GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10 SWR10
99 INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00022 001 ASSOCIATED EXEMPT CNTY: JACK
CARIBOU OPERATING, INC. 131827
EDWARDS WELL #: 1 RRCID -> 190350 COMPL. DATE 09/16/1981 TOTAL DEPTH 6363 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONTINENTAL OPERATING CO. 173749
THORN, IDA B. WELL #: 8 RRCID -> 137244 COMPL. DATE 08/14/1990 TOTAL DEPTH 5160 PERF. 4641 - 4822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
HUGHES, D. J. WELL #: 18 RRCID -> 176943 COMPL. DATE 02/24/2000 TOTAL DEPTH 6159 PERF. 3657 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EOG RESOURCES, INC. 253162
MCCARTNEY A UNIT WELL #: 2 RRCID -> 274974 COMPL. DATE 09/15/2014 TOTAL DEPTH 6535 PERF. 6374 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		3037	-0-	3037	5076	1852	3	1185	9	N	1077	1250	1			104
11	T. A.		1727	-0-	1727	6803	792	3	935	9	N	850	717	1			237
12	T. A.		2275	-0-	2275	9078	1306	3	969	9	N	881	906	1			212
01	T. A.		1858	-0-	1858	10936	981	3	877	9	N	797	900	1			109
02	T. A.		1436	-0-	1436	12372	692	3	744	9	N	676	356	1			429
03	T. A.		1474	-0-	1474	13846	724	3	750	9	N	682	887	1			224

HERRINGTON EXPLORATION CO. 380679
DICKSON, JOE WELL #: 1 RRCID -> 180601 COMPL. DATE 12/04/1993 TOTAL DEPTH 1124 PERF. 1044 - 1046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NWG OPERATING LLC 616947
JOHNSON, L. K. WELL #: 302 RRCID -> 257554 COMPL. DATE 05/24/2010 TOTAL DEPTH 4200 PERF. 3174 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

A. O. O. (CONGL) 00157 100 ASSOCIATED EXEMPT CNTY: YOUNG
G. A. HAWKINS OPERATING, LLC 291942
ATWOOD-MOSS "B" WELL #: 3 RRCID -> 120071 COMPL. DATE 02/20/1982 TOTAL DEPTH 4476 PERF. 3918 - 3928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	483	-0-	-1780	-0-	483	2			N	-0-					-0-
11	2190	N	726	-0-	-1464	-0-	726	2			N	-0-					-0-
12	2328	N	2328	-0-	-0-	-0-	2328	2			N	-0-					-0-
01	2726	N	2726	-0-	-0-	-0-	2726	2			N	-0-					-0-
02	2098	N	2098	-0-	-0-	-0-	2098	2			N	-0-					-0-
*03	2354	N	2354	-0-	-0-	-0-	2354	2			N	-0-					-0-

ALCO (CADDO LIME) 01261 200 ASSOCIATED ONE WELL CNTY: YOUNG
STAMPER OPERATING CO., INC. 812133
KINDER, J. W. WELL #: 2 T RRCID -> 242962 COMPL. DATE 06/17/1964 TOTAL DEPTH 4220 PERF. 3900 - 3914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	185	N	185	-0-	-0-	-0-	181	2	4	9	N	4					60
11	0	N NO RPT		-0-	-0-	-0-					N	NO RPT					60
12	221	N	221	-0-	-0-	-0-	221	2			N	-0-					60
*01	313	N	313	-0-	-0-	-0-	309	2	4	9	N	4					64
02	DELQ PR		218	-0-	218	218	211	2	7	9	N	6					70
03	0	N NO RPT		-0-	-0-	218					N	NO RPT					70

ALCO (MARBLE FALLS) 01261 600 ASSOCIATED ONE WELL CNTY: JACK
STAMPER OPERATING CO., INC. 812133
KINDER ESTATE WELL #: 1 RRCID -> 165347 COMPL. DATE 09/30/1997 TOTAL DEPTH 4590 PERF. 4146 - 4172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		575	-0-	575	2717	575	2			N	-0-					97
11	0	# NO RPT		-0-	-0-	2717					N	NO RPT					97
12	992		447	-0-	-545	2172	447	2			N	-0-					97
*01	2172	N	-0-	-0-	-2172	-0-					N	-0-					97
02	DELQ PR		365	-0-	365	365	365	2			N	-0-					97
03	0	N NO RPT		-0-	-0-	365					N	NO RPT					97

ALLYATES (CONGLOMERATE) 01846 666 ASSOCIATED ONE WELL CNTY: JACK
RANGER OPERATING CO. 691776
FELDERHOFF-MCCLURE WELL #: 1 RRCID -> 065623 COMPL. DATE 09/10/1975 TOTAL DEPTH 5483 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	#	2692	-0-	-563	-0-	2692	2			N	-0-					41
11	2880	#	2574	-0-	-306	-0-	2574	2			N	-0-					41
12	2945	#	2598	-0-	-347	-0-	2598	2			N	-0-					41
01	DLQ G-10		2627	-0-	2627	2627	2626	2	1	9	N	1	1	8			41
02	DLQ G-10		236	-0-	236	2863	236	2			N	-0-					41
03	DLQ G-10	NO RPT		-0-	-0-	2863					N	NO RPT					41

ALVORD (ATOKA CONGLOMERATE) 02143 071 ASSOCIATED 49B CNTY: WISE
BAJA PRODUCTION 044650
ALVORD-CLOWER UNIT WELL #: 1 RRCID -> 101102 COMPL. DATE 05/14/1981 TOTAL DEPTH 5970 PERF. 5795 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					181
11	0	#	-0-	-0-	-0-	-0-					N	-0-					181
12	0	# NO RPT		-0-	-0-	-0-					N	NO RPT					181
01	0	# NO RPT		-0-	-0-	-0-					N	NO RPT					181
02	0	# NO RPT		-0-	-0-	-0-					N	NO RPT					181
03	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					181

BURK ROYALTY CO., LTD. 108799
JOHNSON WELL #: 1 RRCID -> 082962 COMPL. DATE 02/16/1979 TOTAL DEPTH 5833 PERF. 5774 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	966	R	966	-0-	-0-	-0-	966	2			N	-0-					84
11	900	#	897	-0-	-3	-0-	897	2			N	-0-					84
12	945	R	945	-0-	-0-	-0-	945	2			N	-0-					84
01	967	R	967	-0-	-0-	-0-	967	2			N	-0-					84
02	868	#	862	-0-	-6	-0-	862	2			N	-0-					84
*03	983	R	983	-0-	-0-	-0-	983	2			N	-0-					84

ALVORD (ATOKA CONGLOMERATE) //CONT.// 02143 071 ASSOCIATED 49B CNTY: WISE
CD CONSULTING & OPERATING CO. 120043
MCCALEB WELL #: 2 RRCID -> 113021 COMPL. DATE 10/09/1984 TOTAL DEPTH 5963 PERF. 5649 - 5857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	#	23	-0-	-39	-0-	23	3			N	-0-					-0-
11	60	#	6	-0-	-54	-0-	6	3			N	-0-					-0-
12	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
02	54	R	54	-0-	-0-	-0-	54	3			N	-0-					-0-
*03	69	R	69	-0-	-0-	-0-	69	3			N	-0-					-0-

SPEER, ORAN WELL #: 11ST RRCID -> 148373 COMPL. DATE 08/11/1992 TOTAL DEPTH 6245 PERF. 5538 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	#	699	-0-	-231	-0-	695	3	4	9	N	4					43
11	900	#	568	-0-	-332	-0-	568	3			N	-0-					43
12	744	#	660	-0-	-84	-0-	657	3	3	9	N	3					46
01	744	#	638	-0-	-106	-0-	628	3	10	9	N	9					55
02	644	#	642	-0-	-2	-0-	638	3	4	9	N	4					59
03	713	#	604	-0-	-109	-0-	602	3	2	9	N	2					61

CHOLLA PETROLEUM, INC. 150683
SMITH, JAMIE WELL #: 1 RRCID -> 125484 COMPL. DATE 09/13/1980 TOTAL DEPTH 5940 PERF. 5764 - 5868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	#	969	-0-	-23	-0-	969	2			N	-0-					100
11	960	#	918	-0-	-42	-0-	918	2			N	-0-					100
12	992	#	960	-0-	-32	-0-	960	2			N	-0-					100
01	992	#	949	-0-	-43	-0-	949	2			N	-0-					100
02	896	#	845	-0-	-51	-0-	845	2			N	-0-					100
03	961	#	941	-0-	-20	-0-	941	2			N	-0-					100

WATSON, T. T. WELL #: 1 U RRCID -> 201677 COMPL. DATE N/A TOTAL DEPTH 6450 PERF. 5566 - 5649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	519	R	519	-0-	-0-	-0-	490	2	29	9	N	26					79
11	450	#	352	-0-	-98	-0-	320	2	32	9	N	29					108
12	465	#	413	-0-	-52	-0-	402	2	11	9	N	10					118
01	467	R	467	-0-	-0-	-0-	430	2	37	9	N	34					152
02	423	R	423	-0-	-0-	-0-	386	2	37	9	N	34					186
*03	539	R	539	-0-	-0-	-0-	516	2	23	9	N	21					207

MCCLUNG, R. E. WELL #: 2 RRCID -> 218044 COMPL. DATE 05/27/1980 TOTAL DEPTH 5818 PERF. 5712 - 5719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	#	1339	-0-	-87	-0-	1330	2	9	9	N	8					52
11	1380	#	1244	-0-	-136	-0-	1220	2	24	9	N	22					74
12	1457	#	1365	-0-	-92	-0-	1331	2	34	9	N	31					105
01	1457	#	1386	-0-	-71	-0-	1301	2	85	9	N	77					182
02	1316	#	1028	-0-	-288	-0-	1010	2	18	9	N	16					198
03	1364	#	1256	-0-	-108	-0-	1216	2	40	9	N	36	187	1			47

DEVON ENERGY PRODUCTION CO, L.P. 216378
TINNEY, T. J. "B" WELL #: 1 RRCID -> 045027 COMPL. DATE 03/17/1968 TOTAL DEPTH 5950 PERF. 5723 - 5775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	#	98	-0-	-57	-0-	4	1	94	3	Y	-0-					-0-
11	120	#	93	-0-	-27	-0-	3	1	90	3	Y	-0-					-0-
12	124	#	85	-0-	-39	-0-	85	3			Y	-0-					-0-
01	140	R	140	-0-	-0-	-0-	5	1	135	3	Y	-0-					-0-
02	114	R	114	-0-	-0-	-0-	7	1	107	3	Y	-0-					-0-
*03	152	R	152	-0-	-0-	-0-	9	1	143	3	Y	-0-					-0-

ALVORD (ATOKA CONGLOMERATE) //CONT.// 02143 071 ASSOCIATED 49B CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WILLIAMS, MAUDE WELL #: 1 RRCID -> 055857 COMPL. DATE 11/04/1961 TOTAL DEPTH 5810 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	259	R	259	-0-	-0-	-0-	259	3			Y	-0-					-0-
11	240	#	239	-0-	-1	-0-	239	3			Y	-0-					-0-
12	248	#	227	-0-	-21	-0-	227	3			Y	-0-					-0-
01	248	#	215	-0-	-33	-0-	215	3			Y	-0-					-0-
02	224	#	183	-0-	-41	-0-	183	3			Y	-0-					-0-
03	248	#	247	-0-	-1	-0-	247	3			Y	-0-					-0-

ALVORD NATIONAL BANK WELL #: 1 RRCID -> 130289 COMPL. DATE 11/05/1986 TOTAL DEPTH 6443 PERF. 5989 - 6220

10	835	R	835	-0-	-0-	-0-	34	1	790	3	Y	10					70
							11	9									
11	791	R	791	-0-	-0-	-0-	33	1	758	3	Y	-0-					70
12	837	#	836	-0-	-1	-0-	34	1	802	3	Y	-0-					70
01	837	#	825	-0-	-12	-0-	36	1	778	3	Y	10					80
							11	9									
02	756	#	701	-0-	-55	-0-	30	1	658	3	Y	12	90	1			2
							13	9									
03	837	#	805	-0-	-32	-0-	39	1	752	3	Y	13	3	1			12
							14	9									

FRISBEE, B. D. WELL #: 3 RRCID -> 136201 COMPL. DATE 05/04/1989 TOTAL DEPTH 5885 PERF. 5457 - 5812

10	217	#	207	-0-	-10	-0-	207	3			Y	-0-					-0-
11	210	#	189	-0-	-21	-0-	189	3			Y	-0-					-0-
12	217	#	207	-0-	-10	-0-	207	3			Y	-0-					-0-
01	217	#	198	-0-	-19	-0-	198	3			Y	-0-					-0-
02	196	#	169	-0-	-27	-0-	169	3			Y	-0-					-0-
03	217	#	180	-0-	-37	-0-	180	3			Y	-0-					-0-

EVERETT, D. P. WELL #: 2 RRCID -> 141459 COMPL. DATE 07/19/1979 TOTAL DEPTH 6150 PERF. 5675 - 6074

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, C. P. (MOBIL) GU 2X WELL #: 3 RRCID -> 148542 COMPL. DATE 06/09/1979 TOTAL DEPTH 6050 PERF. 5660 - 5906

10	775	#	366	-0-	-409	-0-	365	3	1	9	Y	1					36
11	750	#	650	-0-	-100	-0-	641	3	9	9	Y	8					44
12	775	#	670	-0-	-105	-0-	660	3	10	9	Y	9					53
01	775	#	670	-0-	-105	-0-	655	3	15	9	Y	14					67
02	644	#	599	-0-	-45	-0-	595	3	4	9	Y	4					71
03	682	#	667	-0-	-15	-0-	660	3	7	9	Y	6					77

BARCLAY, O. L. WELL #: 1 RRCID -> 195800 COMPL. DATE 02/23/1963 TOTAL DEPTH 6330 PERF. 5975 - 6008

10	562	R	562	-0-	-0-	-0-	16	1	500	3	Y	42					192
							46	9									
11	515	R	515	-0-	-0-	-0-	17	1	498	3	Y	-0-	172	1			20
12	527	#	512	-0-	-15	-0-	16	1	493	3	Y	3					23
							3	9									
01	538	R	538	-0-	-0-	-0-	18	1	501	3	Y	17					40
							19	9									
02	476	#	468	-0-	-8	-0-	16	1	437	3	Y	14					54
							15	9									
03	527	R	527	-0-	-0-	-0-	17	1	492	3	Y	16					70
							18	9									

ALVORD (ATOKA CONGLOMERATE) //CONT.// 02143 071 ASSOCIATED 49B CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ALEXANDER, W. T. WELL #: 1 RRCID -> 224175 COMPL. DATE 06/30/1957 TOTAL DEPTH 5938 PERF. 5809 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1139	R	1139	-0-	-0-	-0-	34	1	1069	3	Y	33					148
							36	9									
11	1222	R	1222	-0-	-0-	-0-	37	1	1134	3	Y	46	160	1			34
							51	9									
12	1364	#	1079	-0-	-285	-0-	5	1	1021	3	Y	48					82
							53	9									
01	1271	#	1083	-0-	-188	-0-	36	1	1030	3	Y	15					97
							17	9									
02	1148	#	722	-0-	-426	-0-	30	1	677	3	Y	14					111
							15	9									
03	1271	#	982	-0-	-289	-0-	39	1	919	3	Y	22					133
							24	9									

RIGGS, NEVA WELL #: 2 RRCID -> 257576 COMPL. DATE 09/01/2010 TOTAL DEPTH 6000 PERF. 5658 - 5933

10	124	#	105	-0-	-19	-0-	105	3			N	-0-					1
11	120	#	98	-0-	-22	-0-	98	3			N	-0-					1
12	124	#	98	-0-	-26	-0-	98	3			N	-0-					1
01	93	R	93	-0-	-0-	-0-	93	3			N	-0-					1
02	84	R	84	-0-	-0-	-0-	84	3			N	-0-					1
*03	97	R	97	-0-	-0-	-0-	97	3			N	-0-					1

ANDERSON, C. B., ET UX WELL #: 1 RRCID -> 259872 COMPL. DATE 03/12/1957 TOTAL DEPTH 5932 PERF. 5732 - 5792

10	1111	R	1111	-0-	-0-	-0-	1099	3	12	9	Y	11					67
11	1047	R	1047	-0-	-0-	-0-	1027	3	20	9	Y	18					85
12	1147	#	1088	-0-	-59	-0-	1060	3	28	9	Y	25					110
01	1147	#	1125	-0-	-22	-0-	1101	3	24	9	Y	22					132
02	1013	R	1013	-0-	-0-	-0-	988	3	25	9	Y	23					155
03	1116	#	1093	-0-	-23	-0-	1076	3	17	9	Y	15					170

RAY, J. A. WELL #: 2 RRCID -> 265355 COMPL. DATE 04/22/1980 TOTAL DEPTH 6150 PERF. 5825 - 5835

10	444	R	444	-0-	-0-	-0-	93	1	340	3	Y	10					89
							11	9									
11	416	R	416	-0-	-0-	-0-	90	1	309	3	Y	15					104
							17	9									
12	467	R	467	-0-	-0-	-0-	93	1	348	3	Y	24					128
							26	9									
01	425	R	425	-0-	-0-	-0-	93	1	308	3	Y	22					150
							24	9									
02	383	R	383	-0-	-0-	-0-	84	1	289	3	Y	9					159
							10	9									
*03	393	R	393	-0-	-0-	-0-	93	1	278	3	Y	20					179
							22	9									

A.H. MORRIS GU 1 WELL #: 4 RRCID -> 275378 COMPL. DATE 12/09/1986 TOTAL DEPTH 5976 PERF. 4439 - 5906

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALVORD (ATOKA CONGLOMERATE) //CONT.// 02143 071 ASSOCIATED 49B CNTY: WISE
FELDERHOFF PRODUCTION COMPANY 265140
STEPH-SHAUNTY WELL #: 1 T RRCID -> 021179 COMPL. DATE 02/16/1960 TOTAL DEPTH 5927 PERF. 5771 - 5801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	#	681	-0-	-1	-0-	681	2			N	-0-					86
11	660	#	628	-0-	-32	-0-	628	2			N	-0-					86
12	682	#	639	-0-	-43	-0-	639	2			N	-0-					86
01	682	#	625	-0-	-57	-0-	625	2			N	-0-					86
02	616	#	586	-0-	-30	-0-	586	2			N	-0-					86
03	682	#	578	-0-	-104	-0-	578	2			N	-0-					86

SHAUNTY, G. C. WELL #: 1 T RRCID -> 224136 COMPL. DATE N/A TOTAL DEPTH 5890 PERF. 5645 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	720	R	720	-0-	-0-	-0-	642	2	78	9	N	71					112
11	633	R	633	-0-	-0-	-0-	601	2	32	9	N	29					141
12	679	R	679	-0-	-0-	-0-	660	2	19	9	N	17					158
01	776	R	776	-0-	-0-	-0-	706	2	70	9	N	64	160	1			62
02	804	R	804	-0-	-0-	-0-	742	2	62	9	N	56					118
*03	837	R	837	-0-	-0-	-0-	779	2	58	9	N	53					171

MCCOMMONS OIL COMPANY 541740
HEARD, N. E. WELL #: 1 L RRCID -> 041341 COMPL. DATE 02/24/1960 TOTAL DEPTH 6200 PERF. 5935 - 5943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	#	1093	-0-	-85	-0-	1093	2			N	-0-					-0-
11	1080	#	1070	-0-	-10	-0-	1070	2			N	-0-					-0-
12	1116	#	1101	-0-	-15	-0-	1101	2			N	-0-					-0-
01	1147	#	942	-0-	-205	-0-	942	2			N	-0-					-0-
02	980	#	NO RPT	-0-	-980	-0-					N	NO RPT					-0-
03	1085	#	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-

FEDERAL FEE GAS UNIT WELL #: 1 RRCID -> 176977 COMPL. DATE 03/01/2000 TOTAL DEPTH 6506 PERF. 6041 - 6059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					16
11	0	#	-0-	-0-	-0-	-0-					N	-0-					16
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					16
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					16

RICHEY, RAY MANAGEMENT CO., INC. 709694
DAWSON, A. H. WELL #: 1 RRCID -> 134032 COMPL. DATE 09/14/1958 TOTAL DEPTH 5843 PERF. 5691 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

STEPHENS & JOHNSON OPERATING CO. 817555
MESSICK, D. K. WELL #: 1 RRCID -> 085193 COMPL. DATE 10/11/1979 TOTAL DEPTH 6188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	#	763	-0-	-105	-0-	56	1	703	3	N	4					35
							4	9									
11	840	#	730	-0-	-110	-0-	54	1	676	3	N	-0-					35
12	917	R	917	-0-	-0-	-0-	56	1	858	3	N	3					38
							3	9									
01	902	R	902	-0-	-0-	-0-	56	1	843	3	N	3					41
							3	9									
02	911	R	911	-0-	-0-	-0-	50	1	860	3	N	1					42
							1	9									
03	930	#	920	-0-	-10	-0-	56	1	861	3	N	3					45
							3	9									

ALVORD (ATOKA CONGLOMERATE) //CONT.// 02143 071 ASSOCIATED 49B CNTY: WISE
STEPHENS & JOHNSON OPERATING CO.//CONT.// 817555
HESS, C. M. WELL #: 1 RRCID -> 099801 COMPL. DATE 04/28/1978 TOTAL DEPTH 6225 PERF. 5670 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	#	156	-0-	-30	-0-	156	3			N	-0-					-0-
11	180	#	152	-0-	-28	-0-	152	3			N	-0-					-0-
12	167	R	167	-0-	-0-	-0-	167	3			N	-0-					-0-
01	160	R	160	-0-	-0-	-0-	160	3			N	-0-					-0-
02	149	R	149	-0-	-0-	-0-	149	3			N	-0-					-0-
*03	171	R	171	-0-	-0-	-0-	171	3			N	-0-					-0-

DAVIS, H. P. WELL #: 1 RRCID -> 219592 COMPL. DATE 03/06/1979 TOTAL DEPTH 5870 PERF. 5648 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	#	629	-0-	-239	-0-	622	3	7	9	N	6					30
11	810	#	722	-0-	-88	-0-	722	3			N	-0-					30
12	822	R	822	-0-	-0-	-0-	814	3	8	9	N	7					37
01	806	#	781	-0-	-25	-0-	772	3	9	9	N	8					45
02	707	R	707	-0-	-0-	-0-	698	3	9	9	N	8					53
03	837	#	784	-0-	-53	-0-	758	3	26	9	N	24					77

TEXXOL OPERATING COMPANY, INC. 850964
MCCALEB, E. ET AL WELL #: 1 RRCID -> 103173 COMPL. DATE 12/13/1982 TOTAL DEPTH 5905 PERF. 5636 - 5657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	#	745	-0-	-123	-0-	739	3	6	9	N	5					55
11	810	#	713	-0-	-97	-0-	710	3	3	9	N	3					58
12	837	R	837	-0-	-0-	-0-	834	3	3	9	N	3					61
01	837	#	798	-0-	-39	-0-	794	3	4	9	N	4					65
02	730	R	730	-0-	-0-	-0-	724	3	6	9	N	5					70
03	837	#	807	-0-	-30	-0-	796	3	11	9	N	10					80

RAWLE, W. D. WELL #: 1 T RRCID -> 113033 COMPL. DATE 12/12/1957 TOTAL DEPTH 6279 PERF. 5677 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	#	50	-0-	-601	-0-	50	3			N	-0-					174
11	630	#	148	-0-	-482	-0-	148	3			N	-0-					174
12	465	#	110	-0-	-355	-0-	110	3			N	-0-					174
01	83	R	83	-0-	-0-	-0-	83	3			N	-0-					174
02	140	#	66	-0-	-74	-0-	66	3			N	-0-					174
03	155	#	-0-	-0-	-155	-0-					N	-0-					174

GREER, W. W. WELL #: 1 RRCID -> 217596 COMPL. DATE 08/30/1977 TOTAL DEPTH 5925 PERF. 5772 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	#	339	-0-	-95	-0-	333	3	6	9	N	5					80
11	420	#	367	-0-	-53	-0-	358	3	9	9	N	8					88
12	434	#	381	-0-	-53	-0-	374	3	7	9	N	6					94
01	403	#	252	-0-	-151	-0-	249	3	3	9	N	3					97
02	336	#	324	-0-	-12	-0-	317	3	7	9	N	6					103
*03	413	R	413	-0-	-0-	-0-	401	3	12	9	N	11					114

WINDOW OPERATING CO., THE 931621
STOKESBERRY WELL #: 1 RRCID -> 074093 COMPL. DATE N/A TOTAL DEPTH 5836 PERF. 5531 - 5539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	#	986	-0-	-99	-0-	985	2	1	9	N	1					99
11	1024	R	1024	-0-	-0-	-0-	1022	2	2	9	N	2					101
12	1085	#	1052	-0-	-33	-0-	1050	2	2	9	N	2					103
01	1085	#	1015	-0-	-70	-0-	1013	2	2	9	N	2					105
02	980	#	874	-0-	-106	-0-	872	2	2	9	N	2					107
03	1054	#	971	-0-	-83	-0-	969	2	2	9	N	2					109

ALVORD (ATOKA CONGLOMERATE) //CONT.// 02143 071 ASSOCIATED 49B CNTY: WISE
WINFIELD OPERATING COMPANY 931940
FLOWERS, NELLIE WELL #: 1 RRCID -> 083231 COMPL. DATE 07/10/1979 TOTAL DEPTH 5980 PERF. 5496 - 5506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	#	452	-0-	-75	-0-	452	3			N	-0-					151
11	461	R	461	-0-	-0-	-0-	461	3			N	-0-					151
12	496	#	421	-0-	-75	-0-	421	3			N	-0-					151
01	496	#	371	-0-	-125	-0-	371	3			N	-0-					151
02	448	#	218	-0-	-230	-0-	218	3			N	-0-					151
03	465	#	NO RPT	-0-	-465	-0-					N	NO RPT					151

SPEED UNIT WELL #: 1 RRCID -> 105235 COMPL. DATE 06/11/1981 TOTAL DEPTH 5990 PERF. N/A

10	372	#	342	-0-	-30	-0-	342	3			N	-0-					68
11	390	#	304	-0-	-86	-0-	304	3			N	-0-					68
12	403	#	329	-0-	-74	-0-	329	3			N	-0-					68
01	403	#	322	-0-	-81	-0-	322	3			N	-0-					68
02	308	#	288	-0-	-20	-0-	288	3			N	-0-					68
03	341	#	NO RPT	-0-	-341	-0-					N	NO RPT					68

RUSSELL WELL #: 1 RRCID -> 148689 COMPL. DATE 03/21/1980 TOTAL DEPTH 5950 PERF. N/A

10	14B2 EXT		145	-0-	145	1315	145	3			N	-0-					-0-
11	14B2 EXT		139	-0-	139	1454	139	3			N	-0-					-0-
12	1597	R	143	-0-	-1454	-0-	143	3			N	-0-					-0-
01	133	R	133	-0-	-0-	-0-	133	3			N	-0-					-0-
02	140	#	116	-0-	-24	-0-	116	3			N	-0-					-0-
03	155	#	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

GREENWOOD, R. E. WELL #: 1 RRCID -> 168666 COMPL. DATE 04/01/1998 TOTAL DEPTH 5930 PERF. 5835 - 5851

10	545	R	276	-0-	-269	-0-	276	3			N	-0-					24
11	270	#	264	-0-	-6	-0-	264	3			N	-0-					24
12	279	#	276	-0-	-3	-0-	276	3			N	-0-					24
01	279	#	272	-0-	-7	-0-	272	3			N	-0-					24
02	252	#	247	-0-	-5	-0-	247	3			N	-0-					24
03	279	#	NO RPT	-0-	-279	-0-					N	NO RPT					24

ALVORD (CADDO CONGLOMERATE) 02143 355 ASSOCIATED 49B CNTY: WISE
CD CONSULTING & OPERATING CO. 120043
MALONE (CADDO CONGLOMERATE UNIT) WELL #: 502 RRCID -> 178173 COMPL. DATE 11/17/1980 TOTAL DEPTH 6050 PERF. 5634 - 5646

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		315	-0-	315	315	315	3			N	-0-					-0-
03	14B2 EXT		20	-0-	20	335	20	3			N	-0-					-0-

CHOLLA PETROLEUM, INC. 150683
SMITH, C. P. WELL #: 1 RRCID -> 147269 COMPL. DATE 09/30/1993 TOTAL DEPTH 5836 PERF. 5357 - 5420

10	1319	R	1319	-0-	-0-	-0-	1202	2	117	9	N	106					139
11	1289	R	1289	-0-	-0-	-0-	1161	2	128	9	N	116	172	1			83
12	1320	R	1320	-0-	-0-	-0-	1201	2	119	9	N	108					191
01	1311	R	1311	-0-	-0-	-0-	1143	2	168	9	N	153	171	1			173
02	1120	#	1028	-0-	-92	-0-	921	2	107	9	N	97	174	1			96
03	1240	#	1227	-0-	-13	-0-	1137	2	90	9	N	82					178

ALVORD (CADDO CONGLOMERATE) //CONT.// 02143 355 ASSOCIATED 49B CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P. 216378
HOWELL, W. E. WELL #: 1 C RRCID -> 021160 COMPL. DATE 11/10/1960 TOTAL DEPTH 5781 PERF. 5399 - 5409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	#	198	-0-	-19	-0-	194	3	4	9	Y	4					22
11	180	#	139	-0-	-41	-0-	135	3	4	9	Y	4					26
12	217	#	160	-0-	-57	-0-	159	3	1	9	Y	1					27
01	217	#	148	-0-	-69	-0-	147	3	1	9	Y	1					28
02	196	#	146	-0-	-50	-0-	144	3	2	9	Y	2					30
03	186	#	159	-0-	-27	-0-	159	3			Y	-0-	26	1			1

ONEAL, JACK WELL #: 2 C RRCID -> 269475 COMPL. DATE 09/20/1956 TOTAL DEPTH 5843 PERF. 5400 - 5684

10	217	#	-0-	-0-	-217	-0-					N	-0-					22
11	30	#	-0-	-0-	-30	-0-					N	-0-					22
12	0	#	-0-	-0-	-0-	-0-					N	-0-					22
01	0	#	-0-	-0-	-0-	-0-					N	-0-					22
02	0	#	-0-	-0-	-0-	-0-					N	-0-					22
03	0	#	-0-	-0-	-0-	-0-					N	-0-					22

FELDERHOFF PRODUCTION COMPANY 265140
STEPH-SHAUNTY WELL #: 1 C RRCID -> 021164 COMPL. DATE 02/16/1960 TOTAL DEPTH 5927 PERF. 5694 - 5702

10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

ROWLAND, NEAL WELL #: 1 C RRCID -> 224137 COMPL. DATE N/A TOTAL DEPTH 5775 PERF. 5424 - 5680

10	682	R	682	-0-	-0-	-0-	650	2	32	9	N	29					142
11	669	R	669	-0-	-0-	-0-	605	2	64	9	N	58					200
12	696	R	696	-0-	-0-	-0-	627	2	69	9	N	63	189	1			74
01	704	R	704	-0-	-0-	-0-	630	2	74	9	N	67					141
02	639	R	639	-0-	-0-	-0-	576	2	63	9	N	57					198
*03	609	R	609	-0-	-0-	-0-	607	2	2	9	N	2					200

RICHEY, RAY MANAGEMENT CO., INC. 709694
GREGG, CHARLIE A. WELL #: 1 RRCID -> 165799 COMPL. DATE 12/06/1979 TOTAL DEPTH 6420 PERF. 6058 - 6074

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4

PLUGGED AND ABANDONED_____ 05/29/2013 - PLUGGED 05-29-2013

GREGG HEIRS UNIT WELL #: RRCID -> 165824 COMPL. DATE 11/20/1980 TOTAL DEPTH 6410 PERF. 6055 - 6083

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14

PLUGGED AND ABANDONED_____ 02/20/2009

ALVORD (CADDO CONGLOMERATE) //CONT.// 02143 355 ASSOCIATED 49B CNTY: WISE
STEPHENS & JOHNSON OPERATING CO. 817555
KENT WELL #: 1 RRCID -> 114591 COMPL. DATE 08/12/1983 TOTAL DEPTH 5890 PERF. 4371 - 5711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	572	R	572	-0-	-0-	-0-	561	3	11	9	N	10					73
11	570	#	478	-0-	-92	-0-	455	3	23	9	N	21					94
12	670	R	670	-0-	-0-	-0-	628	3	42	9	N	38					132
01	677	R	677	-0-	-0-	-0-	16	1	622	3	N	35					167
							39	9									
02	699	R	699	-0-	-0-	-0-	14	1	651	3	N	31					198
							34	9									
*03	701	R	701	-0-	-0-	-0-	16	1	649	3	N	33					231
							36	9									

ALVORD, SOUTH (ATOKA) 02148 083 ASSOCIATED 49B CNTY: WISE
ARUBA PETROLEUM, INC. 033762
STRANGE WELL #: 1 RRCID -> 099530 COMPL. DATE 03/18/1982 TOTAL DEPTH 6016 PERF. 5841 - 5901

10	527	#	481	-0-	-46	-0-	481	3			N	-0-					19
11	510	#	462	-0-	-48	-0-	462	3			N	-0-					19
12	496	#	484	-0-	-12	-0-	484	3			N	-0-					19
01	496	#	474	-0-	-22	-0-	474	3			N	-0-					19
02	448	#	422	-0-	-26	-0-	422	3			N	-0-					19
03	496	#	491	-0-	-5	-0-	491	3			N	-0-					19

ASPEN OPERATING COMPANY, L.L.C. 035430
LEITNER WELL #: 1 RRCID -> 099046 COMPL. DATE 11/04/1981 TOTAL DEPTH 6100 PERF. 5809 - 5895

10	103	R	103	-0-	-0-	-0-	103	3			N	-0-					154
11	97	R	97	-0-	-0-	-0-	97	3			N	-0-					154
12	93	#	78	-0-	-15	-0-	78	3			N	-0-					154
01	93	#	64	-0-	-29	-0-	64	3			N	-0-					154
02	84	#	55	-0-	-29	-0-	55	3			N	-0-					154
*03	102	R	102	-0-	-0-	-0-	102	3			N	-0-					154

OCTODOG WELL #: 9 RRCID -> 230855 COMPL. DATE 06/14/2007 TOTAL DEPTH 6500 PERF. 5882 - 6035

10	31	#	22	-0-	-9	-0-	22	3			N	-0-					148
11	30	#	20	-0-	-10	-0-	20	3			N	-0-					148
12	31	#	18	-0-	-13	-0-	18	3			N	-0-					148
01	31	#	22	-0-	-9	-0-	22	3			N	-0-					148
02	29	R	29	-0-	-0-	-0-	29	3			N	-0-					148
03	31	#	21	-0-	-10	-0-	21	3			N	-0-					148

BRIAR ENERGY CORPORATION 090877
DODSON-COWLEY WELL #: 1 RRCID -> 126788 COMPL. DATE 04/29/1987 TOTAL DEPTH 5909 PERF. 5732 - 5801

10	310	#	267	-0-	-43	-0-	267	3			N	-0-					25
11	270	#	228	-0-	-42	-0-	228	3			N	-0-					25
12	279	#	226	-0-	-53	-0-	226	3			N	-0-					25
01	279	#	226	-0-	-53	-0-	226	3			N	-0-					25
02	252	#	204	-0-	-48	-0-	204	3			N	-0-					25
03	279	#	245	-0-	-34	-0-	245	3			N	-0-					25

SMITH ET-AL WELL #: 2 RRCID -> 142255 COMPL. DATE 01/20/1991 TOTAL DEPTH 6091 PERF. 5790 - 5885

10	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
11	60	#	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

ALVORD, SOUTH (ATOKA) //CONT.// 02148 083 ASSOCIATED 49B CNTY: WISE
CD CONSULTING & OPERATING CO. 120043
BUTLER, L. O. WELL #: 2 RRCID -> 122649 COMPL. DATE N/A TOTAL DEPTH 6358 PERF. 5784 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GOOSTREE WELL #: 2 RRCID -> 124284 COMPL. DATE N/A TOTAL DEPTH 6400 PERF. 5868 - 5901

10	403	#	381	-0-	-22	-0-	381	3			N	-0-					70
11	360	#	356	-0-	-4	-0-	356	3			N	-0-					70
12	372	#	363	-0-	-9	-0-	363	3			N	-0-					70
01	372	#	363	-0-	-9	-0-	363	3			N	-0-					70
02	337	R	337	-0-	-0-	-0-	337	3			N	-0-					70
03	372	#	367	-0-	-5	-0-	367	3			N	-0-					70

GOOSTREE WELL #: 1 RRCID -> 215122 COMPL. DATE 07/05/1985 TOTAL DEPTH 6430 PERF. 5908 - 5932

10	440	R	440	-0-	-0-	-0-	440	3			N	-0-					16
11	471	R	471	-0-	-0-	-0-	470	3	1	9	N	1					17
12	516	R	516	-0-	-0-	-0-	512	3	4	9	N	4					21
01	434	#	418	-0-	-16	-0-	418	3			N	-0-					21
02	448	#	419	-0-	-29	-0-	417	3	2	9	N	2					23
03	527	#	418	-0-	-109	-0-	418	3			N	-0-					23

DEVON ENERGY PRODUCTION CO, L.P. 216378
JONES, E. C. WELL #: 1 RRCID -> 099779 COMPL. DATE 11/24/1980 TOTAL DEPTH 6200 PERF. 5679 - 5877

10	531	R	531	-0-	-0-	-0-	531	3			Y	-0-					20
11	510	#	497	-0-	-13	-0-	497	3			Y	-0-					20
12	527	#	506	-0-	-21	-0-	506	3			Y	-0-					20
01	527	#	502	-0-	-25	-0-	502	3			Y	-0-					20
02	476	#	450	-0-	-26	-0-	450	3			Y	-0-					20
03	527	#	488	-0-	-39	-0-	488	3			Y	-0-					20

BAILEY, PAT WELL #: 1 RRCID -> 104800 COMPL. DATE 02/20/1982 TOTAL DEPTH 6600 PERF. 6344 - 6349

10	961	#	941	-0-	-20	-0-	941	3			Y	-0-					-0-
11	930	#	912	-0-	-18	-0-	912	3			Y	-0-					-0-
12	930	#	894	-0-	-36	-0-	894	3			Y	-0-					-0-
01	941	R	941	-0-	-0-	-0-	941	3			Y	-0-					-0-
02	867	R	867	-0-	-0-	-0-	867	3			Y	-0-					-0-
*03	941	R	941	-0-	-0-	-0-	941	3			Y	-0-					-0-

BOND, OLIVER WELL #: 2 RRCID -> 133390 COMPL. DATE 10/20/1989 TOTAL DEPTH 6050 PERF. 5402 - 5922

10	315	R	315	-0-	-0-	-0-	10	1	305	3	Y	-0-					-0-
11	327	R	327	-0-	-0-	-0-	11	1	316	3	Y	-0-					-0-
12	310	R	310	-0-	-0-	-0-	2	1	308	3	Y	-0-					-0-
01	329	R	329	-0-	-0-	-0-	11	1	318	3	Y	-0-					-0-
02	294	R	294	-0-	-0-	-0-	8	1	286	3	Y	-0-					-0-
*03	331	R	331	-0-	-0-	-0-	15	1	316	3	Y	-0-					-0-

ALVORD, SOUTH (ATOKA) //CONT.// 02148 083 ASSOCIATED 49B CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BOYER, R. M. GAS UNIT WELL #: 4 RRCID -> 175880 COMPL. DATE 12/09/1991 TOTAL DEPTH 6310 PERF. 5814 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	219	R	219	-0-	-0-	-0-	9	1	210	3	Y	-0-					-0-
11	210	#	202	-0-	-8	-0-	8	1	194	3	Y	-0-					-0-
12	217	#	201	-0-	-16	-0-	1	1	200	3	Y	-0-					-0-
01	217	#	206	-0-	-11	-0-	9	1	197	3	Y	-0-					-0-
02	196	#	151	-0-	-45	-0-	8	1	143	3	Y	-0-					-0-
*03	218	R	218	-0-	-0-	-0-	9	1	209	3	Y	-0-					-0-

PERKINS-MITCHELL UNIT WELL #: C 1 RRCID -> 202084 COMPL. DATE N/A TOTAL DEPTH 6700 PERF. 6199 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	#	686	-0-	-27	-0-	28	1	658	3	Y	-0-					37
11	690	#	606	-0-	-84	-0-	19	1	587	3	Y	-0-					37
12	732	R	732	-0-	-0-	-0-	31	1	701	3	Y	-0-					37
*01	713	#	696	-0-	-17	-0-	30	1	655	3	Y	10					47
							11	9									
02	672	R	672	-0-	-0-	-0-	30	1	642	3	Y	-0-	47	1			-0-
03	713	#	700	-0-	-13	-0-	31	1	667	3	Y	2	2	1			-0-
							2	9									

LUCY ROGERS WELL #: 5 RRCID -> 212982 COMPL. DATE 07/26/2004 TOTAL DEPTH 6380 PERF. 5494 - 5868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	592	R	592	-0-	-0-	-0-	78	1	503	3	Y	10					146
							11	9									
11	588	R	588	-0-	-0-	-0-	77	1	503	3	Y	7					153
							8	9									
12	627	R	627	-0-	-0-	-0-	79	1	516	3	Y	29	163	1			19
							32	9									
01	602	R	602	-0-	-0-	-0-	80	1	512	3	Y	9					28
							10	9									
02	547	R	547	-0-	-0-	-0-	72	1	456	3	Y	17					45
							19	9									
*03	606	R	606	-0-	-0-	-0-	85	1	502	3	Y	17					62
							19	9									

SMITH C.M. "A" WELL #: 3 RRCID -> 229751 COMPL. DATE 06/15/2007 TOTAL DEPTH 6605 PERF. 5704 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2083	R	2083	-0-	-0-	-0-	65	1	1996	3	Y	20					50
							22	9									
11	2346	R	2346	-0-	-0-	-0-	66	1	2008	3	Y	247	270	1			27
							272	9									
12	1962	R	1962	-0-	-0-	-0-	61	1	1898	3	Y	3					30
							3	9									
01	1991	R	1991	-0-	-0-	-0-	66	1	1881	3	Y	40					70
							44	9									
02	1778	R	1778	-0-	-0-	-0-	62	1	1671	3	Y	41					111
							45	9									
03	1860	#	1414	-0-	-446	-0-	55	1	1359	3	Y	-0-					111

CROWDER-HAYS UNIT WELL #: 2 RRCID -> 246791 COMPL. DATE 11/20/1998 TOTAL DEPTH 6738 PERF. 5951 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	#	351	-0-	-21	-0-	15	1	336	3	N	-0-					-0-
11	360	#	338	-0-	-22	-0-	14	1	324	3	N	-0-					-0-
12	352	R	352	-0-	-0-	-0-	14	1	338	3	N	-0-					-0-
01	347	R	347	-0-	-0-	-0-	16	1	331	3	N	-0-					-0-
02	308	#	298	-0-	-10	-0-	14	1	284	3	N	-0-					-0-
*03	348	R	348	-0-	-0-	-0-	16	1	332	3	N	-0-					-0-

ALVORD, SOUTH (ATOKA) //CONT.// 02148 083 ASSOCIATED 49B CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MOORE UNIT WELL #: C 2 RRCID -> 251606 COMPL. DATE 07/01/2009 TOTAL DEPTH 6800 PERF. 5505 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	470	R	470	-0-	-0-	-0-	20	1	450	3	Y	-0-					5
11	450	#	434	-0-	-16	-0-	18	1	416	3	Y	-0-					5
12	445	R	445	-0-	-0-	-0-	19	1	426	3	Y	-0-					5
01	437	R	437	-0-	-0-	-0-	19	1	418	3	Y	-0-					5
02	377	R	377	-0-	-0-	-0-	16	1	361	3	Y	-0-					5
*03	432	R	432	-0-	-0-	-0-	23	1	409	3	Y	-0-					5

MOSS, I. W. WELL #: 4 RRCID -> 261745 COMPL. DATE 09/10/1992 TOTAL DEPTH 6563 PERF. 6315 - 6457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	#	1075	-0-	-165	-0-	184	1	891	3	N	-0-					12
11	1200	#	688	-0-	-512	-0-	167	1	521	3	N	-0-					12
12	1240	#	1149	-0-	-91	-0-	186	1	963	3	N	-0-					12
*01	1085	#	269	-0-	-816	-0-	65	1	204	3	N	-0-					12
*02	980	#	577	-0-	-403	-0-	151	1	426	3	Y	-0-	12	1			-0-
03	1147	#	990	-0-	-157	-0-	181	1	809	3	Y	-0-					-0-

MCCOMMONS OIL COMPANY 541740
GREEN, G. W. WELL #: 2A RRCID -> 110073 COMPL. DATE 01/16/1984 TOTAL DEPTH 6050 PERF. 5823 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	#	55	-0-	-7	-0-	55	2			N	-0-					-0-
11	60	#	53	-0-	-7	-0-	53	2			N	-0-					-0-
12	62	#	49	-0-	-13	-0-	49	2			N	-0-					-0-
01	62	#	49	-0-	-13	-0-	49	2			N	-0-					-0-
02	56	#	NO RPT	-0-	-56	-0-					N	NO RPT					-0-
03	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

RICHEY, RAY MANAGEMENT CO., INC. 709694
WALLER, D.C. WELL #: 1 RRCID -> 099772 COMPL. DATE 06/30/1981 TOTAL DEPTH 6500 PERF. 6098 - 6107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					113
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113

KERR, L.R. WELL #: 1 RRCID -> 099774 COMPL. DATE 12/30/1980 TOTAL DEPTH 6500 PERF. 5782 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28

PLUGGED AND ABANDONED_____ 02/22/2013 - PLUGGED 02-22-2013

RICH, C.C. WELL #: 1 RRCID -> 104434 COMPL. DATE 07/27/1980 TOTAL DEPTH 6378 PERF. 5755 - 5785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					39
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39

ALVORD, SOUTH (ATOKA) //CONT.// 02148 083 ASSOCIATED 49B CNTY: WISE
RICHEY, RAY MANAGEMENT CO., INC.//CONT.// 709694
RIEGER, R.G. WELL #: 1 RRCID -> 107842 COMPL. DATE 10/01/1983 TOTAL DEPTH 6450 PERF. 6272 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					87
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					87
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					87
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					87
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					87
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					87

PLUGGED AND ABANDONED_____ 06/11/2013 - PLUGGED 06-11-2013

ALVORD-STUART WELL #: 2 RRCID -> 122648 COMPL. DATE 07/29/1985 TOTAL DEPTH 6109 PERF. 5860 - 5943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					59
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59

CLARK, J. W. WELL #: RRCID -> 128466 COMPL. DATE 09/26/1977 TOTAL DEPTH 6103 PERF. 6044 - 6055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					46
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					46
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					46
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					46
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					46
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					46

PLUGGED AND ABANDONED_____ 10/27/2011

SABRE OPERATING, INC. 742261
KALLENBACK, LA ANNA UNIT WELL #: 1 RRCID -> 100174 COMPL. DATE 03/14/1979 TOTAL DEPTH 6470 PERF. 6280 - 6300

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	#	1496	-0-	-426	-0-	1494	2	2	9	N	2					39
11	1800	#	1527	-0-	-273	-0-	1526	2	1	9	N	1					40
12	2181	R	2181	-0-	-0-	-0-	2174	2	7	9	N	6					46
01	1984	#	1360	-0-	-624	-0-	1357	2	3	9	N	3					49
02	1792	#	1684	-0-	-108	-0-	1681	2	3	9	N	3					52
03	2170	#	1159	-0-	-1011	-0-	1159	2			N	-0-					52

TEXAS INDEPENDENT THREADING SERV 846543
SMITH, C. M. WELL #: 1 RRCID -> 093433 COMPL. DATE 05/28/1979 TOTAL DEPTH 6200 PERF. 6048 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXOMA OIL TOOLS, INC. 850566
TOBOLOWSKY, JACK L. -A- WELL #: 1 RRCID -> 087429 COMPL. DATE 01/16/1980 TOTAL DEPTH 6030 PERF. 5814 - 5852

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	#	91	-0-	-2	-0-	91	3			N	-0-					-0-
11	90	#	89	-0-	-1	-0-	89	3			N	-0-					-0-
12	93	#	84	-0-	-9	-0-	84	3			N	-0-					-0-
01	93	#	75	-0-	-18	-0-	75	3			N	-0-					-0-
02	84	#	60	-0-	-24	-0-	60	3			N	-0-					-0-
03	93	#	76	-0-	-17	-0-	76	3			N	-0-					-0-

ALVORD, SOUTH (ATOKA) //CONT.// 02148 083 ASSOCIATED 49B CNTY: WISE
TEXOMA OIL TOOLS, INC. //CONT.// 850566
TOBOLOWSKY, JACK L. "A" WELL #: 2 RRCID -> 097630 COMPL. DATE 01/29/1982 TOTAL DEPTH 6080 PERF. 5836 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	152	R	152	-0-	-0-	-0-	152	3			N	-0-					-0-
11	148	R	148	-0-	-0-	-0-	148	3			N	-0-					-0-
12	155	#	141	-0-	-14	-0-	141	3			N	-0-					-0-
01	155	#	124	-0-	-31	-0-	124	3			N	-0-					-0-
02	140	#	100	-0-	-40	-0-	100	3			N	-0-					-0-
03	155	#	127	-0-	-28	-0-	127	3			N	-0-					-0-

TEXXOL OPERATING COMPANY, INC. 850964
MCCLUNG, B.W. WELL #: 1 RRCID -> 099769 COMPL. DATE 11/01/1978 TOTAL DEPTH 6000 PERF. 5904 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	#	182	-0-	-35	-0-	178	3	4	9	N	4					64
11	210	#	177	-0-	-33	-0-	174	3	3	9	N	3					67
12	217	R	217	-0-	-0-	-0-	214	3	3	9	N	3					70
01	217	#	208	-0-	-9	-0-	207	3	1	9	N	1					71
02	206	R	206	-0-	-0-	-0-	203	3	3	9	N	3					74
03	217	#	98	-0-	-119	-0-	98	3			N	-0-					74

SMITH, JOHNNIE WELL #: 1 RRCID -> 099771 COMPL. DATE 05/20/1980 TOTAL DEPTH 5976 PERF. 5704 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	#	224	-0-	-55	-0-	221	3	3	9	N	3					84
11	270	#	136	-0-	-134	-0-	136	3			N	-0-					84
12	248	#	189	-0-	-59	-0-	188	3	1	9	N	1					85
01	252	R	252	-0-	-0-	-0-	251	3	1	9	N	1					86
02	227	R	227	-0-	-0-	-0-	227	3			N	-0-					86
*03	272	R	272	-0-	-0-	-0-	271	3	1	9	N	1					87

YALE, D. WELL #: 1 RRCID -> 099773 COMPL. DATE 09/28/1980 TOTAL DEPTH 6100 PERF. 5828 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	#	225	-0-	-23	-0-	225	3			N	-0-					97
11	240	#	205	-0-	-35	-0-	205	3			N	-0-					97
12	248	#	155	-0-	-93	-0-	155	3			N	-0-					97
01	263	R	263	-0-	-0-	-0-	263	3			N	-0-					97
02	196	#	191	-0-	-5	-0-	191	3			N	-0-					97
03	217	#	213	-0-	-4	-0-	213	3			N	-0-					97

HARRISON WELL #: 1 RRCID -> 099775 COMPL. DATE 01/12/1980 TOTAL DEPTH 6011 PERF. 5639 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	#	516	-0-	-135	-0-	508	3	8	9	N	7					45
11	630	#	462	-0-	-168	-0-	456	3	6	9	N	5					50
12	589	#	539	-0-	-50	-0-	530	3	9	9	N	8					58
01	589	#	531	-0-	-58	-0-	523	3	8	9	N	7					65
02	506	R	506	-0-	-0-	-0-	497	3	9	9	N	8	1	8			72
*03	559	R	559	-0-	-0-	-0-	552	3	7	9	N	6					78

GAGE, W.B. WELL #: 1 RRCID -> 099776 COMPL. DATE 08/29/1979 TOTAL DEPTH 6611 PERF. 6066 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	501	R	501	-0-	-0-	-0-	498	3	3	9	N	3					59
11	480	#	455	-0-	-25	-0-	453	3	2	9	N	2					61
12	496	#	460	-0-	-36	-0-	458	3	2	9	N	2					63
01	496	#	448	-0-	-48	-0-	447	3	1	9	N	1					64
02	448	#	429	-0-	-19	-0-	429	3			N	-0-					64
03	496	#	426	-0-	-70	-0-	426	3			N	-0-					64

ALVORD, SOUTH (ATOKA) //CONT.// 02148 083 ASSOCIATED 49B CNTY: WISE
TEXXOL OPERATING COMPANY, INC. //CONT.// 850964
MCMURRAY, C. WELL #: 1 RRCID -> 099780 COMPL. DATE 03/27/1979 TOTAL DEPTH 6475 PERF. 6158 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	#	2625	-0-	-41	-0-	2617	3	8	9	N	7					123
11	2520	#	2372	-0-	-148	-0-	2363	3	9	9	N	8					131
12	2604	#	2541	-0-	-63	-0-	2534	3	7	9	N	6					137
01	2635	#	2402	-0-	-233	-0-	2396	3	6	9	N	5					142
02	2380	#	1824	-0-	-556	-0-	1823	3	1	9	N	1					143
03	2635	#	2341	-0-	-294	-0-	2333	3	8	9	N	7					150

ALVORD-WILLIAMS WELL #: 1 RRCID -> 101978 COMPL. DATE 01/30/1982 TOTAL DEPTH 6130 PERF. 5895 - 5928

10	248	#	236	-0-	-12	-0-	236	3			N	-0-					19
11	210	#	191	-0-	-19	-0-	191	3			N	-0-					19
12	247	R	247	-0-	-0-	-0-	247	3			N	-0-					19
01	248	#	221	-0-	-27	-0-	221	3			N	-0-					19
02	224	#	216	-0-	-8	-0-	216	3			N	-0-					19
03	248	#	212	-0-	-36	-0-	212	3			N	-0-					19

COLLINS "A" WELL #: 1 RRCID -> 107168 COMPL. DATE 09/01/1980 TOTAL DEPTH 6250 PERF. 5964 - 5976

10	1023	#	844	-0-	-179	-0-	840	3	4	9	N	4					81
11	960	#	902	-0-	-58	-0-	887	3	15	9	N	14					95
12	992	#	985	-0-	-7	-0-	971	3	14	9	N	13					108
01	992	#	798	-0-	-194	-0-	789	3	9	9	N	8					116
02	896	#	736	-0-	-160	-0-	722	3	14	9	N	13					129
03	992	#	847	-0-	-145	-0-	829	3	18	9	N	16					145

ALVORD-STUART WELL #: 1 RRCID -> 122647 COMPL. DATE 05/01/1979 TOTAL DEPTH 6110 PERF. 5810 - 6027

10	310	#	277	-0-	-33	-0-	274	3	3	9	N	3					178
11	300	#	282	-0-	-18	-0-	279	3	3	9	N	3					181
12	310	#	303	-0-	-7	-0-	295	3	8	9	N	7	180	1			8
01	341	R	341	-0-	-0-	-0-	334	3	7	9	N	6					14
02	290	R	290	-0-	-0-	-0-	284	3	6	9	N	5					19
03	310	#	270	-0-	-40	-0-	264	3	6	9	N	5					24

ALVORD UNIT WELL #: 1 RRCID -> 168789 COMPL. DATE 03/20/1980 TOTAL DEPTH 6095 PERF. 5776 - 5902

10	94	R	94	-0-	-0-	-0-	90	3	4	9	N	4					70
11	90	#	63	-0-	-27	-0-	60	3	3	9	N	3					73
12	72	R	72	-0-	-0-	-0-	68	3	4	9	N	4					77
01	113	R	113	-0-	-0-	-0-	110	3	3	9	N	3					80
02	84	#	10	-0-	-74	-0-	10	3			N	-0-					80
03	93	#	7	-0-	-86	-0-	7	3			N	-0-					80

SMITH, H. E. WELL #: 2 RRCID -> 192110 COMPL. DATE 07/28/1978 TOTAL DEPTH 6108 PERF. 5718 - 5786

10	217	#	192	-0-	-25	-0-	190	3	2	9	N	2					44
11	210	#	204	-0-	-6	-0-	203	3	1	9	N	1					45
12	220	R	220	-0-	-0-	-0-	220	3			N	-0-					45
01	217	#	209	-0-	-8	-0-	209	3			N	-0-					45
02	196	#	175	-0-	-21	-0-	175	3			N	-0-					45
*03	222	R	222	-0-	-0-	-0-	222	3			N	-0-					45

GARRETT, P.L. WELL #: 1 RRCID -> 201325 COMPL. DATE 08/12/1981 TOTAL DEPTH 6030 PERF. 5978 - 5987

10	527	#	437	-0-	-90	-0-	430	3	7	9	N	6					115
11	510	#	402	-0-	-108	-0-	398	3	4	9	N	4					119
12	444	R	444	-0-	-0-	-0-	438	3	6	9	N	5					124
01	449	R	449	-0-	-0-	-0-	443	3	6	9	N	5					129
02	409	R	409	-0-	-0-	-0-	405	3	4	9	N	4					133
03	434	#	385	-0-	-49	-0-	373	3	12	9	N	11					144

ALVORD, SOUTH (ATOKA) //CONT.// 02148 083 ASSOCIATED 49B CNTY: WISE
TEXXOL OPERATING COMPANY, INC. //CONT.// 850964
BRUTON, S. WELL #: 1 RRCID -> 201397 COMPL. DATE 08/16/1990 TOTAL DEPTH 6608 PERF. 6308 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	#	2015	-0-	-217	-0-	2015	3			N	-0-					142
11	2160	#	1909	-0-	-251	-0-	1909	3			N	-0-					142
12	2076	R	2076	-0-	-0-	-0-	2074	3	2	9	N	2					144
01	2015	#	1747	-0-	-268	-0-	1732	3	15	9	N	14					158
02	1876	R	1876	-0-	-0-	-0-	1876	3			N	-0-					158
03	2077	#	1482	-0-	-595	-0-	1438	3	44	9	N	40	179	1			19

DAVENPORT, MRS. VELMA UNIT WELL #: 1 RRCID -> 202392 COMPL. DATE 04/00/1980 TOTAL DEPTH 6202 PERF. 5780 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	#	709	-0-	-35	-0-	705	3	4	9	N	4					48
11	750	#	674	-0-	-76	-0-	670	3	4	9	N	4					52
12	775	#	554	-0-	-221	-0-	550	3	4	9	N	4					56
01	775	#	648	-0-	-127	-0-	637	3	11	9	N	10					66
02	672	#	467	-0-	-205	-0-	459	3	8	9	N	7					73
03	713	#	515	-0-	-198	-0-	502	3	13	9	N	12					85

HALL-BOOTH WELL #: 1 RRCID -> 224134 COMPL. DATE 11/27/1982 TOTAL DEPTH 6500 PERF. 5790 - 5959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	#	258	-0-	-83	-0-	255	3	3	9	N	3					87
11	330	#	326	-0-	-4	-0-	320	3	6	9	N	5					92
12	345	R	345	-0-	-0-	-0-	336	3	9	9	N	8					100
01	341	#	321	-0-	-20	-0-	313	3	8	9	N	7					107
02	308	#	261	-0-	-47	-0-	254	3	7	9	N	6					113
03	341	#	327	-0-	-14	-0-	315	3	12	9	N	11					124

ALVORD, SOUTH (ATOKA 5700) 02148 249 ASSOCIATED 49B CNTY: WISE
DIMOCK OPERATING COMPANY 220696
TERRY, W. O. WELL #: 1 RRCID -> 110278 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5663 - 5683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	#	111	-0-	-44	-0-	111	3			N	-0-					127
11	150	#	51	-0-	-99	-0-	51	3			N	-0-					127
12	134	R	134	-0-	-0-	-0-	134	3			N	-0-					127
01	130	R	130	-0-	-0-	-0-	130	3			N	-0-					127
02	112	#	-0-	-0-	-112	-0-					N	-0-					127
03	124	#	-0-	-0-	-124	-0-					N	-0-					127

ROIL MINERAL & LAND CO. 726687
ELSOM WELL #: 2 RRCID -> 204662 COMPL. DATE 10/05/2004 TOTAL DEPTH 6300 PERF. 5878 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	#	813	-0-	-86	-0-	681	2	132	9	N	120	180	1			42
11	870	#	819	-0-	-51	-0-	644	2	175	9	N	159					201
12	837	#	777	-0-	-60	-0-	649	2	128	9	N	116	178	1			139
01	837	#	773	-0-	-64	-0-	652	2	121	9	N	110	181	1			68
*02	756	#	728	-0-	-28	-0-	589	2	139	9	N	126					194
*03	837	#	NO RPT	-0-	-837	-0-					N	NO RPT					194

TEXXOL OPERATING COMPANY, INC. 850964
BOYD, BILLY WELL #: 1 RRCID -> 102319 COMPL. DATE N/A TOTAL DEPTH 6400 PERF. 5702 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	#	278	-0-	-1	-0-	278	3			N	-0-					19
11	270	#	267	-0-	-3	-0-	267	3			N	-0-					19
12	310	#	267	-0-	-43	-0-	267	3			N	-0-					19
01	310	#	262	-0-	-48	-0-	262	3			N	-0-					19
02	280	#	243	-0-	-37	-0-	243	3			N	-0-					19
03	279	#	273	-0-	-6	-0-	273	3			N	-0-					19

ALVORD, SOUTH (ATOKA 5875) 02148 332 ASSOCIATED EXEMPT CNTY: WISE
GENERAL OPERATING COMPANY 300160
GOODGER, B. W. WELL #: 1 RRCID -> 156220 COMPL. DATE 02/28/1978 TOTAL DEPTH 6630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	164	N	164	-0-	-0-	-0-	164	2			N	-0-					27
11	162	N	162	-0-	-0-	-0-	162	2			N	-0-					27
12	168	N	168	-0-	-0-	-0-	168	2			N	-0-					27
01	167	N	167	-0-	-0-	-0-	167	2			N	-0-					27
02	149	N	149	-0-	-0-	-0-	149	2			N	-0-					27
*03	165	N	165	-0-	-0-	-0-	165	2			N	-0-					27

RWA, LLC 687608
HOLT, D. M. WELL #: 2 RRCID -> 222742 COMPL. DATE N/A TOTAL DEPTH 5900 PERF. 5862 - 5874

10	341	N	332	-0-	-9	-0-	332	1			N	-0-					175
11	330	N	313	-0-	-17	-0-	313	1			N	-0-					175
12	341	N	314	-0-	-27	-0-	314	1			N	-0-					175
01	341	N	297	-0-	-44	-0-	297	1			N	-0-					175
02	556	N	556	-0-	-0-	-0-	556	1			N	-0-					175
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					175

ALVORD, SOUTH (CADDO CONGL.) 02148 747 ASSOCIATED 49B CNTY: WISE
ASPEN OPERATING COMPANY, L.L.C. 035430
ALVORD, S. (CADDO CONGL.) UNIT WELL #: 1301 RRCID -> 250735 COMPL. DATE 03/15/2007 TOTAL DEPTH 6000 PERF. 5600 - 5610

10	2205	R	2205	-0-	-0-	-0-	2205	3			N	-0-					-0-
11	1054	R	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-
12	1928	R	1928	-0-	-0-	-0-	1928	3			N	-0-					-0-
01	1085	#	1004	-0-	-81	-0-	1004	3			N	-0-					-0-
02	980	#	805	-0-	-175	-0-	805	3			N	-0-					-0-
*03	2084	R	2084	-0-	-0-	-0-	2084	3			N	-0-					-0-

ALVORD, SOUTH (CADDO LIME) 02148 830 ASSOCIATED ONE WELL CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P. 216378
ENSLEY, GILBERT WELL #: 1H RRCID -> 269692 COMPL. DATE 10/19/2012 TOTAL DEPTH 5581 PERF. 6175 - 10002

10	0	A	-0-	-0-	-0-	-0-	26163				N	-0-					-0-
11	0		-0-	-0-	-0-	-0-	26163				N	-0-					-0-
12	0		-0-	-0-	-0-	-0-	26163				N	-0-					-0-
01	0		-0-	-0-	-0-	-0-	26163				N	-0-					-0-
02	0		-0-	-0-	-0-	-0-	26163				N	-0-					-0-
03	0		-0-	-0-	-0-	-0-	26163				N	-0-					-0-

RECLASSIFIED TO OIL DIST. 13 LEASE 32810 01/01/2014

AMBASSADOR (MISSISSIPPI LIME) 02255 500 ASSOCIATED STORAGE CNTY: CLAY
CAGO, INC. 122891
GAS UNIT WELL #: 1 RRCID -> 104969 COMPL. DATE N/A TOTAL DEPTH 5954 PERF. 4314 - 6081

10	STG WDRL		-0-	-0-	-0-	-0-					N	-0-					85
11	STG WDRL		-0-	-0-	-0-	-0-					N	-0-					85
12	STG WDRL		-0-	-0-	-0-	-0-					N	-0-					85
01	STG WDRL		-0-	-0-	-0-	-0-					N	-0-					85
*02	STG WDRL		-0-	-0-	-0-	-0-					N	-0-					85
03	STG WDRL		-0-	-0-	-0-	-0-					N	-0-					84

GAS UNIT WELL #: 2 RRCID -> 104970 COMPL. DATE 06/19/1984 TOTAL DEPTH N/A PERF. N/A

10	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

AMBASSADOR (MISSISSIPPI LIME) //CONT.// 02255 500 ASSOCIATED STORAGE CNTY: CLAY
CAGO, INC. //CONT.// 122891
GAS UNIT WELL #: 3 RRCID -> 104971 COMPL. DATE 00/00/1958 TOTAL DEPTH 6080 PERF. 5968 - 6081

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAS UNIT WELL #: 4 RRCID -> 104972 COMPL. DATE 06/19/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAS UNIT WELL #: 6 RRCID -> 104974 COMPL. DATE 00/00/1958 TOTAL DEPTH 6090 PERF. 5988 - 6090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAS UNIT WELL #: 7 RRCID -> 104975 COMPL. DATE 06/19/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAS UNIT WELL #: 8 RRCID -> 104976 COMPL. DATE 06/19/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAS UNIT WELL #: 9 RRCID -> 104977 COMPL. DATE 06/19/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAS UNIT WELL #: 10 RRCID -> 104978 COMPL. DATE 06/19/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANNIEVILLE, N. (CADDO CONGL.) 03032 500 ASSOCIATED ONE WELL CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P. 216378
AUSTIN, RAY WELL #: 1 RRCID -> 127977 COMPL. DATE 04/09/1985 TOTAL DEPTH 6440 PERF. 4602 - 4637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	641	-0-	-10	-0-	27	1	614	3	N	-0-					-0-
11	630	N	622	-0-	-8	-0-	27	1	595	3	N	-0-					-0-
*12	718	N	718	-0-	-0-	-0-	30	1	688	3	N	-0-					-0-
01	663	N	663	-0-	-0-	-0-	29	1	634	3	N	-0-					-0-
02	589	N	589	-0-	-0-	-0-	24	1	565	3	N	-0-					-0-
*03	684	N	684	-0-	-0-	-0-	31	1	653	3	N	-0-					-0-

ARCO (CONGLOMERATE) 03460 500 ASSOCIATED EXEMPT CNTY: JACK
BRIGADIER OPERATING, LLC 092592
HALSELL BROTHERS WELL #: 1 RRCID -> 080518 COMPL. DATE 10/28/1978 TOTAL DEPTH 4698 PERF. 4616 - 4634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AVIS, NORTH (CONGLOMERATE) 04522 400 NON-ASSOCIATED EXEMPT CNTY: JACK
B M ENERGY, INC. 040792
CAMPSEY WELL #: 1 RRCID -> 021196 COMPL. DATE 05/12/1953 TOTAL DEPTH N/A PERF. 5360 - 5366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	497	N	497	-0-	-0-	-0-	493	2	4	9	N	4					125
11	1440	N	1075	-0-	-365	-0-	1069	2	6	9	N	5					130
12	968	N	968	-0-	-0-	-0-	966	2	2	9	N	2					132
01	684	N	684	-0-	-0-	-0-	684	2			N	-0-					132
02	1008	N	56	-0-	-952	-0-	56	2			N	-0-					132
03	961	N	8	-0-	-953	-0-	8	2			N	-0-					132

WISE EXPLORATION 932980
CAMPSEY WELL #: 1 RRCID -> 089402 COMPL. DATE N/A TOTAL DEPTH 5638 PERF. 5377 - 5421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	589	-0-	-31	-0-	589	2			N	-0-					125
11	720	N	370	-0-	-350	-0-	370	2			N	-0-					125
12	744	N	370	-0-	-374	-0-	370	2			N	-0-					125
01	589	N	315	-0-	-274	-0-	315	2			N	-0-					125
02	336	N	271	-0-	-65	-0-	271	2			N	-0-	60	1			65
*03	285	N	285	-0-	-0-	-0-	285	2			N	-0-					65

AWALT (MARBLE FALLS) 04552 200 ASSOCIATED ONE WELL CNTY: JACK
WISE EXPLORATION 932980
WADE, RUBY WELL #: 2 RRCID -> 142208 COMPL. DATE N/A TOTAL DEPTH 5192 PERF. 4984 - 4992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	707	-0-	-68	-0-	650	2	57	9	N	52					177
11	870	N	517	-0-	-353	-0-	494	2	23	9	N	21					198
12	682	N	494	-0-	-188	-0-	470	2	24	9	N	22					220
01	713	N	473	-0-	-240	-0-	450	2	23	9	N	21					241
*02	476	N	338	-0-	-138	-0-	282	2	56	9	N	51					292
*03	368	N	368	-0-	-0-	-0-	315	2	53	9	N	48					340

B & D (MARBLE FALLS) 04695 500 NON-ASSOCIATED ONE WELL CNTY: YOUNG
PERRY OPERATING INC. 656847
LOGAN WELL #: 1 RRCID -> 124796 COMPL. DATE 05/04/1987 TOTAL DEPTH 4782 PERF. 4284 - 4289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
11	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
01	124	N	91	-0-	-33	-0-	91	2			N	-0-					-0-
02	112	N	108	-0-	-4	-0-	108	2			N	-0-					-0-
03	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

BANDERA (LYN 6230) 05412 650 ASSOCIATED 49B CNTY: MONTAGUE
SABRE OPERATING, INC. 742261
B.E.C. WELL #: 1 RRCID -> 130905 COMPL. DATE 11/01/1988 TOTAL DEPTH 6945 PERF. 6233 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	#	238	-0-	-41	-0-	237	2	1	9	N	1					19
11	240	#	113	-0-	-127	-0-	113	2			N	-0-					19
12	341	#	99	-0-	-242	-0-	99	2			N	-0-					19
01	341	#	109	-0-	-232	-0-	108	2	1	9	N	1					20
02	308	#	96	-0-	-212	-0-	94	2	2	9	N	2					22
03	248	#	140	-0-	-108	-0-	138	2	2	9	N	2					24

BARBARA M. (CISCO) 05591 075 NON-ASSOCIATED CAPACITY CNTY: CLAY
PRODUCERS OPERATING CO., INC. 680540
GRAF, ALBERT WELL #: 1 RRCID -> 159341 COMPL. DATE 05/29/1996 TOTAL DEPTH 1685 PERF. 1539 - 1544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON-FREY WELL #: 1073 RRCID -> 159342 COMPL. DATE 05/22/1996 TOTAL DEPTH 1722 PERF. 1520 - 1525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON-FREY WELL #: 1074 RRCID -> 159344 COMPL. DATE 06/03/1996 TOTAL DEPTH 1723 PERF. 1491 - 1501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCORMICK, ED GRAF WELL #: 1 RRCID -> 163569 COMPL. DATE 12/16/1996 TOTAL DEPTH 1999 PERF. 1509 - 1519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARBARA M. (CISCO) //CONT.// 05591 075 NON-ASSOCIATED CAPACITY CNTY: CLAY
PRODUCERS OPERATING CO., INC. //CONT.// 680540
GRAF, RAY WELL #: 1 RRCID -> 164547 COMPL. DATE 07/15/1997 TOTAL DEPTH 1885 PERF. 1506 - 1516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENSERCH "45" WELL #: 1 RRCID -> 171155 COMPL. DATE 08/18/1998 TOTAL DEPTH 1848 PERF. 1598 - 1694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENSERCH "34" WELL #: 1 RRCID -> 171156 COMPL. DATE 08/15/1998 TOTAL DEPTH 1829 PERF. 1642 - 1648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARBEE (ATOKA) 05615 500 ASSOCIATED 49B CNTY: YOUNG
DUNCAN LAND & EXPLORATION, INC. 232290
BYRD "A" WELL #: 2 RRCID -> 112095 COMPL. DATE 06/28/1984 TOTAL DEPTH 4541 PERF. 4000 - 4004

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	#	51	-0-	-135	-0-	51	2			Y	-0-					45
11	180	#	48	-0-	-132	-0-	48	2			Y	-0-					45
12	186	#	53	-0-	-133	-0-	50	2	3	9	Y	3					48
01	155	#	50	-0-	-105	-0-	50	2			Y	-0-					48
02	41	R	41	-0-	-0-	-0-	41	2			Y	-0-					48
03	62	#	45	-0-	-17	-0-	44	2	1	9	Y	1					49

BYRD "B" WELL #: 3 RRCID -> 114738 COMPL. DATE 01/05/1985 TOTAL DEPTH 4508 PERF. 4002 - 4006

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	#	51	-0-	-11	-0-	51	2			Y	-0-					45
11	60	#	48	-0-	-12	-0-	48	2			Y	-0-					45
12	62	#	49	-0-	-13	-0-	49	2			Y	-0-					45
01	62	#	51	-0-	-11	-0-	50	2	1	9	Y	1					46
02	41	R	41	-0-	-0-	-0-	40	2	1	9	Y	1					47
03	62	#	45	-0-	-17	-0-	44	2	1	9	Y	1					48

BYRD WELL #: 1 RRCID -> 200833 COMPL. DATE 03/15/2004 TOTAL DEPTH 4520 PERF. 4004 - 4012

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40	R	40	-0-	-0-	-0-	40	2			N	-0-					-0-
11	57	R	57	-0-	-0-	-0-	57	2			N	-0-					-0-
12	62	#	59	-0-	-3	-0-	59	2			N	-0-					-0-
01	62	#	26	-0-	-36	-0-	26	2			Y	-0-					-0-
02	20	R	20	-0-	-0-	-0-	20	2			Y	-0-					-0-
03	31	#	18	-0-	-13	-0-	18	2			Y	-0-					-0-

BARBEE (ATOKA) //CONT.// 05615 500 ASSOCIATED 49B CNTY: YOUNG
STOVALL OPERATING CO. 824339
BROGDON-SOUTH WELL #: 3 RRCID -> 144895 COMPL. DATE N/A TOTAL DEPTH 4516 PERF. 3949 - 3953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARFIELD (CONGLOMERATE) 05668 500 ASSOCIATED EXEMPT CNTY: JACK
COOPER SIX C OIL LLC 175108
COOPER WELL #: 1 RRCID -> 270986 COMPL. DATE 03/20/1982 TOTAL DEPTH 6000 PERF. 5514 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	190	N	190	-0-	-0-	-0-	182	3	8	9	N	7					84
11	210	N	188	-0-	-22	-0-	180	3	8	9	N	7					91
12	217	N	185	-0-	-32	-0-	185	3			N	-0-					91
01	198	N	198	-0-	-0-	-0-	183	3	15	9	N	14	40	1			65
02	174	N	174	-0-	-0-	-0-	174	3			N	-0-					65
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					65

ENERGYPRO, INC. 252085
PICKETT WELL #: 1 RRCID -> 187386 COMPL. DATE 12/01/2001 TOTAL DEPTH 5940 PERF. 5775 - 5787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	2					46
11	0	N	-0-	-0-	-0-	-0-					N	1					47
12	0	N	-0-	-0-	-0-	-0-					N	-0-					47
01	0	N	-0-	-0-	-0-	-0-					N	-0-					47
02	0	N	-0-	-0-	-0-	-0-					N	-0-					47
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					47

MYERS, A. J. 597440
TAYLOR WELL #: 1 RRCID -> 154242 COMPL. DATE 01/07/1986 TOTAL DEPTH 5970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					17

BARNABUS (MISSISSIPPIAN) 05730 250 ASSOCIATED EXEMPT CNTY: WISE
BURLINGTON RESOURCES O & G CO LP 109333
HAYES-CASSITY UNIT WELL #: 1 RRCID -> 207753 COMPL. DATE 08/21/2001 TOTAL DEPTH 8975 PERF. 8508 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					26
11	11	N	-0-	-0-	-11	-0-					N	-0-					26
12	0	N	-0-	-0-	-0-	-0-					N	-0-					26
01	0	N	-0-	-0-	-0-	-0-					N	-0-					26
02	0	N	-0-	-0-	-0-	-0-					N	-0-					26
03	0	N	-0-	-0-	-0-	-0-					N	-0-					26

BARNABUS (MISSISSIPPIAN) //CONT.// 05730 250 ASSOCIATED EXEMPT CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FORMAN WELL #: 1 RRCID -> 224164 COMPL. DATE 03/18/2001 TOTAL DEPTH 8950 PERF. 8024 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1038	R	1038	-0-	-0-	-0-	26	1	1012	2	N	-0-					107
11	1017	R	1017	-0-	-0-	-0-	19	1	984	2	N	13					120
							14	9									
12	1036	R	1036	-0-	-0-	-0-	23	1	1013	2	N	-0-					120
01	1100	R	1100	-0-	-0-	-0-	28	1	1072	2	N	-0-					120
*02	1030	R	1030	-0-	-0-	-0-	20	1	1010	2	N	-0-					120
*03	1370	R	1370	-0-	-0-	-0-	29	1	1316	2	N	23					143
							25	9									

HAUBOLD "B" WELL #: 2 RRCID -> 246674 COMPL. DATE 06/01/2001 TOTAL DEPTH 8665 PERF. 7907 - 8350

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EOG RESOURCES, INC. 253162
SETTLE WELL #: 1 RRCID -> 254345 COMPL. DATE 06/01/2001 TOTAL DEPTH 8500 PERF. 7862 - 8357

10	31	N	-0-	-0-	-31	-0-					N	-0-					190
11	7	N	-0-	-0-	-7	-0-					N	-0-					190
12	28	N	28	-0-	-0-	-0-	28	3			N	-0-					190
01	76	N	76	-0-	-0-	-0-	76	3			N	-0-					190
02	104	N	104	-0-	-0-	-0-	104	3			N	-0-					190
*03	209	N	209	-0-	-0-	-0-	208	3	1	9	N	1					191

BARNETT (CONGL 4500) 05748 500 NON-ASSOCIATED CAPACITY CNTY: YOUNG
ITX CORPORATION 427179
BURNS WELL #: 1 RRCID -> 154956 COMPL. DATE 07/10/1995 TOTAL DEPTH 4665 PERF. 4574 - 4584

10	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
11	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
12	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	222	3	2	9	N	2	2	8			-0-
03	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-

BURNS WELL #: 2 RRCID -> 166686 COMPL. DATE 07/18/1995 TOTAL DEPTH 4660 PERF. 4572 - 4591

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNS WELL #: 3 RRCID -> 170966 COMPL. DATE 10/15/1998 TOTAL DEPTH 4635 PERF. 4550 - 4560

10	383	N	383	-0-	-0-	-0-	374	3	9	9	N	8	145	1			42
11	386	N	386	-0-	-0-	-0-	355	3	31	9	N	28					70
12	388	N	388	-0-	-0-	-0-	366	3	22	9	N	20					90
01	415	N	415	-0-	-0-	-0-	391	3	24	9	N	22	1	8			111
02	376	N	376	-0-	-0-	-0-	352	3	24	9	N	22					133
*03	467	N	467	-0-	-0-	-0-	383	3	84	9	N	76					209

BARROW (STRAWN) 05860 830 ASSOCIATED 49B CNTY: WISE
UPHAM OIL & GAS COMPANY 878925
HUNTER, C. T., ET AL WELL #: 1 RRCID -> 108848 COMPL. DATE 02/16/1983 TOTAL DEPTH 5801 PERF. 1790 - 2037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTONS CHAPEL (CONGLOMERATE) 05968 333 NON-ASSOCIATED ONE WELL CNTY: JACK
PITCOCK, INC. 665870
HAM-LANE WELL #: 2 RRCID -> 212784 COMPL. DATE 10/20/2005 TOTAL DEPTH 5240 PERF. 4524 - 4534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	565	N	565	-0-	-0-	-0-	565	2			N	-0-					106
11	390	N	305	-0-	-85	-0-	305	2			N	-0-					106
12	465	N	326	-0-	-139	-0-	326	2			N	-0-					106
01	558	N	245	-0-	-313	-0-	245	2			N	-0-					106
02	280	N	227	-0-	-53	-0-	227	2			N	-0-					106
03	341	N	274	-0-	-67	-0-	274	2			N	-0-					106

BARTONS CHAPEL, E.(CONGLOMERATE) 05970 500 NON-ASSOCIATED PRORATED CNTY: JACK
AYRES, C. D. 039528
GREEN "A" WELL #: 3 C RRCID -> 057297 COMPL. DATE 09/27/1973 TOTAL DEPTH 4743 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
11	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
12	217	N	115	-0-	-102 B	-0-	115	2			N	-0-					-0-
01	217	N	205	-0-	-12 B	-0-	205	2			N	-0-					-0-
02	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	118	-0-	-6 B	-0-	118	2			N	-0-					-0-

GREEN WELL #: 1 RRCID -> 060452 COMPL. DATE 04/17/1974 TOTAL DEPTH 5035 PERF. 4617 - 4901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	308	N	308	-0-	-0- B	-0-	308	2			N	-0-					-0-
11	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
12	496	N	115	-0-	-381 B	-0-	115	2			N	-0-					-0-
01	310	N	205	-0-	-105 B	-0-	205	2			N	-0-					-0-
02	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	119	-0-	-5 B	-0-	119	2			N	-0-					-0-

GREEN WELL #: 2 RRCID -> 061626 COMPL. DATE 10/01/1974 TOTAL DEPTH 5076 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-
11	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
12	496	N	115	-0-	-381 B	-0-	115	2			N	-0-					-0-
01	310	N	205	-0-	-105 B	-0-	205	2			N	-0-					-0-
02	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	118	-0-	-6 B	-0-	118	2			N	-0-					-0-

BETTIS, BOYLE & STOVALL 068360
GREEN-AMOT WELL #: 1 C RRCID -> 072995 COMPL. DATE 06/30/1977 TOTAL DEPTH 5149 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					8
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					8
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					8
01	14B DENY		-0-	-0-	-0- B	-0-					Y	-0-					8
02	14B DENY		-0-	-0-	-0- B	-0-					Y	-0-					8
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		-0-	-0-	-0- B	-0-					Y	-0-					8

BARTONS CHAPEL, E.(CONGLOMERATE)//CONT.// 05970 500 NON-ASSOCIATED PRORATED CNTY: JACK
BETTIS, BOYLE & STOVALL //CONT.// 068360
FERGUSON WELL #: 1 RRCID -> 079907 COMPL. DATE 05/20/1975 TOTAL DEPTH 4938 PERF. 4524 - 4548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	174	-0-	-43 B	-0-	174	2			N	-0-					-0-
11	210	N	177	-0-	-33 B	-0-	177	2			N	-0-					-0-
12	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
01	186	N	169	-0-	-17 B	-0-	169	2			N	-0-					-0-
02	168	N	158	-0-	-10 B	-0-	158	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	182	-0-	-35 B	-0-	182	2			N	-0-					-0-

BRIGADIER OPERATING, LLC 092592
EASON, A. C. WELL #: 1 RRCID -> 021199 COMPL. DATE 05/28/1951 TOTAL DEPTH N/A PERF. 4511 - 4521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JAY MANAGEMENT COMPANY, LLC 430368
LADD, MARIE WELL #: 1 RRCID -> 056679 COMPL. DATE 10/01/1973 TOTAL DEPTH 5075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	825	-0-	-74 B	-0-	98	1	727	2	N	-0-					-0-
11	883	N	883	-0-	-0- B	-0-	105	1	778	2	N	-0-					-0-
12	698	N	698	-0-	-0- B	-0-	109	1	589	2	N	-0-					-0-
01	951	N	951	-0-	-0- B	-0-	109	1	842	2	N	-0-					-0-
02	839	N	839	-0-	-0- B	-0-	95	1	744	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	NO RPT	-0-	-713 B	-0-					N	NO RPT					-0-

PURSLEY, JOHN 683191
POTTS, DUARD WELL #: 3 A RRCID -> 114594 COMPL. DATE 12/18/1984 TOTAL DEPTH 4986 PERF. 4559 - 4564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	533	-0-	-459 B	-0-	533	2			N	-0-					33
11	750	N	578	-0-	-172 B	-0-	578	2			N	-0-					33
12	744	N	451	-0-	-293 B	-0-	451	2			N	-0-					33
01	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					33
02	532	N	-0-	-0-	-532 B	-0-					N	-0-					33
03/01 BALANCING DATE STATUS -> -0-																	
03	463	N	-0-	-0-	-463 B	-0-					N	-0-					33

BARTONS CHAPPEL E. (CONGL. 4850) 05970 600 NON-ASSOCIATED EXEMPT CNTY: JACK
AYRES, C. D. 039528
GREEN WELL #: 5 RRCID -> 074371 COMPL. DATE 07/01/1977 TOTAL DEPTH 5060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	496	N	116	-0-	-380	-0-	116	2			N	-0-					-0-
01	310	N	203	-0-	-107	-0-	203	2			N	-0-					-0-
02	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
03	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-

GREEN WELL #: 6 RRCID -> 096818 COMPL. DATE 12/12/1981 TOTAL DEPTH 5102 PERF. 4853 - 4865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	496	N	117	-0-	-379	-0-	117	2			N	-0-					-0-
01	310	N	201	-0-	-109	-0-	201	2			N	-0-					-0-
02	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
03	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-

BARTONS CHAPPEL E. (CONGL. 4850)//CONT.// 05970 600 NON-ASSOCIATED EXEMPT CNTY: JACK
BETTIS, BOYLE & STOVALL 068360
FERGUSON WELL #: 3 RRCID -> 185334 COMPL. DATE 09/25/2001 TOTAL DEPTH 5000 PERF. 4878 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	841	-0-	-27	-0-	841	3			N	-0-					116
11	957	N	957	-0-	-0-	-0-	957	3			N	-0-					116
12	930	N	247	-0-	-683	-0-	247	3			N	-0-					116
01	983	N	983	-0-	-0-	-0-	983	3			N	-0-					116
02	896	N	890	-0-	-6	-0-	889	3	1	9	N	1					117
*03	1079	N	1079	-0-	-0-	-0-	1078	3	1	9	N	1					118

BARTONS CHAPEL,S.(CONGL.4460) 05974 200 NON-ASSOCIATED ONE WELL CNTY: JACK
BRIGADIER OPERATING, LLC 092592
CRAFT, E. M. ET VIR #130 WELL #: 1 RRCID -> 081745 COMPL. DATE 03/13/1979 TOTAL DEPTH 5200 PERF. 4466 - 4475

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAM, J. WELL #: 1 RRCID -> 157030 COMPL. DATE 01/26/1996 TOTAL DEPTH 4592 PERF. 4460 - 4468

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTONS CHAPEL, S (CONGL. 4850) 05974 300 NON-ASSOCIATED EXEMPT CNTY: JACK
BRIGADIER OPERATING, LLC 092592
RAINES, M. D. ET AL #141 WELL #: 1 RRCID -> 087008 COMPL. DATE 03/08/1980 TOTAL DEPTH 5200 PERF. 4904 - 4908

10	298	N	298	-0-	-0-	-0-	298	2			N	-0-					15
11	300	N	270	-0-	-30	-0-	270	2			N	-0-					15
12	310	N	266	-0-	-44	-0-	266	2			N	-0-					15
01	262	N	262	-0-	-0-	-0-	262	2			N	-0-					15
*02	234	N	234	-0-	-0-	-0-	234	2			N	-0-					15
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					15

PROVEN FIELDS ENERGY, LLC 681578
FOGG, GEORGE P. WELL #: 3 RRCID -> 092983 COMPL. DATE 11/29/1980 TOTAL DEPTH 4900 PERF. 4644 - 4655

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTONS CHAPEL, S.(STRAWN 3100) 05974 530 NON-ASSOCIATED ONE WELL CNTY: JACK
FAIRWAY RESOURCES OPERATING, LLC 259788
COLLINS, P. H. UNIT WELL #: 2 RRCID -> 176870 COMPL. DATE 03/20/2000 TOTAL DEPTH 4648 PERF. 3234 - 3255

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

BARTONS CHAPEL, S. (STRAWN 3200) 05974 534 NON-ASSOCIATED CAPACITY CNTY: JACK
FAIRWAY RESOURCES OPERATING, LLC 259788
MCAVOY, MARTHA WELL #: 1 RRCID -> 169863 COMPL. DATE 07/20/1998 TOTAL DEPTH 3577 PERF. 3308 - 3322

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	258	N	258	-0-	-0-	-0-	21	1	237	2	N	-0-					9
11	419	N	419	-0-	-0-	-0-	18	1	401	2	N	-0-					9
12	427	N	427	-0-	-0-	-0-	427	2			N	-0-					9
01	371	N	371	-0-	-0-	-0-	93	1	278	2	N	-0-					9
02	392	N	316	-0-	-76	-0-	84	1	232	2	N	-0-					9
03	434	N	249	-0-	-185	-0-	93	1	156	2	N	-0-					9

COLLINS, P. H. UNIT WELL #: 17 RRCID -> 180751 COMPL. DATE 01/09/2001 TOTAL DEPTH 4525 PERF. 3298 - 3326

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

J.A.M. PRODUCTION 427284
MCCLURE-WAGNON WELL #: 1 RRCID -> 167968 COMPL. DATE 04/05/1998 TOTAL DEPTH 3432 PERF. 3294 - 3314

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
11	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
12	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
*01	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
*02	1330	N	1330	-0-	-0-	-0-	1330	3			N	-0-					-0-
*03	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-

STEPHENS ENERGY CORP. 817515
RIDER, JOHN C. WELL #: 4 RRCID -> 110571 COMPL. DATE 04/08/1984 TOTAL DEPTH 3770 PERF. 3242 - 3249

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	92	-0-	-32	-0-	92	2			N	-0-					3
11	90	N	40	-0-	-50	-0-	40	2			N	-0-					3
12	124	N	27	-0-	-97	-0-	27	2			N	-0-					3
01	93	N	35	-0-	-58	-0-	35	2			N	-0-					3
02	41	N	41	-0-	-0-	-0-	41	2			N	-0-					3
03	31	N	22	-0-	-9	-0-	22	2			N	-0-					3

STOVALL OPERATING CO. 824339
ASH WELL #: 1 RRCID -> 192107 COMPL. DATE 01/09/2003 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
11	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
01	155	N	133	-0-	-22	-0-	133	2			N	-0-					-0-
02	224	N	123	-0-	-101	-0-	123	2			N	-0-					-0-
03	155	N	146	-0-	-9	-0-	146	2			N	-0-					-0-

WES-MOR DRILLING, INC. 908800
KEATLEY "A" WELL #: 1 RRCID -> 192938 COMPL. DATE 12/15/2002 TOTAL DEPTH 4558 PERF. 3180 - 3190

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	370	-0-	-2	-0-	53	1	317	2	N	-0-					-0-
11	445	N	445	-0-	-0-	-0-	61	1	384	2	N	-0-					-0-
12	502	N	502	-0-	-0-	-0-	72	1	430	2	N	-0-					-0-
01	508	N	508	-0-	-0-	-0-	75	1	433	2	N	-0-					-0-
02	487	N	487	-0-	-0-	-0-	92	1	395	2	N	-0-					-0-
*03	558	N	558	-0-	-0-	-0-	91	1	467	2	N	-0-					-0-

BARTONS CHAPEL, S. (STRAWN 3600) 05974 550 NON-ASSOCIATED PRORATED CNTY: JACK
BRIGADIER OPERATING, LLC 092592
CRAFT, E. M. "130" WELL #: 2 RRCID -> 084370 COMPL. DATE 08/28/1979 TOTAL DEPTH 5000 PERF. 3654 - 3680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RAINES, M. D. ET AL "139" WELL #: 1 RRCID -> 091429 COMPL. DATE 07/12/1980 TOTAL DEPTH 5250 PERF. 3562 - 3574

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MARTIN, ROBERT LEE 530979
MARTIN "A" WELL #: 1 RRCID -> 074383 COMPL. DATE 12/05/1977 TOTAL DEPTH 4700 PERF. 3428 - 3424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RICHEY, RAY MANAGEMENT CO., INC. 709694
NASH "B" WELL #: 4 RRCID -> 086223 COMPL. DATE 10/12/1979 TOTAL DEPTH 3800 PERF. 3526 - 3612

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					116
11	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					116
12	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					116
01	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					116
02	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					116
03/01 BALANCING DATE STATUS -> -0-																	
03	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					116
PLUGGED AND ABANDONED_____ 08/23/2013 - PLUGGED 08-23-2013																	

STEPHENS ENERGY CORP. 817515
MCQUERRY WELL #: 2 RRCID -> 042974 COMPL. DATE 05/01/1967 TOTAL DEPTH 3702 PERF. 3568 - 3572

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	88 N	88	-0-	-0-	B	-0-	88	2			N	-0-					-0-
11	2 N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
12	1 N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
01	93 N	1	-0-	-92	B	-0-	1	2			N	-0-					-0-
02	2 N	-0-	-0-	-2	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1 N	-0-	-0-	-1	B	-0-					N	-0-					-0-

RIDER, JOHN "C" WELL #: 2 RRCID -> 106187 COMPL. DATE 06/08/1989 TOTAL DEPTH 5287 PERF. 3501 - 3657

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31 N	27	-0-	-4	B	-0-	27	2			N	-0-					-0-
11	30 N	18	-0-	-12	B	-0-	18	2			N	-0-					-0-
12	31 N	16	-0-	-15	B	-0-	16	2			N	-0-					-0-
01	31 N	12	-0-	-19	B	-0-	12	2			N	-0-					-0-
02	28 N	22	-0-	-6	B	-0-	22	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31 N	28	-0-	-3	B	-0-	28	2			N	-0-					-0-

BARTONS CHAPEL, S. (STRAWN 3600)//CONT.// 05974 550 NON-ASSOCIATED PRORATED CNTY: JACK
STEPHENS ENERGY CORP. //CONT.// 817515
RIDER, JOHN "B" WELL #: 1 RRCID -> 120064 COMPL. DATE 07/10/1992 TOTAL DEPTH 3692 PERF. 3498 - 3511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
11	30	N	13	-0-	-17 B	-0-	13	2			N	-0-					-0-
12	31	N	11	-0-	-20 B	-0-	11	2			N	-0-					-0-
01	31	N	12	-0-	-19 B	-0-	12	2			N	-0-					-0-
02	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-

RIDER, JOHN "C" WELL #: 5 RRCID -> 120677 COMPL. DATE 07/10/1992 TOTAL DEPTH 3676 PERF. 3406 - 3418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					13
11	150	N	73	-0-	-77 B	-0-	73	2			N	-0-					13
12	155	N	40	-0-	-115 B	-0-	40	2			N	-0-					13
01	186	N	104	-0-	-82 B	-0-	104	2			N	-0-					13
02	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					13
03/01 BALANCING DATE STATUS -> -0-																	
*03	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					13

RIDER, JOHN "C" WELL #: 6 RRCID -> 120678 COMPL. DATE 11/06/1990 TOTAL DEPTH 3686 PERF. 3398 - 3506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	413	N	413	-0-	-0- B	-0-	413	2			N	-0-					-0-
11	270	N	184	-0-	-86 B	-0-	184	2			N	-0-					-0-
12	341	N	169	-0-	-172 B	-0-	169	2			N	-0-					-0-
01	403	N	183	-0-	-220 B	-0-	183	2			N	-0-					-0-
02	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-

TEXXOL OPERATING COMPANY, INC. 850964
NASH "B" WELL #: 2 RRCID -> 073628 COMPL. DATE 06/21/1977 TOTAL DEPTH 3780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					45
11	240	N	177	-0-	-63 B	-0-	177	3			N	-0-					45
12	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					45
01	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					45
02	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					45
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	311	-0-	-30 B	-0-	311	3			N	-0-					45

NASH "B" WELL #: 3 RRCID -> 073629 COMPL. DATE 06/30/1977 TOTAL DEPTH 3750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	676	N	676	-0-	-0- B	-0-	676	3			N	-0-					67
11	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					67
12	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					67
01	682	N	578	-0-	-104 B	-0-	578	3			N	-0-					67
02	588	N	496	-0-	-92 B	-0-	496	3			N	-0-					67
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	580	-0-	-71 B	-0-	580	3			N	-0-					67

NASH "A" WELL #: 1 RRCID -> 073630 COMPL. DATE 10/01/1977 TOTAL DEPTH 4852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					26
11	510	N	412	-0-	-98 B	-0-	412	3			N	-0-					26
12	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					26
01	465	N	403	-0-	-62 B	-0-	403	3			N	-0-					26
02	392	N	325	-0-	-67 B	-0-	325	3			N	-0-					26
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	390	-0-	-75 B	-0-	390	3			N	-0-					26

BARTONS CHAPEL, S. (STRAWN 3600)//CONT.// 05974 550 NON-ASSOCIATED PRORATED CNTY: JACK
WES-MOR DRILLING, INC. 908800
MCQUERRY "B" WELL #: 2 RRCID -> 072977 COMPL. DATE 03/30/1977 TOTAL DEPTH 4900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35	N	35	-0-	-0- B	-0-	20	1	15	2	N	-0-					-0-
11	13	N	11	-0-	-2 B	-0-	11	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	11	N	-0-	-0-	-11 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCQUERRY, B WELL #: 3 RRCID -> 077730 COMPL. DATE 07/07/1978 TOTAL DEPTH 3850 PERF. N/A

10	496	N	20	-0-	-476 B	-0-	20	2			N	-0-					-0-
11	300	N	177	-0-	-123 B	-0-	177	2			N	-0-					-0-
12	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
01	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
02	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-

MCQUERRY "B" WELL #: 1 RRCID -> 084259 COMPL. DATE 09/20/1979 TOTAL DEPTH 4904 PERF. 3498 - 3537

10	492	N	492	-0-	-0- B	-0-	492	2			N	-0-					5
11	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					5
12	299	N	299	-0-	-0- B	-0-	299	2			N	-0-					5
01	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					5
02	280	N	194	-0-	-86 B	-0-	194	2			N	-0-					5
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	236	-0-	-74 B	-0-	236	2			N	-0-					5

BAXTER (CADDO LIME) 06259 500 NON-ASSOCIATED EXEMPT CNTY: JACK
GO OIL CORP. 311420
SALTER WELL #: 1 C RRCID -> 021200 COMPL. DATE 01/14/1959 TOTAL DEPTH 5653 PERF. 4832 - 4840

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAYLOR COUNTY REGULAR (GAS) 06334 600 NON-ASSOCIATED EXEMPT CNTY: BAYLOR
QUINLAN OPERATIONS, INC. 685438
HOBERT, C. W. WELL #: 1 RRCID -> 157270 COMPL. DATE 07/10/1995 TOTAL DEPTH 5605 PERF. 5229 - 5239

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BELLEVUE, WEST (CADDO) 06951 500 ASSOCIATED EXEMPT CNTY: CLAY
PRIMEXX OPERATING CORPORATION 677852
AYRES ESTATE WELL #: 1 RRCID -> 148578 COMPL. DATE N/A TOTAL DEPTH 6210 PERF. 5943 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	153	-0-	-95	-0-	153	3			N	-0-					179
11	240	N	123	-0-	-117	-0-	123	3			N	-0-					179
12	134	N	134	-0-	-0-	-0-	134	3			N	-0-					179
01	155	N	131	-0-	-24	-0-	131	3			N	-0-					179
02	118	N	118	-0-	-0-	-0-	118	3			N	-0-					179
03	124	N	78	-0-	-46	-0-	78	3			N	-0-					179

AYRES, H. T. WELL #: 1 RRCID -> 265417 COMPL. DATE 01/26/1983 TOTAL DEPTH 6315 PERF. 5953 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	668	N	668	-0-	-0-	-0-	512	3	156	9	N	142					261
11	388	N	388	-0-	-0-	-0-	388	3			N	-0-					261
12	352	N	352	-0-	-0-	-0-	352	3			N	-0-					261
01	465	N	319	-0-	-146	-0-	319	3			N	-0-					261
02	364	N	285	-0-	-79	-0-	285	3			N	-0-					261
03	341	N	285	-0-	-56	-0-	285	3			N	-0-					261

BERGEN (CONGL) 07260 400 ASSOCIATED EXEMPT CNTY: YOUNG
BURGESS, SIM E. 108432
BURGESS, VERNON WELL #: 1 RRCID -> 077036 COMPL. DATE 12/29/1977 TOTAL DEPTH 4471 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
11	600	N	483	-0-	-117	-0-	483	3			N	-0-					-0-
12	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
01	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
02	448	N	421	-0-	-27	-0-	421	3			N	-0-					-0-
03	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-

LA JOLLA OIL & GAS, INC. 482493
DOTSON, DAN WELL #: 2 RRCID -> 106244 COMPL. DATE N/A TOTAL DEPTH 4710 PERF. 4053 - 4092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG BUCK (CADDO 1ST) 07767 470 ASSOCIATED ONE WELL CNTY: DENTON
POWER FUEL PRODUCERS, INC. 674920
LINENSCHMIDT, ALBERT WELL #: 1 RRCID -> 069306 COMPL. DATE 10/17/1975 TOTAL DEPTH 2406 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

3 S PRODUCTION, INC. 953796
MENCHACA-TED LOCK UNIT WELL #: 1 RRCID -> 068402 COMPL. DATE 09/25/1974 TOTAL DEPTH 1950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIG BUCK (JOHNSON SAND, LOWER) 07767 600 NON-ASSOCIATED EXEMPT CNTY: DENTON
BRAMMER PETROLEUM, INC. 088600
EVANS, J. E. WELL #: 1 RRCID -> 064784 COMPL. DATE 09/25/1974 TOTAL DEPTH 2023 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANEY, G. WELL #: 1 RRCID -> 068400 COMPL. DATE 09/25/1974 TOTAL DEPTH 1856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIETSCH, IDA WELL #: 2 RRCID -> 068405 COMPL. DATE 07/19/1974 TOTAL DEPTH 1910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5673	#	1774	-0-	-3899	-0-	1774	2			N	-0-					-0-
11	1955	R	1955	-0-	-0-	-0-	1955	2			N	-0-					-0-
12	1794	R	1794	-0-	-0-	-0-	1794	2			N	-0-					-0-
01	1767	#	993	-0-	-774	-0-	993	2			N	-0-					-0-
02	1820	#	234	-0-	-1586	-0-	234	2			N	-0-					-0-
03	2015	#	NO RPT	-0-	-2015	-0-					N	NO RPT					-0-

CHAPMAN UNIT WELL #: 1 RRCID -> 068490 COMPL. DATE 03/25/1975 TOTAL DEPTH 1945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	2	-0-	2	8743	2	2			N	-0-					-0-
11	14B	DENY	17	-0-	17	8760	17	2			N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	8760					N	NO RPT					-0-
01	14B	DENY	141	-0-	141	8901	141	2			N	-0-					-0-
*02	2800	N	70	-0-	-2730	6171	70	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	6171					N	NO RPT					-0-

TURNER, AUBREY WELL #: 1 RRCID -> 069314 COMPL. DATE 12/04/1976 TOTAL DEPTH 1920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1532	N	1532	-0-	-0-	-0-	1532	2			N	-0-					-0-
11	1320	N	-0-	-0-	-1320	-0-					N	-0-					-0-
12	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-
01	1519	N	734	-0-	-785	-0-	734	2			N	-0-					-0-
*02	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
03	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

TURNER, AUBREY WELL #: 2 RRCID -> 074968 COMPL. DATE 01/10/1978 TOTAL DEPTH 1840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
02	56	N	40	-0-	-16	-0-	40	2			N	-0-					-0-
03	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					-0-

BIG BUCK (JOHNSON SAND, UPPER) 07767 700 NON-ASSOCIATED PRORATED CNTY: DENTON
BRAMMER PETROLEUM, INC. 088600
TRIETSCH, HENRY WELL #: 1 RRCID -> 064785 COMPL. DATE 07/26/1974 TOTAL DEPTH 1962 PERF. 1748 - 1763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
11	420	N	52	-0-	-368 B	-0-	52	2			N	-0-					-0-
12	1063	N	1063	-0-	-0- B	-0-	1063	2			N	-0-					-0-
01	610	N	610	-0-	-0- B	-0-	610	2			N	-0-					-0-
*02	490	N	490	-0-	-0- B	-0-	490	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	NO RPT	-0-	-434 B	-0-					N	NO RPT					-0-

TRIETSCH, IDA WELL #: 1 RRCID -> 068404 COMPL. DATE 03/31/1974 TOTAL DEPTH 1730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10 DLQ G-10	1414		-0-	-0-	1414 B	4561	1414	2			N	-0-					-0-
11	3642		784	-0-	-2858 B	1703	784	2			N	-0-					-0-
12	0		404	-0-	404 B	2107	404	2			N	-0-					-0-
01	2638	N	531	-0-	-2107 B	-0-	531	2			N	-0-					-0-
02	368	N	577	-0-	209 B	209	577	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 209																	
03	1426	#	NO RPT	-0-	-1426 B	-1217					N	NO RPT					-0-

GARRISON-TRIETSCH UNIT WELL #: 1 RRCID -> 070759 COMPL. DATE 03/21/1977 TOTAL DEPTH 1900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	559	N	559	-0-	-0- B	-0-	559	2			N	-0-					-0-
11	528	N	528	-0-	-0- B	-0-	528	2			N	-0-					-0-
12	476	N	476	-0-	-0- B	-0-	476	2			N	-0-					-0-
01	558	N	292	-0-	-266 B	-0-	292	2			N	-0-					-0-
02	368	N	353	-0-	-15 B	-0-	353	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	NO RPT	-0-	-465 B	-0-					N	NO RPT					-0-

SCHERTZ, A & H WELL #: 1 RRCID -> 077795 COMPL. DATE 07/01/1978 TOTAL DEPTH 2490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960		3035	-0-	-1925 B	65408	3035	2			N	-0-					-0-
11	4144		2872	-0-	-1272 B	64136	2872	2			N	-0-					-0-
12	0		3767	-0-	3767 B	67903	3767	2			N	-0-					-0-
01	3565		3109	-0-	-456 B	67447	3109	2			N	-0-					-0-
02	405		4112	-0-	3707 B	71154	4112	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 71154																	
03	3782		NO RPT	-0-	-3782 B	67372					N	NO RPT					-0-

BIG MINERAL (OIL CREEK) 07969 333 NON-ASSOCIATED ONE WELL CNTY: GRAYSON
ATOKA OPERATING, INC. 036606
HAZLIP WELL #: 1 RRCID -> 265385 COMPL. DATE 09/22/2011 TOTAL DEPTH 10332 PERF.10142 - 10196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26908	#	11930	-0-	-14978	-0-	11930	2			N	-0-					524
11	25140	#	10748	-0-	-14392	-0-	10748	2			N	-0-					524
12	20398	#	3604	-0-	-16794	-0-	3604	2			N	-0-					524
01	15345	#	3314	-0-	-12031	-0-	3314	2			N	-0-					524
02	14000		17435	-0-	3435	3435	17310	2	125	9	N	114	184	1			454
*03	15500		17143	-0-	1643	5078	17143	2			N	-0-					454

BIG MINERAL, SE. (V LO) 07974 444 ASSOCIATED ONE WELL CNTY: GRAYSON
GRAYSON PETROLEUM COMPANY 328325
SWEENEY, R. L. WELL #: 1 L RRCID -> 021213 COMPL. DATE 04/12/1959 TOTAL DEPTH 8641 PERF. 8482 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG MINERAL CREEK (VIOLA) 07988 470 ASSOCIATED CAPACITY CNTY: GRAYSON
ATOKA OPERATING, INC. 036606
IRBY WELL #: 1 RRCID -> 243219 COMPL. DATE 09/15/2008 TOTAL DEPTH 9750 PERF. 8540 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7037	X	6349	-0-	-688	-0-	5809	2	540	9	N	491	484	1			259
11	6810	X	6270	-0-	-540	-0-	5785	2	485	9	N	441	329	1			371
12	7037	X	5930	-0-	-1107	-0-	5514	2	416	9	N	378	499	1			250
01	6851	X	5783	-0-	-1068	-0-	5313	2	470	9	N	427	318	1			359
02	6104	X	5081	-0-	-1023	-0-	4675	2	406	9	N	369	321	1			407
03	6479	X	5265	-0-	-1214	-0-	5208	2	57	9	N	52	160	1			299

BLACKWELL EXP & DEVELOPMENT, LLC 073342
MCBEE, J. R. WELL #: 9 RRCID -> 179092 COMPL. DATE 11/10/1999 TOTAL DEPTH 8520 PERF. 7600 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	X	931	-0-	-61	-0-	931	2			N	-0-					107
11	1004	X	1004	-0-	-0-	-0-	1004	2			N	-0-					107
12	1023	X	1008	-0-	-15	-0-	1008	2			N	-0-					107
01	1023	X	787	-0-	-236	-0-	787	2			N	-0-					107
*02	924	X	732	-0-	-192	-0-	732	2			N	-0-					-0-
03	1023	X	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

JETTA OPERATING COMPANY, INC. 432283
DAVIS UNIT WELL #: 1 H RRCID -> 271377 COMPL. DATE 01/22/2011 TOTAL DEPTH 8696 PERF. 8996 - 10678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6634	X	6171	-0-	-463	-0-	6171	2			N	-0-					1
11	5614	X	5614	-0-	-0-	-0-	5614	2			N	-0-					1
12	5580	X	5286	-0-	-294	-0-	5286	2			N	-0-					1
01	5797	X	5352	-0-	-445	-0-	5352	2			N	-0-					1
02	5236	X	4918	-0-	-318	-0-	4918	2			N	-0-					1
03	5797	X	5424	-0-	-373	-0-	5424	2			N	-0-					1

SMITH UNIT WELL #: 1H RRCID -> 272214 COMPL. DATE 11/22/2011 TOTAL DEPTH 8786 PERF. 10077 - 11523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	195	X	195	-0-	-0-	-0-	195	2			N	-0-					-0-
11	157	X	157	-0-	-0-	-0-	157	2			N	-0-					-0-
12	135	X	135	-0-	-0-	-0-	135	2			N	-0-					-0-
01	155	N	128	-0-	-27	-0-	128	2			N	-0-					-0-
*02	140	N	110	-0-	-30	-0-	110	2			N	-0-					-0-
*03	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-

BILBERRY (STRAWN) 08122 500 NON-ASSOCIATED ONE WELL CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P. 216378
BILBERRY, GERTRUDE WELL #: 5 C RRCID -> 115274 COMPL. DATE 12/27/1984 TOTAL DEPTH 5900 PERF. 3376 - 3384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BILLIE YATES (STRAWN) 08176 500 NON-ASSOCIATED CAPACITY CNTY: JACK
JAY MANAGEMENT COMPANY, LLC 430368
YATES, BILLIE WELL #: 8 RRCID -> 084368 COMPL. DATE 07/12/1979 TOTAL DEPTH 4724 PERF. 4127 - 4137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					8

BILLIE YATES (STRAWN) //CONT.// 08176 500 NON-ASSOCIATED CAPACITY CNTY: JACK
JAY MANAGEMENT COMPANY, LLC //CONT.// 430368
FAYETTE YATES WELL #: 27 RRCID -> 174186 COMPL. DATE 06/24/1999 TOTAL DEPTH 5808 PERF. 4074 - 4102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	106	-0-	-173	-0-	2	1	104	2	N	-0-					48
11	174	N	174	-0-	-0-	-0-	2	1	170	2	N	2					50
							2	9									
12	90	N	90	-0-	-0-	-0-	1	1	89	2	N	-0-					50
01	154	N	154	-0-	-0-	-0-	2	1	152	2	N	-0-					50
02	168	N	128	-0-	-40	-0-	2	1	126	2	N	-0-					50
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					50

YATES, FAYETTE WELL #: 10 RRCID -> 178698 COMPL. DATE 06/01/2000 TOTAL DEPTH 5907 PERF. 4134 - 4144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YATES, FAYETTE WELL #: 36 RRCID -> 201934 COMPL. DATE 08/01/2000 TOTAL DEPTH 5755 PERF. 4030 - 4084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	185	N	185	-0-	-0-	-0-	6	1	179	2	N	-0-	14	1			92
11	270	N	142	-0-	-128	-0-	3	1	139	2	N	-0-					92
12	198	N	198	-0-	-0-	-0-	5	1	193	2	N	-0-					92
01	125	N	125	-0-	-0-	-0-	3	1	122	2	N	-0-					92
02	140	N	110	-0-	-30	-0-	3	1	107	2	N	-0-					92
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					92

YATES, FAYETTE WELL #: 42 RRCID -> 212030 COMPL. DATE 08/11/2005 TOTAL DEPTH 5880 PERF. 4036 - 4150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	196	N	196	-0-	-0-	-0-	47	1	145	2	Y	4	28	1			7
							4	9									
11	186	N	186	-0-	-0-	-0-	47	1	132	2	Y	6					13
							7	9									
12	168	N	168	-0-	-0-	-0-	48	1	106	2	Y	13					26
							14	9									
01	170	N	170	-0-	-0-	-0-	48	1	118	2	Y	4					30
							4	9									
02	168	N	168	-0-	-0-	-0-	44	1	114	2	Y	9					39
							10	9									
03	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					39

BILLIE YATES, EAST (STRAWN) 08177 300 ASSOCIATED CAPACITY CNTY: JACK
JAY MANAGEMENT COMPANY, LLC 430368
FAYETTE YATES WELL #: 6A RRCID -> 158678 COMPL. DATE 03/01/1996 TOTAL DEPTH 4210 PERF. 4062 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	97	-0-	-58	-0-	45	1	52	2	N	-0-	18	1			6
11	120	N	75	-0-	-45	-0-	44	1	31	2	N	-0-					6
12	74	N	74	-0-	-0-	-0-	47	1	27	2	N	-0-					6
01	73	N	73	-0-	-0-	-0-	46	1	27	2	N	-0-					6
02	87	N	87	-0-	-0-	-0-	38	1	49	2	N	-0-					6
03	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					6

BILLIE YATES, EAST (STRAWN) //CONT.// 08177 300 ASSOCIATED CAPACITY CNTY: JACK
JAY MANAGEMENT COMPANY, LLC //CONT.// 430368
YATES, BILLIE WELL #: 20 RRCID -> 178756 COMPL. DATE 05/19/1999 TOTAL DEPTH 5697 PERF. 4132 - 4173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	681	-0-	-32	-0-	53	1	609	2	N	17					94
							19	9									
11	762	N	762	-0-	-0-	-0-	53	1	672	2	N	34					128
							37	9									
12	802	N	802	-0-	-0-	-0-	55	1	730	2	N	15	85	1			58
							17	9									
01	796	N	796	-0-	-0-	-0-	55	1	699	2	N	38					96
							42	9									
02	700	N	658	-0-	-42	-0-	46	1	577	2	N	32	85	1			43
							35	9									
03	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					43

YATES, BILLIE WELL #: 10 RRCID -> 178761 COMPL. DATE 07/01/2000 TOTAL DEPTH 5730 PERF. 4066 - 4187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	211	-0-	-6	-0-	46	1	157	2	N	7					23
							8	9									
11	230	N	230	-0-	-0-	-0-	47	1	175	2	N	7					30
							8	9									
12	183	N	183	-0-	-0-	-0-	48	1	127	2	N	7					37
							8	9									
01	242	N	242	-0-	-0-	-0-	49	1	182	2	N	10	34	1			13
							11	9									
02	224	N	192	-0-	-32	-0-	42	1	143	2	N	6					19
							7	9									
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					19

YATES, BILLIE WELL #: 19D RRCID -> 180181 COMPL. DATE 09/16/1997 TOTAL DEPTH 4825 PERF. 4080 - 4159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	284	-0-	-88	-0-	44	1	240	2	N	-0-					61
11	383	N	383	-0-	-0-	-0-	49	1	320	2	N	13					74
							14	9									
12	307	N	307	-0-	-0-	-0-	49	1	237	2	N	19					93
							21	9									
01	383	N	383	-0-	-0-	-0-	50	1	333	2	N	-0-	45	1			48
02	364	N	309	-0-	-55	-0-	42	1	254	2	N	12					60
							13	9									
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					60

FAYETTE YATES WELL #: 28 RRCID -> 194293 COMPL. DATE 12/01/1999 TOTAL DEPTH 5840 PERF. 4086 - 4196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2629	X	2629	-0-	-0-	-0-	82	1	2518	2	N	26	92	1			53
							29	9									
11	2288	X	2288	-0-	-0-	-0-	75	1	2190	2	N	21					74
							23	9									
12	2809	X	2809	-0-	-0-	-0-	85	1	2698	2	N	24					98
							26	9									
01	2080	X	2080	-0-	-0-	-0-	77	1	1961	2	N	38					136
							42	9									
02	2497	X	2497	-0-	-0-	-0-	76	1	2399	2	N	20					156
							22	9									
03	1395	X	NO RPT	-0-	-1395	-0-					N	NO RPT					156

BILLIE YATES, EAST (STRAWN) //CONT.// 08177 300 ASSOCIATED CAPACITY CNTY: JACK
JAY MANAGEMENT COMPANY, LLC //CONT.// 430368
FAYETTE YATES WELL #: 26 RRCID -> 194294 COMPL. DATE 10/14/1999 TOTAL DEPTH 5858 PERF. 4074 - 4216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	320	N	320	-0-	-0-	-0-	46	1	272	2	N	2	85	1			59
							2	9									
11	390	N	323	-0-	-67	-0-	49	1	272	2	N	2					61
							2	9									
12	287	N	287	-0-	-0-	-0-	50	1	236	2	N	1					62
							1	9									
01	294	N	294	-0-	-0-	-0-	50	1	244	2	N	-0-					62
02	316	N	316	-0-	-0-	-0-	46	1	270	2	N	-0-					62
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					62

BILLS (CADDO CONGLOMERATE) 08225 300 NON-ASSOCIATED EXEMPT CNTY: JACK
XSTAR RESOURCES LLC 945934
DIBRELL WELL #: 1 RRCID -> 110090 COMPL. DATE 12/01/1983 TOTAL DEPTH 4671 PERF. 4562 - 4572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	305	-0-	-5	-0-	305	2			N	-0-					15
11	180	N	173	-0-	-7	-0-	173	2			N	-0-					15
12	278	N	278	-0-	-0-	-0-	278	2			N	-0-					15
01	498	N	498	-0-	-0-	-0-	498	2			N	-0-					15
*02	497	N	497	-0-	-0-	-0-	497	2			N	-0-					15
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

DIBRELL WELL #: 2 RRCID -> 113525 COMPL. DATE 06/20/1984 TOTAL DEPTH 4744 PERF. 4586 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODS, FLORA ESTATE "A" WELL #: 2 RRCID -> 115026 COMPL. DATE 01/15/1985 TOTAL DEPTH 4623 PERF. 4502 - 4512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONAS HEIRS #2 WELL #: 2 RRCID -> 119507 COMPL. DATE 11/15/1985 TOTAL DEPTH 4830 PERF. 4635 - 4645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWAN, J.W. WELL #: 2 RRCID -> 121188 COMPL. DATE 03/15/1986 TOTAL DEPTH 5000 PERF. 4726 - 4736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	-0-	-0-	-1705	-0-					N	4					110
11	1320	N	-0-	-0-	-1320	-0-					N	6					116
12	0	N	-0-	-0-	-0-	-0-					N	4					120
01	0	N	-0-	-0-	-0-	-0-					N	4					124
02	0	N	-0-	-0-	-0-	-0-					N	3					127
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					127

BINGO (CADDO CONGL.) 08293 200 NON-ASSOCIATED ONE WELL CNTY: YOUNG
G. A. HAWKINS OPERATING, LLC 291942
ELKINS, MOLLIE WELL #: 9 RRCID -> 254571 COMPL. DATE 11/09/2009 TOTAL DEPTH 4401 PERF. 3308 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	890	-0-	-195	-0-	890	2			N	-0-					-0-
11	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					-0-
12	1085	N	999	-0-	-86	-0-	999	2			N	-0-					-0-
01	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-
02	952	N	832	-0-	-120	-0-	832	2			N	-0-					-0-
03	992	N	901	-0-	-91	-0-	901	2			N	-0-					-0-

BLUEBERRY HILL (4900) 09899 250 ASSOCIATED EXEMPT CNTY: JACK
CORMAN, JACK 178650
CHRISTIAN WELL #: 2 RRCID -> 158507 COMPL. DATE 03/05/1996 TOTAL DEPTH 5624 PERF. 4920 - 4928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6	N	6	-0-	-0-	-0-	6	2			N	-0-					17
11	5	N	5	-0-	-0-	-0-	5	2			N	-0-					17
12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					17
01	6	N	4	-0-	-2	-0-	4	2			N	-0-					17
*02	4	N	4	-0-	-0-	-0-	4	2			N	-0-					17
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

MERIT ENERGY COMPANY 561136
PHILLIPS, M. N. WELL #: 1 U RRCID -> 021218 COMPL. DATE 10/14/1959 TOTAL DEPTH N/A PERF. 4912 - 4917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUEBERRY HILL (5550) 09899 750 ASSOCIATED SALVAGE CNTY: JACK
CHOLLA PETROLEUM, INC. 150683
CHRISTIAN-EPPERSON WELL #: 1 RRCID -> 202430 COMPL. DATE 08/21/1986 TOTAL DEPTH 5633 PERF. 5438 - 5531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	435	-0-	-92	-0-	435	2			N	-0-					85
11	600	N	437	-0-	-163	-0-	437	2			N	-0-					85
12	496	N	399	-0-	-97	-0-	399	2			N	-0-					85
01	566	N	566	-0-	-0-	-0-	566	2			N	-0-					85
02	447	N	447	-0-	-0-	-0-	447	2			N	-0-					85
*03	601	N	601	-0-	-0-	-0-	601	2			N	-0-					85

CORMAN, JACK 178650
CHRISTIAN WELL #: 2 RRCID -> 130045 COMPL. DATE 01/21/1989 TOTAL DEPTH 5700 PERF. 5516 - 5525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					5
11	0	N	-0-	-0-	-0-	-0-					N	-0-					5
12	0	N	-0-	-0-	-0-	-0-					N	-0-					5
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5
02	0	N	-0-	-0-	-0-	-0-					N	-0-					5
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

MERIT ENERGY COMPANY 561136
PHILLIPS, M. N. WELL #: 1 L RRCID -> 021219 COMPL. DATE 08/04/1959 TOTAL DEPTH N/A PERF. 5546 - 5556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	231	-0-	-17	-0-	231	2			N	-0-					15
11	290	N	290	-0-	-0-	-0-	290	2			N	-0-					15
12	276	N	276	-0-	-0-	-0-	276	2			N	-0-					15
01	221	N	221	-0-	-0-	-0-	221	2			N	-0-					15
02	280	N	151	-0-	-129	-0-	151	2			N	-0-					15
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					15

BLUM (ATOKA CONGL., LO) 09910 100 NON-ASSOCIATED ONE WELL CNTY: CLAY
SPRINGFIELD OIL SERVICES, INC. 810580
SPIKES WELL #: 3A RRCID -> 162819 COMPL. DATE 01/17/1997 TOTAL DEPTH 6246 PERF. 5910 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10	N	10	-0-	-0-	-0-	10	2			N	-0-					77
11	10	N	10	-0-	-0-	-0-	10	2			N	-0-					77
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77
02	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					77
03 DELQ PR			NO RPT	-0-	-0-	-0-					N	NO RPT					77

BOEDEKER (CONGLOMERATE) 10105 666 ASSOCIATED 49B CNTY: MONTAGUE
CD CONSULTING & OPERATING CO. 120043
EDWARDS-MOORE WELL #: 2 RRCID -> 197875 COMPL. DATE 05/01/1985 TOTAL DEPTH 6900 PERF. 6101 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					63
11	0	#	-0-	-0-	-0-	-0-					N	-0-					63
12	0	#	-0-	-0-	-0-	-0-					N	-0-					63
01	0	#	-0-	-0-	-0-	-0-					N	-0-					63
02	0	#	-0-	-0-	-0-	-0-					N	-0-					63
03	0	#	-0-	-0-	-0-	-0-					N	-0-					63

WISE PRODUCTION COMPANY 933825
DENSON WELL #: 1 RRCID -> 149353 COMPL. DATE 01/15/1994 TOTAL DEPTH 6902 PERF. 6196 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	#	664	-0-	-297	-0-	598	2	66	9	N	60	2	8			114
11	870	#	799	-0-	-71	-0-	705	2	94	9	N	85	171	1	4	8	24
12	775	#	545	-0-	-230	-0-	453	2	92	9	N	84					108
01	775	#	627	-0-	-148	-0-	565	2	62	9	N	56	5	8			159
02	756	#	752	-0-	-4	-0-	671	2	81	9	N	74	177	1	7	8	49
*03	865	R	865	-0-	-0-	-0-	785	2	80	9	N	73	6	8			116

BOEDEKER, S. (CADDO CONGL.) 10109 166 ASSOCIATED EXEMPT CNTY: MONTAGUE
BANDERA EXPLORATION COMPANY 048379
BLACKMON WELL #: 1 RRCID -> 165994 COMPL. DATE 07/30/1997 TOTAL DEPTH 7300 PERF. 6096 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	21	-0-	-196	-0-	21	2			N	-0-					-0-
11	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
12	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
01	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
02	224	N	188	-0-	-36	-0-	188	2			N	-0-					-0-
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

BOEDEKER, SOUTH (CONGL. GAS) 10109 332 NON-ASSOCIATED ONE WELL CNTY: MONTAGUE
ATOKA OPERATING, INC. 036606
CLARK WELL #: 3 RRCID -> 168895 COMPL. DATE 06/23/1998 TOTAL DEPTH 6692 PERF. 5974 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	80	-0-	-13	-0-	80	2			N	-0-					25
11	90	N	71	-0-	-19	-0-	71	2			N	-0-					25
12	93	N	79	-0-	-14	-0-	79	2			N	-0-					25
01	93	N	81	-0-	-12	-0-	81	2			N	-0-					25
02	70	N	70	-0-	-0-	-0-	70	2			N	-0-					25
03	93	N	74	-0-	-19	-0-	74	2			N	-0-					25

BOEDEKER, SE. (CADDO CONGL.) 10110 250 NON-ASSOCIATED ONE WELL CNTY: MONTAGUE
NORTH TEXAS MINERALS INC. 614205
PATTERSON, FRED WELL #: RRCID -> 106028 COMPL. DATE 05/25/1983 TOTAL DEPTH 6900 PERF. 6069 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					72
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					72
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					72
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					72
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					72
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					72

PLUGGED AND ABANDONED_____ 07/20/1995

BOEDEKER, SE. (CONGL. 6000) 10110 325 ASSOCIATED EXEMPT CNTY: MONTAGUE
CD CONSULTING & OPERATING CO. 120043
HEAD LAWSON WELL #: 1 RRCID -> 142828 COMPL. DATE N/A TOTAL DEPTH 6890 PERF. 6205 - 6822

10	372	N	247	-0-	-125	-0-	245	3	2	9	N	2					133
11	280	N	280	-0-	-0-	-0-	280	3			N	-0-					133
12	279	N	234	-0-	-45	-0-	231	3	3	9	N	3					136
01	314	N	314	-0-	-0-	-0-	314	3			N	-0-					136
02	298	N	298	-0-	-0-	-0-	298	3			N	-0-					136
03	248	N	214	-0-	-34	-0-	214	3			N	-0-					136

EDWARDS-MOORE WELL #: 1 RRCID -> 196464 COMPL. DATE 01/08/1984 TOTAL DEPTH 6900 PERF. 6150 - 6160

10	319	N	319	-0-	-0-	-0-	306	3	13	9	N	12					147
11	328	N	328	-0-	-0-	-0-	305	3	23	9	N	21					168
12	343	N	343	-0-	-0-	-0-	315	3	28	9	N	25					193
01	336	N	336	-0-	-0-	-0-	311	3	25	9	N	23					216
02	308	N	308	-0-	-0-	-0-	284	3	24	9	N	22					238
*03	308	N	308	-0-	-0-	-0-	287	3	21	9	N	19	179	1			78

BOEDEKER, SE. (VIOLA LIMESTONE) 10110 750 ASSOCIATED 49B CNTY: MONTAGUE
CD CONSULTING & OPERATING CO. 120043
MOORE, PEGGY WELL #: 1 RRCID -> 154739 COMPL. DATE 10/02/1982 TOTAL DEPTH 6800 PERF. N/A

10	1088	R	1088	-0-	-0-	-0-	1078	3	10	9	N	9					95
11	1438	R	1438	-0-	-0-	-0-	1379	3	59	9	N	54	1	8			148
12	1316	R	1316	-0-	-0-	-0-	1260	3	56	9	N	51	175	1			24
01	777	R	777	-0-	-0-	-0-	777	3			N	-0-					24
02	613	R	613	-0-	-0-	-0-	613	3			N	-0-					24
*03	621	R	621	-0-	-0-	-0-	613	3	8	9	N	7					31

BOLEY (STRAWN) 10211 500 NON-ASSOCIATED EXEMPT CNTY: JACK
ARROWHEAD PRODUCTIONS, LP 033523
BOLEY-HENDERSON WELL #: 1 RRCID -> 021222 COMPL. DATE 09/16/1954 TOTAL DEPTH N/A PERF. 3350 - 3364

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOLEY, L. E. WELL #: 4 U RRCID -> 038711 COMPL. DATE 01/29/1966 TOTAL DEPTH 5479 PERF. 2596 - 2610

10	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
11	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
12	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
02	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
03	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOLING (4800) FIELD 10240 500 NON-ASSOCIATED ONE WELL CNTY: JACK
CENTURY PETROLEUM, INC. 141763
KELSAY, BLANCHE WELL #: 1 RRCID -> 071891 COMPL. DATE 06/16/1977 TOTAL DEPTH 5505 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	120	-0-	-97	-0-	120	2			N	-0-					270
11	225	N	225	-0-	-0-	-0-	225	2			N	-0-					270
12	209	N	209	-0-	-0-	-0-	209	2			N	-0-					270
01	210	N	210	-0-	-0-	-0-	210	2			N	-0-					270
02	224	N	174	-0-	-50	-0-	174	2			N	-0-					270
03	217	N	110	-0-	-107	-0-	110	2			N	-0-					270

BOLING (5200) FIELD 10240 600 NON-ASSOCIATED EXEMPT CNTY: JACK
CENTURY PETROLEUM, INC. 141763
ABERNATHIE, RUBY WELL #: A 1 RRCID -> 062721 COMPL. DATE 06/20/1975 TOTAL DEPTH 5558 PERF. 5224 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					129
11	0	N	-0-	-0-	-0-	-0-					N	-0-					129
12	0	N	-0-	-0-	-0-	-0-					N	-0-					129
01	0	N	-0-	-0-	-0-	-0-					N	-0-					129
02	0	N	-0-	-0-	-0-	-0-					N	-0-					129
03	0	N	-0-	-0-	-0-	-0-					N	-0-					129

BOLING (5300) FIELD 10240 700 NON-ASSOCIATED ONE WELL CNTY: JACK
CENTURY PETROLEUM, INC. 141763
KING-RILEY ET AL UNIT "5344" WELL #: 1 RRCID -> 067951 COMPL. DATE 04/07/1976 TOTAL DEPTH 5520 PERF. 5342 - 5348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	67	N	67	-0-	-0-	-0-	67	2			N	-0-					70
11	60	N	39	-0-	-21	-0-	39	2			N	-0-					70
12	62	N	47	-0-	-15	-0-	47	2			N	-0-					70
01	106	N	106	-0-	-0-	-0-	106	2			N	-0-					70
02	28	N	26	-0-	-2	-0-	26	2			N	-0-					70
03	62	N	34	-0-	-28	-0-	34	2			N	-0-					70

BOLING-CRUM (CONGL. 4950) 10247 500 ASSOCIATED ONE WELL CNTY: JACK
PURSLEY, JOHN 683191
MASSIE, R. H. WELL #: 1 RRCID -> 195028 COMPL. DATE 05/10/2003 TOTAL DEPTH 5450 PERF. 4886 - 4896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	N	2479	-0-	-187	-0-	2466	2	13	9	N	12					129
11	2802	N	2802	-0-	-0-	-0-	2791	2	11	9	N	10					139
12	2523	N	2523	-0-	-0-	-0-	2489	2	34	9	N	31	1	8			169
01	2668	N	2668	-0-	-0-	-0-	2662	2	6	9	N	5	157	1	3	8	14
02	2576	N	2153	-0-	-423	-0-	2129	2	24	9	N	22	1	8			35
03	2511	N	2108	-0-	-403	-0-	2080	2	28	9	N	25	7	8			53

BOONSVILLE (ATOKA CONGL. 4900) 10574 080 ASSOCIATED 49B CNTY: WISE
OXXN 630579
KUTCH WELL #: 1 RRCID -> 246792 COMPL. DATE 11/03/2008 TOTAL DEPTH 5985 PERF. 4300 - 4320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2216	R	2216	-0-	-0-	-0-	2216	2			N	-0-					19
11	1761	R	1761	-0-	-0-	-0-	1761	2			N	-0-					19
12	1930	R	1930	-0-	-0-	-0-	1930	2			N	-0-					19
01	1847	R	1847	-0-	-0-	-0-	1847	2			N	-0-					19
02	1800	R	1800	-0-	-0-	-0-	1800	2			N	-0-					19
*03	1804	R	1804	-0-	-0-	-0-	1804	2			N	-0-					19

BOONSVILLE (ATOKA CONGL. 5085) 10574 160 ASSOCIATED ONE WELL CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P. 216378
RAMSEY, G. W. GAS UNIT "C" WELL #: 1 RRCID -> 203385 COMPL. DATE 08/15/1955 TOTAL DEPTH 6105 PERF. 5092 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	944	N	944	-0-	-0-	-0-	252	1	684	3	N	7					20
							8	9									
11	900	N	665	-0-	-235	-0-	194	1	462	3	N	8					28
							9	9									
12	930	N	199	-0-	-731	-0-	70	1	129	3	N	-0-					28
01	930	N	841	-0-	-89	-0-	213	1	608	3	N	18					46
							20	9									
02	638	N	638	-0-	-0-	-0-	182	1	446	3	N	9					55
							10	9									
*03	796	N	796	-0-	-0-	-0-	218	1	564	3	N	13					68
							14	9									

BOONSVILLE (ATOKA CONGL. 5260) 10574 200 ASSOCIATED 49B CNTY: WISE
WINFIELD OPERATING COMPANY 931940
KELLEY, B. WELL #: 1 RRCID -> 094490 COMPL. DATE 03/26/1959 TOTAL DEPTH 6090 PERF. 5244 - 5285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	99					N	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	99					N	-0-					-0-
12	99	R	-0-	-0-	-99	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOONSVILLE (BEND CONGL., GAS) 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
ACOMA OIL CORPORATION 003605
BRIDGES, C. R. WELL #: 1 RRCID -> 028904 COMPL. DATE 01/26/1952 TOTAL DEPTH N/A PERF. 5462 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	358	-0-	-45	-0-	358	3			N	-0-					20
11	390	N	292	-0-	-98	-0-	292	3			N	-0-					20
12	397	N	397	-0-	-0-	-0-	397	3			N	-0-					20
01	372	N	354	-0-	-18	-0-	354	3			N	-0-					20
02	280	N	252	-0-	-28	-0-	252	3			N	-0-					20
03	403	N	281	-0-	-122	-0-	281	3			N	-0-					20

CLEVELAND UNIT #1 WELL #: 1 RRCID -> 028905 COMPL. DATE N/A TOTAL DEPTH 5910 PERF. 5475 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	453	N	453	-0-	-0-	-0-	453	3			N	-0-					112
11	480	N	435	-0-	-45	-0-	435	3			N	-0-					112
12	465	N	427	-0-	-38	-0-	427	3			N	-0-					112
01	465	N	406	-0-	-59	-0-	406	3			N	-0-					112
02	420	N	388	-0-	-32	-0-	388	3			N	-0-					112
03	434	N	412	-0-	-22	-0-	412	3			N	-0-					112

ARMOR PETROLEUM, INC. 031585
HULL, AARON GU ET AL WELL #: 2 RRCID -> 038289 COMPL. DATE 10/09/1964 TOTAL DEPTH 4980 PERF. 4852 - 4858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	872	-0-	-58	-0-	872	2			N	-0-					-0-
11	1020	N	743	-0-	-277	-0-	743	2			N	-0-					-0-
12	1023	N	824	-0-	-199	-0-	824	2			N	-0-					-0-
01	868	N	788	-0-	-80	-0-	788	2			N	-0-					-0-
02	700	N	601	-0-	-99	-0-	601	2			N	-0-					-0-
*03	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
ARROWHEAD PRODUCTIONS, LP 033523
CHERRYHOMES WELL #: B 1 RRCID -> 030752 COMPL. DATE 02/08/1963 TOTAL DEPTH 5426 PERF. 5328 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
11	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
12	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
01	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
*02	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHERRYHOMES, T. H. WELL #: 1 F RRCID -> 036673 COMPL. DATE 10/18/1964 TOTAL DEPTH 5562 PERF. 5105 - 5438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
11	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*02	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOLEY, L. E. WELL #: 4 L RRCID -> 038475 COMPL. DATE 01/29/1966 TOTAL DEPTH 5479 PERF. 4743 - 4893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BELEW, THAD WELL #: 1 RRCID -> 070486 COMPL. DATE 03/16/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	185	X	4	-0-	-181	-0-	4	3			N	-0-					29
11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					29
12	17	N	17	-0-	-0-	-0-	17	3			N	-0-					29
01	12	N	12	-0-	-0-	-0-	12	3			N	-0-					29
*02	32	N	32	-0-	-0-	-0-	32	3			N	-0-					29
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					29

RSK CORP. WELL #: 1 RRCID -> 070487 COMPL. DATE 03/16/1977 TOTAL DEPTH 6798 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					10

RSK CORP. "A" WELL #: 1 RRCID -> 070488 COMPL. DATE 03/16/1977 TOTAL DEPTH 6793 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	-0-	-0-	-434	-0-					N	-0-					36
11	420	N	-0-	-0-	-420	-0-					N	-0-					36
12	0	N	-0-	-0-	-0-	-0-					N	-0-					36
01	0	N	-0-	-0-	-0-	-0-					N	-0-					36
02	0	N	-0-	-0-	-0-	-0-					N	-0-					36
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

OATES BROS. WELL #: 1 RRCID -> 072393 COMPL. DATE 06/17/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					55
11	78	N	78	-0-	-0-	-0-	78	3			N	-0-					55
12	50	N	50	-0-	-0-	-0-	50	3			N	-0-					55
01	66	N	66	-0-	-0-	-0-	66	3			N	-0-					55
*02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					55
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
ARROWHEAD PRODUCTIONS, LP //CONT.// 033523
GAMBLE, C. R. ET AL WELL #: 1 RRCID -> 089191 COMPL. DATE 01/02/1980 TOTAL DEPTH 5985 PERF. 5587 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTERSON, PAULINE RICE WELL #: 1 RRCID -> 089440 COMPL. DATE 05/31/1980 TOTAL DEPTH 6150 PERF. 5186 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	353	-0-	-19	-0-	353	3			N	-0-					9
11	390	N	370	-0-	-20	-0-	370	3			N	-0-					9
12	401	N	401	-0-	-0-	-0-	401	3			N	-0-					9
01	389	N	389	-0-	-0-	-0-	389	3			N	-0-					9
*02	353	N	353	-0-	-0-	-0-	353	3			N	-0-					9
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

ROSTINE, V. V. WELL #: 1 RRCID -> 090429 COMPL. DATE 08/28/1980 TOTAL DEPTH 5940 PERF. 5711 - 5719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	345	N	345	-0-	-0-	-0-	345	3			N	-0-					9
11	360	N	331	-0-	-29	-0-	331	3			N	-0-					9
12	358	N	358	-0-	-0-	-0-	358	3			N	-0-					9
01	383	N	383	-0-	-0-	-0-	383	3			N	-0-					9
*02	331	N	331	-0-	-0-	-0-	331	3			N	-0-					9
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

CHESTER AARON-NIBLETT WELL #: 1 RRCID -> 091733 COMPL. DATE 12/01/1980 TOTAL DEPTH 6200 PERF. 5755 - 5763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

RYAN "A" WELL #: 2 RRCID -> 093426 COMPL. DATE 04/23/1981 TOTAL DEPTH 6861 PERF. 4776 - 4790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
11	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
12	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
01	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*02	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURRESS, L. L. UNIT WELL #: 2 RRCID -> 096638 COMPL. DATE 11/17/1981 TOTAL DEPTH 6706 PERF. 5928 - 6455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					34
11	0	N	-0-	-0-	-0-	-0-					N	-0-					34
12	0	N	-0-	-0-	-0-	-0-					N	-0-					34
01	0	N	-0-	-0-	-0-	-0-					N	-0-					34
02	0	N	-0-	-0-	-0-	-0-					N	-0-					34
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					34

OATES WELL #: 2 T RRCID -> 097337 COMPL. DATE 05/19/1997 TOTAL DEPTH 6350 PERF. 4555 - 4621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
ARROWHEAD PRODUCTIONS, LP //CONT.// 033523

HAMPTON, J. V. WELL #: 2A RRCID -> 097631 COMPL. DATE 01/27/1982 TOTAL DEPTH 6648 PERF. 5980 - 6587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2046	N	1861	-0-	-185	-0-	248	1	1613	3	N	-0-			30
11	1890	N	1799	-0-	-91	-0-	248	1	1551	3	N	-0-			30
12	952	N	952	-0-	-0-	-0-	248	1	704	3	N	-0-			30
01	1794	N	1794	-0-	-0-	-0-	248	1	1546	3	N	-0-			30
*02	1588	N	1588	-0-	-0-	-0-	248	1	1340	3	N	-0-			30
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			30

STEVENS, J. UNIT WELL #: 2T RRCID -> 098127 COMPL. DATE 01/28/1982 TOTAL DEPTH 6600 PERF. 5684 - 5885

10	520	N	520	-0-	-0-	-0-	520	3			N	-0-			43
11	499	N	499	-0-	-0-	-0-	499	3			N	-0-			43
12	502	N	502	-0-	-0-	-0-	502	3			N	-0-			43
01	590	N	590	-0-	-0-	-0-	590	3			N	-0-			43
*02	587	N	587	-0-	-0-	-0-	587	3			N	-0-			43
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			43

DOBBINS, ETTA WELL #: 3 RRCID -> 098511 COMPL. DATE 03/15/1982 TOTAL DEPTH 6575 PERF. 6318 - 6325

10	93	N	90	-0-	-3	-0-	90	3			N	-0-			6
11	94	N	94	-0-	-0-	-0-	94	3			N	-0-			6
12	85	N	85	-0-	-0-	-0-	85	3			N	-0-			6
01	74	N	74	-0-	-0-	-0-	74	3			N	-0-			6
*02	46	N	46	-0-	-0-	-0-	46	3			N	-0-			6
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			6

DOBBINS, ETTA WELL #: 4 RRCID -> 099689 COMPL. DATE 05/11/1982 TOTAL DEPTH 6550 PERF. 6057 - 6063

10	245	N	245	-0-	-0-	-0-	245	3			N	-0-			34
11	270	N	191	-0-	-79	-0-	191	3			N	-0-			34
12	217	N	217	-0-	-0-	-0-	217	3			N	-0-			34
01	189	N	189	-0-	-0-	-0-	189	3			N	-0-			34
*02	95	N	95	-0-	-0-	-0-	95	3			N	-0-			34
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			34

OATES, G. W. WELL #: 3 RRCID -> 103442 COMPL. DATE 01/03/1983 TOTAL DEPTH 6500 PERF. 5474 - 5531

10	896	N	896	-0-	-0-	-0-	896	3			N	-0-			132
11	870	N	853	-0-	-17	-0-	853	3			N	-0-			132
12	857	N	857	-0-	-0-	-0-	857	3			N	-0-			132
01	859	N	859	-0-	-0-	-0-	859	3			N	-0-			132
*02	575	N	575	-0-	-0-	-0-	575	3			N	-0-			132
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			132

HAMPTON, J. V. WELL #: 3A RRCID -> 103443 COMPL. DATE 12/23/1982 TOTAL DEPTH 6670 PERF. 5956 - 6080

10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	64	N	64	-0-	-0-	-0-	64	3			N	-0-			-0-
*02	201	N	201	-0-	-0-	-0-	201	3			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BURRESS, L. L. UNIT WELL #: 3 RRCID -> 104053 COMPL. DATE 01/05/1983 TOTAL DEPTH 6630 PERF. 6441 - 6444

10	12041	X	1526	-0-	-10515	-0-	1526	3			N	-0-			123
11	1740	N	1323	-0-	-417	-0-	1323	3			N	-0-			123
12	1192	N	1192	-0-	-0-	-0-	1192	3			N	-0-			123
01	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-			123
*02	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-			123
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			123

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
ARROWHEAD PRODUCTIONS, LP //CONT.// 033523
STEVENS, JIM UNIT WELL #: 3 RRCID -> 104623 COMPL. DATE 03/12/1983 TOTAL DEPTH 6448 PERF. 5608 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	851	N	851	-0-	-0-	-0-	851	3			N	-0-					19
11	815	N	815	-0-	-0-	-0-	815	3			N	-0-					19
12	827	N	827	-0-	-0-	-0-	827	3			N	-0-					19
01	480	N	480	-0-	-0-	-0-	480	3			N	-0-					19
*02	439	N	439	-0-	-0-	-0-	439	3			N	-0-					19
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

WRIGHT WELL #: 1 RRCID -> 110194 COMPL. DATE 10/18/1983 TOTAL DEPTH 6100 PERF. 4910 - 5795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	494	-0-	-219	-0-	112	1	382	3	N	-0-					9
11	540	N	291	-0-	-249	-0-	75	1	216	3	N	-0-					9
12	547	N	547	-0-	-0-	-0-	124	1	423	3	N	-0-					9
01	658	N	658	-0-	-0-	-0-	67	1	591	3	N	-0-					9
*02	717	N	717	-0-	-0-	-0-	89	1	628	3	N	-0-					9
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

PRUETT, H. R. WELL #: 1 RRCID -> 110577 COMPL. DATE 03/20/1984 TOTAL DEPTH 7060 PERF. 6651 - 6662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	338	N	338	-0-	-0-	-0-	338	3			N	-0-					15
11	318	N	318	-0-	-0-	-0-	318	3			N	-0-					15
12	324	N	324	-0-	-0-	-0-	324	3			N	-0-					15
01	307	N	307	-0-	-0-	-0-	307	3			N	-0-					15
*02	260	N	260	-0-	-0-	-0-	260	3			N	-0-					15
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

CATES WELL #: 1 RRCID -> 114734 COMPL. DATE 12/12/1984 TOTAL DEPTH 6600 PERF. 6043 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1886	X	1886	-0-	-0-	-0-	1886	3			N	-0-					95
11	1800	X	1586	-0-	-214	-0-	1586	3			N	-0-					95
12	1860	X	1207	-0-	-653	-0-	1207	3			N	-0-					95
01	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					95
*02	966	N	966	-0-	-0-	-0-	966	3			N	-0-					95
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					95

WRIGHT WELL #: 2 RRCID -> 140149 COMPL. DATE 12/05/1991 TOTAL DEPTH 6050 PERF. 5944 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	598	-0-	-208	-0-	136	1	462	3	N	-0-					54
11	672	N	672	-0-	-0-	-0-	173	1	499	3	N	-0-					54
12	553	N	553	-0-	-0-	-0-	125	1	428	3	N	-0-					54
01	1789	N	1789	-0-	-0-	-0-	181	1	1608	3	N	-0-					54
*02	1280	N	1280	-0-	-0-	-0-	159	1	1121	3	N	-0-					54
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

WRIGHT WELL #: 3 RRCID -> 142263 COMPL. DATE 07/27/1992 TOTAL DEPTH 6050 PERF. 4168 - 4211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
11	480	N	354	-0-	-126	-0-	354	3			N	-0-					-0-
12	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
01	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
*02	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RSK CORP. "A" WELL #: 2 RRCID -> 147875 COMPL. DATE 12/16/1993 TOTAL DEPTH 6670 PERF. 6574 - 6584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	456	N	456	-0-	-0-	-0-	456	3			N	-0-					39
11	429	N	429	-0-	-0-	-0-	429	3			N	-0-					39
12	441	N	441	-0-	-0-	-0-	441	3			N	-0-					39
01	438	N	438	-0-	-0-	-0-	438	3			N	-0-					39
*02	263	N	263	-0-	-0-	-0-	263	3			N	-0-					39
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
ARROWHEAD PRODUCTIONS, LP //CONT.// 033523
OATES BROS. WELL #: 1A RRCID -> 152382 COMPL. DATE 12/01/1994 TOTAL DEPTH 6265 PERF. 5509 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	829	N	829	-0-	-0-	-0-	829	3			N	-0-					55
11	814	N	814	-0-	-0-	-0-	814	3			N	-0-					55
12	783	N	783	-0-	-0-	-0-	783	3			N	-0-					55
01	919	N	919	-0-	-0-	-0-	919	3			N	-0-					55
*02	781	N	781	-0-	-0-	-0-	781	3			N	-0-					55
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

STEVENS, JIM UNIT WELL #: 1 RRCID -> 152387 COMPL. DATE 11/22/1994 TOTAL DEPTH 6417 PERF. 5762 - 6182

10	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
11	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*02	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OATES, G. W. UNIT WELL #: 1 RRCID -> 160685 COMPL. DATE 10/15/1996 TOTAL DEPTH 6806 PERF. 4258 - 5811

10	576	N	576	-0-	-0-	-0-	576	3			N	-0-					150
11	1309	N	1309	-0-	-0-	-0-	1309	3			N	-0-					150
12	0	N	-0-	-0-	-0-	-0-					N	-0-					150
01	1836	N	1836	-0-	-0-	-0-	1836	3			N	-0-					150
*02	2480	N	2480	-0-	-0-	-0-	2480	3			N	-0-					150
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					150

ARUBA PETROLEUM, INC. 033762
WILBORN WELL #: 1 RRCID -> 260656 COMPL. DATE 01/29/2011 TOTAL DEPTH 7946 PERF. 6412 - 6480

10	3211	X	3211	-0-	-0-	-0-	3157	3	54	9	N	49	174	1			15
11	2726	X	2726	-0-	-0-	-0-	2726	3			N	-0-					15
12	2834	X	2834	-0-	-0-	-0-	2771	3	63	9	N	57					72
01	2612	X	2612	-0-	-0-	-0-	2543	3	69	9	N	63					135
*02	2239	X	2239	-0-	-0-	-0-	2177	3	62	9	N	56	176	1			15
*03	709	X	709	-0-	-0-	-0-	687	3	22	9	N	20					35

ASPEN OPERATING COMPANY, L.L.C. 035430
OCTODOG WELL #: 1 RRCID -> 211374 COMPL. DATE 04/01/2005 TOTAL DEPTH 6284 PERF. 6177 - 6276

10	14B DENY	-0-	-0-	-0-	-0-						N	-0-					9
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					9
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					9
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					9
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					9
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					9

ATLAS BARNETT, LLC 036556
CHERRYHOMES WELL #: 2 RRCID -> 066315 COMPL. DATE 04/23/1976 TOTAL DEPTH 5708 PERF. 5065 - 5073

10	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					22
11	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					22
12	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					22
01	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					22
02	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					22
03	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					22

PLUGGED AND ABANDONED_____ 08/19/2014 - PLUGGED 08/19/14

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
ATLAS BARNETT, LLC //CONT.// 036556
COCA COLA WELL #: 6 RRCID -> 124667 COMPL. DATE 06/08/1987 TOTAL DEPTH 5480 PERF. 5389 - 5402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					21
11	0	N	-0-	-0-	-0-	-0-					N	-0-					21
12	0	N	-0-	-0-	-0-	-0-					N	-0-					21
01	0	N	-0-	-0-	-0-	-0-					N	-0-					21
02	0	N	-0-	-0-	-0-	-0-					N	-0-					21
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					21

COCA COLA "D" WELL #: 2 RRCID -> 127797 COMPL. DATE 04/05/1988 TOTAL DEPTH 5522 PERF. 5496 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	43	-0-	-143	-0-	43	2			N	-0-					37
11	18	N	18	-0-	-0-	-0-	18	2			N	-0-					37
12	0	N	-0-	-0-	-0-	-0-					N	-0-					37
01	31	N	-0-	-0-	-31	-0-					N	-0-					37
02	28	N	-0-	-0-	-28	-0-					N	-0-					37
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

STRAUGHAN 533 WELL #: 1 RRCID -> 243920 COMPL. DATE 11/12/2008 TOTAL DEPTH 6073 PERF. 5365 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7	N	1	-0-	-6	-0-	1	2			N	-0-					65
11	9	N	5	-0-	-4	-0-	5	2			N	-0-					65
12	4	N	4	-0-	-0-	-0-	4	2			N	-0-					65
01	1	N	-0-	-0-	-1	-0-					N	-0-					65
02	5	N	-0-	-0-	-5	-0-					N	-0-					65
03	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					65

CHERRYHOMES, MIKE WELL #: T 7 RRCID -> 249447 COMPL. DATE 06/17/2009 TOTAL DEPTH 6125 PERF. 5282 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					23

ATLAS OPERATING LLC 036587
LEWIS, W. M. & MARIE WELL #: 1 RRCID -> 077828 COMPL. DATE 10/31/1977 TOTAL DEPTH 6986 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	235	-0-	-13	-0-	57	2	178	3	N	-0-					-0-
11	239	N	239	-0-	-0-	-0-	58	2	181	3	N	-0-					-0-
12	233	N	233	-0-	-0-	-0-	57	2	176	3	N	-0-					-0-
01	248	N	235	-0-	-13	-0-	57	2	178	3	N	-0-					-0-
*02	225	N	225	-0-	-0-	-0-	54	2	171	3	N	-0-					-0-
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

STEPHENS, GERALD WELL #: 1 RRCID -> 077916 COMPL. DATE 11/29/1977 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	317	N	317	-0-	-0-	-0-	69	2	248	3	N	-0-					-0-
11	311	N	311	-0-	-0-	-0-	69	2	242	3	N	-0-					-0-
12	305	N	305	-0-	-0-	-0-	67	2	238	3	N	-0-					-0-
01	294	N	294	-0-	-0-	-0-	64	2	230	3	N	-0-					-0-
*02	268	N	268	-0-	-0-	-0-	58	2	210	3	N	-0-					-0-
03	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
ATLAS OPERATING LLC //CONT.// 036587
WALKER, ROLAND WELL #: 1 RRCID -> 078658 COMPL. DATE 05/22/1978 TOTAL DEPTH 6951 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	62	N	56	-0-	-6	-0-	11	2	45	3	N	-0-			-0-
11	112	N	112	-0-	-0-	-0-	23	2	89	3	N	-0-			-0-
12	109	N	109	-0-	-0-	-0-	22	2	87	3	N	-0-			-0-
01	132	N	132	-0-	-0-	-0-	27	2	105	3	N	-0-			-0-
*02	122	N	122	-0-	-0-	-0-	25	2	97	3	N	-0-			-0-
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-

SIBLE ENIS WELL #: 1 RRCID -> 080951 COMPL. DATE 12/10/1978 TOTAL DEPTH 6951 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	62	N	25	-0-	-37	-0-	6	2	19	3	N	-0-			-0-
11	33	N	33	-0-	-0-	-0-	7	2	26	3	N	-0-			-0-
12	27	N	27	-0-	-0-	-0-	6	2	21	3	N	-0-			-0-
01	62	N	26	-0-	-36	-0-	5	2	21	3	N	-0-			-0-
02	28	N	23	-0-	-5	-0-	5	2	18	3	N	-0-			-0-
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-

STEPHENS, GERALD WELL #: 1 A RRCID -> 081194 COMPL. DATE 09/25/1978 TOTAL DEPTH 7025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

JACKSON, HAL WELL #: 1 RRCID -> 081509 COMPL. DATE 12/10/1978 TOTAL DEPTH 6967 PERF. 6524 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	682	N	522	-0-	-160	-0-	112	2	410	3	N	-0-			-0-
11	591	N	591	-0-	-0-	-0-	127	2	464	3	N	-0-			-0-
12	466	N	466	-0-	-0-	-0-	100	2	366	3	N	-0-			-0-
01	527	N	486	-0-	-41	-0-	104	2	382	3	N	-0-			-0-
02	560	N	168	-0-	-392	-0-	36	2	132	3	N	-0-			-0-
03	465	N	NO RPT	-0-	-465	-0-					N	NO RPT			-0-

DINWIDDIE, R. B. WELL #: 1 RRCID -> 082647 COMPL. DATE 03/06/1979 TOTAL DEPTH 7100 PERF. 6630 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	71	N	71	-0-	-0-	-0-	18	2	53	3	N	-0-			-0-
11	91	N	91	-0-	-0-	-0-	23	2	68	3	N	-0-			-0-
12	54	N	54	-0-	-0-	-0-	14	2	40	3	N	-0-			-0-
01	62	N	44	-0-	-18	-0-	11	2	33	3	N	-0-			-0-
02	84	N	54	-0-	-30	-0-	13	2	41	3	N	-0-			-0-
03	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-

MAXWELL, TOM WELL #: 1 RRCID -> 083822 COMPL. DATE 05/04/1979 TOTAL DEPTH 7050 PERF. 6602 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	93	N	71	-0-	-22	-0-	18	2	53	3	N	-0-			-0-
11	82	N	82	-0-	-0-	-0-	21	2	61	3	N	-0-			-0-
12	77	N	77	-0-	-0-	-0-	19	2	58	3	N	-0-			-0-
01	103	N	103	-0-	-0-	-0-	26	2	77	3	N	-0-			-0-
02	84	N	84	-0-	-0-	-0-	21	2	63	3	N	-0-			-0-
03	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-

MAXWELL, C. M. WELL #: 1 RRCID -> 085009 COMPL. DATE 07/06/1979 TOTAL DEPTH 6918 PERF. 6636 - 6826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	116	N	116	-0-	-0-	-0-	23	2	93	3	N	-0-			-0-
11	99	N	99	-0-	-0-	-0-	20	2	79	3	N	-0-			-0-
12	74	N	74	-0-	-0-	-0-	15	2	59	3	N	-0-			-0-
01	165	N	165	-0-	-0-	-0-	33	2	132	3	N	-0-			-0-
*02	99	N	99	-0-	-0-	-0-	20	2	79	3	N	-0-			-0-
03	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
ATLAS OPERATING LLC //CONT.// 036587
RICHARDSON, CAROLINE WELL #: 1 RRCID -> 085115 COMPL. DATE 06/23/1979 TOTAL DEPTH 7000 PERF. 6524 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	222	-0-	-243	-0-	44	2	178	3	N	-0-					-0-
11	330	N	241	-0-	-89	-0-	48	2	193	3	N	-0-					-0-
12	228	N	228	-0-	-0-	-0-	45	2	183	3	N	-0-					-0-
01	217	N	93	-0-	-124	-0-	18	2	75	3	N	-0-					-0-
*02	282	N	282	-0-	-0-	-0-	55	2	227	3	N	-0-					-0-
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

DOYLE, TRUITT WELL #: 1 RRCID -> 085145 COMPL. DATE 06/14/1979 TOTAL DEPTH 6867 PERF. 6544 - 6859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	282	N	282	-0-	-0-	-0-	58	2	224	3	N	-0-					-0-
11	278	N	278	-0-	-0-	-0-	57	2	221	3	N	-0-					-0-
12	273	N	273	-0-	-0-	-0-	55	2	218	3	N	-0-					-0-
01	230	N	230	-0-	-0-	-0-	47	2	183	3	N	-0-					-0-
*02	147	N	147	-0-	-0-	-0-	29	2	118	3	N	-0-					-0-
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SCHRUM, MARY UNIT WELL #: 1 RRCID -> 085146 COMPL. DATE 06/20/1979 TOTAL DEPTH 6965 PERF. 6581 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	18	-0-	-13	-0-	4	2	14	3	N	-0-					-0-
11	28	N	28	-0-	-0-	-0-	6	2	22	3	N	-0-					-0-
12	11	N	11	-0-	-0-	-0-	2	2	9	3	N	-0-					-0-
01	31	N	7	-0-	-24	-0-	2	2	5	3	N	-0-					-0-
02	28	N	18	-0-	-10	-0-	4	2	14	3	N	-0-					-0-
03	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-

TAYLOR, VELMA WELL #: 1 RRCID -> 085147 COMPL. DATE 07/10/1979 TOTAL DEPTH 7008 PERF. 6580 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	740	-0-	-190	-0-	156	2	584	3	N	-0-					-0-
11	690	N	558	-0-	-132	-0-	118	2	440	3	N	-0-					-0-
12	478	N	478	-0-	-0-	-0-	101	2	377	3	N	-0-					-0-
01	744	N	664	-0-	-80	-0-	140	2	524	3	N	-0-					-0-
02	532	N	484	-0-	-48	-0-	100	2	384	3	N	-0-					-0-
03	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

WILLIAMS, LUTHER WELL #: 1 RRCID -> 086186 COMPL. DATE 06/22/1979 TOTAL DEPTH 6950 PERF. 6678 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COVINGTON, J. J. WELL #: 1 RRCID -> 086751 COMPL. DATE 12/14/1979 TOTAL DEPTH 6888 PERF. 6512 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	300	N	300	-0-	-0-	-0-	67	2	233	3	N	-0-					-0-
11	301	N	301	-0-	-0-	-0-	67	2	234	3	N	-0-					-0-
12	266	N	266	-0-	-0-	-0-	59	2	207	3	N	-0-					-0-
01	310	N	268	-0-	-42	-0-	60	2	208	3	N	-0-					-0-
02	280	N	237	-0-	-43	-0-	53	2	184	3	N	-0-					-0-
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

DINWIDDIE, R. B. WELL #: 1A RRCID -> 086903 COMPL. DATE N/A TOTAL DEPTH 7043 PERF. 4378 - 4914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
ATLAS OPERATING LLC //CONT.// 036587
WARREN, LAURA WELL #: 1 RRCID -> 086904 COMPL. DATE 12/08/1979 TOTAL DEPTH 6750 PERF. 6616 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	35	N	35	-0-	-0-	-0-	8	2	27	3	N	-0-			-0-
11	61	N	61	-0-	-0-	-0-	15	2	46	3	N	-0-			-0-
12	33	N	33	-0-	-0-	-0-	8	2	25	3	N	-0-			-0-
01	31	N	31	-0-	-0-	-0-	8	2	23	3	N	-0-			-0-
02	56	N	30	-0-	-26	-0-	7	2	23	3	N	-0-			-0-
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-

DONALDSON WELL #: 1 RRCID -> 097338 COMPL. DATE 11/23/1981 TOTAL DEPTH 7000 PERF. 6697 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10		21	-0-	21	21	4	2	17	3	N	-0-			-0-
11	DLQ G-10		28	-0-	28	49	5	2	23	3	N	-0-			-0-
12	DLQ G-10		21	-0-	21	70	4	2	17	3	N	-0-			-0-
01	89	N	19	-0-	-70	-0-	4	2	15	3	N	-0-			-0-
*02	10	N	10	-0-	-0-	-0-	8	2	2	3	N	-0-			-0-
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-

SIBLE ENIS WELL #: RRCID -> 271376 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9241 - 13956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SIBLE ENIS WELL #: 2 RRCID -> 273691 COMPL. DATE 02/28/2006 TOTAL DEPTH 8365 PERF. 6792 - 6805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	899	X	25	-0-	-874	-0-	5	2	20	3	N	-0-			-0-
11	14B2 EXT		33	-0-	33	33	7	2	26	3	N	-0-			-0-
12	60	X	27	-0-	-33	-0-	5	2	22	3	N	-0-			-0-
01	26	X	26	-0-	-0-	-0-	6	2	20	3	N	-0-			-0-
02	28	N	23	-0-	-5	-0-	4	2	19	3	N	-0-			-0-
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-

GERALD STEPHENS WELL #: 3 RRCID -> 274422 COMPL. DATE 03/23/2006 TOTAL DEPTH 8314 PERF. 6522 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3069	X	317	-0-	-2752	-0-	70	2	247	3	N	-0-			-0-
11	2970	X	311	-0-	-2659	-0-	68	2	243	3	N	-0-			-0-
12	305	X	305	-0-	-0-	-0-	67	2	238	3	N	-0-			-0-
01	294	X	294	-0-	-0-	-0-	65	2	229	3	N	-0-			-0-
02	280	N	268	-0-	-12	-0-	58	2	210	3	N	-0-			-0-
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT			-0-

BAJA PRODUCTION 044650
ROHRER "A" WELL #: 2 RRCID -> 120710 COMPL. DATE 02/25/1986 TOTAL DEPTH 6750 PERF. 5124 - 5684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
BORDERLINE OPERATING CORP. 082999
WANDA SANFORD WELL #: 1 RRCID -> 276085 COMPL. DATE 09/22/2014 TOTAL DEPTH 6940 PERF. 5996 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	5600	X	NO RPT	-0-	-5600	-0-					N	NO RPT					-0-
03	6200	X	NO RPT	-0-	-6200	-0-					N	NO RPT					-0-

BRANCH, J. R. 088611
BRANCH, FLORA WELL #: 1 RRCID -> 078908 COMPL. DATE 09/19/1978 TOTAL DEPTH 6956 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRECK OPERATING CORP. 089974
NEWSOM UNIT WELL #: 1 RRCID -> 028485 COMPL. DATE 04/17/1961 TOTAL DEPTH 5506 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	430	-0-	-314	-0-	430	2			N	-0-					194
11	510	N	367	-0-	-143	-0-	367	2			N	-0-					194
12	620	N	235	-0-	-385	-0-	235	2			N	-0-					194
01	575	N	575	-0-	-0-	-0-	575	2			N	-0-					194
02	426	N	426	-0-	-0-	-0-	426	2			N	-0-					194
03	248	N	246	-0-	-2	-0-	246	2			N	-0-					194

OATES, W. I., GAS UNIT WELL #: 1 RRCID -> 029201 COMPL. DATE 08/25/1961 TOTAL DEPTH 5507 PERF. 4477 - 4506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRIAR ENERGY CORPORATION 090877
THOMPSON, EVA WELL #: 1 RRCID -> 075315 COMPL. DATE 09/25/1996 TOTAL DEPTH 6707 PERF. 5827 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	252	-0-	-27	-0-	252	3			N	-0-					35
11	240	N	203	-0-	-37	-0-	203	3			N	-0-					35
12	248	N	163	-0-	-85	-0-	163	3			N	-0-					35
01	248	N	165	-0-	-83	-0-	165	3			N	-0-					35
02	196	N	153	-0-	-43	-0-	153	3			N	-0-					35
*03	212	N	212	-0-	-0-	-0-	212	3			N	-0-					35

BRIDWELL OIL CO. 092480
WATTS, MAGGIE WELL #: 2 RRCID -> 028523 COMPL. DATE 06/11/1961 TOTAL DEPTH 5957 PERF. 5716 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1531	N	1531	-0-	-0-	-0-	1528	2	3	9	N	3					129
11	1830	N	1795	-0-	-35	-0-	1795	2			N	-0-					129
12	1829	N	1827	-0-	-2	-0-	1827	2			N	-0-					129
01	1776	N	1776	-0-	-0-	-0-	1776	2			N	-0-					129
02	1680	N	1614	-0-	-66	-0-	1610	2	4	9	N	4					133
03	1829	N	1799	-0-	-30	-0-	1799	2			N	-0-					133

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
BRIDWELL OIL CO. //CONT.// 092480
COX, W. S., UNIT WELL #: 1 RRCID -> 034472 COMPL. DATE 11/18/1964 TOTAL DEPTH 6010 PERF. 4878 - 5639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	182	-0-	-4	-0-	182	2			N	-0-					-0-
11	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
12	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
01	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
03	186	N	183	-0-	-3	-0-	183	2			N	-0-					-0-

WATTS, MAGGIE WELL #: 5 RRCID -> 077222 COMPL. DATE 03/01/1978 TOTAL DEPTH 6063 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	254	N	254	-0-	-0-	-0-	254	2			N	-0-					32
11	240	N	236	-0-	-4	-0-	236	2			N	-0-					32
12	248	N	230	-0-	-18	-0-	230	2			N	-0-					32
01	248	N	228	-0-	-20	-0-	228	2			N	-0-					32
02	224	N	201	-0-	-23	-0-	201	2			N	-0-					32
*03	219	N	219	-0-	-0-	-0-	219	2			N	-0-					32

BURK ROYALTY CO., LTD. 108799
DUNCAN, W. C. ET AL WELL #: 2 RRCID -> 028526 COMPL. DATE 09/23/1956 TOTAL DEPTH N/A PERF. 5328 - 5360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-
11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
12	155	N	125	-0-	-30	-0-	125	3			N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
*03	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

ROBINSON-BURTON WELL #: 1 L RRCID -> 028529 COMPL. DATE 01/16/1961 TOTAL DEPTH 5708 PERF. 5554 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	194	-0-	-488	-0-	29	1	165	2	N	-0-					-0-
11	690	N	268	-0-	-422	-0-	29	1	239	2	N	-0-					-0-
12	248	N	154	-0-	-94	-0-	29	1	125	2	N	-0-					-0-
01	186	N	103	-0-	-83	-0-	29	1	74	2	N	-0-					-0-
02	261	N	261	-0-	-0-	-0-	29	1	232	2	N	-0-					-0-
*03	256	N	256	-0-	-0-	-0-	29	1	227	2	N	-0-					-0-

VAUGHAN-MCCLURG WELL #: 1 RRCID -> 028531 COMPL. DATE 11/29/1960 TOTAL DEPTH 5720 PERF. 5590 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1491	N	1491	-0-	-0-	-0-	146	1	1345	2	Y	-0-					52
11	1359	N	1359	-0-	-0-	-0-	146	1	1213	2	Y	-0-					52
12	1333	N	211	-0-	-1122	-0-	146	1	65	2	Y	-0-					52
01	1488	N	452	-0-	-1036	-0-	146	1	306	2	Y	-0-					52
02	1260	N	610	-0-	-650	-0-	146	1	464	2	Y	-0-					52
*03	729	N	729	-0-	-0-	-0-	146	1	583	2	Y	-0-					52

WALKER WELL #: 1 RRCID -> 028532 COMPL. DATE 03/01/1963 TOTAL DEPTH N/A PERF. 5818 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	530	N	530	-0-	-0-	-0-	530	3			N	-0-					75
11	687	N	687	-0-	-0-	-0-	687	3			N	-0-					75
12	835	N	835	-0-	-0-	-0-	802	3	33	9	N	30					105
01	597	N	597	-0-	-0-	-0-	597	3			N	-0-					105
02	477	N	477	-0-	-0-	-0-	477	3			N	-0-					105
*03	565	N	565	-0-	-0-	-0-	565	3			N	-0-					105

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
BURK ROYALTY CO., LTD. //CONT.// 108799
KAKER WELL #: 1 U RRCID -> 033584 COMPL. DATE 06/25/1964 TOTAL DEPTH N/A PERF. 5050 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
12	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
01	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
03	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-

BURLINGTON RESOURCES O & G CO LP 109333
SMITH-GENTRY WELL #: 1 RRCID -> 056323 COMPL. DATE 12/10/1971 TOTAL DEPTH 6403 PERF. N/A

10	558	N	543	-0-	-15	-0-	543	2			N	-0-					-0-
11	540	N	535	-0-	-5	-0-	535	2			N	-0-					-0-
12	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
01	558	N	528	-0-	-30	-0-	528	2			N	-0-					-0-
02	504	N	501	-0-	-3	-0-	501	2			N	-0-					-0-
03	558	N	552	-0-	-6	-0-	552	2			N	-0-					-0-

WINDER "A" WELL #: 1 RRCID -> 074566 COMPL. DATE 01/02/1978 TOTAL DEPTH 6500 PERF. N/A

10	905	N	905	-0-	-0-	-0-	905	2			N	-0-					-0-
11	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-
12	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
01	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
02	280	N	-0-	-0-	-280	-0-					N	-0-					-0-
*03	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-

DOWNE WELL #: 1 RRCID -> 107411 COMPL. DATE 03/20/1980 TOTAL DEPTH 6922 PERF. 4044 - 4062

10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DOYLE WELL #: 2 RRCID -> 108847 COMPL. DATE 11/08/1983 TOTAL DEPTH 7300 PERF. 6664 - 7073

10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					19
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					19
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					19
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					19
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

PITTS "A" WELL #: 3 RRCID -> 109408 COMPL. DATE 10/29/1983 TOTAL DEPTH 6900 PERF. 6150 - 6224

10	372	N	326	-0-	-46	-0-	323	2	3	9	N	3					19
11	330	N	279	-0-	-51	-0-	279	2			N	-0-					19
12	341	N	287	-0-	-54	-0-	287	2			N	-0-					19
01	341	N	273	-0-	-68	-0-	273	2			N	-0-					19
02	252	N	236	-0-	-16	-0-	236	2			N	-0-					19
03	279	N	268	-0-	-11	-0-	268	2			N	-0-					19

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

PITTS-WINDER "B" WELL #: 1 RRCID -> 110192 COMPL. DATE 03/01/1984 TOTAL DEPTH 7000 PERF. 6228 - 6826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
11	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
12	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
01	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
*02	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
03	310	N	299	-0-	-11	-0-	299	2			N	-0-					-0-

MORRIS WELL #: 1 RRCID -> 121503 COMPL. DATE 05/30/1986 TOTAL DEPTH 6850 PERF. 6704 - 6768

10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BISHOP "A" WELL #: 2 RRCID -> 170757 COMPL. DATE 08/22/1998 TOTAL DEPTH 6900 PERF. 6130 - 6709

10	272	N	272	-0-	-0-	-0-	272	2			N	-0-					19
11	238	N	238	-0-	-0-	-0-	238	2			N	-0-					19
12	310	N	125	-0-	-185	-0-	125	2			N	-0-					19
01	279	N	182	-0-	-97	-0-	182	2			N	-0-					19
02	224	N	198	-0-	-26	-0-	198	2			N	-0-					19
*03	244	N	244	-0-	-0-	-0-	244	2			N	-0-					19

PITTS "A" WELL #: 2 RRCID -> 171329 COMPL. DATE 08/28/1998 TOTAL DEPTH 6900 PERF. 6303 - 6580

10	930	N	925	-0-	-5	-0-	925	2			N	-0-					-0-
11	900	N	873	-0-	-27	-0-	873	2			N	-0-					-0-
12	930	N	895	-0-	-35	-0-	895	2			N	-0-					-0-
01	930	N	894	-0-	-36	-0-	894	2			N	-0-					-0-
02	812	N	790	-0-	-22	-0-	790	2			N	-0-					-0-
03	899	N	856	-0-	-43	-0-	856	2			N	-0-					-0-

MYERS-TINDLE WELL #: 2 RRCID -> 172905 COMPL. DATE 06/23/2014 TOTAL DEPTH 7200 PERF. 6561 - 6610

10	0	N	-0-	-0-	-0-	-0-					N	-0-					18
11	0	N	-0-	-0-	-0-	-0-					N	-0-					18
12	0	N	-0-	-0-	-0-	-0-					N	-0-					18
01	0	N	-0-	-0-	-0-	-0-					N	-0-					18
02	0	N	-0-	-0-	-0-	-0-					N	-0-					18
03	0	N	-0-	-0-	-0-	-0-					N	-0-					18

PITTS-WINDER "B" WELL #: 2A RRCID -> 172910 COMPL. DATE 03/08/1999 TOTAL DEPTH 6900 PERF. 6146 - 6552

10	927	N	927	-0-	-0-	-0-	926	2	1	9	N	1					23
11	840	N	825	-0-	-15	-0-	825	2			N	-0-					23
12	878	N	878	-0-	-0-	-0-	878	2			N	-0-					23
01	930	N	869	-0-	-61	-0-	869	2			N	-0-					23
*02	860	N	860	-0-	-0-	-0-	860	2			N	-0-					23
*03	961	N	961	-0-	-0-	-0-	959	2	2	9	N	2					25

BARNETT WELL #: 2 RRCID -> 174375 COMPL. DATE 07/27/1999 TOTAL DEPTH 6700 PERF. 6610 - 6632

10	427	N	427	-0-	-0-	-0-	427	2			N	-0-					28
11	433	N	433	-0-	-0-	-0-	433	2			N	-0-					28
12	527	N	478	-0-	-49	-0-	478	2			N	-0-					28
01	434	N	409	-0-	-25	-0-	409	2			N	-0-					28
02	392	N	320	-0-	-72	-0-	320	2			N	-0-					28
*03	491	N	491	-0-	-0-	-0-	491	2			N	-0-					28

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

MCCURDY "B" WELL #: 1 RRCID -> 192088 COMPL. DATE 01/01/2008 TOTAL DEPTH 8120 PERF. 4987 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	625	N	625	-0-	-0-	-0-	625	2			N	-0-					28
11	612	N	612	-0-	-0-	-0-	612	2			N	-0-					28
12	620	N	617	-0-	-3	-0-	617	2			N	-0-					28
01	620	N	612	-0-	-8	-0-	612	2			N	-0-					28
02	560	N	531	-0-	-29	-0-	531	2			N	-0-					28
*03	628	N	628	-0-	-0-	-0-	628	2			N	-0-					28

HANCOCK WELL #: 2 RRCID -> 201588 COMPL. DATE 02/26/2004 TOTAL DEPTH 8370 PERF. 6522 - 6532

10	93	N	77	-0-	-16	-0-	77	2			N	-0-					32
11	90	N	74	-0-	-16	-0-	74	2			N	-0-					32
12	93	N	77	-0-	-16	-0-	77	2			N	-0-					32
01	77	N	77	-0-	-0-	-0-	77	2			N	-0-					32
*02	69	N	69	-0-	-0-	-0-	69	2			N	-0-					32
*03	77	N	77	-0-	-0-	-0-	77	2			N	-0-					32

KRUM JOINT VENTURE UNIT WELL #: 9C RRCID -> 210114 COMPL. DATE 06/09/2005 TOTAL DEPTH 6900 PERF. 6664 - 6755

10	1333	N	1141	-0-	-192	-0-	1141	2			N	-0-					23
11	1200	N	1188	-0-	-12	-0-	1188	2			N	-0-					23
12	1178	N	1150	-0-	-28	-0-	1150	2			N	-0-					23
01	1147	N	1142	-0-	-5	-0-	1142	2			N	-0-					23
02	1120	N	1048	-0-	-72	-0-	1048	2			N	-0-					23
*03	1711	N	1711	-0-	-0-	-0-	1711	2			N	-0-					23

HARRISON UNIT WELL #: 12C RRCID -> 212022 COMPL. DATE 06/17/2005 TOTAL DEPTH 6975 PERF. 6586 - 6646

10	899	N	859	-0-	-40	-0-	859	2			N	-0-					44
11	858	N	858	-0-	-0-	-0-	858	2			N	-0-					44
12	954	N	954	-0-	-0-	-0-	952	2	2	9	N	2					46
01	967	N	967	-0-	-0-	-0-	967	2			N	-0-					46
02	812	N	776	-0-	-36	-0-	776	2			N	-0-					46
*03	967	N	967	-0-	-0-	-0-	967	2			N	-0-					46

STEWART-ENIS UNIT WELL #: 11CD RRCID -> 212416 COMPL. DATE 07/01/2005 TOTAL DEPTH 7170 PERF. 6668 - 7083

10	4030	X	3622	-0-	-408	-0-	3622	2			N	-0-					59
11	3900	X	3323	-0-	-577	-0-	3323	2			N	-0-					59
12	4030	X	3174	-0-	-856	-0-	3174	2			N	-0-					59
01	3987	X	3987	-0-	-0-	-0-	3987	2			N	-0-					59
02	3332	X	3025	-0-	-307	-0-	3025	2			N	-0-					59
03	3627	X	3227	-0-	-400	-0-	3227	2			N	-0-					59

RICKRICH UNIT WELL #: 11C RRCID -> 212503 COMPL. DATE 07/24/2005 TOTAL DEPTH 6980 PERF. 6494 - 6562

10	465	N	391	-0-	-74	-0-	391	2			N	-0-					16
11	390	N	372	-0-	-18	-0-	372	2			N	-0-					16
12	434	N	226	-0-	-208	-0-	226	2			N	-0-					16
01	403	N	323	-0-	-80	-0-	323	2			N	-0-					16
*02	397	N	397	-0-	-0-	-0-	397	2			N	-0-					16
*03	1014	N	1014	-0-	-0-	-0-	1002	2	12	9	N	11					27

MYERS-TINDLE UNIT WELL #: 12C RRCID -> 215002 COMPL. DATE 10/29/2005 TOTAL DEPTH 7115 PERF. 6547 - 7008

10	1178	N	1162	-0-	-16	-0-	1162	2			N	-0-					16
11	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					16
12	1147	N	1118	-0-	-29	-0-	1118	2			N	-0-					16
01	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					16
02	1064	N	1021	-0-	-43	-0-	1021	2			N	-0-					16
03	1116	N	1115	-0-	-1	-0-	1115	2			N	-0-					16

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

TINDLE "B" UNIT WELL #: 11C RRCID -> 220256 COMPL. DATE 06/14/2006 TOTAL DEPTH 7205 PERF. 6571 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	752	-0-	-23	-0-	752	2			N	-0-					19
11	750	N	719	-0-	-31	-0-	719	2			N	-0-					19
12	818	N	818	-0-	-0-	-0-	818	2			N	-0-					19
01	1604	N	1604	-0-	-0-	-0-	1602	2	2	9	N	2					21
*02	1656	N	1656	-0-	-0-	-0-	1656	2			N	-0-					21
*03	988	N	988	-0-	-0-	-0-	988	2			N	-0-					21

MCCLENDON UNIT WELL #: 8C RRCID -> 220309 COMPL. DATE 04/05/2006 TOTAL DEPTH 7088 PERF. 6932 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4292	X	4292	-0-	-0-	-0-	4292	2			N	-0-					46
11	4056	X	4056	-0-	-0-	-0-	4056	2			N	-0-					46
12	4157	X	4157	-0-	-0-	-0-	4139	2	18	9	N	16	44	1			18
01	4090	X	4090	-0-	-0-	-0-	4090	2			N	-0-					18
*02	3530	X	3530	-0-	-0-	-0-	3530	2			N	-0-					18
*03	4090	X	4090	-0-	-0-	-0-	4090	2			N	-0-					18

HUGHSTON UNIT WELL #: 18C RRCID -> 220364 COMPL. DATE 06/21/2006 TOTAL DEPTH 7204 PERF. 6998 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1515	-0-	-66	-0-	1515	2			N	-0-					19
11	1472	N	1472	-0-	-0-	-0-	1470	2	2	9	N	2					21
12	1612	N	1432	-0-	-180	-0-	1432	2			N	-0-					21
01	1525	N	1525	-0-	-0-	-0-	1525	2			N	-0-					21
02	1372	N	1116	-0-	-256	-0-	1116	2			N	-0-					21
03	1426	N	1274	-0-	-152	-0-	1274	2			N	-0-					21

MASH WELL #: 1 RRCID -> 232177 COMPL. DATE 09/11/2007 TOTAL DEPTH 8860 PERF. 6496 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	677	-0-	-5	-0-	677	2			N	-0-					43
11	660	N	660	-0-	-0-	-0-	660	2			N	-0-					43
12	687	N	687	-0-	-0-	-0-	687	2			N	-0-					43
01	707	N	707	-0-	-0-	-0-	707	2			N	-0-					43
*02	638	N	638	-0-	-0-	-0-	638	2			N	-0-					43
03	682	N	670	-0-	-12	-0-	670	2			N	-0-					43

STEWART-ENIS UNIT WELL #: 20CD RRCID -> 232390 COMPL. DATE 09/12/2007 TOTAL DEPTH 7167 PERF. 7050 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2459	-0-	-641	3607	2459	2			N	-0-					35
11	3000	N	1494	-0-	-1506	2101	1494	2			N	-0-					35
12	3100	N	2485	-0-	-615	1486	2485	2			N	-0-					35
01	3100	N	2241	-0-	-859	627	2239	2	2	9	N	2					37
*02	2205	N	1578	-0-	-627	-0-	1570	2	8	9	N	7					44
03	2480	N	2026	-0-	-454	-0-	2022	2	4	9	N	4					48

SATER WELL #: 2 RRCID -> 245549 COMPL. DATE 12/31/2008 TOTAL DEPTH 8664 PERF. 6573 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	138	-0-	-48	-0-	138	2			N	-0-					27
11	130	N	130	-0-	-0-	-0-	130	2			N	-0-					27
12	155	N	130	-0-	-25	-0-	130	2			N	-0-					27
01	140	N	140	-0-	-0-	-0-	140	2			N	-0-					27
02	112	N	111	-0-	-1	-0-	111	2			N	-0-					27
*03	125	N	125	-0-	-0-	-0-	125	2			N	-0-					27

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

MILLER, JANA UNIT WELL #: 5CD RRCID -> 246257 COMPL. DATE 12/05/2008 TOTAL DEPTH 7213 PERF. 7081 - 7055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4717	X	4717	-0-	-0-	-0-	3	1	4714	2	N	-0-					104
11	4500	X	4175	-0-	-325	-0-	6	1	4155	2	N	13					117
							14	9									
12	4650	X	3909	-0-	-741	-0-	3	1	3906	2	N	-0-					117
01	4650	X	3894	-0-	-756	-0-	3	1	3861	2	N	27					144
							30	9									
02	4200	X	4098	-0-	-102	-0-	3	1	4060	2	N	32					176
							35	9									
03	4650	X	4120	-0-	-530	-0-	3	1	4073	2	N	40	189	1			27
							44	9									

ANDERSON "B" UNIT WELL #: 2 RRCID -> 249118 COMPL. DATE 04/25/2009 TOTAL DEPTH 8703 PERF. 7004 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	4000	-0-	-278	-0-	3991	2	9	9	N	8					67
11	4110	X	3734	-0-	-376	-0-	3734	2			N	-0-					67
12	4247	X	3779	-0-	-468	-0-	3779	2			N	-0-					67
01	4247	X	3833	-0-	-414	-0-	3805	2	28	9	N	25					92
02	3752	X	3601	-0-	-151	-0-	3599	2	2	9	N	2					94
03	3999	X	3874	-0-	-125	-0-	3874	2			N	-0-					94

EVERS B UNIT WELL #: 5 RRCID -> 249263 COMPL. DATE 05/29/2009 TOTAL DEPTH 8662 PERF. 6514 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	727	-0-	-17	-0-	727	2			N	-0-					40
11	672	N	672	-0-	-0-	-0-	672	2			N	-0-					40
12	744	N	612	-0-	-132	-0-	612	2			N	-0-					40
01	724	N	724	-0-	-0-	-0-	724	2			N	-0-					40
02	616	N	278	-0-	-338	-0-	278	2			N	-0-					40
03	620	N	554	-0-	-66	-0-	514	2	40	9	N	36	48	1			28

SATER WELL #: 1 RRCID -> 249691 COMPL. DATE 05/14/2009 TOTAL DEPTH 8657 PERF. 6586 - 6623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	212	-0-	-5	-0-	212	2			N	-0-					24
11	176	N	176	-0-	-0-	-0-	176	2			N	-0-					24
12	186	N	140	-0-	-46	-0-	140	2			N	-0-					24
01	217	N	148	-0-	-69	-0-	148	2			N	-0-					24
02	168	N	106	-0-	-62	-0-	106	2			N	-0-					24
03	155	N	90	-0-	-65	-0-	90	2			N	-0-					24

FOX WELL #: 5H RRCID -> 249698 COMPL. DATE 06/08/2009 TOTAL DEPTH 7835 PERF. 7387 - 7983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	372	-0-	-62	-0-	372	2			N	-0-					141
11	390	N	378	-0-	-12	-0-	378	2			N	-0-					141
12	403	N	147	-0-	-256	-0-	147	2			N	-0-					141
01	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					141
*02	765	N	765	-0-	-0-	-0-	765	2			N	-0-					141
*03	602	N	602	-0-	-0-	-0-	602	2			N	-0-					141

BARNETT ESTATES "A" WELL #: 1 RRCID -> 249713 COMPL. DATE 05/20/2009 TOTAL DEPTH 8752 PERF. 6896 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	87	-0-	-6	-0-	87	2			N	-0-					23
11	90	N	81	-0-	-9	-0-	81	2			N	-0-					23
12	93	N	80	-0-	-13	-0-	80	2			N	-0-					23
01	93	N	89	-0-	-4	-0-	89	2			N	-0-					23
02	84	N	81	-0-	-3	-0-	81	2			N	-0-					23
03	93	N	77	-0-	-16	-0-	77	2			N	-0-					23

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
BURNETT OIL CO., INC. 110016
CHILTON, ERNEST WELL #: 1 RRCID -> 083823 COMPL. DATE 08/27/1979 TOTAL DEPTH 6064 PERF. 5619 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
11	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
12	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
01	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
02	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
*03	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-

CD CONSULTING & OPERATING CO. 120043
HARRIS, C. W. WELL #: 1 RRCID -> 081640 COMPL. DATE 09/17/1978 TOTAL DEPTH 5650 PERF. 5497 - 5508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1208	-0-	-497	-0-	1207	3	1	9	N	1					73
11	1921	N	1921	-0-	-0-	-0-	1917	3	4	9	N	4					77
12	1868	N	1868	-0-	-0-	-0-	1866	3	2	9	N	2					79
01	1745	N	1745	-0-	-0-	-0-	1743	3	2	9	N	2					81
02	1792	N	1577	-0-	-215	-0-	1574	3	3	9	N	3					84
03	1860	N	1673	-0-	-187	-0-	1672	3	1	9	N	1					85

CAMPSEY, GUINN "A" WELL #: 1 RRCID -> 094489 COMPL. DATE 07/22/1981 TOTAL DEPTH 5725 PERF. 5588 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	595	-0-	-56	-0-	595	3			N	-0-					36
11	660	N	611	-0-	-49	-0-	611	3			N	-0-					36
12	651	N	616	-0-	-35	-0-	616	3			N	-0-					36
01	619	N	619	-0-	-0-	-0-	619	3			N	-0-					36
02	560	N	560	-0-	-0-	-0-	560	3			N	-0-					36
03	620	N	607	-0-	-13	-0-	607	3			N	-0-					36

SPEER, ORAN WELL #: 6 RRCID -> 118548 COMPL. DATE 09/09/1985 TOTAL DEPTH 5977 PERF. 5618 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1397	-0-	-60	-0-	1397	3			N	-0-					150
11	1380	N	1344	-0-	-36	-0-	1344	3			N	-0-					150
12	1426	N	1081	-0-	-345	-0-	1081	3			N	-0-					150
01	1395	N	-0-	-0-	-1395	-0-					N	5					155
02	1260	N	-0-	-0-	-1260	-0-					N	4					159
*03	1402	N	1402	-0-	-0-	-0-	1399	3	3	9	N	3					162

ROGERS GAS UNIT WELL #: 1 RRCID -> 133393 COMPL. DATE 01/13/1990 TOTAL DEPTH 6650 PERF. 5905 - 6547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	175	-0-	-73	-0-	171	3	4	9	N	4					88
11	240	N	208	-0-	-32	-0-	208	3			N	-0-					88
12	291	N	291	-0-	-0-	-0-	282	3	9	9	N	8					96
01	189	N	189	-0-	-0-	-0-	172	3	17	9	N	15					111
02	314	N	314	-0-	-0-	-0-	300	3	14	9	N	13					124
03	279	N	220	-0-	-59	-0-	199	3	21	9	N	19					143

SPEER, ORAN WELL #: 8 RRCID -> 138147 COMPL. DATE 03/26/1991 TOTAL DEPTH 6045 PERF. 5689 - 5972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	364	N	364	-0-	-0-	-0-	364	3			N	-0-					80
11	350	N	350	-0-	-0-	-0-	350	3			N	-0-					80
12	372	N	357	-0-	-15	-0-	357	3			N	-0-					80
01	372	N	288	-0-	-84	-0-	288	3			N	-0-					80
02	336	N	278	-0-	-58	-0-	278	3			N	-0-					80
03	372	N	366	-0-	-6	-0-	366	3			N	-0-					80

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
CD CONSULTING & OPERATING CO. //CONT.// 120043
SPEER, ORAN WELL #: 9 RRCID -> 141466 COMPL. DATE 03/30/1992 TOTAL DEPTH 5985 PERF. 5831 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BARBARA WELL #: 1 RRCID -> 204371 COMPL. DATE 07/03/2004 TOTAL DEPTH 5950 PERF. 5838 - 5846

10	295	N	295	-0-	-0-	-0-	295	3			N	-0-					32
11	270	N	265	-0-	-5	-0-	265	3			N	-0-					32
12	279	N	274	-0-	-5	-0-	274	3			N	-0-					32
01	310	N	279	-0-	-31	-0-	279	3			N	-0-					32
02	254	N	254	-0-	-0-	-0-	254	3			N	-0-					32
*03	283	N	283	-0-	-0-	-0-	283	3			N	-0-					32

BARBARA WELL #: 2 RRCID -> 214811 COMPL. DATE 12/13/2004 TOTAL DEPTH 5983 PERF. 5786 - 5805

10	682	N	377	-0-	-305	-0-	327	3	50	9	N	45					85
11	570	N	244	-0-	-326	-0-	223	3	21	9	N	19					104
12	651	N	385	-0-	-266	-0-	340	3	45	9	N	41					145
01	503	N	503	-0-	-0-	-0-	462	3	41	9	N	37					182
02	498	N	498	-0-	-0-	-0-	466	3	32	9	N	29	159	1			52
*03	570	N	570	-0-	-0-	-0-	534	3	36	9	N	33					85

BARBARA WELL #: 3 RRCID -> 225760 COMPL. DATE 07/16/2006 TOTAL DEPTH 5950 PERF. 5902 - 5910

10	496	N	314	-0-	-182	-0-	271	3	43	9	N	39					78
11	450	N	309	-0-	-141	-0-	281	3	28	9	N	25					103
12	434	N	349	-0-	-85	-0-	303	3	46	9	N	42					145
01	384	N	384	-0-	-0-	-0-	340	3	44	9	N	40	171	1			14
02	366	N	366	-0-	-0-	-0-	327	3	39	9	N	35					49
*03	369	N	369	-0-	-0-	-0-	329	3	40	9	N	36					85

BARBARA "A" WELL #: 5 RRCID -> 225761 COMPL. DATE 07/11/2006 TOTAL DEPTH 5900 PERF. 5683 - 5833

10	632	N	632	-0-	-0-	-0-	509	3	123	9	N	112					291
11	705	N	705	-0-	-0-	-0-	542	3	163	9	N	148	351	1			88
12	763	N	763	-0-	-0-	-0-	607	3	156	9	N	142					230
01	795	N	795	-0-	-0-	-0-	628	3	167	9	N	152	171	1			211
02	698	N	698	-0-	-0-	-0-	560	3	138	9	N	125	155	1			181
*03	780	N	780	-0-	-0-	-0-	631	3	149	9	N	135	165	1			151

CARIBBEAN ENERGY, L.L.C. 131775
MANNING, H. J. WELL #: 1 RRCID -> 028519 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5802 - 5808

10	837	N	784	-0-	-53	-0-	784	2			N	-0-					-0-
11	840	N	750	-0-	-90	-0-	750	2			N	-0-					-0-
12	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
01	775	N	642	-0-	-133	-0-	642	2			N	-0-					-0-
02	700	N	625	-0-	-75	-0-	625	2			N	-0-					-0-
03	837	N	659	-0-	-178	-0-	659	2			N	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
CARIBBEAN ENERGY, L.L.C. //CONT.// 131775
MANNING, T. C. "A" WELL #: 1 RRCID -> 028520 COMPL. DATE 12/16/1953 TOTAL DEPTH N/A PERF. 5749 - 5772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	274	-0-	-36	-0-	274	2			N	-0-					48
11	276	N	276	-0-	-0-	-0-	276	2			N	-0-					48
12	322	N	322	-0-	-0-	-0-	322	2			N	-0-					48
01	292	N	292	-0-	-0-	-0-	292	2			N	-0-					48
02	281	N	281	-0-	-0-	-0-	281	2			N	-0-					48
*03	321	N	321	-0-	-0-	-0-	321	2			N	-0-					48

MARA, JERRY WELL #: 1 RRCID -> 089193 COMPL. DATE 05/30/1980 TOTAL DEPTH 6800 PERF. 6031 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	662	-0-	-82	-0-	662	3			N	-0-					-0-
11	720	N	633	-0-	-87	-0-	633	3			N	-0-					-0-
12	620	N	611	-0-	-9	-0-	611	3			N	-0-					-0-
01	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
02	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
*03	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-

CENTURY PETROLEUM, INC. 141763
BROWN, LUPTON "B" WELL #: 1 RRCID -> 031325 COMPL. DATE 08/16/1963 TOTAL DEPTH 5534 PERF. 5381 - 5386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	231	N	231	-0-	-0-	-0-	229	2	2	9	N	2					33
11	182	N	182	-0-	-0-	-0-	180	2	2	9	N	2					35
12	186	N	88	-0-	-98	-0-	86	2	2	9	N	2					37
01	217	N	149	-0-	-68	-0-	147	2	2	9	N	2					39
02	168	N	138	-0-	-30	-0-	137	2	1	9	N	1					40
*03	155	N	155	-0-	-0-	-0-	154	2	1	9	N	1					41

CHESAPEAKE OPERATING, L.L.C. 147699
CAMPBELL, M. I. WELL #: 1 RRCID -> 036803 COMPL. DATE 10/16/1959 TOTAL DEPTH N/A PERF. 5904 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	559	-0-	-216	-0-	559	2			N	-0-					82
11	872	N	872	-0-	-0-	-0-	872	2			N	-0-					82
12	1023	N	750	-0-	-273	-0-	747	2	3	9	N	3					85
01	755	N	755	-0-	-0-	-0-	753	2	2	9	N	2					87
02	852	N	852	-0-	-0-	-0-	843	2	9	9	N	8					95
*03	810	N	810	-0-	-0-	-0-	804	2	6	9	N	5					100

CHOLLA PETROLEUM, INC. 150683
MCKITTRICK-MCCONNELL WELL #: 3 RRCID -> 029118 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5241 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	332	N	332	-0-	-0-	-0-	332	2			N	-0-					73
11	300	N	284	-0-	-16	-0-	284	2			N	-0-					73
12	310	N	266	-0-	-44	-0-	266	2			N	-0-					73
01	794	N	794	-0-	-0-	-0-	794	2			N	-0-					73
02	252	N	223	-0-	-29	-0-	223	2			N	-0-					73
*03	729	N	729	-0-	-0-	-0-	729	2			N	-0-					73

TUMELTY, OWEN WELL #: 1 RRCID -> 029165 COMPL. DATE 08/12/1958 TOTAL DEPTH 7000 PERF. 6054 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	472	-0-	-210	-0-	472	2			N	-0-					138
11	570	N	451	-0-	-119	-0-	451	2			N	-0-					138
12	496	N	471	-0-	-25	-0-	471	2			N	-0-					138
01	465	N	441	-0-	-24	-0-	441	2			N	-0-					138
02	420	N	337	-0-	-83	-0-	337	2			N	-0-					138
03	465	N	281	-0-	-184	-0-	281	2			N	-0-					138

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
CHOLLA PETROLEUM, INC. //CONT.// 150683
STRICKLAND, C. C. GU "B" WELL #: 1 L RRCID -> 038497 COMPL. DATE 02/03/1961 TOTAL DEPTH 4933 PERF. 4722 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCLURE WELL #: 1 RRCID -> 101265 COMPL. DATE 01/21/1982 TOTAL DEPTH N/A PERF. N/A

10	3657	X	3657	-0-	-0-	-0-	60	1	3583	2	N	13					30
							14	9									
11	3485	X	3485	-0-	-0-	-0-	60	1	3412	2	N	12					42
							13	9									
12	2790	X	2671	-0-	-119	-0-	60	1	2603	2	N	7					49
							8	9									
01	3733	X	3733	-0-	-0-	-0-	60	1	3663	2	N	9					58
							10	9									
02	3284	X	3284	-0-	-0-	-0-	60	1	3211	2	N	12					70
							13	9									
*03	3696	X	3696	-0-	-0-	-0-	3618	1	60	2	N	16					86
							18	9									

DEES, W. J. "C" WELL #: 2 RRCID -> 105135 COMPL. DATE 03/31/1983 TOTAL DEPTH 5600 PERF. 4827 - 5097

10	327	N	327	-0-	-0-	-0-	10	1	317	2	N	-0-					94
11	300	N	289	-0-	-11	-0-	8	1	280	2	N	1					95
							1	9									
12	343	N	343	-0-	-0-	-0-	10	1	333	2	N	-0-					95
01	341	N	265	-0-	-76	-0-	8	1	257	2	N	-0-					95
02	307	N	307	-0-	-0-	-0-	9	1	298	2	N	-0-					95
03	341	N	313	-0-	-28	-0-	304	1	9	2	N	-0-					95

MCKITTRICK-MCCONNELL WELL #: 5 RRCID -> 165270 COMPL. DATE 10/21/1997 TOTAL DEPTH 5710 PERF. 5246 - 5296

10	217	N	187	-0-	-30	-0-	187	2			N	-0-					101
11	210	N	203	-0-	-7	-0-	203	2			N	-0-					101
12	217	N	212	-0-	-5	-0-	212	2			N	-0-					101
01	595	N	595	-0-	-0-	-0-	595	2			N	-0-					101
02	196	N	177	-0-	-19	-0-	177	2			N	-0-					101
*03	496	N	496	-0-	-0-	-0-	496	2			N	-0-					101

STARNES WELL #: 2 RRCID -> 187720 COMPL. DATE 06/12/2009 TOTAL DEPTH 5950 PERF. 3960 - 4024

10	1504	N	1504	-0-	-0-	-0-	1481	2	23	9	N	21					44
11	1354	N	1354	-0-	-0-	-0-	1244	2	110	9	N	100					144
12	1620	N	1620	-0-	-0-	-0-	1565	2	55	9	N	50	168	1			26
01	1519	N	1261	-0-	-258	-0-	1242	2	19	9	N	17					43
02	1293	N	1293	-0-	-0-	-0-	1263	2	30	9	N	27					70
03	1612	N	1416	-0-	-196	-0-	1299	2	117	9	N	106	163	1			13

BAKER DAHLSTROM WELL #: 2 RRCID -> 209923 COMPL. DATE 06/17/2005 TOTAL DEPTH 5792 PERF. 5506 - 5532

10	731	N	731	-0-	-0-	-0-	731	2			N	-0-					156
11	626	N	626	-0-	-0-	-0-	626	2			N	-0-					156
12	930	N	441	-0-	-489	-0-	441	2			N	-0-					156
01	744	N	382	-0-	-362	-0-	382	2			N	-0-					156
02	588	N	334	-0-	-254	-0-	334	2			N	-0-					156
03	434	N	353	-0-	-81	-0-	353	2			N	-0-					156

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
CITATION OIL & GAS CORP. 154235
CAMPBELL UNIT WELL #: 2 L RRCID -> 080080 COMPL. DATE 08/03/2011 TOTAL DEPTH 6050 PERF. 4290 - 5885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1797	-0-	-32	-0-	1797	3			N	-0-					152
11	1770	N	1714	-0-	-56	-0-	1714	3			N	-0-					152
12	1831	N	1831	-0-	-0-	-0-	1831	3			N	-0-					152
01	1798	N	1716	-0-	-82	-0-	1716	3			N	-0-					152
02	1596	N	1229	-0-	-367	-0-	1229	3			N	-0-					152
03	1829	N	1825	-0-	-4	-0-	1825	3			N	-0-					152

STOVALL UNIT WELL #: 3 RRCID -> 090427 COMPL. DATE 02/22/1980 TOTAL DEPTH 6000 PERF. 5191 - 5201

10	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
11	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
12	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
01	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
02	224	N	213	-0-	-11	-0-	213	3			N	-0-					-0-
03	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-

CORDA CORPORATION 177997
JACKSON WELL #: 1 RRCID -> 081166 COMPL. DATE 08/16/1978 TOTAL DEPTH 6479 PERF. 6368 - 6383

*10	21	N	-0-	-0-	-21	-0-					N	-0-	91	7			-0-

PLUGGED AND ABANDONED_____ 10/22/2014 - P/A 10-22-2014

CORMAN, JACK 178650
VAUGHAN GAS UNIT WELL #: 1 RRCID -> 045210 COMPL. DATE 12/15/1968 TOTAL DEPTH 5750 PERF. N/A

10	201	N	201	-0-	-0-	-0-	201	2			N	-0-					7
11	196	N	196	-0-	-0-	-0-	196	2			N	-0-					7
12	189	N	189	-0-	-0-	-0-	189	2			N	-0-					7
01	186	N	176	-0-	-10	-0-	176	2			N	-0-					7
*02	166	N	166	-0-	-0-	-0-	166	2			N	-0-					7
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

CHRISTIAN, D. M. WELL #: 1 RRCID -> 047014 COMPL. DATE 09/17/1969 TOTAL DEPTH 5682 PERF. 5675 - 5410

10	85	N	85	-0-	-0-	-0-	85	2			N	-0-					34
11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					34
12	28	N	28	-0-	-0-	-0-	28	2			N	-0-					34
01	93	N	19	-0-	-74	-0-	19	2			N	-0-					34
*02	38	N	38	-0-	-0-	-0-	38	2			N	-0-					34
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					34

D AND J RESOURCES INCORPORATED 196230
STEWART, ORNEE WELL #: 1 RRCID -> 028816 COMPL. DATE 10/02/1959 TOTAL DEPTH 5600 PERF. 5073 - 5410

10	1042	N	1042	-0-	-0-	-0-	1031	2	11	9	N	10					134
11	921	N	921	-0-	-0-	-0-	904	2	17	9	N	15					149
12	1158	N	1158	-0-	-0-	-0-	1122	2	36	9	N	33					182
01	1054	N	737	-0-	-317	-0-	712	2	25	9	N	23	185	1			20
02	868	N	771	-0-	-97	-0-	760	2	11	9	N	10					30
03	1147	N	556	-0-	-591	-0-	546	2	10	9	N	9					39

STEWART, ORNEE WELL #: 2 RRCID -> 028817 COMPL. DATE 11/23/1960 TOTAL DEPTH 5757 PERF. 5652 - 5654

10	54	N	54	-0-	-0-	-0-	54	2			N	-0-					5
11	60	N	50	-0-	-10	-0-	50	2			N	-0-					5
12	51	N	51	-0-	-0-	-0-	51	2			N	-0-					5
01	62	N	52	-0-	-10	-0-	52	2			N	-0-					5
02	56	N	47	-0-	-9	-0-	47	2			N	-0-					5
03	62	N	52	-0-	-10	-0-	52	2			N	-0-					5

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
D AND J RESOURCES INCORPORATED //CONT.// 196230
STEWART, ORNEE WELL #: 3 RRCID -> 028818 COMPL. DATE 02/11/1960 TOTAL DEPTH 5620 PERF. 5124 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	339	N	339	-0-	-0-	-0-	339	2			N	-0-					57
11	296	N	296	-0-	-0-	-0-	296	2			N	-0-					57
12	235	N	235	-0-	-0-	-0-	235	2			N	-0-					57
01	280	N	280	-0-	-0-	-0-	280	2			N	-0-					57
02	282	N	282	-0-	-0-	-0-	282	2			N	-0-					57
*03	309	N	309	-0-	-0-	-0-	309	2			N	-0-					57

DALE, DOYLE C. 197636
DALE WELL #: 1 RRCID -> 179624 COMPL. DATE 09/06/2000 TOTAL DEPTH 6250 PERF. 4300 - 4315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	167	-0-	-50	-0-	167	2			N	-0-					126
11	136	N	136	-0-	-0-	-0-	136	2			N	-0-					126
12	217	N	167	-0-	-50	-0-	167	2			N	-0-					126
01	155	N	45	-0-	-110	-0-	45	2			N	-0-					126
02	140	N	130	-0-	-10	-0-	130	2			N	-0-					126
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					126

DALLAS PRODUCTION, INC. 197690
GAFFORD WELL #: 1 RRCID -> 063332 COMPL. DATE 08/20/1975 TOTAL DEPTH 5652 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	799	-0-	-7	-0-	254	1	502	3	N	39					138
							43	9									
11	804	N	804	-0-	-0-	-0-	248	1	436	3	N	109					247
							120	9									
12	837	N	748	-0-	-89	-0-	254	1	494	3	N	-0-					247
01	806	N	670	-0-	-136	-0-	254	1	416	3	N	-0-	174	1			73
02	756	N	97	-0-	-659	-0-	43	1	54	3	N	-0-					73
03	744	N	333	-0-	-411	-0-	66	1	267	3	N	-0-					73

DECLEVA, PAUL 209380
KEMP WELL #: 1 RRCID -> 073981 COMPL. DATE 05/20/1977 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	143	N	143	-0-	-0-	-0-	143	3			N	-0-					41
11	150	N	135	-0-	-15	-0-	135	3			N	-0-					41
12	137	N	137	-0-	-0-	-0-	137	3			N	-0-					41
01	136	N	136	-0-	-0-	-0-	136	3			N	-0-					41
02	140	N	127	-0-	-13	-0-	127	3			N	-0-					41
*03	145	N	145	-0-	-0-	-0-	145	3			N	-0-					41

RHODES WELL #: 1 RRCID -> 075183 COMPL. DATE 12/22/1977 TOTAL DEPTH 6578 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					33

RHINE WELL #: 1 RRCID -> 077219 COMPL. DATE 11/21/1977 TOTAL DEPTH 6939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	170	-0-	-16	-0-	170	3			N	-0-					59
11	177	N	177	-0-	-0-	-0-	177	3			N	-0-					59
12	211	N	211	-0-	-0-	-0-	211	3			N	-0-					59
01	186	N	186	-0-	-0-	-0-	186	3			N	-0-					59
02	168	N	163	-0-	-5	-0-	163	3			N	-0-					59
03	217	N	174	-0-	-43	-0-	174	3			N	-0-					59

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DECLEVA, PAUL //CONT.// 209380
FLORIDA UNIT WELL #: 1 RRCID -> 086077 COMPL. DATE 03/28/1979 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1280	N	1280	-0-	-0-	-0-	1280	3			N	-0-					130
11	1170	N	267	-0-	-903	-0-	267	3			N	-0-					130
12	1209	N	159	-0-	-1050	-0-	159	3			N	-0-					130
01	175	N	175	-0-	-0-	-0-	175	3			N	-0-					130
02	252	N	158	-0-	-94	-0-	158	3			N	-0-					130
*03	362	N	362	-0-	-0-	-0-	362	3			N	-0-					130

U. S. A. WELL #: 1 RRCID -> 089025 COMPL. DATE 03/10/1980 TOTAL DEPTH 6942 PERF. 6330 - 6739

10	682	N	669	-0-	-13	-0-	669	3			N	-0-					5
11	660	N	630	-0-	-30	-0-	630	3			N	-0-					5
12	651	N	650	-0-	-1	-0-	650	3			N	-0-					5
01	654	N	654	-0-	-0-	-0-	654	3			N	-0-					5
02	590	N	590	-0-	-0-	-0-	590	3			N	-0-					5
*03	666	N	666	-0-	-0-	-0-	666	3			N	-0-					5

DEVON ENERGY PRODUCTION CO, L.P. 216378
CHAMBERS, GEO. W. WELL #: 1 RRCID -> 022844 COMPL. DATE 05/27/1963 TOTAL DEPTH 6662 PERF. 6334 - 6341

10	1637	N	1637	-0-	-0-	-0-	68	1	1569	3	Y	-0-					19
11	1591	N	1591	-0-	-0-	-0-	67	1	1524	3	Y	-0-					19
12	1855	N	1855	-0-	-0-	-0-	77	1	1778	3	Y	-0-					19
01	1683	N	1683	-0-	-0-	-0-	74	1	1607	3	Y	2					21
							2	9									
02	1576	N	1576	-0-	-0-	-0-	76	1	1494	3	Y	5	26	1			-0-
							6	9									
03	1736	N	1708	-0-	-28	-0-	85	1	1622	3	Y	1	1	1			-0-
							1	9									

STEPH, J. H. WELL #: 6 RRCID -> 028516 COMPL. DATE 12/20/1960 TOTAL DEPTH 6002 PERF. 5575 - 5889

10	434	N	427	-0-	-7	-0-	18	1	409	3	Y	-0-					9
11	420	N	366	-0-	-54	-0-	16	1	350	3	Y	-0-					9
12	434	N	260	-0-	-174	-0-	2	1	258	3	Y	-0-					9
01	434	N	279	-0-	-155	-0-	12	1	267	3	Y	-0-					9
02	336	N	227	-0-	-109	-0-	8	1	219	3	Y	-0-					9
*03	293	N	293	-0-	-0-	-0-	14	1	279	3	Y	-0-					9

KNOX, FANNIE M. WELL #: 1 RRCID -> 028536 COMPL. DATE 12/16/1956 TOTAL DEPTH 5810 PERF. 5498 - 5528

10	496	N	474	-0-	-22	-0-	20	1	454	3	N	-0-					-0-
11	559	N	559	-0-	-0-	-0-	23	1	536	3	N	-0-					-0-
12	496	N	460	-0-	-36	-0-	3	1	457	3	N	-0-					-0-
01	468	N	468	-0-	-0-	-0-	20	1	448	3	N	-0-					-0-
02	532	N	408	-0-	-124	-0-	23	1	385	3	N	-0-					-0-
*03	500	N	500	-0-	-0-	-0-	23	1	477	3	N	-0-					-0-

PARISH, J. D. WELL #: 1 RRCID -> 028541 COMPL. DATE 02/17/1958 TOTAL DEPTH 6450 PERF. 6082 - 6095

10	1674	N	1345	-0-	-329	-0-	56	1	1289	3	Y	-0-					-0-
11	2160	N	2160	-0-	-0-	-0-	91	1	2069	3	Y	-0-					-0-
12	2014	N	2014	-0-	-0-	-0-	84	1	1930	3	Y	-0-					-0-
01	1960	N	1960	-0-	-0-	-0-	87	1	1873	3	Y	-0-					-0-
02	1668	N	1668	-0-	-0-	-0-	76	1	1531	3	Y	55	55	1			-0-
							61	9									
*03	1844	N	1844	-0-	-0-	-0-	87	1	1755	3	Y	2	2	1			-0-
							2	9									

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ADAMS, G. E. WELL #: 1 RRCID -> 028551 COMPL. DATE 05/11/1960 TOTAL DEPTH 6205 PERF. 5856 - 5866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	341	-0-	-31	-0-	15	1	326	3	N	-0-					-0-
11	345	N	345	-0-	-0-	-0-	15	1	330	3	N	-0-					-0-
12	341	N	341	-0-	-0-	-0-	2	1	339	3	N	-0-					-0-
01	364	N	364	-0-	-0-	-0-	16	1	348	3	N	-0-					-0-
02	336	N	267	-0-	-69	-0-	14	1	253	3	N	-0-					-0-
*03	347	N	347	-0-	-0-	-0-	16	1	331	3	N	-0-					-0-

ALEXANDER, R. J. WELL #: 1 RRCID -> 028553 COMPL. DATE 11/03/1962 TOTAL DEPTH N/A PERF. 6067 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	314	-0-	-27	-0-	13	1	301	3	Y	-0-					7
11	305	N	305	-0-	-0-	-0-	13	1	292	3	Y	-0-					7
12	367	N	367	-0-	-0-	-0-	15	1	352	3	Y	-0-					7
*01	344	N	344	-0-	-0-	-0-	15	1	322	3	Y	6					13
							7	9									
02	280	N	264	-0-	-16	-0-	14	1	249	3	Y	1	14	1			-0-
							1	9									
03	372	N	324	-0-	-48	-0-	16	1	307	3	Y	1	1	1			-0-
							1	9									

APPLING, O. J. WELL #: 1 RRCID -> 028556 COMPL. DATE 09/12/1959 TOTAL DEPTH 6088 PERF. 5020 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	784	N	784	-0-	-0-	-0-	33	1	751	3	Y	-0-					-0-
11	720	N	671	-0-	-49	-0-	28	1	643	3	Y	-0-					-0-
12	791	N	791	-0-	-0-	-0-	5	1	786	3	Y	-0-					-0-
01	744	N	743	-0-	-1	-0-	33	1	710	3	Y	-0-					-0-
02	712	N	712	-0-	-0-	-0-	37	1	675	3	Y	-0-					-0-
*03	774	N	774	-0-	-0-	-0-	38	1	736	3	Y	-0-					-0-

BAITS-RHINE WELL #: 1 RRCID -> 028559 COMPL. DATE 07/03/1961 TOTAL DEPTH 6440 PERF. 4552 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	410	N	410	-0-	-0-	-0-	17	1	393	3	Y	-0-					-0-
11	391	N	391	-0-	-0-	-0-	17	1	374	3	Y	-0-					-0-
12	403	N	380	-0-	-23	-0-	15	1	365	3	Y	-0-					-0-
01	431	N	431	-0-	-0-	-0-	19	1	412	3	Y	-0-					-0-
02	364	N	348	-0-	-16	-0-	16	1	332	3	Y	-0-					-0-
*03	376	N	376	-0-	-0-	-0-	16	1	360	3	Y	-0-					-0-

BAKER, B. E. WELL #: 1 RRCID -> 028560 COMPL. DATE 10/20/1959 TOTAL DEPTH 5766 PERF. 5180 - 5639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1319	N	1319	-0-	-0-	-0-	143	1	1156	3	Y	18					80
							20	9									
11	1273	N	1273	-0-	-0-	-0-	139	1	1111	3	Y	21					101
							23	9									
12	1274	N	1274	-0-	-0-	-0-	101	1	1141	3	Y	29					130
							32	9									
01	1227	N	1227	-0-	-0-	-0-	140	1	1073	3	Y	13					143
							14	9									
02	1050	N	1050	-0-	-0-	-0-	136	1	889	3	Y	23					166
							25	9									
*03	1324	N	1324	-0-	-0-	-0-	160	1	1136	3	Y	25					191
							28	9									

BASTIAN, F. J. WELL #: 1 RRCID -> 028563 COMPL. DATE 09/11/1960 TOTAL DEPTH 6055 PERF. 4629 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	668	-0-	-14	-0-	28	1	640	3	N	-0-					9
11	689	N	689	-0-	-0-	-0-	29	1	660	3	N	-0-					9
12	682	N	659	-0-	-23	-0-	4	1	655	3	N	-0-					9
01	682	N	596	-0-	-86	-0-	26	1	570	3	N	-0-					9
02	677	N	677	-0-	-0-	-0-	30	1	647	3	N	-0-					9
*03	692	N	692	-0-	-0-	-0-	31	1	661	3	N	-0-					9

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BENTLEY, JAMES D. WELL #: 1 RRCID -> 028564 COMPL. DATE 03/27/1963 TOTAL DEPTH 6350 PERF. 4251 - 4780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	572	N	572	-0-	-0-	-0-	24	1	548	3	N	-0-					-0-
11	551	N	551	-0-	-0-	-0-	23	1	528	3	N	-0-					-0-
12	560	N	560	-0-	-0-	-0-	24	1	536	3	N	-0-					-0-
01	590	N	590	-0-	-0-	-0-	26	1	564	3	N	-0-					-0-
02	525	N	525	-0-	-0-	-0-	24	1	501	3	N	-0-					-0-
*03	586	N	586	-0-	-0-	-0-	31	1	555	3	N	-0-					-0-

BILBERRY-MCCLURE WELL #: 1 RRCID -> 028568 COMPL. DATE 06/25/1957 TOTAL DEPTH 5825 PERF. 4907 - 5656

10	1513	N	1513	-0-	-0-	-0-	62	1	1437	3	Y	13					125
							14	9									
11	1500	N	1153	-0-	-347	-0-	47	1	1089	3	Y	15					140
							17	9									
12	1550	N	1140	-0-	-410	-0-	7	1	1116	3	Y	15					155
							17	9									
01	1519	N	1270	-0-	-249	-0-	54	1	1168	3	Y	44					199
							48	9									
02	1064	N	956	-0-	-108	-0-	52	1	889	3	Y	14					213
							15	9									
*03	1444	N	1444	-0-	-0-	-0-	76	1	1344	3	Y	22					235
							24	9									

BLEVINS, INEZ WELL #: 1 RRCID -> 028569 COMPL. DATE 12/23/1959 TOTAL DEPTH 6020 PERF. 5975 - 5979

10	636	N	636	-0-	-0-	-0-	27	1	609	3	Y	-0-					-0-
11	270	N	30	-0-	-240	-0-	1	1	29	3	Y	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
01	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRIDGES, C. R. GU WELL #: 1 RRCID -> 028574 COMPL. DATE 01/13/1962 TOTAL DEPTH 6100 PERF. 5218 - 5760

10	4383	X	4383	-0-	-0-	-0-	139	1	4242	3	Y	2					67
							2	9									
11	3850	X	3850	-0-	-0-	-0-	162	1	3688	3	Y	-0-					67
12	4307	X	4307	-0-	-0-	-0-	179	1	4128	3	Y	-0-	67	1			-0-
01	3317	X	1932	-0-	-1385	-0-	86	1	1842	3	Y	4	4	1			-0-
							4	9									
02	2996	X	1533	-0-	-1463	-0-	69	1	1461	3	Y	3					3
							3	9									
03	3317	X	2125	-0-	-1192	-0-	95	1	2023	3	Y	6					9
							7	9									

BRIDGES, C. R. GU "A" WELL #: 2 RRCID -> 028575 COMPL. DATE 03/14/1958 TOTAL DEPTH 6210 PERF. 4050 - 5857

10	1636	N	1636	-0-	-0-	-0-	221	1	1407	3	Y	7					25
							8	9									
11	1440	N	995	-0-	-445	-0-	266	1	729	3	Y	-0-					25
12	1767	N	1494	-0-	-273	-0-	151	1	1343	3	Y	-0-	25	1			-0-
01	1643	N	1242	-0-	-401	-0-	276	1	965	3	Y	1	1	1			-0-
							1	9									
02	1279	N	1279	-0-	-0-	-0-	646	1	633	3	Y	-0-					-0-
*03	2008	N	2008	-0-	-0-	-0-	734	1	1267	3	Y	6					6
							7	9									

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BRIDGES, J. H. WELL #: 1 RRCID -> 028576 COMPL. DATE 03/24/1954 TOTAL DEPTH 5661 PERF. 3973 - 5542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2478	N	2478	-0-	-0-	-0-	360	1	2118	3	Y	-0-					10
11	2250	N	1299	-0-	-951	-0-	295	1	1004	3	Y	-0-					10
12	2667	N	2667	-0-	-0-	-0-	378	1	2289	3	Y	-0-					10
01	2335	N	2335	-0-	-0-	-0-	440	1	1895	3	Y	-0-					10
02	2182	N	2182	-0-	-0-	-0-	686	1	1494	3	Y	2					12
							2	9									
*03	2725	N	2725	-0-	-0-	-0-	765	1	1957	3	Y	3					15
							3	9									

BROWN, T. P. UNIT 1 WELL #: 1 RRCID -> 028577 COMPL. DATE 02/18/1955 TOTAL DEPTH 6138 PERF. 5173 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1919	N	1919	-0-	-0-	-0-	721	1	1198	3	Y	-0-					-0-
11	1820	N	1820	-0-	-0-	-0-	709	1	1111	3	Y	-0-					-0-
12	1897	N	1897	-0-	-0-	-0-	733	1	1164	3	Y	-0-					-0-
01	1682	N	1682	-0-	-0-	-0-	642	1	1040	3	Y	-0-					-0-
02	1554	N	1554	-0-	-0-	-0-	640	1	914	3	Y	-0-					-0-
*03	1836	N	1836	-0-	-0-	-0-	737	1	1099	3	Y	-0-					-0-

BROWN, W. W. WELL #: 1 RRCID -> 028579 COMPL. DATE 11/07/1960 TOTAL DEPTH 6375 PERF. 5730 - 5732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	723	N	723	-0-	-0-	-0-	30	1	693	3	Y	-0-					-0-
11	683	N	683	-0-	-0-	-0-	29	1	654	3	Y	-0-					-0-
12	679	N	679	-0-	-0-	-0-	28	1	651	3	Y	-0-					-0-
01	807	N	807	-0-	-0-	-0-	36	1	771	3	Y	-0-					-0-
02	691	N	691	-0-	-0-	-0-	30	1	661	3	Y	-0-					-0-
*03	762	N	762	-0-	-0-	-0-	39	1	723	3	Y	-0-					-0-

BURNS, ARIZONA WELL #: 1 RRCID -> 028582 COMPL. DATE 05/02/1958 TOTAL DEPTH 6172 PERF. 4672 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2303	N	2303	-0-	-0-	-0-	96	1	2207	3	Y	-0-					5
11	2283	N	2283	-0-	-0-	-0-	96	1	2187	3	Y	-0-					5
12	2419	N	2419	-0-	-0-	-0-	100	1	2319	3	Y	-0-					5
01	2420	N	2420	-0-	-0-	-0-	107	1	2307	3	Y	5					10
							6	9									
02	2185	N	2185	-0-	-0-	-0-	99	1	2060	3	Y	24	24	1			10
							26	9									
*03	2261	N	2261	-0-	-0-	-0-	109	1	2149	3	Y	3	1	1			12
							3	9									

BURNS, J. B. WELL #: 1 RRCID -> 028583 COMPL. DATE 03/15/1958 TOTAL DEPTH 7503 PERF. 5858 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	121	-0-	-3	-0-	10	1	111	3	N	-0-					4
11	122	N	122	-0-	-0-	-0-	10	1	112	3	N	-0-					4
12	93	N	83	-0-	-10	-0-	7	1	76	3	N	-0-					4
01	124	N	119	-0-	-5	-0-	9	1	110	3	N	-0-					4
02	331	N	331	-0-	-0-	-0-	27	1	304	3	N	-0-					4
*03	128	N	128	-0-	-0-	-0-	10	1	118	3	N	-0-					4

BURNS, M. B. WELL #: 1 RRCID -> 028584 COMPL. DATE 02/27/1954 TOTAL DEPTH 6071 PERF. 5480 - 6071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1323	N	1323	-0-	-0-	-0-	588	1	735	3	Y	-0-					7
11	1007	N	1007	-0-	-0-	-0-	579	1	428	3	Y	-0-					7
12	1298	N	1298	-0-	-0-	-0-	708	1	590	3	Y	-0-					7
01	1330	N	1330	-0-	-0-	-0-	585	1	745	3	Y	-0-					7
02	1018	N	1018	-0-	-0-	-0-	459	1	559	3	Y	-0-					7
*03	1407	N	1407	-0-	-0-	-0-	649	1	758	3	Y	-0-					7

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BUSEY, G. C. WELL #: 1 RRCID -> 028585 COMPL. DATE 09/02/1953 TOTAL DEPTH N/A PERF. 4934 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1085	-0-	-217	-0-	45	1	1040	3	N	-0-					-0-
11	1170	N	575	-0-	-595	-0-	24	1	551	3	N	-0-					-0-
12	1147	N	264	-0-	-883	-0-	11	1	253	3	N	-0-					-0-
01	1085	N	455	-0-	-630	-0-	20	1	435	3	N	-0-					-0-
02	1178	N	1178	-0-	-0-	-0-	54	1	1124	3	N	-0-					-0-
*03	1074	N	1074	-0-	-0-	-0-	53	1	1021	3	N	-0-					-0-

BUSEY, G. C. WELL #: 2 RRCID -> 028586 COMPL. DATE 01/25/1954 TOTAL DEPTH 6286 PERF. 4958 - 4965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	697	-0-	-16	-0-	29	1	668	3	N	-0-					-0-
11	634	N	634	-0-	-0-	-0-	27	1	607	3	N	-0-					-0-
12	679	N	679	-0-	-0-	-0-	28	1	651	3	N	-0-					-0-
01	682	N	633	-0-	-49	-0-	28	1	605	3	N	-0-					-0-
02	588	N	544	-0-	-44	-0-	24	1	520	3	N	-0-					-0-
03	682	N	661	-0-	-21	-0-	31	1	630	3	N	-0-					-0-

BUSEY, G. C. WELL #: 3 RRCID -> 028587 COMPL. DATE 05/20/1956 TOTAL DEPTH 6150 PERF. 4956 - 5807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	576	-0-	-13	-0-	24	1	552	3	N	-0-					-0-
11	592	N	592	-0-	-0-	-0-	25	1	567	3	N	-0-					-0-
12	664	N	664	-0-	-0-	-0-	27	1	637	3	N	-0-					-0-
01	657	N	657	-0-	-0-	-0-	29	1	628	3	N	-0-					-0-
02	567	N	567	-0-	-0-	-0-	24	1	543	3	N	-0-					-0-
03	651	N	622	-0-	-29	-0-	31	1	591	3	N	-0-					-0-

CARAWAY, MONROE UNIT WELL #: 1 RRCID -> 028590 COMPL. DATE 02/06/1960 TOTAL DEPTH 6620 PERF. 5206 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2100	N	1241	-0-	-859	-0-	393	1	848	3	Y	-0-					8
05	2170	N	1450	-0-	-720	-0-	554	1	896	3	Y	-0-					8
06	2100	N	1318	-0-	-782	-0-	544	1	774	3	Y	-0-					8
07	2576	N	2576	-0-	-0-	-0-	563	1	2013	3	Y	-0-					8
08	2663	N	2663	-0-	-0-	-0-	590	1	2045	3	Y	25					33
							28	9									
09	2978	N	2978	-0-	-0-	-0-	921	1	2016	3	Y	37					70
							41	9									
10	2997	N	2997	-0-	-0-	-0-	1062	1	1933	3	Y	2					72
							2	9									
*11	2630	N	2630	-0-	-0-	-0-	974	1	1654	3	Y	2	62	1			12
							2	9									
*12	2201	N	2201	-0-	-0-	-0-	857	1	1333	3	Y	10					22
							11	9									
01	1978	N	1978	-0-	-0-	-0-	986	1	989	3	Y	3					25
							3	9									
02	1573	N	1573	-0-	-0-	-0-	982	1	589	3	Y	2					27
							2	9									
*03	1460	N	1460	-0-	-0-	-0-	1070	1	390	3	Y	-0-					27

CARTER GAS UNIT WELL #: 1 RRCID -> 028592 COMPL. DATE 01/13/1954 TOTAL DEPTH 5873 PERF. 4971 - 5542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	499	N	499	-0-	-0-	-0-	21	1	478	3	N	-0-					30
11	333	N	333	-0-	-0-	-0-	14	1	319	3	N	-0-					30
12	311	N	311	-0-	-0-	-0-	2	1	309	3	N	-0-					30
01	496	N	293	-0-	-203	-0-	12	1	281	3	N	-0-					30
02	308	N	260	-0-	-48	-0-	14	1	246	3	N	-0-					30
03	310	N	297	-0-	-13	-0-	14	1	283	3	N	-0-					30

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CASTLEBERRY, J. O. WELL #: 1 RRCID -> 028593 COMPL. DATE 10/14/1981 TOTAL DEPTH 5853 PERF. 4939 - 5652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	252	N	252	-0-	-0-	-0-	11	1	241	3	N	-0-					-0-
11	253	N	253	-0-	-0-	-0-	11	1	242	3	N	-0-					-0-
12	253	N	253	-0-	-0-	-0-	2	1	251	3	N	-0-					-0-
01	258	N	258	-0-	-0-	-0-	11	1	247	3	N	-0-					-0-
02	224	N	222	-0-	-2	-0-	8	1	214	3	N	-0-					-0-
*03	252	N	252	-0-	-0-	-0-	14	1	238	3	N	-0-					-0-

CHANDLER-DAVIS UNIT WELL #: 1 RRCID -> 028595 COMPL. DATE 10/27/1954 TOTAL DEPTH 6225 PERF. 4711 - 5863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	766	N	766	-0-	-0-	-0-	32	1	734	3	Y	-0-					28
11	570	N	498	-0-	-72	-0-	21	1	477	3	Y	-0-					28
12	713	N	525	-0-	-188	-0-	3	1	522	3	Y	-0-					28
01	713	N	564	-0-	-149	-0-	25	1	539	3	Y	-0-					28
02	531	N	531	-0-	-0-	-0-	24	1	507	3	Y	-0-					28
03	527	N	236	-0-	-291	-0-	9	1	227	3	Y	-0-					28

CLARK, L. W. UNIT WELL #: 1 RRCID -> 028599 COMPL. DATE 12/12/1954 TOTAL DEPTH N/A PERF. 5715 - 5731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	370	N	370	-0-	-0-	-0-	16	1	354	3	Y	-0-					-0-
11	360	N	301	-0-	-59	-0-	12	1	289	3	Y	-0-					-0-
12	372	N	314	-0-	-58	-0-	13	1	301	3	Y	-0-					-0-
01	372	N	303	-0-	-69	-0-	14	1	289	3	Y	-0-					-0-
02	280	N	269	-0-	-11	-0-	14	1	255	3	Y	-0-					-0-
*03	319	N	319	-0-	-0-	-0-	15	1	304	3	Y	-0-					-0-

CLARK, MATT WELL #: 1 RRCID -> 028600 COMPL. DATE 06/24/1961 TOTAL DEPTH 6810 PERF. 6129 - 6135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	2711	-0-	-482	-0-	112	1	2592	3	Y	6	2	1			4
							7	9									
11	3158	X	3158	-0-	-0-	-0-	132	1	3022	3	Y	4					8
							4	9									
12	3193	X	2297	-0-	-896	-0-	95	1	2196	3	Y	5					13
							6	9									
01	3193	X	3060	-0-	-133	-0-	135	1	2914	3	Y	10					23
							11	9									
02	2893	X	2893	-0-	-0-	-0-	137	1	2748	3	Y	7					30
							8	9									
*03	3405	X	3405	-0-	-0-	-0-	164	1	3230	3	Y	10					40
							11	9									

CLEMONS-GREEN WELL #: 1 RRCID -> 028602 COMPL. DATE 07/23/1958 TOTAL DEPTH 6005 PERF. 4123 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	840	-0-	-555	-0-	27	1	813	3	N	-0-					-0-
11	1260	N	994	-0-	-266	-0-	31	1	963	3	N	-0-					-0-
12	1147	N	706	-0-	-441	-0-	30	1	676	3	N	-0-					-0-
01	1320	N	1320	-0-	-0-	-0-	45	1	1275	3	N	-0-					-0-
02	1183	N	1183	-0-	-0-	-0-	55	1	1128	3	N	-0-					-0-
*03	1119	N	1119	-0-	-0-	-0-	54	1	1065	3	N	-0-					-0-

CLEVELAND, W. F. WELL #: 1 RRCID -> 028603 COMPL. DATE 08/19/1955 TOTAL DEPTH 6034 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	788	N	788	-0-	-0-	-0-	33	1	755	3	N	-0-					-0-
11	750	N	723	-0-	-27	-0-	30	1	693	3	N	-0-					-0-
12	798	N	798	-0-	-0-	-0-	33	1	765	3	N	-0-					-0-
01	778	N	778	-0-	-0-	-0-	35	1	743	3	N	-0-					-0-
02	686	N	686	-0-	-0-	-0-	30	1	656	3	N	-0-					-0-
*03	804	N	804	-0-	-0-	-0-	39	1	765	3	N	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH, LUCILLE WELL #: 1 RRCID -> 028609 COMPL. DATE 03/13/1961 TOTAL DEPTH 6150 PERF. 5432 - 5627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

COWLING, EDGAR W. WELL #: 1 RRCID -> 028610 COMPL. DATE 04/05/1963 TOTAL DEPTH 6125 PERF. N/A

10	313	N	313	-0-	-0-	-0-	13	1	300	3	Y	-0-					-0-
11	310	N	310	-0-	-0-	-0-	13	1	297	3	Y	-0-					-0-
12	314	N	314	-0-	-0-	-0-	2	1	312	3	Y	-0-					-0-
01	315	N	315	-0-	-0-	-0-	14	1	301	3	Y	-0-					-0-
02	298	N	298	-0-	-0-	-0-	14	1	284	3	Y	-0-					-0-
03	310	N	279	-0-	-31	-0-	14	1	265	3	Y	-0-					-0-

DALY GAS UNIT NO. 7 WELL #: 1 RRCID -> 028617 COMPL. DATE 02/26/1958 TOTAL DEPTH 6561 PERF. 5477 - 5482

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIS-FULTZ UNIT WELL #: 1 RRCID -> 028619 COMPL. DATE 05/28/1954 TOTAL DEPTH 5886 PERF. 5886 - 5896

10	465	N	454	-0-	-11	-0-	18	1	436	3	Y	-0-					9
11	424	N	424	-0-	-0-	-0-	18	1	406	3	Y	-0-					9
12	465	N	444	-0-	-21	-0-	3	1	441	3	Y	-0-					9
01	465	N	426	-0-	-39	-0-	19	1	407	3	Y	-0-					9
02	410	N	410	-0-	-0-	-0-	23	1	387	3	Y	-0-					9
*03	512	N	512	-0-	-0-	-0-	30	1	482	3	Y	-0-					9

DEARMAN, H. H. WELL #: 1 RRCID -> 028621 COMPL. DATE 02/14/1960 TOTAL DEPTH 7080 PERF. 4058 - 6906

10	1388	N	1388	-0-	-0-	-0-	57	1	1331	3	Y	-0-					4
11	1208	N	1208	-0-	-0-	-0-	51	1	1157	3	Y	-0-					4
12	1550	N	1395	-0-	-155	-0-	58	1	1337	3	Y	-0-					4
01	1395	N	1265	-0-	-130	-0-	56	1	1209	3	Y	-0-					4
02	1132	N	1132	-0-	-0-	-0-	53	1	1079	3	Y	-0-					4
03	1333	N	1321	-0-	-12	-0-	63	1	1258	3	Y	-0-					4

DERRING, R. S. WELL #: 1 RRCID -> 028625 COMPL. DATE 04/06/1958 TOTAL DEPTH 5976 PERF. 5671 - 5677

10	316	N	316	-0-	-0-	-0-	13	1	303	3	N	-0-					-0-
11	300	N	250	-0-	-50	-0-	11	1	239	3	N	-0-					-0-
12	310	N	93	-0-	-217	-0-	4	1	89	3	N	-0-					-0-
01	310	N	245	-0-	-65	-0-	11	1	234	3	N	-0-					-0-
02	274	N	274	-0-	-0-	-0-	14	1	260	3	N	-0-					-0-
*03	315	N	315	-0-	-0-	-0-	16	1	299	3	N	-0-					-0-

DONALDSON-SMITH WELL #: 1 RRCID -> 028630 COMPL. DATE 08/04/1961 TOTAL DEPTH 7174 PERF. 4084 - 4660

10	899	N	567	-0-	-332	-0-	23	1	544	3	Y	-0-					-0-
11	752	N	752	-0-	-0-	-0-	32	1	720	3	Y	-0-					-0-
12	883	N	883	-0-	-0-	-0-	37	1	846	3	Y	-0-					-0-
01	888	N	888	-0-	-0-	-0-	39	1	849	3	Y	-0-					-0-
02	770	N	770	-0-	-0-	-0-	39	1	731	3	Y	-0-					-0-
03	837	N	817	-0-	-20	-0-	39	1	778	3	Y	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DONALDSON, WARREN GU WELL #: 1 RRCID -> 028631 COMPL. DATE 04/21/1955 TOTAL DEPTH N/A PERF. 5462 - 5467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	380	N	380	-0-	-0-	-0-	16	1	364	3	N	-0-					-0-
11	360	N	352	-0-	-8	-0-	15	1	337	3	N	-0-					-0-
12	372	N	368	-0-	-4	-0-	15	1	353	3	N	-0-					-0-
01	372	N	343	-0-	-29	-0-	16	1	327	3	N	-0-					-0-
02	336	N	309	-0-	-27	-0-	15	1	294	3	N	-0-					-0-
*03	374	N	374	-0-	-0-	-0-	16	1	358	3	N	-0-					-0-

DONALDSON, WARREN GU "A" WELL #: 1 RRCID -> 028632 COMPL. DATE 06/19/1959 TOTAL DEPTH 5671 PERF. 5127 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	205	N	205	-0-	-0-	-0-	9	1	196	3	N	-0-					-0-
11	185	N	185	-0-	-0-	-0-	7	1	178	3	N	-0-					-0-
12	186	N	115	-0-	-71	-0-	5	1	110	3	N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	8	1	179	3	N	-0-					-0-
02	168	N	139	-0-	-29	-0-	8	1	131	3	N	-0-					-0-
*03	180	N	180	-0-	-0-	-0-	9	1	171	3	N	-0-					-0-

DONALDSON, WARREN GU "B" WELL #: 1 RRCID -> 028633 COMPL. DATE 01/15/1960 TOTAL DEPTH 5898 PERF. 4974 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1077	N	1077	-0-	-0-	-0-	45	1	1032	3	N	-0-					-0-
11	1050	N	988	-0-	-62	-0-	41	1	947	3	N	-0-					-0-
12	1085	N	691	-0-	-394	-0-	28	1	663	3	N	-0-					-0-
01	1085	N	982	-0-	-103	-0-	44	1	938	3	N	-0-					-0-
02	924	N	435	-0-	-489	-0-	23	1	412	3	N	-0-					-0-
03	682	N	384	-0-	-298	-0-	16	1	368	3	N	-0-					-0-

DRYDEN, J. A. WELL #: 1 RRCID -> 028636 COMPL. DATE 08/21/1962 TOTAL DEPTH N/A PERF. 4875 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	651	-0-	-0-	-0-	27	1	624	3	N	-0-					-0-
11	630	N	618	-0-	-12	-0-	26	1	592	3	N	-0-					-0-
12	651	N	612	-0-	-39	-0-	4	1	608	3	N	-0-					-0-
01	651	N	627	-0-	-24	-0-	27	1	600	3	N	-0-					-0-
02	588	N	564	-0-	-24	-0-	30	1	534	3	N	-0-					-0-
*03	640	N	640	-0-	-0-	-0-	37	1	603	3	N	-0-					-0-

FITZGERALD, G. B. UNIT 1 WELL #: 1 RRCID -> 028640 COMPL. DATE 08/12/1954 TOTAL DEPTH 6354 PERF. 5277 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	164	N	164	-0-	-0-	-0-	7	1	157	3	Y	-0-					10
11	150	N	119	-0-	-31	-0-	5	1	114	3	Y	-0-					10
12	155	N	106	-0-	-49	-0-	5	1	101	3	Y	-0-					10
01	155	N	101	-0-	-54	-0-	5	1	96	3	Y	-0-					10
02	112	N	92	-0-	-20	-0-	7	1	85	3	Y	-0-					10
*03	100	N	100	-0-	-0-	-0-	8	1	92	3	Y	-0-					10

FITZGERALD, G. B. UNIT 2 WELL #: 2 RRCID -> 028641 COMPL. DATE 10/24/2010 TOTAL DEPTH 6100 PERF. 5241 - 5769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS, BERTHA WELL #: 1 RRCID -> 028642 COMPL. DATE 10/04/1957 TOTAL DEPTH 5818 PERF. 4950 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1224	-0-	-78	-0-	51	1	1172	3	Y	1					14
							1	9									
11	1260	N	544	-0-	-716	-0-	23	1	521	3	Y	-0-					14
12	1341	N	1341	-0-	-0-	-0-	9	1	1329	3	Y	3					17
							3	9									
01	1618	N	1618	-0-	-0-	-0-	71	1	1536	3	Y	10					27
							11	9									
02	1339	N	1339	-0-	-0-	-0-	67	1	1264	3	Y	7					34
							8	9									
*03	1460	N	1460	-0-	-0-	-0-	76	1	1378	3	Y	5					39
							6	9									

FLOWERS, H. H. WELL #: 1 RRCID -> 028644 COMPL. DATE 05/05/1954 TOTAL DEPTH 5835 PERF. 4902 - 5680

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					20
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					20
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					20
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					20

FLOWERS-BILBERRY UNIT NO. 1 WELL #: 1 T RRCID -> 028645 COMPL. DATE 07/01/1955 TOTAL DEPTH 5784 PERF. 4548 - 5520

10	620	N	618	-0-	-2	-0-	26	1	592	3	Y	-0-					5
11	600	N	582	-0-	-18	-0-	24	1	558	3	Y	-0-					5
12	620	N	588	-0-	-32	-0-	4	1	584	3	Y	-0-					5
01	622	N	622	-0-	-0-	-0-	27	1	595	3	Y	-0-					5
02	532	N	472	-0-	-60	-0-	29	1	443	3	Y	-0-					5
*03	622	N	622	-0-	-0-	-0-	37	1	585	3	Y	-0-					5

FLOWERS-BILBERRY UNIT NO. 2 WELL #: 2 RRCID -> 028646 COMPL. DATE 02/22/1957 TOTAL DEPTH 5750 PERF. 4960 - 5694

10	T. A.		90	-0-	90	90	4	1	86	3	Y	-0-					-0-
11	T. A.		86	-0-	86	176	4	1	82	3	Y	-0-					-0-
12	T. A.		79	-0-	79	255	1	1	78	3	Y	-0-					-0-
01	T. A.		33	-0-	33	288	1	1	32	3	Y	-0-					-0-
02	288	X	-0-	-0-	-288	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

GADBERRY, HENRY WELL #: 1 C RRCID -> 028648 COMPL. DATE 05/20/1958 TOTAL DEPTH 6052 PERF. 5821 - 5843

10	1363	N	1363	-0-	-0-	-0-	56	1	1307	3	N	-0-					-0-
11	1290	N	1287	-0-	-3	-0-	53	1	1234	3	N	-0-					-0-
12	1333	N	1257	-0-	-76	-0-	8	1	1249	3	N	-0-					-0-
01	1364	N	1267	-0-	-97	-0-	55	1	1212	3	N	-0-					-0-
02	1204	N	1080	-0-	-124	-0-	58	1	1022	3	N	-0-					-0-
*03	1272	N	1272	-0-	-0-	-0-	67	1	1205	3	N	-0-					-0-

GADBERRY, H. C. "A" WELL #: 2 L RRCID -> 028649 COMPL. DATE 03/06/1959 TOTAL DEPTH 5889 PERF. 5772 - 5778

10	217	N	211	-0-	-6	-0-	9	1	202	3	N	-0-					-0-
11	210	N	172	-0-	-38	-0-	7	1	165	3	N	-0-					-0-
12	186	N	148	-0-	-38	-0-	1	1	147	3	N	-0-					-0-
01	217	N	144	-0-	-73	-0-	7	1	137	3	N	-0-					-0-
02	168	N	117	-0-	-51	-0-	8	1	109	3	N	-0-					-0-
03	155	N	142	-0-	-13	-0-	9	1	133	3	N	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GADBERRY, H. C. "B" WELL #: 3 RRCID -> 028650 COMPL. DATE 03/08/1956 TOTAL DEPTH 5942 PERF. 4628 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	919	-0-	-11	-0-	127	1	792	3	Y	-0-					-0-
11	930	N	861	-0-	-69	-0-	123	1	738	3	Y	-0-					-0-
12	930	N	908	-0-	-22	-0-	98	1	810	3	Y	-0-					-0-
01	930	N	870	-0-	-60	-0-	128	1	742	3	Y	-0-					-0-
02	812	N	638	-0-	-174	-0-	108	1	530	3	Y	-0-					-0-
03	899	N	786	-0-	-113	-0-	124	1	662	3	Y	-0-					-0-

GAGE-MCLARTY WELL #: 1 RRCID -> 028652 COMPL. DATE 06/22/1988 TOTAL DEPTH 6350 PERF. 4479 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1027	N	1027	-0-	-0-	-0-	43	1	984	3	N	-0-					-0-
11	990	N	982	-0-	-8	-0-	41	1	941	3	N	-0-					-0-
12	1023	N	856	-0-	-167	-0-	35	1	821	3	N	-0-					-0-
01	1023	N	956	-0-	-67	-0-	43	1	913	3	N	-0-					-0-
02	924	N	842	-0-	-82	-0-	39	1	803	3	N	-0-					-0-
*03	989	N	989	-0-	-0-	-0-	48	1	941	3	N	-0-					-0-

GALLETT, J. L., UNIT WELL #: 1 RRCID -> 028653 COMPL. DATE 08/06/1959 TOTAL DEPTH 6190 PERF. 5572 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

GERBER, M. F. WELL #: 1 RRCID -> 028655 COMPL. DATE 05/09/1956 TOTAL DEPTH 6225 PERF. 6199 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1181	N	1181	-0-	-0-	-0-	49	1	1132	3	N	-0-					-0-
11	881	N	881	-0-	-0-	-0-	37	1	844	3	N	-0-					-0-
12	917	N	917	-0-	-0-	-0-	38	1	879	3	N	-0-					-0-
01	811	N	811	-0-	-0-	-0-	36	1	775	3	N	-0-					-0-
02	700	N	675	-0-	-25	-0-	30	1	645	3	N	-0-					-0-
03	775	N	733	-0-	-42	-0-	32	1	701	3	N	-0-					-0-

GRACE, JACK RANCH WELL #: 1 RRCID -> 028659 COMPL. DATE 03/07/1963 TOTAL DEPTH 5724 PERF. 5332 - 5691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	337	N	337	-0-	-0-	-0-	103	1	234	3	Y	-0-					-0-
11	281	N	281	-0-	-0-	-0-	98	1	183	3	Y	-0-					-0-
12	283	N	283	-0-	-0-	-0-	94	1	189	3	Y	-0-					-0-
01	313	N	313	-0-	-0-	-0-	103	1	209	3	Y	1					1
							1	9									
02	258	N	258	-0-	-0-	-0-	92	1	166	3	Y	-0-					1
*03	326	N	326	-0-	-0-	-0-	102	1	224	3	Y	-0-					1

GREGG, ROBERT N. WELL #: 1 RRCID -> 028662 COMPL. DATE 02/04/1963 TOTAL DEPTH N/A PERF. 5183 - 5868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GREINES, M. UNIT WELL #: 1 RRCID -> 028665 COMPL. DATE 02/21/1955 TOTAL DEPTH N/A PERF. 5167 - 6031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	434	-0-	-31	-0-	18	1	416	3	Y	-0-					5
11	450	N	411	-0-	-39	-0-	17	1	394	3	Y	-0-					5
12	496	N	424	-0-	-72	-0-	18	1	406	3	Y	-0-					5
01	434	N	426	-0-	-8	-0-	19	1	407	3	Y	-0-					5
02	392	N	384	-0-	-8	-0-	16	1	368	3	Y	-0-					5
*03	435	N	435	-0-	-0-	-0-	23	1	412	3	Y	-0-					5

HAMPTON, J. V. WELL #: 1 RRCID -> 028667 COMPL. DATE 09/15/1957 TOTAL DEPTH 6850 PERF. 4835 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	822	N	822	-0-	-0-	-0-	26	1	796	3	Y	-0-					-0-
11	793	N	793	-0-	-0-	-0-	25	1	768	3	Y	-0-					-0-
12	783	N	783	-0-	-0-	-0-	25	1	758	3	Y	-0-					-0-
01	783	N	783	-0-	-0-	-0-	27	1	756	3	Y	-0-					-0-
02	700	N	671	-0-	-29	-0-	23	1	648	3	Y	-0-					-0-
*03	818	N	818	-0-	-0-	-0-	31	1	787	3	Y	-0-					-0-

HARTSELL-CASTLEBERRY WELL #: 1 RRCID -> 028668 COMPL. DATE 11/15/1954 TOTAL DEPTH N/A PERF. 4948 - 5595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	238	-0-	-10	-0-	10	1	228	3	N	-0-					-0-
11	240	N	223	-0-	-17	-0-	10	1	213	3	N	-0-					-0-
12	248	N	220	-0-	-28	-0-	1	1	219	3	N	-0-					-0-
01	248	N	241	-0-	-7	-0-	10	1	231	3	N	-0-					-0-
02	202	N	202	-0-	-0-	-0-	8	1	194	3	N	-0-					-0-
*03	246	N	246	-0-	-0-	-0-	14	1	232	3	N	-0-					-0-

HAYNES, C. P. UNIT WELL #: 1 RRCID -> 028670 COMPL. DATE 02/25/1958 TOTAL DEPTH 6068 PERF. 4139 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	621	N	621	-0-	-0-	-0-	19	1	598	3	Y	4					11
							4	9									
11	720	N	720	-0-	-0-	-0-	23	1	697	3	Y	-0-					11
12	794	N	794	-0-	-0-	-0-	25	1	769	3	Y	-0-	11	1			-0-
01	782	N	782	-0-	-0-	-0-	27	1	754	3	Y	1	1	1			-0-
							1	9									
02	712	N	712	-0-	-0-	-0-	30	1	682	3	Y	-0-					-0-
*03	794	N	794	-0-	-0-	-0-	39	1	754	3	Y	1					1
							1	9									

HICKS, LIDE WELL #: 1 RRCID -> 028672 COMPL. DATE 12/12/1959 TOTAL DEPTH 6290 PERF. 5440 - 5594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	443	N	443	-0-	-0-	-0-	18	1	425	3	Y	-0-					-0-
11	420	N	382	-0-	-38	-0-	16	1	366	3	Y	-0-					-0-
12	434	N	428	-0-	-6	-0-	18	1	410	3	Y	-0-					-0-
01	434	N	406	-0-	-28	-0-	18	1	388	3	Y	-0-					-0-
02	372	N	372	-0-	-0-	-0-	16	1	356	3	Y	-0-					-0-
03	434	N	415	-0-	-19	-0-	23	1	392	3	Y	-0-					-0-

HOLLINGSWORTH, W. W. GU "A" WELL #: 2 RRCID -> 028677 COMPL. DATE 01/22/2011 TOTAL DEPTH 5980 PERF. 4110 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HOLT, LEWIS F. GU 1 WELL #: 1 RRCID -> 028680 COMPL. DATE 07/03/1956 TOTAL DEPTH N/A PERF. 5470 - 5702

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42	N	42	-0-	-0-	-0-	1	1	41	3	N	-0-					-0-
11	60	N	48	-0-	-12	-0-	2	1	46	3	N	-0-					-0-
12	62	N	24	-0-	-38	-0-	24	3			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
02	56	N	16	-0-	-40	-0-	16	3			N	-0-					-0-
03	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-

HORTON, HENRY UNIT WELL #: 1 RRCID -> 028683 COMPL. DATE 05/06/1955 TOTAL DEPTH 5864 PERF. 3974 - 5401

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4553	X	4553	-0-	-0-	-0-	873	1	3680	3	Y	-0-					44
11	3870	X	3601	-0-	-269	-0-	811	1	2767	3	Y	21					65
							23	9									
12	3999	X	3816	-0-	-183	-0-	841	1	2958	3	Y	15					80
							17	9									
01	4179	X	4179	-0-	-0-	-0-	866	1	3295	3	Y	16					96
							18	9									
02	3644	X	3644	-0-	-0-	-0-	782	1	2860	3	Y	2					98
							2	9									
03	3999	X	3631	-0-	-368	-0-	781	1	2821	3	Y	26					124
							29	9									

HUGHES, D. J. WELL #: 1 RRCID -> 028687 COMPL. DATE 10/10/1951 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	677	-0-	-36	-0-	28	1	649	3	Y	-0-					-0-
11	600	N	336	-0-	-264	-0-	11	1	325	3	Y	-0-					-0-
12	968	N	968	-0-	-0-	-0-	6	1	962	3	Y	-0-					-0-
01	805	N	805	-0-	-0-	-0-	36	1	769	3	Y	-0-					-0-
02	704	N	704	-0-	-0-	-0-	30	1	674	3	Y	-0-					-0-
03	961	N	802	-0-	-159	-0-	39	1	763	3	Y	-0-					-0-

HUGHES, D. J. WELL #: 2 RRCID -> 028688 COMPL. DATE 02/01/1953 TOTAL DEPTH 5918 PERF. 5777 - 5851

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	935	N	935	-0-	-0-	-0-	39	1	896	3	Y	-0-					-0-
11	890	N	890	-0-	-0-	-0-	38	1	852	3	Y	-0-					-0-
12	899	N	863	-0-	-36	-0-	6	1	857	3	Y	-0-					-0-
01	930	N	868	-0-	-62	-0-	38	1	830	3	Y	-0-					-0-
02	840	N	773	-0-	-67	-0-	38	1	735	3	Y	-0-					-0-
*03	928	N	928	-0-	-0-	-0-	53	1	875	3	Y	-0-					-0-

HUGHES, D. J. WELL #: 3 RRCID -> 028689 COMPL. DATE 04/30/1953 TOTAL DEPTH 6003 PERF. 5038 - 5880

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1736	-0-	-31	-0-	72	1	1664	3	Y	-0-					-0-
11	1740	N	1654	-0-	-86	-0-	69	1	1585	3	Y	-0-					-0-
12	1736	N	1502	-0-	-234	-0-	10	1	1492	3	Y	-0-					-0-
01	1736	N	1562	-0-	-174	-0-	69	1	1493	3	Y	-0-					-0-
02	1540	N	1364	-0-	-176	-0-	74	1	1290	3	Y	-0-					-0-
*03	1612	N	1612	-0-	-0-	-0-	84	1	1528	3	Y	-0-					-0-

HUGHES, D. J. WELL #: 7 RRCID -> 028691 COMPL. DATE 08/25/1956 TOTAL DEPTH 6070 PERF. 5194 - 5609

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93	-0-					Y	-0-					14
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					14

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HUGHES, D. J. WELL #: 8 RRCID -> 028692 COMPL. DATE 09/19/1957 TOTAL DEPTH 6002 PERF. 5071 - 5820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUGHES, D. J. WELL #: 10 C RRCID -> 028693 COMPL. DATE 04/20/1958 TOTAL DEPTH 6089 PERF. 5076 - 5774

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUGHES, D. J. WELL #: 11 RRCID -> 028694 COMPL. DATE 09/09/1958 TOTAL DEPTH 6074 PERF. 5014 - 5838

10	391	N	391	-0-	-0-	-0-	16	1	375	3	N	-0-					-0-
11	360	N	360	-0-	-0-	-0-	15	1	345	3	N	-0-					-0-
12	372	N	371	-0-	-1	-0-	2	1	369	3	N	-0-					-0-
01	403	N	350	-0-	-53	-0-	16	1	334	3	N	-0-					-0-
02	336	N	331	-0-	-5	-0-	15	1	316	3	N	-0-					-0-
*03	378	N	378	-0-	-0-	-0-	23	1	355	3	N	-0-					-0-

HUTCHENSON, W. A. WELL #: 1 RRCID -> 028695 COMPL. DATE 11/02/1955 TOTAL DEPTH 6070 PERF. 5296 - 5303

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, L. F. WELL #: 1 RRCID -> 028699 COMPL. DATE 07/03/1959 TOTAL DEPTH 6100 PERF. 5247 - 5957

10	2284	N	2284	-0-	-0-	-0-	184	1	2100	3	Y	-0-					38
11	2190	N	1676	-0-	-514	-0-	154	1	1512	3	Y	9					47
							10	9									
12	2263	N	1993	-0-	-270	-0-	163	1	1830	3	Y	-0-					47
01	2263	N	2135	-0-	-128	-0-	184	1	1949	3	Y	2					49
							2	9									
02	1568	N	1472	-0-	-96	-0-	146	1	1325	3	Y	1					50
							1	9									
*03	2133	N	2133	-0-	-0-	-0-	165	1	1966	3	Y	2					52
							2	9									

KAKER, GUSSIE GU WELL #: 1 RRCID -> 028701 COMPL. DATE 06/25/1954 TOTAL DEPTH 6220 PERF. 4629 - 5712

10	286	N	286	-0-	-0-	-0-	12	1	274	3	N	-0-					-0-
11	264	N	264	-0-	-0-	-0-	11	1	253	3	N	-0-					-0-
12	302	N	302	-0-	-0-	-0-	2	1	300	3	N	-0-					-0-
01	279	N	272	-0-	-7	-0-	12	1	260	3	N	-0-					-0-
02	277	N	277	-0-	-0-	-0-	14	1	263	3	N	-0-					-0-
*03	288	N	288	-0-	-0-	-0-	14	1	274	3	N	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

KARNES, J. D. (SHALLOW) UNIT WELL #: 1 RRCID -> 028705 COMPL. DATE 06/22/1953 TOTAL DEPTH 6179 PERF. 4039 - 4620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	837	N	771	-0-	-66	-0-	32	1	739	3	Y	-0-			-0-
11	780	N	780	-0-	-0-	-0-	33	1	747	3	Y	-0-			-0-
12	837	N	833	-0-	-4	-0-	34	1	799	3	Y	-0-			-0-
01	808	N	808	-0-	-0-	-0-	36	1	772	3	Y	-0-			-0-
02	754	N	754	-0-	-0-	-0-	32	1	722	3	Y	-0-			-0-
*03	822	N	822	-0-	-0-	-0-	39	1	783	3	Y	-0-			-0-

KARNES, J. D. UNIT 2 WELL #: 2 RRCID -> 028706 COMPL. DATE 01/28/1963 TOTAL DEPTH 5906 PERF. 4158 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	837	N	763	-0-	-74	-0-	32	1	731	3	N	-0-			-0-
11	780	N	752	-0-	-28	-0-	32	1	720	3	N	-0-			-0-
12	806	N	789	-0-	-17	-0-	33	1	756	3	N	-0-			-0-
01	775	N	748	-0-	-27	-0-	34	1	714	3	N	-0-			-0-
02	707	N	707	-0-	-0-	-0-	30	1	677	3	N	-0-			-0-
03	775	N	759	-0-	-16	-0-	39	1	720	3	N	-0-			-0-

KARNES, J. D. UNIT 3 WELL #: 3 RRCID -> 028707 COMPL. DATE 12/06/1960 TOTAL DEPTH 6150 PERF. 5359 - 5469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	186	N	-0-	-0-	-186	-0-					Y	-0-			-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

KARNES, J. D. UNIT 4 WELL #: 4 RRCID -> 028708 COMPL. DATE 09/21/1988 TOTAL DEPTH 6100 PERF. 4054 - 5408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3813	X	3643	-0-	-170	-0-	115	1	3528	3	Y	-0-			-0-
11	3630	X	3510	-0-	-120	-0-	148	1	3362	3	Y	-0-			-0-
12	3689	X	3588	-0-	-101	-0-	149	1	3439	3	Y	-0-			-0-
01	3689	X	3493	-0-	-196	-0-	156	1	3337	3	Y	-0-			-0-
02	3332	X	3084	-0-	-248	-0-	152	1	2932	3	Y	-0-			-0-
03	3658	X	3251	-0-	-407	-0-	163	1	3088	3	Y	-0-			-0-

KARNES, J. D. UNIT 5 WELL #: 5 RRCID -> 028709 COMPL. DATE 04/05/1988 TOTAL DEPTH 6281 PERF. 4223 - 4919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1056	N	1056	-0-	-0-	-0-	44	1	1012	3	Y	-0-			-0-
11	990	N	979	-0-	-11	-0-	41	1	938	3	Y	-0-			-0-
12	961	N	627	-0-	-334	-0-	26	1	601	3	Y	-0-			-0-
01	1097	N	1097	-0-	-0-	-0-	49	1	1048	3	Y	-0-			-0-
02	924	N	829	-0-	-95	-0-	39	1	790	3	Y	-0-			-0-
*03	1346	N	1346	-0-	-0-	-0-	64	1	1282	3	Y	-0-			-0-

KARNES-PORTER WELL #: 1 RRCID -> 028710 COMPL. DATE 11/01/1960 TOTAL DEPTH 6150 PERF. 4070 - 5995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2325	X	2095	-0-	-230	-0-	66	1	2029	3	N	-0-			-0-
11	2250	X	2032	-0-	-218	-0-	65	1	1967	3	N	-0-			-0-
12	2325	X	2114	-0-	-211	-0-	66	1	2048	3	N	-0-			-0-
01	2144	X	2144	-0-	-0-	-0-	73	1	2071	3	N	-0-			-0-
02	1959	X	1959	-0-	-0-	-0-	91	1	1868	3	N	-0-			-0-
*03	2118	X	2118	-0-	-0-	-0-	102	1	2016	3	N	-0-			-0-

KLEIN, M. J. "A" WELL #: 2 RRCID -> 028717 COMPL. DATE 01/23/1956 TOTAL DEPTH 5961 PERF. 5170 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	837	N	385	-0-	-452	-0-	16	1	369	3	Y	-0-			34
11	360	N	341	-0-	-19	-0-	15	1	326	3	Y	-0-			34
12	403	N	363	-0-	-40	-0-	15	1	348	3	Y	-0-			34
01	372	N	304	-0-	-68	-0-	14	1	290	3	Y	-0-			34
02	308	N	290	-0-	-18	-0-	14	1	276	3	Y	-0-			34
03	341	N	302	-0-	-39	-0-	16	1	286	3	Y	-0-			34

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LAMBERT, CHARLIE WELL #: 1 RRCID -> 028718 COMPL. DATE 08/20/1961 TOTAL DEPTH 6500 PERF. 5572 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	186	N	184	-0-	-2	-0-	6	1	178	3	Y	-0-			-0-
11	196	N	196	-0-	-0-	-0-	8	1	188	3	Y	-0-			-0-
12	200	N	200	-0-	-0-	-0-	6	1	194	3	Y	-0-			-0-
01	212	N	212	-0-	-0-	-0-	7	1	205	3	Y	-0-			-0-
02	196	N	143	-0-	-53	-0-	8	1	135	3	Y	-0-			-0-
*03	408	N	408	-0-	-0-	-0-	16	1	392	3	Y	-0-			-0-

LAWRENCE, C. A. GU "C" WELL #: 4 RRCID -> 028721 COMPL. DATE 01/04/1959 TOTAL DEPTH 5688 PERF. 5230 - 5652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	868	N	860	-0-	-8	-0-	35	1	825	3	Y	-0-			-0-
11	840	N	821	-0-	-19	-0-	34	1	787	3	Y	-0-			-0-
12	868	N	816	-0-	-52	-0-	5	1	811	3	Y	-0-			-0-
01	868	N	829	-0-	-39	-0-	36	1	793	3	Y	-0-			-0-
02	756	N	702	-0-	-54	-0-	37	1	665	3	Y	-0-			-0-
*03	873	N	873	-0-	-0-	-0-	46	1	827	3	Y	-0-			-0-

LITTLE, J. A. WELL #: 1 RRCID -> 028729 COMPL. DATE N/A TOTAL DEPTH 5900 PERF. 5774 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	620	N	607	-0-	-13	-0-	26	1	581	3	N	-0-			-0-
11	579	N	579	-0-	-0-	-0-	24	1	555	3	N	-0-			-0-
12	589	N	586	-0-	-3	-0-	4	1	582	3	N	-0-			-0-
01	620	N	605	-0-	-15	-0-	27	1	578	3	N	-0-			-0-
02	532	N	521	-0-	-11	-0-	24	1	497	3	N	-0-			-0-
*03	613	N	613	-0-	-0-	-0-	31	1	582	3	N	-0-			-0-

MAY, LILLIAN WELL #: 1 RRCID -> 028732 COMPL. DATE 05/14/1959 TOTAL DEPTH 6004 PERF. 5186 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1681	N	1681	-0-	-0-	-0-	70	1	1611	3	Y	-0-			-0-
11	1620	N	1448	-0-	-172	-0-	61	1	1387	3	Y	-0-			-0-
12	1705	N	1639	-0-	-66	-0-	68	1	1571	3	Y	-0-			-0-
01	1674	N	1629	-0-	-45	-0-	72	1	1557	3	Y	-0-			-0-
02	1471	N	1471	-0-	-0-	-0-	69	1	1402	3	Y	-0-			-0-
03	1643	N	1614	-0-	-29	-0-	78	1	1536	3	Y	-0-			-0-

MCCLURE, B. B. GAS UNIT WELL #: 1 RRCID -> 028735 COMPL. DATE 08/06/1958 TOTAL DEPTH 5741 PERF. 5338 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	211	N	211	-0-	-0-	-0-	9	1	202	3	N	-0-			-0-
11	180	N	166	-0-	-14	-0-	7	1	159	3	N	-0-			-0-
12	217	N	198	-0-	-19	-0-	8	1	190	3	N	-0-			-0-
01	217	N	187	-0-	-30	-0-	8	1	179	3	N	-0-			-0-
02	174	N	174	-0-	-0-	-0-	8	1	166	3	N	-0-			-0-
03	186	N	184	-0-	-2	-0-	9	1	175	3	N	-0-			-0-

MCDONALD, W. E. WELL #: 2 RRCID -> 028736 COMPL. DATE 09/15/1962 TOTAL DEPTH 6400 PERF. 4290 - 6246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	630	N	630	-0-	-0-	-0-	26	1	604	3	Y	-0-			-0-
11	600	N	555	-0-	-45	-0-	23	1	532	3	Y	-0-			-0-
12	589	N	463	-0-	-126	-0-	19	1	444	3	Y	-0-			-0-
01	637	N	637	-0-	-0-	-0-	28	1	609	3	Y	-0-			-0-
02	532	N	497	-0-	-35	-0-	23	1	474	3	Y	-0-			-0-
*03	608	N	608	-0-	-0-	-0-	31	1	577	3	Y	-0-			-0-

MCGEE, W. H. WELL #: 1 RRCID -> 028737 COMPL. DATE 03/01/1961 TOTAL DEPTH 6150 PERF. 4156 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	217	N	188	-0-	-29	-0-	6	1	182	3	Y	-0-			-0-
11	180	N	142	-0-	-38	-0-	5	1	137	3	Y	-0-			-0-
12	207	N	207	-0-	-0-	-0-	8	1	199	3	Y	-0-			-0-
01	186	N	164	-0-	-22	-0-	7	1	157	3	Y	-0-			-0-
02	167	N	167	-0-	-0-	-0-	8	1	159	3	Y	-0-			-0-
03	186	N	176	-0-	-10	-0-	9	1	167	3	Y	-0-			-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MEEKS, OTIS WELL #: 1 RRCID -> 028740 COMPL. DATE 12/14/1959 TOTAL DEPTH 6107 PERF. 5099 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1095	N	1095	-0-	-0-	-0-	45	1	1050	3	N	-0-					-0-
11	1080	N	1080	-0-	-0-	-0-	45	1	1035	3	N	-0-					-0-
12	1190	N	1190	-0-	-0-	-0-	50	1	1140	3	N	-0-					-0-
01	1145	N	1145	-0-	-0-	-0-	51	1	1094	3	N	-0-					-0-
02	1052	N	1052	-0-	-0-	-0-	53	1	977	3	Y	20	20	1			-0-
							22	9									
*03	1143	N	1143	-0-	-0-	-0-	54	1	1088	3	Y	1	1	1			-0-
							1	9									

METHODIST CAMP WELL #: 1 M RRCID -> 028742 COMPL. DATE 02/09/1961 TOTAL DEPTH 5956 PERF. 5272 - 5276

10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MONCRIEF, A. L. WELL #: 1 RRCID -> 028744 COMPL. DATE 09/23/1961 TOTAL DEPTH 6700 PERF. 5038 - 5760

10	2075	N	2075	-0-	-0-	-0-	66	1	2007	3	Y	2					43
							2	9									
11	2051	N	2051	-0-	-0-	-0-	86	1	1965	3	Y	-0-					43
*12	2077	N	2009	-0-	-68	-0-	63	1	1942	3	Y	4					47
							4	9									
01	2090	N	2090	-0-	-0-	-0-	72	1	2015	3	Y	3					50
							3	9									
02	1876	N	1775	-0-	-101	-0-	62	1	1713	3	Y	-0-					50
03	1953	N	1932	-0-	-21	-0-	72	1	1860	3	Y	-0-					50

MOORE, E. GAS UNIT WELL #: 1 RRCID -> 028746 COMPL. DATE 05/10/1956 TOTAL DEPTH 5834 PERF. 5781 - 5795

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE, KATIE WELL #: 1 RRCID -> 028747 COMPL. DATE 04/05/1956 TOTAL DEPTH N/A PERF. 5369 - 5727

10	124	N	117	-0-	-7	-0-	5	1	112	3	N	-0-					-0-
11	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-					-0-
12	124	N	113	-0-	-11	-0-	1	1	112	3	N	-0-					-0-
01	282	N	282	-0-	-0-	-0-	12	1	270	3	N	-0-					-0-
02	204	N	204	-0-	-0-	-0-	8	1	196	3	N	-0-					-0-
*03	140	N	140	-0-	-0-	-0-	9	1	131	3	N	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MORRIS-KEMPNER "A" WELL #: 5 RRCID -> 028752 COMPL. DATE 07/01/1959 TOTAL DEPTH 5885 PERF. 5502 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	523	N	523	-0-	-0-	-0-	111	1	409	3	Y	3					26
							3	9									
11	512	N	512	-0-	-0-	-0-	108	1	402	3	Y	2					28
							2	9									
12	507	N	507	-0-	-0-	-0-	96	1	404	3	Y	6					34
							7	9									
01	525	N	525	-0-	-0-	-0-	112	1	407	3	Y	5					39
							6	9									
02	448	N	440	-0-	-8	-0-	99	1	338	3	Y	3					42
							3	9									
*03	556	N	556	-0-	-0-	-0-	116	1	439	3	Y	1	41	1			2
							1	9									

MORRIS-KEMPNER "B" WELL #: 6 C RRCID -> 028753 COMPL. DATE 04/13/1960 TOTAL DEPTH 5828 PERF. 5410 - 5576

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NABORS, L. C. GAS UNIT WELL #: 1 RRCID -> 028757 COMPL. DATE 11/17/1958 TOTAL DEPTH 6027 PERF. 4559 - 5725

10	434	N	432	-0-	-2	-0-	18	1	414	3	Y	-0-					-0-
11	420	N	392	-0-	-28	-0-	17	1	375	3	Y	-0-					-0-
12	434	N	410	-0-	-24	-0-	17	1	393	3	Y	-0-					-0-
01	434	N	400	-0-	-34	-0-	18	1	382	3	Y	-0-					-0-
02	381	N	381	-0-	-0-	-0-	16	1	365	3	Y	-0-					-0-
03	403	N	360	-0-	-43	-0-	16	1	344	3	Y	-0-					-0-

NIX, E. M. WELL #: 1 RRCID -> 028763 COMPL. DATE 05/13/1958 TOTAL DEPTH 6162 PERF. 4120 - 4352

10	1767	N	1722	-0-	-45	-0-	55	1	1667	3	Y	-0-					-0-
11	1680	N	1588	-0-	-92	-0-	51	1	1537	3	Y	-0-					-0-
12	1705	N	1659	-0-	-46	-0-	69	1	1590	3	Y	-0-					-0-
01	1796	N	1796	-0-	-0-	-0-	62	1	1734	3	Y	-0-					-0-
02	1543	N	1543	-0-	-0-	-0-	75	1	1468	3	Y	-0-					-0-
*03	1737	N	1737	-0-	-0-	-0-	86	1	1651	3	Y	-0-					-0-

ONEAL, RAY H. WELL #: 1 RRCID -> 028764 COMPL. DATE 02/07/1960 TOTAL DEPTH 6850 PERF. 6036 - 6325

10	2263	N	1810	-0-	-453	-0-	76	1	1730	3	Y	4	22	1			-0-
							4	9									
11	2298	N	2298	-0-	-0-	-0-	97	1	2197	3	Y	4	1	1			3
							4	9									
12	2170	N	2151	-0-	-19	-0-	89	1	2060	3	Y	2					5
							2	9									
01	1924	N	1924	-0-	-0-	-0-	85	1	1828	3	Y	10					15
							11	9									
02	2304	N	2304	-0-	-0-	-0-	108	1	2185	3	Y	10					25
							11	9									
*03	2183	N	2183	-0-	-0-	-0-	109	1	2063	3	Y	10					35
							11	9									

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

OWENS, EFFIE WELL #: 1 RRCID -> 028766 COMPL. DATE 07/28/1961 TOTAL DEPTH 6096 PERF. 5543 - 5923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2699	-0-	-153	-0-	112	1	2581	3	Y	5					19
							6	9									
11	2760	X	2640	-0-	-120	-0-	110	1	2515	3	Y	14					33
							15	9									
12	2852	X	2459	-0-	-393	-0-	16	1	2433	3	Y	9					42
							10	9									
01	2759	X	2227	-0-	-532	-0-	98	1	2112	3	Y	15	47	1			10
							17	9									
02	2719	X	2719	-0-	-0-	-0-	129	1	2579	3	Y	10					20
							11	9									
*03	2988	X	2988	-0-	-0-	-0-	146	1	2831	3	Y	10					30
							11	9									

PADFIELD, DEAN WELL #: 1 RRCID -> 028768 COMPL. DATE 08/11/1961 TOTAL DEPTH 6072 PERF. 5236 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1900	N	1900	-0-	-0-	-0-	447	1	1453	3	Y	-0-					-0-
11	2065	N	2065	-0-	-0-	-0-	691	1	1374	3	Y	-0-					-0-
12	2109	N	2109	-0-	-0-	-0-	711	1	1398	3	Y	-0-					-0-
01	2286	N	2286	-0-	-0-	-0-	723	1	1563	3	Y	-0-					-0-
02	1849	N	1849	-0-	-0-	-0-	607	1	1239	3	Y	3					3
							3	9									
*03	1852	N	1852	-0-	-0-	-0-	671	1	1169	3	Y	11					14
							12	9									

PADGETT, C. E. WELL #: 1 C RRCID -> 028769 COMPL. DATE 02/25/1957 TOTAL DEPTH 5881 PERF. 4972 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	174	-0-	-43	-0-	7	1	167	3	N	-0-					-0-
11	210	N	164	-0-	-46	-0-	7	1	157	3	N	-0-					-0-
12	186	N	170	-0-	-16	-0-	1	1	169	3	N	-0-					-0-
01	186	N	175	-0-	-11	-0-	8	1	167	3	N	-0-					-0-
02	148	N	148	-0-	-0-	-0-	8	1	140	3	N	-0-					-0-
*03	182	N	182	-0-	-0-	-0-	9	1	173	3	N	-0-					-0-

PEARSON, BIRTIE A. "A" WELL #: 1 RRCID -> 028772 COMPL. DATE 04/11/1955 TOTAL DEPTH 6765 PERF. 5151 - 5391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	580	-0-	-9	-0-	24	1	556	3	N	-0-					-0-
11	570	N	543	-0-	-27	-0-	23	1	520	3	N	-0-					-0-
12	597	N	597	-0-	-0-	-0-	25	1	572	3	N	-0-					-0-
01	589	N	558	-0-	-31	-0-	25	1	533	3	N	-0-					-0-
02	504	N	495	-0-	-9	-0-	23	1	472	3	N	-0-					-0-
03	589	N	570	-0-	-19	-0-	25	1	545	3	N	-0-					-0-

PEEK, S. F. GU "A" WELL #: 2 RRCID -> 028775 COMPL. DATE 05/23/1958 TOTAL DEPTH 6177 PERF. 5567 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	425	N	425	-0-	-0-	-0-	226	1	199	3	Y	-0-					8
11	406	N	406	-0-	-0-	-0-	218	1	188	3	Y	-0-					8
12	429	N	429	-0-	-0-	-0-	218	1	211	3	Y	-0-					8
01	465	N	465	-0-	-0-	-0-	228	1	237	3	Y	-0-					8
02	384	N	384	-0-	-0-	-0-	204	1	180	3	Y	-0-					8
*03	446	N	446	-0-	-0-	-0-	226	1	220	3	Y	-0-					8

PETTY, R. E. WELL #: 1 RRCID -> 028776 COMPL. DATE 04/22/1961 TOTAL DEPTH 5872 PERF. 5368 - 5851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	314	-0-	-89	-0-	10	1	304	3	Y	-0-					-0-
11	420	N	181	-0-	-239	-0-	7	1	174	3	Y	-0-					-0-
12	372	N	153	-0-	-219	-0-	6	1	147	3	Y	-0-					-0-
01	310	N	231	-0-	-79	-0-	10	1	221	3	Y	-0-					-0-
02	227	N	227	-0-	-0-	-0-	8	1	219	3	Y	-0-					-0-
*03	241	N	241	-0-	-0-	-0-	9	1	232	3	Y	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

PETTY, R. E. GU "A" WELL #: 2 RRCID -> 028777 COMPL. DATE 09/16/1962 TOTAL DEPTH N/A PERF. 5221 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1074	-0-	-11	-0-	214	1	860	3	Y	-0-					9
11	914	N	914	-0-	-0-	-0-	203	1	711	3	Y	-0-					9
12	1085	N	838	-0-	-247	-0-	238	1	600	3	Y	-0-					9
01	1085	N	627	-0-	-458	-0-	152	1	475	3	Y	-0-					9
02	869	N	869	-0-	-0-	-0-	192	1	677	3	Y	-0-					9
*03	908	N	908	-0-	-0-	-0-	197	1	702	3	Y	8					17
							9	9									

PORTER-BRIDGES WELL #: 1 RRCID -> 028783 COMPL. DATE 07/30/1958 TOTAL DEPTH 6100 PERF. 4014 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	792	N	792	-0-	-0-	-0-	25	1	767	3	N	-0-					-0-
11	788	N	788	-0-	-0-	-0-	25	1	763	3	N	-0-					-0-
12	802	N	802	-0-	-0-	-0-	33	1	769	3	N	-0-					-0-
01	776	N	776	-0-	-0-	-0-	35	1	741	3	N	-0-					-0-
02	779	N	779	-0-	-0-	-0-	39	1	740	3	N	-0-					-0-
*03	799	N	799	-0-	-0-	-0-	39	1	760	3	N	-0-					-0-

PORTWOOD, G. B. UNIT WELL #: 1 C RRCID -> 028784 COMPL. DATE 06/16/1956 TOTAL DEPTH 6102 PERF. 4175 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	282	N	282	-0-	-0-	-0-	12	1	270	3	Y	-0-					-0-
11	275	N	275	-0-	-0-	-0-	12	1	263	3	Y	-0-					-0-
12	279	N	236	-0-	-43	-0-	10	1	226	3	Y	-0-					-0-
01	301	N	301	-0-	-0-	-0-	14	1	287	3	Y	-0-					-0-
02	252	N	248	-0-	-4	-0-	14	1	234	3	Y	-0-					-0-
*03	288	N	288	-0-	-0-	-0-	14	1	274	3	Y	-0-					-0-

RAMSEY, G. W. GU "B" WELL #: 3 RRCID -> 028787 COMPL. DATE 01/22/1960 TOTAL DEPTH 6075 PERF. 5572 - 5594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	1876	-0-	-387	-0-	701	1	1158	3	Y	15					28
							17	9									
11	2303	N	2303	-0-	-0-	-0-	683	1	1613	3	Y	6					34
							7	9									
12	2108	N	1687	-0-	-421	-0-	656	1	1023	3	Y	7					41
							8	9									
01	1891	N	1321	-0-	-570	-0-	532	1	786	3	Y	3					44
							3	9									
02	2156	N	1156	-0-	-1000	-0-	576	1	573	3	Y	6					50
							7	9									
03	1674	N	1665	-0-	-9	-0-	670	1	988	3	Y	6					56
							7	9									

REDDELL, MARY WELL #: 1 C RRCID -> 028790 COMPL. DATE 04/29/1960 TOTAL DEPTH 5900 PERF. 5579 - 5695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	337	N	337	-0-	-0-	-0-	14	1	323	3	N	-0-					-0-
11	301	N	301	-0-	-0-	-0-	12	1	289	3	N	-0-					-0-
12	310	N	291	-0-	-19	-0-	2	1	289	3	N	-0-					-0-
01	310	N	308	-0-	-2	-0-	14	1	294	3	N	-0-					-0-
02	280	N	275	-0-	-5	-0-	14	1	261	3	N	-0-					-0-
*03	307	N	307	-0-	-0-	-0-	15	1	292	3	N	-0-					-0-

REDDELL, MOLLIE WELL #: 1 RRCID -> 028791 COMPL. DATE 12/26/1959 TOTAL DEPTH 6000 PERF. 5514 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	251	N	251	-0-	-0-	-0-	11	1	240	3	N	-0-					-0-
11	247	N	247	-0-	-0-	-0-	11	1	236	3	N	-0-					-0-
12	248	N	232	-0-	-16	-0-	2	1	230	3	N	-0-					-0-
01	266	N	266	-0-	-0-	-0-	11	1	255	3	N	-0-					-0-
02	225	N	225	-0-	-0-	-0-	8	1	217	3	N	-0-					-0-
*03	261	N	261	-0-	-0-	-0-	14	1	247	3	N	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ROBINSON, OPAL WELL #: 1 C RRCID -> 028795 COMPL. DATE 08/03/1988 TOTAL DEPTH 6193 PERF. 0 - 6033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS, ROY WELL #: 1 RRCID -> 028796 COMPL. DATE 05/13/1961 TOTAL DEPTH 6000 PERF. 5330 - 5749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	495	-0-	-1	-0-	21	1	474	3	N	-0-					-0-
11	502	N	502	-0-	-0-	-0-	21	1	481	3	N	-0-					-0-
12	538	N	538	-0-	-0-	-0-	22	1	516	3	N	-0-					-0-
01	538	N	538	-0-	-0-	-0-	24	1	514	3	N	-0-					-0-
02	476	N	467	-0-	-9	-0-	23	1	444	3	N	-0-					-0-
03	527	N	525	-0-	-2	-0-	25	1	500	3	N	-0-					-0-

ROHRER-COFFMAN UNIT WELL #: 1 RRCID -> 028798 COMPL. DATE 03/18/1959 TOTAL DEPTH 6032 PERF. 3838 - 4322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	125	N	125	-0-	-0-	-0-	4	1	121	3	Y	-0-					-0-
11	123	N	123	-0-	-0-	-0-	4	1	119	3	Y	-0-					-0-
12	124	N	119	-0-	-5	-0-	5	1	114	3	Y	-0-					-0-
01	124	N	117	-0-	-7	-0-	6	1	111	3	Y	-0-					-0-
02	112	N	111	-0-	-1	-0-	8	1	103	3	Y	-0-					-0-
*03	133	N	133	-0-	-0-	-0-	9	1	124	3	Y	-0-					-0-

ROHRER, WM. UNIT WELL #: 1 RRCID -> 028800 COMPL. DATE 03/10/1958 TOTAL DEPTH 6100 PERF. 5041 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	536	N	536	-0-	-0-	-0-	17	1	519	3	Y	-0-					-0-
11	540	N	499	-0-	-41	-0-	21	1	478	3	Y	-0-					-0-
12	558	N	538	-0-	-20	-0-	17	1	521	3	Y	-0-					-0-
01	527	N	526	-0-	-1	-0-	24	1	502	3	Y	-0-					-0-
02	476	N	476	-0-	-0-	-0-	16	1	460	3	Y	-0-					-0-
03	527	N	513	-0-	-14	-0-	17	1	496	3	Y	-0-					-0-

ROHRER, WM. UNIT 3 WELL #: 3 RRCID -> 028802 COMPL. DATE 09/01/2010 TOTAL DEPTH 6100 PERF. 5158 - 5821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2169	N	2169	-0-	-0-	-0-	90	1	2079	3	Y	-0-					-0-
11	2051	N	2051	-0-	-0-	-0-	86	1	1965	3	Y	-0-					-0-
12	1986	N	1986	-0-	-0-	-0-	82	1	1884	3	Y	18					18
							20	9									
01	2301	N	2301	-0-	-0-	-0-	101	1	2165	3	Y	32					50
							35	9									
02	1969	N	1969	-0-	-0-	-0-	91	1	1878	3	Y	-0-					50
*03	2229	N	2229	-0-	-0-	-0-	103	1	2115	3	Y	10					60
							11	9									

SHAWN, E. W. WELL #: 1 RRCID -> 028805 COMPL. DATE 06/18/1956 TOTAL DEPTH 5916 PERF. 4928 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	859	-0-	-226	-0-	35	1	824	3	Y	-0-					67
11	1230	N	823	-0-	-407	-0-	34	1	789	3	Y	-0-					67
12	1147	N	785	-0-	-362	-0-	5	1	780	3	Y	-0-					67
01	868	N	800	-0-	-68	-0-	35	1	765	3	Y	-0-					67
02	756	N	685	-0-	-71	-0-	37	1	648	3	Y	-0-					67
*03	807	N	807	-0-	-0-	-0-	45	1	762	3	Y	-0-	62	1			-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SIMPSON, W. M. WELL #: 1 RRCID -> 028806 COMPL. DATE 09/29/1953 TOTAL DEPTH 6217 PERF. 5705 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	13	-0-	-80	-0-	13	3			N	-0-					-0-
11	30	N	9	-0-	-21	-0-	9	3			N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
01	13	N	6	-0-	-7	-0-	6	3			N	-0-					-0-
02	9	N	2	-0-	-7	-0-	2	3			N	-0-					-0-
03	8	N	-0-	-0-	-8	-0-					N	-0-					-0-

SMITH, JOE H. WELL #: 1 RRCID -> 028807 COMPL. DATE 04/04/1957 TOTAL DEPTH 5889 PERF. 5710 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	229	-0-	-19	-0-	10	1	219	3	N	-0-					-0-
11	259	N	259	-0-	-0-	-0-	11	1	248	3	N	-0-					-0-
12	272	N	272	-0-	-0-	-0-	2	1	270	3	N	-0-					-0-
01	277	N	277	-0-	-0-	-0-	12	1	265	3	N	-0-					-0-
02	255	N	255	-0-	-0-	-0-	14	1	241	3	N	-0-					-0-
*03	288	N	288	-0-	-0-	-0-	14	1	274	3	N	-0-					-0-

STUTT, ROBERT WELL #: 1 RRCID -> 028820 COMPL. DATE 10/22/1960 TOTAL DEPTH 7608 PERF. 5214 - 5641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1214	N	1214	-0-	-0-	-0-	50	1	1164	3	N	-0-					-0-
11	1164	N	1164	-0-	-0-	-0-	49	1	1115	3	N	-0-					-0-
12	1302	N	1302	-0-	-0-	-0-	193	1	1109	3	N	-0-					-0-
01	1074	N	1074	-0-	-0-	-0-	47	1	1027	3	N	-0-					-0-
02	929	N	929	-0-	-0-	-0-	45	1	884	3	N	-0-					-0-
*03	1026	N	1026	-0-	-0-	-0-	48	1	978	3	N	-0-					-0-

TARRANT COUNTY WATERBOARD WELL #: 9 T RRCID -> 028829 COMPL. DATE 10/15/1961 TOTAL DEPTH 5847 PERF. 5232 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1442	-0-	-170	-0-	149	1	1287	3	Y	5					188
							6	9									
11	1260	N	603	-0-	-657	-0-	103	1	499	3	Y	1	172	1			17
							1	9									
12	1550	N	1192	-0-	-358	-0-	88	1	1086	3	Y	16					33
							18	9									
01	1457	N	1199	-0-	-258	-0-	142	1	1049	3	Y	7					40
							8	9									
02	829	N	829	-0-	-0-	-0-	122	1	698	3	Y	8					48
							9	9									
03	1178	N	1070	-0-	-108	-0-	143	1	914	3	Y	12					60
							13	9									

TAYLOR, CORA GU 2 WELL #: 2 RRCID -> 028834 COMPL. DATE 01/29/1960 TOTAL DEPTH 6750 PERF. 5290 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	509	-0-	-49	-0-	21	1	488	3	Y	-0-					-0-
11	540	N	510	-0-	-30	-0-	22	1	488	3	Y	-0-					-0-
12	496	N	479	-0-	-17	-0-	20	1	459	3	Y	-0-					-0-
01	496	N	377	-0-	-119	-0-	17	1	360	3	Y	-0-					-0-
02	484	N	484	-0-	-0-	-0-	23	1	461	3	Y	-0-					-0-
*03	509	N	509	-0-	-0-	-0-	25	1	484	3	Y	-0-					-0-

THETFORD, J. G. UNIT WELL #: 1 RRCID -> 028837 COMPL. DATE 12/26/1958 TOTAL DEPTH 5930 PERF. 5068 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	555	-0-	-654	-0-	23	1	532	3	N	-0-					-0-
11	1170	N	335	-0-	-835	-0-	14	1	321	3	N	-0-					-0-
12	1209	N	692	-0-	-517	-0-	5	1	687	3	N	-0-					-0-
01	771	N	771	-0-	-0-	-0-	34	1	737	3	N	-0-					-0-
02	406	N	406	-0-	-0-	-0-	23	1	383	3	N	-0-					-0-
03	682	N	236	-0-	-446	-0-	14	1	222	3	N	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

THOMAS, J. W. WELL #: 1 RRCID -> 028838 COMPL. DATE 09/30/1960 TOTAL DEPTH 6183 PERF. 5214 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2012	N	2012	-0-	-0-	-0-	736	1	1256	3	Y	18					103
							20	9									
11	1230	N	1221	-0-	-9	-0-	683	1	524	3	Y	13	106	1			10
							14	9									
12	1601	N	1601	-0-	-0-	-0-	720	1	881	3	Y	-0-					10
01	1744	N	1744	-0-	-0-	-0-	727	1	973	3	Y	40					50
							44	9									
02	1462	N	1462	-0-	-0-	-0-	653	1	796	3	Y	12					62
							13	9									
03	1271	N	1210	-0-	-61	-0-	702	1	488	3	Y	18					80
							20	9									

WAGES, ANNIE WELL #: 1 RRCID -> 028843 COMPL. DATE 01/12/1955 TOTAL DEPTH 6101 PERF. 5269 - 5380

10	410	N	410	-0-	-0-	-0-	13	1	397	3	N	-0-					-0-
11	378	N	378	-0-	-0-	-0-	12	1	366	3	N	-0-					-0-
12	377	N	377	-0-	-0-	-0-	12	1	365	3	N	-0-					-0-
01	372	N	361	-0-	-11	-0-	12	1	349	3	N	-0-					-0-
02	336	N	191	-0-	-145	-0-	8	1	183	3	N	-0-					-0-
03	372	N	236	-0-	-136	-0-	9	1	227	3	N	-0-					-0-

WALKER, TROY WELL #: 1 RRCID -> 028845 COMPL. DATE 10/01/1960 TOTAL DEPTH 6400 PERF. 5325 - 6325

10	2002	N	2002	-0-	-0-	-0-	83	1	1919	3	N	-0-					-0-
11	1974	N	1974	-0-	-0-	-0-	83	1	1891	3	N	-0-					-0-
12	2001	N	2001	-0-	-0-	-0-	83	1	1918	3	N	-0-					-0-
01	2021	N	2021	-0-	-0-	-0-	90	1	1931	3	N	-0-					-0-
02	1848	N	1697	-0-	-151	-0-	77	1	1620	3	N	-0-					-0-
03	2015	N	1859	-0-	-156	-0-	87	1	1772	3	N	-0-					-0-

WHITE, R. T. WELL #: 1 RRCID -> 028848 COMPL. DATE 06/21/1961 TOTAL DEPTH 5992 PERF. 5046 - 5583

10	496	N	376	-0-	-120	-0-	16	1	360	3	Y	-0-					50
11	554	N	554	-0-	-0-	-0-	23	1	531	3	Y	-0-					50
12	539	N	539	-0-	-0-	-0-	4	1	535	3	Y	-0-					50
01	544	N	544	-0-	-0-	-0-	24	1	520	3	Y	-0-					50
02	448	N	422	-0-	-26	-0-	23	1	399	3	Y	-0-					50
03	496	N	190	-0-	-306	-0-	9	1	181	3	Y	-0-					50

WHITEHEAD, D. B. WELL #: 1 RRCID -> 028849 COMPL. DATE 10/08/1956 TOTAL DEPTH 5856 PERF. 5596 - 5608

10	589	N	553	-0-	-36	-0-	146	1	406	3	Y	1					75
							1	9									
11	570	N	566	-0-	-4	-0-	138	1	425	3	Y	3					78
							3	9									
12	631	N	631	-0-	-0-	-0-	97	1	531	3	Y	3					81
							3	9									
01	771	N	771	-0-	-0-	-0-	167	1	600	3	Y	4					85
							4	9									
02	532	N	488	-0-	-44	-0-	111	1	374	3	Y	3					88
							3	9									
*03	834	N	834	-0-	-0-	-0-	221	1	606	3	Y	6					94
							7	9									

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WILEY, D. W. WELL #: 1 RRCID -> 028850 COMPL. DATE 08/22/1957 TOTAL DEPTH 5825 PERF. 5394 - 5781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	510	N	510	-0-	-0-	-0-	21	1	489	3	Y	-0-					-0-
11	483	N	483	-0-	-0-	-0-	21	1	462	3	Y	-0-					-0-
12	527	N	498	-0-	-29	-0-	20	1	478	3	Y	-0-					-0-
01	507	N	507	-0-	-0-	-0-	23	1	484	3	Y	-0-					-0-
02	434	N	434	-0-	-0-	-0-	23	1	411	3	Y	-0-					-0-
*03	525	N	525	-0-	-0-	-0-	25	1	500	3	Y	-0-					-0-

WILLIFORD, R. N. GAS UNIT WELL #: 1 RRCID -> 028851 COMPL. DATE 05/07/1958 TOTAL DEPTH 6128 PERF. 5106 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	266	N	266	-0-	-0-	-0-	11	1	255	3	Y	-0-					2
11	240	N	191	-0-	-49	-0-	8	1	183	3	Y	-0-					2
12	217	N	193	-0-	-24	-0-	8	1	185	3	Y	-0-					2
01	279	N	89	-0-	-190	-0-	4	1	85	3	Y	-0-					2
02	168	N	5	-0-	-163	-0-	5	3			Y	-0-					2
03	186	N	16	-0-	-170	-0-	16	3			Y	-0-					2

WILSON, D. J. WELL #: 2 RRCID -> 028853 COMPL. DATE 02/10/1958 TOTAL DEPTH 6090 PERF. 3910 - 5715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	444	N	444	-0-	-0-	-0-	18	1	426	3	N	-0-					-0-
11	420	N	375	-0-	-45	-0-	16	1	359	3	N	-0-					-0-
12	507	N	507	-0-	-0-	-0-	21	1	486	3	N	-0-					-0-
01	481	N	481	-0-	-0-	-0-	21	1	460	3	N	-0-					-0-
02	394	N	394	-0-	-0-	-0-	16	1	378	3	N	-0-					-0-
*03	487	N	487	-0-	-0-	-0-	24	1	463	3	N	-0-					-0-

WOMACK, E. A. WELL #: 1 RRCID -> 028854 COMPL. DATE 12/06/1955 TOTAL DEPTH 5995 PERF. 5852 - 5893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	480	N	480	-0-	-0-	-0-	20	1	460	3	N	-0-					-0-
11	540	N	540	-0-	-0-	-0-	23	1	517	3	N	-0-					-0-
12	541	N	541	-0-	-0-	-0-	22	1	519	3	N	-0-					-0-
01	529	N	529	-0-	-0-	-0-	24	1	505	3	N	-0-					-0-
02	473	N	473	-0-	-0-	-0-	23	1	450	3	N	-0-					-0-
*03	432	N	432	-0-	-0-	-0-	23	1	409	3	N	-0-					-0-

READ, RUTH WELL #: 1 RRCID -> 028889 COMPL. DATE 01/10/1961 TOTAL DEPTH 6000 PERF. 4656 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	319	N	319	-0-	-0-	-0-	13	1	306	3	Y	-0-					-0-
11	330	N	301	-0-	-29	-0-	12	1	289	3	Y	-0-					-0-
12	341	N	236	-0-	-105	-0-	10	1	226	3	Y	-0-					-0-
01	310	N	270	-0-	-40	-0-	12	1	258	3	Y	-0-					-0-
02	280	N	237	-0-	-43	-0-	8	1	229	3	Y	-0-					-0-
03	217	N	183	-0-	-34	-0-	9	1	174	3	Y	-0-					-0-

BROWN, AGNES WELL #: 1 RRCID -> 028891 COMPL. DATE 06/13/1962 TOTAL DEPTH 6500 PERF. 5204 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	996	-0-	-678	-0-	32 7	1 9	957	3	Y	6	91	1			28
11	1567	N	1567	-0-	-0-	-0-	50	1	1517	3	Y	-0-					28
*12	2577	N	2577	-0-	-0-	-0-	80 11	1 9	2486	3	Y	10					38
01	2580	N	2580	-0-	-0-	-0-	88 10	1 9	2482	3	Y	9					47
02	2164	N	2164	-0-	-0-	-0-	78 9	1 9	2077	3	Y	8					55
03	2511	N	831	-0-	-1680	-0-	31 1	1 9	799	3	Y	1					56

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MATZINGER UNIT WELL #: 1 RRCID -> 028961 COMPL. DATE 05/27/1958 TOTAL DEPTH 6147 PERF. 4210 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1232	N	1232	-0-	-0-	-0-	610	1	598	3	Y	22					22
							24	9									
11	979	N	979	-0-	-0-	-0-	576	1	403	3	Y	-0-					22
12	1183	N	1183	-0-	-0-	-0-	609	1	570	3	Y	4					26
							4	9									
01	965	N	965	-0-	-0-	-0-	589	1	376	3	Y	-0-					26
02	1008	N	1008	-0-	-0-	-0-	545	1	463	3	Y	-0-					26
*03	1131	N	1131	-0-	-0-	-0-	599	1	529	3	Y	3	29	1			-0-
							3	9									

BARRON, S. C. GU WELL #: 1 RRCID -> 029088 COMPL. DATE 10/13/1962 TOTAL DEPTH N/A PERF. 6248 - 6517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	854	-0-	-14	-0-	27	1	827	3	Y	-0-					2
11	902	N	902	-0-	-0-	-0-	29	1	873	3	Y	-0-					2
12	951	N	951	-0-	-0-	-0-	30	1	921	3	Y	-0-					2
01	974	N	974	-0-	-0-	-0-	34	1	940	3	Y	-0-					2
02	861	N	861	-0-	-0-	-0-	45	1	816	3	Y	-0-					2
*03	913	N	913	-0-	-0-	-0-	46	1	867	3	Y	-0-					2

DECATUR GU "A" WELL #: 1 RRCID -> 029106 COMPL. DATE 03/19/1959 TOTAL DEPTH 6414 PERF. 6240 - 6251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	847	N	847	-0-	-0-	-0-	35	1	812	3	Y	-0-					-0-
11	992	N	992	-0-	-0-	-0-	41	1	951	3	Y	-0-					-0-
12	868	N	782	-0-	-86	-0-	32	1	750	3	Y	-0-					-0-
01	919	N	919	-0-	-0-	-0-	41	1	878	3	Y	-0-					-0-
02	924	N	451	-0-	-473	-0-	23	1	428	3	Y	-0-					-0-
*03	1024	N	1024	-0-	-0-	-0-	48	1	976	3	Y	-0-					-0-

MATHIS-GREGORY WELL #: 1 RRCID -> 029128 COMPL. DATE 02/12/1959 TOTAL DEPTH 5851 PERF. 5702 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	231	-0-	-17	-0-	10	1	221	3	Y	-0-					3
11	247	N	247	-0-	-0-	-0-	11	1	236	3	Y	-0-					3
12	248	N	203	-0-	-45	-0-	1	1	202	3	Y	-0-					3
01	217	N	210	-0-	-7	-0-	9	1	201	3	Y	-0-					3
02	224	N	210	-0-	-14	-0-	8	1	202	3	Y	-0-					3
*03	258	N	258	-0-	-0-	-0-	14	1	244	3	Y	-0-					3

MUNICIPAL WELL #: 1 RRCID -> 029135 COMPL. DATE 02/05/1958 TOTAL DEPTH 6605 PERF. 6188 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	229	-0-	-546	-0-	18	1	211	3	Y	-0-					20
11	630	N	267	-0-	-363	-0-	22	1	245	3	Y	-0-					20
12	279	N	130	-0-	-149	-0-	11	1	119	3	Y	-0-					20
01	276	N	276	-0-	-0-	-0-	51	1	225	3	Y	-0-					20
02	252	N	220	-0-	-32	-0-	18	1	202	3	Y	-0-					20
*03	261	N	261	-0-	-0-	-0-	19	1	242	3	Y	-0-					20

EUBANK, GERALD E. WELL #: 1 RRCID -> 029151 COMPL. DATE 12/20/1952 TOTAL DEPTH 5473 PERF. 4682 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					-0-
11	383	N	383	-0-	-0-	-0-	383	3			Y	-0-					-0-
12	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					-0-
01	341	N	331	-0-	-10	-0-	331	3			Y	-0-					-0-
02	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					-0-
*03	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ADAMS-SOUTHWEST WELL #: 2 RRCID -> 029184 COMPL. DATE 02/22/1960 TOTAL DEPTH 4330 PERF. 5846 - 5863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	592	-0-	-59	-0-	24	1	568	3	Y	-0-					-0-
11	543	N	543	-0-	-0-	-0-	17	1	526	3	Y	-0-					-0-
12	732	N	732	-0-	-0-	-0-	5	1	727	3	Y	-0-					-0-
01	728	N	728	-0-	-0-	-0-	33	1	695	3	Y	-0-					-0-
02	645	N	645	-0-	-0-	-0-	30	1	615	3	Y	-0-					-0-
03	744	N	714	-0-	-30	-0-	31	1	683	3	Y	-0-					-0-

BARNETT, TINA UNIT WELL #: 1 RRCID -> 029185 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5519 - 5540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	173	N	173	-0-	-0-	-0-	7	1	166	3	Y	-0-					-0-
11	161	N	161	-0-	-0-	-0-	7	1	154	3	Y	-0-					-0-
12	141	N	141	-0-	-0-	-0-	1	1	140	3	Y	-0-					-0-
01	249	N	249	-0-	-0-	-0-	11	1	238	3	Y	-0-					-0-
02	167	N	167	-0-	-0-	-0-	8	1	159	3	Y	-0-					-0-
*03	186	N	186	-0-	-0-	-0-	9	1	177	3	Y	-0-					-0-

BAUGH, E. M. WELL #: 1L RRCID -> 029186 COMPL. DATE 03/28/1953 TOTAL DEPTH 5589 PERF. 4885 - 5589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	570	N	570	-0-	-0-	-0-	23	1	547	3	Y	-0-					10
11	561	N	561	-0-	-0-	-0-	23	1	532	3	Y	5					15
							6	9									
12	619	N	619	-0-	-0-	-0-	4	1	551	3	Y	58					73
							64	9									
01	572	N	572	-0-	-0-	-0-	26	1	546	3	Y	-0-					73
02	518	N	518	-0-	-0-	-0-	24	1	494	3	Y	-0-					73
*03	576	N	576	-0-	-0-	-0-	25	1	543	3	Y	7					80
							8	9									

READ HEIRS UNIT WELL #: 1 RRCID -> 029188 COMPL. DATE 08/04/1963 TOTAL DEPTH 5855 PERF. 5136 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	840	N	840	-0-	-0-	-0-	35	1	805	3	Y	-0-					1
11	690	N	688	-0-	-2	-0-	29	1	659	3	Y	-0-					1
12	823	N	823	-0-	-0-	-0-	34	1	789	3	Y	-0-					1
01	870	N	870	-0-	-0-	-0-	38	1	832	3	Y	-0-					1
02	781	N	781	-0-	-0-	-0-	38	1	743	3	Y	-0-					1
*03	854	N	854	-0-	-0-	-0-	46	1	808	3	Y	-0-					1

FAITH & BOYDSTON WELL #: 1 RRCID -> 029204 COMPL. DATE 12/27/1957 TOTAL DEPTH 6505 PERF. 5410 - 5985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	82	-0-	-352	-0-	4	1	78	3	Y	-0-					2
11	300	N	9	-0-	-291	-0-	9	3			Y	-0-					2
12	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					2
01	623	N	623	-0-	-0-	-0-	28	1	595	3	Y	-0-					2
02	979	N	979	-0-	-0-	-0-	46	1	933	3	Y	-0-					2
*03	1613	N	1613	-0-	-0-	-0-	78	1	1535	3	Y	-0-					2

GAGE, COKE L. "D" WELL #: 1 RRCID -> 029205 COMPL. DATE 12/13/1957 TOTAL DEPTH 6096 PERF. 5722 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1311	-0-	-22	-0-	221	1	1089	3	Y	1	1	1			2
							1	9									
11	1290	N	1043	-0-	-247	-0-	208	1	835	3	Y	-0-					2
12	1390	N	1390	-0-	-0-	-0-	224	1	1166	3	Y	-0-					2
01	1403	N	1403	-0-	-0-	-0-	228	1	1175	3	Y	-0-					2
02	1000	N	1000	-0-	-0-	-0-	185	1	732	3	Y	75	69	1			8
							83	9									
03	1333	N	842	-0-	-491	-0-	210	1	628	3	Y	4	2	1			10
							4	9									

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BUCHANAN, J. R. GAS UNIT WELL #: 1 RRCID -> 029213 COMPL. DATE 01/14/1958 TOTAL DEPTH 6207 PERF. 5342 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	892	N	892	-0-	-0-	-0-	37	1	855	3	Y	-0-					-0-
11	802	N	802	-0-	-0-	-0-	34	1	768	3	Y	-0-					-0-
12	705	N	705	-0-	-0-	-0-	30	1	675	3	Y	-0-					-0-
01	937	N	937	-0-	-0-	-0-	41	1	877	3	Y	17					17
							19	9									
02	745	N	745	-0-	-0-	-0-	38	1	707	3	Y	-0-					17
*03	838	N	838	-0-	-0-	-0-	39	1	799	3	Y	-0-					17

COX, J. R. GAS UNIT WELL #: 1L RRCID -> 029215 COMPL. DATE 12/12/1957 TOTAL DEPTH 6204 PERF. 5511 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ERWIN, PETE WELL #: 1 RRCID -> 029216 COMPL. DATE N/A TOTAL DEPTH 5900 PERF. 5411 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL, LLOYD W. "A" WELL #: 1 RRCID -> 029224 COMPL. DATE 04/08/1958 TOTAL DEPTH 6100 PERF. 5388 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES, H. S. WELL #: 1 RRCID -> 029225 COMPL. DATE 03/25/1958 TOTAL DEPTH 5905 PERF. 5174 - 5612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	439	N	439	-0-	-0-	-0-	18	1	421	3	Y	-0-					-0-
11	449	N	449	-0-	-0-	-0-	19	1	430	3	Y	-0-					-0-
12	775	N	513	-0-	-262	-0-	21	1	492	3	Y	-0-					-0-
01	508	N	508	-0-	-0-	-0-	23	1	485	3	Y	-0-					-0-
02	492	N	492	-0-	-0-	-0-	23	1	469	3	Y	-0-					-0-
*03	575	N	575	-0-	-0-	-0-	25	1	550	3	Y	-0-					-0-

LESTER, T. D. WELL #: 1 RRCID -> 029227 COMPL. DATE 05/05/1958 TOTAL DEPTH 6060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	940	-0-	-21	-0-	39	1	901	3	N	-0-					-0-
11	930	N	864	-0-	-66	-0-	36	1	828	3	N	-0-					-0-
12	961	N	857	-0-	-104	-0-	35	1	822	3	N	-0-					-0-
01	930	N	852	-0-	-78	-0-	38	1	814	3	N	-0-					-0-
02	812	N	773	-0-	-39	-0-	32	1	741	3	N	-0-					-0-
03	868	N	867	-0-	-1	-0-	39	1	828	3	N	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LIVENGOOD, A. J. UNIT WELL #: 1 RRCID -> 029228 COMPL. DATE 05/25/1950 TOTAL DEPTH 5390 PERF. 4003 - 4725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1295	N	1295	-0-	-0-	-0-	54	1	1241	3	N	-0-					-0-
11	1230	N	1217	-0-	-13	-0-	51	1	1166	3	N	-0-					-0-
12	1302	N	1166	-0-	-136	-0-	48	1	1118	3	N	-0-					-0-
01	1302	N	1230	-0-	-72	-0-	55	1	1175	3	N	-0-					-0-
02	1148	N	1115	-0-	-33	-0-	53	1	1062	3	N	-0-					-0-
*03	1234	N	1234	-0-	-0-	-0-	55	1	1179	3	N	-0-					-0-

MILLER, M. UNIT WELL #: 1 RRCID -> 029230 COMPL. DATE 11/11/1957 TOTAL DEPTH 6182 PERF. 4690 - 6013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	185	-0-	-249	-0-	7	1	178	3	Y	-0-					4
11	602	N	602	-0-	-0-	-0-	25	1	577	3	Y	-0-					4
12	577	N	577	-0-	-0-	-0-	24	1	553	3	Y	-0-					4
01	601	N	601	-0-	-0-	-0-	27	1	572	3	Y	2					6
							2	9									
02	448	N	436	-0-	-12	-0-	23	1	413	3	Y	-0-	5	1			1
*03	542	N	542	-0-	-0-	-0-	25	1	517	3	Y	-0-					1

PATTERSON, BULA WELL #: 1 RRCID -> 029232 COMPL. DATE 10/15/1951 TOTAL DEPTH 6033 PERF. 4314 - 4374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1034	N	1034	-0-	-0-	-0-	43	1	991	3	Y	-0-					2
11	1020	N	924	-0-	-96	-0-	39	1	885	3	Y	-0-					2
12	1023	N	972	-0-	-51	-0-	40	1	928	3	Y	4	6	1			-0-
							4	9									
01	1031	N	1031	-0-	-0-	-0-	46	1	985	3	Y	-0-					-0-
02	906	N	906	-0-	-0-	-0-	39	1	867	3	Y	-0-					-0-
03	930	N	908	-0-	-22	-0-	40	1	868	3	Y	-0-					-0-

PHILLIPS, R. H. "A" WELL #: 1 RRCID -> 029234 COMPL. DATE 02/23/1958 TOTAL DEPTH 6200 PERF. 4528 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	198	N	198	-0-	-0-	-0-	8	1	190	3	Y	-0-					-0-
11	198	N	198	-0-	-0-	-0-	8	1	190	3	Y	-0-					-0-
12	202	N	202	-0-	-0-	-0-	8	1	194	3	Y	-0-					-0-
01	212	N	212	-0-	-0-	-0-	9	1	203	3	Y	-0-					-0-
02	196	N	181	-0-	-15	-0-	8	1	173	3	Y	-0-					-0-
*03	242	N	242	-0-	-0-	-0-	14	1	228	3	Y	-0-					-0-

REMMELE, J. B. UNIT WELL #: 1 RRCID -> 029236 COMPL. DATE 01/18/1958 TOTAL DEPTH 5985 PERF. 5418 - 5499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	509	N	509	-0-	-0-	-0-	21	1	488	3	Y	-0-					-0-
11	486	N	486	-0-	-0-	-0-	21	1	465	3	Y	-0-					-0-
12	526	N	526	-0-	-0-	-0-	21	1	505	3	Y	-0-					-0-
01	520	N	520	-0-	-0-	-0-	23	1	497	3	Y	-0-					-0-
02	475	N	475	-0-	-0-	-0-	23	1	452	3	Y	-0-					-0-
*03	532	N	532	-0-	-0-	-0-	24	1	508	3	Y	-0-					-0-

WALKER, O. UNIT WELL #: 1 RRCID -> 029238 COMPL. DATE 12/20/1958 TOTAL DEPTH 6250 PERF. 5644 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	347	N	347	-0-	-0-	-0-	15	1	332	3	Y	-0-					-0-
11	333	N	333	-0-	-0-	-0-	14	1	319	3	Y	-0-					-0-
12	341	N	320	-0-	-21	-0-	2	1	318	3	Y	-0-					-0-
01	341	N	332	-0-	-9	-0-	15	1	317	3	Y	-0-					-0-
02	308	N	274	-0-	-34	-0-	14	1	260	3	Y	-0-					-0-
*03	346	N	346	-0-	-0-	-0-	16	1	330	3	Y	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WOMACK, J. L. "A" WELL #: 1 RRCID -> 029240 COMPL. DATE 01/11/1958 TOTAL DEPTH 5950 PERF. 4659 - 5759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	926	-0-	-4	-0-	39	1	887	3	Y	-0-					17
11	876	N	876	-0-	-0-	-0-	36	1	840	3	Y	-0-					17
12	930	N	854	-0-	-76	-0-	6	1	848	3	Y	-0-					17
01	930	N	876	-0-	-54	-0-	38	1	838	3	Y	-0-					17
02	812	N	742	-0-	-70	-0-	38	1	704	3	Y	-0-					17
*03	888	N	888	-0-	-0-	-0-	46	1	842	3	Y	-0-	15	1			-0-

GUFFEY, G. WELL #: 1 RRCID -> 029241 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	135	N	135	-0-	-0-	-0-	6	1	129	3	Y	-0-					-0-
11	100	N	100	-0-	-0-	-0-	4	1	96	3	Y	-0-					-0-
12	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
01	62	N	56	-0-	-6	-0-	2	1	54	3	Y	-0-					-0-
02	100	N	100	-0-	-0-	-0-	8	1	92	3	Y	-0-					-0-
*03	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					-0-

FLANERY-LEDERER UNIT WELL #: 1 L RRCID -> 029251 COMPL. DATE 08/23/1959 TOTAL DEPTH 6250 PERF. 6014 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOMACK, E. A. GAS UNIT "A" WELL #: 1 RRCID -> 029306 COMPL. DATE 11/06/1992 TOTAL DEPTH 6100 PERF. 5147 - 5157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	300	-0-	-10	-0-	12	1	288	3	Y	-0-					-0-
11	300	N	284	-0-	-16	-0-	12	1	272	3	Y	-0-					-0-
12	310	N	289	-0-	-21	-0-	12	1	277	3	Y	-0-					-0-
01	310	N	285	-0-	-25	-0-	12	1	273	3	Y	-0-					-0-
02	252	N	251	-0-	-1	-0-	14	1	237	3	Y	-0-					-0-
*03	282	N	282	-0-	-0-	-0-	14	1	268	3	Y	-0-					-0-

WAGGONER, MRS. J. L. UNIT 11 WELL #: 11 RRCID -> 029310 COMPL. DATE 08/27/1959 TOTAL DEPTH 6680 PERF. 5335 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	604	-0-	-16	-0-	595	3	9	9	Y	8					15
11	800	N	800	-0-	-0-	-0-	800	3			Y	-0-					15
12	632	N	632	-0-	-0-	-0-	632	3			Y	-0-					15
01	715	N	715	-0-	-0-	-0-	713	3	2	9	Y	2					17
02	581	N	581	-0-	-0-	-0-	581	3			Y	-0-					17
03	620	N	304	-0-	-316	-0-	304	3			Y	-0-					17

WAGGONER, MARIE "B" WELL #: 12 RRCID -> 029311 COMPL. DATE 10/22/1959 TOTAL DEPTH 6630 PERF. 5743 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1640	N	1640	-0-	-0-	-0-	651	1	981	3	Y	7					23
							8	9									
11	1440	N	1401	-0-	-39	-0-	630	1	764	3	Y	6					29
							7	9									
12	1736	N	1736	-0-	-0-	-0-	651	1	1078	3	Y	6					35
							7	9									
01	1581	N	1335	-0-	-246	-0-	651	1	680	3	Y	4					39
							4	9									
02	1344	N	1344	-0-	-0-	-0-	588	1	753	3	Y	3					42
							3	9									
03	1581	N	1056	-0-	-525	-0-	651	1	395	3	Y	9					51
							10	9									

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WAGGONER, MARIE "B" WELL #: 13 RRCID -> 029312 COMPL. DATE 02/17/1960 TOTAL DEPTH 6800 PERF. 5391 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	466	N	466	-0-	-0-	-0-	466	3			Y	-0-					-0-
11	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					-0-
12	434	N	404	-0-	-30	-0-	404	3			Y	-0-					-0-
01	434	N	187	-0-	-247	-0-	187	3			Y	-0-					-0-
02	392	N	17	-0-	-375	-0-	17	3			Y	-0-					-0-
03	403	N	344	-0-	-59	-0-	344	3			Y	-0-					-0-

MCMURRAY, CHARLIE T. WELL #: 1 RRCID -> 030716 COMPL. DATE 05/15/1963 TOTAL DEPTH 6600 PERF. 6179 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	693	-0-	-144	-0-	29	1	664	3	Y	-0-					28
11	750	N	672	-0-	-78	-0-	28	1	644	3	Y	-0-					28
12	775	N	732	-0-	-43	-0-	31	1	701	3	Y	-0-					28
01	899	N	899	-0-	-0-	-0-	40	1	859	3	Y	-0-					28
02	660	N	660	-0-	-0-	-0-	30	1	622	3	Y	7	35	1			-0-
							8	9									
03	744	N	664	-0-	-80	-0-	31	1	632	3	Y	1	1	1			-0-
							1	9									

TACKEL, HENRY WELL #: 1 C RRCID -> 030720 COMPL. DATE 05/24/1963 TOTAL DEPTH 6250 PERF. 4966 - 5454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1204	-0-	-718	-0-	136	1	1066	3	Y	2					16
							2	9									
11	1680	N	1337	-0-	-343	-0-	125	1	1204	3	Y	7					23
							8	9									
12	1715	N	1715	-0-	-0-	-0-	101	1	1604	3	Y	9					32
							10	9									
01	1387	N	1387	-0-	-0-	-0-	136	1	1247	3	Y	4					36
							4	9									
02	1593	N	1593	-0-	-0-	-0-	158	1	1416	3	Y	17					53
							19	9									
*03	1755	N	1755	-0-	-0-	-0-	183	1	1566	3	Y	5	55	1			3
							6	9									

WAGGONER WELL #: 3 RRCID -> 030938 COMPL. DATE 09/05/1963 TOTAL DEPTH 7010 PERF. 6059 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1362	-0-	-250	-0-	704	1	657	3	Y	1					6
							1	9									
11	1520	N	1520	-0-	-0-	-0-	696	1	824	3	Y	-0-					6
12	2092	N	2092	-0-	-0-	-0-	727	1	1365	3	Y	-0-					6
01	1690	N	1690	-0-	-0-	-0-	727	1	963	3	Y	-0-					6
02	1428	N	1039	-0-	-389	-0-	632	1	407	3	Y	-0-					6
03	1612	N	1585	-0-	-27	-0-	713	1	872	3	Y	-0-					6

GAGE, COKE L. GAS UNIT WELL #: 1 RRCID -> 031227 COMPL. DATE 09/27/1963 TOTAL DEPTH N/A PERF. 5388 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GILES, J. E. GU 1 WELL #: 2L RRCID -> 032285 COMPL. DATE 11/11/1963 TOTAL DEPTH 6100 PERF. 5573 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WILLIAMSON, L. C. WELL #: 1 RRCID -> 032557 COMPL. DATE 02/14/1964 TOTAL DEPTH 6068 PERF. 4799 - 5599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	346	N	346	-0-	-0-	-0-	15	1	331	3	N	-0-					-0-
11	367	N	367	-0-	-0-	-0-	16	1	351	3	N	-0-					-0-
12	372	N	311	-0-	-61	-0-	2	1	309	3	N	-0-					-0-
01	385	N	385	-0-	-0-	-0-	17	1	368	3	N	-0-					-0-
02	336	N	316	-0-	-20	-0-	15	1	301	3	N	-0-					-0-
*03	363	N	363	-0-	-0-	-0-	16	1	347	3	N	-0-					-0-

BARRETT GAS UNIT WELL #: 1 RRCID -> 032953 COMPL. DATE 11/30/1963 TOTAL DEPTH 6848 PERF. 5850 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1295	N	1295	-0-	-0-	-0-	54	1	1241	3	Y	-0-					9
11	1287	N	1287	-0-	-0-	-0-	54	1	1233	3	Y	-0-					9
12	1328	N	1328	-0-	-0-	-0-	56	1	1272	3	Y	-0-					9
01	1302	N	1300	-0-	-2	-0-	58	1	1242	3	Y	-0-					9
02	1196	N	1196	-0-	-0-	-0-	54	1	1142	3	Y	-0-					9
03	1302	N	1282	-0-	-20	-0-	62	1	1219	3	Y	1					10
							1	9									

ELSOM, M. GEORGE WELL #: 1 L RRCID -> 032956 COMPL. DATE 03/14/1964 TOTAL DEPTH 6525 PERF. 5865 - 6383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

LEONARD, H. G. WELL #: 2 D RRCID -> 033150 COMPL. DATE 04/14/1964 TOTAL DEPTH 6188 PERF. 5450 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, JOHN E. WELL #: 1 U RRCID -> 033151 COMPL. DATE 04/12/1964 TOTAL DEPTH N/A PERF. 5164 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, E. L. WELL #: 3 L RRCID -> 033180 COMPL. DATE N/A TOTAL DEPTH 5976 PERF. 4997 - 5057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MOLLOY, JACK WELL #: 1 RRCID -> 033189 COMPL. DATE 02/26/1964 TOTAL DEPTH 6062 PERF. 5641 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	131	-0-	-24	-0-	5	1	126	3	N	-0-					-0-
11	218	N	218	-0-	-0-	-0-	10	1	208	3	N	-0-					-0-
12	155	N	148	-0-	-7	-0-	1	1	147	3	N	-0-					-0-
01	191	N	191	-0-	-0-	-0-	9	1	182	3	N	-0-					-0-
02	196	N	149	-0-	-47	-0-	8	1	141	3	N	-0-					-0-
*03	182	N	182	-0-	-0-	-0-	9	1	173	3	N	-0-					-0-

HACHTEL GAS UNIT WELL #: 1 RRCID -> 033557 COMPL. DATE 01/20/1964 TOTAL DEPTH 6743 PERF. 5438 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	195	-0-	-22	-0-	8	1	187	3	N	-0-					8
11	241	N	241	-0-	-0-	-0-	10	1	231	3	N	-0-					8
12	189	N	189	-0-	-0-	-0-	8	1	181	3	N	-0-					8
01	292	N	292	-0-	-0-	-0-	13	1	279	3	N	-0-					8
02	244	N	244	-0-	-0-	-0-	8	1	236	3	N	-0-					8
*03	269	N	269	-0-	-0-	-0-	14	1	255	3	N	-0-					8

STONE GAS UNIT WELL #: 1 RRCID -> 033558 COMPL. DATE 12/03/1963 TOTAL DEPTH 6846 PERF. 5965 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	228	-0-	-206	-0-	10	1	218	3	Y	-0-					20
11	701	N	701	-0-	-0-	-0-	29	1	672	3	Y	-0-					20
12	676	N	676	-0-	-0-	-0-	28	1	648	3	Y	-0-					20
01	636	N	636	-0-	-0-	-0-	28	1	608	3	Y	-0-					20
02	443	N	443	-0-	-0-	-0-	23	1	408	3	Y	11	31	1			-0-
							12	9									
03	465	N	262	-0-	-203	-0-	14	1	247	3	Y	1	1	1			-0-
							1	9									

PERKINS, T. W. WELL #: 1 L RRCID -> 033560 COMPL. DATE 03/07/1964 TOTAL DEPTH 6100 PERF. 5302 - 5317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARAWAY (MAYNARD) WELL #: 1 RRCID -> 034116 COMPL. DATE 09/12/1964 TOTAL DEPTH 8350 PERF. 6314 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	757	-0-	-18	-0-	32	1	725	3	N	-0-					-0-
11	723	N	723	-0-	-0-	-0-	30	1	693	3	N	-0-					-0-
12	744	N	738	-0-	-6	-0-	31	1	707	3	N	-0-					-0-
01	757	N	757	-0-	-0-	-0-	34	1	723	3	N	-0-					-0-
02	672	N	663	-0-	-9	-0-	30	1	633	3	N	-0-					-0-
*03	752	N	752	-0-	-0-	-0-	39	1	713	3	N	-0-					-0-

WATSON, G. F. GU WELL #: 1 RRCID -> 034117 COMPL. DATE 08/21/1964 TOTAL DEPTH 7050 PERF. 5800 - 6643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1437	N	1437	-0-	-0-	-0-	45	1	1392	3	N	-0-					-0-
11	1416	N	1416	-0-	-0-	-0-	59	1	1357	3	N	-0-					-0-
12	1147	N	1109	-0-	-38	-0-	46	1	1063	3	N	-0-					-0-
01	1147	N	1134	-0-	-13	-0-	51	1	1083	3	N	-0-					-0-
02	1226	N	1226	-0-	-0-	-0-	55	1	1171	3	N	-0-					-0-
*03	1321	N	1321	-0-	-0-	-0-	63	1	1258	3	N	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WAGGONER, T. J. GU 5 WELL #: 5 RRCID -> 034118 COMPL. DATE 10/20/1964 TOTAL DEPTH N/A PERF. 6188 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	488	N	488	-0-	-0-	-0-	21	1	465	3	Y	2					10
							2	9									
11	530	N	530	-0-	-0-	-0-	22	1	508	3	Y	-0-					10
12	508	N	508	-0-	-0-	-0-	21	1	487	3	Y	-0-					10
01	558	N	558	-0-	-0-	-0-	25	1	523	3	Y	9					19
							10	9									
02	364	N	288	-0-	-76	-0-	14	1	274	3	Y	-0-					19
03	403	N	308	-0-	-95	-0-	16	1	292	3	Y	-0-					19

MACKEY, W. L. GU 2 WELL #: 2 RRCID -> 034121 COMPL. DATE 10/01/1964 TOTAL DEPTH 6600 PERF. 5782 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	280	N	280	-0-	-0-	-0-	12	1	268	3	N	-0-					-0-
11	265	N	265	-0-	-0-	-0-	11	1	254	3	N	-0-					-0-
*12	265	N	265	-0-	-0-	-0-	11	1	254	3	N	-0-					-0-
01	291	N	291	-0-	-0-	-0-	13	1	278	3	N	-0-					-0-
02	223	N	223	-0-	-0-	-0-	8	1	215	3	N	-0-					-0-
*03	258	N	258	-0-	-0-	-0-	14	1	244	3	N	-0-					-0-

MONTFORD, EMMA J. WELL #: 1 RRCID -> 034288 COMPL. DATE 08/29/1964 TOTAL DEPTH 6250 PERF. 4582 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	454	N	454	-0-	-0-	-0-	18	1	435	3	Y	1					36
							1	9									
11	390	N	344	-0-	-46	-0-	15	1	328	3	Y	1					37
							1	9									
12	434	N	419	-0-	-15	-0-	3	1	414	3	Y	2					39
							2	9									
01	434	N	59	-0-	-375	-0-	2	1	56	3	Y	1					40
							1	9									
02	348	N	348	-0-	-0-	-0-	15	1	330	3	Y	3					43
							3	9									
*03	545	N	545	-0-	-0-	-0-	30	1	509	3	Y	5					48
							6	9									

GAGE, COKE L. GU "E" WELL #: 1 RRCID -> 034719 COMPL. DATE 10/21/1964 TOTAL DEPTH 6889 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	X	1896	-0-	-150	-0-	60	1	1834	3	Y	2	2	1			-0-
							2	9									
11	1980	X	1035	-0-	-945	-0-	44	1	991	3	Y	-0-					-0-
12	1972	N	1972	-0-	-0-	-0-	62	1	1910	3	Y	-0-					-0-
01	2025	N	2025	-0-	-0-	-0-	90	1	1935	3	Y	-0-					-0-
02	2199	N	2199	-0-	-0-	-0-	100	1	2093	3	Y	5					5
							6	9									
*03	2186	N	2186	-0-	-0-	-0-	103	1	2077	3	Y	5					10
							6	9									

KAKER, SAM WELL #: 1 RRCID -> 034724 COMPL. DATE 09/08/1964 TOTAL DEPTH N/A PERF. 5235 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	309	X	309	-0-	-0-	-0-	13	1	296	3	N	-0-					-0-
11	285	X	285	-0-	-0-	-0-	12	1	273	3	N	-0-					-0-
12	296	X	296	-0-	-0-	-0-	2	1	294	3	N	-0-					-0-
01	313	N	313	-0-	-0-	-0-	14	1	299	3	N	-0-					-0-
02	279	N	279	-0-	-0-	-0-	14	1	265	3	N	-0-					-0-
03	279	N	274	-0-	-5	-0-	9	1	265	3	N	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

TIMM WELL #: 1 RRCID -> 035364 COMPL. DATE 10/14/1964 TOTAL DEPTH 6225 PERF. 4854 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*06	1371	N	1371	-0-	-0-	-0-	586	1	785	3	N	-0-			-0-
*07	1211	N	1211	-0-	-0-	-0-	552	1	659	3	N	-0-			-0-
*08	1649	N	1649	-0-	-0-	-0-	613	1	1036	3	N	-0-			-0-
09	2056	N	2056	-0-	-0-	-0-	676	1	1380	3	N	-0-			-0-
10	1669	N	1669	-0-	-0-	-0-	683	1	986	3	N	-0-			-0-
11	1379	N	1379	-0-	-0-	-0-	654	1	725	3	N	-0-			-0-
*12	1628	N	1628	-0-	-0-	-0-	682	1	946	3	N	-0-			-0-
01	1407	N	1407	-0-	-0-	-0-	677	1	730	3	N	-0-			-0-
02	1401	N	1401	-0-	-0-	-0-	613	1	788	3	N	-0-			-0-
*03	1194	N	1194	-0-	-0-	-0-	668	1	526	3	N	-0-			-0-

TARRANT COUNTY WATERBOARD WELL #: 19 C RRCID -> 035537 COMPL. DATE 12/14/1964 TOTAL DEPTH 6100 PERF. 5139 - 5303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	192	N	192	-0-	-0-	-0-	8	1	184	3	Y	-0-			5
11	200	N	200	-0-	-0-	-0-	8	1	192	3	Y	-0-			5
12	159	N	159	-0-	-0-	-0-	1	1	158	3	Y	-0-			5
01	202	N	202	-0-	-0-	-0-	9	1	193	3	Y	-0-			5
02	173	N	173	-0-	-0-	-0-	8	1	165	3	Y	-0-			5
*03	198	N	198	-0-	-0-	-0-	9	1	189	3	Y	-0-			5

ELAM, TRUITTE GU "A" WELL #: 2 RRCID -> 035623 COMPL. DATE 09/11/1989 TOTAL DEPTH 6447 PERF. 3950 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	341	N	124	-0-	-217	-0-	124	1			Y	-0-			5
11	120	N	120	-0-	-0-	-0-	120	1			Y	-0-			5
12	124	N	124	-0-	-0-	-0-	124	1			Y	-0-			5
01	124	N	124	-0-	-0-	-0-	124	1			Y	-0-			5
02	112	N	112	-0-	-0-	-0-	112	1			Y	-0-			5
03	124	N	124	-0-	-0-	-0-	124	1			Y	-0-			5

FRENCH, HATTIE WELL #: 1 RRCID -> 035781 COMPL. DATE 02/00/1965 TOTAL DEPTH 6290 PERF. 4660 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	267	N	267	-0-	-0-	-0-	11	1	256	3	Y	-0-			7
11	275	N	275	-0-	-0-	-0-	12	1	263	3	Y	-0-			7
12	291	N	291	-0-	-0-	-0-	2	1	289	3	Y	-0-			7
01	294	N	294	-0-	-0-	-0-	13	1	281	3	Y	-0-			7
02	275	N	275	-0-	-0-	-0-	14	1	261	3	Y	-0-			7
*03	303	N	303	-0-	-0-	-0-	15	1	288	3	Y	-0-			7

PORTWOOD, W. H. WELL #: 2 RRCID -> 035785 COMPL. DATE 03/09/1965 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	130	N	130	-0-	-0-	-0-	5	1	125	3	Y	-0-			2
11	206	N	206	-0-	-0-	-0-	9	1	197	3	Y	-0-			2
12	115	N	115	-0-	-0-	-0-	5	1	110	3	Y	-0-			2
01	186	N	186	-0-	-0-	-0-	8	1	178	3	Y	-0-			2
02	172	N	172	-0-	-0-	-0-	8	1	164	3	Y	-0-			2
*03	197	N	197	-0-	-0-	-0-	9	1	188	3	Y	-0-			2

ROGERS, T. G. WELL #: 1A RRCID -> 035803 COMPL. DATE 02/14/1965 TOTAL DEPTH 5850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	423	N	423	-0-	-0-	-0-	17	1	406	3	Y	-0-			-0-
11	390	N	387	-0-	-3	-0-	16	1	371	3	Y	-0-			-0-
12	418	N	418	-0-	-0-	-0-	18	1	400	3	Y	-0-			-0-
01	409	N	409	-0-	-0-	-0-	18	1	391	3	Y	-0-			-0-
02	366	N	366	-0-	-0-	-0-	16	1	350	3	Y	-0-			-0-
*03	406	N	406	-0-	-0-	-0-	23	1	383	3	Y	-0-			-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BLUE, G. R. "A" WELL #: 1 RRCID -> 035930 COMPL. DATE 03/23/1965 TOTAL DEPTH 6659 PERF. 3946 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	186	N	182	-0-	-4	-0-	97	1	85	3	N	-0-			-0-
11	194	N	194	-0-	-0-	-0-	95	1	99	3	N	-0-			-0-
12	223	N	223	-0-	-0-	-0-	99	1	124	3	N	-0-			-0-
01	258	N	258	-0-	-0-	-0-	98	1	160	3	N	-0-			-0-
02	186	N	186	-0-	-0-	-0-	92	1	94	3	N	-0-			-0-
03	217	N	190	-0-	-27	-0-	101	1	89	3	N	-0-			-0-

WAGGONER, CRYSTELLE GAS UNIT WELL #: 21 RRCID -> 035934 COMPL. DATE 02/16/1965 TOTAL DEPTH 6600 PERF. 5288 - 6079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	378	N	378	-0-	-0-	-0-	378	3			Y	-0-			-0-
11	361	N	361	-0-	-0-	-0-	361	3			Y	-0-			-0-
12	372	N	371	-0-	-1	-0-	371	3			Y	-0-			-0-
01	372	N	366	-0-	-6	-0-	366	3			Y	-0-			-0-
02	337	N	337	-0-	-0-	-0-	337	3			Y	-0-			-0-
03	372	N	359	-0-	-13	-0-	359	3			Y	-0-			-0-

SMITH, L. E. WELL #: 1 RRCID -> 035937 COMPL. DATE 04/20/1964 TOTAL DEPTH 5950 PERF. 4264 - 4284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	522	N	522	-0-	-0-	-0-	17	1	505	3	N	-0-			9
11	510	N	499	-0-	-11	-0-	16	1	483	3	N	-0-			9
12	496	N	495	-0-	-1	-0-	2	1	493	3	N	-0-			9
01	527	N	500	-0-	-27	-0-	17	1	483	3	N	-0-			9
02	476	N	439	-0-	-37	-0-	16	1	423	3	N	-0-			9
03	496	N	480	-0-	-16	-0-	16	1	464	3	N	-0-			9

SOUTHERLAND, C. T. WELL #: 1 RRCID -> 036081 COMPL. DATE 05/08/1965 TOTAL DEPTH 5750 PERF. 5440 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MEADOWS, T. J. "A" WELL #: 1 RRCID -> 036084 COMPL. DATE 01/22/1965 TOTAL DEPTH 6200 PERF. 5331 - 5711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	797	N	797	-0-	-0-	-0-	33	1	764	3	N	-0-			-0-
11	780	N	769	-0-	-11	-0-	33	1	736	3	N	-0-			-0-
12	806	N	748	-0-	-58	-0-	31	1	717	3	N	-0-			-0-
01	806	N	767	-0-	-39	-0-	34	1	733	3	N	-0-			-0-
02	728	N	679	-0-	-49	-0-	30	1	649	3	N	-0-			-0-
*03	755	N	755	-0-	-0-	-0-	32	1	723	3	N	-0-			-0-

FITCH, GEORGIA K. WELL #: 1 RRCID -> 036085 COMPL. DATE 05/05/1965 TOTAL DEPTH 6350 PERF. 6051 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	729	N	729	-0-	-0-	-0-	23	1	706	3	Y	-0-			15
11	664	N	664	-0-	-0-	-0-	22	1	642	3	Y	-0-			15
*12	744	N	461	-0-	-283	-0-	14	1	447	3	Y	-0-			15
01	811	N	811	-0-	-0-	-0-	28	1	783	3	Y	-0-			15
02	744	N	744	-0-	-0-	-0-	25	1	719	3	Y	-0-			15
*03	829	N	829	-0-	-0-	-0-	31	1	798	3	Y	-0-			15

PORTWOOD-CLARK UNIT WELL #: 1 RRCID -> 037445 COMPL. DATE 10/16/1965 TOTAL DEPTH 6690 PERF. 5832 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	775	N	545	-0-	-230	-0-	23	1	522	3	Y	-0-			-0-
11	1773	N	1773	-0-	-0-	-0-	74	1	1699	3	Y	-0-			-0-
12	1646	N	1646	-0-	-0-	-0-	69	1	1577	3	Y	-0-			-0-
01	767	N	767	-0-	-0-	-0-	34	1	733	3	Y	-0-			-0-
02	1027	N	1027	-0-	-0-	-0-	46	1	981	3	Y	-0-			-0-
*03	1776	N	1776	-0-	-0-	-0-	87	1	1689	3	Y	-0-			-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BUSEY UNIT WELL #: 1 RRCID -> 039999 COMPL. DATE 01/14/1964 TOTAL DEPTH 6345 PERF. 5750 - 5769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	398	N	398	-0-	-0-	-0-	17	1	381	3	Y	-0-					-0-
11	369	N	369	-0-	-0-	-0-	16	1	353	3	Y	-0-					-0-
12	359	N	359	-0-	-0-	-0-	15	1	344	3	Y	-0-					-0-
01	373	N	373	-0-	-0-	-0-	17	1	356	3	Y	-0-					-0-
02	332	N	332	-0-	-0-	-0-	16	1	316	3	Y	-0-					-0-
*03	383	N	383	-0-	-0-	-0-	16	1	367	3	Y	-0-					-0-

BIRDWELL, E. L. GU WELL #: 1 RRCID -> 040015 COMPL. DATE 04/06/1966 TOTAL DEPTH 6297 PERF. 3776 - 5739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	300	-0-	-10	-0-	10	1	290	3	N	-0-					-0-
11	300	N	277	-0-	-23	-0-	9	1	268	3	N	-0-					-0-
12	310	N	283	-0-	-27	-0-	12	1	271	3	N	-0-					-0-
01	310	N	281	-0-	-29	-0-	10	1	271	3	N	-0-					-0-
02	252	N	250	-0-	-2	-0-	8	1	242	3	N	-0-					-0-
03	279	N	277	-0-	-2	-0-	14	1	263	3	N	-0-					-0-

DAWKINS, M. D. WELL #: 1 RRCID -> 040146 COMPL. DATE 07/26/1966 TOTAL DEPTH 6192 PERF. 5339 - 5659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	517	-0-	-10	-0-	22	1	495	3	N	-0-					-0-
11	480	N	476	-0-	-4	-0-	20	1	456	3	N	-0-					-0-
12	496	N	485	-0-	-11	-0-	3	1	482	3	N	-0-					-0-
01	527	N	476	-0-	-51	-0-	21	1	455	3	N	-0-					-0-
02	448	N	428	-0-	-20	-0-	23	1	405	3	N	-0-					-0-
03	496	N	485	-0-	-11	-0-	23	1	462	3	N	-0-					-0-

GRACE, JACK RANCH GU 3 WELL #: 3 RRCID -> 040973 COMPL. DATE 09/10/1966 TOTAL DEPTH 6175 PERF. 5168 - 5604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	385	-0-	-49	-0-	16	1	369	3	Y	-0-					-0-
11	390	N	347	-0-	-43	-0-	15	1	332	3	Y	-0-					-0-
12	372	N	346	-0-	-26	-0-	2	1	344	3	Y	-0-					-0-
01	375	N	375	-0-	-0-	-0-	17	1	358	3	Y	-0-					-0-
02	336	N	277	-0-	-59	-0-	14	1	263	3	Y	-0-					-0-
*03	384	N	384	-0-	-0-	-0-	23	1	361	3	Y	-0-					-0-

KUTCH, S. L. WELL #: 1 RRCID -> 041723 COMPL. DATE 04/15/1967 TOTAL DEPTH 5710 PERF. 5273 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	696	-0-	-17	-0-	112	1	584	3	Y	-0-					-0-
11	690	N	669	-0-	-21	-0-	108	1	561	3	Y	-0-					-0-
12	713	N	696	-0-	-17	-0-	112	1	584	3	Y	-0-					-0-
01	683	N	683	-0-	-0-	-0-	113	1	570	3	Y	-0-					-0-
02	616	N	612	-0-	-4	-0-	100	1	512	3	Y	-0-					-0-
*03	687	N	687	-0-	-0-	-0-	117	1	570	3	Y	-0-					-0-

FOX, ZINA GU 1 WELL #: 1 RRCID -> 041727 COMPL. DATE 03/03/1967 TOTAL DEPTH 6717 PERF. 6214 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DOBBINS, ETTA T. "A" WELL #: 1 RRCID -> 042139 COMPL. DATE 05/19/1967 TOTAL DEPTH 6547 PERF. 5312 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	403	-0-	-0-	-0-	17	1	386	3	N	-0-					-0-
11	401	N	401	-0-	-0-	-0-	17	1	384	3	N	-0-					-0-
12	401	N	401	-0-	-0-	-0-	17	1	384	3	N	-0-					-0-
01	403	N	396	-0-	-7	-0-	18	1	378	3	N	-0-					-0-
02	364	N	362	-0-	-2	-0-	16	1	346	3	N	-0-					-0-
*03	382	N	382	-0-	-0-	-0-	16	1	366	3	N	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CARAWAY, CODY WELL #: 1 RRCID -> 042254 COMPL. DATE 07/01/1967 TOTAL DEPTH 6617 PERF. 6139 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

RENSHAW, H. S. WELL #: 1 RRCID -> 042303 COMPL. DATE 06/16/1967 TOTAL DEPTH 6875 PERF. 5978 - 6127

10	226	N	226	-0-	-0-	-0-	7	1	219	3	N	-0-					-0-
11	210	N	147	-0-	-63	-0-	5	1	142	3	N	-0-					-0-
12	217	N	197	-0-	-20	-0-	8	1	189	3	N	-0-					-0-
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
02	140	N	29	-0-	-111	-0-	29	3			N	-0-					-0-
03	186	N	16	-0-	-170	-0-	16	3			N	-0-					-0-

CARAWAY, MEDORA WELL #: 1 RRCID -> 042433 COMPL. DATE 06/17/1967 TOTAL DEPTH 6479 PERF. 5774 - 6196

10	620	N	571	-0-	-49	-0-	23	1	548	3	Y	-0-					7
11	600	N	585	-0-	-15	-0-	24	1	561	3	Y	-0-					7
12	664	N	664	-0-	-0-	-0-	27	1	637	3	Y	-0-					7
01	660	N	660	-0-	-0-	-0-	29	1	631	3	Y	-0-					7
02	584	N	584	-0-	-0-	-0-	30	1	554	3	Y	-0-					7
*03	664	N	664	-0-	-0-	-0-	31	1	633	3	Y	-0-					7

PRUITT, M. E. WELL #: 1 RRCID -> 042608 COMPL. DATE 02/05/1967 TOTAL DEPTH 8088 PERF. 5610 - 5623

10	962	N	962	-0-	-0-	-0-	30	1	932	3	Y	-0-					-0-
11	900	N	701	-0-	-199	-0-	23	1	678	3	Y	-0-					-0-
12	1134	N	1134	-0-	-0-	-0-	35	1	1099	3	Y	-0-					-0-
01	971	N	971	-0-	-0-	-0-	34	1	937	3	Y	-0-					-0-
02	911	N	911	-0-	-0-	-0-	31	1	880	3	Y	-0-					-0-
*03	1042	N	1042	-0-	-0-	-0-	34	1	1008	3	Y	-0-					-0-

CARAWAY, B. M. WELL #: 1 RRCID -> 042826 COMPL. DATE 10/06/1966 TOTAL DEPTH 6897 PERF. 5814 - 5878

10	652	N	652	-0-	-0-	-0-	21	1	631	3	Y	-0-					-0-
11	646	N	646	-0-	-0-	-0-	27	1	619	3	Y	-0-					-0-
12	674	N	674	-0-	-0-	-0-	28	1	646	3	Y	-0-					-0-
01	620	N	611	-0-	-9	-0-	27	1	584	3	Y	-0-					-0-
02	560	N	553	-0-	-7	-0-	24	1	529	3	Y	-0-					-0-
03	620	N	612	-0-	-8	-0-	31	1	581	3	Y	-0-					-0-

RAMSEY, J. T. WELL #: 1 RRCID -> 042828 COMPL. DATE 03/14/1967 TOTAL DEPTH 6984 PERF. 5821 - 5831

10	382	N	382	-0-	-0-	-0-	12	1	370	3	Y	-0-					-0-
11	385	N	385	-0-	-0-	-0-	12	1	373	3	Y	-0-					-0-
12	393	N	393	-0-	-0-	-0-	12	1	381	3	Y	-0-					-0-
01	390	N	390	-0-	-0-	-0-	13	1	377	3	Y	-0-					-0-
02	342	N	342	-0-	-0-	-0-	9	1	333	3	Y	-0-					-0-
*03	374	N	374	-0-	-0-	-0-	15	1	359	3	Y	-0-					-0-

WAGGONER M. L. WELL #: 9 RRCID -> 042912 COMPL. DATE N/A TOTAL DEPTH 6598 PERF. 5214 - 6410

10	1209	N	1114	-0-	-95	-0-	46	1	1068	3	Y	-0-					83
11	1140	N	1116	-0-	-24	-0-	47	1	1069	3	Y	-0-					83
12	1105	N	1105	-0-	-0-	-0-	46	1	1059	3	Y	-0-					83
01	1116	N	1051	-0-	-65	-0-	47	1	1004	3	Y	-0-					83
02	1036	N	887	-0-	-149	-0-	39	1	848	3	Y	-0-					83
03	1054	N	926	-0-	-128	-0-	48	1	878	3	Y	-0-					83

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SAUDER, J. M. WELL #: 1 RRCID -> 043339 COMPL. DATE 12/23/1967 TOTAL DEPTH 6550 PERF. 6051 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MCRAE WELL #: 1 RRCID -> 043447 COMPL. DATE 01/23/1968 TOTAL DEPTH 6674 PERF. 6350 - 6354

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATERS, C. J. WELL #: 2 C RRCID -> 044162 COMPL. DATE 03/14/1968 TOTAL DEPTH 6301 PERF. 5480 - 5717

10	113	N	113	-0-	-0-	-0-	5	1	108	3	N	-0-					-0-
11	162	N	162	-0-	-0-	-0-	7	1	155	3	N	-0-					-0-
12	391	N	391	-0-	-0-	-0-	3	1	388	3	N	-0-					-0-
01	506	N	506	-0-	-0-	-0-	23	1	483	3	N	-0-					-0-
02	262	N	262	-0-	-0-	-0-	14	1	248	3	N	-0-					-0-
*03	471	N	471	-0-	-0-	-0-	23	1	448	3	N	-0-					-0-

DOBBINS, ETTA T. WELL #: 2 RRCID -> 044426 COMPL. DATE 05/29/1968 TOTAL DEPTH 6410 PERF. 5422 - 6292

10	1085	N	804	-0-	-281	-0-	33	1	769	3	Y	2					15
							2	9									
11	1050	N	901	-0-	-149	-0-	38	1	863	3	Y	-0-					15
12	1080	N	1080	-0-	-0-	-0-	45	1	1035	3	Y	-0-					15
01	1059	N	1059	-0-	-0-	-0-	47	1	1012	3	Y	-0-					15
02	1001	N	1001	-0-	-0-	-0-	46	1	955	3	Y	-0-					15
*03	1167	N	1167	-0-	-0-	-0-	55	1	1112	3	Y	-0-					15

BEALL WELL #: 1 RRCID -> 046113 COMPL. DATE 02/21/1969 TOTAL DEPTH 6400 PERF. 5936 - 6286

10	447	N	447	-0-	-0-	-0-	15	1	432	3	N	-0-					-0-
11	449	N	449	-0-	-0-	-0-	14	1	435	3	N	-0-					-0-
12	451	N	451	-0-	-0-	-0-	14	1	437	3	N	-0-					-0-
01	403	N	370	-0-	-33	-0-	12	1	358	3	N	-0-					-0-
02	364	N	289	-0-	-75	-0-	8	1	281	3	N	-0-					-0-
03	403	N	314	-0-	-89	-0-	9	1	305	3	N	-0-					-0-

JOHNSON, WILLIAM D. WELL #: 1 RRCID -> 046583 COMPL. DATE 01/08/1969 TOTAL DEPTH 6041 PERF. N/A

10	573	X	573	-0-	-0-	-0-	184	1	389	3	Y	-0-					-0-
11	331	X	331	-0-	-0-	-0-	65	1	266	3	Y	-0-					-0-
12	341	X	258	-0-	-83	-0-	47	1	211	3	Y	-0-					-0-
01	558	X	300	-0-	-258	-0-	54	1	246	3	Y	-0-					-0-
02	504	X	196	-0-	-308	-0-	50	1	146	3	Y	-0-					-0-
03	558	X	380	-0-	-178	-0-	72	1	308	3	Y	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

NORMAN, JAMES WELL #: 1 RRCID -> 047238 COMPL. DATE 02/13/1969 TOTAL DEPTH 6190 PERF. 5813 - 6013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	510	N	510	-0-	-0-	-0-	16	1	494	3	N	-0-					-0-
11	654	N	654	-0-	-0-	-0-	21	1	633	3	N	-0-					-0-
*12	633	N	633	-0-	-0-	-0-	20	1	613	3	N	-0-					-0-
01	527	N	527	-0-	-0-	-0-	18	1	509	3	N	-0-					-0-
02	448	N	435	-0-	-13	-0-	16	1	419	3	N	-0-					-0-
03	496	N	476	-0-	-20	-0-	17	1	459	3	N	-0-					-0-

DRAPER, E. H. WELL #: 1 RRCID -> 047240 COMPL. DATE 08/08/1969 TOTAL DEPTH 6180 PERF. 4815 - 4920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	577	N	577	-0-	-0-	-0-	24	1	553	3	Y	-0-					7
11	498	N	498	-0-	-0-	-0-	21	1	477	3	Y	-0-					7
12	489	N	489	-0-	-0-	-0-	20	1	469	3	Y	-0-					7
01	562	N	562	-0-	-0-	-0-	25	1	537	3	Y	-0-					7
02	485	N	485	-0-	-0-	-0-	23	1	462	3	Y	-0-					7
*03	514	N	514	-0-	-0-	-0-	25	1	489	3	Y	-0-					7

LOGAN-MILLER WELL #: 1 RRCID -> 048865 COMPL. DATE 07/31/1970 TOTAL DEPTH 6150 PERF. 5671 - 5695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	276	-0-	-65	-0-	43	1	233	3	Y	-0-					-0-
11	494	N	494	-0-	-0-	-0-	151	1	343	3	Y	-0-					-0-
12	688	N	688	-0-	-0-	-0-	146	1	542	3	Y	-0-					-0-
01	594	N	594	-0-	-0-	-0-	121	1	473	3	Y	-0-					-0-
02	448	N	203	-0-	-245	-0-	67	1	136	3	Y	-0-					-0-
03	682	N	674	-0-	-8	-0-	96	1	578	3	Y	-0-					-0-

MCALISTER, O. H. WELL #: 1 RRCID -> 049275 COMPL. DATE 08/11/1970 TOTAL DEPTH 6620 PERF. 5787 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SOUTHERLAND, EDNA WELL #: 1 RRCID -> 049306 COMPL. DATE 09/12/1970 TOTAL DEPTH 5435 PERF. 5112 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1571	-0-	-10	-0-	66	1	1505	3	Y	-0-					4
11	1551	N	1551	-0-	-0-	-0-	65	1	1486	3	Y	-0-					4
12	1581	N	1506	-0-	-75	-0-	10	1	1492	3	Y	4					8
							4	9									
01	1581	N	1562	-0-	-19	-0-	70	1	1491	3	Y	1					9
							1	9									
02	1467	N	1467	-0-	-0-	-0-	69	1	1398	3	Y	-0-					9
03	1519	N	1498	-0-	-21	-0-	70	1	1428	3	Y	-0-					9

MCALISTER, O. H. GU WELL #: 3 RRCID -> 049562 COMPL. DATE 01/14/1971 TOTAL DEPTH 6520 PERF. 6085 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	379	N	379	-0-	-0-	-0-	12	1	367	3	Y	-0-					2
11	590	N	590	-0-	-0-	-0-	19	1	571	3	Y	-0-					2
12	310	N	271	-0-	-39	-0-	8	1	263	3	Y	-0-					2
01	833	N	833	-0-	-0-	-0-	29	1	804	3	Y	-0-					2
02	572	N	572	-0-	-0-	-0-	17	1	555	3	Y	-0-					2
*03	681	N	681	-0-	-0-	-0-	25	1	656	3	Y	-0-					2

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LINEHAN, R. W. WELL #: 2 RRCID -> 050503 COMPL. DATE 03/08/1971 TOTAL DEPTH 6128 PERF. 5015 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1475	-0-	-137	-0-	61	1	1411	3	Y	3					92
							3	9									
11	1530	N	1247	-0-	-283	-0-	52	1	1195	3	Y	-0-					92
12	1550	N	1407	-0-	-143	-0-	9	1	1391	3	Y	6					98
							7	9									
01	1488	N	1363	-0-	-125	-0-	60	1	1290	3	Y	12					110
							13	9									
02	1188	N	1188	-0-	-0-	-0-	60	1	1122	3	Y	5					115
							6	9									
03	1395	N	1276	-0-	-119	-0-	62	1	1200	3	Y	13					128
							14	9									

TAYLOR, LAWRENCE WELL #: 1 RRCID -> 051127 COMPL. DATE 06/25/1971 TOTAL DEPTH 6122 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	648	N	648	-0-	-0-	-0-	21	1	627	3	Y	-0-					-0-
11	630	N	616	-0-	-14	-0-	19	1	597	3	Y	-0-					-0-
*12	651	N	637	-0-	-14	-0-	20	1	617	3	Y	-0-					-0-
01	660	N	660	-0-	-0-	-0-	23	1	637	3	Y	-0-					-0-
02	588	N	585	-0-	-3	-0-	17	1	568	3	Y	-0-					-0-
*03	642	N	642	-0-	-0-	-0-	24	1	618	3	Y	-0-					-0-

FARLOW, J. F. GAS UNIT 1 WELL #: 2 RRCID -> 051702 COMPL. DATE 04/27/1971 TOTAL DEPTH 5994 PERF. 5078 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	922	N	922	-0-	-0-	-0-	660	1	262	3	Y	-0-					-0-
11	861	N	861	-0-	-0-	-0-	637	1	224	3	Y	-0-					-0-
12	868	N	651	-0-	-217	-0-	651	1			Y	-0-					-0-
01	868	N	651	-0-	-217	-0-	651	1			Y	-0-					-0-
02	784	N	-0-	-0-	-784	-0-					Y	-0-					-0-
03	651	N	-0-	-0-	-651	-0-					Y	-0-					-0-

HAMPTON, J. V. GU 2 WELL #: 2 RRCID -> 052412 COMPL. DATE 01/13/1972 TOTAL DEPTH 6554 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	963	-0-	-29	-0-	30	1	933	3	N	-0-					-0-
11	933	N	933	-0-	-0-	-0-	39	1	894	3	N	-0-					-0-
*12	1023	N	961	-0-	-62	-0-	40	1	921	3	N	-0-					-0-
01	961	N	945	-0-	-16	-0-	42	1	903	3	N	-0-					-0-
02	868	N	808	-0-	-60	-0-	39	1	769	3	N	-0-					-0-
03	930	N	924	-0-	-6	-0-	48	1	876	3	N	-0-					-0-

SMITH-RUTHERFORD WELL #: 1 RRCID -> 052414 COMPL. DATE 03/29/1972 TOTAL DEPTH 6813 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	390	N	390	-0-	-0-	-0-	12	1	378	3	Y	-0-					-0-
11	366	N	366	-0-	-0-	-0-	12	1	354	3	Y	-0-					-0-
12	363	N	363	-0-	-0-	-0-	12	1	351	3	Y	-0-					-0-
01	360	N	360	-0-	-0-	-0-	12	1	348	3	Y	-0-					-0-
02	363	N	363	-0-	-0-	-0-	15	1	348	3	Y	-0-					-0-
*03	347	N	347	-0-	-0-	-0-	15	1	332	3	Y	-0-					-0-

GRIFFITH, MAY WELL #: 1 RRCID -> 052415 COMPL. DATE 11/04/1971 TOTAL DEPTH 6888 PERF. 6615 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	563	-0-	-88	-0-	18	1	545	3	Y	-0-					25
11	693	N	693	-0-	-0-	-0-	22	1	671	3	Y	-0-					25
12	705	N	705	-0-	-0-	-0-	22	1	683	3	Y	-0-					25
01	767	N	767	-0-	-0-	-0-	26	1	741	3	Y	-0-					25
02	694	N	694	-0-	-0-	-0-	24	1	670	3	Y	-0-					25
*03	780	N	780	-0-	-0-	-0-	31	1	749	3	Y	-0-					25

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GREINES, M. WELL #: 2 RRCID -> 053653 COMPL. DATE 08/21/1972 TOTAL DEPTH 6232 PERF. 4766 - 4786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	744	N	744	-0-	-0-	-0-	31	1	713	3	Y	-0-			-0-
11	713	N	713	-0-	-0-	-0-	30	1	683	3	Y	-0-			-0-
12	682	N	302	-0-	-380	-0-	13	1	289	3	Y	-0-			-0-
01	682	N	180	-0-	-502	-0-	8	1	172	3	Y	-0-			-0-
02	616	N	182	-0-	-434	-0-	8	1	174	3	Y	-0-			-0-
03	310	N	47	-0-	-263	-0-	47	3			Y	-0-			-0-

GAGE, C. L. "B" WELL #: 1 RRCID -> 053655 COMPL. DATE 09/21/1972 TOTAL DEPTH 6430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	341	N	262	-0-	-79	-0-	8	1	254	3	N	-0-			-0-
11	368	N	368	-0-	-0-	-0-	12	1	356	3	N	-0-			-0-
12	570	N	570	-0-	-0-	-0-	18	1	552	3	N	-0-			-0-
01	474	N	474	-0-	-0-	-0-	16	1	458	3	N	-0-			-0-
02	336	N	330	-0-	-6	-0-	9	1	321	3	N	-0-			-0-
03	558	N	244	-0-	-314	-0-	9	1	235	3	N	-0-			-0-

YOUNG, STELLA GU "A" WELL #: 3 RRCID -> 054267 COMPL. DATE 10/24/1972 TOTAL DEPTH 6250 PERF. 4237 - 5939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*04	1020	N	981	-0-	-39	-0-	72	1	909	3	Y	-0-			-0-
*05	930	N	761	-0-	-169	-0-	105	1	656	3	Y	-0-			-0-
*06	870	N	810	-0-	-60	-0-	83	1	727	3	Y	-0-			-0-
*07	1116	N	605	-0-	-511	-0-	105	1	500	3	Y	-0-			-0-
*08	973	N	973	-0-	-0-	-0-	124	1	849	3	Y	-0-			-0-
*09	840	N	826	-0-	-14	-0-	106	1	720	3	Y	-0-			-0-
*10	756	N	756	-0-	-0-	-0-	105	1	651	3	Y	-0-			-0-
*11	1020	N	472	-0-	-548	-0-	86	1	386	3	Y	-0-			-0-
*12	899	N	504	-0-	-395	-0-	69	1	435	3	Y	-0-			-0-
01	806	N	607	-0-	-199	-0-	102	1	505	3	Y	-0-			-0-
02	632	N	632	-0-	-0-	-0-	72	1	560	3	Y	-0-			-0-
*03	946	N	946	-0-	-0-	-0-	186	1	751	3	Y	8			8
							9	9							

ROBERTS, N. R. WELL #: 1 T RRCID -> 054287 COMPL. DATE 01/03/1973 TOTAL DEPTH 6875 PERF. 6581 - 6587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-

PITTS, R. C. "B" WELL #: 1 RRCID -> 054559 COMPL. DATE 02/05/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	848	N	848	-0-	-0-	-0-	27	1	821	3	Y	-0-			4
11	844	N	844	-0-	-0-	-0-	35	1	809	3	Y	-0-			4
12	890	N	890	-0-	-0-	-0-	37	1	853	3	Y	-0-			4
01	849	N	849	-0-	-0-	-0-	38	1	811	3	Y	-0-			4
02	706	N	706	-0-	-0-	-0-	30	1	676	3	Y	-0-			4
*03	830	N	830	-0-	-0-	-0-	39	1	791	3	Y	-0-			4

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BORING, GEORGE W. TRUSTEE WELL #: 1 RRCID -> 057274 COMPL. DATE 11/19/1973 TOTAL DEPTH 6220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	2023	-0-	-85	-0-	84	1	1939	3	Y	-0-					-0-
11	1980	N	1958	-0-	-22	-0-	82	1	1876	3	Y	-0-					-0-
12	2046	N	2034	-0-	-12	-0-	84	1	1950	3	Y	-0-					-0-
01	2023	N	2023	-0-	-0-	-0-	90	1	1933	3	Y	-0-					-0-
02	1820	N	1770	-0-	-50	-0-	84	1	1686	3	Y	-0-					-0-
03	2046	N	2018	-0-	-28	-0-	94	1	1903	3	Y	19					19
							21	9									

DAHLIN, M. W. GU 1 WELL #: 1 RRCID -> 058903 COMPL. DATE 05/10/1974 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	723	N	723	-0-	-0-	-0-	23	1	700	3	N	-0-					-0-
11	690	N	679	-0-	-11	-0-	22	1	657	3	N	-0-					-0-
*12	713	N	705	-0-	-8	-0-	22	1	677	3	N	5					5
							6	9									
01	713	N	712	-0-	-1	-0-	24	1	679	3	N	8					13
							9	9									
02	644	N	611	-0-	-33	-0-	23	1	588	3	N	-0-					13
03	682	N	651	-0-	-31	-0-	24	1	624	3	N	3					16
							3	9									

BORING, GEORGE W. WELL #: 2 RRCID -> 060649 COMPL. DATE 12/18/1974 TOTAL DEPTH 6845 PERF. 5413 - 5695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1033	N	1033	-0-	-0-	-0-	43	1	990	3	Y	-0-					-0-
11	996	N	996	-0-	-0-	-0-	42	1	954	3	Y	-0-					-0-
12	1006	N	1006	-0-	-0-	-0-	41	1	965	3	Y	-0-					-0-
01	990	N	990	-0-	-0-	-0-	44	1	946	3	Y	-0-					-0-
02	886	N	886	-0-	-0-	-0-	39	1	847	3	Y	-0-					-0-
*03	991	N	991	-0-	-0-	-0-	48	1	943	3	Y	-0-					-0-

NEWBERRY WELL #: 1 RRCID -> 060650 COMPL. DATE 12/17/1974 TOTAL DEPTH 6732 PERF. 5772 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	463	-0-	-2	-0-	15	1	448	3	Y	-0-					2
11	465	N	465	-0-	-0-	-0-	19	1	446	3	Y	-0-					2
12	468	N	468	-0-	-0-	-0-	14	1	454	3	Y	-0-					2
01	534	N	534	-0-	-0-	-0-	18	1	516	3	Y	-0-					2
02	434	N	434	-0-	-0-	-0-	23	1	411	3	Y	-0-					2
03	465	N	427	-0-	-38	-0-	16	1	411	3	Y	-0-					2

RANN, CLEO "A" WELL #: 1 RRCID -> 061132 COMPL. DATE 07/08/1974 TOTAL DEPTH 6325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	662	N	662	-0-	-0-	-0-	28	1	634	3	Y	-0-					-0-
11	650	N	650	-0-	-0-	-0-	28	1	622	3	Y	-0-					-0-
12	656	N	656	-0-	-0-	-0-	27	1	629	3	Y	-0-					-0-
01	666	N	666	-0-	-0-	-0-	29	1	637	3	Y	-0-					-0-
02	588	N	583	-0-	-5	-0-	24	1	559	3	Y	-0-					-0-
*03	653	N	653	-0-	-0-	-0-	31	1	622	3	Y	-0-					-0-

FULLINGIM, H. R. WELL #: 1 RRCID -> 061568 COMPL. DATE 03/25/1975 TOTAL DEPTH 6675 PERF. 5353 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1235	N	1235	-0-	-0-	-0-	51	1	1184	3	Y	-0-					3
11	1077	N	1077	-0-	-0-	-0-	45	1	1032	3	Y	-0-					3
12	1239	N	1239	-0-	-0-	-0-	51	1	1188	3	Y	-0-					3
01	1486	N	1486	-0-	-0-	-0-	66	1	1420	3	Y	-0-					3
02	989	N	989	-0-	-0-	-0-	46	1	943	3	Y	-0-					3
*03	1116	N	1116	-0-	-0-	-0-	53	1	1063	3	Y	-0-					3

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GAGE BROS. GU WELL #: 1 RRCID -> 064790 COMPL. DATE 12/03/1975 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	631	-0-	-392	-0-	20	1	611	3	Y	-0-					-0-
11	1466	N	1466	-0-	-0-	-0-	47	1	1419	3	Y	-0-					-0-
12	1350	N	1350	-0-	-0-	-0-	42	1	1308	3	Y	-0-					-0-
01	1200	N	1200	-0-	-0-	-0-	42	1	1158	3	Y	-0-					-0-
02	1372	N	1018	-0-	-354	-0-	39	1	979	3	Y	-0-					-0-
03	1364	N	1102	-0-	-262	-0-	40	1	1062	3	Y	-0-					-0-

RAWLE, W. J. "A" WELL #: 1 RRCID -> 066453 COMPL. DATE 02/27/1976 TOTAL DEPTH 6318 PERF. N/A

10	2406	N	2406	-0-	-0-	-0-	799	1	1600	3	Y	6					37
							7	9									
11	1873	N	1873	-0-	-0-	-0-	760	1	1113	3	Y	-0-					37
12	2657	N	2657	-0-	-0-	-0-	722	1	1916	3	Y	17					54
							19	9									
01	1651	N	1651	-0-	-0-	-0-	674	1	975	3	Y	2					56
							2	9									
02	1273	N	1273	-0-	-0-	-0-	548	1	722	3	Y	3					59
							3	9									
03	837	N	708	-0-	-129	-0-	643	1	65	3	Y	-0-					59

WILSON, GERTRUDE WELL #: 3 RRCID -> 068359 COMPL. DATE 09/15/1976 TOTAL DEPTH 7610 PERF. 6023 - 6094

10	248	N	220	-0-	-28	-0-	7	1	213	3	N	-0-					-0-
11	240	N	225	-0-	-15	-0-	7	1	218	3	N	-0-					-0-
12	274	N	274	-0-	-0-	-0-	8	1	266	3	N	-0-					-0-
01	256	N	256	-0-	-0-	-0-	9	1	247	3	N	-0-					-0-
02	224	N	205	-0-	-19	-0-	8	1	197	3	N	-0-					-0-
03	279	N	195	-0-	-84	-0-	9	1	186	3	N	-0-					-0-

GAGE, COKE L. "B" WELL #: 3 RRCID -> 069540 COMPL. DATE 12/30/1976 TOTAL DEPTH 6800 PERF. N/A

10	310	N	214	-0-	-96	-0-	7	1	207	3	N	-0-					-0-
11	294	N	294	-0-	-0-	-0-	10	1	284	3	N	-0-					-0-
12	296	N	296	-0-	-0-	-0-	9	1	287	3	N	-0-					-0-
01	294	N	294	-0-	-0-	-0-	10	1	284	3	N	-0-					-0-
02	289	N	289	-0-	-0-	-0-	8	1	281	3	N	-0-					-0-
03	310	N	310	-0-	-0-	-0-	9	1	301	3	N	-0-					-0-

CATO, GAYLORD WELL #: 1 RRCID -> 069648 COMPL. DATE 01/14/1977 TOTAL DEPTH 6017 PERF. 4844 - 4902

10	217	N	137	-0-	-80	-0-	11	1	126	3	Y	-0-					-0-
11	480	N	94	-0-	-386	-0-	8	1	86	3	Y	-0-					-0-
12	417	N	417	-0-	-0-	-0-	34	1	383	3	Y	-0-					-0-
01	754	N	754	-0-	-0-	-0-	57	1	689	3	Y	7					7
							8	9									
02	690	N	690	-0-	-0-	-0-	54	1	617	3	Y	17					24
							19	9									
*03	620	N	620	-0-	-0-	-0-	45	1	571	3	Y	4					28
							4	9									

GAGE BROS. GU "A" WELL #: 1 RRCID -> 070022 COMPL. DATE 12/27/1976 TOTAL DEPTH 6986 PERF. N/A

10	1054	N	776	-0-	-278	-0-	24	1	752	3	Y	-0-					-0-
11	930	N	745	-0-	-185	-0-	24	1	721	3	Y	-0-					-0-
12	744	N	473	-0-	-271	-0-	15	1	458	3	Y	-0-					-0-
01	784	N	784	-0-	-0-	-0-	27	1	757	3	Y	-0-					-0-
02	729	N	729	-0-	-0-	-0-	24	1	705	3	Y	-0-					-0-
*03	1095	N	1095	-0-	-0-	-0-	40	1	1055	3	Y	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MOORE, A. S. ESTATE WELL #: 1 RRCID -> 070103 COMPL. DATE 01/07/1977 TOTAL DEPTH 6960 PERF. 6106 - 6156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1002	N	1002	-0-	-0-	-0-	80	1	922	3	Y	-0-					-0-
11	845	N	845	-0-	-0-	-0-	69	1	776	3	Y	-0-					-0-
12	892	N	892	-0-	-0-	-0-	73	1	819	3	Y	-0-					-0-
01	924	N	924	-0-	-0-	-0-	67	1	810	3	Y	43					43
							47	9									
02	796	N	796	-0-	-0-	-0-	65	1	729	3	Y	2	45	1			-0-
							2	9									
*03	880	N	880	-0-	-0-	-0-	64	1	814	3	Y	2	2	1			-0-
							2	9									

HORTON-PETTY GAS UNIT WELL #: 2 RRCID -> 070437 COMPL. DATE 02/28/1977 TOTAL DEPTH 6200 PERF. 3918 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	199	-0-	-18	-0-	6	1	193	3	N	-0-					-0-
11	192	N	192	-0-	-0-	-0-	6	1	186	3	N	-0-					-0-
12	225	N	225	-0-	-0-	-0-	7	1	218	3	N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	7	1	189	3	N	-0-					-0-
02	248	N	248	-0-	-0-	-0-	8	1	240	3	N	-0-					-0-
03	217	N	181	-0-	-36	-0-	9	1	172	3	N	-0-					-0-

RIEGER, R. G. WELL #: 1 RRCID -> 070471 COMPL. DATE 10/27/1976 TOTAL DEPTH 6796 PERF. 5950 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	548	N	548	-0-	-0-	-0-	548	3			Y	-0-					-0-
11	532	N	532	-0-	-0-	-0-	532	3			Y	-0-					-0-
12	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					-0-
01	541	N	541	-0-	-0-	-0-	541	3			Y	-0-					-0-
02	476	N	143	-0-	-333	-0-	143	3			Y	-0-					-0-
03	527	N	502	-0-	-25	-0-	502	3			Y	-0-					-0-

GAGE, TRACI WELL #: 1 RRCID -> 071013 COMPL. DATE 04/04/1992 TOTAL DEPTH 6910 PERF. 5817 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	352	N	352	-0-	-0-	-0-	15	1	337	3	Y	-0-					9
11	351	N	351	-0-	-0-	-0-	15	1	336	3	Y	-0-					9
12	366	N	366	-0-	-0-	-0-	15	1	351	3	Y	-0-					9
01	356	N	356	-0-	-0-	-0-	16	1	340	3	Y	-0-					9
02	336	N	322	-0-	-14	-0-	15	1	307	3	Y	-0-					9
*03	392	N	392	-0-	-0-	-0-	16	1	376	3	Y	-0-					9

WOODY, J. E. WELL #: 1 RRCID -> 071466 COMPL. DATE 04/26/1977 TOTAL DEPTH 6020 PERF. 4470 - 4526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	X	3795	-0-	-762	-0-	119	1	3676	3	Y	-0-					-0-
11	4410	X	3638	-0-	-772	-0-	116	1	3522	3	Y	-0-					-0-
12	4557	X	3736	-0-	-821	-0-	18	1	3718	3	Y	-0-					-0-
01	3836	X	3836	-0-	-0-	-0-	132	1	3704	3	Y	-0-					-0-
02	3502	X	3502	-0-	-0-	-0-	119	1	3383	3	Y	-0-					-0-
03	3782	X	3758	-0-	-24	-0-	137	1	3621	3	Y	-0-					-0-

FOX, ZINA GU 2 WELL #: 3 RRCID -> 071888 COMPL. DATE 05/02/1977 TOTAL DEPTH 6925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1287	N	1287	-0-	-0-	-0-	217	1	1068	3	Y	2	2	1			-0-
							2	9									
11	1230	N	437	-0-	-793	-0-	160	1	277	3	Y	-0-					-0-
12	1271	N	1083	-0-	-188	-0-	340	1	743	3	Y	-0-					-0-
01	1271	N	1034	-0-	-237	-0-	439	1	595	3	Y	-0-					-0-
02	1416	N	1416	-0-	-0-	-0-	505	1	911	3	Y	-0-					-0-
*03	2054	N	2054	-0-	-0-	-0-	688	1	1366	3	Y	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
PHILLIPS, R. V. WELL #: 3 RRCID -> 072019 COMPL. DATE 06/14/1977 TOTAL DEPTH 6167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NOBLES, ANN WELL #: 1 RRCID -> 072489 COMPL. DATE 08/10/1977 TOTAL DEPTH 6700 PERF. 4978 - 6068

10	1367	N	1367	-0-	-0-	-0-	57	1	1310	3	Y	-0-					-0-
11	1323	N	1323	-0-	-0-	-0-	56	1	1265	3	Y	2					2
							2	9									
12	1614	N	1614	-0-	-0-	-0-	67	1	1547	3	Y	-0-					2
01	1578	N	1578	-0-	-0-	-0-	70	1	1498	3	Y	9					11
							10	9									
02	1277	N	1277	-0-	-0-	-0-	55	1	1215	3	Y	6					17
							7	9									
*03	1397	N	1397	-0-	-0-	-0-	64	1	1326	3	Y	6					23
							7	9									

ERWIN, PETE UNIT WELL #: 2 RRCID -> 072720 COMPL. DATE 07/21/1977 TOTAL DEPTH 6073 PERF. 511 - 5796

10	2018	N	2018	-0-	-0-	-0-	386	1	1632	3	Y	-0-					-0-
11	1932	N	1932	-0-	-0-	-0-	381	1	1551	3	Y	-0-					-0-
12	1980	N	1980	-0-	-0-	-0-	407	1	1545	3	Y	25					25
							28	9									
01	1792	N	1792	-0-	-0-	-0-	369	1	1403	3	Y	18					43
							20	9									
02	1598	N	1598	-0-	-0-	-0-	321	1	1267	3	Y	9					52
							10	9									
*03	1905	N	1905	-0-	-0-	-0-	387	1	1507	3	Y	10	62	1			-0-
							11	9									

ROGERS, WENDELL WELL #: 2 RRCID -> 072721 COMPL. DATE 08/03/1977 TOTAL DEPTH 7000 PERF. N/A

10	465	N	446	-0-	-19	-0-	93	1	353	3	Y	-0-					8
11	420	N	395	-0-	-25	-0-	88	1	307	3	Y	-0-					8
12	465	N	411	-0-	-54	-0-	91	1	320	3	Y	-0-					8
*01	434	N	392	-0-	-42	-0-	87	1	304	3	Y	1					9
							1	9									
02	364	N	355	-0-	-9	-0-	80	1	275	3	Y	-0-	9	1			-0-
03	403	N	383	-0-	-20	-0-	85	1	298	3	Y	-0-					-0-

LIVENGOOD, A. J. UNIT WELL #: 2 RRCID -> 072978 COMPL. DATE 08/24/1977 TOTAL DEPTH 6086 PERF. 5332 - 5518

10	347	N	347	-0-	-0-	-0-	104	1	243	3	Y	-0-					-0-
11	320	N	320	-0-	-0-	-0-	100	1	220	3	Y	-0-					-0-
12	279	N	185	-0-	-94	-0-	97	1	88	3	Y	-0-					-0-
01	279	N	219	-0-	-60	-0-	99	1	120	3	Y	-0-					-0-
02	252	N	202	-0-	-50	-0-	92	1	110	3	Y	-0-					-0-
*03	210	N	210	-0-	-0-	-0-	102	1	108	3	Y	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MCENTIRE WELL #: 1 RRCID -> 073168 COMPL. DATE 09/21/1977 TOTAL DEPTH 6493 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1015	N	1015	-0-	-0-	-0-	592	1	391	3	Y	29					104
							32	9									
11	750	N	638	-0-	-112	-0-	547	1	83	3	Y	7					111
							8	9									
12	872	N	872	-0-	-0-	-0-	582	1	269	3	Y	19					130
							21	9									
01	864	N	864	-0-	-0-	-0-	580	1	261	3	Y	21					151
							23	9									
02	646	N	646	-0-	-0-	-0-	515	1	130	3	Y	1	137	1			15
							1	9									
*03	915	N	915	-0-	-0-	-0-	584	1	331	3	Y	-0-					15

ROBERTS, N. R. "A" WELL #: 1 RRCID -> 073983 COMPL. DATE 10/28/1977 TOTAL DEPTH 7000 PERF. 6349 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1411	N	1411	-0-	-0-	-0-	45	1	1366	3	Y	-0-					12
11	1350	N	1258	-0-	-92	-0-	40	1	1218	3	Y	-0-					12
12	1333	N	1219	-0-	-114	-0-	38	1	1181	3	Y	-0-					12
*01	1395	N	1272	-0-	-123	-0-	43	1	1196	3	Y	30					42
							33	9									
02	1176	N	1035	-0-	-141	-0-	39	1	996	3	Y	-0-	41	1			1
*03	2138	N	2138	-0-	-0-	-0-	80	1	2057	3	Y	1	1	1			1
							1	9									

WALLACE, FRANK WELL #: 1 RRCID -> 074104 COMPL. DATE 11/10/1977 TOTAL DEPTH 6915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	480	N	480	-0-	-0-	-0-	15	1	465	3	Y	-0-					3
11	465	N	465	-0-	-0-	-0-	15	1	450	3	Y	-0-					3
12	496	N	479	-0-	-17	-0-	15	1	464	3	Y	-0-					3
01	489	N	489	-0-	-0-	-0-	17	1	472	3	Y	-0-					3
02	448	N	412	-0-	-36	-0-	16	1	396	3	Y	-0-					3
*03	490	N	490	-0-	-0-	-0-	17	1	473	3	Y	-0-					3

MILLER, PAT "A" WELL #: 1 RRCID -> 074105 COMPL. DATE 11/03/1977 TOTAL DEPTH 6967 PERF. 6297 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	841	N	841	-0-	-0-	-0-	124	1	717	3	Y	-0-					20
11	810	N	703	-0-	-107	-0-	113	1	590	3	Y	-0-					20
12	837	N	719	-0-	-118	-0-	116	1	603	3	Y	-0-					20
*01	837	N	689	-0-	-148	-0-	109	1	570	3	Y	9					29
							10	9									
02	644	N	626	-0-	-18	-0-	102	1	524	3	Y	-0-	28	1			1
03	713	N	686	-0-	-27	-0-	107	1	578	3	Y	1	1	1			1
							1	9									

LONG, TOM WELL #: 1 RRCID -> 074367 COMPL. DATE 11/04/1977 TOTAL DEPTH 6695 PERF. 5710 - 5820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	905	N	905	-0-	-0-	-0-	905	3			Y	-0-					-0-
11	870	N	662	-0-	-208	-0-	662	3			Y	-0-					-0-
12	788	N	788	-0-	-0-	-0-	788	3			Y	-0-					-0-
01	899	N	609	-0-	-290	-0-	609	3			Y	-0-					-0-
02	616	N	337	-0-	-279	-0-	337	3			Y	-0-					-0-
03	775	N	522	-0-	-253	-0-	522	3			Y	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

PERKINS, MILLARD F. GAS UNIT WELL #: 1 RRCID -> 074380 COMPL. DATE 11/29/1977 TOTAL DEPTH 6150 PERF. 4920 - 4997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUCHANAN, J. R. GAS UNIT WELL #: 2 RRCID -> 074382 COMPL. DATE 11/11/1977 TOTAL DEPTH 6280 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1163	-0-	-821	-0-	49	1	1114	3	Y	-0-					-0-
11	1620	N	798	-0-	-822	-0-	34	1	764	3	Y	-0-					-0-
12	1302	N	1031	-0-	-271	-0-	43	1	988	3	Y	-0-					-0-
01	1178	N	971	-0-	-207	-0-	43	1	909	3	Y	17					17
							19	9									
02	1046	N	1046	-0-	-0-	-0-	46	1	971	3	Y	26					43
							29	9									
*03	1186	N	1186	-0-	-0-	-0-	62	1	1124	3	Y	-0-					43

LESTER, T. D. UNIT WELL #: 2 RRCID -> 074792 COMPL. DATE 12/02/1977 TOTAL DEPTH 6060 PERF. 5646 - 5659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	696	-0-	-17	-0-	29	1	667	3	Y	-0-					-0-
11	690	N	407	-0-	-283	-0-	17	1	390	3	Y	-0-					-0-
12	713	N	261	-0-	-452	-0-	11	1	250	3	Y	-0-					-0-
01	682	N	317	-0-	-365	-0-	14	1	303	3	Y	-0-					-0-
02	562	N	562	-0-	-0-	-0-	24	1	538	3	Y	-0-					-0-
*03	502	N	502	-0-	-0-	-0-	23	1	468	3	Y	10					10
							11	9									

HOBBS, W. H. GAS UNIT WELL #: 2 RRCID -> 074854 COMPL. DATE 01/14/1978 TOTAL DEPTH 6400 PERF. 5156 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1084	N	1084	-0-	-0-	-0-	514	1	570	3	Y	-0-					2
11	1154	N	1154	-0-	-0-	-0-	502	1	652	3	Y	-0-					2
12	1147	N	1147	-0-	-0-	-0-	516	1	631	3	Y	-0-					2
01	1228	N	1228	-0-	-0-	-0-	521	1	706	3	Y	1					3
							1	9									
02	978	N	978	-0-	-0-	-0-	464	1	512	3	Y	2					5
							2	9									
*03	1404	N	1404	-0-	-0-	-0-	528	1	875	3	Y	1					6
							1	9									

MILLER, M. WELL #: 2 RRCID -> 074855 COMPL. DATE 12/27/1977 TOTAL DEPTH 6150 PERF. 4725 - 5835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1183	N	1183	-0-	-0-	-0-	49	1	1134	3	Y	-0-					18
11	1009	N	1009	-0-	-0-	-0-	42	1	967	3	Y	-0-					18
12	1192	N	1192	-0-	-0-	-0-	50	1	1142	3	Y	-0-					18
*01	1116	N	761	-0-	-355	-0-	34	1	714	3	Y	12					30
							13	9									
02	952	N	918	-0-	-34	-0-	39	1	879	3	Y	-0-	25	1			5
*03	1120	N	1120	-0-	-0-	-0-	48	1	1068	3	Y	4	1	1			8
							4	9									

RUTLEDGE, J. WELL #: 1 RRCID -> 075188 COMPL. DATE 02/03/1978 TOTAL DEPTH 6508 PERF. 5342 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1124	-0-	-209	-0-	1100	3	24	9	Y	22	127	1			23
11	1170	N	1105	-0-	-65	-0-	1086	3	19	9	Y	17					40
12	1116	N	1057	-0-	-59	-0-	1054	3	3	9	Y	3					43
01	1116	N	1057	-0-	-59	-0-	1047	3	10	9	Y	9					52
02	1036	N	825	-0-	-211	-0-	817	3	8	9	Y	7					59
03	1054	N	826	-0-	-228	-0-	826	3			Y	-0-					59

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

REMMELE, J. B. UNIT WELL #: 2 RRCID -> 075349 COMPL. DATE 02/18/1978 TOTAL DEPTH 6050 PERF. 5407 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	376	N	376	-0-	-0-	-0-	16	1	360	3	Y	-0-					3
11	376	N	376	-0-	-0-	-0-	16	1	360	3	Y	-0-					3
12	240	N	240	-0-	-0-	-0-	10	1	230	3	Y	-0-					3
01	342	N	342	-0-	-0-	-0-	15	1	327	3	Y	-0-					3
02	388	N	388	-0-	-0-	-0-	16	1	372	3	Y	-0-					3
*03	327	N	327	-0-	-0-	-0-	16	1	311	3	Y	-0-					3

LAMM, FRANCES WELL #: 1 RRCID -> 076052 COMPL. DATE 04/07/1978 TOTAL DEPTH 6750 PERF. 5750 - 6402

10	1449	N	1449	-0-	-0-	-0-	46	1	1402	3	Y	1					46
							1	9									
11	1291	N	1291	-0-	-0-	-0-	41	1	1248	3	Y	2					48
							2	9									
12	775	N	647	-0-	-128	-0-	20	1	627	3	Y	-0-					48
01	1302	N	545	-0-	-757	-0-	19	1	526	3	Y	-0-					48
02	1176	N	525	-0-	-651	-0-	16	1	509	3	Y	-0-					48
*03	624	N	624	-0-	-0-	-0-	24	1	600	3	Y	-0-					48

THOMAS, A. S. WELL #: 1 RRCID -> 076397 COMPL. DATE 12/16/1977 TOTAL DEPTH 6900 PERF. N/A

10	2285	N	2285	-0-	-0-	-0-	732	1	1553	3	Y	-0-					23
11	1890	N	1884	-0-	-6	-0-	699	1	1185	3	Y	-0-					23
12	2158	N	2158	-0-	-0-	-0-	728	1	1430	3	Y	-0-					23
*01	2294	N	1626	-0-	-668	-0-	384	1	1216	3	Y	24					47
							26	9									
02	1764	N	527	-0-	-1237	-0-	23	1	504	3	Y	-0-	47	1			-0-
03	2170	N	402	-0-	-1768	-0-	15	1	385	3	Y	2	2	1			-0-
							2	9									

PRATHER, H. B. WELL #: 4 RRCID -> 076398 COMPL. DATE 09/19/1977 TOTAL DEPTH 5983 PERF. N/A

10	479	N	479	-0-	-0-	-0-	15	1	464	3	N	-0-					-0-
11	268	N	268	-0-	-0-	-0-	8	1	260	3	N	-0-					-0-
12	530	N	530	-0-	-0-	-0-	3	1	527	3	N	-0-					-0-
01	465	N	393	-0-	-72	-0-	18	1	375	3	N	-0-					-0-
02	350	N	350	-0-	-0-	-0-	15	1	335	3	N	-0-					-0-
03	527	N	357	-0-	-170	-0-	15	1	342	3	N	-0-					-0-

CARTER, WINFORD W. WELL #: 1 RRCID -> 076649 COMPL. DATE 05/18/1978 TOTAL DEPTH 7000 PERF. N/A

10	525	N	525	-0-	-0-	-0-	17	1	508	3	Y	-0-					19
11	330	N	278	-0-	-52	-0-	9	1	269	3	Y	-0-					19
12	755	N	755	-0-	-0-	-0-	24	1	731	3	Y	-0-					19
*01	527	N	223	-0-	-304	-0-	7	1	199	3	Y	15					34
							17	9									
*02	252	N	216	-0-	-36	-0-	8	1	208	3	Y	-0-	34	1			-0-
*03	986	N	986	-0-	-0-	-0-	40	1	945	3	Y	1	1	1			-0-
							1	9									

CARTER, WINFORD A. WELL #: 1 RRCID -> 076794 COMPL. DATE 05/22/1978 TOTAL DEPTH 7000 PERF. N/A

10	248	N	227	-0-	-21	-0-	7	1	220	3	Y	-0-					-0-
11	245	N	245	-0-	-0-	-0-	7	1	238	3	Y	-0-					-0-
12	248	N	243	-0-	-5	-0-	7	1	236	3	Y	-0-					-0-
01	266	N	266	-0-	-0-	-0-	9	1	257	3	Y	-0-					-0-
02	241	N	241	-0-	-0-	-0-	8	1	233	3	Y	-0-					-0-
*03	270	N	270	-0-	-0-	-0-	9	1	261	3	Y	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
COX, WAYNE B. WELL #: 1 RRCID -> 077177 COMPL. DATE 06/05/1978 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	501	N	501	-0-	-0-	-0-	106	1	395	3	Y	-0-					20
11	397	N	397	-0-	-0-	-0-	100	1	297	3	Y	-0-					20
12	465	N	291	-0-	-174	-0-	99	1	192	3	Y	-0-					20
01	496	N	259	-0-	-237	-0-	99	1	160	3	Y	-0-					20
02	364	N	260	-0-	-104	-0-	92	1	168	3	Y	-0-					20
03	279	N	272	-0-	-7	-0-	102	1	170	3	Y	-0-					20

HUDSON-KING WELL #: 2 RRCID -> 077571 COMPL. DATE 06/20/1978 TOTAL DEPTH 6938 PERF. 5920 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	903	-0-	-27	-0-	28	1	875	3	Y	-0-					44
11	896	N	896	-0-	-0-	-0-	29	1	867	3	Y	-0-					44
12	937	N	937	-0-	-0-	-0-	30	1	907	3	Y	-0-					44
01	925	N	925	-0-	-0-	-0-	32	1	893	3	Y	-0-					44
02	840	N	825	-0-	-15	-0-	31	1	794	3	Y	-0-					44
*03	952	N	952	-0-	-0-	-0-	32	1	920	3	Y	-0-					44

PATTERSON, BULA UNIT WELL #: 2 RRCID -> 078794 COMPL. DATE 12/11/1985 TOTAL DEPTH 5942 PERF. 5498 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1035	-0-	-143	-0-	43	1	992	3	Y	-0-					5
11	1080	N	950	-0-	-130	-0-	40	1	910	3	Y	-0-					5
12	1085	N	966	-0-	-119	-0-	40	1	920	3	Y	5	10	1			-0-
							6	9									
01	1023	N	880	-0-	-143	-0-	39	1	841	3	Y	-0-					-0-
02	896	N	728	-0-	-168	-0-	31	1	697	3	Y	-0-					-0-
03	930	N	901	-0-	-29	-0-	40	1	861	3	Y	-0-					-0-

BOBO, W. A. WELL #: 1 RRCID -> 079031 COMPL. DATE 09/27/1978 TOTAL DEPTH 6033 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	226	N	226	-0-	-0-	-0-	7	1	219	3	N	-0-					-0-
11	240	N	200	-0-	-40	-0-	6	1	194	3	N	-0-					-0-
12	217	N	213	-0-	-4	-0-	7	1	206	3	N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	8	1	217	3	N	-0-					-0-
02	196	N	178	-0-	-18	-0-	8	1	170	3	N	-0-					-0-
03	217	N	210	-0-	-7	-0-	9	1	201	3	N	-0-					-0-

THOMAS, HATTIE B. WELL #: 1 RRCID -> 079312 COMPL. DATE 10/31/1978 TOTAL DEPTH 6125 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	344	N	344	-0-	-0-	-0-	11	1	333	3	N	-0-					-0-
11	371	N	371	-0-	-0-	-0-	16	1	355	3	N	-0-					-0-
12	331	N	331	-0-	-0-	-0-	2	1	329	3	N	-0-					-0-
01	333	N	333	-0-	-0-	-0-	15	1	318	3	N	-0-					-0-
02	319	N	319	-0-	-0-	-0-	15	1	304	3	N	-0-					-0-
*03	355	N	355	-0-	-0-	-0-	16	1	339	3	N	-0-					-0-

TACKEL, CHARLES WELL #: 1 RRCID -> 079313 COMPL. DATE 05/08/1978 TOTAL DEPTH 6791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	694	-0-	-112	-0-	29	1	665	3	Y	-0-					-0-
11	865	N	865	-0-	-0-	-0-	36	1	829	3	Y	-0-					-0-
12	853	N	853	-0-	-0-	-0-	35	1	818	3	Y	-0-					-0-
01	863	N	863	-0-	-0-	-0-	38	1	825	3	Y	-0-					-0-
02	728	N	699	-0-	-29	-0-	30	1	669	3	Y	-0-					-0-
*03	916	N	916	-0-	-0-	-0-	47	1	869	3	Y	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
NEW, TRAVIS M. WELL #: 1 RRCID -> 079596 COMPL. DATE 11/02/1978 TOTAL DEPTH 6568 PERF. 5663 - 5820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	403	-0-	-93	-0-	403	3			Y	-0-					-0-
11	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					-0-
12	465	N	443	-0-	-22	-0-	443	3			Y	-0-					-0-
01	474	N	474	-0-	-0-	-0-	474	3			Y	-0-					-0-
02	475	N	475	-0-	-0-	-0-	475	3			Y	-0-					-0-
*03	472	N	472	-0-	-0-	-0-	472	3			Y	-0-					-0-

AYERS "A" WELL #: 1 RRCID -> 079757 COMPL. DATE 11/17/1978 TOTAL DEPTH 6947 PERF. 5974 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	618	-0-	-219	-0-	49	1	569	3	Y	-0-					3
11	973	N	973	-0-	-0-	-0-	80	1	893	3	Y	-0-					3
12	943	N	943	-0-	-0-	-0-	78	1	865	3	Y	-0-					3
01	620	N	477	-0-	-143	-0-	36	1	441	3	Y	-0-					3
02	756	N	725	-0-	-31	-0-	59	1	666	3	Y	-0-					3
03	837	N	787	-0-	-50	-0-	57	1	730	3	Y	-0-					3

BURNS, ARIZONA WELL #: 2 RRCID -> 080084 COMPL. DATE 12/21/1978 TOTAL DEPTH 6300 PERF. 4597 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1977	N	1977	-0-	-0-	-0-	736	1	1241	3	Y	-0-					12
11	1680	N	1509	-0-	-171	-0-	695	1	814	3	Y	-0-					12
12	1959	N	1959	-0-	-0-	-0-	735	1	1224	3	Y	-0-					12
01	1854	N	1854	-0-	-0-	-0-	713	1	1127	3	Y	13					25
							14	9									
02	1798	N	1798	-0-	-0-	-0-	670	1	1105	3	Y	21	41	1			5
							23	9									
*03	2501	N	2501	-0-	-0-	-0-	775	1	1714	3	Y	11	1	1			15
							12	9									

HICKS, LIDE WELL #: 2 RRCID -> 080342 COMPL. DATE 01/05/1979 TOTAL DEPTH 6250 PERF. 4864 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

YOUNG, MARGARET WELL #: 2 RRCID -> 080343 COMPL. DATE 12/19/1978 TOTAL DEPTH 6100 PERF. 5553 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	98	N	98	-0-	-0-	-0-	4	1	94	3	N	-0-					-0-
11	71	N	71	-0-	-0-	-0-	3	1	68	3	N	-0-					-0-
12	62	N	60	-0-	-2	-0-	2	1	58	3	N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	3	1	70	3	N	-0-					-0-
02	56	N	54	-0-	-2	-0-	54	3			N	-0-					-0-
*03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

MAEYERS, ELLA WELL #: 2 RRCID -> 080604 COMPL. DATE 01/27/1979 TOTAL DEPTH 6625 PERF. 4650 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2047	N	2047	-0-	-0-	-0-	612	1	1433	3	Y	2					2
							2	9									
11	1050	N	679	-0-	-371	-0-	444	1	234	3	Y	1					3
							1	9									
12	1209	N	420	-0-	-789	-0-	260	1	160	3	Y	-0-					3
01	1209	N	249	-0-	-960	-0-	141	1	108	3	Y	-0-					3
02	840	N	164	-0-	-676	-0-	117	1	35	3	Y	11	14	1			-0-
							12	9									
03	434	N	230	-0-	-204	-0-	151	1	79	3	Y	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HAYNES, C. P. WELL #: 2 RRCID -> 080767 COMPL. DATE 01/30/1979 TOTAL DEPTH 6050 PERF. 4130 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMPSON, W. M. WELL #: 2 RRCID -> 080870 COMPL. DATE 02/19/1979 TOTAL DEPTH 6200 PERF. 5254 - 5764

10	806	N	796	-0-	-10	-0-	33	1	763	3	Y	-0-					-0-
11	780	N	684	-0-	-96	-0-	29	1	655	3	Y	-0-					-0-
12	806	N	419	-0-	-387	-0-	3	1	416	3	Y	-0-					-0-
01	806	N	425	-0-	-381	-0-	19	1	406	3	Y	-0-					-0-
02	644	N	497	-0-	-147	-0-	23	1	474	3	Y	-0-					-0-
*03	573	N	573	-0-	-0-	-0-	31	1	542	3	Y	-0-					-0-

BURNS, J. B. WELL #: 2 RRCID -> 081276 COMPL. DATE 03/14/1979 TOTAL DEPTH 5975 PERF. 5237 - 5914

10	386	N	386	-0-	-0-	-0-	12	1	374	3	N	-0-					-0-
11	390	N	359	-0-	-31	-0-	15	1	344	3	N	-0-					-0-
12	359	N	359	-0-	-0-	-0-	15	1	344	3	N	-0-					-0-
01	372	N	335	-0-	-37	-0-	15	1	320	3	N	-0-					-0-
02	336	N	329	-0-	-7	-0-	16	1	313	3	N	-0-					-0-
*03	353	N	353	-0-	-0-	-0-	16	1	337	3	N	-0-					-0-

HUGHES, D. J. WELL #: 17 RRCID -> 081277 COMPL. DATE 03/08/1979 TOTAL DEPTH 6100 PERF. 5207 - 5531

10	268	N	268	-0-	-0-	-0-	11	1	257	3	N	-0-					-0-
11	270	N	258	-0-	-12	-0-	11	1	247	3	N	-0-					-0-
12	279	N	258	-0-	-21	-0-	2	1	256	3	N	-0-					-0-
01	279	N	247	-0-	-32	-0-	11	1	236	3	N	-0-					-0-
02	252	N	236	-0-	-16	-0-	14	1	222	3	N	-0-					-0-
*03	270	N	270	-0-	-0-	-0-	14	1	256	3	N	-0-					-0-

ADAMS, G. E. WELL #: 2 RRCID -> 081500 COMPL. DATE 03/19/1979 TOTAL DEPTH 6486 PERF. 5162 - 6043

10	1426	N	1392	-0-	-34	-0-	57	1	1335	3	N	-0-					-0-
11	1350	N	1307	-0-	-43	-0-	55	1	1252	3	N	-0-					-0-
12	1426	N	1242	-0-	-184	-0-	8	1	1234	3	N	-0-					-0-
01	1399	N	1399	-0-	-0-	-0-	62	1	1337	3	N	-0-					-0-
02	1232	N	1228	-0-	-4	-0-	60	1	1168	3	N	-0-					-0-
*03	1368	N	1368	-0-	-0-	-0-	70	1	1298	3	N	-0-					-0-

ACOLA, SAM WELL #: D 1 RRCID -> 081501 COMPL. DATE 02/23/1979 TOTAL DEPTH 6818 PERF. 5852 - 5858

10	460	N	460	-0-	-0-	-0-	15	1	445	3	Y	-0-					-0-
11	463	N	463	-0-	-0-	-0-	15	1	448	3	Y	-0-					-0-
12	521	N	521	-0-	-0-	-0-	17	1	504	3	Y	-0-					-0-
01	528	N	528	-0-	-0-	-0-	18	1	510	3	Y	-0-					-0-
02	473	N	473	-0-	-0-	-0-	16	1	457	3	Y	-0-					-0-
*03	504	N	504	-0-	-0-	-0-	17	1	487	3	Y	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FITZGERALD, G. B. UNIT 1 WELL #: 3 RRCID -> 081980 COMPL. DATE 04/12/1979 TOTAL DEPTH 6280 PERF. 4583 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	909	-0-	-114	-0-	38	1	871	3	Y	-0-					14
11	960	N	857	-0-	-103	-0-	36	1	819	3	Y	2					16
							2	9									
12	1023	N	982	-0-	-41	-0-	40	1	942	3	Y	-0-					16
01	899	N	895	-0-	-4	-0-	40	1	855	3	Y	-0-					16
02	950	N	950	-0-	-0-	-0-	46	1	889	3	Y	14	29	1			1
							15	9									
*03	1031	N	1031	-0-	-0-	-0-	53	1	975	3	Y	3	1	1			3
							3	9									

NASH, A. L. "A" WELL #: 1 RRCID -> 082174 COMPL. DATE 04/26/1979 TOTAL DEPTH 6185 PERF. 5064 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	563	N	563	-0-	-0-	-0-	23	1	540	3	Y	-0-					-0-
11	538	N	538	-0-	-0-	-0-	23	1	515	3	Y	-0-					-0-
12	599	N	599	-0-	-0-	-0-	25	1	574	3	Y	-0-					-0-
01	547	N	547	-0-	-0-	-0-	25	1	522	3	Y	-0-					-0-
02	497	N	497	-0-	-0-	-0-	23	1	474	3	Y	-0-					-0-
*03	553	N	553	-0-	-0-	-0-	17	1	536	3	Y	-0-					-0-

ACOLA, SAM "A" WELL #: 2 RRCID -> 082238 COMPL. DATE 04/30/1979 TOTAL DEPTH 6620 PERF. 5654 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	274	N	274	-0-	-0-	-0-	9	1	265	3	Y	-0-					-0-
11	276	N	276	-0-	-0-	-0-	9	1	267	3	Y	-0-					-0-
*12	280	N	280	-0-	-0-	-0-	8	1	272	3	Y	-0-					-0-
01	279	N	276	-0-	-3	-0-	9	1	267	3	Y	-0-					-0-
02	252	N	237	-0-	-15	-0-	8	1	229	3	Y	-0-					-0-
03	279	N	251	-0-	-28	-0-	9	1	242	3	Y	-0-					-0-

KELLY, HENRY UNIT WELL #: 2 RRCID -> 082240 COMPL. DATE 04/06/1979 TOTAL DEPTH 6000 PERF. 5350 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1036	N	1036	-0-	-0-	-0-	221	1	815	3	Y	-0-					-0-
11	951	N	951	-0-	-0-	-0-	213	1	738	3	Y	-0-					-0-
12	882	N	882	-0-	-0-	-0-	191	1	691	3	Y	-0-					-0-
01	837	N	772	-0-	-65	-0-	212	1	560	3	Y	-0-					-0-
02	836	N	836	-0-	-0-	-0-	198	1	638	3	Y	-0-					-0-
*03	1004	N	1004	-0-	-0-	-0-	225	1	753	3	Y	24	24	1			-0-
							26	9									

MCBRIDE, M. S. "B" WELL #: 2 RRCID -> 082241 COMPL. DATE 01/17/1986 TOTAL DEPTH 6000 PERF. 5332 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	772	-0-	-34	-0-	32	1	740	3	Y	-0-					-0-
11	780	N	762	-0-	-18	-0-	32	1	730	3	Y	-0-					-0-
12	806	N	781	-0-	-25	-0-	32	1	749	3	Y	-0-					-0-
01	835	N	835	-0-	-0-	-0-	37	1	798	3	Y	-0-					-0-
02	713	N	713	-0-	-0-	-0-	30	1	683	3	Y	-0-					-0-
*03	806	N	806	-0-	-0-	-0-	39	1	767	3	Y	-0-					-0-

COX, SAM A. WELL #: 1 RRCID -> 082422 COMPL. DATE 08/24/1976 TOTAL DEPTH 6596 PERF. 5312 - 5399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	663	N	663	-0-	-0-	-0-	663	3			Y	-0-					-0-
11	618	N	618	-0-	-0-	-0-	618	3			Y	-0-					-0-
12	607	N	607	-0-	-0-	-0-	607	3			Y	-0-					-0-
01	642	N	642	-0-	-0-	-0-	642	3			Y	-0-					-0-
02	559	N	559	-0-	-0-	-0-	559	3			Y	-0-					-0-
*03	595	N	595	-0-	-0-	-0-	595	3			Y	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SPRINGFIELD, W. H. WELL #: 1 RRCID -> 082424 COMPL. DATE 05/03/1979 TOTAL DEPTH 6076 PERF. 4420 - 4600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	263	N	263	-0-	-0-	-0-	8	1	249	3	Y	5	25	1			-0-
							6	9									
11	250	N	250	-0-	-0-	-0-	8	1	240	3	Y	2	2	1			-0-
							2	9									
12	217	N	212	-0-	-5	-0-	1	1	211	3	Y	-0-					-0-
01	258	N	258	-0-	-0-	-0-	9	1	249	3	Y	-0-					-0-
02	238	N	238	-0-	-0-	-0-	8	1	230	3	Y	-0-					-0-
*03	262	N	262	-0-	-0-	-0-	9	1	253	3	Y	-0-					-0-

BROWN, T. P. UNIT 2 WELL #: 3 RRCID -> 082695 COMPL. DATE 06/08/1979 TOTAL DEPTH 6200 PERF. 5144 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	282	-0-	-28	-0-	12	1	270	3	N	-0-					-0-
11	300	N	281	-0-	-19	-0-	12	1	269	3	N	-0-					-0-
12	397	N	397	-0-	-0-	-0-	17	1	380	3	N	-0-					-0-
01	311	N	311	-0-	-0-	-0-	14	1	297	3	N	-0-					-0-
02	252	N	232	-0-	-20	-0-	14	1	218	3	N	-0-					-0-
*03	362	N	362	-0-	-0-	-0-	16	1	346	3	N	-0-					-0-

MAEYERS-JANUARY WELL #: 2 RRCID -> 082749 COMPL. DATE 06/14/1979 TOTAL DEPTH 6800 PERF. 4622 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3328	X	3328	-0-	-0-	-0-	511	1	2808	3	N	8					21
							9	9									
11	3014	X	3014	-0-	-0-	-0-	473	1	2534	3	N	6					27
							7	9									
12	2728	X	2542	-0-	-186	-0-	610	1	1931	3	N	1					28
							1	9									
01	2790	X	2210	-0-	-580	-0-	413	1	1797	3	N	-0-					28
02	2520	X	2468	-0-	-52	-0-	382	1	2082	3	Y	4	26	1			6
							4	9									
*03	2867	X	2867	-0-	-0-	-0-	429	1	2437	3	Y	1	1	1			6
							1	9									

GRACE, JACK RANCH WELL #: 6 RRCID -> 082823 COMPL. DATE 05/30/1979 TOTAL DEPTH 5900 PERF. 5198 - 5383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	865	N	865	-0-	-0-	-0-	125	1	733	3	Y	6					45
							7	9									
11	832	N	832	-0-	-0-	-0-	121	1	711	3	Y	-0-					45
12	837	N	798	-0-	-39	-0-	98	1	700	3	Y	-0-					45
01	837	N	502	-0-	-335	-0-	111	1	391	3	Y	-0-					45
02	756	N	488	-0-	-268	-0-	100	1	388	3	Y	-0-					45
03	806	N	606	-0-	-200	-0-	118	1	488	3	Y	-0-					45

BUSEY, G. C. WELL #: 8 RRCID -> 082925 COMPL. DATE 06/20/1979 TOTAL DEPTH 6000 PERF. 5484 - 5837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1269	-0-	-95	-0-	53	1	1215	3	N	1	1	0			-0-
							1	9									
11	1320	N	832	-0-	-488	-0-	35	1	796	3	N	1	1	0			-0-
							1	9									
12	1364	N	976	-0-	-388	-0-	40	1	935	3	N	1	1	0			-0-
							1	9									
01	1271	N	723	-0-	-548	-0-	32	1	690	3	N	1	1	0			-0-
							1	9									
02	924	N	924	-0-	-0-	-0-	45	1	878	3	N	1	1	0			-0-
							1	9									
*03	963	N	963	-0-	-0-	-0-	48	1	915	3	N	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SOUTHERLAND, C. T. WELL #: 2 RRCID -> 083444 COMPL. DATE 07/21/1979 TOTAL DEPTH 5700 PERF. 5234 - 5459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1292	-0-	-165	-0-	143	1	1149	3	Y	-0-					15
11	1410	N	1283	-0-	-127	-0-	140	1	1143	3	Y	-0-					15
12	1395	N	1278	-0-	-117	-0-	101	1	1177	3	Y	-0-					15
01	1302	N	1172	-0-	-130	-0-	141	1	1031	3	Y	-0-					15
02	1204	N	1046	-0-	-158	-0-	130	1	916	3	Y	-0-					15
03	1271	N	1128	-0-	-143	-0-	141	1	987	3	Y	-0-					15

ADAMS-SOUTHWEST WELL #: 3 RRCID -> 083561 COMPL. DATE 04/26/1979 TOTAL DEPTH 5929 PERF. 4933 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	1105	-0-	-1158	-0-	46	1	1059	3	Y	-0-					2
11	1320	N	997	-0-	-323	-0-	42	1	955	3	Y	-0-					2
12	1271	N	985	-0-	-286	-0-	7	1	978	3	Y	-0-					2
01	1116	N	1005	-0-	-111	-0-	45	1	960	3	Y	-0-					2
02	924	N	738	-0-	-186	-0-	31	1	707	3	Y	-0-					2
03	992	N	985	-0-	-7	-0-	48	1	937	3	Y	-0-					2

ROBERTS, N. R. "B" WELL #: 2 RRCID -> 083824 COMPL. DATE 08/14/1979 TOTAL DEPTH 6800 PERF. 6358 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	206	N	206	-0-	-0-	-0-	6	1	200	3	N	-0-					-0-
11	223	N	223	-0-	-0-	-0-	7	1	216	3	N	-0-					-0-
12	226	N	226	-0-	-0-	-0-	7	1	219	3	N	-0-					-0-
01	241	N	241	-0-	-0-	-0-	8	1	220	3	N	12					12
							13	9									
02	207	N	207	-0-	-0-	-0-	8	1	198	3	Y	1	13	1			-0-
							1	9									
*03	253	N	253	-0-	-0-	-0-	9	1	244	3	Y	-0-					-0-

WRIGHT, TELLIE WELL #: 2 RRCID -> 084101 COMPL. DATE 09/12/1979 TOTAL DEPTH 6317 PERF. 4333 - 5062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1567	-0-	-45	-0-	50	1	1516	3	Y	1					12
							1	9									
11	1530	N	1518	-0-	-12	-0-	48	1	1470	3	Y	-0-					12
12	1612	N	1511	-0-	-101	-0-	47	1	1464	3	Y	-0-					12
01	1581	N	1517	-0-	-64	-0-	52	1	1464	3	Y	1					13
							1	9									
02	1428	N	1387	-0-	-41	-0-	47	1	1333	3	Y	6					19
							7	9									
*03	1506	N	1506	-0-	-0-	-0-	56	1	1448	3	Y	2					21
							2	9									

JONES, LULA UNIT WELL #: 2 RRCID -> 084102 COMPL. DATE 09/07/1979 TOTAL DEPTH 6250 PERF. 6010 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	875	-0-	-24	-0-	37	1	838	3	N	-0-					-0-
11	870	N	813	-0-	-57	-0-	34	1	779	3	N	-0-					-0-
12	899	N	813	-0-	-86	-0-	5	1	808	3	N	-0-					-0-
01	868	N	845	-0-	-23	-0-	37	1	808	3	N	-0-					-0-
02	983	N	983	-0-	-0-	-0-	58	1	925	3	N	-0-					-0-
*03	913	N	913	-0-	-0-	-0-	51	1	862	3	N	-0-					-0-

BUSEY, G. C. WELL #: 9 RRCID -> 084333 COMPL. DATE 09/25/1979 TOTAL DEPTH 6021 PERF. 4954 - 5783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	178	-0-	-8	-0-	7	1	171	3	N	-0-					-0-
11	180	N	175	-0-	-5	-0-	7	1	168	3	N	-0-					-0-
12	186	N	183	-0-	-3	-0-	7	1	176	3	N	-0-					-0-
01	186	N	184	-0-	-2	-0-	8	1	176	3	N	-0-					-0-
02	168	N	165	-0-	-3	-0-	8	1	157	3	N	-0-					-0-
03	186	N	184	-0-	-2	-0-	9	1	175	3	N	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LOVELL, JESSIE WELL #: 1 RRCID -> 084362 COMPL. DATE 08/23/2011 TOTAL DEPTH 6300 PERF. 4274 - 4294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	2012	-0-	-747	-0-	63	1	1949	3	Y	-0-					26
11	2670	X	1584	-0-	-1086	-0-	51	1	1533	3	Y	-0-					26
*12	2573	X	1257	-0-	-1316	-0-	40	1	1217	3	Y	-0-					26
01	2325	X	1053	-0-	-1272	-0-	36	1	1017	3	Y	-0-					26
02	1904	X	1137	-0-	-767	-0-	40	1	1097	3	Y	-0-					26
*03	1612	N	1612	-0-	-0-	-0-	57	1	1529	3	Y	24					50
							26	9									

RAMSEY, G. W. GU "A" WELL #: 4 RRCID -> 084367 COMPL. DATE 09/28/1979 TOTAL DEPTH 6272 PERF. 5636 - 5648

10	444	N	444	-0-	-0-	-0-	14	1	430	3	N	-0-					-0-
11	427	N	427	-0-	-0-	-0-	13	1	414	3	N	-0-					-0-
12	434	N	426	-0-	-8	-0-	2	1	424	3	N	-0-					-0-
01	434	N	423	-0-	-11	-0-	15	1	408	3	N	-0-					-0-
02	392	N	381	-0-	-11	-0-	15	1	366	3	N	-0-					-0-
*03	442	N	442	-0-	-0-	-0-	16	1	426	3	N	-0-					-0-

GRACE, P. M. WELL #: 4 RRCID -> 084548 COMPL. DATE 09/28/1979 TOTAL DEPTH 5800 PERF. 5577 - 5587

10	351	N	351	-0-	-0-	-0-	124	1	221	3	Y	5					32
							6	9									
11	360	N	340	-0-	-20	-0-	120	1	220	3	Y	-0-					32
12	372	N	326	-0-	-46	-0-	124	1	195	3	Y	6					38
							7	9									
01	411	N	411	-0-	-0-	-0-	120	1	284	3	Y	6					44
							7	9									
02	330	N	330	-0-	-0-	-0-	112	1	214	3	Y	4					48
							4	9									
03	341	N	335	-0-	-6	-0-	124	1	211	3	Y	-0-	42	1			6

KELLY ESTATE WELL #: 1 RRCID -> 084549 COMPL. DATE 10/04/1979 TOTAL DEPTH 6290 PERF. 6011 - 6127

10	1302	N	806	-0-	-496	-0-	33	1	770	3	Y	3					11
							3	9									
11	1140	N	852	-0-	-288	-0-	36	1	815	3	Y	1					12
							1	9									
12	930	N	845	-0-	-85	-0-	27	1	818	3	Y	-0-					12
01	838	N	838	-0-	-0-	-0-	37	1	801	3	Y	-0-					12
02	784	N	471	-0-	-313	-0-	23	1	448	3	Y	-0-					12
03	837	N	124	-0-	-713	-0-	8	1	110	3	Y	5					17
							6	9									

WOMACK, J. L. UNIT WELL #: 6 RRCID -> 084772 COMPL. DATE 09/25/1985 TOTAL DEPTH 6100 PERF. 4900 - 5758

10	1321	N	1321	-0-	-0-	-0-	55	1	1266	3	Y	-0-					-0-
11	1265	N	1265	-0-	-0-	-0-	53	1	1212	3	Y	-0-					-0-
12	1271	N	1232	-0-	-39	-0-	8	1	1224	3	Y	-0-					-0-
01	1271	N	1235	-0-	-36	-0-	54	1	1181	3	Y	-0-					-0-
02	1148	N	1075	-0-	-73	-0-	59	1	1016	3	Y	-0-					-0-
*03	1249	N	1249	-0-	-0-	-0-	67	1	1182	3	Y	-0-					-0-

MALONE WELL #: 1 RRCID -> 084879 COMPL. DATE 02/10/1979 TOTAL DEPTH 6928 PERF. 6630 - 6432

10	1107	N	1107	-0-	-0-	-0-	1107	3			Y	-0-					-0-
11	999	N	999	-0-	-0-	-0-	999	3			Y	-0-					-0-
12	930	N	702	-0-	-228	-0-	702	3			Y	-0-					-0-
01	1012	N	1012	-0-	-0-	-0-	1012	3			Y	-0-					-0-
02	840	N	590	-0-	-250	-0-	590	3			Y	-0-					-0-
03	713	N	528	-0-	-185	-0-	528	3			Y	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

PHILLIPS, R. H. "A" WELL #: 2 RRCID -> 085150 COMPL. DATE 08/21/1985 TOTAL DEPTH 6200 PERF. 4494 - 4712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	196	-0-	-21	-0-	8	1	188	3	Y	-0-					-0-
11	229	N	229	-0-	-0-	-0-	10	1	219	3	Y	-0-					-0-
12	263	N	263	-0-	-0-	-0-	11	1	252	3	Y	-0-					-0-
01	186	N	141	-0-	-45	-0-	7	1	134	3	Y	-0-					-0-
02	510	N	510	-0-	-0-	-0-	16	1	405	3	Y	81	39	1			42
							89	9									
*03	1198	N	1198	-0-	-0-	-0-	54	1	1057	3	Y	79	77	1			44
							87	9									

WOMACK, J. L. "A" LSE WELL #: 3 RRCID -> 085205 COMPL. DATE 03/01/1986 TOTAL DEPTH 6000 PERF. 4951 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	2170	-0-	-0-	-0-	89	1	2062	3	Y	17					72
							19	9									
11	2069	N	2069	-0-	-0-	-0-	87	1	1979	3	Y	3					75
							3	9									
12	1465	N	1465	-0-	-0-	-0-	10	1	1455	3	Y	-0-					75
01	1535	N	1535	-0-	-0-	-0-	68	1	1448	3	Y	17					92
							19	9									
02	1253	N	1253	-0-	-0-	-0-	61	1	1185	3	Y	6					98
							7	9									
*03	1337	N	1337	-0-	-0-	-0-	68	1	1266	3	Y	3	83	1			18
							3	9									

HOUGH, H. V. WELL #: 3 RRCID -> 086522 COMPL. DATE 02/15/1980 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	209	-0-	-8	-0-	9	1	200	3	N	-0-					-0-
11	210	N	83	-0-	-127	-0-	4	1	79	3	N	-0-					-0-
*12	269	N	269	-0-	-0-	-0-	11	1	258	3	N	-0-					-0-
01	281	N	281	-0-	-0-	-0-	12	1	269	3	N	-0-					-0-
02	230	N	230	-0-	-0-	-0-	8	1	222	3	N	-0-					-0-
*03	219	N	219	-0-	-0-	-0-	9	1	210	3	N	-0-					-0-

CLOUGH, ADELE GU 2 WELL #: 4 RRCID -> 087010 COMPL. DATE 03/21/1980 TOTAL DEPTH 6589 PERF. 4557 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOOLING, E. L. "A" WELL #: 1 RRCID -> 087430 COMPL. DATE 09/11/1979 TOTAL DEPTH 6900 PERF. 5900 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1682	N	1682	-0-	-0-	-0-	70	1	1608	3	Y	4	4	1			-0-
							4	9									
11	1080	N	946	-0-	-134	-0-	40	1	906	3	Y	-0-					-0-
12	1116	N	1091	-0-	-25	-0-	45	1	1046	3	Y	-0-					-0-
01	1116	N	653	-0-	-463	-0-	29	1	623	3	Y	1					1
							1	9									
02	1239	N	1239	-0-	-0-	-0-	55	1	1176	3	Y	7					8
							8	9									
*03	1450	N	1450	-0-	-0-	-0-	70	1	1372	3	Y	7					15
							8	9									

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

STEWART, ROMIE WELL #: 2 RRCID -> 087494 COMPL. DATE 02/29/1980 TOTAL DEPTH 6975 PERF. 5374 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2096	N	2096	-0-	-0-	-0-	1098	1	998	3	Y	-0-					-0-
11	1915	N	1915	-0-	-0-	-0-	1058	1	857	3	Y	-0-					-0-
12	1976	N	1976	-0-	-0-	-0-	1092	1	884	3	Y	-0-					-0-
01	2102	N	2102	-0-	-0-	-0-	1099	1	963	3	Y	36					36
							40	9									
02	1614	N	1614	-0-	-0-	-0-	982	1	629	3	Y	3					39
							3	9									
*03	2049	N	2049	-0-	-0-	-0-	1094	1	942	3	Y	12					51
							13	9									

KAKER WELL #: 1 RRCID -> 087495 COMPL. DATE 01/25/1980 TOTAL DEPTH 6050 PERF. 4191 - 5636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	249	-0-	-30	-0-	20	1	229	3	Y	-0-					10
11	240	N	203	-0-	-37	-0-	17	1	186	3	Y	-0-					10
12	279	N	255	-0-	-24	-0-	21	1	234	3	Y	-0-					10
01	248	N	213	-0-	-35	-0-	16	1	197	3	Y	-0-					10
02	197	N	197	-0-	-0-	-0-	16	1	181	3	Y	-0-					10
03	248	N	182	-0-	-66	-0-	13	1	169	3	Y	-0-					10

ELAM, TRUITTE GU "A" WELL #: 3 RRCID -> 087795 COMPL. DATE 05/12/1980 TOTAL DEPTH 6443 PERF. 3922 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	324	-0-	-17	-0-	13	1	311	3	N	-0-					-0-
11	330	N	254	-0-	-76	-0-	11	1	243	3	N	-0-					-0-
12	341	N	331	-0-	-10	-0-	14	1	317	3	N	-0-					-0-
01	310	N	307	-0-	-3	-0-	14	1	293	3	N	-0-					-0-
02	269	N	269	-0-	-0-	-0-	14	1	255	3	N	-0-					-0-
*03	321	N	321	-0-	-0-	-0-	16	1	305	3	N	-0-					-0-

WAGGONER, MARIE "C" WELL #: 4 RRCID -> 087796 COMPL. DATE 05/15/1980 TOTAL DEPTH 6503 PERF. 6034 - 6333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2545	N	2545	-0-	-0-	-0-	620	1	1901	3	Y	22					57
							24	9									
11	2428	N	2428	-0-	-0-	-0-	599	1	1812	3	Y	15					72
							17	9									
12	2170	N	1952	-0-	-218	-0-	602	1	1342	3	Y	7					79
							8	9									
01	2170	N	1962	-0-	-208	-0-	605	1	1345	3	Y	11					90
							12	9									
02	1960	N	1954	-0-	-6	-0-	558	1	1383	3	Y	12					102
							13	9									
*03	2441	N	2441	-0-	-0-	-0-	629	1	1794	3	Y	16					118
							18	9									

SHAWN, P. A. WELL #: 2 RRCID -> 088348 COMPL. DATE 06/25/1980 TOTAL DEPTH 6173 PERF. 5911 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1062	N	1062	-0-	-0-	-0-	44	1	1018	3	Y	-0-					2
11	1140	N	676	-0-	-464	-0-	28	1	648	3	Y	-0-					2
12	992	N	374	-0-	-618	-0-	2	1	372	3	Y	-0-					2
01	1054	N	666	-0-	-388	-0-	29	1	637	3	Y	-0-					2
02	644	N	554	-0-	-90	-0-	30	1	524	3	Y	-0-					2
*03	1037	N	1037	-0-	-0-	-0-	53	1	984	3	Y	-0-					2

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WAGGONER, CRYSTELLE WELL #: 1 RRCID -> 088570 COMPL. DATE 05/12/1980 TOTAL DEPTH 6900 PERF. 5925 - 6671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2586	N	2586	-0-	-0-	-0-	772	1	454	2	Y	-0-					5
							1360	3									
11	2077	N	2077	-0-	-0-	-0-	728	1	338	2	Y	-0-					5
							1011	3									
12	2487	N	2487	-0-	-0-	-0-	722	1	440	2	Y	4					9
							1321	3	4	9							
01	2018	N	2018	-0-	-0-	-0-	709	1	326	2	Y	5					14
							977	3	6	9							
02	2005	N	2005	-0-	-0-	-0-	596	1	352	2	Y	6					20
							1050	3	7	9							
*03	2530	N	2530	-0-	-0-	-0-	740	1	446	2	Y	5					25
							1338	3	6	9							

CHANDLER-DAVIS UNIT WELL #: 2 RRCID -> 089195 COMPL. DATE 07/19/1980 TOTAL DEPTH 6256 PERF. 4766 - 5781

10	429	N	429	-0-	-0-	-0-	18	1	411	3	N	-0-					-0-
11	396	N	396	-0-	-0-	-0-	17	1	379	3	N	-0-					-0-
12	409	N	409	-0-	-0-	-0-	3	1	406	3	N	-0-					-0-
01	434	N	430	-0-	-4	-0-	19	1	411	3	N	-0-					-0-
02	375	N	375	-0-	-0-	-0-	16	1	359	3	N	-0-					-0-
*03	454	N	454	-0-	-0-	-0-	23	1	431	3	N	-0-					-0-

HILLIN, W. D. WELL #: 1 RRCID -> 089412 COMPL. DATE 07/31/1979 TOTAL DEPTH 6833 PERF. 6582 - 6589

10	496	N	404	-0-	-92	-0-	12	1	392	3	Y	-0-					13
11	558	N	558	-0-	-0-	-0-	18	1	540	3	Y	-0-					13
12	568	N	568	-0-	-0-	-0-	18	1	550	3	Y	-0-					13
01	536	N	536	-0-	-0-	-0-	18	1	518	3	Y	-0-					13
02	532	N	488	-0-	-44	-0-	16	1	472	3	Y	-0-					13
03	558	N	512	-0-	-46	-0-	17	1	495	3	Y	-0-					13

NASH, H. W. WELL #: 2 RRCID -> 089761 COMPL. DATE 08/18/1980 TOTAL DEPTH 6200 PERF. 5136 - 5395

10	1086	X	1086	-0-	-0-	-0-	45	1	1041	3	Y	-0-					5
11	1004	X	1004	-0-	-0-	-0-	42	1	962	3	Y	-0-					5
12	1129	X	1129	-0-	-0-	-0-	47	1	1082	3	Y	-0-					5
01	896	X	896	-0-	-0-	-0-	40	1	856	3	Y	-0-					5
02	1050	X	1050	-0-	-0-	-0-	46	1	1004	3	Y	-0-					5
*03	1117	X	1117	-0-	-0-	-0-	53	1	1041	3	Y	21					26
							23	9									

BLEVINS, INEZ WELL #: 2 RRCID -> 090430 COMPL. DATE 10/21/1980 TOTAL DEPTH 6195 PERF. 5794 - 5966

10	1488	N	1470	-0-	-18	-0-	61	1	1409	3	N	-0-					-0-
11	1440	N	1411	-0-	-29	-0-	59	1	1352	3	N	-0-					-0-
12	1488	N	1440	-0-	-48	-0-	60	1	1380	3	N	-0-					-0-
01	1471	N	1471	-0-	-0-	-0-	65	1	1406	3	N	-0-					-0-
02	1380	N	1380	-0-	-0-	-0-	62	1	1318	3	N	-0-					-0-
03	1395	N	1370	-0-	-25	-0-	64	1	1306	3	N	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HUTCHESON, W. A. WELL #: 2 C RRCID -> 091013 COMPL. DATE 09/16/1980 TOTAL DEPTH 6340 PERF. 4783 - 4793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1520	N	1520	-0-	-0-	-0-	63	1	1457	3	N	-0-					14
11	1238	N	1238	-0-	-0-	-0-	52	1	1186	3	N	-0-					14
12	1454	N	1454	-0-	-0-	-0-	10	1	1440	3	N	4					18
							4	9									
01	1133	N	1133	-0-	-0-	-0-	51	1	1082	3	N	-0-					18
02	840	N	692	-0-	-148	-0-	30	1	662	3	N	-0-					18
*03	2001	N	2001	-0-	-0-	-0-	100	1	1901	3	N	-0-					18

ADAMS-SOUTHWEST WELL #: 4 RRCID -> 091016 COMPL. DATE 10/24/1980 TOTAL DEPTH 6200 PERF. 5663 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	910	N	910	-0-	-0-	-0-	126	1	748	3	Y	33					136
							36	9									
11	354	N	354	-0-	-0-	-0-	98	1	247	3	Y	8					144
							9	9									
12	355	N	355	-0-	-0-	-0-	95	1	258	3	Y	2					146
							2	9									
01	1149	N	1149	-0-	-0-	-0-	139	1	989	3	Y	19					165
							21	9									
02	2800	N	4648	-0-	1848	1848	285	1	4318	3	Y	41					206
							45	9									
*03	2550	N	702	-0-	-1848	-0-	124	1	574	3	Y	4	158	1			52
							4	9									

ROGERS, LUCY WELL #: 4 RRCID -> 091022 COMPL. DATE 10/24/1980 TOTAL DEPTH 6262 PERF. 5784 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELSOM, GEORGE WELL #: 3 RRCID -> 091198 COMPL. DATE 11/25/1980 TOTAL DEPTH 6475 PERF. 5517 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	1002	-0-	-21	-0-	40	1	939	3	Y	21					56
							23	9									
11	990	N	974	-0-	-16	-0-	41	1	933	3	Y	-0-					56
12	1063	N	1063	-0-	-0-	-0-	44	1	1019	3	Y	-0-					56
01	1043	N	1043	-0-	-0-	-0-	46	1	989	3	Y	7					63
							8	9									
02	896	N	891	-0-	-5	-0-	39	1	845	3	Y	6	69	1			-0-
							7	9									
03	1023	N	995	-0-	-28	-0-	48	1	937	3	Y	9	2	1			7
							10	9									

MACKEY, W. L. GU 4 WELL #: 5 RRCID -> 091362 COMPL. DATE 12/15/1980 TOTAL DEPTH 6700 PERF. 4724 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	316	N	316	-0-	-0-	-0-	13	1	303	3	N	-0-					5
11	361	N	361	-0-	-0-	-0-	16	1	345	3	N	-0-					5
*12	381	N	381	-0-	-0-	-0-	15	1	366	3	N	-0-					5
01	355	N	355	-0-	-0-	-0-	16	1	339	3	N	-0-					5
02	323	N	323	-0-	-0-	-0-	15	1	308	3	N	-0-					5
*03	515	N	515	-0-	-0-	-0-	25	1	488	3	N	2					7
							2	9									

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
READ HEIRS WELL #: 2 RRCID -> 091364 COMPL. DATE 12/18/1980 TOTAL DEPTH 5710 PERF. 5252 - 5588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1430	N	1430	-0-	-0-	-0-	356	1	1055	3	Y	17					31
							19	9									
11	1241	N	1241	-0-	-0-	-0-	569	1	652	3	Y	18					49
							20	9									
12	1509	N	1509	-0-	-0-	-0-	597	1	892	3	Y	18					67
							20	9									
01	1149	N	1149	-0-	-0-	-0-	584	1	554	3	Y	10	72	1			5
							11	9									
02	1138	N	1138	-0-	-0-	-0-	498	1	628	3	Y	11	4	1			12
							12	9									
*03	1533	N	1533	-0-	-0-	-0-	570	1	937	3	Y	24					36
							26	9									

LAWRENCE, C. A. UNIT "E" WELL #: 11-T RRCID -> 091596 COMPL. DATE 12/29/1980 TOTAL DEPTH 5950 PERF. 5259 - 5670

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, L. W. WELL #: 2 RRCID -> 091599 COMPL. DATE 12/29/1980 TOTAL DEPTH 6300 PERF. 5229 - 6096

10	1783	N	1783	-0-	-0-	-0-	74	1	1709	3	Y	-0-					2
11	1625	N	1625	-0-	-0-	-0-	68	1	1557	3	Y	-0-					2
12	1726	N	1726	-0-	-0-	-0-	11	1	1715	3	Y	-0-					2
01	1735	N	1735	-0-	-0-	-0-	77	1	1658	3	Y	-0-					2
02	1585	N	1585	-0-	-0-	-0-	76	1	1509	3	Y	-0-					2
*03	1760	N	1760	-0-	-0-	-0-	87	1	1673	3	Y	-0-					2

PORTWOOD-CLARK UNIT WELL #: 2 RRCID -> 091745 COMPL. DATE 01/19/1981 TOTAL DEPTH 6600 PERF. 5906 - 6440

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS-BILBERRY UNIT NO. 1 WELL #: 3 RRCID -> 091746 COMPL. DATE 01/27/1981 TOTAL DEPTH 5800 PERF. 4849 - 5586

10	1085	N	1052	-0-	-33	-0-	44	1	1008	3	Y	-0-					24
11	1110	N	875	-0-	-235	-0-	36	1	839	3	Y	-0-					24
12	1085	N	900	-0-	-185	-0-	6	1	894	3	Y	-0-					24
01	1054	N	932	-0-	-122	-0-	41	1	891	3	Y	-0-					24
02	812	N	642	-0-	-170	-0-	37	1	605	3	Y	-0-					24
*03	1035	N	1035	-0-	-0-	-0-	60	1	975	3	Y	-0-					24

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LINEHAN, R. W. WELL #: 3 RRCID -> 091748 COMPL. DATE 11/26/1980 TOTAL DEPTH 6125 PERF. 5275 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	608	N	608	-0-	-0-	-0-	26	1	578	3	Y	4					72
							4	9									
11	600	N	519	-0-	-81	-0-	22	1	494	3	Y	3					75
							3	9									
12	651	N	651	-0-	-0-	-0-	4	1	636	3	Y	10					85
							11	9									
01	620	N	515	-0-	-105	-0-	23	1	486	3	Y	5					90
							6	9									
02	608	N	608	-0-	-0-	-0-	30	1	567	3	Y	10					100
							11	9									
03	651	N	592	-0-	-59	-0-	31	1	552	3	Y	8					108
							9	9									

LAWRENCE, C. A. GU "B" & OL "C" WELL #: 10 L RRCID -> 092117 COMPL. DATE 02/02/1981 TOTAL DEPTH 5914 PERF. 5502 - 5510

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGHES, D. J. WELL #: 19 RRCID -> 092118 COMPL. DATE 12/19/1980 TOTAL DEPTH 6150 PERF. 5128 - 5538

10	1488	N	1365	-0-	-123	-0-	146	1	1219	3	Y	-0-					20
11	1530	N	1318	-0-	-212	-0-	141	1	1176	3	Y	1					21
							1	9									
12	1550	N	1325	-0-	-225	-0-	101	1	1211	3	Y	12					33
							13	9									
01	1364	N	1114	-0-	-250	-0-	138	1	976	3	Y	-0-					33
02	1232	N	887	-0-	-345	-0-	128	1	759	3	Y	-0-					33
03	1333	N	997	-0-	-336	-0-	139	1	843	3	Y	14	39	1			8
							15	9									

ROHRER, WILLIAM UNIT 3 WELL #: 5 RRCID -> 092168 COMPL. DATE 02/16/1981 TOTAL DEPTH 6300 PERF. 3867 - 5960

10	1463	N	1463	-0-	-0-	-0-	61	1	1402	3	Y	-0-					-0-
11	1380	N	1380	-0-	-0-	-0-	58	1	1322	3	Y	-0-					-0-
12	1401	N	1401	-0-	-0-	-0-	58	1	1343	3	Y	-0-					-0-
01	1419	N	1419	-0-	-0-	-0-	63	1	1356	3	Y	-0-					-0-
02	1248	N	1248	-0-	-0-	-0-	61	1	1187	3	Y	-0-					-0-
*03	1415	N	1415	-0-	-0-	-0-	70	1	1345	3	Y	-0-					-0-

HUGHES, D. J. WELL #: 18 RRCID -> 092170 COMPL. DATE 02/12/1981 TOTAL DEPTH 6159 PERF. 3657 - 6022

10	1953	N	1870	-0-	-83	-0-	78	1	1792	3	Y	-0-					-0-
11	1830	N	1730	-0-	-100	-0-	73	1	1657	3	Y	-0-					-0-
12	1860	N	1819	-0-	-41	-0-	12	1	1807	3	Y	-0-					-0-
01	1860	N	1280	-0-	-580	-0-	56	1	1224	3	Y	-0-					-0-
02	1624	N	743	-0-	-881	-0-	38	1	705	3	Y	-0-					-0-
03	1829	N	876	-0-	-953	-0-	46	1	830	3	Y	-0-					-0-

WAGGONER M. L. WELL #: 22 RRCID -> 092447 COMPL. DATE 03/06/1981 TOTAL DEPTH 6750 PERF. 5317 - 6648

10	235	N	235	-0-	-0-	-0-	7	1	228	3	Y	-0-					14
11	225	N	225	-0-	-0-	-0-	10	1	215	3	Y	-0-					14
12	234	N	234	-0-	-0-	-0-	7	1	227	3	Y	-0-					14
01	247	N	247	-0-	-0-	-0-	9	1	238	3	Y	-0-					14
02	211	N	211	-0-	-0-	-0-	8	1	203	3	Y	-0-					14
*03	235	N	235	-0-	-0-	-0-	9	1	226	3	Y	-0-					14

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS, H. H. WELL #: 2 RRCID -> 092677 COMPL. DATE 03/17/1981 TOTAL DEPTH 5850 PERF. 4990 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	498	N	498	-0-	-0-	-0-	110	1	388	3	Y	-0-					4
11	502	N	502	-0-	-0-	-0-	107	1	395	3	Y	-0-					4
12	499	N	499	-0-	-0-	-0-	96	1	403	3	Y	-0-					4
01	536	N	536	-0-	-0-	-0-	112	1	424	3	Y	-0-					4
02	459	N	459	-0-	-0-	-0-	107	1	352	3	Y	-0-					4
*03	508	N	508	-0-	-0-	-0-	116	1	392	3	Y	-0-					4

CLEVELAND, W. F. WELL #: 2 RRCID -> 092678 COMPL. DATE 03/18/1981 TOTAL DEPTH 6520 PERF. 5564 - 5971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TARRANT COUNTY WATERBOARD WELL #: 26 RRCID -> 092679 COMPL. DATE 02/18/1981 TOTAL DEPTH 6719 PERF. 5330 - 6205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6745	X	6745	-0-	-0-	-0-	6673	3	72	9	N	65					147
11	7351	X	7351	-0-	-0-	-0-	7287	3	64	9	N	58					205
12	6975	X	6975	-0-	-0-	-0-	6884	3	91	9	N	83	169	1			119
01	4489	X	4489	-0-	-0-	-0-	4438	3	51	9	N	46					165
02	7124	X	7124	-0-	-0-	-0-	7049	3	75	9	N	68	159	1			74
*03	6784	X	6784	-0-	-0-	-0-	6675	3	109	9	N	99					173

BURK WELL #: 2 RRCID -> 092682 COMPL. DATE 03/03/1981 TOTAL DEPTH 6849 PERF. 5588 - 6379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	484	N	484	-0-	-0-	-0-	16	1	468	3	Y	-0-					-0-
11	450	N	422	-0-	-28	-0-	13	1	409	3	Y	-0-					-0-
12	434	N	305	-0-	-129	-0-	9	1	296	3	Y	-0-					-0-
01	465	N	393	-0-	-72	-0-	13	1	380	3	Y	-0-					-0-
02	392	N	362	-0-	-30	-0-	15	1	347	3	Y	-0-					-0-
*03	424	N	424	-0-	-0-	-0-	16	1	408	3	Y	-0-					-0-

HARRIS, E. O. WELL #: 2 RRCID -> 092778 COMPL. DATE 03/05/1981 TOTAL DEPTH 6015 PERF. 4436 - 4455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1372	N	1372	-0-	-0-	-0-	57	1	1315	3	Y	-0-					17
11	1402	N	1402	-0-	-0-	-0-	59	1	1343	3	Y	-0-					17
12	1426	N	1007	-0-	-419	-0-	41	1	966	3	Y	-0-					17
01	1599	N	1599	-0-	-0-	-0-	71	1	1528	3	Y	-0-					17
02	1471	N	1471	-0-	-0-	-0-	69	1	1402	3	Y	-0-					17
*03	1638	N	1638	-0-	-0-	-0-	78	1	1554	3	Y	5					22
							6	9									

STEVENSON, N. R. WELL #: 1 RRCID -> 092779 COMPL. DATE 03/26/1981 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CARAWAY, CODY #2 WELL #: 2 RRCID -> 093213 COMPL. DATE 03/03/1981 TOTAL DEPTH 6925 PERF. 5854 - 5963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1000	N	1000	-0-	-0-	-0-	32	1	968	3	N	-0-					2
11	962	N	962	-0-	-0-	-0-	30	1	932	3	N	-0-					2
12	989	N	989	-0-	-0-	-0-	31	1	958	3	N	-0-					2
01	996	N	996	-0-	-0-	-0-	34	1	962	3	N	-0-					2
02	887	N	887	-0-	-0-	-0-	31	1	856	3	N	-0-					2
*03	988	N	988	-0-	-0-	-0-	33	1	955	3	N	-0-					2

MCCURDY, ALLEN C. WELL #: 1 RRCID -> 093429 COMPL. DATE 04/23/1981 TOTAL DEPTH 6906 PERF. 5912 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1248	X	1248	-0-	-0-	-0-	280	1	968	3	Y	-0-					25
11	1077	X	1077	-0-	-0-	-0-	256	1	821	3	Y	-0-					25
12	769	X	769	-0-	-0-	-0-	219	1	550	3	Y	-0-					25
01	744	N	588	-0-	-156	-0-	52	1	536	3	Y	-0-					25
02	945	N	945	-0-	-0-	-0-	402	1	543	3	Y	-0-					25
*03	844	N	844	-0-	-0-	-0-	436	1	408	3	Y	-0-					25

CHANEY, J. C. WELL #: 2 RRCID -> 093571 COMPL. DATE 04/23/1981 TOTAL DEPTH 6200 PERF. 4501 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1432	N	1432	-0-	-0-	-0-	60	1	1372	3	N	-0-					-0-
11	1232	N	1232	-0-	-0-	-0-	52	1	1180	3	N	-0-					-0-
12	1371	N	1371	-0-	-0-	-0-	57	1	1314	3	N	-0-					-0-
01	1369	N	1369	-0-	-0-	-0-	61	1	1308	3	N	-0-					-0-
02	1200	N	1200	-0-	-0-	-0-	60	1	1140	3	N	-0-					-0-
*03	1325	N	1325	-0-	-0-	-0-	68	1	1257	3	N	-0-					-0-

CLARK. L. W. WELL #: 2 RRCID -> 093574 COMPL. DATE 04/27/1981 TOTAL DEPTH 6297 PERF. 5206 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	807	N	807	-0-	-0-	-0-	33	1	774	3	Y	-0-					-0-
11	758	N	758	-0-	-0-	-0-	32	1	726	3	Y	-0-					-0-
12	809	N	809	-0-	-0-	-0-	33	1	776	3	Y	-0-					-0-
01	793	N	793	-0-	-0-	-0-	35	1	758	3	Y	-0-					-0-
02	712	N	712	-0-	-0-	-0-	37	1	675	3	Y	-0-					-0-
*03	782	N	782	-0-	-0-	-0-	38	1	738	3	Y	5					5
							6	9									

CRUMPTON, S. R. WELL #: 2 RRCID -> 093745 COMPL. DATE 05/14/1981 TOTAL DEPTH 6000 PERF. 3953 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1448	N	1448	-0-	-0-	-0-	526	1	922	3	Y	-0-					-0-
11	1334	N	1334	-0-	-0-	-0-	516	1	818	3	Y	-0-					-0-
12	1453	N	1453	-0-	-0-	-0-	536	1	917	3	Y	-0-					-0-
01	1313	N	1313	-0-	-0-	-0-	530	1	715	3	Y	62					62
							68	9									
02	1253	N	1253	-0-	-0-	-0-	487	1	766	3	Y	-0-					62
*03	1400	N	1400	-0-	-0-	-0-	480	1	920	3	Y	-0-					62

MAY, LILLIAN WELL #: 2 RRCID -> 093747 COMPL. DATE 04/07/1981 TOTAL DEPTH 6300 PERF. 5238 - 6079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	852	-0-	-16	-0-	35	1	817	3	Y	-0-					-0-
11	840	N	751	-0-	-89	-0-	32	1	719	3	Y	-0-					-0-
12	868	N	863	-0-	-5	-0-	36	1	827	3	Y	-0-					-0-
01	850	N	850	-0-	-0-	-0-	37	1	813	3	Y	-0-					-0-
02	751	N	751	-0-	-0-	-0-	38	1	713	3	Y	-0-					-0-
03	868	N	843	-0-	-25	-0-	46	1	797	3	Y	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ROBINSON, C. C. WELL #: 2 RRCID -> 093748 COMPL. DATE 04/25/1981 TOTAL DEPTH 6808 PERF. 6093 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1158	-0-	-144	-0-	37	1	1121	3	Y	-0-					-0-
11	1025	N	1025	-0-	-0-	-0-	33	1	992	3	Y	-0-					-0-
12	1257	N	1257	-0-	-0-	-0-	39	1	1218	3	Y	-0-					-0-
01	1147	N	1074	-0-	-73	-0-	37	1	1037	3	Y	-0-					-0-
02	1260	N	1260	-0-	-0-	-0-	47	1	1213	3	Y	-0-					-0-
*03	1755	N	1755	-0-	-0-	-0-	63	1	1692	3	Y	-0-					-0-

STEWART, MARY F WELL #: 2 RRCID -> 093749 COMPL. DATE 03/29/2003 TOTAL DEPTH 5800 PERF. 3413 - 4996

10	2418	N	2418	-0-	-0-	-0-	100	1	2316	3	Y	2					101
							2	9									
11	2381	N	2381	-0-	-0-	-0-	100	1	2280	3	Y	1					102
							1	9									
12	2275	N	2275	-0-	-0-	-0-	15	1	2250	3	Y	9					111
							10	9									
01	2396	N	2396	-0-	-0-	-0-	106	1	2282	3	Y	7					118
							8	9									
02	1830	N	1830	-0-	-0-	-0-	90	1	1733	3	Y	6					124
							7	9									
*03	2425	N	2425	-0-	-0-	-0-	123	1	2293	3	Y	8					132
							9	9									

WAGGONER M. L. WELL #: 23 RRCID -> 093750 COMPL. DATE 04/07/1981 TOTAL DEPTH 7050 PERF. 5774 - 6465

10	744	N	736	-0-	-8	-0-	31	1	705	3	Y	-0-					-0-
11	720	N	697	-0-	-23	-0-	29	1	668	3	Y	-0-					-0-
12	744	N	702	-0-	-42	-0-	29	1	673	3	Y	-0-					-0-
01	744	N	704	-0-	-40	-0-	32	1	672	3	Y	-0-					-0-
02	644	N	644	-0-	-0-	-0-	30	1	614	3	Y	-0-					-0-
*03	722	N	722	-0-	-0-	-0-	32	1	690	3	Y	-0-					-0-

TACKEL, HENRY WELL #: 2 C RRCID -> 093847 COMPL. DATE 01/30/1981 TOTAL DEPTH 6187 PERF. 4634 - 4677

10	311	N	311	-0-	-0-	-0-	13	1	298	3	N	-0-					-0-
11	316	N	316	-0-	-0-	-0-	13	1	303	3	N	-0-					-0-
12	324	N	324	-0-	-0-	-0-	2	1	322	3	N	-0-					-0-
01	311	N	311	-0-	-0-	-0-	14	1	297	3	N	-0-					-0-
02	308	N	281	-0-	-27	-0-	14	1	267	3	N	-0-					-0-
*03	313	N	313	-0-	-0-	-0-	16	1	297	3	N	-0-					-0-

GERBER, M. F. WELL #: 2 RRCID -> 094260 COMPL. DATE 06/01/1981 TOTAL DEPTH 6500 PERF. 4102 - 6090

10	2404	N	2404	-0-	-0-	-0-	100	1	2297	3	Y	6					56
							7	9									
11	1936	N	1936	-0-	-0-	-0-	81	1	1852	3	Y	3					59
							3	9									
12	2286	N	2286	-0-	-0-	-0-	95	1	2182	3	Y	8					67
							9	9									
01	2438	N	2438	-0-	-0-	-0-	108	1	2328	3	Y	2	63	1			6
							2	9									
02	1600	N	1600	-0-	-0-	-0-	76	1	1514	3	Y	9	3	1			12
							10	9									
*03	2132	N	2132	-0-	-0-	-0-	102	1	2023	3	Y	6					18
							7	9									

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WEBER, GUNHILD WELL #: 2 RRCID -> 094262 COMPL. DATE 06/01/1981 TOTAL DEPTH 6290 PERF. 4220 - 6009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1394	N	1394	-0-	-0-	-0-	593	1	801	3	Y	-0-					-0-
11	1052	N	1052	-0-	-0-	-0-	300	1	752	3	Y	-0-					-0-
12	932	N	932	-0-	-0-	-0-	176	1	756	3	Y	-0-					-0-
01	1070	N	1070	-0-	-0-	-0-	287	1	783	3	Y	-0-					-0-
02	1152	N	1152	-0-	-0-	-0-	527	1	625	3	Y	-0-					-0-
*03	1264	N	1264	-0-	-0-	-0-	583	1	681	3	Y	-0-					-0-

CARAWAY, B. M. WELL #: 2 RRCID -> 094790 COMPL. DATE 07/02/1981 TOTAL DEPTH 6968 PERF. 5791 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	410	N	410	-0-	-0-	-0-	13	1	397	3	N	-0-					-0-
11	397	N	397	-0-	-0-	-0-	12	1	385	3	N	-0-					-0-
12	413	N	413	-0-	-0-	-0-	13	1	400	3	N	-0-					-0-
01	412	N	412	-0-	-0-	-0-	15	1	397	3	N	-0-					-0-
02	367	N	367	-0-	-0-	-0-	15	1	352	3	N	-0-					-0-
*03	411	N	411	-0-	-0-	-0-	16	1	395	3	N	-0-					-0-

ADAMS, B. E. UNIT WELL #: 2 RRCID -> 094791 COMPL. DATE 06/13/1981 TOTAL DEPTH 5900 PERF. 5341 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					13
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					13
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					13
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					13
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					13
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					13

APPLING, O. J. UNIT WELL #: 2 RRCID -> 094792 COMPL. DATE 11/10/1984 TOTAL DEPTH 6350 PERF. 5249 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	421	N	421	-0-	-0-	-0-	106	1	315	3	Y	-0-					6
11	355	N	355	-0-	-0-	-0-	101	1	254	3	Y	-0-					6
12	323	N	323	-0-	-0-	-0-	95	1	228	3	Y	-0-					6
01	203	N	203	-0-	-0-	-0-	98	1	102	3	Y	3					9
							3	9									
02	535	N	535	-0-	-0-	-0-	107	1	428	3	Y	-0-					9
*03	286	N	286	-0-	-0-	-0-	102	1	184	3	Y	-0-					9

MORRIS-KEMPNER "B" WELL #: 6 RRCID -> 094849 COMPL. DATE 04/13/1960 TOTAL DEPTH 5828 PERF. 5410 - 5765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	420	N	420	-0-	-0-	-0-	93	1	327	3	Y	-0-					57
11	412	N	412	-0-	-0-	-0-	90	1	322	3	Y	-0-					57
12	377	N	377	-0-	-0-	-0-	93	1	284	3	Y	-0-					57
01	360	N	360	-0-	-0-	-0-	93	1	267	3	Y	-0-					57
02	326	N	326	-0-	-0-	-0-	84	1	242	3	Y	-0-					57
*03	347	N	347	-0-	-0-	-0-	93	1	239	3	Y	14	52	1			19
							15	9									

TARRANT COUNTY WATERBOARD WELL #: 28 RRCID -> 094994 COMPL. DATE 07/15/1981 TOTAL DEPTH 6130 PERF. 4844 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1374	-0-	-52	-0-	57	1	1317	3	Y	-0-					1
11	1350	N	1246	-0-	-104	-0-	52	1	1194	3	Y	-0-					1
12	1426	N	1269	-0-	-157	-0-	8	1	1261	3	Y	-0-					1
01	1364	N	1259	-0-	-105	-0-	55	1	1204	3	Y	-0-					1
02	1176	N	1028	-0-	-148	-0-	52	1	976	3	Y	-0-					1
*03	1305	N	1305	-0-	-0-	-0-	68	1	1237	3	Y	-0-					1

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LITTLE, J. A. WELL #: 2 RRCID -> 094995 COMPL. DATE 05/07/1981 TOTAL DEPTH 6000 PERF. 5553 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2723	N	2723	-0-	-0-	-0-	591	1	2132	3	Y	-0-					9
11	3000	N	3057	-0-	57	57	473	1	2581	3	Y	3					12
							3	9									
12	2549	N	2492	-0-	-57	-0-	398	1	2094	3	Y	-0-					12
01	1946	N	1946	-0-	-0-	-0-	359	1	1583	3	Y	4					16
							4	9									
02	1932	X	1932	-0-	-0-	-0-	313	1	1613	3	Y	5					21
							6	9									
*03	2596	X	2596	-0-	-0-	-0-	448	1	2147	3	Y	1	19	1			3
							1	9									

NABORS, L. C. GAS UNIT WELL #: 2 RRCID -> 094996 COMPL. DATE 07/07/1981 TOTAL DEPTH 6150 PERF. 4557 - 6011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	214	-0-	-3	-0-	9	1	205	3	N	-0-					-0-
11	210	N	167	-0-	-43	-0-	7	1	160	3	N	-0-					-0-
12	217	N	175	-0-	-42	-0-	7	1	168	3	N	-0-					-0-
01	217	N	155	-0-	-62	-0-	7	1	148	3	N	-0-					-0-
02	168	N	134	-0-	-34	-0-	8	1	126	3	N	-0-					-0-
03	186	N	139	-0-	-47	-0-	9	1	130	3	N	-0-					-0-

STUTT, ROBERT WELL #: 2 RRCID -> 094997 COMPL. DATE 05/22/1981 TOTAL DEPTH 6150 PERF. 4666 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1883	-0-	-39	-0-	78	1	1805	3	N	-0-					-0-
11	1800	N	1528	-0-	-272	-0-	64	1	1464	3	N	-0-					-0-
12	2692	N	2692	-0-	-0-	-0-	890	1	1802	3	N	-0-					-0-
01	2720	N	2720	-0-	-0-	-0-	950	1	1770	3	N	-0-					-0-
02	2444	N	2444	-0-	-0-	-0-	861	1	1583	3	N	-0-					-0-
03	2666	N	1779	-0-	-887	-0-	87	1	1692	3	N	-0-					-0-

TARRANT COUNTY WATERBOARD WELL #: 27 RRCID -> 095197 COMPL. DATE 08/18/1981 TOTAL DEPTH 5850 PERF. 5208 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2561	-0-	-477	-0-	106	1	2455	3	Y	-0-					3
11	2940	X	2333	-0-	-607	-0-	98	1	2235	3	Y	-0-					3
12	2759	X	2253	-0-	-506	-0-	15	1	2238	3	Y	-0-					3
01	2728	X	1859	-0-	-869	-0-	82	1	1777	3	Y	-0-					3
02	2436	X	1206	-0-	-1230	-0-	60	1	1146	3	Y	-0-					3
*03	2537	N	2537	-0-	-0-	-0-	129	1	2408	3	Y	-0-					3

DALY, JACK UNIT 1 WELL #: 2 RRCID -> 095459 COMPL. DATE 08/20/1981 TOTAL DEPTH 6750 PERF. 5112 - 5299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	393	-0-	-10	-0-	16	1	377	3	Y	-0-					19
11	390	N	380	-0-	-10	-0-	16	1	364	3	Y	-0-					19
12	403	N	373	-0-	-30	-0-	15	1	358	3	Y	-0-					19
01	403	N	375	-0-	-28	-0-	17	1	358	3	Y	-0-					19
02	364	N	332	-0-	-32	-0-	16	1	316	3	Y	-0-					19
03	372	N	361	-0-	-11	-0-	16	1	345	3	Y	-0-					19

TAYLOR, R. B. WELL #: 3 RRCID -> 095576 COMPL. DATE 09/11/1981 TOTAL DEPTH 7150 PERF. 5830 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	795	-0-	-42	-0-	33	1	762	3	N	-0-					-0-
11	849	N	849	-0-	-0-	-0-	35	1	814	3	N	-0-					-0-
12	837	N	723	-0-	-114	-0-	30	1	693	3	N	-0-					-0-
01	806	N	778	-0-	-28	-0-	35	1	743	3	N	-0-					-0-
02	756	N	722	-0-	-34	-0-	31	1	691	3	N	-0-					-0-
*03	812	N	812	-0-	-0-	-0-	39	1	773	3	N	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CRENSHAW WELL #: 2 RRCID -> 095796 COMPL. DATE 02/05/1981 TOTAL DEPTH 6277 PERF. 5184 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KRELL, EMMA WELL #: 2 RRCID -> 096355 COMPL. DATE 10/27/1981 TOTAL DEPTH 6150 PERF. 5662 - 5670

10	930	N	27	-0-	-903	-0-	1	1	26	3	Y	-0-					28
11	900	N	678	-0-	-222	-0-	28	1	643	3	Y	6					34
							7	9									
12	799	N	799	-0-	-0-	-0-	32	1	745	3	Y	20					54
							22	9									
01	1092	N	1092	-0-	-0-	-0-	48	1	1036	3	Y	7	56	1			5
							8	9									
02	967	N	967	-0-	-0-	-0-	46	1	912	3	Y	8	3	1			10
							9	9									
*03	1054	N	1054	-0-	-0-	-0-	53	1	993	3	Y	7					17
							8	9									

T.C.W.B. WELL #: 31 RRCID -> 096356 COMPL. DATE 09/14/1981 TOTAL DEPTH 6790 PERF. 5426 - 6052

10	992	N	959	-0-	-33	-0-	40	1	917	3	Y	2					60
							2	9									
11	990	N	582	-0-	-408	-0-	24	1	556	3	Y	2					62
							2	9									
12	1116	N	671	-0-	-445	-0-	4	1	667	3	Y	-0-					62
01	961	N	839	-0-	-122	-0-	37	1	799	3	Y	3					65
							3	9									
02	532	N	472	-0-	-60	-0-	23	1	449	3	Y	-0-					65
*03	1049	N	1049	-0-	-0-	-0-	53	1	983	3	Y	12					77
							13	9									

SHAWVER, L. D. UNIT WELL #: 2 RRCID -> 097138 COMPL. DATE 01/04/1982 TOTAL DEPTH 6150 PERF. 4386 - 6009

10	992	N	983	-0-	-9	-0-	157	1	826	3	Y	-0-					-0-
11	960	N	757	-0-	-203	-0-	233	1	524	3	Y	-0-					-0-
12	762	N	762	-0-	-0-	-0-	239	1	523	3	Y	-0-					-0-
01	992	N	799	-0-	-193	-0-	243	1	556	3	Y	-0-					-0-
02	700	N	573	-0-	-127	-0-	212	1	357	3	Y	4					4
							4	9									
*03	1020	N	1020	-0-	-0-	-0-	256	1	753	3	Y	10					14
							11	9									

CRAWFORD R. R. WELL #: 2 RRCID -> 098130 COMPL. DATE 01/20/1982 TOTAL DEPTH 6250 PERF. 6069 - 6075

10	310	N	288	-0-	-22	-0-	12	1	276	3	Y	-0-					18
11	330	N	285	-0-	-45	-0-	12	1	273	3	Y	-0-					18
12	341	N	63	-0-	-278	-0-	2	1	61	3	Y	-0-					18
01	393	N	393	-0-	-0-	-0-	17	1	376	3	Y	-0-					18
02	314	N	314	-0-	-0-	-0-	15	1	299	3	Y	-0-					18
*03	304	N	304	-0-	-0-	-0-	15	1	289	3	Y	-0-					18

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SHAWN, GILBERT GU 3 WELL #: 5 RRCID -> 098476 COMPL. DATE 03/16/1982 TOTAL DEPTH 6140 PERF. 4679 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1249	N	1249	-0-	-0-	-0-	51	1	1192	3	Y	5					105
							6	9									
11	1050	N	1047	-0-	-3	-0-	44	1	994	3	Y	8					113
							9	9									
12	1253	N	1253	-0-	-0-	-0-	8	1	1232	3	Y	12					125
							13	9									
01	1096	N	1096	-0-	-0-	-0-	47	1	1034	3	Y	14					139
							15	9									
02	1143	N	1143	-0-	-0-	-0-	58	1	1068	3	Y	15					154
							17	9									
*03	1261	N	1261	-0-	-0-	-0-	67	1	1179	3	Y	14					168
							15	9									

MEADOWS, J. T. WELL #: 2 RRCID -> 098477 COMPL. DATE 03/08/1982 TOTAL DEPTH 6000 PERF. 5327 - 5688

10	687	N	687	-0-	-0-	-0-	28	1	659	3	Y	-0-					-0-
11	660	N	624	-0-	-36	-0-	27	1	597	3	Y	-0-					-0-
12	651	N	580	-0-	-71	-0-	24	1	556	3	Y	-0-					-0-
01	682	N	645	-0-	-37	-0-	28	1	617	3	Y	-0-					-0-
02	588	N	542	-0-	-46	-0-	24	1	518	3	Y	-0-					-0-
*03	635	N	635	-0-	-0-	-0-	31	1	604	3	Y	-0-					-0-

KAKER, GUSSIE GU "A" WELL #: 5 RRCID -> 099379 COMPL. DATE 04/01/1982 TOTAL DEPTH 6350 PERF. 4644 - 5683

10	347	N	347	-0-	-0-	-0-	15	1	332	3	N	-0-					-0-
11	318	N	318	-0-	-0-	-0-	13	1	305	3	N	-0-					-0-
12	326	N	326	-0-	-0-	-0-	2	1	324	3	N	-0-					-0-
01	326	N	326	-0-	-0-	-0-	15	1	311	3	N	-0-					-0-
02	280	N	156	-0-	-124	-0-	8	1	148	3	N	-0-					-0-
03	310	N	201	-0-	-109	-0-	9	1	192	3	N	-0-					-0-

KARNES, J. D. UNIT WELL #: 6 RRCID -> 099380 COMPL. DATE 02/12/1982 TOTAL DEPTH 6100 PERF. 5260 - 5875

10	393	N	393	-0-	-0-	-0-	16	1	377	3	N	-0-					-0-
11	377	N	377	-0-	-0-	-0-	16	1	361	3	N	-0-					-0-
12	398	N	398	-0-	-0-	-0-	17	1	381	3	N	-0-					-0-
01	387	N	387	-0-	-0-	-0-	17	1	370	3	N	-0-					-0-
02	334	N	334	-0-	-0-	-0-	16	1	318	3	N	-0-					-0-
*03	389	N	389	-0-	-0-	-0-	16	1	373	3	N	-0-					-0-

BAKER, B. E. "B" WELL #: 1 C RRCID -> 099381 COMPL. DATE 02/01/1982 TOTAL DEPTH 5800 PERF. 5481 - 5553

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, J. S. WELL #: 2 RRCID -> 099443 COMPL. DATE 04/16/1982 TOTAL DEPTH 6100 PERF. 4626 - 5965

10	1110	N	1110	-0-	-0-	-0-	46	1	1064	3	N	-0-					-0-
11	990	N	966	-0-	-24	-0-	41	1	925	3	N	-0-					-0-
12	1176	N	1176	-0-	-0-	-0-	49	1	1127	3	N	-0-					-0-
01	1278	N	1278	-0-	-0-	-0-	56	1	1222	3	N	-0-					-0-
02	1041	N	1041	-0-	-0-	-0-	53	1	988	3	N	-0-					-0-
*03	1143	N	1143	-0-	-0-	-0-	55	1	1088	3	N	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DALY GAS UNIT NO. 7 WELL #: 2 RRCID -> 099535 COMPL. DATE 04/27/1982 TOTAL DEPTH 5950 PERF. 4898 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	204	N	204	-0-	-0-	-0-	9	1	195	3	Y	-0-					3
11	238	N	238	-0-	-0-	-0-	10	1	228	3	Y	-0-					3
12	186	N	141	-0-	-45	-0-	6	1	135	3	Y	-0-					3
01	246	N	246	-0-	-0-	-0-	11	1	235	3	Y	-0-					3
02	223	N	223	-0-	-0-	-0-	8	1	215	3	Y	-0-					3
*03	247	N	247	-0-	-0-	-0-	9	1	238	3	Y	-0-					3

FLOWERS, CONTINENTAL B. WELL #: 2 RRCID -> 099536 COMPL. DATE 04/21/1982 TOTAL DEPTH 5757 PERF. 4905 - 5636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	682	-0-	-31	-0-	28	1	654	3	N	-0-					11
11	720	N	683	-0-	-37	-0-	29	1	654	3	N	-0-					11
12	744	N	647	-0-	-97	-0-	4	1	643	3	N	-0-					11
01	696	N	696	-0-	-0-	-0-	31	1	665	3	N	-0-					11
02	644	N	559	-0-	-85	-0-	30	1	529	3	N	-0-					11
03	651	N	551	-0-	-100	-0-	30	1	520	3	Y	1	10	1			-0-
							1	9									

KIKER, SAM GU 2 WELL #: 3 RRCID -> 099667 COMPL. DATE 03/24/1982 TOTAL DEPTH 6175 PERF. 4291 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	216	N	216	-0-	-0-	-0-	9	1	207	3	N	-0-					-0-
11	190	N	190	-0-	-0-	-0-	8	1	182	3	N	-0-					-0-
12	182	N	182	-0-	-0-	-0-	7	1	175	3	N	-0-					-0-
01	209	N	209	-0-	-0-	-0-	9	1	200	3	N	-0-					-0-
02	180	N	180	-0-	-0-	-0-	8	1	172	3	N	-0-					-0-
*03	203	N	203	-0-	-0-	-0-	9	1	194	3	N	-0-					-0-

SMITH, JOE H. WELL #: 2 RRCID -> 099687 COMPL. DATE 04/26/1982 TOTAL DEPTH 6000 PERF. 5599 - 5795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COLLINS, BERTHA WELL #: 2 RRCID -> 100373 COMPL. DATE 04/27/1982 TOTAL DEPTH 6250 PERF. 5522 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	188	N	188	-0-	-0-	-0-	6	1	182	3	N	-0-					-0-
11	234	N	234	-0-	-0-	-0-	7	1	227	3	N	-0-					-0-
12	217	N	199	-0-	-18	-0-	6	1	193	3	N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	8	1	217	3	N	-0-					-0-
02	224	N	196	-0-	-28	-0-	8	1	188	3	N	-0-					-0-
*03	217	N	217	-0-	-0-	-0-	9	1	208	3	N	-0-					-0-

WHITEHEAD, D. B. WELL #: 5 RRCID -> 100982 COMPL. DATE 06/23/1982 TOTAL DEPTH 5850 PERF. 5358 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	192	N	192	-0-	-0-	-0-	8	1	184	3	Y	-0-					5
11	189	N	189	-0-	-0-	-0-	8	1	181	3	Y	-0-					5
12	117	N	117	-0-	-0-	-0-	1	1	116	3	Y	-0-					5
01	182	N	182	-0-	-0-	-0-	8	1	174	3	Y	-0-					5
02	56	N	-0-	-0-	-56	-0-					Y	-0-					5
03	62	N	-0-	-0-	-62	-0-					Y	-0-					5

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GAGE, MARIE WELL #: 2 RRCID -> 101093 COMPL. DATE 07/19/1982 TOTAL DEPTH 6250 PERF. 4626 - 5891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2058	N	2058	-0-	-0-	-0-	85	1	1972	3	Y	1					7
							1	9									
11	690	N	341	-0-	-349	-0-	15	1	326	3	Y	-0-					7
*12	1023	N	310	-0-	-713	-0-	13	1	297	3	Y	-0-					7
01	1023	N	369	-0-	-654	-0-	17	1	352	3	Y	-0-					7
02	311	N	311	-0-	-0-	-0-	15	1	296	3	Y	-0-					7
03	310	N	278	-0-	-32	-0-	14	1	264	3	Y	-0-					7

REDDELL, MOLLIE WELL #: 2 RRCID -> 101697 COMPL. DATE 08/16/1982 TOTAL DEPTH 6200 PERF. 5055 - 5709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	2578	-0-	-212	-0-	82	1	2496	3	Y	-0-					51
11	2805	X	2805	-0-	-0-	-0-	118	1	2687	3	Y	-0-					51
12	2790	X	2306	-0-	-484	-0-	15	1	2282	3	Y	8					59
							9	9									
01	2785	X	2785	-0-	-0-	-0-	123	1	2662	3	Y	-0-					59
02	2632	X	2490	-0-	-142	-0-	127	1	2334	3	Y	26	77	1			8
							29	9									
03	2914	X	2771	-0-	-143	-0-	144	1	2627	3	Y	-0-					8

SIPES, C. D. WELL #: 2 RRCID -> 102126 COMPL. DATE 08/21/2008 TOTAL DEPTH 6150 PERF. 4844 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					Y	-0-					19
11	3	N	-0-	-0-	-3	-0-					Y	-0-					19
12	0	N	-0-	-0-	-0-	-0-					Y	-0-	19	1			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	1	1	1			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ADAMS, BEULAH WELL #: 2 RRCID -> 102862 COMPL. DATE 11/01/1982 TOTAL DEPTH 6000 PERF. 5553 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOSES, LONNIE "B" WELL #: 1 RRCID -> 103441 COMPL. DATE 12/17/1982 TOTAL DEPTH 6900 PERF. 5286 - 5323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUNN, D. P. UNIT WELL #: 2 RRCID -> 103675 COMPL. DATE 12/18/1982 TOTAL DEPTH 5946 PERF. 5076 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	477	-0-	-19	-0-	20	1	457	3	Y	-0-					-0-
11	450	N	407	-0-	-43	-0-	13	1	394	3	Y	-0-					-0-
12	572	N	572	-0-	-0-	-0-	4	1	568	3	Y	-0-					-0-
01	563	N	563	-0-	-0-	-0-	25	1	538	3	Y	-0-					-0-
02	467	N	467	-0-	-0-	-0-	23	1	444	3	Y	-0-					-0-
03	558	N	504	-0-	-54	-0-	23	1	481	3	Y	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

KARNES, J. D. UNIT 4 WELL #: 7 U RRCID -> 104604 COMPL. DATE 02/01/1983 TOTAL DEPTH 7364 PERF. 4068 - 4743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	106	-0-	-18	-0-	5	1	101	3	N	-0-					-0-
11	120	N	97	-0-	-23	-0-	4	1	93	3	N	-0-					-0-
12	124	N	105	-0-	-19	-0-	5	1	100	3	N	-0-					-0-
01	93	N	92	-0-	-1	-0-	4	1	88	3	N	-0-					-0-
02	84	N	82	-0-	-2	-0-	82	3			N	-0-					-0-
*03	96	N	96	-0-	-0-	-0-	8	1	88	3	N	-0-					-0-

HAMPTON, J. V. WELL #: 5 RRCID -> 104706 COMPL. DATE 03/16/1983 TOTAL DEPTH 6700 PERF. 4857 - 6611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	884	N	884	-0-	-0-	-0-	28	1	856	3	Y	-0-					-0-
11	733	N	733	-0-	-0-	-0-	23	1	710	3	Y	-0-					-0-
12	870	N	870	-0-	-0-	-0-	27	1	843	3	Y	-0-					-0-
01	822	N	822	-0-	-0-	-0-	28	1	794	3	Y	-0-					-0-
*02	841	N	841	-0-	-0-	-0-	31	1	810	3	Y	-0-					-0-
*03	1451	N	1451	-0-	-0-	-0-	55	1	1396	3	Y	-0-					-0-

HARTSELL-CASTLEBERRY WELL #: 2 RRCID -> 105268 COMPL. DATE 04/19/1987 TOTAL DEPTH 5963 PERF. 4846 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1236	-0-	-35	-0-	51	1	1185	3	N	-0-					-0-
11	1263	N	1263	-0-	-0-	-0-	53	1	1210	3	N	-0-					-0-
12	1243	N	1243	-0-	-0-	-0-	8	1	1235	3	N	-0-					-0-
01	1368	N	1368	-0-	-0-	-0-	61	1	1307	3	N	-0-					-0-
02	1176	N	1129	-0-	-47	-0-	59	1	1070	3	N	-0-					-0-
*03	1437	N	1437	-0-	-0-	-0-	69	1	1298	3	Y	64	64	1			-0-
							70	9									

MOONEY, EARL WELL #: 2 RRCID -> 105269 COMPL. DATE 04/11/1983 TOTAL DEPTH 6250 PERF. 4842 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	663	N	663	-0-	-0-	-0-	28	1	635	3	Y	-0-					-0-
11	600	N	528	-0-	-72	-0-	22	1	506	3	Y	-0-					-0-
12	689	N	689	-0-	-0-	-0-	28	1	661	3	Y	-0-					-0-
01	679	N	679	-0-	-0-	-0-	30	1	649	3	Y	-0-					-0-
02	596	N	596	-0-	-0-	-0-	30	1	566	3	Y	-0-					-0-
*03	685	N	685	-0-	-0-	-0-	31	1	654	3	Y	-0-					-0-

WAGGONER, C. "A" WELL #: 2 RRCID -> 105560 COMPL. DATE 04/21/1983 TOTAL DEPTH 6900 PERF. 5552 - 6613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1802	N	1802	-0-	-0-	-0-	1798	3	4	9	Y	4	1	1			3
11	1740	N	1729	-0-	-11	-0-	1726	3	3	9	Y	3					6
12	1743	N	1743	-0-	-0-	-0-	1735	3	8	9	Y	7					13
01	1798	N	1656	-0-	-142	-0-	1644	3	12	9	Y	11					24
02	1663	N	1663	-0-	-0-	-0-	1657	3	6	9	Y	5					29
03	1736	N	1615	-0-	-121	-0-	1605	3	10	9	Y	9					38

CARAWAY, MONROE UNIT WELL #: 2 RRCID -> 105650 COMPL. DATE 05/18/1983 TOTAL DEPTH 6951 PERF. 5142 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1284	N	1284	-0-	-0-	-0-	54	1	1230	3	Y	-0-					-0-
11	1279	N	1279	-0-	-0-	-0-	53	1	1226	3	Y	-0-					-0-
*12	1221	N	1221	-0-	-0-	-0-	50	1	1154	3	Y	15					15
							17	9									
01	1305	N	1305	-0-	-0-	-0-	58	1	1243	3	Y	4					19
							4	9									
02	1117	N	1117	-0-	-0-	-0-	53	1	1064	3	Y	-0-					19
*03	1229	N	1229	-0-	-0-	-0-	55	1	1174	3	Y	-0-					19

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MONCRIEF, A. L. WELL #: 2 RRCID -> 105853 COMPL. DATE 05/27/1983 TOTAL DEPTH 7250 PERF. 5009 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	809	N	809	-0-	-0-	-0-	26	1	783	3	Y	-0-					-0-
11	780	N	775	-0-	-5	-0-	24	1	751	3	Y	-0-					-0-
*12	863	N	863	-0-	-0-	-0-	27	1	836	3	Y	-0-					-0-
01	806	N	789	-0-	-17	-0-	27	1	762	3	Y	-0-					-0-
02	728	N	701	-0-	-27	-0-	24	1	677	3	Y	-0-					-0-
03	806	N	799	-0-	-7	-0-	25	1	774	3	Y	-0-					-0-

HUGHES, D. J. WELL #: 21 RRCID -> 106742 COMPL. DATE 07/25/1983 TOTAL DEPTH 6125 PERF. 5108 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1231	N	1231	-0-	-0-	-0-	51	1	1180	3	N	-0-					-0-
11	1170	N	1167	-0-	-3	-0-	49	1	1118	3	N	-0-					-0-
12	1240	N	1174	-0-	-66	-0-	8	1	1166	3	N	-0-					-0-
01	1240	N	1212	-0-	-28	-0-	54	1	1158	3	N	-0-					-0-
02	1092	N	1062	-0-	-30	-0-	53	1	1009	3	N	-0-					-0-
*03	1254	N	1254	-0-	-0-	-0-	62	1	1192	3	N	-0-					-0-

FLOWERS, BERTHA WELL #: 2 RRCID -> 106861 COMPL. DATE 08/01/1983 TOTAL DEPTH 5800 PERF. 4924 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	442	N	442	-0-	-0-	-0-	18	1	424	3	N	-0-					-0-
11	459	N	459	-0-	-0-	-0-	19	1	440	3	N	-0-					-0-
12	446	N	446	-0-	-0-	-0-	3	1	443	3	N	-0-					-0-
01	473	N	473	-0-	-0-	-0-	21	1	452	3	N	-0-					-0-
02	410	N	410	-0-	-0-	-0-	23	1	387	3	N	-0-					-0-
*03	444	N	444	-0-	-0-	-0-	23	1	421	3	N	-0-					-0-

NORMAN, J. E. "B" WELL #: 2 RRCID -> 106925 COMPL. DATE 06/07/1983 TOTAL DEPTH 6703 PERF. 4288 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5459	X	5459	-0-	-0-	-0-	713	1	4736	3	Y	9					24
							10	9									
11	4921	X	4921	-0-	-0-	-0-	661	1	4246	3	Y	13					37
							14	9									
12	5277	X	5277	-0-	-0-	-0-	679	1	4586	3	Y	11	35	1			13
							12	9									
01	5200	X	5200	-0-	-0-	-0-	690	1	4487	3	Y	21	2	1			32
							23	9									
02	4774	X	4774	-0-	-0-	-0-	622	1	4134	3	Y	16					48
							18	9									
*03	5358	X	5358	-0-	-0-	-0-	725	1	4616	3	Y	15					63
							17	9									

BAILEY, S. R. WELL #: 2L RRCID -> 107434 COMPL. DATE 09/19/1983 TOTAL DEPTH 6190 PERF. 4988 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	65					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	65					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	65					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	65					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	65					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	65					N	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ROBINSON, J. M. WELL #: 5 RRCID -> 107435 COMPL. DATE 08/24/1983 TOTAL DEPTH 5900 PERF. 5003 - 5472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1087	N	1087	-0-	-0-	-0-	45	1	1042	3	Y	-0-					42
11	1050	N	984	-0-	-66	-0-	41	1	943	3	Y	-0-					42
12	1147	N	994	-0-	-153	-0-	7	1	987	3	Y	-0-					42
01	1085	N	1037	-0-	-48	-0-	46	1	990	3	Y	1					43
							1	9									
*02	924	N	831	-0-	-93	-0-	44	1	787	3	Y	-0-					43
*03	1121	N	1121	-0-	-0-	-0-	60	1	1057	3	Y	4					47
							4	9									

GANN, G. Y. WELL #: 3 T RRCID -> 108514 COMPL. DATE 10/10/1983 TOTAL DEPTH 6146 PERF. 5665 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	444	N	444	-0-	-0-	-0-	444	3			Y	-0-					12
11	420	N	419	-0-	-1	-0-	419	3			Y	-0-					12
12	434	N	425	-0-	-9	-0-	425	3			Y	-0-					12
01	434	N	421	-0-	-13	-0-	421	3			Y	-0-					12
02	392	N	386	-0-	-6	-0-	386	3			Y	-0-					12
03	434	N	428	-0-	-6	-0-	428	3			Y	-0-					12

TEDROW, WILLIAM GAS UNIT WELL #: 2 RRCID -> 108515 COMPL. DATE 11/09/1983 TOTAL DEPTH 6689 PERF. 5220 - 5781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	226	-0-	-146	-0-	60	1	166	3	N	-0-					-0-
11	750	N	714	-0-	-36	-0-	23	1	691	3	N	-0-					-0-
12	703	N	703	-0-	-0-	-0-	213	1	490	3	N	-0-					-0-
01	348	N	348	-0-	-0-	-0-	235	1	113	3	N	-0-					-0-
02	879	N	879	-0-	-0-	-0-	308	1	571	3	N	-0-					-0-
03	713	N	477	-0-	-236	-0-	32	1	445	3	N	-0-					-0-

WOMACK, E. A. WELL #: 2 RRCID -> 108516 COMPL. DATE 11/18/1983 TOTAL DEPTH 6131 PERF. 5764 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	846	-0-	-22	-0-	35	1	811	3	N	-0-					6
11	840	N	805	-0-	-35	-0-	34	1	771	3	N	-0-					6
12	837	N	822	-0-	-15	-0-	34	1	788	3	N	-0-					6
01	837	N	810	-0-	-27	-0-	36	1	774	3	N	-0-					6
02	756	N	725	-0-	-31	-0-	31	1	694	3	N	-0-					6
03	806	N	795	-0-	-11	-0-	39	1	756	3	N	-0-					6

MOLLOY, U. A. WELL #: 2 RRCID -> 108856 COMPL. DATE 12/14/1983 TOTAL DEPTH 6220 PERF. 5386 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	417	N	417	-0-	-0-	-0-	13	1	404	3	Y	-0-					2
11	379	N	379	-0-	-0-	-0-	16	1	363	3	Y	-0-					2
12	341	N	309	-0-	-32	-0-	2	1	307	3	Y	-0-					2
01	410	N	410	-0-	-0-	-0-	18	1	392	3	Y	-0-					2
02	352	N	352	-0-	-0-	-0-	16	1	336	3	Y	-0-					2
*03	356	N	356	-0-	-0-	-0-	16	1	338	3	Y	2					4
							2	9									

BRIDGES, C. R. GU WELL #: 3 RRCID -> 108857 COMPL. DATE 12/06/1983 TOTAL DEPTH 6200 PERF. 4145 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	697	N	697	-0-	-0-	-0-	22	1	675	3	Y	-0-					-0-
11	648	N	648	-0-	-0-	-0-	27	1	621	3	Y	-0-					-0-
12	682	N	673	-0-	-9	-0-	28	1	645	3	Y	-0-					-0-
01	682	N	636	-0-	-46	-0-	28	1	608	3	Y	-0-					-0-
02	616	N	594	-0-	-22	-0-	30	1	564	3	Y	-0-					-0-
*03	690	N	690	-0-	-0-	-0-	31	1	659	3	Y	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DICKENSON, BESSIE WELL #: 3 RRCID -> 108871 COMPL. DATE 12/23/1983 TOTAL DEPTH 6179 PERF. 5615 - 5933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLAZ, CARL WELL #: 2 RRCID -> 109407 COMPL. DATE 01/09/1984 TOTAL DEPTH 6240 PERF. 5176 - 5874

10	833	N	833	-0-	-0-	-0-	34	1	799	3	N	-0-					-0-
11	835	N	835	-0-	-0-	-0-	35	1	800	3	N	-0-					-0-
12	853	N	853	-0-	-0-	-0-	35	1	818	3	N	-0-					-0-
01	929	N	929	-0-	-0-	-0-	42	1	887	3	N	-0-					-0-
02	944	N	944	-0-	-0-	-0-	46	1	898	3	N	-0-					-0-
*03	988	N	988	-0-	-0-	-0-	48	1	940	3	N	-0-					-0-

GREGG, ROBERT N. WELL #: 2 RRCID -> 109464 COMPL. DATE 01/19/1984 TOTAL DEPTH 6457 PERF. 5399 - 6256

10	2989	N	2776	-0-	-213	-0-	115	1	2651	3	Y	9					31
							10	9									
11	2559	X	2559	-0-	-0-	-0-	107	1	2445	3	Y	6					37
							7	9									
12	2480	X	2325	-0-	-155	-0-	96	1	2223	3	Y	5					42
							6	9									
01	2791	X	2791	-0-	-0-	-0-	123	1	2651	3	Y	15					57
							17	9									
02	2938	X	2938	-0-	-0-	-0-	137	1	2789	3	Y	11					68
							12	9									
*03	3686	X	3686	-0-	-0-	-0-	179	1	3484	3	Y	21					89
							23	9									

LYNCH, SAM GU "A" WELL #: 1 RRCID -> 109628 COMPL. DATE 09/05/1980 TOTAL DEPTH 6900 PERF. 6624 - 6834

10	558	N	434	-0-	-124	-0-	13	1	399	3	Y	20	108	1			-0-
							22	9									
11	485	N	485	-0-	-0-	-0-	16	1	469	3	Y	-0-					-0-
12	423	N	423	-0-	-0-	-0-	13	1	410	3	Y	-0-					-0-
01	434	N	393	-0-	-41	-0-	13	1	380	3	Y	-0-					-0-
02	464	N	464	-0-	-0-	-0-	16	1	424	3	Y	22					22
							24	9									
*03	506	N	506	-0-	-0-	-0-	16	1	465	3	Y	23					45
							25	9									

GADBERRY, H. C. "A" WELL #: 16 RRCID -> 109639 COMPL. DATE 01/27/1983 TOTAL DEPTH 6005 PERF. 4554 - 5884

10	3100	X	2680	-0-	-420	-0-	200	1	2480	3	Y	-0-					15
11	3000	X	1514	-0-	-1486	-0-	149	1	1365	3	Y	-0-					15
12	3100	X	1474	-0-	-1626	-0-	102	1	1372	3	Y	-0-					15
01	2790	X	1484	-0-	-1306	-0-	155	1	1329	3	Y	-0-					15
02	2520	X	1248	-0-	-1272	-0-	144	1	1104	3	Y	-0-					15
03	2666	X	1397	-0-	-1269	-0-	161	1	1236	3	Y	-0-	13	1			-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ALEXANDER, R. J. WELL #: 2 RRCID -> 109651 COMPL. DATE 02/27/1984 TOTAL DEPTH 6788 PERF. 5720 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2163	N	2163	-0-	-0-	-0-	90	1	2073	3	Y	-0-					54
11	1985	N	1985	-0-	-0-	-0-	84	1	1901	3	Y	-0-					54
12	2162	N	2162	-0-	-0-	-0-	90	1	2072	3	Y	-0-					54
01	2170	N	2042	-0-	-128	-0-	91	1	1951	3	Y	-0-					54
02	1848	N	1520	-0-	-328	-0-	69	1	1431	3	Y	18					72
							20	9									
03	2170	N	1716	-0-	-454	-0-	85	1	1622	3	Y	8					80
							9	9									

SPRINGFIELD, W. H. WELL #: 2 RRCID -> 110206 COMPL. DATE 03/07/1984 TOTAL DEPTH 6126 PERF. 4400 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	372	-0-	-0-	-0-	16	1	356	3	N	-0-					-0-
11	316	N	316	-0-	-0-	-0-	13	1	303	3	N	-0-					-0-
12	310	N	310	-0-	-0-	-0-	2	1	308	3	N	-0-					-0-
01	372	N	312	-0-	-60	-0-	11	1	301	3	N	-0-					-0-
02	308	N	242	-0-	-66	-0-	8	1	234	3	N	-0-					-0-
03	310	N	145	-0-	-165	-0-	9	1	136	3	N	-0-					-0-

DONALDSON, W. B. GU WELL #: 1 RRCID -> 110281 COMPL. DATE 03/26/1984 TOTAL DEPTH 5850 PERF. 3825 - 5709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	787	-0-	-19	-0-	33	1	754	3	N	-0-					94
11	810	N	746	-0-	-64	-0-	31	1	714	3	N	1					95
							1	9									
12	744	N	711	-0-	-33	-0-	5	1	706	3	N	-0-					95
01	775	N	729	-0-	-46	-0-	33	1	694	3	N	2					97
							2	9									
02	700	N	700	-0-	-0-	-0-	30	1	668	3	N	2					99
							2	9									
03	713	N	702	-0-	-11	-0-	31	1	671	3	N	-0-					99

SHAWN, E. W. WELL #: 2 RRCID -> 110298 COMPL. DATE 04/09/1984 TOTAL DEPTH 6003 PERF. 4949 - 5807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2935	N	2935	-0-	-0-	-0-	210	1	2712	3	Y	12					30
							13	9									
11	2978	N	2978	-0-	-0-	-0-	211	1	2753	3	Y	13					43
							14	9									
12	3013	N	3013	-0-	-0-	-0-	112	1	2880	3	Y	19					62
							21	9									
01	3100	N	3229	-0-	129	129	232	1	2987	3	Y	9					71
							10	9									
02	2800	N	3469	-0-	669	798	250	1	3195	3	Y	22					93
							24	9									
*03	3100	N	2603	-0-	-497	301	229	1	2374	3	Y	-0-	77	1			12

SIPES, C. D. WELL #: 3 RRCID -> 111376 COMPL. DATE 05/08/1984 TOTAL DEPTH 6307 PERF. 4878 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	501	-0-	-26	-0-	16	1	485	3	Y	-0-					-0-
11	510	N	482	-0-	-28	-0-	16	1	466	3	Y	-0-					-0-
12	527	N	520	-0-	-7	-0-	21	1	499	3	Y	-0-					-0-
01	617	N	617	-0-	-0-	-0-	21	1	596	3	Y	-0-					-0-
02	448	N	411	-0-	-37	-0-	16	1	395	3	Y	-0-					-0-
*03	531	N	531	-0-	-0-	-0-	17	1	514	3	Y	-0-					-0-

MASSEY, BOYD WELL #: 2 RRCID -> 111842 COMPL. DATE 06/18/1984 TOTAL DEPTH 6048 PERF. 4231 - 5541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
OXFORD, PEARL WELL #: 2 RRCID -> 111847 COMPL. DATE 06/13/1984 TOTAL DEPTH 5945 PERF. 3795 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	463	-0-	-33	-0-	37	1	426	3	Y	-0-					14
11	501	N	501	-0-	-0-	-0-	41	1	460	3	Y	-0-					14
12	503	N	503	-0-	-0-	-0-	41	1	462	3	Y	-0-					14
01	522	N	522	-0-	-0-	-0-	40	1	482	3	Y	-0-					14
02	476	N	455	-0-	-21	-0-	37	1	418	3	Y	-0-					14
03	496	N	493	-0-	-3	-0-	36	1	457	3	Y	-0-					14

BOYER, R. M. GAS UNIT WELL #: 2 RRCID -> 111853 COMPL. DATE 04/05/1984 TOTAL DEPTH 6350 PERF. 5586 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1666	N	1666	-0-	-0-	-0-	69	1	1591	3	Y	5					27
							6	9									
11	1575	N	1575	-0-	-0-	-0-	66	1	1500	3	Y	8					35
							9	9									
12	1612	N	1403	-0-	-209	-0-	9	1	1384	3	Y	9					44
							10	9									
01	1612	N	1331	-0-	-281	-0-	59	1	1262	3	Y	9					53
							10	9									
02	1456	N	1267	-0-	-189	-0-	61	1	1194	3	Y	11					64
							12	9									
*03	1623	N	1623	-0-	-0-	-0-	84	1	1528	3	Y	10					74
							11	9									

STEWART, ROMIE WELL #: 3 RRCID -> 111856 COMPL. DATE 06/18/1984 TOTAL DEPTH 8400 PERF. 5363 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1515	N	1515	-0-	-0-	-0-	1069	1	446	3	Y	-0-					-0-
11	1609	N	1609	-0-	-0-	-0-	1044	1	565	3	Y	-0-					-0-
12	1512	N	1512	-0-	-0-	-0-	1073	1	439	3	Y	-0-					-0-
01	1433	N	1433	-0-	-0-	-0-	1071	1	362	3	Y	-0-					-0-
02	1332	N	1332	-0-	-0-	-0-	968	1	364	3	Y	-0-					-0-
*03	1614	N	1614	-0-	-0-	-0-	1079	1	535	3	Y	-0-					-0-

CULWELL, N. O. WELL #: 2 RRCID -> 111868 COMPL. DATE 05/14/1984 TOTAL DEPTH 6201 PERF. 5215 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	181	N	181	-0-	-0-	-0-	7	1	174	3	N	-0-					-0-
11	180	N	63	-0-	-117	-0-	2	1	61	3	N	-0-					-0-
12	62	N	45	-0-	-17	-0-	2	1	43	3	N	-0-					-0-
01	186	N	155	-0-	-31	-0-	6	1	149	3	N	-0-					-0-
02	107	N	107	-0-	-0-	-0-	8	1	99	3	N	-0-					-0-
*03	156	N	156	-0-	-0-	-0-	9	1	147	3	N	-0-					-0-

NELON, G. E. WELL #: 2 RRCID -> 112433 COMPL. DATE 07/19/1984 TOTAL DEPTH 6188 PERF. 4244 - 5756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	701	N	701	-0-	-0-	-0-	22	1	679	3	Y	-0-					-0-
11	729	N	729	-0-	-0-	-0-	23	1	706	3	Y	-0-					-0-
12	760	N	760	-0-	-0-	-0-	32	1	728	3	Y	-0-					-0-
01	688	N	688	-0-	-0-	-0-	24	1	664	3	Y	-0-					-0-
02	706	N	706	-0-	-0-	-0-	30	1	665	3	Y	10					10
							11	9									
*03	846	N	846	-0-	-0-	-0-	39	1	803	3	Y	4					14
							4	9									

CHAMPION, A. L. WELL #: 2 RRCID -> 112434 COMPL. DATE 07/13/1984 TOTAL DEPTH 6850 PERF. 3601 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1024	N	1024	-0-	-0-	-0-	43	1	981	3	Y	-0-					-0-
11	1042	N	1042	-0-	-0-	-0-	44	1	998	3	Y	-0-					-0-
12	896	N	896	-0-	-0-	-0-	37	1	859	3	Y	-0-					-0-
01	1116	N	1116	-0-	-0-	-0-	50	1	1066	3	Y	-0-					-0-
02	984	N	984	-0-	-0-	-0-	46	1	938	3	Y	-0-					-0-
*03	959	N	959	-0-	-0-	-0-	48	1	911	3	Y	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MOORE, E. WELL #: 2 RRCID -> 112437 COMPL. DATE 08/07/1984 TOTAL DEPTH 6150 PERF. 5139 - 5837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ELAM, TRUITTE GU WELL #: 4 RRCID -> 112438 COMPL. DATE 08/07/1984 TOTAL DEPTH 6680 PERF. 5162 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1588	-0-	-117	-0-	66	1	1522	3	Y	-0-					-0-
11	1620	N	1314	-0-	-306	-0-	56	1	1258	3	Y	-0-					-0-
12	1705	N	1487	-0-	-218	-0-	62	1	1425	3	Y	-0-					-0-
01	1686	N	1686	-0-	-0-	-0-	76	1	1610	3	Y	-0-					-0-
02	1368	N	1368	-0-	-0-	-0-	62	1	1306	3	Y	-0-					-0-
*03	1666	N	1666	-0-	-0-	-0-	78	1	1588	3	Y	-0-					-0-

WORTHINGTON, S. E. WELL #: 2 RRCID -> 112440 COMPL. DATE 07/18/1984 TOTAL DEPTH 6150 PERF. 5390 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1322	-0-	-73	-0-	55	1	1263	3	Y	4					17
							4	9									
11	1230	N	826	-0-	-404	-0-	35	1	787	3	Y	4					21
							4	9									
12	1299	N	1299	-0-	-0-	-0-	53	1	1236	3	Y	9					30
							10	9									
01	1333	N	1254	-0-	-79	-0-	55	1	1195	3	Y	4					34
							4	9									
02	1070	N	1070	-0-	-0-	-0-	46	1	1017	3	Y	6					40
							7	9									
*03	1306	N	1306	-0-	-0-	-0-	63	1	1234	3	Y	8					48
							9	9									

MOSS, I. W. WELL #: 2 RRCID -> 112687 COMPL. DATE 08/16/1984 TOTAL DEPTH 6938 PERF. 5738 - 6503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	536	N	536	-0-	-0-	-0-	43	1	493	3	Y	-0-					3
11	407	N	407	-0-	-0-	-0-	34	1	373	3	Y	-0-					3
12	502	N	502	-0-	-0-	-0-	41	1	461	3	Y	-0-					3
01	527	N	511	-0-	-16	-0-	39	1	472	3	Y	-0-					3
02	444	N	444	-0-	-0-	-0-	36	1	408	3	Y	-0-					3
03	496	N	492	-0-	-4	-0-	36	1	456	3	Y	-0-					3

WOMACK, ROY WELL #: 2 RRCID -> 113022 COMPL. DATE 09/21/1984 TOTAL DEPTH 6248 PERF. 5119 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3202	X	3202	-0-	-0-	-0-	587	1	2615	3	Y	-0-					66
11	2850	X	2610	-0-	-240	-0-	742	1	1868	3	Y	-0-					66
12	2945	X	2246	-0-	-699	-0-	747	1	1498	3	Y	1					67
							1	9									
01	2945	X	2799	-0-	-146	-0-	776	1	2015	3	Y	7	74	1			-0-
							8	9									
02	2660	X	2577	-0-	-83	-0-	714	1	1859	3	Y	4	4	1			-0-
							4	9									
03	2945	X	2710	-0-	-235	-0-	783	1	1916	3	Y	10					10
							11	9									

GADBERRY, H. C. "D" WELL #: 17 RRCID -> 113174 COMPL. DATE 07/18/1984 TOTAL DEPTH 6015 PERF. 4560 - 5748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	2038	-0-	-101	-0-	85	1	1953	3	N	-0-					-0-
11	2010	N	1974	-0-	-36	-0-	83	1	1891	3	N	-0-					-0-
12	2077	N	2010	-0-	-67	-0-	13	1	1997	3	N	-0-					-0-
01	2046	N	1990	-0-	-56	-0-	89	1	1901	3	N	-0-					-0-
02	1848	N	1799	-0-	-49	-0-	84	1	1715	3	N	-0-					-0-
*03	2079	N	2079	-0-	-0-	-0-	95	1	1984	3	N	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

PERKINS, T. W. WELL #: 2 L RRCID -> 113526 COMPL. DATE 10/09/1984 TOTAL DEPTH 6050 PERF. 4177 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	509	N	509	-0-	-0-	-0-	21	1	488	3	N	-0-					-0-
11	411	N	411	-0-	-0-	-0-	17	1	394	3	N	-0-					-0-
12	329	N	329	-0-	-0-	-0-	14	1	315	3	N	-0-					-0-
01	327	N	327	-0-	-0-	-0-	15	1	312	3	N	-0-					-0-
02	252	N	252	-0-	-0-	-0-	8	1	244	3	N	-0-					-0-
03	279	N	259	-0-	-20	-0-	14	1	245	3	N	-0-					-0-

FAITH & BOYDSTON WELL #: 2 L RRCID -> 113528 COMPL. DATE 10/01/1984 TOTAL DEPTH 6854 PERF. 5438 - 6249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1754	-0-	-13	-0-	73	1	1681	3	N	-0-					-0-
11	1709	N	1709	-0-	-0-	-0-	72	1	1637	3	N	-0-					-0-
12	1771	N	1771	-0-	-0-	-0-	73	1	1698	3	N	-0-					-0-
01	1767	N	1733	-0-	-34	-0-	77	1	1656	3	N	-0-					-0-
02	1596	N	1572	-0-	-24	-0-	70	1	1502	3	N	-0-					-0-
03	1767	N	1732	-0-	-35	-0-	79	1	1653	3	N	-0-					-0-

HILL, LLOYD W. "A" WELL #: 2 RRCID -> 113529 COMPL. DATE 09/27/1984 TOTAL DEPTH 5800 PERF. 4385 - 5621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	999	N	999	-0-	-0-	-0-	362	1	637	3	Y	-0-					3
11	880	N	880	-0-	-0-	-0-	265	1	615	3	Y	-0-					3
12	887	N	887	-0-	-0-	-0-	341	1	546	3	Y	-0-					3
01	465	N	451	-0-	-14	-0-	201	1	250	3	Y	-0-					3
02	420	N	23	-0-	-397	-0-	23	3			Y	-0-					3
03	465	N	-0-	-0-	-465	-0-					Y	-0-					3

YOUNG, J. W. WELL #: 2 RRCID -> 113661 COMPL. DATE 10/26/1984 TOTAL DEPTH 6164 PERF. 4299 - 5628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	306	-0-	-4	-0-	12	1	294	3	N	-0-					-0-
11	349	N	349	-0-	-0-	-0-	15	1	334	3	N	-0-					-0-
12	310	N	309	-0-	-1	-0-	13	1	296	3	N	-0-					-0-
01	333	N	333	-0-	-0-	-0-	15	1	318	3	N	-0-					-0-
02	302	N	302	-0-	-0-	-0-	14	1	288	3	N	-0-					-0-
03	310	N	306	-0-	-4	-0-	16	1	290	3	N	-0-					-0-

SIMS, THOMAS P. WELL #: 1 RRCID -> 113934 COMPL. DATE 10/26/1984 TOTAL DEPTH 8225 PERF. 5719 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORTON-DALY WELL #: 2 RRCID -> 114046 COMPL. DATE 11/14/1984 TOTAL DEPTH 5900 PERF. 5633 - 5657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1803	N	1803	-0-	-0-	-0-	76	1	1727	3	Y	-0-					60
11	1650	N	1650	-0-	-0-	-0-	69	1	1579	3	Y	2					62
							2	9									
12	1643	N	1446	-0-	-197	-0-	60	1	1386	3	Y	-0-					62
01	1734	N	1734	-0-	-0-	-0-	78	1	1655	3	Y	1	58	1			5
							1	9									
02	1509	N	1509	-0-	-0-	-0-	69	1	1433	3	Y	6	3	1			8
							7	9									
*03	1573	N	1573	-0-	-0-	-0-	71	1	1502	3	Y	-0-					8

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BROWN, T. P. UNIT 1 WELL #: 4 RRCID -> 114047 COMPL. DATE 11/14/1984 TOTAL DEPTH 6200 PERF. 4084 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	217	N	188	-0-	-29	-0-	7	1	181	3	N	-0-			-0-
11	210	N	202	-0-	-8	-0-	8	1	194	3	N	-0-			-0-
12	217	N	215	-0-	-2	-0-	9	1	206	3	N	-0-			-0-
01	186	N	159	-0-	-27	-0-	7	1	152	3	N	-0-			-0-
02	196	N	179	-0-	-17	-0-	8	1	171	3	N	-0-			-0-
03	217	N	160	-0-	-57	-0-	9	1	151	3	N	-0-			-0-

MCMURRAY, CHARLIE T. WELL #: 4 RRCID -> 114577 COMPL. DATE 11/30/1984 TOTAL DEPTH 6600 PERF. 5700 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1153	N	1153	-0-	-0-	-0-	48	1	1105	3	Y	-0-			-0-
11	2691	N	2691	-0-	-0-	-0-	113	1	2578	3	Y	-0-			-0-
12	1986	N	1986	-0-	-0-	-0-	83	1	1903	3	Y	-0-			-0-
01	620	N	415	-0-	-205	-0-	18	1	397	3	Y	-0-			-0-
02	677	N	677	-0-	-0-	-0-	30	1	647	3	Y	-0-			-0-
*03	887	N	887	-0-	-0-	-0-	40	1	847	3	Y	-0-			-0-

NIX, E. M. WELL #: 2 RRCID -> 114579 COMPL. DATE 11/15/1984 TOTAL DEPTH 6350 PERF. 5220 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	627	N	627	-0-	-0-	-0-	20	1	607	3	N	-0-			-0-
11	565	N	565	-0-	-0-	-0-	18	1	547	3	N	-0-			-0-
12	561	N	561	-0-	-0-	-0-	24	1	537	3	N	-0-			-0-
01	502	N	502	-0-	-0-	-0-	17	1	485	3	N	-0-			-0-
02	449	N	449	-0-	-0-	-0-	23	1	426	3	N	-0-			-0-
*03	476	N	476	-0-	-0-	-0-	23	1	453	3	N	-0-			-0-

CLOUGH, ADELE GU "A" WELL #: 2 C RRCID -> 114588 COMPL. DATE 11/10/1984 TOTAL DEPTH 7800 PERF. 4575 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HINKLE, H. R. GU WELL #: 1 RRCID -> 114978 COMPL. DATE 12/13/1984 TOTAL DEPTH 6280 PERF. 3866 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	248	N	220	-0-	-28	-0-	9	1	211	3	Y	-0-			-0-
11	539	N	539	-0-	-0-	-0-	23	1	516	3	Y	-0-			-0-
12	508	N	508	-0-	-0-	-0-	16	1	492	3	Y	-0-			-0-
01	506	N	506	-0-	-0-	-0-	23	1	483	3	Y	-0-			-0-
02	445	N	445	-0-	-0-	-0-	16	1	429	3	Y	-0-			-0-
03	465	N	433	-0-	-32	-0-	16	1	417	3	Y	-0-			-0-

MEADOWS, T. J. "A" WELL #: 2 RRCID -> 114979 COMPL. DATE 01/16/1985 TOTAL DEPTH 6206 PERF. 4072 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2135	N	2135	-0-	-0-	-0-	89	1	2046	3	N	-0-			-0-
11	1860	N	1654	-0-	-206	-0-	69	1	1585	3	N	-0-			-0-
12	1676	N	1676	-0-	-0-	-0-	70	1	1606	3	N	-0-			-0-
01	1922	N	1521	-0-	-401	-0-	68	1	1453	3	N	-0-			-0-
02	1540	N	1153	-0-	-387	-0-	39	1	1114	3	N	-0-			-0-
03	1612	N	1031	-0-	-581	-0-	40	1	991	3	N	-0-			-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BURNS, M. B. WELL #: 2 RRCID -> 114980 COMPL. DATE 12/19/1984 TOTAL DEPTH 6300 PERF. 3973 - 6243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3005	X	3005	-0-	-0-	-0-	125	1	2874	3	Y	5					68
							6	9									
11	2880	X	2389	-0-	-491	-0-	101	1	2284	3	Y	4					72
							4	9									
12	2976	X	2813	-0-	-163	-0-	116	1	2680	3	Y	15					87
							17	9									
01	3010	X	3010	-0-	-0-	-0-	133	1	2845	3	Y	29	75	1			41
							32	9									
02	2688	X	2377	-0-	-311	-0-	108	1	2254	3	Y	14	4	1			51
							15	9									
03	2976	X	2810	-0-	-166	-0-	133	1	2670	3	Y	6					57
							7	9									

GAGE-MCLARTY WELL #: 2 RRCID -> 114981 COMPL. DATE 01/22/1985 TOTAL DEPTH 6209 PERF. 4298 - 5837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	889	N	889	-0-	-0-	-0-	37	1	852	3	N	-0-					-0-
11	842	N	842	-0-	-0-	-0-	35	1	807	3	N	-0-					-0-
12	781	N	781	-0-	-0-	-0-	32	1	749	3	N	-0-					-0-
01	875	N	875	-0-	-0-	-0-	39	1	836	3	N	-0-					-0-
02	708	N	708	-0-	-0-	-0-	30	1	678	3	N	-0-					-0-
*03	848	N	848	-0-	-0-	-0-	39	1	809	3	N	-0-					-0-

DUKE, E. L. WELL #: 5 L RRCID -> 114982 COMPL. DATE 11/30/1984 TOTAL DEPTH 6075 PERF. 5383 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	424	N	424	-0-	-0-	-0-	17	1	407	3	Y	-0-					-0-
11	349	N	349	-0-	-0-	-0-	15	1	334	3	Y	-0-					-0-
12	262	N	262	-0-	-0-	-0-	2	1	260	3	Y	-0-					-0-
01	230	N	230	-0-	-0-	-0-	10	1	220	3	Y	-0-					-0-
02	272	N	272	-0-	-0-	-0-	14	1	258	3	Y	-0-					-0-
03	186	N	40	-0-	-146	-0-	40	3			Y	-0-					-0-

BILBERRY, GERTRUDE GU WELL #: 5 RRCID -> 115185 COMPL. DATE 12/27/1984 TOTAL DEPTH 5900 PERF. 3376 - 5408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1041	N	1041	-0-	-0-	-0-	132	1	909	3	Y	-0-					3
11	985	N	985	-0-	-0-	-0-	128	1	857	3	Y	-0-					3
12	1028	N	1028	-0-	-0-	-0-	99	1	929	3	Y	-0-					3
01	1010	N	1010	-0-	-0-	-0-	131	1	879	3	Y	-0-					3
02	871	N	871	-0-	-0-	-0-	122	1	749	3	Y	-0-					3
*03	980	N	980	-0-	-0-	-0-	139	1	841	3	Y	-0-					3

PHILLIPS, BENNIE WELL #: 2 RRCID -> 115746 COMPL. DATE 03/06/1985 TOTAL DEPTH 6008 PERF. 4460 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1086	N	1086	-0-	-0-	-0-	160	1	925	3	Y	1	1	1			7
							1	9									
11	1020	N	943	-0-	-77	-0-	155	1	787	3	Y	1					8
							1	9									
12	1054	N	1005	-0-	-49	-0-	130	1	875	3	Y	-0-					8
01	1074	N	1074	-0-	-0-	-0-	167	1	907	3	Y	-0-					8
02	1004	N	1004	-0-	-0-	-0-	151	1	853	3	Y	-0-					8
*03	1085	N	1085	-0-	-0-	-0-	172	1	913	3	Y	-0-					8

NASH-BILLINGSLEY WELL #: 2 RRCID -> 115747 COMPL. DATE 03/01/1985 TOTAL DEPTH 6214 PERF. 4226 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1713	N	1713	-0-	-0-	-0-	160	1	1553	3	Y	-0-					-0-
11	1622	N	1622	-0-	-0-	-0-	154	1	1468	3	Y	-0-					-0-
12	1740	N	1740	-0-	-0-	-0-	162	1	1578	3	Y	-0-					-0-
01	1496	N	1496	-0-	-0-	-0-	155	1	1341	3	Y	-0-					-0-
02	1259	N	1259	-0-	-0-	-0-	138	1	1121	3	Y	-0-					-0-
03	1333	N	1325	-0-	-8	-0-	155	1	1170	3	Y	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

PHILLIPS, FAYE GAS UNIT WELL #: 2 RRCID -> 115751 COMPL. DATE 02/20/1985 TOTAL DEPTH 6000 PERF. 5129 - 5929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1269	-0-	-126	-0-	53	1	1216	3	Y	-0-					5
11	1380	N	1099	-0-	-281	-0-	46	1	1053	3	Y	-0-					5
12	1406	N	1406	-0-	-0-	-0-	58	1	1348	3	Y	-0-					5
01	1365	N	1365	-0-	-0-	-0-	61	1	1304	3	Y	-0-					5
02	1270	N	1270	-0-	-0-	-0-	61	1	1209	3	Y	-0-					5
*03	1409	N	1409	-0-	-0-	-0-	70	1	1339	3	Y	-0-					5

VANDIVIER, LAVONIA WELL #: 2 RRCID -> 115753 COMPL. DATE 02/28/1985 TOTAL DEPTH 6600 PERF. 5954 - 6245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	228	-0-	-20	-0-	10	1	218	3	Y	-0-					-0-
11	279	N	279	-0-	-0-	-0-	12	1	267	3	Y	-0-					-0-
12	293	N	293	-0-	-0-	-0-	12	1	281	3	Y	-0-					-0-
01	285	N	285	-0-	-0-	-0-	12	1	273	3	Y	-0-					-0-
02	263	N	263	-0-	-0-	-0-	14	1	249	3	Y	-0-					-0-
*03	288	N	288	-0-	-0-	-0-	14	1	274	3	Y	-0-					-0-

WAGGONER, T. J. GU 5 WELL #: 26 RRCID -> 115754 COMPL. DATE 02/25/1985 TOTAL DEPTH 6783 PERF. 5832 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1214	N	1214	-0-	-0-	-0-	50	1	1155	3	Y	8					10
							9	9									
11	1176	N	1176	-0-	-0-	-0-	50	1	1123	3	Y	3					13
							3	9									
12	1242	N	1242	-0-	-0-	-0-	52	1	1190	3	Y	-0-					13
01	1209	N	245	-0-	-964	-0-	10	1	229	3	Y	5					18
							6	9									
02	1134	N	1134	-0-	-0-	-0-	53	1	1081	3	Y	-0-					18
*03	1413	N	1413	-0-	-0-	-0-	49	1	1354	3	Y	9					27
							10	9									

FITZGERALD, G. B. UNIT 2 WELL #: 4 RRCID -> 115755 COMPL. DATE 09/08/2010 TOTAL DEPTH 6200 PERF. 4508 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	686	N	686	-0-	-0-	-0-	28	1	658	3	N	-0-					-0-
11	690	N	652	-0-	-38	-0-	28	1	624	3	N	-0-					-0-
12	744	N	744	-0-	-0-	-0-	31	1	713	3	N	-0-					-0-
01	702	N	702	-0-	-0-	-0-	32	1	670	3	N	-0-					-0-
02	628	N	628	-0-	-0-	-0-	30	1	598	3	N	-0-					-0-
03	744	N	731	-0-	-13	-0-	32	1	699	3	N	-0-					-0-

KAKER, CARL C. WELL #: 2 RRCID -> 115757 COMPL. DATE 01/29/1985 TOTAL DEPTH 6165 PERF. 4676 - 5689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	800	-0-	-130	-0-	23	1	777	3	N	-0-					-0-
11	905	N	905	-0-	-0-	-0-	27	1	878	3	N	-0-					-0-
12	713	N	452	-0-	-261	-0-	2	1	450	3	N	-0-					-0-
01	806	N	649	-0-	-157	-0-	20	1	629	3	N	-0-					-0-
02	840	N	685	-0-	-155	-0-	23	1	662	3	N	-0-					-0-
*03	611	N	611	-0-	-0-	-0-	23	1	588	3	N	-0-					-0-

KRELL, EMMA WELL #: 3 RRCID -> 115760 COMPL. DATE 02/05/1985 TOTAL DEPTH 6180 PERF. 5095 - 5677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1468	N	1468	-0-	-0-	-0-	407	1	1038	3	Y	21					35
							23	9									
11	1696	N	1696	-0-	-0-	-0-	704	1	984	3	Y	7					42
							8	9									
12	1675	N	1675	-0-	-0-	-0-	723	1	951	3	Y	1					43
							1	9									
01	2031	N	2031	-0-	-0-	-0-	741	1	1271	3	Y	17	60	1			-0-
							19	9									
02	1497	N	1497	-0-	-0-	-0-	574	1	908	3	Y	14	3	1			11
							15	9									
*03	1912	N	1912	-0-	-0-	-0-	744	1	1155	3	Y	12					23
							13	9									

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MARES, H. F. JR. WELL #: 2 RRCID -> 115761 COMPL. DATE 02/05/1985 TOTAL DEPTH 6640 PERF. 5148 - 6475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1724	N	1724	-0-	-0-	-0-	613	1	1111	3	Y	-0-					2
11	1898	N	1898	-0-	-0-	-0-	612	1	1286	3	Y	-0-					2
12	1699	N	1699	-0-	-0-	-0-	624	1	1075	3	Y	-0-					2
01	1752	N	1752	-0-	-0-	-0-	629	1	1123	3	Y	-0-					2
02	1597	N	1597	-0-	-0-	-0-	571	1	1026	3	Y	-0-					2
*03	1812	N	1812	-0-	-0-	-0-	636	1	1176	3	Y	-0-					2

RANN, CLEO "A" WELL #: 2 RRCID -> 115762 COMPL. DATE 01/25/1985 TOTAL DEPTH 6552 PERF. 5038 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	57	-0-	-191	-0-	2	1	55	3	N	-0-					-0-
11	275	N	275	-0-	-0-	-0-	12	1	263	3	N	-0-					-0-
12	217	N	156	-0-	-61	-0-	6	1	150	3	N	-0-					-0-
01	376	N	376	-0-	-0-	-0-	17	1	359	3	N	-0-					-0-
02	265	N	265	-0-	-0-	-0-	14	1	240	3	N	10					10
							11	9									
*03	201	N	201	-0-	-0-	-0-	9	1	189	3	N	3					13
							3	9									

STARKEY, A. I. "A" WELL #: 1 RRCID -> 115763 COMPL. DATE 02/14/1985 TOTAL DEPTH 6260 PERF. 5760 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					21
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					21
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-	21	1			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	1	1	1			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRIDGES, J. H. WELL #: 2 RRCID -> 115781 COMPL. DATE 12/20/1984 TOTAL DEPTH 6152 PERF. 4121 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WAGGONER, MARIE "A" WELL #: 9 RRCID -> 115857 COMPL. DATE 03/18/1985 TOTAL DEPTH 6751 PERF. 5897 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	686	-0-	-120	-0-	28	1	658	3	N	-0-					1
11	780	N	364	-0-	-416	-0-	16	1	348	3	N	-0-					1
12	806	N	382	-0-	-424	-0-	12	1	370	3	N	-0-					1
01	682	N	379	-0-	-303	-0-	17	1	362	3	N	-0-					1
02	394	N	394	-0-	-0-	-0-	16	1	378	3	N	-0-					1
*03	455	N	455	-0-	-0-	-0-	16	1	439	3	N	-0-					1

PEARSON, A. H. WELL #: 2 RRCID -> 115859 COMPL. DATE 03/11/1985 TOTAL DEPTH 5810 PERF. 5475 - 5645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	514	N	514	-0-	-0-	-0-	22	1	492	3	N	-0-					-0-
11	465	N	465	-0-	-0-	-0-	19	1	446	3	N	-0-					-0-
12	504	N	504	-0-	-0-	-0-	21	1	483	3	N	-0-					-0-
01	506	N	506	-0-	-0-	-0-	23	1	483	3	N	-0-					-0-
02	446	N	446	-0-	-0-	-0-	23	1	423	3	N	-0-					-0-
*03	479	N	479	-0-	-0-	-0-	23	1	456	3	N	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MURRAY, LAURA WELL #: 3 RRCID -> 116015 COMPL. DATE 02/25/1985 TOTAL DEPTH 5978 PERF. 5015 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2587	X	2587	-0-	-0-	-0-	107	1	2480	3	N	-0-					45
11	2790	X	2790	-0-	-0-	-0-	118	1	2672	3	N	-0-					45
12	2277	X	2277	-0-	-0-	-0-	15	1	2252	3	N	9	54	1			-0-
							10	9									
01	2883	X	2883	-0-	-0-	-0-	129	1	2748	3	N	5					5
							6	9									
*02	2713	X	2713	-0-	-0-	-0-	124	1	2580	3	N	8					13
							9	9									
*03	2897	N	2897	-0-	-0-	-0-	134	1	2763	3	N	-0-					13

DAVIS-FULTZ UNIT WELL #: 2 RRCID -> 116016 COMPL. DATE 03/15/1985 TOTAL DEPTH 5849 PERF. 4874 - 5412

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MILLER, WILLIAM GU B-2 WELL #: 4 C RRCID -> 116017 COMPL. DATE 03/09/1985 TOTAL DEPTH 8000 PERF. 5668 - 5788

10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LAWRENCE, C. A. GU "C" WELL #: 15 L RRCID -> 116018 COMPL. DATE 02/07/1985 TOTAL DEPTH 5975 PERF. 4952 - 5785

10	740	N	740	-0-	-0-	-0-	31	1	709	3	Y	-0-					1
11	718	N	718	-0-	-0-	-0-	30	1	688	3	Y	-0-					1
12	739	N	739	-0-	-0-	-0-	5	1	734	3	Y	-0-					1
01	763	N	763	-0-	-0-	-0-	34	1	729	3	Y	-0-					1
02	611	N	611	-0-	-0-	-0-	30	1	581	3	Y	-0-					1
03	620	N	430	-0-	-190	-0-	23	1	407	3	Y	-0-					1

WAGES, ANNIE WELL #: 2 RRCID -> 116166 COMPL. DATE 03/01/1985 TOTAL DEPTH 6105 PERF. 5018 - 5994

10	1023	N	1023	-0-	-0-	-0-	32	1	979	3	Y	11					43
							12	9									
11	999	N	999	-0-	-0-	-0-	31	1	955	3	Y	12					55
							13	9									
12	950	N	950	-0-	-0-	-0-	29	1	902	3	Y	17					72
							19	9									
01	1064	N	1064	-0-	-0-	-0-	47	1	1007	3	Y	9	71	1			10
							10	9									
02	854	N	854	-0-	-0-	-0-	31	1	806	3	Y	15	4	1			21
							17	9									
*03	658	N	658	-0-	-0-	-0-	24	1	627	3	Y	6					27
							7	9									

HAMPTON, J. V. GU "2" WELL #: 6 RRCID -> 116380 COMPL. DATE 04/12/1985 TOTAL DEPTH 6740 PERF. 4905 - 6431

10	865	N	865	-0-	-0-	-0-	27	1	838	3	N	-0-					-0-
11	866	N	866	-0-	-0-	-0-	36	1	830	3	N	-0-					-0-
*12	940	N	940	-0-	-0-	-0-	30	1	910	3	N	-0-					-0-
01	952	N	952	-0-	-0-	-0-	43	1	909	3	N	-0-					-0-
02	812	N	742	-0-	-70	-0-	32	1	710	3	N	-0-					-0-
03	930	N	882	-0-	-48	-0-	32	1	850	3	N	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DONALDSON, WARREN GU "A" WELL #: 2 RRCID -> 116381 COMPL. DATE 04/15/1985 TOTAL DEPTH 6113 PERF. 5445 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	560	-0-	-29	-0-	23	1	537	3	Y	-0-					-0-
11	570	N	551	-0-	-19	-0-	23	1	528	3	Y	-0-					-0-
12	777	N	777	-0-	-0-	-0-	32	1	745	3	Y	-0-					-0-
01	691	N	691	-0-	-0-	-0-	30	1	661	3	Y	-0-					-0-
02	519	N	519	-0-	-0-	-0-	24	1	495	3	Y	-0-					-0-
03	589	N	513	-0-	-76	-0-	25	1	488	3	Y	-0-					-0-

CLARK, HERMAN E. WELL #: 2 RRCID -> 116382 COMPL. DATE 03/28/1985 TOTAL DEPTH 6160 PERF. 4212 - 5001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	749	-0-	-57	-0-	23	1	726	3	N	-0-					-0-
11	793	N	793	-0-	-0-	-0-	34	1	759	3	N	-0-					-0-
12	819	N	819	-0-	-0-	-0-	34	1	785	3	N	-0-					-0-
01	881	N	881	-0-	-0-	-0-	39	1	842	3	N	-0-					-0-
02	728	N	727	-0-	-1	-0-	31	1	696	3	N	-0-					-0-
*03	918	N	918	-0-	-0-	-0-	40	1	878	3	N	-0-					-0-

GOLAZ, CARL WELL #: 3 RRCID -> 116571 COMPL. DATE 04/08/1985 TOTAL DEPTH 6073 PERF. 5251 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	673	-0-	-257	-0-	28 7	1 9	638	3	Y	6					6
11	900	N	1	-0-	-899	-0-	1	3			Y	-0-					6
12	868	N	-0-	-0-	-868	-0-					Y	8					14
01	682	N	-0-	-0-	-682	-0-					Y	-0-					14
02	1	N	-0-	-0-	-1	-0-					Y	29	29	1			14
03	0	N	-0-	-0-	-0-	-0-					Y	1	1	1			14

WM. ROHRER UNIT 4 WELL #: 7 RRCID -> 116589 COMPL. DATE 04/15/1985 TOTAL DEPTH 6050 PERF. 4135 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PRYOR, ALICE WELL #: 4 L RRCID -> 116590 COMPL. DATE 04/24/1985 TOTAL DEPTH 6030 PERF. 5765 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

GADBERRY, H. C. "B" WELL #: 18 RRCID -> 116591 COMPL. DATE 05/01/1985 TOTAL DEPTH 6015 PERF. 5861 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	144	-0-	-73	-0-	6	1	138	3	N	-0-					-0-
11	180	N	139	-0-	-41	-0-	6	1	133	3	N	-0-					-0-
12	155	N	37	-0-	-118	-0-	1	1	36	3	N	-0-					-0-
01	155	N	20	-0-	-135	-0-	1	1	19	3	N	-0-					-0-
02	140	N	3	-0-	-137	-0-	3	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WIGINTON, ANNIE LEE "GU" WELL #: 1 RRCID -> 117063 COMPL. DATE 05/20/1985 TOTAL DEPTH 6151 PERF. 5655 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	98	N	98	-0-	-0-	-0-	4	1	94	3	N	-0-					-0-
11	133	N	133	-0-	-0-	-0-	6	1	127	3	N	-0-					-0-
12	214	N	214	-0-	-0-	-0-	1	1	213	3	N	-0-					-0-
01	202	N	202	-0-	-0-	-0-	9	1	193	3	N	-0-					-0-
02	164	N	164	-0-	-0-	-0-	8	1	156	3	N	-0-					-0-
*03	127	N	127	-0-	-0-	-0-	9	1	118	3	N	-0-					-0-

COFFMAN, T. M. WELL #: 3 RRCID -> 117210 COMPL. DATE 03/26/1985 TOTAL DEPTH 6013 PERF. 5373 - 5467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-					-0-
11	30	N	19	-0-	-11	-0-	1	1	18	3	N	-0-					-0-
12	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-
01	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-
02	28	N	9	-0-	-19	-0-	9	3			N	-0-					-0-
03	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-

BURRESS, L. L. WELL #: 2 RRCID -> 117211 COMPL. DATE 05/31/1985 TOTAL DEPTH 6151 PERF. 5072 - 5841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	921	N	921	-0-	-0-	-0-	38	1	882	3	Y	1					3
							1	9									
11	884	N	884	-0-	-0-	-0-	36	1	842	3	Y	5					8
							6	9									
12	930	N	507	-0-	-423	-0-	3	1	504	3	Y	-0-					8
01	930	N	797	-0-	-133	-0-	35	1	761	3	Y	1					9
							1	9									
02	812	N	782	-0-	-30	-0-	39	1	743	3	Y	-0-					9
*03	836	N	836	-0-	-0-	-0-	39	1	794	3	Y	3					12
							3	9									

SVENSSON, MARGARET "A" WELL #: 2 RRCID -> 117212 COMPL. DATE 05/22/1985 TOTAL DEPTH 6077 PERF. 5439 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	504	N	504	-0-	-0-	-0-	16	1	488	3	Y	-0-					-0-
11	491	N	491	-0-	-0-	-0-	21	1	470	3	Y	-0-					-0-
12	499	N	499	-0-	-0-	-0-	21	1	478	3	Y	-0-					-0-
01	496	N	496	-0-	-0-	-0-	23	1	473	3	Y	-0-					-0-
02	448	N	444	-0-	-4	-0-	23	1	421	3	Y	-0-					-0-
*03	500	N	500	-0-	-0-	-0-	24	1	476	3	Y	-0-					-0-

GREEN, RUPERT WELL #: 2LT RRCID -> 117551 COMPL. DATE 05/22/1985 TOTAL DEPTH 6027 PERF. 5388 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					14
11	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					14
12	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					14
01	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					14
02	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					14
*03	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					14

JOHNSON, W. D. "B" WELL #: 5 C RRCID -> 117766 COMPL. DATE 07/17/1985 TOTAL DEPTH 8225 PERF. 5826 - 5991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GASPERSON, E. G. WELL #: 2 RRCID -> 117768 COMPL. DATE 07/29/1985 TOTAL DEPTH 6000 PERF. 3841 - 5593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	499	N	499	-0-	-0-	-0-	21	1	478	3	N	-0-					-0-
11	450	N	439	-0-	-11	-0-	18	1	421	3	N	-0-					-0-
12	465	N	256	-0-	-209	-0-	11	1	245	3	N	-0-					-0-
01	534	N	534	-0-	-0-	-0-	24	1	510	3	N	-0-					-0-
02	478	N	478	-0-	-0-	-0-	23	1	455	3	N	-0-					-0-
*03	510	N	510	-0-	-0-	-0-	25	1	485	3	N	-0-					-0-

GRANTHAM, R. D. UNIT WELL #: 4 RRCID -> 117769 COMPL. DATE 07/16/1985 TOTAL DEPTH 5850 PERF. 4940 - 5625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	437	N	437	-0-	-0-	-0-	18	1	419	3	Y	-0-					-0-
11	423	N	423	-0-	-0-	-0-	18	1	405	3	Y	-0-					-0-
12	434	N	410	-0-	-24	-0-	3	1	407	3	Y	-0-					-0-
01	438	N	438	-0-	-0-	-0-	19	1	419	3	Y	-0-					-0-
02	392	N	358	-0-	-34	-0-	16	1	342	3	Y	-0-					-0-
*03	415	N	415	-0-	-0-	-0-	23	1	392	3	Y	-0-					-0-

ROHRER, WM. UNIT WELL #: 9 RRCID -> 117907 COMPL. DATE 06/03/1985 TOTAL DEPTH 6221 PERF. 5012 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2063	N	2063	-0-	-0-	-0-	86	1	1977	3	Y	-0-					7
11	1956	N	1956	-0-	-0-	-0-	82	1	1874	3	Y	-0-					7
12	2057	N	2057	-0-	-0-	-0-	85	1	1972	3	Y	-0-					7
01	2078	N	2078	-0-	-0-	-0-	92	1	1986	3	Y	-0-					7
02	1816	N	1816	-0-	-0-	-0-	84	1	1732	3	Y	-0-					7
*03	2044	N	2044	-0-	-0-	-0-	94	1	1950	3	Y	-0-					7

BROWN, GUY WELL #: 4 RRCID -> 118113 COMPL. DATE 08/08/1985 TOTAL DEPTH 6023 PERF. 5044 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	629	N	629	-0-	-0-	-0-	26	1	603	3	N	-0-					7
11	659	N	659	-0-	-0-	-0-	28	1	631	3	N	-0-					7
12	620	N	584	-0-	-36	-0-	4	1	580	3	N	-0-					7
01	624	N	624	-0-	-0-	-0-	28	1	596	3	N	-0-					7
02	592	N	592	-0-	-0-	-0-	30	1	562	3	N	-0-					7
*03	640	N	640	-0-	-0-	-0-	31	1	609	3	N	-0-					7

MAEYERS, DAN B. WELL #: 1 C RRCID -> 118315 COMPL. DATE 09/03/1985 TOTAL DEPTH 7980 PERF. 5879 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARNES, J. D, UNIT 4 WELL #: 8 RRCID -> 118547 COMPL. DATE 09/10/1985 TOTAL DEPTH 6050 PERF. 3994 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1570	-0-	-197	-0-	66	1	1504	3	Y	-0-					22
11	1678	N	1678	-0-	-0-	-0-	70	1	1608	3	Y	-0-					22
12	1736	N	1730	-0-	-6	-0-	72	1	1655	3	Y	3	25	1			-0-
							3	9									
01	1594	N	1594	-0-	-0-	-0-	71	1	1522	3	Y	1	1	1			-0-
							1	9									
02	1568	N	1539	-0-	-29	-0-	69	1	1470	3	Y	-0-					-0-
03	1674	N	1672	-0-	-2	-0-	78	1	1594	3	Y	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ROHRER-BANKS WELL #: 3 RRCID -> 118694 COMPL. DATE 08/28/1985 TOTAL DEPTH 6111 PERF. 4052 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROHRER-DALY WELL #: 2 RRCID -> 118695 COMPL. DATE 09/19/1985 TOTAL DEPTH 5875 PERF. 5127 - 5716

10	2070	N	2070	-0-	-0-	-0-	87	1	1983	3	Y	-0-					22
11	2370	N	1858	-0-	-512	-0-	78	1	1780	3	Y	-0-					22
12	2077	N	2028	-0-	-49	-0-	84	1	1944	3	Y	-0-					22
01	2077	N	1926	-0-	-151	-0-	86	1	1840	3	Y	-0-					22
02	1736	N	1675	-0-	-61	-0-	77	1	1598	3	Y	-0-					22
03	1953	N	1881	-0-	-72	-0-	87	1	1794	3	Y	-0-					22

KAKER, CARL C. WELL #: 4 RRCID -> 118991 COMPL. DATE 10/09/1985 TOTAL DEPTH 6035 PERF. 5073 - 5986

10	713	N	658	-0-	-55	-0-	19	1	200	2	Y	-0-					-0-
							439	3									
11	888	N	888	-0-	-0-	-0-	26	1	271	2	Y	-0-					-0-
							591	3									
12	713	N	612	-0-	-101	-0-	3	1	191	2	Y	-0-					-0-
							418	3									
01	837	N	837	-0-	-0-	-0-	26	1	254	2	Y	-0-					-0-
							557	3									
02	654	N	654	-0-	-0-	-0-	23	1	196	2	Y	-0-					-0-
							435	3									
*03	691	N	691	-0-	-0-	-0-	29	1	205	2	Y	-0-					-0-
							457	3									

SMITH, ERNEST WELL #: 2 RRCID -> 118992 COMPL. DATE 10/05/1985 TOTAL DEPTH 6053 PERF. 5535 - 5962

10	310	N	259	-0-	-51	-0-	11	1	248	3	Y	-0-					-0-
11	313	N	313	-0-	-0-	-0-	13	1	300	3	Y	-0-					-0-
12	310	N	260	-0-	-50	-0-	2	1	258	3	Y	-0-					-0-
01	316	N	316	-0-	-0-	-0-	14	1	302	3	Y	-0-					-0-
02	287	N	287	-0-	-0-	-0-	14	1	273	3	Y	-0-					-0-
*03	348	N	348	-0-	-0-	-0-	22	1	326	3	Y	-0-					-0-

DEARMAN, H. H. WELL #: 2 RRCID -> 118993 COMPL. DATE 09/24/1997 TOTAL DEPTH 7001 PERF. 3997 - 6677

10	1518	N	1518	-0-	-0-	-0-	63	1	1455	3	Y	-0-					44
11	1432	N	1432	-0-	-0-	-0-	59	1	1367	3	Y	5					49
							6	9									
12	1482	N	1482	-0-	-0-	-0-	61	1	1415	3	Y	5	54	1			-0-
							6	9									
01	1436	N	1436	-0-	-0-	-0-	64	1	1369	3	Y	3	3	1			-0-
							3	9									
02	1278	N	1278	-0-	-0-	-0-	61	1	1217	3	Y	-0-					-0-
*03	1437	N	1437	-0-	-0-	-0-	70	1	1356	3	Y	10					10
							11	9									

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

NEWBERRY, KIRK WELL #: 2 RRCID -> 119129 COMPL. DATE 11/01/1985 TOTAL DEPTH 6385 PERF. 4310 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1896	N	1896	-0-	-0-	-0-	79	1	1816	3	Y	1					1
							1	9									
11	1827	N	1827	-0-	-0-	-0-	76	1	1751	3	Y	-0-					1
*12	1850	N	1850	-0-	-0-	-0-	77	1	1772	3	Y	1					2
							1	9									
01	1932	N	1932	-0-	-0-	-0-	86	1	1846	3	Y	-0-					2
02	1654	N	1654	-0-	-0-	-0-	77	1	1576	3	Y	1					3
							1	9									
*03	1873	N	1873	-0-	-0-	-0-	87	1	1784	3	Y	2					5
							2	9									

ROHRER UNIT 1-A WELL #: 8 RRCID -> 119143 COMPL. DATE 09/12/1985 TOTAL DEPTH 6157 PERF. 4284 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2609	N	2609	-0-	-0-	-0-	109	1	2500	3	Y	-0-					-0-
11	2310	N	1974	-0-	-336	-0-	83	1	1891	3	Y	-0-					-0-
12	2201	N	1846	-0-	-355	-0-	77	1	1769	3	Y	-0-					-0-
01	2387	N	1877	-0-	-510	-0-	83	1	1794	3	Y	-0-					-0-
02	1848	N	1676	-0-	-172	-0-	62	1	1614	3	Y	-0-					-0-
03	1767	N	1650	-0-	-117	-0-	63	1	1587	3	Y	-0-					-0-

BIRDWELL, E. L. GU WELL #: 2 C RRCID -> 119509 COMPL. DATE 10/28/1985 TOTAL DEPTH 7014 PERF. 4338 - 5733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4836	X	3953	-0-	-883	-0-	125	1	3828	3	Y	-0-					10
11	6172	X	6172	-0-	-0-	-0-	197	1	5975	3	Y	-0-					10
12	5522	X	5522	-0-	-0-	-0-	174	1	5348	3	Y	-0-					10
01	5229	X	5229	-0-	-0-	-0-	180	1	5049	3	Y	-0-					10
02	6237	X	6237	-0-	-0-	-0-	213	1	6024	3	Y	-0-					10
*03	5616	X	5616	-0-	-0-	-0-	202	1	5414	3	Y	-0-	3	6			7

MORRIS, R. L. "B" WELL #: 6 RRCID -> 119527 COMPL. DATE 11/12/1985 TOTAL DEPTH 5774 PERF. 5218 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					2
11	510	N	502	-0-	-8	-0-	502	3			Y	-0-					2
12	465	N	425	-0-	-40	-0-	425	3			Y	-0-					2
01	372	N	360	-0-	-12	-0-	360	3			Y	-0-					2
02	476	N	360	-0-	-116	-0-	360	3			Y	-0-					2
*03	461	N	461	-0-	-0-	-0-	446	3	15	9	Y	14					16

DALY-HERRING WELL #: 2 RRCID -> 119612 COMPL. DATE 12/05/1985 TOTAL DEPTH 6200 PERF. 5049 - 5716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3387	-0-	287	737	141	1	3246	3	N	-0-					-0-
11	3794	X	3057	-0-	-737	-0-	128	1	2929	3	N	-0-					-0-
12	2982	X	2982	-0-	-0-	-0-	124	1	2858	3	N	-0-					-0-
01	3134	X	3134	-0-	-0-	-0-	140	1	2994	3	N	-0-					-0-
02	2850	X	2850	-0-	-0-	-0-	130	1	2720	3	N	-0-					-0-
*03	2993	X	2993	-0-	-0-	-0-	141	1	2852	3	N	-0-					-0-

HUGHES, D. J. WELL #: 22 RRCID -> 120072 COMPL. DATE 11/15/1985 TOTAL DEPTH 6010 PERF. 4344 - 4496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	440	N	440	-0-	-0-	-0-	18	1	422	3	Y	-0-					6
11	555	N	555	-0-	-0-	-0-	23	1	532	3	Y	-0-					6
12	434	N	400	-0-	-34	-0-	3	1	397	3	Y	-0-					6
01	434	N	375	-0-	-59	-0-	17	1	358	3	Y	-0-					6
02	532	N	282	-0-	-250	-0-	14	1	268	3	Y	-0-					6
*03	405	N	405	-0-	-0-	-0-	16	1	389	3	Y	-0-					6

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ROHRER-COFFMAN WELL #: 2 RRCID -> 120074 COMPL. DATE 12/04/1985 TOTAL DEPTH 5983 PERF. 5249 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	272	N	272	-0-	-0-	-0-	9	1	263	3	Y	-0-					-0-
11	240	N	142	-0-	-98	-0-	6	1	136	3	Y	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
01	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALLEN, ARDATH WELL #: 2 RRCID -> 120075 COMPL. DATE 12/31/1985 TOTAL DEPTH 6059 PERF. 4736 - 5840

10	1395	N	1342	-0-	-53	-0-	56	1	1286	3	Y	-0-					-0-
11	1350	N	1245	-0-	-105	-0-	52	1	1193	3	Y	-0-					-0-
12	1395	N	1278	-0-	-117	-0-	8	1	1270	3	Y	-0-					-0-
01	1333	N	1293	-0-	-40	-0-	58	1	1235	3	Y	-0-					-0-
02	1176	N	1144	-0-	-32	-0-	54	1	1090	3	Y	-0-					-0-
*03	1322	N	1322	-0-	-0-	-0-	62	1	1260	3	Y	-0-					-0-

BRIDGES, C. R. GU "A" WELL #: 4 RRCID -> 120076 COMPL. DATE 12/23/1985 TOTAL DEPTH 6242 PERF. 4046 - 6113

10	1147	N	1103	-0-	-44	-0-	35	1	1068	3	N	-0-					-0-
11	1110	N	1079	-0-	-31	-0-	34	1	1045	3	N	-0-					-0-
12	1116	N	1108	-0-	-8	-0-	46	1	1062	3	N	-0-					-0-
01	1116	N	1097	-0-	-19	-0-	49	1	1048	3	N	-0-					-0-
02	1008	N	979	-0-	-29	-0-	46	1	933	3	N	-0-					-0-
*03	1096	N	1096	-0-	-0-	-0-	48	1	1048	3	N	-0-					-0-

PORTWOOD-CLARK UNIT WELL #: 3 RRCID -> 120077 COMPL. DATE 01/02/1986 TOTAL DEPTH 6304 PERF. 5716 - 6204

10	744	N	698	-0-	-46	-0-	29	1	669	3	Y	-0-					7
11	733	N	733	-0-	-0-	-0-	30	1	703	3	Y	-0-					7
12	807	N	807	-0-	-0-	-0-	33	1	774	3	Y	-0-					7
01	818	N	818	-0-	-0-	-0-	36	1	779	3	Y	3					10
							3	9									
02	679	N	679	-0-	-0-	-0-	30	1	624	3	Y	23	33	1			-0-
							25	9									
03	806	N	731	-0-	-75	-0-	38	1	692	3	Y	1	1	1			-0-
							1	9									

COCANOUGHER, G. H. WELL #: 1 RRCID -> 120078 COMPL. DATE 01/11/1986 TOTAL DEPTH 6705 PERF. 5710 - 6588

10	1099	N	1099	-0-	-0-	-0-	45	1	1054	3	Y	-0-					-0-
11	1027	N	1027	-0-	-0-	-0-	44	1	983	3	Y	-0-					-0-
12	1095	N	1095	-0-	-0-	-0-	45	1	1050	3	Y	-0-					-0-
*01	1192	N	1192	-0-	-0-	-0-	52	1	1104	3	Y	33					33
							36	9									
02	1111	N	1111	-0-	-0-	-0-	53	1	1057	3	Y	1	34	1			-0-
							1	9									
*03	1113	N	1113	-0-	-0-	-0-	53	1	1059	3	Y	1	1	1			-0-
							1	9									

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

PRUETT, M. E. GU WELL #: 3 RRCID -> 120151 COMPL. DATE 03/28/1988 TOTAL DEPTH 5997 PERF. 4732 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2086	N	2086	-0-	-0-	-0-	205	1	1856	3	Y	23					142
							25	9									
11	1865	N	1865	-0-	-0-	-0-	193	1	1660	3	Y	11					153
							12	9									
12	1566	N	1566	-0-	-0-	-0-	134	1	1424	3	Y	7					160
							8	9									
01	1564	N	1564	-0-	-0-	-0-	188	1	1376	3	Y	-0-					160
02	1297	N	1297	-0-	-0-	-0-	172	1	1122	3	Y	3					163
							3	9									
*03	1384	N	1384	-0-	-0-	-0-	192	1	1192	3	Y	-0-	71	1			89

KANSAS-SCOTT WELL #: 2 RRCID -> 120488 COMPL. DATE 01/29/1986 TOTAL DEPTH 5999 PERF. 4883 - 5805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1204	N	1204	-0-	-0-	-0-	30	1	246	2	Y	-0-					39
							928	3									
11	1444	N	1444	-0-	-0-	-0-	36	1	295	2	Y	-0-					39
							1113	3									
12	1329	N	1329	-0-	-0-	-0-	5	1	276	2	Y	4					43
							1044	3	4	9							
01	1397	N	1397	-0-	-0-	-0-	50	1	282	2	Y	-0-					43
							1065	3									
02	1320	N	1320	-0-	-0-	-0-	53	1	266	2	Y	-0-					43
							1001	3									
*03	1402	N	1402	-0-	-0-	-0-	53	1	282	2	Y	-0-					43
							1067	3									

GAGE, MARSHA D. WELL #: 1 RRCID -> 120490 COMPL. DATE 02/26/1986 TOTAL DEPTH 5795 PERF. 5429 - 5677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	478	-0-	-18	-0-	20	1	458	3	Y	-0-					1
11	466	N	466	-0-	-0-	-0-	19	1	447	3	Y	-0-					1
12	496	N	466	-0-	-30	-0-	3	1	463	3	Y	-0-					1
01	482	N	482	-0-	-0-	-0-	21	1	461	3	Y	-0-					1
02	448	N	403	-0-	-45	-0-	23	1	380	3	Y	-0-					1
*03	498	N	498	-0-	-0-	-0-	23	1	475	3	Y	-0-					1

HINKLE, H. R. GU WELL #: 3 RRCID -> 120713 COMPL. DATE 01/14/1986 TOTAL DEPTH 6224 PERF. 3929 - 6001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	230	N	230	-0-	-0-	-0-	10	1	220	3	Y	-0-					-0-
11	240	N	219	-0-	-21	-0-	10	1	209	3	Y	-0-					-0-
12	217	N	183	-0-	-34	-0-	6	1	177	3	Y	-0-					-0-
01	217	N	214	-0-	-3	-0-	9	1	205	3	Y	-0-					-0-
02	254	N	254	-0-	-0-	-0-	8	1	246	3	Y	-0-					-0-
*03	326	N	326	-0-	-0-	-0-	15	1	311	3	Y	-0-					-0-

THOMAS, ROY GU 3 WELL #: 4 RRCID -> 120714 COMPL. DATE 01/31/1986 TOTAL DEPTH 6100 PERF. 5004 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	263	N	263	-0-	-0-	-0-	11	1	252	3	Y	-0-					14
11	242	N	242	-0-	-0-	-0-	10	1	232	3	Y	-0-					14
12	260	N	260	-0-	-0-	-0-	2	1	258	3	Y	-0-					14
01	250	N	250	-0-	-0-	-0-	11	1	239	3	Y	-0-					14
02	224	N	215	-0-	-9	-0-	8	1	207	3	Y	-0-					14
03	248	N	207	-0-	-41	-0-	9	1	198	3	Y	-0-					14

ADAMS, G. E. WELL #: 3 RRCID -> 120843 COMPL. DATE 03/11/1986 TOTAL DEPTH 6305 PERF. 5132 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DONALDSON-SMITH WELL #: 2 RRCID -> 121501 COMPL. DATE 05/02/1986 TOTAL DEPTH 5910 PERF. 4042 - 4642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	218	N	218	-0-	-0-	-0-	9	1	209	3	N	-0-					-0-
11	193	N	193	-0-	-0-	-0-	8	1	185	3	N	-0-					-0-
12	186	N	140	-0-	-46	-0-	6	1	134	3	N	-0-					-0-
01	217	N	9	-0-	-208	-0-	9	3			N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

CARTER, A. R. WELL #: 2 RRCID -> 121502 COMPL. DATE 05/04/1988 TOTAL DEPTH 7478 PERF. 4952 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	763	-0-	-43	-0-	32	1	731	3	N	-0-					-0-
11	750	N	731	-0-	-19	-0-	30	1	701	3	N	-0-					-0-
12	775	N	768	-0-	-7	-0-	5	1	763	3	N	-0-					-0-
01	784	N	784	-0-	-0-	-0-	35	1	749	3	N	-0-					-0-
02	701	N	701	-0-	-0-	-0-	30	1	671	3	N	-0-					-0-
*03	791	N	791	-0-	-0-	-0-	39	1	752	3	N	-0-					-0-

FLOWERS, CONTINENTAL B. WELL #: 3 RRCID -> 121521 COMPL. DATE 09/18/1985 TOTAL DEPTH 5802 PERF. 4883 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	9	9	1			9

NEWSOME, D. W. WELL #: 7LT RRCID -> 121523 COMPL. DATE 06/10/1986 TOTAL DEPTH 5800 PERF. 4902 - 5131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS-BILLBERRY UNIT NO. 2 WELL #: 5 RRCID -> 121524 COMPL. DATE 09/20/1985 TOTAL DEPTH 5750 PERF. 4885 - 5613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HARTSELL-CASTLEBERRY WELL #: 3 RRCID -> 121546 COMPL. DATE 05/29/1986 TOTAL DEPTH 5750 PERF. 4860 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	867	-0-	-1	-0-	36	1	831	3	N	-0-					-0-
11	840	N	830	-0-	-10	-0-	35	1	795	3	N	-0-					-0-
12	868	N	820	-0-	-48	-0-	5	1	815	3	N	-0-					-0-
01	868	N	848	-0-	-20	-0-	37	1	811	3	N	-0-					-0-
02	784	N	566	-0-	-218	-0-	30	1	536	3	N	-0-					-0-
*03	940	N	940	-0-	-0-	-0-	53	1	887	3	N	-0-					-0-

MORRIS, R. L. "B" WELL #: 5 RRCID -> 121787 COMPL. DATE 10/29/1985 TOTAL DEPTH 5786 PERF. 5156 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	483	-0-	-106	-0-	477	3	6	9	Y	5					33
11	688	N	688	-0-	-0-	-0-	673	3	15	9	Y	14					47
12	639	N	639	-0-	-0-	-0-	624	3	15	9	Y	14					61
01	496	N	474	-0-	-22	-0-	468	3	6	9	Y	5					66
02	644	N	548	-0-	-96	-0-	546	3	2	9	Y	2					68
03	651	N	611	-0-	-40	-0-	602	3	9	9	Y	8	76	1			-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COLLINS-DANIEL WELL #: 2 RRCID -> 121846 COMPL. DATE 06/23/1986 TOTAL DEPTH 6080 PERF. 5657 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1103	N	1103	-0-	-0-	-0-	35	1	1067	3	Y	1					20
							1	9									
11	1232	N	1232	-0-	-0-	-0-	39	1	1182	3	Y	10					30
							11	9									
12	527	N	458	-0-	-69	-0-	2	1	445	3	Y	10					40
							11	9									
01	688	N	688	-0-	-0-	-0-	23	1	647	3	Y	16					56
							18	9									
02	1054	N	1054	-0-	-0-	-0-	39	1	1000	3	Y	14					70
							15	9									
*03	1342	N	1342	-0-	-0-	-0-	49	1	1291	3	Y	2					72
							2	9									

CALDWELL, J. E. WELL #: 4 RRCID -> 121891 COMPL. DATE 04/09/1986 TOTAL DEPTH 6016 PERF. 5457 - 5951

10	1337	N	1337	-0-	-0-	-0-	56	1	1281	3	Y	-0-					-0-
11	921	N	921	-0-	-0-	-0-	39	1	873	3	Y	8					8
							9	9									
12	865	N	865	-0-	-0-	-0-	6	1	859	3	Y	-0-					8
01	844	N	844	-0-	-0-	-0-	37	1	807	3	Y	-0-					8
02	700	N	644	-0-	-56	-0-	30	1	613	3	Y	1					9
							1	9									
03	775	N	757	-0-	-18	-0-	39	1	714	3	Y	4					13
							4	9									

WILLIAMS, GLADYS WELL #: 3 RRCID -> 122088 COMPL. DATE 05/02/1986 TOTAL DEPTH 5753 PERF. 5100 - 5510

10	1375	N	1375	-0-	-0-	-0-	334	1	1041	3	Y	-0-					37
11	1279	N	1279	-0-	-0-	-0-	320	1	959	3	Y	-0-					37
12	1218	N	1218	-0-	-0-	-0-	291	1	925	3	Y	2					39
							2	9									
01	1154	N	1154	-0-	-0-	-0-	272	1	879	3	Y	3					42
							3	9									
02	1102	N	1102	-0-	-0-	-0-	284	1	818	3	Y	-0-					42
*03	1375	N	1375	-0-	-0-	-0-	343	1	1024	3	Y	7	47	1			2
							8	9									

WILLIAMSON, L. C. WELL #: 3 RRCID -> 122089 COMPL. DATE 08/19/1986 TOTAL DEPTH 6014 PERF. 5233 - 5650

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMPSON, W. M. WELL #: 3 RRCID -> 122282 COMPL. DATE 09/05/1986 TOTAL DEPTH 6085 PERF. 4677 - 5714

10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HOLLOWAY, W. E. UNIT WELL #: 3 RRCID -> 122283 COMPL. DATE 08/25/1986 TOTAL DEPTH 6153 PERF. 5320 - 5982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1048	N	1048	-0-	-0-	-0-	44	1	1004	3	N	-0-					-0-
11	853	N	853	-0-	-0-	-0-	36	1	817	3	N	-0-					-0-
12	774	N	774	-0-	-0-	-0-	32	1	742	3	N	-0-					-0-
01	775	N	702	-0-	-73	-0-	32	1	670	3	N	-0-					-0-
02	700	N	425	-0-	-275	-0-	16	1	409	3	N	-0-					-0-
03	744	N	229	-0-	-515	-0-	9	1	220	3	N	-0-					-0-

PERKINS, MILLARD F. "GU" WELL #: 3 RRCID -> 122714 COMPL. DATE 08/12/1986 TOTAL DEPTH 6077 PERF. 4906 - 5458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	738	-0-	-99	-0-	23	1	715	3	Y	-0-					30
11	788	N	788	-0-	-0-	-0-	25	1	763	3	Y	-0-					30
12	713	N	582	-0-	-131	-0-	19	1	563	3	Y	-0-	30	1			-0-
01	913	N	913	-0-	-0-	-0-	31	1	880	3	Y	2	2	1			-0-
							2	9									
02	766	N	766	-0-	-0-	-0-	25	1	732	3	Y	8					8
							9	9									
*03	827	N	827	-0-	-0-	-0-	31	1	796	3	Y	-0-	8	6			-0-

DICKENSON, T. L. GU 3 WELL #: 5 RRCID -> 123121 COMPL. DATE 12/19/1986 TOTAL DEPTH 6020 PERF. 5526 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1584	N	1584	-0-	-0-	-0-	66	1	1518	3	Y	-0-					15
11	1300	N	1300	-0-	-0-	-0-	55	1	1238	3	Y	6					21
							7	9									
12	1333	N	845	-0-	-488	-0-	5	1	822	3	Y	16					37
							18	9									
01	1476	N	1476	-0-	-0-	-0-	65	1	1411	3	Y	-0-					37
02	1447	N	1447	-0-	-0-	-0-	68	1	1379	3	Y	-0-					37
*03	1622	N	1622	-0-	-0-	-0-	78	1	1540	3	Y	4					41
							4	9									

CASTLEBERRY, J. O. WELL #: 2 RRCID -> 123122 COMPL. DATE 11/21/1986 TOTAL DEPTH 5803 PERF. 4872 - 5451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	414	-0-	-20	-0-	17	1	395	3	Y	2	2	1			-0-
							2	9									
11	420	N	371	-0-	-49	-0-	16	1	355	3	Y	-0-					-0-
12	465	N	352	-0-	-113	-0-	2	1	350	3	Y	-0-					-0-
01	403	N	381	-0-	-22	-0-	17	1	364	3	Y	-0-					-0-
02	336	N	327	-0-	-9	-0-	15	1	312	3	Y	-0-					-0-
*03	399	N	399	-0-	-0-	-0-	23	1	376	3	Y	-0-					-0-

PADFIELD, DEAN WELL #: 3 RRCID -> 123126 COMPL. DATE 11/24/1986 TOTAL DEPTH 6080 PERF. 5137 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	431	-0-	-282	-0-	18	1	413	3	Y	-0-					2
11	600	N	250	-0-	-350	-0-	11	1	239	3	Y	-0-					2
12	558	N	410	-0-	-148	-0-	17	1	393	3	Y	-0-					2
01	434	N	424	-0-	-10	-0-	19	1	405	3	Y	-0-					2
02	352	N	352	-0-	-0-	-0-	16	1	336	3	Y	-0-					2
*03	438	N	438	-0-	-0-	-0-	23	1	415	3	Y	-0-					2

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HUGHES, D. J. WELL #: 24 RRCID -> 123637 COMPL. DATE 01/23/1987 TOTAL DEPTH 6200 PERF. 4981 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1853	-0-	-38	-0-	166	1	1687	3	Y	-0-					9
11	1778	N	1778	-0-	-0-	-0-	161	1	1617	3	Y	-0-					9
12	1798	N	1754	-0-	-44	-0-	104	1	1650	3	Y	-0-					9
01	1880	N	1880	-0-	-0-	-0-	172	1	1686	3	Y	20					29
							22	9									
02	1652	N	1643	-0-	-9	-0-	159	1	1475	3	Y	8					37
							9	9									
*03	1926	N	1926	-0-	-0-	-0-	180	1	1739	3	Y	6	35	1			8
							7	9									

BUN JOHNSON UNIT WELL #: 3 RRCID -> 124704 COMPL. DATE 06/04/1987 TOTAL DEPTH 6323 PERF. 5138 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1911	N	1911	-0-	-0-	-0-	79	1	1830	3	Y	2					4
							2	9									
11	1680	N	1680	-0-	-0-	-0-	70	1	1604	3	Y	5					9
							6	9									
12	1550	N	1503	-0-	-47	-0-	10	1	1490	3	Y	3					12
							3	9									
01	1922	N	1757	-0-	-165	-0-	78	1	1678	3	Y	1					13
							1	9									
02	1568	N	1396	-0-	-172	-0-	68	1	1315	3	Y	12					25
							13	9									
03	1488	N	1048	-0-	-440	-0-	53	1	989	3	Y	5					30
							6	9									

MATZINGER, J. D. WELL #: 2 RRCID -> 125013 COMPL. DATE 08/07/1987 TOTAL DEPTH 6067 PERF. 5155 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	742	N	742	-0-	-0-	-0-	31	1	711	3	N	-0-					-0-
11	600	N	396	-0-	-204	-0-	17	1	379	3	N	-0-					-0-
12	732	N	732	-0-	-0-	-0-	5	1	727	3	N	-0-					-0-
01	653	N	653	-0-	-0-	-0-	29	1	624	3	N	-0-					-0-
02	587	N	587	-0-	-0-	-0-	30	1	557	3	N	-0-					-0-
03	620	N	538	-0-	-82	-0-	25	1	513	3	N	-0-					-0-

WAGGONER M. L. WELL #: 14 RRCID -> 126130 COMPL. DATE 11/19/1987 TOTAL DEPTH 6770 PERF. 6091 - 6515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	245	-0-	-3	-0-	10	1	235	3	N	-0-					42
11	240	N	230	-0-	-10	-0-	10	1	220	3	N	-0-					42
12	248	N	231	-0-	-17	-0-	7	1	224	3	N	-0-					42
01	253	N	253	-0-	-0-	-0-	9	1	244	3	N	-0-					42
02	224	N	220	-0-	-4	-0-	8	1	212	3	N	-0-					42
*03	299	N	299	-0-	-0-	-0-	15	1	284	3	N	-0-					42

PARSON, J. E. WELL #: 2 RRCID -> 126357 COMPL. DATE 11/10/1987 TOTAL DEPTH 6730 PERF. 5649 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	156	N	156	-0-	-0-	-0-	6	1	150	3	N	-0-					-0-
11	173	N	173	-0-	-0-	-0-	7	1	166	3	N	-0-					-0-
12	173	N	173	-0-	-0-	-0-	7	1	166	3	N	-0-					-0-
01	155	N	148	-0-	-7	-0-	7	1	141	3	N	-0-					-0-
02	168	N	145	-0-	-23	-0-	8	1	137	3	N	-0-					-0-
03	186	N	166	-0-	-20	-0-	9	1	157	3	N	-0-					-0-

MCCLURE, B. B. WELL #: 3 RRCID -> 126358 COMPL. DATE 01/11/1988 TOTAL DEPTH 6075 PERF. 5083 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	918	N	918	-0-	-0-	-0-	38	1	880	3	N	-0-					-0-
11	829	N	829	-0-	-0-	-0-	35	1	794	3	N	-0-					-0-
12	826	N	826	-0-	-0-	-0-	5	1	821	3	N	-0-					-0-
01	870	N	870	-0-	-0-	-0-	38	1	832	3	N	-0-					-0-
02	770	N	770	-0-	-0-	-0-	38	1	732	3	N	-0-					-0-
*03	845	N	845	-0-	-0-	-0-	46	1	799	3	N	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MOLLOY, W. A. WELL #: 3 RRCID -> 127360 COMPL. DATE 04/08/1988 TOTAL DEPTH 5960 PERF. 5520 - 5544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					12
11	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					12
12	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					12
01	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					12
02	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					12
*03	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					12

BURNS, ARIZONA WELL #: 3 RRCID -> 127874 COMPL. DATE 06/20/1988 TOTAL DEPTH 6624 PERF. 4714 - 5852

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRIS, R. L. "B" WELL #: 4 RRCID -> 128265 COMPL. DATE 06/08/1993 TOTAL DEPTH 6718 PERF. 5159 - 5742

10	589	N	505	-0-	-84	-0-	503	3	2	9	Y	2					16
11	600	N	498	-0-	-102	-0-	492	3	6	9	Y	5					21
12	558	N	510	-0-	-48	-0-	510	3			Y	-0-					21
01	496	N	483	-0-	-13	-0-	483	3			Y	-0-					21
02	476	N	368	-0-	-108	-0-	364	3	4	9	Y	4					25
*03	505	N	505	-0-	-0-	-0-	498	3	7	9	Y	6	28	1			3

HEIRS, READ WELL #: 3 RRCID -> 128269 COMPL. DATE 07/26/1988 TOTAL DEPTH 6107 PERF. 5168 - 6038

10	1565	N	1565	-0-	-0-	-0-	65	1	1497	3	Y	3					7
							3	9									
11	1376	N	1376	-0-	-0-	-0-	58	1	1318	3	Y	-0-					7
12	1508	N	1508	-0-	-0-	-0-	62	1	1425	3	Y	19					26
							21	9									
01	1528	N	1528	-0-	-0-	-0-	67	1	1428	3	Y	30					56
							33	9									
02	1333	N	1333	-0-	-0-	-0-	61	1	1263	3	Y	8	64	1			-0-
							9	9									
*03	1424	N	1424	-0-	-0-	-0-	70	1	1337	3	Y	15	2	1			13
							17	9									

MORRIS, R. L. "B" WELL #: 8 RRCID -> 128467 COMPL. DATE 07/30/1988 TOTAL DEPTH 5741 PERF. 5386 - 5542

10	341	N	260	-0-	-81	-0-	260	3			Y	-0-					24
11	382	N	382	-0-	-0-	-0-	372	3	10	9	Y	9					33
12	310	N	309	-0-	-1	-0-	301	3	8	9	Y	7					40
01	255	N	255	-0-	-0-	-0-	253	3	2	9	Y	2					42
02	336	N	263	-0-	-73	-0-	263	3			Y	-0-					42
03	310	N	305	-0-	-5	-0-	294	3	11	9	Y	10	52	1			-0-

LEHMBERG, G. A. WELL #: 3 RRCID -> 128632 COMPL. DATE 07/18/1988 TOTAL DEPTH 6230 PERF. 6013 - 6016

10	121	N	121	-0-	-0-	-0-	5	1	116	3	Y	-0-					-0-
11	64	N	64	-0-	-0-	-0-	2	1	62	3	Y	-0-					-0-
12	173	N	173	-0-	-0-	-0-	1	1	172	3	Y	-0-					-0-
01	126	N	126	-0-	-0-	-0-	6	1	120	3	Y	-0-					-0-
02	151	N	151	-0-	-0-	-0-	8	1	143	3	Y	-0-					-0-
*03	112	N	112	-0-	-0-	-0-	8	1	104	3	Y	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
PERKINS, MILLARD GU WELL #: 2 RRCID -> 129431 COMPL. DATE 12/14/1987 TOTAL DEPTH 6200 PERF. 5764 - 6071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAITS-RHINE WELL #: 2 RRCID -> 129499 COMPL. DATE 11/07/1988 TOTAL DEPTH 6390 PERF. 4587 - 5867

10	1208	N	1208	-0-	-0-	-0-	228	1	969	3	Y	10					48
							11	9									
11	1141	N	1141	-0-	-0-	-0-	220	1	906	3	Y	14					62
							15	9									
12	1119	N	1119	-0-	-0-	-0-	224	1	875	3	Y	18					80
							20	9									
01	1063	N	1063	-0-	-0-	-0-	218	1	825	3	Y	18	85	1			13
							20	9									
02	895	N	895	-0-	-0-	-0-	199	1	686	3	Y	9					22
							10	9									
*03	1210	N	1210	-0-	-0-	-0-	233	1	958	3	Y	17					39
							19	9									

BURNS, ARIZONA WELL #: 4 RRCID -> 129500 COMPL. DATE 09/28/1988 TOTAL DEPTH 7605 PERF. 4715 - 6121

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN, T. P. UNIT 2 WELL #: 5 RRCID -> 129501 COMPL. DATE 11/07/1988 TOTAL DEPTH 6070 PERF. 4027 - 5631

10	1259	N	1259	-0-	-0-	-0-	52	1	1207	3	N	-0-					-0-
11	1230	N	1201	-0-	-29	-0-	51	1	1150	3	N	-0-					-0-
12	1344	N	1344	-0-	-0-	-0-	56	1	1288	3	N	-0-					-0-
01	1371	N	1371	-0-	-0-	-0-	61	1	1310	3	N	-0-					-0-
02	1254	N	1254	-0-	-0-	-0-	55	1	1199	3	N	-0-					-0-
*03	1416	N	1416	-0-	-0-	-0-	64	1	1352	3	N	-0-					-0-

CHERRYHOMES, T. H. WELL #: 4 RRCID -> 129502 COMPL. DATE 12/01/1988 TOTAL DEPTH 5835 PERF. 5356 - 5693

10	62	N	29	-0-	-33	-0-	1	1	28	3	Y	-0-					32
11	30	N	11	-0-	-19	-0-	11	3			Y	-0-					32
12	31	N	-0-	-0-	-31	-0-					Y	-0-					32
01	31	N	-0-	-0-	-31	-0-					Y	-0-					32
02	11	N	-0-	-0-	-11	-0-					Y	-0-					32
03	0	N	-0-	-0-	-0-	-0-					Y	30	30	1			32

CLOUGH, ADELE GU 1 WELL #: 7 RRCID -> 129503 COMPL. DATE 08/18/2008 TOTAL DEPTH 6550 PERF. 5097 - 6436

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HORTON-DALY WELL #: 3 RRCID -> 129505 COMPL. DATE 11/09/1988 TOTAL DEPTH 5860 PERF. 4952 - 5291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1325	N	1325	-0-	-0-	-0-	55	1	1270	3	N	-0-					-0-
11	1239	N	1239	-0-	-0-	-0-	52	1	1187	3	N	-0-					-0-
12	1291	N	1291	-0-	-0-	-0-	53	1	1238	3	N	-0-					-0-
01	1284	N	1284	-0-	-0-	-0-	57	1	1227	3	N	-0-					-0-
02	1139	N	1139	-0-	-0-	-0-	53	1	1086	3	N	-0-					-0-
03	1209	N	1162	-0-	-47	-0-	55	1	1107	3	N	-0-					-0-

KINDLE, W. A. WELL #: 2 RRCID -> 129506 COMPL. DATE 10/29/1988 TOTAL DEPTH 5900 PERF. 5095 - 5775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	98	N	98	-0-	-0-	-0-	4	1	94	3	Y	-0-					13
11	90	N	82	-0-	-8	-0-	4	1	77	3	Y	1					14
							1	9									
12	93	N	70	-0-	-23	-0-	70	3			Y	-0-					14
01	93	N	52	-0-	-41	-0-	2	1	50	3	Y	-0-					14
02	84	N	74	-0-	-10	-0-	7	1	67	3	Y	-0-					14
*03	69	N	69	-0-	-0-	-0-	7	1	62	3	Y	-0-					14

WOODY, ANNA W. GAS UNIT. WELL #: 3 RRCID -> 129509 COMPL. DATE 09/19/1988 TOTAL DEPTH 6840 PERF. 5947 - 6405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1116	N	-0-	-0-	-1116	-0-					Y	-0-					57
*11	30	N	-0-	-0-	-30	-0-					Y	-0-					57
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					57

KEELING-DALY UNIT WELL #: 3 RRCID -> 129768 COMPL. DATE 01/06/1989 TOTAL DEPTH 5900 PERF. 4965 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1712	N	1712	-0-	-0-	-0-	71	1	1641	3	N	-0-					-0-
11	1535	N	1535	-0-	-0-	-0-	64	1	1471	3	N	-0-					-0-
12	1270	N	1270	-0-	-0-	-0-	53	1	1217	3	N	-0-					-0-
01	1218	N	1218	-0-	-0-	-0-	54	1	1164	3	N	-0-					-0-
02	1392	N	1392	-0-	-0-	-0-	62	1	1330	3	N	-0-					-0-
*03	1492	N	1492	-0-	-0-	-0-	70	1	1422	3	N	-0-					-0-

GOLAZ, CARL WELL #: 4 RRCID -> 129936 COMPL. DATE 01/18/1989 TOTAL DEPTH 6140 PERF. 5174 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	933	N	933	-0-	-0-	-0-	39	1	894	3	N	-0-					-0-
11	772	N	772	-0-	-0-	-0-	33	1	739	3	N	-0-					-0-
12	904	N	904	-0-	-0-	-0-	38	1	866	3	N	-0-					-0-
01	889	N	889	-0-	-0-	-0-	39	1	850	3	N	-0-					-0-
02	799	N	799	-0-	-0-	-0-	38	1	761	3	N	-0-					-0-
*03	915	N	915	-0-	-0-	-0-	46	1	869	3	N	-0-					-0-

GREGG, ROBERT N. WELL #: 3 RRCID -> 130377 COMPL. DATE 01/26/1989 TOTAL DEPTH 6500 PERF. 4581 - 5791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1388	N	1388	-0-	-0-	-0-	57	1	1331	3	Y	-0-					-0-
11	1327	N	1327	-0-	-0-	-0-	56	1	1271	3	Y	-0-					-0-
12	1085	N	1075	-0-	-10	-0-	45	1	1030	3	Y	-0-					-0-
01	1085	N	683	-0-	-402	-0-	30	1	653	3	Y	-0-					-0-
02	980	N	845	-0-	-135	-0-	39	1	806	3	Y	-0-					-0-
03	1085	N	413	-0-	-672	-0-	23	1	390	3	Y	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BOYER, R. M. WELL #: 3 RRCID -> 130451 COMPL. DATE 02/24/1989 TOTAL DEPTH 6260 PERF. 5161 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	126	-0-	-91	-0-	5	1	121	3	Y	-0-					-0-
11	210	N	152	-0-	-58	-0-	6	1	146	3	Y	-0-					-0-
12	217	N	122	-0-	-95	-0-	1	1	121	3	Y	-0-					-0-
01	145	N	145	-0-	-0-	-0-	7	1	138	3	Y	-0-					-0-
02	140	N	66	-0-	-74	-0-	66	3			Y	-0-					-0-
03	124	N	99	-0-	-25	-0-	8	1	91	3	Y	-0-					-0-

CITY OF BRIDGEPORT WELL #: 2L RRCID -> 130453 COMPL. DATE 02/02/1989 TOTAL DEPTH 6075 PERF. 4727 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRUMPTON, S. R. WELL #: 3 RRCID -> 130454 COMPL. DATE 02/28/1989 TOTAL DEPTH 5965 PERF. 5235 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	2447	-0-	-2	-0-	102	1	2345	3	Y	-0-					5
11	2590	N	2590	-0-	-0-	-0-	109	1	2481	3	Y	-0-					5
12	3100	N	3156	-0-	56	56	131	1	3025	3	Y	-0-					5
01	3100	N	3452	-0-	352	408	154	1	3298	3	Y	-0-					5
02	2800	N	3132	-0-	332	740	145	1	2985	3	Y	2					7
							2	9									
*03	3100	N	3468	-0-	368	1108	166	1	3302	3	Y	-0-					7

MAY, LILLIAN WELL #: 3 RRCID -> 130456 COMPL. DATE 01/31/1989 TOTAL DEPTH 6092 PERF. 5201 - 5797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1081	N	1081	-0-	-0-	-0-	134	1	947	3	Y	-0-					-0-
11	900	N	882	-0-	-18	-0-	123	1	759	3	Y	-0-					-0-
12	930	N	906	-0-	-24	-0-	126	1	780	3	Y	-0-					-0-
01	930	N	909	-0-	-21	-0-	129	1	780	3	Y	-0-					-0-
02	812	N	806	-0-	-6	-0-	122	1	684	3	Y	-0-					-0-
*03	939	N	939	-0-	-0-	-0-	139	1	800	3	Y	-0-					-0-

PORTER-BRIDGES WELL #: 2 RRCID -> 130458 COMPL. DATE 03/31/1989 TOTAL DEPTH 6180 PERF. 4052 - 4432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	260	N	260	-0-	-0-	-0-	11	1	249	3	N	-0-					-0-
11	1091	N	1091	-0-	-0-	-0-	46	1	1045	3	N	-0-					-0-
12	1286	N	1286	-0-	-0-	-0-	53	1	1233	3	N	-0-					-0-
01	1206	N	1206	-0-	-0-	-0-	54	1	1152	3	N	-0-					-0-
02	1160	N	1160	-0-	-0-	-0-	54	1	1106	3	N	-0-					-0-
*03	1256	N	1256	-0-	-0-	-0-	56	1	1200	3	N	-0-					-0-

DEATON, JIM WELL #: 2 RRCID -> 130906 COMPL. DATE 03/29/1989 TOTAL DEPTH 6590 PERF. 6010 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	350	N	350	-0-	-0-	-0-	15	1	335	3	N	-0-					5
11	426	N	426	-0-	-0-	-0-	18	1	408	3	N	-0-					5
12	744	N	342	-0-	-402	-0-	14	1	328	3	N	-0-					5
01	472	N	472	-0-	-0-	-0-	21	1	451	3	N	-0-					5
02	392	N	329	-0-	-63	-0-	15	1	314	3	N	-0-					5
*03	362	N	362	-0-	-0-	-0-	16	1	346	3	N	-0-					5

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

KARNES-PORTER WELL #: 2 RRCID -> 130909 COMPL. DATE 02/23/1989 TOTAL DEPTH 6200 PERF. 5239 - 5708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTS, N. R. "A" WELL #: 2 RRCID -> 130911 COMPL. DATE 04/10/1989 TOTAL DEPTH 6760 PERF. 6080 - 6664

10	930	N	566	-0-	-364	-0-	18	1	548	3	Y	-0-					-0-
11	1350	N	760	-0-	-590	-0-	24	1	736	3	Y	-0-					-0-
12	959	N	959	-0-	-0-	-0-	31	1	928	3	Y	-0-					-0-
01	1202	N	1202	-0-	-0-	-0-	42	1	1160	3	Y	-0-					-0-
02	1021	N	1021	-0-	-0-	-0-	39	1	982	3	Y	-0-					-0-
*03	1087	N	1087	-0-	-0-	-0-	40	1	1047	3	Y	-0-					-0-

JOHNSON, W. D. "A" WELL #: 3 C RRCID -> 131116 COMPL. DATE 11/12/1988 TOTAL DEPTH 7855 PERF. 5901 - 5976

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIKER, SAM WELL #: 4 RRCID -> 131117 COMPL. DATE 05/23/1989 TOTAL DEPTH 6260 PERF. 5528 - 5537

10	136	N	136	-0-	-0-	-0-	6	1	130	3	N	-0-					-0-
11	120	N	99	-0-	-21	-0-	4	1	95	3	N	-0-					-0-
12	124	N	50	-0-	-74	-0-	2	1	48	3	N	-0-					-0-
01	169	N	169	-0-	-0-	-0-	8	1	161	3	N	-0-					-0-
02	128	N	128	-0-	-0-	-0-	8	1	120	3	N	-0-					-0-
*03	152	N	152	-0-	-0-	-0-	9	1	143	3	N	-0-					-0-

THOMPSON, AGGIE WELL #: 2 RRCID -> 131536 COMPL. DATE 06/05/1989 TOTAL DEPTH 6970 PERF. 5140 - 5361

10	535	N	535	-0-	-0-	-0-	22	1	513	3	Y	-0-					-0-
11	540	N	510	-0-	-30	-0-	22	1	488	3	Y	-0-					-0-
12	570	N	570	-0-	-0-	-0-	24	1	546	3	Y	-0-					-0-
01	532	N	532	-0-	-0-	-0-	24	1	508	3	Y	-0-					-0-
02	477	N	477	-0-	-0-	-0-	23	1	454	3	Y	-0-					-0-
03	558	N	534	-0-	-24	-0-	25	1	509	3	Y	-0-					-0-

MARES, H. F. JR. WELL #: 3 RRCID -> 131733 COMPL. DATE 05/04/1989 TOTAL DEPTH 6577 PERF. 5039 - 6494

10	483	N	483	-0-	-0-	-0-	16	1	467	3	Y	-0-					-0-
11	471	N	471	-0-	-0-	-0-	15	1	456	3	Y	-0-					-0-
12	465	N	445	-0-	-20	-0-	14	1	431	3	Y	-0-					-0-
01	465	N	447	-0-	-18	-0-	16	1	431	3	Y	-0-					-0-
02	420	N	376	-0-	-44	-0-	15	1	361	3	Y	-0-					-0-
03	434	N	412	-0-	-22	-0-	16	1	396	3	Y	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CARAWAY, MEDORA WELL #: 4 RRCID -> 132113 COMPL. DATE 08/24/1989 TOTAL DEPTH 6430 PERF. 5405 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	803	-0-	-3	-0-	33	1	770	3	Y	-0-					7
11	780	N	730	-0-	-50	-0-	30	1	700	3	Y	-0-					7
12	806	N	802	-0-	-4	-0-	33	1	769	3	Y	-0-					7
01	806	N	805	-0-	-1	-0-	36	1	769	3	Y	-0-					7
02	672	N	488	-0-	-184	-0-	23	1	465	3	Y	-0-					7
03	806	N	720	-0-	-86	-0-	37	1	676	3	Y	6					13
							7	9									

COUCH, LUCILLE WELL #: 2 RRCID -> 132114 COMPL. DATE 06/15/1989 TOTAL DEPTH 5918 PERF. 3964 - 4331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	727	N	727	-0-	-0-	-0-	30	1	697	3	N	-0-					-0-
11	668	N	668	-0-	-0-	-0-	28	1	640	3	N	-0-					-0-
12	676	N	676	-0-	-0-	-0-	28	1	648	3	N	-0-					-0-
01	628	N	628	-0-	-0-	-0-	28	1	600	3	N	-0-					-0-
02	559	N	559	-0-	-0-	-0-	24	1	535	3	N	-0-					-0-
*03	634	N	634	-0-	-0-	-0-	31	1	603	3	N	-0-					-0-

JOHNSON, W. D. "A" WELL #: 4C RRCID -> 132115 COMPL. DATE 07/10/1989 TOTAL DEPTH 7830 PERF. 5979 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS, ALICE WELL #: 3 RRCID -> 132116 COMPL. DATE 09/01/1989 TOTAL DEPTH 6245 PERF. 5569 - 5723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	735	N	735	-0-	-0-	-0-	31	1	704	3	Y	-0-					-0-
11	602	N	602	-0-	-0-	-0-	25	1	577	3	Y	-0-					-0-
12	681	N	681	-0-	-0-	-0-	28	1	653	3	Y	-0-					-0-
01	691	N	691	-0-	-0-	-0-	30	1	661	3	Y	-0-					-0-
02	602	N	602	-0-	-0-	-0-	30	1	572	3	Y	-0-					-0-
*03	681	N	681	-0-	-0-	-0-	31	1	650	3	Y	-0-					-0-

STEWART, ROMIE WELL #: 4 RRCID -> 132599 COMPL. DATE 08/14/1989 TOTAL DEPTH 6760 PERF. 5935 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	655	-0-	-27	-0-	27	1	628	3	N	-0-					-0-
11	637	N	637	-0-	-0-	-0-	27	1	610	3	N	-0-					-0-
12	682	N	606	-0-	-76	-0-	25	1	581	3	N	-0-					-0-
01	654	N	654	-0-	-0-	-0-	29	1	625	3	N	-0-					-0-
02	588	N	548	-0-	-40	-0-	24	1	524	3	N	-0-					-0-
*03	890	N	890	-0-	-0-	-0-	46	1	844	3	N	-0-					-0-

WALKER, TROY WELL #: 2 RRCID -> 132602 COMPL. DATE 10/17/1989 TOTAL DEPTH 6480 PERF. 5405 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

POORE, B. B. WELL #: 3 RRCID -> 132801 COMPL. DATE 11/13/1989 TOTAL DEPTH 6185 PERF. 4122 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	430	N	430	-0-	-0-	-0-	18	1	412	3	Y	-0-					-0-
11	399	N	399	-0-	-0-	-0-	17	1	382	3	Y	-0-					-0-
12	469	N	469	-0-	-0-	-0-	15	1	454	3	Y	-0-					-0-
01	451	N	451	-0-	-0-	-0-	16	1	435	3	Y	-0-					-0-
02	392	N	392	-0-	-0-	-0-	15	1	377	3	Y	-0-					-0-
03	403	N	339	-0-	-64	-0-	15	1	324	3	Y	-0-					-0-

DORITHA DUTTON GU WELL #: 1 RRCID -> 132802 COMPL. DATE 09/24/1989 TOTAL DEPTH 6075 PERF. 4920 - 5042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	214	N	214	-0-	-0-	-0-	7	1	207	3	N	-0-					-0-
11	191	N	191	-0-	-0-	-0-	6	1	185	3	N	-0-					-0-
12	31	N	26	-0-	-5	-0-	1	1	25	3	N	-0-					-0-
01	3100	N	5097	-0-	1997	1997	175	1	4922	3	N	-0-					-0-
02	2800	N	7087	-0-	4287	6284	317	1	6770	3	N	-0-					-0-
*03	3100	N	5363	-0-	2263	8547	246	1	5113	3	N	4					-0-
							4	9									

LEWIS, J. R. UNIT WELL #: 3 RRCID -> 133389 COMPL. DATE 09/01/1989 TOTAL DEPTH 6543 PERF. 4592 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	385	N	385	-0-	-0-	-0-	16	1	369	3	Y	-0-					9
11	300	N	249	-0-	-51	-0-	11	1	238	3	Y	-0-					9
*12	341	N	231	-0-	-110	-0-	9	1	222	3	Y	-0-					9
01	403	N	403	-0-	-0-	-0-	18	1	385	3	Y	-0-					9
02	339	N	339	-0-	-0-	-0-	16	1	323	3	Y	-0-					9
*03	516	N	516	-0-	-0-	-0-	25	1	491	3	Y	-0-					9

WAGGONER, CRYSTELLE GU WELL #: 28 RRCID -> 133458 COMPL. DATE 09/12/1989 TOTAL DEPTH 6685 PERF. 5927 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	584	-0-	-346	-0-	18	1	566	3	Y	-0-					3
11	570	N	392	-0-	-178	-0-	17	1	375	3	Y	-0-					3
*12	382	N	382	-0-	-0-	-0-	15	1	367	3	Y	-0-					3
01	589	N	387	-0-	-202	-0-	17	1	370	3	Y	-0-					3
02	365	N	365	-0-	-0-	-0-	16	1	349	3	Y	-0-					3
*03	446	N	446	-0-	-0-	-0-	23	1	423	3	Y	-0-					3

MCALISTER, O. H. WELL #: 6 C RRCID -> 133519 COMPL. DATE 08/07/1989 TOTAL DEPTH 7615 PERF. 4210 - 4230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORTON, M. C. WELL #: 1 RRCID -> 133539 COMPL. DATE 06/09/2011 TOTAL DEPTH 6051 PERF. 4208 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1839	N	1839	-0-	-0-	-0-	58	1	1780	3	Y	1					14
							1	9									
11	1832	N	1832	-0-	-0-	-0-	77	1	1755	3	Y	-0-					14
12	1829	N	1829	-0-	-0-	-0-	76	1	1753	3	Y	-0-					14
01	1658	N	1658	-0-	-0-	-0-	74	1	1581	3	Y	3					17
							3	9									
02	1515	N	1515	-0-	-0-	-0-	69	1	1446	3	Y	-0-					17
*03	1659	N	1659	-0-	-0-	-0-	79	1	1580	3	Y	-0-					17

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BROWN, GUY WELL #: 6 RRCID -> 133543 COMPL. DATE 01/05/1990 TOTAL DEPTH 6010 PERF. 5026 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRYDEN, J. A. WELL #: 3 RRCID -> 133565 COMPL. DATE 01/24/1990 TOTAL DEPTH 5820 PERF. 4865 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	399	-0-	-283	-0-	105 19	1 9	275	3	N	17	141	1			66
11	660	N	392	-0-	-268	-0-	102 9	1 9	281	3	N	8					74
12	620	N	448	-0-	-172	-0-	95 36	1 9	317	3	N	33					107
01	403	N	395	-0-	-8	-0-	106 6	1 9	283	3	N	5					112
02	567	N	567	-0-	-0-	-0-	101 6	1 9	460	3	N	5					117
*03	666	N	666	-0-	-0-	-0-	123 9	1 9	534	3	N	8					125

NIX, E. M. WELL #: 3 RRCID -> 133588 COMPL. DATE 12/07/1989 TOTAL DEPTH 6264 PERF. 4335 - 5725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	803	-0-	-34	-0-	26 1	1 9	776	3	Y	1					3
11	891	N	891	-0-	-0-	-0-	28	1	863	3	Y	-0-					3
12	945	N	945	-0-	-0-	-0-	39	1	906	3	Y	-0-					3
01	985	N	985	-0-	-0-	-0-	44	1	941	3	Y	-0-					3
02	1224	N	1224	-0-	-0-	-0-	60	1	1164	3	Y	-0-					3
*03	1332	N	1332	-0-	-0-	-0-	68	1	1264	3	Y	-0-					3

GADBERRY, HENRY WELL #: 20 RRCID -> 133692 COMPL. DATE 02/02/1990 TOTAL DEPTH 5890 PERF. 4054 - 5112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					N	-0-					5
11	0	N	-0-	-0-	-0-	-0-					N	-0-					5
12	0	N	-0-	-0-	-0-	-0-					N	-0-					5
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5
02	0	N	-0-	-0-	-0-	-0-					N	-0-					5
03	0	N	-0-	-0-	-0-	-0-					N	-0-					5

BAITS-RHINE WELL #: 3 RRCID -> 133702 COMPL. DATE 01/11/1990 TOTAL DEPTH 6375 PERF. 4556 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	268	N	268	-0-	-0-	-0-	11	1	257	3	Y	-0-					-0-
11	263	N	263	-0-	-0-	-0-	11	1	252	3	Y	-0-					-0-
12	236	N	236	-0-	-0-	-0-	10	1	226	3	Y	-0-					-0-
01	296	N	296	-0-	-0-	-0-	13	1	283	3	Y	-0-					-0-
02	224	N	224	-0-	-0-	-0-	8	1	216	3	Y	-0-					-0-
*03	262	N	262	-0-	-0-	-0-	14	1	248	3	Y	-0-					-0-

STROUD, R. C. WELL #: 2 RRCID -> 133749 COMPL. DATE 01/22/1990 TOTAL DEPTH 6480 PERF. 5727 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-
11	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					-0-
12	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
01	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
02	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WAGGONER, C. "A" WELL #: 3 RRCID -> 134033 COMPL. DATE 02/13/1990 TOTAL DEPTH 6700 PERF. 5931 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7

WILLIAMSON, L. C. WELL #: 5 RRCID -> 134034 COMPL. DATE 11/06/1989 TOTAL DEPTH 6010 PERF. 4860 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	918	-0-	-12	-0-	31	1	184	2	N	-0-					-0-
							703	3									
11	898	N	898	-0-	-0-	-0-	30	1	180	2	N	-0-					-0-
							688	3									
12	930	N	856	-0-	-74	-0-	5	1	177	2	N	-0-					-0-
							674	3									
01	955	N	955	-0-	-0-	-0-	34	1	191	2	N	-0-					-0-
							730	3									
02	867	N	867	-0-	-0-	-0-	30	1	210	2	N	-0-					-0-
							627	3									
*03	973	N	973	-0-	-0-	-0-	38	1	234	2	N	-0-					-0-
							701	3									

PHILLIPS, R. H. "A" WELL #: 3 RRCID -> 134035 COMPL. DATE 01/16/1990 TOTAL DEPTH 6200 PERF. 4564 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	343	N	343	-0-	-0-	-0-	15	1	328	3	Y	-0-					-0-
11	321	N	321	-0-	-0-	-0-	13	1	308	3	Y	-0-					-0-
12	310	N	309	-0-	-1	-0-	13	1	296	3	Y	-0-					-0-
01	323	N	323	-0-	-0-	-0-	15	1	308	3	Y	-0-					-0-
02	280	N	232	-0-	-48	-0-	8	1	224	3	Y	-0-					-0-
03	310	N	267	-0-	-43	-0-	14	1	253	3	Y	-0-					-0-

RENSHAW, ANNA WELL #: 2 RRCID -> 134234 COMPL. DATE 02/26/1990 TOTAL DEPTH 6592 PERF. 4834 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRUMLEY, JAMES W. GU 1 WELL #: 4 RRCID -> 134238 COMPL. DATE 01/20/1990 TOTAL DEPTH 6250 PERF. 4194 - 4752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	973	N	973	-0-	-0-	-0-	40	1	925	3	Y	7	7	1			-0-
							8	9									
11	930	N	914	-0-	-16	-0-	39	1	875	3	Y	-0-					-0-
12	961	N	877	-0-	-84	-0-	6	1	871	3	Y	-0-					-0-
01	961	N	901	-0-	-60	-0-	5	1	896	3	Y	-0-					-0-
02	841	N	841	-0-	-0-	-0-	39	1	802	3	Y	-0-					-0-
*03	910	N	910	-0-	-0-	-0-	40	1	870	3	Y	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MACKEY, W.L. GU 1 WELL #: 8 RRCID -> 134506 COMPL. DATE 04/18/1990 TOTAL DEPTH 6260 PERF. 4382 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1892	N	1892	-0-	-0-	-0-	79	1	1813	3	N	-0-					-0-
11	1688	N	1688	-0-	-0-	-0-	71	1	1617	3	N	-0-					-0-
*12	1636	N	1636	-0-	-0-	-0-	67	1	1569	3	N	-0-					-0-
01	1799	N	1799	-0-	-0-	-0-	80	1	1711	3	N	7					7
							8	9									
02	1439	N	1439	-0-	-0-	-0-	62	1	1377	3	N	-0-					7
*03	1507	N	1507	-0-	-0-	-0-	70	1	1437	3	N	-0-					7

BARRON, S. C. GU WELL #: 2 RRCID -> 134510 COMPL. DATE 04/04/1990 TOTAL DEPTH 6165 PERF. 5292 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON, AGGIE WELL #: 3 RRCID -> 134524 COMPL. DATE 03/19/1990 TOTAL DEPTH 5850 PERF. 5665 - 5689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLEY-CLARK UNIT WELL #: 3 RRCID -> 134531 COMPL. DATE 03/21/1990 TOTAL DEPTH 6185 PERF. 5525 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	26	-0-	-377	-0-	1	1	25	3	N	-0-					-0-
11	418	N	418	-0-	-0-	-0-	18	1	400	3	N	-0-					-0-
12	341	N	311	-0-	-30	-0-	13	1	298	3	N	-0-					-0-
01	439	N	439	-0-	-0-	-0-	19	1	420	3	N	-0-					-0-
02	392	N	362	-0-	-30	-0-	16	1	346	3	N	-0-					-0-
*03	402	N	402	-0-	-0-	-0-	16	1	386	3	N	-0-					-0-

KARNES, J. D. UNIT 3 WELL #: 9 RRCID -> 134546 COMPL. DATE 02/27/1990 TOTAL DEPTH 7385 PERF. 4142 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	673	N	673	-0-	-0-	-0-	21	1	652	3	Y	-0-					-0-
11	426	N	426	-0-	-0-	-0-	13	1	413	3	Y	-0-					-0-
12	496	N	395	-0-	-101	-0-	17	1	378	3	Y	-0-					-0-
01	682	N	435	-0-	-247	-0-	15	1	420	3	Y	-0-					-0-
02	455	N	455	-0-	-0-	-0-	23	1	432	3	Y	-0-					-0-
*03	494	N	494	-0-	-0-	-0-	23	1	471	3	Y	-0-					-0-

WILSON, J. O. WELL #: 2 RRCID -> 134549 COMPL. DATE 03/19/2010 TOTAL DEPTH 6950 PERF. 5368 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1697	N	1697	-0-	-0-	-0-	71	1	1618	3	Y	7					74
							8	9									
11	1375	N	1375	-0-	-0-	-0-	57	1	1311	3	Y	6					80
							7	9									
12	1754	N	1754	-0-	-0-	-0-	72	1	1667	3	Y	14					94
							15	9									
01	1803	N	1803	-0-	-0-	-0-	80	1	1716	3	Y	6	76	1			24
							7	9									
02	1246	N	1246	-0-	-0-	-0-	61	1	1173	3	Y	11	4	1			31
							12	9									
*03	1381	N	1381	-0-	-0-	-0-	70	1	1302	3	Y	8					39
							9	9									

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MCGEE, W. H. WELL #: 3 RRCID -> 134550 COMPL. DATE 04/02/1990 TOTAL DEPTH 6160 PERF. 5627 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	3133	-0-	-153	-0-	99	1	3034	3	Y	-0-					-0-
11	3180	X	3023	-0-	-157	-0-	97	1	2926	3	Y	-0-					-0-
12	3286	X	3227	-0-	-59	-0-	134	1	3093	3	Y	-0-					-0-
01	3255	X	2985	-0-	-270	-0-	133	1	2849	3	Y	3					3
							3	9									
02	2940	X	2844	-0-	-96	-0-	130	1	2707	3	Y	6					9
							7	9									
*03	3453	X	3453	-0-	-0-	-0-	165	1	3282	3	Y	5					14
							6	9									

MIDDLETON, J. F. WELL #: 2 RRCID -> 135713 COMPL. DATE 07/02/1990 TOTAL DEPTH 5795 PERF. 4896 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2202	N	2202	-0-	-0-	-0-	181	1	2020	3	Y	1					44
							1	9									
11	1955	N	1955	-0-	-0-	-0-	169	1	1786	3	Y	-0-					44
12	2077	N	2012	-0-	-65	-0-	106	1	1898	3	Y	7					51
							8	9									
01	2077	N	1721	-0-	-356	-0-	165	1	1555	3	Y	1					52
							1	9									
02	1820	N	1450	-0-	-370	-0-	152	1	1298	3	Y	-0-					52
03	2015	N	1882	-0-	-133	-0-	185	1	1686	3	Y	10					62
							11	9									

GALLETT, J. L. WELL #: 3 RRCID -> 135714 COMPL. DATE 06/27/1990 TOTAL DEPTH 6385 PERF. 5584 - 6209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAEYERS, ELLA WELL #: 3 C RRCID -> 135715 COMPL. DATE 03/01/1990 TOTAL DEPTH 7901 PERF. 5952 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

COX, PEARL WELL #: 2-C RRCID -> 135843 COMPL. DATE 06/02/1990 TOTAL DEPTH 8000 PERF. 5969 - 6139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	388	-0-	-46	-0-	12	1	376	3	N	-0-					-0-
11	390	N	365	-0-	-25	-0-	12	1	353	3	N	-0-					-0-
12	362	N	362	-0-	-0-	-0-	2	1	360	3	N	-0-					-0-
01	403	N	370	-0-	-33	-0-	12	1	358	3	N	-0-					-0-
02	336	N	326	-0-	-10	-0-	9	1	317	3	N	-0-					-0-
03	372	N	367	-0-	-5	-0-	15	1	352	3	N	-0-					-0-

MILLER, WILLIAM GU 2 WELL #: 4 RRCID -> 135844 COMPL. DATE 05/03/1990 TOTAL DEPTH 7775 PERF. 5960 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BROWN, W. W. WELL #: 4 RRCID -> 135845 COMPL. DATE 06/27/1990 TOTAL DEPTH 6375 PERF. 4436 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1301	N	1301	-0-	-0-	-0-	54	1	1247	3	Y	-0-					-0-
11	1200	N	1096	-0-	-104	-0-	46	1	1050	3	Y	-0-					-0-
12	1240	N	901	-0-	-339	-0-	38	1	863	3	Y	-0-					-0-
01	1240	N	1187	-0-	-53	-0-	53	1	1134	3	Y	-0-					-0-
02	1202	N	1202	-0-	-0-	-0-	55	1	1147	3	Y	-0-					-0-
*03	1235	N	1235	-0-	-0-	-0-	55	1	1171	3	Y	8					8
							9	9									

HAMPTON, J. V. WELL #: 7 RRCID -> 135910 COMPL. DATE 05/14/1990 TOTAL DEPTH 6730 PERF. 4894 - 6307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	2438	-0-	-11	-0-	77	1	2361	3	Y	-0-					-0-
11	2280	N	2226	-0-	-54	-0-	71	1	2155	3	Y	-0-					-0-
12	2511	N	2305	-0-	-206	-0-	72	1	2233	3	Y	-0-					-0-
01	2459	N	2459	-0-	-0-	-0-	84	1	2375	3	Y	-0-					-0-
02	2225	N	2225	-0-	-0-	-0-	78	1	2147	3	Y	-0-					-0-
*03	2359	N	2359	-0-	-0-	-0-	89	1	2270	3	Y	-0-					-0-

KARNES, J. D. UNIT 2 WELL #: 10 RRCID -> 136089 COMPL. DATE 07/18/1991 TOTAL DEPTH 7220 PERF. 4080 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	746	-0-	-122	-0-	23	1	723	3	Y	-0-					-0-
11	750	N	740	-0-	-10	-0-	24	1	716	3	Y	-0-					-0-
12	806	N	758	-0-	-48	-0-	24	1	734	3	Y	-0-					-0-
01	789	N	789	-0-	-0-	-0-	27	1	762	3	Y	-0-					-0-
02	715	N	715	-0-	-0-	-0-	30	1	685	3	Y	-0-					-0-
*03	775	N	775	-0-	-0-	-0-	39	1	736	3	Y	-0-					-0-

BOYD, BERTHA RAY WELL #: 1 RRCID -> 136115 COMPL. DATE 08/23/1990 TOTAL DEPTH 6015 PERF. 4206 - 5772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	928	N	928	-0-	-0-	-0-	29	1	899	3	Y	-0-					20
11	939	N	939	-0-	-0-	-0-	30	1	909	3	Y	-0-					20
12	899	N	767	-0-	-132	-0-	24	1	743	3	Y	-0-					20
01	952	N	952	-0-	-0-	-0-	33	1	916	3	Y	3					23
							3	9									
02	1125	N	1125	-0-	-0-	-0-	39	1	1085	3	Y	1					24
							1	9									
*03	1198	N	1198	-0-	-0-	-0-	40	1	1157	3	Y	1	19	6			6
							1	9									

BAKER, B. E. WELL #: 2 RRCID -> 136171 COMPL. DATE 07/27/1988 TOTAL DEPTH 5817 PERF. 5517 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	336	-0-	-5	-0-	14	1	322	3	Y	-0-					2
11	330	N	322	-0-	-8	-0-	13	1	309	3	Y	-0-					2
12	341	N	325	-0-	-16	-0-	2	1	323	3	Y	-0-					2
01	341	N	337	-0-	-4	-0-	15	1	322	3	Y	-0-					2
02	308	N	264	-0-	-44	-0-	14	1	250	3	Y	-0-					2
*03	330	N	330	-0-	-0-	-0-	16	1	314	3	Y	-0-					2

WISE, JAMES E. WELL #: 2 C RRCID -> 136207 COMPL. DATE 08/01/1990 TOTAL DEPTH 7030 PERF. 5678 - 5852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
11	T. A.	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
12	T. A.	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
01	T. A.	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
02	T. A.	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
03	T. A.	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WILSON, R. E. WELL #: 3 RRCID -> 136208 COMPL. DATE 08/10/1990 TOTAL DEPTH 6130 PERF. 4072 - 5865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	27	-0-	-66	-0-	1	1	26	3	N	-0-					-0-
11	30	N	28	-0-	-2	-0-	1	1	27	3	N	-0-					-0-
12	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	227	N	227	-0-	-0-	-0-	8	1	219	3	N	-0-					-0-
*03	322	N	322	-0-	-0-	-0-	10	1	312	3	N	-0-					-0-

DONALDSON-WEBSTER WELL #: 2 RRCID -> 136214 COMPL. DATE 07/18/1990 TOTAL DEPTH 6814 PERF. 5387 - 5695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1180	N	1180	-0-	-0-	-0-	49	1	1129	3	Y	2					24
							2	9									
11	1307	N	1307	-0-	-0-	-0-	55	1	1251	3	Y	1					25
							1	9									
12	1396	N	1396	-0-	-0-	-0-	58	1	1338	3	Y	-0-					25
01	1422	N	1422	-0-	-0-	-0-	63	1	1358	3	Y	1					26
							1	9									
02	1231	N	1231	-0-	-0-	-0-	55	1	1174	3	Y	2					28
							2	9									
*03	1412	N	1412	-0-	-0-	-0-	64	1	1346	3	Y	2					30
							2	9									

GAGE-MCLARTY WELL #: 3 RRCID -> 136215 COMPL. DATE 08/23/1990 TOTAL DEPTH 6175 PERF. 4330 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	294	N	294	-0-	-0-	-0-	12	1	282	3	N	-0-					-0-
11	264	N	264	-0-	-0-	-0-	11	1	253	3	N	-0-					-0-
*12	235	N	235	-0-	-0-	-0-	10	1	225	3	N	-0-					-0-
01	289	N	289	-0-	-0-	-0-	12	1	277	3	N	-0-					-0-
02	237	N	237	-0-	-0-	-0-	8	1	229	3	N	-0-					-0-
*03	273	N	273	-0-	-0-	-0-	14	1	259	3	N	-0-					-0-

DURHAM, W. J. "B" WELL #: 5L RRCID -> 136454 COMPL. DATE 08/28/1990 TOTAL DEPTH 5725 PERF. 4917 - 5203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KARNES, J. D. GU 3 WELL #: 12 RRCID -> 137165 COMPL. DATE 10/12/1990 TOTAL DEPTH 6050 PERF. 4089 - 5945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	3128	-0-	-96	-0-	99	1	3029	3	Y	-0-					-0-
11	3120	X	2984	-0-	-136	-0-	95	1	2889	3	Y	-0-					-0-
12	3224	X	2928	-0-	-296	-0-	122	1	2806	3	Y	-0-					-0-
01	3224	X	2992	-0-	-232	-0-	102	1	2890	3	Y	-0-					-0-
02	2828	X	2675	-0-	-153	-0-	123	1	2552	3	Y	-0-					-0-
*03	3312	X	3312	-0-	-0-	-0-	156	1	3156	3	Y	-0-					-0-

MILLER, W. M. WELL #: 3-C RRCID -> 137227 COMPL. DATE 10/15/1990 TOTAL DEPTH 7680 PERF. 5746 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HOUGH, H. V. WELL #: 4 RRCID -> 137236 COMPL. DATE 10/23/1990 TOTAL DEPTH 7301 PERF. 5544 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DICKENSON, T. L. GU 2 WELL #: 6 RRCID -> 137241 COMPL. DATE 11/01/1990 TOTAL DEPTH 5980 PERF. 5558 - 5945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MOLLOY, U. A. WELL #: 3 RRCID -> 137242 COMPL. DATE 12/04/1990 TOTAL DEPTH 6045 PERF. 5482 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1343	N	1343	-0-	-0-	-0-	55 21	1 9	1267	3	Y	19					52
11	1274	N	1274	-0-	-0-	-0-	53 10	1 9	1211	3	Y	9					61
12	1364	N	1237	-0-	-127	-0-	8 26	1 9	1203	3	Y	24					85
01	1333	N	1248	-0-	-85	-0-	55 3	1 9	1190	3	Y	3					88
02	1176	N	1100	-0-	-76	-0-	53 14	1 9	1033	3	Y	13					101
*03	1261	N	1261	-0-	-0-	-0-	62 12	1 9	1187	3	Y	11					112

ADAMS-SOUTHWEST WELL #: 5 RRCID -> 137243 COMPL. DATE 11/01/1990 TOTAL DEPTH 7170 PERF. 5186 - 6003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1081	X	1081	-0-	-0-	-0-	45 2	1 9	1034	3	Y	2					42
11	930	X	9	-0-	-921	-0-	2	3	7	9	Y	6					48
12	1366	X	1366	-0-	-0-	-0-	9 11	1 9	1346	3	Y	10					58
01	1544	N	1544	-0-	-0-	-0-	67 37	1 9	1440	3	Y	34					92
02	1295	N	1295	-0-	-0-	-0-	61 26	1 9	1208	3	Y	24					116
03	1240	N	874	-0-	-366	-0-	46 9	1 9	819	3	Y	8	91	1			33

IMPROVEMENT DISTRICT WELL #: 1L RRCID -> 137594 COMPL. DATE 09/26/1990 TOTAL DEPTH 6740 PERF. 6362 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MORRIS, ADA WELL #: 5-C RRCID -> 137629 COMPL. DATE 10/10/1990 TOTAL DEPTH 7780 PERF. 5972 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNN, HOBBY ESTATE WELL #: 1 RRCID -> 137835 COMPL. DATE 11/06/1990 TOTAL DEPTH 5929 PERF. 5082 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DONALDSON-SMITH WELL #: 3C RRCID -> 138090 COMPL. DATE 01/17/1991 TOTAL DEPTH 6950 PERF. 4061 - 5717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	907	-0-	-23	-0-	38	1	869	3	Y	-0-					-0-
11	900	N	439	-0-	-461	-0-	18	1	421	3	Y	-0-					-0-
12	899	N	443	-0-	-456	-0-	19	1	424	3	Y	-0-					-0-
01	899	N	780	-0-	-119	-0-	35	1	745	3	Y	-0-					-0-
02	673	N	673	-0-	-0-	-0-	30	1	643	3	Y	-0-					-0-
*03	687	N	687	-0-	-0-	-0-	31	1	656	3	Y	-0-					-0-

WAGGONER, MARIE "D" WELL #: 6 RRCID -> 138113 COMPL. DATE 02/15/1991 TOTAL DEPTH 6810 PERF. 5506 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	421	N	421	-0-	-0-	-0-	13	1	408	3	Y	-0-					-0-
11	383	N	383	-0-	-0-	-0-	16	1	367	3	Y	-0-					-0-
12	372	N	365	-0-	-7	-0-	15	1	350	3	Y	-0-					-0-
01	372	N	336	-0-	-36	-0-	15	1	321	3	Y	-0-					-0-
02	336	N	279	-0-	-57	-0-	14	1	265	3	Y	-0-					-0-
03	372	N	321	-0-	-51	-0-	16	1	305	3	Y	-0-					-0-

FLEECE WELL #: 1 RRCID -> 138143 COMPL. DATE 04/09/1991 TOTAL DEPTH 6115 PERF. 5052 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	656	N	656	-0-	-0-	-0-	656	3			Y	-0-					-0-
11	645	N	645	-0-	-0-	-0-	626	3	19	9	Y	17					17
12	651	N	648	-0-	-3	-0-	648	3			Y	-0-					17
01	651	N	645	-0-	-6	-0-	645	3			Y	-0-					17
02	616	N	581	-0-	-35	-0-	581	3			Y	-0-					17
03	651	N	642	-0-	-9	-0-	642	3			Y	-0-					17

ADAMS, J. S. WELL #: 3 RRCID -> 138252 COMPL. DATE 06/27/1991 TOTAL DEPTH 7011 PERF. 4123 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	852	-0-	-16	-0-	35	1	817	3	Y	-0-					-0-
11	815	N	815	-0-	-0-	-0-	34	1	781	3	Y	-0-					-0-
12	868	N	841	-0-	-27	-0-	35	1	806	3	Y	-0-					-0-
01	837	N	816	-0-	-21	-0-	36	1	780	3	Y	-0-					-0-
02	756	N	741	-0-	-15	-0-	31	1	710	3	Y	-0-					-0-
*03	847	N	847	-0-	-0-	-0-	39	1	808	3	Y	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BRIDGES, C. R. GU "A" WELL #: 5 RRCID -> 138335 COMPL. DATE 05/06/1991 TOTAL DEPTH 6160 PERF. 4038 - 5636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	2773	-0-	-978	-0-	648	1	2122	3	Y	3					6
							3	9									
11	3630	X	2730	-0-	-900	-0-	639	1	2090	3	Y	1					7
							1	9									
12	3751	X	2546	-0-	-1205	-0-	170	1	2353	3	Y	21	28	1			-0-
							23	9									
01	3751	X	2218	-0-	-1533	-0-	645	1	1571	3	Y	2	2	1			-0-
							2	9									
02	3388	X	2001	-0-	-1387	-0-	678	1	1323	3	Y	-0-					-0-
03	2821	X	2439	-0-	-382	-0-	762	1	1677	3	Y	-0-					-0-

MAEYERS-JANUARY WELL #: 3 RRCID -> 138846 COMPL. DATE 02/08/1996 TOTAL DEPTH 7840 PERF. 7158 - 7653

10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PADGETT, C. E. WELL #: 2 RRCID -> 138849 COMPL. DATE 06/18/1991 TOTAL DEPTH 5880 PERF. 5002 - 5610

10	409	N	409	-0-	-0-	-0-	17	1	392	3	Y	-0-					2
11	368	N	368	-0-	-0-	-0-	16	1	352	3	Y	-0-					2
12	408	N	408	-0-	-0-	-0-	3	1	405	3	Y	-0-					2
01	398	N	398	-0-	-0-	-0-	18	1	380	3	Y	-0-					2
02	351	N	351	-0-	-0-	-0-	16	1	335	3	Y	-0-					2
*03	392	N	392	-0-	-0-	-0-	16	1	376	3	Y	-0-					2

DECATUR GU 3 WELL #: 5 RRCID -> 138851 COMPL. DATE 06/18/1991 TOTAL DEPTH 6864 PERF. 5896 - 6436

10	800	N	800	-0-	-0-	-0-	33	1	767	3	Y	-0-					1
11	752	N	752	-0-	-0-	-0-	32	1	720	3	Y	-0-					1
*12	837	N	763	-0-	-74	-0-	32	1	730	3	Y	1					2
							1	9									
01	806	N	781	-0-	-25	-0-	35	1	745	3	Y	1					3
							1	9									
02	700	N	673	-0-	-27	-0-	30	1	643	3	Y	-0-					3
*03	813	N	813	-0-	-0-	-0-	39	1	774	3	Y	-0-					3

DUKE, FRANCES WELL #: 1 RRCID -> 138887 COMPL. DATE 06/17/1991 TOTAL DEPTH 6012 PERF. 4876 - 5636

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACKERBY WELL #: 4 RRCID -> 138891 COMPL. DATE 04/30/1991 TOTAL DEPTH 6685 PERF. 5967 - 6278

10	341	N	264	-0-	-77	-0-	8	1	256	3	Y	-0-					56
11	293	N	293	-0-	-0-	-0-	12	1	281	3	Y	-0-					56
12	341	N	297	-0-	-44	-0-	12	1	285	3	Y	-0-					56
01	279	N	250	-0-	-29	-0-	11	1	239	3	Y	-0-					56
02	280	N	269	-0-	-11	-0-	14	1	255	3	Y	-0-					56
03	279	N	267	-0-	-12	-0-	14	1	253	3	Y	-0-					56

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SEWELL-GAGE WELL #: 2 RRCID -> 138904 COMPL. DATE 06/10/1980 TOTAL DEPTH 6295 PERF. 4197 - 4913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	843	N	843	-0-	-0-	-0-	35	1	808	3	Y	-0-					-0-
11	795	N	795	-0-	-0-	-0-	34	1	761	3	Y	-0-					-0-
12	805	N	805	-0-	-0-	-0-	33	1	772	3	Y	-0-					-0-
01	811	N	811	-0-	-0-	-0-	36	1	775	3	Y	-0-					-0-
02	722	N	722	-0-	-0-	-0-	31	1	691	3	Y	-0-					-0-
*03	795	N	795	-0-	-0-	-0-	39	1	756	3	Y	-0-					-0-

BARRETT, NELLIE WELL #: 1 RRCID -> 138990 COMPL. DATE 07/15/1991 TOTAL DEPTH 6074 PERF. 5600 - 6019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	3080	-0-	-423	-0-	128	1	2952	3	Y	-0-					38
11	3390	X	3200	-0-	-190	-0-	135	1	3065	3	Y	-0-					38
12	3503	X	3224	-0-	-279	-0-	21	1	3203	3	Y	-0-					38
01	3292	X	3292	-0-	-0-	-0-	146	1	3146	3	Y	-0-					38
02	3257	X	3257	-0-	-0-	-0-	165	1	3092	3	Y	-0-					38
*03	3531	X	3531	-0-	-0-	-0-	183	1	3348	3	Y	-0-					38

ARDINGER, E. R. WELL #: 3 RRCID -> 138991 COMPL. DATE 06/20/1991 TOTAL DEPTH 5986 PERF. 5736 - 5807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1952	X	1952	-0-	-0-	-0-	81	1	1865	3	Y	5					10
							6	9									
11	2070	X	1859	-0-	-211	-0-	78	1	1781	3	Y	-0-					10
12	2139	X	1851	-0-	-288	-0-	12	1	1832	3	Y	6					16
							7	9									
01	2139	X	1876	-0-	-263	-0-	82	1	1783	3	Y	10					26
							11	9									
02	1764	X	1679	-0-	-85	-0-	83	1	1594	3	Y	2					28
							2	9									
03	1953	X	1836	-0-	-117	-0-	93	1	1732	3	Y	10	30	1			8
							11	9									

LEWIS, J. R. GAS UNIT WELL #: 4T RRCID -> 139201 COMPL. DATE 06/20/1991 TOTAL DEPTH 6510 PERF. 5784 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALLETT, J. L. WELL #: 4 RRCID -> 139204 COMPL. DATE 07/10/1991 TOTAL DEPTH 6365 PERF. 5280 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1747	N	1747	-0-	-0-	-0-	72	1	1673	3	Y	2					7
							2	9									
11	1750	N	1750	-0-	-0-	-0-	74	1	1675	3	Y	1					8
							1	9									
12	1829	N	1611	-0-	-218	-0-	11	1	1596	3	Y	4					12
							4	9									
01	1736	N	941	-0-	-795	-0-	42	1	898	3	Y	1					13
							1	9									
02	1624	N	1138	-0-	-486	-0-	53	1	1083	3	Y	2					15
							2	9									
*03	1753	N	1753	-0-	-0-	-0-	85	1	1662	3	Y	5					20
							6	9									

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GAGE, COKE L. "D" WELL #: 2 RRCID -> 139216 COMPL. DATE 11/07/1990 TOTAL DEPTH 6480 PERF. 5182 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	542	N	542	-0-	-0-	-0-	542	3			Y	-0-					-0-
11	522	N	522	-0-	-0-	-0-	522	3			Y	-0-					-0-
12	536	N	536	-0-	-0-	-0-	536	3			Y	-0-					-0-
01	532	N	532	-0-	-0-	-0-	532	3			Y	-0-					-0-
02	479	N	479	-0-	-0-	-0-	479	3			Y	-0-					-0-
*03	532	N	532	-0-	-0-	-0-	532	3			Y	-0-					-0-
	ROGERS, ROY				WELL #: 3		RRCID -> 139217		COMPL. DATE 07/29/1991			TOTAL DEPTH 5920		PERF. 5163 - 5776			
10	658	N	658	-0-	-0-	-0-	27	1	631	3	Y	-0-					2
11	706	N	706	-0-	-0-	-0-	23	1	683	3	Y	-0-					2
12	309	N	309	-0-	-0-	-0-	9	1	300	3	Y	-0-					2
01	651	N	213	-0-	-438	-0-	9	1	204	3	Y	-0-					2
02	588	N	581	-0-	-7	-0-	24	1	557	3	Y	-0-					2
*03	480	N	480	-0-	-0-	-0-	23	1	457	3	Y	-0-					2
	BUSEY, G. C.				WELL #: 10		RRCID -> 139268		COMPL. DATE 07/17/1991			TOTAL DEPTH 6165		PERF. 4872 - 5528			
10	1240	N	1182	-0-	-58	-0-	49	1	1133	3	Y	-0-					-0-
11	1200	N	1022	-0-	-178	-0-	43	1	979	3	Y	-0-					-0-
12	1213	N	1213	-0-	-0-	-0-	50	1	1163	3	Y	-0-					-0-
01	1178	N	1172	-0-	-6	-0-	52	1	1120	3	Y	-0-					-0-
02	1056	N	1056	-0-	-0-	-0-	53	1	1003	3	Y	-0-					-0-
03	1209	N	1205	-0-	-4	-0-	62	1	1143	3	Y	-0-					-0-
	WILLIFORD, R. N. GAS UNIT				WELL #: 4		RRCID -> 139271		COMPL. DATE 08/12/1991			TOTAL DEPTH 6245		PERF. 5027 - 6091			
10	1816	N	1816	-0-	-0-	-0-	76	1	1740	3	Y	-0-					6
11	1408	N	1408	-0-	-0-	-0-	59	1	1348	3	Y	1					7
							1	9									
12	1287	N	1287	-0-	-0-	-0-	51	1	1186	3	Y	45					52
							50	9									
01	1124	N	1124	-0-	-0-	-0-	50	1	1062	3	Y	11					63
							12	9									
02	766	N	766	-0-	-0-	-0-	38	1	713	3	Y	14					77
							15	9									
03	682	N	516	-0-	-166	-0-	16	1	485	3	Y	14					91
							15	9									
	COFFMAN, T. M.				WELL #: 4		RRCID -> 139308		COMPL. DATE 08/07/1991			TOTAL DEPTH 6220		PERF. 5401 - 6034			
10	744	N	655	-0-	-89	-0-	27	1	627	3	Y	1					30
							1	9									
11	720	N	624	-0-	-96	-0-	19	1	602	3	Y	3					33
							3	9									
12	784	N	784	-0-	-0-	-0-	32	1	742	3	Y	9					42
							10	9									
01	811	N	811	-0-	-0-	-0-	36	1	767	3	Y	7	49	1			-0-
							8	9									
02	716	N	716	-0-	-0-	-0-	30	1	683	3	Y	3	3	1			-0-
							3	9									
03	775	N	736	-0-	-39	-0-	32	1	700	3	Y	4					4
							4	9									

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

STARKEY, A. I. WELL #: 2 RRCID -> 139417 COMPL. DATE 06/14/1991 TOTAL DEPTH 7170 PERF. 4348 - 5065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	2357	-0-	-30	-0-	195	1	2162	3	Y	-0-					7
11	2400	N	2283	-0-	-117	-0-	211	1	2072	3	Y	-0-					7
12	2449	N	2341	-0-	-108	-0-	216	1	2125	3	Y	-0-					7
01	2356	N	2279	-0-	-77	-0-	220	1	2059	3	Y	-0-					7
02	2288	N	2288	-0-	-0-	-0-	211	1	2065	3	Y	11					18
							12	9									
*03	2554	N	2554	-0-	-0-	-0-	241	1	2303	3	Y	9					27
							10	9									

WATSON, G. F. GU WELL #: 2 RRCID -> 139421 COMPL. DATE 08/12/1991 TOTAL DEPTH 6900 PERF. 5673 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1007	-0-	-47	-0-	42	1	965	3	Y	-0-					7
11	1025	N	1025	-0-	-0-	-0-	44	1	981	3	Y	-0-					7
12	1054	N	978	-0-	-76	-0-	40	1	938	3	Y	-0-					7
01	1027	N	1027	-0-	-0-	-0-	46	1	981	3	Y	-0-					7
02	952	N	908	-0-	-44	-0-	39	1	869	3	Y	-0-					7
*03	990	N	990	-0-	-0-	-0-	48	1	942	3	Y	-0-					7

DALY GAS UNIT NO. 7 WELL #: 4 RRCID -> 139487 COMPL. DATE 08/16/1991 TOTAL DEPTH 6100 PERF. 5331 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	316	N	316	-0-	-0-	-0-	13	1	303	3	Y	-0-					-0-
11	286	N	286	-0-	-0-	-0-	12	1	274	3	Y	-0-					-0-
12	312	N	312	-0-	-0-	-0-	13	1	299	3	Y	-0-					-0-
01	305	N	305	-0-	-0-	-0-	14	1	291	3	Y	-0-					-0-
02	259	N	259	-0-	-0-	-0-	14	1	245	3	Y	-0-					-0-
*03	296	N	296	-0-	-0-	-0-	14	1	282	3	Y	-0-					-0-

CALDWELL, J. E. WELL #: 5 RRCID -> 139489 COMPL. DATE 09/03/1991 TOTAL DEPTH 5955 PERF. 5537 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					15
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					15
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					15
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					15
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					15

COMPTON, ARTHUR WELL #: 1 RRCID -> 139516 COMPL. DATE 09/11/1991 TOTAL DEPTH 6030 PERF. 4200 - 5031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	572	N	572	-0-	-0-	-0-	18	1	554	3	Y	-0-					-0-
11	896	N	896	-0-	-0-	-0-	29	1	867	3	Y	-0-					-0-
12	911	N	911	-0-	-0-	-0-	38	1	873	3	Y	-0-					-0-
01	1143	N	1143	-0-	-0-	-0-	39	1	1104	3	Y	-0-					-0-
02	1000	N	1000	-0-	-0-	-0-	33	1	967	3	Y	-0-					-0-
*03	1406	N	1406	-0-	-0-	-0-	49	1	1357	3	Y	-0-					-0-

STEWART, ROMIE WELL #: 5 RRCID -> 139517 COMPL. DATE 08/28/1991 TOTAL DEPTH 6730 PERF. 5747 - 6663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1433	-0-	-117	-0-	60	1	1372	3	Y	1	1	1			2
							1	9									
11	1518	N	1518	-0-	-0-	-0-	64	1	1454	3	Y	-0-					2
12	1674	N	1228	-0-	-446	-0-	51	1	1177	3	Y	-0-					2
01	1480	N	1480	-0-	-0-	-0-	65	1	1415	3	Y	-0-					2
02	1428	N	1332	-0-	-96	-0-	67	1	1265	3	Y	-0-					2
*03	1328	N	1328	-0-	-0-	-0-	68	1	1260	3	Y	-0-					2

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DOBBINS, ETTA T. WELL #: 5 RRCID -> 139777 COMPL. DATE 09/19/1991 TOTAL DEPTH 6600 PERF. 5201 - 6337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	522	-0-	-5	-0-	17	1	505	3	Y	-0-					82
11	510	N	503	-0-	-7	-0-	21	1	482	3	Y	-0-					82
12	527	N	505	-0-	-22	-0-	21	1	484	3	Y	-0-					82
01	584	N	584	-0-	-0-	-0-	26	1	558	3	Y	-0-					82
02	476	N	476	-0-	-0-	-0-	23	1	453	3	Y	-0-					82
*03	507	N	507	-0-	-0-	-0-	24	1	483	3	Y	-0-					82

WAGGONER WELL #: 29 RRCID -> 139778 COMPL. DATE 09/26/1991 TOTAL DEPTH 6760 PERF. 5828 - 6623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	290	-0-	-299	-0-	12	1	278	3	Y	-0-					-0-
11	570	N	269	-0-	-301	-0-	11	1	258	3	Y	-0-					-0-
12	403	N	216	-0-	-187	-0-	9	1	207	3	Y	-0-					-0-
01	279	N	232	-0-	-47	-0-	10	1	222	3	Y	-0-					-0-
02	426	N	426	-0-	-0-	-0-	16	1	410	3	Y	-0-					-0-
*03	769	N	769	-0-	-0-	-0-	31	1	738	3	Y	-0-					-0-

CHAMBERS, GEO. W. WELL #: 3 RRCID -> 139795 COMPL. DATE 09/23/1991 TOTAL DEPTH 6575 PERF. 5924 - 6309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1760	-0-	-38	-0-	73	1	1680	3	Y	6					111
							7	9									
11	1650	N	1608	-0-	-42	-0-	67	1	1533	3	Y	7					118
							8	9									
12	1704	N	1704	-0-	-0-	-0-	70	1	1611	3	Y	21					139
							23	9									
01	1767	N	1562	-0-	-205	-0-	69	1	1473	3	Y	18	143	1			14
							20	9									
02	1521	N	1521	-0-	-0-	-0-	75	1	1446	3	Y	-0-					14
03	1705	N	1657	-0-	-48	-0-	85	1	1557	3	Y	14					28
							15	9									

ADAMS, G. E. WELL #: 4 RRCID -> 139797 COMPL. DATE 09/27/1991 TOTAL DEPTH 6375 PERF. 5579 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	722	N	722	-0-	-0-	-0-	30	1	691	3	Y	1					3
							1	9									
11	675	N	675	-0-	-0-	-0-	28	1	644	3	Y	3					6
							3	9									
12	744	N	502	-0-	-242	-0-	3	1	491	3	Y	7					13
							8	9									
01	713	N	670	-0-	-43	-0-	29	1	634	3	Y	6					19
							7	9									
02	644	N	567	-0-	-77	-0-	30	1	536	3	Y	1					20
							1	9									
*03	721	N	721	-0-	-0-	-0-	38	1	680	3	Y	3					23
							3	9									

FOXALL, T. H. UNIT WELL #: 3 RRCID -> 139965 COMPL. DATE 10/01/1991 TOTAL DEPTH 6660 PERF. 5999 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1359	N	1359	-0-	-0-	-0-	56	1	1303	3	Y	-0-					-0-
11	1080	N	379	-0-	-701	-0-	16	1	363	3	Y	-0-					-0-
12	1240	N	-0-	-0-	-1240	-0-					Y	-0-					-0-
01	1364	N	1200	-0-	-164	-0-	52	1	1109	3	Y	35					35
							39	9									
02	1588	N	1588	-0-	-0-	-0-	76	1	1503	3	Y	8	21	1			22
							9	9									
*03	1154	N	1154	-0-	-0-	-0-	61	1	1092	3	Y	1	1	1			22
							1	9									

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BROWN, T. P. UNIT 1 WELL #: 6 RRCID -> 139992 COMPL. DATE 10/14/1991 TOTAL DEPTH 6150 PERF. 4153 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1023	-0-	-93	-0-	43	1	980	3	N	-0-					-0-
11	1058	N	1058	-0-	-0-	-0-	45	1	1013	3	N	-0-					-0-
12	1108	N	1108	-0-	-0-	-0-	46	1	1062	3	N	-0-					-0-
01	1032	N	1032	-0-	-0-	-0-	46	1	986	3	N	-0-					-0-
02	1000	N	1000	-0-	-0-	-0-	46	1	954	3	N	-0-					-0-
03	1054	N	1024	-0-	-30	-0-	48	1	976	3	N	-0-					-0-

PARISH, J. D. WELL #: 2 RRCID -> 140051 COMPL. DATE 10/10/1991 TOTAL DEPTH 6570 PERF. 5689 - 6457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	621	-0-	-30	-0-	26	1	595	3	Y	-0-					5
11	697	N	697	-0-	-0-	-0-	29	1	668	3	Y	-0-					5
12	736	N	736	-0-	-0-	-0-	31	1	705	3	Y	-0-					5
01	811	N	811	-0-	-0-	-0-	36	1	775	3	Y	-0-					5
02	748	N	748	-0-	-0-	-0-	38	1	710	3	Y	-0-					5
*03	898	N	898	-0-	-0-	-0-	46	1	852	3	Y	-0-					5

BURRESS, L. L. WELL #: 3 RRCID -> 140080 COMPL. DATE 10/21/1991 TOTAL DEPTH 6080 PERF. 5476 - 5772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1518	N	1518	-0-	-0-	-0-	63	1	1452	3	Y	3					5
							3	9									
11	1413	N	1413	-0-	-0-	-0-	59	1	1348	3	Y	5					10
							6	9									
12	1426	N	1302	-0-	-124	-0-	9	1	1285	3	Y	7					17
							8	9									
01	1426	N	1417	-0-	-9	-0-	63	1	1351	3	Y	3					20
							3	9									
02	1288	N	1244	-0-	-44	-0-	55	1	1180	3	Y	8					28
							9	9									
*03	1412	N	1412	-0-	-0-	-0-	70	1	1340	3	Y	2					30
							2	9									

GREGG, ROBERT N. WELL #: 4 RRCID -> 140411 COMPL. DATE 11/06/1991 TOTAL DEPTH 6500 PERF. 4499 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1414	N	1414	-0-	-0-	-0-	59	1	1351	3	Y	4					22
							4	9									
11	1216	N	1216	-0-	-0-	-0-	51	1	1161	3	Y	4					26
							4	9									
12	1240	N	836	-0-	-404	-0-	34	1	795	3	Y	6					32
							7	9									
01	1240	N	827	-0-	-413	-0-	36	1	783	3	Y	7					39
							8	9									
02	1120	N	558	-0-	-562	-0-	24	1	533	3	Y	1					40
							1	9									
03	837	N	801	-0-	-36	-0-	39	1	762	3	Y	-0-					40

BUCHANAN, J. R. GAS UNIT WELL #: 3 RRCID -> 140526 COMPL. DATE 11/22/1991 TOTAL DEPTH 6420 PERF. 5351 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1652	N	1652	-0-	-0-	-0-	68	1	1584	3	Y	-0-					5
11	1649	N	1649	-0-	-0-	-0-	69	1	1577	3	Y	3					8
							3	9									
12	1331	N	1331	-0-	-0-	-0-	56	1	1273	3	Y	2					10
							2	9									
01	1461	N	1461	-0-	-0-	-0-	65	1	1393	3	Y	3					13
							3	9									
02	1187	N	1187	-0-	-0-	-0-	54	1	1131	3	Y	2					15
							2	9									
*03	1881	N	1881	-0-	-0-	-0-	87	1	1790	3	Y	4					19
							4	9									

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WILLIAMS, S. L. WELL #: 2 RRCID -> 140610 COMPL. DATE 01/03/1992 TOTAL DEPTH 6945 PERF. 5242 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8

PHILLIPS, R. H. "A" WELL #: 4 RRCID -> 140616 COMPL. DATE 01/03/1992 TOTAL DEPTH 6220 PERF. 4124 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	184	-0-	-188	-0-	7	1	177	3	Y	-0-					15
11	300	N	172	-0-	-128	-0-	7	1	165	3	Y	-0-					15
12	217	N	171	-0-	-46	-0-	7	1	164	3	Y	-0-					15
01	186	N	152	-0-	-34	-0-	7	1	145	3	Y	-0-					15
02	168	N	128	-0-	-40	-0-	8	1	120	3	Y	-0-					15
03	186	N	143	-0-	-43	-0-	9	1	134	3	Y	-0-					15

HOOKER, J. D. WELL #: 6 RRCID -> 140791 COMPL. DATE 06/28/2011 TOTAL DEPTH 5995 PERF. 5536 - 5939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MOONEY, EARL WELL #: 3 RRCID -> 140812 COMPL. DATE 01/23/1992 TOTAL DEPTH 6195 PERF. 5724 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1155	N	1155	-0-	-0-	-0-	48	1	1107	3	Y	-0-					14
11	1020	N	947	-0-	-73	-0-	39	1	900	3	Y	7					21
							8	9									
12	1102	N	1102	-0-	-0-	-0-	45	1	1057	3	Y	-0-					21
01	1079	N	1079	-0-	-0-	-0-	45	1	991	3	Y	39	58	1			2
							43	9									
02	900	N	900	-0-	-0-	-0-	45	1	836	3	Y	17	3	1			16
							19	9									
*03	1183	N	1183	-0-	-0-	-0-	61	1	1107	3	Y	14					30
							15	9									

CALDWELL, J. E. WELL #: 6 RRCID -> 140823 COMPL. DATE 02/05/1992 TOTAL DEPTH 5965 PERF. 5504 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	185	-0-	-1	-0-	7	1	178	3	Y	-0-					-0-
11	227	N	227	-0-	-0-	-0-	10	1	217	3	Y	-0-					-0-
12	186	N	173	-0-	-13	-0-	1	1	172	3	Y	-0-					-0-
01	206	N	206	-0-	-0-	-0-	9	1	197	3	Y	-0-					-0-
02	224	N	149	-0-	-75	-0-	8	1	141	3	Y	-0-					-0-
03	186	N	169	-0-	-17	-0-	9	1	160	3	Y	-0-					-0-

BAKER, B. E. WELL #: 3 RRCID -> 141071 COMPL. DATE 02/20/1992 TOTAL DEPTH 5880 PERF. 5232 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1001	N	1001	-0-	-0-	-0-	42	1	959	3	Y	-0-					-0-
11	944	N	944	-0-	-0-	-0-	40	1	904	3	Y	-0-					-0-
12	930	N	920	-0-	-10	-0-	6	1	914	3	Y	-0-					-0-
01	933	N	933	-0-	-0-	-0-	42	1	891	3	Y	-0-					-0-
02	840	N	743	-0-	-97	-0-	38	1	705	3	Y	-0-					-0-
*03	940	N	940	-0-	-0-	-0-	47	1	893	3	Y	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GUFFY, G. WELL #: 3 RRCID -> 141078 COMPL. DATE 02/28/1992 TOTAL DEPTH 6115 PERF. 5231 - 5997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	477	N	477	-0-	-0-	-0-	20	1	457	3	Y	-0-					1
11	465	N	465	-0-	-0-	-0-	19	1	446	3	Y	-0-					1
12	496	N	483	-0-	-13	-0-	3	1	480	3	Y	-0-					1
01	580	N	580	-0-	-0-	-0-	26	1	554	3	Y	-0-					1
02	448	N	419	-0-	-29	-0-	23	1	396	3	Y	-0-					1
*03	552	N	552	-0-	-0-	-0-	31	1	521	3	Y	-0-					1

ADAMS-SOUTHWEST WELL #: 6 RRCID -> 141088 COMPL. DATE 02/28/1992 TOTAL DEPTH 6066 PERF. 5853 - 5998

10	775	N	660	-0-	-115	-0-	27	1	630	3	Y	3					24
							3	9									
11	1055	N	1055	-0-	-0-	-0-	44	1	1008	3	Y	3					27
							3	9									
12	1059	N	1059	-0-	-0-	-0-	7	1	1049	3	Y	3					30
							3	9									
01	1023	N	1023	-0-	-0-	-0-	45	1	971	3	Y	6					36
							7	9									
02	1009	N	1009	-0-	-0-	-0-	46	1	944	3	Y	17					53
							19	9									
*03	1213	N	1213	-0-	-0-	-0-	62	1	1151	3	Y	-0-					53

BAITS-RHINE WELL #: 4 RRCID -> 141207 COMPL. DATE 02/28/1992 TOTAL DEPTH 6400 PERF. 4630 - 5050

10	351	N	351	-0-	-0-	-0-	15	1	336	3	Y	-0-					-0-
11	330	N	316	-0-	-14	-0-	13	1	303	3	Y	-0-					-0-
12	341	N	224	-0-	-117	-0-	9	1	215	3	Y	-0-					-0-
01	341	N	275	-0-	-66	-0-	12	1	263	3	Y	-0-					-0-
02	308	N	248	-0-	-60	-0-	8	1	240	3	Y	-0-					-0-
*03	246	N	246	-0-	-0-	-0-	9	1	237	3	Y	-0-					-0-

ROHRER, WM. UNIT 4 WELL #: 11 RRCID -> 141279 COMPL. DATE 03/11/1992 TOTAL DEPTH 6145 PERF. 5200 - 6000

10	992	N	944	-0-	-48	-0-	39	1	905	3	Y	-0-					-0-
11	936	N	936	-0-	-0-	-0-	39	1	897	3	Y	-0-					-0-
12	961	N	904	-0-	-57	-0-	28	1	876	3	Y	-0-					-0-
01	930	N	926	-0-	-4	-0-	32	1	894	3	Y	-0-					-0-
02	868	N	827	-0-	-41	-0-	31	1	796	3	Y	-0-					-0-
*03	933	N	933	-0-	-0-	-0-	32	1	901	3	Y	-0-					-0-

WAGGONER, MARIE "D" WELL #: 10 RRCID -> 141280 COMPL. DATE 04/06/1992 TOTAL DEPTH 6760 PERF. 6147 - 6415

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALEXANDER, R. J. WELL #: 4 RRCID -> 141482 COMPL. DATE 04/29/1992 TOTAL DEPTH 6625 PERF. 6013 - 6555

10	1564	N	1564	-0-	-0-	-0-	65	1	1499	3	Y	-0-					-0-
11	1530	N	1177	-0-	-353	-0-	50	1	1127	3	Y	-0-					-0-
12	1550	N	551	-0-	-999	-0-	23	1	528	3	Y	-0-					-0-
01	1550	N	1348	-0-	-202	-0-	60	1	1288	3	Y	-0-					-0-
02	1975	N	1975	-0-	-0-	-0-	91	1	1884	3	Y	-0-					-0-
*03	1832	N	1832	-0-	-0-	-0-	71	1	1761	3	Y	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HORNBACK, RUTH WELL #: 1 RRCID -> 141773 COMPL. DATE 04/15/1992 TOTAL DEPTH 6825 PERF. 5347 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMAS, J. W. WELL #: 3 RRCID -> 142805 COMPL. DATE 09/09/1992 TOTAL DEPTH 6065 PERF. 4122 - 5177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1434	N	1434	-0-	-0-	-0-	60	1	1374	3	Y	-0-					-0-
11	1410	N	1185	-0-	-225	-0-	50	1	1135	3	Y	-0-					-0-
12	1234	N	1234	-0-	-0-	-0-	51	1	1183	3	Y	-0-					-0-
01	1426	N	1141	-0-	-285	-0-	51	1	1090	3	Y	-0-					-0-
02	1120	N	969	-0-	-151	-0-	46	1	923	3	Y	-0-					-0-
03	1178	N	862	-0-	-316	-0-	31	1	831	3	Y	-0-					-0-

WAGGONER, C. "A" WELL #: 4 RRCID -> 142810 COMPL. DATE 09/23/1992 TOTAL DEPTH 6730 PERF. 5954 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAHLIN, M. W. GU 1 WELL #: 3 RRCID -> 142812 COMPL. DATE 10/01/1992 TOTAL DEPTH 6535 PERF. 3415 - 5598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	970	N	970	-0-	-0-	-0-	40	1	930	3	Y	-0-					-0-
11	910	N	910	-0-	-0-	-0-	39	1	871	3	Y	-0-					-0-
*12	930	N	843	-0-	-87	-0-	35	1	808	3	Y	-0-					-0-
01	1054	N	1054	-0-	-0-	-0-	47	1	1007	3	Y	-0-					-0-
02	840	N	840	-0-	-0-	-0-	39	1	801	3	Y	-0-					-0-
*03	981	N	981	-0-	-0-	-0-	48	1	933	3	Y	-0-					-0-

WAGGONER, MARIE "D" WELL #: 11 RRCID -> 142893 COMPL. DATE 09/24/1992 TOTAL DEPTH 6740 PERF. 5441 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1667	N	1667	-0-	-0-	-0-	713	1	947	3	Y	6					9
							7	9									
11	1233	N	1233	-0-	-0-	-0-	684	1	546	3	Y	3					12
							3	9									
12	1174	N	1174	-0-	-0-	-0-	697	1	477	3	Y	-0-					12
01	1226	N	1226	-0-	-0-	-0-	700	1	520	3	Y	5					17
							6	9									
02	1388	N	1388	-0-	-0-	-0-	654	1	728	3	Y	5					22
							6	9									
*03	1642	N	1642	-0-	-0-	-0-	730	1	905	3	Y	6					28
							7	9									

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GAGE, COKE L., GAS UNIT WELL #: 2 RRCID -> 143047 COMPL. DATE 10/07/1992 TOTAL DEPTH 6080 PERF. 4924 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	811	N	811	-0-	-0-	-0-	110	1	690	3	Y	10	58	1			52
							11	9									
11	870	N	731	-0-	-139	-0-	113	1	600	3	Y	16					68
							18	9									
12	713	N	712	-0-	-1	-0-	95	1	598	3	Y	17					85
							19	9									
01	806	N	655	-0-	-151	-0-	87	1	549	3	Y	17					102
							19	9									
02	672	N	482	-0-	-190	-0-	61	1	417	3	Y	4					106
							4	9									
03	713	N	560	-0-	-153	-0-	78	1	472	3	Y	9					115
							10	9									

BRYAN, L.B.M. GAS UNIT WELL #: 2 C RRCID -> 143055 COMPL. DATE 08/05/1992 TOTAL DEPTH 7930 PERF. 4832 - 4866

10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KIKER, SAM GU 2 WELL #: 5 RRCID -> 143554 COMPL. DATE 10/14/1992 TOTAL DEPTH 6115 PERF. 4293 - 5752

10	310	N	304	-0-	-6	-0-	10	1	294	3	Y	-0-					-0-
11	300	N	298	-0-	-2	-0-	10	1	288	3	Y	-0-					-0-
12	319	N	319	-0-	-0-	-0-	10	1	309	3	Y	-0-					-0-
01	340	N	340	-0-	-0-	-0-	11	1	329	3	Y	-0-					-0-
02	287	N	287	-0-	-0-	-0-	8	1	279	3	Y	-0-					-0-
*03	314	N	314	-0-	-0-	-0-	16	1	298	3	Y	-0-					-0-

JOHNSON, BUN UNIT WELL #: 4 RRCID -> 143746 COMPL. DATE 11/17/1992 TOTAL DEPTH 6330 PERF. 5178 - 6052

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LIMBERG, F. A. GU WELL #: 3 RRCID -> 143753 COMPL. DATE 12/08/1992 TOTAL DEPTH 6080 PERF. 5742 - 6002

10	496	N	446	-0-	-50	-0-	444	3	2	9	Y	2					60
11	300	N	219	-0-	-81	-0-	217	3	2	9	Y	2					62
12	775	N	180	-0-	-595	-0-	180	3			Y	-0-					62
01	434	N	345	-0-	-89	-0-	345	3			Y	-0-					62
02	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					62
*03	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					62

TRUITTE ELAM GU "A" WELL #: 5 RRCID -> 143952 COMPL. DATE 12/16/1992 TOTAL DEPTH 6360 PERF. 5543 - 6068

10	577	N	577	-0-	-0-	-0-	24	1	553	3	Y	-0-					25
11	540	N	430	-0-	-110	-0-	18	1	412	3	Y	-0-					25
12	637	N	637	-0-	-0-	-0-	26	1	611	3	Y	-0-					25
01	589	N	566	-0-	-23	-0-	25	1	541	3	Y	-0-					25
02	476	N	476	-0-	-0-	-0-	23	1	453	3	Y	-0-					25
03	620	N	609	-0-	-11	-0-	31	1	578	3	Y	-0-					25

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WOODY, ANNA W. GAS UNIT WELL #: 4 RRCID -> 144139 COMPL. DATE 01/20/1993 TOTAL DEPTH 6750 PERF. 5362 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	519	N	519	-0-	-0-	-0-	16	1	503	3	N	-0-					-0-
11	529	N	529	-0-	-0-	-0-	17	1	512	3	N	-0-					-0-
*12	527	N	499	-0-	-28	-0-	15	1	484	3	N	-0-					-0-
01	544	N	544	-0-	-0-	-0-	19	1	525	3	N	-0-					-0-
02	504	N	447	-0-	-57	-0-	16	1	431	3	N	-0-					-0-
*03	539	N	539	-0-	-0-	-0-	24	1	515	3	N	-0-					-0-

WAGGONER, MRS. J. L. UNIT 11 WELL #: 31 RRCID -> 144142 COMPL. DATE 01/15/1993 TOTAL DEPTH 6725 PERF. 5950 - 6639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	243	-0-	-5	-0-	7	1	236	3	Y	-0-					-0-
11	248	N	248	-0-	-0-	-0-	11	1	237	3	Y	-0-					-0-
12	248	N	226	-0-	-22	-0-	7	1	219	3	Y	-0-					-0-
01	258	N	258	-0-	-0-	-0-	9	1	249	3	Y	-0-					-0-
02	224	N	220	-0-	-4	-0-	8	1	212	3	Y	-0-					-0-
*03	291	N	291	-0-	-0-	-0-	9	1	282	3	Y	-0-					-0-

HAYNES, C. P. WELL #: 3 RRCID -> 144435 COMPL. DATE 12/02/1992 TOTAL DEPTH 5980 PERF. 4110 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1305	-0-	-90	-0-	41 3	1 9	1261	3	Y	3					3
11	1056	N	1056	-0-	-0-	-0-	34	1	1022	3	Y	-0-					3
12	1319	N	1319	-0-	-0-	-0-	54	1	1265	3	Y	-0-					3
01	1302	N	1252	-0-	-50	-0-	55	1	1197	3	Y	-0-					3
02	1165	N	1165	-0-	-0-	-0-	54	1	1111	3	Y	-0-					3
*03	1279	N	1279	-0-	-0-	-0-	62	1	1217	3	Y	-0-					3

LAMBERT, CHARLIE WELL #: 3 RRCID -> 144747 COMPL. DATE 02/15/1993 TOTAL DEPTH 6585 PERF. 5601 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	154	-0-	-1	-0-	5	1	149	3	Y	-0-					-0-
11	150	N	142	-0-	-8	-0-	5	1	137	3	Y	-0-					-0-
12	155	N	128	-0-	-27	-0-	4	1	124	3	Y	-0-					-0-
01	177	N	177	-0-	-0-	-0-	6	1	171	3	Y	-0-					-0-
02	140	N	136	-0-	-4	-0-	8	1	128	3	Y	-0-					-0-
*03	163	N	163	-0-	-0-	-0-	9	1	154	3	Y	-0-					-0-

ROHRER UNIT 1-A WELL #: 10 RRCID -> 144769 COMPL. DATE 03/12/1993 TOTAL DEPTH 5980 PERF. 4982 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	994	N	994	-0-	-0-	-0-	41	1	953	3	Y	-0-					-0-
11	870	N	782	-0-	-88	-0-	33	1	749	3	Y	-0-					-0-
12	899	N	826	-0-	-73	-0-	34	1	792	3	Y	-0-					-0-
01	902	N	902	-0-	-0-	-0-	41	1	861	3	Y	-0-					-0-
02	757	N	757	-0-	-0-	-0-	32	1	725	3	Y	-0-					-0-
*03	891	N	891	-0-	-0-	-0-	40	1	851	3	Y	-0-					-0-

GILES, J. E. GU 1 WELL #: 3 L RRCID -> 144800 COMPL. DATE 01/06/1993 TOTAL DEPTH 5989 PERF. 5080 - 5931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GILES, J. E. GU 1 WELL #: 4 T RRCID -> 144802 COMPL. DATE 01/07/1993 TOTAL DEPTH 6015 PERF. 5020 - 5713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	330	-0-	-166	-0-	11	1	319	3	N	-0-					-0-
11	480	N	464	-0-	-16	-0-	15	1	449	3	N	-0-					-0-
12	496	N	366	-0-	-130	-0-	2	1	364	3	N	-0-					-0-
01	447	N	447	-0-	-0-	-0-	16	1	431	3	N	-0-					-0-
02	420	N	368	-0-	-52	-0-	15	1	353	3	N	-0-					-0-
*03	406	N	406	-0-	-0-	-0-	16	1	390	3	N	-0-					-0-

IMPROVEMENT DISTRICT WELL #: 2 RRCID -> 145224 COMPL. DATE 04/12/1993 TOTAL DEPTH 5797 PERF. 5201 - 5309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					5
11	459	N	459	-0-	-0-	-0-	459	3			Y	-0-					5
12	472	N	472	-0-	-0-	-0-	472	3			Y	-0-					5
01	465	N	464	-0-	-1	-0-	464	3			Y	-0-					5
02	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					5
03	465	N	464	-0-	-1	-0-	464	3			Y	-0-					5

HOBBS, W. H. GAS UNIT WELL #: 3 RRCID -> 145457 COMPL. DATE 05/14/1993 TOTAL DEPTH 6340 PERF. 5514 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	270	N	270	-0-	-0-	-0-	11	1	259	3	Y	-0-					3
11	240	N	223	-0-	-17	-0-	10	1	213	3	Y	-0-					3
12	248	N	229	-0-	-19	-0-	9	1	220	3	Y	-0-					3
01	248	N	234	-0-	-14	-0-	10	1	223	3	Y	1					4
							1	9									
02	205	N	205	-0-	-0-	-0-	8	1	196	3	Y	1					5
							1	9									
*03	239	N	239	-0-	-0-	-0-	14	1	224	3	Y	1					6
							1	9									

ADAMS, J. S. UNIT "A" WELL #: 1 RRCID -> 145865 COMPL. DATE 03/31/1993 TOTAL DEPTH 6063 PERF. 4994 - 5868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	178	N	178	-0-	-0-	-0-	7	1	171	3	N	-0-					-0-
11	173	N	173	-0-	-0-	-0-	7	1	166	3	N	-0-					-0-
12	154	N	154	-0-	-0-	-0-	1	1	153	3	N	-0-					-0-
01	142	N	142	-0-	-0-	-0-	7	1	135	3	N	-0-					-0-
02	146	N	146	-0-	-0-	-0-	8	1	138	3	N	-0-					-0-
03	124	N	48	-0-	-76	-0-	48	3			N	-0-					-0-

SMITH, C. M. UNIT "A" WELL #: 1 RRCID -> 146108 COMPL. DATE 08/20/1993 TOTAL DEPTH 6285 PERF. 5918 - 6107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WOMACK, E. A. WELL #: 4 RRCID -> 146111 COMPL. DATE 06/16/1993 TOTAL DEPTH 7034 PERF. 5796 - 5852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1163	-0-	-15	-0-	49	1	1114	3	Y	-0-					-0-
11	1140	N	1126	-0-	-14	-0-	47	1	1079	3	Y	-0-					-0-
12	1178	N	1104	-0-	-74	-0-	7	1	1097	3	Y	-0-					-0-
01	1256	N	1256	-0-	-0-	-0-	56	1	1200	3	Y	-0-					-0-
02	1097	N	1097	-0-	-0-	-0-	53	1	1044	3	Y	-0-					-0-
*03	1196	N	1196	-0-	-0-	-0-	55	1	1141	3	Y	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
PORTER-BRIDGES WELL #: 3 RRCID -> 146279 COMPL. DATE 04/22/1993 TOTAL DEPTH 6035 PERF. 4148 - 4436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	780	N	780	-0-	-0-	-0-	24	1	756	3	Y	-0-					25
11	780	N	739	-0-	-41	-0-	24	1	715	3	Y	-0-					25
12	744	N	734	-0-	-10	-0-	24	1	710	3	Y	-0-					25
01	775	N	743	-0-	-32	-0-	26	1	717	3	Y	-0-					25
02	700	N	692	-0-	-8	-0-	30	1	662	3	Y	-0-					25
*03	816	N	816	-0-	-0-	-0-	39	1	765	3	Y	11					36
							12	9									

WATERS, C. J. "A" WELL #: 1 L RRCID -> 146323 COMPL. DATE 06/23/1993 TOTAL DEPTH 5950 PERF. 5530 - 5645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	124599					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	124599					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	124599					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	124599					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	124599					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	124599					N	NO RPT					-0-

WAGGONER, M. L. WELL #: 30 RRCID -> 146543 COMPL. DATE 07/15/1993 TOTAL DEPTH 6765 PERF. 5260 - 6575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	198	-0-	-112	-0-	6	1	192	3	Y	-0-					6
11	240	N	144	-0-	-96	-0-	6	1	138	3	Y	-0-					6
12	186	N	88	-0-	-98	-0-	4	1	84	3	Y	-0-					6
01	186	N	120	-0-	-66	-0-	6	1	114	3	Y	-0-					6
02	140	N	129	-0-	-11	-0-	8	1	121	3	Y	-0-					6
*03	120	N	120	-0-	-0-	-0-	9	1	111	3	Y	-0-					6

COLE, J. W. GAS UNIT "A" WELL #: 3 RRCID -> 146590 COMPL. DATE 08/02/1993 TOTAL DEPTH 6153 PERF. 4486 - 5636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	269	N	269	-0-	-0-	-0-	11	1	258	3	Y	-0-					-0-
11	330	N	305	-0-	-25	-0-	13	1	292	3	Y	-0-					-0-
12	279	N	212	-0-	-67	-0-	1	1	211	3	Y	-0-					-0-
01	282	N	282	-0-	-0-	-0-	12	1	270	3	Y	-0-					-0-
02	280	N	270	-0-	-10	-0-	14	1	256	3	Y	-0-					-0-
*03	308	N	308	-0-	-0-	-0-	16	1	292	3	Y	-0-					-0-

MCBRIDE, M. S. "B" WELL #: 3 RRCID -> 146733 COMPL. DATE 08/09/1993 TOTAL DEPTH 6020 PERF. 4274 - 5919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	714	N	714	-0-	-0-	-0-	29	1	685	3	Y	-0-					2
11	597	N	597	-0-	-0-	-0-	25	1	572	3	Y	-0-					2
12	618	N	618	-0-	-0-	-0-	26	1	592	3	Y	-0-					2
01	602	N	602	-0-	-0-	-0-	27	1	575	3	Y	-0-					2
02	503	N	503	-0-	-0-	-0-	23	1	480	3	Y	-0-					2
*03	524	N	524	-0-	-0-	-0-	25	1	499	3	Y	-0-					2

BULLARD, CECIL WELL #: 3 RRCID -> 147601 COMPL. DATE 10/14/1993 TOTAL DEPTH 5944 PERF. 5440 - 5450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	361	-0-	-11	-0-	15	1	346	3	Y	-0-					2
11	378	N	378	-0-	-0-	-0-	3	1	375	3	Y	-0-					2
12	434	N	332	-0-	-102	-0-	2	1	330	3	Y	-0-					2
01	372	N	349	-0-	-23	-0-	16	1	333	3	Y	-0-					2
02	364	N	293	-0-	-71	-0-	14	1	279	3	Y	-0-					2
*03	344	N	344	-0-	-0-	-0-	16	1	328	3	Y	-0-					2

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CHOWNING, MARY E. WELL #: 3 RRCID -> 147677 COMPL. DATE 07/08/1992 TOTAL DEPTH 5975 PERF. 5267 - 5691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	358	-0-	-14	-0-	358	3			Y	-0-					-0-
11	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					-0-
12	372	N	358	-0-	-14	-0-	358	3			Y	-0-					-0-
01	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					-0-
02	336	N	328	-0-	-8	-0-	328	3			Y	-0-					-0-
*03	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					-0-

ROBINSON, J. M. "A" WELL #: 5 RRCID -> 147678 COMPL. DATE 11/01/1993 TOTAL DEPTH 5715 PERF. 4574 - 5623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1048	-0-	-626	-0-	587	1	460	3	N	1					155
							1	9									
11	1590	N	676	-0-	-914	-0-	377	1	299	3	N	-0-					155
12	1705	N	585	-0-	-1120	-0-	376	1	202	3	N	6					161
							7	9									
01	1054	N	1007	-0-	-47	-0-	174	1	758	3	N	68					229
							75	9									
02	830	N	830	-0-	-0-	-0-	128	1	658	3	N	40					269
							44	9									
*03	1823	N	1823	-0-	-0-	-0-	688	1	1083	3	N	47					316
							52	9									

TAYLOR, R. B. WELL #: 5 RRCID -> 147728 COMPL. DATE 11/04/1993 TOTAL DEPTH 6915 PERF. 5030 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	910	N	910	-0-	-0-	-0-	38	1	872	3	Y	-0-					-0-
11	969	N	969	-0-	-0-	-0-	41	1	928	3	Y	-0-					-0-
12	977	N	977	-0-	-0-	-0-	40	1	937	3	Y	-0-					-0-
01	959	N	959	-0-	-0-	-0-	43	1	916	3	Y	-0-					-0-
02	916	N	916	-0-	-0-	-0-	45	1	871	3	Y	-0-					-0-
*03	990	N	990	-0-	-0-	-0-	48	1	942	3	Y	-0-					-0-

ELAM, TRUITTE GU WELL #: 6 RRCID -> 147836 COMPL. DATE 12/08/1993 TOTAL DEPTH 6150 PERF. 3934 - 5955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2938	-0-	-100	-0-	122	1	2813	3	Y	3					59
							3	9									
11	2940	X	2635	-0-	-305	-0-	110	1	2522	3	Y	3					62
							3	9									
12	3038	X	3019	-0-	-19	-0-	125	1	2890	3	Y	4					66
							4	9									
01	3038	X	2932	-0-	-106	-0-	131	1	2801	3	Y	-0-	61	1			5
02	2744	X	2574	-0-	-170	-0-	122	1	2443	3	Y	8	3	1			10
							9	9									
03	2945	X	2895	-0-	-50	-0-	141	1	2752	3	Y	2					12
							2	9									

WAGGONER, CRYSTELLE WELL #: 3 RRCID -> 147861 COMPL. DATE 12/20/1993 TOTAL DEPTH 6950 PERF. 6076 - 6283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7

WHITEHEAD, DR. D. B. WELL #: 2-T RRCID -> 148136 COMPL. DATE 12/28/1993 TOTAL DEPTH 5790 PERF. 5294 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

KAKER, SAM F. "B" WELL #: 2 RRCID -> 148570 COMPL. DATE 11/17/1993 TOTAL DEPTH 6225 PERF. 4756 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	21					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	21					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	21					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	21					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	21					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	21					N	-0-					-0-

PALMER, J. W. WELL #: 2 RRCID -> 148696 COMPL. DATE 03/04/1994 TOTAL DEPTH 6012 PERF. 5722 - 5948

10	620	N	545	-0-	-75	-0-	17	1	528	3	Y	-0-					2
11	617	N	617	-0-	-0-	-0-	26	1	591	3	Y	-0-					2
12	558	N	510	-0-	-48	-0-	3	1	507	3	Y	-0-					2
01	654	N	654	-0-	-0-	-0-	28	1	614	3	Y	11					13
							12	9									
02	588	N	531	-0-	-57	-0-	24	1	507	3	Y	-0-					13
*03	597	N	597	-0-	-0-	-0-	31	1	566	3	Y	-0-					13

MORROW, I. C. WELL #: 2 RRCID -> 148753 COMPL. DATE 02/21/1994 TOTAL DEPTH 5975 PERF. 5738 - 5878

10	279	N	59	-0-	-220	-0-	2	1	57	3	Y	-0-					3
11	210	N	11	-0-	-199	-0-	11	3			Y	-0-					3
12	310	N	-0-	-0-	-310	-0-					Y	-0-					3
01	62	N	-0-	-0-	-62	-0-					Y	-0-					3
02	11	N	-0-	-0-	-11	-0-					Y	-0-					3
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BULLARD, CECIL WELL #: 4 RRCID -> 148755 COMPL. DATE 02/22/1994 TOTAL DEPTH 5960 PERF. 5828 - 5836

10	2108	N	1875	-0-	-233	-0-	78	1	1788	3	Y	8					141
							9	9									
11	1890	N	1890	-0-	-0-	-0-	79	1	1801	3	Y	9					150
							10	9									
12	2573	N	2402	-0-	-171	-0-	16	1	2372	3	Y	13					163
							14	9									
01	1860	N	1143	-0-	-717	-0-	51	1	1082	3	Y	9					172
							10	9									
02	1944	N	1944	-0-	-0-	-0-	98	1	1832	3	Y	13					185
							14	9									
03	2387	N	1224	-0-	-1163	-0-	62	1	1143	3	Y	17	183	1			19
							19	9									

SAUDER, J. M. WELL #: 2 RRCID -> 149127 COMPL. DATE 03/22/1994 TOTAL DEPTH 7190 PERF. 5942 - 6499

10	2666	N	2632	-0-	-34	-0-	110	1	2522	3	Y	-0-					-0-
11	2583	N	2583	-0-	-0-	-0-	109	1	2474	3	Y	-0-					-0-
12	2666	N	2563	-0-	-103	-0-	106	1	2457	3	Y	-0-					-0-
01	2635	N	2523	-0-	-112	-0-	113	1	2410	3	Y	-0-					-0-
02	2408	N	2225	-0-	-183	-0-	100	1	2125	3	Y	-0-					-0-
*03	2506	N	2506	-0-	-0-	-0-	118	1	2388	3	Y	-0-					-0-

ADAMS, J. S. WELL #: 5 RRCID -> 150021 COMPL. DATE 04/18/1994 TOTAL DEPTH 6085 PERF. 4189 - 5751

10	434	N	423	-0-	-11	-0-	106	1	317	3	Y	-0-					-0-
11	420	N	379	-0-	-41	-0-	102	1	277	3	Y	-0-					-0-
12	434	N	374	-0-	-60	-0-	105	1	269	3	Y	-0-					-0-
01	434	N	401	-0-	-33	-0-	104	1	297	3	Y	-0-					-0-
02	364	N	339	-0-	-25	-0-	98	1	241	3	Y	-0-					-0-
03	372	N	299	-0-	-73	-0-	14	1	285	3	Y	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MILLER, PAT WELL #: 2 RRCID -> 150103 COMPL. DATE 06/16/1994 TOTAL DEPTH 6500 PERF. 5568 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	582	-0-	-7	-0-	582	3			Y	-0-					-0-
11	570	N	537	-0-	-33	-0-	537	3			Y	-0-					-0-
12	558	N	545	-0-	-13	-0-	545	3			Y	-0-					-0-
01	589	N	530	-0-	-59	-0-	530	3			Y	-0-					-0-
02	504	N	481	-0-	-23	-0-	481	3			Y	-0-					-0-
03	558	N	521	-0-	-37	-0-	521	3			Y	-0-					-0-
	GERTRUDE BILBERRY GU				WELL #: 1U		RRCID -> 150194		COMPL. DATE 04/28/1994			TOTAL DEPTH 5900		PERF. 4607 - 5094			
10	936	N	936	-0-	-0-	-0-	127	1	796	3	Y	12					113
							13	9									
11	946	N	946	-0-	-0-	-0-	125	1	802	3	Y	17					130
							19	9									
12	836	N	836	-0-	-0-	-0-	98	1	721	3	Y	15					145
							17	9									
01	922	N	922	-0-	-0-	-0-	125	1	767	3	Y	27					172
							30	9									
02	738	N	738	-0-	-0-	-0-	121	1	599	3	Y	16					188
							18	9									
*03	771	N	771	-0-	-0-	-0-	130	1	630	3	Y	10	174	1			24
							11	9									
	HUGHES, D. J.				WELL #: 29		RRCID -> 150379		COMPL. DATE 05/16/1994			TOTAL DEPTH 6080		PERF. 4252 - 4466			
10	351	N	351	-0-	-0-	-0-	15	1	336	3	Y	-0-					-0-
11	336	N	336	-0-	-0-	-0-	14	1	322	3	Y	-0-					-0-
12	341	N	284	-0-	-57	-0-	2	1	282	3	Y	-0-					-0-
01	341	N	309	-0-	-32	-0-	14	1	295	3	Y	-0-					-0-
02	308	N	239	-0-	-69	-0-	14	1	225	3	Y	-0-					-0-
03	279	N	137	-0-	-142	-0-	9	1	128	3	Y	-0-					-0-
	WATERS, MARY C.				WELL #: 3		RRCID -> 150461		COMPL. DATE 07/08/1994			TOTAL DEPTH 6109		PERF. 5944 - 6020			
10	761	N	761	-0-	-0-	-0-	24	1	737	3	Y	-0-					1
11	730	N	730	-0-	-0-	-0-	23	1	707	3	Y	-0-					1
12	678	N	678	-0-	-0-	-0-	3	1	675	3	Y	-0-					1
01	673	N	673	-0-	-0-	-0-	23	1	646	3	Y	4					5
							4	9									
02	532	N	511	-0-	-21	-0-	16	1	493	3	Y	2					7
							2	9									
*03	839	N	839	-0-	-0-	-0-	31	1	806	3	Y	2					9
							2	9									
	CHANDLER-DAVIS UNIT				WELL #: 3		RRCID -> 150854		COMPL. DATE 07/12/1994			TOTAL DEPTH 6100		PERF. 4712 - 5883			
10	713	N	687	-0-	-26	-0-	28	1	659	3	Y	-0-					-0-
11	581	N	581	-0-	-0-	-0-	24	1	557	3	Y	-0-					-0-
12	632	N	632	-0-	-0-	-0-	26	1	606	3	Y	-0-					-0-
01	682	N	619	-0-	-63	-0-	27	1	592	3	Y	-0-					-0-
02	564	N	564	-0-	-0-	-0-	24	1	540	3	Y	-0-					-0-
*03	627	N	627	-0-	-0-	-0-	31	1	596	3	Y	-0-					-0-
	DCCO 1-MORRIS, TED				WELL #: 2		RRCID -> 153228		COMPL. DATE 02/14/1995			TOTAL DEPTH 8210		PERF. 5802 - 5862			
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ROBINSON, OPAL WELL #: 2 RRCID -> 153656 COMPL. DATE 03/15/1995 TOTAL DEPTH 6302 PERF. 5846 - 6095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	408	N	408	-0-	-0-	-0-	11 44	1 9	353	3	Y	40					190
11	409	N	409	-0-	-0-	-0-	12 23	1 9	374	3	Y	21	171	1			40
12	384	N	384	-0-	-0-	-0-	12 11	1 9	361	3	Y	10					50
01	480	N	480	-0-	-0-	-0-	16 17	1 9	447	3	Y	15					65
02	397	N	397	-0-	-0-	-0-	15 17	1 9	365	3	Y	15					80
*03	500	N	500	-0-	-0-	-0-	16 44	1 9	440	3	Y	40					120

NALER, MAE C. WELL #: 1C RRCID -> 154122 COMPL. DATE 04/24/1995 TOTAL DEPTH 8300 PERF. 5220 - 5316

10	1517	N	1517	-0-	-0-	-0-	244	1	1273	2	Y	-0-					-0-
11	1472	N	1472	-0-	-0-	-0-	236	1	1236	2	Y	-0-					-0-
12	1473	N	1473	-0-	-0-	-0-	244	1	1229	2	Y	-0-					-0-
01	1466	N	1466	-0-	-0-	-0-	245	1	1221	2	Y	-0-					-0-
02	1347	N	1347	-0-	-0-	-0-	221	1	1126	2	Y	-0-					-0-
*03	1607	N	1607	-0-	-0-	-0-	247	1	1360	2	Y	-0-					-0-

STEWART, ROMIE WELL #: 6 RRCID -> 154959 COMPL. DATE 05/19/1995 TOTAL DEPTH 6840 PERF. 5364 - 6430

10	1860	N	1671	-0-	-189	-0-	70 4	1 9	1597	3	Y	4	1	1			3
11	1680	N	1598	-0-	-82	-0-	67 3	1 9	1528	3	Y	3					6
12	1860	N	1542	-0-	-318	-0-	64 4	1 9	1474	3	Y	4					10
01	1674	N	1535	-0-	-139	-0-	68 9	1 9	1458	3	Y	8					18
02	1550	N	1550	-0-	-0-	-0-	75 11	1 9	1464	3	Y	10					28
*03	1499	N	1499	-0-	-0-	-0-	70 8	1 9	1421	3	Y	7					35

CARAWAY UNIT WELL #: C 1 RRCID -> 156724 COMPL. DATE 10/06/1995 TOTAL DEPTH 6654 PERF. 6058 - 6425

10	372	N	332	-0-	-40	-0-	14	1	318	3	N	-0-					9
11	316	N	316	-0-	-0-	-0-	13	1	303	3	N	-0-					9
12	415	N	415	-0-	-0-	-0-	17	1	398	3	N	-0-					9
01	341	N	325	-0-	-16	-0-	15	1	310	3	N	-0-					9
02	308	N	290	-0-	-18	-0-	12 8	1 9	270	3	Y	7	16	1			-0-
03	403	N	309	-0-	-94	-0-	16 1	1 9	292	3	Y	1	1	1			-0-

USA 71633 WELL #: 1 RRCID -> 157272 COMPL. DATE 11/09/1995 TOTAL DEPTH 6325 PERF. 5903 - 6121

10	279	N	272	-0-	-7	-0-	8 14	1 9	250	3	Y	13					25
11	270	N	266	-0-	-4	-0-	8	1	258	3	Y	-0-					25
12	279	N	268	-0-	-11	-0-	8	1	260	3	Y	-0-					25
01	316	N	316	-0-	-0-	-0-	11	1	305	3	Y	-0-					25
02	261	N	261	-0-	-0-	-0-	8	1	253	3	Y	-0-					25
03	279	N	279	-0-	-0-	-0-	9	1	270	3	Y	-0-					25

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SAUDER LAND TRUST WELL #: 1 RRCID -> 158795 COMPL. DATE 04/26/1996 TOTAL DEPTH 6880 PERF. 6385 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	749	N	749	-0-	-0-	-0-	32	1	717	3	Y	-0-			8
11	711	N	711	-0-	-0-	-0-	30	1	681	3	Y	-0-			8
12	651	N	615	-0-	-36	-0-	19	1	596	3	Y	-0-			8
01	651	N	641	-0-	-10	-0-	28	1	613	3	Y	-0-			8
02	604	N	604	-0-	-0-	-0-	30	1	574	3	Y	-0-			8
*03	677	N	677	-0-	-0-	-0-	31	1	646	3	Y	-0-			8

CARAWAY UNIT WELL #: C 2 RRCID -> 158989 COMPL. DATE 02/22/1996 TOTAL DEPTH 6626 PERF. 6234 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1245	N	1245	-0-	-0-	-0-	52	1	1193	3	Y	-0-			7
11	1013	N	1013	-0-	-0-	-0-	43	1	970	3	Y	-0-			7
12	1191	N	1191	-0-	-0-	-0-	49	1	1142	3	Y	-0-			7
01	1192	N	1192	-0-	-0-	-0-	53	1	1139	3	Y	-0-			7
02	1079	N	1079	-0-	-0-	-0-	50	1	1029	3	Y	-0-			7
*03	1257	N	1257	-0-	-0-	-0-	62	1	1195	3	Y	-0-			7

MORRIS, J. S. DR. WELL #: 5C RRCID -> 159296 COMPL. DATE 06/07/1996 TOTAL DEPTH 7780 PERF. 5860 - 6246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MONTGOMERY HEIRS WELL #: 2 RRCID -> 159512 COMPL. DATE 06/17/1996 TOTAL DEPTH 6316 PERF. 5092 - 5997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	384	N	384	-0-	-0-	-0-	16	1	368	3	Y	-0-			13
11	355	N	355	-0-	-0-	-0-	15	1	340	3	Y	-0-			13
12	415	N	415	-0-	-0-	-0-	18	1	397	3	Y	-0-			13
01	458	N	458	-0-	-0-	-0-	20	1	438	3	Y	-0-			13
02	412	N	412	-0-	-0-	-0-	23	1	389	3	Y	-0-			13
*03	458	N	458	-0-	-0-	-0-	23	1	435	3	Y	-0-			13

GADBERRY, H. C. "D" WELL #: 21 RRCID -> 159529 COMPL. DATE 06/18/1996 TOTAL DEPTH 5250 PERF. 4087 - 4185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	545	N	545	-0-	-0-	-0-	23	1	522	3	Y	-0-			3
11	510	N	464	-0-	-46	-0-	19	1	445	3	Y	-0-			3
12	527	N	402	-0-	-125	-0-	3	1	399	3	Y	-0-			3
01	558	N	387	-0-	-171	-0-	17	1	370	3	Y	-0-			3
02	420	N	323	-0-	-97	-0-	15	1	308	3	Y	-0-			3
03	403	N	352	-0-	-51	-0-	16	1	336	3	Y	-0-			3

MAEYERS-JANUARY WELL #: 4 RRCID -> 160151 COMPL. DATE 09/16/1996 TOTAL DEPTH 7730 PERF. 5840 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MOORE UNIT WELL #: C 1 RRCID -> 160958 COMPL. DATE 11/01/1996 TOTAL DEPTH 6800 PERF. 5962 - 6085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1735	N	1735	-0-	-0-	-0-	72	1	1663	3	Y	-0-			-0-
11	1941	N	1941	-0-	-0-	-0-	81	1	1860	3	Y	-0-			-0-
12	2090	N	2090	-0-	-0-	-0-	86	1	2004	3	Y	-0-			-0-
01	1879	N	1879	-0-	-0-	-0-	83	1	1796	3	Y	-0-			-0-
02	1608	N	1608	-0-	-0-	-0-	76	1	1532	3	Y	-0-			-0-
*03	1679	N	1679	-0-	-0-	-0-	78	1	1601	3	Y	-0-			-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HUGHES, D. J. WELL #: 30 RRCID -> 161094 COMPL. DATE 05/15/1996 TOTAL DEPTH 5300 PERF. 4318 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1988	N	1988	-0-	-0-	-0-	333	1	1655	3	Y	-0-					15
11	1740	N	1735	-0-	-5	-0-	317	1	1418	3	Y	-0-					15
12	1798	N	1754	-0-	-44	-0-	279	1	1475	3	Y	-0-					15
01	1863	N	1863	-0-	-0-	-0-	325	1	1538	3	Y	-0-					15
02	1624	N	1518	-0-	-106	-0-	292	1	1224	3	Y	2					17
							2	9									
03	1767	N	1620	-0-	-147	-0-	328	1	1292	3	Y	-0-	15	1			-0-

SAUDER LAND TRUST WELL #: 2 RRCID -> 161104 COMPL. DATE 11/06/1996 TOTAL DEPTH 6860 PERF. 6336 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	429	N	429	-0-	-0-	-0-	18	1	411	3	Y	-0-					1
11	394	N	394	-0-	-0-	-0-	17	1	377	3	Y	-0-					1
12	372	N	370	-0-	-2	-0-	15	1	355	3	Y	-0-					1
01	444	N	444	-0-	-0-	-0-	20	1	424	3	Y	-0-					1
02	364	N	364	-0-	-0-	-0-	16	1	340	3	Y	7					8
							8	9									
*03	470	N	470	-0-	-0-	-0-	23	1	447	3	Y	-0-					8

ATKINS, T. H. WELL #: 1 RRCID -> 162038 COMPL. DATE 12/23/1996 TOTAL DEPTH 7150 PERF. 6960 - 6969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	540	N	540	-0-	-0-	-0-	489	2	51	9	Y	46	181	1			16
11	299	N	299	-0-	-0-	-0-	299	2			Y	-0-					16
12	620	N	290	-0-	-330	-0-	290	2			Y	-0-					16
01	527	N	320	-0-	-207	-0-	258	2	62	9	Y	56					72
02	280	N	70	-0-	-210	-0-	36	2	34	9	Y	31					103
03	279	N	114	-0-	-165	-0-	114	2			Y	-0-					103

GEORGE, B. F. "A" WELL #: 1 RRCID -> 163256 COMPL. DATE 03/17/1997 TOTAL DEPTH 6275 PERF. 5592 - 5733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	639	N	639	-0-	-0-	-0-	27	1	611	3	Y	1					11
							1	9									
11	617	N	617	-0-	-0-	-0-	26	1	591	3	Y	-0-					11
12	620	N	545	-0-	-75	-0-	4	1	541	3	Y	-0-					11
01	703	N	703	-0-	-0-	-0-	32	1	671	3	Y	-0-					11
02	588	N	567	-0-	-21	-0-	30	1	537	3	Y	-0-					11
*03	598	N	598	-0-	-0-	-0-	31	1	566	3	Y	1					12
							1	9									

MACKEY, W. L. GU 2 WELL #: 7C RRCID -> 163879 COMPL. DATE 05/06/1997 TOTAL DEPTH 7245 PERF. 4278 - 5921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GADBERRY, H. C. "B" WELL #: 23 RRCID -> 164038 COMPL. DATE 12/05/1996 TOTAL DEPTH 6180 PERF. 4012 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	993	-0-	-185	-0-	41	1	952	3	Y	-0-					-0-
11	1818	N	1818	-0-	-0-	-0-	76	1	1742	3	Y	-0-					-0-
12	2380	N	2380	-0-	-0-	-0-	16	1	2364	3	Y	-0-					-0-
01	1508	N	1508	-0-	-0-	-0-	68	1	1440	3	Y	-0-					-0-
02	1484	N	1438	-0-	-46	-0-	69	1	1369	3	Y	-0-					-0-
03	1643	N	1374	-0-	-269	-0-	64	1	1310	3	Y	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JOHNSON, W. D. "C" WELL #: 1C RRCID -> 164107 COMPL. DATE 06/24/1997 TOTAL DEPTH 7988 PERF. 5970 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	530	N	530	-0-	-0-	-0-	17	1	513	3	Y	-0-					-0-
11	528	N	528	-0-	-0-	-0-	17	1	511	3	Y	-0-					-0-
12	505	N	505	-0-	-0-	-0-	2	1	503	3	Y	-0-					-0-
01	618	N	618	-0-	-0-	-0-	21	1	597	3	Y	-0-					-0-
02	480	N	480	-0-	-0-	-0-	16	1	464	3	Y	-0-					-0-
*03	463	N	463	-0-	-0-	-0-	16	1	447	3	Y	-0-					-0-

SHEPPARD "B" WELL #: 1 RRCID -> 164626 COMPL. DATE 07/25/1997 TOTAL DEPTH 5800 PERF. 4644 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1158	N	1158	-0-	-0-	-0-	46	1	1069	3	Y	39					105
							43	9									
11	1020	N	1020	-0-	-0-	-0-	42	1	953	3	Y	23					128
							25	9									
12	863	N	863	-0-	-0-	-0-	6	1	838	3	Y	17					145
							19	9									
01	992	N	794	-0-	-198	-0-	35	1	744	3	Y	14					159
							15	9									
02	896	N	397	-0-	-499	-0-	16	1	381	3	Y	-0-					159
*03	1076	N	1076	-0-	-0-	-0-	48	1	998	3	Y	27	143	1			43
							30	9									

GADBERRY, H. C. "D" WELL #: 24T RRCID -> 165036 COMPL. DATE 07/24/1997 TOTAL DEPTH 4590 PERF. 4102 - 4204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

GADBERRY, H. C. WELL #: 25 RRCID -> 165466 COMPL. DATE 08/04/1997 TOTAL DEPTH 6110 PERF. 5710 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	528	-0-	-154	-0-	22	1	506	3	Y	-0-					-0-
11	820	N	820	-0-	-0-	-0-	34	1	786	3	Y	-0-					-0-
12	843	N	843	-0-	-0-	-0-	35	1	808	3	Y	-0-					-0-
01	1178	N	1178	-0-	-0-	-0-	53	1	1125	3	Y	-0-					-0-
02	681	N	681	-0-	-0-	-0-	30	1	651	3	Y	-0-					-0-
*03	771	N	771	-0-	-0-	-0-	39	1	732	3	Y	-0-					-0-

SHEPPARD "A" WELL #: 1 RRCID -> 165981 COMPL. DATE 11/07/1997 TOTAL DEPTH 5583 PERF. 5040 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	146	N	146	-0-	-0-	-0-	6	1	140	3	Y	-0-					-0-
11	136	N	136	-0-	-0-	-0-	6	1	130	3	Y	-0-					-0-
12	127	N	127	-0-	-0-	-0-	1	1	126	3	Y	-0-					-0-
01	155	N	155	-0-	-0-	-0-	7	1	148	3	Y	-0-					-0-
02	93	N	93	-0-	-0-	-0-	7	1	86	3	Y	-0-					-0-
*03	175	N	175	-0-	-0-	-0-	9	1	166	3	Y	-0-					-0-

DCCO 1-DCTC WELL #: 3C RRCID -> 166194 COMPL. DATE 11/03/1997 TOTAL DEPTH 8185 PERF. 5186 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3214	X	3214	-0-	-0-	-0-	698	1	2516	3	Y	-0-					-0-
11	2684	X	2684	-0-	-0-	-0-	641	1	2043	3	Y	-0-					-0-
12	3032	X	3032	-0-	-0-	-0-	694	1	2338	3	Y	-0-					-0-
01	2607	X	2607	-0-	-0-	-0-	729	1	1878	3	Y	-0-					-0-
02	2296	X	2296	-0-	-0-	-0-	614	1	1682	3	Y	-0-					-0-
*03	3000	X	3000	-0-	-0-	-0-	667	1	2333	3	Y	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ACOLA, SAM "A" WELL #: 5C RRCID -> 166397 COMPL. DATE 11/19/1997 TOTAL DEPTH 7630 PERF. 5090 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNG, STELLA GU "A" WELL #: 7C RRCID -> 166401 COMPL. DATE 12/04/1997 TOTAL DEPTH 7075 PERF. 5808 - 5819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNG, STELLA GU "A" WELL #: 6U RRCID -> 167958 COMPL. DATE 03/18/1998 TOTAL DEPTH 7260 PERF. 5398 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEPPARD "CI" WELL #: 2 RRCID -> 168694 COMPL. DATE 02/09/2002 TOTAL DEPTH 5809 PERF. 5300 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	100	-0-	-24	-0-	4	1	96	3	Y	-0-					1
11	90	N	90	-0-	-0-	-0-	4	1	86	3	Y	-0-					1
12	93	N	40	-0-	-53	-0-	40	3			Y	-0-					1
01	139	N	139	-0-	-0-	-0-	6	1	133	3	Y	-0-					1
02	84	N	13	-0-	-71	-0-	13	3			Y	-0-					1
03	31	N	-0-	-0-	-31	-0-					Y	-0-					1

DURHAM, W. J. WELL #: 6U RRCID -> 168863 COMPL. DATE 03/04/1998 TOTAL DEPTH 5680 PERF. 5158 - 5196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	N	2134	-0-	-439	-0-	627	1	1485	3	Y	20					101
							22	9									
11	2490	N	2032	-0-	-458	-0-	624	1	1365	3	Y	39					140
							43	9									
12	2673	N	2673	-0-	-0-	-0-	602	1	2039	3	Y	29					169
							32	9									
01	2496	N	2496	-0-	-0-	-0-	589	1	1871	3	Y	33					202
							36	9									
*02	2146	N	2146	-0-	-0-	-0-	589	1	1557	3	Y	-0-					202
03	2573	N	1584	-0-	-989	-0-	526	1	1047	3	Y	10	178	1			34
							11	9									

WAGGONER, T. J. "C" WELL #: 1 RRCID -> 169358 COMPL. DATE 06/08/1998 TOTAL DEPTH 6800 PERF. 6063 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	663	-0-	-50	-0-	28	1	635	3	Y	-0-					-0-
11	660	N	615	-0-	-45	-0-	19	1	596	3	Y	-0-					-0-
12	651	N	650	-0-	-1	-0-	27	1	623	3	Y	-0-					-0-
01	651	N	630	-0-	-21	-0-	28	1	602	3	Y	-0-					-0-
02	600	N	600	-0-	-0-	-0-	30	1	570	3	Y	-0-					-0-
*03	653	N	653	-0-	-0-	-0-	24	1	629	3	Y	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ROGERS WELL #: C 2 RRCID -> 169983 COMPL. DATE 05/28/1998 TOTAL DEPTH 6667 PERF. 6222 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	682	N	657	-0-	-25	-0-	21	1	636	3	Y	-0-			5
11	660	N	635	-0-	-25	-0-	21	1	614	3	Y	-0-			5
12	651	N	648	-0-	-3	-0-	20	1	628	3	Y	-0-			5
01	651	N	644	-0-	-7	-0-	22	1	622	3	Y	-0-			5
02	588	N	576	-0-	-12	-0-	23	1	553	3	Y	-0-			5
03	651	N	650	-0-	-1	-0-	24	1	626	3	Y	-0-			5

WCCO 4-GEORGIE FITCH WELL #: 5C RRCID -> 170063 COMPL. DATE 08/03/1998 TOTAL DEPTH 7720 PERF. 4412 - 4438

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

JOHNSON, W. D. "A" WELL #: 10U RRCID -> 171050 COMPL. DATE 08/17/1998 TOTAL DEPTH 7910 PERF. 5930 - 5977

10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

BAKER, JAMES GU WELL #: 7C RRCID -> 171245 COMPL. DATE 10/28/1998 TOTAL DEPTH 8086 PERF. 6614 - 6620

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MCCURDY, FLOYD "A" WELL #: 1 RRCID -> 171330 COMPL. DATE 09/03/1998 TOTAL DEPTH 7760 PERF. 6264 - 6780

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

BAKER, JAMES GU WELL #: 6 RRCID -> 171767 COMPL. DATE 02/11/1999 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	6887						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	6887						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	6887						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	6887						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	6887						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	6887						N	NO RPT			-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GADBERRY, H. C. (SA) WELL #: 27 RRCID -> 173142 COMPL. DATE 03/10/1999 TOTAL DEPTH 6110 PERF. 5435 - 5688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	2559	-0-	-45	-0-	106	1	2451	3	Y	2					14
							2	9									
11	2580	N	2291	-0-	-289	-0-	96	1	2195	3	Y	-0-					14
12	2635	N	2103	-0-	-532	-0-	14	1	2089	3	Y	-0-					14
01	2573	N	1679	-0-	-894	-0-	74	1	1594	3	Y	10					24
							11	9									
02	2128	N	2116	-0-	-12	-0-	99	1	2011	3	Y	5					29
							6	9									
*03	2349	N	2349	-0-	-0-	-0-	109	1	2233	3	Y	6	27	1			8
							7	9									

USA 237-21 WELL #: 1C RRCID -> 174529 COMPL. DATE 08/20/1999 TOTAL DEPTH 8100 PERF. 5814 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAGGONER, HAZEL "A" WELL #: C 1 RRCID -> 174720 COMPL. DATE 09/02/1999 TOTAL DEPTH 6800 PERF. 6214 - 6713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	897	N	897	-0-	-0-	-0-	38	1	859	3	Y	-0-					-0-
11	770	N	770	-0-	-0-	-0-	33	1	737	3	Y	-0-					-0-
12	863	N	863	-0-	-0-	-0-	36	1	827	3	Y	-0-					-0-
01	739	N	739	-0-	-0-	-0-	33	1	706	3	Y	-0-					-0-
02	657	N	657	-0-	-0-	-0-	30	1	627	3	Y	-0-					-0-
*03	743	N	743	-0-	-0-	-0-	39	1	704	3	Y	-0-					-0-

STEWART WELL #: C 1 RRCID -> 175250 COMPL. DATE 08/02/1999 TOTAL DEPTH 6800 PERF. 6218 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1236	N	1236	-0-	-0-	-0-	39	1	1197	3	Y	-0-					-0-
11	1050	N	1013	-0-	-37	-0-	33	1	980	3	Y	-0-					-0-
12	1116	N	632	-0-	-484	-0-	20	1	612	3	Y	-0-					-0-
01	1261	N	1261	-0-	-0-	-0-	43	1	1203	3	Y	14					14
							15	9									
02	1129	N	1129	-0-	-0-	-0-	39	1	1078	3	Y	11					25
							12	9									
*03	1090	N	1090	-0-	-0-	-0-	40	1	1048	3	Y	2					27
							2	9									

LESTER, T. D. UNIT WELL #: 3 RRCID -> 175314 COMPL. DATE 10/14/1999 TOTAL DEPTH 6090 PERF. 4248 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1766	N	1766	-0-	-0-	-0-	208	1	1550	3	Y	7					35
							8	9									
11	1679	N	1679	-0-	-0-	-0-	272	1	1407	3	Y	-0-					35
12	1654	N	1654	-0-	-0-	-0-	276	1	1370	3	Y	7					42
							8	9									
01	1666	N	1666	-0-	-0-	-0-	280	1	1368	3	Y	16	58	1			-0-
							18	9									
02	1417	N	1417	-0-	-0-	-0-	256	1	1146	3	Y	14	3	1			11
							15	9									
*03	1548	N	1548	-0-	-0-	-0-	279	1	1260	3	Y	8					19
							9	9									

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SAUDER, J. M. A. "A" WELL #: C 1 RRCID -> 175398 COMPL. DATE 10/28/1999 TOTAL DEPTH 6600 PERF. 5738 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	92					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	92					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	92					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	92					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	92					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	92					N	NO RPT					-0-

SAUDER-STONE ET AL UNIT WELL #: C 1 RRCID -> 175400 COMPL. DATE 08/21/1999 TOTAL DEPTH 6892 PERF. 5799 - 6562

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HADDOCK, E. L. WELL #: 1U RRCID -> 177600 COMPL. DATE 03/10/2000 TOTAL DEPTH 7770 PERF. 5290 - 5499

10	1209	N	1196	-0-	-13	-0-	135	1	1061	2	Y	-0-					-0-
11	1170	N	1106	-0-	-64	-0-	124	1	982	2	Y	-0-					-0-
12	1178	N	1119	-0-	-59	-0-	127	1	992	2	Y	-0-					-0-
01	1209	N	1129	-0-	-80	-0-	128	1	1001	2	Y	-0-					-0-
02	1036	N	1002	-0-	-34	-0-	114	1	888	2	Y	-0-					-0-
03	1116	N	1081	-0-	-35	-0-	111	1	970	2	Y	-0-					-0-

WCCO 1-SIMS, THOMAS P. "B" WELL #: 3U RRCID -> 177844 COMPL. DATE 05/09/2000 TOTAL DEPTH 8060 PERF. 6042 - 6148

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WCCO 4-MILLER B-2 WELL #: 10C RRCID -> 178134 COMPL. DATE 05/03/2000 TOTAL DEPTH 7580 PERF. 6070 - 6252

10	2077	N	1584	-0-	-493	-0-	230	1	1354	3	Y	-0-					-0-
11	1046	N	1046	-0-	-0-	-0-	200	1	846	3	Y	-0-					-0-
12	2069	N	2069	-0-	-0-	-0-	242	1	1827	3	Y	-0-					-0-
01	1581	N	1046	-0-	-535	-0-	137	1	909	3	Y	-0-					-0-
02	980	N	916	-0-	-64	-0-	145	1	771	3	Y	-0-					-0-
03	2077	N	1412	-0-	-665	-0-	216	1	1196	3	Y	-0-					-0-

WAGGONER, HAZEL "A" WELL #: C 2 RRCID -> 179824 COMPL. DATE 08/04/2000 TOTAL DEPTH 6800 PERF. 6202 - 6434

10	587	N	587	-0-	-0-	-0-	24	1	563	3	Y	-0-					-0-
11	540	N	527	-0-	-13	-0-	22	1	505	3	Y	-0-					-0-
12	577	N	577	-0-	-0-	-0-	24	1	553	3	Y	-0-					-0-
01	558	N	528	-0-	-30	-0-	24	1	504	3	Y	-0-					-0-
02	504	N	447	-0-	-57	-0-	23	1	424	3	Y	-0-					-0-
03	558	N	452	-0-	-106	-0-	23	1	429	3	Y	-0-					-0-

KARNES, J. D. UNIT 5 WELL #: 11 RRCID -> 183509 COMPL. DATE 03/07/2001 TOTAL DEPTH 6365 PERF. 4092 - 5808

10	237	N	237	-0-	-0-	-0-	10	1	227	3	Y	-0-					-0-
11	214	N	214	-0-	-0-	-0-	9	1	205	3	Y	-0-					-0-
12	186	N	181	-0-	-5	-0-	7	1	174	3	Y	-0-					-0-
01	233	N	233	-0-	-0-	-0-	10	1	223	3	Y	-0-					-0-
02	168	N	152	-0-	-16	-0-	8	1	144	3	Y	-0-					-0-
03	186	N	135	-0-	-51	-0-	9	1	126	3	Y	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WHITEHEAD, DR. D. B. WELL #: 1 RRCID -> 196097 COMPL. DATE 06/04/2003 TOTAL DEPTH 5834 PERF. 5287 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	281	N	281	-0-	-0-	-0-	100	1	181	3	Y	-0-					2
11	298	N	298	-0-	-0-	-0-	99	1	199	3	Y	-0-					2
12	270	N	270	-0-	-0-	-0-	94	1	176	3	Y	-0-					2
01	296	N	296	-0-	-0-	-0-	99	1	197	3	Y	-0-					2
02	244	N	244	-0-	-0-	-0-	92	1	152	3	Y	-0-					2
*03	252	N	252	-0-	-0-	-0-	102	1	150	3	Y	-0-					2

MORRISON, DEAN WELL #: 2 RRCID -> 198984 COMPL. DATE 07/21/2003 TOTAL DEPTH 7695 PERF. 6000 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	413	N	413	-0-	-0-	-0-	13	1	400	3	Y	-0-					23
11	394	N	394	-0-	-0-	-0-	12	1	382	3	Y	-0-					23
12	398	N	398	-0-	-0-	-0-	13	1	385	3	Y	-0-					23
01	403	N	403	-0-	-0-	-0-	14	1	389	3	Y	-0-					23
02	356	N	356	-0-	-0-	-0-	15	1	341	3	Y	-0-					23
*03	397	N	397	-0-	-0-	-0-	15	1	382	3	Y	-0-					23

CLEVELAND, W. F. WELL #: 3 RRCID -> 200788 COMPL. DATE 01/21/2004 TOTAL DEPTH 6250 PERF. 5230 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	839	N	839	-0-	-0-	-0-	27	1	809	3	Y	3					19
							3	9									
11	750	N	696	-0-	-54	-0-	29	1	667	3	Y	-0-					19
12	830	N	830	-0-	-0-	-0-	34	1	796	3	Y	-0-	19	1			-0-
01	775	N	725	-0-	-50	-0-	32	1	690	3	Y	3	1	1			2
							3	9									
02	806	N	806	-0-	-0-	-0-	39	1	764	3	Y	3					5
							3	9									
*03	862	N	862	-0-	-0-	-0-	39	1	815	3	Y	7					12
							8	9									

ADAMS-SOUTHWEST WELL #: 8 RRCID -> 201755 COMPL. DATE 02/23/2004 TOTAL DEPTH 6177 PERF. 4601 - 5821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	N	1752	-0-	-883	-0-	73	1	1679	3	Y	-0-					-0-
11	2550	N	1360	-0-	-1190	-0-	57	1	1303	3	Y	-0-					-0-
12	2573	N	1397	-0-	-1176	-0-	9	1	1388	3	Y	-0-					-0-
01	1787	N	1787	-0-	-0-	-0-	80	1	1707	3	Y	-0-					-0-
02	1299	N	1299	-0-	-0-	-0-	61	1	1238	3	Y	-0-					-0-
*03	1767	N	1767	-0-	-0-	-0-	87	1	1680	3	Y	-0-					-0-

BRIDGES, J. H. WELL #: 3 RRCID -> 204272 COMPL. DATE 08/09/2004 TOTAL DEPTH 6297 PERF. 3946 - 5861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2982	X	2982	-0-	-0-	-0-	94	1	2888	3	Y	-0-					-0-
11	2925	X	2925	-0-	-0-	-0-	123	1	2802	3	Y	-0-					-0-
12	3100	N	3153	-0-	53	53	131	1	3022	3	Y	-0-					-0-
01	3020	N	2967	-0-	-53	-0-	132	1	2835	3	Y	-0-					-0-
02	2800	N	2913	-0-	113	113	137	1	2776	3	Y	-0-					-0-
*03	3100	N	3160	-0-	60	173	148	1	3009	3	Y	3					3
							3	9									

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

STUTT, ROBERT WELL #: 4 RRCID -> 204576 COMPL. DATE 09/24/2004 TOTAL DEPTH 6393 PERF. 4550 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	536	N	536	-0-	-0-	-0-	22	1	514	3	Y	-0-					17
11	480	N	449	-0-	-31	-0-	19	1	429	3	Y	1					18
							1	9									
12	496	N	493	-0-	-3	-0-	20	1	473	3	Y	-0-					18
01	496	N	491	-0-	-5	-0-	21	1	470	3	Y	-0-					18
02	460	N	460	-0-	-0-	-0-	23	1	437	3	Y	-0-					18
*03	513	N	513	-0-	-0-	-0-	25	1	486	3	Y	2					20
							2	9									

BURNS, ARIZONA WELL #: 5 RRCID -> 204855 COMPL. DATE 10/18/2004 TOTAL DEPTH 6356 PERF. 4656 - 5883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2709	N	2709	-0-	-0-	-0-	112	1	2597	3	Y	-0-					3
11	2580	N	1279	-0-	-1301	-0-	53	1	1226	3	Y	-0-					3
12	2635	N	1667	-0-	-968	-0-	69	1	1598	3	Y	-0-					3
01	2697	N	2266	-0-	-431	-0-	100	1	2152	3	Y	13					16
							14	9									
02	2533	N	2533	-0-	-0-	-0-	121	1	2378	3	Y	31	29	1			18
							34	9									
*03	2569	N	2569	-0-	-0-	-0-	124	1	2426	3	Y	17	1	1			34
							19	9									

YOUNG, J. W. WELL #: 3 RRCID -> 205002 COMPL. DATE 08/06/2004 TOTAL DEPTH 6235 PERF. 4244 - 6087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1438	N	1438	-0-	-0-	-0-	45	1	1393	3	Y	-0-					45
11	1470	N	1417	-0-	-53	-0-	45	1	1372	3	Y	-0-					45
12	2015	N	2015	-0-	-0-	-0-	84	1	1931	3	Y	-0-	45	1			-0-
01	1619	N	1619	-0-	-0-	-0-	72	1	1544	3	Y	3	3	1			-0-
							3	9									
02	1732	N	1732	-0-	-0-	-0-	83	1	1640	3	Y	8					8
							9	9									
*03	1744	N	1744	-0-	-0-	-0-	85	1	1652	3	Y	6					14
							7	9									

BRIDGES, C. R. GU WELL #: 6 RRCID -> 205399 COMPL. DATE 11/11/2004 TOTAL DEPTH 6250 PERF. 4120 - 4684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	2866	-0-	-792	-0-	90	1	2776	3	Y	-0-					5
11	3540	X	2692	-0-	-848	-0-	86	1	2606	3	Y	-0-					5
12	3131	X	2574	-0-	-557	-0-	106	1	2468	3	Y	-0-					5
01	5756	X	5756	-0-	-0-	-0-	256	1	5500	3	Y	-0-					5
02	5606	X	5606	-0-	-0-	-0-	260	1	5340	3	Y	5					10
							6	9									
*03	5438	X	5438	-0-	-0-	-0-	252	1	5175	3	Y	10					20
							11	9									

ARDINGER, HORACE WELL #: 3 RRCID -> 205824 COMPL. DATE 12/10/2004 TOTAL DEPTH 6203 PERF. 5043 - 5866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2966	N	2966	-0-	-0-	-0-	123	1	2829	3	Y	13					59
							14	9									
11	2850	N	2778	-0-	-72	-0-	116	1	2648	3	Y	13					72
							14	9									
12	2976	N	2825	-0-	-151	-0-	19	1	2797	3	Y	8					80
							9	9									
01	2976	N	2715	-0-	-261	-0-	120	1	2574	3	Y	19					99
							21	9									
02	2604	N	2587	-0-	-17	-0-	128	1	2441	3	Y	16					115
							18	9									
*03	2936	N	2936	-0-	-0-	-0-	146	1	2782	3	Y	7	102	1			20
							8	9									

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

NASH-BILLINGSLEY WELL #: 3 RRCID -> 205834 COMPL. DATE 11/30/2004 TOTAL DEPTH 6420 PERF. 5266 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2355	N	2355	-0-	-0-	-0-	74	1	2281	3	Y	-0-					-0-
11	2226	N	2226	-0-	-0-	-0-	93	1	2133	3	Y	-0-					-0-
12	2259	N	2259	-0-	-0-	-0-	71	1	2188	3	Y	-0-					-0-
01	2338	N	2338	-0-	-0-	-0-	80	1	2258	3	Y	-0-					-0-
02	1868	N	1868	-0-	-0-	-0-	63	1	1786	3	Y	17					17
							19	9									
*03	2222	N	2222	-0-	-0-	-0-	80	1	2142	3	Y	-0-					17

HARRISON, C. J. WELL #: 3 RRCID -> 205994 COMPL. DATE 11/11/2004 TOTAL DEPTH 7245 PERF. 4332 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1177	-0-	-1	-0-	38	1	1139	3	Y	-0-					2
11	1180	N	1180	-0-	-0-	-0-	38	1	1142	3	Y	-0-					2
*12	1178	N	961	-0-	-217	-0-	31	1	930	3	Y	-0-					2
01	1359	N	1359	-0-	-0-	-0-	47	1	1312	3	Y	-0-					2
02	1285	N	1285	-0-	-0-	-0-	41	1	1244	3	Y	-0-					2
*03	1419	N	1419	-0-	-0-	-0-	50	1	1369	3	Y	-0-					2

GADBERRY, H. C. "B" WELL #: 29 RRCID -> 205998 COMPL. DATE 09/01/2004 TOTAL DEPTH 6145 PERF. 4548 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3015	X	3015	-0-	-0-	-0-	126	1	2889	3	Y	-0-					12
11	2825	X	2825	-0-	-0-	-0-	119	1	2706	3	Y	-0-					12
12	2724	X	2724	-0-	-0-	-0-	18	1	2706	3	Y	-0-					12
01	2038	X	2038	-0-	-0-	-0-	90	1	1948	3	Y	-0-					12
02	2178	X	2178	-0-	-0-	-0-	112	1	2066	3	Y	-0-					12
*03	2714	X	2714	-0-	-0-	-0-	144	1	2570	3	Y	-0-					12

BURNS, ANNA BETH WELL #: 18 RRCID -> 207186 COMPL. DATE 01/20/2005 TOTAL DEPTH 6308 PERF. 5812 - 6174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2685	N	2685	-0-	-0-	-0-	58	1	2627	3	Y	-0-					74
11	2581	N	2581	-0-	-0-	-0-	56	1	2517	3	Y	7					81
							8	9									
12	2542	N	2538	-0-	-4	-0-	8	1	2530	3	Y	-0-	79	1			2
01	3029	N	3029	-0-	-0-	-0-	73	1	2947	3	Y	8	5	1			5
							9	9									
02	2296	N	2285	-0-	-11	-0-	51	1	2232	3	Y	2					7
							2	9									
03	2542	N	2514	-0-	-28	-0-	61	1	2452	3	Y	1					8
							1	9									

NALER, MAE C. WELL #: 14 RRCID -> 207256 COMPL. DATE 12/17/2004 TOTAL DEPTH 6433 PERF. 5892 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2218	N	2218	-0-	-0-	-0-	927	1	1291	3	Y	-0-					40
11	2273	N	2273	-0-	-0-	-0-	900	1	1373	3	Y	-0-					40
12	2270	N	2270	-0-	-0-	-0-	897	1	1373	3	Y	-0-	37	1			3
01	2262	N	2262	-0-	-0-	-0-	931	1	1329	3	Y	2	2	1			3
							2	9									
02	1679	N	1679	-0-	-0-	-0-	783	1	894	3	Y	2					5
							2	9									
*03	1663	N	1663	-0-	-0-	-0-	750	1	913	3	Y	-0-					5

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
PATTERSON, BULA WELL #: 3 RRCID -> 207257 COMPL. DATE 01/20/2005 TOTAL DEPTH 6301 PERF. 4262 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	X	1556	-0-	-738	-0-	65	1	1491	3	Y	-0-					-0-
11	2087	X	2087	-0-	-0-	-0-	88	1	1999	3	Y	-0-					-0-
12	2247	X	2247	-0-	-0-	-0-	93	1	2154	3	Y	-0-					-0-
01	2946	X	2946	-0-	-0-	-0-	132	1	2814	3	Y	-0-					-0-
02	2708	X	2708	-0-	-0-	-0-	124	1	2584	3	Y	-0-					-0-
*03	2834	X	2834	-0-	-0-	-0-	134	1	2698	3	Y	2					2
							2	9									

WCCO 4-LOGAN, H. H. WELL #: 10 RRCID -> 207724 COMPL. DATE 01/27/2005 TOTAL DEPTH 6815 PERF. 6151 - 6163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2017	N	2017	-0-	-0-	-0-	64	1	1953	3	N	-0-					15
11	1978	N	1978	-0-	-0-	-0-	63	1	1915	3	N	-0-					15
12	2044	N	2044	-0-	-0-	-0-	65	1	1979	3	N	-0-					15
01	2015	N	1976	-0-	-39	-0-	68	1	1908	3	N	-0-					15
02	1848	N	1750	-0-	-98	-0-	57	1	1693	3	N	-0-					15
03	2046	N	1976	-0-	-70	-0-	67	1	1909	3	N	-0-					15

DCCO 1-DCTC WELL #: 12 RRCID -> 207754 COMPL. DATE 12/14/2004 TOTAL DEPTH 6364 PERF. 5814 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1972	N	1972	-0-	-0-	-0-	492	1	1480	2	Y	-0-					-0-
11	1682	N	1682	-0-	-0-	-0-	423	1	1259	2	Y	-0-					-0-
12	1881	N	1881	-0-	-0-	-0-	481	1	1400	2	Y	-0-					-0-
01	1738	N	1738	-0-	-0-	-0-	453	1	1285	2	Y	-0-					-0-
*02	1682	N	1682	-0-	-0-	-0-	335	1	1347	2	Y	-0-					-0-
*03	1775	N	1775	-0-	-0-	-0-	421	1	1354	2	Y	-0-					-0-

PRUETT, M. E. "A" WELL #: 3 RRCID -> 208828 COMPL. DATE 03/23/2005 TOTAL DEPTH 6180 PERF. 4182 - 5869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4471	X	4471	-0-	-0-	-0-	258	1	4171	3	Y	38					49
							42	9									
11	4676	X	4676	-0-	-0-	-0-	265	1	4390	3	Y	19					68
							21	9									
12	4297	X	4297	-0-	-0-	-0-	121	1	4167	3	Y	8					76
							9	9									
01	5152	X	5152	-0-	-0-	-0-	308	1	4812	3	Y	29					105
							32	9									
02	4285	X	4285	-0-	-0-	-0-	260	1	4005	3	Y	18					123
							20	9									
*03	4904	X	4904	-0-	-0-	-0-	281	1	4619	3	Y	4					127
							4	9									

CLEMANS-GREEN WELL #: 3 RRCID -> 209501 COMPL. DATE 03/31/2005 TOTAL DEPTH 6300 PERF. 5460 - 6087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33604	X	28523	-0-	-5081	-0-	898	1	27559	3	Y	60					67
							66	9									
11	32520	X	26721	-0-	-5799	-0-	852	1	25869	3	Y	-0-					67
12	33604	X	25776	-0-	-7828	-0-	811	1	24965	3	Y	-0-	64	1			3
01	30504	X	24036	-0-	-6468	-0-	823	1	23173	3	Y	36	4	1			35
							40	9									
02	25732	X	20569	-0-	-5163	-0-	936	1	19609	3	Y	22					57
							24	9									
03	28489	X	21686	-0-	-6803	-0-	1021	1	20634	3	Y	28	78	1			7
							31	9									

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HUGHES, D. J. WELL #: 36 RRCID -> 209505 COMPL. DATE 03/23/2005 TOTAL DEPTH 6370 PERF. 5112 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1563	N	1563	-0-	-0-	-0-	154	1	1409	3	N	-0-					142
11	1452	N	1452	-0-	-0-	-0-	147	1	1294	3	N	10					152
							11	9									
12	1455	N	1455	-0-	-0-	-0-	102	1	1331	3	N	20					172
							22	9									
01	1563	N	1563	-0-	-0-	-0-	156	1	1374	3	N	30	173	1			29
							33	9									
02	1389	N	1389	-0-	-0-	-0-	144	1	1203	3	N	38					67
							42	9									
03	1395	N	1224	-0-	-171	-0-	146	1	1052	3	Y	24	61	1			30
							26	9									

ROHRER-BANKS WELL #: 4 RRCID -> 209728 COMPL. DATE 03/08/2005 TOTAL DEPTH 6335 PERF. 3872 - 5991

10	505	N	505	-0-	-0-	-0-	16	1	489	3	Y	-0-					34
11	630	N	447	-0-	-183	-0-	14	1	433	3	Y	-0-					34
12	558	N	467	-0-	-91	-0-	14	1	453	3	Y	-0-					34
01	496	N	425	-0-	-71	-0-	15	1	410	3	Y	-0-					34
02	491	N	491	-0-	-0-	-0-	16	1	475	3	Y	-0-					34
*03	601	N	601	-0-	-0-	-0-	24	1	577	3	Y	-0-					34

HOYL, C. B. WELL #: 1 RRCID -> 210092 COMPL. DATE 05/23/2005 TOTAL DEPTH 8225 PERF. 5770 - 6546

10	93	N	77	-0-	-16	-0-	2	1	75	3	Y	-0-					-0-
11	69	N	69	-0-	-0-	-0-	2	1	67	3	Y	-0-					-0-
12	66	N	66	-0-	-0-	-0-	2	1	64	3	Y	-0-					-0-
01	66	N	66	-0-	-0-	-0-	2	1	64	3	Y	-0-					-0-
02	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					-0-
*03	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-

REMMELE, J. B. UNIT WELL #: 3 RRCID -> 210106 COMPL. DATE 06/16/2005 TOTAL DEPTH 6250 PERF. 5138 - 5780

10	773	N	773	-0-	-0-	-0-	32	1	741	3	Y	-0-					-0-
11	750	N	692	-0-	-58	-0-	29	1	663	3	Y	-0-					-0-
12	744	N	711	-0-	-33	-0-	30	1	681	3	Y	-0-					-0-
01	775	N	708	-0-	-67	-0-	32	1	676	3	Y	-0-					-0-
02	684	N	684	-0-	-0-	-0-	30	1	654	3	Y	-0-					-0-
*03	708	N	708	-0-	-0-	-0-	31	1	677	3	Y	-0-					-0-

GERBER, M. F. WELL #: 3 RRCID -> 210457 COMPL. DATE 06/30/2005 TOTAL DEPTH 6500 PERF. 5514 - 6134

10	3317	X	2835	-0-	-482	-0-	118	1	2714	3	Y	3					35
							3	9									
11	2970	X	2178	-0-	-792	-0-	91	1	2079	3	Y	7					42
							8	9									
12	2852	X	1818	-0-	-1034	-0-	76	1	1741	3	Y	1					43
							1	9									
01	2821	X	1805	-0-	-1016	-0-	80	1	1717	3	Y	7					50
							8	9									
02	2548	X	1818	-0-	-730	-0-	84	1	1731	3	Y	3					53
							3	9									
03	2821	X	2434	-0-	-387	-0-	110	1	2320	3	Y	4					57
							4	9									

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
COX, SAM A. WELL #: 2 RRCID -> 210617 COMPL. DATE 07/04/2005 TOTAL DEPTH 7760 PERF. 5260 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	229	-0-	-360	-0-	229	3			Y	-0-					45
11	270	N	129	-0-	-141	-0-	129	3			Y	-0-					45
12	248	N	228	-0-	-20	-0-	228	3			Y	-0-					45
01	366	N	366	-0-	-0-	-0-	366	3			Y	-0-	40	1			5
02	288	N	288	-0-	-0-	-0-	286	3	2	9	Y	2	2	1			5
*03	394	N	394	-0-	-0-	-0-	394	3			Y	-0-					5

WOMACK, E. A. GAS UNIT "A" WELL #: 2 RRCID -> 212767 COMPL. DATE 08/09/2005 TOTAL DEPTH 6309 PERF. 5126 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	595	-0-	-25	-0-	114	1	481	3	Y	-0-					-0-
11	615	N	615	-0-	-0-	-0-	112	1	503	3	Y	-0-					-0-
12	651	N	561	-0-	-90	-0-	112	1	449	3	Y	-0-					-0-
01	589	N	580	-0-	-9	-0-	114	1	466	3	Y	-0-					-0-
02	588	N	430	-0-	-158	-0-	100	1	330	3	Y	-0-					-0-
*03	590	N	590	-0-	-0-	-0-	117	1	473	3	Y	-0-					-0-

BRIDGES, J. H. WELL #: 4 RRCID -> 213604 COMPL. DATE 10/04/2005 TOTAL DEPTH 6350 PERF. 3960 - 6005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1314	-0-	-267	-0-	41	1	1273	3	Y	-0-					25
11	1634	N	1634	-0-	-0-	-0-	52	1	1582	3	Y	-0-					25
12	2218	N	2218	-0-	-0-	-0-	92	1	2122	3	Y	4	29	1			-0-
							4	9									
01	2097	N	2097	-0-	-0-	-0-	94	1	2001	3	Y	2	2	1			-0-
							2	9									
02	1998	N	1998	-0-	-0-	-0-	92	1	1906	3	Y	-0-					-0-
*03	2057	N	2057	-0-	-0-	-0-	94	1	1957	3	Y	5					5
							6	9									

LESTER, T. D. WELL #: 4 RRCID -> 213645 COMPL. DATE 10/18/2005 TOTAL DEPTH 6330 PERF. 4334 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	816	N	816	-0-	-0-	-0-	34	1	782	3	Y	-0-					-0-
11	696	N	696	-0-	-0-	-0-	29	1	667	3	Y	-0-					-0-
12	769	N	769	-0-	-0-	-0-	32	1	737	3	Y	-0-					-0-
01	832	N	832	-0-	-0-	-0-	37	1	795	3	Y	-0-					-0-
02	659	N	659	-0-	-0-	-0-	30	1	629	3	Y	-0-					-0-
*03	767	N	767	-0-	-0-	-0-	39	1	728	3	Y	-0-					-0-

E. A. WOMACK GAS UNIT "A" WELL #: 3 RRCID -> 213646 COMPL. DATE 10/31/2005 TOTAL DEPTH 6222 PERF. 4096 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	2712	-0-	-481	-0-	113	1	2599	3	Y	-0-					42
11	3090	X	2640	-0-	-450	-0-	110	1	2513	3	Y	15					57
							17	9									
12	3131	X	2600	-0-	-531	-0-	108	1	2488	3	Y	4	50	1			11
							4	9									
01	3100	X	2640	-0-	-460	-0-	117	1	2519	3	Y	4	3	1			12
							4	9									
02	2548	X	2384	-0-	-164	-0-	108	1	2276	3	Y	-0-					12
03	2728	X	2678	-0-	-50	-0-	126	1	2530	3	Y	20					32
							22	9									

MOORE, GORDON F. WELL #: 14 RRCID -> 214998 COMPL. DATE 01/20/2006 TOTAL DEPTH 6504 PERF. 5798 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HUDDLESTON, NELL "A" WELL #: 3 RRCID -> 215409 COMPL. DATE 08/21/2001 TOTAL DEPTH 7476 PERF. 6183 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	1117	N	1117	-0-	-0-	-0-	138	1	979	2	N	-0-					-0-
*07	1126	N	1126	-0-	-0-	-0-	147	1	979	2	N	-0-					-0-
*08	930	N	929	-0-	-1	-0-	159	1	770	2	N	-0-					-0-
09	1140	N	872	-0-	-268	-0-	160	1	712	2	N	-0-					-0-
*10	1147	N	988	-0-	-159	-0-	134	1	854	2	N	-0-					-0-
*11	1155	N	1155	-0-	-0-	-0-	211	1	944	2	N	-0-					-0-
*12	1316	N	1316	-0-	-0-	-0-	176	1	1140	2	N	-0-					-0-
01	1423	N	1423	-0-	-0-	-0-	152	1	1271	2	N	-0-					-0-
02	1229	N	1229	-0-	-0-	-0-	170	1	1059	2	N	-0-					-0-
*03	1483	N	1483	-0-	-0-	-0-	201	1	1282	2	N	-0-					-0-

BURNS, ANNA BETH WELL #: 21 RRCID -> 215410 COMPL. DATE 01/27/2006 TOTAL DEPTH 6500 PERF. 5784 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1326	N	1326	-0-	-0-	-0-	453	1	873	3	Y	-0-					40
11	1267	N	1267	-0-	-0-	-0-	438	1	829	3	Y	-0-					40
12	1310	N	1310	-0-	-0-	-0-	437	1	873	3	Y	-0-	37	1			3
01	1208	N	1208	-0-	-0-	-0-	396	1	810	3	Y	2	2	1			3
							2	9									
02	1033	N	1033	-0-	-0-	-0-	381	1	652	3	Y	-0-					3
*03	1038	N	1038	-0-	-0-	-0-	286	1	752	3	Y	-0-					3

WAGES, ANNIE WELL #: 3 RRCID -> 215411 COMPL. DATE 02/02/2006 TOTAL DEPTH 6335 PERF. 3892 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	858	N	858	-0-	-0-	-0-	35	1	823	3	Y	-0-					18
11	847	N	847	-0-	-0-	-0-	35	1	812	3	Y	-0-					18
12	2241	N	2241	-0-	-0-	-0-	93	1	2148	3	Y	-0-					18
01	1083	N	1083	-0-	-0-	-0-	48	1	1035	3	Y	-0-					18
02	814	N	814	-0-	-0-	-0-	39	1	775	3	Y	-0-					18
*03	910	N	910	-0-	-0-	-0-	40	1	870	3	Y	-0-					18

PORTWOOD, G. B. UNIT WELL #: 3 RRCID -> 215412 COMPL. DATE 01/26/2006 TOTAL DEPTH 6075 PERF. 4180 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6448	X	2793	-0-	-3655	-0-	116	1	2677	3	Y	-0-					11
11	6240	X	2469	-0-	-3771	-0-	104	1	2365	3	Y	-0-					11
12	6231	X	2184	-0-	-4047	-0-	91	1	2093	3	Y	-0-	11	1			-0-
01	4526	X	2285	-0-	-2241	-0-	102	1	2182	3	Y	1	1	1			-0-
							1	9									
02	3472	X	1943	-0-	-1529	-0-	91	1	1852	3	Y	-0-					-0-
03	2790	X	2159	-0-	-631	-0-	102	1	2057	3	Y	-0-					-0-

MOORE, GORDON F. WELL #: 15 RRCID -> 215413 COMPL. DATE 01/11/2006 TOTAL DEPTH 6510 PERF. 5818 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2314	N	2314	-0-	-0-	-0-	474	1	1840	3	Y	-0-					25
11	1950	N	1682	-0-	-268	-0-	412	1	1270	3	Y	-0-					25
12	2674	N	2674	-0-	-0-	-0-	441	1	2232	3	Y	1	25	1			1
							1	9									
01	2713	N	2713	-0-	-0-	-0-	455	1	2258	3	Y	-0-					1
02	2024	N	2024	-0-	-0-	-0-	402	1	1622	3	Y	-0-					1
*03	2411	N	2411	-0-	-0-	-0-	434	1	1977	3	Y	-0-					1

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MISS PAULINE WELL #: 3 RRCID -> 215415 COMPL. DATE 10/13/2005 TOTAL DEPTH 8232 PERF. 4964 - 4994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2585	-0-	-422	-0-	82	1	2502	3	Y	1	1	1			-0-
							1	9									
11	2910	X	2377	-0-	-533	-0-	76	1	2301	3	Y	-0-					-0-
*12	3386	X	3386	-0-	-0-	-0-	106	1	3280	3	Y	-0-					-0-
01	2945	X	2788	-0-	-157	-0-	96	1	2692	3	Y	-0-					-0-
02	2723	X	2723	-0-	-0-	-0-	94	1	2629	3	Y	-0-					-0-
03	3286	X	2992	-0-	-294	-0-	106	1	2886	3	Y	-0-					-0-

DCCO 1-HOSEK, SHIRLEY M. WELL #: 11 RRCID -> 215416 COMPL. DATE 09/27/2005 TOTAL DEPTH 6316 PERF. 5720 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1336	-0-	-214	-0-	29	1	1307	3	Y	-0-					10
11	1677	N	1677	-0-	-0-	-0-	36	1	1638	3	Y	3					13
							3	9									
12	1445	N	1445	-0-	-0-	-0-	5	1	1420	3	Y	18	31	1			-0-
							20	9									
01	1657	N	1657	-0-	-0-	-0-	40	1	1615	3	Y	2	2	1			-0-
							2	9									
02	1568	N	1198	-0-	-370	-0-	26	1	1172	3	Y	-0-					-0-
*03	1636	N	1636	-0-	-0-	-0-	43	1	1593	3	Y	-0-					-0-

BLALOCK, BOB GU WELL #: 13 RRCID -> 216324 COMPL. DATE 03/23/2006 TOTAL DEPTH 6600 PERF. 5814 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3528	-0-	428	428	501	1	3021	3	Y	5					37
							6	9									
11	2430	N	2002	-0-	-428	-0-	455	1	1547	3	Y	-0-					37
12	2437	N	2437	-0-	-0-	-0-	441	1	1993	3	Y	3					40
							3	9									
01	2837	X	2837	-0-	-0-	-0-	479	1	2358	3	Y	-0-					40
02	3445	X	3445	-0-	-0-	-0-	466	1	2979	3	Y	-0-					40
*03	2482	X	2482	-0-	-0-	-0-	486	1	1996	3	Y	-0-					40

PEARSON, BIRTIE A. GU WELL #: 2 RRCID -> 216374 COMPL. DATE 03/23/2006 TOTAL DEPTH 6167 PERF. 5716 - 5895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2083	N	2083	-0-	-0-	-0-	87	1	1996	3	Y	-0-					-0-
11	1868	N	1868	-0-	-0-	-0-	79	1	1789	3	Y	-0-					-0-
12	1884	N	1884	-0-	-0-	-0-	78	1	1806	3	Y	-0-					-0-
01	1705	N	1543	-0-	-162	-0-	69	1	1474	3	Y	-0-					-0-
02	1540	N	1356	-0-	-184	-0-	62	1	1294	3	Y	-0-					-0-
03	1705	N	1593	-0-	-112	-0-	78	1	1515	3	Y	-0-					-0-

PEARSON, BIRTIE A. GU "A" WELL #: 2 RRCID -> 216452 COMPL. DATE 04/13/2006 TOTAL DEPTH 6110 PERF. 5012 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1286	N	1286	-0-	-0-	-0-	54	1	1232	3	Y	-0-					2
11	1230	N	1216	-0-	-14	-0-	51	1	1165	3	Y	-0-					2
12	1266	N	1266	-0-	-0-	-0-	52	1	1214	3	Y	-0-					2
01	1271	N	1224	-0-	-47	-0-	54	1	1170	3	Y	-0-					2
02	1148	N	1051	-0-	-97	-0-	46	1	1005	3	Y	-0-					2
*03	1224	N	1224	-0-	-0-	-0-	55	1	1169	3	Y	-0-					2

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BLEVINS, INEZ WELL #: 3 RRCID -> 216473 COMPL. DATE 04/28/2006 TOTAL DEPTH 6255 PERF. 4190 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1814	N	1814	-0-	-0-	-0-	76	1	1738	3	Y	-0-					-0-
11	1769	N	1769	-0-	-0-	-0-	74	1	1686	3	Y	8					8
							9	9									
12	1767	N	1658	-0-	-109	-0-	69	1	1575	3	Y	13	13	1			8
							14	9									
01	1767	N	1679	-0-	-88	-0-	74	1	1604	3	Y	1	1	1			8
							1	9									
02	1596	N	1545	-0-	-51	-0-	75	1	1470	3	Y	-0-					8
*03	1700	N	1700	-0-	-0-	-0-	85	1	1615	3	Y	-0-					8

NASH-BILLINGSLEY WELL #: 4 RRCID -> 216474 COMPL. DATE 05/01/2006 TOTAL DEPTH 6436 PERF. 5004 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	395	N	395	-0-	-0-	-0-	12	1	383	3	Y	-0-					-0-
11	350	N	350	-0-	-0-	-0-	15	1	335	3	Y	-0-					-0-
12	359	N	359	-0-	-0-	-0-	12	1	347	3	Y	-0-					-0-
01	272	N	272	-0-	-0-	-0-	9	1	263	3	Y	-0-					-0-
02	331	N	331	-0-	-0-	-0-	9	1	322	3	Y	-0-					-0-
*03	364	N	364	-0-	-0-	-0-	15	1	349	3	Y	-0-					-0-

DCCO 2-SULLIVAN, P. G. WELL #: 19 RRCID -> 216614 COMPL. DATE 03/09/2006 TOTAL DEPTH 6306 PERF. 5720 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	599	N	599	-0-	-0-	-0-	13	1	586	3	Y	-0-					-0-
11	562	N	562	-0-	-0-	-0-	12	1	550	3	Y	-0-					-0-
12	651	N	651	-0-	-0-	-0-	14	1	637	3	Y	-0-					-0-
01	603	N	603	-0-	-0-	-0-	15	1	588	3	Y	-0-					-0-
02	532	N	532	-0-	-0-	-0-	10	1	522	3	Y	-0-					-0-
*03	578	N	578	-0-	-0-	-0-	16	1	562	3	Y	-0-					-0-

HILL, LLOYD W. "A" WELL #: 3 RRCID -> 218087 COMPL. DATE 01/20/2006 TOTAL DEPTH 6350 PERF. 4378 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	863	-0-	-36	-0-	35	1	828	3	Y	-0-					-0-
11	840	N	755	-0-	-85	-0-	32	1	723	3	Y	-0-					-0-
12	868	N	783	-0-	-85	-0-	32	1	751	3	Y	-0-					-0-
01	868	N	789	-0-	-79	-0-	35	1	754	3	Y	-0-					-0-
02	700	N	696	-0-	-4	-0-	30	1	666	3	Y	-0-					-0-
*03	778	N	778	-0-	-0-	-0-	39	1	739	3	Y	-0-					-0-

BLUE, G. R. "A" WELL #: 3 RRCID -> 218158 COMPL. DATE 05/16/2006 TOTAL DEPTH 6452 PERF. 5225 - 5594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	340	-0-	-63	-0-	15	1	325	3	Y	-0-					-0-
11	330	N	192	-0-	-138	-0-	8	1	184	3	Y	-0-					-0-
12	372	N	183	-0-	-189	-0-	7	1	176	3	Y	-0-					-0-
01	488	N	488	-0-	-0-	-0-	21	1	467	3	Y	-0-					-0-
02	181	N	181	-0-	-0-	-0-	8	1	173	3	Y	-0-					-0-
*03	307	N	307	-0-	-0-	-0-	9	1	298	3	Y	-0-					-0-

BLALOCK, BOB GU WELL #: 15 RRCID -> 218168 COMPL. DATE 05/18/2006 TOTAL DEPTH 6500 PERF. 5794 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4929	X	4454	-0-	-475	-0-	975	1	3479	3	Y	-0-					44
11	4770	X	4224	-0-	-546	-0-	943	1	3281	3	Y	-0-					44
12	4929	X	3900	-0-	-1029	-0-	909	1	2990	3	Y	1					45
							1	9									
01	4650	X	4086	-0-	-564	-0-	947	1	3132	3	Y	6					51
							7	9									
02	4200	X	3327	-0-	-873	-0-	870	1	2453	3	Y	4					55
							4	9									
03	4464	X	4204	-0-	-260	-0-	984	1	3214	3	Y	5					60
							6	9									

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DCCO 1-MORRIS, TED WELL #: 19 D RRCID -> 218208 COMPL. DATE 02/09/2006 TOTAL DEPTH 6193 PERF. 5726 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1003	N	1003	-0-	-0-	-0-	22	1	981	3	Y	-0-					-0-
11	1022	N	1022	-0-	-0-	-0-	22	1	1000	3	Y	-0-					-0-
12	1104	N	1104	-0-	-0-	-0-	24	1	1080	3	Y	-0-					-0-
01	992	N	948	-0-	-44	-0-	22	1	926	3	Y	-0-					-0-
02	952	N	887	-0-	-65	-0-	24	1	863	3	Y	-0-					-0-
03	1054	N	958	-0-	-96	-0-	25	1	933	3	Y	-0-					-0-

YOUNG, CURTIS WELL #: 3 RRCID -> 218308 COMPL. DATE 06/16/2006 TOTAL DEPTH 6224 PERF. 4870 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2016	N	2016	-0-	-0-	-0-	84	1	1932	3	Y	-0-					57
11	2885	N	2885	-0-	-0-	-0-	121	1	2750	3	Y	13					70
							14	9									
12	3100	N	3471	-0-	371	371	143	1	3311	3	Y	15					85
							17	9									
01	3100	N	3653	-0-	553	924	161	1	3466	3	Y	24	77	1			32
							26	9									
02	2800	N	3118	-0-	318	1242	139	1	2951	3	Y	25	4	1			53
							28	9									
*03	4405	X	3163	-0-	-1242	-0-	148	1	3000	3	Y	14					67
							15	9									

BLALOCK, BOB GU WELL #: 14 RRCID -> 218999 COMPL. DATE 06/12/2006 TOTAL DEPTH 6400 PERF. 5880 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2274	X	2274	-0-	-0-	-0-	49	1	2225	3	Y	-0-					70
11	1830	X	1815	-0-	-15	-0-	40	1	1772	3	Y	3					73
							3	9									
12	2356	N	2356	-0-	-0-	-0-	8	1	2337	3	Y	10					83
							11	9									
01	2525	N	2525	-0-	-0-	-0-	60	1	2462	3	Y	3					86
							3	9									
02	1900	N	1900	-0-	-0-	-0-	43	1	1857	3	Y	-0-					86
*03	2451	N	2451	-0-	-0-	-0-	60	1	2388	3	Y	3					89
							3	9									

BURK WELL #: 3 RRCID -> 219196 COMPL. DATE 07/10/2006 TOTAL DEPTH 8000 PERF. 5288 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1284	-0-	-545	-0-	39	1	1212	3	Y	30					55
							33	9									
11	1770	N	1342	-0-	-428	-0-	41	1	1247	3	Y	49	42	1			62
							54	9									
12	1380	N	1380	-0-	-0-	-0-	44	1	1336	3	Y	-0-					62
01	2172	N	2172	-0-	-0-	-0-	74	1	2098	3	Y	-0-					62
02	2510	N	2510	-0-	-0-	-0-	93	1	2417	3	Y	-0-					62
*03	2431	N	2431	-0-	-0-	-0-	89	1	2340	3	Y	2					64
							2	9									

HUGHES, D. J. WELL #: 37 RRCID -> 219367 COMPL. DATE 06/14/2006 TOTAL DEPTH 6214 PERF. 5120 - 5661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1267	N	1267	-0-	-0-	-0-	362	1	895	3	Y	9					86
							10	9									
11	1144	N	1144	-0-	-0-	-0-	328	1	794	3	Y	20					106
							22	9									
12	1240	N	1060	-0-	-180	-0-	287	1	751	3	Y	20					126
							22	9									
01	1240	N	1193	-0-	-47	-0-	322	1	863	3	Y	7					133
							8	9									
02	1064	N	968	-0-	-96	-0-	259	1	686	3	Y	21					154
							23	9									
*03	1325	N	1325	-0-	-0-	-0-	385	1	923	3	Y	15					169
							17	9									

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MOORE, GORDON F. WELL #: 17 RRCID -> 222519 COMPL. DATE 07/10/2006 TOTAL DEPTH 6528 PERF. 5970 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1132	-0-	-325	-0-	430	1	702	3	Y	-0-					43
11	1410	N	982	-0-	-428	-0-	396	1	586	3	Y	-0-					43
12	1364	N	724	-0-	-640	-0-	222	1	502	3	Y	-0-					43
01	1147	N	926	-0-	-221	-0-	188	1	737	3	Y	1					44
							1	9									
02	924	N	844	-0-	-80	-0-	201	1	643	3	Y	-0-					44
*03	1267	N	1267	-0-	-0-	-0-	332	1	934	3	Y	1					43
							1	9									

SEALS, G. T. WELL #: 19 RRCID -> 223069 COMPL. DATE 08/14/2006 TOTAL DEPTH 6505 PERF. 4477 - 6206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	785	N	785	-0-	-0-	-0-	229	1	556	3	Y	-0-					-0-
11	746	N	746	-0-	-0-	-0-	222	1	524	3	Y	-0-					-0-
12	719	N	719	-0-	-0-	-0-	228	1	491	3	Y	-0-					-0-
01	1052	N	1052	-0-	-0-	-0-	237	1	815	3	Y	-0-					-0-
02	601	N	601	-0-	-0-	-0-	198	1	403	3	Y	-0-					-0-
*03	780	N	780	-0-	-0-	-0-	219	1	561	3	Y	-0-					-0-

DCCO 2-SULLIVAN, P. G. WELL #: 18 RRCID -> 223070 COMPL. DATE 08/07/2006 TOTAL DEPTH 6345 PERF. 4502 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	555	N	555	-0-	-0-	-0-	12	1	543	3	Y	-0-					-0-
11	547	N	547	-0-	-0-	-0-	12	1	535	3	Y	-0-					-0-
12	555	N	555	-0-	-0-	-0-	12	1	543	3	Y	-0-					-0-
01	548	N	548	-0-	-0-	-0-	13	1	535	3	Y	-0-					-0-
*02	562	N	562	-0-	-0-	-0-	16	1	546	3	Y	-0-					-0-
*03	515	N	515	-0-	-0-	-0-	10	1	505	3	Y	-0-					-0-

BASTIAN, F. J. WELL #: 3 RRCID -> 223410 COMPL. DATE 08/29/2006 TOTAL DEPTH 6485 PERF. 4674 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	139	N	139	-0-	-0-	-0-	6	1	133	3	Y	-0-					5
11	124	N	124	-0-	-0-	-0-	5	1	119	3	Y	-0-					5
12	134	N	134	-0-	-0-	-0-	1	1	133	3	Y	-0-					5
01	129	N	129	-0-	-0-	-0-	6	1	123	3	Y	-0-					5
02	132	N	132	-0-	-0-	-0-	8	1	124	3	Y	-0-					5
*03	137	N	137	-0-	-0-	-0-	9	1	128	3	Y	-0-					5

LIPSCOMB, K. P. GU WELL #: 12 RRCID -> 223515 COMPL. DATE 08/11/2006 TOTAL DEPTH 5893 PERF. 7236 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3349	X	3349	-0-	-0-	-0-	617	1	2732	3	Y	-0-					48
11	3441	X	3441	-0-	-0-	-0-	603	1	2838	3	Y	-0-					48
12	3474	X	3474	-0-	-0-	-0-	535	1	2939	3	Y	-0-					48
01	3193	X	3088	-0-	-105	-0-	614	1	2474	3	Y	-0-					48
02	2884	X	2258	-0-	-626	-0-	528	1	1730	3	Y	-0-					48
03	3193	X	2676	-0-	-517	-0-	610	1	2066	3	Y	-0-					48

SMITH, C. M. UNIT "A" WELL #: 2 RRCID -> 224082 COMPL. DATE 09/18/2006 TOTAL DEPTH 6567 PERF. 5769 - 6203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1448	N	1448	-0-	-0-	-0-	45	1	1392	3	Y	10					78
							11	9									
11	1422	N	1422	-0-	-0-	-0-	44	1	1341	3	Y	34	85	1			27
							37	9									
12	1350	N	1350	-0-	-0-	-0-	42	1	1308	3	Y	-0-					27
01	1411	N	1411	-0-	-0-	-0-	48	1	1360	3	Y	3					30
							3	9									
02	1263	N	1263	-0-	-0-	-0-	46	1	1206	3	Y	10					40
							11	9									
*03	1428	N	1428	-0-	-0-	-0-	54	1	1342	3	Y	29					69
							32	9									

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GROLLMAN, C. H. GAS UNIT 1 WELL #: 4 RRCID -> 224543 COMPL. DATE 10/26/2006 TOTAL DEPTH 6435 PERF. 5312 - 5549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	717	-0-	-337	-0-	29	1	680	3	Y	7					37
							8	9									
11	720	N	417	-0-	-303	-0-	17	1	400	3	Y	-0-					37
12	591	N	591	-0-	-0-	-0-	4	1	587	3	Y	-0-					37
01	713	N	710	-0-	-3	-0-	31	1	665	3	Y	13					50
							14	9									
02	453	N	453	-0-	-0-	-0-	23	1	421	3	Y	8					58
							9	9									
03	589	N	576	-0-	-13	-0-	30	1	546	3	Y	-0-	56	1			-0-

YOUNG, JEAN WELL #: 6 RRCID -> 224582 COMPL. DATE 11/07/2006 TOTAL DEPTH 6585 PERF. 5988 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3945	X	3945	-0-	-0-	-0-	747	1	3197	3	Y	1					42
							1	9									
11	3775	X	3775	-0-	-0-	-0-	710	1	3065	3	Y	-0-					42
12	3782	X	3687	-0-	-95	-0-	672	1	3015	3	Y	-0-					42
01	3782	X	3636	-0-	-146	-0-	643	1	2975	3	Y	16					58
							18	9									
02	3416	X	3331	-0-	-85	-0-	635	1	2696	3	Y	-0-					58
03	3782	X	3566	-0-	-216	-0-	719	1	2841	3	Y	5					63
							6	9									

STEVENS, THOMAS WELL #: 11 RRCID -> 224583 COMPL. DATE 10/06/2006 TOTAL DEPTH 6505 PERF. 5758 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2177	N	2177	-0-	-0-	-0-	927	1	1250	3	Y	-0-					-0-
11	2085	N	2085	-0-	-0-	-0-	829	1	1256	3	Y	-0-					-0-
12	2181	N	2181	-0-	-0-	-0-	869	1	1312	3	Y	-0-					-0-
01	2149	N	2149	-0-	-0-	-0-	892	1	1257	3	Y	-0-					-0-
02	1839	N	1839	-0-	-0-	-0-	838	1	1001	3	Y	-0-					-0-
*03	2372	N	2372	-0-	-0-	-0-	934	1	1438	3	Y	-0-					-0-

BOOTH, L. P. WELL #: 2 RRCID -> 224658 COMPL. DATE 11/15/2006 TOTAL DEPTH 6300 PERF. 4225 - 4592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1014	-0-	-412	-0-	32	1	982	3	Y	-0-					31
11	1260	N	921	-0-	-339	-0-	29	1	892	3	Y	-0-					31
12	1085	N	868	-0-	-217	-0-	4	1	864	3	Y	-0-					31
01	1023	N	867	-0-	-156	-0-	30	1	837	3	Y	-0-					31
02	868	N	767	-0-	-101	-0-	25	1	742	3	Y	-0-					31
03	868	N	828	-0-	-40	-0-	31	1	797	3	Y	-0-					31

HICKS, LIDE WELL #: 3 RRCID -> 224940 COMPL. DATE 11/28/2006 TOTAL DEPTH 6614 PERF. 5307 - 5557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1653	-0-	-114	-0-	68	1	1585	3	Y	-0-					3
11	1620	N	1594	-0-	-26	-0-	67	1	1527	3	Y	-0-					3
12	1736	N	1569	-0-	-167	-0-	65	1	1504	3	Y	-0-					3
01	1643	N	1569	-0-	-74	-0-	70	1	1492	3	Y	6					9
							7	9									
02	1484	N	1474	-0-	-10	-0-	69	1	1401	3	Y	4					13
							4	9									
*03	1894	N	1894	-0-	-0-	-0-	93	1	1778	3	Y	21					34
							23	9									

STEVENS, THOMAS WELL #: 10 RRCID -> 225226 COMPL. DATE 09/19/2006 TOTAL DEPTH 6530 PERF. 5832 - 6282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2373	N	2373	-0-	-0-	-0-	931	1	1442	3	Y	-0-					20
11	2297	N	2297	-0-	-0-	-0-	884	1	1413	3	Y	-0-					20
12	2170	N	1940	-0-	-230	-0-	869	1	1071	3	Y	-0-					20
01	2170	N	1663	-0-	-507	-0-	755	1	908	3	Y	-0-					20
02	1960	N	1921	-0-	-39	-0-	838	1	1083	3	Y	-0-					20
*03	2678	N	2678	-0-	-0-	-0-	942	1	1736	3	Y	-0-					20

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DCCO 1-DCTC WELL #: 16 RRCID -> 226617 COMPL. DATE 02/27/2007 TOTAL DEPTH 6535 PERF. 5138 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2122	N	2122	-0-	-0-	-0-	718	1	1404	2	N	-0-					-0-
11	2056	N	2056	-0-	-0-	-0-	706	1	1350	2	N	-0-					-0-
12	2062	N	2062	-0-	-0-	-0-	722	1	1340	2	N	-0-					-0-
01	2140	N	2140	-0-	-0-	-0-	731	1	1409	2	N	-0-					-0-
02	1836	N	1836	-0-	-0-	-0-	631	1	1205	2	N	-0-					-0-
*03	2091	N	2091	-0-	-0-	-0-	729	1	1362	2	N	-0-					-0-

GAGE, MARSHA D. WELL #: 3 RRCID -> 227098 COMPL. DATE 07/02/1993 TOTAL DEPTH 5770 PERF. 5187 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	863	-0-	-284	-0-	35	1	828	3	N	-0-					237
11	1384	N	1384	-0-	-0-	-0-	57	1	1295	3	N	29					266
							32	9									
12	1278	N	1278	-0-	-0-	-0-	8	1	1247	3	N	21	181	1			106
							23	9									
01	1330	N	1330	-0-	-0-	-0-	58	1	1251	3	N	19					125
							21	9									
02	1288	N	1070	-0-	-218	-0-	58	1	998	3	N	13					138
							14	9									
*03	1384	N	1384	-0-	-0-	-0-	76	1	1293	3	N	14					152
							15	9									

GRIFFIN, S. H. ESTATE WELL #: 16 RRCID -> 229380 COMPL. DATE 06/01/2007 TOTAL DEPTH 6525 PERF. 5990 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	307	-0-	-65	-0-	6	1	301	3	Y	-0-					-0-
11	364	N	364	-0-	-0-	-0-	8	1	356	3	Y	-0-					-0-
12	326	N	326	-0-	-0-	-0-	7	1	319	3	Y	-0-					-0-
01	386	N	386	-0-	-0-	-0-	9	1	377	3	Y	-0-					-0-
02	348	N	348	-0-	-0-	-0-	9	1	339	3	Y	-0-					-0-
*03	671	N	671	-0-	-0-	-0-	18	1	653	3	Y	-0-					-0-

DCCO 1-DCTC WELL #: 15 RRCID -> 229429 COMPL. DATE 05/04/2007 TOTAL DEPTH 6357 PERF. 5086 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3442	X	3442	-0-	-0-	-0-	763	1	2679	2	Y	-0-					128
11	3432	X	3432	-0-	-0-	-0-	733	1	2699	2	Y	-0-					128
12	3465	X	3465	-0-	-0-	-0-	773	1	2692	2	Y	-0-					128
01	3430	X	3430	-0-	-0-	-0-	744	1	2686	2	Y	-0-					128
*02	3048	X	3048	-0-	-0-	-0-	697	1	2351	2	Y	-0-					128
*03	3346	X	3346	-0-	-0-	-0-	733	1	2613	2	Y	-0-					128

PORTER, JOHN W. WELL #: 16 RRCID -> 230257 COMPL. DATE 04/26/2007 TOTAL DEPTH 6077 PERF. 6547 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	1530	-0-	-1663	-0-	457	1	1073	3	Y	-0-					-0-
11	3090	X	2170	-0-	-920	-0-	458	1	1712	3	Y	-0-					-0-
12	5139	X	5139	-0-	-0-	-0-	535	1	4604	3	Y	-0-					-0-
01	3269	X	3269	-0-	-0-	-0-	502	1	2767	3	Y	-0-					-0-
02	3529	X	3529	-0-	-0-	-0-	467	1	3062	3	Y	-0-					-0-
03	3286	X	2206	-0-	-1080	-0-	394	1	1812	3	Y	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BENTLEY, JAMES D. WELL #: 5 RRCID -> 230435 COMPL. DATE 07/17/2006 TOTAL DEPTH 6360 PERF. 4426 - 5732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	2819	-0-	-622	-0-	903	1	1914	3	Y	2					10
							2	9									
11	3270	X	2636	-0-	-634	-0-	870	1	1766	3	Y	-0-					10
12	3379	X	2264	-0-	-1115	-0-	780	1	1484	3	Y	-0-					10
01	3193	X	2568	-0-	-625	-0-	732	1	1836	3	Y	-0-					10
02	2884	X	2456	-0-	-428	-0-	729	1	1727	3	Y	-0-					10
*03	2902	X	2902	-0-	-0-	-0-	856	1	2044	3	Y	2					12
							2	9									

MOORE, GORDON F. WELL #: 20 RRCID -> 231003 COMPL. DATE 06/04/2007 TOTAL DEPTH 5980 PERF. 6361 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4043	X	4043	-0-	-0-	-0-	87	1	3956	3	Y	-0-					1
11	3853	X	3853	-0-	-0-	-0-	84	1	3769	3	Y	-0-					1
12	4156	X	4156	-0-	-0-	-0-	14	1	4142	3	Y	-0-					1
01	4109	X	4109	-0-	-0-	-0-	99	1	4010	3	Y	-0-					1
02	3880	X	3880	-0-	-0-	-0-	91	1	3789	3	Y	-0-					1
03	3999	X	3961	-0-	-38	-0-	96	1	3865	3	Y	-0-					1

LIPSCOMB, K.P. GU WELL #: 13 RRCID -> 231197 COMPL. DATE 06/03/2007 TOTAL DEPTH 6510 PERF. 5816 - 6247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DCCO 1 - MORRIS, TED WELL #: 18 RRCID -> 233094 COMPL. DATE 08/07/2007 TOTAL DEPTH 5875 PERF. 6496 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5674	X	5674	-0-	-0-	-0-	121	1	5519	3	Y	31					85
							34	9									
11	5361	X	5361	-0-	-0-	-0-	116	1	5219	3	Y	24					109
							26	9									
12	5487	X	5323	-0-	-164	-0-	114	1	5209	3	Y	-0-					109
*01	6025	X	6025	-0-	-0-	-0-	145	1	5879	3	Y	1					110
							1	9									
*02	4956	X	4319	-0-	-637	-0-	99	1	4220	3	Y	-0-	70	1			40
*03	5594	X	5594	-0-	-0-	-0-	138	1	5422	3	Y	31	2	1			69
							34	9									

MASSEY,GEORGIA GAS UNIT WELL #: 15H RRCID -> 235406 COMPL. DATE 12/26/2007 TOTAL DEPTH 6064 PERF. 7186 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	X	4398	-0-	-562	-0-	519	1	3879	3	Y	-0-					29
11	4800	X	4162	-0-	-638	-0-	495	1	3667	3	Y	-0-					29
12	5158	X	5158	-0-	-0-	-0-	449	1	4709	3	Y	-0-	19	1			10
01	4728	X	4728	-0-	-0-	-0-	523	1	4204	3	Y	1	1	1			10
							1	9									
02	4060	X	3928	-0-	-132	-0-	430	1	3498	3	Y	-0-					10
*03	5155	X	5155	-0-	-0-	-0-	544	1	4611	3	Y	-0-					10

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

PIRKLE, LORENE WELL #: 14 RRCID -> 235407 COMPL. DATE 02/28/2008 TOTAL DEPTH 6009 PERF. 6516 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4142	X	4142	-0-	-0-	-0-	89	1	4053	3	Y	-0-					34
11	3030	X	85	-0-	-2945	-0-	85	1			Y	-0-					34
12	5187	X	5187	-0-	-0-	-0-	17	1	5170	3	Y	-0-	19	1			15
01	4896	X	4896	-0-	-0-	-0-	118	1	4777	3	Y	1	1	1			15
							1	9									
02	4356	X	4356	-0-	-0-	-0-	106	1	4250	3	Y	-0-					15
*03	4964	X	4964	-0-	-0-	-0-	127	1	4837	3	Y	-0-					15

PIRKLE, LORENE WELL #: 15 RRCID -> 235409 COMPL. DATE 02/28/2008 TOTAL DEPTH 5965 PERF. 6566 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5326	X	5326	-0-	-0-	-0-	994	1	4332	3	Y	-0-					32
11	4431	X	4431	-0-	-0-	-0-	947	1	3484	3	Y	-0-					32
12	4391	X	4391	-0-	-0-	-0-	910	1	3481	3	Y	-0-	14	1			18
01	5363	X	5363	-0-	-0-	-0-	983	1	4379	3	Y	1	1	1			18
							1	9									
02	4358	X	4358	-0-	-0-	-0-	802	1	3556	3	Y	-0-					18
*03	5198	X	5198	-0-	-0-	-0-	1009	1	4189	3	Y	-0-					18

BURNS, ANNA BETH WELL #: 22 RRCID -> 236734 COMPL. DATE 02/28/2008 TOTAL DEPTH 5962 PERF. 6341 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6095	X	6095	-0-	-0-	-0-	131	1	5964	3	N	-0-					-0-
11	6031	X	6031	-0-	-0-	-0-	131	1	5900	3	N	-0-					-0-
12	6650	X	6650	-0-	-0-	-0-	142	1	6508	3	N	-0-					-0-
01	5859	X	5859	-0-	-0-	-0-	142	1	5717	3	N	-0-					-0-
02	5616	X	5616	-0-	-0-	-0-	133	1	5483	3	N	-0-					-0-
*03	6087	X	6087	-0-	-0-	-0-	155	1	5932	3	N	-0-					-0-

MOORE, GORDON F. WELL #: 19 RRCID -> 236839 COMPL. DATE 05/17/2007 TOTAL DEPTH 6507 PERF. 5948 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2189	N	2189	-0-	-0-	-0-	759	1	1430	3	Y	-0-					25
11	2277	N	2277	-0-	-0-	-0-	691	1	1553	3	Y	30					55
							33	9									
12	2087	N	2087	-0-	-0-	-0-	671	1	1414	3	Y	2					57
							2	9									
01	2099	N	2099	-0-	-0-	-0-	744	1	1355	3	Y	-0-					57
02	1624	N	1569	-0-	-55	-0-	552	1	1017	3	Y	-0-					57
*03	2408	N	2408	-0-	-0-	-0-	662	1	1735	3	Y	10					67
							11	9									

GASPERSON, E. G. WELL #: 4 RRCID -> 237851 COMPL. DATE 04/01/2008 TOTAL DEPTH 6702 PERF. 4523 - 5652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	3077	-0-	-209	-0-	97	1	2980	3	Y	-0-					27
11	3239	X	3239	-0-	-0-	-0-	136	1	3103	3	Y	-0-					27
12	3286	X	3224	-0-	-62	-0-	134	1	3090	3	Y	-0-					27
01	3131	X	3086	-0-	-45	-0-	138	1	2948	3	Y	-0-					27
02	3024	X	2741	-0-	-283	-0-	124	1	2597	3	Y	18					45
							20	9									
*03	3841	X	3841	-0-	-0-	-0-	182	1	3651	3	Y	7	12	6			40
							8	9									

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DCCO 1-SULLIVAN, P. G. "A" WELL #: 14 RRCID -> 238753 COMPL. DATE 05/02/2008 TOTAL DEPTH 5879 PERF. 6291 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4040	X	4040	-0-	-0-	-0-	87	1	3953	3	Y	-0-					-0-
11	3800	X	3800	-0-	-0-	-0-	83	1	3717	3	Y	-0-					-0-
12	4127	X	4127	-0-	-0-	-0-	13	1	4090	3	Y	22	22	1			-0-
							24	9									
01	4630	X	4630	-0-	-0-	-0-	112	1	4517	3	Y	1	1	1			-0-
							1	9									
02	3647	X	3647	-0-	-0-	-0-	84	1	3563	3	Y	-0-					-0-
*03	3929	X	3929	-0-	-0-	-0-	96	1	3833	3	Y	-0-					-0-

DCCO 2 - P. G. SULLIVAN WELL #: 22 RRCID -> 240334 COMPL. DATE 03/15/2008 TOTAL DEPTH 5824 PERF. 6026 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	4240	-0-	-627	-0-	91	1	4149	3	Y	-0-					54
11	4620	X	4096	-0-	-524	-0-	89	1	3990	3	Y	15					69
							17	9									
12	4774	X	4207	-0-	-567	-0-	90	1	4111	3	Y	5					74
							6	9									
01	4557	X	3871	-0-	-686	-0-	93	1	3768	3	Y	9					83
							10	9									
*02	4151	X	4151	-0-	-0-	-0-	99	1	4044	3	Y	7					90
							8	9									
*03	4354	X	4354	-0-	-0-	-0-	111	1	4233	3	Y	9					99
							10	9									

MOORE, GORDON F. WELL #: 3 RRCID -> 241614 COMPL. DATE 08/18/2008 TOTAL DEPTH 8301 PERF. 5928 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8

BURNS, ANNA BETH WELL #: 23 RRCID -> 242959 COMPL. DATE 08/04/2008 TOTAL DEPTH 6084 PERF. 6421 - 8325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4556	X	4556	-0-	-0-	-0-	735	1	3821	3	Y	-0-					25
11	4232	X	4232	-0-	-0-	-0-	646	1	3586	3	Y	-0-					25
12	4703	X	4703	-0-	-0-	-0-	664	1	4036	3	Y	3	28	1			-0-
							3	9									
01	4012	X	4012	-0-	-0-	-0-	670	1	3340	3	Y	2	2	1			-0-
							2	9									
02	3607	X	3607	-0-	-0-	-0-	655	1	2952	3	Y	-0-					-0-
*03	4287	X	4287	-0-	-0-	-0-	739	1	3548	3	Y	-0-					-0-

DCCO 1-SULLIVAN, P. G. "A" WELL #: 18 RRCID -> 242963 COMPL. DATE 05/27/2008 TOTAL DEPTH 5814 PERF. 6211 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3110	X	3110	-0-	-0-	-0-	67	1	3043	3	Y	-0-					50
11	3081	X	3081	-0-	-0-	-0-	67	1	3014	3	Y	-0-					50
12	3196	X	3196	-0-	-0-	-0-	10	1	3182	3	Y	4	54	1			-0-
							4	9									
01	3682	X	3682	-0-	-0-	-0-	88	1	3591	3	Y	3	3	1			-0-
							3	9									
02	3034	X	3034	-0-	-0-	-0-	74	1	2960	3	Y	-0-					-0-
*03	3272	X	3272	-0-	-0-	-0-	85	1	3187	3	Y	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WOODY, J. E. WELL #: 2 RRCID -> 244540 COMPL. DATE 09/25/2008 TOTAL DEPTH 4574 PERF. 5010 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6662	X	6662	-0-	-0-	-0-	211	1	6451	3	N	-0-					35
11	6617	X	6617	-0-	-0-	-0-	212	1	6405	3	N	-0-					35
12	6510	X	6110	-0-	-400	-0-	41	1	6069	3	N	-0-					35
01	6665	X	6583	-0-	-82	-0-	293	1	6290	3	N	-0-					35
02	6188	X	5663	-0-	-525	-0-	196	1	5467	3	N	-0-					35
03	6851	X	5817	-0-	-1034	-0-	210	1	5607	3	N	-0-					35

HUGHES, D. J. WELL #: 34 RRCID -> 244725 COMPL. DATE 09/18/2008 TOTAL DEPTH 6965 PERF. 4400 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2166	X	2166	-0-	-0-	-0-	625	1	1539	3	Y	2					34
							2	9									
11	2300	N	2300	-0-	-0-	-0-	613	1	1664	3	Y	21					55
							23	9									
12	2077	N	1835	-0-	-242	-0-	566	1	1251	3	Y	16					71
							18	9									
01	2608	N	2608	-0-	-0-	-0-	647	1	1927	3	Y	31					102
							34	9									
02	2109	N	2109	-0-	-0-	-0-	569	1	1533	3	Y	6					108
							7	9									
*03	2012	N	2012	-0-	-0-	-0-	631	1	1358	3	Y	21	84	1			45
							23	9									

JOHNSON, L. B. ESTATE WELL #: 8 RRCID -> 244832 COMPL. DATE 09/18/2008 TOTAL DEPTH 5457 PERF. 5950 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1904	N	1904	-0-	-0-	-0-	72	1	1832	2	Y	-0-					-0-
11	1911	N	1911	-0-	-0-	-0-	63	1	1848	2	Y	-0-					-0-
12	2032	N	2032	-0-	-0-	-0-	67	1	1965	2	Y	-0-					-0-
01	2066	N	2066	-0-	-0-	-0-	69	1	1997	2	Y	-0-					-0-
02	1856	N	1856	-0-	-0-	-0-	61	1	1795	2	Y	-0-					-0-
03	1984	N	1974	-0-	-10	-0-	66	1	1908	2	Y	-0-					-0-

DCCO 1-HOSEK, SHIRLEY M. WELL #: 18 RRCID -> 245055 COMPL. DATE 11/18/2008 TOTAL DEPTH 5957 PERF. 6416 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3741	X	3741	-0-	-0-	-0-	80	1	3661	3	Y	-0-					40
11	3495	X	3495	-0-	-0-	-0-	76	1	3416	3	Y	3					43
							3	9									
12	3596	X	3574	-0-	-22	-0-	12	1	3538	3	Y	22	65	1			-0-
							24	9									
01	3596	X	3409	-0-	-187	-0-	83	1	3322	3	Y	4	4	1			-0-
							4	9									
02	3248	X	3005	-0-	-243	-0-	74	1	2918	3	Y	12					12
							13	9									
03	3596	X	3301	-0-	-295	-0-	85	1	3215	3	Y	1					13
							1	9									

HADDOCK, E. L. WELL #: 16 RRCID -> 245057 COMPL. DATE 10/27/2008 TOTAL DEPTH 5526 PERF. 5730 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4996	X	4996	-0-	-0-	-0-	516	1	4480	2	Y	-0-					-0-
11	4680	X	4376	-0-	-304	-0-	96	1	4280	2	Y	-0-					-0-
12	4743	X	4014	-0-	-729	-0-	88	1	3926	2	Y	-0-					-0-
01	4991	X	4398	-0-	-593	-0-	98	1	4300	2	Y	-0-					-0-
02	4508	X	3995	-0-	-513	-0-	132	1	3863	2	Y	-0-					-0-
03	4991	X	4256	-0-	-735	-0-	142	1	4114	2	Y	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BOWLES, D. T. GU "A" WELL #: 5 RRCID -> 245322 COMPL. DATE 12/18/2008 TOTAL DEPTH 6995 PERF. 4046 - 4571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	N	2744	-0-	-108	-0-	86	1	2658	3	Y	-0-					-0-
11	2730	N	2617	-0-	-113	-0-	83	1	2534	3	Y	-0-					-0-
12	2852	N	2705	-0-	-147	-0-	85	1	2620	3	Y	-0-					-0-
01	2759	N	2680	-0-	-79	-0-	92	1	2588	3	Y	-0-					-0-
02	2436	N	1829	-0-	-607	-0-	63	1	1766	3	Y	-0-					-0-
*03	2656	N	2656	-0-	-0-	-0-	127	1	2529	3	Y	-0-					-0-

LIPSCOMB, K. P. GU WELL #: 18 RRCID -> 246685 COMPL. DATE 02/06/2009 TOTAL DEPTH 6078 PERF. 6941 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1967	N	1967	-0-	-0-	-0-	42	1	1925	3	Y	-0-					-0-
11	2220	N	2110	-0-	-110	-0-	46	1	2064	3	Y	-0-					-0-
12	2170	N	2078	-0-	-92	-0-	27	1	2051	3	Y	-0-					-0-
01	2881	N	2881	-0-	-0-	-0-	638	1	2243	3	Y	-0-					-0-
02	2262	N	2262	-0-	-0-	-0-	302	1	1960	3	Y	-0-					-0-
*03	2197	N	2197	-0-	-0-	-0-	53	1	2144	3	Y	-0-					-0-

YOUNG, JEAN WELL #: 7 RRCID -> 246738 COMPL. DATE 01/21/2009 TOTAL DEPTH 6014 PERF. 6446 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	830	N	830	-0-	-0-	-0-	19	1	811	3	Y	-0-					37
*05	970	N	970	-0-	-0-	-0-	22	1	948	3	Y	-0-					37
*06	780	N	779	-0-	-1	-0-	17	1	762	3	Y	-0-					37
*07	837	N	434	-0-	-403	-0-	10	1	424	3	Y	-0-					37
*08	837	N	653	-0-	-184	-0-	15	1	638	3	Y	-0-					37
*09	810	N	417	-0-	-393	-0-	10	1	407	3	Y	-0-					37
*10	465	N	370	-0-	-95	-0-	8	1	362	3	Y	-0-					37
*11	630	N	300	-0-	-330	-0-	6	1	294	3	Y	-0-					37
*12	434	N	240	-0-	-194	-0-	1	1	239	3	Y	-0-					37
*01	815	N	815	-0-	-0-	-0-	20	1	795	3	Y	-0-					37
*02	523	N	523	-0-	-0-	-0-	10	1	513	3	Y	-0-					37
*03	358	N	358	-0-	-0-	-0-	9	1	347	3	Y	2					39
							2	9									

LIPSCOMB, K. P. GU WELL #: 17 RRCID -> 246833 COMPL. DATE 02/06/2009 TOTAL DEPTH 6050 PERF. 6701 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2098	N	2098	-0-	-0-	-0-	45	1	2053	3	Y	-0-					-0-
11	2010	N	1964	-0-	-46	-0-	43	1	1921	3	Y	-0-					-0-
12	2077	N	1917	-0-	-160	-0-	6	1	1911	3	Y	-0-					-0-
01	2077	N	1788	-0-	-289	-0-	44	1	1744	3	Y	-0-					-0-
02	1820	N	1616	-0-	-204	-0-	41	1	1575	3	Y	-0-					-0-
03	1922	N	1736	-0-	-186	-0-	43	1	1693	3	Y	-0-					-0-

GRIFFIN, S. H. ESTATE WELL #: 27 RRCID -> 246949 COMPL. DATE 04/21/2009 TOTAL DEPTH 6020 PERF. 6861 - 9865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7967	X	7569	-0-	-398	-0-	162	1	7403	3	Y	4					141
							4	9									
11	7620	X	7340	-0-	-280	-0-	159	1	7163	3	Y	16					157
							18	9									
*12	7843	X	7577	-0-	-266	-0-	162	1	7398	3	Y	15					172
							17	9									
*01	7688	X	7301	-0-	-387	-0-	176	1	7125	3	Y	-0-					172
*02	6897	X	6897	-0-	-0-	-0-	159	1	6738	3	Y	-0-					172
03	7595	X	7574	-0-	-21	-0-	183	1	7373	3	Y	16	177	1			11
							18	9									

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GRIFFIN, S. H. ESTATE WELL #: 26 RRCID -> 246950 COMPL. DATE 04/15/2009 TOTAL DEPTH 6042 PERF. 6596 - 9675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	3093	-0-	-100	-0-	67	1	3026	3	N	-0-					82
11	3090	X	2454	-0-	-636	-0-	53	1	2401	3	N	-0-					82
12	3193	X	3055	-0-	-138	-0-	66	1	2983	3	N	5					87
							6	9									
01	3193	X	3061	-0-	-132	-0-	74	1	2987	3	N	-0-					87
02	3216	X	3216	-0-	-0-	-0-	76	1	3129	3	N	10					97
							11	9									
*03	3266	X	3266	-0-	-0-	-0-	78	1	3180	3	N	7					104
							8	9									

COLE TRUST FOUR WELL #: 10 RRCID -> 246951 COMPL. DATE 02/10/2009 TOTAL DEPTH 5960 PERF. 6251 - 8920

10	11873	X	9975	-0-	-1898	-0-	868	1	9107	3	N	-0-					-0-
11	11040	X	9320	-0-	-1720	-0-	743	1	8577	3	N	-0-					-0-
12	9982	X	8240	-0-	-1742	-0-	636	1	7604	3	N	-0-					-0-
01	9982	X	8819	-0-	-1163	-0-	877	1	7942	3	N	-0-					-0-
02	9016	X	7376	-0-	-1640	-0-	695	1	6681	3	N	-0-					-0-
03	9982	X	8743	-0-	-1239	-0-	840	1	7817	3	Y	78	78	1			-0-
							86	9									

MOORE, GORDON F. WELL #: 21 RRCID -> 247065 COMPL. DATE 03/09/2009 TOTAL DEPTH 5920 PERF. 6391 - 8265

10	6851	X	6378	-0-	-473	-0-	1017	1	5361	3	Y	-0-					-0-
11	6630	X	6055	-0-	-575	-0-	983	1	5072	3	Y	-0-					-0-
12	6851	X	5075	-0-	-1776	-0-	913	1	4162	3	Y	-0-					-0-
01	6851	X	4990	-0-	-1861	-0-	968	1	4022	3	Y	-0-					-0-
02	6132	X	4521	-0-	-1611	-0-	816	1	3705	3	Y	-0-					-0-
03	6386	X	5628	-0-	-758	-0-	966	1	4662	3	Y	-0-					-0-

BANNER WELL #: 16 RRCID -> 247399 COMPL. DATE 03/27/2009 TOTAL DEPTH 5533 PERF. 6150 - 8955

10	7316	X	7162	-0-	-154	-0-	270	1	6892	2	Y	-0-					-0-
11	7079	X	7079	-0-	-0-	-0-	234	1	6845	2	Y	-0-					-0-
12	7192	X	6757	-0-	-435	-0-	221	1	6536	2	Y	-0-					-0-
01	7192	X	6679	-0-	-513	-0-	224	1	6455	2	Y	-0-					-0-
02	6608	X	6092	-0-	-516	-0-	202	1	5890	2	Y	-0-					-0-
03	7316	X	6709	-0-	-607	-0-	223	1	6486	2	Y	-0-					-0-

HOUGH, H. V. WELL #: 5 RRCID -> 255230 COMPL. DATE 01/15/2010 TOTAL DEPTH 7405 PERF. 5045 - 5290

10	1550	N	1414	-0-	-136	-0-	59	1	1355	3	Y	-0-					3
11	1440	N	1377	-0-	-63	-0-	58	1	1319	3	Y	-0-					3
*12	1457	N	1450	-0-	-7	-0-	60	1	1390	3	Y	-0-					3
01	1453	N	1453	-0-	-0-	-0-	64	1	1374	3	Y	14					17
							15	9									
02	1288	N	1178	-0-	-110	-0-	55	1	1120	3	Y	3					20
							3	9									
*03	1466	N	1466	-0-	-0-	-0-	64	1	1402	3	Y	-0-					20

KINDLE-BULLARD WELL #: 3 RRCID -> 257873 COMPL. DATE 08/24/2011 TOTAL DEPTH 6702 PERF. 5498 - 5506

10	591	N	591	-0-	-0-	-0-	24	1	567	3	Y	-0-					13
11	568	N	568	-0-	-0-	-0-	24	1	544	3	Y	-0-					13
12	607	N	607	-0-	-0-	-0-	4	1	603	3	Y	-0-					13
01	593	N	593	-0-	-0-	-0-	26	1	567	3	Y	-0-					13
02	532	N	492	-0-	-40	-0-	23	1	469	3	Y	-0-					13
03	620	N	563	-0-	-57	-0-	25	1	538	3	Y	-0-					13

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BOYD WELL #: 2 RRCID -> 258400 COMPL. DATE 08/25/2010 TOTAL DEPTH 7800 PERF. 6080 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11166	X	4861	-0-	-6305	-0-	85	1	1201	2	N	20					27
							3553	3	22	9							
11	4156	X	4156	-0-	-0-	-0-	73	1	1024	2	N	32					59
							3024	3	35	9							
12	4106	X	4106	-0-	-0-	-0-	71	1	1014	2	N	19					78
							3000	3	21	9							
01	4056	X	4056	-0-	-0-	-0-	107	1	1000	2	N	32	49	1			61
							2914	3	35	9							
02	4412	X	4412	-0-	-0-	-0-	118	1	1076	2	N	3					64
							3215	3	3	9							
*03	4034	X	4034	-0-	-0-	-0-	76	1	986	2	N	12					76
							2959	3	13	9							

WEBB, D. M. WELL #: 3H RRCID -> 260773 COMPL. DATE 04/12/2011 TOTAL DEPTH 4606 PERF. 4957 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7132	X	7132	-0-	-0-	-0-	225	1	6906	3	N	1					142
							1	9									
11	8179	X	8179	-0-	-0-	-0-	595	1	7584	3	N	-0-					142
12	6964	X	6964	-0-	-0-	-0-	404	1	6547	3	N	12	82	1			72
							13	9									
01	6543	X	6543	-0-	-0-	-0-	569	1	5974	3	N	-0-					72
02	5677	X	5677	-0-	-0-	-0-	494	1	5183	3	N	-0-					72
*03	6673	X	6673	-0-	-0-	-0-	584	1	6089	3	N	-0-					72

NEWBY-CARTER WELL #: 1H RRCID -> 265318 COMPL. DATE 03/03/2012 TOTAL DEPTH 4556 PERF. 4864 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10726	X	9623	-0-	-1103	-0-	304	1	9319	3	N	-0-					98
11	10230	X	9235	-0-	-995	-0-	295	1	8940	3	N	-0-					98
12	10323	X	8988	-0-	-1335	-0-	44	1	8897	3	N	43					141
							47	9									
01	9889	X	9000	-0-	-889	-0-	309	1	8678	3	N	12	141	1			12
							13	9									
02	8764	X	7758	-0-	-1006	-0-	268	1	7490	3	N	-0-					12
03	9610	X	9067	-0-	-543	-0-	325	1	8742	3	N	-0-					12

LANDERS GU WELL #: 3H RRCID -> 269015 COMPL. DATE 11/21/2012 TOTAL DEPTH 4343 PERF. 4410 - 9357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6138	X	5324	-0-	-814	-0-	24	1	1	2	N	4					69
							5295	3	4	9							
11	5640	X	4817	-0-	-823	-0-	22	1	2	2	N	-0-					69
							4793	3									
12	5828	X	5121	-0-	-707	-0-	23	1	1	2	N	2					71
							5095	3	2	9							
01	5735	X	4823	-0-	-912	-0-	22	1	10	2	N	-0-					71
							4791	3									
*02	4816	X	4150	-0-	-666	-0-	18	1	4132	3	N	-0-					71
03	5332	X	4876	-0-	-456	-0-	29	1	2	2	N	29					100
							4813	3	32	9							

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
EARP (SA) WELL #: 9H RRCID -> 272132 COMPL. DATE 12/03/2012 TOTAL DEPTH 4431 PERF. 4691 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5687	X	5687	-0-	-0-	-0-	180	1	5507	3	N	-0-					52
11	5390	X	5390	-0-	-0-	-0-	172	1	5218	3	N	-0-					52
12	5343	X	5343	-0-	-0-	-0-	26	1	5245	3	N	65	106	1			11
							72	9									
01	5317	X	5317	-0-	-0-	-0-	183	1	5134	3	N	-0-					11
02	4622	X	4622	-0-	-0-	-0-	159	1	4463	3	N	-0-					11
*03	5057	X	5057	-0-	-0-	-0-	178	1	4879	3	N	-0-					11

DODSON, DWIGHT 221935
HART, WM. M. WELL #: 1 RRCID -> 034367 COMPL. DATE 07/25/1964 TOTAL DEPTH 5850 PERF. 5231 - 5796

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DYNAMIC PRODUCTION, INC. 237926
BERRY, J. S. WELL #: 1 RRCID -> 120954 COMPL. DATE 04/08/1986 TOTAL DEPTH 4515 PERF. 4408 - 4422

10	380	N	380	-0-	-0-	-0-	380	2			N	-0-					6
11	400	N	400	-0-	-0-	-0-	400	2			N	-0-					6
12	687	N	687	-0-	-0-	-0-	687	2			N	-0-					6
01	372	N	318	-0-	-54	-0-	318	2			N	-0-					6
02	395	N	395	-0-	-0-	-0-	395	2			N	-0-					6
03	682	N	240	-0-	-442	-0-	240	2			N	-0-					6

EAGLERIDGE OPERATING, LLC 238462
NEIL, AILEEN WELL #: 1 RRCID -> 081499 COMPL. DATE 03/02/1979 TOTAL DEPTH 6800 PERF. 5870 - 6337

10	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
11	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
12	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
01	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
02	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
03	465	N	415	-0-	-50	-0-	415	2			N	-0-					-0-

EAGLE OIL & GAS CO. 238634
WAGGONER, T. J. "C" WELL #: 1 RRCID -> 029125 COMPL. DATE 10/18/1958 TOTAL DEPTH 6436 PERF. 6386 - 6393

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ECHO PRODUCTION, INC. 240125
BUCHANAN WELL #: 1 RRCID -> 028938 COMPL. DATE 11/24/1959 TOTAL DEPTH 6220 PERF. 6167 - 6176

10	806	N	474	-0-	-332	-0-	474	2			N	-0-					-0-
11	840	N	560	-0-	-280	-0-	560	2			N	-0-					-0-
12	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
01	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
02	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
ECHO PRODUCTION, INC. //CONT.// 240125
WAGGONER, CRYSTELLE WELL #: 1 RRCID -> 028945 COMPL. DATE 09/29/1959 TOTAL DEPTH 6510 PERF. 6048 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	176	-0-	-10	-0-	176	2			N	-0-					17
11	180	N	173	-0-	-7	-0-	173	2			N	-0-					17
12	196	N	196	-0-	-0-	-0-	196	2			N	-0-					17
01	204	N	204	-0-	-0-	-0-	204	2			N	-0-					17
02	168	N	153	-0-	-15	-0-	153	2			N	-0-					17
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

WILHITE WELL #: 1 RRCID -> 028946 COMPL. DATE 11/02/1992 TOTAL DEPTH 6191 PERF. 4750 - 4864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
11	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
12	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
02	140	N	81	-0-	-59	-0-	81	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEOWN WELL #: 1 RRCID -> 029089 COMPL. DATE 08/29/1962 TOTAL DEPTH N/A PERF. 6222 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	726	-0-	-142	-0-	726	2			N	-0-					-0-
11	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-
12	828	N	828	-0-	-0-	-0-	828	2			N	-0-					-0-
01	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-
02	784	N	507	-0-	-277	-0-	507	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAGGONER WELL #: 1 RRCID -> 029091 COMPL. DATE 09/19/1962 TOTAL DEPTH N/A PERF. 6197 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-
11	990	N	725	-0-	-265	-0-	725	2			N	-0-					-0-
12	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
01	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-
02	672	N	652	-0-	-20	-0-	652	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARISH WELL #: 1 RRCID -> 030434 COMPL. DATE 06/10/1963 TOTAL DEPTH 6575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	497	-0-	-30	-0-	497	2			N	-0-					-0-
11	540	N	527	-0-	-13	-0-	527	2			N	-0-					-0-
12	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
01	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
02	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INABETT, W. T. WELL #: 1 RRCID -> 059092 COMPL. DATE 02/01/1974 TOTAL DEPTH 6156 PERF. 5486 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1371	N	1371	-0-	-0-	-0-	1371	2			N	-0-					-0-
11	1320	N	1277	-0-	-43	-0-	1277	2			N	-0-					-0-
12	1347	N	1347	-0-	-0-	-0-	1347	2			N	-0-					-0-
01	1343	N	1343	-0-	-0-	-0-	1343	2			N	-0-					-0-
02	1204	N	572	-0-	-632	-0-	572	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS WELL #: 1 RRCID -> 068699 COMPL. DATE 09/30/1976 TOTAL DEPTH 5550 PERF. 5349 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	585	-0-	-97	-0-	585	2			N	-0-					-0-
11	660	N	556	-0-	-104	-0-	556	2			N	-0-					-0-
12	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-
01	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
02	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
ECHO PRODUCTION, INC. //CONT.// 240125
GOODGER UNIT WELL #: 2 RRCID -> 072980 COMPL. DATE 06/22/1977 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	273	N	273	-0-	-0-	-0-	273	2			N	-0-					7
11	263	N	263	-0-	-0-	-0-	263	2			N	-0-					7
12	284	N	284	-0-	-0-	-0-	284	2			N	-0-					7
01	286	N	286	-0-	-0-	-0-	286	2			N	-0-					7
02	280	N	280	-0-	-0-	-0-	280	2			N	-0-					7
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

BUCHANAN WELL #: 2 RRCID -> 073474 COMPL. DATE 09/19/1977 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
11	630	N	577	-0-	-53	-0-	577	2			N	-0-					-0-
12	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
01	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
02	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT WELL #: 2 RRCID -> 086591 COMPL. DATE 01/30/1980 TOTAL DEPTH 6779 PERF. 6123 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
11	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT WELL #: 1 RRCID -> 086592 COMPL. DATE 01/15/1980 TOTAL DEPTH 6850 PERF. 6324 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	331	-0-	-103	-0-	331	2			N	-0-					-0-
11	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
12	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
01	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
02	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILHITE WELL #: 2 RRCID -> 089199 COMPL. DATE 07/11/1980 TOTAL DEPTH 6300 PERF. 5582 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	561	-0-	-90	-0-	561	2			N	-0-					-0-
11	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
12	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
01	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-
02	700	N	617	-0-	-83	-0-	617	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINKLE WELL #: 3 RRCID -> 090229 COMPL. DATE 09/09/1980 TOTAL DEPTH 6650 PERF. 6506 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	1	-0-	-61	-0-	1	2			N	-0-					-0-
11	30	N	5	-0-	-25	-0-	5	2			N	-0-					-0-
12	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
01	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
02	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEOWN WELL #: 3 RRCID -> 095195 COMPL. DATE 08/10/1981 TOTAL DEPTH 6767 PERF. 6231 - 6388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
11	1110	N	1066	-0-	-44	-0-	1066	2			N	-0-					-0-
12	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-
01	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
02	1008	N	892	-0-	-116	-0-	892	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
ECHO PRODUCTION, INC. //CONT.// 240125

PARRISH WELL #: 1A RRCID -> 095196 COMPL. DATE 08/20/1981 TOTAL DEPTH 6625 PERF. 6134 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	928	-0-	-250	-0-	928	2			N	-0-					-0-
11	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
12	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					-0-
01	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-
02	1036	N	853	-0-	-183	-0-	853	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALKER WELL #: 1 RRCID -> 096239 COMPL. DATE 08/16/1981 TOTAL DEPTH 6750 PERF. 6144 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	812	-0-	-87	-0-	812	2			N	-0-					-0-
11	960	N	559	-0-	-401	-0-	559	2			N	-0-					-0-
12	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-
01	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
02	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINSEY WELL #: 1 RRCID -> 104626 COMPL. DATE 01/21/1983 TOTAL DEPTH 6114 PERF. 5492 - 6041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	1700	-0-	-501	-0-	1700	2			N	-0-					-0-
11	1830	N	1817	-0-	-13	-0-	1817	2			N	-0-					-0-
12	1863	N	1863	-0-	-0-	-0-	1863	2			N	-0-					-0-
01	1993	N	1993	-0-	-0-	-0-	1993	2			N	-0-					-0-
02	1708	N	1681	-0-	-27	-0-	1681	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DURHAM "A" WELL #: 3 RRCID -> 104881 COMPL. DATE 03/15/1983 TOTAL DEPTH 5750 PERF. 5258 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	645	-0-	-99	-0-	645	2			N	-0-					-0-
11	750	N	622	-0-	-128	-0-	622	2			N	-0-					-0-
12	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
01	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-
02	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCHANAN WELL #: 3 RRCID -> 142164 COMPL. DATE 06/29/1992 TOTAL DEPTH 6352 PERF. 5412 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1224	-0-	-419	-0-	1224	2			N	-0-					-0-
11	1650	N	1421	-0-	-229	-0-	1421	2			N	-0-					-0-
12	1569	N	1569	-0-	-0-	-0-	1569	2			N	-0-					-0-
01	1420	N	1420	-0-	-0-	-0-	1420	2			N	-0-					-0-
02	1346	N	1346	-0-	-0-	-0-	1346	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODGER UNIT WELL #: 3 RRCID -> 142892 COMPL. DATE 10/06/1992 TOTAL DEPTH 6555 PERF. 4648 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	727	-0-	-141	-0-	727	2			N	-0-					-0-
11	859	N	859	-0-	-0-	-0-	859	2			N	-0-					-0-
12	861	N	861	-0-	-0-	-0-	861	2			N	-0-					-0-
01	929	N	929	-0-	-0-	-0-	929	2			N	-0-					-0-
02	812	N	766	-0-	-46	-0-	766	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILHITE WELL #: 3 RRCID -> 157303 COMPL. DATE 02/10/1996 TOTAL DEPTH 6475 PERF. 5438 - 5866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	608	N	608	-0-	-0-	-0-	608	2			N	-0-					16
11	625	N	625	-0-	-0-	-0-	625	2			N	-0-					16
12	614	N	614	-0-	-0-	-0-	614	2			N	-0-					16
01	603	N	603	-0-	-0-	-0-	603	2			N	-0-					16
02	588	N	481	-0-	-107	-0-	481	2			N	-0-					16
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					16

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
ECHO PRODUCTION, INC. //CONT.// 240125
WAGGONER, MERLE T. WELL #: 2 RRCID -> 200783 COMPL. DATE 11/17/2003 TOTAL DEPTH 8375 PERF. 6309 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	877	-0-	-22	-0-	877	2			N	-0-					-0-
11	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-
12	880	N	880	-0-	-0-	-0-	880	2			N	-0-					-0-
01	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-
02	812	N	766	-0-	-46	-0-	766	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT WELL #: 3 RRCID -> 204046 COMPL. DATE 07/08/2004 TOTAL DEPTH 8300 PERF. 6668 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	301	-0-	-71	-0-	301	2			N	-0-					-0-
11	360	N	200	-0-	-160	-0-	200	2			N	-0-					-0-
12	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
01	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAGGONER, T. J. WELL #: 3 RRCID -> 256846 COMPL. DATE 04/14/2010 TOTAL DEPTH 8145 PERF. 6072 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3176	X	3176	-0-	-0-	-0-	3176	2			N	-0-					-0-
11	3151	X	3151	-0-	-0-	-0-	3151	2			N	-0-					-0-
12	3124	X	3124	-0-	-0-	-0-	3124	2			N	-0-					-0-
01	2901	X	2901	-0-	-0-	-0-	2901	2			N	-0-					-0-
02	2912	X	2912	-0-	-0-	-0-	2912	2			N	-0-					-0-
03	2356	X	NO RPT	-0-	-2356	-0-					N	NO RPT					-0-

HINKLE, J. N. WELL #: 4 RRCID -> 256847 COMPL. DATE 04/30/2010 TOTAL DEPTH 7901 PERF. 6250 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	386	-0-	-17	-0-	386	2			N	-0-					-0-
11	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
01	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
02	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL RAN, INC. 250555
SHANNON WELL #: 1 RRCID -> 028890 COMPL. DATE 02/16/1961 TOTAL DEPTH N/A PERF. 5865 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
11	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
12	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
01	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
*02	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CASSIDY WELL #: 1 RRCID -> 045031 COMPL. DATE 09/08/1968 TOTAL DEPTH 6560 PERF. 6032 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					51
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					51
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					51
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					51
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					51
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					51

PLUGGED AND ABANDONED_____ 03/17/2014 - P&A 03/17/14

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
EL RAN, INC. //CONT.// 250555
PITTS WELL #: 1 RRCID -> 046430 COMPL. DATE 04/30/1969 TOTAL DEPTH 6133 PERF. 5912 - 6045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	141	N	141	-0-	-0-	-0-	141	3			N	-0-					56
11	136	N	136	-0-	-0-	-0-	136	3			N	-0-					56
12	144	N	144	-0-	-0-	-0-	144	3			N	-0-					56
01	135	N	135	-0-	-0-	-0-	135	3			N	-0-					56
*02	118	N	118	-0-	-0-	-0-	118	3			N	-0-					56
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					56

CASSITY WELL #: 2 RRCID -> 114596 COMPL. DATE 01/03/1985 TOTAL DEPTH 6450 PERF. 5840 - 5910

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					72
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					72
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					72
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					72
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					72
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					72

PLUGGED AND ABANDONED_____ 02/20/2014 - P&A 02/20/14

PITTS, R. C. WELL #: 2 RRCID -> 119611 COMPL. DATE 01/03/1986 TOTAL DEPTH 6400 PERF. 5932 - 6272

10	230	N	230	-0-	-0-	-0-	230	3			N	-0-					39
11	222	N	222	-0-	-0-	-0-	222	3			N	-0-					39
12	236	N	236	-0-	-0-	-0-	236	3			N	-0-					39
01	221	N	221	-0-	-0-	-0-	221	3			N	-0-					39
*02	192	N	192	-0-	-0-	-0-	192	3			N	-0-					39
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

ENERFIN RESOURCES II-92 L.P. 251885
CROWLEY, C. B. WELL #: 2 RRCID -> 021446 COMPL. DATE 05/31/1955 TOTAL DEPTH 5336 PERF. 5286 - 5298

10	1190	N	1190	-0-	-0-	-0-	248	1	942	2	Y	-0-					58
11	1190	N	1190	-0-	-0-	-0-	248	1	942	2	Y	-0-					58
12	1190	N	1190	-0-	-0-	-0-	248	1	942	2	Y	-0-					58
01	1190	N	1190	-0-	-0-	-0-	248	1	942	2	Y	-0-					58
02	1036	N	955	-0-	-81	-0-	90	1	865	2	Y	-0-					58
*03	1246	N	1246	-0-	-0-	-0-	118	1	1128	2	Y	-0-					58

WORTHINGTON, ADONIS WELL #: 1 RRCID -> 021447 COMPL. DATE 10/04/1954 TOTAL DEPTH 6150 PERF. 5290 - 5310

10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	1370	N	1370	-0-	-0-	-0-	129	1	1241	2	Y	-0-					-0-
*03	1623	N	1623	-0-	-0-	-0-	153	1	1470	2	Y	-0-					-0-

WORTHINGTON, ANDREW WELL #: 1 RRCID -> 021448 COMPL. DATE 10/13/1955 TOTAL DEPTH 6150 PERF. 5305 - 5352

10	62	N	55	-0-	-7	-0-	11	1	44	2	Y	-0-					-0-
11	60	N	55	-0-	-5	-0-	11	1	44	2	Y	-0-					-0-
12	62	N	55	-0-	-7	-0-	11	1	44	2	Y	-0-					-0-
01	62	N	55	-0-	-7	-0-	11	1	44	2	Y	-0-					-0-
02	56	N	45	-0-	-11	-0-	4	1	41	2	Y	-0-					-0-
*03	67	N	67	-0-	-0-	-0-	6	1	61	2	Y	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERFIN RESOURCES II-92 L.P. //CONT.// 251885
WORTHINGTON, LOU WELL #: 1 RRCID -> 021449 COMPL. DATE 10/02/1955 TOTAL DEPTH 5499 PERF. 5370 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	492	N	492	-0-	-0-	-0-	101	1	384	2	Y	6					70
							7	9									
11	485	N	485	-0-	-0-	-0-	101	1	384	2	Y	-0-	53	1			17
12	485	N	485	-0-	-0-	-0-	101	1	384	2	Y	-0-					17
01	485	N	485	-0-	-0-	-0-	101	1	384	2	Y	-0-					17
*02	926	N	926	-0-	-0-	-0-	87	1	839	2	Y	-0-					17
*03	436	N	436	-0-	-0-	-0-	41	1	395	2	Y	-0-					17

WORTHINGTON, NANCY WELL #: 1 RRCID -> 021451 COMPL. DATE 04/14/1955 TOTAL DEPTH 5547 PERF. 5372 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					43
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					43
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					43
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					43
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					43
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					43

CHERRYHOMES "D" WELL #: 1 RRCID -> 029193 COMPL. DATE 08/15/1951 TOTAL DEPTH N/A PERF. 5342 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	213	-0-	-4	-0-	17	1	195	2	Y	1					141
							1	9									
11	227	N	227	-0-	-0-	-0-	17	1	195	2	Y	14					155
							15	9									
12	217	N	212	-0-	-5	-0-	17	1	195	2	Y	-0-					155
01	217	N	212	-0-	-5	-0-	17	1	195	2	Y	-0-					155
*02	907	N	907	-0-	-0-	-0-	71	1	836	2	Y	-0-					155
*03	1282	N	1282	-0-	-0-	-0-	96	1	1186	2	Y	-0-					155

DURHAM "A" WELL #: 3 RRCID -> 029195 COMPL. DATE 03/06/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	59	-0-	-3	-0-	5	1	54	2	Y	-0-					-0-
11	60	N	59	-0-	-1	-0-	5	1	54	2	Y	-0-					-0-
12	62	N	59	-0-	-3	-0-	5	1	54	2	Y	-0-					-0-
01	62	N	59	-0-	-3	-0-	5	1	54	2	Y	-0-					-0-
02	56	N	55	-0-	-1	-0-	5	1	50	2	Y	-0-					-0-
*03	74	N	74	-0-	-0-	-0-	7	1	67	2	Y	-0-					-0-

DURHAM "C" WELL #: 1 RRCID -> 029196 COMPL. DATE 02/26/1958 TOTAL DEPTH N/A PERF. 5508 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	262	N	262	-0-	-0-	-0-	21	1	241	2	Y	-0-					-0-
11	262	N	262	-0-	-0-	-0-	21	1	241	2	Y	-0-					-0-
12	279	N	262	-0-	-17	-0-	21	1	241	2	Y	-0-					-0-
01	262	N	262	-0-	-0-	-0-	21	1	241	2	Y	-0-					-0-
02	252	N	216	-0-	-36	-0-	17	1	199	2	Y	-0-					-0-
*03	310	N	310	-0-	-0-	-0-	23	1	287	2	Y	-0-					-0-

DURHAM "F" WELL #: 1 RRCID -> 029197 COMPL. DATE 03/18/1960 TOTAL DEPTH N/A PERF. 5382 - 5396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	253	N	253	-0-	-0-	-0-	20	1	233	2	Y	-0-					-0-
11	253	N	253	-0-	-0-	-0-	20	1	233	2	Y	-0-					-0-
12	253	N	253	-0-	-0-	-0-	20	1	233	2	Y	-0-					-0-
01	253	N	253	-0-	-0-	-0-	20	1	233	2	Y	-0-					-0-
*02	281	N	281	-0-	-0-	-0-	22	1	259	2	Y	-0-					-0-
*03	368	N	368	-0-	-0-	-0-	28	1	340	2	Y	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERFIN RESOURCES II-92 L.P. //CONT.// 251885
FOWLER, G. W. "A" WELL #: 2 RRCID -> 029220 COMPL. DATE 11/19/1949 TOTAL DEPTH 6494 PERF. 5488 - 5506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	304	-0-	-6	-0-	24	1	280	2	Y	-0-					-0-
11	304	N	304	-0-	-0-	-0-	24	1	280	2	Y	-0-					-0-
12	310	N	304	-0-	-6	-0-	24	1	280	2	Y	-0-					-0-
01	310	N	304	-0-	-6	-0-	24	1	280	2	Y	-0-					-0-
*02	305	N	305	-0-	-0-	-0-	24	1	281	2	Y	-0-					-0-
*03	382	N	382	-0-	-0-	-0-	29	1	353	2	Y	-0-					-0-

DURHAM "B" WELL #: 1 RRCID -> 041018 COMPL. DATE 01/24/1966 TOTAL DEPTH 5690 PERF. 5331 - 3515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	181	N	181	-0-	-0-	-0-	16	1	165	2	Y	-0-					95
11	181	N	181	-0-	-0-	-0-	16	1	165	2	Y	-0-					95
12	181	N	181	-0-	-0-	-0-	16	1	165	2	Y	-0-					95
01	181	N	181	-0-	-0-	-0-	16	1	165	2	Y	-0-					95
*02	118	N	118	-0-	-0-	-0-	9	1	109	2	Y	-0-					95
*03	143	N	143	-0-	-0-	-0-	8	1	135	2	Y	-0-					95

DURHAM "C" GAS UNIT WELL #: 2 RRCID -> 078257 COMPL. DATE 09/05/1978 TOTAL DEPTH 5690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					47
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					47
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					47
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					47
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					47
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					47

BROWN, LUPTON WELL #: 7 RRCID -> 079189 COMPL. DATE 10/19/1978 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	383	N	383	-0-	-0-	-0-	383	2			Y	-0-					-0-
11	383	N	383	-0-	-0-	-0-	383	2			Y	-0-					-0-
12	383	N	383	-0-	-0-	-0-	383	2			Y	-0-					-0-
01	383	N	383	-0-	-0-	-0-	383	2			Y	-0-					-0-
02	224	N	99	-0-	-125	-0-	99	2			Y	-0-					-0-
03	248	N	47	-0-	-201	-0-	47	2			Y	-0-					-0-

CHERRYHOMES "D" GAS UNIT WELL #: 2 RRCID -> 085471 COMPL. DATE 03/21/1986 TOTAL DEPTH 5780 PERF. 5278 - 5394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	701	-0-	-12	-0-	56	1	645	2	Y	-0-					-0-
11	701	N	701	-0-	-0-	-0-	56	1	645	2	Y	-0-					-0-
12	713	N	701	-0-	-12	-0-	56	1	645	2	Y	-0-					-0-
01	713	N	701	-0-	-12	-0-	56	1	645	2	Y	-0-					-0-
02	644	N	615	-0-	-29	-0-	48	1	567	2	Y	-0-					-0-
*03	721	N	721	-0-	-0-	-0-	54	1	667	2	Y	-0-					-0-

ENERGYPRO, INC. 252085
RAWLE, T. M. WELL #: 4 RRCID -> 028508 COMPL. DATE 09/07/1959 TOTAL DEPTH 6100 PERF. 5559 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	270	N	270	-0-	-0-	-0-	270	2			N	-0-					31
11	254	N	254	-0-	-0-	-0-	254	2			N	-0-					31
12	277	N	277	-0-	-0-	-0-	277	2			N	-0-					31
01	279	N	266	-0-	-13	-0-	266	2			N	-0-					31
02	334	N	334	-0-	-0-	-0-	334	2			N	-0-					31
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					31

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. 252131
CARTER, B. S. WELL #: 1 RRCID -> 162817 COMPL. DATE 05/21/1996 TOTAL DEPTH 8200 PERF. 5790 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLE "B" WELL #: 1 RRCID -> 212905 COMPL. DATE 08/22/2005 TOTAL DEPTH 9219 PERF. 7141 - 7149

10	335	N	335	-0-	-0-	-0-	335	2			N	-0-					52
11	326	N	326	-0-	-0-	-0-	326	2			N	-0-					52
12	248	N	-0-	-0-	-248	-0-					N	-0-					52
01	341	N	76	-0-	-265	-0-	76	2			N	-0-					52
02	308	N	160	-0-	-148	-0-	160	2			N	-0-					52
*03	190	N	190	-0-	-0-	-0-	190	2			N	-0-					52

RANGE WELL #: 22 RRCID -> 215152 COMPL. DATE 12/30/2004 TOTAL DEPTH N/A PERF. 5408 - 5555

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE WELL #: 24 RRCID -> 215153 COMPL. DATE 01/05/2005 TOTAL DEPTH 5980 PERF. 5298 - 5450

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SKINNER, JOE "B" WELL #: 1 RRCID -> 263967 COMPL. DATE 08/16/2011 TOTAL DEPTH 7860 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

E-Z DISPOSAL SERVICE, INC. 257059
COLLIER WELL #: 1 RRCID -> 031232 COMPL. DATE 09/08/1963 TOTAL DEPTH 6817 PERF. 5780 - 5806

10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					108
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					108
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					108
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					108
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					108
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					108

PLUGGED AND ABANDONED_____ 04/22/2013 - PLUGGED 04-22-2013

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
FELDERHOFF PRODUCTION COMPANY 265140
JACKSON WELL #: 1 RRCID -> 082748 COMPL. DATE 03/05/1979 TOTAL DEPTH 6620 PERF. 5530 - 5540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1371	-0-	-489	-0-	1371	2			N	-0-					-0-
11	3000	N	3002	-0-	2	2	3002	2			N	-0-					-0-
12	2085	N	2083	-0-	-2	-0-	2083	2			N	-0-					-0-
01	1683	N	1683	-0-	-0-	-0-	1683	2			N	-0-					-0-
02	1466	N	1466	-0-	-0-	-0-	1466	2			N	-0-					-0-
03	2077	N	1728	-0-	-349	-0-	1728	2			N	-0-					-0-

WAGGONER UNIT WELL #: 2 RRCID -> 092987 COMPL. DATE 04/20/1981 TOTAL DEPTH 6494 PERF. 6140 - 6197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	921	-0-	-9	-0-	921	2			N	-0-					-0-
11	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
12	992	N	838	-0-	-154	-0-	838	2			N	-0-					-0-
01	930	N	849	-0-	-81	-0-	849	2			N	-0-					-0-
02	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
03	837	N	813	-0-	-24	-0-	813	2			N	-0-					-0-

FOUR SEVENS OPERATING CO., LTD. 280617
CHERRYHOMES "F" WELL #: 1 RRCID -> 168442 COMPL. DATE 03/25/1998 TOTAL DEPTH 5779 PERF. 5642 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49

CHERRYHOMES "F" WELL #: 2 RRCID -> 168443 COMPL. DATE 05/06/1998 TOTAL DEPTH 5790 PERF. 5696 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	102	N	102	-0-	-0-	-0-	77	2	25	3	N	-0-					112
11	103	N	103	-0-	-0-	-0-	77	2	26	3	N	-0-					112
12	103	N	103	-0-	-0-	-0-	77	2	26	3	N	-0-					112
01	104	N	104	-0-	-0-	-0-	77	2	27	3	N	-0-					112
02	95	N	95	-0-	-0-	-0-	69	2	26	3	N	-0-					112
*03	110	N	110	-0-	-0-	-0-	81	2	29	3	N	-0-					112

LEVEREDGE, ZELA WELL #: 1 RRCID -> 170611 COMPL. DATE 09/15/1998 TOTAL DEPTH 5732 PERF. 5562 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

GENERAL OPERATING COMPANY 300160
REEVES, JOE B. WELL #: 1 RRCID -> 057794 COMPL. DATE 12/24/1974 TOTAL DEPTH 6160 PERF. 5550 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	526	-0-	-32	-0-	526	2			N	-0-					33
11	540	N	495	-0-	-45	-0-	495	2			N	-0-					33
12	643	N	643	-0-	-0-	-0-	643	2			N	-0-					33
01	527	N	504	-0-	-23	-0-	504	2			N	-0-					33
02	485	N	485	-0-	-0-	-0-	485	2			N	-0-					33
03	651	N	541	-0-	-110	-0-	541	2			N	-0-					33

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
GENERAL OPERATING COMPANY //CONT.// 300160
BOYD WELL #: 1 RRCID -> 063539 COMPL. DATE 09/11/1975 TOTAL DEPTH 6740 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19

GUDGEL, JOHN W. WELL #: 1 RRCID -> 066683 COMPL. DATE 05/15/1975 TOTAL DEPTH 6954 PERF. N/A

10	310	N	302	-0-	-8	-0-	302	2			N	-0-					149
11	300	N	289	-0-	-11	-0-	289	2			N	-0-					149
12	310	N	275	-0-	-35	-0-	275	2			N	-0-					149
01	310	N	248	-0-	-62	-0-	248	2			N	-0-					149
02	280	N	195	-0-	-85	-0-	195	2			N	-0-					149
03	279	N	209	-0-	-70	-0-	209	2			N	-0-					149

PIPES, BERT WELL #: 1 RRCID -> 069537 COMPL. DATE 11/22/1976 TOTAL DEPTH 6159 PERF. 5060 - 5068

10	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-
11	120	N	107	-0-	-13	-0-	107	2			N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
01	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
02	112	N	100	-0-	-12	-0-	100	2			N	-0-					-0-
*03	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-

HALCOMB WELL #: 1 RRCID -> 071226 COMPL. DATE 01/25/1985 TOTAL DEPTH 6482 PERF. 5638 - 5688

10	155	N	120	-0-	-35	-0-	120	2			N	-0-					36
11	130	N	130	-0-	-0-	-0-	130	2			N	-0-					36
12	124	N	120	-0-	-4	-0-	120	2			N	-0-					36
01	142	N	142	-0-	-0-	-0-	142	2			N	-0-					36
02	112	N	101	-0-	-11	-0-	101	2			N	-0-					36
03	124	N	110	-0-	-14	-0-	110	2			N	-0-					36

TAYLOR WELL #: 1 RRCID -> 072008 COMPL. DATE 06/28/1977 TOTAL DEPTH 7051 PERF. N/A

10	498	N	498	-0-	-0-	-0-	498	2			N	-0-					53
11	634	N	634	-0-	-0-	-0-	634	2			N	-0-					53
12	686	N	686	-0-	-0-	-0-	686	2			N	-0-					53
01	726	N	726	-0-	-0-	-0-	726	2			N	-0-					53
02	608	N	608	-0-	-0-	-0-	608	2			N	-0-					53
03	682	N	641	-0-	-41	-0-	641	2			N	-0-					53

WORKS WELL #: 1 RRCID -> 073167 COMPL. DATE 09/09/1977 TOTAL DEPTH 6500 PERF. N/A

10	155	N	133	-0-	-22	-0-	133	2			N	-0-					33
11	126	N	126	-0-	-0-	-0-	126	2			N	-0-					33
12	139	N	139	-0-	-0-	-0-	139	2			N	-0-					33
01	147	N	147	-0-	-0-	-0-	147	2			N	-0-					33
02	128	N	128	-0-	-0-	-0-	128	2			N	-0-					33
03	124	N	95	-0-	-29	-0-	95	2			N	-0-					33

DUNAWAY, EFFIE WELL #: 1 RRCID -> 076267 COMPL. DATE 04/17/1978 TOTAL DEPTH 6360 PERF. N/A

10	633	N	633	-0-	-0-	-0-	633	2			N	-0-					43
11	570	N	560	-0-	-10	-0-	560	2			N	-0-					43
12	682	N	619	-0-	-63	-0-	619	2			N	-0-					43
01	620	N	570	-0-	-50	-0-	570	2			N	-0-					43
02	532	N	456	-0-	-76	-0-	456	2			N	-0-					43
03	620	N	489	-0-	-131	-0-	489	2			N	-0-					43

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
GENERAL OPERATING COMPANY //CONT.// 300160
GAGE, LINDA WELL #: 1 RRCID -> 078136 COMPL. DATE 08/04/1978 TOTAL DEPTH 6698 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	364	-0-	-8	-0-	364	2			N	-0-					5
11	332	N	332	-0-	-0-	-0-	332	2			N	-0-					5
12	372	N	339	-0-	-33	-0-	339	2			N	-0-					5
01	372	N	347	-0-	-25	-0-	347	2			N	-0-					5
02	322	N	322	-0-	-0-	-0-	322	2			N	-0-					5
*03	345	N	345	-0-	-0-	-0-	345	2			N	-0-					5

CARPENTER, J. N. WELL #: 1 RRCID -> 080296 COMPL. DATE 12/27/1978 TOTAL DEPTH 6905 PERF. 6493 - 6507

10	248	N	241	-0-	-7	-0-	241	2			N	-0-					20
11	300	N	300	-0-	-0-	-0-	300	2			N	-0-					20
12	310	N	310	-0-	-0-	-0-	310	2			N	-0-					20
01	336	N	336	-0-	-0-	-0-	336	2			N	-0-					20
02	280	N	241	-0-	-39	-0-	241	2			N	-0-					20
03	310	N	245	-0-	-65	-0-	245	2			N	-0-					20

CHERRYHOMES WELL #: 1 RRCID -> 115184 COMPL. DATE 12/15/1984 TOTAL DEPTH 5550 PERF. 5255 - 5274

10	527	N	512	-0-	-15	-0-	512	2			N	-0-					19
11	512	N	512	-0-	-0-	-0-	512	2			N	-0-					19
12	559	N	559	-0-	-0-	-0-	559	2			N	-0-					19
01	527	N	435	-0-	-92	-0-	435	2			N	-0-					19
02	476	N	392	-0-	-84	-0-	392	2			N	-0-					19
03	558	N	396	-0-	-162	-0-	396	2			N	-0-					19

GIANT NRG CO., LP 302592
COPHER-ALLMOND WELL #: 1 RRCID -> 067232 COMPL. DATE 08/08/1982 TOTAL DEPTH 6250 PERF. 4088 - 4223

10	31	N	9	-0-	-22	-0-	2	1	7	2	N	-0-					-0-
11	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
01	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
02	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
*03	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-

CLARK, AUDNA WELL #: 1 RRCID -> 068810 COMPL. DATE 09/01/1976 TOTAL DEPTH 6260 PERF. N/A

10	62	N	23	-0-	-39	-0-	5	1	18	2	N	-0-					-0-
11	57	N	57	-0-	-0-	-0-	30	1	27	2	N	-0-					-0-
12	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	11	1	22	2	N	-0-					-0-
02	56	N	22	-0-	-34	-0-	22	2			N	-0-					-0-
03	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-

MILLER-WARREN WELL #: 1 RRCID -> 088349 COMPL. DATE 12/11/1978 TOTAL DEPTH 6190 PERF. 5922 - 5948

10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
12	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
01	1001	N	1001	-0-	-0-	-0-	162	1	839	2	N	-0-					-0-
02	812	N	812	-0-	-0-	-0-	95	1	717	2	N	-0-					-0-
*03	918	N	918	-0-	-0-	-0-	156	1	762	2	N	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
GLEN D. GONZENBACH, LLC 310223
EVANS WELL #: 1 RRCID -> 029199 COMPL. DATE 01/08/1954 TOTAL DEPTH 5574 PERF. 5446 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	801	-0-	-67	-0-	801	3			Y	-0-					3
11	840	N	376	-0-	-464	-0-	376	3			Y	-0-					3
12	927	N	927	-0-	-0-	-0-	927	3			Y	-0-					3
01	806	N	774	-0-	-32	-0-	774	3			Y	-0-					3
02	719	N	719	-0-	-0-	-0-	719	3			Y	-0-					3
*03	888	N	888	-0-	-0-	-0-	888	3			Y	-0-					3

GRACE, JACK WELL #: 1 RRCID -> 130455 COMPL. DATE 02/09/1989 TOTAL DEPTH 5820 PERF. 5430 - 5547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRACE RANCH WELL #: 1 RRCID -> 131268 COMPL. DATE 06/26/1989 TOTAL DEPTH 5870 PERF. 5640 - 5646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	376	N	376	-0-	-0-	-0-	376	3			N	-0-					30
11	390	N	262	-0-	-128	-0-	262	3			N	-0-					30
12	403	N	337	-0-	-66	-0-	337	3			N	-0-					30
01	372	N	328	-0-	-44	-0-	328	3			N	-0-					30
02	252	N	135	-0-	-117	-0-	135	3			N	-0-					30
03	341	N	166	-0-	-175	-0-	166	3			N	-0-					30

BOWLIN, J. M. WELL #: 1 RRCID -> 134240 COMPL. DATE 03/05/1990 TOTAL DEPTH 6048 PERF. 5624 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1201	-0-	-163	-0-	1197	3	4	9	N	4					97
11	1380	N	1168	-0-	-212	-0-	1162	3	6	9	N	5					102
12	1302	N	1154	-0-	-148	-0-	1147	3	7	9	N	6					108
01	1209	N	1091	-0-	-118	-0-	1083	3	8	9	N	7					115
02	1092	N	872	-0-	-220	-0-	865	3	7	9	N	6					121
03	1147	N	1045	-0-	-102	-0-	1039	3	6	9	N	5					126

CHERRHOMES-DURHAM WELL #: 1 RRCID -> 134545 COMPL. DATE 03/15/1990 TOTAL DEPTH 5735 PERF. 5674 - 5699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHNEIDER ESTATE WELL #: 3 RRCID -> 148746 COMPL. DATE 03/04/1994 TOTAL DEPTH 5756 PERF. 5600 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	167	-0-	-19	-0-	167	3			N	-0-					13
11	138	N	138	-0-	-0-	-0-	138	3			N	-0-					13
12	154	N	154	-0-	-0-	-0-	154	3			N	-0-					13
01	155	N	149	-0-	-6	-0-	149	3			N	-0-					13
02	140	N	134	-0-	-6	-0-	134	3			N	-0-					13
03	155	N	65	-0-	-90	-0-	65	3			N	-0-					13

GRAND DURHAM WELL #: 2 RRCID -> 167509 COMPL. DATE 02/13/1998 TOTAL DEPTH 5876 PERF. 5328 - 5470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	123	-0-	-125	-0-	120	3	3	9	N	3					50
11	210	N	206	-0-	-4	-0-	204	3	2	9	N	2					52
12	189	N	189	-0-	-0-	-0-	186	3	3	9	N	3					55
01	197	N	197	-0-	-0-	-0-	195	3	2	9	N	2					57
02	365	N	365	-0-	-0-	-0-	363	3	2	9	N	2					59
*03	223	N	223	-0-	-0-	-0-	221	3	2	9	N	2					61

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
GLEN D. GONZENBACH, LLC //CONT.// 310223
ANADARKO WELL #: 1 RRCID -> 217639 COMPL. DATE 04/17/2006 TOTAL DEPTH 6100 PERF. 5156 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1909	N	1909	-0-	-0-	-0-	1908	3	1	9	N	1					100
11	2001	N	2001	-0-	-0-	-0-	2000	3	1	9	N	1					101
12	2028	N	2028	-0-	-0-	-0-	2027	3	1	9	N	1					102
01	2039	N	2039	-0-	-0-	-0-	2038	3	1	9	N	1					103
02	1870	N	1870	-0-	-0-	-0-	1869	3	1	9	N	1					104
*03	2083	N	2083	-0-	-0-	-0-	2082	3	1	9	N	1					105

GO OIL CORP. 311420
PARKER WELL #: 1 RRCID -> 028897 COMPL. DATE 01/30/1962 TOTAL DEPTH 5490 PERF. 5127 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	X	550	-0-	-535	-0-	550	2			Y	-0-					120
11	997	X	997	-0-	-0-	-0-	997	2			Y	-0-					120
12	992	X	869	-0-	-123	-0-	869	2			Y	-0-					120
01	803	X	803	-0-	-0-	-0-	803	2			Y	-0-					120
*02	635	X	635	-0-	-0-	-0-	635	2			Y	-0-					120
03	1023	X	NO RPT	-0-	-1023	-0-					Y	NO RPT					120

SCHOOL UNIT WELL #: 1 RRCID -> 034464 COMPL. DATE 10/12/1964 TOTAL DEPTH 5528 PERF. 5432 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	534	N	534	-0-	-0-	-0-	534	2			Y	-0-					21
11	967	N	967	-0-	-0-	-0-	958	2	9	9	Y	8					29
12	1412	N	1412	-0-	-0-	-0-	1405	2	7	9	Y	6					35
01	1068	N	1068	-0-	-0-	-0-	1057	2	11	9	Y	10					45
*02	784	N	784	-0-	-0-	-0-	782	2	2	9	Y	2					47
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					47

SHAWVER RR UNIT WELL #: 1 RRCID -> 037446 COMPL. DATE 10/01/1965 TOTAL DEPTH 5587 PERF. 5370 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	148	N	148	-0-	-0-	-0-	148	2			N	-0-					174
11	95	N	95	-0-	-0-	-0-	95	2			N	-0-					174
12	12	N	12	-0-	-0-	-0-	12	2			N	-0-					174
01	155	N	43	-0-	-112	-0-	43	2			N	-0-					174
*02	18	N	18	-0-	-0-	-0-	18	2			N	-0-					174
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					174

CARSON WELL #: 1 RRCID -> 051704 COMPL. DATE 08/24/1971 TOTAL DEPTH 5810 PERF. 5051 - 5060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	338	N	338	-0-	-0-	-0-	338	2			N	-0-					162
11	402	N	402	-0-	-0-	-0-	402	2			N	-0-					162
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					162
01	498	N	498	-0-	-0-	-0-	498	2			N	-0-					162
*02	497	N	497	-0-	-0-	-0-	497	2			N	-0-					162
03	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					162

STEVENS WELL #: 1 RRCID -> 075286 COMPL. DATE 01/15/1978 TOTAL DEPTH 6160 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	891	N	891	-0-	-0-	-0-	890	2	1	9	N	1	1	8			-0-
11	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-
12	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
01	899	N	11	-0-	-888	-0-	11	2			N	-0-					-0-
*02	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
GO OIL CORP. //CONT.// 311420
BURNS WELL #: 2 RRCID -> 147137 COMPL. DATE 07/13/1993 TOTAL DEPTH 5542 PERF. 4876 - 4882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1364	-0-	-0-	-0-	1353	2	11	9	N	10					85
11	2088	N	2088	-0-	-0-	-0-	2075	2	13	9	N	12					97
12	2014	N	2014	-0-	-0-	-0-	1996	2	18	9	N	16					113
01	1580	N	1580	-0-	-0-	-0-	1572	2	8	9	N	7					120
*02	802	N	802	-0-	-0-	-0-	796	2	6	9	N	5					125
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					125

LAIRD WELL #: 3 RRCID -> 156346 COMPL. DATE 08/20/1993 TOTAL DEPTH 5505 PERF. 5150 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18	N	18	-0-	-0-	-0-	18	2			N	-0-					105
11	19	N	19	-0-	-0-	-0-	19	2			N	-0-					105
12	19	N	19	-0-	-0-	-0-	19	2			N	-0-					105
01	31	N	-0-	-0-	-31	-0-					N	-0-					105
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					105
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					105

H H EXPLORATION, INC. 340469
DAVIS, JERALD A. WELL #: 1 RRCID -> 088536 COMPL. DATE 04/10/1980 TOTAL DEPTH 5774 PERF. 5711 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	276	-0-	-3	-0-	276	2			N	-0-					6
11	238	N	238	-0-	-0-	-0-	238	2			N	-0-					6
12	248	N	230	-0-	-18	-0-	230	2			N	-0-					6
01	279	N	235	-0-	-44	-0-	235	2			N	-0-					6
02	251	N	251	-0-	-0-	-0-	251	2			N	-0-					6
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					6

HAMMAN, BLAKE 350160
SHAWVER, F. L., GAS UNIT WELL #: 1 RRCID -> 034858 COMPL. DATE 11/03/1964 TOTAL DEPTH 5451 PERF. 4998 - 5012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	S	241	-0-	-7	-0-	241	3			N	-0-					40
11	222	S	222	-0-	-0-	-0-	222	3			N	-0-					40
12	219	S	219	-0-	-0-	-0-	219	3			N	-0-					40
01	218	S	218	-0-	-0-	-0-	218	3			N	-0-					40
02	196	S	196	-0-	-0-	-0-	196	3			N	-0-					40
*03	223	S	223	-0-	-0-	-0-	223	3			N	-0-					40

HESS, JERRY OPERATING CO. 381740
DAHLIN WELL #: 1 RRCID -> 108049 COMPL. DATE 04/26/1983 TOTAL DEPTH 6770 PERF. 6386 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	179	N	179	-0-	-0-	-0-	14	1	165	2	N	-0-					-0-
11	190	N	190	-0-	-0-	-0-	19	1	171	2	N	-0-					-0-
12	201	N	201	-0-	-0-	-0-	16	1	185	2	N	-0-					-0-
01	202	N	202	-0-	-0-	-0-	20	1	182	2	N	-0-					-0-
02	171	N	171	-0-	-0-	-0-	17	1	154	2	N	-0-					-0-
*03	210	N	210	-0-	-0-	-0-	17	1	193	2	N	-0-					-0-

GREGG WELL #: 1 RRCID -> 108292 COMPL. DATE 07/26/1992 TOTAL DEPTH 6842 PERF. 5523 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	21	-0-	-103	-0-	2	1	19	2	N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
HILL OPERATING LLC 387979
BELL UNIT WELL #: 2 RRCID -> 082649 COMPL. DATE 10/02/1995 TOTAL DEPTH 5950 PERF. 4594 - 4616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
11	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
12	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
*01	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
*02	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HRB OPERATING COMPANY, INC. 407764
BEAN, G. W. WELL #: 1 RRCID -> 029149 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5508 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					35
11	0	N	-0-	-0-	-0-	-0-					N	-0-					35
12	0	N	-0-	-0-	-0-	-0-					N	-0-					35
01	0	N	-0-	-0-	-0-	-0-					N	-0-					35
02	0	N	-0-	-0-	-0-	-0-					N	-0-					35
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

ELROD, J. N. WELL #: 1 RRCID -> 029166 COMPL. DATE 08/02/1956 TOTAL DEPTH N/A PERF. 6006 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1176	N	1176	-0-	-0-	-0-	91	1	1085	3	N	-0-					133
11	1041	N	1041	-0-	-0-	-0-	98	1	942	3	N	1					134
							1	9									
12	1169	N	1169	-0-	-0-	-0-	142	1	1019	3	N	7					141
							8	9									
01	727	N	727	-0-	-0-	-0-	70	1	657	3	N	-0-					141
02	980	N	967	-0-	-13	-0-	93	1	868	3	N	5					146
							6	9									
03	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					146

FRENCH, J. E. UNIT WELL #: 1 RRCID -> 029167 COMPL. DATE 06/28/1958 TOTAL DEPTH 6200 PERF. 5510 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCKISSICK UNIT WELL #: 1 RRCID -> 029170 COMPL. DATE 05/28/1956 TOTAL DEPTH N/A PERF. 5918 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	693	N	693	-0-	-0-	-0-	15	1	678	3	N	-0-					106
11	695	N	695	-0-	-0-	-0-	15	1	680	3	N	-0-					106
12	728	N	728	-0-	-0-	-0-	15	1	713	3	N	-0-					106
01	746	N	746	-0-	-0-	-0-	15	1	731	3	N	-0-					106
*02	800	N	800	-0-	-0-	-0-	14	1	786	3	N	-0-					106
03	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					106

WAGGONER WELL #: 1 RRCID -> 029174 COMPL. DATE 08/24/1957 TOTAL DEPTH 6400 PERF. 5974 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					124
11	0	N	-0-	-0-	-0-	-0-					N	-0-					124
12	0	N	-0-	-0-	-0-	-0-					N	-0-					124
01	0	N	-0-	-0-	-0-	-0-					N	-0-					124
02	0	N	-0-	-0-	-0-	-0-					N	-0-					124
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					124

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
HRB OPERATING COMPANY, INC. //CONT.// 407764
WAGGONER "A" WELL #: 1 RRCID -> 029175 COMPL. DATE 01/09/1958 TOTAL DEPTH 6644 PERF. 5930 - 6119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	548	N	548	-0-	-0-	-0-	2	1	546	3	N	-0-					29
11	570	N	421	-0-	-149	-0-	2	1	419	3	N	-0-					29
12	428	N	428	-0-	-0-	-0-	2	1	426	3	N	-0-					29
01	293	N	293	-0-	-0-	-0-	1	1	292	3	N	-0-					29
02	392	N	302	-0-	-90	-0-	1	1	301	3	N	-0-					29
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					29

WAGGONER, CRYSTELLE WELL #: 2 RRCID -> 029176 COMPL. DATE 02/23/1959 TOTAL DEPTH 6593 PERF. 6150 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4286	X	4286	-0-	-0-	-0-	4286	3			N	-0-					21
11	3457	X	3457	-0-	-0-	-0-	3433	3	24	9	N	22					43
12	3846	X	3846	-0-	-0-	-0-	3784	3	62	9	N	56					99
01	3813	X	3463	-0-	-350	-0-	3463	3			N	-0-					99
02	3864	X	3401	-0-	-463	-0-	3401	3			N	-0-					99
03	4278	X	NO RPT	-0-	-4278	-0-					N	NO RPT					99

WAGGONER, CRYSTELLE WELL #: 3 RRCID -> 029178 COMPL. DATE 03/25/1959 TOTAL DEPTH 6550 PERF. 6004 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	584	N	584	-0-	-0-	-0-	79	1	505	3	N	-0-					22
11	570	N	520	-0-	-50	-0-	80	1	440	3	N	-0-					22
12	515	N	515	-0-	-0-	-0-	74	1	441	3	N	-0-					22
01	449	N	449	-0-	-0-	-0-	57	1	392	3	N	-0-					22
02	476	N	334	-0-	-142	-0-	56	1	278	3	N	-0-					22
03	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					22

WISE COUNTY POOR FARM WELL #: 1 RRCID -> 029180 COMPL. DATE 08/05/1956 TOTAL DEPTH N/A PERF. 5700 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1980	N	1980	-0-	-0-	-0-	31	1	1939	3	N	9					85
							10	9									
11	1875	N	1875	-0-	-0-	-0-	30	1	1845	3	N	-0-					85
12	1943	N	1943	-0-	-0-	-0-	31	1	1905	3	N	6					91
							7	9									
01	1891	N	1891	-0-	-0-	-0-	30	1	1855	3	N	5					96
							6	9									
*02	2071	N	2071	-0-	-0-	-0-	28	1	2042	3	N	1					97
							1	9									
03	1953	N	NO RPT	-0-	-1953	-0-					N	NO RPT					97

WOMACK UNIT WELL #: 1 L RRCID -> 029181 COMPL. DATE 06/07/1958 TOTAL DEPTH 6250 PERF. 5440 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1423	N	1423	-0-	-0-	-0-	15	1	1395	3	Y	12					28
							13	9									
11	1537	N	1537	-0-	-0-	-0-	15	1	1504	3	Y	16					44
							18	9									
12	1588	N	1588	-0-	-0-	-0-	15	1	1549	3	Y	22					66
							24	9									
01	1566	N	1566	-0-	-0-	-0-	15	1	1536	3	Y	14					80
							15	9									
*02	1958	N	1958	-0-	-0-	-0-	14	1	1883	3	Y	55					135
							61	9									
03	1581	N	NO RPT	-0-	-1581	-0-					Y	NO RPT					135

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
HRB OPERATING COMPANY, INC. //CONT.// 407764
WOMACK UNIT "B" WELL #: 2 RRCID -> 029182 COMPL. DATE 07/30/1958 TOTAL DEPTH 6150 PERF. 4909 - 4937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					36
11	30	N	-0-	-0-	-30	-0-					N	-0-					36
12	0	N	-0-	-0-	-0-	-0-					N	-0-					36
01	0	N	-0-	-0-	-0-	-0-					N	-0-					36
02	0	N	-0-	-0-	-0-	-0-					N	-0-					36
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

WOMACK, J. E. ET AL UNIT "B" WELL #: 3 RRCID -> 064636 COMPL. DATE 11/09/1975 TOTAL DEPTH 6505 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	239	-0-	-9	-0-	14	1	225	3	N	-0-					89
11	240	N	228	-0-	-12	-0-	13	1	215	3	N	-0-					89
12	235	N	235	-0-	-0-	-0-	14	1	221	3	N	-0-					89
01	222	N	222	-0-	-0-	-0-	13	1	209	3	N	-0-					89
*02	262	N	262	-0-	-0-	-0-	12	1	250	3	N	-0-					89
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					89

CROWDER, HAYS WELL #: 1 RRCID -> 065051 COMPL. DATE 12/17/1975 TOTAL DEPTH 6812 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	104	N	104	-0-	-0-	-0-	104	3			N	-0-					2
11	97	N	97	-0-	-0-	-0-	97	3			N	-0-					2
12	139	N	139	-0-	-0-	-0-	139	3			N	-0-					2
01	98	N	98	-0-	-0-	-0-	98	3			N	-0-					2
02	84	N	74	-0-	-10	-0-	74	3			N	-0-					2
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					2

IPR ENERGY PARTNERS, LLC 425820
MORRIS, R. L. "C" WELL #: 3 RRCID -> 021524 COMPL. DATE 06/01/1959 TOTAL DEPTH 5872 PERF. 5847 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAY MANAGEMENT COMPANY, LLC 430368
DURHAM, W. J. WELL #: 3 L RRCID -> 028501 COMPL. DATE 04/17/1958 TOTAL DEPTH N/A PERF. 5429 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHERRYHOMES, T. H. WELL #: 2 RRCID -> 028504 COMPL. DATE 10/03/1955 TOTAL DEPTH 5435 PERF. 5004 - 5116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1509	N	1509	-0-	-0-	-0-	120	1	1389	2	N	-0-					-0-
11	1477	N	1477	-0-	-0-	-0-	120	1	1357	2	N	-0-					-0-
12	1059	N	1059	-0-	-0-	-0-	124	1	935	2	N	-0-					-0-
01	1332	N	1332	-0-	-0-	-0-	124	1	1208	2	N	-0-					-0-
02	1372	N	987	-0-	-385	-0-	112	1	875	2	N	-0-					-0-
03	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
JAY MANAGEMENT COMPANY, LLC //CONT.// 430368
APPLING, VERNON WELL #: 1 C RRCID -> 028513 COMPL. DATE 10/15/1953 TOTAL DEPTH 5828 PERF. 5778 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFHINES O. B. "B" WELL #: 1 RRCID -> 028515 COMPL. DATE 03/03/1963 TOTAL DEPTH 6015 PERF. 5708 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	416	-0-	-18	-0-	416	2			N	-0-					-0-
11	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
12	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
01	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
02	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
03	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

TADLOCK, G. T. WELL #: 1 RRCID -> 028823 COMPL. DATE 05/25/1956 TOTAL DEPTH 5766 PERF. 5550 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	382	-0-	-21	-0-	58	1	324	2	N	-0-					13
11	434	N	434	-0-	-0-	-0-	59	1	375	2	N	-0-					13
12	716	N	716	-0-	-0-	-0-	77	1	639	2	N	-0-					13
01	337	N	337	-0-	-0-	-0-	61	1	276	2	N	-0-					13
02	522	N	522	-0-	-0-	-0-	61	1	461	2	N	-0-					13
03	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					13

FANCHER, L. O. WELL #: 1 L RRCID -> 028908 COMPL. DATE 09/07/1984 TOTAL DEPTH 5764 PERF. 4600 - 5628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	191	-0-	-88	-0-	8	1	183	2	N	-0-					-0-
11	240	N	72	-0-	-168	-0-	3	1	69	2	N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	1	1	5	2	N	-0-					-0-
01	83	N	83	-0-	-0-	-0-	3	1	80	2	N	-0-					-0-
02	165	N	165	-0-	-0-	-0-	5	1	160	2	N	-0-					-0-
03	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-

YATES, BILLIE WELL #: 2 RRCID -> 028914 COMPL. DATE 07/07/1999 TOTAL DEPTH 5759 PERF. 4124 - 4206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	67	N	67	-0-	-0-	-0-	1	1	66	2	N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	1	1	42	2	N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

YATES, BILLIE WELL #: 3 RRCID -> 028915 COMPL. DATE 01/04/1993 TOTAL DEPTH 5700 PERF. 5206 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	340	-0-	-94	-0-	4	1	336	2	N	-0-					53
11	1241	N	1241	-0-	-0-	-0-	15	1	1226	2	N	-0-					53
12	1379	N	1379	-0-	-0-	-0-	15	1	1364	2	N	-0-	34	1			19
01	1292	N	1292	-0-	-0-	-0-	15	1	1276	2	N	1					20
							1	9									
02	1148	N	948	-0-	-200	-0-	11	1	934	2	N	3					23
							3	9									
03	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					23

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
JAY MANAGEMENT COMPANY, LLC //CONT.// 430368

YATES, BILLIE WELL #: 5 RRCID -> 028916 COMPL. DATE 03/12/1999 TOTAL DEPTH 5683 PERF. 5085 - 5164

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YATES, BILLIE WELL #: 6 RRCID -> 028917 COMPL. DATE 12/26/1979 TOTAL DEPTH 5756 PERF. 5202 - 5300

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	241	-0-	-7	-0-	3	1	238	2	N	-0-					-0-
11	250	N	250	-0-	-0-	-0-	3	1	247	2	N	-0-					-0-
12	247	N	247	-0-	-0-	-0-	3	1	244	2	N	-0-					-0-
01	260	N	260	-0-	-0-	-0-	3	1	257	2	N	-0-					-0-
02	224	N	203	-0-	-21	-0-	2	1	201	2	N	-0-					-0-
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

YATES, BILLIE WELL #: 7 RRCID -> 028918 COMPL. DATE 08/07/1999 TOTAL DEPTH 5773 PERF. 4094 - 4118

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YATES, CAP WELL #: 6 RRCID -> 028922 COMPL. DATE 04/28/1999 TOTAL DEPTH 5660 PERF. 5555 - 5575

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1540	-0-	-413	-0-	78 29	1 9	1433	2	N	26	31	1			14
11	2100	N	1546	-0-	-554	-0-	76 32	1 9	1438	2	N	29					43
12	1840	N	1840	-0-	-0-	-0-	79 33	1 9	1728	2	N	30	59	1			14
01	1866	N	1866	-0-	-0-	-0-	32 32	1 9	1802	2	N	29	25	1			18
02	1573	N	1573	-0-	-0-	-0-	26 31	1 9	1516	2	N	28	31	1			15
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

YATES, FAYETTE WELL #: 4 RRCID -> 028925 COMPL. DATE 02/26/1999 TOTAL DEPTH 5801 PERF. 4107 - 4168

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	54	-0-	-70	-0-	1	1	53	2	N	-0-					26
11	90	N	49	-0-	-41	-0-	1	1	48	2	N	-0-					26
12	46	N	46	-0-	-0-	-0-	1	1	45	2	N	-0-					26
01	44	N	44	-0-	-0-	-0-	1	1	43	2	N	-0-					26
02	56	N	46	-0-	-10	-0-	1	1	45	2	N	-0-					26
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					26

YATES, I. G. WELL #: 3 RRCID -> 028932 COMPL. DATE 04/11/1957 TOTAL DEPTH 6002 PERF. 5221 - 5772

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
JAY MANAGEMENT COMPANY, LLC //CONT.// 430368
HAMILTON, ANNIE WELL #: 4 RRCID -> 037092 COMPL. DATE 04/13/1965 TOTAL DEPTH 6150 PERF. 5442 - 5540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	675	N	675	-0-	-0-	-0-	68	1	604	2	N	3					48
							3	9									
11	550	N	550	-0-	-0-	-0-	63	1	483	2	N	4					52
							4	9									
12	131	N	131	-0-	-0-	-0-	50	1	74	2	N	6					58
							7	9									
01	428	N	428	-0-	-0-	-0-	65	1	356	2	N	6					64
							7	9									
02	504	N	462	-0-	-42	-0-	58	1	397	2	N	6					70
							7	9									
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					70

COOK, JOE WELL #: 1 RRCID -> 044072 COMPL. DATE 01/30/1968 TOTAL DEPTH 5940 PERF. 5535 - 5635

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YATES, CAP WELL #: 9 RRCID -> 050306 COMPL. DATE 03/17/1999 TOTAL DEPTH 5763 PERF. 4151 - 4159

10	0	N	-0-	-0-	-0-	-0-					N	26	31	1			14
11	0	N	-0-	-0-	-0-	-0-					N	29					43
12	0	N	-0-	-0-	-0-	-0-					N	30	59	1			14
01	0	N	-0-	-0-	-0-	-0-					N	29	25	1			18
02	0	N	-0-	-0-	-0-	-0-					N	28	31	1			15
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

YATES, BILLIE WELL #: 11 RRCID -> 051126 COMPL. DATE 08/26/1996 TOTAL DEPTH 5723 PERF. 5145 - 5309

10	62	N	30	-0-	-32	-0-	30	2			N	-0-					-0-
11	60	N	24	-0-	-36	-0-	24	2			N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
01	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
03	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-

HUFHINES WELL #: 5 A RRCID -> 075781 COMPL. DATE 02/25/1978 TOTAL DEPTH 5830 PERF. 5480 - 5682

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					12

NUNLEY, C. L. WELL #: 2 RRCID -> 091015 COMPL. DATE 11/08/1980 TOTAL DEPTH 6264 PERF. 4518 - 5784

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
JAY MANAGEMENT COMPANY, LLC //CONT.// 430368
TADLOCK, G. T. WELL #: 2 RRCID -> 092448 COMPL. DATE 02/19/1981 TOTAL DEPTH 6100 PERF. 5692 - 5697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1240	N	901	-0-	-339	-0-	31	1	870	2	N	-0-			11
11	1260	N	794	-0-	-466	-0-	28	1	766	2	N	-0-			11
12	615	N	615	-0-	-0-	-0-	28	1	587	2	N	-0-			11
01	594	N	594	-0-	-0-	-0-	29	1	565	2	N	-0-			11
02	728	N	458	-0-	-270	-0-	18	1	440	2	N	-0-			11
03	620	N	NO RPT	-0-	-620	-0-					N	NO RPT			11

DRUMMOND, A. A. WELL #: 1 L RRCID -> 092676 COMPL. DATE 01/13/1981 TOTAL DEPTH 5950 PERF. 5664 - 5850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

YATES, I. G. WELL #: 12 L RRCID -> 101619 COMPL. DATE 08/24/1982 TOTAL DEPTH 5769 PERF. 5495 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

YATES, FAYETTE WELL #: 11 L RRCID -> 105257 COMPL. DATE 11/22/1982 TOTAL DEPTH 5840 PERF. 4625 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	651	N	565	-0-	-86	-0-	8	1	557	2	N	-0-			-0-
11	750	N	572	-0-	-178	-0-	8	1	564	2	N	-0-			-0-
12	477	N	477	-0-	-0-	-0-	7	1	470	2	N	-0-			-0-
01	513	N	513	-0-	-0-	-0-	8	1	505	2	N	-0-			-0-
02	532	N	311	-0-	-221	-0-	4	1	307	2	N	-0-			-0-
03	465	N	NO RPT	-0-	-465	-0-					N	NO RPT			-0-

YATES, BILLIE WELL #: 12 RRCID -> 108285 COMPL. DATE 12/18/1997 TOTAL DEPTH 5750 PERF. 4060 - 4238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

YATES, BILLIE WELL #: 13 RRCID -> 109466 COMPL. DATE 01/14/1984 TOTAL DEPTH 5800 PERF. 5660 - 5691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	248	N	170	-0-	-78	-0-	2	1	168	2	N	-0-			-0-
11	240	N	161	-0-	-79	-0-	2	1	159	2	N	-0-			-0-
12	85	N	85	-0-	-0-	-0-	1	1	84	2	N	-0-			-0-
01	168	N	168	-0-	-0-	-0-	2	1	166	2	N	-0-			-0-
02	140	N	137	-0-	-3	-0-	2	1	135	2	N	-0-			-0-
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			-0-

YATES, FAYETTE WELL #: 13 RRCID -> 112686 COMPL. DATE 06/10/1999 TOTAL DEPTH 5800 PERF. 5146 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	434	N	294	-0-	-140	-0-	4	1	290	2	N	-0-			6
11	429	N	429	-0-	-0-	-0-	6	1	423	2	N	-0-			6
12	392	N	392	-0-	-0-	-0-	6	1	386	2	N	-0-			6
01	385	N	385	-0-	-0-	-0-	6	1	379	2	N	-0-			6
02	392	N	177	-0-	-215	-0-	2	1	175	2	N	-0-			6
03	403	N	NO RPT	-0-	-403	-0-					N	NO RPT			6

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
JAY MANAGEMENT COMPANY, LLC //CONT.// 430368

YATES, BILLIE WELL #: 15 RRCID -> 116588 COMPL. DATE 05/02/1985 TOTAL DEPTH 5865 PERF. 5227 - 5745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YATES, FAYETTE WELL #: 14 L RRCID -> 117057 COMPL. DATE 04/04/1985 TOTAL DEPTH 5910 PERF. 5176 - 5735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	903	-0-	-27	-0-	12	1	891	2	N	-0-					-0-
11	1050	N	968	-0-	-82	-0-	13	1	955	2	N	-0-					-0-
12	907	N	907	-0-	-0-	-0-	13	1	894	2	N	-0-					-0-
01	868	N	868	-0-	-0-	-0-	13	1	855	2	N	-0-					-0-
02	896	N	833	-0-	-63	-0-	12	1	821	2	N	-0-					-0-
03	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

YATES, BILLIE WELL #: 14 RRCID -> 133457 COMPL. DATE 06/16/1993 TOTAL DEPTH 5788 PERF. 5111 - 5116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN WELL #: 4 RRCID -> 141281 COMPL. DATE 03/20/1992 TOTAL DEPTH 5712 PERF. 5531 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	359	N	359	-0-	-0-	-0-	312	2	47	9	N	43					107
11	292	N	292	-0-	-0-	-0-	274	2	18	9	N	16					123
12	230	N	230	-0-	-0-	-0-	230	2			N	-0-					123
01	227	N	227	-0-	-0-	-0-	197	2	30	9	N	27					150
02	280	N	220	-0-	-60	-0-	211	2	9	9	N	8					158
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					158

YATES, I. G. WELL #: 9 L RRCID -> 144694 COMPL. DATE 03/04/1993 TOTAL DEPTH 5745 PERF. 4554 - 5454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YATES, BILLIE WELL #: 17D RRCID -> 153229 COMPL. DATE 02/03/1999 TOTAL DEPTH 5650 PERF. 5219 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	39	-0-	-23	-0-	38	2	1	9	N	1					6
11	60	N	28	-0-	-32	-0-	26	2	2	9	N	2					8
12	30	N	30	-0-	-0-	-0-	28	2	2	9	N	2					10
01	32	N	32	-0-	-0-	-0-	1	1	27	2	N	4	10	1			4
							4	9									
02	28	N	27	-0-	-1	-0-	26	2	1	9	N	1					5
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					5

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
JAY MANAGEMENT COMPANY, LLC //CONT.// 430368
YATES, BILLIE WELL #: 16D RRCID -> 163696 COMPL. DATE 05/23/1997 TOTAL DEPTH 5620 PERF. 4720 - 5285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YATES, FAYETTE WELL #: 21D RRCID -> 164442 COMPL. DATE 08/21/1997 TOTAL DEPTH 5840 PERF. 5209 - 5645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1285	-0-	-172	-0-	56 440	1 9	789	2	N	400	167	1			305
11	1290	N	1156	-0-	-134	-0-	56 273	1 9	827	2	N	248	336	1			217
12	1242	N	1242	-0-	-0-	-0-	58 362	1 9	822	2	N	329	367	1			179
01	1068	N	1068	-0-	-0-	-0-	58 270	1 9	740	2	N	245	313	1			111
02	1172	N	1172	-0-	-0-	-0-	54 295	1 9	823	2	N	268	243	1			136
03	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					136

YATES, FAYETTE WELL #: 43 RRCID -> 214863 COMPL. DATE 07/05/2005 TOTAL DEPTH 5852 PERF. 5712 - 5773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

K-B OIL COMPANY 448400
SIPES, ET AL WELL #: 2 C RRCID -> 028954 COMPL. DATE 09/11/1959 TOTAL DEPTH 5720 PERF. 5519 - 5529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEC ENTERPRISES, INC. 448461
WREN UNIT WELL #: 3 RRCID -> 078868 COMPL. DATE 10/01/1978 TOTAL DEPTH 5820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARPER OIL & GAS CORPORATION 451280
ISBELL, MINNIE WELL #: 1 RRCID -> 029169 COMPL. DATE 04/04/1957 TOTAL DEPTH 6051 PERF. 5164 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					35
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
KARPER OIL & GAS CORPORATION //CONT.// 451280
MORRIS-WALKER WELL #: 1 RRCID -> 147834 COMPL. DATE 12/01/1993 TOTAL DEPTH 6100 PERF. 5114 - 5471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	71	-0-	-22	-0-	71	2			N	-0-					140
11	69	N	69	-0-	-0-	-0-	69	2			N	-0-					140
12	99	N	99	-0-	-0-	-0-	99	2			N	-0-					140
01	127	N	127	-0-	-0-	-0-	127	2			N	-0-					140
02	96	N	96	-0-	-0-	-0-	96	2			N	-0-					140
*03	93	N	55	-0-	-38	-0-	55	2			N	-0-					140

ISBELL, MINNIE WELL #: 2 RRCID -> 199291 COMPL. DATE 11/10/2003 TOTAL DEPTH 6106 PERF. 5430 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	381	N	381	-0-	-0-	-0-	381	2			N	-0-					36
11	288	N	288	-0-	-0-	-0-	288	2			N	-0-					36
12	297	N	297	-0-	-0-	-0-	297	2			N	-0-					36
01	372	N	268	-0-	-104	-0-	268	2			N	-0-					36
02	280	N	274	-0-	-6	-0-	274	2			N	-0-					36
*03	321	N	321	-0-	-0-	-0-	321	2			N	-0-					36

KND OIL & GAS, LLC 470757
BLANTON, J. J. WELL #: 5 RRCID -> 138150 COMPL. DATE 05/07/1991 TOTAL DEPTH 5773 PERF. 5688 - 5693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	713	-0-	-341	-0-	713	3			N	-0-					41
11	1166	N	1166	-0-	-0-	-0-	1166	3			N	-0-					41
12	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					41
01	848	N	848	-0-	-0-	-0-	848	3			N	-0-					41
02	1092	N	861	-0-	-231	-0-	861	3			N	-0-					41
03	1023	N	1008	-0-	-15	-0-	1008	3			N	-0-					41

L A PRODUCTIONS 479881
MCCURDY, F. WELL #: 1 RRCID -> 100477 COMPL. DATE 05/16/1981 TOTAL DEPTH 5600 PERF. 5392 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	101	-0-	-23	-0-	101	2			N	-0-					-0-
11	120	N	102	-0-	-18	-0-	102	2			N	-0-					-0-
12	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
02	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
*03	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-

LAKOTA ENERGY, LTD. 483657
LANHAM, L. N. WELL #: 1 RRCID -> 102525 COMPL. DATE 10/22/1982 TOTAL DEPTH 5525 PERF. 5378 - 5399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	184	-0-	-33	-0-	184	3			N	-0-					56
11	210	N	181	-0-	-29	-0-	181	3			N	-0-					56
12	186	N	184	-0-	-2	-0-	184	3			N	-0-					56
01	186	N	172	-0-	-14	-0-	172	3			N	-0-					56
02	168	N	157	-0-	-11	-0-	157	3			N	-0-					56
03	186	N	171	-0-	-15	-0-	171	3			N	-0-					56

THETFORD, J. WELL #: 1 RRCID -> 130676 COMPL. DATE 04/07/1989 TOTAL DEPTH 6000 PERF. 4980 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	855	-0-	-75	-0-	822	3	33	9	N	30					36
11	900	N	785	-0-	-115	-0-	775	3	10	9	N	9					45
12	839	N	839	-0-	-0-	-0-	806	3	33	9	N	30					75
01	868	N	848	-0-	-20	-0-	801	3	47	9	N	43					118
02	755	N	755	-0-	-0-	-0-	725	3	30	9	N	27					145
*03	838	N	838	-0-	-0-	-0-	803	3	35	9	N	32	172	1			5

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
LAKOTA ENERGY, LTD. //CONT.// 483657
CONCORD-FRANKLIN WELL #: 1 RRCID -> 137810 COMPL. DATE 11/23/1990 TOTAL DEPTH 5550 PERF. 4200 - 4243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1209	-0-	-248	-0-	1209	3			N	-0-					26
11	1200	N	1186	-0-	-14	-0-	1164	3	22	9	N	20					46
12	1245	N	1245	-0-	-0-	-0-	1214	3	31	9	N	28					74
01	1209	N	1164	-0-	-45	-0-	1124	3	40	9	N	36					110
02	1120	N	1102	-0-	-18	-0-	1074	3	28	9	N	25					135
*03	1304	N	1304	-0-	-0-	-0-	1282	3	22	9	N	20					155

RUDD ESTATE WELL #: 1 RRCID -> 139415 COMPL. DATE 08/04/1991 TOTAL DEPTH 7120 PERF. 6954 - 6963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
11	93	N	93	-0-	-0-	-0-	7	1	86	3	N	-0-					-0-
12	62	N	24	-0-	-38	-0-	2	1	22	3	N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-
02	84	N	11	-0-	-73	-0-	1	1	10	3	N	-0-					-0-
03	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-

SARTAIN HEIRS WELL #: 1 RRCID -> 140414 COMPL. DATE 12/14/1991 TOTAL DEPTH 5540 PERF. 4426 - 5256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	895	-0-	-4	-0-	895	3			N	-0-					31
11	810	N	804	-0-	-6	-0-	804	3			N	-0-					31
12	893	N	893	-0-	-0-	-0-	893	3			N	-0-					31
01	899	N	865	-0-	-34	-0-	862	3	3	9	N	3					34
02	798	N	798	-0-	-0-	-0-	788	3	10	9	N	9					43
*03	903	N	903	-0-	-0-	-0-	900	3	3	9	N	3					46

KOENINGER WELL #: 1 RRCID -> 145226 COMPL. DATE 04/23/1993 TOTAL DEPTH 5600 PERF. 4523 - 5080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	608	-0-	-43	-0-	608	3			N	-0-					-0-
11	600	N	536	-0-	-64	-0-	536	3			N	-0-					-0-
12	620	N	506	-0-	-114	-0-	506	3			N	-0-					-0-
01	620	N	544	-0-	-76	-0-	544	3			N	-0-					-0-
02	504	N	348	-0-	-156	-0-	348	3			N	-0-					-0-
*03	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-

STEWART WELL #: 1 RRCID -> 147433 COMPL. DATE 08/02/1993 TOTAL DEPTH 5800 PERF. 3802 - 4240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	650	-0-	-125	-0-	650	3			N	-0-					26
11	666	N	666	-0-	-0-	-0-	666	3			N	-0-					26
12	713	N	527	-0-	-186	-0-	527	3			N	-0-					26
01	651	N	297	-0-	-354	-0-	297	3			N	-0-					26
02	616	N	572	-0-	-44	-0-	572	3			N	-0-					26
03	527	N	474	-0-	-53	-0-	474	3			N	-0-					26

MUNN WELL #: 1 RRCID -> 147939 COMPL. DATE 01/06/1994 TOTAL DEPTH 6250 PERF. 4166 - 4213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	574	N	574	-0-	-0-	-0-	34	1	540	3	N	-0-					14
11	450	N	255	-0-	-195	-0-	15	1	240	3	N	-0-					14
12	527	N	13	-0-	-514	-0-	1	1	12	3	N	-0-					14
01	589	N	273	-0-	-316	-0-	16	1	257	3	N	-0-					14
02	571	N	571	-0-	-0-	-0-	34	1	537	3	N	-0-					14
*03	602	N	602	-0-	-0-	-0-	36	1	566	3	N	-0-					14

JONES, CARL. R. WELL #: 1 RRCID -> 158013 COMPL. DATE 04/16/1996 TOTAL DEPTH 6200 PERF. 5562 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	157	N	157	-0-	-0-	-0-	157	3			N	-0-					48
11	180	N	112	-0-	-68	-0-	112	3			N	-0-					48
12	217	N	136	-0-	-81	-0-	136	3			N	-0-					48
01	155	N	140	-0-	-15	-0-	140	3			N	-0-					48
02	118	N	118	-0-	-0-	-0-	118	3			N	-0-					48
*03	146	N	146	-0-	-0-	-0-	146	3			N	-0-					48

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
LAKOTA ENERGY, LTD. //CONT.// 483657

BASTIAN WELL #: 1 RRCID -> 163182 COMPL. DATE 06/03/1997 TOTAL DEPTH 6600 PERF. 5736 - 5853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
11	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
12	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
01	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
02	196	N	174	-0-	-22	-0-	174	3			N	-0-					-0-
03	248	N	134	-0-	-114	-0-	134	3			N	-0-					-0-

ROBERTS WELL #: 1 RRCID -> 172556 COMPL. DATE 01/30/1999 TOTAL DEPTH 5336 PERF. 4848 - 5036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	-0-	-0-	-310	-0-					N	-0-					10
11	120	N	26	-0-	-94	-0-	26	3			N	-0-					10
12	150	N	150	-0-	-0-	-0-	150	3			N	-0-					10
01	197	N	197	-0-	-0-	-0-	197	3			N	-0-					10
02	131	N	131	-0-	-0-	-0-	131	3			N	-0-					10
*03	293	N	293	-0-	-0-	-0-	293	3			N	-0-					10

STEWART WELL #: 3 RRCID -> 178855 COMPL. DATE 09/10/2000 TOTAL DEPTH 5800 PERF. 5551 - 5557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	895	-0-	-128	-0-	895	3			N	-0-					6
11	960	N	893	-0-	-67	-0-	893	3			N	-0-					6
12	1023	N	991	-0-	-32	-0-	968	3	23	9	N	21					27
01	899	N	799	-0-	-100	-0-	777	3	22	9	N	20					47
02	929	N	929	-0-	-0-	-0-	912	3	17	9	N	15					62
03	992	N	125	-0-	-867	-0-	115	3	10	9	N	9					71

KOENINGER WELL #: 2 RRCID -> 187389 COMPL. DATE 01/10/2002 TOTAL DEPTH 5600 PERF. 4922 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	664	N	664	-0-	-0-	-0-	627	3	37	9	N	34					50
11	630	N	555	-0-	-75	-0-	544	3	11	9	N	10					60
12	651	N	527	-0-	-124	-0-	521	3	6	9	N	5					65
01	651	N	565	-0-	-86	-0-	556	3	9	9	N	8					73
02	532	N	402	-0-	-130	-0-	351	3	51	9	N	46					119
*03	536	N	536	-0-	-0-	-0-	529	3	7	9	N	6					125

WOOTEN WELL #: 1 RRCID -> 187394 COMPL. DATE 01/03/2002 TOTAL DEPTH 5725 PERF. 4632 - 4642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3118	X	3118	-0-	-0-	-0-	3083	3	35	9	N	32					50
11	2947	X	2947	-0-	-0-	-0-	2930	3	17	9	N	15					65
12	2905	X	2905	-0-	-0-	-0-	2865	3	40	9	N	36					101
01	2810	X	2810	-0-	-0-	-0-	2747	3	63	9	N	57					158
02	2684	X	2684	-0-	-0-	-0-	2671	3	13	9	N	12					170
*03	2903	X	2903	-0-	-0-	-0-	2886	3	17	9	N	15					185

CLAY HILL CATTLE CO. WELL #: 7 RRCID -> 197214 COMPL. DATE 01/05/2004 TOTAL DEPTH 6100 PERF. 5936 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	610	-0-	-537	-0-	610	3			N	-0-					-0-
11	1230	N	564	-0-	-666	-0-	564	3			N	-0-					-0-
12	1302	N	557	-0-	-745	-0-	557	3			N	-0-					-0-
01	620	N	539	-0-	-81	-0-	539	3			N	-0-					-0-
02	532	N	483	-0-	-49	-0-	483	3			N	-0-					-0-
03	558	N	545	-0-	-13	-0-	545	3			N	-0-					-0-

LISBY-PETERSON WELL #: 2 RRCID -> 268097 COMPL. DATE 01/15/2013 TOTAL DEPTH 6590 PERF. 5801 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	229	-0-	-50	-0-	229	3			N	-0-					-0-
11	870	N	240	-0-	-630	-0-	240	3			N	-0-					-0-
12	589	N	247	-0-	-342	-0-	247	3			N	-0-					-0-
01	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
02	224	N	223	-0-	-1	-0-	223	3			N	-0-					-0-
03	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
LONDON PETROLEUM CORPORATION 506540
REDWINE, H. J. WELL #: 1 RRCID -> 089194 COMPL. DATE 06/27/1980 TOTAL DEPTH 6851 PERF. 6158 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	620	N	166	-0-	-454	-0-	13	1	149	2	N	4			45
							4	9							
11	1083	N	1083	-0-	-0-	-0-	86	1	991	2	N	5			50
							6	9							
12	855	N	855	-0-	-0-	-0-	68	1	781	2	N	5			55
							6	9							
01	922	N	922	-0-	-0-	-0-	73	1	845	2	N	4			59
							4	9							
02	1008	N	696	-0-	-312	-0-	55	1	635	2	N	5			64
							6	9							
*03	926	N	926	-0-	-0-	-0-	74	1	849	2	N	3			67
							3	9							

GOEHRING, C. W. WELL #: 1 RRCID -> 089585 COMPL. DATE 08/05/1980 TOTAL DEPTH 6850 PERF. 6174 - 6647

10	1019	N	1019	-0-	-0-	-0-	82	1	937	2	N	-0-			99
11	825	N	825	-0-	-0-	-0-	66	1	759	2	N	-0-			99
12	1119	N	1119	-0-	-0-	-0-	90	1	1029	2	N	-0-			99
01	1210	N	1210	-0-	-0-	-0-	97	1	1113	2	N	-0-			99
02	784	N	665	-0-	-119	-0-	53	1	612	2	N	-0-			99
03	1116	N	889	-0-	-227	-0-	71	1	818	2	N	-0-			99

YANCEY WELL #: 1 RRCID -> 089960 COMPL. DATE 07/15/1980 TOTAL DEPTH 6475 PERF. 5844 - 5850

10	576	N	576	-0-	-0-	-0-	58	1	518	2	N	-0-			58
11	570	N	545	-0-	-25	-0-	54	1	491	2	N	-0-			58
12	589	N	553	-0-	-36	-0-	55	1	498	2	N	-0-			58
01	589	N	569	-0-	-20	-0-	57	1	512	2	N	-0-			58
02	515	N	515	-0-	-0-	-0-	51	1	464	2	N	-0-			58
*03	561	N	561	-0-	-0-	-0-	56	1	505	2	N	-0-			58

YOUNG, G. C. "A" WELL #: 1 RRCID -> 092449 COMPL. DATE 01/07/1981 TOTAL DEPTH 6850 PERF. 6172 - 6524

10	682	N	677	-0-	-5	-0-	677	2			N	-0-			81
11	690	N	489	-0-	-201	-0-	489	2			N	-0-			81
12	682	N	472	-0-	-210	-0-	472	2			N	-0-			81
01	682	N	418	-0-	-264	-0-	418	2			N	-0-			81
02	466	N	466	-0-	-0-	-0-	466	2			N	-0-			81
03	465	N	444	-0-	-21	-0-	444	2			N	-0-			81

REDWINE, H. J. WELL #: 3 RRCID -> 176865 COMPL. DATE 04/04/2000 TOTAL DEPTH 6975 PERF. 6165 - 6421

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-			8
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-			8
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-			8
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-			8
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-			8
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-			8

PLUGGED AND ABANDONED_____ 02/19/2014 - P&A 02/19/14

MAVERICK OPERATING CO. 534205
CLOSE ENCOUNTERS WELL #: 1 RRCID -> 102918 COMPL. DATE 04/22/1982 TOTAL DEPTH 6362 PERF. 6227 - 6230

10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
MCCOMMONS OIL COMPANY 541740
CULWELL, OLLIE WELL #: 1 RRCID -> 029094 COMPL. DATE 04/10/1958 TOTAL DEPTH 6020 PERF. 5753 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	599	N	599	-0-	-0-	-0-	599	2			N	-0-					19
11	711	N	711	-0-	-0-	-0-	711	2			N	-0-					19
12	540	N	540	-0-	-0-	-0-	540	2			N	-0-					19
01	498	N	498	-0-	-0-	-0-	498	2			N	-0-					19
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

HALMAN-SMITH WELL #: 1 RRCID -> 029096 COMPL. DATE 10/03/1962 TOTAL DEPTH N/A PERF. 5291 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	431	N	431	-0-	-0-	-0-	431	2			N	-0-					35
11	413	N	413	-0-	-0-	-0-	413	2			N	-0-					35
12	238	N	238	-0-	-0-	-0-	238	2			N	-0-					35
01	7	N	7	-0-	-0-	-0-	7	2			N	-0-					35
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

MASSEY, J. B. WELL #: 1 RRCID -> 029097 COMPL. DATE 01/18/1960 TOTAL DEPTH 6000 PERF. 5151 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
11	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
12	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
01	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASSEY, Q. C. WELL #: 1 RRCID -> 029098 COMPL. DATE 05/19/1960 TOTAL DEPTH 6000 PERF. 5735 - 5753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
11	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
12	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
01	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY HEIRS WELL #: 1 RRCID -> 029099 COMPL. DATE 11/21/1997 TOTAL DEPTH 5930 PERF. 5083 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	271	N	271	-0-	-0-	-0-	20	1	251	2	N	-0-					41
11	254	N	254	-0-	-0-	-0-	20	1	234	2	N	-0-					41
12	250	N	250	-0-	-0-	-0-	20	1	230	2	N	-0-					41
01	245	N	245	-0-	-0-	-0-	20	1	225	2	N	-0-					41
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41

FEDERAL FEE WELL #: 1 C RRCID -> 041351 COMPL. DATE 03/10/1967 TOTAL DEPTH 6506 PERF. 6222 - 6235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARROW, W. D. WELL #: 1 L RRCID -> 049255 COMPL. DATE 02/22/1970 TOTAL DEPTH 6242 PERF. 6165 - 6181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
MCCOMMONS OIL COMPANY //CONT.// 541740
MALCOLM, G. B. WELL #: 1 RRCID -> 063454 COMPL. DATE 08/29/1975 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
11	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
12	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
01	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTER, A.R.A. WELL #: 2 RRCID -> 095575 COMPL. DATE 02/12/2010 TOTAL DEPTH 5750 PERF. 4157 - 4163

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					126
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					126
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					126
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					126
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					126
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					126

MERIT ENERGY COMPANY 561136
WILCOCKSON, E. L. "A" WELL #: 1 RRCID -> 021455 COMPL. DATE 06/27/1957 TOTAL DEPTH 5554 PERF. 5305 - 5319

10	589	N	301	-0-	-288	-0-	49	1	252	2	N	-0-					113
11	360	N	208	-0-	-152	-0-	65	1	143	2	N	-0-					113
12	434	N	278	-0-	-156	-0-	81	1	197	2	N	-0-					113
01	310	N	310	-0-	-0-	-0-	81	1	229	2	N	-0-					113
02	215	N	215	-0-	-0-	-0-	73	1	142	2	N	-0-					113
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					113

ALBRIGHT, A. E. "A" WELL #: 1 RRCID -> 028969 COMPL. DATE 08/26/1954 TOTAL DEPTH N/A PERF. 5595 - 5603

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALBRIGHT, A. E. "B" WELL #: 1 C RRCID -> 028970 COMPL. DATE 10/07/1962 TOTAL DEPTH 6206 PERF. N/A

10	1728	N	1728	-0-	-0-	-0-	651	1	1077	2	N	-0-					36
11	1855	N	1855	-0-	-0-	-0-	738	1	1117	2	N	-0-					36
12	1705	N	1346	-0-	-359	-0-	641	1	705	2	N	-0-					36
01	1736	N	1505	-0-	-231	-0-	643	1	862	2	N	-0-					36
02	1736	N	1348	-0-	-388	-0-	640	1	708	2	N	-0-					36
03	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					36

ALSTOT, BELLE WELL #: 2 RRCID -> 028971 COMPL. DATE 07/26/2000 TOTAL DEPTH 5600 PERF. 5124 - 5438

10	143	N	143	-0-	-0-	-0-	143	2			N	-0-					34
11	146	N	146	-0-	-0-	-0-	137	2	9	9	N	8					42
12	124	N	121	-0-	-3	-0-	121	2			N	-0-					42
01	155	N	113	-0-	-42	-0-	113	2			N	-0-					42
02	140	N	92	-0-	-48	-0-	92	2			N	-0-					42
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					42

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
MERIT ENERGY COMPANY //CONT.// 561136

ALSTOT, BELLE WELL #: 3 RRCID -> 028972 COMPL. DATE 02/10/1953 TOTAL DEPTH N/A PERF. 5152 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	136	N	136	-0-	-0-	-0-	136	2			N	-0-					19
11	118	N	118	-0-	-0-	-0-	118	2			N	-0-					19
12	124	N	92	-0-	-32	-0-	92	2			N	-0-					19
01	124	N	75	-0-	-49	-0-	75	2			N	-0-					19
02	112	N	14	-0-	-98	-0-	14	2			N	-0-					19
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					19

BERRY, J. G. WELL #: 2 RRCID -> 028974 COMPL. DATE 08/26/1994 TOTAL DEPTH 5441 PERF. 5016 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	421	-0-	-633	-0-	217	1	204	2	N	-0-					44
11	720	N	548	-0-	-172	-0-	210	1	338	2	N	-0-					44
12	869	N	869	-0-	-0-	-0-	217	1	644	2	N	7					51
							8	9									
01	882	N	882	-0-	-0-	-0-	217	1	657	2	N	7					58
							8	9									
02	1105	N	1105	-0-	-0-	-0-	196	1	901	2	N	7					65
							8	9									
03	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					65

BOGY, A. Y. "A" WELL #: RRCID -> 028979 COMPL. DATE 03/21/1993 TOTAL DEPTH 6099 PERF. 5170 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					80
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					80
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					80
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					80
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					80
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					80

PLUGGED AND ABANDONED_____ 03/18/2010

BULLARD, CECIL GAS UNIT WELL #: 1 RRCID -> 028983 COMPL. DATE 10/01/1958 TOTAL DEPTH 5963 PERF. 5152 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	112	-0-	-12	-0-	112	2			N	-0-					40
11	120	N	112	-0-	-8	-0-	112	2			N	-0-					40
12	124	N	97	-0-	-27	-0-	97	2			N	-0-					40
01	124	N	56	-0-	-68	-0-	56	2			N	-0-					40
02	112	N	47	-0-	-65	-0-	47	2			N	-0-					40
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					40

CASEY, RAY WELL #: 1 RRCID -> 028985 COMPL. DATE 04/12/1958 TOTAL DEPTH 5833 PERF. 5457 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	286	-0-	-24	-0-	17	1	269	2	N	-0-					68
11	330	N	137	-0-	-193	-0-	9	1	128	2	N	-0-	52	1			16
12	210	N	210	-0-	-0-	-0-	14	1	196	2	N	-0-					16
01	279	N	272	-0-	-7	-0-	19	1	253	2	N	-0-					16
02	164	N	164	-0-	-0-	-0-	11	1	153	2	N	-0-					16
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					16

DURHAM, MILDRED ET AL WELL #: 8 RRCID -> 028990 COMPL. DATE 12/04/1953 TOTAL DEPTH 5738 PERF. 5369 - 5527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	16	-0-	-170	-0-	16	2			N	-0-					-0-
11	120	N	98	-0-	-22	-0-	98	2			N	-0-					-0-
12	155	N	3	-0-	-152	-0-	3	2			N	-0-					-0-
01	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
02	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
03	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
MERIT ENERGY COMPANY //CONT.// 561136
DURHAM, MILDRED ET AL WELL #: 10 RRCID -> 028992 COMPL. DATE 11/06/1992 TOTAL DEPTH 5650 PERF. 4806 - 4826

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DURHAM, MILDRED ET AL WELL #: 11 RRCID -> 028994 COMPL. DATE 03/29/1955 TOTAL DEPTH 5624 PERF. 5497 - 5510

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHRISTIAN, D. WELL #: 1 RRCID -> 028995 COMPL. DATE 12/26/1963 TOTAL DEPTH 5828 PERF. 5120 - 5128

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	221	N	221	-0-	-0-	-0-	221	2			N	-0-					45
11	210	N	202	-0-	-8	-0-	202	2			N	-0-					45
12	217	N	200	-0-	-17	-0-	200	2			N	-0-					45
01	217	N	205	-0-	-12	-0-	205	2			N	-0-					45
02	196	N	191	-0-	-5	-0-	191	2			N	-0-					45
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					45

COCANOUGHER, G. H. WELL #: 1 RRCID -> 028996 COMPL. DATE 02/10/1958 TOTAL DEPTH 6265 PERF. 5782 - 5794

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	151	-0-	-66	-0-	151	2			N	-0-					16
11	210	N	117	-0-	-93	-0-	117	2			N	-0-					16
12	193	N	193	-0-	-0-	-0-	193	2			N	-0-					16
01	176	N	176	-0-	-0-	-0-	176	2			N	-0-					16
02	135	N	135	-0-	-0-	-0-	135	2			N	-0-					16
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					16

COCANOUGHER, G. H. "B" WELL #: 1 RRCID -> 028997 COMPL. DATE 10/04/1961 TOTAL DEPTH 6000 PERF. 5116 - 5772

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1713	-0-	-23	-0-	81 8	1 9	1624	2	N	7					131
11	1770	N	1464	-0-	-306	-0-	78 4	1 9	1382	2	N	4	60	1			75
12	1851	N	1851	-0-	-0-	-0-	81 9	1 9	1761	2	N	8					83
01	1757	N	1757	-0-	-0-	-0-	81 9	1 9	1667	2	N	8					91
02	1536	N	1536	-0-	-0-	-0-	73 12	1 9	1451	2	N	11					102
03	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					102

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
MERIT ENERGY COMPANY //CONT.// 561136
COCANOUGHER, G. H. "C" WELL #: 1 RRCID -> 028998 COMPL. DATE 01/13/1961 TOTAL DEPTH 6620 PERF. 6074 - 6548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	415	-0-	-81	-0-	81	1	332	2	N	2					32
							2	9									
11	483	N	483	-0-	-0-	-0-	78	1	397	2	N	7					39
							8	9									
12	581	N	581	-0-	-0-	-0-	81	1	489	2	N	10					49
							11	9									
01	574	N	574	-0-	-0-	-0-	81	1	484	2	N	8					57
							9	9									
02	448	N	365	-0-	-83	-0-	73	1	283	2	N	8					65
							9	9									
03	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					65

COUCH, E. L. WELL #: 1 RRCID -> 028999 COMPL. DATE 02/18/1958 TOTAL DEPTH 6135 PERF. 5391 - 5688

10	1542	N	1542	-0-	-0-	-0-	1531	2	11	9	N	10					126
11	1394	N	1394	-0-	-0-	-0-	1381	2	13	9	N	12					138
12	1454	N	1454	-0-	-0-	-0-	1430	2	24	9	N	22					160
01	1550	N	1499	-0-	-51	-0-	1481	2	18	9	N	16					176
02	1288	N	1278	-0-	-10	-0-	1253	2	25	9	N	23					199
03	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					199

CRAFT-WATER BOARD UNIT 1 WELL #: 1 RRCID -> 029000 COMPL. DATE 06/08/1955 TOTAL DEPTH 5924 PERF. 5207 - 5869

10	491	N	491	-0-	-0-	-0-	491	2			N	-0-					18
11	450	N	421	-0-	-29	-0-	421	2			N	-0-					18
12	465	N	444	-0-	-21	-0-	444	2			N	-0-					18
01	496	N	425	-0-	-71	-0-	425	2			N	-0-					18
02	392	N	375	-0-	-17	-0-	375	2			N	-0-					18
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					18

CRAFT-WATER BOARD UNIT 3 WELL #: 1 RRCID -> 029001 COMPL. DATE 03/05/2001 TOTAL DEPTH 5947 PERF. 5470 - 5805

10	527	N	377	-0-	-150	-0-	377	2			N	-0-					60
11	450	N	409	-0-	-41	-0-	409	2			N	-0-					60
12	403	N	383	-0-	-20	-0-	383	2			N	-0-					60
01	396	N	396	-0-	-0-	-0-	396	2			N	-0-					60
02	392	N	295	-0-	-97	-0-	295	2			N	-0-					60
03	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					60

CRAFT-WATER BOARD UNIT 4 WELL #: 1 RRCID -> 029002 COMPL. DATE 10/29/1999 TOTAL DEPTH 5830 PERF. 4553 - 5486

10	95	N	95	-0-	-0-	-0-	95	2			N	-0-					56
11	120	N	115	-0-	-5	-0-	115	2			N	-0-					56
12	133	N	133	-0-	-0-	-0-	119	2	14	9	N	13	51	1			18
01	111	N	111	-0-	-0-	-0-	111	2			N	-0-					18
02	112	N	83	-0-	-29	-0-	83	2			N	-0-					18
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					18

CRAFT-WATER BOARD UNIT 5 WELL #: 1 RRCID -> 029003 COMPL. DATE 05/09/1999 TOTAL DEPTH 5769 PERF. 5200 - 5634

10	0	N	-0-	-0-	-0-	-0-					N	-0-					16
11	0	N	-0-	-0-	-0-	-0-					N	-0-					16
12	0	N	-0-	-0-	-0-	-0-					N	-0-					16
01	0	N	-0-	-0-	-0-	-0-					N	-0-					16
02	0	N	-0-	-0-	-0-	-0-					N	-0-					16
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					16

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
MERIT ENERGY COMPANY //CONT.// 561136
CRAFT-WATER BOARD UNIT 7 WELL #: 1 RRCID -> 029004 COMPL. DATE 09/03/1959 TOTAL DEPTH 5975 PERF. 5084 - 5112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	601	-0-	-81	-0-	601	2			N	-0-					17
11	610	N	610	-0-	-0-	-0-	610	2			N	-0-					17
12	577	N	577	-0-	-0-	-0-	575	2	2	9	N	2					19
01	589	N	542	-0-	-47	-0-	538	2	4	9	N	4					23
02	560	N	503	-0-	-57	-0-	500	2	3	9	N	3					26
03	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					26

CRAFT-WATER BOARD UNIT 8 WELL #: 1 RRCID -> 029005 COMPL. DATE 09/11/1959 TOTAL DEPTH 5968 PERF. 5061 - 5173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	266	N	266	-0-	-0-	-0-	266	2			N	-0-					19
11	251	N	251	-0-	-0-	-0-	251	2			N	-0-					19
12	263	N	263	-0-	-0-	-0-	263	2			N	-0-					19
01	279	N	249	-0-	-30	-0-	249	2			N	-0-					19
02	228	N	228	-0-	-0-	-0-	228	2			N	-0-					19
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					19

CRAFT WATER BOARD UNIT 10 WELL #: 1 RRCID -> 029007 COMPL. DATE 10/24/1960 TOTAL DEPTH 5965 PERF. 5048 - 5781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	281	N	281	-0-	-0-	-0-	281	2			N	-0-					13
11	273	N	273	-0-	-0-	-0-	273	2			N	-0-					13
12	279	N	262	-0-	-17	-0-	262	2			N	-0-					13
01	279	N	222	-0-	-57	-0-	222	2			N	-0-					13
02	252	N	207	-0-	-45	-0-	207	2			N	-0-					13
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					13

CRAFT-WATER BOARD UNIT 11 WELL #: RRCID -> 029008 COMPL. DATE 02/15/1958 TOTAL DEPTH 5825 PERF. 5664 - 5672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19

PLUGGED AND ABANDONED_____ 11/03/2009

CRAFT-WATER BOARD UNIT 12 WELL #: 1 RRCID -> 029009 COMPL. DATE 03/18/1958 TOTAL DEPTH 5727 PERF. 5550 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1114	N	1114	-0-	-0-	-0-	81	1	1019	2	N	13					113
							14	9									
11	1020	N	990	-0-	-30	-0-	78	1	897	2	N	14					127
							15	9									
12	1054	N	1025	-0-	-29	-0-	81	1	924	2	N	18					145
							20	9									
01	1054	N	732	-0-	-322	-0-	81	1	634	2	N	15					160
							17	9									
02	924	N	739	-0-	-185	-0-	73	1	663	2	N	3					163
							3	9									
03	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					163

CRAFT-WATER BOARD UNIT 14 WELL #: 1 T RRCID -> 029011 COMPL. DATE 06/11/1958 TOTAL DEPTH N/A PERF. 5747 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	190	N	190	-0-	-0-	-0-	81	1	109	2	N	-0-					48
11	210	N	183	-0-	-27	-0-	78	1	105	2	N	-0-					48
12	194	N	194	-0-	-0-	-0-	81	1	113	2	N	-0-					48
01	186	N	172	-0-	-14	-0-	81	1	91	2	N	-0-					48
02	168	N	154	-0-	-14	-0-	73	1	81	2	N	-0-					48
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					48

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
MERIT ENERGY COMPANY //CONT.// 561136
CRAFT-WATER BOARD UNIT 15 WELL #: 2 RRCID -> 029012 COMPL. DATE 12/28/1960 TOTAL DEPTH 5901 PERF. 5093 - 5103

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	59	N	59	-0-	-0-	-0-	59	2			N	-0-					51
11	57	N	57	-0-	-0-	-0-	57	2			N	-0-					51
12	49	N	49	-0-	-0-	-0-	49	2			N	-0-					51
01	62	N	47	-0-	-15	-0-	47	2			N	-0-					51
02	56	N	34	-0-	-22	-0-	34	2			N	-0-					51
03	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					51

CRAFT-WATER BOARD UNIT 16 WELL #: 1 RRCID -> 029013 COMPL. DATE 02/21/1964 TOTAL DEPTH 6100 PERF. 5224 - 5926

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1403	N	1403	-0-	-0-	-0-	1392	2	11	9	N	10					64
11	1320	N	1314	-0-	-6	-0-	1306	2	8	9	N	7					71
12	1488	N	1292	-0-	-196	-0-	1281	2	11	9	N	10					81
01	1395	N	1293	-0-	-102	-0-	1280	2	13	9	N	12					93
02	1232	N	1075	-0-	-157	-0-	1066	2	9	9	N	8					101
03	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					101

CRAFT-WATER BOARD UNIT 18 WELL #: 1 L RRCID -> 029015 COMPL. DATE 09/12/1958 TOTAL DEPTH N/A PERF. 5621 - 5690

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	920	-0-	-1126	-0-	77	1	837	2	N	5					94
							6	9									
11	2146	N	2146	-0-	-0-	-0-	155	1	1973	2	N	16					110
							18	9									
12	2170	N	2017	-0-	-153	-0-	154	1	1834	2	N	26	101	1			35
							29	9									
01	2298	N	2298	-0-	-0-	-0-	162	1	2123	2	N	12					47
							13	9									
02	2016	N	1863	-0-	-153	-0-	129	1	1725	2	N	8					55
							9	9									
03	2015	N	NO RPT	-0-	-2015	-0-					N	NO RPT					55

CRAWFORD, H. P. WELL #: 1 RRCID -> 029020 COMPL. DATE 11/19/1998 TOTAL DEPTH 5795 PERF. 4998 - 5565

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	589	-0-	-62	-0-	580	2	9	9	N	8	91	1			45
11	810	N	234	-0-	-576	-0-	234	2			N	-0-					45
12	899	N	580	-0-	-319	-0-	571	2	9	9	N	8					53
01	589	N	539	-0-	-50	-0-	539	2			N	-0-					53
02	503	N	503	-0-	-0-	-0-	495	2	8	9	N	7					60
03	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					60

CROWDER, DURWOOD WELL #: 1 RRCID -> 029021 COMPL. DATE 06/13/1958 TOTAL DEPTH 6160 PERF. 5845 - 5930

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAGGETT, W. H., UNIT A-1 WELL #: 1 RRCID -> 029022 COMPL. DATE 03/04/1958 TOTAL DEPTH 6312 PERF. 5770 - 5784

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	574	N	574	-0-	-0-	-0-	6	1	568	2	N	-0-					31
11	454	N	454	-0-	-0-	-0-	6	1	448	2	N	-0-					31
12	465	N	455	-0-	-10	-0-	6	1	449	2	N	-0-					31
01	484	N	484	-0-	-0-	-0-	6	1	478	2	N	-0-					31
02	420	N	383	-0-	-37	-0-	6	1	377	2	N	-0-					31
03	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					31

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
MERIT ENERGY COMPANY //CONT.// 561136

DAGGETT, W. H. "B" UN. 1 WELL #: 1 RRCID -> 029024 COMPL. DATE 09/11/1959 TOTAL DEPTH 6260 PERF. 5331 - 5852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1611	-0-	-32	-0-	88	1	1523	2	N	-0-					28
11	1620	N	1446	-0-	-174	-0-	80	1	1366	2	N	-0-					28
12	1581	N	1397	-0-	-184	-0-	78	1	1319	2	N	-0-					28
01	1612	N	1436	-0-	-176	-0-	79	1	1357	2	N	-0-					28
02	1460	N	1460	-0-	-0-	-0-	73	1	1387	2	N	-0-					28
03	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					28

DAGGETT, W. H. "B" UN. 2 WELL #: 2 RRCID -> 029025 COMPL. DATE 12/08/1993 TOTAL DEPTH 6500 PERF. 3556 - 5821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1390	N	1390	-0-	-0-	-0-	1390	2			N	-0-					19
11	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					19
12	1342	N	1342	-0-	-0-	-0-	1342	2			N	-0-					19
01	1395	N	1263	-0-	-132	-0-	1263	2			N	-0-					19
02	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					19
03	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					19

DENTON-WOMACK UNIT WELL #: 1 RRCID -> 029026 COMPL. DATE 01/10/1959 TOTAL DEPTH 5982 PERF. 5542 - 5554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	715	N	715	-0-	-0-	-0-	715	2			N	-0-					30
11	780	N	681	-0-	-99	-0-	681	2			N	-0-					30
12	807	N	807	-0-	-0-	-0-	807	2			N	-0-					30
01	770	N	770	-0-	-0-	-0-	770	2			N	-0-					30
02	667	N	667	-0-	-0-	-0-	667	2			N	-0-					30
03	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					30

DEWBRE, WALTER WELL #: 1 T RRCID -> 029027 COMPL. DATE 04/05/1993 TOTAL DEPTH 5850 PERF. 4515 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					23

DURHAM, W. J. WELL #: 1 RRCID -> 029028 COMPL. DATE 11/24/1960 TOTAL DEPTH 5750 PERF. 5308 - 5681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	33	-0-	-494	-0-	33	2			N	-0-					114
11	390	N	62	-0-	-328	-0-	62	2			N	-0-					114
12	403	N	153	-0-	-250	-0-	153	2			N	-0-					114
01	681	N	681	-0-	-0-	-0-	662	2	19	9	N	17					131
02	358	N	358	-0-	-0-	-0-	344	2	14	9	N	13					144
03	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					144

DURHAM-KEMPNER WELL #: 1 RRCID -> 029029 COMPL. DATE 09/02/1949 TOTAL DEPTH N/A PERF. 5390 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	246	-0-	-2	-0-	246	2			N	-0-					-0-
11	240	N	237	-0-	-3	-0-	237	2			N	-0-					-0-
12	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
01	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
02	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

FOXALL, T. H. "B" WELL #: 1 RRCID -> 029031 COMPL. DATE 03/04/1958 TOTAL DEPTH 6970 PERF. 5802 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	575	N	575	-0-	-0-	-0-	575	2			N	-0-					25
11	578	N	578	-0-	-0-	-0-	578	2			N	-0-					25
12	587	N	587	-0-	-0-	-0-	587	2			N	-0-					25
01	649	N	649	-0-	-0-	-0-	649	2			N	-0-					25
02	561	N	561	-0-	-0-	-0-	560	2	1	9	N	1					26
03	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					26

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
MERIT ENERGY COMPANY //CONT.// 561136
GADBERRY, H. C. WELL #: 8 L RRCID -> 029033 COMPL. DATE 03/08/1995 TOTAL DEPTH 5974 PERF. 5157 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	422	N	422	-0-	-0-	-0-	422	2			N	-0-					56
11	349	N	349	-0-	-0-	-0-	349	2			N	-0-					56
12	349	N	349	-0-	-0-	-0-	349	2			N	-0-					56
01	434	N	303	-0-	-131	-0-	303	2			N	-0-					56
02	336	N	84	-0-	-252	-0-	84	2			N	-0-					56
03	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					56

GARGIS, D. C. WELL #: 1 RRCID -> 029034 COMPL. DATE 04/22/1960 TOTAL DEPTH 6600 PERF. 5878 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	307	N	307	-0-	-0-	-0-	307	2			N	-0-					50
11	240	N	225	-0-	-15	-0-	225	2			N	-0-					50
12	248	N	183	-0-	-65	-0-	183	2			N	-0-					50
01	310	N	177	-0-	-133	-0-	177	2			N	-0-					50
02	224	N	68	-0-	-156	-0-	68	2			N	-0-					50
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					50

HOLBROOKS "A" WELL #: 1 U RRCID -> 029036 COMPL. DATE N/A TOTAL DEPTH 5960 PERF. 3787 - 3889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	543	-0-	-46	-0-	543	2			N	-0-					-0-
11	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
12	558	N	472	-0-	-86	-0-	472	2			N	-0-					-0-
01	558	N	532	-0-	-26	-0-	532	2			N	-0-					-0-
02	616	N	385	-0-	-231	-0-	385	2			N	-0-					-0-
03	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

JONES, N.B.C. WELL #: 1 RRCID -> 029038 COMPL. DATE 08/04/1955 TOTAL DEPTH N/A PERF. 6014 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	585	-0-	-159	-0-	220	1	363	2	N	2					60
							2	9									
11	706	N	706	-0-	-0-	-0-	281	1	425	2	N	-0-					60
12	1086	N	1086	-0-	-0-	-0-	517	1	569	2	N	-0-					60
01	680	N	680	-0-	-0-	-0-	291	1	389	2	N	-0-					60
02	672	N	660	-0-	-12	-0-	314	1	346	2	N	-0-					60
03	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					60

LAVENDER, G. J. UNIT WELL #: 1 RRCID -> 029039 COMPL. DATE 07/28/1956 TOTAL DEPTH N/A PERF. 5188 - 5297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	163	-0-	-54	-0-	163	2			N	-0-					83
11	210	N	184	-0-	-26	-0-	184	2			N	-0-					83
12	193	N	193	-0-	-0-	-0-	193	2			N	-0-					83
01	176	N	176	-0-	-0-	-0-	176	2			N	-0-					83
02	168	N	156	-0-	-12	-0-	156	2			N	-0-					83
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					83

LAWSON, D. O. WELL #: 1 RRCID -> 029040 COMPL. DATE 06/22/1955 TOTAL DEPTH 6309 PERF. 5493 - 5762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	335	-0-	-6	-0-	335	2			N	-0-					18
11	330	N	323	-0-	-7	-0-	323	2			N	-0-					18
12	341	N	334	-0-	-7	-0-	334	2			N	-0-					18
01	341	N	333	-0-	-8	-0-	333	2			N	-0-					18
02	308	N	294	-0-	-14	-0-	294	2			N	-0-					18
03	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					18

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
MERIT ENERGY COMPANY //CONT.// 561136

MCDERMOTT, R. F. WELL #: 1 RRCID -> 029043 COMPL. DATE 12/03/1976 TOTAL DEPTH 6102 PERF. 5612 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	636	N	636	-0-	-0-	-0-	633	2	3	9	N	3					48
11	720	N	633	-0-	-87	-0-	632	2	1	9	N	1					49
12	746	N	746	-0-	-0-	-0-	740	2	6	9	N	5					54
01	651	N	561	-0-	-90	-0-	552	2	9	9	N	8					62
02	588	N	539	-0-	-49	-0-	532	2	7	9	N	6					68
03	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					68

MOONEY, DAN WELL #: 1 RRCID -> 029045 COMPL. DATE 05/02/1963 TOTAL DEPTH 6200 PERF. 5713 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	534	N	534	-0-	-0-	-0-	534	2			N	-0-					45
11	540	N	486	-0-	-54	-0-	486	2			N	-0-					45
12	515	N	515	-0-	-0-	-0-	515	2			N	-0-					45
01	527	N	469	-0-	-58	-0-	469	2			N	-0-					45
02	454	N	454	-0-	-0-	-0-	454	2			N	-0-					45
03	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					45

MURPHY, W. W. WELL #: 1 RRCID -> 029049 COMPL. DATE 04/18/1959 TOTAL DEPTH 4022 PERF. 5080 - 6037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					17

NORTON, E. E. UNIT 1 WELL #: 1 RRCID -> 029050 COMPL. DATE 04/26/1960 TOTAL DEPTH N/A PERF. 5364 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	520	-0-	-162	-0-	31	1	489	2	N	-0-					94
11	692	N	692	-0-	-0-	-0-	48	1	644	2	N	-0-					94
12	741	N	741	-0-	-0-	-0-	50	1	691	2	N	-0-					94
01	709	N	709	-0-	-0-	-0-	48	1	661	2	N	-0-					94
02	646	N	646	-0-	-0-	-0-	44	1	602	2	N	-0-					94
03	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					94

NORTON, E. E. UNIT 2 WELL #: 1 RRCID -> 029051 COMPL. DATE N/A TOTAL DEPTH 6000 PERF. 5550 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	21	-0-	-10	-0-	2	1	19	2	N	-0-					22
11	30	N	15	-0-	-15	-0-	1	1	14	2	N	-0-					22
12	25	N	25	-0-	-0-	-0-	2	1	23	2	N	-0-					22
01	31	N	21	-0-	-10	-0-	2	1	19	2	N	-0-					22
02	28	N	15	-0-	-13	-0-	1	1	14	2	N	-0-					22
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					22

PIPES-COCANOUGHER WELL #: 3 RRCID -> 029052 COMPL. DATE 11/14/1958 TOTAL DEPTH 6130 PERF. 5597 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	296	-0-	-76	-0-	296	2			N	-0-					16
11	360	N	193	-0-	-167	-0-	193	2			N	-0-					16
12	310	N	244	-0-	-66	-0-	244	2			N	-0-					16
01	310	N	295	-0-	-15	-0-	295	2			N	-0-					16
02	271	N	271	-0-	-0-	-0-	271	2			N	-0-					16
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					16

REMMELE, J. B. WELL #: 1 RRCID -> 029054 COMPL. DATE 05/14/1999 TOTAL DEPTH 6043 PERF. 5232 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	387	N	387	-0-	-0-	-0-	387	2			N	-0-					6
11	390	N	340	-0-	-50	-0-	340	2			N	-0-					6
12	353	N	353	-0-	-0-	-0-	353	2			N	-0-					6
01	372	N	249	-0-	-123	-0-	249	2			N	-0-					6
02	308	N	32	-0-	-276	-0-	32	2			N	-0-					6
03	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					6

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
MERIT ENERGY COMPANY //CONT.// 561136
SHIELDS, CARRIE LOU WELL #: 1 RRCID -> 029056 COMPL. DATE 03/18/1960 TOTAL DEPTH 6600 PERF. 6110 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1257	N	1257	-0-	-0-	-0-	81	1	1176	2	N	-0-					42
11	1150	N	1150	-0-	-0-	-0-	78	1	1072	2	N	-0-					42
12	1210	N	1210	-0-	-0-	-0-	81	1	1129	2	N	-0-					42
01	1271	N	271	-0-	-1000	-0-	81	1	187	2	N	3					45
							3	9									
02	1064	N	953	-0-	-111	-0-	73	1	872	2	N	7					52
							8	9									
03	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					52

SMITH, C. P. GAS UNIT WELL #: 1 RRCID -> 029059 COMPL. DATE 10/19/1959 TOTAL DEPTH N/A PERF. 5259 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	154	-0-	-63	-0-	154	2			N	-0-					9
11	180	N	161	-0-	-19	-0-	161	2			N	-0-					9
12	716	N	716	-0-	-0-	-0-	716	2			N	-0-					9
01	998	N	998	-0-	-0-	-0-	998	2			N	-0-					9
02	858	N	858	-0-	-0-	-0-	850	2	8	9	N	7					16
03	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					16

STEWART, ORNEE WELL #: 1 RRCID -> 029061 COMPL. DATE 11/27/1961 TOTAL DEPTH 5636 PERF. 5064 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART, ORNEE WELL #: 2 T RRCID -> 029062 COMPL. DATE 03/05/1962 TOTAL DEPTH 5635 PERF. 5072 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	2055	-0-	-22	-0-	59	1	1996	2	N	-0-					17
11	2018	N	2018	-0-	-0-	-0-	57	1	1961	2	N	-0-					17
12	1891	N	1466	-0-	-425	-0-	59	1	1407	2	N	-0-					17
01	2046	N	1565	-0-	-481	-0-	59	1	1506	2	N	-0-					17
02	1876	N	1226	-0-	-650	-0-	53	1	1173	2	N	-0-					17
03	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					17

TARRANT CO. WATER BOARD UNIT 3 WELL #: 1 L RRCID -> 029065 COMPL. DATE 06/01/1995 TOTAL DEPTH 5800 PERF. 5207 - 5649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	708	-0-	-191	-0-	696	2	12	9	N	11					130
11	855	N	855	-0-	-0-	-0-	823	2	32	9	N	29					159
12	850	N	850	-0-	-0-	-0-	817	2	33	9	N	30					189
01	754	N	754	-0-	-0-	-0-	729	2	25	9	N	23	176	1			36
02	812	N	771	-0-	-41	-0-	729	2	42	9	N	38					74
03	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					74

TARRANT CO. WATER BOARD UNIT 5 WELL #: 1 RRCID -> 029067 COMPL. DATE 07/09/1958 TOTAL DEPTH N/A PERF. 5371 - 5661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	138	N	138	-0-	-0-	-0-	138	2			N	-0-					17
11	132	N	132	-0-	-0-	-0-	132	2			N	-0-					17
12	124	N	57	-0-	-67	-0-	57	2			N	-0-					17
01	124	N	25	-0-	-99	-0-	25	2			N	-0-					17
02	112	N	108	-0-	-4	-0-	98	2	10	9	N	9					26
03	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					26

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
MERIT ENERGY COMPANY //CONT.// 561136
TARRANT CO. WATER BOARD UNIT 6 WELL #: 1 L RRCID -> 029068 COMPL. DATE 08/20/1958 TOTAL DEPTH N/A PERF. 5430 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	389	-0-	-45	-0-	71 35	1 9	283	2	N	32					109
11	390	N	362	-0-	-28	-0-	69 34	1 9	259	2	N	31					140
12	403	N	360	-0-	-43	-0-	71 11	1 9	278	2	N	10	18	1			132
01	403	N	341	-0-	-62	-0-	71 18	1 9	252	2	N	16					148
02	350	N	350	-0-	-0-	-0-	64 28	1 9	258	2	N	25					173
03	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					173

TAYLOR, G. R. WELL #: 1 RRCID -> 029069 COMPL. DATE 03/20/1956 TOTAL DEPTH 7002 PERF. 5892 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	446	-0-	-174	-0-	446	2			N	-0-					-0-
11	540	N	345	-0-	-195	-0-	345	2			N	-0-					-0-
12	465	N	413	-0-	-52	-0-	413	2			N	-0-					-0-
01	434	N	345	-0-	-89	-0-	345	2			N	-0-					-0-
02	336	N	77	-0-	-259	-0-	77	2			N	-0-					-0-
03	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

VALCIK, JOHN N. WELL #: 1 RRCID -> 029071 COMPL. DATE 09/16/1961 TOTAL DEPTH 6153 PERF. 5689 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1486	N	1486	-0-	-0-	-0-	81 3	1 9	1402	2	N	3					155
11	1500	N	1355	-0-	-145	-0-	78 2	1 9	1275	2	N	2	114	1			43
12	1519	N	1519	-0-	-0-	-0-	81 6	1 9	1432	2	N	5					48
01	1488	N	1471	-0-	-17	-0-	81 10	1 9	1380	2	N	9					57
02	1260	N	1154	-0-	-106	-0-	73 6	1 9	1075	2	N	5					62
03	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					62

VAUGHT, B. P. WELL #: 1 RRCID -> 029072 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5073 - 5079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	353	N	353	-0-	-0-	-0-	353	2			N	-0-					19
11	300	N	294	-0-	-6	-0-	294	2			N	-0-					19
12	341	N	290	-0-	-51	-0-	290	2			N	-0-					19
01	341	N	271	-0-	-70	-0-	271	2			N	-0-					19
02	280	N	195	-0-	-85	-0-	195	2			N	-0-					19
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					19

WALKER, T. S. "A" WELL #: 1 RRCID -> 029076 COMPL. DATE 02/07/1962 TOTAL DEPTH 6505 PERF. 5269 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1131	N	1131	-0-	-0-	-0-	81	1	1050	2	N	-0-					64
11	1052	N	1052	-0-	-0-	-0-	78	1	974	2	N	-0-					64
12	1133	N	1133	-0-	-0-	-0-	81	1	1052	2	N	-0-					64
01	1084	N	1084	-0-	-0-	-0-	81	1	1003	2	N	-0-					64
02	933	N	933	-0-	-0-	-0-	73	1	860	2	N	-0-					64
03	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					64

WORTHINGTON, F. E. WELL #: 1 RRCID -> 029077 COMPL. DATE 12/17/1951 TOTAL DEPTH N/A PERF. 5212 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	662	N	662	-0-	-0-	-0-	662	2			N	-0-					92
11	556	N	556	-0-	-0-	-0-	556	2			N	-0-					92
12	746	N	746	-0-	-0-	-0-	746	2			N	-0-					92
01	651	N	269	-0-	-382	-0-	269	2			N	-0-					92
02	532	N	429	-0-	-103	-0-	429	2			N	-0-					92
03	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					92

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
MERIT ENERGY COMPANY //CONT.// 561136

YATES, L. H. WELL #: 1 RRCID -> 029080 COMPL. DATE 10/19/1953 TOTAL DEPTH 5730 PERF. 5427 - 5453

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	66	-0-	-58	-0-	66	2			N	-0-					77
11	90	N	-0-	-0-	-90	-0-					N	-0-					77
12	93	N	29	-0-	-64	-0-	29	2			N	-0-					77
01	126	N	126	-0-	-0-	-0-	126	2			N	-0-					77
02	128	N	128	-0-	-0-	-0-	128	2			N	-0-					77
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					77

YATES, L. H. WELL #: 3 RRCID -> 029082 COMPL. DATE 11/18/2000 TOTAL DEPTH 5730 PERF. 5147 - 5156

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	208	-0-	-9	-0-	208	2			N	-0-					43
11	210	N	200	-0-	-10	-0-	200	2			N	-0-					43
12	217	N	197	-0-	-20	-0-	197	2			N	-0-					43
01	217	N	187	-0-	-30	-0-	187	2			N	-0-					43
02	196	N	121	-0-	-75	-0-	121	2			N	-0-					43
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					43

YATES, L. H. "D" WELL #: 1 RRCID -> 029085 COMPL. DATE 04/19/1960 TOTAL DEPTH N/A PERF. 5001 - 5173

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	385	N	385	-0-	-0-	-0-	385	2			N	-0-					94
11	371	N	371	-0-	-0-	-0-	371	2			N	-0-					94
12	330	N	330	-0-	-0-	-0-	330	2			N	-0-					94
01	372	N	366	-0-	-6	-0-	366	2			N	-0-					94
02	336	N	325	-0-	-11	-0-	325	2			N	-0-					94
03	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					94

YATES, L. H. "E" WELL #: 1 RRCID -> 029086 COMPL. DATE 03/23/1962 TOTAL DEPTH N/A PERF. 4984 - 5608

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	454	-0-	-73	-0-	78	1	376	2	N	-0-					33
11	510	N	201	-0-	-309	-0-	43	1	152	2	N	5					38
							6	9									
12	651	N	299	-0-	-352	-0-	58	1	239	2	N	2					40
							2	9									
01	1051	N	1051	-0-	-0-	-0-	78	1	967	2	N	5					45
							6	9									
02	1246	N	1246	-0-	-0-	-0-	70	1	1121	2	N	50					95
							55	9									
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					95

STANFIELD, KATE A. "B" WELL #: 1 RRCID -> 030751 COMPL. DATE N/A TOTAL DEPTH 5900 PERF. 5117 - 5824

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1335	N	1335	-0-	-0-	-0-	81	1	1253	2	N	1					38
							1	9									
11	1500	N	1241	-0-	-259	-0-	78	1	1160	2	N	3					41
							3	9									
12	1581	N	1390	-0-	-191	-0-	81	1	1305	2	N	4					45
							4	9									
01	1544	N	1544	-0-	-0-	-0-	81	1	1455	2	N	7					52
							8	9									
02	1379	N	1379	-0-	-0-	-0-	73	1	1304	2	N	2					54
							2	9									
03	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					54

CHANDLER, KATE WELL #: 1 RRCID -> 034115 COMPL. DATE 08/14/1964 TOTAL DEPTH 6308 PERF. 5852 - 6213

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	836	N	836	-0-	-0-	-0-	828	2	8	9	N	7					89
11	780	N	648	-0-	-132	-0-	647	2	1	9	N	1					90
12	713	N	673	-0-	-40	-0-	667	2	6	9	N	5					95
01	837	N	799	-0-	-38	-0-	799	2			N	-0-					95
02	748	N	748	-0-	-0-	-0-	740	2	8	9	N	7					102
03	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					102

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
MERIT ENERGY COMPANY //CONT.// 561136
DURHAM, MILDRED ET AL WELL #: 7 RRCID -> 036632 COMPL. DATE 02/13/1993 TOTAL DEPTH 5792 PERF. 4959 - 5718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1091	-0-	-242	-0-	81	1	1010	2	N	-0-					20
11	1200	N	1018	-0-	-182	-0-	78	1	940	2	N	-0-					20
12	1116	N	1000	-0-	-116	-0-	81	1	919	2	N	-0-					20
01	1135	N	1135	-0-	-0-	-0-	81	1	1054	2	N	-0-					20
02	1168	N	1168	-0-	-0-	-0-	73	1	1095	2	N	-0-					20
03	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					20

ADMIRE, C. H. WELL #: 2 L RRCID -> 040354 COMPL. DATE 08/16/1966 TOTAL DEPTH 5812 PERF. 5763 - 5775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	63	N	63	-0-	-0-	-0-	63	2			N	-0-					54
11	61	N	61	-0-	-0-	-0-	61	2			N	-0-					54
12	62	N	48	-0-	-14	-0-	48	2			N	-0-					54
01	62	N	51	-0-	-11	-0-	51	2			N	-0-					54
02	56	N	39	-0-	-17	-0-	39	2			N	-0-					54
03	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					54

CRAFT-WATERBOARD UNIT 17 WELL #: 2 RRCID -> 042824 COMPL. DATE 10/04/1967 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	203	-0-	-14	-0-	203	2			N	-0-					26
11	192	N	192	-0-	-0-	-0-	192	2			N	-0-					26
12	186	N	173	-0-	-13	-0-	173	2			N	-0-					26
01	217	N	148	-0-	-69	-0-	148	2			N	-0-					26
02	168	N	161	-0-	-7	-0-	161	2			N	-0-					26
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					26

CRAFT WATER BOARD UNIT 21 WELL #: 3 RRCID -> 043959 COMPL. DATE 02/02/1968 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					17

PLUGGED AND ABANDONED_____ 11/08/2012 - PLUGGED 11/08/12

CRAFT WATER BOARD UNIT 19 WELL #: 2 RRCID -> 044002 COMPL. DATE 02/07/1968 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	852	-0-	-16	-0-	852	2			N	-0-					27
11	842	N	842	-0-	-0-	-0-	842	2			N	-0-					27
12	837	N	827	-0-	-10	-0-	827	2			N	-0-					27
01	837	N	808	-0-	-29	-0-	808	2			N	-0-					27
02	784	N	766	-0-	-18	-0-	766	2			N	-0-					27
03	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					27

PIPES-COCANOUGHER WELL #: 1 RRCID -> 054268 COMPL. DATE 12/17/1989 TOTAL DEPTH 6404 PERF. 5560 - 5700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	335	-0-	-6	-0-	335	2			N	-0-					31
11	330	N	326	-0-	-4	-0-	326	2			N	-0-					31
12	341	N	336	-0-	-5	-0-	336	2			N	-0-					31
01	341	N	332	-0-	-9	-0-	332	2			N	-0-					31
02	308	N	297	-0-	-11	-0-	297	2			N	-0-					31
03	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					31

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
MERIT ENERGY COMPANY //CONT.// 561136
YOUNG, MABEL WELL #: 6 RRCID -> 054799 COMPL. DATE 07/16/1972 TOTAL DEPTH 6547 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	216	N	216	-0-	-0-	-0-	81	1	135	2	N	-0-					-0-
11	180	N	166	-0-	-14	-0-	78	1	88	2	N	-0-					-0-
12	217	N	215	-0-	-2	-0-	81	1	134	2	N	-0-					-0-
01	217	N	197	-0-	-20	-0-	81	1	116	2	N	-0-					-0-
02	181	N	181	-0-	-0-	-0-	73	1	108	2	N	-0-					-0-
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SEWELL, D. R. WELL #: 1 RRCID -> 068809 COMPL. DATE 07/31/1973 TOTAL DEPTH 5460 PERF. 5351 - 5360

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					43

DAGGETT, W. H. "B" UN. 2 WELL #: 4 RRCID -> 074379 COMPL. DATE 10/28/1977 TOTAL DEPTH N/A PERF. N/A

10	1705	N	1430	-0-	-275	-0-	77 4	1 9	1349	2	N	4					132
11	1710	N	1448	-0-	-262	-0-	80 10	1 9	1358	2	N	9	115	1			26
12	1674	N	1558	-0-	-116	-0-	87 18	1 9	1453	2	N	16					42
01	1578	N	1578	-0-	-0-	-0-	86 23	1 9	1469	2	N	21					63
02	1541	N	1541	-0-	-0-	-0-	76 18	1 9	1447	2	N	16					79
03	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					79

ARWINE, MYRTLE WELL #: RRCID -> 074962 COMPL. DATE 01/01/1978 TOTAL DEPTH 6080 PERF. N/A

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					28

PLUGGED AND ABANDONED_____ 10/10/2007

CASEY, RAY WELL #: 2 RRCID -> 075184 COMPL. DATE 01/16/1978 TOTAL DEPTH 6150 PERF. N/A

10	718	N	718	-0-	-0-	-0-	42	1	676	2	N	-0-					54
11	600	N	509	-0-	-91	-0-	35	1	474	2	N	-0-					54
12	558	N	549	-0-	-9	-0-	36 1	1 9	512	2	N	1	40	1			15
01	713	N	655	-0-	-58	-0-	44 2	1 9	609	2	N	2					17
02	579	N	579	-0-	-0-	-0-	40	1	539	2	N	-0-					17
03	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					17

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
MERIT ENERGY COMPANY //CONT.// 561136
NORTON, E. E. UNIT 1 WELL #: 3 RRCID -> 075185 COMPL. DATE 07/01/1998 TOTAL DEPTH 6150 PERF. 5212 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2224	N	2224	-0-	-0-	-0-	131	1	2093	2	N	-0-					176
11	2100	N	1795	-0-	-305	-0-	123	1	1672	2	N	-0-					176
12	2030	N	2030	-0-	-0-	-0-	135	1	1893	2	N	2	137	1			41
							2	9									
01	2232	N	1846	-0-	-386	-0-	126	1	1710	2	N	9					50
							10	9									
02	1773	N	1773	-0-	-0-	-0-	122	1	1641	2	N	9					59
							10	9									
03	2015	N	NO RPT	-0-	-2015	-0-					N	NO RPT					59

CROWDER, DURWOOD WELL #: 2 RRCID -> 075186 COMPL. DATE 01/26/1978 TOTAL DEPTH 6077 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	333	N	333	-0-	-0-	-0-	333	2			N	-0-					70
11	267	N	267	-0-	-0-	-0-	267	2			N	-0-					70
12	323	N	323	-0-	-0-	-0-	323	2			N	-0-					70
01	341	N	180	-0-	-161	-0-	180	2			N	-0-					70
02	252	N	144	-0-	-108	-0-	144	2			N	-0-					70
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					70

BOGY, A. Y. "B" WELL #: RRCID -> 078467 COMPL. DATE 10/13/1998 TOTAL DEPTH 6075 PERF. 5235 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					51
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					51
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					51
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					51
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					51
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					51

PLUGGED AND ABANDONED_____ 12/27/2011

STEWART, ORNEE WELL #: 3 RRCID -> 086199 COMPL. DATE 01/12/1980 TOTAL DEPTH 5550 PERF. 5161 - 5479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	558	-0-	-496	-0-	558	2			N	-0-					128
11	617	N	617	-0-	-0-	-0-	617	2			N	-0-					128
12	578	N	578	-0-	-0-	-0-	578	2			N	-0-					128
01	694	N	694	-0-	-0-	-0-	694	2			N	-0-					128
02	636	N	636	-0-	-0-	-0-	636	2			N	-0-					128
03	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					128

COCANOUGHER, G. H. WELL #: 3 RRCID -> 086221 COMPL. DATE 12/15/1979 TOTAL DEPTH 6133 PERF. 5400 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	159	-0-	-27	-0-	159	2			N	-0-					19
11	150	N	120	-0-	-30	-0-	120	2			N	-0-					19
12	217	N	197	-0-	-20	-0-	197	2			N	-0-					19
01	155	N	142	-0-	-13	-0-	142	2			N	-0-					19
02	118	N	118	-0-	-0-	-0-	118	2			N	-0-					19
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					19

CHRISTIAN, D. WELL #: 2 RRCID -> 086222 COMPL. DATE 02/01/1992 TOTAL DEPTH 5680 PERF. 5048 - 5055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	461	N	461	-0-	-0-	-0-	461	2			N	-0-					101
11	490	N	490	-0-	-0-	-0-	490	2			N	-0-					101
12	452	N	452	-0-	-0-	-0-	452	2			N	-0-					101
01	431	N	431	-0-	-0-	-0-	431	2			N	-0-					101
02	399	N	399	-0-	-0-	-0-	399	2			N	-0-					101
03	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					101

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
MERIT ENERGY COMPANY //CONT.// 561136
CRAFT-WATER BOARD UNIT -1- WELL #: 2 RRCID -> 086748 COMPL. DATE 02/28/1980 TOTAL DEPTH 6145 PERF. 5950 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	509	-0-	-49	-0-	509	2			N	-0-					56
11	630	N	614	-0-	-16	-0-	614	2			N	-0-					56
12	527	N	506	-0-	-21	-0-	506	2			N	-0-					56
01	496	N	462	-0-	-34	-0-	462	2			N	-0-					56
02	560	N	381	-0-	-179	-0-	381	2			N	-0-					56
03	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					56

WALKER, T. S. "A" WELL #: 2 RRCID -> 086900 COMPL. DATE 03/21/1980 TOTAL DEPTH 6335 PERF. 5229 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	232	N	232	-0-	-0-	-0-	232	2			N	-0-					21
11	321	N	321	-0-	-0-	-0-	321	2			N	-0-					21
12	473	N	473	-0-	-0-	-0-	473	2			N	-0-					21
01	568	N	568	-0-	-0-	-0-	568	2			N	-0-					21
02	457	N	457	-0-	-0-	-0-	457	2			N	-0-					21
03	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					21

SMITH, B. A. WELL #: 4 RRCID -> 086901 COMPL. DATE 12/05/1979 TOTAL DEPTH 6050 PERF. 5114 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	334	-0-	-38	-0-	334	2			N	-0-					26
11	330	N	307	-0-	-23	-0-	307	2			N	-0-					26
12	332	N	332	-0-	-0-	-0-	332	2			N	-0-					26
01	341	N	335	-0-	-6	-0-	335	2			N	-0-					26
02	298	N	298	-0-	-0-	-0-	298	2			N	-0-					26
03	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					26

GARGIS, D. C. WELL #: 2 RRCID -> 088347 COMPL. DATE 06/19/1980 TOTAL DEPTH 6566 PERF. 5826 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	282	-0-	-152	-0-	282	2			N	-0-					30
11	450	N	226	-0-	-224	-0-	226	2			N	-0-					30
12	434	N	333	-0-	-101	-0-	333	2			N	-0-					30
01	279	N	15	-0-	-264	-0-	15	2			N	-0-					30
02	270	N	270	-0-	-0-	-0-	270	2			N	-0-					30
03	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					30

SHIELDS, C. L. WELL #: 2 RRCID -> 088970 COMPL. DATE 03/18/1993 TOTAL DEPTH 6575 PERF. 5896 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	779	-0-	-151	-0-	779	2			N	-0-					-0-
11	840	N	558	-0-	-282	-0-	558	2			N	-0-					-0-
12	713	N	589	-0-	-124	-0-	589	2			N	-0-					-0-
01	775	N	82	-0-	-693	-0-	82	2			N	-0-					-0-
02	532	N	423	-0-	-109	-0-	423	2			N	-0-					-0-
03	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

DAGGETT, W. H. UNIT A-1 WELL #: 2 RRCID -> 089582 COMPL. DATE 05/21/1999 TOTAL DEPTH 6280 PERF. 5248 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	894	-0-	-98	-0-	894	2			N	-0-					19
11	840	N	759	-0-	-81	-0-	759	2			N	-0-					19
12	842	N	842	-0-	-0-	-0-	842	2			N	-0-					19
01	899	N	880	-0-	-19	-0-	880	2			N	-0-					19
02	700	N	440	-0-	-260	-0-	439	2	1	9	N	1					20
03	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					20

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
MERIT ENERGY COMPANY //CONT.// 561136
TAYLOR, G. R. WELL #: 3 RRCID -> 089959 COMPL. DATE 04/02/2009 TOTAL DEPTH 6700 PERF. 5952 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27

PLUGGED AND ABANDONED_____ 11/13/2012 - P&A EFF 11/13/12

YATES, L. H. "E" WELL #: 2 RRCID -> 090231 COMPL. DATE 08/12/1980 TOTAL DEPTH 5835 PERF. 4604 - 5607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1342	N	1342	-0-	-0-	-0-	81 29	1 9	1232	2	N	26	169	1			33
11	1290	N	1138	-0-	-152	-0-	78 32	1 9	1028	2	N	29					62
12	1581	N	1237	-0-	-344	-0-	81 35	1 9	1121	2	N	32					94
01	1333	N	1115	-0-	-218	-0-	81 39	1 9	995	2	N	35					129
02	1121	N	1121	-0-	-0-	-0-	73 25	1 9	1023	2	N	23					152
03	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					152

VAUGHT, B. P. WELL #: 4 RRCID -> 090431 COMPL. DATE 10/24/1980 TOTAL DEPTH 5770 PERF. 4832 - 5482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	444	N	444	-0-	-0-	-0-	444	2			N	-0-					33
11	360	N	315	-0-	-45	-0-	315	2			N	-0-					33
12	372	N	328	-0-	-44	-0-	328	2			N	-0-					33
01	434	N	388	-0-	-46	-0-	388	2			N	-0-					33
02	308	N	273	-0-	-35	-0-	273	2			N	-0-					33
03	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					33

FIRESTONE, C. W. ET UX WELL #: 1 RRCID -> 090437 COMPL. DATE 10/31/1980 TOTAL DEPTH 6190 PERF. 5183 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	566	-0-	-23	-0-	566	2			N	-0-					126
11	600	N	444	-0-	-156	-0-	440	2	4	9	N	4					130
12	558	N	493	-0-	-65	-0-	479	2	14	9	N	13					143
01	685	N	685	-0-	-0-	-0-	679	2	6	9	N	5					148
02	657	N	657	-0-	-0-	-0-	638	2	19	9	N	17					165
03	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					165

FOWLER, A. WELL #: 1 RRCID -> 092056 COMPL. DATE 01/12/2004 TOTAL DEPTH 5781 PERF. 5542 - 5781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	32	-0-	-1084	-0-	23	1	9	2	N	-0-					90
11	810	N	721	-0-	-89	-0-	55 7	1 9	659	2	N	6					96
12	506	N	506	-0-	-0-	-0-	29 7	1 9	470	2	N	6					102
01	178	N	178	-0-	-0-	-0-	8	1	170	2	N	-0-					102
02	975	N	975	-0-	-0-	-0-	65 7	1 9	903	2	N	6					108
03	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					108

TAYLOR, G. R. WELL #: 4 RRCID -> 092349 COMPL. DATE 03/20/1981 TOTAL DEPTH 6620 PERF. 6022 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	309	-0-	-1	-0-	309	2			N	-0-					28
11	290	N	290	-0-	-0-	-0-	290	2			N	-0-					28
12	310	N	297	-0-	-13	-0-	297	2			N	-0-					28
01	310	N	290	-0-	-20	-0-	290	2			N	-0-					28
02	366	N	366	-0-	-0-	-0-	366	2			N	-0-					28
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					28

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
MERIT ENERGY COMPANY //CONT.// 561136
CRAFT-WATER BOARD UNIT 23 WELL #: 2 RRCID -> 092680 COMPL. DATE 04/06/1981 TOTAL DEPTH 6635 PERF. 5711 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	775	-0-	-0-	-0-	102	1	673	2	N	-0-					35
11	750	N	717	-0-	-33	-0-	88	1	628	2	N	1					36
							1	9									
12	749	N	749	-0-	-0-	-0-	97	1	652	2	N	-0-					36
01	775	N	686	-0-	-89	-0-	81	1	603	2	N	2					38
							2	9									
02	672	N	606	-0-	-66	-0-	69	1	537	2	N	-0-					38
03	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					38

ALBRIGHT, A. E. "A" WELL #: 2 RRCID -> 092681 COMPL. DATE 06/10/1999 TOTAL DEPTH 6119 PERF. 5202 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	725	N	725	-0-	-0-	-0-	273	1	452	2	Y	-0-					65
11	632	N	632	-0-	-0-	-0-	251	1	379	2	Y	2					67
							2	9									
12	640	N	640	-0-	-0-	-0-	301	1	332	2	Y	6					73
							7	9									
01	1271	N	1271	-0-	-0-	-0-	542	1	725	2	Y	4					77
							4	9									
02	846	N	846	-0-	-0-	-0-	398	1	439	2	Y	8					85
							9	9									
03	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					85

LAWSON, D. O. WELL #: 2 RRCID -> 092988 COMPL. DATE 04/27/1981 TOTAL DEPTH 6000 PERF. 4530 - 5651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	521	-0-	-6	-0-	521	2			N	-0-					19
11	540	N	515	-0-	-25	-0-	515	2			N	-0-					19
12	558	N	529	-0-	-29	-0-	529	2			N	-0-					19
01	546	N	546	-0-	-0-	-0-	546	2			N	-0-					19
02	476	N	448	-0-	-28	-0-	448	2			N	-0-					19
03	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					19

CRAFT-WATER BOARD UNIT 18 WELL #: 2 RRCID -> 093427 COMPL. DATE 05/18/1981 TOTAL DEPTH 6450 PERF. 5598 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2029	-0-	-265	-0-	262	1	1734	2	N	30					173
							33	9									
11	2040	N	1969	-0-	-71	-0-	238	1	1709	2	N	20					193
							22	9									
12	2015	N	2008	-0-	-7	-0-	253	1	1714	2	N	37	68	1			162
							41	9									
01	2339	N	2339	-0-	-0-	-0-	274	1	2013	2	N	47					209
							52	9									
02	2800	N	2825	-0-	25	25	321	1	2469	2	N	32	166	1			75
							35	9									
03	2015	N	NO RPT	-0-	-2015	-0-					N	NO RPT					75

DAGGETT, W. H. "B" UN. 1 WELL #: 5 RRCID -> 093746 COMPL. DATE 06/04/1981 TOTAL DEPTH 6350 PERF. 4584 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	329	N	329	-0-	-0-	-0-	329	2			N	-0-					19
11	334	N	334	-0-	-0-	-0-	334	2			N	-0-					19
12	346	N	346	-0-	-0-	-0-	346	2			N	-0-					19
01	341	N	329	-0-	-12	-0-	329	2			N	-0-					19
02	311	N	311	-0-	-0-	-0-	311	2			N	-0-					19
03	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					19

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
MERIT ENERGY COMPANY //CONT.// 561136
CRAFT-WATER BOARD UNIT 9 WELL #: 3 RRCID -> 093797 COMPL. DATE 06/18/1981 TOTAL DEPTH 6342 PERF. 5548 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1155	-0-	-116	-0-	151	1	1003	2	N	1					28
							1	9									
11	1080	N	921	-0-	-159	-0-	112	1	808	2	N	1					29
							1	9									
12	1085	N	931	-0-	-154	-0-	120	1	810	2	N	1					30
							1	9									
01	1147	N	1033	-0-	-114	-0-	123	1	909	2	N	1					31
							1	9									
02	868	N	766	-0-	-102	-0-	88	1	677	2	N	1					32
							1	9									
03	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					32

DAGGETT, W. H. A-2 WELL #: 2 RRCID -> 093848 COMPL. DATE 06/23/1981 TOTAL DEPTH 6172 PERF. 5610 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	661	-0-	-21	-0-	661	2			N	-0-					69
11	690	N	622	-0-	-68	-0-	622	2			N	-0-					69
12	713	N	572	-0-	-141	-0-	572	2			N	-0-					69
01	651	N	577	-0-	-74	-0-	577	2			N	-0-					69
02	588	N	517	-0-	-71	-0-	517	2			N	-0-					69
03	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					69

CRAFT-WATER BOARD UNIT 17 WELL #: 3 RRCID -> 094530 COMPL. DATE 07/31/1981 TOTAL DEPTH 5800 PERF. 5004 - 5116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1163	N	1163	-0-	-0-	-0-	150	1	990	2	N	21					190
							23	9									
11	1230	N	1225	-0-	-5	-0-	145	1	1046	2	N	31	97	1			124
							34	9									
12	1240	N	1240	-0-	-0-	-0-	156	1	1053	2	N	28					152
							31	9									
01	1189	N	1189	-0-	-0-	-0-	137	1	1007	2	N	41					193
							45	9									
02	1148	N	961	-0-	-187	-0-	108	1	827	2	N	24					217
							26	9									
03	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					217

VAUGHT, B. P. WELL #: 5 RRCID -> 095570 COMPL. DATE 09/30/1981 TOTAL DEPTH 5800 PERF. 4948 - 5646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1684	N	1684	-0-	-0-	-0-	81	1	1596	2	N	6	93	1			27
							7	9									
11	1541	N	1541	-0-	-0-	-0-	78	1	1463	2	N	-0-					27
12	1414	N	1414	-0-	-0-	-0-	81	1	1333	2	N	-0-					27
01	1460	N	1460	-0-	-0-	-0-	81	1	1379	2	N	-0-					27
02	1279	N	1279	-0-	-0-	-0-	73	1	1206	2	N	-0-					27
03	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					27

ALBRIGHT, A. E. "B" WELL #: 3 RRCID -> 095795 COMPL. DATE 08/03/1981 TOTAL DEPTH 6100 PERF. 4235 - 5072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	973	N	973	-0-	-0-	-0-	366	1	607	2	N	-0-					19
11	840	N	360	-0-	-480	-0-	143	1	217	2	N	-0-					19
12	868	N	4	-0-	-864	-0-	2	1	2	2	N	-0-					19
01	868	N	3	-0-	-865	-0-	1	1	2	2	N	-0-					19
02	336	N	-0-	-0-	-336	-0-					N	-0-					19
03	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					19

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
MERIT ENERGY COMPANY //CONT.// 561136
CRAFT-WATERBOARD UNIT 11 WELL #: 2 RRCID -> 098397 COMPL. DATE 02/18/2010 TOTAL DEPTH 5770 PERF. 5004 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	506	N	506	-0-	-0-	-0-	470	2	36	9	N	33					132
11	510	N	483	-0-	-27	-0-	458	2	25	9	N	23					155
12	471	N	471	-0-	-0-	-0-	438	2	33	9	N	30					185
01	496	N	458	-0-	-38	-0-	421	2	37	9	N	34	176	1			43
02	448	N	417	-0-	-31	-0-	397	2	20	9	N	18					61
03	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					61

HOLBROOKS, C. H. "A" WELL #: 2 RRCID -> 098399 COMPL. DATE 04/26/2002 TOTAL DEPTH 5900 PERF. 4692 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	941	-0-	-82	-0-	927	2	14	9	N	13					90
11	975	N	975	-0-	-0-	-0-	967	2	8	9	N	7					97
12	930	N	596	-0-	-334	-0-	588	2	8	9	N	7					104
01	930	N	672	-0-	-258	-0-	672	2			N	-0-					104
02	924	N	625	-0-	-299	-0-	622	2	3	9	N	3					107
03	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					107

CRAFT-WATERBOARD UNIT 14 WELL #: 2 RRCID -> 099373 COMPL. DATE 04/06/1982 TOTAL DEPTH 5900 PERF. 4566 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	142	-0-	-13	-0-	81	1	61	2	N	-0-					28
11	150	N	136	-0-	-14	-0-	78	1	58	2	N	-0-					28
12	155	N	145	-0-	-10	-0-	81	1	64	2	N	-0-					28
01	155	N	142	-0-	-13	-0-	81	1	61	2	N	-0-					28
02	140	N	123	-0-	-17	-0-	73	1	50	2	N	-0-					28
03	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					28

BULLARD, CECIL GAS UNIT WELL #: 2 RRCID -> 099686 COMPL. DATE 05/17/1982 TOTAL DEPTH 6016 PERF. 4636 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3008	N	3008	-0-	-0-	-0-	3007	2	1	9	N	1					26
11	2801	N	2801	-0-	-0-	-0-	2801	2			N	-0-					26
12	2930	N	2930	-0-	-0-	-0-	2928	2	2	9	N	2					28
01	2853	N	2853	-0-	-0-	-0-	2851	2	2	9	N	2					30
02	2525	N	2525	-0-	-0-	-0-	2518	2	7	9	N	6					36
03	2325	N	NO RPT	-0-	-2325	-0-					N	NO RPT					36

ALSTOT, BELLE WELL #: 5 RRCID -> 099690 COMPL. DATE 04/26/1982 TOTAL DEPTH 5600 PERF. 5082 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-	27	7			-0-
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/23/2014 - P/A 10-23-2014

TARRANT COUNTY W.B. UNIT 5 WELL #: 2 RRCID -> 101807 COMPL. DATE 09/10/1982 TOTAL DEPTH 6297 PERF. 5308 - 6119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1198	N	1198	-0-	-0-	-0-	1194	2	4	9	N	4					166
11	1210	N	1210	-0-	-0-	-0-	1209	2	1	9	N	1					167
12	1212	N	1212	-0-	-0-	-0-	1208	2	4	9	N	4	155	1			16
01	1278	N	1278	-0-	-0-	-0-	1272	2	6	9	N	5					21
02	1120	N	908	-0-	-212	-0-	908	2			N	-0-					21
03	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					21

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
MERIT ENERGY COMPANY //CONT.// 561136
TARRANT COUNTY W.B. UNIT 6 WELL #: 3 RRCID -> 102125 COMPL. DATE 09/26/1982 TOTAL DEPTH 6286 PERF. 5604 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					139
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					139
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					139
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					139
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					139
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					139

FOXALL, ANNIE WELL #: 1 RRCID -> 102861 COMPL. DATE 10/06/1982 TOTAL DEPTH 6900 PERF. 6098 - 6568

10	682	N	668	-0-	-14	-0-	668	2			N	-0-					82
11	660	N	642	-0-	-18	-0-	642	2			N	-0-					82
12	713	N	452	-0-	-261	-0-	446	2	6	9	N	5					87
01	682	N	540	-0-	-142	-0-	537	2	3	9	N	3					90
02	588	N	478	-0-	-110	-0-	476	2	2	9	N	2					92
03	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					92

CRAFT-WATER BOARD UNIT 8 WELL #: 2 RRCID -> 112908 COMPL. DATE 09/20/1984 TOTAL DEPTH 5900 PERF. 4972 - 5172

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					64

ROBINSON, J. M. WELL #: 4 RRCID -> 120126 COMPL. DATE 01/14/1986 TOTAL DEPTH 5787 PERF. 5057 - 5456

10	651	N	500	-0-	-151	-0-	81	1	419	2	N	-0-					54
11	492	N	492	-0-	-0-	-0-	78	1	414	2	N	-0-					54
12	503	N	503	-0-	-0-	-0-	81	1	407	2	N	14	41	1			27
							15	9									
01	500	N	500	-0-	-0-	-0-	81	1	419	2	N	-0-					27
02	467	N	467	-0-	-0-	-0-	73	1	394	2	N	-0-					27
03	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					27

MURPHY, J. E. "A" WELL #: 2 RRCID -> 120848 COMPL. DATE 03/20/1986 TOTAL DEPTH 6250 PERF. 5088 - 5986

10	713	N	622	-0-	-91	-0-	224	1	398	2	N	-0-					75
11	630	N	479	-0-	-151	-0-	166	1	313	2	N	-0-					75
12	682	N	463	-0-	-219	-0-	203	1	260	2	N	-0-					75
01	620	N	566	-0-	-54	-0-	210	1	356	2	N	-0-					75
02	448	N	345	-0-	-103	-0-	152	1	193	2	N	-0-					75
03	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					75

CRAFT-WATER BOARD UNIT 3 WELL #: 2 RRCID -> 121189 COMPL. DATE 04/18/1986 TOTAL DEPTH 6020 PERF. 5108 - 5186

10	279	N	252	-0-	-27	-0-	252	2			N	-0-					20
11	277	N	277	-0-	-0-	-0-	277	2			N	-0-					20
12	248	N	228	-0-	-20	-0-	228	2			N	-0-					20
01	248	N	228	-0-	-20	-0-	228	2			N	-0-					20
02	252	N	235	-0-	-17	-0-	235	2			N	-0-					20
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					20

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
MERIT ENERGY COMPANY //CONT.// 561136
YATES, L. H. WELL #: 4 RRCID -> 122711 COMPL. DATE 03/10/1995 TOTAL DEPTH 5751 PERF. 5081 - 5577

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	945	-0-	-295	-0-	81	1	823	2	N	37	34	1			117
							41	9									
11	1230	N	1128	-0-	-102	-0-	78	1	956	2	N	85					202
							94	9									
12	1330	N	1330	-0-	-0-	-0-	81	1	1131	2	N	107	169	1			140
							118	9									
01	1232	N	1232	-0-	-0-	-0-	81	1	1063	2	N	80					220
							88	9									
02	1064	N	351	-0-	-713	-0-	39	1	275	2	N	34	174	1			80
							37	9									
03	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					80

TARRANT COUNTY WATERBOARD UNIT 2 WELL #: 3 RRCID -> 123290 COMPL. DATE 02/05/1987 TOTAL DEPTH 5830 PERF. 5526 - 5750

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	166	N	166	-0-	-0-	-0-	166	2			N	-0-					30
11	120	N	120	-0-	-0-	-0-	120	2			N	-0-					30
12	196	N	196	-0-	-0-	-0-	196	2			N	-0-					30
01	165	N	165	-0-	-0-	-0-	165	2			N	-0-					30
02	155	N	155	-0-	-0-	-0-	155	2			N	-0-					30
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					30

TARRANT COUNTY WATERBOARD UNIT 1 WELL #: 2 RRCID -> 124821 COMPL. DATE 06/10/1988 TOTAL DEPTH 6407 PERF. 4166 - 6254

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	555	N	555	-0-	-0-	-0-	555	2			N	-0-					62
11	553	N	553	-0-	-0-	-0-	553	2			N	-0-					62
12	357	N	357	-0-	-0-	-0-	357	2			N	-0-					62
01	393	N	393	-0-	-0-	-0-	393	2			N	-0-					62
02	585	N	585	-0-	-0-	-0-	585	2			N	-0-					62
03	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					62

MOONEY, DAN WELL #: 2 RRCID -> 124823 COMPL. DATE 07/08/1987 TOTAL DEPTH 6298 PERF. 5022 - 5714

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	21	-0-	-10	-0-	21	2			N	-0-					60
11	30	N	22	-0-	-8	-0-	22	2			N	-0-					60
12	31	N	30	-0-	-1	-0-	30	2			N	-0-					60
01	46	N	46	-0-	-0-	-0-	46	2			N	-0-					60
02	36	N	36	-0-	-0-	-0-	36	2			N	-0-					60
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					60

CRAFT WATERBOARD-SAMPSON WELL #: 3 RRCID -> 125010 COMPL. DATE 06/30/2003 TOTAL DEPTH 5950 PERF. 4662 - 5862

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					29

PLUGGED AND ABANDONED_____ 11/05/2012 - PLUGGED 11/05/12

CRAFT WATER BOARD UNIT 10 WELL #: 3 RRCID -> 126481 COMPL. DATE 12/27/1987 TOTAL DEPTH 5885 PERF. 5684 - 5702

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	685	-0-	-59	-0-	685	2			N	-0-					33
11	690	N	624	-0-	-66	-0-	624	2			N	-0-					33
12	744	N	668	-0-	-76	-0-	668	2			N	-0-					33
01	682	N	595	-0-	-87	-0-	595	2			N	-0-					33
02	588	N	552	-0-	-36	-0-	552	2			N	-0-					33
03	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					33

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
MERIT ENERGY COMPANY //CONT.// 561136
SMITH, C. P. GAS UNIT WELL #: 3 RRCID -> 126490 COMPL. DATE 03/18/1988 TOTAL DEPTH 5950 PERF. 4498 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRISHAM, JAMES WELL #: RRCID -> 127348 COMPL. DATE 04/25/1988 TOTAL DEPTH 6100 PERF. 5576 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					39
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					39
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					39
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					39
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					39
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					39

PLUGGED AND ABANDONED_____ 12/01/2009

VAUGHT, B. P. WELL #: 6 RRCID -> 141247 COMPL. DATE 04/22/1992 TOTAL DEPTH 5900 PERF. 5665 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	819	-0-	-18	-0-	819	2			N	-0-					53
11	750	N	668	-0-	-82	-0-	668	2			N	-0-					53
12	868	N	797	-0-	-71	-0-	797	2			N	-0-					53
01	806	N	716	-0-	-90	-0-	716	2			N	-0-					53
02	631	N	631	-0-	-0-	-0-	631	2			N	-0-					53
03	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					53

NORTON, E. E. UNIT 2 WELL #: 5 RRCID -> 143552 COMPL. DATE 12/19/1992 TOTAL DEPTH 6100 PERF. 5447 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	617	N	617	-0-	-0-	-0-	37	1	580	2	N	-0-					15
11	552	N	552	-0-	-0-	-0-	38	1	514	2	N	-0-					15
12	558	N	522	-0-	-36	-0-	35	1	487	2	N	-0-					15
01	620	N	535	-0-	-85	-0-	37	1	498	2	N	-0-					15
02	504	N	490	-0-	-14	-0-	34	1	456	2	N	-0-					15
03	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					15

DEWBRE, WALTER WELL #: 3 L RRCID -> 143947 COMPL. DATE 01/11/1993 TOTAL DEPTH 5750 PERF. 5425 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRISHAM, JAMES WELL #: 4 RRCID -> 144145 COMPL. DATE 02/01/1993 TOTAL DEPTH 6100 PERF. 4519 - 4526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
MERIT ENERGY COMPANY //CONT.// 561136

PHILLIPS, M. N. WELL #: 2 RRCID -> 144433 COMPL. DATE 08/09/1993 TOTAL DEPTH 5700 PERF. 4999 - 5487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					28

DEWBRE, WALTER WELL #: 4 RRCID -> 145717 COMPL. DATE 04/28/1998 TOTAL DEPTH 5642 PERF. 4964 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	824	-0-	-106	-0-	824	2			N	-0-					35
11	865	N	865	-0-	-0-	-0-	865	2			N	-0-					35
12	837	N	780	-0-	-57	-0-	780	2			N	-0-					35
01	837	N	-0-	-0-	-837	-0-					N	-0-					35
02	812	N	-0-	-0-	-812	-0-					N	-0-					35
03	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					35

NORTON, E. E. UNIT 2 WELL #: 6 RRCID -> 145767 COMPL. DATE 06/26/1998 TOTAL DEPTH 6150 PERF. 4735 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	313	N	313	-0-	-0-	-0-	18	1	295	2	N	-0-					77
11	330	N	270	-0-	-60	-0-	19	1	251	2	N	-0-					77
12	372	N	286	-0-	-86	-0-	19	1	267	2	N	-0-					77
01	310	N	236	-0-	-74	-0-	16	1	220	2	N	-0-					77
02	252	N	217	-0-	-35	-0-	15	1	202	2	N	-0-					77
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					77

SMITH, B. A. WELL #: 5 RRCID -> 146269 COMPL. DATE 08/07/1993 TOTAL DEPTH 5948 PERF. 5431 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	174	-0-	-12	-0-	174	2			N	-0-					34
11	180	N	179	-0-	-1	-0-	179	2			N	-0-					34
12	186	N	166	-0-	-20	-0-	166	2			N	-0-					34
01	186	N	158	-0-	-28	-0-	158	2			N	-0-					34
02	168	N	161	-0-	-7	-0-	161	2			N	-0-					34
03	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					34

DAGGETT, W. H. A-2 WELL #: 3 RRCID -> 146278 COMPL. DATE 08/12/1993 TOTAL DEPTH 6400 PERF. 5357 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	305	-0-	-36	-0-	305	2			N	-0-					52
11	360	N	245	-0-	-115	-0-	245	2			N	-0-					52
12	310	N	295	-0-	-15	-0-	295	2			N	-0-					52
01	341	N	341	-0-	-0-	-0-	341	2			N	-0-					52
02	257	N	257	-0-	-0-	-0-	248	2	9	9	N	8					60
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					60

NORTON, E. E. UNIT 1 WELL #: 6 RRCID -> 147892 COMPL. DATE 12/10/1993 TOTAL DEPTH 6200 PERF. 5375 - 5846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1055	N	1055	-0-	-0-	-0-	61 14	1 9	980	2	N	13	159	1			15
11	960	N	814	-0-	-146	-0-	55 12	1 9	747	2	N	11					26
12	775	N	727	-0-	-48	-0-	48 7	1 9	672	2	N	6					32
01	1054	N	701	-0-	-353	-0-	47 11	1 9	643	2	N	10					42
02	756	N	574	-0-	-182	-0-	39 7	1 9	528	2	N	6					48
03	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					48

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
MERIT ENERGY COMPANY //CONT.// 561136

DURHAM, MILDRED ET AL WELL #: 15 RRCID -> 147895 COMPL. DATE 12/09/1993 TOTAL DEPTH 5700 PERF. 5125 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	453	N	453	-0-	-0-	-0-	81	1	372	2	N	-0-					29
11	559	N	559	-0-	-0-	-0-	78	1	481	2	N	-0-					29
12	532	N	532	-0-	-0-	-0-	81	1	451	2	N	-0-					29
01	465	N	462	-0-	-3	-0-	81	1	381	2	N	-0-					29
02	532	N	390	-0-	-142	-0-	73	1	317	2	N	-0-					29
03	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					29

DAGGETT, W. H. "A" 2 WELL #: 4 RRCID -> 147938 COMPL. DATE 01/14/1994 TOTAL DEPTH 6400 PERF. 5312 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1514	N	1514	-0-	-0-	-0-	1514	2			N	-0-					62
11	1500	N	1345	-0-	-155	-0-	1345	2			N	-0-					62
12	1519	N	1336	-0-	-183	-0-	1336	2			N	-0-					62
01	1519	N	1410	-0-	-109	-0-	1410	2			N	-0-					62
02	1261	N	1261	-0-	-0-	-0-	1261	2			N	-0-					62
03	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					62

ALBRIGHT, A. E. "A" WELL #: 4 RRCID -> 148169 COMPL. DATE 02/08/1994 TOTAL DEPTH 6100 PERF. 5566 - 5982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAWSON, D. O. WELL #: 4 RRCID -> 148213 COMPL. DATE 01/27/1994 TOTAL DEPTH 6275 PERF. 4673 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	235	-0-	-13	-0-	235	2			N	-0-					64
11	240	N	183	-0-	-57	-0-	183	2			N	-0-					64
12	229	N	229	-0-	-0-	-0-	229	2			N	-0-					64
01	248	N	181	-0-	-67	-0-	181	2			N	-0-					64
02	173	N	173	-0-	-0-	-0-	173	2			N	-0-					64
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					64

PIPES-COCANOUGHER WELL #: 4 RRCID -> 148750 COMPL. DATE 03/09/1994 TOTAL DEPTH 6350 PERF. 5534 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	274	-0-	-36	-0-	274	2			N	-0-					-0-
11	270	N	232	-0-	-38	-0-	232	2			N	-0-					-0-
12	310	N	235	-0-	-75	-0-	235	2			N	-0-					-0-
01	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
02	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

CONNOR, M. C. WELL #: 2 RRCID -> 149107 COMPL. DATE 04/28/1994 TOTAL DEPTH 5800 PERF. 5126 - 5540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	395	-0-	-8	-0-	81	1	314	2	N	-0-					29
11	420	N	308	-0-	-112	-0-	62	1	246	2	N	-0-					29
12	410	N	410	-0-	-0-	-0-	81	1	329	2	N	-0-					29
01	403	N	293	-0-	-110	-0-	78	1	215	2	N	-0-					29
02	504	N	504	-0-	-0-	-0-	68	1	436	2	N	-0-					29
03	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					29

YATES, L. H. WELL #: 6 RRCID -> 149984 COMPL. DATE 05/31/1994 TOTAL DEPTH 5750 PERF. 4871 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1909	N	1909	-0-	-0-	-0-	1889	2	20	9	N	18	139	1			30
11	1851	N	1851	-0-	-0-	-0-	1834	2	17	9	N	15					45
12	1822	N	1822	-0-	-0-	-0-	1812	2	10	9	N	9					54
01	1701	N	1701	-0-	-0-	-0-	1701	2			N	-0-					54
02	1435	N	1435	-0-	-0-	-0-	1435	2			N	-0-					54
03	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					54

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
MERIT ENERGY COMPANY //CONT.// 561136

DURHAM, W. J. WELL #: 2 RRCID -> 150311 COMPL. DATE 07/19/1994 TOTAL DEPTH 5850 PERF. 5370 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALKER, T. S. "A" WELL #: 3 RRCID -> 152125 COMPL. DATE 11/02/1994 TOTAL DEPTH 6300 PERF. 5214 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	159	N	159	-0-	-0-	-0-	159	2			N	-0-					76
11	180	N	166	-0-	-14	-0-	166	2			N	-0-					76
12	186	N	185	-0-	-1	-0-	185	2			N	-0-					76
01	155	N	133	-0-	-22	-0-	133	2			N	-0-					76
02	168	N	119	-0-	-49	-0-	119	2			N	-0-					76
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					76

DAGGETT, W. H. "B" UN. 2 WELL #: 9 RRCID -> 152185 COMPL. DATE 11/28/1994 TOTAL DEPTH 6375 PERF. 5311 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	355	N	355	-0-	-0-	-0-	355	2			N	-0-					27
11	376	N	376	-0-	-0-	-0-	376	2			N	-0-					27
12	341	N	327	-0-	-14	-0-	327	2			N	-0-					27
01	344	N	344	-0-	-0-	-0-	344	2			N	-0-					27
02	364	N	339	-0-	-25	-0-	339	2			N	-0-					27
03	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					27

CRAFT WATER BOARD UNIT 15 WELL #: 3 RRCID -> 152204 COMPL. DATE 08/24/2010 TOTAL DEPTH 5900 PERF. 5053 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	947	-0-	-14	-0-	947	2			N	-0-					21
11	930	N	903	-0-	-27	-0-	903	2			N	-0-					21
12	961	N	861	-0-	-100	-0-	861	2			N	-0-					21
01	961	N	798	-0-	-163	-0-	798	2			N	-0-					21
02	840	N	648	-0-	-192	-0-	648	2			N	-0-					21
03	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					21

CRAFT WATER BOARD UT. 1 WELL #: 3 RRCID -> 152410 COMPL. DATE 09/25/2003 TOTAL DEPTH 5950 PERF. 5071 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1733	-0-	-251	-0-	1720	2	13	9	N	12					50
11	1980	N	1634	-0-	-346	-0-	1627	2	7	9	N	6					56
12	1891	N	1697	-0-	-194	-0-	1685	2	12	9	N	11					67
01	1736	N	1724	-0-	-12	-0-	1704	2	20	9	N	18					85
02	1512	N	1351	-0-	-161	-0-	1341	2	10	9	N	9					94
03	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					94

CRAFT WATER BOARD UT. 7 WELL #: 3 RRCID -> 152866 COMPL. DATE 01/06/1995 TOTAL DEPTH 5900 PERF. 5373 - 5395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAFT WATER BOARD UNIT 10 WELL #: 4 RRCID -> 156420 COMPL. DATE 08/11/1998 TOTAL DEPTH 5980 PERF. 5175 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
11	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
12	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
01	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
MERIT ENERGY COMPANY //CONT.// 561136

DURHAM, MILDRED ET AL WELL #: 16 RRCID -> 156656 COMPL. DATE 12/23/1995 TOTAL DEPTH 5780 PERF. 5588 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	306	-0-	-35	-0-	306	2			N	-0-					30
11	303	N	303	-0-	-0-	-0-	303	2			N	-0-					30
12	341	N	280	-0-	-61	-0-	280	2			N	-0-					30
01	310	N	262	-0-	-48	-0-	262	2			N	-0-					30
02	280	N	246	-0-	-34	-0-	246	2			N	-0-					30
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					30

FIRESTONE, C. W. WELL #: 2 RRCID -> 156981 COMPL. DATE 12/30/1995 TOTAL DEPTH 6200 PERF. 5418 - 5425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	327	N	327	-0-	-0-	-0-	327	2			N	-0-					10
11	330	N	282	-0-	-48	-0-	282	2			N	-0-					10
12	310	N	300	-0-	-10	-0-	300	2			N	-0-					10
01	341	N	135	-0-	-206	-0-	135	2			N	-0-					10
02	252	N	91	-0-	-161	-0-	91	2			N	-0-					10
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					10

DAGGETT, W. H. "B" UN. 1 WELL #: 11 RRCID -> 158509 COMPL. DATE 06/08/1996 TOTAL DEPTH 6250 PERF. 5267 - 5835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					22
11	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					22
12	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					22
01	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					22
02	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					22
03	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					22

MCDERMOTT, R. F. UNIT WELL #: 3 RRCID -> 172246 COMPL. DATE 03/26/1999 TOTAL DEPTH 6200 PERF. 5737 - 5929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1191	-0-	-204	-0-	1191	2			N	-0-					58
11	1230	N	1013	-0-	-217	-0-	1012	2	1	9	N	1					59
12	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					59
01	1288	N	1288	-0-	-0-	-0-	1282	2	6	9	N	5					64
02	1139	N	1139	-0-	-0-	-0-	1137	2	2	9	N	2					66
03	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					66

ALSTOT, BELLE WELL #: 7 RRCID -> 172287 COMPL. DATE 02/18/1999 TOTAL DEPTH 5650 PERF. 5420 - 5442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1443	-0-	-45	-0-	1443	2			N	-0-					117
11	1294	N	1294	-0-	-0-	-0-	1290	2	4	9	N	4					121
12	1302	N	1275	-0-	-27	-0-	1275	2			N	-0-					121
01	1525	N	1525	-0-	-0-	-0-	1514	2	11	9	N	10					131
02	1614	N	1614	-0-	-0-	-0-	1603	2	11	9	N	10					141
03	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					141

CRAFT-WATER BOARD UNIT 14 WELL #: 3 RRCID -> 172456 COMPL. DATE 01/10/1999 TOTAL DEPTH 5950 PERF. 5700 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1380	-0-	-170	-0-	1369	2	11	9	N	10					140
11	1440	N	1236	-0-	-204	-0-	1232	2	4	9	N	4					144
12	1426	N	1324	-0-	-102	-0-	1312	2	12	9	N	11	137	1			18
01	1395	N	1169	-0-	-226	-0-	1160	2	9	9	N	8					26
02	1148	N	1019	-0-	-129	-0-	1011	2	8	9	N	7					33
03	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					33

ALBRIGHT, A. E. "B" WELL #: 4 RRCID -> 172561 COMPL. DATE 12/20/1999 TOTAL DEPTH 6150 PERF. 5806 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	398	N	398	-0-	-0-	-0-	150	1	248	2	N	-0-					64
11	487	N	487	-0-	-0-	-0-	194	1	293	2	N	-0-					64
12	419	N	419	-0-	-0-	-0-	199	1	220	2	N	-0-					64
01	427	N	427	-0-	-0-	-0-	183	1	244	2	N	-0-					64
02	448	N	312	-0-	-136	-0-	148	1	164	2	N	-0-					64
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					64

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
MERIT ENERGY COMPANY //CONT.// 561136

DAGGETT, W. H. A-2 WELL #: 5 RRCID -> 172588 COMPL. DATE 10/30/2006 TOTAL DEPTH 6360 PERF. 5275 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YATES, L. H. "D" WELL #: 5 RRCID -> 174201 COMPL. DATE 02/03/1999 TOTAL DEPTH 5710 PERF. 4970 - 4976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAFT WATER BOARD UNIT 10 WELL #: 5 RRCID -> 174815 COMPL. DATE 12/02/1999 TOTAL DEPTH 5950 PERF. 5206 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1539	-0-	-11	-0-	1539	2			N	-0-					85
11	1500	N	1456	-0-	-44	-0-	1456	2			N	-0-	43	1			42
12	1550	N	1442	-0-	-108	-0-	1442	2			N	-0-					42
01	1550	N	1428	-0-	-122	-0-	1428	2			N	-0-					42
02	1372	N	1205	-0-	-167	-0-	1205	2			N	-0-					42
03	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					42

ARWINE, MYRTLE WELL #: 3 RRCID -> 175253 COMPL. DATE 11/07/1999 TOTAL DEPTH 5920 PERF. 5086 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	708	N	708	-0-	-0-	-0-	705	2	3	9	N	3					151
11	660	N	532	-0-	-128	-0-	532	2			N	-0-	136	1			15
12	704	N	704	-0-	-0-	-0-	696	2	8	9	N	7					22
01	713	N	616	-0-	-97	-0-	616	2			N	-0-					22
02	504	N	495	-0-	-9	-0-	495	2			N	-0-					22
03	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					22

ALSTOT, BELLE WELL #: 9 RRCID -> 184253 COMPL. DATE 08/07/2001 TOTAL DEPTH 6170 PERF. 5490 - 5506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART, ORNEE WELL #: 6 RRCID -> 185016 COMPL. DATE 08/06/2001 TOTAL DEPTH 6210 PERF. 5435 - 5470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	384	N	384	-0-	-0-	-0-	384	2			N	-0-					72
11	392	N	392	-0-	-0-	-0-	378	2	14	9	N	13					85
12	418	N	418	-0-	-0-	-0-	418	2			N	-0-					85
01	372	N	334	-0-	-38	-0-	334	2			N	-0-					85
02	364	N	289	-0-	-75	-0-	289	2			N	-0-					85
03	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					85

SMITH, C. P. GAS UNIT WELL #: 4 RRCID -> 185070 COMPL. DATE 08/15/2001 TOTAL DEPTH 6240 PERF. 5248 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13	N	-0-	-0-	-13	-0-					N	-0-					5
11	0	N	-0-	-0-	-0-	-0-					N	-0-					5
12	35	N	35	-0-	-0-	-0-	35	2			N	-0-					5
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5
02	0	N	-0-	-0-	-0-	-0-					N	-0-					5
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					5

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
MERIT ENERGY COMPANY //CONT.// 561136
DURHAM, MILDRED ET AL WELL #: 17 RRCID -> 188444 COMPL. DATE 03/02/2002 TOTAL DEPTH 6555 PERF. 5619 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1481	N	1481	-0-	-0-	-0-	1468	2	13	9	N	12					39
11	1456	N	1456	-0-	-0-	-0-	1447	2	9	9	N	8					47
12	1519	N	1476	-0-	-43	-0-	1457	2	19	9	N	17					64
01	1488	N	1411	-0-	-77	-0-	1396	2	15	9	N	14					78
02	1448	N	1448	-0-	-0-	-0-	1431	2	17	9	N	15					93
03	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					93

MILAGRO EXPLORATION, LLC 566789
ASHE BCDE WELL #: B 1 L RRCID -> 028866 COMPL. DATE 11/19/1960 TOTAL DEPTH 6079 PERF. 5568 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

ASHE BCDE WELL #: C 2 C RRCID -> 028868 COMPL. DATE 07/11/1958 TOTAL DEPTH 5610 PERF. 5624 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ASHE "A" WELL #: 3 T RRCID -> 028870 COMPL. DATE 10/21/1958 TOTAL DEPTH 5710 PERF. 5230 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ASHE BCDE WELL #: D 2 C RRCID -> 028872 COMPL. DATE 06/10/1959 TOTAL DEPTH 5920 PERF. 5546 - 5628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TARRANT "A" WELL #: 1 RRCID -> 028876 COMPL. DATE 04/02/1985 TOTAL DEPTH 5625 PERF. 4780 - 4802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	487	-0-	-102	-0-	21	1	466	3	N	-0-					-0-
11	660	N	555	-0-	-105	-0-	555	3			N	-0-					-0-
12	651	N	523	-0-	-128	-0-	523	3			N	-0-					-0-
01	609	N	609	-0-	-0-	-0-	34	1	575	3	N	-0-					-0-
02	593	N	593	-0-	-0-	-0-	35	1	558	3	N	-0-					-0-
*03	621	N	621	-0-	-0-	-0-	45	1	576	3	N	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
MILAGRO EXPLORATION, LLC //CONT.// 566789

TARRANT "B" WELL #: B 1 RRCID -> 028878 COMPL. DATE 04/19/1954 TOTAL DEPTH 5601 PERF. 4736 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1244	-0-	-585	-0-	499	1	745	3	Y	-0-					-0-
11	1500	N	1425	-0-	-75	-0-	450	1	975	3	Y	-0-					-0-
12	1825	N	1825	-0-	-0-	-0-	465	1	1360	3	Y	-0-					-0-
01	1769	N	1769	-0-	-0-	-0-	537	1	1232	3	Y	-0-					-0-
02	1576	N	1576	-0-	-0-	-0-	489	1	1087	3	Y	-0-					-0-
03	1829	N	1435	-0-	-394	-0-	536	1	899	3	Y	-0-					-0-

SEALY "C" WELL #: 1 RRCID -> 035469 COMPL. DATE 09/09/2005 TOTAL DEPTH 5878 PERF. 5286 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
11	210	N	179	-0-	-31	-0-	179	3			N	-0-					-0-
12	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
01	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
02	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
03	217	N	121	-0-	-96	-0-	121	3			N	-0-					-0-

ASHE BCDE WELL #: E 5 L RRCID -> 059008 COMPL. DATE 02/05/1974 TOTAL DEPTH 5754 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVENPORT "A" WELL #: 3 RRCID -> 113520 COMPL. DATE 08/28/1984 TOTAL DEPTH 5962 PERF. 5725 - 5748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1632	-0-	-104	-0-	465	1	1167	3	N	-0-					33
11	1863	N	1863	-0-	-0-	-0-	450	1	1413	3	N	-0-					33
12	1924	N	1924	-0-	-0-	-0-	465	1	1459	3	N	-0-					33
01	1664	N	1664	-0-	-0-	-0-	465	1	1199	3	N	-0-					33
02	1568	N	1486	-0-	-82	-0-	420	1	1066	3	N	-0-					33
03	1736	N	1662	-0-	-74	-0-	465	1	1197	3	N	-0-					33

TARRANT "E" WELL #: 2 RRCID -> 115695 COMPL. DATE 03/11/1985 TOTAL DEPTH 6087 PERF. 5306 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	132	N	132	-0-	-0-	-0-	105	1	27	3	N	-0-					82
11	480	N	480	-0-	-0-	-0-	450	1	21	3	N	8	81	1			9
							9	9									
12	880	N	880	-0-	-0-	-0-	465	1	415	3	N	-0-					9
01	645	N	645	-0-	-0-	-0-	465	1	174	3	N	5					14
							6	9									
02	651	N	651	-0-	-0-	-0-	420	1	229	3	N	2					16
							2	9									
03	868	N	703	-0-	-165	-0-	465	1	234	3	N	4					20
							4	9									

TARRANT "B" WELL #: 4 RRCID -> 135929 COMPL. DATE 10/10/1990 TOTAL DEPTH 6250 PERF. 6029 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1881	X	1881	-0-	-0-	-0-	1771	3	110	9	Y	100					324
11	2799	X	2799	-0-	-0-	-0-	2788	3	11	9	Y	10					334
12	1767	X	1620	-0-	-147	-0-	1620	3			Y	-0-					334
01	1860	N	972	-0-	-888	-0-	972	3			Y	-0-					334
02	1680	N	246	-0-	-1434	-0-	245	3	1	9	Y	1	165	1			170
03	1612	N	928	-0-	-684	-0-	927	3	1	9	Y	1					171

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
MILAGRO EXPLORATION, LLC //CONT.// 566789

TARRANT "E" WELL #: 4 RRCID -> 136461 COMPL. DATE 09/26/1990 TOTAL DEPTH 6175 PERF. 6012 - 6025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	702	N	702	-0-	-0-	-0-	465	1	237	3	N	-0-					-0-
11	660	N	627	-0-	-33	-0-	450	1	177	3	N	-0-					-0-
12	651	N	607	-0-	-44	-0-	465	1	142	3	N	-0-					-0-
01	723	N	723	-0-	-0-	-0-	465	1	258	3	N	-0-					-0-
02	654	N	654	-0-	-0-	-0-	420	1	234	3	N	-0-					-0-
*03	721	N	721	-0-	-0-	-0-	465	1	256	3	N	-0-					-0-

TARRANT "A" WELL #: 3 RRCID -> 138216 COMPL. DATE 02/17/1991 TOTAL DEPTH 6565 PERF. 4728 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1527	-0-	-333	-0-	511	1	1016	3	N	-0-					-0-
11	1710	N	1467	-0-	-243	-0-	450	1	1017	3	N	-0-					-0-
12	1767	N	1425	-0-	-342	-0-	465	1	960	3	N	-0-					-0-
01	1526	N	1526	-0-	-0-	-0-	524	1	1002	3	N	-0-					-0-
02	1416	N	1416	-0-	-0-	-0-	479	1	937	3	N	-0-					-0-
03	1426	N	1105	-0-	-321	-0-	512	1	593	3	N	-0-					-0-

TARRANT "E" WELL #: 5 RRCID -> 139222 COMPL. DATE 01/25/1992 TOTAL DEPTH 7100 PERF. 5613 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1138	-0-	-691	-0-	1138	3			N	-0-					88
11	1890	N	789	-0-	-1101	-0-	780	3	9	9	N	8	87	1			9
12	1457	N	508	-0-	-949	-0-	508	3			N	-0-					9
01	1147	N	348	-0-	-799	-0-	342	3	6	9	N	5					14
02	1400	N	1400	-0-	-0-	-0-	1398	3	2	9	N	2					16
*03	1609	N	1609	-0-	-0-	-0-	1605	3	4	9	N	4					20

SEALY "C" WELL #: 2 RRCID -> 143051 COMPL. DATE 10/09/1992 TOTAL DEPTH 5830 PERF. 4886 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	557	-0-	-187	-0-	556	3	1	9	N	1					105
11	810	N	742	-0-	-68	-0-	742	3			N	-0-					105
12	682	N	660	-0-	-22	-0-	656	3	4	9	N	4					109
01	558	N	420	-0-	-138	-0-	419	3	1	9	N	1					110
02	700	N	569	-0-	-131	-0-	569	3			N	-0-					110
*03	778	N	778	-0-	-0-	-0-	778	3			N	-0-					110

TARRANT "B" WELL #: 5 RRCID -> 143374 COMPL. DATE 12/01/1992 TOTAL DEPTH 5710 PERF. 5570 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2193	N	2193	-0-	-0-	-0-	540	1	1653	3	N	-0-					-0-
11	2221	N	2221	-0-	-0-	-0-	450	1	1771	3	N	-0-					-0-
12	2380	N	2380	-0-	-0-	-0-	465	1	1915	3	N	-0-					-0-
01	2336	N	2336	-0-	-0-	-0-	568	1	1768	3	N	-0-					-0-
02	2246	N	2246	-0-	-0-	-0-	528	1	1718	3	N	-0-					-0-
*03	2435	N	2435	-0-	-0-	-0-	608	1	1827	3	N	-0-					-0-

SEALY "C" WELL #: 3 RRCID -> 154720 COMPL. DATE 07/01/1995 TOTAL DEPTH 7039 PERF. 5540 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					30
11	985	N	985	-0-	-0-	-0-	985	3			N	-0-					30
12	1587	N	1587	-0-	-0-	-0-	1587	3			N	-0-					30
01	1476	N	1476	-0-	-0-	-0-	1476	3			N	-0-					30
02	1533	N	1533	-0-	-0-	-0-	1533	3			N	-0-					30
*03	2002	N	2002	-0-	-0-	-0-	2002	3			N	-0-					30

TARRANT "C" WELL #: 10 RRCID -> 157190 COMPL. DATE 01/05/1996 TOTAL DEPTH 5710 PERF. 4840 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	101	-0-	-23	-0-	101	3			Y	-0-					-0-
11	90	N	88	-0-	-2	-0-	88	3			Y	-0-					-0-
12	124	N	93	-0-	-31	-0-	93	3			Y	-0-					-0-
01	93	N	86	-0-	-7	-0-	86	3			Y	-0-					-0-
02	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-
*03	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
MILAGRO EXPLORATION, LLC //CONT.// 566789

TARRANT "A" WELL #: 5 RRCID -> 169167 COMPL. DATE 06/21/1998 TOTAL DEPTH 5620 PERF. 5416 - 5421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1007	-0-	-202	-0-	1007	3			N	-0-					-0-
11	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-
12	1233	N	1233	-0-	-0-	-0-	1233	3			N	-0-					-0-
01	1255	N	1255	-0-	-0-	-0-	1255	3			N	-0-					-0-
02	1309	N	1309	-0-	-0-	-0-	1309	3			N	-0-					-0-
03	1240	N	1166	-0-	-74	-0-	1166	3			N	-0-					-0-

ASHE "A" WELL #: 7 RRCID -> 169976 COMPL. DATE 07/14/1998 TOTAL DEPTH 5753 PERF. 5390 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	70	-0-	-85	-0-	70	3			Y	-0-					-0-
11	120	N	100	-0-	-20	-0-	100	3			Y	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
01	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					-0-
02	84	N	80	-0-	-4	-0-	80	3			Y	-0-					-0-
*03	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					-0-

TARRANT "B" WELL #: 7 RRCID -> 171161 COMPL. DATE 01/18/1999 TOTAL DEPTH 6145 PERF. 4176 - 5372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	637	-0-	-45	-0-	471	1	143	3	N	21	161	1			59
							23	9									
11	621	N	621	-0-	-0-	-0-	450	1	139	3	N	29					88
							32	9									
12	722	N	722	-0-	-0-	-0-	465	1	225	3	N	29					117
							32	9									
01	658	N	658	-0-	-0-	-0-	474	1	160	3	N	22					139
							24	9									
02	605	N	605	-0-	-0-	-0-	430	1	154	3	N	19					158
							21	9									
*03	1040	N	1040	-0-	-0-	-0-	505	1	516	3	N	17					175
							19	9									

TARRANT "A" WELL #: 8 RRCID -> 171171 COMPL. DATE 10/21/1998 TOTAL DEPTH 5600 PERF. 5032 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3187	-0-	87	87	583	1	2603	3	N	1					83
							1	9									
11	2587	N	2500	-0-	-87	-0-	450	1	2050	3	N	-0-					83
12	2459	N	2459	-0-	-0-	-0-	465	1	1992	3	N	2					85
							2	9									
01	2790	X	2309	-0-	-481	-0-	567	1	1742	3	N	-0-					85
02	2584	X	2584	-0-	-0-	-0-	548	1	2032	3	N	4					89
							4	9									
03	2790	X	2059	-0-	-731	-0-	581	1	1477	3	N	1					90
							1	9									

TARRANT "B" WELL #: 8 RRCID -> 172781 COMPL. DATE 12/20/1998 TOTAL DEPTH 5640 PERF. 5461 - 5587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	11	-0-	-51	-0-	11	3			N	-0-					-0-
11	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
12	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
01	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
02	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TARRANT "E" WELL #: 16 RRCID -> 173494 COMPL. DATE 05/21/1999 TOTAL DEPTH 5810 PERF. 5749 - 5785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1197	N	1197	-0-	-0-	-0-	1197	3			N	-0-					-0-
11	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
12	1364	N	874	-0-	-490	-0-	874	3			N	-0-					-0-
01	1209	N	926	-0-	-283	-0-	926	3			N	-0-					-0-
02	952	N	620	-0-	-332	-0-	620	3			N	-0-					-0-
*03	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
MILAGRO EXPLORATION, LLC //CONT.// 566789
TARRANT "A" WELL #: 6 RRCID -> 173498 COMPL. DATE 07/25/1998 TOTAL DEPTH 5604 PERF. 5136 - 5560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	465	-0-	-0-	-0-	465	1			N	-0-					-0-
11	450	N	450	-0-	-0-	-0-	450	1			N	-0-					-0-
12	465	N	465	-0-	-0-	-0-	465	1			N	-0-					-0-
01	469	N	469	-0-	-0-	-0-	465	1	4	3	N	-0-					-0-
02	422	N	422	-0-	-0-	-0-	420	1	2	3	N	-0-					-0-
03	465	N	465	-0-	-0-	-0-	465	1			N	-0-					-0-

ASHE BCDE WELL #: C 7 RRCID -> 174962 COMPL. DATE 08/26/1999 TOTAL DEPTH 5700 PERF. 5530 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	390	-0-	-75	-0-	389	3	1	9	N	1					31
11	510	N	454	-0-	-56	-0-	453	3	1	9	N	1	14	1			18
12	434	N	403	-0-	-31	-0-	401	3	2	9	N	2					20
01	403	N	344	-0-	-59	-0-	341	3	3	9	N	3	15	1			8
02	420	N	343	-0-	-77	-0-	341	3	2	9	N	2					10
*03	475	N	475	-0-	-0-	-0-	472	3	3	9	N	3					13

BOOTH WELL #: 1 RRCID -> 207450 COMPL. DATE 11/03/2004 TOTAL DEPTH 6212 PERF. 5303 - 5846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39	N	39	-0-	-0-	-0-	39	3			N	-0-					15
11	30	N	29	-0-	-1	-0-	29	3			N	-0-					15
12	38	N	38	-0-	-0-	-0-	38	3			N	-0-					15
01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					15
02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					15
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					15

BERRY WELL #: 3 RRCID -> 240171 COMPL. DATE 04/21/2008 TOTAL DEPTH 5915 PERF. 5688 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
11	90	N	55	-0-	-35	-0-	55	3			N	-0-					-0-
12	93	N	53	-0-	-40	-0-	53	3			N	-0-					-0-
01	93	N	47	-0-	-46	-0-	47	3			N	-0-					-0-
02	56	N	45	-0-	-11	-0-	45	3			N	-0-					-0-
03	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-

TARRANT B WELL #: 6 RRCID -> 260624 COMPL. DATE 08/03/1998 TOTAL DEPTH 5632 PERF. 5444 - 5472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	242	-0-	-657	-0-	242	3			N	-0-					-0-
11	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-
12	961	N	328	-0-	-633	-0-	328	3			N	-0-					-0-
01	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
02	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
*03	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-

MYERS, A. J. 597440
GUNTER, IVY WELL #: 1 RRCID -> 062792 COMPL. DATE 09/17/1998 TOTAL DEPTH 5525 PERF. 5116 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
11	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
*01	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
MYERS, A. J. //CONT.// 597440
CRAMER WELL #: 1 RRCID -> 135739 COMPL. DATE 08/10/1990 TOTAL DEPTH 5695 PERF. 4884 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16	N	16	-0-	-0-	-0-	16	3			N	-0-					33
11	108	N	108	-0-	-0-	-0-	108	3			N	-0-					33
12	112	N	112	-0-	-0-	-0-	112	3			N	-0-					33
*01	101	N	101	-0-	-0-	-0-	101	3			N	-0-					33
*02	161	N	161	-0-	-0-	-0-	161	3			N	-0-					33
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

SOUTHERLAND-RAMZY WELL #: 2 RRCID -> 151675 COMPL. DATE 07/12/1994 TOTAL DEPTH 5578 PERF. 5190 - 5196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	91	N	91	-0-	-0-	-0-	91	3			N	-0-					13
11	86	N	86	-0-	-0-	-0-	86	3			N	-0-					13
12	48	N	48	-0-	-0-	-0-	48	3			N	-0-					13
*01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					13
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

COZART WELL #: 1 RRCID -> 185576 COMPL. DATE 10/10/2001 TOTAL DEPTH 5502 PERF. 5179 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
11	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
12	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
*01	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
*02	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXXN 630579
DAVIS, B. WELL #: 1 RRCID -> 032283 COMPL. DATE 10/12/1963 TOTAL DEPTH 5470 PERF. 5287 - 5295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-
11	60	N	27	-0-	-33	-0-	27	2			N	-0-					-0-
12	93	N	75	-0-	-18	-0-	75	2			N	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
03	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-

GREGORY, W. J. WELL #: 1 RRCID -> 066033 COMPL. DATE 04/06/1976 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	492	-0-	-500	-0-	492	2			N	-0-					-0-
11	1050	N	936	-0-	-114	-0-	936	2			N	-0-					-0-
12	1271	N	772	-0-	-499	-0-	772	2			N	-0-					-0-
01	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
02	868	N	524	-0-	-344	-0-	524	2			N	-0-					-0-
*03	906	N	906	-0-	-0-	-0-	906	2			N	-0-					-0-

PANTEX OIL & GAS LLC 638492
GARRISON WELL #: 3 RRCID -> 267587 COMPL. DATE 08/09/2011 TOTAL DEPTH 6202 PERF. 5652 - 6042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		3136	-0-	3136	3136	3103	3	33	9	N	30	202	7			65
11	DLQ G-10		2551	-0-	2551	5687	2515	3	36	9	N	33	56	1			42
12	7505	X	1818	-0-	-5687	-0-	1789	3	29	9	N	26					68
01	1546	X	1546	-0-	-0-	-0-	1535	3	11	9	N	10					78
02	2940	X	1275	-0-	-1665	-0-	1264	3	11	9	N	10	58	1			30
03	3131	X	1449	-0-	-1682	-0-	1435	3	14	9	N	13					43

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
PANTEX OIL & GAS LLC //CONT.// 638492
GARRISON WELL #: 4 RRCID -> 267589 COMPL. DATE 08/09/2011 TOTAL DEPTH 6210 PERF. 5653 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3137	-0-	37	37	3103	3	34	9	N	31	91	7			65
11	2588	N	2551	-0-	-37	-0-	2515	3	36	9	N	33	56	1			42
12	1817	X	1817	-0-	-0-	-0-	1788	3	29	9	N	26					68
01	1546	X	1546	-0-	-0-	-0-	1535	3	11	9	N	10					78
02	2828	X	1275	-0-	-1553	-0-	1264	3	11	9	N	10	58	1			30
03	3131	X	1449	-0-	-1682	-0-	1435	3	14	9	N	13					43

GARRISON WELL #: 2 RRCID -> 267591 COMPL. DATE 08/09/2011 TOTAL DEPTH 6289 PERF. 5634 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		3136	-0-	3136	3136	3103	3	33	9	N	30	202	7			65
11	DLQ G-10		2553	-0-	2553	5689	2516	3	37	9	N	34	58	1			41
12	7506	X	1817	-0-	-5689	-0-	1788	3	29	9	N	26					67
01	1548	X	1548	-0-	-0-	-0-	1535	3	13	9	N	12					79
02	2940	X	1273	-0-	-1667	-0-	1263	3	10	9	N	9	58	1			30
03	3131	X	1450	-0-	-1681	-0-	1435	3	15	9	N	14					44

PATTON EXPLORATION, INC. 643730
SHEPHERD, WALTER WELL #: 1 RRCID -> 086078 COMPL. DATE 12/13/1979 TOTAL DEPTH 6017 PERF. 5742 - 5957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	257	-0-	-84	-0-	257	2			N	-0-					87
11	126	N	126	-0-	-0-	-0-	126	2			N	-0-					87
12	28	N	28	-0-	-0-	-0-	28	2			N	-0-					87
01	248	N	21	-0-	-227	-0-	21	2			N	-0-					87
02	112	N	1	-0-	-111	-0-	1	2			N	-0-					87
03	0	N	-0-	-0-	-0-	-0-					N	-0-					87

ELOISE MORRISON UNIT WELL #: 1 C RRCID -> 089403 COMPL. DATE 07/16/1980 TOTAL DEPTH 5981 PERF. 5934 - 5943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19	N	19	-0-	-0-	-0-	5	1	14	2	N	-0-					1
11	15	N	15	-0-	-0-	-0-	2	1	13	2	N	-0-					1
12	31	N	23	-0-	-8	-0-	6	1	17	2	N	-0-					1
01	31	N	30	-0-	-1	-0-	2	1	28	2	N	-0-					1
02	28	N	28	-0-	-0-	-0-	3	1	25	2	N	-0-					1
*03	19	N	19	-0-	-0-	-0-	5	1	14	2	N	-0-					1

PEBA OIL & GAS, INC. 648640
HELTERBRAKE WELL #: 1 RRCID -> 063053 COMPL. DATE 07/25/1991 TOTAL DEPTH 5760 PERF. 5196 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LINDSAY WELL #: 1 RRCID -> 085010 COMPL. DATE 08/01/1979 TOTAL DEPTH 6025 PERF. 5450 - 5458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					133
11	0	N	-0-	-0-	-0-	-0-					N	-0-					133
12	0	N	-0-	-0-	-0-	-0-					N	-0-					133
01	0	N	-0-	-0-	-0-	-0-					N	-0-					133
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					133
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					133

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
PENNY, RALPH E. 652335
TARRANT CO. WATER BOARD WELL #: 2 U RRCID -> 031942 COMPL. DATE 12/07/1963 TOTAL DEPTH 5974 PERF. 5331 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	77	-0-	-450	-0-	77	3			N	-0-					-0-
11	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
12	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
01	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
02	364	N	358	-0-	-6	-0-	358	3			N	-0-					-0-
*03	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-

BLOCKER, W. O. WELL #: 1 RRCID -> 057070 COMPL. DATE 09/11/1973 TOTAL DEPTH 6013 PERF. 5752 - 5756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
11	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
12	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
02	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

DAHLSTROM, RALPH V. WELL #: 1 RRCID -> 072695 COMPL. DATE 08/08/1977 TOTAL DEPTH 5801 PERF. 5772 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	762	-0-	-261	-0-	762	3			N	-0-					-0-
11	1050	N	724	-0-	-326	-0-	724	3			N	-0-					-0-
12	1085	N	717	-0-	-368	-0-	717	3			N	-0-					-0-
01	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
02	672	N	565	-0-	-107	-0-	565	3			N	-0-					-0-
*03	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-

PERKINS, GORDON 654700
PERKINS, J. G. WELL #: 1 RRCID -> 029101 COMPL. DATE 10/05/1959 TOTAL DEPTH 6375 PERF. 5764 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PETEX 659782
MERCER, S. R. WELL #: 1 RRCID -> 074374 COMPL. DATE 12/07/1977 TOTAL DEPTH 6159 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1159	-0-	-81	-0-	1159	2			N	-0-					103
11	1290	N	1196	-0-	-94	-0-	1196	2			N	-0-					103
12	2207	N	2207	-0-	-0-	-0-	2207	2			N	-0-					103
01	1147	N	474	-0-	-673	-0-	474	2			N	-0-					103
*02	1120	N	819	-0-	-301	-0-	819	2			N	-0-					103
*03	1891	N	1090	-0-	-801	-0-	1090	2			N	-0-					103

PRIMEXX OPERATING CORPORATION 677852
SEWELL, H. B. "A" WELL #: 2 C RRCID -> 021472 COMPL. DATE 04/14/1960 TOTAL DEPTH 5555 PERF. 5441 - 5451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	642	-0-	-164	-0-	642	3			N	-0-					82
11	900	N	579	-0-	-321	-0-	579	3			N	-0-					82
12	557	N	557	-0-	-0-	-0-	557	3			N	-0-					82
01	651	N	614	-0-	-37	-0-	614	3			N	-0-					82
02	616	N	616	-0-	-0-	-0-	616	3			N	-0-					82
03	558	N	547	-0-	-11	-0-	547	3			N	-0-					82

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
PRIMEXX OPERATING CORPORATION //CONT.// 677852
GLEASON UNIT WELL #: 2 RRCID -> 037541 COMPL. DATE 11/10/1965 TOTAL DEPTH 5650 PERF. 5480 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	670	-0-	-43	-0-	670	3			N	-0-					-0-
11	690	N	644	-0-	-46	-0-	644	3			N	-0-					-0-
12	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
01	682	N	616	-0-	-66	-0-	616	3			N	-0-					-0-
02	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
03	744	N	589	-0-	-155	-0-	589	3			N	-0-					-0-

RIGGS, J. C. WELL #: 1 RRCID -> 038813 COMPL. DATE 03/21/1966 TOTAL DEPTH 5479 PERF. 5035 - 5049

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

GRAVES, R. L. "A" WELL #: 1 RRCID -> 117056 COMPL. DATE 05/01/1985 TOTAL DEPTH 5756 PERF. 5356 - 5362

10	186	N	180	-0-	-6	-0-	178	3	2	9	N	2					86
11	240	N	146	-0-	-94	-0-	146	3			N	-0-					86
12	111	N	111	-0-	-0-	-0-	108	3	3	9	N	3					89
01	186	N	166	-0-	-20	-0-	163	3	3	9	N	3					92
02	140	N	127	-0-	-13	-0-	126	3	1	9	N	1					93
03	124	N	124	-0-	-0-	-0-	122	3	2	9	N	2					95

GLEASON, W. F. WELL #: 4 RRCID -> 179833 COMPL. DATE 09/09/2000 TOTAL DEPTH 5654 PERF. 5645 - 5654

10	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
11	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
12	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
02	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
03	310	N	264	-0-	-46	-0-	264	3			N	-0-					-0-

BOWEN, HARRY WELL #: 3 RRCID -> 184750 COMPL. DATE 08/28/2001 TOTAL DEPTH 6162 PERF. 5306 - 5376

10	2851	N	2851	-0-	-0-	-0-	2851	3			N	-0-					67
11	2916	N	2916	-0-	-0-	-0-	2852	3	64	9	N	58					125
12	2862	N	2862	-0-	-0-	-0-	2833	3	29	9	N	26					151
01	2936	N	2936	-0-	-0-	-0-	2936	3			N	-0-					151
02	2751	N	2751	-0-	-0-	-0-	2717	3	34	9	N	31					182
03	2790	N	2621	-0-	-169	-0-	2599	3	22	9	N	20	167	1			35

PURSLEY, JOHN 683191
SMITH, D. C. WELL #: 1 RRCID -> 028864 COMPL. DATE 03/09/1956 TOTAL DEPTH N/A PERF. 4709 - 4728

10	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
11	390	N	343	-0-	-47	-0-	343	2			N	-0-					-0-
12	403	N	324	-0-	-79	-0-	324	2			N	-0-					-0-
01	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
02	308	N	205	-0-	-103	-0-	205	2			N	-0-					-0-
*03	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
PURSLEY, JOHN //CONT.// 683191
WORTHINGTON, ETHEL WELL #: 1 RRCID -> 093956 COMPL. DATE 05/01/1981 TOTAL DEPTH 5350 PERF. 5162 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	326	-0-	-449	-0-	26	1	300	2	N	-0-					-0-
11	900	N	728	-0-	-172	-0-	58	1	670	2	N	-0-					-0-
12	936	N	936	-0-	-0-	-0-	75	1	861	2	N	-0-					-0-
01	826	N	826	-0-	-0-	-0-	66	1	760	2	N	-0-					-0-
02	672	N	546	-0-	-126	-0-	44	1	502	2	N	-0-					-0-
*03	1005	N	1005	-0-	-0-	-0-	37	1	968	2	N	-0-					-0-

QUEST PETROLEUM COMPANY 684629
CARAWAY UNIT WELL #: RRCID -> 087957 COMPL. DATE 05/20/1980 TOTAL DEPTH 6700 PERF. 5900 - 6350

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					2
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					2
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					2
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					2
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					2
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					2

PLUGGED AND ABANDONED_____ 11/24/2010

CARAWAY UNIT WELL #: 2A RRCID -> 095383 COMPL. DATE 09/14/1981 TOTAL DEPTH 6483 PERF. 5940 - 6132

10	303	N	303	-0-	-0-	-0-	303	2			N	-0-					214
11	297	N	297	-0-	-0-	-0-	297	2			N	-0-					214
12	317	N	317	-0-	-0-	-0-	317	2			N	-0-					214
01	316	N	316	-0-	-0-	-0-	316	2			N	-0-					214
02	287	N	287	-0-	-0-	-0-	287	2			N	-0-					214
*03	316	N	316	-0-	-0-	-0-	316	2			N	-0-					214

RANGER OPERATING CO. 691776
DODSON, DWIGHT WELL #: 2 RRCID -> 068933 COMPL. DATE 09/10/1976 TOTAL DEPTH 6580 PERF. N/A

10	279	N	269	-0-	-10	-0-	269	2			N	-0-					128
11	270	N	258	-0-	-12	-0-	258	2			N	-0-					128
12	279	N	275	-0-	-4	-0-	275	2			N	-0-					128
01	284	N	284	-0-	-0-	-0-	284	2			N	-0-					128
02	252	N	242	-0-	-10	-0-	242	2			N	-0-					128
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					128

CARTER WELL #: 1 RRCID -> 081288 COMPL. DATE 07/01/1978 TOTAL DEPTH 6831 PERF. 5851 - 6424

10	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
11	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
02	56	N	50	-0-	-6	-0-	50	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REPUBLIC ENERGY INC. 702645
RENSHAW WELL #: 1 RRCID -> 036672 COMPL. DATE 08/06/1965 TOTAL DEPTH 6612 PERF. 6446 - 6454

10	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
11	660	N	629	-0-	-31	-0-	629	3			N	-0-					-0-
12	651	N	633	-0-	-18	-0-	633	3			N	-0-					-0-
01	682	N	644	-0-	-38	-0-	644	3			N	-0-					-0-
02	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
*03	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
REPUBLIC ENERGY INC. //CONT.// 702645

BUSEY, GEORGE WELL #: 2 RRCID -> 115860 COMPL. DATE 02/18/1985 TOTAL DEPTH 6500 PERF. 4871 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
11	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
12	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
01	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-
02	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
03	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-

ROGERS, T. G. WELL #: 2 RRCID -> 118824 COMPL. DATE 04/22/1985 TOTAL DEPTH 6450 PERF. 5519 - 6013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	477	-0-	-50	-0-	477	3			N	-0-					-0-
11	480	N	446	-0-	-34	-0-	446	3			N	-0-					-0-
12	496	N	440	-0-	-56	-0-	440	3			N	-0-					-0-
01	465	N	426	-0-	-39	-0-	426	3			N	-0-					-0-
02	420	N	391	-0-	-29	-0-	391	3			N	-0-					-0-
03	434	N	332	-0-	-102	-0-	332	3			N	-0-					-0-

CARAWAY, S. E. WELL #: 3 RRCID -> 121520 COMPL. DATE 03/28/1986 TOTAL DEPTH 6700 PERF. 5754 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
11	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
12	713	N	668	-0-	-45	-0-	668	3			N	-0-					-0-
01	651	N	625	-0-	-26	-0-	611	3	14	9	N	13					13
02	566	N	566	-0-	-0-	-0-	565	3	1	9	N	1					14
03	682	N	575	-0-	-107	-0-	575	3			N	-0-					14

CASEY WELL #: 1 L RRCID -> 125891 COMPL. DATE 10/12/1987 TOTAL DEPTH 6113 PERF. 5997 - 5470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1164	-0-	-107	-0-	1164	3			N	-0-					-0-
11	1200	N	1067	-0-	-133	-0-	1067	3			N	-0-					-0-
12	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					-0-
01	1178	N	1015	-0-	-163	-0-	1015	3			N	-0-					-0-
02	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
03	1116	N	752	-0-	-364	-0-	752	3			N	-0-					-0-

GENTRY "A" DRILLING UNIT WELL #: 1 L RRCID -> 126133 COMPL. DATE 11/03/1987 TOTAL DEPTH 6170 PERF. 5810 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	734	-0-	-10	-0-	734	3			N	-0-					28
11	720	N	702	-0-	-18	-0-	702	3			N	-0-					28
12	744	N	723	-0-	-21	-0-	723	3			N	-0-					28
01	744	N	728	-0-	-16	-0-	728	3			N	-0-					28
02	528	N	528	-0-	-0-	-0-	528	3			N	-0-					28
03	713	N	684	-0-	-29	-0-	684	3			N	-0-					28

LIVENGOOD, A. J. WELL #: 2 RRCID -> 126483 COMPL. DATE 01/27/1988 TOTAL DEPTH 6200 PERF. 3933 - 5453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	653	-0-	-29	-0-	653	3			N	-0-					-0-
11	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
12	682	N	667	-0-	-15	-0-	667	3			N	-0-					-0-
01	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
02	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
03	682	N	662	-0-	-20	-0-	662	3			N	-0-					-0-

MCCONNEL WELL #: 4A RRCID -> 126986 COMPL. DATE 01/14/1988 TOTAL DEPTH 5925 PERF. 5405 - 5476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
11	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
02	84	N	62	-0-	-22	-0-	62	3			N	-0-					-0-
*03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
REPUBLIC ENERGY INC. //CONT.// 702645
ROHRER "A" WELL #: 3 RRCID -> 127520 COMPL. DATE 06/02/1988 TOTAL DEPTH 6070 PERF. 5676 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
11	600	N	534	-0-	-66	-0-	534	3			N	-0-					-0-
12	558	N	537	-0-	-21	-0-	537	3			N	-0-					-0-
01	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
02	504	N	463	-0-	-41	-0-	463	3			N	-0-					-0-
03	527	N	515	-0-	-12	-0-	515	3			N	-0-					-0-

SEAGRAVES, E. L. GAS UNIT WELL #: 2 RRCID -> 129151 COMPL. DATE 11/01/1988 TOTAL DEPTH 5840 PERF. 4687 - 5123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	452	N	452	-0-	-0-	-0-	450	3	2	9	N	2					22
11	690	N	502	-0-	-188	-0-	498	3	4	9	N	4					26
12	806	N	569	-0-	-237	-0-	565	3	4	9	N	4					30
01	465	N	321	-0-	-144	-0-	315	3	6	9	N	5					35
02	146	N	146	-0-	-0-	-0-	143	3	3	9	N	3					38
03	558	N	322	-0-	-236	-0-	319	3	3	9	N	3					41

BOYDSTON, FLORENCE GAS UNIT WELL #: 3 RRCID -> 129152 COMPL. DATE 10/19/1988 TOTAL DEPTH 7155 PERF. 5912 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
11	750	N	730	-0-	-20	-0-	730	3			N	-0-					-0-
12	775	N	697	-0-	-78	-0-	697	3			N	-0-					-0-
01	775	N	690	-0-	-85	-0-	690	3			N	-0-					-0-
02	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
*03	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-

CHAMPION "A" WELL #: 3 RRCID -> 129769 COMPL. DATE 11/17/1988 TOTAL DEPTH 7150 PERF. 5638 - 5867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILEY B-3 WELL #: 3 RRCID -> 131537 COMPL. DATE 07/13/1989 TOTAL DEPTH 6600 PERF. 6035 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	648	-0-	-96	-0-	648	3			N	-0-					-0-
11	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
12	925	N	925	-0-	-0-	-0-	925	3			N	-0-					-0-
01	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
02	756	N	601	-0-	-155	-0-	601	3			N	-0-					-0-
03	930	N	833	-0-	-97	-0-	833	3			N	-0-					-0-

TARRANT COUNTY WATERBOARD UNIT 1 WELL #: 3 RRCID -> 131538 COMPL. DATE 07/05/1989 TOTAL DEPTH 5830 PERF. 4876 - 5672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	20	-0-	-259	-0-	20	3			N	-0-					-0-
11	270	N	3	-0-	-267	-0-	3	3			N	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WATTS, CALLIE WELL #: 1 RRCID -> 131734 COMPL. DATE 07/31/1989 TOTAL DEPTH 6350 PERF. 5736 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
11	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
12	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
01	279	N	250	-0-	-29	-0-	250	3			N	-0-					-0-
02	280	N	220	-0-	-60	-0-	220	3			N	-0-					-0-
03	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
REPUBLIC ENERGY INC. //CONT.// 702645
RANEY WELL #: 4 RRCID -> 132108 COMPL. DATE 08/26/1989 TOTAL DEPTH 6600 PERF. 6073 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					67
11	1020	N	841	-0-	-179	-0-	841	3			N	-0-					67
12	1178	N	573	-0-	-605	-0-	573	3			N	-0-					67
01	992	N	403	-0-	-589	-0-	402	3	1	9	N	1					68
02	784	N	676	-0-	-108	-0-	676	3			N	-0-					68
*03	805	N	805	-0-	-0-	-0-	805	3			N	-0-					68

SCOTT, R. WELL #: 2 RRCID -> 132803 COMPL. DATE 10/29/1989 TOTAL DEPTH 6300 PERF. 5724 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	402	-0-	-32	-0-	402	3			N	-0-	163	1			21
11	424	N	424	-0-	-0-	-0-	423	3	1	9	N	1					22
12	435	N	435	-0-	-0-	-0-	435	3			N	-0-					22
01	403	N	346	-0-	-57	-0-	346	3			N	-0-					22
02	392	N	391	-0-	-1	-0-	391	3			N	-0-					22
*03	445	N	445	-0-	-0-	-0-	445	3			N	-0-					22

RANEY "5" WELL #: 5 RRCID -> 133540 COMPL. DATE 12/27/1989 TOTAL DEPTH 6600 PERF. 6125 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOXALL "B" WELL #: 4 RRCID -> 136906 COMPL. DATE 05/24/1990 TOTAL DEPTH 6625 PERF. 6145 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	391	-0-	-43	-0-	391	3			N	-0-					-0-
11	390	N	373	-0-	-17	-0-	373	3			N	-0-					-0-
12	403	N	393	-0-	-10	-0-	393	3			N	-0-					-0-
01	403	N	378	-0-	-25	-0-	378	3			N	-0-					-0-
02	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
03	403	N	384	-0-	-19	-0-	384	3			N	-0-					-0-

SHIELDS, C. L. "A" WELL #: 3 RRCID -> 138647 COMPL. DATE 05/03/1991 TOTAL DEPTH 6700 PERF. 6045 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTON, E. E. UNIT #1 "WB" WELL #: 5 RRCID -> 139272 COMPL. DATE 08/09/1991 TOTAL DEPTH 6250 PERF. 5288 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	576	N	576	-0-	-0-	-0-	13	1	563	3	N	-0-					58
11	675	N	675	-0-	-0-	-0-	17	1	658	3	N	-0-					58
12	633	N	633	-0-	-0-	-0-	16	1	617	3	N	-0-					58
01	721	N	721	-0-	-0-	-0-	18	1	701	2	N	2					60
							2	9									
02	644	N	493	-0-	-151	-0-	12	1	478	3	N	3					63
							3	9									
*03	634	N	634	-0-	-0-	-0-	16	1	618	3	N	-0-					63

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
REPUBLIC ENERGY INC. //CONT.// 702645

CASEY, RAY "A" WELL #: 4 RRCID -> 139712 COMPL. DATE 10/04/1991 TOTAL DEPTH 6250 PERF. 5476 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	765	N	765	-0-	-0-	-0-	17	1	748	3	N	-0-					-0-
11	750	N	750	-0-	-0-	-0-	19	1	731	3	N	-0-					-0-
12	758	N	758	-0-	-0-	-0-	19	1	739	3	N	-0-					-0-
01	776	N	776	-0-	-0-	-0-	19	1	757	3	N	-0-					-0-
02	716	N	716	-0-	-0-	-0-	18	1	698	3	N	-0-					-0-
*03	765	N	765	-0-	-0-	-0-	19	1	746	3	N	-0-					-0-

YATES, L. H. D "WB" WELL #: 3 RRCID -> 140448 COMPL. DATE 12/27/1991 TOTAL DEPTH 5700 PERF. 5073 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
11	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
12	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
01	248	N	154	-0-	-94	-0-	154	3			N	-0-					-0-
02	196	N	193	-0-	-3	-0-	193	3			N	-0-					-0-
*03	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

COCANOUGHER, G. H. C "WB" WELL #: 2 RRCID -> 140528 COMPL. DATE 01/22/1992 TOTAL DEPTH 6650 PERF. 6155 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
11	450	N	449	-0-	-1	-0-	449	3			N	-0-					-0-
12	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
01	496	N	481	-0-	-15	-0-	481	3			N	-0-					-0-
02	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
03	496	N	432	-0-	-64	-0-	432	3			N	-0-					-0-

SHIELDS, C. L. "A" WELL #: 4 RRCID -> 140643 COMPL. DATE 02/01/1992 TOTAL DEPTH 6625 PERF. 6029 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
11	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
12	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
01	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
02	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
*03	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

GARGIS, D. C. "WB" WELL #: 3 RRCID -> 141142 COMPL. DATE 03/27/1992 TOTAL DEPTH 6600 PERF. 5468 - 6095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	691	-0-	-704	-0-	691	3			N	-0-					-0-
11	1350	N	498	-0-	-852	-0-	498	3			N	-0-					-0-
12	837	N	803	-0-	-34	-0-	803	3			N	-0-					-0-
01	682	N	616	-0-	-66	-0-	616	3			N	-0-					-0-
02	476	N	435	-0-	-41	-0-	435	3			N	-0-					-0-
03	806	N	465	-0-	-341	-0-	465	3			N	-0-					-0-

MCDERMOTT, R. F. WELL #: 2 RRCID -> 141902 COMPL. DATE 06/05/1992 TOTAL DEPTH 6200 PERF. 5024 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
11	690	N	414	-0-	-276	-0-	414	3			N	-0-					-0-
12	558	N	443	-0-	-115	-0-	443	3			N	-0-					-0-
01	496	N	392	-0-	-104	-0-	392	3			N	-0-					-0-
02	392	N	381	-0-	-11	-0-	381	3			N	-0-					-0-
*03	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-

YATES, L. H. "D" "WB" #4 WELL #: 4 RRCID -> 142507 COMPL. DATE 08/28/1992 TOTAL DEPTH 5700 PERF. 5002 - 5462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
11	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
12	620	N	568	-0-	-52	-0-	568	3			N	-0-					-0-
01	527	N	286	-0-	-241	-0-	286	3			N	-0-					-0-
02	560	N	344	-0-	-216	-0-	344	3			N	-0-					-0-
03	558	N	418	-0-	-140	-0-	418	3			N	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
REPUBLIC ENERGY INC. //CONT.// 702645
COCANOUGHER, G. H. "C" "WB" WELL #: 3 RRCID -> 142798 COMPL. DATE 10/07/1992 TOTAL DEPTH 6650 PERF. 6108 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	309	-0-	-94	-0-	309	3			N	-0-					-0-
11	360	N	169	-0-	-191	-0-	169	3			N	-0-					-0-
12	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
01	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
02	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
*03	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-

CROWDER, DURWOOD "WB" WELL #: 3 RRCID -> 142804 COMPL. DATE 10/14/1992 TOTAL DEPTH 6300 PERF. 5538 - 5677

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS, T. G. WELL #: 3 RRCID -> 145458 COMPL. DATE 03/11/1993 TOTAL DEPTH 6300 PERF. 5507 - 5759

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARR, J. D. UNIT WELL #: 3 RRCID -> 145741 COMPL. DATE 06/02/1993 TOTAL DEPTH 6300 PERF. 5623 - 5767

10	341	N	295	-0-	-46	-0-	295	3			N	-0-					50
11	351	N	351	-0-	-0-	-0-	351	3			N	-0-					50
12	361	N	361	-0-	-0-	-0-	361	3			N	-0-					50
01	313	N	313	-0-	-0-	-0-	313	3			N	-0-					50
02	336	N	287	-0-	-49	-0-	287	3			N	-0-					50
03	372	N	346	-0-	-26	-0-	346	3			N	-0-					50

BUSEY, GEORGE WELL #: 3 RRCID -> 148470 COMPL. DATE 12/24/1993 TOTAL DEPTH 6150 PERF. 5380 - 6090

10	888	N	888	-0-	-0-	-0-	888	3			N	-0-					-0-
11	840	N	806	-0-	-34	-0-	806	3			N	-0-					-0-
12	899	N	841	-0-	-58	-0-	841	3			N	-0-					-0-
01	899	N	803	-0-	-96	-0-	803	3			N	-0-					-0-
02	756	N	709	-0-	-47	-0-	709	3			N	-0-					-0-
03	837	N	773	-0-	-64	-0-	773	3			N	-0-					-0-

GREER WELL #: 1 RRCID -> 149370 COMPL. DATE 05/05/1994 TOTAL DEPTH 6500 PERF. 5673 - 5908

10	682	N	401	-0-	-281	-0-	401	3			N	-0-					-0-
11	600	N	348	-0-	-252	-0-	348	3			N	-0-					-0-
12	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
01	403	N	373	-0-	-30	-0-	373	3			N	-0-					-0-
02	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
03	434	N	422	-0-	-12	-0-	422	3			N	-0-					-0-

CARTER WELL #: 2 RRCID -> 151893 COMPL. DATE 09/15/1994 TOTAL DEPTH 6550 PERF. 5615 - 6160

10	1426	N	1421	-0-	-5	-0-	1421	3			N	-0-					-0-
11	1440	N	1361	-0-	-79	-0-	1361	3			N	-0-					-0-
12	1395	N	1329	-0-	-66	-0-	1329	3			N	-0-					-0-
01	1426	N	1385	-0-	-41	-0-	1385	3			N	-0-					-0-
02	1260	N	1256	-0-	-4	-0-	1256	3			N	-0-					-0-
*03	1520	N	1520	-0-	-0-	-0-	1520	3			N	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
REPUBLIC ENERGY INC. //CONT.// 702645
WILDE, B. J. UNIT WELL #: 2W RRCID -> 152347 COMPL. DATE 12/27/1994 TOTAL DEPTH 6580 PERF. 5637 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	490	-0-	-130	-0-	490	3			N	-0-					48
11	549	N	549	-0-	-0-	-0-	549	3			N	-0-					48
12	779	N	779	-0-	-0-	-0-	779	3			N	-0-					48
01	685	N	685	-0-	-0-	-0-	685	3			N	-0-					48
02	597	N	597	-0-	-0-	-0-	597	3			N	-0-					48
03	775	N	651	-0-	-124	-0-	651	3			N	-0-					48

WISE COUNTY POOR FARM WELL #: 2W RRCID -> 152418 COMPL. DATE 01/11/1995 TOTAL DEPTH 6600 PERF. 5594 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1044	N	1044	-0-	-0-	-0-	1040	3	4	9	N	4					21
11	1181	N	1181	-0-	-0-	-0-	1178	3	3	9	N	3					24
12	1256	N	1256	-0-	-0-	-0-	1247	3	9	9	N	8					32
01	1126	N	1126	-0-	-0-	-0-	1116	3	10	9	N	9					41
02	1206	N	1206	-0-	-0-	-0-	1181	3	25	9	N	23					64
*03	1276	N	1276	-0-	-0-	-0-	1276	3			N	-0-					64

WOMACK, J. E. UNIT WELL #: 2W RRCID -> 153566 COMPL. DATE 01/31/1995 TOTAL DEPTH 6450 PERF. 5568 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
11	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
12	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
01	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
02	476	N	473	-0-	-3	-0-	473	3			N	-0-					-0-
*03	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-

COLLINS WELL #: 2 RRCID -> 154293 COMPL. DATE 05/06/1995 TOTAL DEPTH 6700 PERF. 5793 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
11	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
12	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
01	806	N	794	-0-	-12	-0-	794	3			N	-0-					-0-
02	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
*03	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-

FRENCH, J. E. UNIT WELL #: 2W RRCID -> 154329 COMPL. DATE 05/22/1995 TOTAL DEPTH 6300 PERF. 4794 - 4802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
11	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
12	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
01	186	N	160	-0-	-26	-0-	160	3			N	-0-					-0-
02	196	N	130	-0-	-66	-0-	130	3			N	-0-					-0-
03	186	N	143	-0-	-43	-0-	143	3			N	-0-					-0-

WOMACK, J. E. WELL #: 3W RRCID -> 154891 COMPL. DATE 06/17/1995 TOTAL DEPTH 6450 PERF. 4826 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
02	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
03	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-

WILDE, B. J. UNIT WELL #: 3W RRCID -> 155268 COMPL. DATE 07/29/1995 TOTAL DEPTH 6580 PERF. 5726 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	331	-0-	-41	-0-	331	3			N	-0-					-0-
11	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
12	341	N	252	-0-	-89	-0-	252	3			N	-0-					-0-
01	341	N	229	-0-	-112	-0-	229	3			N	-0-					-0-
02	280	N	165	-0-	-115	-0-	165	3			N	-0-					-0-
*03	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
REPUBLIC ENERGY INC. //CONT.// 702645
MCKISSICK UNIT WELL #: 2W RRCID -> 155562 COMPL. DATE 08/21/1995 TOTAL DEPTH 6475 PERF. 5507 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	475	N	475	-0-	-0-	-0-	475	3			N	-0-					20
11	480	N	455	-0-	-25	-0-	455	3			N	-0-					20
12	496	N	467	-0-	-29	-0-	467	3			N	-0-					20
01	465	N	455	-0-	-10	-0-	455	3			N	-0-					20
02	420	N	406	-0-	-14	-0-	406	3			N	-0-					20
03	465	N	450	-0-	-15	-0-	450	3			N	-0-					20

COLLINS WELL #: 3 RRCID -> 156300 COMPL. DATE 11/16/1995 TOTAL DEPTH 6700 PERF. 5031 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	274	-0-	-36	-0-	274	3			N	-0-					52
11	289	N	289	-0-	-0-	-0-	289	3			N	-0-					52
12	310	N	209	-0-	-101	-0-	209	3			N	-0-					52
01	279	N	126	-0-	-153	-0-	126	3			N	-0-					52
02	314	N	314	-0-	-0-	-0-	314	3			N	-0-					52
*03	246	N	246	-0-	-0-	-0-	246	3			N	-0-					52

FRENCH, J. E. UNIT WELL #: 3 W RRCID -> 156875 COMPL. DATE 01/03/1996 TOTAL DEPTH 6450 PERF. 5744 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
11	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-
12	682	N	656	-0-	-26	-0-	656	3			N	-0-					-0-
01	682	N	618	-0-	-64	-0-	618	3			N	-0-					-0-
02	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
03	651	N	624	-0-	-27	-0-	624	3			N	-0-					-0-

GEORGE, GLENN WELL #: 3 RRCID -> 157500 COMPL. DATE 12/15/1995 TOTAL DEPTH 6100 PERF. 5763 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2240	N	2240	-0-	-0-	-0-	2237	3	3	9	N	3					162
11	2421	N	2421	-0-	-0-	-0-	2418	3	3	9	N	3					165
12	2547	N	2547	-0-	-0-	-0-	2534	3	13	9	N	12					177
01	2232	N	1911	-0-	-321	-0-	1907	3	4	9	N	4	173	1			8
02	2268	N	2129	-0-	-139	-0-	2123	3	6	9	N	5					13
03	2542	N	2420	-0-	-122	-0-	2407	3	13	9	N	12					25

MCKISSICK UNIT 1 WELL #: 3W RRCID -> 158986 COMPL. DATE 06/20/1996 TOTAL DEPTH 6450 PERF. 4748 - 5430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RICHEY, RAY MANAGEMENT CO., INC. 709694
WHITEHEAD, D. B. WELL #: 3A RRCID -> 028947 COMPL. DATE 11/09/1959 TOTAL DEPTH 5779 PERF. 5305 - 5322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					63
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
RICHEY, RAY MANAGEMENT CO., INC.//CONT.// 709694

BRUTON WELL #: 1 RRCID -> 029130 COMPL. DATE 06/23/1958 TOTAL DEPTH 6503 PERF. 5831 - 6328

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7

RANEY WELL #: 1 RRCID -> 029139 COMPL. DATE 09/26/1955 TOTAL DEPTH 6825 PERF. 6092 - 6110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILEY, JOHN, "A" WELL #: RRCID -> 029144 COMPL. DATE 06/05/1957 TOTAL DEPTH N/A PERF. 6446 - 6509

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					8
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					8
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					8
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					8
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					8
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					8

PLUGGED AND ABANDONED_____ 04/04/2011

WILEY "C" WELL #: 1 RRCID -> 029146 COMPL. DATE 02/04/1958 TOTAL DEPTH 6600 PERF. 6204 - 6295

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					80
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					80
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					80
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					80
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					80
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					80

PLUGGED AND ABANDONED_____ 12/11/2012 - PLUGGED 12-11-2012

HEFLEY, J. R. WELL #: 1 RRCID -> 029301 COMPL. DATE 12/30/1957 TOTAL DEPTH 6102 PERF. 5593 - 5605

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19

WAGES, RUSH WELL #: 1 RRCID -> 029305 COMPL. DATE 12/30/1957 TOTAL DEPTH 6100 PERF. 4768 - 4780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
RICHEY, RAY MANAGEMENT CO., INC.//CONT.// 709694

RAWLE, W. D. WELL #: 1 C RRCID -> 032666 COMPL. DATE 01/30/1964 TOTAL DEPTH 6279 PERF. 5584 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PUGH WELL #: RRCID -> 042827 COMPL. DATE 11/26/1966 TOTAL DEPTH 6684 PERF. 5931 - 6325

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38

PLUGGED AND ABANDONED_____ 01/02/2007

SMITH, J. E. WELL #: 1 RRCID -> 073154 COMPL. DATE 06/09/1977 TOTAL DEPTH 6130 PERF. 5778 - 5910

10	124	N	51	-0-	-73	-0-	42	3	9	9	N	8					31
11	149	N	149	-0-	-0-	-0-	142	3	7	9	N	6					37
12	255	N	255	-0-	-0-	-0-	246	3	9	9	N	8					45
01	208	N	208	-0-	-0-	-0-	204	3	4	9	N	4					49
02	165	N	165	-0-	-0-	-0-	162	3	3	9	N	3					52
03	248	N	193	-0-	-55	-0-	184	3	9	9	N	8					60

EDMONDS-COURSEY WELL #: 1 RRCID -> 075350 COMPL. DATE 12/17/1977 TOTAL DEPTH 6072 PERF. 5578 - 5586

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					56
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					56
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					56
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					56
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					56
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					56

RANEY WELL #: RRCID -> 076778 COMPL. DATE 12/20/1977 TOTAL DEPTH 6553 PERF. N/A

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					16
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					16
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					16
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					16
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					16
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					16

PLUGGED AND ABANDONED_____ 02/24/2011

SENSIBAUGH WELL #: 1 RRCID -> 079252 COMPL. DATE 11/04/1978 TOTAL DEPTH 6600 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					59
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
RICHEY, RAY MANAGEMENT CO., INC.//CONT.// 709694
MUSGROVE, G. R. WELL #: RRCID -> 080030 COMPL. DATE 07/25/1978 TOTAL DEPTH 6170 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			75
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			75
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			75
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			75
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			75
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			75

PLUGGED AND ABANDONED_____ 04/18/2012

NORTH, M. R. WELL #: 1 RRCID -> 085910 COMPL. DATE 08/27/1979 TOTAL DEPTH 6868 PERF. 6078 - 6309

10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			21
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			21
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			21
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			21
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			21
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			21

PLUGGED AND ABANDONED_____ 12/12/2014 - P/A 12-12-2014

HAYNES, FLOYD UNIT WELL #: 2 RRCID -> 096636 COMPL. DATE 11/12/1981 TOTAL DEPTH 6250 PERF. 5690 - 5842

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HILL, A. J. WELL #: RRCID -> 097447 COMPL. DATE 01/03/1982 TOTAL DEPTH 6240 PERF. 5469 - 5483

10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			23
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			23
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			23
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			23
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			23
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			23

PLUGGED AND ABANDONED_____ 02/02/2010

THOMPSON, J. G. UNIT WELL #: RRCID -> 105004 COMPL. DATE 03/31/1983 TOTAL DEPTH 6500 PERF. 5953 - 6449

10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			123
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			123
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			123
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			123
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			123
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			123

PLUGGED AND ABANDONED_____ 04/17/2012

MOREHEAD, S. C. WELL #: RRCID -> 113658 COMPL. DATE 09/13/1984 TOTAL DEPTH 6200 PERF. 5331 - 5345

10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			134
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			134
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			134
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			134
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			134
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			134

PLUGGED AND ABANDONED_____ 10/24/2011

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
RICHEY, RAY MANAGEMENT CO., INC.//CONT.// 709694

BRADFORD, CHARLES W. UNIT WELL #: 1 RRCID -> 121892 COMPL. DATE 05/22/1986 TOTAL DEPTH 6300 PERF. 5738 - 5855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					15
11	0	N	-0-	-0-	-0-	-0-					N	-0-					15
12	0	N	-0-	-0-	-0-	-0-					N	-0-					15
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					15
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					15
03	0	N	-0-	-0-	-0-	-0-					N	-0-					15

RATLIFF, L. D. WELL #: 3 RRCID -> 150430 COMPL. DATE 06/16/1994 TOTAL DEPTH 5900 PERF. 5774 - 5793

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					45
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45

COCANAUGHER WELL #: 3 RRCID -> 160040 COMPL. DATE 09/25/1996 TOTAL DEPTH 6650 PERF. 5912 - 6412

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					56
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56

GUTHRIE "A" WELL #: 3 RRCID -> 161475 COMPL. DATE 12/30/1996 TOTAL DEPTH 6624 PERF. 5998 - 6048

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRIDGES, W. B. UNIT WELL #: 3 RRCID -> 162771 COMPL. DATE 03/30/1997 TOTAL DEPTH 6006 PERF. 5440 - 5460

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					14
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14

ROHRER "A" WELL #: 2 RRCID -> 163434 COMPL. DATE 04/21/1997 TOTAL DEPTH 5881 PERF. 5346 - 5552

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

COCANAUGHER WELL #: 4 RRCID -> 169444 COMPL. DATE 06/11/1998 TOTAL DEPTH 6600 PERF. 5970 - 6083

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					69
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
RICHEY, RAY MANAGEMENT CO., INC.//CONT.// 709694
TAYLOR "F" WELL #: 3 RRCID -> 169567 COMPL. DATE 06/24/1998 TOTAL DEPTH 6600 PERF. 5944 - 6471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR "F" WELL #: 4 RRCID -> 169568 COMPL. DATE 06/25/1998 TOTAL DEPTH 6600 PERF. 5906 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					70
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70

BUTCHER, D. R. WELL #: 1 RRCID -> 173284 COMPL. DATE 03/03/1999 TOTAL DEPTH 6059 PERF. 5546 - 5553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

RIVERCITY OPERATING, INC. 714232
RENSHAW, H. S. WELL #: 3 RRCID -> 142342 COMPL. DATE 05/05/1992 TOTAL DEPTH 6570 PERF. 5995 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	176	-0-	-103	-0-	176	2			N	-0-					-0-
11	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
12	155	N	86	-0-	-69	-0-	86	2			N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
02	224	N	156	-0-	-68	-0-	156	2			N	-0-					-0-
*03	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-

ROGERS DRILLING CO., INC. 725080
PERKINS WELL #: 1 RRCID -> 244048 COMPL. DATE 11/01/2007 TOTAL DEPTH N/A PERF. 3669 - 4883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	233	-0-	-15	-0-	233	2			N	-0-					-0-
11	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
12	961	N	-0-	-0-	-961	-0-					N	-0-					-0-
01	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
02	901	N	901	-0-	-0-	-0-	901	2			N	-0-					-0-
*03	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-

RYDER SCOTT MANAGEMENT, LLC 739823
WAGGONER, MARIE WELL #: 1 RRCID -> 054785 COMPL. DATE 02/22/1973 TOTAL DEPTH 6488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	647	-0-	-4	-0-	647	2			N	-0-					-0-
11	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
12	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
01	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
02	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
*03	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
RYDER SCOTT MANAGEMENT, LLC //CONT.// 739823

WAGGONER, MARIE WELL #: 2 RRCID -> 055054 COMPL. DATE 04/16/1973 TOTAL DEPTH 6511 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	810	N	810	-0-	-0-	-0-	810	2			N	-0-					-0-
11	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-
12	837	N	776	-0-	-61	-0-	776	2			N	-0-					-0-
01	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-
02	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
03	775	N	774	-0-	-1	-0-	774	2			N	-0-					-0-

WAGGONER, MARIE WELL #: 3 RRCID -> 056557 COMPL. DATE 09/04/1973 TOTAL DEPTH 6505 PERF. 5534 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1029	-0-	-56	-0-	1029	2			N	-0-					-0-
11	1020	N	964	-0-	-56	-0-	964	2			N	-0-					-0-
12	1054	N	988	-0-	-66	-0-	988	2			N	-0-					-0-
01	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-
02	907	N	907	-0-	-0-	-0-	907	2			N	-0-					-0-
*03	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					-0-

CHILDERS-DODD UNIT WELL #: 1 RRCID -> 057064 COMPL. DATE 05/22/1973 TOTAL DEPTH 6915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	944	-0-	-48	-0-	944	2			N	-0-					80
11	1020	N	888	-0-	-132	-0-	888	2			N	-0-					80
12	992	N	853	-0-	-139	-0-	853	2			N	-0-					80
01	930	N	884	-0-	-46	-0-	884	2			N	-0-					80
02	840	N	681	-0-	-159	-0-	681	2			N	-0-					80
03	868	N	694	-0-	-174	-0-	694	2			N	-0-					80

EMMERT-CASWELL UNIT WELL #: 1 RRCID -> 057065 COMPL. DATE 06/02/1973 TOTAL DEPTH 7000 PERF. 6517 - 6527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	353	-0-	-19	-0-	353	2			N	-0-					10
11	360	N	347	-0-	-13	-0-	347	2			N	-0-					10
12	379	N	379	-0-	-0-	-0-	379	2			N	-0-					10
01	533	N	533	-0-	-0-	-0-	533	2			N	-0-					10
02	417	N	417	-0-	-0-	-0-	417	2			N	-0-					10
*03	573	N	573	-0-	-0-	-0-	573	2			N	-0-					10

FOUTS-BEAVERS UNIT WELL #: 1 RRCID -> 057066 COMPL. DATE 01/14/1973 TOTAL DEPTH 6227 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
03	15	N	4	-0-	-11	-0-	4	2			N	-0-					-0-

WAGGONER, MERLE T. WELL #: 1 RRCID -> 057891 COMPL. DATE 03/01/1974 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
11	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
12	279	N	259	-0-	-20	-0-	259	2			N	-0-					-0-
01	279	N	255	-0-	-24	-0-	255	2			N	-0-					-0-
02	252	N	213	-0-	-39	-0-	213	2			N	-0-					-0-
03	248	N	246	-0-	-2	-0-	246	2			N	-0-					-0-

WAGGONER, MARIE WELL #: 4 RRCID -> 058206 COMPL. DATE 04/02/1974 TOTAL DEPTH 6897 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
11	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
12	403	N	388	-0-	-15	-0-	388	2			N	-0-					-0-
01	403	N	396	-0-	-7	-0-	396	2			N	-0-					-0-
02	364	N	361	-0-	-3	-0-	361	2			N	-0-					-0-
03	403	N	376	-0-	-27	-0-	376	2			N	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
RYDER SCOTT MANAGEMENT, LLC //CONT.// 739823

WAGGONER, MERLE T. WELL #: 2 RRCID -> 058207 COMPL. DATE 04/08/1974 TOTAL DEPTH 6806 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	308	-0-	-312	-0-	308	2			N	-0-					60
11	570	N	388	-0-	-182	-0-	388	2			N	-0-					60
12	420	N	420	-0-	-0-	-0-	420	2			N	-0-					60
01	413	N	413	-0-	-0-	-0-	413	2			N	-0-					60
02	364	N	361	-0-	-3	-0-	361	2			N	-0-					60
*03	500	N	500	-0-	-0-	-0-	498	2	2	9	N	2					62

WAGGONER, HAZEL WELL #: 1 RRCID -> 059091 COMPL. DATE 07/13/1974 TOTAL DEPTH 6730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	135	-0-	-20	-0-	135	2			N	-0-					-0-
11	120	N	95	-0-	-25	-0-	95	2			N	-0-					-0-
12	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
03	93	N	87	-0-	-6	-0-	87	2			N	-0-					-0-

WAGGONER, HAZEL WELL #: 2 RRCID -> 059715 COMPL. DATE 10/01/1974 TOTAL DEPTH 6825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	1000	-0-	-23	-0-	996	2	4	9	N	4					30
11	990	N	944	-0-	-46	-0-	944	2			N	-0-					30
12	992	N	958	-0-	-34	-0-	956	2	2	9	N	2					32
01	992	N	982	-0-	-10	-0-	979	2	3	9	N	3					35
02	868	N	848	-0-	-20	-0-	846	2	2	9	N	2					37
03	961	N	933	-0-	-28	-0-	930	2	3	9	N	3					40

HILTON-WOOD UNIT WELL #: 1 RRCID -> 060651 COMPL. DATE 01/18/1975 TOTAL DEPTH 6704 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1441	N	1441	-0-	-0-	-0-	1439	2	2	9	N	2					127
11	1366	N	1366	-0-	-0-	-0-	1365	2	1	9	N	1					128
12	1400	N	1400	-0-	-0-	-0-	1398	2	2	9	N	2					130
01	1402	N	1402	-0-	-0-	-0-	1395	2	7	9	N	6					136
02	1258	N	1258	-0-	-0-	-0-	1254	2	4	9	N	4					140
*03	1315	N	1315	-0-	-0-	-0-	1309	2	6	9	N	5					145

WAGGONER, HAZEL "A" WELL #: 1 RRCID -> 064789 COMPL. DATE 11/16/1975 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	261	N	261	-0-	-0-	-0-	259	2	2	9	N	2					16
11	270	N	197	-0-	-73	-0-	197	2			N	-0-					16
12	279	N	176	-0-	-103	-0-	176	2			N	-0-					16
01	248	N	156	-0-	-92	-0-	154	2	2	9	N	2					18
02	196	N	148	-0-	-48	-0-	148	2			N	-0-					18
03	186	N	106	-0-	-80	-0-	106	2			N	-0-					18

HOYL WELL #: 1 RRCID -> 065928 COMPL. DATE 04/04/1976 TOTAL DEPTH 6541 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1020	N	1020	-0-	-0-	-0-	1017	2	3	9	N	3					8
11	900	N	695	-0-	-205	-0-	691	2	4	9	N	4					12
12	930	N	747	-0-	-183	-0-	730	2	17	9	N	15					27
01	992	N	992	-0-	-0-	-0-	981	2	11	9	N	10					37
02	989	N	989	-0-	-0-	-0-	983	2	6	9	N	5					42
*03	1173	N	1173	-0-	-0-	-0-	1160	2	13	9	N	12					54

ACOLA WELL #: 1 RRCID -> 069536 COMPL. DATE 12/21/1976 TOTAL DEPTH 6911 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	738	-0-	-6	-0-	738	2			N	-0-					-0-
11	690	N	666	-0-	-24	-0-	666	2			N	-0-					-0-
12	713	N	552	-0-	-161	-0-	552	2			N	-0-					-0-
01	744	N	609	-0-	-135	-0-	609	2			N	-0-					-0-
02	616	N	531	-0-	-85	-0-	531	2			N	-0-					-0-
03	558	N	535	-0-	-23	-0-	535	2			N	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
RYDER SCOTT MANAGEMENT, LLC //CONT.// 739823

HOUGH-MANNING UNIT WELL #: 1 RRCID -> 070021 COMPL. DATE 02/09/1977 TOTAL DEPTH 6825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
11	720	N	665	-0-	-55	-0-	665	2			N	-0-					-0-
12	744	N	482	-0-	-262	-0-	482	2			N	-0-					-0-
01	775	N	510	-0-	-265	-0-	510	2			N	-0-					-0-
02	616	N	372	-0-	-244	-0-	372	2			N	-0-					-0-
03	496	N	251	-0-	-245	-0-	251	2			N	-0-					-0-

SHOOP WELL #: 1 RRCID -> 070580 COMPL. DATE 03/03/1977 TOTAL DEPTH 6954 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	569	-0-	-330	-0-	569	2			N	-0-					67
11	660	N	494	-0-	-166	-0-	494	2			N	-0-					67
12	527	N	451	-0-	-76	-0-	451	2			N	-0-					67
01	558	N	334	-0-	-224	-0-	334	2			N	-0-					67
02	448	N	300	-0-	-148	-0-	300	2			N	-0-					67
03	465	N	251	-0-	-214	-0-	251	2			N	-0-					67

MAEYERS WELL #: 1 RRCID -> 070743 COMPL. DATE 03/31/1977 TOTAL DEPTH 6836 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	285	-0-	-87	-0-	285	2			N	-0-					-0-
11	450	N	345	-0-	-105	-0-	345	2			N	-0-					-0-
12	403	N	160	-0-	-243	-0-	160	2			N	-0-					-0-
01	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
02	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
*03	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-

MAEYERS WELL #: 2 RRCID -> 072976 COMPL. DATE 09/12/1977 TOTAL DEPTH 6582 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	425	-0-	-40	-0-	425	2			N	-0-					-0-
11	420	N	389	-0-	-31	-0-	389	2			N	-0-					-0-
12	403	N	312	-0-	-91	-0-	312	2			N	-0-					-0-
01	434	N	316	-0-	-118	-0-	316	2			N	-0-					-0-
02	364	N	232	-0-	-132	-0-	232	2			N	-0-					-0-
03	310	N	189	-0-	-121	-0-	189	2			N	-0-					-0-

WAGGONER, HAZEL "B" WELL #: 1 RRCID -> 073475 COMPL. DATE 02/16/1980 TOTAL DEPTH 7126 PERF. 6361 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	364	-0-	-8	-0-	364	2			N	-0-					-0-
11	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
12	372	N	370	-0-	-2	-0-	370	2			N	-0-					-0-
01	372	N	363	-0-	-9	-0-	363	2			N	-0-					-0-
02	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
03	372	N	343	-0-	-29	-0-	343	2			N	-0-					-0-

ACOLA WELL #: 2 RRCID -> 073625 COMPL. DATE 10/20/1977 TOTAL DEPTH 6742 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
11	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
12	279	N	249	-0-	-30	-0-	249	2			N	-0-					-0-
01	279	N	182	-0-	-97	-0-	182	2			N	-0-					-0-
02	252	N	175	-0-	-77	-0-	175	2			N	-0-					-0-
03	248	N	90	-0-	-158	-0-	90	2			N	-0-					-0-

PEEK WELL #: 1 RRCID -> 074410 COMPL. DATE 12/14/1977 TOTAL DEPTH 6740 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
11	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
12	310	N	237	-0-	-73	-0-	237	2			N	-0-					-0-
01	279	N	275	-0-	-4	-0-	275	2			N	-0-					-0-
02	308	N	230	-0-	-78	-0-	230	2			N	-0-					-0-
03	248	N	181	-0-	-67	-0-	181	2			N	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
RYDER SCOTT MANAGEMENT, LLC //CONT.// 739823

BARNETT WELL #: 2 RRCID -> 074459 COMPL. DATE 11/20/1977 TOTAL DEPTH 6740 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	850	N	850	-0-	-0-	-0-	849	2	1	9	N	1					61
11	810	N	810	-0-	-0-	-0-	809	2	1	9	N	1					62
12	868	N	843	-0-	-25	-0-	842	2	1	9	N	1					63
01	837	N	821	-0-	-16	-0-	819	2	2	9	N	2	1	8			64
02	756	N	728	-0-	-28	-0-	728	2			N	-0-					64
03	837	N	782	-0-	-55	-0-	781	2	1	9	N	1					65

STEWART WELL #: 1 RRCID -> 075792 COMPL. DATE 04/01/1978 TOTAL DEPTH 7160 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	633	-0-	-18	-0-	633	2			N	-0-					60
11	711	N	711	-0-	-0-	-0-	711	2			N	-0-					60
12	733	N	733	-0-	-0-	-0-	732	2	1	9	N	1					61
01	701	N	701	-0-	-0-	-0-	695	2	6	9	N	5					66
02	672	N	608	-0-	-64	-0-	606	2	2	9	N	2					68
03	744	N	569	-0-	-175	-0-	565	2	4	9	N	4					72

MYERS, JERRY "ABC" WELL #: 1 RRCID -> 079723 COMPL. DATE 10/30/1978 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
11	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
12	372	N	345	-0-	-27	-0-	345	2			N	-0-					-0-
01	403	N	339	-0-	-64	-0-	339	2			N	-0-					-0-
02	364	N	282	-0-	-82	-0-	282	2			N	-0-					-0-
03	341	N	316	-0-	-25	-0-	316	2			N	-0-					-0-

WINDER-MORRIS UNIT WELL #: 1 RRCID -> 079724 COMPL. DATE 11/18/1978 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
11	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
12	155	N	128	-0-	-27	-0-	128	2			N	-0-					-0-
01	155	N	118	-0-	-37	-0-	118	2			N	-0-					-0-
02	140	N	107	-0-	-33	-0-	107	2			N	-0-					-0-
03	124	N	122	-0-	-2	-0-	122	2			N	-0-					-0-

DOYLE WELL #: 1 RRCID -> 081982 COMPL. DATE 04/26/1979 TOTAL DEPTH 7106 PERF. 6556 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	309	-0-	-32	-0-	309	2			N	-0-					-0-
11	300	N	285	-0-	-15	-0-	285	2			N	-0-					-0-
12	310	N	283	-0-	-27	-0-	283	2			N	-0-					-0-
01	310	N	283	-0-	-27	-0-	283	2			N	-0-					-0-
02	280	N	239	-0-	-41	-0-	239	2			N	-0-					-0-
*03	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-

WAGGONER-WALKER UNIT WELL #: 1 RRCID -> 086905 COMPL. DATE 03/15/1980 TOTAL DEPTH 7001 PERF. 6548 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1290	N	1290	-0-	-0-	-0-	1289	2	1	9	N	1					72
11	1080	N	845	-0-	-235	-0-	844	2	1	9	N	1					73
12	1266	N	1266	-0-	-0-	-0-	1257	2	9	9	N	8					81
01	1302	N	1095	-0-	-207	-0-	1093	2	2	9	N	2					83
02	986	N	986	-0-	-0-	-0-	983	2	3	9	N	3					86
03	1271	N	672	-0-	-599	-0-	663	2	9	9	N	8					94

SLIDELL-PRUETT UNIT WELL #: 2 RRCID -> 089765 COMPL. DATE 09/10/1980 TOTAL DEPTH 6840 PERF. 6570 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	506	-0-	-21	-0-	506	2			N	-0-					-0-
11	510	N	472	-0-	-38	-0-	472	2			N	-0-					-0-
12	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
01	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
02	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
03	465	N	463	-0-	-2	-0-	463	2			N	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
RYDER SCOTT MANAGEMENT, LLC //CONT.// 739823

ATCHESON-HUDSON UNIT WELL #: 1 RRCID -> 089766 COMPL. DATE 09/18/1980 TOTAL DEPTH 6850 PERF. 6666 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
11	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
12	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
01	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
02	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
03	465	N	402	-0-	-63	-0-	402	2			N	-0-					-0-

SHERMAN-VAUGHN UNIT WELL #: 1 RRCID -> 093212 COMPL. DATE 05/06/1981 TOTAL DEPTH 6850 PERF. 6210 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	335	-0-	-37	-0-	335	2			N	-0-					-0-
11	330	N	315	-0-	-15	-0-	315	2			N	-0-					-0-
12	341	N	333	-0-	-8	-0-	333	2			N	-0-					-0-
01	341	N	336	-0-	-5	-0-	336	2			N	-0-					-0-
02	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
03	341	N	312	-0-	-29	-0-	312	2			N	-0-					-0-

HOYL WELL #: 3 RRCID -> 100639 COMPL. DATE 07/15/1982 TOTAL DEPTH 6900 PERF. 5774 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	599	-0-	-1199	-0-	599	2			N	-0-					9
11	512	N	512	-0-	-0-	-0-	512	2			N	-0-					9
12	583	N	583	-0-	-0-	-0-	583	2			N	-0-					9
01	589	N	206	-0-	-383	-0-	206	2			N	-0-					9
02	476	N	87	-0-	-389	-0-	87	2			N	-0-					9
03	589	N	347	-0-	-242	-0-	347	2			N	-0-					9

FLETCHER WELL #: 1 RRCID -> 103289 COMPL. DATE 12/17/1982 TOTAL DEPTH 7215 PERF. 7158 - 7176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					-0-
11	1080	N	1042	-0-	-38	-0-	1042	2			N	-0-					-0-
12	1116	N	958	-0-	-158	-0-	958	2			N	-0-					-0-
01	1178	N	1057	-0-	-121	-0-	1057	2			N	-0-					-0-
02	980	N	793	-0-	-187	-0-	793	2			N	-0-					-0-
03	961	N	879	-0-	-82	-0-	879	2			N	-0-					-0-

HOUGH-MANNING UNIT WELL #: 2 RRCID -> 104161 COMPL. DATE 02/09/1983 TOTAL DEPTH 6910 PERF. 6022 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
11	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
12	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
01	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
02	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
*03	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-

SAUDER-STONE ET AL UNIT WELL #: 1 RRCID -> 106180 COMPL. DATE 06/09/1983 TOTAL DEPTH 7009 PERF. 6252 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	529	-0-	-742	-0-	529	2			N	-0-					49
11	660	N	516	-0-	-144	-0-	516	2			N	-0-					49
12	569	N	569	-0-	-0-	-0-	569	2			N	-0-					49
01	720	N	720	-0-	-0-	-0-	720	2			N	-0-					49
02	648	N	648	-0-	-0-	-0-	648	2			N	-0-					49
*03	596	N	596	-0-	-0-	-0-	596	2			N	-0-					49

FOUTS-BEAVER UNIT WELL #: 2 RRCID -> 106816 COMPL. DATE 08/25/1983 TOTAL DEPTH 6798 PERF. 6102 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
11	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
12	62	N	30	-0-	-32	-0-	30	2			N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
02	56	N	23	-0-	-33	-0-	23	2			N	-0-					-0-
*03	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
RYDER SCOTT MANAGEMENT, LLC //CONT.// 739823
CHILDERS WELL #: 4 RRCID -> 107550 COMPL. DATE 09/12/1983 TOTAL DEPTH 6800 PERF. 6470 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
11	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
12	217	N	189	-0-	-28	-0-	189	2			N	-0-					-0-
01	186	N	171	-0-	-15	-0-	171	2			N	-0-					-0-
02	168	N	152	-0-	-16	-0-	152	2			N	-0-					-0-
03	186	N	185	-0-	-1	-0-	185	2			N	-0-					-0-

PRUETT-PROSPECT UNIT WELL #: 2 RRCID -> 109471 COMPL. DATE 02/23/1984 TOTAL DEPTH 6988 PERF. 6038 - 6108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	992	-0-	-31	-0-	992	2			N	-0-	39	1			58
11	960	N	921	-0-	-39	-0-	921	2			N	-0-					58
12	1023	N	990	-0-	-33	-0-	990	2			N	-0-					58
01	992	N	977	-0-	-15	-0-	977	2			N	-0-					58
02	868	N	807	-0-	-61	-0-	807	2			N	-0-					58
03	992	N	951	-0-	-41	-0-	951	2			N	-0-					58

SAUDER-STONE ET AL UNIT WELL #: 2 RRCID -> 110580 COMPL. DATE 02/04/1984 TOTAL DEPTH 6680 PERF. 5948 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	235	-0-	-385	-0-	235	2			N	-0-					-0-
11	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
12	248	N	167	-0-	-81	-0-	167	2			N	-0-					-0-
01	248	N	188	-0-	-60	-0-	188	2			N	-0-					-0-
02	224	N	167	-0-	-57	-0-	167	2			N	-0-					-0-
*03	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-

HIGGS UNIT WELL #: 1 RRCID -> 111852 COMPL. DATE 07/09/1984 TOTAL DEPTH 6948 PERF. 6562 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	260	-0-	-19	-0-	260	2			N	-0-					-0-
11	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
12	248	N	210	-0-	-38	-0-	210	2			N	-0-					-0-
01	248	N	218	-0-	-30	-0-	218	2			N	-0-					-0-
02	336	N	186	-0-	-150	-0-	186	2			N	-0-					-0-
03	217	N	198	-0-	-19	-0-	198	2			N	-0-					-0-

WAGGONER "F" WELL #: 2 RRCID -> 112493 COMPL. DATE 07/14/1984 TOTAL DEPTH 7008 PERF. 5932 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	277	-0-	-2	-0-	277	2			N	-0-					-0-
11	270	N	239	-0-	-31	-0-	239	2			N	-0-					-0-
12	279	N	235	-0-	-44	-0-	235	2			N	-0-					-0-
01	279	N	196	-0-	-83	-0-	196	2			N	-0-					-0-
02	224	N	155	-0-	-69	-0-	155	2			N	-0-					-0-
03	248	N	212	-0-	-36	-0-	212	2			N	-0-					-0-

SAINT WELL #: 1 RRCID -> 112916 COMPL. DATE 10/03/1984 TOTAL DEPTH 7048 PERF. 5842 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1291	-0-	-11	-0-	1291	2			N	-0-					-0-
11	1260	N	1216	-0-	-44	-0-	1216	2			N	-0-					-0-
12	1302	N	1210	-0-	-92	-0-	1210	2			N	-0-					-0-
01	1302	N	1223	-0-	-79	-0-	1223	2			N	-0-					-0-
02	1148	N	1012	-0-	-136	-0-	1012	2			N	-0-					-0-
*03	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					-0-

FERGUSON #3 WELL #: 3 RRCID -> 116383 COMPL. DATE 04/19/1985 TOTAL DEPTH 6950 PERF. 5770 - 5816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
11	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
12	496	N	442	-0-	-54	-0-	442	2			N	-0-					-0-
01	496	N	411	-0-	-85	-0-	411	2			N	-0-					-0-
02	420	N	350	-0-	-70	-0-	350	2			N	-0-					-0-
03	434	N	415	-0-	-19	-0-	415	2			N	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
RYDER SCOTT MANAGEMENT, LLC //CONT.// 739823

FERGUSON #2 WELL #: 2 RRCID -> 117064 COMPL. DATE 06/17/1985 TOTAL DEPTH 7030 PERF. 6370 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
11	90	N	83	-0-	-7	-0-	83	2			N	-0-					-0-
12	1614	N	1614	-0-	-0-	-0-	1614	2			N	-0-					-0-
01	1849	N	1849	-0-	-0-	-0-	1849	2			N	-0-					-0-
02	1619	N	1619	-0-	-0-	-0-	1619	2			N	-0-					-0-
03	1612	N	1607	-0-	-5	-0-	1607	2			N	-0-					-0-

MCCURDY WELL #: 1 RRCID -> 120955 COMPL. DATE 04/22/1986 TOTAL DEPTH 8170 PERF. 6098 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	587	-0-	-2	-0-	587	2			N	-0-					-0-
11	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
12	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-
01	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
02	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
03	837	N	648	-0-	-189	-0-	648	2			N	-0-					-0-

WAGGONER, MARIE WELL #: 6 RRCID -> 156898 COMPL. DATE 01/11/1996 TOTAL DEPTH 6900 PERF. 5702 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	986	-0-	-68	-0-	986	2			N	-0-					83
11	920	N	920	-0-	-0-	-0-	920	2			N	-0-					83
12	992	N	895	-0-	-97	-0-	893	2	2	9	N	2					85
01	992	N	935	-0-	-57	-0-	931	2	4	9	N	4					89
02	868	N	518	-0-	-350	-0-	517	2	1	9	N	1					90
03	899	N	776	-0-	-123	-0-	776	2			N	-0-					90

WAGGONER, MARIE WELL #: 5 RRCID -> 157031 COMPL. DATE 01/24/1996 TOTAL DEPTH 6898 PERF. 6104 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	270	-0-	-505	-0-	270	2			N	-0-					-0-
11	750	N	626	-0-	-124	-0-	626	2			N	-0-					-0-
12	620	N	491	-0-	-129	-0-	491	2			N	-0-					-0-
01	279	N	191	-0-	-88	-0-	191	2			N	-0-					-0-
02	588	N	202	-0-	-386	-0-	202	2			N	-0-					-0-
03	496	N	191	-0-	-305	-0-	191	2			N	-0-					-0-

JANECKA WELL #: 1 RRCID -> 157096 COMPL. DATE 01/18/1996 TOTAL DEPTH 7000 PERF. 6064 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
11	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
12	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
01	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
02	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
*03	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-

WAGGONER, HAZEL WELL #: 3 RRCID -> 162696 COMPL. DATE 04/22/1997 TOTAL DEPTH 6780 PERF. 5500 - 6156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2394	N	2394	-0-	-0-	-0-	2394	2			N	-0-					75
11	2242	N	2242	-0-	-0-	-0-	2241	2	1	9	N	1					76
12	2265	N	2265	-0-	-0-	-0-	2259	2	6	9	N	5					81
01	2387	N	2264	-0-	-123	-0-	2257	2	7	9	N	6					87
02	2100	N	1951	-0-	-149	-0-	1948	2	3	9	N	3					90
*03	2270	N	2270	-0-	-0-	-0-	2263	2	7	9	N	6					96

CHILDERS WELL #: 5 RRCID -> 166685 COMPL. DATE 02/11/1998 TOTAL DEPTH 6931 PERF. 5680 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	480	-0-	-78	-0-	480	2			N	-0-					-0-
11	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
12	465	N	448	-0-	-17	-0-	448	2			N	-0-					-0-
01	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
02	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
*03	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
RYDER SCOTT MANAGEMENT, LLC //CONT.// 739823

CHILDERS WELL #: 6 RRCID -> 167108 COMPL. DATE 02/28/1998 TOTAL DEPTH 6948 PERF. 6108 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2094	N	2094	-0-	-0-	-0-	2094	2			N	-0-					28
11	1876	N	1876	-0-	-0-	-0-	1867	2	9	9	N	8					36
12	1798	N	1798	-0-	-0-	-0-	1790	2	8	9	N	7					43
01	2108	N	1788	-0-	-320	-0-	1787	2	1	9	N	1					44
02	1764	N	1362	-0-	-402	-0-	1362	2			N	-0-					44
03	1798	N	1098	-0-	-700	-0-	1098	2			N	-0-					44

MAEYERS WELL #: 3 RRCID -> 168469 COMPL. DATE 06/06/1998 TOTAL DEPTH 6555 PERF. 5736 - 5748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	70	-0-	-23	-0-	70	2			N	-0-					-0-
11	60	N	52	-0-	-8	-0-	52	2			N	-0-					-0-
12	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
02	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
*03	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-

EMMERT-CASWELL UNIT WELL #: 2 RRCID -> 170571 COMPL. DATE 10/13/1998 TOTAL DEPTH 6787 PERF. 5666 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1053	-0-	-1	-0-	1053	2			N	-0-					38
11	960	N	954	-0-	-6	-0-	954	2			N	-0-					38
12	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					38
01	1054	N	1033	-0-	-21	-0-	1033	2			N	-0-					38
02	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					38
*03	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					38

CASWELL-CHILDERS "B" UNIT WELL #: 1 RRCID -> 170574 COMPL. DATE 10/15/1998 TOTAL DEPTH 6850 PERF. 5610 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	864	N	864	-0-	-0-	-0-	864	2			N	-0-					47
11	967	N	967	-0-	-0-	-0-	967	2			N	-0-					47
12	986	N	986	-0-	-0-	-0-	986	2			N	-0-					47
01	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					47
02	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					47
*03	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					47

CASWELL-CHILDERS UNIT WELL #: 2 RRCID -> 172645 COMPL. DATE 04/09/1999 TOTAL DEPTH 6845 PERF. 5490 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	484	N	484	-0-	-0-	-0-	483	2	1	9	N	1					32
11	469	N	469	-0-	-0-	-0-	468	2	1	9	N	1					33
12	496	N	478	-0-	-18	-0-	478	2			N	-0-					33
01	496	N	482	-0-	-14	-0-	482	2			N	-0-					33
02	448	N	403	-0-	-45	-0-	403	2			N	-0-					33
*03	472	N	472	-0-	-0-	-0-	472	2			N	-0-					33

ELLISON WELL #: 1 RRCID -> 172860 COMPL. DATE 04/21/1999 TOTAL DEPTH 6850 PERF. 5632 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	523	-0-	-4	-0-	523	2			N	-0-					56
11	481	N	481	-0-	-0-	-0-	481	2			N	-0-					56
12	527	N	453	-0-	-74	-0-	453	2			N	-0-					56
01	527	N	481	-0-	-46	-0-	481	2			N	-0-					56
02	448	N	376	-0-	-72	-0-	376	2			N	-0-					56
*03	512	N	512	-0-	-0-	-0-	512	2			N	-0-					56

CHILDERS-DODD UNIT WELL #: 2 RRCID -> 174182 COMPL. DATE 08/20/1999 TOTAL DEPTH 6900 PERF. 6190 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	954	-0-	-69	-0-	953	2	1	9	N	1					37
11	960	N	872	-0-	-88	-0-	872	2			N	-0-					37
12	961	N	866	-0-	-95	-0-	866	2			N	-0-					37
01	961	N	837	-0-	-124	-0-	837	2			N	-0-					37
02	812	N	669	-0-	-143	-0-	669	2			N	-0-					37
03	868	N	816	-0-	-52	-0-	816	2			N	-0-					37

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
RYDER SCOTT MANAGEMENT, LLC //CONT.// 739823
BRANCH WELL #: 1A RRCID -> 174807 COMPL. DATE 10/23/1999 TOTAL DEPTH 6900 PERF. 5812 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	540	N	540	-0-	-0-	-0-	540	2			N	-0-					44
11	510	N	491	-0-	-19	-0-	491	2			N	-0-					44
12	527	N	469	-0-	-58	-0-	469	2			N	-0-					44
01	527	N	455	-0-	-72	-0-	455	2			N	-0-					44
02	448	N	380	-0-	-68	-0-	380	2			N	-0-					44
*03	483	N	483	-0-	-0-	-0-	483	2			N	-0-					44

CHILDERS WELL #: 7 RRCID -> 175467 COMPL. DATE 12/03/1999 TOTAL DEPTH 6866 PERF. 5528 - 6712

10	899	N	778	-0-	-121	-0-	778	2			N	-0-					88
11	810	N	770	-0-	-40	-0-	770	2			N	-0-					88
12	775	N	726	-0-	-49	-0-	726	2			N	-0-					88
01	775	N	67	-0-	-708	-0-	67	2			N	-0-					88
02	728	N	-0-	-0-	-728	-0-					N	-0-					88
*03	1603	N	1603	-0-	-0-	-0-	1603	2			N	-0-					88

STENZEL WELL #: 3 RRCID -> 176528 COMPL. DATE 04/04/2000 TOTAL DEPTH 6900 PERF. 5694 - 6158

10	986	N	986	-0-	-0-	-0-	986	2			N	-0-					37
11	901	N	901	-0-	-0-	-0-	901	2			N	-0-					37
12	988	N	988	-0-	-0-	-0-	988	2			N	-0-					37
01	992	N	916	-0-	-76	-0-	916	2			N	-0-					37
02	861	N	861	-0-	-0-	-0-	861	2			N	-0-					37
03	992	N	762	-0-	-230	-0-	762	2			N	-0-					37

HILTON-WOOD UNIT WELL #: 2 RRCID -> 178646 COMPL. DATE 09/13/2000 TOTAL DEPTH 6998 PERF. 6356 - 6464

10	514	N	514	-0-	-0-	-0-	514	2			N	-0-					67
11	470	N	470	-0-	-0-	-0-	470	2			N	-0-					67
12	496	N	430	-0-	-66	-0-	430	2			N	-0-					67
01	527	N	459	-0-	-68	-0-	455	2	4	9	N	4					71
02	448	N	364	-0-	-84	-0-	363	2	1	9	N	1					72
03	434	N	405	-0-	-29	-0-	405	2			N	-0-					72

MYERS, JERRY "ABC" WELL #: 2 RRCID -> 178824 COMPL. DATE 09/21/2000 TOTAL DEPTH 7011 PERF. 6102 - 6548

10	775	N	727	-0-	-48	-0-	727	2			N	-0-					68
11	720	N	687	-0-	-33	-0-	687	2			N	-0-					68
12	713	N	674	-0-	-39	-0-	673	2	1	9	N	1					69
01	713	N	673	-0-	-40	-0-	669	2	4	9	N	4					73
02	644	N	566	-0-	-78	-0-	565	2	1	9	N	1					74
*03	692	N	692	-0-	-0-	-0-	691	2	1	9	N	1					75

HARPER-ELLISON UNIT WELL #: 1 RRCID -> 183198 COMPL. DATE 06/07/2001 TOTAL DEPTH 8380 PERF. 5632 - 6692

10	1860	N	1811	-0-	-49	-0-	1811	2			N	-0-					61
11	1698	N	1698	-0-	-0-	-0-	1691	2	7	9	N	6					67
12	1705	N	1689	-0-	-16	-0-	1681	2	8	9	N	7					74
01	1798	N	1689	-0-	-109	-0-	1677	2	12	9	N	11					85
02	1596	N	1417	-0-	-179	-0-	1409	2	8	9	N	7					92
*03	1680	N	1680	-0-	-0-	-0-	1679	2	1	9	N	1					93

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
SABRE OPERATING, INC. 742261
CURTNER, S. H. "A" WELL #: 1 RRCID -> 028963 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5790 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	516	-0-	-290	-0-	516	2			N	-0-					154
11	780	N	412	-0-	-368	-0-	412	2			N	-0-					154
12	946	N	946	-0-	-0-	-0-	946	2			N	-0-					154
01	902	N	902	-0-	-0-	-0-	902	2			N	-0-					154
02	797	N	797	-0-	-0-	-0-	797	2			N	-0-					154
03	961	N	856	-0-	-105	-0-	856	2			N	-0-					154
CRAWFORD, H. P. UNIT WELL #: 1 RRCID -> 029246 COMPL. DATE 10/07/1959 TOTAL DEPTH 5400 PERF. 4883 - 5062																	
10	124	N	105	-0-	-19	-0-	105	2			N	-0-					100
11	138	N	138	-0-	-0-	-0-	138	2			N	-0-					100
12	124	N	47	-0-	-77	-0-	47	2			N	-0-					100
01	93	N	32	-0-	-61	-0-	32	2			N	-0-					100
02	140	N	21	-0-	-119	-0-	21	2			N	-0-					100
*03	129	N	129	-0-	-0-	-0-	129	2			N	-0-					100
WOMACK, THURMAN WELL #: 1 RRCID -> 029258 COMPL. DATE 04/10/1957 TOTAL DEPTH 5560 PERF. 4878 - 5554																	
10	1302	N	1109	-0-	-193	-0-	1090	2	19	9	N	17					52
11	1260	N	1143	-0-	-117	-0-	1126	2	17	9	N	15					67
12	1240	N	1171	-0-	-69	-0-	1152	2	19	9	N	17					84
01	1265	N	1265	-0-	-0-	-0-	1122	2	143	9	N	130	176	1			38
02	1064	N	718	-0-	-346	-0-	700	2	18	9	N	16					54
03	1178	N	799	-0-	-379	-0-	786	2	13	9	N	12					66
BROWN, A. UNIT WELL #: 1 RRCID -> 029261 COMPL. DATE 09/06/1990 TOTAL DEPTH 6100 PERF. 5202 - 5582																	
10	1123	N	1123	-0-	-0-	-0-	1116	2	7	9	N	6					34
11	1290	N	1072	-0-	-218	-0-	1065	2	7	9	N	6					40
12	1184	N	1184	-0-	-0-	-0-	1166	2	18	9	N	16					56
01	1116	N	960	-0-	-156	-0-	958	2	2	9	N	2					58
02	1008	N	557	-0-	-451	-0-	555	2	2	9	N	2					60
03	1178	N	555	-0-	-623	-0-	555	2			N	-0-					60
PYEATT, M. A. WELL #: 2 RRCID -> 208500 COMPL. DATE 02/25/2005 TOTAL DEPTH 5214 PERF. 4921 - 4968																	
10	620	N	565	-0-	-55	-0-	557	2	8	9	N	7					49
11	600	N	447	-0-	-153	-0-	443	2	4	9	N	4					53
12	527	N	494	-0-	-33	-0-	488	2	6	9	N	5					58
01	687	N	687	-0-	-0-	-0-	684	2	3	9	N	3					61
02	491	N	491	-0-	-0-	-0-	483	2	8	9	N	7					68
*03	498	N	498	-0-	-0-	-0-	491	2	7	9	N	6					74
MASSEY, ADA WELL #: 2 RRCID -> 211227 COMPL. DATE 07/01/2005 TOTAL DEPTH 5969 PERF. 4974 - 4992																	
10	1054	N	921	-0-	-133	-0-	921	2			N	-0-					26
11	990	N	528	-0-	-462	-0-	528	2			N	-0-					26
12	682	N	520	-0-	-162	-0-	520	2			N	-0-					26
01	930	N	318	-0-	-612	-0-	318	2			N	-0-					26
02	762	N	762	-0-	-0-	-0-	762	2			N	-0-					26
*03	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					26

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
SCOUT ENERGY MANAGEMENT LLC 760218
KUTCH WELL #: 1 RRCID -> 086749 COMPL. DATE 01/01/1980 TOTAL DEPTH 5800 PERF. 5450 - 5460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	90	N	90	-0-	-0-	-0-	90	3			N	-0-					34
11	120	N	99	-0-	-21	-0-	99	3			N	-0-					34
12	99	N	99	-0-	-0-	-0-	99	3			N	-0-					34
01	93	N	92	-0-	-1	-0-	92	3			N	-0-					34
02	84	N	67	-0-	-17	-0-	67	3			N	-0-					34
*03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					34

WOLFE-GUINN-RENFRO "A" WELL #: 12T RRCID -> 256526 COMPL. DATE 04/28/2011 TOTAL DEPTH 6200 PERF. 5624 - 5956

10	2046	X	1497	-0-	-549	-0-	40	1	1457	3	N	-0-					42
11	2100	X	370	-0-	-1730	-0-	15	1	355	3	N	-0-					42
12	2170	X	308	-0-	-1862	-0-	11	1	297	3	N	-0-					42
01	1674	X	255	-0-	-1419	-0-	9	1	246	3	N	-0-					42
02	1344	X	877	-0-	-467	-0-	25	1	852	3	N	-0-					42
03	1488	X	719	-0-	-769	-0-	21	1	698	3	N	-0-					42

SEELY OIL COMPANY 763148
HAMPTON WELL #: RRCID -> 030713 COMPL. DATE 07/21/1963 TOTAL DEPTH 6675 PERF. 5936 - 6552

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					48
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					48
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					48
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					48
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					48
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					48

PLUGGED AND ABANDONED_____ 10/24/2012

MCCANN WELL #: 1 RRCID -> 085573 COMPL. DATE 12/11/1979 TOTAL DEPTH 6050 PERF. 5755 - 5797

10	775	N	756	-0-	-19	-0-	499	1	257	2	N	-0-					36
11	1020	N	551	-0-	-469	-0-	483	1	68	2	N	-0-					36
12	1137	N	1137	-0-	-0-	-0-	499	1	638	2	N	-0-					36
01	1023	N	1023	-0-	-0-	-0-	499	1	524	2	N	-0-					36
02	894	N	894	-0-	-0-	-0-	483	1	411	2	N	-0-					36
03	1147	N	959	-0-	-188	-0-	499	1	460	2	N	-0-					36

KELLY, DONNA WELL #: 1 RRCID -> 086079 COMPL. DATE 12/20/1979 TOTAL DEPTH 6967 PERF. 6569 - 6696

10	310	N	174	-0-	-136	-0-	174	3			N	-0-					-0-
11	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
12	155	N	31	-0-	-124	-0-	31	3			N	-0-					-0-
01	186	N	1	-0-	-185	-0-	1	3			N	-0-					-0-
02	196	N	1	-0-	-195	-0-	1	3			N	-0-					-0-
*03	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-

HUDSON-MOWERY GAS UNIT WELL #: 1 RRCID -> 086335 COMPL. DATE 01/25/1980 TOTAL DEPTH 6559 PERF. 6108 - 6470

10	1207	N	1207	-0-	-0-	-0-	307	1	900	2	N	-0-					-0-
11	1080	N	709	-0-	-371	-0-	297	1	412	2	N	-0-					-0-
12	1271	N	1247	-0-	-24	-0-	307	1	940	2	N	-0-					-0-
01	1209	N	1036	-0-	-173	-0-	307	1	729	2	N	-0-					-0-
02	785	N	785	-0-	-0-	-0-	297	1	488	2	N	-0-					-0-
03	1240	N	1137	-0-	-103	-0-	307	1	830	2	N	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
SEELY OIL COMPANY //CONT.// 763148
COX, JOHN W. WELL #: 1 RRCID -> 105868 COMPL. DATE 12/07/1982 TOTAL DEPTH 6905 PERF. 6654 - 6662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52

HAYES TOWNSITE GAS UNIT WELL #: 1 C RRCID -> 114599 COMPL. DATE 11/20/1984 TOTAL DEPTH 7350 PERF. 6681 - 6712

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALDRIP GAS UNIT WELL #: 1 RRCID -> 114989 COMPL. DATE 10/19/1984 TOTAL DEPTH 7085 PERF. 6500 - 6511

10	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
11	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
12	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
01	186	N	163	-0-	-23	-0-	163	2			N	-0-					-0-
02	140	N	136	-0-	-4	-0-	136	2			N	-0-					-0-
03	217	N	201	-0-	-16	-0-	201	2			N	-0-					-0-

SCHERTZ, J. WELL #: RRCID -> 116573 COMPL. DATE 03/24/1985 TOTAL DEPTH 7300 PERF. 6048 - 6692

10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					45
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					45
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					45
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					45
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					45
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					45

PLUGGED AND ABANDONED_____ 10/06/2011

HAYES TOWNSITE GAS UNIT WELL #: 2 RRCID -> 119516 COMPL. DATE 11/05/1985 TOTAL DEPTH 7552 PERF. 6358 - 6883

10	186	N	104	-0-	-82	-0-	104	2			N	-0-					78
11	120	N	120	-0-	-0-	-0-	120	2			N	-0-					78
12	124	N	81	-0-	-43	-0-	81	2			N	-0-					78
01	97	N	97	-0-	-0-	-0-	97	2			N	-0-					78
02	112	N	86	-0-	-26	-0-	86	2			N	-0-					78
03	93	N	81	-0-	-12	-0-	81	2			N	-0-					78

SILVER CREEK OIL & GAS, LLC 781909
COMER, W. D. WELL #: RRCID -> 118055 COMPL. DATE 07/23/1985 TOTAL DEPTH 6700 PERF. 5801 - 5979

10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/20/2009

HORNBACK WELL #: RRCID -> 120127 COMPL. DATE 01/06/1986 TOTAL DEPTH 6752 PERF. 4972 - 6524

10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/28/2008

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
STAUB, LARRY, INC. 816451
LUPTON-BROWN WELL #: 1 RRCID -> 028948 COMPL. DATE 06/01/1953 TOTAL DEPTH 5402 PERF. 5385 - 5402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	301	N	301	-0-	-0-	-0-	301	2			N	-0-					78
11	268	N	268	-0-	-0-	-0-	268	2			N	-0-					78
12	229	N	229	-0-	-0-	-0-	229	2			N	-0-					78
01	170	N	170	-0-	-0-	-0-	170	2			N	-0-					78
02	223	N	223	-0-	-0-	-0-	223	2			N	-0-					78
*03	205	N	205	-0-	-0-	-0-	205	2			N	-0-					78

STEPHENS & JOHNSON OPERATING CO. 817555
SHAWVER, DORA WELL #: 2 RRCID -> 065223 COMPL. DATE 02/01/1991 TOTAL DEPTH 5600 PERF. 4956 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	647	N	647	-0-	-0-	-0-	62	1	585	2	N	-0-					-0-
11	541	N	541	-0-	-0-	-0-	60	1	481	2	N	-0-					-0-
12	624	N	624	-0-	-0-	-0-	62	1	562	2	N	-0-					-0-
01	584	N	584	-0-	-0-	-0-	62	1	522	2	N	-0-					-0-
02	530	N	530	-0-	-0-	-0-	56	1	474	2	N	-0-					-0-
*03	633	N	633	-0-	-0-	-0-	62	1	570	2	N	1	1	8			-0-
							1	9									

NOBLES WELL #: 2 RRCID -> 093844 COMPL. DATE 06/15/1981 TOTAL DEPTH 6650 PERF. 6292 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	154	-0-	-32	-0-	14	1	140	3	N	-0-					19
11	180	N	18	-0-	-162	-0-	9	1	9	3	N	-0-					19
12	155	N	11	-0-	-144	-0-	11	1			N	-0-					19
01	155	N	-0-	-0-	-155	-0-					N	-0-					19
02	28	N	-0-	-0-	-28	-0-					N	-0-					19
03	11	N	2	-0-	-9	-0-	2	3			N	-0-					19

CARUTHERS-COFFEE WELL #: 1 RRCID -> 100175 COMPL. DATE 05/20/1982 TOTAL DEPTH 6111 PERF. 5374 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	579	N	579	-0-	-0-	-0-	43	1	536	2	N	-0-					111
11	494	N	494	-0-	-0-	-0-	42	1	452	2	N	-0-					111
12	558	N	512	-0-	-46	-0-	43	1	469	2	N	-0-					111
01	589	N	437	-0-	-152	-0-	43	1	394	2	N	-0-					111
02	448	N	300	-0-	-148	-0-	35	1	265	2	N	-0-					111
03	527	N	467	-0-	-60	-0-	39	1	428	2	N	-0-					111

WALSH-RUNDELL WELL #: 1 RRCID -> 100983 COMPL. DATE 06/19/1982 TOTAL DEPTH 5446 PERF. 5326 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	305	-0-	-377	-0-	305	3			N	-0-					-0-
11	480	N	307	-0-	-173	-0-	307	3			N	-0-					-0-
12	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
01	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
02	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
*03	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-

NOBLES WELL #: 3 RRCID -> 107088 COMPL. DATE 08/18/1983 TOTAL DEPTH 6684 PERF. 6613 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					21
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
02	14B2 EXT		10	-0-	10	10	10	3			N	-0-					21
03	14B2 EXT		12	-0-	12	22	12	3			N	-0-					21

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
STEPHENS & JOHNSON OPERATING CO.//CONT.// 817555

TAYLOR WELL #: 1 RRCID -> 155977 COMPL. DATE 10/25/1995 TOTAL DEPTH 6186 PERF. 5510 - 5758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					21
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					21
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					21
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					21
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					21
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					21

FLANAGAN WELL #: 3 RRCID -> 160989 COMPL. DATE 11/15/1996 TOTAL DEPTH 6570 PERF. 6255 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	315	-0-	-26	-0-	14	1	301	3	N	-0-					19
11	390	N	279	-0-	-111	-0-	13	1	266	3	N	-0-					19
12	353	N	353	-0-	-0-	-0-	16	1	337	3	N	-0-					19
01	388	N	388	-0-	-0-	-0-	14	1	374	3	N	-0-					19
02	353	N	353	-0-	-0-	-0-	14	1	339	3	N	-0-					19
03	341	N	333	-0-	-8	-0-	16	1	317	3	N	-0-					19

TAYLOR WELL #: 3 RRCID -> 162781 COMPL. DATE 04/07/1997 TOTAL DEPTH 6170 PERF. 5774 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		DLQ G-10	162	-0-	162	162	162	3			Y	-0-					-0-
11	332	N	170	-0-	-162	-0-	170	3			Y	-0-					-0-
12	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
01	155	N	116	-0-	-39	-0-	116	3			Y	-0-					-0-
02	168	N	157	-0-	-11	-0-	157	3			Y	-0-					-0-
*03	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-

O'KELLY WELL #: 1 RRCID -> 165845 COMPL. DATE 11/13/1997 TOTAL DEPTH 6100 PERF. 5601 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	10	-0-	-145	-0-	10	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WINCHESTER WELL #: 1 RRCID -> 165854 COMPL. DATE 11/13/1997 TOTAL DEPTH 6170 PERF. 5730 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1188	N	1188	-0-	-0-	-0-	1188	2			N	-0-					-0-
11	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					-0-
12	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					-0-
01	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-
02	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					-0-
*03	1206	N	1206	-0-	-0-	-0-	1206	2			N	-0-					-0-

HENRY, J. C. WELL #: 2 RRCID -> 175438 COMPL. DATE 12/15/1999 TOTAL DEPTH 5830 PERF. 5718 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
11	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
12	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
01	496	N	456	-0-	-40	-0-	456	2			N	-0-					-0-
02	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
*03	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE

STOVALL OPERATING CO. 824339

GOERGE, JOE WELL #: 2A RRCID -> 146875 COMPL. DATE 06/01/1993 TOTAL DEPTH 6110 PERF. 5870 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	210	-0-	-224	-0-	210	2			N	-0-					6
11	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					6
12	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					6
01	691	N	691	-0-	-0-	-0-	691	2			N	-0-					6
02	1036	N	665	-0-	-371	-0-	665	2			N	-0-					6
03	1116	N	391	-0-	-725	-0-	391	2			N	-0-					6

GEORGE, JOE WELL #: 1 A RRCID -> 165980 COMPL. DATE 07/14/1993 TOTAL DEPTH 6880 PERF. 5723 - 5737

10	62	N	23	-0-	-39	-0-	23	2			N	-0-					151
11	147	N	147	-0-	-0-	-0-	122	2	25	9	N	23					174
12	132	N	132	-0-	-0-	-0-	125	2	7	9	N	6					180
01	77	N	77	-0-	-0-	-0-	76	2	1	9	N	1					181
02	140	N	74	-0-	-66	-0-	74	2			N	-0-					181
03	124	N	44	-0-	-80	-0-	44	2			N	-0-					181

STRATA OPERATING, INC. 825445

GARRETT WELL #: 1 RRCID -> 056876 COMPL. DATE 05/03/1973 TOTAL DEPTH 6932 PERF. N/A

10	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
11	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
12	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
01	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
*02	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TARPON OIL COMPANY 836180

WILKINS WELL #: 1 RRCID -> 142186 COMPL. DATE 07/29/1992 TOTAL DEPTH 5620 PERF. 5510 - 5516

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXXOL OPERATING COMPANY, INC. 850964

COX, PEARL WELL #: 1 L RRCID -> 021690 COMPL. DATE 03/10/1961 TOTAL DEPTH 6317 PERF. 5968 - 5999

10	527	N	113	-0-	-414	-0-	113	3			N	-0-					125
11	769	N	769	-0-	-0-	-0-	769	3			N	-0-					125
12	679	N	679	-0-	-0-	-0-	679	3			N	-0-					125
01	644	N	644	-0-	-0-	-0-	644	3			N	-0-					125
02	728	N	449	-0-	-279	-0-	449	3			N	-0-					125
03	682	N	448	-0-	-234	-0-	448	3			N	-0-					125

HAM, J. A. WELL #: 1 RRCID -> 021691 COMPL. DATE 04/26/1960 TOTAL DEPTH 6500 PERF. 5922 - 5934

10	186	N	82	-0-	-104	-0-	82	3			N	-0-					88
11	10	N	10	-0-	-0-	-0-	10	3			N	-0-					88
12	496	N	302	-0-	-194	-0-	302	3			N	-0-					88
01	270	N	270	-0-	-0-	-0-	270	3			N	-0-					88
02	548	N	548	-0-	-0-	-0-	548	3			N	-0-					88
03	310	N	43	-0-	-267	-0-	43	3			N	-0-					88

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
TEXXOL OPERATING COMPANY, INC. //CONT.// 850964

TROXELL, P. K. WELL #: 1 RRCID -> 021692 COMPL. DATE 07/05/1961 TOTAL DEPTH 5990 PERF. 5914 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	96	-0-	-338	-0-	96	3			N	-0-					37
11	583	N	583	-0-	-0-	-0-	583	3			N	-0-					37
12	543	N	543	-0-	-0-	-0-	543	3			N	-0-					37
01	564	N	564	-0-	-0-	-0-	564	3			N	-0-					37
02	532	N	398	-0-	-134	-0-	398	3			N	-0-					37
03	558	N	428	-0-	-130	-0-	428	3			N	-0-					37

CASEY, W. H. WELL #: 1 RRCID -> 028471 COMPL. DATE 04/10/1953 TOTAL DEPTH 5655 PERF. 5530 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	-0-	-0-	-372	-0-					N	-0-	66	1			-0-
11	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GENTRY, J. I. "A" WELL #: 1 RRCID -> 028472 COMPL. DATE 12/18/1949 TOTAL DEPTH 7167 PERF. 5910 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	192	N	192	-0-	-0-	-0-	192	3			N	-0-					34
11	187	N	187	-0-	-0-	-0-	187	3			N	-0-					34
12	217	N	128	-0-	-89	-0-	125	3	3	9	N	3	3	8			34
01	202	N	202	-0-	-0-	-0-	200	3	2	9	N	2	2	8			34
02	168	N	155	-0-	-13	-0-	153	3	2	9	N	2	2	8			34
*03	297	N	297	-0-	-0-	-0-	200	3	97	9	N	88	88	8			34

LIVENGOOD, A. J. WELL #: 1 RRCID -> 028473 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5259 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
11	318	N	318	-0-	-0-	-0-	317	3	1	9	N	1	1	8			-0-
12	186	N	131	-0-	-55	-0-	131	3			N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
02	308	N	113	-0-	-195	-0-	113	3			N	-0-					-0-
*03	155	N	155	-0-	-0-	-0-	149	3	6	9	N	5	5	8			-0-

JOHNSON, BUN UNIT WELL #: 1 RRCID -> 028951 COMPL. DATE 02/16/1958 TOTAL DEPTH 6213 PERF. 5493 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	172	-0-	-324	-0-	171	3	1	9	N	1	1	8			41
11	450	N	409	-0-	-41	-0-	409	3			N	-0-					41
12	465	N	410	-0-	-55	-0-	410	3			N	-0-					41
01	239	N	239	-0-	-0-	-0-	231	3	8	9	N	7	1	8			47
02	392	N	359	-0-	-33	-0-	346	3	13	9	N	12					59
03	403	N	387	-0-	-16	-0-	365	3	22	9	N	20	6	8			73

BLACK, E. L. WELL #: 1 RRCID -> 029293 COMPL. DATE 12/21/1957 TOTAL DEPTH 6015 PERF. 5203 - 5425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	118	-0-	-1339	-0-	117	3	1	9	N	1	1	8			76
11	1290	N	526	-0-	-764	-0-	526	3			N	-0-					76
12	1364	N	602	-0-	-762	-0-	602	3			N	-0-					76
01	599	N	599	-0-	-0-	-0-	599	3			N	-0-					76
02	504	N	489	-0-	-15	-0-	489	3			N	-0-					76
03	589	N	451	-0-	-138	-0-	451	3			N	-0-					76

COX, C. T. WELL #: 1 RRCID -> 029296 COMPL. DATE 01/02/1958 TOTAL DEPTH 5972 PERF. 5687 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1084	N	1084	-0-	-0-	-0-	1073	3	11	9	N	10	89	1			28
11	990	N	941	-0-	-49	-0-	926	3	15	9	N	14					42
12	930	N	898	-0-	-32	-0-	889	3	9	9	N	8					50
01	1085	N	888	-0-	-197	-0-	865	3	23	9	N	21					71
02	868	N	735	-0-	-133	-0-	688	3	47	9	N	43					114
*03	922	N	922	-0-	-0-	-0-	891	3	31	9	N	28	102	1			40

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
TEXXOL OPERATING COMPANY, INC. //CONT.// 850964
DEATON, A. P. UNIT WELL #: 1 RRCID -> 029297 COMPL. DATE 02/03/1958 TOTAL DEPTH N/A PERF. 5487 - 5505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	237	-0-	-73	-0-	231	3	6	9	N	5					77
11	312	N	312	-0-	-0-	-0-	304	3	8	9	N	7					84
12	403	N	334	-0-	-69	-0-	331	3	3	9	N	3					87
01	248	N	232	-0-	-16	-0-	230	3	2	9	N	2					89
02	280	N	256	-0-	-24	-0-	245	3	11	9	N	10					99
03	341	N	328	-0-	-13	-0-	314	3	14	9	N	13					112

KARNES, J. D. UNIT WELL #: 1 RRCID -> 029302 COMPL. DATE 01/03/1958 TOTAL DEPTH 6000 PERF. 4173 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1250	-0-	-424	-0-	1238	3	12	9	N	11					56
11	1569	N	1569	-0-	-0-	-0-	1569	3			N	-0-					56
12	1884	N	1884	-0-	-0-	-0-	1869	3	15	9	N	14					70
01	1448	N	1448	-0-	-0-	-0-	1436	3	12	9	N	11					81
02	1505	N	1505	-0-	-0-	-0-	1495	3	10	9	N	9					90
03	1891	N	1659	-0-	-232	-0-	1637	3	22	9	N	20					110

POUNDS, C. W. WELL #: 1 RRCID -> 029303 COMPL. DATE 12/23/1957 TOTAL DEPTH 6012 PERF. 5756 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	448	-0-	-48	-0-	448	3			N	-0-					96
11	852	N	852	-0-	-0-	-0-	852	3			N	-0-					96
12	829	N	829	-0-	-0-	-0-	829	3			N	-0-					96
01	774	N	774	-0-	-0-	-0-	774	3			N	-0-					96
02	784	N	668	-0-	-116	-0-	668	3			N	-0-					96
03	837	N	783	-0-	-54	-0-	783	3			N	-0-					96

THOMPSON, J. G. WELL #: 1 RRCID -> 029304 COMPL. DATE 11/12/1992 TOTAL DEPTH 6515 PERF. 5857 - 5907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	713	-0-	-0-	-0-	704	3	9	9	N	8					57
11	690	N	486	-0-	-204	-0-	479	3	7	9	N	6					63
12	744	N	519	-0-	-225	-0-	516	3	3	9	N	3					66
01	713	N	336	-0-	-377	-0-	334	3	2	9	N	2					68
02	448	N	64	-0-	-384	-0-	51	3	13	9	N	12					80
*03	608	N	608	-0-	-0-	-0-	591	3	17	9	N	15					95

SOL CARPENTER HEIRS WELL #: 1 RRCID -> 031310 COMPL. DATE 08/22/1963 TOTAL DEPTH 5943 PERF. 5863 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	600	-0-	-20	-0-	600	3			N	-0-					22
11	600	N	574	-0-	-26	-0-	574	3			N	-0-					22
12	620	N	593	-0-	-27	-0-	593	3			N	-0-					22
01	589	N	455	-0-	-134	-0-	455	3			N	-0-					22
02	532	N	453	-0-	-79	-0-	453	3			N	-0-					22
03	589	N	201	-0-	-388	-0-	201	3			N	-0-					22

HOOTEN GAS UNIT WELL #: 1 RRCID -> 035536 COMPL. DATE 02/23/1965 TOTAL DEPTH 5100 PERF. 4930 - 4942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	86	-0-	-7	-0-	86	3			N	-0-					39
11	88	N	88	-0-	-0-	-0-	88	3			N	-0-					39
12	85	N	85	-0-	-0-	-0-	85	3			N	-0-					39
01	93	N	85	-0-	-8	-0-	85	3			N	-0-					39
02	84	N	74	-0-	-10	-0-	74	3			N	-0-					39
03	93	N	90	-0-	-3	-0-	90	3			N	-0-					39

MCKAMY UNIT WELL #: 1 RRCID -> 043252 COMPL. DATE 09/23/1967 TOTAL DEPTH 6768 PERF. 6200 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	431	-0-	-158	-0-	429	3	2	9	N	2					143
11	440	N	440	-0-	-0-	-0-	440	3			N	-0-					143
12	248	N	157	-0-	-91	-0-	156	3	1	9	N	1					144
01	521	N	521	-0-	-0-	-0-	521	3			N	-0-					144
02	437	N	437	-0-	-0-	-0-	437	3			N	-0-					144
03	155	N	97	-0-	-58	-0-	97	3			N	-0-					144

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
TEXXOL OPERATING COMPANY, INC. //CONT.// 850964
MCKAMY-LITTLE UNIT WELL #: 2 RRCID -> 043253 COMPL. DATE 10/18/1967 TOTAL DEPTH 6730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	137	-0-	-49	-0-	137	3			N	-0-					-0-
11	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
12	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
01	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
02	140	N	136	-0-	-4	-0-	136	3			N	-0-					-0-
03	62	N	12	-0-	-50	-0-	12	3			N	-0-					-0-

ALLEN WELL #: 1 RRCID -> 045394 COMPL. DATE 04/02/1968 TOTAL DEPTH 6520 PERF. 6158 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	130	-0-	-25	-0-	130	3			N	-0-					35
11	136	N	136	-0-	-0-	-0-	136	3			N	-0-					35
12	62	N	46	-0-	-16	-0-	46	3			N	-0-					35
01	228	N	228	-0-	-0-	-0-	228	3			N	-0-					35
02	252	N	252	-0-	-0-	-0-	252	3			N	-0-					35
03	31	N	21	-0-	-10	-0-	21	3			N	-0-					35

BRYAN "B" WELL #: 1 RRCID -> 061546 COMPL. DATE 07/13/1974 TOTAL DEPTH 6925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
11	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
12	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
01	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
02	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
*03	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

GAGE, COKE L. WELL #: 1 RRCID -> 063860 COMPL. DATE 01/19/1976 TOTAL DEPTH 6625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
11	330	N	324	-0-	-6	-0-	324	3			N	-0-					-0-
12	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
01	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-
02	308	N	296	-0-	-12	-0-	296	3			N	-0-					-0-
03	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-

WINDER, JOHN A. WELL #: 1 RRCID -> 064320 COMPL. DATE 11/03/1975 TOTAL DEPTH 7042 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
11	330	N	280	-0-	-50	-0-	280	3			N	-0-					-0-
12	465	N	311	-0-	-154	-0-	311	3			N	-0-					-0-
01	496	N	386	-0-	-110	-0-	386	3			N	-0-					-0-
02	252	N	241	-0-	-11	-0-	241	3			N	-0-					-0-
03	310	N	258	-0-	-52	-0-	258	3			N	-0-					-0-

JOHNSON, COLUMBIA WELL #: 1 RRCID -> 064700 COMPL. DATE 10/15/1975 TOTAL DEPTH 6902 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	448	N	448	-0-	-0-	-0-	448	3			N	-0-					10
11	424	N	424	-0-	-0-	-0-	424	3			N	-0-					10
12	465	N	429	-0-	-36	-0-	429	3			N	-0-					10
01	471	N	471	-0-	-0-	-0-	471	3			N	-0-					10
02	392	N	359	-0-	-33	-0-	359	3			N	-0-					10
03	434	N	360	-0-	-74	-0-	360	3			N	-0-					10

CAGLE, H. F. WELL #: 1 L RRCID -> 066682 COMPL. DATE 09/27/1975 TOTAL DEPTH 6991 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	662	N	662	-0-	-0-	-0-	662	3			N	-0-					167
11	633	N	633	-0-	-0-	-0-	633	3			N	-0-					167
12	654	N	654	-0-	-0-	-0-	654	3			N	-0-					167
01	653	N	653	-0-	-0-	-0-	653	3			N	-0-					167
02	588	N	571	-0-	-17	-0-	571	3			N	-0-					167
03	651	N	584	-0-	-67	-0-	584	3			N	-0-					167

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
TEXXOL OPERATING COMPANY, INC. //CONT.// 850964

GREEN MARION WELL #: 1 RRCID -> 068032 COMPL. DATE 06/01/1976 TOTAL DEPTH 6158 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	75	N	75	-0-	-0-	-0-	75	3			N	-0-					10
11	120	N	71	-0-	-49	-0-	71	3			N	-0-					10
12	93	N	70	-0-	-23	-0-	70	3			N	-0-					10
01	77	N	77	-0-	-0-	-0-	77	3			N	-0-					10
02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					10
03	62	N	22	-0-	-40	-0-	22	3			N	-0-					10

GENTRY, J. I. WELL #: 2 RRCID -> 070924 COMPL. DATE 05/23/1991 TOTAL DEPTH 6020 PERF. 5510 - 5522

10	465	N	453	-0-	-12	-0-	452	3	1	9	N	1	1	8			28
11	420	N	316	-0-	-104	-0-	316	3			N	-0-					28
12	496	N	454	-0-	-42	-0-	454	3			N	-0-					28
01	465	N	464	-0-	-1	-0-	462	3	2	9	N	2	2	8			28
02	435	N	435	-0-	-0-	-0-	435	3			N	-0-					28
03	465	N	449	-0-	-16	-0-	449	3			N	-0-					28

BOULWARE WELL #: 1 RRCID -> 073164 COMPL. DATE 09/16/1977 TOTAL DEPTH 6075 PERF. N/A

10	1381	N	1381	-0-	-0-	-0-	1111	3	270	9	N	245	183	1			168
11	1350	N	1263	-0-	-87	-0-	1036	3	227	9	N	206	184	1			190
12	1426	N	1310	-0-	-116	-0-	1066	3	244	9	N	222	374	1			38
01	1333	N	1297	-0-	-36	-0-	1054	3	243	9	N	221	184	1			75
02	1204	N	1204	-0-	-0-	-0-	949	3	255	9	N	232	193	1			114
*03	1359	N	1359	-0-	-0-	-0-	1107	3	252	9	N	229	184	1			159

DONALDSON, WARREN GAS UNIT WELL #: 1 RRCID -> 073166 COMPL. DATE 09/09/1977 TOTAL DEPTH 6028 PERF. N/A

10	1147	N	458	-0-	-689	-0-	458	3			N	-0-					50
11	1020	N	346	-0-	-674	-0-	324	3	22	9	N	20					70
12	1209	N	604	-0-	-605	-0-	596	3	8	9	N	7					77
01	718	N	718	-0-	-0-	-0-	711	3	7	9	N	6					83
02	918	N	918	-0-	-0-	-0-	908	3	10	9	N	9					92
*03	1136	N	1136	-0-	-0-	-0-	1130	3	6	9	N	5					97

NIKIRK, H. N. WELL #: 1 RRCID -> 074102 COMPL. DATE 09/15/1977 TOTAL DEPTH 6075 PERF. N/A

10	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
11	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
12	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-
01	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
02	308	N	292	-0-	-16	-0-	292	3			N	-0-					-0-
03	341	N	306	-0-	-35	-0-	306	3			N	-0-					-0-

HILL, V. M. WELL #: 1 RRCID -> 077175 COMPL. DATE 05/22/1978 TOTAL DEPTH 6061 PERF. N/A

10	434	N	433	-0-	-1	-0-	431	3	2	9	N	2	2	8			18
11	424	N	424	-0-	-0-	-0-	424	3			N	-0-					18
12	465	N	410	-0-	-55	-0-	410	3			N	-0-					18
01	434	N	430	-0-	-4	-0-	430	3			N	-0-					18
02	392	N	352	-0-	-40	-0-	352	3			N	-0-					18
03	403	N	335	-0-	-68	-0-	332	3	3	9	N	3	3	8			18

GRIFFETH WELL #: 1 RRCID -> 077266 COMPL. DATE 03/16/1978 TOTAL DEPTH 6005 PERF. N/A

10	837	N	188	-0-	-649	-0-	188	3			N	-0-					54
11	1132	N	1132	-0-	-0-	-0-	1132	3			N	-0-					54
12	1073	N	1073	-0-	-0-	-0-	1073	3			N	-0-					54
01	993	N	993	-0-	-0-	-0-	993	3			N	-0-					54
02	1064	N	816	-0-	-248	-0-	816	3			N	-0-					54
03	1085	N	838	-0-	-247	-0-	838	3			N	-0-					54

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
TEXXOL OPERATING COMPANY, INC. //CONT.// 850964

PEARSON WELL #: 1 A RRCID -> 078135 COMPL. DATE 08/22/1978 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					40
11	0	N	-0-	-0-	-0-	-0-					N	-0-					40
12	0	N	-0-	-0-	-0-	-0-					N	-0-					40
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40

ELROD WELL #: 1 A RRCID -> 080297 COMPL. DATE 10/28/1978 TOTAL DEPTH 6240 PERF. N/A

10	186	N	183	-0-	-3	-0-	183	3			N	-0-					20
11	165	N	165	-0-	-0-	-0-	165	3			N	-0-					20
12	177	N	177	-0-	-0-	-0-	177	3			N	-0-					20
01	194	N	194	-0-	-0-	-0-	194	3			N	-0-					20
02	204	N	204	-0-	-0-	-0-	204	3			N	-0-					20
*03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					20

RATTAN, SHERLEY WELL #: 1 RRCID -> 081278 COMPL. DATE 09/07/1979 TOTAL DEPTH 6450 PERF. 5716 - 5850

10	341	N	339	-0-	-2	-0-	339	3			N	-0-					19
11	331	N	331	-0-	-0-	-0-	331	3			N	-0-					19
12	341	N	332	-0-	-9	-0-	332	3			N	-0-					19
01	341	N	314	-0-	-27	-0-	314	3			N	-0-					19
02	308	N	264	-0-	-44	-0-	264	3			N	-0-					19
03	341	N	276	-0-	-65	-0-	276	3			N	-0-					19

RAMSEY, J. T. WELL #: 1 RRCID -> 085908 COMPL. DATE 12/12/1979 TOTAL DEPTH 6710 PERF. 6105 - 6116

10	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
11	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	7	N	-0-	-0-	-7	-0-					N	-0-					-0-

IVY, H. WELL #: 1 RRCID -> 085909 COMPL. DATE 11/09/1979 TOTAL DEPTH 6394 PERF. 6344 - 6354

10	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
11	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	8	N	-0-	-0-	-8	-0-					N	-0-					-0-

BAUGH, D. G. WELL #: 1 RRCID -> 089958 COMPL. DATE 08/28/1980 TOTAL DEPTH 6155 PERF. N/A

10	620	N	194	-0-	-426	-0-	194	3			N	-0-					25
11	558	N	558	-0-	-0-	-0-	558	3			N	-0-					25
12	461	N	461	-0-	-0-	-0-	461	3			N	-0-					25
01	539	N	539	-0-	-0-	-0-	539	3			N	-0-					25
02	532	N	468	-0-	-64	-0-	468	3			N	-0-					25
*03	532	N	532	-0-	-0-	-0-	532	3			N	-0-					25

MAPLES-BARRETT UNIT WELL #: 1 RRCID -> 090202 COMPL. DATE 08/01/1980 TOTAL DEPTH 6600 PERF. 5941 - 5955

10	1271	N	1181	-0-	-90	-0-	1181	3			N	-0-					-0-
11	1170	N	1081	-0-	-89	-0-	1081	3			N	-0-					-0-
12	1560	N	1560	-0-	-0-	-0-	1560	3			N	-0-					-0-
01	2019	N	2019	-0-	-0-	-0-	2019	3			N	-0-					-0-
02	1769	N	1769	-0-	-0-	-0-	1769	3			N	-0-					-0-
03	1550	N	1493	-0-	-57	-0-	1493	3			N	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
TEXXOL OPERATING COMPANY, INC. //CONT.// 850964

PINKERTON, R. A. WELL #: 1 RRCID -> 091023 COMPL. DATE 09/15/1980 TOTAL DEPTH 6600 PERF. 5756 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	223	-0-	-149	-0-	223	3			N	-0-					-0-
11	270	N	173	-0-	-97	-0-	173	3			N	-0-					-0-
12	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
01	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
02	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
03	279	N	194	-0-	-85	-0-	194	3			N	-0-					-0-

COCANOUGHER, C. M. WELL #: 2 RRCID -> 091053 COMPL. DATE 12/08/1980 TOTAL DEPTH 6850 PERF. 4631 - 4988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	239	-0-	-71	-0-	239	3			N	-0-					-0-
11	300	N	196	-0-	-104	-0-	196	3			N	-0-					-0-
12	279	N	236	-0-	-43	-0-	236	3			N	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					N	1	1	8			-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

CLAYTON, FLOYD WELL #: 3 RRCID -> 091062 COMPL. DATE 10/13/1980 TOTAL DEPTH 6300 PERF. 4148 - 4910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	552	-0-	-99	-0-	552	3			N	-0-					15
11	616	N	616	-0-	-0-	-0-	616	3			N	-0-					15
12	556	N	556	-0-	-0-	-0-	538	3	18	9	N	16					31
01	558	N	424	-0-	-134	-0-	424	3			N	-0-					31
02	588	N	456	-0-	-132	-0-	456	3			N	-0-					31
03	558	N	249	-0-	-309	-0-	249	3			N	-0-					31

REED UNIT WELL #: 1 RRCID -> 091361 COMPL. DATE 11/17/1980 TOTAL DEPTH 6590 PERF. 6304 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1917	N	1917	-0-	-0-	-0-	1917	3			N	-0-					148
11	1930	N	1930	-0-	-0-	-0-	1930	3			N	-0-					148
12	1907	N	1907	-0-	-0-	-0-	1907	3			N	-0-					148
01	1922	N	1921	-0-	-1	-0-	1921	3			N	-0-					148
02	1792	N	1134	-0-	-658	-0-	1134	3			N	-0-					148
03	1922	N	1767	-0-	-155	-0-	1767	3			N	-0-					148

COX, C. T. WELL #: 2 RRCID -> 092348 COMPL. DATE 05/01/1992 TOTAL DEPTH 6204 PERF. 5233 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	857	-0-	-11	-0-	857	3			N	-0-	94	1			11
11	900	N	769	-0-	-131	-0-	769	3			N	-0-					11
12	899	N	834	-0-	-65	-0-	804	3	30	9	N	27					38
01	868	N	818	-0-	-50	-0-	782	3	36	9	N	33					71
02	728	N	712	-0-	-16	-0-	681	3	31	9	N	28					99
03	837	N	806	-0-	-31	-0-	802	3	4	9	N	4	89	1			14

POUNDS, C. W. UNIT WELL #: 2 T RRCID -> 092675 COMPL. DATE 04/02/1992 TOTAL DEPTH 6070 PERF. 5504 - 5535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	222	-0-	-26	-0-	222	3			N	-0-					77
11	419	N	419	-0-	-0-	-0-	419	3			N	-0-					77
12	363	N	363	-0-	-0-	-0-	363	3			N	-0-					77
01	349	N	349	-0-	-0-	-0-	349	3			N	-0-					77
02	392	N	325	-0-	-67	-0-	325	3			N	-0-					77
03	372	N	327	-0-	-45	-0-	327	3			N	-0-					77

WILEY "A" WELL #: 2 RRCID -> 096079 COMPL. DATE 09/30/1981 TOTAL DEPTH 6610 PERF. 6102 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	216	-0-	-1	-0-	213	3	3	9	N	3					28
11	311	N	311	-0-	-0-	-0-	311	3			N	-0-					28
12	279	N	33	-0-	-246	-0-	33	3			N	-0-					28
01	217	N	44	-0-	-173	-0-	44	3			N	-0-					28
02	280	N	148	-0-	-132	-0-	148	3			N	-0-					28
*03	61	N	61	-0-	-0-	-0-	61	3			N	-0-					28

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
TEXXOL OPERATING COMPANY, INC. //CONT.// 850964

MULKEY WELL #: 1 RRCID -> 098128 COMPL. DATE 11/28/1981 TOTAL DEPTH 6379 PERF. 6498 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					151
11	1050	N	1038	-0-	-12	-0-	1038	3			N	-0-					151
12	1072	N	1072	-0-	-0-	-0-	1072	3			N	-0-					151
01	1365	N	1365	-0-	-0-	-0-	1365	3			N	-0-					151
02	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					151
*03	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					151

BLACK, E. L. UNIT WELL #: 2 RRCID -> 098400 COMPL. DATE 04/21/1992 TOTAL DEPTH 6120 PERF. 5186 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1913	N	1913	-0-	-0-	-0-	1913	3			N	-0-					19
11	1738	N	1738	-0-	-0-	-0-	1738	3			N	-0-					19
12	1798	N	1567	-0-	-231	-0-	1567	3			N	-0-					19
01	1922	N	1832	-0-	-90	-0-	1832	3			N	-0-					19
02	1624	N	1618	-0-	-6	-0-	1618	3			N	-0-					19
*03	1731	N	1731	-0-	-0-	-0-	1702	3	29	9	N	26					45

BRIDGES, W. B. UNIT WELL #: 2 RRCID -> 098401 COMPL. DATE 01/29/1982 TOTAL DEPTH 6179 PERF. 5444 - 5627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	896	N	896	-0-	-0-	-0-	896	3			N	-0-	111	1			20
11	960	N	826	-0-	-134	-0-	826	3			N	-0-					20
12	868	N	866	-0-	-2	-0-	866	3			N	-0-					20
01	899	N	836	-0-	-63	-0-	836	3			N	-0-					20
02	784	N	716	-0-	-68	-0-	716	3			N	-0-					20
03	868	N	828	-0-	-40	-0-	828	3			N	-0-					20

DENISON WELL #: 1 RRCID -> 099383 COMPL. DATE 03/09/1982 TOTAL DEPTH 5739 PERF. 5024 - 5031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	609	N	609	-0-	-0-	-0-	609	3			N	-0-					38
11	600	N	600	-0-	-0-	-0-	600	3			N	-0-					38
12	620	N	606	-0-	-14	-0-	606	3			N	-0-					38
01	620	N	600	-0-	-20	-0-	600	3			N	-0-					38
02	560	N	494	-0-	-66	-0-	494	3			N	-0-					38
*03	633	N	633	-0-	-0-	-0-	629	3	4	9	N	4					42

MILLIKEN, E. A. WELL #: 1 RRCID -> 099445 COMPL. DATE 04/20/1982 TOTAL DEPTH 6600 PERF. 6388 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	333	N	333	-0-	-0-	-0-	325	3	8	9	N	7					52
11	279	N	279	-0-	-0-	-0-	278	3	1	9	N	1					53
12	281	N	281	-0-	-0-	-0-	279	3	2	9	N	2					55
01	341	N	292	-0-	-49	-0-	291	3	1	9	N	1					56
02	262	N	262	-0-	-0-	-0-	261	3	1	9	N	1					57
03	279	N	217	-0-	-62	-0-	215	3	2	9	N	2					59

DEATON, A. P. UNIT WELL #: 2 RRCID -> 099681 COMPL. DATE 01/15/1982 TOTAL DEPTH 6284 PERF. 5441 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	275	-0-	-97	-0-	275	3			N	-0-					-0-
11	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
12	434	N	395	-0-	-39	-0-	395	3			N	-0-					-0-
01	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
02	336	N	321	-0-	-15	-0-	321	3			N	-0-					-0-
*03	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-

COOK, O. L. WELL #: 1 RRCID -> 099837 COMPL. DATE 08/19/1980 TOTAL DEPTH 6700 PERF. 6298 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	836	-0-	-32	-0-	836	3			N	-0-					128
11	780	N	775	-0-	-5	-0-	775	3			N	-0-					128
12	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					128
01	1348	N	1348	-0-	-0-	-0-	1348	3			N	-0-					128
02	1198	N	1198	-0-	-0-	-0-	1198	3			N	-0-					128
03	1054	N	1050	-0-	-4	-0-	1050	3			N	-0-					128

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
TEXXOL OPERATING COMPANY, INC. //CONT.// 850964

WINDER, J. A. WELL #: 2 RRCID -> 101970 COMPL. DATE 09/16/1982 TOTAL DEPTH 6600 PERF. 6498 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	496	-0-	-0-	-0-	496	3			N	-0-					152
11	330	N	279	-0-	-51	-0-	279	3			N	-0-					152
12	434	N	311	-0-	-123	-0-	311	3			N	-0-					152
01	496	N	386	-0-	-110	-0-	386	3			N	-0-					152
02	252	N	240	-0-	-12	-0-	240	3			N	-0-					152
03	310	N	257	-0-	-53	-0-	257	3			N	-0-					152

GIBTOWN UNIT WELL #: 1 RRCID -> 102182 COMPL. DATE 09/06/1982 TOTAL DEPTH 5332 PERF. 4666 - 4878

10	217	N	199	-0-	-18	-0-	199	3			N	-0-					23
11	210	N	206	-0-	-4	-0-	206	3			N	-0-					23
12	217	N	208	-0-	-9	-0-	207	3	1	9	N	1	1	8			23
01	208	N	208	-0-	-0-	-0-	208	3			N	-0-					23
02	196	N	191	-0-	-5	-0-	191	3			N	-0-					23
03	217	N	213	-0-	-4	-0-	213	3			N	-0-					23

RATLIFF, L. D. WELL #: 2 RRCID -> 102410 COMPL. DATE 10/13/1982 TOTAL DEPTH 5889 PERF. 5602 - 5614

10	465	N	369	-0-	-96	-0-	369	3			N	-0-					14
11	360	N	354	-0-	-6	-0-	354	3			N	-0-					14
12	375	N	375	-0-	-0-	-0-	375	3			N	-0-					14
01	379	N	379	-0-	-0-	-0-	379	3			N	-0-					14
02	336	N	333	-0-	-3	-0-	333	3			N	-0-					14
03	372	N	328	-0-	-44	-0-	328	3			N	-0-					14

HILTON, H. G. WELL #: 1 RRCID -> 103288 COMPL. DATE 08/07/1982 TOTAL DEPTH 6600 PERF. 6012 - 6106

10	961	N	606	-0-	-355	-0-	606	3			N	-0-					162
11	783	N	783	-0-	-0-	-0-	783	3			N	-0-					162
12	820	N	820	-0-	-0-	-0-	820	3			N	-0-					162
01	945	N	945	-0-	-0-	-0-	943	3	2	9	N	2					164
02	728	N	527	-0-	-201	-0-	527	3			N	-0-					164
03	806	N	797	-0-	-9	-0-	797	3			N	-0-					164

FERGUSON "B" WELL #: 1 RRCID -> 103687 COMPL. DATE 11/22/1982 TOTAL DEPTH 6900 PERF. 5688 - 6465

10	1565	N	1565	-0-	-0-	-0-	1563	3	2	9	N	2					112
11	1388	N	1388	-0-	-0-	-0-	1388	3			N	-0-					112
12	1488	N	1475	-0-	-13	-0-	1475	3			N	-0-					112
01	1550	N	1345	-0-	-205	-0-	1345	3			N	-0-					112
02	1288	N	1092	-0-	-196	-0-	1092	3			N	-0-					112
03	1488	N	1205	-0-	-283	-0-	1205	3			N	-0-					112

REDWINE, W. WELL #: 1 RRCID -> 103721 COMPL. DATE 12/02/1982 TOTAL DEPTH 6603 PERF. 5368 - 5428

10	248	N	123	-0-	-125	-0-	123	3			N	-0-					59
11	185	N	185	-0-	-0-	-0-	185	3			N	-0-					59
12	240	N	240	-0-	-0-	-0-	240	3			N	-0-					59
01	240	N	240	-0-	-0-	-0-	240	3			N	-0-					59
02	219	N	219	-0-	-0-	-0-	219	3			N	-0-					59
03	248	N	233	-0-	-15	-0-	233	3			N	-0-					59

SULLIVAN, J. L. WELL #: 1 RRCID -> 103722 COMPL. DATE 11/26/1982 TOTAL DEPTH 6850 PERF. 6373 - 6379

10	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
11	120	N	83	-0-	-37	-0-	83	3			N	-0-					-0-
12	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
01	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
02	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
03	248	N	165	-0-	-83	-0-	165	3			N	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
TEXXOL OPERATING COMPANY, INC. //CONT.// 850964

MILLIGAN, O. E. WELL #: 1 RRCID -> 105285 COMPL. DATE 03/14/1983 TOTAL DEPTH 6952 PERF. 5893 - 6755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					17
11	1020	N	842	-0-	-178	-0-	842	3			N	-0-					17
12	1023	N	795	-0-	-228	-0-	795	3			N	-0-					17
01	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					17
02	923	N	923	-0-	-0-	-0-	923	3			N	-0-					17
*03	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					17

TUMELTY, OWEN WELL #: 1 RRCID -> 106478 COMPL. DATE 06/23/1983 TOTAL DEPTH 6900 PERF. 5990 - 5998

10	186	N	147	-0-	-39	-0-	147	3			N	-0-					1
11	121	N	121	-0-	-0-	-0-	121	3			N	-0-					1
12	186	N	166	-0-	-20	-0-	166	3			N	-0-					1
01	155	N	48	-0-	-107	-0-	48	3			N	-0-					1
02	142	N	142	-0-	-0-	-0-	142	3			N	-0-					1
03	155	N	58	-0-	-97	-0-	58	3			N	-0-					1

KARNES, J. D. UNIT WELL #: 2 RRCID -> 106744 COMPL. DATE 06/02/1994 TOTAL DEPTH 5900 PERF. 4386 - 4412

10	868	N	585	-0-	-283	-0-	585	3			N	-0-					101
11	750	N	711	-0-	-39	-0-	711	3			N	-0-					101
12	829	N	829	-0-	-0-	-0-	829	3			N	-0-					101
01	589	N	571	-0-	-18	-0-	571	3			N	-0-					101
02	748	N	748	-0-	-0-	-0-	748	3			N	-0-					101
03	837	N	695	-0-	-142	-0-	695	3			N	-0-					101

BROWN, J. H. UNIT WELL #: 2 RRCID -> 106895 COMPL. DATE 08/09/1983 TOTAL DEPTH 5900 PERF. 5218 - 5404

10	1922	N	1889	-0-	-33	-0-	1888	3	1	9	N	1					37
11	1860	N	1856	-0-	-4	-0-	1843	3	13	9	N	12					49
12	1918	N	1918	-0-	-0-	-0-	1910	3	8	9	N	7					56
01	1891	N	1887	-0-	-4	-0-	1879	3	8	9	N	7					63
02	1736	N	1619	-0-	-117	-0-	1611	3	8	9	N	7					70
03	1922	N	1872	-0-	-50	-0-	1865	3	7	9	N	6					76

BURNS, B. WELL #: 1 RRCID -> 107246 COMPL. DATE 06/30/1983 TOTAL DEPTH 5467 PERF. 4314 - 4325

10	248	N	241	-0-	-7	-0-	241	3			N	-0-					16
11	227	N	227	-0-	-0-	-0-	227	3			N	-0-					16
12	248	N	230	-0-	-18	-0-	230	3			N	-0-					16
01	248	N	235	-0-	-13	-0-	235	3			N	-0-					16
02	224	N	212	-0-	-12	-0-	212	3			N	-0-					16
*03	236	N	236	-0-	-0-	-0-	236	3			N	-0-					16

MILES-YOUNG WELL #: 1 RRCID -> 110095 COMPL. DATE 01/26/1984 TOTAL DEPTH 6100 PERF. 6007 - 6027

10	744	N	464	-0-	-280	-0-	464	3			N	-0-					36
11	1262	N	1262	-0-	-0-	-0-	1262	3			N	-0-					36
12	1271	N	1044	-0-	-227	-0-	1044	3			N	-0-					36
01	972	N	972	-0-	-0-	-0-	972	3			N	-0-					36
02	1176	N	778	-0-	-398	-0-	778	3			N	-0-					36
03	1054	N	894	-0-	-160	-0-	894	3			N	-0-					36

FERGUSON, H. N. "C" WELL #: 1 RRCID -> 110576 COMPL. DATE 02/24/1984 TOTAL DEPTH 6711 PERF. 5766 - 6156

10	0	N	-0-	-0-	-0-	-0-					N	-0-					30
11	0	N	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
TEXXOL OPERATING COMPANY, INC. //CONT.// 850964

SMITH, FRANK WELL #: 2 RRCID -> 118989 COMPL. DATE 10/10/1985 TOTAL DEPTH 7298 PERF. 6115 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	72	N	72	-0-	-0-	-0-	72	3			N	-0-					49
11	68	N	68	-0-	-0-	-0-	68	3			N	-0-					49
12	72	N	72	-0-	-0-	-0-	72	3			N	-0-					49
01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					49
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					49
03	62	N	34	-0-	-28	-0-	34	3			N	-0-					49

CROWLEY WELL #: 1R RRCID -> 132816 COMPL. DATE 11/21/1989 TOTAL DEPTH 6000 PERF. 5783 - 5856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	341	-0-	-0-	-0-	340	3	1	9	N	1					97
11	390	N	284	-0-	-106	-0-	284	3			N	-0-					97
12	403	N	249	-0-	-154	-0-	249	3			N	-0-					97
01	343	N	343	-0-	-0-	-0-	342	3	1	9	N	1					98
02	301	N	301	-0-	-0-	-0-	299	3	2	9	N	2					100
*03	261	N	261	-0-	-0-	-0-	260	3	1	9	N	1					101

WORKS GAS UNIT WELL #: 1 RRCID -> 134533 COMPL. DATE 04/05/1990 TOTAL DEPTH 5956 PERF. 5349 - 5477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	446	-0-	-19	-0-	431	3	15	9	N	14					101
11	450	N	336	-0-	-114	-0-	319	3	17	9	N	15					116
12	470	N	470	-0-	-0-	-0-	451	3	19	9	N	17					133
01	434	N	408	-0-	-26	-0-	382	3	26	9	N	24					157
02	356	N	356	-0-	-0-	-0-	339	3	17	9	N	15					172
03	465	N	400	-0-	-65	-0-	382	3	18	9	N	16					188

WOOLSEY-CHAMBERS WELL #: 1 RRCID -> 155838 COMPL. DATE 09/17/1995 TOTAL DEPTH 5572 PERF. 5430 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	545	-0-	-13	-0-	545	3			N	-0-					134
11	630	N	539	-0-	-91	-0-	539	3			N	-0-					134
12	589	N	518	-0-	-71	-0-	518	3			N	-0-					134
01	591	N	591	-0-	-0-	-0-	591	3			N	-0-					134
02	504	N	448	-0-	-56	-0-	448	3			N	-0-					134
*03	556	N	556	-0-	-0-	-0-	556	3			N	-0-					134

WIMBERLY, F. WELL #: 1 RRCID -> 156635 COMPL. DATE 11/30/1995 TOTAL DEPTH 5400 PERF. 4888 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	843	-0-	-118	-0-	843	3			N	-0-					31
11	1072	N	1072	-0-	-0-	-0-	1063	3	9	9	N	8					39
12	961	N	919	-0-	-42	-0-	916	3	3	9	N	3					42
01	837	N	798	-0-	-39	-0-	798	3			N	-0-					42
02	1008	N	979	-0-	-29	-0-	979	3			N	-0-					42
03	930	N	626	-0-	-304	-0-	626	3			N	-0-					42

BRUTON WELL #: 2 RRCID -> 158508 COMPL. DATE 05/15/1996 TOTAL DEPTH 6790 PERF. 5893 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	566	N	566	-0-	-0-	-0-	566	3			N	-0-					12
11	507	N	507	-0-	-0-	-0-	507	3			N	-0-					12
12	467	N	467	-0-	-0-	-0-	467	3			N	-0-					12
01	558	N	472	-0-	-86	-0-	472	3			N	-0-					12
02	476	N	397	-0-	-79	-0-	397	3			N	-0-					12
*03	495	N	495	-0-	-0-	-0-	495	3			N	-0-					12

DETHLOFF, J. WELL #: 2 RRCID -> 160574 COMPL. DATE 10/30/1996 TOTAL DEPTH 6095 PERF. 5860 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	920	N	920	-0-	-0-	-0-	920	3			N	-0-					90
11	896	N	896	-0-	-0-	-0-	896	3			N	-0-					90
12	1023	N	884	-0-	-139	-0-	884	3			N	-0-					90
01	930	N	917	-0-	-13	-0-	917	3			N	-0-					90
02	840	N	832	-0-	-8	-0-	832	3			N	-0-					90
03	899	N	897	-0-	-2	-0-	897	3			N	-0-					90

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
TEXXOL OPERATING COMPANY, INC. //CONT.// 850964

COX C. T. WELL #: 3 RRCID -> 161115 COMPL. DATE 01/03/1997 TOTAL DEPTH 6100 PERF. 5218 - 5700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	599	N	599	-0-	-0-	-0-	599	3			N	-0-					51
11	540	N	494	-0-	-46	-0-	494	3			N	-0-					51
12	589	N	544	-0-	-45	-0-	544	3			N	-0-					51
01	589	N	551	-0-	-38	-0-	551	3			N	-0-					51
02	491	N	491	-0-	-0-	-0-	491	3			N	-0-					51
03	558	N	549	-0-	-9	-0-	549	3			N	-0-					51

DETHLOFF, J. WELL #: 3 RRCID -> 162773 COMPL. DATE 04/15/1997 TOTAL DEPTH 6100 PERF. 5600 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	919	N	919	-0-	-0-	-0-	919	3			N	-0-					102
11	895	N	895	-0-	-0-	-0-	895	3			N	-0-					102
12	1023	N	883	-0-	-140	-0-	883	3			N	-0-					102
01	930	N	917	-0-	-13	-0-	917	3			N	-0-					102
02	840	N	819	-0-	-21	-0-	819	3			N	-0-					102
*03	889	N	889	-0-	-0-	-0-	889	3			N	-0-					102

LEE, FRANKLIN WELL #: 1 RRCID -> 164091 COMPL. DATE 07/22/1997 TOTAL DEPTH 6125 PERF. 5136 - 5142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	142	-0-	-106	-0-	142	3			N	-0-					195
11	570	N	399	-0-	-171	-0-	399	3			N	-0-					195
12	1535	N	1535	-0-	-0-	-0-	1535	3			N	-0-					195
01	1396	N	1396	-0-	-0-	-0-	1396	3			N	-0-					195
02	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					195
03	1550	N	1117	-0-	-433	-0-	1116	3	1	9	N	1	1	8			195

WAGES, RUSH WELL #: 2 RRCID -> 164961 COMPL. DATE 08/25/1997 TOTAL DEPTH 6200 PERF. 5280 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	235	N	235	-0-	-0-	-0-	235	3			N	-0-					168
11	224	N	224	-0-	-0-	-0-	224	3			N	-0-					168
12	248	N	244	-0-	-4	-0-	244	3			N	-0-					168
01	248	N	244	-0-	-4	-0-	244	3			N	-0-					168
02	215	N	215	-0-	-0-	-0-	215	3			N	-0-					168
03	248	N	246	-0-	-2	-0-	246	3			N	-0-					168

COZART, M. M. WELL #: 1 RRCID -> 170316 COMPL. DATE 08/21/1998 TOTAL DEPTH 6125 PERF. 5773 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					118
11	1110	N	1073	-0-	-37	-0-	1062	3	11	9	N	10					128
12	1240	N	93	-0-	-1147	-0-	93	3			N	-0-					128
01	1209	N	553	-0-	-656	-0-	553	3			N	-0-					128
02	1008	N	939	-0-	-69	-0-	939	3			N	-0-					128
*03	1352	N	1352	-0-	-0-	-0-	1350	3	2	9	N	2	2	8			128

MOORE, D. E. WELL #: 1 RRCID -> 173286 COMPL. DATE 03/17/1999 TOTAL DEPTH 6030 PERF. 5862 - 5866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1364	-0-	-31	-0-	1358	3	6	9	N	5	5	8			31
11	1347	N	1347	-0-	-0-	-0-	1330	3	17	9	N	15	15	8			31
12	1690	N	1690	-0-	-0-	-0-	1690	3			N	-0-					31
01	1364	N	1180	-0-	-184	-0-	1177	3	3	9	N	3	3	8			31
02	1260	N	1087	-0-	-173	-0-	1086	3	1	9	N	1	1	8			31
03	1395	N	1084	-0-	-311	-0-	1084	3			N	-0-					31

WILSON, W. W. WELL #: 1 RRCID -> 177862 COMPL. DATE 06/12/2000 TOTAL DEPTH 6150 PERF. 5162 - 5583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	218	-0-	-92	-0-	218	3			N	-0-					-0-
11	240	N	213	-0-	-27	-0-	213	3			N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
01	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
02	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*03	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
TEXXOL OPERATING COMPANY, INC. //CONT.// 850964
RISCH GAS UNIT WELL #: 2 RRCID -> 178152 COMPL. DATE 06/24/2000 TOTAL DEPTH 5850 PERF. 5650 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	573	N	573	-0-	-0-	-0-	573	3			N	-0-					35
11	540	N	513	-0-	-27	-0-	513	3			N	-0-					35
12	589	N	487	-0-	-102	-0-	487	3			N	-0-					35
01	558	N	540	-0-	-18	-0-	540	3			N	-0-					35
02	476	N	473	-0-	-3	-0-	473	3			N	-0-					35
*03	553	N	553	-0-	-0-	-0-	553	3			N	-0-					35

RICHARDS, HENRY JAMES WELL #: 1 RRCID -> 188803 COMPL. DATE 03/29/2002 TOTAL DEPTH 6236 PERF. 5142 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	322	N	322	-0-	-0-	-0-	321	3	1	9	N	1					103
11	270	N	270	-0-	-0-	-0-	270	3			N	-0-					103
12	252	N	252	-0-	-0-	-0-	250	3	2	9	N	2					105
01	310	N	251	-0-	-59	-0-	250	3	1	9	N	1					106
02	252	N	222	-0-	-30	-0-	221	3	1	9	N	1					107
*03	315	N	315	-0-	-0-	-0-	314	3	1	9	N	1					108

CRAWFORD, C. E. WELL #: 3 RRCID -> 234247 COMPL. DATE 02/04/2008 TOTAL DEPTH 5750 PERF. 5510 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3136	X	3136	-0-	-0-	-0-	3135	3	1	9	N	1	1	8			29
11	2721	X	2721	-0-	-0-	-0-	2719	3	2	9	N	2	2	8			29
12	2895	X	2895	-0-	-0-	-0-	2893	3	2	9	N	2	2	8			29
01	2644	X	2644	-0-	-0-	-0-	2644	3			N	-0-					29
02	1904	X	1030	-0-	-874	-0-	1030	3			N	-0-					29
03	2108	X	1317	-0-	-791	-0-	1316	3	1	9	N	1	1	8			29

GOODE, O. K. WELL #: 1 RRCID -> 269481 COMPL. DATE 06/05/2012 TOTAL DEPTH 6040 PERF. 4896 - 5984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1572	-0-	-9	-0-	1566	3	6	9	N	5					10
11	1650	N	1485	-0-	-165	-0-	1468	3	17	9	N	15					25
12	1550	N	1525	-0-	-25	-0-	1508	3	17	9	N	15					40
01	1581	N	1498	-0-	-83	-0-	1465	3	33	9	N	30					70
02	1400	N	1287	-0-	-113	-0-	1276	3	11	9	N	10					80
03	1519	N	1392	-0-	-127	-0-	1384	3	8	9	N	7					87

SWIFT, GROVER WELL #: 1 RRCID -> 269978 COMPL. DATE 05/21/2010 TOTAL DEPTH 5750 PERF. 5492 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	3086	-0-	-324	-0-	3064	3	22	9	N	20					90
11	3240	X	3084	-0-	-156	-0-	3061	3	23	9	N	21					111
12	3286	X	2891	-0-	-395	-0-	2882	3	9	9	N	8					119
01	3286	X	3172	-0-	-114	-0-	3122	3	50	9	N	45					164
02	2912	X	2387	-0-	-525	-0-	2378	3	9	9	N	8					172
*03	3390	X	3390	-0-	-0-	-0-	3353	3	37	9	N	34					206

TRINITY RIVER ENERGY OPER, LLC 870311
PEGUES, CECIL H. WELL #: 1 RRCID -> 066034 COMPL. DATE 03/21/1976 TOTAL DEPTH 6875 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	250	N	250	-0-	-0-	-0-	250	2			N	-0-					18
11	234	N	234	-0-	-0-	-0-	234	2			N	-0-					18
12	279	N	272	-0-	-7	-0-	272	2			N	-0-					18
01	248	N	234	-0-	-14	-0-	234	2			N	-0-					18
02	235	N	235	-0-	-0-	-0-	235	2			N	-0-					18
*03	279	N	222	-0-	-57	-0-	222	2			N	-0-					18

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
HOUGH, PEARL WELL #: 1 RRCID -> 081322 COMPL. DATE 10/09/2011 TOTAL DEPTH 6712 PERF. 5218 - 5295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	798	-0-	-39	-0-	798	2			N	-0-					28
11	780	N	776	-0-	-4	-0-	776	2			N	-0-					28
12	806	N	783	-0-	-23	-0-	783	2			N	-0-					28
01	0	W	736	-0-	736	736	736	2			N	-0-					28
02	0	W	683	-0-	683	1419	675	2	8	9	N	7					35
*03	0	W	759	-0-	759	2178	759	2			N	-0-					35

MUNSON WELL #: 4 U RRCID -> 212750 COMPL. DATE 07/25/2005 TOTAL DEPTH 8875 PERF. 6694 - 6830

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNSON WELL #: 18VU RRCID -> 229120 COMPL. DATE 08/24/2006 TOTAL DEPTH 8950 PERF. 6765 - 8794

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOUGH, PEARL WELL #: 3 RRCID -> 249688 COMPL. DATE 04/10/2011 TOTAL DEPTH 6200 PERF. 5120 - 5209

10	2046	N	1935	-0-	-111	-0-	1935	2			N	-0-					-0-
11	1980	N	1817	-0-	-163	-0-	1817	2			N	-0-					-0-
12	2046	N	1845	-0-	-201	-0-	1845	2			N	-0-					-0-
01	2969	N	2969	-0-	-0-	-0-	2969	2			N	-0-					-0-
02	2417	N	2417	-0-	-0-	-0-	2417	2			N	-0-					-0-
*03	2271	N	2271	-0-	-0-	-0-	2271	2			N	-0-					-0-

UPHAM OIL & GAS COMPANY 878925
BEESON, EMMITT WELL #: 1 RRCID -> 029273 COMPL. DATE 01/11/1958 TOTAL DEPTH 6075 PERF. 5303 - 5545

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HARDY, BEATRICE WELL #: 1 RRCID -> 029274 COMPL. DATE 08/07/1957 TOTAL DEPTH 5832 PERF. 5561 - 5574

10	1437	N	1437	-0-	-0-	-0-	239	1	1198	3	Y	-0-					13
11	1410	N	1267	-0-	-143	-0-	152	1	1113	3	Y	2					15
							2	9									
12	1457	N	1104	-0-	-353	-0-	178	1	922	3	Y	4					19
							4	9									
01	1426	N	1005	-0-	-421	-0-	170	1	833	3	Y	2					21
							2	9									
02	1176	N	944	-0-	-232	-0-	187	1	757	3	Y	-0-					21
03	1116	N	1025	-0-	-91	-0-	164	1	858	3	Y	3					24
							3	9									

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
UPHAM OIL & GAS COMPANY //CONT.// 878925
MOODY-ATKINSON WELL #: 1 RRCID -> 029277 COMPL. DATE 05/06/1965 TOTAL DEPTH 6147 PERF. 5331 - 5732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	179	-0-	-7	-0-	30	1	149	3	Y	-0-					-0-
11	180	N	160	-0-	-20	-0-	19	1	141	3	Y	-0-					-0-
12	193	N	193	-0-	-0-	-0-	31	1	162	3	Y	-0-					-0-
01	247	N	247	-0-	-0-	-0-	42	1	205	3	Y	-0-					-0-
02	189	N	189	-0-	-0-	-0-	37	1	152	3	Y	-0-					-0-
*03	364	N	364	-0-	-0-	-0-	58	1	306	3	Y	-0-					-0-

READ, H. D. ET AL WELL #: 1 RRCID -> 029279 COMPL. DATE 05/01/1956 TOTAL DEPTH 6010 PERF. 5547 - 5727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	854	-0-	-14	-0-	142	1	712	3	Y	-0-					-0-
11	840	N	808	-0-	-32	-0-	97	1	711	3	Y	-0-					-0-
12	868	N	862	-0-	-6	-0-	140	1	722	3	Y	-0-					-0-
01	868	N	837	-0-	-31	-0-	142	1	695	3	Y	-0-					-0-
02	762	N	762	-0-	-0-	-0-	151	1	611	3	Y	-0-					-0-
*03	912	N	912	-0-	-0-	-0-	146	1	766	3	Y	-0-					-0-

REDDELL, E. T. "A" WELL #: 1 RRCID -> 029280 COMPL. DATE N/A TOTAL DEPTH 6094 PERF. 5305 - 5697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	318	N	318	-0-	-0-	-0-	53	1	265	3	Y	-0-					-0-
11	411	N	411	-0-	-0-	-0-	49	1	362	3	Y	-0-					-0-
12	421	N	421	-0-	-0-	-0-	68	1	353	3	Y	-0-					-0-
01	366	N	366	-0-	-0-	-0-	62	1	304	3	Y	-0-					-0-
02	338	N	338	-0-	-0-	-0-	67	1	271	3	Y	-0-					-0-
*03	394	N	394	-0-	-0-	-0-	63	1	331	3	Y	-0-					-0-

SIMPSON, IDA, MRS. WELL #: 1 RRCID -> 029281 COMPL. DATE 04/22/1955 TOTAL DEPTH N/A PERF. 5190 - 9316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	202	N	202	-0-	-0-	-0-	34	1	168	3	Y	-0-					20
11	386	N	386	-0-	-0-	-0-	46	1	340	3	Y	-0-					20
12	403	N	403	-0-	-0-	-0-	65	1	338	3	Y	-0-					20
01	370	N	370	-0-	-0-	-0-	63	1	307	3	Y	-0-					20
02	252	N	66	-0-	-186	-0-	13	1	53	3	Y	-0-					20
03	279	N	38	-0-	-241	-0-	6	1	32	3	Y	-0-					20

TURNER WELL #: 1 RRCID -> 029282 COMPL. DATE 06/22/1955 TOTAL DEPTH N/A PERF. 5606 - 5701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	477	-0-	-50	-0-	79	1	398	3	Y	-0-					13
11	450	N	401	-0-	-49	-0-	48	1	353	3	Y	-0-					13
12	1220	N	1220	-0-	-0-	-0-	198	1	1022	3	Y	-0-					13
01	934	N	934	-0-	-0-	-0-	158	1	775	3	Y	1					14
							1	9									
02	574	N	574	-0-	-0-	-0-	113	1	461	3	Y	-0-					14
03	1023	N	495	-0-	-528	-0-	79	1	416	3	Y	-0-					14

WHATLEY UNIT WELL #: 1 RRCID -> 029284 COMPL. DATE 08/15/1955 TOTAL DEPTH 6126 PERF. 5710 - 5715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	327	N	327	-0-	-0-	-0-	54	1	273	3	Y	-0-					-0-
11	270	N	251	-0-	-19	-0-	30	1	221	3	Y	-0-					-0-
12	314	N	314	-0-	-0-	-0-	51	1	263	3	Y	-0-					-0-
01	347	N	347	-0-	-0-	-0-	59	1	288	3	Y	-0-					-0-
02	306	N	306	-0-	-0-	-0-	60	1	246	3	Y	-0-					-0-
03	310	N	274	-0-	-36	-0-	44	1	230	3	Y	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
UPHAM OIL & GAS COMPANY //CONT.// 878925
WHITTEN, J. H. WELL #: 2 T RRCID -> 029285 COMPL. DATE 09/30/1960 TOTAL DEPTH 5610 PERF. 5492 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	59	-0-	-3	-0-	10	1	49	3	Y	-0-					-0-
11	60	N	48	-0-	-12	-0-	5	1	43	3	Y	-0-					-0-
12	62	N	54	-0-	-8	-0-	9	1	45	3	Y	-0-					-0-
01	62	N	61	-0-	-1	-0-	10	1	51	3	Y	-0-					-0-
02	57	N	57	-0-	-0-	-0-	11	1	46	3	Y	-0-					-0-
*03	104	N	104	-0-	-0-	-0-	17	1	87	3	Y	-0-					-0-

KELLEY, EARL WELL #: 1 RRCID -> 035358 COMPL. DATE 12/05/1964 TOTAL DEPTH 6275 PERF. 5280 - 5460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	30	-0-	-1	-0-	5	1	25	3	Y	-0-					-0-
11	30	N	30	-0-	-0-	-0-	4	1	26	3	Y	-0-					-0-
12	47	N	47	-0-	-0-	-0-	8	1	39	3	Y	-0-					-0-
01	49	N	49	-0-	-0-	-0-	8	1	41	3	Y	-0-					-0-
02	35	N	35	-0-	-0-	-0-	7	1	28	3	Y	-0-					-0-
03	62	N	58	-0-	-4	-0-	9	1	49	3	Y	-0-					-0-

HENRY-CASTLEBERRY UNIT WELL #: 1 RRCID -> 036080 COMPL. DATE 03/29/1965 TOTAL DEPTH 5875 PERF. 4863 - 5085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	209	-0-	-132	-0-	35	1	174	3	Y	-0-	14	1			17
11	276	N	276	-0-	-0-	-0-	32	1	234	3	Y	9					26
							10	9									
12	677	N	677	-0-	-0-	-0-	106	1	550	3	Y	19					45
							21	9									
01	619	N	619	-0-	-0-	-0-	101	1	497	3	Y	19					64
							21	9									
02	535	N	535	-0-	-0-	-0-	104	1	422	3	Y	8					72
							9	9									
03	682	N	607	-0-	-75	-0-	94	1	493	3	Y	18					90
							20	9									

JOHNSON, LEWIS WELL #: 1 C RRCID -> 045591 COMPL. DATE 12/11/1968 TOTAL DEPTH 6413 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3198	X	3198	-0-	-0-	-0-	747	1	2436	3	Y	14					21
							15	9									
11	2842	X	2842	-0-	-0-	-0-	695	1	2133	3	Y	13					34
							14	9									
12	2767	X	2767	-0-	-0-	-0-	713	1	2041	3	Y	12					46
							13	9									
01	3005	X	3005	-0-	-0-	-0-	679	1	2307	3	Y	17					63
							19	9									
02	2181	X	2181	-0-	-0-	-0-	493	1	1684	3	Y	4					67
							4	9									
*03	3221	X	3221	-0-	-0-	-0-	751	1	2365	3	Y	95	140	1			22
							105	9									

SHILLING, HAROLD WELL #: 2 RRCID -> 051043 COMPL. DATE 07/30/1971 TOTAL DEPTH 5389 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	241	N	241	-0-	-0-	-0-	40	1	201	3	Y	-0-					22
11	183	N	183	-0-	-0-	-0-	22	1	161	3	Y	-0-					22
12	310	N	194	-0-	-116	-0-	31	1	163	3	Y	-0-					22
01	248	N	185	-0-	-63	-0-	31	1	154	3	Y	-0-					22
02	177	N	177	-0-	-0-	-0-	35	1	142	3	Y	-0-					22
03	186	N	178	-0-	-8	-0-	29	1	149	3	Y	-0-					22

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
UPHAM OIL & GAS COMPANY //CONT.// 878925
HUDSON, J. K. "A" WELL #: 1 RRCID -> 056868 COMPL. DATE 10/09/1973 TOTAL DEPTH 6220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	449	-0-	-140	-0-	75	1	374	3	Y	-0-					-0-
11	546	N	546	-0-	-0-	-0-	66	1	480	3	Y	-0-					-0-
12	465	N	451	-0-	-14	-0-	73	1	378	3	Y	-0-					-0-
01	434	N	419	-0-	-15	-0-	71	1	348	3	Y	-0-					-0-
02	504	N	376	-0-	-128	-0-	74	1	302	3	Y	-0-					-0-
03	465	N	357	-0-	-108	-0-	57	1	300	3	Y	-0-					-0-

WHATLEY UNIT WELL #: 2 RRCID -> 073156 COMPL. DATE 09/13/1977 TOTAL DEPTH 6035 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

READ, H. D. ET AL WELL #: 2 RRCID -> 094430 COMPL. DATE 05/30/1981 TOTAL DEPTH 6100 PERF. 5113 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENRY, ETHEL WELL #: 1 RRCID -> 100176 COMPL. DATE 04/08/1982 TOTAL DEPTH 5876 PERF. 5134 - 5142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	398	N	398	-0-	-0-	-0-	66	1	332	3	Y	-0-					-0-
11	363	N	363	-0-	-0-	-0-	44	1	319	3	Y	-0-					-0-
12	403	N	370	-0-	-33	-0-	60	1	310	3	Y	-0-					-0-
01	403	N	349	-0-	-54	-0-	59	1	290	3	Y	-0-					-0-
02	336	N	312	-0-	-24	-0-	62	1	250	3	Y	-0-					-0-
03	372	N	364	-0-	-8	-0-	58	1	306	3	Y	-0-					-0-

BEESON, EMMITT WELL #: 2 RRCID -> 101620 COMPL. DATE 08/31/1982 TOTAL DEPTH 6165 PERF. 6032 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	61	-0-	-1	-0-	10	1	51	3	Y	-0-					-0-
11	60	N	52	-0-	-8	-0-	6	1	46	3	Y	-0-					-0-
12	62	N	56	-0-	-6	-0-	9	1	47	3	Y	-0-					-0-
01	62	N	62	-0-	-0-	-0-	11	1	51	3	Y	-0-					-0-
02	56	N	56	-0-	-0-	-0-	11	1	45	3	Y	-0-					-0-
*03	64	N	64	-0-	-0-	-0-	10	1	54	3	Y	-0-					-0-

KELLEY, EARL WELL #: 2 RRCID -> 103440 COMPL. DATE 08/12/1982 TOTAL DEPTH 6300 PERF. 5169 - 5684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2494	N	2494	-0-	-0-	-0-	417	1	2073	3	Y	4					15
							4	9									
11	2430	N	2289	-0-	-141	-0-	274	1	2012	3	Y	3					18
							3	9									
12	2418	N	2315	-0-	-103	-0-	375	1	1937	3	Y	3					21
							3	9									
01	2480	N	2295	-0-	-185	-0-	389	1	1902	3	Y	4					25
							4	9									
02	2128	N	1977	-0-	-151	-0-	390	1	1585	3	Y	2					27
							2	9									
03	2325	N	1969	-0-	-356	-0-	316	1	1652	3	Y	1					28
							1	9									

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
UPHAM OIL & GAS COMPANY //CONT.// 878925
TURNER WELL #: 2 RRCID -> 105850 COMPL. DATE 03/17/1983 TOTAL DEPTH 6300 PERF. 5178 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	508	N	508	-0-	-0-	-0-	84	1	424	3	Y	-0-					-0-
11	456	N	456	-0-	-0-	-0-	55	1	401	3	Y	-0-					-0-
12	496	N	469	-0-	-27	-0-	76	1	393	3	Y	-0-					-0-
01	496	N	486	-0-	-10	-0-	82	1	404	3	Y	-0-					-0-
02	420	N	362	-0-	-58	-0-	72	1	290	3	Y	-0-					-0-
*03	483	N	483	-0-	-0-	-0-	77	1	406	3	Y	-0-					-0-

SHILLING, HAROLD WELL #: 3 T RRCID -> 109430 COMPL. DATE 12/29/1983 TOTAL DEPTH 6100 PERF. 5892 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	18	-0-	-571	-0-	3	1	15	3	Y	-0-					-0-
11	14	N	14	-0-	-0-	-0-	2	1	12	3	Y	-0-					-0-
12	188	N	188	-0-	-0-	-0-	27	1	161	3	Y	-0-					-0-
01	66	N	66	-0-	-0-	-0-	7	1	59	3	Y	-0-					-0-
02	60	N	60	-0-	-0-	-0-	8	1	52	3	Y	-0-					-0-
03	186	N	84	-0-	-102	-0-	13	1	71	3	Y	-0-					-0-

SIMPSON, IDA WELL #: 2 RRCID -> 110575 COMPL. DATE 03/16/1984 TOTAL DEPTH 6250 PERF. 5204 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	709	N	709	-0-	-0-	-0-	118	1	591	3	Y	-0-					5
11	633	N	633	-0-	-0-	-0-	76	1	557	3	Y	-0-					5
12	668	N	668	-0-	-0-	-0-	108	1	560	3	Y	-0-					5
01	713	N	629	-0-	-84	-0-	107	1	522	3	Y	-0-					5
02	617	N	617	-0-	-0-	-0-	122	1	495	3	Y	-0-					5
03	682	N	178	-0-	-504	-0-	29	1	149	3	Y	-0-					5

MOODY-ATKINSON WELL #: 2 RRCID -> 112689 COMPL. DATE 08/20/1984 TOTAL DEPTH 6225 PERF. 5668 - 5679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	972	-0-	-20	-0-	162	1	810	3	Y	-0-					-0-
11	960	N	895	-0-	-65	-0-	107	1	788	3	Y	-0-					-0-
12	961	N	920	-0-	-41	-0-	149	1	771	3	Y	-0-					-0-
01	961	N	901	-0-	-60	-0-	153	1	748	3	Y	-0-					-0-
02	840	N	448	-0-	-392	-0-	89	1	359	3	Y	-0-					-0-
*03	990	N	990	-0-	-0-	-0-	159	1	831	3	Y	-0-					-0-

KELLEY, EARL WELL #: 3 RRCID -> 118994 COMPL. DATE 11/04/1985 TOTAL DEPTH 6300 PERF. 5682 - 5701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	2183	-0-	-80	-0-	363	1	1820	3	Y	-0-					-0-
11	2190	N	1968	-0-	-222	-0-	236	1	1732	3	Y	-0-					-0-
12	2201	N	1955	-0-	-246	-0-	317	1	1638	3	Y	-0-					-0-
01	2170	N	1926	-0-	-244	-0-	327	1	1599	3	Y	-0-					-0-
02	1848	N	1462	-0-	-386	-0-	289	1	1173	3	Y	-0-					-0-
*03	2013	N	2013	-0-	-0-	-0-	323	1	1690	3	Y	-0-					-0-

BEESON, EMMITT WELL #: 3 RRCID -> 118995 COMPL. DATE 10/22/1985 TOTAL DEPTH 6100 PERF. 5146 - 5569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1292	N	1292	-0-	-0-	-0-	215	1	1077	3	Y	-0-					-0-
11	1053	N	1053	-0-	-0-	-0-	126	1	927	3	Y	-0-					-0-
12	1213	N	1213	-0-	-0-	-0-	197	1	1016	3	Y	-0-					-0-
01	1302	N	1213	-0-	-89	-0-	206	1	1007	3	Y	-0-					-0-
02	1179	N	1179	-0-	-0-	-0-	233	1	946	3	Y	-0-					-0-
03	1209	N	1177	-0-	-32	-0-	189	1	988	3	Y	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
UPHAM OIL & GAS COMPANY //CONT.// 878925
BRIDGES, R. UNIT WELL #: 2 RRCID -> 120956 COMPL. DATE 02/24/1986 TOTAL DEPTH 5955 PERF. 5422 - 5429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	341	N	278	-0-	-63	-0-	46	1	232	3	Y	-0-			6
11	270	N	234	-0-	-36	-0-	28	1	204	3	Y	2			8
							2	9							
12	279	N	253	-0-	-26	-0-	41	1	212	3	Y	-0-			8
01	279	N	258	-0-	-21	-0-	44	1	214	3	Y	-0-			8
02	357	N	357	-0-	-0-	-0-	71	1	286	3	Y	-0-			8
*03	426	N	426	-0-	-0-	-0-	68	1	356	3	Y	2			10
							2	9							

READ, H. D. ET AL WELL #: 3 RRCID -> 124705 COMPL. DATE 07/06/1987 TOTAL DEPTH 6150 PERF. 5249 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2334	N	2334	-0-	-0-	-0-	388	1	1946	3	Y	-0-			-0-
11	2007	N	2007	-0-	-0-	-0-	241	1	1766	3	Y	-0-			-0-
12	2104	N	2104	-0-	-0-	-0-	341	1	1763	3	Y	-0-			-0-
01	2046	N	1952	-0-	-94	-0-	331	1	1621	3	Y	-0-			-0-
02	1848	N	1808	-0-	-40	-0-	357	1	1451	3	Y	-0-			-0-
03	2046	N	1830	-0-	-216	-0-	293	1	1537	3	Y	-0-			-0-

WHITTEN WELL #: 6 RRCID -> 137689 COMPL. DATE 02/04/1991 TOTAL DEPTH 6088 PERF. 5537 - 5547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BARKSDALE, CARL C. WELL #: 3 RRCID -> 140953 COMPL. DATE 01/03/1992 TOTAL DEPTH 6125 PERF. 5329 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1426	N	1318	-0-	-108	-0-	219	1	1099	3	Y	-0-			-0-
11	1350	N	1182	-0-	-168	-0-	142	1	1040	3	Y	-0-			-0-
12	1767	N	1767	-0-	-0-	-0-	286	1	1481	3	Y	-0-			-0-
01	1513	N	1513	-0-	-0-	-0-	257	1	1256	3	Y	-0-			-0-
02	1430	N	1430	-0-	-0-	-0-	283	1	1147	3	Y	-0-			-0-
*03	1720	N	1720	-0-	-0-	-0-	276	1	1444	3	Y	-0-			-0-

HARDY, BEATRICE WELL #: 2 RRCID -> 182841 COMPL. DATE 05/11/2001 TOTAL DEPTH 6550 PERF. 5001 - 5142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1054	N	1010	-0-	-44	-0-	168	1	841	3	Y	1			6
							1	9							
11	1020	N	913	-0-	-107	-0-	109	1	803	3	Y	1			7
							1	9							
12	1116	N	950	-0-	-166	-0-	153	1	793	3	Y	4			11
							4	9							
01	1023	N	930	-0-	-93	-0-	158	1	771	3	Y	1			12
							1	9							
02	840	N	838	-0-	-2	-0-	166	1	672	3	Y	-0-			12
*03	1025	N	1025	-0-	-0-	-0-	164	1	859	3	Y	2			14
							2	9							

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
UPHAM OIL & GAS COMPANY //CONT.// 878925
BOLEY, L. E. WELL #: 2 RRCID -> 185203 COMPL. DATE 09/14/2001 TOTAL DEPTH 5650 PERF. 4415 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	659	-0-	-116	-0-	244	1	415	3	Y	-0-					63
11	690	N	632	-0-	-58	-0-	183	1	437	3	Y	11					74
							12	9									
12	744	N	645	-0-	-99	-0-	217	1	428	3	Y	-0-					74
01	663	N	663	-0-	-0-	-0-	283	1	367	3	Y	12					86
							13	9									
02	629	N	629	-0-	-0-	-0-	278	1	351	3	Y	-0-					86
*03	653	N	653	-0-	-0-	-0-	265	1	388	3	Y	-0-					86

ORR, WILLIAM WELL #: 8 RRCID -> 196939 COMPL. DATE 07/14/2003 TOTAL DEPTH 7108 PERF. 5709 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	998	-0-	-25	-0-	166	1	832	3	Y	-0-					18
11	960	N	903	-0-	-57	-0-	108	1	795	3	Y	-0-					18
12	930	N	816	-0-	-114	-0-	132	1	682	3	Y	2	13	1			7
							2	9									
01	992	N	858	-0-	-134	-0-	146	1	712	3	Y	-0-					7
02	857	N	857	-0-	-0-	-0-	169	1	688	3	Y	-0-					7
*03	904	N	904	-0-	-0-	-0-	145	1	759	3	Y	-0-					7

MCELHANEY WELL #: 1 RRCID -> 210087 COMPL. DATE 04/15/2005 TOTAL DEPTH 7275 PERF. 5092 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	2013	-0-	-126	-0-	333	1	1672	3	Y	7					23
							8	9									
11	1890	N	1827	-0-	-63	-0-	218	1	1603	3	Y	5					28
							6	9									
12	2108	N	1967	-0-	-141	-0-	319	1	1648	3	Y	-0-	24	1			4
01	2015	N	1892	-0-	-123	-0-	321	1	1571	3	Y	-0-					4
02	1708	N	1693	-0-	-15	-0-	334	1	1356	3	Y	3					7
							3	9									
*03	1983	N	1983	-0-	-0-	-0-	317	1	1657	3	Y	8					15
							9	9									

BARKSDALE ESTATE WELL #: 3 RRCID -> 228239 COMPL. DATE 07/27/2005 TOTAL DEPTH 7235 PERF. 5466 - 6003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1016	-0-	-69	-0-	168	1	841	3	Y	6					20
							7	9									
11	933	N	933	-0-	-0-	-0-	111	1	818	3	Y	4					24
							4	9									
12	992	N	883	-0-	-109	-0-	143	1	739	3	Y	1					25
							1	9									
01	1023	N	826	-0-	-197	-0-	140	1	684	3	Y	2					27
							2	9									
02	868	N	723	-0-	-145	-0-	143	1	578	3	Y	2					29
							2	9									
*03	958	N	958	-0-	-0-	-0-	153	1	801	3	Y	4					33
							4	9									

VANTAGE FORT WORTH ENERGY LLC 882575
MCCLESKEY WELL #: 1 RRCID -> 175673 COMPL. DATE 11/18/1999 TOTAL DEPTH 5500 PERF. 5252 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					42
11	215	N	215	-0-	-0-	-0-	215	2			N	-0-					42
12	298	N	298	-0-	-0-	-0-	298	2			N	-0-					42
01	0	N	-0-	-0-	-0-	-0-					N	-0-					42
02	196	N	NO RPT	-0-	-196	-0-					N	NO RPT					42
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					42

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
WAGGONER, JOHN S. 890210
PHILLIPS, W. P. ET AL WELL #: 1 RRCID -> 085151 COMPL. DATE 09/02/1979 TOTAL DEPTH 6620 PERF. 5794 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
11	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
12	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
01	372	N	304	-0-	-68	-0-	304	2			N	-0-					-0-
02	336	N	250	-0-	-86	-0-	250	2			N	-0-					-0-
*03	359	N	359	-0-	-0-	-0-	316	2	43	9	N	39					39

WOMACK, J. E. ET AL UNIT WELL #: 1W RRCID -> 086271 COMPL. DATE 09/25/1979 TOTAL DEPTH 6380 PERF. 5997 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	917	-0-	-13	-0-	917	2			N	-0-					-0-
11	870	N	834	-0-	-36	-0-	834	2			N	-0-					-0-
12	899	N	844	-0-	-55	-0-	844	2			N	-0-					-0-
01	930	N	795	-0-	-135	-0-	795	2			N	-0-					-0-
02	784	N	771	-0-	-13	-0-	771	2			N	-0-					-0-
*03	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-

MCKISSICK UNIT WELL #: 1W RRCID -> 086521 COMPL. DATE 11/15/1979 TOTAL DEPTH 6450 PERF. 5551 - 6061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	2338	-0-	-80	-0-	2326	2	12	9	N	11					99
11	2280	N	2156	-0-	-124	-0-	2144	2	12	9	N	11					110
12	2356	N	2220	-0-	-136	-0-	2212	2	8	9	N	7					117
01	2325	N	2148	-0-	-177	-0-	2125	2	23	9	N	21					138
02	2050	N	2050	-0-	-0-	-0-	2032	2	18	9	N	16					154
03	2232	N	2152	-0-	-80	-0-	2133	2	19	9	N	17					171

WILDE, B. J. UNIT WELL #: 1 RRCID -> 088098 COMPL. DATE 12/17/1979 TOTAL DEPTH 6580 PERF. 5518 - 5927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1229	-0-	-11	-0-	1229	2			N	-0-					-0-
11	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					-0-
12	1209	N	1166	-0-	-43	-0-	1166	2			N	-0-					-0-
01	1240	N	1135	-0-	-105	-0-	1135	2			N	-0-					-0-
02	1092	N	1074	-0-	-18	-0-	1074	2			N	-0-					-0-
*03	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					-0-

FRENCH, J. E. UNIT WELL #: W 1 RRCID -> 088972 COMPL. DATE 04/04/1980 TOTAL DEPTH 6354 PERF. 5417 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	583	-0-	-6	-0-	583	2			N	-0-					-0-
11	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
12	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
01	589	N	517	-0-	-72	-0-	517	2			N	-0-					-0-
02	532	N	472	-0-	-60	-0-	472	2			N	-0-					-0-
03	558	N	543	-0-	-15	-0-	543	2			N	-0-					-0-

WAGGONER, CRYSTELLE WELL #: W 2 RRCID -> 089200 COMPL. DATE 01/11/1980 TOTAL DEPTH 6840 PERF. 6091 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
11	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
*03	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-

WAGGONER, CRYSTELLE WELL #: W 1 RRCID -> 089202 COMPL. DATE 01/03/1980 TOTAL DEPTH 6800 PERF. 6054 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
11	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
12	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
01	372	N	343	-0-	-29	-0-	343	2			N	-0-					-0-
02	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
03	372	N	292	-0-	-80	-0-	292	2			N	-0-					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
WAGGONER, JOHN S. //CONT.// 890210
WISE COUNTY POOR FARM WELL #: W 1 RRCID -> 089203 COMPL. DATE 05/21/1980 TOTAL DEPTH 6630 PERF. 5636 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1167	-0-	-42	-0-	1167	2			N	-0-					82
11	1321	N	1321	-0-	-0-	-0-	1321	2			N	-0-					82
12	1240	N	1108	-0-	-132	-0-	1104	2	4	9	N	4					86
01	1273	N	1273	-0-	-0-	-0-	1266	2	7	9	N	6					92
02	1232	N	1067	-0-	-165	-0-	1067	2			N	-0-					92
03	1116	N	1084	-0-	-32	-0-	1084	2			N	-0-					92

HURLEY "W" WELL #: 1 RRCID -> 089961 COMPL. DATE 05/03/1980 TOTAL DEPTH 6760 PERF. 5907 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	842	-0-	-150	-0-	465	1	377	2	N	-0-					61
11	960	N	-0-	-0-	-960	-0-					N	-0-					61
12	930	N	-0-	-0-	-930	-0-					N	-0-					61
01	837	N	-0-	-0-	-837	-0-					N	-0-					61
02	0	N	-0-	-0-	-0-	-0-					N	-0-					61
03	0	N	-0-	-0-	-0-	-0-					N	-0-					61

WALSH & WATTS, INC. 895060
FULLER WELL #: 1 RRCID -> 029309 COMPL. DATE 01/19/1959 TOTAL DEPTH 5716 PERF. 5548 - 5564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	368	-0-	-97	-0-	368	2			N	-0-					200
11	450	N	375	-0-	-75	-0-	375	2			N	-0-					200
12	434	N	374	-0-	-60	-0-	374	2			N	-0-					200
01	427	N	427	-0-	-0-	-0-	427	2			N	-0-					200
02	419	N	419	-0-	-0-	-0-	419	2			N	-0-					200
*03	464	N	464	-0-	-0-	-0-	464	2			N	-0-					200

CONTINENTAL WELL #: 1 RRCID -> 172742 COMPL. DATE 08/01/1975 TOTAL DEPTH 5750 PERF. 5100 - 5382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	655	N	655	-0-	-0-	-0-	642	2	13	9	N	12					120
11	630	N	617	-0-	-13	-0-	607	2	10	9	N	9					129
12	651	N	614	-0-	-37	-0-	601	2	13	9	N	12					141
01	691	N	691	-0-	-0-	-0-	683	2	8	9	N	7					148
02	610	N	610	-0-	-0-	-0-	602	2	8	9	N	7					155
*03	717	N	717	-0-	-0-	-0-	710	2	7	9	N	6					161

WESTRIDGE OIL & GAS PROPERTIES 912942
SPARROW WELL #: 1 RRCID -> 209705 COMPL. DATE 01/10/2005 TOTAL DEPTH 6050 PERF. 5250 - 5256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	253	-0-	-88	-0-	253	2			N	-0-					-0-
11	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
12	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
01	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
02	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
03	434	N	415	-0-	-19	-0-	415	2			N	-0-					-0-

WILLIAMS PETROLEUM COMPANY, INC. 925543
GARRISON, W. R. WELL #: 1 RRCID -> 028498 COMPL. DATE 06/23/1962 TOTAL DEPTH N/A PERF. 5674 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	341	-0-	-0-	-0-	341	2			N	-0-					17
11	480	N	326	-0-	-154	-0-	326	2			N	-0-					17
12	342	N	342	-0-	-0-	-0-	342	2			N	-0-					17
01	492	N	492	-0-	-0-	-0-	492	2			N	-0-					17
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17
03	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					17

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
WILLIAMS PETROLEUM COMPANY, INC.//CONT.// 925543
WHARTON, H. H. "A" WELL #: 1 C RRCID -> 035145 COMPL. DATE 01/04/1965 TOTAL DEPTH 5918 PERF. 5106 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

WHARTON, H. H. "A" WELL #: 2 RRCID -> 093798 COMPL. DATE 06/11/1981 TOTAL DEPTH 6095 PERF. 5332 - 5340

10	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
11	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

WINDER, JOHN JR. 931357
PITTS-WINDER "A" WELL #: 1 RRCID -> 059714 COMPL. DATE 09/03/1974 TOTAL DEPTH 7020 PERF. N/A

10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINFIELD OPERATING COMPANY 931940
KELLEY, B. WELL #: 2 RRCID -> 028884 COMPL. DATE 06/15/1959 TOTAL DEPTH 5375 PERF. 5287 - 5299

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					16
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					16
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					16
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					16
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					16
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					16

COFFEE, ROY C. WELL #: 1 RRCID -> 029286 COMPL. DATE 02/17/1960 TOTAL DEPTH 5900 PERF. 5661 - 5665

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAKER, L. H. WELL #: 1 RRCID -> 071012 COMPL. DATE 04/19/1977 TOTAL DEPTH 5987 PERF. N/A

10	186	N	149	-0-	-37	-0-	149	3			N	-0-					-0-
11	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
12	186	N	126	-0-	-60	-0-	126	3			N	-0-					-0-
01	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*02	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
WINFIELD OPERATING COMPANY //CONT.// 931940
KAKER, L. H. "A" WELL #: 1 RRCID -> 074098 COMPL. DATE 10/06/1977 TOTAL DEPTH 6013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	128	N	128	-0-	-0-	-0-	128	3			N	-0-					11
11	42	N	42	-0-	-0-	-0-	42	3			N	-0-					11
12	111	N	111	-0-	-0-	-0-	111	3			N	-0-					11
01	124	N	22	-0-	-102	-0-	22	3			N	-0-					11
02	28	N	-0-	-0-	-28	-0-					N	-0-					11
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					11

LEMME, DESSIE IRENE WELL #: 1 RRCID -> 074099 COMPL. DATE 05/04/2001 TOTAL DEPTH 5820 PERF. 4602 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	683	N	683	-0-	-0-	-0-	668	3	15	9	N	14					24
11	587	N	587	-0-	-0-	-0-	572	3	15	9	N	14					38
12	629	N	629	-0-	-0-	-0-	629	3			N	-0-					38
01	682	N	327	-0-	-355	-0-	327	3			N	-0-					38
*02	845	N	845	-0-	-0-	-0-	845	3			N	-0-					38
03	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					38

TOTEN, DEXTER WELL #: 1 RRCID -> 076148 COMPL. DATE 04/04/1978 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
11	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
12	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
01	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-
02	252	N	236	-0-	-16	-0-	236	3			N	-0-					-0-
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

BRANCH, R. WELL #: 1 RRCID -> 076626 COMPL. DATE 05/05/1978 TOTAL DEPTH 7045 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
11	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
12	403	N	356	-0-	-47	-0-	356	3			N	-0-					-0-
01	403	N	357	-0-	-46	-0-	357	3			N	-0-					-0-
*02	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
03	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

NOBLES, R. H. "A" WELL #: 1 RRCID -> 077797 COMPL. DATE 07/27/1978 TOTAL DEPTH 6825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-
11	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
12	93	N	62	-0-	-31	-0-	62	3			N	-0-					-0-
01	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
*02	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
03	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

WILSON, J. J. WELL #: 1 RRCID -> 078470 COMPL. DATE 08/21/1978 TOTAL DEPTH 6976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
11	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
12	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
02	112	N	81	-0-	-31	-0-	81	3			N	-0-					-0-
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

NIKIRK, H. N. WELL #: 1 RRCID -> 078634 COMPL. DATE 08/22/1978 TOTAL DEPTH 6072 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	182	-0-	-66	-0-	180	3	2	9	N	2					154
11	292	N	292	-0-	-0-	-0-	289	3	3	9	N	3					157
12	237	N	237	-0-	-0-	-0-	233	3	4	9	N	4					161
01	280	N	280	-0-	-0-	-0-	276	3	4	9	N	4					165
*02	356	N	356	-0-	-0-	-0-	352	3	4	9	N	4					169
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					169

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
WINFIELD OPERATING COMPANY //CONT.// 931940
YOUNG "A" WELL #: 1 RRCID -> 082650 COMPL. DATE 05/09/1979 TOTAL DEPTH 6945 PERF. 5968 - 5984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
11	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
12	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
02	196	N	137	-0-	-59	-0-	137	3			N	-0-					-0-
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

WILSON, J. J. "A" WELL #: 1 RRCID -> 085148 COMPL. DATE 09/27/1979 TOTAL DEPTH 7017 PERF. 6488 - 6645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	405	-0-	-60	-0-	405	3			N	-0-					-0-
11	420	N	57	-0-	-363	-0-	57	3			N	-0-					-0-
12	434	N	155	-0-	-279	-0-	155	3			N	-0-					-0-
01	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

CARSON, J. B. WELL #: 1 RRCID -> 085253 COMPL. DATE 08/10/1979 TOTAL DEPTH 6924 PERF. 6762 - 6777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	192	N	192	-0-	-0-	-0-	192	3			N	-0-					28
11	153	N	153	-0-	-0-	-0-	153	3			N	-0-					28
12	124	N	121	-0-	-3	-0-	121	3			N	-0-					28
01	186	N	176	-0-	-10	-0-	176	3			N	-0-					28
02	140	N	114	-0-	-26	-0-	114	3			N	-0-					28
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					28

LEWIS, ELZIE WELL #: 1 RRCID -> 085644 COMPL. DATE 12/14/1982 TOTAL DEPTH 6676 PERF. 5634 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	94					N	-0-					-0-
11		94	-0-	-0-	-94	-0-					N	-0-					-0-
12		0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/17/2014 - P/A 12-17-2014

COFFEE, ROY C. GAS UNIT WELL #: 2 RRCID -> 091366 COMPL. DATE 12/27/1980 TOTAL DEPTH 6320 PERF. 5629 - 5647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
11	690	N	680	-0-	-10	-0-	680	3			N	-0-					-0-
12	713	N	695	-0-	-18	-0-	695	3			N	-0-					-0-
01	744	N	720	-0-	-24	-0-	720	3			N	-0-					-0-
*02	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
03	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

YOUNG "A" WELL #: 2 RRCID -> 114994 COMPL. DATE 01/29/1985 TOTAL DEPTH 6950 PERF. 6394 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	547	-0-	-11	-0-	547	3			N	-0-					-0-
11	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
12	558	N	393	-0-	-165	-0-	393	3			N	-0-					-0-
01	558	N	394	-0-	-164	-0-	394	3			N	-0-					-0-
02	364	N	265	-0-	-99	-0-	265	3			N	-0-					-0-
03	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

WISE EXPLORATION 932980
SIMS, ROSCOE, ET AL "A" WELL #: 1 RRCID -> 029123 COMPL. DATE 06/14/1952 TOTAL DEPTH N/A PERF. 4530 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	933	N	933	-0-	-0-	-0-	929	2	4	9	N	4					43
11	640	N	640	-0-	-0-	-0-	640	2			N	-0-					43
12	715	N	715	-0-	-0-	-0-	715	2			N	-0-					43
01	930	N	605	-0-	-325	-0-	605	2			N	-0-					43
02	1373	N	1373	-0-	-0-	-0-	1360	2	13	9	N	12					55
*03	1375	N	1375	-0-	-0-	-0-	1366	2	9	9	N	8					63

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
WISE EXPLORATION //CONT.// 932980
BALLARD, SARAH WELL #: 1 RRCID -> 076268 COMPL. DATE 03/15/1978 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1120	-0-	-213	-0-	1120	2			N	-0-					43
11	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					43
12	1209	N	193	-0-	-1016	-0-	193	2			N	-0-					43
01	1116	N	27	-0-	-1089	-0-	27	2			N	-0-					43
02	1092	N	-0-	-0-	-1092	-0-					N	-0-					43
03	0	N	-0-	-0-	-0-	-0-					N	-0-					43

WOODS, HERBERT S. & ASSOC. 939280
SWINEY, J. L. WELL #: 1 RRCID -> 021474 COMPL. DATE 08/23/1955 TOTAL DEPTH 5537 PERF. 5506 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	2049	-0-	-741	-0-	2049	3			N	-0-					-0-
11	2700	X	2528	-0-	-172	-0-	2528	3			N	-0-					-0-
12	2697	X	1484	-0-	-1213	-0-	1484	3			N	-0-					-0-
01	2046	X	-0-	-0-	-2046	-0-					N	-0-					-0-
02	2352	X	1010	-0-	-1342	-0-	1010	3			N	-0-					-0-
03	2604	X	1666	-0-	-938	-0-	1666	3			N	-0-					-0-

XSTAR RESOURCES LLC 945934
CHERRYHOMES WELL #: 1 RRCID -> 129082 COMPL. DATE 09/07/1988 TOTAL DEPTH 5666 PERF. 5100 - 5106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
11	60	N	17	-0-	-43	-0-	17	2			N	-0-					-0-
12	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
01	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
*02	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
ELAM, J. B. WELL #: 1 RRCID -> 028480 COMPL. DATE 05/16/1959 TOTAL DEPTH 6003 PERF. 5686 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	1810	-0-	-329	-0-	1810	2			N	-0-					49
11	2138	N	2138	-0-	-0-	-0-	2138	2			N	-0-					49
12	2024	N	2024	-0-	-0-	-0-	2024	2			N	-0-					49
01	1981	N	1981	-0-	-0-	-0-	1981	2			N	-0-					49
02	1988	N	1665	-0-	-323	-0-	1664	2	1	9	N	1					50
03	2015	N	1947	-0-	-68	-0-	1947	2			N	-0-					50

HUDSON, H. WELL #: 1 RRCID -> 028481 COMPL. DATE 08/10/1960 TOTAL DEPTH 5514 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	358	-0-	-14	-0-	358	2			N	-0-					11
11	360	N	336	-0-	-24	-0-	336	2			N	-0-					11
12	372	N	336	-0-	-36	-0-	336	2			N	-0-					11
01	372	N	326	-0-	-46	-0-	326	2			N	-0-					11
02	308	N	303	-0-	-5	-0-	303	2			N	-0-					11
*03	350	N	350	-0-	-0-	-0-	350	2			N	-0-					11

JACKSON, JOHN T., UNIT WELL #: 1 RRCID -> 028482 COMPL. DATE 05/27/1961 TOTAL DEPTH 6053 PERF. 5329 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2098	N	2098	-0-	-0-	-0-	2089	2	9	9	N	8					84
11	1825	N	1825	-0-	-0-	-0-	1812	2	13	9	N	12					96
12	2003	N	2003	-0-	-0-	-0-	1991	2	12	9	N	11	93	1			14
01	1976	N	1976	-0-	-0-	-0-	1959	2	17	9	N	15					29
02	1500	N	1500	-0-	-0-	-0-	1491	2	9	9	N	8					37
*03	1821	N	1821	-0-	-0-	-0-	1807	2	14	9	N	13					50

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
PETTY, R. E. WELL #: 1 RRCID -> 028486 COMPL. DATE 08/30/1957 TOTAL DEPTH N/A PERF. 5900 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2030	N	2030	-0-	-0-	-0-	1994	2	36	9	N	33	103	1			40
11	1920	N	1665	-0-	-255	-0-	1618	2	47	9	N	43					83
12	2139	N	1953	-0-	-186	-0-	1911	2	42	9	N	38	101	1			20
01	2015	N	1573	-0-	-442	-0-	1547	2	26	9	N	24					44
02	1798	N	1798	-0-	-0-	-0-	1762	2	36	9	N	33					77
03	1953	N	1748	-0-	-205	-0-	1715	2	33	9	N	30					107

PRUETT, M. E. WELL #: 1 RRCID -> 028487 COMPL. DATE 01/20/1959 TOTAL DEPTH N/A PERF. 5111 - 5850

10	2281	N	2281	-0-	-0-	-0-	333	1	1922	2	N	24					83
							26	9									
11	1618	N	1618	-0-	-0-	-0-	313	1	1259	2	N	42					125
							46	9									
12	1464	N	1464	-0-	-0-	-0-	356	1	1056	2	N	47	102	1			70
							52	9									
01	1325	N	1325	-0-	-0-	-0-	362	1	902	2	N	55					125
							61	9									
02	997	N	997	-0-	-0-	-0-	327	1	631	2	N	35					160
							39	9									
*03	1197	N	1197	-0-	-0-	-0-	362	1	783	2	N	47	174	1			33
							52	9									

SHAWN "A" WELL #: 1 RRCID -> 028490 COMPL. DATE 04/25/1955 TOTAL DEPTH 5700 PERF. 5355 - 5375

10	172	N	172	-0-	-0-	-0-	172	2			N	-0-					22
11	128	N	128	-0-	-0-	-0-	128	2			N	-0-					22
12	175	N	175	-0-	-0-	-0-	175	2			N	-0-					22
01	146	N	146	-0-	-0-	-0-	146	2			N	-0-					22
02	171	N	171	-0-	-0-	-0-	171	2			N	-0-					22
*03	165	N	165	-0-	-0-	-0-	165	2			N	-0-					22

ROGERS, C. E. WELL #: A 1 RRCID -> 032664 COMPL. DATE 02/16/1964 TOTAL DEPTH 5140 PERF. 5040 - 5050

10	1351	N	1351	-0-	-0-	-0-	1276	2	75	9	N	68					156
11	1405	N	1405	-0-	-0-	-0-	1346	2	59	9	N	54	189	1			21
12	670	N	670	-0-	-0-	-0-	667	2	3	9	N	3					24
01	558	N	558	-0-	-0-	-0-	556	2	2	9	N	2					26
02	473	N	473	-0-	-0-	-0-	472	2	1	9	N	1					27
*03	504	N	504	-0-	-0-	-0-	502	2	2	9	N	2					29

PETTY, R. E. WELL #: 2 RRCID -> 103174 COMPL. DATE 09/01/1982 TOTAL DEPTH 6003 PERF. 5525 - 5614

10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					9
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					9
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9

GREGG "A" WELL #: 2 RRCID -> 122078 COMPL. DATE 04/05/1986 TOTAL DEPTH 6631 PERF. 5063 - 5158

10	81	N	81	-0-	-0-	-0-	81	2			N	-0-					13
11	49	N	49	-0-	-0-	-0-	49	2			N	-0-					13
12	62	N	4	-0-	-58	-0-	4	2			N	-0-					13
01	93	N	3	-0-	-90	-0-	3	2			N	-0-					13
02	56	N	-0-	-0-	-56	-0-					N	-0-					13
03	4	N	-0-	-0-	-4	-0-					N	-0-					13

BOONSVILLE (BEND CONGL., GAS) //CONT.// 10574 520 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
HURD, HENRY WELL #: 1 RRCID -> 164628 COMPL. DATE 05/15/1997 TOTAL DEPTH 5650 PERF. 5492 - 5508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOONSVILLE (CADDO CONGL., N.) 10574 640 ASSOCIATED EXEMPT CNTY: WISE
JAY MANAGEMENT COMPANY, LLC 430368
YATES, FAYETTE WELL #: 14 U RRCID -> 201671 COMPL. DATE 04/04/1985 TOTAL DEPTH 5910 PERF. 5176 - 5735

10	930	N	903	-0-	-27	-0-	12	1	891	2	N	-0-					104
11	1050	N	969	-0-	-81	-0-	13	1	955	2	N	1					105
							1	9									
12	910	N	910	-0-	-0-	-0-	13	1	894	2	N	3					108
							3	9									
01	870	N	870	-0-	-0-	-0-	13	1	855	2	N	2					110
							2	9									
02	896	N	835	-0-	-61	-0-	12	1	821	2	N	2					112
							2	9									
03	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					112

MERIT ENERGY COMPANY 561136
YATES, L. H. WELL #: 2 RRCID -> 199322 COMPL. DATE 07/30/1999 TOTAL DEPTH 5701 PERF. 4623 - 4643

10	496	N	427	-0-	-69	-0-	424	2	3	9	N	3					95
11	480	N	380	-0-	-100	-0-	380	2			N	-0-					95
12	465	N	441	-0-	-24	-0-	441	2			N	-0-					95
01	434	N	429	-0-	-5	-0-	423	2	6	9	N	5					100
02	425	N	425	-0-	-0-	-0-	422	2	3	9	N	3					103
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					103

BOONSVILLE (CADDO LIME) 10574 720 ASSOCIATED EXEMPT CNTY: WISE
ARROWHEAD PRODUCTIONS, LP 033523
BOAZ, ROSIE WELL #: 2 RRCID -> 131735 COMPL. DATE 08/17/1981 TOTAL DEPTH 6120 PERF. 4381 - 4430

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					51

DEVON ENERGY PRODUCTION CO, L.P. 216378
PEEK, S. F. GU "A" WELL #: 5 RRCID -> 169513 COMPL. DATE 09/24/1990 TOTAL DEPTH 6075 PERF. 4132 - 4180

10	309	N	309	-0-	-0-	-0-	102	1	207	3	N	-0-					1
11	290	N	290	-0-	-0-	-0-	98	1	192	3	N	-0-					1
12	291	N	291	-0-	-0-	-0-	94	1	197	3	N	-0-					1
01	289	N	289	-0-	-0-	-0-	102	1	187	3	N	-0-					1
02	272	N	272	-0-	-0-	-0-	92	1	180	3	N	-0-					1
*03	299	N	299	-0-	-0-	-0-	102	1	197	3	N	-0-					1

BOONSVILLE (CADDO LIME) //CONT.// 10574 720 ASSOCIATED EXEMPT CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CRENSHAW UNIT WELL #: 1 RRCID -> 204960 COMPL. DATE 04/16/2004 TOTAL DEPTH 6101 PERF. 4242 - 4285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1218	N	1218	-0-	-0-	-0-	182	1	1028	3	Y	7					31
							8	9									
11	1080	N	1039	-0-	-41	-0-	167	1	866	3	Y	5					36
							6	9									
12	1161	N	1161	-0-	-0-	-0-	181	1	979	3	Y	1					37
							1	9									
01	1178	N	1127	-0-	-51	-0-	171	1	949	3	Y	6					43
							7	9									
02	980	N	958	-0-	-22	-0-	155	1	803	3	Y	-0-					43
03	1147	N	962	-0-	-185	-0-	156	1	798	3	Y	7					50
							8	9									

FLOWERS-BILBERRY GU 2 WELL #: 5 RRCID -> 209972 COMPL. DATE 11/14/2013 TOTAL DEPTH 5750 PERF. 4510 - 5613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2788	N	2788	-0-	-0-	-0-	234	1	2545	3	Y	8					157
							9	9									
11	2435	N	2435	-0-	-0-	-0-	216	1	2194	3	Y	23	147	1			33
							25	9									
12	2601	N	2601	-0-	-0-	-0-	140	1	2436	3	Y	23					56
							25	9									
01	2790	N	2369	-0-	-421	-0-	222	1	2122	3	Y	23					79
							25	9									
02	2268	N	1644	-0-	-624	-0-	189	1	1434	3	Y	19					98
							21	9									
03	2604	N	1943	-0-	-661	-0-	223	1	1690	3	Y	27					125
							30	9									

GO OIL CORP. 311420
DEWBRE WELL #: 1 RRCID -> 047812 COMPL. DATE 11/29/1969 TOTAL DEPTH 6000 PERF. 4915 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	#	1650	-0-	-458	-0-	1650	2			Y	-0-	115	1			77
11	2040	#	1653	-0-	-387	-0-	1653	2			Y	-0-					77
12	1891	#	1510	-0-	-381	-0-	1510	2			Y	-0-					77
01	1643	#	917	-0-	-726	-0-	915	2	2	9	Y	2					79
02	1484	#	1068	-0-	-416	-0-	1065	2	3	9	Y	3					82
03	1705	#	NO RPT	-0-	-1705	-0-					Y	NO RPT					82

STEVENS WELL #: 2 RRCID -> 076365 COMPL. DATE 02/01/1978 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
11	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
12	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
01	186	N	82	-0-	-104	-0-	82	2			N	-0-					-0-
*02	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEVENS "A" WELL #: 1 RRCID -> 085789 COMPL. DATE 01/03/1980 TOTAL DEPTH 6100 PERF. 4260 - 4270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
11	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOONSVILLE (CADDO LIME) //CONT.// 10574 720 ASSOCIATED EXEMPT CNTY: WISE
GO OIL CORP. //CONT.// 311420
STEVENS WELL #: 4 RRCID -> 085866 COMPL. DATE 01/05/1980 TOTAL DEPTH 6102 PERF. 4136 - 4144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
01	341	N	66	-0-	-275	-0-	66	2			N	-0-					-0-
02	DELQ	PR	184	-0-	184	184	184	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	184					N	NO RPT					-0-

LEWIS WELL #: 1 RRCID -> 100854 COMPL. DATE 03/15/1982 TOTAL DEPTH 5951 PERF. 5274 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16	N	16	-0-	-0-	-0-	16	2			Y	-0-					62
11	18	N	18	-0-	-0-	-0-	18	2			Y	-0-					62
12	18	N	18	-0-	-0-	-0-	18	2			Y	-0-					62
01	31	N	-0-	-0-	-31	-0-					Y	-0-					62
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					62
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					62

MERIT ENERGY COMPANY 561136
SMITH, C. P. WELL #: 2 RRCID -> 124822 COMPL. DATE 07/09/1987 TOTAL DEPTH 6025 PERF. 4551 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					94
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					94
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					94
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					94
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					94
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					94

PLUGGED AND ABANDONED_____ 02/04/2013 - P & A 02-04-13

CRAFT WATER BOARD 11 WELL #: 3 RRCID -> 127979 COMPL. DATE 08/02/1988 TOTAL DEPTH 5931 PERF. 4630 - 4670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	759	-0-	-16	-0-	759	2			N	-0-					16
11	750	N	601	-0-	-149	-0-	601	2			N	-0-					16
12	713	N	551	-0-	-162	-0-	551	2			N	-0-					16
01	744	N	563	-0-	-181	-0-	563	2			N	-0-					16
02	648	N	648	-0-	-0-	-0-	648	2			N	-0-					16
03	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					16

YATES, ALLISON WELL #: 3 RRCID -> 269422 COMPL. DATE 07/03/2012 TOTAL DEPTH 5542 PERF. 4945 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILAGRO EXPLORATION, LLC 566789
MASON, C. AVERY WELL #: 2 RRCID -> 265652 COMPL. DATE 09/06/2010 TOTAL DEPTH 6150 PERF. 4410 - 4440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	38	-0-	-55	-0-	38	3			N	-0-					-0-
11	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
*03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-

BOONSVILLE (4750 CADDO LIME) 10574 740 NON-ASSOCIATED ONE WELL CNTY: WISE
TEXXOL OPERATING COMPANY, INC. 850964
POUNDS, C. W. UNIT WELL #: 2 C RRCID -> 093843 COMPL. DATE 02/20/1981 TOTAL DEPTH 6070 PERF. 4770 - 4789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	223	-0-	-25	-0-	223	3			N	-0-					72
11	420	N	420	-0-	-0-	-0-	420	3			N	-0-					72
12	363	N	363	-0-	-0-	-0-	363	3			N	-0-					72
01	350	N	350	-0-	-0-	-0-	350	3			N	-0-					72
02	392	N	326	-0-	-66	-0-	326	3			N	-0-					72
03	372	N	327	-0-	-45	-0-	327	3			N	-0-					72

BOONSVILLE (CADDO 4120) 10574 760 ASSOCIATED 49B CNTY: WISE
CHOLLA PETROLEUM, INC. 150683
STRICKLAND, C. C. WELL #: 1 U RRCID -> 130449 COMPL. DATE 10/19/1965 TOTAL DEPTH 4933 PERF. 3544 - 4096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	#	164	-0-	-22	-0-	164	2			Y	-0-					26
11	180	#	162	-0-	-18	-0-	162	2			Y	-0-					26
12	178	R	178	-0-	-0-	-0-	178	2			Y	-0-					26
01	165	R	165	-0-	-0-	-0-	165	2			Y	-0-					26
02	142	R	142	-0-	-0-	-0-	142	2			Y	-0-					26
03	186	#	138	-0-	-48	-0-	138	2			Y	-0-					26

STRICKLAND, C. C. WELL #: 2 RRCID -> 138569 COMPL. DATE 05/20/1991 TOTAL DEPTH 5100 PERF. 3620 - 4938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	420	R	420	-0-	-0-	-0-	420	2			Y	-0-					61
11	480	#	331	-0-	-149	-0-	331	2			Y	-0-					61
12	496	#	217	-0-	-279	-0-	217	2			Y	-0-					61
01	496	#	185	-0-	-311	-0-	185	2			Y	-0-					61
02	420	#	156	-0-	-264	-0-	156	2			Y	-0-					61
03	434	#	14	-0-	-420	-0-	14	2			Y	-0-					61

REPUBLIC ENERGY INC. 702645
CASEY WELL #: 1 U RRCID -> 125892 COMPL. DATE 10/12/1987 TOTAL DEPTH 6113 PERF. 4144 - 4191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

GENTRY WELL #: 1 U RRCID -> 126135 COMPL. DATE 11/03/1987 TOTAL DEPTH 6170 PERF. 4271 - 4352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BOONSVILLE (CONSOLIDATED CONGL.) 10574 780 ASSOCIATED 49B CNTY: WISE
BURK ROYALTY CO., LTD. 108799
ROBINSON-BURTON WELL #: 1 C RRCID -> 021241 COMPL. DATE 01/16/1961 TOTAL DEPTH 5708 PERF. 5007 - 5019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	#	791	-0-	-1937	-0-	119	1	672	2	Y	-0-					-0-
11	2790	#	1092	-0-	-1698	-0-	119	1	973	2	Y	-0-					-0-
12	2883	#	626	-0-	-2257	-0-	119	1	507	2	Y	-0-					-0-
01	2883	#	417	-0-	-2466	-0-	119	1	298	2	Y	-0-					-0-
02	1060	R	1060	-0-	-0-	-0-	119	1	941	2	Y	-0-					-0-
03	1116	#	1041	-0-	-75	-0-	119	1	922	2	Y	-0-					-0-

BOONSVILLE (CONSOLIDATED CONGL.)//CONT.// 10574 780 ASSOCIATED 49B CNTY: WISE
BURK ROYALTY CO., LTD. //CONT.// 108799
VAUGHN-MCCLURG WELL #: 2 RRCID -> 058970 COMPL. DATE 12/00/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	210	R	210	-0-	-0-	-0-	210	2			Y	-0-					4
11	157	R	157	-0-	-0-	-0-	157	2			Y	-0-					4
12	429	R	429	-0-	-0-	-0-	429	2			Y	-0-					4
01	217	#	59	-0-	-158	-0-	59	2			Y	-0-					4
02	196	#	101	-0-	-95	-0-	101	2			Y	-0-					4
03	372	#	152	-0-	-220	-0-	152	2			Y	-0-					4

DEVON ENERGY PRODUCTION CO, L.P. 216378
BILBERRY, GERTRUDE GU WELL #: 1L RRCID -> 110569 COMPL. DATE 06/25/1994 TOTAL DEPTH 5900 PERF. 5484 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS-BILBERRY UNIT NO. 2 WELL #: 4 RRCID -> 127875 COMPL. DATE 06/12/1984 TOTAL DEPTH 5902 PERF. 4479 - 5569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1201	R	1201	-0-	-0-	-0-	139	1	1062	3	Y	-0-					79
11	1113	R	1113	-0-	-0-	-0-	133	1	980	3	Y	-0-					79
12	1122	R	1122	-0-	-0-	-0-	100	1	1022	3	Y	-0-					79
01	1141	R	1141	-0-	-0-	-0-	139	1	1002	3	Y	-0-					79
02	1021	R	1021	-0-	-0-	-0-	136	1	885	3	Y	-0-					79
*03	1223	R	1223	-0-	-0-	-0-	153	1	1068	3	Y	2	67	1			6
							2	9									

GERTRUDE-BILBERRY "E" WELL #: 1 RRCID -> 129504 COMPL. DATE 04/29/1987 TOTAL DEPTH 5830 PERF. 4919 - 5408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1158	R	1158	-0-	-0-	-0-	137	1	1014	3	Y	6	29	1			19
							7	9									
11	1174	R	1174	-0-	-0-	-0-	135	1	1033	3	Y	5	2	1			22
							6	9									
12	1122	R	1122	-0-	-0-	-0-	100	1	1022	3	Y	-0-					22
01	1203	R	1203	-0-	-0-	-0-	137	1	1036	3	Y	27					49
							30	9									
02	1191	R	1191	-0-	-0-	-0-	142	1	1028	3	Y	19					68
							21	9									
*03	1105	R	1105	-0-	-0-	-0-	128	1	971	3	Y	5					73
							6	9									

GERTRUDE BILBERRY GU "A" WELL #: 7 RRCID -> 139780 COMPL. DATE 08/31/1988 TOTAL DEPTH 5920 PERF. 5009 - 5542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	#	667	-0-	-15	-0-	117	1	550	3	Y	-0-					59
11	766	R	766	-0-	-0-	-0-	118	1	648	3	Y	-0-					59
12	674	R	674	-0-	-0-	-0-	97	1	577	3	Y	-0-					59
01	949	R	949	-0-	-0-	-0-	128	1	821	3	Y	-0-					59
02	822	R	822	-0-	-0-	-0-	122	1	700	3	Y	-0-					59
*03	999	R	999	-0-	-0-	-0-	124	1	853	3	Y	20	68	1			11
							22	9									

HOLLINGSWORTH, W. W. "A" WELL #: 6 RRCID -> 142001 COMPL. DATE 04/05/1988 TOTAL DEPTH 4406 PERF. 4099 - 4296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BOONSVILLE (CONSOLIDATED CONGL.)//CONT.// 10574 780 ASSOCIATED 49B CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CARTER, A. R. GU 1 WELL #: 3 RRCID -> 143325 COMPL. DATE 12/20/1988 TOTAL DEPTH 5770 PERF. 4867 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	850	R	850	-0-	-0-	-0-	35	1	815	3	N	-0-			9
11	840	#	823	-0-	-17	-0-	34	1	789	3	N	-0-			9
12	868	#	793	-0-	-75	-0-	5	1	788	3	N	-0-			9
01	868	#	819	-0-	-49	-0-	36	1	783	3	N	-0-			9
02	756	#	702	-0-	-54	-0-	37	1	665	3	N	-0-			9
*03	852	R	852	-0-	-0-	-0-	46	1	806	3	N	-0-			9

WRIGHT, BARNEY WELL #: 1 RRCID -> 143763 COMPL. DATE 07/06/1988 TOTAL DEPTH 5530 PERF. 4270 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1736	#	1627	-0-	-109	-0-	67	1	1549	3	Y	10			80
							11	9							
11	1680	#	1605	-0-	-75	-0-	67	1	1529	3	Y	8			88
							9	9							
12	1674	#	1514	-0-	-160	-0-	10	1	1491	3	Y	12			100
							13	9							
01	1674	#	1553	-0-	-121	-0-	68	1	1462	3	Y	21			121
							23	9							
02	1512	#	1354	-0-	-158	-0-	67	1	1269	3	Y	16			137
							18	9							
03	1674	#	1662	-0-	-12	-0-	85	1	1560	3	Y	15			152
							17	9							

HOLLINGSWORTH, W. W. "A" WELL #: 8 RRCID -> 147354 COMPL. DATE 01/04/1989 TOTAL DEPTH 4529 PERF. 4075 - 4154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	186	#	184	-0-	-2	-0-	7	1	177	3	Y	-0-			-0-
11	199	R	199	-0-	-0-	-0-	8	1	191	3	Y	-0-			-0-
12	224	R	224	-0-	-0-	-0-	9	1	215	3	Y	-0-			-0-
01	222	R	222	-0-	-0-	-0-	10	1	212	3	Y	-0-			-0-
02	201	R	201	-0-	-0-	-0-	8	1	193	3	Y	-0-			-0-
*03	231	R	231	-0-	-0-	-0-	14	1	217	3	Y	-0-			-0-

FLOWERS, H. H. WELL #: 3 RRCID -> 148239 COMPL. DATE 10/03/1985 TOTAL DEPTH 5756 PERF. 4966 - 5708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1064	R	1064	-0-	-0-	-0-	133	1	931	3	Y	-0-			25
11	1100	R	1100	-0-	-0-	-0-	132	1	968	3	Y	-0-			25
12	1091	R	1091	-0-	-0-	-0-	100	1	991	3	Y	-0-			25
01	1112	R	1112	-0-	-0-	-0-	138	1	974	3	Y	-0-			25
02	927	R	927	-0-	-0-	-0-	129	1	798	3	Y	-0-			25
*03	1064	R	1064	-0-	-0-	-0-	146	1	918	3	Y	-0-			25

MONTGOMERY HEIRS "A" WELL #: 1 RRCID -> 176906 COMPL. DATE 04/02/1997 TOTAL DEPTH 4965 PERF. 4070 - 4276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1054	#	1048	-0-	-6	-0-	44	1	1004	3	Y	-0-			8
11	1020	#	975	-0-	-45	-0-	41	1	934	3	Y	-0-			8
12	930	#	928	-0-	-2	-0-	38	1	890	3	Y	-0-			8
01	944	R	944	-0-	-0-	-0-	42	1	902	3	Y	-0-			8
02	867	R	867	-0-	-0-	-0-	45	1	822	3	Y	-0-			8
*03	1015	R	1015	-0-	-0-	-0-	53	1	962	3	Y	-0-			8

BOONSVILLE (CONSOLIDATED CONGL.)//CONT.// 10574 780 ASSOCIATED 49B CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GERTRUDE BILBERRY GU "A" WELL #: 6 RRCID -> 178683 COMPL. DATE 10/04/1985 TOTAL DEPTH 5800 PERF. 5418 - 5434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	R	899	-0-	-0-	-0-	38	1	859	3	Y	2					54
							2	9									
11	690	#	371	-0-	-319	-0-	16	1	355	3	Y	-0-					54
12	248	#	191	-0-	-57	-0-	1	1	190	3	Y	-0-					54
01	580	R	580	-0-	-0-	-0-	26	1	551	3	Y	3					57
							3	9									
02	1125	R	1125	-0-	-0-	-0-	53	1	1058	3	Y	13					70
							14	9									
*03	1124	R	1124	-0-	-0-	-0-	54	1	1070	3	Y	-0-	64	1			6

BILBERRY-MCCLURE WELL #: 6 RRCID -> 224176 COMPL. DATE 05/29/1990 TOTAL DEPTH 5705 PERF. 5360 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1048	R	1048	-0-	-0-	-0-	43	1	1002	3	Y	3					150
							3	9									
11	930	#	880	-0-	-50	-0-	36	1	840	3	Y	4	42	1			112
							4	9									
12	1085	#	1047	-0-	-38	-0-	7	1	1027	3	Y	12					124
							13	9									
01	1098	R	1098	-0-	-0-	-0-	47	1	1038	3	Y	12					136
							13	9									
02	980	#	768	-0-	-212	-0-	44	1	718	3	Y	5					141
							6	9									
03	1054	#	732	-0-	-322	-0-	45	1	681	3	Y	5					146
							6	9									

GADBERRY, H. C. WELL #: 15 RRCID -> 272329 COMPL. DATE 11/01/2013 TOTAL DEPTH 6040 PERF. 4186 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	632	R	632	-0-	-0-	-0-	114	1	481	3	N	34					152
							37	9									
11	608	R	608	-0-	-0-	-0-	111	1	484	3	N	12					164
							13	9									
12	616	R	616	-0-	-0-	-0-	96	1	507	3	N	12	149	1			27
							13	9									
01	527	#	458	-0-	-69	-0-	109	1	338	3	N	10					37
							11	9									
02	494	R	494	-0-	-0-	-0-	106	1	377	3	N	10					47
							11	9									
*03	641	R	641	-0-	-0-	-0-	123	1	500	3	N	16					63
							18	9									

MERIT ENERGY COMPANY 561136
CRAFT WATER BOARD UNIT 19 WELL #: 3 RRCID -> 157538 COMPL. DATE 01/01/1996 TOTAL DEPTH 6426 PERF. 5752 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	#	1094	-0-	-53	-0-	81	1	972	2	N	37					183
							41	9									
11	1110	#	1017	-0-	-93	-0-	78	1	930	2	N	8					191
							9	9									
12	1116	#	1021	-0-	-95	-0-	81	1	910	2	N	27					218
							30	9									
01	1514	R	1514	-0-	-0-	-0-	81	1	1321	2	N	102					320
							112	9									
02	1170	R	1170	-0-	-0-	-0-	73	1	1016	2	N	74	173	1			221
							81	9									
03	1085	#	NO RPT	-0-	-1085	-0-					N	NO RPT					221

BOONSVILLE (CONSOLIDATED CONGL.)//CONT.// 10574 780 ASSOCIATED 49B CNTY: WISE
MERIT ENERGY COMPANY //CONT.// 561136
CRAFT, J. D. T.W.B. WELL #: 1 RRCID -> 173305 COMPL. DATE 02/01/1999 TOTAL DEPTH 5780 PERF. 4948 - 5641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	#	264	-0-	-15	-0-	56	1	208	2	N	-0-					44
11	270	#	242	-0-	-28	-0-	54	1	188	2	N	-0-					44
12	279	#	256	-0-	-23	-0-	56	1	200	2	N	-0-					44
01	279	#	257	-0-	-22	-0-	56	1	201	2	N	-0-					44
02	252	#	226	-0-	-26	-0-	50	1	176	2	N	-0-					44
03	279	#	NO RPT	-0-	-279	-0-					N	NO RPT					44

TEXXOL OPERATING COMPANY, INC. 850964
HAYS WELL #: 1 RRCID -> 273667 COMPL. DATE 12/10/1977 TOTAL DEPTH 5975 PERF. 5544 - 5554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		166	-0-	166	670	166	3			N	-0-					-0-
11	0		656	-0-	656	1326	625	3	31	9	N	28					28
12	0		851	-0-	851	2177	804	3	47	9	N	43					71
01	0		717	-0-	717	2894	700	3	17	9	N	15					86
02	0		579	-0-	579	3473	514	3	65	9	N	59					145
03	0		356	-0-	356	3829	337	3	19	9	N	17					162

UPHAM OIL & GAS COMPANY 878925
GUNN, MARY S. WELL #: 1 RRCID -> 035089 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	#	1019	-0-	-35	-0-	168	1	845	3	Y	5	43	1			10
							6	9									
11	1021	R	1021	-0-	-0-	-0-	122	1	895	3	Y	4					14
							4	9									
12	1023	#	980	-0-	-43	-0-	158	1	818	3	Y	4					18
							4	9									
01	1023	#	977	-0-	-46	-0-	165	1	808	3	Y	4					22
							4	9									
02	952	#	867	-0-	-85	-0-	171	1	695	3	Y	1					23
							1	9									
03	1054	#	902	-0-	-152	-0-	144	1	757	3	Y	1					24
							1	9									

DEWBRE, W. "A" WELL #: 2 RRCID -> 040464 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4908 - 4934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	#	61	-0-	-1	-0-	10	1	51	3	Y	-0-					-0-
11	60	#	56	-0-	-4	-0-	7	1	49	3	Y	-0-					-0-
12	74	R	74	-0-	-0-	-0-	12	1	62	3	Y	-0-					-0-
01	82	R	82	-0-	-0-	-0-	14	1	68	3	Y	-0-					-0-
02	80	R	80	-0-	-0-	-0-	16	1	64	3	Y	-0-					-0-
*03	89	R	89	-0-	-0-	-0-	14	1	75	3	Y	-0-					-0-

CASTLEBERRY, J. O. "A" WELL #: 1 RRCID -> 058972 COMPL. DATE 10/00/1956 TOTAL DEPTH 5320 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	#	284	-0-	-26	-0-	47	1	237	3	Y	-0-					13
11	300	#	290	-0-	-10	-0-	35	1	255	3	Y	-0-					13
12	310	#	307	-0-	-3	-0-	50	1	257	3	Y	-0-					13
01	310	#	292	-0-	-18	-0-	50	1	242	3	Y	-0-					13
02	280	#	267	-0-	-13	-0-	53	1	214	3	Y	-0-					13
03	310	#	300	-0-	-10	-0-	48	1	252	3	Y	-0-					13

HENRY, J. F. WELL #: 1 RRCID -> 058973 COMPL. DATE 04/00/1956 TOTAL DEPTH 5750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	#	149	-0-	-37	-0-	25	1	124	3	Y	-0-					23
11	150	#	129	-0-	-21	-0-	15	1	114	3	Y	-0-					23
12	133	R	133	-0-	-0-	-0-	22	1	111	3	Y	-0-					23
01	155	#	123	-0-	-32	-0-	21	1	102	3	Y	-0-					23
02	140	#	107	-0-	-33	-0-	21	1	86	3	Y	-0-					23
03	155	#	124	-0-	-31	-0-	20	1	104	3	Y	-0-					23

BOONSVILLE (ELLENBERGER) 10574 800 NON-ASSOCIATED ONE WELL CNTY: WISE
AQUATECH SALTWATER DISPOSAL, LLC 028626
HYDRO-FX WELL #: 1 RRCID -> 263276 COMPL. DATE 09/29/2011 TOTAL DEPTH 8896 PERF. 7570 - 8896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
YOUNG, MARGARET WELL #: 3 RRCID -> 131223 COMPL. DATE 05/24/1989 TOTAL DEPTH 10994 PERF. 6837 - 6913

10	3473		3473	-0-	-0-	-0-	145	1	3326	3	N	2					67
							2	9									
11	3143		3142	-0-	-1	-0-	132	1	3010	3	N	-0-					67
12	3432		3432	-0-	-0-	-0-	143	1	3289	3	Y	-0-	67	1			-0-
01	3368		3368	-0-	-0-	-0-	150	1	3214	3	Y	4	4	1			-0-
							4	9									
02	3012		3012	-0-	-0-	-0-	131	1	2881	3	Y	-0-					-0-
03	713		3254	-0-	2541	2541	150	1	3104	3	Y	-0-					-0-

BOONSVILLE (STRAWN) 10574 880 NON-ASSOCIATED EXEMPT CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P. 216378
IMPROVEMENT DISTRICT "A" WELL #: 1 RRCID -> 136464 COMPL. DATE 08/13/1990 TOTAL DEPTH 7062 PERF. 4748 - 4793

10	558	N	255	-0-	-303	-0-	8	1	247	3	Y	-0-					25
11	262	N	262	-0-	-0-	-0-	11	1	251	3	Y	-0-					25
12	264	N	264	-0-	-0-	-0-	2	1	262	3	Y	-0-					25
01	294	N	294	-0-	-0-	-0-	13	1	281	3	Y	-0-					25
02	252	N	238	-0-	-14	-0-	8	1	230	3	Y	-0-					25
*03	286	N	286	-0-	-0-	-0-	14	1	272	3	Y	-0-					25

GENERAL OPERATING COMPANY 300160
BROWN, GEORGE WELL #: 1 RRCID -> 087862 COMPL. DATE 08/15/1976 TOTAL DEPTH 6848 PERF. 3640 - 3650

10	209	N	209	-0-	-0-	-0-	209	2			N	-0-					41
11	247	N	247	-0-	-0-	-0-	247	2			N	-0-					41
12	248	N	227	-0-	-21	-0-	227	2			N	-0-					41
01	217	N	213	-0-	-4	-0-	213	2			N	-0-					41
02	224	N	193	-0-	-31	-0-	193	2			N	-0-					41
03	217	N	162	-0-	-55	-0-	162	2			N	-0-					41

MERIT ENERGY COMPANY 561136
ADMIRE, C. H. WELL #: 1 C RRCID -> 038713 COMPL. DATE 02/09/1966 TOTAL DEPTH 5967 PERF. 3839 - 3870

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADMIRE, C. H. WELL #: 2 C RRCID -> 039975 COMPL. DATE 08/16/1966 TOTAL DEPTH 5812 PERF. 4054 - 4178

10	248	N	247	-0-	-1	-0-	247	2			N	-0-					23
11	240	N	237	-0-	-3	-0-	237	2			N	-0-					23
12	248	N	226	-0-	-22	-0-	226	2			N	-0-					23
01	248	N	222	-0-	-26	-0-	222	2			N	-0-					23
02	224	N	202	-0-	-22	-0-	202	2			N	-0-					23
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					23

BOONSVILLE (STRAWN) //CONT.// 10574 880 NON-ASSOCIATED EXEMPT CNTY: WISE
STEPHENS & JOHNSON OPERATING CO. 817555
PEWITT, D. W. WELL #: 2 RRCID -> 140139 COMPL. DATE 08/01/1991 TOTAL DEPTH 6178 PERF. 4158 - 4168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	214	N	214	-0-	-0-	-0-	214	3			N	-0-					19
11	210	N	202	-0-	-8	-0-	202	3			N	-0-					19
12	222	N	222	-0-	-0-	-0-	222	3			N	-0-					19
01	217	N	216	-0-	-1	-0-	216	3			N	-0-					19
02	207	N	207	-0-	-0-	-0-	207	3			N	-0-					19
03	217	N	212	-0-	-5	-0-	212	3			N	-0-					19

UPHAM OIL & GAS COMPANY 878925
WHITTEN, J. H. WELL #: 2 C RRCID -> 021228 COMPL. DATE 09/30/1960 TOTAL DEPTH 5610 PERF. 4034 - 4076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
11	180	N	145	-0-	-35	-0-	17	1	128	3	Y	-0-					-0-
12	161	N	161	-0-	-0-	-0-	27	1	134	3	Y	-0-					-0-
01	182	N	182	-0-	-0-	-0-	30	1	152	3	Y	-0-					-0-
02	144	N	144	-0-	-0-	-0-	29	1	115	3	Y	-0-					-0-
*03	260	N	260	-0-	-0-	-0-	41	1	219	3	Y	-0-					-0-

WHITTEN, J. H. WELL #: 4 C RRCID -> 021229 COMPL. DATE 07/24/1961 TOTAL DEPTH 5900 PERF. 4000 - 4046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	63	N	63	-0-	-0-	-0-	10	1	53	3	Y	-0-					-0-
11	62	N	62	-0-	-0-	-0-	7	1	55	3	Y	-0-					-0-
12	86	N	86	-0-	-0-	-0-	14	1	72	3	Y	-0-					-0-
01	93	N	93	-0-	-0-	-0-	16	1	77	3	Y	-0-					-0-
02	64	N	64	-0-	-0-	-0-	13	1	51	3	Y	-0-					-0-
*03	94	N	94	-0-	-0-	-0-	15	1	79	3	Y	-0-					-0-

ORR, WM., UNIT WELL #: 4 U RRCID -> 031483 COMPL. DATE 10/29/1963 TOTAL DEPTH N/A PERF. 4085 - 4116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	975	-0-	-17	-0-	161	1	814	3	Y	-0-					-0-
11	960	N	843	-0-	-117	-0-	100	1	743	3	Y	-0-					-0-
12	961	N	836	-0-	-125	-0-	135	1	701	3	Y	-0-					-0-
01	711	N	711	-0-	-0-	-0-	121	1	590	3	Y	-0-					-0-
02	784	N	699	-0-	-85	-0-	138	1	561	3	Y	-0-					-0-
03	837	N	833	-0-	-4	-0-	134	1	699	3	Y	-0-					-0-

ORR, WILLIAM, UNIT WELL #: 5 C RRCID -> 036639 COMPL. DATE 06/30/1965 TOTAL DEPTH 5939 PERF. 3915 - 3943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	176	-0-	-10	-0-	29	1	147	3	Y	-0-					-0-
11	180	N	145	-0-	-35	-0-	17	1	128	3	Y	-0-					-0-
12	155	N	155	-0-	-0-	-0-	25	1	130	3	Y	-0-					-0-
01	177	N	177	-0-	-0-	-0-	30	1	147	3	Y	-0-					-0-
02	152	N	152	-0-	-0-	-0-	30	1	122	3	Y	-0-					-0-
*03	184	N	184	-0-	-0-	-0-	29	1	155	3	Y	-0-					-0-

BOONSVILLE (5480) 10574 975 ASSOCIATED EXEMPT CNTY: WISE
HRB OPERATING COMPANY, INC. 407764
MEEKS, R. E. WELL #: 2 RRCID -> 213717 COMPL. DATE 11/09/2005 TOTAL DEPTH 5759 PERF. 5534 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
11	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
12	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
02	168	N	52	-0-	-116	-0-	52	3			N	-0-					-0-
03	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

BOONSVILLE, SOUTH (ATOKA) 10578 500 ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P. 216378
HUGHES, D. J. WELL #: 16 RRCID -> 120764 COMPL. DATE 11/04/1981 TOTAL DEPTH 6050 PERF. 4532 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	210	-0-	-7	-0-	9	1	201	3	Y	-0-					-0-
11	210	N	160	-0-	-50	-0-	5	1	155	3	Y	-0-					-0-
12	217	N	202	-0-	-15	-0-	1	1	201	3	Y	-0-					-0-
01	217	N	206	-0-	-11	-0-	9	1	197	3	Y	-0-					-0-
02	186	N	186	-0-	-0-	-0-	8	1	178	3	Y	-0-					-0-
03	217	N	202	-0-	-15	-0-	9	1	193	3	Y	-0-					-0-

THETFORD, J. G. WELL #: 4 RRCID -> 129510 COMPL. DATE 10/12/1988 TOTAL DEPTH 5965 PERF. 5454 - 5495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1195	-0-	-200	-0-	50	1	1145	3	N	-0-					-0-
11	1286	N	1286	-0-	-0-	-0-	53	1	1233	3	N	-0-					-0-
12	1364	N	1278	-0-	-86	-0-	8	1	1270	3	N	-0-					-0-
01	1306	N	1306	-0-	-0-	-0-	58	1	1248	3	N	-0-					-0-
02	1195	N	1195	-0-	-0-	-0-	60	1	1135	3	N	-0-					-0-
*03	1429	N	1429	-0-	-0-	-0-	76	1	1353	3	N	-0-					-0-

HUGHES, D. J. WELL #: 26 RRCID -> 132594 COMPL. DATE 11/03/1988 TOTAL DEPTH 6100 PERF. 5062 - 5553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1567	-0-	-76	-0-	154	1	1413	3	Y	-0-					25
11	1560	N	1422	-0-	-138	-0-	146	1	1276	3	Y	-0-					25
12	1612	N	1447	-0-	-165	-0-	102	1	1339	3	Y	5					30
							6	9									
01	1550	N	1523	-0-	-27	-0-	155	1	1351	3	Y	15					45
							17	9									
02	1343	N	1343	-0-	-0-	-0-	157	1	1186	3	Y	-0-					45
03	1457	N	1430	-0-	-27	-0-	174	1	1254	3	Y	2	47	1			-0-
							2	9									

BOROCK (CONGL.) 10700 200 ASSOCIATED EXEMPT CNTY: YOUNG
RAY HERRING ESTATE 695237
CRUMPTON-WILLIAMS WELL #: 14 RRCID -> 083923 COMPL. DATE 06/27/1979 TOTAL DEPTH 4930 PERF. 4272 - 4278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRUMPTON-WILLIAMS WELL #: 22 RRCID -> 084105 COMPL. DATE 12/28/2012 TOTAL DEPTH 4320 PERF. 2618 - 2626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRUMPTON-WILLIAMS WELL #: 23 RRCID -> 084106 COMPL. DATE 08/15/1979 TOTAL DEPTH 4600 PERF. 4232 - 4238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
11	900	N	825	-0-	-75	-0-	825	2			N	-0-					-0-
12	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-
01	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
02	784	N	587	-0-	-197	-0-	587	2			N	-0-					-0-
*03	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-

BOROCK (CONGL.) //CONT.// 10700 200 ASSOCIATED EXEMPT CNTY: YOUNG
RAY HERRING ESTATE //CONT.// 695237

CRUMPTON-WILLIAMS WELL #: 8 RRCID -> 086562 COMPL. DATE 01/30/1980 TOTAL DEPTH 4765 PERF. 4222 - 4228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRUMPTON-WILLIAMS WELL #: 39 RRCID -> 087012 COMPL. DATE 12/26/1979 TOTAL DEPTH 4340 PERF. 4206 - 4210

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRUMPTON-WILLIAMS WELL #: 40 RRCID -> 087013 COMPL. DATE 12/21/1979 TOTAL DEPTH 4303 PERF. 4156 - 4162

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRUMPTON-WILLIAMS WELL #: 42 RRCID -> 087184 COMPL. DATE 11/26/1979 TOTAL DEPTH 4248 PERF. 3950 - 3956

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRUMPTON-WILLIAMS WELL #: 43 RRCID -> 087223 COMPL. DATE 12/17/1979 TOTAL DEPTH 4285 PERF. 3990 - 3996

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRUMPTON-WILLIAMS WELL #: 25 RRCID -> 091962 COMPL. DATE 10/14/1980 TOTAL DEPTH 4382 PERF. 4088 - 4094

10	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					-0-
11	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-					-0-
12	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					-0-
01	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-
02	840	N	698	-0-	-142	-0-	698	2			N	-0-					-0-
*03	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-

CRUMPTON-WILLIAMS WELL #: 41 RRCID -> 118639 COMPL. DATE 12/19/1979 TOTAL DEPTH 4281 PERF. 4128 - 4138

10	957	N	957	-0-	-0-	-0-	957	2			N	-0-					-0-
11	1020	N	813	-0-	-207	-0-	813	2			N	-0-					-0-
12	1209	N	711	-0-	-498	-0-	711	2			N	-0-					-0-
01	961	N	576	-0-	-385	-0-	576	2			N	-0-					-0-
02	756	N	250	-0-	-506	-0-	250	2			N	-0-					-0-
*03	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-

BOROCK (MARBLE FALLS) 10700 300 ASSOCIATED EXEMPT CNTY: YOUNG
BORDERLINE OPERATING CORP. 082999
RAMSOURS "C" WELL #: 1 RRCID -> 093435 COMPL. DATE 05/02/1981 TOTAL DEPTH 4670 PERF. 4162 - 4182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	485	-0-	-42	-0-	485	3			N	-0-					165
11	550	N	550	-0-	-0-	-0-	550	3			N	-0-					165
12	485	N	485	-0-	-0-	-0-	485	3			N	-0-					165
01	532	N	532	-0-	-0-	-0-	532	3			N	-0-					165
02	0	N	-0-	-0-	-0-	-0-					N	-0-					165
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					165

RAY HERRING ESTATE 695237
CRUMPTON-WILLIAMS WELL #: 53 RRCID -> 088775 COMPL. DATE 04/26/1980 TOTAL DEPTH 4220 PERF. 4170 - 4175

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRUMPTON-WILLIAMS WELL #: 60 RRCID -> 089406 COMPL. DATE 07/11/1980 TOTAL DEPTH 4249 PERF. 4196 - 4206

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOROCK (MISS) 10700 400 NON-ASSOCIATED ONE WELL CNTY: YOUNG
RAY HERRING ESTATE 695237
CRUMPTON-WILLIAMS WELL #: 55 RRCID -> 088780 COMPL. DATE 06/05/1980 TOTAL DEPTH 4725 PERF. 4346 - 4352

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOROCK (UPPER CONGL.) 10700 690 NON-ASSOCIATED EXEMPT CNTY: YOUNG
RAY HERRING ESTATE 695237
CRUMPTON-WILLIAMS WELL #: 29 RRCID -> 084878 COMPL. DATE 09/24/1979 TOTAL DEPTH 4319 PERF. 4161 - 4168

10	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
11	120	N	115	-0-	-5	-0-	115	2			N	-0-					-0-
12	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-
01	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
02	112	N	110	-0-	-2	-0-	110	2			N	-0-					-0-
*03	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-

CRUMPTON-WILLIAMS WELL #: 58 RRCID -> 089589 COMPL. DATE 07/01/1980 TOTAL DEPTH 4220 PERF. 3964 - 3966

10	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
11	120	N	115	-0-	-5	-0-	115	2			N	-0-					-0-
12	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-
01	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
02	112	N	110	-0-	-2	-0-	110	2			N	-0-					-0-
*03	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-

BOROCK (UPPER CONGL.) //CONT.// 10700 690 NON-ASSOCIATED EXEMPT CNTY: YOUNG
RAY HERRING ESTATE //CONT.// 695237
CRUMPTON-WILLIAMS WELL #: 59 RRCID -> 089590 COMPL. DATE 07/01/1980 TOTAL DEPTH 4227 PERF. 3967 - 3988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRUMPTON-WILLIAMS WELL #: 30 RRCID -> 090203 COMPL. DATE 07/14/1980 TOTAL DEPTH 4295 PERF. 4144 - 4169

10	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					-0-
11	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					-0-
12	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					-0-
01	1333	N	1005	-0-	-328	-0-	1005	2			N	-0-					-0-
02	1176	N	531	-0-	-645	-0-	531	2			N	-0-					-0-
*03	891	N	891	-0-	-0-	-0-	891	2			N	-0-					-0-

CRUMPTON-WILLIAMS WELL #: 45 RRCID -> 091600 COMPL. DATE 07/09/1980 TOTAL DEPTH 4456 PERF. 3890 - 3896

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOROCK (UPPER STRAWN) 10700 700 NON-ASSOCIATED EXEMPT CNTY: YOUNG
RAY HERRING ESTATE 695237
CRUMPTON-WILLIAMS WELL #: 7 RRCID -> 081742 COMPL. DATE 08/23/1979 TOTAL DEPTH 4567 PERF. 4220 - 4230

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRUMPTON-WILLIAMS WELL #: 57 RRCID -> 089190 COMPL. DATE 06/29/1980 TOTAL DEPTH 4210 PERF. 2948 - 2954

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	110	R	110	-0-	-0-	-0-	110	2			N	-0-					-0-
12	115	R	115	-0-	-0-	-0-	115	2			N	-0-					-0-
01	110	R	110	-0-	-0-	-0-	110	2			N	-0-					-0-
02	105	R	105	-0-	-0-	-0-	105	2			N	-0-					-0-
*03	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-

CRUMPTON-WILLIAMS WELL #: 62 RRCID -> 089956 COMPL. DATE 08/08/1980 TOTAL DEPTH 4400 PERF. 3134 - 3142

10	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
11	120	N	115	-0-	-5	-0-	115	2			N	-0-					-0-
12	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-
01	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
02	112	N	110	-0-	-2	-0-	110	2			N	-0-					-0-
*03	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-

BOWIE, SW. (ATOKA CONGL. THIRD) 10895 076 NON-ASSOCIATED EXEMPT CNTY: CLAY
FELDERHOFF PRODUCTION COMPANY 265140
MCVICKORS, I. H. WELL #: 1 T RRCID -> 021259 COMPL. DATE 07/16/1959 TOTAL DEPTH 5970 PERF. 5886 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	652	N	652	-0-	-0-	-0-	652	2			N	-0-					71
11	648	N	648	-0-	-0-	-0-	648	2			N	-0-					71
12	663	N	663	-0-	-0-	-0-	663	2			N	-0-					71
01	657	N	657	-0-	-0-	-0-	657	2			N	-0-					71
02	597	N	597	-0-	-0-	-0-	597	2			N	-0-					71
*03	665	N	665	-0-	-0-	-0-	665	2			N	-0-					71

BOWIE, SOUTHWEST (CONGL.) 10895 228 NON-ASSOCIATED EXEMPT CNTY: MONTAGUE
BENNETT PRODUCTION CORPORATION 065315
MCFALL, ANNA, ET AL WELL #: 2 C RRCID -> 040103 COMPL. DATE 09/17/1966 TOTAL DEPTH 6806 PERF. 5833 - 5850

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COFFIELD, T. R. ESTATE WELL #: 1 RRCID -> 076628 COMPL. DATE 12/05/1977 TOTAL DEPTH 6865 PERF. N/A

10	31	N	22	-0-	-9	-0-	22	1			N	-0-					14
11	30	N	22	-0-	-8	-0-	22	1			N	-0-					14
12	31	N	22	-0-	-9	-0-	22	1			N	-0-					14
01	31	N	22	-0-	-9	-0-	22	1			N	-0-					14
02	28	N	22	-0-	-6	-0-	22	1			N	-0-					14
03	31	N	22	-0-	-9	-0-	22	1			N	-0-					14

MCFALL, ANNA WELL #: 3 RRCID -> 079045 COMPL. DATE 09/29/1978 TOTAL DEPTH N/A PERF. N/A

10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

PENN, G. E., ETAL 651670
KILLIAN, G. R. WELL #: 1 RRCID -> 021257 COMPL. DATE 05/11/1952 TOTAL DEPTH N/A PERF. 5822 - 5830

10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PENNY, RALPH E. 652335
BOX, W. A. WELL #: 2 RRCID -> 107551 COMPL. DATE 04/30/1983 TOTAL DEPTH 6751 PERF. 5885 - 5893

10	1705	N	1578	-0-	-127	-0-	1578	3			N	-0-					-0-
11	1650	N	1558	-0-	-92	-0-	1558	3			N	-0-					-0-
12	1643	N	1612	-0-	-31	-0-	1612	3			N	-0-					-0-
01	1630	N	1630	-0-	-0-	-0-	1630	3			N	-0-					-0-
02	1481	N	1481	-0-	-0-	-0-	1481	3			N	-0-					-0-
*03	1598	N	1598	-0-	-0-	-0-	1598	3			N	-0-					-0-

BOWIE, SOUTHWEST (CONGL.) //CONT.// 10895 228 NON-ASSOCIATED EXEMPT CNTY: MONTAGUE
SCOUT ENERGY MANAGEMENT LLC 760218
IRONS, J. B. "C" WELL #: 2 L RRCID -> 021252 COMPL. DATE 11/17/1962 TOTAL DEPTH 5920 PERF. 5858 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IRONS, J. B. WELL #: 4 L RRCID -> 033566 COMPL. DATE 06/09/1964 TOTAL DEPTH 5890 PERF. 5713 - 5768

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWIE, SW. (MARBLE FALLS) 10895 836 ASSOCIATED ONE WELL CNTY: MONTAGUE
WISE PRODUCTION COMPANY 933825
HARVEY, JAMES W. WELL #: 1 RRCID -> 121796 COMPL. DATE 11/01/1975 TOTAL DEPTH 6078 PERF. 5863 - 6078

10	217	N	196	-0-	-21	-0-	196	2			N	-0-					134
11	180	N	177	-0-	-3	-0-	177	2			N	-0-					134
12	159	N	159	-0-	-0-	-0-	159	2			N	-0-					134
01	186	N	149	-0-	-37	-0-	149	2			N	-0-					134
02	168	N	134	-0-	-34	-0-	134	2			N	-0-					134
*03	202	N	202	-0-	-0-	-0-	202	2			N	-0-					134

BOYD, N. (STRAWN 4200) 11061 500 NON-ASSOCIATED CAPACITY CNTY: WISE
ARROWHEAD PRODUCTIONS, LP 033523
OATES, G. W. WELL #: 2 C RRCID -> 097526 COMPL. DATE 05/19/1997 TOTAL DEPTH 6350 PERF. 4555 - 4621

10	155	N	130	-0-	-25	-0-	130	3			N	-0-					17
11	150	N	93	-0-	-57	-0-	93	3			N	-0-					17
12	86	N	86	-0-	-0-	-0-	86	3			N	-0-					17
01	208	N	208	-0-	-0-	-0-	208	3			N	-0-					17
*02	166	N	166	-0-	-0-	-0-	166	3			N	-0-					17
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

DEVON ENERGY PRODUCTION CO, L.P. 216378
DAY, PAUL R. WELL #: 2 RRCID -> 058164 COMPL. DATE 04/05/1974 TOTAL DEPTH 6489 PERF. N/A

10	589	N	585	-0-	-4	-0-	24 2	1 9	559	3	N	2					2
11	695	N	695	-0-	-0-	-0-	29	1	666	3	N	-0-					2
*12	655	N	655	-0-	-0-	-0-	27	1	628	3	N	-0-					2
01	615	N	615	-0-	-0-	-0-	27	1	588	3	N	-0-					2
02	532	N	527	-0-	-5	-0-	24	1	503	3	N	-0-					2
*03	683	N	683	-0-	-0-	-0-	31	1	652	3	N	-0-					2

PERKINS, T. W. WELL #: 2 U RRCID -> 115674 COMPL. DATE 10/09/1984 TOTAL DEPTH 6050 PERF. 3855 - 3889

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BOYD, N. (STRAWN 4200) //CONT.// 11061 500 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SLIMP, J. WELL #: 2-C RRCID -> 135837 COMPL. DATE 05/07/1990 TOTAL DEPTH 7350 PERF. 4068 - 4128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARNES, J. D. UNIT 5 WELL #: 11 RRCID -> 135839 COMPL. DATE 06/20/1990 TOTAL DEPTH 6365 PERF. 4092 - 5808

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS, J. R. GAS UNIT WELL #: 4C RRCID -> 139267 COMPL. DATE 06/20/1991 TOTAL DEPTH 6510 PERF. 4377 - 4449

10	256	N	256	-0-	-0-	-0-	11	1	245	3	N	-0-					-0-
11	240	N	224	-0-	-16	-0-	10	1	214	3	N	-0-					-0-
*12	279	N	210	-0-	-69	-0-	8	1	202	3	N	-0-					-0-
01	248	N	247	-0-	-1	-0-	11	1	236	3	N	-0-					-0-
02	202	N	202	-0-	-0-	-0-	8	1	194	3	N	-0-					-0-
*03	241	N	241	-0-	-0-	-0-	9	1	232	3	N	-0-					-0-

PERKINS, T. W. WELL #: 1 U RRCID -> 143767 COMPL. DATE 12/04/1992 TOTAL DEPTH 6100 PERF. 3914 - 3968

10	1961	N	1961	-0-	-0-	-0-	82	1	1879	3	Y	-0-					-0-
11	1911	N	1911	-0-	-0-	-0-	80	1	1831	3	Y	-0-					-0-
12	1933	N	1933	-0-	-0-	-0-	61	1	1872	3	Y	-0-					-0-
01	1922	N	1863	-0-	-59	-0-	83	1	1780	3	Y	-0-					-0-
02	1824	N	1824	-0-	-0-	-0-	78	1	1746	3	Y	-0-					-0-
*03	1970	N	1970	-0-	-0-	-0-	88	1	1882	3	Y	-0-					-0-

PATTERSON, M. L. WELL #: 2 C RRCID -> 144623 COMPL. DATE 01/25/1993 TOTAL DEPTH 7405 PERF. 4046 - 4132

10	31	N	11	-0-	-20	-0-	11	3			Y	-0-					-0-
11	30	N	14	-0-	-16	-0-	14	3			Y	-0-					-0-
*12	31	N	25	-0-	-6	-0-	1	1	24	3	Y	-0-					-0-
01	31	N	31	-0-	-0-	-0-	1	1	30	3	Y	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	3			Y	-0-					-0-
*03	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-

PETERSON, A. L. WELL #: 3-C RRCID -> 155847 COMPL. DATE 07/12/1995 TOTAL DEPTH 7905 PERF. 3887 - 3900

10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOEHN, M. G. WELL #: 1 RRCID -> 163421 COMPL. DATE 04/28/1997 TOTAL DEPTH 6888 PERF. 4676 - 4703

10	381	N	381	-0-	-0-	-0-	12	1	369	3	N	-0-					-0-
11	367	N	367	-0-	-0-	-0-	16	1	351	3	N	-0-					-0-
*12	385	N	385	-0-	-0-	-0-	16	1	369	3	N	-0-					-0-
01	379	N	379	-0-	-0-	-0-	17	1	362	3	N	-0-					-0-
02	336	N	314	-0-	-22	-0-	15	1	299	3	N	-0-					-0-
03	372	N	369	-0-	-3	-0-	15	1	354	3	N	-0-					-0-

BOYD, N. (STRAWN 4200) //CONT.// 11061 500 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

YOUNG, STELLA GU "A" WELL #: 6C RRCID -> 167966 COMPL. DATE 03/18/1998 TOTAL DEPTH 7260 PERF. 4002 - 4008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1115	-0-	-1	-0-	24	1	1091	3	Y	-0-					23
11	1050	N	1016	-0-	-34	-0-	22	1	980	3	Y	13	36	1			-0-
							14	9									
*12	1110	N	1110	-0-	-0-	-0-	24	1	1077	3	Y	8	8	1			-0-
							9	9									
01	1695	N	1695	-0-	-0-	-0-	41	1	1654	3	Y	-0-					-0-
02	1193	N	1193	-0-	-0-	-0-	26	1	1167	3	Y	-0-					-0-
*03	1204	N	1204	-0-	-0-	-0-	27	1	1177	3	Y	-0-					-0-

YOUNG, W. C. (BILL) WELL #: 2 RRCID -> 168726 COMPL. DATE 02/18/1998 TOTAL DEPTH 7350 PERF. 4036 - 7115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	X	2083	-0-	-273	-0-	66	1	2017	3	Y	-0-					-0-
11	2579	X	2579	-0-	-0-	-0-	82	1	2497	3	Y	-0-					-0-
*12	2383	X	2383	-0-	-0-	-0-	75	1	2308	3	Y	-0-					-0-
01	2347	X	2347	-0-	-0-	-0-	80	1	2256	3	Y	10					10
							11	9									
02	2408	X	2167	-0-	-241	-0-	72	1	2087	3	Y	7					17
							8	9									
03	2666	X	2391	-0-	-275	-0-	83	1	2306	3	Y	2					19
							2	9									

PATTERSON, M. L. WELL #: 5C RRCID -> 174365 COMPL. DATE 07/15/1999 TOTAL DEPTH 7435 PERF. 4046 - 4114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	407	N	407	-0-	-0-	-0-	13	1	394	3	Y	-0-					-0-
11	378	N	378	-0-	-0-	-0-	12	1	366	3	Y	-0-					-0-
*12	378	N	378	-0-	-0-	-0-	12	1	366	3	Y	-0-					-0-
01	403	N	401	-0-	-2	-0-	14	1	387	3	Y	-0-					-0-
02	364	N	349	-0-	-15	-0-	15	1	334	3	Y	-0-					-0-
*03	378	N	378	-0-	-0-	-0-	15	1	363	3	Y	-0-					-0-

ADELE CLOUGH GU 2 WELL #: 14C RRCID -> 174832 COMPL. DATE 08/25/1999 TOTAL DEPTH 7680 PERF. 4292 - 4338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1010	N	1010	-0-	-0-	-0-	32	1	978	3	Y	-0-					-0-
11	945	N	945	-0-	-0-	-0-	30	1	915	3	Y	-0-					-0-
12	961	N	961	-0-	-0-	-0-	31	1	930	3	Y	-0-					-0-
01	1023	N	848	-0-	-175	-0-	29	1	819	3	Y	-0-					-0-
02	896	N	745	-0-	-151	-0-	25	1	720	3	Y	-0-					-0-
*03	1168	N	1168	-0-	-0-	-0-	40	1	1128	3	Y	-0-					-0-

SLIMP, JAMES WELL #: 1 RRCID -> 208831 COMPL. DATE 03/18/2005 TOTAL DEPTH 6107 PERF. 4025 - 4113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	585	-0-	-35	-0-	18	1	567	3	Y	-0-					-0-
11	600	N	555	-0-	-45	-0-	18	1	537	3	Y	-0-					-0-
*12	589	N	564	-0-	-25	-0-	18	1	546	3	Y	-0-					-0-
01	630	N	630	-0-	-0-	-0-	21	1	609	3	Y	-0-					-0-
02	569	N	569	-0-	-0-	-0-	17	1	552	3	Y	-0-					-0-
*03	609	N	609	-0-	-0-	-0-	24	1	583	3	Y	2					2
							2	9									

PHILLIPS, R. H. "A" WELL #: 4 RRCID -> 211321 COMPL. DATE 01/03/1992 TOTAL DEPTH 6220 PERF. 4124 - 4914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYD, N. (STRAWN 4200) //CONT.// 11061 500 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
PATTERSON, M. L. WELL #: 6 RRCID -> 223701 COMPL. DATE 10/03/2006 TOTAL DEPTH 7367 PERF. 4094 - 4198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	X	2273	-0-	-176	-0-	492	1	1781	3	Y	-0-					5
11	2629	X	2629	-0-	-0-	-0-	490	1	2139	3	Y	-0-					5
*12	2337	X	2337	-0-	-0-	-0-	494	1	1843	3	Y	-0-					5
01	2307	N	2307	-0-	-0-	-0-	498	1	1809	3	Y	-0-					5
02	1859	N	1859	-0-	-0-	-0-	439	1	1420	3	Y	-0-					5
*03	2003	N	2003	-0-	-0-	-0-	491	1	1512	3	Y	-0-					5

WISE, JAMES E. WELL #: 1 RRCID -> 230769 COMPL. DATE 07/16/2007 TOTAL DEPTH 6160 PERF. 3886 - 3922

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	232	N	232	-0-	-0-	-0-	7	1	225	3	Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

GAGE, MARIE WELL #: 3 RRCID -> 230841 COMPL. DATE 07/31/2007 TOTAL DEPTH 6498 PERF. 4301 - 4322

10	945	N	945	-0-	-0-	-0-	39	1	906	3	Y	-0-					3
11	891	N	891	-0-	-0-	-0-	38	1	853	3	Y	-0-					3
*12	899	N	884	-0-	-15	-0-	37	1	847	3	Y	-0-					3
01	930	N	909	-0-	-21	-0-	41	1	868	3	Y	-0-					3
02	840	N	797	-0-	-43	-0-	32	1	765	3	Y	-0-					3
*03	893	N	893	-0-	-0-	-0-	40	1	853	3	Y	-0-					3

TIMM, TULLIE WELL #: 8 RRCID -> 242957 COMPL. DATE 06/06/2008 TOTAL DEPTH 7683 PERF. 3867 - 3887

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEVENSON, N.R. WELL #: 1 RRCID -> 243216 COMPL. DATE 09/24/2008 TOTAL DEPTH 6500 PERF. 4140 - 4208

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WCCO 4 - FITCH, J. P. WELL #: 8 RRCID -> 245901 COMPL. DATE 07/07/2008 TOTAL DEPTH 7436 PERF. 3976 - 3996

10	1785	N	1785	-0-	-0-	-0-	56	1	1729	3	Y	-0-					57
11	1770	N	1691	-0-	-79	-0-	54	1	1637	3	Y	-0-					57
*12	1798	N	1696	-0-	-102	-0-	53	1	1643	3	Y	-0-					57
01	1798	N	1760	-0-	-38	-0-	61	1	1699	3	Y	-0-					57
02	1588	N	1588	-0-	-0-	-0-	56	1	1532	3	Y	-0-					57
*03	1767	N	1767	-0-	-0-	-0-	64	1	1703	3	Y	-0-					57

BOYD, N. (STRAWN 4200) //CONT.// 11061 500 NON-ASSOCIATED CAPACITY CNTY: WISE
SCOUT ENERGY MANAGEMENT LLC 760218
WOLFE-GUINN-RENFRO "A" WELL #: 12C RRCID -> 260435 COMPL. DATE 04/28/2011 TOTAL DEPTH 6200 PERF. 4014 - 4289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1738	N	1738	-0-	-0-	-0-	47	1	1691	3	N	-0-					24
11	1980	N	1595	-0-	-385	-0-	66	1	1529	3	N	-0-					24
12	2243	N	2243	-0-	-0-	-0-	79	1	2164	3	N	-0-					24
01	1886	N	1886	-0-	-0-	-0-	69	1	1817	3	N	-0-					24
02	1901	N	1901	-0-	-0-	-0-	53	1	1848	3	N	-0-					24
03	2232	N	2070	-0-	-162	-0-	60	1	2010	3	N	-0-					24

WOLFE-GUINN-RENFRO "A" WELL #: 14 RRCID -> 260453 COMPL. DATE 03/09/2011 TOTAL DEPTH 4900 PERF. 4233 - 4617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2349	N	2349	-0-	-0-	-0-	93	1	2256	3	N	-0-					-0-
11	2340	N	2337	-0-	-3	-0-	93	1	2244	3	N	-0-					-0-
12	2449	N	2357	-0-	-92	-0-	93	1	2264	3	N	-0-					-0-
01	2356	N	2356	-0-	-0-	-0-	93	1	2262	3	N	1	1	8			-0-
							1	9									
02	2184	N	2095	-0-	-89	-0-	93	1	2002	3	N	-0-					-0-
03	2356	N	2325	-0-	-31	-0-	93	1	2232	3	N	-0-					-0-

BRADDOCK (CONGLOMERATE) 11206 500 ASSOCIATED 49B CNTY: YOUNG
CLM OPERATING 161182
PEAVY, S. H. "F" WELL #: 17 RRCID -> 120957 COMPL. DATE 02/24/1986 TOTAL DEPTH 4265 PERF. 4070 - 4078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		260	-0-	260	2024	260	3			N	-0-					-0-
11	2310	R	286	-0-	-2024	-0-	286	3			N	-0-					-0-
12	372	#	345	-0-	-27	-0-	345	3			N	-0-					-0-
*01	428	R	428	-0-	-0-	-0-	428	3			N	-0-					-0-
*02	368	R	368	-0-	-0-	-0-	368	3			N	-0-					-0-
*03	405	R	405	-0-	-0-	-0-	405	3			N	-0-					-0-

PEAVY, S. H. "CC" WELL #: 15 RRCID -> 136252 COMPL. DATE 10/22/1990 TOTAL DEPTH 4150 PERF. 3978 - 3986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	#	260	-0-	-205	-0-	260	3			Y	-0-					-0-
11	450	#	286	-0-	-164	-0-	286	3			Y	-0-					-0-
12	465	#	345	-0-	-120	-0-	345	3			Y	-0-					-0-
*01	428	R	428	-0-	-0-	-0-	428	3			Y	-0-					-0-
*02	368	R	368	-0-	-0-	-0-	368	3			Y	-0-					-0-
*03	405	R	405	-0-	-0-	-0-	405	3			Y	-0-					-0-

BRAZEEL (CADDO) 11561 166 ASSOCIATED ONE WELL CNTY: YOUNG
G. A. HAWKINS OPERATING, LLC 291942
BRAZEEL WELL #: 1 RRCID -> 249782 COMPL. DATE 11/17/1987 TOTAL DEPTH 4630 PERF. 3877 - 3888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	343	N	343	-0-	-0-	-0-	343	2			N	-0-					174
11	386	N	386	-0-	-0-	-0-	386	2			N	-0-					174
12	434	N	388	-0-	-46	-0-	388	2			N	-0-					174
01	341	N	336	-0-	-5	-0-	336	2			N	-0-					174
02	419	N	419	-0-	-0-	-0-	419	2			N	-0-					174
03	403	N	216	-0-	-187	-0-	216	2			N	-0-					174

BRAZEEL (MARBLE FALLS) 11561 664 ASSOCIATED EXEMPT CNTY: YOUNG
BRITTON OPERATING, INC. 094640
FIELDS, L. W. "A" WELL #: 1 RRCID -> 055709 COMPL. DATE 06/15/1973 TOTAL DEPTH 4303 PERF. 3364 - 3372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	241	-0-	-38	-0-	241	2			N	-0-					46
11	258	N	258	-0-	-0-	-0-	258	2			N	-0-					46
12	279	N	240	-0-	-39	-0-	240	2			N	-0-					46
01	264	N	264	-0-	-0-	-0-	264	2			N	-0-					46
02	252	N	208	-0-	-44	-0-	208	2			N	-0-					46
03	248	N	208	-0-	-40	-0-	208	2			N	-0-					46

BRAZEEL (MARBLE FALLS) //CONT.// 11561 664 ASSOCIATED EXEMPT CNTY: YOUNG
BRITTON OPERATING, INC. //CONT.// 094640
FIELDS "B" WELL #: 1 RRCID -> 055853 COMPL. DATE 07/20/1973 TOTAL DEPTH 3395 PERF. 3368 - 3377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					45
11	0	N	-0-	-0-	-0-	-0-					N	-0-					45
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45

BRAZEEL-KING (MISS) 11561 870 ASSOCIATED ONE WELL CNTY: YOUNG
KRAMER OPERATING, LLC 476586
STEELE WELL #: 1 RRCID -> 201669 COMPL. DATE 05/12/2004 TOTAL DEPTH 4276 PERF. 4270 - 4276

10	744	N	733	-0-	-11	-0-	733	3			N	-0-					179
11	750	N	652	-0-	-98	-0-	652	3			N	-0-					179
12	837	N	614	-0-	-223	-0-	614	3			N	-0-					179
01	744	N	360	-0-	-384	-0-	360	3			N	-0-					179
02	616	N	615	-0-	-1	-0-	615	3			N	-0-					179
*03	698	N	698	-0-	-0-	-0-	698	3			N	-0-					179

BRICE (CONGLOMERATE) 11852 250 ASSOCIATED ONE WELL CNTY: JACK
OAKRIDGE OIL AND GAS, LP 617342
BRICE WELL #: 1 RRCID -> 224117 COMPL. DATE 03/02/1983 TOTAL DEPTH 5940 PERF. N/A

10	868	N	868	-0-	-0-	-0-	868	3			N	-0-					77
11	732	N	732	-0-	-0-	-0-	720	3	12	9	N	11					88
12	649	N	649	-0-	-0-	-0-	649	3			N	-0-					88
*01	599	N	599	-0-	-0-	-0-	596	3	3	9	N	3					91
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					91
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					91

BRIDGE (CONGLOMERATE) 11866 300 NON-ASSOCIATED ONE WELL CNTY: YOUNG
KRAMER OPERATING, LLC 476586
BOOZER-STATE WELL #: 2 RRCID -> 116585 COMPL. DATE 03/14/1985 TOTAL DEPTH 4022 PERF. 3972 - 3978

10	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
11	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
12	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
01	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
02	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
03	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-

BRIDGEPORT (STRAWN) 11887 830 NON-ASSOCIATED EXEMPT CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P. 216378
REDDELL, MARY WELL #: 1 C RRCID -> 021267 COMPL. DATE 04/29/1960 TOTAL DEPTH 5900 PERF. 3984 - 3992

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, E. L. WELL #: 3 U RRCID -> 033050 COMPL. DATE N/A TOTAL DEPTH 5976 PERF. 3985 - 3990

10	35	N	35	-0-	-0-	-0-	1	1	34	3	N	-0-					-0-
11	36	N	36	-0-	-0-	-0-	1	1	35	3	N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
02	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*03	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-

BRIDGEPORT (STRAWN) //CONT.// 11887 830 NON-ASSOCIATED EXEMPT CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BROWN, GUY WELL #: 5 RRCID -> 117772 COMPL. DATE 07/29/1985 TOTAL DEPTH 4455 PERF. 3995 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	503	N	503	-0-	-0-	-0-	21	1	482	3	N	-0-					-0-
11	371	N	371	-0-	-0-	-0-	16	1	355	3	N	-0-					-0-
12	310	N	174	-0-	-136	-0-	1	1	173	3	N	-0-					-0-
01	310	N	289	-0-	-21	-0-	12	1	277	3	N	-0-					-0-
02	386	N	386	-0-	-0-	-0-	16	1	370	3	N	-0-					-0-
*03	339	N	339	-0-	-0-	-0-	16	1	323	3	N	-0-					-0-

GILES, J. E. GU 1 WELL #: 2U RRCID -> 140693 COMPL. DATE 09/11/1991 TOTAL DEPTH 6100 PERF. 4002 - 4026

10	837	N	-0-	-0-	-837	-0-					Y	-0-					2
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2

GILES, J. E. GU 1 WELL #: 4 C RRCID -> 144803 COMPL. DATE 01/07/1993 TOTAL DEPTH 6015 PERF. 3989 - 4038

10	394	N	394	-0-	-0-	-0-	12	1	382	3	Y	-0-					-0-
11	460	N	460	-0-	-0-	-0-	15	1	445	3	Y	-0-					-0-
12	429	N	429	-0-	-0-	-0-	2	1	427	3	Y	-0-					-0-
01	403	N	386	-0-	-17	-0-	13	1	373	3	Y	-0-					-0-
02	420	N	325	-0-	-95	-0-	8	1	317	3	Y	-0-					-0-
03	434	N	389	-0-	-45	-0-	15	1	374	3	Y	-0-					-0-

GENERAL OPERATING COMPANY 300160
GOODE WELL #: 1 RRCID -> 115029 COMPL. DATE 10/15/1984 TOTAL DEPTH 6090 PERF. 4112 - 4152

10	248	N	155	-0-	-93	-0-	155	2			N	-0-					144
11	219	N	219	-0-	-0-	-0-	219	2			N	-0-					144
12	294	N	294	-0-	-0-	-0-	293	2	1	9	N	1					145
01	243	N	243	-0-	-0-	-0-	243	2			N	-0-					145
02	302	N	302	-0-	-0-	-0-	300	2	2	9	N	2					147
*03	341	N	341	-0-	-0-	-0-	340	2	1	9	N	1					148

MERIT ENERGY COMPANY 561136
BEVILLE, LOLA WELL #: 1 C RRCID -> 021265 COMPL. DATE 11/25/1958 TOTAL DEPTH 6013 PERF. 4066 - 4072

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRIDGEPORT (TIDWELL) 11887 913 ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P. 216378
CHERRY, D.L. WELL #: 1 RRCID -> 122652 COMPL. DATE 12/19/1984 TOTAL DEPTH 6190 PERF. 4056 - 4243

10	359	N	359	-0-	-0-	-0-	15	1	344	3	Y	-0-					-0-
11	340	N	340	-0-	-0-	-0-	15	1	325	3	Y	-0-					-0-
12	341	N	337	-0-	-4	-0-	2	1	335	3	Y	-0-					-0-
01	372	N	370	-0-	-2	-0-	17	1	353	3	Y	-0-					-0-
02	331	N	331	-0-	-0-	-0-	16	1	315	3	Y	-0-					-0-
03	341	N	200	-0-	-141	-0-	9	1	191	3	Y	-0-					-0-

BRIDGEPORT (TIDWELL) //CONT.// 11887 913 ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WILLIAMSON, L. C. WELL #: 6 RRCID -> 141686 COMPL. DATE 05/05/1992 TOTAL DEPTH 4575 PERF. 4079 - 4287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	210	N	210	-0-	-0-	-0-	6	1	35	2	Y	33	68	1			-0-
							133	3	36	9							
11	120	N	46	-0-	-74	-0-	1	1	8	2	Y	5	5	1			-0-
							31	3	6	9							
12	155	N	110	-0-	-45	-0-	1	1	21	2	Y	7	1	1			6
							80	3	8	9							
01	199	N	199	-0-	-0-	-0-	7	1	40	2	Y	-0-					6
							152	3									
02	176	N	176	-0-	-0-	-0-	8	1	25	2	Y	45	48	1			3
							93	3	50	9							
*03	134	N	134	-0-	-0-	-0-	9	1	26	2	Y	2	2	1			3
							97	3	2	9							

CITY OF BRIDGEPORT WELL #: 1 RRCID -> 142787 COMPL. DATE 12/30/1991 TOTAL DEPTH 6133 PERF. 3950 - 4040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	821	N	821	-0-	-0-	-0-	29	1	674	3	Y	107	133	1			27
							118	9									
11	671	N	671	-0-	-0-	-0-	28	1	626	3	Y	15					42
							17	9									
12	751	N	751	-0-	-0-	-0-	5	1	729	3	Y	15					57
							17	9									
01	713	N	616	-0-	-97	-0-	27	1	589	3	Y	-0-					57
02	693	N	693	-0-	-0-	-0-	30	1	663	3	Y	-0-					57
03	713	N	605	-0-	-108	-0-	31	1	572	3	Y	2					59
							2	9									

KAKER, GUSSIE "A" WELL #: 2 RRCID -> 197830 COMPL. DATE 02/28/2003 TOTAL DEPTH 5950 PERF. 3864 - 3990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COWLING, E. P. WELL #: 6 RRCID -> 203392 COMPL. DATE 03/22/1993 TOTAL DEPTH 6000 PERF. 4042 - 4117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	145	-0-	-10	-0-	6	1	139	3	N	-0-					-0-
11	150	N	147	-0-	-3	-0-	6	1	141	3	N	-0-					-0-
12	155	N	132	-0-	-23	-0-	1	1	131	3	N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	8	1	160	3	N	-0-					-0-
02	145	N	145	-0-	-0-	-0-	8	1	137	3	N	-0-					-0-
*03	168	N	168	-0-	-0-	-0-	9	1	159	3	N	-0-					-0-

KAKER, GUSSIE GU "B" WELL #: 2 RRCID -> 248127 COMPL. DATE 11/06/1992 TOTAL DEPTH 6195 PERF. 4137 - 5812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	371	N	371	-0-	-0-	-0-	16	1	355	3	Y	-0-					7
11	387	N	387	-0-	-0-	-0-	16	1	371	3	Y	-0-					7
12	341	N	317	-0-	-24	-0-	2	1	315	3	Y	-0-					7
01	362	N	362	-0-	-0-	-0-	16	1	346	3	Y	-0-					7
02	308	N	307	-0-	-1	-0-	15	1	292	3	Y	-0-					7
*03	385	N	385	-0-	-0-	-0-	16	1	355	3	Y	13					20
							14	9									

BRIDGEPORT (TIDWELL) //CONT.// 11887 913 ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CITY OF BRIDGEPORT WELL #: 2U RRCID -> 267943 COMPL. DATE 06/14/2001 TOTAL DEPTH 6075 PERF. 3962 - 4042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	258	N	258	-0-	-0-	-0-	11	1	247	3	N	-0-					-0-
11	352	N	352	-0-	-0-	-0-	15	1	337	3	N	-0-					-0-
12	256	N	256	-0-	-0-	-0-	2	1	239	3	N	14					14
							15	9									
01	332	N	332	-0-	-0-	-0-	15	1	317	3	N	-0-					14
02	240	N	240	-0-	-0-	-0-	8	1	232	3	N	-0-					14
*03	255	N	255	-0-	-0-	-0-	14	1	241	3	N	-0-					14

BRIDGEPORT LAKE (CONGL. 5100) 11906 750 ASSOCIATED ONE WELL CNTY: WISE
MERIT ENERGY COMPANY 561136
CRAFT-WATER BOARD UNIT 15 WELL #: 1 RRCID -> 110841 COMPL. DATE 06/19/1958 TOTAL DEPTH 5892 PERF. 5088 - 5111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	731	N	731	-0-	-0-	-0-	731	2			N	-0-					102
11	767	N	767	-0-	-0-	-0-	737	2	30	9	N	27					129
12	692	N	692	-0-	-0-	-0-	692	2			N	-0-					129
01	744	N	535	-0-	-209	-0-	535	2			N	-0-					129
02	728	N	560	-0-	-168	-0-	560	2			N	-0-					129
03	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					129

BRYSON (CONGLOMERATE) 12799 375 ASSOCIATED 49B CNTY: JACK
XSTAR RESOURCES LLC 945934
MATLOCK WELL #: 1 RRCID -> 147131 COMPL. DATE 04/18/1986 TOTAL DEPTH 4977 PERF. 4955 - 4958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	#	12	-0-	-453	-0-	12	2			N	-0-					127
11	180	#	-0-	-0-	-180	-0-					N	-0-					127
12	31	#	-0-	-0-	-31	-0-					N	-0-					127
01	31	#	7	-0-	-24	-0-	7	2			N	-0-					127
02	28	#	-0-	-0-	-28	-0-					N	-0-					127
03	12	#	NO RPT	-0-	-12	-0-					N	NO RPT					127

BRYSON (CONGL., MIDDLE) 12799 400 NON-ASSOCIATED CAPACITY CNTY: JACK
JDL OPERATING, LLC 430590
PEAVY, S. H. "D" WELL #: 2 RRCID -> 195044 COMPL. DATE 04/23/2003 TOTAL DEPTH 4999 PERF. 4926 - 4930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1153	-0-	-25	-0-	1153	2			N	-0-					-0-
11	1110	N	1032	-0-	-78	-0-	1032	2			N	-0-					-0-
12	1178	N	1053	-0-	-125	-0-	1053	2			N	-0-					-0-
01	1147	N	150	-0-	-997	-0-	150	2			N	-0-					-0-
02	952	N	701	-0-	-251	-0-	701	2			N	-0-					-0-
03	1054	N	880	-0-	-174	-0-	880	2			N	-0-					-0-

OAKRIDGE OIL AND GAS, LP 617342
BARKER WELL #: 2 RRCID -> 109387 COMPL. DATE 09/05/1983 TOTAL DEPTH 4895 PERF. 4834 - 4846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					117
11	10	N	10	-0-	-0-	-0-	10	3			N	-0-					117
12	18	N	18	-0-	-0-	-0-	18	3			N	-0-					117
*01	15	N	15	-0-	-0-	-0-	15	3			N	-0-					117
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					117
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					117

STUDEBAKER-BASS WELL #: 1 T RRCID -> 111874 COMPL. DATE 04/10/1984 TOTAL DEPTH 4936 PERF. 4840 - 4853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRYSON (MARBLE FALLS) 12799 500 NON-ASSOCIATED 49B CNTY: JACK
BRIGADIER OPERATING, LLC 092592
MASSENGALE WELL #: 1 RRCID -> 203410 COMPL. DATE 08/09/2004 TOTAL DEPTH 5085 PERF. 5074 - 5080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRYSON (STRAWN) 12799 600 NON-ASSOCIATED ONE WELL CNTY: JACK
D L OPERATING 196262
HENDERSON, J. E. WELL #: 1 RRCID -> 078258 COMPL. DATE 10/25/1977 TOTAL DEPTH 2010 PERF. N/A

10	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
11	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
12	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
01	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
*02	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRYSON, EAST 12800 001 ASSOCIATED 49B CNTY: JACK
D L OPERATING 196262
HENDERSON "B" WELL #: 1 RRCID -> 116564 COMPL. DATE 05/31/1982 TOTAL DEPTH 3450 PERF. 2712 - 3238

10	930	#	739	-0-	-191	-0-	739	3			N	-0-					46
11	780	#	14	-0-	-766	-0-	12	3	2	9	N	2					48
12	793	R	793	-0-	-0-	-0-	791	3	2	9	N	2					50
01	1008	R	1008	-0-	-0-	-0-	1006	3	2	9	N	2					52
*02	756	#	663	-0-	-93	-0-	663	3			N	-0-					52
*03	837	#	NO RPT	-0-	-837	-0-					N	NO RPT					52

HENDERSON, J. E. WELL #: 2 RRCID -> 121262 COMPL. DATE 12/18/1982 TOTAL DEPTH 4014 PERF. 3222 - 3368

10	0	#	-0-	-0-	-0-	-0-					N	-0-					29
11	0	#	-0-	-0-	-0-	-0-					N	-0-					29
12	0	#	-0-	-0-	-0-	-0-					N	-0-					29
01	0	#	-0-	-0-	-0-	-0-					N	-0-					29
02	0	#	-0-	-0-	-0-	-0-					N	-0-					29
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					29

SKYBRIDGE ENERGY LLC 786419
RUTH WELL #: 6 RRCID -> 121739 COMPL. DATE 01/31/1984 TOTAL DEPTH 4732 PERF. 4620 - 4680

10	829	R	829	-0-	-0-	-0-	829	2			N	-0-					-0-
11	686	R	686	-0-	-0-	-0-	686	2			N	-0-					-0-
12	1035	R	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-
01	217	#	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
02	392	R	392	-0-	-0-	-0-	392	2			N	-0-					-0-
03	217	#	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

RUTH WELL #: 8 RRCID -> 121740 COMPL. DATE 04/10/1984 TOTAL DEPTH 4894 PERF. 4840 - 4850

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRYSON, EAST //CONT.// 12800 001 ASSOCIATED 49B CNTY: JACK
SKYBRIDGE ENERGY LLC //CONT.// 786419
RUTH WELL #: 9 RRCID -> 121741 COMPL. DATE 04/19/1984 TOTAL DEPTH 4800 PERF. 4740 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUTH WELL #: 10 RRCID -> 121742 COMPL. DATE 12/15/1985 TOTAL DEPTH 4783 PERF. 4656 - 4664

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUTH WELL #: 11 RRCID -> 121743 COMPL. DATE 03/24/1985 TOTAL DEPTH 4880 PERF. 4410 - 4770

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STAMPER OPERATING CO., INC. 812133
SIMPSON, B. B. WELL #: 1 RRCID -> 151177 COMPL. DATE 03/30/1982 TOTAL DEPTH 3340 PERF. N/A

10	77	R	77	-0-	-0-	-0-	77	2			N	-0-					-0-
11	76	R	76	-0-	-0-	-0-	76	2			N	-0-					-0-
12	62	#	51	-0-	-11	-0-	51	2			N	-0-					-0-
01	62	#	47	-0-	-15	-0-	47	2			N	-0-					-0-
*02	68	R	68	-0-	-0-	-0-	68	2			N	-0-					-0-
03	93	#	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

XSTAR RESOURCES LLC 945934
DUERSON, L. WELL #: 1 RRCID -> 112093 COMPL. DATE 07/19/1983 TOTAL DEPTH 4760 PERF. 4726 - 4734

10	0	#	-0-	-0-	-0-	-0-					N	-0-					13
11	0	#	-0-	-0-	-0-	-0-					N	-0-					13
12	0	#	-0-	-0-	-0-	-0-					N	-0-					13
01	0	#	-0-	-0-	-0-	-0-					N	-0-					13
02	0	#	-0-	-0-	-0-	-0-					N	-0-					13
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					13

MCANEAR, C. T. WELL #: 1 RRCID -> 161955 COMPL. DATE 07/24/1982 TOTAL DEPTH 4630 PERF. N/A

10	186	#	94	-0-	-92	-0-	94	2			N	-0-					-0-
11	458	R	458	-0-	-0-	-0-	458	2			N	-0-					-0-
12	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
01	35	R	35	-0-	-0-	-0-	35	2			N	-0-					-0-
*02	411	R	411	-0-	-0-	-0-	411	2			N	-0-					-0-
03	465	#	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

BRYSON, EAST //CONT.// 12800 001 ASSOCIATED 49B CNTY: JACK
XSTAR RESOURCES LLC //CONT.// 945934
SUTTON LEASE WELL #: 3 RRCID -> 176175 COMPL. DATE 06/25/1983 TOTAL DEPTH 4857 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEGGS, W. B. WELL #: 5 RRCID -> 193913 COMPL. DATE 09/15/1982 TOTAL DEPTH 4058 PERF. 2835 - 2845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	4					137
11	14B2	EXT	-0-	-0-	-0-	-0-					N	3					140
12	14B2	EXT	-0-	-0-	-0-	-0-					N	2					142
01	14B2	EXT	-0-	-0-	-0-	-0-					N	3					145
02	14B2	EXT	-0-	-0-	-0-	-0-					N	2					147
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					147

BEGGS WELL #: 4 RRCID -> 193914 COMPL. DATE 05/09/1977 TOTAL DEPTH 6850 PERF. 5060 - 5080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	#	31	-0-	-62	-0-	31	2			N	-0-					-0-
11	90	#	38	-0-	-52	-0-	38	2			N	-0-					-0-
12	93	#	45	-0-	-48	-0-	45	2			N	-0-					-0-
01	93	#	45	-0-	-48	-0-	45	2			N	-0-					-0-
02	56	#	35	-0-	-21	-0-	35	2			N	-0-					-0-
03	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

BRYSON, EAST (CADDO) 12800 200 ASSOCIATED EXEMPT CNTY: JACK
D L OPERATING 196262
RHODES, J. S. WELL #: 1 RRCID -> 129938 COMPL. DATE 10/14/1986 TOTAL DEPTH 5458 PERF. 4335 - 4482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	638	N	638	-0-	-0-	-0-	638	3			N	-0-					86
11	1064	N	1064	-0-	-0-	-0-	962	3	102	9	N	93	159	1			20
12	0	N	-0-	-0-	-0-	-0-					N	43					63
01	897	N	897	-0-	-0-	-0-	865	3	32	9	N	29					92
*02	869	N	869	-0-	-0-	-0-	739	3	130	9	N	118	172	1			38
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

STAMPER OPERATING CO., INC. 812133
CLAYTON, M. C. ET AL WELL #: 1 RRCID -> 122404 COMPL. DATE 10/01/1986 TOTAL DEPTH 4650 PERF. 4218 - 4254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
11	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
12	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
*01	749	N	749	-0-	-0-	-0-	749	2			N	-0-					-0-
*02	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRYSON, E. (CADDO GAS) 12800 330 NON-ASSOCIATED EXEMPT CNTY: JACK
D L OPERATING 196262
OWENS ESTATE WELL #: 3 RRCID -> 089021 COMPL. DATE 06/20/1978 TOTAL DEPTH 4956 PERF. 4436 - 4446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					14
11	0	N	-0-	-0-	-0-	-0-					N	-0-					14
12	0	N	-0-	-0-	-0-	-0-					N	-0-					14
01	0	N	-0-	-0-	-0-	-0-					N	-0-					14
02	0	N	-0-	-0-	-0-	-0-					N	-0-					14
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

BRYSON, E. (CADDO GAS) //CONT.// 12800 330 NON-ASSOCIATED EXEMPT CNTY: JACK
GRECO OPERATING, LLC 330135
EPPERSON WELL #: 2 RRCID -> 183059 COMPL. DATE 06/07/2001 TOTAL DEPTH 5050 PERF. 4366 - 4380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRYSON, EAST (CONGL.) 12800 400 ASSOCIATED CAPACITY CNTY: JACK
ARROWHEAD PRODUCTIONS, LP 033523
KUYKENDALL WELL #: 1 RRCID -> 121196 COMPL. DATE 04/01/1986 TOTAL DEPTH 5524 PERF. 4820 - 4854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	538	N	538	-0-	-0-	-0-	538	3			N	-0-					15
11	554	N	554	-0-	-0-	-0-	554	3			N	-0-					15
12	840	N	840	-0-	-0-	-0-	840	3			N	-0-					15
01	577	N	577	-0-	-0-	-0-	577	3			N	-0-					15
*02	1422	N	1422	-0-	-0-	-0-	1422	3			N	-0-					15
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

CASTEEL WELL #: 4 RRCID -> 146604 COMPL. DATE 07/21/1993 TOTAL DEPTH 4917 PERF. 4485 - 4910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GENERAL OPERATING COMPANY 300160
LOWE WELL #: 1 RRCID -> 046498 COMPL. DATE 05/31/1969 TOTAL DEPTH 4575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	152	-0-	-34	-0-	152	2			N	-0-					-0-
11	180	N	175	-0-	-5	-0-	175	2			N	-0-					-0-
12	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
01	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
02	168	N	130	-0-	-38	-0-	130	2			N	-0-					-0-
03	496	N	95	-0-	-401	-0-	95	2			N	-0-					-0-

GRECO OPERATING, LLC 330135
EPPERSON WELL #: 1 RRCID -> 176111 COMPL. DATE 02/16/2000 TOTAL DEPTH 5070 PERF. 4799 - 4808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	61	N	61	-0-	-0-	-0-	61	2			N	-0-					30
11	90	N	45	-0-	-45	-0-	45	2			N	-0-					30
12	35	N	35	-0-	-0-	-0-	35	2			N	-0-					30
01	62	N	47	-0-	-15	-0-	47	2			N	-0-					30
02	82	N	82	-0-	-0-	-0-	82	2			N	-0-					30
*03	55	N	55	-0-	-0-	-0-	55	2			N	-0-					30

XSTAR RESOURCES LLC 945934
MCCONNELL WELL #: 1 RRCID -> 122653 COMPL. DATE 05/11/1984 TOTAL DEPTH 4780 PERF. 4569 - 4579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	518	N	518	-0-	-0-	-0-	518	2			N	-0-					161
11	480	N	428	-0-	-52	-0-	424	2	4	9	N	4					165
12	437	N	437	-0-	-0-	-0-	431	2	6	9	N	5					170
01	715	N	715	-0-	-0-	-0-	711	2	4	9	N	4					174
*02	589	N	589	-0-	-0-	-0-	582	2	7	9	N	6					180
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					180

BRYSON, EAST (LOWER CONGL.) 12800 450 NON-ASSOCIATED EXEMPT CNTY: JACK
D L OPERATING 196262
AINSWORTH WELL #: 4 RRCID -> 143922 COMPL. DATE 01/27/1993 TOTAL DEPTH 5535 PERF. 4868 - 4878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
11	180	N	85	-0-	-95	-0-	85	3			N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRECO OPERATING, LLC 330135
RANKIN "B" WELL #: 1 RRCID -> 204336 COMPL. DATE 09/09/2004 TOTAL DEPTH 4940 PERF. 4724 - 4732

10	5281		5281	-0-	-0-	-0-	5281	2			N	-0-					-0-
11	4285		4285	-0-	-0-	-0-	4285	2			N	-0-					-0-
12	4785		4785	-0-	-0-	-0-	4785	2			N	-0-					-0-
01	4441		4441	-0-	-0-	-0-	4441	2			N	-0-					-0-
02	3920		3795	-0-	-125	-0-	3795	2			N	-0-					-0-
03	4340		4003	-0-	-337	-0-	4003	2			N	-0-					-0-

BRYSON, NORTH 12801 001 ASSOCIATED ONE WELL CNTY: JACK
D L OPERATING 196262
SHANAFELT WELL #: 1 RRCID -> 222736 COMPL. DATE N/A TOTAL DEPTH 4580 PERF. 4566 - 4570

10	775	N	603	-0-	-172	-0-	586	3	17	9	N	15					73
11	660	N	501	-0-	-159	-0-	487	3	14	9	N	13					86
12	458	N	458	-0-	-0-	-0-	449	3	9	9	N	8					94
01	647	N	647	-0-	-0-	-0-	639	3	8	9	N	7					101
*02	568	N	568	-0-	-0-	-0-	565	3	3	9	N	3					104
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					104

BRYSON, SOUTH (CADDO, MIDDLE) 12804 200 ASSOCIATED ONE WELL CNTY: JACK
AUGUSTUS OIL AND GAS CORPORATION 036857
FOUR CORNERS WELL #: 1 RRCID -> 210205 COMPL. DATE 06/29/1990 TOTAL DEPTH 4475 PERF. 3862 - 3882

10	868	N	812	-0-	-56	-0-	805	3	7	9	N	6					75
11	805	N	805	-0-	-0-	-0-	797	3	8	9	N	7					82
12	839	N	839	-0-	-0-	-0-	831	3	8	9	N	7					89
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					89
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					89
03	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					89

BRYSON, SOUTH (STRAWN 1700) 12804 600 ASSOCIATED STORAGE CNTY: JACK
ENERGY TRANSFER COMPANY 252017
CALLIE-PARKER WELL #: 1 RRCID -> 021281 COMPL. DATE 06/14/1952 TOTAL DEPTH N/A PERF. 1792 - 1801

10	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JOHNSON, C. W. WELL #: 1 RRCID -> 021284 COMPL. DATE 04/14/1959 TOTAL DEPTH 1816 PERF. 1753 - 1769

10	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRYSON, SOUTH (STRAWN 1700) //CONT.// 12804 600 ASSOCIATED STORAGE CNTY: JACK
ENERGY TRANSFER COMPANY //CONT.// 252017

FIELDS WELL #: 3 RRCID -> 057022 COMPL. DATE 10/11/1973 TOTAL DEPTH 1780 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FIELDS WELL #: 1 RRCID -> 057620 COMPL. DATE 12/04/1973 TOTAL DEPTH 1771 PERF. N/A

10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FIELDS WELL #: 2 RRCID -> 057621 COMPL. DATE 12/03/1973 TOTAL DEPTH N/A PERF. N/A

10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FIELDS WELL #: 4 RRCID -> 057623 COMPL. DATE 10/19/1973 TOTAL DEPTH 1794 PERF. N/A

10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FIELDS WELL #: 6 RRCID -> 057624 COMPL. DATE 11/26/1973 TOTAL DEPTH 1757 PERF. N/A

10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FIELDS WELL #: 7 RRCID -> 057625 COMPL. DATE 11/09/1973 TOTAL DEPTH 1809 PERF. N/A

10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FIELDS WELL #: 8 RRCID -> 057626 COMPL. DATE 12/10/1973 TOTAL DEPTH 1807 PERF. N/A

10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRYSON, SOUTH (STRAWN 1700) //CONT.// 12804 600 ASSOCIATED STORAGE CNTY: JACK
ENERGY TRANSFER COMPANY //CONT.// 252017

FIELDS WELL #: 11 RRCID -> 057627 COMPL. DATE 10/03/1973 TOTAL DEPTH 1776 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FIELDS WELL #: 13 RRCID -> 057629 COMPL. DATE 11/03/1973 TOTAL DEPTH 1768 PERF. N/A

10	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FIELDS WELL #: 14 RRCID -> 057630 COMPL. DATE 10/18/1973 TOTAL DEPTH 1725 PERF. N/A

10	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FIELDS WELL #: 15 RRCID -> 057631 COMPL. DATE 11/20/1973 TOTAL DEPTH 1800 PERF. N/A

10	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FIELDS WELL #: 17 RRCID -> 057633 COMPL. DATE 11/30/1973 TOTAL DEPTH 1806 PERF. N/A

10	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JOHNSON WELL #: 3 RRCID -> 057634 COMPL. DATE 11/24/1973 TOTAL DEPTH 1838 PERF. N/A

10	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXAS UTILITIES FUEL COMPANY WELL #: 1 RRCID -> 057635 COMPL. DATE 12/08/1959 TOTAL DEPTH 1745 PERF. 1704 - 1724

10	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRYSON, SOUTH (STRAWN 1700) //CONT.// 12804 600 ASSOCIATED STORAGE CNTY: JACK
ENERGY TRANSFER COMPANY //CONT.// 252017
TEXAS UTILITIES FUEL COMPANY WELL #: 2 RRCID -> 057636 COMPL. DATE 12/03/1973 TOTAL DEPTH 1765 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TEXAS UTILITIES FUEL COMPANY WELL #: 4 RRCID -> 057638 COMPL. DATE 10/05/1973 TOTAL DEPTH 1789 PERF. 1748 - 1760

10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHANAFELT "C" WELL #: 1 RRCID -> 072297 COMPL. DATE 07/26/1977 TOTAL DEPTH 3283 PERF. N/A

10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMPSON, B. WELL #: 1 RRCID -> 120492 COMPL. DATE 12/13/1985 TOTAL DEPTH 4500 PERF. 1780 - 1794

10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JOHNSON, C. W. WELL #: 4 RRCID -> 177983 COMPL. DATE 07/06/2000 TOTAL DEPTH 1786 PERF. 1732 - 1750

10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FIELDS WELL #: 10 RRCID -> 177984 COMPL. DATE 07/05/2000 TOTAL DEPTH 1786 PERF. 1724 - 1742

10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FIELDS WELL #: 18 RRCID -> 184425 COMPL. DATE 08/23/2001 TOTAL DEPTH 1782 PERF. 1722 - 1742

10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRYSON, SOUTH (STRAWN 1700) //CONT.// 12804 600 ASSOCIATED STORAGE CNTY: JACK
ENERGY TRANSFER COMPANY //CONT.// 252017
FIELDS WELL #: 19 RRCID -> 184432 COMPL. DATE 08/23/2001 TOTAL DEPTH 1786 PERF. 1728 - 1743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRYSON, SW. (CONGLOMERATE 4275) 12806 332 ASSOCIATED ONE WELL CNTY: YOUNG
JAID ENERGY, LLC 429595
KELLY WELL #: 1 RRCID -> 174253 COMPL. DATE 04/29/1999 TOTAL DEPTH 4322 PERF. 4281 - 4289

10	0	N	-0-	-0-	-0-	-0-					N	-0-					55
11	3	N	3	-0-	-0-	-0-	1	1	2	2	N	-0-					55
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					55
01	0	N	-0-	-0-	-0-	-0-					N	-0-					55
02	3	N	-0-	-0-	-3	-0-					N	-0-					55
03	2	N	-0-	-0-	-2	-0-					N	-0-					55

BRYSON, SW. (STRAWN 3440) 12806 830 ASSOCIATED ONE WELL CNTY: YOUNG
STEELE, MARK E. 816891
BRAY WELL #: 1 RRCID -> 135088 COMPL. DATE 01/08/1990 TOTAL DEPTH 4352 PERF. 3249 - 3254

10	0	N	-0-	-0-	-0-	-0-					N	-0-					10
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

BRYSON, WEST (4550) 12810 500 NON-ASSOCIATED ONE WELL CNTY: JACK
WALSH & WATTS, INC. 895060
BRYSON HEIRS WELL #: 1 RRCID -> 119613 COMPL. DATE 12/16/1985 TOTAL DEPTH 5460 PERF. 4598 - 4601

10	1643	N	1469	-0-	-174	-0-	1469	2			N	-0-					-0-
11	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-
12	1488	N	1143	-0-	-345	-0-	1143	2			N	-0-					-0-
01	1464	N	1464	-0-	-0-	-0-	1464	2			N	-0-					-0-
02	1831	N	1831	-0-	-0-	-0-	1831	2			N	-0-					-0-
*03	1735	N	1735	-0-	-0-	-0-	1735	2			N	-0-					-0-

BUFFALO SPRINGS, N. (CONGL.) 13130 500 ASSOCIATED CAPACITY CNTY: CLAY
CUNDIFF OPERATING COMPANY 194515
POLHEMUS WELL #: 1 RRCID -> 141670 COMPL. DATE 05/27/1993 TOTAL DEPTH 6570 PERF. 5970 - 5979

10	260	N	260	-0-	-0-	-0-	260	3			N	-0-					78
11	330	N	159	-0-	-171	-0-	159	3			N	-0-					78
12	138	N	138	-0-	-0-	-0-	138	3			N	-0-					78
01	263	N	263	-0-	-0-	-0-	263	3			N	-0-					78
*02	171	N	171	-0-	-0-	-0-	171	3			N	-0-					78
*03	291	N	291	-0-	-0-	-0-	291	3			N	-0-					78

JOHNSON WELL #: 1 RRCID -> 148269 COMPL. DATE N/A TOTAL DEPTH 6120 PERF. 6022 - 6030

10	124	N	102	-0-	-22	-0-	102	3			N	-0-					172
11	240	N	91	-0-	-149	-0-	91	3			N	-0-					172
12	90	N	90	-0-	-0-	-0-	90	3			N	-0-					172
01	86	N	86	-0-	-0-	-0-	86	3			N	-0-					172
*02	85	N	85	-0-	-0-	-0-	85	3			N	-0-					172
*03	193	N	193	-0-	-0-	-0-	193	3			N	-0-					172

BUNGER, SOUTH (STRAWN) 13311 500 NON-ASSOCIATED EXEMPT CNTY: YOUNG
GRECO OILFIELD SERVICES, INC. 330115
LISLES, J. B. WELL #: 1A RRCID -> 021297 COMPL. DATE 06/21/1987 TOTAL DEPTH 3092 PERF. 2996 - 3041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUNGER, SW. (BEND 3900) 13313 600 ASSOCIATED ONE WELL CNTY: YOUNG
GERRY-MAC OIL, INC. 302025
OLDHAM-ATWOOD UNIT WELL #: 1 RRCID -> 119517 COMPL. DATE 05/07/1985 TOTAL DEPTH 4509 PERF. 3870 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					29
11	0	N	-0-	-0-	-0-	-0-					N	-0-					29
12	0	N	-0-	-0-	-0-	-0-					N	-0-					29
01	0	N	-0-	-0-	-0-	-0-					N	-0-					29
02	0	N	-0-	-0-	-0-	-0-					N	-0-					29
03	0	N	-0-	-0-	-0-	-0-					N	-0-					29

BURKBURNETT, SOUTH 13530 001 NON-ASSOCIATED EXEMPT CNTY: WICHITA
JOACHIM, E. C. 433225
RILEY WELL #: 1 RRCID -> 021299 COMPL. DATE 01/12/1984 TOTAL DEPTH 390 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RILEY WELL #: 3 RRCID -> 021300 COMPL. DATE 01/12/1984 TOTAL DEPTH 604 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTTS (CONGL.) 14062 300 NON-ASSOCIATED EXEMPT CNTY: JACK
CARIBOU OPERATING, INC. 131827
STARKE WELL #: 1 RRCID -> 120058 COMPL. DATE 12/20/1985 TOTAL DEPTH 5870 PERF. 5684 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
11	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
*02	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
*03	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-

WISE PRODUCTION COMPANY 933825
BUTTS WELL #: 1 RRCID -> 118856 COMPL. DATE 09/25/1985 TOTAL DEPTH 5920 PERF. 5637 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	494	-0-	-33	-0-	494	2			N	-0-					112
11	518	N	518	-0-	-0-	-0-	518	2			N	-0-					112
12	530	N	530	-0-	-0-	-0-	530	2			N	-0-					112
01	521	N	521	-0-	-0-	-0-	521	2			N	-0-					112
02	479	N	479	-0-	-0-	-0-	479	2			N	-0-					112
*03	530	N	530	-0-	-0-	-0-	530	2			N	-0-					112

CDC (MISS.) 14220 200 ASSOCIATED ONE WELL CNTY: YOUNG
BORDERLINE OPERATING CORP. 082999
SENKEL-BRIMHALL WELL #: 1 RRCID -> 264931 COMPL. DATE 02/22/2007 TOTAL DEPTH 4737 PERF. 4733 - 4737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	#	918	-0-	-973	-0-	918	3			N	-0-					28
11	1620	#	207	-0-	-1413	-0-	207	3			N	-0-					28
12	1674	#	1208	-0-	-466	-0-	1208	3			N	-0-					28
01	1581	#	1217	-0-	-364	-0-	1217	3			N	-0-					28
*02	1316	#	-0-	-0-	-1316	-0-					N	-0-					28
*03	930	#	NO RPT	-0-	-930	-0-					N	NO RPT					28

C H K (CONGLOMERATE) 14292 500 ASSOCIATED CAPACITY CNTY: JACK
CUMMING COMPANY, INC. THE 194204
WIMBERLY WELL #: 1 RRCID -> 178694 COMPL. DATE 07/14/2000 TOTAL DEPTH 5570 PERF. 5199 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMP TEXOMA (ATOKA) 15135 300 NON-ASSOCIATED EXEMPT CNTY: GRAYSON
JONES, L. E. OPERATING, INC. 443122
BOY SCOUTS OF AMERICA WELL #: 1 RRCID -> 066905 COMPL. DATE 05/24/1976 TOTAL DEPTH 16195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL (ATOKA CONGL.) 15159 300 ASSOCIATED 49B CNTY: JACK
CAMPSEY MINERALS 128557
CAMPSEY, CARLY WELL #: 1 RRCID -> 102041 COMPL. DATE 05/04/1981 TOTAL DEPTH 5604 PERF. 5422 - 5471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					10
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					10
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					10
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					10
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					10
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					10

CONCORD ENERGY, INC. 170335
CAMPBELL WELL #: 1 RRCID -> 099970 COMPL. DATE 11/10/1978 TOTAL DEPTH 6130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1127	R	1127	-0-	-0-	-0-	1127	2			N	-0-					-0-
11	1110	#	1088	-0-	-22	-0-	1088	2			N	-0-					-0-
12	1147	#	1143	-0-	-4	-0-	1143	2			N	-0-					-0-
01	1153	R	1153	-0-	-0-	-0-	1153	2			N	-0-					-0-
*02	1036	R	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
03	1147	#	1143	-0-	-4	-0-	1143	2			N	-0-					-0-

DALLAS PRODUCTION, INC. 197690
BROWN, EDGAR G. ESTATE WELL #: 1 RRCID -> 096359 COMPL. DATE 10/01/1981 TOTAL DEPTH 5575 PERF. 5437 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	#	114	-0-	-10	-0-	114	3			N	-0-					-0-
11	120	#	109	-0-	-11	-0-	109	3			N	-0-					-0-
12	124	#	113	-0-	-11	-0-	113	3			N	-0-					-0-
01	124	#	112	-0-	-12	-0-	112	3			N	-0-					-0-
02	112	#	102	-0-	-10	-0-	102	3			N	-0-					-0-
03	124	#	114	-0-	-10	-0-	114	3			N	-0-					-0-

CAMPSEY (CONGLOMERATE) 15175 250 NON-ASSOCIATED ONE WELL CNTY: JACK
DEVON ENERGY PRODUCTION CO, L.P. 216378
CAMPSEY HEIRS WELL #: 1 RRCID -> 045342 COMPL. DATE 10/02/1968 TOTAL DEPTH 6113 PERF. 5376 - 6095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	247	N	247	-0-	-0-	-0-	10	1	237	3	Y	-0-					-0-
11	199	N	199	-0-	-0-	-0-	8	1	191	3	Y	-0-					-0-
12	187	N	187	-0-	-0-	-0-	1	1	186	3	Y	-0-					-0-
01	188	N	188	-0-	-0-	-0-	8	1	180	3	Y	-0-					-0-
02	168	N	153	-0-	-15	-0-	8	1	145	3	Y	-0-					-0-
03	186	N	178	-0-	-8	-0-	9	1	169	3	Y	-0-					-0-

CAMPSEY, E. (BEND CONGLOMERATE) 15176 333 NON-ASSOCIATED ONE WELL CNTY: JACK
COOPER SIX C OIL LLC 175108
COOPER WELL #: 1 RRCID -> 094642 COMPL. DATE 05/22/1981 TOTAL DEPTH 6200 PERF. 5442 - 5451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	317	N	317	-0-	-0-	-0-	317	3			N	-0-					114
11	321	N	321	-0-	-0-	-0-	311	3	10	9	N	9					123
12	302	N	302	-0-	-0-	-0-	302	3			N	-0-					123
01	267	N	267	-0-	-0-	-0-	267	3			N	-0-					123
02	308	N	259	-0-	-49	-0-	249	3	10	9	N	9					132
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					132

CAP YATES (CONSOLIDATED CONGL.) 15463 184 ASSOCIATED CAPACITY CNTY: WISE
CHOLLA PETROLEUM, INC. 150683
STARNES WELL #: 3 RRCID -> 187721 COMPL. DATE 03/04/2002 TOTAL DEPTH 5950 PERF. 5504 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	X	1467	-0-	-331	-0-	1467	2			N	-0-					41
11	1320	N	1285	-0-	-35	-0-	1285	2			N	-0-					41
12	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-					41
01	2575	N	2575	-0-	-0-	-0-	2575	2			N	-0-					41
02	1260	N	1260	-0-	-0-	-0-	1260	2			N	-0-					41
03	1395	N	1263	-0-	-132	-0-	1263	2			N	-0-					41

DEVOLL-STARNES WELL #: 4 RRCID -> 206747 COMPL. DATE 01/28/2005 TOTAL DEPTH 5764 PERF. 5563 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4293	X	4293	-0-	-0-	-0-	4289	2	4	9	N	4					171
11	4452	X	4452	-0-	-0-	-0-	4442	2	10	9	N	9					180
12	4681	X	4681	-0-	-0-	-0-	4661	2	20	9	N	18					198
01	4529	X	4529	-0-	-0-	-0-	4511	2	18	9	N	16					214
02	4144	X	4011	-0-	-133	-0-	3986	2	25	9	N	23					237
03	4681	X	4616	-0-	-65	-0-	4575	2	41	9	N	37	183	1			91

DEVON ENERGY PRODUCTION CO, L.P. 216378
TARRANT COUNTY WATERBOARD WELL #: 46 RRCID -> 123151 COMPL. DATE 03/20/1984 TOTAL DEPTH 7170 PERF. 6344 - 7050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	922	N	922	-0-	-0-	-0-	38	1	884	3	Y	-0-					-0-
11	900	N	838	-0-	-62	-0-	35	1	803	3	Y	-0-					-0-
12	961	N	853	-0-	-108	-0-	6	1	847	3	Y	-0-					-0-
01	930	N	915	-0-	-15	-0-	41	1	874	3	Y	-0-					-0-
02	784	N	758	-0-	-26	-0-	38	1	720	3	Y	-0-					-0-
*03	999	N	999	-0-	-0-	-0-	53	1	946	3	Y	-0-					-0-

TARRANT COUNTY WATER BOARD WELL #: 55 RRCID -> 146580 COMPL. DATE 04/15/1991 TOTAL DEPTH 7242 PERF. 6473 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	434	-0-	-0-	-0-	18	1	416	3	Y	-0-					13
11	442	N	442	-0-	-0-	-0-	18	1	424	3	Y	-0-					13
12	449	N	449	-0-	-0-	-0-	3	1	446	3	Y	-0-					13
01	484	N	484	-0-	-0-	-0-	21	1	463	3	Y	-0-					13
02	420	N	418	-0-	-2	-0-	23	1	395	3	Y	-0-					13
03	434	N	415	-0-	-19	-0-	23	1	392	3	Y	-0-					13

CAP YATES (CONSOLIDATED CONGL.) //CONT.// 15463 184 ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
TARRANT COUNTY WATERBOARD GU 20 WELL #: 54 RRCID -> 147562 COMPL. DATE 04/04/1991 TOTAL DEPTH 6545 PERF. 5843 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1732	N	1732	-0-	-0-	-0-	72	1	1660	3	Y	-0-					20
11	1742	N	1742	-0-	-0-	-0-	73	1	1669	3	Y	-0-					20
12	1767	N	1718	-0-	-49	-0-	11	1	1707	3	Y	-0-					20
01	1736	N	1732	-0-	-4	-0-	77	1	1655	3	Y	-0-					20
02	1624	N	1558	-0-	-66	-0-	75	1	1469	3	Y	13					33
							14	9									
03	1705	N	1602	-0-	-103	-0-	77	1	1524	3	Y	1					34
							1	9									

TARRANT COUNTY WATERBOARD WELL #: 58 RRCID -> 151665 COMPL. DATE 02/20/1992 TOTAL DEPTH 6065 PERF. 5302 - 5540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1467	N	1467	-0-	-0-	-0-	61	1	1406	3	Y	-0-					20
11	1382	N	1382	-0-	-0-	-0-	58	1	1324	3	Y	-0-					20
12	1519	N	1345	-0-	-174	-0-	9	1	1336	3	Y	-0-					20
01	1457	N	1405	-0-	-52	-0-	62	1	1343	3	Y	-0-					20
02	1288	N	1253	-0-	-35	-0-	60	1	1176	3	Y	15					35
							17	9									
*03	1366	N	1366	-0-	-0-	-0-	69	1	1296	3	Y	1					36
							1	9									

TARRANT COUNTY WATERBOARD WELL #: 34 RRCID -> 177711 COMPL. DATE 02/17/1982 TOTAL DEPTH 7330 PERF. 6040 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	378	N	378	-0-	-0-	-0-	115	1	262	3	Y	1	1	1			-0-
							1	9									
11	353	N	353	-0-	-0-	-0-	130	1	223	3	Y	-0-					-0-
12	398	N	398	-0-	-0-	-0-	126	1	272	3	Y	-0-					-0-
01	399	N	399	-0-	-0-	-0-	136	1	263	3	Y	-0-					-0-
02	348	N	348	-0-	-0-	-0-	126	1	222	3	Y	-0-					-0-
*03	404	N	404	-0-	-0-	-0-	134	1	270	3	Y	-0-					-0-

TARRANT COUNTY WATERBOARD WELL #: 37L RRCID -> 178175 COMPL. DATE 03/14/1984 TOTAL DEPTH 6061 PERF. 5176 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JAY MANAGEMENT COMPANY, LLC 430368
YATES B/F WELL #: 1 RRCID -> 173698 COMPL. DATE 05/29/1999 TOTAL DEPTH 5735 PERF. 5247 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	401	-0-	-64	-0-	48	1	350	2	N	3	78	1			18
							3	9									
11	450	N	448	-0-	-2	-0-	45	1	401	2	N	2					20
							2	9									
12	247	N	247	-0-	-0-	-0-	25	1	219	2	N	3					23
							3	9									
01	495	N	495	-0-	-0-	-0-	47	1	417	2	N	28					51
							31	9									
02	420	N	270	-0-	-150	-0-	33	1	236	2	N	1					52
							1	9									
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					52

CAP YATES (CONSOLIDATED CONGL.) //CONT.// 15463 184 ASSOCIATED CAPACITY CNTY: WISE
JAY MANAGEMENT COMPANY, LLC //CONT.// 430368
CAP YATES WELL #: 14 RRCID -> 173699 COMPL. DATE 04/03/1999 TOTAL DEPTH 5685 PERF. 5173 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	513	-0-	-293	-0-	56	1	444	2	N	12					99
							13	9									
11	780	N	358	-0-	-422	-0-	52	1	306	2	N	-0-					99
12	560	N	560	-0-	-0-	-0-	56	1	496	2	N	7	62	1			44
							8	9									
01	400	N	400	-0-	-0-	-0-	7	1	383	2	N	9					53
							10	9									
02	662	N	662	-0-	-0-	-0-	11	1	648	2	N	3					56
							3	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					56

CAP YATES WELL #: 22 RRCID -> 173700 COMPL. DATE 05/29/1999 TOTAL DEPTH 5631 PERF. 5463 - 5467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YATES, BILLIE WELL #: 28 RRCID -> 174831 COMPL. DATE 08/20/1999 TOTAL DEPTH 5825 PERF. 5352 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

FANCHER, L. O. WELL #: 6 RRCID -> 174942 COMPL. DATE 10/13/1999 TOTAL DEPTH 5756 PERF. 5218 - 5231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2595	X	2595	-0-	-0-	-0-	157	1	2438	2	N	-0-	52	1			31
11	3169	X	3169	-0-	-0-	-0-	159	1	3003	2	N	6					37
							7	9									
12	2480	X	281	-0-	-2199	-0-	66	1	209	2	N	5					42
							6	9									
01	3100	N	3660	-0-	560	560	165	1	3491	2	N	4					46
							4	9									
02	3892	X	3332	-0-	-560	-0-	145	1	3166	2	N	19					65
							21	9									
03	2480	X	NO RPT	-0-	-2480	-0-					N	NO RPT					65

YATES, BILLIE WELL #: 21 RRCID -> 175409 COMPL. DATE 09/27/1999 TOTAL DEPTH 5787 PERF. 5288 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	280	-0-	-30	-0-	43	1	231	2	N	5					62
							6	9									
11	320	N	320	-0-	-0-	-0-	48	1	265	2	N	6					68
							7	9									
12	317	N	317	-0-	-0-	-0-	48	1	238	2	N	28	61	1			35
							31	9									
01	327	N	327	-0-	-0-	-0-	50	1	276	2	N	1					36
							1	9									
02	332	N	332	-0-	-0-	-0-	42	1	268	2	N	20					56
							22	9									
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					56

CAP YATES (CONSOLIDATED CONGL.) //CONT.// 15463 184 ASSOCIATED CAPACITY CNTY: WISE
JAY MANAGEMENT COMPANY, LLC //CONT.// 430368
CAP YATES WELL #: 17 RRCID -> 175410 COMPL. DATE 10/13/1999 TOTAL DEPTH 5802 PERF. 5194 - 9198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	167	-0-	-19	-0-	4	1	163	2	N	-0-					16
11	231	N	231	-0-	-0-	-0-	5	1	226	2	N	-0-					16
12	272	N	272	-0-	-0-	-0-	5	1	267	2	N	-0-					16
01	289	N	289	-0-	-0-	-0-	5	1	284	2	N	-0-					16
02	365	N	365	-0-	-0-	-0-	6	1	359	2	N	-0-					16
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					16

FAYETTE YATES WELL #: 24 RRCID -> 176093 COMPL. DATE 11/02/1999 TOTAL DEPTH 5760 PERF. 5646 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	137	-0-	-18	-0-	5	1	132	2	N	-0-	28	1			5
11	150	N	145	-0-	-5	-0-	3	1	142	2	N	-0-					5
12	145	N	145	-0-	-0-	-0-	4	1	141	2	N	-0-					5
01	128	N	128	-0-	-0-	-0-	3	1	125	2	N	-0-					5
02	140	N	83	-0-	-57	-0-	3	1	80	2	N	-0-					5
03	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					5

CAP YATES WELL #: 19 RRCID -> 176096 COMPL. DATE 10/29/1999 TOTAL DEPTH 5721 PERF. 5321 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	121	-0-	-34	-0-	46	1	51	2	N	22					36
							24	9									
11	150	N	106	-0-	-44	-0-	46	1	39	2	N	19	32	1			23
							21	9									
12	97	N	97	-0-	-0-	-0-	47	1	41	2	N	8					31
							9	9									
01	74	N	74	-0-	-0-	-0-	1	1	49	2	N	22	29	1			24
							24	9									
02	112	N	66	-0-	-46	-0-	1	1	41	2	N	22					46
							24	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					46

CAP YATES WELL #: 21 RRCID -> 176099 COMPL. DATE 01/11/2000 TOTAL DEPTH 5777 PERF. 5182 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		497	-0-	497	8417	11	1	486	2	N	-0-					-0-
11	8957	X	540	-0-	-8417	-0-	11	1	529	2	N	-0-					-0-
12	620	X	620	-0-	-0-	-0-	11	1	609	2	N	-0-					-0-
01	675	N	675	-0-	-0-	-0-	12	1	663	2	N	-0-					-0-
02	596	N	596	-0-	-0-	-0-	10	1	586	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YATES, BILLIE WELL #: 24 RRCID -> 177185 COMPL. DATE 02/03/2000 TOTAL DEPTH 5809 PERF. 5342 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	429	-0-	-253	-0-	5	1	424	2	N	-0-					9
11	570	N	514	-0-	-56	-0-	6	1	508	2	N	-0-					9
12	388	N	388	-0-	-0-	-0-	4	1	384	2	N	-0-					9
01	534	N	534	-0-	-0-	-0-	6	1	528	2	N	-0-					9
02	476	N	338	-0-	-138	-0-	4	1	334	2	N	-0-					9
03	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					9

FAYETTE YATES WELL #: 29 RRCID -> 177186 COMPL. DATE 01/20/2000 TOTAL DEPTH 5800 PERF. 5328 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33	N	33	-0-	-0-	-0-	33	2			N	-0-	12	1			6
11	30	N	27	-0-	-3	-0-	27	2			N	-0-					6
12	30	N	30	-0-	-0-	-0-	30	2			N	-0-					6
01	24	N	24	-0-	-0-	-0-	24	2			N	-0-					6
02	28	N	14	-0-	-14	-0-	14	2			N	-0-					6
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					6

CAP YATES (CONSOLIDATED CONGL.) //CONT.// 15463 184 ASSOCIATED CAPACITY CNTY: WISE
JAY MANAGEMENT COMPANY, LLC //CONT.// 430368
IG/F YATES B WELL #: 3 RRCID -> 177391 COMPL. DATE 09/22/1999 TOTAL DEPTH 5868 PERF. 5038 - 5665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	711	-0-	-2	-0-	54	1	657	2	N	-0-					187
11	750	N	638	-0-	-112	-0-	51	1	587	2	N	-0-	130	1			57
12	589	N	589	-0-	-0-	-0-	51	1	538	2	N	-0-					57
01	578	N	578	-0-	-0-	-0-	53	1	525	2	N	-0-					57
02	643	N	643	-0-	-0-	-0-	50	1	593	2	N	-0-					57
03	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					57

FAYETTE YATES WELL #: 30 RRCID -> 177393 COMPL. DATE 03/15/2000 TOTAL DEPTH 5745 PERF. 5206 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1269	N	1269	-0-	-0-	-0-	61	1	1208	2	N	-0-					8
11	1500	N	1372	-0-	-128	-0-	63	1	1309	2	N	-0-					8
12	1308	N	1308	-0-	-0-	-0-	64	1	1244	2	N	-0-					8
01	1237	N	1237	-0-	-0-	-0-	65	1	1172	2	N	-0-					8
02	1288	N	1199	-0-	-89	-0-	58	1	1130	2	N	10					18
							11	9									
03	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					18

YATES, BILLIE WELL #: 25 RRCID -> 177394 COMPL. DATE 02/23/2000 TOTAL DEPTH 5748 PERF. 5268 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	292	-0-	-18	-0-	4	1	288	2	N	-0-					24
11	402	N	402	-0-	-0-	-0-	5	1	397	2	N	-0-					24
12	331	N	331	-0-	-0-	-0-	4	1	323	2	N	4	15	1			13
							4	9									
01	421	N	421	-0-	-0-	-0-	5	1	413	2	N	3					16
							3	9									
02	414	N	414	-0-	-0-	-0-	5	1	403	2	N	5					21
							6	9									
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					21

YATES, BILLIE WELL #: 27 RRCID -> 177395 COMPL. DATE 05/17/2000 TOTAL DEPTH 5768 PERF. 5252 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1635	N	1635	-0-	-0-	-0-	65	1	1564	2	N	5	40	1			22
							6	9									
11	1200	N	1080	-0-	-120	-0-	57	1	993	2	N	27					49
							30	9									
12	2869	N	2869	-0-	-0-	-0-	76	1	2768	2	N	23	48	1			24
							25	9									
01	1130	N	1130	-0-	-0-	-0-	56	1	1033	2	N	37					61
							41	9									
02	2294	N	2294	-0-	-0-	-0-	64	1	2219	2	N	10	34	1			37
							11	9									
03	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					37

YATES,BILLIE WELL #: 31 RRCID -> 177396 COMPL. DATE 05/22/2000 TOTAL DEPTH 5740 PERF. 5298 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	644	N	644	-0-	-0-	-0-	51	1	568	2	N	23	26	1			8
							25	9									
11	870	N	645	-0-	-225	-0-	52	1	575	2	N	16					24
							18	9									
12	354	N	354	-0-	-0-	-0-	32	1	322	2	N	-0-					24
01	653	N	653	-0-	-0-	-0-	52	1	598	2	N	3					27
							3	9									
02	616	N	509	-0-	-107	-0-	44	1	459	2	N	5					32
							6	9									
03	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					32

CAP YATES (CONSOLIDATED CONGL.) //CONT.// 15463 184 ASSOCIATED CAPACITY CNTY: WISE
JAY MANAGEMENT COMPANY, LLC //CONT.// 430368
YATES, FAYETTE WELL #: 34 RRCID -> 177437 COMPL. DATE 05/10/2000 TOTAL DEPTH 5839 PERF. 5658 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	613	N	613	-0-	-0-	-0-	21	1	592	2	N	-0-					37
11	1868	N	1868	-0-	-0-	-0-	41	1	1820	2	N	6					43
							7	9									
12	1525	N	1525	-0-	-0-	-0-	38	1	1476	2	N	10					53
							11	9									
01	1657	N	1657	-0-	-0-	-0-	43	1	1599	2	N	14					67
							15	9									
02	1736	N	1001	-0-	-735	-0-	31	1	963	2	N	6					73
							7	9									
03	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					73

FANCHER, L. O. WELL #: 7 RRCID -> 177709 COMPL. DATE 11/19/1999 TOTAL DEPTH 5750 PERF. 5453 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	113	N	113	-0-	-0-	-0-	5	1	108	2	N	-0-					-0-
11	87	N	87	-0-	-0-	-0-	3	1	84	2	N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	4	1	32	2	N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	3	1	97	2	N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	4	1	111	2	N	-0-					-0-
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

YATES, BILLIE WELL #: 30 RRCID -> 178179 COMPL. DATE 06/01/2000 TOTAL DEPTH 5782 PERF. 5632 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	568	N	568	-0-	-0-	-0-	7	1	551	2	N	9					16
							10	9									
11	538	N	538	-0-	-0-	-0-	6	1	530	2	N	2					18
							2	9									
12	691	N	691	-0-	-0-	-0-	8	1	677	2	N	5	16	1			7
							6	9									
01	569	N	569	-0-	-0-	-0-	7	1	551	2	N	10					17
							11	9									
02	422	N	422	-0-	-0-	-0-	5	1	411	2	N	5					22
							6	9									
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					22

YATES, FAYETTE WELL #: 35 RRCID -> 178599 COMPL. DATE 06/01/2000 TOTAL DEPTH 5754 PERF. 5612 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1655	-0-	-360	-0-	98	1	1554	2	N	3					49
							3	9									
11	1864	N	1864	-0-	-0-	-0-	85	1	1760	2	N	17					66
							19	9									
12	1862	N	1862	-0-	-0-	-0-	92	1	1769	2	N	1					67
							1	9									
01	1638	N	1638	-0-	-0-	-0-	88	1	1546	2	N	4					71
							4	9									
02	1736	N	1405	-0-	-331	-0-	82	1	1319	2	N	4					75
							4	9									
03	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					75

CAP YATES WELL #: 23 RRCID -> 178909 COMPL. DATE 08/09/2000 TOTAL DEPTH 5657 PERF. 5448 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	691	N	691	-0-	-0-	-0-	69	1	622	2	N	-0-					15
11	750	N	632	-0-	-118	-0-	69	1	563	2	N	-0-					15
12	634	N	634	-0-	-0-	-0-	69	1	565	2	N	-0-					15
01	775	N	775	-0-	-0-	-0-	69	1	706	2	N	-0-					15
02	609	N	609	-0-	-0-	-0-	69	1	540	2	N	-0-					15
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

CAP YATES (CONSOLIDATED CONGL.) //CONT.// 15463 184 ASSOCIATED CAPACITY CNTY: WISE
JAY MANAGEMENT COMPANY, LLC //CONT.// 430368
YATES, BILLIE WELL #: 32 RRCID -> 178910 COMPL. DATE 07/03/2000 TOTAL DEPTH 5558 PERF. 5112 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	800	-0-	-6	-0-	54	1	740	2	N	5					49
							6	9									
11	817	N	817	-0-	-0-	-0-	54	1	760	2	N	3					52
							3	9									
12	858	N	858	-0-	-0-	-0-	55	1	784	2	N	17	31	1			38
							19	9									
01	860	N	860	-0-	-0-	-0-	56	1	791	2	N	12					50
							13	9									
02	756	N	670	-0-	-86	-0-	46	1	616	2	N	7	34	1			23
							8	9									
03	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					23

YATES, BILLIE WELL #: 33 RRCID -> 178911 COMPL. DATE 08/02/2000 TOTAL DEPTH 5620 PERF. 5038 - 5516

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YATES, FAYETTE WELL #: 37 RRCID -> 178912 COMPL. DATE 08/17/2000 TOTAL DEPTH 5748 PERF. 5616 - 5630

10	1488	N	1047	-0-	-441	-0-	36	1	1010	2	N	1					43
							1	9									
11	1413	N	1413	-0-	-0-	-0-	31	1	1381	2	N	1					44
							1	9									
12	1283	N	1283	-0-	-0-	-0-	32	1	1251	2	N	-0-					44
01	1245	N	1245	-0-	-0-	-0-	32	1	1213	2	N	-0-					44
02	1316	N	982	-0-	-334	-0-	31	1	951	2	N	-0-					44
03	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					44

FAYETTE YATES WELL #: 38 RRCID -> 179137 COMPL. DATE 07/25/2000 TOTAL DEPTH 5850 PERF. 5550 - 5646

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
11	14B2	EXT	-0-	-0-	-0-	-0-					N	3					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

CAP YATES WELL #: 24 RRCID -> 179558 COMPL. DATE 10/04/2000 TOTAL DEPTH 5775 PERF. 5370 - 5576

10	1798	N	1415	-0-	-383	-0-	30	1	1377	2	N	7					22
							8	9									
11	2070	N	1360	-0-	-710	-0-	29	1	1331	2	N	-0-					22
12	1669	N	1669	-0-	-0-	-0-	31	1	1637	2	N	1					23
							1	9									
01	1706	N	1706	-0-	-0-	-0-	30	1	1668	2	N	7					30
							8	9									
02	1573	N	1573	-0-	-0-	-0-	26	1	1547	2	N	-0-					30
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

CAP YATES (CONSOLIDATED CONGL.) //CONT.// 15463 184 ASSOCIATED CAPACITY CNTY: WISE
JAY MANAGEMENT COMPANY, LLC //CONT.// 430368

YATES, BILLIE WELL #: 29 RRCID -> 179807 COMPL. DATE 10/05/2000 TOTAL DEPTH 5833 PERF. 5740 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	725	N	725	-0-	-0-	-0-	9	1	715	2	N	1					6
							1	9									
11	802	N	802	-0-	-0-	-0-	9	1	784	2	N	8					14
							9	9									
12	690	N	690	-0-	-0-	-0-	8	1	682	2	N	-0-					14
01	827	N	827	-0-	-0-	-0-	10	1	816	2	N	1					15
							1	9									
02	806	N	806	-0-	-0-	-0-	9	1	776	2	N	19					34
							21	9									
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					34

YATES, FAYETTE WELL #: 32 RRCID -> 179808 COMPL. DATE 08/29/2000 TOTAL DEPTH 5869 PERF. 5770 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	353	-0-	-50	-0-	49	1	300	2	N	4					23
							4	9									
11	450	N	424	-0-	-26	-0-	50	1	356	2	N	16					39
							18	9									
12	407	N	407	-0-	-0-	-0-	52	1	355	2	N	-0-					39
01	372	N	372	-0-	-0-	-0-	51	1	319	2	N	2	33	1			8
							2	9									
02	399	N	399	-0-	-0-	-0-	47	1	346	2	N	5					13
							6	9									
03	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					13

YATES, BILLIE WELL #: 26 RRCID -> 180182 COMPL. DATE 08/09/2000 TOTAL DEPTH 5835 PERF. 5780 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	577	-0-	-105	-0-	46	1	531	2	N	-0-					21
11	697	N	697	-0-	-0-	-0-	52	1	610	2	N	32					53
							35	9									
12	651	N	651	-0-	-0-	-0-	53	1	579	2	N	17	36	1			34
							19	9									
01	711	N	711	-0-	-0-	-0-	54	1	635	2	N	20					54
							22	9									
02	644	N	634	-0-	-10	-0-	45	1	556	2	N	30	43	1			41
							33	9									
03	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					41

YATES, I. G. WELL #: 1 RRCID -> 205219 COMPL. DATE 02/18/2004 TOTAL DEPTH 5820 PERF. 5192 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	859	N	859	-0-	-0-	-0-	58	1	801	2	N	-0-					89
11	1069	N	1069	-0-	-0-	-0-	59	1	1004	2	N	5					94
							6	9									
12	886	N	886	-0-	-0-	-0-	58	1	827	2	N	1					95
							1	9									
01	975	N	975	-0-	-0-	-0-	61	1	899	2	N	14					109
							15	9									
02	926	N	926	-0-	-0-	-0-	54	1	858	2	N	13	113	1			9
							14	9									
03	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					9

CAP YATES (CONSOLIDATED CONGL.) //CONT.// 15463 184 ASSOCIATED CAPACITY CNTY: WISE
JAY MANAGEMENT COMPANY, LLC //CONT.// 430368
YATES, BILLIE WELL #: 36 RRCID -> 219733 COMPL. DATE 10/25/2005 TOTAL DEPTH 5862 PERF. 5692 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1193	-0-	-202	-0-	56	1	1127	2	N	9	39	1			22
							10	9									
11	1526	N	1526	-0-	-0-	-0-	62	1	1458	2	N	5					27
							6	9									
12	1652	N	1652	-0-	-0-	-0-	64	1	1569	2	N	17	22	1			22
							19	9									
01	1594	N	1594	-0-	-0-	-0-	64	1	1517	2	N	12	17	1			17
							13	9									
02	1290	N	1290	-0-	-0-	-0-	53	1	1219	2	N	16					33
							18	9									
03	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					33

MERIT ENERGY COMPANY 561136
TARRANT COUNTY WATERBOARD UNIT 2 WELL #: 2 RRCID -> 126842 COMPL. DATE 06/10/1982 TOTAL DEPTH 7056 PERF. 6360 - 6950

10	124	N	102	-0-	-22	-0-	102	2			N	-0-					27
11	129	N	129	-0-	-0-	-0-	129	2			N	-0-					27
12	93	N	70	-0-	-23	-0-	70	2			N	-0-					27
01	93	N	68	-0-	-25	-0-	68	2			N	-0-					27
02	112	N	75	-0-	-37	-0-	75	2			N	-0-					27
03	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					27

YATES, L. H. WELL #: 7 RRCID -> 181037 COMPL. DATE 01/23/2001 TOTAL DEPTH 5750 PERF. 4604 - 5573

10	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
12	9	N	4	-0-	-5	-0-	4	2			N	-0-					-0-
01	13	N	2	-0-	-11	-0-	2	2			N	-0-					-0-
02	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
03	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

TARRANT COUNTY WATER BOARD UNIT WELL #: 1 RRCID -> 199326 COMPL. DATE 06/27/1955 TOTAL DEPTH 5867 PERF. 5231 - 5320

10	186	N	139	-0-	-47	-0-	128	2	11	9	N	10					136
11	167	N	167	-0-	-0-	-0-	153	2	14	9	N	13					149
12	171	N	171	-0-	-0-	-0-	167	2	4	9	N	4	128	1			25
01	132	N	132	-0-	-0-	-0-	125	2	7	9	N	6					31
02	168	N	125	-0-	-43	-0-	115	2	10	9	N	9					40
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					40

CRAFT, J. D. TWB UNIT WELL #: 3 RRCID -> 199327 COMPL. DATE N/A TOTAL DEPTH 5800 PERF. 5430 - 5529

10	156	N	156	-0-	-0-	-0-	156	2			N	-0-					92
11	150	N	118	-0-	-32	-0-	118	2			N	-0-					92
12	155	N	65	-0-	-90	-0-	65	2			N	-0-					92
01	155	N	69	-0-	-86	-0-	69	2			N	-0-					92
02	126	N	126	-0-	-0-	-0-	126	2			N	-0-					92
03	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					92

CAP YATES (CONSOLIDATED CONGL.) //CONT.// 15463 184 ASSOCIATED CAPACITY CNTY: WISE
MERIT ENERGY COMPANY //CONT.// 561136
CRAFT WATER BOARD UNIT 16 WELL #: 3 RRCID -> 199334 COMPL. DATE 06/28/1996 TOTAL DEPTH 6000 PERF. 5162 - 5732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	500	N	500	-0-	-0-	-0-	65	1	434	2	N	1					85
							1	9									
11	480	N	360	-0-	-120	-0-	43	1	310	2	N	6	75	1			16
							7	9									
12	465	N	212	-0-	-253	-0-	27	1	184	2	N	1					17
							1	9									
01	496	N	247	-0-	-249	-0-	30	1	217	2	N	-0-					17
02	336	N	119	-0-	-217	-0-	14	1	105	2	N	-0-					17
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					17

TARRANT CTY.WATER BOARD UNIT 4 WELL #: 3 RRCID -> 226169 COMPL. DATE 01/09/1989 TOTAL DEPTH 5850 PERF. 5256 - 5713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	478	N	478	-0-	-0-	-0-	59	1	419	2	N	-0-					20
11	450	N	447	-0-	-3	-0-	57	1	390	2	N	-0-					20
12	466	N	466	-0-	-0-	-0-	59	1	407	2	N	-0-					20
01	468	N	468	-0-	-0-	-0-	59	1	409	2	N	-0-					20
02	420	N	418	-0-	-2	-0-	53	1	365	2	N	-0-					20
03	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					20

MILAGRO EXPLORATION, LLC 566789
ASHE BCDE WELL #: D 12 RRCID -> 173701 COMPL. DATE 06/02/1999 TOTAL DEPTH 5870 PERF. 5540 - 5835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	94	-0-	-61	-0-	94	3			Y	-0-					2
11	180	N	133	-0-	-47	-0-	133	3			Y	-0-					2
12	155	N	127	-0-	-28	-0-	127	3			Y	-0-					2
01	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					2
02	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					2
*03	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					2

ASHE BCDE WELL #: D 10 RRCID -> 173703 COMPL. DATE 04/10/1999 TOTAL DEPTH 5803 PERF. 5505 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	96	-0-	-59	-0-	94	3	2	9	N	2					61
11	180	N	136	-0-	-44	-0-	133	3	3	9	N	3					64
12	155	N	133	-0-	-22	-0-	127	3	6	9	N	5					69
01	124	N	124	-0-	-0-	-0-	122	3	2	9	N	2	32	1			39
02	140	N	117	-0-	-23	-0-	114	3	3	9	N	3					42
*03	136	N	136	-0-	-0-	-0-	130	3	6	9	N	5					47

TARRANT "E" WELL #: 7 RRCID -> 174943 COMPL. DATE 09/18/1999 TOTAL DEPTH 5817 PERF. 5388 - 5396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	607	-0-	-13	-0-	607	3			N	-0-					7
11	600	N	319	-0-	-281	-0-	319	3			N	-0-					7
12	649	N	649	-0-	-0-	-0-	649	3			N	-0-					7
01	653	N	653	-0-	-0-	-0-	653	3			N	-0-					7
02	308	N	59	-0-	-249	-0-	59	3			N	-0-					7
*03	786	N	786	-0-	-0-	-0-	786	3			N	-0-					7

ASHE BCDE WELL #: C 9 RRCID -> 174944 COMPL. DATE 10/22/1999 TOTAL DEPTH 5973 PERF. 5626 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	23	-0-	-752	-0-	22	3	1	9	N	1					31
11	810	N	138	-0-	-672	-0-	137	3	1	9	N	1	14	1			18
12	868	N	88	-0-	-780	-0-	86	3	2	9	N	2					20
01	31	N	-0-	-0-	-31	-0-					N	3	15	1			8
02	140	N	105	-0-	-35	-0-	103	3	2	9	N	2					10
*03	267	N	267	-0-	-0-	-0-	264	3	3	9	N	3					13

CAP YATES (CONSOLIDATED CONGL.) //CONT.// 15463 184 ASSOCIATED CAPACITY CNTY: WISE
MILAGRO EXPLORATION, LLC //CONT.// 566789
TARRANT "E" WELL #: 9 RRCID -> 174945 COMPL. DATE 08/01/1999 TOTAL DEPTH 5725 PERF. 5659 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
11	1440	N	343	-0-	-1097	-0-	343	3			N	-0-					-0-
12	1550	N	472	-0-	-1078	-0-	472	3			N	-0-					-0-
01	620	N	393	-0-	-227	-0-	393	3			N	-0-					-0-
02	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
03	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-

TARRANT "E" WELL #: 13 RRCID -> 174946 COMPL. DATE 07/18/2002 TOTAL DEPTH 5714 PERF. 5006 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1073	N	1073	-0-	-0-	-0-	435	1	636	3	N	2					65
							2	9									
11	1110	N	660	-0-	-450	-0-	660	3			N	-0-					65
12	1116	N	653	-0-	-463	-0-	653	3			N	-0-					65
01	1085	N	537	-0-	-548	-0-	537	3			N	-0-					65
02	616	N	500	-0-	-116	-0-	500	3			N	-0-					65
*03	840	N	840	-0-	-0-	-0-	195	1	645	3	N	-0-					65

WEST CHICO UNIT WELL #: 604 RRCID -> 176097 COMPL. DATE 12/23/1999 TOTAL DEPTH 5832 PERF. 5783 - 5793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
11	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
12	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
01	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
02	28	N	24	-0-	-4	-0-	24	3			N	-0-					-0-
03	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-

DAVENPORT "B" WELL #: 8 RRCID -> 177398 COMPL. DATE 10/23/1999 TOTAL DEPTH 5947 PERF. 5170 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	465	-0-	-31	-0-	465	1			Y	-0-					-0-
11	510	N	450	-0-	-60	-0-	450	1			Y	-0-					-0-
12	465	N	465	-0-	-0-	-0-	465	1			Y	-0-					-0-
01	465	N	465	-0-	-0-	-0-	465	1			Y	-0-					-0-
02	421	N	421	-0-	-0-	-0-	420	1	1	3	Y	-0-					-0-
03	465	N	465	-0-	-0-	-0-	465	1			Y	-0-					-0-

PENNY, RALPH E. 652335
TARRANT CO. WATERBOARD WELL #: 1 U RRCID -> 065052 COMPL. DATE 04/01/1963 TOTAL DEPTH 5300 PERF. 5268 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15	N	8	-0-	-7	-0-	8	3			N	-0-					-0-
11	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
12	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
02	28	N	14	-0-	-14	-0-	14	3			N	-0-					-0-
*03	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

REPUBLIC ENERGY INC. 702645
CRAFT, J. D.-T.W.B. "WB" WELL #: 2 RRCID -> 201661 COMPL. DATE 12/16/1991 TOTAL DEPTH 5800 PERF. 5474 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAP YATES (CONSOLIDATED CONGL.) //CONT.// 15463 184 ASSOCIATED CAPACITY CNTY: WISE
REPUBLIC ENERGY INC. //CONT.// 702645
T. C. W. B. NO. 6 "WB" WELL #: 4 RRCID -> 218045 COMPL. DATE N/A TOTAL DEPTH 5958 PERF. 5267 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	256	-0-	-116	-0-	256	3			N	-0-					62
11	360	N	279	-0-	-81	-0-	272	3	7	9	N	6					68
12	337	N	337	-0-	-0-	-0-	329	3	8	9	N	7					75
01	324	N	324	-0-	-0-	-0-	324	3			N	-0-					75
02	298	N	298	-0-	-0-	-0-	296	3	2	9	N	2					77
*03	343	N	343	-0-	-0-	-0-	340	3	3	9	N	3					80

YDA OPERATING, L.L.C. 946367
D&A PROPERTIES WELL #: 1 RRCID -> 246473 COMPL. DATE 01/20/2009 TOTAL DEPTH 5999 PERF. 5611 - 5735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	X	1025	-0-	-1424	-0-	1025	3			N	-0-					-0-
11	2370	X	2286	-0-	-84	-0-	2286	3			N	-0-					-0-
12	2425	N	2425	-0-	-0-	-0-	2425	3			N	-0-					-0-
01	2158	N	2158	-0-	-0-	-0-	2158	3			N	-0-					-0-
02	2128	N	1826	-0-	-302	-0-	1826	3			N	-0-					-0-
*03	2463	N	2463	-0-	-0-	-0-	2463	3			N	-0-					-0-

CARR (CONGLOMERATE) 15870 500 ASSOCIATED ONE WELL CNTY: YOUNG
GENERAL OPERATING COMPANY 300160
HOLCOMB "B" WELL #: 1 RRCID -> 074270 COMPL. DATE 10/14/1977 TOTAL DEPTH 4487 PERF. 4200 - 4220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	191	-0-	-57	-0-	191	2			N	-0-					-0-
11	210	N	191	-0-	-19	-0-	191	2			N	-0-					-0-
12	217	N	190	-0-	-27	-0-	190	2			N	-0-					-0-
01	186	N	183	-0-	-3	-0-	183	2			N	-0-					-0-
02	168	N	110	-0-	-58	-0-	110	2			N	-0-					-0-
03	186	N	154	-0-	-32	-0-	154	2			N	-0-					-0-

CARVER (ATOKA CADDO CONGLOMERATE 16090 300 NON-ASSOCIATED EXEMPT CNTY: JACK
JAY MANAGEMENT COMPANY, LLC 430368
CHERRYHOMES, ROY "F" WELL #: 14 RRCID -> 099292 COMPL. DATE 04/06/1982 TOTAL DEPTH 5762 PERF. 5316 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

CHERRYHOMES, ROY "F" WELL #: 19 RRCID -> 172625 COMPL. DATE 02/08/1999 TOTAL DEPTH 5898 PERF. 5605 - 5613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	478	-0-	-18	-0-	478	2			N	-0-					-0-
11	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
12	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
01	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
02	448	N	435	-0-	-13	-0-	435	2			N	-0-					-0-
03	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

CARY-MAG (CATER-CONGL.) 16107 166 NON-ASSOCIATED PRORATED CNTY: JACK
PURSLEY, JOHN 683191
CARY-MAG WELL #: 3 RRCID -> 145995 COMPL. DATE 02/11/1976 TOTAL DEPTH 5400 PERF. 5272 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	465	-0-	-0- B	-0-	465	2			N	-0-					31
11	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					31
12	279	N	253	-0-	-26 B	-0-	253	2			N	-0-					31
01	496	N	496	-0-	-0- B	-0-	496	2			N	-0-					31
02	252	N	105	-0-	-147 B	-0-	105	2			N	-0-					31
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	1	-0-	-247 B	-0-	1	2			N	-0-					31

CARY-MAG (CATER-CONGL.) //CONT.// 16107 166 NON-ASSOCIATED PRORATED CNTY: JACK
TEXXOL OPERATING COMPANY, INC. 850964
CATER WELL #: 3 RRCID -> 021303 COMPL. DATE 11/18/1954 TOTAL DEPTH N/A PERF. 5244 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1920	N	1920	-0-	-0- B	-0-	1918	3	2	9	N	2					122
11	1560	N	1406	-0-	-154 B	-0-	1406	3			N	-0-					122
12	1891	N	946	-0-	-945 B	-0-	944	3	2	9	N	2					124
01	1922	N	1889	-0-	-33 B	-0-	1889	3			N	-0-					124
02	1380	N	1380	-0-	-0- B	-0-	1379	3	1	9	N	1					125
03/01 BALANCING DATE STATUS -> -0-																	
*03	1354	N	1354	-0-	-0- B	-0-	1351	3	3	9	N	3					128

CATER WELL #: 1 T RRCID -> 055636 COMPL. DATE 06/11/1973 TOTAL DEPTH 5270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					-0-

CARY-MAG (CONGLOMERATE) 16107 332 ASSOCIATED EXEMPT CNTY: JACK
BEST PETROLEUM EXPLORATIONS,INC. 068287
HALL WELL #: 1 RRCID -> 209700 COMPL. DATE 02/01/2005 TOTAL DEPTH 5897 PERF. 5310 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	803	N	803	-0-	-0-	-0-	803	2			N	-0-					184
11	996	N	996	-0-	-0-	-0-	996	2			N	-0-					184
12	1550	N	1169	-0-	-381	-0-	1166	2	3	9	N	3	3	8			184
01	1207	N	1207	-0-	-0-	-0-	1206	2	1	9	N	1					185
02	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					185
*03	1448	N	1448	-0-	-0-	-0-	1448	2			N	-0-					185

BUCK PRODUCTION CO. 105557
RICHARDS, WILLIE RUTH ET AL WELL #: 23 RRCID -> 095798 COMPL. DATE 10/01/1981 TOTAL DEPTH 5450 PERF. 5349 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	494	N	494	-0-	-0-	-0-	494	2			N	-0-					62
11	555	N	555	-0-	-0-	-0-	555	2			N	-0-					62
12	422	N	422	-0-	-0-	-0-	422	2			N	-0-					62
01	496	N	347	-0-	-149	-0-	347	2			N	-0-					62
*02	393	N	393	-0-	-0-	-0-	393	2			N	-0-					62
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					62

RICHARDS, WILLIE RUTH ET AL WELL #: 18 RRCID -> 097449 COMPL. DATE 12/09/1981 TOTAL DEPTH 5435 PERF. 4990 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	302	N	302	-0-	-0-	-0-	302	2			N	-0-					25
11	186	N	186	-0-	-0-	-0-	186	2			N	-0-					25
12	120	N	120	-0-	-0-	-0-	120	2			N	-0-					25
01	310	N	155	-0-	-155	-0-	155	2			N	-0-					25
*02	178	N	178	-0-	-0-	-0-	178	2			N	-0-					25
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

RICHARDS, WILLIE RUTH ET AL WELL #: 8 RRCID -> 101499 COMPL. DATE 01/01/1976 TOTAL DEPTH 5453 PERF. 5182 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	555	-0-	-3	-0-	555	2			N	-0-					39
11	442	N	442	-0-	-0-	-0-	442	2			N	-0-					39
12	621	N	621	-0-	-0-	-0-	621	2			N	-0-					39
01	558	N	414	-0-	-144	-0-	414	2			N	-0-					39
*02	427	N	427	-0-	-0-	-0-	427	2			N	-0-					39
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

CARY-MAG (CONGLOMERATE) //CONT.// 16107 332 ASSOCIATED EXEMPT CNTY: JACK
PURSLEY, JOHN 683191
HENSLEY "B" WELL #: 1 RRCID -> 021304 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5317 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
11	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
12	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
01	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
03	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-

HENSLEY "B" WELL #: 3 RRCID -> 021305 COMPL. DATE 06/26/1952 TOTAL DEPTH 5343 PERF. 5242 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	21	-0-	-41	-0-	21	2			N	-0-					-0-
11	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
12	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
01	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
03	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-

HENSLEY WELL #: 1 RRCID -> 033504 COMPL. DATE 12/10/1951 TOTAL DEPTH 5058 PERF. 5342 - 5367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	446	N	446	-0-	-0-	-0-	440	2	6	9	Y	5					34
11	385	N	385	-0-	-0-	-0-	383	2	2	9	Y	2					36
12	274	N	274	-0-	-0-	-0-	272	2	2	9	Y	2					38
01	444	N	444	-0-	-0-	-0-	434	2	10	9	Y	9					47
02	294	N	294	-0-	-0-	-0-	293	2	1	9	Y	1	42	1			6
03	279	N	119	-0-	-160	-0-	119	2			Y	-0-					6

HENSLEY WELL #: 2 RRCID -> 033505 COMPL. DATE 03/04/1952 TOTAL DEPTH N/A PERF. 5336 - 5352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	444	N	444	-0-	-0-	-0-	441	2	3	9	Y	3					34
11	385	N	385	-0-	-0-	-0-	383	2	2	9	Y	2					36
12	274	N	274	-0-	-0-	-0-	272	2	2	9	Y	2					38
01	444	N	444	-0-	-0-	-0-	434	2	10	9	Y	9					47
02	364	N	294	-0-	-70	-0-	293	2	1	9	Y	1	42	1			6
03	279	N	119	-0-	-160	-0-	119	2			Y	-0-					6

HENSLEY WELL #: 3 RRCID -> 033506 COMPL. DATE 03/08/1952 TOTAL DEPTH N/A PERF. 5350 - 5360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	444	N	444	-0-	-0-	-0-	441	2	3	9	Y	3					34
11	284	N	284	-0-	-0-	-0-	282	2	2	9	Y	2					36
12	273	N	273	-0-	-0-	-0-	272	2	1	9	Y	1					37
01	446	N	446	-0-	-0-	-0-	435	2	11	9	Y	10					47
02	293	N	293	-0-	-0-	-0-	292	2	1	9	Y	1	42	1			6
03	279	N	120	-0-	-159	-0-	120	2			Y	-0-					6

HENSLEY WELL #: 4 RRCID -> 033507 COMPL. DATE 12/08/1952 TOTAL DEPTH N/A PERF. 5378 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	444	N	444	-0-	-0-	-0-	441	2	3	9	Y	3					34
11	284	N	284	-0-	-0-	-0-	282	2	2	9	Y	2					36
12	273	N	273	-0-	-0-	-0-	272	2	1	9	Y	1					37
01	446	N	446	-0-	-0-	-0-	435	2	11	9	Y	10					47
02	294	N	294	-0-	-0-	-0-	292	2	2	9	Y	2	42	1			7
03	279	N	120	-0-	-159	-0-	120	2			Y	-0-					7

RICHARDS, WILLIE RUTH ETAL WELL #: 17 RRCID -> 079192 COMPL. DATE 10/03/1978 TOTAL DEPTH 5450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	119	-0-	-5	-0-	119	2			N	-0-					50
11	177	N	177	-0-	-0-	-0-	177	2			N	-0-					50
12	170	N	170	-0-	-0-	-0-	170	2			N	-0-					50
01	165	N	165	-0-	-0-	-0-	165	2			N	-0-					50
02	168	N	153	-0-	-15	-0-	153	2			N	-0-					50
*03	169	N	169	-0-	-0-	-0-	169	2			N	-0-					50

CARY-MAG (CONGLOMERATE) //CONT.// 16107 332 ASSOCIATED EXEMPT CNTY: JACK
PURSLEY, JOHN //CONT.// 683191
RICHARDS, WILLIE RUTH ET AL WELL #: 19 RRCID -> 088350 COMPL. DATE 06/28/1980 TOTAL DEPTH 5365 PERF. 4958 - 4970

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	48	N	48	-0-	-0-	-0-	48	2			N	-0-					125
11	30	N	1	-0-	-29	-0-	1	2			N	-0-					125
12	31	N	25	-0-	-6	-0-	25	2			N	-0-					125
01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					125
02	5	N	5	-0-	-0-	-0-	5	2			N	-0-					125
03	31	N	5	-0-	-26	-0-	5	2			N	-0-					125

RICHARDS, WILLIE RUTH ET AL WELL #: 21 RRCID -> 094278 COMPL. DATE 07/13/1981 TOTAL DEPTH 5450 PERF. 5025 - 5036

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	389	-0-	-45	-0-	389	2			N	-0-					-0-
11	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
12	403	N	241	-0-	-162	-0-	241	2			N	-0-					-0-
01	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
02	336	N	208	-0-	-128	-0-	208	2			N	-0-					-0-
03	248	N	149	-0-	-99	-0-	149	2			N	-0-					-0-

HENSLEY WELL #: 5 RRCID -> 112861 COMPL. DATE 06/14/1984 TOTAL DEPTH 5430 PERF. 5286 - 5301

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	423	-0-	-135	-0-	423	2			N	-0-					103
11	519	N	519	-0-	-0-	-0-	518	2	1	9	N	1	1	8			103
12	527	N	510	-0-	-17	-0-	510	2			N	-0-					103
01	698	N	698	-0-	-0-	-0-	698	2			N	-0-					103
02	705	N	705	-0-	-0-	-0-	705	2			N	-0-					103
03	496	N	384	-0-	-112	-0-	384	2			N	-0-					103

RANGER OPERATING CO. 691776
STOCKDALE WELL #: 1 RRCID -> 074369 COMPL. DATE 04/30/1977 TOTAL DEPTH 5367 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	940	N	940	-0-	-0-	-0-	940	2			N	-0-					9
11	1440	N	715	-0-	-725	-0-	715	2			N	-0-					9
12	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					9
01	1026	N	1026	-0-	-0-	-0-	1025	2	1	9	N	1	1	8			9
02	735	N	735	-0-	-0-	-0-	731	2	4	9	N	4	4	8			9
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

CARY-MAG, N. (CONGL. UP.) 16109 500 ASSOCIATED EXEMPT CNTY: JACK
RANGER OPERATING CO. 691776
SEWELL-BUFFALO WALLOW WELL #: 1 RRCID -> 149421 COMPL. DATE 03/22/1984 TOTAL DEPTH 5312 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	183	N	183	-0-	-0-	-0-	183	2			N	-0-					29
11	209	N	209	-0-	-0-	-0-	209	2			N	-0-					29
12	251	N	251	-0-	-0-	-0-	251	2			N	-0-					29
01	208	N	208	-0-	-0-	-0-	208	2			N	-0-					29
02	196	N	103	-0-	-93	-0-	103	2			N	-0-					29
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					29

TEXXOL OPERATING COMPANY, INC. 850964
FERRELL-RICHARDS WELL #: 2U RRCID -> 165246 COMPL. DATE 02/21/1996 TOTAL DEPTH 5390 PERF. 5067 - 5074

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	906	N	906	-0-	-0-	-0-	906	3			N	-0-					36
11	842	N	842	-0-	-0-	-0-	842	3			N	-0-					36
12	839	N	839	-0-	-0-	-0-	838	3	1	9	N	1					37
01	972	N	972	-0-	-0-	-0-	971	3	1	9	N	1					38
02	885	N	885	-0-	-0-	-0-	885	3			N	-0-					38
*03	1091	N	1091	-0-	-0-	-0-	1089	3	2	9	N	2					40

CARY-MAG, SOUTH (CONGLOMERATE) 16112 333 NON-ASSOCIATED CAPACITY CNTY: JACK
TEXXOL OPERATING COMPANY, INC. 850964
RICHARDS, WILLIE R. WELL #: 1 RRCID -> 043024 COMPL. DATE 10/30/1967 TOTAL DEPTH 5318 PERF. 5048 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	225	N	225	-0-	-0-	-0-	225	3			N	-0-					83
11	190	N	190	-0-	-0-	-0-	190	3			N	-0-					83
12	186	N	141	-0-	-45	-0-	141	3			N	-0-					83
01	217	N	141	-0-	-76	-0-	141	3			N	-0-					83
02	168	N	121	-0-	-47	-0-	121	3			N	-0-					83
03	155	N	122	-0-	-33	-0-	122	3			N	-0-					83
10	502	N	502	-0-	-0-	-0-	502	3			N	-0-					33
11	510	N	450	-0-	-60	-0-	450	3			N	-0-					33
12	403	N	222	-0-	-181	-0-	222	3			N	-0-					33
01	496	N	456	-0-	-40	-0-	455	3	1	9	N	1					34
02	420	N	330	-0-	-90	-0-	330	3			N	-0-					34
*03	279	N	279	-0-	-0-	-0-	279	3			N	-0-					34
10	291	N	291	-0-	-0-	-0-	291	3			N	-0-					172
11	300	N	280	-0-	-20	-0-	279	3	1	9	N	1					173
12	463	N	463	-0-	-0-	-0-	463	3			N	-0-					173
01	490	N	490	-0-	-0-	-0-	476	3	14	9	N	13	163	1			23
02	431	N	431	-0-	-0-	-0-	422	3	9	9	N	8					31
03	465	N	410	-0-	-55	-0-	406	3	4	9	N	4					35
10	1891	N	1799	-0-	-92	-0-	1799	3			N	-0-					75
11	1858	N	1858	-0-	-0-	-0-	1857	3	1	9	N	1					76
12	1798	N	1279	-0-	-519	-0-	1278	3	1	9	N	1					77
01	1798	N	1683	-0-	-115	-0-	1683	3			N	-0-					77
02	1736	N	1721	-0-	-15	-0-	1710	3	11	9	N	10					87
*03	1402	N	1402	-0-	-0-	-0-	1388	3	14	9	N	13					100
10	202	N	202	-0-	-0-	-0-	202	3			N	-0-					83
11	180	N	95	-0-	-85	-0-	95	3			N	-0-					83
12	186	N	174	-0-	-12	-0-	174	3			N	-0-					83
01	217	N	163	-0-	-54	-0-	163	3			N	-0-					83
02	132	N	132	-0-	-0-	-0-	132	3			N	-0-					83
03	186	N	91	-0-	-95	-0-	91	3			N	-0-					83

RICHARDS, WILLIE R. WELL #: 2 RRCID -> 044954 COMPL. DATE 05/28/1968 TOTAL DEPTH 5315 PERF. 5171 - 5192

RICHARDS, WILLIE RUTH ET AL WELL #: 2 RRCID -> 066232 COMPL. DATE 10/22/1975 TOTAL DEPTH 5275 PERF. N/A

RICHARDS, WILLIE RUTH ET AL WELL #: 1 RRCID -> 066233 COMPL. DATE 10/31/1975 TOTAL DEPTH 5410 PERF. N/A

RICHARDS, WILLIE RUTH ET AL WELL #: 11 RRCID -> 165026 COMPL. DATE N/A TOTAL DEPTH 5350 PERF. 5236 - 5252

CARY MAG, W. (CONGLOMERATE) 16118 400 ASSOCIATED 49B CNTY: JACK
PURSLEY, JOHN 683191
CRAFT-JONES WELL #: 1 RRCID -> 123237 COMPL. DATE 01/16/1987 TOTAL DEPTH 5400 PERF. 4926 - 4932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	#	262	-0-	-203	-0-	221	2	41	9	N	37					193
11	450	#	425	-0-	-25	-0-	399	2	26	9	N	24	172	1			45
12	465	#	393	-0-	-72	-0-	350	2	43	9	N	39					84
01	499	R	499	-0-	-0-	-0-	457	2	42	9	N	38					122
02	486	R	486	-0-	-0-	-0-	451	2	35	9	N	32					154
*03	524	R	524	-0-	-0-	-0-	480	2	44	9	N	40					194

CARY MAG, W. (CONGLOMERATE) //CONT.// 16118 400 ASSOCIATED 49B CNTY: JACK
QUEST PETROLEUM COMPANY 684629
HOUSE, M. J. WELL #: 1 RRCID -> 108641 COMPL. DATE 10/29/1983 TOTAL DEPTH 5200 PERF. 4983 - 4994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	#	167	-0-	-81	-0-	167	2			N	-0-					-0-
11	426	R	426	-0-	-0-	-0-	426	2			N	-0-					-0-
12	354	R	354	-0-	-0-	-0-	354	2			N	-0-					-0-
01	155	#	86	-0-	-69	-0-	86	2			N	-0-					-0-
02	392	#	20	-0-	-372	-0-	20	2			N	-0-					-0-
03	434	#	111	-0-	-323	-0-	111	2			N	-0-					-0-

HOUSE, M. J. WELL #: 2 RRCID -> 115861 COMPL. DATE 02/26/1985 TOTAL DEPTH 5200 PERF. 4893 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	#	468	-0-	-338	-0-	468	2			N	-0-					-0-
11	1088	R	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-
12	1060	R	1060	-0-	-0-	-0-	1060	2			N	-0-					-0-
01	1059	R	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
02	1008	#	813	-0-	-195	-0-	813	2			N	-0-					-0-
03	1116	#	730	-0-	-386	-0-	730	2			N	-0-					-0-

CATLIN (ATOKA CONGL.) 16359 250 ASSOCIATED 49B CNTY: JACK
BURK ROYALTY CO., LTD. 108799
MYERS, J. E. WELL #: 1 RRCID -> 186528 COMPL. DATE 01/05/1984 TOTAL DEPTH 6000 PERF. 5770 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1207	R	1207	-0-	-0-	-0-	1207	3			N	-0-					47
11	1163	R	1163	-0-	-0-	-0-	1163	3			N	-0-					47
12	1411	R	1411	-0-	-0-	-0-	1213	3	198	9	N	180					227
01	1128	R	1128	-0-	-0-	-0-	1128	3			N	-0-	157	1			70
02	1139	R	1139	-0-	-0-	-0-	1086	3	53	9	N	48					118
*03	1229	R	1229	-0-	-0-	-0-	1198	3	31	9	N	28					146

CATLIN (CADDO CONGLOMERATE) 16359 500 ASSOCIATED 49B CNTY: JACK
DECLEVA, PAUL 209380
MONTGOMERY WELL #: 1 RRCID -> 083424 COMPL. DATE 03/10/1979 TOTAL DEPTH 6120 PERF. 5832 - 5865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	#	164	-0-	-22	-0-	164	3			N	-0-					21
11	180	#	170	-0-	-10	-0-	170	3			N	-0-					21
12	186	#	177	-0-	-9	-0-	177	3			N	-0-					21
01	186	#	172	-0-	-14	-0-	172	3			N	-0-					21
02	168	#	152	-0-	-16	-0-	152	3			N	-0-					21
03	186	#	161	-0-	-25	-0-	161	3			N	-0-					21

LONG, W. O. WELL #: 1 RRCID -> 086824 COMPL. DATE 12/20/1979 TOTAL DEPTH 6208 PERF. 5740 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	#	140	-0-	-15	-0-	140	3			N	-0-					21
11	185	R	185	-0-	-0-	-0-	185	3			N	-0-					21
12	186	#	175	-0-	-11	-0-	175	3			N	-0-					21
01	186	#	181	-0-	-5	-0-	181	3			N	-0-					21
02	168	#	137	-0-	-31	-0-	137	3			N	-0-					21
03	186	#	168	-0-	-18	-0-	168	3			N	-0-					21

PRICE WELL #: 1 RRCID -> 096297 COMPL. DATE 07/24/1981 TOTAL DEPTH 6189 PERF. 5820 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	#	599	-0-	-52	-0-	599	3			N	-0-					98
11	630	#	609	-0-	-21	-0-	609	3			N	-0-					98
12	682	#	624	-0-	-58	-0-	624	3			N	-0-					98
01	682	#	578	-0-	-104	-0-	578	3			N	-0-					98
02	616	#	564	-0-	-52	-0-	564	3			N	-0-					98
*03	622	R	622	-0-	-0-	-0-	622	3			N	-0-					98

CATLIN (CADDO CONGLOMERATE) //CONT.// 16359 500 ASSOCIATED 49B CNTY: JACK
DECLEVA, PAUL //CONT.// 209380
LEWIS WELL #: 1 RRCID -> 201462 COMPL. DATE 03/11/1980 TOTAL DEPTH 6216 PERF. 5767 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1123	R	1123	-0-	-0-	-0-	1076	3	47	9	N	43					135
11	1036	R	1036	-0-	-0-	-0-	990	3	46	9	N	42					177
12	998	R	998	-0-	-0-	-0-	931	3	67	9	N	61	156	0			82
01	837	#	-0-	-0-	-837	-0-					N	79					161
02	756	#	-0-	-0-	-756	-0-					N	-0-					161
03	837	#	22	-0-	-815	-0-	9	3	13	9	N	12					173

ENEXCO, INC. 252045
JONES, ROSA WELL #: 1 RRCID -> 034006 COMPL. DATE 02/16/1957 TOTAL DEPTH N/A PERF. 5829 - 5839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	#	982	-0-	-103	-0-	982	2			N	-0-					158
11	1020	#	929	-0-	-91	-0-	929	2			N	-0-					158
12	1054	#	947	-0-	-107	-0-	947	2			N	-0-					158
01	1054	#	981	-0-	-73	-0-	981	2			N	-0-					158
02	924	#	893	-0-	-31	-0-	893	2			N	-0-					158
03	992	#	NO RPT	-0-	-992	-0-					N	NO RPT					158

CATLIN, L. E. WELL #: 1 RRCID -> 100902 COMPL. DATE 01/14/1957 TOTAL DEPTH 5822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	676	R	676	-0-	-0-	-0-	664	2	12	9	N	11					38
11	780	#	742	-0-	-38	-0-	706	2	36	9	N	33	71	1			-0-
12	814	R	814	-0-	-0-	-0-	807	2	7	9	N	6					6
01	806	#	632	-0-	-174	-0-	620	2	12	9	N	11					17
02	672	#	636	-0-	-36	-0-	625	2	11	9	N	10					27
03	806	#	NO RPT	-0-	-806	-0-					N	NO RPT					27

CATLIN, L. E. WELL #: 2 RRCID -> 269969 COMPL. DATE 07/03/1958 TOTAL DEPTH 5904 PERF. 5783 - 5791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	#	731	-0-	-323	-0-	720	2	11	9	N	10					26
11	780	#	771	-0-	-9	-0-	720	2	51	9	N	46	72	1			-0-
12	806	#	759	-0-	-47	-0-	750	2	9	9	N	8					8
01	806	#	616	-0-	-190	-0-	605	2	11	9	N	10					18
02	672	#	613	-0-	-59	-0-	600	2	13	9	N	12					30
03	806	#	NO RPT	-0-	-806	-0-					N	NO RPT					30

WINFIELD OPERATING COMPANY 931940
LONG, LUTHER J. WELL #: 3 RRCID -> 187171 COMPL. DATE 12/17/2001 TOTAL DEPTH 6730 PERF. 5780 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	#	-0-	-0-	-155	-0-					N	-0-					-0-
11	150	#	-0-	-0-	-150	-0-					N	-0-					-0-
12	155	#	-0-	-0-	-155	-0-					N	-0-					-0-
01	155	#	-0-	-0-	-155	-0-					N	-0-					-0-
*02	344	R	344	-0-	-0-	-0-	344	3			N	-0-					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CATTAIL HOLLOW (CONGL) 16401 500 NON-ASSOCIATED EXEMPT CNTY: MONTAGUE
BRIDWELL OIL CO. 092480
KEOWN, DAN -A- WELL #: 1 RRCID -> 089591 COMPL. DATE 08/05/1980 TOTAL DEPTH 6125 PERF. 6042 - 6047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	262	-0-	-358	-0-	262	2			N	-0-					43
11	600	N	436	-0-	-164	-0-	436	2			N	-0-					43
12	620	N	472	-0-	-148	-0-	472	2			N	-0-					43
01	495	N	495	-0-	-0-	-0-	495	2			N	-0-					43
02	446	N	446	-0-	-0-	-0-	446	2			N	-0-					43
*03	514	N	514	-0-	-0-	-0-	514	2			N	-0-					43

CAUGHLIN (CADDO CONGLOMERATE) 16421 300 ASSOCIATED ONE WELL CNTY: WISE
PANEREX, INC. 637960
NEWTON WELL #: 1 RRCID -> 115151 COMPL. DATE 12/11/1984 TOTAL DEPTH 6003 PERF. 5736 - 5901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHALK HILL, E. (CONGL.) 16760 500 ASSOCIATED EXEMPT CNTY: ARCHER
WILLOWBEND INVESTMENTS, INC. 927665
MEDDERS WELL #: 3 RRCID -> 219738 COMPL. DATE N/A TOTAL DEPTH 5586 PERF. 4998 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEDDERS WELL #: 2 RRCID -> 219739 COMPL. DATE N/A TOTAL DEPTH 5621 PERF. 5554 - 5569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	308	-0-	-33	-0-	307	2	1	9	N	1					2
11	232	N	232	-0-	-0-	-0-	232	2			N	-0-					2
12	310	N	261	-0-	-49	-0-	260	2	1	9	N	1					3
01	310	N	268	-0-	-42	-0-	267	2	1	9	N	1					4
02	253	N	253	-0-	-0-	-0-	253	2			N	-0-	3	1			1
*03	254	N	254	-0-	-0-	-0-	253	2	1	9	N	1					2

CAMPBELL WELL #: 1 RRCID -> 219740 COMPL. DATE N/A TOTAL DEPTH 5853 PERF. 5504 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	230	-0-	-80	-0-	222	2	8	9	N	7					30
11	240	N	232	-0-	-8	-0-	224	2	8	9	N	7					37
12	269	N	269	-0-	-0-	-0-	261	2	8	9	N	7					44
01	280	N	280	-0-	-0-	-0-	272	2	8	9	N	7					51
02	271	N	271	-0-	-0-	-0-	267	2	4	9	N	4					55
03	279	N	274	-0-	-5	-0-	265	2	9	9	N	8					63

CHAPMAN-CHERRYHOMES (CONGL.) 17050 500 ASSOCIATED EXEMPT CNTY: JACK
ATLAS BARNETT, LLC 036556
CHERRYHOMES, MIKE WELL #: D 12 RRCID -> 243918 COMPL. DATE 09/24/2008 TOTAL DEPTH 6000 PERF. 3998 - 4064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHERRYHOMES, MIKE WELL #: S 10 RRCID -> 255009 COMPL. DATE 03/18/2004 TOTAL DEPTH 6344 PERF. 5312 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	337	-0-	-4	-0-	337	2			N	-0-					-0-
11	330	N	304	-0-	-26	-0-	304	2			N	-0-					-0-
12	341	N	320	-0-	-21	-0-	320	2			N	-0-					-0-
01	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
02	280	N	271	-0-	-9	-0-	271	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAPMAN-CHERRYHOMES (CONGL.) //CONT.// 17050 500 ASSOCIATED EXEMPT CNTY: JACK
ATLAS BARNETT, LLC //CONT.// 036556
CHERRYHOMES "M" WELL #: 2 RRCID -> 268636 COMPL. DATE 11/10/1981 TOTAL DEPTH 5546 PERF. 5402 - 5421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	252	-0-	-275	-0-	252	2			N	-0-					-0-
11	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
12	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
01	248	N	82	-0-	-166	-0-	82	2			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

GENERAL OPERATING COMPANY 300160
CHERRYHOMES WELL #: 1 RRCID -> 115150 COMPL. DATE 12/22/1975 TOTAL DEPTH 5690 PERF. 4798 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					11
11	0	N	-0-	-0-	-0-	-0-					N	-0-					11
12	0	N	-0-	-0-	-0-	-0-					N	-0-					11
01	0	N	-0-	-0-	-0-	-0-					N	-0-					11
02	0	N	-0-	-0-	-0-	-0-					N	-0-					11
03	0	N	-0-	-0-	-0-	-0-					N	-0-					11

HRB OPERATING COMPANY, INC. 407764
CHERRYHOMES, MIKE "A" WELL #: 3 RRCID -> 213718 COMPL. DATE 10/29/2005 TOTAL DEPTH 5525 PERF. 5014 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	735	-0-	-40	-0-	735	3			Y	-0-					100
11	660	N	567	-0-	-93	-0-	567	3			Y	-0-					100
12	658	N	658	-0-	-0-	-0-	658	3			Y	-0-					100
01	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					100
*02	565	N	565	-0-	-0-	-0-	565	3			Y	-0-					100
03	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					100

CHERRYHOMES, MIKE WELL #: 2 RRCID -> 213719 COMPL. DATE 10/28/2005 TOTAL DEPTH 5550 PERF. 4992 - 5002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					22
11	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					22
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					22
01	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					22
02	56	N	55	-0-	-1	-0-	55	3			Y	-0-					22
03	4	N	NO RPT	-0-	-4	-0-					Y	NO RPT					22

CHERRYHOMES, MIKE WELL #: 1 RRCID -> 213721 COMPL. DATE 10/27/2005 TOTAL DEPTH 5575 PERF. 5014 - 5022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	46	-0-	-16	-0-	46	3			Y	-0-					23
11	60	N	45	-0-	-15	-0-	45	3			Y	-0-					23
12	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					23
01	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					23
*02	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					23
03	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					23

CHERRYHOMES "Y" WELL #: 3 RRCID -> 273694 COMPL. DATE 05/01/2014 TOTAL DEPTH 5600 PERF. 5500 - 5505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	483		85	-0-	-398	-0-	85	3			N	-0-					-0-
11	450		63	-0-	-387	-0-	63	3			N	-0-					-0-
12	68	R	68	-0-	-0-	-0-	68	3			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*02	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
03	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

CHAPMAN-SLOVER (CONGL) 17082 200 NON-ASSOCIATED ONE WELL CNTY: CLAY
GREAT AMERICAN RESOURCES INC. 328354
WATSON WELL #: 1 RRCID -> 111870 COMPL. DATE 03/08/1984 TOTAL DEPTH 6400 PERF. 5688 - 5700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	142	N	142	-0-	-0-	-0-	142	3			N	-0-					55
11	840	N	840	-0-	-0-	-0-	840	3			N	-0-					55
12	967	N	967	-0-	-0-	-0-	967	3			N	-0-					55
01	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					55
02	918	N	918	-0-	-0-	-0-	918	3			N	-0-					55
*03	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					55

CHERRYKIRK (CONGL.) 17508 333 ASSOCIATED EXEMPT CNTY: JACK
ARROWHEAD PRODUCTIONS, LP 033523
CHERRYHOMES 7 WELL #: 7 RRCID -> 104483 COMPL. DATE 03/25/1977 TOTAL DEPTH 5761 PERF. 4945 - 4948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	237	-0-	-228	-0-	237	3			Y	-0-					109
11	360	N	257	-0-	-103	-0-	257	3			Y	-0-					109
12	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					109
01	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					109
*02	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					109
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					109

CHERRYHOMES 7 WELL #: 2 RRCID -> 104484 COMPL. DATE 06/25/1977 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHICO, EAST 17629 001 ASSOCIATED EXEMPT CNTY: WISE
KND OIL & GAS, LLC 470757
BOUNDS WELL #: 1 RRCID -> 201399 COMPL. DATE 09/14/1979 TOTAL DEPTH 5740 PERF. 5594 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	129	N	129	-0-	-0-	-0-	129	3			N	-0-					84
11	135	N	135	-0-	-0-	-0-	135	3			N	-0-					84
12	141	N	141	-0-	-0-	-0-	141	3			N	-0-					84
01	137	N	137	-0-	-0-	-0-	137	3			N	-0-					84
02	140	N	123	-0-	-17	-0-	123	3			N	-0-					84
03	155	N	135	-0-	-20	-0-	135	3			N	-0-					84

SINGLETON WELL #: 1 RRCID -> 201400 COMPL. DATE 01/19/1982 TOTAL DEPTH 5850 PERF. 5648 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	167	-0-	-19	-0-	167	3			N	-0-					44
11	180	N	163	-0-	-17	-0-	163	3			N	-0-					44
12	172	N	172	-0-	-0-	-0-	172	3			N	-0-					44
01	167	N	167	-0-	-0-	-0-	167	3			N	-0-					44
02	194	N	194	-0-	-0-	-0-	194	3			N	-0-					44
03	186	N	169	-0-	-17	-0-	169	3			N	-0-					44

CHICO, WEST (CADDO CONGL. UPPER) 17634 264 ASSOCIATED CAPACITY CNTY: WISE
BANKHEAD OPERATING CORP. 048403
HORN, DAVIS WELL #: 2 RRCID -> 106983 COMPL. DATE N/A TOTAL DEPTH 5600 PERF. 5452 - 5467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
11	510	N	229	-0-	-281	-0-	229	2			N	-0-					-0-
12	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
01	527	N	492	-0-	-35	-0-	492	2			N	-0-					-0-
02	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
03	527	N	456	-0-	-71	-0-	456	2			N	-0-					-0-

CHICO, WEST (CADDO CONGL. UPPER)//CONT.// 17634 264 ASSOCIATED CAPACITY CNTY: WISE

BRIAR ENERGY CORPORATION 090877
HINES WELL #: 1 RRCID -> 201709 COMPL. DATE N/A TOTAL DEPTH 5875 PERF. 5582 - 5588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	406	-0-	-59	-0-	399	3	7	9	N	6					134
11	486	N	486	-0-	-0-	-0-	468	3	18	9	N	16					150
12	465	N	433	-0-	-32	-0-	425	3	8	9	N	7	139	1			18
01	403	N	397	-0-	-6	-0-	389	3	8	9	N	7					25
02	448	N	400	-0-	-48	-0-	392	3	8	9	N	7					32
*03	468	N	468	-0-	-0-	-0-	449	3	19	9	N	17					49

DECLEVA, PAUL 209380
SMITH WELL #: 1 RRCID -> 085116 COMPL. DATE 06/19/1979 TOTAL DEPTH 5995 PERF. 5618 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	409	-0-	-149	-0-	409	3			N	-0-					192
11	615	N	615	-0-	-0-	-0-	615	3			N	-0-					192
12	689	N	689	-0-	-0-	-0-	689	3			N	-0-	113	0			79
01	0	N	-0-	-0-	-0-	-0-					N	-0-					79
02	588	N	-0-	-0-	-588	-0-					N	-0-					79
03	682	N	-0-	-0-	-682	-0-					N	-0-					79

JAY MANAGEMENT COMPANY, LLC 430368
APPLING, VERON WELL #: 1 T RRCID -> 043544 COMPL. DATE N/A TOTAL DEPTH 5828 PERF. 554 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1058	N	1058	-0-	-0-	-0-	1044	2	14	9	N	13					72
11	1107	N	1107	-0-	-0-	-0-	1104	2	3	9	N	3					75
12	1102	N	1102	-0-	-0-	-0-	1067	2	35	9	N	32					107
01	1042	N	1042	-0-	-0-	-0-	1022	2	20	9	N	18					125
02	1036	N	966	-0-	-70	-0-	943	2	23	9	N	21					146
03	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					146

ROBINSON, JOHN W. WELL #: 1 RRCID -> 265389 COMPL. DATE 03/02/1954 TOTAL DEPTH 5800 PERF. 5590 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1088	N	1088	-0-	-0-	-0-	124	1	946	2	N	16					89
							18	9									
11	1066	N	1066	-0-	-0-	-0-	120	1	911	2	N	32					121
							35	9									
12	1123	N	1123	-0-	-0-	-0-	124	1	966	2	N	30					151
							33	9									
01	1098	N	1098	-0-	-0-	-0-	124	1	946	2	N	25					176
							28	9									
02	971	N	971	-0-	-0-	-0-	112	1	819	2	N	36	164	1			48
							40	9									
03	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					48

KND OIL & GAS, LLC 470757
HALMAN WELL #: 2 RRCID -> 201398 COMPL. DATE 03/28/1983 TOTAL DEPTH 5850 PERF. 5354 - 5832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	490	N	490	-0-	-0-	-0-	486	3	4	9	N	4					59
11	482	N	482	-0-	-0-	-0-	478	3	4	9	N	4					63
12	489	N	489	-0-	-0-	-0-	489	3			N	-0-					63
01	471	N	471	-0-	-0-	-0-	471	3			N	-0-					63
02	423	N	423	-0-	-0-	-0-	423	3			N	-0-					63
*03	569	N	569	-0-	-0-	-0-	470	3	99	9	N	90	150	1			3

MCCUTCHIN PETROLEUM CORPORATION 544550
LOWRANCE, GENE WELL #: 3 RRCID -> 196064 COMPL. DATE N/A TOTAL DEPTH 5759 PERF. 5513 - 5522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	785	N	785	-0-	-0-	-0-	783	2	2	9	N	2					98
11	1038	N	1038	-0-	-0-	-0-	1029	2	9	9	N	8					106
12	1022	N	1022	-0-	-0-	-0-	1008	2	14	9	N	13					119
*01	962	N	962	-0-	-0-	-0-	947	2	15	9	N	14					133
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					133
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					133

CHICO, WEST (CADDO CONGL. UPPER)//CONT.// 17634 264 ASSOCIATED CAPACITY CNTY: WISE
MILAGRO EXPLORATION, LLC 566789
DAVENPORT "A" WELL #: 4 RRCID -> 131225 COMPL. DATE 10/09/1988 TOTAL DEPTH 5800 PERF. 5348 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1000	N	1000	-0-	-0-	-0-	465	1	535	3	N	-0-					97
11	960	N	948	-0-	-12	-0-	450	1	498	3	N	-0-					97
12	992	N	945	-0-	-47	-0-	465	1	480	3	N	-0-					97
01	992	N	849	-0-	-143	-0-	465	1	384	3	N	-0-					97
02	896	N	809	-0-	-87	-0-	420	1	389	3	N	-0-					97
*03	1015	N	1015	-0-	-0-	-0-	465	1	550	3	N	-0-					97

HALMAN-SMITH "A" WELL #: 2 RRCID -> 146909 COMPL. DATE N/A TOTAL DEPTH 6040 PERF. 5460 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	344	-0-	-28	-0-	344	3			N	-0-					-0-
11	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
12	341	N	268	-0-	-73	-0-	268	3			N	-0-					-0-
01	341	N	276	-0-	-65	-0-	276	3			N	-0-					-0-
02	280	N	270	-0-	-10	-0-	270	3			N	-0-					-0-
*03	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-

SEALY "A" WELL #: 3 RRCID -> 148567 COMPL. DATE 02/01/1994 TOTAL DEPTH 5936 PERF. 5712 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVENPORT "B" WELL #: 2 RRCID -> 175766 COMPL. DATE 08/16/1983 TOTAL DEPTH 5953 PERF. 5378 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	471	N	471	-0-	-0-	-0-	465	1	6	3	Y	-0-					-0-
11	450	N	450	-0-	-0-	-0-	450	1			Y	-0-					-0-
12	465	N	465	-0-	-0-	-0-	465	1			Y	-0-					-0-
01	532	N	532	-0-	-0-	-0-	465	1	67	3	Y	-0-					-0-
02	701	N	701	-0-	-0-	-0-	420	1	281	3	Y	-0-					-0-
*03	553	N	553	-0-	-0-	-0-	465	1	88	3	Y	-0-					-0-

PENNY, RALPH E. 652335
DAHLSTROM, RALPH V. WELL #: 4 RRCID -> 123238 COMPL. DATE 11/20/1986 TOTAL DEPTH 5900 PERF. 5760 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
11	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*03	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

TEXXOL OPERATING COMPANY, INC. 850964
CHAMBERS WELL #: 1 RRCID -> 194992 COMPL. DATE 07/09/1984 TOTAL DEPTH 5975 PERF. 5392 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	296	N	296	-0-	-0-	-0-	296	3			N	-0-					20
11	210	N	178	-0-	-32	-0-	178	3			N	-0-					20
12	283	N	283	-0-	-0-	-0-	283	3			N	-0-					20
01	337	N	337	-0-	-0-	-0-	337	3			N	-0-					20
02	317	N	317	-0-	-0-	-0-	317	3			N	-0-					20
*03	325	N	325	-0-	-0-	-0-	325	3			N	-0-					20

CHICO, WEST (CONGLOMERATE 5700) 17634 462 ASSOCIATED 49B CNTY: WISE
ARROWHEAD PRODUCTIONS, LP 033523
BIRDWELL, D. M. WELL #: 1 RRCID -> 095456 COMPL. DATE 12/07/1978 TOTAL DEPTH 5850 PERF. 5593 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	#	24	-0-	-131	-0-	24	3			N	-0-					33
11	150	#	28	-0-	-122	-0-	28	3			N	-0-					33
12	219	R	219	-0-	-0-	-0-	219	3			N	-0-					33
01	188	R	188	-0-	-0-	-0-	188	3			N	-0-					33
*02	289	R	289	-0-	-0-	-0-	289	3			N	-0-					33
*03	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					33

MOTLEY, VALTON WELL #: 3 RRCID -> 173241 COMPL. DATE 01/26/1988 TOTAL DEPTH 6040 PERF. 5782 - 5787

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWANSON, H. E. ET AL WELL #: 2 RRCID -> 218047 COMPL. DATE 06/30/1980 TOTAL DEPTH 5900 PERF. 5753 - 5759

10	217	#	107	-0-	-110	-0-	107	3			N	-0-					-0-
11	210	#	100	-0-	-110	-0-	100	3			N	-0-					-0-
12	217	#	98	-0-	-119	-0-	98	3			N	-0-					-0-
01	186	#	121	-0-	-65	-0-	121	3			N	-0-					-0-
*02	112	#	103	-0-	-9	-0-	103	3			N	-0-					-0-
*03	93	#	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SWANSON, H. E. ET AL WELL #: 1 RRCID -> 218049 COMPL. DATE 03/31/1979 TOTAL DEPTH 5900 PERF. 5588 - 5841

10	248	#	206	-0-	-42	-0-	206	3			N	-0-					35
11	240	#	210	-0-	-30	-0-	210	3			N	-0-					35
12	248	#	209	-0-	-39	-0-	209	3			N	-0-					35
01	248	#	46	-0-	-202	-0-	46	3			N	-0-					35
*02	196	#	37	-0-	-159	-0-	37	3			N	-0-					35
*03	217	#	NO RPT	-0-	-217	-0-					N	NO RPT					35

BRIDWELL OIL CO. 092480
BERRY "A" WELL #: 1 RRCID -> 113017 COMPL. DATE 10/10/1996 TOTAL DEPTH 5810 PERF. 5541 - 5545

10	589	#	570	-0-	-19	-0-	570	2			N	-0-					78
11	570	#	543	-0-	-27	-0-	543	2			N	-0-					78
12	589	#	547	-0-	-42	-0-	547	2			N	-0-					78
01	589	#	527	-0-	-62	-0-	527	2			N	-0-					78
02	532	#	476	-0-	-56	-0-	476	2			N	-0-					78
03	558	#	539	-0-	-19	-0-	539	2			N	-0-					78

BUD OIL, INC. 106343
DICKEY, J. WELL #: 2 U RRCID -> 189073 COMPL. DATE 03/01/2001 TOTAL DEPTH 5950 PERF. 5659 - 5750

10	93	#	82	-0-	-11	-0-	82	3			N	-0-					-0-
11	90	#	72	-0-	-18	-0-	72	3			N	-0-					-0-
12	93	#	69	-0-	-24	-0-	69	3			N	-0-					-0-
01	93	#	75	-0-	-18	-0-	75	3			N	-0-					-0-
*02	84	#	65	-0-	-19	-0-	65	3			N	-0-					-0-
03	93	#	76	-0-	-17	-0-	76	3			N	-0-					-0-

CHICO, WEST (CONGLOMERATE 5700) //CONT.// 17634 462 ASSOCIATED 49B CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P. 216378

LUCAS, W. O. WELL #: 1 RRCID -> 035078 COMPL. DATE 05/25/1961 TOTAL DEPTH N/A PERF. 5733 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	#	41	-0-	-21	-0-	41	3			Y	-0-					-0-
11	40	R	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
12	43	R	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
01	36	R	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
02	34	R	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
*03	37	R	37	-0-	-0-	-0-	37	3			Y	-0-					-0-

GOSE, S. M. WELL #: 1 RRCID -> 042846 COMPL. DATE 11/15/1961 TOTAL DEPTH 5893 PERF. 5650 - 5656

10	62	#	56	-0-	-6	-0-	56	3			Y	-0-					-0-
11	60	#	53	-0-	-7	-0-	53	3			Y	-0-					-0-
12	62	#	52	-0-	-10	-0-	52	3			Y	-0-					-0-
01	62	#	51	-0-	-11	-0-	51	3			Y	-0-					-0-
02	56	#	46	-0-	-10	-0-	46	3			Y	-0-					-0-
03	62	#	54	-0-	-8	-0-	54	3			Y	-0-					-0-

BISHOP,C. H. WELL #: 1 RRCID -> 085604 COMPL. DATE 08/16/1961 TOTAL DEPTH 5950 PERF. 5613 - 5773

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WATSON "B" WELL #: 1 RRCID -> 132248 COMPL. DATE 10/04/1957 TOTAL DEPTH 5895 PERF. 5637 - 5836

10	124	#	120	-0-	-4	-0-	120	3			N	-0-					-0-
11	120	#	118	-0-	-2	-0-	118	3			N	-0-					-0-
12	124	#	121	-0-	-3	-0-	121	3			N	-0-					-0-
01	124	#	122	-0-	-2	-0-	122	3			N	-0-					-0-
02	113	R	113	-0-	-0-	-0-	113	3			N	-0-					-0-
*03	126	R	126	-0-	-0-	-0-	126	3			N	-0-					-0-

ELBERTINE WELL #: 2 RRCID -> 132590 COMPL. DATE 04/20/1958 TOTAL DEPTH 5900 PERF. 5484 - 5840

10	608	R	608	-0-	-0-	-0-	93	1	483	3	Y	29					110
							32	9									
11	480	#	474	-0-	-6	-0-	90	1	355	3	Y	26					136
							29	9									
12	623	R	623	-0-	-0-	-0-	93	1	496	3	Y	31	148	1			19
							34	9									
01	580	R	580	-0-	-0-	-0-	93	1	453	3	Y	31					50
							34	9									
02	504	R	504	-0-	-0-	-0-	84	1	394	3	Y	24					74
							26	9									
*03	578	R	578	-0-	-0-	-0-	93	1	459	3	Y	24	75	1			23
							26	9									

WEST GU "B" WELL #: 2 RRCID -> 139776 COMPL. DATE 06/28/1990 TOTAL DEPTH 6000 PERF. 5590 - 5802

10	1922	#	1675	-0-	-247	-0-	1665	3	10	9	Y	9					137
11	1710	#	1325	-0-	-385	-0-	1305	3	20	9	Y	18					155
12	1612	#	1189	-0-	-423	-0-	1183	3	6	9	Y	5					160
01	1612	#	1044	-0-	-568	-0-	1023	3	21	9	Y	19					179
02	1456	#	1089	-0-	-367	-0-	1077	3	12	9	Y	11					190
03	1612	#	1091	-0-	-521	-0-	1068	3	23	9	Y	21					211

CHICO, WEST (CONGLOMERATE 5700) //CONT.// 17634 462 ASSOCIATED 49B CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BROOKS, J. O. WELL #: 3 RRCID -> 141788 COMPL. DATE 08/17/2011 TOTAL DEPTH 5963 PERF. 5266 - 5756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	#	1685	-0-	-175	-0-	1665	3	20	9	Y	18					75
11	1770	#	1703	-0-	-67	-0-	1684	3	19	9	Y	17					92
12	1829	#	1753	-0-	-76	-0-	1729	3	24	9	Y	22					114
01	1829	#	1675	-0-	-154	-0-	1644	3	31	9	Y	28					142
02	1596	#	1514	-0-	-82	-0-	1491	3	23	9	Y	21	143	1			20
03	1767	#	1638	-0-	-129	-0-	1620	3	18	9	Y	16					36

DAVIS, HOMER L. WELL #: 2 RRCID -> 143768 COMPL. DATE 09/20/2008 TOTAL DEPTH 5950 PERF. 5567 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	#	224	-0-	-55	-0-	224	3			Y	-0-					5
11	270	#	216	-0-	-54	-0-	216	3			Y	-0-					5
12	279	#	248	-0-	-31	-0-	248	3			Y	-0-					5
01	279	#	241	-0-	-38	-0-	241	3			Y	-0-					5
02	224	#	192	-0-	-32	-0-	192	3			Y	-0-					5
03	248	#	196	-0-	-52	-0-	196	3			Y	-0-					5

ROBINSON, ELMER WELL #: 3 RRCID -> 147258 COMPL. DATE 11/27/1979 TOTAL DEPTH 6000 PERF. 5566 - 5885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	#	912	-0-	-18	-0-	912	3			Y	-0-					43
11	900	#	864	-0-	-36	-0-	860	3	4	9	Y	4					47
12	933	R	933	-0-	-0-	-0-	925	3	8	9	Y	7					54
01	930	#	919	-0-	-11	-0-	912	3	7	9	Y	6					60
02	829	R	829	-0-	-0-	-0-	823	3	6	9	Y	5					65
03	930	#	903	-0-	-27	-0-	902	3	1	9	Y	1	62	1			1

MIKEAL, O. K. WELL #: 2 RRCID -> 147262 COMPL. DATE 10/25/1991 TOTAL DEPTH 6058 PERF. 6000 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	#	1838	-0-	-456	-0-	1834	3	4	9	Y	4	173	1			18
11	2220	#	2004	-0-	-216	-0-	1986	3	18	9	Y	16					34
12	2304	R	2304	-0-	-0-	-0-	2287	3	17	9	Y	15					49
01	2263	#	1594	-0-	-669	-0-	1576	3	18	9	Y	16					65
02	1904	#	1656	-0-	-248	-0-	1643	3	13	9	Y	12					77
03	2294	#	355	-0-	-1939	-0-	354	3	1	9	Y	1	73	1			2

ROBINSON, ELMER WELL #: 5 RRCID -> 148223 COMPL. DATE 04/20/1988 TOTAL DEPTH 5975 PERF. 5870 - 5896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HOLT, O.H. GU "B" WELL #: 1 RRCID -> 205985 COMPL. DATE 12/30/1991 TOTAL DEPTH 5820 PERF. 5744 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	#	1074	-0-	-104	-0-	45	1	1029	3	Y	-0-					42
11	1166	R	1166	-0-	-0-	-0-	49	1	1115	3	Y	2					44
							2	9									
12	1147	#	1063	-0-	-84	-0-	7	1	1056	3	Y	-0-					44
01	1116	#	1112	-0-	-4	-0-	49	1	1051	3	Y	11					55
							12	9									
02	1064	#	1041	-0-	-23	-0-	52	1	983	3	Y	5					60
							6	9									
03	1178	#	1146	-0-	-32	-0-	61	1	1084	3	Y	1	31	1			30
							1	9									

CHICO, WEST (CONGLOMERATE 5700) //CONT.// 17634 462 ASSOCIATED 49B CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
REDWINE, D.P. GAS UNIT 1 WELL #: 3 RRCID -> 230420 COMPL. DATE 07/28/1987 TOTAL DEPTH 6006 PERF. 5633 - 5843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BROOKS, J. O. WELL #: 2 RRCID -> 259020 COMPL. DATE 03/10/1988 TOTAL DEPTH 5955 PERF. 5282 - 5314

10	1147	#	1081	-0-	-66	-0-	1061	3	20	9	Y	18					111
11	1110	#	853	-0-	-257	-0-	838	3	15	9	Y	14					125
12	1280	R	1280	-0-	-0-	-0-	1241	3	39	9	Y	35					160
01	1178	#	1063	-0-	-115	-0-	1042	3	21	9	Y	19					179
02	1072	R	1072	-0-	-0-	-0-	1051	3	21	9	Y	19	165	1			33
03	1209	#	995	-0-	-214	-0-	978	3	17	9	Y	15					48

O.H. HOLT GU 'B' WELL #: 2 RRCID -> 274353 COMPL. DATE 02/02/1990 TOTAL DEPTH 5891 PERF. 5303 - 5632

10	0	W	304	-0-	304	610	102	1	202	3	N	-0-					-0-
11	0	W	304	-0-	304	914	99	1	205	3	N	-0-					-0-
12	0	W	309	-0-	309	1223	94	1	215	3	N	-0-					-0-
01	0	W	322	-0-	322	1545	103	1	219	3	N	-0-					-0-
02	0	W	300	-0-	300	1845	92	1	208	3	N	-0-					-0-
03	0		335	-0-	335	2180	107	1	228	3	N	-0-					-0-

MORRIS, J. W. WELL #: 1 RRCID -> 274396 COMPL. DATE 07/10/1957 TOTAL DEPTH 5891 PERF. 5682 - 5690

10	0	W	739	-0-	739	1469	739	3			N	-0-					-0-
11	0	W	708	-0-	708	2177	702	3	6	9	N	5					5
12	0	W	778	-0-	778	2955	767	3	11	9	N	10					15
01	0	W	-0-	-0-	-0-	2955					N	-0-	12	1			3
*02	0	W	665	-0-	665	3620	654	3	11	9	N	10	1	1			12
*03	4358	R	738	-0-	-3620	-0-	728	3	10	9	N	9	11	1			10

KND OIL & GAS, LLC 470757
BLACK, E. L. WELL #: 1 RRCID -> 109424 COMPL. DATE 02/01/1984 TOTAL DEPTH 5832 PERF. 5587 - 5629

10	217	#	195	-0-	-22	-0-	192	3	3	9	N	3					52
11	210	#	150	-0-	-60	-0-	148	3	2	9	N	2					54
12	217	#	156	-0-	-61	-0-	156	3			N	-0-					54
01	217	#	160	-0-	-57	-0-	160	3			N	-0-					54
02	196	#	152	-0-	-44	-0-	152	3			N	-0-					54
*03	364	R	364	-0-	-0-	-0-	364	3			N	-0-					54

MCGUIRE BROTHERS 550001
PRODUCING PROPERTIES INC. WELL #: 1 C RRCID -> 031057 COMPL. DATE 03/04/1963 TOTAL DEPTH N/A PERF. 5520 - 5539

10	162	R	162	-0-	-0-	-0-	1	1	161	2	N	-0-					41
11	150	#	107	-0-	-43	-0-	1	1	106	2	N	-0-					41
12	155	#	64	-0-	-91	-0-	1	1	63	2	N	-0-					41
01	155	#	15	-0-	-140	-0-	1	1	14	2	N	-0-					41
02	140	#	55	-0-	-85	-0-	1	1	54	2	N	-0-					41
*03	171	R	171	-0-	-0-	-0-	1	1	170	2	N	-0-					41

CHICO, WEST (CONGLOMERATE 5700) //CONT.// 17634 462 ASSOCIATED 49B CNTY: WISE
PENNY, RALPH E. 652335
HANEY, HAROLD WELL #: 1 RRCID -> 109643 COMPL. DATE 02/15/1984 TOTAL DEPTH 5800 PERF. 5714 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	138	R	138	-0-	-0-	-0-	138	3			N	-0-					-0-
11	164	R	164	-0-	-0-	-0-	164	3			N	-0-					-0-
12	159	R	159	-0-	-0-	-0-	159	3			N	-0-					-0-
01	155	#	136	-0-	-19	-0-	136	3			N	-0-					-0-
02	140	#	105	-0-	-35	-0-	105	3			N	-0-					-0-
03	155	#	95	-0-	-60	-0-	95	3			N	-0-					-0-

RIVERCITY OPERATING, INC. 714232
THOMPSON, H.S. HEIRS WELL #: 1 RRCID -> 224102 COMPL. DATE 10/01/1993 TOTAL DEPTH 5969 PERF. 5692 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	#	501	-0-	-57	-0-	488	2	13	9	N	12	161	1			15
11	540	#	465	-0-	-75	-0-	446	2	19	9	N	17					32
12	527	#	455	-0-	-72	-0-	440	2	15	9	N	14					46
01	527	#	464	-0-	-63	-0-	447	2	17	9	N	15					61
02	448	#	390	-0-	-58	-0-	382	2	8	9	N	7					68
*03	514	R	514	-0-	-0-	-0-	501	2	13	9	N	12					80

THOMPSON, S. H. HEIRS WELL #: 2A RRCID -> 224104 COMPL. DATE 12/22/1994 TOTAL DEPTH 5990 PERF. 5652 - 5816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	#	189	-0-	-28	-0-	189	2			N	-0-					-0-
11	210	#	182	-0-	-28	-0-	182	2			N	-0-					-0-
12	219	R	219	-0-	-0-	-0-	219	2			N	-0-					-0-
01	217	#	211	-0-	-6	-0-	211	2			N	-0-					-0-
02	197	R	197	-0-	-0-	-0-	197	2			N	-0-					-0-
03	217	#	211	-0-	-6	-0-	211	2			N	-0-					-0-

STELUCAN ENERGY, LLC 817384
NANTZ "A" WELL #: 1 RRCID -> 096075 COMPL. DATE 10/20/1961 TOTAL DEPTH 5660 PERF. 5618 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	#	334	-0-	-7	-0-	334	2			N	-0-					-0-
11	330	#	312	-0-	-18	-0-	312	2			N	-0-					-0-
12	341	#	330	-0-	-11	-0-	330	2			N	-0-					-0-
01	354	R	354	-0-	-0-	-0-	354	2			N	-0-					-0-
02	309	R	309	-0-	-0-	-0-	309	2			N	-0-					-0-
*03	345	R	345	-0-	-0-	-0-	345	2			N	-0-					-0-

KEITH, ILEEN WELL #: 1 RRCID -> 111382 COMPL. DATE N/A TOTAL DEPTH 5890 PERF. 5654 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	125	R	125	-0-	-0-	-0-	125	2			N	-0-					-0-
11	120	#	117	-0-	-3	-0-	117	2			N	-0-					-0-
12	124	#	122	-0-	-2	-0-	122	2			N	-0-					-0-
01	124	R	124	-0-	-0-	-0-	124	2			N	-0-					-0-
02	112	R	112	-0-	-0-	-0-	112	2			N	-0-					-0-
03	124	R	124	-0-	-0-	-0-	124	2			N	-0-					-0-

KEITH, ILEEN WELL #: 3 RRCID -> 131224 COMPL. DATE N/A TOTAL DEPTH 5890 PERF. 5698 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	75	R	75	-0-	-0-	-0-	75	2			N	-0-					-0-
11	70	R	70	-0-	-0-	-0-	70	2			N	-0-					-0-
12	73	R	73	-0-	-0-	-0-	73	2			N	-0-					-0-
01	74	R	74	-0-	-0-	-0-	74	2			N	-0-					-0-
02	67	R	67	-0-	-0-	-0-	67	2			N	-0-					-0-
*03	74	R	74	-0-	-0-	-0-	74	2			N	-0-					-0-

CHICO, WEST (CONGLOMERATE 5700) //CONT.// 17634 462 ASSOCIATED 49B CNTY: WISE
STELUCAN ENERGY, LLC //CONT.// 817384
KEITH, ILEEN WELL #: 2 RRCID -> 133391 COMPL. DATE 05/19/1958 TOTAL DEPTH 5870 PERF. 5738 - 5837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	#	301	-0-	-9	-0-	301	2			N	-0-					-0-
11	280	R	280	-0-	-0-	-0-	280	2			N	-0-					-0-
12	294	R	294	-0-	-0-	-0-	294	2			N	-0-					-0-
01	310	#	296	-0-	-14	-0-	296	2			N	-0-					-0-
02	280	#	269	-0-	-11	-0-	269	2			N	-0-					-0-
03	310	#	296	-0-	-14	-0-	296	2			N	-0-					-0-

STEPHENS & JOHNSON OPERATING CO. 817555
HOWARD UNIT WELL #: 1 RRCID -> 273812 COMPL. DATE 01/25/1980 TOTAL DEPTH 5800 PERF. 5643 - 5655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	414	-0-	414	1162	56	1	358	3	N	-0-					-0-
11	0	W	354	-0-	354	1516	354	3			N	-0-					-0-
12	0	W	361	-0-	361	1877	361	3			N	-0-					-0-
01	0	W	360	-0-	360	2237	360	3			N	-0-					-0-
02	0	W	319	-0-	319	2556	319	3			N	-0-					-0-
*03	2901	R	345	-0-	-2556	-0-	345	3			N	-0-					-0-

TEXXOL OPERATING COMPANY, INC. 850964
MORRIS, R. L. WELL #: 1 RRCID -> 037422 COMPL. DATE 12/26/1958 TOTAL DEPTH 5860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	#	538	-0-	-20	-0-	532	3	6	9	N	5					110
11	540	#	484	-0-	-56	-0-	480	3	4	9	N	4					114
12	558	#	523	-0-	-35	-0-	517	3	6	9	N	5					119
01	558	#	427	-0-	-131	-0-	420	3	7	9	N	6					125
02	476	#	438	-0-	-38	-0-	432	3	6	9	N	5					130
03	527	#	523	-0-	-4	-0-	512	3	11	9	N	10					140

FORD, F. B. WELL #: 3 RRCID -> 107845 COMPL. DATE N/A TOTAL DEPTH 6050 PERF. 5810 - 5817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	#	304	-0-	-6	-0-	304	3			N	-0-					40
11	300	#	298	-0-	-2	-0-	298	3			N	-0-					40
12	310	#	302	-0-	-8	-0-	302	3			N	-0-					40
01	310	#	309	-0-	-1	-0-	309	3			N	-0-					40
02	280	#	279	-0-	-1	-0-	279	3			N	-0-					40
03	310	#	292	-0-	-18	-0-	292	3			N	-0-					40

OGLE, J. V. WELL #: 1 RRCID -> 159829 COMPL. DATE 04/25/1976 TOTAL DEPTH 5876 PERF. 5560 - 5737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	138	R	138	-0-	-0-	-0-	138	3			N	-0-					26
11	135	R	135	-0-	-0-	-0-	135	3			N	-0-					26
12	155	#	137	-0-	-18	-0-	137	3			N	-0-					26
01	155	#	134	-0-	-21	-0-	134	3			N	-0-					26
02	140	#	114	-0-	-26	-0-	114	3			N	-0-					26
03	155	#	128	-0-	-27	-0-	128	3			N	-0-					26

MARLETT, T. W. ET AL WELL #: 1 RRCID -> 168777 COMPL. DATE 04/01/1976 TOTAL DEPTH 6044 PERF. 5912 - 5917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	#	572	-0-	-48	-0-	572	3			N	-0-					97
11	600	#	532	-0-	-68	-0-	532	3			N	-0-					97
12	620	#	581	-0-	-39	-0-	581	3			N	-0-					97
01	620	#	531	-0-	-89	-0-	531	3			N	-0-					97
02	560	#	520	-0-	-40	-0-	520	3			N	-0-					97
03	589	#	569	-0-	-20	-0-	569	3			N	-0-					97

CHICO, WEST (CONGLOMERATE 5700) //CONT.// 17634 462 ASSOCIATED 49B CNTY: WISE
TEXXOL OPERATING COMPANY, INC. //CONT.// 850964
MORRIS WELL #: 1 RRCID -> 193888 COMPL. DATE 10/23/1980 TOTAL DEPTH 5930 PERF. 5551 - 5627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	#	362	-0-	-41	-0-	352	3	10	9	N	9					92
11	390	#	343	-0-	-47	-0-	330	3	13	9	N	12					104
12	403	#	355	-0-	-48	-0-	345	3	10	9	N	9					113
01	372	#	343	-0-	-29	-0-	335	3	8	9	N	7					120
02	336	#	314	-0-	-22	-0-	304	3	10	9	N	9					129
03	372	#	346	-0-	-26	-0-	339	3	7	9	N	6					135

WINFIELD OPERATING COMPANY 931940
MCGEE-DAUGHTRIDGE WELL #: 2 RRCID -> 103144 COMPL. DATE 06/25/1976 TOTAL DEPTH 5916 PERF. 5582 - 5588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	73	R	73	-0-	-0-	-0-	73	3			N	-0-					-0-
11	60	#	34	-0-	-26	-0-	34	3			N	-0-					-0-
12	62	#	55	-0-	-7	-0-	55	3			N	-0-					-0-
01	82	R	82	-0-	-0-	-0-	82	3			N	-0-					-0-
02	56	#	37	-0-	-19	-0-	37	3			N	-0-					-0-
03	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

WISE PRODUCTION COMPANY 933825
MCGUIRE, W. B. WELL #: 3 RRCID -> 150086 COMPL. DATE 03/07/1994 TOTAL DEPTH 5900 PERF. 5788 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9

MCGUIRE, W. B. WELL #: 1 RRCID -> 179791 COMPL. DATE 09/22/1976 TOTAL DEPTH 5850 PERF. 5551 - 5751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	8			13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	8			13

CLARK (MARBLE FALLS) 18594 500 NON-ASSOCIATED CAPACITY CNTY: YOUNG
JDL OPERATING, LLC 430590
KNOX ESTATE WELL #: 4 RRCID -> 209732 COMPL. DATE 03/22/2005 TOTAL DEPTH 5160 PERF. 4740 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RAY HERRING ESTATE 695237
RANCH "A" WELL #: 3 RRCID -> 176083 COMPL. DATE 01/03/2000 TOTAL DEPTH 4849 PERF. 4810 - 4822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
12	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
02	112	N	106	-0-	-6	-0-	106	2			N	-0-					-0-
*03	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-

CLARK (MARBLE FALLS) //CONT.// 18594 500 NON-ASSOCIATED CAPACITY CNTY: YOUNG
RAY HERRING ESTATE //CONT.// 695237
SANDERS, JOE WELL #: 1 RRCID -> 203494 COMPL. DATE 07/22/2004 TOTAL DEPTH 4948 PERF. 4924 - 4936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74

CLAY COUNTY REGULAR 18707 001 ASSOCIATED 49B CNTY: CLAY
PRYOR PETROLEUM CORPORATION 682038
BYERS BROTHERS SUBDIVISION WELL #: 1 RRCID -> 169445 COMPL. DATE 04/09/1998 TOTAL DEPTH 2681 PERF. 1781 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYERS BROTHERS SUBDIVISION WELL #: 3 RRCID -> 172188 COMPL. DATE 02/18/1999 TOTAL DEPTH 2595 PERF. 1630 - 1676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYERS BROTHERS SUBDIVISION WELL #: 2A RRCID -> 172724 COMPL. DATE 02/18/1999 TOTAL DEPTH 2460 PERF. 1668 - 1727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLAY-RAY (CONGL.) 18741 400 NON-ASSOCIATED PRORATED CNTY: JACK
JEFF DOOLEY OPERATING, LLC 430677
RAY EST. "A" WELL #: 2 RRCID -> 070926 COMPL. DATE 11/18/1976 TOTAL DEPTH 5186 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	195	-0-	-22 B	-0-	195	3			N	-0-					-0-
11	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
12	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
01	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
02	224	N	174	-0-	-50 B	-0-	174	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-

TEXXOL OPERATING COMPANY, INC. 850964
PRICE WELL #: 7 RRCID -> 068364 COMPL. DATE 09/16/1976 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	112	-0-	-12 B	-0-	112	3			N	-0-					173
11	180	N	152	-0-	-28 B	-0-	152	3			N	-0-					173
12	155	N	139	-0-	-16 B	-0-	139	3			N	-0-					173
01	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					173
02	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					173
03/01 BALANCING DATE STATUS -> -0-																	
*03	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					173

CLAYTON (STRAWN 3900) 18760 500 ASSOCIATED 49B CNTY: JACK
ARROWHEAD PRODUCTIONS, LP 033523
JONAS WELL #: 1 RRCID -> 087959 COMPL. DATE 10/06/1979 TOTAL DEPTH 4900 PERF. 3926 - 3936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	#	803	-0-	-282	-0-	803	3			N	-0-					45
11	772	R	772	-0-	-0-	-0-	772	3			N	-0-					45
12	581	R	581	-0-	-0-	-0-	581	3			N	-0-					45
01	407	R	407	-0-	-0-	-0-	407	3			N	-0-					45
*02	728	#	321	-0-	-407	-0-	321	3			N	-0-					45
*03	806	#	NO RPT	-0-	-806	-0-					N	NO RPT					45

CLAYTON-HEIRS WELL #: 2 C RRCID -> 096016 COMPL. DATE 09/01/1981 TOTAL DEPTH 5100 PERF. 4059 - 4087

10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					22
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					22
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					22
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					22
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					22
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					22

KINDER, W. L. WELL #: 1 RRCID -> 104437 COMPL. DATE 10/10/1979 TOTAL DEPTH 4005 PERF. 3914 - 3950

10	345	R	345	-0-	-0-	-0-	345	3			N	-0-					125
11	347	R	347	-0-	-0-	-0-	347	3			N	-0-					125
12	341	#	252	-0-	-89	-0-	252	3			N	-0-					125
01	403	#	264	-0-	-139	-0-	264	3			N	-0-					125
*02	364	#	183	-0-	-181	-0-	183	3			N	-0-					125
*03	372	#	NO RPT	-0-	-372	-0-					N	NO RPT					125

FERGUSON, WAYNE ET AL WELL #: 1 RRCID -> 106458 COMPL. DATE 05/23/1980 TOTAL DEPTH 4970 PERF. 4006 - 4052

10	10	#	4	-0-	-6	-0-	4	3			N	-0-					-0-
11	4	R	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	193	R	193	-0-	-0-	-0-	193	3			N	-0-					-0-
01	414	R	414	-0-	-0-	-0-	414	3			N	-0-					-0-
*02	323	R	323	-0-	-0-	-0-	323	3			N	-0-					-0-
*03	4	#	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

COOKE COUNTY REGULAR 20350 001 ASSOCIATED 49B CNTY: COOKE
MAYCO OIL 535785
SEARS, THOMAS WELL #: 2 RRCID -> 109394 COMPL. DATE 07/02/1982 TOTAL DEPTH 1597 PERF. 1493 - 1513

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOPER (CONGLOMERATE) 20420 100 ASSOCIATED EXEMPT CNTY: JACK
RYDER SCOTT MANAGEMENT, LLC 739823
COOPER WELL #: 1 RRCID -> 149670 COMPL. DATE 05/02/1982 TOTAL DEPTH 5536 PERF. N/A

10	594	N	594	-0-	-0-	-0-	522	2	72	9	N	65	171	1			53
11	585	N	585	-0-	-0-	-0-	519	2	66	9	N	60					113
12	454	N	454	-0-	-0-	-0-	435	2	19	9	N	17	88	1			42
01	DLQ G-10		629	-0-	629	629	460	2	169	9	N	154					196
02	DLQ G-10		472	-0-	472	1101	385	2	87	9	N	79	173	1			102
*03	1673	N	572	-0-	-1101	-0-	546	2	26	9	N	24					126

COOPER (CONGLOMERATE) //CONT.// 20420 100 ASSOCIATED EXEMPT CNTY: JACK
RYDER SCOTT MANAGEMENT, LLC //CONT.// 739823
COOPER WELL #: 2 RRCID -> 149675 COMPL. DATE 08/30/1982 TOTAL DEPTH 5496 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
11	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
12	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
01	DLQ G-10		585	-0-	585	585	585	2			N	-0-					-0-
02	DLQ G-10		490	-0-	490	1075	490	2			N	-0-					-0-
*03	1771	N	696	-0-	-1075	-0-	696	2			N	-0-					-0-

COTTLE (BEND CONGLOMERATE) 20946 500 ASSOCIATED EXEMPT CNTY: YOUNG
BJ OPERATING, INC. 040705
LOGAN-GARDNER WELL #: RRCID -> 151941 COMPL. DATE 06/25/1983 TOTAL DEPTH 4569 PERF. 4089 - 4093

10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					7
11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					7
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					7
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					7
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					7
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					7

PLUGGED AND ABANDONED_____ 06/21/2000

S.B. STREET OPERATING, INC. 740251
BURNETT, A. WELL #: 1A RRCID -> 203679 COMPL. DATE 05/25/1983 TOTAL DEPTH 4556 PERF. 3956 - 3964

*04	90	N	84	-0-	-6	-0-	84	3			N	-0-					153
*05	93	N	85	-0-	-8	-0-	85	3			N	-0-					153
*06	90	N	81	-0-	-9	-0-	81	3			N	-0-					153
*07	93	N	85	-0-	-8	-0-	85	3			N	-0-					153
*08	93	N	84	-0-	-9	-0-	84	3			N	-0-					153
*09	90	N	81	-0-	-9	-0-	81	3			N	-0-					153
*10	93	N	80	-0-	-13	-0-	80	3			N	-0-					153
*11	90	N	84	-0-	-6	-0-	84	3			N	-0-					153
*12	93	N	84	-0-	-9	-0-	84	3			N	-0-					153
*01	93	N	85	-0-	-8	-0-	85	3			N	-0-					153
*02	84	N	75	-0-	-9	-0-	75	3			N	-0-					153
03	93	N	81	-0-	-12	-0-	81	3			N	-0-					153

CRAFTON, WEST (CADDO LIME) 21456 200 NON-ASSOCIATED 49B CNTY: JACK
DECLEVA, PAUL 209380
BLANTON "A" WELL #: 1 U RRCID -> 113176 COMPL. DATE 11/19/1983 TOTAL DEPTH 6154 PERF. 5573 - 5590

10	310	#	215	-0-	-95	-0-	215	3			N	-0-					131
11	300	#	246	-0-	-54	-0-	246	3			N	-0-					131
12	251	R	251	-0-	-0-	-0-	251	3			N	-0-					131
01	255	R	255	-0-	-0-	-0-	255	3			N	-0-					131
02	224	R	224	-0-	-0-	-0-	224	3			N	-0-					131
*03	257	R	257	-0-	-0-	-0-	257	3			N	-0-					131

FOUR SEVENS OPERATING CO., LTD. 280617
CHERRYHOMES, ROY, "A" WELL #: 2 C RRCID -> 021337 COMPL. DATE 08/01/1996 TOTAL DEPTH 5913 PERF. 5316 - 5721

10	2428	R	806	-0-	-1622	-0-	564	2	242	3	N	-0-					29
11	1170	#	652	-0-	-518	-0-	463	2	189	3	N	-0-					29
12	1023	#	736	-0-	-287	-0-	528	2	208	3	N	-0-					29
01	1023	#	611	-0-	-412	-0-	432	2	179	3	N	-0-					29
02	728	#	580	-0-	-148	-0-	405	2	175	3	N	-0-					29
03	806	#	538	-0-	-268	-0-	379	2	159	3	N	-0-					29

CRAFTON, WEST (CADDO LIME) //CONT.// 21456 200 NON-ASSOCIATED 49B CNTY: JACK
FOUR SEVENS OPERATING CO., LTD. //CONT.// 280617
DINWIDDIE, BORDEN WELL #: 1 RRCID -> 172057 COMPL. DATE 12/18/1997 TOTAL DEPTH 5957 PERF. 5602 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BORDEN DINWIDDIE "A" WELL #: 1 RRCID -> 174071 COMPL. DATE 12/23/1997 TOTAL DEPTH 5850 PERF. 5596 - 5718

10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

JAY MANAGEMENT COMPANY, LLC 430368
CHERRYHOMES, ROY WELL #: 7 C RRCID -> 040051 COMPL. DATE 08/26/1966 TOTAL DEPTH 5983 PERF. 5358 - 5388

10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHERRYHOMES, ROY WELL #: 9 C RRCID -> 040372 COMPL. DATE 09/19/1966 TOTAL DEPTH 5900 PERF. 5403 - 5485

10	279	#	187	-0-	-92	-0-	41	1	146	2	N	-0-					-0-
11	270	#	242	-0-	-28	-0-	39	1	203	2	N	-0-					-0-
12	279	#	189	-0-	-90	-0-	41	1	148	2	N	-0-					-0-
01	279	#	163	-0-	-116	-0-	41	1	122	2	N	-0-					-0-
02	225	R	225	-0-	-0-	-0-	37	1	188	2	N	-0-					-0-
03	248	#	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

CRAFTON, WEST (CONGLOMERATE) 21456 600 NON-ASSOCIATED PRORATED CNTY: JACK
CITATION OIL & GAS CORP. 154235
COLLIE, ELMER WELL #: 1 RRCID -> 021342 COMPL. DATE 07/02/1959 TOTAL DEPTH 5817 PERF. 5706 - 5724

10	1023	N	978	-0-	-45	B	-0-	975	3	3	9	N	3				33
11	930	N	930	-0-	-0-	B	-0-	919	3	11	9	N	10				43
12	1014	N	1014	-0-	-0-	B	-0-	1008	3	6	9	N	5				48
01	992	N	740	-0-	-252	B	-0-	737	3	3	9	N	3				51
02	868	N	851	-0-	-17	B	-0-	845	3	6	9	N	5				56
03/01 BALANCING DATE STATUS -> -0-																	
*03	1060	N	1060	-0-	-0-	B	-0-	1053	3	7	9	N	6				62

HOLT, LEWIS F. WELL #: 1 RRCID -> 021343 COMPL. DATE 08/08/1959 TOTAL DEPTH 5892 PERF. 5661 - 5734

10	341	N	205	-0-	-136	B	-0-	199	3	6	9	N	5				44
11	287	N	287	-0-	-0-	B	-0-	278	3	9	9	N	8				52
12	158	N	158	-0-	-0-	B	-0-	157	3	1	9	N	1				53
01	217	N	178	-0-	-39	B	-0-	175	3	3	9	N	3				56
02	280	N	154	-0-	-126	B	-0-	153	3	1	9	N	1				57
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	141	-0-	-14	B	-0-	139	3	2	9	N	2				59

CRAFTON, WEST (CONGLOMERATE) //CONT.// 21456 600 NON-ASSOCIATED PRORATED CNTY: JACK
FOUR SEVENS OPERATING CO., LTD. 280617
BORDEN, Z. H. WELL #: RRCID -> 021344 COMPL. DATE 11/23/1958 TOTAL DEPTH 5950 PERF. 5548 - 5626

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					14
11	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					14
12	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					14
01	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					14
02	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					14
03/01 BALANCING DATE STATUS -> -0-																	
03	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					14
PLUGGED AND ABANDONED_____ 06/24/2009																	

JAY MANAGEMENT COMPANY, LLC 430368
CHERRYHOMES, ROY "E" WELL #: 3 RRCID -> 047219 COMPL. DATE 09/23/1969 TOTAL DEPTH 5843 PERF. 5380 - 5760

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PRIMEXX OPERATING CORPORATION 677852
BRADSHAW-HOLT-MARTIN UNIT WELL #: 2 RRCID -> 092982 COMPL. DATE 04/15/1981 TOTAL DEPTH 5825 PERF. 5722 - 5732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1040 N	1040	-0-	-0-	B	-0-	1036	3	4	9	N	4					139
11	1050 N	967	-0-	-83	B	-0-	967	3			N	-0-					139
12	1120 N	1120	-0-	-0-	B	-0-	1107	3	13	9	N	12					151
01	1054 N	1036	-0-	-18	B	-0-	1032	3	4	9	N	4					155
02	903 N	903	-0-	-0-	B	-0-	901	3	2	9	N	2					157
03/01 BALANCING DATE STATUS -> -0-																	
03	1116 N	1058	-0-	-58	B	-0-	1052	3	6	9	N	5					162

CRAFTON, WEST (MARBLE FALLS) 21456 800 ASSOCIATED ONE WELL CNTY: JACK
MILAGRO EXPLORATION, LLC 566789
DAVENPORT "B" WELL #: 6 RRCID -> 206741 COMPL. DATE 04/24/2000 TOTAL DEPTH 5969 PERF. 5758 - 5969

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	118 N	118	-0-	-0-		-0-	118	3			Y	-0-					13
11	104 N	104	-0-	-0-		-0-	104	3			Y	-0-					13
12	111 N	111	-0-	-0-		-0-	111	3			Y	-0-					13
01	124 N	90	-0-	-34		-0-	90	3			Y	-0-					13
02	86 N	86	-0-	-0-		-0-	86	3			Y	-0-					13
03	124 N	102	-0-	-22		-0-	102	3			Y	-0-					13

CREE (4700 CONGLOMERATE) 21612 500 NON-ASSOCIATED CAPACITY CNTY: YOUNG
OILWELL OPERATORS, INC. 621040
WOODARD WELL #: 1 RRCID -> 089763 COMPL. DATE 04/21/2011 TOTAL DEPTH 5340 PERF. 4674 - 4684

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	942 N	942	-0-	-0-		-0-	929	2	13	9	Y	12	33	1			12
11	930 N	848	-0-	-82		-0-	835	2	13	9	Y	12					24
12	1070 N	1070	-0-	-0-		-0-	1052	2	18	9	Y	16					40
01	1034 N	1034	-0-	-0-		-0-	1017	2	17	9	Y	15	35	1			20
02	852 N	852	-0-	-0-		-0-	838	2	14	9	Y	13					33
03	930 N	206	-0-	-724		-0-	193	2	13	9	Y	12					45

CREE (4700 CONGLOMERATE) //CONT.// 21612 500 NON-ASSOCIATED CAPACITY CNTY: YOUNG
WELLS OILFIELD SERVICES, INC. 907973
MANLEY WELL #: 8 RRCID -> 174833 COMPL. DATE 10/20/1999 TOTAL DEPTH 4760 PERF. 4662 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	1061	-0-	-2039	-0-	1061	2			N	-0-					-0-
11	3842	X	3842	-0-	-0-	-0-	3842	2			N	-0-					-0-
12	3100	X	2583	-0-	-517	-0-	2583	2			N	-0-					-0-
01	3100	X	1737	-0-	-1363	-0-	1737	2			N	-0-					-0-
02	2800	X	1767	-0-	-1033	-0-	1767	2			N	-0-					-0-
03	3100	X	1285	-0-	-1815	-0-	1285	2			N	-0-					-0-

CRUM (MARBLE FALLS) 22037 500 ASSOCIATED EXEMPT CNTY: JACK
JAY MANAGEMENT COMPANY, LLC 430368
FLO-COOP, INC. WELL #: 2 RRCID -> 118549 COMPL. DATE 09/09/1985 TOTAL DEPTH 4917 PERF. 4315 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

CUNDIFF (ATOKA 5660) 22233 500 ASSOCIATED EXEMPT CNTY: JACK
MYERS, A. J. 597440
SOUTH CUNDIFF WELL #: 1 RRCID -> 120980 COMPL. DATE N/A TOTAL DEPTH 5775 PERF. 5714 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					180
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					180

CUNDIFF, N. (ATOKA CONGL., UP.) 22235 333 ASSOCIATED 49B CNTY: JACK
BURK ROYALTY CO., LTD. 108799
COLLIER UNIT WELL #: 2 RRCID -> 058746 COMPL. DATE 06/23/1967 TOTAL DEPTH 5754 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	#	1504	-0-	-542	-0-	1486	3	18	9	N	16					110
11	2675	R	2675	-0-	-0-	-0-	2672	3	3	9	N	3					113
12	2568	R	2568	-0-	-0-	-0-	2531	3	37	9	N	34					147
01	1922	#	1919	-0-	-3	-0-	1919	3			N	-0-					147
02	2492	#	1666	-0-	-826	-0-	1664	3	2	9	N	2					149
03	2759	#	1712	-0-	-1047	-0-	1633	3	79	9	N	72	196	1			25

MCCUTCHIN PETROLEUM CORPORATION 544550
LAPRADE WELL #: 1 RRCID -> 224135 COMPL. DATE 06/03/1999 TOTAL DEPTH 5835 PERF. 5576 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	#	818	-0-	-50	-0-	794	2	24	9	N	22					112
11	840	#	804	-0-	-36	-0-	776	2	28	9	N	25					137
12	813	R	813	-0-	-0-	-0-	785	2	28	9	N	25					162
01	806	#	791	-0-	-15	-0-	761	2	30	9	N	27					189
02	728	#	NO RPT	-0-	-728	-0-					N	NO RPT					189
03	837	#	NO RPT	-0-	-837	-0-					N	NO RPT					189

MYERS, A. J. 597440
CHIPMAN WELL #: 1 RRCID -> 139713 COMPL. DATE 08/09/1991 TOTAL DEPTH 5935 PERF. 5801 - 5809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					12
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					12
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					12
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					12
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					12
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					12

CUNDIFF, NORTH (5700) 22235 666 NON-ASSOCIATED EXEMPT CNTY: JACK
MYERS, A. J. 597440
SOUTHERLAND WELL #: 1 RRCID -> 186302 COMPL. DATE 09/27/2001 TOTAL DEPTH 5865 PERF. 5671 - 5675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	278	N	278	-0-	-0-	-0-	168	3	110	9	N	100	171	1			79
11	273	N	273	-0-	-0-	-0-	135	3	138	9	N	125	166	1			38
12	358	N	358	-0-	-0-	-0-	182	3	176	9	N	160	159	1			39
*01	346	N	346	-0-	-0-	-0-	159	3	187	9	N	170	172	1			37
*02	252	N	252	-0-	-0-	-0-	142	3	110	9	N	100					137
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

CUNDIFF, SOUTH 22238 001 ASSOCIATED EXEMPT CNTY: JACK
ASPEN OPERATING COMPANY, L.L.C. 035430
LONG, R. ET AL WELL #: 2 RRCID -> 142287 COMPL. DATE 03/01/1978 TOTAL DEPTH 5867 PERF. 5540 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	344	N	344	-0-	-0-	-0-	344	3			N	-0-					45
11	390	N	331	-0-	-59	-0-	331	3			N	-0-					45
12	324	N	324	-0-	-0-	-0-	324	3			N	-0-					45
01	349	N	349	-0-	-0-	-0-	339	3	10	9	N	9					54
02	308	N	306	-0-	-2	-0-	298	3	8	9	N	7					61
*03	327	N	327	-0-	-0-	-0-	325	3	2	9	N	2					63

GILMORE, LEO OIL, INC. 306981
HAIRE, DAVID WELL #: 2 RRCID -> 203574 COMPL. DATE 05/15/1984 TOTAL DEPTH 5650 PERF. 5528 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	57	-0-	-36	-0-	57	3			N	-0-					-0-
11	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
12	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
01	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
02	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
*03	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-

CUNDIFF, SOUTH (ATOKA CONGL.) 22238 200 NON-ASSOCIATED EXEMPT CNTY: JACK
ECHO PRODUCTION, INC. 240125
DURHAM WELL #: 1 RRCID -> 074415 COMPL. DATE 11/20/1977 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DURHAM "B" WELL #: 1 RRCID -> 075544 COMPL. DATE 02/15/1978 TOTAL DEPTH 5786 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOONEY WELL #: 1 RRCID -> 078260 COMPL. DATE 08/17/1978 TOTAL DEPTH 5780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
11	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
12	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
01	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
02	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUNDIFF, SOUTH (ATOKA CONGL.) //CONT.// 22238 200 NON-ASSOCIATED EXEMPT CNTY: JACK
ECHO PRODUCTION, INC. //CONT.// 240125
DURHAM "A" WELL #: 2 RRCID -> 080230 COMPL. DATE 11/15/1978 TOTAL DEPTH 5749 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILMORE, LEO OIL, INC. 306981
HAIRE, DAVID WELL #: 1 RRCID -> 096993 COMPL. DATE 09/04/1981 TOTAL DEPTH 5648 PERF. 5376 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					23

CUNDIFF, SOUTH (CONGL. 5300) 22238 500 ASSOCIATED EXEMPT CNTY: JACK
D AND J RESOURCES INCORPORATED 196230
STEWART, ORNEE WELL #: 4 RRCID -> 146533 COMPL. DATE 10/22/1965 TOTAL DEPTH 5750 PERF. 5204 - 5522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	134	N	134	-0-	-0-	-0-	134	2			N	-0-					4
11	126	N	126	-0-	-0-	-0-	126	2			N	-0-					4
12	129	N	129	-0-	-0-	-0-	129	2			N	-0-					4
01	131	N	131	-0-	-0-	-0-	131	2			N	-0-					4
02	118	N	118	-0-	-0-	-0-	118	2			N	-0-					4
*03	130	N	130	-0-	-0-	-0-	130	2			N	-0-					4

GLEN D. GONZENBACH, LLC 310223
BROWN, LUPTON WELL #: 5 RRCID -> 147636 COMPL. DATE 03/29/1977 TOTAL DEPTH 5595 PERF. 5474 - 5482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	643	-0-	-39	-0-	641	3	2	9	N	2					38
11	648	N	648	-0-	-0-	-0-	645	3	3	9	N	3					41
12	653	N	653	-0-	-0-	-0-	651	3	2	9	N	2					43
01	654	N	654	-0-	-0-	-0-	651	3	3	9	N	3					46
02	616	N	594	-0-	-22	-0-	590	3	4	9	N	4					50
03	651	N	590	-0-	-61	-0-	449	3	141	9	N	128	153	1			25

JAY MANAGEMENT COMPANY, LLC 430368
DURHAM, W. J. "A" WELL #: 4 RRCID -> 145769 COMPL. DATE 02/07/1993 TOTAL DEPTH 5740 PERF. 4952 - 4957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHERRYHOMES, T. H. WELL #: 5 RRCID -> 186345 COMPL. DATE 03/08/1999 TOTAL DEPTH 5750 PERF. 5466 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	192	-0-	-149	-0-	192	2			N	-0-					53
11	240	N	169	-0-	-71	-0-	169	2			N	-0-					53
12	158	N	158	-0-	-0-	-0-	158	2			N	-0-					53
01	146	N	146	-0-	-0-	-0-	146	2			N	-0-					53
02	168	N	134	-0-	-34	-0-	134	2			N	-0-					53
03	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					53

CUSTARD (CONGL.) 22356 333 ASSOCIATED EXEMPT CNTY: JACK
HUNT OPERATING, LLC 416525
KNOX, FANNIE M. ET AL WELL #: 1 RRCID -> 119519 COMPL. DATE 09/00/1968 TOTAL DEPTH 4675 PERF. 4635 - 4642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	107					N	-0-					28
11	14B	DENY	-0-	-0-	-0-	107					N	-0-					28
12	14B	DENY	-0-	-0-	-0-	107					N	-0-					28
01	14B	DENY	-0-	-0-	-0-	107					N	-0-					28
02	14B	DENY	-0-	-0-	-0-	107					N	-0-					28
03	14B	DENY	-0-	-0-	-0-	107					N	-0-					28

MOHICAN EXPLORATION, LLC 573677
JOHNSON WELL #: 4H RRCID -> 254748 COMPL. DATE 01/12/2010 TOTAL DEPTH 5478 PERF. 4660 - 4665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CUSTARD (CONGL. 4650) 22356 666 NON-ASSOCIATED EXEMPT CNTY: JACK
ARROWHEAD PRODUCTIONS, LP 033523
CLAYTON-HEIRS WELL #: 2 T RRCID -> 096017 COMPL. DATE 09/01/1981 TOTAL DEPTH 5100 PERF. 4824 - 4832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					31
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					31
12	DLQ	G-10	130	-0-	130	130	130	3			Y	-0-					31
01		257 N	127	-0-	-130	-0-	127	3			Y	-0-					31
*02		130 N	130	-0-	-0-	-0-	130	3			Y	-0-					31
03		0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					31

BEST PETROLEUM EXPLORATIONS,INC. 068287
BRYSON WELL #: 1 RRCID -> 126478 COMPL. DATE N/A TOTAL DEPTH 5104 PERF. 4608 - 4614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SOUTHERN ALLIANCE OIL CORP. 803490
BRYSON "A" WELL #: RRCID -> 092683 COMPL. DATE 09/05/1980 TOTAL DEPTH 5004 PERF. 4728 - 4732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					64
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					64
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					64
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					64
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					64
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					64

RECLASSIFIED TO OIL 02/00/1986

DALY, NORTH (3150 SAND) 22869 666 ASSOCIATED ONE WELL CNTY: WISE
ECHO PRODUCTION, INC. 240125
WALTMAN, W.D. WELL #: 1 RRCID -> 104632 COMPL. DATE 11/25/1963 TOTAL DEPTH 3180 PERF. 3142 - 3157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11		0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DARNER-HAMMON (BEND CONGL.) 23159 500 ASSOCIATED EXEMPT CNTY: JACK
ARROWHEAD PRODUCTIONS, LP 033523
HUSKEY, F. WELL #: 2 RRCID -> 072397 COMPL. DATE 07/02/1977 TOTAL DEPTH 5230 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
11	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
12	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
01	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
*02	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRICKLAND, H. W. WELL #: 1 RRCID -> 112845 COMPL. DATE 08/20/1984 TOTAL DEPTH 4996 PERF. 4207 - 4218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	628	N	628	-0-	-0-	-0-	628	3			N	-0-					101
11	725	N	725	-0-	-0-	-0-	725	3			N	-0-					101
12	628	N	628	-0-	-0-	-0-	628	3			N	-0-					101
01	886	N	886	-0-	-0-	-0-	886	3			N	-0-					101
*02	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					101
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					101

BRECK OPERATING CORP. 089974
ABERNETHY, W. WELL #: 1 C RRCID -> 035166 COMPL. DATE 04/22/1962 TOTAL DEPTH N/A PERF. 4229 - 4252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	455	-0-	-10	-0-	455	2			N	-0-					-0-
11	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
12	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
01	465	N	432	-0-	-33	-0-	432	2			N	-0-					-0-
02	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
*03	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-

GO OIL CORP. 311420
TUCKER WELL #: 1 RRCID -> 158510 COMPL. DATE 05/15/1996 TOTAL DEPTH 5547 PERF. 4867 - 4872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18	N	18	-0-	-0-	-0-	18	2			N	-0-					30
11	14	N	14	-0-	-0-	-0-	14	2			N	-0-					30
12	20	N	20	-0-	-0-	-0-	20	2			N	-0-					30
01	31	N	19	-0-	-12	-0-	19	2			N	-0-					30
*02	17	N	17	-0-	-0-	-0-	17	2			N	-0-					30
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

STRICKLAND WELL #: 3 RRCID -> 187811 COMPL. DATE 11/19/2001 TOTAL DEPTH 6198 PERF. 4923 - 4927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	117	N	117	-0-	-0-	-0-	67	2	50	9	N	45					190
11	60	N	60	-0-	-0-	-0-	60	2			N	-0-					190
12	271	N	271	-0-	-0-	-0-	271	2			N	-0-					190
01	235	N	235	-0-	-0-	-0-	235	2			N	-0-					190
*02	96	N	96	-0-	-0-	-0-	96	2			N	-0-					190
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					190

HAMMAN, BLAKE 350160
STRICKLAND, H. W. WELL #: 1 RRCID -> 021352 COMPL. DATE N/A TOTAL DEPTH 5570 PERF. 4202 - 4212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					19
11	0	N	-0-	-0-	-0-	-0-					N	-0-					19
12	0	N	-0-	-0-	-0-	-0-					N	-0-					19
01	0	N	-0-	-0-	-0-	-0-					N	-0-					19
02	0	N	-0-	-0-	-0-	-0-					N	-0-					19
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

DARNER-HAMMON (BEND CONGL.) //CONT.// 23159 500 ASSOCIATED EXEMPT CNTY: JACK
HAMMAN, BLAKE //CONT.// 350160
FRICK-STRICKLAND WELL #: 1 C RRCID -> 031243 COMPL. DATE 10/24/1981 TOTAL DEPTH 5418 PERF. 4204 - 4796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	465	-0-	-31	-0-	465	3			N	-0-					64
11	480	N	479	-0-	-1	-0-	479	3			N	-0-					64
12	482	N	482	-0-	-0-	-0-	482	3			N	-0-					64
01	467	N	467	-0-	-0-	-0-	467	3			N	-0-					64
02	448	N	430	-0-	-18	-0-	430	3			N	-0-					64
03	496	N	464	-0-	-32	-0-	464	3			N	-0-					64

STRICKLAND, H. W., -A- WELL #: 1 RRCID -> 035523 COMPL. DATE 02/28/1965 TOTAL DEPTH 5570 PERF. 4165 - 4191

10	59	N	59	-0-	-0-	-0-	59	3			N	-0-					25
11	38	N	38	-0-	-0-	-0-	38	3			N	-0-					25
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	28	N	-0-	-0-	-28	-0-					N	-0-					25
03	5	N	-0-	-0-	-5	-0-					N	-0-					25

PURSLEY, JOHN 683191
HOLLEY WELL #: 3 RRCID -> 113020 COMPL. DATE 08/20/1984 TOTAL DEPTH 5001 PERF. 4231 - 4258

10	71	N	71	-0-	-0-	-0-	71	2			N	-0-					164
11	130	N	130	-0-	-0-	-0-	130	2			N	-0-					164
12	72	N	72	-0-	-0-	-0-	72	2			N	-0-					164
01	0	N	-0-	-0-	-0-	-0-					N	-0-					164
02	28	N	-0-	-0-	-28	-0-					N	-0-					164
03	31	N	-0-	-0-	-31	-0-					N	-0-					164

WILLOWBEND INVESTMENTS, INC. 927665
FRANKLIN WELL #: 2 RRCID -> 072487 COMPL. DATE 08/01/1977 TOTAL DEPTH 5010 PERF. 4860 - 4888

10	344	N	344	-0-	-0-	-0-	344	2			Y	-0-					11
11	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					11
12	362	N	362	-0-	-0-	-0-	356	2	6	9	Y	5					16
01	DLQ G-10		337	-0-	337	337	334	2	3	9	Y	3					19
02	DLQ G-10		235	-0-	235	572	234	2	1	9	Y	1					20
*03	915	N	343	-0-	-572	-0-	342	2	1	9	Y	1					21

DAVENPORT (CONGLOMERATE) 23281 333 ASSOCIATED 49B CNTY: JACK
DEVON ENERGY PRODUCTION CO, L.P. 216378
BENEDICT, H. Y. WELL #: 1 RRCID -> 066201 COMPL. DATE 04/14/1976 TOTAL DEPTH 6300 PERF. N/A

10	651	#	570	-0-	-81	-0-	23	1	526	3	Y	19					68
							21	9									
11	630	#	610	-0-	-20	-0-	24	1	558	3	Y	25					93
							28	9									
12	651	#	554	-0-	-97	-0-	3	1	518	3	Y	30					123
							33	9									
01	589	#	545	-0-	-44	-0-	24	1	502	3	Y	17					140
							19	9									
02	570	R	570	-0-	-0-	-0-	24	1	518	3	Y	25					165
							28	9									
03	589	#	581	-0-	-8	-0-	25	1	522	3	Y	31					196
							34	9									

DAVIS RIBBLE (CONGLOMERATE) 23438 300 NON-ASSOCIATED CAPACITY CNTY: YOUNG
CLM OPERATING 161182
PEAVY, S. H. "AA" WELL #: 12 RRCID -> 118823 COMPL. DATE 09/19/1985 TOTAL DEPTH 4218 PERF. 3998 - 4006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	271	-0-	-101	-0-	260	3	11	9	Y	10					29
11	360	N	-0-	-0-	-360	-0-					Y	4	26	1			7
12	367	N	367	-0-	-0-	-0-	345	3	22	9	Y	20					27
*01	440	N	440	-0-	-0-	-0-	428	3	12	9	Y	11	28	1			10
*02	397	N	397	-0-	-0-	-0-	368	3	29	9	Y	26	26	1			10
*03	416	N	416	-0-	-0-	-0-	405	3	11	9	Y	10					20

PETEX 659782
CAMPBELL, RUTHY UNIT WELL #: 1 RRCID -> 230208 COMPL. DATE 08/20/2007 TOTAL DEPTH 4324 PERF. 4163 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	15					79
11	14B2 EXT		-0-	-0-	-0-	-0-					N	14					93
12	14B2 EXT		-0-	-0-	-0-	-0-					N	13	85	1			21
01	14B2 EXT		-0-	-0-	-0-	-0-					N	14					35
02	0	N	-0-	-0-	-0-	-0-					N	10					45
03	0	N	-0-	-0-	-0-	-0-					N	12					57

2C OPERATING, LLC 954911
MCCLUSKEY WELL #: 1 RRCID -> 149320 COMPL. DATE 05/01/1994 TOTAL DEPTH 4302 PERF. 3900 - 3910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	635	-0-	-512	-0-	500	3	135	9	N	123	115	1			134
11	1080	N	757	-0-	-323	-0-	671	3	86	9	N	78	114	1			98
12	709	N	709	-0-	-0-	-0-	607	3	102	9	N	93	114	1			77
01	816	N	816	-0-	-0-	-0-	700	3	116	9	N	105	113	1			69
*02	735	N	735	-0-	-0-	-0-	630	3	105	9	N	95					164
*03	794	N	794	-0-	-0-	-0-	682	3	112	9	N	102	114	1			152

DAWKINS (CONGL) 23508 500 ASSOCIATED EXEMPT CNTY: JACK
CD CONSULTING & OPERATING CO. 120043
DAWKINS WELL #: 3 RRCID -> 155674 COMPL. DATE 08/05/1981 TOTAL DEPTH 5980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	304	-0-	-2796	102821	304	3			N	-0-					-0-
11	3000	N	293	-0-	-2707	100114	293	3			N	-0-					-0-
12	3100	N	302	-0-	-2798	97316	302	3			N	-0-					-0-
01	3100	N	297	-0-	-2803	94513	297	3			N	-0-					-0-
02	2800	N	257	-0-	-2543	91970	257	3			N	-0-					-0-
*03	3100	N	297	-0-	-2803	89167	297	3			N	-0-					-0-

DEARING (CADDO) 23754 200 ASSOCIATED EXEMPT CNTY: JACK
BUCK PRODUCTION CO. 105557
SANDERS-WEST WELL #: 2 RRCID -> 145024 COMPL. DATE 07/22/1983 TOTAL DEPTH 4951 PERF. 4452 - 4472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEARING (CADDO) //CONT.// 23754 200 ASSOCIATED EXEMPT CNTY: JACK
PURSLEY, JOHN 683191
OWEN, A. M. WELL #: 1 RRCID -> 145707 COMPL. DATE 01/24/1984 TOTAL DEPTH 4930 PERF. 4402 - 4458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	70	N	70	-0-	-0-	-0-	44	1	26	2	N	-0-			116
11	50	N	50	-0-	-0-	-0-	17	1	31	2	N	2			118
							2	9							
12	62	N	56	-0-	-6	-0-	17	1	32	2	N	6			124
							7	9							
01	48	N	48	-0-	-0-	-0-	16	1	32	2	N	-0-			124
02	56	N	41	-0-	-15	-0-	14	1	27	2	N	-0-			124
*03	78	N	78	-0-	-0-	-0-	26	1	45	2	N	6			130
							7	9							

JAGER, RUBY WELL #: 1 RRCID -> 145872 COMPL. DATE 10/30/1984 TOTAL DEPTH 4975 PERF. 4444 - 4550

10	40	N	40	-0-	-0-	-0-	15	1	25	2	N	-0-			17
11	28	N	28	-0-	-0-	-0-	10	1	18	2	N	-0-			17
12	32	N	32	-0-	-0-	-0-	11	1	21	2	N	-0-			17
01	37	N	37	-0-	-0-	-0-	12	1	25	2	N	-0-			17
02	28	N	28	-0-	-0-	-0-	9	1	19	2	N	-0-			17
*03	50	N	50	-0-	-0-	-0-	16	1	28	2	N	5			22
							6	9							

QUEST PETROLEUM COMPANY 684629
DODSON-LEATHERWOOD WELL #: 1 RRCID -> 130914 COMPL. DATE N/A TOTAL DEPTH 4970 PERF. 4534 - 4550

10	76	N	76	-0-	-0-	-0-	76	2			N	-0-			41
11	95	N	95	-0-	-0-	-0-	95	2			N	-0-			41
12	51	N	51	-0-	-0-	-0-	51	2			N	-0-			41
01	143	N	143	-0-	-0-	-0-	139	2	4	9	N	4			45
02	134	N	134	-0-	-0-	-0-	126	2	8	9	N	7			52
*03	223	N	223	-0-	-0-	-0-	206	2	17	9	N	15			67

DECATUR (3650 SAND) 23825 333 ASSOCIATED EXEMPT CNTY: WISE
HRB OPERATING COMPANY, INC. 407764
WOMACK UNIT WELL #: 1 U RRCID -> 044951 COMPL. DATE N/A TOTAL DEPTH 6250 PERF. 3640 - 3662

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.	NO RPT		-0-	-0-	-0-					Y	NO RPT			-0-

DECATUR, E. (STRAWN 3800) 23826 600 NON-ASSOCIATED EXEMPT CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P. 216378
WAGGONER, CRYSTELLE WELL #: 2 RRCID -> 094057 COMPL. DATE 03/30/1981 TOTAL DEPTH 3908 PERF. 3784 - 3806

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SAUDER, J. M. A. WELL #: C 1 RRCID -> 182255 COMPL. DATE 03/08/2001 TOTAL DEPTH 6600 PERF. 3596 - 3604

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-			2
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-			2
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-			2
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			2
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			2
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			2

DECATUR, SOUTH (CADDO LIME) 23830 333 NON-ASSOCIATED ONE WELL CNTY: WISE
TEXXOL OPERATING COMPANY, INC. 850964
HORNBACK, E. F. WELL #: 1 RRCID -> 093099 COMPL. DATE 03/12/1981 TOTAL DEPTH 6700 PERF. 5096 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1056	-0-	-184	-0-	1056	3			N	-0-					81
11	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					81
12	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-					81
01	1221	N	1221	-0-	-0-	-0-	1221	3			N	-0-					81
02	1036	N	754	-0-	-282	-0-	754	3			N	-0-					81
*03	1123	N	1123	-0-	-0-	-0-	1122	3	1	9	N	1	1	8			81

DEE CEE (CONGL.) 23889 150 NON-ASSOCIATED EXEMPT CNTY: JACK
ENERGYPRO, INC. 252085
CRANFORD, D. C. "A" WELL #: 2 RRCID -> 187387 COMPL. DATE 12/01/2001 TOTAL DEPTH 5432 PERF. 5279 - 5283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	295	-0-	-15	-0-	295	2			N	-0-					-0-
11	300	N	263	-0-	-37	-0-	263	2			N	-0-					-0-
12	279	N	267	-0-	-12	-0-	267	2			N	-0-					-0-
01	310	N	227	-0-	-83	-0-	227	2			N	-0-					-0-
02	252	N	207	-0-	-45	-0-	207	2			N	-0-					-0-
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

STEPHENS & JOHNSON OPERATING CO. 817555
CRANFORD "D" WELL #: 1 RRCID -> 096186 COMPL. DATE 11/05/1981 TOTAL DEPTH 5550 PERF. 5170 - 5174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	109	N	109	-0-	-0-	-0-	109	2			N	-0-					85
11	93	N	93	-0-	-0-	-0-	93	2			N	-0-					85
12	93	N	89	-0-	-4	-0-	89	2			N	-0-					85
01	124	N	81	-0-	-43	-0-	81	2			N	-0-					85
02	84	N	82	-0-	-2	-0-	82	2			N	-0-					85
03	93	N	78	-0-	-15	-0-	78	2			N	-0-					85

DEES (ATOKA CONGLOMERATE) 23995 250 ASSOCIATED CAPACITY CNTY: JACK
ARROWHEAD PRODUCTIONS, LP 033523
DEES, W. J. WELL #: 3 RRCID -> 037049 COMPL. DATE 09/28/1985 TOTAL DEPTH 5561 PERF. 5052 - 5391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
11	300	N	66	-0-	-234	-0-	66	3			N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEES, W. J. WELL #: 5 RRCID -> 037051 COMPL. DATE 09/17/1957 TOTAL DEPTH N/A PERF. 5027 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		150	-0-	150	150	150	3			N	-0-					-0-
12	14B2 EXT		40	-0-	40	190	40	3			N	-0-					-0-
01	202	X	12	-0-	-190	-0-	12	3			N	-0-					-0-
*02	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS WELL #: 1 RRCID -> 135922 COMPL. DATE 08/03/1990 TOTAL DEPTH 5683 PERF. 5450 - 5455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	627	-0-	-86	-0-	627	3			N	-0-					-0-
11	690	N	649	-0-	-41	-0-	649	3			N	-0-					-0-
12	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
01	1785	N	1785	-0-	-0-	-0-	1785	3			N	-0-					-0-
*02	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEES (ATOKA CONGLOMERATE) //CONT.// 23995 250 ASSOCIATED CAPACITY CNTY: JACK
ARROWHEAD PRODUCTIONS, LP //CONT.// 033523
DEES, W. J. WELL #: 7 RRCID -> 165096 COMPL. DATE 10/16/1997 TOTAL DEPTH 5610 PERF. 5040 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	333	N	333	-0-	-0-	-0-	333	3			N	-0-					56
11	399	N	399	-0-	-0-	-0-	399	3			N	-0-					56
12	307	N	307	-0-	-0-	-0-	307	3			N	-0-					56
01	289	N	289	-0-	-0-	-0-	289	3			N	-0-					56
*02	278	N	278	-0-	-0-	-0-	278	3			N	-0-					56
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					56

CRAMER WELL #: 1 RRCID -> 175759 COMPL. DATE N/A TOTAL DEPTH 5682 PERF. 5492 - 5498

10	0	N	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					15

BORDERLINE OPERATING CORP. 082999
BEAN, G. W. WELL #: 1 RRCID -> 029156 COMPL. DATE 10/20/1953 TOTAL DEPTH N/A PERF. 5474 - 5498

10	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
11	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
12	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
01	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS, E. E. WELL #: 1 RRCID -> 029157 COMPL. DATE N/A TOTAL DEPTH 5429 PERF. 5474 - 5498

10	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
11	660	N	645	-0-	-15	-0-	645	3			N	-0-					-0-
12	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
01	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
*02	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAIRD, J. T. WELL #: 1 RRCID -> 029158 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5440 - 5470

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRECK OPERATING CORP. 089974
MARKS, ELA "B" WELL #: 2 RRCID -> 209984 COMPL. DATE 02/23/2005 TOTAL DEPTH 5975 PERF. 5073 - 5077

10	124	N	116	-0-	-8	-0-	34	1	78	2	Y	4					47
							4	9									
11	120	N	77	-0-	-43	-0-	25	1	52	2	Y	-0-					47
12	104	N	104	-0-	-0-	-0-	35	1	69	2	Y	-0-					47
01	124	N	83	-0-	-41	-0-	28	1	52	2	Y	3					50
							3	9									
02	84	N	63	-0-	-21	-0-	19	1	41	2	Y	3					53
							3	9									
03	93	N	75	-0-	-18	-0-	23	1	51	2	Y	1					54
							1	9									

DEES (ATOKA CONGLOMERATE) //CONT.// 23995 250 ASSOCIATED CAPACITY CNTY: JACK
CENTURY PETROLEUM, INC. 141763
YATES, I. G. WELL #: R 1 RRCID -> 190467 COMPL. DATE 05/20/2002 TOTAL DEPTH 6266 PERF. 5074 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	58	-0-	-4	-0-	58	2			N	-0-					29
11	30	N	11	-0-	-19	-0-	11	2			N	-0-					29
12	425	N	425	-0-	-0-	-0-	425	2			N	-0-					29
01	753	N	753	-0-	-0-	-0-	753	2			N	-0-					29
02	330	N	330	-0-	-0-	-0-	330	2			N	-0-					29
03	434	N	324	-0-	-110	-0-	324	2			N	-0-					29

HICKS, W. L. WELL #: 2 RRCID -> 210321 COMPL. DATE 02/12/1995 TOTAL DEPTH 5600 PERF. 5402 - 5406

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 1 RRCID -> 215987 COMPL. DATE 03/25/2006 TOTAL DEPTH 6017 PERF. 5252 - 5292

10	1674	N	1419	-0-	-255	-0-	1419	2			N	-0-					30
11	1560	N	1123	-0-	-437	-0-	1123	2			N	-0-					30
12	1938	N	1938	-0-	-0-	-0-	1938	2			N	-0-					30
01	1426	N	1159	-0-	-267	-0-	1159	2			N	-0-					30
02	1337	N	1337	-0-	-0-	-0-	1337	2			N	-0-					30
03	1953	N	1461	-0-	-492	-0-	1461	2			N	-0-					30

SLUSHER "F" WELL #: R 1 RRCID -> 224147 COMPL. DATE N/A TOTAL DEPTH 5525 PERF. 4872 - 5156

10	133	N	133	-0-	-0-	-0-	133	2			N	-0-					21
11	120	N	88	-0-	-32	-0-	88	2			N	-0-					21
12	124	N	123	-0-	-1	-0-	123	2			N	-0-					21
01	124	N	119	-0-	-5	-0-	119	2			N	-0-					21
02	120	N	120	-0-	-0-	-0-	120	2			N	-0-					21
*03	229	N	229	-0-	-0-	-0-	229	2			N	-0-					21

DAVIS "A" WELL #: 2 RRCID -> 225207 COMPL. DATE 12/18/2006 TOTAL DEPTH 5980 PERF. 5334 - 5344

10	1947	N	1947	-0-	-0-	-0-	1732	2	215	9	N	195	178	1			53
11	1830	N	1629	-0-	-201	-0-	1460	2	169	9	N	154	176	1			31
12	1829	N	1649	-0-	-180	-0-	1437	2	212	9	N	193	168	1			56
01	1953	N	1790	-0-	-163	-0-	1589	2	201	9	N	183	173	1			66
02	1582	N	1582	-0-	-0-	-0-	1466	2	116	9	N	105					171
03	1643	N	1460	-0-	-183	-0-	1313	2	147	9	N	134	174	1			131

ELLIS WELL #: R 7 RRCID -> 265380 COMPL. DATE 05/02/1997 TOTAL DEPTH 5600 PERF. 5326 - 5334

10	2427	N	2427	-0-	-0-	-0-	2427	2			N	-0-					-0-
11	2004	N	2004	-0-	-0-	-0-	2004	2			N	-0-					-0-
12	2007	N	2007	-0-	-0-	-0-	2007	2			N	-0-					-0-
01	2015	N	1892	-0-	-123	-0-	1892	2			N	-0-					-0-
02	1820	N	1726	-0-	-94	-0-	1726	2			N	-0-					-0-
03	2015	N	1874	-0-	-141	-0-	1874	2			N	-0-					-0-

DEES (ATOKA CONGLOMERATE) //CONT.// 23995 250 ASSOCIATED CAPACITY CNTY: JACK
CHOLLA PETROLEUM, INC. 150683
DEES, W. J. WELL #: 1 RRCID -> 029307 COMPL. DATE 01/03/1952 TOTAL DEPTH N/A PERF. 4936 - 4947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	431	-0-	-65	-0-	431	2			N	-0-					8
11	431	N	431	-0-	-0-	-0-	431	2			N	-0-					8
12	496	N	418	-0-	-78	-0-	416	2	2	9	N	2					10
01	434	N	417	-0-	-17	-0-	417	2			N	-0-					10
02	401	N	401	-0-	-0-	-0-	401	2			N	-0-					10
*03	452	N	452	-0-	-0-	-0-	452	2			N	-0-					10

GO OIL CORP. 311420
SHAWN, J. L. WELL #: 1 RRCID -> 028489 COMPL. DATE 02/28/1955 TOTAL DEPTH 5611 PERF. 5450 - 5458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					51
11	178	N	178	-0-	-0-	-0-	178	2			Y	-0-					51
12	216	N	216	-0-	-0-	-0-	216	2			Y	-0-					51
01	173	N	173	-0-	-0-	-0-	173	2			Y	-0-					51
*02	171	N	171	-0-	-0-	-0-	171	2			Y	-0-					51
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					51

SALTER WELL #: 1 T RRCID -> 028517 COMPL. DATE N/A TOTAL DEPTH 5653 PERF. 5622 - 5646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
11	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
12	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
01	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
*02	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAWVER "E" WELL #: 1 RRCID -> 035330 COMPL. DATE 08/17/1955 TOTAL DEPTH N/A PERF. 5630 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	74	N	74	-0-	-0-	-0-	74	2			Y	-0-					16
11	77	N	77	-0-	-0-	-0-	77	2			Y	-0-					16
12	79	N	79	-0-	-0-	-0-	79	2			Y	-0-					16
01	62	N	-0-	-0-	-62	-0-					Y	-0-					16
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					16
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					16

WARE, C. A. WELL #: 1 RRCID -> 039294 COMPL. DATE 05/02/1955 TOTAL DEPTH N/A PERF. 5289 - 5301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
11	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAIRD WELL #: 2 RRCID -> 049248 COMPL. DATE 08/05/1969 TOTAL DEPTH 5708 PERF. 5270 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
11	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
12	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
01	248	N	96	-0-	-152	-0-	96	2			N	-0-					-0-
*02	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEES (ATOKA CONGLOMERATE) //CONT.// 23995 250 ASSOCIATED CAPACITY CNTY: JACK
GO OIL CORP. //CONT.// 311420
CAMPBELL WELL #: 1 RRCID -> 054269 COMPL. DATE 05/01/1972 TOTAL DEPTH 5464 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	577	N	577	-0-	-0-	-0-	577	2			Y	-0-					20
11	544	N	544	-0-	-0-	-0-	544	2			Y	-0-					20
12	656	N	656	-0-	-0-	-0-	656	2			Y	-0-					20
01	589	N	579	-0-	-10	-0-	579	2			Y	-0-					20
*02	534	N	534	-0-	-0-	-0-	534	2			Y	-0-					20
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					20

SHAWN WELL #: 1 RRCID -> 067466 COMPL. DATE 04/15/1975 TOTAL DEPTH 5550 PERF. 5240 - 5245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	133	N	133	-0-	-0-	-0-	133	2			Y	-0-					61
11	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					61
12	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					61
01	124	N	115	-0-	-9	-0-	115	2			Y	-0-					61
*02	118	N	118	-0-	-0-	-0-	118	2			Y	-0-					61
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					61

PARKER WELL #: 2 RRCID -> 076269 COMPL. DATE 02/01/1978 TOTAL DEPTH 5610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	115	N	115	-0-	-0-	-0-	115	2			Y	-0-					115
11	18	N	18	-0-	-0-	-0-	18	2			Y	-0-					115
12	16	N	16	-0-	-0-	-0-	16	2			Y	-0-					115
01	124	N	-0-	-0-	-124	-0-					Y	-0-					115
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					115
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					115

GAFFORD UNIT WELL #: 2 RRCID -> 076270 COMPL. DATE 02/01/1978 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	512	N	512	-0-	-0-	-0-	503	2	9	9	N	8					148
11	545	N	545	-0-	-0-	-0-	545	2			N	-0-					148
12	516	N	516	-0-	-0-	-0-	516	2			Y	-0-					148
01	554	N	554	-0-	-0-	-0-	554	2			Y	-0-					148
*02	315	N	315	-0-	-0-	-0-	315	2			Y	-0-					148
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					148

NELSON WELL #: 2 RRCID -> 077037 COMPL. DATE 06/09/1978 TOTAL DEPTH 5710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	115	N	115	-0-	-0-	-0-	115	2			Y	-0-					76
11	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					76
12	28	N	28	-0-	-0-	-0-	28	2			Y	-0-					76
01	124	N	74	-0-	-50	-0-	74	2			Y	-0-					76
*02	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					76
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					76

RAILROAD WELL #: 1 RRCID -> 099724 COMPL. DATE 03/05/1982 TOTAL DEPTH 5669 PERF. 4921 - 4931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	831	N	831	-0-	-0-	-0-	831	2			N	-0-					-0-
11	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
12	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
01	837	N	337	-0-	-500	-0-	337	2			N	-0-					-0-
*02	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHINGTON WELL #: 1 RRCID -> 102129 COMPL. DATE 04/11/1974 TOTAL DEPTH 5513 PERF. 5014 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	111	N	111	-0-	-0-	-0-	111	2			Y	-0-					22
11	897	N	897	-0-	-0-	-0-	888	2	9	9	Y	8					30
12	1014	N	1014	-0-	-0-	-0-	1007	2	7	9	Y	6					36
01	654	N	654	-0-	-0-	-0-	637	2	17	9	Y	15					51
*02	608	N	608	-0-	-0-	-0-	606	2	2	9	Y	2					53
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					53

DEES (ATOKA CONGLOMERATE) //CONT.// 23995 250 ASSOCIATED CAPACITY CNTY: JACK
GO OIL CORP. //CONT.// 311420
SWETNAM WELL #: 1 RRCID -> 102185 COMPL. DATE 03/10/1973 TOTAL DEPTH 5581 PERF. 5038 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	165	N	165	-0-	-0-	-0-	165	2			N	-0-	72	1			6
11	246	N	246	-0-	-0-	-0-	239	2	7	9	N	6					12
12	471	N	471	-0-	-0-	-0-	467	2	4	9	N	4					16
01	285	N	285	-0-	-0-	-0-	283	2	2	9	N	2					18
*02	85	N	85	-0-	-0-	-0-	84	2	1	9	N	1					19
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

DEES WELL #: 1 RRCID -> 107358 COMPL. DATE 09/01/1983 TOTAL DEPTH 5670 PERF. 5034 - 5042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	321	N	321	-0-	-0-	-0-	321	2			Y	-0-					150
11	257	N	257	-0-	-0-	-0-	257	2			Y	-0-					150
12	268	N	268	-0-	-0-	-0-	268	2			Y	-0-					150
01	310	N	17	-0-	-293	-0-	17	2			Y	-0-					150
*02	19	N	19	-0-	-0-	-0-	19	2			Y	-0-					150
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					150

BANK WELL #: 1 RRCID -> 116020 COMPL. DATE 03/01/1985 TOTAL DEPTH 5067 PERF. 4999 - 5003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17	N	17	-0-	-0-	-0-	17	2			Y	-0-					-0-
11	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					-0-
01	31	N	17	-0-	-14	-0-	17	2			Y	-0-					-0-
*02	19	N	19	-0-	-0-	-0-	19	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HARDIN WELL #: 1 RRCID -> 118059 COMPL. DATE 07/01/1979 TOTAL DEPTH 5630 PERF. 5206 - 5211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	862	N	862	-0-	-0-	-0-	862	2			Y	-0-					21
11	1943	N	1943	-0-	-0-	-0-	1934	2	9	9	Y	8					29
12	2834	N	2834	-0-	-0-	-0-	2827	2	7	9	Y	6					35
01	1694	N	1694	-0-	-0-	-0-	1677	2	17	9	Y	15					50
*02	646	N	646	-0-	-0-	-0-	644	2	2	9	Y	2					52
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					52

YARBROUGH WELL #: 1 RRCID -> 119095 COMPL. DATE 11/01/1985 TOTAL DEPTH 5580 PERF. 5477 - 5505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	422	N	422	-0-	-0-	-0-	400	2	22	9	N	20					111
11	370	N	370	-0-	-0-	-0-	339	2	31	9	N	28					139
12	418	N	418	-0-	-0-	-0-	410	2	8	9	N	7					146
01	434	N	399	-0-	-35	-0-	399	2			N	-0-					146
*02	256	N	256	-0-	-0-	-0-	250	2	6	9	N	5					151
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					151

GAFFORD "A" WELL #: 1 RRCID -> 120059 COMPL. DATE 01/10/1986 TOTAL DEPTH 6122 PERF. 4854 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	1481	-0-	-2208	-0-	1481	2			N	-0-					109
11	2400	X	1818	-0-	-582	-0-	1818	2			N	-0-					109
12	2077	X	1721	-0-	-356	-0-	1721	2			N	-0-					109
01	1565	X	1565	-0-	-0-	-0-	1565	2			N	-0-					109
02	1344	X	1089	-0-	-255	-0-	1081	2	8	9	N	7					116
03	1891	X	NO RPT	-0-	-1891	-0-					N	NO RPT					116

POYNOR WELL #: 1 RRCID -> 120060 COMPL. DATE 01/10/1986 TOTAL DEPTH 7042 PERF. 5094 - 5098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2725	X	2725	-0-	-0-	-0-	2724	2	1	9	N	1	1	8			136
11	2167	X	2167	-0-	-0-	-0-	2167	2			N	-0-					136
12	3294	X	3294	-0-	-0-	-0-	3293	2	1	9	N	1	1	8			136
01	2648	X	2648	-0-	-0-	-0-	2646	2	2	9	N	2	1	8			137
*02	2771	N	2771	-0-	-0-	-0-	2771	2			N	-0-					137
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

DEES (ATOKA CONGLOMERATE) //CONT.// 23995 250 ASSOCIATED CAPACITY CNTY: JACK
GO OIL CORP. //CONT.// 311420
POYNOR WELL #: 2 RRCID -> 187813 COMPL. DATE 11/13/2001 TOTAL DEPTH 6480 PERF. 5028 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					78

INGRAM WELL #: 2 RRCID -> 199134 COMPL. DATE 12/09/2003 TOTAL DEPTH 1700 PERF. 1516 - 1546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMMAN, BLAKE 350160
SHAWVER-CRAMER WELL #: 1 RRCID -> 042522 COMPL. DATE 02/20/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	479	-0-	-17	-0-	479	3			N	-0-					31
11	450	N	407	-0-	-43	-0-	407	3			N	-0-					31
12	486	N	486	-0-	-0-	-0-	486	3			N	-0-					31
01	509	N	509	-0-	-0-	-0-	509	3			N	-0-					31
*02	464	N	464	-0-	-0-	-0-	464	3			N	-0-					31
03	496	N	476	-0-	-20	-0-	476	3			N	-0-					31

JAY MANAGEMENT COMPANY, LLC 430368
YATES, BILLIE WELL #: 18D RRCID -> 172056 COMPL. DATE 01/13/1995 TOTAL DEPTH 5750 PERF. 5317 - 5331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	353	N	353	-0-	-0-	-0-	50	1	303	2	N	-0-					32
11	362	N	362	-0-	-0-	-0-	49	1	313	2	N	-0-					32
12	377	N	377	-0-	-0-	-0-	50	1	327	2	N	-0-					32
01	376	N	376	-0-	-0-	-0-	50	1	326	2	N	-0-					32
02	336	N	302	-0-	-34	-0-	42	1	260	2	N	-0-					32
03	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					32

DURHAM "B" WELL #: 6 RRCID -> 211373 COMPL. DATE 06/01/2005 TOTAL DEPTH 5840 PERF. 5298 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3200	X	3200	-0-	-0-	-0-	124	1	3065	2	N	10					194
							11	9									
11	3254	X	3254	-0-	-0-	-0-	120	1	3057	2	N	70					264
							77	9									
12	3131	X	2091	-0-	-1040	-0-	88	1	1989	2	N	13	187	1			90
							14	9									
01	2779	X	2779	-0-	-0-	-0-	108	1	2654	2	N	15					105
							17	9									
02	3041	X	3041	-0-	-0-	-0-	100	1	2939	2	N	2					107
							2	9									
03	3348	X	NO RPT	-0-	-3348	-0-					N	NO RPT					107

MYERS, A. J. 597440
HELTERBRAKE WELL #: 1 RRCID -> 171127 COMPL. DATE 11/04/1998 TOTAL DEPTH 5636 PERF. 4878 - 4910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	52	N	52	-0-	-0-	-0-	52	3			N	-0-					123
11	125	N	125	-0-	-0-	-0-	125	3			N	-0-					123
12	114	N	114	-0-	-0-	-0-	114	3			N	-0-					123
*01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					123
*02	100	N	100	-0-	-0-	-0-	100	3			N	-0-					123
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					123

DEES (ATOKA CONGLOMERATE) //CONT.// 23995 250 ASSOCIATED CAPACITY CNTY: JACK
MYERS, A. J. //CONT.// 597440
CRAMER WELL #: 1A RRCID -> 224116 COMPL. DATE 10/13/2003 TOTAL DEPTH 6420 PERF. 5461 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	256	N	256	-0-	-0-	-0-	256	3			N	-0-					22
11	51	N	51	-0-	-0-	-0-	51	3			N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
*01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					22
02	0	N	-0-	-0-	-0-	-0-					N	-0-					22
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22

STAMPER OPERATING CO., INC. 812133
WIMBERLY WELL #: 3 RRCID -> 166191 COMPL. DATE 05/23/1994 TOTAL DEPTH 5250 PERF. 4734 - 4740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	332	N	332	-0-	-0-	-0-	332	2			N	-0-					112
11	288	N	288	-0-	-0-	-0-	288	2			N	-0-					112
12	203	N	203	-0-	-0-	-0-	203	2			N	-0-					112
*01	160	N	160	-0-	-0-	-0-	134	2	26	9	N	24	24	1			112
*02	234	N	234	-0-	-0-	-0-	234	2			N	-0-					112
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					112

WIMBERLY WELL #: 4 RRCID -> 166670 COMPL. DATE 06/17/1994 TOTAL DEPTH 5315 PERF. 4886 - 4896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17	N	17	-0-	-0-	-0-	17	2			N	-0-					47
11	15	N	15	-0-	-0-	-0-	15	2			N	-0-					47
12	11	N	11	-0-	-0-	-0-	11	2			N	-0-					47
*01	8	N	8	-0-	-0-	-0-	7	2	1	9	N	1	1	1			47
*02	12	N	12	-0-	-0-	-0-	12	2			N	-0-					47
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					47

WIZARD PRODUCTION COMPANY 935413
MOTT, W. D. WELL #: 1 RRCID -> 028470 COMPL. DATE N/A TOTAL DEPTH 5609 PERF. 5511 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	742	N	426	-0-	-316	-0-	426	3			N	-0-					25
11	402	N	402	-0-	-0-	-0-	402	3			N	-0-					25
12	474	N	474	-0-	-0-	-0-	474	3			N	-0-					25
01	434	N	325	-0-	-109	-0-	325	3			N	-0-					25
*02	210	N	210	-0-	-0-	-0-	210	3			N	-0-					25
*03	329	N	329	-0-	-0-	-0-	329	3			N	-0-					25

XTO ENERGY INC. 945936
BRISTOW, NELLIE WELL #: 1 RRCID -> 035328 COMPL. DATE 05/04/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	195	N	195	-0-	-0-	-0-	195	2			N	-0-					19
11	210	N	205	-0-	-5	-0-	205	2			N	-0-					19
12	279	N	120	-0-	-159	-0-	120	2			N	-0-					19
01	186	N	122	-0-	-64	-0-	122	2			N	-0-					19
02	196	N	94	-0-	-102	-0-	94	2			N	-0-					19
*03	197	N	197	-0-	-0-	-0-	197	2			N	-0-					19

ROGERS, C. E. WELL #: 1 RRCID -> 195116 COMPL. DATE 07/01/2002 TOTAL DEPTH 5250 PERF. 4110 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	624	N	624	-0-	-0-	-0-	609	2	15	9	N	14					22
11	751	N	751	-0-	-0-	-0-	708	2	43	9	N	39					61
12	486	N	486	-0-	-0-	-0-	472	2	14	9	N	13					74
01	662	N	662	-0-	-0-	-0-	622	2	40	9	N	36					110
02	556	N	556	-0-	-0-	-0-	530	2	26	9	N	24					134
*03	508	N	508	-0-	-0-	-0-	491	2	17	9	N	15					149

DEES (ATOKA STRAWN) 23995 500 ASSOCIATED EXEMPT CNTY: JACK
CENTURY PETROLEUM, INC. 141763
WELCH "C" WELL #: 1 RRCID -> 269574 COMPL. DATE 10/01/2011 TOTAL DEPTH 6000 PERF. 4838 - 4882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
11	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
12	62	N	9	-0-	-53	-0-	9	2			N	-0-					-0-
01	62	N	35	-0-	-27	-0-	35	2			N	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	2			N	-0-					-0-
*03	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-

JAY MANAGEMENT COMPANY, LLC 430368
YATES, BILLIE WELL #: 9 RRCID -> 147717 COMPL. DATE 12/07/1993 TOTAL DEPTH 4701 PERF. 4030 - 4244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	980	-0-	-911	-0-	57 12	1 9	911	2	N	11					39
11	1350	N	941	-0-	-409	-0-	55 12	1 9	874	2	N	11					50
12	940	N	940	-0-	-0-	-0-	56 14	1 9	870	2	N	13					63
01	987	N	987	-0-	-0-	-0-	57 20	1 9	910	2	N	18	58	1			23
02	868	N	756	-0-	-112	-0-	47 10	1 9	699	2	N	9					32
03	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					32

DELAWARE BEND, NORTH (HANDY) 24069 775 ASSOCIATED ONE WELL CNTY: COOKE
JONES, L. E. OPERATING, INC. 443122
SCOTT WELL #: 1 RRCID -> 149350 COMPL. DATE 01/15/1994 TOTAL DEPTH 7523 PERF. 6851 - 6861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					40
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					40

DELAWARE BEND, NORTH (MCMAHON Q) 24069 787 ASSOCIATED ONE WELL CNTY: COOKE
NATIONAL SURFACE & MINERALS, LLC 600683
MCMAHON, MARJORIE WELL #: 3 RRCID -> 137221 COMPL. DATE 08/03/1990 TOTAL DEPTH 5880 PERF. 5430 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					-0-
11	547	N	547	-0-	-0-	-0-	547	3			Y	-0-					-0-
12	530	N	530	-0-	-0-	-0-	530	3			Y	-0-					-0-
01	DLQ G-10		522	-0-	522	522	522	3			Y	-0-					-0-
*02	1004	N	482	-0-	-522	-0-	482	3			Y	-0-					-0-
03	527	N	487	-0-	-40	-0-	487	3			Y	-0-					-0-

DELAWARE BEND, NORTH (VIOLA) 24069 800 ASSOCIATED ONE WELL CNTY: COOKE
JONES, L. E. OPERATING, INC. 443122
BURRELL WELL #: 1 RRCID -> 117067 COMPL. DATE 07/23/1982 TOTAL DEPTH 16300 PERF. 10392 - 10529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	116	N	116	-0-	-0-	-0-	116	2			N	-0-					134
11	161	N	161	-0-	-0-	-0-	161	2			N	-0-					134
12	178	N	178	-0-	-0-	-0-	178	2			N	-0-					134
01	143	N	143	-0-	-0-	-0-	143	2			N	-0-					134
*02	112	N	112	-0-	-0-	-0-	112	2			N	-0-					134
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					134

DEWEBER (CONGL) 24480 500 ASSOCIATED 49B CNTY: JACK
BENNETT PRODUCTION CORPORATION 065315
PICKENS, GRACE WELL #: 1 RRCID -> 066010 COMPL. DATE 10/07/1975 TOTAL DEPTH 5939 PERF. 5810 - 5850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	#	624	-0-	-27	-0-	120	1	504	2	N	-0-					135
11	630	#	620	-0-	-10	-0-	115	1	505	2	N	-0-					135
12	651	#	639	-0-	-12	-0-	120	1	519	2	N	-0-					135
01	651	#	633	-0-	-18	-0-	120	1	513	2	N	-0-					135
02	588	#	574	-0-	-14	-0-	107	1	467	2	N	-0-					135
03	651	#	644	-0-	-7	-0-	120	1	524	2	N	-0-					135

COYLE, LAURA BELLE WELL #: 1 RRCID -> 115862 COMPL. DATE 02/20/1985 TOTAL DEPTH 5878 PERF. 5787 - 5792

10	1116	#	1054	-0-	-62	-0-	120	1	934	2	N	-0-					160
11	1080	#	1009	-0-	-71	-0-	115	1	894	2	N	-0-					160
12	1116	#	1067	-0-	-49	-0-	120	1	947	2	N	-0-					160
01	1215	R	1215	-0-	-0-	-0-	120	1	1095	2	N	-0-					160
02	1114	R	1114	-0-	-0-	-0-	107	1	1007	2	N	-0-					160
*03	1175	R	1175	-0-	-0-	-0-	120	1	1055	2	N	-0-					160

TREE OPERATING, LLC 867559
LONG, W. O. WELL #: 2 RRCID -> 201411 COMPL. DATE 08/10/2005 TOTAL DEPTH 6107 PERF. 5760 - 5822

10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					115
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					115
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					115
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					115
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					115
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					115

DICKIBIRD (CONGLOMERATE) 24656 500 NON-ASSOCIATED ONE WELL CNTY: JACK
MYERS, A. J. 597440
DEATON, E. A. TRUST WELL #: 3 RRCID -> 114739 COMPL. DATE 01/16/1985 TOTAL DEPTH 4799 PERF. 4638 - 4647

10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					40
11	84	N	84	-0-	-0-	-0-	84	3			N	-0-					40
12	59	N	59	-0-	-0-	-0-	59	3			N	-0-					40
*01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					40
*02	51	N	51	-0-	-0-	-0-	51	3			N	-0-					40
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

DILLARD, S. (MARBLE FALLS) 24755 500 ASSOCIATED 49B CNTY: CLAY
BRIDWELL OIL CO. 092480
EDWARDS, G. W. "A" WELL #: 1 RRCID -> 198605 COMPL. DATE 10/01/2003 TOTAL DEPTH 6501 PERF. 5925 - 5975

10	739	R	739	-0-	-0-	-0-	736	2	3	9	N	3					155
11	743	R	743	-0-	-0-	-0-	739	2	4	9	N	4					159
12	682	#	671	-0-	-11	-0-	665	2	6	9	N	5					164
01	744	#	714	-0-	-30	-0-	705	2	9	9	N	8					172
02	700	#	607	-0-	-93	-0-	599	2	8	9	N	7					179
03	775	#	647	-0-	-128	-0-	647	2			N	-0-					179

BRIGADIER OPERATING, LLC 092592
ELENBURG WELL #: 1 RRCID -> 102761 COMPL. DATE 11/03/1982 TOTAL DEPTH 6135 PERF. 6037 - 6078

10	93	#	66	-0-	-27	-0-	66	2			N	-0-					92
11	90	#	51	-0-	-39	-0-	51	2			N	-0-					92
12	62	#	51	-0-	-11	-0-	51	2			N	-0-					92
01	62	#	60	-0-	-2	-0-	60	2			N	-0-					92
*02	56	#	-0-	-0-	-56	-0-					N	-0-					92
03	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					92

DILLARD, S. (MARBLE FALLS) //CONT.// 24755 500 ASSOCIATED 49B CNTY: CLAY
YARBERRY, E. E. 946085
PRIDEAUX, RUBY WELL #: 1 RRCID -> 099972 COMPL. DATE 12/08/1965 TOTAL DEPTH 6510 PERF. 5975 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	#	388	-0-	-108	-0-	388	2			N	-0-					-0-
11	510	#	330	-0-	-180	-0-	330	2			N	-0-					-0-
12	527	#	322	-0-	-205	-0-	322	2			N	-0-					-0-
01	527	#	99	-0-	-428	-0-	99	2			N	-0-					-0-
02	448	#	63	-0-	-385	-0-	63	2			N	-0-					-0-
03	403	#	33	-0-	-370	-0-	33	2			N	-0-					-0-
	TREADWELL, VELMA "A"				WELL #: 2	RRCID -> 169868						COMPL. DATE 10/24/1977			TOTAL DEPTH 6047		PERF. 6009 - 6019
10	1009	R	-0-	-0-	-1009	-0-					N	-0-					-0-
11	90	#	-0-	-0-	-90	-0-					N	-0-					-0-
12	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
01	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
02	34	R	34	-0-	-0-	-0-	34	2			N	-0-					-0-
*03	28	R	28	-0-	-0-	-0-	28	2			N	-0-					-0-
DILLARD, S.E. (ATOKA 5900)					24756 150	NON-ASSOCIATED			ONE WELL						CNTY: CLAY		
PRC OPERATING, INC.					675993												
TILGHMAN					WELL #: 1	RRCID -> 123756						COMPL. DATE 02/17/1987			TOTAL DEPTH 5813		PERF. 5740 - 5750
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 08/26/2014 - PLUGGED 08/26/14																	
DILLARD, SE. (CONGLOMERATE)					24756 500	ASSOCIATED			49B						CNTY: CLAY		
GEURIN OIL & GAS					302513												
RYAN					WELL #: 1	RRCID -> 148666						COMPL. DATE 01/12/1984			TOTAL DEPTH N/A		PERF. N/A
10	817	R	817	-0-	-0-	-0-	817	3			N	-0-					53
11	444	R	444	-0-	-0-	-0-	444	3			N	-0-					53
12	403	#	263	-0-	-140	-0-	262	2	1	9	N	1					54
01	403	#	111	-0-	-292	-0-	111	3			N	-0-					54
02	364	#	65	-0-	-299	-0-	65	3			N	-0-					54
03	403	#	48	-0-	-355	-0-	48	3			N	-0-					54
PRC OPERATING, INC.					675993												
SCARBER, R.					WELL #: 1	RRCID -> 113050						COMPL. DATE 01/01/1978			TOTAL DEPTH 6447		PERF. 5699 - 5703
10	62	#	41	-0-	-21	-0-	41	3			N	-0-					45
11	60	#	-0-	-0-	-60	-0-					N	-0-					45
12	62	#	-0-	-0-	-62	-0-					N	-0-					45
01	62	#	14	-0-	-48	-0-	14	3			N	-0-					45
02	56	#	35	-0-	-21	-0-	35	3			N	-0-					45
*03	60	R	60	-0-	-0-	-0-	60	3			N	-0-					45
DILLARD, SE. (ELLENBURGER)					24756 750	ASSOCIATED			EXEMPT						CNTY: JACK		
PRC OPERATING, INC.					675993												
SCHMITTOU, J.					WELL #: 1	RRCID -> 123757						COMPL. DATE 09/27/1967			TOTAL DEPTH 6380		PERF. 6248 - 6283
10	31	N	11	-0-	-20	-0-	11	3			N	-0-					15
11	30	N	30	-0-	-0-	-0-	30	3			N	-0-					15
12	55	N	55	-0-	-0-	-0-	55	3			N	-0-					15
01	67	N	67	-0-	-0-	-0-	67	3			N	-0-					15
02	107	N	107	-0-	-0-	-0-	107	3			N	-0-					15
*03	144	N	144	-0-	-0-	-0-	144	3			N	-0-					15

DILLARD, SW. (ATOKA 5900) 24757 200 ASSOCIATED 49B CNTY: CLAY
CHOLLA PETROLEUM, INC. 150683
GARNER BROS. "B" WELL #: 1 RRCID -> 101808 COMPL. DATE N/A TOTAL DEPTH 6600 PERF. 5931 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	#	104	-0-	-20	-0-	102	2	2	9	N	2					123
11	141	R	141	-0-	-0-	-0-	141	2			N	-0-					123
12	154	R	154	-0-	-0-	-0-	154	2			N	-0-					123
01	155	R	155	-0-	-0-	-0-	154	2	1	9	N	1					124
02	143	R	143	-0-	-0-	-0-	142	2	1	9	N	1					125
03	155	#	93	-0-	-62	-0-	92	2	1	9	N	1					126

HUNTER ENERGY, INC. 418929
PHOENIX WELL #: 1 RRCID -> 100952 COMPL. DATE 01/11/1980 TOTAL DEPTH 6575 PERF. 5851 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	113	R	113	-0-	-0-	-0-	113	2			N	-0-					24
11	120	#	105	-0-	-15	-0-	105	2			N	-0-					24
12	124	#	111	-0-	-13	-0-	111	2			N	-0-					24
01	124	#	111	-0-	-13	-0-	111	2			N	-0-					24
02	112	#	NO RPT	-0-	-112	-0-					N	NO RPT					24
03	124	#	NO RPT	-0-	-124	-0-					N	NO RPT					24

DILLARD, SW. (MARBLE FALLS) 24757 800 NON-ASSOCIATED EXEMPT CNTY: CLAY
BRADLEY, JOHN W. INC. 087325
JOHNSON HEIRS WELL #: RRCID -> 086752 COMPL. DATE 06/12/1979 TOTAL DEPTH 6492 PERF. 5928 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					10
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					10
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					10
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					10
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					10
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					10

PLUGGED AND ABANDONED_____ 09/17/2012

DILLARD, W. (CADDO) 24758 500 ASSOCIATED 49B CNTY: CLAY
BROWNING OPERATING CO. 103087
KING WELL #: 1 RRCID -> 210690 COMPL. DATE N/A TOTAL DEPTH 6100 PERF. 5722 - 5772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	#	61	-0-	-1	-0-	61	3			N	-0-					-0-
11	60	#	49	-0-	-11	-0-	49	3			N	-0-					-0-
12	62	#	42	-0-	-20	-0-	42	3			N	-0-					-0-
01	62	#	32	-0-	-30	-0-	32	3			N	-0-					-0-
*02	70	R	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*03	76	R	76	-0-	-0-	-0-	76	3			N	-0-					-0-

DIMOCK (MISS. 6640) 24867 332 NON-ASSOCIATED ONE WELL CNTY: MONTAGUE
BRECK OPERATING CORP. 089974
FORD UNIT WELL #: 1 L RRCID -> 036878 COMPL. DATE 07/00/1965 TOTAL DEPTH N/A PERF. 6632 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONNELL (4180 CONGL.) 25333 300 ASSOCIATED EXEMPT CNTY: YOUNG
DELTA OIL & GAS LTD. 213703
DONNELL ESTATE WELL #: 1 RRCID -> 086281 COMPL. DATE N/A TOTAL DEPTH 4656 PERF. 4181 - 4186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1067	N	1067	-0-	-0-	-0-	1067	3			Y	-0-					57
11	1170	N	1118	-0-	-52	-0-	1118	3			Y	-0-					57
12	1116	N	1065	-0-	-51	-0-	1059	3	6	9	Y	5					62
01	1122	N	1122	-0-	-0-	-0-	1110	3	12	9	Y	11					73
02	1036	N	968	-0-	-68	-0-	958	3	10	9	Y	9					82
03	1054	N	1015	-0-	-39	-0-	1015	3			Y	-0-					82

DONNELL ESTATE "A" WELL #: 4 RRCID -> 126987 COMPL. DATE 02/17/1988 TOTAL DEPTH 4254 PERF. 4136 - 4138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1226	-0-	-727	-0-	1226	3			N	-0-					-0-
11	2130	N	1536	-0-	-594	-0-	1536	3			N	-0-					-0-
12	1922	N	1548	-0-	-374	-0-	1548	3			N	-0-					-0-
01	1542	N	1542	-0-	-0-	-0-	1542	3			N	-0-					-0-
02	1717	N	1717	-0-	-0-	-0-	1717	3			N	-0-					-0-
*03	2025	N	2025	-0-	-0-	-0-	2025	3			N	-0-					-0-

DONNELL, J. A. WELL #: 1 RRCID -> 205419 COMPL. DATE 11/01/2004 TOTAL DEPTH 4597 PERF. 4144 - 4154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	633	N	633	-0-	-0-	-0-	633	3			N	-0-					68
11	575	N	575	-0-	-0-	-0-	575	3			N	-0-					68
12	10	N	10	-0-	-0-	-0-	10	3			N	-0-					68
01	791	N	791	-0-	-0-	-0-	791	3			N	-0-					68
02	750	N	750	-0-	-0-	-0-	750	3			N	-0-					68
03	93	N	10	-0-	-83	-0-	10	3			N	-0-					68

DONNELL, J. A. WELL #: 2 RRCID -> 231965 COMPL. DATE 10/16/2007 TOTAL DEPTH 4400 PERF. 4142 - 4146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	30	-0-	-280	-0-	30	3			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
12	899	N	735	-0-	-164	-0-	735	3			N	-0-					-0-
01	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
03	744	N	726	-0-	-18	-0-	726	3			N	-0-					-0-

DONNELL (MARBLE FALLS) 25333 500 NON-ASSOCIATED EXEMPT CNTY: YOUNG
WOODSON OIL CO. 939420
DONNELL, J. D. WELL #: 1 C RRCID -> 021368 COMPL. DATE 01/12/1984 TOTAL DEPTH 4595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUGLAS (ATOKA) 25853 050 NON-ASSOCIATED ONE WELL CNTY: JACK
STEPHENS & JOHNSON OPERATING CO. 817555
ELLIS WELL #: 1 RRCID -> 146260 COMPL. DATE N/A TOTAL DEPTH 5830 PERF. 5748 - 5759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	849	N	849	-0-	-0-	-0-	56	1	793	3	N	-0-					33
11	886	N	886	-0-	-0-	-0-	886	3			N	-0-					33
12	878	N	878	-0-	-0-	-0-	878	3			N	-0-					33
01	859	N	859	-0-	-0-	-0-	859	3			N	-0-					33
02	840	N	767	-0-	-73	-0-	767	3			N	-0-					33
03	868	N	836	-0-	-32	-0-	836	3			N	-0-					33

DOVIE (BEND) 25960 200 ASSOCIATED EXEMPT CNTY: YOUNG
BORDERLINE OPERATING CORP. 082999
BURNETT, DOVIE WELL #: 1 RRCID -> 208209 COMPL. DATE 11/17/1980 TOTAL DEPTH 4275 PERF. 4170 - 4176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT, DOVIE WELL #: 2 RRCID -> 208210 COMPL. DATE 03/02/1982 TOTAL DEPTH 4270 PERF. 4124 - 4138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	859	-0-	-195	-0-	859	3			N	-0-					57
11	1020	N	904	-0-	-116	-0-	904	3			N	-0-					57
12	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					57
01	889	N	889	-0-	-0-	-0-	889	3			N	-0-					57
02	0	N	-0-	-0-	-0-	-0-					N	-0-					57
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					57

DRENNAN & PETERSON (MISS.) 26099 300 NON-ASSOCIATED ONE WELL CNTY: JACK
ASPEN OPERATING COMPANY, L.L.C. 035430
PEAVY WELL #: 3 RRCID -> 119506 COMPL. DATE 11/27/1985 TOTAL DEPTH 4995 PERF. 4978 - 4995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	2					50
11	14B2 EXT		-0-	-0-	-0-	-0-					N	5					55
12	14B2 EXT		-0-	-0-	-0-	-0-					N	13					68
01	14B2 EXT		-0-	-0-	-0-	-0-					N	3					71
02	14B2 EXT		-0-	-0-	-0-	-0-					N	9					80
03	14B2 EXT		-0-	-0-	-0-	-0-					N	13					93

DUARD POTTS 26218 700 NON-ASSOCIATED ONE WELL CNTY: JACK
PURSLEY, JOHN 683191
POTTS, D. WELL #: 1 RRCID -> 110587 COMPL. DATE 01/28/1984 TOTAL DEPTH 4870 PERF. 4517 - 4525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	12	-0-	-81	-0-	12	2			N	-0-					32
11	30	N	21	-0-	-9	-0-	21	2			N	-0-					32
12	9	N	8	-0-	-1	-0-	8	2			N	-0-					32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
02	28	N	6	-0-	-22	-0-	6	2			N	-0-					32
03	8	N	-0-	-0-	-8	-0-					N	-0-					32

DUNES (CONGL) 26558 333 NON-ASSOCIATED EXEMPT CNTY: JACK
DEVON ENERGY PRODUCTION CO, L.P. 216378
BORDEN, Z.H. "C" WELL #: 4 RRCID -> 104785 COMPL. DATE 01/31/1983 TOTAL DEPTH 6100 PERF. 5780 - 5821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	780	-0-	-26	-0-	778	3	2	9	Y	2					42
11	870	N	819	-0-	-51	-0-	816	3	3	9	Y	3					45
12	837	N	835	-0-	-2	-0-	835	3			Y	-0-					45
01	866	N	866	-0-	-0-	-0-	844	3	22	9	Y	20					65
02	763	N	763	-0-	-0-	-0-	754	3	9	9	Y	8					73
03	837	N	827	-0-	-10	-0-	820	3	7	9	Y	6	72	1			6

DYNAMO (STRAWN) 26913 500 ASSOCIATED ONE WELL CNTY: YOUNG
BROWN, DARRYL OPERATING L.L.C. 099280
LYNN "C" WELL #: 1 RRCID -> 185620 COMPL. DATE 09/01/2001 TOTAL DEPTH 4550 PERF. 3224 - 3234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
12	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
03	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-

EANES (CONGLOMERATE) 27144 500 ASSOCIATED EXEMPT CNTY: MONTAGUE
HRB OPERATING COMPANY, INC. 407764
WHITAKER WELL #: 1 RRCID -> 098244 COMPL. DATE 01/04/1982 TOTAL DEPTH 6002 PERF. 5816 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EANES (CONGL., LOWER) 27144 625 ASSOCIATED ONE WELL CNTY: MONTAGUE
ATOKA OPERATING, INC. 036606
HICKMAN - JONES UNIT WELL #: 1 RRCID -> 190401 COMPL. DATE 06/20/2002 TOTAL DEPTH 6670 PERF. 5803 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1900	N	1900	-0-	-0-	-0-	1802	2	98	9	N	89	164	1			97
11	1700	N	1700	-0-	-0-	-0-	1555	2	145	9	N	132	168	1			61
12	1829	N	1689	-0-	-140	-0-	1554	2	135	9	N	123					184
01	1891	N	613	-0-	-1278	-0-	545	2	68	9	N	62	176	1			70
02	1596	N	1458	-0-	-138	-0-	1325	2	133	9	N	121					191
*03	1697	N	1697	-0-	-0-	-0-	1558	2	139	9	N	126	171	1			146

EANES, NW. (MISS.) 27148 500 ASSOCIATED ONE WELL CNTY: MONTAGUE
FELDERHOFF PRODUCTION COMPANY 265140
EANES, N. W. MISS UNIT WELL #: 3 RRCID -> 176341 COMPL. DATE 04/08/1989 TOTAL DEPTH 6653 PERF. 6428 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EDMONDS, E. (MBLE. FLS. CONGL.) 27679 500 ASSOCIATED EXEMPT CNTY: YOUNG
PETEX 659782
ALLAR "K" WELL #: 1 RRCID -> 219813 COMPL. DATE N/A TOTAL DEPTH 4200 PERF. 4002 - 4010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	197	-0-	-20	-0-	197	2			N	-0-					-0-
11	210	N	191	-0-	-19	-0-	191	2			N	-0-					-0-
12	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
01	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
02	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
03	248	N	220	-0-	-28	-0-	220	2			N	-0-					-0-

S.B. STREET OPERATING, INC. 740251
DENNY HEIRS WELL #: 1 RRCID -> 122284 COMPL. DATE 09/08/1986 TOTAL DEPTH 4500 PERF. 4076 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	132	N	132	-0-	-0-	-0-	132	3			N	-0-					28
11	120	N	111	-0-	-9	-0-	111	3			N	-0-					28
12	124	N	102	-0-	-22	-0-	102	3			N	-0-					28
01	124	N	107	-0-	-17	-0-	107	3			N	-0-					28
02	112	N	100	-0-	-12	-0-	100	3			N	-0-					28
*03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					28

EILEEN JANE (CONGL.) 27863 500 ASSOCIATED EXEMPT CNTY: YOUNG
DUNCAN LAND & EXPLORATION, INC. 232290
ROSSER WELL #: 2 RRCID -> 089592 COMPL. DATE 08/01/1980 TOTAL DEPTH 4000 PERF. 3908 - 3971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	173	N	173	-0-	-0-	-0-	173	2			N	-0-					18
11	156	N	156	-0-	-0-	-0-	156	2			N	-0-					18
12	155	N	145	-0-	-10	-0-	145	2			N	-0-					18
01	186	N	165	-0-	-21	-0-	165	2			N	-0-					18
02	140	N	133	-0-	-7	-0-	133	2			N	-0-					18
*03	159	N	159	-0-	-0-	-0-	159	2			N	-0-					18

ELIASVILLE, N. (CONGL) 28349 700 ASSOCIATED CAPACITY CNTY: YOUNG
SKY RESOURCES, INC. 786408
RILEY E. E. WELL #: 1 RRCID -> 129457 COMPL. DATE N/A TOTAL DEPTH 4075 PERF. 3990 - 4000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2018	N	2018	-0-	-0-	-0-	2018	3			N	-0-					101
11	2389	N	2389	-0-	-0-	-0-	2389	3			N	-0-					101
12	2319	N	2319	-0-	-0-	-0-	2319	3			N	-0-					101
01	1739	N	1739	-0-	-0-	-0-	1739	3			N	-0-					101
*02	1820	N	1820	-0-	-0-	-0-	1775	3	45	9	N	41					142
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					142

RILEY, E. E. WELL #: 2 RRCID -> 227088 COMPL. DATE 04/15/2007 TOTAL DEPTH 4105 PERF. 3985 - 3989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
11	1200	N	1147	-0-	-53	-0-	1147	3			N	-0-					-0-
12	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					-0-
01	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					-0-
*02	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS 28492 001 ASSOCIATED ONE WELL CNTY: JACK
M-B OPERATING CO., INC. 517790
ELLIS WELL #: 3 RRCID -> 104825 COMPL. DATE 08/26/1982 TOTAL DEPTH 5128 PERF. 4724 - 4753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	530	N	530	-0-	-0-	-0-	530	2			N	-0-					24
11	540	N	298	-0-	-242	-0-	298	2			N	-0-					24
12	615	N	615	-0-	-0-	-0-	615	2			N	-0-					24
01	545	N	545	-0-	-0-	-0-	545	2			N	-0-					24
02	501	N	501	-0-	-0-	-0-	501	2			N	-0-					24
03	620	N	589	-0-	-31	-0-	589	2			N	-0-					24

ELM-YATES (BEND CONGL.) 28650 500 ASSOCIATED EXEMPT CNTY: JACK
ARROWHEAD PRODUCTIONS, LP 033523
DEES, W. J. "B" WELL #: 1 RRCID -> 029116 COMPL. DATE 05/19/1953 TOTAL DEPTH 5757 PERF. 5156 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	356	N	356	-0-	-0-	-0-	356	3			N	-0-					62
11	360	N	360	-0-	-0-	-0-	360	3			N	-0-					62
12	357	N	357	-0-	-0-	-0-	357	3			N	-0-					62
01	350	N	350	-0-	-0-	-0-	350	3			N	-0-					62
*02	311	N	311	-0-	-0-	-0-	311	3			N	-0-					62
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					62

CHOLLA PETROLEUM, INC. 150683
DEES-YATES UNIT WELL #: 1 RRCID -> 201308 COMPL. DATE 02/18/1983 TOTAL DEPTH 5650 PERF. 4975 - 5464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	365	-0-	-38	-0-	365	2			N	-0-					126
11	390	N	355	-0-	-35	-0-	355	2			N	-0-					126
12	403	N	366	-0-	-37	-0-	366	2			N	-0-					126
01	372	N	364	-0-	-8	-0-	364	2			N	-0-					126
02	336	N	320	-0-	-16	-0-	320	2			N	-0-					126
03	372	N	351	-0-	-21	-0-	351	2			N	-0-					126

FAYETTE YATES (UPPER CADDO) 30438 470 ASSOCIATED EXEMPT CNTY: JACK
JAY MANAGEMENT COMPANY, LLC 430368
YATES, FAYETTE WELL #: 15 D RRCID -> 205957 COMPL. DATE 01/18/1997 TOTAL DEPTH 5763 PERF. 4727 - 4798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAYETTE YATES WELL #: 16 D RRCID -> 205958 COMPL. DATE 02/18/1997 TOTAL DEPTH 5500 PERF. 4739 - 4752

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAYETTE YATES WELL #: 17D RRCID -> 205959 COMPL. DATE 03/01/1997 TOTAL DEPTH 4851 PERF. 4752 - 4765

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAYETTE YATES WELL #: 18D RRCID -> 205960 COMPL. DATE 04/24/1997 TOTAL DEPTH 4840 PERF. 4754 - 4770

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAYETTE YATES WELL #: 20D RRCID -> 205961 COMPL. DATE 05/17/1997 TOTAL DEPTH 4850 PERF. 4776 - 4799

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAYETTE YATES WELL #: 22D RRCID -> 205962 COMPL. DATE 09/07/1997 TOTAL DEPTH 4870 PERF. 4792 - 4802

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FINIS, SOUTHWEST (CONGL. 4100) 30916 333 NON-ASSOCIATED SALVAGE CNTY: YOUNG
ANDREWS OPERATING, INC. 025135
PHILLIPS WELL #: 1 RRCID -> 080683 COMPL. DATE 02/02/1979 TOTAL DEPTH 4250 PERF. 3996 - 3999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	273	-0-	-37	-0-	273	3			N	-0-					34
11	269	N	269	-0-	-0-	-0-	269	3			N	-0-					34
12	298	N	298	-0-	-0-	-0-	298	3			N	-0-					34
01	185	N	185	-0-	-0-	-0-	185	3			N	-0-					34
*02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					34
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					34

FALCON CRUDE OIL CORPORATION 259850
WADE, B. B. WELL #: 1 RRCID -> 033098 COMPL. DATE 11/08/1962 TOTAL DEPTH N/A PERF. 4038 - 4100

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN PETROLEUM CORP. 530880
NANTZ, J. H. WELL #: 1 C RRCID -> 022858 COMPL. DATE 05/30/1962 TOTAL DEPTH 4644 PERF. 4076 - 4124

10	93	N	49	-0-	-44	-0-	49	2			N	-0-					-0-
11	90	N	82	-0-	-8	-0-	82	2			N	-0-					-0-
12	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
01	62	N	10	-0-	-52	-0-	10	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

GILMORE, H. C. "A" WELL #: 1 RRCID -> 051125 COMPL. DATE 09/23/1971 TOTAL DEPTH 4970 PERF. 4180 - 4188

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILMORE, H. C. -A- WELL #: 3 RRCID -> 052057 COMPL. DATE 12/15/1971 TOTAL DEPTH 4700 PERF. 4082 - 4092

10	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-
11	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
12	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
01	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
02	532	N	420	-0-	-112	-0-	420	2			N	-0-					-0-
03	589	N	474	-0-	-115	-0-	474	2			N	-0-					-0-

GILMORE, H. C. WELL #: 3 RRCID -> 056819 COMPL. DATE 01/13/1960 TOTAL DEPTH 4683 PERF. 4098 - 4103

10	124	N	83	-0-	-41	-0-	83	2			N	-0-					-0-
11	120	N	102	-0-	-18	-0-	102	2			N	-0-					-0-
12	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
01	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-
02	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
03	124	N	98	-0-	-26	-0-	98	2			N	-0-					-0-

FINIS, SOUTHWEST (CONGL. 4100) //CONT.// 30916 333 NON-ASSOCIATED SALVAGE CNTY: YOUNG
MARTIN PETROLEUM CORP. //CONT.// 530880
GILMORE, H. C. WELL #: 1 RRCID -> 059410 COMPL. DATE 03/26/1974 TOTAL DEPTH 4659 PERF. 4135 - 4186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	331	-0-	-10	-0-	331	2			N	-0-					-0-
11	330	N	294	-0-	-36	-0-	294	2			N	-0-					-0-
12	341	N	338	-0-	-3	-0-	338	2			N	-0-					-0-
01	341	N	255	-0-	-86	-0-	255	2			N	-0-					-0-
02	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
*03	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-

SEALY WELL #: 1 RRCID -> 098510 COMPL. DATE 12/04/1981 TOTAL DEPTH 4534 PERF. 4104 - 4112

10	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
*03	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-

FISH CREEK (MARBLE FALLS) 30986 332 NON-ASSOCIATED CAPACITY CNTY: YOUNG
BETTIS, BOYLE & STOVALL 068360
GRIFFIN, E. L. WELL #: 1 RRCID -> 021378 COMPL. DATE 10/20/1957 TOTAL DEPTH 4469 PERF. 3996 - 4008

10	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
11	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
12	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
01	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
02	672	N	629	-0-	-43	-0-	629	2			N	-0-					-0-
03	744	N	710	-0-	-34	-0-	710	2			N	-0-					-0-

FOUR H OIL PROPERTIES 280597
MILLIS, MARY C. "B" WELL #: 6 RRCID -> 021376 COMPL. DATE 02/15/1961 TOTAL DEPTH 4226 PERF. 4170 - 4180

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL, R.M. OPERATING INC. 387991
KENDALL WELL #: 1 RRCID -> 156559 COMPL. DATE 12/07/1995 TOTAL DEPTH 4656 PERF. 4170 - 4175

10	887	N	887	-0-	-0-	-0-	887	2			Y	-0-					-0-
11	900	N	809	-0-	-91	-0-	809	2			Y	-0-					-0-
12	930	N	796	-0-	-134	-0-	796	2			Y	-0-					-0-
01	899	N	794	-0-	-105	-0-	794	2			Y	-0-					-0-
02	756	N	741	-0-	-15	-0-	741	2			Y	-0-					-0-
03	806	N	777	-0-	-29	-0-	777	2			Y	-0-					-0-

ALLAR 1723 "A" WELL #: 1 RRCID -> 181857 COMPL. DATE 02/05/2001 TOTAL DEPTH 4600 PERF. 4206 - 4210

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FISH CREEK (MARBLE FALLS) //CONT.// 30986 332 NON-ASSOCIATED CAPACITY CNTY: YOUNG
MAC OPERATING 519578
BRISCO, D. WELL #: 2 RRCID -> 021377 COMPL. DATE 09/01/1949 TOTAL DEPTH N/A PERF. 4410 - 4423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	814	-0-	-23	-0-	813	3	1	9	N	1					47
11	780	N	755	-0-	-25	-0-	755	3			N	-0-					47
12	806	N	747	-0-	-59	-0-	747	3			N	-0-					47
01	806	N	740	-0-	-66	-0-	739	3	1	9	N	1					48
02	700	N	652	-0-	-48	-0-	652	3			N	-0-					48
03	744	N	681	-0-	-63	-0-	681	3			N	-0-					48

FLETCHER (CONGLOMERATE) 31464 500 ASSOCIATED 49B CNTY: WISE
BURLINGTON RESOURCES O & G CO LP 109333
DOYLE WELL #: 3 RRCID -> 123287 COMPL. DATE 02/01/1987 TOTAL DEPTH 7300 PERF. 7058 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	455	R	455	-0-	-0-	-0-	455	2			N	-0-					21
11	395	R	395	-0-	-0-	-0-	395	2			N	-0-					21
12	374	R	374	-0-	-0-	-0-	374	2			N	-0-					21
01	356	R	356	-0-	-0-	-0-	356	2			N	-0-					21
*02	306	R	306	-0-	-0-	-0-	306	2			N	-0-					21
*03	407	R	407	-0-	-0-	-0-	398	2	9	9	N	8					29

JONES ENERGY, LLC 441132
SKINNER, L. D. WELL #: 1 RRCID -> 112524 COMPL. DATE 07/11/1984 TOTAL DEPTH 7069 PERF. 7005 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMURREY, R. J., PRODUCTION COMP 554750
MCMURREY RANCH WELL #: RRCID -> 157957 COMPL. DATE 09/01/1985 TOTAL DEPTH 6983 PERF. 6512 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					9
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					9
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					9
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					9
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					9
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					9

PLUGGED AND ABANDONED_____ 11/21/2011

RYDER SCOTT MANAGEMENT, LLC 739823
HAYES WELL #: 1 RRCID -> 150028 COMPL. DATE 12/09/1983 TOTAL DEPTH 7175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	#	149	-0-	-6	-0-	149	2			N	-0-					-0-
11	150	#	139	-0-	-11	-0-	139	2			N	-0-					-0-
12	155	#	135	-0-	-20	-0-	135	2			N	-0-					-0-
01	155	#	149	-0-	-6	-0-	149	2			N	-0-					-0-
02	140	#	89	-0-	-51	-0-	89	2			N	-0-					-0-
03	155	#	96	-0-	-59	-0-	96	2			N	-0-					-0-

MONK WELL #: 1 RRCID -> 150197 COMPL. DATE 07/16/1983 TOTAL DEPTH 7278 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	352	R	352	-0-	-0-	-0-	351	2	1	9	N	1					88
11	330	#	318	-0-	-12	-0-	317	2	1	9	N	1					89
12	325	R	325	-0-	-0-	-0-	321	2	4	9	N	4					93
01	334	R	334	-0-	-0-	-0-	330	2	4	9	N	4					97
02	280	#	247	-0-	-33	-0-	244	2	3	9	N	3					100
*03	352	R	352	-0-	-0-	-0-	342	2	10	9	N	9					109

FLETCHER (CONGLOMERATE) //CONT.// 31464 500 ASSOCIATED 49B CNTY: WISE
RYDER SCOTT MANAGEMENT, LLC //CONT.// 739823

MONK WELL #: 2 RRCID -> 150198 COMPL. DATE 11/21/1984 TOTAL DEPTH 7120 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	276	R	276	-0-	-0-	-0-	276	2			N	-0-					-0-
11	249	R	249	-0-	-0-	-0-	249	2			N	-0-					-0-
12	252	R	252	-0-	-0-	-0-	252	2			N	-0-					-0-
01	260	R	260	-0-	-0-	-0-	260	2			N	-0-					-0-
02	224	#	192	-0-	-32	-0-	192	2			N	-0-					-0-
*03	269	R	269	-0-	-0-	-0-	269	2			N	-0-					-0-

MONK WELL #: 3 RRCID -> 150199 COMPL. DATE 01/18/1985 TOTAL DEPTH 7640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	209	R	209	-0-	-0-	-0-	209	2			N	-0-					-0-
11	189	R	189	-0-	-0-	-0-	189	2			N	-0-					-0-
12	191	R	191	-0-	-0-	-0-	191	2			N	-0-					-0-
01	197	R	197	-0-	-0-	-0-	197	2			N	-0-					-0-
02	168	#	146	-0-	-22	-0-	146	2			N	-0-					-0-
*03	203	R	203	-0-	-0-	-0-	203	2			N	-0-					-0-

ENOCH-MILLIGAN UNIT WELL #: 1 RRCID -> 150217 COMPL. DATE 01/09/1985 TOTAL DEPTH 9214 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	378	R	378	-0-	-0-	-0-	378	2			N	-0-					-0-
11	480	#	331	-0-	-149	-0-	331	2			N	-0-					-0-
12	496	#	321	-0-	-175	-0-	321	2			N	-0-					-0-
01	496	#	284	-0-	-212	-0-	284	2			N	-0-					-0-
02	336	#	145	-0-	-191	-0-	145	2			N	-0-					-0-
03	372	#	208	-0-	-164	-0-	208	2			N	-0-					-0-

FLETCHER WELL #: 2 RRCID -> 150404 COMPL. DATE 05/07/1983 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	#	171	-0-	-15	-0-	171	2			N	-0-					-0-
11	180	#	158	-0-	-22	-0-	158	2			N	-0-					-0-
12	155	R	155	-0-	-0-	-0-	155	2			N	-0-					-0-
01	169	R	169	-0-	-0-	-0-	169	2			N	-0-					-0-
02	140	#	130	-0-	-10	-0-	130	2			N	-0-					-0-
03	155	R	155	-0-	-0-	-0-	155	2			N	-0-					-0-

FLETCHER WELL #: 3 RRCID -> 150405 COMPL. DATE 05/20/1983 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	#	367	-0-	-5	-0-	367	2			N	-0-					-0-
11	360	#	340	-0-	-20	-0-	340	2			N	-0-					-0-
12	341	#	334	-0-	-7	-0-	334	2			N	-0-					-0-
01	364	R	364	-0-	-0-	-0-	364	2			N	-0-					-0-
02	308	#	281	-0-	-27	-0-	281	2			N	-0-					-0-
03	341	#	334	-0-	-7	-0-	334	2			N	-0-					-0-

FLETCHER WELL #: 4 RRCID -> 150408 COMPL. DATE 04/09/1984 TOTAL DEPTH 7232 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	66	R	66	-0-	-0-	-0-	66	2			N	-0-					-0-
11	61	R	61	-0-	-0-	-0-	61	2			N	-0-					-0-
12	62	#	60	-0-	-2	-0-	60	2			N	-0-					-0-
01	65	R	65	-0-	-0-	-0-	65	2			N	-0-					-0-
02	56	#	50	-0-	-6	-0-	50	2			N	-0-					-0-
03	62	#	60	-0-	-2	-0-	60	2			N	-0-					-0-

FLETCHER WELL #: 5 RRCID -> 150410 COMPL. DATE 07/26/1984 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39	R	39	-0-	-0-	-0-	39	2			N	-0-					-0-
11	36	R	36	-0-	-0-	-0-	36	2			N	-0-					-0-
12	36	R	36	-0-	-0-	-0-	36	2			N	-0-					-0-
01	39	R	39	-0-	-0-	-0-	39	2			N	-0-					-0-
02	30	R	30	-0-	-0-	-0-	30	2			N	-0-					-0-
*03	36	R	36	-0-	-0-	-0-	36	2			N	-0-					-0-

FLETCHER (CONGLOMERATE) //CONT.// 31464 500 ASSOCIATED 49B CNTY: WISE
RYDER SCOTT MANAGEMENT, LLC //CONT.// 739823
FLETCHER WELL #: 6 RRCID -> 150411 COMPL. DATE 08/31/1984 TOTAL DEPTH 7240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	#	52	-0-	-10	-0-	52	2			N	-0-					-0-
11	60	#	49	-0-	-11	-0-	49	2			N	-0-					-0-
12	62	#	48	-0-	-14	-0-	48	2			N	-0-					-0-
01	62	#	52	-0-	-10	-0-	52	2			N	-0-					-0-
02	56	#	40	-0-	-16	-0-	40	2			N	-0-					-0-
03	62	#	48	-0-	-14	-0-	48	2			N	-0-					-0-

FLETCHER WELL #: 7 RRCID -> 150413 COMPL. DATE 10/10/1983 TOTAL DEPTH 7193 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	#	328	-0-	-13	-0-	328	2			N	-0-					-0-
11	330	#	303	-0-	-27	-0-	303	2			N	-0-					-0-
12	310	#	298	-0-	-12	-0-	298	2			N	-0-					-0-
01	325	R	325	-0-	-0-	-0-	325	2			N	-0-					-0-
02	280	#	251	-0-	-29	-0-	251	2			N	-0-					-0-
03	310	#	298	-0-	-12	-0-	298	2			N	-0-					-0-

FLETCHER WELL #: 8 RRCID -> 150415 COMPL. DATE 10/17/1984 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39	R	39	-0-	-0-	-0-	39	2			N	-0-					-0-
11	36	R	36	-0-	-0-	-0-	36	2			N	-0-					-0-
12	36	R	36	-0-	-0-	-0-	36	2			N	-0-					-0-
01	39	R	39	-0-	-0-	-0-	39	2			N	-0-					-0-
02	30	R	30	-0-	-0-	-0-	30	2			N	-0-					-0-
*03	36	R	36	-0-	-0-	-0-	36	2			N	-0-					-0-

FLETCHER WELL #: 9 RRCID -> 150416 COMPL. DATE 05/30/1985 TOTAL DEPTH 7140 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14	#	13	-0-	-1	-0-	13	2			N	-0-					-0-
11	14	#	12	-0-	-2	-0-	12	2			N	-0-					-0-
12	14	#	12	-0-	-2	-0-	12	2			N	-0-					-0-
01	13	R	13	-0-	-0-	-0-	13	2			N	-0-					-0-
02	13	#	10	-0-	-3	-0-	10	2			N	-0-					-0-
03	13	#	12	-0-	-1	-0-	12	2			N	-0-					-0-

FLETCHER WELL #: 10 RRCID -> 150417 COMPL. DATE 03/16/1985 TOTAL DEPTH 9882 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	#	236	-0-	-12	-0-	236	2			N	-0-					-0-
11	240	#	219	-0-	-21	-0-	219	2			N	-0-					-0-
12	217	#	215	-0-	-2	-0-	215	2			N	-0-					-0-
01	234	R	234	-0-	-0-	-0-	234	2			N	-0-					-0-
02	196	#	180	-0-	-16	-0-	180	2			N	-0-					-0-
03	217	#	215	-0-	-2	-0-	215	2			N	-0-					-0-

SEELY OIL COMPANY 763148
HAYES TOWNSITE WELL #: 1 T RRCID -> 118831 COMPL. DATE 11/20/1984 TOTAL DEPTH 7350 PERF. 7073 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	#	203	-0-	-14	-0-	203	2			N	-0-					97
11	270	#	180	-0-	-90	-0-	180	2			N	-0-					97
12	279	#	197	-0-	-82	-0-	197	2			N	-0-					97
01	279	#	204	-0-	-75	-0-	204	2			N	-0-					97
02	196	#	167	-0-	-29	-0-	167	2			N	-0-					97
03	217	#	165	-0-	-52	-0-	165	2			N	-0-					97

FLETCHER (CONGLOMERATE) //CONT.// 31464 500 ASSOCIATED 49B CNTY: WISE
VANTAGE FORT WORTH ENERGY LLC 882575
GAGE WELL #: 1 RRCID -> 112426 COMPL. DATE 06/29/1984 TOTAL DEPTH 7200 PERF. 6976 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	#	93	-0-	-62	-0-	93	3			N	-0-					10
11	270	#	90	-0-	-180	-0-	90	3			N	-0-					10
12	279	#	93	-0-	-186	-0-	93	3			N	-0-					10
01	279	#	76	-0-	-203	-0-	76	3			N	-0-					10
*02	13748		58841	-0-	45093	45093	58841	3			N	-0-					10
*03	15221		44	-0-	-15177	29916	44	3			N	-0-					10

BERG, R. S. WELL #: 1 RRCID -> 116022 COMPL. DATE 07/23/1983 TOTAL DEPTH 7341 PERF. 7005 - 7025

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					118
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					118
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					118
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					118
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					118
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					118

PLUGGED AND ABANDONED_____ 07/31/2014 - P&A 07/31/14

GAGE WELL #: 2 RRCID -> 137974 COMPL. DATE 02/17/1991 TOTAL DEPTH 7200 PERF. 6915 - 6997

10	467	R	467	-0-	-0-	-0-	467	3			N	-0-					19
11	607	R	607	-0-	-0-	-0-	607	3			N	-0-					19
12	463	R	463	-0-	-0-	-0-	463	3			N	-0-					19
01	465	#	454	-0-	-11	-0-	454	3			N	-0-					19
*02	36400		45240	-0-	8840	8840	45240	3			N	-0-					19
*03	9296	R	456	-0-	-8840	-0-	456	3			N	-0-					19

CRAWFORD WELL #: 1 RRCID -> 147812 COMPL. DATE 12/30/1993 TOTAL DEPTH 7200 PERF. 6996 - 7034

10	899	#	-0-	-0-	-899	-0-					N	-0-					150
11	90	#	81	-0-	-9	-0-	81	3			N	-0-					150
12	93	R	93	-0-	-0-	-0-	93	3			N	-0-					150
01	93	R	93	-0-	-0-	-0-	93	3			N	-0-					150
*02	141	R	141	-0-	-0-	-0-	141	3			N	-0-					150
*03	116	R	116	-0-	-0-	-0-	116	3			N	-0-					150

CARSON WELL #: 1 RRCID -> 157903 COMPL. DATE 04/18/1996 TOTAL DEPTH 8950 PERF. 6923 - 6963

10	275	R	275	-0-	-0-	-0-	275	3			N	-0-					23
11	510	#	328	-0-	-182	-0-	328	3			N	-0-					23
12	527	#	228	-0-	-299	-0-	228	3			N	-0-					23
01	527	#	175	-0-	-352	-0-	175	3			N	-0-					23
*02	368	R	368	-0-	-0-	-0-	368	3			N	-0-					23
03	341	#	173	-0-	-168	-0-	173	3			N	-0-					23

FORTENBERRY WELL #: 1 RRCID -> 158511 COMPL. DATE 05/06/1996 TOTAL DEPTH 7995 PERF. 6991 - 7027

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	8	1			-0-

FOARD COUNTY REGULAR (GAS) 31787 100 NON-ASSOCIATED EXEMPT CNTY: FOARD
BLACKBRUSH O & G, LLC 073059
MATUS, JOHN JR. WELL #: 2 RRCID -> 141278 COMPL. DATE 02/19/1992 TOTAL DEPTH 2802 PERF. 1450 - 1478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27	N	27	-0-	-0-	-0-	2	1	25	3	N	-0-					-0-
11	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	2	1	74	3	N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	2	1	45	3	N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	2	1	54	3	N	-0-					-0-
03	62	N	38	-0-	-24	-0-	2	1	36	3	N	-0-					-0-

FRANCIS-CHERRYHOMES (CONGL.) 32521 200 ASSOCIATED EXEMPT CNTY: JACK
HRB OPERATING COMPANY, INC. 407764
CHERRYHOMES "Y" WELL #: 5 RRCID -> 269576 COMPL. DATE 07/14/1987 TOTAL DEPTH 5750 PERF. 5110 - 5116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	85	-0-	-39	-0-	85	3			N	-0-					-0-
11	90	N	63	-0-	-27	-0-	63	3			N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*02	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
03	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

CHERRYHOMES "Y" WELL #: 1 RRCID -> 269577 COMPL. DATE 05/21/1984 TOTAL DEPTH 5530 PERF. 5427 - 5432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	85	-0-	-39	-0-	85	3			N	-0-					-0-
11	90	N	63	-0-	-27	-0-	63	3			N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*02	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
03	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

FRANKIE -B- (CADDO, MIDDLE) 32645 400 ASSOCIATED ONE WELL CNTY: YOUNG
DALLAS PRODUCTION, INC. 197690
BERNHARDT, A. WELL #: 1 RRCID -> 230807 COMPL. DATE 10/06/1979 TOTAL DEPTH 5364 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	224	-0-	-24	-0-	224	3			N	-0-					200
11	307	N	307	-0-	-0-	-0-	307	3			N	-0-					200
12	310	N	302	-0-	-8	-0-	302	3			N	-0-	163	1			37
01	217	N	116	-0-	-101	-0-	116	3			N	-0-					37
02	280	N	59	-0-	-221	-0-	57	3	2	9	N	2	2	8			37
03	310	N	161	-0-	-149	-0-	161	3			N	-0-					37

FRANKLIN (STRAWN) 32685 100 ASSOCIATED CAPACITY CNTY: WISE
ARROWHEAD PRODUCTIONS, LP 033523
HUSKEY WELL #: 1 RRCID -> 192741 COMPL. DATE 09/01/2002 TOTAL DEPTH 4178 PERF. 3688 - 3735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	-0-	-0-	-465	-0-					N	-0-					191
11	544	N	544	-0-	-0-	-0-	544	3			N	-0-					191
12	504	N	504	-0-	-0-	-0-	504	3			N	-0-					191
01	361	N	361	-0-	-0-	-0-	361	3			N	-0-					191
*02	511	N	511	-0-	-0-	-0-	511	3			N	-0-					191
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					191

BRECK OPERATING CORP. 089974
HOOTEN, E. W. WELL #: 2 RRCID -> 255117 COMPL. DATE 12/15/2009 TOTAL DEPTH 6214 PERF. 3842 - 3867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	803	-0-	-127	-0-	803	2			N	-0-					-0-
11	870	N	822	-0-	-48	-0-	822	2			N	-0-					-0-
12	899	N	808	-0-	-91	-0-	808	2			N	-0-					-0-
01	806	N	777	-0-	-29	-0-	777	2			N	-0-					-0-
02	756	N	694	-0-	-62	-0-	694	2			N	-0-					-0-
03	806	N	751	-0-	-55	-0-	751	2			N	-0-					-0-

FRANKLIN (STRAWN) //CONT.// 32685 100 ASSOCIATED CAPACITY CNTY: WISE
BRECK OPERATING CORP. //CONT.// 089974
COX, BESSIE WELL #: 1 RRCID -> 259265 COMPL. DATE 09/23/2010 TOTAL DEPTH 5500 PERF. 3794 - 3847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5012	X	5012	-0-	-0-	-0-	5011	2	1	9	N	1					45
11	4977	X	4977	-0-	-0-	-0-	4976	2	1	9	N	1					46
12	4761	X	4761	-0-	-0-	-0-	4759	2	2	9	N	2					48
01	4529	X	4529	-0-	-0-	-0-	4525	2	4	9	N	4					52
02	3962	X	3962	-0-	-0-	-0-	3956	2	6	9	N	5					57
*03	4234	X	4234	-0-	-0-	-0-	4234	2			N	-0-					57

OATES WELL #: 2 RRCID -> 260649 COMPL. DATE 02/17/2011 TOTAL DEPTH 5474 PERF. 3774 - 3800

10	158	N	158	-0-	-0-	-0-	158	2			N	-0-					165
11	159	N	159	-0-	-0-	-0-	159	2			N	-0-					165
12	155	N	155	-0-	-0-	-0-	155	2			N	-0-					165
01	155	N	147	-0-	-8	-0-	147	2			N	-0-					165
02	141	N	141	-0-	-0-	-0-	141	2			N	-0-					165
03	155	N	136	-0-	-19	-0-	136	2			N	-0-					165

GO OIL CORP. 311420
BURNS WELL #: 1 RRCID -> 092777 COMPL. DATE 01/20/1981 TOTAL DEPTH 5700 PERF. 3600 - 3608

10	715	N	715	-0-	-0-	-0-	715	2			N	-0-					172
11	544	N	544	-0-	-0-	-0-	544	2			N	-0-					172
12	630	N	630	-0-	-0-	-0-	630	2			N	-0-					172
01	713	N	498	-0-	-215	-0-	498	2			N	-0-					172
*02	290	N	290	-0-	-0-	-0-	290	2			N	-0-					172
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					172

HAMMAN, BLAKE 350160
MCKENZIE UNIT NO. 1 WELL #: 1 RRCID -> 204339 COMPL. DATE 05/28/2004 TOTAL DEPTH 5054 PERF. 3552 - 3558

10	930	N	624	-0-	-306	-0-	624	3			N	-0-					46
11	721	N	721	-0-	-0-	-0-	721	3			N	-0-					46
12	581	N	581	-0-	-0-	-0-	581	3			N	-0-					46
01	160	N	160	-0-	-0-	-0-	160	3			N	-0-					46
02	672	N	43	-0-	-629	-0-	43	3			N	-0-					46
03	589	N	50	-0-	-539	-0-	50	3			N	-0-					46

MYERS, A. J. 597440
COULTER WELL #: 1 RRCID -> 254893 COMPL. DATE 07/31/2006 TOTAL DEPTH 6087 PERF. 3635 - 3676

10	77	N	77	-0-	-0-	-0-	77	3			N	-0-					29
11	51	N	51	-0-	-0-	-0-	51	3			N	-0-					29
12	63	N	63	-0-	-0-	-0-	63	3			N	-0-					29
*01	120	N	120	-0-	-0-	-0-	120	3			N	-0-					29
*02	201	N	201	-0-	-0-	-0-	201	3			N	-0-					29
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					29

REPUBLIC ENERGY INC. 702645
PYEATT, M. A. WELL #: 2 RRCID -> 152144 COMPL. DATE N/A TOTAL DEPTH 5550 PERF. 3685 - 3697

10	558	N	481	-0-	-77	-0-	481	3			N	-0-					-0-
11	540	N	449	-0-	-91	-0-	449	3			N	-0-					-0-
12	558	N	489	-0-	-69	-0-	489	3			N	-0-					-0-
01	496	N	490	-0-	-6	-0-	490	3			N	-0-					-0-
02	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
*03	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-

FRANKLIN (STRAWN) //CONT.// 32685 100 ASSOCIATED CAPACITY CNTY: WISE
SABRE OPERATING, INC. 742261
CHIVERS, J. R. WELL #: 2 RRCID -> 147874 COMPL. DATE 12/22/1993 TOTAL DEPTH 5695 PERF. 3730 - 3790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1431	N	1431	-0-	-0-	-0-	1431	2			N	-0-					161
11	1380	N	1295	-0-	-85	-0-	1295	2			N	-0-					161
12	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-					161
01	1426	N	1292	-0-	-134	-0-	1292	2			N	-0-					161
02	1204	N	1144	-0-	-60	-0-	1144	2			N	-0-					161
03	1364	N	1213	-0-	-151	-0-	1213	2			N	-0-					161

PYEATT, M. A. WELL #: 1 RRCID -> 148361 COMPL. DATE 02/14/1994 TOTAL DEPTH 5700 PERF. 3686 - 3696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1076	-0-	-226	-0-	1076	2			N	-0-					18
11	1357	N	1357	-0-	-0-	-0-	1357	2			N	-0-					18
12	1392	N	1392	-0-	-0-	-0-	1392	2			N	-0-					18
01	1085	N	461	-0-	-624	-0-	461	2			N	-0-					18
02	1260	N	1171	-0-	-89	-0-	1171	2			N	-0-					18
*03	1440	N	1440	-0-	-0-	-0-	1440	2			N	-0-					18

MASSEY, ADA GAS UNIT WELL #: 1 RRCID -> 149712 COMPL. DATE 05/09/1994 TOTAL DEPTH 5150 PERF. 3660 - 3680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	506	N	506	-0-	-0-	-0-	506	2			N	-0-					61
11	530	N	530	-0-	-0-	-0-	530	2			N	-0-					61
12	589	N	584	-0-	-5	-0-	584	2			N	-0-					61
01	596	N	596	-0-	-0-	-0-	596	2			N	-0-					61
02	534	N	534	-0-	-0-	-0-	534	2			N	-0-					61
03	589	N	589	-0-	-0-	-0-	589	2			N	-0-					61

GADBERRY (CADDO LM) 33624 400 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P. 216378
GADBERRY, H. C. "D" WELL #: 24C RRCID -> 175956 COMPL. DATE 07/24/1997 TOTAL DEPTH 4590 PERF. 3970 - 4066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	215	-0-	-33	-0-	98	1	111	3	Y	5					15
							6	9									
11	240	N	213	-0-	-27	-0-	95	1	116	3	Y	2					17
							2	9									
12	203	N	203	-0-	-0-	-0-	94	1	109	3	Y	-0-					17
01	221	N	221	-0-	-0-	-0-	99	1	122	3	Y	-0-					17
02	198	N	198	-0-	-0-	-0-	92	1	106	3	Y	-0-					17
*03	242	N	242	-0-	-0-	-0-	102	1	140	3	Y	-0-	15	1			2

GAFFORD (MEGARGEL SAND) 33649 250 ASSOCIATED ONE WELL CNTY: FOARD
NWG OPERATING LLC 616947
JOHNSON, L. K. WELL #: 61 RRCID -> 138161 COMPL. DATE 11/17/1990 TOTAL DEPTH 3750 PERF. 3032 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

GAGE (CONGLOMERATE) 33652 500 ASSOCIATED EXEMPT CNTY: JACK
BORDERLINE OPERATING CORP. 082999
MADER WELL #: 2 RRCID -> 180584 COMPL. DATE 01/31/2000 TOTAL DEPTH 5559 PERF. 5394 - 5403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1923	N	1923	-0-	-0-	-0-	1923	3			N	-0-					-0-
11	1830	N	1364	-0-	-466	-0-	1364	3			N	-0-					-0-
12	1778	N	1778	-0-	-0-	-0-	1778	3			N	-0-					-0-
01	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
*02	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAGE (CONGLOMERATE) //CONT.// 33652 500 ASSOCIATED EXEMPT CNTY: JACK
CUMMING COMPANY, INC. THE 194204
HENDERSON WELL #: 2 RRCID -> 236481 COMPL. DATE 04/21/2008 TOTAL DEPTH 5655 PERF. 4728 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
11	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
12	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
01	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
*02	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAHAGAN (MARBLE FALLS, I) 33686 666 NON-ASSOCIATED CAPACITY CNTY: YOUNG
ITX CORPORATION 427179
SENTERS 3 UNIT WELL #: 3 RRCID -> 175402 COMPL. DATE 11/01/1999 TOTAL DEPTH 4690 PERF. 4607 - 4623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	2371	-0-	-16	-0-	2274	3	97	9	Y	88					103
11	2340	N	2229	-0-	-111	-0-	2124	3	105	9	Y	95	131	1			67
12	2188	N	2188	-0-	-0-	-0-	2110	3	78	9	Y	71	129	1			9
01	2059	N	2059	-0-	-0-	-0-	1959	3	100	9	Y	91					100
02	2072	N	1806	-0-	-266	-0-	1730	3	76	9	Y	69	126	1			43
*03	2295	N	2295	-0-	-0-	-0-	2182	3	113	9	Y	103					146

SENTERS 4 UNIT WELL #: 4 RRCID -> 176090 COMPL. DATE 11/01/1999 TOTAL DEPTH 4720 PERF. 4627 - 4638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	752	N	752	-0-	-0-	-0-	729	3	23	9	Y	21					55
11	720	N	689	-0-	-31	-0-	664	3	25	9	Y	23	31	1			47
12	704	N	704	-0-	-0-	-0-	685	3	19	9	Y	17	31	1			33
01	665	N	665	-0-	-0-	-0-	641	3	24	9	Y	22					55
02	644	N	586	-0-	-58	-0-	568	3	18	9	Y	16	30	1			41
03	713	N	611	-0-	-102	-0-	585	3	26	9	Y	24					65

SENTERS 2 UNIT WELL #: 2 RRCID -> 179256 COMPL. DATE 09/02/2000 TOTAL DEPTH 4675 PERF. 4590 - 4608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	144	N	144	-0-	-0-	-0-	135	3	9	9	Y	8					23
11	150	N	131	-0-	-19	-0-	122	3	9	9	Y	8	12	1			19
12	139	N	139	-0-	-0-	-0-	131	3	8	9	Y	7	12	1			14
01	148	N	148	-0-	-0-	-0-	138	3	10	9	Y	9					23
02	119	N	119	-0-	-0-	-0-	112	3	7	9	Y	6	12	1			17
*03	151	N	151	-0-	-0-	-0-	140	3	11	9	Y	10					27

GARRETT CREEK(CADDO CONGL. 4100) 34037 300 ASSOCIATED ONE WELL CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P. 216378
POWERS, WILLIAM "A" WELL #: 1 RRCID -> 127350 COMPL. DATE 04/21/1982 TOTAL DEPTH 6150 PERF. 4113 - 4246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1195	N	1195	-0-	-0-	-0-	37	1	1125	3	Y	30					87
							33	9									
11	1050	N	934	-0-	-116	-0-	29	1	881	3	Y	22	66	1			43
							24	9									
12	930	N	709	-0-	-221	-0-	22	1	687	3	Y	-0-					43
01	810	N	810	-0-	-0-	-0-	27	1	772	3	Y	10					53
							11	9									
02	364	N	232	-0-	-132	-0-	8	1	218	3	Y	5					58
							6	9									
03	403	N	-0-	-0-	-403	-0-					Y	-0-					58

GARVIN (STRAWN) 34078 500 NON-ASSOCIATED EXEMPT CNTY: WISE
WATCO ENERGY 900286
GARVIN UNITED METHODIST CHURCH WELL #: 1 RRCID -> 103146 COMPL. DATE 10/16/1982 TOTAL DEPTH 6200 PERF. 3798 - 3807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30

GAS FINDERS (CONGL.) 34128 300 NON-ASSOCIATED CAPACITY CNTY: DENTON
BURLINGTON RESOURCES O & G CO LP 109333
LANGLEY WELL #: 1 RRCID -> 052748 COMPL. DATE 04/21/1972 TOTAL DEPTH 6900 PERF. 6498 - 6504

10	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
11	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
01	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
02	84	N	76	-0-	-8	-0-	76	2			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-

TINDLE WELL #: 1 RRCID -> 052749 COMPL. DATE 04/09/1972 TOTAL DEPTH 6803 PERF. 6572 - 6588

10	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
11	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
12	465	N	313	-0-	-152	-0-	313	2			N	-0-					-0-
01	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
*02	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
*03	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-

BUCKLEY WELL #: 1 RRCID -> 055701 COMPL. DATE 05/12/1973 TOTAL DEPTH 6937 PERF. N/A

10	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
11	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
12	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
01	248	N	244	-0-	-4	-0-	244	2			N	-0-					-0-
*02	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
03	248	N	233	-0-	-15	-0-	233	2			N	-0-					-0-

BICKLE WELL #: 1 RRCID -> 056339 COMPL. DATE 07/05/1973 TOTAL DEPTH 6950 PERF. N/A

10	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
11	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
12	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
01	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
*02	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
*03	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-

FERGUSON WELL #: 1 RRCID -> 056341 COMPL. DATE 08/24/1972 TOTAL DEPTH 7404 PERF. N/A

10	465	N	459	-0-	-6	-0-	459	2			N	-0-					-0-
11	420	N	390	-0-	-30	-0-	390	2			N	-0-					-0-
12	673	N	673	-0-	-0-	-0-	673	2			N	-0-					-0-
01	465	N	320	-0-	-145	-0-	320	2			N	-0-					-0-
*02	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
*03	1201	N	1201	-0-	-0-	-0-	1201	2			N	-0-					-0-

GAS FINDERS (CONGL.) //CONT.// 34128 300 NON-ASSOCIATED CAPACITY CNTY: DENTON
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

FERGUSON "E" WELL #: 1 RRCID -> 056345 COMPL. DATE 01/21/1973 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
11	210	N	198	-0-	-12	-0-	198	2			N	-0-					-0-
12	217	N	209	-0-	-8	-0-	209	2			N	-0-					-0-
01	217	N	182	-0-	-35	-0-	182	2			N	-0-					-0-
02	196	N	155	-0-	-41	-0-	155	2			N	-0-					-0-
03	217	N	135	-0-	-82	-0-	135	2			N	-0-					-0-

FERGUSON "H" WELL #: 1 RRCID -> 056348 COMPL. DATE 07/03/1973 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
11	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
12	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
01	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
*02	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
*03	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-

HANCOCK WELL #: 1 RRCID -> 056350 COMPL. DATE 12/21/1972 TOTAL DEPTH 6941 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
11	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
12	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
01	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
*02	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
*03	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-

MCCLENDON WELL #: 1 RRCID -> 056357 COMPL. DATE 05/22/1973 TOTAL DEPTH 7191 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
11	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
12	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
01	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
*02	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
*03	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-

PITTS-WINDER WELL #: 1 RRCID -> 056407 COMPL. DATE 04/01/1973 TOTAL DEPTH 7207 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
11	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
12	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
01	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
02	448	N	440	-0-	-8	-0-	440	2			N	-0-					-0-
*03	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-

FLINN WELL #: 1 RRCID -> 056686 COMPL. DATE 03/06/1973 TOTAL DEPTH 7001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
11	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-
12	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
01	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
*02	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
03	589	N	584	-0-	-5	-0-	584	2			N	-0-					-0-

SITZ WELL #: 1 RRCID -> 056687 COMPL. DATE 03/13/1973 TOTAL DEPTH 7050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
11	510	N	487	-0-	-23	-0-	487	2			N	-0-					-0-
12	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
01	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
*02	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
*03	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-

GAS FINDERS (CONGL.) //CONT.// 34128 300 NON-ASSOCIATED CAPACITY CNTY: DENTON
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

COOK "B" WELL #: 1 RRCID -> 057712 COMPL. DATE 12/08/1973 TOTAL DEPTH 6996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
11	300	N	259	-0-	-41	-0-	259	2			N	-0-					-0-
12	310	N	261	-0-	-49	-0-	261	2			N	-0-					-0-
01	310	N	259	-0-	-51	-0-	259	2			N	-0-					-0-
02	252	N	246	-0-	-6	-0-	246	2			N	-0-					-0-
03	248	N	246	-0-	-2	-0-	246	2			N	-0-					-0-

PITTS "A" WELL #: 1 RRCID -> 057714 COMPL. DATE 09/28/1973 TOTAL DEPTH 6913 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
11	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
12	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
01	310	N	308	-0-	-2	-0-	308	2			N	-0-					-0-
*02	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
03	310	N	280	-0-	-30	-0-	280	2			N	-0-					-0-

BUCKLEY "B" WELL #: 1 RRCID -> 057893 COMPL. DATE 11/10/1973 TOTAL DEPTH 6925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
11	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
12	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
01	434	N	399	-0-	-35	-0-	399	2			N	-0-					-0-
02	476	N	400	-0-	-76	-0-	400	2			N	-0-					-0-
03	403	N	341	-0-	-62	-0-	341	2			N	-0-					-0-

DOYLE "A" WELL #: 1 RRCID -> 057894 COMPL. DATE 07/29/1973 TOTAL DEPTH 7200 PERF. 6650 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER WELL #: 1 RRCID -> 058259 COMPL. DATE 01/27/1974 TOTAL DEPTH 6953 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
11	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
12	465	N	435	-0-	-30	-0-	435	2			N	-0-					-0-
01	465	N	447	-0-	-18	-0-	447	2			N	-0-					-0-
02	392	N	388	-0-	-4	-0-	388	2			N	-0-					-0-
03	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-

PARKEY WELL #: 1 RRCID -> 058905 COMPL. DATE 03/10/1974 TOTAL DEPTH 7238 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1074	-0-	-11	-0-	1074	2			N	-0-					-0-
11	1020	N	975	-0-	-45	-0-	975	2			N	-0-					-0-
12	1085	N	969	-0-	-116	-0-	969	2			N	-0-					-0-
01	1054	N	995	-0-	-59	-0-	995	2			N	-0-					-0-
02	924	N	825	-0-	-99	-0-	825	2			N	-0-					-0-
03	961	N	841	-0-	-120	-0-	841	2			N	-0-					-0-

FERGUSON "J" WELL #: 1 RRCID -> 059147 COMPL. DATE 03/13/1974 TOTAL DEPTH 7050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	367	-0-	-5	-0-	367	2			N	-0-					-0-
11	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
12	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
01	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
02	364	N	351	-0-	-13	-0-	351	2			N	-0-					-0-
03	372	N	366	-0-	-6	-0-	366	2			N	-0-					-0-

GAS FINDERS (CONGL.) //CONT.// 34128 300 NON-ASSOCIATED CAPACITY CNTY: DENTON
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BURKHALTER, EWELL WELL #: 1 RRCID -> 061558 COMPL. DATE 05/09/1974 TOTAL DEPTH 7050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	123	-0-	-32	-0-	123	2			N	-0-					-0-
11	90	N	46	-0-	-44	-0-	46	2			N	-0-					-0-
12	124	N	40	-0-	-84	-0-	40	2			N	-0-					-0-
01	124	N	15	-0-	-109	-0-	15	2			N	-0-					-0-
02	56	N	13	-0-	-43	-0-	13	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

DOWNE "A" WELL #: 1 RRCID -> 061730 COMPL. DATE 02/06/1975 TOTAL DEPTH 7210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
11	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
01	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
*02	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
*03	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-

MILLER-CUFFMAN WELL #: 1 RRCID -> 061731 COMPL. DATE 12/08/1974 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	637	-0-	-45	-0-	637	2			N	-0-					-0-
11	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
12	651	N	554	-0-	-97	-0-	554	2			N	-0-					-0-
01	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
02	532	N	451	-0-	-81	-0-	451	2			N	-0-					-0-
*03	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-

FERGUSON "K" WELL #: 1 RRCID -> 062296 COMPL. DATE 03/05/1975 TOTAL DEPTH 7015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
11	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
12	310	N	306	-0-	-4	-0-	306	2			N	-0-					-0-
01	310	N	305	-0-	-5	-0-	305	2			N	-0-					-0-
02	280	N	279	-0-	-1	-0-	279	2			N	-0-					-0-
03	310	N	294	-0-	-16	-0-	294	2			N	-0-					-0-

ANDERSON "B" WELL #: 1 RRCID -> 062705 COMPL. DATE 05/31/1975 TOTAL DEPTH 7070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
11	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
12	589	N	566	-0-	-23	-0-	566	2			N	-0-					-0-
01	589	N	564	-0-	-25	-0-	564	2			N	-0-					-0-
02	504	N	496	-0-	-8	-0-	496	2			N	-0-					-0-
03	558	N	536	-0-	-22	-0-	536	2			N	-0-					-0-

EVERS "C" WELL #: 1 RRCID -> 063391 COMPL. DATE 07/02/1975 TOTAL DEPTH 7229 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TINDLE "A" WELL #: 1 RRCID -> 063488 COMPL. DATE 08/25/1975 TOTAL DEPTH 7165 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GAS FINDERS (CONGL.) //CONT.// 34128 300 NON-ASSOCIATED CAPACITY CNTY: DENTON
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

SCHOOLFIELD WELL #: 1 RRCID -> 064028 COMPL. DATE 02/03/1997 TOTAL DEPTH 7188 PERF. 6595 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					-0-
11	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-
12	901	N	901	-0-	-0-	-0-	901	2			N	-0-					-0-
01	899	N	885	-0-	-14	-0-	885	2			N	-0-					-0-
02	812	N	769	-0-	-43	-0-	769	2			N	-0-					-0-
*03	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-

HARRISON WELL #: 1 RRCID -> 069539 COMPL. DATE 01/05/1977 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MYERS-TINDLE UNIT WELL #: 1 RRCID -> 080204 COMPL. DATE 09/09/1993 TOTAL DEPTH 7200 PERF. 6630 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WRIGHT WELL #: 1 RRCID -> 097875 COMPL. DATE 01/22/1982 TOTAL DEPTH 6780 PERF. 5746 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
11	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
12	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
01	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
02	364	N	350	-0-	-14	-0-	350	2			N	-0-					-0-
03	403	N	394	-0-	-9	-0-	394	2			N	-0-					-0-

LEA "B" WELL #: 2 RRCID -> 157535 COMPL. DATE 02/05/1996 TOTAL DEPTH 7500 PERF. 6550 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	265	-0-	-14	-0-	265	2			N	-0-					18
11	270	N	254	-0-	-16	-0-	254	2			N	-0-					18
12	279	N	259	-0-	-20	-0-	259	2			N	-0-					18
01	324	N	324	-0-	-0-	-0-	324	2			N	-0-					18
*02	267	N	267	-0-	-0-	-0-	267	2			N	-0-					18
*03	278	N	278	-0-	-0-	-0-	278	2			N	-0-					18

TINDLE WELL #: 2 RRCID -> 170544 COMPL. DATE 07/27/1998 TOTAL DEPTH 7200 PERF. 6576 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	507	-0-	-20	-0-	507	2			N	-0-					-0-
11	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
12	558	N	515	-0-	-43	-0-	515	2			N	-0-					-0-
01	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
02	476	N	408	-0-	-68	-0-	408	2			N	-0-					-0-
03	527	N	444	-0-	-83	-0-	444	2			N	-0-					-0-

EVERS "B" WELL #: 2 RRCID -> 172240 COMPL. DATE 01/12/1999 TOTAL DEPTH 7200 PERF. 6515 - 9841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	460	-0-	-5	-0-	460	2			N	-0-					-0-
11	450	N	441	-0-	-9	-0-	441	2			N	-0-					-0-
12	465	N	452	-0-	-13	-0-	452	2			N	-0-					-0-
01	465	N	448	-0-	-17	-0-	448	2			N	-0-					-0-
02	420	N	397	-0-	-23	-0-	397	2			N	-0-					-0-
03	465	N	439	-0-	-26	-0-	439	2			N	-0-					-0-

GAS FINDERS (CONGL.) //CONT.// 34128 300 NON-ASSOCIATED CAPACITY CNTY: DENTON
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FERGUSON "J" WELL #: 2 RRCID -> 174480 COMPL. DATE 03/10/1999 TOTAL DEPTH 6900 PERF. 6148 - 6158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	185	-0-	-1	-0-	185	2			N	-0-					19
11	180	N	172	-0-	-8	-0-	172	2			N	-0-					19
12	186	N	174	-0-	-12	-0-	174	2			N	-0-					19
01	186	N	15	-0-	-171	-0-	15	2			N	-0-					19
02	168	N	-0-	-0-	-168	-0-					N	-0-					19
03	186	N	-0-	-0-	-186	-0-					N	-0-					19

BUREL WELL #: 1 RRCID -> 174964 COMPL. DATE 11/03/1999 TOTAL DEPTH 6800 PERF. 6456 - 6568

10	310	N	296	-0-	-14	-0-	296	2			N	-0-					49
11	269	N	269	-0-	-0-	-0-	269	2			N	-0-					49
12	323	N	323	-0-	-0-	-0-	323	2			N	-0-					49
01	337	N	337	-0-	-0-	-0-	337	2			N	-0-					49
02	252	N	220	-0-	-32	-0-	220	2			N	-0-					49
03	310	N	236	-0-	-74	-0-	236	2			N	-0-					49

DEVON ENERGY PRODUCTION CO, L.P. 216378
COX WELL #: 1 RRCID -> 055475 COMPL. DATE 01/12/1973 TOTAL DEPTH 7329 PERF. N/A

10	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
11	300	N	282	-0-	-18	-0-	282	3			N	-0-					-0-
12	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
01	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
02	252	N	228	-0-	-24	-0-	228	3			N	-0-					-0-
03	279	N	171	-0-	-108	-0-	171	3			N	-0-					-0-

BOYD WELL #: 1 RRCID -> 055700 COMPL. DATE 04/28/1973 TOTAL DEPTH 6968 PERF. N/A

10	620	N	539	-0-	-81	-0-	539	3			N	-0-					-0-
11	510	N	481	-0-	-29	-0-	481	3			N	-0-					-0-
12	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
01	527	N	513	-0-	-14	-0-	513	3			N	-0-					-0-
02	448	N	410	-0-	-38	-0-	410	3			N	-0-					-0-
03	527	N	479	-0-	-48	-0-	479	3			N	-0-					-0-

CUFFMAN WELL #: 1 RRCID -> 055702 COMPL. DATE 03/29/1973 TOTAL DEPTH 7092 PERF. N/A

10	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
11	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
12	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
01	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
02	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
03	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-

LEA WELL #: 1 RRCID -> 055704 COMPL. DATE 12/16/1972 TOTAL DEPTH 6993 PERF. N/A

10	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
11	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
12	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
01	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
02	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
*03	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-

GAS FINDERS (CONGL.) //CONT.// 34128 300 NON-ASSOCIATED CAPACITY CNTY: DENTON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
EVERS WELL #: 1 RRCID -> 056322 COMPL. DATE 02/10/1973 TOTAL DEPTH 7542 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1084	N	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
11	1234	N	1234	-0-	-0-	-0-	1234	3			N	-0-					-0-
12	1158	N	1158	-0-	-0-	-0-	1158	3			N	-0-					-0-
01	1170	N	1170	-0-	-0-	-0-	1170	3			N	-0-					-0-
02	784	N	607	-0-	-177	-0-	607	3			N	-0-					-0-
*03	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-

SCHLUTER WELL #: 1 RRCID -> 056359 COMPL. DATE 03/20/1973 TOTAL DEPTH 7355 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1238	N	1238	-0-	-0-	-0-	1238	3			N	-0-					-0-
11	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-
12	1023	N	993	-0-	-30	-0-	993	3			N	-0-					-0-
01	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
02	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
*03	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-

BARNETT WELL #: 1 RRCID -> 056477 COMPL. DATE 01/13/1973 TOTAL DEPTH 6918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
11	630	N	598	-0-	-32	-0-	598	3			N	-0-					-0-
12	620	N	612	-0-	-8	-0-	612	3			N	-0-					-0-
01	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
02	560	N	558	-0-	-2	-0-	558	3			N	-0-					-0-
*03	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-

EVERS "A" WELL #: 1 RRCID -> 058029 COMPL. DATE 11/08/1973 TOTAL DEPTH 7268 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
11	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
12	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
01	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
02	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
03	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-

ANDERSON WELL #: 1 RRCID -> 058204 COMPL. DATE 10/13/1973 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	648	-0-	-3	-0-	648	3			N	-0-					-0-
11	690	N	625	-0-	-65	-0-	625	3			N	-0-					-0-
12	651	N	635	-0-	-16	-0-	635	3			N	-0-					-0-
01	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
02	588	N	578	-0-	-10	-0-	578	3			N	-0-					-0-
03	620	N	610	-0-	-10	-0-	610	3			N	-0-					-0-

HESS, JERRY OPERATING CO. 381740
BLANTON WELL #: 1 RRCID -> 056340 COMPL. DATE 02/19/1973 TOTAL DEPTH 7330 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
11	60	N	51	-0-	-9	-0-	51	2			N	-0-					-0-
12	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
01	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

GAS FINDERS (CONGL.) //CONT.// 34128 300 NON-ASSOCIATED CAPACITY CNTY: DENTON
HESS, JERRY OPERATING CO. //CONT.// 381740
FERGUSON "B" WELL #: 1 RRCID -> 056343 COMPL. DATE 01/14/1973 TOTAL DEPTH 7104 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
11	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
02	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
*03	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-

HARRINGTON WELL #: 2 RRCID -> 056406 COMPL. DATE 02/06/1973 TOTAL DEPTH 6960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
11	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
12	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
01	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
02	168	N	64	-0-	-104	-0-	64	2			N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

BRANCH WELL #: 1 RRCID -> 056558 COMPL. DATE 10/19/1972 TOTAL DEPTH 6975 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
11	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
12	248	N	241	-0-	-7	-0-	241	2			N	-0-					-0-
01	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
02	224	N	219	-0-	-5	-0-	219	2			N	-0-					-0-
03	248	N	235	-0-	-13	-0-	235	2			N	-0-					-0-

GRIFFIN WELL #: 1 RRCID -> 056862 COMPL. DATE 01/17/1968 TOTAL DEPTH 9025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	339	-0-	-33	-0-	339	2			N	-0-					-0-
11	390	N	366	-0-	-24	-0-	366	2			N	-0-					-0-
12	372	N	357	-0-	-15	-0-	357	2			N	-0-					-0-
01	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
02	336	N	298	-0-	-38	-0-	298	2			N	-0-					-0-
03	372	N	322	-0-	-50	-0-	322	2			N	-0-					-0-

GRIFFIN WELL #: 9 RRCID -> 205194 COMPL. DATE 10/25/2004 TOTAL DEPTH 6400 PERF. 6007 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	138	-0-	-172	-0-	138	2			N	-0-					-0-
11	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
12	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
01	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
02	336	N	288	-0-	-48	-0-	288	2			N	-0-					-0-
*03	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-

PETROLEUM HIGH TECH CORPORATION 660290
-D- BAR RANCH WELL #: 2 RRCID -> 059018 COMPL. DATE 12/31/1973 TOTAL DEPTH 7073 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAS FINDERS (CONGL.) //CONT.// 34128 300 NON-ASSOCIATED CAPACITY CNTY: DENTON
RICHEY, RAY MANAGEMENT CO., INC. 709694
MCCALLUM "C" WELL #: 1 RRCID -> 057895 COMPL. DATE 09/09/1973 TOTAL DEPTH 6835 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FERGUSON, H. N. "A" WELL #: RRCID -> 102186 COMPL. DATE 08/29/1982 TOTAL DEPTH 6980 PERF. 5684 - 6756

10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					40
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					40
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					40
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					40
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					40
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					40

PLUGGED AND ABANDONED_____ 04/06/2011

RYDER SCOTT MANAGEMENT, LLC 739823
KIBLER, JOHN WELL #: 1 RRCID -> 080684 COMPL. DATE 01/31/1979 TOTAL DEPTH 6900 PERF. 6475 - 6505

10	279	N	241	-0-	-38	-0-	241	2			N	-0-					-0-
11	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
12	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
01	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
02	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
03	279	N	276	-0-	-3	-0-	276	2			N	-0-					-0-

TEJAS WESTERN CORP. 841335
COLE, M. T. TRUST WELL #: 1 RRCID -> 057715 COMPL. DATE 10/26/1973 TOTAL DEPTH 7000 PERF. 6357 - 6462

10	1643	N	1643	-0-	-0-	-0-	1643	2			N	-0-					-0-
11	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					-0-
12	1521	N	1521	-0-	-0-	-0-	1521	2			N	-0-					-0-
01	1643	N	1201	-0-	-442	-0-	1201	2			N	-0-					-0-
02	1371	N	1371	-0-	-0-	-0-	1371	2			N	-0-					-0-
03	1519	N	547	-0-	-972	-0-	547	2			N	-0-					-0-

COLE, M. T. TRUST WELL #: 4 RRCID -> 060258 COMPL. DATE 07/22/1974 TOTAL DEPTH 7000 PERF. N/A

10	2009	N	2009	-0-	-0-	-0-	2009	2			N	-0-					-0-
11	1680	N	1435	-0-	-245	-0-	1435	2			N	-0-					-0-
12	1785	N	1785	-0-	-0-	-0-	1785	2			N	-0-					-0-
01	2015	N	1528	-0-	-487	-0-	1528	2			N	-0-					-0-
02	1676	N	1676	-0-	-0-	-0-	1676	2			N	-0-					-0-
03	1798	N	592	-0-	-1206	-0-	592	2			N	-0-					-0-

TEXXOL OPERATING COMPANY, INC. 850964
TEJAS-FERGUSON "F" WELL #: 1 RRCID -> 056346 COMPL. DATE 03/05/1973 TOTAL DEPTH 7050 PERF. N/A

10	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
11	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
12	434	N	268	-0-	-166	-0-	268	3			N	-0-					-0-
01	310	N	247	-0-	-63	-0-	247	3			N	-0-					-0-
02	252	N	211	-0-	-41	-0-	211	3			N	-0-					-0-
03	279	N	245	-0-	-34	-0-	245	3			N	-0-					-0-

GAS FINDERS (CONGL.) //CONT.// 34128 300 NON-ASSOCIATED CAPACITY CNTY: DENTON
TEXXOL OPERATING COMPANY, INC. //CONT.// 850964
TEJAS-FERGUSON "I" WELL #: 1 RRCID -> 056349 COMPL. DATE 07/23/1973 TOTAL DEPTH 7126 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	968	-0-	-55	-0-	968	3			N	-0-					-0-
11	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-
12	992	N	948	-0-	-44	-0-	948	3			N	-0-					-0-
01	961	N	928	-0-	-33	-0-	928	3			N	-0-					-0-
02	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
*03	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-

SMITH, FRANK WELL #: 1 RRCID -> 057350 COMPL. DATE 04/15/1973 TOTAL DEPTH 7165 PERF. N/A

10	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
12	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
03	62	N	35	-0-	-27	-0-	35	3			N	-0-					-0-

TEJAS-FERGUSON "C" WELL #: 1 RRCID -> 057713 COMPL. DATE 10/15/1973 TOTAL DEPTH 7065 PERF. N/A

10	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
11	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
12	93	N	12	-0-	-81	-0-	12	3			N	-0-					-0-
01	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
02	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
*03	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-

BUCKLEY "A" WELL #: 1 RRCID -> 057892 COMPL. DATE 10/19/1973 TOTAL DEPTH 6926 PERF. N/A

10	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
11	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
12	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
01	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
02	84	N	64	-0-	-20	-0-	64	3			N	-0-					-0-
03	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-

LEWIS WELL #: 1 RRCID -> 058030 COMPL. DATE 08/25/1973 TOTAL DEPTH 7065 PERF. N/A

10	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
11	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
12	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
01	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
02	140	N	118	-0-	-22	-0-	118	3			N	-0-					-0-
03	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-

COOK, O. T. WELL #: 1 RRCID -> 127980 COMPL. DATE 03/17/1981 TOTAL DEPTH 6634 PERF. 5790 - 6468

10	180	N	180	-0-	-0-	-0-	180	3			N	-0-					32
11	120	N	84	-0-	-36	-0-	84	3			N	-0-					32
12	245	N	245	-0-	-0-	-0-	245	3			N	-0-					32
01	222	N	222	-0-	-0-	-0-	222	3			N	-0-					32
02	188	N	188	-0-	-0-	-0-	188	3			N	-0-					32
03	248	N	165	-0-	-83	-0-	165	3			N	-0-					32

GAS FINDERS (CONGL.) //CONT.// 34128 300 NON-ASSOCIATED CAPACITY CNTY: DENTON
VANTAGE FORT WORTH ENERGY LLC 882575
FOSTER UNIT WELL #: 1 RRCID -> 225199 COMPL. DATE 02/24/2006 TOTAL DEPTH 11099 PERF. 6731 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1102	-0-	-45	-0-	1102	3			N	-0-					92
11	1050	N	1022	-0-	-28	-0-	1022	3			N	-0-					92
12	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					92
01	1219	N	1219	-0-	-0-	-0-	1219	3			N	-0-					92
*02	2800	N	33259	-0-	30459	30459	33259	3			N	-0-					92
*03	3100	N	1153	-0-	-1947	28512	1153	3			N	-0-					92

WESTERN CHIEF OPERATING, L.L.C. 911808
BRISCOE UNIT WELL #: 1 RRCID -> 063370 COMPL. DATE 05/09/1975 TOTAL DEPTH 6750 PERF. N/A

10	434	N	307	-0-	-127	-0-	307	3			N	-0-					-0-
11	360	N	301	-0-	-59	-0-	301	3			N	-0-					-0-
12	434	N	206	-0-	-228	-0-	206	3			N	-0-					-0-
01	310	N	213	-0-	-97	-0-	213	3			N	-0-					-0-
02	280	N	227	-0-	-53	-0-	227	3			N	-0-					-0-
*03	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-

BRISCOE UNIT "A" WELL #: 1 RRCID -> 065346 COMPL. DATE 01/13/1976 TOTAL DEPTH 6569 PERF. N/A

10	155	N	103	-0-	-52	-0-	103	3			N	-0-					-0-
11	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-
12	155	N	69	-0-	-86	-0-	69	3			N	-0-					-0-
01	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-
02	84	N	76	-0-	-8	-0-	76	3			N	-0-					-0-
*03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

BRISCOE WELL #: 15 RRCID -> 251494 COMPL. DATE 07/07/2009 TOTAL DEPTH 8390 PERF. 6314 - 6386

10	351	N	351	-0-	-0-	-0-	351	3			N	-0-					28
11	319	N	319	-0-	-0-	-0-	319	3			N	-0-					28
12	496	N	314	-0-	-182	-0-	314	3			N	-0-					28
01	341	N	304	-0-	-37	-0-	304	3			N	-0-					28
02	308	N	262	-0-	-46	-0-	262	3			N	-0-					28
03	310	N	306	-0-	-4	-0-	306	3			N	-0-					28

GATES (ATOKA CONGLOMERATE) 34184 500 ASSOCIATED EXEMPT CNTY: JACK
BRIGADIER OPERATING, LLC 092592
MASSENGALE WELL #: 3 RRCID -> 124386 COMPL. DATE N/A TOTAL DEPTH 5160 PERF. 5003 - 5013

10	148	N	148	-0-	-0-	-0-	148	2			N	-0-	61	1			-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

GATES, WEST (CONGLOMERATE) 34190 666 NON-ASSOCIATED EXEMPT CNTY: JACK
BRIGADIER OPERATING, LLC 092592
OWEN, J. B. WELL #: 1 RRCID -> 071227 COMPL. DATE 03/10/1977 TOTAL DEPTH 5150 PERF. N/A

10	0	N	-0-	-0-	-0-	-0-					N	-0-					97
11	213	N	213	-0-	-0-	-0-	213	2			N	-0-					97
12	230	N	230	-0-	-0-	-0-	230	2			N	-0-					97
01	18	N	18	-0-	-0-	-0-	18	2			N	-0-					97
02	0	N	-0-	-0-	-0-	-0-					N	-0-					97
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					97

GATES, WEST (CONGLOMERATE) //CONT.// 34190 666 NON-ASSOCIATED EXEMPT CNTY: JACK
PURSLEY, JOHN 683191
JONES, M. WELL #: 1 RRCID -> 021383 COMPL. DATE 04/27/1956 TOTAL DEPTH 5071 PERF. 4884 - 4971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	599	N	599	-0-	-0-	-0-	169	1	430	2	N	-0-			40
11	369	N	369	-0-	-0-	-0-	20	1	349	2	N	-0-			40
12	302	N	302	-0-	-0-	-0-	192	1	110	2	N	-0-			40
01	247	N	247	-0-	-0-	-0-	167	1	80	2	N	-0-			40
02	336	N	-0-	-0-	-336	-0-					N	-0-			40
03	310	N	-0-	-0-	-310	-0-					N	-0-			40

GIBTOWN, SOUTH (4400) 34710 500 ASSOCIATED ONE WELL CNTY: JACK
MKS NATURAL GAS COMPANY 518491
JORDAN UNIT WELL #: 1 RRCID -> 120981 COMPL. DATE 06/01/1978 TOTAL DEPTH 4445 PERF. 4392 - 4445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	31	N	24	-0-	-7	-0-	24	2			N	-0-			20
11	30	N	19	-0-	-11	-0-	19	2			N	-0-			20
12	62	N	3	-0-	-59	-0-	3	2			N	-0-			20
01	31	N	9	-0-	-22	-0-	9	2			N	-0-			20
02	28	N	22	-0-	-6	-0-	22	2			N	-0-			20
*03	40	N	40	-0-	-0-	-0-	40	2			N	-0-			20

GILLESPIE (4530) 34870 500 ASSOCIATED EXEMPT CNTY: JACK
GIANT NRG CO., LP 302592
GILLESPIE, HENDERSON WELL #: 1 RRCID -> 101181 COMPL. DATE 11/24/1975 TOTAL DEPTH 5160 PERF. 4532 - 4541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	31	N	4	-0-	-27	-0-	4	2			N	-0-			9
11	0	N	-0-	-0-	-0-	-0-					N	-0-			9
12	19	N	19	-0-	-0-	-0-	19	2			N	-0-			9
01	4	N	-0-	-0-	-4	-0-					N	-0-			9
02	20	N	20	-0-	-0-	-0-	20	2			N	-0-			9
03	31	N	-0-	-0-	-31	-0-					N	-0-			9

GILLEY (CADDO LIME) 34905 333 ASSOCIATED 49B CNTY: JACK
BRA-DE OIL & GAS INC. 085431
CRAFT TRUST WELL #: 2 RRCID -> 132806 COMPL. DATE N/A TOTAL DEPTH 5951 PERF. 5679 - 5701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	267	R	267	-0-	-0-	-0-	267	2			Y	-0-			96
11	387	R	387	-0-	-0-	-0-	387	2			Y	-0-			96
12	279	#	261	-0-	-18	-0-	261	2			Y	-0-			96
01	363	R	363	-0-	-0-	-0-	362	2	1	9	Y	1			97
02	252	#	232	-0-	-20	-0-	232	2			Y	-0-			97
*03	340	R	340	-0-	-0-	-0-	340	2			Y	-0-			97

GILLEY (CONGLOMERATE) 34905 666 ASSOCIATED EXEMPT CNTY: JACK
DEVON ENERGY PRODUCTION CO, L.P. 216378
BORDEN, Z. H. WELL #: 1 T RRCID -> 224178 COMPL. DATE 07/25/2006 TOTAL DEPTH 5950 PERF. 5401 - 5683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	317	N	317	-0-	-0-	-0-	124	1	193	3	Y	-0-			1
11	334	N	334	-0-	-0-	-0-	120	1	214	3	Y	-0-			1
12	377	N	377	-0-	-0-	-0-	124	1	253	3	Y	-0-			1
01	407	N	407	-0-	-0-	-0-	124	1	283	3	Y	-0-			1
02	369	N	369	-0-	-0-	-0-	112	1	257	3	Y	-0-			1
*03	341	N	341	-0-	-0-	-0-	124	1	217	3	Y	-0-			1

FOUR SEVENS OPERATING CO., LTD. 280617
LEVERIDGE, ZELA WELL #: 2 RRCID -> 177550 COMPL. DATE 05/02/2000 TOTAL DEPTH 5919 PERF. 5622 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	961	N	681	-0-	-280	-0-	484	2	197	3	N	-0-			117
11	900	N	571	-0-	-329	-0-	405	2	166	3	N	-0-			117
12	899	N	696	-0-	-203	-0-	495	2	201	3	N	-0-			117
01	692	N	692	-0-	-0-	-0-	483	2	209	3	N	-0-			117
02	532	N	334	-0-	-198	-0-	230	2	104	3	N	-0-			117
03	682	N	210	-0-	-472	-0-	146	2	64	3	N	-0-			117

GILLEY (CONGLOMERATE) //CONT.// 34905 666 ASSOCIATED EXEMPT CNTY: JACK
FOUR SEVENS OPERATING CO., LTD. //CONT.// 280617
CHERRYHOMES, ROY "A" WELL #: 1 RRCID -> 194292 COMPL. DATE 06/25/1958 TOTAL DEPTH 6863 PERF. 5462 - 5474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					144
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					144
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					144

MYERS, A. J. 597440
BLANTON WELL #: 2 RRCID -> 135376 COMPL. DATE 02/22/1990 TOTAL DEPTH 6140 PERF. 5721 - 5828

10	0	N	-0-	-0-	-0-	-0-					N	-0-					75
11	0	N	-0-	-0-	-0-	-0-					N	-0-					75
12	164	N	164	-0-	-0-	-0-	164	3			N	-0-					75
*01	154	N	154	-0-	-0-	-0-	154	3			N	-0-					75
*02	190	N	190	-0-	-0-	-0-	190	3			N	-0-					75
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					75

STALEY WELL #: 1 RRCID -> 177522 COMPL. DATE 10/15/1994 TOTAL DEPTH 5994 PERF. 5712 - 5854

10	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
11	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
12	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
*01	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLEY, W. (ATOKA CONGL.) 34911 500 ASSOCIATED CAPACITY CNTY: JACK
ATOKA OPERATING, INC. 036606
HAMILTON WELL #: RRCID -> 164357 COMPL. DATE 06/25/1997 TOTAL DEPTH 6125 PERF. 5770 - 5782

10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					71
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					71
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					71
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					71
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					71
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					71

PLUGGED AND ABANDONED_____ 10/16/2011

BRA-DE OIL & GAS INC. 085431
ESKRIDGE WELL #: 6 RRCID -> 132808 COMPL. DATE N/A TOTAL DEPTH 6035 PERF. 5902 - 6010

10	34	N	34	-0-	-0-	-0-	33	2	1	9	N	1					5
11	33	N	33	-0-	-0-	-0-	33	2			N	-0-					5
12	36	N	36	-0-	-0-	-0-	36	2			N	-0-					5
01	34	N	34	-0-	-0-	-0-	33	2	1	9	N	1					6
02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					6
*03	32	N	32	-0-	-0-	-0-	32	2			N	-0-					6

CRAFT "B" WELL #: 2 RRCID -> 142197 COMPL. DATE 09/06/1966 TOTAL DEPTH 5972 PERF. 5709 - 5814

10	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					43
11	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					43
12	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					43
01	44	N	44	-0-	-0-	-0-	43	2	1	9	Y	1					44
02	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					44
*03	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					44

GILLEY, W. (ATOKA CONGL.) //CONT.// 34911 500 ASSOCIATED CAPACITY CNTY: JACK
BRA-DE OIL & GAS INC. //CONT.// 085431
CRAFT "B" WELL #: 4 RRCID -> 142199 COMPL. DATE 08/01/1967 TOTAL DEPTH 5955 PERF. 5690 - 5847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					49
11	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					49
12	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					49
01	44	N	44	-0-	-0-	-0-	43	2	1	9	Y	1					50
02	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					50
*03	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					50

CRAFT "B" WELL #: 1 RRCID -> 142203 COMPL. DATE 07/05/1966 TOTAL DEPTH 6002 PERF. 5690 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					46
11	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					46
12	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					46
01	44	N	44	-0-	-0-	-0-	43	2	1	9	Y	1					47
02	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					47
*03	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					47

ESKRIDGE WELL #: 5 RRCID -> 159924 COMPL. DATE N/A TOTAL DEPTH 5930 PERF. 5789 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
11	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
*03	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-

ESKRIDGE WELL #: 3 RRCID -> 264933 COMPL. DATE 11/21/1967 TOTAL DEPTH 5980 PERF. 5866 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
11	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
*03	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-

CENTURY PETROLEUM, INC. 141763
CRAFT "A" WELL #: 2 C RRCID -> 158515 COMPL. DATE 09/18/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	126	N	126	-0-	-0-	-0-	126	2			N	-0-					11
11	150	N	133	-0-	-17	-0-	133	2			N	-0-					11
12	132	N	132	-0-	-0-	-0-	132	2			N	-0-					11
01	140	N	140	-0-	-0-	-0-	140	2			N	-0-					11
02	115	N	115	-0-	-0-	-0-	115	2			N	-0-					11
*03	136	N	136	-0-	-0-	-0-	136	2			N	-0-					11

CHOLLA PETROLEUM, INC. 150683
EAST CRAFT WELL #: 1 RRCID -> 250007 COMPL. DATE 07/14/2009 TOTAL DEPTH 6003 PERF. 5806 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	381	-0-	-177	-0-	378	2	3	9	N	3					80
11	630	N	501	-0-	-129	-0-	501	2			N	-0-					80
12	551	N	551	-0-	-0-	-0-	549	2	2	9	N	2					82
01	497	N	497	-0-	-0-	-0-	496	2	1	9	N	1					83
02	476	N	382	-0-	-94	-0-	382	2			N	-0-					83
03	558	N	393	-0-	-165	-0-	393	2			N	-0-					83

GILLEY, W. (ATOKA CONGL.) //CONT.// 34911 500 ASSOCIATED CAPACITY CNTY: JACK
CHOLLA PETROLEUM, INC. //CONT.// 150683
EAST CRAFT WELL #: 6 RRCID -> 252824 COMPL. DATE 10/20/2009 TOTAL DEPTH 5978 PERF. 5748 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	389	-0-	-45	-0-	389	2			N	-0-					-0-
11	420	N	402	-0-	-18	-0-	402	2			N	-0-					-0-
12	465	N	390	-0-	-75	-0-	390	2			N	-0-					-0-
01	403	N	388	-0-	-15	-0-	388	2			N	-0-					-0-
02	364	N	342	-0-	-22	-0-	342	2			N	-0-					-0-
03	403	N	350	-0-	-53	-0-	350	2			N	-0-					-0-

DECLEVA, PAUL 209380
BLANTON WELL #: 2 RRCID -> 201461 COMPL. DATE 05/26/1983 TOTAL DEPTH 6133 PERF. 5857 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	656	-0-	-181	-0-	656	3			N	-0-					68
11	838	N	838	-0-	-0-	-0-	838	3			N	-0-					68
12	1085	N	970	-0-	-115	-0-	970	3			N	-0-					68
01	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					68
02	784	N	645	-0-	-139	-0-	645	3			N	-0-					68
03	961	N	953	-0-	-8	-0-	953	3			N	-0-					68

GLEN D. GONZENBACH, LLC 310223
SPRAGINS RANCH WELL #: RRCID -> 152306 COMPL. DATE 12/05/1994 TOTAL DEPTH 6215 PERF. 5802 - 5817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					13
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					13
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					13
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					13
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					13
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					13

PLUGGED AND ABANDONED_____ 09/06/2012

MANSFIELD WELL #: 1 RRCID -> 157488 COMPL. DATE 12/13/1995 TOTAL DEPTH 5881 PERF. 5698 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	159	N	159	-0-	-0-	-0-	159	3			N	-0-					59
11	180	N	120	-0-	-60	-0-	120	3			N	-0-					59
12	186	N	118	-0-	-68	-0-	118	3			N	-0-					59
01	155	N	148	-0-	-7	-0-	148	3			N	-0-					59
02	129	N	129	-0-	-0-	-0-	129	3			N	-0-					59
*03	138	N	138	-0-	-0-	-0-	138	3			N	-0-					59

STEWARD WELL #: 1 RRCID -> 219164 COMPL. DATE 05/26/2006 TOTAL DEPTH 6133 PERF. 5790 - 5821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	597	N	597	-0-	-0-	-0-	596	3	1	9	N	1					66
11	512	N	512	-0-	-0-	-0-	511	3	1	9	N	1					67
12	899	N	491	-0-	-408	-0-	490	3	1	9	N	1					68
01	589	N	465	-0-	-124	-0-	464	3	1	9	N	1					69
02	476	N	398	-0-	-78	-0-	397	3	1	9	N	1					70
03	496	N	406	-0-	-90	-0-	405	3	1	9	N	1					71

CULVERHOUSE WELL #: 1 RRCID -> 261747 COMPL. DATE 02/17/2011 TOTAL DEPTH 5925 PERF. 5736 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2330	-0-	-553	-0-	2330	3			N	-0-					-0-
11	2790	X	2408	-0-	-382	-0-	2408	3			N	-0-					-0-
12	2852	X	2195	-0-	-657	-0-	2195	2			N	-0-					-0-
01	2325	N	1658	-0-	-667	-0-	1658	3			N	-0-					-0-
02	1301	N	1301	-0-	-0-	-0-	1301	3			N	-0-					-0-
03	2201	N	1487	-0-	-714	-0-	1487	3			N	-0-					-0-

GILLEY, W. (ATOKA CONGL.) //CONT.// 34911 500 ASSOCIATED CAPACITY CNTY: JACK
JAY MANAGEMENT COMPANY, LLC 430368
OLIVER, CLARA WELL #: 1 RRCID -> 137706 COMPL. DATE 01/29/1990 TOTAL DEPTH 6850 PERF. 5582 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	669	-0-	-75	-0-	636	2	33	9	N	30					57
11	715	N	715	-0-	-0-	-0-	621	2	94	9	N	85					142
12	770	N	770	-0-	-0-	-0-	614	2	156	9	N	142					284
01	649	N	649	-0-	-0-	-0-	602	2	47	9	N	43	183	1			144
02	672	N	551	-0-	-121	-0-	443	2	108	9	N	98	167	1			75
03	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					75

LYON OPERATING COMPANY INC.(III) 517060
BLANTON WELL #: 3 RRCID -> 159841 COMPL. DATE N/A TOTAL DEPTH 6103 PERF. 5752 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	175	-0-	-135	-0-	175	3			N	-0-					100
11	300	N	-0-	-0-	-300	-0-					N	-0-					100
12	0	N	-0-	-0-	-0-	-0-					N	-0-					100
01	186	N	159	-0-	-27	-0-	156	3	3	9	N	3					103
02	191	N	191	-0-	-0-	-0-	189	3	2	9	N	2					105
*03	90	N	90	-0-	-0-	-0-	90	3			N	-0-					105

GILMAC (CONGL) 34935 500 NON-ASSOCIATED EXEMPT CNTY: YOUNG
BEREN CORPORATION 066750
MCNEILL, JESSIE WELL #: 1 U RRCID -> 046249 COMPL. DATE 11/28/1963 TOTAL DEPTH 4561 PERF. 3938 - 4144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN PETROLEUM CORP. 530880
NANTZ WELL #: 4-C RRCID -> 135704 COMPL. DATE 06/29/1990 TOTAL DEPTH 4497 PERF. 4046 - 4061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

GILMORE (1ST CONGLOMERATE) 34951 501 NON-ASSOCIATED ONE WELL CNTY: YOUNG
BEREN CORPORATION 066750
GILMORE, H. C. WELL #: 2 RRCID -> 177991 COMPL. DATE 06/16/2000 TOTAL DEPTH 4787 PERF. 4068 - 4078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	#	407	-0-	-89	-0-	407	2			N	-0-					-0-
11	480	#	388	-0-	-92	-0-	388	2			N	-0-					-0-
12	496	#	470	-0-	-26	-0-	470	2			N	-0-					-0-
01	496	#	460	-0-	-36	-0-	460	2			N	-0-					-0-
02	448	#	396	-0-	-52	-0-	396	2			N	-0-					-0-
03	465	#	406	-0-	-59	-0-	406	2			N	-0-					-0-

GLENNA (STRAWN) 35401 333 NON-ASSOCIATED EXEMPT CNTY: YOUNG
J. K. J. COMPANY 427693
HAZELTON, G. O., -A- WELL #: 2 RRCID -> 021386 COMPL. DATE 10/07/1958 TOTAL DEPTH 3250 PERF. 3171 - 3176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
01	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
02	196	N	150	-0-	-46	-0-	150	3			N	-0-					-0-
03	186	N	150	-0-	-36	-0-	150	3			N	-0-					-0-

GLENNA (STRAWN) //CONT.// 35401 333 NON-ASSOCIATED EXEMPT CNTY: YOUNG
J. K. J. COMPANY //CONT.// 427693
GIFFORD WELL #: 1 RRCID -> 035921 COMPL. DATE 01/06/1965 TOTAL DEPTH N/A PERF. 3172 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
01	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
02	196	N	150	-0-	-46	-0-	150	3			N	-0-					-0-
03	186	N	150	-0-	-36	-0-	150	3			N	-0-					-0-

GIFFORD, T. WELL #: 1 RRCID -> 073982 COMPL. DATE 06/30/1977 TOTAL DEPTH 3128 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	60	N	37	-0-	-23	-0-	37	3			N	-0-					-0-
12	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
01	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
*02	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*03	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

GOODMAN (MISS.) 35816 400 NON-ASSOCIATED EXEMPT CNTY: YOUNG
G. A. HAWKINS OPERATING, LLC 291942
VAUGHN-GOODMAN WELL #: 2 RRCID -> 130291 COMPL. DATE 03/08/1989 TOTAL DEPTH 4573 PERF. 4542 - 4571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	81	-0-	-12	-0-	81	2			Y	-0-					-0-
11	90	N	88	-0-	-2	-0-	88	2			Y	-0-					-0-
12	124	N	79	-0-	-45	-0-	79	2			Y	-0-					-0-
01	93	N	86	-0-	-7	-0-	86	2			Y	-0-					-0-
02	84	N	82	-0-	-2	-0-	82	2			Y	-0-					-0-
03	93	N	90	-0-	-3	-0-	90	2			Y	-0-					-0-

VAUGHN "B" WELL #: 1 RRCID -> 132479 COMPL. DATE 10/16/1989 TOTAL DEPTH 4642 PERF. 4635 - 4639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOOSENECK (MISS.) 35888 400 NON-ASSOCIATED ONE WELL CNTY: YOUNG
RANGER OPERATING CO. 691776
DOVE PATCH WELL #: 1 RRCID -> 274355 COMPL. DATE 06/18/1987 TOTAL DEPTH 4354 PERF. 4338 - 4340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	211	-0-	211	3258	211	2			N	-0-					-0-
11	0	W	202	-0-	202	3460	202	2			N	-0-					-0-
12	14B2	EXT	206	-0-	206	3666	206	2			N	-0-					-0-
01	14B2	EXT	204	-0-	204	3870	204	2			N	-0-					-0-
02	14B2	EXT	189	-0-	189	4059	189	2			N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	4059					N	NO RPT					-0-

GORDON (CONGL.) 35895 150 ASSOCIATED EXEMPT CNTY: JACK
PURSLEY, JOHN 683191
WORTHINGTON, ETHEL WELL #: 2 RRCID -> 119096 COMPL. DATE 09/20/1985 TOTAL DEPTH 5410 PERF. 5295 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	247	N	247	-0-	-0-	-0-	20	1	227	2	N	-0-					-0-
11	77	N	77	-0-	-0-	-0-	6	1	71	2	N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	8	1	85	2	N	-0-					-0-
01	82	N	82	-0-	-0-	-0-	7	1	75	2	N	-0-					-0-
02	84	N	58	-0-	-26	-0-	4	1	54	2	N	-0-					-0-
03	93	N	62	-0-	-31	-0-	3	1	59	2	N	-0-					-0-

GORDONVILLE, E (VIOLA 10500) 35957 500 NON-ASSOCIATED ONE WELL CNTY: GRAYSON
FELDERHOFF PRODUCTION COMPANY 265140
STUCKEY WELL #: 1 RRCID -> 093794 COMPL. DATE 04/27/1981 TOTAL DEPTH 13072 PERF.10241 - 10639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GORDONVILLE, S. (PENN.) 35959 200 ASSOCIATED ONE WELL CNTY: GRAYSON
ATOKA OPERATING, INC. 036606
IRBY WELL #: 4 RRCID -> 256480 COMPL. DATE 02/22/2010 TOTAL DEPTH 9550 PERF. 7376 - 7406

10	1457	#	1073	-0-	-384	-0-	1049	2	24	9	N	22					137
11	1446	R	1446	-0-	-0-	-0-	1413	2	33	9	N	30					167
12	1333	#	1251	-0-	-82	-0-	1237	2	14	9	N	13					180
01	1333	#	1322	-0-	-11	-0-	1309	2	13	9	N	12					192
02	1589	R	1589	-0-	-0-	-0-	1586	2	3	9	N	3					195
*03	1636	R	1636	-0-	-0-	-0-	1632	2	4	9	N	4					199

GRA-JOHN (CADDO CONGLOMERATE) 36154 500 ASSOCIATED CAPACITY CNTY: JACK
XTO ENERGY INC. 945936
COX, ELIZA WELL #: 2 RRCID -> 021392 COMPL. DATE 04/25/1955 TOTAL DEPTH 5375 PERF. 4536 - 4556

10	124	N	42	-0-	-82	-0-	42	2			N	-0-					92
11	60	N	7	-0-	-53	-0-	7	2			N	-0-					92
12	62	N	3	-0-	-59	-0-	3	2			N	-0-					92
01	31	N	4	-0-	-27	-0-	4	2			N	-0-					92
02	7	N	3	-0-	-4	-0-	3	2			N	-0-					92
03	3	N	-0-	-0-	-3	-0-					N	-0-					92

GRAHAM (CHAPPEL) 36286 500 NON-ASSOCIATED ONE WELL CNTY: JACK
SCHLITTLER, WILLARD 754025
GRAHAM WELL #: 5 RRCID -> 102863 COMPL. DATE 10/03/1982 TOTAL DEPTH 4353 PERF. N/A

10	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
11	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
12	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
01	155	N	98	-0-	-57	-0-	98	3			N	-0-					-0-
02	140	N	86	-0-	-54	-0-	86	3			N	-0-					-0-
03	155	N	86	-0-	-69	-0-	86	3			N	-0-					-0-

GRAHAM EAST (4000) 36295 700 NON-ASSOCIATED EXEMPT CNTY: YOUNG
BARNETT ENERGY, INC. 051290
HALL WELL #: 1 C RRCID -> 082964 COMPL. DATE 04/30/1979 TOTAL DEPTH 4808 PERF. 4350 - 4742

10	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

D & H INVESTMENTS 196148
WIGNALL-WALKER WELL #: 1 RRCID -> 085117 COMPL. DATE 09/21/1979 TOTAL DEPTH 4037 PERF. 3902 - 3908

10	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
11	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
12	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
01	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
02	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
*03	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-

GRAHAM EAST (4000) //CONT.// 36295 700 NON-ASSOCIATED EXEMPT CNTY: YOUNG
GRECO OPERATING, LLC 330135
CHOATE WELL #: 1 A RRCID -> 082878 COMPL. DATE 03/15/1979 TOTAL DEPTH 4250 PERF. 4018 - 4026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	102	-0-	-22	-0-	102	2			N	-0-					139
11	112	N	112	-0-	-0-	-0-	112	2			N	-0-					139
12	124	N	88	-0-	-36	-0-	88	2			N	-0-					139
01	107	N	107	-0-	-0-	-0-	107	2			N	-0-					139
02	119	N	119	-0-	-0-	-0-	119	2			N	-0-					139
*03	111	N	111	-0-	-0-	-0-	111	2			N	-0-					139

GRAHAM, NORTH (MARBLE FALLS) 36297 400 ASSOCIATED EXEMPT CNTY: YOUNG
BORDERLINE OPERATING CORP. 082999
ALEXANDER WELL #: 3 RRCID -> 102056 COMPL. DATE 02/01/1982 TOTAL DEPTH 4590 PERF. 4406 - 4412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	438	-0-	-27	-0-	438	3			N	-0-					-0-
11	450	N	418	-0-	-32	-0-	418	3			N	-0-					-0-
12	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
01	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAHAM, NE. (CADDO LIME) 36298 666 ASSOCIATED CAPACITY CNTY: YOUNG
WES-MOR DRILLING, INC. 908800
EASTLAND WELL #: 1 RRCID -> 068367 COMPL. DATE 08/27/1976 TOTAL DEPTH 5008 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	367	-0-	-5	-0-	367	2			N	-0-					7
11	410	N	410	-0-	-0-	-0-	410	2			N	-0-					7
12	392	N	392	-0-	-0-	-0-	392	2			N	-0-					7
01	404	N	404	-0-	-0-	-0-	404	2			N	-0-					7
02	392	N	350	-0-	-42	-0-	350	2			N	-0-					7
03	403	N	306	-0-	-97	-0-	306	2			N	-0-					7

STEGALL WELL #: 1 RRCID -> 070023 COMPL. DATE 01/24/1977 TOTAL DEPTH 5066 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	85	N	85	-0-	-0-	-0-	85	2			N	-0-					49
11	91	N	91	-0-	-0-	-0-	91	2			N	-0-					49
12	91	N	91	-0-	-0-	-0-	91	2			N	-0-					49
01	97	N	97	-0-	-0-	-0-	97	2			N	-0-					49
02	84	N	76	-0-	-8	-0-	76	2			N	-0-					49
03	93	N	73	-0-	-20	-0-	73	2			N	-0-					49

CECIL WELL #: 1 RRCID -> 072241 COMPL. DATE 07/25/1977 TOTAL DEPTH 4550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	257	-0-	-22	-0-	257	2			N	-0-					76
11	270	N	268	-0-	-2	-0-	268	2			N	-0-					76
12	275	N	275	-0-	-0-	-0-	275	2			N	-0-					76
01	293	N	293	-0-	-0-	-0-	293	2			N	-0-					76
02	262	N	262	-0-	-0-	-0-	262	2			N	-0-					76
03	279	N	127	-0-	-152	-0-	127	2			N	-0-					76

HERNDON WELL #: 1 RRCID -> 074370 COMPL. DATE 09/22/1977 TOTAL DEPTH 4550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	307	-0-	-34	-0-	307	2			N	-0-					22
11	329	N	329	-0-	-0-	-0-	329	2			N	-0-					22
12	300	N	300	-0-	-0-	-0-	300	2			N	-0-					22
01	370	N	370	-0-	-0-	-0-	370	2			N	-0-					22
02	342	N	342	-0-	-0-	-0-	342	2			N	-0-					22
03	310	N	285	-0-	-25	-0-	285	2			N	-0-					22

GRAHAM, NE. (CADDO LIME) //CONT.// 36298 666 ASSOCIATED CAPACITY CNTY: YOUNG
WES-MOR DRILLING, INC. //CONT.// 908800
JAMES "S" WELL #: 2 RRCID -> 187901 COMPL. DATE 11/08/2001 TOTAL DEPTH 4726 PERF. 4286 - 4298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
11	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
12	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
01	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
02	476	N	329	-0-	-147	-0-	329	2			N	-0-					-0-
03	372	N	236	-0-	-136	-0-	236	2			N	-0-					-0-

GRAHAM, SOUTH (CADDO) 36300 250 ASSOCIATED EXEMPT CNTY: YOUNG
BARNETT ENERGY, INC. 051290
HAZELTON, IOLA WELL #: 1 RRCID -> 033249 COMPL. DATE 02/19/1964 TOTAL DEPTH N/A PERF. 3768 - 3773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	591	-0-	-29	-0-	577	3	14	9	Y	13					41
11	627	N	627	-0-	-0-	-0-	606	3	21	9	Y	19					60
12	620	N	603	-0-	-17	-0-	592	3	11	9	Y	10					70
01	572	N	572	-0-	-0-	-0-	555	3	17	9	Y	15	74	1			11
02	494	N	494	-0-	-0-	-0-	480	3	14	9	Y	13					24
*03	599	N	599	-0-	-0-	-0-	589	3	10	9	Y	9					33

HAZELTON, IOLA WELL #: 2 RRCID -> 101931 COMPL. DATE 07/17/1982 TOTAL DEPTH 4640 PERF. 3700 - 3720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	879	-0-	-175	-0-	865	3	14	9	Y	13					103
11	990	N	930	-0-	-60	-0-	909	3	21	9	Y	19					122
12	961	N	900	-0-	-61	-0-	889	3	11	9	Y	10	1	8			131
01	868	N	851	-0-	-17	-0-	832	3	19	9	Y	17	110	1	1	8	37
02	868	N	735	-0-	-133	-0-	721	3	14	9	Y	13					50
03	899	N	899	-0-	-0-	-0-	884	3	15	9	Y	14					64

HAYS PARTNERSHIP 369057
RAMSEY-CORLEY WELL #: 1 RRCID -> 021389 COMPL. DATE N/A TOTAL DEPTH 4015 PERF. 3816 - 3874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THUNDERBIRD OPERATING, L.L.C. 858427
HAZELTON WELL #: 1A RRCID -> 269476 COMPL. DATE 08/25/1981 TOTAL DEPTH 4282 PERF. 3680 - 3801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	180	-0-	-440	-0-	180	3			N	-0-					-0-
11	600	N	300	-0-	-300	-0-	300	3			N	-0-					-0-
12	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
01	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
*02	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

GRAHAM, SOUTH (STRAWN) 36300 750 NON-ASSOCIATED EXEMPT CNTY: YOUNG
ELDER, NEAL 247285
MOORE, H. C. WELL #: 1 RRCID -> 021390 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAHAM, SE(STRAWN 3275) 36307 450 NON-ASSOCIATED ONE WELL CNTY: YOUNG
BARNETT ENERGY, INC. 051290
HALL, J. F. WELL #: 1 RRCID -> 091961 COMPL. DATE 09/20/1980 TOTAL DEPTH 3470 PERF. 3275 - 3281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	87	-0-	-6	-0-	79	3	8	9	Y	7					106
11	90	N	88	-0-	-2	-0-	79	3	9	9	Y	8					114
12	124	N	65	-0-	-59	-0-	61	3	4	9	Y	4					118
01	93	N	69	-0-	-24	-0-	61	3	8	9	Y	7					125
02	84	N	61	-0-	-23	-0-	61	3			Y	-0-					125
*03	65	N	65	-0-	-0-	-0-	61	3	4	9	Y	4					129

GRAHAM-VICK (CISCO 500) 36332 333 NON-ASSOCIATED EXEMPT CNTY: YOUNG
FULTZ, W. B. 290190
GRAHAM, M. K., -D- WELL #: 2 RRCID -> 021391 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREENWOOD (ATOKA) 36767 500 NON-ASSOCIATED ONE WELL CNTY: WISE
RYDER SCOTT MANAGEMENT, LLC 739823
FOREMAN-BROWN WELL #: 1 RRCID -> 100084 COMPL. DATE 05/19/1978 TOTAL DEPTH 7324 PERF. 6729 - 6745

10	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
11	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
12	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
01	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
02	420	N	347	-0-	-73	-0-	347	2			N	-0-					-0-
03	372	N	365	-0-	-7	-0-	365	2			N	-0-					-0-

GREENWOOD (ATOKA 6650) 36767 510 ASSOCIATED EXEMPT CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P. 216378
ROBERTS, N.R. "B" WELL #: 1 RRCID -> 117548 COMPL. DATE 08/16/1977 TOTAL DEPTH 7000 PERF. 6224 - 6660

10	248	N	169	-0-	-79	-0-	5	1	164	3	Y	-0-					16
11	270	N	212	-0-	-58	-0-	7	1	205	3	Y	-0-					16
12	217	N	205	-0-	-12	-0-	6	1	199	3	Y	-0-					16
*01	228	N	228	-0-	-0-	-0-	7	1	206	3	Y	14					30
							15	9									
02	215	N	215	-0-	-0-	-0-	8	1	207	3	Y	-0-	14	1			16
*03	241	N	241	-0-	-0-	-0-	9	1	232	3	Y	-0-					16

ECHO PRODUCTION, INC. 240125
KEOWN WELL #: 1 RRCID -> 201675 COMPL. DATE 02/11/1980 TOTAL DEPTH 6800 PERF. 6086 - 6538

10	837	N	719	-0-	-118	-0-	719	2			N	-0-					-0-
11	990	N	575	-0-	-415	-0-	575	2			N	-0-					-0-
12	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
01	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
02	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREENWOOD (CADDO) 36767 520 ASSOCIATED EXEMPT CNTY: WISE
RYDER SCOTT MANAGEMENT, LLC 739823
FERGUSON 4 WELL #: 4 RRCID -> 150173 COMPL. DATE 01/15/1985 TOTAL DEPTH 7140 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
11	600	N	589	-0-	-11	-0-	589	2			N	-0-					-0-
12	620	N	605	-0-	-15	-0-	605	2			N	-0-					-0-
01	620	N	594	-0-	-26	-0-	594	2			N	-0-					-0-
02	560	N	523	-0-	-37	-0-	523	2			N	-0-					-0-
03	620	N	574	-0-	-46	-0-	574	2			N	-0-					-0-

FERGUSON WELL #: 5 RRCID -> 150175 COMPL. DATE 04/10/1985 TOTAL DEPTH 6892 PERF. N/A

10	341	N	337	-0-	-4	-0-	337	2			N	-0-					78
11	330	N	315	-0-	-15	-0-	315	2			N	-0-					78
12	344	N	344	-0-	-0-	-0-	344	2			N	-0-					78
01	341	N	341	-0-	-0-	-0-	341	2			N	-0-					78
02	308	N	305	-0-	-3	-0-	305	2			N	-0-					78
03	341	N	339	-0-	-2	-0-	339	2			N	-0-					78

GREENWOOD (CONGL 6550) 36767 600 ASSOCIATED ONE WELL CNTY: WISE
ARUBA PETROLEUM, INC. 033762
RILEY, HOMER UNIT WELL #: 1 RRCID -> 244537 COMPL. DATE 02/07/2008 TOTAL DEPTH 7000 PERF. 6549 - 6565

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GREGORY T 36845 500 NON-ASSOCIATED ONE WELL CNTY: WISE
STEPHENS & JOHNSON OPERATING CO. 817555
STRICKLAND, NANCY JANE WELL #: 1 RRCID -> 104705 COMPL. DATE 09/30/1982 TOTAL DEPTH 4928 PERF. 3616 - 3622

10	930	N	903	-0-	-27	-0-	903	3			N	-0-					-0-
11	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-
12	961	N	941	-0-	-20	-0-	941	3			N	-0-					-0-
01	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
02	868	N	843	-0-	-25	-0-	843	3			N	-0-					-0-
*03	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-

H.F.L. (CONGLOMERATE 5400) 37627 500 NON-ASSOCIATED EXEMPT CNTY: JACK
TEXXOL OPERATING COMPANY, INC. 850964
LEWIS, ALTON WELL #: 1 RRCID -> 099315 COMPL. DATE 03/18/1982 TOTAL DEPTH 5626 PERF. 5438 - 5444

10	62	N	57	-0-	-5	-0-	57	3			N	-0-					51
11	88	N	88	-0-	-0-	-0-	88	3			N	-0-					51
12	93	N	63	-0-	-30	-0-	63	3			N	-0-					51
01	82	N	82	-0-	-0-	-0-	82	3			N	-0-					51
02	84	N	58	-0-	-26	-0-	58	3			N	-0-					51
03	62	N	35	-0-	-27	-0-	35	3			N	-0-					51

HALL (CONGLOMERATE) 38185 500 ASSOCIATED EXEMPT CNTY: YOUNG
BARNETT ENERGY, INC. 051290
HALL WELL #: 1 RRCID -> 225264 COMPL. DATE 10/31/1984 TOTAL DEPTH 5004 PERF. 3166 - 4231

10	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-
11	270	N	266	-0-	-4	-0-	266	3			N	-0-					-0-
12	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
01	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
02	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
*03	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-

HANDY (GRAY LOWER) 38672 415 NON-ASSOCIATED ONE WELL CNTY: GRAYSON
CONTINENTAL OPERATING CO. 173749
THORN, IDA B. WELL #: 12 RRCID -> 037424 COMPL. DATE 07/17/1965 TOTAL DEPTH 4701 PERF. 4644 - 4654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
11	27	N	27	-0-	-0-	-0-	1	1	26	2	N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	1	1	19	2	N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
02	28	N	5	-0-	-23	-0-	5	2			N	-0-					-0-
03	31	N	9	-0-	-22	-0-	9	2			N	-0-					-0-

HANDY (PENNSYLVANIAN) 38672 747 NON-ASSOCIATED EXEMPT CNTY: GRAYSON
CONTINENTAL OPERATING CO. 173749
THORN, IDA B. WELL #: 11 RRCID -> 050991 COMPL. DATE 07/01/1971 TOTAL DEPTH 3675 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANDY, N. (Q-2) 38674 780 NON-ASSOCIATED ONE WELL CNTY: COOKE
JONES, L. E. OPERATING, INC. 443122
S-K UNIT WELL #: 1 RRCID -> 114120 COMPL. DATE 11/19/1984 TOTAL DEPTH 7218 PERF. 6884 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
01	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
*02	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANDY, NW (K-3) 38676 500 NON-ASSOCIATED EXEMPT CNTY: COOKE
FELDERHOFF PRODUCTION COMPANY 265140
BRATCHER RAGSDALE UNIT WELL #: 1 RRCID -> 075101 COMPL. DATE 12/19/1974 TOTAL DEPTH 3980 PERF. 3927 - 3937

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AMOCO-BRATCHER WELL #: 1 RRCID -> 095384 COMPL. DATE 09/03/1981 TOTAL DEPTH 3820 PERF. 3714 - 3725

10	0	N	-0-	-0-	-0-	-0-					N	-0-					53
11	0	N	-0-	-0-	-0-	-0-					N	-0-					53
12	0	N	-0-	-0-	-0-	-0-					N	-0-					53
01	0	N	-0-	-0-	-0-	-0-					N	-0-					53
02	0	N	-0-	-0-	-0-	-0-					N	-0-	53	1			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANDY, SE. (N SAND) 38678 498 ASSOCIATED EXEMPT CNTY: GRAYSON
CONTINENTAL OPERATING CO. 173749
HANDY UNIT WELL #: 39 M RRCID -> 062097 COMPL. DATE 04/02/1970 TOTAL DEPTH 3958 PERF. 3723 - 3752

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANDY, SE. (N SAND) //CONT.// 38678 498 ASSOCIATED EXEMPT CNTY: GRAYSON
CONTINENTAL OPERATING CO. //CONT.// 173749
HANDY UNIT WELL #: 13 RRCID -> 107005 COMPL. DATE 08/18/1983 TOTAL DEPTH 4257 PERF. 4145 - 4180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	29	-0-	-2	-0-	1	1	18	2	N	9	7	1			7
							10	9									
11	60	N	43	-0-	-17	-0-	1	1	23	2	N	17	16	1			8
							19	9									
12	41	N	41	-0-	-0-	-0-	1	1	27	2	N	12	15	1			5
							13	9									
01	33	N	33	-0-	-0-	-0-	1	1	20	2	N	11	11	1			5
							12	9									
02	29	N	29	-0-	-0-	-0-	2	1	16	2	N	10	6	1			9
							11	9									
*03	39	N	39	-0-	-0-	-0-	10	1	20	2	N	8	10	1			7
							9	9									

HANDY, WEST (DORNICK HILLS) 38680 500 ASSOCIATED 49B CNTY: COOKE
JONES, L. E. OPERATING, INC. 443122
DICK, J. R. WELL #: 3 RRCID -> 111849 COMPL. DATE 04/25/1984 TOTAL DEPTH 5830 PERF. 5574 - 5694

10	93	#	84	-0-	-9	-0-	84	2			N	-0-					407
11	105	R	105	-0-	-0-	-0-	105	2			N	-0-					407
12	109	R	109	-0-	-0-	-0-	109	2			N	-0-					407
01	108	R	108	-0-	-0-	-0-	108	2			N	-0-					407
02	84	#	82	-0-	-2	-0-	82	2			N	-0-					407
03	124	#	NO RPT	-0-	-124	-0-					N	NO RPT					407

DICK, J. R. WELL #: 2 RRCID -> 111850 COMPL. DATE 05/20/1984 TOTAL DEPTH 5384 PERF. 5194 - 5252

10	279	#	269	-0-	-10	-0-	269	2			N	-0-					1330
11	300	#	293	-0-	-7	-0-	293	2			N	-0-					1330
12	310	#	292	-0-	-18	-0-	292	2			N	-0-					1330
01	310	#	285	-0-	-25	-0-	285	2			N	-0-					1330
02	252	#	237	-0-	-15	-0-	237	2			N	-0-					1330
03	310	#	NO RPT	-0-	-310	-0-					N	NO RPT					1330

DICK-STURDIVANT WELL #: 1 RRCID -> 111851 COMPL. DATE 04/30/1984 TOTAL DEPTH 6969 PERF. 5796 - 5858

10	1	#	-0-	-0-	-1	-0-					N	-0-					-0-
11	30	#	17	-0-	-13	-0-	17	2			N	-0-					-0-
12	38	R	38	-0-	-0-	-0-	38	2			N	-0-					-0-
01	113	R	113	-0-	-0-	-0-	113	2			N	-0-					-0-
*02	48	R	48	-0-	-0-	-0-	48	2			N	-0-					-0-
03	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

DICK, J. R. WELL #: 1 RRCID -> 115863 COMPL. DATE 03/25/1985 TOTAL DEPTH 5575 PERF. 5370 - 5390

10	1457	#	1274	-0-	-183	-0-	1274	2			N	-0-					263
11	1470	#	1296	-0-	-174	-0-	1296	2			N	-0-					263
12	1519	#	1381	-0-	-138	-0-	1381	2			N	-0-					263
01	1519	#	1357	-0-	-162	-0-	1357	2			N	-0-					263
02	1288	#	1166	-0-	-122	-0-	1166	2			N	-0-					263
03	1333	#	NO RPT	-0-	-1333	-0-					N	NO RPT					263

HANDY, WEST (K-3) 38680 600 ASSOCIATED 49B CNTY: COOKE
FELDERHOFF PRODUCTION COMPANY 265140
BRATCHER-RAGSDALE UNIT WELL #: 2 RRCID -> 102187 COMPL. DATE 10/12/1982 TOTAL DEPTH 6006 PERF. 4946 - 4950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					79
11	0	#	-0-	-0-	-0-	-0-					N	-0-					79
12	0	#	-0-	-0-	-0-	-0-					N	-0-					79
01	0	#	-0-	-0-	-0-	-0-					N	-0-					79
02	0	#	-0-	-0-	-0-	-0-					N	-0-	79	1			-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

RAGSDALE WELL #: 1 RRCID -> 128630 COMPL. DATE 09/13/1988 TOTAL DEPTH 5895 PERF. 5185 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					25
11	0	#	-0-	-0-	-0-	-0-					N	-0-					25
12	0	#	-0-	-0-	-0-	-0-					N	-0-					25
01	0	#	-0-	-0-	-0-	-0-					N	-0-					25
02	0	#	-0-	-0-	-0-	-0-					N	-0-	25	1			-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HANDY,WEST (YOUNG) 38680 900 NON-ASSOCIATED CAPACITY CNTY: COOKE
JONES, L. E. OPERATING, INC. 443122
YOUNG WELL #: 1 RRCID -> 114600 COMPL. DATE 10/20/1984 TOTAL DEPTH 6450 PERF. 6021 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
11	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
12	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
*02	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NATIONAL SURFACE & MINERALS, LLC 600683
YOUNG, WM. B. ET AL WELL #: 1 U RRCID -> 086823 COMPL. DATE N/A TOTAL DEPTH 6991 PERF. 5824 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
11	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
12	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
01	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
02	252	N	182	-0-	-70	-0-	182	3			N	-0-					-0-
*03	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-

MCMAHON, MARJORIE WELL #: 2 RRCID -> 097874 COMPL. DATE 12/28/1981 TOTAL DEPTH 6165 PERF. 5752 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-
11	510	N	123	-0-	-387	-0-	123	3			Y	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
01	DLQ G-10		1	-0-	1	1	1	3			Y	-0-					-0-
*02	32	N	31	-0-	-1	-0-	31	3			Y	-0-					-0-
*03	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-

MCMAHON, MAJORIE WELL #: 4 RRCID -> 105005 COMPL. DATE 03/12/1983 TOTAL DEPTH 6281 PERF. 6246 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					22
11	643	N	643	-0-	-0-	-0-	643	3			Y	-0-					22
12	608	N	608	-0-	-0-	-0-	608	3			Y	-0-					22
01	DLQ G-10		845	-0-	845	845	845	3			Y	-0-					22
*02	1553	N	708	-0-	-845	-0-	708	3			Y	-0-					22
*03	671	N	671	-0-	-0-	-0-	671	3			Y	-0-					22

HARRIS-PRICE (CADDO) 39261 074 ASSOCIATED ONE WELL CNTY: CLAY
LANE OPERATING COMPANY 484815
HARRIS WELL #: 1 RRCID -> 203724 COMPL. DATE N/A TOTAL DEPTH 6148 PERF. 5656 - 5758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	106	-0-	-173	-0-	52	3	54	9	N	49					200
11	510	N	294	-0-	-216	-0-	258	3	36	9	N	33	164	1			69
12	372	N	352	-0-	-20	-0-	288	3	64	9	N	58					127
01	278	N	278	-0-	-0-	-0-	237	3	41	9	N	37	1	8			163
02	555	N	555	-0-	-0-	-0-	529	3	26	9	N	24					187
*03	621	N	621	-0-	-0-	-0-	540	3	81	9	N	74	172	1			89

HARTSELL (STRAWN 3800) 39501 666 ASSOCIATED EXEMPT CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P. 216378
FORESTER, C. H. WELL #: 1 RRCID -> 167286 COMPL. DATE 08/21/1992 TOTAL DEPTH 6174 PERF. 3783 - 3793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	301	-0-	-9	-0-	9 35	1 9	257	3	Y	32					194
11	278	N	278	-0-	-0-	-0-	10 40	1 9	228	3	Y	36	167	1			63
12	279	N	258	-0-	-21	-0-	2 22	1 9	234	3	Y	20					83
01	310	N	273	-0-	-37	-0-	11 25	1 9	237	3	Y	23					106
02	252	N	190	-0-	-62	-0-	8 26	1 9	156	3	Y	24					130
*03	324	N	324	-0-	-0-	-0-	9 55	1 9	260	3	Y	50	159	1			21

GILES, J. E. GU 1 WELL #: 3U RRCID -> 172773 COMPL. DATE 05/05/1992 TOTAL DEPTH 5989 PERF. 3791 - 3806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAWTHORNE (A-ZONE CONGL.) 39762 100 NON-ASSOCIATED ONE WELL CNTY: JACK
ARROWHEAD PRODUCTIONS, LP 033523
HAWTHORNE WELL #: 1 RRCID -> 083705 COMPL. DATE 03/07/1979 TOTAL DEPTH 5575 PERF. 5255 - 5265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1338	-0-	-150	-0-	1338	3			N	-0-					120
11	1290	N	-0-	-0-	-1290	-0-					N	-0-					120
12	1539	N	1539	-0-	-0-	-0-	1539	3			N	-0-					120
01	0	N	-0-	-0-	-0-	-0-					N	-0-					120
*02	1355	N	1355	-0-	-0-	-0-	1355	3			N	-0-					120
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120

HAWTHORNE (MARBLE FALLS) 39762 300 ASSOCIATED ONE WELL CNTY: JACK
PATTON EXPLORATION, INC. 643730
HAWTHORNE "OIL" WELL #: 1L RRCID -> 173116 COMPL. DATE 06/14/1979 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

HAZELTON (STRAWN 3100) 39927 500 ASSOCIATED 49B CNTY: YOUNG
HAYS PARTNERSHIP 369057
EPPENAUER-CORLEY WELL #: 1 RRCID -> 116565 COMPL. DATE N/A TOTAL DEPTH 4202 PERF. 3164 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	#	370	-0-	-33	-0-	370	3			N	-0-					3
11	649	R	649	-0-	-0-	-0-	649	3			N	-0-					3
12	620	#	395	-0-	-225	-0-	395	3			N	-0-					3
01	620	#	405	-0-	-215	-0-	405	3			N	-0-					3
02	616	#	586	-0-	-30	-0-	586	3			N	-0-					3
03	682	#	395	-0-	-287	-0-	395	1			N	-0-					3

HELMS (CADDO CONGL) 40275 500 NON-ASSOCIATED ONE WELL CNTY: JACK
XSTAR RESOURCES LLC 945934
LEACH WELL #: 2 RRCID -> 106554 COMPL. DATE 07/08/1983 TOTAL DEPTH 5050 PERF. 4854 - 4858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					87
11	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					87
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					87
01	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					87
*02	17	N	17	-0-	-0-	-0-	17	2			Y	-0-					87
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					87

HERRON BEND (STRAWN, WEST) 40845 700 ASSOCIATED ONE WELL CNTY: YOUNG
GERRY-MAC OIL, INC. 302025
OLDHAM WELL #: 1 RRCID -> 119521 COMPL. DATE 09/16/1985 TOTAL DEPTH 4149 PERF. 2921 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					124
11	0	N	-0-	-0-	-0-	-0-					N	-0-					124
12	0	N	-0-	-0-	-0-	-0-					N	-0-					124
01	0	N	-0-	-0-	-0-	-0-					N	-0-					124
02	0	N	-0-	-0-	-0-	-0-					N	-0-					124
03	0	N	-0-	-0-	-0-	-0-					N	-0-					124

HODGE (CONGLOMERATE, UPPER) 41863 500 ASSOCIATED ONE WELL CNTY: WISE
TEXXOL OPERATING COMPANY, INC. 850964
CALLAWAY, W. R. WELL #: 1 RRCID -> 209731 COMPL. DATE 10/05/1954 TOTAL DEPTH 5882 PERF. 5662 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	198	N	198	-0-	-0-	-0-	196	3	2	9	N	2					116
11	180	N	176	-0-	-4	-0-	169	3	7	9	N	6					122
12	188	N	188	-0-	-0-	-0-	181	3	7	9	N	6					128
01	192	N	192	-0-	-0-	-0-	190	3	2	9	N	2					130
02	168	N	168	-0-	-0-	-0-	165	3	3	9	N	3					133
03	186	N	181	-0-	-5	-0-	174	3	7	9	N	6					139

HOEFLE RANCH (MARBLE FALLS) 41909 500 ASSOCIATED EXEMPT CNTY: JACK
STAMPER OPERATING CO., INC. 812133
HILL "B" WELL #: 1 RRCID -> 122716 COMPL. DATE 03/18/1981 TOTAL DEPTH 5325 PERF. 5048 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	215	N	215	-0-	-0-	-0-	215	2			N	-0-					59
11	24	N	24	-0-	-0-	-0-	24	2			N	-0-					59
12	0	N	-0-	-0-	-0-	-0-					N	-0-					59
*01	124	N	124	-0-	-0-	-0-	124	2			N	-0-					59
*02	577	N	577	-0-	-0-	-0-	577	2			N	-0-					59
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					59

HOEFLE (POOL) 41909 666 ASSOCIATED CAPACITY CNTY: JACK
RAY HERRING ESTATE 695237
HENDERSON, MONROE WELL #: 1 RRCID -> 202787 COMPL. DATE N/A TOTAL DEPTH 5095 PERF. 4680 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					41
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					41
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					41
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					41
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					41
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					41

PLUGGED AND ABANDONED_____ 04/18/2014 - PLUGGED 04/18/14

HULL (CADDO A) 43393 500 NON-ASSOCIATED ONE WELL CNTY: JACK
D L OPERATING 196262
HENDERSON-BRIDWELL WELL #: 3 RRCID -> 096753 COMPL. DATE 11/10/1981 TOTAL DEPTH 4853 PERF. 3896 - 3904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER (CONGL.) 43685 300 ASSOCIATED EXEMPT CNTY: JACK
BRIGADIER OPERATING, LLC 092592
RICHARDS "B" WELL #: 1 RRCID -> 127798 COMPL. DATE 05/25/1988 TOTAL DEPTH 5305 PERF. 5212 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	652	N	652	-0-	-0-	-0-	652	2			N	-0-					36
11	440	N	440	-0-	-0-	-0-	440	2			N	-0-					36
12	267	N	267	-0-	-0-	-0-	267	2			N	-0-					36
01	25	N	25	-0-	-0-	-0-	25	2			N	-0-					36
*02	428	N	428	-0-	-0-	-0-	424	2	4	9	N	4					40
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					40

ENERGYPRO, INC. 252085
ROYCE WELL #: 1 RRCID -> 109423 COMPL. DATE 05/06/1983 TOTAL DEPTH 5350 PERF. 5011 - 5021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	69	-0-	-55	-0-	69	2			N	-0-					4
11	90	N	71	-0-	-19	-0-	71	2			N	-0-					4
12	93	N	39	-0-	-54	-0-	39	2			N	-0-					4
01	62	N	27	-0-	-35	-0-	27	2			N	-0-					4
02	56	N	28	-0-	-28	-0-	28	2			N	-0-					4
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					4

J-W OPERATING CO. 427960
MERRELL WELL #: 4 RRCID -> 174153 COMPL. DATE 06/11/1999 TOTAL DEPTH 6026 PERF. 5346 - 5406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2154	N	2154	-0-	-0-	-0-	2154	2			N	-0-					-0-
11	1658	N	1658	-0-	-0-	-0-	1658	2			N	-0-					-0-
12	1929	N	1929	-0-	-0-	-0-	1929	2			N	-0-					-0-
01	1949	N	1949	-0-	-0-	-0-	1949	2			N	-0-					-0-
02	1400	N	1185	-0-	-215	-0-	1185	2			N	-0-					-0-
03	1550	N	1197	-0-	-353	-0-	1197	2			N	-0-					-0-

RICHEY, RAY MANAGEMENT CO., INC. 709694
HEATH, W. B. WELL #: 1 RRCID -> 115189 COMPL. DATE 02/14/1985 TOTAL DEPTH 5600 PERF. 5318 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNTER (CONGL.) //CONT.// 43685 300 ASSOCIATED EXEMPT CNTY: JACK
STEPHENS & JOHNSON OPERATING CO. 817555
TURNER, R. D. WELL #: 1 RRCID -> 085118 COMPL. DATE 06/30/1979 TOTAL DEPTH 5320 PERF. 5167 - 5179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	306	N	306	-0-	-0-	-0-	306	2			N	-0-					97
11	360	N	254	-0-	-106	-0-	254	2			N	-0-					97
12	318	N	318	-0-	-0-	-0-	318	2			N	-0-					97
01	310	N	216	-0-	-94	-0-	216	2			N	-0-					97
02	224	N	195	-0-	-29	-0-	195	2			N	-0-					97
03	310	N	187	-0-	-123	-0-	187	2			N	-0-					97

WISE PRODUCTION COMPANY 933825
MULLINEX WELL #: 1 RRCID -> 106479 COMPL. DATE 07/19/1983 TOTAL DEPTH 5500 PERF. 5121 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	721	N	721	-0-	-0-	-0-	715	2	6	9	N	5					39
11	684	N	684	-0-	-0-	-0-	672	2	12	9	N	11					50
12	515	N	515	-0-	-0-	-0-	504	2	11	9	N	10					60
01	713	N	620	-0-	-93	-0-	608	2	12	9	N	11					71
02	644	N	514	-0-	-130	-0-	494	2	20	9	N	18	78	1			11
*03	546	N	546	-0-	-0-	-0-	535	2	11	9	N	10					21

MULLINAX WELL #: 2A RRCID -> 115191 COMPL. DATE 09/20/1984 TOTAL DEPTH 5600 PERF. 5107 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					2
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					2
01	87	S	87	-0-	-0-	-0-	87	2			N	-0-					2
02	200	S	200	-0-	-0-	-0-	200	2			N	-0-					2
*03	58	S	58	-0-	-0-	-0-	58	2			N	-0-					2

MULLINAX WELL #: 10 RRCID -> 147651 COMPL. DATE 12/15/1993 TOTAL DEPTH 6014 PERF. 5152 - 5156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	961	-0-	-1085	-0-	958	2	3	9	N	3					50
11	1968	N	1968	-0-	-0-	-0-	1949	2	19	9	N	17					67
12	1984	N	1127	-0-	-857	-0-	1103	2	24	9	N	22					89
01	1036	N	1036	-0-	-0-	-0-	1014	2	22	9	N	20					109
02	1848	N	1066	-0-	-782	-0-	1054	2	12	9	N	11					120
03	1116	N	534	-0-	-582	-0-	526	2	8	9	N	7					127

WORSHAM-STEED GAS STORAGE, LLC 942345
TURNER-BURNS WELL #: 1 RRCID -> 091602 COMPL. DATE 06/25/1980 TOTAL DEPTH 5302 PERF. 5180 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	76	-0-	-389	-0-	76	2			N	-0-					-0-
11	90	N	80	-0-	-10	-0-	80	2			N	-0-					-0-
12	124	N	79	-0-	-45	-0-	79	2			N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
02	84	N	77	-0-	-7	-0-	77	2			N	-0-					-0-
03	93	N	66	-0-	-27	-0-	66	2			N	-0-					-0-

HUNTER CREEK (CONGLOMERATE) 43707 500 NON-ASSOCIATED CAPACITY CNTY: DENTON
J-W OPERATING CO. 427960
TALLY, ONETA WELL #: 1 RRCID -> 126988 COMPL. DATE 07/29/1994 TOTAL DEPTH 6000 PERF. 4118 - 4141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1152	-0-	-367	-0-	1152	2			N	-0-					-0-
11	1500	N	1198	-0-	-302	-0-	1198	2			N	-0-					-0-
12	1449	N	1449	-0-	-0-	-0-	1449	2			N	-0-					-0-
01	1599	N	1599	-0-	-0-	-0-	1599	2			N	-0-					-0-
02	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					-0-
03	1457	N	1436	-0-	-21	-0-	1436	2			N	-0-					-0-

IVY (MISS.) 44860 500 ASSOCIATED ONE WELL CNTY: YOUNG
RANGER OPERATING CO. 691776
IVY WELL #: 2 RRCID -> 219594 COMPL. DATE N/A TOTAL DEPTH 4534 PERF. 4454 - 4470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-
11	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
12	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
01	93	N	87	-0-	-6	-0-	87	2			N	-0-					-0-
02	112	N	34	-0-	-78	-0-	34	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JMG MAG (MISS) 45099 250 NON-ASSOCIATED CAPACITY CNTY: JACK
ATLAS BARNETT, LLC 036556
CHERRYHOMES, MIKE WELL #: B 1 RRCID -> 183337 COMPL. DATE 05/01/2001 TOTAL DEPTH 6425 PERF. 6140 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	X	-0-	-0-	-682	-0-					N	9					17
11	630	X	-0-	-0-	-630	-0-					N	11	21	1			7
12	93	X	-0-	-0-	-93	-0-					N	1					8
01	0	X	-0-	-0-	-0-	-0-					N	-0-					8
02	0	X	-0-	-0-	-0-	-0-					N	-0-					8
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					8

CHERRYHOMES, MIKE WELL #: 12 RRCID -> 188442 COMPL. DATE 01/25/2002 TOTAL DEPTH 6411 PERF. 6110 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2510	N	2510	-0-	-0-	-0-	2510	2			Y	-0-					1
11	1659	N	1659	-0-	-0-	-0-	1659	2			Y	-0-					1
12	1503	N	1503	-0-	-0-	-0-	1503	2			Y	-0-					1
01	2170	N	1462	-0-	-708	-0-	1462	2			Y	-0-					1
02	1540	N	1317	-0-	-223	-0-	1317	2			Y	-0-					1
03	1488	N	NO RPT	-0-	-1488	-0-					Y	NO RPT					1

CHERRYHOMES, MIKE WELL #: S 2 RRCID -> 194070 COMPL. DATE 01/01/2003 TOTAL DEPTH 6332 PERF. 6140 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHERRYHOMES, MIKE WELL #: S 3 RRCID -> 194071 COMPL. DATE 01/27/2003 TOTAL DEPTH 6363 PERF. 6138 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	401	-0-	-126	-0-	346	2	55	9	Y	50	161	1			68
11	394	N	357	-0-	-37	-0-	305	2	52	9	Y	47	65	1			50
12	403	N	383	-0-	-20	-0-	284	2	99	9	Y	90					140
01	403	N	312	-0-	-91	-0-	271	2	41	9	Y	37	167	1			10
02	336	N	260	-0-	-76	-0-	241	2	19	9	Y	17					27
03	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					27

CHERRYHOMES, MIKE WELL #: S 4 RRCID -> 195804 COMPL. DATE 04/12/2003 TOTAL DEPTH 6185 PERF. 5980 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	-0-	-0-	-341	-0-					Y	-0-					12
11	5	N	-0-	-0-	-5	-0-					Y	-0-	10	1			2
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

JMG MAG (MISS) //CONT.// 45099 250 NON-ASSOCIATED CAPACITY CNTY: JACK
ATLAS BARNETT, LLC //CONT.// 036556
CHERRYHOMES, MIKE WELL #: S 5 RRCID -> 195805 COMPL. DATE 05/01/2003 TOTAL DEPTH 6450 PERF. 6250 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-	12	1			13
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					13
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					13
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					13
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					13

CHERRYHOMES, MIKE WELL #: S 6 RRCID -> 196066 COMPL. DATE 05/20/2003 TOTAL DEPTH 6315 PERF. 6120 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1194	N	1194	-0-	-0-	-0-	1194	2			Y	-0-					-0-
11	1167	N	1167	-0-	-0-	-0-	1167	2			Y	-0-					-0-
12	991	N	991	-0-	-0-	-0-	991	2			Y	-0-					-0-
01	1209	N	934	-0-	-275	-0-	934	2			Y	-0-					-0-
02	1092	N	984	-0-	-108	-0-	984	2			Y	-0-					-0-
03	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					-0-

CHERRYHOMES, MIKE WELL #: S 8 RRCID -> 197489 COMPL. DATE 09/24/2003 TOTAL DEPTH 6238 PERF. 6038 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1350	N	1350	-0-	-0-	-0-	1350	2			Y	-0-					20
11	1309	N	1309	-0-	-0-	-0-	1309	2			Y	-0-					20
12	1413	N	1413	-0-	-0-	-0-	1413	2			Y	-0-					20
01	1341	N	1341	-0-	-0-	-0-	1341	2			Y	-0-					20
02	1204	N	1151	-0-	-53	-0-	1151	2			Y	-0-					20
03	1333	N	NO RPT	-0-	-1333	-0-					Y	NO RPT					20

CHERRYHOMES, MIKE "D" WELL #: S 9 RRCID -> 197574 COMPL. DATE 09/18/2003 TOTAL DEPTH 6264 PERF. 6062 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					47

CHERRYHOMES, MIKE WELL #: T 1 RRCID -> 198314 COMPL. DATE 10/25/2003 TOTAL DEPTH 6268 PERF. 6088 - 6246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	550	N	550	-0-	-0-	-0-	550	2			Y	-0-					33
11	510	N	439	-0-	-71	-0-	439	2			Y	-0-	33	1			-0-
12	527	N	332	-0-	-195	-0-	332	2			Y	-0-					-0-
01	527	N	161	-0-	-366	-0-	161	2			Y	-0-					-0-
02	420	N	206	-0-	-214	-0-	206	2			Y	-0-					-0-
03	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

CHERRYHOMES, MIKE WELL #: S 11 RRCID -> 199868 COMPL. DATE 11/21/2003 TOTAL DEPTH 6464 PERF. 6008 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					15
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					15

CHERRYHOMES, MIKE WELL #: T 3 RRCID -> 199870 COMPL. DATE 02/04/2004 TOTAL DEPTH 6245 PERF. 6010 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					10

JMG MAG (MISS) //CONT.// 45099 250 NON-ASSOCIATED CAPACITY CNTY: JACK
ATLAS BARNETT, LLC //CONT.// 036556
SEWELL WELL #: 1 RRCID -> 201587 COMPL. DATE 03/29/2004 TOTAL DEPTH 6216 PERF. 5930 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	19	-0-	-12	-0-	19	2			Y	-0-					12
11	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					12
12	T. A.		20	-0-	20	20	20	2			Y	-0-					12
01	T. A.		-0-	-0-	-0-	20					Y	-0-					12
02	T. A.		-0-	-0-	-0-	20					Y	-0-					12
03	0	X	NO RPT	-0-	-0-	20					Y	NO RPT					12

CHERRYHOMES, MIKE WELL #: T 6 RRCID -> 203688 COMPL. DATE 07/27/2004 TOTAL DEPTH 6200 PERF. 6020 - 6195

10	1333	N	318	-0-	-1015	-0-	271	2	47	9	Y	43					135
11	330	N	-0-	-0-	-330	-0-					Y	41					176
12	372	N	-0-	-0-	-372	-0-					Y	44	162	1			58
01	310	N	-0-	-0-	-310	-0-					Y	39					97
02	0	N	-0-	-0-	-0-	-0-					Y	36					133
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					133

CHERRYHOMES, MIKE WELL #: T 8 RRCID -> 203695 COMPL. DATE 08/20/2004 TOTAL DEPTH 6220 PERF. 6038 - 6214

10	279	N	272	-0-	-7	-0-	165	2	107	9	N	97					205
11	210	N	146	-0-	-64	-0-	48	2	98	9	N	89	171	1			123
12	217	N	197	-0-	-20	-0-	80	2	117	9	N	106	126	1			103
01	279	N	-0-	-0-	-279	-0-					N	77					180
*02	154	N	154	-0-	-0-	-0-	62	2	92	9	N	84	172	1			92
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					92

CHERRYHOMES, MIKE WELL #: S 12 RRCID -> 204372 COMPL. DATE 07/06/2004 TOTAL DEPTH 6115 PERF. 6287 - 7800

10	2046	N	1822	-0-	-224	-0-	1822	2			Y	-0-					18
11	1517	N	1517	-0-	-0-	-0-	1513	2	4	9	Y	4	22	1			-0-
12	1707	N	1707	-0-	-0-	-0-	1707	2			Y	-0-					-0-
01	1829	N	1645	-0-	-184	-0-	1645	2			Y	-0-					-0-
02	1428	N	1359	-0-	-69	-0-	1359	2			Y	-0-					-0-
03	1705	N	NO RPT	-0-	-1705	-0-					Y	NO RPT					-0-

CHERRYHOMES, MIKE WELL #: S 14 RRCID -> 204378 COMPL. DATE 10/15/2004 TOTAL DEPTH 6244 PERF. 6061 - 6150

10	403	N	378	-0-	-25	-0-	366	2	12	9	Y	11					28
11	377	N	377	-0-	-0-	-0-	353	2	24	9	Y	22					50
12	389	N	389	-0-	-0-	-0-	363	2	26	9	Y	24					74
01	381	N	381	-0-	-0-	-0-	353	2	28	9	Y	25					99
*02	366	N	366	-0-	-0-	-0-	325	2	41	9	Y	37					136
03	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					136

CHERRYHOMES, MIKE WELL #: S 13 RRCID -> 204598 COMPL. DATE 10/10/2004 TOTAL DEPTH 6152 PERF. 6012 - 6114

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					17
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					17
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					17

CHERRYHOMES, MIKE WELL #: S 15 RRCID -> 205226 COMPL. DATE 12/01/2004 TOTAL DEPTH 6220 PERF. 6100 - 6200

10	868	N	792	-0-	-76	-0-	792	2			Y	-0-					13
11	720	N	682	-0-	-38	-0-	682	2			Y	-0-					13
12	806	N	668	-0-	-138	-0-	668	2			Y	-0-					13
01	806	N	560	-0-	-246	-0-	556	2	4	9	Y	4					17
02	644	N	260	-0-	-384	-0-	260	2			Y	-0-					17
03	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					17

JMG MAG (MISS) //CONT.// 45099 250 NON-ASSOCIATED CAPACITY CNTY: JACK
ATLAS BARNETT, LLC //CONT.// 036556
BENSON, J. C. WELL #: 1 RRCID -> 205714 COMPL. DATE 11/15/2004 TOTAL DEPTH 6004 PERF. 5710 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1048	-0-	-316	-0-	952	2	96	9	N	87					142
11	1116	N	1116	-0-	-0-	-0-	962	2	154	9	N	140	157	1			125
12	1116	N	849	-0-	-267	-0-	841	2	8	9	N	7					132
01	1167	N	1167	-0-	-0-	-0-	918	2	249	9	N	226	334	1			24
02	1036	N	1006	-0-	-30	-0-	928	2	78	9	N	71					95
03	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					95

CHERRYHOMES, MIKE WELL #: S 17 RRCID -> 207342 COMPL. DATE 02/19/2005 TOTAL DEPTH 6440 PERF. 6230 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					50
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					50

CHERRYHOMES, MIKE WELL #: S 18 RRCID -> 207347 COMPL. DATE 02/01/2005 TOTAL DEPTH 6462 PERF. 6086 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	-0-	-0-	-217	-0-					Y	-0-					50
11	120	N	3	-0-	-117	-0-	3	2			Y	-0-					50
12	31	N	-0-	-0-	-31	-0-					Y	-0-					50
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					50
02	3	N	-0-	-0-	-3	-0-					Y	-0-					50
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					50

SEWELL WELL #: 3 RRCID -> 208629 COMPL. DATE 04/01/2005 TOTAL DEPTH 9000 PERF. 6270 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					11
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					11
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					11
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					11
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					11
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					11

STAMPER-FOWLER WELL #: 4 RRCID -> 255453 COMPL. DATE 07/11/2009 TOTAL DEPTH 5870 PERF. 5527 - 5595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	X	121	-0-	-1212	-0-	121	2			N	-0-					40
11	1290	X	-0-	-0-	-1290	-0-					N	-0-					40
12	1054	X	1	-0-	-1053	-0-	1	2			N	-0-					40
01	465	X	1	-0-	-464	-0-	1	2			N	-0-					40
02	196	X	12	-0-	-184	-0-	12	2			N	-0-					40
03	124	X	NO RPT	-0-	-124	-0-					N	NO RPT					40

HARDY-PRICE UNIT WELL #: 1 RRCID -> 262358 COMPL. DATE 05/12/2011 TOTAL DEPTH 6040 PERF. 5166 - 5700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	1304	-0-	-1362	-0-	1290	2	14	9	N	13	171	1			44
11	2460	X	2195	-0-	-265	-0-	2112	2	83	9	N	75					119
12	2303	X	2303	-0-	-0-	-0-	2245	2	58	9	N	53					172
01	2245	X	2245	-0-	-0-	-0-	2197	2	48	9	N	44					216
02	2044	X	1269	-0-	-775	-0-	1257	2	12	9	N	11	180	1			47
03	2294	X	NO RPT	-0-	-2294	-0-					N	NO RPT					47

CHERRYHOMES, MIKE WELL #: N 1 RRCID -> 262359 COMPL. DATE 06/04/2011 TOTAL DEPTH 6520 PERF. 5517 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JMG MAG (MISS) //CONT.// 45099 250 NON-ASSOCIATED CAPACITY CNTY: JACK
ATLAS BARNETT, LLC //CONT.// 036556
CLAYTON RANCH C WELL #: 1 RRCID -> 264154 COMPL. DATE 10/17/2011 TOTAL DEPTH 5710 PERF. 5019 - 5049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3048	X	3048	-0-	-0-	-0-	3024	2	24	9	N	22					91
11	3746	X	3746	-0-	-0-	-0-	3721	2	25	9	N	23					114
12	3835	X	3835	-0-	-0-	-0-	3818	2	17	9	N	15					129
01	3162	X	3162	-0-	-0-	-0-	3148	2	14	9	N	13					142
*02	3109	X	3109	-0-	-0-	-0-	3085	2	24	9	N	22					164
03	2573	X	NO RPT	-0-	-2573	-0-					N	NO RPT					164

PARKER WELL #: 2 RRCID -> 264934 COMPL. DATE 06/01/2011 TOTAL DEPTH 5910 PERF. 5036 - 5319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4485	X	4485	-0-	-0-	-0-	4470	2	15	9	N	14					52
11	4440	X	4440	-0-	-0-	-0-	4437	2	3	9	N	3					55
12	4636	X	4636	-0-	-0-	-0-	4619	2	17	9	N	15					70
01	4727	X	4727	-0-	-0-	-0-	4697	2	30	9	N	27					97
*02	4315	X	4315	-0-	-0-	-0-	4270	2	45	9	N	41					138
03	3844	X	NO RPT	-0-	-3844	-0-					N	NO RPT					138

BROWN-GREEN UNIT WELL #: 1 RRCID -> 265381 COMPL. DATE 03/01/2011 TOTAL DEPTH 5966 PERF. 5083 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2440	X	2440	-0-	-0-	-0-	2426	2	14	9	N	13					132
11	3223	X	3223	-0-	-0-	-0-	3173	2	50	9	N	45					177
12	3350	X	3350	-0-	-0-	-0-	3299	2	51	9	N	46	171	1			52
01	3386	X	3386	-0-	-0-	-0-	3322	2	64	9	N	58					110
*02	2969	X	2969	-0-	-0-	-0-	2906	2	63	9	N	57					167
03	1612	X	NO RPT	-0-	-1612	-0-					N	NO RPT					167

CLAYTON RANCH B WELL #: 2 RRCID -> 265383 COMPL. DATE 04/06/2011 TOTAL DEPTH 5643 PERF. 4857 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	X	-0-	-0-	-1023	-0-					N	-0-					10
11	60	X	-0-	-0-	-60	-0-					N	-0-					10
12	62	X	-0-	-0-	-62	-0-					N	-0-					10
01	62	X	-0-	-0-	-62	-0-					N	-0-					10
02	56	X	4	-0-	-52	-0-	2	2	2	9	N	2					12
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					12

MARTIN, ROBERT WELL #: 2 RRCID -> 265384 COMPL. DATE 05/31/2011 TOTAL DEPTH 6040 PERF. 5117 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	4413	-0-	1313	4495	4332	2	81	9	N	74					295
11	3000	N	868	-0-	-2132	2363	865	2	3	9	N	3					298
12	2940	X	577	-0-	-2363	-0-	575	2	2	9	N	2	163	1	2	8	135
01	1922	X	456	-0-	-1466	-0-	450	2	6	9	N	5					140
02	1736	X	566	-0-	-1170	-0-	563	2	3	9	N	3					143
03	1922	X	NO RPT	-0-	-1922	-0-					N	NO RPT					143

WORTHINGTON WELL #: 1 RRCID -> 265387 COMPL. DATE 10/20/2011 TOTAL DEPTH 6393 PERF. 5355 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	X	400	-0-	-1522	-0-	365	2	35	9	N	32	167	1			112
11	1860	X	931	-0-	-929	-0-	470	1	395	2	N	60					172
							66	9									
12	1829	X	1372	-0-	-457	-0-	829	1	501	2	N	38	4	8			206
							42	9									
01	1432	X	1432	-0-	-0-	-0-	874	1	535	2	N	21					227
							23	9									
*02	1117	X	1117	-0-	-0-	-0-	701	1	398	2	N	16					243
							18	9									
03	1364	X	NO RPT	-0-	-1364	-0-					N	NO RPT					243

JMG MAG (MISS) //CONT.// 45099 250 NON-ASSOCIATED CAPACITY CNTY: JACK
ATLAS BARNETT, LLC //CONT.// 036556
SEWELL A WELL #: 4 RRCID -> 265388 COMPL. DATE 12/05/2011 TOTAL DEPTH 6305 PERF. 5322 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2197	N	2197	-0-	-0-	-0-	34	1	1947	2	N	196	332	1			172
							216	9									
11	2981	N	2981	-0-	-0-	-0-	50	1	2672	2	N	235					407
							259	9									
12	3100	N	3236	-0-	136	136	76	1	3086	2	N	67					474
							74	9									
01	3100	N	3150	-0-	50	186	76	1	2908	2	N	151	355	1			270
							166	9									
*02	2561	N	2375	-0-	-186	-0-	48	1	2240	2	N	79	168	1			181
							87	9									
03	1550	X	NO RPT	-0-	-1550	-0-					N	NO RPT					181

HAMMAN WELL #: 3 RRCID -> 270503 COMPL. DATE 05/07/2012 TOTAL DEPTH 5690 PERF. 4948 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6107	X	2524	-0-	-3583	-0-	2472	2	52	9	N	47	171	1			17
11	7629	X	7629	-0-	-0-	-0-	7156	2	473	9	N	430	330	1			117
12	T. A.		6904	-0-	6904	6904	6686	2	218	9	N	198	171	1			144
01	T. A.		6625	-0-	6625	13529	6408	2	217	9	N	197	182	1			159
02	T. A.		5882	-0-	5882	19411	5746	2	136	9	N	124	172	1			111
03	0	X	NO RPT	-0-	-0-	19411					N	NO RPT					111

HAMMAN A WELL #: 2 RRCID -> 270505 COMPL. DATE 05/20/2013 TOTAL DEPTH 5730 PERF. 5031 - 5281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6975	X	3127	-0-	-3848	-0-	3127	2			N	-0-					167
11	3138	X	3138	-0-	-0-	-0-	3138	2			N	-0-					167
12	2930	X	2930	-0-	-0-	-0-	2930	2			N	-0-					167
01	2203	X	2203	-0-	-0-	-0-	2203	2			N	-0-					167
02	1820	X	1441	-0-	-379	-0-	1435	2	6	9	N	5					172
03	2015	X	NO RPT	-0-	-2015	-0-					N	NO RPT					172

BEST PETROLEUM EXPLORATIONS,INC. 068287
FILLINE WELL #: 1 RRCID -> 197784 COMPL. DATE 09/20/2003 TOTAL DEPTH 6331 PERF. 6120 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	400	X	400	-0-	-0-	-0-	400	2			N	-0-					78
11	203	X	203	-0-	-0-	-0-	203	2			N	-0-					78
12	186	X	170	-0-	-16	-0-	170	2			N	-0-					78
01	403	X	251	-0-	-152	-0-	251	2			N	-0-					78
02	364	X	215	-0-	-149	-0-	215	2			N	-0-					78
03	403	X	217	-0-	-186	-0-	217	2			N	-0-					78

EDWARDS WELL #: 1 RRCID -> 198777 COMPL. DATE 01/04/2004 TOTAL DEPTH 6180 PERF. 5980 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	X	848	-0-	-51	-0-	848	2			N	-0-					37
11	900	X	592	-0-	-308	-0-	592	2			N	-0-					37
12	930	X	638	-0-	-292	-0-	638	2			N	-0-					37
01	930	X	656	-0-	-274	-0-	634	2	22	9	N	20					57
02	756	X	567	-0-	-189	-0-	502	2	65	9	N	59					116
03	837	X	636	-0-	-201	-0-	636	2			N	-0-	91	1			25

SLUSHER WELL #: 1 RRCID -> 201821 COMPL. DATE 06/01/2004 TOTAL DEPTH 6115 PERF. 5943 - 6091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	X	-0-	-0-	-558	-0-					N	9					170
11	540	X	-0-	-0-	-540	-0-					N	7					177
12	124	X	-0-	-0-	-124	-0-					N	7					184
01	558	X	-0-	-0-	-558	-0-					N	-0-					184
02	504	X	496	-0-	-8	-0-	490	2	6	9	N	5					189
03	558	X	492	-0-	-66	-0-	492	2			N	-0-	98	1			91

JMG MAG (MISS) //CONT.// 45099 250 NON-ASSOCIATED CAPACITY CNTY: JACK
BEST PETROLEUM EXPLORATIONS,INC.//CONT.// 068287

ANNA WELL #: 1 RRCID -> 203481 COMPL. DATE 08/13/2004 TOTAL DEPTH 6245 PERF. 6080 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	X	562	-0-	-89	-0-	553	2	9	9	N	8					190
11	563	X	563	-0-	-0-	-0-	554	2	9	9	N	8					198
12	589	X	545	-0-	-44	-0-	539	2	6	9	N	5	166	1			37
01	589	X	568	-0-	-21	-0-	561	2	7	9	N	6					43
02	548	X	548	-0-	-0-	-0-	539	2	9	9	N	8					51
03	589	X	580	-0-	-9	-0-	574	2	6	9	N	5					56

FILLINE WELL #: 2 RRCID -> 206692 COMPL. DATE 11/06/2004 TOTAL DEPTH 6284 PERF. 6172 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	410	X	410	-0-	-0-	-0-	410	2			N	-0-					79
11	207	X	207	-0-	-0-	-0-	207	2			N	-0-					79
12	186	X	185	-0-	-1	-0-	185	2			N	-0-					79
01	403	X	273	-0-	-130	-0-	261	2	12	9	N	11					90
02	364	X	268	-0-	-96	-0-	233	2	35	9	N	32					122
03	403	X	233	-0-	-170	-0-	229	2	4	9	N	4					126

ROPER WELL #: 1 RRCID -> 209318 COMPL. DATE 04/15/2005 TOTAL DEPTH 6037 PERF. 5880 - 6027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	X	998	-0-	-738	-0-	981	2	17	9	N	15					77
11	1680	X	835	-0-	-845	-0-	810	2	25	9	N	23	1	8			99
12	1612	X	915	-0-	-697	-0-	912	2	3	9	N	3	2	8			100
01	1612	X	895	-0-	-717	-0-	894	2	1	9	N	1					101
02	1456	X	848	-0-	-608	-0-	846	2	2	9	N	2	2	8			101
03	992	X	981	-0-	-11	-0-	978	2	3	9	N	3	72	1	2	8	30

RUBY WELL #: 1 RRCID -> 267646 COMPL. DATE 06/08/2011 TOTAL DEPTH 5306 PERF. 4990 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9308	X	9308	-0-	-0-	-0-	9308	2			N	-0-					179
11	8645	X	8645	-0-	-0-	-0-	8642	2	3	9	N	3					182
12	8624	X	8624	-0-	-0-	-0-	8624	2			N	-0-					182
01	7577	X	7577	-0-	-0-	-0-	7575	2	2	9	N	2					184
02	6691	X	6691	-0-	-0-	-0-	6683	2	8	9	N	7					191
*03	7381	X	7381	-0-	-0-	-0-	7373	2	8	9	N	7					198

ERWIN-MOBLEY WELL #: 1 RRCID -> 269471 COMPL. DATE 02/16/2004 TOTAL DEPTH 6079 PERF. 5900 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	X	11	-0-	-237	-0-	3	2	8	9	N	7					62
11	350	X	350	-0-	-0-	-0-	326	2	24	9	N	22	5	8			79
12	1972	X	1972	-0-	-0-	-0-	1950	2	22	9	N	20	1	8			98
01	3100	N	3400	-0-	300	300	3350	2	50	9	N	45	1	8			142
02	2800	N	4036	-0-	1236	1536	3957	2	79	9	N	72	143	1			71
*03	3100	N	6584	-0-	3484	5020	6530	2	54	9	N	49	71	1			49

EDWARDS WELL #: 2 RRCID -> 269478 COMPL. DATE 01/01/2005 TOTAL DEPTH 6160 PERF. 5040 - 5053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	861	-0-	-7	-0-	861	2			N	-0-					-0-
11	900	N	610	-0-	-290	-0-	610	2			N	-0-					-0-
12	837	N	645	-0-	-192	-0-	645	2			N	-0-					-0-
01	868	N	653	-0-	-215	-0-	647	2	6	9	N	5					5
02	560	N	528	-0-	-32	-0-	516	2	12	9	N	11					16
03	651	N	649	-0-	-2	-0-	649	2			N	-0-					16

DUERSON WELL #: 1G RRCID -> 269508 COMPL. DATE 02/16/2012 TOTAL DEPTH 5316 PERF. 5190 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2935	-0-	-41	-0-	2874	2	61	9	N	55					155
11	3265	X	3265	-0-	-0-	-0-	3209	2	56	9	N	51					206
12	3442	X	3442	-0-	-0-	-0-	3353	2	89	9	N	81	167	1			120
01	3224	X	3022	-0-	-202	-0-	2961	2	61	9	N	55					175
02	3052	X	1756	-0-	-1296	-0-	1728	2	28	9	N	25					200
03	3441	X	1155	-0-	-2286	-0-	1149	2	6	9	N	5					205

JMG MAG (MISS) //CONT.// 45099 250 NON-ASSOCIATED CAPACITY CNTY: JACK
BIG STAR EXPLORATION 070442
VANCE WELL #: 1 RRCID -> 185424 COMPL. DATE 09/01/2001 TOTAL DEPTH 5670 PERF. 5450 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5950	X	2797	-0-	-3153	-0-	2797	3			N	-0-					-0-
11	1891	X	1891	-0-	-0-	-0-	1891	3			N	-0-					-0-
12	3069	X	1167	-0-	-1902	-0-	1167	3			N	-0-					-0-
01	3069	X	649	-0-	-2420	-0-	649	3			N	-0-					-0-
02	2772	X	451	-0-	-2321	-0-	451	3			N	-0-					-0-
03	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					-0-

BRADLEY WELL #: 1 RRCID -> 197773 COMPL. DATE 09/29/2003 TOTAL DEPTH 5530 PERF. 5330 - 5460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	X	294	-0-	-47	-0-	294	3			N	-0-					9
11	150	X	-0-	-0-	-150	-0-					N	5					14
12	403	X	-0-	-0-	-403	-0-					N	5					19
01	403	X	20	-0-	-383	-0-	20	3			N	-0-					19
02	280	X	-0-	-0-	-280	-0-					N	-0-					19
03	279	X	NO RPT	-0-	-279	-0-					N	NO RPT					19

BRIGADIER OPERATING, LLC 092592
DALE WELL #: S 1 RRCID -> 215335 COMPL. DATE 09/12/2005 TOTAL DEPTH 5869 PERF. 5950 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	X	262	-0-	-296	-0-	262	2			N	-0-					120
11	480	X	213	-0-	-267	-0-	213	2			N	-0-					120
12	341	X	261	-0-	-80	-0-	261	2			N	-0-					120
01	341	X	-0-	-0-	-341	-0-					N	-0-					120
*02	308	X	-0-	-0-	-308	-0-					N	-0-					120
03	248	X	NO RPT	-0-	-248	-0-					N	NO RPT					120

CENTURY PETROLEUM, INC. 141763
JACKSON HEIRS "C" WELL #: R 7 RRCID -> 180522 COMPL. DATE 08/01/2000 TOTAL DEPTH 6300 PERF. 5922 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	59	-0-	-3	-0-	59	2			N	-0-					82
11	60	N	54	-0-	-6	-0-	54	2			N	-0-					82
12	83	N	83	-0-	-0-	-0-	83	2			N	-0-					82
01	62	N	60	-0-	-2	-0-	60	2			N	-0-					82
02	56	N	35	-0-	-21	-0-	35	2			N	-0-					82
03	93	N	56	-0-	-37	-0-	56	2			N	-0-					82

RUMAGE WELL #: 1 RRCID -> 181417 COMPL. DATE 01/05/2001 TOTAL DEPTH 6285 PERF. 5932 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	X	1489	-0-	-371	-0-	1489	2			N	-0-					59
11	1620	X	1107	-0-	-513	-0-	1107	2			N	-0-					59
12	1643	X	1009	-0-	-634	-0-	1009	2			N	-0-					59
01	1643	X	1241	-0-	-402	-0-	1241	2			N	-0-					59
02	1344	X	567	-0-	-777	-0-	567	2			N	-0-					59
03	1488	X	1101	-0-	-387	-0-	1101	2			N	-0-					59

RUMAGE WELL #: 2 RRCID -> 182185 COMPL. DATE 03/08/2001 TOTAL DEPTH 6290 PERF. 5980 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13	N	-0-	-0-	-13	-0-					N	2					31
11	30	N	27	-0-	-3	-0-	25	2	2	9	N	2					33
12	10	N	10	-0-	-0-	-0-	8	2	2	9	N	2					35
01	9	N	9	-0-	-0-	-0-	7	2	2	9	N	2					37
02	28	N	7	-0-	-21	-0-	6	2	1	9	N	1					38
03	10	N	10	-0-	-0-	-0-	9	2	1	9	N	1					39

JMG MAG (MISS) //CONT.// 45099 250 NON-ASSOCIATED CAPACITY CNTY: JACK
CENTURY PETROLEUM, INC. //CONT.// 141763
ODELL WELL #: R 1 RRCID -> 183302 COMPL. DATE 05/26/2001 TOTAL DEPTH 6174 PERF. 5913 - 6102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	1					56
11	0	N	-0-	-0-	-0-	-0-					N	1					57
12	0	N	-0-	-0-	-0-	-0-					N	1					58
01	0	N	-0-	-0-	-0-	-0-					N	1					59
02	0	N	-0-	-0-	-0-	-0-					N	1					60
03	0	N	-0-	-0-	-0-	-0-					N	1					61

SPILLER WELL #: 1 RRCID -> 183305 COMPL. DATE 04/01/2001 TOTAL DEPTH 6330 PERF. 6052 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	199	-0-	-18	-0-	199	2			N	-0-					14
11	316	N	316	-0-	-0-	-0-	316	2			N	-0-					14
12	346	N	346	-0-	-0-	-0-	346	2			N	-0-					14
01	433	N	433	-0-	-0-	-0-	433	2			N	-0-					14
02	308	N	284	-0-	-24	-0-	284	2			N	-0-					14
03	341	N	332	-0-	-9	-0-	332	2			N	-0-					14

SPILLER WELL #: 2 RRCID -> 185139 COMPL. DATE 09/01/2001 TOTAL DEPTH 6245 PERF. 6005 - 6163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	531	N	531	-0-	-0-	-0-	531	2			N	-0-					20
11	791	N	791	-0-	-0-	-0-	791	2			N	-0-					20
12	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					20
01	867	N	867	-0-	-0-	-0-	867	2			N	-0-					20
02	913	N	913	-0-	-0-	-0-	913	2			N	-0-					20
03	1147	N	885	-0-	-262	-0-	885	2			N	-0-					20

SPILLER WELL #: 3 RRCID -> 185422 COMPL. DATE 10/01/2001 TOTAL DEPTH 6225 PERF. 5986 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	468	-0-	-59	-0-	464	2	4	9	N	4					8
11	596	N	596	-0-	-0-	-0-	593	2	3	9	N	3					11
12	581	N	581	-0-	-0-	-0-	578	2	3	9	N	3					14
01	656	N	656	-0-	-0-	-0-	650	2	6	9	N	5					19
02	560	N	513	-0-	-47	-0-	507	2	6	9	N	5					24
*03	781	N	781	-0-	-0-	-0-	775	2	6	9	N	5					29

O'DELL WELL #: 2 RRCID -> 185427 COMPL. DATE 08/01/2001 TOTAL DEPTH 6155 PERF. 5934 - 6120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5	N	4	-0-	-1	-0-	4	2			N	-0-					23
11	5	N	3	-0-	-2	-0-	3	2			N	-0-					23
12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					23
01	5	N	5	-0-	-0-	-0-	5	2			N	-0-					23
02	4	N	4	-0-	-0-	-0-	4	2			N	-0-					23
03	3	N	3	-0-	-0-	-0-	3	2			N	-0-					23

SPILLER WELL #: 4 RRCID -> 186301 COMPL. DATE 10/01/2001 TOTAL DEPTH 6160 PERF. 5912 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	132	-0-	-147	-0-	132	2			N	-0-					46
11	277	N	277	-0-	-0-	-0-	277	2			N	-0-					46
12	341	N	231	-0-	-110	-0-	231	2			N	-0-					46
01	216	N	216	-0-	-0-	-0-	216	2			N	-0-					46
02	324	N	324	-0-	-0-	-0-	324	2			N	-0-					46
*03	221	N	221	-0-	-0-	-0-	221	2			N	-0-					46

ROPER "A" WELL #: R 1 RRCID -> 188440 COMPL. DATE 03/20/2002 TOTAL DEPTH 6325 PERF. 6120 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	471	-0-	-87	-0-	452	2	19	9	N	17					113
11	473	N	473	-0-	-0-	-0-	454	2	19	9	N	17					130
12	744	N	517	-0-	-227	-0-	506	2	11	9	N	10					140
01	499	N	499	-0-	-0-	-0-	470	2	29	9	N	26					166
02	461	N	461	-0-	-0-	-0-	451	2	10	9	N	9	167	1			8
03	527	N	371	-0-	-156	-0-	359	2	12	9	N	11					19

JMG MAG (MISS) //CONT.// 45099 250 NON-ASSOCIATED CAPACITY CNTY: JACK
CENTURY PETROLEUM, INC. //CONT.// 141763
ABERNATHIE WELL #: R 1 RRCID -> 189054 COMPL. DATE 04/02/2002 TOTAL DEPTH 6170 PERF. 5957 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59

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SLUSHER "A" WELL #: R 1 RRCID -> 190466 COMPL. DATE 06/20/2002 TOTAL DEPTH 6116 PERF. 5875 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	227	N	227	-0-	-0-	-0-	213	2	14	9	N	13					62
11	207	N	207	-0-	-0-	-0-	198	2	9	9	N	8					70
12	211	N	211	-0-	-0-	-0-	204	2	7	9	N	6					76
01	206	N	206	-0-	-0-	-0-	197	2	9	9	N	8					84
02	184	N	184	-0-	-0-	-0-	176	2	8	9	N	7					91
*03	188	N	188	-0-	-0-	-0-	175	2	13	9	N	12					103

RUMAGE WELL #: 4 RRCID -> 192066 COMPL. DATE 09/28/2002 TOTAL DEPTH 6245 PERF. 6037 - 6199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4	N	4	-0-	-0-	-0-	3	2	1	9	N	1					130
11	0	N	-0-	-0-	-0-	-0-					N	1					131
12	0	N	-0-	-0-	-0-	-0-					N	1					132
01	4	N	-0-	-0-	-4	-0-					N	1					133
02	5	N	5	-0-	-0-	-0-	4	2	1	9	N	1					134
03	0	N	-0-	-0-	-0-	-0-					N	1					135

RILEY "A" WELL #: R 1 RRCID -> 192742 COMPL. DATE 10/01/2002 TOTAL DEPTH 6075 PERF. 5849 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	X	140	-0-	-356	-0-	140	2			N	-0-					131
11	420	X	155	-0-	-265	-0-	149	2	6	9	N	5					136
12	279	X	165	-0-	-114	-0-	161	2	4	9	N	4					140
01	186	X	183	-0-	-3	-0-	181	2	2	9	N	2					142
02	193	X	193	-0-	-0-	-0-	145	2	48	9	N	44	166	1			20
*03	196	X	196	-0-	-0-	-0-	196	2			N	-0-					20

LEWIS, TERRY WELL #: R 1 RRCID -> 193915 COMPL. DATE 01/02/2003 TOTAL DEPTH 6305 PERF. 6020 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	1					56
11	0	N	-0-	-0-	-0-	-0-					N	1					57
12	0	N	-0-	-0-	-0-	-0-					N	1					58
01	0	N	-0-	-0-	-0-	-0-					N	2					60
02	0	N	-0-	-0-	-0-	-0-					N	1					61
03	0	N	-0-	-0-	-0-	-0-					N	1					62

JAGODA WELL #: R 1 RRCID -> 193916 COMPL. DATE 01/20/2003 TOTAL DEPTH 6155 PERF. 5934 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	X	335	-0-	-37	-0-	335	2			N	-0-					15
11	330	X	267	-0-	-63	-0-	267	2			N	-0-					15
12	341	X	338	-0-	-3	-0-	338	2			N	-0-					15
01	341	X	324	-0-	-17	-0-	324	2			N	-0-					15
02	308	X	284	-0-	-24	-0-	284	2			N	-0-					15
03	341	X	329	-0-	-12	-0-	329	2			N	-0-					15

JMG MAG (MISS) //CONT.// 45099 250 NON-ASSOCIATED CAPACITY CNTY: JACK
CENTURY PETROLEUM, INC. //CONT.// 141763
HOLDER WELL #: R 1 RRCID -> 193917 COMPL. DATE 01/01/2003 TOTAL DEPTH 6143 PERF. 5904 - 6087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	4121	-0-	1021	1536	3835	2	286	9	N	260	351	1			43
11	3000	N	4058	-0-	1058	2594	3770	2	288	9	N	262	175	1			130
12	6848	X	4254	-0-	-2594	-0-	3904	2	350	9	N	318	345	1			103
01	3872	X	3872	-0-	-0-	-0-	3596	2	276	9	N	251	345	1			9
02	2945	X	2945	-0-	-0-	-0-	2724	2	221	9	N	201					210
*03	2841	X	2841	-0-	-0-	-0-	2709	2	132	9	N	120	174	1			156

HENSLEY WELL #: R 1 RRCID -> 195160 COMPL. DATE 04/25/2003 TOTAL DEPTH 6210 PERF. 5974 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	170	N	170	-0-	-0-	-0-	170	2			N	-0-					35
11	154	N	154	-0-	-0-	-0-	154	2			N	-0-					35
12	168	N	168	-0-	-0-	-0-	168	2			N	-0-					35
01	185	N	185	-0-	-0-	-0-	185	2			N	-0-					35
02	282	N	282	-0-	-0-	-0-	137	2	145	9	N	132	162	1			5
*03	239	N	239	-0-	-0-	-0-	188	2	51	9	N	46					51

EDWARDS WELL #: R 1 RRCID -> 196067 COMPL. DATE 07/06/2003 TOTAL DEPTH 6158 PERF. 5962 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	2					41
11	0	N	-0-	-0-	-0-	-0-					N	2					43
12	0	N	-0-	-0-	-0-	-0-					N	1					44
01	0	N	-0-	-0-	-0-	-0-					N	1					45
02	0	N	-0-	-0-	-0-	-0-					N	1					46
*03	35	N	35	-0-	-0-	-0-	35	2			N	-0-					46

JOHNSTON WELL #: R 1 RRCID -> 196068 COMPL. DATE 07/01/2003 TOTAL DEPTH 6040 PERF. 5830 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	X	194	-0-	-54	-0-	194	2			N	-0-					25
11	240	X	146	-0-	-94	-0-	146	2			N	-0-					25
12	253	X	253	-0-	-0-	-0-	253	2			N	-0-					25
01	248	X	230	-0-	-18	-0-	230	2			N	-0-					25
02	256	X	256	-0-	-0-	-0-	256	2			N	-0-					25
03	248	X	159	-0-	-89	-0-	159	2			N	-0-					25

SLUSHER "A" WELL #: R 2 RRCID -> 196069 COMPL. DATE 06/22/2003 TOTAL DEPTH 6070 PERF. 5858 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	355	N	355	-0-	-0-	-0-	355	2			N	-0-					15
11	374	N	374	-0-	-0-	-0-	374	2			N	-0-					15
12	305	N	305	-0-	-0-	-0-	305	2			N	-0-					15
01	365	N	365	-0-	-0-	-0-	365	2			N	-0-					15
02	336	N	243	-0-	-93	-0-	243	2			N	-0-					15
03	310	N	268	-0-	-42	-0-	268	2			N	-0-					15

ABERNATHIE WELL #: R 2 RRCID -> 197774 COMPL. DATE 09/29/2003 TOTAL DEPTH 6216 PERF. 6010 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	3	-0-	-28	-0-	3	2			N	-0-					33
11	30	N	5	-0-	-25	-0-	5	2			N	-0-					33
12	12	N	6	-0-	-6	-0-	6	2			N	-0-					33
01	3	N	-0-	-0-	-3	-0-					N	1					34
02	5	N	-0-	-0-	-5	-0-					N	1					35
03	6	N	-0-	-0-	-6	-0-					N	1					36

SLUSHER "D" WELL #: R 1 RRCID -> 199306 COMPL. DATE 01/03/2004 TOTAL DEPTH 6175 PERF. 5950 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	X	15	-0-	-16	-0-	15	2			N	-0-					19
11	30	X	21	-0-	-9	-0-	21	2			N	-0-					19
12	31	X	7	-0-	-24	-0-	7	2			N	-0-					19
01	15	X	3	-0-	-12	-0-	3	2			N	-0-					19
02	28	X	-0-	-0-	-28	-0-					N	1					20
03	31	X	3	-0-	-28	-0-	2	2	1	9	N	1					21

JMG MAG (MISS) //CONT.// 45099 250 NON-ASSOCIATED CAPACITY CNTY: JACK
CENTURY PETROLEUM, INC. //CONT.// 141763
WHEELIS WELL #: 1 RRCID -> 199307 COMPL. DATE 01/02/2004 TOTAL DEPTH 6235 PERF. 6022 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15	N	15	-0-	-0-	-0-	15	2			N	-0-					95
11	10	N	8	-0-	-2	-0-	8	2			N	-0-					95
12	9	N	8	-0-	-1	-0-	8	2			N	-0-					95
01	15	N	10	-0-	-5	-0-	10	2			N	-0-					95
02	8	N	5	-0-	-3	-0-	5	2			N	-0-					95
03	8	N	-0-	-0-	-8	-0-					N	1					96

SHAWVER WELL #: 2 RRCID -> 201517 COMPL. DATE 05/01/2004 TOTAL DEPTH 6100 PERF. 5912 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	X	462	-0-	-158	-0-	431	2	31	9	N	28					72
11	570	X	427	-0-	-143	-0-	395	2	32	9	N	29					101
12	558	X	445	-0-	-113	-0-	414	2	31	9	N	28					129
01	496	X	438	-0-	-58	-0-	413	2	25	9	N	23					152
02	420	X	389	-0-	-31	-0-	361	2	28	9	N	25	159	1			18
03	465	X	439	-0-	-26	-0-	407	2	32	9	N	29					47

FORE WELL #: R 11 RRCID -> 201518 COMPL. DATE 04/16/2004 TOTAL DEPTH 6280 PERF. 6084 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	192	N	192	-0-	-0-	-0-	192	2			N	-0-					25
11	180	N	164	-0-	-16	-0-	164	2			N	-0-					25
12	186	N	147	-0-	-39	-0-	147	2			N	-0-					25
01	186	N	145	-0-	-41	-0-	145	2			N	-0-					25
02	181	N	181	-0-	-0-	-0-	181	2			N	-0-					25
*03	206	N	206	-0-	-0-	-0-	206	2			N	-0-					25

LYON WELL #: 1 RRCID -> 201519 COMPL. DATE 05/02/2004 TOTAL DEPTH 6076 PERF. 5850 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	17	-0-	-14	-0-	17	2			N	-0-					53
11	30	N	11	-0-	-19	-0-	11	2			N	-0-					53
12	13	N	13	-0-	-0-	-0-	13	2			N	-0-					53
01	31	N	12	-0-	-19	-0-	12	2			N	-0-					53
02	11	N	9	-0-	-2	-0-	9	2			N	-0-					53
03	13	N	10	-0-	-3	-0-	10	2			N	-0-					53

BROCK WELL #: 1 RRCID -> 203936 COMPL. DATE 08/01/2004 TOTAL DEPTH 6150 PERF. 4970 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	X	353	-0-	-19	-0-	353	2			N	-0-					50
11	360	X	319	-0-	-41	-0-	319	2			N	-0-					50
12	345	X	345	-0-	-0-	-0-	345	2			N	-0-					50
01	341	X	337	-0-	-4	-0-	337	2			N	-0-					50
02	308	X	302	-0-	-6	-0-	302	2			N	-0-					50
*03	345	X	345	-0-	-0-	-0-	345	2			N	-0-					50

ABERNATHIE, RUBY WELL #: 1 RRCID -> 204668 COMPL. DATE 09/11/2004 TOTAL DEPTH 6190 PERF. 6060 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34	N	34	-0-	-0-	-0-	34	2			N	-0-					67
11	30	N	28	-0-	-2	-0-	28	2			N	-0-					67
12	31	N	29	-0-	-2	-0-	29	2			N	-0-					67
01	31	N	26	-0-	-5	-0-	26	2			N	-0-					67
02	28	N	27	-0-	-1	-0-	27	2			N	-0-					67
03	31	N	30	-0-	-1	-0-	30	2			N	-0-					67

HUDSON WELL #: 1 RRCID -> 207064 COMPL. DATE 01/04/2005 TOTAL DEPTH 6004 PERF. 5768 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	764	X	764	-0-	-0-	-0-	755	2	9	9	N	8					38
11	720	X	685	-0-	-35	-0-	637	2	48	9	N	44					82
12	775	X	744	-0-	-31	-0-	711	2	33	9	N	30					112
01	775	X	703	-0-	-72	-0-	669	2	34	9	N	31					143
02	700	X	656	-0-	-44	-0-	627	2	29	9	N	26					169
03	775	X	727	-0-	-48	-0-	695	2	32	9	N	29	181	1			17

JMG MAG (MISS) //CONT.// 45099 250 NON-ASSOCIATED CAPACITY CNTY: JACK
CENTURY PETROLEUM, INC. //CONT.// 141763
THOMPSON-LYONS WELL #: 1 RRCID -> 207065 COMPL. DATE 02/16/2005 TOTAL DEPTH 6020 PERF. 5836 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	X	122	-0-	-2	-0-	122	2			N	-0-					1
11	150	X	108	-0-	-42	-0-	108	2			N	-0-					1
12	155	X	113	-0-	-42	-0-	113	2			N	-0-					1
01	155	X	101	-0-	-54	-0-	101	2			N	-0-					1
02	140	X	87	-0-	-53	-0-	87	2			N	-0-					1
03	124	X	97	-0-	-27	-0-	97	2			N	-0-					1

MOLDER WELL #: 1 RRCID -> 211367 COMPL. DATE 08/08/2005 TOTAL DEPTH 5990 PERF. 5870 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	X	238	-0-	-103	-0-	238	2			N	-0-					1
11	330	X	294	-0-	-36	-0-	294	2			N	-0-					1
12	341	X	292	-0-	-49	-0-	292	2			N	-0-					1
01	303	X	303	-0-	-0-	-0-	303	2			N	-0-					1
02	309	X	309	-0-	-0-	-0-	309	2			N	-0-					1
*03	332	X	332	-0-	-0-	-0-	332	2			N	-0-					1

ANDERSON WELL #: 1 RRCID -> 213409 COMPL. DATE 10/08/2005 TOTAL DEPTH 6015 PERF. 5810 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1221	X	1221	-0-	-0-	-0-	1142	2	79	9	N	72					129
11	1680	X	928	-0-	-752	-0-	851	2	77	9	N	70	167	1			32
12	2139	X	821	-0-	-1318	-0-	815	2	6	9	N	5					37
01	2139	X	731	-0-	-1408	-0-	731	2			N	-0-					37
02	1932	X	789	-0-	-1143	-0-	657	2	132	9	N	120					157
03	1209	X	702	-0-	-507	-0-	694	2	8	9	N	7	164	1			-0-

GREEN "A" WELL #: 1 RRCID -> 213410 COMPL. DATE 08/03/2005 TOTAL DEPTH 4960 PERF. 4886 - 4960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	218	-0-	-123	-0-	195	2	23	9	N	21					100
11	360	N	242	-0-	-118	-0-	201	2	41	9	N	37					137
12	310	N	209	-0-	-101	-0-	200	2	9	9	N	8					145
01	217	N	216	-0-	-1	-0-	191	2	25	9	N	23					168
02	224	N	164	-0-	-60	-0-	164	2			N	-0-	151	1			17
*03	224	N	224	-0-	-0-	-0-	209	2	15	9	N	14					31

DICKENSON WELL #: 1 RRCID -> 219191 COMPL. DATE 12/31/2013 TOTAL DEPTH 6016 PERF. 5396 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12090	X	1809	-0-	-10281	-0-	1664	2	145	9	N	132	164	1			88
11	11700	X	1396	-0-	-10304	-0-	1368	2	28	9	N	25					113
12	2263	X	1473	-0-	-790	-0-	1354	2	119	9	N	108	162	1			59
01	DLQ G-10		1272	-0-	1272	1272	1189	2	83	9	N	75					134
02	DLQ G-10		1071	-0-	1071	2343	971	2	100	9	N	91	175	1			50
*03	500	N	1087	-0-	587	2930	1032	2	55	9	N	50					100

WELCH "C" WELL #: 1 RRCID -> 234880 COMPL. DATE 02/11/2008 TOTAL DEPTH 6000 PERF. 5820 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAITS C WELL #: 1 RRCID -> 238742 COMPL. DATE 05/16/2008 TOTAL DEPTH 6250 PERF. 6008 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2027	X	2027	-0-	-0-	-0-	2027	2			N	-0-					7
11	2703	X	2703	-0-	-0-	-0-	2703	2			N	-0-					7
12	3070	X	3070	-0-	-0-	-0-	3070	2			N	-0-					7
01	3290	X	3290	-0-	-0-	-0-	3290	2			N	-0-					7
02	2520	X	1447	-0-	-1073	-0-	1447	2			N	-0-					7
03	3069	X	1978	-0-	-1091	-0-	1978	2			N	-0-					7

JMG MAG (MISS) //CONT.// 45099 250 NON-ASSOCIATED CAPACITY CNTY: JACK
CENTURY PETROLEUM, INC. //CONT.// 141763
WAITS "B" WELL #: 2 RRCID -> 246063 COMPL. DATE 01/11/2009 TOTAL DEPTH 6230 PERF. 5952 - 6225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

EC STRYKER INC 239977
EPPERSON WELL #: 1 RRCID -> 267651 COMPL. DATE 01/01/2012 TOTAL DEPTH 5400 PERF. 4960 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6537	X	6537	-0-	-0-	-0-	6390	2	147	9	N	134	160	1			20
11	5400	X	4898	-0-	-502	-0-	4835	2	63	9	N	57					77
12	5580	X	5181	-0-	-399	-0-	5161	2	20	9	N	18					95
01	5580	X	4651	-0-	-929	-0-	4633	2	18	9	N	16					111
02	5040	X	3787	-0-	-1253	-0-	3720	2	67	9	N	61					172
03	5580	X	2840	-0-	-2740	-0-	2784	2	56	9	N	51	171	1			52

EOG RESOURCES, INC. 253162
HUNT WELL #: 1 RRCID -> 185420 COMPL. DATE 09/01/2001 TOTAL DEPTH 5725 PERF. 5504 - 5636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	652	X	652	-0-	-0-	-0-	652	2			N	-0-					17
11	774	X	774	-0-	-0-	-0-	774	2			N	-0-					17
12	689	X	689	-0-	-0-	-0-	689	2			N	-0-					17
01	651	X	610	-0-	-41	-0-	610	2			N	-0-					17
02	728	X	531	-0-	-197	-0-	531	2			N	-0-					17
03	806	X	506	-0-	-300	-0-	506	2			N	-0-					17

HUNT "A" WELL #: 2 RRCID -> 190468 COMPL. DATE 06/17/2002 TOTAL DEPTH 5660 PERF. 5506 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	820	X	820	-0-	-0-	-0-	820	2			N	-0-					39
11	859	X	859	-0-	-0-	-0-	859	2			N	-0-					39
12	873	X	873	-0-	-0-	-0-	873	2			N	-0-					39
01	880	X	880	-0-	-0-	-0-	880	2			N	-0-					39
02	812	X	784	-0-	-28	-0-	784	2			N	-0-					39
03	899	X	867	-0-	-32	-0-	867	2			N	-0-					39

BOYD-PEARSON WELL #: R 1 RRCID -> 192065 COMPL. DATE 06/03/2002 TOTAL DEPTH 5575 PERF. 5422 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2770	X	2770	-0-	-0-	-0-	2770	2			N	-0-					47
11	3034	X	3034	-0-	-0-	-0-	3034	2			N	-0-					47
12	3158	X	3158	-0-	-0-	-0-	3158	2			N	-0-					47
01	3131	X	3107	-0-	-24	-0-	3107	2			N	-0-					47
02	2828	X	2744	-0-	-84	-0-	2744	2			N	-0-					47
03	3162	X	3042	-0-	-120	-0-	3042	2			N	-0-					47

BOYD WELL #: 1 RRCID -> 194283 COMPL. DATE 03/01/2003 TOTAL DEPTH 5638 PERF. 5460 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

JMG MAG (MISS) //CONT.// 45099 250 NON-ASSOCIATED CAPACITY CNTY: JACK
GO OIL CORP. 311420
WIZ WELL #: 1 RRCID -> 198073 COMPL. DATE 10/01/2003 TOTAL DEPTH 6275 PERF. 6050 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIZ WELL #: 2 RRCID -> 201298 COMPL. DATE 03/12/2004 TOTAL DEPTH 6245 PERF. 5980 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	214	N	214	-0-	-0-	-0-	214	2			N	-0-					24
11	214	N	214	-0-	-0-	-0-	214	2			N	-0-					24
12	205	N	205	-0-	-0-	-0-	205	2			N	-0-					24
01	217	N	217	-0-	-0-	-0-	217	2			N	-0-					24
*02	105	N	105	-0-	-0-	-0-	105	2			N	-0-					24
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					24

INGRAM WELL #: 1 RRCID -> 202147 COMPL. DATE 03/25/2004 TOTAL DEPTH 6293 PERF. 6048 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	596	X	596	-0-	-0-	-0-	596	2			N	-0-					70
11	604	X	604	-0-	-0-	-0-	603	2	1	9	N	1					71
12	568	X	568	-0-	-0-	-0-	568	2			N	-0-					71
01	633	X	633	-0-	-0-	-0-	633	2			N	-0-					71
02	532	X	335	-0-	-197	-0-	334	2	1	9	N	1					72
03	620	X	NO RPT	-0-	-620	-0-					N	NO RPT					72

MEEKER AND COMPANY, INC. 558961
PEARSON, WARREN WELL #: R 1 RRCID -> 183604 COMPL. DATE 05/26/2001 TOTAL DEPTH 5785 PERF. 5436 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34

SWAN PC, LP 831614
CHERRYHOMES, MIKE WELL #: S 10 RRCID -> 199867 COMPL. DATE 10/22/2003 TOTAL DEPTH 6344 PERF. 6143 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	7892					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	7892					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	7892					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	7892					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	7892					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	7892					Y	NO RPT					-0-

WORSHAM-STEED GAS STORAGE, LLC 942345
FURR WELL #: 1 RRCID -> 207327 COMPL. DATE 02/15/2005 TOTAL DEPTH 6000 PERF. 5862 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	X	561	-0-	-679	-0-	561	2			N	-0-					-0-
11	840	X	183	-0-	-657	-0-	183	2			N	-0-					-0-
12	837	X	84	-0-	-753	-0-	84	2			N	-0-					-0-
01	775	X	70	-0-	-705	-0-	70	2			N	-0-					-0-
02	616	X	84	-0-	-532	-0-	84	2			N	-0-					-0-
03	558	X	40	-0-	-518	-0-	40	2			N	-0-					-0-

JMG MAG (MISS) //CONT.// 45099 250 NON-ASSOCIATED CAPACITY CNTY: JACK
WORSHAM-STEED GAS STORAGE, LLC //CONT.// 942345
LYONS "C" WELL #: 1 RRCID -> 234879 COMPL. DATE 02/04/2008 TOTAL DEPTH 5950 PERF. 5850 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XPLORE OPERATING, LLC 946023
HILL TRUST WELL #: 2 RRCID -> 203687 COMPL. DATE 08/15/2004 TOTAL DEPTH 5700 PERF. 5500 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACK COUNTY REGULAR 45274 001 ASSOCIATED 49B CNTY: JACK
ARROWHEAD PRODUCTIONS, LP 033523
MITCHELL WELL #: 1 RRCID -> 099389 COMPL. DATE 09/09/1976 TOTAL DEPTH 5290 PERF. 4801 - 4840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	#	85	-0-	-39	-0-	85	3			N	-0-					90
11	119	R	119	-0-	-0-	-0-	119	3			N	-0-					90
12	148	R	148	-0-	-0-	-0-	148	3			N	-0-					90
01	138	R	138	-0-	-0-	-0-	138	3			N	-0-					90
*02	124	R	124	-0-	-0-	-0-	124	3			N	-0-					90
*03	124	#	NO RPT	-0-	-124	-0-					N	NO RPT					90

PATTON "2555" WELL #: 1 RRCID -> 150230 COMPL. DATE 03/02/1983 TOTAL DEPTH 5620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	#	59	-0-	-499	-0-	59	3			N	-0-					66
11	0	#	-0-	-0-	-0-	-0-					N	-0-					66
12	503	R	503	-0-	-0-	-0-	503	3			N	-0-					66
01	682	#	451	-0-	-231	-0-	451	3			N	-0-					66
*02	616	#	344	-0-	-272	-0-	344	3			N	-0-					66
*03	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					66

TURNER,I.A.-A- WELL #: 1 RRCID -> 150277 COMPL. DATE 06/10/1978 TOTAL DEPTH 5136 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					201
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					201
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					201
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					201
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					201
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					201

TURNER, I.A.-B- WELL #: 1 RRCID -> 150286 COMPL. DATE 01/15/1979 TOTAL DEPTH 5150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	#	177	-0-	-102	-0-	177	3			N	-0-					-0-
11	270	#	-0-	-0-	-270	-0-					N	-0-					-0-
12	198	R	198	-0-	-0-	-0-	198	3			N	-0-					-0-
01	197	R	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*02	171	R	171	-0-	-0-	-0-	171	3			N	-0-					-0-
*03	186	#	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

JACK COUNTY REGULAR //CONT.// 45274 001 ASSOCIATED 49B CNTY: JACK
ARROWHEAD PRODUCTIONS, LP //CONT.// 033523
SHAWVER, ANDY B. WELL #: 1 RRCID -> 153958 COMPL. DATE 01/09/1981 TOTAL DEPTH 5852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					32

TURNER-BAKER UNIT WELL #: 1 RRCID -> 157532 COMPL. DATE 05/03/1978 TOTAL DEPTH 3800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	64	R	64	-0-	-0-	-0-	64	3			N	-0-					-0-
11	60	#	-0-	-0-	-60	-0-					N	-0-					-0-
12	62	#	58	-0-	-4	-0-	58	3			N	-0-					-0-
01	62	#	57	-0-	-5	-0-	57	3			N	-0-					-0-
*02	56	#	48	-0-	-8	-0-	48	3			N	-0-					-0-
*03	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

COLE, C. J. WELL #: 1 RRCID -> 216212 COMPL. DATE 04/01/2006 TOTAL DEPTH 5931 PERF. 5910 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	#	246	-0-	-64	-0-	246	3			N	-0-					-0-
11	270	#	253	-0-	-17	-0-	253	3			N	-0-					-0-
12	279	#	252	-0-	-27	-0-	252	3			N	-0-					-0-
01	248	#	206	-0-	-42	-0-	206	3			N	-0-					-0-
*02	224	#	205	-0-	-19	-0-	205	3			N	-0-					-0-
*03	248	#	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

ATLAS BARNETT, LLC 036556
CHERRYHOMES WELL #: 4 RRCID -> 169231 COMPL. DATE 01/06/1998 TOTAL DEPTH 5704 PERF. 5129 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	237	R	237	-0-	-0-	-0-	237	2			N	-0-					63
11	611	R	611	-0-	-0-	-0-	611	2			N	-0-					63
12	682	R	682	-0-	-0-	-0-	682	2			N	-0-					63
01	248	#	185	-0-	-63	-0-	185	2			N	-0-					63
02	560	#	14	-0-	-546	-0-	14	2			N	-0-					63
03	682	#	NO RPT	-0-	-682	-0-					N	NO RPT					63

BAY ROCK OPERATING COMPANY 057860
M4 RANCH WELL #: 1 RRCID -> 254847 COMPL. DATE 08/12/2009 TOTAL DEPTH 5570 PERF. 4830 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356		1733	-0-	-623	-0-	1733	2			N	-0-					129
11	2280		1550	-0-	-730	-0-	1550	2			N	-0-					129
12	2114	R	2114	-0-	-0-	-0-	2114	2			N	-0-					129
01	2114	R	2114	-0-	-0-	-0-	2114	2			N	-0-					129
02	1568	#	779	-0-	-789	-0-	771	2	8	9	N	7					136
03	2108	#	634	-0-	-1474	-0-	630	2	4	9	N	4					140

BORDERLINE OPERATING CORP. 082999
HULL-KINDER UNIT WELL #: 1 RRCID -> 127505 COMPL. DATE N/A TOTAL DEPTH 4686 PERF. 4626 - 4631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	#	1184	-0-	-149	-0-	1184	3			N	-0-					22
11	1290	#	1072	-0-	-218	-0-	1072	3			N	-0-					22
12	1333	#	1037	-0-	-296	-0-	1037	3			N	-0-					22
01	1333	#	1201	-0-	-132	-0-	1201	3			N	-0-					22
*02	1176	#	-0-	-0-	-1176	-0-					N	-0-					22
*03	1178	#	NO RPT	-0-	-1178	-0-					N	NO RPT					22

JACK COUNTY REGULAR //CONT.// 45274 001 ASSOCIATED 49B CNTY: JACK
BRIGADIER OPERATING, LLC 092592
CRAFT, E. M. #134 WELL #: 1 RRCID -> 126984 COMPL. DATE 04/30/1979 TOTAL DEPTH 5055 PERF. 4513 - 4522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITTON OPERATING, INC. 094640
PEAVY, S. H. WELL #: 1 RRCID -> 158008 COMPL. DATE 04/01/1996 TOTAL DEPTH 3100 PERF. 2899 - 2963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	#	189	-0-	-28	-0-	9	1	180	2	N	-0-					11
11	991	R	991	-0-	-0-	-0-	810	1	181	2	N	-0-					11
12	434	#	166	-0-	-268	-0-	8	1	158	2	N	-0-					11
01	434	#	149	-0-	-285	-0-	8	1	141	2	N	-0-					11
02	924	#	116	-0-	-808	-0-	6	1	110	2	N	-0-					11
03	1023	#	116	-0-	-907	-0-	6	1	110	2	N	-0-					11

PEAVY, STANLEY H. JR. "A" WELL #: 1 RRCID -> 202391 COMPL. DATE N/A TOTAL DEPTH 4601 PERF. 2906 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	#	80	-0-	-13	-0-	4	1	76	2	N	-0-					-0-
11	357	R	357	-0-	-0-	-0-	292	1	65	2	N	-0-					-0-
12	128	R	128	-0-	-0-	-0-	5	1	123	2	N	-0-					-0-
01	97	R	97	-0-	-0-	-0-	4	1	93	2	N	-0-					-0-
02	336	#	79	-0-	-257	-0-	4	1	75	2	N	-0-					-0-
03	372	#	79	-0-	-293	-0-	4	1	75	2	N	-0-					-0-

CENTURY PETROLEUM, INC. 141763
ELLIS WELL #: R 1 RRCID -> 210324 COMPL. DATE 12/01/1997 TOTAL DEPTH 4611 PERF. 3820 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	1					15
11	0	#	-0-	-0-	-0-	-0-					N	1					16
12	0	#	-0-	-0-	-0-	-0-					N	1					17
01	0	#	-0-	-0-	-0-	-0-					N	1					18
02	14B2 EXT		-0-	-0-	-0-	-0-					N	1					19
03	14B2 EXT		-0-	-0-	-0-	-0-					N	1					20

JACKSON HEIRS WELL #: R 1 RRCID -> 210325 COMPL. DATE 12/01/1998 TOTAL DEPTH 4515 PERF. 3634 - 3688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	128	R	128	-0-	-0-	-0-	110	2	18	9	N	16	160	1			18
11	131	R	131	-0-	-0-	-0-	110	2	21	9	N	19					37
12	129	R	129	-0-	-0-	-0-	110	2	19	9	N	17					54
01	132	R	132	-0-	-0-	-0-	104	2	28	9	N	25					79
02	113	R	113	-0-	-0-	-0-	94	2	19	9	N	17					96
*03	156	R	156	-0-	-0-	-0-	131	2	25	9	N	23					119

CLM OPERATING 161182
BIRDWELL WELL #: 2 RRCID -> 147995 COMPL. DATE 01/07/1994 TOTAL DEPTH 4280 PERF. 4224 - 4232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	83844					N	-0-					114
11	14B DENY		-0-	-0-	-0-	83844					N	-0-					114
12	14B DENY		-0-	-0-	-0-	83844					N	-0-					114
01	14B DENY		NO RPT	-0-	-0-	83844					N	NO RPT					114
02	14B DENY		NO RPT	-0-	-0-	83844					N	NO RPT					114
03	14B DENY		NO RPT	-0-	-0-	83844					N	NO RPT					114

JACK COUNTY REGULAR //CONT.// 45274 001 ASSOCIATED 49B CNTY: JACK
CUMMING COMPANY, INC. THE 194204
WIMBERLY WELL #: 5 RRCID -> 237882 COMPL. DATE 07/09/2004 TOTAL DEPTH 6205 PERF. 3761 - 3769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	#	130	-0-	-56	-0-	130	2			N	-0-					-0-
11	314	R	314	-0-	-0-	-0-	314	2			N	-0-					-0-
12	387	R	387	-0-	-0-	-0-	387	2			N	-0-					-0-
01	186	#	173	-0-	-13	-0-	173	2			N	-0-					-0-
*02	391	R	391	-0-	-0-	-0-	391	2			N	-0-					-0-
03	186	#	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

D L OPERATING 196262
CLAY, J. B. "F" WELL #: 1 RRCID -> 118836 COMPL. DATE 10/16/1985 TOTAL DEPTH 4153 PERF. 4077 - 4094

10	14B2 EXT		145	-0-	145	145	145	3			N	-0-					-0-
11	14B2 EXT		580	-0-	580	725	580	3			N	-0-					-0-
12	14B2 EXT		380	-0-	380	1105	380	3			N	-0-					-0-
01	1444		345	-0-	-1099	6	345	3			N	-0-					-0-
*02	280	R	274	-0-	-6	-0-	274	3			N	-0-					-0-
03	403	#	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

HENDERSON-BRIDWELL WELL #: 21 RRCID -> 172913 COMPL. DATE 04/01/1999 TOTAL DEPTH 1999 PERF. 1772 - 1780

10	1738	R	1738	-0-	-0-	-0-	1738	3			N	-0-					-0-
11	2280		2290	-0-	10	10	2290	3			N	-0-					-0-
12	1719	R	1709	-0-	-10	-0-	1709	3			N	-0-					-0-
01	1829	#	1435	-0-	-394	-0-	1435	3			N	-0-					-0-
*02	1652	#	1609	-0-	-43	-0-	1609	3			N	-0-					-0-
*03	1953	#	NO RPT	-0-	-1953	-0-					N	NO RPT					-0-

ECHO PRODUCTION, INC. 240125
FROST "A" WELL #: 1 RRCID -> 152280 COMPL. DATE 07/16/1979 TOTAL DEPTH 3700 PERF. 3236 - 3607

10	217	#	199	-0-	-18	-0-	199	2			N	-0-					-0-
11	211	R	211	-0-	-0-	-0-	211	2			N	-0-					-0-
12	217	#	179	-0-	-38	-0-	179	2			N	-0-					-0-
01	217	#	195	-0-	-22	-0-	195	2			N	-0-					-0-
02	196	#	148	-0-	-48	-0-	148	2			N	-0-					-0-
03	217	#	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

FROST "A" WELL #: 3 RRCID -> 152283 COMPL. DATE 03/08/1979 TOTAL DEPTH 3750 PERF. 3478 - 3560

10	217	#	198	-0-	-19	-0-	198	2			N	-0-					-0-
11	211	R	211	-0-	-0-	-0-	211	2			N	-0-					-0-
12	217	#	178	-0-	-39	-0-	178	2			N	-0-					-0-
01	217	#	194	-0-	-23	-0-	194	2			N	-0-					-0-
02	196	#	147	-0-	-49	-0-	147	2			N	-0-					-0-
03	217	#	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

GENERAL OPERATING COMPANY 300160
BAILEY, RUTH WELL #: 1 RRCID -> 148317 COMPL. DATE N/A TOTAL DEPTH 4900 PERF. 4288 - 4320

10	620	#	611	-0-	-9	-0-	592	2	19	9	N	17					42
11	643	R	643	-0-	-0-	-0-	630	2	13	9	N	12					54
12	922	R	922	-0-	-0-	-0-	898	2	24	9	N	22					76
01	620	#	507	-0-	-113	-0-	488	2	19	9	N	17					93
02	588	#	405	-0-	-183	-0-	392	2	13	9	N	12					105
03	930	#	406	-0-	-524	-0-	400	2	6	9	N	5					110

JACK COUNTY REGULAR //CONT.// 45274 001 ASSOCIATED 49B CNTY: JACK
GENERAL OPERATING COMPANY //CONT.// 300160
BAILEY, H. E. WELL #: 1 RRCID -> 149666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	#	107	-0-	-17	-0-	107	2			N	-0-					-0-
11	120	#	103	-0-	-17	-0-	103	2			N	-0-					-0-
12	124	#	120	-0-	-4	-0-	120	2			N	-0-					-0-
01	101	R	101	-0-	-0-	-0-	101	2			N	-0-					-0-
02	98	R	98	-0-	-0-	-0-	98	2			N	-0-					-0-
03	124	#	30	-0-	-94	-0-	30	2			N	-0-					-0-

CHAMBERS, C. C. WELL #: A 2 RRCID -> 150031 COMPL. DATE 08/03/1954 TOTAL DEPTH 5016 PERF. N/A

10	124	#	120	-0-	-4	-0-	120	2			N	-0-					-0-
11	120	#	109	-0-	-11	-0-	109	2			N	-0-					-0-
12	130	R	130	-0-	-0-	-0-	130	2			N	-0-					-0-
01	124	#	110	-0-	-14	-0-	110	2			N	-0-					-0-
02	112	#	100	-0-	-12	-0-	100	2			N	-0-					-0-
03	124	#	31	-0-	-93	-0-	31	2			N	-0-					-0-

GO OIL CORP. 311420
SMITH WELL #: 1 RRCID -> 165136 COMPL. DATE 03/15/1972 TOTAL DEPTH 5650 PERF. 4935 - 4941

10	93	#	17	-0-	-76	-0-	17	2			N	-0-					18
11	90	#	21	-0-	-69	-0-	21	2			N	-0-					18
12	31	#	20	-0-	-11	-0-	20	2			N	-0-					18
01	31	#	-0-	-0-	-31	-0-					N	-0-					18
02	1	#	-0-	-0-	-1	-0-					N	-0-					18
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					18

HESS, JERRY OPERATING CO. 381740
EAST PERRIN UNIT WELL #: 1 RRCID -> 124826 COMPL. DATE 05/31/1977 TOTAL DEPTH 5238 PERF. 4827 - 5067

10	899	#	856	-0-	-43	-0-	845	2	11	9	N	10					74
11	910	R	910	-0-	-0-	-0-	900	2	10	9	N	9					83
12	939	R	939	-0-	-0-	-0-	927	2	12	9	N	11					94
01	921	R	921	-0-	-0-	-0-	906	2	15	9	N	14					108
02	1110	R	1110	-0-	-0-	-0-	1108	2	2	9	N	2					110
*03	1391	R	1391	-0-	-0-	-0-	1378	2	13	9	N	12					122

JAY MANAGEMENT COMPANY, LLC 430368
HENDERSON, JOHN WELL #: 3 RRCID -> 109472 COMPL. DATE 01/27/1984 TOTAL DEPTH 5341 PERF. 4988 - 5115

10	124	#	122	-0-	-2	-0-	122	2			N	-0-					-0-
11	123	R	123	-0-	-0-	-0-	123	2			N	-0-					-0-
12	108	R	108	-0-	-0-	-0-	108	2			N	-0-					-0-
01	106	R	106	-0-	-0-	-0-	106	2			N	-0-					-0-
02	112	#	90	-0-	-22	-0-	90	2			N	-0-					-0-
03	124	#	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

CHERRYHOMES, ROY "C" WELL #: 5 T RRCID -> 149095 COMPL. DATE 07/24/1967 TOTAL DEPTH 5879 PERF. N/A

10	682	#	470	-0-	-212	-0-	52	1	418	2	N	-0-					-0-
11	660	#	81	-0-	-579	-0-	49	1	32	2	N	-0-					-0-
12	527	#	4	-0-	-523	-0-	2	1	2	2	N	-0-					-0-
01	496	#	394	-0-	-102	-0-	30	1	364	2	N	-0-					-0-
02	638	R	638	-0-	-0-	-0-	47	1	591	2	N	-0-					-0-
03	465	#	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

JACK COUNTY REGULAR //CONT.// 45274 001 ASSOCIATED 49B CNTY: JACK
JAY MANAGEMENT COMPANY, LLC //CONT.// 430368
CHERRYHOMES, ROY WELL #: 4 RRCID -> 182166 COMPL. DATE N/A TOTAL DEPTH 5844 PERF. 5714 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHERRYHOMES, ROY WELL #: 7 T RRCID -> 182169 COMPL. DATE N/A TOTAL DEPTH 5983 PERF. 5628 - 5734

10	279	#	187	-0-	-92	-0-	41	1	146	2	N	-0-					-0-
11	270	#	242	-0-	-28	-0-	39	1	203	2	N	-0-					-0-
12	279	#	189	-0-	-90	-0-	41	1	148	2	N	-0-					-0-
01	279	#	163	-0-	-116	-0-	41	1	122	2	N	-0-					-0-
02	225	R	225	-0-	-0-	-0-	37	1	188	2	N	-0-					-0-
03	248	#	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

CHERRYHOMES, ROY WELL #: 11 RRCID -> 182171 COMPL. DATE N/A TOTAL DEPTH 6000 PERF. 5796 - 5855

10	341	#	234	-0-	-107	-0-	88	1	146	2	N	-0-					73
11	300	#	287	-0-	-13	-0-	82	1	203	2	N	2					75
							2	9									
12	310	#	236	-0-	-74	-0-	88	1	148	2	N	-0-					75
01	310	#	216	-0-	-94	-0-	88	1	122	2	N	5					80
							6	9									
02	280	#	268	-0-	-12	-0-	79	1	188	2	N	1					81
							1	9									
03	310	#	NO RPT	-0-	-310	-0-					N	NO RPT					81

DAVIS, T. E. WELL #: 4 RRCID -> 186343 COMPL. DATE 02/02/1968 TOTAL DEPTH 5950 PERF. 5661 - 5672

10	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHERRYHOMES, ROY "E" WELL #: 7 RRCID -> 194295 COMPL. DATE 03/04/1970 TOTAL DEPTH 5895 PERF. 5752 - 5829

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					33

CADDELL, J. D. WELL #: 2 RRCID -> 219717 COMPL. DATE 03/14/1970 TOTAL DEPTH 4190 PERF. 3991 - 4089

10	775	#	635	-0-	-140	-0-	109	1	525	2	N	1					132
							1	9									
11	770	R	770	-0-	-0-	-0-	105	1	665	2	N	-0-					132
12	647	R	647	-0-	-0-	-0-	109	1	538	2	N	-0-					132
01	790	R	790	-0-	-0-	-0-	109	1	673	2	N	7					139
							8	9									
02	700	#	663	-0-	-37	-0-	98	1	547	2	N	16					155
							18	9									
03	775	#	NO RPT	-0-	-775	-0-					N	NO RPT					155

JACK COUNTY REGULAR //CONT.// 45274 001 ASSOCIATED 49B CNTY: JACK
KINDER & PETTY 463325
BRAZOS RIVER UNIT WELL #: 1A RRCID -> 253457 COMPL. DATE 10/05/2009 TOTAL DEPTH 2860 PERF. 2850 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BRAZOS RIVER UNIT WELL #: 1B RRCID -> 253458 COMPL. DATE 10/04/2009 TOTAL DEPTH 2860 PERF. 2857 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN OIL 528422
MARTIN WELL #: 5 RRCID -> 144936 COMPL. DATE 05/28/1982 TOTAL DEPTH 4883 PERF. 3312 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MYERS, A. J. 597440
PIPPEN WELL #: 1 RRCID -> 162820 COMPL. DATE 05/19/1983 TOTAL DEPTH 4971 PERF. 4070 - 4076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	50	R	50	-0-	-0-	-0-	50	3			N	-0-					-0-
11	130	R	130	-0-	-0-	-0-	130	3			N	-0-					-0-
12	122	R	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*01	148	R	148	-0-	-0-	-0-	148	3			N	-0-					-0-
*02	100	R	100	-0-	-0-	-0-	100	3			N	-0-					-0-
03	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

PATTON EXPLORATION, INC. 643730
BROWN, ETHEL "A" WELL #: 1 RRCID -> 159279 COMPL. DATE 06/11/1979 TOTAL DEPTH 5150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	49	R	49	-0-	-0-	-0-	15	1	34	2	N	-0-					-0-
11	30	#	7	-0-	-23	-0-	1	1	6	2	N	-0-					-0-
12	42	R	42	-0-	-0-	-0-	8	1	34	2	N	-0-					-0-
01	62	#	14	-0-	-48	-0-	2	1	12	2	N	-0-					-0-
02	56	#	8	-0-	-48	-0-	3	1	5	2	N	-0-					-0-
03	62	#	-0-	-0-	-62	-0-					N	-0-					-0-

PRIMEXX OPERATING CORPORATION 677852
CRAFT, EULA MAE WELL #: 1 RRCID -> 227081 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5549 - 5559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	339	R	339	-0-	-0-	-0-	337	3	2	9	N	2					131
11	318	R	318	-0-	-0-	-0-	318	3			N	-0-					131
12	310	#	307	-0-	-3	-0-	305	3	2	9	N	2					133
01	310	#	281	-0-	-29	-0-	279	3	2	9	N	2					135
02	280	#	233	-0-	-47	-0-	229	3	4	9	N	4					139
03	310	#	208	-0-	-102	-0-	193	3	15	9	N	14					153

JACK COUNTY REGULAR //CONT.// 45274 001 ASSOCIATED 49B CNTY: JACK
PURSLEY, JOHN 683191
JONES WELL #: 1 RRCID -> 123758 COMPL. DATE 06/03/1985 TOTAL DEPTH 5115 PERF. 4898 - 4917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	54	-0-	54	54	15	1	39	2	N	-0-					146
11	14B2	EXT	51	-0-	51	105	50	1	1	2	N	-0-					146
12	14B2	EXT	-0-	-0-	-0-	105					N	-0-					146
01	14B2	EXT	6	-0-	6	111	4	1	2	2	N	-0-					146
02	282	R	171	-0-	-111	-0-	123	1	48	2	N	-0-					146
03	0	#	-0-	-0-	-0-	-0-					N	-0-					146

BOWDEN WELL #: 3 RRCID -> 155845 COMPL. DATE 09/10/1984 TOTAL DEPTH 5680 PERF. N/A

10	33	R	33	-0-	-0-	-0-	13	1	20	2	N	-0-					-0-
11	30	#	19	-0-	-11	-0-	6	1	13	2	N	-0-					-0-
12	31	#	19	-0-	-12	-0-	7	1	12	2	N	-0-					-0-
01	31	#	25	-0-	-6	-0-	8	1	17	2	N	-0-					-0-
02	28	#	16	-0-	-12	-0-	5	1	11	2	N	-0-					-0-
*03	35	R	35	-0-	-0-	-0-	13	1	22	2	N	-0-					-0-

RWA, LLC 687608
CRAFT, E. M. WELL #: 4 RRCID -> 210707 COMPL. DATE 07/01/2005 TOTAL DEPTH 4925 PERF. 4554 - 4560

10	62	#	4	-0-	-58	-0-	1	1	3	3	N	-0-					-0-
11	60	#	8	-0-	-52	-0-	2	1	6	3	N	-0-					-0-
12	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
01	31	#	4	-0-	-27	-0-	1	1	3	3	N	-0-					-0-
02	11	R	11	-0-	-0-	-0-	2	1	9	3	N	-0-					-0-
03	8	#	NO RPT	-0-	-8	-0-					N	NO RPT					-0-

RANGER OPERATING CO. 691776
MUNSON-REALTY WELL #: 1 RRCID -> 148548 COMPL. DATE N/A TOTAL DEPTH 5313 PERF. 4662 - 4668

10	124	#	-0-	-0-	-124	-0-					N	-0-					12
11	2	#	-0-	-0-	-2	-0-					N	-0-					12
12	2	#	-0-	-0-	-2	-0-					N	-0-					12
01	2	#	-0-	-0-	-2	-0-					N	2					14
02	0	#	-0-	-0-	-0-	-0-					N	2					16
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					16

MUNSON-REALTY WELL #: 2 RRCID -> 148550 COMPL. DATE N/A TOTAL DEPTH 4824 PERF. 4580 - 4680

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY HERRING ESTATE 695237
KEYSER, P. B. WELL #: 1 RRCID -> 128884 COMPL. DATE 07/02/1985 TOTAL DEPTH 2978 PERF. 2862 - 2867

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACK COUNTY REGULAR //CONT.// 45274 001 ASSOCIATED 49B CNTY: JACK
RAY HERRING ESTATE //CONT.// 695237
KEYSER, P. B. WELL #: 2 RRCID -> 128885 COMPL. DATE 01/07/1985 TOTAL DEPTH 4510 PERF. 2765 - 2773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	104	7			-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHEY, RAY MANAGEMENT CO., INC. 709694
DAVIS, B. A. WELL #: 2 RRCID -> 219806 COMPL. DATE 08/03/1993 TOTAL DEPTH 3020 PERF. 2779 - 2789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

STEPHENS ENERGY CORP. 817515
RIDER, MINEOLA WELL #: 7 RRCID -> 181464 COMPL. DATE 03/01/2001 TOTAL DEPTH 3700 PERF. 3515 - 3597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	#	17	-0-	-14	-0-	17	2			N	-0-					2
11	30	#	19	-0-	-11	-0-	19	2			N	-0-					2
12	31	#	15	-0-	-16	-0-	15	2			N	-0-					2
01	31	#	15	-0-	-16	-0-	15	2			N	-0-					2
02	28	#	25	-0-	-3	-0-	25	2			N	-0-					2
03	31	#	30	-0-	-1	-0-	30	2			N	-0-					2

STEPHENS & JOHNSON OPERATING CO. 817555
LEWIS, H. H. WELL #: 2 RRCID -> 118835 COMPL. DATE 09/30/1985 TOTAL DEPTH 5900 PERF. 5700 - 5732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	#	396	-0-	-69	-0-	396	3			N	-0-					-0-
11	436	R	436	-0-	-0-	-0-	436	3			N	-0-					-0-
12	445	R	445	-0-	-0-	-0-	445	3			N	-0-					-0-
01	432	R	432	-0-	-0-	-0-	432	3			N	-0-					-0-
02	420	#	411	-0-	-9	-0-	411	3			N	-0-					-0-
03	465	#	404	-0-	-61	-0-	404	3			N	-0-					-0-

TEXXOL OPERATING COMPANY, INC. 850964
RICHARDS, W. R. ET AL WELL #: 2894 RRCID -> 153328 COMPL. DATE 07/14/1994 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	#	1346	-0-	-204	-0-	1346	3			N	-0-					162
11	1410	#	1063	-0-	-347	-0-	1060	3	3	9	N	3					165
12	1457	#	830	-0-	-627	-0-	827	3	3	9	N	3					168
01	1457	#	1210	-0-	-247	-0-	1210	3			N	-0-					168
02	1204	#	1033	-0-	-171	-0-	1033	3			N	-0-					168
03	1333	#	959	-0-	-374	-0-	959	3			N	-0-					168

TIPTON WELL #: 1 RRCID -> 192743 COMPL. DATE 01/28/1982 TOTAL DEPTH 5735 PERF. 5650 - 5679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	#	1094	-0-	-22	-0-	1091	3	3	9	N	3					55
11	1290	#	1124	-0-	-166	-0-	1124	3			N	-0-					55
12	1333	#	1124	-0-	-209	-0-	1124	3			N	-0-					55
01	1333	#	1130	-0-	-203	-0-	1130	3			N	-0-					55
02	1036	#	989	-0-	-47	-0-	989	3			N	-0-					55
03	1147	#	1119	-0-	-28	-0-	1115	3	4	9	N	4					59

JACK COUNTY REGULAR //CONT.// 45274 001 ASSOCIATED 49B CNTY: JACK
TEXXOL OPERATING COMPANY, INC. //CONT.// 850964
KING, G. L. WELL #: 1 RRCID -> 198441 COMPL. DATE 06/06/1979 TOTAL DEPTH 3945 PERF. 3680 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	#	119	-0-	-5	-0-	119	3			N	-0-					-0-
11	120	#	84	-0-	-36	-0-	84	3			N	-0-					-0-
12	115	R	115	-0-	-0-	-0-	115	3			N	-0-					-0-
01	124	#	108	-0-	-16	-0-	108	3			N	-0-					-0-
02	112	#	88	-0-	-24	-0-	88	3			N	-0-					-0-
03	124	#	112	-0-	-12	-0-	112	3			N	-0-					-0-

WESTERN CHIEF OPERATING, L.L.C. 911808
SHANAFELT TRUST WELL #: 2 RRCID -> 141458 COMPL. DATE 06/07/1983 TOTAL DEPTH 3520 PERF. 3422 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	#	276	-0-	-3	-0-	274	3	2	9	N	2					176
11	286	R	286	-0-	-0-	-0-	284	3	2	9	N	2					178
12	289	R	289	-0-	-0-	-0-	287	3	2	9	N	2					180
01	353	R	353	-0-	-0-	-0-	345	3	8	9	N	7					187
02	311	R	311	-0-	-0-	-0-	309	3	2	9	N	2					189
*03	305	R	305	-0-	-0-	-0-	303	3	2	9	N	2					191

WINFIELD OPERATING COMPANY 931940
LONG, LUTHER J. WELL #: 1 RRCID -> 187170 COMPL. DATE 12/17/2001 TOTAL DEPTH 5897 PERF. 5700 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	330	R	330	-0-	-0-	-0-	330	3			N	-0-					-0-
11	355	R	355	-0-	-0-	-0-	355	3			N	-0-					-0-
12	369	R	369	-0-	-0-	-0-	369	3			N	-0-					-0-
01	373	R	373	-0-	-0-	-0-	373	3			N	-0-					-0-
02	28	#	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

BRANSFORD WELL #: 4 RRCID -> 210573 COMPL. DATE 06/01/2005 TOTAL DEPTH 6712 PERF. 5741 - 5751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1289	R	1289	-0-	-0-	-0-	1183	3	106	9	N	96	181	1			-0-
11	500	R	500	-0-	-0-	-0-	489	3	11	9	N	10					10
12	746	R	746	-0-	-0-	-0-	746	3			N	-0-					10
01	411	R	411	-0-	-0-	-0-	411	3			N	-0-					10
*02	441	R	441	-0-	-0-	-0-	441	3			N	-0-					10
03	372	#	NO RPT	-0-	-372	-0-					N	NO RPT					10

BRANSFORD, F. M. -A- WELL #: 2 RRCID -> 261722 COMPL. DATE 05/27/1963 TOTAL DEPTH 5893 PERF. 5754 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		119	-0-	119	119	119	3			N	-0-					-0-
11	14B2 EXT		729	-0-	729	848	729	3			N	-0-					-0-
12	14B2 EXT		711	-0-	711	1559	711	3			N	-0-					-0-
01	14B2 EXT		626	-0-	626	2185	611	3	15	9	N	14					14
02	14B2 EXT		533	-0-	533	2718	527	3	6	9	N	5					19
03	0	#	NO RPT	-0-	-0-	2718					N	NO RPT					19

WISE PRODUCTION COMPANY 933825
FORT RICHARDSON WELL #: 1 RRCID -> 206703 COMPL. DATE 06/30/1976 TOTAL DEPTH 5500 PERF. 5127 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	R	3	-0-	-0-	-0-	3	2			N	-0-					-0-
11	400	R	400	-0-	-0-	-0-	28	1	372	2	N	-0-					-0-
12	475	R	475	-0-	-0-	-0-	33	1	442	2	N	-0-					-0-
01	590	R	590	-0-	-0-	-0-	41	1	549	2	N	-0-					-0-
02	392	R	392	-0-	-0-	-0-	27	1	365	2	N	-0-					-0-
03	434	#	283	-0-	-151	-0-	20	1	263	2	N	-0-					-0-

JACK COUNTY REGULAR //CONT.// 45274 001 ASSOCIATED 49B CNTY: JACK
WISE PRODUCTION COMPANY //CONT.// 933825
MULLINAX WELL #: 6 RRCID -> 250109 COMPL. DATE 08/18/1983 TOTAL DEPTH 5985 PERF. 5197 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	104	R	104	-0-	-0-	-0-	103	2	1	9	N	1					50
11	108	R	108	-0-	-0-	-0-	107	2	1	9	N	1					51
12	97	R	97	-0-	-0-	-0-	96	2	1	9	N	1					52
01	106	R	106	-0-	-0-	-0-	105	2	1	9	N	1					53
02	112	#	93	-0-	-19	-0-	93	2			N	-0-					53
03	124	#	106	-0-	-18	-0-	106	2			N	-0-					53

MULLINAX WELL #: 9 RRCID -> 250110 COMPL. DATE N/A TOTAL DEPTH 6080 PERF. 5181 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	104	R	104	-0-	-0-	-0-	103	2	1	9	N	1					49
11	107	R	107	-0-	-0-	-0-	106	2	1	9	N	1					50
12	97	R	97	-0-	-0-	-0-	96	2	1	9	N	1					51
01	107	R	107	-0-	-0-	-0-	106	2	1	9	N	1					52
02	112	#	94	-0-	-18	-0-	93	2	1	9	N	1					53
03	124	#	107	-0-	-17	-0-	107	2			N	-0-					53

MULLINAX WELL #: 8 RRCID -> 250112 COMPL. DATE N/A TOTAL DEPTH 4050 PERF. 3612 - 3618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	104	R	104	-0-	-0-	-0-	103	2	1	9	N	1					49
11	108	R	108	-0-	-0-	-0-	107	2	1	9	N	1					50
12	96	R	96	-0-	-0-	-0-	95	2	1	9	N	1					51
01	107	R	107	-0-	-0-	-0-	106	2	1	9	N	1					52
02	112	#	94	-0-	-18	-0-	93	2	1	9	N	1					53
03	124	#	106	-0-	-18	-0-	106	2			N	-0-					53

XSTAR RESOURCES LLC 945934
JONAS HEIRS WELL #: 1 RRCID -> 120210 COMPL. DATE 09/23/1984 TOTAL DEPTH 4738 PERF. 4706 - 4716

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACK COUNTY REGULAR (GAS) 45274 025 NON-ASSOCIATED EXEMPT CNTY: JACK
AAA OIL TRUST 000118
LEATHERWOOD, ROSE MARY WELL #: 3 RRCID -> 068034 COMPL. DATE 08/29/1976 TOTAL DEPTH 3720 PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARROWHEAD PRODUCTIONS, LP 033523
THOMPSON, R. H. WELL #: 1 RRCID -> 066830 COMPL. DATE 01/18/1976 TOTAL DEPTH 5000 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
11	14B2	EXT	100	-0-	100	100	100	3			N	-0-					54
12	14B2	EXT	120	-0-	120	220	120	3			N	-0-					54
01		370	150	-0-	-220	-0-	150	3			N	-0-					54
*02		376	N 376	-0-	-0-	-0-	376	3			N	-0-					54
03		0	N NO RPT	-0-	-0-	-0-					N	NO RPT					54

JACK COUNTY REGULAR (GAS) //CONT.// 45274 025 NON-ASSOCIATED EXEMPT CNTY: JACK
ARROWHEAD PRODUCTIONS, LP //CONT.// 033523

RICHARDS, J. H. WELL #: 1 RRCID -> 072982 COMPL. DATE 10/09/1976 TOTAL DEPTH 5340 PERF. 4848 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	387	-0-	-47	-0-	387	3			N	-0-					-0-
11	420	N	392	-0-	-28	-0-	392	3			N	-0-					-0-
12	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
01	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
*02	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRANFORD WELL #: 2A RRCID -> 077276 COMPL. DATE 03/20/1978 TOTAL DEPTH 3700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
11	360	N	195	-0-	-165	-0-	195	3			N	-0-					-0-
12	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
01	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*02	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOWELL, T. J. WELL #: 3 RRCID -> 101806 COMPL. DATE 06/20/1982 TOTAL DEPTH 5800 PERF. 5200 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
11	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
12	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
01	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
*02	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON, ODESSA WELL #: 1 RRCID -> 114601 COMPL. DATE 10/20/1984 TOTAL DEPTH 5700 PERF. 4977 - 4997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	76	N	76	-0-	-0-	-0-	76	3			N	-0-					18
11	60	N	-0-	-0-	-60	-0-					N	-0-					18
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					18
01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					18
*02	192	N	192	-0-	-0-	-0-	69	3	123	9	N	112	105	1			25
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

HOMEPLACE "A" WELL #: 1 RRCID -> 121847 COMPL. DATE 05/21/1986 TOTAL DEPTH 5412 PERF. 4196 - 4205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					48

BOLEY, L. E. WELL #: 2 RRCID -> 178434 COMPL. DATE 06/22/2000 TOTAL DEPTH 5550 PERF. 2664 - 3755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					22
11	14B DENY		111	-0-	111	111	111	3			N	-0-					22
12	14B DENY		-0-	-0-	-0-	111					N	-0-					22
01	14B DENY		-0-	-0-	-0-	111					N	-0-					22
02	14B DENY		-0-	-0-	-0-	111					N	-0-					22
03	14B2 EXT		NO RPT	-0-	-0-	111					N	NO RPT					22

STRICKLAND WELL #: 4 RRCID -> 203307 COMPL. DATE 05/05/2004 TOTAL DEPTH 3850 PERF. 3700 - 3732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8	N	-0-	-0-	-8	-0-					N	-0-					57
11	30	N	-0-	-0-	-30	-0-					N	-0-					57
12	15	N	15	-0-	-0-	-0-	15	3			N	-0-					57
01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					57
02	0	N	-0-	-0-	-0-	-0-					N	-0-					57
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					57

JACK COUNTY REGULAR (GAS) //CONT.// 45274 025 NON-ASSOCIATED EXEMPT CNTY: JACK
ASPEN OPERATING COMPANY, L.L.C. 035430
PURSLEY, JOHN W. '1649' WELL #: 1 RRCID -> 140613 COMPL. DATE 12/06/1991 TOTAL DEPTH 5700 PERF. 4880 - 5560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2525	R	2525	-0-	-0-	-0-	2525	3			N	-0-					60
11	3957		3957	-0-	-0-	-0-	3957	3			N	-0-					60
12	4178		4178	-0-	-0-	-0-	4086	3	92	9	N	84					144
01	2511	N	2476	-0-	-35	-0-	2402	3	74	9	N	67	146	1			65
02	3189		3189	-0-	-0-	-0-	3141	3	48	9	N	44					109
*03	3129		3129	-0-	-0-	-0-	3061	3	68	9	N	62	109	1			62

COX, HENRY WELL #: 2 RRCID -> 142895 COMPL. DATE 10/09/1992 TOTAL DEPTH 5400 PERF. 2258 - 3385

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56

ATLAS BARNETT, LLC 036556
CHERRYHOMES, MIKE WELL #: S 7 RRCID -> 197488 COMPL. DATE 07/04/2003 TOTAL DEPTH 5700 PERF. 5255 - 5265

10	14B2 EXT		417	-0-	417	417	417	2			Y	-0-					7
11	14B2 EXT		323	-0-	323	740	314	2	9	9	Y	8	8	1			7
12	14B2 EXT		428	-0-	428	1168	428	2			Y	-0-					7
01	14B2 EXT		89	-0-	89	1257	89	2			Y	-0-					7
02	14B2 EXT		227	-0-	227	1484	227	2			Y	-0-					7
03	0	#	NO RPT	-0-	-0-	1484					Y	NO RPT					7

CHERRYHOMES, MIKE WELL #: D 21 RRCID -> 233092 COMPL. DATE 10/06/2007 TOTAL DEPTH 6310 PERF. 5070 - 5148

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					5

STAMPER-FOWLER WELL #: 2 RRCID -> 252141 COMPL. DATE 10/11/2008 TOTAL DEPTH 5756 PERF. 5167 - 5260

10	1395	N	1	-0-	-1394	-0-	1	2			N	-0-					238
11	540	N	-0-	-0-	-540	-0-					N	-0-					238
12	9	N	9	-0-	-0-	-0-	5	2	4	9	N	4	168	1			74
01	29	N	29	-0-	-0-	-0-	29	2			N	-0-					74
*02	59	N	59	-0-	-0-	-0-	59	2			N	-0-					74
03	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					74

ATOKA OPERATING, INC. 036606
HUTTON, CHARLES WELL #: 1 RRCID -> 207337 COMPL. DATE 12/16/2004 TOTAL DEPTH 5780 PERF. 5172 - 8184

10	899	N	776	-0-	-123	-0-	774	2	2	9	N	2					281
11	810	N	779	-0-	-31	-0-	779	2			N	-0-					281
12	806	N	768	-0-	-38	-0-	768	2			N	-0-					281
01	775	N	750	-0-	-25	-0-	750	2			N	-0-					281
02	728	N	690	-0-	-38	-0-	690	2			N	-0-					281
03	775	N	664	-0-	-111	-0-	657	2	7	9	N	6					287

JACK COUNTY REGULAR (GAS) //CONT.// 45274 025 NON-ASSOCIATED EXEMPT CNTY: JACK
AYRES, C. D. 039528
GREEN WELL #: 4 RRCID -> 102763 COMPL. DATE 09/28/1982 TOTAL DEPTH 5073 PERF. 3672 - 3686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	496	N	115	-0-	-381	-0-	115	2			N	-0-					-0-
01	310	N	207	-0-	-103	-0-	207	2			N	-0-					-0-
02	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
03	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-

BAJA PRODUCTION 044650
SHAWVER, ANDY WELL #: 2 RRCID -> 065929 COMPL. DATE 01/25/1976 TOTAL DEPTH 2884 PERF. N/A

10	14B DENY		-0-	-0-	-0-	28					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	28					N	-0-					-0-
12	14B2 EXT	NO RPT		-0-	-0-	28					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	28					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	28					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	28					N	NO RPT					-0-

BETTIS, BOYLE & STOVALL 068360
NASH "575" WELL #: 1 RRCID -> 061732 COMPL. DATE N/A TOTAL DEPTH 5147 PERF. 4934 - 4958

10	1147	N	708	-0-	-439	-0-	143	1	565	2	N	-0-					-0-
11	960	N	594	-0-	-366	-0-	143	1	451	2	N	-0-					-0-
12	961	N	547	-0-	-414	-0-	143	1	404	2	N	-0-					-0-
01	DLQ G-10		1031	-0-	1031	1031	143	1	888	2	N	-0-					-0-
02	DLQ G-10		1049	-0-	1049	2080	143	1	906	2	N	-0-					-0-
*03	2300	N	1031	-0-	-1269	811	143	1	888	2	N	-0-					-0-

RAINES-BROWN WELL #: 2 RRCID -> 185604 COMPL. DATE 12/22/2003 TOTAL DEPTH 5568 PERF. 3762 - 3787

10	0	N	-0-	-0-	-0-	-0-					N	-0-					37
11	0	N	-0-	-0-	-0-	-0-					N	-0-					37
12	0	N	-0-	-0-	-0-	-0-					N	-0-					37
01	0	N	-0-	-0-	-0-	-0-					N	-0-					37
02	0	N	-0-	-0-	-0-	-0-					N	-0-					37
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					37

BORDERLINE OPERATING CORP. 082999
TEAGUE, OLAN FEE WELL #: 1 RRCID -> 060316 COMPL. DATE 10/04/1972 TOTAL DEPTH 4908 PERF. 4487 - 4500

10	1484	N	1484	-0-	-0-	-0-	1484	3			N	-0-					-0-
11	1260	N	1158	-0-	-102	-0-	1158	3			N	-0-					-0-
12	1536	N	1536	-0-	-0-	-0-	1536	3			N	-0-					-0-
01	1261	N	1261	-0-	-0-	-0-	1261	3			N	-0-					-0-
*02	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NASH, T. J. WELL #: 3 RRCID -> 063718 COMPL. DATE 08/26/1975 TOTAL DEPTH 4624 PERF. 3360 - 3369

10	465	N	425	-0-	-40	-0-	425	3			N	-0-					-0-
11	480	N	398	-0-	-82	-0-	398	3			N	-0-					-0-
12	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
01	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
*02	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACK COUNTY REGULAR (GAS) //CONT.// 45274 025 NON-ASSOCIATED EXEMPT CNTY: JACK
BORDERLINE OPERATING CORP. //CONT.// 082999
HALSELL BROTHERS "A" WELL #: 1 RRCID -> 188110 COMPL. DATE 11/01/2001 TOTAL DEPTH 4650 PERF. 1538 - 1544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
11	330	N	265	-0-	-65	-0-	265	3			N	-0-					-0-
12	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
01	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
*02	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRIGADIER OPERATING, LLC 092592
HAM, J. C. WELL #: 1 RRCID -> 042038 COMPL. DATE 02/02/1967 TOTAL DEPTH 4647 PERF. 4524 - 4534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
12	527	N	2	-0-	-525	-0-	2	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

GILMORE-SAMUELS WELL #: 8 RRCID -> 067098 COMPL. DATE 01/20/2000 TOTAL DEPTH 5215 PERF. 3290 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	90	N	28	-0-	-62	-0-	28	2			N	-0-					-0-
12	93	N	34	-0-	-59	-0-	34	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

HENDERSON, VERA WELL #: 2 RRCID -> 162405 COMPL. DATE 10/15/1995 TOTAL DEPTH 6100 PERF. 5105 - 5112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	599	N	599	-0-	-0-	-0-	599	2			N	-0-					31
11	601	N	601	-0-	-0-	-0-	601	2			N	-0-					31
12	3100	N	6224	-0-	3124	3124	6224	2			N	-0-					31
01	3100	N	544	-0-	-2556	568	544	2			N	-0-					31
*02	1171	N	603	-0-	-568	-0-	603	2			N	-0-					31
03	1550		NO RPT	-0-	-1550	-0-					N	NO RPT					31

JERRY CRAFT SWD WELL #: 1 RRCID -> 256952 COMPL. DATE 05/17/2010 TOTAL DEPTH 6964 PERF. 6011 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITTON OPERATING, INC. 094640
KEYSER, F. H. WELL #: 1 RRCID -> 060388 COMPL. DATE 10/21/1972 TOTAL DEPTH 3200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	27	-0-	-4	-0-	1	1	26	2	N	-0-					23
11	154	N	154	-0-	-0-	-0-	126	1	28	2	N	-0-					23
12	31	N	29	-0-	-2	-0-	1	1	28	2	N	-0-					23
01	31	N	31	-0-	-0-	-0-	1	1	30	2	N	-0-					23
02	140	N	28	-0-	-112	-0-	1	1	27	2	N	-0-					23
03	31	N	28	-0-	-3	-0-	1	1	27	2	N	-0-					23

JACK COUNTY REGULAR (GAS) //CONT.// 45274 025 NON-ASSOCIATED EXEMPT CNTY: JACK
BRITTON OPERATING, INC. //CONT.// 094640
BALLOW WELL #: 1 RRCID -> 075035 COMPL. DATE 12/20/1977 TOTAL DEPTH 1860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	67	N	67	-0-	-0-	-0-	3	1	64	2	N	-0-					-0-
11	530	N	530	-0-	-0-	-0-	433	1	97	2	N	-0-					-0-
12	92	N	92	-0-	-0-	-0-	4	1	88	2	N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	4	1	95	2	N	-0-					-0-
02	504	N	74	-0-	-430	-0-	4	1	70	2	N	-0-					-0-
03	93	N	74	-0-	-19	-0-	4	1	70	2	N	-0-					-0-

CENTEX DEVELOPMENT 141141
CLARK WELL #: 1 RRCID -> 066344 COMPL. DATE 03/26/1976 TOTAL DEPTH 5450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CENTURY PETROLEUM, INC. 141763
CRAFT "A" WELL #: 1 L RRCID -> 104631 COMPL. DATE 03/23/1983 TOTAL DEPTH 5967 PERF. 5575 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	118	-0-	-37	-0-	118	2			N	-0-					24
11	125	N	125	-0-	-0-	-0-	125	2			N	-0-					24
12	124	N	123	-0-	-1	-0-	123	2			N	-0-					24
01	124	N	123	-0-	-1	-0-	123	2			N	-0-					24
02	137	N	137	-0-	-0-	-0-	137	2			N	-0-					24
03	124	N	119	-0-	-5	-0-	119	2			N	-0-					24

WELCH "B" WELL #: 1 RRCID -> 249198 COMPL. DATE 06/16/2009 TOTAL DEPTH 4100 PERF. 3872 - 3882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17	N	17	-0-	-0-	-0-	17	2			N	-0-					24
11	30	N	13	-0-	-17	-0-	13	2			N	-0-					24
12	31	N	9	-0-	-22	-0-	9	2			N	-0-					24
01	31	N	9	-0-	-22	-0-	9	2			N	-0-					24
02	13	N	10	-0-	-3	-0-	10	2			N	-0-					24
*03	10	N	10	-0-	-0-	-0-	10	2			N	-0-					24

CP EXPLORATION TX OPERATING LLC 186316
NOWAK-BROWN WELL #: 1 A RRCID -> 115018 COMPL. DATE 01/31/1985 TOTAL DEPTH N/A PERF. 3294 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
11	14	N	10	-0-	-4	-0-	10	3			N	-0-					-0-
12	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
01	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
02	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
03	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-

D L OPERATING 196262
HENDERSON-BRIDWELL WELL #: 4 RRCID -> 104431 COMPL. DATE 08/10/1981 TOTAL DEPTH 4859 PERF. 4383 - 4391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
11	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
12	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
01	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
*02	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACK COUNTY REGULAR (GAS) //CONT.// 45274 025 NON-ASSOCIATED EXEMPT CNTY: JACK
D L OPERATING //CONT.// 196262
HENDERSON-BRIDWELL WELL #: 1 RRCID -> 108366 COMPL. DATE 04/20/1981 TOTAL DEPTH 4872 PERF. 4347 - 4351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
JACK GRACE RANCH GU #2 WELL #: 9 RRCID -> 141885 COMPL. DATE 04/29/1992 TOTAL DEPTH 5767 PERF. 4112 - 4144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERFIN RESOURCES II-92 L.P. 251885
WORTHINGTON, MARY WELL #: 2 RRCID -> 069830 COMPL. DATE 12/29/1976 TOTAL DEPTH 5501 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	218	N	218	-0-	-0-	-0-	45	1	173	2	Y	-0-					13
11	218	N	218	-0-	-0-	-0-	45	1	173	2	Y	-0-					13
12	218	N	218	-0-	-0-	-0-	45	1	173	2	Y	-0-					13
01	218	N	218	-0-	-0-	-0-	45	1	173	2	Y	-0-					13
*02	1040	N	1040	-0-	-0-	-0-	97	1	937	2	Y	5					18
							6	9									
*03	1474	N	1474	-0-	-0-	-0-	139	1	1328	2	Y	6					24
							7	9									

EOG RESOURCES, INC. 253162
HUMPHRIES WELL #: 1 RRCID -> 156633 COMPL. DATE 06/01/1995 TOTAL DEPTH 5742 PERF. 4570 - 4580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

G & L ROYALTY 292198
WILSON, C. L. WELL #: 1 RRCID -> 067095 COMPL. DATE 05/18/1976 TOTAL DEPTH 5451 PERF. 2548 - 2556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON WELL #: 2 RRCID -> 071893 COMPL. DATE 02/02/1977 TOTAL DEPTH 2800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B DENY	NO RPT	-0-	-0-	29					N	NO RPT					-0-
11		14B DENY	NO RPT	-0-	-0-	29					N	NO RPT					-0-
12		14B DENY	NO RPT	-0-	-0-	29					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	29					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	29					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	29					N	NO RPT					-0-

JACK COUNTY REGULAR (GAS) //CONT.// 45274 025 NON-ASSOCIATED EXEMPT CNTY: JACK

GBF OPERATING LLC 298359
BROWN, M. E. WELL #: 1 RRCID -> 077265 COMPL. DATE 02/08/1968 TOTAL DEPTH 6160 PERF. 4916 - 4944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					19
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					19
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					19

GIANT NRG CO., LP 302592
GILLESPIE, W. L. "C" WELL #: 1 RRCID -> 072718 COMPL. DATE 10/13/1982 TOTAL DEPTH 5346 PERF. 4688 - 4692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	3	-0-	-90	-0-	3	2			N	-0-					132
11	185	N	185	-0-	-0-	-0-	1	1	184	2	N	-0-					132
12	209	N	209	-0-	-0-	-0-	97	1	112	2	N	-0-					132
01	166	N	166	-0-	-0-	-0-	166	2			N	-0-					132
02	168	N	167	-0-	-1	-0-	167	2			N	-0-					132
03	217	N	136	-0-	-81	-0-	136	2			N	-0-					132

GLEN D. GONZENBACH, LLC 310223
RIDER, R. W. WELL #: 5 RRCID -> 101698 COMPL. DATE 11/04/1991 TOTAL DEPTH 4750 PERF. 3338 - 3622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
12	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
01	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
03	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-

HAMMAN, BLAKE 350160
WINFORD UNIT WELL #: 1 RRCID -> 205410 COMPL. DATE 07/01/2004 TOTAL DEPTH 5000 PERF. 3736 - 3746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	851	-0-	-110	-0-	851	3			N	-0-					25
11	923	N	923	-0-	-0-	-0-	923	3			N	-0-					25
12	858	N	858	-0-	-0-	-0-	858	3			N	-0-					25
01	496	N	496	-0-	-0-	-0-	496	3			N	-0-					25
02	868	N	689	-0-	-179	-0-	689	3			N	-0-					25
03	868	N	851	-0-	-17	-0-	851	3			N	-0-					25

STRICKLAND, H. WELL #: 3 RRCID -> 205718 COMPL. DATE 07/10/2004 TOTAL DEPTH 4996 PERF. 3602 - 3704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	411	N	411	-0-	-0-	-0-	411	3			N	-0-					46
11	548	N	548	-0-	-0-	-0-	548	3			N	-0-					46
12	72	N	72	-0-	-0-	-0-	72	3			N	-0-					46
01	308	N	308	-0-	-0-	-0-	308	3			N	-0-					46
02	504	N	474	-0-	-30	-0-	474	3			N	-0-					46
*03	261	N	261	-0-	-0-	-0-	261	3			N	-0-					46

HANKS, CHRISTOPHER GLENN 354655
KAPLAN, SAUL ET AL WELL #: 1 RRCID -> 074964 COMPL. DATE 01/31/1978 TOTAL DEPTH 5380 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	179	N	179	-0-	-0-	-0-	179	2			N	-0-					44
11	330	N	106	-0-	-224	-0-	106	2			N	-0-					44
12	217	N	210	-0-	-7	-0-	210	2			N	-0-					44
01	212	N	212	-0-	-0-	-0-	212	2			N	-0-					44
*02	150	N	150	-0-	-0-	-0-	150	2			N	-0-					44
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					44

JACK COUNTY REGULAR (GAS) //CONT.// 45274 025 NON-ASSOCIATED EXEMPT CNTY: JACK
HORN, BILL JR. 400123
MARTIN-SMITH WELL #: 1 RRCID -> 061694 COMPL. DATE 02/19/1975 TOTAL DEPTH 5160 PERF. 5060 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IPACT 425810
VANNOY, G. R. WELL #: B 1 RRCID -> 071892 COMPL. DATE 06/14/1977 TOTAL DEPTH 4530 PERF. 2730 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAY MANAGEMENT COMPANY, LLC 430368
CHERRYHOMES, ROY "C" WELL #: 4 RRCID -> 042523 COMPL. DATE 06/24/1967 TOTAL DEPTH 5860 PERF. 5755 - 5747

10	651	N	588	-0-	-63	-0-	106	1	481	2	N	1					32
							1	9									
11	600	N	105	-0-	-495	-0-	68	1	37	2	N	-0-					32
12	6	N	6	-0-	-0-	-0-	3	1	3	2	N	-0-					32
01	499	N	499	-0-	-0-	-0-	62	1	418	2	N	17					49
							19	9									
02	784	N	784	-0-	-0-	-0-	96	1	680	2	N	7					56
							8	9									
03	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					56

CHERRYHOMES, ROY "D" WELL #: 1 RRCID -> 044000 COMPL. DATE 04/19/1968 TOTAL DEPTH 5835 PERF. 5754 - 5768

10	651	N	618	-0-	-33	-0-	112	1	503	2	N	3					30
							3	9									
11	557	N	557	-0-	-0-	-0-	108	1	441	2	N	7					37
							8	9									
12	553	N	553	-0-	-0-	-0-	112	1	437	2	N	4					41
							4	9									
01	413	N	413	-0-	-0-	-0-	112	1	281	2	N	18					59
							20	9									
02	532	N	482	-0-	-50	-0-	101	1	372	2	N	8					67
							9	9									
03	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					67

CHERRYHOMES, ROY, "D" WELL #: 2 RRCID -> 044234 COMPL. DATE 05/30/1968 TOTAL DEPTH 5851 PERF. 5744 - 5760

10	68	N	68	-0-	-0-	-0-	12	1	56	2	N	-0-					3
11	62	N	62	-0-	-0-	-0-	12	1	49	2	N	1					4
							1	9									
12	62	N	62	-0-	-0-	-0-	12	1	49	2	N	1					5
							1	9									
01	45	N	45	-0-	-0-	-0-	12	1	31	2	N	2					7
							2	9									
02	56	N	53	-0-	-3	-0-	11	1	41	2	N	1					8
							1	9									
03	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					8

JACK COUNTY REGULAR (GAS) //CONT.// 45274 025 NON-ASSOCIATED EXEMPT CNTY: JACK
JAY MANAGEMENT COMPANY, LLC //CONT.// 430368
CRAFT "A" WELL #: 1 RRCID -> 045006 COMPL. DATE 10/03/1968 TOTAL DEPTH 6100 PERF. 5761 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	#	896	-0-	-189	-0-	896	2			Y	-0-					16
11	1020	#	847	-0-	-173	-0-	847	2			Y	-0-					16
12	992	#	862	-0-	-130	-0-	862	2			Y	-0-					16
01	856	R	856	-0-	-0-	-0-	856	2			Y	-0-					16
02	772	R	772	-0-	-0-	-0-	772	2			Y	-0-					16
03	899	#	NO RPT	-0-	-899	-0-					Y	NO RPT					16

CHERRYHOMES, ROY "D" WELL #: 3 RRCID -> 046461 COMPL. DATE 05/11/1969 TOTAL DEPTH 5890 PERF. 5600 - 5614

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					3

RONEY, VERA WELL #: 1 C RRCID -> 063054 COMPL. DATE 01/18/1975 TOTAL DEPTH 5165 PERF. 4997 - 5005

10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIELDS, ADDA MAY UNIT WELL #: 3 RRCID -> 141887 COMPL. DATE 05/27/1992 TOTAL DEPTH 5060 PERF. 4988 - 5003

10	682	N	461	-0-	-221	-0-	21	1	440	2	N	-0-					-0-
11	540	N	489	-0-	-51	-0-	24	1	465	2	N	-0-					-0-
12	532	N	532	-0-	-0-	-0-	26	1	506	2	N	-0-					-0-
01	463	N	463	-0-	-0-	-0-	25	1	438	2	N	-0-					-0-
02	448	N	447	-0-	-1	-0-	23	1	424	2	N	-0-					-0-
03	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

CHERRYHOMES, ROY "C" WELL #: 15 RRCID -> 162778 COMPL. DATE 04/23/1997 TOTAL DEPTH 5856 PERF. 5731 - 5738

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHERRYHOMES, T. H. WELL #: 7 RRCID -> 259369 COMPL. DATE 01/31/2010 TOTAL DEPTH 6675 PERF. 5542 - 5604

10	7750		5055	-0-	-2695	11885	124	1	4931	2	N	-0-					45
11	7500		4572	-0-	-2928	8957	120	1	4452	2	N	-0-					45
12	7750		4617	-0-	-3133	5824	124	1	4493	2	N	-0-					45
01	5000		4337	-0-	-663	5161	124	1	4213	2	N	-0-					45
02	7000		4172	-0-	-2828	2333	112	1	4057	2	N	3					48
							3	9									
03	4650		NO RPT	-0-	-4650	-0-					N	NO RPT					48

JACK COUNTY REGULAR (GAS) //CONT.// 45274 025 NON-ASSOCIATED EXEMPT CNTY: JACK

KADANE CORPORATION 450038

SIMPSON, HATTIE WELL #: 8 RRCID -> 049680 COMPL. DATE 10/27/1970 TOTAL DEPTH 4304 PERF. 4243 - 4250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	73	N	73	-0-	-0-	-0-	38	1	31	2	Y	4					21
							4	9									
11	50	N	50	-0-	-0-	-0-	26	1	24	2	Y	-0-					21
12	62	N	19	-0-	-43	-0-	10	1	8	2	Y	1					22
							1	9									
01	69	N	69	-0-	-0-	-0-	27	1	27	2	Y	14					36
							15	9									
02	62	N	62	-0-	-0-	-0-	28	1	27	2	Y	6					42
							7	9									
*03	43	N	43	-0-	-0-	-0-	24	1	19	2	Y	-0-					42

SIMPSON, HATTIE WELL #: 9 RRCID -> 110220 COMPL. DATE 05/15/1998 TOTAL DEPTH 4955 PERF. 4094 - 4102

10	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KING OIL & GAS 463711

STANDEFER UNIT WELL #: 1 RRCID -> 100452 COMPL. DATE 01/11/2000 TOTAL DEPTH 4710 PERF. 3070 - 3148

10	648	N	648	-0-	-0-	-0-	648	2			N	-0-					108
11	540	N	420	-0-	-120	-0-	420	2			N	-0-					108
12	497	N	497	-0-	-0-	-0-	497	2			N	-0-					108
01	651	N	455	-0-	-196	-0-	455	2			N	-0-					108
*02	559	N	559	-0-	-0-	-0-	559	2			N	-0-					108
03	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					108

LEE & KESSLER 495050

HARTNETT WELL #: 2 RRCID -> 037078 COMPL. DATE 05/11/1965 TOTAL DEPTH 2105 PERF. 1302 - 1342

10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LEWIS OPERATING COMPANY 499984

CHERRYHOMES, T. H. WELL #: 1 RRCID -> 061697 COMPL. DATE 04/16/1975 TOTAL DEPTH 5700 PERF. 5156 - 5166

10	320	N	320	-0-	-0-	-0-	320	2			N	-0-					15
11	233	N	233	-0-	-0-	-0-	233	2			N	-0-					15
12	132	N	132	-0-	-0-	-0-	132	2			N	-0-					15
01	310	N	222	-0-	-88	-0-	222	2			N	-0-					15
02	227	N	227	-0-	-0-	-0-	227	2			N	-0-					15
03	124	N	108	-0-	-16	-0-	108	2			N	-0-					15

MKS NATURAL GAS COMPANY 518491

SARTAIN-MASON WELL #: 1 RRCID -> 153332 COMPL. DATE 11/25/1994 TOTAL DEPTH 5800 PERF. 3608 - 3634

10	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
11	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
12	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
01	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
02	28	N	22	-0-	-6	-0-	22	2			N	-0-					-0-
*03	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-

JACK COUNTY REGULAR (GAS) //CONT.// 45274 025 NON-ASSOCIATED EXEMPT CNTY: JACK

MYERS, A. J. 597440
CHERRYHOMES WELL #: 1 RRCID -> 066686 COMPL. DATE 06/20/1974 TOTAL DEPTH 5708 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	183	N	183	-0-	-0-	-0-	183	3			N	-0-					20
11	45	N	45	-0-	-0-	-0-	45	3			N	-0-					20
12	38	N	38	-0-	-0-	-0-	38	3			N	-0-					20
*01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					20
*02	25	N	25	-0-	-0-	-0-	25	3			N	-0-					20
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

TUCKER, J. O. WELL #: 1 RRCID -> 069099 COMPL. DATE 11/10/1976 TOTAL DEPTH 5377 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					76
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					76
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					76
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					76
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					76
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					76

NALL OIL & GAS 599295
HALSELL "G" WELL #: 1 RRCID -> 127506 COMPL. DATE 03/19/1988 TOTAL DEPTH 4900 PERF. 3377 - 3424

10	589	N	578	-0-	-11	-0-	75	1	503	2	N	-0-					-0-
11	570	N	527	-0-	-43	-0-	73	1	454	2	N	-0-					-0-
12	589	N	521	-0-	-68	-0-	71	1	450	2	N	-0-					-0-
01	589	N	503	-0-	-86	-0-	72	1	431	2	N	-0-					-0-
02	504	N	467	-0-	-37	-0-	63	1	404	2	N	-0-					-0-
*03	621	N	621	-0-	-0-	-0-	91	1	530	2	N	-0-					-0-

PATTON EXPLORATION, INC. 643730
BROCK, EDITH WELL #: 1 RRCID -> 099864 COMPL. DATE 01/03/1979 TOTAL DEPTH 5494 PERF. 6252 - 6284

10	217	N	52	-0-	-165	-0-	16	1	36	2	N	-0-					1
11	42	N	42	-0-	-0-	-0-	8	1	34	2	N	-0-					1
12	41	N	41	-0-	-0-	-0-	8	1	33	2	N	-0-					1
01	62	N	15	-0-	-47	-0-	2	1	13	2	N	-0-					1
02	28	N	8	-0-	-20	-0-	3	1	5	2	N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1

PIP OIL AND GAS INC 665782
BALLOW WELL #: 2A RRCID -> 110579 COMPL. DATE 03/29/1984 TOTAL DEPTH 4700 PERF. 1816 - 1820

10	100	N	100	-0-	-0-	-0-	100	1			N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	100	1			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	1			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	1			N	-0-					-0-
*02	100	N	100	-0-	-0-	-0-	100	1			N	-0-					-0-
*03	100	N	100	-0-	-0-	-0-	100	1			N	-0-					-0-

PITCOCK, INC. 665870
CLAYTON HEIRS WELL #: 1 RRCID -> 157916 COMPL. DATE 01/24/1996 TOTAL DEPTH 5377 PERF. 4406 - 4414

10	310	N	246	-0-	-64	-0-	246	2			N	-0-					24
11	362	N	362	-0-	-0-	-0-	362	2			N	-0-					24
12	333	N	333	-0-	-0-	-0-	333	2			N	-0-					24
01	368	N	368	-0-	-0-	-0-	368	2			N	-0-					24
02	393	N	393	-0-	-0-	-0-	393	2			N	-0-					24
03	341	N	248	-0-	-93	-0-	248	2			N	-0-					24

JACK COUNTY REGULAR (GAS) //CONT.// 45274 025 NON-ASSOCIATED EXEMPT CNTY: JACK
PITCOCK, INC. //CONT.// 665870
HAM-LANE WELL #: 1 RRCID -> 183790 COMPL. DATE 07/17/2001 TOTAL DEPTH 5264 PERF. 4511 - 4517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					65
11	962	N	962	-0-	-0-	-0-	962	2			N	-0-					65
12	1116	N	1021	-0-	-95	-0-	1021	2			N	-0-					65
01	1085	N	928	-0-	-157	-0-	928	2			N	-0-					65
02	896	N	731	-0-	-165	-0-	731	2			N	-0-					65
03	1023	N	908	-0-	-115	-0-	908	2			N	-0-					65

CLAYTON-PRICE "A" WELL #: 3 RRCID -> 228770 COMPL. DATE 06/12/2007 TOTAL DEPTH 5339 PERF. 5338 - 5339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	614	N	614	-0-	-0-	-0-	614	2			N	-0-					17
11	601	N	601	-0-	-0-	-0-	601	2			N	-0-					17
12	684	N	684	-0-	-0-	-0-	684	2			N	-0-					17
01	618	N	618	-0-	-0-	-0-	618	2			N	-0-					17
02	520	N	520	-0-	-0-	-0-	520	2			N	-0-					17
*03	693	N	693	-0-	-0-	-0-	693	2			N	-0-					17

PRC OPERATING, INC. 675993
RIDDLE WELL #: 1 C RRCID -> 048761 COMPL. DATE 07/09/1970 TOTAL DEPTH 6432 PERF. 5684 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	125		125	-0-	-0-	-0-	125	3			N	-0-					-0-
11	96	R	96	-0-	-0-	-0-	96	3			N	-0-					-0-
12	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
01	T. A.		66	-0-	66	66	66	3			N	-0-					-0-
02	T. A.		30	-0-	30	96	30	3			N	-0-					-0-
03	T. A.		85	-0-	85	181	85	3			N	-0-					-0-

PRIMEXX OPERATING CORPORATION 677852
WILLIAMS, T. D. ET AL WELL #: 1 RRCID -> 086922 COMPL. DATE 03/31/1980 TOTAL DEPTH 5015 PERF. 4384 - 4406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	352	-0-	-51	-0-	352	3			N	-0-					12
11	390	N	368	-0-	-22	-0-	368	3			N	-0-					12
12	389	N	389	-0-	-0-	-0-	389	3			N	-0-					12
01	341	N	278	-0-	-63	-0-	278	3			N	-0-					12
02	336	N	284	-0-	-52	-0-	284	3			N	-0-					12
*03	408	N	408	-0-	-0-	-0-	408	3			N	-0-					12

RIGGS, J. C. WELL #: 3 RRCID -> 138242 COMPL. DATE 03/29/1991 TOTAL DEPTH 5560 PERF. 5292 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2698	N	2698	-0-	-0-	-0-	2698	3			Y	-0-					109
11	2067	N	2067	-0-	-0-	-0-	2067	3			Y	-0-					109
12	2570	N	2570	-0-	-0-	-0-	2570	3			Y	-0-					109
01	2043	N	2043	-0-	-0-	-0-	2043	3			Y	-0-					109
02	1409	N	1409	-0-	-0-	-0-	1400	3	9	9	Y	8					117
03	1333	N	917	-0-	-416	-0-	908	3	9	9	Y	8					125

MCCLURE WELL #: 1 RRCID -> 145760 COMPL. DATE 09/30/1993 TOTAL DEPTH 5629 PERF. 4988 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	391	-0-	-136	-0-	391	3			N	-0-					133
11	508	N	508	-0-	-0-	-0-	496	3	12	9	N	11					144
12	439	N	439	-0-	-0-	-0-	432	3	7	9	N	6					150
01	536	N	536	-0-	-0-	-0-	536	3			N	-0-					150
02	476	N	312	-0-	-164	-0-	308	3	4	9	N	4					154
03	434	N	303	-0-	-131	-0-	299	3	4	9	N	4					158

JACK COUNTY REGULAR (GAS) //CONT.// 45274 025 NON-ASSOCIATED EXEMPT CNTY: JACK
PRIMEXX OPERATING CORPORATION //CONT.// 677852
NORTH RIGGS WELL #: A 1 RRCID -> 163551 COMPL. DATE 06/06/1997 TOTAL DEPTH 5638 PERF. 5333 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	602	N	602	-0-	-0-	-0-	602	3			N	-0-					52
11	927	N	927	-0-	-0-	-0-	927	3			N	-0-					52
12	918	N	918	-0-	-0-	-0-	918	3			N	-0-					52
01	1090	N	1090	-0-	-0-	-0-	1090	3			N	-0-					52
02	868	N	762	-0-	-106	-0-	762	3			N	-0-					52
03	930	N	605	-0-	-325	-0-	605	3			N	-0-					52

PURSLEY, JOHN 683191
WILLIAMS ESTATE WELL #: 1 RRCID -> 047372 COMPL. DATE 11/03/1969 TOTAL DEPTH 4900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					112
11	0	N	-0-	-0-	-0-	-0-					N	-0-					112
12	0	N	-0-	-0-	-0-	-0-					N	-0-					112
01	0	N	-0-	-0-	-0-	-0-					N	-0-					112
02	0	N	-0-	-0-	-0-	-0-					N	-0-					112
03	0	N	-0-	-0-	-0-	-0-					N	-0-					112

CARY-MAG WELL #: 2 RRCID -> 058904 COMPL. DATE 05/06/1974 TOTAL DEPTH 5250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	70	N	70	-0-	-0-	-0-	70	2			N	-0-					22
11	76	N	76	-0-	-0-	-0-	76	2			N	-0-					22
12	62	N	40	-0-	-22	-0-	40	2			N	-0-					22
01	46	N	46	-0-	-0-	-0-	46	2			N	-0-					22
02	84	N	49	-0-	-35	-0-	49	2			N	-0-					22
03	31	N	8	-0-	-23	-0-	8	2			N	-0-					22

COOPER WELL #: 1 RRCID -> 100858 COMPL. DATE 03/25/1980 TOTAL DEPTH 5745 PERF. 5407 - 5537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42	N	42	-0-	-0-	-0-	42	2			N	-0-					14
11	36	N	36	-0-	-0-	-0-	36	2			N	-0-					14
12	40	N	40	-0-	-0-	-0-	40	2			N	-0-					14
01	12	N	12	-0-	-0-	-0-	12	2			N	-0-					14
02	32	N	32	-0-	-0-	-0-	32	2			N	-0-					14
03	31	N	20	-0-	-11	-0-	20	2			N	-0-					14

SMITH, D. C. WELL #: 1A RRCID -> 102322 COMPL. DATE 04/22/1982 TOTAL DEPTH 4700 PERF. 3568 - 3574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	105	N	105	-0-	-0-	-0-	105	2			N	-0-					19
11	180	N	72	-0-	-108	-0-	72	2			N	-0-					19
12	124	N	121	-0-	-3	-0-	121	2			N	-0-					19
01	250	N	250	-0-	-0-	-0-	250	2			N	-0-					19
02	162	N	162	-0-	-0-	-0-	162	2			N	-0-					19
*03	161	N	161	-0-	-0-	-0-	161	2			N	-0-					19

FERRELL, M. E. WELL #: 4 U RRCID -> 143984 COMPL. DATE 01/22/1993 TOTAL DEPTH 5400 PERF. 5084 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	249	N	249	-0-	-0-	-0-	3	1	246	2	N	-0-					28
11	154	N	154	-0-	-0-	-0-	2	1	152	2	N	-0-					28
12	161	N	161	-0-	-0-	-0-	2	1	159	2	N	-0-					28
01	162	N	162	-0-	-0-	-0-	2	1	160	2	N	-0-					28
02	146	N	146	-0-	-0-	-0-	2	1	144	2	N	-0-					28
*03	175	N	175	-0-	-0-	-0-	2	1	173	2	N	-0-					28

JACK COUNTY REGULAR (GAS) //CONT.// 45274 025 NON-ASSOCIATED EXEMPT CNTY: JACK
R L S OIL AND GAS 687228
WILSON WELL #: 1 RRCID -> 071972 COMPL. DATE 04/05/1977 TOTAL DEPTH 5530 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					42
11	0	N	-0-	-0-	-0-	-0-					N	-0-					42
12	0	N	-0-	-0-	-0-	-0-					N	-0-					42
01	0	N	-0-	-0-	-0-	-0-					N	-0-					42
02	0	N	-0-	-0-	-0-	-0-					N	-0-					42
03	0	N	-0-	-0-	-0-	-0-					N	-0-					42

RANGER OPERATING CO. 691776
MCCLURE "A" WELL #: 2 RRCID -> 071228 COMPL. DATE 10/20/1984 TOTAL DEPTH 5437 PERF. 5184 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43	N	43	-0-	-0-	-0-	43	2			N	-0-					59
11	30	N	22	-0-	-8	-0-	22	2			N	-0-					59
12	31	N	5	-0-	-26	-0-	5	2			N	-0-					59
01	36	N	36	-0-	-0-	-0-	36	2			N	-0-					59
02	28	N	19	-0-	-9	-0-	19	2			N	-0-					59
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					59

SEWELL "D" WELL #: 1 RRCID -> 076050 COMPL. DATE 06/12/1977 TOTAL DEPTH 5415 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	192	N	192	-0-	-0-	-0-	192	2			N	-0-					69
11	232	N	232	-0-	-0-	-0-	232	2			N	-0-					69
12	246	N	246	-0-	-0-	-0-	246	2			N	-0-					69
01	471	N	471	-0-	-0-	-0-	471	2			N	-0-					69
02	550	N	550	-0-	-0-	-0-	550	2			N	-0-					69
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69

RICHEY, RAY MANAGEMENT CO., INC. 709694
ROBBINS, T.C. WELL #: 1 RRCID -> 099781 COMPL. DATE 07/12/1981 TOTAL DEPTH 5800 PERF. 3611 - 3695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDS, W. R. ET AL WELL #: 3094 RRCID -> 151485 COMPL. DATE 10/03/1994 TOTAL DEPTH 5355 PERF. 5134 - 5141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHLITTLER, WILLARD 754025
RHODES, F. H. "B" WELL #: 1 RRCID -> 021413 COMPL. DATE 10/01/1952 TOTAL DEPTH N/A PERF. 4466 - 4476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	-0-	-0-	-217	-0-					N	-0-					38
11	185	N	185	-0-	-0-	-0-	185	3			N	-0-					38
12	188	N	188	-0-	-0-	-0-	188	3			N	-0-					38
01	69	N	69	-0-	-0-	-0-	69	3			N	-0-					38
02	168	N	106	-0-	-62	-0-	106	3			N	-0-					38
*03	222	N	222	-0-	-0-	-0-	222	3			N	-0-					38

JACK COUNTY REGULAR (GAS) //CONT.// 45274 025 NON-ASSOCIATED EXEMPT CNTY: JACK
SIMPSON OIL & LAND CO. 784000
SMITH, W. A. WELL #: 1 RRCID -> 068491 COMPL. DATE 09/13/1976 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					14
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					14
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					14
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					14
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					14
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					14

STAMPER OPERATING CO., INC. 812133
PEAVY WELL #: 5 RRCID -> 115280 COMPL. DATE 01/15/1985 TOTAL DEPTH 3496 PERF. 1812 - 1816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIMBERLY WELL #: 2 RRCID -> 148264 COMPL. DATE 08/17/1993 TOTAL DEPTH 5240 PERF. 5133 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					100
11	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-					100
12	855	N	855	-0-	-0-	-0-	855	2			N	-0-					100
*01	566	N	566	-0-	-0-	-0-	565	2	1	9	N	1	101	1			-0-
*02	985	N	985	-0-	-0-	-0-	985	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEPHENS ENERGY CORP. 817515
RIDER, JOHN A. WELL #: 1 RRCID -> 086754 COMPL. DATE 09/19/1978 TOTAL DEPTH 3650 PERF. 3393 - 3434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
11	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
12	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
01	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	2			N	-0-					-0-
*03	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-

RIDER, MINEOLA B. WELL #: 2 RRCID -> 104420 COMPL. DATE 01/26/1983 TOTAL DEPTH 3685 PERF. 3532 - 3560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	3	-0-	-28	-0-	3	2			N	-0-					9
11	12	N	2	-0-	-10	-0-	2	2			N	-0-					9
12	31	N	5	-0-	-26	-0-	5	2			N	-0-					9
01	7	N	7	-0-	-0-	-0-	7	2			N	-0-					9
02	2	N	-0-	-0-	-2	-0-					N	-0-					9
03	5	N	-0-	-0-	-5	-0-					N	-0-					9

RIDER, JOHN A. WELL #: 3 RRCID -> 110572 COMPL. DATE 04/15/1984 TOTAL DEPTH 5198 PERF. 3459 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
11	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
12	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
01	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
02	28	N	27	-0-	-1	-0-	27	2			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-

JACK COUNTY REGULAR (GAS) //CONT.// 45274 025 NON-ASSOCIATED EXEMPT CNTY: JACK
STEPHENS ENERGY CORP. //CONT.// 817515
RIDER, JOHN B. WELL #: 3 RRCID -> 139520 COMPL. DATE 07/18/1991 TOTAL DEPTH 4740 PERF. 3412 - 3579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	46	-0-	-16	-0-	46	2			N	-0-					7
11	60	N	30	-0-	-30	-0-	30	2			N	-0-					7
12	31	N	26	-0-	-5	-0-	26	2			N	-0-					7
01	31	N	25	-0-	-6	-0-	25	2			N	-0-					7
02	35	N	35	-0-	-0-	-0-	35	2			N	-0-					7
*03	38	N	38	-0-	-0-	-0-	38	2			N	-0-					7

RIDER, JOHN C. WELL #: 1 RRCID -> 141367 COMPL. DATE 03/27/1992 TOTAL DEPTH 5290 PERF. 3507 - 3656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
11	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-
12	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
01	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
*03	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-

RIDER, MINEOLA WELL #: 5 RRCID -> 176315 COMPL. DATE 02/21/2000 TOTAL DEPTH 3820 PERF. 3657 - 3766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	19	-0-	-43	-0-	19	2			N	-0-					23
11	30	N	15	-0-	-15	-0-	15	2			N	-0-					23
12	31	N	12	-0-	-19	-0-	12	2			N	-0-					23
01	31	N	11	-0-	-20	-0-	11	2			N	-0-					23
02	28	N	21	-0-	-7	-0-	21	2			N	-0-					23
*03	25	N	25	-0-	-0-	-0-	25	2			N	-0-					23

RIDER, MINEOLA B. WELL #: 5 RRCID -> 176889 COMPL. DATE 04/10/2000 TOTAL DEPTH 3801 PERF. 3631 - 3704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	21	-0-	-289	-0-	21	2			N	-0-					-0-
11	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
12	62	N	19	-0-	-43	-0-	19	2			N	-0-					-0-
01	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
02	28	N	7	-0-	-21	-0-	7	2			N	-0-					-0-
03	31	N	4	-0-	-27	-0-	4	2			N	-0-					-0-

SWEETWATER DRILLING CO., INC. 833285
SINGLETON, T. F. WELL #: 1 RRCID -> 070202 COMPL. DATE 02/18/1977 TOTAL DEPTH 5184 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					182
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					182
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					182
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					182
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					182
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					182

T. R. PRODUCTION, INC. 834151
JAGODA, DR. ET AL "B" WELL #: 1 RRCID -> 100178 COMPL. DATE 02/15/1983 TOTAL DEPTH 5786 PERF. 5534 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	719	N	719	-0-	-0-	-0-	719	3			N	-0-					16
11	783	N	783	-0-	-0-	-0-	783	3			N	-0-					16
12	806	N	806	-0-	-0-	-0-	806	3			N	-0-					16
01	782	N	782	-0-	-0-	-0-	782	3			N	-0-					16
02	697	N	697	-0-	-0-	-0-	697	3			N	-0-					16
*03	588	N	588	-0-	-0-	-0-	588	3			N	-0-					16

JACK COUNTY REGULAR (GAS) //CONT.// 45274 025 NON-ASSOCIATED EXEMPT CNTY: JACK
T. R. PRODUCTION, INC. //CONT.// 834151
WOOD, PRESTON WELL #: 1 RRCID -> 100179 COMPL. DATE 06/23/1982 TOTAL DEPTH 5694 PERF. 5471 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	142	-0-	142	142	142	3			N	-0-					20
12	14B2	EXT	341	-0-	341	483	293	3	48	9	N	44					64
01	14B	DENY	260	-0-	260	743	253	3	7	9	N	6					70
02	14B	DENY	45	-0-	45	788	45	3			N	-0-					70
03	14B	DENY	-0-	-0-	-0-	788					N	-0-					70

TEXXOL OPERATING COMPANY, INC. 850964
CATER WELL #: 1 C RRCID -> 055635 COMPL. DATE 06/11/1973 TOTAL DEPTH 5270 PERF. N/A

10	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					88
11	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					88
12	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					88
01	DLQ G-10		337	-0-	337	337	337	3			Y	-0-					88
02	DLQ G-10		283	-0-	283	620	283	3			Y	-0-					88
03	DLQ G-10		294	-0-	294	914	294	3			Y	-0-					88

CHERRYHOMES -68- WELL #: 2 RRCID -> 059086 COMPL. DATE 06/21/1974 TOTAL DEPTH 5020 PERF. N/A

10	733	N	733	-0-	-0-	-0-	733	3			N	-0-					61
11	669	N	669	-0-	-0-	-0-	669	3			N	-0-					61
12	527	N	392	-0-	-135	-0-	392	3			N	-0-					61
01	744	N	416	-0-	-328	-0-	416	3			N	-0-					61
02	616	N	484	-0-	-132	-0-	484	3			N	-0-					61
03	403	N	341	-0-	-62	-0-	341	3			N	-0-					61

PRICE WELL #: 6 RRCID -> 066343 COMPL. DATE 04/26/1976 TOTAL DEPTH 5192 PERF. N/A

10	341	N	291	-0-	-50	-0-	291	3			N	-0-					15
11	379	N	379	-0-	-0-	-0-	379	3			N	-0-					15
12	341	N	340	-0-	-1	-0-	340	3			N	-0-					15
01	298	N	298	-0-	-0-	-0-	298	3			N	-0-					15
02	364	N	270	-0-	-94	-0-	270	3			N	-0-					15
03	341	N	309	-0-	-32	-0-	309	3			N	-0-					15

CLARK-BOLING UNIT WELL #: 1 RRCID -> 079752 COMPL. DATE 05/13/1978 TOTAL DEPTH 4475 PERF. N/A

10	465	N	461	-0-	-4	-0-	461	3			N	-0-					-0-
11	480	N	451	-0-	-29	-0-	451	3			N	-0-					-0-
12	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
01	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-
02	420	N	406	-0-	-14	-0-	406	3			N	-0-					-0-
*03	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-

RICHARDS, H.J. "C" WELL #: 1 RRCID -> 106818 COMPL. DATE 04/05/1983 TOTAL DEPTH 5510 PERF. 4578 - 4588

10	368	N	368	-0-	-0-	-0-	368	3			N	-0-					91
11	356	N	356	-0-	-0-	-0-	356	3			N	-0-					91
12	341	N	227	-0-	-114	-0-	227	3			N	-0-					91
01	373	N	373	-0-	-0-	-0-	373	3			N	-0-					91
02	359	N	359	-0-	-0-	-0-	359	3			N	-0-					91
*03	378	N	378	-0-	-0-	-0-	378	3			N	-0-					91

JACK COUNTY REGULAR (GAS) //CONT.// 45274 025 NON-ASSOCIATED EXEMPT CNTY: JACK
TEXXOL OPERATING COMPANY, INC. //CONT.// 850964
RICHARDS, W. R. ET AL "A" WELL #: 2994 RRCID -> 150491 COMPL. DATE 07/28/1994 TOTAL DEPTH 5500 PERF. 5165 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	N	2765	-0-	-25	-0-	2765	3			N	-0-					73
11	2700	N	2636	-0-	-64	-0-	2636	3			N	-0-					73
12	2790	N	2608	-0-	-182	-0-	2608	3			N	-0-					73
01	2777	N	2777	-0-	-0-	-0-	2776	3	1	9	N	1	1	8			73
02	2464	N	2421	-0-	-43	-0-	2421	3			N	-0-					73
03	2604	N	2411	-0-	-193	-0-	2411	3			N	-0-					73

UPHAM OIL & GAS COMPANY 878925
HALE WELL #: 1 RRCID -> 130295 COMPL. DATE 03/08/1989 TOTAL DEPTH 5500 PERF. 3447 - 3457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	742	-0-	-2	-0-	274	1	468	3	Y	-0-					-0-
11	750	N	664	-0-	-86	-0-	196	1	468	3	Y	-0-					-0-
12	744	N	157	-0-	-587	-0-	52	1	105	3	Y	-0-					-0-
01	583	N	583	-0-	-0-	-0-	254	1	329	3	Y	-0-					-0-
02	616	N	605	-0-	-11	-0-	267	1	338	3	Y	-0-					-0-
*03	606	N	606	-0-	-0-	-0-	246	1	360	3	Y	-0-					-0-

WES-MOR DRILLING, INC. 908800
HUMPHRIES WELL #: 2 RRCID -> 061587 COMPL. DATE 11/25/1974 TOTAL DEPTH 4640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
11	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
12	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
02	140	N	117	-0-	-23	-0-	117	2			N	-0-					-0-
*03	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-

HUMPHRIES WELL #: 4 RRCID -> 068936 COMPL. DATE 08/28/1975 TOTAL DEPTH 4675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	182	N	182	-0-	-0-	-0-	182	2			N	-0-					31
11	172	N	172	-0-	-0-	-0-	172	2			N	-0-					31
12	183	N	183	-0-	-0-	-0-	183	2			N	-0-					31
01	166	N	166	-0-	-0-	-0-	166	2			N	-0-					31
02	168	N	135	-0-	-33	-0-	11	1	124	2	N	-0-					31
03	186	N	139	-0-	-47	-0-	9	1	130	2	N	-0-					31

MARTIN "C" WELL #: 2 RRCID -> 078788 COMPL. DATE 09/11/1978 TOTAL DEPTH 4900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	377	N	377	-0-	-0-	-0-	31	1	339	2	N	6					73
							7	9									
11	371	N	371	-0-	-0-	-0-	45	1	324	2	N	2					75
							2	9									
12	314	N	314	-0-	-0-	-0-	45	1	247	2	N	20					95
							22	9									
01	265	N	265	-0-	-0-	-0-	253	2	12	9	N	11					106
02	336	N	326	-0-	-10	-0-	49	1	268	2	N	8					114
							9	9									
*03	362	N	362	-0-	-0-	-0-	50	1	302	2	N	9					123
							10	9									

RIDER, ELSIE WELL #: 5 RRCID -> 102102 COMPL. DATE 01/14/1982 TOTAL DEPTH 4800 PERF. 4338 - 4344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	79	-0-	-14	-0-	79	2			N	-0-					39
11	90	N	74	-0-	-16	-0-	74	2			N	-0-					39
12	68	N	68	-0-	-0-	-0-	68	2			N	-0-					39
01	66	N	66	-0-	-0-	-0-	66	2			N	-0-					39
02	59	N	59	-0-	-0-	-0-	59	2			N	-0-					39
*03	65	N	65	-0-	-0-	-0-	65	2			N	-0-					39

JACK COUNTY REGULAR (GAS) //CONT.// 45274 025 NON-ASSOCIATED EXEMPT CNTY: JACK
WES-MOR DRILLING, INC. //CONT.// 908800
RIDER, ELSIE "A" WELL #: 4 RRCID -> 106241 COMPL. DATE 07/05/1983 TOTAL DEPTH 5350 PERF. 4460 - 4467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	220	N	220	-0-	-0-	-0-	220	2			N	-0-					6
11	274	N	274	-0-	-0-	-0-	274	2			N	-0-					6
12	305	N	305	-0-	-0-	-0-	305	2			N	-0-					6
01	158	N	158	-0-	-0-	-0-	158	2			N	-0-					6
02	252	N	127	-0-	-125	-0-	127	2			N	-0-					6
*03	332	N	332	-0-	-0-	-0-	332	2			N	-0-					6

RIDER, ELSIE WELL #: 6 RRCID -> 111855 COMPL. DATE 07/03/1984 TOTAL DEPTH 3825 PERF. 3542 - 3658

10	310	N	267	-0-	-43	-0-	267	2			N	-0-					-0-
11	240	N	229	-0-	-11	-0-	229	2			N	-0-					-0-
12	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
01	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
02	224	N	135	-0-	-89	-0-	135	2			N	-0-					-0-
*03	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-

WILLIS OPERATING COMPANY, INC. 927001
COPELAND WELL #: 2 RRCID -> 056682 COMPL. DATE 07/20/1973 TOTAL DEPTH 5280 PERF. N/A

10	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
11	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
12	186	N	181	-0-	-5	-0-	181	2			N	-0-					-0-
01	124	N	112	-0-	-12	-0-	112	2			N	-0-					-0-
02	364	N	194	-0-	-170	-0-	194	2			N	-0-					-0-
03	186	N	65	-0-	-121	-0-	65	2			N	-0-					-0-

GOWAN "A" WELL #: 1 RRCID -> 056683 COMPL. DATE 06/05/1973 TOTAL DEPTH 4943 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

GOWAN "A" WELL #: 2 RRCID -> 056684 COMPL. DATE 06/19/1973 TOTAL DEPTH 4750 PERF. N/A

10	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					-0-
11	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-
12	1302	N	553	-0-	-749	-0-	553	2			N	-0-					-0-
01	1054	N	664	-0-	-390	-0-	664	2			N	-0-					-0-
02	868	N	403	-0-	-465	-0-	403	2			N	-0-					-0-
03	558	N	492	-0-	-66	-0-	492	2			N	-0-					-0-

COPELAND WELL #: 3 RRCID -> 057716 COMPL. DATE 08/23/1973 TOTAL DEPTH 5269 PERF. N/A

10	155	N	154	-0-	-1	-0-	154	2			N	-0-					21
11	180	N	146	-0-	-34	-0-	146	2			N	-0-					21
12	186	N	163	-0-	-23	-0-	163	2			N	-0-					21
01	274	N	274	-0-	-0-	-0-	274	2			N	-0-					21
02	210	N	210	-0-	-0-	-0-	210	2			N	-0-					21
*03	257	N	257	-0-	-0-	-0-	257	2			N	-0-					21

JACK COUNTY REGULAR (GAS) //CONT.// 45274 025 NON-ASSOCIATED EXEMPT CNTY: JACK
WINFIELD OPERATING COMPANY 931940
BRANSFORD, F. M. "C" WELL #: 1 RRCID -> 104074 COMPL. DATE 09/09/1982 TOTAL DEPTH 6006 PERF. 5662 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	286	-0-	-24	-0-	286	3			N	-0-					29
11	300	N	277	-0-	-23	-0-	277	3			N	-0-					29
12	310	N	272	-0-	-38	-0-	272	3			N	-0-					29
01	279	N	279	-0-	-0-	-0-	279	3			N	-0-					29
02	252	N	246	-0-	-6	-0-	246	3			N	-0-					29
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					29

WISE EXPLORATION 932980
CAMPSEY, LON WELL #: 2 RRCID -> 126576 COMPL. DATE 07/22/1987 TOTAL DEPTH 5524 PERF. 5480 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	393	-0-	-10	-0-	393	2			N	-0-					-0-
11	480	N	247	-0-	-233	-0-	247	2			N	-0-					-0-
12	496	N	247	-0-	-249	-0-	247	2			N	-0-					-0-
01	403	N	210	-0-	-193	-0-	210	2			N	-0-					-0-
02	224	N	180	-0-	-44	-0-	180	2			N	-0-					-0-
*03	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-

WISE PRODUCTION COMPANY 933825
WILLIS WELL #: 1 RRCID -> 122286 COMPL. DATE 10/02/1986 TOTAL DEPTH 6090 PERF. 5306 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	361	N	361	-0-	-0-	-0-	361	2			N	-0-					26
11	361	N	361	-0-	-0-	-0-	361	2			N	-0-					26
12	341	N	324	-0-	-17	-0-	324	2			N	-0-					26
01	372	N	310	-0-	-62	-0-	310	2			N	-0-					26
02	336	N	271	-0-	-65	-0-	271	2			N	-0-					26
03	310	N	302	-0-	-8	-0-	302	2			N	-0-					26

XSTAR RESOURCES LLC 945934
WOODS, FLORA ESTATE "A" WELL #: 1 RRCID -> 111370 COMPL. DATE 03/15/1984 TOTAL DEPTH 4670 PERF. 4630 - 4645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODS, FLORA B. ESTATE "B" WELL #: 1 RRCID -> 111371 COMPL. DATE 04/10/1984 TOTAL DEPTH 4670 PERF. 4506 - 4635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	624	N	624	-0-	-0-	-0-	624	2			N	-0-					37
11	493	N	493	-0-	-0-	-0-	493	2			N	-0-					37
12	364	N	364	-0-	-0-	-0-	364	2			N	-0-					37
01	558	N	558	-0-	-0-	-0-	558	2			N	-0-					37
*02	440	N	440	-0-	-0-	-0-	440	2			N	-0-					37
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

JACKSBORO (ATOKA CONGLOMERATE) 45375 333 NON-ASSOCIATED ONE WELL CNTY: JACK
JRJ OIL & GAS LLC 448004
FERRELL WELL #: 1 A RRCID -> 210695 COMPL. DATE 05/27/2005 TOTAL DEPTH 6343 PERF. 5142 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	344	N	344	-0-	-0-	-0-	344	3			N	-0-					60
11	750	N	750	-0-	-0-	-0-	750	3			N	-0-					60
12	689	N	689	-0-	-0-	-0-	689	3			N	-0-					60
01	548	N	548	-0-	-0-	-0-	548	3			N	-0-					60
*02	442	N	442	-0-	-0-	-0-	442	3			N	-0-					60
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

JACKSBORO (BEND CONGLOMERATE) 45375 666 NON-ASSOCIATED PRORATED CNTY: JACK
ATLAS BARNETT, LLC 036556
CHERRYHOMES, MIKE WELL #: D 7 RRCID -> 233209 COMPL. DATE 05/19/2007 TOTAL DEPTH 5960 PERF. 5442 - 5450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1144	-0-	-468 B	-0-	1098	2	46	9	N	42					62
11	1714	N	1714	-0-	-0- B	-0-	1675	2	39	9	N	35					97
12	2063	N	2063	-0-	-0- B	-0-	2012	2	51	9	N	46	43	1			100
01	1147	N	-0-	-0-	-1147 B	-0-					N	93					193
*02	1558	N	1558	-0-	-0- B	-0-	1524	2	34	9	N	31	174	1			50
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	NO RPT	-0-	-1612 B	-0-					N	NO RPT					50

MIKE CHERRYHOMES WELL #: D 8 RRCID -> 240786 COMPL. DATE 08/07/2007 TOTAL DEPTH 6115 PERF. 5277 - 5438

10	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					7
11	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					7
12	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					7
01	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					7
02	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					7
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		NO RPT	-0-	-0- B	-0-					Y	NO RPT					7

CHERRYHOMES, MIKE WELL #: T 5 RRCID -> 245319 COMPL. DATE 12/11/2008 TOTAL DEPTH 6307 PERF. 5024 - 5040

10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JACKSBORO, E. (CONGLOMERATE GAS) 45376 666 NON-ASSOCIATED EXEMPT CNTY: JACK
CHOLLA PETROLEUM, INC. 150683
BROWNE WELL #: 1 RRCID -> 120844 COMPL. DATE 02/28/1995 TOTAL DEPTH 5330 PERF. 5082 - 5221

10	844	N	844	-0-	-0-	-0-	844	2			N	-0-					27
11	257	N	257	-0-	-0-	-0-	257	2			N	-0-					27
12	775	N	690	-0-	-85	-0-	690	2			N	-0-					27
01	961	N	-0-	-0-	-961	-0-					N	1					28
02	803	N	803	-0-	-0-	-0-	800	2	3	9	N	3					31
03	217	N	-0-	-0-	-217	-0-					N	-0-					31

ROCKOIL ENERGY OF TEXAS, INC. 723451
MCCLURE WELL #: 1 RRCID -> 091638 COMPL. DATE 05/05/1980 TOTAL DEPTH 5400 PERF. 5060 - 5062

10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					147
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					147
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					147
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					147
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					147
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					147

JACKSBORO, SOUTH (ATOKA CONGL) 45378 333 NON-ASSOCIATED PRORATED CNTY: JACK
ARROWHEAD PRODUCTIONS, LP 033523
MCCONNELL, H. H. ET AL WELL #: 1 RRCID -> 071720 COMPL. DATE 10/02/2013 TOTAL DEPTH 5300 PERF. 5272 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					181
11	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					181
12	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					181
01	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					181
*02	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					181
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					181

JRJ OIL & GAS LLC 448004
FERREL WELL #: 1 RRCID -> 109409 COMPL. DATE 01/28/1982 TOTAL DEPTH 5450 PERF. 5120 - 5132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WISE PRODUCTION COMPANY 933825
SOUTHERLAND, W. B. WELL #: 1 RRCID -> 066528 COMPL. DATE 10/03/1975 TOTAL DEPTH 5310 PERF. 5225 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	373	N	373	-0-	-0- B	-0-	26	1	347	2	N	-0-					-0-
12	859	N	859	-0-	-0- B	-0-	60	1	799	2	N	-0-					-0-
01	622	N	622	-0-	-0- B	-0-	44	1	578	2	N	-0-					-0-
02	538	N	538	-0-	-0- B	-0-	38	1	500	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	868	N	566	-0-	-302 B	-0-	40	1	526	2	N	-0-					-0-

JACKSBORO, S. (CONGL. 5000) 45378 444 NON-ASSOCIATED ONE WELL CNTY: JACK
WISE PRODUCTION COMPANY 933825
RICHARDS "505" WELL #: 2 RRCID -> 064348 COMPL. DATE N/A TOTAL DEPTH 5376 PERF. 4998 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	27	-0-	-128	-0-	2	1	25	2	N	-0-					-0-
11	343	N	343	-0-	-0-	-0-	24	1	319	2	N	-0-					-0-
12	537	N	537	-0-	-0-	-0-	38	1	499	2	N	-0-					-0-
01	489	N	489	-0-	-0-	-0-	34	1	455	2	N	-0-					-0-
02	308	N	17	-0-	-291	-0-	1	1	16	2	N	-0-					-0-
*03	629	N	629	-0-	-0-	-0-	44	1	585	2	N	-0-					-0-

JACKSBORO, S.E. (5200) 45379 400 NON-ASSOCIATED ONE WELL CNTY: JACK
TEXXOL OPERATING COMPANY, INC. 850964
FERRELL-RICHARDS WELL #: 3 RRCID -> 083078 COMPL. DATE 03/01/1979 TOTAL DEPTH 5410 PERF. 5204 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	371	N	371	-0-	-0-	-0-	371	3			N	-0-					32
11	227	N	227	-0-	-0-	-0-	227	3			N	-0-					32
12	356	N	356	-0-	-0-	-0-	356	3			N	-0-					32
01	372	N	330	-0-	-42	-0-	330	3			N	-0-					32
02	258	N	258	-0-	-0-	-0-	258	3			N	-0-					32
03	341	N	337	-0-	-4	-0-	337	3			N	-0-					32

JACKSBORO, SE. (5270) 45379 500 ASSOCIATED 49B CNTY: JACK
ARROWHEAD PRODUCTIONS, LP 033523
DUERSON, L. ET AL WELL #: 1 RRCID -> 202054 COMPL. DATE 09/23/1978 TOTAL DEPTH 5319 PERF. 5271 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	864	R	864	-0-	-0-	-0-	864	3			N	-0-					70
11	1377	R	1377	-0-	-0-	-0-	1377	3			N	-0-					70
12	968	R	968	-0-	-0-	-0-	968	3			N	-0-					70
01	1408	R	1408	-0-	-0-	-0-	1408	3			N	-0-					70
*02	841	R	841	-0-	-0-	-0-	841	3			N	-0-					70
*03	1426	#	NO RPT	-0-	-1426	-0-					N	NO RPT					70

ATLAS BARNETT, LLC 036556
PHILLIPS-SEWELL WELL #: 2 RRCID -> 184438 COMPL. DATE 06/14/1995 TOTAL DEPTH 5345 PERF. 5108 - 5116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	672	R	672	-0-	-0-	-0-	609	2	63	9	Y	57					138
11	270	#	117	-0-	-153	-0-	117	2			Y	-0-					138
12	525	R	525	-0-	-0-	-0-	525	2			Y	-0-					138
01	DLQ G-10		529	-0-	529	529	529	2			Y	-0-					138
02	DLQ G-10		643	-0-	643	1172	643	2			Y	-0-					138
03	0	#	NO RPT	-0-	-0-	1172					Y	NO RPT					138

TEXXOL OPERATING COMPANY, INC. 850964
FERRELL-RICHARDS WELL #: 2L RRCID -> 081508 COMPL. DATE 02/21/1996 TOTAL DEPTH 5390 PERF. 5270 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSBORO, WEST (CONGLOMERATE) 45381 500 ASSOCIATED ONE WELL CNTY: JACK
ROCK OPERATING 722855
PENDER, O. L. JR. WELL #: 1 RRCID -> 059967 COMPL. DATE 08/20/1974 TOTAL DEPTH 5688 PERF. 4910 - 4918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
11	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
12	527	N	187	-0-	-340	-0-	187	2			N	-0-					-0-
01	589	N	263	-0-	-326	-0-	263	2			N	-0-					-0-
02	420	N	386	-0-	-34	-0-	386	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSBORO, NW (CONGL.) 45382 500 NON-ASSOCIATED ONE WELL CNTY: JACK
PURSLEY, JOHN 683191
HARRIS, BETTY SMITH WELL #: 1 RRCID -> 086190 COMPL. DATE 10/17/1979 TOTAL DEPTH 4958 PERF. 4951 - 4958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	333	N	333	-0-	-0-	-0-	15	1	318	2	N	-0-					35
11	196	N	196	-0-	-0-	-0-	10	1	186	2	N	-0-					35
12	403	N	165	-0-	-238	-0-	8	1	157	2	N	-0-					35
01	178	N	178	-0-	-0-	-0-	11	1	167	2	N	-0-					35
02	196	N	104	-0-	-92	-0-	6	1	98	2	N	-0-					35
03	155	N	34	-0-	-121	-0-	3	1	31	2	N	-0-					35

JAMES (CONGL. 4500) 45544 600 ASSOCIATED ONE WELL CNTY: YOUNG
STERLING EXPLORATION CO., INC. 819390
TIFFIN, DALANA WELL #: 1 RRCID -> 151321 COMPL. DATE 10/13/1993 TOTAL DEPTH 5510 PERF. 4440 - 4450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEAN SOUTH (CONGL. 4300) 46010 800 NON-ASSOCIATED ONE WELL CNTY: YOUNG
RIDGE OIL COMPANY 711100
JAMES "A" WELL #: 2 RRCID -> 206733 COMPL. DATE 09/17/2004 TOTAL DEPTH 4688 PERF. 4284 - 4292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JERMYN, WEST (CADDO-MF) 46279 600 ASSOCIATED 49B CNTY: JACK
ASPEN OPERATING COMPANY, L.L.C. 035430
MCMURTRY, C. A. WELL #: 5 RRCID -> 094664 COMPL. DATE N/A TOTAL DEPTH 5650 PERF. 4323 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	#	100	-0-	-24	-0-	93	3	7	9	Y	6	74	1			32
11	120	#	117	-0-	-3	-0-	76	3	41	9	Y	37					69
12	124	#	107	-0-	-17	-0-	88	3	19	9	Y	17					86
01	196	R	196	-0-	-0-	-0-	172	3	24	9	Y	22	82	1			26
02	533	R	533	-0-	-0-	-0-	474	3	59	9	Y	54					80
*03	260	R	260	-0-	-0-	-0-	158	3	102	9	Y	93	87	1			86

JAY MANAGEMENT COMPANY, LLC 430368
KING, MARY ALICE WELL #: 1 RRCID -> 117774 COMPL. DATE 07/12/1985 TOTAL DEPTH 5610 PERF. 4294 - 4688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	#	2858	-0-	-769	-0-	217	1	2566	2	Y	68					222
							75	9									
11	3210	#	2871	-0-	-339	-0-	210	1	2573	2	Y	80	159	1	1	8	142
							88	9									
12	3286	#	2452	-0-	-834	-0-	217	1	2147	2	Y	80	10	8			212
							88	9									
01	2297	R	2297	-0-	-0-	-0-	217	1	2025	2	Y	50	180	1			82
							55	9									
02	1670	R	1670	-0-	-0-	-0-	196	1	1454	2	Y	18					100
							20	9									
03	2976	#	NO RPT	-0-	-2976	-0-					Y	NO RPT					100

JERMYN, W.(MISS) 46279 720 ASSOCIATED ONE WELL CNTY: JACK
JAY MANAGEMENT COMPANY, LLC 430368
BLAIR, MARY WELL #: 1 RRCID -> 264091 COMPL. DATE 09/13/1990 TOTAL DEPTH 5365 PERF. 5294 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
11	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
12	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

JERRYE-JAN (CONGL.) 46292 500 ASSOCIATED 49B CNTY: JACK
AYRES, C. D. 039528
GREEN -A- WELL #: 2 RRCID -> 269691 COMPL. DATE 07/01/1973 TOTAL DEPTH 5030 PERF. 4692 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	309	R	309	-0-	-0-	-0-	309	2			N	-0-					10
11	180	#	-0-	-0-	-180	-0-					N	-0-					10
12	248	#	115	-0-	-133	-0-	115	2			N	-0-					10
01	248	#	205	-0-	-43	-0-	205	2			N	-0-					10
02	224	#	104	-0-	-120	-0-	104	2			N	-0-					10
03	248	#	121	-0-	-127	-0-	121	2			N	-0-					10

JERRYE-JAN (CONGL.) //CONT.// 46292 500 ASSOCIATED 49B CNTY: JACK
AYRES, C. D. //CONT.// 039528
GREEN -A- WELL #: 1 RRCID -> 270446 COMPL. DATE 05/04/1973 TOTAL DEPTH 5033 PERF. 4704 - 4718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	315	R	315	-0-	-0-	-0-	315	2			N	-0-					7
11	180	#	-0-	-0-	-180	-0-					N	-0-					7
12	279	#	118	-0-	-161	-0-	118	2			N	-0-					7
01	279	#	213	-0-	-66	-0-	213	2			N	-0-					7
02	252	#	106	-0-	-146	-0-	106	2			N	-0-					7
03	279	#	122	-0-	-157	-0-	122	2			N	-0-					7

BETTIS, BOYLE & STOVALL 068360
CRAFT "276" WELL #: 2 RRCID -> 072191 COMPL. DATE 03/24/1975 TOTAL DEPTH 4920 PERF. 4522 - 4598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	#	259	-0-	-144	-0-	259	2			N	-0-					-0-
11	360	#	234	-0-	-126	-0-	234	2			N	-0-					-0-
12	417	R	417	-0-	-0-	-0-	417	2			N	-0-					-0-
01	372	#	238	-0-	-134	-0-	238	2			N	-0-					-0-
02	364	#	239	-0-	-125	-0-	239	2			N	-0-					-0-
03	403	#	342	-0-	-61	-0-	342	2			N	-0-					-0-

RWA, LLC 687608
WARREN WELL #: 1 RRCID -> 145223 COMPL. DATE 03/30/1973 TOTAL DEPTH 5000 PERF. 4664 - 4678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	#	239	-0-	-226	-0-	51	1	188	3	N	-0-					40
11	480	#	182	-0-	-298	-0-	43	1	139	3	N	-0-					40
12	496	#	36	-0-	-460	-0-	9	1	27	3	N	-0-					40
01	496	#	130	-0-	-366	-0-	28	1	102	3	N	-0-					40
02	252	#	71	-0-	-181	-0-	16	1	55	3	N	-0-					40
03	248	#	NO RPT	-0-	-248	-0-					N	NO RPT					40

WILLIS OPERATING COMPANY, INC. 927001
SMITH-MARTIN WELL #: 2 RRCID -> 100626 COMPL. DATE 07/05/1982 TOTAL DEPTH 5370 PERF. 5150 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

JETTIE ALICE (STRAWN) 46322 300 NON-ASSOCIATED ONE WELL CNTY: WISE
QUEST PETROLEUM COMPANY 684629
BAKER, EVELYN G. WELL #: 1 RRCID -> 099316 COMPL. DATE 01/18/1982 TOTAL DEPTH 6125 PERF. 3889 - 3901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-
11	1170	N	812	-0-	-358	-0-	812	2			N	-0-					-0-
12	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
01	1023	N	32	-0-	-991	-0-	32	2			N	-0-					-0-
02	973	N	973	-0-	-0-	-0-	973	2			N	-0-					-0-
03	775	N	723	-0-	-52	-0-	723	2			N	-0-					-0-

JOHNSON (CISCO) 47008 200 NON-ASSOCIATED ONE WELL CNTY: FOARD
NWG OPERATING LLC 616947
JOHNSON, L. K. WELL #: 101 RRCID -> 187675 COMPL. DATE 02/14/2001 TOTAL DEPTH 3800 PERF. 3538 - 3590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JOLLY ROGER (ATOKA) 47080 050 ASSOCIATED ONE WELL CNTY: CLAY
J-W OPERATING CO. 427960
CONSTANDINE WELL #: 1 RRCID -> 120982 COMPL. DATE 01/23/1984 TOTAL DEPTH 6914 PERF. 5956 - 5969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/10/2014 - PLUGGED 10/10/14

JONES (STRAWN 3000) 47090 500 NON-ASSOCIATED EXEMPT CNTY: WISE
MKS NATURAL GAS COMPANY 518491
JONES "B" WELL #: 1 RRCID -> 094402 COMPL. DATE 05/30/1981 TOTAL DEPTH 4415 PERF. 3005 - 3009

10	124	N	92	-0-	-32	-0-	92	2			N	-0-					23
11	90	N	68	-0-	-22	-0-	68	2			N	-0-					23
12	124	N	101	-0-	-23	-0-	101	2			N	-0-					23
01	93	N	72	-0-	-21	-0-	72	2			N	-0-					23
02	86	N	86	-0-	-0-	-0-	86	2			N	-0-					23
*03	94	N	94	-0-	-0-	-0-	94	2			N	-0-					23

HENDERSON WELL #: 1 RRCID -> 102864 COMPL. DATE 03/15/1982 TOTAL DEPTH 5125 PERF. 3522 - 4409

10	651	N	568	-0-	-83	-0-	568	2			N	-0-					-0-
11	690	N	607	-0-	-83	-0-	607	2			N	-0-					-0-
12	713	N	668	-0-	-45	-0-	668	2			N	-0-					-0-
01	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
02	560	N	421	-0-	-139	-0-	421	2			N	-0-					-0-
*03	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-

JONESIE (4400) 47210 500 NON-ASSOCIATED ONE WELL CNTY: WISE
MKS NATURAL GAS COMPANY 518491
JONES, J. T. WELL #: 1 RRCID -> 086528 COMPL. DATE 11/20/1978 TOTAL DEPTH 4497 PERF. 4395 - 4497

10	217	N	113	-0-	-104	-0-	113	2			N	-0-					-0-
11	150	N	69	-0-	-81	-0-	69	2			N	-0-					-0-
12	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
01	124	N	22	-0-	-102	-0-	22	2			N	-0-					-0-
02	56	N	46	-0-	-10	-0-	46	2			N	-0-					-0-
*03	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-

JOPLIN (BEND CONGLOMERATE) 47247 500 ASSOCIATED EXEMPT CNTY: JACK
GO OIL CORP. 311420
MURPHY WELL #: 1 RRCID -> 049250 COMPL. DATE 07/26/1967 TOTAL DEPTH 4900 PERF. 4690 - 4700

10	1420	N	1420	-0-	-0-	-0-	1419	2	1	9	N	1					97
11	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					97
12	1098	N	1098	-0-	-0-	-0-	1097	2	1	9	N	1					98
01	1248	N	1248	-0-	-0-	-0-	1240	2	8	9	N	7					105
*02	933	N	933	-0-	-0-	-0-	931	2	2	9	N	2					107
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					107

HAWLEY WELL #: 1 A RRCID -> 121786 COMPL. DATE 04/20/1986 TOTAL DEPTH 6000 PERF. 4814 - 4820

10	DELQ PR		33	-0-	33	33	33	2			N	-0-					-0-
11	53	N	20	-0-	-33	-0-	20	2			N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
*02	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOPLIN (BEND CONGLOMERATE) //CONT.// 47247 500 ASSOCIATED EXEMPT CNTY: JACK
WALSH & WATTS, INC. 895060
STEPHENS WELL #: 1 RRCID -> 253663 COMPL. DATE 01/06/1980 TOTAL DEPTH 4996 PERF. 4747 - 4753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	91	-0-	-2	-0-	33	1	58	2	N	-0-					-0-
11	129	N	129	-0-	-0-	-0-	33	1	96	2	N	-0-					-0-
12	93	N	91	-0-	-2	-0-	33	1	58	2	N	-0-					-0-
01	93	N	53	-0-	-40	-0-	33	1	20	2	N	-0-					-0-
02	112	N	65	-0-	-47	-0-	33	1	32	2	N	-0-					-0-
*03	106	N	106	-0-	-0-	-0-	33	1	73	2	N	-0-					-0-

JOPLIN, SW. (STRAWN) 47253 500 NON-ASSOCIATED CAPACITY CNTY: JACK
EOG RESOURCES, INC. 253162
DIXON WELL #: 1 RRCID -> 254967 COMPL. DATE 07/14/2009 TOTAL DEPTH 8556 PERF. 3682 - 3793

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FAIRWAY RESOURCES OPERATING, LLC 259788
YATES, L. H. "B" WELL #: 1 RRCID -> 178777 COMPL. DATE 08/14/2000 TOTAL DEPTH 5646 PERF. 3599 - 3617

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MYERS, A. J. 597440
PEEL WELL #: 1 RRCID -> 180322 COMPL. DATE N/A TOTAL DEPTH 5530 PERF. 3820 - 3835

10	269	N	269	-0-	-0-	-0-	269	3			N	-0-					17
11	24	N	24	-0-	-0-	-0-	24	3			N	-0-					17
12	0	N	-0-	-0-	-0-	-0-					N	-0-					17
01	0	N	-0-	-0-	-0-	-0-					N	-0-					17
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

SHAWVER WELL #: 1 RRCID -> 181663 COMPL. DATE 12/15/2000 TOTAL DEPTH 5682 PERF. 4085 - 4099

10	161	N	161	-0-	-0-	-0-	161	3			N	-0-					39
11	101	N	101	-0-	-0-	-0-	101	3			N	-0-					39
12	105	N	105	-0-	-0-	-0-	105	3			N	-0-					39
*01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					39
*02	100	N	100	-0-	-0-	-0-	100	3			N	-0-					39
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

PEEL WELL #: 2 RRCID -> 182830 COMPL. DATE 04/20/2001 TOTAL DEPTH 5534 PERF. 3874 - 3897

10	115	N	115	-0-	-0-	-0-	115	3			N	-0-					93
11	104	N	104	-0-	-0-	-0-	104	3			N	-0-					93
12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					93
*01	50	N	50	-0-	-0-	-0-	50	3			N	-0-					93
*02	88	N	88	-0-	-0-	-0-	88	3			N	-0-					93
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					93

JOPLIN, SW. (STRAWN) //CONT.// 47253 500 NON-ASSOCIATED CAPACITY CNTY: JACK
MYERS, A. J. //CONT.// 597440
PEEL WELL #: 5 RRCID -> 182855 COMPL. DATE 03/02/2001 TOTAL DEPTH 5535 PERF. 3940 - 3954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		90	-0-	90	152	90	3			N	-0-					39
11	14B2 EXT		20	-0-	20	172	20	3			N	-0-					39
12	14B2 EXT		5	-0-	5	177	5	3			N	-0-					39
01	14B2 EXT		15	-0-	15	192	15	3			N	-0-					39
*02	192	X	-0-	-0-	-192	-0-					N	-0-					39
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					39

HOOTEN WELL #: 1 RRCID -> 190370 COMPL. DATE 07/24/2002 TOTAL DEPTH 5485 PERF. 3811 - 3836

10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					75
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					75
12	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					75
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					75
02	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					75
03	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					75

WIMBERLY WELL #: 1 RRCID -> 206840 COMPL. DATE 12/18/2004 TOTAL DEPTH 5580 PERF. 3953 - 3969

10	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
11	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
12	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
*01	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
*02	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JUPITER (CONGLOMERATE LOWER) 47726 500 ASSOCIATED CAPACITY CNTY: JACK
D L OPERATING 196262
FRANCIS "B" WELL #: 3 RRCID -> 168779 COMPL. DATE 06/10/1998 TOTAL DEPTH 5775 PERF. 5650 - 5668

10	496	N	112	-0-	-384	-0-	112	3			N	-0-					42
11	360	N	188	-0-	-172	-0-	188	3			N	-0-					42
12	350	N	350	-0-	-0-	-0-	350	3			N	-0-					42
01	182	N	182	-0-	-0-	-0-	182	3			N	-0-					42
*02	151	N	151	-0-	-0-	-0-	151	3			N	-0-					42
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

METCALF WELL #: 1 RRCID -> 190315 COMPL. DATE 03/31/2003 TOTAL DEPTH 5726 PERF. 5281 - 5289

10	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
01	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAY MANAGEMENT COMPANY, LLC 430368
HUFHINES WELL #: 1A RRCID -> 110578 COMPL. DATE N/A TOTAL DEPTH 5830 PERF. 5702 - 5712

10	682	N	446	-0-	-236	-0-	433	2	13	9	N	12					173
11	731	N	731	-0-	-0-	-0-	728	2	3	9	N	3					176
12	752	N	752	-0-	-0-	-0-	740	2	12	9	N	11					187
01	268	N	268	-0-	-0-	-0-	253	2	15	9	N	14	181	1			20
02	672	N	553	-0-	-119	-0-	541	2	12	9	N	11					31
03	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					31

JUPITER (CONGLOMERATE LOWER) //CONT.// 47726 500 ASSOCIATED CAPACITY CNTY: JACK
JAY MANAGEMENT COMPANY, LLC //CONT.// 430368
FAYETTE YATES WELL #: 23 RRCID -> 192084 COMPL. DATE 12/06/1999 TOTAL DEPTH 5836 PERF. 5222 - 5374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	77	-0-	-16	-0-	41	1	24	2	N	11	71	1			19
							12	9									
11	120	N	87	-0-	-33	-0-	45	1	28	2	N	13					32
							14	9									
12	103	N	103	-0-	-0-	-0-	47	1	19	2	N	34					66
							37	9									
01	83	N	83	-0-	-0-	-0-	47	1	25	2	N	10					76
							11	9									
02	97	N	97	-0-	-0-	-0-	41	1	32	2	N	22					98
							24	9									
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					98

MILAGRO EXPLORATION, LLC 566789
TARRANT B & C WELL #: C 3 RRCID -> 112985 COMPL. DATE 09/27/1984 TOTAL DEPTH 5795 PERF. 5682 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WY WOODLAND OPERATING, LLC 945283
DOOLIN TRUST WELL #: 2 RRCID -> 184912 COMPL. DATE 08/30/2001 TOTAL DEPTH 5736 PERF. 5666 - 5700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	318	-0-	-178	-0-	318	3			N	-0-					28
11	600	N	485	-0-	-115	-0-	485	3			N	-0-					28
12	713	N	478	-0-	-235	-0-	478	3			N	-0-					28
01	411	N	411	-0-	-0-	-0-	411	3			N	-0-					28
02	620	N	620	-0-	-0-	-0-	620	3			N	-0-					28
*03	744	N	744	-0-	-0-	-0-	744	3			N	-0-					28

JUPITER (CONGLOMERATE UPPER) 47726 600 ASSOCIATED 49B CNTY: JACK
DEVON ENERGY PRODUCTION CO, L.P. 216378
DURHAM, W. J. "B" WELL #: 5U RRCID -> 192207 COMPL. DATE 07/10/1998 TOTAL DEPTH 5725 PERF. 4917 - 5203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	#	771	-0-	-97	-0-	245	1	514	3	N	11					163
							12	9									
11	840	#	724	-0-	-116	-0-	236	1	469	3	N	17	150	1			30
							19	9									
12	976	R	976	-0-	-0-	-0-	223	1	728	3	N	23					53
							25	9									
01	1008	R	1008	-0-	-0-	-0-	271	1	715	3	N	20					73
							22	9									
02	890	R	890	-0-	-0-	-0-	244	1	631	3	N	14					87
							15	9									
*03	895	R	895	-0-	-0-	-0-	343	1	541	3	N	10					97
							11	9									

JAY MANAGEMENT COMPANY, LLC 430368
DURHAM, W. J. "A" WELL #: 2 RRCID -> 099320 COMPL. DATE 03/10/1982 TOTAL DEPTH 5696 PERF. 5416 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	2					37
11	0	#	-0-	-0-	-0-	-0-					N	13	37	1			13
12	0	#	-0-	-0-	-0-	-0-					N	22					35
01	0	#	-0-	-0-	-0-	-0-					N	10					45
02	0	#	-0-	-0-	-0-	-0-					N	1	20	1			26
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					26

JUPITER (CONGLOMERATE UPPER) //CONT.// 47726 600 ASSOCIATED 49B CNTY: JACK
JAY MANAGEMENT COMPANY, LLC //CONT.// 430368
DURHAM, JOE "C" WELL #: 2 RRCID -> 111864 COMPL. DATE 06/11/1984 TOTAL DEPTH 5657 PERF. 4944 - 4952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	#	201	-0-	-977	-0-	201	2			N	-0-					27
11	600	#	205	-0-	-395	-0-	205	2			N	-0-					27
12	310	#	213	-0-	-97	-0-	213	2			N	-0-					27
01	217	#	192	-0-	-25	-0-	192	2			N	-0-					27
02	196	#	194	-0-	-2	-0-	194	2			N	-0-					27
03	217	#	NO RPT	-0-	-217	-0-					N	NO RPT					27

DURHAM, JOE WELL #: 10 RRCID -> 132122 COMPL. DATE 09/17/1989 TOTAL DEPTH 5705 PERF. 5215 - 5247

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DURHAM, W. J. "A" WELL #: 5 RRCID -> 171961 COMPL. DATE 01/11/1999 TOTAL DEPTH 5700 PERF. 5205 - 5233

10	201	R	201	-0-	-0-	-0-	193	2	8	9	N	7					14
11	300	#	237	-0-	-63	-0-	237	2			N	-0-	9	1			5
12	310	#	225	-0-	-85	-0-	223	2	2	9	N	2					7
01	310	#	244	-0-	-66	-0-	236	2	8	9	N	7					14
02	280	#	224	-0-	-56	-0-	222	2	2	9	N	2	13	1			3
03	248	#	NO RPT	-0-	-248	-0-					N	NO RPT					3

DURHAM, W. J. "B" WELL #: 4 RRCID -> 186944 COMPL. DATE 07/03/1958 TOTAL DEPTH 5732 PERF. 4916 - 4926

10	682	#	588	-0-	-94	-0-	90	1	498	2	N	-0-					-0-
11	660	#	593	-0-	-67	-0-	90	1	503	2	N	-0-					-0-
12	620	#	618	-0-	-2	-0-	93	1	525	2	N	-0-					-0-
01	671	R	671	-0-	-0-	-0-	90	1	581	2	N	-0-					-0-
02	567	R	567	-0-	-0-	-0-	84	1	483	2	N	-0-					-0-
03	620	#	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

DURHAM, W. J. "B" WELL #: 1 RRCID -> 202389 COMPL. DATE 02/12/2004 TOTAL DEPTH 5580 PERF. 5174 - 5452

10	2728	#	2339	-0-	-389	-0-	120	1	2219	2	N	-0-					-0-
11	2640	#	2362	-0-	-278	-0-	120	1	2242	2	N	-0-					-0-
12	2542	#	2462	-0-	-80	-0-	124	1	2338	2	N	-0-					-0-
01	2356	#	2077	-0-	-279	-0-	92	1	1985	2	N	-0-					-0-
02	2212	#	2103	-0-	-109	-0-	104	1	1999	2	N	-0-					-0-
03	2449	#	NO RPT	-0-	-2449	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
DURHAM, MILDRED ET AL WELL #: 10 U RRCID -> 042568 COMPL. DATE 06/06/1967 TOTAL DEPTH 5650 PERF. N/A

10	310	#	296	-0-	-14	-0-	296	2			N	-0-					27
11	300	#	258	-0-	-42	-0-	258	2			N	-0-					27
12	310	#	272	-0-	-38	-0-	272	2			N	-0-					27
01	310	#	268	-0-	-42	-0-	268	2			N	-0-					27
02	280	#	274	-0-	-6	-0-	274	2			N	-0-					27
03	310	#	NO RPT	-0-	-310	-0-					N	NO RPT					27

JUPITER (CONGLOMERATE UPPER) //CONT.// 47726 600 ASSOCIATED 49B CNTY: JACK
MERIT ENERGY COMPANY //CONT.// 561136
DURHAM, MILDRED ET AL WELL #: 2 RRCID -> 181033 COMPL. DATE 01/22/2001 TOTAL DEPTH 5828 PERF. 4932 - 4968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	#	257	-0-	-22	-0-	257	2			Y	-0-					2
11	441	R	441	-0-	-0-	-0-	441	2			Y	-0-					2
12	440	R	440	-0-	-0-	-0-	440	2			Y	-0-					2
01	446	R	446	-0-	-0-	-0-	446	2			Y	-0-					2
02	397	R	397	-0-	-0-	-0-	397	2			Y	-0-					2
03	372	#	NO RPT	-0-	-372	-0-					Y	NO RPT					2

DURHAM, MILDRED ET AL WELL #: 3 RRCID -> 181034 COMPL. DATE 01/23/2001 TOTAL DEPTH 5784 PERF. 4932 - 4944

10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					4
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					4
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					4
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					4
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					4
03	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					4

RECLASSIFIED TO OIL DIST. 13 LEASE 32401 10/01/2012

JUPITER (CONGLOMERATE 3RD) 47726 800 ASSOCIATED CAPACITY CNTY: JACK
ATOKA OPERATING, INC. 036606
DURHAM "C" WELL #: 3 RRCID -> 124388 COMPL. DATE 06/01/1987 TOTAL DEPTH 5657 PERF. 5453 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	753	-0-	-53	-0-	742	2	11	9	N	10					100
11	780	N	624	-0-	-156	-0-	618	2	6	9	N	5					105
12	775	N	722	-0-	-53	-0-	714	2	8	9	N	7					112
01	713	N	702	-0-	-11	-0-	687	2	15	9	N	14					126
02	599	N	599	-0-	-0-	-0-	592	2	7	9	N	6					132
03	713	N	698	-0-	-15	-0-	685	2	13	9	N	12					144

DURHAM "C" WELL #: RRCID -> 128214 COMPL. DATE 08/01/1988 TOTAL DEPTH 5604 PERF. 5499 - 5508

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					158
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					158
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					158
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					158
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					158
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					158

PLUGGED AND ABANDONED_____ 04/29/2011

CIMARRON HYDROCARBONS CORP 153462
PORTER WELL #: 1 RRCID -> 125014 COMPL. DATE 06/21/1987 TOTAL DEPTH 5541 PERF. 5407 - 5423

10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

D L OPERATING 196262
FRANCIS WELL #: 1 RRCID -> 163881 COMPL. DATE 07/10/1997 TOTAL DEPTH 5820 PERF. 5403 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	68	-0-	-25	-0-	68	3			N	-0-					97
11	192	N	192	-0-	-0-	-0-	192	3			N	-0-					97
12	110	N	110	-0-	-0-	-0-	110	3			N	-0-					97
01	43	N	43	-0-	-0-	-0-	43	3			N	-0-					97
*02	55	N	55	-0-	-0-	-0-	55	3			N	-0-					97
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					97

JUPITER (CONGLOMERATE 3RD) //CONT.// 47726 800 ASSOCIATED CAPACITY CNTY: JACK
D L OPERATING //CONT.// 196262
FRANCIS "A" WELL #: 2 RRCID -> 165446 COMPL. DATE 11/01/1997 TOTAL DEPTH 5740 PERF. 5350 - 5366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	78	-0-	-294	-0-	78	3			N	-0-					125
11	300	N	172	-0-	-128	-0-	172	3			N	-0-					125
12	423	N	423	-0-	-0-	-0-	423	3			N	-0-					125
01	334	N	334	-0-	-0-	-0-	334	3			N	-0-					125
*02	284	N	284	-0-	-0-	-0-	284	3			N	-0-					125
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					125

ENERFIN RESOURCES II-92 L.P. 251885
DURHAM -B- GAS UNIT WELL #: 2 RRCID -> 085960 COMPL. DATE 09/15/1979 TOTAL DEPTH 5757 PERF. 5283 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	277	N	277	-0-	-0-	-0-	22	1	255	2	Y	-0-					11
11	277	N	277	-0-	-0-	-0-	22	1	255	2	Y	-0-					11
12	277	N	277	-0-	-0-	-0-	22	1	255	2	Y	-0-					11
01	279	N	277	-0-	-2	-0-	22	1	255	2	Y	-0-					11
*02	274	N	274	-0-	-0-	-0-	22	1	252	2	Y	-0-					11
*03	413	N	413	-0-	-0-	-0-	31	1	382	2	Y	-0-					11

DURHAM "B" GAS UNIT WELL #: 3B RRCID -> 128470 COMPL. DATE 07/19/1988 TOTAL DEPTH 5610 PERF. 5412 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					52
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					52
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					52
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					52
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					52
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					52

EVANS, J. B. WELL #: 2 RRCID -> 155844 COMPL. DATE 12/01/1979 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8

FELDERHOFF PRODUCTION COMPANY 265140
CHERRYHOMES "D" WELL #: 3 RRCID -> 131795 COMPL. DATE 08/11/1989 TOTAL DEPTH 5650 PERF. 5340 - 5348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					52
11	0	N	-0-	-0-	-0-	-0-					N	-0-					52
12	0	N	-0-	-0-	-0-	-0-					N	-0-					52
01	0	N	-0-	-0-	-0-	-0-					N	-0-					52
02	0	N	-0-	-0-	-0-	-0-					N	-0-					52
03	0	N	-0-	-0-	-0-	-0-					N	-0-					52

DURHAM "A-1" WELL #: 4 RRCID -> 148291 COMPL. DATE 06/24/1991 TOTAL DEPTH 5600 PERF. 5207 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JUPITER (CONGLOMERATE 3RD) //CONT.// 47726 800 ASSOCIATED CAPACITY CNTY: JACK
GLEN D. GONZENBACH, LLC 310223
DURHAM -A-1- GAS UNIT WELL #: 3 RRCID -> 085961 COMPL. DATE 01/01/1980 TOTAL DEPTH 5775 PERF. 5514 - 5556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1580	-0-	-63	-0-	1568	3	12	9	Y	11					118
11	1530	N	-0-	-0-	-1530	-0-					Y	10					128
12	1612	N	1465	-0-	-147	-0-	1395	3	70	9	Y	64	175	1			17
01	1581	N	1478	-0-	-103	-0-	1453	3	25	9	Y	23					40
02	1281	N	1281	-0-	-0-	-0-	1258	3	23	9	Y	21					61
*03	1517	N	1517	-0-	-0-	-0-	1495	3	22	9	Y	20					81

FOWLER WELL #: 1 RRCID -> 149074 COMPL. DATE 04/25/1994 TOTAL DEPTH 5724 PERF. 5270 - 5280

10	406	N	406	-0-	-0-	-0-	397	3	9	9	N	8					97
11	420	N	408	-0-	-12	-0-	398	3	10	9	N	9					106
12	465	N	445	-0-	-20	-0-	437	3	8	9	N	7					113
01	403	N	369	-0-	-34	-0-	297	3	72	9	N	65	165	1			13
02	392	N	344	-0-	-48	-0-	322	3	22	9	N	20					33
03	434	N	392	-0-	-42	-0-	372	3	20	9	N	18					51

BERRY WELL #: 1 RRCID -> 153982 COMPL. DATE 04/24/1995 TOTAL DEPTH 5453 PERF. 5052 - 5064

10	500	N	500	-0-	-0-	-0-	500	3			N	-0-					66
11	450	N	332	-0-	-118	-0-	332	3			N	-0-					66
12	434	N	238	-0-	-196	-0-	238	3			N	-0-					66
01	537	N	537	-0-	-0-	-0-	537	3			N	-0-					66
02	474	N	474	-0-	-0-	-0-	474	3			N	-0-					66
*03	584	N	584	-0-	-0-	-0-	584	3			N	-0-					66

DENDINGER UNIT WELL #: 1 RRCID -> 169990 COMPL. DATE 08/31/1998 TOTAL DEPTH 5645 PERF. 5564 - 5578

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					61
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					61
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					61
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					61
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					61
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					61

PLUGGED AND ABANDONED_____ 06/25/2013 - PLUGGED 06-25-2013

IPR ENERGY PARTNERS, LLC 425820
DURHAM "C" WELL #: 5 RRCID -> 134903 COMPL. DATE 12/31/1989 TOTAL DEPTH 5600 PERF. 5498 - 5514

10	46	N	46	-0-	-0-	-0-	46	2			N	-0-					30
11	24	N	24	-0-	-0-	-0-	24	2			N	-0-					30
12	31	N	30	-0-	-1	-0-	30	2			N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	28	N	-0-	-0-	-28	-0-					N	-0-					30
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					30

JAY MANAGEMENT COMPANY, LLC 430368
CHERRYHOMES, T. H. WELL #: 4 RRCID -> 149531 COMPL. DATE 04/19/1994 TOTAL DEPTH 5570 PERF. 5442 - 5482

10	3190	X	3190	-0-	-0-	-0-	124	1	3066	2	N	-0-					28
11	3186	X	3186	-0-	-0-	-0-	120	1	3066	2	N	-0-					28
12	3190	X	3190	-0-	-0-	-0-	124	1	3066	2	N	-0-					28
01	3190	X	3190	-0-	-0-	-0-	124	1	3066	2	N	-0-					28
02	3178	X	3178	-0-	-0-	-0-	112	1	3066	2	N	-0-					28
03	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					28

JUPITER (CONGLOMERATE 3RD) //CONT.// 47726 800 ASSOCIATED CAPACITY CNTY: JACK
JAY MANAGEMENT COMPANY, LLC //CONT.// 430368
DURHAM, W. J. "A" WELL #: 6 RRCID -> 173604 COMPL. DATE 06/20/1999 TOTAL DEPTH 5620 PERF. 5440 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	352	N	352	-0-	-0-	-0-	124	1	174	2	N	49					77
							54	9									
11	331	N	331	-0-	-0-	-0-	120	1	161	2	N	45	90	1			32
							50	9									
12	362	N	362	-0-	-0-	-0-	124	1	164	2	N	67					99
							74	9									
01	309	N	309	-0-	-0-	-0-	116	1	153	2	N	36	98	1			37
							40	9									
02	308	N	302	-0-	-6	-0-	112	1	142	2	N	44	23	1			58
							48	9									
03	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					58

CHERRYHOMES, T. H. WELL #: 6 RRCID -> 174205 COMPL. DATE 07/27/1999 TOTAL DEPTH 5751 PERF. 5566 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1146	-0-	-1	-0-	124	1	965	2	N	52					82
							57	9									
11	1241	N	1241	-0-	-0-	-0-	120	1	1077	2	N	40					122
							44	9									
12	1037	N	1037	-0-	-0-	-0-	124	1	893	2	N	18					140
							20	9									
01	1202	N	1202	-0-	-0-	-0-	124	1	1019	2	N	54	171	1			23
							59	9									
02	1148	N	902	-0-	-246	-0-	112	1	765	2	N	23					46
							25	9									
03	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					46

DURHAM, W. J. "A" WELL #: 7 RRCID -> 174206 COMPL. DATE 08/14/1999 TOTAL DEPTH 5620 PERF. 5554 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3059	X	3059	-0-	-0-	-0-	124	1	2894	2	N	37					80
							41	9									
11	2716	X	2716	-0-	-0-	-0-	120	1	2553	2	N	39					119
							43	9									
12	3214	X	3214	-0-	-0-	-0-	124	1	3016	2	N	67					186
							74	9									
01	3223	X	3223	-0-	-0-	-0-	124	1	3053	2	N	42	187	1			41
							46	9									
02	2824	X	2824	-0-	-0-	-0-	112	1	2664	2	N	44					85
							48	9									
03	744	X	NO RPT	-0-	-744	-0-					N	NO RPT					85

KARPER OIL & GAS CORPORATION 451280
CHERRYHOMES, T. H. LINE WELL WELL #: 1 RRCID -> 155340 COMPL. DATE 07/22/1995 TOTAL DEPTH 5691 PERF. 5552 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1490	-0-	-60	-0-	1484	2	6	9	N	5					83
11	1500	N	1392	-0-	-108	-0-	1384	2	8	9	N	7					90
12	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					90
01	1488	N	1127	-0-	-361	-0-	1127	2			N	-0-					90
02	1288	N	1234	-0-	-54	-0-	1234	2			N	-0-					90
*03	1457	N	1433	-0-	-24	-0-	1433	2			N	-0-					90

PURSLEY, JOHN 683191
CHAMBERS ET AL WELL #: 2 RRCID -> 091727 COMPL. DATE 01/03/1981 TOTAL DEPTH 5469 PERF. 5236 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	72	N	72	-0-	-0-	-0-	28	1	44	2	N	-0-					16
11	60	N	59	-0-	-1	-0-	22	1	37	2	N	-0-					16
12	77	N	77	-0-	-0-	-0-	23	1	54	2	N	-0-					16
01	67	N	67	-0-	-0-	-0-	21	1	46	2	N	-0-					16
02	75	N	75	-0-	-0-	-0-	28	1	47	2	N	-0-					16
*03	80	N	80	-0-	-0-	-0-	29	1	51	2	N	-0-					16

JUSTIN (CONGL.) 47776 300 NON-ASSOCIATED ONE WELL CNTY: DENTON
ENERVEST OPERATING, L.L.C. 252131
PETERSON "B" WELL #: 3 RRCID -> 208387 COMPL. DATE 05/25/2005 TOTAL DEPTH 6700 PERF. 5530 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	19	-0-	-12	-0-	1	1	18	2	N	-0-					-0-
11	30	N	23	-0-	-7	-0-	1	1	22	2	N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	1	1	30	2	N	-0-					-0-
01	31	N	28	-0-	-3	-0-	1	1	27	2	N	-0-					-0-
02	28	N	23	-0-	-5	-0-	1	1	22	2	N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	3	1	28	2	N	-0-					-0-

JUSTIN, WEST (CADDO LIME) 47777 075 NON-ASSOCIATED ONE WELL CNTY: DENTON
ENERVEST OPERATING, L.L.C. 252131
RANGE WELL #: 23 RRCID -> 205408 COMPL. DATE 10/19/2004 TOTAL DEPTH 5687 PERF. 4079 - 4136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	#	2086	-0-	-177	-0-	83	1	2003	2	N	-0-					-0-
11	2160	#	1978	-0-	-182	-0-	106	1	1872	2	N	-0-					-0-
12	2201	#	1981	-0-	-220	-0-	81	1	1900	2	N	-0-					-0-
01	2201	#	2107	-0-	-94	-0-	99	1	2008	2	N	-0-					-0-
02	1904	#	1796	-0-	-108	-0-	88	1	1708	2	N	-0-					-0-
03	2077	#	1970	-0-	-107	-0-	94	1	1876	2	N	-0-					-0-

K.B.H.(STRAWN) 47792 200 NON-ASSOCIATED EXEMPT CNTY: JACK
ARROWHEAD PRODUCTIONS, LP 033523
BAILEY WELL #: 2 RRCID -> 102526 COMPL. DATE 10/05/1982 TOTAL DEPTH 4883 PERF. 3226 - 3286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
11	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
12	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
01	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
*02	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY WELL #: 1 RRCID -> 163222 COMPL. DATE 04/20/1997 TOTAL DEPTH 4894 PERF. 3246 - 3322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
11	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*02	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KRS (MARBLE FALLS) 47941 500 ASSOCIATED CAPACITY CNTY: JACK
ATLAS BARNETT, LLC 036556
HAMMAN A WELL #: 1 RRCID -> 264557 COMPL. DATE 03/23/2012 TOTAL DEPTH 5860 PERF. 5004 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	X	273	-0-	-161	-0-	273	2			N	-0-					218
11	420	X	199	-0-	-221	-0-	199	2			N	-0-					218
12	341	X	169	-0-	-172	-0-	169	2			N	-0-					218
01	279	X	167	-0-	-112	-0-	167	2			N	-0-					218
02	252	X	132	-0-	-120	-0-	132	2			N	-0-					218
03	279	X	NO RPT	-0-	-279	-0-					N	NO RPT					218

STAMPER-FOWLER WELL #: 14 RRCID -> 275870 COMPL. DATE 11/13/2013 TOTAL DEPTH 6047 PERF. 4966 - 5544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6200	X	4421	-0-	-1779	-0-	4356	2	65	9	N	59					176
11	6000	X	4154	-0-	-1846	-0-	4112	2	42	9	N	38					214
12	6269	X	6269	-0-	-0-	-0-	6184	2	85	9	N	77	169	1			122
01	6200	X	4750	-0-	-1450	-0-	4663	2	87	9	N	79					201
02	5600	X	3135	-0-	-2465	-0-	3134	2	1	9	N	1					202
03	6200	X	NO RPT	-0-	-6200	-0-					N	NO RPT					202

KRS (MARBLE FALLS) //CONT.// 47941 500 ASSOCIATED CAPACITY CNTY: JACK
BEST PETROLEUM EXPLORATIONS,INC. 068287
MATLOCK WELL #: 2 RRCID -> 269428 COMPL. DATE 06/13/2013 TOTAL DEPTH 5506 PERF. 4942 - 4948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9238	X	7874	-0-	-1364	-0-	7844	2	30	9	N	27					209
11	9090	X	7217	-0-	-1873	-0-	7191	2	26	9	N	24					233
12	9393	X	6971	-0-	-2422	-0-	6963	2	8	9	N	7					240
01	9393	X	7123	-0-	-2270	-0-	7098	2	25	9	N	23	191	1			72
02	7476	X	5239	-0-	-2237	-0-	5214	2	25	9	N	23					95
03	7874	X	5848	-0-	-2026	-0-	5831	2	17	9	N	15					110

BORDERLINE OPERATING CORP. 082999
DAWSON WELL #: 1 RRCID -> 269393 COMPL. DATE 11/05/2012 TOTAL DEPTH 5200 PERF. 4796 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5487	X	4814	-0-	-673	-0-	4814	3			N	-0-					118
11	5250	X	4320	-0-	-930	-0-	4320	3			N	-0-					118
12	5425	X	4793	-0-	-632	-0-	4764	3	29	9	N	26					144
01	4929	X	4558	-0-	-371	-0-	4416	3	142	9	N	129	171	1			102
*02	4452	X	3620	-0-	-832	-0-	3620	3			N	-0-					102
*03	4805	X	NO RPT	-0-	-4805	-0-					N	NO RPT					102

BRIGADIER OPERATING, LLC 092592
CODY OWEN UNIT WELL #: B 2 RRCID -> 272332 COMPL. DATE 11/04/2013 TOTAL DEPTH 5350 PERF. 5092 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15673	X	15673	-0-	-0-	-0-	15300	2	373	9	N	339	339	1			209
11	12883	X	12883	-0-	-0-	-0-	12601	2	282	9	N	256	252	1			213
12	13748	X	13748	-0-	-0-	-0-	13482	2	266	9	N	242	336	1			119
01	12188	X	12188	-0-	-0-	-0-	11918	2	270	9	N	245	176	1			188
*02	11711	X	11711	-0-	-0-	-0-	11495	2	216	9	N	196					384
03	6510	X	NO RPT	-0-	-6510	-0-					N	NO RPT					384

HUITT WELL #: B 1 RRCID -> 272384 COMPL. DATE 04/24/2014 TOTAL DEPTH 5300 PERF. 4760 - 4994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6262	X	2014	-0-	-4248	-0-	2011	2	3	9	N	3					23
11	5790	X	946	-0-	-4844	-0-	927	2	19	9	N	17					40
12	5084	X	-0-	-0-	-5084	-0-					N	-0-					40
01	3993	X	3993	-0-	-0-	-0-	3976	2	17	9	N	15					55
*02	4713	X	4713	-0-	-0-	-0-	4659	2	54	9	N	49					104
03	2015	X	NO RPT	-0-	-2015	-0-					N	NO RPT					104

FRANCIS VAUGHN WELL #: S 4 RRCID -> 272486 COMPL. DATE 09/09/2012 TOTAL DEPTH 5340 PERF. 4958 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3691	X	3691	-0-	-0-	-0-	3590	2	101	9	N	92	181	1			102
11	3331	X	3331	-0-	-0-	-0-	3259	2	72	9	N	65	92	1			75
12	3332	X	3332	-0-	-0-	-0-	3262	2	70	9	N	64	68	1			71
01	DLQ G-10		2918	-0-	2918	2918	2865	2	53	9	N	48					119
02	DLQ G-10		2445	-0-	2445	5363	2425	2	20	9	N	18					137
03	0	X	NO RPT	-0-	-0-	5363					N	NO RPT					137

TABOR WELL #: B 1 RRCID -> 273111 COMPL. DATE 04/14/2014 TOTAL DEPTH 5730 PERF. 5074 - 5372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3955	X	3955	-0-	-0-	-0-	3810	2	145	9	N	132	95	1			69
11	3358	X	3358	-0-	-0-	-0-	3213	2	145	9	N	132					201
12	3255	X	2157	-0-	-1098	-0-	1675	2	482	9	N	438	504	1			135
01	3255	X	1959	-0-	-1296	-0-	1897	2	62	9	N	56					191
*02	4214	X	4214	-0-	-0-	-0-	3788	2	426	9	N	387	338	1			240
03	3255	X	NO RPT	-0-	-3255	-0-					N	NO RPT					240

KRS (MARBLE FALLS) //CONT.// 47941 500 ASSOCIATED CAPACITY CNTY: JACK
BRIGADIER OPERATING, LLC //CONT.// 092592

WOODS UNIT WELL #: B 2 RRCID -> 273112 COMPL. DATE 03/02/2014 TOTAL DEPTH 5302 PERF. 4670 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7316	X	5579	-0-	-1737	-0-	5511	2	68	9	N	62	157	1			107
11	7080	X	5504	-0-	-1576	-0-	5472	2	32	9	N	29					136
12	40848	X	40848	-0-	-0-	-0-	35890	2	4958	9	N	4507	4113	1			530
01	51048	X	51048	-0-	-0-	-0-	49838	2	1210	9	N	1100	1353	1			277
*02	30634	X	30634	-0-	-0-	-0-	30506	2	128	9	N	116					393
03	7316	X	NO RPT	-0-	-7316	-0-					N	NO RPT					393

CONWAY WELL #: B 2 RRCID -> 273292 COMPL. DATE 01/20/2014 TOTAL DEPTH 5725 PERF. 5218 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	3767	-0-	-449	-0-	3415	2	352	9	N	320	161	1			177
11	5310	X	3394	-0-	-1916	-0-	3099	2	295	9	N	268	333	1			112
12	5487	X	3300	-0-	-2187	-0-	3013	2	287	9	N	261	314	1			59
01	4929	X	2795	-0-	-2134	-0-	2523	2	272	9	N	247	157	1			149
*02	4144	X	2428	-0-	-1716	-0-	2139	2	289	9	N	263	171	1			241
03	3782	X	NO RPT	-0-	-3782	-0-					N	NO RPT					241

BEELER WELL #: B 1 RRCID -> 273538 COMPL. DATE 04/11/2014 TOTAL DEPTH 5730 PERF. 5080 - 5374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8318	X	8318	-0-	-0-	-0-	8097	2	221	9	N	201	177	1			103
11	6990	X	6971	-0-	-19	-0-	6827	2	144	9	N	131	170	1			64
12	8978	X	8978	-0-	-0-	-0-	8866	2	112	9	N	102					166
01	8029	X	7967	-0-	-62	-0-	7781	2	186	9	N	169	276	1			59
*02	7252	X	5978	-0-	-1274	-0-	5910	2	68	9	N	62					121
03	8029	X	NO RPT	-0-	-8029	-0-					N	NO RPT					121

BARHAM HEIRS-WEAVER WELL #: B 1 RRCID -> 273547 COMPL. DATE 02/22/2014 TOTAL DEPTH 5270 PERF. 4636 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	364	-0-	-3387	-0-	349	2	15	9	N	14					42
11	3630	X	406	-0-	-3224	-0-	369	2	37	9	N	34					76
12	3751	X	479	-0-	-3272	-0-	448	2	31	9	N	28					104
01	2573	X	1235	-0-	-1338	-0-	1206	2	29	9	N	26	63	1			67
*02	1850	X	1850	-0-	-0-	-0-	1796	2	54	9	N	49					116
03	465	X	NO RPT	-0-	-465	-0-					N	NO RPT					116

HALSELL RANCH WELL #: B 10 RRCID -> 273680 COMPL. DATE 05/01/2014 TOTAL DEPTH 5226 PERF. 4676 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33504	X	33504	-0-	-0-	-0-	32838	2	666	9	N	605	695	1			57
11	33881	X	33881	-0-	-0-	-0-	33059	2	822	9	N	747	674	1			130
12	26422	X	26422	-0-	-0-	-0-	25781	2	641	9	N	583	510	1			203
01	24738	X	24054	-0-	-684	-0-	23445	2	609	9	N	554	661	1			96
*02	22344	X	12198	-0-	-10146	-0-	11616	2	582	9	N	529	447	1			178
03	24738	X	NO RPT	-0-	-24738	-0-					N	NO RPT					178

BARTON WELL #: B 1 RRCID -> 273693 COMPL. DATE 03/29/2014 TOTAL DEPTH 5410 PERF. 4808 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7130	X	3811	-0-	-3319	-0-	3722	2	89	9	N	81					94
11	7755	X	7755	-0-	-0-	-0-	7633	2	122	9	N	111					205
12	9120	X	9120	-0-	-0-	-0-	9018	2	102	9	N	93	168	1			130
01	7185	X	7185	-0-	-0-	-0-	6944	2	241	9	N	219	323	1			26
*02	6571	X	6571	-0-	-0-	-0-	6473	2	98	9	N	89					115
*03	7130	X	NO RPT	-0-	-7130	-0-					N	NO RPT					115

TC OWEN WELL #: B 3 RRCID -> 273702 COMPL. DATE 05/31/2014 TOTAL DEPTH 5550 PERF. 4868 - 5374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6527	X	6527	-0-	-0-	-0-	6340	2	187	9	N	170	175	1			142
11	6840	X	6840	-0-	-0-	-0-	6559	2	281	9	N	255	322	1			75
12	6428	X	6428	-0-	-0-	-0-	6249	2	179	9	N	163	155	1			83
01	5875	X	5875	-0-	-0-	-0-	5692	2	183	9	N	166	156	1			93
*02	5409	X	5409	-0-	-0-	-0-	5292	2	117	9	N	106					199
03	5797	X	NO RPT	-0-	-5797	-0-					N	NO RPT					199

KRS (MARBLE FALLS) //CONT.// 47941 500 ASSOCIATED CAPACITY CNTY: JACK
BRIGADIER OPERATING, LLC //CONT.// 092592

HALSELL RANCH WELL #: B 11 RRCID -> 273997 COMPL. DATE 07/29/2014 TOTAL DEPTH 5315 PERF. 4558 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26505	X	14799	-0-	-11706	-0-	14390	2	409	9	N	372	336	1			199
11	25650	X	15617	-0-	-10033	-0-	14962	2	655	9	N	595	491	1			303
12	26505	X	22097	-0-	-4408	-0-	21327	2	770	9	N	700	863	1			140
01	26505	X	23795	-0-	-2710	-0-	23193	2	602	9	N	547	517	1			170
*02	22736	X	10702	-0-	-12034	-0-	10196	2	506	9	N	460	501	1			129
03	22103	X	NO RPT	-0-	-22103	-0-					N	NO RPT					129

AMBURN WELL #: B 1 RRCID -> 274145 COMPL. DATE 08/06/2014 TOTAL DEPTH 5252 PERF. 4606 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33513	X	8357	-0-	-25156	-0-	8348	2	9	9	N	8					30
11	11250	X	8804	-0-	-2446	-0-	8784	2	20	9	N	18					48
12	11625	X	10349	-0-	-1276	-0-	10330	2	19	9	N	17					65
01	11625	X	9650	-0-	-1975	-0-	9607	2	43	9	N	39					104
*02	10500	X	4597	-0-	-5903	-0-	4571	2	26	9	N	24	80	1			48
03	10354	X	NO RPT	-0-	-10354	-0-					N	NO RPT					48

GUNTER WELL #: B 3 RRCID -> 274146 COMPL. DATE 05/08/2014 TOTAL DEPTH 5692 PERF. 4982 - 5442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9933	X	2700	-0-	-7233	-0-	2700	2			N	-0-					-0-
11	2359	X	2359	-0-	-0-	-0-	2359	2			N	-0-					-0-
12	1681	N	1681	-0-	-0-	-0-	1681	2			N	-0-					-0-
01	1330	N	1330	-0-	-0-	-0-	1330	2			N	-0-					-0-
*02	1161	N	1161	-0-	-0-	-0-	1161	2			N	-0-					-0-
03	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-

HAM-BONE UNIT WELL #: B 2 RRCID -> 274147 COMPL. DATE 05/07/2014 TOTAL DEPTH 5300 PERF. 4618 - 4824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14167	X	4201	-0-	-9966	-0-	3895	2	306	9	N	278	340	1			68
11	13710	X	4154	-0-	-9556	-0-	3911	2	243	9	N	221	170	1			119
12	14167	X	7013	-0-	-7154	-0-	6474	2	539	9	N	490	510	1			99
01	14167	X	4237	-0-	-9930	-0-	3870	2	367	9	N	334	344	1			89
*02	12796	X	3829	-0-	-8967	-0-	3598	2	231	9	N	210					299
03	7006	X	NO RPT	-0-	-7006	-0-					N	NO RPT					299

MASSENGALE WELL #: B 1 RRCID -> 274393 COMPL. DATE 08/21/2014 TOTAL DEPTH 5800 PERF. 5150 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22551	X	14767	-0-	-7784	-0-	14411	2	356	9	N	324	298	1			51
11	15690	X	12715	-0-	-2975	-0-	12436	2	279	9	N	254	171	1			134
12	16213	X	9192	-0-	-7021	-0-	9051	2	141	9	N	128	201	1			61
01	16213	X	8771	-0-	-7442	-0-	8660	2	111	9	N	101					162
*02	14644	X	8627	-0-	-6017	-0-	8558	2	69	9	N	63					225
03	14756	X	NO RPT	-0-	-14756	-0-					N	NO RPT					225

HALSELL RANCH WELL #: B 9 RRCID -> 274535 COMPL. DATE 03/12/2014 TOTAL DEPTH 5054 PERF. 4574 - 4990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32829	X	25820	-0-	-7009	-0-	25334	2	486	9	N	442	511	1			110
11	31770	X	24073	-0-	-7697	-0-	23670	2	403	9	N	366	330	1			146
12	22210	X	22210	-0-	-0-	-0-	22210	2			N	-0-					146
01	32829	X	18432	-0-	-14397	-0-	18016	2	416	9	N	378	516	1			8
*02	29652	X	9462	-0-	-20190	-0-	9176	2	286	9	N	260	162	1			106
03	25823	X	NO RPT	-0-	-25823	-0-					N	NO RPT					106

SPILLER WELL #: B 1 RRCID -> 274549 COMPL. DATE 03/07/2014 TOTAL DEPTH 5825 PERF. 5066 - 5508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	2953	-0-	2953	29319	2518	2	435	9	N	395	474	1			46
11	0	W	2622	-0-	2622	31941	2108	2	514	9	N	467	341	1			172
12	0	W	2736	-0-	2736	34677	2284	2	452	9	N	411	482	1			101
01	37075	X	2398	-0-	-34677	-0-	2035	2	363	9	N	330	336	1			95
*02	2772	X	1537	-0-	-1235	-0-	1328	2	209	9	N	190	162	1			123
03	2945	X	NO RPT	-0-	-2945	-0-					N	NO RPT					123

KRS (MARBLE FALLS) //CONT.// 47941 500 ASSOCIATED CAPACITY CNTY: JACK
BRIGADIER OPERATING, LLC //CONT.// 092592
DOROTHA OWEN WELL #: B 2 RRCID -> 274551 COMPL. DATE 06/03/2014 TOTAL DEPTH 5790 PERF. 5156 - 5602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	1599	-0-	-1098	-0-	1348	2	251	9	N	228	170	1			116
11	2610	X	1112	-0-	-1498	-0-	988	2	124	9	N	113	174	1			55
12	1174	X	1174	-0-	-0-	-0-	959	2	215	9	N	195	170	1			80
01	4196	X	4196	-0-	-0-	-0-	3790	2	406	9	N	369	338	1			111
*02	5073	X	5073	-0-	-0-	-0-	4834	2	239	9	N	217	174	1			154
03	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					154

CHERRYHOMES WELL #: B 1 RRCID -> 274600 COMPL. DATE 04/29/2014 TOTAL DEPTH 5820 PERF. 5310 - 5700

10	6634	X	3740	-0-	-2894	-0-	3206	2	534	9	N	485	674	1			101
11	6420	X	4646	-0-	-1774	-0-	4045	2	601	9	N	546	346	1			301
12	6634	X	4575	-0-	-2059	-0-	4043	2	532	9	N	484	531	1			254
01	4774	X	3397	-0-	-1377	-0-	3092	2	305	9	N	277	333	1			198
*02	3565	X	3565	-0-	-0-	-0-	3067	2	498	9	N	453	331	1			320
03	4805	X	NO RPT	-0-	-4805	-0-					N	NO RPT					320

HOUSE WELL #: S 2 RRCID -> 275239 COMPL. DATE 07/15/2012 TOTAL DEPTH 5437 PERF. 5054 - 5316

10	9334	X	9334	-0-	-0-	-0-	9156	2	178	9	N	162	176	1			126
11	8125	X	8125	-0-	-0-	-0-	7997	2	128	9	N	116	33	1			209
12	7901	X	7901	-0-	-0-	-0-	7792	2	109	9	N	99	250	1			58
01	6066	X	6066	-0-	-0-	-0-	6065	2	1	9	N	1					59
*02	6927	X	6927	-0-	-0-	-0-	6725	2	202	9	N	184	167	1			76
03	5952	X	NO RPT	-0-	-5952	-0-					N	NO RPT					76

CRAFT JONES WELL #: S 4 RRCID -> 275377 COMPL. DATE 01/26/2012 TOTAL DEPTH 5874 PERF. 5314 - 5490

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	4590	X	4590	-0-	-0-	-0-	4543	2	47	9	N	43					43
12	3138	X	3138	-0-	-0-	-0-	3113	2	25	9	N	23					66
01	3859	X	3859	-0-	-0-	-0-	3814	2	45	9	N	41	85	1			22
*02	3418	X	3418	-0-	-0-	-0-	3382	2	36	9	N	33					55
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					55

HOUSE WELL #: S 5 RRCID -> 275380 COMPL. DATE 10/05/2012 TOTAL DEPTH 5524 PERF. 5114 - 5270

10	6200	X	5511	-0-	-689	-0-	5442	2	69	9	N	63	101	1			33
11	6000	X	4429	-0-	-1571	-0-	4346	2	83	9	N	75					108
12	6200	X	3029	-0-	-3171	-0-	3022	2	7	9	N	6	96	1			18
01	6200	X	2302	-0-	-3898	-0-	2295	2	7	9	N	6					24
*02	3029	X	3029	-0-	-0-	-0-	2916	2	113	9	N	103					127
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					127

VAN ZANDT WELL #: B 1 RRCID -> 275422 COMPL. DATE 08/22/2014 TOTAL DEPTH 5915 PERF. 5160 - 5680

10	25482	X	22412	-0-	-3070	-0-	21354	2	1058	9	N	962	1039	1			58
11	24660	X	22102	-0-	-2558	-0-	21246	2	856	9	N	778	684	1			152
12	25482	X	21957	-0-	-3525	-0-	21187	2	770	9	N	700	661	1	3	8	188
01	25482	X	19575	-0-	-5907	-0-	18951	2	624	9	N	567	652	1			103
*02	16739	X	16739	-0-	-0-	-0-	16233	2	506	9	N	460	333	1	6	8	224
03	22847	X	NO RPT	-0-	-22847	-0-					N	NO RPT					224

FRANCIS VAUGHN WELL #: S 2 RRCID -> 275538 COMPL. DATE 09/11/2012 TOTAL DEPTH 5393 PERF. 4928 - 5216

10	6607	X	6607	-0-	-0-	-0-	6472	2	135	9	N	123					247
11	4920	X	4579	-0-	-341	-0-	4536	2	43	9	N	39	74	1			212
12	5084	X	5061	-0-	-23	-0-	4999	2	62	9	N	56	164	1			104
01	5084	X	4065	-0-	-1019	-0-	4065	2			N	-0-					104
*02	4592	X	3107	-0-	-1485	-0-	3107	2			N	-0-					104
*03	5084	X	NO RPT	-0-	-5084	-0-					N	NO RPT					104

KRS (MARBLE FALLS) //CONT.// 47941 500 ASSOCIATED CAPACITY CNTY: JACK
BRIGADIER OPERATING, LLC //CONT.// 092592
FRANCIS VAUGHN WELL #: S 3 RRCID -> 275606 COMPL. DATE 09/13/2012 TOTAL DEPTH 5344 PERF. 4914 - 5273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5921	X	4174	-0-	-1747	-0-	4080	2	94	9	N	85	171	1			88
11	5730	X	3941	-0-	-1789	-0-	3879	2	62	9	N	56	78	1			66
12	5921	X	2380	-0-	-3541	-0-	2363	2	17	9	N	15					81
01	5921	X	3302	-0-	-2619	-0-	3288	2	14	9	N	13					94
*02	5348	X	2643	-0-	-2705	-0-	2623	2	20	9	N	18					112
*03	5921	X	NO RPT	-0-	-5921	-0-					N	NO RPT					112

FRANCIS VAUGHN WELL #: S 1 RRCID -> 275800 COMPL. DATE 09/10/2012 TOTAL DEPTH 5400 PERF. N/A

10	0	W	3278	-0-	3278	32744	3247	2	31	9	N	28					103
11	0	W	3125	-0-	3125	35869	3067	2	58	9	N	53	94	1			62
12	0	W	2307	-0-	2307	38176	2296	2	11	9	N	10					72
01	0	W	2701	-0-	2701	40877	2621	2	80	9	N	73					145
02	0	W	2300	-0-	2300	43177	2231	2	69	9	N	63					208
03	0	W	NO RPT	-0-	-0-	43177					N	NO RPT					208

ECHO PRODUCTION, INC. 240125
GRAHAM NATIONAL BANK WELL #: 2A RRCID -> 276522 COMPL. DATE 06/05/2014 TOTAL DEPTH 4500 PERF. 4015 - 4095

10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	3014	X	NO RPT	-0-	-3014	-0-					N	NO RPT					-0-
12	8494	X	NO RPT	-0-	-8494	-0-					N	NO RPT					-0-
01	8494	X	NO RPT	-0-	-8494	-0-					N	NO RPT					-0-
02	7672	X	NO RPT	-0-	-7672	-0-					N	NO RPT					-0-
03	8494	X	NO RPT	-0-	-8494	-0-					N	NO RPT					-0-

NEWARK E&P OPERATING, LLC 606167
BUCHANAN WELL #: 1 RRCID -> 273956 COMPL. DATE 06/12/2014 TOTAL DEPTH 5381 PERF. 4750 - 5130

10	21575	X	2398	-0-	-19177	-0-	2397	3	1	9	N	1	1	8			-0-
11	3540	X	2122	-0-	-1418	-0-	2122	3			N	-0-					-0-
12	3658	X	1901	-0-	-1757	-0-	1901	3			N	-0-					-0-
01	3658	X	1846	-0-	-1812	-0-	1842	3	4	9	N	4	4	8			-0-
02	3304	X	1393	-0-	-1911	-0-	1393	3			N	-0-					-0-
03	2387	X	1378	-0-	-1009	-0-	1378	3			N	-0-					-0-

XPLORE OPERATING, LLC 946023
RED BEAR WELL #: 1 RRCID -> 269712 COMPL. DATE 04/25/2013 TOTAL DEPTH 5530 PERF. 5120 - 5476

10	5518	X	4138	-0-	-1380	-0-	4130	2	8	9	N	7	7	8			157
11	4736	X	4736	-0-	-0-	-0-	4724	2	12	9	N	11	11	8			157
12	4278	X	4092	-0-	-186	-0-	4081	2	11	9	N	10	10	8			157
01	4493	X	4493	-0-	-0-	-0-	4436	2	57	9	N	52	180	1	3	8	26
02	4134	X	4134	-0-	-0-	-0-	4099	2	35	9	N	32	2	8			56
03	4898	X	4471	-0-	-427	-0-	4436	2	35	9	N	32	5	8			83

KADANE (MARBLE FALLS) 47972 500 NON-ASSOCIATED EXEMPT CNTY: JACK
ATLAS BARNETT, LLC 036556
CRAINSHAW "128" WELL #: 2 RRCID -> 253247 COMPL. DATE 08/19/2009 TOTAL DEPTH 6168 PERF. 5554 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					132
11	2	#	-0-	-0-	-2	-0-					N	-0-					132
12	2	#	-0-	-0-	-2	-0-					N	-0-					132
01	2	#	-0-	-0-	-2	-0-					N	-0-					132
02	0	#	-0-	-0-	-0-	-0-					N	-0-					132
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					132

BEST PETROLEUM EXPLORATIONS,INC. 068287
SEWELL WELL #: 1 RRCID -> 122717 COMPL. DATE 10/20/1986 TOTAL DEPTH 5275 PERF. 5268 - 5275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
11	1200	N	251	-0-	-949	-0-	251	2			N	-0-					-0-
12	775	N	52	-0-	-723	-0-	52	2			N	-0-					-0-
01	465	N	125	-0-	-340	-0-	125	2			N	-0-					-0-
02	224	N	34	-0-	-190	-0-	34	2			N	-0-					-0-
*03	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-

KEN-RICH (CONGLOMERATE 5100) 48768 747 ASSOCIATED ONE WELL CNTY: JACK
PRIMEXX OPERATING CORPORATION 677852
CALLOWAY, A. B. WELL #: 1 RRCID -> 095278 COMPL. DATE 03/12/1956 TOTAL DEPTH 5464 PERF. 5106 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1096	-0-	-20	-0-	1086	3	10	9	N	9					165
11	1324	N	1324	-0-	-0-	-0-	1324	3			N	-0-					165
12	1323	N	1323	-0-	-0-	-0-	1275	3	48	9	N	44	180	1			29
01	1484	N	1484	-0-	-0-	-0-	1465	3	19	9	N	17					46
02	1232	N	1047	-0-	-185	-0-	1027	3	20	9	N	18					64
03	1333	N	972	-0-	-361	-0-	932	3	40	9	N	36					100

KENDALL (BEND CONGLOMERATE) 48814 166 ASSOCIATED EXEMPT CNTY: YOUNG
ANTLE OPERATING, INC. 026646
BRUNDIDGE WELL #: 6 RRCID -> 116574 COMPL. DATE 02/28/1985 TOTAL DEPTH 4490 PERF. 4094 - 4104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	621	-0-	-340	-0-	621	2			N	-0-					-0-
11	930	N	313	-0-	-617	-0-	313	2			N	-0-					-0-
12	930	N	71	-0-	-859	-0-	71	2			N	-0-					-0-
01	649	N	649	-0-	-0-	-0-	649	2			N	-0-					-0-
02	280	N	275	-0-	-5	-0-	275	2			N	-0-					-0-
*03	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-

KENDALL (CADDO) 48814 332 ASSOCIATED ONE WELL CNTY: YOUNG
SOGGY BOTTOM BROTHERS INC 800229
STINSON, LUCY WELL #: 1 RRCID -> 021434 COMPL. DATE 09/03/1947 TOTAL DEPTH 3353 PERF. 3321 - 3353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENDALL (MISSISSIPPI LIME) 48814 664 ASSOCIATED ONE WELL CNTY: YOUNG
GRECO OILFIELD SERVICES, INC. 330115
O'NEAL-LITTLEPAGE WELL #: 1 RRCID -> 110226 COMPL. DATE 03/10/1984 TOTAL DEPTH 4717 PERF. 4594 - 4605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENKIRK (STRAWN 3100) 48882 568 ASSOCIATED 49B CNTY: WISE
MYERS, A. J. 597440
WILKINS WELL #: 1 RRCID -> 200342 COMPL. DATE 01/04/2004 TOTAL DEPTH 6557 PERF. 3064 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	64	R	64	-0-	-0-	-0-	64	3			N	-0-					82
11	73	R	73	-0-	-0-	-0-	73	3			N	-0-					82
12	186	#	144	-0-	-42	-0-	126	3	18	9	N	16					98
01	155	#	68	-0-	-87	-0-	57	3	11	9	N	10					108
02	112	#	63	-0-	-49	-0-	60	3	3	9	N	3					111
03	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					111

REPUBLIC ENERGY INC. 702645
HUFF, A. D. WELL #: 1 RRCID -> 144897 COMPL. DATE 09/13/1988 TOTAL DEPTH 5575 PERF. 3011 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	#	906	-0-	-117	-0-	906	3			N	-0-					121
11	990	#	868	-0-	-122	-0-	868	3			N	-0-					121
12	1023	#	898	-0-	-125	-0-	886	3	12	9	N	11					132
01	992	#	856	-0-	-136	-0-	848	3	8	9	N	7					139
02	896	#	799	-0-	-97	-0-	791	3	8	9	N	7					146
03	899	#	864	-0-	-35	-0-	854	3	10	9	N	9					155

YDA OPERATING, L.L.C. 946367
D&A PROPERTIES WELL #: 2 RRCID -> 256300 COMPL. DATE 04/25/2010 TOTAL DEPTH 3134 PERF. 2880 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	#	582	-0-	-38	-0-	576	3	6	9	N	5					152
11	630	#	528	-0-	-102	-0-	526	3	2	9	N	2					154
12	651	#	604	-0-	-47	-0-	604	3			N	-0-	142	1			12
01	651	#	628	-0-	-23	-0-	628	3			N	-0-					12
02	560	#	535	-0-	-25	-0-	535	3			N	-0-					12
*03	601	R	601	-0-	-0-	-0-	590	3	11	9	N	10					22

KENKIRK, SW. (STRAWN 2800) 48888 500 NON-ASSOCIATED EXEMPT CNTY: WISE
MKS NATURAL GAS COMPANY 518491
PHILLIPS, CREEL WELL #: 1 RRCID -> 181407 COMPL. DATE 09/11/2000 TOTAL DEPTH 6575 PERF. 2995 - 3036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
11	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
12	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
01	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
03	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-

KENNEDY (ATOKA) 48916 125 NON-ASSOCIATED EXEMPT CNTY: JACK
ARROWHEAD PRODUCTIONS, LP 033523
EVANS, S. E. WELL #: 2 RRCID -> 155341 COMPL. DATE 10/25/1984 TOTAL DEPTH 4875 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENNEDY (ATOKA) //CONT.// 48916 125 NON-ASSOCIATED EXEMPT CNTY: JACK
BUCK PRODUCTION CO. 105557
SANDERS-WEST WELL #: 3 RRCID -> 108824 COMPL. DATE 11/29/1983 TOTAL DEPTH 4920 PERF. 4799 - 4805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERGYPRO, INC. 252085
CLAYTON WELL #: 2 RRCID -> 110195 COMPL. DATE 03/07/1984 TOTAL DEPTH 4998 PERF. 4887 - 4891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	131	-0-	-24	-0-	131	2			N	-0-					75
11	90	N	75	-0-	-15	-0-	75	2			N	-0-					75
12	124	N	73	-0-	-51	-0-	73	2			N	-0-					75
01	124	N	10	-0-	-114	-0-	10	2			N	-0-					75
02	213	N	213	-0-	-0-	-0-	213	2			N	-0-					75
03	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					75

MYERS, A. J. 597440
OWENS WELL #: 2 RRCID -> 113554 COMPL. DATE 06/26/1984 TOTAL DEPTH 5025 PERF. 4839 - 4844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUEST PETROLEUM COMPANY 684629
HANNAH, K. W. WELL #: 1 RRCID -> 168226 COMPL. DATE 04/18/1998 TOTAL DEPTH 5297 PERF. 4692 - 4696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	77	N	77	-0-	-0-	-0-	77	2			N	-0-					38
11	30	N	9	-0-	-21	-0-	9	2			N	-0-					38
12	31	N	1	-0-	-30	-0-	1	2			N	-0-					38
01	62	N	7	-0-	-55	-0-	7	2			N	-0-					38
02	9	N	-0-	-0-	-9	-0-					N	-0-					38
*03	14	N	14	-0-	-0-	-0-	14	2			N	-0-					38

RAY HERRING ESTATE 695237
PLASTER-COOPER WELL #: 1 RRCID -> 117423 COMPL. DATE 09/08/1984 TOTAL DEPTH 4944 PERF. 4776 - 4810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KINCY (LOWER HANDY SAND) 49373 240 ASSOCIATED EXEMPT CNTY: GRAYSON
ATOKA OPERATING, INC. 036606
KINCY WELL #: 1 RRCID -> 267692 COMPL. DATE 01/27/2013 TOTAL DEPTH 9985 PERF. 9575 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2067	N	2067	-0-	-0-	-0-	2067	2			N	-0-					140
11	2087	N	2087	-0-	-0-	-0-	2087	2			N	-0-					140
12	2453	N	2453	-0-	-0-	-0-	2453	2			N	-0-					140
01	2211	N	2211	-0-	-0-	-0-	2183	2	28	9	N	25					165
02	1820	N	1670	-0-	-150	-0-	1655	2	15	9	N	14					179
03	2015	N	99	-0-	-1916	-0-	98	2	1	9	N	1					180

KINCY (LOWER HANDY SAND) //CONT.// 49373 240 ASSOCIATED EXEMPT CNTY: GRAYSON
BRAMMER PETROLEUM, INC. 088600
CAROLYN WELL #: 1 RRCID -> 172156 COMPL. DATE 06/12/1998 TOTAL DEPTH 9800 PERF. 9458 - 9485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	784	N	784	-0-	-0-	-0-	784	2			N	-0-					419
11	1260	N	732	-0-	-528	-0-	720	2	12	9	N	11					430
12	729	N	729	-0-	-0-	-0-	715	2	14	9	N	13					443
01	775	N	536	-0-	-239	-0-	522	2	14	9	N	13					456
*02	722	N	722	-0-	-0-	-0-	705	2	17	9	N	15					471
03	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					471

KINDER (BASAL CADDO) 49381 568 ASSOCIATED 49B CNTY: JACK
XSTAR RESOURCES LLC 945934
KINDER "A" WELL #: 1 RRCID -> 120022 COMPL. DATE 07/09/1984 TOTAL DEPTH 4620 PERF. 4454 - 4464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	4					61
11	0	#	-0-	-0-	-0-	-0-					N	3					64
12	0	#	-0-	-0-	-0-	-0-					N	2					66
01	0	#	-0-	-0-	-0-	-0-					N	3					69
02	0	#	-0-	-0-	-0-	-0-					N	2					71
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					71

WADE, R. E. WELL #: 1 RRCID -> 151150 COMPL. DATE 09/18/1985 TOTAL DEPTH 4626 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					10

KINDER (CADDO BASAL CONGL.) 49381 852 ASSOCIATED ONE WELL CNTY: JACK
XSTAR RESOURCES LLC 945934
MAXWELL, VIRGIL E. WELL #: 5 RRCID -> 193912 COMPL. DATE 11/28/1984 TOTAL DEPTH 4788 PERF. 4782 - 4788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
11	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
12	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
01	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
*02	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDER (CONGL) 49381 900 NON-ASSOCIATED CAPACITY CNTY: JACK
RAY HERRING ESTATE 695237
KINDER WELL #: 3 RRCID -> 058149 COMPL. DATE 01/31/1974 TOTAL DEPTH 5060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	140	N	140	-0-	-0-	-0-	138	2	2	9	Y	2	2	8			35
11	210	N	167	-0-	-43	-0-	167	2			Y	-0-					35
12	186	N	150	-0-	-36	-0-	150	2			Y	-0-					35
01	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					35
02	168	N	135	-0-	-33	-0-	135	2			Y	-0-					35
*03	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					35

KINDER WELL #: 4 RRCID -> 077221 COMPL. DATE 05/20/1978 TOTAL DEPTH 5040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	417	N	417	-0-	-0-	-0-	417	2			Y	-0-					39
11	570	N	504	-0-	-66	-0-	504	2			Y	-0-					39
12	527	N	452	-0-	-75	-0-	452	2			Y	-0-					39
01	471	N	471	-0-	-0-	-0-	471	2			Y	-0-					39
02	476	N	405	-0-	-71	-0-	405	2			Y	-0-					39
*03	119	N	119	-0-	-0-	-0-	119	2			Y	-0-					39

KINDER, NORTH (ATOKA CONGL.) 49383 100 NON-ASSOCIATED EXEMPT CNTY: JACK
MYERS, A. J. 597440
DEATON TRUST WELL #: 1 RRCID -> 109616 COMPL. DATE 02/11/1984 TOTAL DEPTH 4921 PERF. 4756 - 4764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					32
11	56	N	56	-0-	-0-	-0-	56	3			N	-0-					32
12	117	N	117	-0-	-0-	-0-	117	3			N	-0-					32
*01	53	N	53	-0-	-0-	-0-	53	3			N	-0-					32
*02	107	N	107	-0-	-0-	-0-	107	3			N	-0-					32
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

PURSLEY, JOHN 683191
JONES, LULA ARMINDA WELL #: 1 RRCID -> 110838 COMPL. DATE 03/23/1984 TOTAL DEPTH 4720 PERF. 4616 - 4646

10	126	N	126	-0-	-0-	-0-	65	1	61	2	N	-0-					-0-
11	120	N	73	-0-	-47	-0-	35	1	38	2	N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	57	1	79	2	N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	47	1	55	2	N	-0-					-0-
02	79	N	79	-0-	-0-	-0-	36	1	43	2	N	-0-					-0-
03	124	N	85	-0-	-39	-0-	35	1	50	2	N	-0-					-0-

KINDER, N. (ATOKA CONGL., UP.) 49383 120 NON-ASSOCIATED EXEMPT CNTY: JACK
PURSLEY, JOHN 683191
LANCER-MINERALS WELL #: 1 RRCID -> 113664 COMPL. DATE 08/31/1984 TOTAL DEPTH 4748 PERF. 4550 - 4562

10	171	N	171	-0-	-0-	-0-	87	1	84	2	N	-0-					-0-
11	150	N	98	-0-	-52	-0-	48	1	50	2	N	-0-					-0-
12	167	N	167	-0-	-0-	-0-	70	1	97	2	N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	61	1	73	2	N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	56	1	68	2	N	-0-					-0-
*03	158	N	158	-0-	-0-	-0-	64	1	94	2	N	-0-					-0-

BLACKIE WELL #: 1 RRCID -> 123239 COMPL. DATE 03/07/1986 TOTAL DEPTH 5275 PERF. 4454 - 4462

10	18	N	18	-0-	-0-	-0-	9	1	9	2	N	-0-					34
11	60	N	8	-0-	-52	-0-	4	1	4	2	N	-0-					34
12	31	N	20	-0-	-11	-0-	8	1	12	2	N	-0-					34
01	10	N	10	-0-	-0-	-0-	4	1	6	2	N	-0-					34
02	8	N	-0-	-0-	-8	-0-					N	-0-					34
03	31	N	21	-0-	-10	-0-	9	1	12	2	N	-0-					34

KEE, MARY ANN WELL #: 1 RRCID -> 128633 COMPL. DATE 08/26/1988 TOTAL DEPTH 4705 PERF. 4498 - 4508

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		8	-0-	8	8	3	1	5	2	N	-0-					-0-
01	58	N	50	-0-	-8	-0-	23	1	27	2	N	-0-					-0-
02	69	N	69	-0-	-0-	-0-	31	1	38	2	N	-0-					-0-
*03	75	N	75	-0-	-0-	-0-	31	1	44	2	N	-0-					-0-

KEE, MARY ANN WELL #: 2 RRCID -> 130395 COMPL. DATE 06/14/1988 TOTAL DEPTH 4972 PERF. 4731 - 4745

10	49	N	49	-0-	-0-	-0-	25	1	24	2	N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	14	1	16	2	N	-0-					-0-
12	31	N	20	-0-	-11	-0-	8	1	12	2	N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	15	1	18	2	N	-0-					-0-
02	28	N	25	-0-	-3	-0-	11	1	14	2	N	-0-					-0-
03	31	N	11	-0-	-20	-0-	5	1	6	2	N	-0-					-0-

KNOX 49959 001 ASSOCIATED EXEMPT CNTY: YOUNG
FELDERHOFF PRODUCTION COMPANY 265140
WRAGG "B" WELL #: 1 RRCID -> 143311 COMPL. DATE N/A TOTAL DEPTH 4902 PERF. 3885 - 4026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					73
11	0	N	-0-	-0-	-0-	-0-					N	-0-					73
12	0	N	-0-	-0-	-0-	-0-					N	-0-					73
01	0	N	-0-	-0-	-0-	-0-					N	-0-					73
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					73
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					73

KNOX (BASAL CADDO) 49959 166 ASSOCIATED ONE WELL CNTY: YOUNG
PERRY OPERATING INC. 656847
HARLAN HEIRS "A" WELL #: 2 RRCID -> 101809 COMPL. DATE 10/19/1981 TOTAL DEPTH 4806 PERF. 4748 - 4755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	150	-0-	-5	-0-	150	2			N	-0-					-0-
11	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
12	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
01	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
02	140	N	127	-0-	-13	-0-	127	2			N	-0-					-0-
*03	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-

KNOX (CADDO) 49959 332 NON-ASSOCIATED ONE WELL CNTY: YOUNG
BORDERLINE OPERATING CORP. 082999
KING-WOOTTEN WELL #: 2 RRCID -> 084016 COMPL. DATE 06/11/1979 TOTAL DEPTH 4248 PERF. 3824 - 3838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	111	-0-	-13	-0-	111	3			Y	-0-					-0-
11	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-
12	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-
01	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-
*02	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROLON OIL CO. 096550
KING & WOOTEN WELL #: 1 RRCID -> 021477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS DRLG. CO., INC. 148480
HARRISON, W. B. WELL #: 1 B RRCID -> 021478 COMPL. DATE 01/28/1954 TOTAL DEPTH 4800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LESAGE, B. S. 496865
SLATER, B. W. WELL #: 1 RRCID -> 021479 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KNOX (MARBLE FALLS) 49959 498 NON-ASSOCIATED EXEMPT CNTY: YOUNG
CHILDRESS DRLG. CO., INC. 148480
HARRISON, W. B. WELL #: B 1 RRCID -> 021483 COMPL. DATE 01/28/1954 TOTAL DEPTH N/A PERF. 4303 - 4306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KNOX, NORTH (CADDO) 49961 500 ASSOCIATED EXEMPT CNTY: YOUNG
BETTIS, BOYLE & STOVALL 068360
SLATER, E. T. "B" WELL #: 2 RRCID -> 021486 COMPL. DATE 10/04/1950 TOTAL DEPTH N/A PERF. 3820 - 3840

10	83	N	83	-0-	-0-	-0-	83	2			N	-0-					63
11	82	N	82	-0-	-0-	-0-	82	2			N	-0-					63
12	78	N	78	-0-	-0-	-0-	78	2			N	-0-					63
01	93	N	80	-0-	-13	-0-	80	2			N	-0-					63
02	84	N	69	-0-	-15	-0-	69	2			N	-0-					63
03	93	N	62	-0-	-31	-0-	62	2			N	-0-					63

D & B OIL COMPANY 195869
SLATER WELL #: 2 RRCID -> 100659 COMPL. DATE 03/01/1982 TOTAL DEPTH 4750 PERF. 3821 - 3827

10	0	N	-0-	-0-	-0-	-0-					N	-0-					2
11	90	N	40	-0-	-50	-0-	40	3			N	-0-					2
12	93	N	40	-0-	-53	-0-	40	3			N	-0-					2
01	40	N	40	-0-	-0-	-0-	40	3			N	-0-					2
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					2
*03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					2

ITX CORPORATION 427179
HARRISON "B" WELL #: 14 RRCID -> 126841 COMPL. DATE 12/11/1987 TOTAL DEPTH 4690 PERF. 3980 - 4016

10	454	N	454	-0-	-0-	-0-	452	3	2	9	Y	2					59
11	452	N	452	-0-	-0-	-0-	451	3	1	9	Y	1					60
12	459	N	459	-0-	-0-	-0-	458	3	1	9	Y	1					61
01	473	N	473	-0-	-0-	-0-	470	3	3	9	Y	3					64
02	425	N	425	-0-	-0-	-0-	424	3	1	9	Y	1					65
03	465	N	409	-0-	-56	-0-	405	3	4	9	Y	4	43	1			26

KRAMBERGER (ATOKA CONGL.) 50252 500 ASSOCIATED 49B CNTY: JACK
ALAMOSA OPERATING COMPANY 010078
LINDSEY WELL #: RRCID -> 112913 COMPL. DATE 09/10/1984 TOTAL DEPTH 5700 PERF. 5198 - 5202

10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50

PLUGGED AND ABANDONED_____ 04/27/1992

CARIBOU OPERATING, INC. 131827
EDWARDS WELL #: 3 RRCID -> 174187 COMPL. DATE 02/28/1999 TOTAL DEPTH 5750 PERF. 5315 - 5332

10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

KRAMBERGER (ATOKA CONGL.) //CONT.// 50252 500 ASSOCIATED 49B CNTY: JACK
CARIBOU OPERATING, INC. //CONT.// 131827
EDWARDS WELL #: 4 RRCID -> 182807 COMPL. DATE 02/26/2001 TOTAL DEPTH 5548 PERF. 5250 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		510	-0-	510	1103	510	2			N	-0-					-0-
11	1715	R	612	-0-	-1103	-0-	612	2			N	-0-					-0-
12	630	R	630	-0-	-0-	-0-	630	2			N	-0-					-0-
01	457	R	457	-0-	-0-	-0-	457	2			N	-0-					-0-
*02	635	R	635	-0-	-0-	-0-	635	2			N	-0-					-0-
*03	900	R	900	-0-	-0-	-0-	900	2			N	-0-					-0-

EDWARDS WELL #: 5 RRCID -> 183220 COMPL. DATE 05/01/2001 TOTAL DEPTH 5500 PERF. 5270 - 5280

10	5764	R	5764	-0-	-0-	-0-	5729	2	35	9	N	32					76
11	4869	R	4869	-0-	-0-	-0-	4836	2	33	9	N	30					106
12	5588	R	5588	-0-	-0-	-0-	5551	2	37	9	N	34					140
01	DLQ G-10		4634	-0-	4634	4634	4601	2	33	9	N	30					170
02	DLQ G-10		4032	-0-	4032	8666	4015	2	17	9	N	15					185
03	DLQ G-10		5138	-0-	5138	13804	5138	2			N	-0-					185

DEVON ENERGY PRODUCTION CO, L.P. 216378
LINDSEY, MARY E. WELL #: 1 RRCID -> 054288 COMPL. DATE 10/27/1992 TOTAL DEPTH 6000 PERF. 5069 - 5243

10	2263	#	2230	-0-	-33	-0-	93	1	2137	3	Y	-0-					12
11	2220	#	2087	-0-	-133	-0-	87	1	2000	3	Y	-0-					12
12	2294	#	2015	-0-	-279	-0-	13	1	2002	3	Y	-0-					12
01	2046	#	1764	-0-	-282	-0-	78	1	1686	3	Y	-0-					12
02	1848	#	1343	-0-	-505	-0-	67	1	1276	3	Y	-0-					12
03	2046	#	1484	-0-	-562	-0-	76	1	1408	3	Y	-0-					12

LINDSEY, MARY E. WELL #: 3 RRCID -> 112435 COMPL. DATE 08/06/1984 TOTAL DEPTH 5700 PERF. 5214 - 5239

10	1581	#	1428	-0-	-153	-0-	148	1	1280	3	Y	-0-					-0-
11	1530	#	1518	-0-	-12	-0-	150	1	1368	3	Y	-0-					-0-
12	1581	#	1522	-0-	-59	-0-	102	1	1420	3	Y	-0-					-0-
01	1364	#	1333	-0-	-31	-0-	148	1	1185	3	Y	-0-					-0-
02	1232	#	1045	-0-	-187	-0-	130	1	915	3	Y	-0-					-0-
03	1364	#	990	-0-	-374	-0-	139	1	831	3	Y	18	18	1			-0-
							20	9									

LINDSEY RANCH WELL #: 3 RRCID -> 119138 COMPL. DATE 02/25/1998 TOTAL DEPTH 5525 PERF. 5032 - 5240

10	372	#	361	-0-	-11	-0-	15	1	346	3	Y	-0-					-0-
11	360	#	353	-0-	-7	-0-	15	1	338	3	Y	-0-					-0-
12	372	#	340	-0-	-32	-0-	2	1	338	3	Y	-0-					-0-
01	372	#	359	-0-	-13	-0-	16	1	343	3	Y	-0-					-0-
02	336	#	305	-0-	-31	-0-	15	1	290	3	Y	-0-					-0-
03	372	#	342	-0-	-30	-0-	15	1	327	3	Y	-0-					-0-

LINDSEY RANCH "B" WELL #: 10 RRCID -> 128080 COMPL. DATE 06/22/1988 TOTAL DEPTH 5650 PERF. 5168 - 5216

10	2139	#	1897	-0-	-242	-0-	78	1	1812	3	Y	6					11
							7	9									
11	2040	#	1848	-0-	-192	-0-	78	1	1770	3	Y	-0-					11
12	2108	#	1744	-0-	-364	-0-	12	1	1732	3	Y	-0-					11
01	1984	#	1791	-0-	-193	-0-	79	1	1712	3	Y	-0-					11
02	1792	#	1585	-0-	-207	-0-	83	1	1502	3	Y	-0-					11
03	1922	#	1777	-0-	-145	-0-	91	1	1636	3	Y	45	54	1			2
							50	9									

KRAMBERGER (ATOKA CONGL.) //CONT.// 50252 500 ASSOCIATED 49B CNTY: JACK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LINDSEY, MARY WELL #: 2 RRCID -> 147271 COMPL. DATE 05/24/1982 TOTAL DEPTH 5701 PERF. 5224 - 5255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2512	R	2512	-0-	-0-	-0-	187 142	1 9	2183	3	N	129	182	1			192
11	2368	R	2368	-0-	-0-	-0-	181 105	1 9	2082	3	N	95					287
12	2375	R	2375	-0-	-0-	-0-	107 131	1 9	2137	3	N	119	166	1			240
01	2132	R	2132	-0-	-0-	-0-	180 69	1 9	1883	3	N	63	176	1			127
02	2109	R	2109	-0-	-0-	-0-	181 91	1 9	1837	3	N	83					210
*03	2220	R	2220	-0-	-0-	-0-	199 117	1 9	1904	3	N	106	177	1			139

MYERS, A. J. 597440
COBB, C. E. WELL #: 1 RRCID -> 140807 COMPL. DATE 05/15/1977 TOTAL DEPTH 5392 PERF. 5228 - 5234

10	496	#	491	-0-	-5	-0-	491	3			N	-0-					4
11	224	R	224	-0-	-0-	-0-	224	3			N	-0-					4
12	217	#	192	-0-	-25	-0-	192	3			N	-0-					4
*01	218	R	218	-0-	-0-	-0-	218	3			N	-0-					4
02	504	#	200	-0-	-304	-0-	200	3			N	-0-					4
*03	496	#	NO RPT	-0-	-496	-0-					N	NO RPT					4

SWAN PC, LP 831614
MYERS TILLERY NO. 1 UNIT WELL #: 1 RRCID -> 147822 COMPL. DATE 11/16/1993 TOTAL DEPTH 6062 PERF. 4998 - 5005

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

L.W.T. (CONGL.) 50603 150 ASSOCIATED 49B CNTY: JACK
JDL OPERATING, LLC 430590
OWEN WELL #: 1 RRCID -> 118317 COMPL. DATE 09/02/1985 TOTAL DEPTH 5084 PERF. 4950 - 4958

10	217	#	169	-0-	-48	-0-	169	2			N	-0-					-0-
11	180	#	111	-0-	-69	-0-	111	2			N	-0-					-0-
12	186	#	103	-0-	-83	-0-	103	2			N	-0-					-0-
01	155	#	76	-0-	-79	-0-	76	2			N	-0-					-0-
02	140	#	-0-	-0-	-140	-0-					N	-0-					-0-
03	155	#	26	-0-	-129	-0-	26	2			N	-0-					-0-

LA-PAN (MISSISSIPPIAN) 50897 666 ASSOCIATED 49B CNTY: CLAY
ATMOS PIPELINE - TEXAS 036599
GAS STORAGE UNIT #2 WELL #: 1 RRCID -> 048408 COMPL. DATE N/A TOTAL DEPTH 6204 PERF. 6094 - 6204

10	STG WDRL		-0-	-0-	-0-	-0-					N	-0-					536
11	STG WDRL		-0-	-0-	-0-	-0-					N	4					540
12	STG WDRL		-0-	-0-	-0-	-0-					N	15					555
01	STG WDRL		-0-	-0-	-0-	-0-					N	715	715	1			555
02	STG WDRL		-0-	-0-	-0-	-0-					N	700					1255
03	STG WDRL		-0-	-0-	-0-	-0-					N	136	898	1			493

LA-PAN (MISSISSIPPIAN) //CONT.// 50897 666 ASSOCIATED 49B CNTY: CLAY
ATMOS PIPELINE - TEXAS //CONT.// 036599
GAS STORAGE UNIT #3 WELL #: 1 RRCID -> 048409 COMPL. DATE N/A TOTAL DEPTH 6404 PERF. 6206 - 6356

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GAS STORAGE UNIT # 1 WELL #: 1 RRCID -> 076047 COMPL. DATE 05/29/2013 TOTAL DEPTH 6360 PERF. 6276 - 6332

10	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GAS STORAGE UNIT # 5 WELL #: 1 RRCID -> 076048 COMPL. DATE 04/01/1978 TOTAL DEPTH N/A PERF. N/A

10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GAS STORAGE UNIT # 4 WELL #: 1 RRCID -> 076049 COMPL. DATE 04/01/1978 TOTAL DEPTH N/A PERF. N/A

10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GAS STORAGE UNIT WELL #: 6 RRCID -> 079302 COMPL. DATE 04/11/1978 TOTAL DEPTH 6347 PERF. N/A

10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LONE STAR GAS STORAGE UNIT WELL #: 7 RRCID -> 135919 COMPL. DATE 02/13/1991 TOTAL DEPTH 6502 PERF. 6254 - 6406

10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LONE STAR GAS STORAGE UNIT WELL #: 8 RRCID -> 139273 COMPL. DATE 06/18/1991 TOTAL DEPTH 6500 PERF. 6351 - 6376

10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE DALLAS (STRAWN) 51437 666 NON-ASSOCIATED STORAGE CNTY: DENTON
ATMOS PIPELINE - TEXAS 036599

GAS STORAGE WELL WELL #: 2 RRCID -> 021487 COMPL. DATE 06/12/1967 TOTAL DEPTH 3722 PERF. 2821 - 2839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAS STORAGE WELL WELL #: 3 RRCID -> 021488 COMPL. DATE 08/04/1960 TOTAL DEPTH 4494 PERF. 2824 - 2858

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAS STORAGE WELL WELL #: 1 RRCID -> 021489 COMPL. DATE 06/06/1967 TOTAL DEPTH 3828 PERF. 2853 - 2882

10	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAS STORAGE WELL WELL #: 5 RRCID -> 058165 COMPL. DATE 07/18/1967 TOTAL DEPTH 2935 PERF. 2826 - 2855

10	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAS STORAGE WELL WELL #: 6 RRCID -> 058166 COMPL. DATE 07/12/1967 TOTAL DEPTH 2935 PERF. 2796 - 2828

10	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAS STORAGE WELL WELL #: 7 RRCID -> 058167 COMPL. DATE 06/24/1967 TOTAL DEPTH 2935 PERF. 2840 - 2848

10	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAS STORAGE WELL WELL #: 8 RRCID -> 137662 COMPL. DATE 02/06/1991 TOTAL DEPTH 3900 PERF. 2794 - 2824

10	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE DALLAS (STRAWN) //CONT.// 51437 666 NON-ASSOCIATED STORAGE CNTY: DENTON
ATMOS PIPELINE - TEXAS //CONT.// 036599
LAKE DALLAS GAS STORAGE WELL WELL #: 9H RRCID -> 166525 COMPL. DATE 12/08/1997 TOTAL DEPTH 2835 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE DALLAS GAS STORAGE UNIT WELL #: 10H RRCID -> 267654 COMPL. DATE 09/14/2012 TOTAL DEPTH 2842 PERF. 3082 - 4709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAYCOCK (MARBLE FALLS) 52503 500 ASSOCIATED ONE WELL CNTY: JACK
SOUTHERN ALLIANCE OIL CORP. 803490
LAYCOCK WELL #: 1 RRCID -> 148555 COMPL. DATE N/A TOTAL DEPTH 5547 PERF. 4730 - 4740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	101	N	101	-0-	-0-	-0-	92	2	9	9	N	8					136
11	90	N	71	-0-	-19	-0-	65	2	6	9	N	5					141
12	93	N	82	-0-	-11	-0-	71	2	11	9	N	10					151
01	93	N	84	-0-	-9	-0-	72	2	12	9	N	11					162
*02	62	N	62	-0-	-0-	-0-	56	2	6	9	N	5					167
03	93	N	64	-0-	-29	-0-	58	2	6	9	N	5					172

LAYNE BROWNING (CADDO) 52508 200 ASSOCIATED EXEMPT CNTY: WISE
KEENE, ROY J. JR. 453432
FOSTER, C. A. WELL #: 1 RRCID -> 206843 COMPL. DATE 12/17/2004 TOTAL DEPTH 5900 PERF. 5520 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUNRISE ENTERPRISES 829800
MOSER, JEFFREY WELL #: 1 RRCID -> 141766 COMPL. DATE 11/29/1980 TOTAL DEPTH 5903 PERF. 5383 - 5398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
11	450	N	368	-0-	-82	-0-	368	2			N	-0-					-0-
12	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
01	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
02	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
03	465	N	402	-0-	-63	-0-	402	2			N	-0-					-0-

LEFTWICK (STRAWN) 52958 875 ASSOCIATED EXEMPT CNTY: WISE
UPHAM OIL & GAS COMPANY 878925
BARKSDALE, CARL C. WELL #: 2 RRCID -> 038688 COMPL. DATE 01/14/1966 TOTAL DEPTH 6190 PERF. 4306 - 4522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEFTWICK (STRAWN 4300) 52958 885 NON-ASSOCIATED EXEMPT CNTY: WISE
TEXXOL OPERATING COMPANY, INC. 850964
BLANTON "A" WELL #: 2 RRCID -> 021497 COMPL. DATE 12/15/1995 TOTAL DEPTH 5764 PERF. 4325 - 5442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	508	-0-	-112	-0-	508	3			N	-0-					38
11	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					38
12	774	N	774	-0-	-0-	-0-	774	3			N	-0-					38
01	939	N	939	-0-	-0-	-0-	939	3			N	-0-					38
02	980	N	661	-0-	-319	-0-	661	3			N	-0-					38
*03	866	N	866	-0-	-0-	-0-	866	3			N	-0-					38

LELA HILL (CADDO CONGL.) 53044 500 NON-ASSOCIATED ONE WELL CNTY: JACK
JAY MANAGEMENT COMPANY, LLC 430368
YATES, FAYETTE WELL #: 11 U RRCID -> 105256 COMPL. DATE 02/08/1983 TOTAL DEPTH 5840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LENORA (D-ZONE CONGL) 53178 500 ASSOCIATED EXEMPT CNTY: JACK
PATTON EXPLORATION, INC. 643730
FRANKLIN, LENORA WELL #: 1 RRCID -> 084152 COMPL. DATE 02/28/1979 TOTAL DEPTH 5525 PERF. 5270 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	188	-0-	-60	-0-	188	2			N	-0-					5
11	210	N	194	-0-	-16	-0-	194	2			N	-0-					5
12	414	N	414	-0-	-0-	-0-	414	2			N	-0-					5
01	256	N	256	-0-	-0-	-0-	256	2			N	-0-					5
02	237	N	237	-0-	-0-	-0-	237	2			N	-0-					5
*03	403	N	403	-0-	-0-	-0-	403	2			N	-0-					5

STEPHENS & JOHNSON OPERATING CO. 817555
SHAWVER "D" WELL #: 1 RRCID -> 202745 COMPL. DATE 08/17/1981 TOTAL DEPTH 5430 PERF. 5182 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1183	N	1183	-0-	-0-	-0-	58	1	1094	3	N	28					180
							31	9									
11	1317	N	1317	-0-	-0-	-0-	60	1	1202	3	N	50	173	1			57
							55	9									
12	1304	N	1304	-0-	-0-	-0-	62	1	1180	3	N	56					113
							62	9									
01	1304	N	1304	-0-	-0-	-0-	62	1	1178	3	N	58					171
							64	9									
02	1188	N	1188	-0-	-0-	-0-	56	1	1067	3	N	59					230
							65	9									
*03	1380	N	1380	-0-	-0-	-0-	62	1	1257	3	N	55					285
							61	9									

LESTER (CONGLOMERATE) 53369 666 ASSOCIATED ONE WELL CNTY: JACK
ATOKA OPERATING, INC. 036606
LOWRANCE UNIT WELL #: 1 RRCID -> 186296 COMPL. DATE 10/18/2001 TOTAL DEPTH 5365 PERF. 4936 - 4968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7889		7889	-0-	-0-	-0-	7889	2			N	-0-					59
11	6804		6804	-0-	-0-	-0-	6804	2			N	-0-					59
12	8722		8722	-0-	-0-	-0-	8722	2			N	-0-					59
01	7054		7054	-0-	-0-	-0-	7054	2			N	-0-					59
02	4424		7879	-0-	3455	3455	7879	2			N	-0-					59
03	4898		6683	-0-	1785	5240	6683	2			N	-0-					59

LEWTEX (STRAWN) 53475 800 ASSOCIATED ONE WELL CNTY: JACK
D L OPERATING 196262
FREEMAN, ANN WELL #: 3 RRCID -> 158679 COMPL. DATE 06/01/1996 TOTAL DEPTH 5450 PERF. 3293 - 3301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	-0-	-0-	-403	-0-					N	-0-					49
11	390	N	129	-0-	-261	-0-	129	3			N	-0-					49
12	529	N	529	-0-	-0-	-0-	529	3			N	-0-					49
01	328	N	328	-0-	-0-	-0-	328	3			N	-0-					49
02	0	N	-0-	-0-	-0-	-0-					N	-0-					49
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					49

LONG BEND (MARBLE FALLS) 54654 250 NON-ASSOCIATED EXEMPT CNTY: YOUNG
WELLS OILFIELD SERVICES, INC. 907973
RIBBLE, W. A. WELL #: 5 RRCID -> 166069 COMPL. DATE 11/10/1997 TOTAL DEPTH 3978 PERF. 3864 - 3873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	305	-0-	-594	-0-	305	2			N	-0-					-0-
11	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-
12	919	N	919	-0-	-0-	-0-	919	2			N	-0-					-0-
01	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
02	840	N	708	-0-	-132	-0-	708	2			N	-0-					-0-
03	930	N	686	-0-	-244	-0-	686	2			N	-0-					-0-

LOST VALLEY (CADDO) 55050 333 ASSOCIATED 49B CNTY: JACK
ASPEN OPERATING COMPANY, L.L.C. 035430
ROBERTSON-DEATS "B" WELL #: 1 RRCID -> 224115 COMPL. DATE 03/01/1998 TOTAL DEPTH 4693 PERF. 5183 - 6999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	#	17	-0-	-45	-0-	17	3			N	-0-					-0-
11	90	#	35	-0-	-55	-0-	35	3			N	-0-					-0-
12	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
01	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
02	32	R	32	-0-	-0-	-0-	32	3			N	-0-					-0-
03	31	#	1	-0-	-30	-0-	1	3			N	-0-					-0-

CARPENTER-MARTIN WELL #: 1 RRCID -> 256193 COMPL. DATE 02/02/1999 TOTAL DEPTH 4663 PERF. 4895 - 6151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

LOST VALLEY (MARBLE FALLS) 55050 666 ASSOCIATED 49B CNTY: JACK
JAY MANAGEMENT COMPANY, LLC 430368
ROBERTSON-DEATS WELL #: 1 RRCID -> 192208 COMPL. DATE 03/08/1999 TOTAL DEPTH 5025 PERF. 4564 - 4953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					27
11	0	#	-0-	-0-	-0-	-0-					N	-0-					27
12	0	#	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	3					30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					30

LUCAS (CADDO) 55420 300 ASSOCIATED ONE WELL CNTY: JACK
D L OPERATING 196262
SMITH-OWNES WELL #: 2 RRCID -> 218573 COMPL. DATE 06/14/2006 TOTAL DEPTH 5292 PERF. 4411 - 4491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	990		1347	-0-	357	4239	1263	3	84	9	N	76	171	1			88
11	3000	N	-0-	-0-	-3000	1239					N	98					186
12	2753	N	1514	-0-	-1239	-0-	1462	3	52	9	N	47	175	1			58
01	1577	N	1577	-0-	-0-	-0-	1479	3	98	9	N	89					147
*02	1300	N	1300	-0-	-0-	-0-	1213	3	87	9	N	79	173	1			53
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53

LUCKY RIDGE, NE. (CONGL 5180) 55528 500 NON-ASSOCIATED ONE WELL CNTY: JACK
PIP OIL AND GAS INC 665782
COUNTY FARM WELL #: 1 RRCID -> 185252 COMPL. DATE 08/29/2001 TOTAL DEPTH 5125 PERF. 5042 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LUCKY RIDGE, SW. (CONGL. 5100) 55531 500 ASSOCIATED EXEMPT CNTY: JACK
ARROWHEAD PRODUCTIONS, LP 033523
DENNISON "A" WELL #: 1 RRCID -> 083651 COMPL. DATE 08/08/1979 TOTAL DEPTH 5552 PERF. 5149 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
11	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-
12	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*02	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUKE GRACE (4100 CONGL) 55630 500 ASSOCIATED EXEMPT CNTY: YOUNG
FIVE K PARTNERSHIP 271317
BARNETT-DAVIDSON "C" WELL #: 1 RRCID -> 087186 COMPL. DATE 04/01/1980 TOTAL DEPTH 4721 PERF. 4156 - 4164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	199	N	199	-0-	-0-	-0-	199	2			N	-0-					43
11	180	N	154	-0-	-26	-0-	154	2			N	-0-					43
12	186	N	156	-0-	-30	-0-	156	2			N	-0-					43
01	186	N	158	-0-	-28	-0-	158	2			N	-0-					43
02	144	N	144	-0-	-0-	-0-	144	2			N	-0-					43
*03	175	N	175	-0-	-0-	-0-	175	2			N	-0-					43

BARNETT-DAVIDSON "E" WELL #: 3 RRCID -> 097688 COMPL. DATE 01/07/1982 TOTAL DEPTH 4590 PERF. 4124 - 4136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	213	-0-	-4	-0-	213	2			N	-0-					-0-
11	180	N	162	-0-	-18	-0-	162	2			N	-0-					-0-
12	217	N	147	-0-	-70	-0-	147	2			N	-0-					-0-
01	217	N	168	-0-	-49	-0-	168	2			N	-0-					-0-
02	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
*03	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-

LUKE GRACE, N. (4100) 55632 500 ASSOCIATED EXEMPT CNTY: YOUNG
FIVE K PARTNERSHIP 271317
BARNETT-DAVIDSON WELL #: 2 RRCID -> 084334 COMPL. DATE 12/01/1975 TOTAL DEPTH 4620 PERF. 4136 - 4148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					54
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					54
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					54
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					54
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					54
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					54

PLUGGED AND ABANDONED_____ 01/18/2013 - P & A 01-18-13

LUNA-MAG (BEND CONGLOMERATE) 55713 500 ASSOCIATED PRORATED CNTY: JACK
ATLAS BARNETT, LLC 036556
CHERRYHOMES "M" WELL #: 1 RRCID -> 101065 COMPL. DATE 09/03/1981 TOTAL DEPTH 5600 PERF. 5310 - 5324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SEWELL WELL #: 2 RRCID -> 206839 COMPL. DATE 01/12/2005 TOTAL DEPTH 6300 PERF. 5352 - 5356

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)		(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
10	511	N	511	-0-	-0-	B	-0-	492	2	19	9	Y	17					65
11	589	N	589	-0-	-0-	B	-0-	567	2	22	9	Y	20					85
12	517	N	155	-0-	-362	B	-0-	149	2	6	9	Y	5					90
01	496	N	-0-	-0-	-496	B	-0-					Y	-0-					90
02	532	N	-0-	-0-	-532	B	-0-					Y	-0-					90
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	NO RPT	-0-	-155	B	-0-					Y	NO RPT					90

RHOADES, T.N. WELL #: A 1 RRCID -> 234323 COMPL. DATE 02/08/2008 TOTAL DEPTH 6045 PERF. 5332 - 5412

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)		(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
10	1767	N	1735	-0-	-32	B	-0-	1703	2	32	9	N	29					89
11	1800	N	1602	-0-	-198	B	-0-	1595	2	7	9	N	6					95
12	1934	N	1934	-0-	-0-	B	-0-	1834	2	100	9	N	91	71	1			115
01	1907	N	1907	-0-	-0-	B	-0-	1886	2	21	9	N	19					134
*02	1557	N	1557	-0-	-0-	B	-0-	1548	2	9	9	N	8					142
03/01 BALANCING DATE STATUS -> -0-																		
03	1922	N	NO RPT	-0-	-1922	B	-0-					N	NO RPT					142

BRIGADIER OPERATING, LLC 092592
PRICE "A" WELL #: 1 RRCID -> 021503 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)		(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
10	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					23
11	780	N	100	-0-	-680	B	-0-	100	2			N	-0-					23
12	423	N	423	-0-	-0-	B	-0-	423	2			N	-0-					23
01	74	N	74	-0-	-0-	B	-0-	74	2			N	-0-					23
*02	8	N	8	-0-	-0-	B	-0-	6	2	2	9	N	2					25
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	NO RPT	-0-	-434	B	-0-					N	NO RPT					25

BUCK PRODUCTION CO. 105557
SHOWN, JOE P. WELL #: 3 RRCID -> 147986 COMPL. DATE N/A TOTAL DEPTH 5375 PERF. 5203 - 5208

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)		(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
10	710	N	710	-0-	-0-	B	-0-	710	2			N	-0-					55
11	741	N	741	-0-	-0-	B	-0-	741	2			N	-0-					55
12	864	N	864	-0-	-0-	B	-0-	864	2			N	-0-					55
01	815	N	815	-0-	-0-	B	-0-	815	2			N	-0-					55
*02	701	N	701	-0-	-0-	B	-0-	701	2			N	-0-					55
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					55

STEPHENS & JOHNSON OPERATING CO. 817555
CHERRYHOMES, T. H. WELL #: 1 RRCID -> 080685 COMPL. DATE 01/15/1979 TOTAL DEPTH 5525 PERF. 4980 - 4995

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)		(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
10	1100	N	1100	-0-	-0-	B	-0-	1088	2	12	9	N	11					194
11	930	N	877	-0-	-53	B	-0-	877	2			N	-0-					194
12	1085	N	980	-0-	-105	B	-0-	968	2	12	9	N	11					205
01	1085	N	996	-0-	-89	B	-0-	985	2	11	9	N	10					215
02	944	N	944	-0-	-0-	B	-0-	934	2	10	9	N	9					224
03/01 BALANCING DATE STATUS -> -0-																		
*03	1017	N	1017	-0-	-0-	B	-0-	1008	2	9	9	N	8					232

LUNDY (CONGL) 55770 500 NON-ASSOCIATED EXEMPT CNTY: JACK
ATLAS BARNETT, LLC 036556
WIMBERLY, EDWARD GAS UNIT 1 WELL #: 1 RRCID -> 080479 COMPL. DATE 06/03/1978 TOTAL DEPTH 5179 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	456	-0-	-164	-0-	456	2			Y	-0-					134
11	600	N	431	-0-	-169	-0-	431	2			Y	-0-					134
12	589	N	558	-0-	-31	-0-	558	2			Y	-0-					134
01	563	N	563	-0-	-0-	-0-	563	2			Y	-0-					134
02	392	N	-0-	-0-	-392	-0-					Y	-0-					134
03	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					134

STOVALL OPERATING CO. 824339
WIMBERLY-KIETH WELL #: 1 RRCID -> 202953 COMPL. DATE 06/20/2004 TOTAL DEPTH 5222 PERF. 5103 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	276	-0-	-96	-0-	275	2	1	9	N	1					45
11	330	N	200	-0-	-130	-0-	200	2			N	-0-					45
12	403	N	341	-0-	-62	-0-	340	2	1	9	N	1					46
01	408	N	408	-0-	-0-	-0-	408	2			N	-0-					46
02	374	N	374	-0-	-0-	-0-	372	2	2	9	N	2					48
*03	427	N	427	-0-	-0-	-0-	427	2			N	-0-					48

LYNN 56011 001 ASSOCIATED ONE WELL CNTY: YOUNG
BFT OPERATING, L.L.C. 068493
FUNK WELL #: 2 RRCID -> 247606 COMPL. DATE 02/15/1987 TOTAL DEPTH 2702 PERF. 2650 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
11	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
12	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
01	558	N	514	-0-	-44	-0-	514	2			N	-0-					-0-
02	588	N	394	-0-	-194	-0-	394	2			N	-0-					-0-
03	589	N	402	-0-	-187	-0-	402	2			N	-0-					-0-

LYTLE (CONGLOMERATE) 56040 666 ASSOCIATED 49B CNTY: JACK
PURSLEY, JOHN 683191
STEPHENS WELL #: 1 RRCID -> 043787 COMPL. DATE N/A TOTAL DEPTH 5184 PERF. 5080 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	#	268	-0-	-73	-0-	105	1	163	2	N	-0-					-0-
11	300	#	227	-0-	-73	-0-	86	1	141	2	N	-0-					-0-
12	310	#	288	-0-	-22	-0-	85	1	203	2	N	-0-					-0-
01	310	#	278	-0-	-32	-0-	88	1	190	2	N	-0-					-0-
02	321	R	321	-0-	-0-	-0-	118	1	203	2	N	-0-					-0-
*03	336	R	336	-0-	-0-	-0-	122	1	214	2	N	-0-					-0-

MP (STRAWN) 56276 500 NON-ASSOCIATED EXEMPT CNTY: JACK
MARTIN PETROLEUM CORP. 530880
HALSELL WELL #: 1 RRCID -> 112431 COMPL. DATE 05/12/1984 TOTAL DEPTH 5145 PERF. 3530 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	316	-0-	-56	-0-	316	2			N	-0-					43
11	450	N	288	-0-	-162	-0-	288	2			N	-0-					43
12	372	N	270	-0-	-102	-0-	270	2			N	-0-					43
01	310	N	290	-0-	-20	-0-	290	2			N	-0-					43
02	345	N	345	-0-	-0-	-0-	345	2			N	-0-					43
*03	316	N	316	-0-	-0-	-0-	316	2			N	-0-					43

NALL OIL & GAS 599295
TRI-STATE WELL #: 1 RRCID -> 115866 COMPL. DATE 03/17/1985 TOTAL DEPTH 4870 PERF. 3603 - 3634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	108	N	108	-0-	-0-	-0-	108	2			N	-0-					26
11	90	N	72	-0-	-18	-0-	72	2			N	-0-					26
12	93	N	89	-0-	-4	-0-	89	2			N	-0-					26
01	93	N	37	-0-	-56	-0-	37	2			N	-0-					26
02	56	N	39	-0-	-17	-0-	39	2			N	-0-					26
03	93	N	37	-0-	-56	-0-	37	2			N	-0-					26

MP (STRAWN) //CONT.// 56276 500 NON-ASSOCIATED EXEMPT CNTY: JACK
NALL OIL & GAS //CONT.// 599295
TRI-STATE WELL #: 2 RRCID -> 116576 COMPL. DATE 05/07/1985 TOTAL DEPTH 3825 PERF. 3602 - 3634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33
03	0	N	-0-	-0-	-0-	-0-					N	-0-					33

M P S (CADDO CONGL.) 56322 333 NON-ASSOCIATED EXEMPT CNTY: MONTAGUE
SABRE OIL & DRLG. COMPANY 742260
CLARK, HINDS, -B- WELL #: 1 RRCID -> 021505 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARINA-MAG (CONGLOMERATE) 57478 333 ASSOCIATED EXEMPT CNTY: JACK
ASPEN OPERATING COMPANY, L.L.C. 035430
LONG, R. W. ET AL WELL #: 1 RRCID -> 072298 COMPL. DATE 07/08/1977 TOTAL DEPTH 6614 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG, ROY ET AL WELL #: 3 RRCID -> 169443 COMPL. DATE 03/29/1978 TOTAL DEPTH 5895 PERF. 5533 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	99	N	99	-0-	-0-	-0-	99	3			N	-0-					68
11	90	N	86	-0-	-4	-0-	86	3			N	-0-					68
12	89	N	89	-0-	-0-	-0-	89	3			N	-0-					68
01	93	N	75	-0-	-18	-0-	75	3			N	-0-					68
02	84	N	76	-0-	-8	-0-	76	3			N	-0-					68
*03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					68

JAY MANAGEMENT COMPANY, LLC 430368
CRAFT WELL #: 11 RRCID -> 045795 COMPL. DATE 03/26/1953 TOTAL DEPTH 5881 PERF. 5852 - 5881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	407	N	407	-0-	-0-	-0-	404	2	3	9	N	3					11
11	318	N	318	-0-	-0-	-0-	315	2	3	9	N	3					14
12	353	N	353	-0-	-0-	-0-	343	2	10	9	N	9					23
01	402	N	402	-0-	-0-	-0-	392	2	10	9	N	9					32
02	350	N	350	-0-	-0-	-0-	344	2	6	9	N	5					37
03	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					37

MARINA-MAG (CONGLOMERATE) //CONT.// 57478 333 ASSOCIATED EXEMPT CNTY: JACK
JAY MANAGEMENT COMPANY, LLC //CONT.// 430368
CHERRYHOMES, ROY "E" WELL #: 15 RRCID -> 172639 COMPL. DATE 03/02/1999 TOTAL DEPTH 5870 PERF. 5811 - 5821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	418	-0-	-47	-0-	109	1	309	2	N	-0-					10
11	510	N	490	-0-	-20	-0-	105	1	382	2	N	3					13
							3	9									
12	446	N	446	-0-	-0-	-0-	109	1	329	2	N	7					20
							8	9									
01	184	N	184	-0-	-0-	-0-	49	1	135	2	N	-0-					20
02	448	N	-0-	-0-	-448	-0-					N	-0-					20
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					20

CRAFT, J. D. WELL #: 23 RRCID -> 173145 COMPL. DATE 04/19/1999 TOTAL DEPTH 5950 PERF. 5612 - 5625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1544	-0-	-99	-0-	124	1	1401	2	N	17					22
							19	9									
11	1560	N	1506	-0-	-54	-0-	120	1	1375	2	N	10					32
							11	9									
12	1347	N	1347	-0-	-0-	-0-	124	1	1223	2	N	-0-					32
01	1342	N	1342	-0-	-0-	-0-	124	1	1206	2	N	11					43
							12	9									
02	1433	N	1433	-0-	-0-	-0-	112	1	1313	2	N	7					50
							8	9									
03	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					50

CRAFT "A" WELL #: 5 RRCID -> 185859 COMPL. DATE 03/03/1969 TOTAL DEPTH 6225 PERF. 5450 - 5470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1670	N	1670	-0-	-0-	-0-	1664	2	6	9	N	5					169
11	1582	N	1582	-0-	-0-	-0-	1572	2	10	9	N	9					178
12	1616	N	1616	-0-	-0-	-0-	1602	2	14	9	N	13					191
01	1589	N	1589	-0-	-0-	-0-	1589	2			N	-0-					191
02	1435	N	1435	-0-	-0-	-0-	1435	2			N	-0-					191
03	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					191

CHERRYHOMES, ROY D. WELL #: 12 RRCID -> 187899 COMPL. DATE 01/16/2002 TOTAL DEPTH 5830 PERF. 5252 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	692	-0-	-114	-0-	186	1	506	2	N	-0-					101
11	1060	N	1060	-0-	-0-	-0-	180	1	880	2	N	-0-					101
12	1076	N	1076	-0-	-0-	-0-	186	1	890	2	N	-0-					101
01	758	N	758	-0-	-0-	-0-	186	1	572	2	N	-0-					101
02	980	N	655	-0-	-325	-0-	168	1	487	2	N	-0-					101
03	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					101

CHERRYHOMES, ROY "F" WELL #: 10 RRCID -> 189080 COMPL. DATE 02/03/2001 TOTAL DEPTH 5900 PERF. 5697 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHERRYHOMES, ROY "F" WELL #: 11 RRCID -> 189082 COMPL. DATE 02/05/2001 TOTAL DEPTH 5824 PERF. 5590 - 5607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARINA-MAG (CONGLOMERATE) //CONT.// 57478 333 ASSOCIATED EXEMPT CNTY: JACK
JAY MANAGEMENT COMPANY, LLC //CONT.// 430368
CHERRYHOMES, ROY "F" WELL #: 2 T RRCID -> 189087 COMPL. DATE 02/01/2001 TOTAL DEPTH 5865 PERF. 5647 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	146	-0-	-319	-0-	32	1	114	2	N	-0-					-0-
11	450	N	106	-0-	-344	-0-	49	1	57	2	N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	39	1	67	2	N	-0-					-0-
01	387	N	387	-0-	-0-	-0-	28	1	359	2	N	-0-					-0-
02	407	N	407	-0-	-0-	-0-	56	1	351	2	N	-0-					-0-
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

CHERRYHOMES, ROY "D" WELL #: 9 T RRCID -> 190751 COMPL. DATE 05/01/2002 TOTAL DEPTH 5808 PERF. 569 - 5699

10	124	N	116	-0-	-8	-0-	65	1	51	2	N	-0-					123
11	125	N	125	-0-	-0-	-0-	63	1	62	2	N	-0-					123
12	135	N	135	-0-	-0-	-0-	65	1	70	2	N	-0-					123
01	146	N	146	-0-	-0-	-0-	65	1	81	2	N	-0-					123
02	123	N	123	-0-	-0-	-0-	59	1	63	2	N	1					124
							1	9									
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					124

CHERRYHOMES, ROY "D" WELL #: 11 RRCID -> 190755 COMPL. DATE 05/01/2002 TOTAL DEPTH 5870 PERF. 5288 - 5448

10	620	N	581	-0-	-39	-0-	124	1	447	2	N	9					52
							10	9									
11	513	N	513	-0-	-0-	-0-	120	1	392	2	N	1					53
							1	9									
12	514	N	514	-0-	-0-	-0-	124	1	388	2	N	2					55
							2	9									
01	373	N	373	-0-	-0-	-0-	124	1	249	2	N	-0-					55
02	476	N	442	-0-	-34	-0-	112	1	330	2	N	-0-					55
03	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					55

CHERRYHOMES, ROY "F" WELL #: 15 RRCID -> 195253 COMPL. DATE 03/15/1982 TOTAL DEPTH 5865 PERF. 5766 - 5777

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARINA-MAG(CONGLOMERATE GAS) 57478 334 NON-ASSOCIATED EXEMPT CNTY: JACK
FOUR SEVENS OPERATING CO., LTD. 280617
BORDEN, Z. H. WELL #: 2 RRCID -> 100855 COMPL. DATE 04/27/1982 TOTAL DEPTH 5860 PERF. 5577 - 5608

10	186	N	147	-0-	-39	-0-	111	2	36	3	N	-0-					16
11	162	N	162	-0-	-0-	-0-	122	2	40	3	N	-0-					16
12	175	N	175	-0-	-0-	-0-	132	2	43	3	N	-0-					16
01	213	N	213	-0-	-0-	-0-	157	2	56	3	N	-0-					16
02	190	N	190	-0-	-0-	-0-	139	2	51	3	N	-0-					16
03	186	N	171	-0-	-15	-0-	126	2	45	3	N	-0-					16

JAY MANAGEMENT COMPANY, LLC 430368
CHERRYHOMES, ROY "C" WELL #: 5 C RRCID -> 042524 COMPL. DATE 07/24/1967 TOTAL DEPTH 5879 PERF. N/A

10	94	N	94	-0-	-0-	-0-	10	1	84	2	N	-0-					-0-
11	90	N	16	-0-	-74	-0-	10	1	6	2	N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
01	79	N	79	-0-	-0-	-0-	6	1	73	2	N	-0-					-0-
02	127	N	127	-0-	-0-	-0-	9	1	118	2	N	-0-					-0-
03	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

MARINA-MAG(CONGLOMERATE GAS) //CONT.// 57478 334 NON-ASSOCIATED EXEMPT CNTY: JACK
JAY MANAGEMENT COMPANY, LLC //CONT.// 430368
DURHAM, W. J. "B" WELL #: 5 RRCID -> 073480 COMPL. DATE 09/23/1977 TOTAL DEPTH 5794 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	192	N	192	-0-	-0-	-0-	192	2			N	-0-					23
11	199	N	199	-0-	-0-	-0-	199	2			N	-0-					23
12	188	N	188	-0-	-0-	-0-	188	2			N	-0-					23
01	186	N	186	-0-	-0-	-0-	186	2			N	-0-					23
02	196	N	174	-0-	-22	-0-	174	2			N	-0-					23
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					23

CHERRYHOMES, T. H. WELL #: 3 RRCID -> 074095 COMPL. DATE 09/30/1977 TOTAL DEPTH 5432 PERF. 5242 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					39

CHERRYHOMES, ROY "D" WELL #: 4 RRCID -> 074536 COMPL. DATE 09/20/1977 TOTAL DEPTH 6639 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	499	N	499	-0-	-0-	-0-	109	1	379	2	N	10					161
							11	9									
11	29	N	29	-0-	-0-	-0-	4	1	25	2	N	-0-					161
12	656	N	656	-0-	-0-	-0-	109	1	525	2	N	20					181
							22	9									
01	711	N	711	-0-	-0-	-0-	109	1	580	2	N	20					201
							22	9									
02	502	N	502	-0-	-0-	-0-	46	1	448	2	N	7					208
							8	9									
03	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					208

CHERRYHOMES, ROY "F" WELL #: 2 C RRCID -> 074680 COMPL. DATE 10/15/1977 TOTAL DEPTH 5865 PERF. 5601 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHERRYHOMES, ROY "D" WELL #: 5 RRCID -> 075025 COMPL. DATE 11/30/1977 TOTAL DEPTH 5782 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	116	N	116	-0-	-0-	-0-	65	1	51	2	Y	-0-					-0-
11	125	N	125	-0-	-0-	-0-	63	1	62	2	Y	-0-					-0-
12	135	N	135	-0-	-0-	-0-	65	1	70	2	Y	-0-					-0-
01	146	N	146	-0-	-0-	-0-	65	1	81	2	Y	-0-					-0-
02	122	N	122	-0-	-0-	-0-	59	1	63	2	Y	-0-					-0-
03	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

CHERRYHOMES, ROY "D" WELL #: 6 RRCID -> 075656 COMPL. DATE 03/10/1978 TOTAL DEPTH 5794 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	116	N	116	-0-	-0-	-0-	65	1	51	2	Y	-0-					-0-
11	125	N	125	-0-	-0-	-0-	63	1	62	2	Y	-0-					-0-
12	135	N	135	-0-	-0-	-0-	65	1	70	2	Y	-0-					-0-
01	146	N	146	-0-	-0-	-0-	65	1	81	2	Y	-0-					-0-
02	122	N	122	-0-	-0-	-0-	59	1	63	2	Y	-0-					-0-
03	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

MARINA-MAG(CONGLOMERATE GAS) //CONT.// 57478 334 NON-ASSOCIATED EXEMPT CNTY: JACK
JAY MANAGEMENT COMPANY, LLC //CONT.// 430368

CHERRYHOMES, ROY "D" WELL #: 7 RRCID -> 075732 COMPL. DATE 03/17/1978 TOTAL DEPTH 5811 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	651	N	549	-0-	-102	-0-	186	1	363	2	N	-0-			140
11	600	N	554	-0-	-46	-0-	180	1	374	2	N	-0-			140
12	495	N	495	-0-	-0-	-0-	186	1	309	2	N	-0-			140
01	560	N	560	-0-	-0-	-0-	186	1	374	2	N	-0-			140
02	522	N	522	-0-	-0-	-0-	168	1	354	2	N	-0-			140
03	496	N	NO RPT	-0-	-496	-0-					N	NO RPT			140

CHERRYHOMES, ROY "E" WELL #: 9 RRCID -> 076067 COMPL. DATE 03/22/1978 TOTAL DEPTH 5811 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CHERRYHOMES, ROY "F" WELL #: 3 C RRCID -> 076366 COMPL. DATE 02/01/1978 TOTAL DEPTH 5765 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CRAFT, J. D. WELL #: 20 RRCID -> 080345 COMPL. DATE 11/21/1978 TOTAL DEPTH 5995 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1256	N	1256	-0-	-0-	-0-	116 10	1 9	1130	2	N	9			30
11	1010	N	1010	-0-	-0-	-0-	120 9	1 9	881	2	N	8			38
12	1112	N	1112	-0-	-0-	-0-	124 28	1 9	960	2	N	25			63
01	1250	N	1250	-0-	-0-	-0-	124 28	1 9	1098	2	N	25			88
02	1090	N	1090	-0-	-0-	-0-	112 14	1 9	964	2	N	13			101
03	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT			101

CHERRYHOMES, ROY "F" WELL #: 8 RRCID -> 080769 COMPL. DATE 01/10/1979 TOTAL DEPTH 5770 PERF. 5729 - 5735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CHERRYHOMES, ROY WELL #: 9 C RRCID -> 082242 COMPL. DATE 05/08/1979 TOTAL DEPTH 5808 PERF. 5261 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MARINA-MAG(CONGLOMERATE GAS) //CONT.// 57478 334 NON-ASSOCIATED EXEMPT CNTY: JACK
JAY MANAGEMENT COMPANY, LLC //CONT.// 430368
CHERRY HOMES, ROY "D" WELL #: 10 RRCID -> 085018 COMPL. DATE 08/20/1979 TOTAL DEPTH 5800 PERF. 5310 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	93	N	88	-0-	-5	-0-	37	1	51	2	N	-0-			-0-
11	98	N	98	-0-	-0-	-0-	36	1	62	2	N	-0-			-0-
12	107	N	107	-0-	-0-	-0-	37	1	70	2	N	-0-			-0-
01	118	N	118	-0-	-0-	-0-	37	1	81	2	N	-0-			-0-
02	97	N	97	-0-	-0-	-0-	34	1	63	2	N	-0-			-0-
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			-0-

CHERRYHOLMES ROY "G" WELL #: 1 C RRCID -> 091370 COMPL. DATE 07/18/1980 TOTAL DEPTH 5700 PERF. 5245 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CHERRYHOMES, ROY "F" WELL #: 12 RRCID -> 095015 COMPL. DATE 08/08/1981 TOTAL DEPTH 6726 PERF. 5554 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	465	N	146	-0-	-319	-0-	32	1	114	2	Y	-0-			59
11	450	N	106	-0-	-344	-0-	49	1	57	2	Y	-0-			59
12	106	N	106	-0-	-0-	-0-	39	1	67	2	Y	-0-			59
01	387	N	387	-0-	-0-	-0-	28	1	359	2	Y	-0-			59
02	407	N	407	-0-	-0-	-0-	56	1	351	2	Y	-0-			59
03	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT			59

DAVIS, TOM WELL #: 5 RRCID -> 099804 COMPL. DATE 03/27/1979 TOTAL DEPTH 5772 PERF. 5551 - 5571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1178	N	1132	-0-	-46	-0-	1132	2			N	-0-			38
11	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-			38
12	506	N	506	-0-	-0-	-0-	506	2			N	-0-			38
01	346	N	346	-0-	-0-	-0-	346	2			N	-0-			38
02	1064	N	316	-0-	-748	-0-	316	2			N	-0-			38
03	496	N	NO RPT	-0-	-496	-0-					N	NO RPT			38

CRAFT WELL #: 2 C RRCID -> 101051 COMPL. DATE 11/13/1968 TOTAL DEPTH 6085 PERF. 5749 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	81	N	81	-0-	-0-	-0-	81	2			N	-0-			10
11	64	N	64	-0-	-0-	-0-	63	2	1	9	N	1			11
12	71	N	71	-0-	-0-	-0-	69	2	2	9	N	2			13
01	80	N	80	-0-	-0-	-0-	78	2	2	9	N	2			15
02	70	N	70	-0-	-0-	-0-	69	2	1	9	N	1			16
03	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			16

MARKLEY,S. (MARBLE FALLS) 57613 500 NON-ASSOCIATED EXEMPT CNTY: YOUNG
BROWN, EDMOND 099643
PRIDEAUX WELL #: 3 RRCID -> 102570 COMPL. DATE 06/22/1982 TOTAL DEPTH 4870 PERF. 4798 - 4806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MARKLEY,S. (MARBLE FALLS) //CONT.// 57613 500 NON-ASSOCIATED EXEMPT CNTY: YOUNG
XSTAR RESOURCES LLC 945934
PRIDEAUX WELL #: 2 RRCID -> 101696 COMPL. DATE 02/02/1982 TOTAL DEPTH 5395 PERF. 4796 - 4798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARKLEY, SE. (MARBLE FALLS) 57616 666 ASSOCIATED 49B CNTY: YOUNG
WALSH & WATTS, INC. 895060
GILLESPIE "A" WELL #: 2 RRCID -> 110299 COMPL. DATE 05/08/2011 TOTAL DEPTH 4980 PERF. 4928 - 4934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "D" WELL #: 1 RRCID -> 172736 COMPL. DATE 05/26/1969 TOTAL DEPTH 4950 PERF. 4893 - 4903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32	R	32	-0-	-0-	-0-	30	1	2	9	N	2					67
11	30	R	30	-0-	-0-	-0-	30	1			N	-0-					67
12	32	R	32	-0-	-0-	-0-	30	1	2	9	N	2					69
01	34	R	34	-0-	-0-	-0-	30	1	4	9	N	4					73
02	37	R	37	-0-	-0-	-0-	30	1	7	9	N	6					79
*03	36	R	36	-0-	-0-	-0-	30	1	6	9	N	5					84

DAVIS "D" WELL #: 2 RRCID -> 172737 COMPL. DATE 02/19/1970 TOTAL DEPTH 4930 PERF. 4851 - 4882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	R	3	-0-	-0-	-0-	3	1			N	-0-					-0-
11	3	R	3	-0-	-0-	-0-	3	1			N	-0-					-0-
12	3	R	3	-0-	-0-	-0-	3	1			N	-0-					-0-
01	3	R	3	-0-	-0-	-0-	3	1			N	-0-					-0-
02	3	R	3	-0-	-0-	-0-	3	1			N	-0-					-0-
03	3	R	3	-0-	-0-	-0-	3	1			N	-0-					-0-

MARYETTA (ATOKA 5360) 58043 333 ASSOCIATED EXEMPT CNTY: JACK
DEVON ENERGY PRODUCTION CO, L.P. 216378
GUNTER, ZOY WELL #: 2 RRCID -> 151499 COMPL. DATE 09/29/1993 TOTAL DEPTH 5670 PERF. 5260 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	935	N	935	-0-	-0-	-0-	39	1	896	3	Y	-0-					-0-
11	945	N	945	-0-	-0-	-0-	40	1	902	3	Y	3					3
							3	9									
12	916	N	916	-0-	-0-	-0-	6	1	910	3	Y	-0-					3
01	931	N	931	-0-	-0-	-0-	42	1	889	3	Y	-0-					3
02	868	N	777	-0-	-91	-0-	38	1	739	3	Y	-0-					3
*03	954	N	954	-0-	-0-	-0-	47	1	881	3	Y	24	27	1			-0-
							26	9									

MARYETTA (ATOKA 5700) 58043 666 ASSOCIATED ONE WELL CNTY: JACK
GO OIL CORP. 311420
SPILLER WELL #: 1 RRCID -> 101802 COMPL. DATE 11/04/1978 TOTAL DEPTH 5758 PERF. 5588 - 5594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					64
11	58	N	58	-0-	-0-	-0-	58	2			N	-0-					64
12	0	N	-0-	-0-	-0-	-0-					N	-0-					64
01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					64
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					64
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					64

MARYETTA, SE. (CONGL) 58050 500 ASSOCIATED EXEMPT CNTY: JACK
DEVON ENERGY PRODUCTION CO, L.P. 216378
CHOWNING, MARY E. "A" WELL #: 1 RRCID -> 136597 COMPL. DATE 02/22/1985 TOTAL DEPTH 5801 PERF. 5374 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1001	N	1001	-0-	-0-	-0-	41	1	946	3	N	13					85
							14	9									
11	1227	N	1227	-0-	-0-	-0-	51	1	1156	3	N	18					103
							20	9									
12	1113	N	1113	-0-	-0-	-0-	7	1	1065	3	N	37					140
							41	9									
01	1260	N	1260	-0-	-0-	-0-	54	1	1166	3	N	36					176
							40	9									
02	1148	N	934	-0-	-214	-0-	45	1	861	3	N	25					201
							28	9									
*03	1221	N	1221	-0-	-0-	-0-	61	1	1129	3	N	28	180	1			49
							31	9									

LYON OPERATING COMPANY INC.(III) 517060
WHITAKER WELL #: 1 RRCID -> 143974 COMPL. DATE 02/28/1985 TOTAL DEPTH 5871 PERF. 5748 - 5756

10	331	N	331	-0-	-0-	-0-	316	3	15	9	N	14					80
11	330	N	300	-0-	-30	-0-	296	3	4	9	N	4					84
12	323	N	323	-0-	-0-	-0-	305	3	18	9	N	16					100
01	341	N	312	-0-	-29	-0-	309	3	3	9	N	3					103
02	283	N	283	-0-	-0-	-0-	274	3	9	9	N	8					111
*03	325	N	325	-0-	-0-	-0-	313	3	12	9	N	11					122

OWL CREEK OPERATING CO., INC. 629889
WILLIAMS, GLADYS UNIT WELL #: 2 RRCID -> 124534 COMPL. DATE 05/18/1987 TOTAL DEPTH 5550 PERF. 5042 - 5052

10	0	N	-0-	-0-	-0-	-0-					N	-0-					5
11	0	N	-0-	-0-	-0-	-0-					N	-0-					5
12	0	N	-0-	-0-	-0-	-0-					N	-0-					5
01	250	N	250	-0-	-0-	-0-	5	1	245	2	N	-0-					5
02	531	N	531	-0-	-0-	-0-	15	1	516	2	N	-0-					5
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					5

PURSLEY, JOHN 683191
BERRY, TOM "B" WELL #: 1 RRCID -> 186729 COMPL. DATE 01/10/1981 TOTAL DEPTH 5627 PERF. 5197 - 5202

10	124	N	99	-0-	-25	-0-	39	1	60	2	N	-0-					10
11	130	N	130	-0-	-0-	-0-	49	1	81	2	N	-0-					10
12	155	N	31	-0-	-124	-0-	9	1	22	2	N	-0-					10
01	6	N	6	-0-	-0-	-0-	2	1	4	2	N	-0-					10
02	112	N	33	-0-	-79	-0-	12	1	21	2	N	-0-					10
*03	81	N	81	-0-	-0-	-0-	29	1	52	2	N	-0-					10

CHAMBERS ET AL WELL #: 1 RRCID -> 200531 COMPL. DATE 06/10/1980 TOTAL DEPTH 5447 PERF. 5096 - 5101

10	109	N	109	-0-	-0-	-0-	43	1	66	2	N	-0-					-0-
11	120	N	89	-0-	-31	-0-	34	1	55	2	N	-0-					-0-
12	115	N	115	-0-	-0-	-0-	34	1	81	2	N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	32	1	68	2	N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	41	1	72	2	N	-0-					-0-
03	124	N	121	-0-	-3	-0-	44	1	77	2	N	-0-					-0-

MARYETTA, SE. (CONGL) //CONT.// 58050 500 ASSOCIATED EXEMPT CNTY: JACK
RICHEY, RAY MANAGEMENT CO., INC. 709694
WHITAKER, E. B. WELL #: 1 RRCID -> 110574 COMPL. DATE 09/30/1980 TOTAL DEPTH 5865 PERF. 5628 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					44
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

MATLOCK 58301 001 ASSOCIATED 49B CNTY: JACK
PRICE, W. N. 676920
BEGGS, W. A. WELL #: 1 RRCID -> 021510 COMPL. DATE 01/12/1984 TOTAL DEPTH 3253 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XSTAR RESOURCES LLC 945934
BEGGS, W. A. ET AL WELL #: 2 RRCID -> 270450 COMPL. DATE 05/14/1985 TOTAL DEPTH 5400 PERF. 5160 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATZINGER (CADDO) 58373 500 ASSOCIATED ONE WELL CNTY: WISE
GO OIL CORP. 311420
STEVENS WELL #: 3 RRCID -> 270451 COMPL. DATE 01/20/1980 TOTAL DEPTH 6100 PERF. 4222 - 4226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	205	N	205	-0-	-0-	-0-	203	2	2	9	N	2	2	8			21
11	56	N	56	-0-	-0-	-0-	19	2	37	9	N	34					55
12	16	N	16	-0-	-0-	-0-	10	2	6	9	N	5					60
01	93	N	-0-	-0-	-93	-0-					N	-0-					60
*02	20	N	20	-0-	-0-	-0-	20	2			N	-0-					60
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

MCCLUSKEY (MISSISSIPPIAN) 59009 200 ASSOCIATED ONE WELL CNTY: YOUNG
J B J OIL PROPERTIES, INC. 427487
MCCLUSKEY, ED WELL #: 2 RRCID -> 105646 COMPL. DATE 05/28/1983 TOTAL DEPTH 4008 PERF. 4002 - 4008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCONNELL 59057 001 ASSOCIATED ONE WELL CNTY: JACK
REPUBLIC ENERGY INC. 702645
MCCONNELL WELL #: 2A RRCID -> 222716 COMPL. DATE 06/23/1986 TOTAL DEPTH 5825 PERF. 5330 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-
11	300	N	267	-0-	-33	-0-	267	3			N	-0-					-0-
12	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
01	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
02	252	N	248	-0-	-4	-0-	248	3			N	-0-					-0-
*03	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

MCCUTCHIN (ELLENBURGER) 59241 150 ASSOCIATED EXEMPT CNTY: WISE
WESTERN CHIEF OPERATING, L.L.C. 911808
BLOCKER WELL #: 1 RRCID -> 174154 COMPL. DATE 04/19/1994 TOTAL DEPTH 7286 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	254	-0-	-87	-0-	254	3			N	-0-					35
11	300	N	227	-0-	-73	-0-	227	3			N	-0-					35
12	280	N	280	-0-	-0-	-0-	280	3			N	-0-					35
01	248	N	185	-0-	-63	-0-	185	3			N	-0-					35
02	224	N	221	-0-	-3	-0-	221	3			N	-0-					35
03	279	N	201	-0-	-78	-0-	201	3			N	-0-					35

MCDONALD WELL #: 2 RRCID -> 270456 COMPL. DATE 10/01/1995 TOTAL DEPTH 7082 PERF. 6972 - 6981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	205	-0-	-43	-0-	205	3			N	-0-					25
11	240	N	218	-0-	-22	-0-	210	3	8	9	N	7					32
12	248	N	218	-0-	-30	-0-	211	3	7	9	N	6					38
01	217	N	209	-0-	-8	-0-	203	3	6	9	N	5					43
02	196	N	191	-0-	-5	-0-	188	3	3	9	N	3					46
03	217	N	209	-0-	-8	-0-	203	3	6	9	N	5					51

MCWILLIAMS (CONGLOMERATE) 60024 500 NON-ASSOCIATED EXEMPT CNTY: JACK
MYERS, A. J. 597440
WARREN WELL #: 1 RRCID -> 116594 COMPL. DATE 05/06/1985 TOTAL DEPTH 5540 PERF. 4674 - 4682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					181
11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					181
12	0	N	-0-	-0-	-0-	-0-					N	-0-					181
*01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					181
*02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					181
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					181

PURSLEY, JOHN 683191
JONES, MELTON WELL #: 2 U RRCID -> 118998 COMPL. DATE 11/15/1985 TOTAL DEPTH 4882 PERF. 4640 - 4656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	4	1	5	2	N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEANDER, SOUTH (CONGL.) 60120 500 ASSOCIATED ONE WELL CNTY: JACK
BURK ROYALTY CO., LTD. 108799
DAVIS "C" WELL #: 4 RRCID -> 146342 COMPL. DATE 07/01/1993 TOTAL DEPTH 5820 PERF. 5406 - 5505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3076	-0-	-24	4856	3076	3			Y	-0-					-0-
11	3000	N	3867	-0-	867	5723	3867	3			Y	-0-					-0-
12	40409		4049	-0-	-36360	-0-	4049	3			Y	-0-					-0-
01	4002		4002	-0-	-0-	-0-	4002	3			Y	-0-					-0-
02	3551		3551	-0-	-0-	-0-	3551	3			Y	-0-					-0-
03	3720		3932	-0-	212	212	3932	3			Y	-0-					-0-

MEANDER, WEST (BEND CONGL.) 60123 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURK ROYALTY CO., LTD. 108799
OSIKA WELL #: 2 L RRCID -> 031998 COMPL. DATE 11/10/1963 TOTAL DEPTH N/A PERF. 5784 - 5787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1488	-0-	-0-	-0-	1488	2			Y	-0-					-0-
11	1148	N	1148	-0-	-0-	-0-	1148	2			Y	-0-					-0-
12	1220	N	1220	-0-	-0-	-0-	1220	2			Y	-0-					-0-
01	1083	N	1083	-0-	-0-	-0-	1083	2			Y	-0-					-0-
02	921	N	921	-0-	-0-	-0-	921	2			Y	-0-					-0-
*03	1179	N	1179	-0-	-0-	-0-	1179	2			Y	-0-					-0-

TIPTON "A" WELL #: 1 L RRCID -> 032665 COMPL. DATE 01/28/1964 TOTAL DEPTH 5828 PERF. 5782 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	492	-0-	-35	-0-	492	2			N	-0-					-0-
11	540	N	517	-0-	-23	-0-	517	2			N	-0-					-0-
12	558	N	539	-0-	-19	-0-	539	2			N	-0-					-0-
01	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
02	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
*03	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-

CHOLLA PETROLEUM, INC. 150683
BAKER-DAHLSTROM WELL #: 1 RRCID -> 187026 COMPL. DATE 01/09/2002 TOTAL DEPTH 5750 PERF. 5626 - 5653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1774	-0-	-334	-0-	1774	2			N	-0-					-0-
11	2038	N	2038	-0-	-0-	-0-	2038	2			N	-0-					-0-
12	2015	N	1977	-0-	-38	-0-	1977	2			N	-0-					-0-
01	1824	N	1824	-0-	-0-	-0-	1824	2			N	-0-					-0-
02	1904	N	1606	-0-	-298	-0-	1606	2			N	-0-					-0-
03	1984	N	1720	-0-	-264	-0-	1720	2			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MOSER, EUGENE WELL #: 1 RRCID -> 224169 COMPL. DATE 08/08/1960 TOTAL DEPTH 5859 PERF. 5712 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	475	N	475	-0-	-0-	-0-	475	3			Y	-0-					2
11	487	N	487	-0-	-0-	-0-	6	1	481	3	Y	-0-					2
12	549	N	549	-0-	-0-	-0-	549	3			Y	-0-					2
01	659	N	659	-0-	-0-	-0-	90	1	566	3	Y	3					5
							3	9									
02	515	N	515	-0-	-0-	-0-	512	3	3	9	Y	3					8
*03	556	N	556	-0-	-0-	-0-	555	3	1	9	Y	1					9

JAY MANAGEMENT COMPANY, LLC 430368
DAVIS, T. E. WELL #: 3 RRCID -> 021512 COMPL. DATE 07/21/1955 TOTAL DEPTH 5875 PERF. 4802 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					52
11	0	N	-0-	-0-	-0-	-0-					N	-0-					52
12	0	N	-0-	-0-	-0-	-0-					N	-0-					52
01	0	N	-0-	-0-	-0-	-0-					N	-0-					52
02	0	N	-0-	-0-	-0-	-0-					N	-0-					52
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52

MEANDER, WEST (CADDO CONGL.) 60123 400 ASSOCIATED ONE WELL CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P. 216378
WARDEN, J. S. WELL #: 1 RRCID -> 172957 COMPL. DATE 04/22/1958 TOTAL DEPTH 5912 PERF. 5544 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	313	N	313	-0-	-0-	-0-	93	1	220	3	Y	-0-					79
11	282	N	282	-0-	-0-	-0-	90	1	192	3	Y	-0-					79
12	450	N	450	-0-	-0-	-0-	90	1	286	3	Y	67					146
							74	9									
01	427	N	427	-0-	-0-	-0-	93	1	320	3	Y	13					159
							14	9									
02	377	N	377	-0-	-0-	-0-	84	1	285	3	Y	7					166
							8	9									
*03	430	N	430	-0-	-0-	-0-	93	1	313	3	Y	22					188
							24	9									

MEANDER, WEST (MARBLE FALLS) 60123 800 NON-ASSOCIATED EXEMPT CNTY: WISE
IPR ENERGY PARTNERS, LLC 425820
MORRIS, R. L. "C" WELL #: 18 RRCID -> 117843 COMPL. DATE 07/09/1985 TOTAL DEPTH 5798 PERF. 5446 - 5646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	139	N	139	-0-	-0-	-0-	139	2			N	-0-					132
11	127	N	127	-0-	-0-	-0-	127	2			N	-0-					132
12	124	N	86	-0-	-38	-0-	86	2			N	-0-					132
01	142	N	142	-0-	-0-	-0-	142	2			N	-0-					132
02	112	N	112	-0-	-0-	-0-	112	2			N	-0-					132
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					132

MERFF (CONGL.) 60613 100 NON-ASSOCIATED ONE WELL CNTY: JACK
STAMPER OPERATING CO., INC. 812133
KILLEN WELL #: 3 RRCID -> 107360 COMPL. DATE 08/29/1983 TOTAL DEPTH 4950 PERF. 4713 - 4719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	559	N	559	-0-	-0-	-0-	559	2			N	-0-					100
11	417	N	417	-0-	-0-	-0-	417	2			N	-0-					100
12	414	N	414	-0-	-0-	-0-	414	2			N	-0-					100
*01	342	N	342	-0-	-0-	-0-	342	2			N	-0-					100
02	0	N	-0-	-0-	-0-	-0-					N	10					110
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					110

MIGL (5150) 61285 500 NON-ASSOCIATED EXEMPT CNTY: JACK
ATLAS BARNETT, LLC 036556
ATKINSON-MCCONNELL GAS UNIT WELL #: 2 RRCID -> 085603 COMPL. DATE 04/23/1979 TOTAL DEPTH 5343 PERF. 5142 - 5157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	145	-0-	-10	-0-	145	2			N	-0-					-0-
11	150	N	133	-0-	-17	-0-	133	2			N	-0-					-0-
12	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MCCONNELL GAS UNIT WELL #: 1 RRCID -> 089762 COMPL. DATE 03/07/1980 TOTAL DEPTH 5345 PERF. 5284 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIGL (5150) //CONT.// 61285 500 NON-ASSOCIATED EXEMPT CNTY: JACK
MYERS, A. J. 597440
CRAFT WELL #: 1 RRCID -> 126840 COMPL. DATE 01/22/1988 TOTAL DEPTH 5335 PERF. 5066 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	366	N	366	-0-	-0-	-0-	366	3			N	-0-					100
11	286	N	286	-0-	-0-	-0-	286	3			N	-0-					100
12	386	N	386	-0-	-0-	-0-	386	3			N	-0-					100
*01	345	N	345	-0-	-0-	-0-	345	3			N	-0-					100
*02	300	N	300	-0-	-0-	-0-	300	3			N	-0-					100
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					100

MILES-JACKSON (CADDO) 61384 284 ASSOCIATED EXEMPT CNTY: WISE
TEXXOL OPERATING COMPANY, INC. 850964
ROBINSON, I. L. WELL #: 1 RRCID -> 043271 COMPL. DATE N/A TOTAL DEPTH 5394 PERF. 5394 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
12	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
01	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
02	112	N	94	-0-	-18	-0-	94	3			N	-0-					-0-
03	124	N	99	-0-	-25	-0-	99	3			N	-0-					-0-

MINERAL CREEK, WEST (12200) 61835 500 NON-ASSOCIATED ONE WELL CNTY: GRAYSON
ARROW ROCK ENERGY, LLC 033290
PETRO LEWIS-KUSCH GAS UNIT WELL #: 1 RRCID -> 087284 COMPL. DATE 01/22/1980 TOTAL DEPTH 16680 PERF.12198 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9207		7526	-0-	-1681	-0-	7463	3	63	9	N	57					282
11	8990		8990	-0-	-0-	-0-	8954	3	36	9	N	33					315
12	9070	R	9070	-0-	-0-	-0-	9028	3	42	9	N	38	186	1			167
01	DLQ G-10		8872	-0-	8872	8872	8842	3	30	9	N	27	184	1			10
02	DLQ G-10		7883	-0-	7883	16755	7868	3	15	9	N	14					24
03	DLQ G-10		7892	-0-	7892	24647	7868	3	24	9	N	22					46

MINERAL CREEK,WEST (VIOLA) 61835 600 NON-ASSOCIATED CAPACITY CNTY: GRAYSON
BLACKWELL EXP & DEVELOPMENT, LLC 073342
KRIS WELL #: 1 RRCID -> 227196 COMPL. DATE 06/09/2006 TOTAL DEPTH 14426 PERF.12690 - 14350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	509	-0-	-49	-0-	507	2	2	9	N	2					50
11	330	N	309	-0-	-21	-0-	309	2			N	-0-					50
12	244	N	244	-0-	-0-	-0-	244	2			N	-0-					50
01	496	N	213	-0-	-283	-0-	213	2			N	-0-					50
*02	280	N	182	-0-	-98	-0-	182	2			N	-0-					-0-
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

BRAMMER PETROLEUM, INC. 088600
CULLAR UNIT WELL #: 2 RRCID -> 114603 COMPL. DATE 11/19/1984 TOTAL DEPTH 14032 PERF.13860 - 13914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					154
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					154
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					154
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-	110	1			44
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					44

XTO ENERGY INC. 945936
CULLAR UNIT WELL #: 1 RRCID -> 102812 COMPL. DATE 06/28/1982 TOTAL DEPTH 13000 PERF.12750 - 12812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5555	X	5555	-0-	-0-	-0-	5525	3	30	9	N	27					278
11	5663	X	5663	-0-	-0-	-0-	5635	3	28	9	N	25					303
12	5807	X	5807	-0-	-0-	-0-	5770	3	37	9	N	34	199	1			138
01	5580	X	5573	-0-	-7	-0-	5533	3	40	9	N	36					174
02	5040	X	4995	-0-	-45	-0-	4970	3	25	9	N	23					197
*03	5663	X	5663	-0-	-0-	-0-	5610	3	53	9	N	48					245

MONTAGUE COUNTY REGULAR 62528 001 ASSOCIATED 49B CNTY: MONTAGUE
FELDERHOFF PRODUCTION COMPANY 265140
TEMPLETON WELL #: 3 RRCID -> 212107 COMPL. DATE 10/01/2005 TOTAL DEPTH 6370 PERF. 6030 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1266	R	1266	-0-	-0-	-0-	1258	2	8	9	N	7					80
11	404	R	404	-0-	-0-	-0-	398	2	6	9	N	5					85
12	1140	R	1140	-0-	-0-	-0-	1136	2	4	9	N	4					89
01	1550	#	133	-0-	-1417	-0-	132	2	1	9	N	1					90
02	1148	#	883	-0-	-265	-0-	871	2	12	9	N	11					101
03	1271	#	63	-0-	-1208	-0-	46	2	17	9	N	15					116

STEPHENS & JOHNSON OPERATING CO. 817555
GARLINGTON WELL #: 2 RRCID -> 128634 COMPL. DATE 08/11/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	#	268	-0-	-42	-0-	268	3			N	-0-					-0-
11	360	#	270	-0-	-90	-0-	270	3			N	-0-					-0-
12	372	#	346	-0-	-26	-0-	346	3			N	-0-					-0-
01	372	#	253	-0-	-119	-0-	253	3			N	-0-					-0-
02	278	R	278	-0-	-0-	-0-	278	3			N	-0-					-0-
03	341	#	326	-0-	-15	-0-	326	3			N	-0-					-0-

JACKSON 'A' WELL #: 2 RRCID -> 141760 COMPL. DATE 10/23/1967 TOTAL DEPTH 4850 PERF. 4650 - 4734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	#	277	-0-	-126	-0-	277	3			N	-0-					-0-
11	450	#	289	-0-	-161	-0-	289	3			N	-0-					-0-
12	465	#	309	-0-	-156	-0-	309	3			N	-0-					-0-
01	465	#	262	-0-	-203	-0-	262	3			N	-0-					-0-
02	280	#	267	-0-	-13	-0-	267	3			N	-0-					-0-
03	310	#	297	-0-	-13	-0-	297	3			N	-0-					-0-

MONTAGUE COUNTY REG. (GAS) 62528 750 NON-ASSOCIATED EXEMPT CNTY: MONTAGUE
D AND J RESOURCES INCORPORATED 196230
SCROGGINS WELL #: 1 RRCID -> 078138 COMPL. DATE 04/06/1978 TOTAL DEPTH 6336 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	107	N	107	-0-	-0-	-0-	107	2			N	-0-					92
11	60	N	12	-0-	-48	-0-	12	2			N	-0-					92
12	63	N	63	-0-	-0-	-0-	63	2			N	-0-					92
01	93	N	6	-0-	-87	-0-	6	2			N	-0-					92
02	12	N	5	-0-	-7	-0-	5	2			N	-0-					92
*03	95	N	95	-0-	-0-	-0-	95	2			N	-0-					92

PENNY, RALPH E. 652335
SCOTT, S. L. WELL #: 1 RRCID -> 099391 COMPL. DATE 12/10/1976 TOTAL DEPTH 6100 PERF. 5729 - 5841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
11	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
02	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*03	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

MONTEATH (ATOKA, UPPER) 62580 100 NON-ASSOCIATED CAPACITY CNTY: WISE
BEST PETROLEUM EXPLORATIONS,INC. 068287
GILBERT WELL #: 1 RRCID -> 207446 COMPL. DATE 01/08/2005 TOTAL DEPTH 6326 PERF. 6236 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	190	-0-	-58	-0-	190	2			N	-0-					-0-
11	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
12	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
01	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
02	252	N	202	-0-	-50	-0-	202	2			N	-0-					-0-
03	217	N	163	-0-	-54	-0-	163	2			N	-0-					-0-

MONTEATH (ATOKA, UPPER) //CONT.// 62580 100 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P. 216378
BECK, FRED WELL #: 12 RRCID -> 205398 COMPL. DATE 08/25/2004 TOTAL DEPTH 6891 PERF. 6219 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
COLE TRUST "A" WELL #: 4 RRCID -> 206919 COMPL. DATE 10/01/2004 TOTAL DEPTH 6400 PERF. 6218 - 6242

10	859	N	859	-0-	-0-	-0-	-0-	34	1	825	2	N	-0-				-0-
11	820	N	820	-0-	-0-	-0-	-0-	47	1	773	2	N	-0-				-0-
12	821	N	821	-0-	-0-	-0-	-0-	33	1	788	2	N	-0-				-0-
01	921	N	921	-0-	-0-	-0-	-0-	43	1	878	2	N	-0-				-0-
02	954	N	954	-0-	-0-	-0-	-0-	47	1	907	2	N	-0-				-0-
*03	934	N	934	-0-	-0-	-0-	-0-	45	1	889	2	N	-0-				-0-

J-W OPERATING CO. 427960
DUESSEN-DUNN UNIT WELL #: 2 RRCID -> 136879 COMPL. DATE 12/20/1990 TOTAL DEPTH 6318 PERF. 5438 - 5510

10	645	N	645	-0-	-0-	-0-	-0-	645	3			N	-0-				-0-
11	815	N	815	-0-	-0-	-0-	-0-	815	3			N	-0-				-0-
12	669	N	669	-0-	-0-	-0-	-0-	669	3			N	-0-				-0-
01	855	N	855	-0-	-0-	-0-	-0-	855	3			N	-0-				-0-
02	658	N	658	-0-	-0-	-0-	-0-	658	3			N	-0-				-0-
*03	728	N	728	-0-	-0-	-0-	-0-	728	3			N	-0-				-0-

VANTAGE FORT WORTH ENERGY LLC 882575
CHRISTIAN WELL #: 1 RRCID -> 197699 COMPL. DATE 12/09/2004 TOTAL DEPTH 8950 PERF. 6443 - 6486

10	1465	N	1465	-0-	-0-	-0-	-0-	1463	3	2	9	N	2				267
11	1530	N	1128	-0-	-402	-0-	1128	1128	3			N	-0-				267
12	1581	N	402	-0-	-1179	-0-	402	402	3			N	-0-				267
01	1457	N	674	-0-	-783	-0-	674	674	3			N	-0-				267
*02	2800	N	14936	-0-	12136	12136	14936	14936	3			N	-0-				267
*03	3100	N	1269	-0-	-1831	10305	1269	1269	3			N	-0-				267

SHEPARD WELL #: 3 RRCID -> 217087 COMPL. DATE 01/08/2006 TOTAL DEPTH 8575 PERF. 6458 - 6633

10	2527	X	2527	-0-	-0-	-0-	-0-	2527	3			N	-0-				8
11	2454	X	2454	-0-	-0-	-0-	-0-	2454	3			N	-0-				8
12	2611	N	2611	-0-	-0-	-0-	-0-	2611	3			N	-0-				8
01	2562	N	2562	-0-	-0-	-0-	-0-	2562	3			N	-0-				8
*02	2800	N	30045	-0-	27245	27245	30045	30045	3			N	-0-				8
*03	3100	N	2059	-0-	-1041	26204	2059	2059	3			N	-0-				8

WESTERN CHIEF OPERATING, L.L.C. 911808
POE-MANN WELL #: 3 RRCID -> 203870 COMPL. DATE 05/25/2004 TOTAL DEPTH 6782 PERF. 6186 - 6205

10	589	N	572	-0-	-17	-0-	572	572	3			N	-0-				8
11	750	N	455	-0-	-295	-0-	455	455	3			N	-0-				8
12	589	N	550	-0-	-39	-0-	550	550	3			N	-0-				8
01	558	N	537	-0-	-21	-0-	537	537	3			N	-0-				8
02	450	N	450	-0-	-0-	-0-	450	450	3			N	-0-				8
03	558	N	525	-0-	-33	-0-	525	525	3			N	-0-				8

MONTEATH (ATOKA, UPPER) //CONT.// 62580 100 NON-ASSOCIATED CAPACITY CNTY: WISE
WESTERN CHIEF OPERATING, L.L.C. //CONT.// 911808
POE-MANN WELL #: 4 RRCID -> 205220 COMPL. DATE 09/03/2004 TOTAL DEPTH 6800 PERF. 6207 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	163	-0-	-54	-0-	163	3			N	-0-					-0-
11	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
01	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
02	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
*03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

MONTEATH (CADDO) 62580 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P. 216378
TALLY, E. C. WELL #: 1 RRCID -> 109426 COMPL. DATE 03/26/2002 TOTAL DEPTH 5258 PERF. 3911 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	554	N	554	-0-	-0- B	-0-	21	1	533	2	Y	-0-					-0-
11	510	N	480	-0-	-30 B	-0-	16	1	464	2	Y	-0-					-0-
12	527	N	442	-0-	-85 B	-0-	14	1	428	2	Y	-0-					-0-
01	558	N	399	-0-	-159 B	-0-	13	1	386	2	Y	-0-					-0-
02	448	N	391	-0-	-57 B	-0-	13	1	378	2	Y	-0-					-0-
*03	539	N	539	-0-	-0- B	-0-	18	1	521	2	Y	-0-					-0-

TALLY, E. C. WELL #: 10 RRCID -> 210975 COMPL. DATE 06/07/2005 TOTAL DEPTH 6867 PERF. 3895 - 4134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1107	N	1107	-0-	-0- B	-0-	42	1	1065	2	N	-0-					-0-
11	1050	N	1016	-0-	-34 B	-0-	34	1	982	2	N	-0-					-0-
12	1127	N	1127	-0-	-0- B	-0-	37	1	1090	2	N	-0-					-0-
01	1116	N	1111	-0-	-5 B	-0-	37	1	1074	2	N	-0-					-0-
02	988	N	988	-0-	-0- B	-0-	33	1	955	2	N	-0-					-0-
03	1116	N	1081	-0-	-35 B	-0-	36	1	1045	2	N	-0-					-0-

J-W OPERATING CO. 427960
STRICKLAND WELL #: 1 C RRCID -> 089267 COMPL. DATE 04/07/1980 TOTAL DEPTH 8325 PERF. 4868 - 4933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

STRICKLAND WELL #: 15 RRCID -> 210740 COMPL. DATE 10/14/2004 TOTAL DEPTH 7988 PERF. 4940 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	91	-0-	-64 B	-0-	91	3			N	-0-					-0-
11	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
12	217	N	96	-0-	-121 B	-0-	96	3			N	-0-					-0-
01	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
02	168	N	-0-	-0-	-168 B	-0-					N	-0-					-0-
03	93	N	7	-0-	-86 B	-0-	7	3			N	-0-					-0-

LONDON PETROLEUM CORPORATION 506540
LITTLE, M. C. WELL #: 1 C RRCID -> 093841 COMPL. DATE 02/17/1981 TOTAL DEPTH 6900 PERF. 4924 - 4936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					7
11	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					7
12	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					7
01	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					7
02	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					7
03	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					7

PLUGGED AND ABANDONED_____ 02/06/2014 - P&A 02/06/2014

MONTEATH (CONGL.) 62580 300 NON-ASSOCIATED EXEMPT CNTY: WISE
J-W OPERATING CO. 427960
STRICKLAND WELL #: 1 T RRCID -> 089268 COMPL. DATE 03/24/1980 TOTAL DEPTH 8325 PERF. 6246 - 6271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1165	N	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-
11	1304	N	1304	-0-	-0-	-0-	1304	3			N	-0-					-0-
12	1333	N	1327	-0-	-6	-0-	1327	3			N	-0-					-0-
01	1383	N	1383	-0-	-0-	-0-	1383	3			N	-0-					-0-
02	1323	N	1323	-0-	-0-	-0-	1323	3			N	-0-					-0-
03	1333	N	1255	-0-	-78	-0-	1255	3			N	-0-					-0-

POTTER, MARVIN WELL #: 1 RRCID -> 090519 COMPL. DATE 09/15/1980 TOTAL DEPTH 8044 PERF. 6110 - 6119

10	1054	N	797	-0-	-257	-0-	797	3			N	-0-					-0-
11	1050	N	903	-0-	-147	-0-	903	3			N	-0-					-0-
12	961	N	863	-0-	-98	-0-	863	3			N	-0-					-0-
01	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
02	840	N	769	-0-	-71	-0-	769	3			N	-0-					-0-
03	868	N	772	-0-	-96	-0-	772	3			N	-0-					-0-

MORRIS (CADDO LIME) 62970 200 NON-ASSOCIATED EXEMPT CNTY: JACK
NAVUS OPERATING, INC. 601216
HANNA, EDITH WELL #: 1 L RRCID -> 021530 COMPL. DATE 08/08/1961 TOTAL DEPTH 5516 PERF. 5038 - 5100

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MORRIS (CONGLOMERATE) 62970 250 ASSOCIATED ONE WELL CNTY: JACK
DEVON ENERGY PRODUCTION CO, L.P. 216378
MORRIS-KEMPNER "B" WELL #: 9 RRCID -> 267942 COMPL. DATE 01/14/1986 TOTAL DEPTH 5807 PERF. 5446 - 5784

10	186	N	155	-0-	-31	-0-	6	1	149	3	N	-0-					-0-
11	150	N	148	-0-	-2	-0-	6	1	142	3	N	-0-					-0-
12	155	N	146	-0-	-9	-0-	1	1	145	3	N	-0-					-0-
01	171	N	171	-0-	-0-	-0-	8	1	163	3	N	-0-					-0-
02	140	N	125	-0-	-15	-0-	8	1	117	3	N	-0-					-0-
03	155	N	131	-0-	-24	-0-	9	1	122	3	N	-0-					-0-

MORRIS (CONSOLIDATED CONGL.) 62970 700 ASSOCIATED 49B CNTY: WISE
ARROWHEAD PRODUCTIONS, LP 033523
TURNER, CARSON A. WELL #: 1 RRCID -> 145029 COMPL. DATE 07/05/1977 TOTAL DEPTH 6018 PERF. 5610 - 5653

10	620	#	550	-0-	-70	-0-	550	3			N	-0-					15
11	570	#	503	-0-	-67	-0-	503	3			N	-0-					15
12	598	R	598	-0-	-0-	-0-	598	3			N	-0-					15
01	580	R	580	-0-	-0-	-0-	580	3			N	-0-					15
*02	551	R	551	-0-	-0-	-0-	551	3			N	-0-					15
*03	558	#	NO RPT	-0-	-558	-0-					N	NO RPT					15

BURK ROYALTY CO., LTD. 108799
BLACK-KAKER UNIT WELL #: 1 RRCID -> 035156 COMPL. DATE 03/28/1964 TOTAL DEPTH N/A PERF. 5270 - 5299

10	798	R	798	-0-	-0-	-0-	798	3			N	-0-					154
11	891	R	891	-0-	-0-	-0-	891	3			N	-0-					154
12	964	R	964	-0-	-0-	-0-	927	3	37	9	N	34					188
01	908	R	908	-0-	-0-	-0-	908	3			N	-0-					188
02	840	#	758	-0-	-82	-0-	758	3			N	-0-					188
03	961	#	574	-0-	-387	-0-	574	3			N	-0-					188

MORRIS (CONSOLIDATED CONGL.) //CONT.// 62970 700 ASSOCIATED 49B CNTY: WISE
BURK ROYALTY CO., LTD. //CONT.// 108799
CUL-RAY UNIT WELL #: 1 L RRCID -> 042699 COMPL. DATE 10/06/1962 TOTAL DEPTH 5904 PERF. 5840 - 5867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	#	425	-0-	-40	-0-	425	3			Y	-0-					34
11	450	#	376	-0-	-74	-0-	376	3			Y	-0-					34
12	465	#	356	-0-	-109	-0-	356	3			Y	-0-					34
01	434	#	340	-0-	-94	-0-	340	3			Y	-0-					34
02	392	#	313	-0-	-79	-0-	313	3			Y	-0-					34
03	434	#	342	-0-	-92	-0-	342	3			Y	-0-					34

CUL-RAY WELL #: 2 RRCID -> 262135 COMPL. DATE 05/01/2011 TOTAL DEPTH 6049 PERF. 5264 - 5911

10	372	#	284	-0-	-88	-0-	284	3			Y	-0-					-0-
11	360	#	251	-0-	-109	-0-	251	3			Y	-0-					-0-
12	310	#	237	-0-	-73	-0-	237	3			Y	-0-					-0-
01	279	#	226	-0-	-53	-0-	226	3			Y	-0-					-0-
02	252	#	209	-0-	-43	-0-	209	3			Y	-0-					-0-
03	279	#	228	-0-	-51	-0-	228	3			Y	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
SMITH, JOHN E. WELL #: 1 D RRCID -> 037763 COMPL. DATE 04/12/1964 TOTAL DEPTH N/A PERF. 5549 - 5555

10	186	#	171	-0-	-15	-0-	7	1	164	3	N	-0-					-0-
11	180	#	163	-0-	-17	-0-	7	1	156	3	N	-0-					-0-
12	186	#	151	-0-	-35	-0-	1	1	150	3	N	-0-					-0-
01	186	#	163	-0-	-23	-0-	7	1	156	3	N	-0-					-0-
02	168	#	149	-0-	-19	-0-	8	1	141	3	N	-0-					-0-
03	186	#	177	-0-	-9	-0-	9	1	168	3	N	-0-					-0-

KAKER, SAM F. "B" WELL #: 3 RRCID -> 040684 COMPL. DATE 02/20/1962 TOTAL DEPTH 6400 PERF. 5302 - 5676

10	187	R	187	-0-	-0-	-0-	7	1	180	3	N	-0-					-0-
11	162	R	162	-0-	-0-	-0-	7	1	155	3	N	-0-					-0-
12	186	#	184	-0-	-2	-0-	1	1	183	3	N	-0-					-0-
01	186	#	175	-0-	-11	-0-	8	1	167	3	N	-0-					-0-
02	169	R	169	-0-	-0-	-0-	8	1	161	3	N	-0-					-0-
*03	189	R	189	-0-	-0-	-0-	9	1	180	3	N	-0-					-0-

COWLING, E. P. WELL #: 1 RRCID -> 045060 COMPL. DATE 12/08/1963 TOTAL DEPTH 5926 PERF. 5060 - 5570

10	403	R	403	-0-	-0-	-0-	17	1	386	3	N	-0-					-0-
11	390	#	381	-0-	-9	-0-	16	1	365	3	N	-0-					-0-
12	375	R	375	-0-	-0-	-0-	2	1	373	3	N	-0-					-0-
01	372	#	366	-0-	-6	-0-	16	1	350	3	N	-0-					-0-
02	350	R	350	-0-	-0-	-0-	16	1	334	3	N	-0-					-0-
*03	397	R	397	-0-	-0-	-0-	23	1	374	3	N	-0-					-0-

GILLILAND, V. WELL #: 1 RRCID -> 050992 COMPL. DATE 02/23/1959 TOTAL DEPTH 5977 PERF. 3653 - 5268

10	155	#	154	-0-	-1	-0-	6	1	148	3	N	-0-					-0-
11	172	R	172	-0-	-0-	-0-	7	1	165	3	N	-0-					-0-
12	161	R	161	-0-	-0-	-0-	1	1	160	3	N	-0-					-0-
01	155	#	151	-0-	-4	-0-	7	1	144	3	N	-0-					-0-
02	168	#	155	-0-	-13	-0-	8	1	147	3	N	-0-					-0-
03	186	#	175	-0-	-11	-0-	9	1	166	3	N	-0-					-0-

MORRIS (CONSOLIDATED CONGL.) //CONT.// 62970 700 ASSOCIATED 49B CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
TARRANT COUNTY WATERBOARD WELL #: 19 T RRCID -> 054110 COMPL. DATE 12/14/1964 TOTAL DEPTH 6100 PERF. 5925 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

FLEECE WELL #: 1 RRCID -> 105104 COMPL. DATE 03/14/1983 TOTAL DEPTH 6115 PERF. 5584 - 5589

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MYERS, H. E. WELL #: 5 RRCID -> 110570 COMPL. DATE 06/26/1980 TOTAL DEPTH 6200 PERF. 5524 - 5702

10	686	R	686	-0-	-0-	-0-	686	3			Y	-0-					26
11	635	R	635	-0-	-0-	-0-	635	3			Y	-0-					26
12	646	R	646	-0-	-0-	-0-	646	3			Y	-0-					26
01	804	R	804	-0-	-0-	-0-	804	3			Y	-0-					26
02	1102	R	1102	-0-	-0-	-0-	1102	3			Y	-0-					26
*03	1163	R	1163	-0-	-0-	-0-	1163	3			Y	-0-					26

LAWRENCE, C. A. GU "B" WELL #: 2 T RRCID -> 110842 COMPL. DATE 01/15/1957 TOTAL DEPTH 5795 PERF. 5747 - 5757

10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 03/31/2014 - P&A 03/31/14

LILES, E. R. WELL #: 1 RRCID -> 111369 COMPL. DATE 11/22/1963 TOTAL DEPTH 6000 PERF. 5559 - 5693

10	1240	#	999	-0-	-241	-0-	969	3	30	9	Y	27					117
11	1170	#	825	-0-	-345	-0-	790	3	35	9	Y	32	136	1			13
12	1085	#	947	-0-	-138	-0-	929	3	18	9	Y	16					29
01	1085	#	700	-0-	-385	-0-	687	3	13	9	Y	12					41
02	896	#	864	-0-	-32	-0-	836	3	28	9	Y	25					66
*03	1039	R	1039	-0-	-0-	-0-	1025	3	14	9	Y	13					79

TARRANT CO. WATERBOARD WELL #: 30 RRCID -> 116567 COMPL. DATE 08/22/1983 TOTAL DEPTH 6538 PERF. 5756 - 6311

10	1053	R	1053	-0-	-0-	-0-	1053	3			Y	-0-					36
11	962	R	962	-0-	-0-	-0-	962	3			Y	-0-					36
12	1457	#	971	-0-	-486	-0-	971	3			Y	-0-					36
01	1457	#	927	-0-	-530	-0-	927	3			Y	-0-					36
02	1064	#	858	-0-	-206	-0-	858	3			Y	-0-					36
03	1054	#	973	-0-	-81	-0-	973	3			Y	-0-					36

MOORE, KATIE WELL #: 3 RRCID -> 119140 COMPL. DATE 05/22/1985 TOTAL DEPTH 5997 PERF. 5422 - 5759

10	446	R	446	-0-	-0-	-0-	18	1	428	3	Y	-0-					17
11	420	#	405	-0-	-15	-0-	17	1	388	3	Y	-0-					17
12	434	#	403	-0-	-31	-0-	3	1	400	3	Y	-0-					17
01	434	#	413	-0-	-21	-0-	18	1	395	3	Y	-0-					17
02	392	#	354	-0-	-38	-0-	22	1	332	3	Y	-0-					17
03	434	#	416	-0-	-18	-0-	23	1	393	3	Y	-0-					17

MORRIS (CONSOLIDATED CONGL.) //CONT.// 62970 700 ASSOCIATED 49B CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MAY, MYRTLE GU 1 WELL #: 2 RRCID -> 127484 COMPL. DATE 04/12/2002 TOTAL DEPTH 6139 PERF. 5186 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	855	R	855	-0-	-0-	-0-	570	1	285	3	Y	-0-					7
11	870	R	870	-0-	-0-	-0-	553	1	317	3	Y	-0-					7
12	838	R	838	-0-	-0-	-0-	560	1	278	3	Y	-0-					7
01	967	R	967	-0-	-0-	-0-	576	1	391	3	Y	-0-					7
02	791	R	791	-0-	-0-	-0-	518	1	273	3	Y	-0-					7
*03	834	R	834	-0-	-0-	-0-	572	1	262	3	Y	-0-					7

LAWRENCE, C. A. GU "D" WELL #: 9 RRCID -> 128636 COMPL. DATE N/A TOTAL DEPTH 5953 PERF. 5181 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	#	-0-	-0-	-3	-0-					Y	-0-					7
11	3	#	-0-	-0-	-3	-0-					Y	-0-					7
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7

FLOWERS-BILBERRY UNIT 1 WELL #: 6 RRCID -> 134291 COMPL. DATE 01/22/1988 TOTAL DEPTH 5780 PERF. 4994 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	#	1090	-0-	-88	-0-	44	1	1023	3	N	21					210
							23	9									
11	1140	#	1060	-0-	-80	-0-	44	1	993	3	N	21					231
							23	9									
12	1178	#	1113	-0-	-65	-0-	7	1	1073	3	N	30	178	1			83
							33	9									
01	1178	#	1177	-0-	-1	-0-	50	1	1072	3	N	50					133
							55	9									
02	1064	#	867	-0-	-197	-0-	44	1	806	3	N	15					148
							17	9									
*03	1188	R	1188	-0-	-0-	-0-	67	1	1084	3	N	34					182
							37	9									

BRYANT, DAVID W. GU 1 WELL #: 3 RRCID -> 136243 COMPL. DATE 01/24/1986 TOTAL DEPTH 5870 PERF. 5163 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	924	R	924	-0-	-0-	-0-	157	1	764	3	Y	3					30
							3	9									
11	985	R	985	-0-	-0-	-0-	156	1	826	3	Y	3					33
							3	9									
12	961	#	848	-0-	-113	-0-	129	1	717	3	Y	2					35
							2	9									
01	1044	R	1044	-0-	-0-	-0-	165	1	867	3	Y	11					46
							12	9									
02	872	R	872	-0-	-0-	-0-	150	1	718	3	Y	4					50
							4	9									
*03	1002	R	1002	-0-	-0-	-0-	170	1	825	3	Y	6					56
							7	9									

WILSON, D. J. "A" WELL #: 1 RRCID -> 138549 COMPL. DATE 08/21/1990 TOTAL DEPTH 6065 PERF. 4127 - 4249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	838	R	838	-0-	-0-	-0-	35	1	803	3	N	-0-					-0-
11	812	R	812	-0-	-0-	-0-	34	1	778	3	N	-0-					-0-
12	868	#	855	-0-	-13	-0-	35	1	820	3	N	-0-					-0-
01	844	R	844	-0-	-0-	-0-	37	1	807	3	N	-0-					-0-
02	756	R	756	-0-	-0-	-0-	32	1	724	3	N	-0-					-0-
*03	844	R	844	-0-	-0-	-0-	39	1	805	3	N	-0-					-0-

MORRIS (CONSOLIDATED CONGL.) //CONT.// 62970 700 ASSOCIATED 49B CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HUGHES, D. J. WELL #: 23 RRCID -> 144755 COMPL. DATE 06/03/1992 TOTAL DEPTH 6110 PERF. 4416 - 4458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
	LAWRENCE, C. A. UNIT "I"				WELL #: 18	RRCID -> 146883						COMPL. DATE 05/11/1985			TOTAL DEPTH 5770		PERF. 5270 - 5662
10	434	R	434	-0-	-0-	-0-	18	1	416	3	Y	-0-					14
11	420	#	405	-0-	-15	-0-	17	1	388	3	Y	-0-					14
12	434	#	405	-0-	-29	-0-	3	1	402	3	Y	-0-					14
01	434	#	420	-0-	-14	-0-	18	1	402	3	Y	-0-					14
02	392	#	358	-0-	-34	-0-	22	1	336	3	Y	-0-					14
*03	448	R	448	-0-	-0-	-0-	23	1	425	3	Y	-0-					14
	GAGE, COKE L. GU "E"				WELL #: 2	RRCID -> 147769						COMPL. DATE 03/06/1992			TOTAL DEPTH 6700		PERF. 4915 - 6224
10	1365	R	1365	-0-	-0-	-0-	43	1	1316	3	Y	5	5	1			-0-
							6	9									
11	1420	R	1420	-0-	-0-	-0-	45	1	1375	3	Y	-0-					-0-
12	1705	#	1217	-0-	-488	-0-	38	1	1177	3	Y	2					2
							2	9									
01	1705	#	365	-0-	-1340	-0-	12	1	353	3	Y	-0-					2
02	1316	#	403	-0-	-913	-0-	15	1	388	3	Y	-0-					2
03	1457	#	887	-0-	-570	-0-	31	1	848	3	Y	7					9
							8	9									
	EVANS-DICKENSON UNIT				WELL #: 1	RRCID -> 148420						COMPL. DATE 08/18/1989			TOTAL DEPTH 5450		PERF. 5192 - 5309
10	248	#	245	-0-	-3	-0-	245	3			Y	-0-					3
11	240	#	213	-0-	-27	-0-	213	3			Y	-0-					3
12	248	#	226	-0-	-22	-0-	226	3			Y	-0-					3
01	277	R	277	-0-	-0-	-0-	277	3			Y	-0-					3
02	269	R	269	-0-	-0-	-0-	269	3			Y	-0-					3
*03	282	R	282	-0-	-0-	-0-	282	3			Y	-0-					3
	LAWRENCE, C. A. UNIT "F"				WELL #: 14	RRCID -> 150200						COMPL. DATE 03/25/1985			TOTAL DEPTH 5853		PERF. 5274 - 5700
10	1302	#	1167	-0-	-135	-0-	403	1	712	3	N	47	173	1			161
							52	9									
11	1230	#	1116	-0-	-114	-0-	377	1	669	3	N	64					225
							70	9									
12	1271	#	1044	-0-	-227	-0-	376	1	618	3	N	45	182	1			88
							50	9									
01	1209	#	1183	-0-	-26	-0-	393	1	716	3	N	67					155
							74	9									
02	1092	#	1059	-0-	-33	-0-	349	1	580	3	N	118					273
							130	9									
03	1178	#	1103	-0-	-75	-0-	397	1	630	3	N	69	162	1			180
							76	9									
	HUGHES, D. J.				WELL #: 28	RRCID -> 160382						COMPL. DATE 02/01/1994			TOTAL DEPTH 5965		PERF. 4491 - 5727
10	633	R	633	-0-	-0-	-0-	26	1	607	3	Y	-0-					-0-
11	638	R	638	-0-	-0-	-0-	27	1	611	3	Y	-0-					-0-
12	651	#	606	-0-	-45	-0-	4	1	602	3	Y	-0-					-0-
01	651	#	623	-0-	-28	-0-	27	1	596	3	Y	-0-					-0-
02	588	#	481	-0-	-107	-0-	29	1	452	3	Y	-0-					-0-
*03	655	R	655	-0-	-0-	-0-	37	1	618	3	Y	-0-					-0-

MORRIS (CONSOLIDATED CONGL.) //CONT.// 62970 700 ASSOCIATED 49B CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS-BILBERRY UNIT 1 WELL #: 7 RRCID -> 170758 COMPL. DATE 02/12/1993 TOTAL DEPTH 5800 PERF. 5002 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	#	510	-0-	-17	-0-	21	1	489	3	Y	-0-					129
11	510	#	428	-0-	-82	-0-	18	1	410	3	Y	-0-					129
12	527	#	343	-0-	-184	-0-	2	1	341	3	Y	-0-					129
01	527	#	438	-0-	-89	-0-	19	1	419	3	Y	-0-					129
02	476	#	333	-0-	-143	-0-	22	1	311	3	Y	-0-					129
*03	514	R	514	-0-	-0-	-0-	29	1	476	3	Y	8					137
							9	9									

HUGHES-CRAWFORD WELL #: 1 RRCID -> 171952 COMPL. DATE 08/26/1994 TOTAL DEPTH 5015 PERF. 4369 - 4502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	607	R	607	-0-	-0-	-0-	114	1	492	3	Y	1					80
							1	9									
11	612	R	612	-0-	-0-	-0-	111	1	477	3	Y	22					102
							24	9									
12	651	#	531	-0-	-120	-0-	96	1	435	3	Y	-0-					102
01	651	#	550	-0-	-101	-0-	113	1	436	3	Y	1					103
							1	9									
02	560	#	325	-0-	-235	-0-	89	1	227	3	Y	8					111
							9	9									
03	620	#	433	-0-	-187	-0-	85	1	336	3	Y	11					122
							12	9									

MOLLOY, W. A. WELL #: 4 RRCID -> 172775 COMPL. DATE 11/17/1989 TOTAL DEPTH 5355 PERF. 5135 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	256	R	256	-0-	-0-	-0-	256	3			Y	-0-					-0-
11	245	R	245	-0-	-0-	-0-	245	3			Y	-0-					-0-
12	256	R	256	-0-	-0-	-0-	256	3			Y	-0-					-0-
01	258	R	258	-0-	-0-	-0-	258	3			Y	-0-					-0-
02	237	R	237	-0-	-0-	-0-	237	3			Y	-0-					-0-
*03	267	R	267	-0-	-0-	-0-	267	3			Y	-0-					-0-

LINEHAN, R. W. WELL #: 3 RRCID -> 175791 COMPL. DATE 11/26/1980 TOTAL DEPTH 6125 PERF. 5275 - 5285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAKER, CARL C. WELL #: 5 RRCID -> 179459 COMPL. DATE 07/24/2003 TOTAL DEPTH 6031 PERF. 3953 - 4008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1221	R	1221	-0-	-0-	-0-	48	1	1094	3	Y	72	50	1			70
							79	9									
11	1342	R	1342	-0-	-0-	-0-	55	1	1257	3	Y	27					97
							30	9									
12	1131	R	1131	-0-	-0-	-0-	7	1	1096	3	Y	25					122
							28	9									
01	1465	R	1465	-0-	-0-	-0-	64	1	1389	3	Y	11	121	1			12
							12	9									
02	1045	R	1045	-0-	-0-	-0-	52	1	993	3	Y	-0-					12
*03	1480	R	1480	-0-	-0-	-0-	76	1	1404	3	Y	-0-					12

COX, J. R. GAS UNIT WELL #: 3 RRCID -> 181393 COMPL. DATE 07/28/1992 TOTAL DEPTH 6425 PERF. 4956 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	#	1040	-0-	-293	-0-	44	1	996	3	Y	-0-					-0-
11	1260	#	1024	-0-	-236	-0-	44	1	980	3	Y	-0-					-0-
12	1062	R	1062	-0-	-0-	-0-	44	1	1018	3	Y	-0-					-0-
01	1053	R	1053	-0-	-0-	-0-	47	1	1006	3	Y	-0-					-0-
02	930	R	930	-0-	-0-	-0-	45	1	885	3	Y	-0-					-0-
*03	1056	R	1056	-0-	-0-	-0-	48	1	1008	3	Y	-0-					-0-

MORRIS (CONSOLIDATED CONGL.) //CONT.// 62970 700 ASSOCIATED 49B CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
COX, J. R. GAS UNIT WELL #: 1 U RRCID -> 187123 COMPL. DATE 02/21/1995 TOTAL DEPTH 6204 PERF. 4902 - 5024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	#	1099	-0-	-79	-0-	46	1	1053	3	N	-0-					-0-
11	1080	#	1068	-0-	-12	-0-	45	1	1023	3	N	-0-					-0-
12	1116	#	1096	-0-	-20	-0-	45	1	1051	3	N	-0-					-0-
01	1116	#	1084	-0-	-32	-0-	48	1	1036	3	N	-0-					-0-
02	1008	#	993	-0-	-15	-0-	46	1	947	3	N	-0-					-0-
03	1116	#	1088	-0-	-28	-0-	54	1	1034	3	N	-0-					-0-

GADBERRY-PHILLIPS (SA) WELL #: 1 RRCID -> 191555 COMPL. DATE 02/12/1999 TOTAL DEPTH 4685 PERF. 4110 - 4286

10	895	R	895	-0-	-0-	-0-	36	1	833	3	N	24					275
							26	9									
11	872	R	872	-0-	-0-	-0-	35	1	803	3	N	31					306
							34	9									
12	868	#	778	-0-	-90	-0-	31	1	728	3	N	17	163	1			160
							19	9									
01	899	#	765	-0-	-134	-0-	33	1	718	3	N	13					173
							14	9									
02	812	#	722	-0-	-90	-0-	38	1	684	3	N	-0-					173
*03	899	#	835	-0-	-64	-0-	45	1	790	3	Y	-0-	148	1	13	6	12

THOMAS, ROY GU 3 WELL #: 6 RRCID -> 192118 COMPL. DATE 05/24/1994 TOTAL DEPTH 6160 PERF. 4992 - 5972

10	350	R	350	-0-	-0-	-0-	77	1	273	3	Y	-0-	120	1			10
11	293	R	293	-0-	-0-	-0-	57	1	236	3	Y	-0-					10
12	589	#	214	-0-	-375	-0-	39	1	175	3	Y	-0-					10
01	527	#	258	-0-	-269	-0-	49	1	209	3	Y	-0-					10
02	476	#	177	-0-	-299	-0-	41	1	136	3	Y	-0-					10
03	341	#	-0-	-0-	-341	-0-					Y	-0-					10

CRENSHAW WELL #: 2 RRCID -> 192209 COMPL. DATE 04/16/1993 TOTAL DEPTH 6277 PERF. 4412 - 4458

10	559	R	559	-0-	-0-	-0-	22	1	508	3	Y	26	119	1			37
							29	9									
11	513	R	513	-0-	-0-	-0-	21	1	472	3	Y	18					55
							20	9									
12	537	R	537	-0-	-0-	-0-	3	1	503	3	Y	28					83
							31	9									
01	527	#	520	-0-	-7	-0-	22	1	473	3	Y	23					106
							25	9									
02	489	R	489	-0-	-0-	-0-	23	1	434	3	Y	29	122	1			13
							32	9									
*03	556	R	556	-0-	-0-	-0-	30	1	497	3	Y	26					39
							29	9									

FLOWERS-BILBERRY UNIT NO. 1 WELL #: 8 RRCID -> 194019 COMPL. DATE 02/16/1994 TOTAL DEPTH 5745 PERF. 4938 - 5495

10	372	#	324	-0-	-48	-0-	13	1	311	3	Y	-0-					38
11	360	#	251	-0-	-109	-0-	11	1	240	3	Y	-0-					38
12	434	#	291	-0-	-143	-0-	2	1	288	3	Y	1					39
							1	9									
01	434	#	287	-0-	-147	-0-	12	1	275	3	Y	-0-					39
02	336	#	243	-0-	-93	-0-	14	1	229	3	Y	-0-					39
03	310	#	287	-0-	-23	-0-	14	1	255	3	Y	16					55
							18	9									

MORRIS (CONSOLIDATED CONGL.) //CONT.// 62970 700 ASSOCIATED 49B CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SHEPPARD "A" WELL #: 2 RRCID -> 196330 COMPL. DATE N/A TOTAL DEPTH 5659 PERF. 4930 - 5116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	322	R	322	-0-	-0-	-0-	13	1	309	3	N	-0-					-0-
11	305	R	305	-0-	-0-	-0-	13	1	292	3	N	-0-					-0-
12	297	R	297	-0-	-0-	-0-	2	1	295	3	N	-0-					-0-
01	299	R	299	-0-	-0-	-0-	14	1	285	3	N	-0-					-0-
02	258	R	258	-0-	-0-	-0-	14	1	244	3	N	-0-					-0-
*03	316	R	316	-0-	-0-	-0-	16	1	300	3	N	-0-					-0-

BAILEY, S. R. GU 1 WELL #: 5 RRCID -> 196810 COMPL. DATE 02/16/1987 TOTAL DEPTH 5300 PERF. 4265 - 5010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-	3	1			-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHEPPARD "CI" WELL #: 3 RRCID -> 198588 COMPL. DATE N/A TOTAL DEPTH 5812 PERF. 5303 - 5309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	#	117	-0-	-7	-0-	5	1	112	3	N	-0-					-0-
11	120	#	106	-0-	-14	-0-	5	1	101	3	N	-0-					-0-
12	124	#	109	-0-	-15	-0-	1	1	108	3	N	-0-					-0-
01	124	#	102	-0-	-22	-0-	5	1	97	3	N	-0-					-0-
02	112	#	87	-0-	-25	-0-	7	1	80	3	N	-0-					-0-
03	124	#	107	-0-	-17	-0-	8	1	99	3	N	-0-					-0-

GILBERT SHAWN GU 3 WELL #: 7 RRCID -> 198996 COMPL. DATE 06/28/1993 TOTAL DEPTH 6045 PERF. 5145 - 5223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	#	1126	-0-	-52	-0-	105	1	1021	3	Y	-0-					88
11	1184	R	1184	-0-	-0-	-0-	96	1	1088	3	Y	-0-					88
12	1085	#	1061	-0-	-24	-0-	89	1	972	3	Y	-0-					88
01	1085	#	1063	-0-	-22	-0-	92	1	968	3	Y	3					91
							3	9									
02	1101	R	1101	-0-	-0-	-0-	93	1	1001	3	Y	6					97
							7	9									
*03	1141	R	1141	-0-	-0-	-0-	110	1	1024	3	Y	6					103
							7	9									

KAKER, CARL C. GAS UNIT WELL #: 3 RRCID -> 201064 COMPL. DATE 07/17/1985 TOTAL DEPTH 6075 PERF. 4781 - 5787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	#	450	-0-	-46	-0-	11	1	186	2	Y	-0-					-0-
							253	3									
11	483	R	483	-0-	-0-	-0-	12	1	200	2	Y	-0-					-0-
							271	3									
12	361	R	361	-0-	-0-	-0-	1	1	153	2	Y	-0-					-0-
							207	3									
01	432	R	432	-0-	-0-	-0-	11	1	179	2	Y	-0-					-0-
							242	3									
02	360	R	360	-0-	-0-	-0-	8	1	148	2	Y	-0-					-0-
							204	3									
*03	367	R	367	-0-	-0-	-0-	14	1	148	2	Y	-0-					-0-
							205	3									

CITY OF BRIDGEPORT WELL #: 3 RRCID -> 205671 COMPL. DATE 03/25/1994 TOTAL DEPTH 6090 PERF. 4754 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	498	R	498	-0-	-0-	-0-	21	1	477	3	Y	-0-					49
11	465	R	465	-0-	-0-	-0-	19	1	446	3	Y	-0-					49
12	491	R	491	-0-	-0-	-0-	3	1	488	3	Y	-0-					49
01	465	#	457	-0-	-8	-0-	20	1	437	3	Y	-0-					49
02	456	R	456	-0-	-0-	-0-	23	1	433	3	Y	-0-					49
03	465	#	446	-0-	-19	-0-	23	1	423	3	Y	-0-					49

MORRIS (CONSOLIDATED CONGL.) //CONT.// 62970 700 ASSOCIATED 49B CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WHITE, R. T. WELL #: 1 C RRCID -> 205785 COMPL. DATE 06/21/1961 TOTAL DEPTH 5992 PERF. 5046 - 5583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, GUY WELL #: 2 RRCID -> 208830 COMPL. DATE 04/12/1984 TOTAL DEPTH 6070 PERF. 4994 - 5970

10	504	R	504	-0-	-0-	-0-	110	1	386	3	Y	7					14
							8	9									
11	465	R	465	-0-	-0-	-0-	105	1	343	3	Y	15	29	1			-0-
							17	9									
12	485	R	485	-0-	-0-	-0-	95	1	368	3	Y	20	6	1			14
							22	9									
01	485	R	485	-0-	-0-	-0-	108	1	377	3	Y	-0-					14
02	443	R	443	-0-	-0-	-0-	100	1	343	3	Y	-0-					14
*03	508	R	508	-0-	-0-	-0-	116	1	392	3	Y	-0-					14

KELLEY, HENRY GU WELL #: 3 RRCID -> 224179 COMPL. DATE 05/16/1991 TOTAL DEPTH 6027 PERF. 4148 - 5986

10	3245	R	3245	-0-	-0-	-0-	135	1	3109	3	Y	1					26
							1	9									
11	3140	R	3140	-0-	-0-	-0-	132	1	3006	3	Y	2					28
							2	9									
12	3305	R	3305	-0-	-0-	-0-	137	1	3168	3	Y	-0-					28
01	3286	#	3272	-0-	-14	-0-	146	1	3124	3	Y	2					30
							2	9									
02	3030	R	3030	-0-	-0-	-0-	139	1	2890	3	Y	1					31
							1	9									
*03	3371	R	3371	-0-	-0-	-0-	164	1	3206	3	Y	1					32
							1	9									

WILLIAMS, JOE M. JR. WELL #: 1 RRCID -> 224465 COMPL. DATE 01/06/1994 TOTAL DEPTH 6025 PERF. 4977 - 5783

10	1333	#	855	-0-	-478	-0-	35	1	820	3	Y	-0-					18
11	1290	#	1118	-0-	-172	-0-	46	1	1065	3	Y	6					24
							7	9									
12	789	R	789	-0-	-0-	-0-	5	1	769	3	Y	14					38
							15	9									
01	1193	R	1193	-0-	-0-	-0-	53	1	1133	3	Y	6					44
							7	9									
02	1276	R	1276	-0-	-0-	-0-	61	1	1212	3	Y	3	39	1			8
							3	9									
*03	1333	R	1333	-0-	-0-	-0-	68	1	1265	3	Y	-0-					8

WILLIAMSON, L. C. GAS UNIT WELL #: 2 RRCID -> 224466 COMPL. DATE 12/10/1985 TOTAL DEPTH 5987 PERF. 5315 - 5650

10	313	R	313	-0-	-0-	-0-	11	1	59	2	Y	-0-					-0-
							243	3									
11	329	R	329	-0-	-0-	-0-	11	1	61	2	Y	-0-					-0-
							257	3									
12	271	R	271	-0-	-0-	-0-	1	1	53	2	Y	-0-					-0-
							217	3									
01	281	R	281	-0-	-0-	-0-	10	1	53	2	Y	-0-					-0-
							218	3									
02	309	R	309	-0-	-0-	-0-	14	1	56	2	Y	-0-					-0-
							239	3									
*03	461	R	461	-0-	-0-	-0-	23	1	83	2	Y	-0-					-0-
							355	3									

MORRIS (CONSOLIDATED CONGL.) //CONT.// 62970 700 ASSOCIATED 49B CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WILLIFORD, R. N. GAS UNIT WELL #: 3 RRCID -> 245334 COMPL. DATE 10/29/1999 TOTAL DEPTH 6200 PERF. 3897 - 4015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1078	R	1078	-0-	-0-	-0-	45	1	1033	3	Y	-0-					3
11	1026	R	1026	-0-	-0-	-0-	41	1	952	3	Y	30					33
							33	9									
12	1173	R	1173	-0-	-0-	-0-	37	1	1128	3	Y	7	40	1			-0-
							8	9									
01	964	R	964	-0-	-0-	-0-	43	1	919	3	Y	2	2	1			-0-
							2	9									
02	801	R	801	-0-	-0-	-0-	31	1	763	3	Y	6					6
							7	9									
*03	814	R	814	-0-	-0-	-0-	31	1	765	3	Y	16					22
							18	9									

SMITH, J. W. GAS UNIT WELL #: 2 RRCID -> 245950 COMPL. DATE 09/04/1981 TOTAL DEPTH 5900 PERF. 5506 - 5771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	#	594	-0-	-88	-0-	594	3			N	-0-					-0-
11	678	R	678	-0-	-0-	-0-	678	3			N	-0-					-0-
12	620	#	258	-0-	-362	-0-	258	3			N	-0-					-0-
01	620	#	-0-	-0-	-620	-0-					N	-0-					-0-
02	644	#	-0-	-0-	-644	-0-					N	-0-					-0-
03	713	#	-0-	-0-	-713	-0-					N	-0-					-0-

METHODIST CAMP WELL #: 1 RRCID -> 246673 COMPL. DATE 02/01/2009 TOTAL DEPTH 5956 PERF. 4005 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	#	815	-0-	-22	-0-	33	1	762	3	Y	18					125
							20	9									
11	920	R	920	-0-	-0-	-0-	38	1	850	3	Y	29					154
							32	9									
12	837	#	818	-0-	-19	-0-	5	1	784	3	Y	26					180
							29	9									
01	966	R	966	-0-	-0-	-0-	42	1	894	3	Y	27	154	1			53
							30	9									
02	808	R	808	-0-	-0-	-0-	38	1	739	3	Y	28					81
							31	9									
*03	888	R	888	-0-	-0-	-0-	46	1	812	3	Y	27					108
							30	9									

LAWRENCE, C. A. GU "C" WELL #: 24 RRCID -> 246675 COMPL. DATE 07/07/1986 TOTAL DEPTH 5800 PERF. 4162 - 5675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	#	244	-0-	-66	-0-	10	1	234	3	N	-0-					1
11	300	#	222	-0-	-78	-0-	8	1	183	3	N	28					29
							31	9									
12	279	#	246	-0-	-33	-0-	1	1	208	3	N	34					63
							37	9									
01	279	#	266	-0-	-13	-0-	9	1	203	3	N	49					112
							54	9									
02	252	#	189	-0-	-63	-0-	8	1	168	3	N	12					124
							13	9									
*03	262	R	262	-0-	-0-	-0-	9	1	211	3	N	38					162
							42	9									

WHITE, R. T. WELL #: 3 RRCID -> 250075 COMPL. DATE 02/17/1986 TOTAL DEPTH 6066 PERF. 5044 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					14
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					14
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					14
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					14
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					14
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRIS (CONSOLIDATED CONGL.) //CONT.// 62970 700 ASSOCIATED 49B CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WILLIAMSON, L. C. GAS UNIT WELL #: 4 RRCID -> 250664 COMPL. DATE 07/01/2009 TOTAL DEPTH 5955 PERF. 5351 - 5567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	357	R	357	-0-	-0-	-0-	10	1	48	2	N	67	69	1			22
							225	3	74	9							
11	354	R	354	-0-	-0-	-0-	11	1	55	2	N	31					53
							254	3	34	9							
12	299	R	299	-0-	-0-	-0-	1	1	46	2	N	32					85
							217	3	35	9							
01	372	#	363	-0-	-9	-0-	11	1	54	2	N	43	120	1			8
							251	3	47	9							
02	336	#	267	-0-	-69	-0-	14	1	45	2	N	-0-					8
							208	3									
03	372	#	297	-0-	-75	-0-	14	1	50	2	N	-0-					8
							233	3									

DAWKINS, M. D. GU WELL #: 4 RRCID -> 254862 COMPL. DATE 09/07/1990 TOTAL DEPTH 6015 PERF. 5106 - 5687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	#	117	-0-	-7	-0-	4	1	27	2	N	-0-					-0-
							86	3									
11	120	#	113	-0-	-7	-0-	4	1	26	2	N	-0-					-0-
							83	3									
12	124	#	108	-0-	-16	-0-	1	1	25	2	N	-0-					-0-
							82	3									
01	124	#	112	-0-	-12	-0-	3	1	26	2	N	-0-					-0-
							83	3									
02	112	#	107	-0-	-5	-0-	7	1	24	2	N	-0-					-0-
							76	3									
03	124	#	122	-0-	-2	-0-	8	1	27	2	N	-0-					-0-
							87	3									

FERGUSON, H. N. WELL #: 1 RRCID -> 258311 COMPL. DATE 02/09/2007 TOTAL DEPTH 8117 PERF. 6086 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1566	R	1566	-0-	-0-	-0-	65	1	1489	3	Y	11					23
							12	9									
11	1506	R	1506	-0-	-0-	-0-	63	1	1433	3	Y	9					32
							10	9									
12	1798	#	1222	-0-	-576	-0-	39	1	1183	3	Y	-0-					32
01	1798	#	1134	-0-	-664	-0-	51	1	1083	3	Y	-0-					32
02	1540	#	976	-0-	-564	-0-	46	1	917	3	Y	12					44
							13	9									
03	1581	#	1087	-0-	-494	-0-	53	1	1034	3	Y	-0-					44

WHITE, R. T. WELL #: 2 RRCID -> 259936 COMPL. DATE 06/24/1983 TOTAL DEPTH 6220 PERF. 5364 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B	DENY	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B	DENY	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B	DENY	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

MORRIS (CONSOLIDATED CONGL.) //CONT.// 62970 700 ASSOCIATED 49B CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DAWKINS, M.D. GU WELL #: 5 RRCID -> 260109 COMPL. DATE 06/14/1992 TOTAL DEPTH 5908 PERF. 5163 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	#	133	-0-	-22	-0-	4	1	31	2	N	-0-					42
							98	3									
11	241	R	241	-0-	-0-	-0-	7	1	56	2	N	-0-					42
							178	3									
12	271	R	271	-0-	-0-	-0-	42	1	54	2	N	-0-					42
							175	3									
01	225	R	225	-0-	-0-	-0-	8	1	52	2	N	-0-					42
							165	3									
02	186	R	186	-0-	-0-	-0-	8	1	43	2	N	-0-					42
							135	3									
*03	218	R	218	-0-	-0-	-0-	9	1	50	2	N	-0-					42
							159	3									

HENRY, T.A. WELL #: 1 RRCID -> 260164 COMPL. DATE 08/03/1987 TOTAL DEPTH 6200 PERF. 5556 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	#	490	-0-	-37	-0-	124	1	358	3	N	7					77
							8	9									
11	510	#	476	-0-	-34	-0-	120	1	342	3	N	13					90
							14	9									
12	496	#	495	-0-	-1	-0-	124	1	361	3	N	9					99
							10	9									
01	496	#	372	-0-	-124	-0-	124	1	238	3	N	9					108
							10	9									
02	448	#	397	-0-	-51	-0-	112	1	279	3	N	5					113
							6	9									
03	496	#	196	-0-	-300	-0-	72	1	124	3	N	-0-					113

PHILLIPS, FAYE GU WELL #: 3 RRCID -> 260165 COMPL. DATE 06/17/1997 TOTAL DEPTH 4715 PERF. 4004 - 4300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	529	R	529	-0-	-0-	-0-	22	1	507	3	Y	-0-					-0-
11	510	#	466	-0-	-44	-0-	19	1	447	3	Y	-0-					-0-
12	527	#	469	-0-	-58	-0-	19	1	450	3	Y	-0-					-0-
01	527	#	453	-0-	-74	-0-	21	1	432	3	Y	-0-					-0-
02	476	#	414	-0-	-62	-0-	23	1	391	3	Y	-0-					-0-
03	527	#	484	-0-	-43	-0-	29	1	455	3	Y	-0-					-0-

KAKER, GUSSIE GU "B" WELL #: 1 L RRCID -> 265420 COMPL. DATE 07/19/1984 TOTAL DEPTH 6183 PERF. 4030 - 6089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	337	R	337	-0-	-0-	-0-	14	1	323	3	N	-0-					14
11	224	R	224	-0-	-0-	-0-	10	1	214	3	N	-0-					14
12	240	R	240	-0-	-0-	-0-	2	1	238	3	N	-0-					14
01	237	R	237	-0-	-0-	-0-	10	1	227	3	N	-0-					14
02	220	R	220	-0-	-0-	-0-	8	1	212	3	N	-0-					14
*03	968	R	968	-0-	-0-	-0-	47	1	886	3	N	32					46
							35	9									

ALLEN WELL #: 1 RRCID -> 274395 COMPL. DATE 01/24/1998 TOTAL DEPTH 5670 PERF. 5006 - 5438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	47	-0-	47	47	2	1	45	3	N	-0-					-0-
11	0	W	44	-0-	44	91	2	1	42	3	N	-0-					-0-
12	0	W	41	-0-	41	132	41	3			N	-0-					-0-
01	0	W	41	-0-	41	173	2	1	39	3	N	-0-					-0-
*02	0	W	33	-0-	33	206	31	3	2	9	N	2					2
*03	259	R	53	-0-	-206	-0-	39	3	14	9	N	13	8	1			7

MORRIS (CONSOLIDATED CONGL.) //CONT.// 62970 700 ASSOCIATED 49B CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SMITH, J.W. GU WELL #: 3 RRCID -> 275376 COMPL. DATE 06/24/1983 TOTAL DEPTH 6010 PERF. 5374 - 5805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	#	46	-0-	-295	-0-	2	1	44	3	N	-0-					-0-
11	330	#	12	-0-	-318	-0-	12	3			N	-0-					-0-
12	341	#	48	-0-	-293	-0-	48	3			N	-0-					-0-
01	341	#	70	-0-	-271	-0-	3	1	67	3	N	-0-					-0-
02	14B2	EXT	38	-0-	38	38	38	3			N	-0-					-0-
03	14B2	EXT	48	-0-	48	86	48	3			N	-0-					-0-

DUNCAN LAND & EXPLORATION, INC. 232290
JEFFERY WELL #: 1 RRCID -> 109648 COMPL. DATE 02/25/1984 TOTAL DEPTH 4135 PERF. 3990 - 3996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	#	59	-0-	-3	-0-	59	2			N	-0-					3
11	60	#	38	-0-	-22	-0-	38	2			N	-0-					3
12	62	#	39	-0-	-23	-0-	39	2			N	-0-					3
01	84	R	84	-0-	-0-	-0-	84	2			N	-0-					3
02	67	R	67	-0-	-0-	-0-	67	2			N	-0-					3
*03	70	R	70	-0-	-0-	-0-	70	2			N	-0-					3

EAGLE OIL & GAS CO. 238634
CHICAGO ROCK ISLAND WELL #: 1 RRCID -> 105852 COMPL. DATE 04/03/1983 TOTAL DEPTH 6200 PERF. 5288 - 5677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	#	515	-0-	-43	-0-	515	2			N	-0-	105	1			18
11	570	#	522	-0-	-48	-0-	521	2	1	9	N	1					19
12	589	#	563	-0-	-26	-0-	561	2	2	9	N	2					21
01	589	#	478	-0-	-111	-0-	477	2	1	9	N	1					22
02	504	#	454	-0-	-50	-0-	452	2	2	9	N	2					24
03	558	#	500	-0-	-58	-0-	499	2	1	9	N	1					25

EAGLE UNIT WELL #: 1 RRCID -> 112098 COMPL. DATE 05/16/1984 TOTAL DEPTH 6100 PERF. 5023 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	#	-0-	-0-	-155	-0-					N	-0-	42	1			28
11	150	#	-0-	-0-	-150	-0-					N	-0-					28
12	155	#	-0-	-0-	-155	-0-					N	-0-					28
01	62	#	-0-	-0-	-62	-0-					N	-0-					28
02	28	#	-0-	-0-	-28	-0-					N	-0-					28
*03	53	R	53	-0-	-0-	-0-	53	2			N	-0-					28

IPR ENERGY PARTNERS, LLC 425820
NEWTON WELL #: 1A RRCID -> 142259 COMPL. DATE 07/28/1992 TOTAL DEPTH 6120 PERF. 5889 - 5893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	#	895	-0-	-345	-0-	895	3			N	-0-					24
11	930	#	850	-0-	-80	-0-	850	3			N	-0-					24
12	1364	#	981	-0-	-383	-0-	981	3			N	-0-					24
01	1714	R	1714	-0-	-0-	-0-	1714	3			N	-0-					24
02	1232	#	858	-0-	-374	-0-	858	3			N	-0-					24
03	992	#	NO RPT	-0-	-992	-0-					N	NO RPT					24

JAY MANAGEMENT COMPANY, LLC 430368
HUFHINES, O. B. "C" WELL #: 2 RRCID -> 055435 COMPL. DATE 08/24/1965 TOTAL DEPTH 6151 PERF. 6006 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	370	R	370	-0-	-0-	-0-	370	2			N	-0-					-0-
11	346	R	346	-0-	-0-	-0-	346	2			N	-0-					-0-
12	359	R	359	-0-	-0-	-0-	359	2			N	-0-					-0-
01	358	R	358	-0-	-0-	-0-	358	2			N	-0-					-0-
02	336	#	322	-0-	-14	-0-	322	2			N	-0-					-0-
03	372	#	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

MORRIS (CONSOLIDATED CONGL.) //CONT.// 62970 700 ASSOCIATED 49B CNTY: WISE
JAY MANAGEMENT COMPANY, LLC //CONT.// 430368
LARGENT, J. J. WELL #: 3 L RRCID -> 094394 COMPL. DATE 03/27/1981 TOTAL DEPTH 6300 PERF. 5510 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	#	526	-0-	-311	-0-	526	2			N	-0-					36
11	810	#	497	-0-	-313	-0-	497	2			N	-0-					36
12	589	#	565	-0-	-24	-0-	565	2			N	-0-					36
01	1226	R	1226	-0-	-0-	-0-	1226	2			N	-0-					36
02	551	R	551	-0-	-0-	-0-	551	2			N	-0-					36
03	558	#	NO RPT	-0-	-558	-0-					N	NO RPT					36

GREER, FLAVIS WELL #: 2L RRCID -> 102323 COMPL. DATE 05/15/1961 TOTAL DEPTH 5880 PERF. 5282 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON, A. R. "A" WELL #: 1 RRCID -> 121545 COMPL. DATE 08/20/1985 TOTAL DEPTH 6130 PERF. 5216 - 5931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	460	R	460	-0-	-0-	-0-	460	2			N	-0-					17
11	452	R	452	-0-	-0-	-0-	452	2			N	-0-					17
12	464	R	464	-0-	-0-	-0-	464	2			N	-0-					17
01	457	R	457	-0-	-0-	-0-	457	2			N	-0-					17
02	420	#	400	-0-	-20	-0-	400	2			N	-0-					17
03	465	#	NO RPT	-0-	-465	-0-					N	NO RPT					17

K-B OIL COMPANY 448400
STACK WELL #: 1 RRCID -> 121751 COMPL. DATE 12/22/1961 TOTAL DEPTH 5712 PERF. 5671 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1484	R	1484	-0-	-0-	-0-	1460	2	24	9	N	22					168
11	1793	R	1793	-0-	-0-	-0-	1775	2	18	9	N	16					184
12	1621	R	1621	-0-	-0-	-0-	1614	2	7	9	N	6					190
01	1515	R	1515	-0-	-0-	-0-	1511	2	4	9	N	4					194
02	1680	#	1592	-0-	-88	-0-	1558	2	34	9	N	31	165	1			60
03	1860	#	NO RPT	-0-	-1860	-0-					N	NO RPT					60

LAKOTA ENERGY, LTD. 483657
KAKER, ZELMA WELL #: 1 RRCID -> 142033 COMPL. DATE 11/03/1988 TOTAL DEPTH 6389 PERF. 4706 - 4768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	#	183	-0-	-65	-0-	183	3			N	-0-					36
11	270	#	180	-0-	-90	-0-	180	3			N	-0-					36
12	279	#	186	-0-	-93	-0-	186	3			N	-0-					36
01	817	R	817	-0-	-0-	-0-	817	3			N	-0-					36
02	224	#	196	-0-	-28	-0-	196	3			N	-0-					36
03	186	#	180	-0-	-6	-0-	180	3			N	-0-					36

MERIT ENERGY COMPANY 561136
ADMIRE, C. H. WELL #: 2 U RRCID -> 041356 COMPL. DATE 08/16/1966 TOTAL DEPTH 5812 PERF. 5562 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS (CONSOLIDATED CONGL.) //CONT.// 62970 700 ASSOCIATED 49B CNTY: WISE
MERIT ENERGY COMPANY //CONT.// 561136
ADMIRE, C. H. WELL #: 1 T RRCID -> 111859 COMPL. DATE 12/01/1966 TOTAL DEPTH 5967 PERF. 5139 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DURHAM, MILDRED WELL #: 6 RRCID -> 172296 COMPL. DATE N/A TOTAL DEPTH 5741 PERF. 4912 - 5630

10	1961	R	1961	-0-	-0-	-0-	81	1	1880	2	N	-0-					79
11	1830	#	1763	-0-	-67	-0-	78	1	1668	2	N	15					94
							17	9									
12	1760	R	1760	-0-	-0-	-0-	81	1	1664	2	N	14					108
							15	9									
01	1953	#	1722	-0-	-231	-0-	81	1	1628	2	N	12					120
							13	9									
02	1764	#	1590	-0-	-174	-0-	73	1	1498	2	N	17					137
							19	9									
03	1953	#	NO RPT	-0-	-1953	-0-					N	NO RPT					137

STEWART, ORNEE WELL #: 5 RRCID -> 181036 COMPL. DATE 01/24/2001 TOTAL DEPTH 5700 PERF. 5112 - 5537

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADMIRE, C. H. WELL #: 1 RRCID -> 199343 COMPL. DATE 09/30/2003 TOTAL DEPTH 5967 PERF. 3839 - 5944

10	310	#	237	-0-	-73	-0-	237	2			N	-0-					80
11	300	#	207	-0-	-93	-0-	207	2			N	-0-					80
12	310	#	271	-0-	-39	-0-	271	2			N	-0-					80
01	279	#	217	-0-	-62	-0-	217	2			N	-0-					80
02	240	R	240	-0-	-0-	-0-	240	2			N	-0-					80
03	279	#	NO RPT	-0-	-279	-0-					N	NO RPT					80

CRAFT-WATER BOARD UNIT 9 WELL #: 1 RRCID -> 260621 COMPL. DATE 09/17/1959 TOTAL DEPTH 5770 PERF. 5045 - 5690

10	651	#	553	-0-	-98	-0-	534	2	19	9	N	17					146
11	630	#	518	-0-	-112	-0-	482	2	36	9	N	33					179
12	651	#	505	-0-	-146	-0-	474	2	31	9	N	28					207
01	651	#	510	-0-	-141	-0-	482	2	28	9	N	25	175	1			57
02	579	R	579	-0-	-0-	-0-	536	2	43	9	N	39					96
03	558	#	NO RPT	-0-	-558	-0-					N	NO RPT					96

MILAGRO EXPLORATION, LLC 566789
SLAY WELL #: 12 RRCID -> 174956 COMPL. DATE 08/10/1999 TOTAL DEPTH 5892 PERF. 5182 - 5250

10	377	R	377	-0-	-0-	-0-	371	3	6	9	Y	5					76
11	332	R	332	-0-	-0-	-0-	325	3	7	9	Y	6					82
12	341	#	338	-0-	-3	-0-	331	3	7	9	Y	6					88
01	341	#	326	-0-	-15	-0-	319	3	7	9	Y	6					94
02	308	#	285	-0-	-23	-0-	278	3	7	9	Y	6					100
03	341	#	303	-0-	-38	-0-	297	3	6	9	Y	5					105

MORRIS (CONSOLIDATED CONGL.) //CONT.// 62970 700 ASSOCIATED 49B CNTY: WISE
MILAGRO EXPLORATION, LLC //CONT.// 566789
SLAY WELL #: 9 RRCID -> 175779 COMPL. DATE 05/12/1986 TOTAL DEPTH 5980 PERF. 5272 - 5379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	#	857	-0-	-11	-0-	851	3	6	9	Y	5					30
11	840	#	810	-0-	-30	-0-	806	3	4	9	Y	4					34
12	844	R	844	-0-	-0-	-0-	835	3	9	9	Y	8					42
01	811	R	811	-0-	-0-	-0-	807	3	4	9	Y	4					46
02	748	R	748	-0-	-0-	-0-	744	3	4	9	Y	4					50
*03	800	R	800	-0-	-0-	-0-	794	3	6	9	Y	5					55

SLAY WELL #: 10 RRCID -> 219720 COMPL. DATE N/A TOTAL DEPTH 5950 PERF. 5220 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	#	1046	-0-	-8	-0-	1040	3	6	9	Y	5					30
11	1020	#	989	-0-	-31	-0-	985	3	4	9	Y	4					34
12	1085	#	1030	-0-	-55	-0-	1021	3	9	9	Y	8					42
01	1085	#	991	-0-	-94	-0-	987	3	4	9	Y	4					46
02	952	#	913	-0-	-39	-0-	909	3	4	9	Y	4					50
03	1054	#	976	-0-	-78	-0-	970	3	6	9	Y	5					55

SLAY WELL #: 11 RRCID -> 219724 COMPL. DATE N/A TOTAL DEPTH 5885 PERF. 5236 - 5244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	#	573	-0-	-16	-0-	567	3	6	9	Y	5					30
11	570	#	541	-0-	-29	-0-	537	3	4	9	Y	4					34
12	566	R	566	-0-	-0-	-0-	557	3	9	9	Y	8					42
01	542	R	542	-0-	-0-	-0-	538	3	4	9	Y	4					46
02	500	R	500	-0-	-0-	-0-	496	3	4	9	Y	4					50
*03	535	R	535	-0-	-0-	-0-	529	3	6	9	Y	5					55

MYERS, A. J. 597440
LEWIS WELL #: 3 RRCID -> 177503 COMPL. DATE 02/10/1992 TOTAL DEPTH 5781 PERF. 4980 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	#	10	-0-	-21	-0-	10	3			N	-0-					-0-
11	113	R	113	-0-	-0-	-0-	113	3			N	-0-					-0-
12	130	R	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*01	110	R	110	-0-	-0-	-0-	110	3			N	-0-					-0-
*02	101	R	101	-0-	-0-	-0-	101	3			N	-0-					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YATES WELL #: 1 RRCID -> 196723 COMPL. DATE 04/03/1995 TOTAL DEPTH 5562 PERF. 4915 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	106	R	106	-0-	-0-	-0-	106	3			N	-0-					101
11	307	R	307	-0-	-0-	-0-	307	3			N	-0-					101
12	248	#	98	-0-	-150	-0-	98	3			N	-0-					101
01	248	#	87	-0-	-161	-0-	87	3			N	-0-					101
*02	311	R	311	-0-	-0-	-0-	311	3			N	-0-					101
03	93	#	NO RPT	-0-	-93	-0-					N	NO RPT					101

PENNY, RALPH E. 652335
MOORE, L. O. WELL #: 1 RRCID -> 111863 COMPL. DATE 05/04/1982 TOTAL DEPTH 5850 PERF. 5750 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	#	629	-0-	-22	-0-	621	3	8	9	N	7					160
11	631	R	631	-0-	-0-	-0-	625	3	6	9	N	5	145	1			20
12	651	#	644	-0-	-7	-0-	637	3	7	9	N	6					26
01	651	#	613	-0-	-38	-0-	606	3	7	9	N	6					32
02	588	#	581	-0-	-7	-0-	574	3	7	9	N	6					38
*03	660	R	660	-0-	-0-	-0-	651	3	9	9	N	8					38

MORRIS (CONSOLIDATED CONGL.) //CONT.// 62970 700 ASSOCIATED 49B CNTY: WISE
PENNY, RALPH E. //CONT.// 652335
BLOCKER, W. O. WELL #: 2 RRCID -> 129430 COMPL. DATE 04/23/1982 TOTAL DEPTH 5843 PERF. 5811 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	#	489	-0-	-69	-0-	489	3			N	-0-					-0-
11	540	#	490	-0-	-50	-0-	490	3			N	-0-					-0-
12	496	#	461	-0-	-35	-0-	461	3			N	-0-					-0-
01	496	#	428	-0-	-68	-0-	428	3			N	-0-					-0-
02	448	#	352	-0-	-96	-0-	352	3			N	-0-					-0-
03	496	#	427	-0-	-69	-0-	427	3			N	-0-					-0-

BLOCKER, W. O. WELL #: 4 RRCID -> 163438 COMPL. DATE 02/01/1997 TOTAL DEPTH 5858 PERF. 5721 - 5762

10	257	R	257	-0-	-0-	-0-	257	3			N	-0-					-0-
11	249	R	249	-0-	-0-	-0-	249	3			N	-0-					-0-
12	310	#	252	-0-	-58	-0-	252	3			N	-0-					-0-
01	310	#	236	-0-	-74	-0-	236	3			N	-0-					-0-
02	280	#	230	-0-	-50	-0-	230	3			N	-0-					-0-
03	248	#	233	-0-	-15	-0-	233	3			N	-0-					-0-

BLOCKER, W. O. WELL #: 3 RRCID -> 187399 COMPL. DATE 06/21/1990 TOTAL DEPTH 5880 PERF. 5767 - 5773

10	489	R	489	-0-	-0-	-0-	489	3			N	-0-					-0-
11	447	R	447	-0-	-0-	-0-	447	3			N	-0-					-0-
12	514	R	514	-0-	-0-	-0-	514	3			N	-0-					-0-
01	446	R	446	-0-	-0-	-0-	446	3			N	-0-					-0-
02	373	R	373	-0-	-0-	-0-	373	3			N	-0-					-0-
*03	388	R	388	-0-	-0-	-0-	388	3			N	-0-					-0-

REPUBLIC ENERGY INC. 702645
BOGY, A. Y. "WB" WELL #: 2 RRCID -> 147265 COMPL. DATE 08/06/1991 TOTAL DEPTH 6100 PERF. 4424 - 4207

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARR, J. D. UNIT WELL #: 2 RRCID -> 222708 COMPL. DATE N/A TOTAL DEPTH 6250 PERF. 4976 - 5678

10	403	#	327	-0-	-76	-0-	327	3			N	-0-					-0-
11	390	#	306	-0-	-84	-0-	306	3			N	-0-					-0-
12	403	#	332	-0-	-71	-0-	332	3			N	-0-					-0-
01	372	#	302	-0-	-70	-0-	302	3			N	-0-					-0-
02	448	R	448	-0-	-0-	-0-	448	3			N	-0-					-0-
*03	537	R	537	-0-	-0-	-0-	537	3			N	-0-					-0-

SABRE OPERATING, INC. 742261
HENRY, J. C. WELL #: 1 RRCID -> 122249 COMPL. DATE N/A TOTAL DEPTH 6300 PERF. 4412 - 6164

10	31	#	28	-0-	-3	-0-	28	2			N	-0-					33
11	30	#	26	-0-	-4	-0-	26	2			N	-0-					33
12	31	#	27	-0-	-4	-0-	27	2			N	-0-					33
01	35	R	35	-0-	-0-	-0-	35	2			N	-0-					33
02	38	R	38	-0-	-0-	-0-	38	2			N	-0-					33
*03	37	R	37	-0-	-0-	-0-	37	2			N	-0-					33

MORRIS (CONSOLIDATED CONGL.) //CONT.// 62970 700 ASSOCIATED 49B CNTY: WISE
SWAN PC, LP 831614
KEMPNER ESTATE WELL #: 1 RRCID -> 133745 COMPL. DATE 11/16/1989 TOTAL DEPTH 5657 PERF. 5560 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXXOL OPERATING COMPANY, INC. 850964
BLANTON "A" WELL #: 1 RRCID -> 039562 COMPL. DATE 07/31/1957 TOTAL DEPTH N/A PERF. 5530 - 5535

10	775	#	577	-0-	-198	-0-	577	3			N	-0-					27
11	690	#	612	-0-	-78	-0-	603	3	9	9	N	8					35
12	713	#	679	-0-	-34	-0-	670	3	9	9	N	8					43
01	713	#	611	-0-	-102	-0-	601	3	10	9	N	9					52
02	644	#	616	-0-	-28	-0-	602	3	14	9	N	13					65
03	682	#	548	-0-	-134	-0-	531	3	17	9	N	15					80

CARLTON-EAGLE UNIT WELL #: 1 RRCID -> 107555 COMPL. DATE 09/26/1983 TOTAL DEPTH 5994 PERF. 5146 - 5158

10	310	#	238	-0-	-72	-0-	238	3			N	-0-					72
11	240	#	204	-0-	-36	-0-	204	3			N	-0-					72
12	217	#	152	-0-	-65	-0-	152	3			N	-0-					72
01	248	#	133	-0-	-115	-0-	133	3			N	-0-					72
02	224	#	129	-0-	-95	-0-	129	3			N	-0-					72
03	248	#	135	-0-	-113	-0-	135	3			N	-0-					72

UPHAM OIL & GAS COMPANY 878925
ORR, WM. "A" WELL #: 2 M RRCID -> 060281 COMPL. DATE 04/23/1962 TOTAL DEPTH 5980 PERF. 5274 - 5490

10	868	#	779	-0-	-89	-0-	129	1	650	3	Y	-0-					-0-
11	840	#	704	-0-	-136	-0-	85	1	619	3	Y	-0-					-0-
12	837	#	702	-0-	-135	-0-	114	1	588	3	Y	-0-					-0-
01	837	#	662	-0-	-175	-0-	112	1	550	3	Y	-0-					-0-
02	756	#	610	-0-	-146	-0-	120	1	490	3	Y	-0-					-0-
03	775	#	723	-0-	-52	-0-	117	1	606	3	Y	-0-					-0-

DAVIS, N. H. WELL #: 4 RRCID -> 086076 COMPL. DATE 06/07/1965 TOTAL DEPTH 6197 PERF. 6033 - 6197

10	1023	#	788	-0-	-235	-0-	131	1	657	3	Y	-0-					-0-
11	844	R	844	-0-	-0-	-0-	101	1	743	3	Y	-0-					-0-
12	765	R	765	-0-	-0-	-0-	135	1	630	3	Y	-0-					-0-
01	928	R	928	-0-	-0-	-0-	169	1	759	3	Y	-0-					-0-
02	815	R	815	-0-	-0-	-0-	175	1	640	3	Y	-0-					-0-
*03	939	R	939	-0-	-0-	-0-	161	1	778	3	Y	-0-					-0-

ORR, WILLIAM UNIT WELL #: 7 RRCID -> 188251 COMPL. DATE 02/20/2002 TOTAL DEPTH 6180 PERF. 5877 - 5889

10	930	R	930	-0-	-0-	-0-	116	1	583	3	Y	210	155	1			83
							231	9									
11	658	R	658	-0-	-0-	-0-	67	1	493	3	Y	89	75	1			97
							98	9									
12	588	R	588	-0-	-0-	-0-	93	1	484	3	Y	10					107
							11	9									
01	707	R	707	-0-	-0-	-0-	102	1	502	3	Y	94	101	1			100
							103	9									
02	541	R	541	-0-	-0-	-0-	103	1	416	3	Y	20					120
							22	9									
03	527	#	526	-0-	-1	-0-	79	1	413	3	Y	31					151
							34	9									

MORRIS (CONSOLIDATED CONGL.) //CONT.// 62970 700 ASSOCIATED 49B CNTY: WISE
UPHAM OIL & GAS COMPANY //CONT.// 878925
R. BRIDGES UNIT WELL #: B 1 RRCID -> 219595 COMPL. DATE N/A TOTAL DEPTH 6000 PERF. 4841 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	#	1057	-0-	-152	-0-	174	1	871	3	Y	11					26
							12	9									
11	1170	#	975	-0-	-195	-0-	116	1	852	3	Y	6					32
							7	9									
12	1147	#	1059	-0-	-88	-0-	170	1	879	3	Y	9					41
							10	9									
01	1085	#	916	-0-	-169	-0-	154	1	754	3	Y	7					48
							8	9									
02	987	R	987	-0-	-0-	-0-	193	1	785	3	Y	8					56
							9	9									
*03	1058	R	1058	-0-	-0-	-0-	169	1	885	3	Y	4					60
							4	9									

KELLEY, EARL WELL #: 4 RRCID -> 219600 COMPL. DATE N/A TOTAL DEPTH 6100 PERF. 4803 - 5773

10	1364	#	1031	-0-	-333	-0-	171	1	860	3	Y	-0-					14
11	1320	#	922	-0-	-398	-0-	111	1	811	3	Y	-0-					14
12	1364	#	1298	-0-	-66	-0-	210	1	1086	3	Y	2					16
							2	9									
01	1302	#	1132	-0-	-170	-0-	191	1	935	3	Y	5					21
							6	9									
02	1176	#	1023	-0-	-153	-0-	202	1	821	3	Y	-0-					21
03	1302	#	1131	-0-	-171	-0-	181	1	950	3	Y	-0-					21

REDDELL, E. T. "A" WELL #: 2 RRCID -> 219601 COMPL. DATE N/A TOTAL DEPTH 6225 PERF. 4783 - 4849

10	2613	R	2613	-0-	-0-	-0-	433	1	2171	3	Y	8					15
							9	9									
11	2416	R	2416	-0-	-0-	-0-	289	1	2121	3	Y	5					20
							6	9									
12	2471	R	2471	-0-	-0-	-0-	399	1	2065	3	Y	6					26
							7	9									
01	2418	#	2336	-0-	-82	-0-	395	1	1934	3	Y	6					32
							7	9									
02	2184	#	2134	-0-	-50	-0-	422	1	1711	3	Y	1					33
							1	9									
03	2418	#	2343	-0-	-75	-0-	374	1	1959	3	Y	9					42
							10	9									

COFFEE, ROY WELL #: 1 RRCID -> 219602 COMPL. DATE N/A TOTAL DEPTH 5939 PERF. 5159 - 5605

10	1116	#	976	-0-	-140	-0-	162	1	814	3	Y	-0-					4
11	960	#	913	-0-	-47	-0-	110	1	803	3	Y	-0-					4
12	984	R	984	-0-	-0-	-0-	159	1	825	3	Y	-0-					4
01	961	#	876	-0-	-85	-0-	149	1	727	3	Y	-0-					4
02	868	#	853	-0-	-15	-0-	169	1	684	3	Y	-0-					4
03	992	#	956	-0-	-36	-0-	153	1	803	3	Y	-0-					4

BRIDGES, R. WELL #: 1 RRCID -> 222403 COMPL. DATE 11/21/1986 TOTAL DEPTH 5910 PERF. 5017 - 5665

10	1493	R	1493	-0-	-0-	-0-	242	1	1216	3	Y	32					39
							35	9									
11	1380	R	1380	-0-	-0-	-0-	163	1	1196	3	Y	19					58
							21	9									
12	1488	#	1413	-0-	-75	-0-	229	1	1182	3	Y	2					60
							2	9									
01	1488	#	1351	-0-	-137	-0-	226	1	1104	3	Y	19					79
							21	9									
02	1344	#	961	-0-	-383	-0-	188	1	764	3	Y	8					87
							9	9									
03	1488	#	1350	-0-	-138	-0-	213	1	1116	3	Y	19					106
							21	9									

MORRIS (CONSOLIDATED CONGL.) //CONT.// 62970 700 ASSOCIATED 49B CNTY: WISE
WINFIELD OPERATING COMPANY 931940
HENRY, T. A. WELL #: 1 RRCID -> 210191 COMPL. DATE 06/01/2005 TOTAL DEPTH 5865 PERF. 5703 - 5711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	#	312	-0-	-91	-0-	312	3			N	-0-					-0-
11	330	#	291	-0-	-39	-0-	291	3			N	-0-					-0-
12	379	R	379	-0-	-0-	-0-	379	3			N	-0-					-0-
01	371	R	371	-0-	-0-	-0-	371	3			N	-0-					-0-
*02	328	R	328	-0-	-0-	-0-	328	3			N	-0-					-0-
03	372	#	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

HENRY, T. A. WELL #: 2 RRCID -> 210576 COMPL. DATE 06/01/2005 TOTAL DEPTH 5950 PERF. 5716 - 5726

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS (STRAWN) 62970 800 ASSOCIATED 49B CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P. 216378
METHODIST CAMP WELL #: 1 C RRCID -> 021533 COMPL. DATE 02/09/1961 TOTAL DEPTH 5956 PERF. 4005 - 4028

10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAWRENCE, C. A. GU "E" WELL #: 11 RRCID -> 188269 COMPL. DATE 08/29/1995 TOTAL DEPTH 5950 PERF. 4036 - 5849

10	1209	#	977	-0-	-232	-0-	39	1	909	3	N	26					169
							29	9									
11	1200	#	1063	-0-	-137	-0-	45	1	1018	3	N	-0-	157	1			12
12	1240	#	961	-0-	-279	-0-	6	1	900	3	N	50					62
							55	9									
01	1240	#	910	-0-	-330	-0-	38	1	829	3	N	39					101
							43	9									
02	980	#	778	-0-	-202	-0-	38	1	729	3	N	10					111
							11	9									
03	1085	#	1014	-0-	-71	-0-	53	1	936	3	N	23					134
							25	9									

TARRANT COUNTY WATERBOARD WELL #: 37U RRCID -> 192206 COMPL. DATE 05/30/2002 TOTAL DEPTH 6061 PERF. 4484 - 4658

10	1350	R	1350	-0-	-0-	-0-	381	1	929	3	Y	36					263
							40	9									
11	1200	#	1081	-0-	-119	-0-	362	1	719	3	Y	-0-					263
12	1309	R	1309	-0-	-0-	-0-	347	1	943	3	Y	17	159	1			121
							19	9									
01	805	R	805	-0-	-0-	-0-	361	1	442	3	Y	2					123
							2	9									
02	929	R	929	-0-	-0-	-0-	338	1	566	3	Y	23					146
							25	9									
*03	1125	R	1125	-0-	-0-	-0-	380	1	724	3	Y	19					165
							21	9									

MORRIS (STRAWN) //CONT.// 62970 800 ASSOCIATED 49B CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LAWRENCE, C. A. WELL #: 16 RRCID -> 203497 COMPL. DATE 07/25/1989 TOTAL DEPTH 5924 PERF. 4175 - 5850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	811	R	811	-0-	-0-	-0-	121	1	651	3	N	35	174	1			117
							39	9									
11	660	#	488	-0-	-172	-0-	107	1	375	3	N	5					122
							6	9									
12	682	#	405	-0-	-277	-0-	95	1	310	3	N	-0-					122
01	682	#	640	-0-	-42	-0-	107	1	438	3	N	86					208
							95	9									
02	673	R	673	-0-	-0-	-0-	114	1	547	3	N	11					219
							12	9									
*03	875	R	875	-0-	-0-	-0-	131	1	680	3	N	58					277
							64	9									

MILAGRO EXPLORATION, LLC 566789
SLAY WELL #: 6 RRCID -> 177120 COMPL. DATE 08/14/1999 TOTAL DEPTH 5863 PERF. 4050 - 4060

10	202	R	202	-0-	-0-	-0-	196	3	6	9	Y	5					76
11	40	R	40	-0-	-0-	-0-	33	3	7	9	Y	6					82
12	62	#	39	-0-	-23	-0-	32	3	7	9	Y	6					88
01	217	#	153	-0-	-64	-0-	146	3	7	9	Y	6					94
02	196	#	49	-0-	-147	-0-	42	3	7	9	Y	6					100
03	217	#	29	-0-	-188	-0-	22	3	7	9	Y	6					106

XTO ENERGY INC. 945936
EAGLE "A" WELL #: 1 RRCID -> 162043 COMPL. DATE 07/15/1996 TOTAL DEPTH 5284 PERF. 5162 - 5214

10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MORRIS (STRAWN 4300-GAS) 62970 900 NON-ASSOCIATED CAPACITY CNTY: WISE
BRIDWELL OIL CO. 092480
WHITLEY, B. O. WELL #: 2 RRCID -> 108042 COMPL. DATE 06/01/1983 TOTAL DEPTH 5625 PERF. 4026 - 4255

*04	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
*05	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
*06	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
*07	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
*08	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
*09	240	N	229	-0-	-11	-0-	229	2			N	-0-					-0-
*10	279	N	220	-0-	-59	-0-	220	2			N	-0-					-0-
*11	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
*12	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
*01	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
*02	224	N	114	-0-	-110	-0-	114	2			N	-0-					-0-
*03	279	N	238	-0-	-41	-0-	238	2			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
LEMAY, G. T. WELL #: 1 C RRCID -> 021537 COMPL. DATE 04/01/1962 TOTAL DEPTH 5925 PERF. 4336 - 4350

10	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MORRIS (STRAWN 4300-GAS) //CONT.// 62970 900 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
METHODIST CAMP WELL #: 1 U RRCID -> 021538 COMPL. DATE 02/09/1961 TOTAL DEPTH 5956 PERF. 4274 - 4295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST CAMP WELL #: 2 C RRCID -> 021539 COMPL. DATE 10/01/1976 TOTAL DEPTH 4274 PERF. 4260 - 4274

10	992	N	968	-0-	-24	-0-	953	3	15	9	Y	14	62	1			75
11	960	N	957	-0-	-3	-0-	928	3	29	9	Y	26					101
12	1087	N	1087	-0-	-0-	-0-	1059	3	28	9	Y	25					126
01	961	N	942	-0-	-19	-0-	916	3	26	9	Y	24					150
02	941	N	941	-0-	-0-	-0-	916	3	25	9	Y	23					173
03	1085	N	1040	-0-	-45	-0-	1016	3	24	9	Y	22	154	1			41

METHODIST CAMP WELL #: 3 RRCID -> 207123 COMPL. DATE 01/11/2005 TOTAL DEPTH 5862 PERF. 4147 - 4468

10	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/16/2014 - P&A 07/16/14

JAY MANAGEMENT COMPANY, LLC 430368
CURTNER, PAUL WELL #: 4 RRCID -> 150193 COMPL. DATE 06/14/1994 TOTAL DEPTH 6000 PERF. 4362 - 4488

10	279	N	277	-0-	-2	-0-	9	1	268	2	N	-0-					5
11	300	N	258	-0-	-42	-0-	9	1	249	2	N	-0-					5
12	286	N	286	-0-	-0-	-0-	13	1	273	2	N	-0-					5
01	194	N	194	-0-	-0-	-0-	10	1	184	2	N	-0-					5
02	255	N	255	-0-	-0-	-0-	10	1	245	2	N	-0-					5
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					5

UPHAM OIL & GAS COMPANY 878925
ORR, WM. "A" WELL #: 2 U RRCID -> 030780 COMPL. DATE 04/23/1962 TOTAL DEPTH 5980 PERF. 4344 - 4523

10	62	N	56	-0-	-6	-0-	10	1	46	3	Y	-0-					-0-
11	60	N	50	-0-	-10	-0-	6	1	44	3	Y	-0-					-0-
12	50	N	50	-0-	-0-	-0-	8	1	42	3	Y	-0-					-0-
01	47	N	47	-0-	-0-	-0-	8	1	39	3	Y	-0-					-0-
02	56	N	45	-0-	-11	-0-	9	1	36	3	Y	-0-					-0-
03	62	N	58	-0-	-4	-0-	9	1	49	3	Y	-0-					-0-

ORR, WM. UNIT WELL #: 4 M RRCID -> 031484 COMPL. DATE 10/29/1963 TOTAL DEPTH N/A PERF. 4347 - 4454

10	217	N	207	-0-	-10	-0-	35	1	172	3	Y	-0-					-0-
11	210	N	179	-0-	-31	-0-	22	1	157	3	Y	-0-					-0-
12	217	N	178	-0-	-39	-0-	30	1	148	3	Y	-0-					-0-
01	151	N	151	-0-	-0-	-0-	26	1	125	3	Y	-0-					-0-
02	168	N	148	-0-	-20	-0-	29	1	119	3	Y	-0-					-0-
03	186	N	177	-0-	-9	-0-	28	1	149	3	Y	-0-					-0-

MULLINAX (3600 STRAWN) 63753 500 NON-ASSOCIATED EXEMPT CNTY: JACK
WISE PRODUCTION COMPANY 933825
MULLINAX WELL #: 3 RRCID -> 103089 COMPL. DATE 09/19/1982 TOTAL DEPTH 3910 PERF. 3604 - 3614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MULLINAX WELL #: 4 RRCID -> 105530 COMPL. DATE 03/20/1983 TOTAL DEPTH N/A PERF. 3564 - 3572

10	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
11	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-
12	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
01	713	N	607	-0-	-106	-0-	607	2			N	-0-					-0-
02	616	N	493	-0-	-123	-0-	493	2			N	-0-					-0-
*03	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-

MULLINAX (5100 CONGLOMERATE) 63753 800 ASSOCIATED ONE WELL CNTY: JACK
STEPHENS & JOHNSON OPERATING CO. 817555
CRANFORD, D. C. "A" WELL #: 1 RRCID -> 203070 COMPL. DATE 04/11/1984 TOTAL DEPTH 5755 PERF. 5143 - 5210

10	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
11	180	N	173	-0-	-7	-0-	173	2			N	-0-					-0-
12	217	N	187	-0-	-30	-0-	187	2			N	-0-					-0-
01	217	N	194	-0-	-23	-0-	194	2			N	-0-					-0-
02	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
*03	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-

MURRAY NE (600SD) 63957 800 NON-ASSOCIATED EXEMPT CNTY: YOUNG
DALLAS PRODUCTION, INC. 197690
DOZIER-BROCKMAN WELL #: 8 RRCID -> 123845 COMPL. DATE 03/31/1987 TOTAL DEPTH 705 PERF. 523 - 529

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOZIER-BROCKMAN WELL #: 10 RRCID -> 127507 COMPL. DATE 05/03/1988 TOTAL DEPTH 700 PERF. 497 - 504

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MURRAY, NW (350 SAND) 63958 750 ASSOCIATED ONE WELL CNTY: YOUNG
DALLAS PRODUCTION, INC. 197690
DONNELL, J. WELL #: 3 RRCID -> 123640 COMPL. DATE 01/19/1987 TOTAL DEPTH 676 PERF. 374 - 380

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MURRAY, NW (440 SAND) 63958 800 NON-ASSOCIATED EXEMPT CNTY: YOUNG
DALLAS PRODUCTION, INC. 197690

DOZIER-BROCKMAN WELL #: 3 RRCID -> 094660 COMPL. DATE 05/16/1981 TOTAL DEPTH 4605 PERF. 443 - 452

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

TRUSTEE WELL #: 1 RRCID -> 105237 COMPL. DATE 03/01/1982 TOTAL DEPTH 800 PERF. 422 - 430

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOISER-BROCKMAN WELL #: 6 RRCID -> 110629 COMPL. DATE 02/28/1984 TOTAL DEPTH 606 PERF. 438 - 442

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOZIER-BROCKMAN WELL #: 7 RRCID -> 119530 COMPL. DATE 01/21/1985 TOTAL DEPTH 619 PERF. 437 - 451

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOZIER-BROCKMAN WELL #: 9 RRCID -> 120680 COMPL. DATE 03/05/1986 TOTAL DEPTH 650 PERF. 404 - 420

10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

DOZIER-BROCKMAN WELL #: 11 RRCID -> 140406 COMPL. DATE 12/02/1991 TOTAL DEPTH 607 PERF. 421 - 430

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOZIER-BROCKMAN WELL #: 14 RRCID -> 140409 COMPL. DATE 12/12/1991 TOTAL DEPTH 594 PERF. 432 - 438

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MURRAY, NW (440 SAND) //CONT.// 63958 800 NON-ASSOCIATED EXEMPT CNTY: YOUNG
DALLAS PRODUCTION, INC. //CONT.// 197690
DOZIER-BROCKMAN WELL #: 12 RRCID -> 140608 COMPL. DATE 12/08/1991 TOTAL DEPTH 608 PERF. 432 - 436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MYNARD (CONGLOMERATE) 64190 500 ASSOCIATED EXEMPT CNTY: JACK
BRIGADIER OPERATING, LLC 092592
NOBLE WELL #: 2 RRCID -> 113030 COMPL. DATE 08/18/1983 TOTAL DEPTH 4900 PERF. 4644 - 4651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NBOP (STRAWN) 64255 400 NON-ASSOCIATED ONE WELL CNTY: YOUNG
ROVER OPERATING COMPANY, LLC 730380
WALKER-WILLIAMS WELL #: 6 RRCID -> 140531 COMPL. DATE 01/05/1992 TOTAL DEPTH 2825 PERF. 2790 - 2805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
11	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
12	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
01	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-
02	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
*03	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-

NALL, SOUTH (CONGLOMERATE) 64394 500 ASSOCIATED ONE WELL CNTY: WISE
RICHEY, RAY MANAGEMENT CO., INC. 709694
MATTINGLY, L. F. WELL #: 1 RRCID -> 035079 COMPL. DATE 05/20/1958 TOTAL DEPTH N/A PERF. 5122 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					90
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90

NAPECO (MISS) 64500 700 ASSOCIATED EXEMPT CNTY: YOUNG
BARNETT ENERGY, INC. 051290
HALL-PARKS WELL #: 1 RRCID -> 101801 COMPL. DATE 06/20/1980 TOTAL DEPTH 4986 PERF. 4664 - 4737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	54	-0-	-8	-0-	54	3			Y	-0-					-0-
11	60	N	49	-0-	-11	-0-	49	3			Y	-0-					-0-
12	62	N	41	-0-	-21	-0-	41	3			Y	-0-					-0-
01	62	N	46	-0-	-16	-0-	46	3			Y	-0-					-0-
02	56	N	46	-0-	-10	-0-	46	3			Y	-0-					-0-
*03	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-

BORDERLINE OPERATING CORP. 082999
KISINGER WILDCATTER WELL #: 7 L RRCID -> 091639 COMPL. DATE 12/15/1980 TOTAL DEPTH 4470 PERF. 4452 - 4464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAPECO (MISS) //CONT.// 64500 700 ASSOCIATED EXEMPT CNTY: YOUNG
GRECO OPERATING, LLC 330135
CLINTON WELL #: 4 RRCID -> 110094 COMPL. DATE 03/15/2007 TOTAL DEPTH 4550 PERF. 4455 - 4548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAPECO, SW. (CONGL.) 64505 500 NON-ASSOCIATED EXEMPT CNTY: YOUNG
BFT OPERATING, L.L.C. 068493
BRIGHTMAN, MAE WELL #: 2 RRCID -> 176087 COMPL. DATE 11/01/1999 TOTAL DEPTH 4410 PERF. 4092 - 4102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	574	N	574	-0-	-0-	-0-	520	2	54	9	N	49					92
11	582	N	582	-0-	-0-	-0-	534	2	48	9	N	44	78	1			58
12	601	N	601	-0-	-0-	-0-	553	2	48	9	N	44					102
01	589	N	530	-0-	-59	-0-	490	2	40	9	N	36					138
02	532	N	489	-0-	-43	-0-	444	2	45	9	N	41	132	1			47
03	589	N	497	-0-	-92	-0-	456	2	41	9	N	37					84

JAID ENERGY, LLC 429595
EPPSTEIN WELL #: 2 RRCID -> 100905 COMPL. DATE 03/04/1982 TOTAL DEPTH 4573 PERF. 4010 - 4018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	322	N	322	-0-	-0-	-0-	296	2	26	9	N	24					80
11	326	N	326	-0-	-0-	-0-	301	2	25	9	N	23					103
12	341	N	340	-0-	-1	-0-	316	2	24	9	N	22					125
01	330	N	330	-0-	-0-	-0-	309	2	21	9	N	19					144
02	308	N	203	-0-	-105	-0-	189	2	14	9	N	13					157
03	341	N	335	-0-	-6	-0-	306	2	29	9	N	26					183

NEILL (STRAWN) 64871 600 NON-ASSOCIATED ONE WELL CNTY: DENTON
CARIBBEAN ENERGY, L.L.C. 131775
GREGORY WELL #: 3 RRCID -> 132810 COMPL. DATE 08/21/1988 TOTAL DEPTH 1725 PERF. 1702 - 1725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEW YORK CITY (MISS.-STORAGE) 65268 750 NON-ASSOCIATED STORAGE CNTY: CLAY
ATMOS PIPELINE - TEXAS 036599
NEW YORK CITY STORAGE UNIT WELL #: 1 RRCID -> 021556 COMPL. DATE 09/07/2006 TOTAL DEPTH 6440 PERF. 6124 - 6388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEW YORK CITY STORAGE UNIT WELL #: 2 RRCID -> 155331 COMPL. DATE 08/22/2008 TOTAL DEPTH 6443 PERF. 6208 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEW YORK CITY (MISS.-STORAGE) //CONT.// 65268 750 NON-ASSOCIATED STORAGE CNTY: CLAY
ATMOS PIPELINE - TEXAS //CONT.// 036599
NEW YORK CITY STORAGE UNIT WELL #: 3 RRCID -> 155332 COMPL. DATE 07/29/1953 TOTAL DEPTH 6473 PERF. 6261 - 6398

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEW YORK CITY STORAGE UNIT WELL #: 4 RRCID -> 155333 COMPL. DATE N/A TOTAL DEPTH 6476 PERF. 6234 - 6396

10	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					358
11	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					358
12	STG WDRL	-0-	-0-	-0-	-0-					N	76					434
01	STG WDRL	-0-	-0-	-0-	-0-					N	530	731	1			233
02	STG WDRL	-0-	-0-	-0-	-0-					N	217					450
03	STG WDRL	-0-	-0-	-0-	-0-					N	114					564

NEW YORK CITY STORAGE UNIT WELL #: 7 RRCID -> 169004 COMPL. DATE 06/27/2006 TOTAL DEPTH 6482 PERF. 6137 - 6405

10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEW YORK CITY STORAGE UNIT WELL #: 6 RRCID -> 189779 COMPL. DATE 11/01/1953 TOTAL DEPTH 6450 PERF. 6145 - 6402

10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ADEXCO OPERATING COMPANY 007894
HARMONY OAKS UNIT WELL #: 1H RRCID -> 223425 COMPL. DATE 09/01/2006 TOTAL DEPTH 6088 PERF. 6555 - 8130

10	3720 X	3581	-0-	-139	-0-	3575	2	6	9	N	5					148
11	3687 X	3687	-0-	-0-	-0-	3681	2	6	9	N	5					153
12	3548 X	3548	-0-	-0-	-0-	3542	2	6	9	N	5					158
01	3732 X	3732	-0-	-0-	-0-	3732	2			N	-0-					158
02	3401 X	3401	-0-	-0-	-0-	3392	2	9	9	N	8					166
*03	3717 X	3717	-0-	-0-	-0-	3717	2			N	-0-					166

ALLEDER INC. 013296
ALLEDER UNIT WELL #: 2H RRCID -> 252370 COMPL. DATE 06/19/2008 TOTAL DEPTH 5119 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ALLEGIANCE EXPLORATION, LLC 013301
FOMBY WELL #: 1 RRCID -> 247300 COMPL. DATE 10/26/2006 TOTAL DEPTH 7426 PERF. 7277 - 7338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					142
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					142
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					142
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					142
02	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					142
03	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					142

FOMBY WELL #: 2 RRCID -> 247302 COMPL. DATE 03/22/2007 TOTAL DEPTH 9070 PERF. N/A

10	0	W	NO RPT	-0-	-0-	12686					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	12686					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	12686					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	12686					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	12686					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	12686					N	NO RPT					-0-

PIPER WELL #: 1H RRCID -> 247304 COMPL. DATE 06/22/2006 TOTAL DEPTH 8917 PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APEXCO, INC. 027480
JEWEL WELL #: 3 RRCID -> 209338 COMPL. DATE 11/15/2004 TOTAL DEPTH 7639 PERF. 7264 - 7550

10	1891	N	1891	-0-	-0-	-0-	1891	2			N	-0-					-0-
11	1695	N	1695	-0-	-0-	-0-	1695	2			N	-0-					-0-
12	1818	N	1818	-0-	-0-	-0-	1818	2			N	-0-					-0-
*01	1770	N	1770	-0-	-0-	-0-	1770	2			N	-0-					-0-
02	1596	N	1488	-0-	-108	-0-	1488	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARP BARNETT, LLC 033055
BUZZARD HOLLOW RANCH WELL #: 1H RRCID -> 213413 COMPL. DATE 04/05/2006 TOTAL DEPTH 5578 PERF. 5900 - 9002

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GOLDFIELD UNIT WELL #: 2 H RRCID -> 217175 COMPL. DATE 04/26/2006 TOTAL DEPTH 10570 PERF. 9250 - 10520

10	3038	X	2956	-0-	-82	-0-	2956	2			N	-0-					-0-
11	2850	X	2801	-0-	-49	-0-	2801	2			N	-0-					-0-
12	2945	X	2708	-0-	-237	-0-	2708	2			N	-0-					-0-
01	3100	N	3819	-0-	719	719	3819	2			N	-0-					-0-
*02	2800	N	2219	-0-	-581	138	2219	2			N	-0-					-0-
03	2697	N	NO RPT	-0-	-2697	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ARP BARNETT, LLC //CONT.// 033055
4H RANCH WELL #: 1H RRCID -> 219932 COMPL. DATE 06/13/2006 TOTAL DEPTH 7032 PERF. 7250 - 10331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1636	-0-	-7	-0-	1636	2			N	-0-					-0-
11	2079	N	2079	-0-	-0-	-0-	2079	2			N	-0-					-0-
12	2289	N	2289	-0-	-0-	-0-	2289	2			N	-0-					-0-
01	2005	N	2005	-0-	-0-	-0-	2005	2			N	-0-					-0-
02	1932	N	1582	-0-	-350	-0-	1582	2			N	-0-					-0-
03	2294	N	NO RPT	-0-	-2294	-0-					N	NO RPT					-0-

ROBINSON WELL #: 1H RRCID -> 220020 COMPL. DATE 07/01/2006 TOTAL DEPTH 5787 PERF. 6091 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	X	2269	-0-	-25	-0-	2229	2	40	9	N	36					213
11	2179	X	2179	-0-	-0-	-0-	2179	2			N	-0-					213
12	2224	N	2224	-0-	-0-	-0-	2223	2	1	9	N	1	192	1			22
01	2233	N	2233	-0-	-0-	-0-	2233	2			N	-0-					22
*02	2170	N	2170	-0-	-0-	-0-	2067	2	103	9	N	94					116
03	2232	N	NO RPT	-0-	-2232	-0-					N	NO RPT					116

POINT VISTA UNIT WELL #: 1H RRCID -> 220822 COMPL. DATE 06/01/2006 TOTAL DEPTH 9039 PERF.10640 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1417	-0-	-71	-0-	1417	2			N	-0-					-0-
11	1910	N	1910	-0-	-0-	-0-	1910	2			N	-0-					-0-
12	1609	N	1609	-0-	-0-	-0-	1609	2			N	-0-					-0-
01	1553	N	1553	-0-	-0-	-0-	1553	2			N	-0-					-0-
02	1568	N	957	-0-	-611	-0-	957	2			N	-0-					-0-
03	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					-0-

HALLER UNIT WELL #: 1H RRCID -> 224596 COMPL. DATE 11/29/2006 TOTAL DEPTH 7578 PERF. 7971 - 10130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1950	N	1950	-0-	-0-	-0-	1950	2			N	-0-					-0-
11	1491	N	1491	-0-	-0-	-0-	1491	2			N	-0-					-0-
12	1767	N	581	-0-	-1186	-0-	581	2			N	-0-					-0-
01	1922	N	278	-0-	-1644	-0-	278	2			N	-0-					-0-
02	1400	N	239	-0-	-1161	-0-	239	2			N	-0-					-0-
03	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

HICKORY PARK UNIT WELL #: 1H RRCID -> 225995 COMPL. DATE 06/08/2006 TOTAL DEPTH 8924 PERF.10390 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2845	N	2845	-0-	-0-	-0-	2845	2			N	-0-					-0-
11	2599	N	2599	-0-	-0-	-0-	2599	2			N	-0-					-0-
12	2733	N	2733	-0-	-0-	-0-	2733	2			N	-0-					-0-
01	2824	N	2824	-0-	-0-	-0-	2824	2			N	-0-					-0-
*02	1881	N	1881	-0-	-0-	-0-	1881	2			N	-0-					-0-
03	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					-0-

BUZZARD HOLLOW RANCH WELL #: 3H RRCID -> 226423 COMPL. DATE 12/05/2006 TOTAL DEPTH 5553 PERF. 5952 - 8853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPUZANO UNIT WELL #: 2H RRCID -> 227166 COMPL. DATE 01/24/2007 TOTAL DEPTH 7618 PERF. 8207 - 10849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12679	X	11458	-0-	-1221	-0-	366	1	11092	2	N	-0-					-0-
11	11670	X	10402	-0-	-1268	-0-	319	1	10083	2	N	-0-					-0-
12	10592	X	10592	-0-	-0-	-0-	334	1	10258	2	N	-0-					-0-
01	10418	X	10418	-0-	-0-	-0-	322	1	10096	2	N	-0-					-0-
02	9996	X	7796	-0-	-2200	-0-	273	1	7523	2	N	-0-					-0-
03	11067	X	NO RPT	-0-	-11067	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ARP BARNETT, LLC //CONT.// 033055
BUZZARD HOLLOW RANCH WELL #: 2H RRCID -> 228800 COMPL. DATE 05/02/2006 TOTAL DEPTH 5518 PERF. 5970 - 9189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CAMPUZANO UNIT WELL #: 1H RRCID -> 229280 COMPL. DATE 01/26/2007 TOTAL DEPTH 7654 PERF. 7885 - 9653

10	5611	X	2898	-0-	-2713	-0-	933	1	1965	2	N	-0-			-0-
11	4860	X	-0-	-0-	-4860	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	1568	X	-0-	-0-	-1568	-0-					N	-0-			-0-
03	1736	X	NO RPT	-0-	-1736	-0-					N	NO RPT			-0-

CAMPUZANO UNIT WELL #: 3 H RRCID -> 231022 COMPL. DATE 04/13/2007 TOTAL DEPTH 7607 PERF. 8780 - 10959

10	8928	X	6077	-0-	-2851	-0-	194	1	5883	2	N	-0-			-0-
11	8370	X	6582	-0-	-1788	-0-	202	1	6380	2	N	-0-			-0-
12	6278	X	6278	-0-	-0-	-0-	198	1	6080	2	N	-0-			-0-
01	6335	X	6335	-0-	-0-	-0-	196	1	6139	2	N	-0-			-0-
*02	5288	X	5288	-0-	-0-	-0-	185	1	5103	2	N	-0-			-0-
03	5332	X	NO RPT	-0-	-5332	-0-					N	NO RPT			-0-

BARTON HALL CECIL UNIT WELL #: 1 H RRCID -> 231546 COMPL. DATE 05/01/2007 TOTAL DEPTH 7770 PERF. 8070 - 9771

10	9393	X	2917	-0-	-6476	-0-	92	1	2825	2	N	-0-			-0-
11	9090	X	5619	-0-	-3471	-0-	161	1	5458	2	N	-0-			-0-
12	6591	X	6591	-0-	-0-	-0-	190	1	6401	2	N	-0-			-0-
01	6895	X	6895	-0-	-0-	-0-	201	1	6694	2	N	-0-			-0-
*02	6011	X	6011	-0-	-0-	-0-	193	1	5818	2	N	-0-			-0-
03	3472	X	NO RPT	-0-	-3472	-0-					N	NO RPT			-0-

SCHROEDER UNIT WELL #: 2 H RRCID -> 231565 COMPL. DATE 07/19/2007 TOTAL DEPTH 7752 PERF. 8283 - 10777

10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SCHROEDER UNIT WELL #: 1 H RRCID -> 231566 COMPL. DATE 07/17/2007 TOTAL DEPTH 7699 PERF. 8246 - 10575

10	13640	X	12843	-0-	-797	-0-	1239	1	11604	2	N	-0-			-0-
11	13200	X	12477	-0-	-723	-0-	1183	1	11294	2	N	-0-			-0-
12	12114	X	12114	-0-	-0-	-0-	1209	1	10905	2	N	-0-			-0-
01	12048	X	12048	-0-	-0-	-0-	1200	1	10848	2	N	-0-			-0-
*02	12106	X	12106	-0-	-0-	-0-	1121	1	10985	2	N	-0-			-0-
03	12896	X	NO RPT	-0-	-12896	-0-					N	NO RPT			-0-

TAYLOR UNIT WELL #: 1 H RRCID -> 232848 COMPL. DATE 11/14/2007 TOTAL DEPTH 7715 PERF. 8031 - 10774

10	13322	X	13322	-0-	-0-	-0-	924	1	12398	2	N	-0-			-0-
11	12660	X	12615	-0-	-45	-0-	824	1	11791	2	N	-0-			-0-
12	11384	X	11384	-0-	-0-	-0-	842	1	10542	2	N	-0-			-0-
01	11204	X	11204	-0-	-0-	-0-	814	1	10390	2	N	-0-			-0-
02	11900	X	10445	-0-	-1455	-0-	784	1	9661	2	N	-0-			-0-
03	13175	X	NO RPT	-0-	-13175	-0-					N	NO RPT			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ARP BARNETT, LLC //CONT.// 033055
WILSON A WELL #: 1 H RRCID -> 233343 COMPL. DATE 11/21/2007 TOTAL DEPTH 5692 PERF. 6112 - 8243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2468	N	2468	-0-	-0-	-0-	2468	2			N	-0-					40
11	2255	N	2255	-0-	-0-	-0-	2255	2			N	-0-					40
12	2396	N	2396	-0-	-0-	-0-	2396	2			N	-0-					40
01	2494	N	2494	-0-	-0-	-0-	2494	2			N	-0-					40
*02	1922	N	1922	-0-	-0-	-0-	1922	2			N	-0-					40
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

NEW DAWN UNIT WELL #: 1 H RRCID -> 233548 COMPL. DATE 11/30/2007 TOTAL DEPTH 6900 PERF. 8281 - 10290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9858	X	9647	-0-	-211	-0-	800	1	8847	2	N	-0-					-0-
11	10546	X	10546	-0-	-0-	-0-	1128	1	9418	2	N	-0-					-0-
12	DLQ G-10		11384	-0-	11384	11384	1208	1	10176	2	N	-0-					-0-
01	24051	X	12667	-0-	-11384	-0-	1222	1	11445	2	N	-0-					-0-
*02	11378	X	11378	-0-	-0-	-0-	1133	1	10245	2	N	-0-					-0-
03	8494	X	NO RPT	-0-	-8494	-0-					N	NO RPT					-0-

TAYLOR UNIT WELL #: 3 H RRCID -> 233599 COMPL. DATE 11/18/2007 TOTAL DEPTH 7741 PERF. 8031 - 10579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	X	-0-	-0-	-1	-0-					N	-0-					-0-
11	1	X	-0-	-0-	-1	-0-					N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR UNIT WELL #: 2H RRCID -> 233600 COMPL. DATE 11/16/2007 TOTAL DEPTH 7733 PERF. 8030 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8556	X	6981	-0-	-1575	-0-	577	1	6404	2	N	-0-					-0-
11	8280	X	6952	-0-	-1328	-0-	585	1	6367	2	N	-0-					-0-
12	4821	X	4821	-0-	-0-	-0-	509	1	4312	2	N	-0-					-0-
01	5357	X	5357	-0-	-0-	-0-	538	1	4819	2	N	-0-					-0-
02	6496	X	4832	-0-	-1664	-0-	509	1	4323	2	N	-0-					-0-
03	7192	X	NO RPT	-0-	-7192	-0-					N	NO RPT					-0-

LAUGHLIN, VIRGIL WELL #: 1 H RRCID -> 234994 COMPL. DATE 05/14/2008 TOTAL DEPTH 4723 PERF. 4997 - 7023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					3

TURNEY WELL #: 1 H RRCID -> 236309 COMPL. DATE 11/06/2007 TOTAL DEPTH 5198 PERF. 5744 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TURNEY WELL #: 2 H RRCID -> 236322 COMPL. DATE 11/06/2007 TOTAL DEPTH 5199 PERF. 5973 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ARP BARNETT, LLC //CONT.// 033055
BARTON HALL CECIL UNIT WELL #: 2 H RRCID -> 236330 COMPL. DATE 05/03/2007 TOTAL DEPTH 7764 PERF. 8305 - 10291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	5855	X	5855	-0-	-0-	-0-	185	1	5670	2	N	-0-			-0-
11	5370	X	961	-0-	-4409	-0-	28	1	933	2	N	-0-			-0-
12	3853	X	3853	-0-	-0-	-0-	111	1	3742	2	N	-0-			-0-
01	5767	X	5767	-0-	-0-	-0-	168	1	5599	2	N	-0-			-0-
*02	6530	X	6530	-0-	-0-	-0-	210	1	6320	2	N	-0-			-0-
03	5859	X	NO RPT	-0-	-5859	-0-					N	NO RPT			-0-

TURNEY WELL #: 3 H RRCID -> 236394 COMPL. DATE 10/31/2007 TOTAL DEPTH 5195 PERF. 5595 - 7566

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

NEW DAWN UNIT WELL #: 3 H RRCID -> 236398 COMPL. DATE 12/04/2007 TOTAL DEPTH 7610 PERF. 7991 - 10079

10	12268	X	12268	-0-	-0-	-0-	416	1	11852	2	N	-0-			-0-
11	13069	X	13069	-0-	-0-	-0-	424	1	12645	2	N	-0-			-0-
12	12813	X	12813	-0-	-0-	-0-	414	1	12399	2	N	-0-			-0-
01	13647	X	13647	-0-	-0-	-0-	425	1	13222	2	N	-0-			-0-
*02	11147	X	11147	-0-	-0-	-0-	367	1	10780	2	N	-0-			-0-
03	8649	X	NO RPT	-0-	-8649	-0-					N	NO RPT			-0-

F. TAYLOR UNIT WELL #: 1H RRCID -> 236865 COMPL. DATE 01/05/2009 TOTAL DEPTH 9410 PERF. 9523 - 11814

10	7595	X	7404	-0-	-191	-0-	7404	2			N	-0-			-0-
11	7350	X	7252	-0-	-98	-0-	7252	2			N	-0-			-0-
12	8490	X	8490	-0-	-0-	-0-	8490	2			N	-0-			-0-
01	7053	X	7053	-0-	-0-	-0-	7053	2			N	-0-			-0-
*02	7191	X	7191	-0-	-0-	-0-	7191	2			N	-0-			-0-
03	8277	X	NO RPT	-0-	-8277	-0-					N	NO RPT			-0-

NEW DAWN UNIT WELL #: 2H RRCID -> 237437 COMPL. DATE 12/06/2007 TOTAL DEPTH 7605 PERF. 7911 - 10205

10	8122	X	3656	-0-	-4466	-0-	489	1	3167	2	N	-0-			-0-
11	7860	X	-0-	-0-	-7860	-0-					N	-0-			-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	84	X	-0-	-0-	-84	-0-					N	-0-			-0-
03	93	X	NO RPT	-0-	-93	-0-					N	NO RPT			-0-

TAYLOR UNIT WELL #: 4H RRCID -> 238336 COMPL. DATE 11/26/2007 TOTAL DEPTH 7691 PERF. 8122 - 10551

10	21049	X	20403	-0-	-646	-0-	670	1	19733	2	N	-0-			-0-
11	20370	X	19533	-0-	-837	-0-	603	1	18930	2	N	-0-			-0-
12	19253	X	19253	-0-	-0-	-0-	611	1	18642	2	N	-0-			-0-
01	19976	X	19976	-0-	-0-	-0-	616	1	19360	2	N	-0-			-0-
02	17668	X	17092	-0-	-576	-0-	601	1	16491	2	N	-0-			-0-
03	19561	X	NO RPT	-0-	-19561	-0-					N	NO RPT			-0-

TAYLOR UNIT WELL #: 5H RRCID -> 238340 COMPL. DATE 11/27/2007 TOTAL DEPTH 7692 PERF. 8037 - 11238

10	24478	X	24478	-0-	-0-	-0-	804	1	23674	2	N	-0-			-0-
11	23631	X	23631	-0-	-0-	-0-	730	1	22901	2	N	-0-			-0-
12	23639	X	23639	-0-	-0-	-0-	750	1	22889	2	N	-0-			-0-
01	23066	X	23066	-0-	-0-	-0-	712	1	22354	2	N	-0-			-0-
02	21840	X	20235	-0-	-1605	-0-	711	1	19524	2	N	-0-			-0-
03	24180	X	NO RPT	-0-	-24180	-0-					N	NO RPT			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ARP BARNETT, LLC //CONT.// 033055

CHRISTIAN UNIT WELL #: 1H RRCID -> 240391 COMPL. DATE 03/11/2008 TOTAL DEPTH 7774 PERF. 8157 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	9540	X	9540	-0-	-0-	-0-	811	1	8729	2	N	-0-			-0-
11	10134	X	10134	-0-	-0-	-0-	785	1	9349	2	N	-0-			-0-
12	9543	X	9543	-0-	-0-	-0-	814	1	8729	2	N	-0-			-0-
01	9926	X	9926	-0-	-0-	-0-	843	1	9083	2	N	-0-			-0-
*02	8854	X	8854	-0-	-0-	-0-	783	1	8071	2	N	-0-			-0-
03	9610	X	NO RPT	-0-	-9610	-0-					N	NO RPT			-0-

CHRISTIAN UNIT WELL #: 3H RRCID -> 240392 COMPL. DATE 03/13/2008 TOTAL DEPTH 7733 PERF. 8128 - 9985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	8308	X	7325	-0-	-983	-0-	394	1	6931	2	N	-0-			-0-
11	7230	X	5144	-0-	-2086	-0-	323	1	4821	2	N	-0-			-0-
12	DLQ G-10		7084	-0-	7084	7084	411	1	6673	2	N	-0-			-0-
01	13729	X	6645	-0-	-7084	-0-	352	1	6293	2	N	-0-			-0-
02	5768	X	5588	-0-	-180	-0-	311	1	5277	2	N	-0-			-0-
03	6386	X	NO RPT	-0-	-6386	-0-					N	NO RPT			-0-

CHRISTIAN UNIT WELL #: 2H RRCID -> 241067 COMPL. DATE 03/17/2008 TOTAL DEPTH 7691 PERF. 8252 - 11248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	21545	X	18659	-0-	-2886	-0-	1003	1	17656	2	N	-0-			-0-
11	19950	X	18453	-0-	-1497	-0-	941	1	17512	2	N	-0-			-0-
12	17002	X	17002	-0-	-0-	-0-	905	1	16097	2	N	-0-			-0-
01	17048	X	17048	-0-	-0-	-0-	902	1	16146	2	N	-0-			-0-
02	16744	X	15459	-0-	-1285	-0-	860	1	14599	2	N	-0-			-0-
03	18538	X	NO RPT	-0-	-18538	-0-					N	NO RPT			-0-

TEEGARDEN UNIT "A" WELL #: 1H RRCID -> 241180 COMPL. DATE 07/12/2007 TOTAL DEPTH 7739 PERF. 8940 - 11592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	17761	X	17761	-0-	-0-	-0-	565	1	17196	2	N	-0-			-0-
11	16714	X	16714	-0-	-0-	-0-	508	1	16206	2	N	-0-			-0-
12	15776	X	15776	-0-	-0-	-0-	493	1	15283	2	N	-0-			-0-
01	16359	X	16359	-0-	-0-	-0-	502	1	15857	2	N	-0-			-0-
02	15596	X	14422	-0-	-1174	-0-	464	1	13958	2	N	-0-			-0-
03	17267	X	NO RPT	-0-	-17267	-0-					N	NO RPT			-0-

BINGHAM UNIT WELL #: 2H RRCID -> 241650 COMPL. DATE 09/08/2007 TOTAL DEPTH 7962 PERF. 8360 - 10061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	7564	X	7477	-0-	-87	-0-	563	1	6914	2	Y	-0-			-0-
11	7680	X	6956	-0-	-724	-0-	527	1	6429	2	Y	-0-			-0-
12	7427	X	7427	-0-	-0-	-0-	557	1	6870	2	Y	-0-			-0-
01	7489	X	7489	-0-	-0-	-0-	627	1	6862	2	Y	-0-			-0-
*02	6647	X	6647	-0-	-0-	-0-	502	1	6145	2	Y	-0-			-0-
03	6324	X	NO RPT	-0-	-6324	-0-					Y	NO RPT			-0-

VOELKEL UNIT WELL #: 1H RRCID -> 244892 COMPL. DATE 07/19/2008 TOTAL DEPTH 7854 PERF. 8375 - 12090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	15636	X	15636	-0-	-0-	-0-	1584	1	14052	2	N	-0-			-0-
11	16603	X	16603	-0-	-0-	-0-	1530	1	15073	2	N	-0-			-0-
12	15341	X	15341	-0-	-0-	-0-	1542	1	13799	2	N	-0-			-0-
01	13544	X	13544	-0-	-0-	-0-	1435	1	12109	2	N	-0-			-0-
02	15316	X	9766	-0-	-5550	-0-	1104	1	8662	2	N	-0-			-0-
03	16957	X	NO RPT	-0-	-16957	-0-					N	NO RPT			-0-

LEVY, LESTER UNIT WELL #: 2H RRCID -> 244894 COMPL. DATE 03/02/2009 TOTAL DEPTH 8684 PERF. 9617 - 12525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ARP BARNETT, LLC //CONT.// 033055

VOELKEL UNIT WELL #: 2H RRCID -> 244906 COMPL. DATE 06/27/2008 TOTAL DEPTH 7817 PERF. 8117 - 12459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	145	N	145	-0-	-0-	-0-	5	1	140	2	N	-0-					-0-
*02	62	N	62	-0-	-0-	-0-	2	1	60	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEVY, LESTER UNIT WELL #: 1H RRCID -> 244916 COMPL. DATE 12/16/2008 TOTAL DEPTH 8481 PERF. 9156 - 12610

10	27125	X	27125	-0-	-0-	-0-	27125	2			N	-0-					-0-
11	29909	X	29909	-0-	-0-	-0-	29909	2			N	-0-					-0-
12	30014	X	30014	-0-	-0-	-0-	30014	2			N	-0-					-0-
01	28782	X	28782	-0-	-0-	-0-	28782	2			N	-0-					-0-
*02	24642	X	24642	-0-	-0-	-0-	24642	2			N	-0-					-0-
03	2573	X	NO RPT	-0-	-2573	-0-					N	NO RPT					-0-

KENNEDY UNIT WELL #: 1H RRCID -> 244917 COMPL. DATE 01/22/2009 TOTAL DEPTH 8172 PERF. 8455 - 10617

10	8004	X	8004	-0-	-0-	-0-	426	1	7578	2	N	-0-					-0-
11	7960	X	7960	-0-	-0-	-0-	401	1	7559	2	N	-0-					-0-
12	8981	X	8981	-0-	-0-	-0-	493	1	8488	2	N	-0-					-0-
01	9770	X	9770	-0-	-0-	-0-	446	1	9324	2	N	-0-					-0-
*02	7839	X	7839	-0-	-0-	-0-	388	1	7451	2	N	-0-					-0-
03	2821	X	NO RPT	-0-	-2821	-0-					N	NO RPT					-0-

KENNEDY UNIT WELL #: 4H RRCID -> 244918 COMPL. DATE 01/29/2009 TOTAL DEPTH 8154 PERF. 8569 - 10820

10	14105	X	4825	-0-	-9280	-0-	286	1	4539	2	N	-0-					-0-
11	13650	X	9526	-0-	-4124	-0-	441	1	9085	2	N	-0-					-0-
12	9861	X	9861	-0-	-0-	-0-	505	1	9356	2	N	-0-					-0-
01	11980	X	11980	-0-	-0-	-0-	508	1	11472	2	N	-0-					-0-
02	8904	X	8317	-0-	-587	-0-	380	1	7937	2	N	-0-					-0-
03	9858	X	NO RPT	-0-	-9858	-0-					N	NO RPT					-0-

DEAN UNIT WELL #: 5H RRCID -> 245211 COMPL. DATE 09/12/2008 TOTAL DEPTH 7746 PERF. 8097 - 12643

10	17262	X	17262	-0-	-0-	-0-	542	1	16720	2	N	-0-					-0-
11	17035	X	17035	-0-	-0-	-0-	500	1	16535	2	N	-0-					-0-
12	18052	X	18052	-0-	-0-	-0-	547	1	17505	2	N	-0-					-0-
01	18073	X	18073	-0-	-0-	-0-	540	1	17533	2	N	-0-					-0-
02	16268	X	15781	-0-	-487	-0-	519	1	15262	2	N	-0-					-0-
03	18011	X	NO RPT	-0-	-18011	-0-					N	NO RPT					-0-

DEAN UNIT WELL #: 6H RRCID -> 245212 COMPL. DATE 09/06/2008 TOTAL DEPTH 7717 PERF. 8011 - 12261

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-5	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAIN UNIT WELL #: 1H RRCID -> 245213 COMPL. DATE 09/15/2009 TOTAL DEPTH 8237 PERF. 8604 - 10982

10	14942	X	12283	-0-	-2659	-0-	812	1	11471	2	N	-0-					-0-
11	13860	X	11439	-0-	-2421	-0-	756	1	10683	2	N	-0-					-0-
12	11366	X	11366	-0-	-0-	-0-	775	1	10591	2	N	-0-					-0-
01	11305	X	11305	-0-	-0-	-0-	788	1	10517	2	N	-0-					-0-
02	10724	X	9912	-0-	-812	-0-	723	1	9189	2	N	-0-					-0-
03	11873	X	NO RPT	-0-	-11873	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ARP BARNETT, LLC //CONT.// 033055
MCPHERSON B WELL #: 1H RRCID -> 245825 COMPL. DATE 11/29/2007 TOTAL DEPTH 7719 PERF. 8035 - 8691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1240	N	734	-0-	-506	-0-	734	2			N	-0-			-0-
11	969	N	969	-0-	-0-	-0-	969	2			N	-0-			-0-
12	837	N	837	-0-	-0-	-0-	837	2			N	-0-			-0-
01	990	N	990	-0-	-0-	-0-	990	2			N	-0-			-0-
*02	836	N	836	-0-	-0-	-0-	836	2			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BINGHAM WELL #: 1H RRCID -> 246039 COMPL. DATE 09/06/2007 TOTAL DEPTH 7976 PERF. 8380 - 10531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	10416	X	9811	-0-	-605	-0-	739	1	9072	2	Y	-0-			-0-
11	9870	X	9678	-0-	-192	-0-	733	1	8945	2	Y	-0-			-0-
12	9933	X	9933	-0-	-0-	-0-	745	1	9188	2	Y	-0-			-0-
01	8054	X	8054	-0-	-0-	-0-	675	1	7379	2	Y	-0-			-0-
02	8960	X	8924	-0-	-36	-0-	674	1	8250	2	Y	-0-			-0-
03	9920	X	NO RPT	-0-	-9920	-0-					Y	NO RPT			-0-

TEEGARDEN UNIT B WELL #: 2H RRCID -> 246732 COMPL. DATE 07/14/2007 TOTAL DEPTH 7714 PERF. 8330 - 11376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	13496	X	13496	-0-	-0-	-0-	429	1	13067	2	N	-0-			-0-
11	12873	X	12873	-0-	-0-	-0-	391	1	12482	2	N	-0-			-0-
12	12411	X	12411	-0-	-0-	-0-	388	1	12023	2	N	-0-			-0-
01	13223	X	13223	-0-	-0-	-0-	406	1	12817	2	N	-0-			-0-
02	11592	X	11586	-0-	-6	-0-	373	1	11213	2	N	-0-			-0-
03	12834	X	NO RPT	-0-	-12834	-0-					N	NO RPT			-0-

VOELKEL UNIT WELL #: 3H RRCID -> 248571 COMPL. DATE 06/25/2008 TOTAL DEPTH 7761 PERF. 8163 - 12087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*11	14B2 EXT		215	-0-	215	215	7	1	208	2	N	-0-			-0-
*12	215	X	-0-	-0-	-215	-0-					N	-0-			-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

KENNEDY UNIT WELL #: 2H RRCID -> 248572 COMPL. DATE 03/30/2009 TOTAL DEPTH 8155 PERF. 8558 - 10521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	11997	X	9975	-0-	-2022	-0-	430	1	9545	2	N	-0-			-0-
11	10200	X	9948	-0-	-252	-0-	408	1	9540	2	N	-0-			-0-
12	9050	X	9050	-0-	-0-	-0-	425	1	8625	2	N	-0-			-0-
01	10346	X	10346	-0-	-0-	-0-	413	1	9933	2	N	-0-			-0-
02	9548	X	9099	-0-	-449	-0-	379	1	8720	2	N	-0-			-0-
03	10292	X	NO RPT	-0-	-10292	-0-					N	NO RPT			-0-

CAIN UNIT WELL #: 6H RRCID -> 248573 COMPL. DATE 11/05/2008 TOTAL DEPTH 8147 PERF. 8479 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14382	X	14382	-0-	-0-	-0-	1016	1	13366	2	N	-0-			-0-
11	13274	X	13274	-0-	-0-	-0-	934	1	12340	2	N	-0-			-0-
12	13867	X	13867	-0-	-0-	-0-	1016	1	12851	2	N	-0-			-0-
01	13243	X	13243	-0-	-0-	-0-	998	1	12245	2	N	-0-			-0-
*02	11703	X	11703	-0-	-0-	-0-	915	1	10788	2	N	-0-			-0-
03	2480	X	NO RPT	-0-	-2480	-0-					N	NO RPT			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ARP BARNETT, LLC //CONT.// 033055

CAIN UNIT WELL #: 5H RRCID -> 248574 COMPL. DATE 09/19/2008 TOTAL DEPTH 8142 PERF. 8420 - 10704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	7471	X	293	-0-	-7178	-0-	17	1	276	2	N	-0-			-0-
11	6090	X	492	-0-	-5598	-0-	29	1	463	2	N	-0-			-0-
12	T. A.		382	-0-	382	382	23	1	359	2	N	-0-			-0-
01	481	X	99	-0-	-382	-0-	6	1	93	2	N	-0-			-0-
*02	401	X	401	-0-	-0-	-0-	27	1	374	2	N	-0-			-0-
03	62	X	NO RPT	-0-	-62	-0-					N	NO RPT			-0-

DEAN UNIT WELL #: 4H RRCID -> 248575 COMPL. DATE 09/06/2008 TOTAL DEPTH 7799 PERF. 8430 - 11542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	6169	X	4938	-0-	-1231	-0-	486	1	4452	2	N	-0-			-0-
11	10352	X	10352	-0-	-0-	-0-	677	1	9675	2	N	-0-			-0-
12	10017	X	10017	-0-	-0-	-0-	691	1	9326	2	N	-0-			-0-
01	9447	X	9447	-0-	-0-	-0-	669	1	8778	2	N	-0-			-0-
02	9660	X	8363	-0-	-1297	-0-	617	1	7746	2	N	-0-			-0-
03	10695	X	NO RPT	-0-	-10695	-0-					N	NO RPT			-0-

DEAN UNIT WELL #: 3H RRCID -> 248576 COMPL. DATE 09/03/2008 TOTAL DEPTH 7766 PERF. 8591 - 11703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14654	X	14654	-0-	-0-	-0-	961	1	13693	2	N	-0-			-0-
11	13919	X	13919	-0-	-0-	-0-	851	1	13068	2	N	-0-			-0-
12	13666	X	13666	-0-	-0-	-0-	864	1	12802	2	N	-0-			-0-
01	13305	X	13305	-0-	-0-	-0-	852	1	12453	2	N	-0-			-0-
02	13132	X	11842	-0-	-1290	-0-	793	1	11049	2	N	-0-			-0-
03	14539	X	NO RPT	-0-	-14539	-0-					N	NO RPT			-0-

DEAN UNIT WELL #: 2H RRCID -> 248577 COMPL. DATE 09/09/2008 TOTAL DEPTH 7741 PERF. 8225 - 12085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	775	X	-0-	-0-	-775	-0-					N	-0-			-0-
11	750	X	-0-	-0-	-750	-0-					N	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
*01	2	X	2	-0-	-0-	-0-	2	2			N	-0-			-0-
02	T. A.		615	-0-	615	615	32	1	583	2	N	-0-			-0-
03	T. A.		NO RPT	-0-	-0-	615					N	NO RPT			-0-

DEAN UNIT WELL #: 1H RRCID -> 248578 COMPL. DATE 09/04/2008 TOTAL DEPTH 7692 PERF. 8126 - 11685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14384	X	12904	-0-	-1480	-0-	405	1	12499	2	N	-0-			-0-
11	13230	X	11703	-0-	-1527	-0-	344	1	11359	2	N	-0-			-0-
12	12153	X	12153	-0-	-0-	-0-	368	1	11785	2	N	-0-			-0-
01	13475	X	13475	-0-	-0-	-0-	402	1	13073	2	N	-0-			-0-
*02	12293	X	12293	-0-	-0-	-0-	404	1	11889	2	N	-0-			-0-
03	12679	X	NO RPT	-0-	-12679	-0-					N	NO RPT			-0-

HITE UNIT WELL #: 2H RRCID -> 248579 COMPL. DATE 11/13/2008 TOTAL DEPTH 7844 PERF. 8295 - 10717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4316	X	4316	-0-	-0-	-0-	155	1	4161	2	N	-0-			-0-
11	6716	X	6716	-0-	-0-	-0-	230	1	6486	2	N	-0-			-0-
12	8217	X	8217	-0-	-0-	-0-	288	1	7929	2	N	-0-			-0-
01	7380	X	7380	-0-	-0-	-0-	253	1	7127	2	N	-0-			-0-
*02	6242	X	6242	-0-	-0-	-0-	515	1	5727	2	N	-0-			-0-
03	682	X	NO RPT	-0-	-682	-0-					N	NO RPT			-0-

SYCAMORE BEND UNIT WELL #: 1H RRCID -> 248580 COMPL. DATE 05/19/2009 TOTAL DEPTH 8681 PERF. 9030 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1519	N	1318	-0-	-201	-0-	1318	2			N	-0-			-0-
11	1410	N	434	-0-	-976	-0-	434	2			N	-0-			-0-
12	1271	N	291	-0-	-980	-0-	291	2			N	-0-			-0-
01	1529	N	1529	-0-	-0-	-0-	1529	2			N	-0-			-0-
*02	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-			-0-
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ARP BARNETT, LLC //CONT.// 033055

KENNEDY UNIT WELL #: 5H RRCID -> 248581 COMPL. DATE 04/07/2009 TOTAL DEPTH 8158 PERF. 8450 - 10244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3720	X	836	-0-	-2884	-0-	103	1	733	2	N	-0-			-0-
11	2580	X	1061	-0-	-1519	-0-	127	1	934	2	N	-0-			-0-
12	796	X	796	-0-	-0-	-0-	145	1	651	2	N	-0-			-0-
01	2863	X	2863	-0-	-0-	-0-	237	1	2626	2	N	-0-			-0-
*02	1926	N	1926	-0-	-0-	-0-	187	1	1739	2	N	-0-			-0-
03	806	N	NO RPT	-0-	-806	-0-					N	NO RPT			-0-

CAIN UNIT WELL #: 3H RRCID -> 248999 COMPL. DATE 11/08/2008 TOTAL DEPTH 8243 PERF. 8476 - 10295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	7967	X	7362	-0-	-605	-0-	826	1	6536	2	N	-0-			-0-
11	6660	X	6594	-0-	-66	-0-	772	1	5822	2	N	-0-			-0-
12	6580	X	6580	-0-	-0-	-0-	802	1	5778	2	N	-0-			-0-
01	6124	X	6124	-0-	-0-	-0-	792	1	5332	2	N	-0-			-0-
02	6664	X	4908	-0-	-1756	-0-	687	1	4221	2	N	-0-			-0-
03	7347	X	NO RPT	-0-	-7347	-0-					N	NO RPT			-0-

COPPER BLUFF UNIT WELL #: 3H RRCID -> 249001 COMPL. DATE 08/07/2008 TOTAL DEPTH 8618 PERF. 9279 - 12423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	16523	X	12938	-0-	-3585	-0-	12938	2			N	-0-			-0-
11	15990	X	11896	-0-	-4094	-0-	11896	2			N	-0-			-0-
12	12229	X	12229	-0-	-0-	-0-	12229	2			N	-0-			-0-
01	12448	X	12448	-0-	-0-	-0-	12448	2			N	-0-			-0-
*02	12131	X	12131	-0-	-0-	-0-	12131	2			N	-0-			-0-
03	12803	X	NO RPT	-0-	-12803	-0-					N	NO RPT			-0-

COPPER BLUFF UNIT WELL #: 1H RRCID -> 249002 COMPL. DATE 08/01/2008 TOTAL DEPTH 8604 PERF. 9028 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	10416	X	8627	-0-	-1789	-0-	8627	2			N	-0-			-0-
11	10080	X	5450	-0-	-4630	-0-	5450	2			N	-0-			-0-
12	5722	X	5722	-0-	-0-	-0-	5722	2			N	-0-			-0-
01	7401	X	7401	-0-	-0-	-0-	7401	2			N	-0-			-0-
02	8624	X	8211	-0-	-413	-0-	8211	2			N	-0-			-0-
03	8618	X	NO RPT	-0-	-8618	-0-					N	NO RPT			-0-

CAIN UNIT WELL #: 4H RRCID -> 249004 COMPL. DATE 08/26/2008 TOTAL DEPTH 8086 PERF. 8570 - 10873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1060	N	1060	-0-	-0-	-0-	70	1	990	2	N	-0-			-0-
11	867	N	867	-0-	-0-	-0-	57	1	810	2	N	-0-			-0-
12	883	N	883	-0-	-0-	-0-	60	1	823	2	N	-0-			-0-
01	1054	N	223	-0-	-831	-0-	16	1	207	2	N	-0-			-0-
02	812	N	126	-0-	-686	-0-	9	1	117	2	N	-0-			-0-
03	868	N	NO RPT	-0-	-868	-0-					N	NO RPT			-0-

COPPER BLUFF UNIT WELL #: 4H RRCID -> 249005 COMPL. DATE 06/11/2009 TOTAL DEPTH 8575 PERF. 9085 - 11154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	12555	X	-0-	-0-	-12555	-0-					N	-0-			-0-
11	11400	X	3	-0-	-11397	-0-	3	2			N	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	28	X	-0-	-0-	-28	-0-					N	-0-			-0-
03	3	X	NO RPT	-0-	-3	-0-					N	NO RPT			-0-

CAIN UNIT WELL #: 2H RRCID -> 249008 COMPL. DATE 09/17/2008 TOTAL DEPTH 8143 PERF. 8630 - 11439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14074	X	9635	-0-	-4439	-0-	702	1	8933	2	N	-0-			-0-
11	13620	X	9051	-0-	-4569	-0-	654	1	8397	2	N	-0-			-0-
12	9066	X	9066	-0-	-0-	-0-	717	1	8349	2	N	-0-			-0-
01	7559	X	7559	-0-	-0-	-0-	674	1	6885	2	N	-0-			-0-
02	8764	X	8129	-0-	-635	-0-	653	1	7476	2	N	-0-			-0-
03	9641	X	NO RPT	-0-	-9641	-0-					N	NO RPT			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ARP BARNETT, LLC //CONT.// 033055

METHODIST CHILDREN'S UNIT WELL #: 2H RRCID -> 249019 COMPL. DATE 02/03/2009 TOTAL DEPTH 8584 PERF. 9579 - 11398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4030	X	27	-0-	-4003	-0-	27	2			N	-0-			-0-
11	3180	X	59	-0-	-3121	-0-	1	1	58	2	N	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*02	821	X	821	-0-	-0-	-0-	81	1	740	2	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

METHODIST CHILDREN'S UNIT WELL #: 1H RRCID -> 249020 COMPL. DATE 10/04/2009 TOTAL DEPTH 8602 PERF. 9108 - 11133

10	4279	X	4279	-0-	-0-	-0-	284	1	3995	2	N	-0-			-0-
11	4434	X	4434	-0-	-0-	-0-	298	1	4136	2	N	-0-			-0-
12	3667	X	3667	-0-	-0-	-0-	289	1	3378	2	N	-0-			-0-
01	2353	X	2353	-0-	-0-	-0-	284	1	2069	2	N	-0-			-0-
*02	1229	X	1229	-0-	-0-	-0-	186	1	1043	2	N	-0-			-0-
03	527	X	NO RPT	-0-	-527	-0-					N	NO RPT			-0-

METHODIST CHILDREN'S UNIT WELL #: 3H RRCID -> 249021 COMPL. DATE 05/02/2009 TOTAL DEPTH 8602 PERF. 9942 - 11592

10	10157	X	10157	-0-	-0-	-0-	370	1	9787	2	N	-0-			-0-
11	10467	X	10467	-0-	-0-	-0-	392	1	10075	2	N	-0-			-0-
12	10881	X	10881	-0-	-0-	-0-	424	1	10457	2	N	-0-			-0-
01	10325	X	10325	-0-	-0-	-0-	417	1	9908	2	N	-0-			-0-
*02	8411	X	8411	-0-	-0-	-0-	360	1	8051	2	N	-0-			-0-
03	775	X	NO RPT	-0-	-775	-0-					N	NO RPT			-0-

COPPER BLUFF UNIT WELL #: 2H RRCID -> 249022 COMPL. DATE 08/05/2008 TOTAL DEPTH 8520 PERF. 9121 - 12836

10	19716	X	18800	-0-	-916	-0-	18800	2			N	-0-			-0-
11	18810	X	18015	-0-	-795	-0-	18015	2			N	-0-			-0-
12	18769	X	18769	-0-	-0-	-0-	18769	2			N	-0-			-0-
01	18494	X	18494	-0-	-0-	-0-	18494	2			N	-0-			-0-
*02	17768	X	17768	-0-	-0-	-0-	17768	2			N	-0-			-0-
03	17887	X	NO RPT	-0-	-17887	-0-					N	NO RPT			-0-

LAUGHLIN, VIRGIL WELL #: 2H RRCID -> 249023 COMPL. DATE 10/03/2008 TOTAL DEPTH 4709 PERF. 5105 - 7114

10	3658	X	3578	-0-	-80	-0-	434	1	3144	2	Y	-0-			31
11	3540	X	3465	-0-	-75	-0-	420	1	3045	2	Y	-0-			31
12	3468	X	3468	-0-	-0-	-0-	434	1	3034	2	Y	-0-			31
01	3428	X	3428	-0-	-0-	-0-	434	1	2994	2	Y	-0-			31
02	3276	X	3053	-0-	-223	-0-	392	1	2661	2	Y	-0-			31
03	3596	X	NO RPT	-0-	-3596	-0-					Y	NO RPT			31

LESTER LEVY UNIT WELL #: 3H RRCID -> 249026 COMPL. DATE 04/16/2009 TOTAL DEPTH 8674 PERF. 9987 - 12829

10	10075	X	-0-	-0-	-10075	-0-					N	-0-			-0-
11	9720	X	-0-	-0-	-9720	-0-					N	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PREMIER UNIT WELL #: 2H RRCID -> 249027 COMPL. DATE 12/04/2008 TOTAL DEPTH 8298 PERF. 8800 - 11806

10	14105	X	-0-	-0-	-14105	-0-					N	-0-			-0-
11	13410	X	-0-	-0-	-13410	-0-					N	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ARP BARNETT, LLC //CONT.// 033055

PREMIER UNIT WELL #: 1H RRCID -> 249028 COMPL. DATE 12/02/2008 TOTAL DEPTH 8310 PERF. 8827 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

F. TAYLOR UNIT WELL #: 2H RRCID -> 249934 COMPL. DATE 12/30/2008 TOTAL DEPTH 9287 PERF. 9757 - 12972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14291	X	12297	-0-	-1994	-0-	12297	2			N	-0-					-0-
11	13320	X	12190	-0-	-1130	-0-	12190	2			N	-0-					-0-
12	12376	X	12376	-0-	-0-	-0-	12376	2			N	-0-					-0-
01	12498	X	12498	-0-	-0-	-0-	12498	2			N	-0-					-0-
*02	12013	X	12013	-0-	-0-	-0-	12013	2			N	-0-					-0-
03	12586	X	NO RPT	-0-	-12586	-0-					N	NO RPT					-0-

CAMPUZANO UNIT WELL #: 7H RRCID -> 249971 COMPL. DATE 10/27/2009 TOTAL DEPTH 7662 PERF. 8136 - 10832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18476	X	15459	-0-	-3017	-0-	494	1	14965	2	N	-0-					-0-
11	15990	X	15159	-0-	-831	-0-	465	1	14694	2	N	-0-					-0-
12	15356	X	15356	-0-	-0-	-0-	484	1	14872	2	N	-0-					-0-
01	15138	X	15138	-0-	-0-	-0-	467	1	14671	2	N	-0-					-0-
02	14056	X	13241	-0-	-815	-0-	464	1	12777	2	N	-0-					-0-
03	15562	X	NO RPT	-0-	-15562	-0-					N	NO RPT					-0-

JORDAN UNIT WELL #: 8H RRCID -> 249972 COMPL. DATE 07/08/2009 TOTAL DEPTH 7741 PERF. 8093 - 9881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JORDAN UNIT WELL #: 9H RRCID -> 249973 COMPL. DATE 07/14/2009 TOTAL DEPTH 7738 PERF. 8164 - 10202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13532	X	13532	-0-	-0-	-0-	429	1	13103	2	N	-0-					-0-
11	12671	X	12671	-0-	-0-	-0-	383	1	12288	2	N	-0-					-0-
12	12944	X	12944	-0-	-0-	-0-	404	1	12540	2	N	-0-					-0-
01	12519	X	12519	-0-	-0-	-0-	383	1	12136	2	N	-0-					-0-
02	10948	X	5972	-0-	-4976	-0-	200	1	5772	2	N	-0-					-0-
03	12121	X	NO RPT	-0-	-12121	-0-					N	NO RPT					-0-

KENNEDY UNIT WELL #: 3H RRCID -> 249974 COMPL. DATE 01/26/2009 TOTAL DEPTH 8112 PERF. 8596 - 11088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16771	X	14854	-0-	-1917	-0-	636	1	14218	2	N	-0-					-0-
11	16230	X	14089	-0-	-2141	-0-	570	1	13519	2	N	-0-					-0-
12	10049	X	10049	-0-	-0-	-0-	468	1	9581	2	N	-0-					-0-
01	11387	X	11387	-0-	-0-	-0-	463	1	10924	2	N	-0-					-0-
02	13412	X	10282	-0-	-3130	-0-	432	1	9850	2	N	-0-					-0-
03	14849	X	NO RPT	-0-	-14849	-0-					N	NO RPT					-0-

CAMPUZANO UNIT WELL #: 6H RRCID -> 249975 COMPL. DATE 10/28/2009 TOTAL DEPTH 7652 PERF. 8016 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13702	X	13458	-0-	-244	-0-	430	1	13028	2	N	-0-					-0-
11	13014	X	13014	-0-	-0-	-0-	399	1	12615	2	N	-0-					-0-
12	12517	X	12517	-0-	-0-	-0-	395	1	12122	2	N	-0-					-0-
01	12639	X	12639	-0-	-0-	-0-	390	1	12249	2	N	-0-					-0-
02	11984	X	11329	-0-	-655	-0-	397	1	10932	2	N	-0-					-0-
03	13268	X	NO RPT	-0-	-13268	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ARP BARNETT, LLC //CONT.// 033055

CHRISTIAN UNIT WELL #: 7H RRCID -> 249976 COMPL. DATE 01/30/2009 TOTAL DEPTH 7732 PERF. 8077 - 10436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	8432	X	7957	-0-	-475	-0-	782	1	7175	2	N	-0-			-0-
11	8160	X	6934	-0-	-1226	-0-	746	1	6188	2	N	-0-			-0-
12	8202	X	8202	-0-	-0-	-0-	764	1	7438	2	N	-0-			-0-
01	7988	X	7988	-0-	-0-	-0-	713	1	7275	2	N	-0-			-0-
*02	7292	X	7292	-0-	-0-	-0-	707	1	6585	2	N	-0-			-0-
03	7812	X	NO RPT	-0-	-7812	-0-					N	NO RPT			-0-

CHRISTIAN UNIT WELL #: 4H RRCID -> 249977 COMPL. DATE 01/12/2009 TOTAL DEPTH 7722 PERF. 8452 - 9840

10	7560	X	7560	-0-	-0-	-0-	677	1	6883	2	N	-0-			-0-
11	6411	X	6411	-0-	-0-	-0-	661	1	5750	2	N	-0-			-0-
12	5456	X	5456	-0-	-0-	-0-	623	1	4833	2	N	-0-			-0-
01	5493	X	5493	-0-	-0-	-0-	619	1	4874	2	N	-0-			-0-
02	6384	X	4593	-0-	-1791	-0-	581	1	4012	2	N	-0-			-0-
03	7068	X	NO RPT	-0-	-7068	-0-					N	NO RPT			-0-

LEVY ACRES UNIT WELL #: 1H RRCID -> 249979 COMPL. DATE 01/22/2010 TOTAL DEPTH 7728 PERF. 8652 - 10451

10	2076	N	2076	-0-	-0-	-0-	2076	2			N	-0-			-0-
11	2042	N	2042	-0-	-0-	-0-	2042	2			N	-0-			-0-
12	2462	N	2462	-0-	-0-	-0-	2462	2			N	-0-			-0-
01	2787	N	2787	-0-	-0-	-0-	2787	2			N	-0-			-0-
*02	2561	N	2561	-0-	-0-	-0-	2561	2			N	-0-			-0-
03	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT			-0-

SCHROEDER UNIT WELL #: 3H RRCID -> 249980 COMPL. DATE 09/03/2009 TOTAL DEPTH 7748 PERF. 8125 - 10352

10	11585	X	11585	-0-	-0-	-0-	741	1	10844	2	N	-0-			-0-
11	10490	X	10490	-0-	-0-	-0-	688	1	9802	2	N	-0-			-0-
12	11214	X	11214	-0-	-0-	-0-	696	1	10518	2	N	-0-			-0-
01	11043	X	11043	-0-	-0-	-0-	698	1	10345	2	N	-0-			-0-
02	10472	X	8954	-0-	-1518	-0-	618	1	8336	2	N	-0-			-0-
03	11594	X	NO RPT	-0-	-11594	-0-					N	NO RPT			-0-

COPPER BLUFF UNIT WELL #: 6H RRCID -> 249981 COMPL. DATE 06/04/2009 TOTAL DEPTH 8578 PERF. 8597 - 11208

10	15437	X	15437	-0-	-0-	-0-	15437	2			N	-0-			-0-
11	13968	X	13968	-0-	-0-	-0-	13968	2			N	-0-			-0-
12	13380	X	13380	-0-	-0-	-0-	13380	2			N	-0-			-0-
01	14753	X	14753	-0-	-0-	-0-	14753	2			N	-0-			-0-
*02	14486	X	14486	-0-	-0-	-0-	14486	2			N	-0-			-0-
03	14322	X	NO RPT	-0-	-14322	-0-					N	NO RPT			-0-

COPPER BLUFF UNIT WELL #: 5H RRCID -> 249982 COMPL. DATE 06/08/2009 TOTAL DEPTH 8594 PERF. 8987 - 11672

10	16454	X	16454	-0-	-0-	-0-	16454	2			N	-0-			-0-
11	15610	X	15610	-0-	-0-	-0-	15610	2			N	-0-			-0-
12	16658	X	16658	-0-	-0-	-0-	16658	2			N	-0-			-0-
01	13184	X	13184	-0-	-0-	-0-	13184	2			N	-0-			-0-
*02	13920	X	13920	-0-	-0-	-0-	13920	2			N	-0-			-0-
03	15128	X	NO RPT	-0-	-15128	-0-					N	NO RPT			-0-

METHODIST CHILDREN'S UNIT WELL #: 4H RRCID -> 249983 COMPL. DATE 07/31/2009 TOTAL DEPTH 8598 PERF. 9883 - 11466

10	40	N	40	-0-	-0-	-0-	1	1	39	2	N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
*02	159	N	159	-0-	-0-	-0-	3	1	156	2	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ARP BARNETT, LLC //CONT.// 033055
COPPER BLUFF UNIT WELL #: 7H RRCID -> 249984 COMPL. DATE 06/10/2009 TOTAL DEPTH 8677 PERF. 9085 - 12625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10841	X	10841	-0-	-0-	-0-	10841	2			N	-0-					-0-
11	10490	X	10490	-0-	-0-	-0-	10490	2			N	-0-					-0-
12	11447	X	11447	-0-	-0-	-0-	11447	2			N	-0-					-0-
01	10411	X	10411	-0-	-0-	-0-	10411	2			N	-0-					-0-
*02	11320	X	11320	-0-	-0-	-0-	11320	2			N	-0-					-0-
03	10571	X	NO RPT	-0-	-10571	-0-					N	NO RPT					-0-

SOUTHERN ROCHIN UNIT WELL #: 2H RRCID -> 249986 COMPL. DATE 06/11/2009 TOTAL DEPTH 7948 PERF. 8485 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7657	X	7168	-0-	-489	-0-	702	1	6466	2	N	-0-					-0-
11	10412	X	10412	-0-	-0-	-0-	960	1	9452	2	N	-0-					-0-
12	11626	X	11626	-0-	-0-	-0-	1152	1	10474	2	N	-0-					-0-
01	11222	X	11222	-0-	-0-	-0-	1183	1	10039	2	N	-0-					-0-
*02	10397	X	10397	-0-	-0-	-0-	1111	1	9286	2	N	-0-					-0-
03	9052	X	NO RPT	-0-	-9052	-0-					N	NO RPT					-0-

CAMPUZANO UNIT WELL #: 5H RRCID -> 249987 COMPL. DATE 10/29/2009 TOTAL DEPTH 7638 PERF. 7932 - 10001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10788	X	10634	-0-	-154	-0-	340	1	10294	2	N	-0-					-0-
11	10440	X	10054	-0-	-386	-0-	308	1	9746	2	N	-0-					-0-
12	10291	X	10291	-0-	-0-	-0-	324	1	9967	2	N	-0-					-0-
01	10297	X	10297	-0-	-0-	-0-	318	1	9979	2	N	-0-					-0-
02	9016	X	8303	-0-	-713	-0-	291	1	8012	2	N	-0-					-0-
03	9982	X	NO RPT	-0-	-9982	-0-					N	NO RPT					-0-

CAMPUZANO UNIT WELL #: 4H RRCID -> 250224 COMPL. DATE 07/11/2009 TOTAL DEPTH 7750 PERF. 8087 - 10718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11678	X	11678	-0-	-0-	-0-	373	1	11305	2	N	-0-					-0-
11	11130	X	10634	-0-	-496	-0-	326	1	10308	2	N	-0-					-0-
12	10502	X	10502	-0-	-0-	-0-	331	1	10171	2	N	-0-					-0-
01	9605	X	9605	-0-	-0-	-0-	296	1	9309	2	N	-0-					-0-
02	10332	X	8984	-0-	-1348	-0-	315	1	8669	2	N	-0-					-0-
03	11439	X	NO RPT	-0-	-11439	-0-					N	NO RPT					-0-

CHRISTIAN UNIT WELL #: 8H RRCID -> 250225 COMPL. DATE 01/27/2009 TOTAL DEPTH 7773 PERF. 7953 - 9491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7719	X	7674	-0-	-45	-0-	585	1	7089	2	N	-0-					-0-
11	7470	X	6404	-0-	-1066	-0-	487	1	5917	2	N	-0-					-0-
12	5764	X	5764	-0-	-0-	-0-	551	1	5213	2	N	-0-					-0-
01	6593	X	6593	-0-	-0-	-0-	602	1	5991	2	N	-0-					-0-
02	6328	X	6246	-0-	-82	-0-	541	1	5705	2	N	-0-					-0-
03	7006	X	NO RPT	-0-	-7006	-0-					N	NO RPT					-0-

CHRISTIAN UNIT WELL #: 5H RRCID -> 250269 COMPL. DATE 01/20/2009 TOTAL DEPTH 7721 PERF. 8360 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8277	X	7223	-0-	-1054	-0-	823	1	6400	2	N	-0-					-0-
11	8010	X	6786	-0-	-1224	-0-	777	1	6009	2	N	-0-					-0-
12	9995	X	9995	-0-	-0-	-0-	926	1	9069	2	N	-0-					-0-
01	9723	X	9723	-0-	-0-	-0-	908	1	8815	2	N	-0-					-0-
*02	8098	X	8098	-0-	-0-	-0-	794	1	7304	2	N	-0-					-0-
03	7347	X	NO RPT	-0-	-7347	-0-					N	NO RPT					-0-

HITE UNIT WELL #: 1H RRCID -> 250276 COMPL. DATE 10/22/2008 TOTAL DEPTH 7720 PERF. 7957 - 10346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18983	X	18983	-0-	-0-	-0-	680	1	18303	2	N	-0-					-0-
11	20231	X	20231	-0-	-0-	-0-	693	1	19538	2	N	-0-					-0-
12	21035	X	21035	-0-	-0-	-0-	738	1	20297	2	N	-0-					-0-
01	18933	X	18933	-0-	-0-	-0-	648	1	18285	2	N	-0-					-0-
*02	16518	X	16518	-0-	-0-	-0-	1014	1	15504	2	N	-0-					-0-
03	651	X	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ARP BARNETT, LLC //CONT.// 033055
SOUTHERN ROCHIN UNIT WELL #: 1H RRCID -> 250426 COMPL. DATE 06/05/2009 TOTAL DEPTH 7923 PERF. 8328 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12431	X	10625	-0-	-1806	-0-	742	1	9883	2	N	-0-					-0-
11	12030	X	1723	-0-	-10307	-0-	222	1	1501	2	N	-0-					-0-
12	223	X	223	-0-	-0-	-0-	73	1	150	2	N	-0-					-0-
01	10	X	10	-0-	-0-	-0-	1	1	9	2	N	-0-					-0-
02	7896	X	-0-	-0-	-7896	-0-					N	-0-					-0-
03	8742	X	NO RPT	-0-	-8742	-0-					N	NO RPT					-0-

GOLDFIELD UNIT WELL #: 1H RRCID -> 250780 COMPL. DATE 05/04/2006 TOTAL DEPTH 8925 PERF. 9196 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2883	-0-	-62	-0-	2883	2			N	-0-					-0-
11	2769	X	2769	-0-	-0-	-0-	2769	2			N	-0-					-0-
12	2994	X	2994	-0-	-0-	-0-	2994	2			N	-0-					-0-
01	3217	X	3217	-0-	-0-	-0-	3217	2			N	-0-					-0-
02	2660	X	2046	-0-	-614	-0-	2046	2			N	-0-					-0-
03	2945	X	NO RPT	-0-	-2945	-0-					N	NO RPT					-0-

OAK GROVE UNIT WELL #: 2H RRCID -> 250936 COMPL. DATE 11/04/2009 TOTAL DEPTH 7382 PERF. 7824 - 9566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HITE UNIT WELL #: 3H RRCID -> 251104 COMPL. DATE 11/19/2008 TOTAL DEPTH 7716 PERF. 8019 - 10533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9559	X	9559	-0-	-0-	-0-	343	1	9216	2	N	-0-					-0-
11	8363	X	8363	-0-	-0-	-0-	287	1	8076	2	N	-0-					-0-
12	7884	X	7884	-0-	-0-	-0-	277	1	7607	2	N	-0-					-0-
01	8004	X	8004	-0-	-0-	-0-	274	1	7730	2	N	-0-					-0-
*02	7114	X	7114	-0-	-0-	-0-	512	1	6602	2	N	-0-					-0-
03	1426	X	NO RPT	-0-	-1426	-0-					N	NO RPT					-0-

NEW DAWN UNIT WELL #: 4H RRCID -> 251929 COMPL. DATE 12/02/2007 TOTAL DEPTH 7598 PERF. 7940 - 10148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMINGTON STATION UNIT WELL #: 4H RRCID -> 252782 COMPL. DATE 09/01/2009 TOTAL DEPTH 7677 PERF. 9584 - 11904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14880	X	12818	-0-	-2062	-0-	404	1	12414	2	N	-0-					-0-
11	14400	X	12924	-0-	-1476	-0-	393	1	12531	2	N	-0-					-0-
12	15576	X	15576	-0-	-0-	-0-	479	1	15097	2	N	-0-					-0-
01	15347	X	15347	-0-	-0-	-0-	464	1	14883	2	N	-0-					-0-
*02	12755	X	12755	-0-	-0-	-0-	414	1	12341	2	N	-0-					-0-
03	13206	X	NO RPT	-0-	-13206	-0-					N	NO RPT					-0-

OAK GROVE UNIT WELL #: 3H RRCID -> 252979 COMPL. DATE 11/05/2009 TOTAL DEPTH 7382 PERF. 7972 - 9565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19317	X	19317	-0-	-0-	-0-	19317	2			N	-0-					-0-
11	18146	X	18146	-0-	-0-	-0-	18146	2			N	-0-					-0-
12	18486	X	18486	-0-	-0-	-0-	18486	2			N	-0-					-0-
01	14663	X	14663	-0-	-0-	-0-	14663	2			N	-0-					-0-
02	17164	X	12734	-0-	-4430	-0-	12734	2			N	-0-					-0-
03	19003	X	NO RPT	-0-	-19003	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ARP BARNETT, LLC //CONT.// 033055

OAK GROVE UNIT WELL #: 1H RRCID -> 252980 COMPL. DATE 11/03/2009 TOTAL DEPTH 7400 PERF. 7614 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	23436	X	22186	-0-	-1250	-0-	22186	2			N	-0-			-0-
11	22680	X	22096	-0-	-584	-0-	22096	2			N	-0-			-0-
12	22006	X	22006	-0-	-0-	-0-	22006	2			N	-0-			-0-
01	21551	X	21551	-0-	-0-	-0-	21551	2			N	-0-			-0-
*02	19586	X	19586	-0-	-0-	-0-	19586	2			N	-0-			-0-
03	21638	X	NO RPT	-0-	-21638	-0-					N	NO RPT			-0-

BARTON HALL CECIL UNIT WELL #: 3H RRCID -> 253656 COMPL. DATE 11/19/2009 TOTAL DEPTH 7704 PERF. 7983 - 10141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	16678	X	16660	-0-	-18	-0-	1758	1	14902	2	N	-0-			-0-
11	17133	X	17133	-0-	-0-	-0-	1696	1	15437	2	N	-0-			-0-
12	16872	X	16872	-0-	-0-	-0-	1736	1	15136	2	N	-0-			-0-
01	16076	X	16076	-0-	-0-	-0-	1698	1	14378	2	N	-0-			-0-
02	14784	X	14197	-0-	-587	-0-	1582	1	12615	2	N	-0-			-0-
03	16368	X	NO RPT	-0-	-16368	-0-					N	NO RPT			-0-

BARTON HALL CECIL UNIT WELL #: 4H RRCID -> 254106 COMPL. DATE 11/21/2009 TOTAL DEPTH 7782 PERF. 8014 - 10367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	16492	X	16196	-0-	-296	-0-	511	1	15685	2	N	-0-			-0-
11	15129	X	15129	-0-	-0-	-0-	434	1	14695	2	N	-0-			-0-
12	13612	X	13612	-0-	-0-	-0-	393	1	13219	2	N	-0-			-0-
01	14660	X	14660	-0-	-0-	-0-	427	1	14233	2	N	-0-			-0-
02	14700	X	12776	-0-	-1924	-0-	411	1	12365	2	N	-0-			-0-
03	16182	X	NO RPT	-0-	-16182	-0-					N	NO RPT			-0-

GREAT EXPECTATIONS UNIT WELL #: 2H RRCID -> 254552 COMPL. DATE 06/21/2010 TOTAL DEPTH 8828 PERF. 9005 - 12737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	12431	X	2113	-0-	-10318	-0-	2113	2			N	-0-			-0-
11	10890	X	-0-	-0-	-10890	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LESTER LEVY UNIT WELL #: 4H RRCID -> 254690 COMPL. DATE 02/26/2010 TOTAL DEPTH 8679 PERF. 9570 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	12227	X	12227	-0-	-0-	-0-	12227	2			N	-0-			-0-
11	11482	X	11482	-0-	-0-	-0-	11482	2			N	-0-			-0-
12	11094	X	11094	-0-	-0-	-0-	11094	2			N	-0-			-0-
01	9023	X	9023	-0-	-0-	-0-	9023	2			N	-0-			-0-
02	8652	X	8541	-0-	-111	-0-	8541	2			N	-0-			-0-
03	9579	X	NO RPT	-0-	-9579	-0-					N	NO RPT			-0-

LESTER LEVY UNIT WELL #: 5H RRCID -> 254781 COMPL. DATE 02/28/2010 TOTAL DEPTH 8707 PERF. 9179 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	7545	X	7545	-0-	-0-	-0-	7545	2			N	-0-			-0-
11	6872	X	6872	-0-	-0-	-0-	6872	2			N	-0-			-0-
12	6348	X	6348	-0-	-0-	-0-	6348	2			N	-0-			-0-
01	5811	X	5811	-0-	-0-	-0-	5811	2			N	-0-			-0-
*02	5084	X	5084	-0-	-0-	-0-	5084	2			N	-0-			-0-
03	5270	X	NO RPT	-0-	-5270	-0-					N	NO RPT			-0-

GREAT EXPECTATIONS UNIT WELL #: 1H RRCID -> 255094 COMPL. DATE 06/23/2010 TOTAL DEPTH 8840 PERF. 9499 - 13229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	21003	X	21003	-0-	-0-	-0-	21003	2			N	-0-			-0-
11	20348	X	20348	-0-	-0-	-0-	20348	2			N	-0-			-0-
12	20765	X	20765	-0-	-0-	-0-	20765	2			N	-0-			-0-
01	19808	X	19808	-0-	-0-	-0-	19808	2			N	-0-			-0-
02	18984	X	16912	-0-	-2072	-0-	16912	2			N	-0-			-0-
03	21018	X	NO RPT	-0-	-21018	-0-					N	NO RPT			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ARP BARNETT, LLC //CONT.// 033055
GREAT EXPECTATIONS UNIT WELL #: 3H RRCID -> 255200 COMPL. DATE 06/22/2010 TOTAL DEPTH 8786 PERF. 9331 - 14271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25654	X	25654	-0-	-0-	-0-	25654	2			N	-0-					-0-
11	25000	X	25000	-0-	-0-	-0-	25000	2			N	-0-					-0-
12	24798	X	24798	-0-	-0-	-0-	24798	2			N	-0-					-0-
01	25985	X	25985	-0-	-0-	-0-	25985	2			N	-0-					-0-
02	23940	X	22826	-0-	-1114	-0-	22826	2			N	-0-					-0-
03	25823	X	NO RPT	-0-	-25823	-0-					N	NO RPT					-0-

LESTER LEVY UNIT WELL #: 6H RRCID -> 255425 COMPL. DATE 03/02/2010 TOTAL DEPTH 8674 PERF. 9536 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12820	X	12820	-0-	-0-	-0-	12820	2			N	-0-					-0-
11	12068	X	12068	-0-	-0-	-0-	12068	2			N	-0-					-0-
12	9396	X	9396	-0-	-0-	-0-	9396	2			N	-0-					-0-
01	8851	X	8851	-0-	-0-	-0-	8851	2			N	-0-					-0-
02	8988	X	7848	-0-	-1140	-0-	7848	2			N	-0-					-0-
03	9951	X	NO RPT	-0-	-9951	-0-					N	NO RPT					-0-

REMINGTON STATION UNIT WELL #: 6H RRCID -> 255499 COMPL. DATE 04/13/2010 TOTAL DEPTH 7673 PERF.10057 - 11916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14415	X	14017	-0-	-398	-0-	679	1	13338	2	N	-0-					-0-
11	14070	X	11329	-0-	-2741	-0-	543	1	10786	2	N	-0-					-0-
12	13535	X	13535	-0-	-0-	-0-	639	1	12896	2	N	-0-					-0-
01	13902	X	13902	-0-	-0-	-0-	660	1	13242	2	N	-0-					-0-
02	12040	X	10591	-0-	-1449	-0-	529	1	10062	2	N	-0-					-0-
03	13330	X	NO RPT	-0-	-13330	-0-					N	NO RPT					-0-

REMINGTON STATION UNIT WELL #: 5H RRCID -> 255501 COMPL. DATE 04/15/2010 TOTAL DEPTH 7693 PERF. 9928 - 12222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6262	X	4319	-0-	-1943	-0-	398	1	3921	2	N	-0-					-0-
11	6060	X	4432	-0-	-1628	-0-	393	1	4039	2	N	-0-					-0-
12	4716	X	4716	-0-	-0-	-0-	405	1	4311	2	N	-0-					-0-
01	2613	X	2613	-0-	-0-	-0-	319	1	2294	2	N	-0-					-0-
02	4144	X	3341	-0-	-803	-0-	349	1	2992	2	N	-0-					-0-
03	4712	X	NO RPT	-0-	-4712	-0-					N	NO RPT					-0-

JORDAN UNIT WELL #: 10H RRCID -> 256054 COMPL. DATE 08/02/2010 TOTAL DEPTH 7750 PERF. 8183 - 10034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEEGARDEN UNIT "A" WELL #: 3H RRCID -> 256562 COMPL. DATE 08/06/2010 TOTAL DEPTH 7731 PERF. 7997 - 11962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19872	X	19872	-0-	-0-	-0-	632	1	19240	2	N	-0-					-0-
11	18981	X	18981	-0-	-0-	-0-	577	1	18404	2	N	-0-					-0-
12	18886	X	18886	-0-	-0-	-0-	591	1	18295	2	N	-0-					-0-
01	18303	X	18303	-0-	-0-	-0-	562	1	17741	2	N	-0-					-0-
02	17668	X	16044	-0-	-1624	-0-	516	1	15528	2	N	-0-					-0-
03	19561	X	NO RPT	-0-	-19561	-0-					N	NO RPT					-0-

TEEGARDEN UNIT "B" WELL #: 4H RRCID -> 256699 COMPL. DATE 08/10/2010 TOTAL DEPTH 7739 PERF. 8000 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18091	X	18091	-0-	-0-	-0-	575	1	17516	2	N	-0-					-0-
11	17266	X	17266	-0-	-0-	-0-	524	1	16742	2	N	-0-					-0-
12	16976	X	16976	-0-	-0-	-0-	531	1	16445	2	N	-0-					-0-
01	16617	X	16617	-0-	-0-	-0-	510	1	16107	2	N	-0-					-0-
02	16072	X	14894	-0-	-1178	-0-	479	1	14415	2	N	-0-					-0-
03	17794	X	NO RPT	-0-	-17794	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ARP BARNETT, LLC //CONT.// 033055
CAMPUZANO UNIT WELL #: 12H RRCID -> 256701 COMPL. DATE 07/30/2010 TOTAL DEPTH 7739 PERF. 8273 - 10781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19601	X	19601	-0-	-0-	-0-	626	1	18975	2	N	-0-					-0-
11	18435	X	18435	-0-	-0-	-0-	565	1	17870	2	N	-0-					-0-
12	17786	X	17786	-0-	-0-	-0-	561	1	17225	2	N	-0-					-0-
01	17908	X	17908	-0-	-0-	-0-	553	1	17355	2	N	-0-					-0-
02	17276	X	15491	-0-	-1785	-0-	543	1	14948	2	N	-0-					-0-
03	19127	X	NO RPT	-0-	-19127	-0-					N	NO RPT					-0-

SCHROEDER UNIT WELL #: 7H RRCID -> 256705 COMPL. DATE 04/17/2010 TOTAL DEPTH 7759 PERF. 8052 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9796	X	9274	-0-	-522	-0-	618	1	8656	2	N	-0-					-0-
11	9706	X	9706	-0-	-0-	-0-	633	1	9073	2	N	-0-					-0-
12	11566	X	11566	-0-	-0-	-0-	704	1	10862	2	N	-0-					-0-
01	11380	X	11380	-0-	-0-	-0-	703	1	10677	2	N	-0-					-0-
*02	10616	X	10616	-0-	-0-	-0-	671	1	9945	2	N	-0-					-0-
03	7936	X	NO RPT	-0-	-7936	-0-					N	NO RPT					-0-

THREE B WELL #: 1H RRCID -> 257594 COMPL. DATE 04/20/2011 TOTAL DEPTH 4982 PERF. 5608 - 8179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7285	X	6380	-0-	-905	-0-	6380	2			N	-0-					112
11	7050	X	6166	-0-	-884	-0-	6166	2			N	-0-					112
12	6252	X	6252	-0-	-0-	-0-	6252	2			N	-0-					112
01	6046	X	6046	-0-	-0-	-0-	6046	2			N	-0-					112
02	5768	X	5501	-0-	-267	-0-	5501	2			N	-0-					112
03	6386	X	NO RPT	-0-	-6386	-0-					N	NO RPT					112

JORDAN UNIT WELL #: 11H RRCID -> 258674 COMPL. DATE 08/04/2010 TOTAL DEPTH 7753 PERF. 8215 - 9492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15190	X	14266	-0-	-924	-0-	453	1	13813	2	N	-0-					-0-
11	13950	X	13538	-0-	-412	-0-	410	1	13128	2	N	-0-					-0-
12	13400	X	13400	-0-	-0-	-0-	418	1	12982	2	N	-0-					-0-
01	13228	X	13228	-0-	-0-	-0-	405	1	12823	2	N	-0-					-0-
*02	13313	X	13313	-0-	-0-	-0-	445	1	12868	2	N	-0-					-0-
03	14167	X	NO RPT	-0-	-14167	-0-					N	NO RPT					-0-

LEVY ACRES UNIT WELL #: 2H RRCID -> 258970 COMPL. DATE 03/08/2011 TOTAL DEPTH 7748 PERF. 8402 - 11695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26071	X	22237	-0-	-3834	-0-	22237	2			N	-0-					-0-
11	25230	X	20813	-0-	-4417	-0-	20813	2			N	-0-					-0-
12	20890	X	20890	-0-	-0-	-0-	20890	2			N	-0-					-0-
01	19520	X	19520	-0-	-0-	-0-	19520	2			N	-0-					-0-
02	20468	X	17299	-0-	-3169	-0-	17299	2			N	-0-					-0-
03	22227	X	NO RPT	-0-	-22227	-0-					N	NO RPT					-0-

ARRINGTON OIL&GAS OPERATING LLC 033149
ZULU WELL #: 3H RRCID -> 234916 COMPL. DATE 05/28/2008 TOTAL DEPTH 5611 PERF. 6240 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2887	X	2887	-0-	-0-	-0-	2887	2			Y	-0-					-0-
11	3150	X	2043	-0-	-1107	-0-	2043	2			Y	-0-					-0-
12	3255	X	1962	-0-	-1293	-0-	1962	2			Y	-0-					-0-
01	3255	X	2075	-0-	-1180	-0-	2075	2			Y	-0-					-0-
02	2604	X	2032	-0-	-572	-0-	2029	2	3	9	Y	3	3	8			-0-
03	2883	X	2370	-0-	-513	-0-	2370	2			Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ARRINGTON OIL&GAS OPERATING LLC //CONT.// 033149

ZONKER WELL #: 2 H RRCID -> 236379 COMPL. DATE 12/09/2008 TOTAL DEPTH 5672 PERF. 7664 - 9850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8875	X	8875	-0-	-0-	-0-	8875	2			Y	-0-					30
11	8939	X	8939	-0-	-0-	-0-	8939	2			Y	-0-					30
12	9143	X	9143	-0-	-0-	-0-	9143	2			Y	-0-					30
01	8866	X	7161	-0-	-1705	-0-	7160	2	1	9	Y	1					31
02	8344	X	7747	-0-	-597	-0-	7747	2			Y	-0-					31
03	9238	X	8859	-0-	-379	-0-	8858	2	1	9	Y	1					32

ZONKER WELL #: 1 H RRCID -> 236391 COMPL. DATE 12/10/2008 TOTAL DEPTH 5671 PERF. 7870 - 10172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

INVICTA WELL #: 3H RRCID -> 237339 COMPL. DATE 01/20/2008 TOTAL DEPTH 5811 PERF. 7700 - 9765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

INVICTA WELL #: 2H RRCID -> 237343 COMPL. DATE 01/21/2008 TOTAL DEPTH 5583 PERF. 6120 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2792	-0-	-277	-0-	388	1	2390	2	Y	13					156
							14	9									
11	2970	X	2601	-0-	-369	-0-	375	1	2185	2	Y	37					193
							41	9									
12	2704	N	2704	-0-	-0-	-0-	388	1	2295	2	Y	19	180	1			32
							21	9									
01	2635	N	2440	-0-	-195	-0-	388	1	2023	2	Y	26					58
							29	9									
02	2473	N	2473	-0-	-0-	-0-	350	1	2077	2	Y	42					100
							46	9									
03	2635	N	2384	-0-	-251	-0-	338	1	2026	2	Y	18					118
							20	9									

BLUE GOOSE WELL #: 1H RRCID -> 237932 COMPL. DATE 05/06/2008 TOTAL DEPTH 7304 PERF. 8640 - 8740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1982	N	1982	-0-	-0-	-0-	1982	2			N	-0-					-0-
11	1860	N	1639	-0-	-221	-0-	1639	2			N	-0-					-0-
12	1891	N	1585	-0-	-306	-0-	1585	2			N	-0-					-0-
01	1984	N	1477	-0-	-507	-0-	1477	2			N	-0-					-0-
02	1555	N	1555	-0-	-0-	-0-	1555	2			N	-0-					-0-
*03	1774	N	1774	-0-	-0-	-0-	1774	2			N	-0-					-0-

INVICTA WELL #: 1H RRCID -> 239194 COMPL. DATE 01/21/2008 TOTAL DEPTH 5572 PERF. 6560 - 10893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3883	X	3883	-0-	-0-	-0-	388	1	3495	2	Y	-0-					-0-
11	3514	X	3514	-0-	-0-	-0-	375	1	3139	2	Y	-0-					-0-
12	4092	X	3603	-0-	-489	-0-	388	1	3215	2	Y	-0-					-0-
01	3875	X	3479	-0-	-396	-0-	388	1	3091	2	Y	-0-					-0-
02	3500	X	3242	-0-	-258	-0-	350	1	2892	2	Y	-0-					-0-
03	3875	X	3777	-0-	-98	-0-	388	1	3389	2	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ARRINGTON OIL&GAS OPERATING LLC //CONT.// 033149

ZULU WELL #: 1H RRCID -> 239559 COMPL. DATE 05/28/2008 TOTAL DEPTH 5588 PERF. 5927 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ZULU WELL #: 2H RRCID -> 239562 COMPL. DATE 05/28/2008 TOTAL DEPTH 5578 PERF. 6421 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	2634	-0-	-125	-0-	2633	2	1	9	Y	1					73
11	2670	X	2230	-0-	-440	-0-	2224	2	6	9	Y	5					78
12	2635	X	2248	-0-	-387	-0-	2239	2	9	9	Y	8	2	8			84
01	2635	X	2162	-0-	-473	-0-	2115	2	47	9	Y	43					127
02	2380	X	2022	-0-	-358	-0-	2018	2	4	9	Y	4					131
03	2635	X	-0-	-0-	-2635	-0-					Y	4					135

ROYAL TRUDE WELL #: 1H RRCID -> 239567 COMPL. DATE 05/24/2008 TOTAL DEPTH 5657 PERF. 6023 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5995	X	5995	-0-	-0-	-0-	5987	2	8	9	Y	7					37
11	5820	X	5612	-0-	-208	-0-	5600	2	12	9	Y	11					48
12	6014	X	5311	-0-	-703	-0-	5305	2	6	9	Y	5					53
01	6014	X	4765	-0-	-1249	-0-	4759	2	6	9	Y	5					58
02	5404	X	5278	-0-	-126	-0-	5261	2	17	9	Y	15					73
*03	6023	X	6023	-0-	-0-	-0-	6006	2	17	9	Y	15					88

ROYAL TRUDE WELL #: 2H RRCID -> 239619 COMPL. DATE 05/24/2008 TOTAL DEPTH 5575 PERF. 7279 - 8363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SWEETFACE DELIGHT WELL #: 2H RRCID -> 241061 COMPL. DATE 08/01/2008 TOTAL DEPTH 6447 PERF. 6782 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5456	X	352	-0-	-5104	-0-	352	2			Y	-0-					-0-
11	4470	X	-0-	-0-	-4470	-0-					Y	-0-					-0-
12	4619	X	-0-	-0-	-4619	-0-					Y	-0-					-0-
01	4619	X	-0-	-0-	-4619	-0-					Y	-0-					-0-
02	3304	X	-0-	-0-	-3304	-0-					Y	-0-					-0-
03	341	X	-0-	-0-	-341	-0-					Y	-0-					-0-

SWEETFACE DELIGHT WELL #: 3H RRCID -> 241064 COMPL. DATE 08/04/2008 TOTAL DEPTH 6437 PERF. 6818 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GREY MOTH WELL #: 1H RRCID -> 243271 COMPL. DATE 03/28/2008 TOTAL DEPTH 7996 PERF. 8719 - 9299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6510	X	6358	-0-	-152	-0-	6358	2			N	-0-					-0-
11	6300	X	6029	-0-	-271	-0-	6029	2			N	-0-					-0-
12	6634	X	6048	-0-	-586	-0-	6048	2			N	-0-					-0-
01	6634	X	5334	-0-	-1300	-0-	5334	2			N	-0-					-0-
02	5992	X	4837	-0-	-1155	-0-	4837	2			N	-0-					-0-
03	6355	X	5885	-0-	-470	-0-	5885	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ARRINGTON OIL&GAS OPERATING LLC //CONT.// 033149

BLACK GNAT WELL #: 1H RRCID -> 244279 COMPL. DATE 03/28/2008 TOTAL DEPTH 7818 PERF. 8485 - 9630

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8122	X	5293	-0-	-2829	-0-	775	1	4518	2	N	-0-					-0-
11	7860	X	4551	-0-	-3309	-0-	750	1	3801	2	N	-0-					-0-
12	6944	X	4795	-0-	-2149	-0-	775	1	4020	2	N	-0-					-0-
01	6262	X	2925	-0-	-3337	-0-	775	1	2150	2	N	-0-					-0-
02	5656	X	3052	-0-	-2604	-0-	700	1	2352	2	N	-0-					-0-
03	5301	X	3149	-0-	-2152	-0-	775	1	2374	2	N	-0-					-0-

SWEETFACE DELIGHT WELL #: 1H RRCID -> 246998 COMPL. DATE 08/01/2008 TOTAL DEPTH 6474 PERF. 7102 - 8246

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8219	X	8219	-0-	-0-	-0-	8219	2			Y	-0-					-0-
11	8258	X	8258	-0-	-0-	-0-	8258	2			Y	-0-					-0-
12	8046	X	8046	-0-	-0-	-0-	8046	2			Y	-0-					-0-
01	8215	X	7461	-0-	-754	-0-	7461	2			Y	-0-					-0-
02	7700	X	6467	-0-	-1233	-0-	6466	2	1	9	Y	1	1	8			-0-
03	8525	X	6838	-0-	-1687	-0-	6838	2			Y	-0-					-0-

ORANGE BLOSSOM SPECIAL WELL #: 3H RRCID -> 248096 COMPL. DATE 01/22/2008 TOTAL DEPTH 5524 PERF. 5942 - 8652

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ORANGE BLOSSOM SPECIAL WELL #: 2H RRCID -> 248097 COMPL. DATE 01/16/2008 TOTAL DEPTH 8520 PERF. 6831 - 7947

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ORANGE BLOSSOM SPECIAL WELL #: 4H RRCID -> 248098 COMPL. DATE 02/06/2008 TOTAL DEPTH 5495 PERF. 6034 - 9056

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ORANGE BLOSSOM SPECIAL WELL #: 1H RRCID -> 248112 COMPL. DATE 12/21/2007 TOTAL DEPTH 5568 PERF. 5886 - 8954

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RUSHING RED IBIS WELL #: 2H RRCID -> 248198 COMPL. DATE 02/25/2009 TOTAL DEPTH 5569 PERF. 5823 - 9565

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ARRINGTON OIL&GAS OPERATING LLC //CONT.// 033149
RUSHING RED IBIS WELL #: 1H RRCID -> 248199 COMPL. DATE 03/01/2009 TOTAL DEPTH 5900 PERF. 5883 - 9665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RUSHING RED IBIS WELL #: 3H RRCID -> 248200 COMPL. DATE 02/25/2009 TOTAL DEPTH 5595 PERF. 6129 - 8969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLATINUM BLONDE WELL #: 1H RRCID -> 249962 COMPL. DATE 04/16/2010 TOTAL DEPTH 7440 PERF. 7778 - 9300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9	X	-0-	-0-	-9	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PLATINUM BLONDE WELL #: 2H RRCID -> 249963 COMPL. DATE 04/30/2010 TOTAL DEPTH 7340 PERF. 8296 - 9818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARROWHEAD PRODUCTIONS, LP 033523
HUTCHESON WELL #: 1H RRCID -> 207806 COMPL. DATE 07/10/2004 TOTAL DEPTH 6749 PERF. 7080 - 8253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2505	N	2505	-0-	-0-	-0-	2505	3			N	-0-					-0-
11	2400	N	1566	-0-	-834	-0-	1566	3			N	-0-					-0-
12	1438	N	1438	-0-	-0-	-0-	1438	3			N	-0-					-0-
01	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-
*02	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LLOYD "A" WELL #: 1 RRCID -> 208400 COMPL. DATE 02/21/2005 TOTAL DEPTH 5184 PERF. 7386 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1226	N	1226	-0-	-0-	-0-	1226	3			N	-0-					205
11	991	N	991	-0-	-0-	-0-	991	3			N	-0-					205
12	144	N	144	-0-	-0-	-0-	144	3			N	-0-					205
01	0	N	-0-	-0-	-0-	-0-					N	-0-					205
*02	757	N	757	-0-	-0-	-0-	757	3			N	-0-					205
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					205

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ARROWHEAD PRODUCTIONS, LP //CONT.// 033523
HUSKEY WELL #: 4 RRCID -> 212187 COMPL. DATE 09/01/2005 TOTAL DEPTH 5896 PERF. 5751 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	955	N	955	-0-	-0-	-0-	955	3			N	-0-					15
11	958	N	958	-0-	-0-	-0-	958	3			N	-0-					15
12	790	N	790	-0-	-0-	-0-	790	3			N	-0-					15
01	926	N	926	-0-	-0-	-0-	926	3			N	-0-					15
*02	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					15
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

NEIGHBOR WELL #: 1 RRCID -> 217840 COMPL. DATE 11/08/2004 TOTAL DEPTH 8920 PERF. 8315 - 8841

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					37

NEIGHBOR WELL #: 2 RRCID -> 217841 COMPL. DATE 11/27/2004 TOTAL DEPTH 8890 PERF. 8248 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	799	N	799	-0-	-0-	-0-	799	3			N	-0-					123
11	999	N	999	-0-	-0-	-0-	999	3			N	-0-					123
12	926	N	926	-0-	-0-	-0-	926	3			N	-0-					123
01	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					123
*02	987	N	987	-0-	-0-	-0-	987	3			N	-0-					123
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					123

NEIGHBOR WELL #: 3 RRCID -> 217843 COMPL. DATE 02/07/2005 TOTAL DEPTH 8850 PERF. 8222 - 8730

10	31	N	-0-	-0-	-31	-0-					N	-0-					153
11	0	N	-0-	-0-	-0-	-0-					N	-0-					153
12	0	N	-0-	-0-	-0-	-0-					N	-0-					153
01	0	N	-0-	-0-	-0-	-0-					N	-0-					153
02	0	N	-0-	-0-	-0-	-0-					N	-0-					153
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					153

FELLERS, R. WELL #: 3 H RRCID -> 230557 COMPL. DATE 07/26/2006 TOTAL DEPTH 6564 PERF. 6850 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	172	-0-	-3424	-0-	172	3			N	-0-					18
11	3240	X	2732	-0-	-508	-0-	2732	3			N	-0-					18
12	3100	X	2537	-0-	-563	-0-	2537	3			N	-0-					18
01	2945	X	1595	-0-	-1350	-0-	1595	3			N	-0-					18
*02	2660	X	1252	-0-	-1408	-0-	1252	3			N	-0-					18
*03	2821	X	NO RPT	-0-	-2821	-0-					N	NO RPT					18

BOLEY RANCH WELL #: 1 H RRCID -> 230908 COMPL. DATE 04/25/2007 TOTAL DEPTH 5825 PERF. 5835 - 7580

10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					53
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					53
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					53
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYNCH WELL #: 101H RRCID -> 237735 COMPL. DATE 01/12/2008 TOTAL DEPTH 6589 PERF. 6830 - 8383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6588	X	6588	-0-	-0-	-0-	6588	3			N	-0-					70
11	4786	X	4786	-0-	-0-	-0-	4786	3			N	-0-					70
12	4314	X	4314	-0-	-0-	-0-	4314	3			N	-0-					70
01	4643	X	4643	-0-	-0-	-0-	4643	3			N	-0-					70
*02	3614	X	3614	-0-	-0-	-0-	3614	3			N	-0-					70
*03	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					70

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ARROWHEAD PRODUCTIONS, LP //CONT.// 033523
LOST CREEK WELL #: 1H RRCID -> 243966 COMPL. DATE 08/28/2008 TOTAL DEPTH 6751 PERF. 6955 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6975	X	2027	-0-	-4948	-0-	2027	3			N	-0-					161
11	4650	X	4282	-0-	-368	-0-	4155	3	127	9	N	115	166	1			110
12	4774	X	3681	-0-	-1093	-0-	3681	3			N	-0-					110
01	4774	X	3053	-0-	-1721	-0-	3053	3			N	-0-					110
*02	1967	X	1967	-0-	-0-	-0-	1967	3			N	-0-					110
*03	4433	X	NO RPT	-0-	-4433	-0-					N	NO RPT					110

LOST CREEK WELL #: C 1 RRCID -> 261422 COMPL. DATE 02/24/2011 TOTAL DEPTH 6720 PERF. 6644 - 6650

10	20	X	20	-0-	-0-	-0-	20	3			N	-0-					6
11	900	N	17	-0-	-883	-0-	2	3	15	9	N	14	12	1			8
12	237	N	237	-0-	-0-	-0-	237	3			N	-0-					8
01	30	N	30	-0-	-0-	-0-	30	3			N	-0-					8
*02	55	N	55	-0-	-0-	-0-	55	3			N	-0-					8
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

ARUBA PETROLEUM, INC. 033762
RILEY, HOMER WELL #: 1 RRCID -> 191947 COMPL. DATE N/A TOTAL DEPTH 8637 PERF. 7930 - 8340

10	248	N	182	-0-	-66	-0-	182	3			N	-0-					25
11	210	N	168	-0-	-42	-0-	168	3			N	-0-					25
12	186	N	145	-0-	-41	-0-	145	3			N	-0-					25
01	186	N	156	-0-	-30	-0-	156	3			N	-0-					25
02	168	N	142	-0-	-26	-0-	142	3			N	-0-					25
*03	160	N	160	-0-	-0-	-0-	160	3			N	-0-	5	5			20

REIGER WELL #: 1 RRCID -> 196237 COMPL. DATE 04/25/2003 TOTAL DEPTH 7685 PERF. 7286 - 7550

10	12	N	-0-	-0-	-12	-0-					N	-0-					27
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27

SANDFORD WELL #: 1 RRCID -> 196666 COMPL. DATE 06/25/2003 TOTAL DEPTH 8177 PERF. 7610 - 8022

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					48
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					48
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					48
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					48
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					48
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					48

SANDFORD WELL #: 2 RRCID -> 197069 COMPL. DATE 07/01/2003 TOTAL DEPTH 8217 PERF. 7662 - 8072

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					23
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					23
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					23
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					23
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					23
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					23

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ARUBA PETROLEUM, INC. //CONT.// 033762
CASEY, RAY WELL #: 1 RRCID -> 197083 COMPL. DATE 09/08/2003 TOTAL DEPTH 8165 PERF. 7650 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1002	-0-	-672	-0-	822	3	180	9	N	164	173	1			129
11	1350	N	1219	-0-	-131	-0-	1024	3	195	9	N	177	152	1			154
12	1239	N	1239	-0-	-0-	-0-	1056	3	183	9	N	166	162	1			158
01	1189	N	1189	-0-	-0-	-0-	988	3	201	9	N	183	178	1			163
02	1148	N	609	-0-	-539	-0-	497	3	112	9	N	102	184	1			81
03	1240	N	926	-0-	-314	-0-	771	3	155	9	N	141	159	1			63

RUTHERFORD, BILLY K. WELL #: 1 RRCID -> 198491 COMPL. DATE 10/19/2003 TOTAL DEPTH 7786 PERF. 7402 - 7670

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					12

PLUGGED AND ABANDONED_____ 02/19/2014 - P&A 02/19/14

CASSITY WELL #: 1 RRCID -> 198775 COMPL. DATE 11/24/2003 TOTAL DEPTH 8920 PERF. 8394 - 8840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	55	-0-	-38	-0-	55	3			N	-0-					70
11	53	N	53	-0-	-0-	-0-	53	3			N	-0-					70
12	171	N	171	-0-	-0-	-0-	171	3			N	-0-					70
01	302	N	302	-0-	-0-	-0-	302	3			N	-0-					70
02	282	N	282	-0-	-0-	-0-	282	3			N	-0-					70
*03	304	N	304	-0-	-0-	-0-	304	3			N	-0-					70

FORTENBERRY WELL #: 1 RRCID -> 199506 COMPL. DATE 01/18/2004 TOTAL DEPTH 8758 PERF. 8318 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	X	-0-	-0-	-1054	-0-					N	-0-					63
11	1020	X	5	-0-	-1015	-0-	5	3			N	-0-					63
12	527	X	-0-	-0-	-527	-0-					N	-0-					63
01	0	N	-0-	-0-	-0-	-0-					N	-0-					63
02	5	N	-0-	-0-	-5	-0-					N	-0-					63
03	0	N	-0-	-0-	-0-	-0-					N	-0-					63

BALTHROP, MAGGIE WELL #: 1 RRCID -> 200343 COMPL. DATE 02/18/2004 TOTAL DEPTH 8855 PERF. 8330 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	100	N	100	-0-	-0-	-0-	100	3			N	-0-					77
11	116	N	116	-0-	-0-	-0-	116	3			N	-0-					77
12	128	N	128	-0-	-0-	-0-	128	3			N	-0-					77
01	148	N	148	-0-	-0-	-0-	148	3			N	-0-					77
02	198	N	198	-0-	-0-	-0-	198	3			N	-0-					77
*03	229	N	229	-0-	-0-	-0-	229	3			N	-0-					77

WOODRUFF, CARL WELL #: 1 RRCID -> 200804 COMPL. DATE 02/22/2004 TOTAL DEPTH 8920 PERF. 8284 - 8855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	119	N	119	-0-	-0-	-0-	119	3			N	-0-					30
11	200	N	200	-0-	-0-	-0-	200	3			N	-0-					30
12	128	N	128	-0-	-0-	-0-	128	3			N	-0-					30
01	147	N	147	-0-	-0-	-0-	147	3			N	-0-					30
02	196	N	124	-0-	-72	-0-	124	3			N	-0-					30
03	124	N	74	-0-	-50	-0-	74	3			N	-0-					30

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ARUBA PETROLEUM, INC. //CONT.// 033762

MAXWELL WELL #: 1 RRCID -> 200932 COMPL. DATE 02/23/2004 TOTAL DEPTH 8385 PERF. 7874 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	X	231	-0-	-730	-0-	231	3			N	-0-					123
11	930	X	-0-	-0-	-930	-0-					N	-0-					123
12	2343	X	2343	-0-	-0-	-0-	2321	3	22	9	N	20					143
01	4582	X	4582	-0-	-0-	-0-	4579	3	3	9	N	3					146
02	4443	X	4443	-0-	-0-	-0-	4409	3	34	9	N	31					177
*03	5928	X	5928	-0-	-0-	-0-	5898	3	30	9	N	27	168	1			36

MAXWELL WELL #: 2 RRCID -> 200933 COMPL. DATE 03/08/2004 TOTAL DEPTH 8347 PERF. 7950 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAXWELL WELL #: 3H RRCID -> 201935 COMPL. DATE 12/20/2013 TOTAL DEPTH 8181 PERF. 8594 - 11393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26629	X	-0-	-0-	-26629	-0-					N	-0-					52
11	19200	X	304	-0-	-18896	-0-	215	3	89	9	N	81					133
12	1965	X	1965	-0-	-0-	-0-	1899	3	66	9	N	60	173	1			20
01	16430	X	2294	-0-	-14136	-0-	2294	3			N	-0-					20
02	3600	X	3600	-0-	-0-	-0-	3516	3	84	9	N	76					96
*03	3985	X	3985	-0-	-0-	-0-	3962	3	23	9	N	21					117

PRUETT WELL #: 1 RRCID -> 202680 COMPL. DATE 07/19/2004 TOTAL DEPTH 8655 PERF. 8736 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	3268					N	-0-					-0-
11	0	W	-0-	-0-	-0-	3268					N	-0-					-0-
12	0	W	-0-	-0-	-0-	3268					N	-0-					-0-
01	0	W	-0-	-0-	-0-	3268					N	-0-					-0-
02	0	W	-0-	-0-	-0-	3268					N	-0-					-0-
03	0	W	-0-	-0-	-0-	3268					N	-0-					-0-

BALTHROP, MAGGIE WELL #: 2 RRCID -> 204099 COMPL. DATE 09/21/2004 TOTAL DEPTH 8895 PERF. 8214 - 8795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	360	-0-	-74	-0-	360	3			N	-0-					-0-
11	420	N	279	-0-	-141	-0-	279	3			N	-0-					-0-
12	434	N	266	-0-	-168	-0-	266	3			N	-0-					-0-
01	372	N	263	-0-	-109	-0-	263	3			N	-0-					-0-
02	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
03	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-

KNOX WELL #: 1 RRCID -> 204172 COMPL. DATE 08/11/2004 TOTAL DEPTH 8750 PERF. 8142 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	820	N	820	-0-	-0-	-0-	765	3	55	9	N	50					92
11	3000	N	3252	-0-	252	252	2973	3	279	9	N	254	167	1			179
12	1819	N	1567	-0-	-252	-0-	1500	3	67	9	N	61					240
01	1452	N	1452	-0-	-0-	-0-	1384	3	68	9	N	62					302
02	2023	X	2023	-0-	-0-	-0-	1914	3	109	9	N	99	177	1			224
*03	3118	X	3118	-0-	-0-	-0-	3106	3	12	9	N	11	163	1			72

LINDLEY, BOBBYLEA WELL #: 2 RRCID -> 204318 COMPL. DATE 10/07/2004 TOTAL DEPTH 8880 PERF. 8240 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	612	-0-	-8	-0-	612	3			N	-0-					77
11	600	N	585	-0-	-15	-0-	585	3			N	-0-					77
12	600	N	600	-0-	-0-	-0-	600	3			N	-0-					77
01	620	N	595	-0-	-25	-0-	595	3			N	-0-					77
02	560	N	532	-0-	-28	-0-	532	3			N	-0-					77
03	589	N	589	-0-	-0-	-0-	589	3			N	-0-					77

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ARUBA PETROLEUM, INC. //CONT.// 033762
SKINNER WELL #: 1 RRCID -> 204946 COMPL. DATE 11/02/2004 TOTAL DEPTH 8935 PERF. 8300 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	106813	X	25294	-0-	-81519	-0-	24469	3	825	9	N	750	722	1			357
11	22899	X	22899	-0-	-0-	-0-	22425	3	474	9	N	431	543	1			245
12	22439	X	22439	-0-	-0-	-0-	21698	3	741	9	N	674	528	1			391
01	21226	X	21226	-0-	-0-	-0-	20743	3	483	9	N	439	362	1			468
02	18556	X	18556	-0-	-0-	-0-	18169	3	387	9	N	352	516	1			304
*03	19702	X	19702	-0-	-0-	-0-	19314	3	388	9	N	353	500	1			157

MCCLURE WELL #: 1 RRCID -> 205323 COMPL. DATE 11/11/2004 TOTAL DEPTH 8181 PERF. 7672 - 8070

10	31	N	-0-	-0-	-31	-0-					Y	-0-					37
11	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					37
12	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					37
01	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					37
02	84	N	73	-0-	-11	-0-	73	3			Y	-0-					37
03	93	N	59	-0-	-34	-0-	59	3			Y	-0-					37

PRUETT, LUCILLE WELL #: 1 RRCID -> 205498 COMPL. DATE 10/08/2004 TOTAL DEPTH 8750 PERF. 7840 - 8600

10	830	N	830	-0-	-0-	-0-	830	3			N	-0-					100
11	781	N	781	-0-	-0-	-0-	781	3			N	-0-					100
12	868	N	868	-0-	-0-	-0-	868	3			N	-0-					100
01	938	N	938	-0-	-0-	-0-	839	3	99	9	N	90					190
02	631	N	631	-0-	-0-	-0-	629	3	2	9	N	2	174	1			18
*03	903	N	903	-0-	-0-	-0-	868	3	35	9	N	32					50

RUTHERFORD, BENNIE D. WELL #: 1 RRCID -> 205689 COMPL. DATE 12/09/2004 TOTAL DEPTH 8720 PERF. 8262 - 8640

*10	21709	X	-0-	-0-	-21709	-0-					N	-0-					-0-
*11	21709	X	-0-	-0-	-21709	-0-					N	-0-					-0-
*12	21709	X	-0-	-0-	-21709	-0-					N	-0-					-0-
*01	21709	X	-0-	-0-	-21709	-0-					N	-0-					-0-
*02	21709	X	-0-	-0-	-21709	-0-					N	-0-					-0-
*03	21709	X	-0-	-0-	-21709	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 05/07/2015 - W/O TO 09-33033

MAXWELL BILLY J. WELL #: 1 RRCID -> 206649 COMPL. DATE 01/20/2005 TOTAL DEPTH 8737 PERF. 8228 - 8276

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PRUETT WELL #: 2 RRCID -> 206730 COMPL. DATE 11/06/2004 TOTAL DEPTH 8830 PERF. 7900 - 8770

10	0	N	-0-	-0-	-0-	-0-					N	-0-					73
11	0	N	-0-	-0-	-0-	-0-					N	-0-					73
12	0	N	-0-	-0-	-0-	-0-					N	-0-					73
01	0	N	-0-	-0-	-0-	-0-					N	-0-					73
02	0	N	-0-	-0-	-0-	-0-					N	-0-					73
03	0	N	-0-	-0-	-0-	-0-					N	-0-					73

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ARUBA PETROLEUM, INC. //CONT.// 033762
KNOX WELL #: 2 RRCID -> 207715 COMPL. DATE 01/06/2005 TOTAL DEPTH 8819 PERF. 7942 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
11	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
02	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

PETTY WELL #: 1A RRCID -> 207961 COMPL. DATE 02/12/2005 TOTAL DEPTH 8078 PERF. 7744 - 8125

10	93	X	-0-	-0-	-93	-0-					Y	-0-					-0-
11	90	X	-0-	-0-	-90	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	12989	X	-0-	-0-	-12989	-0-					Y	-0-					-0-
02	10248	X	-0-	-0-	-10248	-0-					Y	-0-					-0-
03	11346	X	-0-	-0-	-11346	-0-					Y	-0-					-0-

RUTHERFORD, BENNIE D. WELL #: 2 RRCID -> 210287 COMPL. DATE 08/17/2005 TOTAL DEPTH 8680 PERF. 8380 - 8724

*04	3000	N	33775	-0-	30775	46266	29169	3	4606	9	N	4187	4406	1			-0-
*05	1100	N	-0-	-0-	-1100	45166					N	-0-					-0-
*06	P&A COND		-0-	-0-	-0-	45166					N	-0-					-0-
*07	P&A COND		-0-	-0-	-0-	45166					N	-0-					-0-
*08	P&A COND		-0-	-0-	-0-	45166					N	-0-					-0-
*09	P&A COND		-0-	-0-	-0-	45166					N	-0-					-0-
*10	P&A COND		-0-	-0-	-0-	45166					N	-0-					-0-
*11	P&A COND		-0-	-0-	-0-	45166					N	-0-					-0-
*12	P&A COND		-0-	-0-	-0-	45166					N	-0-					-0-
*01	P&A COND		-0-	-0-	-0-	45166					N	-0-					-0-
*02	P&A COND		-0-	-0-	-0-	45166					N	-0-					-0-
*03	P&A COND		-0-	-0-	-0-	45166					N	-0-					-0-

RECLASSIFIED TO OIL DIST. 13 LEASE 33033 05/12/2014

FORTENBERRY "A" UNIT WELL #: 3H RRCID -> 210473 COMPL. DATE 07/14/2005 TOTAL DEPTH 8627 PERF. 8030 - 8602

10	3100	N	-0-	-0-	-3100	8192					N	-0-					-0-
11	8192	X	-0-	-0-	-8192	-0-					N	-0-					-0-
12	589	X	-0-	-0-	-589	-0-					N	-0-					-0-
01	589	X	-0-	-0-	-589	-0-					N	-0-					-0-
02	532	X	-0-	-0-	-532	-0-					N	-0-					-0-
03	589	X	-0-	-0-	-589	-0-					N	-0-					-0-

MAXWELL, BILLY J. WELL #: 2 RRCID -> 212745 COMPL. DATE 09/01/2005 TOTAL DEPTH 8719 PERF. 8154 - 8600

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PRUETT, LUCILLE WELL #: 2 RRCID -> 213378 COMPL. DATE 10/01/2005 TOTAL DEPTH 8563 PERF. 9228 - 11261

10	3162	X	1689	-0-	-1473	-0-	1676	3	13	9	N	12					204
11	1980	X	1646	-0-	-334	-0-	1632	3	14	9	N	13	170	1			47
12	1645	X	1645	-0-	-0-	-0-	1633	3	12	9	N	11					58
01	2015	X	1824	-0-	-191	-0-	1754	3	70	9	N	64					122
02	1995	N	1995	-0-	-0-	-0-	1969	3	26	9	N	24	104	1			42
*03	1820	N	1820	-0-	-0-	-0-	1811	3	9	9	N	8					50

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ARUBA PETROLEUM, INC. //CONT.// 033762

PRUETT, LUCILLE WELL #: 3 RRCID -> 216967 COMPL. DATE 03/18/2006 TOTAL DEPTH 8832 PERF. 8200 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	624	-0-	-554	-0-	607	3	17	9	N	15					107
11	601	N	601	-0-	-0-	-0-	554	3	47	9	N	43					150
12	1023	N	576	-0-	-447	-0-	576	3			N	-0-					150
01	620	N	578	-0-	-42	-0-	546	3	32	9	N	29					179
02	579	N	579	-0-	-0-	-0-	565	3	14	9	N	13	70	1			122
*03	699	N	699	-0-	-0-	-0-	664	3	35	9	N	32					154

PRUETT, LUCILLE WELL #: 4 RRCID -> 221038 COMPL. DATE 08/01/2006 TOTAL DEPTH 8905 PERF. 8070 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	16493	-0-	13393	39677	15706	3	787	9	N	715	686	1			346
11	52822	X	13145	-0-	-39677	-0-	12712	3	433	9	N	394	528	1			212
12	12013	X	12013	-0-	-0-	-0-	11653	3	360	9	N	327	337	1			202
01	10746	X	10746	-0-	-0-	-0-	10450	3	296	9	N	269					471
02	8487	X	8487	-0-	-0-	-0-	8214	3	273	9	N	248	347	1			372
*03	9340	X	9340	-0-	-0-	-0-	9172	3	168	9	N	153	183	1			342

DEERFIELD RANCH WELL #: 1H RRCID -> 224526 COMPL. DATE 08/18/2006 TOTAL DEPTH 6197 PERF. 6750 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5363	X	4558	-0-	-805	-0-	4552	3	6	9	N	5					35
11	5100	X	4464	-0-	-636	-0-	4450	3	14	9	N	13					48
12	4541	X	4541	-0-	-0-	-0-	4538	3	3	9	N	3	24	1			27
01	4591	X	4591	-0-	-0-	-0-	4577	3	14	9	N	13					40
02	4172	X	3934	-0-	-238	-0-	3931	3	3	9	N	3					43
03	4619	X	4183	-0-	-436	-0-	4172	3	11	9	N	10					53

BUSSEY WELL #: 1 RRCID -> 224945 COMPL. DATE 10/01/2007 TOTAL DEPTH 7656 PERF. 7300 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	11639	-0-	8539	15739	11372	3	267	9	N	243	326	1			84
11	23559	X	7820	-0-	-15739	-0-	7577	3	243	9	N	221	171	1			134
12	6926	X	6926	-0-	-0-	-0-	6747	3	179	9	N	163	155	1			142
01	6609	X	6609	-0-	-0-	-0-	6440	3	169	9	N	154					296
02	4807	X	4807	-0-	-0-	-0-	4693	3	114	9	N	104	168	1			232
*03	5314	X	5314	-0-	-0-	-0-	5212	3	102	9	N	93	165	1			160

CRETSINGER WELL #: 1H RRCID -> 228745 COMPL. DATE 03/22/2007 TOTAL DEPTH 5929 PERF. 6180 - 8291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5563	X	5563	-0-	-0-	-0-	5552	3	11	9	N	10					55
11	5733	X	5733	-0-	-0-	-0-	5718	3	15	9	N	14					69
12	5535	X	5535	-0-	-0-	-0-	5522	3	13	9	N	12					81
01	5955	X	5955	-0-	-0-	-0-	5935	3	20	9	N	18					99
02	4605	X	4605	-0-	-0-	-0-	4597	3	8	9	N	7	71	1			35
*03	3994	X	3994	-0-	-0-	-0-	3981	3	13	9	N	12					47

BUCKNER WELL #: 1 H RRCID -> 236345 COMPL. DATE 08/25/2007 TOTAL DEPTH 5978 PERF. 6470 - 9443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4244	X	4244	-0-	-0-	-0-	4232	3	12	9	N	11	64	1			55
11	4230	X	3899	-0-	-331	-0-	3888	3	11	9	N	10					65
12	4004	X	4004	-0-	-0-	-0-	3995	3	9	9	N	8					73
01	4588	X	4060	-0-	-528	-0-	4043	3	17	9	N	15					88
02	4144	X	3880	-0-	-264	-0-	3880	3			N	-0-					88
*03	6192	X	6192	-0-	-0-	-0-	6186	3	6	9	N	5					93

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ARUBA PETROLEUM, INC. //CONT.// 033762
BRYCE WELL #: 1 RRCID -> 237372 COMPL. DATE 10/02/2007 TOTAL DEPTH 7590 PERF. 7350 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38

PLUGGED AND ABANDONED_____ 08/07/2014 - P&A 08/07/14

DAHLIN WELL #: 5H RRCID -> 239737 COMPL. DATE 06/15/2008 TOTAL DEPTH 7230 PERF. 7640 - 8890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

DAHLIN WELL #: 1H RRCID -> 240725 COMPL. DATE 04/30/2008 TOTAL DEPTH 7660 PERF. 8150 - 10150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7626	X	3901	-0-	-3725	-0-	3866	3	35	9	N	32	63	1			40
11	7380	X	3365	-0-	-4015	-0-	3337	3	28	9	N	25					65
12	2518	X	2518	-0-	-0-	-0-	2508	3	10	9	N	9					74
01	5332	X	2951	-0-	-2381	-0-	2921	3	30	9	N	27					101
02	3913	X	3913	-0-	-0-	-0-	3896	3	17	9	N	15					116
03	3906	X	1999	-0-	-1907	-0-	1976	3	23	9	N	21					137

DAHLIN WELL #: 4H RRCID -> 240882 COMPL. DATE 08/02/2008 TOTAL DEPTH 6778 PERF. 8020 - 9980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3793	X	3793	-0-	-0-	-0-	3792	3	1	9	N	1					95
11	2947	X	2947	-0-	-0-	-0-	2937	3	10	9	N	9					104
*12	3408	X	3408	-0-	-0-	-0-	3408	3			N	-0-					104
*01	3392	X	3392	-0-	-0-	-0-	3392	3			N	-0-					104
*02	3027	X	3027	-0-	-0-	-0-	3027	3			N	-0-					104
*03	2899	X	2899	-0-	-0-	-0-	2899	3			N	-0-					104

BOULWARE WELL #: 1AH RRCID -> 240960 COMPL. DATE 10/02/2007 TOTAL DEPTH 7065 PERF. 7521 - 9635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2969	N	2969	-0-	-0-	-0-	2969	3			N	-0-					77
11	2730	N	2729	-0-	-1	-0-	2728	3	1	9	N	1					78
12	2821	N	2798	-0-	-23	-0-	2788	3	10	9	N	9					87
01	2821	N	2530	-0-	-291	-0-	2519	3	11	9	N	10					97
02	2548	N	2283	-0-	-265	-0-	2277	3	6	9	N	5					102
03	2790	N	2043	-0-	-747	-0-	2035	3	8	9	N	7					109

CRETSINGER WELL #: 2H RRCID -> 243488 COMPL. DATE 03/31/2008 TOTAL DEPTH 5902 PERF. 6811 - 9523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5117	X	5117	-0-	-0-	-0-	5100	3	17	9	N	15					57
11	4796	X	4796	-0-	-0-	-0-	4790	3	6	9	N	5					62
12	5503	X	5503	-0-	-0-	-0-	5502	3	1	9	N	1					63
01	5240	X	5240	-0-	-0-	-0-	5240	3			N	-0-					63
02	4501	X	4501	-0-	-0-	-0-	4499	3	2	9	N	2					65
*03	5819	X	5819	-0-	-0-	-0-	5808	3	11	9	N	10					75

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ARUBA PETROLEUM, INC. //CONT.// 033762

DAHLIN WELL #: 2H RRCID -> 244538 COMPL. DATE 07/31/2008 TOTAL DEPTH 7754 PERF. 8425 - 10425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	-0-	-0-	-217	-0-					N	-0-					17
11	210	N	-0-	-0-	-210	-0-					N	-0-					17
12	0	N	-0-	-0-	-0-	-0-					N	-0-					17
01	0	N	-0-	-0-	-0-	-0-					N	-0-					17
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17
03	0	N	-0-	-0-	-0-	-0-					N	-0-					17

DAHLIN WELL #: 3H RRCID -> 244937 COMPL. DATE 08/01/2008 TOTAL DEPTH 7700 PERF. 8000 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5053	X	4892	-0-	-161	-0-	4816	3	76	9	N	69	110	1			84
11	5177	X	5177	-0-	-0-	-0-	5126	3	51	9	N	46					130
12	4580	X	4580	-0-	-0-	-0-	4565	3	15	9	N	14					144
01	4898	X	3710	-0-	-1188	-0-	3692	3	18	9	N	16					160
02	4844	X	2156	-0-	-2688	-0-	2156	3			N	-0-					160
03	5363	X	2652	-0-	-2711	-0-	2644	3	8	9	N	7					167

GREMMINGER UNIT WELL #: 1H RRCID -> 246845 COMPL. DATE 02/18/2009 TOTAL DEPTH 5814 PERF. 6145 - 9154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2202	N	2202	-0-	-0-	-0-	2191	3	11	9	N	10					70
11	2100	N	2100	-0-	-0-	-0-	2100	3			N	-0-					70
12	2099	N	2099	-0-	-0-	-0-	2099	3			N	-0-					70
01	2056	N	2056	-0-	-0-	-0-	2031	3	25	9	N	23					93
02	1824	N	1824	-0-	-0-	-0-	1818	3	6	9	N	5					98
*03	2120	N	2120	-0-	-0-	-0-	2112	3	8	9	N	7					105

PROCTOR 272D WELL #: 1H RRCID -> 246913 COMPL. DATE 05/22/2008 TOTAL DEPTH 7442 PERF. 7918 - 9920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	54	-0-	-845	-0-	54	3			N	-0-					299
11	600	N	-0-	-0-	-600	-0-					N	-0-					299
12	31	N	-0-	-0-	-31	-0-					N	-0-					299
01	62	N	-0-	-0-	-62	-0-					N	-0-					299
02	0	N	-0-	-0-	-0-	-0-					N	-0-					299
03	0	N	-0-	-0-	-0-	-0-					N	-0-					299

WAGGONER WELL #: 1H RRCID -> 248504 COMPL. DATE 12/19/2008 TOTAL DEPTH 6750 PERF. 7369 - 9266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5828	X	4263	-0-	-1565	-0-	4241	3	22	9	N	20					174
11	4170	X	3972	-0-	-198	-0-	3940	3	32	9	N	29	146	1			57
12	4051	X	4051	-0-	-0-	-0-	4023	3	28	9	N	25					82
01	4278	X	2507	-0-	-1771	-0-	2498	3	9	9	N	8					90
02	3864	X	2240	-0-	-1624	-0-	2210	3	30	9	N	27					117
03	4278	X	1459	-0-	-2819	-0-	1387	3	72	9	N	65					182

WAGGONER WELL #: 2H RRCID -> 248505 COMPL. DATE 12/19/2008 TOTAL DEPTH 6715 PERF. 7117 - 9266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8308	X	6572	-0-	-1736	-0-	6449	3	123	9	N	112					194
11	6082	X	6082	-0-	-0-	-0-	5990	3	92	9	N	84	226	1			52
12	6094	X	6094	-0-	-0-	-0-	6030	3	64	9	N	58					110
01	7174	X	7174	-0-	-0-	-0-	7117	3	57	9	N	52					162
02	5856	X	5856	-0-	-0-	-0-	5762	3	94	9	N	85					247
*03	8094	X	8094	-0-	-0-	-0-	7988	3	106	9	N	96	189	1			154

LYNCH, IMOGENE 33 WELL #: 1H RRCID -> 248980 COMPL. DATE 03/26/2008 TOTAL DEPTH 7485 PERF. 7740 - 9300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	X	21	-0-	-41	-0-	21	3			N	-0-					214
11	30	N	7	-0-	-23	-0-	7	3			N	-0-					214
12	31	N	6	-0-	-25	-0-	6	3			N	-0-					214
01	31	N	-0-	-0-	-31	-0-					N	-0-					214
02	7	N	-0-	-0-	-7	-0-					N	-0-					214
03	6	N	-0-	-0-	-6	-0-					N	-0-					214

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ARUBA PETROLEUM, INC. //CONT.// 033762

FRYE WELL #: 1H RRCID -> 248982 COMPL. DATE 04/28/2008 TOTAL DEPTH 7555 PERF. 7950 - 10575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	X	-0-	-0-	-1953	-0-					N	-0-					132
11	1890	X	-0-	-0-	-1890	-0-					N	-0-					132
12	1953	X	-0-	-0-	-1953	-0-					N	-0-					132
01	1953	X	-0-	-0-	-1953	-0-					N	-0-	116	1			16
02	0	X	-0-	-0-	-0-	-0-					N	1					17
03	0	X	-0-	-0-	-0-	-0-					N	-0-					17

PARKER WELL #: 1H RRCID -> 249961 COMPL. DATE 07/01/2008 TOTAL DEPTH 7557 PERF. 9291 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAULDIN WELL #: 2H RRCID -> 252139 COMPL. DATE 05/14/2009 TOTAL DEPTH 6745 PERF. 7085 - 8955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAULDIN WELL #: 1H RRCID -> 252142 COMPL. DATE 05/14/2009 TOTAL DEPTH 6714 PERF. 7010 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1635	N	1635	-0-	-0-	-0-	1635	3			N	-0-					-0-
11	1446	N	1446	-0-	-0-	-0-	1446	3			N	-0-					-0-
12	1443	N	1443	-0-	-0-	-0-	1443	3			N	-0-					-0-
01	992	N	835	-0-	-157	-0-	835	3			N	-0-					-0-
02	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					-0-
*03	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-

ROWE UNIT WELL #: 2H RRCID -> 252144 COMPL. DATE 06/01/2009 TOTAL DEPTH 6899 PERF. 7382 - 9513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	1908	-0-	-1161	-0-	1831	3	77	9	N	70					182
11	3930	X	1337	-0-	-2593	-0-	1247	3	90	9	N	82	186	1			78
12	DLQ G-10		1399	-0-	1399	1399	1356	3	43	9	N	39					117
01	DLQ G-10		2240	-0-	2240	3639	2188	3	52	9	N	47					164
*02	DLQ G-10		1811	-0-	1811	5450	1736	3	75	9	N	68	182	1			50
03	DLQ G-10		1555	-0-	1555	7005	1428	3	127	9	N	115					165

DONNELL WELL #: 1H RRCID -> 252145 COMPL. DATE 05/29/2009 TOTAL DEPTH 6766 PERF. 7534 - 8857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5673	X	1363	-0-	-4310	-0-	1330	3	33	9	N	30					58
11	5490	X	3	-0-	-5487	-0-	3	3			N	-0-					58
12	0	X	-0-	-0-	-0-	-0-					N	-0-					58
01	8370	X	-0-	-0-	-8370	-0-					N	-0-					58
02	6860	X	-0-	-0-	-6860	-0-					N	-0-					58
03	1364	X	-0-	-0-	-1364	-0-					N	-0-					58

HAMPTON WELL #: 2H RRCID -> 252152 COMPL. DATE 07/20/2009 TOTAL DEPTH 6640 PERF. 7503 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ARUBA PETROLEUM, INC. //CONT.// 033762

DONNELL WELL #: 2H RRCID -> 252178 COMPL. DATE 05/29/2009 TOTAL DEPTH 6831 PERF. 7278 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	X	-0-	-0-	-775	-0-					N	7					57
11	750	X	345	-0-	-405	-0-	312	3	33	9	N	30					87
12	2372	X	2372	-0-	-0-	-0-	2372	3			N	-0-					87
01	1004	X	1004	-0-	-0-	-0-	1004	3			N	-0-					87
02	2476	X	2476	-0-	-0-	-0-	2476	3			N	-0-					87
*03	3888	X	3888	-0-	-0-	-0-	3875	3	13	9	N	12					99

ROWE UNIT WELL #: 1H RRCID -> 253089 COMPL. DATE 06/05/2009 TOTAL DEPTH 6898 PERF. 7760 - 9325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	X	2352	-0-	-190	-0-	2352	3			N	-0-					68
11	3255	X	3255	-0-	-0-	-0-	3231	3	24	9	N	22					90
12	2224	N	2224	-0-	-0-	-0-	2224	3			N	-0-					90
01	1828	N	1828	-0-	-0-	-0-	1828	3			N	-0-					90
02	1873	X	1873	-0-	-0-	-0-	1873	3			N	-0-					90
*03	1982	X	1982	-0-	-0-	-0-	1941	3	41	9	N	37					127

STEVENS, ARTHUR WELL #: 2H RRCID -> 253207 COMPL. DATE 08/19/2009 TOTAL DEPTH 6828 PERF. 7232 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	3182	-0-	-1685	-0-	3168	3	14	9	N	13					63
11	4710	X	3971	-0-	-739	-0-	3942	3	29	9	N	26					89
12	3887	X	3887	-0-	-0-	-0-	3884	3	3	9	N	3					92
01	3620	X	3620	-0-	-0-	-0-	3611	3	9	9	N	8					100
02	3696	X	3029	-0-	-667	-0-	3023	3	6	9	N	5					105
03	4092	X	3061	-0-	-1031	-0-	3059	3	2	9	N	2					107

STEVENS, ARTHUR WELL #: 1H RRCID -> 253657 COMPL. DATE 08/19/2009 TOTAL DEPTH 6825 PERF. 7202 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	493	-0-	-3165	-0-	493	3			N	-0-					77
11	4800	X	815	-0-	-3985	-0-	806	3	9	9	N	8					85
12	1452	X	1452	-0-	-0-	-0-	1441	3	11	9	N	10					95
01	8680	X	2833	-0-	-5847	-0-	2827	3	6	9	N	5					100
02	7840	X	-0-	-0-	-7840	-0-					N	2					102
*03	4747	X	4747	-0-	-0-	-0-	4540	3	207	9	N	188	181	1			109

COOKE, L. R. WELL #: 2H RRCID -> 253737 COMPL. DATE 09/01/2009 TOTAL DEPTH 6916 PERF. 7204 - 9169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65

COOKE, L.R. WELL #: 1H RRCID -> 253738 COMPL. DATE 09/01/2009 TOTAL DEPTH 6880 PERF. 7320 - 9314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WRIGHT WELL #: 5H RRCID -> 254083 COMPL. DATE 09/11/2009 TOTAL DEPTH 7931 PERF. 8418 - 10793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5394	X	5190	-0-	-204	-0-	5158	3	32	9	N	29					69
11	5430	X	4186	-0-	-1244	-0-	4173	3	13	9	N	12					81
12	5120	X	5120	-0-	-0-	-0-	5068	3	52	9	N	47	90	1			38
01	5611	X	5550	-0-	-61	-0-	5537	3	13	9	N	12					50
02	5040	X	4959	-0-	-81	-0-	4956	3	3	9	N	3					53
*03	5479	X	5479	-0-	-0-	-0-	5399	3	80	9	N	73	98	1			28

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ARUBA PETROLEUM, INC. //CONT.// 033762

RYAN WELL #: 1H RRCID -> 254084 COMPL. DATE 09/01/2009 TOTAL DEPTH 6600 PERF. 7229 - 9618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RYAN WELL #: 2H RRCID -> 254085 COMPL. DATE 09/04/2009 TOTAL DEPTH 6642 PERF. 6999 - 9446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WRIGHT WELL #: 4H RRCID -> 254311 COMPL. DATE 09/11/2009 TOTAL DEPTH 7945 PERF. 8767 - 11437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6696	X	3996	-0-	-2700	-0-	3954	3	42	9	N	38					72
11	4560	X	3236	-0-	-1324	-0-	3203	3	33	9	N	30	74	1			28
12	3973	X	3973	-0-	-0-	-0-	3942	3	31	9	N	28					56
01	4650	X	3865	-0-	-785	-0-	3803	3	62	9	N	56	81	1			31
02	4032	X	3637	-0-	-395	-0-	3634	3	3	9	N	3					34
*03	4384	X	4384	-0-	-0-	-0-	4323	3	61	9	N	55	61	1			28

WRIGHT WELL #: 6H RRCID -> 254702 COMPL. DATE 12/04/2009 TOTAL DEPTH 8028 PERF. 8660 - 11286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

BUCCI WELL #: 1H RRCID -> 254707 COMPL. DATE 11/25/2009 TOTAL DEPTH 7526 PERF. 7916 - 9299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6169	X	5604	-0-	-565	-0-	5601	3	3	9	N	3					66
11	5970	X	5934	-0-	-36	-0-	5931	3	3	9	N	3					69
12	4970	X	4970	-0-	-0-	-0-	4967	3	3	9	N	3					72
01	5611	X	4945	-0-	-666	-0-	4938	3	7	9	N	6					78
02	5544	X	3372	-0-	-2172	-0-	3364	3	8	9	N	7					85
03	6138	X	3200	-0-	-2938	-0-	3190	3	10	9	N	9					94

BUCCI WELL #: 2H RRCID -> 254708 COMPL. DATE 11/25/2009 TOTAL DEPTH 7587 PERF. 7944 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	487	-0-	-2024	-0-	487	3			N	-0-					53
11	2390	N	2390	-0-	-0-	-0-	2379	3	11	9	N	10					63
12	2036	N	2036	-0-	-0-	-0-	2033	3	3	9	N	3					66
01	496	N	-0-	-0-	-496	-0-					N	3					69
02	2240	N	-0-	-0-	-2240	-0-					N	-0-					69
03	2046	N	-0-	-0-	-2046	-0-					N	-0-					69

WRIGHT WELL #: 8H RRCID -> 254750 COMPL. DATE 12/04/2009 TOTAL DEPTH 8066 PERF. 8425 - 10495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5053	X	4638	-0-	-415	-0-	4592	3	46	9	N	42					59
11	5634	X	5634	-0-	-0-	-0-	5581	3	53	9	N	48	85	1			22
12	3016	X	3016	-0-	-0-	-0-	3006	3	10	9	N	9					31
01	4650	X	3724	-0-	-926	-0-	3703	3	21	9	N	19					50
02	5264	X	2840	-0-	-2424	-0-	2830	3	10	9	N	9					59
03	5828	X	3341	-0-	-2487	-0-	3289	3	52	9	N	47	81	1			25

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ARUBA PETROLEUM, INC. //CONT.// 033762

WRIGHT WELL #: 7H RRCID -> 254976 COMPL. DATE 12/04/2009 TOTAL DEPTH 8093 PERF. 8460 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	1904	-0-	-1196	-0-	1882	3	22	9	N	20					41
11	3000	X	1185	-0-	-1815	-0-	1178	3	7	9	N	6					47
12	5269	X	5269	-0-	-0-	-0-	5269	3			N	-0-					47
01	5403	X	5403	-0-	-0-	-0-	5320	3	83	9	N	75	94	1			28
02	4321	X	4321	-0-	-0-	-0-	4293	3	28	9	N	25					53
*03	4136	X	4136	-0-	-0-	-0-	4070	3	66	9	N	60	88	1			25

WRIGHT WELL #: 14H RRCID -> 254977 COMPL. DATE 12/17/2009 TOTAL DEPTH 7929 PERF. 8254 - 10469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2288	X	2288	-0-	-0-	-0-	2268	3	20	9	N	18					33
11	3000	N	3242	-0-	242	242	3221	3	21	9	N	19					52
12	2085	N	1843	-0-	-242	-0-	1808	3	35	9	N	32					84
01	2108	N	2080	-0-	-28	-0-	2069	3	11	9	N	10					94
02	1904	X	1591	-0-	-313	-0-	1571	3	20	9	N	18					112
03	2108	X	1738	-0-	-370	-0-	1710	3	28	9	N	25					137

WRIGHT WELL #: 17H RRCID -> 254978 COMPL. DATE 12/17/2010 TOTAL DEPTH 7927 PERF. 8671 - 10645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	1895	-0-	-1670	-0-	1895	3			N	-0-					62
11	3270	X	793	-0-	-2477	-0-	793	3			N	-0-					62
12	2160	X	2160	-0-	-0-	-0-	2160	3			N	-0-					62
01	2490	X	2490	-0-	-0-	-0-	2490	3			N	-0-					62
02	2345	X	2345	-0-	-0-	-0-	2334	3	11	9	N	10					72
*03	2568	X	2568	-0-	-0-	-0-	2568	3			N	-0-					72

WRIGHT WELL #: 15H RRCID -> 255077 COMPL. DATE 09/26/2009 TOTAL DEPTH 7910 PERF. 8292 - 10943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2614	X	2614	-0-	-0-	-0-	2608	3	6	9	N	5					38
11	3782	X	3782	-0-	-0-	-0-	3780	3	2	9	N	2					40
12	4827	X	4827	-0-	-0-	-0-	4825	3	2	9	N	2					42
01	2758	X	2758	-0-	-0-	-0-	2758	3			N	-0-					42
02	2296	X	2135	-0-	-161	-0-	2134	3	1	9	N	1					43
03	2542	X	2140	-0-	-402	-0-	2136	3	4	9	N	4					47

WRIGHT WELL #: 13BH RRCID -> 255718 COMPL. DATE 03/08/2010 TOTAL DEPTH 7944 PERF. 8418 - 10539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6372	X	6372	-0-	-0-	-0-	6362	3	10	9	N	9					34
11	7410	X	3516	-0-	-3894	-0-	3484	3	32	9	N	29					63
12	3185	X	3185	-0-	-0-	-0-	3157	3	28	9	N	25					88
01	7657	X	4372	-0-	-3285	-0-	4342	3	30	9	N	27	84	1			31
02	6048	X	4642	-0-	-1406	-0-	4639	3	3	9	N	3					34
03	6386	X	5008	-0-	-1378	-0-	4997	3	11	9	N	10					44

HARRIS WELL #: 2H RRCID -> 255719 COMPL. DATE 01/21/2010 TOTAL DEPTH 6404 PERF. 6914 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	3403	-0-	-1464	-0-	3328	3	75	9	Y	68					106
11	3810	X	1947	-0-	-1863	-0-	1947	3			Y	-0-					106
12	3303	X	3303	-0-	-0-	-0-	3303	3			Y	-0-					106
01	3999	X	3174	-0-	-825	-0-	3174	3			Y	-0-					106
02	3612	X	2316	-0-	-1296	-0-	2316	3			Y	-0-					106
03	3410	X	2120	-0-	-1290	-0-	2120	3			Y	-0-					106

WRIGHT WELL #: 16H RRCID -> 255753 COMPL. DATE 09/26/2009 TOTAL DEPTH 7898 PERF. 8295 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3643	X	3643	-0-	-0-	-0-	3584	3	59	9	N	54					105
11	2963	X	2963	-0-	-0-	-0-	2895	3	68	9	N	62	105	1			62
12	2801	X	2801	-0-	-0-	-0-	2762	3	39	9	N	35					97
01	2551	X	2551	-0-	-0-	-0-	2523	3	28	9	N	25					122
02	2864	X	2864	-0-	-0-	-0-	2855	3	9	9	N	8					130
*03	2469	X	2469	-0-	-0-	-0-	2459	3	10	9	N	9					139

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ARUBA PETROLEUM, INC. //CONT.// 033762

MOORE WELL #: 2H RRCID -> 256096 COMPL. DATE 09/01/2009 TOTAL DEPTH 6913 PERF. 7468 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	757	-0-	-979	-0-	757	3			N	-0-					133
11	1445	N	1445	-0-	-0-	-0-	1444	3	1	9	N	1					134
12	935	N	935	-0-	-0-	-0-	935	3			N	-0-					134
01	1523	N	1523	-0-	-0-	-0-	1523	3			N	-0-					134
02	1344	N	898	-0-	-446	-0-	898	3			N	-0-					134
*03	1371	N	1371	-0-	-0-	-0-	1371	3			N	-0-					134

MOORE WELL #: 1H RRCID -> 256103 COMPL. DATE 09/01/2009 TOTAL DEPTH 6890 PERF. 7356 - 9166

10	295	N	295	-0-	-0-	-0-	295	3			N	-0-					108
11	562	N	562	-0-	-0-	-0-	562	3			N	-0-	2	5			106
12	310	N	-0-	-0-	-310	-0-					N	-0-					106
01	310	N	-0-	-0-	-310	-0-					N	-0-					106
02	532	N	-0-	-0-	-532	-0-					N	-0-					106
03	0	N	-0-	-0-	-0-	-0-					N	-0-					106

WRIGHT WELL #: 1AH RRCID -> 256145 COMPL. DATE 02/04/2010 TOTAL DEPTH 8030 PERF. 8398 - 11347

10	8525	X	7790	-0-	-735	-0-	7710	3	80	9	N	73	95	1			39
11	8250	X	7349	-0-	-901	-0-	7307	3	42	9	N	38					77
12	7669	X	7669	-0-	-0-	-0-	7638	3	31	9	N	28					105
01	7196	X	7196	-0-	-0-	-0-	7111	3	85	9	N	77					182
02	5824	X	4624	-0-	-1200	-0-	4558	3	66	9	N	60	132	1			110
03	6448	X	-0-	-0-	-6448	-0-					N	19	99	1			30

CHERRY UNIT WELL #: 3H RRCID -> 256411 COMPL. DATE 12/10/2009 TOTAL DEPTH 6453 PERF. 6790 - 8222

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHERRY UNIT WELL #: 2H RRCID -> 256564 COMPL. DATE 12/10/2009 TOTAL DEPTH 6598 PERF. 6973 - 9220

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHERRY UNIT WELL #: 1H RRCID -> 256565 COMPL. DATE 12/10/2009 TOTAL DEPTH 6583 PERF. 6916 - 9734

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WRIGHT WELL #: 13AH RRCID -> 256795 COMPL. DATE 03/08/2010 TOTAL DEPTH 7966 PERF. 8314 - 10608

10	4526	X	-0-	-0-	-4526	-0-					N	13					44
11	4380	X	3751	-0-	-629	-0-	3748	3	3	9	N	3					47
12	3314	X	3314	-0-	-0-	-0-	3301	3	13	9	N	12					59
01	3588	X	3588	-0-	-0-	-0-	3540	3	48	9	N	44	78	1			25
02	3500	X	2210	-0-	-1290	-0-	2210	3			N	-0-					25
03	3875	X	2374	-0-	-1501	-0-	2371	3	3	9	N	3					28

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ARUBA PETROLEUM, INC. //CONT.// 033762
HARRIS WELL #: 6H RRCID -> 257116 COMPL. DATE 06/04/2010 TOTAL DEPTH 6274 PERF. 7056 - 10696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	X	1637	-0-	-874	-0-	1634	3	3	9	Y	3					91
11	2430	X	1615	-0-	-815	-0-	1608	3	7	9	Y	6					97
12	2015	X	2015	-0-	-0-	-0-	2005	3	10	9	Y	9					106
01	2294	X	1511	-0-	-783	-0-	1511	3			Y	-0-					106
02	2072	X	1656	-0-	-416	-0-	1656	3			Y	-0-					106
*03	4121	X	4121	-0-	-0-	-0-	4103	3	18	9	Y	16					122

HARRIS WELL #: 1H RRCID -> 257252 COMPL. DATE 01/21/2010 TOTAL DEPTH 6406 PERF. 6947 - 9327

10	62	N	-0-	-0-	-62	-0-					Y	-0-					53
11	120	N	-0-	-0-	-120	-0-					Y	-0-					53
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					53

HARRIS WELL #: 5H RRCID -> 257427 COMPL. DATE 06/04/2010 TOTAL DEPTH 6400 PERF. 6590 - 9890

10	3565	X	1635	-0-	-1930	-0-	1618	3	17	9	Y	15					131
11	3570	X	2750	-0-	-820	-0-	2750	3			Y	-0-					131
12	1276	X	1276	-0-	-0-	-0-	1276	3			Y	-0-					131
01	3689	X	2572	-0-	-1117	-0-	2572	3			Y	-0-					131
02	2576	X	1875	-0-	-701	-0-	1875	3			Y	-0-					131
03	2852	X	615	-0-	-2237	-0-	615	3			Y	-0-					131

MICHELETTI UNIT WELL #: 2H RRCID -> 257431 COMPL. DATE 05/06/2010 TOTAL DEPTH 6549 PERF. 7035 - 8967

10	10509	X	9366	-0-	-1143	-0-	9358	3	8	9	N	7					110
11	10170	X	9611	-0-	-559	-0-	9601	3	10	9	N	9					119
12	8644	X	8644	-0-	-0-	-0-	8637	3	7	9	N	6					125
01	10354	X	6706	-0-	-3648	-0-	6706	3			N	-0-					125
02	8960	X	7987	-0-	-973	-0-	7980	3	7	9	N	6					131
03	9920	X	8614	-0-	-1306	-0-	8603	3	11	9	N	10					141

HARRIS WELL #: 7H RRCID -> 257508 COMPL. DATE 06/04/2010 TOTAL DEPTH 6342 PERF. 6790 - 10495

10	4526	X	4083	-0-	-443	-0-	4051	3	32	9	Y	29					110
11	4680	X	3516	-0-	-1164	-0-	3516	3			Y	-0-					110
12	4248	X	4248	-0-	-0-	-0-	4238	3	10	9	Y	9					119
*01	4836	X	2924	-0-	-1912	-0-	2924	3			Y	-0-					119
*02	3696	X	1027	-0-	-2669	-0-	979	3	48	9	Y	44					163
03	4247	X	-0-	-0-	-4247	-0-					Y	-0-					163

MICHELETTI UNIT WELL #: 1H RRCID -> 257601 COMPL. DATE 05/06/2010 TOTAL DEPTH 7024 PERF. 7078 - 9802

10	11811	X	10686	-0-	-1125	-0-	10678	3	8	9	N	7					88
11	11490	X	10953	-0-	-537	-0-	10950	3	3	9	N	3					91
12	9600	X	9600	-0-	-0-	-0-	9600	3			N	-0-					91
01	11873	X	7256	-0-	-4617	-0-	7256	3			N	-0-					91
02	10360	X	8814	-0-	-1546	-0-	8814	3			N	-0-					91
03	11315	X	9656	-0-	-1659	-0-	9649	3	7	9	N	6					97

BROGAN UNIT WELL #: 1H RRCID -> 257647 COMPL. DATE 04/02/2010 TOTAL DEPTH 6863 PERF. 6937 - 9643

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ARUBA PETROLEUM, INC. //CONT.// 033762

BROGAN UNIT WELL #: 2H RRCID -> 257648 COMPL. DATE 04/01/2010 TOTAL DEPTH 6526 PERF. 7122 - 9719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARA UNIT WELL #: 1H RRCID -> 257824 COMPL. DATE 08/02/2010 TOTAL DEPTH 7953 PERF. 8322 - 10952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5270	X	3915	-0-	-1355	-0-	3838	3	77	9	N	70	72	1			39
11	5709	X	5709	-0-	-0-	-0-	5622	3	87	9	N	79	99	1			19
12	6310	X	6310	-0-	-0-	-0-	6227	3	83	9	N	75					94
01	6285	X	6285	-0-	-0-	-0-	6204	3	81	9	N	74					168
02	5068	X	4956	-0-	-112	-0-	4875	3	81	9	N	74	159	1			83
03	5611	X	5173	-0-	-438	-0-	5075	3	98	9	N	89	144	1			28

MARA UNIT WELL #: 2H RRCID -> 257847 COMPL. DATE 08/02/2010 TOTAL DEPTH 8015 PERF. 8327 - 11029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8911	X	8911	-0-	-0-	-0-	8755	3	156	9	N	142	114	1			69
11	7800	X	6511	-0-	-1289	-0-	6360	3	151	9	N	137	173	1			33
12	6230	X	6230	-0-	-0-	-0-	6112	3	118	9	N	107	54	1			86
01	8897	X	6219	-0-	-2678	-0-	6084	3	135	9	N	123	179	1			30
02	8036	X	6778	-0-	-1258	-0-	6632	3	146	9	N	133					163
03	8897	X	8213	-0-	-684	-0-	8081	3	132	9	N	120	178	1			105

HARRIS WELL #: 3H RRCID -> 258246 COMPL. DATE 08/26/2010 TOTAL DEPTH 6329 PERF. 6920 - 9110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	2170	-0-	-1271	-0-	2163	3	7	9	Y	6					147
11	3330	X	3053	-0-	-277	-0-	3050	3	3	9	Y	3					150
12	2719	X	2719	-0-	-0-	-0-	2711	3	8	9	Y	7					157
01	3193	X	2726	-0-	-467	-0-	2726	3			Y	-0-					157
02	2856	X	2544	-0-	-312	-0-	2544	3			Y	-0-					157
03	3162	X	2069	-0-	-1093	-0-	2069	3			Y	-0-					157

HARRIS WELL #: 4H RRCID -> 258590 COMPL. DATE 08/26/2010 TOTAL DEPTH 6312 PERF. 6722 - 9387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

BUSEY-GAST UNIT WELL #: 2H RRCID -> 258821 COMPL. DATE 10/05/2010 TOTAL DEPTH 7355 PERF. 7667 - 11305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9269	X	8461	-0-	-808	-0-	8359	3	102	9	N	93					152
11	8940	X	8328	-0-	-612	-0-	8227	3	101	9	N	92	103	1			141
12	DLQ G-10		8150	-0-	8150	8150	8093	3	57	9	N	52					193
01	DLQ G-10		8473	-0-	8473	16623	8421	3	52	9	N	47	171	1			69
02	DLQ G-10		7719	-0-	7719	24342	7676	3	43	9	N	39					108
03	DLQ G-10		8475	-0-	8475	32817	8368	3	107	9	N	97	172	1			33

MARA UNIT WELL #: 4H RRCID -> 259021 COMPL. DATE 11/04/2010 TOTAL DEPTH 7877 PERF. 8360 - 11861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6231	X	3391	-0-	-2840	-0-	3367	3	24	9	N	22					91
11	6090	X	4473	-0-	-1617	-0-	4429	3	44	9	N	40	114	1			17
12	4375	X	4375	-0-	-0-	-0-	4349	3	26	9	N	24					41
01	6293	X	3824	-0-	-2469	-0-	3796	3	28	9	N	25					66
02	4172	X	3209	-0-	-963	-0-	3206	3	3	9	N	3	47	1			22
03	4619	X	4582	-0-	-37	-0-	4520	3	62	9	N	56	59	1			19

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ARUBA PETROLEUM, INC. //CONT.// 033762

MARA UNIT WELL #: 3H RRCID -> 259058 COMPL. DATE 11/04/2010 TOTAL DEPTH 7959 PERF. 8408 - 11509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7440	X	6174	-0-	-1266	-0-	6087	3	87	9	N	79	84	1			36
11	10980	X	5484	-0-	-5496	-0-	5381	3	103	9	N	94	50	1			80
12	6339	X	6339	-0-	-0-	-0-	6262	3	77	9	N	70	81	1			69
01	8029	X	5427	-0-	-2602	-0-	5315	3	112	9	N	102					171
02	6244	X	5082	-0-	-1162	-0-	4997	3	85	9	N	77					248
03	6324	X	5667	-0-	-657	-0-	5576	3	91	9	N	83	273	1			58

MARA UNIT WELL #: 6H RRCID -> 259082 COMPL. DATE 11/04/2010 TOTAL DEPTH 7810 PERF. 8725 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	3637	-0-	-1230	-0-	3604	3	33	9	N	30					91
11	4260	X	3920	-0-	-340	-0-	3813	3	107	9	N	97	58	1			130
12	3946	X	3946	-0-	-0-	-0-	3827	3	119	9	N	108	180	1			58
01	3751	X	3454	-0-	-297	-0-	3376	3	78	9	N	71	88	1			41
02	3388	X	2831	-0-	-557	-0-	2733	3	98	9	N	89					130
03	3751	X	3531	-0-	-220	-0-	3466	3	65	9	N	59	167	1			22

SMITH WELL #: 1H RRCID -> 259126 COMPL. DATE 12/01/2010 TOTAL DEPTH 5979 PERF. 6360 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6413	X	6413	-0-	-0-	-0-	6413	3			N	-0-					56
11	5280	X	4837	-0-	-443	-0-	4825	3	12	9	N	11					67
12	4149	X	4149	-0-	-0-	-0-	4140	3	9	9	N	8					75
01	6417	X	3687	-0-	-2730	-0-	3665	3	22	9	N	20					95
02	5796	X	4148	-0-	-1648	-0-	4136	3	12	9	N	11					106
03	6417	X	4390	-0-	-2027	-0-	4371	3	19	9	N	17					123

BUSEY-GAST UNIT WELL #: 1H RRCID -> 259312 COMPL. DATE 10/04/2010 TOTAL DEPTH 7363 PERF. 7952 - 10630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	4302	-0-	-565	-0-	4274	3	28	9	N	25					75
11	4710	X	4035	-0-	-675	-0-	3982	3	53	9	N	48	81	1			42
12	4671	X	4671	-0-	-0-	-0-	4656	3	15	9	N	14					56
01	4619	X	4424	-0-	-195	-0-	4369	3	55	9	N	50					106
02	4116	X	3992	-0-	-124	-0-	3968	3	24	9	N	22					128
03	4681	X	4440	-0-	-241	-0-	4406	3	34	9	N	31					159

REDWINE WELL #: 1H RRCID -> 259332 COMPL. DATE 01/03/2011 TOTAL DEPTH 7956 PERF. 8182 - 10643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	X	1232	-0-	-938	-0-	1213	3	19	9	N	17					47
11	6210	X	5622	-0-	-588	-0-	5604	3	18	9	N	16					63
12	4606	X	4606	-0-	-0-	-0-	4592	3	14	9	N	13	59	1			17
01	6417	X	4688	-0-	-1729	-0-	4662	3	26	9	N	24					41
02	5236	X	3362	-0-	-1874	-0-	3340	3	22	9	N	20					61
03	5797	X	3605	-0-	-2192	-0-	3557	3	48	9	N	44	83	1			22

MARA UNIT WELL #: 5H RRCID -> 259560 COMPL. DATE 11/04/2010 TOTAL DEPTH 7880 PERF. 8368 - 11309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6169	X	4468	-0-	-1701	-0-	4428	3	40	9	N	36					99
11	5970	X	3954	-0-	-2016	-0-	3896	3	58	9	N	53	127	1			25
12	3921	X	3921	-0-	-0-	-0-	3893	3	28	9	N	25					50
01	4464	X	3282	-0-	-1182	-0-	3217	3	65	9	N	59	90	1			19
02	4032	X	3015	-0-	-1017	-0-	3008	3	7	9	N	6					25
03	4464	X	2597	-0-	-1867	-0-	2518	3	79	9	N	72					97

GREMMINGER WELL #: 4H RRCID -> 259591 COMPL. DATE 12/26/2010 TOTAL DEPTH 6095 PERF. 6258 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1359	N	1359	-0-	-0-	-0-	1356	3	3	9	N	3					50
11	1740	N	1340	-0-	-400	-0-	1340	3			N	-0-					50
12	1736	N	1353	-0-	-383	-0-	1353	3			N	-0-					50
01	1540	N	1540	-0-	-0-	-0-	1540	3			N	-0-					50
02	1271	N	1271	-0-	-0-	-0-	1271	3			N	-0-					50
*03	1712	N	1712	-0-	-0-	-0-	1709	3	3	9	N	3					53

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ARUBA PETROLEUM, INC. //CONT.// 033762

CRETSINGER WELL #: 5H RRCID -> 259610 COMPL. DATE 01/31/2011 TOTAL DEPTH 6010 PERF. 6317 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5797	X	4421	-0-	-1376	-0-	4385	3	36	9	N	33					172
11	5970	X	4039	-0-	-1931	-0-	3994	3	45	9	N	41	175	1			38
12	4366	X	4366	-0-	-0-	-0-	4318	3	48	9	N	44					82
01	6169	X	3555	-0-	-2614	-0-	3547	3	8	9	N	7					89
02	4928	X	4282	-0-	-646	-0-	4270	3	12	9	N	11					100
*03	5473	X	5473	-0-	-0-	-0-	5438	3	35	9	N	32					132

BUCKNER UNIT WELL #: 4H RRCID -> 259621 COMPL. DATE 12/01/2010 TOTAL DEPTH 5919 PERF. 6409 - 8760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8649	X	6688	-0-	-1961	-0-	6648	3	40	9	N	36	116	1			69
11	8370	X	7194	-0-	-1176	-0-	7170	3	24	9	N	22					91
12	8063	X	8063	-0-	-0-	-0-	8045	3	18	9	N	16	66	1			41
01	8153	X	6684	-0-	-1469	-0-	6660	3	24	9	N	22					63
02	7091	X	7091	-0-	-0-	-0-	7081	3	10	9	N	9					72
03	8060	X	7662	-0-	-398	-0-	7629	3	33	9	N	30					102

BUCKNER UNIT WELL #: 2H RRCID -> 259622 COMPL. DATE 02/28/2011 TOTAL DEPTH 6045 PERF. 6391 - 9332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9819	X	9819	-0-	-0-	-0-	9798	3	21	9	N	19	66	1			47
11	7560	X	7260	-0-	-300	-0-	7232	3	28	9	N	25					72
12	6409	X	6409	-0-	-0-	-0-	6385	3	24	9	N	22	61	1			33
01	6882	X	4757	-0-	-2125	-0-	4733	3	24	9	N	22					55
02	6216	X	3730	-0-	-2486	-0-	3708	3	22	9	N	20					75
03	6882	X	2003	-0-	-4879	-0-	1991	3	12	9	N	11					86

BUCKNER UNIT WELL #: 3H RRCID -> 259693 COMPL. DATE 02/28/2011 TOTAL DEPTH 6068 PERF. 6275 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5704	X	875	-0-	-4829	-0-	803	3	72	9	N	65	109	1			80
11	5520	X	2225	-0-	-3295	-0-	2185	3	40	9	N	36					116
12	3241	X	3241	-0-	-0-	-0-	3211	3	30	9	N	27	91	1			52
01	5598	X	5598	-0-	-0-	-0-	5558	3	40	9	N	36					88
02	3536	X	3536	-0-	-0-	-0-	3500	3	36	9	N	33					121
*03	4703	X	4703	-0-	-0-	-0-	4669	3	34	9	N	31					152

REDWINE WELL #: 2H RRCID -> 259705 COMPL. DATE 01/03/2011 TOTAL DEPTH 8017 PERF. 8340 - 11003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6658	X	6658	-0-	-0-	-0-	6610	3	48	9	N	44	77	1			33
11	6210	X	2036	-0-	-4174	-0-	2008	3	28	9	N	25					58
12	2939	X	2939	-0-	-0-	-0-	2936	3	3	9	N	3					61
01	6510	X	4289	-0-	-2221	-0-	4173	3	116	9	N	105					166
02	5880	X	4382	-0-	-1498	-0-	4343	3	39	9	N	35	176	1			25
03	6510	X	4792	-0-	-1718	-0-	4750	3	42	9	N	38					63

GREMMINGER WELL #: 2H RRCID -> 260356 COMPL. DATE 12/26/2010 TOTAL DEPTH 6090 PERF. 6316 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	3669	-0-	-361	-0-	3621	3	48	9	N	44					99
11	3900	X	3355	-0-	-545	-0-	3327	3	28	9	N	25					124
12	3425	X	3425	-0-	-0-	-0-	3393	3	32	9	N	29	117	1			36
01	3658	X	2841	-0-	-817	-0-	2811	3	30	9	N	27					63
02	3304	X	2653	-0-	-651	-0-	2634	3	19	9	N	17					80
03	3658	X	2527	-0-	-1131	-0-	2499	3	28	9	N	25					105

HAMPTON WELL #: 1H RRCID -> 260524 COMPL. DATE 07/20/2009 TOTAL DEPTH 6634 PERF. 7843 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ARUBA PETROLEUM, INC. //CONT.// 033762

BUSEY-GAST UNIT WELL #: 6H RRCID -> 261257 COMPL. DATE 03/29/2011 TOTAL DEPTH 7111 PERF. 7494 - 10081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2577	-0-	-337	-0-	2531	3	46	9	Y	42					86
11	2550	X	2449	-0-	-101	-0-	2416	3	33	9	Y	30					116
12	2197	N	2197	-0-	-0-	-0-	2188	3	9	9	Y	8					124
01	2573	N	2399	-0-	-174	-0-	2365	3	34	9	Y	31					155
02	2389	N	2389	-0-	-0-	-0-	2368	3	21	9	Y	19					174
*03	2240	X	2240	-0-	-0-	-0-	2210	3	30	9	Y	27					201

BUSEY-GAST UNIT WELL #: 3H RRCID -> 261310 COMPL. DATE 03/25/2011 TOTAL DEPTH 7190 PERF. 7978 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3922	X	3922	-0-	-0-	-0-	3898	3	24	9	Y	22	108	1			77
11	3073	X	3073	-0-	-0-	-0-	3030	3	43	9	Y	39					116
12	3551	X	3551	-0-	-0-	-0-	3527	3	24	9	Y	22					138
01	4278	X	3039	-0-	-1239	-0-	3008	3	31	9	Y	28					166
02	3696	X	2761	-0-	-935	-0-	2737	3	24	9	Y	22					188
03	3937	X	3091	-0-	-846	-0-	3058	3	33	9	Y	30					218

BUSEY-GAST UNIT WELL #: 4H RRCID -> 261425 COMPL. DATE 03/25/2011 TOTAL DEPTH 7227 PERF. 8213 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	X	1029	-0-	-614	-0-	1021	3	8	9	Y	7	62	1			94
11	1230	X	1142	-0-	-88	-0-	1142	3			Y	-0-					94
12	1271	N	1271	-0-	-0-	-0-	1268	3	3	9	Y	3					97
01	1776	N	1776	-0-	-0-	-0-	1767	3	9	9	Y	8					105
02	1159	N	1159	-0-	-0-	-0-	1159	3			Y	-0-					105
03	1271	N	-0-	-0-	-1271	-0-					Y	5					110

BUSEY-GAST UNIT WELL #: 5H RRCID -> 261427 COMPL. DATE 03/29/2011 TOTAL DEPTH 7226 PERF. 8735 - 11731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2745	N	2745	-0-	-0-	-0-	2708	3	37	9	Y	34					73
11	1982	N	1982	-0-	-0-	-0-	1927	3	55	9	Y	50					123
12	DLQ G-10		2605	-0-	2605	2605	2590	3	15	9	Y	14					137
01	DLQ G-10		1898	-0-	1898	4503	1862	3	36	9	Y	33					170
02	DLQ G-10		1621	-0-	1621	6124	1593	3	28	9	Y	25					195
*03	8762	X	2638	-0-	-6124	-0-	2607	3	31	9	Y	28	170	1			53

CRETSINGER WELL #: 3H RRCID -> 261475 COMPL. DATE 01/23/2011 TOTAL DEPTH 5975 PERF. 6300 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7192	X	6400	-0-	-792	-0-	6391	3	9	9	N	8					48
11	7020	X	6707	-0-	-313	-0-	6688	3	19	9	N	17					65
12	6808	X	6808	-0-	-0-	-0-	6787	3	21	9	N	19					84
01	7254	X	6914	-0-	-340	-0-	6883	3	31	9	N	28					112
02	6272	X	6027	-0-	-245	-0-	6008	3	19	9	N	17	87	1			42
03	6944	X	6757	-0-	-187	-0-	6735	3	22	9	N	20					62

MIZE WELL #: 1H RRCID -> 261749 COMPL. DATE 04/15/2011 TOTAL DEPTH 7176 PERF. 7682 - 11453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	987	-0-	-2268	-0-	973	3	14	9	N	13	118	1			19
11	3090	X	1660	-0-	-1430	-0-	1653	3	7	9	N	6					25
12	3307	X	3307	-0-	-0-	-0-	3304	3	3	9	N	3					28
01	3258	X	3258	-0-	-0-	-0-	3256	3	2	9	N	2					30
02	3016	X	3016	-0-	-0-	-0-	3016	3			N	-0-					30
*03	3243	X	3243	-0-	-0-	-0-	3236	3	7	9	N	6					36

STEVENS, ARTHUR WELL #: 3H RRCID -> 261841 COMPL. DATE 06/11/2011 TOTAL DEPTH 6830 PERF. 7135 - 9184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10115	X	10115	-0-	-0-	-0-	10097	3	18	9	N	16					86
11	9527	X	9527	-0-	-0-	-0-	9524	3	3	9	N	3					89
12	8938	X	8938	-0-	-0-	-0-	8928	3	10	9	N	9					98
01	9765	X	6651	-0-	-3114	-0-	6651	3			N	-0-					98
02	8820	X	7609	-0-	-1211	-0-	7609	3			N	-0-					98
03	9765	X	7460	-0-	-2305	-0-	7445	3	15	9	N	14					112

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ARUBA PETROLEUM, INC. //CONT.// 033762
MIZE WELL #: 2H RRCID -> 262281 COMPL. DATE 04/15/2011 TOTAL DEPTH 7121 PERF. 7525 - 11101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3077	X	3077	-0-	-0-	-0-	3064	3	13	9	N	12	56	1			36
11	2790	X	1294	-0-	-1496	-0-	1282	3	12	9	N	11					47
12	DLQ G-10		1697	-0-	1697	1697	1673	3	24	9	N	22					69
01	DLQ G-10		2720	-0-	2720	4417	2713	3	7	9	N	6					75
02	DLQ G-10		1996	-0-	1996	6413	1996	3			N	-0-					75
03	DLQ G-10		654	-0-	654	7067	654	3			N	-0-					75

STEVENS, ARTHUR WELL #: 4H RRCID -> 262678 COMPL. DATE 06/07/2011 TOTAL DEPTH 6831 PERF. 7132 - 9269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14570	X	11508	-0-	-3062	-0-	11501	3	7	9	N	6					165
11	14100	X	10612	-0-	-3488	-0-	10606	3	6	9	N	5					170
12	11253	X	11253	-0-	-0-	-0-	11253	3			N	-0-					170
01	11465	X	11465	-0-	-0-	-0-	11462	3	3	9	N	3					173
02	11295	X	11295	-0-	-0-	-0-	11295	3			N	-0-					173
03	10137	X	8044	-0-	-2093	-0-	8037	3	7	9	N	6					179

THOMAS UNIT SOUTH WELL #: 1H RRCID -> 262914 COMPL. DATE 08/18/2011 TOTAL DEPTH 5205 PERF. 5665 - 9596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	2324	-0-	-1055	-0-	2324	3			N	-0-					63
11	2970	X	1325	-0-	-1645	-0-	1325	3			N	-0-					63
12	1377	X	1377	-0-	-0-	-0-	1377	3			N	-0-					63
01	2325	X	1244	-0-	-1081	-0-	1241	3	3	9	N	3					66
02	2100	X	1063	-0-	-1037	-0-	1060	3	3	9	N	3					69
03	2325	X	1841	-0-	-484	-0-	1841	3			N	-0-					69

THOMAS UNIT NORTH WELL #: 4H RRCID -> 262925 COMPL. DATE 10/02/2011 TOTAL DEPTH 5175 PERF. 5693 - 9395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6665	X	5480	-0-	-1185	-0-	5480	3			N	-0-					44
11	6450	X	2738	-0-	-3712	-0-	2738	3			N	-0-					44
12	5897	X	5897	-0-	-0-	-0-	5897	3			N	-0-					44
01	6231	X	6021	-0-	-210	-0-	6021	3			N	-0-					44
02	5628	X	5150	-0-	-478	-0-	5147	3	3	9	N	3					47
03	5890	X	5510	-0-	-380	-0-	5504	3	6	9	N	5					52

THOMAS UNIT NORTH WELL #: 5H RRCID -> 262926 COMPL. DATE 10/02/2011 TOTAL DEPTH 5203 PERF. 5722 - 9597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11966	X	6781	-0-	-5185	-0-	6781	3			N	-0-					44
11	11580	X	8277	-0-	-3303	-0-	8277	3			N	-0-					44
12	5060	X	5060	-0-	-0-	-0-	5060	3			N	-0-					44
01	7564	X	4397	-0-	-3167	-0-	4397	3			N	-0-					44
02	6972	X	4390	-0-	-2582	-0-	4390	3			N	-0-					44
03	7719	X	5910	-0-	-1809	-0-	5910	3			N	-0-					44

THOMAS UNIT NORTH WELL #: 6H RRCID -> 262927 COMPL. DATE 10/02/2011 TOTAL DEPTH 5219 PERF. 5832 - 9293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6386	X	4263	-0-	-2123	-0-	4248	3	15	9	N	14					61
11	6180	X	4335	-0-	-1845	-0-	4335	3			N	-0-					61
12	4406	X	4406	-0-	-0-	-0-	4397	3	9	9	N	8					69
01	4433	X	4340	-0-	-93	-0-	4328	3	12	9	N	11					80
02	4060	X	3772	-0-	-288	-0-	3769	3	3	9	N	3					83
03	4495	X	2830	-0-	-1665	-0-	2809	3	21	9	N	19					102

MADDIX UNIT WELL #: 1H RRCID -> 263030 COMPL. DATE 10/28/2011 TOTAL DEPTH 6520 PERF. 7083 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12276	X	11073	-0-	-1203	-0-	11003	3	70	9	N	64	84	1			30
11	11760	X	10930	-0-	-830	-0-	10844	3	86	9	N	78					108
12	8929	X	8929	-0-	-0-	-0-	8845	3	84	9	N	76	123	1			61
01	11718	X	10310	-0-	-1408	-0-	10229	3	81	9	N	74	69	1			66
02	10332	X	9088	-0-	-1244	-0-	9002	3	86	9	N	78					144
03	11284	X	10861	-0-	-423	-0-	10769	3	92	9	N	84	189	1			39

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ARUBA PETROLEUM, INC. //CONT.// 033762
THOMAS UNIT SOUTH WELL #: 2H RRCID -> 263046 COMPL. DATE 08/18/2011 TOTAL DEPTH 5140 PERF. 5679 - 9433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7967	X	6535	-0-	-1432	-0-	6528	3	7	9	N	6					58
11	7710	X	6330	-0-	-1380	-0-	6302	3	28	9	N	25					83
12	6255	X	6255	-0-	-0-	-0-	6255	3			N	-0-					83
01	6789	X	6334	-0-	-455	-0-	6334	3			N	-0-					83
02	6132	X	4891	-0-	-1241	-0-	4882	3	9	9	N	8					91
03	6541	X	4320	-0-	-2221	-0-	4311	3	9	9	N	8					99

GETTYS UNIT WELL #: 2H RRCID -> 263716 COMPL. DATE 08/16/2011 TOTAL DEPTH 7552 PERF. 8150 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7130	X	4529	-0-	-2601	-0-	4519	3	10	9	N	9	108	1			69
11	6766	X	6766	-0-	-0-	-0-	6754	3	12	9	N	11					80
12	7422	X	7422	-0-	-0-	-0-	7379	3	43	9	N	39	72	1			47
01	5084	X	4744	-0-	-340	-0-	4699	3	45	9	N	41					88
02	5404	X	3652	-0-	-1752	-0-	3640	3	12	9	N	11					99
03	5983	X	4992	-0-	-991	-0-	4961	3	31	9	N	28					127

GETTYS UNIT WELL #: 3H RRCID -> 263718 COMPL. DATE 08/16/2011 TOTAL DEPTH 7590 PERF. 8112 - 10722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6076	X	5390	-0-	-686	-0-	5318	3	72	9	N	65	79	1			130
11	6630	X	1325	-0-	-5305	-0-	1325	3			N	-0-					130
12	1193	X	1193	-0-	-0-	-0-	1189	3	4	9	N	4	98	1			36
01	5859	X	3544	-0-	-2315	-0-	3516	3	28	9	N	25					61
02	5692	X	5692	-0-	-0-	-0-	5692	3			N	-0-					61
03	5394	X	5029	-0-	-365	-0-	5017	3	12	9	N	11					72

GETTYS WELL #: 1H RRCID -> 264130 COMPL. DATE 07/01/2011 TOTAL DEPTH 7504 PERF. 7981 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11222	X	9669	-0-	-1553	-0-	9350	3	319	9	N	290	171	1			218
11	10860	X	9427	-0-	-1433	-0-	9192	3	235	9	N	214	371	1			61
12	9714	X	9714	-0-	-0-	-0-	9361	3	353	9	N	321	189	1			193
01	10230	X	8844	-0-	-1386	-0-	8484	3	360	9	N	327	376	1			144
02	9240	X	7515	-0-	-1725	-0-	7201	3	314	9	N	285	183	1			246
03	9734	X	9564	-0-	-170	-0-	9243	3	321	9	N	292	367	1			171

MADDIX UNIT WELL #: 2H RRCID -> 264412 COMPL. DATE 10/25/2011 TOTAL DEPTH 6480 PERF. 6908 - 9559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9889	X	8988	-0-	-901	-0-	8938	3	50	9	N	45	100	1			28
11	9390	X	8823	-0-	-567	-0-	8726	3	97	9	N	88					116
12	7768	X	7768	-0-	-0-	-0-	7714	3	54	9	N	49	60	1			105
01	9960	X	9960	-0-	-0-	-0-	9901	3	59	9	N	54	96	1			63
02	8865	X	8865	-0-	-0-	-0-	8810	3	55	9	N	50					113
03	9114	X	9019	-0-	-95	-0-	8936	3	83	9	N	75					188

BAILEY RANCH UNIT I WELL #: 1H RRCID -> 264435 COMPL. DATE 11/13/2011 TOTAL DEPTH 6475 PERF. 6887 - 9473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5704	X	4721	-0-	-983	-0-	4721	3			N	-0-					61
11	5460	X	3875	-0-	-1585	-0-	3875	3			N	-0-					61
12	3672	X	3672	-0-	-0-	-0-	3672	3			N	-0-					61
01	5115	X	4279	-0-	-836	-0-	4279	3			N	-0-					61
02	4475	X	4475	-0-	-0-	-0-	4475	3			N	-0-					61
*03	5061	X	5061	-0-	-0-	-0-	5061	3			N	-0-					61

PINKERTON-STEPHENS UNIT WELL #: 2H RRCID -> 264837 COMPL. DATE 03/06/2012 TOTAL DEPTH 7605 PERF. 7610 - 9656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	1672	-0-	-1366	-0-	1651	3	21	9	N	19					127
11	2940	X	1249	-0-	-1691	-0-	1221	3	28	9	N	25					152
12	2400	N	2400	-0-	-0-	-0-	2370	3	30	9	N	27					179
01	2641	N	2641	-0-	-0-	-0-	2619	3	22	9	N	20					199
02	2295	N	2295	-0-	-0-	-0-	2289	3	6	9	N	5					204
*03	2580	N	2580	-0-	-0-	-0-	2570	3	10	9	N	9					213

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ARUBA PETROLEUM, INC. //CONT.// 033762
PINKERTON-STEPHENS UNIT WELL #: 3H RRCID -> 264838 COMPL. DATE 03/06/2012 TOTAL DEPTH 7601 PERF. 7850 - 9980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6793	X	6793	-0-	-0-	-0-	6738	3	55	9	N	50					182
11	6193	X	6193	-0-	-0-	-0-	6129	3	64	9	N	58	171	1			69
12	4203	X	4203	-0-	-0-	-0-	4172	3	31	9	N	28					97
01	7471	X	4363	-0-	-3108	-0-	4339	3	24	9	N	22					119
02	6748	X	4063	-0-	-2685	-0-	4045	3	18	9	N	16					135
03	6789	X	4553	-0-	-2236	-0-	4529	3	24	9	N	22					157

BAILEY RANCH UNIT I WELL #: 2H RRCID -> 264853 COMPL. DATE 11/13/2011 TOTAL DEPTH 6498 PERF. 6865 - 9656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11749	X	10707	-0-	-1042	-0-	10695	3	12	9	N	11					58
11	11010	X	10036	-0-	-974	-0-	10015	3	21	9	N	19					77
12	10172	X	10172	-0-	-0-	-0-	10165	3	7	9	N	6					83
01	10881	X	10240	-0-	-641	-0-	10240	3			N	-0-					83
02	9716	X	8882	-0-	-834	-0-	8879	3	3	9	N	3					86
03	10695	X	9394	-0-	-1301	-0-	9394	3			N	-0-					86

BAILEY RANCH UNIT I WELL #: 4H RRCID -> 264876 COMPL. DATE 12/17/2011 TOTAL DEPTH 6508 PERF. 6855 - 8716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5965	X	5965	-0-	-0-	-0-	5934	3	31	9	N	28					69
11	5201	X	5201	-0-	-0-	-0-	5198	3	3	9	N	3					72
12	5566	X	5566	-0-	-0-	-0-	5563	3	3	9	N	3					75
01	5425	X	5042	-0-	-383	-0-	5040	3	2	9	N	2					77
02	4900	X	4167	-0-	-733	-0-	4164	3	3	9	N	3					80
03	5425	X	4751	-0-	-674	-0-	4739	3	12	9	N	11					91

PINKERTON-STEPHENS UNIT WELL #: 1H RRCID -> 264997 COMPL. DATE 03/06/2012 TOTAL DEPTH 7588 PERF. 8058 - 10883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1125	X	1125	-0-	-0-	-0-	1119	3	6	9	N	5					80
11	1022	X	1022	-0-	-0-	-0-	1007	3	15	9	N	14					94
12	0	N	-0-	-0-	-0-	-0-					N	-0-					94
01	1850	N	1850	-0-	-0-	-0-	1847	3	3	9	N	3					97
02	2800	N	3264	-0-	464	464	3250	3	14	9	N	13					110
*03	2639	N	2175	-0-	-464	-0-	2156	3	19	9	N	17					127

BAILEY RANCH UNIT II WELL #: 3H RRCID -> 265453 COMPL. DATE 12/17/2011 TOTAL DEPTH 6513 PERF. 7098 - 9592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10261	X	8911	-0-	-1350	-0-	8908	3	3	9	N	3					55
11	9570	X	8240	-0-	-1330	-0-	8231	3	9	9	N	8					63
12	8886	X	8886	-0-	-0-	-0-	8876	3	10	9	N	9					72
01	9331	X	8706	-0-	-625	-0-	8691	3	15	9	N	14					86
02	8260	X	7520	-0-	-740	-0-	7518	3	2	9	N	2					88
03	8897	X	8222	-0-	-675	-0-	8207	3	15	9	N	14					102

WHATLEY UNIT WELL #: 1H RRCID -> 266039 COMPL. DATE 06/01/2012 TOTAL DEPTH 7057 PERF. 7403 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7750	X	7687	-0-	-63	-0-	7677	3	10	9	N	9					61
11	7590	X	7443	-0-	-147	-0-	7428	3	15	9	N	14					75
12	T. A.		7654	-0-	7654	7654	7621	3	33	9	N	30					105
01	T. A.		7105	-0-	7105	14759	7096	3	9	9	N	8					113
02	T. A.		6777	-0-	6777	21536	6753	3	24	9	N	22					135
*03	29153	X	7617	-0-	-21536	-0-	7577	3	40	9	N	36					171

WHATLEY UNIT WELL #: 2H RRCID -> 266171 COMPL. DATE 06/01/2012 TOTAL DEPTH 7017 PERF. 7260 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5239	X	4360	-0-	-879	-0-	4351	3	9	9	N	8					66
11	4950	X	4028	-0-	-922	-0-	4000	3	28	9	N	25					91
12	3689	X	3689	-0-	-0-	-0-	3689	3			N	-0-					91
01	4650	X	3617	-0-	-1033	-0-	3617	3			N	-0-					91
02	4200	X	3325	-0-	-875	-0-	3325	3			N	-0-					91
03	4371	X	2578	-0-	-1793	-0-	2571	3	7	9	N	6					97

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ARUBA PETROLEUM, INC. //CONT.// 033762

READ UNIT WELL #: 2HA RRCID -> 266763 COMPL. DATE 06/09/2012 TOTAL DEPTH 6974 PERF. 7350 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4836	X	3543	-0-	-1293	-0-	3465	3	78	9	N	71	168	1			52
11	4320	X	3488	-0-	-832	-0-	3418	3	70	9	N	64					116
12	3600	X	3600	-0-	-0-	-0-	3554	3	46	9	N	42	106	1			52
01	3844	X	3608	-0-	-236	-0-	3498	3	110	9	N	100					152
02	3472	X	3180	-0-	-292	-0-	3113	3	67	9	N	61					213
03	3596	X	3575	-0-	-21	-0-	3514	3	61	9	N	55	188	1			80

READ UNIT WELL #: 1H RRCID -> 266769 COMPL. DATE 06/09/2012 TOTAL DEPTH 7025 PERF. 7707 - 10308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4464	X	4431	-0-	-33	-0-	4365	3	66	9	N	60	22	1			88
11	4114	X	4114	-0-	-0-	-0-	4092	3	22	9	N	20					108
12	4223	X	4223	-0-	-0-	-0-	4206	3	17	9	N	15	84	1			39
01	4433	X	4094	-0-	-339	-0-	4092	3	2	9	N	2					41
02	4004	X	3266	-0-	-738	-0-	3256	3	10	9	N	9					50
03	4433	X	3820	-0-	-613	-0-	3808	3	12	9	N	11					61

REDDELL 'A' UNIT WELL #: 2H RRCID -> 267070 COMPL. DATE 07/25/2012 TOTAL DEPTH 7012 PERF. 7364 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	X	373	-0-	-2200	-0-	371	3	2	9	N	2					146
11	2490	X	80	-0-	-2410	-0-	73	3	7	9	N	6					152
12	240	N	240	-0-	-0-	-0-	240	3			N	-0-					152
01	1413	N	1413	-0-	-0-	-0-	1413	3			N	-0-					152
02	544	N	544	-0-	-0-	-0-	535	3	9	9	N	8					160
*03	686	N	686	-0-	-0-	-0-	686	3			N	-0-					160

REDDELL 'A' UNIT WELL #: 1H RRCID -> 267071 COMPL. DATE 07/25/2012 TOTAL DEPTH 7032 PERF. 7490 - 9902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1194	X	1194	-0-	-0-	-0-	1194	3			N	-0-					105
11	1200	X	1063	-0-	-137	-0-	1063	3			N	-0-					105
12	1277	N	1277	-0-	-0-	-0-	1274	3	3	9	N	3					108
01	1116	N	599	-0-	-517	-0-	599	3			N	-0-					108
02	1304	N	1304	-0-	-0-	-0-	1304	3			N	-0-					108
03	1116	N	942	-0-	-174	-0-	942	3			N	-0-					108

CARSON TURNER WELL #: 2H RRCID -> 267085 COMPL. DATE 04/22/2009 TOTAL DEPTH 6897 PERF. 7222 - 8865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5487	X	4857	-0-	-630	-0-	4855	3	2	9	N	2					92
11	5125	X	5125	-0-	-0-	-0-	5123	3	2	9	N	2					94
12	4923	X	4923	-0-	-0-	-0-	4917	3	6	9	N	5					99
01	4960	X	4960	-0-	-0-	-0-	4954	3	6	9	N	5					104
02	4710	X	4710	-0-	-0-	-0-	4703	3	7	9	N	6					110
*03	5237	X	5237	-0-	-0-	-0-	5227	3	10	9	N	9					119

CARSON TURNER WELL #: 1H RRCID -> 267094 COMPL. DATE 04/22/2009 TOTAL DEPTH 6905 PERF. 7210 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	3271	-0-	-170	-0-	3261	3	10	9	N	9					149
11	3450	X	3340	-0-	-110	-0-	3331	3	9	9	N	8					157
12	3348	X	3348	-0-	-0-	-0-	3337	3	11	9	N	10					167
01	3379	X	3363	-0-	-16	-0-	3352	3	11	9	N	10					177
02	3052	X	2814	-0-	-238	-0-	2801	3	13	9	N	12					189
03	3379	X	3026	-0-	-353	-0-	3013	3	13	9	N	12	178	1			23

SIMPSON, IDA WELL #: 1H RRCID -> 267101 COMPL. DATE 07/09/2012 TOTAL DEPTH 7021 PERF. 7450 - 10391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8029	X	1641	-0-	-6388	-0-	1629	3	12	9	N	11					91
11	5010	X	240	-0-	-4770	-0-	237	3	3	9	N	3					94
12	3784	X	3784	-0-	-0-	-0-	3772	3	12	9	N	11					105
01	5257	X	5257	-0-	-0-	-0-	5248	3	9	9	N	8					113
02	4909	X	4909	-0-	-0-	-0-	4888	3	21	9	N	19					132
*03	5877	X	5877	-0-	-0-	-0-	5810	3	67	9	N	61					193

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ARUBA PETROLEUM, INC. //CONT.// 033762
SIMPSON, IDA WELL #: 2H RRCID -> 267128 COMPL. DATE 07/09/2012 TOTAL DEPTH 7033 PERF. 7327 - 10268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5487	X	1772	-0-	-3715	-0-	1765	3	7	9	N	6					94
11	5310	X	1375	-0-	-3935	-0-	1369	3	6	9	N	5					99
12	3691	X	3691	-0-	-0-	-0-	3679	3	12	9	N	11					110
01	5146	X	4959	-0-	-187	-0-	4952	3	7	9	N	6					116
02	4074	X	4074	-0-	-0-	-0-	4065	3	9	9	N	8					124
*03	4043	X	4043	-0-	-0-	-0-	4036	3	7	9	N	6					130

WRIGHT WELL #: 2H RRCID -> 267135 COMPL. DATE 03/17/2009 TOTAL DEPTH 8025 PERF. 8538 - 10835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3738	X	3738	-0-	-0-	-0-	3726	3	12	9	N	11					63
11	4020	X	3654	-0-	-366	-0-	3635	3	19	9	N	17					80
12	3579	X	3579	-0-	-0-	-0-	3570	3	9	9	N	8					88
01	3999	X	3461	-0-	-538	-0-	3393	3	68	9	N	62	98	1			52
02	3416	X	2374	-0-	-1042	-0-	2371	3	3	9	N	3					55
03	3782	X	1785	-0-	-1997	-0-	1782	3	3	9	N	3					58

WRIGHT WELL #: 3H RRCID -> 267137 COMPL. DATE 03/17/2009 TOTAL DEPTH 7964 PERF. 8473 - 10734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	2981	-0-	-646	-0-	2981	3			N	-0-					41
11	3510	X	3126	-0-	-384	-0-	3104	3	22	9	N	20					61
12	3349	X	3349	-0-	-0-	-0-	3334	3	15	9	N	14					75
01	3608	X	3608	-0-	-0-	-0-	3565	3	43	9	N	39	86	1			28
02	4332	X	4332	-0-	-0-	-0-	4330	3	2	9	N	2					30
*03	3517	X	3517	-0-	-0-	-0-	3517	3			N	-0-					30

MOODY-ATKINSON UNIT WELL #: 2H RRCID -> 267880 COMPL. DATE 10/13/2012 TOTAL DEPTH 6945 PERF. 7430 - 10270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	X	1932	-0-	-548	-0-	1892	3	40	9	N	36					116
11	2751	X	2751	-0-	-0-	-0-	2622	3	129	9	N	117	178	1			55
12	2432	X	2432	-0-	-0-	-0-	2392	3	40	9	N	36					91
01	2356	X	1797	-0-	-559	-0-	1764	3	33	9	N	30					121
02	2576	X	1312	-0-	-1264	-0-	1309	3	3	9	N	3					124
03	2852	X	1187	-0-	-1665	-0-	1187	3			N	-0-					124

JORDAN-SMITH UNIT WELL #: 1H RRCID -> 268371 COMPL. DATE 10/01/2012 TOTAL DEPTH 7045 PERF. 7330 - 9791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	X	1678	-0-	-864	-0-	1668	3	10	9	N	9					97
11	1770	N	1455	-0-	-315	-0-	1453	3	2	9	N	2					99
12	2102	N	2102	-0-	-0-	-0-	2095	3	7	9	N	6					105
01	2457	N	2457	-0-	-0-	-0-	2457	3			N	-0-					105
02	2516	N	2516	-0-	-0-	-0-	2510	3	6	9	N	5					110
03	2108	N	2036	-0-	-72	-0-	2033	3	3	9	N	3					113

TURNER 'A' WELL #: 1H RRCID -> 268372 COMPL. DATE 10/05/2012 TOTAL DEPTH 6881 PERF. 7139 - 9910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10013	X	4075	-0-	-5938	-0-	4005	3	70	9	N	64	64	1			155
11	9180	X	-0-	-0-	-9180	-0-					N	85	165	1			75
12	5953	X	5953	-0-	-0-	-0-	5853	3	100	9	N	91					166
01	9300	X	4651	-0-	-4649	-0-	4506	3	145	9	N	132	171	1			127
02	6944	X	4152	-0-	-2792	-0-	4088	3	64	9	N	58					185
03	5952	X	4719	-0-	-1233	-0-	4624	3	95	9	N	86	183	1			88

JORDAN-SMITH UNIT WELL #: 3H RRCID -> 268591 COMPL. DATE 10/03/2012 TOTAL DEPTH 7042 PERF. 7455 - 10172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2543	X	2543	-0-	-0-	-0-	2540	3	3	9	N	3					97
11	2790	X	2475	-0-	-315	-0-	2463	3	12	9	N	11					108
12	1433	X	1433	-0-	-0-	-0-	1431	3	2	9	N	2					110
01	2883	X	1454	-0-	-1429	-0-	1454	3			N	-0-					110
02	2324	X	501	-0-	-1823	-0-	501	3			N	-0-					110
03	2573	X	1957	-0-	-616	-0-	1957	3			N	-0-					110

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ARUBA PETROLEUM, INC. //CONT.// 033762

JORDAN-SMITH UNIT WELL #: 2H RRCID -> 268617 COMPL. DATE 10/03/2012 TOTAL DEPTH 7042 PERF. 7460 - 10271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5053	X	3394	-0-	-1659	-0-	3379	3	15	9	N	14					83
11	5292	X	5292	-0-	-0-	-0-	5277	3	15	9	N	14					97
12	4432	X	4432	-0-	-0-	-0-	4426	3	6	9	N	5					102
01	4774	X	3114	-0-	-1660	-0-	3102	3	12	9	N	11					113
02	4620	X	4178	-0-	-442	-0-	4175	3	3	9	N	3					116
03	5115	X	3660	-0-	-1455	-0-	3648	3	12	9	N	11					127

EARL KELLEY UNIT WELL #: 2H RRCID -> 268620 COMPL. DATE 12/02/2012 TOTAL DEPTH 6909 PERF. 7202 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5518	X	4387	-0-	-1131	-0-	4329	3	58	9	N	53					116
11	4380	X	4142	-0-	-238	-0-	4139	3	3	9	N	3					119
12	4557	X	4557	-0-	-0-	-0-	4536	3	21	9	N	19	86	1			52
01	4557	X	3821	-0-	-736	-0-	3806	3	15	9	N	14					66
02	4116	X	3192	-0-	-924	-0-	3185	3	7	9	N	6					72
03	4557	X	3980	-0-	-577	-0-	3971	3	9	9	N	8					80

EARL KELLEY UNIT WELL #: 1H RRCID -> 269016 COMPL. DATE 12/02/2012 TOTAL DEPTH 6915 PERF. 7255 - 10080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	3111	-0-	-640	-0-	3075	3	36	9	N	33					77
11	3630	X	2859	-0-	-771	-0-	2825	3	34	9	N	31					108
12	2581	X	2581	-0-	-0-	-0-	2559	3	22	9	N	20	87	1			41
01	3348	X	2495	-0-	-853	-0-	2467	3	28	9	N	25					66
02	2940	X	1516	-0-	-1424	-0-	1506	3	10	9	N	9					75
03	3100	X	1875	-0-	-1225	-0-	1839	3	36	9	N	33					108

MOODY-ATKINSON UNIT WELL #: 1H RRCID -> 269024 COMPL. DATE 10/13/2012 TOTAL DEPTH 6937 PERF. 7366 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					47
11	0	X	-0-	-0-	-0-	-0-					N	-0-					47
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

BEESON UNIT WELL #: 2H RRCID -> 269267 COMPL. DATE 12/27/2012 TOTAL DEPTH 6882 PERF. 7235 - 9894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11439	X	6572	-0-	-4867	-0-	6464	3	108	9	N	98	98	1			77
11	8160	X	5905	-0-	-2255	-0-	5858	3	47	9	N	43	15	1			105
12	5792	X	5792	-0-	-0-	-0-	5747	3	45	9	N	41	58	1			88
01	6045	X	4924	-0-	-1121	-0-	4893	3	31	9	N	28					116
02	5460	X	4480	-0-	-980	-0-	4465	3	15	9	N	14					130
03	6045	X	5944	-0-	-101	-0-	5914	3	30	9	N	27					157

TURNER UNIT WELL #: 2H RRCID -> 269346 COMPL. DATE 01/12/2013 TOTAL DEPTH 6955 PERF. 7267 - 10808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7998	X	3834	-0-	-4164	-0-	3812	3	22	9	N	20					130
11	7740	X	2501	-0-	-5239	-0-	2492	3	9	9	N	8					138
12	3290	X	3290	-0-	-0-	-0-	3288	3	2	9	N	2	74	1			66
01	6262	X	3990	-0-	-2272	-0-	3990	3			N	-0-					66
02	4928	X	3091	-0-	-1837	-0-	3088	3	3	9	N	3					69
03	3844	X	1442	-0-	-2402	-0-	1442	3			N	-0-					69

TURNER UNIT WELL #: 3H RRCID -> 269349 COMPL. DATE 01/13/2013 TOTAL DEPTH 6957 PERF. 7278 - 10612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	591	-0-	-2137	-0-	585	3	6	9	N	5					77
11	1710	X	263	-0-	-1447	-0-	260	3	3	9	N	3					80
12	344	N	344	-0-	-0-	-0-	344	3			N	-0-					80
01	589	N	365	-0-	-224	-0-	365	3			N	-0-					80
02	484	N	484	-0-	-0-	-0-	481	3	3	9	N	3					83
03	341	N	192	-0-	-149	-0-	189	3	3	9	N	3					86

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ARUBA PETROLEUM, INC. //CONT.// 033762

BEESON UNIT WELL #: 1H RRCID -> 269401 COMPL. DATE 12/27/2012 TOTAL DEPTH 6884 PERF. 7275 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10605	X	10605	-0-	-0-	-0-	10416	3	189	9	N	172	183	1			88
11	9581	X	9581	-0-	-0-	-0-	9385	3	196	9	N	178	167	1			99
12	9718	X	9718	-0-	-0-	-0-	9622	3	96	9	N	87	128	1			58
01	10602	X	9596	-0-	-1006	-0-	9463	3	133	9	N	121					179
02	9576	X	8689	-0-	-887	-0-	8590	3	99	9	N	90	172	1			97
03	10602	X	6881	-0-	-3721	-0-	6805	3	76	9	N	69					166

TURNER UNIT WELL #: 1H RRCID -> 269416 COMPL. DATE 01/11/2013 TOTAL DEPTH 6965 PERF. 7355 - 10145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	X	997	-0-	-305	-0-	994	3	3	9	N	3					44
11	1260	X	340	-0-	-920	-0-	340	3			N	-0-					44
12	494	N	494	-0-	-0-	-0-	487	3	7	9	N	6					50
01	992	N	909	-0-	-83	-0-	909	3			N	-0-					50
02	451	N	451	-0-	-0-	-0-	437	3	14	9	N	13					63
*03	553	N	553	-0-	-0-	-0-	553	3			N	-0-					63

RUTHERFORD, BENNIE D. WELL #: 3 RRCID -> 269616 COMPL. DATE 08/25/2006 TOTAL DEPTH 8706 PERF. 7974 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 05/07/2015 - W/O TO 09-33033

MEEKER 211 WELL #: 1H RRCID -> 269796 COMPL. DATE 02/04/2013 TOTAL DEPTH 6417 PERF. 7040 - 10256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20088	X	16807	-0-	-3281	-0-	16765	3	42	9	N	38					99
11	19440	X	16084	-0-	-3356	-0-	16036	3	48	9	N	44	102	1			41
12	16024	X	16024	-0-	-0-	-0-	15974	3	50	9	N	45					86
01	17856	X	16641	-0-	-1215	-0-	16608	3	33	9	N	30	86	1			30
02	15568	X	14910	-0-	-658	-0-	14867	3	43	9	N	39					69
*03	17921	X	17921	-0-	-0-	-0-	17888	3	33	9	N	30					99

MEEKER 211 WELL #: 2H RRCID -> 269806 COMPL. DATE 02/05/2013 TOTAL DEPTH 6436 PERF. 7035 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14198	X	12918	-0-	-1280	-0-	12890	3	28	9	N	25					77
11	13740	X	11792	-0-	-1948	-0-	11760	3	32	9	N	29	70	1			36
12	11958	X	11958	-0-	-0-	-0-	11925	3	33	9	N	30					66
01	13423	X	8351	-0-	-5072	-0-	8312	3	39	9	N	35	65	1			36
02	12124	X	7748	-0-	-4376	-0-	7724	3	24	9	N	22					58
03	12927	X	7280	-0-	-5647	-0-	7240	3	40	9	N	36					94

HUDSON UNIT WELL #: 1H RRCID -> 269852 COMPL. DATE 01/14/2013 TOTAL DEPTH 7010 PERF. 7524 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	X	1133	-0-	-944	-0-	1127	3	6	9	N	5					41
11	1920	X	458	-0-	-1462	-0-	430	3	28	9	N	25					66
12	100	X	100	-0-	-0-	-0-	100	3			N	-0-					66
01	1736	X	597	-0-	-1139	-0-	597	3			N	-0-					66
02	2251	X	2251	-0-	-0-	-0-	2251	3			N	-0-					66
03	1147	X	443	-0-	-704	-0-	443	3			N	-0-					66

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ARUBA PETROLEUM, INC. //CONT.// 033762

WHATLEY UNIT WELL #: 3H RRCID -> 269959 COMPL. DATE 03/25/2013 TOTAL DEPTH 7107 PERF. 7310 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6758	X	5672	-0-	-1086	-0-	5644	3	28	9	N	25					91
11	6540	X	5638	-0-	-902	-0-	5558	3	80	9	N	73	65	1			99
12	4036	X	4036	-0-	-0-	-0-	4005	3	31	9	N	28					127
01	6696	X	4445	-0-	-2251	-0-	4424	3	21	9	N	19					146
02	6048	X	6012	-0-	-36	-0-	5984	3	28	9	N	25					171
03	5828	X	5333	-0-	-495	-0-	5258	3	75	9	N	68	181	1			58

IDA SIMPSON WELL #: 3H RRCID -> 270174 COMPL. DATE 03/09/2013 TOTAL DEPTH 7035 PERF. 7295 - 9767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	1585	-0-	-3313	-0-	1578	3	7	9	N	6					39
11	3210	X	-0-	-0-	-3210	-0-					N	5					44
12	1666	X	1666	-0-	-0-	-0-	1663	3	3	9	N	3					47
01	6049	X	6049	-0-	-0-	-0-	6046	3	3	9	N	3					50
02	3383	X	3383	-0-	-0-	-0-	3369	3	14	9	N	13					63
*03	5549	X	5549	-0-	-0-	-0-	5542	3	7	9	N	6					69

SIMPSON, IDA WELL #: 4H RRCID -> 270175 COMPL. DATE 03/09/2013 TOTAL DEPTH 7052 PERF. 7400 - 10511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6603	X	2047	-0-	-4556	-0-	2041	3	6	9	N	5					113
11	5550	X	4559	-0-	-991	-0-	4498	3	61	9	N	55					168
12	5393	X	5393	-0-	-0-	-0-	5374	3	19	9	N	17					185
01	5084	X	4586	-0-	-498	-0-	4464	3	122	9	N	111	186	1			110
02	4256	X	3707	-0-	-549	-0-	3679	3	28	9	N	25					135
*03	5492	X	5492	-0-	-0-	-0-	5382	3	110	9	N	100					235

WHATLEY UNIT WELL #: 4H RRCID -> 270182 COMPL. DATE 03/25/2013 TOTAL DEPTH 7103 PERF. 7323 - 10731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9765	X	7152	-0-	-2613	-0-	7133	3	19	9	N	17					108
11	8790	X	7206	-0-	-1584	-0-	7137	3	69	9	N	63	127	1			44
12	8289	X	8289	-0-	-0-	-0-	8261	3	28	9	N	25					69
01	8177	X	8177	-0-	-0-	-0-	8134	3	43	9	N	39					108
02	6860	X	5844	-0-	-1016	-0-	5844	3			N	-0-					108
03	8277	X	5287	-0-	-2990	-0-	5251	3	36	9	N	33					141

TURNER UNIT WELL #: 4H RRCID -> 270212 COMPL. DATE 04/15/2013 TOTAL DEPTH 6962 PERF. 7220 - 9561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5735	X	2830	-0-	-2905	-0-	2806	3	24	9	N	22					102
11	4650	X	2794	-0-	-1856	-0-	2766	3	28	9	N	25					127
12	2696	X	2696	-0-	-0-	-0-	2677	3	19	9	N	17	94	1			50
01	3131	X	2826	-0-	-305	-0-	2802	3	24	9	N	22					72
02	2604	X	2405	-0-	-199	-0-	2399	3	6	9	N	5					77
03	2883	X	2657	-0-	-226	-0-	2650	3	7	9	N	6					83

TURNER UNIT WELL #: 5H RRCID -> 270224 COMPL. DATE 04/15/2013 TOTAL DEPTH 6950 PERF. 7150 - 9512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6634	X	5770	-0-	-864	-0-	5755	3	15	9	N	14					124
11	5760	X	5465	-0-	-295	-0-	5415	3	50	9	N	45	141	1			28
12	5464	X	5464	-0-	-0-	-0-	5446	3	18	9	N	16					44
01	5766	X	5264	-0-	-502	-0-	5243	3	21	9	N	19					63
02	5236	X	4765	-0-	-471	-0-	4752	3	13	9	N	12					75
03	5766	X	3941	-0-	-1825	-0-	3932	3	9	9	N	8					83

EARL KELLEY UNIT WELL #: 3H RRCID -> 270226 COMPL. DATE 05/11/2013 TOTAL DEPTH 6924 PERF. 7380 - 10041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10075	X	7417	-0-	-2658	-0-	7318	3	99	9	N	90	136	1			75
11	8490	X	7193	-0-	-1297	-0-	7112	3	81	9	N	74	110	1			39
12	7286	X	7286	-0-	-0-	-0-	7220	3	66	9	N	60					99
01	8060	X	7170	-0-	-890	-0-	7067	3	103	9	N	94					193
02	7000	X	6524	-0-	-476	-0-	6393	3	131	9	N	119					312
03	7564	X	6600	-0-	-964	-0-	6557	3	43	9	N	39	183	1			168

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ARUBA PETROLEUM, INC. //CONT.// 033762

EARL KELLEY UNIT WELL #: 4H RRCID -> 270227 COMPL. DATE 05/11/2013 TOTAL DEPTH 6955 PERF. 7128 - 9878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7626	X	6584	-0-	-1042	-0-	6540	3	44	9	N	40	35	1			91
11	7080	X	5897	-0-	-1183	-0-	5888	3	9	9	N	8	63	1			36
12	6352	X	6352	-0-	-0-	-0-	6328	3	24	9	N	22					58
01	6944	X	6050	-0-	-894	-0-	6047	3	3	9	N	3					61
02	5992	X	4899	-0-	-1093	-0-	4893	3	6	9	N	5					66
03	6572	X	4576	-0-	-1996	-0-	4564	3	12	9	N	11					77

SIEGMUND UNIT WELL #: 1H RRCID -> 270708 COMPL. DATE 05/17/2013 TOTAL DEPTH 6423 PERF. 6697 - 8911

10	10726	X	8858	-0-	-1868	-0-	8830	3	28	9	N	25					77
11	9540	X	8517	-0-	-1023	-0-	8486	3	31	9	N	28					105
12	8589	X	8589	-0-	-0-	-0-	8586	3	3	9	N	3					108
01	9424	X	8534	-0-	-890	-0-	8534	3			N	-0-					108
02	8036	X	6362	-0-	-1674	-0-	6362	3			N	-0-					108
03	8866	X	7091	-0-	-1775	-0-	7085	3	6	9	N	5					113

BAILEY RANCH UNIT II WELL #: 5H RRCID -> 270727 COMPL. DATE 07/03/2013 TOTAL DEPTH 6431 PERF. 7040 - 10101

10	19995	X	17437	-0-	-2558	-0-	17417	3	20	9	N	18	62	1			28
11	18990	X	16478	-0-	-2512	-0-	16448	3	30	9	N	27					55
12	15379	X	15379	-0-	-0-	-0-	15355	3	24	9	N	22					77
01	18817	X	17197	-0-	-1620	-0-	17173	3	24	9	N	22					99
02	16856	X	12535	-0-	-4321	-0-	12522	3	13	9	N	12	75	1			36
03	17422	X	15134	-0-	-2288	-0-	15101	3	33	9	N	30					66

BUSEY-GAST UNIT WELL #: 7H RRCID -> 270770 COMPL. DATE 06/28/2013 TOTAL DEPTH 7201 PERF. 7590 - 10935

10	9331	X	7085	-0-	-2246	-0-	7019	3	66	9	N	60	113	1			66
11	8730	X	6557	-0-	-2173	-0-	6490	3	67	9	N	61					127
12	6779	X	6779	-0-	-0-	-0-	6734	3	45	9	N	41					168
01	5080	X	5080	-0-	-0-	-0-	5018	3	62	9	N	56					224
02	5071	X	5071	-0-	-0-	-0-	4999	3	72	9	N	65	173	1			116
03	7099	X	5633	-0-	-1466	-0-	5552	3	81	9	N	74					190

BUSEY-GAST UNIT WELL #: 8H RRCID -> 270796 COMPL. DATE 08/11/2013 TOTAL DEPTH 7161 PERF. 7425 - 9868

10	11408	X	8146	-0-	-3262	-0-	7975	3	171	9	N	155	66	1			213
11	10140	X	7895	-0-	-2245	-0-	7763	3	132	9	N	120	187	1			146
12	6922	X	6922	-0-	-0-	-0-	6776	3	146	9	N	133					279
01	9083	X	7504	-0-	-1579	-0-	7270	3	234	9	N	213	376	1			116
02	7784	X	5960	-0-	-1824	-0-	5805	3	155	9	N	141					257
03	8153	X	5840	-0-	-2313	-0-	5686	3	154	9	N	140	171	1			226

DEERFIELD RANCH WELL #: 2H RRCID -> 270799 COMPL. DATE 07/27/2013 TOTAL DEPTH 6268 PERF. 6570 - 8381

10	0	W	6982	-0-	6982	15060	6954	3	28	9	N	25					163
11	0	W	6634	-0-	6634	21694	6616	3	18	9	N	16					179
12	0	W	6776	-0-	6776	28470	6741	3	35	9	N	32	161	1			50
01	0	W	6485	-0-	6485	34955	6455	3	30	9	N	27					77
02	40665	X	5710	-0-	-34955	-0-	5682	3	28	9	N	25					102
03	6975	X	6188	-0-	-787	-0-	6145	3	43	9	N	39					141

BAILEY RANCH UNIT II WELL #: 6H RRCID -> 270859 COMPL. DATE 07/03/2013 TOTAL DEPTH 6440 PERF. 6852 - 9803

10	0	W	6750	-0-	6750	19101	6694	3	56	9	N	51	93	1			33
11	0	W	5108	-0-	5108	24209	5068	3	40	9	N	36					69
12	0	W	5891	-0-	5891	30100	5872	3	19	9	N	17					86
01	0	W	6531	-0-	6531	36631	6513	3	18	9	N	16					102
02	42358	X	5727	-0-	-36631	-0-	5697	3	30	9	N	27	77	1			52
03	6758	X	3237	-0-	-3521	-0-	3206	3	31	9	N	28					80

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ARUBA PETROLEUM, INC. //CONT.// 033762

WREN UNIT WELL #: 1H RRCID -> 271878 COMPL. DATE 09/18/2013 TOTAL DEPTH 6965 PERF. 7377 - 10161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21979	X	14709	-0-	-7270	-0-	14521	3	188	9	N	171	174	1			121
11	18060	X	12723	-0-	-5337	-0-	12628	3	95	9	N	86					207
12	13193	X	13193	-0-	-0-	-0-	13080	3	113	9	N	103	186	1			124
01	18011	X	13204	-0-	-4807	-0-	13094	3	110	9	N	100					224
02	16268	X	8501	-0-	-7767	-0-	8420	3	81	9	N	74	182	1			116
03	14694	X	11368	-0-	-3326	-0-	11259	3	109	9	N	99					215

WREN UNIT WELL #: 2H RRCID -> 271879 COMPL. DATE 09/19/2013 TOTAL DEPTH 6892 PERF. 7049 - 10098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19158	X	12040	-0-	-7118	-0-	11809	3	231	9	N	210	189	1			99
11	18540	X	11545	-0-	-6995	-0-	11387	3	158	9	N	144					243
12	13648	X	13648	-0-	-0-	-0-	13535	3	113	9	N	103	186	1			160
01	14756	X	13613	-0-	-1143	-0-	13438	3	175	9	N	159	184	1			135
02	13328	X	9012	-0-	-4316	-0-	8926	3	86	9	N	78					213
03	13640	X	11992	-0-	-1648	-0-	11845	3	147	9	N	134	179	1			168

MCDAVID UNIT WELL #: 1H RRCID -> 272396 COMPL. DATE 10/28/2013 TOTAL DEPTH 6490 PERF. 6639 - 10238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	11916	-0-	11916	23794	11914	3	2	9	N	2					30
11	34488	X	10694	-0-	-23794	-0-	10694	3			N	-0-					30
12	11659	X	11659	-0-	-0-	-0-	11659	3			N	-0-					30
01	13758	X	13758	-0-	-0-	-0-	13751	3	7	9	N	6					36
02	11088	X	8940	-0-	-2148	-0-	8934	3	6	9	N	5					41
03	11904	X	8312	-0-	-3592	-0-	8305	3	7	9	N	6					47

MCDAVID UNIT WELL #: 2H RRCID -> 272700 COMPL. DATE 10/28/2013 TOTAL DEPTH 6477 PERF. 6640 - 10217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15456	X	15456	-0-	-0-	-0-	15453	3	3	9	N	3					91
11	18240	X	11912	-0-	-6328	-0-	11893	3	19	9	N	17	97	1			11
12	11121	X	11121	-0-	-0-	-0-	11121	3			N	-0-					11
01	17453	X	13316	-0-	-4137	-0-	13304	3	12	9	N	11					22
02	14616	X	12919	-0-	-1697	-0-	12907	3	12	9	N	11					33
03	15469	X	5776	-0-	-9693	-0-	5769	3	7	9	N	6					39

ALLGOOD UNIT WELL #: 3H RRCID -> 272706 COMPL. DATE 04/13/2014 TOTAL DEPTH 7168 PERF. 7000 - 8851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30814	X	12497	-0-	-18317	-0-	12202	3	295	9	N	268	179	1			213
11	23100	X	11920	-0-	-11180	-0-	11633	3	287	9	N	261	364	1			110
12	12389	X	12389	-0-	-0-	-0-	12071	3	318	9	N	289	181	1			218
01	11731	X	11731	-0-	-0-	-0-	11471	3	260	9	N	236	184	1			270
02	7608	X	7608	-0-	-0-	-0-	7388	3	220	9	N	200	371	1			99
03	12493	X	10071	-0-	-2422	-0-	9752	3	319	9	N	290	182	1			207

ALLGOOD UNIT WELL #: 1H RRCID -> 272707 COMPL. DATE 04/13/2014 TOTAL DEPTH 6831 PERF. 7110 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35495	X	17973	-0-	-17522	-0-	17697	3	276	9	N	251	177	1			262
11	26880	X	17448	-0-	-9432	-0-	17269	3	179	9	N	163	179	1			246
12	18749	X	18749	-0-	-0-	-0-	18549	3	200	9	N	182	188	1			240
01	24180	X	16703	-0-	-7477	-0-	16453	3	250	9	N	227	362	1			105
02	19712	X	10589	-0-	-9123	-0-	10413	3	176	9	N	160					265
03	18755	X	14089	-0-	-4666	-0-	13851	3	238	9	N	216	357	1			124

ALLGOOD UNIT WELL #: 2H RRCID -> 272708 COMPL. DATE 04/13/2014 TOTAL DEPTH 6781 PERF. 7050 - 9775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32302	X	14841	-0-	-17461	-0-	14582	3	259	9	N	235	186	1			146
11	24960	X	12462	-0-	-12498	-0-	12352	3	110	9	N	100					246
12	14597	X	14597	-0-	-0-	-0-	14441	3	156	9	N	142	187	1			201
01	21359	X	14774	-0-	-6585	-0-	14668	3	106	9	N	96	189	1			108
02	17444	X	9629	-0-	-7815	-0-	9527	3	102	9	N	93					201
03	14849	X	13516	-0-	-1333	-0-	13364	3	152	9	N	138	184	1			155

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ARUBA PETROLEUM, INC. //CONT.// 033762

OXER UNIT WELL #: 2H RRCID -> 272870 COMPL. DATE 04/09/2014 TOTAL DEPTH 6510 PERF. 6800 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	33831	-0-	33831	263639	33805	3	26	9	N	24	65	1			36
11	0	W	28995	-0-	28995	292634	28955	3	40	9	N	36					72
12	0	W	30242	-0-	30242	322876	30233	3	9	9	N	8					80
01	349753	X	26877	-0-	-322876	-0-	26862	3	15	9	N	14					94
02	32620	X	24013	-0-	-8607	-0-	24007	3	6	9	N	5					99
03	27404	X	25605	-0-	-1799	-0-	25582	3	23	9	N	21	84	1			36

OXER UNIT WELL #: 4H RRCID -> 272872 COMPL. DATE 03/31/2014 TOTAL DEPTH 6508 PERF. 7100 - 9617

10	47802	X	25920	-0-	-21882	-0-	25884	3	36	9	N	33					69
11	38010	X	23354	-0-	-14656	-0-	23314	3	40	9	N	36					105
12	34286	X	23023	-0-	-11263	-0-	22991	3	32	9	N	29	104	1			30
01	30535	X	21922	-0-	-8613	-0-	21894	3	28	9	N	25					55
02	25648	X	19054	-0-	-6594	-0-	19045	3	9	9	N	8					63
03	25916	X	20054	-0-	-5862	-0-	20032	3	22	9	N	20					83

MCDAVID UNIT WELL #: 4H RRCID -> 272875 COMPL. DATE 10/28/2013 TOTAL DEPTH 6460 PERF. 7211 - 8809

10	11718	X	8649	-0-	-3069	-0-	8631	3	18	9	N	16					44
11	10500	X	6645	-0-	-3855	-0-	6630	3	15	9	N	14					58
12	9703	X	7173	-0-	-2530	-0-	7170	3	3	9	N	3					61
01	9455	X	4074	-0-	-5381	-0-	4065	3	9	9	N	8					69
02	8316	X	2844	-0-	-5472	-0-	2837	3	7	9	N	6					75
03	8649	X	2064	-0-	-6585	-0-	2062	3	2	9	N	2					77

MCDAVID UNIT WELL #: 3H RRCID -> 274578 COMPL. DATE 10/28/2013 TOTAL DEPTH 6475 PERF. 7095 - 10168

10	0	W	1075	-0-	1075	44176	1061	3	14	9	N	13					99
11	0	W	-0-	-0-	-0-	44176					N	15	84	1			30
12	0	W	-0-	-0-	-0-	44176					N	-0-					30
01	0	W	1123	-0-	1123	45299	1099	3	24	9	N	22					52
02	0	W	1825	-0-	1825	47124	1825	3			N	-0-					52
*03	47124	X	-0-	-0-	-47124	-0-					N	-0-					52

JM RANCH UNIT WELL #: 2H RRCID -> 275262 COMPL. DATE 07/23/2014 TOTAL DEPTH 6404 PERF. 6700 - 9849

10	0	W	333	-0-	333	35884	326	3	7	9	N	6					50
11	0	W	2077	-0-	2077	37961	2053	3	24	9	N	22					72
12	0	W	3003	-0-	3003	40964	2958	3	45	9	N	41					113
01	42579	X	1615	-0-	-40964	-0-	1587	3	28	9	N	25					138
02	30632	X	-0-	-0-	-30632	-0-					N	11					149
03	3007	X	129	-0-	-2878	-0-	126	3	3	9	N	3	44	1			108

OXER UNIT WELL #: 1H RRCID -> 276020 COMPL. DATE 04/09/2014 TOTAL DEPTH 6495 PERF. 7064 - 9534

10	109399	X	41383	-0-	-68016	-0-	41339	3	44	9	N	40	90	1			41
11	105870	X	36313	-0-	-69557	-0-	36276	3	37	9	N	34					75
12	109399	X	37248	-0-	-72151	-0-	37211	3	37	9	N	34	68	1			41
01	109399	X	33068	-0-	-76331	-0-	33044	3	24	9	N	22					63
02	98812	X	28983	-0-	-69829	-0-	28964	3	19	9	N	17					80
03	109399	X	31001	-0-	-78398	-0-	30986	3	15	9	N	14					94

JM RANCH UNIT WELL #: 1H RRCID -> 276025 COMPL. DATE 07/23/2014 TOTAL DEPTH 6363 PERF. 6748 - 10054

10	0	W	163	-0-	163	477	163	3			N	-0-					-0-
11	0	W	-0-	-0-	-0-	477					N	-0-					-0-
12	0	W	243	-0-	243	720	243	3			N	-0-					-0-
01	0	W	841	-0-	841	1561	841	3			N	-0-					-0-
02	0	W	900	-0-	900	2461	900	3			N	-0-					-0-
03	0	W	606	-0-	606	3067	606	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ARUBA PETROLEUM, INC. //CONT.// 033762
OXER UNIT WELL #: 3H RRCID -> 276121 COMPL. DATE 03/31/2014 TOTAL DEPTH 6508 PERF. 6775 - 9419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	NO RPT	-0-	-0-	368					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	368					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	368					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	368					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	21914	-0-	21914	21914	21901	3	13	9	N	12	75	1			39

ATLAS BARNETT, LLC 036556
CHERRYHOMES, MIKE WELL #: S 20 RRCID -> 213135 COMPL. DATE 10/10/2005 TOTAL DEPTH 6307 PERF. 6132 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHERRYHOMES, MIKE WELL #: D 5 RRCID -> 213141 COMPL. DATE 11/05/2005 TOTAL DEPTH 6500 PERF. 6066 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1412	N	1412	-0-	-0-	-0-	1309	2	103	9	Y	94					189
11	1596	N	1596	-0-	-0-	-0-	1449	2	147	9	Y	134	172	1			151
12	1529	N	1529	-0-	-0-	-0-	1418	2	111	9	Y	101	169	1			83
01	1426	N	1384	-0-	-42	-0-	1317	2	67	9	Y	61					144
02	1484	N	198	-0-	-1286	-0-	194	2	4	9	Y	4					148
03	1519	N	NO RPT	-0-	-1519	-0-					Y	NO RPT					148

CHERRYHOMES, MIKE WELL #: D 10 RRCID -> 213142 COMPL. DATE 11/28/2005 TOTAL DEPTH 6350 PERF. 6154 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	371	-0-	-1	-0-	347	2	24	9	Y	22	175	1			32
11	369	N	307	-0-	-62	-0-	288	2	19	9	Y	17	37	1			12
12	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					12
01	372	N	100	-0-	-272	-0-	100	2			Y	-0-					12
02	280	N	67	-0-	-213	-0-	67	2			Y	-0-					12
03	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					12

CHERRYHOMES, MIKE WELL #: D 4 RRCID -> 214278 COMPL. DATE 11/17/2005 TOTAL DEPTH 6303 PERF. 6114 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	521	-0-	-37	-0-	443	2	78	9	Y	71	160	1			56
11	480	N	392	-0-	-88	-0-	342	2	50	9	Y	45					101
12	558	N	360	-0-	-198	-0-	329	2	31	9	Y	28					129
01	527	N	250	-0-	-277	-0-	229	2	21	9	Y	19					148
02	364	N	12	-0-	-352	-0-	12	2			Y	-0-					148
03	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					148

CHERRYHOMES, MIKE WELL #: D 51 RRCID -> 214281 COMPL. DATE 12/17/2006 TOTAL DEPTH 6220 PERF. 6042 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	-0-	-0-	-1023	-0-					Y	-0-					18
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-	15	1			3
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					3

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ATLAS BARNETT, LLC //CONT.// 036556
CHERRYHOMES, MIKE WELL #: S 19 RRCID -> 214400 COMPL. DATE 10/27/2005 TOTAL DEPTH 5952 PERF. 6566 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	2951	-0-	-955	-0-	2951	2			Y	-0-					56
11	2909	X	2909	-0-	-0-	-0-	2909	2			Y	-0-					56
12	2642	X	2642	-0-	-0-	-0-	2642	2			Y	-0-					56
01	3106	X	3106	-0-	-0-	-0-	3106	2			Y	-0-					56
02	2240	X	1437	-0-	-803	-0-	1437	2			Y	-0-					56
03	2480	X	NO RPT	-0-	-2480	-0-					Y	NO RPT					56

CHERRYHOMES, MIKE WELL #: S 21 RRCID -> 214404 COMPL. DATE 10/27/2005 TOTAL DEPTH 6143 PERF. 5960 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1139	-0-	-132	-0-	962	2	177	9	Y	161					245
11	1011	N	1011	-0-	-0-	-0-	848	2	163	9	Y	148	342	1			51
12	1148	N	1148	-0-	-0-	-0-	859	2	289	9	Y	263					314
01	1023	N	816	-0-	-207	-0-	770	2	46	9	Y	42	158	1			198
*02	924	N	522	-0-	-402	-0-	522	2			Y	-0-					198
03	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT					198

SHOWN WELL #: S 2 H RRCID -> 215321 COMPL. DATE 12/09/2005 TOTAL DEPTH 6037 PERF. 6500 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GARDNER "233" WELL #: 1 RRCID -> 215989 COMPL. DATE 02/27/2006 TOTAL DEPTH 6373 PERF. 5948 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	9	-0-	-1851	-0-	9	2			Y	-0-					8
11	1454	N	-0-	-0-	-1454	-0-					Y	-0-					8
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
01	9	N	-0-	-0-	-9	-0-					Y	-0-					8
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

CHERRYHOMES, MIKE WELL #: D 11 RRCID -> 216456 COMPL. DATE 02/26/2006 TOTAL DEPTH 6355 PERF. 6080 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	837	-0-	-651	-0-	655	2	182	9	Y	165	177	1			125
11	1440	N	800	-0-	-640	-0-	691	2	109	9	Y	99	162	1			62
12	1457	N	815	-0-	-642	-0-	691	2	124	9	Y	113					175
01	837	N	728	-0-	-109	-0-	628	2	100	9	Y	91	169	1			97
02	756	N	687	-0-	-69	-0-	601	2	86	9	Y	78					175
03	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					175

CHERRYHOMES, MIKE WELL #: 1H RRCID -> 218536 COMPL. DATE 04/24/2006 TOTAL DEPTH 6020 PERF. 7091 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	X	1956	-0-	-431	-0-	1950	2	6	9	Y	5					37
11	1540	X	904	-0-	-636	-0-	904	2			Y	-0-					37
12	2600	N	2600	-0-	-0-	-0-	2597	2	3	9	Y	3					40
01	2314	N	2314	-0-	-0-	-0-	2314	2			Y	-0-					40
*02	1644	N	1644	-0-	-0-	-0-	1644	2			Y	-0-					40
03	1488	N	NO RPT	-0-	-1488	-0-					Y	NO RPT					40

CHERRYHOMES, MIKE WELL #: D 52 RRCID -> 218587 COMPL. DATE 05/05/2006 TOTAL DEPTH 6229 PERF. 6040 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2895	N	2557	-0-	-338	-0-	2182	2	375	9	Y	341	366	1			187
11	1920	X	1007	-0-	-913	-0-	847	2	160	9	Y	145	199	1			133
12	241	X	241	-0-	-0-	-0-	228	2	13	9	Y	12					145
01	2604	X	107	-0-	-2497	-0-	107	2			Y	-0-					145
02	2352	X	-0-	-0-	-2352	-0-					Y	-0-					145
03	2542	X	NO RPT	-0-	-2542	-0-					Y	NO RPT					145

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ATLAS BARNETT, LLC //CONT.// 036556

CRAINSHAW "128" WELL #: 2 RRCID -> 221076 COMPL. DATE 05/08/2006 TOTAL DEPTH 6168 PERF. 5864 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GARDNER "233" WELL #: 3V RRCID -> 221088 COMPL. DATE 05/30/2006 TOTAL DEPTH 6284 PERF. 5988 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
12	278	N	278	-0-	-0-	-0-	278	2			Y	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
*02	87	N	87	-0-	-0-	-0-	87	2			Y	-0-					-0-
03	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

CHERRYHOMES, MIKE WELL #: D 45 RRCID -> 223709 COMPL. DATE 07/25/2006 TOTAL DEPTH 6577 PERF. 6224 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					45
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					45
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					45
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					45
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					45
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					45

CHERRYHOMES, MIKE WELL #: D 53 RRCID -> 224934 COMPL. DATE 07/10/2006 TOTAL DEPTH 6400 PERF. 6082 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1591	-0-	-114	-0-	1591	2			N	-0-					-0-
11	1590	N	1496	-0-	-94	-0-	1496	2			N	-0-					-0-
12	1612	N	1518	-0-	-94	-0-	1518	2			N	-0-					-0-
01	1581	N	1461	-0-	-120	-0-	1461	2			N	-0-					-0-
02	1400	N	1183	-0-	-217	-0-	1183	2			N	-0-					-0-
03	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					-0-

CABINESS WELL #: 1 RRCID -> 225300 COMPL. DATE 09/15/2006 TOTAL DEPTH 6403 PERF. 6046 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHERRYHOMES, MIKE WELL #: D 56 RRCID -> 225401 COMPL. DATE 11/15/2006 TOTAL DEPTH 6408 PERF. 6070 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	467	-0-	-432	-0-	439	2	28	9	Y	25					63
11	0	N	-0-	-0-	-0-	-0-					Y	2	65	1			-0-
12	619	N	619	-0-	-0-	-0-	610	2	9	9	Y	8					8
01	473	N	473	-0-	-0-	-0-	473	2			Y	-0-					8
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
03	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					8

COCA COLA WELL #: A 1 RRCID -> 225597 COMPL. DATE 09/02/2006 TOTAL DEPTH 6467 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	-0-	-0-	-124	-0-					Y	-0-					13
11	120	N	-0-	-0-	-120	-0-					Y	-0-					13
12	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					13
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
*02	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					13
03	6	N	NO RPT	-0-	-6	-0-					Y	NO RPT					13

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ATLAS BARNETT, LLC //CONT.// 036556
COCA COLA WELL #: 5 RRCID -> 225598 COMPL. DATE 09/30/2006 TOTAL DEPTH 6417 PERF. 6100 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-	60	1			23
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					23
12	T. A.		159	-0-	159	159	159	2			Y	-0-					23
01	T. A.		1	-0-	1	160	1	2			Y	-0-					23
02	14B2 EXT		612	-0-	612	772	612	2			Y	-0-					23
03	0	X	NO RPT	-0-	-0-	772					Y	NO RPT					23

COCA COLA WELL #: 1H RRCID -> 225599 COMPL. DATE 10/24/2006 TOTAL DEPTH 6070 PERF. 6030 - 7852

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COCA COLA WELL #: 2 H RRCID -> 225600 COMPL. DATE 10/24/2006 TOTAL DEPTH 6050 PERF. 6750 - 8373

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	2					2
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
02	14B2 EXT		-0-	-0-	-0-	-0-					N	1					3
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					3

COCA COLA WELL #: 3 RRCID -> 225602 COMPL. DATE 10/29/2006 TOTAL DEPTH 6383 PERF. 5942 - 6154

10	310	N	91	-0-	-219	-0-	91	2			N	-0-					50
11	300	N	52	-0-	-248	-0-	52	2			N	-0-					50
12	310	N	68	-0-	-242	-0-	68	2			N	-0-					50
01	93	N	22	-0-	-71	-0-	22	2			N	-0-					50
*02	81	N	81	-0-	-0-	-0-	81	2			N	-0-					50
03	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					50

COCA COLA WELL #: 4 RRCID -> 225604 COMPL. DATE 09/01/2006 TOTAL DEPTH 6312 PERF. 6026 - 6252

10	713	N	468	-0-	-245	-0-	416	2	52	9	Y	47					121
11	455	N	455	-0-	-0-	-0-	398	2	57	9	Y	52	124	1			49
12	442	N	442	-0-	-0-	-0-	403	2	39	9	Y	35					84
01	418	N	418	-0-	-0-	-0-	385	2	33	9	Y	30					114
*02	357	N	357	-0-	-0-	-0-	331	2	26	9	Y	24					138
03	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					138

CHERRYHOMES, MIKE WELL #: D 47 RRCID -> 226144 COMPL. DATE 05/21/2006 TOTAL DEPTH 6622 PERF. 6312 - 6502

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					15

CHERRYHOMES, MIKE WELL #: D 27 RRCID -> 226838 COMPL. DATE 12/27/2006 TOTAL DEPTH 6250 PERF. 5900 - 6032

10	217	N	-0-	-0-	-217	-0-					N	-0-					10
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ATLAS BARNETT, LLC //CONT.// 036556
CHERRYHOMES, MIKE WELL #: D 22 H RRCID -> 226841 COMPL. DATE 12/08/2006 TOTAL DEPTH 6016 PERF. 6450 - 8123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	149	-0-	-347	-0-	149	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

CHERRYHOMES, MIKE WELL #: D 9 RRCID -> 227083 COMPL. DATE 10/01/2006 TOTAL DEPTH 6489 PERF. 6180 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					60
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-	60	1			-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHERRYHOMES, MIKE WELL #: D 46 H RRCID -> 228198 COMPL. DATE 12/05/2006 TOTAL DEPTH 6385 PERF. 6790 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		4124	-0-	4124	4124	4118	2	6	9	Y	5					25
11	T. A.		6864	-0-	6864	10988	6864	2			Y	-0-					25
12	T. A.		8236	-0-	8236	19224	8214	2	22	9	Y	20					45
01	T. A.		6780	-0-	6780	26004	6766	2	14	9	Y	13					58
02	T. A.		5620	-0-	5620	31624	5620	2			Y	-0-					58
03	0	X	NO RPT	-0-	-0-	31624					Y	NO RPT					58

PATTON WELL #: 1 H RRCID -> 229567 COMPL. DATE 05/24/2007 TOTAL DEPTH 5218 PERF. 5484 - 7259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	-0-	-0-	-1085	-0-					Y	-0-					43
11	T. A.		-0-	-0-	-13	-0-					Y	-0-					43
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					43
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					43
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					43
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					43

CHERRYHOMES, MIKE WELL #: D 57 RRCID -> 230109 COMPL. DATE 11/15/2006 TOTAL DEPTH 6355 PERF. 6070 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4617	X	2984	-0-	-1633	-0-	2640	2	344	9	Y	313	355	1			200
11	4050	X	4050	-0-	-0-	-0-	3555	2	495	9	Y	450	542	1			108
12	2829	X	2829	-0-	-0-	-0-	2510	2	319	9	Y	290	173	1			225
01	3348	X	2105	-0-	-1243	-0-	1810	2	295	9	Y	268	353	1			140
02	3024	X	1018	-0-	-2006	-0-	931	2	87	9	Y	79	163	1			56
03	3348	X	NO RPT	-0-	-3348	-0-					Y	NO RPT					56

CHERRYHOMES, MIKE WELL #: D 26H RRCID -> 231072 COMPL. DATE 01/29/2007 TOTAL DEPTH 5968 PERF. 6250 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	X	1268	-0-	-1212	-0-	1253	2	15	9	Y	14					27
11	2400	X	1376	-0-	-1024	-0-	1357	2	19	9	Y	17					44
12	1747	X	1747	-0-	-0-	-0-	1580	2	167	9	Y	152	139	1			57
01	1550	X	1117	-0-	-433	-0-	1109	2	8	9	Y	7					64
02	1288	X	436	-0-	-852	-0-	436	2			Y	-0-					64
03	1736	X	NO RPT	-0-	-1736	-0-					Y	NO RPT					64

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ATLAS BARNETT, LLC //CONT.// 036556
CHERRYHOMES, MIKE WELL #: D 23H RRCID -> 231542 COMPL. DATE 01/27/2007 TOTAL DEPTH 6017 PERF. 6273 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	323	-0-	-204	-0-	323	2			Y	-0-					33
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					33
12	288	N	288	-0-	-0-	-0-	288	2			Y	-0-					33
01	155	N	-0-	-0-	-155	-0-					Y	-0-					33
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					33
03	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					33

COCA COLA WELL #: 8 H RRCID -> 231797 COMPL. DATE 08/06/2007 TOTAL DEPTH 6151 PERF. 6900 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1806	X	1806	-0-	-0-	-0-	930	1	876	2	Y	-0-	95	1			27
11	1969	X	1969	-0-	-0-	-0-	900	1	1069	2	Y	-0-					27
12	937	N	937	-0-	-0-	-0-	930	1	7	2	Y	-0-					27
01	1999	N	1999	-0-	-0-	-0-	930	1	1069	2	Y	-0-					27
*02	2800	N	2884	-0-	84	84	840	1	2044	2	Y	-0-					27
03	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					27

WIMBERLY B WELL #: 1 H RRCID -> 231826 COMPL. DATE 08/07/2007 TOTAL DEPTH 5691 PERF. 5990 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1459	N	1459	-0-	-0-	-0-	1459	2			Y	-0-					25
11	1765	N	1765	-0-	-0-	-0-	1751	2	14	9	Y	13					38
12	862	N	862	-0-	-0-	-0-	851	2	11	9	Y	10	1	8			47
01	1302	N	651	-0-	-651	-0-	650	2	1	9	Y	1					48
02	1176	N	-0-	-0-	-1176	-0-					Y	-0-					48
03	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					48

CHERRYHOMES, MIKE WELL #: D 64 H RRCID -> 231829 COMPL. DATE 02/26/2007 TOTAL DEPTH 6273 PERF. 6450 - 9353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5208	X	-0-	-0-	-5208	-0-					N	-0-					9
11	458	X	-0-	-0-	-458	-0-					N	-0-					9
12	0	X	-0-	-0-	-0-	-0-					N	-0-					9
01	310	X	-0-	-0-	-310	-0-					N	-0-					9
02	0	N	-0-	-0-	-0-	-0-					N	-0-					9
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

CHERRYHOMES, MIKE WELL #: D 28 H RRCID -> 232877 COMPL. DATE 04/20/2007 TOTAL DEPTH 6149 PERF. 6720 - 8835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2186	-0-	-790	-0-	2186	2			Y	-0-					47
11	2880	X	1548	-0-	-1332	-0-	1540	2	8	9	Y	7	52	1			2
12	2073	X	2073	-0-	-0-	-0-	2073	2			Y	-0-					2
01	2524	X	2524	-0-	-0-	-0-	2524	2			Y	-0-					2
02	1988	X	756	-0-	-1232	-0-	756	2			Y	-0-					2
03	2201	X	NO RPT	-0-	-2201	-0-					Y	NO RPT					2

CRAINSHAW 128 WELL #: 3 RRCID -> 233080 COMPL. DATE 01/03/2007 TOTAL DEPTH 6182 PERF. 5884 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	120	-0-	-66	-0-	120	2			Y	-0-					131
11	360	N	32	-0-	-328	-0-	32	2			Y	-0-					131
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					131
01	124	N	-0-	-0-	-124	-0-					Y	-0-					131
02	28	N	-0-	-0-	-28	-0-					Y	-0-					131
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					131

WIMBERLY B WELL #: 2 H RRCID -> 233081 COMPL. DATE 08/07/2007 TOTAL DEPTH 5693 PERF. 5900 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	558	-0-	-0-	-0-	558	2			Y	-0-					28
11	719	N	719	-0-	-0-	-0-	709	2	10	9	Y	9					37
12	441	N	441	-0-	-0-	-0-	431	2	10	9	Y	9	2	8			44
01	465	N	358	-0-	-107	-0-	358	2			Y	-0-					44
02	420	N	-0-	-0-	-420	-0-					Y	-0-					44
03	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					44

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ATLAS BARNETT, LLC //CONT.// 036556
GARDNER 233 (ANN ABERNATHIE) WELL #: 2 H RRCID -> 233583 COMPL. DATE 05/19/2007 TOTAL DEPTH 6011 PERF. 6444 - 8055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	-0-	-0-	-2976	-0-					Y	-0-					22
11	24	X	-0-	-0-	-24	-0-					Y	-0-					22
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					22
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					22
02	T. A.		134	-0-	134	134	134	2			Y	-0-					22
03	T. A.		NO RPT	-0-	-0-	134					Y	NO RPT					22

CRAINSHAW 128 WELL #: 4 RRCID -> 233587 COMPL. DATE 05/26/2007 TOTAL DEPTH 5812 PERF. 5820 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	531	N	531	-0-	-0-	-0-	444	2	87	9	Y	79	181	1			90
11	540	N	381	-0-	-159	-0-	375	2	6	9	Y	5					95
12	408	N	408	-0-	-0-	-0-	356	2	52	9	Y	47					142
01	527	N	301	-0-	-226	-0-	265	2	36	9	Y	33					175
02	364	N	180	-0-	-184	-0-	180	2			Y	-0-					175
03	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					175

CRAINSHAW 128 SES WELL #: 10 H RRCID -> 233597 COMPL. DATE 09/13/2007 TOTAL DEPTH 5939 PERF. 6400 - 9153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					82
11	0	N	-0-	-0-	-0-	-0-					N	-0-					82
12	0	N	-0-	-0-	-0-	-0-					N	-0-					82
01	0	N	-0-	-0-	-0-	-0-					N	-0-					82
02	0	N	-0-	-0-	-0-	-0-					N	-0-					82
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					82

CHERRYHOMES, MIKE WELL #: D 24H RRCID -> 233840 COMPL. DATE 12/29/2006 TOTAL DEPTH 6128 PERF. 6450 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					12

FAMBRO 288 WELL #: 2 RRCID -> 233846 COMPL. DATE 05/02/2007 TOTAL DEPTH 3945 PERF. 3664 - 3713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	2730	-0-	-401	-0-	2730	2			N	-0-					25
11	2498	X	2498	-0-	-0-	-0-	2492	2	6	9	N	5					30
12	2185	X	2185	-0-	-0-	-0-	2184	2	1	9	N	1	1	8			30
01	2139	X	1931	-0-	-208	-0-	1931	2			N	-0-					30
02	1932	N	1444	-0-	-488	-0-	1444	2			N	-0-					30
03	2139	N	NO RPT	-0-	-2139	-0-					N	NO RPT					30

RUTLEDGE, L. WELL #: 1 H RRCID -> 233849 COMPL. DATE 06/25/2007 TOTAL DEPTH 6027 PERF. 6220 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	X	675	-0-	-1309	-0-	675	1			Y	-0-					47
11	1920	X	359	-0-	-1561	-0-	359	1			Y	-0-					47
12	870	X	870	-0-	-0-	-0-	870	1			Y	-0-					47
01	868	X	762	-0-	-106	-0-	720	1	42	2	Y	-0-					47
*02	803	X	803	-0-	-0-	-0-	803	1			Y	-0-					47
03	868	X	NO RPT	-0-	-868	-0-					Y	NO RPT					47

CHERRYHOMES, MIKE WELL #: D 41 H RRCID -> 234452 COMPL. DATE 12/08/2006 TOTAL DEPTH 6343 PERF. 7480 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	-0-	-0-	-4650	-0-					Y	-0-					23
11	4500	X	-0-	-0-	-4500	-0-					Y	-0-					23
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					23
01	3844	X	-0-	-0-	-3844	-0-					Y	-0-					23
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					23
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					23

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ATLAS BARNETT, LLC //CONT.// 036556
CHERRYHOMES, MIKE WELL #: D 25 H RRCID -> 234590 COMPL. DATE 12/09/2006 TOTAL DEPTH 5961 PERF. 6350 - 7505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	26	-0-	-284	-0-	26	2			Y	-0-					15
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					15
12	54	N	54	-0-	-0-	-0-	51	2	3	9	Y	3					18
01	83	N	83	-0-	-0-	-0-	83	2			Y	-0-					18
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					18
03	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					18

COCA COLA WELL #: 7 H RRCID -> 234631 COMPL. DATE 05/23/2007 TOTAL DEPTH 6062 PERF. 6470 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	-0-	-0-	-527	-0-					Y	-0-					25
11	570	N	-0-	-0-	-570	-0-					Y	-0-					25
12	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					25
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
03	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					25

D. C. CRANFORD HEIRS WELL #: 2 H RRCID -> 234638 COMPL. DATE 06/26/2007 TOTAL DEPTH 5858 PERF. 6050 - 7442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1259	N	1259	-0-	-0-	-0-	1252	2	7	9	N	6					113
11	973	N	973	-0-	-0-	-0-	963	2	10	9	N	9					122
12	1221	N	1221	-0-	-0-	-0-	1212	2	9	9	N	8					130
01	1113	N	1113	-0-	-0-	-0-	1103	2	10	9	N	9					139
*02	1127	N	1127	-0-	-0-	-0-	1116	2	11	9	N	10					149
03	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					149

CHERRYHOMES, MIKE WELL #: D 43 H RRCID -> 235027 COMPL. DATE 12/05/2006 TOTAL DEPTH 6327 PERF. 6770 - 8804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					112
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-	112	1			-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE, JERRY K. WELL #: 1 RRCID -> 235028 COMPL. DATE 08/17/2007 TOTAL DEPTH 6167 PERF. 5984 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					28
11	0	N	-0-	-0-	-0-	-0-					N	-0-					28
12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					28

GARDNER 233 WELL #: 4 RRCID -> 235030 COMPL. DATE 05/23/2007 TOTAL DEPTH 6180 PERF. 5990 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1284	N	1284	-0-	-0-	-0-	1284	2			Y	-0-					-0-
11	1230	N	1228	-0-	-2	-0-	1228	2			Y	-0-					-0-
12	1260	N	1260	-0-	-0-	-0-	1260	2			Y	-0-					-0-
01	1271	N	1142	-0-	-129	-0-	1142	2			Y	-0-					-0-
02	1148	N	885	-0-	-263	-0-	885	2			Y	-0-					-0-
03	1271	N	NO RPT	-0-	-1271	-0-					Y	NO RPT					-0-

CLARK WELL #: 1 H RRCID -> 235031 COMPL. DATE 06/23/2007 TOTAL DEPTH 6076 PERF. 6212 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	2956	-0-	-485	-0-	2956	2			Y	-0-					17
11	2785	X	1071	-0-	-1714	-0-	1	1	1070	2	Y	-0-					17
12	47	X	47	-0-	-0-	-0-	47	2			Y	-0-					17
01	2852	X	75	-0-	-2777	-0-	75	2			Y	-0-					17
02	2576	X	1368	-0-	-1208	-0-	7	1	1361	2	Y	-0-					17
03	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					17

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ATLAS BARNETT, LLC //CONT.// 036556
LEE, JUANITA WELL #: 1 H RRCID -> 235033 COMPL. DATE 08/22/2007 TOTAL DEPTH 5927 PERF. 6250 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2369	X	2369	-0-	-0-	-0-	2335	2	34	9	N	31					79
11	1680	X	-0-	-0-	-1680	-0-					N	16					95
12	2688	N	2688	-0-	-0-	-0-	2656	2	32	9	N	29	103	1	1	8	20
01	2356	N	2331	-0-	-25	-0-	2296	2	35	9	N	32					52
*02	1736	N	1736	-0-	-0-	-0-	1716	2	20	9	N	18					70
03	2666	N	NO RPT	-0-	-2666	-0-					N	NO RPT					70

FLOWERS WELL #: 1 H RRCID -> 235036 COMPL. DATE 06/24/2007 TOTAL DEPTH 6043 PERF. 6316 - 8423

10	834	N	834	-0-	-0-	-0-	834	2			Y	-0-					33
11	1399	X	1399	-0-	-0-	-0-	1399	2			Y	-0-					33
12	2233	X	2233	-0-	-0-	-0-	2233	2			Y	-0-					33
01	3038	X	1024	-0-	-2014	-0-	1018	2	6	9	Y	5					38
02	2296	X	1599	-0-	-697	-0-	1599	2			Y	-0-					38
03	2232	X	NO RPT	-0-	-2232	-0-					Y	NO RPT					38

RUTLEDGE, J. WELL #: 1 H RRCID -> 235090 COMPL. DATE 05/24/2007 TOTAL DEPTH 6024 PERF. 6880 - 8405

10	1140	X	1140	-0-	-0-	-0-	1140	2			Y	-0-					35
11	1289	X	1289	-0-	-0-	-0-	1289	2			Y	-0-					35
12	877	X	877	-0-	-0-	-0-	877	2			Y	-0-					35
01	1975	X	1975	-0-	-0-	-0-	1975	2			Y	-0-					35
02	1204	X	314	-0-	-890	-0-	314	2			Y	-0-					35
03	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					35

ANDERSON WELL #: 1 H RRCID -> 235091 COMPL. DATE 10/15/2007 TOTAL DEPTH 5945 PERF. 6440 - 7962

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					7

COCA COLA WELL #: 6 H RRCID -> 236160 COMPL. DATE 04/25/2007 TOTAL DEPTH 6076 PERF. 6620 - 8797

10	178	N	178	-0-	-0-	-0-	178	2			Y	-0-					27
11	30	N	2	-0-	-28	-0-	2	2			Y	-0-					27
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					27
01	186	N	-0-	-0-	-186	-0-					Y	3					30
02	2	N	-0-	-0-	-2	-0-					Y	-0-					30
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					30

CRAINSHAW 128 WELL #: 5AH RRCID -> 236538 COMPL. DATE 05/09/2007 TOTAL DEPTH 5947 PERF. 6060 - 7474

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					20
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					20

CRANFORD, D. C. HEIRS WELL #: 1 H RRCID -> 236552 COMPL. DATE 12/10/2007 TOTAL DEPTH 5890 PERF. 6330 - 7432

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					30

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ATLAS BARNETT, LLC //CONT.// 036556
MURRAY, G. S. A-1981 WELL #: 1 H RRCID -> 236558 COMPL. DATE 04/01/2007 TOTAL DEPTH 5695 PERF. 6230 - 8699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LIPAN WELL #: 1 H RRCID -> 237545 COMPL. DATE 01/28/2008 TOTAL DEPTH 5005 PERF. 5630 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					17

HOWLE WELL #: 1 H RRCID -> 237546 COMPL. DATE 04/25/2007 TOTAL DEPTH 5089 PERF. 5888 - 7622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	348	N	348	-0-	-0-	-0-	319	2	29	9	N	26					43
11	240	N	-0-	-0-	-240	-0-					N	-0-					43
12	93	N	-0-	-0-	-93	-0-					N	2	2	8			43
01	341	N	-0-	-0-	-341	-0-					N	-0-					43
02	0	N	-0-	-0-	-0-	-0-					N	1	1	8			43
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

CARROLL WELL #: 1H RRCID -> 237548 COMPL. DATE 12/05/2007 TOTAL DEPTH 5307 PERF. 5970 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	-0-	-0-	-775	-0-					N	-0-					95
11	630	N	-0-	-0-	-630	-0-					N	-0-					95
12	0	N	-0-	-0-	-0-	-0-					N	-0-					95
01	0	N	-0-	-0-	-0-	-0-					N	-0-					95
02	0	N	-0-	-0-	-0-	-0-					N	-0-					95
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					95

LEE WELL #: 2 H RRCID -> 237550 COMPL. DATE 01/21/2008 TOTAL DEPTH 5889 PERF. 6340 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1617	N	1617	-0-	-0-	-0-	910	1	707	2	Y	-0-					25
11	1500	N	1465	-0-	-35	-0-	900	1	559	2	Y	5					30
							6	9									
12	803	N	803	-0-	-0-	-0-	803	1			Y	-0-					30
01	1761	N	1761	-0-	-0-	-0-	893	1	865	2	Y	3					33
							3	9									
*02	2800	N	7893	-0-	5093	5093	764	1	7129	2	Y	-0-					33
03	806	N	NO RPT	-0-	-806	4287					Y	NO RPT					33

SEWELL A WELL #: 1 RRCID -> 237551 COMPL. DATE 10/17/2008 TOTAL DEPTH 5740 PERF. 5524 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					37
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					37
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					37
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					37
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					37
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					37

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ATLAS BARNETT, LLC //CONT.// 036556
COCA COLA WELL #: 9H RRCID -> 237939 COMPL. DATE 01/18/2008 TOTAL DEPTH 6004 PERF. 6560 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	334	N	334	-0-	-0-	-0-	332	2	2	9	N	2					99
11	450	N	108	-0-	-342	-0-	102	2	6	9	N	5					104
12	496	N	-0-	-0-	-496	-0-					N	20	92	1			32
01	341	N	-0-	-0-	-341	-0-					N	-0-					32
02	112	N	-0-	-0-	-112	-0-					N	-0-					32
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

DTE SWD WELL #: 1 RRCID -> 237943 COMPL. DATE 02/01/2008 TOTAL DEPTH 8165 PERF. N/A

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTON WELL #: 2H RRCID -> 237952 COMPL. DATE 03/14/2008 TOTAL DEPTH 5208 PERF. 5910 - 7732

10	1790	N	1790	-0-	-0-	-0-	924	1	866	2	Y	-0-					48
11	690	N	189	-0-	-501	-0-	150	1	39	2	Y	-0-					48
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					48
01	806	N	-0-	-0-	-806	-0-					Y	-0-					48
02	168	N	-0-	-0-	-168	-0-					Y	-0-					48
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					48

PARKS-BRONSON WELL #: 1H RRCID -> 237953 COMPL. DATE 12/09/2007 TOTAL DEPTH 5032 PERF. 5670 - 8682

10	1227	N	1227	-0-	-0-	-0-	1036	2	191	9	N	174	128	1			168
11	600	N	487	-0-	-113	-0-	487	2			N	-0-					168
12	1776	N	1776	-0-	-0-	-0-	1772	2	4	9	N	4	4	8			168
01	689	N	689	-0-	-0-	-0-	689	2			N	-0-					168
02	448	N	237	-0-	-211	-0-	234	2	3	9	N	3	3	8			168
03	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					168

COLEMAN WELL #: 2H RRCID -> 237969 COMPL. DATE 03/07/2008 TOTAL DEPTH 6509 PERF. 8318 - 9100

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAMBRO 288 WELL #: 3 RRCID -> 237985 COMPL. DATE 03/02/2008 TOTAL DEPTH 3755 PERF. 3658 - 3673

10	3100	X	2860	-0-	-240	-0-	2860	2			N	-0-					17
11	2973	X	2973	-0-	-0-	-0-	2973	2			N	-0-					17
12	3285	X	3285	-0-	-0-	-0-	3284	2	1	9	N	1	1	8			17
01	3100	N	3143	-0-	43	43	3143	2			N	-0-					17
*02	2800	N	2993	-0-	193	236	2992	2	1	9	N	1	1	8			17
03	2914	X	NO RPT	-0-	-2914	-0-					N	NO RPT					17

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ATLAS BARNETT, LLC //CONT.// 036556
SEWELL WELL #: 4H RRCID -> 238338 COMPL. DATE 03/27/2008 TOTAL DEPTH 5917 PERF. 6280 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	666	-0-	-2961	-0-	660	1	6	9	Y	5					37
11	2550	X	828	-0-	-1722	-0-	828	1			Y	-0-					37
12	1247	X	1247	-0-	-0-	-0-	900	1	345	2	Y	2					39
							2	9									
01	1953	X	270	-0-	-1683	-0-	270	1			Y	-0-					39
02	784	X	-0-	-0-	-784	-0-					Y	-0-					39
03	1240	X	NO RPT	-0-	-1240	-0-					Y	NO RPT					39

HAMBLIN UNIT WELL #: 1H RRCID -> 238342 COMPL. DATE 03/04/2008 TOTAL DEPTH 5694 PERF. 6114 - 7852

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					90

SHIFFLETT WELL #: 3V RRCID -> 238467 COMPL. DATE 03/19/2008 TOTAL DEPTH 9180 PERF. 8534 - 9056

10	1079	X	1079	-0-	-0-	-0-	1053	2	26	9	N	24					134
11	601	X	601	-0-	-0-	-0-	595	2	6	9	N	5					139
12	581	N	581	-0-	-0-	-0-	559	2	22	9	N	20	146	1			13
01	744	N	744	-0-	-0-	-0-	733	2	11	9	N	10					23
*02	524	N	524	-0-	-0-	-0-	509	2	15	9	N	14					37
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					37

CARROLL WELL #: 2H RRCID -> 238905 COMPL. DATE 04/25/2008 TOTAL DEPTH 5266 PERF. 5630 - 7317

10	2077	N	-0-	-0-	-2077	-0-					N	-0-					35
11	1710	N	-0-	-0-	-1710	-0-					N	-0-					35
12	0	N	-0-	-0-	-0-	-0-					N	-0-					35
01	770	N	770	-0-	-0-	-0-	770	2			N	-0-					35
*02	1836	N	1836	-0-	-0-	-0-	1836	2			N	-0-					35
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

WIMBERLY FAMILY TRUST WELL #: 2 RRCID -> 238960 COMPL. DATE 09/15/2011 TOTAL DEPTH 6029 PERF. 5057 - 5379

10	1088	N	1088	-0-	-0-	-0-	1060	2	28	9	N	25					105
11	1118	N	1118	-0-	-0-	-0-	1046	2	72	9	N	65					170
12	1364	N	1293	-0-	-71	-0-	1269	2	24	9	N	22					192
01	1085	N	947	-0-	-138	-0-	933	2	14	9	N	13					205
02	1036	N	-0-	-0-	-1036	-0-					N	22	172	1			55
03	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					55

DALE-WALLACE WELL #: 2H RRCID -> 239457 COMPL. DATE 03/03/2008 TOTAL DEPTH 5892 PERF. 6460 - 8934

10	3105	X	3105	-0-	-0-	-0-	780	1	2317	2	N	7					87
							8	9									
11	3248	X	3248	-0-	-0-	-0-	885	1	2355	2	N	7					94
							8	9									
12	2510	X	2510	-0-	-0-	-0-	926	1	1583	2	N	1					95
							1	9									
01	2394	X	2394	-0-	-0-	-0-	890	1	1504	2	N	-0-					95
*02	2279	X	2279	-0-	-0-	-0-	835	1	1436	2	N	7					102
							8	9									
03	1984	X	NO RPT	-0-	-1984	-0-					N	NO RPT					102

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ATLAS BARNETT, LLC //CONT.// 036556
LEE WELL #: 3H RRCID -> 239828 COMPL. DATE 06/03/2008 TOTAL DEPTH 5805 PERF. 6300 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		3	-0-	3	3	3	2			Y	-0-					20
11		5	2	-0-	-3	-0-	2	2			Y	-0-					20
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					20
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					20
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					20
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					20

WIMBERLY FAMILY TRUST WELL #: 1H RRCID -> 240018 COMPL. DATE 07/06/2007 TOTAL DEPTH 5534 PERF. 5995 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COCA COLA WELL #: 10H RRCID -> 240347 COMPL. DATE 06/25/2008 TOTAL DEPTH 6029 PERF. 6450 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	-0-	-0-	-1023	-0-					Y	-0-					104
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					104
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-	79	1			25
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					25
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					25
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					25

SHIFFLET WELL #: 5H RRCID -> 240411 COMPL. DATE 07/31/2008 TOTAL DEPTH 8805 PERF. 8004 - 10881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2762	X	2762	-0-	-0-	-0-	2622	2	140	9	N	127	169	1			176
11	2010	X	1547	-0-	-463	-0-	1431	2	116	9	N	105	171	1			110
12	2077	X	1543	-0-	-534	-0-	1397	2	146	9	N	133	175	1	1	8	67
01	2077	X	1261	-0-	-816	-0-	1149	2	112	9	N	102					169
02	1876	X	1141	-0-	-735	-0-	1039	2	102	9	N	93	180	1	2	8	80
03	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					80

DALE-WALLACE WELL #: 1H RRCID -> 240553 COMPL. DATE 03/06/2008 TOTAL DEPTH 5864 PERF. 6730 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	73	-0-	-299	-0-	73	2			N	-0-					34
11	150	N	-0-	-0-	-150	-0-					N	-0-					34
12	155	N	-0-	-0-	-155	-0-					N	-0-					34
01	62	N	-0-	-0-	-62	-0-					N	-0-					34
02	0	N	-0-	-0-	-0-	-0-					N	-0-					34
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					34

CHERRYHOMES, MIKE WELL #: S 22H RRCID -> 240622 COMPL. DATE 08/22/2007 TOTAL DEPTH 6124 PERF. 6480 - 8952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4250	X	4250	-0-	-0-	-0-	4235	2	15	9	Y	14					27
11	3489	X	3489	-0-	-0-	-0-	3461	2	28	9	Y	25	52	1			-0-
12	3785	X	3785	-0-	-0-	-0-	3785	2			Y	-0-					-0-
01	4168	X	4168	-0-	-0-	-0-	4168	2			Y	-0-					-0-
*02	2658	X	2658	-0-	-0-	-0-	2658	2			Y	-0-					-0-
03	1829	X	NO RPT	-0-	-1829	-0-					Y	NO RPT					-0-

CHERRYHOMES, MIKE WELL #: 23H RRCID -> 240623 COMPL. DATE 08/24/2007 TOTAL DEPTH 6104 PERF. 6574 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	11	-0-	-206	-0-	5	2	6	9	Y	5					37
11	0	X	-0-	-0-	-0-	-0-					Y	13	50	1			-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	11	X	10	-0-	-1	-0-	10	2			Y	-0-					-0-
02	11	X	-0-	-0-	-11	-0-					Y	-0-					-0-
03	11	X	NO RPT	-0-	-11	-0-					Y	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ATLAS BARNETT, LLC //CONT.// 036556
CRANFORD, D. C. HEIRS WELL #: 3H RRCID -> 240627 COMPL. DATE 04/30/2008 TOTAL DEPTH 5803 PERF. 6650 - 9916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GOSWICK-MEASURES UNIT WELL #: 1H RRCID -> 241024 COMPL. DATE 07/07/2008 TOTAL DEPTH 5531 PERF. 5875 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEE WELL #: 1H RRCID -> 241035 COMPL. DATE 07/31/2007 TOTAL DEPTH 5945 PERF. 6383 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					12
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					12
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

CHERRYHOMES, MIKE WELL #: D 50H RRCID -> 241244 COMPL. DATE 03/27/2008 TOTAL DEPTH 6056 PERF. 6826 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	X	-0-	-0-	-682	-0-					Y	10					43
11	13	X	-0-	-0-	-13	-0-					Y	13	56	1			-0-
12	T. A.		251	-0-	251	251	251	2			Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	251					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	251					Y	7					7
03	0	X	NO RPT	-0-	-0-	251					Y	NO RPT					7

RITCHIE WELL #: 2H RRCID -> 241316 COMPL. DATE 09/24/2008 TOTAL DEPTH 5180 PERF. 5500 - 8102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					43
11	0	N	-0-	-0-	-0-	-0-					N	-0-					43
12	0	N	-0-	-0-	-0-	-0-					N	-0-					43
01	0	N	-0-	-0-	-0-	-0-					N	-0-					43
02	0	N	-0-	-0-	-0-	-0-					N	-0-					43
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

CHERRYHOMES, MIKE WELL #: D 44H RRCID -> 241329 COMPL. DATE 07/25/2008 TOTAL DEPTH 6299 PERF. 6955 - 9807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
11	14B2	EXT	-0-	-0-	-0-	-0-					N	4	40	1			8
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					8

SHIFFLETT WELL #: 2V RRCID -> 241565 COMPL. DATE 09/04/2007 TOTAL DEPTH 9230 PERF. 8437 - 9054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					57

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ATLAS BARNETT, LLC //CONT.// 036556
WIMBERLY B WELL #: 3H RRCID -> 242675 COMPL. DATE 07/13/2008 TOTAL DEPTH 5697 PERF. 6095 - 8717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3024	-0-	-541	-0-	930	1	2084	2	Y	9					89
							10	9									
11	3202	X	2890	-0-	-312	-0-	875	1	2012	2	Y	3					92
							3	9									
12	2962	X	2962	-0-	-0-	-0-	928	1	2020	2	Y	13	1	8			104
							14	9									
01	3038	X	2468	-0-	-570	-0-	825	1	1635	2	Y	7					111
							8	9									
02	2744	X	2645	-0-	-99	-0-	735	1	1910	2	Y	-0-					111
03	3038	X	NO RPT	-0-	-3038	-0-					Y	NO RPT					111

HLP UNIT WELL #: 1H RRCID -> 243380 COMPL. DATE 09/09/2008 TOTAL DEPTH 5835 PERF. 6301 - 8003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2841	-0-	-166	-0-	930	1	1908	2	N	3					107
							3	9									
11	2741	X	2728	-0-	-13	-0-	885	1	1839	2	N	4					111
							4	9									
12	1836	N	1836	-0-	-0-	-0-	1830	2	6	9	N	5					116
01	2821	N	2778	-0-	-43	-0-	921	1	1851	2	N	5					121
							6	9									
02	2548	N	1663	-0-	-885	-0-	1657	2	6	9	N	5					126
03	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					126

HOBSON POND UNIT WELL #: 1H RRCID -> 244002 COMPL. DATE 10/02/2008 TOTAL DEPTH 5235 PERF. 5869 - 8771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMBLIN UNIT WELL #: 2H RRCID -> 244292 COMPL. DATE 11/06/2008 TOTAL DEPTH 5628 PERF. 6065 - 7767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	-0-	-0-	-1209	-0-					N	3	50	1			63
11	810	N	-0-	-0-	-810	-0-					N	-0-					63
12	0	N	-0-	-0-	-0-	-0-					N	-0-					63
01	0	N	-0-	-0-	-0-	-0-					N	-0-					63
02	0	N	-0-	-0-	-0-	-0-					N	-0-					63
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

THETFORD UNIT WELL #: 1H RRCID -> 244364 COMPL. DATE 09/10/2008 TOTAL DEPTH 5895 PERF. 6350 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4464	X	1179	-0-	-3285	-0-	660	1	511	2	N	7					85
							8	9									
11	4320	X	583	-0-	-3737	-0-	583	1			N	-0-					85
12	4746	X	4746	-0-	-0-	-0-	690	1	4053	2	N	3					88
							3	9									
01	4615	X	4615	-0-	-0-	-0-	920	1	3687	2	N	7					95
							8	9									
*02	4113	X	4113	-0-	-0-	-0-	794	1	3316	2	N	3					98
							3	9									
03	4743	X	NO RPT	-0-	-4743	-0-					N	NO RPT					98

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ATLAS BARNETT, LLC //CONT.// 036556
T N RHOADES B UNIT WELL #: 1H RRCID -> 244543 COMPL. DATE 11/01/2008 TOTAL DEPTH 5967 PERF. 6391 - 9843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	3880	-0-	-119	-0-	3880	2			Y	-0-					20
11	3431	X	3431	-0-	-0-	-0-	3431	2			Y	-0-					20
12	2982	X	2982	-0-	-0-	-0-	2982	2			Y	-0-					20
01	3143	X	3143	-0-	-0-	-0-	3143	2			Y	-0-					20
*02	2885	X	2885	-0-	-0-	-0-	2885	2			Y	-0-					20
03	2387	X	NO RPT	-0-	-2387	-0-					Y	NO RPT					20

CRANFORD, D. C. HEIRS UNIT A WELL #: 1H RRCID -> 245060 COMPL. DATE 04/30/2008 TOTAL DEPTH 5794 PERF. 6960 - 8902

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					109
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					109
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					109
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					109
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					109
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					109

MOORE ESTATE WELL #: 1 RRCID -> 245708 COMPL. DATE 11/05/2007 TOTAL DEPTH 5699 PERF. 5840 - 5946

10	1209	N	839	-0-	-370	-0-	720	1	113	2	Y	5					42
							6	9									
11	100	N	3062	-0-	2962	2962	900	1	2156	2	Y	5					47
							6	9									
12	T. A.		2926	-0-	2926	5888	930	1	1993	2	Y	3					50
							3	9									
01	T. A.		2933	-0-	2933	8821	921	1	2006	2	Y	5					55
							6	9									
02	T. A.		2066	-0-	2066	10887	2053	2	13	9	Y	12					67
03	0	X	NO RPT	-0-	-0-	10887					Y	NO RPT					67

RITCHIE WELL #: 1H RRCID -> 246154 COMPL. DATE 09/18/2008 TOTAL DEPTH 5215 PERF. 5675 - 8277

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					105

CHERRYHOMES, MIKE WELL #: D 71H RRCID -> 246531 COMPL. DATE 02/23/2007 TOTAL DEPTH 6263 PERF. 6656 - 8853

10	558	N	29	-0-	-529	-0-	29	2			Y	-0-					-0-
11	338	N	-0-	-0-	-338	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEATHERBY WELL #: 1V RRCID -> 246937 COMPL. DATE 03/31/2008 TOTAL DEPTH 9238 PERF. 8628 - 9116

10	1364	N	1364	-0-	-0-	-0-	1327	2	37	9	N	34	174	1			88
11	1463	N	1463	-0-	-0-	-0-	1428	2	35	9	N	32					120
12	1732	N	1732	-0-	-0-	-0-	1704	2	28	9	N	25	116	1	2	8	27
01	1278	N	1278	-0-	-0-	-0-	1244	2	34	9	N	31					58
*02	1023	N	1023	-0-	-0-	-0-	998	2	25	9	N	23	1	8			80
03	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					80

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ATLAS BARNETT, LLC //CONT.// 036556
DALE-WALLACE WELL #: 3H RRCID -> 246956 COMPL. DATE 10/03/2008 TOTAL DEPTH 5960 PERF. 6471 - 8773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	564	-0-	-366	-0-	563	2	1	9	N	1	133	1			20
11	810	N	533	-0-	-277	-0-	531	2	2	9	N	2					22
12	620	N	-0-	-0-	-620	-0-					N	3					25
01	558	N	-0-	-0-	-558	-0-					N	5					30
02	504	N	-0-	-0-	-504	-0-					N	5					35
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

BRONSON WELL #: 1H RRCID -> 248672 COMPL. DATE 01/09/2009 TOTAL DEPTH 5141 PERF. 5584 - 7286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	448	-0-	-451	-0-	448	2			N	-0-					60
11	420	N	138	-0-	-282	-0-	138	2			N	-0-					60
12	279	N	-0-	-0-	-279	-0-					N	-0-					60
01	434	N	-0-	-0-	-434	-0-					N	-0-					60
*02	454	N	454	-0-	-0-	-0-	453	2	1	9	N	1	1	8			60
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

COCA COLA WELL #: 11H RRCID -> 249140 COMPL. DATE 01/15/2009 TOTAL DEPTH 5970 PERF. 7005 - 10207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	N	400	-0-	-2173	-0-	379	2	21	9	N	19					89
11	1531	N	1531	-0-	-0-	-0-	1506	2	25	9	N	23	72	1			40
12	1632	N	1632	-0-	-0-	-0-	1615	2	17	9	N	15					55
01	2003	N	2003	-0-	-0-	-0-	1995	2	8	9	N	7					62
02	1428	N	-0-	-0-	-1428	-0-					N	12					74
03	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT					74

WIMBERLY, FRANCES WELL #: 2 RRCID -> 250084 COMPL. DATE 11/02/2011 TOTAL DEPTH 6030 PERF. 5177 - 5569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	-0-	-0-	-310	-0-					N	-0-					64
11	120	N	-0-	-0-	-120	-0-					N	-0-					64
12	0	N	-0-	-0-	-0-	-0-					N	-0-	51	1			13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

SEWELL WELL #: 5H RRCID -> 250223 COMPL. DATE 01/21/2010 TOTAL DEPTH 5970 PERF. 6575 - 9477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	X	-0-	-0-	-2604	-0-					N	-0-					20
11	2520	X	-0-	-0-	-2520	-0-					N	-0-					20
12	961	X	-0-	-0-	-961	-0-					N	-0-					20
01	930	X	-0-	-0-	-930	-0-					N	-0-					20
02	0	X	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

SEWELL A WELL #: 2 RRCID -> 250371 COMPL. DATE 07/07/2009 TOTAL DEPTH 6013 PERF. 5770 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1690	X	1690	-0-	-0-	-0-	29	1	1661	2	N	-0-	95	1			109
11	2339	N	2339	-0-	-0-	-0-	43	1	2296	2	N	-0-					109
12	2248	N	2248	-0-	-0-	-0-	54	1	2187	2	N	6					115
							7	9									
01	2200	N	2200	-0-	-0-	-0-	56	1	2144	2	N	-0-					115
*02	1181	N	1181	-0-	-0-	-0-	25	1	1156	2	N	-0-					115
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					115

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ATLAS BARNETT, LLC //CONT.// 036556
MULLINAX WELL #: 2H RRCID -> 252196 COMPL. DATE 02/04/2009 TOTAL DEPTH 5735 PERF. 6170 - 10272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5481	X	5481	-0-	-0-	-0-	923	1	4558	2	N	-0-					97
11	5149	X	5149	-0-	-0-	-0-	900	1	4249	2	N	-0-					97
12	5655	X	5655	-0-	-0-	-0-	930	1	4722	2	N	3	3	8			97
							3	9									
01	5077	X	5077	-0-	-0-	-0-	918	1	4159	2	N	-0-					97
02	3976	X	3672	-0-	-304	-0-	705	1	2950	2	N	15					112
							17	9									
03	4402	X	NO RPT	-0-	-4402	-0-					N	NO RPT					112

MULLINAX WELL #: 1H RRCID -> 252197 COMPL. DATE 02/02/2009 TOTAL DEPTH 5746 PERF. 6213 - 9715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5445	X	5445	-0-	-0-	-0-	930	1	4515	2	N	-0-					85
11	5010	X	4317	-0-	-693	-0-	865	1	3452	2	N	-0-					85
12	4598	X	4598	-0-	-0-	-0-	908	1	3684	2	N	5	5	8			85
							6	9									
01	5301	X	4356	-0-	-945	-0-	858	1	3498	2	N	-0-					85
02	4788	X	4341	-0-	-447	-0-	743	1	3598	2	N	-0-					85
03	5301	X	NO RPT	-0-	-5301	-0-					N	NO RPT					85

PATTON WELL #: 4 RRCID -> 252239 COMPL. DATE 05/10/2009 TOTAL DEPTH 5314 PERF. 5200 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1913	N	1913	-0-	-0-	-0-	1912	2	1	9	N	1					99
11	1813	N	1813	-0-	-0-	-0-	1809	2	4	9	N	4					103
12	2201	N	1620	-0-	-581	-0-	1619	2	1	9	N	1					104
01	1922	N	1470	-0-	-452	-0-	1466	2	4	9	N	4					108
02	1680	N	1319	-0-	-361	-0-	1312	2	7	9	N	6					114
03	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					114

PATTON WELL #: 3 RRCID -> 252241 COMPL. DATE 05/16/2009 TOTAL DEPTH 5320 PERF. 5220 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					35
11	0	N	-0-	-0-	-0-	-0-					N	-0-					35
12	0	N	-0-	-0-	-0-	-0-					N	-0-					35
01	0	N	-0-	-0-	-0-	-0-					N	-0-					35
02	0	N	-0-	-0-	-0-	-0-					N	-0-					35
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

PARKS KOONSMAN UNIT WELL #: 3H RRCID -> 252327 COMPL. DATE 02/27/2009 TOTAL DEPTH 5041 PERF. 5612 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	248	-0-	-1395	-0-	248	2			N	-0-					68
11	1969	N	1969	-0-	-0-	-0-	1969	2			N	-0-					68
12	1379	N	1379	-0-	-0-	-0-	1376	2	3	9	N	3	3	8			68
01	1962	N	1962	-0-	-0-	-0-	1962	2			N	-0-					68
*02	1902	N	1902	-0-	-0-	-0-	1902	2			N	-0-					68
03	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					68

TAURUS WELL #: 1 RRCID -> 252777 COMPL. DATE 12/10/2009 TOTAL DEPTH 6032 PERF. 5860 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ATLAS BARNETT, LLC //CONT.// 036556
PARKS WELL #: 2H RRCID -> 253359 COMPL. DATE 06/25/2008 TOTAL DEPTH 4999 PERF. 5120 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1202	N	1202	-0-	-0-	-0-	1202	2			N	-0-	67	1			115
11	1320	N	1320	-0-	-0-	-0-	1301	2	19	9	N	17					132
12	961	N	381	-0-	-580	-0-	380	2	1	9	N	1	1	8			132
01	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					132
02	1232	N	743	-0-	-489	-0-	734	2	9	9	N	8	8	8			132
03	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					132

GRAYCLIFF WELL #: 1H RRCID -> 253638 COMPL. DATE 11/15/2009 TOTAL DEPTH 6740 PERF. 7900 - 9843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7502	X	900	-0-	-6602	-0-	900	2			N	-0-					-0-
11	1409	X	246	-0-	-1163	-0-	246	2			N	-0-					-0-
12	1240	X	-0-	-0-	-1240	-0-					N	-0-					-0-
01	1240	X	-0-	-0-	-1240	-0-					N	-0-					-0-
02	1120	X	-0-	-0-	-1120	-0-					N	-0-					-0-
03	899	X	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

SHAWVER "A" WELL #: 1H RRCID -> 253781 COMPL. DATE 06/23/2008 TOTAL DEPTH 5970 PERF. 6460 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	-0-	-0-	-3751	-0-					Y	-0-					40
11	3420	X	-0-	-0-	-3420	-0-					Y	-0-					40
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					40
01	2573	X	-0-	-0-	-2573	-0-					Y	-0-					40
02	532	X	-0-	-0-	-532	-0-					Y	-0-					40
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					40

GRAYCLIFF WELL #: 2H RRCID -> 253892 COMPL. DATE 11/12/2009 TOTAL DEPTH N/A PERF. 7620 - 9583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19003	X	18973	-0-	-30	-0-	18973	2			N	-0-					-0-
11	17750	X	17262	-0-	-488	-0-	17262	2			N	-0-					-0-
12	17852	X	17852	-0-	-0-	-0-	17852	2			N	-0-					-0-
01	18290	X	16684	-0-	-1606	-0-	16684	2			N	-0-					-0-
02	16520	X	13622	-0-	-2898	-0-	13622	2			N	-0-					-0-
03	18290	X	NO RPT	-0-	-18290	-0-					N	NO RPT					-0-

M & M RANCH WELL #: 1H RRCID -> 255333 COMPL. DATE 03/01/2010 TOTAL DEPTH 5956 PERF. 6270 - 9785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16461	X	12949	-0-	-3512	-0-	12875	2	74	9	Y	67	83	1			73
11	16050	X	11701	-0-	-4349	-0-	11701	2			Y	-0-					73
12	8118	X	8118	-0-	-0-	-0-	8081	2	37	9	Y	34	72	1			35
01	16585	X	13574	-0-	-3011	-0-	13574	2			Y	-0-					35
02	12600	X	10438	-0-	-2162	-0-	10385	2	53	9	Y	48					83
03	12958	X	NO RPT	-0-	-12958	-0-					Y	NO RPT					83

MILLER UNIT WELL #: 1H RRCID -> 255353 COMPL. DATE 04/01/2010 TOTAL DEPTH 6460 PERF. 6775 - 11701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9656	X	9656	-0-	-0-	-0-	301	1	9348	2	Y	6					49
							7	9									
11	9270	X	8622	-0-	-648	-0-	262	1	8354	2	Y	5					54
							6	9									
12	10013	X	10013	-0-	-0-	-0-	321	1	9666	2	Y	24	44	1			34
							26	9									
01	10850	X	10108	-0-	-742	-0-	321	1	9777	2	Y	9					43
							10	9									
02	9800	X	8551	-0-	-1249	-0-	266	1	8281	2	Y	4					47
							4	9									
03	10013	X	NO RPT	-0-	-10013	-0-					Y	NO RPT					47

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ATLAS BARNETT, LLC //CONT.// 036556
M & M RANCH WELL #: 2H RRCID -> 255382 COMPL. DATE 03/01/2010 TOTAL DEPTH 5916 PERF. 6550 - 10063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15965	X	14475	-0-	-1490	-0-	14417	2	58	9	Y	53	61	1			57
11	15600	X	14181	-0-	-1419	-0-	14181	2			Y	-0-					57
12	14566	X	14566	-0-	-0-	-0-	14523	2	43	9	Y	39	56	1			40
01	16120	X	13843	-0-	-2277	-0-	13843	2			Y	-0-					40
02	13412	X	12257	-0-	-1155	-0-	12210	2	47	9	Y	43					83
03	14663	X	NO RPT	-0-	-14663	-0-					Y	NO RPT					83

JACOBS WELL #: 1 RRCID -> 255498 COMPL. DATE 04/12/2010 TOTAL DEPTH 6049 PERF. 5756 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					27
11	1	N	-0-	-0-	-1	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

BUSH UNIT WELL #: 1H RRCID -> 255752 COMPL. DATE 12/10/2009 TOTAL DEPTH 6864 PERF. 8010 - 9683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15686	X	14911	-0-	-775	-0-	14911	2			N	-0-					-0-
11	14970	X	14129	-0-	-841	-0-	14129	2			N	-0-					-0-
12	14822	X	14822	-0-	-0-	-0-	14822	2			N	-0-					-0-
01	15345	X	12722	-0-	-2623	-0-	12722	2			N	-0-					-0-
02	13860	X	9509	-0-	-4351	-0-	9509	2			N	-0-					-0-
03	14911	X	NO RPT	-0-	-14911	-0-					N	NO RPT					-0-

MARKS-WIMBERLY WELL #: 2H RRCID -> 256110 COMPL. DATE 03/01/2010 TOTAL DEPTH 5765 PERF. 6624 - 9987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	3054	-0-	-387	-0-	3021	2	33	9	N	30	40	1			98
11	3330	X	2460	-0-	-870	-0-	2450	2	10	9	N	9					107
12	1815	X	1815	-0-	-0-	-0-	1809	2	6	9	N	5					112
01	3069	X	-0-	-0-	-3069	-0-					N	5					117
02	2772	X	1926	-0-	-846	-0-	1926	2			N	-0-					117
03	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					117

MARKS-WIMBERLY WELL #: 1H RRCID -> 256111 COMPL. DATE 02/25/2010 TOTAL DEPTH 5773 PERF. 6384 - 9776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3480	X	3480	-0-	-0-	-0-	3441	2	39	9	N	35	142	1			38
11	3123	X	3123	-0-	-0-	-0-	3080	2	43	9	N	39					77
12	2139	X	2074	-0-	-65	-0-	2054	2	20	9	N	18	2	8			93
01	2139	X	1563	-0-	-576	-0-	1559	2	4	9	N	4					97
*02	3236	X	3236	-0-	-0-	-0-	3234	2	2	9	N	2	1	8			98
03	2139	X	NO RPT	-0-	-2139	-0-					N	NO RPT					98

M & M RANCH WELL #: 3H RRCID -> 257296 COMPL. DATE 04/15/2010 TOTAL DEPTH 6066 PERF. 6176 - 9318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10540	X	8202	-0-	-2338	-0-	89 19	1 9	8094	2	Y	17	33	1			26
11	8730	X	7613	-0-	-1117	-0-	83 23	1 9	7507	2	Y	21					47
12	8169	X	8169	-0-	-0-	-0-	94 1	1 9	8074	2	Y	1	36	1			12
01	9021	X	6840	-0-	-2181	-0-	85 10	1 9	6745	2	Y	9					21
02	7420	X	5417	-0-	-2003	-0-	71 29	1 9	5317	2	Y	26					47
03	8215	X	NO RPT	-0-	-8215	-0-					Y	NO RPT					47

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ATLAS BARNETT, LLC //CONT.// 036556
M & M RANCH WELL #: 4H RRCID -> 257343 COMPL. DATE 04/18/2010 TOTAL DEPTH 6104 PERF. 6306 - 10160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13826	X	13474	-0-	-352	-0-	132	1	13311	2	Y	28	59	1			43
							31	9									
11	12721	X	12468	-0-	-253	-0-	130	1	12304	2	Y	31					74
							34	9									
12	12624	X	12624	-0-	-0-	-0-	134	1	12489	2	Y	1	56	1			19
							1	9									
01	13082	X	12440	-0-	-642	-0-	132	1	12293	2	Y	14					33
							15	9									
02	11816	X	11411	-0-	-405	-0-	124	1	11234	2	Y	48					81
							53	9									
03	13082	X	NO RPT	-0-	-13082	-0-					Y	NO RPT					81

HAPPY HILLS UNIT WELL #: 1H RRCID -> 257892 COMPL. DATE 04/01/2010 TOTAL DEPTH 7708 PERF. 7980 - 10393

10	19251	X	16650	-0-	-2601	-0-	16650	2			N	-0-					-0-
11	17291	X	16162	-0-	-1129	-0-	16162	2			N	-0-					-0-
12	15865	X	15865	-0-	-0-	-0-	15865	2			N	-0-					-0-
01	17732	X	15568	-0-	-2164	-0-	15568	2			N	-0-					-0-
02	15204	X	14087	-0-	-1117	-0-	14087	2			N	-0-					-0-
03	16709	X	NO RPT	-0-	-16709	-0-					N	NO RPT					-0-

LYNN UNIT WELL #: 1H RRCID -> 257929 COMPL. DATE 01/31/2010 TOTAL DEPTH 7673 PERF. 8077 - 9475

10	6727	X	5928	-0-	-799	-0-	5928	2			N	-0-					-0-
11	6390	X	5723	-0-	-667	-0-	5723	2			N	-0-					-0-
12	5699	X	5699	-0-	-0-	-0-	5699	2			N	-0-					-0-
01	6169	X	5809	-0-	-360	-0-	5809	2			N	-0-					-0-
02	5460	X	5262	-0-	-198	-0-	5262	2			N	-0-					-0-
03	5921	X	NO RPT	-0-	-5921	-0-					N	NO RPT					-0-

SLOAN WELL #: 1H RRCID -> 258254 COMPL. DATE 05/30/2010 TOTAL DEPTH 7751 PERF. 8005 - 10279

10	19344	X	17507	-0-	-1837	-0-	17507	2			N	-0-					-0-
11	17962	X	16529	-0-	-1433	-0-	16529	2			N	-0-					-0-
12	16730	X	16730	-0-	-0-	-0-	16730	2			N	-0-					-0-
01	18414	X	16237	-0-	-2177	-0-	16237	2			N	-0-					-0-
02	16240	X	14147	-0-	-2093	-0-	14147	2			N	-0-					-0-
03	17515	X	NO RPT	-0-	-17515	-0-					N	NO RPT					-0-

PRICE UNIT WELL #: 1H RRCID -> 258316 COMPL. DATE 08/19/2010 TOTAL DEPTH 5767 PERF. 6558 - 10060

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VICKI UNIT WELL #: 1H RRCID -> 258379 COMPL. DATE 04/20/2010 TOTAL DEPTH 7344 PERF. 7747 - 12070

10	22785	X	22785	-0-	-0-	-0-	22785	2			N	-0-					-0-
11	22532	X	22532	-0-	-0-	-0-	22532	2			N	-0-					-0-
12	22622	X	22622	-0-	-0-	-0-	22622	2			N	-0-					-0-
01	23706	X	23706	-0-	-0-	-0-	23706	2			N	-0-					-0-
02	21028	X	20926	-0-	-102	-0-	20926	2			N	-0-					-0-
03	23281	X	NO RPT	-0-	-23281	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ATLAS BARNETT, LLC //CONT.// 036556
COURTNEY UNIT WELL #: 1H RRCID -> 258401 COMPL. DATE 07/15/2010 TOTAL DEPTH 6746 PERF. 6920 - 9260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13640	X	11726	-0-	-1914	-0-	11726	2			N	-0-					72
11	12120	X	11564	-0-	-556	-0-	11564	2			N	-0-					72
12	11666	X	11666	-0-	-0-	-0-	11666	2			N	-0-					72
01	12369	X	11447	-0-	-922	-0-	11447	2			N	-0-					72
02	10780	X	10280	-0-	-500	-0-	10280	2			N	-0-					72
03	11935	X	NO RPT	-0-	-11935	-0-					N	NO RPT					72

PRICE WELL #: 2H RRCID -> 258440 COMPL. DATE 08/22/2010 TOTAL DEPTH 5832 PERF. 6500 - 10602

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON RANCH B WELL #: 1 RRCID -> 258502 COMPL. DATE 08/16/2010 TOTAL DEPTH 5481 PERF. 5199 - 5277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	162	-0-	-1295	-0-	162	2			N	-0-					74
11	1170	N	77	-0-	-1093	-0-	77	2			N	-0-					74
12	372	N	125	-0-	-247	-0-	125	2			N	-0-					74
01	174	N	174	-0-	-0-	-0-	174	2			N	-0-					74
*02	209	N	209	-0-	-0-	-0-	206	2	3	9	N	3					77
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					77

GREEN ACRES UNIT WELL #: 1H RRCID -> 258779 COMPL. DATE 07/12/2010 TOTAL DEPTH 7943 PERF. 8470 - 11323

10	17980	X	14878	-0-	-3102	-0-	14878	2			N	-0-					-0-
11	15633	X	13927	-0-	-1706	-0-	13927	2			N	-0-					-0-
12	14333	X	14333	-0-	-0-	-0-	14333	2			N	-0-					-0-
01	15624	X	14106	-0-	-1518	-0-	14106	2			N	-0-					-0-
02	14112	X	12817	-0-	-1295	-0-	12817	2			N	-0-					-0-
03	14880	X	NO RPT	-0-	-14880	-0-					N	NO RPT					-0-

COURTNEY UNIT WELL #: 2H RRCID -> 259155 COMPL. DATE 08/10/2010 TOTAL DEPTH 6687 PERF. 7035 - 9307

10	12090	X	11840	-0-	-250	-0-	11840	2			N	-0-					67
11	11700	X	11343	-0-	-357	-0-	11343	2			N	-0-					67
12	11442	X	11442	-0-	-0-	-0-	11442	2			N	-0-					67
01	11842	X	10620	-0-	-1222	-0-	10620	2			N	-0-					67
02	10696	X	8714	-0-	-1982	-0-	8714	2			N	-0-					67
03	11842	X	NO RPT	-0-	-11842	-0-					N	NO RPT					67

MERRILL WELL #: 1H RRCID -> 259194 COMPL. DATE 07/05/2010 TOTAL DEPTH 8583 PERF. 8755 - 11350

10	9207	X	8559	-0-	-648	-0-	8559	2			N	-0-					-0-
11	8591	X	8148	-0-	-443	-0-	8148	2			N	-0-					-0-
12	8391	X	8391	-0-	-0-	-0-	8391	2			N	-0-					-0-
01	8804	X	8186	-0-	-618	-0-	8186	2			N	-0-					-0-
02	7952	X	7322	-0-	-630	-0-	7322	2			N	-0-					-0-
03	8556	X	NO RPT	-0-	-8556	-0-					N	NO RPT					-0-

GREEN ACRES UNIT WELL #: 2H RRCID -> 259291 COMPL. DATE 07/15/2010 TOTAL DEPTH 7788 PERF. 8100 - 10573

10	8525	X	7805	-0-	-720	-0-	7805	2			N	-0-					-0-
11	8189	X	6904	-0-	-1285	-0-	6904	2			N	-0-					-0-
12	8432	X	6470	-0-	-1962	-0-	6470	2			N	-0-					-0-
01	8370	X	6180	-0-	-2190	-0-	6180	2			N	-0-					-0-
02	7056	X	4659	-0-	-2397	-0-	4659	2			N	-0-					-0-
03	7812	X	NO RPT	-0-	-7812	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ATLAS BARNETT, LLC //CONT.// 036556
VARDEMAN UNIT WELL #: 1H RRCID -> 259545 COMPL. DATE 10/13/2010 TOTAL DEPTH 7869 PERF. 8277 - 10983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10057	X	10057	-0-	-0-	-0-	10057	2			N	-0-					-0-
11	9518	X	9518	-0-	-0-	-0-	9518	2			N	-0-					-0-
12	9661	X	9661	-0-	-0-	-0-	9661	2			N	-0-					-0-
01	9473	X	9473	-0-	-0-	-0-	9473	2			N	-0-					-0-
*02	8413	X	8413	-0-	-0-	-0-	8413	2			N	-0-					-0-
03	8804	X	NO RPT	-0-	-8804	-0-					N	NO RPT					-0-

MENDEZ UNIT WELL #: 1H RRCID -> 259733 COMPL. DATE 10/20/2010 TOTAL DEPTH 7200 PERF. 7265 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	X	113	-0-	-1220	-0-	113	2			N	-0-					-0-
11	810	X	18	-0-	-792	-0-	18	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
*02	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: 1H RRCID -> 260741 COMPL. DATE 07/25/2010 TOTAL DEPTH 7446 PERF. 7640 - 9263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15190	X	13443	-0-	-1747	-0-	13443	2			N	-0-					-0-
11	14472	X	11841	-0-	-2631	-0-	11841	2			N	-0-					-0-
12	12743	X	12743	-0-	-0-	-0-	12743	2			N	-0-					-0-
01	14167	X	12997	-0-	-1170	-0-	12997	2			N	-0-					-0-
02	12544	X	11090	-0-	-1454	-0-	11090	2			N	-0-					-0-
03	13454	X	NO RPT	-0-	-13454	-0-					N	NO RPT					-0-

WATER PLANT UNIT WELL #: 1H RRCID -> 261123 COMPL. DATE 11/17/2010 TOTAL DEPTH 7285 PERF. 7580 - 10133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13237	X	11930	-0-	-1307	-0-	11930	2			N	-0-					-0-
11	11902	X	11351	-0-	-551	-0-	11351	2			N	-0-					-0-
12	11755	X	11755	-0-	-0-	-0-	11755	2			N	-0-					-0-
01	12214	X	11478	-0-	-736	-0-	11478	2			N	-0-					-0-
02	10808	X	10408	-0-	-400	-0-	10408	2			N	-0-					-0-
03	11935	X	NO RPT	-0-	-11935	-0-					N	NO RPT					-0-

DURWOOD WELL #: 1H RRCID -> 261311 COMPL. DATE 11/27/2010 TOTAL DEPTH 7793 PERF. 8360 - 11793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15035	X	14548	-0-	-487	-0-	14548	2			N	-0-					-0-
11	14341	X	13527	-0-	-814	-0-	13527	2			N	-0-					-0-
12	13870	X	13870	-0-	-0-	-0-	13870	2			N	-0-					-0-
01	14756	X	13834	-0-	-922	-0-	13834	2			N	-0-					-0-
02	13132	X	12391	-0-	-741	-0-	12391	2			N	-0-					-0-
03	14539	X	NO RPT	-0-	-14539	-0-					N	NO RPT					-0-

MILBURN UNIT WELL #: 2H RRCID -> 261325 COMPL. DATE 10/02/2010 TOTAL DEPTH 6204 PERF. 6610 - 10983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3877	X	3877	-0-	-0-	-0-	221 53	1 9	3603	2	Y	48	59	1			12
11	1932	X	1932	-0-	-0-	-0-	199 20	1 9	1713	2	Y	18					30
12	2046	X	2046	-0-	-0-	-0-	230	1	1816	2	Y	-0-					30
01	5642	X	1505	-0-	-4137	-0-	216	1	1289	2	Y	-0-					30
02	3948	X	170	-0-	-3778	-0-	170	1			Y	-0-					30
03	3875	X	NO RPT	-0-	-3875	-0-					Y	NO RPT					30

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ATLAS BARNETT, LLC //CONT.// 036556

BRIAR OAKS UNIT WELL #: 1H RRCID -> 261474 COMPL. DATE 11/20/2010 TOTAL DEPTH 7330 PERF. 7530 - 9423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8339	X	8072	-0-	-267	-0-	8072	2			N	-0-					-0-
11	8366	X	6317	-0-	-2049	-0-	6317	2			N	-0-					-0-
12	6299	X	6299	-0-	-0-	-0-	6299	2			N	-0-					-0-
01	8618	X	5791	-0-	-2827	-0-	5791	2			N	-0-					-0-
02	7280	X	5474	-0-	-1806	-0-	5474	2			N	-0-					-0-
03	8060	X	NO RPT	-0-	-8060	-0-					N	NO RPT					-0-

MILBURN UNIT WELL #: 1H RRCID -> 261497 COMPL. DATE 10/03/2010 TOTAL DEPTH 6106 PERF. 6550 - 11383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15097	X	12184	-0-	-2913	-0-	236 14	1 9	11934	2	Y	13	18	1			3
11	11910	X	11910	-0-	-0-	-0-	236 6	1 9	11668	2	Y	5					8
12	12796	X	12796	-0-	-0-	-0-	251	1	12545	2	Y	-0-					8
01	11687	X	11103	-0-	-584	-0-	213	1	10890	2	Y	-0-					8
02	10556	X	9157	-0-	-1399	-0-	183	1	8974	2	Y	-0-					8
03	11687	X	NO RPT	-0-	-11687	-0-					Y	NO RPT					8

DERRINGER UNIT WELL #: 1H RRCID -> 262947 COMPL. DATE 05/15/2011 TOTAL DEPTH 7404 PERF. 8482 - 11353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18011	X	15729	-0-	-2282	-0-	15729	2			N	-0-					-0-
11	16589	X	14916	-0-	-1673	-0-	14916	2			N	-0-					-0-
12	15005	X	15005	-0-	-0-	-0-	15005	2			N	-0-					-0-
01	17112	X	14973	-0-	-2139	-0-	14973	2			N	-0-					-0-
02	14980	X	13209	-0-	-1771	-0-	13209	2			N	-0-					-0-
03	15717	X	NO RPT	-0-	-15717	-0-					N	NO RPT					-0-

MCDONALD UNIT WELL #: 1H RRCID -> 262961 COMPL. DATE 05/24/2011 TOTAL DEPTH 7224 PERF. 8010 - 11243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23901	X	20319	-0-	-3582	-0-	20319	2			N	-0-					-0-
11	22170	X	19717	-0-	-2453	-0-	19717	2			N	-0-					-0-
12	20497	X	20497	-0-	-0-	-0-	20497	2			N	-0-					-0-
01	22754	X	20533	-0-	-2221	-0-	20533	2			N	-0-					-0-
02	19936	X	16871	-0-	-3065	-0-	16871	2			N	-0-					-0-
03	20491	X	NO RPT	-0-	-20491	-0-					N	NO RPT					-0-

COLONEL HOGAN WELL #: 1H RRCID -> 263090 COMPL. DATE 04/20/2011 TOTAL DEPTH 7495 PERF. 8000 - 12463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20150	X	9433	-0-	-10717	-0-	9433	2			N	-0-					-0-
11	15416	X	11145	-0-	-4271	-0-	11145	2			N	-0-					-0-
12	14364	X	14364	-0-	-0-	-0-	14364	2			N	-0-					-0-
01	15314	X	12703	-0-	-2611	-0-	12703	2			N	-0-					-0-
02	13636	X	8867	-0-	-4769	-0-	8867	2			N	-0-					-0-
03	14353	X	NO RPT	-0-	-14353	-0-					N	NO RPT					-0-

LEGACY FIFTH GENERATION WELL #: 1H RRCID -> 263100 COMPL. DATE 04/20/2012 TOTAL DEPTH 8273 PERF. 9450 - 11463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7595	X	6252	-0-	-1343	-0-	586	1	5666	2	N	-0-					-0-
11	6763	X	5803	-0-	-960	-0-	549	1	5254	2	N	-0-					-0-
12	5837	X	5837	-0-	-0-	-0-	579	1	5258	2	N	-0-					-0-
01	6696	X	5446	-0-	-1250	-0-	567	1	4879	2	N	-0-					-0-
02	6048	X	3893	-0-	-2155	-0-	429	1	3464	2	N	-0-					-0-
03	6262	X	NO RPT	-0-	-6262	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ATLAS BARNETT, LLC //CONT.// 036556
LEGACY SIXTH GENERATION WELL #: 1H RRCID -> 263494 COMPL. DATE 04/21/2012 TOTAL DEPTH 8291 PERF.10055 - 12682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	8463	X	7962	-0-	-501	-0-	620	1	7342	2	N	-0-			-0-
11	8190	X	7661	-0-	-529	-0-	601	1	7060	2	N	-0-			-0-
12	7697	X	7697	-0-	-0-	-0-	626	1	7071	2	N	-0-			-0-
01	7967	X	7388	-0-	-579	-0-	630	1	6758	2	N	-0-			-0-
02	7196	X	5727	-0-	-1469	-0-	462	1	5265	2	N	-0-			-0-
03	7967	X	NO RPT	-0-	-7967	-0-					N	NO RPT			-0-

TRINITY UNIT A WELL #: 1H RRCID -> 263527 COMPL. DATE 05/13/2011 TOTAL DEPTH 7650 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

TRINITY UNIT D WELL #: 1H RRCID -> 263856 COMPL. DATE 04/25/2011 TOTAL DEPTH 7690 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

TRINITY UNIT J WELL #: 1H RRCID -> 263857 COMPL. DATE 07/08/2011 TOTAL DEPTH 7635 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

TRINITY UNIT B WELL #: 1H RRCID -> 264011 COMPL. DATE 04/07/2011 TOTAL DEPTH 7668 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

TRINITY UNIT F WELL #: 1H RRCID -> 264060 COMPL. DATE 06/03/2011 TOTAL DEPTH 7633 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

HILLIARD NORTH UNIT WELL #: 1H RRCID -> 264279 COMPL. DATE 10/25/2011 TOTAL DEPTH 8117 PERF.10965 - 13293

10	13423	X	10778	-0-	-2645	-0-	1736	1	9042	2	N	-0-			-0-
11	13500	X	9242	-0-	-4258	-0-	1621	1	7621	2	N	-0-			-0-
12	8753	X	8753	-0-	-0-	-0-	1678	1	7075	2	N	-0-			-0-
01	13950	X	7470	-0-	-6480	-0-	1585	1	5885	2	N	-0-			-0-
02	11452	X	6392	-0-	-5060	-0-	1361	1	5031	2	N	-0-			-0-
03	10788	X	NO RPT	-0-	-10788	-0-					N	NO RPT			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ATLAS BARNETT, LLC //CONT.// 036556
DIXIE-BEDNARZ (SA) WELL #: 1H RRCID -> 264321 COMPL. DATE 11/03/2011 TOTAL DEPTH 7135 PERF. 7550 - 11789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13020	X	11686	-0-	-1334	-0-	11686	2			N	-0-					-0-
11	12480	X	10835	-0-	-1645	-0-	10835	2			N	-0-					-0-
12	11504	X	11504	-0-	-0-	-0-	11504	2			N	-0-					-0-
01	12369	X	11177	-0-	-1192	-0-	11177	2			N	-0-					-0-
02	10808	X	9875	-0-	-933	-0-	9875	2			N	-0-					-0-
03	11687	X	NO RPT	-0-	-11687	-0-					N	NO RPT					-0-

KAHLUA WELL #: 1H RRCID -> 264486 COMPL. DATE 06/01/2011 TOTAL DEPTH 6350 PERF. 8408 - 11823

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDERFORD WELL #: 1H RRCID -> 264726 COMPL. DATE 01/15/2011 TOTAL DEPTH 7804 PERF. 8220 - 10203

10	13640	X	12979	-0-	-661	-0-	12979	2			N	-0-					-0-
11	13059	X	11287	-0-	-1772	-0-	11287	2			N	-0-					-0-
12	12798	X	12798	-0-	-0-	-0-	12798	2			N	-0-					-0-
01	13423	X	12582	-0-	-841	-0-	12582	2			N	-0-					-0-
02	11732	X	11128	-0-	-604	-0-	11128	2			N	-0-					-0-
03	12989	X	NO RPT	-0-	-12989	-0-					N	NO RPT					-0-

HILLIARD SOUTH UNIT WELL #: 1H RRCID -> 264764 COMPL. DATE 10/27/2011 TOTAL DEPTH 8009 PERF. 8550 - 11553

10	14663	X	14089	-0-	-574	-0-	1976	1	12113	2	N	-0-					-0-
11	15450	X	13559	-0-	-1891	-0-	1947	1	11612	2	N	-0-					-0-
12	13211	X	13211	-0-	-0-	-0-	1951	1	11260	2	N	-0-					-0-
01	15965	X	12333	-0-	-3632	-0-	2053	1	10280	2	N	-0-					-0-
02	13188	X	10272	-0-	-2916	-0-	1865	1	8407	2	N	-0-					-0-
03	14074	X	NO RPT	-0-	-14074	-0-					N	NO RPT					-0-

STAMPER FOWLER WELL #: 1SW RRCID -> 264932 COMPL. DATE 03/27/2012 TOTAL DEPTH 8300 PERF. 6335 - 8300

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAMBRO, ALEX WELL #: 1 RRCID -> 265022 COMPL. DATE 03/03/2012 TOTAL DEPTH 3789 PERF. 3745 - 3777

10	1457	N	1271	-0-	-186	-0-	1271	2			N	-0-					-0-
11	1262	N	1262	-0-	-0-	-0-	1262	2			N	-0-					-0-
12	1471	N	1471	-0-	-0-	-0-	1471	2			N	-0-					-0-
01	1693	N	1693	-0-	-0-	-0-	1693	2			N	-0-					-0-
*02	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-					-0-
03	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					-0-

TRINITY UNIT E WELL #: 1H RRCID -> 265341 COMPL. DATE 07/26/2011 TOTAL DEPTH 7651 PERF. N/A

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ATLAS BARNETT, LLC //CONT.// 036556
INDIAN TRAILS WELL #: 1H RRCID -> 265452 COMPL. DATE 01/05/2012 TOTAL DEPTH 7757 PERF. 8190 - 10463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14570	X	11897	-0-	-2673	-0-	2232	1	9665	2	N	-0-					-0-
11	13110	X	11113	-0-	-1997	-0-	2157	1	8956	2	N	-0-					-0-
12	12558	X	12558	-0-	-0-	-0-	2232	1	10326	2	N	-0-					-0-
01	13547	X	12228	-0-	-1319	-0-	2211	1	10017	2	N	-0-					-0-
02	12012	X	10968	-0-	-1044	-0-	2007	1	8961	2	N	-0-					-0-
03	12555	X	NO RPT	-0-	-12555	-0-					N	NO RPT					-0-

MILLER UNIT WELL #: 2H RRCID -> 266464 COMPL. DATE 12/10/2011 TOTAL DEPTH 6433 PERF. 7505 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7812	X	6516	-0-	-1296	-0-	286	1	6223	2	Y	6					46
							7	9									
11	7560	X	6215	-0-	-1345	-0-	279	1	5930	2	Y	5					51
							6	9									
12	7192	X	7192	-0-	-0-	-0-	292	1	6871	2	Y	26	42	1			35
							29	9									
01	7719	X	7070	-0-	-649	-0-	302	1	6757	2	Y	10					45
							11	9									
02	6804	X	6145	-0-	-659	-0-	277	1	5864	2	Y	4					49
							4	9									
03	7192	X	NO RPT	-0-	-7192	-0-					Y	NO RPT					49

MILLER UNIT WELL #: 3H RRCID -> 266465 COMPL. DATE 12/09/2011 TOTAL DEPTH 6450 PERF. 6935 - 11883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15004	X	13942	-0-	-1062	-0-	334	1	13602	2	Y	5					33
							6	9									
11	14259	X	13607	-0-	-652	-0-	345	1	13258	2	Y	4					37
							4	9									
12	13879	X	13879	-0-	-0-	-0-	343	1	13516	2	Y	18	31	1			24
							20	9									
01	13950	X	13393	-0-	-557	-0-	347	1	13037	2	Y	8					32
							9	9									
02	12712	X	12209	-0-	-503	-0-	311	1	11895	2	Y	3					35
							3	9									
03	14074	X	NO RPT	-0-	-14074	-0-					Y	NO RPT					35

WHEATLAND WELL #: 1H RRCID -> 266795 COMPL. DATE 09/14/2012 TOTAL DEPTH 6598 PERF. 7130 - 10933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32829	X	30055	-0-	-2774	-0-	30055	2			N	-0-					178
11	30900	X	28587	-0-	-2313	-0-	28559	2	28	9	N	25					203
12	28683	X	28683	-0-	-0-	-0-	28668	2	15	9	N	14	186	1			31
01	30442	X	28232	-0-	-2210	-0-	28232	2			N	-0-					31
02	27160	X	25378	-0-	-1782	-0-	25378	2			N	-0-					31
03	30070	X	NO RPT	-0-	-30070	-0-					N	NO RPT					31

PROLOGIS NE UNIT WELL #: 1H RRCID -> 267879 COMPL. DATE 03/25/2012 TOTAL DEPTH 8677 PERF.11100 - 13403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12865	X	12041	-0-	-824	-0-	1024	1	11017	2	N	-0-					-0-
11	13110	X	11432	-0-	-1678	-0-	978	1	10454	2	N	-0-					-0-
12	11743	X	11743	-0-	-0-	-0-	1030	1	10713	2	N	-0-					-0-
01	13547	X	11438	-0-	-2109	-0-	1035	1	10403	2	N	-0-					-0-
02	10864	X	8993	-0-	-1871	-0-	840	1	8153	2	N	-0-					-0-
03	12028	X	NO RPT	-0-	-12028	-0-					N	NO RPT					-0-

WHEATLAND WELL #: 2H RRCID -> 267881 COMPL. DATE 09/14/2012 TOTAL DEPTH 6546 PERF. 7065 - 11153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32364	X	28073	-0-	-4291	-0-	28064	2	9	9	N	8					208
11	29906	X	27108	-0-	-2798	-0-	27089	2	19	9	N	17					225
12	28300	X	28300	-0-	-0-	-0-	28297	2	3	9	N	3	186	1			42
01	30101	X	27792	-0-	-2309	-0-	27749	2	43	9	N	39					81
02	26208	X	24015	-0-	-2193	-0-	24015	2			N	-0-					81
03	28303	X	NO RPT	-0-	-28303	-0-					N	NO RPT					81

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ATLAS BARNETT, LLC //CONT.// 036556
FRANCES WIMBERLY UNIT WELL #: 1H RRCID -> 268354 COMPL. DATE 01/28/2008 TOTAL DEPTH 6806 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLOGIS SE UNIT WELL #: 1H RRCID -> 268393 COMPL. DATE 04/01/2012 TOTAL DEPTH 8681 PERF.12300 - 14653

10	10199	X	9026	-0-	-1173	-0-	882	1	8144	2	N	-0-					-0-
11	9870	X	8296	-0-	-1574	-0-	860	1	7436	2	N	-0-					-0-
12	8239	X	8239	-0-	-0-	-0-	912	1	7327	2	N	-0-					-0-
01	10323	X	7824	-0-	-2499	-0-	872	1	6952	2	N	-0-					-0-
02	8204	X	6437	-0-	-1767	-0-	751	1	5686	2	N	-0-					-0-
03	9021	X	NO RPT	-0-	-9021	-0-					N	NO RPT					-0-

PROLOGIS NW UNIT WELL #: 1H RRCID -> 268450 COMPL. DATE 03/29/2012 TOTAL DEPTH 8656 PERF.11570 - 14123

10	12400	X	12084	-0-	-316	-0-	1033	1	11051	2	N	-0-					-0-
11	11588	X	11588	-0-	-0-	-0-	1019	1	10569	2	N	-0-					-0-
12	11342	X	11342	-0-	-0-	-0-	1022	1	10320	2	N	-0-					-0-
01	11687	X	11029	-0-	-658	-0-	1010	1	10019	2	N	-0-					-0-
02	10556	X	9329	-0-	-1227	-0-	937	1	8392	2	N	-0-					-0-
03	11687	X	NO RPT	-0-	-11687	-0-					N	NO RPT					-0-

PROLOGIS SW UNIT WELL #: 1H RRCID -> 268500 COMPL. DATE 04/05/2012 TOTAL DEPTH 8655 PERF.10850 - 12783

10	10075	X	6409	-0-	-3666	-0-	786	1	5623	2	N	-0-					-0-
11	6041	X	6041	-0-	-0-	-0-	757	1	5284	2	N	-0-					-0-
12	5716	X	5716	-0-	-0-	-0-	780	1	4936	2	N	-0-					-0-
01	6045	X	5551	-0-	-494	-0-	770	1	4781	2	N	-0-					-0-
02	5460	X	4208	-0-	-1252	-0-	663	1	3545	2	N	-0-					-0-
03	6045	X	NO RPT	-0-	-6045	-0-					N	NO RPT					-0-

M & M RANCH UNIT WELL #: 6H RRCID -> 269665 COMPL. DATE 05/10/2012 TOTAL DEPTH 5864 PERF. 6195 - 11933

10	11935	X	10140	-0-	-1795	-0-	95	1	10024	2	Y	19	28	1			19
							21	9									
11	11173	X	9617	-0-	-1556	-0-	94	1	9510	2	Y	12					31
							13	9									
12	10171	X	10171	-0-	-0-	-0-	102	1	10069	2	Y	-0-	27	1			4
01	11532	X	10922	-0-	-610	-0-	107	1	10798	2	Y	15					19
							17	9									
02	0	W	7913	-0-	7913	7913	89	1	7796	2	Y	25					44
							28	9									
03	0	W	NO RPT	-0-	-0-	7913					Y	NO RPT					44

BUSH UNIT WELL #: 2H RRCID -> 269768 COMPL. DATE 01/03/2013 TOTAL DEPTH 7592 PERF. 8180 - 9700

10	14105	X	9173	-0-	-4932	-0-	9173	2			N	-0-					-0-
11	11850	X	7542	-0-	-4308	-0-	7542	2			N	-0-					-0-
12	6925	X	6925	-0-	-0-	-0-	6925	2			N	-0-					-0-
01	10230	X	8567	-0-	-1663	-0-	8567	2			N	-0-					-0-
02	8960	X	8040	-0-	-920	-0-	8040	2			N	-0-					-0-
03	9176	X	NO RPT	-0-	-9176	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ATLAS BARNETT, LLC //CONT.// 036556

BUSH UNIT WELL #: 3H RRCID -> 269783 COMPL. DATE 01/05/2013 TOTAL DEPTH 7585 PERF. 7820 - 9620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13981	X	11933	-0-	-2048	-0-	11933	2			N	-0-					-0-
11	13073	X	10517	-0-	-2556	-0-	10517	2			N	-0-					-0-
12	8659	X	8659	-0-	-0-	-0-	8659	2			N	-0-					-0-
01	12524	X	9471	-0-	-3053	-0-	9471	2			N	-0-					-0-
02	11032	X	7758	-0-	-3274	-0-	7758	2			N	-0-					-0-
03	11935	X	NO RPT	-0-	-11935	-0-					N	NO RPT					-0-

BUSH UNIT WELL #: 4H RRCID -> 269786 COMPL. DATE 01/02/2013 TOTAL DEPTH 7774 PERF. 8180 - 9980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24397	X	15091	-0-	-9306	-0-	15091	2			N	-0-					-0-
11	19299	X	14277	-0-	-5022	-0-	14277	2			N	-0-					-0-
12	13706	X	13706	-0-	-0-	-0-	13706	2			N	-0-					-0-
01	17391	X	10703	-0-	-6688	-0-	10703	2			N	-0-					-0-
02	13776	X	7011	-0-	-6765	-0-	7011	2			N	-0-					-0-
03	15097	X	NO RPT	-0-	-15097	-0-					N	NO RPT					-0-

HAPPY HILLS UNIT WELL #: 3H RRCID -> 269787 COMPL. DATE 02/11/2013 TOTAL DEPTH 7726 PERF. 8180 - 11181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23033	X	15036	-0-	-7997	-0-	15036	2			N	-0-					-0-
11	18966	X	6926	-0-	-12040	-0-	6926	2			N	-0-					-0-
12	16779	X	16779	-0-	-0-	-0-	16779	2			N	-0-					-0-
01	17608	X	13831	-0-	-3777	-0-	13831	2			N	-0-					-0-
02	15372	X	14790	-0-	-582	-0-	14790	2			N	-0-					-0-
03	16771	X	NO RPT	-0-	-16771	-0-					N	NO RPT					-0-

BUSH UNIT WELL #: 5H RRCID -> 269789 COMPL. DATE 01/06/2013 TOTAL DEPTH 7757 PERF. 7840 - 9640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16585	X	13668	-0-	-2917	-0-	13668	2			N	-0-					-0-
11	15570	X	12901	-0-	-2669	-0-	12901	2			N	-0-					-0-
12	12384	X	12384	-0-	-0-	-0-	12384	2			N	-0-					-0-
01	14663	X	3467	-0-	-11196	-0-	3467	2			N	-0-					-0-
02	12656	X	2722	-0-	-9934	-0-	2722	2			N	-0-					-0-
03	13671	X	NO RPT	-0-	-13671	-0-					N	NO RPT					-0-

MILBURN UNIT WELL #: 3H RRCID -> 269794 COMPL. DATE 01/26/2013 TOTAL DEPTH 6189 PERF. 6300 - 10901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14994	X	14994	-0-	-0-	-0-	285	1	14679	2	Y	27	40	1			7
							30	9									
11	13101	X	13101	-0-	-0-	-0-	254	1	12835	2	Y	11					18
							12	9									
12	14591	X	14591	-0-	-0-	-0-	280	1	14311	2	Y	-0-					18
01	15593	X	14088	-0-	-1505	-0-	262	1	13826	2	Y	-0-					18
02	14084	X	12061	-0-	-2023	-0-	226	1	11835	2	Y	-0-					18
03	15004	X	NO RPT	-0-	-15004	-0-					Y	NO RPT					18

MILBURN UNIT WELL #: 5H RRCID -> 269808 COMPL. DATE 01/29/2013 TOTAL DEPTH 6186 PERF. 6600 - 10801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13175	X	10937	-0-	-2238	-0-	213	1	10699	2	Y	23	29	1			6
							25	9									
11	11286	X	10158	-0-	-1128	-0-	214	1	9935	2	Y	8					14
							9	9									
12	9674	X	9674	-0-	-0-	-0-	204	1	9470	2	Y	-0-					14
01	11532	X	9474	-0-	-2058	-0-	206	1	9268	2	Y	-0-					14
02	10024	X	7499	-0-	-2525	-0-	173	1	7326	2	Y	-0-					14
03	10943	X	NO RPT	-0-	-10943	-0-					Y	NO RPT					14

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ATLAS BARNETT, LLC //CONT.// 036556
M & M RANCH WELL #: B 9H RRCID -> 269829 COMPL. DATE 11/08/2012 TOTAL DEPTH 5782 PERF. 6090 - 10301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13702	X	12628	-0-	-1074	-0-	425	1	12185	2	Y	16					38
							18	9									
11	12709	X	10975	-0-	-1734	-0-	370	1	10569	2	Y	33					71
							36	9									
12	12247	X	12247	-0-	-0-	-0-	405	1	11842	2	Y	-0-					71
01	13449	X	13449	-0-	-0-	-0-	424	1	12994	2	Y	28					99
							31	9									
*02	11640	X	11640	-0-	-0-	-0-	393	1	11226	2	Y	19					118
							21	9									
03	12617	X	NO RPT	-0-	-12617	-0-					Y	NO RPT					118

M & M RANCH UNIT WELL #: 5H RRCID -> 269832 COMPL. DATE 05/10/2012 TOTAL DEPTH 5995 PERF. 6225 - 11253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	658	-0-	-86	-0-	76	1	519	2	Y	57	78	1			58
							63	9									
11	810	N	539	-0-	-271	-0-	69	1	430	2	Y	36					94
							40	9									
12	638	N	638	-0-	-0-	-0-	74	1	564	2	Y	-0-	81	1			13
01	651	N	207	-0-	-444	-0-	76	1	83	2	Y	44					57
							48	9									
02	504	N	131	-0-	-373	-0-	58	1	73	9	Y	66					123
03	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					123

M & M RANCH WELL #: A 7H RRCID -> 269848 COMPL. DATE 11/01/2012 TOTAL DEPTH 5971 PERF. 6200 - 10391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16754	X	16754	-0-	-0-	-0-	16680	2	74	9	Y	67	53	1			71
11	15859	X	15859	-0-	-0-	-0-	15859	2			Y	-0-					71
12	18366	X	18366	-0-	-0-	-0-	18315	2	51	9	Y	46	70	1			47
01	15757	X	15757	-0-	-0-	-0-	15757	2			Y	-0-					47
*02	13762	X	13762	-0-	-0-	-0-	13718	2	44	9	Y	40					87
03	10633	X	NO RPT	-0-	-10633	-0-					Y	NO RPT					87

HAPPY HILLS UNIT WELL #: 2H RRCID -> 269849 COMPL. DATE 02/11/2013 TOTAL DEPTH 7789 PERF. 8100 - 10301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35929	X	28206	-0-	-7723	-0-	28206	2			N	-0-					-0-
11	26362	X	26362	-0-	-0-	-0-	26362	2			N	-0-					-0-
12	26323	X	26323	-0-	-0-	-0-	26323	2			N	-0-					-0-
01	24751	X	24751	-0-	-0-	-0-	24751	2			N	-0-					-0-
*02	16913	X	16913	-0-	-0-	-0-	16913	2			N	-0-					-0-
03	17732	X	NO RPT	-0-	-17732	-0-					N	NO RPT					-0-

MILBURN UNIT WELL #: 4H RRCID -> 269867 COMPL. DATE 01/28/2013 TOTAL DEPTH 6165 PERF. 6540 - 10741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9300	X	7301	-0-	-1999	-0-	234	1	7028	2	Y	35	46	1			9
							39	9									
11	8041	X	6593	-0-	-1448	-0-	243	1	6336	2	Y	13					22
							14	9									
12	5628	X	5628	-0-	-0-	-0-	229	1	5399	2	Y	-0-					22
01	7874	X	7718	-0-	-156	-0-	250	1	7468	2	Y	-0-					22
02	6608	X	5686	-0-	-922	-0-	190	1	5496	2	Y	-0-					22
03	7316	X	NO RPT	-0-	-7316	-0-					Y	NO RPT					22

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ATLAS BARNETT, LLC //CONT.// 036556
M & M RANCH WELL #: B 8H RRCID -> 269870 COMPL. DATE 11/09/2012 TOTAL DEPTH 5804 PERF. 6380 - 10181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12028	X	10517	-0-	-1511	-0-	444	1	10056	2	Y	15					36
							17	9									
11	10625	X	9616	-0-	-1009	-0-	438	1	9142	2	Y	33					69
							36	9									
12	9653	X	9653	-0-	-0-	-0-	463	1	9190	2	Y	-0-					69
01	10726	X	8413	-0-	-2313	-0-	414	1	7973	2	Y	24					93
							26	9									
02	9492	X	7602	-0-	-1890	-0-	406	1	7175	2	Y	19					112
							21	9									
03	10509	X	NO RPT	-0-	-10509	-0-					Y	NO RPT					112

M & M RANCH WELL #: C 11H RRCID -> 269895 COMPL. DATE 01/10/2013 TOTAL DEPTH 5930 PERF. 6140 - 9941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15841	X	14731	-0-	-1110	-0-	105	1	14597	2	Y	26	39	1			27
							29	9									
11	15158	X	14420	-0-	-738	-0-	100	1	14300	2	Y	18					45
							20	9									
12	13681	X	13681	-0-	-0-	-0-	100	1	13581	2	Y	-0-	39	1			6
01	15500	X	12405	-0-	-3095	-0-	98	1	12284	2	Y	21					27
							23	9									
02	13468	X	11279	-0-	-2189	-0-	98	1	11138	2	Y	39					66
							43	9									
03	14911	X	NO RPT	-0-	-14911	-0-					Y	NO RPT					66

M & M RANCH WELL #: C 12H RRCID -> 269903 COMPL. DATE 01/11/2013 TOTAL DEPTH 5963 PERF. 6640 - 10041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16895	X	15178	-0-	-1717	-0-	112	1	15043	2	Y	21	32	1			22
							23	9									
11	15598	X	14692	-0-	-906	-0-	105	1	14570	2	Y	15					37
							17	9									
12	15549	X	15549	-0-	-0-	-0-	114	1	15435	2	Y	-0-	32	1			5
01	16027	X	13537	-0-	-2490	-0-	106	1	13412	2	Y	17					22
							19	9									
02	13888	X	9694	-0-	-4194	-0-	90	1	9572	2	Y	29					51
							32	9									
03	15562	X	NO RPT	-0-	-15562	-0-					Y	NO RPT					51

PERDOMO UNIT WELL #: 1H RRCID -> 269952 COMPL. DATE 03/20/2013 TOTAL DEPTH 8594 PERF. 8930 - 10863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19220	X	16219	-0-	-3001	-0-	16219	2			N	-0-					-0-
11	17880	X	15616	-0-	-2264	-0-	15616	2			N	-0-					-0-
12	15216	X	15216	-0-	-0-	-0-	15216	2			N	-0-					-0-
01	17918	X	14646	-0-	-3272	-0-	14646	2			N	-0-					-0-
02	15372	X	13105	-0-	-2267	-0-	13105	2			N	-0-					-0-
03	16213	X	NO RPT	-0-	-16213	-0-					N	NO RPT					-0-

M & M RANCH WELL #: D 15H RRCID -> 269967 COMPL. DATE 01/18/2013 TOTAL DEPTH 6072 PERF. 6620 - 10021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15958	X	15958	-0-	-0-	-0-	131	1	15803	2	Y	22	42	1			33
							24	9									
11	15396	X	15396	-0-	-0-	-0-	129	1	15241	2	Y	24					57
							26	9									
12	15420	X	15420	-0-	-0-	-0-	132	1	15286	2	Y	2	44	1			15
							2	9									
01	16182	X	15452	-0-	-730	-0-	133	1	15306	2	Y	12					27
							13	9									
02	14420	X	13087	-0-	-1333	-0-	124	1	12928	2	Y	32					59
							35	9									
03	15965	X	NO RPT	-0-	-15965	-0-					Y	NO RPT					59

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ATLAS BARNETT, LLC //CONT.// 036556
M & M RANCH WELL #: D 14H RRCID -> 270068 COMPL. DATE 01/18/2013 TOTAL DEPTH 6066 PERF. 6420 - 10221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14694	X	13201	-0-	-1493	-0-	118	1	13048	2	Y	32	59	1			47
							35	9									
11	13560	X	12659	-0-	-901	-0-	116	1	12500	2	Y	39					86
							43	9									
12	12142	X	12142	-0-	-0-	-0-	116	1	12024	2	Y	2	66	1			22
							2	9									
01	13299	X	12355	-0-	-944	-0-	118	1	12217	2	Y	18					40
							20	9									
02	11928	X	10402	-0-	-1526	-0-	103	1	10237	2	Y	56					96
							62	9									
03	13206	X	NO RPT	-0-	-13206	-0-					Y	NO RPT					96

M & M RANCH WELL #: B 10H RRCID -> 270093 COMPL. DATE 11/10/2012 TOTAL DEPTH 5823 PERF. 6160 - 10371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10974	X	7112	-0-	-3862	-0-	375	1	6737	2	Y	-0-					-0-
11	8543	X	8071	-0-	-472	-0-	372	1	7699	2	Y	-0-					-0-
12	6815	X	6815	-0-	-0-	-0-	377	1	6438	2	Y	-0-					-0-
01	8649	X	4935	-0-	-3714	-0-	356	1	4579	2	Y	-0-					-0-
02	7812	X	3715	-0-	-4097	-0-	335	1	3380	2	Y	-0-					-0-
03	8339	X	NO RPT	-0-	-8339	-0-					Y	NO RPT					-0-

M & M RANCH WELL #: C 13H RRCID -> 270095 COMPL. DATE 01/05/2013 TOTAL DEPTH 5980 PERF. 6320 - 9721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14198	X	10407	-0-	-3791	-0-	89	1	10308	2	Y	9	16	1			10
							10	9									
11	11629	X	10799	-0-	-830	-0-	93	1	10698	2	Y	7					17
							8	9									
12	9604	X	9604	-0-	-0-	-0-	86	1	9518	2	Y	-0-	15	1			2
01	11935	X	10195	-0-	-1740	-0-	90	1	10096	2	Y	8					10
							9	9									
02	10780	X	10155	-0-	-625	-0-	94	1	10040	2	Y	19					29
							21	9									
03	11160	X	NO RPT	-0-	-11160	-0-					Y	NO RPT					29

MILLER UNIT WELL #: 6H RRCID -> 270222 COMPL. DATE 03/23/2013 TOTAL DEPTH 6413 PERF. 7140 - 10871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8587	X	7298	-0-	-1289	-0-	307	1	6988	2	Y	3					24
							3	9									
11	7585	X	6932	-0-	-653	-0-	308	1	6621	2	Y	3					27
							3	9									
12	6774	X	6774	-0-	-0-	-0-	291	1	6471	2	Y	11	22	1			16
							12	9									
01	7657	X	6759	-0-	-898	-0-	309	1	6444	2	Y	5					21
							6	9									
02	6916	X	5971	-0-	-945	-0-	267	1	5702	2	Y	2					23
							2	9									
03	7285	X	NO RPT	-0-	-7285	-0-					Y	NO RPT					23

TRINITY UNIT I WELL #: 1H RRCID -> 270373 COMPL. DATE 06/20/2011 TOTAL DEPTH 7682 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ATLAS BARNETT, LLC //CONT.// 036556
MILLER UNIT WELL #: 4H RRCID -> 270434 COMPL. DATE 03/21/2013 TOTAL DEPTH 6465 PERF. 6950 - 12351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16523	X	14481	-0-	-2042	-0-	329	1 6 9	14146	2	Y	5					32
11	13583	X	13583	-0-	-0-	-0-	315	1 4 9	13264	2	Y	4					36
12	13814	X	13814	-0-	-0-	-0-	322	1 19 9	13473	2	Y	17	30	1			23
01	13496	X	13496	-0-	-0-	-0-	324	1 8 9	13164	2	Y	7					30
*02	12316	X	12316	-0-	-0-	-0-	292	1 3 9	12021	2	Y	3					33
03	12710	X	NO RPT	-0-	-12710	-0-					Y	NO RPT					33

THOMPSON WELL #: 3H RRCID -> 270437 COMPL. DATE 03/13/2013 TOTAL DEPTH 7436 PERF. 7540 - 8901

10	15221	X	11922	-0-	-3299	-0-	11922	2			N	-0-					-0-
11	14160	X	11267	-0-	-2893	-0-	11267	2			N	-0-					-0-
12	10501	X	10501	-0-	-0-	-0-	10501	2			N	-0-					-0-
01	13578	X	10754	-0-	-2824	-0-	10754	2			N	-0-					-0-
02	11648	X	8328	-0-	-3320	-0-	8328	2			N	-0-					-0-
03	11935	X	NO RPT	-0-	-11935	-0-					N	NO RPT					-0-

THOMPSON WELL #: 2H RRCID -> 270516 COMPL. DATE 03/13/2013 TOTAL DEPTH 7438 PERF. 7450 - 8801

10	10074	X	10074	-0-	-0-	-0-	10074	2			N	-0-					-0-
11	9499	X	9499	-0-	-0-	-0-	9499	2			N	-0-					-0-
12	8129	X	8129	-0-	-0-	-0-	8129	2			N	-0-					-0-
01	10323	X	8183	-0-	-2140	-0-	8183	2			N	-0-					-0-
02	9324	X	8948	-0-	-376	-0-	8948	2			N	-0-					-0-
03	10075	X	NO RPT	-0-	-10075	-0-					N	NO RPT					-0-

MILLER UNIT WELL #: 5H RRCID -> 270597 COMPL. DATE 03/22/2013 TOTAL DEPTH 6431 PERF. 6870 - 11871

10	11158	X	11158	-0-	-0-	-0-	280	1 7 9	10871	2	Y	6					33
11	11310	X	10756	-0-	-554	-0-	272	1 4 9	10480	2	Y	4					37
12	10262	X	10262	-0-	-0-	-0-	262	1 21 9	9979	2	Y	19	30	1			26
01	11687	X	8305	-0-	-3382	-0-	238	1 8 9	8059	2	Y	7					33
02	10080	X	8925	-0-	-1155	-0-	237	1 3 9	8685	2	Y	3					36
03	11160	X	NO RPT	-0-	-11160	-0-					Y	NO RPT					36

BC WILSON AND COMPANY 058904
CARAWAY WELL #: 1 RRCID -> 190521 COMPL. DATE 02/28/2002 TOTAL DEPTH 5024 PERF. 4820 - 4948

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BC WILSON AND COMPANY //CONT.// 058904
CARAWAY "B" UNIT WELL #: 3H RRCID -> 212354 COMPL. DATE 08/29/2005 TOTAL DEPTH 5038 PERF. 5520 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	36073					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	36073					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	36073					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	36073					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	36073					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	36073					N	NO RPT					-0-

CARAWAY UNIT WELL #: 2 RRCID -> 213271 COMPL. DATE 08/08/2005 TOTAL DEPTH 4779 PERF. 6695 - 7422

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACON E&P COMPANY, LLC 059068
SOUTHEAST MANSFIELD UNIT WELL #: 12H RRCID -> 265775 COMPL. DATE 08/11/2012 TOTAL DEPTH 8328 PERF. 8725 - 12442

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		5236	-0-	5236	5236	5236	2			N	-0-					-0-
01	T. A.		37053	-0-	37053	42289	37053	2			N	-0-					-0-
02	72583	X	30294	-0-	-42289	-0-	30294	2			N	-0-					-0-
*03	30771	X	30771	-0-	-0-	-0-	30771	2			N	-0-					-0-

OVERCOMING FAITH WELL #: 6H RRCID -> 270079 COMPL. DATE 05/05/2013 TOTAL DEPTH 8120 PERF. 8765 - 12322

10	0	W	71287	-0-	71287	192755	71287	2			N	-0-					-0-
11	0	W	54123	-0-	54123	246878	54123	2			N	-0-					-0-
12	0	W	60242	-0-	60242	307120	60242	2			N	-0-					-0-
01	0	W	61179	-0-	61179	368299	61179	2			N	-0-					-0-
02	0	W	51485	-0-	51485	419784	51485	2			N	-0-					-0-
*03	472713	X	52929	-0-	-419784	-0-	52929	2			N	-0-					-0-

OVERCOMING FAITH WELL #: 7H RRCID -> 270107 COMPL. DATE 05/05/2013 TOTAL DEPTH 8063 PERF. 8910 - 13382

10	0	W	79380	-0-	79380	216083	79380	2			N	-0-					-0-
11	0	W	65370	-0-	65370	281453	65370	2			N	-0-					-0-
12	0	W	73900	-0-	73900	355353	73900	2			N	-0-					-0-
01	0	W	74842	-0-	74842	430195	74842	2			N	-0-					-0-
02	0	W	63575	-0-	63575	493770	63575	2			N	-0-					-0-
*03	560660	X	66890	-0-	-493770	-0-	66890	2			N	-0-					-0-

SOUTHEAST MANSFIELD UNIT WELL #: 8H RRCID -> 273928 COMPL. DATE 12/16/2014 TOTAL DEPTH 8339 PERF. 8749 - 12884

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		61199	-0-	61199	61199	61199	2			N	-0-					-0-
01	T. A.		119758	-0-	119758	180957	119758	2			N	-0-					-0-
02	T. A.		97971	-0-	97971	278928	97971	2			N	-0-					-0-
*03	375074	X	96146	-0-	-278928	-0-	96146	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BEACON E&P COMPANY, LLC //CONT.// 059068

SOUTHEAST MANSFIELD UNIT WELL #: 10H RRCID -> 274726 COMPL. DATE 12/18/2014 TOTAL DEPTH 8364 PERF. 8666 - 13113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		50512	-0-	50512	50512	50512	2			N	-0-					-0-
01	T. A.		117232	-0-	117232	167744	117232	2			N	-0-					-0-
02	262839	X	95095	-0-	-167744	-0-	95095	2			N	-0-					-0-
03	106330	X	95224	-0-	-11106	-0-	95224	2			N	-0-					-0-

SOUTHEAST MANSFIELD UNIT WELL #: 11H RRCID -> 274727 COMPL. DATE 12/25/2014 TOTAL DEPTH 8527 PERF. 8709 - 13442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		21429	-0-	21429	21429	21429	2			N	-0-					-0-
01	T. A.		105354	-0-	105354	126783	105354	2			N	-0-					-0-
02	207579	X	80796	-0-	-126783	-0-	80796	2			N	-0-					-0-
03	106268	X	78209	-0-	-28059	-0-	78209	2			N	-0-					-0-

OVERCOMING FAITH WELL #: 3H RRCID -> 275097 COMPL. DATE 07/31/2014 TOTAL DEPTH 8066 PERF. 8619 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	112623	X	99948	-0-	-12675	-0-	99948	2			N	-0-					-0-
11	108990	X	80318	-0-	-28672	-0-	80318	2			N	-0-					-0-
12	112623	X	80254	-0-	-32369	-0-	80254	2			N	-0-					-0-
01	112623	X	75354	-0-	-37269	-0-	75354	2			N	-0-					-0-
02	101724	X	61762	-0-	-39962	-0-	61762	2			N	-0-					-0-
03	112623	X	57375	-0-	-55248	-0-	57375	2			N	-0-					-0-

OVERCOMING FAITH WELL #: 4H RRCID -> 275167 COMPL. DATE 08/04/2014 TOTAL DEPTH 8155 PERF. 8875 - 14649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	100564	X	61503	-0-	-39061	-0-	61503	2			N	-0-					-0-
11	97320	X	-0-	-0-	-97320	-0-					N	-0-					-0-
12	100564	X	-0-	-0-	-100564	-0-					N	-0-					-0-
01	100564	X	-0-	-0-	-100564	-0-					N	-0-					-0-
02	90832	X	-0-	-0-	-90832	-0-					N	-0-					-0-
03	100564	X	-0-	-0-	-100564	-0-					N	-0-					-0-

OVERCOMING FAITH WELL #: 5H RRCID -> 275176 COMPL. DATE 07/30/2014 TOTAL DEPTH 8069 PERF. 8949 - 14653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	363953	X	114364	-0-	-249589	-0-	114364	2			N	-0-					-0-
11	124350	X	77153	-0-	-47197	-0-	77153	2			N	-0-					-0-
12	128495	X	79865	-0-	-48630	-0-	79865	2			N	-0-					-0-
01	128495	X	83039	-0-	-45456	-0-	83039	2			N	-0-					-0-
02	116060	X	62755	-0-	-53305	-0-	62755	2			N	-0-					-0-
03	114359	X	52853	-0-	-61506	-0-	52853	2			N	-0-					-0-

OVERCOMING FAITH WELL #: 13H RRCID -> 275178 COMPL. DATE 07/31/2014 TOTAL DEPTH 8111 PERF. 8480 - 11615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	170393	X	21519	-0-	-148874	-0-	21519	2			N	-0-					-0-
11	87420	X	-0-	-0-	-87420	-0-					N	-0-					-0-
12	90334	X	-0-	-0-	-90334	-0-					N	-0-					-0-
01	90334	X	-0-	-0-	-90334	-0-					N	-0-					-0-
02	81592	X	-0-	-0-	-81592	-0-					N	-0-					-0-
03	90334	X	1358	-0-	-88976	-0-	1358	2			N	-0-					-0-

SOUTHEAST MANSFIELD UNIT WELL #: 7H RRCID -> 275182 COMPL. DATE 12/16/2014 TOTAL DEPTH 8446 PERF. 8886 - 12895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		58444	-0-	58444	58444	58444	2			N	-0-					-0-
01	T. A.		125703	-0-	125703	184147	125703	2			N	-0-					-0-
02	T. A.		106787	-0-	106787	290934	106787	2			N	-0-					-0-
03	0	W	101734	-0-	101734	392668	101734	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BEACON E&P COMPANY, LLC //CONT.// 059068
SOUTHEAST MANSFIELD UNIT WELL #: 9H RRCID -> 275188 COMPL. DATE 12/17/2014 TOTAL DEPTH 8460 PERF. 8754 - 13136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		55332	-0-	55332	55332	55332	2			N	-0-					-0-
01	T. A.		116574	-0-	116574	171906	116574	2			N	-0-					-0-
02	T. A.		95866	-0-	95866	267772	95866	2			N	-0-					-0-
*03	362028	X	94256	-0-	-267772	-0-	94256	2			N	-0-					-0-

BEND PETROLEUM CORP. 064129
NICHOLSON, CLYDE WELL #: 4 RRCID -> 188811 COMPL. DATE 05/07/2002 TOTAL DEPTH 8628 PERF. 7797 - 8512

10	3224	X	3165	-0-	-59	-0-	3165	2			N	-0-					-0-
11	3120	X	3061	-0-	-59	-0-	3061	2			N	-0-					-0-
12	3224	X	3192	-0-	-32	-0-	3192	2			N	-0-					-0-
01	3224	X	3193	-0-	-31	-0-	3193	2			N	-0-					-0-
02	2856	X	2669	-0-	-187	-0-	2669	2			N	-0-					-0-
03	3193	X	3047	-0-	-146	-0-	3047	2			N	-0-					-0-

NICHOLSON, CLYDE WELL #: 2 RRCID -> 188812 COMPL. DATE 04/19/2002 TOTAL DEPTH 8585 PERF. 7792 - 8478

10	2046	N	1723	-0-	-323	-0-	1723	2			N	-0-					83
11	1950	N	1904	-0-	-46	-0-	1904	2			N	-0-					83
12	2108	N	1211	-0-	-897	-0-	1211	2			N	-0-					83
01	2041	N	2041	-0-	-0-	-0-	2041	2			N	-0-					83
02	2136	N	2136	-0-	-0-	-0-	2136	2			N	-0-					83
*03	2184	N	2184	-0-	-0-	-0-	2184	2			N	-0-					83

NICHOLSON, CLYDE WELL #: 1 RRCID -> 197564 COMPL. DATE 09/24/2003 TOTAL DEPTH 8709 PERF. 8174 - 8472

10	1767	N	1720	-0-	-47	-0-	1720	2			N	-0-					-0-
11	1680	N	1636	-0-	-44	-0-	1636	2			N	-0-					-0-
12	1717	N	1717	-0-	-0-	-0-	1717	2			N	-0-					-0-
01	1735	N	1735	-0-	-0-	-0-	1735	2			N	-0-					-0-
02	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-					-0-
03	1705	N	1694	-0-	-11	-0-	1694	2			N	-0-					-0-

NICHOLSON, CLYDE WELL #: 5 RRCID -> 197571 COMPL. DATE 09/17/2003 TOTAL DEPTH 8532 PERF. 7730 - 8454

10	1240	N	1174	-0-	-66	-0-	1174	2			N	-0-					-0-
11	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					-0-
12	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					-0-
01	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-
02	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
03	1209	N	1111	-0-	-98	-0-	1111	2			N	-0-					-0-

BEST PETROLEUM EXPLORATIONS,INC. 068287
COLE TRUST WELL #: 1 RRCID -> 181740 COMPL. DATE 03/14/2001 TOTAL DEPTH 8000 PERF. 7110 - 7510

10	1333	X	1260	-0-	-73	-0-	1260	2			N	-0-					-0-
11	1260	X	1197	-0-	-63	-0-	1197	2			N	-0-					-0-
12	1271	X	1224	-0-	-47	-0-	1224	2			N	-0-					-0-
01	1271	X	1222	-0-	-49	-0-	1222	2			N	-0-					-0-
02	1148	X	1078	-0-	-70	-0-	1078	2			N	-0-					-0-
03	1271	X	1179	-0-	-92	-0-	1179	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BEST PETROLEUM EXPLORATIONS,INC.//CONT.// 068287
BARBARA K. WELL #: 1 RRCID -> 186185 COMPL. DATE 11/01/2001 TOTAL DEPTH 8900 PERF. 8344 - 8860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27	N	27	-0-	-0-	-0-	27	2			N	-0-					183
11	66	N	66	-0-	-0-	-0-	66	2			N	-0-					183
12	31	N	-0-	-0-	-31	-0-					N	-0-					183
01	31	N	-0-	-0-	-31	-0-					N	-0-					183
02	56	N	11	-0-	-45	-0-	11	2			N	-0-					183
*03	44	N	44	-0-	-0-	-0-	44	2			N	-0-					183

SHAWVER-WIMBERLY WELL #: 1 RRCID -> 188344 COMPL. DATE 01/04/2004 TOTAL DEPTH 6080 PERF. 5940 - 6065

10	1333	N	1267	-0-	-66	-0-	1267	2			N	-0-					117
11	1260	N	1237	-0-	-23	-0-	1237	2			N	-0-					117
12	1302	N	1234	-0-	-68	-0-	1234	2			N	-0-					117
01	1271	N	1201	-0-	-70	-0-	1201	2			N	-0-					117
02	1148	N	1111	-0-	-37	-0-	1111	2			N	-0-					117
*03	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					117

MCKENNA WELL #: 1A RRCID -> 207273 COMPL. DATE 01/15/2005 TOTAL DEPTH 7145 PERF. 6836 - 7120

10	527	N	505	-0-	-22	-0-	505	2			N	-0-					-0-
11	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
12	527	N	510	-0-	-17	-0-	510	2			N	-0-					-0-
01	496	N	398	-0-	-98	-0-	398	2			N	-0-					-0-
02	448	N	328	-0-	-120	-0-	328	2			N	-0-					-0-
03	496	N	363	-0-	-133	-0-	363	2			N	-0-					-0-

DAY, JOHN WELL #: 1 RRCID -> 211624 COMPL. DATE 08/01/2005 TOTAL DEPTH 7570 PERF. 7310 - 7500

10	3627	X	3470	-0-	-157	-0-	3470	2			N	-0-					-0-
11	3510	X	3333	-0-	-177	-0-	3333	2			N	-0-					-0-
12	3689	X	3533	-0-	-156	-0-	3533	2			N	-0-					-0-
01	3689	X	3245	-0-	-444	-0-	3245	2			N	-0-					-0-
02	3332	X	3200	-0-	-132	-0-	3200	2			N	-0-					-0-
03	3534	X	2880	-0-	-654	-0-	2880	2			N	-0-					-0-

MARSHALL WELL #: 1 RRCID -> 224584 COMPL. DATE 11/01/2006 TOTAL DEPTH 7562 PERF. 7290 - 7470

10	1457	X	1374	-0-	-83	-0-	1374	2			N	-0-					-0-
11	1410	X	1008	-0-	-402	-0-	1008	2			N	-0-					-0-
12	1457	X	1359	-0-	-98	-0-	1359	2			N	-0-					-0-
01	1364	X	1155	-0-	-209	-0-	1155	2			N	-0-					-0-
02	1232	X	1173	-0-	-59	-0-	1173	2			N	-0-					-0-
*03	1463	X	1463	-0-	-0-	-0-	1463	2			N	-0-					-0-

BIG STAR EXPLORATION 070442
NORTH DOSS WELL #: 1H RRCID -> 213523 COMPL. DATE 06/01/2005 TOTAL DEPTH 5262 PERF. 5700 - 6142

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		460	-0-	460	460	460	3			N	-0-					-0-
01	14B2 EXT		393	-0-	393	853	393	3			N	-0-					-0-
02	14B2 EXT		101	-0-	101	954	101	3			N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	954					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BLUESTONE NATURAL RES. II, LLC 076861
KIMBRELL WELL #: 2H RRCID -> 226352 COMPL. DATE 11/14/2006 TOTAL DEPTH 8532 PERF. 8815 - 10615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1604	N	1448	-0-	-156	-0-	175	1	1273	2	N	-0-					-0-
11	3000	N	3062	-0-	62	62	392	1	2670	2	N	-0-					-0-
12	2281	X	2219	-0-	-62	-0-	286	1	1933	2	N	-0-					-0-
01	2724	X	2724	-0-	-0-	-0-	345	1	2379	2	N	-0-					-0-
02	2386	X	2386	-0-	-0-	-0-	302	1	2084	2	N	-0-					-0-
*03	2386	X	2386	-0-	-0-	-0-	268	1	2118	2	N	-0-					-0-

GORDON WELL #: 2H RRCID -> 228253 COMPL. DATE 01/25/2007 TOTAL DEPTH 8500 PERF. 9051 - 12457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5967	X	5967	-0-	-0-	-0-	721	1	5246	2	N	-0-					-0-
11	5057	X	5057	-0-	-0-	-0-	647	1	4410	2	N	-0-					-0-
12	6045	X	4240	-0-	-1805	-0-	546	1	3694	2	N	-0-					-0-
01	5952	X	4873	-0-	-1079	-0-	617	1	4256	2	N	-0-					-0-
02	5376	X	5173	-0-	-203	-0-	654	1	4519	2	N	-0-					-0-
03	5952	X	5455	-0-	-497	-0-	613	1	4842	2	N	-0-					-0-

KIMBRELL WELL #: 3 H RRCID -> 231532 COMPL. DATE 04/04/2007 TOTAL DEPTH 8599 PERF. 8749 - 11479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	6220	-0-	3120	3120	752	1	5468	2	N	-0-					-0-
11	3000	N	4693	-0-	1693	4813	601	1	4092	2	N	-0-					-0-
12	3100	N	5121	-0-	2021	6834	659	1	4462	2	N	-0-					-0-
01	13044	X	6210	-0-	-6834	-0-	786	1	5424	2	N	-0-					-0-
02	4275	X	4275	-0-	-0-	-0-	541	1	3734	2	N	-0-					-0-
*03	5880	X	5880	-0-	-0-	-0-	661	1	5219	2	N	-0-					-0-

STRICKLAND WELL #: 1 H RRCID -> 231671 COMPL. DATE 06/13/2007 TOTAL DEPTH 8156 PERF. 8505 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5143	X	5143	-0-	-0-	-0-	622	1	4521	2	N	-0-					-0-
11	4640	X	4640	-0-	-0-	-0-	594	1	4046	2	N	-0-					-0-
12	4963	X	4963	-0-	-0-	-0-	639	1	4324	2	N	-0-					-0-
01	4929	X	4852	-0-	-77	-0-	614	1	4238	2	N	-0-					-0-
02	4452	X	4228	-0-	-224	-0-	535	1	3693	2	N	-0-					-0-
03	4929	X	4037	-0-	-892	-0-	454	1	3583	2	N	-0-					-0-

ELLISON ESTATE WELL #: 1 H RRCID -> 233383 COMPL. DATE 05/11/2007 TOTAL DEPTH 8226 PERF. 8465 - 10075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5766	X	4329	-0-	-1437	-0-	4329	2			N	-0-					-0-
11	5580	X	3539	-0-	-2041	-0-	3539	2			N	-0-					-0-
12	4712	X	3439	-0-	-1273	-0-	3439	2			N	-0-					-0-
01	4884	X	4884	-0-	-0-	-0-	4884	2			N	-0-					-0-
*02	4759	X	4759	-0-	-0-	-0-	4759	2			N	-0-					-0-
03	4340	X	3169	-0-	-1171	-0-	3169	2			N	-0-					-0-

BROUMLEY, J. WELL #: 3 H RRCID -> 235303 COMPL. DATE 05/17/2007 TOTAL DEPTH 6437 PERF. 6706 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11502	X	11502	-0-	-0-	-0-	679	1	10823	2	Y	-0-					48
11	4339	X	4339	-0-	-0-	-0-	628	1	3711	2	Y	-0-					48
12	4270	X	4270	-0-	-0-	-0-	759	1	3492	2	Y	17					65
							19	9									
01	3346	X	3346	-0-	-0-	-0-	697	1	2649	2	Y	-0-					65
02	3334	X	3334	-0-	-0-	-0-	720	1	2599	2	Y	14					79
							15	9									
*03	4972	X	4972	-0-	-0-	-0-	831	1	4130	2	Y	10	48	1			41
							11	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BLUESTONE NATURAL RES. II, LLC //CONT.// 076861

PRIMULA WELL #: 1 H RRCID -> 235920 COMPL. DATE 02/12/2007 TOTAL DEPTH 8208 PERF. 8550 - 9950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5355	X	5355	-0-	-0-	-0-	5355	2			N	-0-					-0-
11	4731	X	4731	-0-	-0-	-0-	4731	2			N	-0-					-0-
12	5828	X	5828	-0-	-0-	-0-	5828	2			N	-0-					-0-
01	6672	X	6672	-0-	-0-	-0-	6672	2			N	-0-					-0-
*02	5122	X	5122	-0-	-0-	-0-	5122	2			N	-0-					-0-
*03	5227	X	5227	-0-	-0-	-0-	5227	2			N	-0-					-0-

BURT TRUST WELL #: 2 H RRCID -> 236793 COMPL. DATE 05/31/2007 TOTAL DEPTH 8425 PERF. 8264 - 11869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8773	X	8400	-0-	-373	-0-	1015	1	7385	2	N	-0-					-0-
11	8490	X	7554	-0-	-936	-0-	967	1	6587	2	N	-0-					-0-
12	8587	X	7892	-0-	-695	-0-	1016	1	6876	2	N	-0-					-0-
01	8587	X	7787	-0-	-800	-0-	986	1	6801	2	N	-0-					-0-
02	7616	X	7065	-0-	-551	-0-	894	1	6171	2	N	-0-					-0-
03	8401	X	7531	-0-	-870	-0-	846	1	6685	2	N	-0-					-0-

BURT TRUST WELL #: 4 H RRCID -> 236794 COMPL. DATE 05/29/2007 TOTAL DEPTH 8390 PERF. 8197 - 11619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8680	X	7896	-0-	-784	-0-	954	1	6942	2	N	-0-					-0-
11	8400	X	7608	-0-	-792	-0-	974	1	6634	2	N	-0-					-0-
12	8060	X	7725	-0-	-335	-0-	994	1	6731	2	N	-0-					-0-
01	8060	X	7539	-0-	-521	-0-	954	1	6585	2	N	-0-					-0-
02	7280	X	6841	-0-	-439	-0-	865	1	5976	2	N	-0-					-0-
03	7905	X	6929	-0-	-976	-0-	779	1	6150	2	N	-0-					-0-

BEDROCK WELL #: 1H RRCID -> 236888 COMPL. DATE 04/06/2008 TOTAL DEPTH 4628 PERF. 4800 - 7345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GORDON WELL #: 1 RRCID -> 237595 COMPL. DATE 11/07/2006 TOTAL DEPTH 8794 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIMBRELL WELL #: 1 RRCID -> 237612 COMPL. DATE 10/08/2006 TOTAL DEPTH 8989 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BLUESTONE NATURAL RES. II, LLC //CONT.// 076861
J. BROUMLEY UNIT WELL #: 4H RRCID -> 237951 COMPL. DATE 01/23/2008 TOTAL DEPTH 6413 PERF. 7006 - 9813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	10074	-0-	6974	11831	594	1	9470	2	Y	9					83
							10	9									
11	3000	N	4181	-0-	1181	13012	603	1	3566	2	Y	11					94
							12	9									
12	16958	X	3946	-0-	-13012	-0-	695	1	3199	2	Y	47					141
							52	9									
01	2721	X	2721	-0-	-0-	-0-	561	1	2129	2	Y	28					169
							31	9									
02	2156	X	1949	-0-	-207	-0-	420	1	1514	2	Y	14					183
							15	9									
*03	2589	X	2589	-0-	-0-	-0-	433	1	2149	2	Y	6	135	1			54
							7	9									

MAYFIELD WELL #: 1H RRCID -> 238042 COMPL. DATE 09/06/2007 TOTAL DEPTH 8587 PERF. 8649 - 12121

10	4327	X	4327	-0-	-0-	-0-	523	1	3804	2	N	-0-					-0-
11	4324	X	4324	-0-	-0-	-0-	553	1	3771	2	N	-0-					-0-
12	4519	X	4519	-0-	-0-	-0-	582	1	3937	2	N	-0-					-0-
01	3827	X	3827	-0-	-0-	-0-	484	1	3343	2	N	-0-					-0-
02	3949	X	3949	-0-	-0-	-0-	500	1	3449	2	N	-0-					-0-
*03	4101	X	4101	-0-	-0-	-0-	461	1	3640	2	N	-0-					-0-

PRIMULA SOUTH WELL #: 2H RRCID -> 238265 COMPL. DATE 08/16/2007 TOTAL DEPTH 8163 PERF. 8450 - 9760

10	5859	X	3801	-0-	-2058	-0-	3801	2			N	-0-					-0-
11	5670	X	3066	-0-	-2604	-0-	3066	2			N	-0-					-0-
12	3224	X	1176	-0-	-2048	-0-	11	1	1165	2	N	-0-					-0-
01	3224	X	1564	-0-	-1660	-0-	211	1	1353	2	N	-0-					-0-
*02	2912	X	2804	-0-	-108	-0-	288	1	2516	2	N	-0-					-0-
03	3224	X	2055	-0-	-1169	-0-	2055	2			N	-0-					-0-

MAYFIELD WELL #: 2H RRCID -> 238602 COMPL. DATE 10/31/2007 TOTAL DEPTH 8603 PERF. 8821 - 11437

10	4642	X	4642	-0-	-0-	-0-	561	1	4081	2	N	-0-					-0-
11	4230	X	3576	-0-	-654	-0-	458	1	3118	2	N	-0-					-0-
12	4150	X	4150	-0-	-0-	-0-	534	1	3616	2	N	-0-					-0-
01	4613	X	4613	-0-	-0-	-0-	584	1	4029	2	N	-0-					-0-
02	4074	X	4074	-0-	-0-	-0-	515	1	3559	2	N	-0-					-0-
*03	4523	X	4523	-0-	-0-	-0-	508	1	4015	2	N	-0-					-0-

MAYFIELD WELL #: 3H RRCID -> 238607 COMPL. DATE 10/30/2007 TOTAL DEPTH 8364 PERF. 8658 - 12313

10	4991	X	4732	-0-	-259	-0-	572	1	4160	2	N	-0-					-0-
11	5010	X	4358	-0-	-652	-0-	558	1	3800	2	N	-0-					-0-
12	5214	X	5214	-0-	-0-	-0-	671	1	4543	2	N	-0-					-0-
01	4960	X	3490	-0-	-1470	-0-	442	1	3048	2	N	-0-					-0-
02	4480	X	2854	-0-	-1626	-0-	361	1	2493	2	N	-0-					-0-
03	4960	X	3490	-0-	-1470	-0-	392	1	3098	2	N	-0-					-0-

MAYFIELD WELL #: 5H RRCID -> 238609 COMPL. DATE 11/29/2007 TOTAL DEPTH 8330 PERF. 8771 - 11913

10	3204	X	3204	-0-	-0-	-0-	387	1	2817	2	N	-0-					-0-
11	2400	X	2323	-0-	-77	-0-	297	1	2026	2	N	-0-					-0-
12	2480	X	2022	-0-	-458	-0-	460	1	1562	2	N	-0-					-0-
01	2480	X	2346	-0-	-134	-0-	329	1	2017	2	N	-0-					-0-
02	2327	X	2327	-0-	-0-	-0-	488	1	1839	2	N	-0-					-0-
*03	2758	X	2758	-0-	-0-	-0-	539	1	2219	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BLUESTONE NATURAL RES. II, LLC //CONT.// 076861

RADKE WELL #: 3H RRCID -> 238612 COMPL. DATE 08/15/2007 TOTAL DEPTH 8322 PERF. 8539 - 11415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7099	X	6528	-0-	-571	-0-	789	1	5739	2	N	-0-					-0-
11	6840	X	5968	-0-	-872	-0-	764	1	5204	2	N	-0-					-0-
12	6820	X	6323	-0-	-497	-0-	814	1	5509	2	N	-0-					-0-
01	6665	X	6120	-0-	-545	-0-	775	1	5345	2	N	-0-					-0-
02	5992	X	5522	-0-	-470	-0-	699	1	4823	2	N	-0-					-0-
03	6541	X	5867	-0-	-674	-0-	659	1	5208	2	N	-0-					-0-

MAYFIELD WELL #: 4H RRCID -> 238615 COMPL. DATE 12/01/2007 TOTAL DEPTH 8530 PERF. 8828 - 12443

10	5611	X	5177	-0-	-434	-0-	626	1	4551	2	N	-0-					-0-
11	5430	X	4153	-0-	-1277	-0-	532	1	3621	2	N	-0-					-0-
12	5053	X	4210	-0-	-843	-0-	958	1	3252	2	N	-0-					-0-
01	5053	X	4943	-0-	-110	-0-	693	1	4250	2	N	-0-					-0-
02	4564	X	4367	-0-	-197	-0-	916	1	3451	2	N	-0-					-0-
03	5053	X	4783	-0-	-270	-0-	934	1	3849	2	N	-0-					-0-

KIMBRELL WELL #: 5H RRCID -> 238681 COMPL. DATE 09/08/2008 TOTAL DEPTH 8549 PERF. 8533 - 12020

10	4619	X	2260	-0-	-2359	-0-	273	1	1987	2	N	-0-					-0-
11	2910	X	1180	-0-	-1730	-0-	151	1	1029	2	N	-0-					-0-
12	3131	X	3131	-0-	-0-	-0-	1343	1	1788	2	N	-0-					-0-
01	5403	X	5403	-0-	-0-	-0-	1622	1	3781	2	N	-0-					-0-
02	2138	N	2138	-0-	-0-	-0-	1110	1	1028	2	N	-0-					-0-
*03	2784	X	2784	-0-	-0-	-0-	1270	1	1514	2	N	-0-					-0-

MATTOX WELL #: 2 RRCID -> 238814 COMPL. DATE 12/03/2007 TOTAL DEPTH 8220 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CLARK WELL #: 1H RRCID -> 238874 COMPL. DATE 02/14/2008 TOTAL DEPTH 8202 PERF. 8175 - 9925

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	736	N	736	-0-	-0-	-0-	84	1	652	2	N	-0-					-0-
12	79	N	79	-0-	-0-	-0-	13	1	66	2	N	-0-					-0-
01	118	N	118	-0-	-0-	-0-	15	1	103	2	N	-0-					-0-
02	700	N	78	-0-	-622	-0-	8	1	70	2	N	-0-					-0-
03	93	N	61	-0-	-32	-0-	61	2			N	-0-					-0-

MATTOX WELL #: 1H RRCID -> 239442 COMPL. DATE 02/11/2008 TOTAL DEPTH 7710 PERF. 8466 - 10810

10	3627	X	1054	-0-	-2573	-0-	127	1	927	2	N	-0-					-0-
11	3150	X	1184	-0-	-1966	-0-	152	1	1032	2	N	-0-					-0-
12	3263	X	3263	-0-	-0-	-0-	420	1	2843	2	N	-0-					-0-
01	4589	X	4589	-0-	-0-	-0-	581	1	4008	2	N	-0-					-0-
02	3227	X	3227	-0-	-0-	-0-	408	1	2819	2	N	-0-					-0-
03	1705	X	995	-0-	-710	-0-	112	1	883	2	N	-0-					-0-

SMITHEY WELL #: 1H RRCID -> 239752 COMPL. DATE 04/25/2008 TOTAL DEPTH 8306 PERF. 8260 - 9960

10	5978	X	5978	-0-	-0-	-0-	444	1	5534	2	N	-0-					-0-
11	5566	X	5566	-0-	-0-	-0-	438	1	5128	2	N	-0-					-0-
12	5267	X	5267	-0-	-0-	-0-	461	1	4806	2	N	-0-					-0-
01	1085	X	-0-	-0-	-1085	-0-					N	-0-					-0-
02	980	X	373	-0-	-607	-0-	39	1	334	2	N	-0-					-0-
*03	4387	X	4387	-0-	-0-	-0-	4387	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BLUESTONE NATURAL RES. II, LLC //CONT.// 076861
HOLDEN WELL #: 1H RRCID -> 240067 COMPL. DATE 01/12/2008 TOTAL DEPTH 8860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTH BUCK UNIT WELL #: 2H RRCID -> 240339 COMPL. DATE 04/18/2008 TOTAL DEPTH 6442 PERF. 6717 - 9828

10	6523	X	6523	-0-	-0-	-0-	530	1	5953	2	Y	36	91	1			17
							40	9									
11	5723	X	5723	-0-	-0-	-0-	524	1	5193	2	Y	5					22
							6	9									
12	6510	X	5436	-0-	-1074	-0-	526	1	4775	2	Y	123					145
							135	9									
01	6510	X	5621	-0-	-889	-0-	509	1	5072	2	Y	36	99	1			82
							40	9									
02	5880	X	4984	-0-	-896	-0-	488	1	4450	2	Y	42					124
							46	9									
03	6510	X	5490	-0-	-1020	-0-	549	1	4906	2	Y	32	74	1			82
							35	9									

SULLIVAN-HICKMAN WELL #: 1H RRCID -> 240658 COMPL. DATE 06/25/2008 TOTAL DEPTH 8538 PERF. 8194 - 9500

10	3100	X	1872	-0-	-1228	-0-	1872	2			N	-0-					-0-
11	2970	X	1970	-0-	-1000	-0-	1970	2			N	-0-					-0-
12	2418	X	2098	-0-	-320	-0-	2098	2			N	-0-					-0-
01	2387	X	2175	-0-	-212	-0-	2175	2			N	-0-					-0-
02	1888	N	1888	-0-	-0-	-0-	1888	2			N	-0-					-0-
03	2108	N	2066	-0-	-42	-0-	2066	2			N	-0-					-0-

NORTH BUCK UNIT WELL #: 1H RRCID -> 240728 COMPL. DATE 04/15/2008 TOTAL DEPTH 6453 PERF. 6719 - 9300

10	8122	X	6755	-0-	-1367	-0-	549	1	6164	2	Y	38	91	1			23
							42	9									
11	7740	X	5684	-0-	-2056	-0-	520	1	5157	2	Y	6					29
							7	9									
12	6293	X	5583	-0-	-710	-0-	553	1	5023	2	Y	6					35
							7	9									
01	6293	X	6219	-0-	-74	-0-	559	1	5575	2	Y	77	76	1			36
							85	9									
02	5684	X	4782	-0-	-902	-0-	468	1	4267	2	Y	43					79
							47	9									
03	6293	X	5292	-0-	-1001	-0-	527	1	4702	2	Y	57	66	1			70
							63	9									

BROOKS UNIT WELL #: 1H RRCID -> 240740 COMPL. DATE 04/07/2008 TOTAL DEPTH 8264 PERF. 9320 - 13013

10	13113	X	12165	-0-	-948	-0-	1470	1	10695	2	N	-0-					-0-
11	12690	X	11245	-0-	-1445	-0-	1439	1	9806	2	N	-0-					-0-
12	12431	X	11703	-0-	-728	-0-	1507	1	10196	2	N	-0-					-0-
01	12431	X	11345	-0-	-1086	-0-	1436	1	9909	2	N	-0-					-0-
02	10976	X	10348	-0-	-628	-0-	1309	1	9039	2	N	-0-					-0-
03	12152	X	11197	-0-	-955	-0-	1258	1	9939	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BLUESTONE NATURAL RES. II, LLC //CONT.// 076861

SULLIVAN-HICKMAN WELL #: 2H RRCID -> 240766 COMPL. DATE 05/19/2008 TOTAL DEPTH 8261 PERF. 8838 - 11116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	X	1937	-0-	-667	-0-	1937	2			N	-0-					-0-
11	1800	X	1477	-0-	-323	-0-	1477	2			N	-0-					-0-
12	1860	X	1421	-0-	-439	-0-	1421	2			N	-0-					-0-
01	1922	X	1392	-0-	-530	-0-	1392	2			N	-0-					-0-
02	1736	X	1282	-0-	-454	-0-	1282	2			N	-0-					-0-
03	1922	X	1261	-0-	-661	-0-	1261	2			N	-0-					-0-

JOYCE UNIT WELL #: 1H RRCID -> 240843 COMPL. DATE 03/17/2008 TOTAL DEPTH 8475 PERF. 9490 - 13395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8060	X	7764	-0-	-296	-0-	938	1	6826	2	N	-0-					-0-
11	7800	X	6783	-0-	-1017	-0-	868	1	5915	2	N	-0-					-0-
12	7533	X	6751	-0-	-782	-0-	869	1	5882	2	N	-0-					-0-
01	7533	X	6589	-0-	-944	-0-	834	1	5755	2	N	-0-					-0-
02	6804	X	6254	-0-	-550	-0-	791	1	5463	2	N	-0-					-0-
03	7533	X	6523	-0-	-1010	-0-	733	1	5790	2	N	-0-					-0-

HOLASEK UNIT WELL #: 1H RRCID -> 240893 COMPL. DATE 04/30/2008 TOTAL DEPTH 8323 PERF. 8909 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5704	X	5542	-0-	-162	-0-	670	1	4872	2	N	-0-					-0-
11	5610	X	4722	-0-	-888	-0-	604	1	4118	2	N	-0-					-0-
12	6324	X	5403	-0-	-921	-0-	695	1	4708	2	N	-0-					-0-
01	6324	X	4272	-0-	-2052	-0-	541	1	3731	2	N	-0-					-0-
02	5712	X	5028	-0-	-684	-0-	636	1	4392	2	N	-0-					-0-
03	5549	X	4611	-0-	-938	-0-	518	1	4093	2	N	-0-					-0-

HANEY UNIT WELL #: 1H RRCID -> 240894 COMPL. DATE 07/23/2008 TOTAL DEPTH 8092 PERF. 8288 - 11138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7068	X	6811	-0-	-257	-0-	823	1	5988	2	N	-0-					-0-
11	6840	X	6428	-0-	-412	-0-	823	1	5605	2	N	-0-					-0-
12	6913	X	6750	-0-	-163	-0-	869	1	5881	2	N	-0-					-0-
01	6882	X	6465	-0-	-417	-0-	818	1	5647	2	N	-0-					-0-
02	6160	X	6018	-0-	-142	-0-	761	1	5257	2	N	-0-					-0-
03	6820	X	6053	-0-	-767	-0-	680	1	5373	2	N	-0-					-0-

HOLDEN WELL #: 3H RRCID -> 241257 COMPL. DATE 03/22/2008 TOTAL DEPTH 8362 PERF. 8828 - 13633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9951	X	9692	-0-	-259	-0-	1171	1	8521	2	N	-0-					-0-
11	9660	X	9014	-0-	-646	-0-	1154	1	7860	2	N	-0-					-0-
12	9982	X	9443	-0-	-539	-0-	1216	1	8227	2	N	-0-					-0-
01	9982	X	9727	-0-	-255	-0-	1231	1	8496	2	N	-0-					-0-
02	8792	X	8025	-0-	-767	-0-	1015	1	7010	2	N	-0-					-0-
03	9703	X	8690	-0-	-1013	-0-	977	1	7713	2	N	-0-					-0-

JONES, GUS WELL #: 1H RRCID -> 241569 COMPL. DATE 06/23/2008 TOTAL DEPTH 10675 PERF. 8825 - 10627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COVINGTON ACRES WELL #: 1H RRCID -> 242603 COMPL. DATE 08/27/2008 TOTAL DEPTH 7820 PERF. 8829 - 11975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8935	X	8935	-0-	-0-	-0-	838	1	8097	2	N	-0-					-0-
11	8555	X	8555	-0-	-0-	-0-	811	1	7744	2	N	-0-					-0-
12	9145	X	8919	-0-	-226	-0-	878	1	8041	2	N	-0-					-0-
01	9114	X	8579	-0-	-535	-0-	830	1	7749	2	N	-0-					-0-
02	8064	X	7763	-0-	-301	-0-	755	1	7008	2	N	-0-					-0-
03	8928	X	8322	-0-	-606	-0-	838	1	7484	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BLUESTONE NATURAL RES. II, LLC //CONT.// 076861

LEACH WELL #: 1H RRCID -> 242605 COMPL. DATE 02/29/2008 TOTAL DEPTH 8529 PERF. 8520 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	9885	-0-	6785	13188	521	1	9364	2	N	-0-					-0-
11	20082	X	6894	-0-	-13188	-0-	437	1	6457	2	N	-0-					-0-
12	4017	X	4017	-0-	-0-	-0-	283	1	3734	2	N	-0-					-0-
01	1240	X	999	-0-	-241	-0-	81	1	918	2	N	-0-					-0-
02	6241	X	6241	-0-	-0-	-0-	378	1	5863	2	N	-0-					-0-
*03	5641	X	5641	-0-	-0-	-0-	418	1	5223	2	N	-0-					-0-

LEACH WELL #: 2H RRCID -> 242606 COMPL. DATE 02/29/2008 TOTAL DEPTH 8523 PERF. 8520 - 11305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6305	X	6305	-0-	-0-	-0-	357	1	5948	2	N	-0-					-0-
11	6507	X	6507	-0-	-0-	-0-	413	1	6094	2	N	-0-					-0-
12	8436	X	8436	-0-	-0-	-0-	595	1	7841	2	N	-0-					-0-
01	9843	X	9843	-0-	-0-	-0-	795	1	9048	2	N	-0-					-0-
02	6839	X	6839	-0-	-0-	-0-	415	1	6424	2	N	-0-					-0-
*03	6208	X	6208	-0-	-0-	-0-	460	1	5748	2	N	-0-					-0-

GONZALES WELL #: 1H RRCID -> 242609 COMPL. DATE 07/05/2008 TOTAL DEPTH 8447 PERF. 9200 - 11769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	X	3289	-0-	-1671	-0-	3289	2			N	-0-					-0-
11	4800	X	2685	-0-	-2115	-0-	2685	2			N	-0-					-0-
12	4592	X	4592	-0-	-0-	-0-	4592	2			N	-0-					-0-
01	3832	X	3832	-0-	-0-	-0-	3832	2			N	-0-					-0-
02	6131	X	6131	-0-	-0-	-0-	6131	2			N	-0-					-0-
*03	6027	X	6027	-0-	-0-	-0-	6027	2			N	-0-					-0-

CLARK WELL #: 3H RRCID -> 242611 COMPL. DATE 08/04/2008 TOTAL DEPTH 8193 PERF. 8696 - 12678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7473	X	7473	-0-	-0-	-0-	853	1	6620	2	N	-0-					-0-
11	6474	X	6474	-0-	-0-	-0-	741	1	5733	2	N	-0-					-0-
12	5165	X	5165	-0-	-0-	-0-	862	1	4303	2	N	-0-					-0-
01	6697	X	6697	-0-	-0-	-0-	830	1	5867	2	N	-0-					-0-
02	7651	X	7651	-0-	-0-	-0-	763	1	6888	2	N	-0-					-0-
*03	7487	X	7487	-0-	-0-	-0-	7487	2			N	-0-					-0-

BOSWELL WELL #: 1H RRCID -> 242615 COMPL. DATE 06/02/2008 TOTAL DEPTH 10013 PERF. 9850 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HALL WELL #: 3H RRCID -> 242741 COMPL. DATE 07/24/2008 TOTAL DEPTH 5830 PERF. 6778 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8711	X	8711	-0-	-0-	-0-	870	1	7822	2	Y	17					106
							19	9									
11	8025	X	8025	-0-	-0-	-0-	1044	1	6978	2	Y	3					109
							3	9									
12	5890	X	5090	-0-	-800	-0-	1079	1	4011	2	Y	-0-					109
01	5890	X	3869	-0-	-2021	-0-	1079	1	2784	2	Y	5					114
							6	9									
02	5320	X	3531	-0-	-1789	-0-	967	1	2564	2	Y	-0-					114
*03	5890	X	3961	-0-	-1929	-0-	1079	1	2882	2	Y	-0-					114

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BLUESTONE NATURAL RES. II, LLC //CONT.// 076861

SMITHEY WELL #: 2H RRCID -> 243645 COMPL. DATE 04/26/2008 TOTAL DEPTH 8301 PERF. 8540 - 10825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7502	X	5736	-0-	-1766	-0-	426	1	5310	2	N	-0-					-0-
11	6900	X	5135	-0-	-1765	-0-	404	1	4731	2	N	-0-					-0-
12	7068	X	4672	-0-	-2396	-0-	409	1	4263	2	N	-0-					-0-
01	8874	X	8874	-0-	-0-	-0-	863	1	8011	2	N	-0-					-0-
02	6993	X	6993	-0-	-0-	-0-	726	1	6267	2	N	-0-					-0-
03	5735	X	5726	-0-	-9	-0-	5726	2			N	-0-					-0-

KIBLINGER WELL #: 1H RRCID -> 244105 COMPL. DATE 07/15/2008 TOTAL DEPTH 8022 PERF. 8325 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7781	X	7089	-0-	-692	-0-	857	1	6232	2	N	-0-					-0-
11	7470	X	6491	-0-	-979	-0-	831	1	5660	2	N	-0-					-0-
12	6851	X	6671	-0-	-180	-0-	859	1	5812	2	N	-0-					-0-
01	6851	X	6454	-0-	-397	-0-	817	1	5637	2	N	-0-					-0-
02	6188	X	5813	-0-	-375	-0-	735	1	5078	2	N	-0-					-0-
03	6851	X	6184	-0-	-667	-0-	695	1	5489	2	N	-0-					-0-

JONES, GUS WELL #: 2H RRCID -> 244560 COMPL. DATE 08/26/2008 TOTAL DEPTH 8631 PERF. 9265 - 10747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1928	X	1928	-0-	-0-	-0-	770	1	1158	2	N	-0-					-0-
11	2202	X	2202	-0-	-0-	-0-	645	1	1557	2	N	-0-					-0-
12	3298	X	3298	-0-	-0-	-0-	983	1	2315	2	N	-0-					-0-
01	3186	X	3186	-0-	-0-	-0-	873	1	2313	2	N	-0-					-0-
02	2127	X	2127	-0-	-0-	-0-	762	1	1365	2	N	-0-					-0-
*03	2379	X	2379	-0-	-0-	-0-	923	1	1456	2	N	-0-					-0-

CYNTHIA WELL #: 2H RRCID -> 244772 COMPL. DATE 12/02/2007 TOTAL DEPTH 8501 PERF. 8654 - 11905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6541	X	5648	-0-	-893	-0-	683	1	4965	2	N	-0-					-0-
11	6330	X	4515	-0-	-1815	-0-	578	1	3937	2	N	-0-					-0-
12	6293	X	4317	-0-	-1976	-0-	556	1	3761	2	N	-0-					-0-
01	6200	X	4222	-0-	-1978	-0-	534	1	3688	2	N	-0-					-0-
02	5208	X	4781	-0-	-427	-0-	605	1	4176	2	N	-0-					-0-
03	5642	X	5478	-0-	-164	-0-	616	1	4862	2	N	-0-					-0-

EDENS WELL #: 1H RRCID -> 244808 COMPL. DATE 10/30/2008 TOTAL DEPTH 9411 PERF. 9700 - 12070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3480	X	3480	-0-	-0-	-0-	3480	2			N	-0-					-0-
11	2760	X	2221	-0-	-539	-0-	598	1	1623	2	N	-0-					-0-
12	3991	X	3991	-0-	-0-	-0-	1318	1	2673	2	N	-0-					-0-
01	3319	X	3319	-0-	-0-	-0-	1600	1	1719	2	N	-0-					-0-
02	2576	X	1779	-0-	-797	-0-	1445	1	334	2	N	-0-					-0-
03	2852	X	2684	-0-	-168	-0-	2684	2			N	-0-					-0-

SANDRA SUE WELL #: 1H RRCID -> 244873 COMPL. DATE 06/07/2008 TOTAL DEPTH 8459 PERF. 9230 - 13013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4681	X	4241	-0-	-440	-0-	513	1	3728	2	N	-0-					-0-
11	4500	X	3795	-0-	-705	-0-	486	1	3309	2	N	-0-					-0-
12	4650	X	3929	-0-	-721	-0-	506	1	3423	2	N	-0-					-0-
01	4278	X	3771	-0-	-507	-0-	477	1	3294	2	N	-0-					-0-
02	3836	X	3367	-0-	-469	-0-	426	1	2941	2	N	-0-					-0-
03	4247	X	3859	-0-	-388	-0-	434	1	3425	2	N	-0-					-0-

GERTRUDE WELL #: 1H RRCID -> 245258 COMPL. DATE 07/10/2008 TOTAL DEPTH 8126 PERF. 8675 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6458	X	6458	-0-	-0-	-0-	781	1	5677	2	N	-0-					-0-
11	5954	X	5954	-0-	-0-	-0-	762	1	5192	2	N	-0-					-0-
12	5548	X	5548	-0-	-0-	-0-	714	1	4834	2	N	-0-					-0-
01	5536	X	5536	-0-	-0-	-0-	701	1	4835	2	N	-0-					-0-
02	5037	X	5037	-0-	-0-	-0-	637	1	4400	2	N	-0-					-0-
*03	5500	X	5500	-0-	-0-	-0-	618	1	4882	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BLUESTONE NATURAL RES. II, LLC //CONT.// 076861

CORDELL WELL #: 1H RRCID -> 245261 COMPL. DATE 07/21/2008 TOTAL DEPTH 7712 PERF. 8128 - 11401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5487	X	5045	-0-	-442	-0-	610	1	4435	2	N	-0-					-0-
11	5310	X	4736	-0-	-574	-0-	606	1	4130	2	N	-0-					-0-
12	5270	X	4606	-0-	-664	-0-	593	1	4013	2	N	-0-					-0-
01	5270	X	4475	-0-	-795	-0-	567	1	3908	2	N	-0-					-0-
02	4648	X	3843	-0-	-805	-0-	486	1	3357	2	N	-0-					-0-
03	5053	X	4413	-0-	-640	-0-	496	1	3917	2	N	-0-					-0-

PINNER WELL #: 1H RRCID -> 245857 COMPL. DATE 07/23/2008 TOTAL DEPTH 8564 PERF. 9575 - 12877

10	2790	X	1853	-0-	-937	-0-	740	1	1113	2	N	-0-					-0-
11	2788	X	2788	-0-	-0-	-0-	817	1	1971	2	N	-0-					-0-
12	2790	X	1768	-0-	-1022	-0-	527	1	1241	2	N	-0-					-0-
01	2356	X	2146	-0-	-210	-0-	588	1	1558	2	N	-0-					-0-
02	2520	X	1356	-0-	-1164	-0-	486	1	870	2	N	-0-					-0-
03	2790	X	1516	-0-	-1274	-0-	588	1	928	2	N	-0-					-0-

SHADDEN GOLIGHTLY WELL #: 1H RRCID -> 245879 COMPL. DATE 07/06/2008 TOTAL DEPTH 4539 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TAYLOR WELL #: 1H RRCID -> 246311 COMPL. DATE 07/23/2008 TOTAL DEPTH 8635 PERF. 9013 - 11808

10	5704	X	4808	-0-	-896	-0-	581	1	4227	2	N	-0-					-0-
11	5580	X	4672	-0-	-908	-0-	598	1	4074	2	N	-0-					-0-
12	5766	X	4788	-0-	-978	-0-	616	1	4172	2	N	-0-					-0-
01	5766	X	4781	-0-	-985	-0-	605	1	4176	2	N	-0-					-0-
02	4732	X	4291	-0-	-441	-0-	543	1	3748	2	N	-0-					-0-
03	4836	X	4628	-0-	-208	-0-	520	1	4108	2	N	-0-					-0-

PAXTON WELL #: 1H RRCID -> 246335 COMPL. DATE 06/17/2008 TOTAL DEPTH 7881 PERF. 8450 - 12440

10	5115	X	4292	-0-	-823	-0-	519	1	3773	2	N	-0-					-0-
11	6390	X	4396	-0-	-1994	-0-	563	1	3833	2	N	-0-					-0-
12	4960	X	4237	-0-	-723	-0-	545	1	3692	2	N	-0-					-0-
01	4960	X	4291	-0-	-669	-0-	543	1	3748	2	N	-0-					-0-
02	4340	X	3813	-0-	-527	-0-	482	1	3331	2	N	-0-					-0-
03	4557	X	4290	-0-	-267	-0-	482	1	3808	2	N	-0-					-0-

TERRELL WELL #: 1H RRCID -> 246336 COMPL. DATE 06/23/2008 TOTAL DEPTH 8315 PERF. 8534 - 11990

10	8525	X	8072	-0-	-453	-0-	976	1	7096	2	N	-0-					-0-
11	8130	X	7404	-0-	-726	-0-	948	1	6456	2	N	-0-					-0-
12	8060	X	7644	-0-	-416	-0-	984	1	6660	2	N	-0-					-0-
01	8060	X	7491	-0-	-569	-0-	948	1	6543	2	N	-0-					-0-
02	7280	X	6793	-0-	-487	-0-	859	1	5934	2	N	-0-					-0-
03	8060	X	7392	-0-	-668	-0-	831	1	6561	2	N	-0-					-0-

TEKELL WELL #: 1H RRCID -> 246337 COMPL. DATE 05/21/2008 TOTAL DEPTH 8450 PERF. 8984 - 12459

10	4743	X	4576	-0-	-167	-0-	553	1	4023	2	N	-0-					-0-
11	4890	X	3571	-0-	-1319	-0-	457	1	3114	2	N	-0-					-0-
12	5634	X	5634	-0-	-0-	-0-	725	1	4909	2	N	-0-					-0-
01	5091	X	5091	-0-	-0-	-0-	645	1	4446	2	N	-0-					-0-
02	4640	X	4640	-0-	-0-	-0-	587	1	4053	2	N	-0-					-0-
*03	4923	X	4923	-0-	-0-	-0-	553	1	4370	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BLUESTONE NATURAL RES. II, LLC //CONT.// 076861

SAUNDERS WELL #: 1H RRCID -> 246347 COMPL. DATE 09/15/2008 TOTAL DEPTH 7689 PERF. 7839 - 10307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7502	X	7157	-0-	-345	-0-	850	1	6307	2	N	-0-					-0-
11	7260	X	6742	-0-	-518	-0-	823	1	5919	2	N	-0-					-0-
12	7502	X	6857	-0-	-645	-0-	850	1	6007	2	N	-0-					-0-
01	7254	X	7067	-0-	-187	-0-	827	1	6240	2	N	-0-					-0-
02	6468	X	6094	-0-	-374	-0-	742	1	5352	2	N	-0-					-0-
03	7161	X	6124	-0-	-1037	-0-	6124	2			N	-0-					-0-

LASATER UNIT WELL #: 1H RRCID -> 246571 COMPL. DATE 10/24/2008 TOTAL DEPTH 7290 PERF. 7885 - 10833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6169	X	5144	-0-	-1025	-0-	893	1	4251	2	N	-0-					-0-
11	5970	X	5051	-0-	-919	-0-	864	1	4187	2	N	-0-					-0-
12	8153	X	4368	-0-	-3785	-0-	793	1	3575	2	N	-0-					-0-
01	7781	X	3390	-0-	-4391	-0-	893	1	2497	2	N	-0-					-0-
02	5880	X	3399	-0-	-2481	-0-	803	1	2596	2	N	-0-					-0-
03	5208	X	2736	-0-	-2472	-0-	888	1	1848	2	N	-0-					-0-

ABNEY WELL #: 1H RRCID -> 246905 COMPL. DATE 08/04/2008 TOTAL DEPTH 7911 PERF. 8285 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7936	X	7213	-0-	-723	-0-	872	1	6341	2	N	-0-					-0-
11	7680	X	6728	-0-	-952	-0-	861	1	5867	2	N	-0-					-0-
12	7657	X	7193	-0-	-464	-0-	926	1	6267	2	N	-0-					-0-
01	7657	X	6737	-0-	-920	-0-	853	1	5884	2	N	-0-					-0-
02	6776	X	6401	-0-	-375	-0-	810	1	5591	2	N	-0-					-0-
03	7223	X	6796	-0-	-427	-0-	764	1	6032	2	N	-0-					-0-

COLE WELL #: 1H RRCID -> 246942 COMPL. DATE 07/18/2008 TOTAL DEPTH 7959 PERF. 8500 - 13289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12011	X	12011	-0-	-0-	-0-	1452	1	10559	2	N	-0-					-0-
11	11700	X	10994	-0-	-706	-0-	1407	1	9587	2	N	-0-					-0-
12	11811	X	11105	-0-	-706	-0-	1430	1	9675	2	N	-0-					-0-
01	11811	X	10732	-0-	-1079	-0-	1359	1	9373	2	N	-0-					-0-
02	10668	X	9756	-0-	-912	-0-	1234	1	8522	2	N	-0-					-0-
03	11811	X	10599	-0-	-1212	-0-	1191	1	9408	2	N	-0-					-0-

DUKE WELL #: 7H RRCID -> 246945 COMPL. DATE 12/07/2008 TOTAL DEPTH 8813 PERF. 9150 - 11452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5529	X	5529	-0-	-0-	-0-	510	1	5019	2	N	-0-					-0-
11	6025	X	6025	-0-	-0-	-0-	567	1	5458	2	N	-0-					-0-
12	6006	X	6006	-0-	-0-	-0-	550	1	5456	2	N	-0-					-0-
01	3674	X	3674	-0-	-0-	-0-	389	1	3285	2	N	-0-					-0-
02	4765	X	4765	-0-	-0-	-0-	518	1	4247	2	N	-0-					-0-
*03	4919	X	4919	-0-	-0-	-0-	624	1	4295	2	N	-0-					-0-

HAJEK WELL #: 1H RRCID -> 247579 COMPL. DATE 09/08/2008 TOTAL DEPTH 8415 PERF. 8998 - 10883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3605	X	3605	-0-	-0-	-0-	878	1	2727	2	N	-0-					-0-
11	5910	X	2923	-0-	-2987	-0-	850	1	2073	2	N	-0-					-0-
12	3286	X	2575	-0-	-711	-0-	878	1	1697	2	N	-0-					-0-
01	3968	X	3968	-0-	-0-	-0-	843	1	3125	2	N	-0-					-0-
02	5498	X	5498	-0-	-0-	-0-	791	1	4707	2	N	-0-					-0-
03	3286	X	2533	-0-	-753	-0-	2533	2			N	-0-					-0-

ELLISON ESTATES WELL #: 2H RRCID -> 247902 COMPL. DATE 11/03/2007 TOTAL DEPTH 8191 PERF. 8450 - 10715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10953	X	10953	-0-	-0-	-0-	10953	2			N	-0-					-0-
11	9487	X	9487	-0-	-0-	-0-	9487	2			N	-0-					-0-
12	9995	X	9995	-0-	-0-	-0-	9995	2			N	-0-					-0-
01	8975	X	8975	-0-	-0-	-0-	8975	2			N	-0-					-0-
*02	7397	X	7397	-0-	-0-	-0-	7397	2			N	-0-					-0-
*03	8589	X	8589	-0-	-0-	-0-	8589	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BLUESTONE NATURAL RES. II, LLC //CONT.// 076861

ELLISON ESTATES UNIT WELL #: 4H RRCID -> 248083 COMPL. DATE 01/10/2008 TOTAL DEPTH 8375 PERF. 8810 - 11705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14570	X	11134	-0-	-3436	-0-	11134	2			N	-0-					-0-
11	14100	X	10481	-0-	-3619	-0-	10481	2			N	-0-					-0-
12	11532	X	10062	-0-	-1470	-0-	10062	2			N	-0-					-0-
01	11532	X	8824	-0-	-2708	-0-	8824	2			N	-0-					-0-
*02	10164	X	7000	-0-	-3164	-0-	7000	2			N	-0-					-0-
03	11129	X	7627	-0-	-3502	-0-	7627	2			N	-0-					-0-

NORTH BUCK UNIT-MARSLAND WELL #: 5H RRCID -> 248085 COMPL. DATE 04/17/2008 TOTAL DEPTH 6453 PERF. 7045 - 9196

10	4712	X	4397	-0-	-315	-0-	1079	1	3306	2	Y	11	36	1			30
							12	9									
11	4410	X	3656	-0-	-754	-0-	1044	1	2612	2	Y	-0-					30
12	4247	X	3828	-0-	-419	-0-	1079	1	2737	2	Y	11					41
							12	9									
01	4247	X	3496	-0-	-751	-0-	1076	1	2420	2	Y	-0-	8	1			33
02	3836	X	3146	-0-	-690	-0-	963	1	2165	2	Y	16					49
							18	9									
03	4247	X	3414	-0-	-833	-0-	1079	1	2318	2	Y	15	44	1			20
							17	9									

HALL WELL #: 2H RRCID -> 248139 COMPL. DATE 07/24/2008 TOTAL DEPTH 5832 PERF. 6350 - 10120

10	2089	X	2089	-0-	-0-	-0-	209	1	1880	2	Y	-0-					86
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					86
12	620	X	-0-	-0-	-620	-0-					Y	19					105
01	2077	X	-0-	-0-	-2077	-0-					Y	-0-					105
02	1876	X	-0-	-0-	-1876	-0-					Y	28					133
03	2077	X	-0-	-0-	-2077	-0-					Y	-0-					133

MCKOWN WELL #: 1H RRCID -> 248163 COMPL. DATE 08/05/2008 TOTAL DEPTH 8127 PERF. 8485 - 12850

10	7998	X	7772	-0-	-226	-0-	906	1	6866	2	N	-0-					-0-
11	7740	X	7268	-0-	-472	-0-	897	1	6371	2	N	-0-					-0-
12	8029	X	7298	-0-	-731	-0-	906	1	6392	2	N	-0-					-0-
01	8029	X	6881	-0-	-1148	-0-	839	1	6042	2	N	-0-					-0-
02	7084	X	6073	-0-	-1011	-0-	740	1	5333	2	N	-0-					-0-
03	7781	X	6826	-0-	-955	-0-	733	1	6093	2	N	-0-					-0-

BROUMLEY, J. WELL #: 5H RRCID -> 248166 COMPL. DATE 09/13/2008 TOTAL DEPTH 6454 PERF. 6696 - 8750

10	3217	X	3217	-0-	-0-	-0-	316	1	2892	2	Y	8					60
							9	9									
11	2935	X	2935	-0-	-0-	-0-	291	1	2641	2	Y	3					63
							3	9									
12	3479	X	3479	-0-	-0-	-0-	612	1	2802	2	Y	59	59	1			63
							65	9									
01	2599	X	2599	-0-	-0-	-0-	275	1	2324	2	Y	-0-					63
02	2057	X	2057	-0-	-0-	-0-	227	1	1830	2	Y	-0-					63
*03	2670	X	2670	-0-	-0-	-0-	292	1	2378	2	Y	-0-					63

ALMA WELL #: 1H RRCID -> 248171 COMPL. DATE 06/10/2008 TOTAL DEPTH 8065 PERF. 8096 - 14066

10	8796	X	8796	-0-	-0-	-0-	1063	1	7733	2	N	-0-					-0-
11	8064	X	8064	-0-	-0-	-0-	1032	1	7032	2	N	-0-					-0-
12	8501	X	8501	-0-	-0-	-0-	1094	1	7407	2	N	-0-					-0-
01	8291	X	8291	-0-	-0-	-0-	1050	1	7241	2	N	-0-					-0-
02	7423	X	7423	-0-	-0-	-0-	939	1	6484	2	N	-0-					-0-
03	8153	X	7945	-0-	-208	-0-	893	1	7052	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BLUESTONE NATURAL RES. II, LLC //CONT.// 076861

SAUNDERS RANCH UNIT WELL #: C 4H RRCID -> 248182 COMPL. DATE 08/09/2008 TOTAL DEPTH 5378 PERF. 5966 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	X	3735	-0-	-791	-0-	885	1	2850	2	Y	-0-					39
11	4380	X	3805	-0-	-575	-0-	857	1	2941	2	Y	6					45
							7	9									
12	3537	X	3537	-0-	-0-	-0-	885	1	2652	2	Y	-0-					45
01	3689	X	3277	-0-	-412	-0-	881	1	2396	2	Y	-0-					45
02	3332	X	2401	-0-	-931	-0-	792	1	1581	2	Y	25					70
							28	9									
03	3689	X	-0-	-0-	-3689	-0-					Y	-0-					70

SHADDEN WELL #: 1H RRCID -> 248194 COMPL. DATE 06/15/2008 TOTAL DEPTH 4490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLISON ESTATES UNIT WELL #: 3H RRCID -> 248260 COMPL. DATE 11/09/2007 TOTAL DEPTH 8323 PERF. 8610 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10354	X	7044	-0-	-3310	-0-	7044	2			N	-0-					-0-
11	6700	X	6700	-0-	-0-	-0-	6700	2			N	-0-					-0-
12	7431	X	7431	-0-	-0-	-0-	7431	2			N	-0-					-0-
01	7580	X	7580	-0-	-0-	-0-	7580	2			N	-0-					-0-
*02	6760	X	6760	-0-	-0-	-0-	6760	2			N	-0-					-0-
03	7130	X	6693	-0-	-437	-0-	6693	2			N	-0-					-0-

SAUNDERS RANCH UNIT WELL #: C 2H RRCID -> 248327 COMPL. DATE 08/09/2008 TOTAL DEPTH 5424 PERF. 6054 - 9519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	39					100
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					100
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					100
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					100
02	0	N	-0-	-0-	-0-	-0-					Y	30					130
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					130

BROUMLEY, J WELL #: 6H RRCID -> 248346 COMPL. DATE 09/13/2008 TOTAL DEPTH 6431 PERF. 6636 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5208	X	4400	-0-	-808	-0-	432	1	3958	2	Y	9					103
							10	9									
11	5040	X	4366	-0-	-674	-0-	433	1	3933	2	Y	-0-					103
12	4609	X	4609	-0-	-0-	-0-	818	1	3746	2	Y	41	100	1			44
							45	9									
01	4402	X	4205	-0-	-197	-0-	436	1	3678	2	Y	83					127
							91	9									
02	4088	X	4088	-0-	-0-	-0-	448	1	3616	2	Y	22					149
							24	9									
03	4402	X	4190	-0-	-212	-0-	456	1	3722	2	Y	11					160
							12	9									

DUKE WELL #: 6H RRCID -> 248461 COMPL. DATE 08/31/2008 TOTAL DEPTH 8763 PERF. 9100 - 12412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7883	X	7883	-0-	-0-	-0-	727	1	7156	2	N	-0-					-0-
11	7909	X	7909	-0-	-0-	-0-	745	1	7164	2	N	-0-					-0-
12	8129	X	8129	-0-	-0-	-0-	745	1	7384	2	N	-0-					-0-
01	7861	X	7861	-0-	-0-	-0-	833	1	7028	2	N	-0-					-0-
02	6610	X	6610	-0-	-0-	-0-	719	1	5891	2	N	-0-					-0-
*03	6092	X	6092	-0-	-0-	-0-	773	1	5319	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BLUESTONE NATURAL RES. II, LLC //CONT.// 076861

DUKE WELL #: 10H RRCID -> 248522 COMPL. DATE 11/12/2008 TOTAL DEPTH 8595 PERF. 9100 - 12002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	6197	X	6197	-0-	-0-	-0-	572	1	5625	2	N	-0-			-0-
11	5734	X	5734	-0-	-0-	-0-	540	1	5194	2	N	-0-			-0-
12	7254	X	5138	-0-	-2116	-0-	471	1	4667	2	N	-0-			-0-
01	7254	X	4907	-0-	-2347	-0-	520	1	4387	2	N	-0-			-0-
02	6552	X	3346	-0-	-3206	-0-	364	1	2982	2	N	-0-			-0-
03	6200	X	2745	-0-	-3455	-0-	348	1	2397	2	N	-0-			-0-

DUKE WELL #: 1H RRCID -> 248531 COMPL. DATE 11/11/2008 TOTAL DEPTH 8604 PERF. 9000 - 11902

10	6594	X	6594	-0-	-0-	-0-	608	1	5986	2	N	-0-			-0-
11	5179	X	5179	-0-	-0-	-0-	488	1	4691	2	N	-0-			-0-
12	7161	X	7110	-0-	-51	-0-	652	1	6458	2	N	-0-			-0-
01	7161	X	5926	-0-	-1235	-0-	628	1	5298	2	N	-0-			-0-
02	6468	X	5351	-0-	-1117	-0-	582	1	4769	2	N	-0-			-0-
03	7099	X	5103	-0-	-1996	-0-	647	1	4456	2	N	-0-			-0-

VINSON WELL #: A 1H RRCID -> 248541 COMPL. DATE 10/27/2008 TOTAL DEPTH 7094 PERF. 7628 - 10850

10	3100	N	8201	-0-	5101	10291	313	1	7888	2	Y	-0-			-0-
11	3000	N	7212	-0-	4212	14503	284	1	6928	2	Y	-0-			-0-
12	20950	X	6447	-0-	-14503	-0-	259	1	6188	2	Y	-0-			-0-
01	3651	X	3651	-0-	-0-	-0-	153	1	3498	2	Y	-0-			-0-
02	5601	X	5601	-0-	-0-	-0-	240	1	5361	2	Y	-0-			-0-
*03	6425	X	6425	-0-	-0-	-0-	283	1	6142	2	Y	-0-			-0-

BENTLEY WELL #: 1H RRCID -> 248878 COMPL. DATE 10/16/2008 TOTAL DEPTH 8285 PERF. 8492 - 12812

10	12610	X	12610	-0-	-0-	-0-	1524	1	11086	2	N	-0-			-0-
11	11910	X	11545	-0-	-365	-0-	1478	1	10067	2	N	-0-			-0-
12	12049	X	12049	-0-	-0-	-0-	1551	1	10498	2	N	-0-			-0-
01	12476	X	12476	-0-	-0-	-0-	1579	1	10897	2	N	-0-			-0-
02	10388	X	10282	-0-	-106	-0-	1301	1	8981	2	N	-0-			-0-
*03	11550	X	11550	-0-	-0-	-0-	1298	1	10252	2	N	-0-			-0-

WATSON WELL #: 1H RRCID -> 248997 COMPL. DATE 10/21/2009 TOTAL DEPTH 7439 PERF. 7617 - 11652

10	3720	X	2885	-0-	-835	-0-	893	1	1992	2	N	-0-			-0-
11	3420	X	2923	-0-	-497	-0-	864	1	2059	2	N	-0-			-0-
12	2330	X	2330	-0-	-0-	-0-	893	1	1437	2	N	-0-			-0-
01	1778	X	1778	-0-	-0-	-0-	878	1	900	2	N	-0-			-0-
02	1736	X	1736	-0-	-0-	-0-	789	1	947	2	N	-0-			-0-
*03	1607	X	1607	-0-	-0-	-0-	893	1	714	2	N	-0-			-0-

NEWTON WELL #: 1H RRCID -> 249456 COMPL. DATE 10/07/2008 TOTAL DEPTH 8315 PERF. 8789 - 13105

10	7092	X	7092	-0-	-0-	-0-	857	1	6235	2	N	-0-			-0-
11	6491	X	6491	-0-	-0-	-0-	831	1	5660	2	N	-0-			-0-
12	7285	X	6719	-0-	-566	-0-	865	1	5854	2	N	-0-			-0-
01	7285	X	6624	-0-	-661	-0-	839	1	5785	2	N	-0-			-0-
02	6412	X	5958	-0-	-454	-0-	754	1	5204	2	N	-0-			-0-
03	7099	X	6147	-0-	-952	-0-	691	1	5456	2	N	-0-			-0-

BACCUS WELL #: 1H RRCID -> 249510 COMPL. DATE 08/25/2008 TOTAL DEPTH 8056 PERF. 8842 - 12390

10	3038	X	2363	-0-	-675	-0-	286	1	2077	2	N	-0-			-0-
11	2940	X	2745	-0-	-195	-0-	351	1	2394	2	N	-0-			-0-
12	3236	X	3236	-0-	-0-	-0-	417	1	2819	2	N	-0-			-0-
01	3038	X	2901	-0-	-137	-0-	367	1	2534	2	N	-0-			-0-
02	2744	X	2474	-0-	-270	-0-	313	1	2161	2	N	-0-			-0-
03	3038	X	2661	-0-	-377	-0-	299	1	2362	2	N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BLUESTONE NATURAL RES. II, LLC //CONT.// 076861

COLDIRON WELL #: 1H RRCID -> 249532 COMPL. DATE 10/20/2008 TOTAL DEPTH 8280 PERF. 8600 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8649	X	8037	-0-	-612	-0-	971	1	7066	2	N	-0-					-0-
11	8490	X	7172	-0-	-1318	-0-	918	1	6254	2	N	-0-					-0-
12	8021	X	8021	-0-	-0-	-0-	1487	1	6534	2	N	-0-					-0-
01	7987	X	7987	-0-	-0-	-0-	1357	1	6630	2	N	-0-					-0-
02	7686	X	7686	-0-	-0-	-0-	1392	1	6294	2	N	-0-					-0-
*03	8056	X	8056	-0-	-0-	-0-	1387	1	6669	2	N	-0-					-0-

SULAK WELL #: 1H RRCID -> 249534 COMPL. DATE 10/13/2008 TOTAL DEPTH 8270 PERF. 8590 - 11060

10	8513	X	8513	-0-	-0-	-0-	1029	1	7484	2	N	-0-					-0-
11	7829	X	7829	-0-	-0-	-0-	1002	1	6827	2	N	-0-					-0-
12	8406	X	8406	-0-	-0-	-0-	1559	1	6847	2	N	-0-					-0-
01	8534	X	8534	-0-	-0-	-0-	1450	1	7084	2	N	-0-					-0-
02	7829	X	7829	-0-	-0-	-0-	1418	1	6411	2	N	-0-					-0-
03	8525	X	7918	-0-	-607	-0-	1363	1	6555	2	N	-0-					-0-

MEARS WELL #: 1H RRCID -> 249544 COMPL. DATE 12/15/2008 TOTAL DEPTH 8743 PERF.10356 - 12869

10	6200	X	5320	-0-	-880	-0-	643	1	4677	2	N	-0-					-0-
11	6000	X	4805	-0-	-1195	-0-	615	1	4190	2	N	-0-					-0-
12	6045	X	4310	-0-	-1735	-0-	555	1	3755	2	N	-0-					-0-
01	6045	X	-0-	-0-	-6045	-0-					N	-0-					-0-
02	4900	X	-0-	-0-	-4900	-0-					N	-0-					-0-
03	5332	X	1418	-0-	-3914	-0-	159	1	1259	2	N	-0-					-0-

TIMOTHY WELL #: 1H RRCID -> 249546 COMPL. DATE 10/18/2008 TOTAL DEPTH 8573 PERF. 8852 - 13167

10	8525	X	6228	-0-	-2297	-0-	753	1	5475	2	N	-0-					-0-
11	8250	X	7441	-0-	-809	-0-	952	1	6489	2	N	-0-					-0-
12	8246	X	7819	-0-	-427	-0-	1007	1	6812	2	N	-0-					-0-
01	8246	X	7564	-0-	-682	-0-	958	1	6606	2	N	-0-					-0-
02	7028	X	6813	-0-	-215	-0-	862	1	5951	2	N	-0-					-0-
03	7812	X	7383	-0-	-429	-0-	830	1	6553	2	N	-0-					-0-

ELLISON WELL #: 1H RRCID -> 249576 COMPL. DATE 09/28/2008 TOTAL DEPTH 8504 PERF. 8790 - 11570

10	4495	X	4014	-0-	-481	-0-	485	1	3529	2	N	-0-					-0-
11	4380	X	3568	-0-	-812	-0-	457	1	3111	2	N	-0-					-0-
12	3937	X	3326	-0-	-611	-0-	428	1	2898	2	N	-0-					-0-
01	3937	X	2575	-0-	-1362	-0-	326	1	2249	2	N	-0-					-0-
02	3556	X	3410	-0-	-146	-0-	431	1	2979	2	N	-0-					-0-
03	3937	X	2427	-0-	-1510	-0-	273	1	2154	2	N	-0-					-0-

CROUCH WELL #: 1H RRCID -> 249577 COMPL. DATE 12/11/2008 TOTAL DEPTH 8657 PERF. 8890 - 13850

10	10726	X	10583	-0-	-143	-0-	1279	1	9304	2	N	-0-					-0-
11	10380	X	9936	-0-	-444	-0-	1272	1	8664	2	N	-0-					-0-
12	10416	X	10073	-0-	-343	-0-	1297	1	8776	2	N	-0-					-0-
01	10416	X	6538	-0-	-3878	-0-	828	1	5710	2	N	-0-					-0-
02	9408	X	8504	-0-	-904	-0-	1076	1	7428	2	N	-0-					-0-
03	10416	X	8958	-0-	-1458	-0-	1058	1	7900	2	N	-0-					-0-

MCQUAGGE, MARY WELL #: 2H RRCID -> 249583 COMPL. DATE 02/20/2009 TOTAL DEPTH 8620 PERF. 8886 - 13885

10	11966	X	11329	-0-	-637	-0-	11329	2			N	-0-					-0-
11	11400	X	11202	-0-	-198	-0-	11202	2			N	-0-					-0-
12	11680	X	11680	-0-	-0-	-0-	11680	2			N	-0-					-0-
01	11476	X	11476	-0-	-0-	-0-	11476	2			N	-0-					-0-
02	10163	X	10163	-0-	-0-	-0-	10163	2			N	-0-					-0-
*03	10735	X	10735	-0-	-0-	-0-	10735	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BLUESTONE NATURAL RES. II, LLC //CONT.// 076861

STEELE WELL #: 1H RRCID -> 249585 COMPL. DATE 10/27/2008 TOTAL DEPTH 8499 PERF. 8963 - 12198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	5372	X	5372	-0-	-0-	-0-	649	1	4723	2	N	-0-			-0-
11	4661	X	4661	-0-	-0-	-0-	597	1	4064	2	N	-0-			-0-
12	4805	X	2072	-0-	-2733	-0-	267	1	1805	2	N	-0-			-0-
01	5363	X	1782	-0-	-3581	-0-	226	1	1556	2	N	-0-			-0-
02	4844	X	1881	-0-	-2963	-0-	238	1	1643	2	N	-0-			-0-
03	5363	X	1419	-0-	-3944	-0-	159	1	1260	2	N	-0-			-0-

JOHNSON, PAUL WELL #: 1H RRCID -> 249587 COMPL. DATE 08/30/2008 TOTAL DEPTH 8027 PERF. 8340 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2449	X	2112	-0-	-337	-0-	255	1	1857	2	N	-0-			-0-
11	2370	X	-0-	-0-	-2370	-0-					N	-0-			-0-
12	2480	N	1430	-0-	-1050	-0-	274	1	1156	2	N	-0-			-0-
01	2906	N	2906	-0-	-0-	-0-	1279	1	1627	2	N	-0-			-0-
02	2800	N	3254	-0-	454	454	1263	1	1991	2	N	-0-			-0-
*03	3100	N	3553	-0-	453	907	1357	1	2196	2	N	-0-			-0-

BOX WELL #: 1H RRCID -> 249590 COMPL. DATE 08/28/2008 TOTAL DEPTH 8058 PERF. 8448 - 12449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3844	X	3271	-0-	-573	-0-	395	1	2876	2	N	-0-			-0-
11	3720	X	2685	-0-	-1035	-0-	344	1	2341	2	N	-0-			-0-
12	3844	X	1574	-0-	-2270	-0-	203	1	1371	2	N	-0-			-0-
01	3441	X	1557	-0-	-1884	-0-	197	1	1360	2	N	-0-			-0-
02	3108	X	3019	-0-	-89	-0-	382	1	2637	2	N	-0-			-0-
03	3286	X	2823	-0-	-463	-0-	317	1	2506	2	N	-0-			-0-

PADGETT WELL #: 1H RRCID -> 249597 COMPL. DATE 01/16/2009 TOTAL DEPTH 8219 PERF. 8445 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	6200	X	5836	-0-	-364	-0-	705	1	5131	2	N	-0-			-0-
11	5970	X	5091	-0-	-879	-0-	652	1	4439	2	N	-0-			-0-
12	5983	X	5619	-0-	-364	-0-	723	1	4896	2	N	-0-			-0-
01	5952	X	5575	-0-	-377	-0-	706	1	4869	2	N	-0-			-0-
02	5320	X	4361	-0-	-959	-0-	552	1	3809	2	N	-0-			-0-
03	5828	X	5276	-0-	-552	-0-	593	1	4683	2	N	-0-			-0-

PATRICIA WELL #: 1H RRCID -> 249609 COMPL. DATE 09/09/2008 TOTAL DEPTH 8601 PERF. 8904 - 13080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	8928	X	8314	-0-	-614	-0-	1005	1	7309	2	N	-0-			-0-
11	8550	X	7706	-0-	-844	-0-	986	1	6720	2	N	-0-			-0-
12	8525	X	7111	-0-	-1414	-0-	915	1	6196	2	N	-0-			-0-
01	8525	X	8290	-0-	-235	-0-	1050	1	7240	2	N	-0-			-0-
02	7504	X	7100	-0-	-404	-0-	898	1	6202	2	N	-0-			-0-
03	8308	X	6278	-0-	-2030	-0-	757	1	5521	2	N	-0-			-0-

SUTTON WELL #: 1H RRCID -> 249610 COMPL. DATE 09/03/2008 TOTAL DEPTH 8540 PERF. 9080 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	9765	X	9215	-0-	-550	-0-	1114	1	8101	2	N	-0-			-0-
11	9450	X	8475	-0-	-975	-0-	1085	1	7390	2	N	-0-			-0-
12	8735	X	8735	-0-	-0-	-0-	1124	1	7611	2	N	-0-			-0-
01	8707	X	8707	-0-	-0-	-0-	1102	1	7605	2	N	-0-			-0-
02	7737	X	7737	-0-	-0-	-0-	979	1	6758	2	N	-0-			-0-
03	8494	X	8268	-0-	-226	-0-	929	1	7339	2	N	-0-			-0-

JAMES, RON WELL #: 1H RRCID -> 249612 COMPL. DATE 09/09/2008 TOTAL DEPTH 8075 PERF. 8550 - 12019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4763	X	4763	-0-	-0-	-0-	576	1	4187	2	N	-0-			-0-
11	4560	X	4367	-0-	-193	-0-	559	1	3808	2	N	-0-			-0-
12	5239	X	4387	-0-	-852	-0-	565	1	3822	2	N	-0-			-0-
01	5208	X	4845	-0-	-363	-0-	613	1	4232	2	N	-0-			-0-
02	4704	X	3686	-0-	-1018	-0-	466	1	3220	2	N	-0-			-0-
03	4774	X	4500	-0-	-274	-0-	279	1	4221	2	N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BLUESTONE NATURAL RES. II, LLC //CONT.// 076861
VINSON WELL #: A 2H RRCID -> 249687 COMPL. DATE 10/31/2008 TOTAL DEPTH 7101 PERF. 7201 - 10919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	8649	X	7135	-0-	-1514	-0-	273	1	6862	2	Y	-0-			-0-
11	8370	X	6607	-0-	-1763	-0-	260	1	6347	2	Y	-0-			-0-
12	7671	X	7671	-0-	-0-	-0-	308	1	7363	2	Y	-0-			-0-
01	8587	X	8587	-0-	-0-	-0-	361	1	8226	2	Y	-0-			-0-
02	6429	X	6429	-0-	-0-	-0-	275	1	6154	2	Y	-0-			-0-
*03	6637	X	6637	-0-	-0-	-0-	292	1	6345	2	Y	-0-			-0-

COX UNIT WELL #: 1H RRCID -> 249707 COMPL. DATE 08/11/2008 TOTAL DEPTH 1887 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

VINSON WELL #: A 3H RRCID -> 249719 COMPL. DATE 12/29/2009 TOTAL DEPTH 7180 PERF. 7838 - 10388

10	6944	X	6880	-0-	-64	-0-	263	1	6617	2	Y	-0-			-0-
11	7014	X	7014	-0-	-0-	-0-	277	1	6737	2	Y	-0-			-0-
12	7130	X	7009	-0-	-121	-0-	282	1	6727	2	Y	-0-			-0-
01	7971	X	7971	-0-	-0-	-0-	335	1	7636	2	Y	-0-			-0-
02	6496	X	5868	-0-	-628	-0-	251	1	5617	2	Y	-0-			-0-
03	7192	X	6221	-0-	-971	-0-	274	1	5947	2	Y	-0-			-0-

CAMPBELL UNIT WELL #: 1H RRCID -> 249864 COMPL. DATE 01/03/2009 TOTAL DEPTH 8585 PERF. 9005 - 12252

10	7719	X	7155	-0-	-564	-0-	7155	2			N	-0-			-0-
11	7470	X	5361	-0-	-2109	-0-	5361	2			N	-0-			-0-
12	7440	X	4894	-0-	-2546	-0-	4894	2			N	-0-			-0-
01	7161	X	6187	-0-	-974	-0-	6187	2			N	-0-			-0-
02	6468	X	5382	-0-	-1086	-0-	5382	2			N	-0-			-0-
03	7161	X	5379	-0-	-1782	-0-	5379	2			N	-0-			-0-

STOUT WELL #: 1H RRCID -> 250134 COMPL. DATE 06/19/2008 TOTAL DEPTH 7952 PERF. 8284 - 10958

10	7564	X	5662	-0-	-1902	-0-	5662	2			N	-0-			-0-
11	10531	X	10531	-0-	-0-	-0-	10531	2			N	-0-			-0-
12	10091	X	10091	-0-	-0-	-0-	10091	2			N	-0-			-0-
01	9698	X	9698	-0-	-0-	-0-	9698	2			N	-0-			-0-
*02	8296	X	8296	-0-	-0-	-0-	8296	2			N	-0-			-0-
*03	8711	X	8711	-0-	-0-	-0-	8711	2			N	-0-			-0-

DOUBLE DOLLOR LEASE WELL #: C 5H RRCID -> 250161 COMPL. DATE 10/11/2008 TOTAL DEPTH 1217 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

COX UNIT WELL #: 2H RRCID -> 250163 COMPL. DATE 08/10/2008 TOTAL DEPTH 1892 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BLUESTONE NATURAL RES. II, LLC //CONT.// 076861

CORNERSTONE WELL #: 3H RRCID -> 250222 COMPL. DATE 05/11/2008 TOTAL DEPTH 8389 PERF. 9525 - 11827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4329	X	4329	-0-	-0-	-0-	484	1	3845	2	N	-0-					-0-
11	5379	X	5379	-0-	-0-	-0-	412	1	4967	2	N	-0-					-0-
12	4453	X	4453	-0-	-0-	-0-	407	1	4046	2	N	-0-					-0-
01	4643	X	4643	-0-	-0-	-0-	424	1	4219	2	N	-0-					-0-
02	3080	X	3080	-0-	-0-	-0-	385	1	2695	2	N	-0-					-0-
*03	3906	X	3906	-0-	-0-	-0-	485	1	3421	2	N	-0-					-0-

DOUBLE DOLLAR LEASE WELL #: C 4H RRCID -> 250461 COMPL. DATE 02/15/2009 TOTAL DEPTH 6792 PERF. 7579 - 11606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8804	X	5281	-0-	-3523	-0-	1079	1	4202	2	N	-0-					-0-
11	9039	X	9039	-0-	-0-	-0-	1044	1	7995	2	N	-0-					-0-
12	8048	X	8048	-0-	-0-	-0-	1079	1	6969	2	N	-0-					-0-
01	8045	X	8045	-0-	-0-	-0-	1079	1	6966	2	N	-0-					-0-
02	7108	X	7108	-0-	-0-	-0-	974	1	6134	2	N	-0-					-0-
*03	7821	X	7821	-0-	-0-	-0-	1079	1	6742	2	N	-0-					-0-

CORNERSTONE WELL #: 1H RRCID -> 251432 COMPL. DATE 07/14/2008 TOTAL DEPTH 8390 PERF. 8748 - 11827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3894	X	3894	-0-	-0-	-0-	436	1	3458	2	N	-0-					-0-
11	5158	X	5158	-0-	-0-	-0-	395	1	4763	2	N	-0-					-0-
12	4226	X	4226	-0-	-0-	-0-	387	1	3839	2	N	-0-					-0-
01	4152	X	4152	-0-	-0-	-0-	379	1	3773	2	N	-0-					-0-
02	2702	X	2702	-0-	-0-	-0-	338	1	2364	2	N	-0-					-0-
03	2945	X	2704	-0-	-241	-0-	336	1	2368	2	N	-0-					-0-

CORNERSTONE WELL #: 2H RRCID -> 251434 COMPL. DATE 04/14/2008 TOTAL DEPTH 8490 PERF. 8990 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5275	X	5275	-0-	-0-	-0-	590	1	4685	2	N	-0-					-0-
11	8551	X	8551	-0-	-0-	-0-	655	1	7896	2	N	-0-					-0-
12	7289	X	7289	-0-	-0-	-0-	667	1	6622	2	N	-0-					-0-
01	7734	X	7734	-0-	-0-	-0-	707	1	7027	2	N	-0-					-0-
02	5109	X	5109	-0-	-0-	-0-	639	1	4470	2	N	-0-					-0-
*03	5553	X	5553	-0-	-0-	-0-	690	1	4863	2	N	-0-					-0-

MCMULLIN WELL #: 1H RRCID -> 251617 COMPL. DATE 08/19/2008 TOTAL DEPTH 8724 PERF. 9175 - 11143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3912	X	3912	-0-	-0-	-0-	473	1	3439	2	N	-0-					-0-
11	3729	X	3729	-0-	-0-	-0-	477	1	3252	2	N	-0-					-0-
12	3906	X	3636	-0-	-270	-0-	468	1	3168	2	N	-0-					-0-
01	3906	X	3341	-0-	-565	-0-	423	1	2918	2	N	-0-					-0-
02	3528	X	2963	-0-	-565	-0-	375	1	2588	2	N	-0-					-0-
*03	3917	X	3917	-0-	-0-	-0-	440	1	3477	2	N	-0-					-0-

TOMMY RAY WELL #: 1H RRCID -> 251782 COMPL. DATE 03/28/2009 TOTAL DEPTH 8620 PERF. 8990 - 13670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10168	X	9546	-0-	-622	-0-	9546	2			N	-0-					-0-
11	9810	X	9322	-0-	-488	-0-	9322	2			N	-0-					-0-
12	9331	X	7320	-0-	-2011	-0-	7320	2			N	-0-					-0-
01	10219	X	10219	-0-	-0-	-0-	10219	2			N	-0-					-0-
02	8603	X	8603	-0-	-0-	-0-	8603	2			N	-0-					-0-
03	9331	X	9120	-0-	-211	-0-	9120	2			N	-0-					-0-

LOU ELLEN WELL #: 2H RRCID -> 251790 COMPL. DATE 02/01/2009 TOTAL DEPTH 8314 PERF. 9170 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5760	X	5760	-0-	-0-	-0-	696	1	5064	2	N	-0-					-0-
11	5336	X	5336	-0-	-0-	-0-	683	1	4653	2	N	-0-					-0-
12	5448	X	5448	-0-	-0-	-0-	701	1	4747	2	N	-0-					-0-
01	5438	X	5438	-0-	-0-	-0-	688	1	4750	2	N	-0-					-0-
02	4844	X	4844	-0-	-0-	-0-	613	1	4231	2	N	-0-					-0-
*03	5173	X	5173	-0-	-0-	-0-	581	1	4592	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BLUESTONE NATURAL RES. II, LLC //CONT.// 076861

BENTLEY WELL #: 2H RRCID -> 251804 COMPL. DATE 10/18/2008 TOTAL DEPTH 8294 PERF. 8465 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3502	X	3502	-0-	-0-	-0-	423	1	3079	2	N	-0-					-0-
11	4583	X	4583	-0-	-0-	-0-	587	1	3996	2	N	-0-					-0-
12	4420	X	4420	-0-	-0-	-0-	569	1	3851	2	N	-0-					-0-
01	2439	X	2439	-0-	-0-	-0-	309	1	2130	2	N	-0-					-0-
02	3459	X	3459	-0-	-0-	-0-	438	1	3021	2	N	-0-					-0-
*03	3307	X	3307	-0-	-0-	-0-	372	1	2935	2	N	-0-					-0-

MCDANIEL WELL #: 1H RRCID -> 251822 COMPL. DATE 10/24/2008 TOTAL DEPTH 8400 PERF.11153 - 13138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3840	X	3840	-0-	-0-	-0-	464	1	3376	2	N	-0-					-0-
11	4202	X	4202	-0-	-0-	-0-	538	1	3664	2	N	-0-					-0-
12	4152	X	4152	-0-	-0-	-0-	534	1	3618	2	N	-0-					-0-
01	3844	X	3254	-0-	-590	-0-	412	1	2842	2	N	-0-					-0-
02	3920	X	451	-0-	-3469	-0-	57	1	394	2	N	-0-					-0-
03	4340	X	3205	-0-	-1135	-0-	360	1	2845	2	N	-0-					-0-

HALL WELL #: 1D RRCID -> 251892 COMPL. DATE 11/21/2008 TOTAL DEPTH 727 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TANDY UNIT WELL #: 2H RRCID -> 251902 COMPL. DATE N/A TOTAL DEPTH 5775 PERF. 6382 - 9504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	4447	-0-	-141	-0-	877	1	3542	2	Y	25					64
							28	9									
11	5190	X	4427	-0-	-763	-0-	825	1	3583	2	Y	17					81
							19	9									
12	4991	X	4350	-0-	-641	-0-	843	1	3507	2	Y	-0-					81
01	4991	X	4177	-0-	-814	-0-	845	1	3332	2	Y	-0-					81
02	4340	X	3947	-0-	-393	-0-	795	1	3152	2	Y	-0-					81
*03	4588	X	4208	-0-	-380	-0-	884	1	3324	2	Y	-0-					81

TANDY UNIT WELL #: 1H RRCID -> 251903 COMPL. DATE 03/09/2009 TOTAL DEPTH 5767 PERF. 7640 - 8890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	X	1364	-0-	-1023	-0-	267	1	1078	2	Y	17					117
							19	9									
11	2310	X	1510	-0-	-800	-0-	282	1	1225	2	Y	3					120
							3	9									
12	2201	X	1566	-0-	-635	-0-	301	1	1250	2	Y	14					134
							15	9									
01	1504	X	1504	-0-	-0-	-0-	295	1	1163	2	Y	42					176
							46	9									
02	1400	N	1175	-0-	-225	-0-	235	1	931	2	Y	8					184
							9	9									
*03	1581	N	1238	-0-	-343	-0-	260	1	978	2	Y	-0-					184

RADKE UNIT WELL #: 1H RRCID -> 252093 COMPL. DATE 10/25/2006 TOTAL DEPTH 8270 PERF. 8775 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8442	X	8442	-0-	-0-	-0-	1020	1	7422	2	N	-0-					-0-
11	8164	X	8164	-0-	-0-	-0-	1045	1	7119	2	N	-0-					-0-
12	8804	X	8175	-0-	-629	-0-	1052	1	7123	2	N	-0-					-0-
01	8804	X	7908	-0-	-896	-0-	1001	1	6907	2	N	-0-					-0-
02	7616	X	7069	-0-	-547	-0-	894	1	6175	2	N	-0-					-0-
03	8432	X	7370	-0-	-1062	-0-	828	1	6542	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BLUESTONE NATURAL RES. II, LLC //CONT.// 076861

HANCOCK WELL #: 1H RRCID -> 252130 COMPL. DATE 02/02/2009 TOTAL DEPTH 7395 PERF. 771 - 11837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4567	X	4567	-0-	-0-	-0-	839	1	3728	2	N	-0-					-0-
11	5705	X	5705	-0-	-0-	-0-	812	1	4893	2	N	-0-					-0-
12	6479	X	5841	-0-	-638	-0-	839	1	5002	2	N	-0-					-0-
01	5952	X	5783	-0-	-169	-0-	839	1	4944	2	N	-0-					-0-
02	5320	X	4411	-0-	-909	-0-	755	1	3656	2	N	-0-					-0-
03	5890	X	4440	-0-	-1450	-0-	4440	2			N	-0-					-0-

LOU ELLEN WELL #: 1H RRCID -> 252229 COMPL. DATE 01/30/2009 TOTAL DEPTH 8324 PERF. 8855 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6386	X	6053	-0-	-333	-0-	732	1	5321	2	N	-0-					-0-
11	6180	X	5542	-0-	-638	-0-	709	1	4833	2	N	-0-					-0-
12	6138	X	5438	-0-	-700	-0-	700	1	4738	2	N	-0-					-0-
01	6138	X	4276	-0-	-1862	-0-	541	1	3735	2	N	-0-					-0-
02	5460	X	5241	-0-	-219	-0-	663	1	4578	2	N	-0-					-0-
03	6045	X	5473	-0-	-572	-0-	615	1	4858	2	N	-0-					-0-

GREENHILL WELL #: 1H RRCID -> 252552 COMPL. DATE 04/01/2009 TOTAL DEPTH 8223 PERF. 8458 - 12298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6882	X	6861	-0-	-21	-0-	829	1	6032	2	N	-0-					-0-
11	6720	X	6288	-0-	-432	-0-	805	1	5483	2	N	-0-					-0-
12	6944	X	6445	-0-	-499	-0-	830	1	5615	2	N	-0-					-0-
01	6944	X	6113	-0-	-831	-0-	774	1	5339	2	N	-0-					-0-
02	6188	X	5645	-0-	-543	-0-	714	1	4931	2	N	-0-					-0-
03	6851	X	5785	-0-	-1066	-0-	650	1	5135	2	N	-0-					-0-

ELLIG WELL #: 1H RRCID -> 252997 COMPL. DATE 03/05/2009 TOTAL DEPTH 8295 PERF. 8538 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7223	X	6798	-0-	-425	-0-	822	1	5976	2	N	-0-					-0-
11	6990	X	6597	-0-	-393	-0-	844	1	5753	2	N	-0-					-0-
12	7130	X	5585	-0-	-1545	-0-	719	1	4866	2	N	-0-					-0-
01	7130	X	6604	-0-	-526	-0-	836	1	5768	2	N	-0-					-0-
02	6440	X	5146	-0-	-1294	-0-	651	1	4495	2	N	-0-					-0-
03	6820	X	6061	-0-	-759	-0-	671	1	5390	2	N	-0-					-0-

COLE WELL #: 3H RRCID -> 253055 COMPL. DATE 10/05/2010 TOTAL DEPTH 8060 PERF. 8535 - 13715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11966	X	11369	-0-	-597	-0-	1374	1	9995	2	N	-0-					-0-
11	11490	X	10360	-0-	-1130	-0-	1326	1	9034	2	N	-0-					-0-
12	11687	X	10758	-0-	-929	-0-	1385	1	9373	2	N	-0-					-0-
01	11656	X	10515	-0-	-1141	-0-	1331	1	9184	2	N	-0-					-0-
02	10276	X	9584	-0-	-692	-0-	1212	1	8372	2	N	-0-					-0-
03	11377	X	10292	-0-	-1085	-0-	1157	1	9135	2	N	-0-					-0-

COLE WELL #: 4H RRCID -> 253056 COMPL. DATE 10/08/2010 TOTAL DEPTH 8072 PERF. 8663 - 11440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7874	X	7316	-0-	-558	-0-	884	1	6432	2	N	-0-					-0-
11	7620	X	6024	-0-	-1596	-0-	771	1	5253	2	N	-0-					-0-
12	7316	X	7140	-0-	-176	-0-	919	1	6221	2	N	-0-					-0-
01	7316	X	6276	-0-	-1040	-0-	794	1	5482	2	N	-0-					-0-
02	6608	X	6150	-0-	-458	-0-	778	1	5372	2	N	-0-					-0-
03	7316	X	6436	-0-	-880	-0-	712	1	5724	2	N	-0-					-0-

HANEY WELL #: 2H RRCID -> 253612 COMPL. DATE 10/26/2010 TOTAL DEPTH 7853 PERF. 8510 - 12675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7099	X	4693	-0-	-2406	-0-	567	1	4126	2	N	-0-					-0-
11	6810	X	3102	-0-	-3708	-0-	397	1	2705	2	N	-0-					-0-
12	5673	X	3201	-0-	-2472	-0-	412	1	2789	2	N	-0-					-0-
01	6788	X	6788	-0-	-0-	-0-	859	1	5929	2	N	-0-					-0-
02	5837	X	5837	-0-	-0-	-0-	738	1	5099	2	N	-0-					-0-
*03	5680	X	5680	-0-	-0-	-0-	638	1	5042	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BLUESTONE NATURAL RES. II, LLC //CONT.// 076861

HANEY WELL #: 7H RRCID -> 253613 COMPL. DATE 10/29/2010 TOTAL DEPTH 7857 PERF. 8213 - 12840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	10292	X	9599	-0-	-693	-0-	1160	1	8439	2	N	-0-			-0-
11	9960	X	9468	-0-	-492	-0-	1212	1	8256	2	N	-0-			-0-
12	10086	X	10086	-0-	-0-	-0-	1298	1	8788	2	N	-0-			-0-
01	9765	X	8885	-0-	-880	-0-	1125	1	7760	2	N	-0-			-0-
02	8848	X	6224	-0-	-2624	-0-	787	1	5437	2	N	-0-			-0-
03	9827	X	6870	-0-	-2957	-0-	772	1	6098	2	N	-0-			-0-

HOLDEN WELL #: 6H RRCID -> 253614 COMPL. DATE 01/19/2011 TOTAL DEPTH 8496 PERF. 8955 - 13056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	10980	X	10980	-0-	-0-	-0-	1327	1	9653	2	N	-0-			-0-
11	9293	X	9293	-0-	-0-	-0-	1189	1	8104	2	N	-0-			-0-
12	9067	X	9067	-0-	-0-	-0-	1167	1	7900	2	N	-0-			-0-
01	7036	X	7036	-0-	-0-	-0-	891	1	6145	2	N	-0-			-0-
02	3280	X	3280	-0-	-0-	-0-	415	1	2865	2	N	-0-			-0-
*03	2824	X	2824	-0-	-0-	-0-	317	1	2507	2	N	-0-			-0-

HOLDEN WELL #: 5H RRCID -> 253615 COMPL. DATE 01/19/2011 TOTAL DEPTH 8488 PERF. 9107 - 12801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	11042	X	11042	-0-	-0-	-0-	1335	1	9707	2	N	-0-			-0-
11	9930	X	9737	-0-	-193	-0-	1246	1	8491	2	N	-0-			-0-
12	11997	X	10965	-0-	-1032	-0-	1412	1	9553	2	N	-0-			-0-
01	11997	X	10981	-0-	-1016	-0-	1390	1	9591	2	N	-0-			-0-
02	11154	X	11154	-0-	-0-	-0-	1411	1	9743	2	N	-0-			-0-
*03	11285	X	11285	-0-	-0-	-0-	1268	1	10017	2	N	-0-			-0-

HOLDEN WELL #: 4H RRCID -> 253622 COMPL. DATE 01/06/2011 TOTAL DEPTH 8477 PERF. 8967 - 12997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	9455	X	8679	-0-	-776	-0-	1049	1	7630	2	N	-0-			-0-
11	9000	X	7686	-0-	-1314	-0-	984	1	6702	2	N	-0-			-0-
12	6355	X	4914	-0-	-1441	-0-	633	1	4281	2	N	-0-			-0-
01	7573	X	7573	-0-	-0-	-0-	959	1	6614	2	N	-0-			-0-
02	6856	X	6856	-0-	-0-	-0-	867	1	5989	2	N	-0-			-0-
*03	7386	X	7386	-0-	-0-	-0-	830	1	6556	2	N	-0-			-0-

MEARS WELL #: 3H RRCID -> 253630 COMPL. DATE 02/24/2010 TOTAL DEPTH 8663 PERF. 9404 - 13018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	10137	X	8982	-0-	-1155	-0-	1086	1	7896	2	N	-0-			-0-
11	9330	X	8148	-0-	-1182	-0-	1043	1	7105	2	N	-0-			-0-
12	9021	X	8462	-0-	-559	-0-	1089	1	7373	2	N	-0-			-0-
01	9021	X	8186	-0-	-835	-0-	1036	1	7150	2	N	-0-			-0-
02	8148	X	7485	-0-	-663	-0-	947	1	6538	2	N	-0-			-0-
03	8990	X	8579	-0-	-411	-0-	964	1	7615	2	N	-0-			-0-

MAYS-MCELROY WELL #: 1H RRCID -> 253649 COMPL. DATE 02/08/2009 TOTAL DEPTH 7681 PERF. 7844 - 9615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	6107	X	5845	-0-	-262	-0-	5845	2			N	-0-			-0-
11	5970	X	5565	-0-	-405	-0-	5565	2			N	-0-			-0-
12	5301	X	5301	-0-	-0-	-0-	5301	2			N	-0-			-0-
01	5173	X	5173	-0-	-0-	-0-	5173	2			N	-0-			-0-
02	4809	X	4809	-0-	-0-	-0-	4809	2			N	-0-			-0-
*03	5202	X	5202	-0-	-0-	-0-	5202	2			N	-0-			-0-

COLONIAL TRUST WELL #: 1H RRCID -> 253669 COMPL. DATE 10/28/2009 TOTAL DEPTH 8567 PERF. 8783 - 11346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	20742	X	20742	-0-	-0-	-0-	1079	1	19663	2	N	-0-			-0-
11	18659	X	18659	-0-	-0-	-0-	1044	1	17615	2	N	-0-			-0-
12	12276	X	11911	-0-	-365	-0-	976	1	10935	2	N	-0-			-0-
01	12276	X	11643	-0-	-633	-0-	11643	2			N	-0-			-0-
02	11088	X	10195	-0-	-893	-0-	10195	2			N	-0-			-0-
03	12276	X	11506	-0-	-770	-0-	11506	2			N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BLUESTONE NATURAL RES. II, LLC //CONT.// 076861

YOUNG WELL #: 1H RRCID -> 253670 COMPL. DATE 12/17/2009 TOTAL DEPTH 7857 PERF. 8107 - 11933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9889	X	9259	-0-	-630	-0-	9259	2			N	-0-					-0-
11	9300	X	8521	-0-	-779	-0-	8521	2			N	-0-					-0-
12	9548	X	8595	-0-	-953	-0-	8595	2			N	-0-					-0-
01	9548	X	8687	-0-	-861	-0-	8687	2			N	-0-					-0-
02	8624	X	7229	-0-	-1395	-0-	7229	2			N	-0-					-0-
03	9269	X	8058	-0-	-1211	-0-	8058	2			N	-0-					-0-

SMITHERMAN WELL #: 1H RRCID -> 253671 COMPL. DATE 05/14/2010 TOTAL DEPTH 11076 PERF. 7848 - 11017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11904	X	11810	-0-	-94	-0-	11810	2			N	-0-					-0-
11	11520	X	11135	-0-	-385	-0-	11135	2			N	-0-					-0-
12	12276	X	11311	-0-	-965	-0-	11311	2			N	-0-					-0-
01	12276	X	11136	-0-	-1140	-0-	11136	2			N	-0-					-0-
02	10864	X	9743	-0-	-1121	-0-	9743	2			N	-0-					-0-
03	11811	X	10812	-0-	-999	-0-	10812	2			N	-0-					-0-

MEARS WELL #: 2H RRCID -> 253884 COMPL. DATE 03/01/2010 TOTAL DEPTH 8750 PERF. 9404 - 13018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8463	X	8088	-0-	-375	-0-	978	1	7110	2	N	-0-					-0-
11	8190	X	7150	-0-	-1040	-0-	915	1	6235	2	N	-0-					-0-
12	7331	X	7331	-0-	-0-	-0-	944	1	6387	2	N	-0-					-0-
01	7968	X	7968	-0-	-0-	-0-	1009	1	6959	2	N	-0-					-0-
02	7692	X	7692	-0-	-0-	-0-	973	1	6719	2	N	-0-					-0-
*03	8331	X	8331	-0-	-0-	-0-	936	1	7395	2	N	-0-					-0-

MCMULLIN WELL #: 2H RRCID -> 253885 COMPL. DATE 03/03/2010 TOTAL DEPTH 8745 PERF. 9083 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5859	X	1794	-0-	-4065	-0-	217	1	1577	2	N	-0-					-0-
11	5520	X	1466	-0-	-4054	-0-	188	1	1278	2	N	-0-					-0-
12	4074	X	4074	-0-	-0-	-0-	524	1	3550	2	N	-0-					-0-
01	4170	X	4170	-0-	-0-	-0-	528	1	3642	2	N	-0-					-0-
02	1702	X	1702	-0-	-0-	-0-	215	1	1487	2	N	-0-					-0-
03	2852	X	881	-0-	-1971	-0-	99	1	782	2	N	-0-					-0-

HANEY UNIT WELL #: 6H RRCID -> 253886 COMPL. DATE 11/05/2010 TOTAL DEPTH 7902 PERF. 8248 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11098	X	10237	-0-	-861	-0-	1237	1	9000	2	N	-0-					-0-
11	10740	X	9366	-0-	-1374	-0-	1199	1	8167	2	N	-0-					-0-
12	10385	X	9695	-0-	-690	-0-	1248	1	8447	2	N	-0-					-0-
01	10385	X	9024	-0-	-1361	-0-	1142	1	7882	2	N	-0-					-0-
02	9268	X	8464	-0-	-804	-0-	1071	1	7393	2	N	-0-					-0-
03	10230	X	9080	-0-	-1150	-0-	1020	1	8060	2	N	-0-					-0-

HANEY UNIT WELL #: 3H RRCID -> 253887 COMPL. DATE 11/03/2010 TOTAL DEPTH 7900 PERF. 8175 - 12145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10044	X	9050	-0-	-994	-0-	1094	1	7956	2	N	-0-					-0-
11	9720	X	8295	-0-	-1425	-0-	1062	1	7233	2	N	-0-					-0-
12	9610	X	8590	-0-	-1020	-0-	1106	1	7484	2	N	-0-					-0-
01	9610	X	8130	-0-	-1480	-0-	1029	1	7101	2	N	-0-					-0-
02	8288	X	7661	-0-	-627	-0-	969	1	6692	2	N	-0-					-0-
03	9052	X	8215	-0-	-837	-0-	923	1	7292	2	N	-0-					-0-

KIBLINGER WELL #: 5H RRCID -> 253895 COMPL. DATE 09/17/2010 TOTAL DEPTH 7947 PERF. 8440 - 11842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8153	X	7602	-0-	-551	-0-	919	1	6683	2	N	-0-					-0-
11	7740	X	7168	-0-	-572	-0-	917	1	6251	2	N	-0-					-0-
12	7838	X	7838	-0-	-0-	-0-	1009	1	6829	2	N	-0-					-0-
01	7595	X	7179	-0-	-416	-0-	909	1	6270	2	N	-0-					-0-
02	6860	X	6412	-0-	-448	-0-	811	1	5601	2	N	-0-					-0-
03	7595	X	6960	-0-	-635	-0-	782	1	6178	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BLUESTONE NATURAL RES. II, LLC //CONT.// 076861
COVINGTON ACRES WEST WELL #: 1H RRCID -> 253981 COMPL. DATE 01/14/2009 TOTAL DEPTH 7769 PERF. 7626 - 11207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	4867	-0-	-0-	-0-	1079	1	3788	2	N	-0-					-0-
11	4106	X	4106	-0-	-0-	-0-	684	1	3422	2	N	-0-					-0-
12	4588	X	4317	-0-	-271	-0-	654	1	3663	2	N	-0-					-0-
01	4588	X	4300	-0-	-288	-0-	702	1	3598	2	N	-0-					-0-
02	4144	X	3601	-0-	-543	-0-	638	1	2963	2	N	-0-					-0-
03	4588	X	4199	-0-	-389	-0-	707	1	3492	2	N	-0-					-0-

BORDERLINE OPERATING CORP. 082999
BINFORD WELL #: 1 RRCID -> 197460 COMPL. DATE 10/31/2003 TOTAL DEPTH 8346 PERF. 7852 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	521	N	521	-0-	-0-	-0-	521	3			N	-0-					52
11	498	N	498	-0-	-0-	-0-	498	3			N	-0-					52
12	378	N	378	-0-	-0-	-0-	378	3			N	-0-					52
01	381	N	381	-0-	-0-	-0-	381	3			N	-0-					52
*02	634	N	634	-0-	-0-	-0-	634	3			N	-0-					52
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52

VANDERBEKEN WELL #: 1 RRCID -> 201572 COMPL. DATE 05/11/2004 TOTAL DEPTH 8254 PERF. 7830 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	X	1872	-0-	-112	-0-	1872	3			N	-0-					33
11	1920	X	1024	-0-	-896	-0-	1024	3			N	-0-					33
12	1984	X	1512	-0-	-472	-0-	1512	3			N	-0-					65
01	1984	X	1523	-0-	-461	-0-	1523	3			N	-0-					65
*02	1902	X	1902	-0-	-0-	-0-	1902	3			N	-0-					65
*03	1860	X	NO RPT	-0-	-1860	-0-					N	NO RPT					65

MCDANIEL RANCH UNIT WELL #: 1 H RRCID -> 230084 COMPL. DATE 03/07/2007 TOTAL DEPTH 3892 PERF. 4095 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					20
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					20

BROWDER WELL #: 1H RRCID -> 232879 COMPL. DATE 03/29/2007 TOTAL DEPTH 4948 PERF. 5200 - 6869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1691	-0-	-107	-0-	1691	3			N	-0-					15
11	1680	N	1407	-0-	-273	-0-	1407	3			N	-0-					15
12	1763	N	1763	-0-	-0-	-0-	1763	3			N	-0-					15
01	3100	N	5114	-0-	2014	2014	5114	3			N	-0-					15
*02	2800	N	2343	-0-	-457	1557	2343	3			N	-0-					15
03	0	N	NO RPT	-0-	-0-	1557					N	NO RPT					15

MCDANIEL RANCH UNIT WELL #: 1 P RRCID -> 235000 COMPL. DATE 12/02/2006 TOTAL DEPTH 4400 PERF. 3296 - 3386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BORDERLINE OPERATING CORP. //CONT.// 082999
MCDANIEL RANCH REASONER UNIT 1A WELL #: 1H RRCID -> 238915 COMPL. DATE 10/31/2007 TOTAL DEPTH 3923 PERF. 4900 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	898	-0-	-32	-0-	898	3			Y	-0-					15
11	824	N	824	-0-	-0-	-0-	824	3			Y	-0-					15
12	863	N	863	-0-	-0-	-0-	863	3			Y	-0-					15
01	601	N	601	-0-	-0-	-0-	601	3			Y	-0-					15
*02	501	N	501	-0-	-0-	-0-	501	3			Y	-0-					15
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

MCDANIEL RANCH FARIS UNIT WELL #: 1H RRCID -> 239462 COMPL. DATE 06/29/2007 TOTAL DEPTH 3920 PERF. 4780 - 7428

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CRAWFORD WELL #: 4H RRCID -> 248767 COMPL. DATE 06/18/2008 TOTAL DEPTH 4008 PERF. 4554 - 7987

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAWFORD WELL #: 3 RRCID -> 248854 COMPL. DATE 01/08/2008 TOTAL DEPTH 4270 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAWFORD WELL #: 5H RRCID -> 252621 COMPL. DATE 01/03/2009 TOTAL DEPTH 3935 PERF. 4332 - 7940

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOSQUE DISPOSAL SYSTEMS, LLC 083268
BOSQUE SWD WELL #: 1 RRCID -> 238846 COMPL. DATE 02/01/2008 TOTAL DEPTH 8800 PERF. 8158 - 8640

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BOSQUE DISPOSAL SYSTEMS, LLC //CONT.// 083268
ROSE WELL #: 1 RRCID -> 239040 COMPL. DATE 05/15/2008 TOTAL DEPTH 11428 PERF. 9104 - 11250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRIAR ENERGY CORPORATION 090877
HILTON, E. G. WELL #: 1 RRCID -> 202453 COMPL. DATE 06/14/2004 TOTAL DEPTH 7961 PERF. 7624 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2423	N	2423	-0-	-0-	-0-	2399	3	24	9	N	22					136
11	2144	N	2144	-0-	-0-	-0-	2122	3	22	9	N	20	110	1			46
12	2108	N	1745	-0-	-363	-0-	1745	3			N	-0-					46
01	2108	N	1779	-0-	-329	-0-	1757	3	22	9	N	20					66
02	2210	N	2210	-0-	-0-	-0-	2177	3	33	9	N	30					96
*03	2333	N	2333	-0-	-0-	-0-	2302	3	31	9	N	28					124

BRIDGEPORT TANK TRUCKS, L.L.C. 091137
JOHNSON SALTY SWD IV WELL #: 1SW RRCID -> 221395 COMPL. DATE 08/11/2006 TOTAL DEPTH 9775 PERF. 8820 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON SALTY SWD WELL #: 1 RRCID -> 221414 COMPL. DATE 05/16/2006 TOTAL DEPTH 9800 PERF. 7326 - 9730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON SALTY SWD II WELL #: 2 RRCID -> 224924 COMPL. DATE 12/27/2006 TOTAL DEPTH 9810 PERF. 8760 - 9590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALTY'S HILL COUNTY SWD WELL #: 1 RRCID -> 232225 COMPL. DATE 11/17/2011 TOTAL DEPTH 10340 PERF. 8912 - 10233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BRIDGEPORT TANK TRUCKS, L.L.C. //CONT.// 091137
JOHNSON SALTY SWD III WELL #: 3 RRCID -> 233557 COMPL. DATE 08/11/2007 TOTAL DEPTH 9799 PERF. 8504 - 9756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARKER SALTY SWD WELL #: 1 RRCID -> 238160 COMPL. DATE 08/08/2007 TOTAL DEPTH 9850 PERF. 8560 - 9696

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRIGADIER OPERATING, LLC 092592
SIKES WELL #: 1 RRCID -> 209245 COMPL. DATE 01/12/2012 TOTAL DEPTH 5080 PERF. 1960 - 1984

10	DLQ H-10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARLEY HILL WELL #: 1 RRCID -> 210864 COMPL. DATE 06/05/2005 TOTAL DEPTH 4685 PERF. 4586 - 4672

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON-PRICE "A" WELL #: 1 RRCID -> 213273 COMPL. DATE 11/01/2005 TOTAL DEPTH 5330 PERF. 5170 - 5242

10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL A UNIT WELL #: 3H RRCID -> 248559 COMPL. DATE 11/08/2008 TOTAL DEPTH 4408 PERF. 4939 - 7784

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BRIGADIER OPERATING, LLC //CONT.// 092592
HALSELL RANCH WELL #: 1 RRCID -> 256983 COMPL. DATE 02/20/2010 TOTAL DEPTH 5310 PERF. 4712 - 4740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOWEN-DAVIS WELL #: 1 RRCID -> 273685 COMPL. DATE 06/01/2008 TOTAL DEPTH 6976 PERF. 6700 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	568	X	568	-0-	-0-	-0-	568	2			N	-0-					-0-
11	644	X	644	-0-	-0-	-0-	644	2			N	-0-					-0-
12	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

TC OWEN WELL #: B 3 RRCID -> 274001 COMPL. DATE 06/20/2014 TOTAL DEPTH 5550 PERF. 4868 - 5374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALSELL RANCH WELL #: B 11 RRCID -> 274113 COMPL. DATE 07/29/2014 TOTAL DEPTH 5315 PERF. 4952 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMBURN WELL #: B 1 RRCID -> 274167 COMPL. DATE 08/06/2014 TOTAL DEPTH 5252 PERF. 5000 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUNTER WELL #: B 3 RRCID -> 274168 COMPL. DATE 05/08/2014 TOTAL DEPTH 5692 PERF. 5390 - 5442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALSELL RANCH WELL #: B 9 RRCID -> 274560 COMPL. DATE 03/12/2014 TOTAL DEPTH 5054 PERF. 4964 - 4990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BRIGADIER OPERATING, LLC //CONT.// 092592
CHERRYHOMES WELL #: B 1 RRCID -> 274654 COMPL. DATE 04/29/2014 TOTAL DEPTH 5820 PERF. 5310 - 5700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOROTHA OWEN WELL #: B 2 RRCID -> 274655 COMPL. DATE 06/03/2014 TOTAL DEPTH 5790 PERF. 5156 - 5602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASSENGALE WELL #: B 1 RRCID -> 274676 COMPL. DATE 08/21/2014 TOTAL DEPTH 5800 PERF. 5568 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALSELL RANCH WELL #: B 10 RRCID -> 275179 COMPL. DATE 05/01/2014 TOTAL DEPTH 5226 PERF. 4676 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPILLER WELL #: B 1 RRCID -> 275267 COMPL. DATE 03/07/2014 TOTAL DEPTH 5825 PERF. 5066 - 5508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAN ZANDT WELL #: B 1 RRCID -> 276112 COMPL. DATE 08/22/2014 TOTAL DEPTH 5915 PERF. 5630 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURK ROYALTY CO., LTD. 108799
PERKINS WELL #: 1 RRCID -> 234974 COMPL. DATE 11/05/2007 TOTAL DEPTH 6035 PERF. 5838 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	736	-0-	-163	-0-	736	2			N	-0-					251
11	870	N	464	-0-	-406	-0-	462	2	2	9	N	2	2	8			251
12	837	N	510	-0-	-327	-0-	510	2			N	-0-					251
01	744	N	81	-0-	-663	-0-	81	2			N	-0-					251
02	420	N	8	-0-	-412	-0-	7	2	1	9	N	1					252
03	496	N	-0-	-0-	-496	-0-					N	-0-					252

BURLINGTON RESOURCES O & G CO LP 109333
NORTH WELL #: 1 RRCID -> 125288 COMPL. DATE 02/15/2001 TOTAL DEPTH 8050 PERF. 7264 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2565	N	2565	-0-	-0-	-0-	2565	2			N	-0-					69
11	2539	N	2539	-0-	-0-	-0-	2539	2			N	-0-					69
12	2531	N	2531	-0-	-0-	-0-	2531	2			N	-0-					69
01	1860	N	1849	-0-	-11	-0-	1849	2			N	-0-					69
02	1680	N	1564	-0-	-116	-0-	1564	2			N	-0-					69
*03	2947	N	2947	-0-	-0-	-0-	2947	2			N	-0-					69

SCHOOLFIELD UNIT WELL #: 2 RRCID -> 176677 COMPL. DATE 02/17/2000 TOTAL DEPTH 8778 PERF. 7881 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DOWNE WELL #: 2 RRCID -> 176872 COMPL. DATE 02/25/2000 TOTAL DEPTH 7950 PERF. 7314 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	2900	-0-	-820	-0-	2900	2			N	-0-					10
11	4345	X	4345	-0-	-0-	-0-	4345	2			N	-0-					10
12	4013	X	4013	-0-	-0-	-0-	4013	2			N	-0-					10
01	3449	X	3449	-0-	-0-	-0-	3449	2			N	-0-					10
02	4060	X	1722	-0-	-2338	-0-	1722	2			N	-0-					10
03	4495	X	1782	-0-	-2713	-0-	1782	2			N	-0-					10

DOWNE WELL #: 3 RRCID -> 176873 COMPL. DATE 03/22/2000 TOTAL DEPTH 7960 PERF. 7298 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	259	-0-	-392	-0-	259	2			N	-0-					44
11	510	N	201	-0-	-309	-0-	201	2			N	-0-					44
12	372	N	170	-0-	-202	-0-	170	2			N	-0-					44
01	248	N	193	-0-	-55	-0-	193	2			N	-0-					44
02	196	N	141	-0-	-55	-0-	141	2			N	-0-					44
03	155	N	88	-0-	-67	-0-	88	2			N	-0-					44

ASKEY "C" WELL #: 1 RRCID -> 177158 COMPL. DATE 03/01/2000 TOTAL DEPTH 7930 PERF. 7308 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1966	N	1966	-0-	-0-	-0-	1966	2			N	-0-					-0-
11	1816	N	1816	-0-	-0-	-0-	1816	2			N	-0-					-0-
12	1550	N	1298	-0-	-252	-0-	1298	2			N	-0-					-0-
01	1953	N	1914	-0-	-39	-0-	1914	2			N	-0-					-0-
02	1708	N	1443	-0-	-265	-0-	1443	2			N	-0-					-0-
03	1302	N	1220	-0-	-82	-0-	1220	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

STEWART-ENIS WELL #: 1 RRCID -> 177545 COMPL. DATE 05/23/2000 TOTAL DEPTH 8806 PERF. 7837 - 8654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3372	X	3372	-0-	-0-	-0-	3371	2	1	9	N	1					20
11	7380	X	2896	-0-	-4484	-0-	2896	2			N	-0-					20
12	7626	X	2407	-0-	-5219	-0-	2407	2			N	-0-					20
01	7626	X	2420	-0-	-5206	-0-	2387	2	33	9	N	30					50
02	3388	X	2157	-0-	-1231	-0-	2155	2	2	9	N	2					52
03	3379	X	2233	-0-	-1146	-0-	2227	2	6	9	N	5					57

WEATHERBY WELL #: 1 RRCID -> 177800 COMPL. DATE 07/01/2000 TOTAL DEPTH 8521 PERF. 7550 - 8414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
*01	14B2	EXT	257	-0-	257	257	257	2			N	-0-					24
02	14B2	EXT	-0-	-0-	-0-	257					N	-0-					24
03	14B2	EXT	-0-	-0-	-0-	257					N	-0-					24

HUDGINS WELL #: 1 RRCID -> 179161 COMPL. DATE 09/15/2000 TOTAL DEPTH 8604 PERF. 7656 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	886	-0-	-44	-0-	886	2			N	-0-					27
11	870	N	860	-0-	-10	-0-	860	2			N	-0-					27
12	899	N	887	-0-	-12	-0-	887	2			N	-0-					27
01	905	N	905	-0-	-0-	-0-	880	2	25	9	N	23					50
02	812	N	812	-0-	-0-	-0-	812	2			N	-0-					50
03	899	N	837	-0-	-62	-0-	837	2			N	-0-					50

GAGE WELL #: 2 RRCID -> 180519 COMPL. DATE 12/01/2000 TOTAL DEPTH 8834 PERF. 7810 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

LANGLEY UNIT WELL #: 2 RRCID -> 180619 COMPL. DATE 11/05/2000 TOTAL DEPTH 8639 PERF. 7674 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1418	-0-	-132	-0-	1418	2			N	-0-					60
11	1440	N	1347	-0-	-93	-0-	1344	2	3	9	N	3					63
12	1426	N	1401	-0-	-25	-0-	1370	2	31	9	N	28	69	1			22
01	1426	N	1333	-0-	-93	-0-	1333	2			N	-0-					22
*02	1270	N	1270	-0-	-0-	-0-	1270	2			N	-0-					22
03	1395	N	1394	-0-	-1	-0-	1382	2	12	9	N	11					33

BIG SKY WELL #: 1 RRCID -> 181213 COMPL. DATE 01/10/2001 TOTAL DEPTH 8601 PERF. 7714 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2265	X	2265	-0-	-0-	-0-	2247	2	18	9	N	16					16
11	3600	X	2111	-0-	-1489	-0-	1972	2	139	9	N	126	123	1			19
12	3720	X	1949	-0-	-1771	-0-	1936	2	13	9	N	12					31
01	3720	X	2323	-0-	-1397	-0-	2236	2	87	9	N	79	88	1			22
02	2520	X	1639	-0-	-881	-0-	1637	2	2	9	N	2					24
03	2263	X	2150	-0-	-113	-0-	2100	2	50	9	N	45					69

SATER WELL #: 1 RRCID -> 181268 COMPL. DATE 02/13/2001 TOTAL DEPTH 8657 PERF. 7620 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BURKHALTER, EWELL WELL #: 2 RRCID -> 181355 COMPL. DATE 01/10/2001 TOTAL DEPTH 8771 PERF. 7836 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3372	-0-	272	272	3372	2			N	-0-					23
11	3183	X	2911	-0-	-272	-0-	2911	2			N	-0-					23
12	1832	X	1832	-0-	-0-	-0-	1820	2	12	9	N	11					34
01	3379	X	1917	-0-	-1462	-0-	1900	2	17	9	N	15					49
02	3052	X	1403	-0-	-1649	-0-	1390	2	13	9	N	12					61
03	3379	X	1335	-0-	-2044	-0-	1335	2			N	-0-	61	1			-0-

RICKRICH WELL #: 2 RRCID -> 181386 COMPL. DATE 01/08/2001 TOTAL DEPTH 8614 PERF. 7650 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2794	X	2794	-0-	-0-	-0-	2794	2			N	-0-					-0-
11	1716	X	1716	-0-	-0-	-0-	1716	2			N	-0-					-0-
12	3503	X	1633	-0-	-1870	-0-	1633	2			N	-0-					-0-
01	3503	X	1561	-0-	-1942	-0-	1472	2	89	9	N	81					81
02	3164	X	1410	-0-	-1754	-0-	1380	2	30	9	N	27	82	1			26
03	2790	X	1667	-0-	-1123	-0-	1663	2	4	9	N	4					30

HARRISON WELL #: 5 RRCID -> 182842 COMPL. DATE 04/26/2001 TOTAL DEPTH 8648 PERF. 7816 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1316	N	1316	-0-	-0-	-0-	1316	2			N	-0-					40
11	1292	N	1292	-0-	-0-	-0-	1292	2			N	-0-					40
12	1293	N	1293	-0-	-0-	-0-	1293	2			N	-0-					40
01	1302	N	1271	-0-	-31	-0-	1271	2			N	-0-					40
02	1204	N	1179	-0-	-25	-0-	1179	2			N	-0-					40
*03	1392	N	1392	-0-	-0-	-0-	1334	2	58	9	N	53	68	1			25

ROSSON-HENDERSON WELL #: 1 RRCID -> 182882 COMPL. DATE 11/05/2000 TOTAL DEPTH 8565 PERF. 7666 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	2750	-0-	-1528	-0-	2735	2	15	9	N	14					42
11	4140	X	2591	-0-	-1549	-0-	2561	2	30	9	N	27					69
12	2976	X	2549	-0-	-427	-0-	2499	2	50	9	N	45	95	1			19
01	2976	X	2529	-0-	-447	-0-	2510	2	19	9	N	17					36
02	2688	X	2263	-0-	-425	-0-	2241	2	22	9	N	20					56
03	2759	X	2450	-0-	-309	-0-	2369	2	81	9	N	74	111	1			19

ROSSON-HENDERSON WELL #: 2 RRCID -> 182883 COMPL. DATE 04/21/2001 TOTAL DEPTH 8528 PERF. 7664 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

HARRISON WELL #: 4 RRCID -> 182901 COMPL. DATE 04/18/2001 TOTAL DEPTH 8695 PERF. 7846 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	2017	-0-	-122	-0-	2017	2			N	-0-					40
11	2070	N	1935	-0-	-135	-0-	1935	2			N	-0-					40
12	2139	N	1923	-0-	-216	-0-	1917	2	6	9	N	5					45
01	2015	N	1955	-0-	-60	-0-	1938	2	17	9	N	15					60
*02	1871	N	1871	-0-	-0-	-0-	1871	2			N	-0-					60
03	1922	N	1193	-0-	-729	-0-	1165	2	28	9	N	25	62	1			23

HARRISON WELL #: 3 RRCID -> 182902 COMPL. DATE 04/13/2001 TOTAL DEPTH 8616 PERF. 7672 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

CADDELL WELL #: 3 RRCID -> 182903 COMPL. DATE 05/03/2001 TOTAL DEPTH 8546 PERF. 7716 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1574	N	1574	-0-	-0-	-0-	1574	2			N	-0-					18
11	2310	N	1559	-0-	-751	-0-	1557	2	2	9	N	2					20
12	1767	N	1654	-0-	-113	-0-	1645	2	9	9	N	8					28
01	1617	N	1617	-0-	-0-	-0-	1602	2	15	9	N	14					42
02	1456	N	1306	-0-	-150	-0-	1288	2	18	9	N	16					58
03	1643	N	1570	-0-	-73	-0-	1541	2	29	9	N	26					84

BOYD "A" WELL #: 2 RRCID -> 182910 COMPL. DATE 04/16/2001 TOTAL DEPTH 8695 PERF. 7832 - 8620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	946	-0-	-77	-0-	926	2	20	9	N	18					88
11	982	N	982	-0-	-0-	-0-	950	2	32	9	N	29	90	1			27
12	848	N	848	-0-	-0-	-0-	848	2			N	-0-					27
01	961	N	805	-0-	-156	-0-	805	2			N	-0-					27
02	924	N	718	-0-	-206	-0-	704	2	14	9	N	13					40
03	837	N	766	-0-	-71	-0-	746	2	20	9	N	18					58

BOYD, S. J. WELL #: 1 RRCID -> 182912 COMPL. DATE 05/15/2001 TOTAL DEPTH 8711 PERF. 7804 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1206	-0-	-3	-0-	1206	2			N	-0-					27
11	1230	N	1132	-0-	-98	-0-	1123	2	9	9	N	8					35
12	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					35
01	1332	N	1332	-0-	-0-	-0-	1267	2	65	9	N	59	69	1			25
*02	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					25
03	1271	N	1256	-0-	-15	-0-	1200	2	56	9	N	51					76

HAY, JOHN WELL #: 1 RRCID -> 183216 COMPL. DATE 02/21/2001 TOTAL DEPTH 8600 PERF. 7672 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		723	-0-	723	723	723	2			N	-0-					22
03	14B2 EXT		6529	-0-	6529	7252	6516	2	13	9	N	12					34

BUCKLEY WELL #: 2 RRCID -> 183290 COMPL. DATE 06/01/2001 TOTAL DEPTH 8516 PERF. 7556 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					40
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					40
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					40
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					40
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					40
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					40

PLUGGED AND ABANDONED_____ 07/23/2014 - P&A 07/23/14

SCHOOLFIELD UNIT WELL #: 3 RRCID -> 183291 COMPL. DATE 03/14/2001 TOTAL DEPTH 8770 PERF. 7854 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	898	-0-	-1	-0-	898	2			N	-0-					27
11	844	N	844	-0-	-0-	-0-	844	2			N	-0-					27
12	868	N	840	-0-	-28	-0-	840	2			N	-0-					27
01	899	N	839	-0-	-60	-0-	831	2	8	9	N	7					34
02	784	N	746	-0-	-38	-0-	746	2			N	-0-					34
03	837	N	829	-0-	-8	-0-	829	2			N	-0-					34

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
YOUNG, JEAN WELL #: 1 RRCID -> 183292 COMPL. DATE 02/13/2001 TOTAL DEPTH 8820 PERF. 7898 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	26	1			-0-

BANKS WELL #: 1 RRCID -> 183772 COMPL. DATE 06/07/2001 TOTAL DEPTH 8454 PERF. 7604 - 8350

10	1426	N	1370	-0-	-56	-0-	1370	2			N	-0-					92
11	1350	N	514	-0-	-836	-0-	504	2	10	9	N	9					101
12	1771	N	1771	-0-	-0-	-0-	1770	2	1	9	N	1					102
01	1384	N	1384	-0-	-0-	-0-	1384	2			N	-0-					102
*02	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					102
03	1767	N	1397	-0-	-370	-0-	1397	2			N	-0-					102

BIG SKY WELL #: 4 RRCID -> 184187 COMPL. DATE 07/23/2001 TOTAL DEPTH 8573 PERF. 7680 - 8450

10	1762	X	1762	-0-	-0-	-0-	1750	2	12	9	N	11					40
11	2419	X	2419	-0-	-0-	-0-	2408	2	11	9	N	10					50
12	2165	X	2165	-0-	-0-	-0-	2147	2	18	9	N	16					66
01	1935	X	1935	-0-	-0-	-0-	1926	2	9	9	N	8					74
*02	2039	X	2039	-0-	-0-	-0-	2039	2			N	-0-					74
*03	1975	X	1975	-0-	-0-	-0-	1972	2	3	9	N	3					77

MILLER-CUFFMAN WELL #: 2 RRCID -> 184188 COMPL. DATE 07/12/2001 TOTAL DEPTH 8669 PERF. 7756 - 8550

10	1522	N	1522	-0-	-0-	-0-	1508	2	14	9	N	13					79
11	1468	N	1468	-0-	-0-	-0-	1462	2	6	9	N	5					84
12	1586	N	1586	-0-	-0-	-0-	1491	2	95	9	N	86	86	1			84
01	1488	N	1488	-0-	-0-	-0-	1488	2			N	-0-					84
*02	1271	N	1271	-0-	-0-	-0-	1271	2			N	-0-					84
*03	1446	N	1446	-0-	-0-	-0-	1446	2			N	-0-					84

PUGH WELL #: 1 RRCID -> 185143 COMPL. DATE 08/29/2001 TOTAL DEPTH 8540 PERF. 7646 - 8378

10	1922	N	1806	-0-	-116	-0-	1803	2	3	9	N	3					77
11	1830	N	1667	-0-	-163	-0-	1663	2	4	9	N	4					81
12	1860	N	1766	-0-	-94	-0-	1763	2	3	9	N	3					84
01	1798	N	1766	-0-	-32	-0-	1716	2	50	9	N	45	102	1			27
02	1568	N	1458	-0-	-110	-0-	1456	2	2	9	N	2					29
03	1767	N	1551	-0-	-216	-0-	1539	2	12	9	N	11					40

WAGGONER, CRYSTELLE GAS UNIT WELL #: 2B RRCID -> 186151 COMPL. DATE 11/14/2001 TOTAL DEPTH 8230 PERF. 7446 - 7814

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132

WAGGONER, CRYSTELLE GAS UNIT WELL #: 1B RRCID -> 186318 COMPL. DATE 11/24/2001 TOTAL DEPTH 8105 PERF. 7374 - 7710

10	558	N	498	-0-	-60	-0-	498	2			N	-0-					102
11	480	N	445	-0-	-35	-0-	445	2			N	-0-					102
12	515	N	515	-0-	-0-	-0-	515	2			N	-0-					102
01	496	N	478	-0-	-18	-0-	478	2			N	-0-					102
02	420	N	395	-0-	-25	-0-	395	2			N	-0-					102
03	527	N	419	-0-	-108	-0-	419	2			N	-0-					102

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
CADDELL UNIT WELL #: 2 RRCID -> 186362 COMPL. DATE 03/07/2005 TOTAL DEPTH 8576 PERF. 7700 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					24
11	2160	N	1098	-0-	-1062	-0-	1098	2			N	-0-					24
12	1488	N	1056	-0-	-432	-0-	1056	2			N	-0-					24
01	1302	N	967	-0-	-335	-0-	967	2			N	-0-					24
02	1036	N	655	-0-	-381	-0-	655	2			N	-0-					24
*03	3100	N	3247	-0-	147	147	3247	2			N	-0-					24

BIG SKY WELL #: 2 RRCID -> 186563 COMPL. DATE 12/01/2001 TOTAL DEPTH 8635 PERF. 7710 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	1062	-0-	-1759	-0-	1062	2			N	-0-					19
11	2730	X	1046	-0-	-1684	-0-	1046	2			N	-0-					19
12	2759	X	751	-0-	-2008	-0-	726	2	25	9	N	23					42
01	2759	X	742	-0-	-2017	-0-	678	2	64	9	N	58	57	1			43
02	1232	X	1104	-0-	-128	-0-	987	2	117	9	N	106	106	1			43
03	744	N	659	-0-	-85	-0-	659	2			N	-0-					43

EVERS "C" UNIT WELL #: 2 RRCID -> 186566 COMPL. DATE 11/05/2001 TOTAL DEPTH 8645 PERF. 7818 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIG SKY WELL #: 3 RRCID -> 186737 COMPL. DATE 12/02/2001 TOTAL DEPTH 8535 PERF. 7656 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	-0-	-0-	-1116	-0-					N	-0-					7
11	1080	N	-0-	-0-	-1080	-0-					N	-0-					7
12	341	N	-0-	-0-	-341	-0-					N	-0-					7
01	0	N	-0-	-0-	-0-	-0-					N	-0-					7
*02	1820	N	1820	-0-	-0-	-0-	1820	2			N	-0-					7
*03	998	N	998	-0-	-0-	-0-	991	2	7	9	N	6					13

BURKHALTER, EWELL WELL #: 3 RRCID -> 186738 COMPL. DATE 12/18/2001 TOTAL DEPTH 8860 PERF. 7912 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	607	-0-	-199	-0-	604	2	3	9	N	3					45
11	640	N	640	-0-	-0-	-0-	634	2	6	9	N	5					50
12	717	N	717	-0-	-0-	-0-	717	2			N	-0-					50
01	689	N	689	-0-	-0-	-0-	663	2	26	9	N	24					74
02	588	N	587	-0-	-1	-0-	577	2	10	9	N	9					83
03	713	N	689	-0-	-24	-0-	688	2	1	9	N	1	83	1			1

BURKHALTER, EWELL WELL #: 4 RRCID -> 186739 COMPL. DATE 12/24/2001 TOTAL DEPTH 8863 PERF. 7898 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	150	-0-	-532	-0-	150	2			N	-0-					24
11	728	N	728	-0-	-0-	-0-	728	2			N	-0-					24
12	589	N	513	-0-	-76	-0-	513	2			N	-0-					24
01	679	N	679	-0-	-0-	-0-	673	2	6	9	N	5					29
*02	721	N	721	-0-	-0-	-0-	710	2	11	9	N	10					39
*03	720	N	720	-0-	-0-	-0-	709	2	11	9	N	10					49

WISE COUNTY POOR FARM GAS UNIT WELL #: 1B RRCID -> 187370 COMPL. DATE 01/10/2002 TOTAL DEPTH 7840 PERF. 7072 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WAGGONER, CRYSTELLE GAS UNIT WELL #: 12B RRCID -> 187371 COMPL. DATE 02/09/2002 TOTAL DEPTH 8200 PERF. 7320 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	750	-0-	-25	-0-	750	2			N	-0-					25
11	720	N	716	-0-	-4	-0-	716	2			N	-0-					25
12	831	N	831	-0-	-0-	-0-	831	2			N	-0-					25
01	770	N	770	-0-	-0-	-0-	770	2			N	-0-					25
*02	677	N	677	-0-	-0-	-0-	677	2			N	-0-					25
03	837	N	756	-0-	-81	-0-	756	2			N	-0-					25

MYERS-TINDLE UNIT WELL #: 3 RRCID -> 187384 COMPL. DATE 01/03/2002 TOTAL DEPTH 8756 PERF. 7850 - 8660

10	14B2 EXT		-0-	-0-	-0-	-0-					N	24					24
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24

FORMAN-FORTENBERRY UNIT WELL #: 4 RRCID -> 187404 COMPL. DATE 02/23/2002 TOTAL DEPTH 8953 PERF. 8265 - 8774

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

HARRISON WELL #: 2 RRCID -> 187818 COMPL. DATE 12/19/2001 TOTAL DEPTH 8751 PERF. 7854 - 8620

10	2635	N	2243	-0-	-392	-0-	2218	2	25	9	N	23	74	1			26
11	2550	N	1432	-0-	-1118	-0-	1432	2			N	-0-					26
12	2604	N	2122	-0-	-482	-0-	2118	2	4	9	N	4					30
01	2518	N	2518	-0-	-0-	-0-	2518	2			N	-0-					30
*02	2240	N	2240	-0-	-0-	-0-	2240	2			N	-0-					30
*03	2452	N	2452	-0-	-0-	-0-	2452	2			N	-0-					30

LEA "B" WELL #: 3 RRCID -> 187821 COMPL. DATE 01/21/2002 TOTAL DEPTH 8682 PERF. 7784 - 8572

10	1395	N	1361	-0-	-34	-0-	1361	2			N	-0-					27
11	1350	N	1060	-0-	-290	-0-	1052	2	8	9	N	7					34
12	1395	N	1229	-0-	-166	-0-	1229	2			N	-0-					34
01	1364	N	1167	-0-	-197	-0-	1167	2			N	-0-					34
*02	983	N	983	-0-	-0-	-0-	983	2			N	-0-					34
03	1240	N	1066	-0-	-174	-0-	1066	2			N	-0-					34

TINDLE "B" UNIT WELL #: 2 RRCID -> 187826 COMPL. DATE 02/10/2002 TOTAL DEPTH 8825 PERF. 7860 - 8690

10	1147	N	1055	-0-	-92	-0-	1048	2	7	9	N	6					40
11	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					40
12	1223	N	1223	-0-	-0-	-0-	1221	2	2	9	N	2					42
01	1258	N	1258	-0-	-0-	-0-	1221	2	37	9	N	34					76
*02	1100	N	1100	-0-	-0-	-0-	1080	2	20	9	N	18					94
*03	1225	N	1225	-0-	-0-	-0-	1192	2	33	9	N	30	98	1			26

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

WAGGONER, CRYSTELLE GAS UNIT WELL #: 13B RRCID -> 187894 COMPL. DATE 03/04/2002 TOTAL DEPTH 8201 PERF. 7370 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

FORMAN WELL #: 2 RRCID -> 188135 COMPL. DATE 08/31/2001 TOTAL DEPTH 8926 PERF. 8224 - 8740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

FORMAN WELL #: 3 RRCID -> 188136 COMPL. DATE 09/28/2001 TOTAL DEPTH 8940 PERF. 8250 - 8840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

MCKISSICK UNIT WELL #: 3B RRCID -> 188258 COMPL. DATE 02/14/2002 TOTAL DEPTH 7800 PERF. 7086 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	93	-0-	-0-	-0-	93	2			N	-0-					65
11	90	N	90	-0-	-0-	-0-	90	2			N	-0-					65
12	93	N	92	-0-	-1	-0-	92	2			N	-0-					65
01	93	N	92	-0-	-1	-0-	92	2			N	-0-					65
02	84	N	83	-0-	-1	-0-	83	2			N	-0-					65
*03	94	N	94	-0-	-0-	-0-	94	2			N	-0-					65

WAGGONER, CRYSTELLE GAS UNIT WELL #: 3B RRCID -> 188463 COMPL. DATE 03/15/2002 TOTAL DEPTH 8180 PERF. 7656 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1197	N	1197	-0-	-0-	-0-	1197	2			N	-0-					143
11	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					143
12	1363	N	1363	-0-	-0-	-0-	1363	2			N	-0-					143
01	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					143
*02	1323	N	1323	-0-	-0-	-0-	1323	2			N	-0-					143
*03	1554	N	1554	-0-	-0-	-0-	1554	2			N	-0-					143

WAGGONER, CRYSTELLE GAS UNIT WELL #: 4B RRCID -> 188464 COMPL. DATE 04/05/2002 TOTAL DEPTH 8132 PERF. 7360 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	916	-0-	-45	-0-	916	2			N	-0-					27
11	964	N	964	-0-	-0-	-0-	964	2			N	-0-					27
12	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					27
01	998	N	998	-0-	-0-	-0-	998	2			N	-0-					27
02	896	N	888	-0-	-8	-0-	888	2			N	-0-					27
03	1023	N	966	-0-	-57	-0-	966	2			N	-0-					27

BICKLE UNIT WELL #: 2 RRCID -> 189337 COMPL. DATE 05/08/2002 TOTAL DEPTH 8592 PERF. 7654 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1183	N	1183	-0-	-0-	-0-	1183	2			N	-0-					40
11	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					40
12	1253	N	1253	-0-	-0-	-0-	1231	2	22	9	N	20					60
01	1231	N	1231	-0-	-0-	-0-	1231	2			N	-0-					60
*02	1163	N	1163	-0-	-0-	-0-	1133	2	30	9	N	27	56	1			31
*03	1276	N	1276	-0-	-0-	-0-	1276	2			N	-0-					31

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

OMNI-FRAZIER WELL #: 1 RRCID -> 189339 COMPL. DATE 05/10/2002 TOTAL DEPTH 8792 PERF. 7794 - 8672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	972	-0-	-51	-0-	972	2			N	-0-					66
11	960	N	871	-0-	-89	-0-	871	2			N	-0-					66
12	961	N	901	-0-	-60	-0-	901	2			N	-0-					66
01	961	N	929	-0-	-32	-0-	929	2			N	-0-					66
*02	933	N	933	-0-	-0-	-0-	933	2			N	-0-					66
*03	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					66

DOWNE "A" WELL #: 2 RRCID -> 189340 COMPL. DATE 03/05/2002 TOTAL DEPTH 8750 PERF. 7872 - 8628

10	620	N	529	-0-	-91	-0-	529	2			N	-0-					52
11	540	N	482	-0-	-58	-0-	482	2			N	-0-					52
12	558	N	520	-0-	-38	-0-	520	2			N	-0-					52
01	527	N	504	-0-	-23	-0-	504	2			N	-0-					52
*02	460	N	460	-0-	-0-	-0-	460	2			N	-0-					52
03	527	N	521	-0-	-6	-0-	521	2			N	-0-					52

HENDERSON-TINDLE WELL #: 1 RRCID -> 189345 COMPL. DATE 03/13/2002 TOTAL DEPTH 8738 PERF. 7858 - 8620

10	899	N	859	-0-	-40	-0-	859	2			N	-0-					45
11	846	N	846	-0-	-0-	-0-	846	2			N	-0-					45
12	837	N	822	-0-	-15	-0-	822	2			N	-0-					45
01	915	N	915	-0-	-0-	-0-	915	2			N	-0-					45
02	784	N	777	-0-	-7	-0-	777	2			N	-0-					45
*03	866	N	866	-0-	-0-	-0-	866	2			N	-0-					45

ORIN FORTENBERRY GAS UNIT WELL #: 1 RRCID -> 189579 COMPL. DATE 05/29/2002 TOTAL DEPTH 8821 PERF. 8464 - 8710

10	0	N	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

MCCURDY WELL #: 3 RRCID -> 190514 COMPL. DATE 06/08/2002 TOTAL DEPTH 7978 PERF. 7279 - 7845

10	5695	X	5695	-0-	-0-	-0-	5688	2	7	9	N	6					67
11	5567	X	5567	-0-	-0-	-0-	5567	2			N	-0-					67
12	5682	X	5682	-0-	-0-	-0-	5663	2	19	9	N	17					84
01	5590	X	5590	-0-	-0-	-0-	5590	2			N	-0-					84
*02	2763	X	2763	-0-	-0-	-0-	2763	2			N	-0-					84
*03	2358	X	2358	-0-	-0-	-0-	2358	2			N	-0-					84

OMNI-FRAZIER WELL #: 2 RRCID -> 190517 COMPL. DATE 07/27/2002 TOTAL DEPTH 8792 PERF. 7794 - 8680

10	992	N	794	-0-	-198	-0-	794	2			N	-0-					27
11	930	N	921	-0-	-9	-0-	921	2			N	-0-					27
12	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					27
01	906	N	906	-0-	-0-	-0-	906	2			N	-0-					27
02	868	N	857	-0-	-11	-0-	857	2			N	-0-					27
03	1023	N	883	-0-	-140	-0-	883	2			N	-0-					27

BARNETT ESTATES WELL #: 1 RRCID -> 190518 COMPL. DATE 01/04/2008 TOTAL DEPTH 8748 PERF. 7722 - 8662

10	1086	X	1086	-0-	-0-	-0-	1086	2			N	-0-					27
11	1445	N	1445	-0-	-0-	-0-	1445	2			N	-0-					27
12	2044	N	2044	-0-	-0-	-0-	2044	2			N	-0-					27
01	2097	N	2097	-0-	-0-	-0-	1989	2	108	9	N	98	100	1			25
*02	1963	N	1963	-0-	-0-	-0-	1963	2			N	-0-					25
*03	2410	N	2410	-0-	-0-	-0-	2342	2	68	9	N	62					87

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BANKS "A" WELL #: 1 RRCID -> 190723 COMPL. DATE 08/08/2002 TOTAL DEPTH 8385 PERF. 7500 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	-0-	-0-	-2108	-0-					N	-0-					24
11	2133	N	2133	-0-	-0-	-0-	2133	2			N	-0-					24
12	2723	N	2723	-0-	-0-	-0-	2716	2	7	9	N	6					30
01	2221	N	2221	-0-	-0-	-0-	2218	2	3	9	N	3					33
02	1988	N	1647	-0-	-341	-0-	1639	2	8	9	N	7					40
03	2232	N	2048	-0-	-184	-0-	2045	2	3	9	N	3					43

HUEY, SALLY WELL #: 1 RRCID -> 191463 COMPL. DATE 11/05/2002 TOTAL DEPTH 8800 PERF. 7880 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	382	N	382	-0-	-0-	-0-	382	2			N	-0-					47
11	510	N	155	-0-	-355	-0-	155	2			N	-0-					47
12	279	N	211	-0-	-68	-0-	211	2			N	-0-					47
01	372	N	39	-0-	-333	-0-	39	2			N	-0-	47	1			-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

HENDERSON-TINDLE WELL #: 2 RRCID -> 191468 COMPL. DATE 09/04/2002 TOTAL DEPTH 8699 PERF. 7836 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1125	-0-	-22	-0-	1125	2			N	-0-					111
11	1170	N	1093	-0-	-77	-0-	1093	2			N	-0-					111
12	1116	N	1112	-0-	-4	-0-	1112	2			N	-0-					111
01	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					111
*02	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					111
03	1116	N	564	-0-	-552	-0-	564	2			N	-0-					111

HUEY, GRIFFIN WELL #: 1 RRCID -> 191525 COMPL. DATE 08/20/2002 TOTAL DEPTH 8690 PERF. 7727 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					81
11	1080	N	1054	-0-	-26	-0-	1045	2	9	9	N	8					89
12	1069	N	1069	-0-	-0-	-0-	1047	2	22	9	N	20	84	1			25
01	1135	N	1135	-0-	-0-	-0-	1129	2	6	9	N	5					30
*02	1022	N	1022	-0-	-0-	-0-	1012	2	10	9	N	9					39
*03	1129	N	1129	-0-	-0-	-0-	1118	2	11	9	N	10					49

HUGHSTON UNIT WELL #: 4 RRCID -> 191910 COMPL. DATE 11/06/2002 TOTAL DEPTH 8657 PERF. 7840 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	2070	-0-	-255	-0-	2070	2			N	-0-					40
11	2100	N	1830	-0-	-270	-0-	1830	2			N	-0-					40
12	2108	N	2034	-0-	-74	-0-	2034	2			N	-0-					40
01	2077	N	1744	-0-	-333	-0-	1744	2			N	-0-					40
*02	1814	N	1814	-0-	-0-	-0-	1814	2			N	-0-					40
03	2046	N	2010	-0-	-36	-0-	2010	2			N	-0-					40

ANDERSON "B" UNIT WELL #: 4 RRCID -> 191912 COMPL. DATE 11/15/2002 TOTAL DEPTH 8680 PERF. 7848 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1160	-0-	-18	-0-	1160	2			N	-0-					59
11	1140	N	1126	-0-	-14	-0-	1126	2			N	-0-					59
12	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					59
01	1169	N	1169	-0-	-0-	-0-	1169	2			N	-0-	59	1			-0-
02	1064	N	1021	-0-	-43	-0-	1021	2			N	-0-					-0-
03	1178	N	1158	-0-	-20	-0-	1158	2			N	-0-					-0-

MCKISSICK UNIT WELL #: 1B RRCID -> 192058 COMPL. DATE 09/12/2002 TOTAL DEPTH 7761 PERF. 7070 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	25	1			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

HUGHSTON UNIT WELL #: 3 RRCID -> 192249 COMPL. DATE 11/11/2002 TOTAL DEPTH 8586 PERF. 7820 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	1885	-0-	-781	-0-	1883	2	2	9	N	2					32
11	2580	X	2562	-0-	-18	-0-	2562	2			N	-0-					32
12	2511	X	1705	-0-	-806	-0-	1705	2			N	-0-					32
01	2511	X	1568	-0-	-943	-0-	1568	2			N	-0-					32
02	2380	N	1218	-0-	-1162	-0-	1218	2			N	-0-					32
03	1705	N	1150	-0-	-555	-0-	1150	2			N	-0-					32

HUGHSTON UNIT WELL #: 6 RRCID -> 192250 COMPL. DATE 12/14/2002 TOTAL DEPTH 8690 PERF. 7937 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
*02	2800	N	6825	-0-	4025	4025	6825	2			N	-0-					-0-
*03	3100	N	4649	-0-	1549	5574	4649	2			N	-0-					-0-

ANDERSON "B" UNIT WELL #: 5 RRCID -> 192251 COMPL. DATE 12/09/2002 TOTAL DEPTH 8695 PERF. 7858 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	1762	-0-	-594	-0-	1762	2			N	-0-					27
11	2760	N	1432	-0-	-1328	-0-	1432	2			N	-0-					27
12	2565	N	2565	-0-	-0-	-0-	2565	2			N	-0-					27
01	1883	N	1883	-0-	-0-	-0-	1883	2			N	-0-					27
02	1344	N	807	-0-	-537	-0-	807	2			N	-0-					27
03	2573	N	65	-0-	-2508	-0-	65	2			N	-0-					27

STOCKER, EARNEST WELL #: 1 RRCID -> 192252 COMPL. DATE 11/23/2002 TOTAL DEPTH 8985 PERF. 7900 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	707	-0-	-37	-0-	707	2			N	-0-					90
11	720	N	695	-0-	-25	-0-	695	2			N	-0-					90
12	713	N	668	-0-	-45	-0-	668	2			N	-0-					90
01	767	N	767	-0-	-0-	-0-	767	2			N	-0-					90
02	644	N	603	-0-	-41	-0-	603	2			N	-0-					90
03	682	N	660	-0-	-22	-0-	660	2			N	-0-					90

DOWNE "A" UNIT WELL #: 3 RRCID -> 192255 COMPL. DATE 10/18/2002 TOTAL DEPTH 8773 PERF. 7895 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	293					N	-0-					26
11	14B2 EXT		-0-	-0-	-0-	293					N	-0-					26
12	14B2 EXT		-0-	-0-	-0-	293					N	-0-					26
01	14B2 EXT		-0-	-0-	-0-	293					N	-0-					26
02	14B2 EXT		-0-	-0-	-0-	293					N	-0-					26
03	14B2 EXT		-0-	-0-	-0-	293					N	-0-					26

GAGE-PITTS UNIT WELL #: 1 RRCID -> 192256 COMPL. DATE 12/06/2002 TOTAL DEPTH 8233 PERF. 7385 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	843	-0-	-87	-0-	843	2			N	-0-					28
11	930	N	816	-0-	-114	-0-	814	2	2	9	N	2					30
12	775	N	774	-0-	-1	-0-	774	2			N	-0-					30
01	837	N	785	-0-	-52	-0-	785	2			N	-0-					30
02	756	N	692	-0-	-64	-0-	692	2			N	-0-					30
*03	799	N	799	-0-	-0-	-0-	799	2			N	-0-					30

PARKEY "B" WELL #: 1 RRCID -> 192258 COMPL. DATE 11/09/2002 TOTAL DEPTH 8830 PERF. 8600 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1283	-0-	-112	-0-	1283	2			N	-0-					53
11	1258	N	1258	-0-	-0-	-0-	1237	2	21	9	N	19					72
12	1302	N	1289	-0-	-13	-0-	1277	2	12	9	N	11					83
01	1328	N	1328	-0-	-0-	-0-	1294	2	34	9	N	31	89	1			25
*02	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					25
*03	1331	N	1331	-0-	-0-	-0-	1307	2	24	9	N	22					47

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

DOWNE "A" UNIT WELL #: 4 RRCID -> 192259 COMPL. DATE 10/25/2002 TOTAL DEPTH 8790 PERF. 7890 - 8613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	680	-0-	-1149	-0-	669	2	11	9	N	10					45
11	1740	N	1385	-0-	-355	-0-	1385	2			N	-0-					45
12	1934	N	1934	-0-	-0-	-0-	1934	2			N	-0-					45
01	1598	N	1598	-0-	-0-	-0-	1598	2			N	-0-					45
*02	1335	N	1335	-0-	-0-	-0-	1335	2			N	-0-					45
03	1922	N	1657	-0-	-265	-0-	1657	2			N	-0-	45	1			-0-

ANDERSON "B" UNIT WELL #: 3 RRCID -> 192260 COMPL. DATE 10/23/2002 TOTAL DEPTH 8719 PERF. 7970 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					27
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
*03	882	N	882	-0-	-0-	-0-	882	2			N	-0-					27

COCANOUGHER UNIT WELL #: 1 RRCID -> 192261 COMPL. DATE 11/21/2002 TOTAL DEPTH 8128 PERF. 7325 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	20	1			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUGHSTON UNIT WELL #: 5 RRCID -> 193364 COMPL. DATE 11/25/2002 TOTAL DEPTH 8665 PERF. 7792 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		2225	-0-	2225	2225	2225	2			N	-0-					-0-
11	14B2 EXT		1237	-0-	1237	3462	1237	2			N	-0-					-0-
12	14B2 EXT		1073	-0-	1073	4535	1073	2			N	-0-					-0-
01	5477	X	942	-0-	-4535	-0-	942	2			N	-0-					-0-
*02	1223	X	1223	-0-	-0-	-0-	1223	2			N	-0-					-0-
03	2232	X	1000	-0-	-1232	-0-	1000	2			N	-0-					-0-

KRUM JOINT VENTURE WELL #: 1 RRCID -> 193678 COMPL. DATE 12/21/2002 TOTAL DEPTH 8921 PERF. 7906 - 8740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	582	-0-	-38	-0-	582	2			N	-0-					80
11	570	N	542	-0-	-28	-0-	542	2			N	-0-					80
12	589	N	570	-0-	-19	-0-	570	2			N	-0-					80
01	589	N	564	-0-	-25	-0-	564	2			N	-0-					80
02	504	N	309	-0-	-195	-0-	309	2			N	-0-					80
03	558	N	510	-0-	-48	-0-	510	2			N	-0-					80

MILLER UNIT WELL #: 2 RRCID -> 193680 COMPL. DATE 12/19/2002 TOTAL DEPTH 8655 PERF. 801 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	834	-0-	-3	-0-	833	2	1	9	N	1					70
11	810	N	779	-0-	-31	-0-	779	2			N	-0-					70
12	837	N	815	-0-	-22	-0-	793	2	22	9	N	20					90
01	837	N	779	-0-	-58	-0-	777	2	2	9	N	2					92
02	728	N	716	-0-	-12	-0-	692	2	24	9	N	22					114
03	806	N	789	-0-	-17	-0-	786	2	3	9	N	3					117

TINDLE "B" UNIT WELL #: 3 RRCID -> 193681 COMPL. DATE 01/02/2003 TOTAL DEPTH 8750 PERF. 7870 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	991	-0-	-1	-0-	991	2			N	-0-					22
11	1020	N	974	-0-	-46	-0-	974	2			N	-0-					22
12	1054	N	983	-0-	-71	-0-	983	2			N	-0-					22
01	992	N	987	-0-	-5	-0-	987	2			N	-0-					22
*02	1444	N	1444	-0-	-0-	-0-	1426	2	18	9	N	16					38
*03	1460	N	1460	-0-	-0-	-0-	1460	2			N	-0-					38

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WOMACK, J. E. "B" GAS UNIT WELL #: 2B RRCID -> 193686 COMPL. DATE 01/19/2003 TOTAL DEPTH 7715 PERF. 7028 - 7435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27

PLUGGED AND ABANDONED_____ 11/01/2013 - PLUGGED 11/01/13

C. W. "A" WELL #: 7 RRCID -> 193690 COMPL. DATE 12/14/2002 TOTAL DEPTH 8292 PERF. 7470 - 7877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					23
11	1769	N	1769	-0-	-0-	-0-	1769	2			N	-0-					23
12	2070	N	2070	-0-	-0-	-0-	2062	2	8	9	N	7					30
01	2048	N	2048	-0-	-0-	-0-	2026	2	22	9	N	20					50
*02	1816	N	1816	-0-	-0-	-0-	1783	2	33	9	N	30					80
03	2015	N	1835	-0-	-180	-0-	1824	2	11	9	N	10					90

SHIFFLETT FAMILY WELL #: 1 RRCID -> 193698 COMPL. DATE 04/19/2005 TOTAL DEPTH 8915 PERF. 7840 - 8806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	213	-0-	-4	-0-	213	2			N	-0-					40
11	210	N	206	-0-	-4	-0-	206	2			N	-0-					40
12	217	N	217	-0-	-0-	-0-	217	2			N	-0-					40
01	217	N	214	-0-	-3	-0-	214	2			N	-0-					40
02	196	N	185	-0-	-11	-0-	185	2			N	-0-					40
*03	218	N	218	-0-	-0-	-0-	218	2			N	-0-					40

SHIFFLETT FAMILY "A" WELL #: 1 RRCID -> 193747 COMPL. DATE 02/14/2003 TOTAL DEPTH 8854 PERF. 7649 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKLEY "C" WELL #: 4 RRCID -> 193748 COMPL. DATE 02/14/2003 TOTAL DEPTH 8892 PERF. 8058 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1372	-0-	-85	-0-	1372	2			N	-0-					23
11	1410	N	1314	-0-	-96	-0-	1304	2	10	9	N	9					32
12	1395	N	1359	-0-	-36	-0-	1346	2	13	9	N	12					44
01	1369	N	1369	-0-	-0-	-0-	1333	2	36	9	N	33					77
02	1232	N	1214	-0-	-18	-0-	1203	2	11	9	N	10					87
*03	1386	N	1386	-0-	-0-	-0-	1373	2	13	9	N	12					99

HUGHSTON UNIT WELL #: 2 RRCID -> 193750 COMPL. DATE 02/04/2003 TOTAL DEPTH 8633 PERF. 7798 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	1579	-0-	1579	1579	1579	2			N	-0-					-0-
11	14B2	EXT	1515	-0-	1515	3094	1515	2			N	-0-					-0-
12	14B2	EXT	1314	-0-	1314	4408	1314	2			N	-0-					-0-
01	14B2	EXT	1211	-0-	1211	5619	1211	2			N	-0-					-0-
02	14B2	EXT	952	-0-	952	6571	952	2			N	-0-					-0-
*03	7623	X	1052	-0-	-6571	-0-	1052	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

ANDERSON "B" UNIT WELL #: 2 RRCID -> 193753 COMPL. DATE 01/14/2003 TOTAL DEPTH 8703 PERF. 7801 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARKEY "B" WELL #: 2 RRCID -> 193756 COMPL. DATE 02/10/2003 TOTAL DEPTH 8875 PERF. 7870 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24

FORMAN-FORTENBERRY UNIT WELL #: 3 RRCID -> 193763 COMPL. DATE 02/07/2003 TOTAL DEPTH 8762 PERF. 8440 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

C. W. "B" WELL #: 1 RRCID -> 193992 COMPL. DATE 02/03/2003 TOTAL DEPTH 8118 PERF. 7354 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155

YOUNG, JEAN WELL #: 2 RRCID -> 193996 COMPL. DATE 02/06/2003 TOTAL DEPTH 8803 PERF. 7934 - 8712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87

MILLER, JANA UNIT WELL #: 1 RRCID -> 193997 COMPL. DATE 03/02/2003 TOTAL DEPTH 8925 PERF. 7860 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	771	-0-	-35	-0-	3	1	768	2	N	-0-					27
11	803	N	803	-0-	-0-	-0-	3	1	800	2	N	-0-					27
12	800	N	800	-0-	-0-	-0-	3	1	797	2	N	-0-					27
01	853	N	853	-0-	-0-	-0-	3	1	850	2	N	-0-					27
02	756	N	720	-0-	-36	-0-	3	1	717	2	N	-0-					27
03	806	N	789	-0-	-17	-0-	3	1	786	2	N	-0-					27

C. W. "B" WELL #: 18 RRCID -> 193998 COMPL. DATE 02/21/2003 TOTAL DEPTH 8150 PERF. 7350 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

C. W. "A" WELL #: 5 RRCID -> 193999 COMPL. DATE 01/30/2003 TOTAL DEPTH 8082 PERF. 7270 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	X	1250	-0-	-145	-0-	1250	2			N	-0-					140
11	1260	N	1205	-0-	-55	-0-	1205	2			N	-0-					140
12	1271	N	1219	-0-	-52	-0-	1219	2			N	-0-					140
01	1240	N	1223	-0-	-17	-0-	1223	2			N	-0-					140
*02	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					140
*03	1304	N	1304	-0-	-0-	-0-	1304	2			N	-0-					140

ANDERSON "B" UNIT WELL #: 6 RRCID -> 194038 COMPL. DATE 01/18/2003 TOTAL DEPTH 8825 PERF. 7920 - 8540

10	217	N	197	-0-	-20	-0-	197	2			N	-0-					132
11	299	N	299	-0-	-0-	-0-	299	2			N	-0-					132
12	244	N	244	-0-	-0-	-0-	244	2			N	-0-					132
01	211	N	211	-0-	-0-	-0-	211	2			N	-0-					132
02	280	N	237	-0-	-43	-0-	237	2			N	-0-					132
03	248	N	243	-0-	-5	-0-	243	2			N	-0-					132

BARNETT ESTATES "A" WELL #: 1 RRCID -> 194310 COMPL. DATE 02/22/2003 TOTAL DEPTH 8752 PERF. 7745 - 8600

10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

LANGLEY UNIT WELL #: 4 RRCID -> 194317 COMPL. DATE 04/07/2003 TOTAL DEPTH 8745 PERF. 7754 - 8576

10	1054	N	979	-0-	-75	-0-	979	2			N	-0-					45
11	990	N	963	-0-	-27	-0-	935	2	28	9	N	25					70
12	992	N	965	-0-	-27	-0-	963	2	2	9	N	2					72
01	992	N	966	-0-	-26	-0-	955	2	11	9	N	10					82
02	896	N	826	-0-	-70	-0-	795	2	31	9	N	28	83	1			27
03	961	N	934	-0-	-27	-0-	933	2	1	9	N	1					28

EVERS "B" UNIT WELL #: 3 RRCID -> 194320 COMPL. DATE 02/28/2003 TOTAL DEPTH 8738 PERF. 7999 - 8216

10	5788	X	5788	-0-	-0-	-0-	5774	2	14	9	N	13					50
11	5748	X	5748	-0-	-0-	-0-	5733	2	15	9	N	14					64
12	5828	X	3667	-0-	-2161	-0-	3616	2	51	9	N	46	83	1			27
01	5828	X	4931	-0-	-897	-0-	4931	2			N	-0-					27
*02	5876	X	5876	-0-	-0-	-0-	5876	2			N	-0-					27
03	5828	X	1624	-0-	-4204	-0-	1624	2			N	-0-	27	1			-0-

EVERS "B" UNIT WELL #: 4 RRCID -> 194321 COMPL. DATE 03/11/2003 TOTAL DEPTH 8657 PERF. 7890 - 8172

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EVERS "B" UNIT WELL #: 5 RRCID -> 194322 COMPL. DATE 03/18/2003 TOTAL DEPTH 8662 PERF. 7886 - 8146

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

EVERS "C" UNIT WELL #: 4 RRCID -> 194323 COMPL. DATE 03/21/2003 TOTAL DEPTH 8715 PERF. 7876 - 8455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLENDON WELL #: 2 RRCID -> 194324 COMPL. DATE 03/16/2003 TOTAL DEPTH 8919 PERF. 7820 - 8756

10	684	N	684	-0-	-0-	-0-	684	2			N	-0-					135
11	676	N	676	-0-	-0-	-0-	676	2			N	-0-					135
12	682	N	361	-0-	-321	-0-	361	2			N	-0-					135
01	863	N	863	-0-	-0-	-0-	863	2			N	-0-					135
02	644	N	631	-0-	-13	-0-	631	2			N	-0-					135
*03	617	N	617	-0-	-0-	-0-	617	2			N	-0-					135

MCCLENDON FARMS "A" WELL #: 1 RRCID -> 194325 COMPL. DATE 02/05/2005 TOTAL DEPTH 8835 PERF. 7722 - 8664

10	425	N	425	-0-	-0-	-0-	425	2			N	-0-					27
11	373	N	373	-0-	-0-	-0-	373	2			N	-0-					27
12	392	N	392	-0-	-0-	-0-	392	2			N	-0-					27
01	434	N	263	-0-	-171	-0-	263	2			N	-0-					27
*02	353	N	353	-0-	-0-	-0-	353	2			N	-0-					27
*03	454	N	454	-0-	-0-	-0-	454	2			N	-0-					27

OMNI-FRAZIER WELL #: 3 RRCID -> 194326 COMPL. DATE 03/11/2003 TOTAL DEPTH 8840 PERF. 7780 - 8680

10	1490	N	1490	-0-	-0-	-0-	1459	2	31	9	N	28					82
11	1434	N	1434	-0-	-0-	-0-	1434	2			N	-0-					82
12	1471	N	1471	-0-	-0-	-0-	1471	2			N	-0-					82
01	1523	N	1523	-0-	-0-	-0-	1454	2	69	9	N	63	123	1			22
02	1344	N	1256	-0-	-88	-0-	1255	2	1	9	N	1					23
*03	1588	N	1588	-0-	-0-	-0-	1588	2			N	-0-					23

OMNI-FRAZIER WELL #: 4 RRCID -> 194327 COMPL. DATE 03/24/2003 TOTAL DEPTH 8865 PERF. 7790 - 8490

10	1532	N	1532	-0-	-0-	-0-	1532	2			N	-0-					23
11	1395	N	1395	-0-	-0-	-0-	1395	2			N	-0-					23
12	1442	N	1442	-0-	-0-	-0-	1442	2			N	-0-					23
01	1790	N	1790	-0-	-0-	-0-	1790	2			N	-0-					23
02	1316	N	1239	-0-	-77	-0-	1237	2	2	9	N	2					25
03	1457	N	1296	-0-	-161	-0-	1296	2			N	-0-					25

WAGGONER, CRYSTELLE GAS UNIT WELL #: 11B RRCID -> 194328 COMPL. DATE 03/23/2003 TOTAL DEPTH 8151 PERF. 7396 - 7980

10	1581	N	1503	-0-	-78	-0-	1503	2			N	-0-					25
11	1470	N	1421	-0-	-49	-0-	1421	2			N	-0-					25
12	1550	N	1389	-0-	-161	-0-	1389	2			N	-0-					25
01	1497	N	1497	-0-	-0-	-0-	1497	2			N	-0-					25
02	1316	N	1277	-0-	-39	-0-	1277	2			N	-0-					25
*03	1571	N	1571	-0-	-0-	-0-	1571	2			N	-0-					25

BANKS "A" UNIT WELL #: 2 RRCID -> 194329 COMPL. DATE 03/27/2003 TOTAL DEPTH 8450 PERF. 7538 - 8258

10	2449	N	2384	-0-	-65	-0-	2355	2	29	9	N	26	133	1			27
11	2370	N	2055	-0-	-315	-0-	2044	2	11	9	N	10					37
12	2449	N	2238	-0-	-211	-0-	2235	2	3	9	N	3					40
01	2387	N	2070	-0-	-317	-0-	2049	2	21	9	N	19					59
02	1932	N	1832	-0-	-100	-0-	1825	2	7	9	N	6					65
03	2232	N	1724	-0-	-508	-0-	1720	2	4	9	N	4					69

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

TINDLE UNIT WELL #: 3 RRCID -> 194330 COMPL. DATE 04/16/2003 TOTAL DEPTH 8816 PERF. 7855 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1281	-0-	-83	-0-	1281	2			N	-0-					75
11	1320	N	1224	-0-	-96	-0-	1224	2			N	-0-					75
12	1302	N	1283	-0-	-19	-0-	1283	2			N	-0-					75
01	1271	N	1260	-0-	-11	-0-	1260	2			N	-0-					75
*02	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					75
*03	1279	N	1279	-0-	-0-	-0-	1279	2			N	-0-					75

BANKS "A" UNIT WELL #: 7 RRCID -> 194669 COMPL. DATE 04/03/2003 TOTAL DEPTH 8400 PERF. 7550 - 8215

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
02	14B2 EXT		5832	-0-	5832	5832	5832	2			N	-0-					21
03	14B2 EXT		3570	-0-	3570	9402	3570	2			N	-0-					21

BUCKLEY "C" WELL #: 2 RRCID -> 194671 COMPL. DATE 03/20/2003 TOTAL DEPTH 8793 PERF. 7830 - 8655

10	651	N	626	-0-	-25	-0-	626	2			N	-0-					26
11	660	N	617	-0-	-43	-0-	617	2			N	-0-					26
12	651	N	601	-0-	-50	-0-	601	2			N	-0-					26
01	643	N	643	-0-	-0-	-0-	633	2	10	9	N	9					35
02	588	N	582	-0-	-6	-0-	580	2	2	9	N	2					37
*03	643	N	643	-0-	-0-	-0-	637	2	6	9	N	5					42

BANKS "A" UNIT WELL #: 4 RRCID -> 194675 COMPL. DATE 04/24/2003 TOTAL DEPTH 8325 PERF. 7490 - 8180

10	113	N	113	-0-	-0-	-0-	113	2			N	-0-					84
11	2667	X	2667	-0-	-0-	-0-	2667	2			N	-0-					84
12	1994	X	1994	-0-	-0-	-0-	1994	2			N	-0-					84
01	1761	X	1761	-0-	-0-	-0-	1761	2			N	-0-					84
02	2492	X	1447	-0-	-1045	-0-	1447	2			N	-0-					84
03	2759	X	1530	-0-	-1229	-0-	1530	2			N	-0-					84

WAGGONER, CRYSTELLE GAS UNIT WELL #: 27B RRCID -> 194678 COMPL. DATE 03/11/2003 TOTAL DEPTH 8183 PERF. 7394 - 7776

10	496	N	470	-0-	-26	-0-	470	2			N	-0-					38
11	450	N	438	-0-	-12	-0-	438	2			N	-0-					38
12	465	N	450	-0-	-15	-0-	450	2			N	-0-					38
01	538	N	538	-0-	-0-	-0-	538	2			N	-0-					38
02	420	N	404	-0-	-16	-0-	404	2			N	-0-					38
03	465	N	444	-0-	-21	-0-	444	2			N	-0-					38

EVERS "C" UNIT WELL #: 5 RRCID -> 194683 COMPL. DATE 03/31/2003 TOTAL DEPTH 8660 PERF. 7794 - 8360

10	549	N	549	-0-	-0-	-0-	549	2			N	-0-					40
11	540	N	530	-0-	-10	-0-	530	2			N	-0-					40
12	562	N	562	-0-	-0-	-0-	562	2			N	-0-					40
01	558	N	505	-0-	-53	-0-	505	2			N	-0-					40
02	504	N	444	-0-	-60	-0-	444	2			N	-0-					40
03	558	N	511	-0-	-47	-0-	511	2			N	-0-					40

CADDELL UNIT WELL #: 5 RRCID -> 194685 COMPL. DATE 04/26/2003 TOTAL DEPTH 8650 PERF. 7740 - 8510

10	1257	X	1257	-0-	-0-	-0-	1257	2			N	-0-					27
11	1798	X	1798	-0-	-0-	-0-	1798	2			N	-0-					27
12	1512	X	1512	-0-	-0-	-0-	1512	2			N	-0-					27
01	1430	X	1430	-0-	-0-	-0-	1430	2			N	-0-					27
02	1680	X	1101	-0-	-579	-0-	1101	2			N	-0-					27
03	1860	X	1375	-0-	-485	-0-	1372	2	3	9	N	3					30

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

WAGGONER, CRYSTELLE GAS UNIT WELL #: 25B RRCID -> 194687 COMPL. DATE 04/10/2003 TOTAL DEPTH 8152 PERF. 7364 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	157	N	157	-0-	-0-	-0-	157	2			N	-0-					26
11	282	N	282	-0-	-0-	-0-	282	2			N	-0-					26
12	326	N	326	-0-	-0-	-0-	326	2			N	-0-					26
01	427	N	427	-0-	-0-	-0-	427	2			N	-0-					26
*02	254	N	254	-0-	-0-	-0-	254	2			N	-0-					26
03	341	N	296	-0-	-45	-0-	296	2			N	-0-					26

WAGGONER, CRYSTELLE GAS UNIT WELL #: 5B RRCID -> 194693 COMPL. DATE 04/12/2003 TOTAL DEPTH 8149 PERF. 7380 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	727	N	727	-0-	-0-	-0-	727	2			N	-0-					27
11	719	N	719	-0-	-0-	-0-	719	2			N	-0-					27
12	806	N	745	-0-	-61	-0-	745	2			N	-0-					27
01	749	N	749	-0-	-0-	-0-	749	2			N	-0-					27
*02	703	N	703	-0-	-0-	-0-	703	2			N	-0-					27
*03	820	N	820	-0-	-0-	-0-	820	2			N	-0-					27

CADDELL UNIT WELL #: 4 RRCID -> 194697 COMPL. DATE 04/05/2003 TOTAL DEPTH 8681 PERF. 7860 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1240	-0-	-31	-0-	1240	2			N	-0-					115
11	1230	N	1171	-0-	-59	-0-	1171	2			N	-0-					115
12	1240	N	1204	-0-	-36	-0-	1204	2			N	-0-					115
01	1240	N	1151	-0-	-89	-0-	1151	2			N	-0-					115
02	1092	N	928	-0-	-164	-0-	906	2	22	9	N	20					135
03	1209	N	1136	-0-	-73	-0-	1136	2			N	-0-					135

BUCKNER BAPTIST WELL #: 1 RRCID -> 194702 COMPL. DATE 04/09/2003 TOTAL DEPTH 8972 PERF. 7930 - 8760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		593	-0-	593	1627	593	2			N	-0-					25
11	2218	X	591	-0-	-1627	-0-	591	2			N	-0-					25
12	617	X	617	-0-	-0-	-0-	617	2			N	-0-					25
01	613	N	613	-0-	-0-	-0-	613	2			N	-0-					25
02	560	N	555	-0-	-5	-0-	555	2			N	-0-					25
03	620	N	615	-0-	-5	-0-	615	2			N	-0-					25

BANKS "A" UNIT WELL #: 3 RRCID -> 194714 COMPL. DATE 05/01/2003 TOTAL DEPTH 8380 PERF. 8205 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10956	X	2154	-0-	-8802	-0-	2135	2	19	9	N	17					77
11	1837	X	1837	-0-	-0-	-0-	1760	2	77	9	N	70	90	1			57
12	3999	X	1816	-0-	-2183	-0-	1813	2	3	9	N	3					60
01	2511	X	1859	-0-	-652	-0-	1846	2	13	9	N	12					72
02	2128	X	1816	-0-	-312	-0-	1794	2	22	9	N	20					92
03	2139	X	2105	-0-	-34	-0-	2092	2	13	9	N	12					104

BANKS "A" UNIT WELL #: 6 RRCID -> 194720 COMPL. DATE 05/08/2003 TOTAL DEPTH 8483 PERF. 8290 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	198	-0-	-670	-0-	198	2			N	-0-					86
11	840	N	608	-0-	-232	-0-	608	2			N	-0-					86
12	755	N	755	-0-	-0-	-0-	755	2			N	-0-					86
01	609	N	609	-0-	-0-	-0-	598	2	11	9	N	10					96
02	560	N	513	-0-	-47	-0-	513	2			N	-0-					96
03	744	N	701	-0-	-43	-0-	701	2			N	-0-					96

MCCLENDON FARMS "B" WELL #: 1 RRCID -> 194727 COMPL. DATE 04/01/2003 TOTAL DEPTH 8862 PERF. 7894 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	283	-0-	-27	-0-	283	2			N	-0-					30
11	328	N	328	-0-	-0-	-0-	328	2			N	-0-					30
12	371	N	371	-0-	-0-	-0-	371	2			N	-0-					30
01	808	N	808	-0-	-0-	-0-	808	2			N	-0-					30
*02	984	N	984	-0-	-0-	-0-	984	2			N	-0-					30
*03	967	N	967	-0-	-0-	-0-	967	2			N	-0-					30

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

HUGHSTON UNIT WELL #: 7 RRCID -> 194730 COMPL. DATE 03/29/2003 TOTAL DEPTH 8675 PERF. 7870 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	722	N	722	-0-	-0-	-0-	722	2			N	-0-					76
11	600	N	487	-0-	-113	-0-	480	2	7	9	N	6					82
12	930	N	718	-0-	-212	-0-	716	2	2	9	N	2					84
01	777	N	777	-0-	-0-	-0-	777	2			N	-0-					84
*02	612	N	612	-0-	-0-	-0-	612	2			N	-0-					84
*03	1554	N	1554	-0-	-0-	-0-	1517	2	37	9	N	34	80	1			38

BOYD "A" UNIT WELL #: 3 RRCID -> 194734 COMPL. DATE 03/22/2003 TOTAL DEPTH 8765 PERF. 7854 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	709	N	709	-0-	-0-	-0-	709	2			N	-0-					72
11	960	N	783	-0-	-177	-0-	783	2			N	-0-					72
12	934	N	934	-0-	-0-	-0-	934	2			N	-0-					72
01	913	N	913	-0-	-0-	-0-	913	2			N	-0-					72
*02	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					72
03	930	N	786	-0-	-144	-0-	786	2			N	-0-					72

SCHOOLFIELD UNIT WELL #: 4 RRCID -> 195257 COMPL. DATE 04/18/2003 TOTAL DEPTH 8850 PERF. 7898 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					27
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	3100	N	5182	-0-	2082	2082	5182	2			N	-0-					27
*02	4469	X	2387	-0-	-2082	-0-	2373	2	14	9	N	13					40
03	0	X	-0-	-0-	-0-	-0-					N	-0-					40

HUEY, SALLY WELL #: 2 RRCID -> 195289 COMPL. DATE 05/24/2003 TOTAL DEPTH 8741 PERF. 8520 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					27
11	990	N	945	-0-	-45	-0-	945	2			N	-0-					27
12	1023	N	853	-0-	-170	-0-	853	2			N	-0-					27
01	1023	N	972	-0-	-51	-0-	972	2			N	-0-					27
02	896	N	687	-0-	-209	-0-	687	2			N	-0-					27
*03	933	N	933	-0-	-0-	-0-	933	2			N	-0-					27

WAGGONER, CRYSTELLE GAS UNIT WELL #: 6B RRCID -> 195292 COMPL. DATE 05/06/2003 TOTAL DEPTH 8140 PERF. 8000 - 7410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1019	-0-	-66	-0-	1019	2			N	-0-					74
11	1050	N	960	-0-	-90	-0-	958	2	2	9	N	2					76
12	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					76
01	1027	N	1027	-0-	-0-	-0-	1021	2	6	9	N	5					81
02	896	N	864	-0-	-32	-0-	857	2	7	9	N	6					87
03	1023	N	906	-0-	-117	-0-	896	2	10	9	N	9					96

BOYD, S. J. WELL #: 2 RRCID -> 195294 COMPL. DATE 04/12/2003 TOTAL DEPTH 8746 PERF. 8590 - 7918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1123	N	1123	-0-	-0-	-0-	1112	2	11	9	N	10					70
11	1059	N	1059	-0-	-0-	-0-	1044	2	15	9	N	14					84
12	1116	N	1073	-0-	-43	-0-	1053	2	20	9	N	18					102
01	1116	N	1064	-0-	-52	-0-	1050	2	14	9	N	13	92	1			23
02	980	N	929	-0-	-51	-0-	929	2			N	-0-					23
03	1085	N	1081	-0-	-4	-0-	1058	2	23	9	N	21					44

EVERS "C" UNIT WELL #: 3 RRCID -> 195296 COMPL. DATE 04/28/2003 TOTAL DEPTH 8670 PERF. 8405 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	577	-0-	-105	-0-	577	2			N	-0-					40
11	501	N	501	-0-	-0-	-0-	501	2			N	-0-					40
12	558	N	542	-0-	-16	-0-	531	2	11	9	N	10					50
01	615	N	615	-0-	-0-	-0-	612	2	3	9	N	3					53
*02	597	N	597	-0-	-0-	-0-	597	2			N	-0-					53
*03	600	N	600	-0-	-0-	-0-	600	2			N	-0-					53

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BANKS UNIT WELL #: 2 RRCID -> 195299 COMPL. DATE 05/31/2003 TOTAL DEPTH 8477 PERF. 7620 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1927	-0-	-150	-0-	1927	2			N	-0-					117
11	2003	N	2003	-0-	-0-	-0-	2003	2			N	-0-					117
12	1953	N	1891	-0-	-62	-0-	1891	2			N	-0-					117
01	1922	N	1857	-0-	-65	-0-	1857	2			N	-0-					117
02	1876	N	1203	-0-	-673	-0-	1203	2			N	-0-					117
03	1891	N	1426	-0-	-465	-0-	1426	2			N	-0-					117

BUREL UNIT WELL #: 2 RRCID -> 195300 COMPL. DATE 05/29/2003 TOTAL DEPTH 8720 PERF. 7806 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	393	-0-	-72	-0-	393	2			N	-0-					-0-
11	420	N	385	-0-	-35	-0-	374	2	11	9	N	10					10
12	372	N	356	-0-	-16	-0-	356	2			N	-0-					10
01	403	N	396	-0-	-7	-0-	388	2	8	9	N	7					17
*02	367	N	367	-0-	-0-	-0-	358	2	9	9	N	8					25
*03	410	N	410	-0-	-0-	-0-	410	2			N	-0-					25

EARLES, J. C. UNIT WELL #: 1 RRCID -> 195309 COMPL. DATE 05/22/2003 TOTAL DEPTH 8678 PERF. 7880 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					54
11	0	N	-0-	-0-	-0-	-0-					N	-0-					54
12	0	N	-0-	-0-	-0-	-0-					N	-0-					54
01	0	N	-0-	-0-	-0-	-0-					N	-0-					54
02	0	N	-0-	-0-	-0-	-0-					N	-0-					54
03	0	N	-0-	-0-	-0-	-0-					N	-0-					54

LANGLEY UNIT WELL #: 3 RRCID -> 195310 COMPL. DATE 05/27/2003 TOTAL DEPTH 8750 PERF. 7800 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1207	-0-	-95	-0-	1207	2			N	-0-					17
11	1200	N	1167	-0-	-33	-0-	1153	2	14	9	N	13					30
12	1209	N	1191	-0-	-18	-0-	1180	2	11	9	N	10					40
01	1241	N	1241	-0-	-0-	-0-	1219	2	22	9	N	20					60
02	1092	N	1011	-0-	-81	-0-	997	2	14	9	N	13					73
*03	1195	N	1195	-0-	-0-	-0-	1162	2	33	9	N	30	85	1			18

LEA "B" UNIT WELL #: 4 RRCID -> 195311 COMPL. DATE 05/17/2003 TOTAL DEPTH 8725 PERF. 8530 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1011	-0-	-43	-0-	1000	2	11	9	N	10					34
11	1020	N	951	-0-	-69	-0-	951	2			N	-0-					34
12	1023	N	331	-0-	-692	-0-	331	2			N	-0-					34
01	1023	N	531	-0-	-492	-0-	503	2	28	9	N	25					59
02	896	N	861	-0-	-35	-0-	849	2	12	9	N	11					70
*03	986	N	986	-0-	-0-	-0-	963	2	23	9	N	21					91

LEA "B" UNIT WELL #: 5 RRCID -> 195312 COMPL. DATE 06/02/2003 TOTAL DEPTH 8660 PERF. 8518 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1212	-0-	-28	-0-	1212	2			N	-0-					27
11	1170	N	1154	-0-	-16	-0-	1154	2			N	-0-					27
12	1209	N	1158	-0-	-51	-0-	1158	2			N	-0-					27
01	1325	N	1325	-0-	-0-	-0-	1325	2			N	-0-					27
02	1064	N	963	-0-	-101	-0-	963	2			N	-0-					27
*03	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					27

HUEY, SALLY WELL #: 3 RRCID -> 195454 COMPL. DATE 05/12/2003 TOTAL DEPTH 8780 PERF. 8530 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	990	-0-	-2	-0-	990	2			N	-0-					27
11	990	N	926	-0-	-64	-0-	926	2			N	-0-					27
12	987	N	987	-0-	-0-	-0-	987	2			N	-0-					27
01	994	N	994	-0-	-0-	-0-	994	2			N	-0-					27
02	868	N	857	-0-	-11	-0-	855	2	2	9	N	2					29
*03	1028	N	1028	-0-	-0-	-0-	1025	2	3	9	N	3					32

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

EARLES, J. C. UNIT WELL #: 3 RRCID -> 195647 COMPL. DATE 06/07/2003 TOTAL DEPTH 8720 PERF. 7910 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	209	-0-	-39	-0-	209	2			N	-0-					22
11	240	N	-0-	-0-	-240	-0-					N	-0-					22
12	248	N	-0-	-0-	-248	-0-					N	-0-					22
01	469	N	469	-0-	-0-	-0-	469	2			N	-0-					22
*02	293	N	293	-0-	-0-	-0-	293	2			N	-0-					22
*03	384	N	384	-0-	-0-	-0-	384	2			N	-0-					22

OWENS UNIT WELL #: 1 RRCID -> 195651 COMPL. DATE 06/14/2003 TOTAL DEPTH 8815 PERF. 7870 - 8700

10	341	N	-0-	-0-	-341	-0-					N	-0-					24
11	1244	X	1244	-0-	-0-	-0-	1244	2			N	-0-					24
12	723	X	723	-0-	-0-	-0-	723	2			N	-0-					24
01	870	X	870	-0-	-0-	-0-	870	2			N	-0-					24
02	1148	X	735	-0-	-413	-0-	735	2			N	-0-					24
03	1271	X	804	-0-	-467	-0-	804	2			N	-0-					24

COCANOUGHER "B" UNIT WELL #: 1 RRCID -> 195652 COMPL. DATE 05/18/2003 TOTAL DEPTH 8070 PERF. 7330 - 7844

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	27	1			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BANKS "A" UNIT WELL #: 5 RRCID -> 195653 COMPL. DATE 05/15/2003 TOTAL DEPTH 8374 PERF. 7520 - 8226

10	31	N	-0-	-0-	-31	-0-					N	-0-					77
11	1546	N	1546	-0-	-0-	-0-	1491	2	55	9	N	50	102	1			25
12	3100	N	3585	-0-	485	485	3583	2	2	9	N	2					27
01	2639	N	2154	-0-	-485	-0-	2140	2	14	9	N	13					40
*02	1975	N	1975	-0-	-0-	-0-	1971	2	4	9	N	4					44
*03	4903	X	4903	-0-	-0-	-0-	4900	2	3	9	N	3					47

WAGGONER, CRYSTELLE GAS UNIT WELL #: 8B RRCID -> 195654 COMPL. DATE 06/06/2003 TOTAL DEPTH 8280 PERF. 7504 - 8040

10	1395	N	1075	-0-	-320	-0-	1075	2			N	-0-					169
11	1380	N	867	-0-	-513	-0-	867	2			N	-0-					169
12	1271	N	778	-0-	-493	-0-	778	2			N	-0-					169
01	1085	N	719	-0-	-366	-0-	719	2			N	-0-					169
02	812	N	586	-0-	-226	-0-	586	2			N	-0-					169
03	775	N	586	-0-	-189	-0-	586	2			N	-0-					169

WAGGONER, CRYSTELLE GAS UNIT WELL #: 7B RRCID -> 195659 COMPL. DATE 05/19/2003 TOTAL DEPTH 8226 PERF. 8044 - 7450

10	1956	N	1956	-0-	-0-	-0-	1950	2	6	9	N	5					55
11	1848	N	1848	-0-	-0-	-0-	1844	2	4	9	N	4					59
12	1860	N	1736	-0-	-124	-0-	1724	2	12	9	N	11					70
01	1860	N	1696	-0-	-164	-0-	1685	2	11	9	N	10					80
02	1680	N	1621	-0-	-59	-0-	1609	2	12	9	N	11					91
*03	1787	N	1787	-0-	-0-	-0-	1765	2	22	9	N	20					111

SCHOOLFIELD UNIT WELL #: 6 RRCID -> 195660 COMPL. DATE 06/16/2003 TOTAL DEPTH 8818 PERF. 7905 - 8610

10	577	N	577	-0-	-0-	-0-	577	2			N	-0-					47
11	610	N	610	-0-	-0-	-0-	610	2			N	-0-					47
12	649	N	649	-0-	-0-	-0-	649	2			N	-0-					47
01	698	N	698	-0-	-0-	-0-	690	2	8	9	N	7					54
*02	624	N	624	-0-	-0-	-0-	624	2			N	-0-					54
*03	656	N	656	-0-	-0-	-0-	656	2			N	-0-					54

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

SURRELL-BOYD WELL #: 1 RRCID -> 195661 COMPL. DATE 06/16/2003 TOTAL DEPTH 8725 PERF. 7780 - 8424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					27
11	1246	N	1246	-0-	-0-	-0-	1246	2			N	-0-					27
12	1678	N	1678	-0-	-0-	-0-	1653	2	25	9	N	23					50
01	1357	X	1357	-0-	-0-	-0-	1357	2			N	-0-					50
*02	1213	X	1213	-0-	-0-	-0-	1213	2			N	-0-					50
03	1674	X	1365	-0-	-309	-0-	1344	2	21	9	N	19					69

SCHOOLFIELD UNIT WELL #: 5 RRCID -> 195815 COMPL. DATE 06/02/2003 TOTAL DEPTH 8805 PERF. 7898 - 8600

10	837	N	639	-0-	-198	-0-	639	2			N	-0-					86
11	750	N	533	-0-	-217	-0-	533	2			N	-0-					86
12	682	N	586	-0-	-96	-0-	586	2			N	-0-					86
01	651	N	533	-0-	-118	-0-	533	2			N	-0-					86
02	504	N	483	-0-	-21	-0-	483	2			N	-0-					86
*03	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					86

EVERS "B" UNIT WELL #: 6 RRCID -> 195999 COMPL. DATE 06/30/2003 TOTAL DEPTH 8810 PERF. 7915 - 8600

10	527	N	455	-0-	-72	-0-	455	2			N	-0-					62
11	510	N	431	-0-	-79	-0-	431	2			N	-0-					62
12	682	N	509	-0-	-173	-0-	500	2	9	9	N	8					70
01	509	N	509	-0-	-0-	-0-	509	2			N	-0-					70
02	392	N	384	-0-	-8	-0-	367	2	17	9	N	15	58	1			27
03	496	N	452	-0-	-44	-0-	452	2			N	-0-					27

ROSSON-HENDERSON WELL #: 3 RRCID -> 196000 COMPL. DATE 06/12/2003 TOTAL DEPTH 8595 PERF. 8400 - 7710

10	2046	N	1956	-0-	-90	-0-	1953	2	3	9	N	3					29
11	1980	N	1882	-0-	-98	-0-	1870	2	12	9	N	11					40
12	2046	N	1877	-0-	-169	-0-	1867	2	10	9	N	9					49
01	1953	N	1925	-0-	-28	-0-	1913	2	12	9	N	11					60
02	1764	N	1733	-0-	-31	-0-	1729	2	4	9	N	4					64
*03	2064	N	2064	-0-	-0-	-0-	2050	2	14	9	N	13					77

BIG SKY WELL #: 6 RRCID -> 196007 COMPL. DATE 06/21/2003 TOTAL DEPTH 8610 PERF. 7690 - 8410

10	1271	N	1267	-0-	-4	-0-	1267	2			N	-0-					91
11	1230	N	1186	-0-	-44	-0-	1183	2	3	9	N	3					94
12	1271	N	1228	-0-	-43	-0-	1214	2	14	9	N	13					107
01	1271	N	1192	-0-	-79	-0-	1177	2	15	9	N	14					121
*02	1136	N	1136	-0-	-0-	-0-	1096	2	40	9	N	36	130	1			27
03	1240	N	1167	-0-	-73	-0-	1164	2	3	9	N	3					30

ZERWER UNIT WELL #: 1 RRCID -> 196101 COMPL. DATE 07/04/2003 TOTAL DEPTH 8685 PERF. 7810 - 8500

10	899	N	859	-0-	-40	-0-	859	2			N	-0-					76
11	915	N	915	-0-	-0-	-0-	905	2	10	9	N	9					85
12	930	N	927	-0-	-3	-0-	909	2	18	9	N	16					101
01	957	N	957	-0-	-0-	-0-	913	2	44	9	N	40					141
02	868	N	854	-0-	-14	-0-	825	2	29	9	N	26	140	1			27
03	930	N	865	-0-	-65	-0-	863	2	2	9	N	2					29

SCHOOLFIELD UNIT WELL #: 8 RRCID -> 196102 COMPL. DATE 06/30/2003 TOTAL DEPTH 8824 PERF. 8600 - 7880

10	0	N	-0-	-0-	-0-	-0-					N	-0-					26
11	538	X	538	-0-	-0-	-0-	538	2			N	-0-					26
12	340	X	340	-0-	-0-	-0-	340	2			N	-0-					26
01	326	X	326	-0-	-0-	-0-	326	2			N	-0-					26
02	504	X	299	-0-	-205	-0-	299	2			N	-0-					26
03	558	X	316	-0-	-242	-0-	316	2			N	-0-					26

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

ROSSON-HENDERSON WELL #: 4 RRCID -> 196103 COMPL. DATE 06/22/2003 TOTAL DEPTH 8545 PERF. 7680 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1764	-0-	-96	-0-	1761	2	3	9	N	3					65
11	1710	N	1433	-0-	-277	-0-	1416	2	17	9	N	15					80
12	1798	N	1401	-0-	-397	-0-	1377	2	24	9	N	22	52	1			50
01	1767	N	1479	-0-	-288	-0-	1479	2			N	-0-					50
*02	1351	N	1351	-0-	-0-	-0-	1330	2	21	9	N	19					69
*03	1489	N	1489	-0-	-0-	-0-	1483	2	6	9	N	5					74

EVERS "B" UNIT WELL #: 7 RRCID -> 196105 COMPL. DATE 07/10/2003 TOTAL DEPTH 8790 PERF. 7926 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		185	-0-	185	185	185	2			N	-0-					27
12	14B2 EXT		4581	-0-	4581	4766	4581	2			N	-0-					27
01	14B2 EXT		1475	-0-	1475	6241	1475	2			N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	6241					N	-0-	27	1			-0-
*03	6241	X	-0-	-0-	-6241	-0-					N	-0-					-0-

BIG SKY WELL #: 5 RRCID -> 196106 COMPL. DATE 06/28/2003 TOTAL DEPTH 8635 PERF. 8210 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3497	X	3497	-0-	-0-	-0-	3424	2	73	9	N	66	85	1			21
11	2995	X	2995	-0-	-0-	-0-	2972	2	23	9	N	21					42
12	4960	X	2946	-0-	-2014	-0-	2939	2	7	9	N	6					48
01	4960	X	2905	-0-	-2055	-0-	2821	2	84	9	N	76	64	1			60
02	4116	X	2556	-0-	-1560	-0-	2511	2	45	9	N	41	83	1			18
03	3503	X	2783	-0-	-720	-0-	2774	2	9	9	N	8					26

TINDLE UNIT WELL #: 4 RRCID -> 196130 COMPL. DATE 07/12/2003 TOTAL DEPTH 8815 PERF. 8630 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					101
11	0	N	-0-	-0-	-0-	-0-					N	-0-					101
12	0	N	-0-	-0-	-0-	-0-					N	-0-					101
01	0	N	-0-	-0-	-0-	-0-					N	-0-					101
02	0	N	-0-	-0-	-0-	-0-					N	-0-					101
*03	2363	X	2363	-0-	-0-	-0-	2363	2			N	-0-					101

TINDLE UNIT WELL #: 7 RRCID -> 196133 COMPL. DATE 07/21/2003 TOTAL DEPTH 8796 PERF. 8290 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	937	-0-	-520	-0-	926	2	11	9	N	10					45
11	1410	N	1079	-0-	-331	-0-	1073	2	6	9	N	5					50
12	1820	N	1820	-0-	-0-	-0-	1818	2	2	9	N	2					52
01	1675	N	1675	-0-	-0-	-0-	1675	2			N	-0-					52
*02	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					52
03	1829	N	1485	-0-	-344	-0-	1477	2	8	9	N	7					59

YOUNG, JEAN WELL #: 4 RRCID -> 196144 COMPL. DATE 06/26/2003 TOTAL DEPTH 8802 PERF. 7930 - 8606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					147
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					147
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					147
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					147
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					147
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					147

YOUNG, JEAN WELL #: 5 RRCID -> 196145 COMPL. DATE 07/04/2003 TOTAL DEPTH 8830 PERF. 7930 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

WAGGONER, CRYSTELLE GAS UNIT WELL #: 9B RRCID -> 196150 COMPL. DATE 06/19/2003 TOTAL DEPTH 8195 PERF. 7395 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	459	-0-	-254	-0-	459	2			N	-0-					50
11	480	N	426	-0-	-54	-0-	426	2			N	-0-					50
12	465	N	440	-0-	-25	-0-	440	2			N	-0-					50
01	465	N	445	-0-	-20	-0-	445	2			N	-0-					50
02	392	N	385	-0-	-7	-0-	385	2			N	-0-					50
*03	436	N	436	-0-	-0-	-0-	436	2			N	-0-					50

WAGGONER, CRYSTELLE GAS UNIT WELL #: 10B RRCID -> 196151 COMPL. DATE 07/02/2003 TOTAL DEPTH 8108 PERF. 7340 - 7870

10	395	N	395	-0-	-0-	-0-	395	2			N	-0-					40
11	390	N	134	-0-	-256	-0-	134	2			N	-0-					40
12	413	N	413	-0-	-0-	-0-	413	2			N	-0-					40
01	717	N	717	-0-	-0-	-0-	717	2			N	-0-					40
*02	1606	N	1606	-0-	-0-	-0-	1600	2	6	9	N	5					45
*03	1903	N	1903	-0-	-0-	-0-	1875	2	28	9	N	25					70

BUCKLEY "C" WELL #: 3 RRCID -> 196161 COMPL. DATE 04/02/2003 TOTAL DEPTH 8836 PERF. 7880 - 8520

10	828	N	828	-0-	-0-	-0-	828	2			N	-0-					52
11	840	N	738	-0-	-102	-0-	735	2	3	9	N	3					55
12	839	N	839	-0-	-0-	-0-	835	2	4	9	N	4					59
01	915	N	915	-0-	-0-	-0-	887	2	28	9	N	25					84
*02	835	N	835	-0-	-0-	-0-	821	2	14	9	N	13					97
*03	899	N	899	-0-	-0-	-0-	891	2	8	9	N	7					104

STEWART-ENIS WELL #: 2 RRCID -> 196167 COMPL. DATE 06/09/2003 TOTAL DEPTH 8875 PERF. 8744 - 7890

10	837	N	818	-0-	-19	-0-	818	2			N	-0-					27
11	810	N	789	-0-	-21	-0-	789	2			N	-0-					27
12	837	N	800	-0-	-37	-0-	800	2			N	-0-					27
01	806	N	753	-0-	-53	-0-	753	2			N	-0-					27
02	728	N	707	-0-	-21	-0-	707	2			N	-0-					27
03	806	N	777	-0-	-29	-0-	777	2			N	-0-					27

STEWART-ENIS WELL #: 3 RRCID -> 196168 COMPL. DATE 06/24/2003 TOTAL DEPTH 8828 PERF. 7880 - 8680

10	1612	N	1563	-0-	-49	-0-	1563	2			N	-0-					109
11	1560	N	1494	-0-	-66	-0-	1494	2			N	-0-					109
12	1581	N	1480	-0-	-101	-0-	1480	2			N	-0-					109
01	1550	N	1546	-0-	-4	-0-	1546	2			N	-0-					109
02	1400	N	1368	-0-	-32	-0-	1368	2			N	-0-					109
*03	1638	N	1638	-0-	-0-	-0-	1638	2			N	-0-					109

STEWART-ENIS WELL #: 4 RRCID -> 196169 COMPL. DATE 07/02/2003 TOTAL DEPTH 8855 PERF. 8660 - 7875

10	1612	N	1502	-0-	-110	-0-	1493	2	9	9	N	8					42
11	1622	N	1622	-0-	-0-	-0-	1603	2	19	9	N	17					59
12	1581	N	573	-0-	-1008	-0-	573	2			N	-0-					59
01	1488	N	-0-	-0-	-1488	-0-					N	-0-					59
02	1512	N	-0-	-0-	-1512	-0-					N	-0-					59
03	558	N	-0-	-0-	-558	-0-					N	-0-					59

SCHOOLFIELD UNIT WELL #: 7 RRCID -> 196201 COMPL. DATE 07/09/2003 TOTAL DEPTH 8807 PERF. 7872 - 8588

10	496	N	399	-0-	-97	-0-	399	2			N	-0-					105
11	420	N	95	-0-	-325	-0-	95	2			N	-0-					105
12	463	N	463	-0-	-0-	-0-	463	2			N	-0-					105
01	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					105
*02	955	N	955	-0-	-0-	-0-	943	2	12	9	N	11	93	1			23
*03	694	N	694	-0-	-0-	-0-	694	2			N	-0-					23

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

YOUNG, WELDON UNIT WELL #: 3 RRCID -> 196503 COMPL. DATE 07/28/2003 TOTAL DEPTH 8838 PERF. 7890 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	450	-0-	-77	-0-	450	2			N	-0-					23
11	480	N	462	-0-	-18	-0-	462	2			N	-0-					23
12	527	N	471	-0-	-56	-0-	471	2			N	-0-					23
01	465	N	261	-0-	-204	-0-	261	2			N	-0-					23
02	420	N	-0-	-0-	-420	-0-					N	-0-					23
03	465	N	-0-	-0-	-465	-0-					N	-0-					23

YOUNG, JEAN WELL #: 6 RRCID -> 196715 COMPL. DATE 07/21/2003 TOTAL DEPTH 8800 PERF. 7900 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		8	-0-	8	8	8	2			N	-0-					65
11	14B2 EXT		-0-	-0-	-0-	8					N	-0-					65
12	14B2 EXT		-0-	-0-	-0-	8					N	-0-	65	1			-0-
01	527	X	519	-0-	-8	-0-	519	2			N	-0-					-0-
*02	163	X	163	-0-	-0-	-0-	163	2			N	-0-					-0-
*03	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-

HUEY, GRIFFIN WELL #: 3 RRCID -> 196726 COMPL. DATE 07/18/2003 TOTAL DEPTH 8760 PERF. 7720 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1135	-0-	-74	-0-	1135	2			N	-0-					27
11	1080	N	1055	-0-	-25	-0-	1036	2	19	9	N	17					44
12	1147	N	1050	-0-	-97	-0-	1043	2	7	9	N	6					50
01	1147	N	1044	-0-	-103	-0-	1042	2	2	9	N	2					52
02	980	N	943	-0-	-37	-0-	941	2	2	9	N	2					54
03	1054	N	1041	-0-	-13	-0-	1035	2	6	9	N	5					59

HUGHSTON UNIT WELL #: 8 RRCID -> 196732 COMPL. DATE 08/09/2003 TOTAL DEPTH 8777 PERF. 7880 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	735	-0-	-40	-0-	735	2			N	-0-					147
11	750	N	706	-0-	-44	-0-	706	2			N	-0-					147
12	907	N	907	-0-	-0-	-0-	907	2			N	-0-					147
01	811	N	811	-0-	-0-	-0-	811	2			N	-0-					147
*02	699	N	699	-0-	-0-	-0-	699	2			N	-0-					147
03	899	N	776	-0-	-123	-0-	776	2			N	-0-					147

EVERS "B" UNIT WELL #: 8 RRCID -> 196737 COMPL. DATE 08/04/2003 TOTAL DEPTH 8803 PERF. 7898 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	X	819	-0-	-731	-0-	808	2	11	9	N	10					34
11	1230	X	915	-0-	-315	-0-	915	2			N	-0-					34
12	1271	X	217	-0-	-1054	-0-	216	2	1	9	N	1					35
01	1649	N	1649	-0-	-0-	-0-	1649	2			N	-0-					35
02	868	N	671	-0-	-197	-0-	671	2			N	-0-					35
*03	843	N	843	-0-	-0-	-0-	793	2	50	9	N	45					80

PUGH UNIT WELL #: 2 RRCID -> 196778 COMPL. DATE 03/18/2005 TOTAL DEPTH 8514 PERF. 7626 - 8393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	2511	-0-	-279	-0-	2511	2			N	-0-					124
11	2550	N	2469	-0-	-81	-0-	2469	2			N	-0-					124
12	2604	N	2495	-0-	-109	-0-	2495	2			N	-0-					124
01	2561	N	2561	-0-	-0-	-0-	2561	2			N	-0-					124
02	2296	N	2254	-0-	-42	-0-	2254	2			N	-0-					124
*03	2510	N	2510	-0-	-0-	-0-	2510	2			N	-0-					124

BIG SKY WELL #: 7 RRCID -> 196782 COMPL. DATE 08/21/2003 TOTAL DEPTH 8475 PERF. 7590 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1540	N	1540	-0-	-0-	-0-	1540	2			N	-0-					57
11	1750	N	1750	-0-	-0-	-0-	1750	2			N	-0-					57
12	1740	N	1740	-0-	-0-	-0-	1740	2			N	-0-					57
01	1733	N	1733	-0-	-0-	-0-	1733	2			N	-0-	57	1			-0-
02	1624	N	1609	-0-	-15	-0-	1546	2	63	9	N	57					57
03	1736	N	1692	-0-	-44	-0-	1690	2	2	9	N	2					59

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

TINDLE UNIT WELL #: 5 RRCID -> 196785 COMPL. DATE 07/13/2003 TOTAL DEPTH 8740 PERF. 7860 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	707	-0-	-130	-0-	707	2			N	-0-					161
11	780	N	633	-0-	-147	-0-	633	2			N	-0-					161
12	775	N	656	-0-	-119	-0-	656	2			N	-0-					161
01	713	N	637	-0-	-76	-0-	637	2			N	-0-					161
02	588	N	575	-0-	-13	-0-	575	2			N	-0-					161
03	651	N	650	-0-	-1	-0-	650	2			N	-0-					161

TINDLE UNIT WELL #: 6 RRCID -> 196786 COMPL. DATE 07/31/2003 TOTAL DEPTH 8837 PERF. 7875 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	871	-0-	-59	-0-	871	2			N	-0-					45
11	900	N	841	-0-	-59	-0-	837	2	4	9	N	4					49
12	899	N	853	-0-	-46	-0-	853	2			N	-0-					49
01	890	N	890	-0-	-0-	-0-	890	2			N	-0-					49
02	784	N	745	-0-	-39	-0-	745	2			N	-0-					49
*03	902	N	902	-0-	-0-	-0-	902	2			N	-0-					49

TINDLE UNIT WELL #: 8 RRCID -> 196787 COMPL. DATE 08/15/2003 TOTAL DEPTH 8815 PERF. 7882 - 8620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1313	-0-	-20	-0-	1307	2	6	9	N	5					32
11	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					32
12	1395	N	1267	-0-	-128	-0-	1265	2	2	9	N	2					34
01	1302	N	1275	-0-	-27	-0-	1247	2	28	9	N	25					59
02	1148	N	1132	-0-	-16	-0-	1121	2	11	9	N	10					69
03	1271	N	1266	-0-	-5	-0-	1257	2	9	9	N	8					77

MILLER UNIT WELL #: 4 RRCID -> 196788 COMPL. DATE 07/26/2003 TOTAL DEPTH 8715 PERF. 7690 - 8545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	734	-0-	-103	-0-	734	2			N	-0-					53
11	720	N	712	-0-	-8	-0-	712	2			N	-0-					53
12	744	N	735	-0-	-9	-0-	735	2			N	-0-					53
01	750	N	750	-0-	-0-	-0-	735	2	15	9	N	14					67
*02	673	N	673	-0-	-0-	-0-	664	2	9	9	N	8					75
*03	751	N	751	-0-	-0-	-0-	748	2	3	9	N	3					78

MILLER UNIT WELL #: 5 RRCID -> 196790 COMPL. DATE 07/19/2003 TOTAL DEPTH 8670 PERF. 7690 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	806	-0-	-0-	-0-	806	2			N	-0-					29
11	787	N	787	-0-	-0-	-0-	787	2			N	-0-					29
12	775	N	721	-0-	-54	-0-	721	2			N	-0-					29
01	845	N	845	-0-	-0-	-0-	845	2			N	-0-					29
02	728	N	665	-0-	-63	-0-	665	2			N	-0-					29
*03	877	N	877	-0-	-0-	-0-	877	2			N	-0-					29

MYERS-TINDLE UNIT WELL #: 4 RRCID -> 196795 COMPL. DATE 07/28/2003 TOTAL DEPTH 8735 PERF. 7890 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MYERS-TINDLE UNIT WELL #: 5 RRCID -> 196796 COMPL. DATE 08/11/2003 TOTAL DEPTH 8762 PERF. 7913 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					27
11	16	N	16	-0-	-0-	-0-	16	2			N	-0-					27
12	3100	N	3561	-0-	461	461	3561	2			N	-0-					27
01	1833	N	1372	-0-	-461	-0-	1370	2	2	9	N	2					29
*02	909	N	909	-0-	-0-	-0-	902	2	7	9	N	6					35
03	2914	X	644	-0-	-2270	-0-	644	2			N	-0-					35

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MYERS-TINDLE UNIT WELL #: 6 RRCID -> 196797 COMPL. DATE 08/25/2003 TOTAL DEPTH 8793 PERF. 7878 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2896	X	2896	-0-	-0-	-0-	2896	2			N	-0-					-0-
11	2125	X	2125	-0-	-0-	-0-	2125	2			N	-0-					-0-
12	3751	X	2132	-0-	-1619	-0-	2132	2			N	-0-					-0-
01	3751	X	1661	-0-	-2090	-0-	1661	2			N	-0-					-0-
02	3388	X	2179	-0-	-1209	-0-	2179	2			N	-0-					-0-
03	2883	X	1672	-0-	-1211	-0-	1672	2			N	-0-					-0-

DOWNE "A" UNIT WELL #: 5 RRCID -> 196798 COMPL. DATE 08/02/2003 TOTAL DEPTH 8760 PERF. 7866 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3024	X	3024	-0-	-0-	-0-	3022	2	2	9	N	2					29
11	2993	X	2993	-0-	-0-	-0-	2993	2			N	-0-					29
12	3115	X	3115	-0-	-0-	-0-	3115	2			N	-0-					29
01	3048	X	3048	-0-	-0-	-0-	3048	2			N	-0-					29
*02	2802	X	2802	-0-	-0-	-0-	2802	2			N	-0-					29
*03	3093	X	3093	-0-	-0-	-0-	3090	2	3	9	N	3					32

DOWNE A UNIT WELL #: 7 RRCID -> 196799 COMPL. DATE 08/16/2003 TOTAL DEPTH 8775 PERF. 7922 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4350	X	4350	-0-	-0-	-0-	4350	2			N	-0-					62
11	5490	X	4776	-0-	-714	-0-	4776	2			N	-0-					62
12	5673	X	4353	-0-	-1320	-0-	4352	2	1	9	N	1					63
01	5673	X	3991	-0-	-1682	-0-	3991	2			N	-0-					63
02	4452	X	3367	-0-	-1085	-0-	3367	2			N	-0-					63
03	4929	X	3468	-0-	-1461	-0-	3468	2			N	-0-					63

DOWNE "A" UNIT WELL #: 8 RRCID -> 196800 COMPL. DATE 08/30/2003 TOTAL DEPTH 8770 PERF. 7914 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1255	-0-	-47	-0-	1255	2			N	-0-					27
11	2160	N	1106	-0-	-1054	-0-	1106	2			N	-0-					27
12	1426	N	1071	-0-	-355	-0-	1071	2			N	-0-					27
01	1240	N	870	-0-	-370	-0-	870	2			N	-0-					27
*02	2772	N	2772	-0-	-0-	-0-	2772	2			N	-0-					27
*03	1986	N	1986	-0-	-0-	-0-	1986	2			N	-0-					27

C. W. "A" WELL #: 8 RRCID -> 196883 COMPL. DATE 08/19/2003 TOTAL DEPTH 8165 PERF. 7390 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	888	-0-	-352	-0-	882	2	6	9	N	5					50
11	1170	N	736	-0-	-434	-0-	728	2	8	9	N	7					57
12	1023	N	811	-0-	-212	-0-	809	2	2	9	N	2					59
01	899	N	774	-0-	-125	-0-	768	2	6	9	N	5					64
02	700	N	632	-0-	-68	-0-	626	2	6	9	N	5					69
*03	1024	N	1024	-0-	-0-	-0-	1018	2	6	9	N	5					74

C. W. "A" WELL #: 6 RRCID -> 196889 COMPL. DATE 07/24/2003 TOTAL DEPTH 8111 PERF. 7310 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	692	-0-	-52	-0-	692	2			N	-0-					40
11	690	N	667	-0-	-23	-0-	667	2			N	-0-					40
12	713	N	679	-0-	-34	-0-	679	2			N	-0-					40
01	682	N	667	-0-	-15	-0-	665	2	2	9	N	2					42
*02	645	N	645	-0-	-0-	-0-	643	2	2	9	N	2					44
*03	691	N	691	-0-	-0-	-0-	690	2	1	9	N	1					45

C. W. "A" WELL #: 9 RRCID -> 196918 COMPL. DATE 08/04/2003 TOTAL DEPTH 8030 PERF. 7300 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	145	N	145	-0-	-0-	-0-	145	2			N	-0-					136
11	150	N	145	-0-	-5	-0-	145	2			N	-0-					136
12	155	N	144	-0-	-11	-0-	144	2			N	-0-					136
01	155	N	155	-0-	-0-	-0-	155	2			N	-0-					136
02	140	N	130	-0-	-10	-0-	130	2			N	-0-					136
03	155	N	136	-0-	-19	-0-	136	2			N	-0-					136

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BIG SKY WELL #: 9 RRCID -> 197165 COMPL. DATE 09/01/2003 TOTAL DEPTH 8465 PERF. 7577 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	739	X	739	-0-	-0-	-0-	739	2			N	-0-					1
11	754	X	754	-0-	-0-	-0-	754	2			N	-0-					1
12	620	X	223	-0-	-397	-0-	219	2	4	9	N	4					5
01	744	X	458	-0-	-286	-0-	428	2	30	9	N	27					32
*02	1548	X	1548	-0-	-0-	-0-	1534	2	14	9	N	13					45
*03	1477	X	1477	-0-	-0-	-0-	1474	2	3	9	N	3					48

C. W. "A" WELL #: 11 RRCID -> 197172 COMPL. DATE 09/18/2003 TOTAL DEPTH 8166 PERF. 7400 - 7950

10	496	N	469	-0-	-27	-0-	469	2			N	-0-					35
11	480	N	461	-0-	-19	-0-	461	2			N	-0-					35
12	496	N	445	-0-	-51	-0-	445	2			N	-0-					35
01	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					35
*02	429	N	429	-0-	-0-	-0-	429	2			N	-0-					35
*03	500	N	500	-0-	-0-	-0-	500	2			N	-0-					35

BUCKLEY "C" WELL #: 5 RRCID -> 197178 COMPL. DATE 09/09/2003 TOTAL DEPTH 8839 PERF. 7862 - 8670

10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
*03	2774	N	2774	-0-	-0-	-0-	2774	2			N	-0-					25

BUCKLEY "C" WELL #: 6 RRCID -> 197179 COMPL. DATE 09/14/2003 TOTAL DEPTH 8898 PERF. 7904 - 8740

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TINDLE "A" UNIT WELL #: 2 RRCID -> 197400 COMPL. DATE 09/04/2003 TOTAL DEPTH 8788 PERF. 7892 - 8582

10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25

TINDLE UNIT WELL #: 9 RRCID -> 197418 COMPL. DATE 08/28/2003 TOTAL DEPTH 8846 PERF. 7864 - 8600

10	1302	N	1262	-0-	-40	-0-	1262	2			N	-0-					28
11	1260	N	1220	-0-	-40	-0-	1216	2	4	9	N	4					32
12	1271	N	1247	-0-	-24	-0-	1247	2			N	-0-					32
01	1351	N	1351	-0-	-0-	-0-	1351	2			N	-0-					32
02	1148	N	1076	-0-	-72	-0-	1076	2			N	-0-					32
03	1240	N	1222	-0-	-18	-0-	1222	2			N	-0-					32

TINDLE UNIT WELL #: 10 RRCID -> 197419 COMPL. DATE 09/08/2003 TOTAL DEPTH 8815 PERF. 7872 - 8596

10	744	N	632	-0-	-112	-0-	631	2	1	9	N	1					23
11	720	N	443	-0-	-277	-0-	443	2			N	-0-	23	1			-0-
12	775	N	-0-	-0-	-775	-0-					N	30					30
01	620	N	-0-	-0-	-620	-0-					N	-0-					30
02	420	N	-0-	-0-	-420	-0-					N	-0-					30
03	0	N	-0-	-0-	-0-	-0-					N	-0-					30

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

FOX WELL #: 3 RRCID -> 197700 COMPL. DATE 09/01/2003 TOTAL DEPTH 8168 PERF. 7367 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1481	-0-	-38	-0-	1481	2			N	-0-					44
11	1560	N	1389	-0-	-171	-0-	1389	2			N	-0-					44
12	1581	N	1454	-0-	-127	-0-	1454	2			N	-0-					44
01	1488	N	1454	-0-	-34	-0-	1454	2			N	-0-					44
02	1288	N	1251	-0-	-37	-0-	1251	2			N	-0-					44
03	1457	N	1336	-0-	-121	-0-	1336	2			N	-0-					44

FOX WELL #: 2 RRCID -> 197780 COMPL. DATE 08/23/2003 TOTAL DEPTH 8196 PERF. 7414 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1702	-0-	-3	-0-	1641	2	61	9	N	55	147	1			27
11	1650	N	1622	-0-	-28	-0-	1622	2			N	-0-					27
12	1732	N	1732	-0-	-0-	-0-	1732	2			N	-0-					27
01	1798	N	1606	-0-	-192	-0-	1606	2			N	-0-					27
*02	1539	N	1539	-0-	-0-	-0-	1438	2	101	9	N	92					119
*03	1774	N	1774	-0-	-0-	-0-	1774	2			N	-0-					119

IRELAND UNIT WELL #: 3 RRCID -> 197797 COMPL. DATE 10/20/2003 TOTAL DEPTH 8776 PERF. 7848 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					27
11	1380	N	1214	-0-	-166	-0-	1211	2	3	9	N	3					30
12	1437	N	1437	-0-	-0-	-0-	1433	2	4	9	N	4					34
01	1472	N	1472	-0-	-0-	-0-	1447	2	25	9	N	23					57
*02	1534	N	1534	-0-	-0-	-0-	1525	2	9	9	N	8					65
*03	1698	N	1698	-0-	-0-	-0-	1687	2	11	9	N	10					75

BIG SKY WELL #: 10 RRCID -> 197798 COMPL. DATE 09/12/2003 TOTAL DEPTH 8490 PERF. 7610 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	843	-0-	-56	-0-	832	2	11	9	N	10					102
11	828	N	828	-0-	-0-	-0-	793	2	35	9	N	32	107	1			27
12	806	N	798	-0-	-8	-0-	795	2	3	9	N	3					30
01	837	N	803	-0-	-34	-0-	801	2	2	9	N	2					32
02	784	N	712	-0-	-72	-0-	710	2	2	9	N	2					34
03	806	N	67	-0-	-739	-0-	66	2	1	9	N	1					35

RICKRICH UNIT WELL #: 3 RRCID -> 197799 COMPL. DATE 09/23/2003 TOTAL DEPTH 8623 PERF. 7648 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1551	-0-	-185	-0-	1551	2			N	-0-					69
11	1560	N	1437	-0-	-123	-0-	1437	2			N	-0-					69
12	1582	N	1582	-0-	-0-	-0-	1575	2	7	9	N	6					75
01	1597	N	1597	-0-	-0-	-0-	1593	2	4	9	N	4					79
*02	2046	N	2046	-0-	-0-	-0-	2009	2	37	9	N	34	87	1			26
*03	2118	N	2118	-0-	-0-	-0-	2108	2	10	9	N	9					35

TINDLE "B" UNIT WELL #: 5 RRCID -> 197800 COMPL. DATE 09/20/2003 TOTAL DEPTH 8838 PERF. 7876 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	1007	-0-	-16	-0-	998	2	9	9	N	8					55
11	990	N	910	-0-	-80	-0-	904	2	6	9	N	5					60
12	1023	N	734	-0-	-289	-0-	734	2			N	-0-					60
01	1015	N	1015	-0-	-0-	-0-	981	2	34	9	N	31					91
02	840	N	798	-0-	-42	-0-	789	2	9	9	N	8					99
*03	1473	N	1473	-0-	-0-	-0-	1450	2	23	9	N	21	91	1			29

BIG SKY WELL #: 8 RRCID -> 198451 COMPL. DATE 09/29/2003 TOTAL DEPTH 8550 PERF. 7652 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	855	-0-	-13	-0-	843	2	12	9	N	11	58	1			52
11	870	N	756	-0-	-114	-0-	756	2			N	-0-					52
12	868	N	771	-0-	-97	-0-	769	2	2	9	N	2					54
01	868	N	742	-0-	-126	-0-	731	2	11	9	N	10					64
02	700	N	693	-0-	-7	-0-	693	2			N	-0-					64
*03	776	N	776	-0-	-0-	-0-	776	2			N	-0-					64

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

TINDLE "B" UNIT WELL #: 6 RRCID -> 198457 COMPL. DATE 02/16/2005 TOTAL DEPTH 8838 PERF. 7872 - 8670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	989	-0-	-34	-0-	989	2			N	-0-					29
11	990	N	952	-0-	-38	-0-	952	2			N	-0-					29
12	1023	N	1009	-0-	-14	-0-	1009	2			N	-0-					29
01	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					29
*02	974	N	974	-0-	-0-	-0-	963	2	11	9	N	10					39
*03	1051	N	1051	-0-	-0-	-0-	1051	2			N	-0-					39

HARRISON UNIT WELL #: 7 RRCID -> 198461 COMPL. DATE 11/21/2003 TOTAL DEPTH 8657 PERF. 7796 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	724	-0-	-206	-0-	724	2			N	-0-					27
11	1110	N	823	-0-	-287	-0-	823	2			N	-0-					27
12	1612	N	856	-0-	-756	-0-	856	2			N	-0-					27
01	895	N	895	-0-	-0-	-0-	895	2			N	-0-					27
*02	815	N	815	-0-	-0-	-0-	815	2			N	-0-					27
*03	2027	N	2027	-0-	-0-	-0-	2014	2	13	9	N	12					39

HARRISON UNIT WELL #: 8 RRCID -> 198462 COMPL. DATE 11/10/2003 TOTAL DEPTH 8754 PERF. 7854 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	1874	-0-	-1071	-0-	1874	2			N	-0-					75
11	3571	X	3571	-0-	-0-	-0-	3490	2	81	9	N	74	122	1			27
12	3100	N	3190	-0-	90	90	3190	2			N	-0-					27
01	2471	N	2381	-0-	-90	-0-	2381	2			N	-0-					27
02	2660	X	2060	-0-	-600	-0-	2060	2			N	-0-					27
03	2945	X	1952	-0-	-993	-0-	1919	2	33	9	N	30					57

BICKLE UNIT WELL #: 3 RRCID -> 198465 COMPL. DATE 11/04/2003 TOTAL DEPTH 8655 PERF. 7950 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1298	-0-	-35	-0-	1298	2			N	-0-					26
11	1290	N	1260	-0-	-30	-0-	1257	2	3	9	N	3					29
12	1302	N	816	-0-	-486	-0-	796	2	20	9	N	18					47
01	1302	N	983	-0-	-319	-0-	983	2			N	-0-					47
*02	1234	N	1234	-0-	-0-	-0-	1215	2	19	9	N	17					64
*03	1336	N	1336	-0-	-0-	-0-	1324	2	12	9	N	11					75

ZERWER UNIT WELL #: 2 RRCID -> 198469 COMPL. DATE 11/04/2003 TOTAL DEPTH 8606 PERF. 7766 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1139	-0-	-70	-0-	1139	2			N	-0-					134
11	1290	N	1053	-0-	-237	-0-	1053	2			N	-0-					134
12	1426	N	1083	-0-	-343	-0-	1083	2			N	-0-					134
01	1147	N	1087	-0-	-60	-0-	1087	2			N	-0-					134
02	980	N	980	-0-	-0-	-0-	980	2			N	-0-					134
03	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					134

WILDE, B. J. GAS UNIT WELL #: 5B RRCID -> 198471 COMPL. DATE 11/11/2003 TOTAL DEPTH 7875 PERF. 7202 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	159	N	159	-0-	-0-	-0-	159	2			N	-0-					27
11	160	N	160	-0-	-0-	-0-	160	2			N	-0-					27
12	186	N	163	-0-	-23	-0-	163	2			N	-0-					27
01	167	N	167	-0-	-0-	-0-	167	2			N	-0-					27
*02	148	N	148	-0-	-0-	-0-	148	2			N	-0-					27
*03	163	N	163	-0-	-0-	-0-	163	2			N	-0-					27

J. C. EARLES UNIT WELL #: 2 RRCID -> 198600 COMPL. DATE 11/17/2003 TOTAL DEPTH 8735 PERF. 7914 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	953	-0-	-101	-0-	951	2	2	9	N	2					69
11	960	N	908	-0-	-52	-0-	906	2	2	9	N	2					71
12	961	N	923	-0-	-38	-0-	923	2			N	-0-					71
01	961	N	906	-0-	-55	-0-	906	2			N	-0-					71
02	840	N	822	-0-	-18	-0-	822	2			N	-0-					71
03	930	N	870	-0-	-60	-0-	852	2	18	9	N	16					87

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

GAGE-PITTS UNIT WELL #: 2 RRCID -> 198640 COMPL. DATE 10/22/2003 TOTAL DEPTH 8210 PERF. 7360 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

CADDELL UNIT WELL #: 7 RRCID -> 198643 COMPL. DATE 09/27/2003 TOTAL DEPTH 8894 PERF. 7750 - 8345

10	2440	X	2440	-0-	-0-	-0-	2378	2	62	9	N	56	101	1			17
11	2580	X	2226	-0-	-354	-0-	2198	2	28	9	N	25					42
12	2666	X	2492	-0-	-174	-0-	2472	2	20	9	N	18					60
01	2666	X	2513	-0-	-153	-0-	2421	2	92	9	N	84	124	1			20
02	2380	X	2170	-0-	-210	-0-	2108	2	62	9	N	56	55	1			21
*03	3051	X	3051	-0-	-0-	-0-	3043	2	8	9	N	7					28

YOUNG, WELDON UNIT WELL #: 2 RRCID -> 198645 COMPL. DATE 09/10/2003 TOTAL DEPTH 8842 PERF. 7930 - 8614

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

HUEY, SALLY WELL #: 4 RRCID -> 198646 COMPL. DATE 10/25/2003 TOTAL DEPTH 8745 PERF. 7790 - 8530

10	1023	N	722	-0-	-301	-0-	696	2	26	9	N	24	65	1			26
11	1050	N	870	-0-	-180	-0-	869	2	1	9	N	1					27
12	1023	N	979	-0-	-44	-0-	979	2			N	-0-					27
01	972	N	972	-0-	-0-	-0-	963	2	9	9	N	8					35
*02	877	N	877	-0-	-0-	-0-	871	2	6	9	N	5					40
*03	1002	N	1002	-0-	-0-	-0-	983	2	19	9	N	17					57

PARKEY UNIT WELL #: 5 RRCID -> 198651 COMPL. DATE 11/15/2003 TOTAL DEPTH 8781 PERF. 7754 - 8638

10	1438	N	1438	-0-	-0-	-0-	1438	2			N	-0-					-0-
11	2004	X	2004	-0-	-0-	-0-	2004	2			N	-0-					-0-
12	1529	X	1529	-0-	-0-	-0-	1529	2			N	-0-					-0-
01	1426	X	1323	-0-	-103	-0-	1323	2			N	-0-					-0-
02	1876	X	1149	-0-	-727	-0-	1149	2			N	-0-					-0-
03	2077	X	738	-0-	-1339	-0-	738	2			N	-0-					-0-

LANGLEY UNIT WELL #: 5 RRCID -> 198660 COMPL. DATE 11/25/2003 TOTAL DEPTH 8722 PERF. 7804 - 8540

10	1457	N	1456	-0-	-1	-0-	1427	2	29	9	N	26	78	1			24
11	1410	N	1404	-0-	-6	-0-	1404	2			N	-0-					24
12	1488	N	1395	-0-	-93	-0-	1395	2			N	-0-					24
01	1457	N	1395	-0-	-62	-0-	1395	2			N	-0-					24
02	1316	N	1266	-0-	-50	-0-	1260	2	6	9	N	5					29
*03	1397	N	1397	-0-	-0-	-0-	1396	2	1	9	N	1					30

EVERS "C" UNIT WELL #: 6 RRCID -> 198682 COMPL. DATE 12/03/2003 TOTAL DEPTH 8630 PERF. 7824 - 8448

10	434	N	391	-0-	-43	-0-	391	2			N	-0-					27
11	390	N	373	-0-	-17	-0-	373	2			N	-0-					27
12	403	N	376	-0-	-27	-0-	376	2			N	-0-					27
01	403	N	368	-0-	-35	-0-	368	2			N	-0-					27
*02	355	N	355	-0-	-0-	-0-	355	2			N	-0-					27
*03	449	N	449	-0-	-0-	-0-	449	2			N	-0-					27

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

HUEY, GRIFFIN WELL #: 4 RRCID -> 198684 COMPL. DATE 11/13/2003 TOTAL DEPTH 8735 PERF. 7754 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	96	N	96	-0-	-0-	-0-	96	2			N	-0-					29
11	120	N	92	-0-	-28	-0-	92	2			N	-0-					29
12	93	N	71	-0-	-22	-0-	71	2			N	-0-					29
01	93	N	61	-0-	-32	-0-	61	2			N	-0-					29
02	84	N	48	-0-	-36	-0-	48	2			N	-0-					29
03	62	N	58	-0-	-4	-0-	58	2			N	-0-					29

IRELAND UNIT WELL #: 1 RRCID -> 198687 COMPL. DATE 10/10/2003 TOTAL DEPTH 8794 PERF. 7890 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	-0-	-0-	-155	-0-					N	-0-					24
11	1817	X	1817	-0-	-0-	-0-	1817	2			N	-0-					24
12	1053	X	1053	-0-	-0-	-0-	1053	2			N	-0-					24
01	1107	X	1107	-0-	-0-	-0-	1107	2			N	-0-					24
02	1708	X	860	-0-	-848	-0-	860	2			N	-0-					24
03	1891	X	955	-0-	-936	-0-	955	2			N	-0-					24

IRELAND UNIT WELL #: 2 RRCID -> 198688 COMPL. DATE 09/29/2003 TOTAL DEPTH 8740 PERF. 8137 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	440	-0-	-56	-0-	440	2			N	-0-					18
11	480	N	438	-0-	-42	-0-	438	2			N	-0-					18
12	658	N	658	-0-	-0-	-0-	658	2			N	-0-					18
01	631	N	631	-0-	-0-	-0-	607	2	24	9	N	22					40
*02	465	N	465	-0-	-0-	-0-	459	2	6	9	N	5					45
03	651	N	472	-0-	-179	-0-	472	2			N	-0-					45

TINDLE "A" UNIT WELL #: 3 RRCID -> 198694 COMPL. DATE 09/24/2003 TOTAL DEPTH 8787 PERF. 7946 - 8620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TINDLE "A" UNIT WELL #: 7 RRCID -> 198695 COMPL. DATE 11/01/2003 TOTAL DEPTH 8820 PERF. 7958 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TINDLE "A" UNIT WELL #: 9 RRCID -> 198696 COMPL. DATE 11/07/2003 TOTAL DEPTH 8810 PERF. 7918 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	867	-0-	-63	-0-	867	2			N	-0-					114
11	870	N	820	-0-	-50	-0-	820	2			N	-0-					114
12	868	N	830	-0-	-38	-0-	830	2			N	-0-					114
01	868	N	833	-0-	-35	-0-	833	2			N	-0-					114
02	756	N	729	-0-	-27	-0-	729	2			N	-0-					114
03	837	N	828	-0-	-9	-0-	828	2			N	-0-					114

EVERS "B" UNIT WELL #: 9 RRCID -> 198702 COMPL. DATE 10/22/2003 TOTAL DEPTH 8785 PERF. 7934 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	550	-0-	-287	-0-	550	2			N	-0-					64
11	660	N	441	-0-	-219	-0-	441	2			N	-0-					64
12	620	N	472	-0-	-148	-0-	472	2			N	-0-					64
01	558	N	479	-0-	-79	-0-	479	2			N	-0-					64
*02	442	N	442	-0-	-0-	-0-	442	2			N	-0-					64
*03	573	N	573	-0-	-0-	-0-	567	2	6	9	N	5					69

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
EVERS "B" UNIT WELL #: 10 RRCID -> 198703 COMPL. DATE 10/04/2003 TOTAL DEPTH 8779 PERF. 7916 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	736	-0-	-163	-0-	736	2			N	-0-					25
11	780	N	618	-0-	-162	-0-	618	2			N	-0-					25
12	837	N	513	-0-	-324	-0-	513	2			N	-0-					25
01	934	N	934	-0-	-0-	-0-	934	2			N	-0-					25
*02	760	N	760	-0-	-0-	-0-	760	2			N	-0-					25
*03	978	N	978	-0-	-0-	-0-	976	2	2	9	N	2					27

WAGGONER, CRYSTELLE GAS UNIT WELL #: 14B RRCID -> 198707 COMPL. DATE 10/13/2003 TOTAL DEPTH 8082 PERF. 7327 - 7750

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27

WAGGONER, CRYSTELLE GAS UNIT WELL #: 15B RRCID -> 198708 COMPL. DATE 10/31/2003 TOTAL DEPTH 8110 PERF. 7780 - 7338

10	0	N	-0-	-0-	-0-	-0-					N	-0-					34
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34

BUCKLEY "C" WELL #: 8 RRCID -> 198729 COMPL. DATE 10/11/2003 TOTAL DEPTH 8817 PERF. 7860 - 8584

10	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					25
11	1064	N	1064	-0-	-0-	-0-	1058	2	6	9	N	5					30
12	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					30
01	1115	N	1115	-0-	-0-	-0-	1089	2	26	9	N	24					54
*02	1180	N	1180	-0-	-0-	-0-	1177	2	3	9	N	3					57
*03	1354	N	1354	-0-	-0-	-0-	1341	2	13	9	N	12					69

MILLER UNIT WELL #: 3 RRCID -> 198730 COMPL. DATE 11/25/2003 TOTAL DEPTH 8710 PERF. 7940 - 8500

10	1147	N	1111	-0-	-36	-0-	1111	2			N	-0-					121
11	1111	N	1111	-0-	-0-	-0-	1101	2	10	9	N	9	103	1			27
12	1183	N	1183	-0-	-0-	-0-	1183	2			N	-0-					27
01	1116	N	1112	-0-	-4	-0-	1112	2			N	-0-					27
*02	1051	N	1051	-0-	-0-	-0-	1051	2			N	-0-					27
*03	1201	N	1201	-0-	-0-	-0-	1195	2	6	9	N	5					32

HUEY, SALLY WELL #: 5 RRCID -> 198732 COMPL. DATE 11/08/2003 TOTAL DEPTH 8760 PERF. 7824 - 8538

10	1280	N	1280	-0-	-0-	-0-	1234	2	46	9	N	42	74	1			27
11	1230	N	1173	-0-	-57	-0-	1173	2			N	-0-					27
12	1240	N	1142	-0-	-98	-0-	1142	2			N	-0-					27
01	1271	N	1220	-0-	-51	-0-	1189	2	31	9	N	28					55
*02	1212	N	1212	-0-	-0-	-0-	1201	2	11	9	N	10					65
*03	1271	N	1271	-0-	-0-	-0-	1238	2	33	9	N	30	58	1			37

C. W. "A" WELL #: 14 RRCID -> 198733 COMPL. DATE 10/06/2003 TOTAL DEPTH 8185 PERF. 7420 - 8000

10	806	N	786	-0-	-20	-0-	783	2	3	9	N	3					72
11	780	N	538	-0-	-242	-0-	536	2	2	9	N	2					74
12	813	N	813	-0-	-0-	-0-	810	2	3	9	N	3					77
01	775	N	711	-0-	-64	-0-	705	2	6	9	N	5					82
*02	531	N	531	-0-	-0-	-0-	528	2	3	9	N	3					85
03	806	N	517	-0-	-289	-0-	511	2	6	9	N	5					90

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

EVERS "C" UNIT WELL #: 7 RRCID -> 199390 COMPL. DATE 01/11/2004 TOTAL DEPTH 8752 PERF. 7926 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	772	N	772	-0-	-0-	-0-	772	2			N	-0-					25
11	750	N	727	-0-	-23	-0-	727	2			N	-0-					25
12	736	N	736	-0-	-0-	-0-	736	2			N	-0-					25
01	775	N	755	-0-	-20	-0-	755	2			N	-0-					25
02	672	N	635	-0-	-37	-0-	635	2			N	-0-					25
03	744	N	741	-0-	-3	-0-	741	2			N	-0-					25

KRUM JOINT VENTURE WELL #: 6 RRCID -> 199415 COMPL. DATE 03/27/2005 TOTAL DEPTH 8895 PERF. 7930 - 8754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1443	N	1443	-0-	-0-	-0-	1385	2	58	9	N	53	117	1			27
11	1263	N	1263	-0-	-0-	-0-	1263	2			N	-0-					27
12	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					27
01	1457	N	1078	-0-	-379	-0-	1078	2			N	-0-					27
02	1176	N	886	-0-	-290	-0-	867	2	19	9	N	17					44
03	1178	N	998	-0-	-180	-0-	997	2	1	9	N	1					45

BUCKLEY "C" WELL #: 7 RRCID -> 199426 COMPL. DATE 03/12/2005 TOTAL DEPTH 8806 PERF. 7860 - 8658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2235	-0-	-710	-0-	2235	2			N	-0-					25
11	2850	X	2543	-0-	-307	-0-	2543	2			N	-0-					25
12	2945	X	2203	-0-	-742	-0-	2203	2			N	-0-					25
01	2945	X	2691	-0-	-254	-0-	2691	2			N	-0-					25
02	2492	X	2364	-0-	-128	-0-	2364	2			N	-0-					25
03	2635	X	2433	-0-	-202	-0-	2405	2	28	9	N	25					50

LEA "A" UNIT WELL #: 1 RRCID -> 200592 COMPL. DATE 03/04/2004 TOTAL DEPTH 8652 PERF. 7708 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1409	N	1409	-0-	-0-	-0-	1368	2	41	9	N	37	139	1			27
11	1495	N	1495	-0-	-0-	-0-	1492	2	3	9	N	3					30
12	1258	N	1258	-0-	-0-	-0-	1225	2	33	9	N	30					60
01	1395	N	1095	-0-	-300	-0-	1073	2	22	9	N	20					80
02	1400	N	1143	-0-	-257	-0-	1139	2	4	9	N	4					84
03	1271	N	1096	-0-	-175	-0-	1060	2	36	9	N	33					117

MYERS WELL #: 1 RRCID -> 200595 COMPL. DATE 03/06/2004 TOTAL DEPTH 8860 PERF. 7904 - 8655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1724	-0-	-74	-0-	1724	2			N	-0-					35
11	1740	N	1695	-0-	-45	-0-	1695	2			N	-0-					35
12	1798	N	1427	-0-	-371	-0-	1427	2			N	-0-					35
01	1876	N	1876	-0-	-0-	-0-	1870	2	6	9	N	5					40
02	1596	N	1573	-0-	-23	-0-	1573	2			N	-0-					40
*03	1802	N	1802	-0-	-0-	-0-	1802	2			N	-0-					40

MYERS-TINDLE UNIT WELL #: 9 RRCID -> 200596 COMPL. DATE 01/15/2004 TOTAL DEPTH 8750 PERF. 7912 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					25
11	2289	N	2289	-0-	-0-	-0-	2287	2	2	9	N	2					27
12	1954	N	1954	-0-	-0-	-0-	1952	2	2	9	N	2					29
01	1839	N	1839	-0-	-0-	-0-	1838	2	1	9	N	1					30
02	1960	N	1579	-0-	-381	-0-	1577	2	2	9	N	2					32
03	1953	N	1703	-0-	-250	-0-	1690	2	13	9	N	12					44

PARKEY UNIT WELL #: 4 RRCID -> 200597 COMPL. DATE 01/26/2004 TOTAL DEPTH 8750 PERF. 7810 - 8606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1396	-0-	-30	-0-	1351	2	45	9	N	41	86	1			34
11	1320	N	1298	-0-	-22	-0-	1298	2			N	-0-					34
12	1395	N	1309	-0-	-86	-0-	1308	2	1	9	N	1					35
01	1395	N	1385	-0-	-10	-0-	1361	2	24	9	N	22					57
02	1204	N	1196	-0-	-8	-0-	1179	2	17	9	N	15					72
*03	1331	N	1331	-0-	-0-	-0-	1287	2	44	9	N	40	85	1			27

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

SMITH, WINNIE UNIT WELL #: 1 RRCID -> 200598 COMPL. DATE 01/24/2004 TOTAL DEPTH 8600 PERF. 7704 - 8382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	358	-0-	-76	-0-	358	2			N	-0-					126
11	360	N	345	-0-	-15	-0-	345	2			N	-0-					126
12	387	N	387	-0-	-0-	-0-	387	2			N	-0-					126
01	393	N	393	-0-	-0-	-0-	393	2			N	-0-					126
*02	346	N	346	-0-	-0-	-0-	346	2			N	-0-					126
03	372	N	284	-0-	-88	-0-	284	2			N	-0-					126

STEWART-ENIS UNIT WELL #: 5 RRCID -> 200600 COMPL. DATE 02/09/2004 TOTAL DEPTH 8795 PERF. 7850 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1750	-0-	-17	-0-	1742	2	8	9	N	7					37
11	1710	N	1661	-0-	-49	-0-	1661	2			N	-0-					37
12	1767	N	1719	-0-	-48	-0-	1719	2			N	-0-					37
01	1741	N	1741	-0-	-0-	-0-	1721	2	20	9	N	18					55
*02	1602	N	1602	-0-	-0-	-0-	1570	2	32	9	N	29					84
*03	1716	N	1716	-0-	-0-	-0-	1705	2	11	9	N	10					94

STEWART-ENIS WELL #: 7 RRCID -> 200604 COMPL. DATE 02/17/2004 TOTAL DEPTH 8804 PERF. 7852 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1490	-0-	-29	-0-	1490	2			N	-0-					27
11	1470	N	1345	-0-	-125	-0-	1342	2	3	9	N	3					30
12	1519	N	1164	-0-	-355	-0-	1164	2			N	-0-					30
01	1488	N	997	-0-	-491	-0-	976	2	21	9	N	19					49
02	1260	N	894	-0-	-366	-0-	880	2	14	9	N	13					62
03	1178	N	999	-0-	-179	-0-	990	2	9	9	N	8					70

EVERS "C" UNIT WELL #: 8 RRCID -> 200609 COMPL. DATE 01/29/2004 TOTAL DEPTH 8791 PERF. 7932 - 8565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	598	-0-	-53	-0-	598	2			N	-0-					26
11	600	N	585	-0-	-15	-0-	585	2			N	-0-					26
12	620	N	579	-0-	-41	-0-	579	2			N	-0-					26
01	622	N	622	-0-	-0-	-0-	622	2			N	-0-					26
02	560	N	525	-0-	-35	-0-	525	2			N	-0-					26
03	589	N	580	-0-	-9	-0-	580	2			N	-0-					26

TINDLE "B" UNIT WELL #: 8 RRCID -> 200610 COMPL. DATE 02/21/2004 TOTAL DEPTH 8735 PERF. 7888 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARKEY "C" WELL #: 1 RRCID -> 200624 COMPL. DATE 01/11/2004 TOTAL DEPTH 8713 PERF. 7788 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1286	N	1286	-0-	-0-	-0-	1239	2	47	9	N	43	107	1			18
11	1350	N	1175	-0-	-175	-0-	1173	2	2	9	N	2					20
12	1209	N	1208	-0-	-1	-0-	1204	2	4	9	N	4					24
01	1271	N	1253	-0-	-18	-0-	1225	2	28	9	N	25					49
*02	1232	N	1232	-0-	-0-	-0-	1213	2	19	9	N	17					66
*03	1337	N	1337	-0-	-0-	-0-	1297	2	40	9	N	36	76	1			26

LANGLEY "A" UNIT WELL #: 4 RRCID -> 200625 COMPL. DATE 01/19/2004 TOTAL DEPTH 8710 PERF. 7760 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1549	-0-	-125	-0-	1549	2			N	-0-					26
11	1601	N	1601	-0-	-0-	-0-	1569	2	32	9	N	29					55
12	1584	N	1584	-0-	-0-	-0-	1563	2	21	9	N	19					74
01	1581	N	1581	-0-	-0-	-0-	1513	2	68	9	N	62	94	1			42
*02	1557	N	1557	-0-	-0-	-0-	1557	2			N	-0-					42
*03	1675	N	1675	-0-	-0-	-0-	1667	2	8	9	N	7					49

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

LANGLEY UNIT WELL #: 7 RRCID -> 200626 COMPL. DATE 02/02/2004 TOTAL DEPTH 8730 PERF. 7794 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1841	-0-	-50	-0-	1841	2			N	-0-					27
11	1987	N	1987	-0-	-0-	-0-	1941	2	46	9	N	42					69
12	2112	N	2112	-0-	-0-	-0-	2027	2	85	9	N	77	72	1			74
01	2005	N	2005	-0-	-0-	-0-	2005	2			N	-0-					74
02	1848	N	1806	-0-	-42	-0-	1804	2	2	9	N	2					76
03	2108	N	2011	-0-	-97	-0-	1968	2	43	9	N	39	88	1			27

YOUNG, JEAN WELL #: 8 RRCID -> 200628 COMPL. DATE 02/19/2004 TOTAL DEPTH 8801 PERF. 7926 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					28
11	0	N	-0-	-0-	-0-	-0-					N	-0-					28
12	0	N	-0-	-0-	-0-	-0-					N	-0-	28	1			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

YOUNG, JEAN WELL #: 7 RRCID -> 200630 COMPL. DATE 02/08/2004 TOTAL DEPTH 8810 PERF. 7914 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	835	N	835	-0-	-0-	-0-	835	2			N	-0-					81
11	840	N	840	-0-	-0-	-0-	840	2			N	-0-					81
12	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					81
01	977	N	977	-0-	-0-	-0-	977	2			N	-0-					81
*02	837	N	837	-0-	-0-	-0-	837	2			N	-0-					81
03	1054	N	928	-0-	-126	-0-	928	2			N	-0-					81

YOUNG, WELDON UNIT WELL #: 4 RRCID -> 200631 COMPL. DATE 01/31/2004 TOTAL DEPTH 8820 PERF. 7910 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	710	N	710	-0-	-0-	-0-	693	2	17	9	N	15					40
11	659	N	659	-0-	-0-	-0-	659	2			N	-0-					40
12	775	N	636	-0-	-139	-0-	636	2			N	-0-					40
01	713	N	636	-0-	-77	-0-	632	2	4	9	N	4					44
02	616	N	571	-0-	-45	-0-	571	2			N	-0-					44
03	651	N	534	-0-	-117	-0-	534	2			N	-0-					44

LEA "B" UNIT WELL #: 6 RRCID -> 200652 COMPL. DATE 02/09/2004 TOTAL DEPTH 8645 PERF. 7754 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1307	N	1307	-0-	-0-	-0-	1307	2			N	-0-					27
11	1256	N	1256	-0-	-0-	-0-	1253	2	3	9	N	3					30
12	1269	N	1269	-0-	-0-	-0-	1269	2			N	-0-					30
01	1410	N	1410	-0-	-0-	-0-	1318	2	92	9	N	84	83	1			31
*02	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					31
*03	1286	N	1286	-0-	-0-	-0-	1279	2	7	9	N	6					37

YOUNG, JEAN WELL #: 9 RRCID -> 200653 COMPL. DATE 02/26/2004 TOTAL DEPTH 8805 PERF. 7956 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	950	-0-	-11	-0-	947	2	3	9	N	3					40
11	930	N	929	-0-	-1	-0-	923	2	6	9	N	5					45
12	961	N	887	-0-	-74	-0-	887	2			N	-0-					45
01	961	N	899	-0-	-62	-0-	899	2			N	-0-					45
02	868	N	865	-0-	-3	-0-	865	2			N	-0-					45
*03	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					45

TINDLE "C" UNIT WELL #: 1 RRCID -> 200660 COMPL. DATE 02/28/2004 TOTAL DEPTH 8849 PERF. 7886 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	402	-0-	-1	-0-	402	2			N	-0-					20
11	390	N	371	-0-	-19	-0-	371	2			N	-0-					20
12	403	N	353	-0-	-50	-0-	353	2			N	-0-					20
01	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					20
*02	926	N	926	-0-	-0-	-0-	926	2			N	-0-					20
*03	639	N	639	-0-	-0-	-0-	639	2			N	-0-					20

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LEA "B" UNIT WELL #: 7 RRCID -> 200782 COMPL. DATE 03/01/2004 TOTAL DEPTH 8683 PERF. 7758 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1415	N	1415	-0-	-0-	-0-	1415	2			N	-0-					-0-
01	1335	N	1335	-0-	-0-	-0-	1335	2			N	-0-					-0-
*02	1196	N	1196	-0-	-0-	-0-	1196	2			N	-0-					-0-
*03	1678	N	1678	-0-	-0-	-0-	1678	2			N	-0-					-0-

KRUM JOINT VENTURE WELL #: 7 RRCID -> 200968 COMPL. DATE 02/02/2004 TOTAL DEPTH 8875 PERF. 7878 - 8664

10	31	N	-0-	-0-	-31	-0-					N	-0-					40
11	0	N	-0-	-0-	-0-	-0-					N	-0-					40
12	0	N	-0-	-0-	-0-	-0-					N	-0-					40
01	0	N	-0-	-0-	-0-	-0-					N	-0-					40
02	0	N	-0-	-0-	-0-	-0-					N	-0-					40
03	0	N	-0-	-0-	-0-	-0-					N	-0-					40

SHIFFLETT "A" WELL #: 1 RRCID -> 201423 COMPL. DATE 01/20/2004 TOTAL DEPTH 8749 PERF. 7862 - 8524

10	2232	N	2193	-0-	-39	-0-	2162	2	31	9	N	28					70
11	2160	N	2095	-0-	-65	-0-	2051	2	44	9	N	40	60	1			50
12	2170	N	2120	-0-	-50	-0-	2120	2			N	-0-					50
01	2201	N	2105	-0-	-96	-0-	2105	2			N	-0-					50
02	1960	N	1897	-0-	-63	-0-	1851	2	46	9	N	42	65	1			27
03	2108	N	2102	-0-	-6	-0-	2094	2	8	9	N	7					34

SHIFFLETT "A" WELL #: 2 RRCID -> 201424 COMPL. DATE 01/26/2004 TOTAL DEPTH 8750 PERF. 7868 - 8590

10	755	N	755	-0-	-0-	-0-	755	2			N	-0-					27
11	690	N	682	-0-	-8	-0-	682	2			N	-0-					27
12	713	N	680	-0-	-33	-0-	680	2			N	-0-					27
01	744	N	648	-0-	-96	-0-	648	2			N	-0-					27
02	644	N	631	-0-	-13	-0-	631	2			N	-0-					27
03	682	N	653	-0-	-29	-0-	650	2	3	9	N	3					30

LEA "B" UNIT WELL #: 9 RRCID -> 201500 COMPL. DATE 03/15/2004 TOTAL DEPTH 8677 PERF. 7752 - 8506

10	2680	X	2680	-0-	-0-	-0-	2680	2			N	-0-					-0-
11	1784	X	1784	-0-	-0-	-0-	1784	2			N	-0-					-0-
12	1665	X	1665	-0-	-0-	-0-	1665	2			N	-0-					-0-
01	2666	X	1576	-0-	-1090	-0-	1576	2			N	-0-					-0-
02	2408	X	1291	-0-	-1117	-0-	1291	2			N	-0-					-0-
03	2666	X	1749	-0-	-917	-0-	1749	2			N	-0-					-0-

TINDLE "B" UNIT WELL #: 4 RRCID -> 201589 COMPL. DATE 03/08/2004 TOTAL DEPTH 8740 PERF. 7834 - 8558

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TINDLE "B" UNIT WELL #: 9 RRCID -> 201590 COMPL. DATE 03/22/2004 TOTAL DEPTH 8820 PERF. 7872 - 8622

10	1275	N	1275	-0-	-0-	-0-	1269	2	6	9	N	5					32
11	1230	N	1210	-0-	-20	-0-	1210	2			N	-0-					32
12	1311	N	1311	-0-	-0-	-0-	1280	2	31	9	N	28					60
01	1271	N	1269	-0-	-2	-0-	1269	2			N	-0-					60
*02	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					60
03	1302	N	1166	-0-	-136	-0-	1166	2			N	-0-					60

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

CADDELL UNIT WELL #: 6H RRCID -> 201591 COMPL. DATE 01/15/2004 TOTAL DEPTH 8360 PERF. 8799 - 9902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1224	-0-	-47	-0-	1224	2			N	-0-					27
11	1202	N	1202	-0-	-0-	-0-	1199	2	3	9	N	3					30
12	1484	N	1484	-0-	-0-	-0-	1452	2	32	9	N	29					59
01	1254	N	1254	-0-	-0-	-0-	1232	2	22	9	N	20					79
*02	1233	N	1233	-0-	-0-	-0-	1182	2	51	9	N	46	98	1			27
03	1488	N	1207	-0-	-281	-0-	1207	2			N	-0-					27

MCCURDY WELL #: 2 RRCID -> 201592 COMPL. DATE 03/10/2004 TOTAL DEPTH 7945 PERF. 7272 - 7795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58

SCHOOLFIELD UNIT WELL #: 9 RRCID -> 201593 COMPL. DATE 03/18/2004 TOTAL DEPTH 8843 PERF. 7904 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	670	-0-	-105	-0-	670	2			N	-0-					77
11	720	N	691	-0-	-29	-0-	691	2			N	-0-					77
12	712	N	712	-0-	-0-	-0-	712	2			N	-0-					77
01	704	N	704	-0-	-0-	-0-	704	2			N	-0-					77
02	644	N	626	-0-	-18	-0-	626	2			N	-0-					77
03	713	N	659	-0-	-54	-0-	659	2			N	-0-					77

STEWART-ENIS UNIT WELL #: 8 RRCID -> 201594 COMPL. DATE 02/23/2004 TOTAL DEPTH 8840 PERF. 7896 - 8662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2992	N	2992	-0-	-0-	-0-	2964	2	28	9	N	25	52	1			20
11	2264	N	2264	-0-	-0-	-0-	2256	2	8	9	N	7					27
12	2277	N	2277	-0-	-0-	-0-	2277	2			N	-0-					27
01	3007	N	2295	-0-	-712	-0-	2270	2	25	9	N	23					50
02	2100	N	1978	-0-	-122	-0-	1960	2	18	9	N	16					66
*03	2303	N	2303	-0-	-0-	-0-	2297	2	6	9	N	5					71

LEA "B" UNIT WELL #: 8 RRCID -> 201595 COMPL. DATE 03/09/2004 TOTAL DEPTH 8699 PERF. 7754 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1072	-0-	-323	-0-	1013	2	59	9	N	54					64
11	1350	N	936	-0-	-414	-0-	894	2	42	9	N	38	75	1			27
12	1364	N	870	-0-	-494	-0-	870	2			N	-0-					27
01	1085	N	882	-0-	-203	-0-	882	2			N	-0-					27
02	868	N	857	-0-	-11	-0-	843	2	14	9	N	13					40
*03	973	N	973	-0-	-0-	-0-	973	2			N	-0-					40

HUEY, GRIFFIN WELL #: 2 RRCID -> 201597 COMPL. DATE 10/12/2003 TOTAL DEPTH 8754 PERF. 7746 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1530	-0-	-20	-0-	1530	2			N	-0-					24
11	1542	N	1542	-0-	-0-	-0-	1522	2	20	9	N	18					42
12	1617	N	1617	-0-	-0-	-0-	1609	2	8	9	N	7					49
01	1663	N	1663	-0-	-0-	-0-	1586	2	77	9	N	70	49	1			70
02	1428	N	1366	-0-	-62	-0-	1366	2			N	-0-					70
03	1612	N	1519	-0-	-93	-0-	1519	2			N	-0-					70

HARRISON UNIT WELL #: 10 RRCID -> 201598 COMPL. DATE 04/17/2004 TOTAL DEPTH 8678 PERF. 7836 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	63		63	-0-	-0-	-0-	63	2			N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MCCURDY WELL #: 4 RRCID -> 201599 COMPL. DATE 03/29/2004 TOTAL DEPTH 8005 PERF. 7254 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	494	-0-	-33	-0-	493	2	1	9	N	1	75	1			27
11	510	N	480	-0-	-30	-0-	480	2			N	-0-					27
12	527	N	490	-0-	-37	-0-	490	2			N	-0-					27
01	509	N	509	-0-	-0-	-0-	509	2			N	-0-					27
02	448	N	386	-0-	-62	-0-	386	2			N	-0-					27
*03	541	N	541	-0-	-0-	-0-	541	2			N	-0-					27

BIG SKY TRAILS WELL #: 1 RRCID -> 201600 COMPL. DATE 04/01/2004 TOTAL DEPTH 8600 PERF. 7708 - 8400

10	1547	N	1547	-0-	-0-	-0-	1547	2			N	-0-					84
11	1950	N	1581	-0-	-369	-0-	1557	2	24	9	N	22	79	1			27
12	1705	N	1605	-0-	-100	-0-	1594	2	11	9	N	10					37
01	1598	N	1598	-0-	-0-	-0-	1598	2			N	-0-					37
02	1484	N	1409	-0-	-75	-0-	1409	2			N	-0-					37
*03	1692	N	1692	-0-	-0-	-0-	1689	2	3	9	N	3					40

TINDLE "C" UNIT WELL #: 3 RRCID -> 201603 COMPL. DATE 04/03/2004 TOTAL DEPTH 8835 PERF. 7892 - 8618

10	775	N	761	-0-	-14	-0-	753	2	8	9	N	7					161
11	750	N	709	-0-	-41	-0-	708	2	1	9	N	1					162
12	775	N	720	-0-	-55	-0-	718	2	2	9	N	2					164
01	775	N	724	-0-	-51	-0-	711	2	13	9	N	12	164	1			12
02	672	N	667	-0-	-5	-0-	667	2			N	-0-					12
*03	724	N	724	-0-	-0-	-0-	724	2			N	-0-					12

DOWNE "A" UNIT WELL #: 6 RRCID -> 201606 COMPL. DATE 02/24/2004 TOTAL DEPTH 8710 PERF. 7851 - 8510

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	4310	X	4310	-0-	-0-	-0-	4310	2			N	-0-					-0-
12	2211	X	2211	-0-	-0-	-0-	2211	2			N	-0-					-0-
01	1862	X	1862	-0-	-0-	-0-	1862	2			N	-0-					-0-
02	4032	X	1645	-0-	-2387	-0-	1645	2			N	-0-					-0-
03	4464	X	1735	-0-	-2729	-0-	1735	2			N	-0-					-0-

TINDLE "A" UNIT WELL #: 6 RRCID -> 201610 COMPL. DATE 04/12/2004 TOTAL DEPTH 8858 PERF. 7940 - 8592

10	620	N	604	-0-	-16	-0-	604	2			N	-0-					25
11	600	N	563	-0-	-37	-0-	561	2	2	9	N	2					27
12	651	N	651	-0-	-0-	-0-	649	2	2	9	N	2					29
01	626	N	626	-0-	-0-	-0-	626	2			N	-0-					29
02	532	N	524	-0-	-8	-0-	524	2			N	-0-					29
03	651	N	617	-0-	-34	-0-	617	2			N	-0-					29

ANDERSON "B" UNIT WELL #: 9 RRCID -> 201612 COMPL. DATE 02/05/2004 TOTAL DEPTH 8724 PERF. 7860 - 8540

10	1209	N	1157	-0-	-52	-0-	1157	2			N	-0-					77
11	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					77
12	1510	N	1510	-0-	-0-	-0-	1510	2			N	-0-					77
01	1507	N	1507	-0-	-0-	-0-	1507	2			N	-0-					77
*02	1674	N	1674	-0-	-0-	-0-	1672	2	2	9	N	2					79
*03	1748	N	1748	-0-	-0-	-0-	1746	2	2	9	N	2					81

MILLER UNIT WELL #: 7 RRCID -> 201613 COMPL. DATE 03/25/2004 TOTAL DEPTH 8680 PERF. 7644 - 8436

10	1116	N	931	-0-	-185	-0-	931	2			N	-0-					60
11	990	N	961	-0-	-29	-0-	961	2			N	-0-					60
12	1023	N	966	-0-	-57	-0-	958	2	8	9	N	7					67
01	1049	N	1049	-0-	-0-	-0-	1040	2	9	9	N	8					75
02	896	N	846	-0-	-50	-0-	840	2	6	9	N	5					80
03	961	N	934	-0-	-27	-0-	926	2	8	9	N	7					87

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

DOWNE "A" UNIT WELL #: 9H RRCID -> 201616 COMPL. DATE 05/12/2004 TOTAL DEPTH 8509 PERF. 9037 - 10168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6825	X	6825	-0-	-0-	-0-	6822	2	3	9	N	3					40
11	6540	X	6496	-0-	-44	-0-	6488	2	8	9	N	7					47
12	6851	X	6575	-0-	-276	-0-	6573	2	2	9	N	2					49
01	6851	X	6750	-0-	-101	-0-	6749	2	1	9	N	1					50
02	6188	X	6031	-0-	-157	-0-	6027	2	4	9	N	4					54
03	6820	X	6488	-0-	-332	-0-	6477	2	11	9	N	10					64

TINDLE "A" UNIT WELL #: 4 RRCID -> 201617 COMPL. DATE 04/29/2004 TOTAL DEPTH 8885 PERF. 7938 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	978	-0-	-14	-0-	978	2			N	-0-					101
11	960	N	938	-0-	-22	-0-	938	2			N	-0-					101
12	992	N	967	-0-	-25	-0-	967	2			N	-0-					101
01	992	N	966	-0-	-26	-0-	966	2			N	-0-					101
02	868	N	821	-0-	-47	-0-	821	2			N	-0-					101
03	961	N	928	-0-	-33	-0-	928	2			N	-0-					101

RICKRICH UNIT WELL #: 4 RRCID -> 201618 COMPL. DATE 05/01/2004 TOTAL DEPTH 8630 PERF. 7666 - 8448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	541	-0-	-296	-0-	541	2			N	-0-					36
11	750	N	564	-0-	-186	-0-	564	2			N	-0-					36
12	744	N	593	-0-	-151	-0-	593	2			N	-0-					36
01	612	N	612	-0-	-0-	-0-	592	2	20	9	N	18					54
*02	553	N	553	-0-	-0-	-0-	553	2			N	-0-					54
03	589	N	544	-0-	-45	-0-	511	2	33	9	N	30	57	1			27

HUDGINS UNIT WELL #: 2 RRCID -> 201625 COMPL. DATE 03/13/2004 TOTAL DEPTH 8625 PERF. 7681 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	343	-0-	-29	-0-	343	2			N	-0-					29
11	360	N	99	-0-	-261	-0-	99	2			N	-0-					29
12	372	N	-0-	-0-	-372	-0-					N	-0-					29
01	341	N	188	-0-	-153	-0-	188	2			N	-0-					29
*02	464	N	464	-0-	-0-	-0-	464	2			N	-0-					29
*03	500	N	500	-0-	-0-	-0-	500	2			N	-0-					29

MCCLENDON UNIT WELL #: 3 RRCID -> 201627 COMPL. DATE 03/20/2004 TOTAL DEPTH 8835 PERF. 7792 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

LEA "A" UNIT WELL #: 2 RRCID -> 201819 COMPL. DATE 05/15/2004 TOTAL DEPTH 8668 PERF. 7716 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2950	N	2950	-0-	-0-	-0-	2850	2	100	9	N	91	50	1			138
11	2820	N	2757	-0-	-63	-0-	2699	2	58	9	N	53	164	1			27
12	2945	N	2806	-0-	-139	-0-	2782	2	24	9	N	22					49
01	2945	N	2817	-0-	-128	-0-	2745	2	72	9	N	65					114
*02	2624	N	2624	-0-	-0-	-0-	2550	2	74	9	N	67	52	1			129
03	2821	N	2792	-0-	-29	-0-	2723	2	69	9	N	63					192

TINDLE "A" UNIT WELL #: 8 RRCID -> 201997 COMPL. DATE 05/06/2004 TOTAL DEPTH 8827 PERF. 7952 - 8615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	395	-0-	-8	-0-	395	2			N	-0-					30
11	390	N	384	-0-	-6	-0-	384	2			N	-0-					30
12	403	N	390	-0-	-13	-0-	390	2			N	-0-					30
01	403	N	393	-0-	-10	-0-	393	2			N	-0-					30
02	364	N	351	-0-	-13	-0-	351	2			N	-0-					30
03	403	N	383	-0-	-20	-0-	383	2			N	-0-					30

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
EVERS "C" UNIT WELL #: 9 RRCID -> 201998 COMPL. DATE 06/06/2004 TOTAL DEPTH 8725 PERF. 7886 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					27
11	930	N	877	-0-	-53	-0-	877	2			N	-0-					27
12	961	N	891	-0-	-70	-0-	891	2			N	-0-					27
01	1209	N	892	-0-	-317	-0-	892	2			N	-0-					27
*02	814	N	814	-0-	-0-	-0-	814	2			N	-0-					27
*03	900	N	900	-0-	-0-	-0-	891	2	9	9	N	8					35

TINDLE "C" UNIT WELL #: 4 RRCID -> 202157 COMPL. DATE 04/22/2004 TOTAL DEPTH 8775 PERF. 7918 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	721	-0-	-54	-0-	710	2	11	9	N	10					86
11	960	N	669	-0-	-291	-0-	658	2	11	9	N	10					96
12	806	N	628	-0-	-178	-0-	627	2	1	9	N	1					97
01	713	N	650	-0-	-63	-0-	648	2	2	9	N	2					99
02	616	N	511	-0-	-105	-0-	503	2	8	9	N	7					106
03	620	N	585	-0-	-35	-0-	585	2			N	-0-					106

FAIRMAN UNIT WELL #: 1 RRCID -> 202158 COMPL. DATE 03/04/2004 TOTAL DEPTH 8885 PERF. 7844 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	849	-0-	-50	-0-	849	2			N	-0-					87
11	993	N	993	-0-	-0-	-0-	993	2			N	-0-					87
12	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					87
01	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					87
*02	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					87
03	1147	N	1028	-0-	-119	-0-	1028	2			N	-0-					87

WAGGONER, CRYSTELLE GAS UNIT WELL #: 16B RRCID -> 202209 COMPL. DATE 05/27/2004 TOTAL DEPTH 8065 PERF. 7332 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

BUREL UNIT WELL #: 6 RRCID -> 202215 COMPL. DATE 06/14/2004 TOTAL DEPTH 8696 PERF. 7804 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1061	N	1061	-0-	-0-	-0-	1024	2	37	9	N	34	79	1			22
11	990	N	977	-0-	-13	-0-	977	2			N	-0-					22
12	1054	N	990	-0-	-64	-0-	990	2			N	-0-					22
01	1054	N	1034	-0-	-20	-0-	998	2	36	9	N	33					55
02	924	N	911	-0-	-13	-0-	901	2	10	9	N	9					64
03	992	N	887	-0-	-105	-0-	862	2	25	9	N	23					87

TINDLE "A" UNIT WELL #: 5 RRCID -> 202228 COMPL. DATE 04/29/2005 TOTAL DEPTH 8820 PERF. 7890 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2049	N	2049	-0-	-0-	-0-	2046	2	3	9	N	3					124
11	2057	N	2057	-0-	-0-	-0-	2025	2	32	9	N	29	61	1			92
12	2334	N	2334	-0-	-0-	-0-	2299	2	35	9	N	32	102	1			22
01	2219	N	2219	-0-	-0-	-0-	2211	2	8	9	N	7					29
*02	2034	N	2034	-0-	-0-	-0-	2017	2	17	9	N	15					44
*03	2208	N	2208	-0-	-0-	-0-	2197	2	11	9	N	10					54

KRUM JOINT VENTURE WELL #: 3 RRCID -> 202229 COMPL. DATE 05/29/2004 TOTAL DEPTH 8877 PERF. 7904 - 8662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

KRUM JOINT VENTURE WELL #: 8 RRCID -> 202230 COMPL. DATE 06/12/2004 TOTAL DEPTH 8847 PERF. 7876 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUGHSTON UNIT WELL #: 9 RRCID -> 202456 COMPL. DATE 04/03/2005 TOTAL DEPTH 8640 PERF. 7794 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1510	N	1510	-0-	-0-	-0-	1510	2			N	-0-					95
11	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					95
12	983	N	983	-0-	-0-	-0-	983	2			N	-0-					95
01	984	N	984	-0-	-0-	-0-	984	2			N	-0-					95
*02	888	N	888	-0-	-0-	-0-	888	2			N	-0-					95
*03	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					95

FOX WELL #: 5H RRCID -> 202962 COMPL. DATE 06/23/2004 TOTAL DEPTH 7835 PERF. 7387 - 7983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKLEY "C" WELL #: 9 RRCID -> 202964 COMPL. DATE 07/17/2004 TOTAL DEPTH 8850 PERF. 7880 - 8617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1420	-0-	-37	-0-	1419	2	1	9	N	1					25
11	1440	N	1347	-0-	-93	-0-	1337	2	10	9	N	9					34
12	1395	N	1345	-0-	-50	-0-	1333	2	12	9	N	11					45
01	1426	N	1374	-0-	-52	-0-	1331	2	43	9	N	39					84
*02	1299	N	1299	-0-	-0-	-0-	1285	2	14	9	N	13					97
03	1333	N	1326	-0-	-7	-0-	1297	2	29	9	N	26	96	1			27

BUCKLEY "C" WELL #: 10 RRCID -> 202966 COMPL. DATE 06/26/2004 TOTAL DEPTH 8854 PERF. 7900 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53

SMITH-GENTRY UNIT WELL #: 2 RRCID -> 202967 COMPL. DATE 05/14/2004 TOTAL DEPTH 8070 PERF. 7248 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	61	-0-	-1	-0-	61	2			N	-0-					53
11	82	N	82	-0-	-0-	-0-	82	2			N	-0-					53
12	62	N	51	-0-	-11	-0-	51	2			N	-0-					53
01	62	N	54	-0-	-8	-0-	54	2			N	-0-					53
02	84	N	66	-0-	-18	-0-	55	2	11	9	N	10					63
*03	147	N	147	-0-	-0-	-0-	147	2			N	-0-					63

LANGLEY UNIT WELL #: 6 RRCID -> 203248 COMPL. DATE 06/25/2004 TOTAL DEPTH 8710 PERF. 7756 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1320	-0-	-75	-0-	1320	2			N	-0-					60
11	1350	N	1247	-0-	-103	-0-	1243	2	4	9	N	4					64
12	1333	N	1282	-0-	-51	-0-	1260	2	22	9	N	20					84
01	1333	N	1299	-0-	-34	-0-	1260	2	39	9	N	35	92	1			27
02	1176	N	1139	-0-	-37	-0-	1139	2			N	-0-					27
*03	1318	N	1318	-0-	-0-	-0-	1318	2			N	-0-					27

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

C. W. "B" WELL #: 3 RRCID -> 203249 COMPL. DATE 07/24/2004 TOTAL DEPTH 8160 PERF. 7342 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	546	N	546	-0-	-0-	-0-	546	2			N	-0-					44
11	683	N	683	-0-	-0-	-0-	683	2			N	-0-					44
12	681	N	681	-0-	-0-	-0-	681	2			N	-0-					44
01	558	N	400	-0-	-158	-0-	400	2			N	-0-					44
02	644	N	270	-0-	-374	-0-	270	2			N	-0-					44
03	682	N	402	-0-	-280	-0-	402	2			N	-0-					44

MILLER-CUFFMAN UNIT WELL #: 6 RRCID -> 203298 COMPL. DATE 06/06/2004 TOTAL DEPTH 8707 PERF. 7786 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1180	N	1180	-0-	-0-	-0-	1161	2	19	9	N	17					101
11	1170	N	1125	-0-	-45	-0-	1124	2	1	9	N	1					102
12	1187	N	1187	-0-	-0-	-0-	1157	2	30	9	N	27	102	1			27
01	1182	N	1182	-0-	-0-	-0-	1168	2	14	9	N	13					40
02	1064	N	1056	-0-	-8	-0-	1052	2	4	9	N	4					44
*03	1304	N	1304	-0-	-0-	-0-	1298	2	6	9	N	5					49

PARKEY "B" WELL #: 4 RRCID -> 203299 COMPL. DATE 07/03/2004 TOTAL DEPTH 8832 PERF. 7862 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1038	-0-	-47	-0-	1038	2			N	-0-					40
11	1050	N	982	-0-	-68	-0-	982	2			N	-0-					40
12	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					40
01	1143	N	1143	-0-	-0-	-0-	1027	2	116	9	N	105	118	1			27
*02	954	N	954	-0-	-0-	-0-	954	2			N	-0-					27
03	1023	N	1015	-0-	-8	-0-	1015	2			N	-0-					27

BURKHALTER, EWELL WELL #: 6 RRCID -> 203303 COMPL. DATE 07/09/2004 TOTAL DEPTH 8777 PERF. 7958 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					27
11	1494	X	1494	-0-	-0-	-0-	1494	2			N	-0-					27
12	1135	X	1135	-0-	-0-	-0-	1135	2			N	-0-					27
01	1085	X	987	-0-	-98	-0-	987	2			N	-0-					27
02	1400	X	1304	-0-	-96	-0-	1287	2	17	9	N	15					42
03	1550	X	1277	-0-	-273	-0-	1258	2	19	9	N	17					59

C. W. "B" WELL #: 19H RRCID -> 203304 COMPL. DATE 07/02/2004 TOTAL DEPTH 7848 PERF. 8300 - 10001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	866	-0-	-281	-0-	860	2	6	9	N	5					65
11	930	N	798	-0-	-132	-0-	796	2	2	9	N	2					67
12	899	N	666	-0-	-233	-0-	660	2	6	9	N	5					72
01	868	N	620	-0-	-248	-0-	617	2	3	9	N	3					75
02	756	N	721	-0-	-35	-0-	711	2	10	9	N	9					84
*03	888	N	888	-0-	-0-	-0-	882	2	6	9	N	5					89

WAGGONER, CRYSTELLE GAS UNIT WELL #: 18B RRCID -> 203305 COMPL. DATE 07/12/2004 TOTAL DEPTH 8170 PERF. 7390 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					26
11	0	N	-0-	-0-	-0-	-0-					N	-0-					26
12	0	N	-0-	-0-	-0-	-0-					N	-0-					26
01	0	N	-0-	-0-	-0-	-0-					N	-0-					26
02	0	N	-0-	-0-	-0-	-0-					N	-0-					26
03	0	N	-0-	-0-	-0-	-0-					N	-0-					26

WILDE, B. J. GAS UNIT WELL #: 4B RRCID -> 203402 COMPL. DATE 07/29/2004 TOTAL DEPTH 7946 PERF. 7204 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1495	-0-	-179	-0-	1495	2			N	-0-					27
11	1560	N	1401	-0-	-159	-0-	1401	2			N	-0-					27
12	1550	N	813	-0-	-737	-0-	807	2	6	9	N	5					32
01	1488	N	1062	-0-	-426	-0-	1062	2			N	-0-					32
*02	1510	N	1510	-0-	-0-	-0-	1510	2			N	-0-					32
*03	1549	N	1549	-0-	-0-	-0-	1549	2			N	-0-					32

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SHIFFLET FAMILY "B" WELL #: 1H RRCID -> 203454 COMPL. DATE 08/11/2004 TOTAL DEPTH 8665 PERF. 9350 - 10806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1750	N	1750	-0-	-0-	-0-	1654	2	96	9	N	87	180	1			33
11	1519	N	1519	-0-	-0-	-0-	1519	2			N	-0-					33
12	1707	N	1707	-0-	-0-	-0-	1589	2	118	9	N	107	104	1			36
01	1491	N	1491	-0-	-0-	-0-	1491	2			N	-0-					36
*02	1551	N	1551	-0-	-0-	-0-	1476	2	75	9	N	68					104
*03	1545	N	1545	-0-	-0-	-0-	1523	2	22	9	N	20					124

MILLER, JANA UNIT WELL #: 2D RRCID -> 203609 COMPL. DATE 07/31/2004 TOTAL DEPTH 8822 PERF. 7809 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	893	N	893	-0-	-0-	-0-	893	2			N	-0-					90
11	600	N	598	-0-	-2	-0-	598	2			N	-0-					90
12	620	N	527	-0-	-93	-0-	527	2			N	-0-					90
01	683	N	683	-0-	-0-	-0-	648	2	35	9	N	32	55	1			67
02	560	N	553	-0-	-7	-0-	553	2			N	-0-					67
*03	721	N	721	-0-	-0-	-0-	721	2			N	-0-					67

LANGLEY UNIT WELL #: 8 RRCID -> 203610 COMPL. DATE 08/12/2004 TOTAL DEPTH 8647 PERF. 7695 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					52
11	1020	N	1015	-0-	-5	-0-	1015	2			N	-0-					52
12	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					52
01	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					52
02	952	N	911	-0-	-41	-0-	911	2			N	-0-					52
*03	1980	N	1980	-0-	-0-	-0-	1980	2			N	-0-					52

PARKEY "B" WELL #: 5 RRCID -> 203620 COMPL. DATE 07/17/2004 TOTAL DEPTH 8760 PERF. 7812 - 8625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26

WAGGONER, CRYSTELLE GAS UNIT WELL #: 26B RRCID -> 203623 COMPL. DATE 08/27/2004 TOTAL DEPTH 8150 PERF. 7368 - 7918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	231	N	231	-0-	-0-	-0-	231	2			N	-0-					153
11	220	N	220	-0-	-0-	-0-	220	2			N	-0-					153
12	231	N	231	-0-	-0-	-0-	231	2			N	-0-					153
01	217	N	124	-0-	-93	-0-	121	2	3	9	N	3	135	1			21
02	196	N	-0-	-0-	-196	-0-					N	-0-					21
03	217	N	-0-	-0-	-217	-0-					N	-0-					21

WOMACK, J. E. "B" GAS UNIT WELL #: 4B RRCID -> 203624 COMPL. DATE 08/19/2004 TOTAL DEPTH 7666 PERF. 7050 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	765	N	765	-0-	-0-	-0-	765	2			N	-0-					27
11	636	N	636	-0-	-0-	-0-	636	2			N	-0-					27
12	503	N	503	-0-	-0-	-0-	503	2			N	-0-					27
01	775	N	414	-0-	-361	-0-	414	2			N	-0-					27
02	588	N	432	-0-	-156	-0-	432	2			N	-0-					27
03	496	N	328	-0-	-168	-0-	328	2			N	-0-					27

WAGGONER, CRYSTELLE GAS UNIT WELL #: 20B RRCID -> 204158 COMPL. DATE 09/10/2004 TOTAL DEPTH 8228 PERF. 7452 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	586	N	586	-0-	-0-	-0-	586	2			N	-0-					80
11	606	N	606	-0-	-0-	-0-	606	2			N	-0-					80
12	673	N	673	-0-	-0-	-0-	673	2			N	-0-					80
01	694	N	694	-0-	-0-	-0-	694	2			N	-0-					80
*02	594	N	594	-0-	-0-	-0-	594	2			N	-0-					80
03	682	N	680	-0-	-2	-0-	680	2			N	-0-					80

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BICKLE UNIT WELL #: 8 RRCID -> 204159 COMPL. DATE 09/09/2004 TOTAL DEPTH 8594 PERF. 7694 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	-0-	-0-	-961	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20

MILLER-CUFFMAN UNIT WELL #: 4 RRCID -> 204160 COMPL. DATE 09/11/2004 TOTAL DEPTH 8706 PERF. 7816 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1831	N	1831	-0-	-0-	-0-	1774	2	57	9	N	52	105	1			29
11	1530	N	1518	-0-	-12	-0-	1518	2			N	-0-					29
12	1705	N	1048	-0-	-657	-0-	1048	2			N	-0-					29
01	1829	N	1059	-0-	-770	-0-	1025	2	34	9	N	31					60
02	1428	N	900	-0-	-528	-0-	900	2			N	-0-					60
03	1054	N	1037	-0-	-17	-0-	996	2	41	9	N	37	77	1			20

JOHN HAY WELL #: 2 RRCID -> 204166 COMPL. DATE 08/21/2004 TOTAL DEPTH 8620 PERF. 7730 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1535	-0-	-77	-0-	1529	2	6	9	N	5					102
11	1560	N	1500	-0-	-60	-0-	1468	2	32	9	N	29	27	1			104
12	1612	N	1555	-0-	-57	-0-	1523	2	32	9	N	29	93	1			40
01	1550	N	1524	-0-	-26	-0-	1491	2	33	9	N	30					70
02	1400	N	1369	-0-	-31	-0-	1365	2	4	9	N	4					74
03	1550	N	1480	-0-	-70	-0-	1474	2	6	9	N	5					79

BURKHALTER, EWELL WELL #: 7 RRCID -> 204168 COMPL. DATE 09/11/2004 TOTAL DEPTH 8815 PERF. 7880 - 8722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					27
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	336	N	336	-0-	-0-	-0-	336	2			N	-0-					27
*02	1173	N	1173	-0-	-0-	-0-	1167	2	6	9	N	5					32
*03	1301	N	1301	-0-	-0-	-0-	1292	2	9	9	N	8					40

BURKHALTER, EWELL WELL #: 8 RRCID -> 204171 COMPL. DATE 08/26/2004 TOTAL DEPTH 8861 PERF. 7492 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	976	-0-	-47	-0-	976	2			N	-0-					25
11	990	N	929	-0-	-61	-0-	929	2			N	-0-					25
12	1240	N	935	-0-	-305	-0-	935	2			N	-0-					25
01	961	N	904	-0-	-57	-0-	885	2	19	9	N	17					42
*02	924	N	924	-0-	-0-	-0-	924	2			N	-0-					42
*03	976	N	976	-0-	-0-	-0-	976	2			N	-0-					42

BIG SKY TRAILS WELL #: 2 RRCID -> 204173 COMPL. DATE 08/05/2004 TOTAL DEPTH 8605 PERF. 7690 - 8372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1567	N	1567	-0-	-0-	-0-	1567	2			N	-0-					49
11	1764	N	1764	-0-	-0-	-0-	1764	2			N	-0-					49
12	1566	N	1566	-0-	-0-	-0-	1566	2			N	-0-					49
01	1581	N	960	-0-	-621	-0-	960	2			N	-0-	49	1			-0-
02	1652	N	1584	-0-	-68	-0-	1530	2	54	9	N	49					49
03	1581	N	1422	-0-	-159	-0-	1419	2	3	9	N	3					52

WOMACK, J. E. "B" GAS UNIT WELL #: 3BH RRCID -> 204175 COMPL. DATE 09/17/2004 TOTAL DEPTH 7364 PERF. 7839 - 9501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					104
11	0	N	-0-	-0-	-0-	-0-					N	-0-					104
12	3100	N	6074	-0-	2974	2974	6074	2			N	-0-					104
01	9496	X	6522	-0-	-2974	-0-	6482	2	40	9	N	36	113	1			27
*02	5080	X	5080	-0-	-0-	-0-	5072	2	8	9	N	7					34
03	6076	X	4989	-0-	-1087	-0-	4969	2	20	9	N	18					52

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

WAGGONER, CRYSTELLE GAS UNIT WELL #: 19B RRCID -> 204176 COMPL. DATE 09/18/2004 TOTAL DEPTH 8170 PERF. 7390 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					40
11	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					40
12	1578	N	1578	-0-	-0-	-0-	1574	2	4	9	N	4					44
01	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					44
*02	834	N	834	-0-	-0-	-0-	834	2			N	-0-					44
*03	1339	N	1339	-0-	-0-	-0-	1339	2			N	-0-					44

WAGGONER, CRYSTELLE GAS UNIT WELL #: 21B RRCID -> 204596 COMPL. DATE 10/14/2004 TOTAL DEPTH 8115 PERF. 7360 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	297	-0-	-137	-0-	297	2			N	-0-					153
11	480	N	412	-0-	-68	-0-	412	2			N	-0-					153
12	403	N	402	-0-	-1	-0-	402	2			N	-0-					153
01	435	N	435	-0-	-0-	-0-	435	2			N	-0-					153
*02	840	N	840	-0-	-0-	-0-	840	2			N	-0-					153
*03	894	N	894	-0-	-0-	-0-	894	2			N	-0-					153

MILLER-CUFFMAN UNIT WELL #: 3 RRCID -> 204599 COMPL. DATE 10/08/2004 TOTAL DEPTH 8660 PERF. 7754 - 8545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2264	-0-	-650	-0-	2253	2	11	9	N	10					32
11	2250	N	2153	-0-	-97	-0-	2113	2	40	9	N	36					68
12	2232	N	2151	-0-	-81	-0-	2097	2	54	9	N	49	94	1			23
01	2263	N	2115	-0-	-148	-0-	2074	2	41	9	N	37					60
02	2016	N	1860	-0-	-156	-0-	1851	2	9	9	N	8					68
03	2139	N	2118	-0-	-21	-0-	1989	2	129	9	N	117	162	1			23

MILLER-CUFFMAN UNIT WELL #: 9 RRCID -> 204600 COMPL. DATE 10/14/2004 TOTAL DEPTH 8730 PERF. 7828 - 8620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2297	N	2297	-0-	-0-	-0-	2216	2	81	9	N	74	90	1			24
11	2130	N	2112	-0-	-18	-0-	2112	2			N	-0-					24
12	2232	N	2153	-0-	-79	-0-	2153	2			N	-0-					24
01	2294	N	2129	-0-	-165	-0-	2089	2	40	9	N	36					60
02	1960	N	1935	-0-	-25	-0-	1877	2	58	9	N	53	88	1			25
03	2139	N	2106	-0-	-33	-0-	2102	2	4	9	N	4					29

PARKEY UNIT WELL #: 2H RRCID -> 204941 COMPL. DATE 10/29/2004 TOTAL DEPTH 8519 PERF. 9100 - 10092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3108	X	3108	-0-	-0-	-0-	3028	2	80	9	N	73	86	1			27
11	2970	X	2930	-0-	-40	-0-	2899	2	31	9	N	28					55
12	3069	X	3009	-0-	-60	-0-	2953	2	56	9	N	51	81	1			25
01	3069	X	2906	-0-	-163	-0-	2906	2			N	-0-					25
02	2772	X	2711	-0-	-61	-0-	2604	2	107	9	N	97	97	1			25
*03	3233	X	3233	-0-	-0-	-0-	3174	2	59	9	N	54					79

MILLER-CUFFMAN UNIT WELL #: 7 RRCID -> 205238 COMPL. DATE 10/24/2004 TOTAL DEPTH 8698 PERF. 7788 - 8595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	X	1855	-0-	-98	-0-	1841	2	14	9	N	13					42
11	1920	X	1780	-0-	-140	-0-	1750	2	30	9	N	27					69
12	1984	X	1786	-0-	-198	-0-	1777	2	9	9	N	8					77
01	1984	X	1877	-0-	-107	-0-	1764	2	113	9	N	103	156	1			24
*02	2775	X	2775	-0-	-0-	-0-	2774	2	1	9	N	1					25
03	1860	X	1830	-0-	-30	-0-	1804	2	26	9	N	24					49

C. W. "B" WELL #: 21 RRCID -> 205239 COMPL. DATE 10/30/2004 TOTAL DEPTH 8113 PERF. 7375 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	40
11	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	40
12	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	40
01	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	40
02	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	40
03	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	40

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

WAGGONER, CRYSTELLE GAS UNIT WELL #: 22B RRCID -> 205240 COMPL. DATE 10/03/2004 TOTAL DEPTH 8117 PERF. 7390 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	877	-0-	-425	-0-	877	2			N	-0-					67
11	990	N	749	-0-	-241	-0-	746	2	3	9	N	3					70
12	961	N	669	-0-	-292	-0-	669	2			N	-0-					70
01	868	N	618	-0-	-250	-0-	618	2			N	-0-					70
02	700	N	606	-0-	-94	-0-	606	2			N	-0-					70
*03	1135	N	1135	-0-	-0-	-0-	1124	2	11	9	N	10					80

WAGGONER, CRYSTELLE GAS UNIT WELL #: 24B RRCID -> 205241 COMPL. DATE 11/06/2004 TOTAL DEPTH 8065 PERF. 7366 - 7928

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					111
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					111
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					111
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					111
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					111
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					111

MILLER-CUFFMAN UNIT WELL #: 5 RRCID -> 205242 COMPL. DATE 10/27/2004 TOTAL DEPTH 8760 PERF. 7812 - 8598

10	2218	N	2218	-0-	-0-	-0-	2163	2	55	9	N	50					74
11	2190	N	2119	-0-	-71	-0-	2054	2	65	9	N	59	99	1			34
12	2201	N	2118	-0-	-83	-0-	2118	2			N	-0-					34
01	2232	N	2129	-0-	-103	-0-	2023	2	106	9	N	96	104	1			26
02	1988	N	1911	-0-	-77	-0-	1874	2	37	9	N	34					60
03	2108	N	2080	-0-	-28	-0-	2080	2			N	-0-					60

WAGGONER, CRYSTELLE GAS UNIT WELL #: 28B RRCID -> 205404 COMPL. DATE 11/20/2004 TOTAL DEPTH 8075 PERF. 7338 - 7898

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					142
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					142
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					142
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					142
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					142
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					142

WAGGONER, CRYSTELLE GAS UNIT WELL #: 23BH RRCID -> 205480 COMPL. DATE 12/18/2004 TOTAL DEPTH 7740 PERF. 8250 - 10202

10	5115	X	5110	-0-	-5	-0-	5110	2			N	-0-					32
11	5310	X	1217	-0-	-4093	-0-	1217	2			N	-0-					32
12	5487	X	3641	-0-	-1846	-0-	3641	2			N	-0-					32
01	5487	X	3249	-0-	-2238	-0-	3249	2			N	-0-					32
02	4816	X	1279	-0-	-3537	-0-	1276	2	3	9	N	3					35
03	5115	X	3851	-0-	-1264	-0-	3845	2	6	9	N	5					40

ANDERSON "B" UNIT WELL #: 8H RRCID -> 205644 COMPL. DATE 11/22/2004 TOTAL DEPTH 8502 PERF. 8965 - 10766

10	6357	X	6357	-0-	-0-	-0-	6357	2			N	-0-					69
11	6461	X	6461	-0-	-0-	-0-	6461	2			N	-0-					69
12	2480	X	1799	-0-	-681	-0-	1799	2			N	-0-					69
01	8024	X	8024	-0-	-0-	-0-	8024	2			N	-0-					69
*02	8715	X	8715	-0-	-0-	-0-	8715	2			N	-0-					69
*03	8873	X	8873	-0-	-0-	-0-	8873	2			N	-0-					69

MILLER-CUFFMAN UNIT WELL #: 8 RRCID -> 206171 COMPL. DATE 12/11/2004 TOTAL DEPTH 8720 PERF. 7810 - 8608

10	1821	N	1821	-0-	-0-	-0-	1754	2	67	9	N	61	82	1			21
11	1740	N	1727	-0-	-13	-0-	1727	2			N	-0-					21
12	1774	N	1774	-0-	-0-	-0-	1774	2			N	-0-					21
01	1875	N	1875	-0-	-0-	-0-	1830	2	45	9	N	41					62
02	1624	N	1596	-0-	-28	-0-	1596	2			N	-0-					62
*03	1792	N	1792	-0-	-0-	-0-	1737	2	55	9	N	50	90	1			22

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BURKHALTER, EWELL WELL #: 5 RRCID -> 206172 COMPL. DATE 12/09/2004 TOTAL DEPTH 8790 PERF. 7848 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2427	N	1999	-0-	-428	-0-	1999	2			N	-0-					51
11	1606	N	1606	-0-	-0-	-0-	1606	2			N	-0-					51
12	1515	X	1515	-0-	-0-	-0-	1515	2			N	-0-					51
01	1554	X	1554	-0-	-0-	-0-	1554	2			N	-0-					51
*02	1339	X	1339	-0-	-0-	-0-	1339	2			N	-0-					51
*03	1403	X	1403	-0-	-0-	-0-	1403	2			N	-0-	51	1			-0-

PORTER, HINTON WELL #: 1D RRCID -> 206739 COMPL. DATE 01/06/2005 TOTAL DEPTH 8505 PERF. 7845 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1953	-0-	-0-	-0-	1951	2	2	9	N	2					72
11	1915	N	1915	-0-	-0-	-0-	1915	2			N	-0-					72
12	2015	N	1966	-0-	-49	-0-	1966	2			N	-0-					72
01	2067	N	2067	-0-	-0-	-0-	2067	2			N	-0-					72
*02	1956	N	1956	-0-	-0-	-0-	1956	2			N	-0-					72
03	1953	N	1918	-0-	-35	-0-	1918	2			N	-0-					72

MYERS-TINDLE UNIT WELL #: 10 RRCID -> 206759 COMPL. DATE 12/20/2004 TOTAL DEPTH 8806 PERF. 7842 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2407	N	2407	-0-	-0-	-0-	2407	2			N	-0-					59
11	2340	N	2219	-0-	-121	-0-	2219	2			N	-0-					59
12	2480	N	2208	-0-	-272	-0-	2208	2			N	-0-					59
01	2418	N	2127	-0-	-291	-0-	2127	2			N	-0-					59
02	2072	N	1942	-0-	-130	-0-	1942	2			N	-0-					59
03	2201	N	2184	-0-	-17	-0-	2184	2			N	-0-					59

ASKEY "C" WELL #: 2 RRCID -> 206835 COMPL. DATE 01/15/2005 TOTAL DEPTH 8017 PERF. 7370 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1498	N	1498	-0-	-0-	-0-	1498	2			N	-0-					74
11	1290	N	1121	-0-	-169	-0-	1121	2			N	-0-					74
12	3100	N	6043	-0-	2943	2943	6043	2			N	-0-					74
01	3100	N	5902	-0-	2802	5745	5902	2			N	-0-					74
*02	2800	N	5340	-0-	2540	8285	5340	2			N	-0-					74
*03	13526	X	5241	-0-	-8285	-0-	5241	2			N	-0-					74

MCCURDY WELL #: 5 RRCID -> 206836 COMPL. DATE 12/18/2004 TOTAL DEPTH 7955 PERF. 7260 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8

TINDLE "C" UNIT WELL #: 2H RRCID -> 206948 COMPL. DATE 01/10/2005 TOTAL DEPTH 8593 PERF. 8900 - 11001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		5008	-0-	5008	5008	5008	2			N	-0-					-0-

MCCLENDON UNIT WELL #: 6 RRCID -> 206964 COMPL. DATE 01/20/2005 TOTAL DEPTH 8848 PERF. 7766 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					40
11	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					40
12	1153	N	1153	-0-	-0-	-0-	1086	2	67	9	N	61	56	1			45
01	1178	N	1065	-0-	-113	-0-	1065	2			N	-0-					45
02	1036	N	909	-0-	-127	-0-	909	2			N	-0-					45
03	1147	N	1131	-0-	-16	-0-	1131	2			N	-0-					45

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MCCLENDON UNIT WELL #: 5 RRCID -> 207059 COMPL. DATE 01/15/2005 TOTAL DEPTH 8803 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	517	-0-	-134	-0-	517	2			N	-0-					111
11	570	N	505	-0-	-65	-0-	505	2			N	-0-					111
12	558	N	489	-0-	-69	-0-	489	2			N	-0-					111
01	527	N	467	-0-	-60	-0-	467	2			N	-0-					111
02	476	N	417	-0-	-59	-0-	417	2			N	-0-					111
03	496	N	426	-0-	-70	-0-	426	2			N	-0-					111

FERGUSON "B" WELL #: 2 RRCID -> 207196 COMPL. DATE 09/28/2004 TOTAL DEPTH 8525 PERF. 8087 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	106	-0-	-18	-0-	106	2			N	-0-					100
11	120	N	74	-0-	-46	-0-	74	2			N	-0-					100
12	124	N	36	-0-	-88	-0-	36	2			N	-0-					100
01	93	N	14	-0-	-79	-0-	14	2			N	-0-					100
*02	345	N	345	-0-	-0-	-0-	345	2			N	-0-					100
*03	143	N	143	-0-	-0-	-0-	143	2			N	-0-					100

ASKEY "C" WELL #: 3 RRCID -> 207203 COMPL. DATE 01/28/2005 TOTAL DEPTH 8029 PERF. 7372 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	652	-0-	-30	-0-	652	2			N	-0-					42
11	646	N	646	-0-	-0-	-0-	646	2			N	-0-					42
12	696	N	696	-0-	-0-	-0-	696	2			N	-0-					42
01	651	N	509	-0-	-142	-0-	509	2			N	-0-					42
02	616	N	435	-0-	-181	-0-	435	2			N	-0-					42
03	682	N	547	-0-	-135	-0-	547	2			N	-0-					42

PARKEY "B" WELL #: 6 RRCID -> 207204 COMPL. DATE 01/30/2005 TOTAL DEPTH 8820 PERF. 7851 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22
02	0	N	-0-	-0-	-0-	-0-					N	-0-					22
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22

SHIFFLETT FAMILY WELL #: 3 RRCID -> 207206 COMPL. DATE 02/04/2005 TOTAL DEPTH 8892 PERF. 7848 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					97
11	1110	N	1081	-0-	-29	-0-	1081	2			N	-0-					97
12	1120	N	1120	-0-	-0-	-0-	1106	2	14	9	N	13	83	1			27
01	1192	N	1192	-0-	-0-	-0-	1189	2	3	9	N	3					30
02	1008	N	936	-0-	-72	-0-	936	2			N	-0-					30
*03	1689	N	1689	-0-	-0-	-0-	1689	2			N	-0-					30

LANGLEY "A" UNIT WELL #: 3 RRCID -> 207473 COMPL. DATE 03/06/2005 TOTAL DEPTH 8728 PERF. 7760 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2997	X	2997	-0-	-0-	-0-	2997	2			N	-0-					27
11	2772	N	2772	-0-	-0-	-0-	2752	2	20	9	N	18					45
12	3038	X	2813	-0-	-225	-0-	2774	2	39	9	N	35					80
01	3038	X	2792	-0-	-246	-0-	2739	2	53	9	N	48	103	1			25
02	2744	X	2489	-0-	-255	-0-	2459	2	30	9	N	27					52
03	3007	X	2880	-0-	-127	-0-	2806	2	74	9	N	67	95	1			24

STEWART-ENIS WELL #: 9H RRCID -> 207497 COMPL. DATE 02/25/2005 TOTAL DEPTH 8650 PERF. 8500 - 10651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	4589	-0-	-123	-0-	4589	2			N	-0-					27
11	4560	X	3833	-0-	-727	-0-	3833	2			N	-0-					27
12	4749	X	4749	-0-	-0-	-0-	4749	2			N	-0-					27
01	4671	X	4671	-0-	-0-	-0-	4671	2			N	-0-					27
02	4144	X	4096	-0-	-48	-0-	4096	2			N	-0-					27
*03	4850	X	4850	-0-	-0-	-0-	4850	2			N	-0-					27

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

FAIRMAN UNIT WELL #: 2 RRCID -> 208244 COMPL. DATE 03/14/2005 TOTAL DEPTH 8893 PERF. 7820 - 8757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1411	N	1411	-0-	-0-	-0-	1411	2			N	-0-					158
11	1760	N	1760	-0-	-0-	-0-	1760	2			N	-0-					158
12	1594	N	1594	-0-	-0-	-0-	1592	2	2	9	N	2	103	1	28	5	29
01	1990	N	1990	-0-	-0-	-0-	1967	2	23	9	N	21					50
*02	2053	N	2053	-0-	-0-	-0-	2053	2			N	-0-					50
*03	1658	N	1658	-0-	-0-	-0-	1658	2			N	-0-					50

PARKEY "B" WELL #: 7 RRCID -> 208246 COMPL. DATE 02/23/2005 TOTAL DEPTH 8796 PERF. 7786 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	768	-0-	-38	-0-	765	2	3	9	N	3					72
11	758	N	758	-0-	-0-	-0-	717	2	41	9	N	37	70	1			39
12	775	N	740	-0-	-35	-0-	740	2			N	-0-					39
01	775	N	743	-0-	-32	-0-	736	2	7	9	N	6					45
02	700	N	670	-0-	-30	-0-	670	2			N	-0-					45
*03	762	N	762	-0-	-0-	-0-	751	2	11	9	N	10					55

RICKRICH UNIT WELL #: 7 RRCID -> 208248 COMPL. DATE 02/26/2005 TOTAL DEPTH 8570 PERF. 7610 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1927	-0-	-150	-0-	1919	2	8	9	N	7					49
11	1920	N	1750	-0-	-170	-0-	1743	2	7	9	N	6					55
12	1953	N	1730	-0-	-223	-0-	1726	2	4	9	N	4					59
01	1922	N	1735	-0-	-187	-0-	1732	2	3	9	N	3					62
02	1624	N	1521	-0-	-103	-0-	1513	2	8	9	N	7					69
03	1736	N	1399	-0-	-337	-0-	1398	2	1	9	N	1					70

LANGLEY "A" UNIT WELL #: 1 RRCID -> 208511 COMPL. DATE 03/26/2005 TOTAL DEPTH 8729 PERF. 7768 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	2458	-0-	-146	-0-	2432	2	26	9	N	24					64
11	2566	N	2566	-0-	-0-	-0-	2481	2	85	9	N	77	114	1			27
12	2542	N	2522	-0-	-20	-0-	2522	2			N	-0-					27
01	2531	N	2531	-0-	-0-	-0-	2481	2	50	9	N	45					72
02	2408	N	2164	-0-	-244	-0-	2125	2	39	9	N	35	81	1			26
03	2511	N	2406	-0-	-105	-0-	2388	2	18	9	N	16					42

LANGLEY "A" UNIT WELL #: 2 RRCID -> 209004 COMPL. DATE 04/04/2005 TOTAL DEPTH 8695 PERF. 7768 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2793	-0-	-90	-0-	2793	2			N	-0-					26
11	2790	N	2692	-0-	-98	-0-	2647	2	45	9	N	41					67
12	2852	N	2746	-0-	-106	-0-	2687	2	59	9	N	54	92	1			29
01	2790	N	2724	-0-	-66	-0-	2706	2	18	9	N	16					45
02	2520	N	2412	-0-	-108	-0-	2335	2	77	9	N	70	88	1			27
03	2759	N	2759	-0-	-0-	-0-	2745	2	14	9	N	13					40

OWENS UNIT WELL #: 2 RRCID -> 209176 COMPL. DATE 04/17/2005 TOTAL DEPTH 8884 PERF. 7860 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1288	-0-	-14	-0-	1288	2			N	-0-					109
11	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-					109
12	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					109
01	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					109
02	1204	N	1141	-0-	-63	-0-	1141	2			N	-0-					109
03	1271	N	1249	-0-	-22	-0-	1220	2	29	9	N	26					135

WOMACK, J. E. "B" GAS UNIT WELL #: 1 B RRCID -> 209187 COMPL. DATE 03/28/2005 TOTAL DEPTH 7743 PERF. 7076 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	26	1			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WOMACK J. E. GAS UNIT WELL #: 1 B RRCID -> 209189 COMPL. DATE 03/13/2005 TOTAL DEPTH 7665 PERF. 7094 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	40	1			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BICKLE UNIT WELL #: 5 RRCID -> 209463 COMPL. DATE 04/25/2005 TOTAL DEPTH 8655 PERF. 7740 - 8560

10	1389	N	1389	-0-	-0-	-0-	1389	2			N	-0-					27
11	2070	N	1276	-0-	-794	-0-	1276	2			N	-0-					27
12	1829	N	1316	-0-	-513	-0-	1316	2			N	-0-					27
01	1395	N	1305	-0-	-90	-0-	1302	2	3	9	N	3					30
02	1204	N	1148	-0-	-56	-0-	1137	2	11	9	N	10					40
03	1302	N	1286	-0-	-16	-0-	1286	2			N	-0-					40

TINDLE "B" UNIT WELL #: 10 RRCID -> 209527 COMPL. DATE 05/16/2005 TOTAL DEPTH 8827 PERF. 7004 - 8696

10	1674	N	1647	-0-	-27	-0-	1647	2			N	-0-					25
11	1620	N	1577	-0-	-43	-0-	1575	2	2	9	N	2					27
12	1674	N	1612	-0-	-62	-0-	1612	2			N	-0-					27
01	1643	N	1489	-0-	-154	-0-	1489	2			N	-0-					27
02	1484	N	1345	-0-	-139	-0-	1345	2			N	-0-					27
03	1612	N	1582	-0-	-30	-0-	1582	2			N	-0-					27

BICKLE UNIT WELL #: 6 RRCID -> 209528 COMPL. DATE 05/13/2005 TOTAL DEPTH 8655 PERF. 7704 - 8550

10	2108	N	2060	-0-	-48	-0-	2060	2			N	-0-					50
11	2010	N	1893	-0-	-117	-0-	1893	2			N	-0-					50
12	2046	N	1986	-0-	-60	-0-	1986	2			N	-0-					50
01	2076	N	2076	-0-	-0-	-0-	2034	2	42	9	N	38	44	1			44
*02	1782	N	1782	-0-	-0-	-0-	1781	2	1	9	N	1					45
*03	1985	N	1985	-0-	-0-	-0-	1955	2	30	9	N	27					72

C. W. "B" WELL #: 23 D RRCID -> 209533 COMPL. DATE 05/01/2005 TOTAL DEPTH 8115 PERF. 7410 - 8070

10	2449	N	2423	-0-	-26	-0-	2357	2	66	9	N	60	33	1			94
11	2340	N	2182	-0-	-158	-0-	2160	2	22	9	N	20					114
12	2418	N	2226	-0-	-192	-0-	2216	2	10	9	N	9					123
01	2418	N	2170	-0-	-248	-0-	2164	2	6	9	N	5					128
02	2044	N	1969	-0-	-75	-0-	1962	2	7	9	N	6					134
*03	2272	N	2272	-0-	-0-	-0-	2253	2	19	9	N	17					151

DOWNE UNIT WELL #: 4 RRCID -> 209548 COMPL. DATE 02/12/2005 TOTAL DEPTH 8005 PERF. 7332 - 7818

10	2937	N	2810	-0-	-127	-0-	2810	2			N	-0-					27
11	2407	X	2407	-0-	-0-	-0-	2407	2			N	-0-					27
12	2480	X	2382	-0-	-98	-0-	2382	2			N	-0-					27
01	2480	X	2415	-0-	-65	-0-	2415	2			N	-0-					27
02	2240	X	2056	-0-	-184	-0-	2056	2			N	-0-					27
03	2480	X	2457	-0-	-23	-0-	2457	2			N	-0-					27

DOWNE UNIT WELL #: 5 RRCID -> 209549 COMPL. DATE 02/27/2005 TOTAL DEPTH 7990 PERF. 7335 - 7891

10	4168	X	4168	-0-	-0-	-0-	4168	2			N	-0-					29
11	3840	X	2979	-0-	-861	-0-	2979	2			N	-0-					29
12	4092	X	2942	-0-	-1150	-0-	2942	2			N	-0-					29
01	4154	X	2475	-0-	-1679	-0-	2475	2			N	-0-					29
02	3752	X	1624	-0-	-2128	-0-	1624	2			N	-0-					29
03	4154	X	3596	-0-	-558	-0-	3596	2			N	-0-					29

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
C. W. "B" WELL #: 20 H RRCID -> 209550 COMPL. DATE 04/22/2005 TOTAL DEPTH 7811 PERF. 8200 - 10431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1866	N	1866	-0-	-0-	-0-	1866	2			N	-0-					67
11	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					67
12	1523	N	1523	-0-	-0-	-0-	1523	2			N	-0-					67
01	1531	N	1531	-0-	-0-	-0-	1531	2			N	-0-					67
*02	2277	N	2277	-0-	-0-	-0-	2277	2			N	-0-					67
*03	3100	N	3106	-0-	6	6	3106	2			N	-0-					67

TINDLE UNIT WELL #: 11 RRCID -> 209938 COMPL. DATE 03/25/2005 TOTAL DEPTH 8810 PERF. 7859 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3720	-0-	620	620	3720	2			N	-0-					26
11	3177	X	2557	-0-	-620	-0-	2557	2			N	-0-	26	1			-0-
12	2226	X	2226	-0-	-0-	-0-	2226	2			N	-0-					-0-
01	3720	X	2534	-0-	-1186	-0-	2534	2			N	-0-					-0-
02	3360	X	1853	-0-	-1507	-0-	1853	2			N	-0-					-0-
03	3720	X	2400	-0-	-1320	-0-	2400	2			N	-0-					-0-

BICKLE UNIT WELL #: 7 RRCID -> 209945 COMPL. DATE 05/20/2005 TOTAL DEPTH 8599 PERF. 7690 - 8524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1414	-0-	-167	-0-	1414	2			N	-0-					75
11	1440	N	1344	-0-	-96	-0-	1344	2			N	-0-					75
12	1395	N	1369	-0-	-26	-0-	1367	2	2	9	N	2					77
01	1507	N	1507	-0-	-0-	-0-	1463	2	44	9	N	40	100	1			17
02	1260	N	1256	-0-	-4	-0-	1256	2			N	-0-					17
*03	1568	N	1568	-0-	-0-	-0-	1557	2	11	9	N	10					27

RICKRICH UNIT WELL #: 8 RRCID -> 210111 COMPL. DATE 05/22/2005 TOTAL DEPTH 8570 PERF. 7632 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3685	-0-	585	585	3685	2			N	-0-					20
11	3388	X	2803	-0-	-585	-0-	2803	2			N	-0-					20
12	2373	X	2373	-0-	-0-	-0-	2369	2	4	9	N	4					24
01	3689	X	2116	-0-	-1573	-0-	2116	2			N	-0-					24
02	3332	X	2111	-0-	-1221	-0-	2105	2	6	9	N	5					29
03	3689	X	2069	-0-	-1620	-0-	2057	2	12	9	N	11					40

LANGLEY UNIT WELL #: 9 RRCID -> 210112 COMPL. DATE 05/26/2005 TOTAL DEPTH 8669 PERF. 7690 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1408	-0-	-49	-0-	1408	2			N	-0-					22
11	1530	N	1336	-0-	-194	-0-	1333	2	3	9	N	3					25
12	1401	N	1401	-0-	-0-	-0-	1390	2	11	9	N	10					35
01	1409	N	1409	-0-	-0-	-0-	1394	2	15	9	N	14					49
02	1260	N	1235	-0-	-25	-0-	1217	2	18	9	N	16					65
*03	1403	N	1403	-0-	-0-	-0-	1366	2	37	9	N	34	72	1			27

FOX WELL #: 6 RRCID -> 210115 COMPL. DATE 06/06/2005 TOTAL DEPTH 8215 PERF. 7414 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	951	N	951	-0-	-0-	-0-	951	2			N	-0-					60
11	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					60
12	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					60
01	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					60
02	980	N	934	-0-	-46	-0-	934	2			N	-0-					60
*03	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					60

FOX WELL #: 7 RRCID -> 210116 COMPL. DATE 06/17/2005 TOTAL DEPTH 8215 PERF. 7398 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	982	-0-	-506	-0-	982	2			N	-0-					67
11	1370	N	1370	-0-	-0-	-0-	1370	2			N	-0-					67
12	1288	N	1288	-0-	-0-	-0-	1286	2	2	9	N	2					69
01	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					69
02	1288	N	1061	-0-	-227	-0-	1054	2	7	9	N	6					75
03	1302	N	1057	-0-	-245	-0-	1057	2			N	-0-					75

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

FRENCH, J. E. UNIT WELL #: 1BH RRCID -> 210289 COMPL. DATE 06/04/2005 TOTAL DEPTH 7399 PERF. 7850 - 9500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4841	X	4841	-0-	-0-	-0-	4841	2			N	-0-					134
11	4648	X	4648	-0-	-0-	-0-	4641	2	7	9	N	6					140
12	4141	X	4141	-0-	-0-	-0-	4051	2	90	9	N	82	166	1			56
01	4951	X	4951	-0-	-0-	-0-	4867	2	84	9	N	76	59	1			73
*02	4264	X	4264	-0-	-0-	-0-	4264	2			N	-0-					73
*03	4681	X	4681	-0-	-0-	-0-	4681	2			N	-0-					73

OWENS UNIT WELL #: 3 RRCID -> 210395 COMPL. DATE 05/12/2005 TOTAL DEPTH 9022 PERF. 7884 - 8820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	449	-0-	-1442	-0-	429	2	20	9	N	18	73	1			-0-
11	1770	N	-0-	-0-	-1770	-0-					N	-0-					-0-
12	1798	N	-0-	-0-	-1798	-0-					N	-0-					-0-
01	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	3100	N	4782	-0-	1682	1682	4745	2	37	9	N	34					34

BUREL UNIT WELL #: 3D RRCID -> 210404 COMPL. DATE 06/23/2005 TOTAL DEPTH 8672 PERF. 7972 - 8752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1431	-0-	-26	-0-	1431	2			N	-0-					35
11	1530	N	1266	-0-	-264	-0-	1258	2	8	9	N	7					42
12	1488	N	894	-0-	-594	-0-	894	2			N	-0-					42
01	1842	N	1842	-0-	-0-	-0-	1842	2			N	-0-					42
*02	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-					42
*03	1519	N	1519	-0-	-0-	-0-	1519	2			N	-0-					42

LANGLEY UNIT WELL #: 10 RRCID -> 210625 COMPL. DATE 07/14/2005 TOTAL DEPTH 8676 PERF. 7750 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3104	X	3104	-0-	-0-	-0-	3078	2	26	9	N	24	70	1			23
11	2990	X	2990	-0-	-0-	-0-	2977	2	13	9	N	12					35
12	3092	X	3092	-0-	-0-	-0-	2997	2	95	9	N	86	96	1			25
01	3278	X	3278	-0-	-0-	-0-	3256	2	22	9	N	20					45
*02	3116	X	3116	-0-	-0-	-0-	3043	2	73	9	N	66	84	1			27
03	2945	N	1339	-0-	-1606	-0-	1339	2			N	-0-	27	1			-0-

BUREL UNIT WELL #: 5 RRCID -> 210626 COMPL. DATE 07/15/2005 TOTAL DEPTH 8730 PERF. 7800 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	1926	-0-	-802	-0-	1926	2			N	-0-					106
11	2640	X	1813	-0-	-827	-0-	1813	2			N	-0-					106
12	2511	X	2051	-0-	-460	-0-	2051	2			N	-0-					106
01	2600	X	2600	-0-	-0-	-0-	2600	2			N	-0-					106
*02	2515	X	2515	-0-	-0-	-0-	2515	2			N	-0-					106
03	2046	N	1739	-0-	-307	-0-	1739	2			N	-0-					106

BUREL UNIT WELL #: 4 RRCID -> 210629 COMPL. DATE 06/25/2005 TOTAL DEPTH 8737 PERF. 7804 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2534	-0-	-318	-0-	2510	2	24	9	N	22	99	1			22
11	2760	X	2358	-0-	-402	-0-	2352	2	6	9	N	5					27
12	2852	X	1688	-0-	-1164	-0-	1603	2	85	9	N	77	77	1			27
01	2542	X	1936	-0-	-606	-0-	1927	2	9	9	N	8					35
02	2296	X	360	-0-	-1936	-0-	339	2	21	9	N	19					54
*03	2615	X	2615	-0-	-0-	-0-	2609	2	6	9	N	5					59

ANDERSON "B" UNIT WELL #: 10 RRCID -> 210716 COMPL. DATE 05/14/2005 TOTAL DEPTH 8704 PERF. 7900 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	107	1			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

RICKRICH UNIT WELL #: 10 RRCID -> 211484 COMPL. DATE 08/07/2005 TOTAL DEPTH 8636 PERF. 7648 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1395	-0-	-0-	-0-	1395	2			N	-0-					99
11	1543	N	1543	-0-	-0-	-0-	1543	2			N	-0-					99
12	1513	N	1513	-0-	-0-	-0-	1513	2			N	-0-					99
01	1519	N	1519	-0-	-0-	-0-	1519	2			N	-0-					99
*02	1453	N	1453	-0-	-0-	-0-	1453	2			N	-0-					99
03	1519	N	1410	-0-	-109	-0-	1398	2	12	9	N	11	83	1			27

RICKRICH UNIT WELL #: 9 RRCID -> 211936 COMPL. DATE 07/29/2005 TOTAL DEPTH 8620 PERF. 7670 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1914	N	1914	-0-	-0-	-0-	1914	2			N	-0-					20
11	1701	X	1701	-0-	-0-	-0-	1701	2			N	-0-					20
12	1161	X	1161	-0-	-0-	-0-	1151	2	10	9	N	9					29
01	1922	X	1224	-0-	-698	-0-	1223	2	1	9	N	1					30
02	1736	X	898	-0-	-838	-0-	887	2	11	9	N	10					40
03	1922	X	408	-0-	-1514	-0-	408	2			N	-0-	40	1			-0-

STOCKER, EARNEST WELL #: 3 RRCID -> 212028 COMPL. DATE 08/06/2005 TOTAL DEPTH 8866 PERF. 7882 - 8760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	870	-0-	-122	-0-	870	2			N	-0-					38
11	915	N	915	-0-	-0-	-0-	915	2			N	-0-					38
12	988	N	988	-0-	-0-	-0-	988	2			N	-0-					38
01	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					38
*02	939	N	939	-0-	-0-	-0-	939	2			N	-0-					38
*03	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					38

HARRISON UNIT WELL #: 6D RRCID -> 212189 COMPL. DATE 08/12/2005 TOTAL DEPTH 8642 PERF. 7880 - 8620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					42
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42

CADDELL UNIT WELL #: 8 D RRCID -> 212190 COMPL. DATE 07/23/2005 TOTAL DEPTH 8683 PERF. 7850 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5859	X	4908	-0-	-951	-0-	4893	2	15	9	N	14					60
11	5670	X	3942	-0-	-1728	-0-	3867	2	75	9	N	68	59	1			69
12	5859	X	3920	-0-	-1939	-0-	3846	2	74	9	N	67	89	1			47
01	5859	X	4360	-0-	-1499	-0-	4239	2	121	9	N	110	37	1			120
02	4872	X	3475	-0-	-1397	-0-	3439	2	36	9	N	33	74	1			79
03	4898	X	3934	-0-	-964	-0-	3843	2	91	9	N	83	88	1			74

YOUNG, WELDON UNIT WELL #: 6D RRCID -> 212191 COMPL. DATE 09/04/2005 TOTAL DEPTH 8723 PERF. 7852 - 8734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24

HUEY, SALLY WELL #: 6 RRCID -> 212193 COMPL. DATE 09/02/2005 TOTAL DEPTH 8723 PERF. 7790 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2285	N	2285	-0-	-0-	-0-	2285	2			N	-0-					25
11	2145	N	2145	-0-	-0-	-0-	2145	2			N	-0-					25
12	2165	N	2165	-0-	-0-	-0-	1997	2	168	9	N	153	129	1			49
01	2193	N	2193	-0-	-0-	-0-	2193	2			N	-0-					49
*02	2013	N	2013	-0-	-0-	-0-	2013	2			N	-0-					49
*03	2935	N	2935	-0-	-0-	-0-	2935	2			N	-0-					49

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BURKHALTER, EWELL WELL #: 9 RRCID -> 212201 COMPL. DATE 09/20/2005 TOTAL DEPTH 8873 PERF. 7908 - 8746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2832	N	2832	-0-	-0-	-0-	2823	2	9	9	N	8					35
11	2640	N	2452	-0-	-188	-0-	2378	2	74	9	N	67	67	1			35
12	2728	N	2377	-0-	-351	-0-	2377	2			N	-0-					35
01	2728	N	2558	-0-	-170	-0-	2528	2	30	9	N	27					62
*02	2387	N	2387	-0-	-0-	-0-	2352	2	35	9	N	32					94
*03	2504	N	2504	-0-	-0-	-0-	2474	2	30	9	N	27					121

PARKEY "B" WELL #: 8 RRCID -> 212202 COMPL. DATE 09/10/2005 TOTAL DEPTH 8780 PERF. 7806 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24

LEA "B" UNIT WELL #: 10 RRCID -> 212361 COMPL. DATE 10/16/2005 TOTAL DEPTH 8680 PERF. 7736 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	1848	-0-	-291	-0-	1848	2			N	-0-					59
11	2040	N	1853	-0-	-187	-0-	1751	2	102	9	N	93	129	1			23
12	2077	N	1777	-0-	-300	-0-	1777	2			N	-0-					23
01	1873	N	1873	-0-	-0-	-0-	1873	2			N	-0-					23
02	1736	N	1592	-0-	-144	-0-	1573	2	19	9	N	17					40
*03	1801	N	1801	-0-	-0-	-0-	1788	2	13	9	N	12					52

STEWART-ENIS WELL #: 10 RRCID -> 212362 COMPL. DATE 10/02/2005 TOTAL DEPTH 8872 PERF. 7860 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3512	X	3512	-0-	-0-	-0-	3493	2	19	9	N	17					54
11	2820	X	2079	-0-	-741	-0-	2072	2	7	9	N	6					60
12	3682	X	3682	-0-	-0-	-0-	3682	2			N	-0-					60
01	3051	X	3051	-0-	-0-	-0-	3019	2	32	9	N	29					89
*02	2751	X	2751	-0-	-0-	-0-	2718	2	33	9	N	30					119
03	2914	X	2823	-0-	-91	-0-	2781	2	42	9	N	38	130	1			27

BUCKNER BAPTIST WELL #: 3 D RRCID -> 212394 COMPL. DATE 07/23/2005 TOTAL DEPTH 8894 PERF. 7990 - 8864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	-0-	-0-	-992	-0-					N	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	T. A.		923	-0-	923	923	923	2			N	-0-					-0-
01	T. A.		983	-0-	983	1906	983	2			N	-0-					-0-
02	T. A.		893	-0-	893	2799	893	2			N	-0-					-0-
*03	3773	X	974	-0-	-2799	-0-	974	2			N	-0-					-0-

BUCKLEY "C" WELL #: 11 RRCID -> 212434 COMPL. DATE 08/31/2005 TOTAL DEPTH 8820 PERF. 7852 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					27
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27
*02	2172	N	2172	-0-	-0-	-0-	2172	2			N	-0-					27
*03	2325	X	2325	-0-	-0-	-0-	2308	2	17	9	N	15					42

CADDELL UNIT WELL #: 9 D RRCID -> 212447 COMPL. DATE 08/02/2005 TOTAL DEPTH 8595 PERF. 7834 - 8620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	2014	-0-	-1	-0-	2014	2			N	-0-					69
11	2052	N	2052	-0-	-0-	-0-	2017	2	35	9	N	32					101
12	2088	N	2088	-0-	-0-	-0-	2032	2	56	9	N	51	120	1			32
01	2023	N	2023	-0-	-0-	-0-	2023	2			N	-0-					32
02	1904	N	1847	-0-	-57	-0-	1845	2	2	9	N	2					34
03	2170	N	1913	-0-	-257	-0-	1913	2			N	-0-					34

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BUCKNER BAPTIST WELL #: 4 H RRCID -> 212517 COMPL. DATE 09/06/2005 TOTAL DEPTH 8681 PERF. 9000 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	137	N	137	-0-	-0-	-0-	137	2			N	-0-					35
11	95	N	95	-0-	-0-	-0-	95	2			N	-0-					35
12	258	N	258	-0-	-0-	-0-	258	2			N	-0-					35
01	124	N	122	-0-	-2	-0-	122	2			N	-0-					35
*02	113	N	113	-0-	-0-	-0-	113	2			N	-0-					35
03	248	N	125	-0-	-123	-0-	125	2			N	-0-					35

PARKEY UNIT WELL #: 3H RRCID -> 213440 COMPL. DATE 10/22/2005 TOTAL DEPTH 8542 PERF. 9324 - 10926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3709	X	3709	-0-	-0-	-0-	3709	2			N	-0-					70
11	3582	X	3582	-0-	-0-	-0-	3582	2			N	-0-					70
12	3503	X	3457	-0-	-46	-0-	3457	2			N	-0-					70
01	3699	X	3699	-0-	-0-	-0-	3699	2			N	-0-					70
*02	3218	X	3218	-0-	-0-	-0-	3218	2			N	-0-					70
03	3503	X	3429	-0-	-74	-0-	3429	2			N	-0-					70

MILLER UNIT WELL #: 6 RRCID -> 213503 COMPL. DATE 11/26/2005 TOTAL DEPTH 8627 PERF. 7606 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	2096	-0-	-12	-0-	2096	2			N	-0-					94
11	2070	N	1989	-0-	-81	-0-	1989	2			N	-0-					94
12	2108	N	1990	-0-	-118	-0-	1990	2			N	-0-					94
01	2169	N	2169	-0-	-0-	-0-	2169	2			N	-0-	94	1			-0-
*02	1869	N	1869	-0-	-0-	-0-	1869	2			N	-0-					-0-
03	1984	N	1337	-0-	-647	-0-	1337	2			N	-0-					-0-

MYERS-TINDLE UNIT WELL #: 11 RRCID -> 213539 COMPL. DATE 10/15/2005 TOTAL DEPTH 8760 PERF. 7834 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	589	-0-	-31	-0-	589	2			N	-0-					64
11	600	N	583	-0-	-17	-0-	583	2			N	-0-					64
12	620	N	594	-0-	-26	-0-	594	2			N	-0-					64
01	681	N	681	-0-	-0-	-0-	681	2			N	-0-					64
02	532	N	529	-0-	-3	-0-	529	2			N	-0-					64
*03	693	N	693	-0-	-0-	-0-	693	2			N	-0-					64

EVERS "B" UNIT WELL #: 11 RRCID -> 213540 COMPL. DATE 11/09/2005 TOTAL DEPTH 8671 PERF. 7836 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1275	-0-	-27	-0-	1275	2			N	-0-					35
11	1260	N	1205	-0-	-55	-0-	1205	2			N	-0-					35
12	1271	N	1219	-0-	-52	-0-	1198	2	21	9	N	19					54
01	1271	N	1229	-0-	-42	-0-	1229	2			N	-0-					54
02	1120	N	1058	-0-	-62	-0-	1058	2			N	-0-					54
03	1209	N	1207	-0-	-2	-0-	1189	2	18	9	N	16					70

LANGLEY "A" WELL #: 5 RRCID -> 213549 COMPL. DATE 11/07/2005 TOTAL DEPTH 8729 PERF. 7736 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2045	N	2045	-0-	-0-	-0-	1987	2	58	9	N	53					92
11	2010	N	1880	-0-	-130	-0-	1880	2			N	-0-					92
12	2046	N	2043	-0-	-3	-0-	2043	2			N	-0-					92
01	2170	N	2170	-0-	-0-	-0-	2134	2	36	9	N	33	89	1			36
02	1764	N	1511	-0-	-253	-0-	1507	2	4	9	N	4					40
03	2046	N	2005	-0-	-41	-0-	1983	2	22	9	N	20					60

WELDON YOUNG UNIT WELL #: 7D RRCID -> 214557 COMPL. DATE 09/30/2005 TOTAL DEPTH 8891 PERF. 8014 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4049	X	4049	-0-	-0-	-0-	4049	2			N	-0-					27
11	3215	X	3215	-0-	-0-	-0-	3215	2			N	-0-					27
12	3605	X	3605	-0-	-0-	-0-	3605	2			N	-0-					27
01	3796	X	3796	-0-	-0-	-0-	3796	2			N	-0-					27
*02	3470	X	3470	-0-	-0-	-0-	3445	2	25	9	N	23					50
*03	3800	X	3800	-0-	-0-	-0-	3767	2	33	9	N	30					80

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SHIFFLETT "B" UNIT WELL #: 1H RRCID -> 214578 COMPL. DATE 11/22/2005 TOTAL DEPTH 8561 PERF. 9137 - 11022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5270	X	5252	-0-	-18	-0-	5252	2			N	-0-					-0-
11	5100	X	4737	-0-	-363	-0-	4737	2			N	-0-					-0-
12	5890	X	4803	-0-	-1087	-0-	4803	2			N	-0-					-0-
01	5518	X	4121	-0-	-1397	-0-	4121	2			N	-0-					-0-
02	4732	X	3832	-0-	-900	-0-	3832	2			N	-0-					-0-
03	5239	X	2598	-0-	-2641	-0-	2598	2			N	-0-					-0-

MCCLENDON UNIT WELL #: 9 RRCID -> 214990 COMPL. DATE 12/28/2005 TOTAL DEPTH 8846 PERF. 7736 - 8676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2501	N	2501	-0-	-0-	-0-	2499	2	2	9	N	2					42
11	2570	N	2570	-0-	-0-	-0-	2526	2	44	9	N	40					82
12	2473	N	2473	-0-	-0-	-0-	2422	2	51	9	N	46	101	1			27
01	2887	N	2887	-0-	-0-	-0-	2818	2	69	9	N	63	63	1			27
02	2408	N	2041	-0-	-367	-0-	2033	2	8	9	N	7					34
*03	2601	N	2601	-0-	-0-	-0-	2572	2	29	9	N	26					60

MCCLENDON UNIT WELL #: 10 RRCID -> 214991 COMPL. DATE 12/01/2005 TOTAL DEPTH 8835 PERF. 7778 - 8670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1457	-0-	-124	-0-	1448	2	9	9	N	8					137
11	1530	N	1399	-0-	-131	-0-	1395	2	4	9	N	4					141
12	1457	N	1314	-0-	-143	-0-	1295	2	19	9	N	17	131	1			27
01	1457	N	1208	-0-	-249	-0-	1208	2			N	-0-					27
02	1316	N	1019	-0-	-297	-0-	1019	2			N	-0-					27
03	1302	N	1180	-0-	-122	-0-	1180	2			N	-0-					27

SHIFFLETT "B" UNIT WELL #: 3 RRCID -> 214994 COMPL. DATE 01/31/2005 TOTAL DEPTH 8848 PERF. 7782 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1363	-0-	-1	-0-	1363	2			N	-0-					84
11	1370	N	1370	-0-	-0-	-0-	1322	2	48	9	N	44	63	1			65
12	1364	N	1309	-0-	-55	-0-	1309	2			N	-0-					65
01	1364	N	1338	-0-	-26	-0-	1319	2	19	9	N	17					82
02	1288	N	1187	-0-	-101	-0-	1174	2	13	9	N	12					94
*03	1377	N	1377	-0-	-0-	-0-	1369	2	8	9	N	7					101

SHIFFLETT "B" UNIT WELL #: 4 RRCID -> 214995 COMPL. DATE 02/06/2006 TOTAL DEPTH 8844 PERF. 7778 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1968	-0-	-47	-0-	1968	2			N	-0-					25
11	1894	N	1894	-0-	-0-	-0-	1894	2			N	-0-					25
12	1891	N	1877	-0-	-14	-0-	1877	2			N	-0-					25
01	1953	N	1889	-0-	-64	-0-	1889	2			N	-0-					25
02	1764	N	1644	-0-	-120	-0-	1644	2			N	-0-					25
03	1891	N	1810	-0-	-81	-0-	1810	2			N	-0-					25

SHIFFLETT "B" UNIT WELL #: 2 RRCID -> 214996 COMPL. DATE 01/27/2006 TOTAL DEPTH 8828 PERF. 7772 - 8672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1604	-0-	-163	-0-	1604	2			N	-0-					111
11	1710	N	1624	-0-	-86	-0-	1581	2	43	9	N	39	124	1			26
12	1674	N	1569	-0-	-105	-0-	1568	2	1	9	N	1					27
01	1612	N	1579	-0-	-33	-0-	1551	2	28	9	N	25					52
02	1512	N	1481	-0-	-31	-0-	1481	2			N	-0-					52
*03	1666	N	1666	-0-	-0-	-0-	1652	2	14	9	N	13					65

STEWART-ENIS WELL #: 12 RRCID -> 214997 COMPL. DATE 01/29/2006 TOTAL DEPTH 8723 PERF. 7866 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	N	2562	-0-	-73	-0-	2562	2			N	-0-					27
11	2580	N	1704	-0-	-876	-0-	1643	2	61	9	N	55	55	1			27
12	2942	N	2942	-0-	-0-	-0-	2942	2			N	-0-					27
01	3027	N	3027	-0-	-0-	-0-	2991	2	36	9	N	33					60
*02	2373	N	2373	-0-	-0-	-0-	2341	2	32	9	N	29					89
03	2914	N	2683	-0-	-231	-0-	2643	2	40	9	N	36	105	1			20

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

SCHOOLFIELD UNIT WELL #: 10D RRCID -> 215003 COMPL. DATE 11/13/2005 TOTAL DEPTH 8931 PERF. 8000 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2001	-0-	-1099	-0-	2001	2			N	-0-					27
11	3000	X	1911	-0-	-1089	-0-	1911	2			N	-0-					27
12	3100	X	1955	-0-	-1145	-0-	1955	2			N	-0-					27
01	3100	X	1978	-0-	-1122	-0-	1978	2			N	-0-					27
02	2016	X	1585	-0-	-431	-0-	1585	2			N	-0-					27
03	2015	X	1975	-0-	-40	-0-	1966	2	9	9	N	8					35

D-W WATER WELL #: 2 RRCID -> 215004 COMPL. DATE 08/14/2006 TOTAL DEPTH 13105 PERF. 9155 - 13105

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHIFFLETT "B" UNIT WELL #: 5D RRCID -> 215005 COMPL. DATE 11/23/2005 TOTAL DEPTH 8772 PERF. 7714 - 8630

10	1519	N	1410	-0-	-109	-0-	1410	2			N	-0-					84
11	1410	N	1390	-0-	-20	-0-	1376	2	14	9	N	13					97
12	1457	N	1456	-0-	-1	-0-	1425	2	31	9	N	28	78	1			47
01	1620	N	1620	-0-	-0-	-0-	1618	2	2	9	N	2					49
02	1288	N	1211	-0-	-77	-0-	1186	2	25	9	N	23					72
*03	1493	N	1493	-0-	-0-	-0-	1493	2			N	-0-					72

SHIFFLETT "A" WELL #: 3 RRCID -> 215006 COMPL. DATE 11/17/2005 TOTAL DEPTH 8784 PERF. 7852 - 8640

10	1333	N	1017	-0-	-316	-0-	1017	2			N	-0-					60
11	2245	N	2245	-0-	-0-	-0-	2228	2	17	9	N	15	49	1			26
12	3100	N	4426	-0-	1326	1326	4426	2			N	-0-					26
01	3100	N	3848	-0-	748	2074	3811	2	37	9	N	34					60
*02	2800	N	3291	-0-	491	2565	3287	2	4	9	N	4					64
*03	6111	X	3546	-0-	-2565	-0-	3543	2	3	9	N	3					67

WAGGONER, CRYSTELLE GAS UNIT WELL #: 31B RRCID -> 215007 COMPL. DATE 12/04/2005 TOTAL DEPTH 8113 PERF. 7380 - 8008

10	2294	N	2294	-0-	-0-	-0-	2294	2			N	-0-					65
11	2185	N	2185	-0-	-0-	-0-	2185	2			N	-0-					65
12	2263	N	1894	-0-	-369	-0-	1894	2			N	-0-					65
01	2317	N	2317	-0-	-0-	-0-	2317	2			N	-0-					65
02	2044	N	2009	-0-	-35	-0-	2009	2			N	-0-					65
*03	2187	N	2187	-0-	-0-	-0-	2187	2			N	-0-					65

STEWART-ENIS WELL #: 13 RRCID -> 215418 COMPL. DATE 02/08/2006 TOTAL DEPTH 8840 PERF. 7874 - 8708

10	3782	X	3584	-0-	-198	-0-	3533	2	51	9	N	46	68	1			25
11	3660	X	2262	-0-	-1398	-0-	2262	2			N	-0-					25
12	3889	X	3889	-0-	-0-	-0-	3889	2			N	-0-					25
01	3589	X	3589	-0-	-0-	-0-	3537	2	52	9	N	47					72
*02	3152	X	3152	-0-	-0-	-0-	3126	2	26	9	N	24					96
*03	3586	X	3586	-0-	-0-	-0-	3539	2	47	9	N	43	112	1			27

STEWART-ENIS WELL #: 14 RRCID -> 215423 COMPL. DATE 02/04/2006 TOTAL DEPTH 8755 PERF. 7842 - 8660

10	1922	N	1793	-0-	-129	-0-	1793	2			N	-0-					55
11	1771	N	1771	-0-	-0-	-0-	1771	2			N	-0-					55
12	1829	N	1714	-0-	-115	-0-	1714	2			N	-0-					55
01	1798	N	1790	-0-	-8	-0-	1760	2	30	9	N	27					82
02	1652	N	1472	-0-	-180	-0-	1453	2	19	9	N	17					99
*03	1852	N	1852	-0-	-0-	-0-	1833	2	19	9	N	17	78	1			38

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
C. W. "B" WELL #: 22D RRCID -> 215693 COMPL. DATE 01/23/2006 TOTAL DEPTH 8133 PERF. 7374 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1997	N	1997	-0-	-0-	-0-	1984	2	13	9	N	12					161
11	1943	N	1943	-0-	-0-	-0-	1935	2	8	9	N	7					168
12	1914	N	1914	-0-	-0-	-0-	1914	2			N	-0-					168
01	1984	N	1934	-0-	-50	-0-	1880	2	54	9	N	49	176	1			41
02	1820	N	1695	-0-	-125	-0-	1695	2			N	-0-					41
03	1922	N	1855	-0-	-67	-0-	1855	2			N	-0-					41

WAGGONER, CRYSTELLE GAS UNIT WELL #: 30B RRCID -> 216319 COMPL. DATE 02/24/2006 TOTAL DEPTH 8240 PERF. 7946 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	487	N	487	-0-	-0-	-0-	487	2			N	-0-					97
11	630	N	459	-0-	-171	-0-	459	2			N	-0-					97
12	527	N	473	-0-	-54	-0-	473	2			N	-0-					97
01	496	N	447	-0-	-49	-0-	447	2			N	-0-					97
02	420	N	387	-0-	-33	-0-	387	2			N	-0-					97
03	465	N	436	-0-	-29	-0-	436	2			N	-0-					97

LANGLEY UNIT WELL #: 12 RRCID -> 216320 COMPL. DATE 03/09/2006 TOTAL DEPTH 8686 PERF. 7720 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1663	N	1663	-0-	-0-	-0-	1663	2			N	-0-					81
11	1650	N	1550	-0-	-100	-0-	1529	2	21	9	N	19	73	1			27
12	1674	N	1489	-0-	-185	-0-	1489	2			N	-0-					27
01	1755	N	1755	-0-	-0-	-0-	1755	2			N	-0-					27
*02	1484	N	1484	-0-	-0-	-0-	1467	2	17	9	N	15					42
*03	1644	N	1644	-0-	-0-	-0-	1625	2	19	9	N	17					59

MCKISSICK UNIT WELL #: 7B RRCID -> 216322 COMPL. DATE 01/25/2006 TOTAL DEPTH 7735 PERF. 7086 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	25	-0-	-6	-0-	25	2			N	-0-					127
11	30	N	16	-0-	-14	-0-	16	2			N	-0-					127
12	31	N	14	-0-	-17	-0-	14	2			N	-0-					127
01	3100	N	3821	-0-	721	721	3821	2			N	-0-					127
*02	2800	N	2239	-0-	-561	160	2239	2			N	-0-					127
*03	2342	N	2182	-0-	-160	-0-	2182	2			N	-0-					127

CADDELL UNIT WELL #: 10D RRCID -> 216350 COMPL. DATE 03/15/2006 TOTAL DEPTH 8590 PERF. 7724 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	4608	-0-	-259	-0-	4608	2			N	-0-					53
11	5250	X	4232	-0-	-1018	-0-	4232	2			N	-0-					53
12	4526	X	4067	-0-	-459	-0-	4045	2	22	9	N	20					73
01	4526	X	4222	-0-	-304	-0-	4098	2	124	9	N	113	136	1			50
02	4088	X	3649	-0-	-439	-0-	3630	2	19	9	N	17					67
*03	4648	X	4648	-0-	-0-	-0-	4476	2	172	9	N	156	156	1			67

WAGGONER, CRYSTELLE GAS UNIT WELL #: 29BD RRCID -> 217048 COMPL. DATE 12/11/2005 TOTAL DEPTH 8073 PERF. 7366 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3682	X	3682	-0-	-0-	-0-	3682	2			N	-0-					26
11	3496	X	3496	-0-	-0-	-0-	3496	2			N	-0-					26
12	3413	X	3413	-0-	-0-	-0-	3413	2			N	-0-					26
01	3218	X	3218	-0-	-0-	-0-	3218	2			N	-0-					26
*02	3083	X	3083	-0-	-0-	-0-	3083	2			N	-0-					26
*03	3067	X	3067	-0-	-0-	-0-	3067	2			N	-0-					26

HUGHSTON UNIT WELL #: 12 RRCID -> 217565 COMPL. DATE 02/28/2006 TOTAL DEPTH 8687 PERF. 7872 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1964	N	1964	-0-	-0-	-0-	1964	2			N	-0-					36
11	1910	N	1910	-0-	-0-	-0-	1910	2			N	-0-					36
12	1958	N	1958	-0-	-0-	-0-	1958	2			N	-0-					36
01	1969	N	1969	-0-	-0-	-0-	1969	2			N	-0-					36
02	1792	N	1757	-0-	-35	-0-	1757	2			N	-0-					36
03	1953	N	1948	-0-	-5	-0-	1948	2			N	-0-					36

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

C. W. "A" WELL #: 26 RRCID -> 217576 COMPL. DATE 05/19/2006 TOTAL DEPTH 8210 PERF. 7390 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3635	X	3635	-0-	-0-	-0-	3613	2	22	9	N	20					101
11	3698	X	3698	-0-	-0-	-0-	3676	2	22	9	N	20					121
12	3092	X	3092	-0-	-0-	-0-	3070	2	22	9	N	20					141
01	3608	X	3608	-0-	-0-	-0-	3558	2	50	9	N	45	155	1			31
*02	3154	X	3154	-0-	-0-	-0-	3139	2	15	9	N	14					45
03	2480	X	2132	-0-	-348	-0-	2115	2	17	9	N	15					60

C. W. "A" WELL #: 27 RRCID -> 217580 COMPL. DATE 04/11/2006 TOTAL DEPTH 8195 PERF. 7420 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2488	X	2488	-0-	-0-	-0-	2488	2			N	-0-					27
11	2400	X	2396	-0-	-4	-0-	2396	2			N	-0-					27
12	2480	N	2462	-0-	-18	-0-	2462	2			N	-0-					27
01	2622	N	2622	-0-	-0-	-0-	2622	2			N	-0-					27
02	2240	N	2071	-0-	-169	-0-	2071	2			N	-0-					27
*03	2540	N	2540	-0-	-0-	-0-	2540	2			N	-0-					27

FRENCH, J. E. UNIT WELL #: 2BH RRCID -> 217589 COMPL. DATE 04/28/2006 TOTAL DEPTH 7279 PERF. 7534 - 10130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5099	X	5099	-0-	-0-	-0-	5093	2	6	9	N	5					32
11	4695	X	4695	-0-	-0-	-0-	4682	2	13	9	N	12					44
12	2602	X	2602	-0-	-0-	-0-	2534	2	68	9	N	62	79	1			27
01	1527	X	1527	-0-	-0-	-0-	1527	2			N	-0-					27
*02	475	X	475	-0-	-0-	-0-	475	2			N	-0-					27
*03	333	X	333	-0-	-0-	-0-	333	2			N	-0-					27

WAGGONER, CRYSTELLE GAS UNIT WELL #: 35B RRCID -> 217606 COMPL. DATE 03/10/2006 TOTAL DEPTH 8180 PERF. 7374 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3044	X	3044	-0-	-0-	-0-	3027	2	17	9	N	15					55
11	3015	X	3015	-0-	-0-	-0-	2986	2	29	9	N	26					81
12	2947	X	2947	-0-	-0-	-0-	2936	2	11	9	N	10					91
01	2874	X	2874	-0-	-0-	-0-	2863	2	11	9	N	10					101
02	2576	X	2562	-0-	-14	-0-	2540	2	22	9	N	20					121
*03	2859	X	2859	-0-	-0-	-0-	2807	2	52	9	N	47					168

LANGLEY "A" UNIT WELL #: 6D RRCID -> 217620 COMPL. DATE 04/03/2006 TOTAL DEPTH 8634 PERF. 7740 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2134	N	2134	-0-	-0-	-0-	2049	2	85	9	N	77	77	1			27
11	2040	N	1957	-0-	-83	-0-	1948	2	9	9	N	8					35
12	2077	N	2004	-0-	-73	-0-	1985	2	19	9	N	17					52
01	2139	N	2061	-0-	-78	-0-	2005	2	56	9	N	51	79	1			24
*02	1822	N	1822	-0-	-0-	-0-	1799	2	23	9	N	21					45
*03	2034	N	2034	-0-	-0-	-0-	2012	2	22	9	N	20					65

LANGLEY UNIT WELL #: 11D RRCID -> 217621 COMPL. DATE 02/27/2006 TOTAL DEPTH 8691 PERF. 7700 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	658	-0-	-117	-0-	658	2			N	-0-					40
11	660	N	588	-0-	-72	-0-	588	2			N	-0-					40
12	744	N	651	-0-	-93	-0-	651	2			N	-0-					40
01	651	N	179	-0-	-472	-0-	179	2			N	-0-					40
02	560	N	188	-0-	-372	-0-	188	2			N	-0-					40
*03	1773	N	1773	-0-	-0-	-0-	1773	2			N	-0-					40

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FORMAN WELL #: 4H RRCID -> 217949 COMPL. DATE 08/09/2005 TOTAL DEPTH 8720 PERF. 8853 - 10584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	176	-0-	-103	-0-	4	1	172	2	N	-0-					134
11	278	N	278	-0-	-0-	-0-	5	1	273	2	N	-0-					134
12	217	N	-0-	-0-	-217	-0-					N	-0-					134
01	186	N	-0-	-0-	-186	-0-					N	-0-					134
*02	311	N	311	-0-	-0-	-0-	6	1	275	2	N	27					161
							30	9									
*03	317	N	317	-0-	-0-	-0-	6	1	269	2	N	38	173	1			26
							42	9									

MCMURREY RANCH UNIT "A" WELL #: 3H RRCID -> 218079 COMPL. DATE 12/03/2005 TOTAL DEPTH 8886 PERF. 9143 - 11401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3408	X	3408	-0-	-0-	-0-	104	1	3186	2	N	107	174	1			54
							118	9									
11	3268	X	3268	-0-	-0-	-0-	62	1	3206	2	N	-0-					54
12	3419	X	3419	-0-	-0-	-0-	75	1	3292	2	N	47					101
							52	9									
01	3362	X	3362	-0-	-0-	-0-	85	1	3277	2	N	-0-					101
*02	2694	X	2694	-0-	-0-	-0-	53	1	2641	2	N	-0-					101
*03	627	X	627	-0-	-0-	-0-	11	1	488	2	N	116	180	1			37
							128	9									

LANGLEY "A" UNIT WELL #: 7D RRCID -> 218667 COMPL. DATE 04/04/2006 TOTAL DEPTH 8679 PERF. 7748 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3434	X	3434	-0-	-0-	-0-	3394	2	40	9	N	36	100	1			27
11	3439	X	3439	-0-	-0-	-0-	3406	2	33	9	N	30					57
12	2945	X	2832	-0-	-113	-0-	2813	2	19	9	N	17					74
01	2945	X	2325	-0-	-620	-0-	2271	2	54	9	N	49	97	1			26
02	2660	X	2481	-0-	-179	-0-	2455	2	26	9	N	24					50
03	2945	X	2906	-0-	-39	-0-	2871	2	35	9	N	32					82

HUGHSTON UNIT WELL #: 13 RRCID -> 220195 COMPL. DATE 04/14/2006 TOTAL DEPTH 8755 PERF. 7854 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					121
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	121	1			-0-

MCCLENDON UNIT WELL #: 7 RRCID -> 220206 COMPL. DATE 04/07/2006 TOTAL DEPTH 8824 PERF. 7762 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	X	1299	-0-	-406	-0-	1299	2			N	-0-					87
11	1320	X	1235	-0-	-85	-0-	1235	2			N	-0-					87
12	1333	X	1279	-0-	-54	-0-	1279	2			N	-0-					87
01	1302	N	1280	-0-	-22	-0-	1280	2			N	-0-					87
*02	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-					87
*03	1501	N	1501	-0-	-0-	-0-	1501	2			N	-0-					87

HUGHSTON UNIT WELL #: 16 RRCID -> 220354 COMPL. DATE 06/23/2006 TOTAL DEPTH 8720 PERF. 7857 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5327	X	5327	-0-	-0-	-0-	5326	2	1	9	N	1					40
11	5399	X	5399	-0-	-0-	-0-	5395	2	4	9	N	4					44
12	5510	X	5510	-0-	-0-	-0-	5507	2	3	9	N	3					47
01	5317	X	5317	-0-	-0-	-0-	5311	2	6	9	N	5					52
*02	4918	X	4918	-0-	-0-	-0-	4912	2	6	9	N	5					57
*03	5304	X	5304	-0-	-0-	-0-	5296	2	8	9	N	7					64

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

WAGGONER, CRYSTELLE GAS UNIT WELL #: 36B RRCID -> 220377 COMPL. DATE 06/18/2006 TOTAL DEPTH 8204 PERF. 7384 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	X	1406	-0-	-485	-0-	1398	2	8	9	N	7					74
11	2265	X	2265	-0-	-0-	-0-	2246	2	19	9	N	17					91
12	2835	N	2835	-0-	-0-	-0-	2791	2	44	9	N	40	42	1			89
01	2563	N	2563	-0-	-0-	-0-	2554	2	9	9	N	8					97
*02	2058	N	2058	-0-	-0-	-0-	2043	2	15	9	N	14					111
*03	2558	N	2558	-0-	-0-	-0-	2505	2	53	9	N	48					159

C. W. "A" WELL #: 30 RRCID -> 220388 COMPL. DATE 07/03/2006 TOTAL DEPTH 8195 PERF. 7346 - 8080

10	3007	X	2749	-0-	-258	-0-	2749	2			N	-0-					45
11	2910	X	2710	-0-	-200	-0-	2710	2			N	-0-					45
12	2939	N	2939	-0-	-0-	-0-	2939	2			N	-0-					45
01	3100	N	3406	-0-	306	306	3406	2			N	-0-					45
*02	2800	N	2535	-0-	-265	41	2535	2			N	-0-					45
*03	3100	N	3302	-0-	202	243	3302	2			N	-0-					45

C. W. "A" WELL #: 28D RRCID -> 220395 COMPL. DATE 06/03/2006 TOTAL DEPTH 8265 PERF. 7445 - 8134

10	3557	X	3557	-0-	-0-	-0-	3511	2	46	9	N	42	70	1			26
11	3427	X	3427	-0-	-0-	-0-	3418	2	9	9	N	8					34
12	3379	X	3226	-0-	-153	-0-	3223	2	3	9	N	3					37
01	3565	X	3415	-0-	-150	-0-	3396	2	19	9	N	17					54
02	3220	X	3106	-0-	-114	-0-	3084	2	22	9	N	20					74
*03	3589	X	3589	-0-	-0-	-0-	3567	2	22	9	N	20					94

BANKS "A" UNIT WELL #: 11D RRCID -> 220400 COMPL. DATE 07/13/2006 TOTAL DEPTH 8328 PERF. 7503 - 8266

10	2913	X	2913	-0-	-0-	-0-	2913	2			N	-0-					30
11	1488	X	1488	-0-	-0-	-0-	1488	2			N	-0-					30
12	1395	X	1366	-0-	-29	-0-	1356	2	10	9	N	9					39
01	1497	X	1497	-0-	-0-	-0-	1486	2	11	9	N	10					49
*02	1278	X	1278	-0-	-0-	-0-	1278	2			N	-0-					49
*03	1785	N	1785	-0-	-0-	-0-	1785	2			N	-0-					49

BURKHALTER, EWELL WELL #: 13D RRCID -> 220405 COMPL. DATE 06/17/2006 TOTAL DEPTH 8850 PERF. 7902 - 8814

10	3295	X	3295	-0-	-0-	-0-	3295	2			N	-0-					25
11	3060	X	2799	-0-	-261	-0-	2799	2			N	-0-					25
12	3125	X	3125	-0-	-0-	-0-	3125	2			N	-0-					25
01	3286	X	3005	-0-	-281	-0-	2975	2	30	9	N	27					52
02	2968	X	2057	-0-	-911	-0-	2040	2	17	9	N	15					67
03	3286	X	2347	-0-	-939	-0-	2325	2	22	9	N	20					87

WISE COUNTY POOR FARMS WELL #: B 5H RRCID -> 220406 COMPL. DATE 07/16/2006 TOTAL DEPTH 7468 PERF. 8730 - 11302

10	20305	X	18837	-0-	-1468	-0-	18790	2	47	9	N	43	84	1			34
11	19650	X	16342	-0-	-3308	-0-	16342	2			N	-0-					34
12	19065	X	17309	-0-	-1756	-0-	17193	2	116	9	N	105	102	1			37
01	19065	X	17287	-0-	-1778	-0-	17237	2	50	9	N	45					82
02	17220	X	15329	-0-	-1891	-0-	15253	2	76	9	N	69	124	1			27
03	18848	X	17482	-0-	-1366	-0-	17441	2	41	9	N	37					64

PARKEY "B" WELL #: 11 RRCID -> 223565 COMPL. DATE 09/23/2006 TOTAL DEPTH 8725 PERF. 7770 - 8625

10	0	N	-0-	-0-	-0-	-0-					N	-0-					27
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

DOWNE UNIT WELL #: 8 RRCID -> 223618 COMPL. DATE 08/04/2006 TOTAL DEPTH 7977 PERF. 7337 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3339	X	3339	-0-	-0-	-0-	3339	2			N	-0-					27
11	3330	X	2640	-0-	-690	-0-	2640	2			N	-0-					27
12	3410	X	2525	-0-	-885	-0-	2525	2			N	-0-					27
01	3410	X	2582	-0-	-828	-0-	2582	2			N	-0-					27
02	3052	X	2509	-0-	-543	-0-	2509	2			N	-0-					27
03	3348	X	3195	-0-	-153	-0-	3195	2			N	-0-					27

BUCKLEY "C" WELL #: 12 RRCID -> 223634 COMPL. DATE 01/16/2007 TOTAL DEPTH 8850 PERF. 7908 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	940	-0-	-52	-0-	939	2	1	9	N	1					65
11	1046	N	1046	-0-	-0-	-0-	989	2	57	9	N	52	90	1			27
12	994	N	994	-0-	-0-	-0-	994	2			N	-0-					27
01	1008	N	1008	-0-	-0-	-0-	1005	2	3	9	N	3					30
*02	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					30
*03	1407	N	1407	-0-	-0-	-0-	1374	2	33	9	N	30					60

ASKEY "C" WELL #: 4 RRCID -> 223635 COMPL. DATE 08/24/2006 TOTAL DEPTH 8025 PERF. 7318 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3939	X	3939	-0-	-0-	-0-	3939	2			N	-0-					40
11	3729	X	3729	-0-	-0-	-0-	3729	2			N	-0-					40
12	4030	X	3298	-0-	-732	-0-	3298	2			N	-0-					40
01	4030	X	3846	-0-	-184	-0-	3846	2			N	-0-					40
02	3640	X	3473	-0-	-167	-0-	3473	2			N	-0-					40
03	3937	X	3795	-0-	-142	-0-	3795	2			N	-0-					40

HUGHSTON UNIT WELL #: 15 RRCID -> 223636 COMPL. DATE 05/21/2006 TOTAL DEPTH 8748 PERF. 7864 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					84
11	0	N	-0-	-0-	-0-	-0-					N	-0-					84
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	84	1			-0-

HUGHSTON UNIT WELL #: 14 RRCID -> 223637 COMPL. DATE 06/05/2006 TOTAL DEPTH 8750 PERF. 7853 - 8606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1124	-0-	-147	-0-	1124	2			N	-0-					112
11	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					112
12	1523	N	1523	-0-	-0-	-0-	1523	2			N	-0-					112
01	1670	N	1670	-0-	-0-	-0-	1670	2			N	-0-					112
*02	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					112
03	1519	N	1326	-0-	-193	-0-	1326	2			N	-0-					112

WAGGONER, CRYSTELLE GAS UNIT WELL #: 41B RRCID -> 223638 COMPL. DATE 09/12/2006 TOTAL DEPTH 8136 PERF. 7380 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6448	X	4947	-0-	-1501	-0-	4947	2			N	-0-					42
11	6691	X	6691	-0-	-0-	-0-	6691	2			N	-0-					42
12	7856	X	7856	-0-	-0-	-0-	7856	2			N	-0-					42
01	6206	X	6206	-0-	-0-	-0-	6206	2			N	-0-					42
02	5600	X	658	-0-	-4942	-0-	658	2			N	-0-					42
03	6200	X	1048	-0-	-5152	-0-	1048	2			N	-0-					42

DOWNE UNIT WELL #: 7 RRCID -> 223639 COMPL. DATE 07/17/2006 TOTAL DEPTH 8003 PERF. 7313 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5494	X	5494	-0-	-0-	-0-	5494	2			N	-0-					-0-
11	5400	X	4944	-0-	-456	-0-	4944	2			N	-0-					-0-
12	5362	X	5362	-0-	-0-	-0-	5362	2			N	-0-					-0-
01	5239	X	3844	-0-	-1395	-0-	3844	2			N	-0-					-0-
02	4732	X	4289	-0-	-443	-0-	4289	2			N	-0-					-0-
03	5239	X	5008	-0-	-231	-0-	5008	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

DOWNE "A" UNIT WELL #: 15 RRCID -> 223640 COMPL. DATE 08/08/2006 TOTAL DEPTH 8740 PERF. 7886 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	N	2633	-0-	-126	-0-	2632	2	1	9	N	1					107
11	2610	N	2550	-0-	-60	-0-	2550	2			N	-0-					107
12	2666	N	2580	-0-	-86	-0-	2578	2	2	9	N	2					109
01	2635	N	2558	-0-	-77	-0-	2558	2			N	-0-					109
02	2380	N	2360	-0-	-20	-0-	2360	2			N	-0-					109
03	2573	N	2530	-0-	-43	-0-	2530	2			N	-0-					109

C. W. "A" WELL #: 31 RRCID -> 223641 COMPL. DATE 08/26/2006 TOTAL DEPTH 8240 PERF. 7430 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	X	4249	-0-	-60	-0-	4199	2	50	9	N	45	115	1			24
11	3990	X	3965	-0-	-25	-0-	3958	2	7	9	N	6					30
12	4247	X	3865	-0-	-382	-0-	3857	2	8	9	N	7					37
01	4247	X	4065	-0-	-182	-0-	4054	2	11	9	N	10					47
02	3836	X	3651	-0-	-185	-0-	3607	2	44	9	N	40					87
03	4247	X	3543	-0-	-704	-0-	3517	2	26	9	N	24					111

TINDLE "B" UNIT WELL #: 17 RRCID -> 223642 COMPL. DATE 06/12/2006 TOTAL DEPTH 8802 PERF. 7870 - 8717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1372	N	1372	-0-	-0-	-0-	1372	2			N	-0-					91
11	1350	N	1349	-0-	-1	-0-	1314	2	35	9	N	32	99	1			24
12	1333	N	1317	-0-	-16	-0-	1317	2			N	-0-					24
01	1364	N	1363	-0-	-1	-0-	1352	2	11	9	N	10					34
02	1260	N	1203	-0-	-57	-0-	1159	2	44	9	N	40					74
03	1302	N	1295	-0-	-7	-0-	1284	2	11	9	N	10					84

TINDLE "B" UNIT WELL #: 7 RRCID -> 223643 COMPL. DATE 06/09/2006 TOTAL DEPTH 8855 PERF. 7864 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	973	-0-	-391	-0-	973	2			N	-0-					35
11	1320	N	878	-0-	-442	-0-	878	2			N	-0-					35
12	1461	N	1461	-0-	-0-	-0-	1461	2			N	-0-					35
01	972	N	972	-0-	-0-	-0-	972	2			N	-0-					35
*02	860	N	860	-0-	-0-	-0-	858	2	2	9	N	2					37
03	1457	N	1026	-0-	-431	-0-	1020	2	6	9	N	5					42

BURKHALTER, EWELL WELL #: 12D RRCID -> 223645 COMPL. DATE 06/15/2006 TOTAL DEPTH 8868 PERF. 7870 - 8766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1912	N	1912	-0-	-0-	-0-	1912	2			N	-0-					27
11	1710	N	1608	-0-	-102	-0-	1608	2			N	-0-					27
12	1718	N	1718	-0-	-0-	-0-	1718	2			N	-0-					27
01	1922	N	1855	-0-	-67	-0-	1853	2	2	9	N	2					29
*02	1513	N	1513	-0-	-0-	-0-	1512	2	1	9	N	1					30
*03	1782	N	1782	-0-	-0-	-0-	1758	2	24	9	N	22	30	1			22

MCMURREY RANCH UNIT "A" WELL #: 5 RRCID -> 224333 COMPL. DATE 11/22/2005 TOTAL DEPTH 9565 PERF. 8301 - 8647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3334	X	3334	-0-	-0-	-0-	924	1	2410	2	N	-0-					140
11	2554	X	2554	-0-	-0-	-0-	868	1	1686	2	N	-0-					140
12	1953	X	1761	-0-	-192	-0-	883	1	878	2	N	-0-					140
01	2981	X	2981	-0-	-0-	-0-	862	1	2119	2	N	-0-					140
*02	2508	X	2508	-0-	-0-	-0-	705	1	1803	2	N	-0-					140
*03	2986	X	2986	-0-	-0-	-0-	826	1	2151	2	N	8					148
							9	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BANKS "A" UNIT WELL #: 8H RRCID -> 224355 COMPL. DATE 08/11/2006 TOTAL DEPTH 8198 PERF. 8556 - 97823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12620	X	12620	-0-	-0-	-0-	12619	2	1	9	N	1					45
11	11279	X	11279	-0-	-0-	-0-	11275	2	4	9	N	4					49
12	9850	X	9850	-0-	-0-	-0-	9847	2	3	9	N	3					52
01	8344	X	8344	-0-	-0-	-0-	8344	2			N	-0-					52
*02	6602	X	6602	-0-	-0-	-0-	6565	2	37	9	N	34					86
*03	8916	X	8916	-0-	-0-	-0-	8916	2			N	-0-					86

BANKS "A" UNIT WELL #: 10D RRCID -> 224360 COMPL. DATE 07/11/2006 TOTAL DEPTH 8372 PERF. 7499 - 8258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	2485	-0-	-956	-0-	2485	2			N	-0-					37
11	7305	X	7305	-0-	-0-	-0-	7248	2	57	9	N	52					89
12	5889	X	5889	-0-	-0-	-0-	5826	2	63	9	N	57	106	1			40
01	6995	X	6995	-0-	-0-	-0-	6954	2	41	9	N	37					77
*02	5917	X	5917	-0-	-0-	-0-	5913	2	4	9	N	4					81
*03	6434	X	6434	-0-	-0-	-0-	6321	2	113	9	N	103	165	1			19

HUGHSTON UNIT WELL #: 10D RRCID -> 224485 COMPL. DATE 07/28/2006 TOTAL DEPTH 8611 PERF. 7810 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	663	N	663	-0-	-0-	-0-	663	2			N	-0-					30
11	729	N	729	-0-	-0-	-0-	729	2			N	-0-					30
12	651	N	451	-0-	-200	-0-	451	2			N	-0-					30
01	672	N	672	-0-	-0-	-0-	672	2			N	-0-					30
*02	692	N	692	-0-	-0-	-0-	692	2			N	-0-					30
03	465	N	380	-0-	-85	-0-	380	2			N	-0-					30

HUGHSTON UNIT WELL #: 11D RRCID -> 224522 COMPL. DATE 07/26/2006 TOTAL DEPTH 8477 PERF. 7867 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	2604	-0-	-0-	-0-	2604	2			N	-0-					27
11	3000	X	2424	-0-	-576	-0-	2410	2	14	9	N	13					40
12	3100	X	2682	-0-	-418	-0-	2682	2			N	-0-					40
01	3100	X	2773	-0-	-327	-0-	2751	2	22	9	N	20					60
*02	2353	X	2353	-0-	-0-	-0-	2353	2			N	-0-					60
*03	3552	X	3552	-0-	-0-	-0-	3552	2			N	-0-					60

FOX WELL #: 9D RRCID -> 224588 COMPL. DATE 11/01/2006 TOTAL DEPTH 8425 PERF. 7496 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	732	-0-	-43	-0-	732	2			N	-0-					47
11	750	N	685	-0-	-65	-0-	671	2	14	9	N	13					60
12	744	N	642	-0-	-102	-0-	642	2			N	-0-					60
01	768	N	768	-0-	-0-	-0-	768	2			N	-0-					60
02	644	N	603	-0-	-41	-0-	603	2			N	-0-					60
*03	922	N	922	-0-	-0-	-0-	905	2	17	9	N	15					75

FOX WELL #: 10 RRCID -> 224589 COMPL. DATE 10/30/2006 TOTAL DEPTH 8195 PERF. 7406 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	250	-0-	-649	-0-	250	2			N	-0-					57
11	2455	N	2455	-0-	-0-	-0-	2425	2	30	9	N	27					84
12	3100	N	3380	-0-	280	280	3318	2	62	9	N	56	110	1			30
01	3100	N	3222	-0-	122	402	3178	2	44	9	N	40					70
*02	2800	N	2663	-0-	-137	265	2663	2			N	-0-					70
*03	3229	X	2964	-0-	-265	-0-	2960	2	4	9	N	4					74

FOX WELL #: 11 RRCID -> 224590 COMPL. DATE 10/04/2006 TOTAL DEPTH 8213 PERF. 7410 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	3105	-0-	-88	-0-	3053	2	52	9	N	47	44	1			67
11	3090	X	2721	-0-	-369	-0-	2718	2	3	9	N	3					70
12	3038	X	2633	-0-	-405	-0-	2629	2	4	9	N	4					74
01	3038	X	2583	-0-	-455	-0-	2583	2			N	-0-					74
02	2744	X	2153	-0-	-591	-0-	2146	2	7	9	N	6					80
03	3038	X	2758	-0-	-280	-0-	2748	2	10	9	N	9					89

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
PARKEY "B" WELL #: 10 RRCID -> 225060 COMPL. DATE 08/28/2006 TOTAL DEPTH 8741 PERF. 7768 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	886	N	886	-0-	-0-	-0-	886	2			N	-0-					40
11	859	N	859	-0-	-0-	-0-	859	2			N	-0-					40
12	852	N	852	-0-	-0-	-0-	852	2			N	-0-					40
01	851	N	851	-0-	-0-	-0-	851	2			N	-0-					40
*02	771	N	771	-0-	-0-	-0-	771	2			N	-0-					40
*03	870	N	870	-0-	-0-	-0-	870	2			N	-0-					40

FOX WELL #: 8 RRCID -> 225364 COMPL. DATE 08/31/2006 TOTAL DEPTH 8215 PERF. 7398 - 8086

10	3673	X	3673	-0-	-0-	-0-	3673	2			N	-0-					77
11	4305	X	4305	-0-	-0-	-0-	4305	2			N	-0-					77
12	3845	X	3845	-0-	-0-	-0-	3845	2			N	-0-					77
01	3397	X	3397	-0-	-0-	-0-	3397	2			N	-0-					77
*02	2860	X	2860	-0-	-0-	-0-	2860	2			N	-0-					77
03	3100	X	2964	-0-	-136	-0-	2964	2			N	-0-					77

MILLER-CUFFMAN UNIT WELL #: 13D RRCID -> 225992 COMPL. DATE 11/07/2006 TOTAL DEPTH 8709 PERF. 7852 - 8682

10	1992	N	1992	-0-	-0-	-0-	1915	2	77	9	N	70	67	1			60
11	1920	N	1886	-0-	-34	-0-	1842	2	44	9	N	40	61	1			39
12	1953	N	1887	-0-	-66	-0-	1865	2	22	9	N	20					59
01	1984	N	1771	-0-	-213	-0-	1735	2	36	9	N	33	66	1			26
02	1764	N	1648	-0-	-116	-0-	1648	2			N	-0-					26
03	1891	N	1832	-0-	-59	-0-	1832	2			N	-0-					26

ASKEY "C" WELL #: 5D RRCID -> 226543 COMPL. DATE 09/02/2006 TOTAL DEPTH 8190 PERF. 7434 - 8014

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

FOX WELL #: 4H RRCID -> 226780 COMPL. DATE 02/06/2007 TOTAL DEPTH 7861 PERF. 8340 - 12463

10	11578	X	11578	-0-	-0-	-0-	11379	2	199	9	N	181	182	1			56
11	11366	X	11366	-0-	-0-	-0-	11242	2	124	9	N	113					169
12	11606	X	11606	-0-	-0-	-0-	11523	2	83	9	N	75	191	1			53
01	13823	X	13823	-0-	-0-	-0-	13823	2			N	-0-					53
*02	12359	X	12359	-0-	-0-	-0-	12292	2	67	9	N	61					114
*03	13405	X	13405	-0-	-0-	-0-	13254	2	151	9	N	137	186	1			65

WAGGONER, CRYSTELLE GAS UNIT WELL #: 39BD RRCID -> 227168 COMPL. DATE 12/14/2006 TOTAL DEPTH 8097 PERF. 7490 - 8216

10	1178	N	1051	-0-	-127	-0-	1042	2	9	9	N	8					69
11	1131	N	1131	-0-	-0-	-0-	1122	2	9	9	N	8					77
12	1146	N	1146	-0-	-0-	-0-	1136	2	10	9	N	9					86
01	1328	N	1328	-0-	-0-	-0-	1319	2	9	9	N	8					94
*02	1247	N	1247	-0-	-0-	-0-	1239	2	8	9	N	7					101
*03	1295	N	1295	-0-	-0-	-0-	1258	2	37	9	N	34					135

MILLER-CUFFMAN UNIT WELL #: 12 RRCID -> 227804 COMPL. DATE 10/17/2006 TOTAL DEPTH 8718 PERF. 7822 - 8628

10	2249	N	2249	-0-	-0-	-0-	2173	2	76	9	N	69	121	1			23
11	2160	N	2077	-0-	-83	-0-	2077	2			N	-0-					23
12	2201	N	2123	-0-	-78	-0-	2123	2			N	-0-					23
01	2263	N	2220	-0-	-43	-0-	2103	2	117	9	N	106	105	1			24
02	1932	N	1885	-0-	-47	-0-	1885	2			N	-0-					24
03	2108	N	2072	-0-	-36	-0-	2072	2			N	-0-					24

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WAGGONER, CRYSTELLE GAS UNIT WELL #: 38BD RRCID -> 228991 COMPL. DATE 12/12/2006 TOTAL DEPTH 8166 PERF. 7454 - 8142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	895	-0-	-35	-0-	889	2	6	9	N	5					50
11	900	N	496	-0-	-404	-0-	488	2	8	9	N	7					57
12	930	N	606	-0-	-324	-0-	597	2	9	9	N	8					65
01	899	N	562	-0-	-337	-0-	552	2	10	9	N	9					74
*02	506	N	506	-0-	-0-	-0-	487	2	19	9	N	17					91
03	620	N	575	-0-	-45	-0-	543	2	32	9	N	29					120

MYERS-TINDLE UNIT WELL #: 13 RRCID -> 230505 COMPL. DATE 01/10/2007 TOTAL DEPTH 8725 PERF. 7850 - 8624

10	2015	N	1882	-0-	-133	-0-	1882	2			N	-0-					72
11	1890	N	1807	-0-	-83	-0-	1807	2			N	-0-					72
12	1922	N	1816	-0-	-106	-0-	1816	2			N	-0-					72
01	1967	N	1967	-0-	-0-	-0-	1967	2			N	-0-					72
02	1680	N	1543	-0-	-137	-0-	1543	2			N	-0-					72
03	1829	N	1768	-0-	-61	-0-	1768	2			N	-0-					72

MYERS-TINDLE UNIT WELL #: 16 D RRCID -> 230561 COMPL. DATE 01/12/2007 TOTAL DEPTH 8831 PERF. 7924 - 8756

10	2015	N	1943	-0-	-72	-0-	1943	2			N	-0-					60
11	1950	N	1897	-0-	-53	-0-	1886	2	11	9	N	10					70
12	1984	N	1896	-0-	-88	-0-	1894	2	2	9	N	2					72
01	1953	N	1901	-0-	-52	-0-	1898	2	3	9	N	3					75
*02	1835	N	1835	-0-	-0-	-0-	1779	2	56	9	N	51					126
*03	1926	N	1926	-0-	-0-	-0-	1923	2	3	9	N	3					129

MYERS-TINDLE UNIT WELL #: 17 D RRCID -> 230672 COMPL. DATE 03/11/2007 TOTAL DEPTH 8725 PERF. 7908 - 8703

10	1209	N	1064	-0-	-145	-0-	1064	2			N	-0-					9
11	1080	N	1011	-0-	-69	-0-	1011	2			N	-0-					9
12	1116	N	1007	-0-	-109	-0-	1007	2			N	-0-					9
01	1054	N	990	-0-	-64	-0-	990	2			N	-0-					9
02	952	N	818	-0-	-134	-0-	818	2			N	-0-					9
03	992	N	904	-0-	-88	-0-	904	2			N	-0-					9

SCHOOLFIELD UNIT WELL #: 16 D RRCID -> 230674 COMPL. DATE 02/07/2007 TOTAL DEPTH 8753 PERF. 7882 - 8846

10	1085	N	1032	-0-	-53	-0-	1032	2			N	-0-					27
11	1050	N	949	-0-	-101	-0-	949	2			N	-0-					27
12	1054	N	381	-0-	-673	-0-	381	2			N	-0-					27
01	1498	N	1498	-0-	-0-	-0-	1498	2			N	-0-					27
*02	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					27
*03	1234	N	1234	-0-	-0-	-0-	1234	2			N	-0-					27

SCHOOLFIELD UNIT WELL #: 17 D RRCID -> 230682 COMPL. DATE 03/03/2007 TOTAL DEPTH 8829 PERF. 7918 - 8688

10	2263	N	1860	-0-	-403	-0-	1860	2			N	-0-					27
11	2160	N	1619	-0-	-541	-0-	1619	2			N	-0-					27
12	1953	N	1787	-0-	-166	-0-	1787	2			N	-0-					27
01	1860	N	1859	-0-	-1	-0-	1859	2			N	-0-					27
02	1512	N	1457	-0-	-55	-0-	1457	2			N	-0-					27
03	1798	N	1760	-0-	-38	-0-	1760	2			N	-0-					27

MYERS-TINDLE UNIT WELL #: 8 D RRCID -> 230683 COMPL. DATE 03/13/2007 TOTAL DEPTH 8745 PERF. 7928 - 8760

10	2418	N	2258	-0-	-160	-0-	2258	2			N	-0-					32
11	2280	N	2236	-0-	-44	-0-	2236	2			N	-0-					32
12	2294	N	2179	-0-	-115	-0-	2179	2			N	-0-					32
01	2263	N	2186	-0-	-77	-0-	2186	2			N	-0-					32
02	2100	N	1891	-0-	-209	-0-	1891	2			N	-0-					32
03	2170	N	2099	-0-	-71	-0-	2099	2			N	-0-					32

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BUCKLEY C WELL #: 14 RRCID -> 230721 COMPL. DATE 04/16/2007 TOTAL DEPTH 8830 PERF. 7854 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	417	-0-	-141	-0-	417	2			N	-0-					91
11	480	N	394	-0-	-86	-0-	394	2			N	-0-					91
12	434	N	394	-0-	-40	-0-	394	2			N	-0-					91
01	403	N	403	-0-	-0-	-0-	389	2	14	9	N	13					104
*02	401	N	401	-0-	-0-	-0-	384	2	17	9	N	15	94	1			25
03	403	N	335	-0-	-68	-0-	335	2			N	-0-					25

SCHOOLFIELD UNIT WELL #: 19 D RRCID -> 230999 COMPL. DATE 12/27/2006 TOTAL DEPTH 8781 PERF. 7882 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1278	-0-	-86	-0-	1278	2			N	-0-					44
11	1320	N	1238	-0-	-82	-0-	1238	2			N	-0-					44
12	1271	N	1251	-0-	-20	-0-	1251	2			N	-0-					44
01	1271	N	1227	-0-	-44	-0-	1227	2			N	-0-					44
02	1148	N	1127	-0-	-21	-0-	1051	2	76	9	N	69	86	1			27
03	1240	N	1197	-0-	-43	-0-	1197	2			N	-0-					27

HUEY, GRIFFIN WELL #: 5 D RRCID -> 231008 COMPL. DATE 05/30/2007 TOTAL DEPTH 8848 PERF. 8676 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	2073	-0-	-66	-0-	2073	2			N	-0-					40
11	2040	N	1961	-0-	-79	-0-	1931	2	30	9	N	27					67
12	2015	N	1649	-0-	-366	-0-	1649	2			N	-0-					67
01	2077	N	1918	-0-	-159	-0-	1904	2	14	9	N	13					80
*02	1872	N	1872	-0-	-0-	-0-	1830	2	42	9	N	38	90	1			28
*03	2142	N	2142	-0-	-0-	-0-	2142	2			N	-0-					28

HUEY, GRIFFIN WELL #: 7 RRCID -> 231011 COMPL. DATE 05/23/2007 TOTAL DEPTH 8664 PERF. 7730 - 8582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	800	N	800	-0-	-0-	-0-	800	2			N	-0-					117
11	819	N	819	-0-	-0-	-0-	819	2			N	-0-					117
12	775	N	517	-0-	-258	-0-	500	2	17	9	N	15	105	1			27
01	949	N	949	-0-	-0-	-0-	949	2			N	-0-					27
*02	761	N	761	-0-	-0-	-0-	761	2			N	-0-					27
*03	942	N	942	-0-	-0-	-0-	942	2			N	-0-					27

BUCKLEY C WELL #: 15 D RRCID -> 231015 COMPL. DATE 06/08/2007 TOTAL DEPTH 8828 PERF. 7838 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1924	N	1924	-0-	-0-	-0-	1903	2	21	9	N	19					44
11	1964	N	1964	-0-	-0-	-0-	1964	2			N	-0-					44
12	1987	N	1987	-0-	-0-	-0-	1987	2			N	-0-					44
01	2002	N	2002	-0-	-0-	-0-	2002	2			N	-0-					44
*02	2278	N	2278	-0-	-0-	-0-	2278	2			N	-0-					44
03	1984	N	1936	-0-	-48	-0-	1936	2			N	-0-					44

FORMAN WELL #: 6 H RRCID -> 231428 COMPL. DATE 02/07/2006 TOTAL DEPTH 8604 PERF. 8864 - 10326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7316	X	518	-0-	-6798	-0-	11 79	1 9	428	2	N	72	127	1			26
11	7140	X	2417	-0-	-4723	-0-	46	1	2371	2	N	-0-					26
12	6355	X	-0-	-0-	-6355	-0-					N	-0-					26
01	6355	X	-0-	-0-	-6355	-0-					N	-0-					26
02	5740	X	-0-	-0-	-5740	-0-					N	-0-					26
03	2511	X	-0-	-0-	-2511	-0-					N	-0-					26

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

HUEY, GRIFFIN WELL #: 6D RRCID -> 231562 COMPL. DATE 06/02/2007 TOTAL DEPTH 8673 PERF. 7718 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1574	-0-	-69	-0-	1574	2			N	-0-					27
11	1560	N	1559	-0-	-1	-0-	1520	2	39	9	N	35					62
12	1581	N	1483	-0-	-98	-0-	1475	2	8	9	N	7					69
01	1631	N	1631	-0-	-0-	-0-	1583	2	48	9	N	44	86	1			27
*02	1471	N	1471	-0-	-0-	-0-	1471	2			N	-0-					27
*03	1692	N	1692	-0-	-0-	-0-	1689	2	3	9	N	3					30

TINDLE UNIT WELL #: 18 D RRCID -> 231563 COMPL. DATE 07/12/2007 TOTAL DEPTH 8850 PERF. 8690 - 7889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1912	-0-	-10	-0-	1912	2			N	-0-					127
11	1950	N	1874	-0-	-76	-0-	1874	2			N	-0-					127
12	1953	N	1920	-0-	-33	-0-	1895	2	25	9	N	23	65	1			85
01	2041	N	2041	-0-	-0-	-0-	2041	2			N	-0-					85
02	1736	N	1734	-0-	-2	-0-	1734	2			N	-0-					85
*03	2001	N	2001	-0-	-0-	-0-	2001	2			N	-0-					85

PARKEY B WELL #: 9 D RRCID -> 232314 COMPL. DATE 08/11/2006 TOTAL DEPTH 8749 PERF. 7792 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3988	X	3988	-0-	-0-	-0-	3879	2	109	9	N	99	98	1			28
11	3060	X	2898	-0-	-162	-0-	2894	2	4	9	N	4					32
12	3782	X	2927	-0-	-855	-0-	2888	2	39	9	N	35					67
01	3782	X	3341	-0-	-441	-0-	3341	2			N	-0-	67	1			-0-
*02	3689	X	3689	-0-	-0-	-0-	3613	2	76	9	N	69					69
*03	3879	X	3879	-0-	-0-	-0-	3844	2	35	9	N	32	42	1			59

TINDLE UNIT WELL #: 14 D RRCID -> 232837 COMPL. DATE 08/02/2007 TOTAL DEPTH 9075 PERF. 7938 - 8912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1059	-0-	-57	-0-	1059	2			N	-0-					30
11	1080	N	1016	-0-	-64	-0-	1016	2			N	-0-					30
12	1085	N	1038	-0-	-47	-0-	1038	2			N	-0-					30
01	1054	N	1038	-0-	-16	-0-	1034	2	4	9	N	4					34
02	952	N	928	-0-	-24	-0-	928	2			N	-0-					34
*03	1729	N	1729	-0-	-0-	-0-	1729	2			N	-0-					34

BICKLE UNIT WELL #: 9 H RRCID -> 232842 COMPL. DATE 10/05/2007 TOTAL DEPTH 8456 PERF. 9045 - 10472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4668	X	4668	-0-	-0-	-0-	4591	2	77	9	N	70					111
11	4386	X	4386	-0-	-0-	-0-	4291	2	95	9	N	86	169	1			28
12	4614	X	4614	-0-	-0-	-0-	4535	2	79	9	N	72					100
01	4681	X	4518	-0-	-163	-0-	4434	2	84	9	N	76	149	1			27
02	4228	X	4146	-0-	-82	-0-	4056	2	90	9	N	82					109
*03	4701	X	4701	-0-	-0-	-0-	4606	2	95	9	N	86	161	1			34

TINDLE UNIT WELL #: 12 D RRCID -> 232843 COMPL. DATE 07/31/2007 TOTAL DEPTH 8850 PERF. 7930 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1432	-0-	-56	-0-	1432	2			N	-0-					27
11	1410	N	1359	-0-	-51	-0-	1356	2	3	9	N	3					30
12	1426	N	1359	-0-	-67	-0-	1359	2			N	-0-					30
01	1426	N	1420	-0-	-6	-0-	1420	2			N	-0-					30
02	1260	N	1256	-0-	-4	-0-	1256	2			N	-0-					30
03	1364	N	1327	-0-	-37	-0-	1327	2			N	-0-					30

TINDLE UNIT WELL #: 13 D RRCID -> 232844 COMPL. DATE 08/03/2007 TOTAL DEPTH 8854 PERF. 7888 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	X	2236	-0-	-368	-0-	2191	2	45	9	N	41	91	1			27
11	2310	N	1899	-0-	-411	-0-	1890	2	9	9	N	8					35
12	2263	N	1934	-0-	-329	-0-	1934	2			N	-0-					35
01	2232	N	1927	-0-	-305	-0-	1903	2	24	9	N	22					57
*02	1796	N	1796	-0-	-0-	-0-	1772	2	24	9	N	22					79
03	1922	N	992	-0-	-930	-0-	989	2	3	9	N	3					82

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

WINNIE SMITH UNIT WELL #: 2 D RRCID -> 232913 COMPL. DATE 10/02/2007 TOTAL DEPTH 8600 PERF. 7730 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1258	-0-	-13	-0-	1256	2	2	9	N	2					80
11	1230	N	1184	-0-	-46	-0-	1184	2			N	-0-					80
12	1262	N	1262	-0-	-0-	-0-	1262	2			N	-0-					80
01	1271	N	1247	-0-	-24	-0-	1245	2	2	9	N	2					82
02	1092	N	1059	-0-	-33	-0-	1059	2			N	-0-					82
03	1271	N	1116	-0-	-155	-0-	1109	2	7	9	N	6					88

MYERS-TINDLE UNIT WELL #: 18 RRCID -> 233003 COMPL. DATE 03/09/2007 TOTAL DEPTH 8787 PERF. 7858 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1625	-0-	-80	-0-	1625	2			N	-0-					60
11	1620	N	1586	-0-	-34	-0-	1586	2			N	-0-					60
12	1643	N	1600	-0-	-43	-0-	1600	2			N	-0-					60
01	1612	N	1574	-0-	-38	-0-	1574	2			N	-0-					60
02	1484	N	1370	-0-	-114	-0-	1370	2			N	-0-					60
03	1612	N	1609	-0-	-3	-0-	1609	2			N	-0-					60

STEWART-ENIS UNIT WELL #: 17 D RRCID -> 233562 COMPL. DATE 08/18/2007 TOTAL DEPTH 8832 PERF. 7892 - 8752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	2098	-0-	-10	-0-	2064	2	34	9	N	31					65
11	2070	N	2039	-0-	-31	-0-	1987	2	52	9	N	47	79	1			33
12	2108	N	2056	-0-	-52	-0-	2056	2			N	-0-					33
01	2224	N	2224	-0-	-0-	-0-	2111	2	113	9	N	103	50	1			86
02	1904	N	1901	-0-	-3	-0-	1901	2			N	-0-					86
*03	2057	N	2057	-0-	-0-	-0-	2048	2	9	9	N	8					94

STEWART-ENIS UNIT WELL #: 16 RRCID -> 233564 COMPL. DATE 09/06/2007 TOTAL DEPTH 8868 PERF. 7892 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	N	2573	-0-	-248	-0-	2530	2	43	9	N	39					79
11	2520	N	1680	-0-	-840	-0-	1656	2	24	9	N	22	76	1			25
12	2887	N	2887	-0-	-0-	-0-	2887	2			N	-0-					25
01	2573	N	2479	-0-	-94	-0-	2436	2	43	9	N	39					64
*02	2262	N	2262	-0-	-0-	-0-	2234	2	28	9	N	25					89
03	2883	N	2599	-0-	-284	-0-	2565	2	34	9	N	31	61	1			59

STEWART-ENIS UNIT WELL #: 18 D RRCID -> 233565 COMPL. DATE 08/21/2007 TOTAL DEPTH 8803 PERF. 7894 - 8754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	2002	-0-	-44	-0-	1994	2	8	9	N	7					44
11	2010	N	2010	-0-	-0-	-0-	1933	2	77	9	N	70	87	1			27
12	1984	N	1960	-0-	-24	-0-	1960	2			N	-0-					27
01	2045	N	2045	-0-	-0-	-0-	1988	2	57	9	N	52					79
*02	1906	N	1906	-0-	-0-	-0-	1897	2	9	9	N	8					87
*03	2137	N	2137	-0-	-0-	-0-	2092	2	45	9	N	41	74	1			54

TINDLE UNIT WELL #: 15 D RRCID -> 233602 COMPL. DATE 09/12/2007 TOTAL DEPTH 8766 PERF. 7948 - 8820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3029	X	3029	-0-	-0-	-0-	3029	2			N	-0-					28
11	3022	X	3022	-0-	-0-	-0-	2987	2	35	9	N	32					60
12	2976	X	2866	-0-	-110	-0-	2866	2			N	-0-					60
01	2976	X	2916	-0-	-60	-0-	2873	2	43	9	N	39					99
*02	2906	X	2906	-0-	-0-	-0-	2878	2	28	9	N	25	94	1			30
*03	3078	X	3078	-0-	-0-	-0-	3067	2	11	9	N	10					40

STEWART-ENIS UNIT WELL #: 19 D RRCID -> 233603 COMPL. DATE 07/11/2007 TOTAL DEPTH 8885 PERF. 7878 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1859	-0-	-32	-0-	1859	2			N	-0-					54
11	1834	N	1834	-0-	-0-	-0-	1771	2	63	9	N	57	84	1			27
12	1891	N	1769	-0-	-122	-0-	1769	2			N	-0-					27
01	1864	N	1864	-0-	-0-	-0-	1829	2	35	9	N	32					59
02	1708	N	1688	-0-	-20	-0-	1663	2	25	9	N	23					82
*03	1815	N	1815	-0-	-0-	-0-	1805	2	10	9	N	9					91

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

HUEY, GRIFFIN WELL #: 8 D RRCID -> 233838 COMPL. DATE 05/31/2007 TOTAL DEPTH 8678 PERF. 7784 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1038	-0-	-109	-0-	1038	2			N	-0-					27
11	1110	N	1011	-0-	-99	-0-	1011	2			N	-0-					27
12	1178	N	930	-0-	-248	-0-	928	2	2	9	N	2					29
01	1119	N	1119	-0-	-0-	-0-	1107	2	12	9	N	11					40
*02	963	N	963	-0-	-0-	-0-	955	2	8	9	N	7					47
*03	1046	N	1046	-0-	-0-	-0-	1035	2	11	9	N	10					57

HURLEY UNIT WELL #: 2 D RRCID -> 233929 COMPL. DATE 12/07/2007 TOTAL DEPTH 7927 PERF. 7248 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5797	X	4987	-0-	-810	-0-	4959	2	28	9	Y	25	45	1			17
11	5580	X	4756	-0-	-824	-0-	4732	2	24	9	Y	22					39
12	5704	X	4486	-0-	-1218	-0-	4447	2	39	9	Y	35	57	1			17
01	6052	X	6052	-0-	-0-	-0-	6029	2	23	9	Y	21					38
02	4956	X	4948	-0-	-8	-0-	4895	2	53	9	Y	48	51	1			35
*03	6400	X	6400	-0-	-0-	-0-	6359	2	41	9	Y	37	58	1			14

TINDLE UNIT WELL #: 16 D RRCID -> 233930 COMPL. DATE 09/10/2007 TOTAL DEPTH 8746 PERF. 7888 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1092	-0-	-55	-0-	1073	2	19	9	N	17	49	1			25
11	1110	N	913	-0-	-197	-0-	913	2			N	-0-					25
12	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					25
01	1247	N	1247	-0-	-0-	-0-	1243	2	4	9	N	4					29
*02	988	N	988	-0-	-0-	-0-	982	2	6	9	N	5					34
03	1209	N	1179	-0-	-30	-0-	1167	2	12	9	N	11					45

HURLEY UNIT WELL #: 3 D RRCID -> 233931 COMPL. DATE 12/08/2007 TOTAL DEPTH 7950 PERF. 7336 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	2797	-0-	-768	-0-	2769	2	28	9	Y	25	45	1			17
11	3450	X	2613	-0-	-837	-0-	2589	2	24	9	Y	22					39
12	2976	X	506	-0-	-2470	-0-	472	2	34	9	Y	31	55	1			15
01	3531	X	3531	-0-	-0-	-0-	3514	2	17	9	Y	15					30
*02	5151	X	5151	-0-	-0-	-0-	5098	2	53	9	Y	48	43	1			35
*03	5769	X	5769	-0-	-0-	-0-	5728	2	41	9	Y	37	58	1			14

MCCLENDON UNIT WELL #: 11 H RRCID -> 236302 COMPL. DATE 10/22/2007 TOTAL DEPTH 8613 PERF. 8990 - 11862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4454	X	4454	-0-	-0-	-0-	4419	2	35	9	N	32					59
11	4449	X	4449	-0-	-0-	-0-	4392	2	57	9	N	52					111
12	26796	X	26796	-0-	-0-	-0-	26686	2	110	9	N	100	184	1			27
01	58939	X	58939	-0-	-0-	-0-	58861	2	78	9	N	71	70	1			28
*02	46128	X	46128	-0-	-0-	-0-	46066	2	62	9	N	56					84
03	5270	X	5240	-0-	-30	-0-	5201	2	39	9	N	35					119

STAHLMAN WELL #: 2 RRCID -> 236444 COMPL. DATE 10/19/2007 TOTAL DEPTH 9009 PERF. 8670 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	789	N	789	-0-	-0-	-0-	767	2	22	9	N	20					87
11	902	N	902	-0-	-0-	-0-	902	2			N	-0-					87
12	764	N	764	-0-	-0-	-0-	742	2	22	9	N	20					107
01	896	N	896	-0-	-0-	-0-	887	2	9	9	N	8					115
*02	917	N	917	-0-	-0-	-0-	917	2			N	-0-					115
*03	820	N	820	-0-	-0-	-0-	796	2	24	9	N	22					137

FOX WELL #: 12H RRCID -> 237365 COMPL. DATE 02/18/2008 TOTAL DEPTH 7928 PERF. 8280 - 11022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8683	X	8683	-0-	-0-	-0-	8679	2	4	9	N	4					60
11	9248	X	9248	-0-	-0-	-0-	9239	2	9	9	N	8					68
12	10702	X	10702	-0-	-0-	-0-	10692	2	10	9	N	9					77
01	11081	X	11081	-0-	-0-	-0-	11063	2	18	9	N	16					93
*02	9334	X	9334	-0-	-0-	-0-	9334	2			N	-0-					93
*03	6410	X	6410	-0-	-0-	-0-	6406	2	4	9	N	4					97

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

WOMACK, J. E. B GAS UNIT WELL #: 6BH RRCID -> 237896 COMPL. DATE 03/05/2008 TOTAL DEPTH 7424 PERF. 7680 - 9902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10372	X	10372	-0-	-0-	-0-	10316	2	56	9	N	51	102	1			50
11	9967	X	9967	-0-	-0-	-0-	9967	2			N	-0-					50
12	10338	X	10338	-0-	-0-	-0-	10233	2	105	9	N	95	96	1			49
01	10508	X	10508	-0-	-0-	-0-	10436	2	72	9	N	65					114
*02	9251	X	9251	-0-	-0-	-0-	9162	2	89	9	N	81	169	1			26
*03	10114	X	10114	-0-	-0-	-0-	10105	2	9	9	N	8					34

C. W. "A" WELL #: 32D RRCID -> 237897 COMPL. DATE 02/04/2008 TOTAL DEPTH 8250 PERF. 7474 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2034	X	2034	-0-	-0-	-0-	1982	2	52	9	N	47	83	1			54
11	1971	N	1971	-0-	-0-	-0-	1968	2	3	9	N	3					57
12	1975	N	1975	-0-	-0-	-0-	1975	2			N	-0-					57
01	1035	N	1035	-0-	-0-	-0-	944	2	91	9	N	83	70	1			70
*02	2545	N	2545	-0-	-0-	-0-	2545	2			N	-0-					27
*03	1895	N	1895	-0-	-0-	-0-	1895	2			N	-0-					27

WOMACK, J. E. B GAS UNIT WELL #: 5BH RRCID -> 237898 COMPL. DATE 03/21/2008 TOTAL DEPTH 7425 PERF. 7820 - 10082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13244	X	13244	-0-	-0-	-0-	713	1	12512	2	N	17					54
							19	9									
11	12793	X	12793	-0-	-0-	-0-	690	1	12000	2	N	94	58	1			90
							103	9									
12	11190	X	11190	-0-	-0-	-0-	713	1	10448	2	N	26	92	1			24
							29	9									
01	11716	X	11716	-0-	-0-	-0-	713	1	10970	2	N	30					54
							33	9									
*02	8950	X	8950	-0-	-0-	-0-	621	1	8266	2	N	57	20	1	2	8	89
							63	9									
*03	10713	X	10713	-0-	-0-	-0-	667	1	10043	2	N	3					92
							3	9									

C. W. "A" WELL #: 29D RRCID -> 237899 COMPL. DATE 02/06/2008 TOTAL DEPTH 8250 PERF. 7450 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6758	X	6336	-0-	-422	-0-	6280	2	56	9	N	51	105	1			27
11	6450	X	5715	-0-	-735	-0-	5701	2	14	9	N	13					40
12	6200	X	5383	-0-	-817	-0-	5372	2	11	9	N	10					50
01	6200	X	2623	-0-	-3577	-0-	2493	2	130	9	N	118	87	1			81
*02	6087	X	6087	-0-	-0-	-0-	6087	2			N	-0-					81
*03	6474	X	6474	-0-	-0-	-0-	6459	2	15	9	N	14					40

C. W. "B" WELL #: 24D RRCID -> 237901 COMPL. DATE 02/14/2008 TOTAL DEPTH 8163 PERF. 7374 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-	N	-0-	29
11	0	N	-0-	-0-	-0-	-0-	N	-0-	29
12	0	N	-0-	-0-	-0-	-0-	N	-0-	29
01	0	N	-0-	-0-	-0-	-0-	N	-0-	29
02	0	N	-0-	-0-	-0-	-0-	N	-0-	29
03	0	N	-0-	-0-	-0-	-0-	N	-0-	29

FORMAN C WELL #: 301 RRCID -> 238437 COMPL. DATE 12/26/2007 TOTAL DEPTH 8817 PERF. 8338 - 8729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	91
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	91
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	91
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	91
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	91
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	91

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

WOMACK, J. E. GAS UNIT WELL #: 4BH RRCID -> 238583 COMPL. DATE 04/10/2008 TOTAL DEPTH 7338 PERF. 7710 - 10352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8648	X	8648	-0-	-0-	-0-	8591	2	57	9	N	52					129
11	8767	X	8767	-0-	-0-	-0-	8767	2			N	-0-					129
12	8220	X	8220	-0-	-0-	-0-	8166	2	54	9	N	49	146	1			32
01	8237	X	8237	-0-	-0-	-0-	8050	2	187	9	N	170	175	1			27
*02	7218	X	7218	-0-	-0-	-0-	7146	2	72	9	N	65					92
*03	7777	X	7777	-0-	-0-	-0-	7560	2	217	9	N	197	182	1			107

COCANOUGHER UNIT WELL #: 2H RRCID -> 240387 COMPL. DATE 05/20/2008 TOTAL DEPTH 7779 PERF. 8280 - 10302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8897	X	5470	-0-	-3427	-0-	5470	2			N	-0-					27
11	7890	X	6632	-0-	-1258	-0-	6580	2	52	9	N	47					74
12	6355	X	6052	-0-	-303	-0-	6039	2	13	9	N	12	59	1			27
01	6447	X	6447	-0-	-0-	-0-	6422	2	25	9	N	23					50
*02	5809	X	5809	-0-	-0-	-0-	5723	2	86	9	N	78	101	1	1	8	26
03	6355	X	6215	-0-	-140	-0-	6181	2	34	9	N	31					57

BUCKLEY C WELL #: 19D RRCID -> 242142 COMPL. DATE 04/13/2007 TOTAL DEPTH 8851 PERF. 7956 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2586	N	2586	-0-	-0-	-0-	2562	2	24	9	N	22					59
11	2468	N	2468	-0-	-0-	-0-	2434	2	34	9	N	31	63	1			27
12	2883	N	2502	-0-	-381	-0-	2502	2			N	-0-					27
01	2573	N	2557	-0-	-16	-0-	2521	2	36	9	N	33					60
*02	2309	N	2309	-0-	-0-	-0-	2281	2	28	9	N	25					85
*03	2572	N	2572	-0-	-0-	-0-	2518	2	54	9	N	49	90	1			44

C. W. "B" WELL #: 34H RRCID -> 242601 COMPL. DATE 07/30/2008 TOTAL DEPTH 7812 PERF. 8210 - 10952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10959	X	10959	-0-	-0-	-0-	10892	2	67	9	N	61	123	1			28
11	11190	X	10107	-0-	-1083	-0-	10042	2	65	9	N	59					87
12	11563	X	10839	-0-	-724	-0-	10741	2	98	9	N	89	149	1			27
01	11563	X	11260	-0-	-303	-0-	11194	2	66	9	N	60					87
02	10024	X	9992	-0-	-32	-0-	9880	2	112	9	N	102	149	1			40
*03	11223	X	11223	-0-	-0-	-0-	11157	2	66	9	N	60					100

GAGE-PITTS UNIT WELL #: 4H RRCID -> 244003 COMPL. DATE 09/22/2008 TOTAL DEPTH 7868 PERF. 8546 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5952	X	5950	-0-	-2	-0-	5928	2	22	9	N	20					47
11	5760	X	4995	-0-	-765	-0-	4971	2	24	9	N	22					69
12	5487	X	5201	-0-	-286	-0-	5036	2	165	9	N	150	192	1			27
01	5487	X	4952	-0-	-535	-0-	4921	2	31	9	N	28					55
02	4956	X	4430	-0-	-526	-0-	4335	2	95	9	N	86					141
03	5487	X	4702	-0-	-785	-0-	4615	2	87	9	N	79	178	1			42

WAGGONER, CRYSTELLE GAS UNIT WELL #: 32BD RRCID -> 244011 COMPL. DATE 08/05/2008 TOTAL DEPTH 8175 PERF. 7462 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	4333	-0-	-162	-0-	4322	2	11	9	N	10					77
11	4350	X	3963	-0-	-387	-0-	3949	2	14	9	N	13					90
12	4433	X	3945	-0-	-488	-0-	3933	2	12	9	N	11					101
01	4433	X	4182	-0-	-251	-0-	4160	2	22	9	N	20					121
02	4004	X	3664	-0-	-340	-0-	3642	2	22	9	N	20					141
03	4340	X	4016	-0-	-324	-0-	4005	2	11	9	N	10					151

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

SHIFFLETT C UNIT WELL #: 1H RRCID -> 244095 COMPL. DATE 10/01/2008 TOTAL DEPTH 8601 PERF. 9987 - 12041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7393	X	7393	-0-	-0-	-0-	12 63	1 9	7318	2	N	57					116
11	6618	X	6618	-0-	-0-	-0-	11 67	1 9	6540	2	N	61					177
12	7285	X	6681	-0-	-604	-0-	12 57	1 9	6612	2	N	52	170	1			59
01	7285	X	6600	-0-	-685	-0-	12 98	1 9	6490	2	N	89	88	1			60
02	6580	X	5871	-0-	-709	-0-	11 118	1 9	5742	2	N	107					167
03	7285	X	7126	-0-	-159	-0-	12 37	1 9	7077	2	N	34	174	1			27

GAGE-PITTS UNIT WELL #: 3H RRCID -> 244360 COMPL. DATE 09/05/2008 TOTAL DEPTH 7886 PERF. 8372 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9421	X	9421	-0-	-0-	-0-	12 152	1 9	9257	2	N	138	178	1			40
11	9186	X	9186	-0-	-0-	-0-	11 245	1 9	8930	2	N	223	176	1			87
12	9331	X	9293	-0-	-38	-0-	12 145	1 9	9136	2	N	132	166	1			53
01	9362	X	9175	-0-	-187	-0-	12 180	1 9	8983	2	N	164	190	1			27
02	8456	X	8265	-0-	-191	-0-	11 36	1 9	8218	2	N	33					60
03	9362	X	8978	-0-	-384	-0-	11 205	1 9	8762	2	N	186	191	1			55

WAGGONER, CRYSTELLE GAS UNIT WELL #: 33BD RRCID -> 244551 COMPL. DATE 08/11/2008 TOTAL DEPTH 8119 PERF. 7430 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	1815	-0-	-324	-0-	1804	2	11	9	N	10					97
11	1950	N	1719	-0-	-231	-0-	1710	2	9	9	N	8					105
12	1860	N	1719	-0-	-141	-0-	1689	2	30	9	N	27	58	1			74
01	1829	N	1585	-0-	-244	-0-	1574	2	11	9	N	10					84
02	1596	N	926	-0-	-670	-0-	919	2	7	9	N	6					90
03	1705	N	1662	-0-	-43	-0-	1658	2	4	9	N	4					94

WAGGONER, CRYSTELLE GAS UNIT WELL #: 42BD RRCID -> 245066 COMPL. DATE 09/03/2008 TOTAL DEPTH 8169 PERF. 7462 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3652	X	3652	-0-	-0-	-0-	3619	2	33	9	N	30	83	1			27
11	3541	X	3541	-0-	-0-	-0-	3527	2	14	9	N	13					40
12	3602	X	3602	-0-	-0-	-0-	3591	2	11	9	N	10					50
01	4131	X	4131	-0-	-0-	-0-	4120	2	11	9	N	10					60
*02	3521	X	3521	-0-	-0-	-0-	3499	2	22	9	N	20					80
*03	4150	X	4150	-0-	-0-	-0-	4122	2	28	9	N	25					105

COCANOUGHER UNIT WELL #: 3H RRCID -> 245491 COMPL. DATE 06/17/2008 TOTAL DEPTH 7551 PERF. 8260 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9300	X	5807	-0-	-3493	-0-	5807	2			N	-0-					139
11	9000	X	8751	-0-	-249	-0-	8683	2	68	9	N	62	174	1			27
12	9641	X	7287	-0-	-2354	-0-	7270	2	17	9	N	15					42
01	9641	X	8176	-0-	-1465	-0-	8145	2	31	9	N	28					70
02	8176	X	7661	-0-	-515	-0-	7569	2	92	9	N	84	91	1	1	8	62
03	9052	X	8209	-0-	-843	-0-	8184	2	25	9	N	23					85

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

MCMURREY RANCH WELL #: 18H RRCID -> 245561 COMPL. DATE 08/22/2008 TOTAL DEPTH 8623 PERF. 9056 - 11894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8549	X	8549	-0-	-0-	-0-	211	1	8270	2	N	62	162	1			67
							68	9									
11	8764	X	8764	-0-	-0-	-0-	165	1	8540	2	N	54					121
							59	9									
12	9015	X	9015	-0-	-0-	-0-	200	1	8749	2	N	60					181
							66	9									
01	8761	X	8761	-0-	-0-	-0-	219	1	8422	2	N	109	167	1			123
							120	9									
02	8176	X	7294	-0-	-882	-0-	142	1	7063	2	N	81					204
							89	9									
03	9052	X	8042	-0-	-1010	-0-	170	1	7827	2	N	41	179	1			66
							45	9									

MCMURREY RANCH WELL #: 601H RRCID -> 245562 COMPL. DATE 05/17/2008 TOTAL DEPTH 8631 PERF. 8891 - 12511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11088	X	11088	-0-	-0-	-0-	975	1	10057	2	N	51					106
							56	9									
11	9000	X	6207	-0-	-2793	-0-	604	1	5467	2	N	124	178	1			52
							136	9									
12	9052	X	2198	-0-	-6854	-0-	399	1	1799	2	N	-0-					52
01	9052	X	7911	-0-	-1141	-0-	563	1	7320	2	N	25					77
							28	9									
02	8176	X	6936	-0-	-1240	-0-	209	1	6705	2	N	20					97
							22	9									
03	9052	X	6660	-0-	-2392	-0-	247	1	6356	2	N	52					149
							57	9									

C. W. "B" WELL #: 33H RRCID -> 245677 COMPL. DATE 08/01/2008 TOTAL DEPTH 7828 PERF. 8290 - 10872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12865	X	11235	-0-	-1630	-0-	11215	2	20	9	N	18	63	1			78
11	11520	X	10463	-0-	-1057	-0-	10298	2	165	9	N	150	191	1			37
12	11036	X	9413	-0-	-1623	-0-	9388	2	25	9	N	23					60
01	11222	X	10688	-0-	-534	-0-	10599	2	89	9	N	81	53	1			88
02	10136	X	8954	-0-	-1182	-0-	8863	2	91	9	N	83	31	1			140
03	11222	X	9519	-0-	-1703	-0-	9442	2	77	9	N	70	183	1			27

HURLEY UNIT WELL #: 1H RRCID -> 245947 COMPL. DATE 02/08/2008 TOTAL DEPTH 7680 PERF. 8020 - 9082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12925	X	12925	-0-	-0-	-0-	12897	2	28	9	Y	25	45	1			17
11	12581	X	12581	-0-	-0-	-0-	12557	2	24	9	Y	22					39
12	12524	X	12289	-0-	-235	-0-	12243	2	46	9	Y	42	60	1			21
01	12913	X	12913	-0-	-0-	-0-	12891	2	22	9	Y	20					41
02	11620	X	11228	-0-	-392	-0-	11175	2	53	9	Y	48	54	1			35
03	12865	X	12145	-0-	-720	-0-	12104	2	41	9	Y	37	58	1			14

MILLER, JANA UNIT WELL #: 3H RRCID -> 246381 COMPL. DATE 12/06/2008 TOTAL DEPTH 8638 PERF. 9078 - 11402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7471	X	970	-0-	-6501	-0-	3	1	967	2	N	-0-					109
11	7230	X	-0-	-0-	-7230	-0-					N	-0-					109
12	5828	X	4898	-0-	-930	-0-	3	1	4814	2	N	74					183
							81	9									
01	961	X	3	-0-	-958	-0-	3	1			N	-0-					183
02	868	X	84	-0-	-784	-0-	3	1	26	2	N	50					233
							55	9									
*03	9207	X	9207	-0-	-0-	-0-	3	1	8992	2	N	193	317	1			109
							212	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MILLER, JANA UNIT WELL #: 4D RRCID -> 246404 COMPL. DATE 12/09/2009 TOTAL DEPTH 8923 PERF. 7876 - 8807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	X	2404	-0-	-14	-0-	3	1	2387	2	N	13					40
							14	9									
11	2391	X	2391	-0-	-0-	-0-	3	1	2388	2	N	-0-					40
12	2418	X	206	-0-	-2212	-0-	3	1	203	2	N	-0-					40
01	3241	X	3241	-0-	-0-	-0-	3	1	3238	2	N	-0-					40
*02	2776	N	2776	-0-	-0-	-0-	3	1	2673	2	N	91					131
							100	9									
*03	2814	N	2814	-0-	-0-	-0-	3	1	2768	2	N	39	37	1			133
							43	9									

HARRISON UNIT WELL #: 23H RRCID -> 246482 COMPL. DATE 11/10/2008 TOTAL DEPTH 8507 PERF. 8903 - 10313

10	14074	X	13360	-0-	-714	-0-	13305	2	55	9	N	50					90
11	13290	X	12723	-0-	-567	-0-	12723	2			N	-0-					90
12	13268	X	12796	-0-	-472	-0-	12796	2			N	-0-					90
01	13268	X	12845	-0-	-423	-0-	12724	2	121	9	N	110	173	1			27
02	11984	X	11200	-0-	-784	-0-	11175	2	25	9	N	23					50
03	13268	X	12190	-0-	-1078	-0-	12188	2	2	9	N	2					52

HARRISON UNIT WELL #: 21H RRCID -> 248222 COMPL. DATE 01/21/2009 TOTAL DEPTH 8426 PERF. 8960 - 11862

10	10819	X	10213	-0-	-606	-0-	10123	2	90	9	N	82	93	1			31
11	10470	X	9763	-0-	-707	-0-	9689	2	74	9	N	67					98
12	10509	X	9845	-0-	-664	-0-	9792	2	53	9	N	48	121	1			25
01	10509	X	9657	-0-	-852	-0-	9532	2	125	9	N	114	110	1			29
02	9492	X	8400	-0-	-1092	-0-	8377	2	23	9	N	21					50
03	10199	X	9529	-0-	-670	-0-	9399	2	130	9	N	118	141	1			27

HARRISON UNIT WELL #: 24H RRCID -> 248566 COMPL. DATE 11/08/2008 TOTAL DEPTH 8488 PERF. 8975 - 10712

10	13547	X	11472	-0-	-2075	-0-	11370	2	102	9	N	93	172	1			25
11	12210	X	10754	-0-	-1456	-0-	10726	2	28	9	N	25					50
12	12617	X	11139	-0-	-1478	-0-	11067	2	72	9	N	65	88	1			27
01	12617	X	10778	-0-	-1839	-0-	10753	2	25	9	N	23					50
02	10388	X	9709	-0-	-679	-0-	9694	2	15	9	N	14					64
03	11470	X	11035	-0-	-435	-0-	10955	2	80	9	N	73	92	1			45

MASH WELL #: 2H RRCID -> 248567 COMPL. DATE 12/10/2008 TOTAL DEPTH 8695 PERF. 9174 - 11752

10	4154	X	3968	-0-	-186	-0-	725	1	3142	2	N	92	175	1			44
							101	9									
11	4330	X	4330	-0-	-0-	-0-	701	1	3528	2	N	92					136
							101	9									
12	4961	X	4961	-0-	-0-	-0-	725	1	4169	2	N	61	171	1			26
							67	9									
01	4524	X	4524	-0-	-0-	-0-	725	1	3699	2	N	91	30	1			87
							100	9									
*02	4167	X	4167	-0-	-0-	-0-	655	1	3365	2	N	134	181	1	1	8	39
							147	9									
03	4588	X	4037	-0-	-551	-0-	702	1	3290	2	N	41					80
							45	9									

HUEY, SALLY WELL #: 7H RRCID -> 248988 COMPL. DATE 03/16/2009 TOTAL DEPTH 8571 PERF. 7754 - 11767

10	7146	X	7146	-0-	-0-	-0-	7023	2	123	9	N	112	114	1			52
11	7260	X	7260	-0-	-0-	-0-	7105	2	155	9	N	141	111	1			82
12	7967	X	7781	-0-	-186	-0-	7547	2	234	9	N	213	163	1			132
01	7471	X	7074	-0-	-397	-0-	7045	2	29	9	N	26	106	1			52
02	6776	X	6243	-0-	-533	-0-	6147	2	96	9	N	87	87	1			52
03	7781	X	6823	-0-	-958	-0-	6625	2	198	9	N	180	125	1			107

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

CRYSTELLE WAGGONER GAS UNIT WELL #: 40BH RRCID -> 248989 COMPL. DATE 03/10/2009 TOTAL DEPTH 7831 PERF. 8470 - 11839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14880	X	13510	-0-	-1370	-0-	13449	2	61	9	N	55	78	1			27
11	14400	X	12675	-0-	-1725	-0-	12612	2	63	9	N	57					84
12	13578	X	12237	-0-	-1341	-0-	12153	2	84	9	N	76	133	1			27
01	13578	X	10501	-0-	-3077	-0-	10476	2	25	9	N	23					50
02	12264	X	10021	-0-	-2243	-0-	9977	2	44	9	N	40					90
03	13516	X	11097	-0-	-2419	-0-	11034	2	63	9	N	57					147

TINDLE A UNIT WELL #: 10H RRCID -> 248990 COMPL. DATE 03/12/2009 TOTAL DEPTH 8570 PERF. 8804 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11036	X	10282	-0-	-754	-0-	10239	2	43	9	N	39					89
11	10680	X	9949	-0-	-731	-0-	9886	2	63	9	N	57	107	1			39
12	10171	X	10171	-0-	-0-	-0-	10085	2	86	9	N	78	92	1			25
01	10036	X	10036	-0-	-0-	-0-	10023	2	13	9	N	12					37
*02	9596	X	9596	-0-	-0-	-0-	9532	2	64	9	N	58	1	8			94
*03	11021	X	11021	-0-	-0-	-0-	10967	2	54	9	N	49	114	1			29

WAGGONER, CRYSTELLE GAS UNIT WELL #: 34B RRCID -> 249503 COMPL. DATE 09/05/2008 TOTAL DEPTH 8230 PERF. 7452 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	1076	-0-	-2303	-0-	1072	2	4	9	N	4					64
11	2940	X	1007	-0-	-1933	-0-	999	2	8	9	N	7					71
12	1643	X	1100	-0-	-543	-0-	1089	2	11	9	N	10					81
01	1643	X	1219	-0-	-424	-0-	1219	2			N	-0-					81
02	952	N	913	-0-	-39	-0-	910	2	3	9	N	3					84
03	1085	N	606	-0-	-479	-0-	603	2	3	9	N	3					87

BLAKE-ALLISON WELL #: 3H RRCID -> 249866 COMPL. DATE 08/07/2006 TOTAL DEPTH 8430 PERF. 8713 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4486	X	4486	-0-	-0-	-0-	806	1	3665	2	N	14					84
							15	9									
11	4115	X	4115	-0-	-0-	-0-	755	1	3360	2	N	-0-					84
12	4646	X	4646	-0-	-0-	-0-	801	1	3837	2	N	7					91
							8	9									
01	5326	X	5326	-0-	-0-	-0-	830	1	4485	2	N	10					101
							11	9									
*02	5471	X	5471	-0-	-0-	-0-	739	1	4718	2	N	13					114
							14	9									
*03	5849	X	5849	-0-	-0-	-0-	799	1	5037	2	N	12					126
							13	9									

FOX WELL #: 13H RRCID -> 249966 COMPL. DATE 01/15/2009 TOTAL DEPTH 7946 PERF. 8320 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7192	X	5521	-0-	-1671	-0-	5521	2			N	-0-					72
11	7200	X	812	-0-	-6388	-0-	788	2	24	9	N	22					94
12	7440	X	-0-	-0-	-7440	-0-					N	50	80	1			64
01	7440	X	13	-0-	-7427	-0-	13	2			N	-0-					64
02	6188	X	55	-0-	-6133	-0-	55	2			N	-0-					64
03	5518	X	2449	-0-	-3069	-0-	2449	2			N	-0-					64

HARRISON UNIT WELL #: 22H RRCID -> 249970 COMPL. DATE 11/01/2008 TOTAL DEPTH 8450 PERF. 8854 - 11352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8432	X	6085	-0-	-2347	-0-	6027	2	58	9	N	53	91	1			26
11	8160	X	6236	-0-	-1924	-0-	6210	2	26	9	N	24					50
12	9114	X	6756	-0-	-2358	-0-	6711	2	45	9	N	41	61	1			30
01	9114	X	6883	-0-	-2231	-0-	6778	2	105	9	N	95	82	1			43
02	8232	X	6192	-0-	-2040	-0-	6184	2	8	9	N	7					50
03	6758	X	6315	-0-	-443	-0-	6182	2	133	9	N	121	145	1			26

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BUCKLEY A UNIT WELL #: 3H RRCID -> 250274 COMPL. DATE 02/04/2009 TOTAL DEPTH 8315 PERF. 8969 - 12067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9342	X	9342	-0-	-0-	-0-	713	1	8343	2	N	260	162	1			187
							286	9									
11	9316	X	9316	-0-	-0-	-0-	690	1	8626	2	N	-0-					187
12	10447	X	10447	-0-	-0-	-0-	713	1	9684	2	N	45	182	1			50
							50	9									
01	10302	X	10302	-0-	-0-	-0-	713	1	9493	2	N	87	79	1			58
							96	9									
*02	8619	X	8619	-0-	-0-	-0-	621	1	7903	2	N	86					144
							95	9									
*03	9748	X	9748	-0-	-0-	-0-	667	1	9016	2	N	59	161	1			42
							65	9									

MILLER UNIT WELL #: 8H RRCID -> 250275 COMPL. DATE 03/09/2009 TOTAL DEPTH 8454 PERF. 9026 - 11065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7657	X	6824	-0-	-833	-0-	6634	2	190	9	N	173	171	1			27
11	7410	X	6631	-0-	-779	-0-	6609	2	22	9	N	20					47
12	6727	X	6252	-0-	-475	-0-	6194	2	58	9	N	53					100
01	6727	X	6206	-0-	-521	-0-	6136	2	70	9	N	64	88	1			76
02	6076	X	5622	-0-	-454	-0-	5570	2	52	9	N	47	96	1			27
*03	6736	X	6736	-0-	-0-	-0-	6645	2	91	9	N	83	84	1			26

MCMURREY RANCH UNIT B WELL #: 13 RRCID -> 250492 COMPL. DATE 03/15/2007 TOTAL DEPTH 9175 PERF. 7992 - 8966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	1224	-0-	1224	1224	378	1	834	2	Y	11					100
							12	9									
11	0	W	1046	-0-	1046	2270	358	1	665	2	Y	21					121
							23	9									
12	0	W	911	-0-	911	3181	369	1	542	2	Y	-0-					121
01	0	W	833	-0-	833	4014	357	1	465	2	Y	10					131
							11	9									
*02	2000	N	1020	-0-	-980	3034	347	1	662	2	Y	10					141
							11	9									
*03	3100	N	1201	-0-	-1899	1135	363	1	818	2	Y	18					159
							20	9									

EVERS C UNIT WELL #: 10H RRCID -> 250982 COMPL. DATE 04/16/2009 TOTAL DEPTH 8496 PERF. 8890 - 11657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10571	X	7582	-0-	-2989	-0-	7582	2			N	-0-					34
11	12344	X	12344	-0-	-0-	-0-	12329	2	15	9	N	14					48
12	11989	X	11989	-0-	-0-	-0-	11989	2			N	-0-					48
01	11745	X	11745	-0-	-0-	-0-	11710	2	35	9	N	32	62	1			18
*02	10816	X	10816	-0-	-0-	-0-	10816	2			N	-0-					18
*03	11966	X	11966	-0-	-0-	-0-	11920	2	46	9	N	42					60

J. E. WOMACK GAS UNIT WELL #: 5BH RRCID -> 252422 COMPL. DATE 07/02/2009 TOTAL DEPTH 7377 PERF. 7766 - 10246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6246	X	6246	-0-	-0-	-0-	535	1	5572	2	N	126	82	1			183
							139	9									
11	2254	X	2254	-0-	-0-	-0-	167	1	2045	2	N	38	129	1			92
							42	9									
12	8809	X	8809	-0-	-0-	-0-	316	1	8452	2	N	37					129
							41	9									
01	8600	X	8600	-0-	-0-	-0-	246	1	8139	2	N	195	170	1			154
							215	9									
*02	8709	X	8709	-0-	-0-	-0-	215	1	8425	2	N	63	2	8			215
							69	9									
*03	7397	X	7397	-0-	-0-	-0-	231	1	7149	2	N	15	76	1			154
							17	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
J. E. WOMACK GAS UNIT WELL #: 6BH RRCID -> 252614 COMPL. DATE 07/09/2009 TOTAL DEPTH 7349 PERF. 8088 - 10454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	X	-0-	-0-	-1209	-0-					N	-0-					196
11	1099	X	1099	-0-	-0-	-0-	117	1	982	2	N	-0-					196
12	T. A.		13792	-0-	13792	13792	95	1	13611	2	N	78	35	1			239
							86	9									
01	T. A.		9235	-0-	9235	23027	239	1	8977	2	N	17	172	1			84
							19	9									
02	T. A.		7656	-0-	7656	30683	208	1	7346	2	N	93	1	8			176
							102	9									
*03	39973	X	9290	-0-	-30683	-0-	224	1	9015	2	N	46	101	1			121
							51	9									

J. E. WOMACK GAS UNIT WELL #: 7BH RRCID -> 252615 COMPL. DATE 07/15/2009 TOTAL DEPTH 7357 PERF. 8194 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7161	X	5749	-0-	-1412	-0-	6	1	5635	2	N	98	177	1			72
							108	9									
11	6930	X	673	-0-	-6257	-0-	186	1	465	2	N	20					92
							22	9									
12	9029	X	9029	-0-	-0-	-0-	313	1	8650	2	N	60					152
							66	9									
01	9937	X	9937	-0-	-0-	-0-	239	1	9619	2	N	72	169	1			55
							79	9									
02	7364	X	6150	-0-	-1214	-0-	231	1	5789	2	N	118	1	8			172
							130	9									
03	8587	X	6682	-0-	-1905	-0-	247	1	6340	2	N	86	178	1			80
							95	9									

COCANOUGHER UNIT WELL #: 4H RRCID -> 253043 COMPL. DATE 11/03/2009 TOTAL DEPTH 7755 PERF. 7920 - 11747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11811	X	10461	-0-	-1350	-0-	713	1	9737	2	N	10					67
							11	9									
11	10320	X	9548	-0-	-772	-0-	690	1	8793	2	N	59	100	1			26
							65	9									
12	9796	X	9789	-0-	-7	-0-	713	1	9033	2	N	39	34	1			31
							43	9									
01	9796	X	8940	-0-	-856	-0-	713	1	8217	2	N	9					40
							10	9									
02	8848	X	7806	-0-	-1042	-0-	644	1	7128	2	N	31	4	8			67
							34	9									
03	9796	X	8797	-0-	-999	-0-	690	1	8099	2	N	7					74
							8	9									

COCANOUGHER B UNIT WELL #: 2H RRCID -> 253044 COMPL. DATE 11/09/2009 TOTAL DEPTH 7705 PERF. 8014 - 11302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	28	1			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

GAGE-PITTS UNIT WELL #: 6H RRCID -> 253046 COMPL. DATE 12/22/2009 TOTAL DEPTH 7951 PERF. 8820 - 10539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6014	X	5874	-0-	-140	-0-	6	1	5792	2	N	69					197
							76	9									
11	5820	X	5603	-0-	-217	-0-	6	1	5560	2	N	34	171	1			60
							37	9									
12	6076	X	5752	-0-	-324	-0-	6	1	5702	2	N	40					100
							44	9									
01	6076	X	5773	-0-	-303	-0-	6	1	5654	2	N	103	173	1			30
							113	9									
02	5488	X	5299	-0-	-189	-0-	5	1	5239	2	N	50					80
							55	9									
03	5859	X	5388	-0-	-471	-0-	6	1	5261	2	N	110	164	1			26
							121	9									

GAGE-PITTS UNIT WELL #: 5H RRCID -> 253049 COMPL. DATE 12/15/2009 TOTAL DEPTH 7931 PERF. 8259 - 10321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8339	X	6872	-0-	-1467	-0-	6	1	6770	2	N	87	177	1			30
							96	9									
11	8070	X	6187	-0-	-1883	-0-	6	1	5996	2	N	168	168	1			30
							185	9									
12	7595	X	6204	-0-	-1391	-0-	6	1	6195	2	N	3					33
							3	9									
01	7595	X	6339	-0-	-1256	-0-	6	1	6137	2	N	178	184	1			27
							196	9									
02	6860	X	5563	-0-	-1297	-0-	5	1	5456	2	N	93					120
							102	9									
03	6882	X	6764	-0-	-118	-0-	6	1	6480	2	N	253	348	1			25
							278	9									

WISE COUNTY POOR FARM GAS UNIT WELL #: 6BH RRCID -> 253051 COMPL. DATE 06/09/2010 TOTAL DEPTH 7555 PERF. 8250 - 11152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24521	X	18867	-0-	-5654	-0-	6	1	18810	2	N	46	105	1			30
							51	9									
11	23730	X	15067	-0-	-8663	-0-	5	1	15062	2	N	-0-					30
12	25637	X	15611	-0-	-10026	-0-	6	1	15502	2	N	94					124
							103	9									
01	18879	X	15899	-0-	-2980	-0-	6	1	15858	2	N	32					156
							35	9									
02	17052	X	13984	-0-	-3068	-0-	6	1	13921	2	N	52	177	1	1	8	30
							57	9									
03	18879	X	14544	-0-	-4335	-0-	7	1	14493	2	N	40					70
							44	9									

PARKEY B WELL #: 15H RRCID -> 253942 COMPL. DATE 01/15/2010 TOTAL DEPTH 8604 PERF. 9328 - 12038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13289	X	13289	-0-	-0-	-0-	13103	2	186	9	N	169	168	1			53
11	13184	X	13184	-0-	-0-	-0-	13099	2	85	9	N	77					130
12	13922	X	13922	-0-	-0-	-0-	13787	2	135	9	N	123	106	1			147
01	13299	X	8879	-0-	-4420	-0-	8749	2	130	9	N	118	168	1			97
02	12292	X	9723	-0-	-2569	-0-	9668	2	55	9	N	50					147
03	13919	X	12292	-0-	-1627	-0-	12200	2	92	9	N	84	144	1			87

COCANOUGHER B UNIT WELL #: 3H RRCID -> 253982 COMPL. DATE 11/11/2009 TOTAL DEPTH 7785 PERF. 8010 - 11332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	27	1			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STAHLMAN WELL #: 1 RRCID -> 254436 COMPL. DATE 02/09/2006 TOTAL DEPTH 9050 PERF. 8650 - 8975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	471	N	471	-0-	-0-	-0-	471	2			N	-0-					60
11	450	N	293	-0-	-157	-0-	293	2			N	-0-					60
12	349	N	349	-0-	-0-	-0-	349	2			N	-0-					60
01	465	N	327	-0-	-138	-0-	327	2			N	-0-					60
*02	439	N	439	-0-	-0-	-0-	439	2			N	-0-					60
03	341	N	260	-0-	-81	-0-	260	2			N	-0-					60

PARKEY B WELL #: 12H RRCID -> 254547 COMPL. DATE 01/14/2010 TOTAL DEPTH 8583 PERF. 9255 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9548	X	8874	-0-	-674	-0-	8711	2	163	9	N	148	171	1			32
11	9240	X	8080	-0-	-1160	-0-	8008	2	72	9	N	65					97
12	9548	X	8034	-0-	-1514	-0-	7924	2	110	9	N	100	75	1			122
01	9468	X	9468	-0-	-0-	-0-	9371	2	97	9	N	88	125	1			85
*02	10643	X	10643	-0-	-0-	-0-	10450	2	193	9	N	175	157	1			103
*03	9770	X	9770	-0-	-0-	-0-	9685	2	85	9	N	77	81	1			99

SHIFFLETT FAMILY A UNIT WELL #: 3H RRCID -> 254554 COMPL. DATE 04/07/2010 TOTAL DEPTH 8514 PERF. 8816 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10591	X	10591	-0-	-0-	-0-	719	1	9685	2	N	170	171	1			53
							187	9									
11	9641	X	9641	-0-	-0-	-0-	696	1	8876	2	N	63					116
							69	9									
12	9988	X	9988	-0-	-0-	-0-	719	1	9148	2	N	110	173	1			53
							121	9									
01	9968	X	9968	-0-	-0-	-0-	719	1	9109	2	N	127	92	1			88
							140	9									
*02	8721	X	8721	-0-	-0-	-0-	649	1	7955	2	N	106					194
							117	9									
03	9641	X	9542	-0-	-99	-0-	696	1	8815	2	N	28	182	1			40
							31	9									

SHIFFLETT FAMILY A UNIT WELL #: 2H RRCID -> 254775 COMPL. DATE 04/16/2010 TOTAL DEPTH 8522 PERF. 9090 - 11452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	X	6	-0-	-2257	-0-	6	1			N	-0-					291
11	60	X	27	-0-	-33	-0-	6	1	21	9	N	19	164	1			146
*12	6	X	6	-0-	-0-	-0-	6	1			N	-0-					146
*01	12	X	12	-0-	-0-	-0-	6	1	6	9	N	5					151
02	T. A.		5	-0-	5	5	5	1			N	-0-					151
03	T. A.		6	-0-	6	11	6	1			N	-0-					151

STOCKER, EARNEST WELL #: 4H RRCID -> 254777 COMPL. DATE 12/30/2009 TOTAL DEPTH 8682 PERF. 7890 - 11178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	298	N	298	-0-	-0-	-0-	6	1	292	2	N	-0-					87
11	300	N	279	-0-	-21	-0-	6	1	273	2	N	-0-					87
12	291	N	291	-0-	-0-	-0-	6	1	285	2	N	-0-					87
01	310	N	290	-0-	-20	-0-	6	1	284	2	N	-0-					87
*02	260	N	260	-0-	-0-	-0-	5	1	255	2	N	-0-					87
*03	297	N	297	-0-	-0-	-0-	6	1	291	2	N	-0-					87

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STOCKER, EARNEST WELL #: 5H RRCID -> 254778 COMPL. DATE 12/30/2009 TOTAL DEPTH 7881 PERF. 9302 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15407	X	14980	-0-	-427	-0-	6	1	14674	2	N	273	360	1			63
							300	9									
11	14910	X	14220	-0-	-690	-0-	6	1	13975	2	N	217	189	1			91
							239	9									
12	14880	X	14509	-0-	-371	-0-	6	1	14252	2	N	228	190	1			129
							251	9									
01	14880	X	14620	-0-	-260	-0-	6	1	14278	2	N	305	354	1			80
							336	9									
02	13440	X	12764	-0-	-676	-0-	5	1	12531	2	N	207	190	1			97
							228	9									
03	14880	X	14054	-0-	-826	-0-	6	1	13791	2	N	234	185	1			146
							257	9									

JAMES LOCHHEAD UNIT WELL #: 3H RRCID -> 255339 COMPL. DATE 03/22/2010 TOTAL DEPTH 8595 PERF. 9292 - 12084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5753	X	5753	-0-	-0-	-0-	713	1	5006	2	N	31					106
							34	9									
11	5028	X	5028	-0-	-0-	-0-	690	1	4266	2	N	65	79	1			92
							72	9									
12	5580	X	5580	-0-	-0-	-0-	552	1	4918	2	N	100					192
							110	9									
01	5301	X	5301	-0-	-0-	-0-	713	1	4551	2	N	34	149	1			77
							37	9									
*02	4761	X	4761	-0-	-0-	-0-	644	1	4020	2	N	88	1	8			164
							97	9									
*03	4930	X	4930	-0-	-0-	-0-	690	1	4201	2	N	35					199
							39	9									

JAMES LOCHHEAD UNIT WELL #: 4H RRCID -> 255355 COMPL. DATE 03/31/2010 TOTAL DEPTH 8588 PERF. 9551 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5456	X	4572	-0-	-884	-0-	713	1	3795	2	N	58					307
							64	9									
11	5280	X	4708	-0-	-572	-0-	690	1	3993	2	N	23	274	1			56
							25	9									
12	5270	X	4282	-0-	-988	-0-	713	1	3515	2	N	49					105
							54	9									
01	5694	X	5694	-0-	-0-	-0-	713	1	4868	2	N	103	54	1			154
							113	9									
02	4396	X	3747	-0-	-649	-0-	644	1	3018	2	N	77					231
							85	9									
*03	4959	X	4959	-0-	-0-	-0-	667	1	4292	2	N	-0-					231

MCMURREY RANCH WELL #: 20H RRCID -> 255360 COMPL. DATE 12/23/2009 TOTAL DEPTH 8686 PERF.10255 - 11693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7316	X	5814	-0-	-1502	-0-	147	1	5558	2	N	99	174	1			26
							109	9									
11	6690	X	3861	-0-	-2829	-0-	132	1	3668	2	N	55					81
							61	9									
12	7471	X	2800	-0-	-4671	-0-	98	1	2702	2	N	-0-					81
01	7608	X	7608	-0-	-0-	-0-	530	1	6937	2	N	128	167	1			42
							141	9									
02	6748	X	6603	-0-	-145	-0-	654	1	5919	2	N	27					69
							30	9									
*03	8697	X	8697	-0-	-0-	-0-	785	1	7835	2	N	70					139
							77	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
JAMES LOCHHEAD UNIT WELL #: 2H RRCID -> 255592 COMPL. DATE 03/16/2010 TOTAL DEPTH 8589 PERF. 9205 - 12047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619	X	3569	-0-	-1050	-0-	725	1	2791	2	N	48					163
							53	9									
11	4470	X	3244	-0-	-1226	-0-	701	1	2543	2	N	-0-					163
12	4619	X	4464	-0-	-155	-0-	725	1	3675	2	N	58					221
							64	9									
01	4624	X	4624	-0-	-0-	-0-	725	1	3882	2	N	15	132	1			104
							17	9									
02	4172	X	3021	-0-	-1151	-0-	655	1	2338	2	N	25					129
							28	9									
03	4464	X	3717	-0-	-747	-0-	702	1	2993	2	N	20					149
							22	9									

ROCK RANCH WELL #: 1H RRCID -> 255671 COMPL. DATE 05/17/2010 TOTAL DEPTH 8530 PERF. 8797 - 12527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11470	X	1175	-0-	-10295	-0-	6	1	1169	2	N	-0-					70
11	11100	X	1343	-0-	-9757	-0-	603	1	740	2	N	-0-					70
12	10307	X	10307	-0-	-0-	-0-	719	1	9569	2	N	17					87
							19	9									
01	14507	X	14507	-0-	-0-	-0-	719	1	13731	2	N	52					139
							57	9									
*02	13021	X	13021	-0-	-0-	-0-	649	1	12317	2	N	50					189
							55	9									
*03	14394	X	14394	-0-	-0-	-0-	696	1	13650	2	N	44	175	1			58
							48	9									

ROCK RANCH WELL #: 2H RRCID -> 256069 COMPL. DATE 05/27/2010 TOTAL DEPTH 8534 PERF. 9374 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26405	X	26405	-0-	-0-	-0-	719	1	25512	2	N	158	182	1			65
							174	9									
11	23695	X	23695	-0-	-0-	-0-	697	1	22834	2	N	149					214
							164	9									
12	21713	X	21713	-0-	-0-	-0-	719	1	20940	2	N	49	163	1			100
							54	9									
01	18531	X	18531	-0-	-0-	-0-	719	1	17742	2	N	64					164
							70	9									
*02	18250	X	18250	-0-	-0-	-0-	649	1	17516	2	N	77	177	1			64
							85	9									
*03	18714	X	18714	-0-	-0-	-0-	696	1	17943	2	N	68					132
							75	9									

BLAKE-ALLISON WELL #: 5H RRCID -> 256143 COMPL. DATE 11/17/2008 TOTAL DEPTH 8246 PERF. 8517 - 11509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8982	X	8982	-0-	-0-	-0-	918	1	8040	2	N	22					70
							24	9									
11	6600	X	4799	-0-	-1801	-0-	767	1	3955	2	N	70					140
							77	9									
12	8215	X	7873	-0-	-342	-0-	693	1	7169	2	N	10					150
							11	9									
01	8215	X	5905	-0-	-2310	-0-	485	1	5392	2	N	25	148	1			27
							28	9									
02	7420	X	1673	-0-	-5747	-0-	394	1	1279	2	N	-0-					27
03	8215	X	1177	-0-	-7038	-0-	610	1	567	2	N	-0-					27

YOUNG, JEAN WELL #: 15H RRCID -> 256657 COMPL. DATE 06/13/2010 TOTAL DEPTH 8594 PERF. 8848 - 12070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11904	X	7700	-0-	-4204	-0-	7652	2	48	9	N	44	107	1			27
11	11520	X	6141	-0-	-5379	-0-	6097	2	44	9	N	40					67
12	11904	X	7027	-0-	-4877	-0-	7013	2	14	9	N	13					80
01	10787	X	10787	-0-	-0-	-0-	10747	2	40	9	N	36	80	1			36
*02	9323	X	9323	-0-	-0-	-0-	9271	2	52	9	N	47	1	8			82
*03	10259	X	10259	-0-	-0-	-0-	10234	2	25	9	N	23					105

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ANDERSON B UNIT WELL #: 11H RRCID -> 256764 COMPL. DATE 06/08/2010 TOTAL DEPTH 8499 PERF. 8757 - 11111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11701	X	11701	-0-	-0-	-0-	11701	2			N	-0-					102
11	11080	X	11080	-0-	-0-	-0-	11080	2			N	-0-					102
12	11563	X	11032	-0-	-531	-0-	11032	2			N	-0-					102
01	11687	X	11190	-0-	-497	-0-	11190	2			N	-0-					102
02	10556	X	10047	-0-	-509	-0-	10047	2			N	-0-					102
03	11687	X	10503	-0-	-1184	-0-	10503	2			N	-0-					102

ANDERSON B UNIT WELL #: 12H RRCID -> 256813 COMPL. DATE 06/10/2010 TOTAL DEPTH 8537 PERF. 8748 - 10595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11904	X	9847	-0-	-2057	-0-	9847	2			N	-0-					180
11	11520	X	10994	-0-	-526	-0-	10992	2	2	9	N	2					182
12	11904	X	10784	-0-	-1120	-0-	10783	2	1	9	N	1					183
01	11222	X	10635	-0-	-587	-0-	10635	2			N	-0-					183
02	10248	X	9054	-0-	-1194	-0-	9054	2			N	-0-					183
03	11346	X	10444	-0-	-902	-0-	10444	2			N	-0-					183

WISE COUNTY POOR FARM WELL #: 7BH RRCID -> 256954 COMPL. DATE 06/18/2010 TOTAL DEPTH 7615 PERF. 8040 - 10182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19958	X	19958	-0-	-0-	-0-	6	1	19908	2	N	40	48	1			29
							44	9									
11	16843	X	16843	-0-	-0-	-0-	6	1	16837	2	N	-0-					29
12	18112	X	18112	-0-	-0-	-0-	6	1	18009	2	N	88					117
							97	9									
01	15605	X	15605	-0-	-0-	-0-	5	1	15600	2	N	-0-					117
*02	13651	X	13651	-0-	-0-	-0-	5	1	13623	2	N	21	67	1	1	8	70
							23	9									
03	12555	X	12216	-0-	-339	-0-	4	1	12212	2	N	-0-					70

BLAKE-ALLISON WELL #: 6H RRCID -> 257271 COMPL. DATE 06/16/2010 TOTAL DEPTH 8435 PERF. 9174 - 11336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13950	X	12494	-0-	-1456	-0-	713	1	11771	2	N	9					152
							10	9									
11	14160	X	11346	-0-	-2814	-0-	690	1	10586	2	N	64	163	1			53
							70	9									
12	13330	X	11627	-0-	-1703	-0-	713	1	10890	2	N	22					75
							24	9									
01	13330	X	9294	-0-	-4036	-0-	529	1	8718	2	N	43					118
							47	9									
02	11928	X	10490	-0-	-1438	-0-	621	1	9841	2	N	25					143
							28	9									
03	12493	X	11329	-0-	-1164	-0-	690	1	10606	2	N	30					173
							33	9									

FORMAN WELL #: 5H RRCID -> 257559 COMPL. DATE 02/08/2006 TOTAL DEPTH 10523 PERF. 9021 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7471	X	1753	-0-	-5718	-0-	44	1	1709	2	N	-0-					101
11	12505	X	12505	-0-	-0-	-0-	238	1	12267	2	N	-0-					101
12	11735	X	11735	-0-	-0-	-0-	261	1	11386	2	N	80					181
							88	9									
01	14373	X	14373	-0-	-0-	-0-	364	1	13997	2	N	11	167	1			25
							12	9									
*02	11606	X	11606	-0-	-0-	-0-	228	1	11283	2	N	86					111
							95	9									
*03	14223	X	14223	-0-	-0-	-0-	301	1	13909	2	N	12					123
							13	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MCMURREY RANCH UNIT A WELL #: 11H RRCID -> 258319 COMPL. DATE 01/13/2011 TOTAL DEPTH 8861 PERF. 9136 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11904	X	10472	-0-		-1432	-0-		713	1	9725	2	N	31					106
									34	9									
11	11520	X	9842	-0-		-1678	-0-		690	1	9014	2	N	125	178	1			53
									138	9									
12	9424	X	7496	-0-		-1928	-0-		713	1	6747	2	N	33					86
									36	9									
01	9424	X	7554	-0-		-1870	-0-		690	1	6831	2	N	30					116
									33	9									
02	8512	X	8512	-0-		-0-	-0-		644	1	7769	2	N	90					206
									99	9									
03	9424	X	9271	-0-		-153	-0-		679	1	8529	2	N	57	167	1			96
									63	9									

SITZ UNIT WELL #: 2H RRCID -> 258326 COMPL. DATE 09/14/2010 TOTAL DEPTH 8500 PERF. 9075 - 12117

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6590	X	6590	-0-		-0-	-0-		362	1	6159	2	Y	63	176	1			54
									69	9									
11	7132	X	7132	-0-		-0-	-0-		352	1	6777	2	Y	3					57
									3	9									
12	7097	X	7097	-0-		-0-	-0-		363	1	6709	2	Y	23					80
									25	9									
01	7497	X	7497	-0-		-0-	-0-		364	1	7032	2	Y	92	65	1			107
									101	9									
02	5600	X	5050	-0-		-550	-0-		315	1	4690	2	Y	41	1	8			147
									45	9									
*03	8432	X	8432	-0-		-0-	-0-		354	1	8020	2	Y	53	173	1			27
									58	9									

FORMAN B WELL #: 15H RRCID -> 258361 COMPL. DATE 08/07/2010 TOTAL DEPTH 8562 PERF. 8908 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18629	X	18629	-0-		-0-	-0-		12	1	18534	2	N	75					125
									83	9									
11	17142	X	17142	-0-		-0-	-0-		11	1	16937	2	N	176	186	1			115
									194	9									
12	15400	X	15400	-0-		-0-	-0-		12	1	15243	2	N	132	175	1			72
									145	9									
01	19593	X	19593	-0-		-0-	-0-		12	1	19413	2	N	153	171	1			54
									168	9									
*02	16932	X	16932	-0-		-0-	-0-		10	1	16782	2	N	127					181
									140	9									
*03	16927	X	16927	-0-		-0-	-0-		12	1	16766	2	N	135	179	1			137
									149	9									

FORMAN B WELL #: 30H RRCID -> 258550 COMPL. DATE 08/12/2010 TOTAL DEPTH 8570 PERF. 8990 - 12032

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10820	X	10820	-0-		-0-	-0-		633	1	10115	2	N	65					110
									72	9									
11	600	X	187	-0-		-413	-0-		127	1	26	2	N	31					141
									34	9									
12	4104	X	4104	-0-		-0-	-0-		357	1	3700	2	N	43					184
									47	9									
01	11458	X	11458	-0-		-0-	-0-		437	1	10945	2	N	69	186	1			67
									76	9									
*02	11022	X	11022	-0-		-0-	-0-		644	1	10378	2	N	-0-					67
*03	12449	X	12449	-0-		-0-	-0-		690	1	11564	2	N	177	185	1			59
									195	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WELDON YOUNG UNIT WELL #: 8H RRCID -> 258710 COMPL. DATE 10/08/2010 TOTAL DEPTH 8592 PERF. 8807 - 11269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15686	X	13489	-0-	-2197	-0-	6	1	13483	2	N	-0-					150
11	14460	X	13028	-0-	-1432	-0-	6	1	12966	2	N	51	94	1			107
							56	9									
12	13237	X	12905	-0-	-332	-0-	6	1	12899	2	N	-0-					107
01	13237	X	12608	-0-	-629	-0-	6	1	12588	2	N	13					120
							14	9									
02	11956	X	11632	-0-	-324	-0-	5	1	11542	2	N	77	88	1	1	8	108
							85	9									
03	13237	X	12778	-0-	-459	-0-	6	1	12772	2	N	-0-					108

SITZ UNIT WELL #: 3H RRCID -> 258882 COMPL. DATE 09/21/2010 TOTAL DEPTH 8479 PERF. 9177 - 12309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7280	X	7280	-0-	-0-	-0-	363	1	6851	2	Y	60					152
							66	9									
11	5549	X	5549	-0-	-0-	-0-	350	1	5096	2	Y	94	187	1			59
							103	9									
12	7595	X	5841	-0-	-1754	-0-	362	1	5422	2	Y	52					111
							57	9									
01	7595	X	5044	-0-	-2551	-0-	361	1	4622	2	Y	55	112	1			54
							61	9									
02	6860	X	6238	-0-	-622	-0-	316	1	5863	2	Y	54	1	8			107
							59	9									
03	7285	X	2028	-0-	-5257	-0-	347	1	1668	2	Y	12					119
							13	9									

WELDON YOUNG UNIT WELL #: 9H RRCID -> 259001 COMPL. DATE 10/15/2010 TOTAL DEPTH 8538 PERF. 9380 - 12485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17918	X	17271	-0-	-647	-0-	6	1	17228	2	N	34					86
							37	9									
11	17370	X	16387	-0-	-983	-0-	6	1	16263	2	N	107	140	1			53
							118	9									
12	17608	X	16586	-0-	-1022	-0-	6	1	16543	2	N	34					87
							37	9									
01	17608	X	16148	-0-	-1460	-0-	6	1	16047	2	N	86	120	1			53
							95	9									
02	15764	X	15101	-0-	-663	-0-	5	1	15095	2	N	1	1	8			53
							1	9									
03	17267	X	16776	-0-	-491	-0-	6	1	16689	2	N	74	101	1			26
							81	9									

MCMURREY RANCH UNIT A WELL #: 9H RRCID -> 259023 COMPL. DATE 12/21/2010 TOTAL DEPTH 8853 PERF. 8270 - 12427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9368	X	9368	-0-	-0-	-0-	9368	2			N	-0-					80
11	8730	X	7819	-0-	-911	-0-	7620	2	199	9	N	181	176	1			85
12	8804	X	7342	-0-	-1462	-0-	7342	2			N	-0-					85
01	9362	X	7290	-0-	-2072	-0-	7174	2	116	9	N	105					190
02	8456	X	6789	-0-	-1667	-0-	6656	2	133	9	N	121	184	1			127
*03	10319	X	10319	-0-	-0-	-0-	12	1	10233	2	N	67					194
							74	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MCMURREY RANCH UNIT B WELL #: 34H RRCID -> 259065 COMPL. DATE 01/15/2011 TOTAL DEPTH 8835 PERF. 9242 - 12099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10416	X	7815	-0-	-2601	-0-	598	1	7173	2	N	40					108
							44	9									
11	10080	X	5489	-0-	-4591	-0-	690	1	4609	2	N	173	174	1			107
							190	9									
12	8308	X	6550	-0-	-1758	-0-	713	1	5837	2	N	-0-					107
01	8308	X	4955	-0-	-3353	-0-	713	1	4220	2	N	20					127
							22	9									
02	7504	X	3569	-0-	-3935	-0-	644	1	2892	2	N	30					157
							33	9									
03	7812	X	7381	-0-	-431	-0-	414	1	6967	2	N	-0-					157

MCMURREY RANCH UNIT B WELL #: 35H RRCID -> 259245 COMPL. DATE 02/22/2011 TOTAL DEPTH 8835 PERF. 9109 - 12516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6634	X	2915	-0-	-3719	-0-	206	1	2618	2	N	83	183	1			67
							91	9									
11	6420	X	1937	-0-	-4483	-0-	11	1	1926	2	N	-0-					67
12	1891	X	1234	-0-	-657	-0-	7	1	1227	2	N	-0-					67
01	7814	X	7814	-0-	-0-	-0-	17	1	7720	2	N	70					137
							77	9									
*02	7530	X	7530	-0-	-0-	-0-	11	1	7373	2	N	133	176	1			94
							146	9									
*03	8932	X	8932	-0-	-0-	-0-	12	1	8870	2	N	45					139
							50	9									

MCMURREY RANCH UNIT B WELL #: 25H RRCID -> 259246 COMPL. DATE 02/23/2011 TOTAL DEPTH 8817 PERF. 9431 - 12044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17515	X	16804	-0-	-711	-0-	16718	2	86	9	N	78	172	1			52
11	16800	X	16430	-0-	-370	-0-	61	1	16165	2	N	185	180	1			57
							204	9									
12	17471	X	17471	-0-	-0-	-0-	137	1	17253	2	N	74					131
							81	9									
01	16277	X	16277	-0-	-0-	-0-	150	1	16028	2	N	90	165	1			56
							99	9									
02	14448	X	13661	-0-	-787	-0-	190	1	13438	2	N	30					86
							33	9									
03	15996	X	15427	-0-	-569	-0-	99	1	15149	2	N	163	174	1			75
							179	9									

BLAKE-ALLISON WELL #: 7H RRCID -> 259522 COMPL. DATE 01/08/2011 TOTAL DEPTH 8423 PERF. 9175 - 12362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12400	X	10787	-0-	-1613	-0-	725	1	10006	2	N	51					182
							56	9									
11	12000	X	10050	-0-	-1950	-0-	701	1	9349	2	N	-0-					182
12	11470	X	8638	-0-	-2832	-0-	702	1	7794	2	N	129	171	1			140
							142	9									
01	11470	X	5942	-0-	-5528	-0-	378	1	5564	2	N	-0-					140
02	9744	X	9123	-0-	-621	-0-	655	1	8468	2	N	-0-					140
03	10788	X	8430	-0-	-2358	-0-	702	1	7703	2	N	23					163
							25	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MCMURREY RANCH UNIT B WELL #: 23H RRCID -> 259711 COMPL. DATE 02/17/2011 TOTAL DEPTH 8871 PERF. 9148 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10385	X	7612	-0-	-2773	-0-	115	1	7497	2	N	-0-					114
							76	9									
11	10050	X	8003	-0-	-2047	-0-	7804	2	199	9	N	181	179	1			116
12	9889	X	7855	-0-	-2034	-0-	7844	2	11	9	N	10					126
01	9610	X	7821	-0-	-1789	-0-	7702	2	119	9	N	108	182	1			52
02	8232	X	6831	-0-	-1401	-0-	6781	2	50	9	N	45					97
03	8277	X	6566	-0-	-1711	-0-	276	1	6214	2	N	69					166
							76	9									

MCMURREY RANCH UNIT B WELL #: 28H RRCID -> 259829 COMPL. DATE 02/25/2011 TOTAL DEPTH 8748 PERF. 9297 - 11910

10	11005	X	10739	-0-	-266	-0-	172	1	10531	2	N	33					85
							36	9									
11	10834	X	10834	-0-	-0-	-0-	314	1	10348	2	N	156					241
							172	9									
12	12892	X	12892	-0-	-0-	-0-	286	1	12411	2	N	177	358	1			60
							195	9									
01	11005	X	10700	-0-	-305	-0-	276	1	10356	2	N	62					122
							68	9									
02	10108	X	9076	-0-	-1032	-0-	224	1	8691	2	N	146	175	1			93
							161	9									
03	12896	X	10190	-0-	-2706	-0-	294	1	9741	2	N	141					234
							155	9									

DECATUR RANCH B UNIT WELL #: 2H RRCID -> 260002 COMPL. DATE 01/26/2011 TOTAL DEPTH 7741 PERF. 8350 - 11502

10	12958	X	11351	-0-	-1607	-0-	132	1	11109	2	N	100	192	1			67
							110	9									
11	12390	X	10081	-0-	-2309	-0-	109	1	9795	2	N	161	177	1			51
							177	9									
12	12586	X	11473	-0-	-1113	-0-	29	1	11366	2	N	71	55	1			67
							78	9									
01	12059	X	11357	-0-	-702	-0-	201	1	10978	2	N	162					229
							178	9									
02	10444	X	10125	-0-	-319	-0-	109	1	9936	2	N	73	181	1	1	8	120
							80	9									
03	11470	X	10750	-0-	-720	-0-	190	1	10435	2	N	114	187	1			47
							125	9									

DECATUR RANCH A UNIT WELL #: 1H RRCID -> 260325 COMPL. DATE 01/24/2011 TOTAL DEPTH 7696 PERF. 7864 - 11346

10	8184	X	7465	-0-	-719	-0-	592	1	6842	2	N	28	173	1			99
							31	9									
11	7920	X	4653	-0-	-3267	-0-	592	1	4037	2	N	22					121
							24	9									
12	7398	X	7398	-0-	-0-	-0-	696	1	6599	2	N	94	178	1			37
							103	9									
01	6944	X	6725	-0-	-219	-0-	523	1	6103	2	N	90	100	1			27
							99	9									
02	6272	X	5843	-0-	-429	-0-	546	1	5247	2	N	45	2	8			70
							50	9									
*03	7645	X	7645	-0-	-0-	-0-	512	1	7044	2	N	81					151
							89	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ROCK RANCH A UNIT WELL #: 4H RRCID -> 260482 COMPL. DATE 04/05/2011 TOTAL DEPTH 8435 PERF. 8673 - 12117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21390	X	9815	-0-	-11575	-0-	719	1	9051	2	N	41	168	1			30
							45	9									
11	20700	X	16757	-0-	-3943	-0-	650	1	16061	2	N	42					72
							46	9									
12	19086	X	19086	-0-	-0-	-0-	719	1	18273	2	N	85					157
							94	9									
01	19458	X	19458	-0-	-0-	-0-	719	1	18673	2	N	60	185	1			32
							66	9									
*02	16957	X	16957	-0-	-0-	-0-	626	1	16244	2	N	79					111
							87	9									
*03	16971	X	16971	-0-	-0-	-0-	351	1	16522	2	N	89	173	1			27
							98	9									

ROCK RANCH A UNIT WELL #: 3H RRCID -> 260732 COMPL. DATE 04/01/2011 TOTAL DEPTH 8451 PERF. 8702 - 12364

10	17050	X	13203	-0-	-3847	-0-	6	1	13139	2	N	53	176	1			54
							58	9									
11	16500	X	9228	-0-	-7272	-0-	258	1	8913	2	N	52					106
							57	9									
12	17050	X	9986	-0-	-7064	-0-	29	1	9913	2	N	40					146
							44	9									
01	16771	X	9361	-0-	-7410	-0-	52	1	9287	2	N	20					166
							22	9									
02	11928	X	8130	-0-	-3798	-0-	51	1	8045	2	N	31					197
							34	9									
03	13206	X	13151	-0-	-55	-0-	397	1	12684	2	N	64	179	1			82
							70	9									

YOUNG, JEAN WELL #: 17H RRCID -> 260733 COMPL. DATE 03/09/2011 TOTAL DEPTH 8601 PERF. 8989 - 12066

10	10695	X	9882	-0-	-813	-0-	12	1	9855	2	N	14					67
							15	9									
11	10200	X	9537	-0-	-663	-0-	11	1	9438	2	N	80					147
							88	9									
12	10478	X	10135	-0-	-343	-0-	12	1	10072	2	N	46	125	1			68
							51	9									
01	10292	X	9986	-0-	-306	-0-	12	1	9974	2	N	-0-					68
02	9212	X	9106	-0-	-106	-0-	11	1	8952	2	N	130	1	8			197
							143	9									
03	10137	X	9859	-0-	-278	-0-	12	1	9803	2	N	40	109	1			128
							44	9									

MCMURREY RANCH UNIT B WELL #: 22D RRCID -> 260737 COMPL. DATE 02/26/2011 TOTAL DEPTH 8776 PERF. 7868 - 8467

10	345	N	345	-0-	-0-	-0-	345	1			N	-0-					69
11	316	N	316	-0-	-0-	-0-	316	1			N	-0-					69
12	290	N	290	-0-	-0-	-0-	290	1			N	-0-					69
01	341	N	281	-0-	-60	-0-	281	1			N	-0-					69
02	308	N	230	-0-	-78	-0-	230	1			N	-0-					69
*03	297	N	297	-0-	-0-	-0-	297	1			N	-0-					69

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MCMURREY RANCH UNIT A WELL #: 2H RRCID -> 261813 COMPL. DATE 05/09/2007 TOTAL DEPTH 8745 PERF. 8998 - 10905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7285	X	6936	-0-	-349	-0-	1014	1	5922	2	N	-0-					45
11	6720	X	6433	-0-	-287	-0-	942	1	5491	2	N	-0-					45
12	6076	X	5854	-0-	-222	-0-	974	1	4851	2	N	26					71
							29	9									
01	6727	X	5389	-0-	-1338	-0-	977	1	4401	2	N	10					81
							11	9									
02	6076	X	5341	-0-	-735	-0-	787	1	4520	2	N	31	1	8			111
							34	9									
03	6727	X	6061	-0-	-666	-0-	918	1	5110	2	N	30					141
							33	9									

MCMURREY RANCH UNIT A WELL #: 7 RRCID -> 261814 COMPL. DATE 09/05/2007 TOTAL DEPTH 9231 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22
02	0	N	-0-	-0-	-0-	-0-					N	-0-					22
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22

YOUNG, JEAN WELL #: 16H RRCID -> 261836 COMPL. DATE 03/07/2011 TOTAL DEPTH 8614 PERF. 8746 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12620	X	12620	-0-	-0-	-0-	12	1	12568	2	N	36	83	1			139
							40	9									
11	12420	X	12390	-0-	-30	-0-	11	1	12292	2	N	79					218
							87	9									
12	12834	X	12125	-0-	-709	-0-	12	1	12067	2	N	42	162	1			98
							46	9									
01	12834	X	10550	-0-	-2284	-0-	12	1	10440	2	N	89	133	1			54
							98	9									
02	11564	X	9255	-0-	-2309	-0-	11	1	9201	2	N	39	1	8			92
							43	9									
03	12803	X	10032	-0-	-2771	-0-	12	1	9973	2	N	43	81	1			54
							47	9									

FORMAN WELL #: 8H RRCID -> 261839 COMPL. DATE 06/04/2014 TOTAL DEPTH 8623 PERF. 9067 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8369	X	8369	-0-	-0-	-0-	675	1	7547	2	Y	134	167	1			51
							147	9									
11	4500	X	23	-0-	-4477	-0-	23	1			Y	-0-					51
12	23028	X	23028	-0-	-0-	-0-	859	1	21964	2	Y	186	178	1			59
							205	9									
01	12124	X	12124	-0-	-0-	-0-	956	1	11117	2	Y	46					105
							51	9									
*02	10865	X	10865	-0-	-0-	-0-	843	1	9859	2	Y	148	176	1			77
							163	9									
*03	13184	X	13184	-0-	-0-	-0-	952	1	12102	2	Y	118					195
							130	9									

FORMAN WELL #: 12H RRCID -> 261840 COMPL. DATE 03/16/2006 TOTAL DEPTH 8773 PERF. 9018 - 11059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	-0-	-0-	-1240	-0-					N	10					60
11	780	N	278	-0-	-502	-0-	278	1			N	-0-					60
12	0	N	-0-	-0-	-0-	-0-					N	-0-					60
01	0	N	-0-	-0-	-0-	-0-					N	11					71
02	252	N	-0-	-0-	-252	-0-					N	10					81
03	0	N	-0-	-0-	-0-	-0-					N	3					84

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FORMAN-FORTENBERRY UNIT WELL #: 1H RRCID -> 261884 COMPL. DATE 01/15/2014 TOTAL DEPTH 8691 PERF. 1050 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6670	X	6670	-0-	-0-	-0-	357	1	6181	2	Y	120	175	1			92
							132	9									
11	6693	X	6693	-0-	-0-	-0-	356	1	6188	2	Y	135	170	1			57
							149	9									
12	7905	X	7618	-0-	-287	-0-	357	1	7051	2	Y	191	170	1			78
							210	9									
01	7192	X	6741	-0-	-451	-0-	414	1	6327	2	Y	-0-					78
02	6496	X	4990	-0-	-1506	-0-	333	1	4483	2	Y	158	3	8			233
							174	9									
03	7626	X	7534	-0-	-92	-0-	345	1	7185	2	Y	4	158	1			79
							4	9									

KRUM JOINT VENTURE WELL #: 11H RRCID -> 262021 COMPL. DATE 04/30/2011 TOTAL DEPTH 8673 PERF. 8872 - 11514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10199	X	9251	-0-	-948	-0-	6	1	9090	2	N	141	172	1			50
							155	9									
11	9870	X	9062	-0-	-808	-0-	6	1	8847	2	N	190	169	1			71
							209	9									
12	9734	X	8953	-0-	-781	-0-	6	1	8774	2	N	157	177	1			51
							173	9									
01	9734	X	9156	-0-	-578	-0-	6	1	9043	2	N	97	67	1			81
							107	9									
02	8484	X	8022	-0-	-462	-0-	5	1	7896	2	N	110	104	1	1	8	86
							121	9									
*03	9771	X	9771	-0-	-0-	-0-	6	1	9618	2	N	134	167	1			53
							147	9									

KRUM JOINT VENTURE WELL #: 12H RRCID -> 262023 COMPL. DATE 05/03/2011 TOTAL DEPTH 8670 PERF. 8764 - 11574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8618	X	8488	-0-	-130	-0-	6	1	8352	2	N	118	175	1			51
							130	9									
11	8340	X	8193	-0-	-147	-0-	6	1	7981	2	N	187	172	1			66
							206	9									
12	8835	X	7971	-0-	-864	-0-	121	1	7673	2	N	161	175	1			52
							177	9									
01	8835	X	7968	-0-	-867	-0-	213	1	7628	2	N	115	115	1			52
							127	9									
02	7784	X	7465	-0-	-319	-0-	350	1	6990	2	N	114	87	1			79
							125	9									
03	8494	X	7697	-0-	-797	-0-	6	1	7508	2	N	166	147	1			98
							183	9									

FORMAN D UNIT WELL #: 1H RRCID -> 262057 COMPL. DATE 07/18/2011 TOTAL DEPTH 8574 PERF. 8824 - 12196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15128	X	13786	-0-	-1342	-0-	725	1	12987	2	N	67	173	1			50
							74	9									
11	14130	X	12642	-0-	-1488	-0-	701	1	11871	2	N	64					114
							70	9									
12	14839	X	14839	-0-	-0-	-0-	702	1	14062	2	N	68					182
							75	9									
01	16037	X	16037	-0-	-0-	-0-	702	1	15260	2	N	68	183	1			67
							75	9									
*02	13606	X	13606	-0-	-0-	-0-	632	1	12873	2	N	92					159
							101	9									
*03	14990	X	14990	-0-	-0-	-0-	702	1	14204	2	N	76	170	1			65
							84	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FORMAN D UNIT WELL #: 2H RRCID -> 262104 COMPL. DATE 07/20/2011 TOTAL DEPTH 8564 PERF. 9032 - 12158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18910	X	15735	-0-	-3175	-0-	15659	2	76	9	N	69	171	1			75
11	17610	X	11350	-0-	-6260	-0-	11267	2	83	9	N	75					150
12	18197	X	10900	-0-	-7297	-0-	23	1	10809	2	N	62					212
							68	9									
01	18197	X	9373	-0-	-8824	-0-	23	1	9298	2	N	47	157	1			102
							52	9									
02	15764	X	7695	-0-	-8069	-0-	7660	2	35	9	N	32					134
03	15748	X	8002	-0-	-7746	-0-	7950	2	52	9	N	47					181

FORMAN WELL #: 7H RRCID -> 262133 COMPL. DATE 10/09/2005 TOTAL DEPTH 8685 PERF. 9013 - 11854

*04	480	X	-0-	-0-	-480	-0-					Y	30					99
*05	930	N	-0-	-0-	-930	-0-					Y	-0-					99
*06	1350	N	-0-	-0-	-1350	-0-					Y	-0-					99
*07	1395	N	-0-	-0-	-1395	-0-					Y	-0-					99
*08	0	N	-0-	-0-	-0-	-0-					Y	-0-					99
*09	90	N	-0-	-0-	-90	-0-					Y	-0-					99
*10	341	N	-0-	-0-	-341	-0-					Y	-0-					99
*11	630	N	-0-	-0-	-630	-0-					Y	-0-					99
*12	12	X	-0-	-0-	-12	-0-					Y	-0-					99
*01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					99
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					99
03	T. A.		-0-	-0-	-0-	-0-					Y	3					102

BISHOP A WELL #: 4H RRCID -> 262292 COMPL. DATE 05/10/2011 TOTAL DEPTH 7976 PERF. 8311 - 11053

10	6200	X	5837	-0-	-363	-0-	725	1	5054	2	N	53					107
							58	9									
11	6000	X	5862	-0-	-138	-0-	701	1	5139	2	N	20					127
							22	9									
12	9065	X	9065	-0-	-0-	-0-	701	1	8261	2	N	94					221
							103	9									
01	7285	X	6918	-0-	-367	-0-	725	1	6109	2	N	76	170	1			127
							84	9									
02	6580	X	5625	-0-	-955	-0-	654	1	4891	2	N	73	3	8			197
							80	9									
03	9052	X	5970	-0-	-3082	-0-	702	1	5245	2	N	21	161	1			57
							23	9									

FORMAN-FORTENBERRY UNIT WELL #: 2H RRCID -> 262619 COMPL. DATE 06/14/2011 TOTAL DEPTH 8762 PERF. 8980 - 12522

10	14539	X	11847	-0-	-2692	-0-	368	1	11378	2	Y	92	160	1			56
							101	9									
11	14070	X	12578	-0-	-1492	-0-	345	1	12035	2	Y	180	177	1			59
							198	9									
12	13144	X	10145	-0-	-2999	-0-	345	1	9725	2	Y	68					127
							75	9									
01	14861	X	14861	-0-	-0-	-0-	311	1	14433	2	Y	106	166	1			67
							117	9									
*02	13367	X	13367	-0-	-0-	-0-	322	1	12858	2	Y	170	174	1			63
							187	9									
*03	15481	X	15481	-0-	-0-	-0-	357	1	15044	2	Y	73					136
							80	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BLAKE-ALLISON WELL #: 8H RRCID -> 262677 COMPL. DATE 04/16/2011 TOTAL DEPTH 8438 PERF. 9610 - 12822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10230	X	9249	-0-	-981	-0-	725	1	8467	2	N	52	168	1			62
							57	9									
11	9900	X	7544	-0-	-2356	-0-	701	1	6760	2	N	75					137
							83	9									
12	9300	X	8381	-0-	-919	-0-	725	1	7542	2	N	104	184	1			57
							114	9									
01	9300	X	8821	-0-	-479	-0-	725	1	8059	2	N	34					91
							37	9									
02	8400	X	7327	-0-	-1073	-0-	655	1	6618	2	N	49	1	8			139
							54	9									
03	9238	X	8263	-0-	-975	-0-	702	1	7506	2	N	50					189
							55	9									

STONE A UNIT WELL #: 1H RRCID -> 262770 COMPL. DATE 08/10/2011 TOTAL DEPTH 7775 PERF. 8182 - 12154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19623	X	17092	-0-	-2531	-0-	719	1	16372	2	N	1	123	1			48
							1	9									
11	18990	X	15544	-0-	-3446	-0-	696	1	14684	2	N	149	92	1			105
							164	9									
12	15500	X	15168	-0-	-332	-0-	719	1	14347	2	N	93	112	1			86
							102	9									
01	15500	X	14048	-0-	-1452	-0-	719	1	13303	2	N	24					110
							26	9									
02	14000	X	12373	-0-	-1627	-0-	603	1	11695	2	N	68	1	8			177
							75	9									
03	15500	X	14204	-0-	-1296	-0-	696	1	13302	2	N	187	163	1			201
							206	9									

STONE A UNIT WELL #: 2H RRCID -> 263643 COMPL. DATE 08/12/2011 TOTAL DEPTH 7803 PERF. 8302 - 12274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20274	X	18584	-0-	-1690	-0-	6	1	18536	2	N	38					77
							42	9									
11	19620	X	17384	-0-	-2236	-0-	6	1	17246	2	N	120	170	1			27
							132	9									
12	19592	X	17550	-0-	-2042	-0-	6	1	17408	2	N	124	85	1			66
							136	9									
01	19592	X	16874	-0-	-2718	-0-	75	1	16656	2	N	130	170	1			26
							143	9									
02	17696	X	16522	-0-	-1174	-0-	511	1	15950	2	N	55	1	8			80
							61	9									
03	18569	X	14857	-0-	-3712	-0-	558	1	14132	2	N	152					232
							167	9									

FORMAN C WELL #: 2H RRCID -> 263644 COMPL. DATE 07/11/2011 TOTAL DEPTH 8648 PERF. 8698 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19375	X	14135	-0-	-5240	-0-	725	1	13382	2	N	25					196
							28	9									
11	18750	X	14148	-0-	-4602	-0-	701	1	13383	2	N	58	175	1			79
							64	9									
12	13640	X	8650	-0-	-4990	-0-	653	1	7909	2	N	80					159
							88	9									
01	13640	X	11655	-0-	-1985	-0-	725	1	10876	2	N	49					208
							54	9									
02	12320	X	10811	-0-	-1509	-0-	655	1	10097	2	N	54	176	1			86
							59	9									
03	13640	X	12218	-0-	-1422	-0-	701	1	11459	2	N	53					139
							58	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BLAKE-ALLISON A UNIT WELL #: 9H RRCID -> 263770 COMPL. DATE 04/21/2011 TOTAL DEPTH 8429 PERF. 9028 - 12105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11068	X	11068	-0-	-0-	-0-	713	1	10323	2	N	29	178	1			60
							32	9									
11	8850	X	6492	-0-	-2358	-0-	690	1	5696	2	N	96					156
							106	9									
12	12741	X	6257	-0-	-6484	-0-	713	1	5498	2	N	42					198
							46	9									
01	12431	X	6368	-0-	-6063	-0-	713	1	5618	2	N	34	166	1			66
							37	9									
02	11088	X	5193	-0-	-5895	-0-	575	1	4618	2	N	-0-					66
03	11067	X	5841	-0-	-5226	-0-	690	1	5121	2	N	27					93
							30	9									

FORMAN-BROWN WELL #: 1H RRCID -> 263897 COMPL. DATE 07/13/2011 TOTAL DEPTH 8536 PERF. 9108 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14136	X	11707	-0-	-2429	-0-	725	1	10982	2	N	-0-					214
11	13680	X	11390	-0-	-2290	-0-	701	1	10679	2	N	9	173	1			50
							10	9									
12	11656	X	8034	-0-	-3622	-0-	725	1	7236	2	N	66					116
							73	9									
01	11718	X	9690	-0-	-2028	-0-	725	1	8834	2	N	119	176	1			59
							131	9									
02	10640	X	10624	-0-	-16	-0-	655	1	9915	2	N	49	1	8			107
							54	9									
*03	12010	X	12010	-0-	-0-	-0-	702	1	11218	2	N	82					189
							90	9									

FORSYTHE SPEER WELL #: 3H RRCID -> 264131 COMPL. DATE 08/13/2011 TOTAL DEPTH 6890 PERF. 7060 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14973	X	10590	-0-	-4383	-0-	420	1	10170	2	Y	-0-					77
11	14490	X	11250	-0-	-3240	-0-	351	1	10884	2	Y	14					91
							15	9									
12	13020	X	9170	-0-	-3850	-0-	374	1	8787	2	Y	8					99
							9	9									
01	13020	X	11901	-0-	-1119	-0-	362	1	11506	2	Y	30					129
							33	9									
02	11760	X	8962	-0-	-2798	-0-	327	1	8634	2	Y	1	1	8			129
							1	9									
03	11625	X	9310	-0-	-2315	-0-	351	1	8957	2	Y	2					131
							2	9									

DECATUR RANCH C UNIT WELL #: 3H RRCID -> 264187 COMPL. DATE 11/04/2011 TOTAL DEPTH 7814 PERF. 8364 - 11656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10633	X	8939	-0-	-1694	-0-	725	1	8137	2	N	70	147	1			27
							77	9									
11	9840	X	8615	-0-	-1225	-0-	701	1	7811	2	N	94					121
							103	9									
12	9393	X	8019	-0-	-1374	-0-	725	1	7257	2	N	34	128	1			27
							37	9									
01	9238	X	8035	-0-	-1203	-0-	725	1	7212	2	N	89	85	1			31
							98	9									
02	8344	X	5575	-0-	-2769	-0-	632	1	4907	2	N	33	4	8			60
							36	9									
03	8928	X	8816	-0-	-112	-0-	702	1	8058	2	N	51					111
							56	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FORSYTHE PRYOR A UNIT WELL #: 4H RRCID -> 264215 COMPL. DATE 10/06/2011 TOTAL DEPTH 6979 PERF. 7077 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	3563	-0-	-777	-0-	725	1	2810	2	N	25					154
							28	9									
11	4200	X	3363	-0-	-837	-0-	701	1	2640	2	N	20					174
							22	9									
12	3441	X	3434	-0-	-7	-0-	725	1	2684	2	N	23					197
							25	9									
01	3441	X	3329	-0-	-112	-0-	724	1	2564	2	N	37	174	1			60
							41	9									
02	3108	X	3000	-0-	-108	-0-	608	1	2369	2	N	21	1	8			80
							23	9									
03	3441	X	2975	-0-	-466	-0-	676	1	2299	2	N	-0-					80

BUCKLEY A UNIT WELL #: 4H RRCID -> 264251 COMPL. DATE 05/20/2011 TOTAL DEPTH 8303 PERF. 8590 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	X	3698	-0-	-1107	-0-	12	1	3642	2	N	40	172	1			71
							44	9									
11	4650	X	3691	-0-	-959	-0-	11	1	3601	2	N	72					143
							79	9									
12	3720	X	3534	-0-	-186	-0-	11	1	3523	2	N	-0-					143
01	3720	X	3626	-0-	-94	-0-	12	1	3596	2	N	16	107	1			52
							18	9									
*02	3534	X	3534	-0-	-0-	-0-	11	1	3486	2	N	34					86
							37	9									
*03	3993	X	3993	-0-	-0-	-0-	12	1	3937	2	N	40	29	1			97
							44	9									

FORSYTHE PRYOR B UNIT WELL #: 5H RRCID -> 264305 COMPL. DATE 12/07/2011 TOTAL DEPTH 7007 PERF. 7320 - 9922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	X	6	-0-	-25	-0-	6	1			N	-0-					27
11	30	X	17	-0-	-13	-0-	17	1			N	-0-					27
12	T. A.		2710	-0-	2710	2710	259	1	2451	2	N	-0-					27
01	T. A.		7781	-0-	7781	10491	362	1	7405	2	N	13					40
							14	9									
02	T. A.		6939	-0-	6939	17430	339	1	6527	2	N	66	2	8			104
							73	9									
*03	20187	X	2757	-0-	-17430	-0-	258	1	2442	2	N	52					156
							57	9									

FORSYTHE SPEER WELL #: 2H RRCID -> 264312 COMPL. DATE 08/29/2011 TOTAL DEPTH 6889 PERF. 7158 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12183	X	10155	-0-	-2028	-0-	305	1	9782	2	Y	62	172	1			67
							68	9									
11	10440	X	9903	-0-	-537	-0-	351	1	9471	2	Y	74					141
							81	9									
12	9920	X	9713	-0-	-207	-0-	351	1	9242	2	Y	109	180	1			70
							120	9									
01	9920	X	9489	-0-	-431	-0-	362	1	9073	2	Y	49					119
							54	9									
02	8960	X	8620	-0-	-340	-0-	327	1	8214	2	Y	72					191
							79	9									
03	9920	X	9251	-0-	-669	-0-	351	1	8749	2	Y	137	170	1			158
							151	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FORSYTHE SPEER WELL #: 6H RRCID -> 264392 COMPL. DATE 12/08/2011 TOTAL DEPTH 7076 PERF. 7306 - 10509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9921	X	9921	-0-	-0-	-0-	719	1	9202	2	N	-0-					170
11	7598	X	7598	-0-	-0-	-0-	569	1	7029	2	N	-0-					170
12	9019	X	9019	-0-	-0-	-0-	466	1	8525	2	N	25	168	1			27
							28	9									
01	8432	X	8150	-0-	-282	-0-	362	1	7780	2	N	7					34
							8	9									
*02	8999	X	8999	-0-	-0-	-0-	316	1	8648	2	N	32	1	8			65
							35	9									
*03	8899	X	8899	-0-	-0-	-0-	421	1	8474	2	N	4					69
							4	9									

EAGLE FARMS B WELL #: 4H RRCID -> 264405 COMPL. DATE 10/05/2011 TOTAL DEPTH 8533 PERF. 8879 - 13441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402	X	4013	-0-	-389	-0-	517	1	3471	2	Y	23					77
							25	9									
11	4260	X	2423	-0-	-1837	-0-	501	1	1883	2	Y	35					112
							39	9									
12	3868	X	3868	-0-	-0-	-0-	517	1	3292	2	Y	54	139	1			27
							59	9									
01	4779	X	4779	-0-	-0-	-0-	517	1	4237	2	Y	23					50
							25	9									
*02	3148	X	3148	-0-	-0-	-0-	467	1	2631	2	Y	45	1	8			94
							50	9									
03	3410	X	1731	-0-	-1679	-0-	451	1	1267	2	Y	12	79	1			27
							13	9									

FORMAN C WELL #: 1H RRCID -> 264437 COMPL. DATE 12/02/2011 TOTAL DEPTH 8431 PERF. 8921 - 11848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17360	X	16506	-0-	-854	-0-	725	1	15663	2	N	107	189	1			62
							118	9									
11	16800	X	15168	-0-	-1632	-0-	701	1	14355	2	N	102					164
							112	9									
12	16275	X	14845	-0-	-1430	-0-	678	1	14101	2	N	60	174	1			50
							66	9									
01	16275	X	15173	-0-	-1102	-0-	725	1	14341	2	N	97					147
							107	9									
02	14700	X	13264	-0-	-1436	-0-	655	1	12500	2	N	99	184	1			62
							109	9									
*03	16303	X	16303	-0-	-0-	-0-	702	1	15565	2	N	33					95
							36	9									

ROCK RANCH WELL #: 5H RRCID -> 264439 COMPL. DATE 02/26/2012 TOTAL DEPTH 8611 PERF. 8942 - 13024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22149	X	22149	-0-	-0-	-0-	725	1	21351	2	N	66					136
							73	9									
11	21090	X	20181	-0-	-909	-0-	701	1	19346	2	N	122	179	1			79
							134	9									
12	22320	X	20124	-0-	-2196	-0-	725	1	19303	2	N	87					166
							96	9									
01	22320	X	20207	-0-	-2113	-0-	725	1	19379	2	N	94	179	1			81
							103	9									
02	20160	X	15992	-0-	-4168	-0-	608	1	15288	2	N	87					168
							96	9									
03	22134	X	14156	-0-	-7978	-0-	678	1	13415	2	N	57	172	1			53
							63	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

WILEY WELL #: 1H RRCID -> 264471 COMPL. DATE 02/22/2012 TOTAL DEPTH 8521 PERF. 8825 - 11867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19065	X	18552	-0-	-513	-0-	725	1	17753	2	N	67					107
							74	9									
11	18450	X	13654	-0-	-4796	-0-	701	1	12825	2	N	116	183	1			40
							128	9									
12	16275	X	12505	-0-	-3770	-0-	725	1	11780	2	N	-0-					40
01	16275	X	12218	-0-	-4057	-0-	725	1	11313	2	N	164	178	1			26
							180	9									
02	14700	X	11218	-0-	-3482	-0-	655	1	10489	2	N	67	1	8			92
							74	9									
03	16275	X	11426	-0-	-4849	-0-	702	1	10606	2	N	107	172	1			27
							118	9									

ROCK RANCH WELL #: 7H RRCID -> 264485 COMPL. DATE 01/30/2012 TOTAL DEPTH 8571 PERF. 8988 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11191	X	9475	-0-	-1716	-0-	723	1	8752	2	N	-0-					161
11	10590	X	9669	-0-	-921	-0-	701	1	8945	2	N	21					182
							23	9									
12	10943	X	5891	-0-	-5052	-0-	721	1	5159	2	N	10					192
							11	9									
01	10943	X	8238	-0-	-2705	-0-	721	1	7506	2	N	10					202
							11	9									
02	9016	X	8885	-0-	-131	-0-	631	1	8206	2	N	44	175	1	1	8	70
							48	9									
*03	11259	X	11259	-0-	-0-	-0-	702	1	10511	2	N	42					112
							46	9									

DECATUR RANCH D UNIT WELL #: 5H RRCID -> 264490 COMPL. DATE 01/04/2012 TOTAL DEPTH 7872 PERF. 8253 - 11655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11749	X	11617	-0-	-132	-0-	362	1	11131	2	N	113					167
							124	9									
11	11370	X	11299	-0-	-71	-0-	351	1	10775	2	N	157	167	1			157
							173	9									
12	11904	X	11187	-0-	-717	-0-	362	1	10650	2	N	159	178	1			138
							175	9									
01	11904	X	11330	-0-	-574	-0-	362	1	10793	2	N	159	185	1			112
							175	9									
02	10752	X	9556	-0-	-1196	-0-	339	1	9002	2	N	195	175	1	5	8	127
							215	9									
03	11687	X	11207	-0-	-480	-0-	362	1	10731	2	N	104	177	1			54
							114	9									

ATCHESON-HUDSON UNIT WELL #: 2H RRCID -> 264603 COMPL. DATE 02/09/2012 TOTAL DEPTH 8747 PERF. 9053 - 11745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8587	X	7970	-0-	-617	-0-	725	1	7019	2	N	205	169	1			121
							226	9									
11	8486	X	8486	-0-	-0-	-0-	701	1	7600	2	N	168	183	1			106
							185	9									
12	8352	X	8352	-0-	-0-	-0-	725	1	7473	2	N	140	181	1			65
							154	9									
01	7935	X	7935	-0-	-0-	-0-	725	1	7021	2	N	172	178	1			59
							189	9									
*02	6822	X	6822	-0-	-0-	-0-	655	1	5971	2	N	178	184	1	1	8	52
							196	9									
*03	7171	X	7171	-0-	-0-	-0-	702	1	6274	2	N	177	176	1			53
							195	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

DECATUR RANCH E UNIT WELL #: 6H RRCID -> 264674 COMPL. DATE 01/05/2012 TOTAL DEPTH 7889 PERF. 8362 - 11054

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9300	X	6932	-0-		-2368	-0-	362	1	6504	2	N	60					127
								66	9									
11	9000	X	6570	-0-		-2430	-0-	351	1	6164	2	N	50					177
								55	9									
12	8401	X	7879	-0-		-522	-0-	362	1	7462	2	N	50	153	1			74
								55	9									
01	8091	X	7048	-0-		-1043	-0-	362	1	6639	2	N	43					117
								47	9									
02	7084	X	5603	-0-		-1481	-0-	316	1	5207	2	N	73	3	8			187
								80	9									
03	7874	X	6585	-0-		-1289	-0-	339	1	6210	2	N	33	163	1			57
								36	9									

ROCK RANCH H UNIT WELL #: 6H RRCID -> 264781 COMPL. DATE 01/28/2012 TOTAL DEPTH 8624 PERF. 8889 - 12311

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43907	X	43907	-0-		-0-	-0-	724	1	43069	2	N	104	180	1			45
								114	9									
11	19397	X	19397	-0-		-0-	-0-	701	1	18557	2	N	126					171
								139	9									
12	19840	X	11341	-0-		-8499	-0-	725	1	10559	2	N	52	183	1			40
								57	9									
01	19840	X	4279	-0-		-15561	-0-	721	1	3547	2	N	10					50
								11	9									
02	17920	X	810	-0-		-17110	-0-	644	1	160	2	N	5					55
								6	9									
03	19840	X	690	-0-		-19150	-0-	690	1			N	-0-					55

BLAKE-ALLISON B UNIT WELL #: 10H RRCID -> 264814 COMPL. DATE 05/15/2012 TOTAL DEPTH 8438 PERF. 9004 - 13216

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22661	X	19750	-0-		-2911	-0-	719	1	18856	2	N	159	184	1			54
								175	9									
11	21930	X	19023	-0-		-2907	-0-	604	1	18305	2	N	104					158
								114	9									
12	20150	X	19392	-0-		-758	-0-	524	1	18678	2	N	173	167	1			164
								190	9									
01	20150	X	18896	-0-		-1254	-0-	489	1	18309	2	N	89	183	1			70
								98	9									
02	18200	X	12804	-0-		-5396	-0-	292	1	12358	2	N	140					210
								154	9									
03	19747	X	18739	-0-		-1008	-0-	535	1	18126	2	N	71	181	1			100
								78	9									

BLAKE-ALLISON C UNIT WELL #: 11H RRCID -> 264820 COMPL. DATE 04/04/2012 TOTAL DEPTH 8496 PERF. 8998 - 12905

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13485	X	9255	-0-		-4230	-0-	6	1	9175	2	N	67					127
								74	9									
11	13050	X	6945	-0-		-6105	-0-	98	1	6716	2	N	119	186	1			60
								131	9									
12	11160	X	3002	-0-		-8158	-0-	201	1	2793	2	N	7					67
								8	9									
01	12192	X	12192	-0-		-0-	-0-	236	1	11792	2	N	149	180	1			36
								164	9									
*02	12428	X	12428	-0-		-0-	-0-	271	1	12068	2	N	81					117
								89	9									
*03	12602	X	12602	-0-		-0-	-0-	167	1	12321	2	N	104	179	1			42
								114	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
EAGLE FARMS B WELL #: 3H RRCID -> 264884 COMPL. DATE 09/27/2011 TOTAL DEPTH 8505 PERF. 9248 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2268	X	2268	-0-	-0-	-0-	517	1	1751	2	Y	-0-					86
11	3000	N	3465	-0-	465	465	501	1	2886	2	Y	71					157
							78	9									
12	3999	X	2312	-0-	-1687	-0-	517	1	1687	2	Y	98	203	1			52
							108	9									
01	3999	X	1977	-0-	-2022	-0-	517	1	1438	2	Y	20					72
							22	9									
02	3612	X	2116	-0-	-1496	-0-	467	1	1526	2	Y	112	1	8			183
							123	9									
03	3596	X	1490	-0-	-2106	-0-	550	1	930	2	Y	9	101	1			91
							10	9									

FORMAN WELL #: 35H RRCID -> 264885 COMPL. DATE 03/08/2012 TOTAL DEPTH 8685 PERF. 8920 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17081	X	13480	-0-	-3601	-0-	725	1	12544	2	N	192	182	1			76
							211	9									
11	16530	X	10944	-0-	-5586	-0-	701	1	10061	2	N	165					241
							182	9									
12	13547	X	12062	-0-	-1485	-0-	725	1	11122	2	N	195	354	1			82
							215	9									
01	13547	X	11863	-0-	-1684	-0-	724	1	10948	2	N	174	183	1			73
							191	9									
02	12236	X	9671	-0-	-2565	-0-	654	1	8790	2	N	206	176	1	1	8	102
							227	9									
03	13485	X	11300	-0-	-2185	-0-	701	1	10432	2	N	152	172	1			82
							167	9									

FAIRMAN B UNIT WELL #: 1H RRCID -> 264888 COMPL. DATE 10/17/2011 TOTAL DEPTH 8654 PERF. 9166 - 12308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	3020	-0-	-1258	-0-	725	1	2295	2	N	-0-					107
11	4140	X	3030	-0-	-1110	-0-	700	1	2255	2	N	68					175
							75	9									
12	4123	X	3485	-0-	-638	-0-	655	1	2805	2	N	23					198
							25	9									
01	4694	X	4694	-0-	-0-	-0-	725	1	3740	2	N	208	158	1			248
							229	9									
02	3724	X	3474	-0-	-250	-0-	655	1	2731	2	N	80					328
							88	9									
*03	4444	X	4444	-0-	-0-	-0-	701	1	3720	2	N	21	166	1			183
							23	9									

WEATHERBY WELL #: 2H RRCID -> 264889 COMPL. DATE 10/20/2011 TOTAL DEPTH 8411 PERF. 8937 - 12077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5387	X	5387	-0-	-0-	-0-	725	1	4581	2	N	74					127
							81	9									
11	4740	X	4139	-0-	-601	-0-	701	1	3331	2	N	97	171	1			53
							107	9									
12	5735	X	3880	-0-	-1855	-0-	725	1	3104	2	N	46					99
							51	9									
01	5735	X	3907	-0-	-1828	-0-	725	1	3081	2	N	92	137	1			54
							101	9									
02	5180	X	3592	-0-	-1588	-0-	609	1	2904	2	N	72					126
							79	9									
03	5394	X	4117	-0-	-1277	-0-	702	1	3285	2	N	118					244
							130	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FORMAN C WELL #: 5H RRCID -> 264968 COMPL. DATE 11/03/2008 TOTAL DEPTH 8425 PERF. 8780 - 12418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8346	X	8346	-0-	-0-	-0-	206 44	1 9	8096	2	N	40					141
11	8941	X	8941	-0-	-0-	-0-	170 22	1 9	8749	2	N	20					161
12	7992	X	7992	-0-	-0-	-0-	178 44	1 9	7770	2	N	40	174	1			27
01	7750	X	6935	-0-	-815	-0-	176	1	6759	2	N	-0-					27
02	7000	X	5633	-0-	-1367	-0-	110 52	1 9	5471	2	N	47					74
03	7750	X	7054	-0-	-696	-0-	161	1	6893	2	N	-0-					74

EAGLE FARMS A WELL #: 1H RRCID -> 265019 COMPL. DATE 10/21/2011 TOTAL DEPTH 8414 PERF. 8671 - 11999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4919	X	4919	-0-	-0-	-0-	725 194	1 9	4000	2	N	176	176	1			107
11	4740	X	4434	-0-	-306	-0-	701 22	1 9	3711	2	N	20					127
12	4833	X	4833	-0-	-0-	-0-	725 105	1 9	4003	2	N	95	168	1			54
01	4291	X	4291	-0-	-0-	-0-	725 84	1 9	3482	2	N	76	31	1			99
*02	3989	X	3989	-0-	-0-	-0-	632 43	1 9	3314	2	N	39	1	8			137
*03	4363	X	4363	-0-	-0-	-0-	701 74	1 9	3588	2	N	67	179	1			25

C. E. HOLT UNIT WELL #: 2H RRCID -> 265858 COMPL. DATE 04/18/2012 TOTAL DEPTH 8952 PERF. 9233 - 12895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16771	X	15628	-0-	-1143	-0-	6 198	1 9	15424	2	N	180	180	1			114
11	16230	X	15229	-0-	-1001	-0-	6 209	1 9	15014	2	N	190	190	1			114
12	16523	X	15082	-0-	-1441	-0-	6 216	1 9	14860	2	N	196	176	1			134
01	16368	X	15136	-0-	-1232	-0-	6 147	1 9	14983	2	N	134	181	1			87
02	14224	X	13789	-0-	-435	-0-	5 231	1 9	13553	2	N	210	177	1			120
03	15748	X	14988	-0-	-760	-0-	6 202	1 9	14780	2	N	184	183	1			121

C. E. HOLT UNIT WELL #: 3H RRCID -> 265859 COMPL. DATE 04/19/2012 TOTAL DEPTH 8908 PERF. 9212 - 11944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19220	X	17312	-0-	-1908	-0-	6 63	1 9	17243	2	N	57					107
11	18600	X	16368	-0-	-2232	-0-	6 210	1 9	16152	2	N	191	191	1			107
12	18476	X	15804	-0-	-2672	-0-	6 207	1 9	15591	2	N	188	188	1			107
01	18476	X	15885	-0-	-2591	-0-	6 147	1 9	15732	2	N	134					241
02	16520	X	14744	-0-	-1776	-0-	5 271	1 9	14468	2	N	246	339	1			148
03	17298	X	15813	-0-	-1485	-0-	6 161	1 9	15646	2	N	146	187	1			107

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BLAKE-ALLISON E UNIT WELL #: 13H RRCID -> 265969 COMPL. DATE 05/17/2012 TOTAL DEPTH 8613 PERF. 8908 - 13303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21452	X	16410	-0-	-5042	-0-	6	1	16231	2	N	157	174	1			85
							173	9									
11	20760	X	14940	-0-	-5820	-0-	52	1	14667	2	N	201	175	1			111
							221	9									
12	18600	X	13936	-0-	-4664	-0-	17	1	13754	2	N	150	179	1			82
							165	9									
01	18600	X	11195	-0-	-7405	-0-	86	1	10982	2	N	115					197
							127	9									
02	16016	X	11875	-0-	-4141	-0-	51	1	11695	2	N	117	179	1	1	8	134
							129	9									
03	16399	X	8213	-0-	-8186	-0-	75	1	8015	2	N	112	174	1			72
							123	9									

BLAKE-ALLISON D UNIT WELL #: 12H RRCID -> 266004 COMPL. DATE 05/18/2012 TOTAL DEPTH 8545 PERF. 8854 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20119	X	17551	-0-	-2568	-0-	719	1	16691	2	N	128	171	1			27
							141	9									
11	19470	X	16680	-0-	-2790	-0-	650	1	15949	2	N	74					101
							81	9									
12	17833	X	17833	-0-	-0-	-0-	707	1	17005	2	N	110	184	1			27
							121	9									
01	17360	X	16324	-0-	-1036	-0-	638	1	15623	2	N	57					84
							63	9									
02	15680	X	14926	-0-	-754	-0-	603	1	14226	2	N	88	1	8			171
							97	9									
03	17360	X	16182	-0-	-1178	-0-	627	1	15486	2	N	63	184	1			50
							69	9									

FORSYTHE FRISBIE UNIT WELL #: 1H RRCID -> 266043 COMPL. DATE 03/29/2012 TOTAL DEPTH 6892 PERF. 7222 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	X	25	-0-	-99	-0-	12	1	13	2	N	-0-					54
11	120	X	11	-0-	-109	-0-	11	1			N	-0-					54
12	217	N	12	-0-	-205	-0-	12	1			N	-0-					54
01	31	N	12	-0-	-19	-0-	12	1			N	-0-					54
02	11	N	11	-0-	-0-	-0-	11	1			N	-0-					54
*03	58	N	58	-0-	-0-	-0-	58	1			N	-0-					54

HIGGS UNIT WELL #: 2H RRCID -> 266212 COMPL. DATE 05/25/2012 TOTAL DEPTH 8678 PERF. 9059 - 11321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5363	X	4691	-0-	-672	-0-	725	1	3925	2	N	37					134
							41	9									
11	5190	X	4483	-0-	-707	-0-	701	1	3697	2	N	77	161	1			50
							85	9									
12	4503	X	4503	-0-	-0-	-0-	725	1	3721	2	N	52					102
							57	9									
01	4537	X	4537	-0-	-0-	-0-	725	1	3771	2	N	37					139
							41	9									
*02	4080	X	4080	-0-	-0-	-0-	655	1	3353	2	N	65					204
							72	9									
03	4340	X	4240	-0-	-100	-0-	702	1	3502	2	N	33	162	1			75
							36	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FORMAN F UNIT WELL #: 1H RRCID -> 266442 COMPL. DATE 06/16/2012 TOTAL DEPTH 8459 PERF. 8767 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28706	X	27659	-0-	-1047	-0-	6 136	1 9	27517	2	N	124	178	1			52
11	28440	X	26147	-0-	-2293	-0-	6 168	1 9	25973	2	N	153					205
12	28210	X	25822	-0-	-2388	-0-	6 118	1 9	25698	2	N	107	162	1			150
01	28210	X	24174	-0-	-4036	-0-	29 116	1 9	24029	2	N	105	168	1			87
02	25480	X	21690	-0-	-3790	-0-	86 120	1 9	21484	2	N	109					196
03	27652	X	24818	-0-	-2834	-0-	17 110	1 9	24691	2	N	100	183	1			113

FORMAN F UNIT WELL #: 2H RRCID -> 266446 COMPL. DATE 06/18/2012 TOTAL DEPTH 8453 PERF. 8807 - 12349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23529	X	21218	-0-	-2311	-0-	719 356	1 9	20143	2	N	324	353	1			69
11	22770	X	17377	-0-	-5393	-0-	673 196	1 9	16508	2	N	178	171	1			76
12	21545	X	19331	-0-	-2214	-0-	719 194	1 9	18418	2	N	176	176	1			76
01	21545	X	19260	-0-	-2285	-0-	696 215	1 9	18349	2	N	195	188	1			83
02	19460	X	17770	-0-	-1690	-0-	500 238	1 9	17032	2	N	216	170	1			129
03	21204	X	17274	-0-	-3930	-0-	477 224	1 9	16573	2	N	204	164	1			169

FORSYTHE SPEER UNIT WELL #: 8H RRCID -> 266534 COMPL. DATE 01/24/2013 TOTAL DEPTH 6822 PERF. 7110 - 9612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18290	X	15309	-0-	-2981	-0-	719	1	14590	2	N	-0-					67
11	17040	X	14562	-0-	-2478	-0-	696 10	1 9	13856	2	N	9					76
12	16833	X	14372	-0-	-2461	-0-	719 39	1 9	13614	2	N	35					111
01	15934	X	6327	-0-	-9607	-0-	348 11	1 9	5968	2	N	10					121
02	14112	X	12736	-0-	-1376	-0-	626 7	1 9	12103	2	N	6	1	8			126
03	15314	X	11516	-0-	-3798	-0-	673	1	10843	2	N	-0-					126

MCMURREY RANCH WELL #: 37H RRCID -> 266767 COMPL. DATE 06/27/2012 TOTAL DEPTH 8811 PERF. 9077 - 13149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13330	X	12865	-0-	-465	-0-	725 378	1 9	11762	2	N	344	360	1			57
11	12900	X	12848	-0-	-52	-0-	701 212	1 9	11935	2	N	193	183	1			67
12	13429	X	13429	-0-	-0-	-0-	725 208	1 9	12496	2	N	189	179	1			77
01	12298	X	12298	-0-	-0-	-0-	725 188	1 9	11385	2	N	171	181	1			67
*02	11492	X	11492	-0-	-0-	-0-	586 91	1 9	10815	2	N	83					150
*03	12930	X	12930	-0-	-0-	-0-	702 187	1 9	12041	2	N	170	184	1			136

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
FORSYTHE SPEER WELL #: 7H RRCID -> 266771 COMPL. DATE 01/24/2013 TOTAL DEPTH 7031 PERF. 7247 - 9669																	
10	9734	X	8798	-0-	-936	-0-	719	1	8079	2	N	-0-					105
11	9420	X	9013	-0-	-407	-0-	696	1	8293	2	N	22					127
							24	9									
12	7682	X	7682	-0-	-0-	-0-	719	1	6949	2	N	13					140
							14	9									
01	7471	X	1267	-0-	-6204	-0-	256	1	1002	2	N	8					148
							9	9									
02	6748	X	5304	-0-	-1444	-0-	626	1	4631	2	N	43	3	8			188
							47	9									
03	7471	X	7259	-0-	-212	-0-	673	1	6556	2	N	27	162	1			53
							30	9									
FORSYTHE SPEER WELL #: 15H RRCID -> 267086 COMPL. DATE 03/05/2013 TOTAL DEPTH 6995 PERF. 7305 - 10037																	
10	15717	X	8698	-0-	-7019	-0-	719	1	7971	2	N	7					159
							8	9									
11	12720	X	9976	-0-	-2744	-0-	696	1	9277	2	N	3					162
							3	9									
12	12245	X	8295	-0-	-3950	-0-	719	1	7564	2	N	11					173
							12	9									
01	12245	X	4088	-0-	-8157	-0-	719	1	3369	2	N	-0-					173
02	9324	X	6118	-0-	-3206	-0-	649	1	5386	2	N	75	181	1	4	8	63
							83	9									
03	10323	X	6096	-0-	-4227	-0-	696	1	5400	2	N	-0-					63
FORSYTHE DEAVER-SPEER UNIT WELL #: 16H RRCID -> 267360 COMPL. DATE 03/05/2013 TOTAL DEPTH 6828 PERF. 7340 - 10802																	
10	17453	X	15271	-0-	-2182	-0-	719	1	14511	2	N	37					88
							41	9									
11	16290	X	14263	-0-	-2027	-0-	696	1	13499	2	N	62					150
							68	9									
12	15443	X	15443	-0-	-0-	-0-	719	1	14685	2	N	35					185
							39	9									
01	15714	X	15714	-0-	-0-	-0-	719	1	14941	2	N	49	173	1			61
							54	9									
02	13720	X	13221	-0-	-499	-0-	649	1	12529	2	N	39	1	8			99
							43	9									
03	15190	X	14168	-0-	-1022	-0-	696	1	13435	2	N	34					133
							37	9									
STONE B UNIT WELL #: 4H RRCID -> 267368 COMPL. DATE 09/05/2013 TOTAL DEPTH 7658 PERF. 8137 - 12745																	
10	27900	X	21858	-0-	-6042	-0-	1023	1	20441	2	Y	358	340	1			148
							394	9									
11	26820	X	19654	-0-	-7166	-0-	990	1	18565	2	Y	90	185	1			53
							99	9									
12	21080	X	19490	-0-	-1590	-0-	1007	1	18191	2	Y	265	166	1			152
							292	9									
01	21080	X	17015	-0-	-4065	-0-	809	1	16013	2	Y	175	177	1			150
							193	9									
02	19040	X	16758	-0-	-2282	-0-	693	1	15899	2	Y	151	179	1	3	8	119
							166	9									
03	21080	X	15618	-0-	-5462	-0-	644	1	14753	2	Y	201	185	1			135
							221	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FRYE UNIT WELL #: 1H RRCID -> 267369 COMPL. DATE 04/03/2013 TOTAL DEPTH 7403 PERF. 7778 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17698	X	17698	-0-	-0-	-0-	725	1	16732	2	N	219	175	1			152
							241	9									
11	17070	X	17070	-0-	-0-	-0-	701	1	16192	2	N	161	174	1			139
							177	9									
12	17081	X	12832	-0-	-4249	-0-	725	1	11993	2	N	104	175	1			68
							114	9									
01	17453	X	10706	-0-	-6747	-0-	725	1	9916	2	N	59					127
							65	9									
02	15764	X	7572	-0-	-8192	-0-	654	1	6802	2	N	105	164	1	1	8	67
							116	9									
03	17453	X	10460	-0-	-6993	-0-	701	1	9687	2	N	65					132
							72	9									

FRYE UNIT WELL #: 2H RRCID -> 267371 COMPL. DATE 04/03/2013 TOTAL DEPTH 7611 PERF. 7925 - 11407

10	8959	X	2730	-0-	-6229	-0-	719	1	2011	2	Y	-0-					147
11	8670	X	1240	-0-	-7430	-0-	556	1	684	2	Y	-0-					147
12	3813	X	1125	-0-	-2688	-0-	672	1	453	2	Y	-0-					147
01	3813	X	690	-0-	-3123	-0-	646	1	7	2	Y	34	104	1			77
							37	9									
02	3444	X	579	-0-	-2865	-0-	579	1			Y	-0-					77
03	2728	X	293	-0-	-2435	-0-	282	1	11	2	Y	-0-					77

STONE B UNIT WELL #: 3H RRCID -> 267469 COMPL. DATE 09/06/2013 TOTAL DEPTH 7777 PERF. 8152 - 12054

10	23064	X	18280	-0-	-4784	-0-	18128	2	152	9	Y	138	173	1			117
11	21360	X	16548	-0-	-4812	-0-	16417	2	131	9	Y	119	183	1			53
12	19685	X	16399	-0-	-3286	-0-	17	1	16180	2	Y	184	50	1			187
							202	9									
01	19592	X	16241	-0-	-3351	-0-	215	1	15796	2	Y	209	343	1			53
							230	9									
02	16912	X	13995	-0-	-2917	-0-	231	1	13666	2	Y	89					142
							98	9									
03	18290	X	13943	-0-	-4347	-0-	347	1	13485	2	Y	101	180	1			63
							111	9									

FRYE UNIT WELL #: 3H RRCID -> 267865 COMPL. DATE 04/03/2013 TOTAL DEPTH 7435 PERF. 7915 - 11350

10	24667	X	24667	-0-	-0-	-0-	512	1	24072	2	Y	75					129
							83	9									
11	21900	X	15213	-0-	-6687	-0-	464	1	14604	2	Y	132	171	1			90
							145	9									
12	19698	X	19698	-0-	-0-	-0-	720	1	18912	2	Y	60					150
							66	9									
01	20883	X	20883	-0-	-0-	-0-	723	1	19991	2	Y	154	230	1			74
							169	9									
02	13692	X	12693	-0-	-999	-0-	649	1	11981	2	Y	57	2	8			129
							63	9									
*03	16009	X	16009	-0-	-0-	-0-	696	1	15263	2	Y	45					174
							50	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

NIVENS WELL #: 1H RRCID -> 268045 COMPL. DATE 05/10/2013 TOTAL DEPTH 6871 PERF. 7202 - 9454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10788	X	9792	-0-	-996	-0-	724	1	8980	2	N	80	173	1			62
							88	9									
11	10440	X	8466	-0-	-1974	-0-	700	1	7696	2	N	64					126
							70	9									
12	9424	X	6042	-0-	-3382	-0-	720	1	5191	2	N	119	173	1			72
							131	9									
01	9424	X	6301	-0-	-3123	-0-	722	1	5564	2	N	14					86
							15	9									
02	8512	X	6509	-0-	-2003	-0-	606	1	5829	2	N	67	2	8			151
							74	9									
03	9424	X	7183	-0-	-2241	-0-	675	1	6480	2	N	25					176
							28	9									

NIVENS WELL #: 2H RRCID -> 268088 COMPL. DATE 05/10/2013 TOTAL DEPTH 6970 PERF. 7206 - 9711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11439	X	11024	-0-	-415	-0-	725	1	10199	2	N	91	172	1			108
							100	9									
11	10680	X	10475	-0-	-205	-0-	701	1	9745	2	N	26					134
							29	9									
12	10602	X	9958	-0-	-644	-0-	725	1	9189	2	N	40					174
							44	9									
01	10790	X	10790	-0-	-0-	-0-	725	1	9958	2	N	97	162	1			109
							107	9									
02	9576	X	8743	-0-	-833	-0-	632	1	8109	2	N	2	2	8			109
							2	9									
03	10602	X	9484	-0-	-1118	-0-	678	1	8783	2	N	21					130
							23	9									

BUCKNER-FARMS UNIT WELL #: 1 H RRCID -> 268443 COMPL. DATE 04/05/2013 TOTAL DEPTH 8624 PERF. 9163 - 12806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15345	X	13536	-0-	-1809	-0-	725	1	12258	2	N	503	349	1			219
							553	9									
11	14850	X	13134	-0-	-1716	-0-	701	1	12431	2	N	2	170	1			51
							2	9									
12	13855	X	13855	-0-	-0-	-0-	725	1	12711	2	N	381	366	1			66
							419	9									
01	12718	X	12718	-0-	-0-	-0-	725	1	11797	2	N	178	186	1			58
							196	9									
*02	11977	X	11977	-0-	-0-	-0-	655	1	11051	2	N	246	173	1			131
							271	9									
*03	12769	X	12769	-0-	-0-	-0-	702	1	11750	2	N	288	358	1			61
							317	9									

HAZEL WAGGONER A WELL #: 2H RRCID -> 268465 COMPL. DATE 03/05/2014 TOTAL DEPTH 7904 PERF. 8594 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14012	X	-0-	-0-	-14012	-0-	N	-0-	28
11	9960	X	-0-	-0-	-9960	-0-	N	-0-	28
12	T. A.		-0-	-0-	-0-	-0-	N	-0-	28
01	T. A.		-0-	-0-	-0-	-0-	N	-0-	28
02	T. A.		-0-	-0-	-0-	-0-	N	-0-	28
03	T. A.		-0-	-0-	-0-	-0-	N	-0-	28

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FORSYTHE PRYOR B UNIT WELL #: 9H RRCID -> 268654 COMPL. DATE 03/04/2013 TOTAL DEPTH 6917 PERF. 7307 - 10107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10044	X	5137	-0-	-4907	-0-	535	1	4583	2	N	17					120
							19	9									
11	9210	X	6445	-0-	-2765	-0-	696	1	5699	2	N	45					165
							50	9									
12	6822	X	6822	-0-	-0-	-0-	719	1	6012	2	N	83	174	1			74
							91	9									
01	8955	X	8955	-0-	-0-	-0-	719	1	8212	2	N	22					96
							24	9									
*02	5578	X	5578	-0-	-0-	-0-	580	1	4997	2	N	1	1	8			96
							1	9									
*03	9874	X	9874	-0-	-0-	-0-	673	1	9123	2	N	71					167
							78	9									

FORSYTHE SPEER WELL #: 10H RRCID -> 269328 COMPL. DATE 03/06/2013 TOTAL DEPTH 7079 PERF. 7339 - 10799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14942	X	8191	-0-	-6751	-0-	718	1	7427	2	N	42	166	1			70
							46	9									
11	11592	X	11592	-0-	-0-	-0-	696	1	10896	2	N	-0-					70
12	11935	X	10743	-0-	-1192	-0-	719	1	9947	2	N	70					140
							77	9									
01	11935	X	8362	-0-	-3573	-0-	696	1	7636	2	N	27					167
							30	9									
02	10780	X	4415	-0-	-6365	-0-	626	1	3781	2	N	7	2	8			172
							8	9									
03	11935	X	10346	-0-	-1589	-0-	673	1	9672	2	N	1					173
							1	9									

WAGGONER-HOYL UNIT WELL #: 1H RRCID -> 269386 COMPL. DATE 04/22/2013 TOTAL DEPTH 7759 PERF. 8089 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13671	X	10395	-0-	-3276	-0-	725	1	9587	2	N	75	179	1			54
							83	9									
11	13230	X	9933	-0-	-3297	-0-	701	1	9232	2	N	-0-					54
12	10540	X	8872	-0-	-1668	-0-	725	1	7918	2	N	208	142	1			120
							229	9									
01	10540	X	10359	-0-	-181	-0-	725	1	9498	2	N	124	180	1			64
							136	9									
02	9520	X	6438	-0-	-3082	-0-	607	1	5685	2	N	133	2	8			195
							146	9									
03	10385	X	10060	-0-	-325	-0-	701	1	9283	2	N	69	175	1			89
							76	9									

WAGGONER-HOYL UNIT A WELL #: 1H RRCID -> 269430 COMPL. DATE 05/07/2013 TOTAL DEPTH 7818 PERF. 8016 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8401	X	667	-0-	-7734	-0-	667	1			N	-0-					58
11	8370	X	-0-	-0-	-8370	-0-					N	-0-					58
12	2418	X	-0-	-0-	-2418	-0-					N	-0-					58
01	2418	X	115	-0-	-2303	-0-	115	1			N	-0-	58	1			-0-
02	812	X	-0-	-0-	-812	-0-					N	-0-					-0-
03	682	X	-0-	-0-	-682	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

WAGGONER-HOYL UNIT A WELL #: 2H RRCID -> 269666 COMPL. DATE 05/08/2013 TOTAL DEPTH 7784 PERF. 8552 - 11174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16895	X	9612	-0-	-7283	-0-	724	1	8732	2	N	142	163	1			73
							156	9									
11	16350	X	6428	-0-	-9922	-0-	701	1	5552	2	N	159	179	1			53
							175	9									
12	10630	X	10630	-0-	-0-	-0-	701	1	9873	2	N	51					104
							56	9									
01	9145	X	8972	-0-	-173	-0-	724	1	8181	2	N	61	111	1			54
							67	9									
02	8260	X	8186	-0-	-74	-0-	631	1	7422	2	N	121	6	8			169
							133	9									
*03	10892	X	10892	-0-	-0-	-0-	701	1	10126	2	N	59	174	1			54
							65	9									

WILSON-BRANCH UNIT WELL #: 1H RRCID -> 269743 COMPL. DATE 03/13/2013 TOTAL DEPTH 8191 PERF. 8302 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26071	X	18505	-0-	-7566	-0-	725	1	17575	2	N	186	179	1			71
							205	9									
11	24240	X	14864	-0-	-9376	-0-	701	1	13950	2	N	194	190	1			75
							213	9									
12	17515	X	13895	-0-	-3620	-0-	725	1	12910	2	N	236	179	1			132
							260	9									
01	17897	X	17897	-0-	-0-	-0-	725	1	17067	2	N	95	173	1			54
							105	9									
*02	20624	X	20624	-0-	-0-	-0-	655	1	19840	2	N	117	3	8			168
							129	9									
*03	19622	X	19622	-0-	-0-	-0-	702	1	18801	2	N	108	188	1			88
							119	9									

SMITH GENTRY WINDER UNIT WELL #: 1H RRCID -> 269831 COMPL. DATE 09/24/2013 TOTAL DEPTH 7796 PERF. 8242 - 11889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17546	X	11461	-0-	-6085	-0-	6	1	11316	2	N	126	179	1			77
							139	9									
11	16980	X	9410	-0-	-7570	-0-	6	1	9371	2	N	30					107
							33	9									
12	13330	X	11546	-0-	-1784	-0-	6	1	11474	2	N	60					167
							66	9									
01	12679	X	6236	-0-	-6443	-0-	6	1	6106	2	N	113	182	1			98
							124	9									
02	10360	X	6151	-0-	-4209	-0-	5	1	6073	2	N	66	6	8			158
							73	9									
03	11532	X	10447	-0-	-1085	-0-	6	1	10354	2	N	79	178	1			59
							87	9									

FORMAN B WELL #: 29H RRCID -> 269861 COMPL. DATE 08/10/2010 TOTAL DEPTH 8574 PERF. 8934 - 11826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6644	X	6644	-0-	-0-	-0-	81	1	6523	2	N	36					70
							40	9									
11	15379	X	15379	-0-	-0-	-0-	564	1	14736	2	N	72					142
							79	9									
12	13950	X	13389	-0-	-561	-0-	357	1	12947	2	N	77	179	1			40
							85	9									
01	13950	X	713	-0-	-13237	-0-	276	1	437	2	N	-0-					40
02	12600	X	-0-	-0-	-12600	-0-					N	-0-					40
03	13950	X	-0-	-0-	-13950	-0-					N	-0-					40

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FORMAN C WELL #: 4H RRCID -> 269862 COMPL. DATE 10/31/2008 TOTAL DEPTH 8538 PERF. 9006 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10478	X	7177	-0-	-3301	-0-	873	1	6271	2	N	30					70
							33	9									
11	10260	X	4246	-0-	-6014	-0-	645	1	3601	2	N	-0-					70
12	8260	X	8260	-0-	-0-	-0-	882	1	7378	2	N	-0-					70
01	8413	X	8413	-0-	-0-	-0-	908	1	7505	2	N	-0-					70
*02	8654	X	8654	-0-	-0-	-0-	780	1	7861	2	N	12					82
							13	9									
*03	8798	X	8798	-0-	-0-	-0-	851	1	7947	2	N	-0-					82

MCMURREY RANCH UNIT B WELL #: 14 H RRCID -> 269864 COMPL. DATE 03/08/2007 TOTAL DEPTH 8868 PERF. 9082 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3399	-0-	299	1034	430	1	2884	2	Y	77	178	1			40
							85	9									
11	3567	X	2533	-0-	-1034	-0-	386	1	2125	2	Y	20					60
							22	9									
12	2576	X	2576	-0-	-0-	-0-	406	1	2159	2	Y	10					70
							11	9									
01	2759	X	2759	-0-	-0-	-0-	428	1	2298	2	Y	30					100
							33	9									
*02	3670	X	3670	-0-	-0-	-0-	376	1	3260	2	Y	31					131
							34	9									
*03	3976	X	3976	-0-	-0-	-0-	421	1	3522	2	Y	30					161
							33	9									

ORIN FORTENBERRY GAS UNIT WELL #: 1H RRCID -> 269955 COMPL. DATE 09/13/2013 TOTAL DEPTH 8578 PERF. 8871 - 11983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15252	X	10372	-0-	-4880	-0-	517	1	9297	2	Y	507	506	1			53
							558	9									
11	13710	X	7194	-0-	-6516	-0-	467	1	6323	2	Y	367	356	1			64
							404	9									
12	10168	X	7908	-0-	-2260	-0-	517	1	6885	2	Y	460	356	1			168
							506	9									
01	10168	X	8029	-0-	-2139	-0-	517	1	7245	2	Y	243	354	1			57
							267	9									
02	9184	X	7103	-0-	-2081	-0-	467	1	6216	2	Y	382	345	1			94
							420	9									
03	10168	X	7553	-0-	-2615	-0-	501	1	6678	2	Y	340	347	1			87
							374	9									

ORIN FORTENBERRY GAS UNIT WELL #: 2H RRCID -> 269977 COMPL. DATE 09/13/2013 TOTAL DEPTH 8579 PERF. 8878 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17577	X	15048	-0-	-2529	-0-	517	1	13777	2	Y	685	675	1			62
							754	9									
11	17010	X	12899	-0-	-4111	-0-	533	1	11768	2	Y	544	541	1			65
							598	9									
12	14167	X	13805	-0-	-362	-0-	517	1	12540	2	Y	680	693	1			52
							748	9									
01	14167	X	13002	-0-	-1165	-0-	517	1	11879	2	Y	551	537	1			66
							606	9									
02	12796	X	11055	-0-	-1741	-0-	467	1	10072	2	Y	469	356	1	1	8	178
							516	9									
03	14167	X	10987	-0-	-3180	-0-	501	1	9962	2	Y	476	547	1			107
							524	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SMITH GENTRY WINDER UNIT WELL #: 2H RRCID -> 270097 COMPL. DATE 09/24/2013 TOTAL DEPTH 7788 PERF. 8150 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11067	X	8700	-0-	-2367	-0-	1029	1	7591	2	Y	73					148
							80	9									
11	10080	X	9511	-0-	-569	-0-	996	1	8420	2	Y	86	167	1			67
							95	9									
12	10416	X	8538	-0-	-1878	-0-	1029	1	7410	2	Y	90					157
							99	9									
01	13771	X	13771	-0-	-0-	-0-	996	1	12705	2	Y	64	167	1			54
							70	9									
*02	9819	X	9819	-0-	-0-	-0-	896	1	8838	2	Y	77	4	8			127
							85	9									
03	9827	X	8501	-0-	-1326	-0-	963	1	7429	2	Y	99	171	1			55
							109	9									

FORMAN B WELL #: 1H RRCID -> 273447 COMPL. DATE 08/18/2014 TOTAL DEPTH 9048 PERF. 7936 - 8661

10	310	X	-0-	-0-	-310	-0-					N	-0-					81
11	0	X	-0-	-0-	-0-	-0-					N	-0-					81
12	28	X	28	-0-	-0-	-0-	1	1	27	2	N	-0-					81
01	0	X	-0-	-0-	-0-	-0-					N	-0-					81
02	0	N	-0-	-0-	-0-	-0-					N	-0-					81
03	31	N	-0-	-0-	-31	-0-					N	-0-					81

MCMURREY RANCH UNIT B WELL #: 301 RRCID -> 275633 COMPL. DATE 01/08/2008 TOTAL DEPTH 9330 PERF. 8715 - 9316

10	0	W	403	-0-	403	13306	10	1	393	2	N	-0-					129
11	0	W	418	-0-	418	13724	8	1	410	2	N	-0-					129
12	0	W	430	-0-	430	14154	10	1	420	2	N	-0-					129
01	0	W	439	-0-	439	14593	11	1	428	2	N	-0-					129
02	0	W	463	-0-	463	15056	9	1	454	2	N	-0-					129
03	0	W	545	-0-	545	15601	11	1	520	2	N	13					142
							14	9									

BURNETT OIL CO., INC. 110016
LYONS WELL #: 1 H RRCID -> 210270 COMPL. DATE 06/11/2005 TOTAL DEPTH 8109 PERF. 8600 - 9460

10	1829	N	1826	-0-	-3	-0-	368	1	1458	2	N	-0-					-0-
11	3000	N	14117	-0-	11117	11117	357	1	13760	2	N	-0-					-0-
12	3100	N	1742	-0-	-1358	9759	366	1	1376	2	N	-0-					-0-
01	3100	N	1957	-0-	-1143	8616	377	1	1580	2	N	-0-					-0-
02	10394	X	1778	-0-	-8616	-0-	342	1	1436	2	N	-0-					-0-
*03	2024	X	2024	-0-	-0-	-0-	379	1	1645	2	N	-0-					-0-

INGLE WELL #: 1H RRCID -> 212537 COMPL. DATE 09/21/2005 TOTAL DEPTH 8251 PERF. 9140 - 10840

10	2058	N	2058	-0-	-0-	-0-	377	1	1681	2	N	-0-					-0-
11	2772	N	2772	-0-	-0-	-0-	398	1	2374	2	N	-0-					-0-
12	2366	N	2366	-0-	-0-	-0-	391	1	1975	2	N	-0-					-0-
01	1925	N	1925	-0-	-0-	-0-	376	1	1549	2	N	-0-					-0-
02	489	N	489	-0-	-0-	-0-	288	1	201	2	N	-0-					-0-
*03	1318	N	1318	-0-	-0-	-0-	351	1	967	2	N	-0-					-0-

MERCANTILE WELL #: 1H RRCID -> 218592 COMPL. DATE 11/04/2005 TOTAL DEPTH 9500 PERF. 7690 - 8990

10	1876	X	1876	-0-	-0-	-0-	393	1	1483	2	N	-0-					-0-
11	3112	X	3112	-0-	-0-	-0-	502	1	2610	2	N	-0-					-0-
12	3275	X	3275	-0-	-0-	-0-	578	1	2697	2	N	-0-					-0-
01	1550	X	1239	-0-	-311	-0-	365	1	874	2	N	-0-					-0-
02	1400	X	1347	-0-	-53	-0-	345	1	1002	2	N	-0-					-0-
03	1550	X	959	-0-	-591	-0-	199	1	760	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURNETT OIL CO., INC. //CONT.// 110016
MERCANTILE "A" WELL #: 1H RRCID -> 221296 COMPL. DATE 03/02/2006 TOTAL DEPTH 6990 PERF. 7600 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LINTNER WEST WELL #: 1H RRCID -> 223778 COMPL. DATE 05/12/2006 TOTAL DEPTH 8051 PERF. 8260 - 9825

10	7084	X	7084	-0-	-0-	-0-	1070	1	6014	2	N	-0-					-0-
11	6480	X	6056	-0-	-424	-0-	976	1	5080	2	N	-0-					-0-
12	6913	X	6283	-0-	-630	-0-	1005	1	5278	2	N	-0-					-0-
01	7099	X	5371	-0-	-1728	-0-	870	1	4501	2	N	-0-					-0-
02	6412	X	5662	-0-	-750	-0-	920	1	4742	2	N	-0-					-0-
03	7099	X	6606	-0-	-493	-0-	1051	1	5555	2	N	-0-					-0-

MERCANTILE "A" WELL #: 2H RRCID -> 226708 COMPL. DATE 12/14/2006 TOTAL DEPTH 7096 PERF. 7691 - 9142

10	1023	N	191	-0-	-832	-0-	40	1	151	2	N	-0-					-0-
11	456	N	456	-0-	-0-	-0-	74	1	382	2	N	-0-					-0-
12	403	N	248	-0-	-155	-0-	44	1	204	2	N	-0-					-0-
01	186	N	126	-0-	-60	-0-	37	1	89	2	N	-0-					-0-
02	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

DECLEVA UNIT WELL #: 1 H RRCID -> 231528 COMPL. DATE 05/07/2007 TOTAL DEPTH 7452 PERF. 7841 - 10861

10	20274	X	18073	-0-	-2201	-0-	2079	1	15994	2	N	-0-					-0-
11	19200	X	16415	-0-	-2785	-0-	1847	1	14568	2	N	-0-					-0-
12	17213	X	17213	-0-	-0-	-0-	1958	1	15255	2	N	-0-					-0-
01	18755	X	17427	-0-	-1328	-0-	1998	1	15429	2	N	-0-					-0-
02	16940	X	15098	-0-	-1842	-0-	1741	1	13357	2	N	-0-					-0-
03	18073	X	16685	-0-	-1388	-0-	1661	1	15024	2	N	-0-					-0-

MERCANTILE B WELL #: 1 H RRCID -> 234477 COMPL. DATE 06/04/2007 TOTAL DEPTH 7006 PERF. 7400 - 10676

10	12865	X	10639	-0-	-2226	-0-	1060	1	9579	2	N	-0-					-0-
11	12450	X	10534	-0-	-1916	-0-	1030	1	9504	2	N	-0-					-0-
12	11119	X	11119	-0-	-0-	-0-	1206	1	9913	2	N	-0-					-0-
01	13330	X	11527	-0-	-1803	-0-	1304	1	10223	2	N	-0-					-0-
02	11518	X	11518	-0-	-0-	-0-	1149	1	10369	2	N	-0-					-0-
*03	13068	X	13068	-0-	-0-	-0-	850	1	12218	2	N	-0-					-0-

LINTNER WEST WELL #: 2 H RRCID -> 235846 COMPL. DATE 10/03/2006 TOTAL DEPTH 8009 PERF. 8180 - 9887

10	8776	X	8776	-0-	-0-	-0-	1325	1	7451	2	N	-0-					-0-
11	8191	X	8191	-0-	-0-	-0-	1320	1	6871	2	N	-0-					-0-
12	8680	X	8524	-0-	-156	-0-	1364	1	7160	2	N	-0-					-0-
01	9353	X	9353	-0-	-0-	-0-	1515	1	7838	2	N	-0-					-0-
02	7924	X	7621	-0-	-303	-0-	1239	1	6382	2	N	-0-					-0-
03	8773	X	8436	-0-	-337	-0-	1343	1	7093	2	N	-0-					-0-

DECLEVA UNIT B WELL #: 1H RRCID -> 237355 COMPL. DATE 01/07/2008 TOTAL DEPTH 7460 PERF. 8055 - 10036

10	12338	X	12309	-0-	-29	-0-	1416	1	10893	2	N	-0-					-0-
11	12103	X	12103	-0-	-0-	-0-	1362	1	10741	2	N	-0-					-0-
12	11258	X	11258	-0-	-0-	-0-	1281	1	9977	2	N	-0-					-0-
01	12307	X	10222	-0-	-2085	-0-	1172	1	9050	2	N	-0-					-0-
02	11284	X	8432	-0-	-2852	-0-	972	1	7460	2	N	-0-					-0-
03	12493	X	11005	-0-	-1488	-0-	1096	1	9909	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURNETT OIL CO., INC. //CONT.// 110016
DECLEVA WELL #: 2H RRCID -> 237361 COMPL. DATE 01/07/2008 TOTAL DEPTH 7440 PERF. 8150 - 10841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9827	X	9535	-0-	-292	-0-	1097	1	8438	2	N	-0-					-0-
11	9900	X	9748	-0-	-152	-0-	1097	1	8651	2	N	-0-					-0-
12	10017	X	10017	-0-	-0-	-0-	1140	1	8877	2	N	-0-					-0-
01	9601	X	9601	-0-	-0-	-0-	1101	1	8500	2	N	-0-					-0-
02	9645	X	9645	-0-	-0-	-0-	1112	1	8533	2	N	-0-					-0-
*03	10495	X	10495	-0-	-0-	-0-	1045	1	9450	2	N	-0-					-0-

DECLEVA A WELL #: 1H RRCID -> 237893 COMPL. DATE 01/10/2008 TOTAL DEPTH 7412 PERF. 7850 - 10516

10	18569	X	16297	-0-	-2272	-0-	1874	1	14423	2	N	-0-					-0-
11	17400	X	14658	-0-	-2742	-0-	1649	1	13009	2	N	-0-					-0-
12	17515	X	16642	-0-	-873	-0-	1893	1	14749	2	N	-0-					-0-
01	17112	X	16138	-0-	-974	-0-	1850	1	14288	2	N	-0-					-0-
02	15456	X	13964	-0-	-1492	-0-	1610	1	12354	2	N	-0-					-0-
03	16647	X	15454	-0-	-1193	-0-	1539	1	13915	2	N	-0-					-0-

MERCANTILE C WELL #: 2H RRCID -> 239742 COMPL. DATE 04/09/2008 TOTAL DEPTH 7085 PERF. 7530 - 10270

10	62	X	61	-0-	-1	-0-	2	1	59	2	N	-0-					-0-
11	83	X	83	-0-	-0-	-0-	4	1	79	2	N	-0-					-0-
12	9781	X	9781	-0-	-0-	-0-	446	1	9335	2	N	-0-					-0-
01	277	N	277	-0-	-0-	-0-	13	1	264	2	N	-0-					-0-
02	98	N	98	-0-	-0-	-0-	5	1	93	2	N	-0-					-0-
03	217	X	199	-0-	-18	-0-	7	1	192	2	N	-0-					-0-

MERCANTILE WELL #: 2H RRCID -> 240386 COMPL. DATE 06/05/2007 TOTAL DEPTH 6959 PERF. 7460 - 9501

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MERCANTILE C WELL #: 1H RRCID -> 241022 COMPL. DATE 03/07/2008 TOTAL DEPTH 7054 PERF. 7450 - 10510

10	10958	X	10958	-0-	-0-	-0-	418	1	10540	2	N	-0-					-0-
11	8100	X	7588	-0-	-512	-0-	381	1	7207	2	N	-0-					-0-
12	10850	X	7709	-0-	-3141	-0-	352	1	7357	2	N	-0-					-0-
01	11029	X	11029	-0-	-0-	-0-	531	1	10498	2	N	-0-					-0-
02	10207	X	10207	-0-	-0-	-0-	478	1	9729	2	N	-0-					-0-
03	10850	X	10248	-0-	-602	-0-	364	1	9884	2	N	-0-					-0-

MERCANTILE C WELL #: 3H RRCID -> 244306 COMPL. DATE 10/10/2008 TOTAL DEPTH 7085 PERF. 7625 - 9950

10	9753	X	9753	-0-	-0-	-0-	372	1	9381	2	N	-0-					-0-
11	6791	X	6791	-0-	-0-	-0-	341	1	6450	2	N	-0-					-0-
12	8463	X	5990	-0-	-2473	-0-	273	1	5717	2	N	-0-					-0-
01	8463	X	6472	-0-	-1991	-0-	312	1	6160	2	N	-0-					-0-
02	7644	X	7603	-0-	-41	-0-	356	1	7247	2	N	-0-					-0-
*03	9011	X	9011	-0-	-0-	-0-	320	1	8691	2	N	-0-					-0-

MERCANTILE "D" WELL #: 1H RRCID -> 244737 COMPL. DATE 10/10/2008 TOTAL DEPTH 7025 PERF. 7505 - 9830

10	12147	X	12147	-0-	-0-	-0-	463	1	11684	2	N	-0-					-0-
11	8808	X	8808	-0-	-0-	-0-	442	1	8366	2	N	-0-					-0-
12	9204	X	9204	-0-	-0-	-0-	420	1	8784	2	N	-0-					-0-
01	10824	X	10824	-0-	-0-	-0-	521	1	10303	2	N	-0-					-0-
02	9195	X	9195	-0-	-0-	-0-	430	1	8765	2	N	-0-					-0-
*03	9901	X	9901	-0-	-0-	-0-	352	1	9549	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
BURNETT OIL CO., INC. //CONT.// 110016
MERCANTILE "D" WELL #: 3H RRCID -> 245243 COMPL. DATE 11/13/2008 TOTAL DEPTH 7099 PERF. 7749 - 9775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19065	X	18494	-0-	-571	-0-	705	1	17789	2	N	-0-					-0-
11	18270	X	12631	-0-	-5639	-0-	634	1	11997	2	N	-0-					-0-
12	17422	X	12595	-0-	-4827	-0-	574	1	12021	2	N	-0-					-0-
01	17469	X	17469	-0-	-0-	-0-	841	1	16628	2	N	-0-					-0-
02	16180	X	16180	-0-	-0-	-0-	757	1	15423	2	N	-0-					-0-
03	17422	X	16127	-0-	-1295	-0-	573	1	15554	2	N	-0-					-0-

MERCANTILE D WELL #: 2H RRCID -> 251062 COMPL. DATE 11/13/2008 TOTAL DEPTH 7028 PERF. 7619 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MERCANTILE E WELL #: 1H RRCID -> 261046 COMPL. DATE 03/17/2011 TOTAL DEPTH 7014 PERF. 7312 - 9636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MERCANTILE E WELL #: 2H RRCID -> 261423 COMPL. DATE 03/25/2011 TOTAL DEPTH 7002 PERF. 7334 - 9969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAL-TEX FOSSIL, L.L.C. 123567
BIRD WELL #: 1 RRCID -> 226316 COMPL. DATE 01/06/2007 TOTAL DEPTH 5925 PERF. 5872 - 5885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					185
11	0	N	-0-	-0-	-0-	-0-					N	-0-					185
12	0	N	-0-	-0-	-0-	-0-					N	-0-					185
01	0	N	-0-	-0-	-0-	-0-					N	-0-					185
02	0	N	-0-	-0-	-0-	-0-					N	-0-					185
03	0	N	-0-	-0-	-0-	-0-					N	-0-					185

CHADWELL, ODELL WELL #: 4 RRCID -> 228068 COMPL. DATE 03/03/2007 TOTAL DEPTH 6669 PERF. 6472 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	974	-0-	-49	-0-	974	3			N	-0-					-0-
11	990	N	597	-0-	-393	-0-	597	3			N	-0-					-0-
12	1165	N	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-
01	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-
*02	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
03	1178	N	805	-0-	-373	-0-	805	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CAL-TEX FOSSIL, L.L.C. //CONT.// 123567
CHADWELL, ODELL "A" WELL #: 5 RRCID -> 228069 COMPL. DATE 03/25/2007 TOTAL DEPTH 6625 PERF. 6430 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	975	-0-	-48	-0-	975	3			N	-0-					-0-
11	990	N	598	-0-	-392	-0-	598	3			N	-0-					-0-
12	1165	N	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-
01	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-
*02	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
03	1178	N	805	-0-	-373	-0-	805	3			N	-0-					-0-

TAYLOR & MAULDIN WELL #: 4 RRCID -> 228789 COMPL. DATE 03/18/2007 TOTAL DEPTH 6776 PERF. 6580 - 6690

10	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
11	270	N	226	-0-	-44	-0-	226	3			N	-0-					-0-
12	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
01	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
*02	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
03	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-

TAYLOR & MAULDIN WELL #: 2 RRCID -> 241199 COMPL. DATE 02/01/2008 TOTAL DEPTH 6008 PERF. 5940 - 5950

10	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
11	270	N	227	-0-	-43	-0-	227	3			N	-0-					-0-
12	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
01	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
*02	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
03	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-

CANAN OPERATING, INC. 128979
SHERMAN, DIAMOND WELL #: 1KR RRCID -> 194049 COMPL. DATE 01/09/2002 TOTAL DEPTH 8850 PERF. 8326 - 8730

10	589	N	416	-0-	-173	-0-	416	2			N	-0-					60
11	757	N	757	-0-	-0-	-0-	757	2			N	-0-					60
12	905	N	905	-0-	-0-	-0-	905	2			N	-0-					60
01	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					60
*02	732	N	732	-0-	-0-	-0-	732	2			N	-0-					60
03	899	N	845	-0-	-54	-0-	845	2			N	-0-					60

DIAMOND MUNCASTER WELL #: 1KR RRCID -> 198080 COMPL. DATE 08/02/2003 TOTAL DEPTH 8750 PERF. 8448 - 8703

10	465	N	333	-0-	-132	-0-	333	2			N	-0-					71
11	450	N	346	-0-	-104	-0-	313	2	33	9	N	30					101
12	434	N	171	-0-	-263	-0-	60	2	111	9	N	101	173	1			29
01	341	N	-0-	-0-	-341	-0-					N	-0-					29
02	336	N	19	-0-	-317	-0-	19	2			N	-0-					29
03	186	N	56	-0-	-130	-0-	56	2			N	-0-					29

CANAN MOWREY OPERATING, LLC 129008
COOK HILLS WELL #: 2 RRCID -> 241529 COMPL. DATE 06/15/2007 TOTAL DEPTH 7847 PERF. 7600 - 9805

10	17546	X	15632	-0-	-1914	-0-	15632	2			N	-0-					-0-
11	14978	X	14978	-0-	-0-	-0-	14978	2			N	-0-					-0-
12	15268	X	15268	-0-	-0-	-0-	15268	2			N	-0-					-0-
01	15624	X	14238	-0-	-1386	-0-	14238	2			N	-0-					-0-
02	14112	X	13014	-0-	-1098	-0-	13014	2			N	-0-					-0-
03	15624	X	14171	-0-	-1453	-0-	14171	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CANYON OPERATING, LLC 129966
PRUETT WELL #: 1 RRCID -> 226741 COMPL. DATE 12/07/2006 TOTAL DEPTH 8899 PERF. 8480 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16411	X	16411	-0-	-0-	-0-	15641	3	770	9	N	700	711	1			651
11	12614	X	12614	-0-	-0-	-0-	12117	3	497	9	N	452	501	1			602
12	13628	X	13628	-0-	-0-	-0-	13164	3	464	9	N	422	350	1			677
01	11314	X	11314	-0-	-0-	-0-	11047	3	267	9	N	243	178	1	3	8	739
*02	6056	X	6056	-0-	-0-	-0-	5826	3	230	9	N	209	177	1	1	8	772
*03	8414	X	8414	-0-	-0-	-0-	8186	3	228	9	N	207	168	1	3	8	814

PRUETT WELL #: 2 RRCID -> 238911 COMPL. DATE 06/27/2007 TOTAL DEPTH 8967 PERF. 8526 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	-0-	-0-	-124	-0-					N	-0-					160
11	30	N	-0-	-0-	-30	-0-					N	-0-					160
12	0	N	-0-	-0-	-0-	-0-					N	-0-					160
01	0	N	-0-	-0-	-0-	-0-					N	-0-					160
02	0	N	-0-	-0-	-0-	-0-					N	-0-					160
03	0	N	-0-	-0-	-0-	-0-					N	-0-					160

RSK "A" WELL #: 7H RRCID -> 245119 COMPL. DATE 02/27/2008 TOTAL DEPTH 7636 PERF. 8480 - 9750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19402	X	7082	-0-	-12320	-0-	7082	2			N	-0-					52
11	5314	X	5314	-0-	-0-	-0-	5314	2			N	-0-					52
12	3750	X	3750	-0-	-0-	-0-	3750	2			N	-0-					52
01	3118	X	3118	-0-	-0-	-0-	3118	2			N	-0-					52
02	4177	X	4177	-0-	-0-	-0-	4177	2			N	-0-					52
*03	1620	X	1620	-0-	-0-	-0-	1620	2			N	-0-					52

RSK WELL #: 1 RRCID -> 246070 COMPL. DATE 10/01/2007 TOTAL DEPTH 7940 PERF. 7237 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					6
11	240	N	-0-	-0-	-240	-0-					N	-0-					6
12	56	N	56	-0-	-0-	-0-	56	2			N	-0-					6
01	141	N	141	-0-	-0-	-0-	141	2			N	-0-					6
02	100	N	100	-0-	-0-	-0-	100	2			N	-0-					6
*03	210	N	210	-0-	-0-	-0-	210	2			N	-0-					6

RSK "A" WELL #: 6H RRCID -> 256099 COMPL. DATE 11/30/2009 TOTAL DEPTH 7632 PERF. 8225 - 10665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13330	X	9254	-0-	-4076	-0-	9188	2	66	9	N	60	197	1			33
11	12900	X	8338	-0-	-4562	-0-	8228	2	110	9	N	100					133
12	DLQ G-10		7093	-0-	7093	7093	7038	2	55	9	N	50	181	1			2
01	DLQ G-10		5051	-0-	5051	12144	5034	2	17	9	N	15					17
*02	28182	X	16038	-0-	-12144	-0-	15992	2	46	9	N	42	1	8			60
*03	16505	X	16505	-0-	-0-	-0-	16360	2	145	9	N	132	182	1	1	8	10

RSK "A" WELL #: 2H RRCID -> 262279 COMPL. DATE 02/15/2011 TOTAL DEPTH 7659 PERF. 7797 - 11138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36394	X	33243	-0-	-3151	-0-	33143	2	100	9	N	91	180	1			87
11	35220	X	33760	-0-	-1460	-0-	33511	2	249	9	N	226	191	1			122
12	DLQ G-10		34835	-0-	34835	34835	34727	2	108	9	N	98	190	1			30
01	DLQ G-10		32303	-0-	32303	67138	32094	2	209	9	N	190	180	1			40
02	96224	X	29086	-0-	-67138	-0-	28901	2	185	9	N	168					208
*03	28891	X	28891	-0-	-0-	-0-	28694	2	197	9	N	179	373	1	1	8	15

RSK "A" WELL #: 1H RRCID -> 264464 COMPL. DATE 02/15/2011 TOTAL DEPTH 7644 PERF. 7827 - 10982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7161	X	7161	-0-	-0-	-0-	7132	2	29	9	N	26	168	1			7
11	4666	X	4666	-0-	-0-	-0-	4666	2			N	-0-					7
12	DLQ G-10		1443	-0-	1443	1443	1423	2	20	9	N	18					26
01	DLQ G-10		1912	-0-	1912	3355	1906	2	6	9	N	5					31
02	5508	X	2153	-0-	-3355	-0-	2142	2	11	9	N	10					41
*03	1835	X	1835	-0-	-0-	-0-	1824	2	11	9	N	10					51

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CENTRAL BASIN OIL INV. INC. 141188
HITT, J. B. WELL #: 4CB RRCID -> 251185 COMPL. DATE 06/30/2008 TOTAL DEPTH 5626 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CENTURY PETROLEUM, INC. 141763
MONTGOMERY "B" WELL #: 1 RRCID -> 209892 COMPL. DATE 04/01/2005 TOTAL DEPTH 6110 PERF. 5998 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					56
11	0	N	-0-	-0-	-0-	-0-					N	-0-					56
12	0	N	-0-	-0-	-0-	-0-					N	-0-					56
01	0	N	-0-	-0-	-0-	-0-					N	-0-					56
02	0	N	-0-	-0-	-0-	-0-					N	-0-					56
03	0	N	-0-	-0-	-0-	-0-					N	-0-					56

JAGODA "B" WELL #: 1 RRCID -> 210868 COMPL. DATE 06/24/2005 TOTAL DEPTH 6128 PERF. 5998 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	X	849	-0-	-329	-0-	736	2	113	9	N	103					143
11	810	N	680	-0-	-130	-0-	625	2	55	9	N	50	163	1			30
12	837	N	639	-0-	-198	-0-	589	2	50	9	N	45					75
01	837	N	576	-0-	-261	-0-	488	2	88	9	N	80					155
02	644	N	406	-0-	-238	-0-	382	2	24	9	N	22	166	1			11
03	651	N	570	-0-	-81	-0-	494	2	76	9	N	69					80

JOHNSON WELL #: 1 RRCID -> 219192 COMPL. DATE 06/02/2006 TOTAL DEPTH 5939 PERF. 5760 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	5					5
02	0	N	-0-	-0-	-0-	-0-					N	5					10
03	0	N	-0-	-0-	-0-	-0-					N	50					60

JOHNSON WELL #: 2 RRCID -> 233555 COMPL. DATE 09/03/2007 TOTAL DEPTH 5910 PERF. 5712 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1671	-0-	-220	-0-	1668	2	3	9	N	3					3
11	1800	N	1775	-0-	-25	-0-	1772	2	3	9	N	3					6
12	1860	N	1787	-0-	-73	-0-	1785	2	2	9	N	2					8
01	1823	N	1823	-0-	-0-	-0-	1821	2	2	9	N	2					10
02	1700	N	1700	-0-	-0-	-0-	1698	2	2	9	N	2					12
*03	1799	N	1799	-0-	-0-	-0-	1797	2	2	9	N	2					14

HUTTON C WELL #: 1 RRCID -> 239753 COMPL. DATE 05/14/2008 TOTAL DEPTH 5948 PERF. 5794 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	375	-0-	-152	-0-	375	2			N	-0-					9
11	510	N	405	-0-	-105	-0-	405	2			N	-0-					9
12	496	N	434	-0-	-62	-0-	434	2			N	-0-					9
01	378	N	378	-0-	-0-	-0-	378	2			N	-0-					9
02	392	N	342	-0-	-50	-0-	342	2			N	-0-					9
03	434	N	361	-0-	-73	-0-	361	2			N	-0-					9

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. 147699
ELLISON WELL #: 2 RRCID -> 201056 COMPL. DATE 09/21/2004 TOTAL DEPTH 6644 PERF. 6402 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD "361" WELL #: 2 RRCID -> 201684 COMPL. DATE 03/02/2004 TOTAL DEPTH 7420 PERF. 6735 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-

HARRISON WELL #: 1 RRCID -> 201686 COMPL. DATE 02/08/2004 TOTAL DEPTH 7213 PERF. 6752 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1398	N	1398	-0-	-0-	-0-	1398	2			N	-0-					-0-
11	1420	N	1420	-0-	-0-	-0-	1420	2			N	-0-					-0-
12	1408	N	1408	-0-	-0-	-0-	1408	2			N	-0-					-0-
01	1316	N	1316	-0-	-0-	-0-	1316	2			N	-0-					-0-
02	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-
*03	1440	N	1440	-0-	-0-	-0-	1440	2			N	-0-					-0-

BUFFALO RIDGE WELL #: 1 RRCID -> 201687 COMPL. DATE 04/19/2004 TOTAL DEPTH 7563 PERF. 6902 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO RIDGE WELL #: 2H RRCID -> 201688 COMPL. DATE 05/10/2004 TOTAL DEPTH 7090 PERF. 7277 - 9411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARMSTRONG WELL #: 1 RRCID -> 201689 COMPL. DATE 03/16/2004 TOTAL DEPTH 6775 PERF. 6329 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

AIRPORT WELL #: 1 RRCID -> 201690 COMPL. DATE 03/07/2004 TOTAL DEPTH 7354 PERF. 6810 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

MIZE FAMILY WELL #: 4 RRCID -> 201700 COMPL. DATE 03/24/2004 TOTAL DEPTH 7191 PERF. 6703 - 7015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COOPER WELL #: 2 RRCID -> 201702 COMPL. DATE 04/07/2004 TOTAL DEPTH 7330 PERF. 6922 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIZE FAMILY WELL #: 5 RRCID -> 201703 COMPL. DATE 04/26/2004 TOTAL DEPTH 7055 PERF. 6770 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TUCKER WELL #: 1H RRCID -> 201992 COMPL. DATE 05/30/2004 TOTAL DEPTH 7489 PERF. 6918 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FALVEL WELL #: 2H RRCID -> 202713 COMPL. DATE 05/15/2004 TOTAL DEPTH 6989 PERF. 7920 - 9587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6975	X	6959	-0-	-16	-0-	6959	2			N	-0-					-0-
11	6840	X	6672	-0-	-168	-0-	6672	2			N	-0-					-0-
12	6944	X	6785	-0-	-159	-0-	6785	2			N	-0-					-0-
01	6944	X	6683	-0-	-261	-0-	6683	2			N	-0-					-0-
02	6272	X	6102	-0-	-170	-0-	6102	2			N	-0-					-0-
03	6944	X	6866	-0-	-78	-0-	6866	2			N	-0-					-0-

LAKEVIEW WELL #: 1H RRCID -> 203084 COMPL. DATE 06/16/2004 TOTAL DEPTH 6837 PERF. 7420 - 9893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6634	X	2676	-0-	-3958	-0-	2676	2			N	-0-					-0-
11	6720	X	336	-0-	-6384	-0-	336	2			N	-0-					-0-
12	6944	X	-0-	-0-	-6944	-0-					N	-0-					-0-
01	6944	X	-0-	-0-	-6944	-0-					N	-0-					-0-
02	5852	X	-0-	-0-	-5852	-0-					N	-0-					-0-
03	2666	X	-0-	-0-	-2666	-0-					N	-0-					-0-

CATES WELL #: 1 RRCID -> 203287 COMPL. DATE 06/19/2004 TOTAL DEPTH 6650 PERF. 6431 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
CITY OF CLEBURNE WELL #: 3H RRCID -> 203715 COMPL. DATE 08/14/2004 TOTAL DEPTH 7401 PERF. 7490 - 8902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EAST GODLEY WELL #: 2H RRCID -> 203740 COMPL. DATE 08/17/2004 TOTAL DEPTH 6692 PERF. 7170 - 9302

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS WELL #: 2 RRCID -> 203743 COMPL. DATE 09/12/2004 TOTAL DEPTH 7363 PERF. 6999 - 7184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN WELL #: 1H RRCID -> 203879 COMPL. DATE 09/14/2004 TOTAL DEPTH 6626 PERF. 7220 - 9372

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CITY OF CLEBURNE WELL #: 2H RRCID -> 203967 COMPL. DATE 08/08/2004 TOTAL DEPTH 6300 PERF. 7700 - 9836

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS WELL #: 3H RRCID -> 204289 COMPL. DATE 09/17/2004 TOTAL DEPTH 7065 PERF. 7190 - 11017

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PENNINGTON WELL #: 1H RRCID -> 204652 COMPL. DATE 10/20/2004 TOTAL DEPTH 6552 PERF. 7972 - 9120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

LAKEVIEW WELL #: 2H RRCID -> 204654 COMPL. DATE 10/23/2004 TOTAL DEPTH 6403 PERF. 7775 - 10296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8834	X	8834	-0-	-0-	-0-	8834	2			N	-0-					-0-
11	8544	X	8544	-0-	-0-	-0-	8544	2			N	-0-					-0-
12	9322	X	9322	-0-	-0-	-0-	9322	2			N	-0-					-0-
01	9357	X	9357	-0-	-0-	-0-	9357	2			N	-0-					-0-
02	7532	X	7440	-0-	-92	-0-	7440	2			N	-0-					-0-
03	8339	X	6702	-0-	-1637	-0-	6702	2			N	-0-					-0-

BOATRAMP WELL #: 1H RRCID -> 204936 COMPL. DATE 10/29/2004 TOTAL DEPTH 7421 PERF. 7350 - 10233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3727	X	3727	-0-	-0-	-0-	3727	2			N	-0-					-0-
11	3657	X	3657	-0-	-0-	-0-	3657	2			N	-0-					-0-
12	3850	X	3850	-0-	-0-	-0-	3850	2			N	-0-					-0-
01	3748	X	3748	-0-	-0-	-0-	3748	2			N	-0-					-0-
02	3416	X	3033	-0-	-383	-0-	3033	2			N	-0-					-0-
03	3844	X	3184	-0-	-660	-0-	3184	2			N	-0-					-0-

SOUTHLAKE WELL #: 1H RRCID -> 204938 COMPL. DATE 11/16/2004 TOTAL DEPTH 6927 PERF. 8202 - 9750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7068	X	4929	-0-	-2139	-0-	4929	2			N	-0-					-0-
11	6780	X	2871	-0-	-3909	-0-	2871	2			N	-0-					-0-
12	6882	X	2811	-0-	-4071	-0-	2811	2			N	-0-					-0-
01	6882	X	5064	-0-	-1818	-0-	5064	2			N	-0-					-0-
02	6216	X	4747	-0-	-1469	-0-	4747	2			N	-0-					-0-
*03	6026	X	6026	-0-	-0-	-0-	6026	2			N	-0-					-0-

MEADOWS WELL #: 2H RRCID -> 205468 COMPL. DATE 12/18/2004 TOTAL DEPTH 6518 PERF. 7602 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	2860	-0-	-1077	-0-	2860	2			N	-0-					-0-
11	3900	X	661	-0-	-3239	-0-	661	2			N	-0-					-0-
12	4030	X	-0-	-0-	-4030	-0-					N	-0-					-0-
01	4030	X	-0-	-0-	-4030	-0-					N	-0-					-0-
02	3304	X	-0-	-0-	-3304	-0-					N	-0-					-0-
03	2852	X	-0-	-0-	-2852	-0-					N	-0-					-0-

LEE WELL #: 2H RRCID -> 206183 COMPL. DATE 12/26/2004 TOTAL DEPTH 6822 PERF. 7902 - 9380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5115	X	4911	-0-	-204	-0-	4911	2			N	-0-					-0-
11	5130	X	4876	-0-	-254	-0-	4876	2			N	-0-					-0-
12	5301	X	5244	-0-	-57	-0-	5244	2			N	-0-					-0-
01	5301	X	5064	-0-	-237	-0-	5064	2			N	-0-					-0-
02	4564	X	4382	-0-	-182	-0-	4382	2			N	-0-					-0-
03	5239	X	4815	-0-	-424	-0-	4815	2			N	-0-					-0-

JENNY WELL #: 1H RRCID -> 206793 COMPL. DATE 12/31/2004 TOTAL DEPTH 7042 PERF. 7410 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6669	X	6669	-0-	-0-	-0-	6669	2			N	-0-					-0-
11	6510	X	6483	-0-	-27	-0-	6483	2			N	-0-					-0-
12	6727	X	6307	-0-	-420	-0-	6307	2			N	-0-					-0-
01	6727	X	6294	-0-	-433	-0-	6294	2			N	-0-					-0-
02	6048	X	5702	-0-	-346	-0-	5702	2			N	-0-					-0-
03	6696	X	6548	-0-	-148	-0-	6548	2			N	-0-					-0-

ABBOTT WELL #: 1H RRCID -> 207083 COMPL. DATE 02/11/2005 TOTAL DEPTH 6548 PERF. 7300 - 10161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	2097	-0-	-1313	-0-	2097	2			N	-0-					-0-
11	2460	X	552	-0-	-1908	-0-	552	2			N	-0-					-0-
12	2508	X	2508	-0-	-0-	-0-	2508	2			N	-0-					-0-
01	2763	X	2763	-0-	-0-	-0-	2763	2			N	-0-					-0-
02	2139	X	2139	-0-	-0-	-0-	2139	2			N	-0-					-0-
03	2511	X	2199	-0-	-312	-0-	2199	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

HOLIBAUGH WELL #: 1H RRCID -> 207452 COMPL. DATE 04/22/2005 TOTAL DEPTH 6644 PERF. 6790 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4100	X	4100	-0-	-0-	-0-	4100	2			N	-0-					-0-
11	3990	X	3904	-0-	-86	-0-	3904	2			N	-0-					-0-
12	4123	X	3999	-0-	-124	-0-	3999	2			N	-0-					-0-
01	4123	X	4010	-0-	-113	-0-	4010	2			N	-0-					-0-
02	3724	X	3435	-0-	-289	-0-	3435	2			N	-0-					-0-
03	4092	X	3878	-0-	-214	-0-	3878	2			N	-0-					-0-

PENNINGTON WELL #: 2H RRCID -> 207494 COMPL. DATE 03/03/2005 TOTAL DEPTH 6775 PERF. 7240 - 8981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5859	X	5115	-0-	-744	-0-	5115	2			N	-0-					-0-
11	5670	X	4654	-0-	-1016	-0-	4654	2			N	-0-					-0-
12	5735	X	4553	-0-	-1182	-0-	4553	2			N	-0-					-0-
01	5735	X	4490	-0-	-1245	-0-	4490	2			N	-0-					-0-
02	4956	X	3871	-0-	-1085	-0-	3871	2			N	-0-					-0-
03	5115	X	4506	-0-	-609	-0-	4506	2			N	-0-					-0-

WHITE WING COACHMAN "A" WELL #: 1 RRCID -> 208332 COMPL. DATE 12/30/2004 TOTAL DEPTH 6775 PERF. 7310 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST, MAE "B" WELL #: 2 RRCID -> 208334 COMPL. DATE 12/01/2004 TOTAL DEPTH 5850 PERF. 7320 - 9530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE WING COACHMAN "B" WELL #: 2 RRCID -> 208336 COMPL. DATE 11/02/2004 TOTAL DEPTH 9646 PERF. 7086 - 9496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	X	1263	-0-	-690	-0-	1263	2			N	-0-					-0-
11	1560	X	1475	-0-	-85	-0-	1475	2			N	-0-					-0-
12	1347	X	1347	-0-	-0-	-0-	1347	2			N	-0-					-0-
01	1271	X	845	-0-	-426	-0-	845	2			N	-0-					-0-
02	1468	X	1468	-0-	-0-	-0-	1468	2			N	-0-					-0-
03	1519	X	5	-0-	-1514	-0-	5	2			N	-0-					-0-

GRIZZLY KING WELL #: 1H RRCID -> 208338 COMPL. DATE 04/01/2005 TOTAL DEPTH 6570 PERF. 7700 - 9870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUNLAVEY WELL #: 1 H RRCID -> 208910 COMPL. DATE 05/18/2005 TOTAL DEPTH 6673 PERF. 8200 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	930	-0-	-744	-0-	930	2			N	-0-					-0-
11	1800	N	842	-0-	-958	-0-	842	2			N	-0-					-0-
12	279	N	270	-0-	-9	-0-	270	2			N	-0-					-0-
01	930	N	542	-0-	-388	-0-	542	2			N	-0-					-0-
02	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					-0-
*03	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

NORTH LAKE WELL #: 1 H RRCID -> 209123 COMPL. DATE 02/14/2005 TOTAL DEPTH 6844 PERF. 7911 - 8115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CROWLEY MINERALS WELL #: 1 RRCID -> 209701 COMPL. DATE 05/28/2005 TOTAL DEPTH 7252 PERF. 7595 - 10110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		2116	-0-	2116	2116	2116	2			N	-0-					-0-
02	4760	X	2644	-0-	-2116	-0-	2644	2			N	-0-					-0-
*03	2588	X	2588	-0-	-0-	-0-	2588	2			N	-0-					-0-

MEADOWS WELL #: 3 H RRCID -> 210094 COMPL. DATE 06/20/2005 TOTAL DEPTH 6464 PERF. 6902 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNLAVEY WELL #: 2H RRCID -> 210458 COMPL. DATE 05/22/2005 TOTAL DEPTH 7298 PERF. 7400 - 9657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HADLEY WELL #: 1 RRCID -> 210669 COMPL. DATE 03/15/2005 TOTAL DEPTH 7487 PERF. 6800 - 7132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KASAL-GODFREY WELL #: 1 H RRCID -> 210834 COMPL. DATE 06/17/2005 TOTAL DEPTH 6564 PERF. 6813 - 10146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRENTWOOD "A" WELL #: 1 RRCID -> 210959 COMPL. DATE 04/03/2005 TOTAL DEPTH 7448 PERF. 7474 - 9610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301	X	5278	-0-	-23	-0-	5278	2			N	-0-					-0-
11	5250	X	4340	-0-	-910	-0-	4340	2			N	-0-					-0-
12	5704	X	-0-	-0-	-5704	-0-					N	-0-					-0-
01	5704	X	3203	-0-	-2501	-0-	3203	2			N	-0-					-0-
02	5152	X	531	-0-	-4621	-0-	531	2			N	-0-					-0-
03	5270	X	42	-0-	-5228	-0-	42	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

VIVIAN WELL #: 1 H RRCID -> 210985 COMPL. DATE 04/19/2005 TOTAL DEPTH 6498 PERF. 6754 - 9610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOODMAN WELL #: 1 RRCID -> 211707 COMPL. DATE 07/25/2005 TOTAL DEPTH 7248 PERF. 7845 - 9250

10	2666	X	2497	-0-	-169	-0-	2497	2			N	-0-					-0-
11	3318	X	3318	-0-	-0-	-0-	3318	2			N	-0-					-0-
12	2759	X	2479	-0-	-280	-0-	2479	2			N	-0-					-0-
01	2759	X	2451	-0-	-308	-0-	2451	2			N	-0-					-0-
02	3108	X	2202	-0-	-906	-0-	2202	2			N	-0-					-0-
03	3441	X	2849	-0-	-592	-0-	2849	2			N	-0-					-0-

VERMONT HARES EAR WELL #: 1 H RRCID -> 211919 COMPL. DATE 05/01/2005 TOTAL DEPTH 6057 PERF. 6630 - 8990

10	4278	X	4145	-0-	-133	-0-	4134	2	11	9	N	10					33
11	4140	X	3822	-0-	-318	-0-	3781	2	41	9	N	37					70
12	4283	X	4283	-0-	-0-	-0-	4214	2	69	9	N	63					133
01	4632	X	4632	-0-	-0-	-0-	4548	2	84	9	N	76					209
02	3680	X	3680	-0-	-0-	-0-	3651	2	29	9	N	26	199	1			36
*03	4299	X	4299	-0-	-0-	-0-	4248	2	51	9	N	46					82

SOUTH DAM WELL #: 1H RRCID -> 211994 COMPL. DATE 03/26/2006 TOTAL DEPTH 6875 PERF. 7185 - 11328

10	9393	X	8859	-0-	-534	-0-	8859	2			N	-0-					-0-
11	9090	X	8703	-0-	-387	-0-	8703	2			N	-0-					-0-
12	9393	X	9143	-0-	-250	-0-	9143	2			N	-0-					-0-
01	8866	X	8842	-0-	-24	-0-	8842	2			N	-0-					-0-
02	8120	X	7483	-0-	-637	-0-	7483	2			N	-0-					-0-
03	9145	X	8028	-0-	-1117	-0-	8028	2			N	-0-					-0-

BETHANY WELL #: 2 H RRCID -> 212384 COMPL. DATE 05/19/2005 TOTAL DEPTH 6601 PERF. 6779 - 9723

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARBISON-FISCHER WELL #: 1 RRCID -> 212415 COMPL. DATE 08/11/2005 TOTAL DEPTH 7187 PERF. 7680 - 9915

10	5828	X	5480	-0-	-348	-0-	5480	2			N	-0-					-0-
11	5880	X	4909	-0-	-971	-0-	4909	2			N	-0-					-0-
12	6386	X	4985	-0-	-1401	-0-	4985	2			N	-0-					-0-
01	6386	X	4891	-0-	-1495	-0-	4891	2			N	-0-					-0-
02	5768	X	4405	-0-	-1363	-0-	4405	2			N	-0-					-0-
03	5487	X	5062	-0-	-425	-0-	5062	2			N	-0-					-0-

ARMSTRONG WELL #: 6H RRCID -> 212524 COMPL. DATE 07/10/2005 TOTAL DEPTH 6399 PERF. 6850 - 10377

10	8897	X	8219	-0-	-678	-0-	8219	2			N	-0-					-0-
11	8610	X	7178	-0-	-1432	-0-	7178	2			N	-0-					-0-
12	9610	X	7732	-0-	-1878	-0-	7732	2			N	-0-					-0-
01	9486	X	7813	-0-	-1673	-0-	7813	2			N	-0-					-0-
02	8372	X	7586	-0-	-786	-0-	7586	2			N	-0-					-0-
03	8215	X	5466	-0-	-2749	-0-	5466	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

EAST GODLEY WELL #: 4 H RRCID -> 212559 COMPL. DATE 05/08/2005 TOTAL DEPTH 6580 PERF. 6823 - 9591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16188	X	16188	-0-	-0-	-0-	16188	2			N	-0-					-0-
11	14116	X	14116	-0-	-0-	-0-	14116	2			N	-0-					-0-
12	16244	X	15540	-0-	-704	-0-	15540	2			N	-0-					-0-
01	16244	X	14811	-0-	-1433	-0-	14811	2			N	-0-					-0-
02	14672	X	11438	-0-	-3234	-0-	11438	2			N	-0-					-0-
03	16182	X	12121	-0-	-4061	-0-	12121	2			N	-0-					-0-

EAST GODLEY WELL #: 5H RRCID -> 212560 COMPL. DATE 05/22/2005 TOTAL DEPTH 6626 PERF. 6972 - 9722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9889	X	6584	-0-	-3305	-0-	6584	2			N	-0-					-0-
11	9570	X	7781	-0-	-1789	-0-	7781	2			N	-0-					-0-
12	9889	X	8253	-0-	-1636	-0-	8253	2			N	-0-					-0-
01	9548	X	8070	-0-	-1478	-0-	8070	2			N	-0-					-0-
02	8568	X	6831	-0-	-1737	-0-	6831	2			N	-0-					-0-
03	8246	X	6049	-0-	-2197	-0-	6049	2			N	-0-					-0-

CARTER "A" WELL #: 1H RRCID -> 212594 COMPL. DATE 07/21/2005 TOTAL DEPTH 7186 PERF. 8148 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	3132	-0-	-1208	-0-	3132	2			N	-0-					-0-
11	4110	X	2086	-0-	-2024	-0-	2086	2			N	-0-					-0-
12	3844	X	-0-	-0-	-3844	-0-					N	-0-					-0-
01	3782	X	-0-	-0-	-3782	-0-					N	-0-					-0-
02	2828	X	-0-	-0-	-2828	-0-					N	-0-					-0-
03	3131	X	-0-	-0-	-3131	-0-					N	-0-					-0-

GATEWAY PARK WELL #: 1 H RRCID -> 212719 COMPL. DATE 07/29/2005 TOTAL DEPTH 7166 PERF. 8270 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8869	X	8869	-0-	-0-	-0-	8869	2			N	-0-					-0-
11	7830	X	6086	-0-	-1744	-0-	6086	2			N	-0-					-0-
12	9114	X	-0-	-0-	-9114	-0-					N	-0-					-0-
01	9114	X	1309	-0-	-7805	-0-	1309	2			N	-0-					-0-
02	13268	X	13268	-0-	-0-	-0-	13268	2			N	-0-					-0-
*03	10556	X	10556	-0-	-0-	-0-	10556	2			N	-0-					-0-

RISINGER WELL #: 2 RRCID -> 212763 COMPL. DATE 08/25/2005 TOTAL DEPTH 7225 PERF. 7575 - 9815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARROT WELL #: 1 RRCID -> 212765 COMPL. DATE 06/30/2005 TOTAL DEPTH 7240 PERF. 7828 - 10437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6696	X	6162	-0-	-534	-0-	6162	2			N	-0-					-0-
11	6480	X	5573	-0-	-907	-0-	5573	2			N	-0-					-0-
12	6696	X	5350	-0-	-1346	-0-	5350	2			N	-0-					-0-
01	6665	X	5391	-0-	-1274	-0-	5391	2			N	-0-					-0-
02	5824	X	4701	-0-	-1123	-0-	4701	2			N	-0-					-0-
03	6169	X	2656	-0-	-3513	-0-	2656	2			N	-0-					-0-

MCANIER WELL #: 2 RRCID -> 212932 COMPL. DATE 02/25/2005 TOTAL DEPTH 7371 PERF. 8010 - 10692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17277	X	17277	-0-	-0-	-0-	1972	2	15305	5	N	-0-					-0-
11	11978	X	11978	-0-	-0-	-0-	2618	2	9360	5	N	-0-					-0-
12	13219	X	13219	-0-	-0-	-0-	4213	2	9006	5	N	-0-					-0-
01	27854	X	27854	-0-	-0-	-0-	10334	2	17520	5	N	-0-					-0-
02	10892	X	7911	-0-	-2981	-0-	7911	2			N	-0-					-0-
03	12059	X	-0-	-0-	-12059	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
POLY WELL #: 1 RRCID -> 213162 COMPL. DATE 09/02/2005 TOTAL DEPTH 7370 PERF. 7796 - 9705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HADLEY WELL #: 2 H RRCID -> 213404 COMPL. DATE 12/27/2007 TOTAL DEPTH 7049 PERF. 9360 - 9853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EAST GODLEY WELL #: 3H RRCID -> 213407 COMPL. DATE 09/30/2005 TOTAL DEPTH 6229 PERF. 7066 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6386	X	5522	-0-	-864	-0-	5522	2			N	-0-					-0-
11	6180	X	4192	-0-	-1988	-0-	4192	2			N	-0-					-0-
12	6386	X	4180	-0-	-2206	-0-	4180	2			N	-0-					-0-
01	6355	X	5548	-0-	-807	-0-	5548	2			N	-0-					-0-
02	4984	X	1536	-0-	-3448	-0-	1536	2			N	-0-					-0-
03	5518	X	516	-0-	-5002	-0-	516	2			N	-0-					-0-

MAYFLY EMERGER WELL #: 2 H RRCID -> 213435 COMPL. DATE 01/16/2005 TOTAL DEPTH 6745 PERF. 9250 - 9585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8711	X	7164	-0-	-1547	-0-	7164	2			N	-0-					-0-
11	8430	X	6613	-0-	-1817	-0-	6613	2			N	-0-					-0-
12	6584	X	6584	-0-	-0-	-0-	6584	2			N	-0-					-0-
01	7161	X	5096	-0-	-2065	-0-	5096	2			N	-0-					-0-
02	6468	X	5635	-0-	-833	-0-	5635	2			N	-0-					-0-
03	7161	X	5902	-0-	-1259	-0-	5902	2			N	-0-					-0-

BETHANEY WELL #: 4 H RRCID -> 214288 COMPL. DATE 05/02/2005 TOTAL DEPTH 6674 PERF. 7098 - 9568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ARMSTRONG WELL #: 2H RRCID -> 214330 COMPL. DATE 09/24/2005 TOTAL DEPTH 6486 PERF. 6908 - 8947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DIXIE RUTH WELL #: 3H RRCID -> 214531 COMPL. DATE 09/05/2005 TOTAL DEPTH 6580 PERF. 6929 - 8325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

FALVEL WELL #: 4 H RRCID -> 214619 COMPL. DATE 06/13/2005 TOTAL DEPTH 6950 PERF. 7253 - 10137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7903	X	7903	-0-	-0-	-0-	7903	2			N	-0-					-0-
11	7171	X	7171	-0-	-0-	-0-	7171	2			N	-0-					-0-
12	8525	X	7406	-0-	-1119	-0-	7406	2			N	-0-					-0-
01	8432	X	8049	-0-	-383	-0-	8049	2			N	-0-					-0-
02	7392	X	6510	-0-	-882	-0-	6510	2			N	-0-					-0-
03	7905	X	7168	-0-	-737	-0-	7168	2			N	-0-					-0-

DAPHNEY WELL #: 1H RRCID -> 214808 COMPL. DATE 09/15/2005 TOTAL DEPTH 6562 PERF. 8000 - 10302

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS WELL #: 6 H RRCID -> 214810 COMPL. DATE 08/05/2005 TOTAL DEPTH 6599 PERF. 6780 - 9667

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROBINSON BRANCH WELL #: 1H RRCID -> 214815 COMPL. DATE 07/25/2005 TOTAL DEPTH 6756 PERF. 6999 - 11042

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOLIBAUGH WELL #: 2H RRCID -> 214962 COMPL. DATE 08/15/2005 TOTAL DEPTH 6488 PERF. 6758 - 8382

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST LAKE WELL #: 1H RRCID -> 215294 COMPL. DATE 09/26/2005 TOTAL DEPTH 6916 PERF. 7346 - 10782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	4489	-0-	-254	-0-	4489	2			N	-0-					-0-
11	4620	X	4476	-0-	-144	-0-	4476	2			N	-0-					-0-
12	5266	X	5266	-0-	-0-	-0-	5266	2			N	-0-					-0-
01	5477	X	5477	-0-	-0-	-0-	5477	2			N	-0-					-0-
02	4975	X	4975	-0-	-0-	-0-	4975	2			N	-0-					-0-
*03	5434	X	5434	-0-	-0-	-0-	5434	2			N	-0-					-0-

PADON WELL #: 1H RRCID -> 215315 COMPL. DATE 08/21/2005 TOTAL DEPTH 6588 PERF. 6821 - 8643

10	3773	X	3773	-0-	-0-	-0-	3773	2			N	-0-					-0-
11	3642	X	3642	-0-	-0-	-0-	3642	2			N	-0-					-0-
12	3718	X	3718	-0-	-0-	-0-	3718	2			N	-0-					-0-
01	3782	X	3513	-0-	-269	-0-	3513	2			N	-0-					-0-
02	3416	X	1021	-0-	-2395	-0-	1021	2			N	-0-					-0-
03	3782	X	1894	-0-	-1888	-0-	1894	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
WEST LAKE WELL #: 4H RRCID -> 215342 COMPL. DATE 09/29/2005 TOTAL DEPTH 6819 PERF. 7230 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	3667	-0-	-363	-0-	3667	2			N	-0-					-0-
11	3810	X	3473	-0-	-337	-0-	3473	2			N	-0-					-0-
12	3813	X	3623	-0-	-190	-0-	3623	2			N	-0-					-0-
01	3885	X	3885	-0-	-0-	-0-	3885	2			N	-0-					-0-
02	4041	X	4041	-0-	-0-	-0-	4041	2			N	-0-					-0-
*03	4634	X	4634	-0-	-0-	-0-	4634	2			N	-0-					-0-

MIZE FAMILY WELL #: 11H RRCID -> 215439 COMPL. DATE 08/13/2005 TOTAL DEPTH 6812 PERF. 7142 - 10212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8804	X	8057	-0-	-747	-0-	8057	2			N	-0-					-0-
11	8520	X	7875	-0-	-645	-0-	7875	2			N	-0-					-0-
12	9858	X	7920	-0-	-1938	-0-	7920	2			N	-0-					-0-
01	8525	X	6696	-0-	-1829	-0-	6696	2			N	-0-					-0-
02	7497	X	7497	-0-	-0-	-0-	7497	2			N	-0-					-0-
*03	8526	X	8526	-0-	-0-	-0-	8526	2			N	-0-					-0-

MIZE FAMILY WELL #: 19 RRCID -> 215440 COMPL. DATE 07/30/2005 TOTAL DEPTH 6817 PERF. 7265 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9001	X	9001	-0-	-0-	-0-	9001	2			N	-0-					-0-
11	13094	X	13094	-0-	-0-	-0-	13094	2			N	-0-					-0-
12	9576	X	9576	-0-	-0-	-0-	9576	2			N	-0-					-0-
01	8990	X	8249	-0-	-741	-0-	8249	2			N	-0-					-0-
02	9212	X	8835	-0-	-377	-0-	8835	2			N	-0-					-0-
03	10199	X	9818	-0-	-381	-0-	9818	2			N	-0-					-0-

WILLIAMS WELL #: 6H RRCID -> 215500 COMPL. DATE 12/20/2005 TOTAL DEPTH 6913 PERF. 7247 - 10352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	3239	-0-	-946	-0-	3239	2			N	-0-					-0-
11	4050	X	2964	-0-	-1086	-0-	2964	2			N	-0-					-0-
12	4123	X	3004	-0-	-1119	-0-	3004	2			N	-0-					-0-
01	4123	X	2722	-0-	-1401	-0-	2722	2			N	-0-					-0-
02	3164	X	2147	-0-	-1017	-0-	2147	2			N	-0-					-0-
03	3224	X	1890	-0-	-1334	-0-	1890	2			N	-0-					-0-

HYDER WELL #: 1 RRCID -> 215610 COMPL. DATE 11/14/2005 TOTAL DEPTH 7222 PERF. 7600 - 10205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIZE FAMILY WELL #: 10H RRCID -> 215926 COMPL. DATE 12/21/2005 TOTAL DEPTH 6644 PERF.10355 - 11067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9672	X	9032	-0-	-640	-0-	9032	2			N	-0-					-0-
11	9360	X	7871	-0-	-1489	-0-	7871	2			N	-0-					-0-
12	9610	X	8548	-0-	-1062	-0-	8548	2			N	-0-					-0-
01	9517	X	8112	-0-	-1405	-0-	8112	2			N	-0-					-0-
02	8204	X	7286	-0-	-918	-0-	7286	2			N	-0-					-0-
03	9021	X	7890	-0-	-1131	-0-	7890	2			N	-0-					-0-

MIZE FAMILY WELL #: 25H RRCID -> 215933 COMPL. DATE 03/25/2006 TOTAL DEPTH 6841 PERF. 7401 - 9413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3168	X	3168	-0-	-0-	-0-	3168	2			N	-0-					-0-
11	1980	X	764	-0-	-1216	-0-	764	2			N	-0-					-0-
12	2046	X	696	-0-	-1350	-0-	696	2			N	-0-					-0-
01	2046	X	378	-0-	-1668	-0-	378	2			N	-0-					-0-
02	1848	X	261	-0-	-1587	-0-	261	2			N	-0-					-0-
03	2046	X	907	-0-	-1139	-0-	907	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

MIZE FAMILY WELL #: 15H RRCID -> 215935 COMPL. DATE 07/28/2005 TOTAL DEPTH 6834 PERF. 7338 - 10630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12803	X	10555	-0-	-2248	-0-	10555	2			N	-0-					-0-
11	12390	X	9754	-0-	-2636	-0-	9754	2			N	-0-					-0-
12	12493	X	8875	-0-	-3618	-0-	8875	2			N	-0-					-0-
01	11470	X	2462	-0-	-9008	-0-	2462	2			N	-0-					-0-
02	9772	X	2794	-0-	-6978	-0-	2794	2			N	-0-					-0-
03	10540	X	8441	-0-	-2099	-0-	8441	2			N	-0-					-0-

MIZE FAMILY WELL #: 6 H RRCID -> 215938 COMPL. DATE 02/01/2005 TOTAL DEPTH 6924 PERF. 7400 - 10254

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAPHNEY WELL #: 2H RRCID -> 216111 COMPL. DATE 11/07/2005 TOTAL DEPTH 6522 PERF. 7571 - 11037

10	2077	X	350	-0-	-1727	-0-	350	2			N	-0-					-0-
11	1200	X	74	-0-	-1126	-0-	74	2			N	-0-					-0-
12	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
01	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CATES WELL #: 3H RRCID -> 216112 COMPL. DATE 11/20/2005 TOTAL DEPTH 6566 PERF. 6943 - 10402

10	7192	X	3163	-0-	-4029	-0-	3163	2			N	-0-					-0-
11	6960	X	2097	-0-	-4863	-0-	2097	2			N	-0-					-0-
12	T. A.		824	-0-	824	824	824	2			N	-0-					-0-
01	T. A.		539	-0-	539	1363	539	2			N	-0-					-0-
02	T. A.		1840	-0-	1840	3203	1840	2			N	-0-					-0-
*03	5179	X	1976	-0-	-3203	-0-	1976	2			N	-0-					-0-

ROBINSON BRANCH WELL #: 2H RRCID -> 216196 COMPL. DATE 08/15/2005 TOTAL DEPTH 6869 PERF. 7310 - 9492

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VIVIAN WELL #: 2H RRCID -> 216199 COMPL. DATE 10/28/2005 TOTAL DEPTH 6413 PERF. 6897 - 9827

10	2967	X	2967	-0-	-0-	-0-	2967	2			N	-0-					-0-
11	2918	X	2918	-0-	-0-	-0-	2918	2			N	-0-					-0-
12	2976	X	2924	-0-	-52	-0-	2924	2			N	-0-					-0-
01	2976	X	2427	-0-	-549	-0-	2427	2			N	-0-					-0-
02	2716	X	2214	-0-	-502	-0-	2214	2			N	-0-					-0-
03	3007	X	2258	-0-	-749	-0-	2258	2			N	-0-					-0-

MARTIN WELL #: 4H RRCID -> 216201 COMPL. DATE 10/31/2005 TOTAL DEPTH 6565 PERF. 7361 - 10827

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

FALVEL WELL #: 3 H RRCID -> 216280 COMPL. DATE 03/22/2005 TOTAL DEPTH 6590 PERF. 7550 - 10403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EAST GODLEY WELL #: 7H RRCID -> 216304 COMPL. DATE 03/05/2006 TOTAL DEPTH 6675 PERF. 7020 - 10622

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAYLESS WELL #: 1H RRCID -> 216355 COMPL. DATE 02/01/2006 TOTAL DEPTH 6680 PERF. 7021 - 10152

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST LAKE WELL #: 2H RRCID -> 216356 COMPL. DATE 09/26/2005 TOTAL DEPTH 6831 PERF. 7359 - 11252

10	5053	X	4572	-0-	-481	-0-	4572	2			N	-0-					-0-
11	4770	X	4337	-0-	-433	-0-	4337	2			N	-0-					-0-
12	5270	X	4612	-0-	-658	-0-	4612	2			N	-0-					-0-
01	5270	X	4369	-0-	-901	-0-	4369	2			N	-0-					-0-
02	4760	X	4535	-0-	-225	-0-	4535	2			N	-0-					-0-
*03	5014	X	5014	-0-	-0-	-0-	5014	2			N	-0-					-0-

MANN, S. WELL #: 2 H RRCID -> 216377 COMPL. DATE 01/14/2005 TOTAL DEPTH 7248 PERF. 7770 - 8822

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	210	X	-0-	-0-	-210	-0-					N	-0-					-0-
12	3100	N	3451	-0-	351	351	3451	2			N	-0-					-0-
01	3100	N	6346	-0-	3246	3597	6346	2			N	-0-					-0-
02	2800	N	5248	-0-	2448	6045	5248	2			N	-0-					-0-
*03	6437	X	392	-0-	-6045	-0-	392	2			N	-0-					-0-

DOROTHY WELL #: 1H RRCID -> 216396 COMPL. DATE 04/04/2006 TOTAL DEPTH 7045 PERF. 7380 - 9932

10	6107	X	5810	-0-	-297	-0-	5810	2			N	-0-					-0-
11	5886	X	5886	-0-	-0-	-0-	5886	2			N	-0-					-0-
12	6089	X	6089	-0-	-0-	-0-	6089	2			N	-0-					-0-
01	6011	X	6011	-0-	-0-	-0-	6011	2			N	-0-					-0-
02	5488	X	5472	-0-	-16	-0-	5472	2			N	-0-					-0-
03	6076	X	6035	-0-	-41	-0-	6035	2			N	-0-					-0-

HALEY BRANCH WELL #: 1H RRCID -> 216398 COMPL. DATE 02/01/2006 TOTAL DEPTH 6719 PERF. 7025 - 8557

10	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
11	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
02	392	N	99	-0-	-293	-0-	99	2			N	-0-					-0-
*03	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
TOWNSEND WELL #: 1H RRCID -> 216399 COMPL. DATE 03/30/2006 TOTAL DEPTH 6869 PERF. 7414 - 9731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	X	3990	-0-	-815	-0-	3990	2			N	-0-					-0-
11	4470	X	4112	-0-	-358	-0-	4112	2			N	-0-					-0-
12	4557	X	4204	-0-	-353	-0-	4204	2			N	-0-					-0-
01	4464	X	4132	-0-	-332	-0-	4132	2			N	-0-					-0-
02	3836	X	3732	-0-	-104	-0-	3732	2			N	-0-					-0-
03	4247	X	4060	-0-	-187	-0-	4060	2			N	-0-					-0-

MIZE FAMILY WELL #: 14H RRCID -> 216401 COMPL. DATE 06/26/2005 TOTAL DEPTH 6875 PERF. 7246 - 10180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	120	-0-	-3414	-0-	120	2			N	-0-					-0-
11	3506	X	3506	-0-	-0-	-0-	3506	2			N	-0-					-0-
12	4298	X	4298	-0-	-0-	-0-	4298	2			N	-0-					-0-
01	4498	X	4498	-0-	-0-	-0-	4498	2			N	-0-					-0-
02	4009	X	4009	-0-	-0-	-0-	4009	2			N	-0-					-0-
*03	4679	X	4679	-0-	-0-	-0-	4679	2			N	-0-					-0-

VERMONT HARES EAR "A" WELL #: 2 H RRCID -> 216417 COMPL. DATE 05/07/2005 TOTAL DEPTH 6061 PERF. 6675 - 8915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SILVER DOWN EASTER "A" WELL #: 2H RRCID -> 216423 COMPL. DATE 09/23/2005 TOTAL DEPTH 6820 PERF. 8640 - 10705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFLY EMERGER WELL #: 1H RRCID -> 216430 COMPL. DATE 11/25/2005 TOTAL DEPTH 6511 PERF. 6700 - 9605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO RIDGE WELL #: 3H RRCID -> 216827 COMPL. DATE 12/03/2005 TOTAL DEPTH 7092 PERF. 7351 - 9728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	X	155	-0-	-4402	-0-	155	2			N	-0-					-0-
11	4410	X	77	-0-	-4333	-0-	77	2			N	-0-					-0-
12	3348	X	1877	-0-	-1471	-0-	1877	2			N	-0-					-0-
01	3286	X	-0-	-0-	-3286	-0-					N	-0-					-0-
02	336	X	-0-	-0-	-336	-0-					N	-0-					-0-
03	1891	X	-0-	-0-	-1891	-0-					N	-0-					-0-

CHILDRESS WELL #: 4 H RRCID -> 216839 COMPL. DATE 04/01/2005 TOTAL DEPTH 6845 PERF. 7788 - 10113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619	X	3951	-0-	-668	-0-	3951	2			N	-0-					-0-
11	4470	X	4114	-0-	-356	-0-	4114	2			N	-0-					-0-
12	3727	X	3727	-0-	-0-	-0-	3727	2			N	-0-					-0-
01	3937	X	3385	-0-	-552	-0-	3385	2			N	-0-					-0-
02	3836	X	1185	-0-	-2651	-0-	1185	2			N	-0-					-0-
03	4247	X	2054	-0-	-2193	-0-	2054	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

PARNELL WELL #: 5H RRCID -> 216840 COMPL. DATE 01/21/2006 TOTAL DEPTH 7194 PERF. 7553 - 11257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6776	X	6776	-0-	-0-	-0-	6776	2			N	-0-					-0-
11	7223	X	7223	-0-	-0-	-0-	7223	2			N	-0-					-0-
12	8525	X	8525	-0-	-0-	-0-	8525	2			N	-0-					-0-
01	8544	X	8544	-0-	-0-	-0-	8544	2			N	-0-					-0-
02	7173	X	7173	-0-	-0-	-0-	7173	2			N	-0-					-0-
03	1240	X	209	-0-	-1031	-0-	209	2			N	-0-					-0-

BROWN, E. WELL #: 4H RRCID -> 216850 COMPL. DATE 01/13/2006 TOTAL DEPTH 7133 PERF. 7552 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6851	X	984	-0-	-5867	-0-	984	2			N	-0-					-0-
11	6840	X	2406	-0-	-4434	-0-	2406	2			N	-0-					-0-
12	7068	X	6554	-0-	-514	-0-	6554	2			N	-0-					-0-
01	7068	X	6808	-0-	-260	-0-	6808	2			N	-0-					-0-
02	5095	X	5095	-0-	-0-	-0-	5095	2			N	-0-					-0-
03	6541	X	1248	-0-	-5293	-0-	1248	2			N	-0-					-0-

BAYLESS WELL #: 2H RRCID -> 216857 COMPL. DATE 01/28/2006 TOTAL DEPTH 6618 PERF. 7287 - 10217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DOC OWEN WELL #: 1H RRCID -> 216867 COMPL. DATE 01/30/2006 TOTAL DEPTH 6875 PERF. 7783 - 9837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7462	X	7462	-0-	-0-	-0-	7462	2			N	-0-					-0-
11	5760	X	4781	-0-	-979	-0-	4781	2			N	-0-					-0-
12	6820	X	5134	-0-	-1686	-0-	5134	2			N	-0-					-0-
01	7471	X	4503	-0-	-2968	-0-	4503	2			N	-0-					-0-
02	6748	X	4569	-0-	-2179	-0-	4569	2			N	-0-					-0-
03	7471	X	4902	-0-	-2569	-0-	4902	2			N	-0-					-0-

BETHANY WELL #: 3H RRCID -> 216868 COMPL. DATE 01/02/2006 TOTAL DEPTH 6677 PERF. 7067 - 11222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DIXIE RUTH WELL #: 6H RRCID -> 216871 COMPL. DATE 03/12/2006 TOTAL DEPTH 6597 PERF. 6966 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANVILLE, JOHNS WELL #: 1H RRCID -> 216876 COMPL. DATE 03/30/2006 TOTAL DEPTH 7188 PERF. 7668 - 10022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7260	X	7260	-0-	-0-	-0-	7260	2			N	-0-					-0-
11	8516	X	8516	-0-	-0-	-0-	8516	2			N	-0-					-0-
12	8680	X	8680	-0-	-0-	-0-	8680	2			N	-0-					-0-
01	8382	X	8382	-0-	-0-	-0-	8382	2			N	-0-					-0-
02	7129	X	7129	-0-	-0-	-0-	7129	2			N	-0-					-0-
*03	7735	X	7735	-0-	-0-	-0-	7735	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

NEAVES WELL #: 1H RRCID -> 216879 COMPL. DATE 02/19/2006 TOTAL DEPTH 6881 PERF. 7428 - 10791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIGHTFOOT WELL #: 6H RRCID -> 216881 COMPL. DATE 03/15/2006 TOTAL DEPTH 7003 PERF. 7263 - 9870

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOSEPH WELL #: 1H RRCID -> 216900 COMPL. DATE 10/20/2005 TOTAL DEPTH 6613 PERF. 6850 - 9991

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN WELL #: 3H RRCID -> 216904 COMPL. DATE 11/02/2005 TOTAL DEPTH 6530 PERF. 7263 - 9602

10	3348	X	3240	-0-	-108	-0-	3240	2			N	-0-					-0-
11	3210	X	3115	-0-	-95	-0-	3115	2			N	-0-					-0-
12	3317	X	2953	-0-	-364	-0-	2953	2			N	-0-					-0-
01	3317	X	3184	-0-	-133	-0-	3184	2			N	-0-					-0-
02	2940	X	2817	-0-	-123	-0-	2817	2			N	-0-					-0-
03	3255	X	3102	-0-	-153	-0-	3102	2			N	-0-					-0-

COOPER WELL #: 3H RRCID -> 216907 COMPL. DATE 04/14/2006 TOTAL DEPTH 7084 PERF. 7545 - 10511

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COOPER WELL #: 5H RRCID -> 216908 COMPL. DATE 04/15/2006 TOTAL DEPTH 7091 PERF. 7497 - 10802

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIZE FAMILY WELL #: 7H RRCID -> 216914 COMPL. DATE 02/14/2005 TOTAL DEPTH 6940 PERF. 7468 - 10176

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

COOPER WELL #: 6H RRCID -> 216917 COMPL. DATE 04/19/2006 TOTAL DEPTH 7076 PERF. 7742 - 10092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

WILLIAMS WELL #: 7H RRCID -> 216919 COMPL. DATE 04/21/2006 TOTAL DEPTH 6864 PERF. 7237 - 9942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	6	N	-0-	-0-	-6	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

VICTORY CHURCH WELL #: 1 H RRCID -> 216921 COMPL. DATE 04/23/2006 TOTAL DEPTH 7421 PERF. 7608 - 9716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	245	N	245	-0-	-0-	-0-	245	2		N	-0-			-0-
02	817	N	817	-0-	-0-	-0-	817	2		N	-0-			-0-
*03	906	N	906	-0-	-0-	-0-	906	2		N	-0-			-0-

MAYFIELD "361" WELL #: 3H RRCID -> 216929 COMPL. DATE 10/09/2005 TOTAL DEPTH 6864 PERF. 7314 - 9772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	3286	X	3286	-0-	-0-	-0-	3286	2		N	-0-			-0-
*03	4347	X	4347	-0-	-0-	-0-	4347	2		N	-0-			-0-

BUFFALO RIDGE WELL #: 6H RRCID -> 216940 COMPL. DATE 12/01/2005 TOTAL DEPTH 6986 PERF. 7402 - 9137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	7874	X	-0-	-0-	-7874	-0-				N	-0-			-0-
11	8130	X	-0-	-0-	-8130	-0-				N	-0-			-0-
12	8897	X	831	-0-	-8066	-0-	831	2		N	-0-			-0-
01	8897	X	-0-	-0-	-8897	-0-				N	-0-			-0-
02	3472	X	-0-	-0-	-3472	-0-				N	-0-			-0-
*03	1590	X	1590	-0-	-0-	-0-	1590	2		N	-0-			-0-

WELLIVER WELL #: 1 H RRCID -> 216941 COMPL. DATE 03/10/2006 TOTAL DEPTH 7015 PERF. 7211 - 9892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2405	N	2405	-0-	-0-	-0-	2405	2		N	-0-			-0-
11	1498	N	1498	-0-	-0-	-0-	1498	2		N	-0-			-0-
12	2170	N	1734	-0-	-436	-0-	1734	2		N	-0-			-0-
01	2170	N	1540	-0-	-630	-0-	1540	2		N	-0-			-0-
02	1755	N	1755	-0-	-0-	-0-	1755	2		N	-0-			-0-
*03	1910	N	1910	-0-	-0-	-0-	1910	2		N	-0-			-0-

PARNELL WELL #: 4H RRCID -> 216951 COMPL. DATE 05/03/2006 TOTAL DEPTH 6966 PERF. 7729 - 11176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	8959	X	3788	-0-	-5171	-0-	3788	2		N	-0-			-0-
11	7770	X	1417	-0-	-6353	-0-	1417	2		N	-0-			-0-
12	6355	X	2607	-0-	-3748	-0-	2607	2		N	-0-			-0-
01	4836	X	1844	-0-	-2992	-0-	1844	2		N	-0-			-0-
02	3532	X	3532	-0-	-0-	-0-	3532	2		N	-0-			-0-
*03	6106	X	6106	-0-	-0-	-0-	6106	2		N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PARNELL WELL #: 7H RRCID -> 216952 COMPL. DATE 05/01/2006 TOTAL DEPTH 7023 PERF. 7629 - 11027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	X	327	-0-	-4230	-0-	327	2			N	-0-					-0-
11	4260	X	1320	-0-	-2940	-0-	1320	2			N	-0-					-0-
12	2661	X	2661	-0-	-0-	-0-	2661	2			N	-0-					-0-
01	2803	X	2803	-0-	-0-	-0-	2803	2			N	-0-					-0-
02	2287	X	2287	-0-	-0-	-0-	2287	2			N	-0-					-0-
*03	3144	X	3144	-0-	-0-	-0-	3144	2			N	-0-					-0-

MIZE FAMILY WELL #: 23H RRCID -> 216960 COMPL. DATE 03/26/2006 TOTAL DEPTH 6837 PERF. 7205 - 10307

10	9300	X	5474	-0-	-3826	-0-	5474	2			N	-0-					-0-
11	9000	X	5026	-0-	-3974	-0-	5026	2			N	-0-					-0-
12	8122	X	4817	-0-	-3305	-0-	4817	2			N	-0-					-0-
01	6975	X	2995	-0-	-3980	-0-	2995	2			N	-0-					-0-
02	5516	X	1911	-0-	-3605	-0-	1911	2			N	-0-					-0-
03	5487	X	1353	-0-	-4134	-0-	1353	2			N	-0-					-0-

STEPHENS WELL #: 1H RRCID -> 216964 COMPL. DATE 12/16/2005 TOTAL DEPTH 6700 PERF. 7202 - 9147

10	4743	X	4036	-0-	-707	-0-	4036	2			N	-0-					-0-
11	4590	X	2939	-0-	-1651	-0-	2939	2			N	-0-					-0-
12	4650	X	1703	-0-	-2947	-0-	1703	2			N	-0-					-0-
01	4650	X	890	-0-	-3760	-0-	890	2			N	-0-					-0-
02	3696	X	1927	-0-	-1769	-0-	1927	2			N	-0-					-0-
03	4030	X	2361	-0-	-1669	-0-	2361	2			N	-0-					-0-

GATEWAY PARK WELL #: 3H RRCID -> 217163 COMPL. DATE 02/14/2006 TOTAL DEPTH 7219 PERF. 8038 - 12229

10	16647	X	11552	-0-	-5095	-0-	11552	2			N	-0-					-0-
11	16110	X	2195	-0-	-13915	-0-	2195	2			N	-0-					-0-
12	21235	X	9020	-0-	-12215	-0-	9020	2			N	-0-					-0-
01	21018	X	9921	-0-	-11097	-0-	9921	2			N	-0-					-0-
02	15876	X	9315	-0-	-6561	-0-	9315	2			N	-0-					-0-
03	11563	X	7398	-0-	-4165	-0-	7398	2			N	-0-					-0-

COOPER WELL #: 4H RRCID -> 217165 COMPL. DATE 12/15/2005 TOTAL DEPTH 7117 PERF. 7566 - 11597

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GATEWAY PARK WELL #: 2H RRCID -> 217169 COMPL. DATE 02/14/2006 TOTAL DEPTH 7207 PERF. 8517 - 10854

10	9293	X	9293	-0-	-0-	-0-	9293	2			N	-0-					-0-
11	8130	X	7625	-0-	-505	-0-	7625	2			N	-0-					-0-
12	10371	X	10371	-0-	-0-	-0-	10371	2			N	-0-					-0-
01	10313	X	10313	-0-	-0-	-0-	10313	2			N	-0-					-0-
02	9016	X	7667	-0-	-1349	-0-	7667	2			N	-0-					-0-
03	10385	X	8654	-0-	-1731	-0-	8654	2			N	-0-					-0-

DIXIE RUTH WELL #: 4H RRCID -> 218332 COMPL. DATE 12/03/2005 TOTAL DEPTH 6584 PERF. 7033 - 10847

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

JOSEPH WELL #: 2H RRCID -> 218339 COMPL. DATE 10/13/2005 TOTAL DEPTH 6490 PERF. 7117 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH, R. WELL #: 2H RRCID -> 218340 COMPL. DATE 09/07/2005 TOTAL DEPTH 6842 PERF. 7102 - 10602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1006	-0-	-296	-0-	1006	2			N	-0-					-0-
11	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-					-0-
12	1986	N	1986	-0-	-0-	-0-	1986	2			N	-0-					-0-
01	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					-0-
02	1232	N	1178	-0-	-54	-0-	1178	2			N	-0-					-0-
03	1829	N	1254	-0-	-575	-0-	1254	2			N	-0-					-0-

EAST GODLEY WELL #: 6H RRCID -> 218581 COMPL. DATE 11/21/2005 TOTAL DEPTH 6653 PERF. 7109 - 9477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS WELL #: 7H RRCID -> 218582 COMPL. DATE 09/07/2005 TOTAL DEPTH 6817 PERF. 6860 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE WELL #: 1 H RRCID -> 218583 COMPL. DATE 01/09/2006 TOTAL DEPTH 6925 PERF. 7129 - 9493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

NEAVES WELL #: 2H RRCID -> 219000 COMPL. DATE 05/26/2006 TOTAL DEPTH 6916 PERF. 7422 - 10337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	4281	-0-	-586	-0-	4281	2			N	-0-					-0-
11	4710	X	3834	-0-	-876	-0-	3834	2			N	-0-					-0-
12	4929	X	3948	-0-	-981	-0-	3948	2			N	-0-					-0-
01	4743	X	3933	-0-	-810	-0-	3933	2			N	-0-					-0-
02	3864	X	3539	-0-	-325	-0-	3539	2			N	-0-					-0-
03	4278	X	3850	-0-	-428	-0-	3850	2			N	-0-					-0-

MEADOWS WELL #: 5H RRCID -> 219562 COMPL. DATE 04/22/2006 TOTAL DEPTH 6522 PERF. 6826 - 8382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8556	X	7690	-0-	-866	-0-	7690	2			N	-0-					-0-
11	8280	X	8060	-0-	-220	-0-	8060	2			N	-0-					-0-
12	9262	X	9262	-0-	-0-	-0-	9262	2			N	-0-					-0-
01	8990	X	8732	-0-	-258	-0-	8732	2			N	-0-					-0-
02	7532	X	7109	-0-	-423	-0-	7109	2			N	-0-					-0-
03	9269	X	8747	-0-	-522	-0-	8747	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

WILLIAMS WELL #: 5H RRCID -> 219572 COMPL. DATE 05/23/2006 TOTAL DEPTH 6920 PERF. 7329 - 9691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6281	X	6281	-0-	-0-	-0-	6281	2			N	-0-					-0-
11	6150	X	5649	-0-	-501	-0-	5649	2			N	-0-					-0-
12	6572	X	5815	-0-	-757	-0-	5815	2			N	-0-					-0-
01	7053	X	7053	-0-	-0-	-0-	7053	2			N	-0-					-0-
02	5766	X	5766	-0-	-0-	-0-	5766	2			N	-0-					-0-
03	6293	X	4345	-0-	-1948	-0-	4345	2			N	-0-					-0-

WILLIAMS WELL #: 8H RRCID -> 219586 COMPL. DATE 05/23/2006 TOTAL DEPTH 6955 PERF. 7317 - 9786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	3506	-0-	-245	-0-	3506	2			N	-0-					-0-
11	3630	X	2964	-0-	-666	-0-	2964	2			N	-0-					-0-
12	4830	X	4830	-0-	-0-	-0-	4830	2			N	-0-					-0-
01	4980	X	4980	-0-	-0-	-0-	4980	2			N	-0-					-0-
02	4744	X	4744	-0-	-0-	-0-	4744	2			N	-0-					-0-
03	4836	X	2529	-0-	-2307	-0-	2529	2			N	-0-					-0-

C & E UNIT WELL #: 1 H RRCID -> 219966 COMPL. DATE 02/10/2006 TOTAL DEPTH 6960 PERF. 7250 - 9082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	-0-	-0-	-3627	-0-					N	-0-					-0-
11	3450	X	2650	-0-	-800	-0-	2650	2			N	-0-					-0-
12	3441	X	2703	-0-	-738	-0-	2703	2			N	-0-					-0-
01	3441	X	2005	-0-	-1436	-0-	2005	2			N	-0-					-0-
02	2912	X	2355	-0-	-557	-0-	2355	2			N	-0-					-0-
*03	3516	X	3516	-0-	-0-	-0-	3516	2			N	-0-					-0-

MARY'S CREEK WELL #: 1H RRCID -> 220676 COMPL. DATE 12/15/2006 TOTAL DEPTH 6677 PERF. 6996 - 9640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7595	X	7255	-0-	-340	-0-	7255	2			N	-0-					-0-
11	8010	X	7403	-0-	-607	-0-	7403	2			N	-0-					-0-
12	9162	X	9162	-0-	-0-	-0-	9162	2			N	-0-					-0-
01	8769	X	8769	-0-	-0-	-0-	8769	2			N	-0-					-0-
02	7532	X	6802	-0-	-730	-0-	6802	2			N	-0-					-0-
03	9176	X	8840	-0-	-336	-0-	8840	2			N	-0-					-0-

MARY'S CREEK WELL #: 2H RRCID -> 220677 COMPL. DATE 12/15/2006 TOTAL DEPTH 6661 PERF. 6994 - 9446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8091	X	6196	-0-	-1895	-0-	6196	2			N	-0-					-0-
11	8169	X	8169	-0-	-0-	-0-	8169	2			N	-0-					-0-
12	9422	X	9422	-0-	-0-	-0-	9422	2			N	-0-					-0-
01	8961	X	8961	-0-	-0-	-0-	8961	2			N	-0-					-0-
02	8700	X	8700	-0-	-0-	-0-	8700	2			N	-0-					-0-
03	8804	X	3917	-0-	-4887	-0-	3917	2			N	-0-					-0-

MARY'S CREEK WELL #: 3H RRCID -> 220678 COMPL. DATE 12/16/2006 TOTAL DEPTH 6703 PERF. 7125 - 9641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	4493	-0-	-219	-0-	4493	2			N	-0-					-0-
11	4560	X	3633	-0-	-927	-0-	3633	2			N	-0-					-0-
12	4650	X	4117	-0-	-533	-0-	4117	2			N	-0-					-0-
01	4619	X	4345	-0-	-274	-0-	4345	2			N	-0-					-0-
02	4172	X	3903	-0-	-269	-0-	3903	2			N	-0-					-0-
03	4495	X	4273	-0-	-222	-0-	4273	2			N	-0-					-0-

LIGHTFOOT WELL #: 3H RRCID -> 221982 COMPL. DATE 07/25/2006 TOTAL DEPTH 6933 PERF. 7624 - 9701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MURRAY WELL #: 1H RRCID -> 222260 COMPL. DATE 09/07/2006 TOTAL DEPTH 7628 PERF. 7990 - 9642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7595	X	6992	-0-	-603	-0-	6992	2			N	-0-					-0-
11	14998	X	14998	-0-	-0-	-0-	14998	2			N	-0-					-0-
12	7332	X	7332	-0-	-0-	-0-	7332	2			N	-0-					-0-
01	7285	X	6015	-0-	-1270	-0-	6015	2			N	-0-					-0-
02	6580	X	6148	-0-	-432	-0-	6148	2			N	-0-					-0-
*03	7874	X	7874	-0-	-0-	-0-	7874	2			N	-0-					-0-

BUFFALO RIDGE WELL #: 4H RRCID -> 222263 COMPL. DATE 11/30/2005 TOTAL DEPTH 7099 PERF. 7428 - 9096

10	155	X	-0-	-0-	-155	-0-					N	-0-					-0-
11	2220	X	-0-	-0-	-2220	-0-					N	-0-					-0-
12	1519	N	-0-	-0-	-1519	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEPHENS WELL #: 2H RRCID -> 222283 COMPL. DATE 05/27/2006 TOTAL DEPTH 6614 PERF. 7031 - 8851

10	5456	X	4758	-0-	-698	-0-	4758	2			N	-0-					-0-
11	4800	X	4680	-0-	-120	-0-	4680	2			N	-0-					-0-
12	5353	X	5353	-0-	-0-	-0-	5353	2			N	-0-					-0-
01	5491	X	5491	-0-	-0-	-0-	5491	2			N	-0-					-0-
02	5105	X	5105	-0-	-0-	-0-	5105	2			N	-0-					-0-
*03	5791	X	5791	-0-	-0-	-0-	5791	2			N	-0-					-0-

FALVEL WELL #: 6H RRCID -> 222293 COMPL. DATE 06/04/2006 TOTAL DEPTH 7129 PERF. 7645 - 10401

10	6905	X	6905	-0-	-0-	-0-	6905	2			N	-0-					-0-
11	6600	X	5482	-0-	-1118	-0-	5482	2			N	-0-					-0-
12	7471	X	6101	-0-	-1370	-0-	6101	2			N	-0-					-0-
01	7471	X	6585	-0-	-886	-0-	6585	2			N	-0-					-0-
02	6748	X	2757	-0-	-3991	-0-	2757	2			N	-0-					-0-
03	6913	X	-0-	-0-	-6913	-0-					N	-0-					-0-

FALVEL WELL #: 8H RRCID -> 222294 COMPL. DATE 06/10/2006 TOTAL DEPTH 6961 PERF. 7382 - 10352

10	8246	X	7353	-0-	-893	-0-	7353	2			N	-0-					-0-
11	7980	X	7018	-0-	-962	-0-	7018	2			N	-0-					-0-
12	8246	X	6651	-0-	-1595	-0-	6651	2			N	-0-					-0-
01	7998	X	7123	-0-	-875	-0-	7123	2			N	-0-					-0-
02	6776	X	5014	-0-	-1762	-0-	5014	2			N	-0-					-0-
03	7347	X	6360	-0-	-987	-0-	6360	2			N	-0-					-0-

BUFFALO RIDGE WELL #: 7H RRCID -> 222311 COMPL. DATE 07/21/2006 TOTAL DEPTH 7171 PERF. 7527 - 9801

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO RIDGE WELL #: 8H RRCID -> 222312 COMPL. DATE 06/16/2006 TOTAL DEPTH 7064 PERF. 7905 - 10469

10	12679	X	9365	-0-	-3314	-0-	9365	2			N	-0-					-0-
11	12270	X	8285	-0-	-3985	-0-	8285	2			N	-0-					-0-
12	13113	X	8424	-0-	-4689	-0-	8424	2			N	-0-					-0-
01	13113	X	5142	-0-	-7971	-0-	5142	2			N	-0-					-0-
02	9548	X	81	-0-	-9467	-0-	81	2			N	-0-					-0-
03	9362	X	1601	-0-	-7761	-0-	1601	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

PENNINGTON WELL #: 3H RRCID -> 222316 COMPL. DATE 07/22/2006 TOTAL DEPTH 6802 PERF. 7148 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5704	X	5041	-0-	-663	-0-	5041	2			N	-0-					-0-
11	5520	X	4772	-0-	-748	-0-	4772	2			N	-0-					-0-
12	5704	X	5250	-0-	-454	-0-	5250	2			N	-0-					-0-
01	5456	X	5243	-0-	-213	-0-	5243	2			N	-0-					-0-
02	4620	X	4619	-0-	-1	-0-	4619	2			N	-0-					-0-
03	5239	X	5133	-0-	-106	-0-	5133	2			N	-0-					-0-

BESSIE WELL #: 2H RRCID -> 222318 COMPL. DATE 07/02/2006 TOTAL DEPTH 7321 PERF. 8157 - 9896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	X	-0-	-0-	-682	-0-					N	-0-					-0-
11	660	X	-0-	-0-	-660	-0-					N	-0-					-0-
12	434	X	-0-	-0-	-434	-0-					N	-0-					-0-
01	434	X	-0-	-0-	-434	-0-					N	-0-					-0-
02	28	X	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TUCKER WELL #: 2H RRCID -> 222323 COMPL. DATE 07/21/2006 TOTAL DEPTH 7144 PERF. 7519 - 9312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	X	1394	-0-	-683	-0-	1394	2			N	-0-					-0-
11	2010	X	840	-0-	-1170	-0-	840	2			N	-0-					-0-
12	1984	N	1812	-0-	-172	-0-	1812	2			N	-0-					-0-
01	2050	N	2050	-0-	-0-	-0-	2050	2			N	-0-					-0-
02	784	N	628	-0-	-156	-0-	628	2			N	-0-					-0-
03	1798	N	1461	-0-	-337	-0-	1461	2			N	-0-					-0-

WILLIAMS WELL #: 4H RRCID -> 222324 COMPL. DATE 06/08/2006 TOTAL DEPTH 6991 PERF. 7315 - 9792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6417	X	4300	-0-	-2117	-0-	4300	2			N	-0-					-0-
11	5490	X	4997	-0-	-493	-0-	4997	2			N	-0-					-0-
12	5153	X	5153	-0-	-0-	-0-	5153	2			N	-0-					-0-
01	4440	X	4440	-0-	-0-	-0-	4440	2			N	-0-					-0-
02	4676	X	-0-	-0-	-4676	-0-					N	-0-					-0-
03	5177	X	225	-0-	-4952	-0-	225	2			N	-0-					-0-

SMITH RANCH WELL #: 3H RRCID -> 222343 COMPL. DATE 08/03/2006 TOTAL DEPTH 6960 PERF. 7500 - 9558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	2599	-0-	-160	-0-	2599	2			N	-0-					-0-
11	2640	X	2449	-0-	-191	-0-	2449	2			N	-0-					-0-
12	2728	X	2515	-0-	-213	-0-	2515	2			N	-0-					-0-
01	2728	X	2502	-0-	-226	-0-	2502	2			N	-0-					-0-
02	2464	X	2250	-0-	-214	-0-	2250	2			N	-0-					-0-
03	2604	X	2473	-0-	-131	-0-	2473	2			N	-0-					-0-

STAINLESS STEEL MIDGE WELL #: 3H RRCID -> 222344 COMPL. DATE 08/15/2006 TOTAL DEPTH 6992 PERF. 7241 - 10036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5456	X	4424	-0-	-1032	-0-	4424	2			N	-0-					-0-
11	5010	X	4260	-0-	-750	-0-	4260	2			N	-0-					-0-
12	4588	X	4530	-0-	-58	-0-	4530	2			N	-0-					-0-
01	4588	X	4266	-0-	-322	-0-	4266	2			N	-0-					-0-
02	4004	X	3847	-0-	-157	-0-	3847	2			N	-0-					-0-
03	4526	X	4288	-0-	-238	-0-	4288	2			N	-0-					-0-

BOWLING WELL #: 1H RRCID -> 222514 COMPL. DATE 05/12/2006 TOTAL DEPTH 7053 PERF. 7414 - 9307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
SMITH RANCH WELL #: 2H RRCID -> 223300 COMPL. DATE 08/06/2006 TOTAL DEPTH 7010 PERF. 7482 - 10033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CART BARN WELL #: 2H RRCID -> 223477 COMPL. DATE 08/08/2005 TOTAL DEPTH 7042 PERF. 8457 - 11210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9888	X	9888	-0-	-0-	-0-	9888	2			N	-0-					-0-
11	9055	X	9055	-0-	-0-	-0-	9055	2			N	-0-					-0-
12	10248	X	10248	-0-	-0-	-0-	10248	2			N	-0-					-0-
01	9889	X	9689	-0-	-200	-0-	9689	2			N	-0-					-0-
02	8932	X	8539	-0-	-393	-0-	8539	2			N	-0-					-0-
03	10261	X	8516	-0-	-1745	-0-	8516	2			N	-0-					-0-

PARROT "A" WELL #: 3H RRCID -> 223781 COMPL. DATE 04/21/2006 TOTAL DEPTH 7260 PERF. 7600 - 9633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8587	X	7719	-0-	-868	-0-	7719	2			N	-0-					-0-
11	8040	X	7208	-0-	-832	-0-	7208	2			N	-0-					-0-
12	7936	X	4894	-0-	-3042	-0-	4894	2			N	-0-					-0-
01	7719	X	5158	-0-	-2561	-0-	5158	2			N	-0-					-0-
02	6972	X	4642	-0-	-2330	-0-	4642	2			N	-0-					-0-
03	7719	X	-0-	-0-	-7719	-0-					N	-0-					-0-

BELL WELL #: 2H RRCID -> 223782 COMPL. DATE 05/18/2006 TOTAL DEPTH 7489 PERF. 7900 - 10248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRENTWOOD "B" WELL #: 2H RRCID -> 223784 COMPL. DATE 05/26/2006 TOTAL DEPTH 6664 PERF. 7780 - 10245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRENTWOOD "B" WELL #: 1H RRCID -> 223789 COMPL. DATE 06/24/2006 TOTAL DEPTH 7181 PERF. 7820 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7151	X	7151	-0-	-0-	-0-	7151	2			N	-0-					-0-
11	5440	X	5440	-0-	-0-	-0-	5440	2			N	-0-					-0-
12	6169	X	721	-0-	-5448	-0-	721	2			N	-0-					-0-
01	7161	X	211	-0-	-6950	-0-	211	2			N	-0-					-0-
02	6468	X	-0-	-0-	-6468	-0-					N	-0-					-0-
03	7161	X	-0-	-0-	-7161	-0-					N	-0-					-0-

BAHAN WELL #: 1H RRCID -> 223790 COMPL. DATE 06/25/2006 TOTAL DEPTH 6600 PERF. 7840 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15624	X	15409	-0-	-215	-0-	15409	2			N	-0-					-0-
11	14730	X	14273	-0-	-457	-0-	14273	2			N	-0-					-0-
12	15066	X	14624	-0-	-442	-0-	14624	2			N	-0-					-0-
01	15407	X	14890	-0-	-517	-0-	14890	2			N	-0-					-0-
02	13916	X	13221	-0-	-695	-0-	13221	2			N	-0-					-0-
03	15407	X	14438	-0-	-969	-0-	14438	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MANUEL LABOR WELL #: 2H RRCID -> 223871 COMPL. DATE 07/27/2006 TOTAL DEPTH 6446 PERF. 6956 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5878	X	5878	-0-	-0-	-0-	5878	2			N	-0-					-0-
11	5604	X	5604	-0-	-0-	-0-	5604	2			N	-0-					-0-
12	6355	X	5651	-0-	-704	-0-	5651	2			N	-0-					-0-
01	6355	X	5619	-0-	-736	-0-	5619	2			N	-0-					-0-
02	5488	X	5001	-0-	-487	-0-	5001	2			N	-0-					-0-
03	5890	X	5482	-0-	-408	-0-	5482	2			N	-0-					-0-

STAINLESS STEEL MIDGE WELL #: 2H RRCID -> 223872 COMPL. DATE 08/15/2006 TOTAL DEPTH 7035 PERF. 7292 - 9897

10	5084	X	3534	-0-	-1550	-0-	3534	2			N	-0-					-0-
11	4590	X	3577	-0-	-1013	-0-	3577	2			N	-0-					-0-
12	4030	X	3933	-0-	-97	-0-	3933	2			N	-0-					-0-
01	4030	X	3347	-0-	-683	-0-	3347	2			N	-0-					-0-
02	3332	X	2573	-0-	-759	-0-	2573	2			N	-0-					-0-
03	3937	X	3567	-0-	-370	-0-	3567	2			N	-0-					-0-

WELBORN WELL #: 1H RRCID -> 223873 COMPL. DATE 08/25/2006 TOTAL DEPTH 8019 PERF. 8525 - 11301

10	9275	X	9275	-0-	-0-	-0-	9275	2			N	-0-					-0-
11	9014	X	9014	-0-	-0-	-0-	9014	2			N	-0-					-0-
12	11129	X	9036	-0-	-2093	-0-	9036	2			N	-0-					-0-
01	11129	X	8634	-0-	-2495	-0-	8634	2			N	-0-					-0-
02	9184	X	7849	-0-	-1335	-0-	7849	2			N	-0-					-0-
03	9300	X	8055	-0-	-1245	-0-	8055	2			N	-0-					-0-

WICKER WELL #: 1H RRCID -> 223874 COMPL. DATE 08/27/2006 TOTAL DEPTH 6790 PERF. 7399 - 9900

10	5208	X	4693	-0-	-515	-0-	4693	2			N	-0-					-0-
11	5040	X	4675	-0-	-365	-0-	4675	2			N	-0-					-0-
12	4836	X	4715	-0-	-121	-0-	4715	2			N	-0-					-0-
01	4743	X	4221	-0-	-522	-0-	4221	2			N	-0-					-0-
02	4368	X	3709	-0-	-659	-0-	3709	2			N	-0-					-0-
03	4836	X	4036	-0-	-800	-0-	4036	2			N	-0-					-0-

CARDENAS WELL #: 1H RRCID -> 223875 COMPL. DATE 09/15/2006 TOTAL DEPTH 6592 PERF. 6950 - 9350

10	3384	X	3384	-0-	-0-	-0-	3384	2			N	-0-					-0-
11	2955	X	2955	-0-	-0-	-0-	2955	2			N	-0-					-0-
12	3048	X	3048	-0-	-0-	-0-	3048	2			N	-0-					-0-
01	3379	X	2308	-0-	-1071	-0-	2308	2			N	-0-					-0-
02	3052	X	1352	-0-	-1700	-0-	1352	2			N	-0-					-0-
03	3379	X	1382	-0-	-1997	-0-	1382	2			N	-0-					-0-

SMITH RANCH WELL #: 1H RRCID -> 223876 COMPL. DATE 08/07/2006 TOTAL DEPTH 6978 PERF. 7541 - 9961

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FALVEL WELL #: 7H RRCID -> 223877 COMPL. DATE 08/04/2006 TOTAL DEPTH 7088 PERF. 7401 - 8482

10	4560	X	4560	-0-	-0-	-0-	4560	2			N	-0-					-0-
11	4619	X	4619	-0-	-0-	-0-	4619	2			N	-0-					-0-
12	4582	X	4582	-0-	-0-	-0-	4582	2			N	-0-					-0-
01	4495	X	4477	-0-	-18	-0-	4477	2			N	-0-					-0-
02	4060	X	3318	-0-	-742	-0-	3318	2			N	-0-					-0-
03	4495	X	4206	-0-	-289	-0-	4206	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

BROWN, E. WELL #: 2H RRCID -> 223878 COMPL. DATE 08/09/2006 TOTAL DEPTH 7177 PERF. 7489 - 11072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12431	X	10281	-0-	-2150	-0-	10281	2			N	-0-					-0-
11	11730	X	9899	-0-	-1831	-0-	9899	2			N	-0-					-0-
12	12121	X	10668	-0-	-1453	-0-	10668	2			N	-0-					-0-
01	11284	X	10165	-0-	-1119	-0-	10165	2			N	-0-					-0-
02	9828	X	8036	-0-	-1792	-0-	8036	2			N	-0-					-0-
03	10664	X	9075	-0-	-1589	-0-	9075	2			N	-0-					-0-

NORTH FORK WELL #: 1H RRCID -> 223879 COMPL. DATE 08/19/2006 TOTAL DEPTH 7941 PERF. 7964 - 9461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1908	X	1908	-0-	-0-	-0-	1908	2			N	-0-					-0-
11	7292	X	7292	-0-	-0-	-0-	7292	2			N	-0-					-0-
12	3100	N	6455	-0-	3355	3355	6455	2			N	-0-					-0-
01	3100	N	5925	-0-	2825	6180	5925	2			N	-0-					-0-
02	11131	X	4951	-0-	-6180	-0-	4951	2			N	-0-					-0-
*03	5188	X	5188	-0-	-0-	-0-	5188	2			N	-0-					-0-

PARROT-ALLIED WELL #: 2H RRCID -> 223911 COMPL. DATE 09/07/2006 TOTAL DEPTH 7279 PERF. 7600 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16555	X	16555	-0-	-0-	-0-	16555	2			N	-0-					-0-
11	15450	X	15154	-0-	-296	-0-	15154	2			N	-0-					-0-
12	17236	X	15361	-0-	-1875	-0-	15361	2			N	-0-					-0-
01	17236	X	15531	-0-	-1705	-0-	15531	2			N	-0-					-0-
02	15568	X	13805	-0-	-1763	-0-	13805	2			N	-0-					-0-
03	16554	X	16359	-0-	-195	-0-	16359	2			N	-0-					-0-

POLY "C" WELL #: 3H RRCID -> 223912 COMPL. DATE 03/28/2006 TOTAL DEPTH 7385 PERF. 7882 - 10119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6107	X	-0-	-0-	-6107	-0-					N	-0-					-0-
11	5910	X	-0-	-0-	-5910	-0-					N	-0-					-0-
12	6107	X	-0-	-0-	-6107	-0-					N	-0-					-0-
01	3596	X	-0-	-0-	-3596	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	169	X	169	-0-	-0-	-0-	169	2			N	-0-					-0-

RISINGER "C" WELL #: 3 RRCID -> 223913 COMPL. DATE 02/13/2006 TOTAL DEPTH 7263 PERF. 7765 - 9830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GOEX WELL #: 5H RRCID -> 223922 COMPL. DATE 06/20/2006 TOTAL DEPTH 7256 PERF. 7626 - 10002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	X	915	-0-	-790	-0-	915	2			N	-0-					-0-
11	1650	X	-0-	-0-	-1650	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SILVER DOWN EASTER WELL #: 1H RRCID -> 223925 COMPL. DATE 11/10/2005 TOTAL DEPTH 7195 PERF. 8880 - 10845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6572	X	5583	-0-	-989	-0-	5583	2			N	-0-					-0-
11	6150	X	5175	-0-	-975	-0-	5175	2			N	-0-					-0-
12	6014	X	5193	-0-	-821	-0-	5193	2			N	-0-					-0-
01	5952	X	4948	-0-	-1004	-0-	4948	2			N	-0-					-0-
02	5208	X	4555	-0-	-653	-0-	4555	2			N	-0-					-0-
03	5580	X	1631	-0-	-3949	-0-	1631	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
TRWD WELL #: 1H RRCID -> 223989 COMPL. DATE 06/25/2006 TOTAL DEPTH 7140 PERF. 7138 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9424	X	8738	-0-	-686	-0-	8738	2			N	-0-					-0-
11	8640	X	8545	-0-	-95	-0-	8545	2			N	-0-					-0-
12	9698	X	9698	-0-	-0-	-0-	9698	2			N	-0-					-0-
01	9486	X	9486	-0-	-0-	-0-	9486	2			N	-0-					-0-
02	8844	X	8844	-0-	-0-	-0-	8844	2			N	-0-					-0-
*03	9823	X	9823	-0-	-0-	-0-	9823	2			N	-0-					-0-

RICKETTS UNIT WELL #: 1H RRCID -> 224002 COMPL. DATE 10/03/2005 TOTAL DEPTH 7289 PERF. 7550 - 10215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9466	X	9466	-0-	-0-	-0-	9466	2			N	-0-					-0-
11	8700	X	7700	-0-	-1000	-0-	7700	2			N	-0-					-0-
12	9114	X	8001	-0-	-1113	-0-	8001	2			N	-0-					-0-
01	9455	X	7969	-0-	-1486	-0-	7969	2			N	-0-					-0-
02	8540	X	7781	-0-	-759	-0-	7781	2			N	-0-					-0-
03	9455	X	8578	-0-	-877	-0-	8578	2			N	-0-					-0-

POLY "B" WELL #: 2H RRCID -> 224005 COMPL. DATE 12/16/2005 TOTAL DEPTH 7358 PERF. 7780 - 10495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19437	X	19437	-0-	-0-	-0-	19437	2			N	-0-					-0-
11	18210	X	16984	-0-	-1226	-0-	16984	2			N	-0-					-0-
12	19375	X	17738	-0-	-1637	-0-	17738	2			N	-0-					-0-
01	19437	X	18668	-0-	-769	-0-	18668	2			N	-0-					-0-
02	17556	X	17071	-0-	-485	-0-	17071	2			N	-0-					-0-
03	19437	X	19371	-0-	-66	-0-	19371	2			N	-0-					-0-

BLUE DRAKE WOODY "A" WELL #: 2H RRCID -> 224006 COMPL. DATE 06/09/2005 TOTAL DEPTH 6681 PERF. 8390 - 9625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TARRANT MINERALS WELL #: 1 H RRCID -> 224523 COMPL. DATE 05/04/2006 TOTAL DEPTH 7106 PERF. 7565 - 9655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5673	X	5342	-0-	-331	-0-	5342	2			N	-0-					-0-
11	5490	X	5114	-0-	-376	-0-	5114	2			N	-0-					-0-
12	5673	X	5185	-0-	-488	-0-	5185	2			N	-0-					-0-
01	5580	X	4842	-0-	-738	-0-	4842	2			N	-0-					-0-
02	4816	X	4448	-0-	-368	-0-	4448	2			N	-0-					-0-
03	5332	X	4889	-0-	-443	-0-	4889	2			N	-0-					-0-

RISINGER WELL #: 1 RRCID -> 224592 COMPL. DATE 04/04/2006 TOTAL DEPTH 6956 PERF. 7860 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SANDLIN-HERITAGE WELL #: 2H RRCID -> 224776 COMPL. DATE 09/15/2006 TOTAL DEPTH 7288 PERF. 8067 - 10346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

HYDER RANCH WELL #: 3 RRCID -> 224777 COMPL. DATE 07/26/2006 TOTAL DEPTH 7163 PERF. 7696 - 9683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9269	X	7555	-0-	-1714	-0-	7555	2			N	-0-					-0-
11	8820	X	6504	-0-	-2316	-0-	6504	2			N	-0-					-0-
12	8928	X	8233	-0-	-695	-0-	8233	2			N	-0-					-0-
01	8866	X	8515	-0-	-351	-0-	8515	2			N	-0-					-0-
02	7772	X	7772	-0-	-0-	-0-	7772	2			N	-0-					-0-
*03	8275	X	8275	-0-	-0-	-0-	8275	2			N	-0-					-0-

HADLEY WELL #: 3H RRCID -> 224778 COMPL. DATE 06/02/2006 TOTAL DEPTH 7047 PERF. 7305 - 8497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO RIDGE WELL #: 5H RRCID -> 224779 COMPL. DATE 06/07/2006 TOTAL DEPTH 7316 PERF. 7575 - 9801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5456	X	5419	-0-	-37	-0-	5419	2			N	-0-					-0-
11	5259	X	5259	-0-	-0-	-0-	5259	2			N	-0-					-0-
12	5425	X	5394	-0-	-31	-0-	5394	2			N	-0-					-0-
01	5453	X	5453	-0-	-0-	-0-	5453	2			N	-0-					-0-
02	4900	X	4832	-0-	-68	-0-	4832	2			N	-0-					-0-
*03	5664	X	5664	-0-	-0-	-0-	5664	2			N	-0-					-0-

DUCK HEAD WELL #: 2H RRCID -> 224852 COMPL. DATE 06/22/2006 TOTAL DEPTH 9850 PERF. 7481 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TLH WELL #: 1 RRCID -> 225046 COMPL. DATE 10/28/2005 TOTAL DEPTH 9454 PERF. 7580 - 9425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5084	X	4171	-0-	-913	-0-	4171	2			N	-0-					-0-
*11	4920	X	3981	-0-	-939	-0-	3981	2			N	-0-					-0-
*12	5084	X	4064	-0-	-1020	-0-	4064	2			N	-0-					-0-
*01	4650	X	4049	-0-	-601	-0-	4049	2			N	-0-					-0-
*02	3808	X	584	-0-	-3224	-0-	584	2			N	-0-					-0-
03	4185	X	2527	-0-	-1658	-0-	2527	2			N	-0-					-0-

CART BARN WELL #: 1H RRCID -> 225404 COMPL. DATE 08/05/2006 TOTAL DEPTH 6923 PERF. 7336 - 10038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STAINLESS STEEL MIDGE WELL #: 1H RRCID -> 225406 COMPL. DATE 03/31/2006 TOTAL DEPTH 6981 PERF. 7418 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	3064	-0-	-222	-0-	3064	2			N	-0-					-0-
11	3150	X	2973	-0-	-177	-0-	2973	2			N	-0-					-0-
12	3193	X	3073	-0-	-120	-0-	3073	2			N	-0-					-0-
01	3131	X	2917	-0-	-214	-0-	2917	2			N	-0-					-0-
02	2772	X	2619	-0-	-153	-0-	2619	2			N	-0-					-0-
03	3069	X	2910	-0-	-159	-0-	2910	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PETRUS-HARRIS UNIT WELL #: 1H RRCID -> 225830 COMPL. DATE 01/04/2007 TOTAL DEPTH 7161 PERF. 7696 - 10335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SOUTHLAKE WELL #: 3H RRCID -> 225831 COMPL. DATE 12/21/2006 TOTAL DEPTH 6931 PERF. 7269 - 10410

10	6541	X	5453	-0-	-1088	-0-	5453	2			N	-0-					-0-
11	6330	X	5791	-0-	-539	-0-	5791	2			N	-0-					-0-
12	6541	X	5969	-0-	-572	-0-	5969	2			N	-0-					-0-
01	5797	X	5361	-0-	-436	-0-	5361	2			N	-0-					-0-
02	5404	X	4770	-0-	-634	-0-	4770	2			N	-0-					-0-
03	5983	X	5646	-0-	-337	-0-	5646	2			N	-0-					-0-

LITTLE HOSS WELL #: Z 2H RRCID -> 225833 COMPL. DATE 02/19/2007 TOTAL DEPTH 6611 PERF. 6912 - 9800

10	8866	X	8658	-0-	-208	-0-	8655	2	3	9	N	3	13	1			91
11	8580	X	7944	-0-	-636	-0-	7940	2	4	9	N	4					95
12	8091	X	7835	-0-	-256	-0-	7824	2	11	9	N	10					105
01	8495	X	8495	-0-	-0-	-0-	8481	2	14	9	N	13					118
02	7308	X	7169	-0-	-139	-0-	7165	2	4	9	N	4					122
*03	9605	X	9605	-0-	-0-	-0-	9598	2	7	9	N	6					128

LITTLE HOSS WELL #: Z 3H RRCID -> 225834 COMPL. DATE 02/19/2007 TOTAL DEPTH 6649 PERF. 6973 - 9652

10	0	X	-0-	-0-	-0-	-0-					N	-0-	9	1			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE HOSS WELL #: Z 1H RRCID -> 225835 COMPL. DATE 02/19/2007 TOTAL DEPTH 6604 PERF. 7025 - 9888

10	3813	X	2697	-0-	-1116	-0-	2696	2	1	9	N	1	7	1			43
11	4110	X	3066	-0-	-1044	-0-	3064	2	2	9	N	2					45
12	4309	X	4213	-0-	-96	-0-	4210	2	3	9	N	3					48
01	4309	X	1256	-0-	-3053	-0-	1252	2	4	9	N	4					52
02	3892	X	1498	-0-	-2394	-0-	1496	2	2	9	N	2					54
03	4216	X	1101	-0-	-3115	-0-	1099	2	2	9	N	2					56

EAST BROWN WELL #: 3H RRCID -> 225836 COMPL. DATE 12/23/2006 TOTAL DEPTH 7006 PERF. 7532 - 10899

10	8990	X	8716	-0-	-274	-0-	8716	2			N	-0-					-0-
11	8400	X	6883	-0-	-1517	-0-	6883	2			N	-0-					-0-
12	8711	X	2402	-0-	-6309	-0-	2402	2			N	-0-					-0-
01	8711	X	128	-0-	-8583	-0-	128	2			N	-0-					-0-
02	7868	X	135	-0-	-7733	-0-	135	2			N	-0-					-0-
03	8711	X	-0-	-0-	-8711	-0-					N	-0-					-0-

HIDDEN CREEK WELL #: 1H RRCID -> 225861 COMPL. DATE 08/05/2007 TOTAL DEPTH 7220 PERF. 7822 - 10094

10	9455	X	8530	-0-	-925	-0-	8530	2			N	-0-					-0-
11	8700	X	8561	-0-	-139	-0-	8561	2			N	-0-					-0-
12	8525	X	8299	-0-	-226	-0-	8299	2			N	-0-					-0-
01	8525	X	8389	-0-	-136	-0-	8389	2			N	-0-					-0-
02	7980	X	7478	-0-	-502	-0-	7478	2			N	-0-					-0-
03	8835	X	8018	-0-	-817	-0-	8018	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MIZE FAMILY WELL #: 12H RRCID -> 225865 COMPL. DATE 10/22/2006 TOTAL DEPTH 6504 PERF. 7161 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST, MAE "B" WELL #: 1H RRCID -> 225868 COMPL. DATE 10/29/2006 TOTAL DEPTH 6491 PERF. 6985 - 8445

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

COOPER WELL #: 7H RRCID -> 225872 COMPL. DATE 10/25/2006 TOTAL DEPTH 7144 PERF. 7529 - 9626

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GOEX WELL #: 4H RRCID -> 225875 COMPL. DATE 10/06/2006 TOTAL DEPTH 7300 PERF. 7721 - 11672

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POLY D WELL #: 4H RRCID -> 225962 COMPL. DATE 07/16/2006 TOTAL DEPTH 7395 PERF. 7923 - 10103

10	3423	X	3423	-0-	-0-	-0-	3423	2			N	-0-					-0-
11	4230	X	4032	-0-	-198	-0-	4032	2			N	-0-					-0-
12	4371	X	4034	-0-	-337	-0-	4034	2			N	-0-					-0-
01	4371	X	3776	-0-	-595	-0-	3776	2			N	-0-					-0-
02	3752	X	2245	-0-	-1507	-0-	2245	2			N	-0-					-0-
03	4154	X	1273	-0-	-2881	-0-	1273	2			N	-0-					-0-

CARTER-STATE WELL #: 1H RRCID -> 225998 COMPL. DATE 04/22/2006 TOTAL DEPTH 7261 PERF. 8484 - 10935

10	8990	X	4006	-0-	-4984	-0-	4006	2			N	-0-					-0-
11	8700	X	4645	-0-	-4055	-0-	4645	2			N	-0-					-0-
12	5921	X	1485	-0-	-4436	-0-	1485	2			N	-0-					-0-
01	5921	X	1415	-0-	-4506	-0-	1415	2			N	-0-					-0-
02	4452	X	2258	-0-	-2194	-0-	2258	2			N	-0-					-0-
03	4805	X	3416	-0-	-1389	-0-	3416	2			N	-0-					-0-

GOEX WELL #: 6H RRCID -> 225999 COMPL. DATE 10/06/2006 TOTAL DEPTH 7286 PERF. 7709 - 10957

10	3100	N	4224	-0-	1124	5372	4224	2			N	-0-					-0-
11	5842	X	470	-0-	-5372	-0-	470	2			N	-0-					-0-
12	403	X	76	-0-	-327	-0-	76	2			N	-0-					-0-
01	403	X	-0-	-0-	-403	-0-					N	-0-					-0-
02	364	X	-0-	-0-	-364	-0-					N	-0-					-0-
03	403	X	-0-	-0-	-403	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
CHILDRESS WELL #: 11H RRCID -> 226000 COMPL. DATE 12/28/2006 TOTAL DEPTH 7050 PERF. 7455 - 10626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, E. WELL #: 5H RRCID -> 226057 COMPL. DATE 12/23/2006 TOTAL DEPTH 7129 PERF. 7612 - 10345

10	3390	X	3390	-0-	-0-	-0-	3390	2			N	-0-					-0-
11	3311	X	3311	-0-	-0-	-0-	3311	2			N	-0-					-0-
12	3821	X	3821	-0-	-0-	-0-	3821	2			N	-0-					-0-
01	5201	X	5201	-0-	-0-	-0-	5201	2			N	-0-					-0-
02	4332	X	4332	-0-	-0-	-0-	4332	2			N	-0-					-0-
*03	5345	X	5345	-0-	-0-	-0-	5345	2			N	-0-					-0-

GREEN NOLAN MUDDLER WELL #: 2H RRCID -> 226058 COMPL. DATE 11/19/2006 TOTAL DEPTH 6779 PERF. 7210 - 9450

10	2529	X	2529	-0-	-0-	-0-	2529	2			N	-0-					-0-
11	2723	X	2723	-0-	-0-	-0-	2723	2			N	-0-					-0-
12	2046	X	-0-	-0-	-2046	-0-					N	-0-					-0-
01	2511	X	-0-	-0-	-2511	-0-					N	-0-					-0-
02	2268	N	-0-	-0-	-2268	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST LAKE WELL #: 5H RRCID -> 226059 COMPL. DATE 09/27/2006 TOTAL DEPTH 6863 PERF. 7445 - 9690

10	4870	X	4870	-0-	-0-	-0-	4870	2			N	-0-					-0-
11	4689	X	4689	-0-	-0-	-0-	4689	2			N	-0-					-0-
12	5081	X	5081	-0-	-0-	-0-	5081	2			N	-0-					-0-
01	5150	X	5150	-0-	-0-	-0-	5150	2			N	-0-					-0-
02	4534	X	4534	-0-	-0-	-0-	4534	2			N	-0-					-0-
03	5084	X	4901	-0-	-183	-0-	4901	2			N	-0-					-0-

COOPER WELL #: 9H RRCID -> 226060 COMPL. DATE 10/25/2006 TOTAL DEPTH 7141 PERF. 7717 - 10801

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COOPER WELL #: 8H RRCID -> 226061 COMPL. DATE 10/25/2006 TOTAL DEPTH 7181 PERF. 7710 - 9272

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIZE FAMILY WELL #: 22H RRCID -> 226063 COMPL. DATE 10/22/2006 TOTAL DEPTH 6638 PERF. 7092 - 8778

10	3454	X	3454	-0-	-0-	-0-	3454	2			N	-0-					-0-
11	3185	X	3185	-0-	-0-	-0-	3185	2			N	-0-					-0-
12	3101	X	3101	-0-	-0-	-0-	3101	2			N	-0-					-0-
01	2840	X	2840	-0-	-0-	-0-	2840	2			N	-0-					-0-
02	2601	X	2601	-0-	-0-	-0-	2601	2			N	-0-					-0-
*03	3115	X	3115	-0-	-0-	-0-	3115	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
CHANEY WELL #: 1H RRCID -> 226076 COMPL. DATE 08/04/2007 TOTAL DEPTH 7348 PERF. 8158 - 10875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAMSEL FLY NYMPH WELL #: 1 H RRCID -> 226077 COMPL. DATE 12/07/2005 TOTAL DEPTH 5700 PERF. 6890 - 10143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS WELL #: 7H RRCID -> 226080 COMPL. DATE 10/20/2006 TOTAL DEPTH 7142 PERF. 7356 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURTON WELL #: 1H RRCID -> 226083 COMPL. DATE 11/12/2006 TOTAL DEPTH 7028 PERF. 7450 - 8860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2424	N	2424	-0-	-0-	-0-	2424	2			N	-0-					-0-
11	2400	N	2338	-0-	-62	-0-	2338	2			N	-0-					-0-
12	2418	N	2333	-0-	-85	-0-	2333	2			N	-0-					-0-
01	2473	N	2473	-0-	-0-	-0-	2473	2			N	-0-					-0-
02	2184	N	2141	-0-	-43	-0-	2141	2			N	-0-					-0-
*03	2389	N	2389	-0-	-0-	-0-	2389	2			N	-0-					-0-

MIZE FAMILY WELL #: 43 H RRCID -> 226098 COMPL. DATE 10/22/2006 TOTAL DEPTH 6529 PERF. 7866 - 9262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7595	X	5808	-0-	-1787	-0-	5808	2			N	-0-					-0-
11	7350	X	5351	-0-	-1999	-0-	5351	2			N	-0-					-0-
12	6169	X	5613	-0-	-556	-0-	5613	2			N	-0-					-0-
01	5797	X	5387	-0-	-410	-0-	5387	2			N	-0-					-0-
02	5236	X	4081	-0-	-1155	-0-	4081	2			N	-0-					-0-
*03	6027	X	6027	-0-	-0-	-0-	6027	2			N	-0-					-0-

CLEAR CREEK WELL #: 2H RRCID -> 226107 COMPL. DATE 12/20/2006 TOTAL DEPTH 6940 PERF. 7114 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6851	X	-0-	-0-	-6851	-0-					N	-0-					-0-
11	6630	X	2065	-0-	-4565	-0-	2065	2			N	-0-					-0-
12	8680	X	3380	-0-	-5300	-0-	3380	2			N	-0-					-0-
01	8463	X	3765	-0-	-4698	-0-	3765	2			N	-0-					-0-
02	3771	X	3771	-0-	-0-	-0-	3771	2			N	-0-					-0-
*03	4318	X	4318	-0-	-0-	-0-	4318	2			N	-0-					-0-

CLEAR CREEK WELL #: 3H RRCID -> 226109 COMPL. DATE 12/20/2006 TOTAL DEPTH 6845 PERF. 7262 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

PRESTON WELL #: 1H RRCID -> 226112 COMPL. DATE 09/30/2006 TOTAL DEPTH 6718 PERF. 6975 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2587	N	2587	-0-	-0-	-0-	2587	2			N	-0-					-0-
11	2459	N	2459	-0-	-0-	-0-	2459	2			N	-0-					-0-
12	2342	N	2342	-0-	-0-	-0-	2342	2			N	-0-					-0-
01	2433	N	2433	-0-	-0-	-0-	2433	2			N	-0-					-0-
02	2214	N	2214	-0-	-0-	-0-	2214	2			N	-0-					-0-
*03	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-

GOEX WELL #: 2H RRCID -> 226113 COMPL. DATE 10/06/2006 TOTAL DEPTH 7266 PERF. 7807 - 10157

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CLEAR CREEK WELL #: 4H RRCID -> 226114 COMPL. DATE 12/20/2006 TOTAL DEPTH 6918 PERF. 7045 - 8902

10	6424	X	6424	-0-	-0-	-0-	6424	2			N	-0-					-0-
11	3465	X	3465	-0-	-0-	-0-	3465	2			N	-0-					-0-
12	5053	X	2693	-0-	-2360	-0-	2693	2			N	-0-					-0-
01	6417	X	3194	-0-	-3223	-0-	3194	2			N	-0-					-0-
02	5796	X	2108	-0-	-3688	-0-	2108	2			N	-0-					-0-
03	6417	X	2671	-0-	-3746	-0-	2671	2			N	-0-					-0-

WHITE WING COACHMAN "A" WELL #: 2H RRCID -> 226115 COMPL. DATE 10/05/2006 TOTAL DEPTH 6523 PERF. 7300 - 9100

10	3782	X	3749	-0-	-33	-0-	3749	2			N	-0-					-0-
11	3660	X	3596	-0-	-64	-0-	3596	2			N	-0-					-0-
12	3906	X	3710	-0-	-196	-0-	3710	2			N	-0-					-0-
01	3751	X	3684	-0-	-67	-0-	3684	2			N	-0-					-0-
02	3388	X	2925	-0-	-463	-0-	2925	2			N	-0-					-0-
03	3751	X	-0-	-0-	-3751	-0-					N	-0-					-0-

WEST LAKE WELL #: 6H RRCID -> 226116 COMPL. DATE 09/27/2006 TOTAL DEPTH 6784 PERF. 7200 - 9050

10	3457	X	3457	-0-	-0-	-0-	3457	2			N	-0-					-0-
11	3376	X	3376	-0-	-0-	-0-	3376	2			N	-0-					-0-
12	3519	X	3519	-0-	-0-	-0-	3519	2			N	-0-					-0-
01	3472	X	3453	-0-	-19	-0-	3453	2			N	-0-					-0-
02	3164	X	3152	-0-	-12	-0-	3152	2			N	-0-					-0-
03	3534	X	3439	-0-	-95	-0-	3439	2			N	-0-					-0-

WASILCHAK WELL #: 2H RRCID -> 226117 COMPL. DATE 10/11/2006 TOTAL DEPTH 6961 PERF. 7599 - 9175

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE WING COACHMAN "A" WELL #: 3H RRCID -> 226119 COMPL. DATE 10/06/2006 TOTAL DEPTH 6487 PERF. 7080 - 9600

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

POTEET-SHAW WELL #: 2H RRCID -> 226145 COMPL. DATE 01/06/2007 TOTAL DEPTH 8251 PERF. 8759 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5611	X	5414	-0-	-197	-0-	5414	2			N	-0-					-0-
11	5430	X	5233	-0-	-197	-0-	5233	2			N	-0-					-0-
12	5456	X	5200	-0-	-256	-0-	5200	2			N	-0-					-0-
01	5425	X	4523	-0-	-902	-0-	4523	2			N	-0-					-0-
02	4900	X	4444	-0-	-456	-0-	4444	2			N	-0-					-0-
03	5425	X	4840	-0-	-585	-0-	4840	2			N	-0-					-0-

JAXSON WELL #: 1H RRCID -> 226146 COMPL. DATE 12/01/2006 TOTAL DEPTH 7087 PERF. 7738 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2834	-0-	-173	-0-	2834	2			N	-0-					-0-
11	2910	X	2755	-0-	-155	-0-	2755	2			N	-0-					-0-
12	3095	N	3095	-0-	-0-	-0-	3095	2			N	-0-					-0-
01	3043	N	3043	-0-	-0-	-0-	3043	2			N	-0-					-0-
02	2800	N	3007	-0-	207	207	3007	2			N	-0-					-0-
*03	3100	N	2905	-0-	-195	12	2905	2			N	-0-					-0-

INDUS STATE WELL #: 1H RRCID -> 226147 COMPL. DATE 02/01/2007 TOTAL DEPTH 7345 PERF. 8699 - 9703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7161	X	6651	-0-	-510	-0-	6651	2			N	-0-					-0-
11	6930	X	6305	-0-	-625	-0-	6305	2			N	-0-					-0-
12	7037	X	6587	-0-	-450	-0-	6587	2			N	-0-					-0-
01	6952	X	6952	-0-	-0-	-0-	6952	2			N	-0-					-0-
02	6020	X	5966	-0-	-54	-0-	5966	2			N	-0-					-0-
03	6665	X	6285	-0-	-380	-0-	6285	2			N	-0-					-0-

INDUS-CAMPUS DRIVE WELL #: 1H RRCID -> 226149 COMPL. DATE 01/31/2007 TOTAL DEPTH 7310 PERF. 7942 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4053	X	4053	-0-	-0-	-0-	4053	2			N	-0-					-0-
11	3900	X	3583	-0-	-317	-0-	3583	2			N	-0-					-0-
12	6255	X	6255	-0-	-0-	-0-	6255	2			N	-0-					-0-
01	6019	X	6019	-0-	-0-	-0-	6019	2			N	-0-					-0-
02	4370	X	4370	-0-	-0-	-0-	4370	2			N	-0-					-0-
03	6262	X	4597	-0-	-1665	-0-	4597	2			N	-0-					-0-

FEATHERSTON WELL #: 1 RRCID -> 226150 COMPL. DATE 01/27/2007 TOTAL DEPTH 7259 PERF. 7600 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5983	X	5400	-0-	-583	-0-	5400	2			N	-0-					-0-
11	5790	X	5118	-0-	-672	-0-	5118	2			N	-0-					-0-
12	5828	X	5120	-0-	-708	-0-	5120	2			N	-0-					-0-
01	5394	X	4613	-0-	-781	-0-	4613	2			N	-0-					-0-
02	4872	X	3942	-0-	-930	-0-	3942	2			N	-0-					-0-
03	5394	X	4852	-0-	-542	-0-	4852	2			N	-0-					-0-

BASS 311 "B" WELL #: 1H RRCID -> 226154 COMPL. DATE 01/30/2007 TOTAL DEPTH 7551 PERF. 7815 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9517	X	8505	-0-	-1012	-0-	8505	2			N	-0-					-0-
11	8370	X	8079	-0-	-291	-0-	8079	2			N	-0-					-0-
12	9559	X	9559	-0-	-0-	-0-	9559	2			N	-0-					-0-
01	9490	X	9490	-0-	-0-	-0-	9490	2			N	-0-					-0-
02	8310	X	8310	-0-	-0-	-0-	8310	2			N	-0-					-0-
03	9548	X	9053	-0-	-495	-0-	9053	2			N	-0-					-0-

SIENNA HILLS WELL #: 1 RRCID -> 226155 COMPL. DATE 12/15/2006 TOTAL DEPTH 6725 PERF. 7204 - 9521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7982	X	7982	-0-	-0-	-0-	7982	2			N	-0-					-0-
11	6720	X	5107	-0-	-1613	-0-	5107	2			N	-0-					-0-
12	7079	X	7079	-0-	-0-	-0-	6841	2	238	9	N	216					216
01	8223	X	8223	-0-	-0-	-0-	8222	2	1	9	N	1	109	1			108
02	7196	X	4629	-0-	-2567	-0-	4629	2			N	-0-					108
03	7967	X	2510	-0-	-5457	-0-	2510	2			N	-0-					108

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

NORTON WELL #: 1H RRCID -> 226157 COMPL. DATE 12/09/2006 TOTAL DEPTH 6464 PERF. 7149 - 9372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3473	X	3473	-0-	-0-	-0-	3473	2			N	-0-					-0-
11	3540	X	3429	-0-	-111	-0-	3429	2			N	-0-					-0-
12	3689	X	3651	-0-	-38	-0-	3651	2			N	-0-					-0-
01	3689	X	3683	-0-	-6	-0-	3683	2			N	-0-					-0-
02	3332	X	3304	-0-	-28	-0-	3304	2			N	-0-					-0-
03	3658	X	3218	-0-	-440	-0-	3218	2			N	-0-					-0-

RIVER WELL #: 1H RRCID -> 226210 COMPL. DATE 12/03/2006 TOTAL DEPTH 7037 PERF. 7578 - 9760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	2016	-0-	-61	-0-	2016	2			N	-0-					-0-
11	2115	N	2115	-0-	-0-	-0-	2115	2			N	-0-					-0-
12	3100	N	3239	-0-	139	139	3239	2			N	-0-					-0-
01	3055	N	2916	-0-	-139	-0-	2916	2			N	-0-					-0-
02	2528	N	2528	-0-	-0-	-0-	2528	2			N	-0-					-0-
03	2821	X	2218	-0-	-603	-0-	2218	2			N	-0-					-0-

CHILDRESS WELL #: 6H RRCID -> 226211 COMPL. DATE 12/16/2006 TOTAL DEPTH 7015 PERF. 7369 - 10297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619	X	3696	-0-	-923	-0-	3696	2			N	-0-					-0-
11	5747	X	5747	-0-	-0-	-0-	5747	2			N	-0-					-0-
12	5771	X	5771	-0-	-0-	-0-	5771	2			N	-0-					-0-
01	5629	X	5629	-0-	-0-	-0-	5629	2			N	-0-					-0-
02	5320	X	4052	-0-	-1268	-0-	4052	2			N	-0-					-0-
03	5890	X	5341	-0-	-549	-0-	5341	2			N	-0-					-0-

BUCHANAN WELL #: 4H RRCID -> 226212 COMPL. DATE 12/20/2006 TOTAL DEPTH 7128 PERF. 7627 - 10186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7905	X	1546	-0-	-6359	-0-	1546	2			N	-0-					-0-
11	7170	X	4560	-0-	-2610	-0-	4560	2			N	-0-					-0-
12	6076	X	2052	-0-	-4024	-0-	2052	2			N	-0-					-0-
01	4371	X	607	-0-	-3764	-0-	607	2			N	-0-					-0-
02	4256	X	-0-	-0-	-4256	-0-					N	-0-					-0-
03	4712	X	151	-0-	-4561	-0-	151	2			N	-0-					-0-

MARSHALL WELL #: 5H RRCID -> 226213 COMPL. DATE 11/11/2006 TOTAL DEPTH 6873 PERF. 7169 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	3508	-0-	-553	-0-	3508	2			N	-0-					-0-
11	3870	X	3666	-0-	-204	-0-	3666	2			N	-0-					-0-
12	4796	X	4796	-0-	-0-	-0-	4796	2			N	-0-					-0-
01	5175	X	5175	-0-	-0-	-0-	5175	2			N	-0-					-0-
02	4769	X	4769	-0-	-0-	-0-	4769	2			N	-0-					-0-
*03	5094	X	5094	-0-	-0-	-0-	5094	2			N	-0-					-0-

MARSHALL WELL #: 1H RRCID -> 226214 COMPL. DATE 11/11/2006 TOTAL DEPTH 6862 PERF. 7124 - 10275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DIXIE RUTH WELL #: 2H RRCID -> 226247 COMPL. DATE 07/15/2005 TOTAL DEPTH 6635 PERF. 7006 - 10602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
CHILDRESS WELL #: 5H RRCID -> 226249 COMPL. DATE 10/19/2006 TOTAL DEPTH 6883 PERF. 7244 - 9296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	1221	-0-	-2468	-0-	1221	2			N	-0-					-0-
11	3420	X	224	-0-	-3196	-0-	224	2			N	-0-					-0-
12	3472	X	1881	-0-	-1591	-0-	1881	2			N	-0-					-0-
01	3286	X	3017	-0-	-269	-0-	3017	2			N	-0-					-0-
02	2261	X	2261	-0-	-0-	-0-	2261	2			N	-0-					-0-
*03	2181	X	2181	-0-	-0-	-0-	2181	2			N	-0-					-0-

BUCHANAN WELL #: 1H RRCID -> 226318 COMPL. DATE 12/21/2006 TOTAL DEPTH 6985 PERF. 7633 - 10628

10	9362	X	9362	-0-	-0-	-0-	9362	2			N	-0-					-0-
11	7890	X	7653	-0-	-237	-0-	7653	2			N	-0-					-0-
12	9517	X	8368	-0-	-1149	-0-	8368	2			N	-0-					-0-
01	9517	X	8822	-0-	-695	-0-	8822	2			N	-0-					-0-
02	8596	X	8367	-0-	-229	-0-	8367	2			N	-0-					-0-
03	9362	X	8827	-0-	-535	-0-	8827	2			N	-0-					-0-

BUCHANAN WELL #: 3H RRCID -> 226319 COMPL. DATE 12/20/2006 TOTAL DEPTH 7212 PERF. 7917 - 10594

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

RISINGER WELL #: 4H RRCID -> 226320 COMPL. DATE 10/28/2006 TOTAL DEPTH 7064 PERF. 7675 - 10923

10	7781	X	7020	-0-	-761	-0-	7020	2			N	-0-					-0-
11	9240	X	6836	-0-	-2404	-0-	6836	2			N	-0-					-0-
12	9548	X	7094	-0-	-2454	-0-	7094	2			N	-0-					-0-
01	9548	X	7436	-0-	-2112	-0-	7436	2			N	-0-					-0-
02	6440	X	6257	-0-	-183	-0-	6257	2			N	-0-					-0-
*03	9258	X	9258	-0-	-0-	-0-	9258	2			N	-0-					-0-

OLD WEATHERFORD WELL #: 2H RRCID -> 226321 COMPL. DATE 09/09/2006 TOTAL DEPTH 6777 PERF. 9757 - 10378

10	2473	X	2473	-0-	-0-	-0-	2463	2	10	9	N	9					108
11	2250	X	2163	-0-	-87	-0-	2154	2	9	9	N	8					116
12	2883	X	2182	-0-	-701	-0-	2170	2	12	9	N	11	49	1			78
01	2883	X	2437	-0-	-446	-0-	2437	2			N	-0-					78
02	2604	X	2193	-0-	-411	-0-	2193	2			N	-0-					78
*03	2565	X	2565	-0-	-0-	-0-	2565	2			N	-0-					78

DUCK HEAD "A" WELL #: 1 H RRCID -> 226324 COMPL. DATE 12/07/2006 TOTAL DEPTH 7497 PERF. 7804 - 9893

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BP 367 WELL #: 2 RRCID -> 226325 COMPL. DATE N/A TOTAL DEPTH 6921 PERF. 7188 - 8637

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MAW LASATER WELL #: 1H RRCID -> 226326 COMPL. DATE 11/27/2006 TOTAL DEPTH 7041 PERF. 7358 - 9481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5735	X	5541	-0-	-194	-0-	5541	2			N	-0-					-0-
11	5550	X	4465	-0-	-1085	-0-	4465	2			N	-0-					-0-
12	5859	X	3040	-0-	-2819	-0-	3040	2			N	-0-					-0-
01	5859	X	3903	-0-	-1956	-0-	3903	2			N	-0-					-0-
02	5292	X	3231	-0-	-2061	-0-	3231	2			N	-0-					-0-
03	5549	X	3608	-0-	-1941	-0-	3608	2			N	-0-					-0-

LAGUNA POINT WELL #: 1 RRCID -> 226327 COMPL. DATE 09/03/2006 TOTAL DEPTH 7142 PERF. 7490 - 9538

10	2355	X	2355	-0-	-0-	-0-	2355	2			N	-0-					-0-
11	2065	X	2065	-0-	-0-	-0-	2065	2			N	-0-					-0-
12	3002	X	3002	-0-	-0-	-0-	3002	2			N	-0-					-0-
01	2697	X	2505	-0-	-192	-0-	2505	2			N	-0-					-0-
02	2436	X	1549	-0-	-887	-0-	1549	2			N	-0-					-0-
03	3007	X	1419	-0-	-1588	-0-	1419	2			N	-0-					-0-

FOSSIL RIDGE "A" WELL #: 1H RRCID -> 226328 COMPL. DATE 02/22/2007 TOTAL DEPTH 7263 PERF. 7608 - 10003

10	14793	X	14793	-0-	-0-	-0-	14793	2			N	-0-					-0-
11	14717	X	14717	-0-	-0-	-0-	14717	2			N	-0-					-0-
12	16213	X	15417	-0-	-796	-0-	15417	2			N	-0-					-0-
01	16213	X	10145	-0-	-6068	-0-	10145	2			N	-0-					-0-
02	14644	X	13890	-0-	-754	-0-	13890	2			N	-0-					-0-
03	15407	X	13532	-0-	-1875	-0-	13532	2			N	-0-					-0-

TLH WELL #: 2 RRCID -> 226564 COMPL. DATE 09/08/2006 TOTAL DEPTH 6968 PERF. 7750 - 9532

10	3534	X	3258	-0-	-276	-0-	3258	2			N	-0-					-0-
*11	3360	X	3265	-0-	-95	-0-	3265	2			N	-0-					-0-
*12	3472	X	3385	-0-	-87	-0-	3385	2			N	-0-					-0-
*01	3379	X	3124	-0-	-255	-0-	3124	2			N	-0-					-0-
*02	3052	X	2723	-0-	-329	-0-	2723	2			N	-0-					-0-
03	3379	X	3114	-0-	-265	-0-	3114	2			N	-0-					-0-

VIVIAN WELL #: 3 H RRCID -> 226582 COMPL. DATE 02/08/2007 TOTAL DEPTH 6475 PERF. 7379 - 9767

10	7130	X	6759	-0-	-371	-0-	6759	2			N	-0-					-0-
11	6900	X	6514	-0-	-386	-0-	6514	2			N	-0-					-0-
12	6975	X	6633	-0-	-342	-0-	6633	2			N	-0-					-0-
01	6913	X	6576	-0-	-337	-0-	6576	2			N	-0-					-0-
02	6188	X	5740	-0-	-448	-0-	5740	2			N	-0-					-0-
03	6758	X	4352	-0-	-2406	-0-	4352	2			N	-0-					-0-

BLUE DRAKE WOODY WELL #: 1H RRCID -> 226695 COMPL. DATE 04/04/2007 TOTAL DEPTH 6678 PERF. 8575 - 9105

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUE DRAKE WOODY "B" WELL #: 3H RRCID -> 226696 COMPL. DATE 09/09/2005 TOTAL DEPTH 4159 PERF. 7355 - 91005

10	11346	X	9779	-0-	-1567	-0-	9779	2			N	-0-					-0-
11	10980	X	10272	-0-	-708	-0-	10272	2			N	-0-					-0-
12	10881	X	10288	-0-	-593	-0-	10288	2			N	-0-					-0-
01	10279	X	10279	-0-	-0-	-0-	10279	2			N	-0-					-0-
02	9576	X	2474	-0-	-7102	-0-	2474	2			N	-0-					-0-
03	10602	X	519	-0-	-10083	-0-	519	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
POTTER-PURCELL WELL #: 1 RRCID -> 226740 COMPL. DATE 04/02/2006 TOTAL DEPTH 7199 PERF. 7560 - 10185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7006	X	6537	-0-	-469	-0-	6537	2			N	-0-					-0-
11	6780	X	6208	-0-	-572	-0-	6208	2			N	-0-					-0-
12	7130	X	6211	-0-	-919	-0-	6211	2			N	-0-					-0-
01	7130	X	5833	-0-	-1297	-0-	5833	2			N	-0-					-0-
02	5908	X	4874	-0-	-1034	-0-	4874	2			N	-0-					-0-
03	6541	X	3892	-0-	-2649	-0-	3892	2			N	-0-					-0-

HYDER WELL #: 2H RRCID -> 227063 COMPL. DATE 12/03/2005 TOTAL DEPTH 7293 PERF. 7710 - 9790

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARROT "D" WELL #: 4H RRCID -> 227068 COMPL. DATE 05/26/2006 TOTAL DEPTH 7235 PERF. 7610 - 10283

10	12710	X	9156	-0-	-3554	-0-	9156	2			N	-0-					-0-
11	10890	X	8884	-0-	-2006	-0-	8884	2			N	-0-					-0-
12	10478	X	10228	-0-	-250	-0-	10228	2			N	-0-					-0-
01	10593	X	10593	-0-	-0-	-0-	10593	2			N	-0-					-0-
02	8329	X	8329	-0-	-0-	-0-	8329	2			N	-0-					-0-
*03	11788	X	11788	-0-	-0-	-0-	11788	2			N	-0-					-0-

LITTLE HOSS WELL #: J 8H RRCID -> 227148 COMPL. DATE 12/23/2006 TOTAL DEPTH 6593 PERF. 7296 - 9339

10	4309	X	3672	-0-	-637	-0-	3672	2			N	-0-					22
11	4170	X	2588	-0-	-1582	-0-	2585	2	3	9	N	3					25
12	4557	X	2186	-0-	-2371	-0-	2186	2			N	-0-					25
01	4278	X	3089	-0-	-1189	-0-	3089	2			N	-0-					25
02	3304	X	2954	-0-	-350	-0-	2954	2			N	-0-					25
*03	4757	X	4757	-0-	-0-	-0-	4757	2			N	-0-					25

LITTLE HOSS WELL #: J 7H RRCID -> 227161 COMPL. DATE 12/23/2006 TOTAL DEPTH 6578 PERF. 7358 - 9917

10	2852	X	2773	-0-	-79	-0-	2773	2			N	-0-					15
11	2760	X	2390	-0-	-370	-0-	2388	2	2	9	N	2					17
12	3797	X	3797	-0-	-0-	-0-	3797	2			N	-0-					17
01	3605	X	3605	-0-	-0-	-0-	3605	2			N	-0-					17
02	2492	X	469	-0-	-2023	-0-	469	2			N	-0-					17
03	3782	X	-0-	-0-	-3782	-0-					N	-0-					17

LITTLE HOSS WELL #: V 2H RRCID -> 227229 COMPL. DATE 02/11/2007 TOTAL DEPTH 6394 PERF. 6833 - 8850

10	1876	N	1876	-0-	-0-	-0-	1876	2			N	-0-					-0-
11	1709	N	1709	-0-	-0-	-0-	1709	2			N	-0-					-0-
12	2284	N	2284	-0-	-0-	-0-	2284	2			N	-0-					-0-
01	2067	N	2067	-0-	-0-	-0-	2067	2			N	-0-					-0-
02	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					-0-
03	1333	N	876	-0-	-457	-0-	876	2			N	-0-					-0-

CHILDRESS WELL #: 10H RRCID -> 227234 COMPL. DATE 12/28/2006 TOTAL DEPTH 7071 PERF. 7523 - 10853

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

MANUEL LABOR WELL #: 3H RRCID -> 227238 COMPL. DATE 02/05/2007 TOTAL DEPTH 6462 PERF. 7005 - 9744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POTEET-SHAW WELL #: 3H RRCID -> 227254 COMPL. DATE 01/08/2007 TOTAL DEPTH 8191 PERF. 8600 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE HOSS WELL #: J 6H RRCID -> 227257 COMPL. DATE 12/22/2006 TOTAL DEPTH 6624 PERF. 7067 - 9361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2858	-0-	-87	-0-	2858	2			N	-0-					15
11	2790	X	2761	-0-	-29	-0-	2758	2	3	9	N	3					18
12	2883	X	-0-	-0-	-2883	-0-					N	-0-					18
01	2883	X	-0-	-0-	-2883	-0-					N	-0-					18
02	2604	X	1733	-0-	-871	-0-	1733	2			N	-0-					18
*03	4001	X	4001	-0-	-0-	-0-	4001	2			N	-0-					18

CLEMENTS WELL #: 1H RRCID -> 227258 COMPL. DATE 02/11/2007 TOTAL DEPTH 6939 PERF. 7104 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7255	X	7255	-0-	-0-	-0-	7255	2			N	-0-					-0-
11	7782	X	7782	-0-	-0-	-0-	7782	2			N	-0-					-0-
12	10472	X	10472	-0-	-0-	-0-	10472	2			N	-0-					-0-
01	11953	X	11953	-0-	-0-	-0-	11953	2			N	-0-					-0-
02	11212	X	11212	-0-	-0-	-0-	11212	2			N	-0-					-0-
*03	12960	X	12960	-0-	-0-	-0-	12960	2			N	-0-					-0-

CLEMENTS WELL #: 2H RRCID -> 227259 COMPL. DATE 02/25/2007 TOTAL DEPTH 7007 PERF. 7400 - 9198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9300	X	7907	-0-	-1393	-0-	7907	2			N	-0-					-0-
11	9000	X	6254	-0-	-2746	-0-	6254	2			N	-0-					-0-
12	10131	X	10131	-0-	-0-	-0-	10131	2			N	-0-					-0-
01	12754	X	12754	-0-	-0-	-0-	12754	2			N	-0-					-0-
02	10049	X	10049	-0-	-0-	-0-	10049	2			N	-0-					-0-
*03	11771	X	11771	-0-	-0-	-0-	11771	2			N	-0-					-0-

BELL, ADDIE WELL #: 1H RRCID -> 227260 COMPL. DATE 03/15/2007 TOTAL DEPTH 7330 PERF. 8140 - 9198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	X	1514	-0-	-315	-0-	1514	2			N	-0-					-0-
11	1770	X	1423	-0-	-347	-0-	1423	2			N	-0-					-0-
12	1723	N	1723	-0-	-0-	-0-	1723	2			N	-0-					-0-
01	1719	N	1719	-0-	-0-	-0-	1719	2			N	-0-					-0-
02	1897	N	1897	-0-	-0-	-0-	1897	2			N	-0-					-0-
*03	2122	N	2122	-0-	-0-	-0-	2122	2			N	-0-					-0-

ROCK CREEK WELL #: E 6H RRCID -> 227262 COMPL. DATE 01/13/2007 TOTAL DEPTH 7023 PERF. 7378 - 9154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7054	X	7054	-0-	-0-	-0-	7054	2			N	-0-					-0-
11	6720	X	6444	-0-	-276	-0-	6444	2			N	-0-					-0-
12	6975	X	6188	-0-	-787	-0-	6188	2			N	-0-					-0-
01	7068	X	5535	-0-	-1533	-0-	5535	2			N	-0-					-0-
02	6384	X	5071	-0-	-1313	-0-	5071	2			N	-0-					-0-
03	7068	X	5743	-0-	-1325	-0-	5743	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

LITTLE HOSS WELL #: V 3H RRCID -> 227264 COMPL. DATE 02/12/2007 TOTAL DEPTH 6401 PERF. 6776 - 9079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SOUTH DAM WELL #: 4H RRCID -> 227265 COMPL. DATE 03/01/2007 TOTAL DEPTH 10929 PERF. 7464 - 11165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5890	X	5817	-0-	-73	-0-	5817	2			N	-0-					-0-
11	6360	X	5331	-0-	-1029	-0-	5331	2			N	-0-					-0-
12	6572	X	5146	-0-	-1426	-0-	5146	2			N	-0-					-0-
01	6572	X	5128	-0-	-1444	-0-	5128	2			N	-0-					-0-
02	6196	X	6196	-0-	-0-	-0-	6196	2			N	-0-					-0-
*03	7028	X	7028	-0-	-0-	-0-	7028	2			N	-0-					-0-

EAST GATE WELL #: 2H RRCID -> 227266 COMPL. DATE 11/23/2006 TOTAL DEPTH 7000 PERF. 7323 - 9221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	134	-0-	-3214	-0-	134	2			N	-0-					-0-
11	4800	X	-0-	-0-	-4800	-0-					N	-0-					-0-
12	4960	X	682	-0-	-4278	-0-	682	2			N	-0-					-0-
01	4960	X	-0-	-0-	-4960	-0-					N	-0-					-0-
02	1456	X	707	-0-	-749	-0-	707	2			N	-0-					-0-
*03	1595	X	1595	-0-	-0-	-0-	1595	2			N	-0-					-0-

BARBEE WELL #: 1H RRCID -> 227267 COMPL. DATE 03/16/2007 TOTAL DEPTH 6883 PERF. 7295 - 9545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2877	-0-	-99	-0-	2877	2			N	-0-					-0-
11	2910	X	2792	-0-	-118	-0-	2792	2			N	-0-					-0-
12	3007	X	2902	-0-	-105	-0-	2902	2			N	-0-					-0-
01	3030	X	3030	-0-	-0-	-0-	3030	2			N	-0-					-0-
02	2808	X	2808	-0-	-0-	-0-	2808	2			N	-0-					-0-
*03	3002	X	3002	-0-	-0-	-0-	3002	2			N	-0-					-0-

LITTLE HOSS WELL #: X 2H RRCID -> 227268 COMPL. DATE 03/10/2007 TOTAL DEPTH 6375 PERF. 7846 - 9631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SOUTH DAM WELL #: 2H RRCID -> 227270 COMPL. DATE 03/01/2007 TOTAL DEPTH 6921 PERF. 7290 - 10999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFLY EMERGER WELL #: 5H RRCID -> 227271 COMPL. DATE 03/23/2007 TOTAL DEPTH 6623 PERF. 6924 - 8625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	2441	-0-	-70	-0-	2441	2			N	-0-					-0-
11	2486	N	2486	-0-	-0-	-0-	2486	2			N	-0-					-0-
12	2591	N	2591	-0-	-0-	-0-	2591	2			N	-0-					-0-
01	2449	N	2411	-0-	-38	-0-	2411	2			N	-0-					-0-
02	2324	N	653	-0-	-1671	-0-	653	2			N	-0-					-0-
03	2604	N	64	-0-	-2540	-0-	64	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
POTTER-PURCELL WELL #: 2H RRCID -> 227272 COMPL. DATE 11/18/2006 TOTAL DEPTH 7212 PERF. 7746 - 11270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9672	X	9316	-0-	-356	-0-	9316	2			N	-0-					-0-
11	9270	X	9165	-0-	-105	-0-	9165	2			N	-0-					-0-
12	9579	X	9086	-0-	-493	-0-	9086	2			N	-0-					-0-
01	13178	X	13178	-0-	-0-	-0-	13178	2			N	-0-					-0-
02	13636	X	13636	-0-	-0-	-0-	13636	2			N	-0-					-0-
*03	15964	X	15964	-0-	-0-	-0-	15964	2			N	-0-					-0-

MARSHALL WELL #: 2H RRCID -> 227273 COMPL. DATE 11/12/2006 TOTAL DEPTH 6884 PERF. 7390 - 10180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	4014	-0-	-233	-0-	4014	2			N	-0-					-0-
11	4110	X	3869	-0-	-241	-0-	3869	2			N	-0-					-0-
12	4185	X	4009	-0-	-176	-0-	4009	2			N	-0-					-0-
01	4092	X	3872	-0-	-220	-0-	3872	2			N	-0-					-0-
02	3773	X	3773	-0-	-0-	-0-	3773	2			N	-0-					-0-
03	3999	X	3990	-0-	-9	-0-	3990	2			N	-0-					-0-

FALVEL WELL #: 15H RRCID -> 227274 COMPL. DATE 03/13/2007 TOTAL DEPTH 7066 PERF. 7720 - 11302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4681	X	1296	-0-	-3385	-0-	1296	2			N	-0-					-0-
11	4530	X	3123	-0-	-1407	-0-	3123	2			N	-0-					-0-
12	4681	X	-0-	-0-	-4681	-0-					N	-0-					-0-
01	3534	X	-0-	-0-	-3534	-0-					N	-0-					-0-
02	3192	X	-0-	-0-	-3192	-0-					N	-0-					-0-
03	3224	X	-0-	-0-	-3224	-0-					N	-0-					-0-

FALVEL WELL #: 9H RRCID -> 227275 COMPL. DATE 03/13/2007 TOTAL DEPTH 7063 PERF. 7624 - 10888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8618	X	2431	-0-	-6187	-0-	2431	2			N	-0-					-0-
11	8310	X	5534	-0-	-2776	-0-	5534	2			N	-0-					-0-
12	5487	X	-0-	-0-	-5487	-0-					N	-0-					-0-
01	2728	X	-0-	-0-	-2728	-0-					N	-0-					-0-
02	4956	X	-0-	-0-	-4956	-0-					N	-0-					-0-
03	5487	X	-0-	-0-	-5487	-0-					N	-0-					-0-

SOUTH DAM WELL #: 3H RRCID -> 227276 COMPL. DATE 03/08/2007 TOTAL DEPTH 6845 PERF. 7580 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BP 367 WELL #: 1 RRCID -> 227826 COMPL. DATE 06/01/2006 TOTAL DEPTH 7039 PERF. 7490 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	X	3449	-0-	-860	-0-	3449	2			N	-0-					-0-
11	4170	X	953	-0-	-3217	-0-	953	2			N	-0-					-0-
12	7037	X	1705	-0-	-5332	-0-	1705	2			N	-0-					-0-
01	7037	X	1202	-0-	-5835	-0-	1202	2			N	-0-					-0-
02	6272	X	672	-0-	-5600	-0-	672	2			N	-0-					-0-
03	3441	X	776	-0-	-2665	-0-	776	2			N	-0-					-0-

WHITE WING COACHMAN "A" WELL #: 7H RRCID -> 227827 COMPL. DATE 03/17/2007 TOTAL DEPTH 6427 PERF. 6865 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
TARRANT MINERALS B WELL #: 2H RRCID -> 228036 COMPL. DATE 02/10/2006 TOTAL DEPTH 7067 PERF. 7516 - 9134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	3348	X	-0-	-0-	-3348	-0-					N	-0-					-0-
01	3348	X	-0-	-0-	-3348	-0-					N	-0-					-0-
02	3024	X	-0-	-0-	-3024	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WB 358 B WELL #: 1H RRCID -> 228107 COMPL. DATE 01/18/2007 TOTAL DEPTH 6975 PERF. 7165 - 9856

10	14721	X	14721	-0-	-0-	-0-	14721	2			N	-0-					-0-
11	15510	X	14126	-0-	-1384	-0-	14126	2			N	-0-					-0-
12	16027	X	14412	-0-	-1615	-0-	14412	2			N	-0-					-0-
01	16027	X	13903	-0-	-2124	-0-	13903	2			N	-0-					-0-
02	13916	X	12032	-0-	-1884	-0-	12032	2			N	-0-					-0-
03	14725	X	13424	-0-	-1301	-0-	13424	2			N	-0-					-0-

SILVER DOWN EASTER "A" WELL #: 1H RRCID -> 228108 COMPL. DATE 02/03/2006 TOTAL DEPTH 8128 PERF. 8609 - 10540

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFLY EMERGER WELL #: 3H RRCID -> 228400 COMPL. DATE 03/25/2007 TOTAL DEPTH 6455 PERF. 6900 - 10398

10	4185	X	3687	-0-	-498	-0-	3687	2			N	-0-					-0-
11	3330	X	2122	-0-	-1208	-0-	2122	2			N	-0-					-0-
12	3906	X	3559	-0-	-347	-0-	3559	2			N	-0-					-0-
01	3906	X	2079	-0-	-1827	-0-	2079	2			N	-0-					-0-
02	3528	X	2452	-0-	-1076	-0-	2452	2			N	-0-					-0-
03	3689	X	2869	-0-	-820	-0-	2869	2			N	-0-					-0-

CLEAR CREEK WELL #: 1H RRCID -> 228417 COMPL. DATE 04/13/2007 TOTAL DEPTH 6924 PERF. 8005 - 8255

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1535	X	1535	-0-	-0-	-0-	1535	2			N	-0-					-0-
02	2563	X	2563	-0-	-0-	-0-	2563	2			N	-0-					-0-
*03	3206	X	3206	-0-	-0-	-0-	3206	2			N	-0-					-0-

MAYFLY EMERGER WELL #: 4H RRCID -> 228487 COMPL. DATE 03/23/2007 TOTAL DEPTH 6446 PERF. 6968 - 8940

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, S. WELL #: 3H RRCID -> 228488 COMPL. DATE 03/14/2007 TOTAL DEPTH 7207 PERF. 7447 - 9588

10	7475	X	7475	-0-	-0-	-0-	7475	2			N	-0-					-0-
11	5928	X	5928	-0-	-0-	-0-	5928	2			N	-0-					-0-
12	6820	X	428	-0-	-6392	-0-	428	2			N	-0-					-0-
01	7471	X	686	-0-	-6785	-0-	686	2			N	-0-					-0-
02	6748	X	-0-	-0-	-6748	-0-					N	-0-					-0-
03	7471	X	-0-	-0-	-7471	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MANUEL LABOR WELL #: 10H RRCID -> 228489 COMPL. DATE 02/05/2007 TOTAL DEPTH 6469 PERF. 6915 - 9921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7347	X	6097	-0-	-1250	-0-	6097	2			N	-0-					-0-
11	7140	X	5857	-0-	-1283	-0-	5857	2			N	-0-					-0-
12	7378	X	6419	-0-	-959	-0-	6419	2			N	-0-					-0-
01	7378	X	6455	-0-	-923	-0-	6455	2			N	-0-					-0-
02	5656	X	5531	-0-	-125	-0-	5531	2			N	-0-					-0-
03	6417	X	5825	-0-	-592	-0-	5825	2			N	-0-					-0-

LITTLE HOSS WELL #: N 3H RRCID -> 228490 COMPL. DATE 04/21/2007 TOTAL DEPTH 6517 PERF. 6793 - 10263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6417	X	5708	-0-	-709	-0-	5708	2			N	-0-					16
11	5790	X	5295	-0-	-495	-0-	5295	2			N	-0-					16
12	5921	X	5038	-0-	-883	-0-	5034	2	4	9	N	4					20
01	5704	X	5141	-0-	-563	-0-	5138	2	3	9	N	3					23
02	5152	X	4163	-0-	-989	-0-	4163	2			N	-0-					23
*03	6602	X	6602	-0-	-0-	-0-	6598	2	4	9	N	4	17	1			10

LITTLE HOSS WELL #: I 4H RRCID -> 228491 COMPL. DATE 04/07/2007 TOTAL DEPTH 6439 PERF. 6890 - 9423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	429	-0-	-3725	-0-	429	2			N	-0-					9
11	3330	X	923	-0-	-2407	-0-	923	2			N	-0-					9
12	3441	X	708	-0-	-2733	-0-	708	2			N	-0-					9
01	3441	X	1393	-0-	-2048	-0-	1393	2			N	-0-					9
02	1960	X	431	-0-	-1529	-0-	431	2			N	-0-					9
*03	1560	X	1560	-0-	-0-	-0-	1560	2			N	-0-					9

LITTLE HOSS WELL #: I 3H RRCID -> 228492 COMPL. DATE 04/07/2007 TOTAL DEPTH 6492 PERF. 7118 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	-0-	-0-	-2883	-0-					N	-0-					10
11	1740	X	-0-	-0-	-1740	-0-					N	-0-					10
12	1798	X	-0-	-0-	-1798	-0-					N	-0-					10
01	1798	X	-0-	-0-	-1798	-0-					N	-0-					10
02	448	X	-0-	-0-	-448	-0-					N	-0-					10
*03	1139	X	1139	-0-	-0-	-0-	1139	2			N	-0-					10

EAST GODLEY WELL #: 10H RRCID -> 228493 COMPL. DATE 05/08/2007 TOTAL DEPTH 6729 PERF. 5352 - 9355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EAST GODLEY WELL #: 11H RRCID -> 228494 COMPL. DATE 05/09/2007 TOTAL DEPTH 6708 PERF. 8245 - 9821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHIPSHOT WELL #: 4H RRCID -> 228495 COMPL. DATE 04/06/2007 TOTAL DEPTH 6809 PERF. 7395 - 11723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5795	X	5795	-0-	-0-	-0-	5795	2			N	-0-					-0-
11	5674	X	5674	-0-	-0-	-0-	5674	2			N	-0-					-0-
12	7243	X	7243	-0-	-0-	-0-	7243	2			N	-0-					-0-
01	6173	X	6173	-0-	-0-	-0-	6173	2			N	-0-					-0-
02	5385	X	5385	-0-	-0-	-0-	5385	2			N	-0-					-0-
*03	6156	X	6156	-0-	-0-	-0-	6156	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LITTLE HOSS WELL #: N 4H RRCID -> 228496 COMPL. DATE 04/20/2007 TOTAL DEPTH 6528 PERF. 6916 - 10399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	3996	-0-	-375	-0-	3996	2			N	-0-					12
11	4230	X	3883	-0-	-347	-0-	3883	2			N	-0-					12
12	4154	X	3932	-0-	-222	-0-	3929	2	3	9	N	3					15
01	4154	X	3736	-0-	-418	-0-	3734	2	2	9	N	2					17
02	3668	X	3198	-0-	-470	-0-	3198	2			N	-0-					17
03	3999	X	3686	-0-	-313	-0-	3683	2	3	9	N	3	13	1			7

MILLER, DAN WELL #: 1H RRCID -> 228497 COMPL. DATE 04/21/2007 TOTAL DEPTH 8497 PERF. 9767 - 11359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	1009	-0-	-3145	-0-	1009	2			N	-0-					-0-
11	3990	X	432	-0-	-3558	-0-	432	2			N	-0-					-0-
12	4123	X	-0-	-0-	-4123	-0-					N	-0-					-0-
01	2480	X	125	-0-	-2355	-0-	125	2			N	-0-					-0-
02	1064	X	-0-	-0-	-1064	-0-					N	-0-					-0-
03	1023	X	51	-0-	-972	-0-	51	2			N	-0-					-0-

CHIPSHOT WELL #: 3H RRCID -> 228498 COMPL. DATE 04/06/2007 TOTAL DEPTH 6897 PERF. 7454 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CEDF WELL #: 6H RRCID -> 228499 COMPL. DATE 05/19/2007 TOTAL DEPTH 7117 PERF. 7585 - 10498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6448	X	630	-0-	-5818	-0-	630	2			N	-0-					-0-
11	6240	X	-0-	-0-	-6240	-0-					N	-0-					-0-
12	3410	X	125	-0-	-3285	-0-	125	2			N	-0-					-0-
01	1953	X	-0-	-0-	-1953	-0-					N	-0-					-0-
02	756	X	-0-	-0-	-756	-0-					N	-0-					-0-
03	620	X	-0-	-0-	-620	-0-					N	-0-					-0-

LITTLE HOSS WELL #: Y 6H RRCID -> 228500 COMPL. DATE 04/27/2007 TOTAL DEPTH 6482 PERF. 7009 - 9223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7656	X	7656	-0-	-0-	-0-	7648	2	8	9	N	7	35	1			13
11	8315	X	8315	-0-	-0-	-0-	8315	2			N	-0-					13
12	7316	X	2846	-0-	-4470	-0-	2840	2	6	9	N	5					18
01	7316	X	2580	-0-	-4736	-0-	2573	2	7	9	N	6					24
02	7216	X	7216	-0-	-0-	-0-	7216	2			N	-0-					24
*03	8433	X	8433	-0-	-0-	-0-	8420	2	13	9	N	12					36

LITTLE HOSS WELL #: Y 4H RRCID -> 228501 COMPL. DATE 04/27/2007 TOTAL DEPTH 6494 PERF. 7887 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2632	-0-	-468	-0-	2630	2	2	9	N	2	13	1			-0-
11	3000	X	2702	-0-	-298	-0-	2702	2			N	-0-					-0-
12	3100	X	1522	-0-	-1578	-0-	1520	2	2	9	N	2					2
01	4933	X	4933	-0-	-0-	-0-	4927	2	6	9	N	5					7
02	4716	X	4716	-0-	-0-	-0-	4716	2			N	-0-					7
*03	6614	X	6614	-0-	-0-	-0-	6608	2	6	9	N	5					12

WILLIAMS WELL #: 10H RRCID -> 228502 COMPL. DATE 04/20/2007 TOTAL DEPTH 6950 PERF. 8427 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
TRINITY WELL #: 1H RRCID -> 228504 COMPL. DATE 03/21/2007 TOTAL DEPTH 7212 PERF. 7701 - 10823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7533	X	6559	-0-	-974	-0-	6559	2			N	-0-					-0-
11	7080	X	6035	-0-	-1045	-0-	6035	2			N	-0-					-0-
12	6882	X	5989	-0-	-893	-0-	5989	2			N	-0-					-0-
01	6758	X	5911	-0-	-847	-0-	5911	2			N	-0-					-0-
02	6020	X	5269	-0-	-751	-0-	5269	2			N	-0-					-0-
03	6572	X	5360	-0-	-1212	-0-	5360	2			N	-0-					-0-

CHIPSHOT WELL #: 2H RRCID -> 228672 COMPL. DATE 04/06/2007 TOTAL DEPTH 6926 PERF. 8351 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8029	X	3007	-0-	-5022	-0-	3007	2			N	-0-					-0-
11	7770	X	4044	-0-	-3726	-0-	4044	2			N	-0-					-0-
12	7626	X	3397	-0-	-4229	-0-	3397	2			N	-0-					-0-
01	7626	X	6000	-0-	-1626	-0-	6000	2			N	-0-					-0-
02	7231	X	7231	-0-	-0-	-0-	7231	2			N	-0-					-0-
*03	7997	X	7997	-0-	-0-	-0-	7997	2			N	-0-					-0-

FALVEL WELL #: 14H RRCID -> 228688 COMPL. DATE 03/13/2007 TOTAL DEPTH 7108 PERF. 7537 - 10216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6293	X	5628	-0-	-665	-0-	5628	2			N	-0-					-0-
11	6060	X	4878	-0-	-1182	-0-	4878	2			N	-0-					-0-
12	6262	X	3609	-0-	-2653	-0-	3609	2			N	-0-					-0-
01	6262	X	3421	-0-	-2841	-0-	3421	2			N	-0-					-0-
02	5488	X	2929	-0-	-2559	-0-	2929	2			N	-0-					-0-
03	5642	X	4976	-0-	-666	-0-	4976	2			N	-0-					-0-

WAKELAND WELL #: 1H RRCID -> 229061 COMPL. DATE 12/14/2006 TOTAL DEPTH 7031 PERF. 7428 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5363	X	5083	-0-	-280	-0-	5083	2			N	-0-					-0-
11	5190	X	4956	-0-	-234	-0-	4956	2			N	-0-					-0-
12	5786	X	5786	-0-	-0-	-0-	5786	2			N	-0-					-0-
01	6331	X	6331	-0-	-0-	-0-	6331	2			N	-0-					-0-
02	5839	X	5839	-0-	-0-	-0-	5839	2			N	-0-					-0-
*03	6628	X	6628	-0-	-0-	-0-	6628	2			N	-0-					-0-

SILVER DOWN EASTER A WELL #: 4H RRCID -> 230510 COMPL. DATE 12/24/2006 TOTAL DEPTH 8101 PERF. 8808 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4122	X	4122	-0-	-0-	-0-	4122	2			N	-0-					-0-
11	4140	X	3871	-0-	-269	-0-	3871	2			N	-0-					-0-
12	4278	X	3864	-0-	-414	-0-	3864	2			N	-0-					-0-
01	4278	X	1486	-0-	-2792	-0-	1486	2			N	-0-					-0-
02	3780	X	9	-0-	-3771	-0-	9	2			N	-0-					-0-
03	4123	X	3704	-0-	-419	-0-	3704	2			N	-0-					-0-

FOURTH STREET "A" GAS UNIT WELL #: 1 H RRCID -> 230540 COMPL. DATE 02/22/2007 TOTAL DEPTH 7075 PERF. 7605 - 9435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10881	X	9649	-0-	-1232	-0-	9649	2			N	-0-					-0-
11	10320	X	9795	-0-	-525	-0-	9795	2			N	-0-					-0-
12	10664	X	10434	-0-	-230	-0-	10434	2			N	-0-					-0-
01	11357	X	11357	-0-	-0-	-0-	11357	2			N	-0-					-0-
02	10794	X	10794	-0-	-0-	-0-	10794	2			N	-0-					-0-
03	10447	X	10274	-0-	-173	-0-	10274	2			N	-0-					-0-

MANN, S. WELL #: 16 H RRCID -> 230736 COMPL. DATE 03/15/2007 TOTAL DEPTH 7202 PERF. 7471 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	X	-0-	-0-	-1984	-0-					N	-0-					-0-
11	1830	X	-0-	-0-	-1830	-0-					N	-0-					-0-
12	1395	N	-0-	-0-	-1395	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BRENTWOOD SWD WELL #: 1 RRCID -> 230853 COMPL. DATE 10/30/2007 TOTAL DEPTH 11567 PERF. 7600 - 11567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIZE FAMILY WELL #: 34H RRCID -> 230893 COMPL. DATE 04/17/2007 TOTAL DEPTH 6911 PERF. 8374 - 8614

10	6510	X	5946	-0-	-564	-0-	5946	2			N	-0-					-0-
11	6773	X	6773	-0-	-0-	-0-	6773	2			N	-0-					-0-
12	6884	X	6884	-0-	-0-	-0-	6884	2			N	-0-					-0-
01	6448	X	3544	-0-	-2904	-0-	3544	2			N	-0-					-0-
02	7385	X	7385	-0-	-0-	-0-	7385	2			N	-0-					-0-
*03	7199	X	7199	-0-	-0-	-0-	7199	2			N	-0-					-0-

MIZE FAMILY WELL #: 17 H RRCID -> 230900 COMPL. DATE 04/17/2007 TOTAL DEPTH 6880 PERF. 9307 - 8486

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GREEN DRAKE WULFF WELL #: 2 H RRCID -> 231074 COMPL. DATE 04/15/2007 TOTAL DEPTH 6495 PERF. 7606 - 8945

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TLH WELL #: 3 H RRCID -> 231076 COMPL. DATE 03/30/2007 TOTAL DEPTH 7069 PERF. 7591 - 10526

10	6671	X	6671	-0-	-0-	-0-	6671	2			N	-0-					-0-
*11	6018	X	6018	-0-	-0-	-0-	6018	2			N	-0-					-0-
*12	6186	X	6186	-0-	-0-	-0-	6186	2			N	-0-					-0-
*01	6665	X	2919	-0-	-3746	-0-	2919	2			N	-0-					-0-
*02	6020	X	320	-0-	-5700	-0-	320	2			N	-0-					-0-
03	6665	X	-0-	-0-	-6665	-0-					N	-0-					-0-

POTTER-PURCELL WELL #: 3 H RRCID -> 231081 COMPL. DATE 05/12/2007 TOTAL DEPTH 7156 PERF. 8592 - 10128

10	9703	X	9694	-0-	-9	-0-	9694	2			N	-0-					-0-
11	9440	X	9440	-0-	-0-	-0-	9440	2			N	-0-					-0-
12	9982	X	9500	-0-	-482	-0-	9500	2			N	-0-					-0-
01	9982	X	9192	-0-	-790	-0-	9192	2			N	-0-					-0-
02	9016	X	7723	-0-	-1293	-0-	7723	2			N	-0-					-0-
03	9765	X	9156	-0-	-609	-0-	9156	2			N	-0-					-0-

ROCK CREEK I WELL #: 1 H RRCID -> 231082 COMPL. DATE 05/12/2007 TOTAL DEPTH 6991 PERF. 7169 - 8811

10	4464	X	4168	-0-	-296	-0-	4168	2			N	-0-					-0-
11	4320	X	4174	-0-	-146	-0-	4174	2			N	-0-					-0-
12	4433	X	4343	-0-	-90	-0-	4343	2			N	-0-					-0-
01	4433	X	4423	-0-	-10	-0-	4423	2			N	-0-					-0-
02	3892	X	3891	-0-	-1	-0-	3891	2			N	-0-					-0-
03	4340	X	4230	-0-	-110	-0-	4230	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
ARMET DALE STREET WELL #: 1 H RRCID -> 231083 COMPL. DATE 05/07/2007 TOTAL DEPTH 7176 PERF. 7303 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14169	X	14169	-0-	-0-	-0-	14169	2			N	-0-					-0-
11	13428	X	13428	-0-	-0-	-0-	13428	2			N	-0-					-0-
12	14167	X	14079	-0-	-88	-0-	14079	2			N	-0-					-0-
01	14167	X	13397	-0-	-770	-0-	13397	2			N	-0-					-0-
02	12796	X	11953	-0-	-843	-0-	11953	2			N	-0-					-0-
03	14167	X	12730	-0-	-1437	-0-	12730	2			N	-0-					-0-

LITTLE HOSS WELL #: Y 5 H RRCID -> 231084 COMPL. DATE 04/27/2007 TOTAL DEPTH 6501 PERF. 7975 - 8225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1932	-0-	-145	-0-	1930	2	2	9	N	2	11	1			-0-
11	2053	N	2053	-0-	-0-	-0-	2053	2			N	-0-					-0-
12	2077	N	1019	-0-	-1058	-0-	1018	2	1	9	N	1					1
01	1922	N	-0-	-0-	-1922	-0-					N	2					3
02	1876	N	-0-	-0-	-1876	-0-					N	-0-					3
03	1023	N	-0-	-0-	-1023	-0-					N	3					6

MIZE FAMILY WELL #: 32 H RRCID -> 231085 COMPL. DATE 04/17/2007 TOTAL DEPTH N/A PERF. 8646 - 8947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

RISINGER WELL #: 5 H RRCID -> 231086 COMPL. DATE 06/10/2007 TOTAL DEPTH 7127 PERF. 8618 - 9565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9982	X	5767	-0-	-4215	-0-	5767	2			N	-0-					-0-
11	9660	X	5475	-0-	-4185	-0-	5475	2			N	-0-					-0-
12	8680	X	5784	-0-	-2896	-0-	5784	2			N	-0-					-0-
01	7843	X	5690	-0-	-2153	-0-	5690	2			N	-0-					-0-
02	5572	X	5073	-0-	-499	-0-	5073	2			N	-0-					-0-
03	5797	X	5244	-0-	-553	-0-	5244	2			N	-0-					-0-

TUCKER WELL #: 5 H RRCID -> 231088 COMPL. DATE 06/09/2007 TOTAL DEPTH 7198 PERF. 8678 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILKINSON C WELL #: 2 H RRCID -> 231091 COMPL. DATE 04/30/2007 TOTAL DEPTH 6556 PERF. 7660 - 9025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8184	X	6245	-0-	-1939	-0-	6245	2			N	-0-					-0-
11	8220	X	5047	-0-	-3173	-0-	5047	2			N	-0-					-0-
12	9486	X	6029	-0-	-3457	-0-	6029	2			N	-0-					-0-
01	9486	X	7150	-0-	-2336	-0-	7150	2			N	-0-					-0-
02	8568	X	6595	-0-	-1973	-0-	6595	2			N	-0-					-0-
*03	7683	X	7683	-0-	-0-	-0-	7683	2			N	-0-					-0-

MIZE FAMILY WELL #: 31 H RRCID -> 231092 COMPL. DATE 05/13/2007 TOTAL DEPTH 8747 PERF. 7376 - 10735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8618	X	8156	-0-	-462	-0-	8156	2			N	-0-					-0-
11	8190	X	2084	-0-	-6106	-0-	2084	2			N	-0-					-0-
12	8277	X	3096	-0-	-5181	-0-	3096	2			N	-0-					-0-
01	9013	X	9013	-0-	-0-	-0-	9013	2			N	-0-					-0-
02	7942	X	7942	-0-	-0-	-0-	7942	2			N	-0-					-0-
*03	8723	X	8723	-0-	-0-	-0-	8723	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

HOGAN-LEE WELL #: 2 H RRCID -> 231093 COMPL. DATE 05/25/2007 TOTAL DEPTH 6635 PERF. 7140 - 10576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5616	X	5616	-0-	-0-	-0-	5616	2			N	-0-					-0-
11	5144	X	5144	-0-	-0-	-0-	5144	2			N	-0-					-0-
12	5599	X	5599	-0-	-0-	-0-	5599	2			N	-0-					-0-
01	5732	X	5732	-0-	-0-	-0-	5732	2			N	-0-					-0-
02	4977	X	4977	-0-	-0-	-0-	4977	2			N	-0-					-0-
*03	5007	X	5007	-0-	-0-	-0-	5007	2			N	-0-					-0-

LITTLE HOSS WELL #: D 6H RRCID -> 231094 COMPL. DATE 05/30/2007 TOTAL DEPTH 6442 PERF. 6926 - 9539

10	1891	X	32	-0-	-1859	-0-	32	2			N	-0-					44
11	1500	X	661	-0-	-839	-0-	661	2			N	-0-					44
12	837	N	-0-	-0-	-837	-0-					N	21					65
01	31	N	-0-	-0-	-31	-0-					N	-0-					65
02	616	N	-0-	-0-	-616	-0-					N	25					90
03	0	N	-0-	-0-	-0-	-0-					N	21	64	1			47

JOHNS MANVILLE WELL #: 3 H RRCID -> 231095 COMPL. DATE 06/22/2007 TOTAL DEPTH 7284 PERF. 7590 - 9311

10	7363	X	7363	-0-	-0-	-0-	7363	2			N	-0-					-0-
11	4740	X	-0-	-0-	-4740	-0-					N	-0-					-0-
12	8401	X	-0-	-0-	-8401	-0-					N	-0-					-0-
01	8401	X	-0-	-0-	-8401	-0-					N	-0-					-0-
02	7084	X	-0-	-0-	-7084	-0-					N	-0-					-0-
03	7378	X	-0-	-0-	-7378	-0-					N	-0-					-0-

WHITE LAKE HILLS WELL #: 1 H RRCID -> 231097 COMPL. DATE 05/31/2007 TOTAL DEPTH 7394 PERF. 7587 - 9263

10	8463	X	7547	-0-	-916	-0-	7547	2			N	-0-					-0-
11	8256	X	8256	-0-	-0-	-0-	8256	2			N	-0-					-0-
12	8344	X	8344	-0-	-0-	-0-	8344	2			N	-0-					-0-
01	8095	X	8095	-0-	-0-	-0-	8095	2			N	-0-					-0-
02	7700	X	7173	-0-	-527	-0-	7173	2			N	-0-					-0-
03	8525	X	8375	-0-	-150	-0-	8375	2			N	-0-					-0-

ROCK CREEK I WELL #: 3 H RRCID -> 231099 COMPL. DATE 05/20/2007 TOTAL DEPTH 7028 PERF. 7412 - 9801

10	4867	X	4703	-0-	-164	-0-	4703	2			N	-0-					-0-
11	4800	X	4640	-0-	-160	-0-	4640	2			N	-0-					-0-
12	4960	X	4785	-0-	-175	-0-	4785	2			N	-0-					-0-
01	4960	X	4752	-0-	-208	-0-	4752	2			N	-0-					-0-
02	4368	X	4198	-0-	-170	-0-	4198	2			N	-0-					-0-
03	4805	X	4462	-0-	-343	-0-	4462	2			N	-0-					-0-

POTTER-PURCELL WELL #: 4 H RRCID -> 231103 COMPL. DATE 05/07/2007 TOTAL DEPTH 7205 PERF. 7729 - 10262

10	11067	X	10394	-0-	-673	-0-	10394	2			N	-0-					-0-
11	10710	X	10065	-0-	-645	-0-	10065	2			N	-0-					-0-
12	11067	X	11051	-0-	-16	-0-	11051	2			N	-0-					-0-
01	10912	X	9911	-0-	-1001	-0-	9911	2			N	-0-					-0-
02	9408	X	8613	-0-	-795	-0-	8613	2			N	-0-					-0-
03	11036	X	9465	-0-	-1571	-0-	9465	2			N	-0-					-0-

ROCK CREEK I WELL #: 2 H RRCID -> 231113 COMPL. DATE 05/17/2007 TOTAL DEPTH 7011 PERF. 9584 - 10390

10	5270	X	4398	-0-	-872	-0-	4398	2			N	-0-					-0-
11	4710	X	4249	-0-	-461	-0-	4249	2			N	-0-					-0-
12	4712	X	4306	-0-	-406	-0-	4306	2			N	-0-					-0-
01	4650	X	3954	-0-	-696	-0-	3954	2			N	-0-					-0-
02	4172	X	3661	-0-	-511	-0-	3661	2			N	-0-					-0-
*03	5147	X	5147	-0-	-0-	-0-	5147	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
TM WELL #: 1 H RRCID -> 231115 COMPL. DATE 06/12/2007 TOTAL DEPTH 6821 PERF. 9381 - 9379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5456	X	4822	-0-	-634	-0-	4822	2			N	-0-					-0-
11	5054	X	5054	-0-	-0-	-0-	5054	2			N	-0-					-0-
12	5222	X	5222	-0-	-0-	-0-	5222	2			N	-0-					-0-
01	5491	X	5491	-0-	-0-	-0-	5491	2			N	-0-					-0-
02	4783	X	4783	-0-	-0-	-0-	4783	2			N	-0-					-0-
*03	5737	X	5737	-0-	-0-	-0-	5737	2			N	-0-					-0-

DFW NORTH WELL #: A 1DM RRCID -> 231320 COMPL. DATE N/A TOTAL DEPTH 13165 PERF. 11930 - 12920

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FALVEL WELL #: 5 H RRCID -> 231513 COMPL. DATE 11/13/2005 TOTAL DEPTH 7133 PERF. 7292 - 10496

10	5045	X	5045	-0-	-0-	-0-	5045	2			N	-0-					-0-
11	4955	X	4955	-0-	-0-	-0-	4955	2			N	-0-					-0-
12	6890	X	6890	-0-	-0-	-0-	6890	2			N	-0-					-0-
01	6506	X	6506	-0-	-0-	-0-	6506	2			N	-0-					-0-
02	4949	X	4949	-0-	-0-	-0-	4949	2			N	-0-					-0-
*03	6205	X	6205	-0-	-0-	-0-	6205	2			N	-0-					-0-

GOEX WELL #: 3 H RRCID -> 231549 COMPL. DATE 06/01/2007 TOTAL DEPTH 7243 PERF. 7650 - 11660

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRENTWOOD "A" WELL #: 2 H RRCID -> 231550 COMPL. DATE 06/28/2007 TOTAL DEPTH 7152 PERF. 7558 - 9739

10	8104	X	8104	-0-	-0-	-0-	8104	2			N	-0-					-0-
11	6928	X	6928	-0-	-0-	-0-	6928	2			N	-0-					-0-
12	7936	X	-0-	-0-	-7936	-0-					N	-0-					-0-
01	8091	X	6561	-0-	-1530	-0-	6561	2			N	-0-					-0-
02	7308	X	5610	-0-	-1698	-0-	5610	2			N	-0-					-0-
03	8091	X	6433	-0-	-1658	-0-	6433	2			N	-0-					-0-

WEST WELL #: 1 H RRCID -> 231552 COMPL. DATE 07/04/2007 TOTAL DEPTH 7228 PERF. 7700 - 8983

10	13423	X	12975	-0-	-448	-0-	12975	2			N	-0-					-0-
11	12930	X	9713	-0-	-3217	-0-	9713	2			N	-0-					-0-
12	13818	X	13818	-0-	-0-	-0-	13818	2			N	-0-					-0-
01	13113	X	12846	-0-	-267	-0-	12846	2			N	-0-					-0-
02	11732	X	11253	-0-	-479	-0-	11253	2			N	-0-					-0-
03	13299	X	12788	-0-	-511	-0-	12788	2			N	-0-					-0-

WEST WELL #: 2 H RRCID -> 231553 COMPL. DATE 07/03/2007 TOTAL DEPTH 7255 PERF. 7505 - 9031

10	14374	X	14374	-0-	-0-	-0-	14374	2			N	-0-					-0-
11	14009	X	14009	-0-	-0-	-0-	14009	2			N	-0-					-0-
12	17639	X	14186	-0-	-3453	-0-	14186	2			N	-0-					-0-
01	17639	X	14582	-0-	-3057	-0-	14582	2			N	-0-					-0-
02	15932	X	12948	-0-	-2984	-0-	12948	2			N	-0-					-0-
03	14477	X	13312	-0-	-1165	-0-	13312	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
ALLEN WELL #: 1 H RRCID -> 231554 COMPL. DATE 06/16/2007 TOTAL DEPTH 7332 PERF. 7523 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6665	X	6474	-0-	-191	-0-	6474	2			N	-0-					-0-
11	7000	X	7000	-0-	-0-	-0-	7000	2			N	-0-					-0-
12	9455	X	8336	-0-	-1119	-0-	8336	2			N	-0-					-0-
01	9455	X	7291	-0-	-2164	-0-	7291	2			N	-0-					-0-
02	7588	X	6752	-0-	-836	-0-	6752	2			N	-0-					-0-
03	8339	X	5518	-0-	-2821	-0-	5518	2			N	-0-					-0-

FISHER WELL #: F 4 H RRCID -> 231555 COMPL. DATE 06/25/2007 TOTAL DEPTH 6510 PERF. 6736 - 9273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
12	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					-0-
01	1765	N	1765	-0-	-0-	-0-	1765	2			N	-0-					-0-
02	1785	N	1785	-0-	-0-	-0-	1785	2			N	-0-					-0-
*03	1716	N	1716	-0-	-0-	-0-	1716	2			N	-0-					-0-

DAMSEL FLY NYMPH WELL #: 2 H RRCID -> 231560 COMPL. DATE 06/07/2007 TOTAL DEPTH 6488 PERF. 7350 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISBELL WELL #: 2 H RRCID -> 231569 COMPL. DATE 07/15/2007 TOTAL DEPTH 7593 PERF. 8015 - 11110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6479	X	5851	-0-	-628	-0-	5851	2			N	-0-					-0-
11	6270	X	5796	-0-	-474	-0-	5796	2			N	-0-					-0-
12	5908	X	5908	-0-	-0-	-0-	5908	2			N	-0-					-0-
01	6165	X	6165	-0-	-0-	-0-	6165	2			N	-0-					-0-
02	5556	X	5556	-0-	-0-	-0-	5556	2			N	-0-					-0-
03	5983	X	4362	-0-	-1621	-0-	4362	2			N	-0-					-0-

NORTH CHISHOLM TRAIL WELL #: 4 H RRCID -> 231574 COMPL. DATE 07/01/2007 TOTAL DEPTH 6791 PERF. 7240 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7038	X	7038	-0-	-0-	-0-	7038	2			N	-0-					-0-
11	6542	X	6542	-0-	-0-	-0-	6542	2			N	-0-					-0-
12	7905	X	6646	-0-	-1259	-0-	6646	2			N	-0-					-0-
01	7440	X	6811	-0-	-629	-0-	6811	2			N	-0-					-0-
02	6412	X	5901	-0-	-511	-0-	5901	2			N	-0-					-0-
03	7037	X	6546	-0-	-491	-0-	6546	2			N	-0-					-0-

MAYFLY EMERGER WELL #: 7 H RRCID -> 231575 COMPL. DATE 06/30/2007 TOTAL DEPTH 6467 PERF. 6889 - 9610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8556	X	7410	-0-	-1146	-0-	7410	2			N	-0-					-0-
11	8280	X	8045	-0-	-235	-0-	8045	2			N	-0-					-0-
12	7267	X	7267	-0-	-0-	-0-	7267	2			N	-0-					-0-
01	7409	X	6530	-0-	-879	-0-	6530	2			N	-0-					-0-
02	7504	X	5757	-0-	-1747	-0-	5757	2			N	-0-					-0-
03	8308	X	7501	-0-	-807	-0-	7501	2			N	-0-					-0-

NORTH CHISHOLM TRAIL WELL #: 1 H RRCID -> 231576 COMPL. DATE 06/30/2007 TOTAL DEPTH 6730 PERF. 7240 - 9635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

NORTH CHISHOLM TRAIL WELL #: 2 H RRCID -> 231577 COMPL. DATE 06/30/2007 TOTAL DEPTH 6688 PERF. 7142 - 9911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTH CHISHOLM TRAIL WELL #: 3 H RRCID -> 231580 COMPL. DATE 07/01/2007 TOTAL DEPTH 6682 PERF. 7246 - 9855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7334	X	7334	-0-	-0-	-0-	7334	2			N	-0-					-0-
11	8772	X	8772	-0-	-0-	-0-	8772	2			N	-0-					-0-
12	7933	X	7933	-0-	-0-	-0-	7933	2			N	-0-					-0-
01	7347	X	6358	-0-	-989	-0-	6358	2			N	-0-					-0-
02	6776	X	5240	-0-	-1536	-0-	5240	2			N	-0-					-0-
*03	7523	X	7523	-0-	-0-	-0-	7523	2			N	-0-					-0-

MAYFLY EMERGER WELL #: 8 H RRCID -> 231793 COMPL. DATE 07/16/2007 TOTAL DEPTH 6426 PERF. 6790 - 10640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	2838	-0-	-634	-0-	2838	2			N	-0-					-0-
11	3360	X	198	-0-	-3162	-0-	198	2			N	-0-					-0-
12	3007	X	-0-	-0-	-3007	-0-					N	-0-					-0-
01	3007	X	-0-	-0-	-3007	-0-					N	-0-					-0-
02	2716	X	-0-	-0-	-2716	-0-					N	-0-					-0-
03	2852	X	-0-	-0-	-2852	-0-					N	-0-					-0-

MEADOWS WELL #: 14 H RRCID -> 231794 COMPL. DATE 07/22/2007 TOTAL DEPTH 6604 PERF. 6985 - 9260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFLY EMERGER WELL #: 9 H RRCID -> 231795 COMPL. DATE 07/12/2007 TOTAL DEPTH 6446 PERF. 6943 - 9165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE HOSS 7 WELL #: E 4 H RRCID -> 231810 COMPL. DATE 07/28/2007 TOTAL DEPTH 6194 PERF. 6583 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4259	X	4259	-0-	-0-	-0-	4250	2	9	9	Y	8					14
11	4592	X	4592	-0-	-0-	-0-	4568	2	24	9	Y	22	32	1			4
12	4929	X	3471	-0-	-1458	-0-	3452	2	19	9	Y	17					21
01	6052	X	6052	-0-	-0-	-0-	6024	2	28	9	Y	25	37	1			9
02	4284	X	3446	-0-	-838	-0-	3432	2	14	9	Y	13	6	1			16
03	4743	X	3836	-0-	-907	-0-	3817	2	19	9	Y	17	21	1			12

BRENTWOOD B WELL #: B 3 H RRCID -> 231813 COMPL. DATE 07/18/2007 TOTAL DEPTH 7124 PERF. 7291 - 10293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15903	X	9634	-0-	-6269	-0-	9634	2			N	-0-					-0-
11	15720	X	8544	-0-	-7176	-0-	8544	2			N	-0-					-0-
12	16244	X	5894	-0-	-10350	-0-	5894	2			N	-0-					-0-
01	16244	X	9189	-0-	-7055	-0-	9189	2			N	-0-					-0-
02	14122	X	14122	-0-	-0-	-0-	14122	2			N	-0-					-0-
*03	15210	X	15210	-0-	-0-	-0-	15210	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LITTLE HOSS 7 WELL #: E 3 H RRCID -> 231817 COMPL. DATE 07/28/2007 TOTAL DEPTH 6202 PERF. 6711 - 9388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8680	X	8423	-0-	-257	-0-	8381	2	42	9	Y	38					82
11	8400	X	8288	-0-	-112	-0-	8167	2	121	9	Y	110	156	1			36
12	8704	X	8704	-0-	-0-	-0-	8613	2	91	9	Y	83					119
01	8706	X	8706	-0-	-0-	-0-	8568	2	138	9	Y	125	185	1			59
02	8060	X	8060	-0-	-0-	-0-	7987	2	73	9	Y	66	30	1			95
03	8432	X	8189	-0-	-243	-0-	8098	2	91	9	Y	83	104	1			74

BRENTWOOD B WELL #: 4 H RRCID -> 231819 COMPL. DATE 07/18/2007 TOTAL DEPTH 7136 PERF. 7451 - 10963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14570	X	12635	-0-	-1935	-0-	12635	2			N	-0-					-0-
11	14100	X	12782	-0-	-1318	-0-	12782	2			N	-0-					-0-
12	14880	X	6260	-0-	-8620	-0-	6260	2			N	-0-					-0-
01	14993	X	14993	-0-	-0-	-0-	14993	2			N	-0-					-0-
02	13101	X	13101	-0-	-0-	-0-	13101	2			N	-0-					-0-
*03	14951	X	14951	-0-	-0-	-0-	14951	2			N	-0-					-0-

BP 367 WELL #: 3 H RRCID -> 231820 COMPL. DATE 05/30/2007 TOTAL DEPTH 7006 PERF. 7225 - 9648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 2 H RRCID -> 231821 COMPL. DATE 07/25/2007 TOTAL DEPTH 6925 PERF. 7280 - 10175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCHANAN WELL #: 5 H RRCID -> 231822 COMPL. DATE 07/23/2007 TOTAL DEPTH 7065 PERF. 7262 - 10065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10044	X	544	-0-	-9500	-0-	544	2			N	-0-					-0-
11	9720	X	-0-	-0-	-9720	-0-					N	-0-					-0-
12	5394	X	-0-	-0-	-5394	-0-					N	-0-					-0-
01	4526	X	-0-	-0-	-4526	-0-					N	-0-					-0-
02	2576	X	-0-	-0-	-2576	-0-					N	-0-					-0-
03	558	X	-0-	-0-	-558	-0-					N	-0-					-0-

WEST WELL #: 3 H RRCID -> 231823 COMPL. DATE 07/03/2007 TOTAL DEPTH 7290 PERF. 7543 - 9117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9282	X	9282	-0-	-0-	-0-	9282	2			N	-0-					-0-
11	8880	X	8567	-0-	-313	-0-	8567	2			N	-0-					-0-
12	10530	X	10530	-0-	-0-	-0-	10530	2			N	-0-					-0-
01	9591	X	9591	-0-	-0-	-0-	9591	2			N	-0-					-0-
02	9577	X	9577	-0-	-0-	-0-	9577	2			N	-0-					-0-
*03	10110	X	10110	-0-	-0-	-0-	10110	2			N	-0-					-0-

BUCHANAN WELL #: 2 H RRCID -> 231824 COMPL. DATE 07/22/2007 TOTAL DEPTH 7065 PERF. 7389 - 9760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11687	X	-0-	-0-	-11687	-0-					N	-0-					-0-
11	11310	X	-0-	-0-	-11310	-0-					N	-0-					-0-
12	13826	X	-0-	-0-	-13826	-0-					N	-0-					-0-
01	11718	X	-0-	-0-	-11718	-0-					N	-0-					-0-
02	6048	X	-0-	-0-	-6048	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

DAVIS WELL #: 3 H RRCID -> 231825 COMPL. DATE 07/30/2007 TOTAL DEPTH 6939 PERF. 7439 - 9136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	X	1863	-0-	-586	-0-	1863	2			N	-0-					-0-
11	2670	X	2312	-0-	-358	-0-	2312	2			N	-0-					-0-
12	2976	X	2422	-0-	-554	-0-	2422	2			N	-0-					-0-
01	2976	X	2501	-0-	-475	-0-	2501	2			N	-0-					-0-
02	2688	X	2009	-0-	-679	-0-	2009	2			N	-0-					-0-
*03	2820	X	2820	-0-	-0-	-0-	2820	2			N	-0-					-0-

DUCK LAKE WELL #: 1 H RRCID -> 231827 COMPL. DATE 06/14/2007 TOTAL DEPTH 7512 PERF. 7792 - 10565

10	18104	X	7890	-0-	-10214	-0-	7890	2			N	-0-					-0-
11	17520	X	9422	-0-	-8098	-0-	9422	2			N	-0-					-0-
12	16182	X	10832	-0-	-5350	-0-	10832	2			N	-0-					-0-
01	11191	X	10847	-0-	-344	-0-	10847	2			N	-0-					-0-
02	10061	X	10061	-0-	-0-	-0-	10061	2			N	-0-					-0-
03	10819	X	6689	-0-	-4130	-0-	6689	2			N	-0-					-0-

DAVIS WELL #: 1 H RRCID -> 231828 COMPL. DATE 07/25/2007 TOTAL DEPTH 6901 PERF. 7112 - 10049

10	3162	X	2758	-0-	-404	-0-	2758	2			N	-0-					-0-
11	2910	X	1323	-0-	-1587	-0-	1323	2			N	-0-					-0-
12	2666	X	2117	-0-	-549	-0-	2117	2			N	-0-					-0-
01	2759	X	2549	-0-	-210	-0-	2549	2			N	-0-					-0-
02	2492	X	2420	-0-	-72	-0-	2420	2			N	-0-					-0-
*03	4012	X	4012	-0-	-0-	-0-	4012	2			N	-0-					-0-

HYDER D WELL #: 4 H RRCID -> 232318 COMPL. DATE 12/01/2006 TOTAL DEPTH 7184 PERF. 7477 - 9766

10	5792	X	5792	-0-	-0-	-0-	5792	2			N	-0-					-0-
11	5460	X	3926	-0-	-1534	-0-	3926	2			N	-0-					-0-
12	5642	X	5621	-0-	-21	-0-	5621	2			N	-0-					-0-
01	5804	X	5804	-0-	-0-	-0-	5804	2			N	-0-					-0-
02	5455	X	5455	-0-	-0-	-0-	5455	2			N	-0-					-0-
*03	6204	X	6204	-0-	-0-	-0-	6204	2			N	-0-					-0-

POLY "A" WELL #: 1 H RRCID -> 232320 COMPL. DATE 02/10/2007 TOTAL DEPTH 7319 PERF. 7606 - 10126

10	7502	X	5180	-0-	-2322	-0-	5180	2			N	-0-					-0-
11	7260	X	5838	-0-	-1422	-0-	5838	2			N	-0-					-0-
12	6727	X	5698	-0-	-1029	-0-	5698	2			N	-0-					-0-
01	5177	X	5129	-0-	-48	-0-	5129	2			N	-0-					-0-
02	8426	X	8426	-0-	-0-	-0-	8426	2			N	-0-					-0-
*03	9283	X	9283	-0-	-0-	-0-	9283	2			N	-0-					-0-

WILLIAMS WELL #: 9 H RRCID -> 232326 COMPL. DATE 04/21/2007 TOTAL DEPTH 6909 PERF. 7380 - 10724

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GOODMAN B WELL #: 1 H RRCID -> 232330 COMPL. DATE 05/09/2007 TOTAL DEPTH 7346 PERF. 7804 - 8054

10	7378	X	7203	-0-	-175	-0-	7203	2			N	-0-					-0-
11	7140	X	6262	-0-	-878	-0-	6262	2			N	-0-					-0-
12	7161	X	6990	-0-	-171	-0-	6990	2			N	-0-					-0-
01	7192	X	6930	-0-	-262	-0-	6930	2			N	-0-					-0-
02	6496	X	6228	-0-	-268	-0-	6228	2			N	-0-					-0-
03	7192	X	6525	-0-	-667	-0-	6525	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LITTLE HOSS WELL #: N 5 H RRCID -> 232337 COMPL. DATE 04/20/2007 TOTAL DEPTH 6566 PERF. 8026 - 8275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6612	X	6612	-0-	-0-	-0-	6612	2			N	-0-					10
11	5758	X	5758	-0-	-0-	-0-	5758	2			N	-0-					10
12	4588	X	4568	-0-	-20	-0-	4565	2	3	9	N	3					13
01	5363	X	4669	-0-	-694	-0-	4666	2	3	9	N	3					16
02	4844	X	3360	-0-	-1484	-0-	3360	2			N	-0-					16
03	5363	X	3755	-0-	-1608	-0-	3751	2	4	9	N	4	16	1			4

SOUTH CHISHOLM TRAIL WELL #: 2 H RRCID -> 232339 COMPL. DATE 03/18/2007 TOTAL DEPTH 9746 PERF. 7436 - 9593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5115	X	4891	-0-	-224	-0-	4891	2			N	-0-					-0-
11	4950	X	4711	-0-	-239	-0-	4711	2			N	-0-					-0-
12	5022	X	4861	-0-	-161	-0-	4861	2			N	-0-					-0-
01	5073	X	5073	-0-	-0-	-0-	5073	2			N	-0-					-0-
02	4525	X	4525	-0-	-0-	-0-	4525	2			N	-0-					-0-
*03	5023	X	5023	-0-	-0-	-0-	5023	2			N	-0-					-0-

MASONIC WELL #: 1 H RRCID -> 232372 COMPL. DATE 02/01/2007 TOTAL DEPTH 7263 PERF. 7602 - 10029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARNELL WELL #: 12 H RRCID -> 232373 COMPL. DATE 05/25/2007 TOTAL DEPTH 7064 PERF. 8000 - 10762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LAIL WELL #: 1 H RRCID -> 232382 COMPL. DATE 06/16/2007 TOTAL DEPTH 7328 PERF. 7681 - 9299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6142	X	6142	-0-	-0-	-0-	6142	2			N	-0-					-0-
11	6355	X	6355	-0-	-0-	-0-	6355	2			N	-0-					-0-
12	6316	X	6316	-0-	-0-	-0-	6316	2			N	-0-					-0-
01	5243	X	5243	-0-	-0-	-0-	5243	2			N	-0-					-0-
02	5296	X	5296	-0-	-0-	-0-	5296	2			N	-0-					-0-
*03	5960	X	5960	-0-	-0-	-0-	5960	2			N	-0-					-0-

PARNELL WELL #: 13 H RRCID -> 232383 COMPL. DATE 05/25/2007 TOTAL DEPTH 6992 PERF. 7570 - 10255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	520	-0-	-3386	-0-	520	2			N	-0-					-0-
11	1980	X	-0-	-0-	-1980	-0-					N	-0-					-0-
12	1736	X	-0-	-0-	-1736	-0-					N	-0-					-0-
01	527	X	-0-	-0-	-527	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAMSEL FLY NYMPH WELL #: 3 H RRCID -> 232410 COMPL. DATE 06/06/2007 TOTAL DEPTH 6497 PERF. 6795 - 10725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5425	X	4497	-0-	-928	-0-	4497	2			N	-0-					-0-
11	6150	X	3532	-0-	-2618	-0-	3532	2			N	-0-					-0-
12	6355	X	3886	-0-	-2469	-0-	3886	2			N	-0-					-0-
01	6355	X	3706	-0-	-2649	-0-	3706	2			N	-0-					-0-
02	5544	X	2614	-0-	-2930	-0-	2614	2			N	-0-					-0-
03	4495	X	-0-	-0-	-4495	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
ZFN TRIPLETS WELL #: 1 H RRCID -> 232411 COMPL. DATE 07/03/2007 TOTAL DEPTH 7306 PERF. 7449 - 8561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7812	X	7492	-0-	-320	-0-	7492	2			N	-0-					-0-
11	7500	X	7377	-0-	-123	-0-	7377	2			N	-0-					-0-
12	7626	X	7475	-0-	-151	-0-	7475	2			N	-0-					-0-
01	7595	X	7170	-0-	-425	-0-	7170	2			N	-0-					-0-
02	6888	X	6494	-0-	-394	-0-	6494	2			N	-0-					-0-
03	7626	X	6987	-0-	-639	-0-	6987	2			N	-0-					-0-

JETER WELL #: 1 H RRCID -> 232430 COMPL. DATE 07/15/2007 TOTAL DEPTH 7618 PERF. 9200 - 10365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	X	1627	-0-	-326	-0-	1627	2			N	-0-					-0-
11	2853	X	2853	-0-	-0-	-0-	2853	2			N	-0-					-0-
12	3100	N	3372	-0-	272	272	3372	2			N	-0-					-0-
01	1884	N	1612	-0-	-272	-0-	1612	2			N	-0-					-0-
02	2207	N	2207	-0-	-0-	-0-	2207	2			N	-0-					-0-
*03	2324	N	2324	-0-	-0-	-0-	2324	2			N	-0-					-0-

HIDDEN CREEK WELL #: 4 H RRCID -> 232448 COMPL. DATE 07/24/2007 TOTAL DEPTH 7199 PERF. 7380 - 9485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10106	X	7248	-0-	-2858	-0-	7248	2			N	-0-					-0-
11	9690	X	9587	-0-	-103	-0-	9587	2			N	-0-					-0-
12	9913	X	9913	-0-	-0-	-0-	9913	2			N	-0-					-0-
01	9612	X	9612	-0-	-0-	-0-	9612	2			N	-0-					-0-
02	8854	X	8854	-0-	-0-	-0-	8854	2			N	-0-					-0-
*03	9568	X	9568	-0-	-0-	-0-	9568	2			N	-0-					-0-

HIDDEN CREEK WELL #: 3 H RRCID -> 232449 COMPL. DATE 07/27/2007 TOTAL DEPTH 7198 PERF. 7878 - 12029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17484	X	15027	-0-	-2457	-0-	15027	2			N	-0-					-0-
11	16620	X	16451	-0-	-169	-0-	16451	2			N	-0-					-0-
12	17174	X	16672	-0-	-502	-0-	16672	2			N	-0-					-0-
01	16554	X	16430	-0-	-124	-0-	16430	2			N	-0-					-0-
02	15344	X	14198	-0-	-1146	-0-	14198	2			N	-0-					-0-
03	16988	X	15312	-0-	-1676	-0-	15312	2			N	-0-					-0-

HYDER WELL #: 5 H RRCID -> 232451 COMPL. DATE 07/31/2007 TOTAL DEPTH 7235 PERF. 7460 - 10797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS WELL #: 10 H RRCID -> 232458 COMPL. DATE 07/21/2007 TOTAL DEPTH 6610 PERF. 6897 - 9991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HYDER WELL #: 6 H RRCID -> 232460 COMPL. DATE N/A TOTAL DEPTH 7170 PERF. 9762 - 10697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14670	X	14670	-0-	-0-	-0-	14670	2			N	-0-					-0-
11	13292	X	13292	-0-	-0-	-0-	13292	2			N	-0-					-0-
12	4547	X	4547	-0-	-0-	-0-	4547	2			N	-0-					-0-
01	217	X	-0-	-0-	-217	-0-					N	-0-					-0-
02	196	X	-0-	-0-	-196	-0-					N	-0-					-0-
03	217	X	-0-	-0-	-217	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

BRENTWOOD B WELL #: 5 H RRCID -> 232849 COMPL. DATE 08/03/2007 TOTAL DEPTH 7142 PERF. 7391 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9083	X	8789	-0-	-294	-0-	8789	2			N	-0-					-0-
11	8790	X	8068	-0-	-722	-0-	8068	2			N	-0-					-0-
12	9083	X	5958	-0-	-3125	-0-	5958	2			N	-0-					-0-
01	12696	X	12696	-0-	-0-	-0-	12696	2			N	-0-					-0-
02	11537	X	11537	-0-	-0-	-0-	11537	2			N	-0-					-0-
*03	11391	X	11391	-0-	-0-	-0-	11391	2			N	-0-					-0-

CRUEY WELL #: 2 H RRCID -> 232850 COMPL. DATE 08/19/2007 TOTAL DEPTH 7475 PERF. 7862 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5418	X	5418	-0-	-0-	-0-	5418	2			N	-0-					-0-
11	5549	X	5549	-0-	-0-	-0-	5549	2			N	-0-					-0-
12	5908	X	5908	-0-	-0-	-0-	5908	2			N	-0-					-0-
01	5579	X	5579	-0-	-0-	-0-	5579	2			N	-0-					-0-
02	2473	X	2473	-0-	-0-	-0-	2473	2			N	-0-					-0-
*03	3803	X	3803	-0-	-0-	-0-	3803	2			N	-0-					-0-

CRUEY WELL #: 1 H RRCID -> 232851 COMPL. DATE 08/19/2007 TOTAL DEPTH 7484 PERF. 7874 - 9935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1839	X	1839	-0-	-0-	-0-	1839	2			N	-0-					-0-
11	1740	X	-0-	-0-	-1740	-0-					N	-0-					-0-
12	1209	N	-0-	-0-	-1209	-0-					N	-0-					-0-
01	1829	N	-0-	-0-	-1829	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ST. FRANCIS WELL #: 1 H RRCID -> 232857 COMPL. DATE 08/20/2007 TOTAL DEPTH 8322 PERF. 7037 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4681	X	1342	-0-	-3339	-0-	1342	2			N	-0-					-0-
11	4530	X	1762	-0-	-2768	-0-	1762	2			N	-0-					-0-
12	4123	X	3374	-0-	-749	-0-	3374	2			N	-0-					-0-
01	4123	X	3979	-0-	-144	-0-	3979	2			N	-0-					-0-
02	3472	X	3114	-0-	-358	-0-	3114	2			N	-0-					-0-
*03	4336	X	4336	-0-	-0-	-0-	4336	2			N	-0-					-0-

EASTERN HEIGHTS CHURCH WELL #: 1 H RRCID -> 232858 COMPL. DATE 08/11/2007 TOTAL DEPTH 7617 PERF. 7971 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEER CREEK WELL #: 2 H RRCID -> 232859 COMPL. DATE 08/03/2007 TOTAL DEPTH 7097 PERF. 7319 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10478	X	9940	-0-	-538	-0-	9940	2			N	-0-					-0-
11	10080	X	9026	-0-	-1054	-0-	9026	2			N	-0-					-0-
12	10292	X	7462	-0-	-2830	-0-	7462	2			N	-0-					-0-
01	10292	X	6684	-0-	-3608	-0-	6684	2			N	-0-					-0-
02	8988	X	5897	-0-	-3091	-0-	5897	2			N	-0-					-0-
03	9951	X	6266	-0-	-3685	-0-	6266	2			N	-0-					-0-

POLY D WELL #: 1 H RRCID -> 232861 COMPL. DATE 08/21/2007 TOTAL DEPTH 7417 PERF. 7676 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8618	X	6875	-0-	-1743	-0-	6875	2			N	-0-					-0-
11	8340	X	7918	-0-	-422	-0-	7918	2			N	-0-					-0-
12	7099	X	6123	-0-	-976	-0-	6123	2			N	-0-					-0-
01	7214	X	7214	-0-	-0-	-0-	7214	2			N	-0-					-0-
02	7751	X	7751	-0-	-0-	-0-	7751	2			N	-0-					-0-
03	8184	X	6648	-0-	-1536	-0-	6648	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GRAVES WELL #: 3 H RRCID -> 232862 COMPL. DATE 08/23/2007 TOTAL DEPTH 7147 PERF. 7454 - 9395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5760	X	5760	-0-	-0-	-0-	5760	2			N	-0-					-0-
11	5100	X	3527	-0-	-1573	-0-	3527	2			N	-0-					-0-
12	6293	X	5632	-0-	-661	-0-	5632	2			N	-0-					-0-
01	5921	X	5830	-0-	-91	-0-	5830	2			N	-0-					-0-
02	5422	X	5422	-0-	-0-	-0-	5422	2			N	-0-					-0-
03	5766	X	4950	-0-	-816	-0-	4950	2			N	-0-					-0-

BURTON WELL #: 3 H RRCID -> 232863 COMPL. DATE 08/28/2007 TOTAL DEPTH 7003 PERF. 7390 - 9602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4991	X	4029	-0-	-962	-0-	4029	2			N	-0-					-0-
11	4800	X	4631	-0-	-169	-0-	4631	2			N	-0-					-0-
12	4960	X	4778	-0-	-182	-0-	4778	2			N	-0-					-0-
01	4960	X	4697	-0-	-263	-0-	4697	2			N	-0-					-0-
02	4312	X	3923	-0-	-389	-0-	3923	2			N	-0-					-0-
03	4774	X	1014	-0-	-3760	-0-	1014	2			N	-0-					-0-

POLY D WELL #: 2 H RRCID -> 232864 COMPL. DATE 08/18/2007 TOTAL DEPTH 7396 PERF. 7678 - 9741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9269	X	6485	-0-	-2784	-0-	6485	2			N	-0-					-0-
11	8970	X	5919	-0-	-3051	-0-	5919	2			N	-0-					-0-
12	8587	X	6358	-0-	-2229	-0-	6358	2			N	-0-					-0-
01	7967	X	5549	-0-	-2418	-0-	5549	2			N	-0-					-0-
02	7196	X	5742	-0-	-1454	-0-	5742	2			N	-0-					-0-
*03	8554	X	8554	-0-	-0-	-0-	8554	2			N	-0-					-0-

BURTON WELL #: 4 H RRCID -> 232865 COMPL. DATE 08/27/2007 TOTAL DEPTH 6994 PERF. 7400 - 9675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	4311	-0-	-432	-0-	4311	2			N	-0-					-0-
11	4590	X	4086	-0-	-504	-0-	4086	2			N	-0-					-0-
12	4743	X	4182	-0-	-561	-0-	4182	2			N	-0-					-0-
01	4371	X	4014	-0-	-357	-0-	4014	2			N	-0-					-0-
02	3948	X	3588	-0-	-360	-0-	3588	2			N	-0-					-0-
*03	4550	X	4550	-0-	-0-	-0-	4550	2			N	-0-					-0-

GRAVES WELL #: 4 H RRCID -> 232866 COMPL. DATE 08/24/2007 TOTAL DEPTH 7167 PERF. 7473 - 8601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	3988	-0-	-724	-0-	3988	2			N	-0-					-0-
11	4530	X	3788	-0-	-742	-0-	3788	2			N	-0-					-0-
12	4433	X	3836	-0-	-597	-0-	3836	2			N	-0-					-0-
01	4433	X	3853	-0-	-580	-0-	3853	2			N	-0-					-0-
02	3808	X	3079	-0-	-729	-0-	3079	2			N	-0-					-0-
03	3999	X	3219	-0-	-780	-0-	3219	2			N	-0-					-0-

FALVEL WELL #: 11 H RRCID -> 232867 COMPL. DATE 08/04/2007 TOTAL DEPTH 7004 PERF. 7412 - 11075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TANTARRA ESTATES WELL #: 2 H RRCID -> 232868 COMPL. DATE 08/11/2007 TOTAL DEPTH 7346 PERF. 7804 - 9269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	3811	-0-	-281	-0-	3811	2			N	-0-					-0-
11	4490	X	4490	-0-	-0-	-0-	4490	2			N	-0-					-0-
12	5605	X	5605	-0-	-0-	-0-	5605	2			N	-0-					-0-
01	4932	X	4932	-0-	-0-	-0-	4932	2			N	-0-					-0-
02	4075	X	4075	-0-	-0-	-0-	4075	2			N	-0-					-0-
*03	4370	X	4370	-0-	-0-	-0-	4370	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
SOUTHLAKE WELL #: 2 H RRCID -> 233466 COMPL. DATE 11/04/2006 TOTAL DEPTH 6927 PERF. 7349 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHG MINERALS WELL #: 1 H RRCID -> 233471 COMPL. DATE 08/17/2007 TOTAL DEPTH 7256 PERF. 7740 - 8809

10	7068	X	6916	-0-	-152	-0-	6916	2			N	-0-					-0-
11	6840	X	6265	-0-	-575	-0-	6265	2			N	-0-					-0-
12	7149	X	7149	-0-	-0-	-0-	7149	2			N	-0-					-0-
01	6969	X	6969	-0-	-0-	-0-	6969	2			N	-0-					-0-
02	7621	X	7621	-0-	-0-	-0-	7621	2			N	-0-					-0-
*03	7962	X	7962	-0-	-0-	-0-	7962	2			N	-0-					-0-

BURTON WELL #: 5 H RRCID -> 233516 COMPL. DATE 08/30/2007 TOTAL DEPTH 7024 PERF. 7480 - 9550

10	4402	X	3832	-0-	-570	-0-	3832	2			N	-0-					-0-
11	3780	X	3597	-0-	-183	-0-	3597	2			N	-0-					-0-
12	3813	X	3791	-0-	-22	-0-	3791	2			N	-0-					-0-
01	5006	X	5006	-0-	-0-	-0-	5006	2			N	-0-					-0-
02	4140	X	4140	-0-	-0-	-0-	4140	2			N	-0-					-0-
*03	4313	X	4313	-0-	-0-	-0-	4313	2			N	-0-					-0-

FINLEY WELL #: 1 H RRCID -> 233517 COMPL. DATE 08/09/2007 TOTAL DEPTH 7271 PERF. 7475 - 9473

10	9517	X	-0-	-0-	-9517	-0-					N	-0-					-0-
11	5400	X	-0-	-0-	-5400	-0-					N	-0-					-0-
12	3308	X	3308	-0-	-0-	-0-	3308	2			N	-0-					-0-
01	4855	X	4855	-0-	-0-	-0-	4855	2			N	-0-					-0-
02	7477	X	7477	-0-	-0-	-0-	7477	2			N	-0-					-0-
*03	8105	X	8105	-0-	-0-	-0-	8105	2			N	-0-					-0-

ROCK CREEK E WELL #: 8 H RRCID -> 233541 COMPL. DATE 08/19/2007 TOTAL DEPTH 7027 PERF. 7377 - 10126

10	11219	X	11219	-0-	-0-	-0-	11219	2			N	-0-					-0-
11	10468	X	10468	-0-	-0-	-0-	10468	2			N	-0-					-0-
12	11275	X	11275	-0-	-0-	-0-	11275	2			N	-0-					-0-
01	12760	X	12760	-0-	-0-	-0-	12760	2			N	-0-					-0-
02	10707	X	10707	-0-	-0-	-0-	10707	2			N	-0-					-0-
*03	11572	X	11572	-0-	-0-	-0-	11572	2			N	-0-					-0-

BURTON WELL #: 2 H RRCID -> 233542 COMPL. DATE 08/24/2007 TOTAL DEPTH 6999 PERF. 7440 - 9497

10	6107	X	5697	-0-	-410	-0-	5697	2			N	-0-					-0-
11	5910	X	5326	-0-	-584	-0-	5326	2			N	-0-					-0-
12	6076	X	5577	-0-	-499	-0-	5577	2			N	-0-					-0-
01	6512	X	6512	-0-	-0-	-0-	6512	2			N	-0-					-0-
02	6445	X	6445	-0-	-0-	-0-	6445	2			N	-0-					-0-
*03	8918	X	8918	-0-	-0-	-0-	8918	2			N	-0-					-0-

MCMENAMY WELL #: 1 H RRCID -> 233543 COMPL. DATE 08/11/2007 TOTAL DEPTH 7579 PERF. 7740 - 9280

10	6324	X	5115	-0-	-1209	-0-	5115	2			N	-0-					-0-
11	6090	X	4580	-0-	-1510	-0-	4580	2			N	-0-					-0-
12	5890	X	4105	-0-	-1785	-0-	4105	2			N	-0-					-0-
01	5890	X	3819	-0-	-2071	-0-	3819	2			N	-0-					-0-
02	4900	X	3755	-0-	-1145	-0-	3755	2			N	-0-					-0-
03	5115	X	4525	-0-	-590	-0-	4525	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
HUNTER WELL #: A 1 H RRCID -> 233566 COMPL. DATE 10/03/2007 TOTAL DEPTH 6496 PERF. 6934 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, S. WELL #: 6 H RRCID -> 233567 COMPL. DATE 09/28/2007 TOTAL DEPTH 7089 PERF. 7413 - 10715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21793	X	20729	-0-	-1064	-0-	20729	2			N	-0-					-0-
11	20520	X	18838	-0-	-1682	-0-	18838	2			N	-0-					-0-
12	20925	X	17264	-0-	-3661	-0-	17264	2			N	-0-					-0-
01	20925	X	19025	-0-	-1900	-0-	19025	2			N	-0-					-0-
02	18900	X	16555	-0-	-2345	-0-	16555	2			N	-0-					-0-
03	20739	X	19104	-0-	-1635	-0-	19104	2			N	-0-					-0-

RICH WELL #: 3 H RRCID -> 233568 COMPL. DATE 10/13/2007 TOTAL DEPTH 6772 PERF. 7025 - 9575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOEX WELL #: 8 H RRCID -> 233569 COMPL. DATE 08/31/2007 TOTAL DEPTH 7285 PERF. 7758 - 11479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FOSSIL RIDGE A WELL #: 7 H RRCID -> 233572 COMPL. DATE 10/02/2007 TOTAL DEPTH 7261 PERF. 7523 - 9421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12679	X	-0-	-0-	-12679	-0-					N	-0-					-0-
11	7320	X	-0-	-0-	-7320	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

FOSSIL RIDGE A WELL #: 5 H RRCID -> 233574 COMPL. DATE 10/04/2007 TOTAL DEPTH 7213 PERF. 7754 - 10075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7352	X	7352	-0-	-0-	-0-	7352	2			N	-0-					-0-
11	5610	X	4910	-0-	-700	-0-	4910	2			N	-0-					-0-
12	8432	X	1342	-0-	-7090	-0-	1342	2			N	-0-					-0-
01	8432	X	-0-	-0-	-8432	-0-					N	-0-					-0-
02	7616	X	-0-	-0-	-7616	-0-					N	-0-					-0-
03	7347	X	-0-	-0-	-7347	-0-					N	-0-					-0-

RICH WELL #: 1 H RRCID -> 233578 COMPL. DATE 10/08/2007 TOTAL DEPTH 6792 PERF. 7209 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

HICKMAN WELL #: 3 H RRCID -> 233605 COMPL. DATE 10/13/2007 TOTAL DEPTH 7044 PERF. 7358 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11129	X	11060	-0-	-69	-0-	11060	2			N	-0-					-0-
11	10770	X	10421	-0-	-349	-0-	10421	2			N	-0-					-0-
12	12059	X	10555	-0-	-1504	-0-	10555	2			N	-0-					-0-
01	12059	X	10090	-0-	-1969	-0-	10090	2			N	-0-					-0-
02	14377	X	14377	-0-	-0-	-0-	14377	2			N	-0-					-0-
*03	17526	X	17526	-0-	-0-	-0-	17526	2			N	-0-					-0-

MIZE FAMILY WELL #: 20 H RRCID -> 233606 COMPL. DATE 10/20/2007 TOTAL DEPTH 6608 PERF. 7008 - 9340

10	6014	X	-0-	-0-	-6014	-0-					N	-0-					-0-
11	5820	X	-0-	-0-	-5820	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	3100	N	3144	-0-	44	44	3144	2			N	-0-					-0-

WILKINSON I WELL #: 2 H RRCID -> 233607 COMPL. DATE 09/23/2007 TOTAL DEPTH 6567 PERF. 6736 - 9017

10	8308	X	1664	-0-	-6644	-0-	1664	2			N	-0-					-0-
11	7500	X	679	-0-	-6821	-0-	679	2			N	-0-					-0-
12	7719	X	2314	-0-	-5405	-0-	2314	2			N	-0-					-0-
01	5072	X	5072	-0-	-0-	-0-	5072	2			N	-0-					-0-
02	2212	X	446	-0-	-1766	-0-	446	2			N	-0-					-0-
03	2325	X	1222	-0-	-1103	-0-	1222	2			N	-0-					-0-

LUCK WELL #: 1 H RRCID -> 233609 COMPL. DATE 09/15/2007 TOTAL DEPTH 7217 PERF. 7378 - 9644

10	9424	X	8190	-0-	-1234	-0-	8190	2			N	-0-					-0-
11	8767	X	8767	-0-	-0-	-0-	8767	2			N	-0-					-0-
12	9442	X	9442	-0-	-0-	-0-	9442	2			N	-0-					-0-
01	8676	X	8676	-0-	-0-	-0-	8676	2			N	-0-					-0-
02	8176	X	7841	-0-	-335	-0-	7841	2			N	-0-					-0-
03	9455	X	8860	-0-	-595	-0-	8860	2			N	-0-					-0-

FOSTER WELL #: 1 H RRCID -> 233841 COMPL. DATE 08/02/2007 TOTAL DEPTH 7083 PERF. 7336 - 9320

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS WELL #: 13 H RRCID -> 233935 COMPL. DATE 10/19/2006 TOTAL DEPTH 6963 PERF. 7426 - 10441

10	6768	X	6768	-0-	-0-	-0-	6768	2			N	-0-					-0-
11	6649	X	6649	-0-	-0-	-0-	6649	2			N	-0-					-0-
12	7783	X	7783	-0-	-0-	-0-	7783	2			N	-0-					-0-
01	8584	X	8584	-0-	-0-	-0-	8584	2			N	-0-					-0-
02	8041	X	8041	-0-	-0-	-0-	8041	2			N	-0-					-0-
*03	9156	X	9156	-0-	-0-	-0-	9156	2			N	-0-					-0-

PANCHASARP WELL #: 2 H RRCID -> 233936 COMPL. DATE 08/11/2007 TOTAL DEPTH 7263 PERF. 7591 - 10873

10	14020	X	14020	-0-	-0-	-0-	14020	2			N	-0-					-0-
11	12564	X	12564	-0-	-0-	-0-	12564	2			N	-0-					-0-
12	12534	X	12534	-0-	-0-	-0-	12534	2			N	-0-					-0-
01	12467	X	12467	-0-	-0-	-0-	12467	2			N	-0-					-0-
02	11525	X	11525	-0-	-0-	-0-	11525	2			N	-0-					-0-
*03	12791	X	12791	-0-	-0-	-0-	12791	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

LITTLE HOSS 7 WELL #: G 3 H RRCID -> 233937 COMPL. DATE 09/17/2007 TOTAL DEPTH 6334 PERF. 6559 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8298	X	8298	-0-	-0-	-0-	8297	2	1	9	Y	1	19	1			13
11	8823	X	8823	-0-	-0-	-0-	8804	2	19	9	Y	17	25	1			5
12	9177	X	9177	-0-	-0-	-0-	9152	2	25	9	Y	23	24	1			4
01	9158	X	9158	-0-	-0-	-0-	9122	2	36	9	Y	33	24	1			13
02	11976	X	11976	-0-	-0-	-0-	11956	2	20	9	Y	18					31
*03	13010	X	13010	-0-	-0-	-0-	13007	2	3	9	Y	3	24	1			10

LITTLE HOSS 3 WELL #: L 2 H RRCID -> 233939 COMPL. DATE 10/30/2007 TOTAL DEPTH 6224 PERF. 6512 - 10216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7273	X	7273	-0-	-0-	-0-	7271	2	2	9	Y	2					26
11	9862	X	9862	-0-	-0-	-0-	9859	2	3	9	Y	3					29
12	8202	X	8202	-0-	-0-	-0-	8193	2	9	9	Y	8	28	1			9
01	7575	X	7575	-0-	-0-	-0-	7567	2	8	9	Y	7					16
02	6543	X	6543	-0-	-0-	-0-	6541	2	2	9	Y	2					18
*03	9214	X	9214	-0-	-0-	-0-	9201	2	13	9	Y	12					30

MCNEILL WELL #: 2 H RRCID -> 233940 COMPL. DATE 10/07/2007 TOTAL DEPTH 7265 PERF. 7750 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

YOUNG WELL #: 2 H RRCID -> 233944 COMPL. DATE 10/14/2007 TOTAL DEPTH 7176 PERF. 7419 - 11017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

YOUNG WELL #: 1 H RRCID -> 233945 COMPL. DATE 10/11/2007 TOTAL DEPTH 7179 PERF. 7444 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EASON WELL #: 2 H RRCID -> 233946 COMPL. DATE 10/27/2007 TOTAL DEPTH 6379 PERF. 6863 - 9923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANTRELL WELL #: 1 H RRCID -> 233948 COMPL. DATE 10/12/2007 TOTAL DEPTH 6913 PERF. 8364 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	1434	-0-	-1976	-0-	1434	2			N	-0-					-0-
11	3300	X	1142	-0-	-2158	-0-	1142	2			N	-0-					-0-
12	2843	X	2843	-0-	-0-	-0-	2843	2			N	-0-					-0-
01	3076	X	3076	-0-	-0-	-0-	3076	2			N	-0-					-0-
02	2927	X	2927	-0-	-0-	-0-	2927	2			N	-0-					-0-
*03	3076	X	3076	-0-	-0-	-0-	3076	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LITTLE HOSS 7 WELL #: G 10 H RRCID -> 233949 COMPL. DATE 09/16/2007 TOTAL DEPTH 6335 PERF. 7059 - 10359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4460	X	4460	-0-	-0-	-0-	4460	2			Y	-0-	7	1			5
11	4722	X	4722	-0-	-0-	-0-	4714	2	8	9	Y	7	10	1			2
12	4433	X	3308	-0-	-1125	-0-	3298	2	10	9	Y	9	9	1			2
01	4464	X	1740	-0-	-2724	-0-	1726	2	14	9	Y	13	9	1			6
02	4396	X	1439	-0-	-2957	-0-	1431	2	8	9	Y	7					13
03	4867	X	2086	-0-	-2781	-0-	2085	2	1	9	Y	1	9	1			5

SHAW WELL #: 1 H RRCID -> 233950 COMPL. DATE 09/19/2007 TOTAL DEPTH 6975 PERF. 7351 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PARROT E WELL #: 5 H RRCID -> 234449 COMPL. DATE 09/06/2006 TOTAL DEPTH 7179 PERF. 7607 - 10049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11625	X	11426	-0-	-199	-0-	11426	2			N	-0-					-0-
11	11160	X	11022	-0-	-138	-0-	11022	2			N	-0-					-0-
12	10850	X	10251	-0-	-599	-0-	10251	2			N	-0-					-0-
01	10850	X	10528	-0-	-322	-0-	10528	2			N	-0-					-0-
02	9800	X	9491	-0-	-309	-0-	9491	2			N	-0-					-0-
03	10850	X	10635	-0-	-215	-0-	10635	2			N	-0-					-0-

BURLESON LAKES WELL #: 1 H RRCID -> 234454 COMPL. DATE 08/11/2007 TOTAL DEPTH 7291 PERF. 7788 - 10865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35216	X	17738	-0-	-17478	-0-	17738	2			N	-0-					-0-
11	32220	X	666	-0-	-31554	-0-	666	2			N	-0-					-0-
12	33294	X	-0-	-0-	-33294	-0-					N	-0-					-0-
01	33294	X	4347	-0-	-28947	-0-	4347	2			N	-0-					-0-
02	29848	X	2006	-0-	-27842	-0-	2006	2			N	-0-					-0-
03	17732	X	7961	-0-	-9771	-0-	7961	2			N	-0-					-0-

DIXIE RUTH WELL #: 5 H RRCID -> 234459 COMPL. DATE 03/20/2006 TOTAL DEPTH 6543 PERF. 6987 - 10721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CEDF WELL #: 2 H RRCID -> 234461 COMPL. DATE 05/18/2007 TOTAL DEPTH 7109 PERF. 7739 - 10568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OLD WEATHERFORD WELL #: 5 H RRCID -> 234602 COMPL. DATE 04/05/2007 TOTAL DEPTH 6813 PERF. 8371 - 8621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5952	X	5321	-0-	-631	-0-	5320	2	1	9	N	1	107	1			28
11	5760	X	4834	-0-	-926	-0-	4798	2	36	9	N	33					61
12	5890	X	5429	-0-	-461	-0-	5290	2	139	9	N	126	106	1			81
01	5859	X	5724	-0-	-135	-0-	5660	2	64	9	N	58					139
02	5265	X	5265	-0-	-0-	-0-	5234	2	31	9	N	28					167
*03	5872	X	5872	-0-	-0-	-0-	5855	2	17	9	N	15					182

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

JOHNS MANVILLE WELL #: 2 H RRCID -> 234616 COMPL. DATE 06/22/2007 TOTAL DEPTH 7249 PERF. 7736 - 9661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5239	X	4884	-0-	-355	-0-	4884	2			N	-0-					-0-
11	5923	X	5923	-0-	-0-	-0-	5923	2			N	-0-					-0-
12	7961	X	7961	-0-	-0-	-0-	7961	2			N	-0-					-0-
01	8055	X	8055	-0-	-0-	-0-	8055	2			N	-0-					-0-
02	5844	X	5844	-0-	-0-	-0-	5844	2			N	-0-					-0-
03	7223	X	6817	-0-	-406	-0-	6817	2			N	-0-					-0-

MASONIC WELL #: 3 H RRCID -> 234617 COMPL. DATE 05/16/2007 TOTAL DEPTH 7138 PERF. 7730 - 10064

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COLE WELL #: 1 H RRCID -> 234639 COMPL. DATE 08/22/2007 TOTAL DEPTH 7006 PERF. 7496 - 9996

10	5580	X	5204	-0-	-376	-0-	5204	2			N	-0-					-0-
11	5970	X	4913	-0-	-1057	-0-	4913	2			N	-0-					-0-
12	6169	X	5807	-0-	-362	-0-	5807	2			N	-0-					-0-
01	6992	X	6992	-0-	-0-	-0-	6992	2			N	-0-					-0-
02	6689	X	6689	-0-	-0-	-0-	6689	2			N	-0-					-0-
*03	8174	X	8174	-0-	-0-	-0-	8174	2			N	-0-					-0-

DFW WELL #: A 10HZ RRCID -> 234995 COMPL. DATE 10/19/2007 TOTAL DEPTH 8125 PERF. 8375 - 11805

10	2821	N	1623	-0-	-1198	-0-	1623	2			N	-0-					-0-
11	2460	N	929	-0-	-1531	-0-	929	2			N	-0-					-0-
12	1710	N	1710	-0-	-0-	-0-	1710	2			N	-0-					-0-
01	1782	N	1782	-0-	-0-	-0-	1782	2			N	-0-					-0-
02	868	N	731	-0-	-137	-0-	731	2			N	-0-					-0-
03	1705	N	509	-0-	-1196	-0-	509	2			N	-0-					-0-

MIZE FAMILY WELL #: 41 H RRCID -> 234996 COMPL. DATE 10/19/2007 TOTAL DEPTH 6638 PERF. 6985 - 9059

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MINERALS, W. S. WELL #: 8 H RRCID -> 234997 COMPL. DATE 09/14/2007 TOTAL DEPTH 7214 PERF. 7476 - 9758

10	17453	X	14078	-0-	-3375	-0-	14078	2			N	-0-					-0-
11	12780	X	11160	-0-	-1620	-0-	11160	2			N	-0-					-0-
12	13492	X	13492	-0-	-0-	-0-	13492	2			N	-0-					-0-
01	14074	X	13508	-0-	-566	-0-	13508	2			N	-0-					-0-
02	12825	X	12825	-0-	-0-	-0-	12825	2			N	-0-					-0-
*03	14202	X	14202	-0-	-0-	-0-	14202	2			N	-0-					-0-

TM WELL #: 2 H RRCID -> 234998 COMPL. DATE 10/06/2007 TOTAL DEPTH 6821 PERF. 7118 - 9252

10	4712	X	4346	-0-	-366	-0-	4346	2			N	-0-					-0-
11	4500	X	3904	-0-	-596	-0-	3904	2			N	-0-					-0-
12	4588	X	3948	-0-	-640	-0-	3948	2			N	-0-					-0-
01	4495	X	3811	-0-	-684	-0-	3811	2			N	-0-					-0-
02	3920	X	3603	-0-	-317	-0-	3603	2			N	-0-					-0-
03	4340	X	3853	-0-	-487	-0-	3853	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

JOHNS MANVILLE WELL #: 6 H RRCID -> 234999 COMPL. DATE 11/10/2007 TOTAL DEPTH 7227 PERF. 7630 - 9975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7903	X	7903	-0-	-0-	-0-	7903	2			N	-0-					-0-
11	10477	X	10477	-0-	-0-	-0-	10477	2			N	-0-					-0-
12	11054	X	11054	-0-	-0-	-0-	11054	2			N	-0-					-0-
01	11106	X	11106	-0-	-0-	-0-	11106	2			N	-0-					-0-
02	10535	X	10535	-0-	-0-	-0-	10535	2			N	-0-					-0-
*03	11292	X	11292	-0-	-0-	-0-	11292	2			N	-0-					-0-

BROWN, E. WELL #: 6 H RRCID -> 235018 COMPL. DATE 09/13/2007 TOTAL DEPTH 7099 PERF. 7565 - 12505

10	7822	X	7822	-0-	-0-	-0-	7822	2			N	-0-					-0-
11	5940	X	4690	-0-	-1250	-0-	4690	2			N	-0-					-0-
12	5425	X	3972	-0-	-1453	-0-	3972	2			N	-0-					-0-
01	7502	X	3135	-0-	-4367	-0-	3135	2			N	-0-					-0-
02	6776	X	5130	-0-	-1646	-0-	5130	2			N	-0-					-0-
03	7502	X	6166	-0-	-1336	-0-	6166	2			N	-0-					-0-

HICKMAN WELL #: 1 H RRCID -> 235019 COMPL. DATE 09/05/2007 TOTAL DEPTH 7044 PERF. 7565 - 10244

10	17834	X	17834	-0-	-0-	-0-	17834	2			N	-0-					-0-
11	17250	X	16099	-0-	-1151	-0-	16099	2			N	-0-					-0-
12	17825	X	17409	-0-	-416	-0-	17409	2			N	-0-					-0-
01	18262	X	18262	-0-	-0-	-0-	18262	2			N	-0-					-0-
02	16100	X	14373	-0-	-1727	-0-	14373	2			N	-0-					-0-
03	17825	X	14456	-0-	-3369	-0-	14456	2			N	-0-					-0-

GOEX WELL #: 9 H RRCID -> 235020 COMPL. DATE 08/30/2007 TOTAL DEPTH 7348 PERF. 7950 - 11920

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD, REBECCA WELL #: 1 H RRCID -> 235021 COMPL. DATE 09/19/2007 TOTAL DEPTH 7960 PERF. 8371 - 11769

10	6944	X	6803	-0-	-141	-0-	6803	2			N	-0-					-0-
11	6690	X	6558	-0-	-132	-0-	6558	2			N	-0-					-0-
12	6913	X	6711	-0-	-202	-0-	6711	2			N	-0-					-0-
01	6913	X	6621	-0-	-292	-0-	6621	2			N	-0-					-0-
02	6244	X	6120	-0-	-124	-0-	6120	2			N	-0-					-0-
*03	7674	X	7674	-0-	-0-	-0-	7674	2			N	-0-					-0-

RICH WELL #: 2 H RRCID -> 235022 COMPL. DATE 10/10/2007 TOTAL DEPTH 6797 PERF. 7155 - 9585

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RANDOLPH WELL #: 1 H RRCID -> 235023 COMPL. DATE 08/20/2007 TOTAL DEPTH 10445 PERF. 8150 - 10315

10	5395	X	5395	-0-	-0-	-0-	5395	2			N	-0-					-0-
11	4676	X	4676	-0-	-0-	-0-	4676	2			N	-0-					-0-
12	3738	X	3738	-0-	-0-	-0-	3738	2			N	-0-					-0-
01	3511	X	3511	-0-	-0-	-0-	3511	2			N	-0-					-0-
02	2367	X	2367	-0-	-0-	-0-	2367	2			N	-0-					-0-
*03	2275	X	2275	-0-	-0-	-0-	2275	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
CHILDRESS WELL #: 14 H RRCID -> 235024 COMPL. DATE 08/26/2007 TOTAL DEPTH 8891 PERF. 7404 - 10718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8618	X	8524	-0-	-94	-0-	8524	2			N	-0-					-0-
11	8340	X	8018	-0-	-322	-0-	8018	2			N	-0-					-0-
12	8463	X	8006	-0-	-457	-0-	8006	2			N	-0-					-0-
01	8525	X	7894	-0-	-631	-0-	7894	2			N	-0-					-0-
02	7700	X	7392	-0-	-308	-0-	7392	2			N	-0-					-0-
*03	8781	X	8781	-0-	-0-	-0-	8781	2			N	-0-					-0-

MCMENAMY WELL #: 3 H RRCID -> 235025 COMPL. DATE 08/11/2007 TOTAL DEPTH 7699 PERF. 7960 - 9417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5372	X	5372	-0-	-0-	-0-	5372	2			N	-0-					-0-
11	6050	X	6050	-0-	-0-	-0-	6050	2			N	-0-					-0-
12	5580	X	5580	-0-	-0-	-0-	5580	2			N	-0-					-0-
01	2104	X	2104	-0-	-0-	-0-	2104	2			N	-0-					-0-
02	3704	X	3704	-0-	-0-	-0-	3704	2			N	-0-					-0-
*03	4179	X	4179	-0-	-0-	-0-	4179	2			N	-0-					-0-

MIZE FAMILY WELL #: 13 H RRCID -> 235026 COMPL. DATE 10/19/2007 TOTAL DEPTH 6604 PERF. 6980 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5184	X	5184	-0-	-0-	-0-	5184	2			N	-0-					-0-
11	4534	X	4534	-0-	-0-	-0-	4534	2			N	-0-					-0-
12	4867	X	3722	-0-	-1145	-0-	3722	2			N	-0-					-0-
01	5177	X	2650	-0-	-2527	-0-	2650	2			N	-0-					-0-
02	4676	X	2949	-0-	-1727	-0-	2949	2			N	-0-					-0-
03	5177	X	-0-	-0-	-5177	-0-					N	-0-					-0-

HARBISON-FISCHER WELL #: 2 H RRCID -> 235651 COMPL. DATE 08/31/2006 TOTAL DEPTH 7186 PERF. 7560 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	2667	-0-	-92	-0-	2667	2			N	-0-					-0-
11	2670	X	2174	-0-	-496	-0-	2174	2			N	-0-					-0-
12	3379	X	2198	-0-	-1181	-0-	2198	2			N	-0-					-0-
01	3379	X	1744	-0-	-1635	-0-	1744	2			N	-0-					-0-
02	3052	X	2293	-0-	-759	-0-	2293	2			N	-0-					-0-
03	2666	X	739	-0-	-1927	-0-	739	2			N	-0-					-0-

MARYS CREEK WELL #: 6 H RRCID -> 235655 COMPL. DATE 09/16/2007 TOTAL DEPTH 6700 PERF. 7047 - 10459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12028	X	10256	-0-	-1772	-0-	10256	2			N	-0-					-0-
11	11640	X	8142	-0-	-3498	-0-	8142	2			N	-0-					-0-
12	12028	X	9433	-0-	-2595	-0-	9433	2			N	-0-					-0-
01	11191	X	10793	-0-	-398	-0-	10793	2			N	-0-					-0-
02	10108	X	7120	-0-	-2988	-0-	7120	2			N	-0-					-0-
03	10261	X	515	-0-	-9746	-0-	515	2			N	-0-					-0-

MANN, S. WELL #: 7 H RRCID -> 236045 COMPL. DATE 03/14/2007 TOTAL DEPTH 7189 PERF. 7506 - 9563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSHIRE WELL #: 1 H RRCID -> 236154 COMPL. DATE 04/22/2007 TOTAL DEPTH 7136 PERF. 7562 - 9768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7192	X	6745	-0-	-447	-0-	6745	2			N	-0-					-0-
11	6960	X	6555	-0-	-405	-0-	6555	2			N	-0-					-0-
12	7192	X	6687	-0-	-505	-0-	6687	2			N	-0-					-0-
01	7161	X	6115	-0-	-1046	-0-	6115	2			N	-0-					-0-
02	6412	X	6336	-0-	-76	-0-	6336	2			N	-0-					-0-
03	6789	X	6766	-0-	-23	-0-	6766	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
CROWLEY MINERALS WELL #: 3 H RRCID -> 236186 COMPL. DATE 08/08/2007 TOTAL DEPTH 7156 PERF. 7436 - 10179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9667	X	9667	-0-	-0-	-0-	9667	2			N	-0-					-0-
11	9599	X	9599	-0-	-0-	-0-	9599	2			N	-0-					-0-
12	11284	X	10579	-0-	-705	-0-	10579	2			N	-0-					-0-
01	13455	X	13455	-0-	-0-	-0-	13455	2			N	-0-					-0-
02	12042	X	12042	-0-	-0-	-0-	12042	2			N	-0-					-0-
*03	13226	X	13226	-0-	-0-	-0-	13226	2			N	-0-					-0-

MINERALS, W. S. WELL #: 2 H RRCID -> 236464 COMPL. DATE 11/13/2006 TOTAL DEPTH 6998 PERF. 7589 - 10455

10	10075	X	7513	-0-	-2562	-0-	7513	2			N	-0-					-0-
11	9750	X	6590	-0-	-3160	-0-	6590	2			N	-0-					-0-
12	10044	X	6497	-0-	-3547	-0-	6497	2			N	-0-					-0-
01	8928	X	4352	-0-	-4576	-0-	4352	2			N	-0-					-0-
02	7392	X	-0-	-0-	-7392	-0-					N	-0-					-0-
03	7502	X	3348	-0-	-4154	-0-	3348	2			N	-0-					-0-

CROUCH WELL #: 1H RRCID -> 236465 COMPL. DATE 10/23/2007 TOTAL DEPTH 7123 PERF. 7559 - 10538

10	16192	X	16192	-0-	-0-	-0-	16192	2			N	-0-					-0-
11	14348	X	14348	-0-	-0-	-0-	14348	2			N	-0-					-0-
12	15586	X	15586	-0-	-0-	-0-	15586	2			N	-0-					-0-
01	16182	X	14465	-0-	-1717	-0-	14465	2			N	-0-					-0-
02	14616	X	13723	-0-	-893	-0-	13723	2			N	-0-					-0-
03	16182	X	15578	-0-	-604	-0-	15578	2			N	-0-					-0-

TERRY WELL #: 2H RRCID -> 236466 COMPL. DATE 11/19/2007 TOTAL DEPTH 7437 PERF. 7863 - 10146

10	11811	X	5549	-0-	-6262	-0-	5549	2			N	-0-					-0-
11	10740	X	3102	-0-	-7638	-0-	3102	2			N	-0-					-0-
12	10416	X	6370	-0-	-4046	-0-	6370	2			N	-0-					-0-
01	10416	X	8023	-0-	-2393	-0-	8023	2			N	-0-					-0-
02	7672	X	7077	-0-	-595	-0-	7077	2			N	-0-					-0-
*03	7312	X	7312	-0-	-0-	-0-	7312	2			N	-0-					-0-

DFW NORTH WELL #: A 4HL RRCID -> 236467 COMPL. DATE 10/28/2007 TOTAL DEPTH 8269 PERF. 9972 - 10824

10	6851	X	6618	-0-	-233	-0-	6618	2			N	-0-					-0-
*11	6630	X	5834	-0-	-796	-0-	5834	2			N	-0-					-0-
*12	6758	X	6388	-0-	-370	-0-	6388	2			N	-0-					-0-
*01	6758	X	6609	-0-	-149	-0-	6609	2			N	-0-					-0-
*02	5992	X	5869	-0-	-123	-0-	5869	2			N	-0-					-0-
03	6603	X	6410	-0-	-193	-0-	6410	2			N	-0-					-0-

C & E UNIT WELL #: 2H RRCID -> 236468 COMPL. DATE 11/24/2007 TOTAL DEPTH 6929 PERF. 7149 - 9255

10	5735	X	-0-	-0-	-5735	-0-					N	-0-					-0-
11	5550	X	1397	-0-	-4153	-0-	1397	2			N	-0-					-0-
12	5518	X	3393	-0-	-2125	-0-	3393	2			N	-0-					-0-
01	5208	X	3770	-0-	-1438	-0-	3770	2			N	-0-					-0-
02	5663	X	5663	-0-	-0-	-0-	5663	2			N	-0-					-0-
*03	6016	X	6016	-0-	-0-	-0-	6016	2			N	-0-					-0-

STULTS-WELBORN WELL #: 1 H RRCID -> 236472 COMPL. DATE 10/20/2007 TOTAL DEPTH 7933 PERF. 8041 - 9581

10	9548	X	8424	-0-	-1124	-0-	8424	2			N	-0-					-0-
11	9240	X	7711	-0-	-1529	-0-	7711	2			N	-0-					-0-
12	9331	X	8679	-0-	-652	-0-	8679	2			N	-0-					-0-
01	8990	X	8122	-0-	-868	-0-	8122	2			N	-0-					-0-
02	7756	X	7677	-0-	-79	-0-	7677	2			N	-0-					-0-
03	8680	X	8080	-0-	-600	-0-	8080	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
EASON WELL #: 1 H RRCID -> 236474 COMPL. DATE 10/27/2007 TOTAL DEPTH 6275 PERF. 6973 - 9492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6107	X	4617	-0-	-1490	-0-	4617	2			N	-0-					-0-
11	5820	X	-0-	-0-	-5820	-0-					N	-0-					-0-
12	5983	X	-0-	-0-	-5983	-0-					N	-0-					-0-
01	7389	X	7389	-0-	-0-	-0-	7389	2			N	-0-					-0-
02	7469	X	7469	-0-	-0-	-0-	7469	2			N	-0-					-0-
*03	7065	X	7065	-0-	-0-	-0-	7065	2			N	-0-					-0-

CARTER-STATE UNIT WELL #: 2 H RRCID -> 236476 COMPL. DATE 11/08/2007 TOTAL DEPTH 7242 PERF. 7457 - 10955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17119	X	17119	-0-	-0-	-0-	17119	2			N	-0-					-0-
11	15660	X	15660	-0-	-0-	-0-	15660	2			N	-0-					-0-
12	17287	X	17287	-0-	-0-	-0-	17287	2			N	-0-					-0-
01	17112	X	16426	-0-	-686	-0-	16426	2			N	-0-					-0-
02	15456	X	14619	-0-	-837	-0-	14619	2			N	-0-					-0-
03	17298	X	15831	-0-	-1467	-0-	15831	2			N	-0-					-0-

RAIFSNIDER WELL #: 4 H RRCID -> 236478 COMPL. DATE 11/19/2007 TOTAL DEPTH 6601 PERF. 6830 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RAIFSNIDER WELL #: 1 H RRCID -> 236479 COMPL. DATE 11/24/2007 TOTAL DEPTH 6576 PERF. 7050 - 9810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTER-STATE UNIT WELL #: 3 H RRCID -> 236480 COMPL. DATE 11/09/2007 TOTAL DEPTH 7308 PERF. 7637 - 10954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13630	X	13630	-0-	-0-	-0-	13630	2			N	-0-					-0-
11	13140	X	12779	-0-	-361	-0-	12779	2			N	-0-					-0-
12	13632	X	13632	-0-	-0-	-0-	13632	2			N	-0-					-0-
01	13640	X	13434	-0-	-206	-0-	13434	2			N	-0-					-0-
02	12320	X	12053	-0-	-267	-0-	12053	2			N	-0-					-0-
03	13640	X	12795	-0-	-845	-0-	12795	2			N	-0-					-0-

WALLS TRUST WELL #: 1 H RRCID -> 236483 COMPL. DATE 10/01/2007 TOTAL DEPTH 7312 PERF. 7750 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6541	X	6027	-0-	-514	-0-	6027	2			N	-0-					-0-
11	6330	X	5948	-0-	-382	-0-	5948	2			N	-0-					-0-
12	6541	X	1825	-0-	-4716	-0-	1825	2			N	-0-					-0-
01	6541	X	5	-0-	-6536	-0-	5	2			N	-0-					-0-
02	8196	X	8196	-0-	-0-	-0-	8196	2			N	-0-					-0-
*03	11638	X	11638	-0-	-0-	-0-	11638	2			N	-0-					-0-

DFW NORTH WELL #: A 4HQ RRCID -> 236484 COMPL. DATE 10/21/2007 TOTAL DEPTH 8309 PERF. 8650 - 11428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9331	X	8920	-0-	-411	-0-	8920	2			N	-0-					-0-
11	9030	X	8952	-0-	-78	-0-	8952	2			N	-0-					-0-
12	10292	X	8831	-0-	-1461	-0-	8831	2			N	-0-					-0-
01	10292	X	10071	-0-	-221	-0-	10071	2			N	-0-					-0-
02	10109	X	10109	-0-	-0-	-0-	10109	2			N	-0-					-0-
*03	9724	X	9724	-0-	-0-	-0-	9724	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MEADOWS WELL #: 13 H RRCID -> 236486 COMPL. DATE 12/02/2007 TOTAL DEPTH 6519 PERF. 6903 - 11694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSON WELL #: 3 H RRCID -> 236487 COMPL. DATE 10/26/2007 TOTAL DEPTH 7095 PERF. 7400 - 10027

10	7502	X	651	-0-	-6851	-0-	651	2			N	-0-					-0-
11	4290	X	-0-	-0-	-4290	-0-					N	-0-					-0-
12	4433	X	-0-	-0-	-4433	-0-					N	-0-					-0-
01	4433	X	-0-	-0-	-4433	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	651	X	-0-	-0-	-651	-0-					N	-0-					-0-

MANNING WELL #: 4 H RRCID -> 236488 COMPL. DATE 10/21/2008 TOTAL DEPTH 6520 PERF. 6700 - 10045

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DFW NORTH WELL #: A 2HQ RRCID -> 236489 COMPL. DATE 10/21/2007 TOTAL DEPTH 8304 PERF. 8470 - 11972

10	9207	X	7982	-0-	-1225	-0-	7982	2			N	-0-					-0-
11	8550	X	8372	-0-	-178	-0-	8372	2			N	-0-					-0-
12	8835	X	8268	-0-	-567	-0-	8268	2			N	-0-					-0-
01	8618	X	7996	-0-	-622	-0-	7996	2			N	-0-					-0-
02	7812	X	7608	-0-	-204	-0-	7608	2			N	-0-					-0-
*03	9749	X	9749	-0-	-0-	-0-	9749	2			N	-0-					-0-

WB 358 B WELL #: 3 H RRCID -> 236491 COMPL. DATE 12/16/2007 TOTAL DEPTH 6975 PERF. 7364 - 9973

10	11898	X	11898	-0-	-0-	-0-	11898	2			N	-0-					-0-
11	12330	X	11866	-0-	-464	-0-	11866	2			N	-0-					-0-
12	13299	X	12699	-0-	-600	-0-	12699	2			N	-0-					-0-
01	13299	X	10508	-0-	-2791	-0-	10508	2			N	-0-					-0-
02	12012	X	10267	-0-	-1745	-0-	10267	2			N	-0-					-0-
03	12710	X	11117	-0-	-1593	-0-	11117	2			N	-0-					-0-

MCANIER WELL #: 6 H RRCID -> 236492 COMPL. DATE 10/12/2007 TOTAL DEPTH 7252 PERF. 7575 - 10380

10	6944	X	4125	-0-	-2819	-0-	4125	2			N	-0-					-0-
11	6720	X	2883	-0-	-3837	-0-	2883	2			N	-0-					-0-
12	8608	X	8608	-0-	-0-	-0-	8608	2			N	-0-					-0-
01	11058	X	11058	-0-	-0-	-0-	11058	2			N	-0-					-0-
02	2884	X	-0-	-0-	-2884	-0-					N	-0-					-0-
03	3193	X	2	-0-	-3191	-0-	2	2			N	-0-					-0-

DFW NORTH WELL #: A 5HM RRCID -> 236493 COMPL. DATE 09/28/2007 TOTAL DEPTH 8341 PERF. 8540 - 10950

10	3131	X	760	-0-	-2371	-0-	760	2			N	-0-					-0-
11	3030	X	979	-0-	-2051	-0-	979	2			N	-0-					-0-
12	3131	X	939	-0-	-2192	-0-	939	2			N	-0-					-0-
01	4293	X	4293	-0-	-0-	-0-	4293	2			N	-0-					-0-
02	2466	X	2466	-0-	-0-	-0-	2466	2			N	-0-					-0-
03	1023	X	772	-0-	-251	-0-	772	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
HESS WELL #: 1 H RRCID -> 236494 COMPL. DATE 11/02/2007 TOTAL DEPTH 7248 PERF. 7434 - 9717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DICKESON A WELL #: 2 H RRCID -> 236495 COMPL. DATE 11/02/2007 TOTAL DEPTH 7333 PERF. 7573 - 9992

10	8215	X	8037	-0-	-178	-0-	8037	2			N	-0-					-0-
11	7950	X	4569	-0-	-3381	-0-	4569	2			N	-0-					-0-
12	11501	X	7290	-0-	-4211	-0-	7290	2			N	-0-					-0-
01	11501	X	10673	-0-	-828	-0-	10673	2			N	-0-					-0-
02	10388	X	9184	-0-	-1204	-0-	9184	2			N	-0-					-0-
*03	10448	X	10448	-0-	-0-	-0-	10448	2			N	-0-					-0-

HESS WELL #: 2 H RRCID -> 236496 COMPL. DATE 10/27/2007 TOTAL DEPTH 7220 PERF. 7526 - 9658

10	1457	X	195	-0-	-1262	-0-	195	2			N	-0-					-0-
11	1290	X	-0-	-0-	-1290	-0-					N	-0-					-0-
12	1333	X	-0-	-0-	-1333	-0-					N	-0-					-0-
01	682	X	-0-	-0-	-682	-0-					N	-0-					-0-
02	616	X	-0-	-0-	-616	-0-					N	-0-					-0-
03	186	X	-0-	-0-	-186	-0-					N	-0-					-0-

HESS WELL #: 3 H RRCID -> 236497 COMPL. DATE 10/28/2007 TOTAL DEPTH 7181 PERF. 7687 - 10543

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DFW NORTH WELL #: A 4HK RRCID -> 236498 COMPL. DATE 10/12/2007 TOTAL DEPTH 8363 PERF. 8440 - 10432

10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE LAKE HILLS WELL #: 2 H RRCID -> 236506 COMPL. DATE 12/01/2007 TOTAL DEPTH 7431 PERF. 7632 - 10220

10	8370	X	8033	-0-	-337	-0-	8033	2			N	-0-					-0-
11	8543	X	8543	-0-	-0-	-0-	8543	2			N	-0-					-0-
12	8370	X	6619	-0-	-1751	-0-	6619	2			N	-0-					-0-
01	8370	X	7241	-0-	-1129	-0-	7241	2			N	-0-					-0-
02	7980	X	6696	-0-	-1284	-0-	6696	2			N	-0-					-0-
03	8835	X	7145	-0-	-1690	-0-	7145	2			N	-0-					-0-

LAIDLAW WELL #: 1 H RRCID -> 236508 COMPL. DATE 11/05/2007 TOTAL DEPTH 7256 PERF. 7475 - 10504

10	10633	X	10600	-0-	-33	-0-	10600	2			N	-0-					-0-
11	10290	X	9570	-0-	-720	-0-	9570	2			N	-0-					-0-
12	11036	X	7550	-0-	-3486	-0-	7550	2			N	-0-					-0-
01	11036	X	7593	-0-	-3443	-0-	7593	2			N	-0-					-0-
02	9968	X	7093	-0-	-2875	-0-	7093	2			N	-0-					-0-
03	10602	X	9096	-0-	-1506	-0-	9096	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

SHAW B WELL #: 2 H RRCID -> 236511 COMPL. DATE 12/05/2007 TOTAL DEPTH 7011 PERF. 7407 - 9976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8091	X	7209	-0-	-882	-0-	7209	2			N	-0-					-0-
11	7680	X	6496	-0-	-1184	-0-	6496	2			N	-0-					-0-
12	7843	X	6514	-0-	-1329	-0-	6514	2			N	-0-					-0-
01	7843	X	6606	-0-	-1237	-0-	6606	2			N	-0-					-0-
02	6944	X	5939	-0-	-1005	-0-	5939	2			N	-0-					-0-
*03	7362	X	7362	-0-	-0-	-0-	7362	2			N	-0-					-0-

MCANIER WELL #: 12 H RRCID -> 236515 COMPL. DATE 10/20/2007 TOTAL DEPTH 7090 PERF. 7500 - 11549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14260	X	-0-	-0-	-14260	-0-					N	-0-					-0-
11	10470	X	687	-0-	-9783	-0-	687	2			N	-0-					-0-
12	6231	X	4607	-0-	-1624	-0-	4607	2			N	-0-					-0-
01	8643	X	8643	-0-	-0-	-0-	8643	2			N	-0-					-0-
02	7658	X	7658	-0-	-0-	-0-	7658	2			N	-0-					-0-
*03	9384	X	9384	-0-	-0-	-0-	9384	2			N	-0-					-0-

DOTY WELL #: 6 H RRCID -> 236521 COMPL. DATE 12/28/2007 TOTAL DEPTH 6954 PERF. 7408 - 11690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7874	X	5099	-0-	-2775	-0-	5099	2			N	-0-					-0-
11	6810	X	6724	-0-	-86	-0-	6724	2			N	-0-					-0-
12	5983	X	5886	-0-	-97	-0-	5886	2			N	-0-					-0-
01	7039	X	7039	-0-	-0-	-0-	7039	2			N	-0-					-0-
02	6272	X	5654	-0-	-618	-0-	5654	2			N	-0-					-0-
*03	9297	X	9297	-0-	-0-	-0-	9297	2			N	-0-					-0-

SENTER WELL #: 1 H RRCID -> 236522 COMPL. DATE 11/03/2007 TOTAL DEPTH 7349 PERF. 7731 - 10237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE HOSS 7 WELL #: A 3 H RRCID -> 236523 COMPL. DATE 12/18/2007 TOTAL DEPTH 6218 PERF. 6994 - 11045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS WELL #: 11 H RRCID -> 236524 COMPL. DATE 12/08/2007 TOTAL DEPTH 6554 PERF. 6885 - 10652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

EASON WELL #: 3 H RRCID -> 236532 COMPL. DATE 11/01/2007 TOTAL DEPTH 6391 PERF. 6923 - 9533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8184	X	5536	-0-	-2648	-0-	5536	2			N	-0-					-0-
11	7920	X	-0-	-0-	-7920	-0-					N	-0-					-0-
12	7223	X	-0-	-0-	-7223	-0-					N	-0-					-0-
01	9726	X	9726	-0-	-0-	-0-	9726	2			N	-0-					-0-
02	8836	X	8836	-0-	-0-	-0-	8836	2			N	-0-					-0-
*03	11726	X	11726	-0-	-0-	-0-	11726	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

SUNSET OAKS WELL #: 4 H RRCID -> 236534 COMPL. DATE 01/17/2007 TOTAL DEPTH 7294 PERF. 7725 - 10090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10612	X	10612	-0-	-0-	-0-	10612	2			N	-0-					-0-
11	9939	X	9939	-0-	-0-	-0-	9939	2			N	-0-					-0-
12	10596	X	10596	-0-	-0-	-0-	10596	2			N	-0-					-0-
01	10602	X	10446	-0-	-156	-0-	10446	2			N	-0-					-0-
02	9722	X	9722	-0-	-0-	-0-	9722	2			N	-0-					-0-
*03	13876	X	13876	-0-	-0-	-0-	13876	2			N	-0-					-0-

RUNWAY WELL #: 1 H RRCID -> 236537 COMPL. DATE 12/27/2007 TOTAL DEPTH 7062 PERF. 7331 - 11840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12865	X	12504	-0-	-361	-0-	12504	2			N	-0-					-0-
11	12330	X	12022	-0-	-308	-0-	12022	2			N	-0-					-0-
12	12741	X	12301	-0-	-440	-0-	12301	2			N	-0-					-0-
01	12741	X	12195	-0-	-546	-0-	12195	2			N	-0-					-0-
02	11396	X	10854	-0-	-542	-0-	10854	2			N	-0-					-0-
03	12493	X	11875	-0-	-618	-0-	11875	2			N	-0-					-0-

MILLER WELL #: 1 H RRCID -> 236587 COMPL. DATE 01/13/2007 TOTAL DEPTH 6855 PERF. 7340 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TARRANT MINERALS WELL #: 5 H RRCID -> 236589 COMPL. DATE 10/24/2007 TOTAL DEPTH 7054 PERF. 7688 - 9350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6913	X	6523	-0-	-390	-0-	6523	2			N	-0-					-0-
11	6690	X	6059	-0-	-631	-0-	6059	2			N	-0-					-0-
12	6758	X	6209	-0-	-549	-0-	6209	2			N	-0-					-0-
01	6665	X	5946	-0-	-719	-0-	5946	2			N	-0-					-0-
02	6020	X	5435	-0-	-585	-0-	5435	2			N	-0-					-0-
03	6510	X	5951	-0-	-559	-0-	5951	2			N	-0-					-0-

LITTLE HOSS 7 WELL #: E 1 H RRCID -> 237176 COMPL. DATE 07/28/2007 TOTAL DEPTH 6199 PERF. 6458 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4755	X	4755	-0-	-0-	-0-	4755	2			Y	-0-					-0-
11	4060	X	4060	-0-	-0-	-0-	4060	2			Y	-0-					-0-
12	4839	X	4839	-0-	-0-	-0-	4839	2			Y	-0-					-0-
01	6691	X	6691	-0-	-0-	-0-	6691	2			Y	-0-					-0-
02	4312	X	3242	-0-	-1070	-0-	3242	2			Y	-0-					-0-
*03	5012	X	5012	-0-	-0-	-0-	5012	2			Y	-0-					-0-

SOUTH CHISHOLM TRAIL WELL #: 1 H RRCID -> 237183 COMPL. DATE 08/19/2007 TOTAL DEPTH 6785 PERF. 7230 - 10880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9827	X	9232	-0-	-595	-0-	9232	2			N	-0-					-0-
11	9510	X	8920	-0-	-590	-0-	8920	2			N	-0-					-0-
12	9517	X	9302	-0-	-215	-0-	9302	2			N	-0-					-0-
01	9331	X	9327	-0-	-4	-0-	9327	2			N	-0-					-0-
02	8421	X	8421	-0-	-0-	-0-	8421	2			N	-0-					-0-
03	9300	X	9294	-0-	-6	-0-	9294	2			N	-0-					-0-

NORTH LAKE WELL #: 4 H RRCID -> 237220 COMPL. DATE 08/19/2007 TOTAL DEPTH 6845 PERF. 7225 - 10470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9486	X	9272	-0-	-214	-0-	9272	2			N	-0-					-0-
11	9180	X	9120	-0-	-60	-0-	9120	2			N	-0-					-0-
12	9490	X	9490	-0-	-0-	-0-	9490	2			N	-0-					-0-
01	9455	X	9291	-0-	-164	-0-	9291	2			N	-0-					-0-
02	8512	X	8277	-0-	-235	-0-	8277	2			N	-0-					-0-
*03	9875	X	9875	-0-	-0-	-0-	9875	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

DICKESON WELL #: A 4 H RRCID -> 237347 COMPL. DATE 06/17/2007 TOTAL DEPTH 7220 PERF. 7424 - 9957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10310	X	10310	-0-	-0-	-0-	10310	2			N	-0-					-0-
11	11050	X	11050	-0-	-0-	-0-	11050	2			N	-0-					-0-
12	11018	X	11018	-0-	-0-	-0-	11018	2			N	-0-					-0-
01	11104	X	11104	-0-	-0-	-0-	11104	2			N	-0-					-0-
02	9009	X	9009	-0-	-0-	-0-	9009	2			N	-0-					-0-
*03	8654	X	8654	-0-	-0-	-0-	8654	2			N	-0-					-0-

LONGHORN WELL #: 1H RRCID -> 237440 COMPL. DATE 12/23/2007 TOTAL DEPTH 7566 PERF. 7750 - 9985

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

C & E UNIT WELL #: 3H RRCID -> 237443 COMPL. DATE 11/24/2007 TOTAL DEPTH 6957 PERF. 7148 - 8521

10	3968	X	-0-	-0-	-3968	-0-					N	-0-					-0-
11	3840	X	2934	-0-	-906	-0-	2934	2			N	-0-					-0-
12	4030	X	3245	-0-	-785	-0-	3245	2			N	-0-					-0-
01	4030	X	2336	-0-	-1694	-0-	2336	2			N	-0-					-0-
02	3362	X	3362	-0-	-0-	-0-	3362	2			N	-0-					-0-
*03	3560	X	3560	-0-	-0-	-0-	3560	2			N	-0-					-0-

DFW NORTH WELL #: A 9HK RRCID -> 237446 COMPL. DATE 09/28/2007 TOTAL DEPTH 8315 PERF. 8629 - 13594

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALLENCO WELL #: 1H RRCID -> 237450 COMPL. DATE 12/27/2007 TOTAL DEPTH 7496 PERF. 7860 - 9552

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE HOSS 7 WELL #: D 2H RRCID -> 237453 COMPL. DATE 11/08/2007 TOTAL DEPTH 6358 PERF. 6696 - 8644

10	4650	X	422	-0-	-4228	-0-	422	2			Y	-0-					18
11	4500	X	4077	-0-	-423	-0-	4077	2			Y	-0-					18
12	4798	X	4798	-0-	-0-	-0-	4785	2	13	9	Y	12					30
01	6211	X	6211	-0-	-0-	-0-	6211	2			Y	-0-					30
02	6603	X	6603	-0-	-0-	-0-	6600	2	3	9	Y	3					33
*03	8076	X	8076	-0-	-0-	-0-	8075	2	1	9	Y	1					34

SMITH, ROBERT O. WELL #: 1H RRCID -> 237456 COMPL. DATE 12/22/2007 TOTAL DEPTH 7652 PERF. 7779 - 9233

10	7487	X	7487	-0-	-0-	-0-	7487	2			N	-0-					-0-
11	6780	X	6767	-0-	-13	-0-	6767	2			N	-0-					-0-
12	8484	X	8484	-0-	-0-	-0-	8484	2			N	-0-					-0-
01	10513	X	10513	-0-	-0-	-0-	10513	2			N	-0-					-0-
02	10968	X	10968	-0-	-0-	-0-	10968	2			N	-0-					-0-
*03	9706	X	9706	-0-	-0-	-0-	9706	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
TERRY WELL #: 1H RRCID -> 237459 COMPL. DATE 11/19/2007 TOTAL DEPTH 7444 PERF. 7826 - 9184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5270	X	5270	-0-	-0-	-0-	5270	2			N	-0-					-0-
11	6226	X	6226	-0-	-0-	-0-	6226	2			N	-0-					-0-
12	6696	X	5509	-0-	-1187	-0-	5509	2			N	-0-					-0-
01	6293	X	4429	-0-	-1864	-0-	4429	2			N	-0-					-0-
02	5824	X	4391	-0-	-1433	-0-	4391	2			N	-0-					-0-
03	6448	X	5072	-0-	-1376	-0-	5072	2			N	-0-					-0-

MCNEILL WELL #: 3H RRCID -> 237460 COMPL. DATE 10/06/2007 TOTAL DEPTH 7316 PERF. 7657 - 12057

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANTHER HEIGHTS WELL #: 2H RRCID -> 237466 COMPL. DATE 04/16/2008 TOTAL DEPTH 6986 PERF. 7406 - 9741

10	4247	X	4076	-0-	-171	-0-	4076	2			N	-0-					-0-
11	5254	X	5254	-0-	-0-	-0-	5254	2			N	-0-					-0-
12	7926	X	7926	-0-	-0-	-0-	7926	2			N	-0-					-0-
01	6987	X	6987	-0-	-0-	-0-	6987	2			N	-0-					-0-
02	6619	X	6619	-0-	-0-	-0-	6619	2			N	-0-					-0-
*03	7002	X	7002	-0-	-0-	-0-	7002	2			N	-0-					-0-

CLEBURNE LANDFILL WELL #: 1H RRCID -> 237467 COMPL. DATE 01/13/2008 TOTAL DEPTH 7357 PERF. 8932 - 9840

10	1612	X	625	-0-	-987	-0-	625	2			N	-0-					-0-
11	1560	X	398	-0-	-1162	-0-	398	2			N	-0-					-0-
12	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
01	620	N	181	-0-	-439	-0-	181	2			N	-0-					-0-
02	364	N	348	-0-	-16	-0-	348	2			N	-0-					-0-
*03	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-

ROCK CREEK WELL #: C 1H RRCID -> 237471 COMPL. DATE 12/13/2007 TOTAL DEPTH 6865 PERF. 7369 - 11041

10	14539	X	13024	-0-	-1515	-0-	13024	2			N	-0-					-0-
11	13195	X	13195	-0-	-0-	-0-	13195	2			N	-0-					-0-
12	13227	X	13227	-0-	-0-	-0-	13227	2			N	-0-					-0-
01	15228	X	15228	-0-	-0-	-0-	15228	2			N	-0-					-0-
02	13534	X	13534	-0-	-0-	-0-	13534	2			N	-0-					-0-
*03	14501	X	14501	-0-	-0-	-0-	14501	2			N	-0-					-0-

TORRES WELL #: 1H RRCID -> 237475 COMPL. DATE 01/18/2008 TOTAL DEPTH 7491 PERF. 7875 - 9700

10	5425	X	4701	-0-	-724	-0-	4701	2			N	-0-					-0-
11	5694	X	5694	-0-	-0-	-0-	5694	2			N	-0-					-0-
12	5456	X	4837	-0-	-619	-0-	4837	2			N	-0-					-0-
01	4712	X	2323	-0-	-2389	-0-	2323	2			N	-0-					-0-
02	5320	X	4862	-0-	-458	-0-	4862	2			N	-0-					-0-
*03	8310	X	8310	-0-	-0-	-0-	8310	2			N	-0-					-0-

DFW NORTH WELL #: A 6HR RRCID -> 237477 COMPL. DATE 12/07/2007 TOTAL DEPTH 8342 PERF. 8376 - 12124

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	3108	X	3108	-0-	-0-	-0-	3108	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
DFW NORTH WELL #: A 1HE RRCID -> 237481 COMPL. DATE 11/20/2007 TOTAL DEPTH 8286 PERF. 8590 - 10758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14291	X	-0-	-0-	-14291	-0-					N	-0-					-0-
11	13830	X	-0-	-0-	-13830	-0-					N	-0-					-0-
12	589	X	-0-	-0-	-589	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BINGHAM, ANN WELL #: 1H RRCID -> 237483 COMPL. DATE 01/05/2008 TOTAL DEPTH 6909 PERF. 7400 - 10200

10	4495	X	558	-0-	-3937	-0-	558	2			N	-0-					-0-
11	3330	X	1726	-0-	-1604	-0-	1726	2			N	-0-					-0-
12	3441	X	2294	-0-	-1147	-0-	2294	2			N	-0-					-0-
01	3441	X	-0-	-0-	-3441	-0-					N	-0-					-0-
02	1624	X	-0-	-0-	-1624	-0-					N	-0-					-0-
03	2294	X	-0-	-0-	-2294	-0-					N	-0-					-0-

BINGHAM, ANN WELL #: 2H RRCID -> 237487 COMPL. DATE 01/08/2008 TOTAL DEPTH 6910 PERF. 7395 - 10285

10	8635	X	8635	-0-	-0-	-0-	8635	2			N	-0-					-0-
11	10013	X	10013	-0-	-0-	-0-	10013	2			N	-0-					-0-
12	11377	X	10259	-0-	-1118	-0-	10259	2			N	-0-					-0-
01	10220	X	10220	-0-	-0-	-0-	10220	2			N	-0-					-0-
02	9480	X	9480	-0-	-0-	-0-	9480	2			N	-0-					-0-
*03	10362	X	10362	-0-	-0-	-0-	10362	2			N	-0-					-0-

BARKER, CHARLES WELL #: 1H RRCID -> 237489 COMPL. DATE 12/01/2007 TOTAL DEPTH 7565 PERF. 8022 - 10487

10	6758	X	5620	-0-	-1138	-0-	5620	2			N	-0-					-0-
11	6540	X	1367	-0-	-5173	-0-	1367	2			N	-0-					-0-
12	6355	X	3912	-0-	-2443	-0-	3912	2			N	-0-					-0-
01	5611	X	5346	-0-	-265	-0-	5346	2			N	-0-					-0-
02	5068	X	4937	-0-	-131	-0-	4937	2			N	-0-					-0-
*03	5799	X	5799	-0-	-0-	-0-	5799	2			N	-0-					-0-

DFW NORTH WELL #: A 3HV RRCID -> 237495 COMPL. DATE 11/14/2007 TOTAL DEPTH 8300 PERF. 8622 - 10608

10	2304	X	2304	-0-	-0-	-0-	2304	2			N	-0-					-0-
11	1977	X	1977	-0-	-0-	-0-	1977	2			N	-0-					-0-
12	1922	N	1800	-0-	-122	-0-	1800	2			N	-0-					-0-
01	2294	N	1397	-0-	-897	-0-	1397	2			N	-0-					-0-
02	1848	N	775	-0-	-1073	-0-	775	2			N	-0-					-0-
03	1798	N	852	-0-	-946	-0-	852	2			N	-0-					-0-

BINGHAM, ANN WELL #: 3H RRCID -> 237496 COMPL. DATE 01/09/2008 TOTAL DEPTH 6904 PERF. 9034 - 10317

10	4650	X	2993	-0-	-1657	-0-	2993	2			N	-0-					-0-
11	5062	X	5062	-0-	-0-	-0-	5062	2			N	-0-					-0-
12	4063	X	4063	-0-	-0-	-0-	4063	2			N	-0-					-0-
01	3038	X	2910	-0-	-128	-0-	2910	2			N	-0-					-0-
02	4732	X	2128	-0-	-2604	-0-	2128	2			N	-0-					-0-
*03	7070	X	7070	-0-	-0-	-0-	7070	2			N	-0-					-0-

CARTER "A" WELL #: 2H RRCID -> 237503 COMPL. DATE 01/11/2008 TOTAL DEPTH 7221 PERF. 8695 - 9720

10	9083	X	8546	-0-	-537	-0-	8546	2			N	-0-					-0-
11	8640	X	6212	-0-	-2428	-0-	6212	2			N	-0-					-0-
12	8928	X	-0-	-0-	-8928	-0-					N	-0-					-0-
01	8680	X	-0-	-0-	-8680	-0-					N	-0-					-0-
02	7728	X	-0-	-0-	-7728	-0-					N	-0-					-0-
03	8556	X	-0-	-0-	-8556	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
WB 358 B WELL #: 2H RRCID -> 237510 COMPL. DATE 10/17/2007 TOTAL DEPTH 6990 PERF. 7324 - 10003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11167	X	11167	-0-	-0-	-0-	11167	2			N	-0-					-0-
11	12750	X	10827	-0-	-1923	-0-	10827	2			N	-0-					-0-
12	13175	X	10827	-0-	-2348	-0-	10827	2			N	-0-					-0-
01	13175	X	11035	-0-	-2140	-0-	11035	2			N	-0-					-0-
02	10108	X	9900	-0-	-208	-0-	9900	2			N	-0-					-0-
03	11191	X	10452	-0-	-739	-0-	10452	2			N	-0-					-0-

DFW WELL #: A 2HE RRCID -> 237517 COMPL. DATE 11/20/2007 TOTAL DEPTH 8282 PERF. 8650 - 11811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12804	X	12804	-0-	-0-	-0-	12804	2			N	-0-					-0-
11	14820	X	11925	-0-	-2895	-0-	11925	2			N	-0-					-0-
12	15717	X	12400	-0-	-3317	-0-	12400	2			N	-0-					-0-
01	15717	X	12892	-0-	-2825	-0-	12892	2			N	-0-					-0-
02	14196	X	11606	-0-	-2590	-0-	11606	2			N	-0-					-0-
03	12803	X	12460	-0-	-343	-0-	12460	2			N	-0-					-0-

JESCHKE UNIT WELL #: 1 H RRCID -> 237520 COMPL. DATE 11/03/2007 TOTAL DEPTH 7708 PERF. 8500 - 10023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	3391	-0-	-949	-0-	3391	2			N	-0-					-0-
11	4410	X	4410	-0-	-0-	-0-	4410	2			N	-0-					-0-
12	4529	X	4529	-0-	-0-	-0-	4529	2			N	-0-					-0-
01	4867	X	4867	-0-	-0-	-0-	4867	2			N	-0-					-0-
02	4116	X	3172	-0-	-944	-0-	3172	2			N	-0-					-0-
03	4557	X	3753	-0-	-804	-0-	3753	2			N	-0-					-0-

WALKER, FLORA WELL #: 2H RRCID -> 237522 COMPL. DATE 12/06/2007 TOTAL DEPTH 7814 PERF. 7885 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7533	X	6814	-0-	-719	-0-	6814	2			N	-0-					-0-
11	7290	X	4050	-0-	-3240	-0-	4050	2			N	-0-					-0-
12	7874	X	3623	-0-	-4251	-0-	3623	2			N	-0-					-0-
01	12554	X	12554	-0-	-0-	-0-	12554	2			N	-0-					-0-
02	11714	X	11714	-0-	-0-	-0-	11714	2			N	-0-					-0-
*03	13766	X	13766	-0-	-0-	-0-	13766	2			N	-0-					-0-

ABILENE CHRISTIAN UNIVERSITY UT WELL #: 1 H RRCID -> 237524 COMPL. DATE 10/11/2007 TOTAL DEPTH 7072 PERF. 7663 - 9743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4082	X	4082	-0-	-0-	-0-	4082	2			N	-0-					-0-
11	3900	X	3512	-0-	-388	-0-	3512	2			N	-0-					-0-
12	4154	X	2968	-0-	-1186	-0-	2968	2			N	-0-					-0-
01	4092	X	3857	-0-	-235	-0-	3857	2			N	-0-					-0-
02	3696	X	3639	-0-	-57	-0-	3639	2			N	-0-					-0-
03	4092	X	3223	-0-	-869	-0-	3223	2			N	-0-					-0-

GRAVES WELL #: 2H RRCID -> 237526 COMPL. DATE 12/18/2007 TOTAL DEPTH 7198 PERF. 7610 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5961	X	5961	-0-	-0-	-0-	5961	2			N	-0-					-0-
11	5070	X	5070	-0-	-0-	-0-	5070	2			N	-0-					-0-
12	5921	X	5270	-0-	-651	-0-	5270	2			N	-0-					-0-
01	6553	X	6553	-0-	-0-	-0-	6553	2			N	-0-					-0-
02	5923	X	5923	-0-	-0-	-0-	5923	2			N	-0-					-0-
*03	6836	X	6836	-0-	-0-	-0-	6836	2			N	-0-					-0-

DOTY WELL #: 4H RRCID -> 237530 COMPL. DATE 12/22/2007 TOTAL DEPTH 6903 PERF. 7200 - 11975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12067	X	12067	-0-	-0-	-0-	12067	2			N	-0-					-0-
11	12488	X	12488	-0-	-0-	-0-	12488	2			N	-0-					-0-
12	13271	X	13271	-0-	-0-	-0-	13271	2			N	-0-					-0-
01	13637	X	13637	-0-	-0-	-0-	13637	2			N	-0-					-0-
02	11648	X	3547	-0-	-8101	-0-	3547	2			N	-0-					-0-
03	13268	X	-0-	-0-	-13268	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LITTLE HOSS 7 WELL #: F 4H RRCID -> 237534 COMPL. DATE 12/23/2007 TOTAL DEPTH 6183 PERF. 6773 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11501	X	8251	-0-	-3250	-0-	8222	2	29	9	Y	26	67	1			21
11	11130	X	2828	-0-	-8302	-0-	2770	2	58	9	Y	53					74
12	9920	X	9329	-0-	-591	-0-	9307	2	22	9	Y	20	63	1			31
01	9920	X	8769	-0-	-1151	-0-	8726	2	43	9	Y	39	47	1			23
02	8064	X	7575	-0-	-489	-0-	7535	2	40	9	Y	36					59
03	9331	X	8968	-0-	-363	-0-	8937	2	31	9	Y	28	63	1			24

ROCK CREEK WELL #: C 3H RRCID -> 237537 COMPL. DATE 12/15/2007 TOTAL DEPTH 6857 PERF. 7399 - 10853

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DFW NORTH WELL #: A 3HS RRCID -> 237757 COMPL. DATE 01/11/2008 TOTAL DEPTH 8297 PERF.11162 - 12154

10	8308	X	7517	-0-	-791	-0-	7517	2			N	-0-					-0-
11	8080	X	8080	-0-	-0-	-0-	8080	2			N	-0-					-0-
12	9346	X	9346	-0-	-0-	-0-	9346	2			N	-0-					-0-
01	9162	X	9162	-0-	-0-	-0-	9162	2			N	-0-					-0-
02	8885	X	8885	-0-	-0-	-0-	8885	2			N	-0-					-0-
*03	9515	X	9515	-0-	-0-	-0-	9515	2			N	-0-					-0-

DFW WELL #: B 1HF RRCID -> 237759 COMPL. DATE 01/12/2008 TOTAL DEPTH 8169 PERF. 8789 - 11133

10	2249	X	2249	-0-	-0-	-0-	2249	2			N	-0-					-0-
11	2165	X	2165	-0-	-0-	-0-	2165	2			N	-0-					-0-
12	2139	X	1873	-0-	-266	-0-	1873	2			N	-0-					-0-
01	2139	X	-0-	-0-	-2139	-0-					N	-0-					-0-
02	1932	N	-0-	-0-	-1932	-0-					N	-0-					-0-
03	1860	N	555	-0-	-1305	-0-	555	2			N	-0-					-0-

DFW WELL #: B 2HF RRCID -> 237762 COMPL. DATE 01/19/2008 TOTAL DEPTH 8159 PERF.11850 - 12670

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DFW NORTH WELL #: A 7HR RRCID -> 237768 COMPL. DATE 12/07/2007 TOTAL DEPTH 8238 PERF. 8574 - 12889

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

LINEAR PARK WELL #: 2H RRCID -> 237772 COMPL. DATE 04/21/2007 TOTAL DEPTH 7550 PERF. 7766 - 9607

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

DFW NORTH WELL #: A 8HR RRCID -> 237774 COMPL. DATE 12/07/2007 TOTAL DEPTH 8322 PERF. 8575 - 11274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	X	-0-	-0-	-1271	-0-					N	-0-					-0-
11	1230	X	-0-	-0-	-1230	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DFW NORTH WELL #: A 5HR RRCID -> 237777 COMPL. DATE 12/09/2007 TOTAL DEPTH 8333 PERF. 8444 - 12904

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE HOSS WELL #: N 6H RRCID -> 237781 COMPL. DATE 01/15/2008 TOTAL DEPTH 6487 PERF. 6961 - 10618

10	9362	X	8124	-0-	-1238	-0-	8124	2			N	-0-					32
11	8340	X	7569	-0-	-771	-0-	7569	2			N	-0-					32
12	8432	X	7808	-0-	-624	-0-	7801	2	7	9	N	6					38
01	8153	X	7693	-0-	-460	-0-	7687	2	6	9	N	5					43
02	7336	X	7320	-0-	-16	-0-	7320	2			N	-0-					43
*03	9487	X	9487	-0-	-0-	-0-	9480	2	7	9	N	6	28	1			21

STRETCH WELL #: 1H RRCID -> 237783 COMPL. DATE 01/04/2008 TOTAL DEPTH 7135 PERF. 7600 - 10345

10	3906	X	3629	-0-	-277	-0-	3629	2			N	-0-					-0-
11	3780	X	3589	-0-	-191	-0-	3589	2			N	-0-					-0-
12	3940	X	3940	-0-	-0-	-0-	3940	2			N	-0-					-0-
01	4689	X	4689	-0-	-0-	-0-	4689	2			N	-0-					-0-
02	3388	X	2954	-0-	-434	-0-	2954	2			N	-0-					-0-
03	3937	X	3360	-0-	-577	-0-	3360	2			N	-0-					-0-

WHITE WING COACHMAN "A" WELL #: 5H RRCID -> 237790 COMPL. DATE 01/18/2007 TOTAL DEPTH 6511 PERF. 7075 - 9635

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NORTH SOWELL "A" WELL #: 2H RRCID -> 237791 COMPL. DATE 03/26/2007 TOTAL DEPTH 7453 PERF. 7989 - 10039

10	6634	X	5511	-0-	-1123	-0-	5511	2			N	-0-					-0-
11	6180	X	5006	-0-	-1174	-0-	5006	2			N	-0-					-0-
12	5983	X	-0-	-0-	-5983	-0-					N	-0-					-0-
01	5983	X	-0-	-0-	-5983	-0-					N	-0-					-0-
02	4984	X	-0-	-0-	-4984	-0-					N	-0-					-0-
03	5518	X	-0-	-0-	-5518	-0-					N	-0-					-0-

CARTER A WELL #: 3H RRCID -> 237792 COMPL. DATE 12/31/2014 TOTAL DEPTH 7207 PERF. 7383 - 9718

10	7657	X	6449	-0-	-1208	-0-	6449	2			N	-0-					-0-
11	7170	X	4429	-0-	-2741	-0-	4429	2			N	-0-					-0-
12	6975	X	-0-	-0-	-6975	-0-					N	-0-					-0-
01	6820	X	5531	-0-	-1289	-0-	5531	2			N	-0-					-0-
02	7856	X	7856	-0-	-0-	-0-	7856	2			N	-0-					-0-
*03	13250	X	13250	-0-	-0-	-0-	13250	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
ASH GROVE WELL #: A 2H RRCID -> 237833 COMPL. DATE 09/26/2007 TOTAL DEPTH 8731 PERF. 9110 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10819	X	9922	-0-	-897	-0-	9922	2			N	-0-					-0-
11	10470	X	9978	-0-	-492	-0-	9978	2			N	-0-					-0-
12	10819	X	9680	-0-	-1139	-0-	9680	2			N	-0-					-0-
01	10633	X	8869	-0-	-1764	-0-	8869	2			N	-0-					-0-
02	9492	X	8470	-0-	-1022	-0-	8470	2			N	-0-					-0-
03	10323	X	9577	-0-	-746	-0-	9577	2			N	-0-					-0-

HOUSTON BRYANT UNIT WELL #: 1H RRCID -> 237834 COMPL. DATE 08/26/2007 TOTAL DEPTH 7293 PERF. 7600 - 10073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	3463	-0-	-164	-0-	3463	2			N	-0-					-0-
11	3604	X	3604	-0-	-0-	-0-	3604	2			N	-0-					-0-
12	3644	X	3644	-0-	-0-	-0-	3644	2			N	-0-					-0-
01	3577	X	3577	-0-	-0-	-0-	3577	2			N	-0-					-0-
02	3360	X	2730	-0-	-630	-0-	2730	2			N	-0-					-0-
03	3720	X	3517	-0-	-203	-0-	3517	2			N	-0-					-0-

MINERALS, W. S. B WELL #: 5H RRCID -> 237876 COMPL. DATE 12/14/2007 TOTAL DEPTH 7134 PERF. 7354 - 11218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9734	X	9211	-0-	-523	-0-	9211	2			N	-0-					-0-
11	10810	X	10810	-0-	-0-	-0-	10810	2			N	-0-					-0-
12	12935	X	12935	-0-	-0-	-0-	12935	2			N	-0-					-0-
01	13727	X	13727	-0-	-0-	-0-	13727	2			N	-0-					-0-
02	12597	X	12597	-0-	-0-	-0-	12597	2			N	-0-					-0-
*03	14180	X	14180	-0-	-0-	-0-	14180	2			N	-0-					-0-

MINERALS, W. S. B WELL #: 3H RRCID -> 237877 COMPL. DATE 12/14/2007 TOTAL DEPTH 7185 PERF. 7507 - 11443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9827	X	9248	-0-	-579	-0-	9248	2			N	-0-					-0-
11	14139	X	14139	-0-	-0-	-0-	14139	2			N	-0-					-0-
12	15267	X	15267	-0-	-0-	-0-	15267	2			N	-0-					-0-
01	14503	X	14503	-0-	-0-	-0-	14503	2			N	-0-					-0-
02	12678	X	12678	-0-	-0-	-0-	12678	2			N	-0-					-0-
*03	13144	X	13144	-0-	-0-	-0-	13144	2			N	-0-					-0-

DFW NORTH WELL #: A 1HM RRCID -> 237879 COMPL. DATE 09/28/2007 TOTAL DEPTH 8317 PERF. 8575 - 12601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6820	X	230	-0-	-6590	-0-	230	2			N	-0-					-0-
11	5490	X	16	-0-	-5474	-0-	16	2			N	-0-					-0-
12	2077	X	-0-	-0-	-2077	-0-					N	-0-					-0-
01	992	X	-0-	-0-	-992	-0-					N	-0-					-0-
02	728	X	-0-	-0-	-728	-0-					N	-0-					-0-
03	217	X	-0-	-0-	-217	-0-					N	-0-					-0-

LITTLE HOSS WELL #: N 8H RRCID -> 237881 COMPL. DATE 01/15/2008 TOTAL DEPTH 6379 PERF. 7182 - 10200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9362	X	8689	-0-	-673	-0-	8689	2			N	-0-					30
11	8910	X	8247	-0-	-663	-0-	8247	2			N	-0-					30
12	9021	X	8368	-0-	-653	-0-	8362	2	6	9	N	5					35
01	8804	X	8408	-0-	-396	-0-	8402	2	6	9	N	5					40
02	7840	X	7224	-0-	-616	-0-	7224	2			N	-0-					40
03	8680	X	7821	-0-	-859	-0-	7814	2	7	9	N	6	28	1			18

BELL WELL #: 3H RRCID -> 237978 COMPL. DATE 03/23/2007 TOTAL DEPTH 7527 PERF. 8050 - 10327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619	X	4529	-0-	-90	-0-	4529	2			N	-0-					-0-
11	4470	X	4062	-0-	-408	-0-	4062	2			N	-0-					-0-
12	4805	X	4135	-0-	-670	-0-	4135	2			N	-0-					-0-
01	4805	X	3827	-0-	-978	-0-	3827	2			N	-0-					-0-
02	4340	X	2875	-0-	-1465	-0-	2875	2			N	-0-					-0-
03	4526	X	2656	-0-	-1870	-0-	2656	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
POLLEY SWD WELL #: 1 RRCID -> 238201 COMPL. DATE 01/20/2010 TOTAL DEPTH 10830 PERF. 7740 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	LITTLE HOSS				WELL #: M 2H	RRCID -> 238276	COMPL. DATE 02/18/2008		TOTAL DEPTH 6562		PERF. 7099 - 9916						
10	10540	X	9435	-0-	-1105	-0-	9435	2			N	-0-					86
11	9870	X	7051	-0-	-2819	-0-	7051	2			N	-0-					86
12	10199	X	6435	-0-	-3764	-0-	6435	2			N	-0-					86
01	10082	X	10082	-0-	-0-	-0-	10082	2			N	-0-					86
02	8512	X	7875	-0-	-637	-0-	7875	2			N	-0-					86
03	9424	X	8549	-0-	-875	-0-	8549	2			N	-0-					86
	WICKER				WELL #: 3H	RRCID -> 238277	COMPL. DATE 02/29/2008		TOTAL DEPTH 6808		PERF. 7445 - 9914						
10	4681	X	4400	-0-	-281	-0-	4400	2			N	-0-					-0-
11	4650	X	4186	-0-	-464	-0-	4186	2			N	-0-					-0-
12	4805	X	4381	-0-	-424	-0-	4381	2			N	-0-					-0-
01	4805	X	4583	-0-	-222	-0-	4583	2			N	-0-					-0-
02	4211	X	4211	-0-	-0-	-0-	4211	2			N	-0-					-0-
*03	4838	X	4838	-0-	-0-	-0-	4838	2			N	-0-					-0-
	DFW NORTH				WELL #: A 1HP	RRCID -> 238279	COMPL. DATE 02/18/2008		TOTAL DEPTH 8387		PERF. 8748 - 11707						
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
	YOUNG				WELL #: 4H	RRCID -> 238283	COMPL. DATE 02/19/2008		TOTAL DEPTH 7193		PERF. 7514 - 10139						
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
	GRAVES				WELL #: 1H	RRCID -> 238284	COMPL. DATE 12/15/2007		TOTAL DEPTH 7215		PERF. 7415 - 9646						
10	6510	X	6053	-0-	-457	-0-	6053	2			N	-0-					-0-
11	6550	X	6550	-0-	-0-	-0-	6550	2			N	-0-					-0-
12	6727	X	6129	-0-	-598	-0-	6129	2			N	-0-					-0-
01	6727	X	5728	-0-	-999	-0-	5728	2			N	-0-					-0-
02	6104	X	3810	-0-	-2294	-0-	3810	2			N	-0-					-0-
03	6758	X	4978	-0-	-1780	-0-	4978	2			N	-0-					-0-
	SHAW				WELL #: 5H	RRCID -> 238313	COMPL. DATE 03/12/2008		TOTAL DEPTH 6970		PERF. 9058 - 10092						
10	7006	X	6426	-0-	-580	-0-	6426	2			N	-0-					-0-
11	6944	X	6944	-0-	-0-	-0-	6944	2			N	-0-					-0-
12	6536	X	6536	-0-	-0-	-0-	6536	2			N	-0-					-0-
01	6417	X	6353	-0-	-64	-0-	6353	2			N	-0-					-0-
02	6468	X	5955	-0-	-513	-0-	5955	2			N	-0-					-0-
*03	7189	X	7189	-0-	-0-	-0-	7189	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FISHER WELL #: F 2H RRCID -> 238314 COMPL. DATE 01/21/2008 TOTAL DEPTH 6537 PERF. 6784 - 8390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	205	X	205	-0-	-0-	-0-	205	2			N	-0-					-0-
11	3299	X	3299	-0-	-0-	-0-	3299	2			N	-0-					-0-
12	2568	N	2568	-0-	-0-	-0-	2568	2			N	-0-					-0-
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
02	1596	X	-0-	-0-	-1596	-0-					N	-0-					-0-
03	1767	X	-0-	-0-	-1767	-0-					N	-0-					-0-

DFW NORTH WELL #: A 5HN RRCID -> 238317 COMPL. DATE 01/26/2008 TOTAL DEPTH 8420 PERF. 9063 - 10892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5673	X	3693	-0-	-1980	-0-	3693	2			N	-0-					-0-
11	5833	X	5833	-0-	-0-	-0-	5833	2			N	-0-					-0-
12	7992	X	7992	-0-	-0-	-0-	7992	2			N	-0-					-0-
01	5347	X	5347	-0-	-0-	-0-	5347	2			N	-0-					-0-
02	5432	X	4450	-0-	-982	-0-	4450	2			N	-0-					-0-
03	7998	X	5563	-0-	-2435	-0-	5563	2			N	-0-					-0-

LAGUNA POINT WELL #: 3 RRCID -> 238319 COMPL. DATE 02/18/2007 TOTAL DEPTH 7149 PERF. 7513 - 9522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9858	X	9630	-0-	-228	-0-	9630	2			N	-0-					-0-
11	12386	X	12386	-0-	-0-	-0-	12386	2			N	-0-					-0-
12	11856	X	11856	-0-	-0-	-0-	11856	2			N	-0-					-0-
01	11797	X	11797	-0-	-0-	-0-	11797	2			N	-0-					-0-
02	11564	X	11263	-0-	-301	-0-	11263	2			N	-0-					-0-
03	12803	X	11647	-0-	-1156	-0-	11647	2			N	-0-					-0-

WILDBERRY WELL #: 2H RRCID -> 238323 COMPL. DATE N/A TOTAL DEPTH 7081 PERF. 7415 - 10756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE HOSS 4 WELL #: O 1H RRCID -> 238325 COMPL. DATE 11/18/2007 TOTAL DEPTH 6683 PERF. 7018 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					62
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					62
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					62
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					62
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					62
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					62

WICKER WELL #: 5H RRCID -> 238326 COMPL. DATE 03/02/2008 TOTAL DEPTH 6767 PERF. 7440 - 9925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5518	X	5313	-0-	-205	-0-	5313	2			N	-0-					-0-
11	5340	X	5098	-0-	-242	-0-	5098	2			N	-0-					-0-
12	5141	X	5141	-0-	-0-	-0-	5141	2			N	-0-					-0-
01	5301	X	4811	-0-	-490	-0-	4811	2			N	-0-					-0-
02	4788	X	3939	-0-	-849	-0-	3939	2			N	-0-					-0-
03	5301	X	4725	-0-	-576	-0-	4725	2			N	-0-					-0-

DEER CREEK WELL #: 4H RRCID -> 238328 COMPL. DATE 01/11/2008 TOTAL DEPTH 7192 PERF. 7366 - 10682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16096	X	16096	-0-	-0-	-0-	16096	2			N	-0-					-0-
11	15799	X	15799	-0-	-0-	-0-	15799	2			N	-0-					-0-
12	16244	X	14992	-0-	-1252	-0-	14992	2			N	-0-					-0-
01	16244	X	13678	-0-	-2566	-0-	13678	2			N	-0-					-0-
02	14756	X	12561	-0-	-2195	-0-	12561	2			N	-0-					-0-
03	16337	X	12751	-0-	-3586	-0-	12751	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

DFW NORTH WELL #: A 1HS RRCID -> 238333 COMPL. DATE 01/12/2008 TOTAL DEPTH 8341 PERF. 8895 - 11579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7223	X	6765	-0-	-458	-0-	6765	2			N	-0-					-0-
11	6905	X	6905	-0-	-0-	-0-	6905	2			N	-0-					-0-
12	8305	X	8305	-0-	-0-	-0-	8305	2			N	-0-					-0-
01	7762	X	7762	-0-	-0-	-0-	7762	2			N	-0-					-0-
02	7671	X	7671	-0-	-0-	-0-	7671	2			N	-0-					-0-
*03	8277	X	8277	-0-	-0-	-0-	8277	2			N	-0-					-0-

DFW WELL #: A 4HE RRCID -> 238334 COMPL. DATE 12/09/2007 TOTAL DEPTH 8260 PERF. 8352 - 11355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10540	X	4988	-0-	-5552	-0-	4988	2			N	-0-					-0-
11	10320	X	10320	-0-	-0-	-0-	10320	2			N	-0-					-0-
12	11876	X	11876	-0-	-0-	-0-	11876	2			N	-0-					-0-
01	11806	X	11806	-0-	-0-	-0-	11806	2			N	-0-					-0-
02	10606	X	10606	-0-	-0-	-0-	10606	2			N	-0-					-0-
*03	11540	X	11540	-0-	-0-	-0-	11540	2			N	-0-					-0-

DFW WELL #: A 3HE RRCID -> 238335 COMPL. DATE 11/20/2007 TOTAL DEPTH 8263 PERF. 8445 - 11428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8370	X	7948	-0-	-422	-0-	7948	2			N	-0-					-0-
11	7950	X	7879	-0-	-71	-0-	7879	2			N	-0-					-0-
12	10139	X	10139	-0-	-0-	-0-	10139	2			N	-0-					-0-
01	10497	X	10497	-0-	-0-	-0-	10497	2			N	-0-					-0-
02	9388	X	9388	-0-	-0-	-0-	9388	2			N	-0-					-0-
*03	10164	X	10164	-0-	-0-	-0-	10164	2			N	-0-					-0-

LITTLE HOSS WELL #: M 5H RRCID -> 238350 COMPL. DATE 02/01/2008 TOTAL DEPTH 6522 PERF. 7153 - 9645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	1752	-0-	-2464	-0-	1752	2			N	-0-					28
11	3990	X	3062	-0-	-928	-0-	3062	2			N	-0-					28
12	4123	X	3358	-0-	-765	-0-	3358	2			N	-0-					28
01	4082	X	4082	-0-	-0-	-0-	4082	2			N	-0-					28
02	2856	X	2812	-0-	-44	-0-	2812	2			N	-0-					28
03	3348	X	2639	-0-	-709	-0-	2639	2			N	-0-					28

WICKER WELL #: 4H RRCID -> 238353 COMPL. DATE 02/29/2008 TOTAL DEPTH 6802 PERF. 7388 - 9863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5549	X	4412	-0-	-1137	-0-	4412	2			N	-0-					-0-
11	5670	X	4259	-0-	-1411	-0-	4259	2			N	-0-					-0-
12	5859	X	4681	-0-	-1178	-0-	4681	2			N	-0-					-0-
01	5859	X	4823	-0-	-1036	-0-	4823	2			N	-0-					-0-
02	4900	X	4586	-0-	-314	-0-	4586	2			N	-0-					-0-
03	4681	X	4374	-0-	-307	-0-	4374	2			N	-0-					-0-

CEDF WELL #: 9H RRCID -> 238362 COMPL. DATE 02/24/2008 TOTAL DEPTH 7206 PERF. 7515 - 10735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6944	X	6630	-0-	-314	-0-	6630	2			N	-0-					-0-
11	6390	X	5393	-0-	-997	-0-	5393	2			N	-0-					-0-
12	7051	X	7051	-0-	-0-	-0-	7051	2			N	-0-					-0-
01	6665	X	6634	-0-	-31	-0-	6634	2			N	-0-					-0-
02	6020	X	5387	-0-	-633	-0-	5387	2			N	-0-					-0-
03	7037	X	6648	-0-	-389	-0-	6648	2			N	-0-					-0-

FISHER WELL #: F 3H RRCID -> 238364 COMPL. DATE 01/14/2008 TOTAL DEPTH 6545 PERF. 6700 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11687	X	-0-	-0-	-11687	-0-					N	-0-					-0-
11	11220	X	18	-0-	-11202	-0-	18	2			N	-0-					-0-
12	11439	X	2085	-0-	-9354	-0-	2085	2			N	-0-					-0-
01	8432	X	3086	-0-	-5346	-0-	3086	2			N	-0-					-0-
02	2240	X	1524	-0-	-716	-0-	1524	2			N	-0-					-0-
*03	2534	X	2534	-0-	-0-	-0-	2534	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
CHAPEL CREEK UNIT WELL #: 1H RRCID -> 238366 COMPL. DATE 12/05/2007 TOTAL DEPTH 6731 PERF. 6830 - 9326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5621	X	5621	-0-	-0-	-0-	5606	2	15	9	N	14					171
11	5400	X	4866	-0-	-534	-0-	4866	2			N	-0-					171
12	6138	X	5166	-0-	-972	-0-	5130	2	36	9	N	33	139	1			65
01	6138	X	5143	-0-	-995	-0-	5115	2	28	9	N	25					90
02	5544	X	4042	-0-	-1502	-0-	4030	2	12	9	N	11					101
*03	5885	X	5885	-0-	-0-	-0-	5857	2	28	9	N	25					126

RUNNELS WELL #: 1H RRCID -> 238367 COMPL. DATE 03/08/2008 TOTAL DEPTH 6790 PERF. 7074 - 10216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2705	-0-	-395	-0-	2705	2	N	-0-					-0-
11	3000	X	2734	-0-	-266	-0-	2734	2	N	-0-					-0-
12	2945	X	2764	-0-	-181	-0-	2764	2	N	-0-					-0-
01	3121	X	3121	-0-	-0-	-0-	3121	2	N	-0-					-0-
02	2888	X	2888	-0-	-0-	-0-	2888	2	N	-0-					-0-
*03	2849	X	2849	-0-	-0-	-0-	2849	2	N	-0-					-0-

DEER CREEK WELL #: 3H RRCID -> 238368 COMPL. DATE 01/11/2008 TOTAL DEPTH 7190 PERF. 7350 - 10918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9889	X	8324	-0-	-1565	-0-	8324	2	N	-0-					-0-
11	10888	X	10888	-0-	-0-	-0-	10888	2	N	-0-					-0-
12	19692	X	19692	-0-	-0-	-0-	19692	2	N	-0-					-0-
01	19424	X	19424	-0-	-0-	-0-	19424	2	N	-0-					-0-
02	17581	X	17581	-0-	-0-	-0-	17581	2	N	-0-					-0-
*03	18899	X	18899	-0-	-0-	-0-	18899	2	N	-0-					-0-

YMCA WELL #: 1H RRCID -> 238370 COMPL. DATE 02/04/2008 TOTAL DEPTH 7243 PERF. 7494 - 10033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-					-0-

PANCHASARP WELL #: 1H RRCID -> 238371 COMPL. DATE 01/26/2008 TOTAL DEPTH 7312 PERF. 7711 - 10864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	X	1698	-0-	-689	-0-	1698	2	N	-0-					-0-
11	2789	X	2789	-0-	-0-	-0-	2789	2	N	-0-					-0-
12	7754	X	7754	-0-	-0-	-0-	7754	2	N	-0-					-0-
01	7189	X	7189	-0-	-0-	-0-	7189	2	N	-0-					-0-
02	3612	X	2046	-0-	-1566	-0-	2046	2	N	-0-					-0-
03	7750	X	6413	-0-	-1337	-0-	6413	2	N	-0-					-0-

YOUNG WELL #: 3H RRCID -> 238377 COMPL. DATE 02/19/2008 TOTAL DEPTH 7197 PERF. 7547 - 10548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-			N	-0-					-0-

GATEWAY PARK WELL #: 4H RRCID -> 238379 COMPL. DATE 12/31/2007 TOTAL DEPTH 7198 PERF. 7313 - 9848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11470	X	10059	-0-	-1411	-0-	10059	2	N	-0-					-0-
11	11100	X	7472	-0-	-3628	-0-	7472	2	N	-0-					-0-
12	11470	X	-0-	-0-	-11470	-0-			N	-0-					-0-
01	10199	X	6097	-0-	-4102	-0-	6097	2	N	-0-					-0-
02	9104	X	9104	-0-	-0-	-0-	9104	2	N	-0-					-0-
*03	11416	X	11416	-0-	-0-	-0-	11416	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
WALKER, FLORA WELL #: 4H RRCID -> 238381 COMPL. DATE 10/15/2007 TOTAL DEPTH 7739 PERF. 7900 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9424	X	8929	-0-	-495	-0-	8929	2			N	-0-					-0-
11	9150	X	7820	-0-	-1330	-0-	7820	2			N	-0-					-0-
12	9455	X	8775	-0-	-680	-0-	8775	2			N	-0-					-0-
01	9455	X	8658	-0-	-797	-0-	8658	2			N	-0-					-0-
02	8288	X	7515	-0-	-773	-0-	7515	2			N	-0-					-0-
*03	9766	X	9766	-0-	-0-	-0-	9766	2			N	-0-					-0-

MACLEAN WELL #: 1H RRCID -> 238385 COMPL. DATE 12/18/2007 TOTAL DEPTH 7208 PERF. 7568 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10819	X	8939	-0-	-1880	-0-	8939	2			N	-0-					-0-
11	10470	X	8590	-0-	-1880	-0-	8590	2			N	-0-					-0-
12	10819	X	9653	-0-	-1166	-0-	9653	2			N	-0-					-0-
01	9987	X	9987	-0-	-0-	-0-	9987	2			N	-0-					-0-
02	10866	X	10866	-0-	-0-	-0-	10866	2			N	-0-					-0-
*03	11915	X	11915	-0-	-0-	-0-	11915	2			N	-0-					-0-

HUSKEY WELL #: 2H RRCID -> 238470 COMPL. DATE 02/17/2008 TOTAL DEPTH 7262 PERF. 7700 - 11065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5735	X	5573	-0-	-162	-0-	5573	2			N	-0-					-0-
11	5578	X	5578	-0-	-0-	-0-	5578	2			N	-0-					-0-
12	6173	X	6173	-0-	-0-	-0-	6173	2			N	-0-					-0-
01	5582	X	5582	-0-	-0-	-0-	5582	2			N	-0-					-0-
02	5208	X	4843	-0-	-365	-0-	4843	2			N	-0-					-0-
03	6169	X	3906	-0-	-2263	-0-	3906	2			N	-0-					-0-

MANNING WELL #: 1H RRCID -> 238520 COMPL. DATE 03/05/2008 TOTAL DEPTH 6545 PERF. 6775 - 10061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TRWD WELL #: 3H RRCID -> 238522 COMPL. DATE 12/02/2007 TOTAL DEPTH 7079 PERF. 7590 - 9876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13485	X	13026	-0-	-459	-0-	13026	2			N	-0-					-0-
11	13050	X	11879	-0-	-1171	-0-	11879	2			N	-0-					-0-
12	13485	X	12397	-0-	-1088	-0-	12397	2			N	-0-					-0-
01	13299	X	11849	-0-	-1450	-0-	11849	2			N	-0-					-0-
02	11928	X	10794	-0-	-1134	-0-	10794	2			N	-0-					-0-
03	13020	X	11138	-0-	-1882	-0-	11138	2			N	-0-					-0-

MANNING WELL #: 2H RRCID -> 238523 COMPL. DATE 03/01/2008 TOTAL DEPTH 6540 PERF. 6874 - 10196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6355	X	1972	-0-	-4383	-0-	1972	2			N	-0-					-0-
11	4170	X	1612	-0-	-2558	-0-	1612	2			N	-0-					-0-
12	4154	X	813	-0-	-3341	-0-	813	2			N	-0-					-0-
01	4030	X	1503	-0-	-2527	-0-	1503	2			N	-0-					-0-
02	1792	X	896	-0-	-896	-0-	896	2			N	-0-					-0-
03	1984	X	-0-	-0-	-1984	-0-					N	-0-					-0-

MANNING WELL #: 3H RRCID -> 238525 COMPL. DATE 03/01/2008 TOTAL DEPTH 6539 PERF. 6900 - 10186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

DFW NORTH WELL #: A 2HP RRCID -> 238539 COMPL. DATE 02/11/2008 TOTAL DEPTH 8406 PERF. 8600 - 9717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TECH CHEMICAL WELL #: 1H RRCID -> 238584 COMPL. DATE 07/14/2007 TOTAL DEPTH 7146 PERF. 7165 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JHT 'A' UNIT WELL #: 1H RRCID -> 238647 COMPL. DATE 06/21/2008 TOTAL DEPTH 8410 PERF. 8620 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	4442	-0-	-332	-0-	4442	2			N	-0-					-0-
11	4560	X	4218	-0-	-342	-0-	4218	2			N	-0-					-0-
12	4619	X	4284	-0-	-335	-0-	4284	2			N	-0-					-0-
01	4588	X	4223	-0-	-365	-0-	4223	2			N	-0-					-0-
02	4088	X	3823	-0-	-265	-0-	3823	2			N	-0-					-0-
03	4433	X	4190	-0-	-243	-0-	4190	2			N	-0-					-0-

DFW NORTH WELL #: A 3HP RRCID -> 238667 COMPL. DATE 02/11/2008 TOTAL DEPTH 8418 PERF. 8562 - 9727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	X	1437	-0-	-423	-0-	1437	2			N	-0-					-0-
11	1800	X	1456	-0-	-344	-0-	1456	2			N	-0-					-0-
12	1829	X	1528	-0-	-301	-0-	1528	2			N	-0-					-0-
01	1550	X	1545	-0-	-5	-0-	1545	2			N	-0-					-0-
02	1400	X	1188	-0-	-212	-0-	1188	2			N	-0-					-0-
*03	1727	X	1727	-0-	-0-	-0-	1727	2			N	-0-					-0-

FISHER WELL #: F 1H RRCID -> 238683 COMPL. DATE 01/23/2008 TOTAL DEPTH 6558 PERF. 6773 - 8968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619	X	1547	-0-	-3072	-0-	1547	2			N	-0-					-0-
11	4470	X	-0-	-0-	-4470	-0-					N	-0-					-0-
12	4619	X	-0-	-0-	-4619	-0-					N	-0-					-0-
01	3441	X	1624	-0-	-1817	-0-	1624	2			N	-0-					-0-
02	1792	X	1687	-0-	-105	-0-	1687	2			N	-0-					-0-
*03	1702	X	1702	-0-	-0-	-0-	1702	2			N	-0-					-0-

LITTLE HOSS WELL #: B 8H RRCID -> 238695 COMPL. DATE 04/12/2008 TOTAL DEPTH 6455 PERF. 7100 - 10212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3918	X	3918	-0-	-0-	-0-	3918	2			N	-0-					26
11	3750	X	2388	-0-	-1362	-0-	2380	2	8	9	N	7					33
12	3875	X	2936	-0-	-939	-0-	2936	2			N	-0-					33
01	4865	X	4865	-0-	-0-	-0-	4854	2	11	9	N	10	25	1			18
02	3528	X	3081	-0-	-447	-0-	3079	2	2	9	N	2					20
03	3906	X	3500	-0-	-406	-0-	3496	2	4	9	N	4					24

CHAPEL CREEK WELL #: 2H RRCID -> 238696 COMPL. DATE 01/17/2008 TOTAL DEPTH 6756 PERF. 7000 - 10082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
STULTS-WELBORN WELL #: 5H RRCID -> 238697 COMPL. DATE 04/17/2008 TOTAL DEPTH 7886 PERF. 8101 - 9489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6251	X	6251	-0-	-0-	-0-	6251	2			N	-0-					-0-
11	3030	X	1956	-0-	-1074	-0-	1956	2			N	-0-					-0-
12	6107	X	-0-	-0-	-6107	-0-					N	-0-					-0-
01	6107	X	-0-	-0-	-6107	-0-					N	-0-					-0-
02	5516	X	-0-	-0-	-5516	-0-					N	-0-					-0-
03	6107	X	5073	-0-	-1034	-0-	5073	2			N	-0-					-0-

LITTLE HOSS WELL #: B 10H RRCID -> 238701 COMPL. DATE 04/10/2008 TOTAL DEPTH 6474 PERF. 6893 - 9578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	X	-0-	-0-	-1364	-0-					N	-0-					18
11	0	X	-0-	-0-	-0-	-0-					N	-0-					18
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
01	T. A.		-0-	-0-	-0-	-0-					N	-0-	18	1			-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

DFW WELL #: B 6HG RRCID -> 238704 COMPL. DATE 03/22/2008 TOTAL DEPTH 7999 PERF. 8200 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, LOWELL JR. WELL #: 1H RRCID -> 238706 COMPL. DATE 11/18/2007 TOTAL DEPTH 7020 PERF. 7565 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9734	X	9254	-0-	-480	-0-	9254	2			N	-0-					-0-
11	9420	X	8672	-0-	-748	-0-	8672	2			N	-0-					-0-
12	9268	X	9268	-0-	-0-	-0-	9268	2			N	-0-					-0-
01	9269	X	8908	-0-	-361	-0-	8908	2			N	-0-					-0-
02	8372	X	7600	-0-	-772	-0-	7600	2			N	-0-					-0-
03	9269	X	8387	-0-	-882	-0-	8387	2			N	-0-					-0-

SHAW B WELL #: 4H RRCID -> 238707 COMPL. DATE 12/14/2007 TOTAL DEPTH 6972 PERF. 7529 - 11949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10788	X	9967	-0-	-821	-0-	9967	2			N	-0-					-0-
11	10410	X	8973	-0-	-1437	-0-	8973	2			N	-0-					-0-
12	10478	X	8490	-0-	-1988	-0-	8490	2			N	-0-					-0-
01	10354	X	3309	-0-	-7045	-0-	3309	2			N	-0-					-0-
02	9352	X	3970	-0-	-5382	-0-	3970	2			N	-0-					-0-
03	9982	X	4449	-0-	-5533	-0-	4449	2			N	-0-					-0-

LONGHORN WELL #: 2H RRCID -> 238708 COMPL. DATE 12/29/2007 TOTAL DEPTH 7545 PERF. 7700 - 9655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RISINGER WELL #: 6H RRCID -> 238709 COMPL. DATE 11/02/2007 TOTAL DEPTH 7119 PERF. 7492 - 11029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
DFW WELL #: B 4HG RRCID -> 238712 COMPL. DATE 10/13/2007 TOTAL DEPTH 8133 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SESSIONS WELL #: 1H RRCID -> 238716 COMPL. DATE 04/03/2008 TOTAL DEPTH 7504 PERF. 7679 - 9212

10	8866	X	8302	-0-	-564	-0-	8302	2			N	-0-					-0-
11	8580	X	7987	-0-	-593	-0-	7987	2			N	-0-					-0-
12	8370	X	8141	-0-	-229	-0-	8141	2			N	-0-					-0-
01	8370	X	7372	-0-	-998	-0-	7372	2			N	-0-					-0-
02	7560	X	5624	-0-	-1936	-0-	5624	2			N	-0-					-0-
03	8308	X	4993	-0-	-3315	-0-	4993	2			N	-0-					-0-

SPINKS WELL #: 5H RRCID -> 238719 COMPL. DATE 03/27/2008 TOTAL DEPTH 7334 PERF. 7530 - 10519

10	10374	X	10374	-0-	-0-	-0-	10374	2			N	-0-					-0-
11	12318	X	12318	-0-	-0-	-0-	12318	2			N	-0-					-0-
12	15307	X	15307	-0-	-0-	-0-	15307	2			N	-0-					-0-
01	15446	X	15446	-0-	-0-	-0-	15446	2			N	-0-					-0-
02	15287	X	15287	-0-	-0-	-0-	15287	2			N	-0-					-0-
*03	16581	X	16581	-0-	-0-	-0-	16581	2			N	-0-					-0-

WALKER, FLORA WELL #: 3H RRCID -> 238723 COMPL. DATE 04/21/2008 TOTAL DEPTH 7797 PERF. 7981 - 10897

10	4123	X	2499	-0-	-1624	-0-	2499	2			N	-0-					-0-
11	4290	X	2333	-0-	-1957	-0-	2333	2			N	-0-					-0-
12	4433	X	-0-	-0-	-4433	-0-					N	-0-					-0-
01	4433	X	2361	-0-	-2072	-0-	2361	2			N	-0-					-0-
02	7980	X	7980	-0-	-0-	-0-	7980	2			N	-0-					-0-
*03	10388	X	10388	-0-	-0-	-0-	10388	2			N	-0-					-0-

CEDF WELL #: 4H RRCID -> 238724 COMPL. DATE 02/22/2008 TOTAL DEPTH 7123 PERF. 7639 - 9496

10	5671	X	5671	-0-	-0-	-0-	5671	2			N	-0-					-0-
11	5435	X	5435	-0-	-0-	-0-	5435	2			N	-0-					-0-
12	5766	X	5575	-0-	-191	-0-	5575	2			N	-0-					-0-
01	5766	X	5427	-0-	-339	-0-	5427	2			N	-0-					-0-
02	5208	X	4390	-0-	-818	-0-	4390	2			N	-0-					-0-
03	5673	X	5098	-0-	-575	-0-	5098	2			N	-0-					-0-

FRITTS WELL #: 3H RRCID -> 238733 COMPL. DATE 03/16/2008 TOTAL DEPTH 7135 PERF. 7438 - 10463

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRITTS WELL #: 1H RRCID -> 238751 COMPL. DATE 03/15/2008 TOTAL DEPTH 7130 PERF. 7460 - 11479

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

LITTLE HOSS WELL #: T 3H RRCID -> 238862 COMPL. DATE 09/27/2007 TOTAL DEPTH 6616 PERF. 6812 - 11785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13609	X	11420	-0-	-2189	-0-	11420	2			N	-0-					93
11	12720	X	10676	-0-	-2044	-0-	10675	2	1	9	N	1					94
12	12586	X	6473	-0-	-6113	-0-	6448	2	25	9	N	23	78	1			39
01	12586	X	327	-0-	-12259	-0-	327	2			N	-0-					39
02	11368	X	7847	-0-	-3521	-0-	7844	2	3	9	N	3					42
03	11408	X	10200	-0-	-1208	-0-	10200	2			N	-0-					42

TRWD WELL #: 4H RRCID -> 238909 COMPL. DATE 12/29/2007 TOTAL DEPTH 7136 PERF. 7285 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11067	X	9772	-0-	-1295	-0-	9772	2			N	-0-					-0-
11	11247	X	11247	-0-	-0-	-0-	11247	2			N	-0-					-0-
12	12896	X	7465	-0-	-5431	-0-	7465	2			N	-0-					-0-
01	12896	X	6436	-0-	-6460	-0-	6436	2			N	-0-					-0-
02	10780	X	4539	-0-	-6241	-0-	4539	2			N	-0-					-0-
03	11625	X	4665	-0-	-6960	-0-	4665	2			N	-0-					-0-

STULTS-WELBORN WELL #: 2H RRCID -> 238950 COMPL. DATE 10/20/2007 TOTAL DEPTH 7918 PERF. 8041 - 9943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6767	X	6767	-0-	-0-	-0-	6767	2			N	-0-					-0-
11	6360	X	6001	-0-	-359	-0-	6001	2			N	-0-					-0-
12	8181	X	8181	-0-	-0-	-0-	8181	2			N	-0-					-0-
01	6634	X	5664	-0-	-970	-0-	5664	2			N	-0-					-0-
02	5992	X	5623	-0-	-369	-0-	5623	2			N	-0-					-0-
*03	7275	X	7275	-0-	-0-	-0-	7275	2			N	-0-					-0-

LITTLE HOSS WELL #: J 1H RRCID -> 238952 COMPL. DATE 10/24/2007 TOTAL DEPTH 6592 PERF. 6995 - 10068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9052	X	5695	-0-	-3357	-0-	5695	2			N	-0-					44
11	8820	X	867	-0-	-7953	-0-	854	2	13	9	N	12					56
12	9114	X	-0-	-0-	-9114	-0-					N	-0-					56
01	9114	X	-0-	-0-	-9114	-0-					N	-0-					56
02	5152	X	-0-	-0-	-5152	-0-					N	-0-					56
03	5704	X	-0-	-0-	-5704	-0-					N	-0-					56

PARNELL WELL #: 6H RRCID -> 239045 COMPL. DATE 04/03/2008 TOTAL DEPTH 7251 PERF. 7500 - 10075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	-0-	-0-	-3999	-0-					N	-0-					-0-
11	6180	X	3001	-0-	-3179	-0-	3001	2			N	-0-					-0-
12	6386	X	2992	-0-	-3394	-0-	2992	2			N	-0-					-0-
01	6386	X	-0-	-0-	-6386	-0-					N	-0-					-0-
02	2800	X	-0-	-0-	-2800	-0-					N	-0-					-0-
03	3100	X	-0-	-0-	-3100	-0-					N	-0-					-0-

HANNA WELL #: 2H RRCID -> 239046 COMPL. DATE 03/06/2008 TOTAL DEPTH 7170 PERF. 7400 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9083	X	-0-	-0-	-9083	-0-					N	-0-					-0-
11	8790	X	-0-	-0-	-8790	-0-					N	-0-					-0-
12	2759	X	-0-	-0-	-2759	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HORSE CREEK WELL #: 1H RRCID -> 239047 COMPL. DATE 04/27/2008 TOTAL DEPTH 7196 PERF. 7418 - 9232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5797	X	5343	-0-	-454	-0-	5343	2			N	-0-					-0-
11	5610	X	3096	-0-	-2514	-0-	3096	2			N	-0-					-0-
12	5580	X	5230	-0-	-350	-0-	5230	2			N	-0-					-0-
01	5425	X	4915	-0-	-510	-0-	4915	2			N	-0-					-0-
02	4816	X	3543	-0-	-1273	-0-	3543	2			N	-0-					-0-
03	5332	X	1289	-0-	-4043	-0-	1289	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

NORTH LAKE WELL #: 5H RRCID -> 239048 COMPL. DATE 03/30/2008 TOTAL DEPTH 6969 PERF. 7307 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4671	X	4671	-0-	-0-	-0-	4671	2			N	-0-					-0-
11	3987	X	3987	-0-	-0-	-0-	3987	2			N	-0-					-0-
12	4297	X	4297	-0-	-0-	-0-	4297	2			N	-0-					-0-
01	4982	X	4982	-0-	-0-	-0-	4982	2			N	-0-					-0-
02	2688	X	1323	-0-	-1365	-0-	1323	2			N	-0-					-0-
03	2976	X	-0-	-0-	-2976	-0-					N	-0-					-0-

ARMET DALE STREET WELL #: 3H RRCID -> 239197 COMPL. DATE 05/07/2007 TOTAL DEPTH 7185 PERF. 7500 - 10144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12462	X	11386	-0-	-1076	-0-	11386	2			N	-0-					-0-
11	12060	X	11623	-0-	-437	-0-	11623	2			N	-0-					-0-
12	12462	X	11955	-0-	-507	-0-	11955	2			N	-0-					-0-
01	11842	X	8904	-0-	-2938	-0-	8904	2			N	-0-					-0-
02	10836	X	9590	-0-	-1246	-0-	9590	2			N	-0-					-0-
03	11997	X	10058	-0-	-1939	-0-	10058	2			N	-0-					-0-

WESTERFELD MATHIS UNIT 1 WELL #: 2H RRCID -> 239368 COMPL. DATE 05/16/2009 TOTAL DEPTH 8313 PERF. 8749 - 11439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12183	X	10573	-0-	-1610	-0-	10573	2			N	-0-					-0-
11	10590	X	9846	-0-	-744	-0-	9846	2			N	-0-					-0-
12	11191	X	9822	-0-	-1369	-0-	9822	2			N	-0-					-0-
01	11191	X	9275	-0-	-1916	-0-	9275	2			N	-0-					-0-
02	10108	X	8463	-0-	-1645	-0-	8463	2			N	-0-					-0-
03	10571	X	9376	-0-	-1195	-0-	9376	2			N	-0-					-0-

KIMBALL HILL WELL #: 1H RRCID -> 239373 COMPL. DATE 03/02/2008 TOTAL DEPTH 8303 PERF. 9120 - 11290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18631	X	16472	-0-	-2159	-0-	16472	2			N	-0-					-0-
11	18030	X	14776	-0-	-3254	-0-	14776	2			N	-0-					-0-
12	16337	X	14442	-0-	-1895	-0-	14442	2			N	-0-					-0-
01	16461	X	15098	-0-	-1363	-0-	15098	2			N	-0-					-0-
02	14868	X	11709	-0-	-3159	-0-	11709	2			N	-0-					-0-
03	16461	X	13971	-0-	-2490	-0-	13971	2			N	-0-					-0-

ASH GROVE B WELL #: B 1HR RRCID -> 239380 COMPL. DATE 11/16/2007 TOTAL DEPTH 8801 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GRAHAM WELL #: 1H RRCID -> 239387 COMPL. DATE 10/12/2007 TOTAL DEPTH 7472 PERF. 7370 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13733	X	-0-	-0-	-13733	-0-					N	-0-					-0-
11	3480	X	1618	-0-	-1862	-0-	1618	2			N	-0-					-0-
12	124	X	-0-	-0-	-124	-0-					N	-0-					-0-
01	11998	X	11998	-0-	-0-	-0-	11998	2			N	-0-					-0-
02	4131	X	4131	-0-	-0-	-0-	4131	2			N	-0-					-0-
*03	3100	N	8456	-0-	5356	5356	8456	2			N	-0-					-0-

MITX-CENTEX UNIT 1 WELL #: 1H RRCID -> 239390 COMPL. DATE 03/21/2008 TOTAL DEPTH 8321 PERF. 8950 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15400	X	15400	-0-	-0-	-0-	15400	2			N	-0-					-0-
11	13867	X	13867	-0-	-0-	-0-	13867	2			N	-0-					-0-
12	19924	X	19924	-0-	-0-	-0-	19924	2			N	-0-					-0-
01	25390	X	25390	-0-	-0-	-0-	25390	2			N	-0-					-0-
02	20151	X	20151	-0-	-0-	-0-	20151	2			N	-0-					-0-
*03	26143	X	26143	-0-	-0-	-0-	26143	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GRAHAM UNIT 1 WELL #: 2H RRCID -> 239416 COMPL. DATE 03/28/2008 TOTAL DEPTH 7638 PERF. 8580 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19747	X	18932	-0-	-815	-0-	18932	2			N	-0-					-0-
11	19367	X	19367	-0-	-0-	-0-	19367	2			N	-0-					-0-
12	19654	X	18959	-0-	-695	-0-	18959	2			N	-0-					-0-
01	19654	X	16453	-0-	-3201	-0-	16453	2			N	-0-					-0-
02	18088	X	11297	-0-	-6791	-0-	11297	2			N	-0-					-0-
03	20026	X	16745	-0-	-3281	-0-	16745	2			N	-0-					-0-

LITTLE HOSS 7 WELL #: F 2H RRCID -> 239433 COMPL. DATE 12/25/2007 TOTAL DEPTH 6178 PERF. 6583 - 7454

10	6572	X	2476	-0-	-4096	-0-	2431	2	45	9	Y	41	92	1			33
11	6360	X	-0-	-0-	-6360	-0-					Y	88					121
12	6572	X	-0-	-0-	-6572	-0-					Y	32	99	1			54
01	4805	X	1090	-0-	-3715	-0-	1020	2	70	9	Y	64	75	1			43
02	4256	X	968	-0-	-3288	-0-	903	2	65	9	Y	59					102
03	2480	X	-0-	-0-	-2480	-0-					Y	48	104	1			46

KENDRICK WELL #: 1H RRCID -> 239436 COMPL. DATE 05/02/2007 TOTAL DEPTH 8147 PERF. 8400 - 9748

10	806	X	434	-0-	-372	-0-	434	2			N	-0-					-0-
11	780	X	40	-0-	-740	-0-	40	2			N	-0-					-0-
12	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
01	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHAW WELL #: 3H RRCID -> 239496 COMPL. DATE 03/09/2008 TOTAL DEPTH 7007 PERF. 7354 - 10559

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MINERALS, W. S. WELL #: 7H RRCID -> 239505 COMPL. DATE 09/11/2007 TOTAL DEPTH 7261 PERF. 7511 - 9709

10	15398	X	15398	-0-	-0-	-0-	15398	2			N	-0-					-0-
11	14216	X	14216	-0-	-0-	-0-	14216	2			N	-0-					-0-
12	13746	X	13746	-0-	-0-	-0-	13746	2			N	-0-					-0-
01	15407	X	14929	-0-	-478	-0-	14929	2			N	-0-					-0-
02	13916	X	13036	-0-	-880	-0-	13036	2			N	-0-					-0-
03	15407	X	13892	-0-	-1515	-0-	13892	2			N	-0-					-0-

LITTLE HOSS WELL #: J 3H RRCID -> 239510 COMPL. DATE 10/25/2007 TOTAL DEPTH 6590 PERF. 6929 - 9017

10	0	N	-0-	-0-	-0-	-0-					N	-0-					1
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

MAYFLY EMERGER WELL #: 6H RRCID -> 239511 COMPL. DATE 07/13/2007 TOTAL DEPTH 6410 PERF. 6908 - 9635

10	4712	X	1868	-0-	-2844	-0-	1868	2			N	-0-					-0-
11	5118	X	5118	-0-	-0-	-0-	5118	2			N	-0-					-0-
12	5620	X	5620	-0-	-0-	-0-	5620	2			N	-0-					-0-
01	5653	X	5653	-0-	-0-	-0-	5653	2			N	-0-					-0-
02	5271	X	5271	-0-	-0-	-0-	5271	2			N	-0-					-0-
*03	5914	X	5914	-0-	-0-	-0-	5914	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

LITTLE HOSS WELL #: P 2H RRCID -> 239512 COMPL. DATE 07/13/2007 TOTAL DEPTH 6309 PERF. 6560 - 9480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2856	N	2856	-0-	-0-	-0-	2831	2	25	9	N	23					46
11	2840	N	2840	-0-	-0-	-0-	2819	2	21	9	N	19					65
12	3100	N	3871	-0-	771	771	3803	2	68	9	N	62	66	1			61
01	3100	N	4043	-0-	943	1714	3998	2	45	9	N	41	67	1			35
02	2800	N	3207	-0-	407	2121	3188	2	19	9	N	17					52
*03	6138	X	4017	-0-	-2121	-0-	3970	2	47	9	N	43	64	1			31

TRIMBLE UNIT WELL #: 3H RRCID -> 239513 COMPL. DATE 05/04/2008 TOTAL DEPTH 7328 PERF. 7701 - 10807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13206	X	12701	-0-	-505	-0-	12701	2			N	-0-					-0-
11	12480	X	12191	-0-	-289	-0-	12191	2			N	-0-					-0-
12	12803	X	12624	-0-	-179	-0-	12624	2			N	-0-					-0-
01	12803	X	12494	-0-	-309	-0-	12494	2			N	-0-					-0-
02	11756	X	11756	-0-	-0-	-0-	11756	2			N	-0-					-0-
03	12710	X	4638	-0-	-8072	-0-	4638	2			N	-0-					-0-

LITTLE HOSS WELL #: P 1H RRCID -> 239516 COMPL. DATE 07/13/2007 TOTAL DEPTH 6287 PERF. 6463 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2649	N	2649	-0-	-0-	-0-	2625	2	24	9	N	22					44
11	2647	N	2647	-0-	-0-	-0-	2626	2	21	9	N	19					63
12	3100	N	3536	-0-	436	436	3471	2	65	9	N	59	64	1			58
01	3100	N	3579	-0-	479	915	3536	2	43	9	N	39	63	1			34
02	2800	N	3184	-0-	384	1299	3165	2	19	9	N	17					51
*03	4578	X	3279	-0-	-1299	-0-	3234	2	45	9	N	41	63	1			29

KIM WELL #: 1H RRCID -> 239517 COMPL. DATE 04/11/2008 TOTAL DEPTH 7457 PERF. 7776 - 10561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301	X	966	-0-	-4335	-0-	966	2			N	-0-					-0-
11	5130	X	1595	-0-	-3535	-0-	1595	2			N	-0-					-0-
12	6011	X	6011	-0-	-0-	-0-	6011	2			N	-0-					-0-
01	6418	X	6418	-0-	-0-	-0-	6418	2			N	-0-					-0-
02	4211	X	4211	-0-	-0-	-0-	4211	2			N	-0-					-0-
03	6014	X	5105	-0-	-909	-0-	5105	2			N	-0-					-0-

LITTLE HOSS WELL #: W 2H RRCID -> 239519 COMPL. DATE 05/08/2008 TOTAL DEPTH 6379 PERF. 6554 - 9258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2485	X	2485	-0-	-0-	-0-	2484	2	1	9	N	1					36
11	2065	N	2065	-0-	-0-	-0-	2062	2	3	9	N	3					39
12	2418	N	2340	-0-	-78	-0-	2319	2	21	9	N	19					58
01	2480	N	2054	-0-	-426	-0-	2054	2			N	-0-					58
02	2626	N	2626	-0-	-0-	-0-	2616	2	10	9	N	9					67
*03	2876	N	2876	-0-	-0-	-0-	2875	2	1	9	N	1					68

HIDDEN CREEK WELL #: 2H RRCID -> 239520 COMPL. DATE 07/30/2007 TOTAL DEPTH 7186 PERF. 7799 - 11672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15283	X	14597	-0-	-686	-0-	14597	2			N	-0-					-0-
11	14790	X	13087	-0-	-1703	-0-	13087	2			N	-0-					-0-
12	15066	X	11595	-0-	-3471	-0-	11595	2			N	-0-					-0-
01	14601	X	6803	-0-	-7798	-0-	6803	2			N	-0-					-0-
02	13188	X	11030	-0-	-2158	-0-	11030	2			N	-0-					-0-
03	14601	X	12220	-0-	-2381	-0-	12220	2			N	-0-					-0-

DFW WELL #: A 5HU RRCID -> 239523 COMPL. DATE 05/01/2008 TOTAL DEPTH 8140 PERF. 8679 - 11511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6944	X	6059	-0-	-885	-0-	6059	2			N	-0-					-0-
11	6720	X	5492	-0-	-1228	-0-	5492	2			N	-0-					-0-
12	6944	X	6138	-0-	-806	-0-	6138	2			N	-0-					-0-
01	6541	X	5626	-0-	-915	-0-	5626	2			N	-0-					-0-
02	6048	X	4781	-0-	-1267	-0-	4781	2			N	-0-					-0-
03	6820	X	5492	-0-	-1328	-0-	5492	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
DFW NORTH WELL #: A 5HK RRCID -> 239524 COMPL. DATE 10/09/2007 TOTAL DEPTH 8372 PERF. 8503 - 11156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OTRA BACA A WELL #: 1H RRCID -> 239526 COMPL. DATE 05/11/2008 TOTAL DEPTH 6811 PERF. 7479 - 11012

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DFW NORTH WELL #: A 2HN RRCID -> 239530 COMPL. DATE 01/26/2008 TOTAL DEPTH 8292 PERF. 8535 - 12558

10	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UPCHURCH WELL #: 2H RRCID -> 239532 COMPL. DATE 04/27/2008 TOTAL DEPTH 7552 PERF. 7841 - 11208

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTH LAKE WELL #: 2H RRCID -> 239533 COMPL. DATE 03/30/2008 TOTAL DEPTH 6998 PERF. 7234 - 9739

10	5518	X	5165	-0-	-353	-0-	5165	2			N	-0-					-0-
11	5340	X	5025	-0-	-315	-0-	5025	2			N	-0-					-0-
12	5487	X	5128	-0-	-359	-0-	5128	2			N	-0-					-0-
01	5270	X	5048	-0-	-222	-0-	5048	2			N	-0-					-0-
02	4809	X	4809	-0-	-0-	-0-	4809	2			N	-0-					-0-
03	5208	X	4557	-0-	-651	-0-	4557	2			N	-0-					-0-

DFW NORTH WELL #: A 6HN RRCID -> 239534 COMPL. DATE 01/26/2008 TOTAL DEPTH 8363 PERF. 8530 - 12248

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HORSE CREEK WELL #: 2H RRCID -> 239536 COMPL. DATE 03/28/2008 TOTAL DEPTH 7180 PERF. 7485 - 10093

10	7471	X	6796	-0-	-675	-0-	6796	2			N	-0-					-0-
11	7020	X	6245	-0-	-775	-0-	6245	2			N	-0-					-0-
12	7223	X	5764	-0-	-1459	-0-	5764	2			N	-0-					-0-
01	7037	X	5225	-0-	-1812	-0-	5225	2			N	-0-					-0-
02	6132	X	4607	-0-	-1525	-0-	4607	2			N	-0-					-0-
03	6789	X	4690	-0-	-2099	-0-	4690	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

MERCADO WELL #: 1H RRCID -> 239539 COMPL. DATE 03/08/2007 TOTAL DEPTH 7110 PERF. 7290 - 9052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	X	25	-0-	-99	-0-	25	2			N	-0-					-0-
11	120	X	-0-	-0-	-120	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DFW WELL #: A 6HU RRCID -> 239543 COMPL. DATE 05/04/2008 TOTAL DEPTH 7867 PERF. 8300 - 11145

10	2945	X	2858	-0-	-87	-0-	2858	2			N	-0-					-0-
11	2940	X	2484	-0-	-456	-0-	2484	2			N	-0-					-0-
12	3038	X	2709	-0-	-329	-0-	2709	2			N	-0-					-0-
01	3503	X	2510	-0-	-993	-0-	2510	2			N	-0-					-0-
02	3892	X	2381	-0-	-1511	-0-	2381	2			N	-0-					-0-
03	4588	X	2581	-0-	-2007	-0-	2581	2			N	-0-					-0-

TRIMBLE UNIT WELL #: 4H RRCID -> 239544 COMPL. DATE 05/03/2008 TOTAL DEPTH 7268 PERF. 7645 - 10712

10	8634	X	8634	-0-	-0-	-0-	8634	2			N	-0-					-0-
11	8376	X	8376	-0-	-0-	-0-	8376	2			N	-0-					-0-
12	8943	X	8943	-0-	-0-	-0-	8943	2			N	-0-					-0-
01	8961	X	8961	-0-	-0-	-0-	8961	2			N	-0-					-0-
02	8564	X	8564	-0-	-0-	-0-	8564	2			N	-0-					-0-
03	8928	X	4093	-0-	-4835	-0-	4093	2			N	-0-					-0-

DFW WELL #: B 1HY RRCID -> 239548 COMPL. DATE 03/01/2008 TOTAL DEPTH 7992 PERF. 8451 - 12008

10	14B2 EXT		-0-	-0-	-0-	281					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	281					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	281					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	281					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	281					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	281					N	-0-					-0-

GREEN NOLAN MUDDLER WELL #: 1H RRCID -> 239550 COMPL. DATE 03/27/2006 TOTAL DEPTH 6738 PERF. 7709 - 9347

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE HOSS WELL #: B 6H RRCID -> 239623 COMPL. DATE 04/13/2008 TOTAL DEPTH 6471 PERF. 6806 - 9097

10	2821	X	2683	-0-	-138	-0-	2683	2			N	-0-					32
11	3333	X	3333	-0-	-0-	-0-	3321	2	12	9	N	11					43
12	2821	X	2767	-0-	-54	-0-	2767	2			N	-0-					43
01	2821	X	-0-	-0-	-2821	-0-					N	15	37	1			21
02	2548	X	-0-	-0-	-2548	-0-					N	2					23
03	2821	X	-0-	-0-	-2821	-0-					N	7					30

CARDENAS WELL #: 2H RRCID -> 239626 COMPL. DATE 04/23/2008 TOTAL DEPTH 6536 PERF. 6896 - 9727

10	1364	N	1061	-0-	-303	-0-	1061	2			N	-0-					-0-
11	1050	N	-0-	-0-	-1050	-0-					N	-0-					-0-
12	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
01	1054	N	679	-0-	-375	-0-	679	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

PARNELL WELL #: 2H RRCID -> 239631 COMPL. DATE 03/28/2008 TOTAL DEPTH 7169 PERF. 7351 - 10445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	829	-0-	-2581	-0-	829	2			N	-0-					-0-
11	4050	X	3677	-0-	-373	-0-	3677	2			N	-0-					-0-
12	4185	X	1433	-0-	-2752	-0-	1433	2			N	-0-					-0-
01	4185	X	-0-	-0-	-4185	-0-					N	-0-					-0-
02	3444	X	-0-	-0-	-3444	-0-					N	-0-					-0-
03	3813	X	-0-	-0-	-3813	-0-					N	-0-					-0-

HANNA WELL #: 3H RRCID -> 239636 COMPL. DATE 03/07/2008 TOTAL DEPTH 7097 PERF. 7425 - 10196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6541	X	-0-	-0-	-6541	-0-					N	-0-					-0-
11	6330	X	-0-	-0-	-6330	-0-					N	-0-					-0-
12	9858	X	-0-	-0-	-9858	-0-					N	-0-					-0-
01	1581	X	1080	-0-	-501	-0-	1080	2			N	-0-					-0-
02	2117	X	2117	-0-	-0-	-0-	2117	2			N	-0-					-0-
*03	5326	X	5326	-0-	-0-	-0-	5326	2			N	-0-					-0-

SPINKS WELL #: 2H RRCID -> 239645 COMPL. DATE 03/27/2008 TOTAL DEPTH 7393 PERF. 7736 - 11037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11377	X	10725	-0-	-652	-0-	10725	2			N	-0-					-0-
11	10740	X	10330	-0-	-410	-0-	10330	2			N	-0-					-0-
12	11306	X	11306	-0-	-0-	-0-	11306	2			N	-0-					-0-
01	13468	X	13468	-0-	-0-	-0-	13468	2			N	-0-					-0-
02	10629	X	10629	-0-	-0-	-0-	10629	2			N	-0-					-0-
03	11315	X	11160	-0-	-155	-0-	11160	2			N	-0-					-0-

CARDENAS WELL #: 4H RRCID -> 239655 COMPL. DATE 04/24/2008 TOTAL DEPTH 6508 PERF. 6678 - 9571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WELBORN WELL #: 2H RRCID -> 239657 COMPL. DATE 02/02/2008 TOTAL DEPTH 7935 PERF. 8283 - 10641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2710	X	2710	-0-	-0-	-0-	2710	2			N	-0-					-0-
02	310	X	310	-0-	-0-	-0-	310	2			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SANDLIN-HERITAGE WELL #: B 1H RRCID -> 239660 COMPL. DATE 01/14/2008 TOTAL DEPTH 7353 PERF. 7674 - 10615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DFW FAY WELL #: B 3HH RRCID -> 239663 COMPL. DATE 04/28/2008 TOTAL DEPTH 8023 PERF. 8402 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7121	X	7121	-0-	-0-	-0-	7121	2			N	-0-					-0-
11	6652	X	6652	-0-	-0-	-0-	6652	2			N	-0-					-0-
12	6107	X	5730	-0-	-377	-0-	5730	2			N	-0-					-0-
01	7130	X	4240	-0-	-2890	-0-	4240	2			N	-0-					-0-
02	6440	X	4344	-0-	-2096	-0-	4344	2			N	-0-					-0-
03	7130	X	5638	-0-	-1492	-0-	5638	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
DFW FAY WELL #: B 5HH RRCID -> 239666 COMPL. DATE 04/28/2008 TOTAL DEPTH 8134 PERF. 8416 - 12266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8773	X	8650	-0-	-123	-0-	8650	2			N	-0-					-0-
11	9048	X	9048	-0-	-0-	-0-	9048	2			N	-0-					-0-
12	9393	X	8093	-0-	-1300	-0-	8093	2			N	-0-					-0-
01	9021	X	8384	-0-	-637	-0-	8384	2			N	-0-					-0-
02	8456	X	7526	-0-	-930	-0-	7526	2			N	-0-					-0-
03	9362	X	8736	-0-	-626	-0-	8736	2			N	-0-					-0-

DFW FAY WELL #: B 4HH RRCID -> 239669 COMPL. DATE 04/28/2008 TOTAL DEPTH 7980 PERF. 8176 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10292	X	9446	-0-	-846	-0-	9446	2			N	-0-					-0-
11	9960	X	9397	-0-	-563	-0-	9397	2			N	-0-					-0-
12	10292	X	8902	-0-	-1390	-0-	8902	2			N	-0-					-0-
01	9641	X	8876	-0-	-765	-0-	8876	2			N	-0-					-0-
02	8764	X	7978	-0-	-786	-0-	7978	2			N	-0-					-0-
03	9703	X	9021	-0-	-682	-0-	9021	2			N	-0-					-0-

OTRA BACA B WELL #: 2H RRCID -> 239673 COMPL. DATE 05/16/2008 TOTAL DEPTH 6790 PERF. 7500 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	X	3723	-0-	-586	-0-	3723	2			N	-0-					-0-
11	4110	X	3490	-0-	-620	-0-	3490	2			N	-0-					-0-
12	4216	X	3791	-0-	-425	-0-	3791	2			N	-0-					-0-
01	4714	X	4714	-0-	-0-	-0-	4714	2			N	-0-					-0-
02	4397	X	4397	-0-	-0-	-0-	4397	2			N	-0-					-0-
*03	4449	X	4449	-0-	-0-	-0-	4449	2			N	-0-					-0-

SCOTT TRUST WELL #: 1H RRCID -> 239675 COMPL. DATE 05/02/2008 TOTAL DEPTH 7111 PERF. 7575 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	4048	-0-	-323	-0-	4048	2			N	-0-					-0-
11	4230	X	3857	-0-	-373	-0-	3857	2			N	-0-					-0-
12	4061	X	4028	-0-	-33	-0-	4028	2			N	-0-					-0-
01	4061	X	3990	-0-	-71	-0-	3990	2			N	-0-					-0-
02	3668	X	3475	-0-	-193	-0-	3475	2			N	-0-					-0-
03	4061	X	3816	-0-	-245	-0-	3816	2			N	-0-					-0-

HAWLEY A UNIT WELL #: 3H RRCID -> 239678 COMPL. DATE 05/28/2008 TOTAL DEPTH 7204 PERF. 7386 - 10303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OLIVIA WELL #: 4H RRCID -> 239682 COMPL. DATE 05/18/2008 TOTAL DEPTH 6920 PERF. 7121 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PETRUS-HARRIS UNIT WELL #: 3H RRCID -> 239685 COMPL. DATE 02/22/2008 TOTAL DEPTH 7152 PERF. 7492 - 9528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	3756	-0-	-274	-0-	3756	2			N	-0-					-0-
11	4140	X	3952	-0-	-188	-0-	3952	2			N	-0-					-0-
12	4278	X	3059	-0-	-1219	-0-	3059	2			N	-0-					-0-
01	4278	X	454	-0-	-3824	-0-	454	2			N	-0-					-0-
02	3696	X	-0-	-0-	-3696	-0-					N	-0-					-0-
03	4092	X	-0-	-0-	-4092	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

SERENA BETH WELL #: 1H RRCID -> 239689 COMPL. DATE 10/16/2008 TOTAL DEPTH 6520 PERF. 7000 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

TRIMBLE UNIT WELL #: 2H RRCID -> 239693 COMPL. DATE 04/25/2008 TOTAL DEPTH 7321 PERF. 7724 - 10563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	10454	X	10454	-0-	-0-	-0-	10454	2			N	-0-			-0-
11	8836	X	8836	-0-	-0-	-0-	8836	2			N	-0-			-0-
12	10788	X	9286	-0-	-1502	-0-	9286	2			N	-0-			-0-
01	10447	X	9118	-0-	-1329	-0-	9118	2			N	-0-			-0-
02	9436	X	8893	-0-	-543	-0-	8893	2			N	-0-			-0-
*03	11551	X	11551	-0-	-0-	-0-	11551	2			N	-0-			-0-

MIZE FAMILY WELL #: 16H RRCID -> 239759 COMPL. DATE 05/20/2008 TOTAL DEPTH 6987 PERF. 7136 - 10176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	12245	X	12245	-0-	-0-	-0-	12245	2			N	-0-			-0-
11	9392	X	9392	-0-	-0-	-0-	9392	2			N	-0-			-0-
12	12679	X	10080	-0-	-2599	-0-	10080	2			N	-0-			-0-
01	12679	X	9712	-0-	-2967	-0-	9712	2			N	-0-			-0-
02	11452	X	9282	-0-	-2170	-0-	9282	2			N	-0-			-0-
03	12245	X	10030	-0-	-2215	-0-	10030	2			N	-0-			-0-

GLEN GARDEN UNIT WELL #: 2H RRCID -> 239760 COMPL. DATE 06/20/2008 TOTAL DEPTH 7317 PERF. 7471 - 8983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	10044	X	4	-0-	-10040	-0-	4	2			N	-0-			-0-
11	9720	X	5550	-0-	-4170	-0-	5550	2			N	-0-			-0-
12	8029	X	5319	-0-	-2710	-0-	5319	2			N	-0-			-0-
01	8029	X	6130	-0-	-1899	-0-	6130	2			N	-0-			-0-
02	5180	X	1747	-0-	-3433	-0-	1747	2			N	-0-			-0-
03	5735	X	509	-0-	-5226	-0-	509	2			N	-0-			-0-

MCMURRY WELL #: 1H RRCID -> 239762 COMPL. DATE 02/11/2009 TOTAL DEPTH 7016 PERF. 7474 - 10629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	17639	X	13595	-0-	-4044	-0-	309	1	13286	2	N	-0-			-0-
11	16830	X	13356	-0-	-3474	-0-	463	1	12893	2	N	-0-			-0-
12	16368	X	13591	-0-	-2777	-0-	196	1	13395	2	N	-0-			-0-
01	14260	X	13387	-0-	-873	-0-	53	1	13334	2	N	-0-			-0-
02	12880	X	12055	-0-	-825	-0-	12055	2			N	-0-			-0-
03	13795	X	12929	-0-	-866	-0-	12929	2			N	-0-			-0-

DFW MINTERS WELL #: B 3HN RRCID -> 239763 COMPL. DATE 05/13/2008 TOTAL DEPTH 7906 PERF. 8350 - 12151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

FOSTER WELL #: 3H RRCID -> 239766 COMPL. DATE 05/13/2008 TOTAL DEPTH 7076 PERF. 8435 - 10385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	9920	X	4070	-0-	-5850	-0-	4070	2			N	-0-			-0-
11	10740	X	6718	-0-	-4022	-0-	6718	2			N	-0-			-0-
12	11098	X	8684	-0-	-2414	-0-	8684	2			N	-0-			-0-
01	11098	X	8878	-0-	-2220	-0-	8878	2			N	-0-			-0-
02	9047	X	9047	-0-	-0-	-0-	9047	2			N	-0-			-0-
03	8680	X	8456	-0-	-224	-0-	8456	2			N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
HUNTER WELL #: A 2H RRCID -> 239770 COMPL. DATE 00/00/2008 TOTAL DEPTH 6616 PERF. 7194 - 11353

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
11	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
12	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
01	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPINKS WELL #: 4H RRCID -> 239772 COMPL. DATE 06/09/2008 TOTAL DEPTH 7392 PERF. 7614 - 11292

10	20336	X	18430	-0-	-1906	-0-	18430	2		N	-0-					-0-
11	19680	X	16159	-0-	-3521	-0-	16159	2		N	-0-					-0-
12	19902	X	16183	-0-	-3719	-0-	16183	2		N	-0-					-0-
01	19530	X	15877	-0-	-3653	-0-	15877	2		N	-0-					-0-
02	17108	X	14192	-0-	-2916	-0-	14192	2		N	-0-					-0-
03	18445	X	15365	-0-	-3080	-0-	15365	2		N	-0-					-0-

SPINKS WELL #: 7H RRCID -> 239774 COMPL. DATE 06/08/2008 TOTAL DEPTH 7465 PERF. 7869 - 11496

10	18752	X	18752	-0-	-0-	-0-	18752	2		N	-0-					-0-
11	18030	X	17306	-0-	-724	-0-	17306	2		N	-0-					-0-
12	18631	X	17230	-0-	-1401	-0-	17230	2		N	-0-					-0-
01	18755	X	17695	-0-	-1060	-0-	17695	2		N	-0-					-0-
02	17203	X	17203	-0-	-0-	-0-	17203	2		N	-0-					-0-
03	18755	X	13415	-0-	-5340	-0-	13415	2		N	-0-					-0-

SPINKS WELL #: 1H RRCID -> 239858 COMPL. DATE 03/27/2008 TOTAL DEPTH 7427 PERF. 7608 - 10607

10	17608	X	16586	-0-	-1022	-0-	16586	2		N	-0-					-0-
11	17100	X	15913	-0-	-1187	-0-	15913	2		N	-0-					-0-
12	17670	X	17076	-0-	-594	-0-	17076	2		N	-0-					-0-
01	17670	X	14899	-0-	-2771	-0-	14899	2		N	-0-					-0-
02	15820	X	14158	-0-	-1662	-0-	14158	2		N	-0-					-0-
03	17081	X	14188	-0-	-2893	-0-	14188	2		N	-0-					-0-

HORSE CREEK WELL #: 3H RRCID -> 239860 COMPL. DATE 03/28/2008 TOTAL DEPTH 7182 PERF. 7354 - 9432

10	8014	X	8014	-0-	-0-	-0-	8014	2		N	-0-					-0-
11	9558	X	9558	-0-	-0-	-0-	9558	2		N	-0-					-0-
12	10234	X	10234	-0-	-0-	-0-	10234	2		N	-0-					-0-
01	11156	X	11156	-0-	-0-	-0-	11156	2		N	-0-					-0-
02	11206	X	11206	-0-	-0-	-0-	11206	2		N	-0-					-0-
*03	11640	X	11640	-0-	-0-	-0-	11640	2		N	-0-					-0-

SPINKS WELL #: 6H RRCID -> 239863 COMPL. DATE 03/27/2008 TOTAL DEPTH 1381 PERF. 7694 - 10515

10	17918	X	16534	-0-	-1384	-0-	16534	2		N	-0-					-0-
11	17340	X	16450	-0-	-890	-0-	16450	2		N	-0-					-0-
12	17639	X	16874	-0-	-765	-0-	16874	2		N	-0-					-0-
01	17422	X	16047	-0-	-1375	-0-	16047	2		N	-0-					-0-
02	15344	X	14193	-0-	-1151	-0-	14193	2		N	-0-					-0-
03	16988	X	15468	-0-	-1520	-0-	15468	2		N	-0-					-0-

HUNTER WELL #: A 3H RRCID -> 239865 COMPL. DATE 05/11/2008 TOTAL DEPTH 6525 PERF. 7026 - 10371

10	0	X	-0-	-0-	-0-	-0-				N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LITTLE HOSS D WELL #: D 5H RRCID -> 239867 COMPL. DATE 05/26/2007 TOTAL DEPTH 6455 PERF. 6837 - 10218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4584	X	4584	-0-	-0-	-0-	4584	2			N	-0-					29
11	4017	X	4017	-0-	-0-	-0-	4017	2			N	-0-					29
12	4495	X	3702	-0-	-793	-0-	3683	2	19	9	N	17					46
01	4597	X	4597	-0-	-0-	-0-	4597	2			N	-0-					46
02	4434	X	4434	-0-	-0-	-0-	4409	2	25	9	N	23					69
*03	5286	X	5286	-0-	-0-	-0-	5267	2	19	9	N	17	54	1			32

KENAH WELL #: 5H RRCID -> 239886 COMPL. DATE 06/17/2008 TOTAL DEPTH 7552 PERF. 7940 - 11362

10	12431	X	10308	-0-	-2123	-0-	10308	2			N	-0-					-0-
11	12030	X	9630	-0-	-2400	-0-	9630	2			N	-0-					-0-
12	11439	X	9445	-0-	-1994	-0-	9445	2			N	-0-					-0-
01	10323	X	9154	-0-	-1169	-0-	9154	2			N	-0-					-0-
02	9324	X	7666	-0-	-1658	-0-	7666	2			N	-0-					-0-
03	10323	X	8233	-0-	-2090	-0-	8233	2			N	-0-					-0-

PARROT RIVERBEND UNIT E WELL #: 1H RRCID -> 239887 COMPL. DATE 04/26/2008 TOTAL DEPTH 7271 PERF. 7520 - 9928

10	7617	X	7617	-0-	-0-	-0-	7617	2			N	-0-					-0-
11	6117	X	6117	-0-	-0-	-0-	6117	2			N	-0-					-0-
12	5053	X	1381	-0-	-3672	-0-	1381	2			N	-0-					-0-
01	7626	X	4242	-0-	-3384	-0-	4242	2			N	-0-					-0-
02	6888	X	4930	-0-	-1958	-0-	4930	2			N	-0-					-0-
03	7626	X	-0-	-0-	-7626	-0-					N	-0-					-0-

KENAH WELL #: 1H RRCID -> 239888 COMPL. DATE 05/29/2008 TOTAL DEPTH 7553 PERF. 7909 - 12171

10	18476	X	16145	-0-	-2331	-0-	16145	2			N	-0-					-0-
11	17880	X	13787	-0-	-4093	-0-	13787	2			N	-0-					-0-
12	17453	X	15008	-0-	-2445	-0-	15008	2			N	-0-					-0-
01	17019	X	14648	-0-	-2371	-0-	14648	2			N	-0-					-0-
02	14588	X	12695	-0-	-1893	-0-	12695	2			N	-0-					-0-
03	16151	X	14615	-0-	-1536	-0-	14615	2			N	-0-					-0-

DFW NORTH WELL #: A 4HM RRCID -> 239889 COMPL. DATE 05/22/2008 TOTAL DEPTH 8328 PERF. 8514 - 11329

10	9579	X	7842	-0-	-1737	-0-	7842	2			N	-0-					-0-
11	9000	X	5776	-0-	-3224	-0-	5776	2			N	-0-					-0-
12	8215	X	7739	-0-	-476	-0-	7739	2			N	-0-					-0-
01	8450	X	8450	-0-	-0-	-0-	8450	2			N	-0-					-0-
02	7420	X	6106	-0-	-1314	-0-	6106	2			N	-0-					-0-
03	7843	X	7212	-0-	-631	-0-	7212	2			N	-0-					-0-

GRIZZLY KING WELL #: 2H RRCID -> 239890 COMPL. DATE 06/10/2008 TOTAL DEPTH 6557 PERF. 7048 - 10337

10	4526	X	3301	-0-	-1225	-0-	3301	2			N	-0-					-0-
11	4230	X	745	-0-	-3485	-0-	745	2			N	-0-					-0-
12	4371	X	1083	-0-	-3288	-0-	1083	2			N	-0-					-0-
01	3472	X	-0-	-0-	-3472	-0-					N	-0-					-0-
02	3080	X	1785	-0-	-1295	-0-	1785	2			N	-0-					-0-
03	3286	X	-0-	-0-	-3286	-0-					N	-0-					-0-

MIZE FAMILY WELL #: 38H RRCID -> 239891 COMPL. DATE 05/23/2008 TOTAL DEPTH 6902 PERF. 7200 - 10738

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
SANDLIN-HERITAGE WELL #: B 2H RRCID -> 239892 COMPL. DATE 01/12/2008 TOTAL DEPTH 7394 PERF. 7584 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIZE FAMILY WELL #: 36H RRCID -> 239894 COMPL. DATE 05/17/2008 TOTAL DEPTH 6876 PERF. 7176 - 9671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EAST GODLEY WELL #: 9H RRCID -> 239898 COMPL. DATE 05/18/2008 TOTAL DEPTH 6712 PERF. 7141 - 9952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	X	-0-	-0-	-1922	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CISD WELL #: 1H RRCID -> 239899 COMPL. DATE 06/10/2008 TOTAL DEPTH 7128 PERF. 7856 - 11715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	X	30	-0-	-2419	-0-	30	2			N	-0-					-0-
11	3660	X	-0-	-0-	-3660	-0-					N	-0-					-0-
12	3782	X	-0-	-0-	-3782	-0-					N	-0-					-0-
01	3782	X	-0-	-0-	-3782	-0-					N	-0-					-0-
02	84	X	-0-	-0-	-84	-0-					N	-0-					-0-
03	31	X	-0-	-0-	-31	-0-					N	-0-					-0-

OLIVIA WELL #: 3H RRCID -> 239902 COMPL. DATE 05/19/2008 TOTAL DEPTH 6911 PERF. 7130 - 10575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUMMER CREEK WELL #: 1H RRCID -> 239903 COMPL. DATE 05/21/2008 TOTAL DEPTH 6993 PERF. 7281 - 10402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18104	X	16529	-0-	-1575	-0-	16529	2			N	-0-					-0-
11	17970	X	15928	-0-	-2042	-0-	15928	2			N	-0-					-0-
12	18569	X	16074	-0-	-2495	-0-	16074	2			N	-0-					-0-
01	18569	X	15843	-0-	-2726	-0-	15843	2			N	-0-					-0-
02	14924	X	14178	-0-	-746	-0-	14178	2			N	-0-					-0-
03	16523	X	15628	-0-	-895	-0-	15628	2			N	-0-					-0-

MACKEY WELL #: 3H RRCID -> 239905 COMPL. DATE 03/16/2008 TOTAL DEPTH 7249 PERF. 7589 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LITTLE HOSS WELL #: X 4H RRCID -> 239906 COMPL. DATE 03/11/2007 TOTAL DEPTH 6452 PERF. 7016 - 9935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7932	X	7932	-0-	-0-	-0-	7932	2			N	-0-					35
11	8345	X	8345	-0-	-0-	-0-	8335	2	10	9	N	9	27	1			17
12	8029	X	7789	-0-	-240	-0-	7779	2	10	9	N	9					26
01	8029	X	7847	-0-	-182	-0-	7837	2	10	9	N	9					35
02	7252	X	6927	-0-	-325	-0-	6918	2	9	9	N	8	27	1			16
03	8029	X	6638	-0-	-1391	-0-	6628	2	10	9	N	9	4	1			21

JLB A WELL #: 1H RRCID -> 239908 COMPL. DATE 04/18/2008 TOTAL DEPTH 7598 PERF. 8000 - 10569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5060	X	5060	-0-	-0-	-0-	5060	2			N	-0-					-0-
11	4260	X	4089	-0-	-171	-0-	4089	2			N	-0-					-0-
12	6265	X	6265	-0-	-0-	-0-	6265	2			N	-0-					-0-
01	5053	X	3968	-0-	-1085	-0-	3968	2			N	-0-					-0-
02	4564	X	-0-	-0-	-4564	-0-					N	-0-					-0-
03	6169	X	182	-0-	-5987	-0-	182	2			N	-0-					-0-

DFW NORTH WELL #: A 2HM RRCID -> 239910 COMPL. DATE 05/22/2008 TOTAL DEPTH 8297 PERF. 8549 - 12338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17174	X	13697	-0-	-3477	-0-	13697	2			N	-0-					-0-
11	16620	X	10864	-0-	-5756	-0-	10864	2			N	-0-					-0-
12	17174	X	11480	-0-	-5694	-0-	11480	2			N	-0-					-0-
01	16213	X	11834	-0-	-4379	-0-	11834	2			N	-0-					-0-
02	14644	X	11590	-0-	-3054	-0-	11590	2			N	-0-					-0-
03	13702	X	7555	-0-	-6147	-0-	7555	2			N	-0-					-0-

WILKINSON WELL #: I 1H RRCID -> 239915 COMPL. DATE 09/27/2007 TOTAL DEPTH 6537 PERF. 6720 - 8955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE HOSS 7 WELL #: C 2H RRCID -> 239933 COMPL. DATE 11/11/2007 TOTAL DEPTH 6415 PERF. 6741 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12865	X	11900	-0-	-965	-0-	11888	2	12	9	Y	11	34	1			116
11	12120	X	11645	-0-	-475	-0-	11600	2	45	9	Y	41					157
12	11923	X	11923	-0-	-0-	-0-	11886	2	37	9	Y	34					191
01	11662	X	11662	-0-	-0-	-0-	11622	2	40	9	Y	36	135	1			92
02	10835	X	10835	-0-	-0-	-0-	10823	2	12	9	Y	11					103
*03	12194	X	12194	-0-	-0-	-0-	12144	2	50	9	Y	45	35	1			113

DFW WELL #: B 1HW RRCID -> 239938 COMPL. DATE 03/14/2008 TOTAL DEPTH 7934 PERF. 8145 - 11839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6733	X	6733	-0-	-0-	-0-	6733	2			N	-0-					-0-
11	5610	X	3745	-0-	-1865	-0-	3745	2			N	-0-					-0-
12	6510	X	3659	-0-	-2851	-0-	3659	2			N	-0-					-0-
01	6727	X	3477	-0-	-3250	-0-	3477	2			N	-0-					-0-
02	6076	X	5548	-0-	-528	-0-	5548	2			N	-0-					-0-
03	6727	X	5038	-0-	-1689	-0-	5038	2			N	-0-					-0-

TXI WELL #: 2H RRCID -> 239951 COMPL. DATE 04/01/2008 TOTAL DEPTH 7629 PERF. 7940 - 10494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	3066	-0-	-716	-0-	3066	2			N	-0-					-0-
11	4410	X	2484	-0-	-1926	-0-	2484	2			N	-0-					-0-
12	4557	X	3000	-0-	-1557	-0-	3000	2			N	-0-					-0-
01	4557	X	3037	-0-	-1520	-0-	3037	2			N	-0-					-0-
02	3332	X	2424	-0-	-908	-0-	2424	2			N	-0-					-0-
03	3069	X	2698	-0-	-371	-0-	2698	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

BECKY WELL #: 1H RRCID -> 239952 COMPL. DATE 05/30/2008 TOTAL DEPTH 6874 PERF. 7301 - 10521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5239	X	4903	-0-	-336	-0-	4903	2			N	-0-					-0-
11	5070	X	4986	-0-	-84	-0-	4986	2			N	-0-					-0-
12	5747	X	5747	-0-	-0-	-0-	5747	2			N	-0-					-0-
01	5524	X	5524	-0-	-0-	-0-	5524	2			N	-0-					-0-
02	4767	X	4767	-0-	-0-	-0-	4767	2			N	-0-					-0-
*03	5550	X	5550	-0-	-0-	-0-	5550	2			N	-0-					-0-

LAIDLAW WELL #: 3H RRCID -> 239954 COMPL. DATE 07/15/2008 TOTAL DEPTH 7341 PERF. 7499 - 10278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17205	X	16320	-0-	-885	-0-	16320	2			N	-0-					-0-
11	17441	X	17441	-0-	-0-	-0-	17441	2			N	-0-					-0-
12	18663	X	18663	-0-	-0-	-0-	18663	2			N	-0-					-0-
01	18686	X	18686	-0-	-0-	-0-	18686	2			N	-0-					-0-
02	16953	X	16953	-0-	-0-	-0-	16953	2			N	-0-					-0-
*03	17553	X	17553	-0-	-0-	-0-	17553	2			N	-0-					-0-

WINSCOTT WELL #: A 2H RRCID -> 239956 COMPL. DATE 12/27/2008 TOTAL DEPTH 6878 PERF. 7300 - 9501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SUNBELT B WELL #: 3H RRCID -> 239957 COMPL. DATE 11/15/2009 TOTAL DEPTH 8260 PERF. 8584 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	X	-0-	-0-	-434	-0-					N	-0-					-0-
11	40361	X	40361	-0-	-0-	-0-	40361	2			N	-0-					-0-
12	3100	N	41954	-0-	38854	38854	41954	2			N	-0-					-0-
01	3100	N	43058	-0-	39958	78812	43058	2			N	-0-					-0-
02	115471	X	36659	-0-	-78812	-0-	36659	2			N	-0-					-0-
*03	38366	X	38366	-0-	-0-	-0-	38366	2			N	-0-					-0-

WINSCOTT WELL #: A 1H RRCID -> 239959 COMPL. DATE 12/27/2008 TOTAL DEPTH 6849 PERF. 7180 - 9801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	X	-0-	-0-	-1178	-0-					N	-0-					-0-
11	690	X	-0-	-0-	-690	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
*03	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-

DONNA KAY WELL #: 3H RRCID -> 239963 COMPL. DATE 02/23/2008 TOTAL DEPTH 7402 PERF. 7676 - 10486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7409	X	6599	-0-	-810	-0-	6599	2			N	-0-					-0-
11	7170	X	6823	-0-	-347	-0-	6823	2			N	-0-					-0-
12	7409	X	7022	-0-	-387	-0-	7022	2			N	-0-					-0-
01	7223	X	6940	-0-	-283	-0-	6940	2			N	-0-					-0-
02	6412	X	6258	-0-	-154	-0-	6258	2			N	-0-					-0-
03	7037	X	6810	-0-	-227	-0-	6810	2			N	-0-					-0-

CAMPBELL WELL #: 1H RRCID -> 239964 COMPL. DATE 05/08/2009 TOTAL DEPTH 9453 PERF. 9936 - 13795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37293	X	33084	-0-	-4209	-0-	33084	2			N	-0-					-0-
11	36090	X	34681	-0-	-1409	-0-	34681	2			N	-0-					-0-
12	37076	X	35751	-0-	-1325	-0-	35751	2			N	-0-					-0-
01	35898	X	34575	-0-	-1323	-0-	34575	2			N	-0-					-0-
02	32368	X	30786	-0-	-1582	-0-	30786	2			N	-0-					-0-
03	35836	X	34960	-0-	-876	-0-	34960	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
WAKEMAN WELL #: 1H RRCID -> 239965 COMPL. DATE 11/27/2008 TOTAL DEPTH 7401 PERF. 7770 - 10198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16400	X	16400	-0-	-0-	-0-	16400	2			N	-0-					-0-
11	16587	X	16587	-0-	-0-	-0-	16587	2			N	-0-					-0-
12	19530	X	16589	-0-	-2941	-0-	16589	2			N	-0-					-0-
01	19530	X	14229	-0-	-5301	-0-	14229	2			N	-0-					-0-
02	15708	X	13981	-0-	-1727	-0-	13981	2			N	-0-					-0-
03	17143	X	-0-	-0-	-17143	-0-					N	-0-					-0-

EAST GODLEY WELL #: 8H RRCID -> 239966 COMPL. DATE 05/18/2008 TOTAL DEPTH 6687 PERF. 7150 - 9785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DFW WELL #: A 7HU RRCID -> 239969 COMPL. DATE 04/28/2008 TOTAL DEPTH 8177 PERF. 8580 - 11865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAWLEY B UNIT WELL #: 2H RRCID -> 239971 COMPL. DATE 05/30/2008 TOTAL DEPTH 7200 PERF. 7483 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRIMBLE UNIT WELL #: 1H RRCID -> 239972 COMPL. DATE 04/25/2008 TOTAL DEPTH 7322 PERF. 7472 - 10445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9269	X	7277	-0-	-1992	-0-	7277	2			N	-0-					-0-
11	9409	X	9409	-0-	-0-	-0-	9409	2			N	-0-					-0-
12	11532	X	9848	-0-	-1684	-0-	9848	2			N	-0-					-0-
01	10912	X	9893	-0-	-1019	-0-	9893	2			N	-0-					-0-
02	8792	X	7569	-0-	-1223	-0-	7569	2			N	-0-					-0-
03	9858	X	6834	-0-	-3024	-0-	6834	2			N	-0-					-0-

DFW NORTH WELL #: A 3HM RRCID -> 239973 COMPL. DATE 05/22/2008 TOTAL DEPTH 8309 PERF. 8401 - 11052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10757	X	10070	-0-	-687	-0-	10070	2			N	-0-					-0-
11	10440	X	8594	-0-	-1846	-0-	8594	2			N	-0-					-0-
12	10788	X	8076	-0-	-2712	-0-	8076	2			N	-0-					-0-
01	10788	X	8845	-0-	-1943	-0-	8845	2			N	-0-					-0-
02	9268	X	7780	-0-	-1488	-0-	7780	2			N	-0-					-0-
03	10075	X	8657	-0-	-1418	-0-	8657	2			N	-0-					-0-

EVANS WELL #: 1H RRCID -> 239980 COMPL. DATE 07/18/2008 TOTAL DEPTH 6981 PERF. 7466 - 12413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

DUCK LAKE WELL #: 4H RRCID -> 239987 COMPL. DATE 08/19/2011 TOTAL DEPTH 7221 PERF. 7945 - 12552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22037	X	22037	-0-	-0-	-0-	22037	2			N	-0-					-0-
11	16063	X	16063	-0-	-0-	-0-	16063	2			N	-0-					-0-
12	18414	X	4032	-0-	-14382	-0-	4032	2			N	-0-					-0-
01	22041	X	2812	-0-	-19229	-0-	2812	2			N	-0-					-0-
02	19908	X	5707	-0-	-14201	-0-	5707	2			N	-0-					-0-
03	22041	X	5453	-0-	-16588	-0-	5453	2			N	-0-					-0-

WARD WELL #: A 1H RRCID -> 239988 COMPL. DATE 06/05/2008 TOTAL DEPTH 6734 PERF. 6929 - 9948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7223	X	6824	-0-	-399	-0-	6824	2			N	-0-					-0-
11	6960	X	5711	-0-	-1249	-0-	5711	2			N	-0-					-0-
12	6975	X	349	-0-	-6626	-0-	349	2			N	-0-					-0-
01	6820	X	551	-0-	-6269	-0-	551	2			N	-0-					-0-
02	6160	X	20	-0-	-6140	-0-	20	2			N	-0-					-0-
03	6820	X	258	-0-	-6562	-0-	258	2			N	-0-					-0-

DFW WELL #: C 1HL RRCID -> 239989 COMPL. DATE 06/11/2008 TOTAL DEPTH 7908 PERF. 8354 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10557	X	10557	-0-	-0-	-0-	10557	2			N	-0-					-0-
11	13800	X	10795	-0-	-3005	-0-	10795	2			N	-0-					-0-
12	14446	X	13210	-0-	-1236	-0-	13210	2			N	-0-					-0-
01	14446	X	10679	-0-	-3767	-0-	10679	2			N	-0-					-0-
02	13048	X	11216	-0-	-1832	-0-	11216	2			N	-0-					-0-
03	13206	X	12768	-0-	-438	-0-	12768	2			N	-0-					-0-

DOTY WELL #: 5H RRCID -> 239990 COMPL. DATE 12/27/2007 TOTAL DEPTH 6907 PERF. 7255 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17112	X	14449	-0-	-2663	-0-	14449	2			N	-0-					-0-
11	18120	X	11451	-0-	-6669	-0-	11451	2			N	-0-					-0-
12	18724	X	11372	-0-	-7352	-0-	11372	2			N	-0-					-0-
01	18724	X	10944	-0-	-7780	-0-	10944	2			N	-0-					-0-
02	14140	X	10565	-0-	-3575	-0-	10565	2			N	-0-					-0-
03	14446	X	-0-	-0-	-14446	-0-					N	-0-					-0-

STEPHENS WELL #: 3H RRCID -> 240041 COMPL. DATE 04/30/2008 TOTAL DEPTH 6547 PERF. 7015 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8866	X	1831	-0-	-7035	-0-	1831	2			N	-0-					-0-
11	8580	X	3153	-0-	-5427	-0-	3153	2			N	-0-					-0-
12	7595	X	2628	-0-	-4967	-0-	2628	2			N	-0-					-0-
01	7595	X	2210	-0-	-5385	-0-	2210	2			N	-0-					-0-
02	6860	X	-0-	-0-	-6860	-0-					N	-0-					-0-
03	3255	X	-0-	-0-	-3255	-0-					N	-0-					-0-

SPINKS WELL #: 9H RRCID -> 240053 COMPL. DATE 03/27/2008 TOTAL DEPTH 7413 PERF. 7821 - 11123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14291	X	14204	-0-	-87	-0-	14204	2			N	-0-					-0-
11	13872	X	13872	-0-	-0-	-0-	13872	2			N	-0-					-0-
12	15004	X	14468	-0-	-536	-0-	14468	2			N	-0-					-0-
01	15004	X	13622	-0-	-1382	-0-	13622	2			N	-0-					-0-
02	12964	X	12192	-0-	-772	-0-	12192	2			N	-0-					-0-
03	14477	X	12936	-0-	-1541	-0-	12936	2			N	-0-					-0-

WALKER, FLORA WELL #: 1H RRCID -> 240102 COMPL. DATE 04/21/2008 TOTAL DEPTH 7835 PERF. 8260 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		6903	-0-	6903	6903	6903	2			N	-0-					-0-
01	13512	X	6609	-0-	-6903	-0-	6609	2			N	-0-					-0-
02	5436	X	5436	-0-	-0-	-0-	5436	2			N	-0-					-0-
*03	10088	X	10088	-0-	-0-	-0-	10088	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
CROUCH B WELL #: 1H RRCID -> 240122 COMPL. DATE 05/12/2008 TOTAL DEPTH 7089 PERF. 7364 - 10562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	10261	X	7340	-0-	-2921	-0-	7340	2		N	-0-			-0-
11	9930	X	7125	-0-	-2805	-0-	7125	2		N	-0-			-0-
12	8680	X	7045	-0-	-1635	-0-	7045	2		N	-0-			-0-
01	8401	X	7368	-0-	-1033	-0-	7368	2		N	-0-			-0-
02	7588	X	6787	-0-	-801	-0-	6787	2		N	-0-			-0-
*03	7858	X	7858	-0-	-0-	-0-	7858	2		N	-0-			-0-

DFW WELL #: B 7HY RRCID -> 240149 COMPL. DATE 03/18/2008 TOTAL DEPTH 8113 PERF. 8410 - 12792

10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

HUDSON WELL #: 2H RRCID -> 240162 COMPL. DATE 10/28/2007 TOTAL DEPTH 7100 PERF. 7489 - 10163

10	14763	X	14763	-0-	-0-	-0-	14763	2		N	-0-			-0-
11	12385	X	12385	-0-	-0-	-0-	12385	2		N	-0-			-0-
12	12400	X	10487	-0-	-1913	-0-	10487	2		N	-0-			-0-
01	12989	X	9043	-0-	-3946	-0-	9043	2		N	-0-			-0-
02	11732	X	4635	-0-	-7097	-0-	4635	2		N	-0-			-0-
03	14756	X	-0-	-0-	-14756	-0-				N	-0-			-0-

LITTLE HOSS WELL #: A 2H RRCID -> 240216 COMPL. DATE 08/30/2007 TOTAL DEPTH 6374 PERF. 6722 - 9501

10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

STOLEE WELL #: 1H RRCID -> 240247 COMPL. DATE 09/24/2008 TOTAL DEPTH 7112 PERF. 7375 - 10748

10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

DAMSEL FLY NYMPH WELL #: 8H RRCID -> 240389 COMPL. DATE 08/01/2008 TOTAL DEPTH 6486 PERF. 6650 - 8589

10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

GREEN OAKS WELL #: 3H RRCID -> 240393 COMPL. DATE 07/18/2008 TOTAL DEPTH 7449 PERF. 7719 - 11151

10	5053	X	-0-	-0-	-5053	-0-				N	-0-			-0-
11	4890	X	693	-0-	-4197	-0-	693	2		N	-0-			-0-
12	5053	X	3516	-0-	-1537	-0-	3516	2		N	-0-			-0-
01	2511	X	967	-0-	-1544	-0-	967	2		N	-0-			-0-
02	644	X	-0-	-0-	-644	-0-				N	-0-			-0-
03	3503	X	-0-	-0-	-3503	-0-				N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

DAMSEL FLY NYMPH WELL #: 6H RRCID -> 240395 COMPL. DATE 07/30/2008 TOTAL DEPTH 6487 PERF. 6631 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3290	X	3290	-0-	-0-	-0-	3290	2			N	-0-					-0-
11	2350	X	2350	-0-	-0-	-0-	2350	2			N	-0-					-0-
12	2731	X	2731	-0-	-0-	-0-	2731	2			N	-0-					-0-
01	2833	X	2833	-0-	-0-	-0-	2833	2			N	-0-					-0-
02	1820	X	1677	-0-	-143	-0-	1677	2			N	-0-					-0-
03	2015	X	-0-	-0-	-2015	-0-					N	-0-					-0-

HOLLY WELL #: 3H RRCID -> 240396 COMPL. DATE 07/02/2008 TOTAL DEPTH 7246 PERF. 7624 - 9995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14836	X	14836	-0-	-0-	-0-	14836	2			N	-0-					-0-
11	13606	X	13606	-0-	-0-	-0-	13606	2			N	-0-					-0-
12	13270	X	13270	-0-	-0-	-0-	13270	2			N	-0-					-0-
01	11842	X	11076	-0-	-766	-0-	11076	2			N	-0-					-0-
02	10696	X	5677	-0-	-5019	-0-	5677	2			N	-0-					-0-
03	11842	X	-0-	-0-	-11842	-0-					N	-0-					-0-

MCNEILL WELL #: 1H RRCID -> 240397 COMPL. DATE 07/18/2008 TOTAL DEPTH 7300 PERF. 7550 - 10276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4859	X	4859	-0-	-0-	-0-	4859	2			N	-0-					-0-
11	4837	X	4837	-0-	-0-	-0-	4837	2			N	-0-					-0-
12	5301	X	5173	-0-	-128	-0-	5173	2			N	-0-					-0-
01	5301	X	3478	-0-	-1823	-0-	3478	2			N	-0-					-0-
02	4788	X	810	-0-	-3978	-0-	810	2			N	-0-					-0-
03	5177	X	906	-0-	-4271	-0-	906	2			N	-0-					-0-

CITY OF CLEBURNE WELL #: 10H RRCID -> 240398 COMPL. DATE 06/29/2008 TOTAL DEPTH 7225 PERF. 7351 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8804	X	5867	-0-	-2937	-0-	5867	2			N	-0-					-0-
11	8370	X	6761	-0-	-1609	-0-	6761	2			N	-0-					-0-
12	8556	X	7674	-0-	-882	-0-	7674	2			N	-0-					-0-
01	8370	X	7544	-0-	-826	-0-	7544	2			N	-0-					-0-
02	7476	X	7432	-0-	-44	-0-	7432	2			N	-0-					-0-
*03	8454	X	8454	-0-	-0-	-0-	8454	2			N	-0-					-0-

HESS WELL #: 4H RRCID -> 240399 COMPL. DATE 06/23/2008 TOTAL DEPTH 7171 PERF. 7680 - 10143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7076	X	7076	-0-	-0-	-0-	7076	2			N	-0-					-0-
11	6875	X	6875	-0-	-0-	-0-	6875	2			N	-0-					-0-
12	6851	X	5923	-0-	-928	-0-	5923	2			N	-0-					-0-
01	7068	X	4567	-0-	-2501	-0-	4567	2			N	-0-					-0-
02	6412	X	3011	-0-	-3401	-0-	3011	2			N	-0-					-0-
03	7099	X	-0-	-0-	-7099	-0-					N	-0-					-0-

MORRISON WELL #: M 1H RRCID -> 240400 COMPL. DATE 07/15/2008 TOTAL DEPTH 7212 PERF. 7616 - 10495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAGE WELL #: 1H RRCID -> 240401 COMPL. DATE 12/25/2008 TOTAL DEPTH 7498 PERF. 7857 - 9789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
CULLISON WELL #: 3H RRCID -> 240402 COMPL. DATE 07/03/2008 TOTAL DEPTH 7476 PERF. 7865 - 10753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5675	X	5675	-0-	-0-	-0-	5675	2			N	-0-					-0-
11	3780	X	651	-0-	-3129	-0-	651	2			N	-0-					-0-
12	3906	X	-0-	-0-	-3906	-0-					N	-0-					-0-
01	5673	X	-0-	-0-	-5673	-0-					N	-0-					-0-
02	5124	X	-0-	-0-	-5124	-0-					N	-0-					-0-
03	5673	X	-0-	-0-	-5673	-0-					N	-0-					-0-

HESS WELL #: 5H RRCID -> 240404 COMPL. DATE 06/25/2008 TOTAL DEPTH 7207 PERF. 7362 - 9390

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALLEN WELL #: 2H RRCID -> 240405 COMPL. DATE 07/27/2008 TOTAL DEPTH 7339 PERF. 7507 - 10892

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PARROT D WELL #: 2H RRCID -> 240406 COMPL. DATE 04/28/2008 TOTAL DEPTH 7249 PERF. 7475 - 10072

10	9083	X	7100	-0-	-1983	-0-	7100	2			N	-0-					-0-
11	8790	X	6467	-0-	-2323	-0-	6467	2			N	-0-					-0-
12	9083	X	8241	-0-	-842	-0-	8241	2			N	-0-					-0-
01	8804	X	6746	-0-	-2058	-0-	6746	2			N	-0-					-0-
02	6832	X	6593	-0-	-239	-0-	6593	2			N	-0-					-0-
*03	14119	X	14119	-0-	-0-	-0-	14119	2			N	-0-					-0-

FWISD WELL #: 3H RRCID -> 240407 COMPL. DATE 02/18/2009 TOTAL DEPTH 7315 PERF. 7740 - 10269

10	3999	X	3822	-0-	-177	-0-	3822	2			N	-0-					-0-
11	4050	X	3600	-0-	-450	-0-	3600	2			N	-0-					-0-
12	4185	X	3634	-0-	-551	-0-	3634	2			N	-0-					-0-
01	5036	X	5036	-0-	-0-	-0-	5036	2			N	-0-					-0-
02	3444	X	3193	-0-	-251	-0-	3193	2			N	-0-					-0-
*03	4382	X	4382	-0-	-0-	-0-	4382	2			N	-0-					-0-

HESS WELL #: 6H RRCID -> 240408 COMPL. DATE 06/21/2008 TOTAL DEPTH 7190 PERF. 7366 - 9372

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLY WELL #: 2H RRCID -> 240409 COMPL. DATE 07/02/2008 TOTAL DEPTH 7280 PERF. 7746 - 10037

10	7518	X	7518	-0-	-0-	-0-	7518	2			N	-0-					-0-
11	6521	X	6521	-0-	-0-	-0-	6521	2			N	-0-					-0-
12	6750	X	6750	-0-	-0-	-0-	6750	2			N	-0-					-0-
01	6873	X	6873	-0-	-0-	-0-	6873	2			N	-0-					-0-
02	3397	X	3397	-0-	-0-	-0-	3397	2			N	-0-					-0-
*03	4523	X	4523	-0-	-0-	-0-	4523	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
HOLLY WELL #: 1H RRCID -> 240410 COMPL. DATE 07/02/2008 TOTAL DEPTH 7287 PERF. 7811 - 10295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8462	X	8462	-0-	-0-	-0-	8462	2			N	-0-					-0-
11	8982	X	8982	-0-	-0-	-0-	8982	2			N	-0-					-0-
12	9858	X	5533	-0-	-4325	-0-	5533	2			N	-0-					-0-
01	9858	X	6620	-0-	-3238	-0-	6620	2			N	-0-					-0-
02	8904	X	5285	-0-	-3619	-0-	5285	2			N	-0-					-0-
03	9269	X	4668	-0-	-4601	-0-	4668	2			N	-0-					-0-

CULLISON WELL #: 2H RRCID -> 240412 COMPL. DATE 07/03/2008 TOTAL DEPTH 7547 PERF. 7870 - 11622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8835	X	6224	-0-	-2611	-0-	6224	2			N	-0-					-0-
11	8550	X	976	-0-	-7574	-0-	976	2			N	-0-					-0-
12	13113	X	4150	-0-	-8963	-0-	4150	2			N	-0-					-0-
01	9269	X	6848	-0-	-2421	-0-	6848	2			N	-0-					-0-
02	6696	X	6696	-0-	-0-	-0-	6696	2			N	-0-					-0-
03	6231	X	4263	-0-	-1968	-0-	4263	2			N	-0-					-0-

PARROT RIVERBEND UNIT E WELL #: 2H RRCID -> 240452 COMPL. DATE 04/26/2008 TOTAL DEPTH 7297 PERF. 7676 - 9705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10912	X	9175	-0-	-1737	-0-	9175	2			N	-0-					-0-
11	10560	X	9338	-0-	-1222	-0-	9338	2			N	-0-					-0-
12	10509	X	10238	-0-	-271	-0-	10238	2			N	-0-					-0-
01	10509	X	9849	-0-	-660	-0-	9849	2			N	-0-					-0-
02	8904	X	8694	-0-	-210	-0-	8694	2			N	-0-					-0-
*03	11060	X	11060	-0-	-0-	-0-	11060	2			N	-0-					-0-

WHITE WING COACHMAN "A" WELL #: 4H RRCID -> 240453 COMPL. DATE 07/18/2008 TOTAL DEPTH 6523 PERF. 6750 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6913	X	61	-0-	-6852	-0-	61	2			N	-0-					-0-
11	6690	X	32	-0-	-6658	-0-	32	2			N	-0-					-0-
12	7254	X	-0-	-0-	-7254	-0-					N	-0-					-0-
01	6510	X	13	-0-	-6497	-0-	13	2			N	-0-					-0-
02	3416	X	-0-	-0-	-3416	-0-					N	-0-					-0-
03	62	X	-0-	-0-	-62	-0-					N	-0-					-0-

DFW NORTH WELL #: A 2HS RRCID -> 240454 COMPL. DATE 07/19/2008 TOTAL DEPTH 8276 PERF. 8500 - 11993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8184	X	8105	-0-	-79	-0-	8105	2			N	-0-					-0-
11	8231	X	8231	-0-	-0-	-0-	8231	2			N	-0-					-0-
12	8429	X	8429	-0-	-0-	-0-	8429	2			N	-0-					-0-
01	8091	X	7892	-0-	-199	-0-	7892	2			N	-0-					-0-
02	7672	X	280	-0-	-7392	-0-	280	2			N	-0-					-0-
03	8494	X	3534	-0-	-4960	-0-	3534	2			N	-0-					-0-

DUCK LAKE WELL #: 6H RRCID -> 240455 COMPL. DATE 08/19/2011 TOTAL DEPTH 7484 PERF. 7850 - 12015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25017	X	19092	-0-	-5925	-0-	19092	2			N	-0-					-0-
11	21360	X	13265	-0-	-8095	-0-	13265	2			N	-0-					-0-
12	22072	X	-0-	-0-	-22072	-0-					N	-0-					-0-
01	21793	X	5609	-0-	-16184	-0-	5609	2			N	-0-					-0-
02	18620	X	-0-	-0-	-18620	-0-					N	-0-					-0-
03	19096	X	-0-	-0-	-19096	-0-					N	-0-					-0-

CARDEN WELL #: 2H RRCID -> 240457 COMPL. DATE 06/07/2011 TOTAL DEPTH 7190 PERF. 7415 - 9948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17081	X	12874	-0-	-4207	-0-	12874	2			N	-0-					-0-
11	16530	X	5763	-0-	-10767	-0-	5763	2			N	-0-					-0-
12	20119	X	20119	-0-	-0-	-0-	20119	2			N	-0-					-0-
01	18924	X	18924	-0-	-0-	-0-	18924	2			N	-0-					-0-
02	16031	X	16031	-0-	-0-	-0-	16031	2			N	-0-					-0-
03	16647	X	15594	-0-	-1053	-0-	15594	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

LAIDLAW WELL #: 4H RRCID -> 240458 COMPL. DATE 07/15/2008 TOTAL DEPTH 7318 PERF. 7631 - 9979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10137	X	9789	-0-	-348	-0-	9789	2			N	-0-					-0-
11	9540	X	8953	-0-	-587	-0-	8953	2			N	-0-					-0-
12	9920	X	8886	-0-	-1034	-0-	8886	2			N	-0-					-0-
01	9920	X	8673	-0-	-1247	-0-	8673	2			N	-0-					-0-
02	8960	X	8440	-0-	-520	-0-	8440	2			N	-0-					-0-
*03	10047	X	10047	-0-	-0-	-0-	10047	2			N	-0-					-0-

DONNA KAY WELL #: 1H RRCID -> 240459 COMPL. DATE 04/28/2009 TOTAL DEPTH 7368 PERF. 7588 - 9885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6603	X	5527	-0-	-1076	-0-	5527	2			N	-0-					-0-
11	6300	X	6131	-0-	-169	-0-	6131	2			N	-0-					-0-
12	6510	X	6238	-0-	-272	-0-	6238	2			N	-0-					-0-
01	6510	X	5985	-0-	-525	-0-	5985	2			N	-0-					-0-
02	5712	X	5264	-0-	-448	-0-	5264	2			N	-0-					-0-
03	6324	X	5769	-0-	-555	-0-	5769	2			N	-0-					-0-

DANG WELL #: 1H RRCID -> 240460 COMPL. DATE 06/22/2008 TOTAL DEPTH 6805 PERF. 7226 - 9751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DFW WELL #: B 11HY RRCID -> 240461 COMPL. DATE 03/23/2008 TOTAL DEPTH 8052 PERF. 8389 - 11886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CATES WELL #: 2H RRCID -> 240462 COMPL. DATE 06/28/2008 TOTAL DEPTH 6674 PERF. 6937 - 9566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6882	X	-0-	-0-	-6882	-0-					N	-0-					-0-
11	6660	X	-0-	-0-	-6660	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

DFW NORTH WELL #: A 3HL RRCID -> 240463 COMPL. DATE 05/25/2008 TOTAL DEPTH 8245 PERF. 8691 - 13452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11718	X	8045	-0-	-3673	-0-	8045	2			N	-0-					-0-
*11	11340	X	8645	-0-	-2695	-0-	8645	2			N	-0-					-0-
*12	11160	X	9673	-0-	-1487	-0-	9673	2			N	-0-					-0-
*01	10478	X	9480	-0-	-998	-0-	9480	2			N	-0-					-0-
*02	9085	X	9085	-0-	-0-	-0-	9085	2			N	-0-					-0-
03	10075	X	8481	-0-	-1594	-0-	8481	2			N	-0-					-0-

DOTY WELL #: 1H RRCID -> 240464 COMPL. DATE 06/25/2008 TOTAL DEPTH 6858 PERF. 7701 - 11842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

HUDSON WELL #: 4H RRCID -> 240465 COMPL. DATE 11/22/2008 TOTAL DEPTH 7128 PERF. 7330 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15965	X	12132	-0-	-3833	-0-	12132	2			N	-0-					-0-
11	11790	X	9812	-0-	-1978	-0-	9812	2			N	-0-					-0-
12	10075	X	9022	-0-	-1053	-0-	9022	2			N	-0-					-0-
01	10571	X	10322	-0-	-249	-0-	10322	2			N	-0-					-0-
02	9548	X	8229	-0-	-1319	-0-	8229	2			N	-0-					-0-
03	12121	X	8281	-0-	-3840	-0-	8281	2			N	-0-					-0-

RICH WELL #: 6H RRCID -> 240466 COMPL. DATE 06/23/2008 TOTAL DEPTH 6907 PERF. 7501 - 10016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6324	X	3507	-0-	-2817	-0-	3507	2			N	-0-					-0-
11	1590	X	-0-	-0-	-1590	-0-					N	-0-					-0-
12	7378	X	-0-	-0-	-7378	-0-					N	-0-					-0-
01	7378	X	-0-	-0-	-7378	-0-					N	-0-					-0-
02	6664	X	-0-	-0-	-6664	-0-					N	-0-					-0-
03	3503	X	-0-	-0-	-3503	-0-					N	-0-					-0-

MACKEY WELL #: 4H RRCID -> 240468 COMPL. DATE 07/23/2008 TOTAL DEPTH 7234 PERF. 7631 - 10112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DANG WELL #: 2H RRCID -> 240469 COMPL. DATE 06/23/2008 TOTAL DEPTH 6758 PERF. 7151 - 9231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SUTTON WELL #: 1H RRCID -> 240515 COMPL. DATE 07/15/2008 TOTAL DEPTH 6842 PERF. 7176 - 11217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	X	1832	-0-	-152	-0-	1832	2			N	-0-					-0-
11	1800	X	1743	-0-	-57	-0-	1743	2			N	-0-					-0-
12	1891	N	1587	-0-	-304	-0-	1587	2			N	-0-					-0-
01	1829	N	-0-	-0-	-1829	-0-					N	-0-					-0-
02	1624	N	-0-	-0-	-1624	-0-					N	-0-					-0-
03	1581	N	-0-	-0-	-1581	-0-					N	-0-					-0-

DFW WELL #: C 3HL RRCID -> 240516 COMPL. DATE 06/19/2008 TOTAL DEPTH 7957 PERF. 8450 - 10360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5332	X	5295	-0-	-37	-0-	5295	2			N	-0-					-0-
11	6000	X	5053	-0-	-947	-0-	5053	2			N	-0-					-0-
12	6200	X	4646	-0-	-1554	-0-	4646	2			N	-0-					-0-
01	6200	X	3498	-0-	-2702	-0-	3498	2			N	-0-					-0-
02	5040	X	3264	-0-	-1776	-0-	3264	2			N	-0-					-0-
*03	5789	X	5789	-0-	-0-	-0-	5789	2			N	-0-					-0-

DOTY WELL #: 3H RRCID -> 240519 COMPL. DATE 06/22/2008 TOTAL DEPTH 6931 PERF. 7419 - 11683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20986	X	20986	-0-	-0-	-0-	20986	2			N	-0-					-0-
11	14161	X	14161	-0-	-0-	-0-	14161	2			N	-0-					-0-
12	11687	X	7128	-0-	-4559	-0-	7128	2			N	-0-					-0-
01	20987	X	-0-	-0-	-20987	-0-					N	-0-					-0-
02	18956	X	-0-	-0-	-18956	-0-					N	-0-					-0-
03	20987	X	-0-	-0-	-20987	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LITTLE HOSS 7 WELL #: H 3H RRCID -> 240521 COMPL. DATE 07/22/2008 TOTAL DEPTH 6373 PERF. 6608 - 10214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11842	X	10421	-0-	-1421	-0-	10421	2			Y	-0-					14
11	11850	X	9719	-0-	-2131	-0-	9719	2			Y	-0-					14
12	12524	X	8875	-0-	-3649	-0-	8875	2			Y	-0-					14
01	12524	X	8986	-0-	-3538	-0-	8986	2			Y	-0-					14
02	10752	X	8264	-0-	-2488	-0-	8233	2	31	9	Y	28	27	1			15
*03	10545	X	10545	-0-	-0-	-0-	10532	2	13	9	Y	12					27

HOWINGTON WELL #: 1H RRCID -> 240522 COMPL. DATE 07/16/2008 TOTAL DEPTH 6909 PERF. 7191 - 9979

10	9703	X	6035	-0-	-3668	-0-	6035	2			N	-0-					-0-
11	9390	X	4674	-0-	-4716	-0-	4674	2			N	-0-					-0-
12	10447	X	6833	-0-	-3614	-0-	6833	2			N	-0-					-0-
01	8525	X	3100	-0-	-5425	-0-	3100	2			N	-0-					-0-
02	6496	X	1501	-0-	-4995	-0-	1501	2			N	-0-					-0-
03	6820	X	3587	-0-	-3233	-0-	3587	2			N	-0-					-0-

CREED WELL #: 2H RRCID -> 240523 COMPL. DATE 06/18/2008 TOTAL DEPTH 7188 PERF. 7556 - 11764

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CEDF WELL #: 7H RRCID -> 240524 COMPL. DATE 06/21/2008 TOTAL DEPTH 7090 PERF. 7615 - 10604

10	7626	X	7143	-0-	-483	-0-	7143	2			N	-0-					-0-
11	7380	X	6890	-0-	-490	-0-	6890	2			N	-0-					-0-
12	7347	X	6604	-0-	-743	-0-	6604	2			N	-0-					-0-
01	7130	X	6831	-0-	-299	-0-	6831	2			N	-0-					-0-
02	6440	X	4911	-0-	-1529	-0-	4911	2			N	-0-					-0-
03	7130	X	5959	-0-	-1171	-0-	5959	2			N	-0-					-0-

HAYNIE WELL #: 3H RRCID -> 240527 COMPL. DATE 06/17/2008 TOTAL DEPTH 7098 PERF. 7587 - 12328

10	13423	X	8279	-0-	-5144	-0-	8279	2			N	-0-					-0-
11	12990	X	9498	-0-	-3492	-0-	9498	2			N	-0-					-0-
12	13496	X	13496	-0-	-0-	-0-	13496	2			N	-0-					-0-
01	12586	X	4759	-0-	-7827	-0-	4759	2			N	-0-					-0-
02	8876	X	-0-	-0-	-8876	-0-					N	-0-					-0-
03	13485	X	-0-	-0-	-13485	-0-					N	-0-					-0-

NORTH LAKE WELL #: 6H RRCID -> 240549 COMPL. DATE 04/04/2008 TOTAL DEPTH 6742 PERF. 7305 - 10152

10	6293	X	5529	-0-	-764	-0-	5529	2			N	-0-					-0-
11	5820	X	5335	-0-	-485	-0-	5335	2			N	-0-					-0-
12	5859	X	5221	-0-	-638	-0-	5221	2			N	-0-					-0-
01	5859	X	5850	-0-	-9	-0-	5850	2			N	-0-					-0-
02	6187	X	6187	-0-	-0-	-0-	6187	2			N	-0-					-0-
*03	8046	X	8046	-0-	-0-	-0-	8046	2			N	-0-					-0-

RAMEY, DAVID WELL #: 1H RRCID -> 240551 COMPL. DATE 02/12/2008 TOTAL DEPTH 9389 PERF. 8800 - 11401

10	4092	X	3775	-0-	-317	-0-	3775	2			N	-0-					-0-
11	3960	X	3455	-0-	-505	-0-	3455	2			N	-0-					-0-
12	4061	X	3413	-0-	-648	-0-	3413	2			N	-0-					-0-
01	4061	X	2858	-0-	-1203	-0-	2858	2			N	-0-					-0-
02	3528	X	1440	-0-	-2088	-0-	1440	2			N	-0-					-0-
03	3782	X	2514	-0-	-1268	-0-	2514	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

NORTH LAKE WELL #: 3H RRCID -> 240552 COMPL. DATE 04/02/2008 TOTAL DEPTH 7001 PERF. 7243 - 9856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6665	X	5716	-0-	-949	-0-	5716	2			N	-0-					-0-
11	6450	X	5050	-0-	-1400	-0-	5050	2			N	-0-					-0-
12	6665	X	5060	-0-	-1605	-0-	5060	2			N	-0-					-0-
01	6138	X	4752	-0-	-1386	-0-	4752	2			N	-0-					-0-
02	5292	X	4699	-0-	-593	-0-	4699	2			N	-0-					-0-
03	5704	X	4684	-0-	-1020	-0-	4684	2			N	-0-					-0-

CROUCH WELL #: 2H RRCID -> 240593 COMPL. DATE 05/13/2008 TOTAL DEPTH 7131 PERF. 7509 - 9223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11470	X	9977	-0-	-1493	-0-	9977	2			N	-0-					-0-
11	10590	X	8934	-0-	-1656	-0-	8934	2			N	-0-					-0-
12	10416	X	8726	-0-	-1690	-0-	8726	2			N	-0-					-0-
01	10416	X	9398	-0-	-1018	-0-	9398	2			N	-0-					-0-
02	9016	X	8307	-0-	-709	-0-	8307	2			N	-0-					-0-
03	9982	X	9212	-0-	-770	-0-	9212	2			N	-0-					-0-

STULTS-WELBORN WELL #: 3H RRCID -> 240595 COMPL. DATE 10/20/2007 TOTAL DEPTH 7900 PERF. 8100 - 9956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9114	X	8454	-0-	-660	-0-	8454	2			N	-0-					-0-
11	8730	X	8155	-0-	-575	-0-	8155	2			N	-0-					-0-
12	9021	X	7632	-0-	-1389	-0-	7632	2			N	-0-					-0-
01	9021	X	7951	-0-	-1070	-0-	7951	2			N	-0-					-0-
02	7784	X	7223	-0-	-561	-0-	7223	2			N	-0-					-0-
03	8463	X	7637	-0-	-826	-0-	7637	2			N	-0-					-0-

DFW WELL #: B 2HW RRCID -> 240596 COMPL. DATE 03/01/2008 TOTAL DEPTH 7962 PERF. 8080 - 12090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9517	X	1878	-0-	-7639	-0-	1878	2			N	-0-					-0-
11	7950	X	6643	-0-	-1307	-0-	6643	2			N	-0-					-0-
12	9987	X	9987	-0-	-0-	-0-	9987	2			N	-0-					-0-
01	7255	X	7255	-0-	-0-	-0-	7255	2			N	-0-					-0-
02	10077	X	10077	-0-	-0-	-0-	10077	2			N	-0-					-0-
03	8277	X	8187	-0-	-90	-0-	8187	2			N	-0-					-0-

LITTLE HOSS WELL #: B 3H RRCID -> 240599 COMPL. DATE 04/20/2008 TOTAL DEPTH 6544 PERF. 6800 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5208	X	2494	-0-	-2714	-0-	2494	2			N	-0-					56
11	5580	X	5572	-0-	-8	-0-	5553	2	19	9	N	17					73
12	6367	X	6367	-0-	-0-	-0-	6367	2			N	-0-					73
01	6593	X	6593	-0-	-0-	-0-	6568	2	25	9	N	23	56	1			40
02	5208	X	4568	-0-	-640	-0-	4565	2	3	9	N	3					43
*03	6571	X	6571	-0-	-0-	-0-	6560	2	11	9	N	10					53

LITTLE HOSS WELL #: B 5H RRCID -> 240600 COMPL. DATE 04/18/2008 TOTAL DEPTH 6524 PERF. 6836 - 9275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	X	1376	-0-	-794	-0-	1376	2			N	-0-					61
11	2400	X	72	-0-	-2328	-0-	50	2	22	9	N	20					81
12	961	N	-0-	-0-	-961	-0-					N	-0-					81
01	961	N	-0-	-0-	-961	-0-					N	30	65	1			46
02	56	N	-0-	-0-	-56	-0-					N	4					50
03	0	N	-0-	-0-	-0-	-0-					N	13					63

MACKEY WELL #: 1H RRCID -> 240601 COMPL. DATE 03/13/2008 TOTAL DEPTH 7251 PERF. 7584 - 9791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

MACKEY WELL #: 2H RRCID -> 240603 COMPL. DATE 03/20/2008 TOTAL DEPTH 7237 PERF. 7489 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRWD WELL #: 2H RRCID -> 240605 COMPL. DATE 12/26/2007 TOTAL DEPTH 7125 PERF. 7392 - 9449

10	8897	X	8045	-0-	-852	-0-	8045	2			N	-0-					-0-
11	8610	X	8553	-0-	-57	-0-	8553	2			N	-0-					-0-
12	8761	X	8761	-0-	-0-	-0-	8761	2			N	-0-					-0-
01	8725	X	8725	-0-	-0-	-0-	8725	2			N	-0-					-0-
02	8545	X	8545	-0-	-0-	-0-	8545	2			N	-0-					-0-
*03	10409	X	10409	-0-	-0-	-0-	10409	2			N	-0-					-0-

DAY WELL #: 1H RRCID -> 240624 COMPL. DATE 05/08/2007 TOTAL DEPTH 8310 PERF. 8635 - 11823

10	9796	X	6995	-0-	-2801	-0-	6995	2			N	-0-					-0-
11	6840	X	6759	-0-	-81	-0-	6759	2			N	-0-					-0-
12	7068	X	6607	-0-	-461	-0-	6607	2			N	-0-					-0-
01	7068	X	6600	-0-	-468	-0-	6600	2			N	-0-					-0-
02	6328	X	4640	-0-	-1688	-0-	4640	2			N	-0-					-0-
*03	7851	X	7851	-0-	-0-	-0-	7851	2			N	-0-					-0-

OLD WEATHERFORD WELL #: 4H RRCID -> 240764 COMPL. DATE 10/26/2007 TOTAL DEPTH 6857 PERF. 7076 - 9186

10	5518	X	4694	-0-	-824	-0-	4686	2	8	9	N	7	84	1			49
11	6090	X	6090	-0-	-0-	-0-	6069	2	21	9	N	19					68
12	5084	X	4772	-0-	-312	-0-	4638	2	134	9	N	122	93	1			97
01	6007	X	6007	-0-	-0-	-0-	5985	2	22	9	N	20					117
02	5628	X	4106	-0-	-1522	-0-	4088	2	18	9	N	16					133
03	6231	X	5475	-0-	-756	-0-	5443	2	32	9	N	29					162

FALVEL WELL #: 12H RRCID -> 240883 COMPL. DATE 09/04/2008 TOTAL DEPTH 7056 PERF. 7437 - 11340

10	2556	X	2556	-0-	-0-	-0-	2556	2			N	-0-					-0-
11	3965	X	3965	-0-	-0-	-0-	3965	2			N	-0-					-0-
12	5527	X	5527	-0-	-0-	-0-	5527	2			N	-0-					-0-
01	3884	X	3884	-0-	-0-	-0-	3884	2			N	-0-					-0-
02	7722	X	7722	-0-	-0-	-0-	7722	2			N	-0-					-0-
*03	7868	X	7868	-0-	-0-	-0-	7868	2			N	-0-					-0-

FALVEL WELL #: 13H RRCID -> 240884 COMPL. DATE 09/01/2008 TOTAL DEPTH 7107 PERF. 7262 - 10894

10	1674	X	739	-0-	-935	-0-	739	2			N	-0-					-0-
11	1620	X	660	-0-	-960	-0-	660	2			N	-0-					-0-
12	1736	X	788	-0-	-948	-0-	788	2			N	-0-					-0-
01	1736	X	729	-0-	-1007	-0-	729	2			N	-0-					-0-
02	1568	X	190	-0-	-1378	-0-	190	2			N	-0-					-0-
03	775	X	12	-0-	-763	-0-	12	2			N	-0-					-0-

LUCK WELL #: 2H RRCID -> 240885 COMPL. DATE 07/22/2008 TOTAL DEPTH 7273 PERF. 7496 - 8615

10	5797	X	5359	-0-	-438	-0-	5359	2			N	-0-					-0-
11	5610	X	4004	-0-	-1606	-0-	4004	2			N	-0-					-0-
12	5580	X	5156	-0-	-424	-0-	5156	2			N	-0-					-0-
01	5580	X	4912	-0-	-668	-0-	4912	2			N	-0-					-0-
02	5059	X	5059	-0-	-0-	-0-	5059	2			N	-0-					-0-
*03	5450	X	5450	-0-	-0-	-0-	5450	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

WEST LAKE WELL #: 3H RRCID -> 240886 COMPL. DATE 08/29/2008 TOTAL DEPTH 6871 PERF. 7220 - 9902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5995	X	5995	-0-	-0-	-0-	5995	2			N	-0-					-0-
11	5699	X	5699	-0-	-0-	-0-	5699	2			N	-0-					-0-
12	6262	X	6262	-0-	-0-	-0-	6262	2			N	-0-					-0-
01	6435	X	6435	-0-	-0-	-0-	6435	2			N	-0-					-0-
02	5814	X	5814	-0-	-0-	-0-	5814	2			N	-0-					-0-
03	6262	X	6087	-0-	-175	-0-	6087	2			N	-0-					-0-

WEST LAKE WELL #: 8H RRCID -> 240887 COMPL. DATE 08/31/2008 TOTAL DEPTH 6845 PERF. 7086 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5673	X	-0-	-0-	-5673	-0-					N	-0-					-0-
11	5490	X	-0-	-0-	-5490	-0-					N	-0-					-0-
12	5642	X	-0-	-0-	-5642	-0-					N	-0-					-0-
01	4774	X	-0-	-0-	-4774	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DAMSEL FLY NYMPH WELL #: 10H RRCID -> 240888 COMPL. DATE 08/12/2008 TOTAL DEPTH 6470 PERF. 6680 - 8983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST LAKE WELL #: 7H RRCID -> 240889 COMPL. DATE 08/30/2008 TOTAL DEPTH 6885 PERF. 7338 - 10341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7285	X	7148	-0-	-137	-0-	7148	2			N	-0-					-0-
11	7053	X	7053	-0-	-0-	-0-	7053	2			N	-0-					-0-
12	7217	X	7217	-0-	-0-	-0-	7217	2			N	-0-					-0-
01	7192	X	6857	-0-	-335	-0-	6857	2			N	-0-					-0-
02	6580	X	6058	-0-	-522	-0-	6058	2			N	-0-					-0-
03	7285	X	6811	-0-	-474	-0-	6811	2			N	-0-					-0-

GRAVES WELL #: 6H RRCID -> 240890 COMPL. DATE 08/30/2008 TOTAL DEPTH 7120 PERF. 7432 - 9217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6789	X	6174	-0-	-615	-0-	6174	2			N	-0-					-0-
11	7780	X	7780	-0-	-0-	-0-	7780	2			N	-0-					-0-
12	7884	X	7884	-0-	-0-	-0-	7884	2			N	-0-					-0-
01	6759	X	6759	-0-	-0-	-0-	6759	2			N	-0-					-0-
02	6190	X	6190	-0-	-0-	-0-	6190	2			N	-0-					-0-
*03	7024	X	7024	-0-	-0-	-0-	7024	2			N	-0-					-0-

MANN, S. WELL #: 4H RRCID -> 240891 COMPL. DATE 06/15/2008 TOTAL DEPTH 7284 PERF. 7457 - 9390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7688	X	5980	-0-	-1708	-0-	5980	2			N	-0-					-0-
11	6594	X	6594	-0-	-0-	-0-	6594	2			N	-0-					-0-
12	6377	X	6377	-0-	-0-	-0-	6377	2			N	-0-					-0-
01	5983	X	4529	-0-	-1454	-0-	4529	2			N	-0-					-0-
02	6837	X	6837	-0-	-0-	-0-	6837	2			N	-0-					-0-
*03	8147	X	8147	-0-	-0-	-0-	8147	2			N	-0-					-0-

LITTLE HOSS 7 WELL #: E 2H RRCID -> 240958 COMPL. DATE 07/28/2007 TOTAL DEPTH 6211 PERF. 6585 - 9531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4850	X	4850	-0-	-0-	-0-	4829	2	21	9	Y	19					37
11	4110	X	3358	-0-	-752	-0-	3299	2	59	9	Y	54	78	1			13
12	4774	X	4407	-0-	-367	-0-	4361	2	46	9	Y	42					55
01	4824	X	4824	-0-	-0-	-0-	4756	2	68	9	Y	62	91	1			26
02	4776	X	4776	-0-	-0-	-0-	4741	2	35	9	Y	32	15	1			43
03	4774	X	4703	-0-	-71	-0-	4657	2	46	9	Y	42	52	1			33

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MCNEILL WELL #: 4H RRCID -> 240982 COMPL. DATE 07/19/2008 TOTAL DEPTH 7230 PERF. 7650 - 10501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9092	X	9092	-0-	-0-	-0-	9092	2			N	-0-					-0-
11	8040	X	5421	-0-	-2619	-0-	5421	2			N	-0-					-0-
12	8308	X	3776	-0-	-4532	-0-	3776	2			N	-0-					-0-
01	9083	X	-0-	-0-	-9083	-0-					N	-0-					-0-
02	8204	X	-0-	-0-	-8204	-0-					N	-0-					-0-
03	9083	X	5691	-0-	-3392	-0-	5691	2			N	-0-					-0-

CHILDRESS WELL #: 8H RRCID -> 240985 COMPL. DATE 04/29/2008 TOTAL DEPTH 7035 PERF. 7400 - 9383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DFW WELL #: B 9HX RRCID -> 241070 COMPL. DATE 05/26/2008 TOTAL DEPTH 7959 PERF. 8429 - 11202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANCHASARP A WELL #: 1H RRCID -> 241075 COMPL. DATE 08/03/2008 TOTAL DEPTH 7324 PERF. 7522 - 10953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15066	X	11471	-0-	-3595	-0-	11471	2			N	-0-					-0-
11	12390	X	12390	-0-	-0-	-0-	12390	2			N	-0-					-0-
12	12338	X	11651	-0-	-687	-0-	11651	2			N	-0-					-0-
01	12338	X	10584	-0-	-1754	-0-	10584	2			N	-0-					-0-
02	11536	X	9062	-0-	-2474	-0-	9062	2			N	-0-					-0-
03	12772	X	11673	-0-	-1099	-0-	11673	2			N	-0-					-0-

ESPARZA WELL #: 1H RRCID -> 241077 COMPL. DATE 08/02/2008 TOTAL DEPTH 6520 PERF. 6806 - 9561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ESPARZA WELL #: 2H RRCID -> 241082 COMPL. DATE 08/01/2008 TOTAL DEPTH 6527 PERF. 6776 - 9491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2775	-0-	-139	-0-	2775	2			N	-0-					-0-
11	2460	X	1346	-0-	-1114	-0-	1346	2			N	-0-					-0-
12	3689	X	2505	-0-	-1184	-0-	2505	2			N	-0-					-0-
01	5087	X	5087	-0-	-0-	-0-	5087	2			N	-0-					-0-
02	3332	X	2174	-0-	-1158	-0-	2174	2			N	-0-					-0-
*03	3316	X	3316	-0-	-0-	-0-	3316	2			N	-0-					-0-

ROBINSON BRANCH WELL #: 4H RRCID -> 241085 COMPL. DATE 08/19/2008 TOTAL DEPTH 6873 PERF. 7203 - 10373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6480	X	6480	-0-	-0-	-0-	6480	2			N	-0-					-0-
11	6210	X	6192	-0-	-18	-0-	6192	2			N	-0-					-0-
12	6386	X	6100	-0-	-286	-0-	6100	2			N	-0-					-0-
01	6479	X	5780	-0-	-699	-0-	5780	2			N	-0-					-0-
02	5852	X	5376	-0-	-476	-0-	5376	2			N	-0-					-0-
03	6479	X	5966	-0-	-513	-0-	5966	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

HORSE CREEK WELL #: 6H RRCID -> 241088 COMPL. DATE 08/10/2008 TOTAL DEPTH 7194 PERF. 7562 - 10338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9920	X	8771	-0-	-1149	-0-	8771	2			N	-0-					-0-
11	9570	X	7783	-0-	-1787	-0-	7783	2			N	-0-					-0-
12	9548	X	7907	-0-	-1641	-0-	7907	2			N	-0-					-0-
01	9362	X	7448	-0-	-1914	-0-	7448	2			N	-0-					-0-
02	7924	X	6688	-0-	-1236	-0-	6688	2			N	-0-					-0-
*03	9330	X	9330	-0-	-0-	-0-	9330	2			N	-0-					-0-

HORSE CREEK WELL #: 5H RRCID -> 241091 COMPL. DATE 08/10/2008 TOTAL DEPTH 7170 PERF. 7437 - 10055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9269	X	8855	-0-	-414	-0-	8855	2			N	-0-					-0-
11	8910	X	8066	-0-	-844	-0-	8066	2			N	-0-					-0-
12	9207	X	8221	-0-	-986	-0-	8221	2			N	-0-					-0-
01	8866	X	7991	-0-	-875	-0-	7991	2			N	-0-					-0-
02	8008	X	7188	-0-	-820	-0-	7188	2			N	-0-					-0-
*03	9522	X	9522	-0-	-0-	-0-	9522	2			N	-0-					-0-

DFW WELL #: C 5HM RRCID -> 241092 COMPL. DATE 07/20/2008 TOTAL DEPTH 8000 PERF. 6514 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10633	X	1531	-0-	-9102	-0-	1531	2			N	-0-					-0-
11	10290	X	718	-0-	-9572	-0-	718	2			N	-0-					-0-
12	6386	X	4011	-0-	-2375	-0-	4011	2			N	-0-					-0-
01	2969	X	2969	-0-	-0-	-0-	2969	2			N	-0-					-0-
02	8054	X	8054	-0-	-0-	-0-	8054	2			N	-0-					-0-
03	3999	X	184	-0-	-3815	-0-	184	2			N	-0-					-0-

MEDC WELL #: 2H RRCID -> 241097 COMPL. DATE 09/08/2008 TOTAL DEPTH 8331 PERF. 8677 - 11216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBINSON BRANCH WELL #: 5H RRCID -> 241101 COMPL. DATE 08/01/2008 TOTAL DEPTH 6842 PERF. 7144 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LAIDLAW WELL #: 2H RRCID -> 241112 COMPL. DATE 11/01/2007 TOTAL DEPTH 7284 PERF. 8556 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10664	X	7862	-0-	-2802	-0-	7862	2			N	-0-					-0-
11	10320	X	4576	-0-	-5744	-0-	4576	2			N	-0-					-0-
12	10447	X	7001	-0-	-3446	-0-	7001	2			N	-0-					-0-
01	10447	X	4943	-0-	-5504	-0-	4943	2			N	-0-					-0-
02	8540	X	3137	-0-	-5403	-0-	3137	2			N	-0-					-0-
03	7874	X	7442	-0-	-432	-0-	7442	2			N	-0-					-0-

CULLISON WELL #: 1H RRCID -> 241249 COMPL. DATE 02/17/2008 TOTAL DEPTH 7515 PERF. 7880 - 11180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12276	X	4420	-0-	-7856	-0-	4420	2			N	-0-					-0-
11	11280	X	10758	-0-	-522	-0-	10758	2			N	-0-					-0-
12	11315	X	10876	-0-	-439	-0-	10876	2			N	-0-					-0-
01	11315	X	8518	-0-	-2797	-0-	8518	2			N	-0-					-0-
02	10220	X	8309	-0-	-1911	-0-	8309	2			N	-0-					-0-
03	11129	X	10836	-0-	-293	-0-	10836	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

JOHNS MANVILLE WELL #: 5H RRCID -> 241322 COMPL. DATE 09/09/2008 TOTAL DEPTH 7286 PERF. 7625 - 10421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10633	X	7364	-0-	-3269	-0-	7364	2			N	-0-					-0-
11	13603	X	13603	-0-	-0-	-0-	13603	2			N	-0-					-0-
12	14404	X	14404	-0-	-0-	-0-	14404	2			N	-0-					-0-
01	13974	X	13974	-0-	-0-	-0-	13974	2			N	-0-					-0-
02	14975	X	14975	-0-	-0-	-0-	14975	2			N	-0-					-0-
*03	11003	X	11003	-0-	-0-	-0-	11003	2			N	-0-					-0-

FALVEL WELL #: 16H RRCID -> 241421 COMPL. DATE 09/20/2008 TOTAL DEPTH 7107 PERF. 7590 - 9833

10	3898	X	3898	-0-	-0-	-0-	3898	2			N	-0-					-0-
11	3637	X	3637	-0-	-0-	-0-	3637	2			N	-0-					-0-
12	4438	X	4438	-0-	-0-	-0-	4438	2			N	-0-					-0-
01	7823	X	7823	-0-	-0-	-0-	7823	2			N	-0-					-0-
02	6859	X	6859	-0-	-0-	-0-	6859	2			N	-0-					-0-
*03	8431	X	8431	-0-	-0-	-0-	8431	2			N	-0-					-0-

MANN, S. WELL #: 14H RRCID -> 241425 COMPL. DATE 06/16/2008 TOTAL DEPTH 7285 PERF. 7650 - 10003

10	8649	X	8649	-0-	-0-	-0-	8649	2			N	-0-					-0-
11	6600	X	6240	-0-	-360	-0-	6240	2			N	-0-					-0-
12	6355	X	2489	-0-	-3866	-0-	2489	2			N	-0-					-0-
01	8556	X	-0-	-0-	-8556	-0-					N	-0-					-0-
02	7728	X	-0-	-0-	-7728	-0-					N	-0-					-0-
03	8556	X	-0-	-0-	-8556	-0-					N	-0-					-0-

DFW WELL #: A 8HD RRCID -> 241426 COMPL. DATE 07/14/2008 TOTAL DEPTH 8179 PERF. 8930 - 12137

10	7273	X	7273	-0-	-0-	-0-	7273	2			N	-0-					-0-
11	7616	X	7616	-0-	-0-	-0-	7616	2			N	-0-					-0-
12	8618	X	7566	-0-	-1052	-0-	7566	2			N	-0-					-0-
01	8618	X	3831	-0-	-4787	-0-	3831	2			N	-0-					-0-
02	7784	X	4390	-0-	-3394	-0-	4390	2			N	-0-					-0-
03	7874	X	2493	-0-	-5381	-0-	2493	2			N	-0-					-0-

WINSCOTT WELL #: A 4H RRCID -> 241439 COMPL. DATE 12/26/2008 TOTAL DEPTH 6779 PERF. 7348 - 9102

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE HOSS 7 WELL #: H 5H RRCID -> 242645 COMPL. DATE 07/19/2008 TOTAL DEPTH 6401 PERF. 6739 - 9431

10	11114	X	11114	-0-	-0-	-0-	11114	2			Y	-0-					8
11	10560	X	10438	-0-	-122	-0-	10438	2			Y	-0-					8
12	10927	X	10927	-0-	-0-	-0-	10927	2			Y	-0-					8
01	11098	X	10140	-0-	-958	-0-	10140	2			Y	-0-					8
02	10024	X	9806	-0-	-218	-0-	9787	2	19	9	Y	17	17	1			8
*03	13773	X	13773	-0-	-0-	-0-	13766	2	7	9	Y	6					14

J & L WELL #: 1H RRCID -> 242656 COMPL. DATE 04/24/2008 TOTAL DEPTH 6501 PERF. 6683 - 9436

10	2976	X	2479	-0-	-497	-0-	2479	2			N	-0-					-0-
11	2880	X	1256	-0-	-1624	-0-	1256	2			N	-0-					-0-
12	2697	N	125	-0-	-2572	-0-	125	2			N	-0-					-0-
01	2480	N	31	-0-	-2449	-0-	31	2			N	-0-					-0-
02	1176	N	-0-	-0-	-1176	-0-					N	-0-					-0-
*03	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

SHAW B WELL #: 3H RRCID -> 242658 COMPL. DATE 07/21/2008 TOTAL DEPTH 7003 PERF. 7223 - 11224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12873	X	12873	-0-	-0-	-0-	12873	2			N	-0-					-0-
11	15464	X	15464	-0-	-0-	-0-	15464	2			N	-0-					-0-
12	15871	X	15871	-0-	-0-	-0-	15871	2			N	-0-					-0-
01	16253	X	16253	-0-	-0-	-0-	16253	2			N	-0-					-0-
02	14417	X	14417	-0-	-0-	-0-	14417	2			N	-0-					-0-
*03	15769	X	15769	-0-	-0-	-0-	15769	2			N	-0-					-0-

SHAW B WELL #: 1H RRCID -> 242659 COMPL. DATE 08/01/2008 TOTAL DEPTH 6955 PERF. 7510 - 9203

10	7046	X	7046	-0-	-0-	-0-	7046	2			N	-0-					-0-
11	6830	X	6830	-0-	-0-	-0-	6830	2			N	-0-					-0-
12	6900	X	6900	-0-	-0-	-0-	6900	2			N	-0-					-0-
01	7037	X	6584	-0-	-453	-0-	6584	2			N	-0-					-0-
02	6384	X	5729	-0-	-655	-0-	5729	2			N	-0-					-0-
03	7068	X	6704	-0-	-364	-0-	6704	2			N	-0-					-0-

TERRY WELL #: 3H RRCID -> 242660 COMPL. DATE 11/20/2007 TOTAL DEPTH 7457 PERF. 7708 - 9910

10	11191	X	11191	-0-	-0-	-0-	11191	2			N	-0-					-0-
11	11283	X	11283	-0-	-0-	-0-	11283	2			N	-0-					-0-
12	11444	X	11444	-0-	-0-	-0-	11444	2			N	-0-					-0-
01	11404	X	11404	-0-	-0-	-0-	11404	2			N	-0-					-0-
02	10528	X	9994	-0-	-534	-0-	9994	2			N	-0-					-0-
03	11656	X	10856	-0-	-800	-0-	10856	2			N	-0-					-0-

WOODHAVEN WELL #: 2H RRCID -> 242661 COMPL. DATE 12/02/2007 TOTAL DEPTH 7396 PERF. 7733 - 10085

10	10478	X	6684	-0-	-3794	-0-	6684	2			N	-0-					-0-
11	9270	X	6023	-0-	-3247	-0-	6023	2			N	-0-					-0-
12	8432	X	7579	-0-	-853	-0-	7579	2			N	-0-					-0-
01	7905	X	7905	-0-	-0-	-0-	7905	2			N	-0-					-0-
02	6048	X	5445	-0-	-603	-0-	5445	2			N	-0-					-0-
03	7564	X	6532	-0-	-1032	-0-	6532	2			N	-0-					-0-

INDUS-CAMPUS DRIVE WELL #: 2H RRCID -> 242662 COMPL. DATE 01/04/2008 TOTAL DEPTH 7364 PERF. 7488 - 9675

10	9982	X	9516	-0-	-466	-0-	9516	2			N	-0-					-0-
11	9660	X	9200	-0-	-460	-0-	9200	2			N	-0-					-0-
12	9982	X	9167	-0-	-815	-0-	9167	2			N	-0-					-0-
01	9990	X	9990	-0-	-0-	-0-	9990	2			N	-0-					-0-
02	9273	X	9273	-0-	-0-	-0-	9273	2			N	-0-					-0-
*03	12212	X	12212	-0-	-0-	-0-	12212	2			N	-0-					-0-

WHITE WING COACHMAN A WELL #: 6H RRCID -> 242664 COMPL. DATE 07/19/2008 TOTAL DEPTH 6529 PERF. 6875 - 9302

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOATRAMP WELL #: 2H RRCID -> 242667 COMPL. DATE 07/31/2008 TOTAL DEPTH 6956 PERF. 7082 - 10718

10	3356	X	3356	-0-	-0-	-0-	3356	2			N	-0-					-0-
11	3240	X	3177	-0-	-63	-0-	3177	2			N	-0-					-0-
12	3424	X	3424	-0-	-0-	-0-	3424	2			N	-0-					-0-
01	3552	X	3552	-0-	-0-	-0-	3552	2			N	-0-					-0-
02	3090	X	3090	-0-	-0-	-0-	3090	2			N	-0-					-0-
03	3379	X	3030	-0-	-349	-0-	3030	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

BOATRAMP WELL #: 3H RRCID -> 242668 COMPL. DATE 07/31/2008 TOTAL DEPTH 6986 PERF. 7247 - 9692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ACORN FAMILY WELL #: 1H RRCID -> 242669 COMPL. DATE 08/06/2008 TOTAL DEPTH 8235 PERF. 8515 - 11516

10	2728	X	246	-0-	-2482	-0-	246	2			N	-0-					-0-
11	2640	X	1453	-0-	-1187	-0-	1453	2			N	-0-					-0-
12	2290	X	2290	-0-	-0-	-0-	2290	2			N	-0-					-0-
01	4427	X	4427	-0-	-0-	-0-	4427	2			N	-0-					-0-
02	6328	X	6328	-0-	-0-	-0-	6328	2			N	-0-					-0-
*03	8049	X	8049	-0-	-0-	-0-	8049	2			N	-0-					-0-

DFW NORTH WELL #: A 7HK RRCID -> 242670 COMPL. DATE 09/01/2008 TOTAL DEPTH 8307 PERF. 8490 - 14709

10	20336	X	19226	-0-	-1110	-0-	19226	2			N	-0-					-0-
11	22106	X	22106	-0-	-0-	-0-	22106	2			N	-0-					-0-
12	20901	X	20901	-0-	-0-	-0-	20901	2			N	-0-					-0-
01	19778	X	17963	-0-	-1815	-0-	17963	2			N	-0-					-0-
02	18872	X	18379	-0-	-493	-0-	18379	2			N	-0-					-0-
03	20894	X	18042	-0-	-2852	-0-	18042	2			N	-0-					-0-

MEDC WELL #: 1H RRCID -> 242671 COMPL. DATE 09/04/2008 TOTAL DEPTH 8307 PERF. 8626 - 10418

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROKKAS WELL #: 1H RRCID -> 242673 COMPL. DATE 02/16/2011 TOTAL DEPTH 7013 PERF. 7400 - 9901

10	17298	X	13326	-0-	-3972	-0-	13326	2			N	-0-					-0-
11	16080	X	15556	-0-	-524	-0-	15556	2			N	-0-					-0-
12	16193	X	16193	-0-	-0-	-0-	16193	2			N	-0-					-0-
01	15226	X	15226	-0-	-0-	-0-	15226	2			N	-0-					-0-
02	14532	X	12774	-0-	-1758	-0-	12774	2			N	-0-					-0-
03	16182	X	8771	-0-	-7411	-0-	8771	2			N	-0-					-0-

DUCK LAKE WELL #: 12H RRCID -> 242674 COMPL. DATE 10/04/2008 TOTAL DEPTH 7524 PERF. 7910 - 11688

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		4792	-0-	4792	4792	4792	2			N	-0-					-0-
01	T. A.		-0-	-0-	-0-	4792					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	4792					N	-0-					-0-
*03	6032	X	1240	-0-	-4792	-0-	1240	2			N	-0-					-0-

KIMBALL HILL WELL #: 2H RRCID -> 242719 COMPL. DATE 03/07/2008 TOTAL DEPTH 8445 PERF. 9080 - 12240

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
WILBOW RAGLAND UNIT 1 WELL #: 1H RRCID -> 242721 COMPL. DATE 04/19/2009 TOTAL DEPTH 8233 PERF. 8933 - 12999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29171	X	27721	-0-	-1450	-0-	27721	2			N	-0-					-0-
11	28230	X	24694	-0-	-3536	-0-	24694	2			N	-0-					-0-
12	29171	X	23178	-0-	-5993	-0-	23178	2			N	-0-					-0-
01	27714	X	22881	-0-	-4833	-0-	22881	2			N	-0-					-0-
02	25032	X	19508	-0-	-5524	-0-	19508	2			N	-0-					-0-
03	27714	X	23150	-0-	-4564	-0-	23150	2			N	-0-					-0-

DFW WELL #: C 2HM RRCID -> 242795 COMPL. DATE 07/15/2008 TOTAL DEPTH 7973 PERF. 8250 - 11877

10	4929	X	4012	-0-	-917	-0-	4012	2			N	-0-					-0-
11	4380	X	3672	-0-	-708	-0-	3672	2			N	-0-					-0-
12	4216	X	2967	-0-	-1249	-0-	2967	2			N	-0-					-0-
01	3999	X	3370	-0-	-629	-0-	3370	2			N	-0-					-0-
02	3612	X	3411	-0-	-201	-0-	3411	2			N	-0-					-0-
03	3999	X	1687	-0-	-2312	-0-	1687	2			N	-0-					-0-

ACORN FAMILY WELL #: 2H RRCID -> 242797 COMPL. DATE 08/06/2008 TOTAL DEPTH 8239 PERF. 8432 - 11466

10	7571	X	7571	-0-	-0-	-0-	7571	2			N	-0-					-0-
11	7185	X	7185	-0-	-0-	-0-	7185	2			N	-0-					-0-
12	7088	X	7088	-0-	-0-	-0-	7088	2			N	-0-					-0-
01	6721	X	6721	-0-	-0-	-0-	6721	2			N	-0-					-0-
02	6036	X	6036	-0-	-0-	-0-	6036	2			N	-0-					-0-
*03	7890	X	7890	-0-	-0-	-0-	7890	2			N	-0-					-0-

PANCHASARP A WELL #: 2H RRCID -> 242798 COMPL. DATE 07/25/2008 TOTAL DEPTH 7263 PERF. 7459 - 10873

10	3859	X	3859	-0-	-0-	-0-	3859	2			N	-0-					-0-
11	3840	X	2416	-0-	-1424	-0-	2416	2			N	-0-					-0-
12	3968	X	3275	-0-	-693	-0-	3275	2			N	-0-					-0-
01	3968	X	2731	-0-	-1237	-0-	2731	2			N	-0-					-0-
02	3472	X	996	-0-	-2476	-0-	996	2			N	-0-					-0-
03	3844	X	2929	-0-	-915	-0-	2929	2			N	-0-					-0-

SPINKS WELL #: 8H RRCID -> 242802 COMPL. DATE 06/08/2008 TOTAL DEPTH 7334 PERF. 7570 - 11041

10	18190	X	18190	-0-	-0-	-0-	18190	2			N	-0-					-0-
11	17906	X	17906	-0-	-0-	-0-	17906	2			N	-0-					-0-
12	18165	X	18165	-0-	-0-	-0-	18165	2			N	-0-					-0-
01	18197	X	16830	-0-	-1367	-0-	16830	2			N	-0-					-0-
02	16716	X	15234	-0-	-1482	-0-	15234	2			N	-0-					-0-
03	18507	X	15339	-0-	-3168	-0-	15339	2			N	-0-					-0-

LITTLE HOSS WELL #: E 3H RRCID -> 242823 COMPL. DATE 08/31/2008 TOTAL DEPTH 6403 PERF. 6967 - 10396

10	4526	X	1174	-0-	-3352	-0-	1151	2	23	9	N	21					59
11	4380	X	4377	-0-	-3	-0-	4348	2	29	9	N	26	58	1			27
12	4526	X	4492	-0-	-34	-0-	4492	2			N	-0-					27
01	5296	X	5296	-0-	-0-	-0-	5283	2	13	9	N	12					39
02	5023	X	5023	-0-	-0-	-0-	4995	2	28	9	N	25					64
03	4526	X	4045	-0-	-481	-0-	4045	2			N	-0-	49	1			15

LITTLE HOSS WELL #: E 7H RRCID -> 242824 COMPL. DATE 09/08/2008 TOTAL DEPTH 6509 PERF. 6996 - 8811

10	4650	X	3274	-0-	-1376	-0-	3229	2	45	9	N	41					125
11	4500	X	2959	-0-	-1541	-0-	2901	2	58	9	N	53	117	1			61
12	4216	X	3459	-0-	-757	-0-	3459	2			N	-0-					61
01	4216	X	3742	-0-	-474	-0-	3716	2	26	9	N	24					85
02	3752	X	3000	-0-	-752	-0-	2950	2	50	9	N	45					130
*03	4160	X	4160	-0-	-0-	-0-	4160	2			N	-0-	96	1			34

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
RAMEY WELL #: 1H RRCID -> 242825 COMPL. DATE 04/17/2008 TOTAL DEPTH 7500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DFW NORTH WELL #: A 7HM RRCID -> 242826 COMPL. DATE 08/18/2008 TOTAL DEPTH 8360 PERF. 8545 - 12523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DFW NORTH WELL #: A 5HD RRCID -> 242827 COMPL. DATE 07/10/2008 TOTAL DEPTH 12465 PERF.10069 - 12398

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11393	X	11393	-0-	-0-	-0-	11393	2			N	-0-					-0-
11	10980	X	10530	-0-	-450	-0-	10530	2			N	-0-					-0-
12	12741	X	10028	-0-	-2713	-0-	10028	2			N	-0-					-0-
01	11408	X	10159	-0-	-1249	-0-	10159	2			N	-0-					-0-
02	10304	X	8104	-0-	-2200	-0-	8104	2			N	-0-					-0-
03	11408	X	8403	-0-	-3005	-0-	8403	2			N	-0-					-0-

TORRES WELL #: 3H RRCID -> 242830 COMPL. DATE 08/26/2008 TOTAL DEPTH 7442 PERF. 7619 - 9580

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	X	-0-	-0-	-217	-0-					N	-0-					-0-
11	210	X	-0-	-0-	-210	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

INDUS-CAMPUS DRIVE WELL #: 3H RRCID -> 243275 COMPL. DATE 01/03/2008 TOTAL DEPTH 7351 PERF. 7458 - 8709

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6944	X	6221	-0-	-723	-0-	6221	2			N	-0-					-0-
11	6660	X	6182	-0-	-478	-0-	6182	2			N	-0-					-0-
12	6882	X	6396	-0-	-486	-0-	6396	2			N	-0-					-0-
01	6882	X	6834	-0-	-48	-0-	6834	2			N	-0-					-0-
02	6216	X	5476	-0-	-740	-0-	5476	2			N	-0-					-0-
03	6386	X	5977	-0-	-409	-0-	5977	2			N	-0-					-0-

RICHESON WELL #: 2H RRCID -> 243277 COMPL. DATE 10/28/2008 TOTAL DEPTH 6575 PERF. 6799 - 9530

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5642	X	5463	-0-	-179	-0-	5463	2			N	-0-					51
11	5460	X	5237	-0-	-223	-0-	5237	2			N	-0-					51
12	5642	X	5396	-0-	-246	-0-	5365	2	31	9	N	28					79
01	5611	X	5365	-0-	-246	-0-	5365	2			N	-0-					79
02	4928	X	4611	-0-	-317	-0-	4583	2	28	9	N	25					104
*03	5720	X	5720	-0-	-0-	-0-	5720	2			N	-0-					104

MIZE FAMILY WELL #: 21H RRCID -> 243282 COMPL. DATE 09/02/2008 TOTAL DEPTH 6837 PERF. 7050 - 10373

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12369	X	-0-	-0-	-12369	-0-					N	-0-					-0-
11	11970	X	-0-	-0-	-11970	-0-					N	-0-					-0-
12	124	X	-0-	-0-	-124	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

LITTLE HOSS WELL #: E 5H RRCID -> 243283 COMPL. DATE 09/06/2008 TOTAL DEPTH 6383 PERF. 6899 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7368	X	7368	-0-	-0-	-0-	7368	2			N	-0-					-0-
11	7076	X	7076	-0-	-0-	-0-	7076	2			N	-0-					-0-
12	10478	X	7672	-0-	-2806	-0-	7672	2			N	-0-					-0-
01	10478	X	8024	-0-	-2454	-0-	8024	2			N	-0-					-0-
02	9464	X	5494	-0-	-3970	-0-	5494	2			N	-0-					-0-
03	7657	X	7081	-0-	-576	-0-	7081	2			N	-0-					-0-

MEDC WELL #: 3H RRCID -> 243284 COMPL. DATE 09/21/2008 TOTAL DEPTH 8356 PERF. 8658 - 10044

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS WELL #: 11H RRCID -> 243285 COMPL. DATE 09/11/2008 TOTAL DEPTH 7026 PERF. 7260 - 11976

10	620	X	-0-	-0-	-620	-0-					N	-0-					-0-
11	540	X	-0-	-0-	-540	-0-					N	-0-					-0-
12	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

DFW NORTH WELL #: A 4HS RRCID -> 243286 COMPL. DATE 09/14/2008 TOTAL DEPTH 8287 PERF. 8620 - 11822

10	10238	X	10238	-0-	-0-	-0-	10238	2			N	-0-					-0-
11	10221	X	10221	-0-	-0-	-0-	10221	2			N	-0-					-0-
12	10199	X	10090	-0-	-109	-0-	10090	2			N	-0-					-0-
01	10230	X	9263	-0-	-967	-0-	9263	2			N	-0-					-0-
02	9548	X	8343	-0-	-1205	-0-	8343	2			N	-0-					-0-
03	10571	X	8154	-0-	-2417	-0-	8154	2			N	-0-					-0-

CITY OF BURLESON WELL #: 2H RRCID -> 243288 COMPL. DATE 11/21/2009 TOTAL DEPTH 7349 PERF. 7764 - 10100

10	10013	X	9230	-0-	-783	-0-	9230	2			N	-0-					-0-
11	9900	X	8430	-0-	-1470	-0-	8430	2			N	-0-					-0-
12	10303	X	10303	-0-	-0-	-0-	10303	2			N	-0-					-0-
01	10230	X	9154	-0-	-1076	-0-	9154	2			N	-0-					-0-
02	8960	X	8307	-0-	-653	-0-	8307	2			N	-0-					-0-
03	10292	X	8807	-0-	-1485	-0-	8807	2			N	-0-					-0-

SHG MINERALS WELL #: 2H RRCID -> 243378 COMPL. DATE 08/17/2007 TOTAL DEPTH 7261 PERF. 7340 - 8151

10	4464	X	3540	-0-	-924	-0-	3540	2			N	-0-					-0-
11	3660	X	3371	-0-	-289	-0-	3371	2			N	-0-					-0-
12	3751	X	3349	-0-	-402	-0-	3349	2			N	-0-					-0-
01	3720	X	3073	-0-	-647	-0-	3073	2			N	-0-					-0-
02	3248	X	2881	-0-	-367	-0-	2881	2			N	-0-					-0-
03	3534	X	3116	-0-	-418	-0-	3116	2			N	-0-					-0-

MIZE FAMILY WELL #: 39H RRCID -> 243400 COMPL. DATE 10/18/2008 TOTAL DEPTH 6702 PERF. 6925 - 10000

10	3751	X	-0-	-0-	-3751	-0-					N	-0-					-0-
11	1590	X	-0-	-0-	-1590	-0-					N	-0-					-0-
12	1426	X	-0-	-0-	-1426	-0-					N	-0-					-0-
01	1426	X	-0-	-0-	-1426	-0-					N	-0-					-0-
02	56	X	-0-	-0-	-56	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LITTLE HOSS WELL #: D 7H RRCID -> 243598 COMPL. DATE 09/30/2008 TOTAL DEPTH 6370 PERF. 6813 - 10648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5487	X	5441	-0-	-46	-0-	5441	2			N	-0-					30
11	5310	X	4943	-0-	-367	-0-	4943	2			N	-0-					30
12	6948	X	6948	-0-	-0-	-0-	6931	2	17	9	N	15					45
01	6298	X	6298	-0-	-0-	-0-	6298	2			N	-0-					45
02	5656	X	3499	-0-	-2157	-0-	3478	2	21	9	N	19					64
03	6944	X	3951	-0-	-2993	-0-	3934	2	17	9	N	15	52	1			27

VERMONT HARES EAR WELL #: 4H RRCID -> 243604 COMPL. DATE 10/03/2008 TOTAL DEPTH 6218 PERF. 6547 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4991	X	4332	-0-	-659	-0-	4258	2	74	9	N	67	78	1			32
11	4740	X	4405	-0-	-335	-0-	4338	2	67	9	N	61	39	1			54
12	5267	X	5267	-0-	-0-	-0-	5198	2	69	9	N	63	78	1			39
01	4715	X	4715	-0-	-0-	-0-	4658	2	57	9	N	52	41	1			50
02	4574	X	4574	-0-	-0-	-0-	4518	2	56	9	N	51	40	1			61
03	4340	X	3737	-0-	-603	-0-	3682	2	55	9	N	50	81	1			30

VERMONT HARES EAR WELL #: 5H RRCID -> 243605 COMPL. DATE 10/02/2008 TOTAL DEPTH 6168 PERF. 6801 - 9755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	2733	-0-	-708	-0-	2698	2	35	9	N	32	37	1			16
11	3330	X	1258	-0-	-2072	-0-	1232	2	26	9	N	24	17	1			23
12	3069	X	2361	-0-	-708	-0-	2332	2	29	9	N	26	33	1			16
01	3069	X	1483	-0-	-1586	-0-	1455	2	28	9	N	25	19	1			22
02	2772	X	803	-0-	-1969	-0-	777	2	26	9	N	24	19	1			27
03	2728	X	1070	-0-	-1658	-0-	1044	2	26	9	N	24	38	1			13

BURLESON LAKES A WELL #: 1H RRCID -> 243640 COMPL. DATE 08/12/2007 TOTAL DEPTH 7397 PERF. 7770 - 11191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10695	X	-0-	-0-	-10695	-0-					N	-0-					-0-
11	3090	X	-0-	-0-	-3090	-0-					N	-0-					-0-
12	3193	X	232	-0-	-2961	-0-	232	2			N	-0-					-0-
01	3193	X	-0-	-0-	-3193	-0-					N	-0-					-0-
02	1540	X	-0-	-0-	-1540	-0-					N	-0-					-0-
03	217	X	-0-	-0-	-217	-0-					N	-0-					-0-

MITX WELL #: 1H RRCID -> 243643 COMPL. DATE 02/15/2007 TOTAL DEPTH 8368 PERF. 8150 - 12049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CRESCENT SPRINGS WELL #: 1H RRCID -> 243648 COMPL. DATE 02/14/2008 TOTAL DEPTH 7173 PERF. 7369 - 9103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5983	X	5849	-0-	-134	-0-	5849	2			N	-0-					-0-
11	5790	X	5610	-0-	-180	-0-	5610	2			N	-0-					-0-
12	5895	X	5895	-0-	-0-	-0-	5895	2			N	-0-					-0-
01	5859	X	5549	-0-	-310	-0-	5549	2			N	-0-					-0-
02	5292	X	5035	-0-	-257	-0-	5035	2			N	-0-					-0-
03	5890	X	5402	-0-	-488	-0-	5402	2			N	-0-					-0-

WILLIAMS WELL #: 14H RRCID -> 243833 COMPL. DATE 09/19/2008 TOTAL DEPTH 6957 PERF. 7275 - 8991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	2365	-0-	-2347	-0-	2365	2			N	-0-					-0-
11	5010	X	3526	-0-	-1484	-0-	3526	2			N	-0-					-0-
12	5177	X	2544	-0-	-2633	-0-	2544	2			N	-0-					-0-
01	5177	X	-0-	-0-	-5177	-0-					N	-0-					-0-
02	3976	X	-0-	-0-	-3976	-0-					N	-0-					-0-
03	3658	X	-0-	-0-	-3658	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
DAVENPORT WELL #: 1H RRCID -> 243834 COMPL. DATE 11/18/2008 TOTAL DEPTH 7478 PERF. 8150 - 11062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9703	X	5979	-0-	-3724	-0-	5979	2			N	-0-					-0-
11	10132	X	10132	-0-	-0-	-0-	10132	2			N	-0-					-0-
12	9641	X	9066	-0-	-575	-0-	9066	2			N	-0-					-0-
01	9579	X	8938	-0-	-641	-0-	8938	2			N	-0-					-0-
02	8724	X	8724	-0-	-0-	-0-	8724	2			N	-0-					-0-
*03	10628	X	10628	-0-	-0-	-0-	10628	2			N	-0-					-0-

RICH WELL #: 7H RRCID -> 243839 COMPL. DATE 09/05/2009 TOTAL DEPTH 6838 PERF. 7089 - 10480

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIZE FAMILY WELL #: 42H RRCID -> 243846 COMPL. DATE 09/02/2008 TOTAL DEPTH 6844 PERF. 7375 - 10877

10	16182	X	16182	-0-	-0-	-0-	16182	2			N	-0-					-0-
11	16560	X	16047	-0-	-513	-0-	16047	2			N	-0-					-0-
12	17112	X	14174	-0-	-2938	-0-	14174	2			N	-0-					-0-
01	17112	X	9729	-0-	-7383	-0-	9729	2			N	-0-					-0-
02	15288	X	14587	-0-	-701	-0-	14587	2			N	-0-					-0-
03	16585	X	13427	-0-	-3158	-0-	13427	2			N	-0-					-0-

WILLIAMS WELL #: 12H RRCID -> 243847 COMPL. DATE 09/18/2008 TOTAL DEPTH 7062 PERF. 7400 - 11001

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARNOLAN WELL #: 5H RRCID -> 243848 COMPL. DATE 01/15/2009 TOTAL DEPTH 7219 PERF. 7578 - 11061

10	930	X	-0-	-0-	-930	-0-					N	-0-					-0-
11	900	X	-0-	-0-	-900	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TRIMBLE WELL #: 5H RRCID -> 243853 COMPL. DATE 09/12/2008 TOTAL DEPTH 7301 PERF. 7740 - 10380

10	9314	X	9314	-0-	-0-	-0-	9314	2			N	-0-					-0-
11	8970	X	7704	-0-	-1266	-0-	7704	2			N	-0-					-0-
12	9951	X	7908	-0-	-2043	-0-	7908	2			N	-0-					-0-
01	9951	X	6080	-0-	-3871	-0-	6080	2			N	-0-					-0-
02	8988	X	5922	-0-	-3066	-0-	5922	2			N	-0-					-0-
03	9300	X	7354	-0-	-1946	-0-	7354	2			N	-0-					-0-

PANTHER HEIGHTS WELL #: 1H RRCID -> 243855 COMPL. DATE 04/16/2008 TOTAL DEPTH 7036 PERF. 7531 - 9625

10	9375	X	9375	-0-	-0-	-0-	9375	2			N	-0-					-0-
11	9414	X	9414	-0-	-0-	-0-	9414	2			N	-0-					-0-
12	10571	X	9789	-0-	-782	-0-	9789	2			N	-0-					-0-
01	10354	X	9634	-0-	-720	-0-	9634	2			N	-0-					-0-
02	9070	X	9070	-0-	-0-	-0-	9070	2			N	-0-					-0-
03	9796	X	9237	-0-	-559	-0-	9237	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
KENNON, I. G. WELL #: 2H RRCID -> 243928 COMPL. DATE 09/25/2008 TOTAL DEPTH 7071 PERF. 7450 - 11039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POINDEXTER WELL #: 4H RRCID -> 243929 COMPL. DATE 10/22/2008 TOTAL DEPTH 7120 PERF. 7275 - 10681

10	4805	X	4438	-0-	-367	-0-	4438	2			N	-0-					-0-
11	4733	X	4733	-0-	-0-	-0-	4733	2			N	-0-					-0-
12	5187	X	5187	-0-	-0-	-0-	5187	2			N	-0-					-0-
01	5545	X	5545	-0-	-0-	-0-	5545	2			N	-0-					-0-
02	5056	X	5056	-0-	-0-	-0-	5056	2			N	-0-					-0-
*03	5416	X	5416	-0-	-0-	-0-	5416	2			N	-0-					-0-

SKAGGS WELL #: 1H RRCID -> 243930 COMPL. DATE 10/21/2008 TOTAL DEPTH 7043 PERF. 7410 - 12175

10	14136	X	13009	-0-	-1127	-0-	13009	2			N	-0-					-0-
11	13680	X	12243	-0-	-1437	-0-	12243	2			N	-0-					-0-
12	13020	X	12729	-0-	-291	-0-	12729	2			N	-0-					-0-
01	13020	X	12848	-0-	-172	-0-	12848	2			N	-0-					-0-
02	11760	X	11719	-0-	-41	-0-	11719	2			N	-0-					-0-
*03	15182	X	15182	-0-	-0-	-0-	15182	2			N	-0-					-0-

CISD WELL #: 7H RRCID -> 243940 COMPL. DATE 05/22/2009 TOTAL DEPTH 7074 PERF. 7250 - 10630

10	20181	X	20089	-0-	-92	-0-	20089	2			N	-0-					-0-
11	19530	X	11865	-0-	-7665	-0-	11865	2			N	-0-					-0-
12	20181	X	-0-	-0-	-20181	-0-					N	-0-					-0-
01	20088	X	-0-	-0-	-20088	-0-					N	-0-					-0-
02	18144	X	-0-	-0-	-18144	-0-					N	-0-					-0-
03	20088	X	158	-0-	-19930	-0-	158	2			N	-0-					-0-

RLB WELL #: 1H RRCID -> 243967 COMPL. DATE 08/03/2008 TOTAL DEPTH 7165 PERF. 7410 - 9826

10	24366	X	22853	-0-	-1513	-0-	22853	2			N	-0-					-0-
11	23580	X	15863	-0-	-7717	-0-	15863	2			N	-0-					-0-
12	24025	X	22595	-0-	-1430	-0-	22595	2			N	-0-					-0-
01	24025	X	22708	-0-	-1317	-0-	22708	2			N	-0-					-0-
02	21700	X	19319	-0-	-2381	-0-	19319	2			N	-0-					-0-
03	22847	X	21229	-0-	-1618	-0-	21229	2			N	-0-					-0-

STAINLESS STEEL MIDGE WELL #: 6H RRCID -> 243984 COMPL. DATE 11/01/2008 TOTAL DEPTH 7015 PERF. 7219 - 9834

10	3286	X	3256	-0-	-30	-0-	3256	2			N	-0-					-0-
11	3150	X	3141	-0-	-9	-0-	3141	2			N	-0-					-0-
12	3807	X	3807	-0-	-0-	-0-	3807	2			N	-0-					-0-
01	4716	X	4716	-0-	-0-	-0-	4716	2			N	-0-					-0-
02	4332	X	4332	-0-	-0-	-0-	4332	2			N	-0-					-0-
*03	4781	X	4781	-0-	-0-	-0-	4781	2			N	-0-					-0-

FEATHERSTON WELL #: 2H RRCID -> 243993 COMPL. DATE 10/03/2008 TOTAL DEPTH 7333 PERF. 7500 - 10569

10	6727	X	6002	-0-	-725	-0-	6002	2			N	-0-					-0-
11	6210	X	5695	-0-	-515	-0-	5695	2			N	-0-					-0-
12	6219	X	6219	-0-	-0-	-0-	6219	2			N	-0-					-0-
01	5983	X	5874	-0-	-109	-0-	5874	2			N	-0-					-0-
02	5404	X	4483	-0-	-921	-0-	4483	2			N	-0-					-0-
03	5983	X	5067	-0-	-916	-0-	5067	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

FEATHERSTON WELL #: 3H RRCID -> 243994 COMPL. DATE 10/05/2008 TOTAL DEPTH 7338 PERF. 7579 - 10669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7186	X	7186	-0-	-0-	-0-	7186	2			N	-0-					-0-
11	9166	X	9166	-0-	-0-	-0-	9166	2			N	-0-					-0-
12	9176	X	7151	-0-	-2025	-0-	7151	2			N	-0-					-0-
01	8804	X	4721	-0-	-4083	-0-	4721	2			N	-0-					-0-
02	8372	X	2619	-0-	-5753	-0-	2619	2			N	-0-					-0-
03	9269	X	17	-0-	-9252	-0-	17	2			N	-0-					-0-

SPINKS WELL #: 3H RRCID -> 243995 COMPL. DATE 01/03/2015 TOTAL DEPTH 7354 PERF. 7995 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11346	X	10367	-0-	-979	-0-	10367	2			N	-0-					-0-
11	10830	X	5754	-0-	-5076	-0-	5754	2			N	-0-					-0-
12	10881	X	-0-	-0-	-10881	-0-					N	-0-					-0-
01	26521	X	26521	-0-	-0-	-0-	26521	2			N	-0-					-0-
02	23063	X	23063	-0-	-0-	-0-	23063	2			N	-0-					-0-
*03	21113	X	21113	-0-	-0-	-0-	21113	2			N	-0-					-0-

MOUNTAIN VALLEY WELL #: 1H RRCID -> 243996 COMPL. DATE 09/21/2008 TOTAL DEPTH 7337 PERF. 8080 - 11026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7905	X	-0-	-0-	-7905	-0-					N	-0-					-0-
11	7650	X	-0-	-0-	-7650	-0-					N	-0-					-0-
12	10540	X	4036	-0-	-6504	-0-	4036	2			N	-0-					-0-
01	10540	X	7536	-0-	-3004	-0-	7536	2			N	-0-					-0-
02	6608	X	6562	-0-	-46	-0-	6562	2			N	-0-					-0-
*03	7335	X	7335	-0-	-0-	-0-	7335	2			N	-0-					-0-

MEADOWS WELL #: 9H RRCID -> 243997 COMPL. DATE 11/03/2008 TOTAL DEPTH 6503 PERF. 6900 - 9676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS WELL #: 4H RRCID -> 243999 COMPL. DATE 11/04/2008 TOTAL DEPTH 6474 PERF. 6818 - 10683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7876	X	7876	-0-	-0-	-0-	7876	2			N	-0-					-0-
11	6767	X	6767	-0-	-0-	-0-	6767	2			N	-0-					-0-
12	4494	X	4494	-0-	-0-	-0-	4494	2			N	-0-					-0-
01	7874	X	-0-	-0-	-7874	-0-					N	-0-					-0-
02	7112	X	-0-	-0-	-7112	-0-					N	-0-					-0-
03	7874	X	226	-0-	-7648	-0-	226	2			N	-0-					-0-

TORRES WELL #: 4H RRCID -> 244008 COMPL. DATE 08/27/2008 TOTAL DEPTH 7424 PERF. 7624 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10478	X	1772	-0-	-8706	-0-	1772	2			N	-0-					-0-
11	10920	X	9856	-0-	-1064	-0-	9856	2			N	-0-					-0-
12	11284	X	6501	-0-	-4783	-0-	6501	2			N	-0-					-0-
01	11284	X	4882	-0-	-6402	-0-	4882	2			N	-0-					-0-
02	9744	X	1600	-0-	-8144	-0-	1600	2			N	-0-					-0-
03	10199	X	-0-	-0-	-10199	-0-					N	-0-					-0-

BUFFALO RIDGE WELL #: 9H RRCID -> 244010 COMPL. DATE 10/01/2008 TOTAL DEPTH 7037 PERF. 7331 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

PEACOCK WELL #: 3H RRCID -> 244025 COMPL. DATE 11/24/2008 TOTAL DEPTH 7203 PERF. 7437 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5177	X	3296	-0-	-1881	-0-	3296	2			N	-0-					-0-
11	5010	X	1427	-0-	-3583	-0-	1427	2			N	-0-					-0-
12	3906	X	-0-	-0-	-3906	-0-					N	-0-					-0-
01	5614	X	5614	-0-	-0-	-0-	5614	2			N	-0-					-0-
02	5386	X	5386	-0-	-0-	-0-	5386	2			N	-0-					-0-
*03	7124	X	7124	-0-	-0-	-0-	7124	2			N	-0-					-0-

WEST GATE WELL #: 1H RRCID -> 244029 COMPL. DATE 12/13/2012 TOTAL DEPTH 7068 PERF. 7314 - 9071

10	19561	X	16660	-0-	-2901	-0-	16660	2			N	-0-					-0-
11	18900	X	15555	-0-	-3345	-0-	15555	2			N	-0-					-0-
12	17794	X	16411	-0-	-1383	-0-	16411	2			N	-0-					-0-
01	17577	X	15449	-0-	-2128	-0-	15449	2			N	-0-					-0-
02	15400	X	13964	-0-	-1436	-0-	13964	2			N	-0-					-0-
03	16647	X	14172	-0-	-2475	-0-	14172	2			N	-0-					-0-

KIMBO WELL #: 1H RRCID -> 244032 COMPL. DATE 07/03/2010 TOTAL DEPTH 7042 PERF. 7235 - 12838

10	31133	X	31133	-0-	-0-	-0-	31133	2			N	-0-					-0-
11	29717	X	29717	-0-	-0-	-0-	29717	2			N	-0-					-0-
12	34937	X	28072	-0-	-6865	-0-	28072	2			N	-0-					-0-
01	34937	X	20616	-0-	-14321	-0-	20616	2			N	-0-					-0-
02	31556	X	20452	-0-	-11104	-0-	20452	2			N	-0-					-0-
03	31124	X	24909	-0-	-6215	-0-	24909	2			N	-0-					-0-

ALLISON WELL #: 2H RRCID -> 244036 COMPL. DATE 11/21/2008 TOTAL DEPTH 7258 PERF. 7560 - 9111

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LANDING WELL #: 1H RRCID -> 244309 COMPL. DATE 11/12/2010 TOTAL DEPTH 8283 PERF. 8864 - 12782

10	26226	X	15582	-0-	-10644	-0-	15582	2			N	-0-					-0-
11	24690	X	14753	-0-	-9937	-0-	14753	2			N	-0-					-0-
12	22258	X	13266	-0-	-8992	-0-	13266	2			N	-0-					-0-
01	19747	X	12226	-0-	-7521	-0-	12226	2			N	-0-					-0-
02	17052	X	11733	-0-	-5319	-0-	11733	2			N	-0-					-0-
*03	20532	X	20532	-0-	-0-	-0-	20532	2			N	-0-					-0-

DFW NORTH WELL #: A 1HV RRCID -> 244558 COMPL. DATE 11/13/2007 TOTAL DEPTH 8312 PERF. 8723 - 11589

10	5890	X	-0-	-0-	-5890	-0-					N	-0-					-0-
11	3780	X	-0-	-0-	-3780	-0-					N	-0-					-0-
12	3906	X	-0-	-0-	-3906	-0-					N	-0-					-0-
01	1860	X	-0-	-0-	-1860	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASONIC WELL #: 4H RRCID -> 244559 COMPL. DATE 01/15/2008 TOTAL DEPTH 7201 PERF. 7720 - 10131

10	9218	X	9218	-0-	-0-	-0-	9218	2			N	-0-					-0-
11	9480	X	8812	-0-	-668	-0-	8812	2			N	-0-					-0-
12	9961	X	9961	-0-	-0-	-0-	9961	2			N	-0-					-0-
01	9796	X	9654	-0-	-142	-0-	9654	2			N	-0-					-0-
02	8316	X	7991	-0-	-325	-0-	7991	2			N	-0-					-0-
03	9951	X	4702	-0-	-5249	-0-	4702	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

WILLIAM RAY WELL #: 1H RRCID -> 244764 COMPL. DATE 04/09/2008 TOTAL DEPTH 7591 PERF. 8267 - 10469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	X	1450	-0-	-782	-0-	1450	2			N	-0-					-0-
11	2160	X	-0-	-0-	-2160	-0-					N	-0-					-0-
12	1674	N	-0-	-0-	-1674	-0-					N	-0-					-0-
01	1457	N	-0-	-0-	-1457	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELTZROTH WELL #: 2H RRCID -> 244774 COMPL. DATE 11/12/2008 TOTAL DEPTH 7541 PERF. 8040 - 12595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DONNA KAY WELL #: 4H RRCID -> 244895 COMPL. DATE 09/14/2009 TOTAL DEPTH 7329 PERF. 7816 - 10602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8339	X	6447	-0-	-1892	-0-	6447	2			N	-0-					-0-
11	7170	X	6380	-0-	-790	-0-	6380	2			N	-0-					-0-
12	7223	X	6484	-0-	-739	-0-	6484	2			N	-0-					-0-
01	6665	X	6344	-0-	-321	-0-	6344	2			N	-0-					-0-
02	5964	X	5564	-0-	-400	-0-	5564	2			N	-0-					-0-
03	6603	X	6100	-0-	-503	-0-	6100	2			N	-0-					-0-

DUKE UNIT A WELL #: 3H RRCID -> 244898 COMPL. DATE 06/16/2010 TOTAL DEPTH 8220 PERF. 8450 - 10995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15407	X	13412	-0-	-1995	-0-	13412	2			N	-0-					-0-
11	14610	X	12124	-0-	-2486	-0-	12124	2			N	-0-					-0-
12	14694	X	12604	-0-	-2090	-0-	12604	2			N	-0-					-0-
01	13454	X	12021	-0-	-1433	-0-	12021	2			N	-0-					-0-
02	12152	X	7979	-0-	-4173	-0-	7979	2			N	-0-					-0-
03	13423	X	10029	-0-	-3394	-0-	10029	2			N	-0-					-0-

CROSSROADS WEST WELL #: 2H RRCID -> 244900 COMPL. DATE 11/17/2009 TOTAL DEPTH 8166 PERF. 8764 - 12677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23126	X	20114	-0-	-3012	-0-	20114	2			N	-0-					-0-
11	22380	X	21465	-0-	-915	-0-	21465	2			N	-0-					-0-
12	23126	X	22278	-0-	-848	-0-	22278	2			N	-0-					-0-
01	22908	X	22908	-0-	-0-	-0-	22908	2			N	-0-					-0-
02	20048	X	12983	-0-	-7065	-0-	12983	2			N	-0-					-0-
03	22289	X	19674	-0-	-2615	-0-	19674	2			N	-0-					-0-

RIVERCREST WELL #: S 3H RRCID -> 244904 COMPL. DATE 10/14/2011 TOTAL DEPTH 6871 PERF. 7186 - 12325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32922	X	27770	-0-	-5152	-0-	27770	2			N	-0-					-0-
11	31743	X	31743	-0-	-0-	-0-	31743	2			N	-0-					-0-
12	32147	X	30005	-0-	-2142	-0-	30005	2			N	-0-					-0-
01	32147	X	30002	-0-	-2145	-0-	30002	2			N	-0-					-0-
02	29624	X	29008	-0-	-616	-0-	29008	2			N	-0-					-0-
03	32798	X	32137	-0-	-661	-0-	32137	2			N	-0-					-0-

CLANECO A WELL #: 1H RRCID -> 244905 COMPL. DATE 12/12/2009 TOTAL DEPTH 7467 PERF. 7930 - 11588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29822	X	24925	-0-	-4897	-0-	24925	2			N	-0-					-0-
11	28800	X	23942	-0-	-4858	-0-	23942	2			N	-0-					-0-
12	29574	X	23780	-0-	-5794	-0-	23780	2			N	-0-					-0-
01	27559	X	24056	-0-	-3503	-0-	24056	2			N	-0-					-0-
02	22848	X	20751	-0-	-2097	-0-	20751	2			N	-0-					-0-
03	24924	X	21797	-0-	-3127	-0-	21797	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

PEACEFUL WELL #: 1H RRCID -> 244912 COMPL. DATE 06/03/2010 TOTAL DEPTH 7061 PERF. 7508 - 11735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7688	X	5775	-0-	-1913	-0-	5775	2			N	-0-					-0-
11	7440	X	5078	-0-	-2362	-0-	5078	2			N	-0-					-0-
12	7161	X	6398	-0-	-763	-0-	6398	2			N	-0-					-0-
01	7161	X	5719	-0-	-1442	-0-	5719	2			N	-0-					-0-
02	6468	X	4124	-0-	-2344	-0-	4124	2			N	-0-					-0-
03	6386	X	3011	-0-	-3375	-0-	3011	2			N	-0-					-0-

REGENCY WELL #: 1H RRCID -> 244913 COMPL. DATE 02/22/2011 TOTAL DEPTH 8274 PERF. 8900 - 12665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPARTO WELL #: 1H RRCID -> 244915 COMPL. DATE 03/10/2009 TOTAL DEPTH 7142 PERF. 7440 - 10272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17632	X	17632	-0-	-0-	-0-	17632	2			N	-0-					-0-
11	14760	X	13191	-0-	-1569	-0-	13191	2			N	-0-					-0-
12	15252	X	12305	-0-	-2947	-0-	12305	2			N	-0-					-0-
01	15748	X	11749	-0-	-3999	-0-	11749	2			N	-0-					-0-
02	15379	X	15379	-0-	-0-	-0-	15379	2			N	-0-					-0-
*03	18398	X	18398	-0-	-0-	-0-	18398	2			N	-0-					-0-

EUDALY WELL #: 2H RRCID -> 244919 COMPL. DATE 05/28/2009 TOTAL DEPTH 7089 PERF. 7345 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEGEND, LARRY UNIT WELL #: 1H RRCID -> 244920 COMPL. DATE 02/13/2009 TOTAL DEPTH 7290 PERF. 7680 - 10696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11197	X	11197	-0-	-0-	-0-	11197	2			N	-0-					-0-
11	11183	X	11183	-0-	-0-	-0-	11183	2			N	-0-					-0-
12	13330	X	11382	-0-	-1948	-0-	11382	2			N	-0-					-0-
01	12307	X	11181	-0-	-1126	-0-	11181	2			N	-0-					-0-
02	10780	X	9215	-0-	-1565	-0-	9215	2			N	-0-					-0-
03	11563	X	-0-	-0-	-11563	-0-					N	-0-					-0-

PARK, LOYD WELL #: 1H RRCID -> 244921 COMPL. DATE 11/15/2009 TOTAL DEPTH 8575 PERF. 8560 - 11746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STOCKYARDS UNIT WELL #: 1H RRCID -> 244922 COMPL. DATE 04/22/2011 TOTAL DEPTH 6880 PERF. 7339 - 11613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20646	X	-0-	-0-	-20646	-0-					N	-0-					-0-
11	19980	X	988	-0-	-18992	-0-	988	2			N	-0-					-0-
12	2759	X	-0-	-0-	-2759	-0-					N	-0-					-0-
01	2521	X	2521	-0-	-0-	-0-	2521	2			N	-0-					-0-
02	6669	X	6669	-0-	-0-	-0-	6669	2			N	-0-					-0-
03	1023	X	-0-	-0-	-1023	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

WATSON NORTH WELL #: 1H RRCID -> 244923 COMPL. DATE 08/30/2008 TOTAL DEPTH 7069 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNCAN A WELL #: 2H RRCID -> 245045 COMPL. DATE 09/25/2008 TOTAL DEPTH 6955 PERF. 7469 - 11676

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MASONIC WELL #: 2H RRCID -> 245080 COMPL. DATE 01/16/2008 TOTAL DEPTH 7196 PERF. 7470 - 10024

10		14B2 EXT	6346	-0-	6346	20178	6346	2			N	-0-					-0-
11	25895	X	5717	-0-	-20178	-0-	5717	2			N	-0-					-0-
12	6758	X	5898	-0-	-860	-0-	5898	2			N	-0-					-0-
01	6758	X	5647	-0-	-1111	-0-	5647	2			N	-0-					-0-
02	5936	X	5042	-0-	-894	-0-	5042	2			N	-0-					-0-
03	6355	X	610	-0-	-5745	-0-	610	2			N	-0-					-0-

LITTLE HOSS 7 WELL #: C 4H RRCID -> 245083 COMPL. DATE 11/11/2007 TOTAL DEPTH 6411 PERF. 6859 - 9290

10	5518	X	5057	-0-	-461	-0-	5051	2	6	9	Y	5	16	1			51
11	5340	X	4140	-0-	-1200	-0-	4117	2	23	9	Y	21					72
12	5177	X	3645	-0-	-1532	-0-	3627	2	18	9	Y	16					88
01	5177	X	4741	-0-	-436	-0-	4722	2	19	9	Y	17	66	1			39
02	4676	X	4463	-0-	-213	-0-	4456	2	7	9	Y	6					45
03	5053	X	4983	-0-	-70	-0-	4959	2	24	9	Y	22	18	1			49

DFW MINTERS WELL #: B 5HN RRCID -> 245101 COMPL. DATE 05/10/2008 TOTAL DEPTH 7936 PERF. 8414 - 12049

10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DFW WELL #: C 5HE RRCID -> 245102 COMPL. DATE 06/25/2008 TOTAL DEPTH 9398 PERF. 9921 - 12236

10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANSFIELD WEST WELL #: 1H RRCID -> 245215 COMPL. DATE 08/14/2010 TOTAL DEPTH 8311 PERF. 8745 - 10831

10	19034	X	14402	-0-	-4632	-0-	14402	2			N	-0-					-0-
11	18420	X	14116	-0-	-4304	-0-	14116	2			N	-0-					-0-
12	19890	X	19890	-0-	-0-	-0-	19890	2			N	-0-					-0-
01	18416	X	18416	-0-	-0-	-0-	18416	2			N	-0-					-0-
02	13188	X	7151	-0-	-6037	-0-	7151	2			N	-0-					-0-
03	19902	X	13415	-0-	-6487	-0-	13415	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

NOVIKOFF WELL #: 2H RRCID -> 245216 COMPL. DATE 04/14/2012 TOTAL DEPTH 7266 PERF. 7430 - 9913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	X	191	-0-	-4335	-0-	191	2			N	-0-					-0-
11	4380	X	38	-0-	-4342	-0-	38	2			N	-0-					-0-
12	4526	X	228	-0-	-4298	-0-	228	2			N	-0-					-0-
01	3534	X	-0-	-0-	-3534	-0-					N	-0-					-0-
02	448	X	-0-	-0-	-448	-0-					N	-0-					-0-
03	217	X	-0-	-0-	-217	-0-					N	-0-					-0-

TCC WELL #: 4H RRCID -> 245218 COMPL. DATE 05/10/2010 TOTAL DEPTH 8363 PERF. 8834 - 11268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DFW NORTH WELL #: A 3HK RRCID -> 245255 COMPL. DATE 02/10/2009 TOTAL DEPTH 8248 PERF. 8380 - 11898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11222	X	10714	-0-	-508	-0-	10714	2			N	-0-					-0-
11	11388	X	11388	-0-	-0-	-0-	11388	2			N	-0-					-0-
12	11790	X	11790	-0-	-0-	-0-	11790	2			N	-0-					-0-
01	11587	X	11587	-0-	-0-	-0-	11587	2			N	-0-					-0-
02	10193	X	10193	-0-	-0-	-0-	10193	2			N	-0-					-0-
*03	11102	X	11102	-0-	-0-	-0-	11102	2			N	-0-					-0-

SPARTO WELL #: 3H RRCID -> 245256 COMPL. DATE 12/11/2009 TOTAL DEPTH 7170 PERF. 7470 - 10874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24738	X	22543	-0-	-2195	-0-	22543	2			N	-0-					-0-
11	19369	X	19369	-0-	-0-	-0-	19369	2			N	-0-					-0-
12	17267	X	17200	-0-	-67	-0-	17200	2			N	-0-					-0-
01	20336	X	5587	-0-	-14749	-0-	5587	2			N	-0-					-0-
02	18368	X	-0-	-0-	-18368	-0-					N	-0-					-0-
03	22537	X	-0-	-0-	-22537	-0-					N	-0-					-0-

THORNTON WELL #: 1H RRCID -> 245259 COMPL. DATE 03/21/2009 TOTAL DEPTH 7142 PERF. 7333 - 10018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10261	X	9005	-0-	-1256	-0-	9005	2			N	-0-					-0-
11	9390	X	8510	-0-	-880	-0-	8510	2			N	-0-					-0-
12	9548	X	8457	-0-	-1091	-0-	8457	2			N	-0-					-0-
01	9486	X	7758	-0-	-1728	-0-	7758	2			N	-0-					-0-
02	8288	X	7293	-0-	-995	-0-	7293	2			N	-0-					-0-
03	8990	X	8073	-0-	-917	-0-	8073	2			N	-0-					-0-

CISD WELL #: 2H RRCID -> 245260 COMPL. DATE 05/21/2009 TOTAL DEPTH 7046 PERF. 7440 - 11326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	520	-0-	-2425	-0-	520	2			N	-0-					-0-
11	1140	X	817	-0-	-323	-0-	817	2			N	-0-					-0-
12	8153	X	-0-	-0-	-8153	-0-					N	-0-					-0-
01	8153	X	-0-	-0-	-8153	-0-					N	-0-					-0-
02	7364	X	-0-	-0-	-7364	-0-					N	-0-					-0-
03	837	X	-0-	-0-	-837	-0-					N	-0-					-0-

CROSSROADS EAST WELL #: 4H RRCID -> 245262 COMPL. DATE 11/19/2009 TOTAL DEPTH 8522 PERF. 9095 - 11559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

DUKE UNIT A WELL #: 5H RRCID -> 245265 COMPL. DATE 06/08/2008 TOTAL DEPTH 8199 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23870	X	19941	-0-	-3929	-0-	19941	2			N	-0-					-0-
11	20700	X	13137	-0-	-7563	-0-	13137	2			N	-0-					-0-
12	20739	X	11950	-0-	-8789	-0-	11950	2			N	-0-					-0-
01	19995	X	19566	-0-	-429	-0-	19566	2			N	-0-					-0-
02	18060	X	14022	-0-	-4038	-0-	14022	2			N	-0-					-0-
03	19933	X	17837	-0-	-2096	-0-	17837	2			N	-0-					-0-

PRUETT WELL #: 1H RRCID -> 245269 COMPL. DATE 07/09/2010 TOTAL DEPTH 8131 PERF. 8466 - 11200

10	14632	X	9791	-0-	-4841	-0-	9791	2			N	-0-					-0-
11	12150	X	4761	-0-	-7389	-0-	4761	2			N	-0-					-0-
12	10773	X	10773	-0-	-0-	-0-	10773	2			N	-0-					-0-
01	10013	X	9844	-0-	-169	-0-	9844	2			N	-0-					-0-
02	9044	X	8824	-0-	-220	-0-	8824	2			N	-0-					-0-
03	10788	X	8102	-0-	-2686	-0-	8102	2			N	-0-					-0-

TRIMBLE UNIT WELL #: 6H RRCID -> 245276 COMPL. DATE 11/21/2008 TOTAL DEPTH 7316 PERF. 7876 - 10937

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HORSE CREEK WELL #: 4H RRCID -> 245294 COMPL. DATE 08/14/2008 TOTAL DEPTH 7154 PERF. 7311 - 10010

10	11191	X	8775	-0-	-2416	-0-	8775	2			N	-0-					-0-
11	10410	X	8167	-0-	-2243	-0-	8167	2			N	-0-					-0-
12	10230	X	7762	-0-	-2468	-0-	7762	2			N	-0-					-0-
01	10106	X	7273	-0-	-2833	-0-	7273	2			N	-0-					-0-
02	7924	X	7193	-0-	-731	-0-	7193	2			N	-0-					-0-
*03	10189	X	10189	-0-	-0-	-0-	10189	2			N	-0-					-0-

LOWELL WELL #: 1H RRCID -> 245344 COMPL. DATE 09/28/2008 TOTAL DEPTH 7188 PERF. 7301 - 9018

10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
12	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
01	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
02	56	N	15	-0-	-41	-0-	15	2			N	-0-					-0-
03	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-

MANVILLE, JOHNS WELL #: 7H RRCID -> 245345 COMPL. DATE 06/22/2007 TOTAL DEPTH 7271 PERF. 7578 - 9480

10	7006	X	4496	-0-	-2510	-0-	4496	2			N	-0-					-0-
11	6720	X	5729	-0-	-991	-0-	5729	2			N	-0-					-0-
12	6132	X	6132	-0-	-0-	-0-	6132	2			N	-0-					-0-
01	6313	X	6313	-0-	-0-	-0-	6313	2			N	-0-					-0-
02	5292	X	5165	-0-	-127	-0-	5165	2			N	-0-					-0-
03	5859	X	424	-0-	-5435	-0-	424	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

WALLS TRUST WELL #: 2H RRCID -> 245627 COMPL. DATE 10/04/2007 TOTAL DEPTH 7330 PERF. 7864 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8928	X	8928	-0-	-0-	-0-	8928	2			N	-0-					-0-
11	8460	X	8444	-0-	-16	-0-	8444	2			N	-0-					-0-
12	9548	X	892	-0-	-8656	-0-	892	2			N	-0-					-0-
01	9207	X	-0-	-0-	-9207	-0-					N	-0-					-0-
02	8288	X	-0-	-0-	-8288	-0-					N	-0-					-0-
03	8928	X	-0-	-0-	-8928	-0-					N	-0-					-0-

CROWLEY MINERALS WELL #: 2H RRCID -> 245629 COMPL. DATE 08/10/2007 TOTAL DEPTH 7230 PERF. 7424 - 9282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9734	X	8090	-0-	-1644	-0-	8090	2			N	-0-					-0-
11	9420	X	8250	-0-	-1170	-0-	8250	2			N	-0-					-0-
12	8866	X	7612	-0-	-1254	-0-	7612	2			N	-0-					-0-
01	8308	X	7246	-0-	-1062	-0-	7246	2			N	-0-					-0-
02	7700	X	6754	-0-	-946	-0-	6754	2			N	-0-					-0-
03	8525	X	7666	-0-	-859	-0-	7666	2			N	-0-					-0-

ROCK CREEK WELL #: E 3H RRCID -> 245670 COMPL. DATE 03/31/2008 TOTAL DEPTH 6993 PERF. 7238 - 11201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12245	X	10918	-0-	-1327	-0-	10918	2			N	-0-					-0-
11	11850	X	10573	-0-	-1277	-0-	10573	2			N	-0-					-0-
12	11842	X	11004	-0-	-838	-0-	11004	2			N	-0-					-0-
01	11718	X	11291	-0-	-427	-0-	11291	2			N	-0-					-0-
02	10746	X	10746	-0-	-0-	-0-	10746	2			N	-0-					-0-
*03	13403	X	13403	-0-	-0-	-0-	13403	2			N	-0-					-0-

ROCK CREEK WELL #: E 2H RRCID -> 245671 COMPL. DATE 03/29/2008 TOTAL DEPTH 7021 PERF. 7295 - 9487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7378	X	6670	-0-	-708	-0-	6670	2			N	-0-					-0-
11	6781	X	6781	-0-	-0-	-0-	6781	2			N	-0-					-0-
12	8484	X	8484	-0-	-0-	-0-	8484	2			N	-0-					-0-
01	6882	X	6762	-0-	-120	-0-	6762	2			N	-0-					-0-
02	6328	X	5430	-0-	-898	-0-	5430	2			N	-0-					-0-
03	7254	X	6870	-0-	-384	-0-	6870	2			N	-0-					-0-

SAWIKI WELL #: 5H RRCID -> 245679 COMPL. DATE 05/29/2008 TOTAL DEPTH 7035 PERF. 7650 - 9782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5487	X	4865	-0-	-622	-0-	4865	2			N	-0-					-0-
11	5310	X	4484	-0-	-826	-0-	4484	2			N	-0-					-0-
12	5394	X	5083	-0-	-311	-0-	5083	2			N	-0-					-0-
01	5239	X	4885	-0-	-354	-0-	4885	2			N	-0-					-0-
02	4508	X	4077	-0-	-431	-0-	4077	2			N	-0-					-0-
*03	5192	X	5192	-0-	-0-	-0-	5192	2			N	-0-					-0-

NW MERCADO WELL #: 3H RRCID -> 245684 COMPL. DATE 05/24/2008 TOTAL DEPTH 7052 PERF. 7299 - 10402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	X	-0-	-0-	-1643	-0-					N	-0-					-0-
11	1590	X	-0-	-0-	-1590	-0-					N	-0-					-0-
12	1643	X	-0-	-0-	-1643	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE HOSS 3 WELL #: L 4H RRCID -> 245704 COMPL. DATE 11/01/2007 TOTAL DEPTH 6228 PERF. 6858 - 10417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9176	X	7396	-0-	-1780	-0-	7385	2	11	9	Y	10					112
11	8430	X	7341	-0-	-1089	-0-	7326	2	15	9	Y	14					126
12	7688	X	7148	-0-	-540	-0-	7105	2	43	9	Y	39	120	1			45
01	7688	X	7020	-0-	-668	-0-	6986	2	34	9	Y	31					76
02	7364	X	7364	-0-	-0-	-0-	7353	2	11	9	Y	10					86
*03	8252	X	8252	-0-	-0-	-0-	8194	2	58	9	Y	53					139

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PETRUS-HARRIS UNIT WELL #: 2H RRCID -> 245710 COMPL. DATE 01/25/2008 TOTAL DEPTH 7192 PERF. 8873 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7192	X	6867	-0-	-325	-0-	6867	2			N	-0-					-0-
11	6630	X	5581	-0-	-1049	-0-	5581	2			N	-0-					-0-
12	7657	X	6329	-0-	-1328	-0-	6329	2			N	-0-					-0-
01	7657	X	6699	-0-	-958	-0-	6699	2			N	-0-					-0-
02	7904	X	7904	-0-	-0-	-0-	7904	2			N	-0-					-0-
*03	8789	X	8789	-0-	-0-	-0-	8789	2			N	-0-					-0-

LITTLE HOSS WELL #: P 3H RRCID -> 245712 COMPL. DATE 07/11/2007 TOTAL DEPTH 6277 PERF. 6460 - 8499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	N	2551	-0-	-115	-0-	2525	2	26	9	N	24					37
11	2597	N	2597	-0-	-0-	-0-	2575	2	22	9	N	20					57
12	3100	N	3320	-0-	220	220	3251	2	69	9	N	63	68	1			52
01	3100	N	2906	-0-	-194	26	2861	2	45	9	N	41	68	1			25
02	2800	N	2875	-0-	75	101	2855	2	20	9	N	18					43
*03	3344	X	3243	-0-	-101	-0-	3195	2	48	9	N	44	67	1			20

MINERALS, W. S. WELL #: 6H RRCID -> 245721 COMPL. DATE 09/10/2007 TOTAL DEPTH 7227 PERF. 7824 - 9673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16763	X	16763	-0-	-0-	-0-	16763	2			N	-0-					-0-
11	15624	X	15624	-0-	-0-	-0-	15624	2			N	-0-					-0-
12	16461	X	16343	-0-	-118	-0-	16343	2			N	-0-					-0-
01	16771	X	16028	-0-	-743	-0-	16028	2			N	-0-					-0-
02	15148	X	13632	-0-	-1516	-0-	13632	2			N	-0-					-0-
03	16771	X	14704	-0-	-2067	-0-	14704	2			N	-0-					-0-

NORTH LAKE WELL #: 7H RRCID -> 245722 COMPL. DATE 08/22/2007 TOTAL DEPTH 6805 PERF. 7230 - 10425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6820	X	6554	-0-	-266	-0-	6554	2			N	-0-					-0-
11	6600	X	6349	-0-	-251	-0-	6349	2			N	-0-					-0-
12	6758	X	6485	-0-	-273	-0-	6485	2			N	-0-					-0-
01	7425	X	7425	-0-	-0-	-0-	7425	2			N	-0-					-0-
02	8298	X	8298	-0-	-0-	-0-	8298	2			N	-0-					-0-
*03	9459	X	9459	-0-	-0-	-0-	9459	2			N	-0-					-0-

SAWIKI WELL #: 3H RRCID -> 245725 COMPL. DATE 10/12/2007 TOTAL DEPTH 7081 PERF. 7715 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5580	X	4997	-0-	-583	-0-	4997	2			N	-0-					-0-
11	5190	X	4698	-0-	-492	-0-	4698	2			N	-0-					-0-
12	5427	X	5427	-0-	-0-	-0-	5427	2			N	-0-					-0-
01	7458	X	7458	-0-	-0-	-0-	7458	2			N	-0-					-0-
02	7285	X	7285	-0-	-0-	-0-	7285	2			N	-0-					-0-
*03	9729	X	9729	-0-	-0-	-0-	9729	2			N	-0-					-0-

SAWIKI WELL #: 4H RRCID -> 245726 COMPL. DATE 10/16/2007 TOTAL DEPTH 7001 PERF. 7530 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8587	X	7916	-0-	-671	-0-	7916	2			N	-0-					-0-
11	8190	X	7817	-0-	-373	-0-	7817	2			N	-0-					-0-
12	8308	X	7697	-0-	-611	-0-	7697	2			N	-0-					-0-
01	8153	X	7131	-0-	-1022	-0-	7131	2			N	-0-					-0-
02	7364	X	6387	-0-	-977	-0-	6387	2			N	-0-					-0-
03	8091	X	6835	-0-	-1256	-0-	6835	2			N	-0-					-0-

CHILDRESS WELL #: 3H RRCID -> 245728 COMPL. DATE 08/30/2007 TOTAL DEPTH 6830 PERF. 7461 - 10455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6045	X	5990	-0-	-55	-0-	5990	2			N	-0-					-0-
11	5782	X	5782	-0-	-0-	-0-	5782	2			N	-0-					-0-
12	6159	X	6159	-0-	-0-	-0-	6159	2			N	-0-					-0-
01	5983	X	5610	-0-	-373	-0-	5610	2			N	-0-					-0-
02	5404	X	5374	-0-	-30	-0-	5374	2			N	-0-					-0-
*03	6230	X	6230	-0-	-0-	-0-	6230	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LITTLE HOSS 7 WELL #: G 8H RRCID -> 245730 COMPL. DATE 09/13/2007 TOTAL DEPTH 6350 PERF. 6645 - 9631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10924	X	10924	-0-	-0-	-0-	10923	2	1	9	Y	1	25	1			21
11	12097	X	12097	-0-	-0-	-0-	12072	2	25	9	Y	23	33	1			11
12	11705	X	11705	-0-	-0-	-0-	11671	2	34	9	Y	31	32	1			10
01	10912	X	8130	-0-	-2782	-0-	8083	2	47	9	Y	43	32	1			21
02	10080	X	5048	-0-	-5032	-0-	5023	2	25	9	Y	23					44
03	11160	X	6247	-0-	-4913	-0-	6241	2	6	9	Y	5	32	1			17

MIZE FAMILY WELL #: 30H RRCID -> 245731 COMPL. DATE 04/18/2007 TOTAL DEPTH 6837 PERF. 7446 - 10380

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SHADA WELL #: 1H RRCID -> 245732 COMPL. DATE 11/17/2008 TOTAL DEPTH 7403 PERF. 7639 - 11120

10	11904	X	-0-	-0-	-11904	-0-					N	-0-					-0-
11	10200	X	-0-	-0-	-10200	-0-					N	-0-					-0-
12	10292	X	-0-	-0-	-10292	-0-					N	-0-					-0-
01	6076	X	-0-	-0-	-6076	-0-					N	-0-					-0-
02	2548	X	-0-	-0-	-2548	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

AZTEC MANUFACTURING WELL #: 1H RRCID -> 245733 COMPL. DATE 10/23/2007 TOTAL DEPTH 7209 PERF. 7930 - 9101

10	6665	X	5905	-0-	-760	-0-	5905	2			N	-0-					-0-
11	6240	X	5417	-0-	-823	-0-	5417	2			N	-0-					-0-
12	6014	X	5648	-0-	-366	-0-	5648	2			N	-0-					-0-
01	6014	X	5760	-0-	-254	-0-	5760	2			N	-0-					-0-
02	5320	X	5153	-0-	-167	-0-	5153	2			N	-0-					-0-
03	5890	X	5709	-0-	-181	-0-	5709	2			N	-0-					-0-

FWISD WELL #: 2H RRCID -> 245734 COMPL. DATE 02/18/2009 TOTAL DEPTH 7323 PERF. 7676 - 10124

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE HOSS 7 WELL #: G 1H RRCID -> 245737 COMPL. DATE 09/09/2007 TOTAL DEPTH 6306 PERF. 6490 - 9871

10	9610	X	4180	-0-	-5430	-0-	4179	2	1	9	Y	1	23	1			18
11	7890	X	4542	-0-	-3348	-0-	4519	2	23	9	Y	21	30	1			9
12	6156	X	6156	-0-	-0-	-0-	6125	2	31	9	Y	28	29	1			8
01	8007	X	8007	-0-	-0-	-0-	7964	2	43	9	Y	39	29	1			18
02	8874	X	8874	-0-	-0-	-0-	8851	2	23	9	Y	21					39
*03	10878	X	10878	-0-	-0-	-0-	10874	2	4	9	Y	4	29	1			14

SUNSET OAKS WELL #: 1H RRCID -> 245739 COMPL. DATE 10/13/2007 TOTAL DEPTH 7337 PERF. 7676 - 10268

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

SUNSET OAKS WELL #: 5H RRCID -> 245740 COMPL. DATE 11/19/2007 TOTAL DEPTH 7331 PERF. 7740 - 10358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARY'S CREEK UNIT D WELL #: 7H RRCID -> 245743 COMPL. DATE 10/15/2007 TOTAL DEPTH 6707 PERF. 7192 - 10968

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUNSET OAKS WELL #: 3H RRCID -> 245750 COMPL. DATE 11/15/2007 TOTAL DEPTH 7307 PERF. 7740 - 11164

10	10571	X	2799	-0-	-7772	-0-	2799	2			N	-0-					-0-
11	10230	X	3649	-0-	-6581	-0-	3649	2			N	-0-					-0-
12	5394	X	4389	-0-	-1005	-0-	4389	2			N	-0-					-0-
01	3999	X	3440	-0-	-559	-0-	3440	2			N	-0-					-0-
02	3924	X	3924	-0-	-0-	-0-	3924	2			N	-0-					-0-
*03	4767	X	4767	-0-	-0-	-0-	4767	2			N	-0-					-0-

SUNSET OAKS WELL #: 2H RRCID -> 245751 COMPL. DATE 11/13/2007 TOTAL DEPTH 7290 PERF. 7600 - 10455

10	11652	X	11652	-0-	-0-	-0-	11652	2			N	-0-					-0-
11	9764	X	9764	-0-	-0-	-0-	9764	2			N	-0-					-0-
12	9831	X	9831	-0-	-0-	-0-	9831	2			N	-0-					-0-
01	11656	X	10275	-0-	-1381	-0-	10275	2			N	-0-					-0-
02	10528	X	8277	-0-	-2251	-0-	8277	2			N	-0-					-0-
03	11656	X	6423	-0-	-5233	-0-	6423	2			N	-0-					-0-

MARY'S CREEK "B" WELL #: 5H RRCID -> 245753 COMPL. DATE 10/12/2007 TOTAL DEPTH 6666 PERF. 7075 - 10442

10	5952	X	3666	-0-	-2286	-0-	3666	2			N	-0-					-0-
11	5760	X	2824	-0-	-2936	-0-	2824	2			N	-0-					-0-
12	5952	X	2155	-0-	-3797	-0-	2155	2			N	-0-					-0-
01	4247	X	11	-0-	-4236	-0-	11	2			N	-0-					-0-
02	3836	X	48	-0-	-3788	-0-	48	2			N	-0-					-0-
03	3658	X	257	-0-	-3401	-0-	257	2			N	-0-					-0-

TARRANT MINERALS WELL #: 2H RRCID -> 245755 COMPL. DATE 10/23/2007 TOTAL DEPTH 7057 PERF. 7304 - 8918

10	7285	X	6679	-0-	-606	-0-	6679	2			N	-0-					-0-
11	7020	X	6465	-0-	-555	-0-	6465	2			N	-0-					-0-
12	7037	X	6701	-0-	-336	-0-	6701	2			N	-0-					-0-
01	7037	X	6659	-0-	-378	-0-	6659	2			N	-0-					-0-
02	6356	X	5956	-0-	-400	-0-	5956	2			N	-0-					-0-
03	6696	X	6509	-0-	-187	-0-	6509	2			N	-0-					-0-

HAYNIE WELL #: 2H RRCID -> 245757 COMPL. DATE 11/21/2008 TOTAL DEPTH 7139 PERF. 7360 - 12384

10	11214	X	11214	-0-	-0-	-0-	11214	2			N	-0-					-0-
11	8679	X	8679	-0-	-0-	-0-	8679	2			N	-0-					-0-
12	15187	X	15187	-0-	-0-	-0-	15187	2			N	-0-					-0-
01	16115	X	16115	-0-	-0-	-0-	16115	2			N	-0-					-0-
02	13608	X	13608	-0-	-0-	-0-	13608	2			N	-0-					-0-
03	15190	X	7346	-0-	-7844	-0-	7346	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

DUCK LAKE WELL #: 2H RRCID -> 245760 COMPL. DATE 02/05/2008 TOTAL DEPTH 7465 PERF. 7812 - 12213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13361	X	11068	-0-	-2293	-0-	11068	2			N	-0-					-0-
11	15570	X	14230	-0-	-1340	-0-	14230	2			N	-0-					-0-
12	18693	X	15013	-0-	-3680	-0-	15013	2			N	-0-					-0-
01	18693	X	12154	-0-	-6539	-0-	12154	2			N	-0-					-0-
02	16884	X	10355	-0-	-6529	-0-	10355	2			N	-0-					-0-
03	15004	X	5841	-0-	-9163	-0-	5841	2			N	-0-					-0-

DANCIGER TRUST WELL #: 1H RRCID -> 245764 COMPL. DATE 10/25/2008 TOTAL DEPTH 8827 PERF. 9020 - 11015

10	8792	X	8792	-0-	-0-	-0-	8792	2			N	-0-					-0-
11	7410	X	7070	-0-	-340	-0-	7070	2			N	-0-					-0-
12	7905	X	7535	-0-	-370	-0-	7535	2			N	-0-					-0-
01	8804	X	7436	-0-	-1368	-0-	7436	2			N	-0-					-0-
02	7952	X	5756	-0-	-2196	-0-	5756	2			N	-0-					-0-
03	8804	X	6312	-0-	-2492	-0-	6312	2			N	-0-					-0-

FWISD WELL #: 1H RRCID -> 245765 COMPL. DATE 02/15/2009 TOTAL DEPTH 7349 PERF. 7813 - 10167

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DFW NORTH WELL #: A 2HV RRCID -> 245767 COMPL. DATE 11/14/2007 TOTAL DEPTH 8288 PERF. 8571 - 13448

10	8990	X	5767	-0-	-3223	-0-	5767	2			N	-0-					-0-
11	5657	X	5657	-0-	-0-	-0-	5657	2			N	-0-					-0-
12	8003	X	8003	-0-	-0-	-0-	8003	2			N	-0-					-0-
01	10584	X	10584	-0-	-0-	-0-	10584	2			N	-0-					-0-
02	8601	X	8601	-0-	-0-	-0-	8601	2			N	-0-					-0-
03	7998	X	7580	-0-	-418	-0-	7580	2			N	-0-					-0-

DUNCAN WELL #: 1H RRCID -> 245768 COMPL. DATE 01/04/2008 TOTAL DEPTH 6996 PERF. 7231 - 10322

10	4960	X	3541	-0-	-1419	-0-	3541	2			N	-0-					-0-
11	6840	X	3912	-0-	-2928	-0-	3912	2			N	-0-					-0-
12	7068	X	3908	-0-	-3160	-0-	3908	2			N	-0-					-0-
01	7068	X	1836	-0-	-5232	-0-	1836	2			N	-0-					-0-
02	3640	X	936	-0-	-2704	-0-	936	2			N	-0-					-0-
03	4030	X	3811	-0-	-219	-0-	3811	2			N	-0-					-0-

HUDSON WELL #: 1H RRCID -> 245769 COMPL. DATE 10/27/2007 TOTAL DEPTH 7071 PERF. 7402 - 9936

10	5921	X	2158	-0-	-3763	-0-	2158	2			N	-0-					-0-
11	5730	X	5607	-0-	-123	-0-	5607	2			N	-0-					-0-
12	5921	X	5781	-0-	-140	-0-	5781	2			N	-0-					-0-
01	8068	X	8068	-0-	-0-	-0-	8068	2			N	-0-					-0-
02	7575	X	7575	-0-	-0-	-0-	7575	2			N	-0-					-0-
*03	11135	X	11135	-0-	-0-	-0-	11135	2			N	-0-					-0-

SUMMIT RIDGE WELL #: 2H RRCID -> 245843 COMPL. DATE 10/01/2008 TOTAL DEPTH 7047 PERF. 7309 - 10252

10	10602	X	5065	-0-	-5537	-0-	5065	2			N	-0-					-0-
11	10260	X	8277	-0-	-1983	-0-	8277	2			N	-0-					-0-
12	12230	X	12230	-0-	-0-	-0-	12230	2			N	-0-					-0-
01	12212	X	12212	-0-	-0-	-0-	12212	2			N	-0-					-0-
02	9216	X	9216	-0-	-0-	-0-	9216	2			N	-0-					-0-
03	12214	X	10129	-0-	-2085	-0-	10129	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MEADOWS WELL #: 12H RRCID -> 245844 COMPL. DATE 11/03/2008 TOTAL DEPTH 6548 PERF. 7060 - 10321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7977	X	7977	-0-	-0-	-0-	7977	2			N	-0-					-0-
11	7526	X	7526	-0-	-0-	-0-	7526	2			N	-0-					-0-
12	2108	X	1714	-0-	-394	-0-	1714	2			N	-0-					-0-
01	5112	X	5112	-0-	-0-	-0-	5112	2			N	-0-					-0-
02	1904	X	391	-0-	-1513	-0-	391	2			N	-0-					-0-
03	2108	X	-0-	-0-	-2108	-0-					N	-0-					-0-

JACOB WELL #: 3H RRCID -> 245845 COMPL. DATE 11/11/2008 TOTAL DEPTH 7557 PERF. 7730 - 9926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	X	-0-	-0-	-155	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BYERS WELL #: 2H RRCID -> 245848 COMPL. DATE 09/25/2008 TOTAL DEPTH 7273 PERF. 7690 - 10278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3031	X	3031	-0-	-0-	-0-	3031	2			N	-0-					-0-
11	2881	X	2881	-0-	-0-	-0-	2881	2			N	-0-					-0-
12	2949	X	2949	-0-	-0-	-0-	2949	2			N	-0-					-0-
01	3038	X	2894	-0-	-144	-0-	2894	2			N	-0-					-0-
02	2744	X	2586	-0-	-158	-0-	2586	2			N	-0-					-0-
03	3038	X	2781	-0-	-257	-0-	2781	2			N	-0-					-0-

FELLOWSHIP WELL #: 6H RRCID -> 245849 COMPL. DATE 09/29/2008 TOTAL DEPTH 8365 PERF. 3675 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9015	X	9015	-0-	-0-	-0-	9015	2			N	-0-					-0-
11	8641	X	8641	-0-	-0-	-0-	8641	2			N	-0-					-0-
12	8990	X	8240	-0-	-750	-0-	8240	2			N	-0-					-0-
01	9021	X	8219	-0-	-802	-0-	8219	2			N	-0-					-0-
02	8148	X	7361	-0-	-787	-0-	7361	2			N	-0-					-0-
03	9021	X	6715	-0-	-2306	-0-	6715	2			N	-0-					-0-

DFW NORTH WELL #: A 4HR RRCID -> 245850 COMPL. DATE 10/10/2008 TOTAL DEPTH 8288 PERF. 8465 - 12893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VERMONT HARES EAR WELL #: 3H RRCID -> 245875 COMPL. DATE 10/04/2008 TOTAL DEPTH 6187 PERF. 6560 - 10278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9641	X	8379	-0-	-1262	-0-	8256	2	123	9	N	112	131	1			55
11	9330	X	8277	-0-	-1053	-0-	8166	2	111	9	N	101	66	1			90
12	8804	X	8471	-0-	-333	-0-	8355	2	116	9	N	105	131	1			64
01	9160	X	9160	-0-	-0-	-0-	9069	2	91	9	N	83	67	1			80
02	7989	X	7989	-0-	-0-	-0-	7897	2	92	9	N	84	66	1			98
*03	9175	X	9175	-0-	-0-	-0-	9083	2	92	9	N	84	134	1			48

JACOB WELL #: 2H RRCID -> 245877 COMPL. DATE 11/10/2008 TOTAL DEPTH 7546 PERF. 8100 - 9991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	X	-0-	-0-	-1922	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
DFW NORTH WELL #: A 2HR RRCID -> 245887 COMPL. DATE 10/06/2008 TOTAL DEPTH 8254 PERF. 8551 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24335	X	21320	-0-	-3015	-0-	21320	2			N	-0-					-0-
11	23550	X	18612	-0-	-4938	-0-	18612	2			N	-0-					-0-
12	23746	X	13874	-0-	-9872	-0-	13874	2			N	-0-					-0-
01	21328	X	14150	-0-	-7178	-0-	14150	2			N	-0-					-0-
02	19264	X	12287	-0-	-6977	-0-	12287	2			N	-0-					-0-
03	21328	X	20048	-0-	-1280	-0-	20048	2			N	-0-					-0-

WILLIAM RAY WELL #: 3H RRCID -> 245890 COMPL. DATE 11/19/2008 TOTAL DEPTH 7664 PERF. 7842 - 10858

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLUE DRAKE WOODY WELL #: 3H RRCID -> 245892 COMPL. DATE 11/10/2008 TOTAL DEPTH 6663 PERF. 7029 - 10390

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BLUE DRAKE WOODY WELL #: 7H RRCID -> 245898 COMPL. DATE 11/07/2008 TOTAL DEPTH 6701 PERF. 6936 - 10075

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BLUE DRAKE WOODY WELL #: 5H RRCID -> 245899 COMPL. DATE 11/06/2008 TOTAL DEPTH 6718 PERF. 7192 - 12152

10	7130	X	6258	-0-	-872	-0-	1001	1	5257	2	N	-0-					-0-
11	6543	X	6543	-0-	-0-	-0-	60	1	6483	2	N	-0-					-0-
12	6603	X	4031	-0-	-2572	-0-	4031	2			N	-0-					-0-
01	6603	X	1523	-0-	-5080	-0-	1523	2			N	-0-					-0-
02	6104	X	1892	-0-	-4212	-0-	1892	2			N	-0-					-0-
03	6758	X	494	-0-	-6264	-0-	494	2			N	-0-					-0-

PEACOCK WELL #: 2H RRCID -> 245902 COMPL. DATE 10/04/2008 TOTAL DEPTH 7179 PERF. 7439 - 9677

10	5683	X	5683	-0-	-0-	-0-	5683	2			N	-0-					-0-
11	5738	X	5738	-0-	-0-	-0-	5738	2			N	-0-					-0-
12	4993	X	4993	-0-	-0-	-0-	4993	2			N	-0-					-0-
01	5468	X	5468	-0-	-0-	-0-	5468	2			N	-0-					-0-
02	4648	X	4648	-0-	-0-	-0-	4648	2			N	-0-					-0-
*03	5027	X	5027	-0-	-0-	-0-	5027	2			N	-0-					-0-

MIZE FAMILY WELL #: 26H RRCID -> 245904 COMPL. DATE 10/22/2008 TOTAL DEPTH 6935 PERF. 7230 - 9637

10	4061	X	1783	-0-	-2278	-0-	1783	2			N	-0-					-0-
11	3930	X	1625	-0-	-2305	-0-	1625	2			N	-0-					-0-
12	4061	X	-0-	-0-	-4061	-0-					N	-0-					-0-
01	3720	X	-0-	-0-	-3720	-0-					N	-0-					-0-
02	2856	X	-0-	-0-	-2856	-0-					N	-0-					-0-
03	1798	X	-0-	-0-	-1798	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MEADOWS WELL #: 15H RRCID -> 245906 COMPL. DATE 11/04/2008 TOTAL DEPTH 6516 PERF. 6885 - 10691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13361	X	-0-	-0-	-13361	-0-					N	-0-					-0-
11	2310	X	-0-	-0-	-2310	-0-					N	-0-					-0-
12	2790	X	-0-	-0-	-2790	-0-					N	-0-					-0-
01	2790	X	-0-	-0-	-2790	-0-					N	-0-					-0-
02	4026	X	4026	-0-	-0-	-0-	4026	2			N	-0-					-0-
*03	3374	X	3374	-0-	-0-	-0-	3374	2			N	-0-					-0-

GAINER WELL #: 4H RRCID -> 245911 COMPL. DATE 05/22/2008 TOTAL DEPTH 6821 PERF. 7052 - 9333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6944	X	6625	-0-	-319	-0-	6625	2			N	-0-					-0-
11	7150	X	7150	-0-	-0-	-0-	7150	2			N	-0-					-0-
12	7409	X	4541	-0-	-2868	-0-	4541	2			N	-0-					-0-
01	7409	X	-0-	-0-	-7409	-0-					N	-0-					-0-
02	6664	X	-0-	-0-	-6664	-0-					N	-0-					-0-
03	7378	X	-0-	-0-	-7378	-0-					N	-0-					-0-

LITTLE HOSS WELL #: O 1H RRCID -> 245913 COMPL. DATE 06/17/2008 TOTAL DEPTH 6616 PERF. 6841 - 11446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3336	X	3336	-0-	-0-	-0-	3336	2			N	-0-					12
11	7014	X	7014	-0-	-0-	-0-	7014	2			N	-0-					12
12	5996	X	5996	-0-	-0-	-0-	5996	2			N	-0-					12
01	5146	X	1590	-0-	-3556	-0-	1590	2			N	-0-					12
02	6552	X	2580	-0-	-3972	-0-	2580	2			N	-0-					12
03	7254	X	4840	-0-	-2414	-0-	4840	2			N	-0-					12

DFW WELL #: C 6HL RRCID -> 245916 COMPL. DATE 06/17/2008 TOTAL DEPTH 7983 PERF. 8250 - 11851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16144	X	16144	-0-	-0-	-0-	16144	2			N	-0-					-0-
11	16776	X	16776	-0-	-0-	-0-	16776	2			N	-0-					-0-
12	16370	X	16370	-0-	-0-	-0-	16370	2			N	-0-					-0-
01	16151	X	14119	-0-	-2032	-0-	14119	2			N	-0-					-0-
02	15568	X	13375	-0-	-2193	-0-	13375	2			N	-0-					-0-
03	17236	X	13236	-0-	-4000	-0-	13236	2			N	-0-					-0-

STULTS-WELBORN WELL #: 4H RRCID -> 245918 COMPL. DATE 04/10/2008 TOTAL DEPTH 7965 PERF. 8245 - 10259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7191	X	7191	-0-	-0-	-0-	7191	2			N	-0-					-0-
11	7020	X	6991	-0-	-29	-0-	6991	2			N	-0-					-0-
12	7502	X	5241	-0-	-2261	-0-	5241	2			N	-0-					-0-
01	7669	X	7669	-0-	-0-	-0-	7669	2			N	-0-					-0-
02	7633	X	7633	-0-	-0-	-0-	7633	2			N	-0-					-0-
*03	8823	X	8823	-0-	-0-	-0-	8823	2			N	-0-					-0-

FORSBERG WELL #: 1H RRCID -> 245921 COMPL. DATE 04/17/2008 TOTAL DEPTH 8092 PERF. 8218 - 9953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4698	X	4698	-0-	-0-	-0-	4698	2			N	-0-					-0-
11	4535	X	4535	-0-	-0-	-0-	4535	2			N	-0-					-0-
12	4991	X	4367	-0-	-624	-0-	4367	2			N	-0-					-0-
01	4991	X	4381	-0-	-610	-0-	4381	2			N	-0-					-0-
02	4508	X	3557	-0-	-951	-0-	3557	2			N	-0-					-0-
03	4712	X	4148	-0-	-564	-0-	4148	2			N	-0-					-0-

LITTLE HOSS WELL #: W 7H RRCID -> 245926 COMPL. DATE 05/01/2008 TOTAL DEPTH 6374 PERF. 6588 - 9930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	X	1164	-0-	-386	-0-	1162	2	2	9	N	2					90
11	1500	X	1073	-0-	-427	-0-	1064	2	9	9	N	8					98
12	1198	N	1198	-0-	-0-	-0-	1139	2	59	9	N	54					152
01	1178	N	920	-0-	-258	-0-	920	2			N	-0-					152
02	1008	N	-0-	-0-	-1008	-0-					N	27					179
03	1209	N	-0-	-0-	-1209	-0-					N	2					181

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GAINER WELL #: 5H RRCID -> 245927 COMPL. DATE 05/21/2008 TOTAL DEPTH 6842 PERF. 7148 - 9199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11398	X	11398	-0-	-0-	-0-	11398	2			N	-0-					-0-
11	271	X	271	-0-	-0-	-0-	271	2			N	-0-					-0-
12	713	X	38	-0-	-675	-0-	38	2			N	-0-					-0-
01	11408	X	3578	-0-	-7830	-0-	3578	2			N	-0-					-0-
02	10304	X	9422	-0-	-882	-0-	9422	2			N	-0-					-0-
03	11408	X	5435	-0-	-5973	-0-	5435	2			N	-0-					-0-

TORRES WELL #: 2H RRCID -> 245930 COMPL. DATE 05/01/2008 TOTAL DEPTH 7309 PERF. 7640 - 9773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	X	-0-	-0-	-372	-0-					N	-0-					-0-
11	150	X	-0-	-0-	-150	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWIKI WELL #: 2H RRCID -> 245931 COMPL. DATE 06/03/2008 TOTAL DEPTH 7038 PERF. 7701 - 9932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DFW WELL #: B 1HN RRCID -> 245932 COMPL. DATE 05/10/2008 TOTAL DEPTH 7874 PERF. 8209 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8711	X	4667	-0-	-4044	-0-	4667	2			N	-0-					-0-
11	7650	X	3280	-0-	-4370	-0-	3280	2			N	-0-					-0-
12	7347	X	4445	-0-	-2902	-0-	4445	2			N	-0-					-0-
01	6107	X	5621	-0-	-486	-0-	5621	2			N	-0-					-0-
02	6246	X	6246	-0-	-0-	-0-	6246	2			N	-0-					-0-
*03	6137	X	6137	-0-	-0-	-0-	6137	2			N	-0-					-0-

WILKINSON WELL #: B 3H RRCID -> 245933 COMPL. DATE 03/19/2008 TOTAL DEPTH 6590 PERF. 6717 - 10563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILKINSON WELL #: B 1H RRCID -> 245935 COMPL. DATE 03/19/2008 TOTAL DEPTH 6524 PERF. 6796 - 10690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13950	X	11475	-0-	-2475	-0-	11475	2			N	-0-					-0-
11	13080	X	11235	-0-	-1845	-0-	11235	2			N	-0-					-0-
12	13299	X	11079	-0-	-2220	-0-	11079	2			N	-0-					-0-
01	12740	X	12740	-0-	-0-	-0-	12740	2			N	-0-					-0-
02	11200	X	11023	-0-	-177	-0-	11023	2			N	-0-					-0-
03	11625	X	10449	-0-	-1176	-0-	10449	2			N	-0-					-0-

LITTLE HOSS WELL #: W 5H RRCID -> 245946 COMPL. DATE 05/11/2008 TOTAL DEPTH 6386 PERF. 6641 - 9522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
DFW NORTH WELL #: A 4HP RRCID -> 245948 COMPL. DATE 02/11/2008 TOTAL DEPTH 8061 PERF. 8240 - 11905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6293	X	6118	-0-	-175	-0-	6118	2			N	-0-					-0-
11	6090	X	5822	-0-	-268	-0-	5822	2			N	-0-					-0-
12	6293	X	5966	-0-	-327	-0-	5966	2			N	-0-					-0-
01	6262	X	5857	-0-	-405	-0-	5857	2			N	-0-					-0-
02	5656	X	5268	-0-	-388	-0-	5268	2			N	-0-					-0-
03	6107	X	5091	-0-	-1016	-0-	5091	2			N	-0-					-0-

WILKINSON WELL #: D 2H RRCID -> 245951 COMPL. DATE 05/04/2008 TOTAL DEPTH 6597 PERF. 6825 - 9209

10	4774	X	3567	-0-	-1207	-0-	3567	2			N	-0-					-0-
11	4757	X	4757	-0-	-0-	-0-	4757	2			N	-0-					-0-
12	4531	X	4531	-0-	-0-	-0-	4531	2			N	-0-					-0-
01	3627	X	3058	-0-	-569	-0-	3058	2			N	-0-					-0-
02	4452	X	4347	-0-	-105	-0-	4347	2			N	-0-					-0-
03	4929	X	2860	-0-	-2069	-0-	2860	2			N	-0-					-0-

SAWIKI WELL #: 1H RRCID -> 245952 COMPL. DATE 06/01/2008 TOTAL DEPTH 7020 PERF. 7661 - 9728

10	5270	X	4842	-0-	-428	-0-	4842	2			N	-0-					-0-
11	5100	X	4897	-0-	-203	-0-	4897	2			N	-0-					-0-
12	5239	X	5189	-0-	-50	-0-	5189	2			N	-0-					-0-
01	5482	X	5482	-0-	-0-	-0-	5482	2			N	-0-					-0-
02	4588	X	4588	-0-	-0-	-0-	4588	2			N	-0-					-0-
*03	5986	X	5986	-0-	-0-	-0-	5986	2			N	-0-					-0-

WILKINSON WELL #: D 1H RRCID -> 245968 COMPL. DATE 05/04/2008 TOTAL DEPTH 6614 PERF. 6841 - 9293

10	9548	X	8592	-0-	-956	-0-	8592	2			N	-0-					-0-
11	9090	X	8446	-0-	-644	-0-	8446	2			N	-0-					-0-
12	9455	X	8953	-0-	-502	-0-	8953	2			N	-0-					-0-
01	9455	X	8654	-0-	-801	-0-	8654	2			N	-0-					-0-
02	8540	X	6893	-0-	-1647	-0-	6893	2			N	-0-					-0-
03	8959	X	7761	-0-	-1198	-0-	7761	2			N	-0-					-0-

WILKINSON WELL #: D 3H RRCID -> 245975 COMPL. DATE 05/13/2008 TOTAL DEPTH 6592 PERF. 6851 - 9732

10	9145	X	74	-0-	-9071	-0-	74	2			N	-0-					-0-
11	8850	X	-0-	-0-	-8850	-0-					N	-0-					-0-
12	9145	X	-0-	-0-	-9145	-0-					N	-0-					-0-
01	8525	X	-0-	-0-	-8525	-0-					N	-0-					-0-
02	6048	X	-0-	-0-	-6048	-0-					N	-0-					-0-
03	62	X	-0-	-0-	-62	-0-					N	-0-					-0-

CATES WELL #: 5H RRCID -> 245977 COMPL. DATE 06/28/2008 TOTAL DEPTH 6640 PERF. 7181 - 10629

10	12542	X	12542	-0-	-0-	-0-	12542	2			N	-0-					-0-
11	12120	X	10242	-0-	-1878	-0-	10242	2			N	-0-					-0-
12	T. A.		12050	-0-	12050	12050	12050	2			N	-0-					-0-
01	T. A.		11935	-0-	11935	23985	11935	2			N	-0-					-0-
02	T. A.		10201	-0-	10201	34186	10201	2			N	-0-					-0-
*03	45184	X	10998	-0-	-34186	-0-	10998	2			N	-0-					-0-

LITTLE HOSS 7 WELL #: H 1H RRCID -> 245981 COMPL. DATE 07/24/2008 TOTAL DEPTH 6305 PERF. 6611 - 10803

10	11934	X	11934	-0-	-0-	-0-	11934	2			Y	-0-					21
11	11079	X	11079	-0-	-0-	-0-	11079	2			Y	-0-					21
12	11847	X	11847	-0-	-0-	-0-	11847	2			Y	-0-					21
01	11935	X	8499	-0-	-3436	-0-	8499	2			Y	-0-					21
02	10780	X	9419	-0-	-1361	-0-	9419	2			Y	-0-	21	1			-0-
03	11935	X	11210	-0-	-725	-0-	11210	2			Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GREEN OAKS WELL #: 2H RRCID -> 245982 COMPL. DATE 07/16/2008 TOTAL DEPTH 1502 PERF. 7650 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANUEL LABOR WELL #: 9H RRCID -> 245983 COMPL. DATE 08/01/2008 TOTAL DEPTH 6527 PERF. 6705 - 9668

10	5239	X	4448	-0-	-791	-0-	4448	2			N	-0-					-0-
11	5070	X	4163	-0-	-907	-0-	4163	2			N	-0-					-0-
12	5177	X	4336	-0-	-841	-0-	4336	2			N	-0-					-0-
01	5177	X	4228	-0-	-949	-0-	4228	2			N	-0-					-0-
02	4004	X	3811	-0-	-193	-0-	3811	2			N	-0-					-0-
03	4433	X	4200	-0-	-233	-0-	4200	2			N	-0-					-0-

ST. FRANCIS WELL #: 2H RRCID -> 245991 COMPL. DATE 09/08/2008 TOTAL DEPTH 6811 PERF. 6945 - 9897

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILKINSON WELL #: E 1H RRCID -> 245992 COMPL. DATE 09/15/2008 TOTAL DEPTH 6575 PERF. 6774 - 8768

10	15035	X	13454	-0-	-1581	-0-	13454	2			N	-0-					-0-
11	14550	X	9915	-0-	-4635	-0-	9915	2			N	-0-					-0-
12	14880	X	12007	-0-	-2873	-0-	12007	2			N	-0-					-0-
01	14260	X	13204	-0-	-1056	-0-	13204	2			N	-0-					-0-
02	12824	X	11536	-0-	-1288	-0-	11536	2			N	-0-					-0-
03	13454	X	11889	-0-	-1565	-0-	11889	2			N	-0-					-0-

WILKINSON WELL #: E 2H RRCID -> 245993 COMPL. DATE 09/20/2008 TOTAL DEPTH 6561 PERF. 6750 - 9194

10	8959	X	7391	-0-	-1568	-0-	7391	2			N	-0-					-0-
11	8550	X	7192	-0-	-1358	-0-	7192	2			N	-0-					-0-
12	8835	X	7559	-0-	-1276	-0-	7559	2			N	-0-					-0-
01	8401	X	6921	-0-	-1480	-0-	6921	2			N	-0-					-0-
02	7308	X	3237	-0-	-4071	-0-	3237	2			N	-0-					-0-
03	7564	X	345	-0-	-7219	-0-	345	2			N	-0-					-0-

RICHESON WELL #: 1H RRCID -> 245995 COMPL. DATE 10/15/2008 TOTAL DEPTH 6574 PERF. 6891 - 9794

10	3534	X	3448	-0-	-86	-0-	3448	2			N	-0-					30
11	3420	X	3379	-0-	-41	-0-	3379	2			N	-0-					30
12	3534	X	3489	-0-	-45	-0-	3470	2	19	9	N	17					47
01	3535	X	3535	-0-	-0-	-0-	3535	2			N	-0-					47
02	3164	X	3030	-0-	-134	-0-	3012	2	18	9	N	16					63
03	3503	X	3393	-0-	-110	-0-	3393	2			N	-0-					63

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

DICKESON A WELL #: 3H RRCID -> 245997 COMPL. DATE 08/25/2008 TOTAL DEPTH 7259 PERF. 7494 - 10179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3671	X	3671	-0-	-0-	-0-	3671	2			N	-0-					-0-
11	2722	X	2722	-0-	-0-	-0-	2722	2			N	-0-					-0-
12	1258	X	1258	-0-	-0-	-0-	1258	2			N	-0-					-0-
01	2883	X	2883	-0-	-0-	-0-	2883	2			N	-0-					-0-
02	140	X	-0-	-0-	-140	-0-					N	-0-					-0-
03	155	X	-0-	-0-	-155	-0-					N	-0-					-0-

MANN, S. WELL #: 17H RRCID -> 245998 COMPL. DATE 06/18/2008 TOTAL DEPTH 7247 PERF. 7436 - 8995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6860	X	6860	-0-	-0-	-0-	6860	2			N	-0-					-0-
11	6273	X	6273	-0-	-0-	-0-	6273	2			N	-0-					-0-
12	7346	X	7346	-0-	-0-	-0-	7346	2			N	-0-					-0-
01	7737	X	7737	-0-	-0-	-0-	7737	2			N	-0-					-0-
02	6271	X	6271	-0-	-0-	-0-	6271	2			N	-0-					-0-
03	7347	X	1606	-0-	-5741	-0-	1606	2			N	-0-					-0-

DFW WELL #: C 4HE RRCID -> 246012 COMPL. DATE N/A TOTAL DEPTH 9477 PERF. 10113 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	12773					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	12773					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	12773					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	12773					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	12773					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	12773					N	-0-					-0-

LITTLE HOSS WELL #: A 4H RRCID -> 246031 COMPL. DATE 08/29/2007 TOTAL DEPTH 8352 PERF. 6588 - 10452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	X	190	-0-	-1763	-0-	184	2	6	9	N	5					127
11	1230	X	-0-	-0-	-1230	-0-					N	7	102	1			32
12	1271	X	-0-	-0-	-1271	-0-					N	21					53
01	186	N	-0-	-0-	-186	-0-					N	15					68
02	0	N	-0-	-0-	-0-	-0-					N	3					71
03	0	N	-0-	-0-	-0-	-0-					N	20	23	1			68

CULTON, ELVIS WELL #: 1H RRCID -> 246040 COMPL. DATE 11/05/2007 TOTAL DEPTH 7230 PERF. 7516 - 9596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6913	X	6218	-0-	-695	-0-	6218	2			N	-0-					-0-
11	6690	X	5461	-0-	-1229	-0-	5461	2			N	-0-					-0-
12	6727	X	5369	-0-	-1358	-0-	5369	2			N	-0-					-0-
01	6541	X	6006	-0-	-535	-0-	6006	2			N	-0-					-0-
02	5768	X	5323	-0-	-445	-0-	5323	2			N	-0-					-0-
03	6231	X	5549	-0-	-682	-0-	5549	2			N	-0-					-0-

TARRANT MINERALS WELL #: 4H RRCID -> 246041 COMPL. DATE 10/23/2007 TOTAL DEPTH 7043 PERF. 7530 - 9701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6696	X	6387	-0-	-309	-0-	6387	2			N	-0-					-0-
11	6480	X	6113	-0-	-367	-0-	6113	2			N	-0-					-0-
12	6634	X	6225	-0-	-409	-0-	6225	2			N	-0-					-0-
01	6386	X	6245	-0-	-141	-0-	6245	2			N	-0-					-0-
02	5768	X	5362	-0-	-406	-0-	5362	2			N	-0-					-0-
03	6386	X	6204	-0-	-182	-0-	6204	2			N	-0-					-0-

CROUCH B WELL #: 2H RRCID -> 246044 COMPL. DATE 05/13/2008 TOTAL DEPTH 7095 PERF. 7480 - 10685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9982	X	9512	-0-	-470	-0-	9512	2			N	-0-					-0-
11	9666	X	9666	-0-	-0-	-0-	9666	2			N	-0-					-0-
12	9982	X	7957	-0-	-2025	-0-	7957	2			N	-0-					-0-
01	9517	X	6401	-0-	-3116	-0-	6401	2			N	-0-					-0-
02	9016	X	333	-0-	-8683	-0-	333	2			N	-0-					-0-
03	9982	X	-0-	-0-	-9982	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PARROT D WELL #: 1H RRCID -> 246046 COMPL. DATE 04/26/2008 TOTAL DEPTH 7257 PERF. 7480 - 10053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8670	X	8670	-0-	-0-	-0-	8670	2			N	-0-					-0-
11	8248	X	8248	-0-	-0-	-0-	8248	2			N	-0-					-0-
12	9114	X	4475	-0-	-4639	-0-	4475	2			N	-0-					-0-
01	9114	X	4946	-0-	-4168	-0-	4946	2			N	-0-					-0-
02	8092	X	6582	-0-	-1510	-0-	6582	2			N	-0-					-0-
03	8680	X	6745	-0-	-1935	-0-	6745	2			N	-0-					-0-

FINLEY WELL #: 2H RRCID -> 246048 COMPL. DATE 08/01/2008 TOTAL DEPTH 7273 PERF. 7495 - 9481

10	11296	X	11296	-0-	-0-	-0-	11296	2			N	-0-					-0-
11	11610	X	7468	-0-	-4142	-0-	7468	2			N	-0-					-0-
12	11997	X	9126	-0-	-2871	-0-	9126	2			N	-0-					-0-
01	11997	X	8687	-0-	-3310	-0-	8687	2			N	-0-					-0-
02	10444	X	6311	-0-	-4133	-0-	6311	2			N	-0-					-0-
03	11284	X	6161	-0-	-5123	-0-	6161	2			N	-0-					-0-

MACKEY WELL #: 6H RRCID -> 246049 COMPL. DATE 07/26/2008 TOTAL DEPTH 7285 PERF. 7465 - 9220

10	6690	X	6690	-0-	-0-	-0-	6690	2			N	-0-					-0-
11	4376	X	4376	-0-	-0-	-0-	4376	2			N	-0-					-0-
12	2538	X	2538	-0-	-0-	-0-	2538	2			N	-0-					-0-
01	1736	X	-0-	-0-	-1736	-0-					N	-0-					-0-
02	1568	X	-0-	-0-	-1568	-0-					N	-0-					-0-
03	1736	X	-0-	-0-	-1736	-0-					N	-0-					-0-

DUCK HEAD WELL #: 3H RRCID -> 246065 COMPL. DATE 06/06/2008 TOTAL DEPTH 7478 PERF. 7800 - 9414

10	3348	X	3260	-0-	-88	-0-	3260	2			N	-0-					-0-
11	3120	X	2534	-0-	-586	-0-	2534	2			N	-0-					-0-
12	3932	X	3932	-0-	-0-	-0-	3932	2			N	-0-					-0-
01	3255	X	3212	-0-	-43	-0-	3212	2			N	-0-					-0-
02	2940	X	2311	-0-	-629	-0-	2311	2			N	-0-					-0-
03	3937	X	248	-0-	-3689	-0-	248	2			N	-0-					-0-

PARNELL WELL #: 10H RRCID -> 246066 COMPL. DATE 09/07/2008 TOTAL DEPTH 7136 PERF. 7808 - 10874

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARNELL WELL #: 9H RRCID -> 246068 COMPL. DATE 09/08/2008 TOTAL DEPTH 7221 PERF. 7396 - 11010

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARNELL WELL #: 3H RRCID -> 246069 COMPL. DATE 09/07/2008 TOTAL DEPTH 1225 PERF. 7432 - 10964

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LITTLE HOSS 7 WELL #: A 4H RRCID -> 246073 COMPL. DATE 01/03/2008 TOTAL DEPTH 6187 PERF. 6468 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7834	X	7834	-0-	-0-	-0-	7834	2			Y	-0-					16
11	7049	X	7049	-0-	-0-	-0-	7028	2	21	9	Y	19	27	1			8
12	6386	X	4767	-0-	-1619	-0-	4766	2	1	9	Y	1					9
01	7843	X	800	-0-	-7043	-0-	796	2	4	9	Y	4					13
02	7084	X	5856	-0-	-1228	-0-	5854	2	2	9	Y	2					15
03	7843	X	6920	-0-	-923	-0-	6908	2	12	9	Y	11	18	1			8

LITTLE HOSS WELL #: X 8H RRCID -> 246075 COMPL. DATE 01/19/2008 TOTAL DEPTH 6411 PERF. 7115 - 10950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4991	X	-0-	-0-	-4991	-0-					N	-0-					113
11	3270	X	-0-	-0-	-3270	-0-					N	61	124	1			50
12	T. A.		1723	-0-	1723	1723	1688	2	35	9	N	32					82
01	T. A.		2989	-0-	2989	4712	2933	2	56	9	N	51					133
02	T. A.		2440	-0-	2440	7152	2415	2	25	9	N	23	116	1			40
*03	7152	X	-0-	-0-	-7152	-0-					N	58	19	1			79

LITTLE HOSS WELL #: X 6H RRCID -> 246103 COMPL. DATE 01/17/2008 TOTAL DEPTH 6676 PERF. 6777 - 9978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10575	X	10575	-0-	-0-	-0-	10575	2			N	-0-					33
11	11149	X	11149	-0-	-0-	-0-	11137	2	12	9	N	11	33	1			11
12	11108	X	11108	-0-	-0-	-0-	11096	2	12	9	N	11					22
01	10208	X	10208	-0-	-0-	-0-	10197	2	11	9	N	10					32
02	8512	X	8378	-0-	-134	-0-	8368	2	10	9	N	9	33	1			8
*03	9764	X	9764	-0-	-0-	-0-	9752	2	12	9	N	11	4	1			15

WILKINSON WELL #: C 4H RRCID -> 246104 COMPL. DATE 02/04/2008 TOTAL DEPTH 6516 PERF. 6921 - 11231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7099	X	516	-0-	-6583	-0-	516	2			N	-0-					-0-
11	6270	X	-0-	-0-	-6270	-0-					N	-0-					-0-
12	4774	X	-0-	-0-	-4774	-0-					N	-0-					-0-
01	3782	X	-0-	-0-	-3782	-0-					N	-0-					-0-
02	924	X	-0-	-0-	-924	-0-					N	-0-					-0-
03	527	X	-0-	-0-	-527	-0-					N	-0-					-0-

WILKINSON WELL #: C 3H RRCID -> 246105 COMPL. DATE 02/04/2008 TOTAL DEPTH 6522 PERF. 7891 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17980	X	8806	-0-	-9174	-0-	8806	2			N	-0-					-0-
11	17400	X	8341	-0-	-9059	-0-	8341	2			N	-0-					-0-
12	16895	X	10102	-0-	-6793	-0-	10102	2			N	-0-					-0-
01	15438	X	7516	-0-	-7922	-0-	7516	2			N	-0-					-0-
02	7952	X	5554	-0-	-2398	-0-	5554	2			N	-0-					-0-
03	10106	X	260	-0-	-9846	-0-	260	2			N	-0-					-0-

WILKINSON WELL #: C 1H RRCID -> 246107 COMPL. DATE 02/05/2008 TOTAL DEPTH 6534 PERF. 6790 - 9607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9827	X	-0-	-0-	-9827	-0-					N	-0-					-0-
11	9030	X	-0-	-0-	-9030	-0-					N	-0-					-0-
12	6479	X	-0-	-0-	-6479	-0-					N	-0-					-0-
01	2108	X	-0-	-0-	-2108	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	3431	X	3431	-0-	-0-	-0-	3431	2			N	-0-					-0-

POTTER-PURCELL WELL #: 5H RRCID -> 246108 COMPL. DATE 12/21/2007 TOTAL DEPTH 7208 PERF. 7432 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7967	X	7219	-0-	-748	-0-	7219	2			N	-0-					-0-
11	7710	X	7626	-0-	-84	-0-	7626	2			N	-0-					-0-
12	9025	X	9025	-0-	-0-	-0-	9025	2			N	-0-					-0-
01	11661	X	11661	-0-	-0-	-0-	11661	2			N	-0-					-0-
02	10165	X	10165	-0-	-0-	-0-	10165	2			N	-0-					-0-
*03	11311	X	11311	-0-	-0-	-0-	11311	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

POTTER-PURCELL WELL #: 6H RRCID -> 246114 COMPL. DATE 12/09/2007 TOTAL DEPTH 7186 PERF. 7968 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7905	X	7349	-0-	-556	-0-	7349	2			N	-0-					-0-
11	7620	X	7551	-0-	-69	-0-	7551	2			N	-0-					-0-
12	7719	X	7378	-0-	-341	-0-	7378	2			N	-0-					-0-
01	7719	X	6962	-0-	-757	-0-	6962	2			N	-0-					-0-
02	7056	X	6284	-0-	-772	-0-	6284	2			N	-0-					-0-
03	7812	X	6963	-0-	-849	-0-	6963	2			N	-0-					-0-

NUNER WELL #: 2H RRCID -> 246137 COMPL. DATE 08/05/2008 TOTAL DEPTH 7117 PERF. 7375 - 9733

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MINERALS, W. S. WELL #: 4H RRCID -> 246150 COMPL. DATE 12/03/2006 TOTAL DEPTH 7162 PERF. 7531 - 9063

10	6949	X	6949	-0-	-0-	-0-	6949	2			N	-0-					-0-
11	7949	X	7949	-0-	-0-	-0-	7949	2			N	-0-					-0-
12	9192	X	9192	-0-	-0-	-0-	9192	2			N	-0-					-0-
01	6944	X	6346	-0-	-598	-0-	6346	2			N	-0-					-0-
02	7056	X	3696	-0-	-3360	-0-	3696	2			N	-0-					-0-
03	7812	X	2066	-0-	-5746	-0-	2066	2			N	-0-					-0-

LITTLE HOSS 3 WELL #: Q 3H RRCID -> 246177 COMPL. DATE 08/03/2008 TOTAL DEPTH 6289 PERF. 6587 - 9717

10	18637	X	18637	-0-	-0-	-0-	18631	2	6	9	Y	5					50
11	17940	X	17316	-0-	-624	-0-	17253	2	63	9	Y	57	82	1			25
12	17384	X	17384	-0-	-0-	-0-	17381	2	3	9	Y	3					28
01	16740	X	15404	-0-	-1336	-0-	15350	2	54	9	Y	49					77
02	15120	X	13086	-0-	-2034	-0-	13076	2	10	9	Y	9					86
03	16740	X	14766	-0-	-1974	-0-	14745	2	21	9	Y	19	82	1			23

PEACOCK WELL #: 1H RRCID -> 246259 COMPL. DATE 05/16/2008 TOTAL DEPTH 7208 PERF. 7670 - 10079

10	5921	X	4098	-0-	-1823	-0-	4098	2			N	-0-					-0-
11	5640	X	3415	-0-	-2225	-0-	3415	2			N	-0-					-0-
12	5518	X	1260	-0-	-4258	-0-	1260	2			N	-0-					-0-
01	5425	X	-0-	-0-	-5425	-0-					N	-0-					-0-
02	4340	X	-0-	-0-	-4340	-0-					N	-0-					-0-
03	4092	X	-0-	-0-	-4092	-0-					N	-0-					-0-

FAITH COMMUNITY WELL #: 1H RRCID -> 246263 COMPL. DATE 09/20/2008 TOTAL DEPTH 6765 PERF. 6952 - 8507

10	2624	X	2624	-0-	-0-	-0-	2621	2	3	9	N	3					27
11	2250	X	2001	-0-	-249	-0-	1995	2	6	9	N	5					32
12	2668	X	2668	-0-	-0-	-0-	2668	2			N	-0-	11	1			21
01	2635	X	2074	-0-	-561	-0-	2064	2	10	9	N	9					30
02	2380	X	2133	-0-	-247	-0-	2133	2			N	-0-					30
*03	2843	X	2843	-0-	-0-	-0-	2841	2	2	9	N	2					32

GRIZZLY KING WELL #: 3H RRCID -> 246275 COMPL. DATE 10/23/2008 TOTAL DEPTH 6548 PERF. 7310 - 11241

10	13764	X	9994	-0-	-3770	-0-	9994	2			N	-0-					-0-
11	13320	X	10457	-0-	-2863	-0-	10457	2			N	-0-					-0-
12	12028	X	10524	-0-	-1504	-0-	10524	2			N	-0-					-0-
01	12028	X	10096	-0-	-1932	-0-	10096	2			N	-0-					-0-
02	13159	X	13159	-0-	-0-	-0-	13159	2			N	-0-					-0-
*03	14278	X	14278	-0-	-0-	-0-	14278	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

BINGHAM, ANN WELL #: 5H RRCID -> 246276 COMPL. DATE 10/08/2008 TOTAL DEPTH 6914 PERF. 7730 - 10396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BINGHAM, ANN WELL #: 4H RRCID -> 246277 COMPL. DATE 10/08/2008 TOTAL DEPTH 6876 PERF. 7500 - 10578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12214	X	11092	-0-	-1122	-0-	11092	2			N	-0-					-0-
11	10762	X	10762	-0-	-0-	-0-	10762	2			N	-0-					-0-
12	10774	X	10774	-0-	-0-	-0-	10774	2			N	-0-					-0-
01	11098	X	8092	-0-	-3006	-0-	8092	2			N	-0-					-0-
02	10052	X	7102	-0-	-2950	-0-	7102	2			N	-0-					-0-
03	11129	X	2686	-0-	-8443	-0-	2686	2			N	-0-					-0-

HF MEADOWS WELL #: 1H RRCID -> 246344 COMPL. DATE 10/22/2008 TOTAL DEPTH 7197 PERF. 7550 - 9881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5704	X	-0-	-0-	-5704	-0-					N	-0-					-0-
11	4320	X	-0-	-0-	-4320	-0-					N	-0-					-0-
12	4092	X	-0-	-0-	-4092	-0-					N	-0-					-0-
01	3658	X	-0-	-0-	-3658	-0-					N	-0-					-0-
02	1764	X	-0-	-0-	-1764	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DFW NORTH WELL #: A 6HM RRCID -> 246346 COMPL. DATE 08/17/2008 TOTAL DEPTH 8330 PERF. 8570 - 12383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KENNON, I. G. WELL #: 3H RRCID -> 246350 COMPL. DATE 09/19/2008 TOTAL DEPTH 7220 PERF. 7700 - 9658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PARNOLAN WELL #: 1H RRCID -> 246353 COMPL. DATE 01/16/2009 TOTAL DEPTH 7268 PERF. 7794 - 11676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18414	X	17612	-0-	-802	-0-	17612	2			N	-0-					-0-
11	17640	X	15086	-0-	-2554	-0-	15086	2			N	-0-					-0-
12	18228	X	17178	-0-	-1050	-0-	17178	2			N	-0-					-0-
01	18228	X	17877	-0-	-351	-0-	17877	2			N	-0-					-0-
02	15904	X	15553	-0-	-351	-0-	15553	2			N	-0-					-0-
03	17608	X	17129	-0-	-479	-0-	17129	2			N	-0-					-0-

SKAGGS WELL #: 2H RRCID -> 246354 COMPL. DATE 10/22/2008 TOTAL DEPTH 7049 PERF. 7400 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6231	X	3350	-0-	-2881	-0-	3350	2			N	-0-					-0-
11	3960	X	2452	-0-	-1508	-0-	2452	2			N	-0-					-0-
12	4526	X	302	-0-	-4224	-0-	302	2			N	-0-					-0-
01	4526	X	-0-	-0-	-4526	-0-					N	-0-					-0-
02	4088	X	-0-	-0-	-4088	-0-					N	-0-					-0-
03	3348	X	-0-	-0-	-3348	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LITTLE HOSS 6 WELL #: K 6H RRCID -> 246355 COMPL. DATE 11/28/2008 TOTAL DEPTH 6622 PERF. 7028 - 11553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11594	X	10729	-0-	-865	-0-	10729	2			Y	-0-					25
11	11970	X	9636	-0-	-2334	-0-	9636	2			Y	-0-					25
12	12369	X	7288	-0-	-5081	-0-	7288	2			Y	-0-					25
01	12369	X	2253	-0-	-10116	-0-	2253	2			Y	-0-					25
02	9968	X	9618	-0-	-350	-0-	9618	2			Y	-0-					25
03	10726	X	10510	-0-	-216	-0-	10510	2			Y	-0-					25

ALLISON WELL #: 1H RRCID -> 246357 COMPL. DATE 11/21/2008 TOTAL DEPTH 7240 PERF. 7382 - 9101

10	5844	X	5844	-0-	-0-	-0-	5844	2			N	-0-					-0-
11	4857	X	4857	-0-	-0-	-0-	4857	2			N	-0-					-0-
12	5921	X	5285	-0-	-636	-0-	5285	2			N	-0-					-0-
01	5921	X	4843	-0-	-1078	-0-	4843	2			N	-0-					-0-
02	5348	X	4329	-0-	-1019	-0-	4329	2			N	-0-					-0-
03	5859	X	4519	-0-	-1340	-0-	4519	2			N	-0-					-0-

DFW NORTH WELL #: A 8HK RRCID -> 246358 COMPL. DATE 09/01/2008 TOTAL DEPTH 8250 PERF. 8455 - 14195

10	14074	X	10691	-0-	-3383	-0-	10691	2			N	-0-					-0-
11	11730	X	-0-	-0-	-11730	-0-					N	-0-					-0-
12	11346	X	-0-	-0-	-11346	-0-					N	-0-					-0-
01	11346	X	-0-	-0-	-11346	-0-					N	-0-					-0-
02	10248	X	-0-	-0-	-10248	-0-					N	-0-					-0-
03	10695	X	-0-	-0-	-10695	-0-					N	-0-					-0-

WILLIAM RAY WELL #: 2H RRCID -> 246359 COMPL. DATE 11/19/2008 TOTAL DEPTH 7687 PERF. 8136 - 11350

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	578	X	578	-0-	-0-	-0-	578	2			N	-0-					-0-
02	2800	N	2915	-0-	115	115	2915	2			N	-0-					-0-
*03	115	N	-0-	-0-	-115	-0-					N	-0-					-0-

WILLIAM RAY WELL #: 4H RRCID -> 246360 COMPL. DATE 11/17/2008 TOTAL DEPTH 7654 PERF. 8080 - 10320

10	5673	X	-0-	-0-	-5673	-0-					N	-0-					-0-
11	4380	X	1998	-0-	-2382	-0-	1998	2			N	-0-					-0-
12	3503	X	222	-0-	-3281	-0-	222	2			N	-0-					-0-
01	3503	X	1403	-0-	-2100	-0-	1403	2			N	-0-					-0-
02	1876	X	254	-0-	-1622	-0-	254	2			N	-0-					-0-
*03	2300	X	2300	-0-	-0-	-0-	2300	2			N	-0-					-0-

DFW NORTH WELL #: A 2HD RRCID -> 246369 COMPL. DATE 07/11/2008 TOTAL DEPTH 8264 PERF. 8779 - 11192

10	7187	X	7187	-0-	-0-	-0-	7187	2			N	-0-					-0-
11	6466	X	6466	-0-	-0-	-0-	6466	2			N	-0-					-0-
12	8370	X	3703	-0-	-4667	-0-	3703	2			N	-0-					-0-
01	8370	X	335	-0-	-8035	-0-	335	2			N	-0-					-0-
02	7560	X	3558	-0-	-4002	-0-	3558	2			N	-0-					-0-
03	7192	X	3941	-0-	-3251	-0-	3941	2			N	-0-					-0-

WAKEMAN WELL #: 2H RRCID -> 246370 COMPL. DATE 11/26/2008 TOTAL DEPTH 7386 PERF. 7550 - 10063

10	11067	X	7111	-0-	-3956	-0-	7111	2			N	-0-					-0-
11	10625	X	10625	-0-	-0-	-0-	10625	2			N	-0-					-0-
12	11469	X	11469	-0-	-0-	-0-	11469	2			N	-0-					-0-
01	10863	X	10863	-0-	-0-	-0-	10863	2			N	-0-					-0-
02	9864	X	9864	-0-	-0-	-0-	9864	2			N	-0-					-0-
*03	10107	X	10107	-0-	-0-	-0-	10107	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
WEBB WELL #: 2H RRCID -> 246405 COMPL. DATE 12/08/2008 TOTAL DEPTH 7655 PERF. 7925 - 10428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5828	X	2035	-0-	-3793	-0-	2035	2			N	-0-					-0-
11	5010	X	3365	-0-	-1645	-0-	3365	2			N	-0-					-0-
12	4929	X	-0-	-0-	-4929	-0-					N	-0-					-0-
01	4929	X	-0-	-0-	-4929	-0-					N	-0-					-0-
02	3136	X	-0-	-0-	-3136	-0-					N	-0-					-0-
03	3472	X	-0-	-0-	-3472	-0-					N	-0-					-0-

RICH WELL #: 5H RRCID -> 246418 COMPL. DATE 09/20/2008 TOTAL DEPTH 6791 PERF. 7100 - 10096

10	5890	X	3950	-0-	-1940	-0-	3950	2			N	-0-					-0-
11	3780	X	3310	-0-	-470	-0-	3310	2			N	-0-					-0-
12	4247	X	2752	-0-	-1495	-0-	2752	2			N	-0-					-0-
01	4247	X	549	-0-	-3698	-0-	549	2			N	-0-					-0-
02	3836	X	-0-	-0-	-3836	-0-					N	-0-					-0-
03	3937	X	-0-	-0-	-3937	-0-					N	-0-					-0-

UPCHURCH WELL #: 1H RRCID -> 246421 COMPL. DATE 12/13/2008 TOTAL DEPTH 7543 PERF. 7758 - 10219

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROYAL ARCH WELL #: 1H RRCID -> 246422 COMPL. DATE 12/31/2010 TOTAL DEPTH 8404 PERF. 8633 - 10926

10	13950	X	13453	-0-	-497	-0-	13453	2			N	-0-					-0-
11	13410	X	10209	-0-	-3201	-0-	10209	2			N	-0-					-0-
12	13795	X	9569	-0-	-4226	-0-	9569	2			N	-0-					-0-
01	13454	X	9160	-0-	-4294	-0-	9160	2			N	-0-					-0-
02	12152	X	7965	-0-	-4187	-0-	7965	2			N	-0-					-0-
03	13454	X	7861	-0-	-5593	-0-	7861	2			N	-0-					-0-

HAYNIE WELL #: 1H RRCID -> 246423 COMPL. DATE 11/27/2008 TOTAL DEPTH 7141 PERF. 7350 - 10869

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLEN WELL #: 3H RRCID -> 246424 COMPL. DATE 12/07/2008 TOTAL DEPTH 7380 PERF. 7595 - 10940

10	6820	X	6756	-0-	-64	-0-	6756	2			N	-0-					-0-
11	7440	X	5527	-0-	-1913	-0-	5527	2			N	-0-					-0-
12	7688	X	7091	-0-	-597	-0-	7091	2			N	-0-					-0-
01	7688	X	6805	-0-	-883	-0-	6805	2			N	-0-					-0-
02	6580	X	5485	-0-	-1095	-0-	5485	2			N	-0-					-0-
03	7099	X	5582	-0-	-1517	-0-	5582	2			N	-0-					-0-

SHADA WELL #: 2H RRCID -> 246425 COMPL. DATE 11/15/2008 TOTAL DEPTH 7344 PERF. 7540 - 11119

10	18290	X	1685	-0-	-16605	-0-	1685	2			N	-0-					-0-
11	18390	X	-0-	-0-	-18390	-0-					N	-0-					-0-
12	19003	X	-0-	-0-	-19003	-0-					N	-0-					-0-
01	19003	X	-0-	-0-	-19003	-0-					N	-0-					-0-
02	14392	X	608	-0-	-13784	-0-	608	2			N	-0-					-0-
*03	6528	X	6528	-0-	-0-	-0-	6528	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
CITY OF BURLESON WELL #: 4H RRCID -> 246435 COMPL. DATE 11/21/2009 TOTAL DEPTH 7329 PERF. 7580 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10170	X	10170	-0-	-0-	-0-	10170	2			N	-0-					-0-
11	9420	X	8863	-0-	-557	-0-	8863	2			N	-0-					-0-
12	9698	X	9698	-0-	-0-	-0-	9698	2			N	-0-					-0-
01	10168	X	8546	-0-	-1622	-0-	8546	2			N	-0-					-0-
02	9184	X	6995	-0-	-2189	-0-	6995	2			N	-0-					-0-
03	10168	X	8634	-0-	-1534	-0-	8634	2			N	-0-					-0-

SABRE WELL #: 1H RRCID -> 246436 COMPL. DATE 07/30/2011 TOTAL DEPTH 7351 PERF. 7330 - 10072

10	4960	X	3936	-0-	-1024	-0-	3936	2			N	-0-					-0-
11	4800	X	2452	-0-	-2348	-0-	2452	2			N	-0-					-0-
12	6586	X	6586	-0-	-0-	-0-	6586	2			N	-0-					-0-
01	5642	X	1896	-0-	-3746	-0-	1896	2			N	-0-					-0-
02	5096	X	-0-	-0-	-5096	-0-					N	-0-					-0-
03	6572	X	2471	-0-	-4101	-0-	2471	2			N	-0-					-0-

RAMBO WELL #: 4H RRCID -> 246437 COMPL. DATE 12/15/2009 TOTAL DEPTH 7195 PERF. 7706 - 11502

10	23777	X	21688	-0-	-2089	-0-	21688	2			N	-0-					-0-
11	24210	X	20599	-0-	-3611	-0-	20599	2			N	-0-					-0-
12	25017	X	22007	-0-	-3010	-0-	22007	2			N	-0-					-0-
01	25017	X	21767	-0-	-3250	-0-	21767	2			N	-0-					-0-
02	19600	X	19308	-0-	-292	-0-	19308	2			N	-0-					-0-
03	22010	X	20897	-0-	-1113	-0-	20897	2			N	-0-					-0-

PANTHER HEIGHTS WELL #: 3H RRCID -> 246438 COMPL. DATE 05/20/2009 TOTAL DEPTH 7038 PERF. 7225 - 9586

10	7812	X	6665	-0-	-1147	-0-	6665	2			N	-0-					-0-
11	7560	X	6622	-0-	-938	-0-	6622	2			N	-0-					-0-
12	9052	X	7337	-0-	-1715	-0-	7337	2			N	-0-					-0-
01	8029	X	7235	-0-	-794	-0-	7235	2			N	-0-					-0-
02	7193	X	7193	-0-	-0-	-0-	7193	2			N	-0-					-0-
*03	7492	X	7492	-0-	-0-	-0-	7492	2			N	-0-					-0-

BONTKE WELL #: 2H RRCID -> 246439 COMPL. DATE 05/01/2009 TOTAL DEPTH 8619 PERF. 9109 - 13576

10	2387	X	1693	-0-	-694	-0-	1693	2			N	-0-					-0-
11	1560	X	-0-	-0-	-1560	-0-					N	-0-					-0-
12	1705	X	-0-	-0-	-1705	-0-					N	-0-					-0-
01	1705	X	241	-0-	-1464	-0-	241	2			N	-0-					-0-
02	1540	X	1350	-0-	-190	-0-	1350	2			N	-0-					-0-
03	1705	X	1466	-0-	-239	-0-	1466	2			N	-0-					-0-

QUAIL HOLLOW WELL #: 6H RRCID -> 246448 COMPL. DATE 01/11/2009 TOTAL DEPTH 7179 PERF. 7760 - 10803

10	8308	X	7557	-0-	-751	-0-	7557	2			N	-0-					-0-
11	7800	X	7323	-0-	-477	-0-	7323	2			N	-0-					-0-
12	7883	X	7883	-0-	-0-	-0-	7883	2			N	-0-					-0-
01	7866	X	7866	-0-	-0-	-0-	7866	2			N	-0-					-0-
02	6944	X	6549	-0-	-395	-0-	6549	2			N	-0-					-0-
*03	7926	X	7926	-0-	-0-	-0-	7926	2			N	-0-					-0-

TCCD NORTH WELL #: 1H RRCID -> 246483 COMPL. DATE 06/20/2011 TOTAL DEPTH 7692 PERF. 8639 - 11199

10	23405	X	16763	-0-	-6642	-0-	16763	2			N	-0-					-0-
11	22650	X	-0-	-0-	-22650	-0-					N	-0-					-0-
12	22599	X	154	-0-	-22445	-0-	154	2			N	-0-					-0-
01	20894	X	-0-	-0-	-20894	-0-					N	-0-					-0-
02	18536	X	-0-	-0-	-18536	-0-					N	-0-					-0-
03	16771	X	-0-	-0-	-16771	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
WHITE SETTLEMENT UNIT WELL #: 5H RRCID -> 246484 COMPL. DATE 07/27/2010 TOTAL DEPTH 6693 PERF. 6921 - 9966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11548	X	11548	-0-	-0-	-0-	11526	2	22	9	N	20					220
11	13447	X	13447	-0-	-0-	-0-	13410	2	37	9	N	34					254
12	12294	X	12294	-0-	-0-	-0-	12260	2	34	9	N	31	117	1			168
01	11563	X	10306	-0-	-1257	-0-	10287	2	19	9	N	17					185
02	12544	X	11300	-0-	-1244	-0-	11281	2	19	9	N	17					202
03	13888	X	12778	-0-	-1110	-0-	12764	2	14	9	N	13					215

DFW WELL #: B 3HF RRCID -> 246505 COMPL. DATE 01/16/2009 TOTAL DEPTH 8144 PERF. 9787 - 15044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9207	X	1387	-0-	-7820	-0-	1387	2			N	-0-					-0-
11	3060	X	219	-0-	-2841	-0-	219	2			N	-0-					-0-
12	2232	X	431	-0-	-1801	-0-	431	2			N	-0-					-0-
01	1922	X	-0-	-0-	-1922	-0-					N	-0-					-0-
02	1736	X	-0-	-0-	-1736	-0-					N	-0-					-0-
03	1395	X	-0-	-0-	-1395	-0-					N	-0-					-0-

TARRANT MINERALS B WELL #: 5H RRCID -> 246510 COMPL. DATE 02/26/2008 TOTAL DEPTH 7005 PERF. 7412 - 9186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8587	X	7343	-0-	-1244	-0-	7343	2			N	-0-					-0-
11	8190	X	7254	-0-	-936	-0-	7254	2			N	-0-					-0-
12	8215	X	7278	-0-	-937	-0-	7278	2			N	-0-					-0-
01	8795	X	8795	-0-	-0-	-0-	8795	2			N	-0-					-0-
02	8003	X	8003	-0-	-0-	-0-	8003	2			N	-0-					-0-
*03	8668	X	8668	-0-	-0-	-0-	8668	2			N	-0-					-0-

BRENTWOOD "A" WELL #: 4H RRCID -> 246511 COMPL. DATE 06/25/2007 TOTAL DEPTH 7168 PERF. 7483 - 9728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7936	X	7191	-0-	-745	-0-	7191	2			N	-0-					-0-
11	7680	X	5640	-0-	-2040	-0-	5640	2			N	-0-					-0-
12	7843	X	-0-	-0-	-7843	-0-					N	-0-					-0-
01	9397	X	9397	-0-	-0-	-0-	9397	2			N	-0-					-0-
02	13287	X	13287	-0-	-0-	-0-	13287	2			N	-0-					-0-
*03	14415	X	14415	-0-	-0-	-0-	14415	2			N	-0-					-0-

POLY D WELL #: 3H RRCID -> 246520 COMPL. DATE 09/29/2007 TOTAL DEPTH 7446 PERF. 7695 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6634	X	5893	-0-	-741	-0-	5893	2			N	-0-					-0-
11	6420	X	5587	-0-	-833	-0-	5587	2			N	-0-					-0-
12	6231	X	5482	-0-	-749	-0-	5482	2			N	-0-					-0-
01	6197	X	6197	-0-	-0-	-0-	6197	2			N	-0-					-0-
02	5966	X	5966	-0-	-0-	-0-	5966	2			N	-0-					-0-
*03	6711	X	6711	-0-	-0-	-0-	6711	2			N	-0-					-0-

CHERRY RIDGE WELL #: 2H RRCID -> 246523 COMPL. DATE 10/14/2007 TOTAL DEPTH 7114 PERF. 7475 - 10235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE HOSS 5 WELL #: K 1H RRCID -> 246536 COMPL. DATE 12/03/2008 TOTAL DEPTH 6728 PERF. 7088 - 11637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
SUMMIT RIDGE WELL #: 1H RRCID -> 246537 COMPL. DATE 10/12/2008 TOTAL DEPTH 7061 PERF. 7328 - 10968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9609	X	9609	-0-	-0-	-0-	9609	2			N	-0-					-0-
11	5970	X	3771	-0-	-2199	-0-	3771	2			N	-0-					-0-
12	5766	X	-0-	-0-	-5766	-0-					N	-0-					-0-
01	5766	X	-0-	-0-	-5766	-0-					N	-0-					-0-
02	5208	X	959	-0-	-4249	-0-	959	2			N	-0-					-0-
03	5766	X	1272	-0-	-4494	-0-	1272	2			N	-0-					-0-

EDGECLIFF B WELL #: 1H RRCID -> 246538 COMPL. DATE 03/19/2008 TOTAL DEPTH 7153 PERF. 7490 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22041	X	20799	-0-	-1242	-0-	20799	2			N	-0-					-0-
11	20550	X	19647	-0-	-903	-0-	19647	2			N	-0-					-0-
12	20894	X	17763	-0-	-3131	-0-	17763	2			N	-0-					-0-
01	20894	X	16757	-0-	-4137	-0-	16757	2			N	-0-					-0-
02	18788	X	2628	-0-	-16160	-0-	2628	2			N	-0-					-0-
03	20801	X	12261	-0-	-8540	-0-	12261	2			N	-0-					-0-

LITTLE HOSS WELL #: O 3H RRCID -> 246539 COMPL. DATE 06/23/2008 TOTAL DEPTH 6638 PERF. 6927 - 11232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4

LAKE OAKS WELL #: 3H RRCID -> 246541 COMPL. DATE 05/27/2008 TOTAL DEPTH 6481 PERF. 7309 - 10663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE OAKS WELL #: 2H RRCID -> 246543 COMPL. DATE 06/15/2008 TOTAL DEPTH 6519 PERF. 7970 - 11619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILKINSON WELL #: B 2H RRCID -> 246545 COMPL. DATE 06/14/2008 TOTAL DEPTH 6573 PERF. 6761 - 10227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16213	X	14282	-0-	-1931	-0-	14282	2			N	-0-					-0-
11	15690	X	13414	-0-	-2276	-0-	13414	2			N	-0-					-0-
12	16027	X	14127	-0-	-1900	-0-	14127	2			N	-0-					-0-
01	15314	X	15145	-0-	-169	-0-	15145	2			N	-0-					-0-
02	13832	X	12182	-0-	-1650	-0-	12182	2			N	-0-					-0-
03	14291	X	12915	-0-	-1376	-0-	12915	2			N	-0-					-0-

WILKINSON WELL #: B 4H RRCID -> 246547 COMPL. DATE 06/19/2008 TOTAL DEPTH 6579 PERF. 6916 - 10217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11594	X	8633	-0-	-2961	-0-	8633	2			N	-0-					-0-
11	11190	X	4778	-0-	-6412	-0-	4778	2			N	-0-					-0-
12	10664	X	4164	-0-	-6500	-0-	4164	2			N	-0-					-0-
01	12061	X	12061	-0-	-0-	-0-	12061	2			N	-0-					-0-
02	9202	X	9202	-0-	-0-	-0-	9202	2			N	-0-					-0-
*03	10392	X	10392	-0-	-0-	-0-	10392	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

SUNBELT A WELL #: 2H RRCID -> 246548 COMPL. DATE 11/14/2009 TOTAL DEPTH 8252 PERF. 8395 - 12497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22630	X	18852	-0-	-3778	-0-	182	1	18670	2	N	-0-					-0-
11	21030	X	16243	-0-	-4787	-0-	16243	2			N	-0-					-0-
12	21328	X	18315	-0-	-3013	-0-	18315	2			N	-0-					-0-
01	20367	X	18409	-0-	-1958	-0-	18409	2			N	-0-					-0-
02	18032	X	16907	-0-	-1125	-0-	16907	2			N	-0-					-0-
03	18848	X	18122	-0-	-726	-0-	18122	2			N	-0-					-0-

LEE, W. R. WELL #: 3H RRCID -> 246559 COMPL. DATE 10/24/2008 TOTAL DEPTH 6842 PERF. 7200 - 10484

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE HOSS WELL #: V 1H RRCID -> 246562 COMPL. DATE 02/11/2007 TOTAL DEPTH 6350 PERF. 6741 - 9156

10	5549	X	4339	-0-	-1210	-0-	4274	2	65	9	N	59	86	1			24
11	5370	X	4197	-0-	-1173	-0-	4132	2	65	9	N	59	43	1			40
12	3875	X	3375	-0-	-500	-0-	3290	2	85	9	N	77	44	1			73
01	3875	X	2582	-0-	-1293	-0-	2516	2	66	9	N	60	86	1			47
02	3500	X	3311	-0-	-189	-0-	3269	2	42	9	N	38	43	1			42
03	3875	X	3843	-0-	-32	-0-	3793	2	50	9	N	45	45	1			42

GREEN OAKS WELL #: 4H RRCID -> 246563 COMPL. DATE 07/18/2008 TOTAL DEPTH 7454 PERF. 7801 - 10984

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DICKESON A WELL #: 1H RRCID -> 246564 COMPL. DATE 08/26/2008 TOTAL DEPTH 7354 PERF. 7600 - 10373

10	8946	X	8946	-0-	-0-	-0-	8946	2			N	-0-					-0-
11	12893	X	12893	-0-	-0-	-0-	12893	2			N	-0-					-0-
12	8581	X	8581	-0-	-0-	-0-	8581	2			N	-0-					-0-
01	4185	X	1807	-0-	-2378	-0-	1807	2			N	-0-					-0-
02	6019	X	6019	-0-	-0-	-0-	6019	2			N	-0-					-0-
*03	4495	X	4495	-0-	-0-	-0-	4495	2			N	-0-					-0-

NUNER WELL #: 1H RRCID -> 246567 COMPL. DATE 08/06/2008 TOTAL DEPTH 7119 PERF. 7900 - 9791

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLOW CREEK B UNIT WELL #: 1H RRCID -> 246581 COMPL. DATE 02/29/2008 TOTAL DEPTH 7209 PERF. 7535 - 10463

10	13020	X	8765	-0-	-4255	-0-	8765	2			N	-0-					-0-
11	12600	X	10321	-0-	-2279	-0-	10321	2			N	-0-					-0-
12	13020	X	10842	-0-	-2178	-0-	10842	2			N	-0-					-0-
01	12493	X	10348	-0-	-2145	-0-	10348	2			N	-0-					-0-
02	10500	X	9232	-0-	-1268	-0-	9232	2			N	-0-					-0-
03	10850	X	9521	-0-	-1329	-0-	9521	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

MANUEL LABOR WELL #: 8H RRCID -> 246695 COMPL. DATE 08/08/2008 TOTAL DEPTH 6478 PERF. 6697 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4432	X	4432	-0-	-0-	-0-	4432	2			N	-0-					-0-
11	4286	X	4286	-0-	-0-	-0-	4286	2			N	-0-					-0-
12	4206	X	4206	-0-	-0-	-0-	4206	2			N	-0-					-0-
01	4433	X	4140	-0-	-293	-0-	4140	2			N	-0-					-0-
02	4004	X	3592	-0-	-412	-0-	3592	2			N	-0-					-0-
03	4433	X	4041	-0-	-392	-0-	4041	2			N	-0-					-0-

TARRANT MINERALS B WELL #: 1H RRCID -> 246696 COMPL. DATE 02/27/2008 TOTAL DEPTH 7017 PERF. 7362 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9579	X	8619	-0-	-960	-0-	8619	2			N	-0-					-0-
11	8820	X	8598	-0-	-222	-0-	8598	2			N	-0-					-0-
12	8990	X	8649	-0-	-341	-0-	8649	2			N	-0-					-0-
01	8618	X	7902	-0-	-716	-0-	7902	2			N	-0-					-0-
02	8036	X	6834	-0-	-1202	-0-	6834	2			N	-0-					-0-
03	8897	X	7146	-0-	-1751	-0-	7146	2			N	-0-					-0-

HOWINGTON WELL #: 2H RRCID -> 246698 COMPL. DATE 10/16/2008 TOTAL DEPTH 6842 PERF. 7180 - 9936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7130	X	6033	-0-	-1097	-0-	6033	2			N	-0-					-0-
11	6810	X	3406	-0-	-3404	-0-	3406	2			N	-0-					-0-
12	6727	X	2647	-0-	-4080	-0-	2647	2			N	-0-					-0-
01	6727	X	5658	-0-	-1069	-0-	5658	2			N	-0-					-0-
02	6076	X	6006	-0-	-70	-0-	6006	2			N	-0-					-0-
03	6045	X	-0-	-0-	-6045	-0-					N	-0-					-0-

NUNER WELL #: 3H RRCID -> 246700 COMPL. DATE 08/01/2008 TOTAL DEPTH 7141 PERF. 7425 - 9512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1745	N	1745	-0-	-0-	-0-	1745	2			N	-0-					-0-
11	1680	N	1483	-0-	-197	-0-	1483	2			N	-0-					-0-
12	1860	N	828	-0-	-1032	-0-	828	2			N	-0-					-0-
01	1736	N	-0-	-0-	-1736	-0-					N	-0-					-0-
02	1372	N	835	-0-	-537	-0-	835	2			N	-0-					-0-
*03	1539	N	1539	-0-	-0-	-0-	1539	2			N	-0-					-0-

LAGUNA POINT WELL #: 6H RRCID -> 246703 COMPL. DATE 08/25/2008 TOTAL DEPTH 7140 PERF. 7520 - 9553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9741	X	9741	-0-	-0-	-0-	9741	2			N	-0-					-0-
11	9392	X	9392	-0-	-0-	-0-	9392	2			N	-0-					-0-
12	10276	X	10276	-0-	-0-	-0-	10276	2			N	-0-					-0-
01	9798	X	9798	-0-	-0-	-0-	9798	2			N	-0-					-0-
02	8792	X	8324	-0-	-468	-0-	8324	2			N	-0-					-0-
03	10106	X	9186	-0-	-920	-0-	9186	2			N	-0-					-0-

WILKINSON WELL #: A 2H RRCID -> 246710 COMPL. DATE 07/17/2008 TOTAL DEPTH 6574 PERF. 6800 - 9972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6665	X	5527	-0-	-1138	-0-	5527	2			N	-0-					-0-
11	6450	X	5686	-0-	-764	-0-	5686	2			N	-0-					-0-
12	6665	X	5689	-0-	-976	-0-	5689	2			N	-0-					-0-
01	6355	X	4075	-0-	-2280	-0-	4075	2			N	-0-					-0-
02	5712	X	2365	-0-	-3347	-0-	2365	2			N	-0-					-0-
03	5890	X	3398	-0-	-2492	-0-	3398	2			N	-0-					-0-

MANUEL LABOR WELL #: 5H RRCID -> 246712 COMPL. DATE 08/06/2008 TOTAL DEPTH 6493 PERF. 6840 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4836	X	3103	-0-	-1733	-0-	3103	2			N	-0-					-0-
11	4680	X	2994	-0-	-1686	-0-	2994	2			N	-0-					-0-
12	3069	X	3011	-0-	-58	-0-	3011	2			N	-0-					-0-
01	3100	X	2970	-0-	-130	-0-	2970	2			N	-0-					-0-
02	2800	X	2715	-0-	-85	-0-	2715	2			N	-0-					-0-
03	3100	X	3070	-0-	-30	-0-	3070	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
TARRANT MINERALS B WELL #: 3H RRCID -> 246719 COMPL. DATE 02/25/2008 TOTAL DEPTH 7073 PERF. 7226 - 9194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8865	X	8865	-0-	-0-	-0-	8865	2			N	-0-					-0-
11	10633	X	10633	-0-	-0-	-0-	10633	2			N	-0-					-0-
12	12260	X	12260	-0-	-0-	-0-	12260	2			N	-0-					-0-
01	16794	X	16794	-0-	-0-	-0-	16794	2			N	-0-					-0-
02	11556	X	11556	-0-	-0-	-0-	11556	2			N	-0-					-0-
03	12245	X	11926	-0-	-319	-0-	11926	2			N	-0-					-0-

JACOB WELL #: 1H RRCID -> 246722 COMPL. DATE 11/16/2008 TOTAL DEPTH 7496 PERF. 7950 - 10691

10	14198	X	10270	-0-	-3928	-0-	10270	2			N	-0-					-0-
11	13740	X	9123	-0-	-4617	-0-	9123	2			N	-0-					-0-
12	17670	X	5877	-0-	-11793	-0-	5877	2			N	-0-					-0-
01	11904	X	4859	-0-	-7045	-0-	4859	2			N	-0-					-0-
02	9268	X	7825	-0-	-1443	-0-	7825	2			N	-0-					-0-
03	10261	X	9324	-0-	-937	-0-	9324	2			N	-0-					-0-

WILLIAMS WELL #: 13H RRCID -> 246779 COMPL. DATE 09/19/2008 TOTAL DEPTH 7034 PERF. 7180 - 9843

10	6727	X	4697	-0-	-2030	-0-	4697	2			N	-0-					-0-
11	6510	X	5722	-0-	-788	-0-	5722	2			N	-0-					-0-
12	7998	X	5514	-0-	-2484	-0-	5514	2			N	-0-					-0-
01	7998	X	5604	-0-	-2394	-0-	5604	2			N	-0-					-0-
02	5404	X	-0-	-0-	-5404	-0-					N	-0-					-0-
*03	6052	X	6052	-0-	-0-	-0-	6052	2			N	-0-					-0-

WILLOW CREEK "A" UNIT WELL #: 1H RRCID -> 246781 COMPL. DATE 02/29/2008 TOTAL DEPTH 7296 PERF. 8410 - 9809

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAUTISTA, IGLESIA WELL #: 2H RRCID -> 246783 COMPL. DATE 11/03/2008 TOTAL DEPTH 7234 PERF. 7560 - 10261

10	13392	X	12998	-0-	-394	-0-	12998	2			N	-0-					-0-
11	12870	X	12547	-0-	-323	-0-	12547	2			N	-0-					-0-
12	13299	X	12809	-0-	-490	-0-	12809	2			N	-0-					-0-
01	13299	X	12557	-0-	-742	-0-	12557	2			N	-0-					-0-
02	11872	X	11297	-0-	-575	-0-	11297	2			N	-0-					-0-
03	12989	X	12756	-0-	-233	-0-	12756	2			N	-0-					-0-

WILKINSON WELL #: B 5H RRCID -> 246835 COMPL. DATE 03/22/2008 TOTAL DEPTH 6510 PERF. 6750 - 9604

10	9176	X	3947	-0-	-5229	-0-	3947	2			N	-0-					-0-
11	8880	X	3073	-0-	-5807	-0-	3073	2			N	-0-					-0-
12	9114	X	2045	-0-	-7069	-0-	2045	2			N	-0-					-0-
01	8773	X	4587	-0-	-4186	-0-	4587	2			N	-0-					-0-
02	6244	X	2356	-0-	-3888	-0-	2356	2			N	-0-					-0-
*03	6383	X	6383	-0-	-0-	-0-	6383	2			N	-0-					-0-

GLEN GARDEN UNIT WELL #: 3H RRCID -> 246850 COMPL. DATE 07/06/2008 TOTAL DEPTH 7274 PERF. 7495 - 9355

10	6355	X	6122	-0-	-233	-0-	6122	2			N	-0-					-0-
11	6150	X	5442	-0-	-708	-0-	5442	2			N	-0-					-0-
12	6469	X	6469	-0-	-0-	-0-	6469	2			N	-0-					-0-
01	6107	X	5085	-0-	-1022	-0-	5085	2			N	-0-					-0-
02	5516	X	5166	-0-	-350	-0-	5166	2			N	-0-					-0-
03	6479	X	4401	-0-	-2078	-0-	4401	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
ROCK CREEK WELL #: E 1H RRCID -> 246851 COMPL. DATE 04/02/2008 TOTAL DEPTH 7047 PERF. 7393 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5859	X	5564	-0-	-295	-0-	5564	2			N	-0-					-0-
11	5880	X	5061	-0-	-819	-0-	5061	2			N	-0-					-0-
12	7713	X	7713	-0-	-0-	-0-	7713	2			N	-0-					-0-
01	8573	X	8573	-0-	-0-	-0-	8573	2			N	-0-					-0-
02	7703	X	7703	-0-	-0-	-0-	7703	2			N	-0-					-0-
*03	7807	X	7807	-0-	-0-	-0-	7807	2			N	-0-					-0-

LITTLE HOSS 7 WELL #: B 2H RRCID -> 246852 COMPL. DATE 08/07/2008 TOTAL DEPTH 6209 PERF. 6477 - 10342

10	14744	X	14744	-0-	-0-	-0-	14726	2	18	9	Y	16					152
11	13335	X	13335	-0-	-0-	-0-	13249	2	86	9	Y	78	179	1			51
12	14911	X	14149	-0-	-762	-0-	14149	2			Y	-0-					51
01	14911	X	13193	-0-	-1718	-0-	13131	2	62	9	Y	56					107
02	13468	X	11896	-0-	-1572	-0-	11826	2	70	9	Y	64					171
03	14756	X	13312	-0-	-1444	-0-	13242	2	70	9	Y	64					235

MACKEY WELL #: 5H RRCID -> 246854 COMPL. DATE 07/25/2008 TOTAL DEPTH 7250 PERF. 8301 - 10529

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE HOSS 7 WELL #: B 4H RRCID -> 246855 COMPL. DATE 08/09/2008 TOTAL DEPTH 6242 PERF. 6678 - 10662

10	0	X	-0-	-0-	-0-	-0-					Y	3					16
11	0	X	-0-	-0-	-0-	-0-					Y	-0-	16	1			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRITTS WELL #: 5H RRCID -> 246858 COMPL. DATE 07/26/2008 TOTAL DEPTH 7074 PERF. 7355 - 8942

10	2715	X	2715	-0-	-0-	-0-	2715	2			N	-0-					-0-
11	2580	X	2403	-0-	-177	-0-	2403	2			N	-0-					-0-
12	2325	X	1663	-0-	-662	-0-	1663	2			N	-0-					-0-
01	2728	X	1727	-0-	-1001	-0-	1727	2			N	-0-					-0-
02	2464	X	1603	-0-	-861	-0-	1603	2			N	-0-					-0-
03	2728	X	2378	-0-	-350	-0-	2378	2			N	-0-					-0-

FRITTS WELL #: 4H RRCID -> 246859 COMPL. DATE 07/24/2008 TOTAL DEPTH 7131 PERF. 7449 - 9920

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LINEAR PARK WELL #: 1H RRCID -> 246860 COMPL. DATE 04/06/2008 TOTAL DEPTH 7515 PERF. 7753 - 11260

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1721	X	1721	-0-	-0-	-0-	1721	2			N	-0-					-0-
12	T. A.		1968	-0-	1968	1968	1968	2			N	-0-					-0-
01	T. A.		3922	-0-	3922	5890	3922	2			N	-0-					-0-
02	T. A.		2942	-0-	2942	8832	2942	2			N	-0-					-0-
*03	15852	X	7020	-0-	-8832	-0-	7020	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GLEN GARDEN UNIT WELL #: 5H RRCID -> 246865 COMPL. DATE 07/04/2008 TOTAL DEPTH 7249 PERF. 7551 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6479	X	5620	-0-	-859	-0-	5620	2			N	-0-					-0-
11	6270	X	5305	-0-	-965	-0-	5305	2			N	-0-					-0-
12	6231	X	5683	-0-	-548	-0-	5683	2			N	-0-					-0-
01	6283	X	6283	-0-	-0-	-0-	6283	2			N	-0-					-0-
02	5068	X	4839	-0-	-229	-0-	4839	2			N	-0-					-0-
03	5673	X	1426	-0-	-4247	-0-	1426	2			N	-0-					-0-

HOWINGTON WELL #: 3H RRCID -> 246866 COMPL. DATE 10/11/2008 TOTAL DEPTH 6792 PERF. 7020 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNESS WELL #: 1H RRCID -> 246868 COMPL. DATE 04/16/2008 TOTAL DEPTH 6975 PERF. 7426 - 9813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PETTY WELL #: 1H RRCID -> 246873 COMPL. DATE 10/14/2008 TOTAL DEPTH 7096 PERF. 7589 - 11693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11288	X	11288	-0-	-0-	-0-	11288	2			N	-0-					-0-
11	10570	X	10570	-0-	-0-	-0-	10570	2			N	-0-					-0-
12	12865	X	9906	-0-	-2959	-0-	9906	2			N	-0-					-0-
01	12865	X	9325	-0-	-3540	-0-	9325	2			N	-0-					-0-
02	11620	X	8693	-0-	-2927	-0-	8693	2			N	-0-					-0-
03	11284	X	10244	-0-	-1040	-0-	10244	2			N	-0-					-0-

LITTLE HOSS WELL #: I 2H RRCID -> 246883 COMPL. DATE 04/07/2007 TOTAL DEPTH 6508 PERF. 7993 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5897	X	5897	-0-	-0-	-0-	5897	2			N	-0-					22
11	5321	X	5321	-0-	-0-	-0-	5321	2			N	-0-					22
12	6324	X	5751	-0-	-573	-0-	5751	2			N	-0-					22
01	6324	X	5015	-0-	-1309	-0-	5015	2			N	-0-					22
02	5712	X	4912	-0-	-800	-0-	4912	2			N	-0-					22
03	5890	X	4738	-0-	-1152	-0-	4738	2			N	-0-					22

GOEX WELL #: 7H RRCID -> 246884 COMPL. DATE 06/23/2007 TOTAL DEPTH 7266 PERF. 7650 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	158	-0-	-28	-0-	158	2			N	-0-					-0-
11	90	N	75	-0-	-15	-0-	75	2			N	-0-					-0-
12	3100	N	5021	-0-	1921	1921	5021	2			N	-0-					-0-
01	3100	N	7899	-0-	4799	6720	7899	2			N	-0-					-0-
02	2800	N	5816	-0-	3016	9736	5816	2			N	-0-					-0-
*03	13842	X	4106	-0-	-9736	-0-	4106	2			N	-0-					-0-

STAINLESS STEEL MIDGE WELL #: 4H RRCID -> 246889 COMPL. DATE 11/02/2008 TOTAL DEPTH 7011 PERF. 7260 - 10122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4938	X	4938	-0-	-0-	-0-	4938	2			N	-0-					-0-
11	4708	X	4708	-0-	-0-	-0-	4708	2			N	-0-					-0-
12	5146	X	4908	-0-	-238	-0-	4908	2			N	-0-					-0-
01	5084	X	4774	-0-	-310	-0-	4774	2			N	-0-					-0-
02	4508	X	4296	-0-	-212	-0-	4296	2			N	-0-					-0-
03	4929	X	4437	-0-	-492	-0-	4437	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GRAVES WELL #: 5H RRCID -> 246896 COMPL. DATE 08/29/2008 TOTAL DEPTH 7211 PERF. 7370 - 9581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7006	X	1199	-0-	-5807	-0-	1199	2			N	-0-					-0-
11	5610	X	909	-0-	-4701	-0-	909	2			N	-0-					-0-
12	4619	X	3762	-0-	-857	-0-	3762	2			N	-0-					-0-
01	2585	X	2585	-0-	-0-	-0-	2585	2			N	-0-					-0-
02	3542	X	3542	-0-	-0-	-0-	3542	2			N	-0-					-0-
03	3751	X	3222	-0-	-529	-0-	3222	2			N	-0-					-0-

CITY OF CLEBURNE WELL #: 5H RRCID -> 246910 COMPL. DATE 06/29/2008 TOTAL DEPTH 7153 PERF. 7349 - 9914

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHAW B WELL #: 5H RRCID -> 246916 COMPL. DATE 08/05/2008 TOTAL DEPTH 6993 PERF. 7229 - 11024

10	11439	X	9336	-0-	-2103	-0-	9336	2			N	-0-					-0-
11	10560	X	9169	-0-	-1391	-0-	9169	2			N	-0-					-0-
12	10447	X	9655	-0-	-792	-0-	9655	2			N	-0-					-0-
01	10447	X	7916	-0-	-2531	-0-	7916	2			N	-0-					-0-
02	9072	X	8217	-0-	-855	-0-	8217	2			N	-0-					-0-
03	9641	X	9174	-0-	-467	-0-	9174	2			N	-0-					-0-

MIMS WELL #: 1H RRCID -> 246918 COMPL. DATE 03/11/2008 TOTAL DEPTH 7537 PERF. 8019 - 9430

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB WELL #: 1H RRCID -> 246943 COMPL. DATE 12/07/2008 TOTAL DEPTH 7663 PERF. 8010 - 10367

10	7719	X	7716	-0-	-3	-0-	7716	2			N	-0-					-0-
11	7680	X	5082	-0-	-2598	-0-	5082	2			N	-0-					-0-
12	11463	X	11463	-0-	-0-	-0-	11463	2			N	-0-					-0-
01	12526	X	12526	-0-	-0-	-0-	12526	2			N	-0-					-0-
02	7588	X	7481	-0-	-107	-0-	7481	2			N	-0-					-0-
03	11470	X	9893	-0-	-1577	-0-	9893	2			N	-0-					-0-

S&B SOUTH WELL #: 1H RRCID -> 246957 COMPL. DATE 01/07/2009 TOTAL DEPTH 7255 PERF. 7615 - 9618

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GREEN DRAKE WULFF WELL #: 1H RRCID -> 246962 COMPL. DATE 03/28/2006 TOTAL DEPTH 6470 PERF. 6967 - 8772

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
DAMSEL FLY NYMPH WELL #: 4H RRCID -> 246964 COMPL. DATE 06/03/2007 TOTAL DEPTH 6559 PERF. 6890 - 10785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARMET DALE STREET WELL #: 2H RRCID -> 246967 COMPL. DATE 05/07/2007 TOTAL DEPTH 7199 PERF. 8317 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11563	X	11039	-0-	-524	-0-	11039	2			N	-0-					-0-
11	11190	X	10668	-0-	-522	-0-	10668	2			N	-0-					-0-
12	11470	X	9630	-0-	-1840	-0-	9630	2			N	-0-					-0-
01	11036	X	6091	-0-	-4945	-0-	6091	2			N	-0-					-0-
02	9968	X	7008	-0-	-2960	-0-	7008	2			N	-0-					-0-
03	11036	X	7061	-0-	-3975	-0-	7061	2			N	-0-					-0-

MACLEAN WELL #: 2H RRCID -> 246990 COMPL. DATE 11/07/2008 TOTAL DEPTH 7269 PERF. 7606 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19840	X	15377	-0-	-4463	-0-	15377	2			N	-0-					-0-
11	19200	X	14205	-0-	-4995	-0-	14205	2			N	-0-					-0-
12	22134	X	11553	-0-	-10581	-0-	11553	2			N	-0-					-0-
01	22134	X	13331	-0-	-8803	-0-	13331	2			N	-0-					-0-
02	18536	X	12284	-0-	-6252	-0-	12284	2			N	-0-					-0-
03	15376	X	14806	-0-	-570	-0-	14806	2			N	-0-					-0-

OLIVIA WELL #: 5H RRCID -> 247012 COMPL. DATE 05/16/2008 TOTAL DEPTH 6934 PERF. 7275 - 10916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHG MINERALS WELL #: 3H RRCID -> 247014 COMPL. DATE 08/17/2007 TOTAL DEPTH 7268 PERF. 7340 - 8642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	4063	-0-	-184	-0-	4063	2			N	-0-					-0-
11	4110	X	3855	-0-	-255	-0-	3855	2			N	-0-					-0-
12	4185	X	4039	-0-	-146	-0-	4039	2			N	-0-					-0-
01	4123	X	3874	-0-	-249	-0-	3874	2			N	-0-					-0-
02	3794	X	3794	-0-	-0-	-0-	3794	2			N	-0-					-0-
*03	4129	X	4129	-0-	-0-	-0-	4129	2			N	-0-					-0-

GLEN GARDEN UNIT WELL #: 4H RRCID -> 247024 COMPL. DATE 06/21/2008 TOTAL DEPTH 7276 PERF. 7420 - 9202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7533	X	7380	-0-	-153	-0-	7380	2			N	-0-					-0-
11	7327	X	7327	-0-	-0-	-0-	7327	2			N	-0-					-0-
12	7555	X	7555	-0-	-0-	-0-	7555	2			N	-0-					-0-
01	7444	X	7444	-0-	-0-	-0-	7444	2			N	-0-					-0-
02	6832	X	6360	-0-	-472	-0-	6360	2			N	-0-					-0-
03	7564	X	7247	-0-	-317	-0-	7247	2			N	-0-					-0-

C & E UNIT WELL #: 4H RRCID -> 247027 COMPL. DATE 06/28/2008 TOTAL DEPTH 6908 PERF. 7201 - 11241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7006	X	-0-	-0-	-7006	-0-					N	-0-					-0-
11	6660	X	-0-	-0-	-6660	-0-					N	-0-					-0-
12	6572	X	-0-	-0-	-6572	-0-					N	-0-					-0-
01	20039	X	20039	-0-	-0-	-0-	20039	2			N	-0-					-0-
02	24055	X	24055	-0-	-0-	-0-	24055	2			N	-0-					-0-
*03	21510	X	21510	-0-	-0-	-0-	21510	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
DFW WELL #: A 1HZ RRCID -> 247098 COMPL. DATE 10/19/2007 TOTAL DEPTH 8194 PERF. 8450 - 9945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5239	X	3860	-0-	-1379	-0-	3860	2			N	-0-					-0-
11	5070	X	3683	-0-	-1387	-0-	3683	2			N	-0-					-0-
12	4805	X	4439	-0-	-366	-0-	4439	2			N	-0-					-0-
01	4712	X	4196	-0-	-516	-0-	4196	2			N	-0-					-0-
02	3500	X	2711	-0-	-789	-0-	2711	2			N	-0-					-0-
03	4433	X	2681	-0-	-1752	-0-	2681	2			N	-0-					-0-

COLMER WELL #: 2H RRCID -> 247099 COMPL. DATE 01/09/2008 TOTAL DEPTH 6851 PERF. 7175 - 10363

10	2294	N	2237	-0-	-57	-0-	2237	2			N	-0-					-0-
11	2220	N	2147	-0-	-73	-0-	2147	2			N	-0-					-0-
12	2294	N	2181	-0-	-113	-0-	2181	2			N	-0-					-0-
01	2232	N	633	-0-	-1599	-0-	633	2			N	-0-					-0-
02	2016	N	-0-	-0-	-2016	-0-					N	-0-					-0-
03	2170	N	676	-0-	-1494	-0-	676	2			N	-0-					-0-

CANTRELL WELL #: 3H RRCID -> 247174 COMPL. DATE 01/10/2008 TOTAL DEPTH 6922 PERF. 7411 - 10223

10	7415	X	7415	-0-	-0-	-0-	7415	2			N	-0-					-0-
11	8380	X	8380	-0-	-0-	-0-	8380	2			N	-0-					-0-
12	7533	X	5141	-0-	-2392	-0-	5141	2			N	-0-					-0-
01	7533	X	2687	-0-	-4846	-0-	2687	2			N	-0-					-0-
02	7812	X	2814	-0-	-4998	-0-	2814	2			N	-0-					-0-
03	8649	X	4276	-0-	-4373	-0-	4276	2			N	-0-					-0-

FWISD WELL #: 5H RRCID -> 247176 COMPL. DATE 02/18/2009 TOTAL DEPTH 7304 PERF. 7500 - 10326

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARYS CREEK A WELL #: 4H RRCID -> 247230 COMPL. DATE 10/22/2007 TOTAL DEPTH 6780 PERF. 7188 - 11068

10	10323	X	4916	-0-	-5407	-0-	4916	2			N	-0-					-0-
11	9990	X	1102	-0-	-8888	-0-	1102	2			N	-0-					-0-
12	8680	X	4030	-0-	-4650	-0-	4030	2			N	-0-					-0-
01	8680	X	7140	-0-	-1540	-0-	7140	2			N	-0-					-0-
02	7840	X	-0-	-0-	-7840	-0-					N	-0-					-0-
03	4929	X	-0-	-0-	-4929	-0-					N	-0-					-0-

ARMET DALE STREET WELL #: 7H RRCID -> 247235 COMPL. DATE 06/03/2009 TOTAL DEPTH 7116 PERF. 7605 - 10459

10	10341	X	10341	-0-	-0-	-0-	10341	2			N	-0-					-0-
11	8752	X	8752	-0-	-0-	-0-	8752	2			N	-0-					-0-
12	8587	X	7931	-0-	-656	-0-	7931	2			N	-0-					-0-
01	10354	X	7724	-0-	-2630	-0-	7724	2			N	-0-					-0-
02	9352	X	7382	-0-	-1970	-0-	7382	2			N	-0-					-0-
03	10354	X	8982	-0-	-1372	-0-	8982	2			N	-0-					-0-

FWISD WELL #: 6H RRCID -> 247237 COMPL. DATE 02/17/2009 TOTAL DEPTH 7267 PERF. 7460 - 10384

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

HANNA WELL #: 4H RRCID -> 247242 COMPL. DATE 03/07/2008 TOTAL DEPTH 7117 PERF. 7574 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4497	X	4497	-0-	-0-	-0-	4497	2			N	-0-					-0-
11	3488	X	3488	-0-	-0-	-0-	3488	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	744	X	-0-	-0-	-744	-0-					N	-0-					-0-
02	672	X	-0-	-0-	-672	-0-					N	-0-					-0-
03	744	X	-0-	-0-	-744	-0-					N	-0-					-0-

TARRANT MINERALS B WELL #: 4H RRCID -> 247244 COMPL. DATE 02/27/2008 TOTAL DEPTH 7074 PERF. 7260 - 8943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5239	X	18	-0-	-5221	-0-	18	2			N	-0-					-0-
11	4290	X	-0-	-0-	-4290	-0-					N	-0-					-0-
12	4216	X	-0-	-0-	-4216	-0-					N	-0-					-0-
01	3441	X	171	-0-	-3270	-0-	171	2			N	-0-					-0-
02	1120	X	974	-0-	-146	-0-	974	2			N	-0-					-0-
*03	1398	X	1398	-0-	-0-	-0-	1398	2			N	-0-					-0-

WILKINSON WELL #: A 1H RRCID -> 247249 COMPL. DATE 07/31/2008 TOTAL DEPTH 6603 PERF. 6920 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	1551	-0-	-2820	-0-	1551	2			N	-0-					-0-
11	4230	X	-0-	-0-	-4230	-0-					N	-0-					-0-
12	4247	X	-0-	-0-	-4247	-0-					N	-0-					-0-
01	4030	X	-0-	-0-	-4030	-0-					N	-0-					-0-
02	3584	X	-0-	-0-	-3584	-0-					N	-0-					-0-
03	1550	X	704	-0-	-846	-0-	704	2			N	-0-					-0-

HYDER UNIT WELL #: 2H RRCID -> 247261 COMPL. DATE 11/01/2008 TOTAL DEPTH 7351 PERF. 7475 - 10463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
11	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HYDER WELL #: 8H RRCID -> 247266 COMPL. DATE 11/02/2008 TOTAL DEPTH 7288 PERF. 7540 - 10785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8680	X	7403	-0-	-1277	-0-	7403	2			N	-0-					-0-
11	8400	X	7212	-0-	-1188	-0-	7212	2			N	-0-					-0-
12	T. A.		3431	-0-	3431	3431	3431	2			N	-0-					-0-
01	T. A.		-0-	-0-	-0-	3431					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	3431					N	-0-					-0-
*03	3431	X	-0-	-0-	-3431	-0-					N	-0-					-0-

SILVER DOWN EASTER A WELL #: 3H RRCID -> 247343 COMPL. DATE 02/03/2007 TOTAL DEPTH 8163 PERF. 8450 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROCK CREEK WELL #: E 7H RRCID -> 247345 COMPL. DATE 08/19/2007 TOTAL DEPTH 7017 PERF. 7183 - 10232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8060	X	5659	-0-	-2401	-0-	5659	2			N	-0-					-0-
11	7740	X	5581	-0-	-2159	-0-	5581	2			N	-0-					-0-
12	6851	X	5700	-0-	-1151	-0-	5700	2			N	-0-					-0-
01	8365	X	8365	-0-	-0-	-0-	8365	2			N	-0-					-0-
02	7534	X	7534	-0-	-0-	-0-	7534	2			N	-0-					-0-
*03	7734	X	7734	-0-	-0-	-0-	7734	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

POLY E WELL #: 1H RRCID -> 247346 COMPL. DATE 09/30/2007 TOTAL DEPTH 7423 PERF. 7524 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5549	X	5325	-0-	-224	-0-	5325	2			N	-0-					-0-
11	5519	X	5519	-0-	-0-	-0-	5519	2			N	-0-					-0-
12	5549	X	5521	-0-	-28	-0-	5521	2			N	-0-					-0-
01	5487	X	3850	-0-	-1637	-0-	3850	2			N	-0-					-0-
02	5152	X	4609	-0-	-543	-0-	4609	2			N	-0-					-0-
03	5704	X	4810	-0-	-894	-0-	4810	2			N	-0-					-0-

PENNINGTON WELL #: 6H RRCID -> 247359 COMPL. DATE 02/02/2008 TOTAL DEPTH 6796 PERF. 7166 - 11690

10	6851	X	6402	-0-	-449	-0-	6402	2			N	-0-					-0-
11	6681	X	6681	-0-	-0-	-0-	6681	2			N	-0-					-0-
12	6510	X	4613	-0-	-1897	-0-	4613	2			N	-0-					-0-
01	6510	X	6437	-0-	-73	-0-	6437	2			N	-0-					-0-
02	5936	X	5876	-0-	-60	-0-	5876	2			N	-0-					-0-
03	6572	X	6125	-0-	-447	-0-	6125	2			N	-0-					-0-

CLEAR CREEK WELL #: 5H RRCID -> 247371 COMPL. DATE 03/19/2008 TOTAL DEPTH 6923 PERF. 7163 - 9201

10	6448	X	6387	-0-	-61	-0-	6387	2			N	-0-					-0-
11	5494	X	5494	-0-	-0-	-0-	5494	2			N	-0-					-0-
12	5331	X	5331	-0-	-0-	-0-	5331	2			N	-0-					-0-
01	6386	X	4123	-0-	-2263	-0-	4123	2			N	-0-					-0-
02	5768	X	4516	-0-	-1252	-0-	4516	2			N	-0-					-0-
03	6386	X	5674	-0-	-712	-0-	5674	2			N	-0-					-0-

LAKE OAKS WELL #: 1H RRCID -> 247377 COMPL. DATE 05/26/2008 TOTAL DEPTH 6517 PERF. 8256 - 11692

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN WELL #: 1H RRCID -> 247378 COMPL. DATE 11/23/2009 TOTAL DEPTH 7296 PERF. 7619 - 10455

10	13020	X	11541	-0-	-1479	-0-	11541	2			N	-0-					-0-
11	12300	X	10642	-0-	-1658	-0-	10642	2			N	-0-					-0-
12	12369	X	11744	-0-	-625	-0-	11744	2			N	-0-					-0-
01	12369	X	8830	-0-	-3539	-0-	8830	2			N	-0-					-0-
02	11172	X	9947	-0-	-1225	-0-	9947	2			N	-0-					-0-
03	11749	X	10191	-0-	-1558	-0-	10191	2			N	-0-					-0-

DOREX WELL #: 1H RRCID -> 247557 COMPL. DATE 12/15/2009 TOTAL DEPTH 7520 PERF. 7773 - 9135

10	2697	X	-0-	-0-	-2697	-0-					N	-0-					-0-
11	2888	X	2888	-0-	-0-	-0-	2888	2			N	-0-					-0-
12	2697	X	2024	-0-	-673	-0-	2024	2			N	-0-					-0-
01	2604	X	2344	-0-	-260	-0-	2344	2			N	-0-					-0-
02	2688	X	1978	-0-	-710	-0-	1978	2			N	-0-					-0-
03	2976	X	1383	-0-	-1593	-0-	1383	2			N	-0-					-0-

ELTZROTH WELL #: 1H RRCID -> 247581 COMPL. DATE 11/10/2008 TOTAL DEPTH 7645 PERF. 8000 - 12196

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	3095	X	3095	-0-	-0-	-0-	3095	2			N	-0-					-0-
*03	676	X	676	-0-	-0-	-0-	676	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BRENTWOOD "A" WELL #: 3H RRCID -> 247616 COMPL. DATE 07/06/2007 TOTAL DEPTH 7152 PERF. 7552 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11796	X	11796	-0-	-0-	-0-	11796	2			N	-0-					-0-
11	11370	X	10927	-0-	-443	-0-	10927	2			N	-0-					-0-
12	13237	X	-0-	-0-	-13237	-0-					N	-0-					-0-
01	13237	X	5373	-0-	-7864	-0-	5373	2			N	-0-					-0-
02	11956	X	6527	-0-	-5429	-0-	6527	2			N	-0-					-0-
03	11811	X	10347	-0-	-1464	-0-	10347	2			N	-0-					-0-

HUDSON WELL #: 7H RRCID -> 247622 COMPL. DATE 05/25/2008 TOTAL DEPTH 7039 PERF. 7247 - 9629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
11	1227	X	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-
12	3100	N	5606	-0-	2506	2506	5606	2			N	-0-					-0-
01	2691	N	185	-0-	-2506	-0-	185	2			N	-0-					-0-
02	840	N	-0-	-0-	-840	-0-					N	-0-					-0-
03	930	X	-0-	-0-	-930	-0-					N	-0-					-0-

LAGUNA POINT WELL #: 9H RRCID -> 247624 COMPL. DATE 08/05/2008 TOTAL DEPTH 7170 PERF. 7400 - 11075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12090	X	11346	-0-	-744	-0-	11346	2			N	-0-					-0-
11	11460	X	10769	-0-	-691	-0-	10769	2			N	-0-					-0-
12	11656	X	11341	-0-	-315	-0-	11341	2			N	-0-					-0-
01	11632	X	11632	-0-	-0-	-0-	11632	2			N	-0-					-0-
02	10248	X	9353	-0-	-895	-0-	9353	2			N	-0-					-0-
*03	12172	X	12172	-0-	-0-	-0-	12172	2			N	-0-					-0-

TANTARRA ESTATES WELL #: 1H RRCID -> 247679 COMPL. DATE 08/10/2007 TOTAL DEPTH 7360 PERF. 7734 - 8961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	865	-0-	-1429	-0-	865	2			N	-0-					-0-
11	3333	X	3333	-0-	-0-	-0-	3333	2			N	-0-					-0-
12	2788	X	2788	-0-	-0-	-0-	2788	2			N	-0-					-0-
01	2497	X	2497	-0-	-0-	-0-	2497	2			N	-0-					-0-
02	2254	X	2254	-0-	-0-	-0-	2254	2			N	-0-					-0-
*03	2385	X	2385	-0-	-0-	-0-	2385	2			N	-0-					-0-

SERENA BETH WELL #: 2H RRCID -> 247701 COMPL. DATE 09/12/2008 TOTAL DEPTH 6472 PERF. 6950 - 11043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

S & B WELL #: 1H RRCID -> 247866 COMPL. DATE 05/17/2007 TOTAL DEPTH 7143 PERF. 7436 - 9949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	3361	-0-	-142	-0-	3361	2			N	-0-					-0-
11	3390	X	3281	-0-	-109	-0-	3281	2			N	-0-					-0-
12	3503	X	3156	-0-	-347	-0-	3156	2			N	-0-					-0-
01	3348	X	2604	-0-	-744	-0-	2604	2			N	-0-					-0-
02	3052	X	1820	-0-	-1232	-0-	1820	2			N	-0-					-0-
*03	3656	X	3656	-0-	-0-	-0-	3656	2			N	-0-					-0-

MARTIN UNIT WELL #: 1H RRCID -> 247915 COMPL. DATE 12/19/2014 TOTAL DEPTH 7084 PERF. 7495 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	X	3855	-0-	-454	-0-	3855	2			N	-0-					-0-
11	4050	X	1538	-0-	-2512	-0-	1538	2			N	-0-					-0-
12	6051	X	6051	-0-	-0-	-0-	6051	2			N	-0-					-0-
01	15550	X	15550	-0-	-0-	-0-	15550	2			N	-0-					-0-
02	13865	X	13865	-0-	-0-	-0-	13865	2			N	-0-					-0-
*03	13945	X	13945	-0-	-0-	-0-	13945	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
SAVELLE, JERRY WELL #: 1H RRCID -> 247984 COMPL. DATE 02/19/2007 TOTAL DEPTH 6988 PERF. 7935 - 9446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	2563	-0-	-847	-0-	2563	2			N	-0-					-0-
11	3300	X	1820	-0-	-1480	-0-	1820	2			N	-0-					-0-
12	3410	X	2320	-0-	-1090	-0-	2320	2			N	-0-					-0-
01	3410	X	2835	-0-	-575	-0-	2835	2			N	-0-					-0-
02	2548	X	1792	-0-	-756	-0-	1792	2			N	-0-					-0-
03	2573	X	1777	-0-	-796	-0-	1777	2			N	-0-					-0-

ARMET DALE STREET WELL #: 4H RRCID -> 247985 COMPL. DATE 08/18/2007 TOTAL DEPTH 7217 PERF. 7478 - 9366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7595	X	6641	-0-	-954	-0-	6641	2			N	-0-					-0-
11	8087	X	8087	-0-	-0-	-0-	8087	2			N	-0-					-0-
12	7905	X	7775	-0-	-130	-0-	7775	2			N	-0-					-0-
01	7905	X	7432	-0-	-473	-0-	7432	2			N	-0-					-0-
02	7448	X	6726	-0-	-722	-0-	6726	2			N	-0-					-0-
03	8246	X	7503	-0-	-743	-0-	7503	2			N	-0-					-0-

WESTERFELD-MATHIS UNIT 1 WELL #: 1H RRCID -> 248086 COMPL. DATE 05/15/2009 TOTAL DEPTH 8322 PERF. 8840 - 11415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11594	X	9798	-0-	-1796	-0-	9798	2			N	-0-					-0-
11	10770	X	9161	-0-	-1609	-0-	9161	2			N	-0-					-0-
12	10571	X	9152	-0-	-1419	-0-	9152	2			N	-0-					-0-
01	10571	X	8924	-0-	-1647	-0-	8924	2			N	-0-					-0-
02	9352	X	7372	-0-	-1980	-0-	7372	2			N	-0-					-0-
03	9796	X	8454	-0-	-1342	-0-	8454	2			N	-0-					-0-

COTTONWOOD-JOWELL WELL #: 1H RRCID -> 248088 COMPL. DATE 03/06/2007 TOTAL DEPTH 8504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9899	X	3995	-0-	-5904	-0-	3995	2			N	-0-					-0-
11	4775	X	4775	-0-	-0-	-0-	4775	2			N	-0-					-0-
12	2854	X	2854	-0-	-0-	-0-	2854	2			N	-0-					-0-
01	2308	X	2308	-0-	-0-	-0-	2308	2			N	-0-					-0-
02	2899	X	2899	-0-	-0-	-0-	2899	2			N	-0-					-0-
*03	2047	X	2047	-0-	-0-	-0-	2047	2			N	-0-					-0-

CRESCENT SPRINGS WELL #: 2H RRCID -> 248089 COMPL. DATE 02/13/2008 TOTAL DEPTH 7177 PERF. 7492 - 9422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10137	X	9545	-0-	-592	-0-	9545	2			N	-0-					-0-
11	9690	X	9133	-0-	-557	-0-	9133	2			N	-0-					-0-
12	9734	X	9595	-0-	-139	-0-	9595	2			N	-0-					-0-
01	9548	X	9398	-0-	-150	-0-	9398	2			N	-0-					-0-
02	8624	X	8455	-0-	-169	-0-	8455	2			N	-0-					-0-
03	9610	X	9021	-0-	-589	-0-	9021	2			N	-0-					-0-

GM WELL #: 2H RRCID -> 248092 COMPL. DATE 06/26/2010 TOTAL DEPTH 8741 PERF. 8917 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14074	X	1985	-0-	-12089	-0-	1985	2			N	-0-					-0-
11	11670	X	-0-	-0-	-11670	-0-					N	-0-					-0-
12	11811	X	4131	-0-	-7680	-0-	4131	2			N	-0-					-0-
01	8122	X	1555	-0-	-6567	-0-	1555	2			N	-0-					-0-
02	7336	X	6766	-0-	-570	-0-	6766	2			N	-0-					-0-
*03	12498	X	12498	-0-	-0-	-0-	12498	2			N	-0-					-0-

FRITTS WELL #: 2H RRCID -> 248118 COMPL. DATE 07/22/2008 TOTAL DEPTH 7088 PERF. 7353 - 10845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1745	X	1745	-0-	-0-	-0-	1745	2			N	-0-					-0-
11	4118	X	4118	-0-	-0-	-0-	4118	2			N	-0-					-0-
12	2085	X	2085	-0-	-0-	-0-	2085	2			N	-0-					-0-
01	2023	N	2023	-0-	-0-	-0-	2023	2			N	-0-					-0-
02	1941	X	1941	-0-	-0-	-0-	1941	2			N	-0-					-0-
03	2108	X	862	-0-	-1246	-0-	862	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
THORNTON WELL #: 2H RRCID -> 248140 COMPL. DATE 02/05/2012 TOTAL DEPTH 7150 PERF. 7426 - 10238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10602	X	8300	-0-	-2302	-0-	8300	2			N	-0-					-0-
11	10260	X	5984	-0-	-4276	-0-	5984	2			N	-0-					-0-
12	9858	X	7221	-0-	-2637	-0-	7221	2			N	-0-					-0-
01	8773	X	3816	-0-	-4957	-0-	3816	2			N	-0-					-0-
02	7924	X	2778	-0-	-5146	-0-	2778	2			N	-0-					-0-
03	8308	X	4637	-0-	-3671	-0-	4637	2			N	-0-					-0-

MARTHA WELL #: 1H RRCID -> 248141 COMPL. DATE 09/20/2008 TOTAL DEPTH 7182 PERF. 7459 - 10712

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PETRUS WELL #: 1H RRCID -> 248144 COMPL. DATE 03/13/2010 TOTAL DEPTH 7140 PERF. 7420 - 10889

10	12101	X	12101	-0-	-0-	-0-	12101	2			N	-0-					-0-
11	7710	X	4698	-0-	-3012	-0-	4698	2			N	-0-					-0-
12	11829	X	11829	-0-	-0-	-0-	11829	2			N	-0-					-0-
01	14274	X	14274	-0-	-0-	-0-	14274	2			N	-0-					-0-
02	15086	X	15086	-0-	-0-	-0-	15086	2			N	-0-					-0-
*03	16548	X	16548	-0-	-0-	-0-	16548	2			N	-0-					-0-

MANN, S. WELL #: 15H RRCID -> 248146 COMPL. DATE 09/08/2008 TOTAL DEPTH 7263 PERF. 7710 - 9898

10	8463	X	8207	-0-	-256	-0-	8207	2			N	-0-					-0-
11	9328	X	9328	-0-	-0-	-0-	9328	2			N	-0-					-0-
12	10718	X	10718	-0-	-0-	-0-	10718	2			N	-0-					-0-
01	10402	X	10402	-0-	-0-	-0-	10402	2			N	-0-					-0-
02	8183	X	8183	-0-	-0-	-0-	8183	2			N	-0-					-0-
03	7595	X	7016	-0-	-579	-0-	7016	2			N	-0-					-0-

WILBOW RAGLAND UNIT 1 WELL #: 2H RRCID -> 248187 COMPL. DATE 11/23/2008 TOTAL DEPTH 8235 PERF. 9800 - 13172

10	7130	X	4810	-0-	-2320	-0-	4810	2			N	-0-					-0-
11	4710	X	3940	-0-	-770	-0-	3940	2			N	-0-					-0-
12	5549	X	4851	-0-	-698	-0-	4851	2			N	-0-					-0-
01	5549	X	4045	-0-	-1504	-0-	4045	2			N	-0-					-0-
02	5012	X	3195	-0-	-1817	-0-	3195	2			N	-0-					-0-
*03	5731	X	5731	-0-	-0-	-0-	5731	2			N	-0-					-0-

TRIMBLE WELL #: 8H RRCID -> 248192 COMPL. DATE 11/21/2008 TOTAL DEPTH 7309 PERF. 7640 - 11149

10	13795	X	9533	-0-	-4262	-0-	9533	2			N	-0-					-0-
11	12240	X	8280	-0-	-3960	-0-	8280	2			N	-0-					-0-
12	10881	X	8780	-0-	-2101	-0-	8780	2			N	-0-					-0-
01	9827	X	9289	-0-	-538	-0-	9289	2			N	-0-					-0-
02	8624	X	8475	-0-	-149	-0-	8475	2			N	-0-					-0-
*03	12928	X	12928	-0-	-0-	-0-	12928	2			N	-0-					-0-

TRIMBLE WELL #: 7H RRCID -> 248195 COMPL. DATE 11/21/2008 TOTAL DEPTH 7322 PERF. 7670 - 10927

10	7565	X	7565	-0-	-0-	-0-	7565	2			N	-0-					-0-
11	9840	X	9840	-0-	-0-	-0-	9840	2			N	-0-					-0-
12	10162	X	10162	-0-	-0-	-0-	10162	2			N	-0-					-0-
01	9537	X	9537	-0-	-0-	-0-	9537	2			N	-0-					-0-
02	8333	X	8333	-0-	-0-	-0-	8333	2			N	-0-					-0-
*03	12899	X	12899	-0-	-0-	-0-	12899	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
DAISEY WELL #: 1H RRCID -> 248221 COMPL. DATE 11/09/2007 TOTAL DEPTH 6653 PERF. 7185 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WINSCOTT WEST WELL #: D 3H RRCID -> 248225 COMPL. DATE 12/17/2008 TOTAL DEPTH 6748 PERF. 6969 - 11445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8029	X	-0-	-0-	-8029	-0-					N	-0-					-0-
11	1500	X	-0-	-0-	-1500	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

UPCHURCH WELL #: 4H RRCID -> 248226 COMPL. DATE 12/15/2008 TOTAL DEPTH 7446 PERF. 7808 - 9513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WINSCOTT WEST WELL #: D 1H RRCID -> 248227 COMPL. DATE 12/14/2008 TOTAL DEPTH 6734 PERF. 6984 - 12447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15665	X	15665	-0-	-0-	-0-	15665	2			N	-0-					-0-
11	16387	X	16387	-0-	-0-	-0-	16387	2			N	-0-					-0-
12	16895	X	15286	-0-	-1609	-0-	15286	2			N	-0-					-0-
01	16895	X	15002	-0-	-1893	-0-	15002	2			N	-0-					-0-
02	15288	X	13058	-0-	-2230	-0-	13058	2			N	-0-					-0-
03	16926	X	14072	-0-	-2854	-0-	14072	2			N	-0-					-0-

WINSCOTT WEST WELL #: C 3H RRCID -> 248228 COMPL. DATE 11/28/2008 TOTAL DEPTH 6798 PERF. 6996 - 11032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16647	X	15286	-0-	-1361	-0-	15286	2			N	-0-					-0-
11	16110	X	13872	-0-	-2238	-0-	13872	2			N	-0-					-0-
12	16647	X	13919	-0-	-2728	-0-	13919	2			N	-0-					-0-
01	15872	X	13903	-0-	-1969	-0-	13903	2			N	-0-					-0-
02	14056	X	12611	-0-	-1445	-0-	12611	2			N	-0-					-0-
03	15283	X	13502	-0-	-1781	-0-	13502	2			N	-0-					-0-

HANNA WELL #: 7H RRCID -> 248229 COMPL. DATE 12/14/2008 TOTAL DEPTH 7176 PERF. 7500 - 12379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIZE FAMILY WELL #: 28H RRCID -> 248249 COMPL. DATE 04/18/2007 TOTAL DEPTH 6841 PERF. 7383 - 9617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1806	N	1806	-0-	-0-	-0-	1806	2			N	-0-					-0-
11	1673	N	1673	-0-	-0-	-0-	1673	2			N	-0-					-0-
12	1798	N	1715	-0-	-83	-0-	1715	2			N	-0-					-0-
01	1798	N	1348	-0-	-450	-0-	1348	2			N	-0-					-0-
02	1568	N	529	-0-	-1039	-0-	529	2			N	-0-					-0-
*03	1794	N	1794	-0-	-0-	-0-	1794	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

HANNA WELL #: 12H RRCID -> 248263 COMPL. DATE 12/11/2008 TOTAL DEPTH 7236 PERF. 7600 - 10501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANNA WELL #: 11H RRCID -> 248264 COMPL. DATE 12/07/2008 TOTAL DEPTH 7230 PERF. 7600 - 13701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1137	N	1137	-0-	-0-	-0-	1137	2			N	-0-					-0-
01	3100	N	3981	-0-	881	881	3981	2			N	-0-					-0-
02	2800	N	6506	-0-	3706	4587	6506	2			N	-0-					-0-
*03	3100	N	8714	-0-	5614	10201	8714	2			N	-0-					-0-

WINSCOTT WELL #: G 4H RRCID -> 248265 COMPL. DATE 12/09/2008 TOTAL DEPTH 6856 PERF. 7180 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21948	X	20837	-0-	-1111	-0-	20837	2			N	-0-					-0-
11	21602	X	21602	-0-	-0-	-0-	21602	2			N	-0-					-0-
12	21948	X	19961	-0-	-1987	-0-	19961	2			N	-0-					-0-
01	21948	X	18335	-0-	-3613	-0-	18335	2			N	-0-					-0-
02	20160	X	16727	-0-	-3433	-0-	16727	2			N	-0-					-0-
03	22320	X	19929	-0-	-2391	-0-	19929	2			N	-0-					-0-

DFW NORTH WELL #: A 3HQ RRCID -> 248266 COMPL. DATE 10/22/2008 TOTAL DEPTH 8271 PERF. 8455 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11067	X	10014	-0-	-1053	-0-	10014	2			N	-0-					-0-
11	10710	X	10027	-0-	-683	-0-	10027	2			N	-0-					-0-
12	10788	X	10371	-0-	-417	-0-	10371	2			N	-0-					-0-
01	10664	X	10377	-0-	-287	-0-	10377	2			N	-0-					-0-
02	9576	X	9471	-0-	-105	-0-	9471	2			N	-0-					-0-
*03	11571	X	11571	-0-	-0-	-0-	11571	2			N	-0-					-0-

RICH WELL #: 4H RRCID -> 248267 COMPL. DATE 09/18/2008 TOTAL DEPTH 6791 PERF. 6975 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	2601	-0-	-96	-0-	2601	2			N	-0-					-0-
11	3273	X	3273	-0-	-0-	-0-	3273	2			N	-0-					-0-
12	3038	X	-0-	-0-	-3038	-0-					N	-0-					-0-
01	3038	X	-0-	-0-	-3038	-0-					N	-0-					-0-
02	3052	X	-0-	-0-	-3052	-0-					N	-0-					-0-
03	3379	X	-0-	-0-	-3379	-0-					N	-0-					-0-

TINDALL WELL #: 1H RRCID -> 248358 COMPL. DATE 11/04/2007 TOTAL DEPTH 7111 PERF. 7754 - 10659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12891	X	12891	-0-	-0-	-0-	12891	2			N	-0-					-0-
11	12390	X	8277	-0-	-4113	-0-	8277	2			N	-0-					-0-
12	12803	X	-0-	-0-	-12803	-0-					N	-0-					-0-
01	12896	X	175	-0-	-12721	-0-	175	2			N	-0-					-0-
02	11648	X	6346	-0-	-5302	-0-	6346	2			N	-0-					-0-
03	12896	X	6559	-0-	-6337	-0-	6559	2			N	-0-					-0-

PIESTER PLACE WELL #: 1H RRCID -> 248372 COMPL. DATE 10/06/2008 TOTAL DEPTH 7093 PERF. 7554 - 10695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6975	X	5178	-0-	-1797	-0-	5178	2			N	-0-					-0-
11	5880	X	5139	-0-	-741	-0-	5139	2			N	-0-					-0-
12	5611	X	4936	-0-	-675	-0-	4936	2			N	-0-					-0-
01	5611	X	5411	-0-	-200	-0-	5411	2			N	-0-					-0-
02	5068	X	4666	-0-	-402	-0-	4666	2			N	-0-					-0-
03	5301	X	5054	-0-	-247	-0-	5054	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
DFW NORTH WELL #: A 3HR RRCID -> 248373 COMPL. DATE 10/06/2008 TOTAL DEPTH 8293 PERF. 8495 - 12353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6076	X	5383	-0-	-693	-0-	5383	2			N	-0-					-0-
11	5610	X	4847	-0-	-763	-0-	4847	2			N	-0-					-0-
12	7362	X	7362	-0-	-0-	-0-	7362	2			N	-0-					-0-
01	6899	X	6899	-0-	-0-	-0-	6899	2			N	-0-					-0-
02	6241	X	6241	-0-	-0-	-0-	6241	2			N	-0-					-0-
*03	8511	X	8511	-0-	-0-	-0-	8511	2			N	-0-					-0-

LUCK LEASE WELL #: 2H RRCID -> 248380 COMPL. DATE 12/13/2008 TOTAL DEPTH 7320 PERF. 7569 - 10428

10	14176	X	14176	-0-	-0-	-0-	14176	2			N	-0-					-0-
11	13770	X	9879	-0-	-3891	-0-	9879	2			N	-0-					-0-
12	14229	X	12229	-0-	-2000	-0-	12229	2			N	-0-					-0-
01	14229	X	13406	-0-	-823	-0-	13406	2			N	-0-					-0-
02	12796	X	11608	-0-	-1188	-0-	11608	2			N	-0-					-0-
03	14167	X	12106	-0-	-2061	-0-	12106	2			N	-0-					-0-

WINSCOTT WELL #: A 3H RRCID -> 248381 COMPL. DATE 11/29/2008 TOTAL DEPTH 6916 PERF. 7340 - 10691

10	4867	X	-0-	-0-	-4867	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

EVANS WELL #: 2H RRCID -> 248383 COMPL. DATE 11/15/2008 TOTAL DEPTH 7029 PERF. 7250 - 10626

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LUCK LEASE WELL #: 1H RRCID -> 248384 COMPL. DATE 12/13/2008 TOTAL DEPTH 7243 PERF. 7502 - 11065

10	7440	X	4350	-0-	-3090	-0-	4350	2			N	-0-					-0-
11	7230	X	3405	-0-	-3825	-0-	3405	2			N	-0-					-0-
12	7471	X	5257	-0-	-2214	-0-	5257	2			N	-0-					-0-
01	7471	X	5419	-0-	-2052	-0-	5419	2			N	-0-					-0-
02	4925	X	4925	-0-	-0-	-0-	4925	2			N	-0-					-0-
*03	5593	X	5593	-0-	-0-	-0-	5593	2			N	-0-					-0-

SANDLIN-HERITAGE WELL #: 1H RRCID -> 248386 COMPL. DATE 11/25/2008 TOTAL DEPTH 7527 PERF. 7815 - 10499

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DFW NORTH WELL #: A 1HQ RRCID -> 248387 COMPL. DATE 11/09/2008 TOTAL DEPTH 8290 PERF. 8485 - 12435

10	6948	X	6948	-0-	-0-	-0-	6948	2			N	-0-					-0-
11	6720	X	4732	-0-	-1988	-0-	4732	2			N	-0-					-0-
12	6944	X	4474	-0-	-2470	-0-	4474	2			N	-0-					-0-
01	6944	X	3752	-0-	-3192	-0-	3752	2			N	-0-					-0-
02	6689	X	6689	-0-	-0-	-0-	6689	2			N	-0-					-0-
*03	8193	X	8193	-0-	-0-	-0-	8193	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
TXI A WELL #: 1H RRCID -> 248417 COMPL. DATE 02/08/2009 TOTAL DEPTH 7537 PERF. 7715 - 10614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	4234	-0-	-416	-0-	4234	2			N	-0-					-0-
11	4512	X	4512	-0-	-0-	-0-	4512	2			N	-0-					-0-
12	4954	X	4954	-0-	-0-	-0-	4954	2			N	-0-					-0-
01	4805	X	3383	-0-	-1422	-0-	3383	2			N	-0-					-0-
02	4340	X	3294	-0-	-1046	-0-	3294	2			N	-0-					-0-
03	4960	X	3197	-0-	-1763	-0-	3197	2			N	-0-					-0-

BLUE DRAKE WOODY WELL #: 6H RRCID -> 248419 COMPL. DATE 11/07/2008 TOTAL DEPTH 6698 PERF. 6900 - 10347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9300	X	4646	-0-	-4654	-0-	743	1	3903	2	N	-0-					-0-
11	9030	X	-0-	-0-	-9030	-0-					N	-0-					-0-
12	9331	X	-0-	-0-	-9331	-0-					N	-0-					-0-
01	9331	X	-0-	-0-	-9331	-0-					N	-0-					-0-
02	7392	X	-0-	-0-	-7392	-0-					N	-0-					-0-
03	4650	X	-0-	-0-	-4650	-0-					N	-0-					-0-

WINSCOTT WEST WELL #: C 1H RRCID -> 248420 COMPL. DATE 11/27/2008 TOTAL DEPTH 6771 PERF. 7566 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12865	X	12683	-0-	-182	-0-	12683	2			N	-0-					-0-
11	12450	X	12117	-0-	-333	-0-	12117	2			N	-0-					-0-
12	12679	X	12327	-0-	-352	-0-	12327	2			N	-0-					-0-
01	12679	X	12245	-0-	-434	-0-	12245	2			N	-0-					-0-
02	11452	X	10878	-0-	-574	-0-	10878	2			N	-0-					-0-
03	12679	X	12077	-0-	-602	-0-	12077	2			N	-0-					-0-

WINSCOTT WELL #: G 2H RRCID -> 248422 COMPL. DATE 12/05/2008 TOTAL DEPTH 6870 PERF. 7080 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11016	X	11016	-0-	-0-	-0-	11016	2			N	-0-					-0-
11	12108	X	12108	-0-	-0-	-0-	12108	2			N	-0-					-0-
12	12276	X	11644	-0-	-632	-0-	11644	2			N	-0-					-0-
01	12276	X	12201	-0-	-75	-0-	12201	2			N	-0-					-0-
02	11312	X	9212	-0-	-2100	-0-	9212	2			N	-0-					-0-
03	12524	X	11251	-0-	-1273	-0-	11251	2			N	-0-					-0-

DFW WELL #: B 2HN RRCID -> 248423 COMPL. DATE 11/27/2008 TOTAL DEPTH 8002 PERF. 8200 - 12840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	X	893	-0-	-874	-0-	893	2			N	-0-					-0-
11	1710	X	742	-0-	-968	-0-	742	2			N	-0-					-0-
12	1767	X	282	-0-	-1485	-0-	282	2			N	-0-					-0-
01	1302	X	902	-0-	-400	-0-	902	2			N	-0-					-0-
02	1153	X	1153	-0-	-0-	-0-	1153	2			N	-0-					-0-
03	899	X	833	-0-	-66	-0-	833	2			N	-0-					-0-

TARRANT MINERALS WELL #: 3H RRCID -> 248424 COMPL. DATE 10/22/2007 TOTAL DEPTH 7058 PERF. 7334 - 9656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10013	X	9012	-0-	-1001	-0-	9012	2			N	-0-					-0-
11	9510	X	8717	-0-	-793	-0-	8717	2			N	-0-					-0-
12	9641	X	8974	-0-	-667	-0-	8974	2			N	-0-					-0-
01	9455	X	8934	-0-	-521	-0-	8934	2			N	-0-					-0-
02	8540	X	7840	-0-	-700	-0-	7840	2			N	-0-					-0-
03	9021	X	8743	-0-	-278	-0-	8743	2			N	-0-					-0-

CHEVY WELL #: 4H RRCID -> 248426 COMPL. DATE 11/27/2008 TOTAL DEPTH 7351 PERF. 7750 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16802	X	12953	-0-	-3849	-0-	12953	2			N	-0-					-0-
11	15540	X	11911	-0-	-3629	-0-	11911	2			N	-0-					-0-
12	14694	X	12625	-0-	-2069	-0-	12625	2			N	-0-					-0-
01	13640	X	12805	-0-	-835	-0-	12805	2			N	-0-					-0-
02	11732	X	9724	-0-	-2008	-0-	9724	2			N	-0-					-0-
03	12958	X	11312	-0-	-1646	-0-	11312	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
C & E UNIT WELL #: 5H RRCID -> 248519 COMPL. DATE 06/17/2008 TOTAL DEPTH 6948 PERF. 7165 - 11606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9734	X	-0-	-0-	-9734	-0-					N	-0-					-0-
11	9330	X	4047	-0-	-5283	-0-	4047	2			N	-0-					-0-
12	9641	X	7724	-0-	-1917	-0-	7724	2			N	-0-					-0-
01	9300	X	8749	-0-	-551	-0-	8749	2			N	-0-					-0-
02	12812	X	12812	-0-	-0-	-0-	12812	2			N	-0-					-0-
*03	14007	X	14007	-0-	-0-	-0-	14007	2			N	-0-					-0-

BARABAS WELL #: 1H RRCID -> 248564 COMPL. DATE 01/07/2009 TOTAL DEPTH 7602 PERF. 7930 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SPINKS WELL #: 15H RRCID -> 248568 COMPL. DATE 12/16/2008 TOTAL DEPTH 7337 PERF. 7742 - 9936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10230	X	8893	-0-	-1337	-0-	8893	2			N	-0-					-0-
11	9510	X	7060	-0-	-2450	-0-	7060	2			N	-0-					-0-
12	9610	X	2972	-0-	-6638	-0-	2972	2			N	-0-					-0-
01	9815	X	9815	-0-	-0-	-0-	9815	2			N	-0-					-0-
02	10244	X	10244	-0-	-0-	-0-	10244	2			N	-0-					-0-
*03	10577	X	10577	-0-	-0-	-0-	10577	2			N	-0-					-0-

SPINKS WELL #: 10H RRCID -> 248569 COMPL. DATE 10/07/2008 TOTAL DEPTH 7358 PERF. 7827 - 11170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17205	X	15242	-0-	-1963	-0-	15242	2			N	-0-					-0-
11	16650	X	15941	-0-	-709	-0-	15941	2			N	-0-					-0-
12	16616	X	2213	-0-	-14403	-0-	2213	2			N	-0-					-0-
01	20210	X	20210	-0-	-0-	-0-	20210	2			N	-0-					-0-
02	19417	X	19417	-0-	-0-	-0-	19417	2			N	-0-					-0-
*03	19879	X	19879	-0-	-0-	-0-	19879	2			N	-0-					-0-

PETTY WELL #: 2H RRCID -> 248570 COMPL. DATE 12/21/2008 TOTAL DEPTH 7080 PERF. 7290 - 11298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18445	X	16005	-0-	-2440	-0-	16005	2			N	-0-					-0-
11	17850	X	16361	-0-	-1489	-0-	16361	2			N	-0-					-0-
12	16527	X	16527	-0-	-0-	-0-	16527	2			N	-0-					-0-
01	16315	X	16315	-0-	-0-	-0-	16315	2			N	-0-					-0-
02	14762	X	14762	-0-	-0-	-0-	14762	2			N	-0-					-0-
03	15872	X	14746	-0-	-1126	-0-	14746	2			N	-0-					-0-

HANNA WELL #: 9H RRCID -> 248584 COMPL. DATE 12/15/2008 TOTAL DEPTH 7205 PERF. 7520 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5363	X	3264	-0-	-2099	-0-	3264	2			N	-0-					-0-
11	5730	X	5730	-0-	-0-	-0-	5730	2			N	-0-					-0-
12	6501	X	6501	-0-	-0-	-0-	6501	2			N	-0-					-0-
01	5779	X	5779	-0-	-0-	-0-	5779	2			N	-0-					-0-
02	5348	X	4461	-0-	-887	-0-	4461	2			N	-0-					-0-
03	6510	X	6016	-0-	-494	-0-	6016	2			N	-0-					-0-

FOREST LANE UNIT WELL #: 1H RRCID -> 248585 COMPL. DATE 12/19/2008 TOTAL DEPTH 7527 PERF. 8510 - 10403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
DAVENPORT, BILLY WELL #: 9H RRCID -> 248586 COMPL. DATE 04/04/2009 TOTAL DEPTH 7189 PERF. 7565 - 9616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DFW WELL #: B 4HF RRCID -> 248587 COMPL. DATE 01/13/2009 TOTAL DEPTH 8094 PERF. 12127 - 14123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOSTER WELL #: 2H RRCID -> 248588 COMPL. DATE 01/13/2009 TOTAL DEPTH 7077 PERF. 7100 - 10268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10819	X	7346	-0-	-3473	-0-	7346	2			N	-0-					-0-
11	8130	X	6494	-0-	-1636	-0-	6494	2			N	-0-					-0-
12	8401	X	6955	-0-	-1446	-0-	6955	2			N	-0-					-0-
01	8401	X	5925	-0-	-2476	-0-	5925	2			N	-0-					-0-
02	7168	X	5134	-0-	-2034	-0-	5134	2			N	-0-					-0-
03	7347	X	7005	-0-	-342	-0-	7005	2			N	-0-					-0-

ST. FRANCIS WELL #: 3H RRCID -> 248589 COMPL. DATE 09/10/2008 TOTAL DEPTH 6810 PERF. 7068 - 10058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5146	X	4204	-0-	-942	-0-	4204	2			N	-0-					-0-
11	4980	X	2212	-0-	-2768	-0-	2212	2			N	-0-					-0-
12	4867	X	4796	-0-	-71	-0-	4796	2			N	-0-					-0-
01	4650	X	4412	-0-	-238	-0-	4412	2			N	-0-					-0-
02	4032	X	1982	-0-	-2050	-0-	1982	2			N	-0-					-0-
03	4805	X	3195	-0-	-1610	-0-	3195	2			N	-0-					-0-

FOSTER WELL #: 7H RRCID -> 248590 COMPL. DATE 10/28/2008 TOTAL DEPTH 7088 PERF. 7425 - 10145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	1981	-0-	-654	-0-	1981	2			N	-0-					-0-
11	3759	X	3759	-0-	-0-	-0-	3759	2			N	-0-					-0-
12	4278	X	2749	-0-	-1529	-0-	2749	2			N	-0-					-0-
01	4278	X	4103	-0-	-175	-0-	4103	2			N	-0-					-0-
02	3864	X	1068	-0-	-2796	-0-	1068	2			N	-0-					-0-
03	3875	X	505	-0-	-3370	-0-	505	2			N	-0-					-0-

RYAN WELL #: 2H RRCID -> 248591 COMPL. DATE 12/25/2008 TOTAL DEPTH 7506 PERF. 7788 - 11259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UPCHURCH WELL #: 3H RRCID -> 248592 COMPL. DATE 12/15/2008 TOTAL DEPTH 7497 PERF. 7818 - 11461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
RICHBURG WELL #: 2H RRCID -> 248593 COMPL. DATE 01/22/2009 TOTAL DEPTH 6868 PERF. 6950 - 9716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6541	X	4060	-0-	-2481	-0-	4060	2			N	-0-					-0-
11	6330	X	2078	-0-	-4252	-0-	2078	2			N	-0-					-0-
12	6541	X	3638	-0-	-2903	-0-	3638	2			N	-0-					-0-
01	4681	X	2181	-0-	-2500	-0-	2181	2			N	-0-					-0-
02	3668	X	1551	-0-	-2117	-0-	1551	2			N	-0-					-0-
03	4061	X	-0-	-0-	-4061	-0-					N	-0-					-0-

WINSCOTT NORTHWEST WELL #: H 2H RRCID -> 248594 COMPL. DATE 12/12/2009 TOTAL DEPTH 6594 PERF. 6913 - 10211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14136	X	-0-	-0-	-14136	-0-					N	-0-					-0-
11	13680	X	-0-	-0-	-13680	-0-					N	-0-					-0-
12	7285	X	-0-	-0-	-7285	-0-					N	-0-					-0-
01	589	X	-0-	-0-	-589	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS WELL #: 1H RRCID -> 248595 COMPL. DATE 03/16/2012 TOTAL DEPTH 7173 PERF. 7559 - 10286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	49693	X	40877	-0-	-8816	-0-	40877	2			N	-0-					-0-
11	45930	X	38100	-0-	-7830	-0-	38100	2			N	-0-					-0-
12	44516	X	37863	-0-	-6653	-0-	37863	2			N	-0-					-0-
01	43648	X	36484	-0-	-7164	-0-	36484	2			N	-0-					-0-
02	37940	X	32307	-0-	-5633	-0-	32307	2			N	-0-					-0-
03	40889	X	35090	-0-	-5799	-0-	35090	2			N	-0-					-0-

TCC WELL #: 3H RRCID -> 248596 COMPL. DATE 05/10/2010 TOTAL DEPTH 8366 PERF. 8690 - 11685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7502	X	1800	-0-	-5702	-0-	1800	2			N	-0-					-0-
11	2880	X	1437	-0-	-1443	-0-	1437	2			N	-0-					-0-
12	2976	X	1372	-0-	-1604	-0-	1372	2			N	-0-					-0-
01	2976	X	1033	-0-	-1943	-0-	1033	2			N	-0-					-0-
02	2503	X	2503	-0-	-0-	-0-	2503	2			N	-0-					-0-
03	1798	X	1556	-0-	-242	-0-	1556	2			N	-0-					-0-

LA WELL #: 1H RRCID -> 248597 COMPL. DATE 02/23/2011 TOTAL DEPTH 7189 PERF. 7590 - 11470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	-0-	-0-	-3131	-0-					N	-0-					-0-
11	1590	X	-0-	-0-	-1590	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	39	X	39	-0-	-0-	-0-	39	2			N	-0-					-0-
02	1260	X	1260	-0-	-0-	-0-	1260	2			N	-0-					-0-
*03	2637	N	2637	-0-	-0-	-0-	2637	2			N	-0-					-0-

WASHINGTON, S. WELL #: 1H RRCID -> 248598 COMPL. DATE 03/21/2011 TOTAL DEPTH 7890 PERF. 8300 - 11252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	-0-	-0-	-4495	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HIGH POINT WELL #: 1H RRCID -> 248599 COMPL. DATE 08/27/2010 TOTAL DEPTH 8466 PERF. 9000 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21142	X	15679	-0-	-5463	-0-	15679	2			N	-0-					-0-
11	20010	X	15198	-0-	-4812	-0-	15198	2			N	-0-					-0-
12	18724	X	15806	-0-	-2918	-0-	15806	2			N	-0-					-0-
01	16244	X	15334	-0-	-910	-0-	15334	2			N	-0-					-0-
02	14672	X	12909	-0-	-1763	-0-	12909	2			N	-0-					-0-
03	15810	X	14468	-0-	-1342	-0-	14468	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
HENDERSON BAZAAR WELL #: 1H RRCID -> 248600 COMPL. DATE 04/28/2014 TOTAL DEPTH 6965 PERF. 7200 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	119815	X	27034	-0-	-92781	-0-	27034	2			N	-0-					-0-
11	46200	X	23772	-0-	-22428	-0-	23772	2			N	-0-					-0-
12	38564	X	22577	-0-	-15987	-0-	22577	2			N	-0-					-0-
01	32891	X	19194	-0-	-13697	-0-	19194	2			N	-0-					-0-
02	26460	X	18474	-0-	-7986	-0-	18474	2			N	-0-					-0-
03	27032	X	18059	-0-	-8973	-0-	18059	2			N	-0-					-0-

RICHBURG WELL #: 1H RRCID -> 248601 COMPL. DATE 01/23/2009 TOTAL DEPTH 6848 PERF. 7170 - 9737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5983	X	3351	-0-	-2632	-0-	3351	2			N	-0-					-0-
11	5790	X	4073	-0-	-1717	-0-	4073	2			N	-0-					-0-
12	4431	X	4431	-0-	-0-	-0-	4431	2			N	-0-					-0-
01	3964	X	3964	-0-	-0-	-0-	3964	2			N	-0-					-0-
02	3702	X	3702	-0-	-0-	-0-	3702	2			N	-0-					-0-
*03	3160	X	3160	-0-	-0-	-0-	3160	2			N	-0-					-0-

DFW WELL #: B 9HN RRCID -> 248602 COMPL. DATE 10/29/2008 TOTAL DEPTH 7982 PERF. 8255 - 13887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANSFIELD EAST WELL #: 1H RRCID -> 248603 COMPL. DATE 08/27/2010 TOTAL DEPTH 8305 PERF. 8628 - 11116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-
11	961	N	961	-0-	-0-	-0-	961	2			N	-0-					-0-
12	1229	N	1229	-0-	-0-	-0-	1229	2			N	-0-					-0-
01	3100	N	7119	-0-	4019	4019	7119	2			N	-0-					-0-
02	2800	N	17140	-0-	14340	18359	17140	2			N	-0-					-0-
*03	3100	N	22471	-0-	19371	37730	22471	2			N	-0-					-0-

DFW NORTH WELL #: A 1HK RRCID -> 248604 COMPL. DATE 02/08/2009 TOTAL DEPTH 8244 PERF. 8460 - 11906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8990	X	8274	-0-	-716	-0-	8274	2			N	-0-					-0-
11	8700	X	7212	-0-	-1488	-0-	7212	2			N	-0-					-0-
12	8990	X	6664	-0-	-2326	-0-	6664	2			N	-0-					-0-
01	8835	X	4599	-0-	-4236	-0-	4599	2			N	-0-					-0-
02	7784	X	4823	-0-	-2961	-0-	4823	2			N	-0-					-0-
03	8277	X	5014	-0-	-3263	-0-	5014	2			N	-0-					-0-

DFW NORTH WELL #: A 2HK RRCID -> 248605 COMPL. DATE 02/23/2009 TOTAL DEPTH 8255 PERF. 8400 - 11862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8432	X	8106	-0-	-326	-0-	8106	2			N	-0-					-0-
11	8160	X	7859	-0-	-301	-0-	7859	2			N	-0-					-0-
12	8432	X	8256	-0-	-176	-0-	8256	2			N	-0-					-0-
01	8339	X	8330	-0-	-9	-0-	8330	2			N	-0-					-0-
02	7476	X	7459	-0-	-17	-0-	7459	2			N	-0-					-0-
*03	8320	X	8320	-0-	-0-	-0-	8320	2			N	-0-					-0-

BASS 311 A WELL #: 3H RRCID -> 248606 COMPL. DATE 11/04/2010 TOTAL DEPTH 7506 PERF. 7735 - 10765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18042	X	16747	-0-	-1295	-0-	16747	2			N	-0-					-0-
11	17070	X	15706	-0-	-1364	-0-	15706	2			N	-0-					-0-
12	17422	X	16132	-0-	-1290	-0-	16132	2			N	-0-					-0-
01	17329	X	15941	-0-	-1388	-0-	15941	2			N	-0-					-0-
02	15428	X	14022	-0-	-1406	-0-	14022	2			N	-0-					-0-
03	16740	X	15572	-0-	-1168	-0-	15572	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BOGI WELL #: 1H RRCID -> 248607 COMPL. DATE 08/01/2010 TOTAL DEPTH 7957 PERF. 8275 - 11896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32519	X	29191	-0-	-3328	-0-	29191	2			N	-0-					-0-
11	31470	X	23659	-0-	-7811	-0-	23659	2			N	-0-					-0-
12	31775	X	28061	-0-	-3714	-0-	28061	2			N	-0-					-0-
01	29202	X	12650	-0-	-16552	-0-	12650	2			N	-0-					-0-
02	26376	X	19092	-0-	-7284	-0-	19092	2			N	-0-					-0-
03	29202	X	20352	-0-	-8850	-0-	20352	2			N	-0-					-0-

QUAIL HOLLOW WELL #: 1H RRCID -> 248609 COMPL. DATE 01/01/2009 TOTAL DEPTH 7003 PERF. 7380 - 9776

10	7238	X	7238	-0-	-0-	-0-	7238	2			N	-0-					-0-
11	5729	X	5729	-0-	-0-	-0-	5729	2			N	-0-					-0-
12	6169	X	5405	-0-	-764	-0-	5405	2			N	-0-					-0-
01	7223	X	4823	-0-	-2400	-0-	4823	2			N	-0-					-0-
02	6524	X	4188	-0-	-2336	-0-	4188	2			N	-0-					-0-
03	7223	X	5137	-0-	-2086	-0-	5137	2			N	-0-					-0-

DFW WELL #: A 5HZ RRCID -> 248610 COMPL. DATE 01/23/2009 TOTAL DEPTH 8083 PERF. 9050 - 15601

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE HOSS WELL #: Y 3H RRCID -> 248612 COMPL. DATE 12/21/2008 TOTAL DEPTH 6593 PERF. 6793 - 11777

10	6665	X	5800	-0-	-865	-0-	5800	2			N	-0-	102	1			24
11	6000	X	5573	-0-	-427	-0-	5573	2			N	-0-					24
12	5828	X	2403	-0-	-3425	-0-	2320	2	83	9	N	75					99
01	5828	X	5443	-0-	-385	-0-	5442	2	1	9	N	1					100
02	5264	X	4785	-0-	-479	-0-	4785	2			N	-0-					100
*03	8422	X	8422	-0-	-0-	-0-	8370	2	52	9	N	47					147

DFW WELL #: A 7HZ RRCID -> 248613 COMPL. DATE 12/24/2008 TOTAL DEPTH 8169 PERF. 8450 - 15742

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHADA WELL #: 3H RRCID -> 248615 COMPL. DATE 11/17/2008 TOTAL DEPTH 7342 PERF. 7580 - 11205

10	17422	X	10764	-0-	-6658	-0-	10764	2			N	-0-					-0-
11	16140	X	-0-	-0-	-16140	-0-					N	-0-					-0-
12	14043	X	-0-	-0-	-14043	-0-					N	-0-					-0-
01	14043	X	5000	-0-	-9043	-0-	5000	2			N	-0-					-0-
02	12684	X	5941	-0-	-6743	-0-	5941	2			N	-0-					-0-
03	10757	X	10053	-0-	-704	-0-	10053	2			N	-0-					-0-

CITY OF BURLESON WELL #: 1H RRCID -> 248642 COMPL. DATE 11/21/2009 TOTAL DEPTH 7322 PERF. 7910 - 10656

10	15543	X	15543	-0-	-0-	-0-	15543	2			N	-0-					-0-
11	13362	X	13362	-0-	-0-	-0-	13362	2			N	-0-					-0-
12	15209	X	15209	-0-	-0-	-0-	15209	2			N	-0-					-0-
01	15531	X	13880	-0-	-1651	-0-	13880	2			N	-0-					-0-
02	14028	X	11979	-0-	-2049	-0-	11979	2			N	-0-					-0-
03	15531	X	11643	-0-	-3888	-0-	11643	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

BOSLER WELL #: 1H RRCID -> 248645 COMPL. DATE 05/06/2009 TOTAL DEPTH 6849 PERF. 6990 - 11543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7564	X	6738	-0-	-826	-0-	6738	2			N	-0-					137
11	7320	X	6488	-0-	-832	-0-	6427	2	61	9	N	55					192
12	7192	X	6642	-0-	-550	-0-	6628	2	14	9	N	13	133	1			72
01	7037	X	6060	-0-	-977	-0-	6021	2	39	9	N	35					107
02	6356	X	5787	-0-	-569	-0-	5769	2	18	9	N	16					123
*03	8058	X	8058	-0-	-0-	-0-	8052	2	6	9	N	5					128

BROWN WELL #: 3H RRCID -> 248647 COMPL. DATE 01/30/2010 TOTAL DEPTH 7317 PERF. 7548 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10283	X	10283	-0-	-0-	-0-	10283	2	N	-0-					-0-
11	9390	X	1116	-0-	-8274	-0-	1116	2	N	-0-					-0-
12	9982	X	78	-0-	-9904	-0-	78	2	N	-0-					-0-
01	11185	X	11185	-0-	-0-	-0-	11185	2	N	-0-					-0-
02	12565	X	12565	-0-	-0-	-0-	12565	2	N	-0-					-0-
*03	11473	X	11473	-0-	-0-	-0-	11473	2	N	-0-					-0-

DIAMOND OAKS WELL #: 1H RRCID -> 248649 COMPL. DATE 06/09/2011 TOTAL DEPTH 7171 PERF. 7290 - 12022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19592	X	6094	-0-	-13498	-0-	6094	2	N	-0-					-0-
11	18960	X	1350	-0-	-17610	-0-	1350	2	N	-0-					-0-
12	13051	X	271	-0-	-12780	-0-	271	2	N	-0-					-0-
01	13051	X	-0-	-0-	-13051	-0-			N	-0-					-0-
02	10501	X	10501	-0-	-0-	-0-	10501	2	N	-0-					-0-
*03	18237	X	18237	-0-	-0-	-0-	18237	2	N	-0-					-0-

MORRISON WELL #: 1H RRCID -> 248650 COMPL. DATE 05/10/2011 TOTAL DEPTH 7169 PERF. 7530 - 9825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-					-0-

PARNOLAN WELL #: 4H RRCID -> 248653 COMPL. DATE 01/18/2009 TOTAL DEPTH 7382 PERF. 7551 - 11170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13242	X	13242	-0-	-0-	-0-	13242	2	N	-0-					-0-
11	12780	X	12305	-0-	-475	-0-	12305	2	N	-0-					-0-
12	12679	X	12256	-0-	-423	-0-	12256	2	N	-0-					-0-
01	12679	X	9725	-0-	-2954	-0-	9725	2	N	-0-					-0-
02	11738	X	11738	-0-	-0-	-0-	11738	2	N	-0-					-0-
03	12679	X	12230	-0-	-449	-0-	12230	2	N	-0-					-0-

PARNOLAN WELL #: 2H RRCID -> 248655 COMPL. DATE 01/18/2009 TOTAL DEPTH 7281 PERF. 7717 - 11463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10106	X	-0-	-0-	-10106	-0-			N	-0-					-0-
11	9780	X	2588	-0-	-7192	-0-	2588	2	N	-0-					-0-
12	9858	X	6366	-0-	-3492	-0-	6366	2	N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-			N	-0-					-0-
02	2408	X	-0-	-0-	-2408	-0-			N	-0-					-0-
03	6355	X	-0-	-0-	-6355	-0-			N	-0-					-0-

PARNOLAN WELL #: 3H RRCID -> 248656 COMPL. DATE 01/18/2009 TOTAL DEPTH 7348 PERF. 7585 - 11313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20491	X	20491	-0-	-0-	-0-	20491	2	N	-0-					-0-
11	18673	X	18673	-0-	-0-	-0-	18673	2	N	-0-					-0-
12	20398	X	19745	-0-	-653	-0-	19745	2	N	-0-					-0-
01	20491	X	18239	-0-	-2252	-0-	18239	2	N	-0-					-0-
02	18508	X	13897	-0-	-4611	-0-	13897	2	N	-0-					-0-
03	20491	X	17323	-0-	-3168	-0-	17323	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

LOWELL MEADOWS WELL #: 1H RRCID -> 248657 COMPL. DATE 12/27/2008 TOTAL DEPTH 7113 PERF. 7344 - 9282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

QUAIL HOLLOW WELL #: 5H RRCID -> 248661 COMPL. DATE 01/07/2009 TOTAL DEPTH 7061 PERF. 8070 - 10371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6262	X	4587	-0-	-1675	-0-	4587	2			N	-0-					-0-
11	5310	X	4938	-0-	-372	-0-	4938	2			N	-0-					-0-
12	7030	X	7030	-0-	-0-	-0-	7030	2			N	-0-					-0-
01	6928	X	6928	-0-	-0-	-0-	6928	2			N	-0-					-0-
02	5510	X	5510	-0-	-0-	-0-	5510	2			N	-0-					-0-
*03	6379	X	6379	-0-	-0-	-0-	6379	2			N	-0-					-0-

QUAIL HOLLOW WELL #: 4H RRCID -> 248662 COMPL. DATE 01/07/2009 TOTAL DEPTH 7074 PERF. 7870 - 9959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5600	X	5600	-0-	-0-	-0-	5600	2			N	-0-					-0-
11	5520	X	5214	-0-	-306	-0-	5214	2			N	-0-					-0-
12	5704	X	5141	-0-	-563	-0-	5141	2			N	-0-					-0-
01	5704	X	4985	-0-	-719	-0-	4985	2			N	-0-					-0-
02	5124	X	4088	-0-	-1036	-0-	4088	2			N	-0-					-0-
03	5611	X	4840	-0-	-771	-0-	4840	2			N	-0-					-0-

GRACE WELL #: 1H RRCID -> 248885 COMPL. DATE 06/05/2009 TOTAL DEPTH 7075 PERF. 7635 - 11009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6913	X	4601	-0-	-2312	-0-	4601	2			N	-0-					-0-
11	6690	X	6115	-0-	-575	-0-	6115	2			N	-0-					-0-
12	6696	X	6144	-0-	-552	-0-	6144	2			N	-0-					-0-
01	6696	X	5739	-0-	-957	-0-	5739	2			N	-0-					-0-
02	5712	X	5408	-0-	-304	-0-	5408	2			N	-0-					-0-
03	6324	X	5974	-0-	-350	-0-	5974	2			N	-0-					-0-

RIDGLEA SOUTH WELL #: 1H RRCID -> 248897 COMPL. DATE 03/21/2011 TOTAL DEPTH 6784 PERF. 7079 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13671	X	12496	-0-	-1175	-0-	12496	2			N	-0-					-0-
11	13110	X	11722	-0-	-1388	-0-	11722	2			N	-0-					-0-
12	13361	X	12116	-0-	-1245	-0-	12116	2			N	-0-					-0-
01	13113	X	11756	-0-	-1357	-0-	11756	2			N	-0-					-0-
02	11284	X	10623	-0-	-661	-0-	10623	2			N	-0-					-0-
03	12493	X	11679	-0-	-814	-0-	11679	2			N	-0-					-0-

BROWN WELL #: 2H RRCID -> 248898 COMPL. DATE 01/19/2010 TOTAL DEPTH 7358 PERF. 7530 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43726	X	43726	-0-	-0-	-0-	43726	2			N	-0-					-0-
11	39330	X	39202	-0-	-128	-0-	39202	2			N	-0-					-0-
12	45000	X	45000	-0-	-0-	-0-	45000	2			N	-0-					-0-
01	44702	X	34115	-0-	-10587	-0-	34115	2			N	-0-					-0-
02	42731	X	42731	-0-	-0-	-0-	42731	2			N	-0-					-0-
03	45012	X	40572	-0-	-4440	-0-	40572	2			N	-0-					-0-

HICKMAN WELL #: 5H RRCID -> 248899 COMPL. DATE 01/10/2009 TOTAL DEPTH 7013 PERF. 7645 - 10958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9827	X	8023	-0-	-1804	-0-	8023	2			N	-0-					-0-
11	9330	X	7554	-0-	-1776	-0-	7554	2			N	-0-					-0-
12	9548	X	7643	-0-	-1905	-0-	7643	2			N	-0-					-0-
01	9269	X	8144	-0-	-1125	-0-	8144	2			N	-0-					-0-
02	15130	X	15130	-0-	-0-	-0-	15130	2			N	-0-					-0-
*03	16483	X	16483	-0-	-0-	-0-	16483	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BASS 311 A WELL #: 2H RRCID -> 248981 COMPL. DATE 11/04/2010 TOTAL DEPTH 7507 PERF. 7710 - 10765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8556	X	7495	-0-	-1061	-0-	7495	2			N	-0-					-0-
11	8280	X	7024	-0-	-1256	-0-	7024	2			N	-0-					-0-
12	8370	X	7104	-0-	-1266	-0-	7104	2			N	-0-					-0-
01	7657	X	6989	-0-	-668	-0-	6989	2			N	-0-					-0-
02	6832	X	6220	-0-	-612	-0-	6220	2			N	-0-					-0-
03	7502	X	6764	-0-	-738	-0-	6764	2			N	-0-					-0-

TANTARRA ESTATES WELL #: 5H RRCID -> 249038 COMPL. DATE 12/30/2008 TOTAL DEPTH 7386 PERF. 7669 - 9339

10	11222	X	9923	-0-	-1299	-0-	9923	2			N	-0-					-0-
11	10560	X	9948	-0-	-612	-0-	9948	2			N	-0-					-0-
12	10912	X	9838	-0-	-1074	-0-	9838	2			N	-0-					-0-
01	10788	X	9092	-0-	-1696	-0-	9092	2			N	-0-					-0-
02	9296	X	8324	-0-	-972	-0-	8324	2			N	-0-					-0-
03	10292	X	8755	-0-	-1537	-0-	8755	2			N	-0-					-0-

WILLOW CREEK B WELL #: 4H RRCID -> 249040 COMPL. DATE 12/15/2008 TOTAL DEPTH 7178 PERF. 7580 - 10719

10	546	X	546	-0-	-0-	-0-	546	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	403	X	234	-0-	-169	-0-	234	2			N	-0-					-0-
01	558	X	-0-	-0-	-558	-0-					N	-0-					-0-
02	504	X	-0-	-0-	-504	-0-					N	-0-					-0-
03	558	X	-0-	-0-	-558	-0-					N	-0-					-0-

DFW NORTH WELL #: A 1HW RRCID -> 249041 COMPL. DATE 02/02/2009 TOTAL DEPTH 8277 PERF. 8740 - 11459

10	4699	X	4699	-0-	-0-	-0-	4699	2			N	-0-					-0-
11	4331	X	4331	-0-	-0-	-0-	4331	2			N	-0-					-0-
12	4430	X	4430	-0-	-0-	-0-	4430	2			N	-0-					-0-
01	4372	X	4372	-0-	-0-	-0-	4372	2			N	-0-					-0-
02	3901	X	3901	-0-	-0-	-0-	3901	2			N	-0-					-0-
*03	4409	X	4409	-0-	-0-	-0-	4409	2			N	-0-					-0-

KENAH WELL #: 4H RRCID -> 249042 COMPL. DATE 01/10/2009 TOTAL DEPTH 7563 PERF. 8225 - 11819

10	12059	X	11875	-0-	-184	-0-	11875	2			N	-0-					-0-
11	11670	X	11522	-0-	-148	-0-	11522	2			N	-0-					-0-
12	12028	X	11243	-0-	-785	-0-	11243	2			N	-0-					-0-
01	12028	X	10755	-0-	-1273	-0-	10755	2			N	-0-					-0-
02	10864	X	10017	-0-	-847	-0-	10017	2			N	-0-					-0-
03	11904	X	10557	-0-	-1347	-0-	10557	2			N	-0-					-0-

MCANIER WELL #: 3H RRCID -> 249043 COMPL. DATE 02/10/2009 TOTAL DEPTH 7031 PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHAW WELL #: 4H RRCID -> 249044 COMPL. DATE 01/07/2009 TOTAL DEPTH 6982 PERF. 7475 - 10638

10	11811	X	10842	-0-	-969	-0-	10842	2			N	-0-					-0-
11	11970	X	3700	-0-	-8270	-0-	3700	2			N	-0-					-0-
12	12586	X	5619	-0-	-6967	-0-	5619	2			N	-0-					-0-
01	12586	X	4324	-0-	-8262	-0-	4324	2			N	-0-					-0-
02	10584	X	1095	-0-	-9489	-0-	1095	2			N	-0-					-0-
03	10850	X	181	-0-	-10669	-0-	181	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BLUE DRAKE WOODY "B" WELL #: 5H RRCID -> 249045 COMPL. DATE 02/15/2009 TOTAL DEPTH 6561 PERF. 6931 - 12286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	X	2941	-0-	-1368	-0-	2941	2			N	-0-					-0-
11	4170	X	-0-	-0-	-4170	-0-					N	-0-					-0-
12	8649	X	1332	-0-	-7317	-0-	1332	2			N	-0-					-0-
01	8649	X	-0-	-0-	-8649	-0-					N	-0-					-0-
02	7812	X	-0-	-0-	-7812	-0-					N	-0-					-0-
03	2945	X	415	-0-	-2530	-0-	415	2			N	-0-					-0-

KENAH WELL #: 2H RRCID -> 249046 COMPL. DATE 01/12/2009 TOTAL DEPTH 7547 PERF. 7970 - 12978

10	17112	X	16328	-0-	-784	-0-	16328	2			N	-0-					-0-
11	16560	X	15598	-0-	-962	-0-	15598	2			N	-0-					-0-
12	16399	X	15277	-0-	-1122	-0-	15277	2			N	-0-					-0-
01	16337	X	14460	-0-	-1877	-0-	14460	2			N	-0-					-0-
02	14756	X	10134	-0-	-4622	-0-	10134	2			N	-0-					-0-
03	16337	X	13580	-0-	-2757	-0-	13580	2			N	-0-					-0-

MARYS CREEK UNIT F WELL #: 17H RRCID -> 249049 COMPL. DATE 01/26/2009 TOTAL DEPTH 6729 PERF. 7386 - 9169

10	2573	X	2384	-0-	-189	-0-	2384	2			N	-0-					-0-
11	2490	X	1585	-0-	-905	-0-	1585	2			N	-0-					-0-
12	2573	X	2487	-0-	-86	-0-	2487	2			N	-0-					-0-
01	4066	X	4066	-0-	-0-	-0-	4066	2			N	-0-					-0-
02	2156	X	1572	-0-	-584	-0-	1572	2			N	-0-					-0-
03	2480	X	-0-	-0-	-2480	-0-					N	-0-					-0-

TXI C WELL #: 2H RRCID -> 249053 COMPL. DATE 10/08/2009 TOTAL DEPTH 7407 PERF. 7877 - 10947

10	3255	X	2316	-0-	-939	-0-	2316	2			N	-0-					-0-
11	3150	X	447	-0-	-2703	-0-	447	2			N	-0-					-0-
12	2821	X	-0-	-0-	-2821	-0-					N	-0-					-0-
01	2573	X	-0-	-0-	-2573	-0-					N	-0-					-0-
02	2212	X	-0-	-0-	-2212	-0-					N	-0-					-0-
03	2325	X	-0-	-0-	-2325	-0-					N	-0-					-0-

MCCULLEY WELL #: 1H RRCID -> 249057 COMPL. DATE 11/11/2010 TOTAL DEPTH 7384 PERF. 8097 - 11220

10	930	X	416	-0-	-514	-0-	416	2			N	-0-					-0-
11	900	X	380	-0-	-520	-0-	380	2			N	-0-					-0-
12	403	N	301	-0-	-102	-0-	301	2			N	-0-					-0-
01	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
02	364	N	121	-0-	-243	-0-	121	2			N	-0-					-0-
03	310	N	46	-0-	-264	-0-	46	2			N	-0-					-0-

CREED WELL #: 3H RRCID -> 249059 COMPL. DATE 01/11/2009 TOTAL DEPTH 7154 PERF. 7450 - 11725

10	18912	X	18912	-0-	-0-	-0-	18912	2			N	-0-					-0-
11	6863	X	6863	-0-	-0-	-0-	6863	2			N	-0-					-0-
12	11222	X	2257	-0-	-8965	-0-	2257	2			N	-0-					-0-
01	11222	X	1666	-0-	-9556	-0-	1666	2			N	-0-					-0-
02	10136	X	1391	-0-	-8745	-0-	1391	2			N	-0-					-0-
03	11222	X	1714	-0-	-9508	-0-	1714	2			N	-0-					-0-

DFW WELL #: A 8HZ RRCID -> 249060 COMPL. DATE 02/02/2009 TOTAL DEPTH 8189 PERF. 8516 - 15745

10	7595	X	6462	-0-	-1133	-0-	6462	2			N	-0-					-0-
11	7350	X	221	-0-	-7129	-0-	221	2			N	-0-					-0-
12	4309	X	-0-	-0-	-4309	-0-					N	-0-					-0-
01	6448	X	-0-	-0-	-6448	-0-					N	-0-					-0-
02	5824	X	-0-	-0-	-5824	-0-					N	-0-					-0-
03	6448	X	-0-	-0-	-6448	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
DFW WELL #: C 5HL RRCID -> 249061 COMPL. DATE 02/20/2009 TOTAL DEPTH 7962 PERF. 8300 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11187	X	11187	-0-	-0-	-0-	11187	2			N	-0-					-0-
11	10110	X	8964	-0-	-1146	-0-	8964	2			N	-0-					-0-
12	12369	X	8518	-0-	-3851	-0-	8518	2			N	-0-					-0-
01	12369	X	9023	-0-	-3346	-0-	9023	2			N	-0-					-0-
02	10724	X	6783	-0-	-3941	-0-	6783	2			N	-0-					-0-
03	11191	X	7476	-0-	-3715	-0-	7476	2			N	-0-					-0-

WILLOW CREEK B WELL #: 3H RRCID -> 249071 COMPL. DATE 12/24/2008 TOTAL DEPTH 7201 PERF. 7495 - 10761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16941	X	16941	-0-	-0-	-0-	16941	2			N	-0-					-0-
11	17386	X	17386	-0-	-0-	-0-	17386	2			N	-0-					-0-
12	17708	X	17708	-0-	-0-	-0-	17708	2			N	-0-					-0-
01	18264	X	18264	-0-	-0-	-0-	18264	2			N	-0-					-0-
02	16240	X	16211	-0-	-29	-0-	16211	2			N	-0-					-0-
03	17980	X	17856	-0-	-124	-0-	17856	2			N	-0-					-0-

KENAH WELL #: 3H RRCID -> 249072 COMPL. DATE 01/10/2009 TOTAL DEPTH 7559 PERF. 8155 - 12766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17515	X	16090	-0-	-1425	-0-	16090	2			N	-0-					-0-
11	16950	X	15717	-0-	-1233	-0-	15717	2			N	-0-					-0-
12	17174	X	15471	-0-	-1703	-0-	15471	2			N	-0-					-0-
01	17019	X	14706	-0-	-2313	-0-	14706	2			N	-0-					-0-
02	15372	X	12455	-0-	-2917	-0-	12455	2			N	-0-					-0-
03	16244	X	15173	-0-	-1071	-0-	15173	2			N	-0-					-0-

WINSCOTT WELL #: F 4H RRCID -> 249073 COMPL. DATE 01/12/2009 TOTAL DEPTH 6981 PERF. 7600 - 11637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11129	X	7630	-0-	-3499	-0-	7630	2			N	-0-					-0-
11	10770	X	7304	-0-	-3466	-0-	7304	2			N	-0-					-0-
12	9734	X	8338	-0-	-1396	-0-	8338	2			N	-0-					-0-
01	8649	X	8349	-0-	-300	-0-	8349	2			N	-0-					-0-
02	8319	X	8319	-0-	-0-	-0-	8319	2			N	-0-					-0-
*03	11630	X	11630	-0-	-0-	-0-	11630	2			N	-0-					-0-

DIXIE RUTH WELL #: 8H RRCID -> 249074 COMPL. DATE 01/03/2009 TOTAL DEPTH 6676 PERF. 6925 - 11275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6042	X	6042	-0-	-0-	-0-	6042	2			N	-0-					-0-
11	5640	X	3734	-0-	-1906	-0-	3734	2			N	-0-					-0-
12	5797	X	4121	-0-	-1676	-0-	4121	2			N	-0-					-0-
01	6045	X	5360	-0-	-685	-0-	5360	2			N	-0-					-0-
02	5460	X	4026	-0-	-1434	-0-	4026	2			N	-0-					-0-
03	6045	X	3906	-0-	-2139	-0-	3906	2			N	-0-					-0-

RYAN WELL #: 4H RRCID -> 249075 COMPL. DATE 12/21/2008 TOTAL DEPTH 7555 PERF. 8162 - 10256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DOC OWEN WELL #: 2H RRCID -> 249076 COMPL. DATE 01/13/2009 TOTAL DEPTH 6919 PERF. 7158 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5146	X	1613	-0-	-3533	-0-	1613	2			N	-0-					-0-
11	7354	X	7354	-0-	-0-	-0-	7354	2			N	-0-					-0-
12	7508	X	7508	-0-	-0-	-0-	7508	2			N	-0-					-0-
01	7303	X	7303	-0-	-0-	-0-	7303	2			N	-0-					-0-
02	6204	X	6204	-0-	-0-	-0-	6204	2			N	-0-					-0-
*03	6967	X	6967	-0-	-0-	-0-	6967	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
DFW WELL #: A 9HZ RRCID -> 249077 COMPL. DATE 01/01/2009 TOTAL DEPTH 8158 PERF. 8290 - 14881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18290	X	15044	-0-	-3246	-0-	15044	2			N	-0-					-0-
11	17160	X	4898	-0-	-12262	-0-	4898	2			N	-0-					-0-
12	16926	X	-0-	-0-	-16926	-0-					N	-0-					-0-
01	16120	X	-0-	-0-	-16120	-0-					N	-0-					-0-
02	13580	X	-0-	-0-	-13580	-0-					N	-0-					-0-
03	15035	X	-0-	-0-	-15035	-0-					N	-0-					-0-

BLUE DRAKE WOODY "B" WELL #: 1H RRCID -> 249078 COMPL. DATE 02/16/2009 TOTAL DEPTH 6541 PERF. 6957 - 9181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9621	X	9621	-0-	-0-	-0-	9621	2			N	-0-					-0-
11	9641	X	9641	-0-	-0-	-0-	9641	2			N	-0-					-0-
12	9548	X	9531	-0-	-17	-0-	9531	2			N	-0-					-0-
01	9610	X	9127	-0-	-483	-0-	9127	2			N	-0-					-0-
02	8988	X	5327	-0-	-3661	-0-	5327	2			N	-0-					-0-
03	9951	X	519	-0-	-9432	-0-	519	2			N	-0-					-0-

DOC OWEN WELL #: 5H RRCID -> 249094 COMPL. DATE 01/12/2009 TOTAL DEPTH 6924 PERF. 7117 - 9998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	3414	-0-	-709	-0-	3414	2			N	-0-					-0-
11	3750	X	3055	-0-	-695	-0-	3055	2			N	-0-					-0-
12	3720	X	3609	-0-	-111	-0-	3609	2			N	-0-					-0-
01	3565	X	3431	-0-	-134	-0-	3431	2			N	-0-					-0-
02	3463	X	3463	-0-	-0-	-0-	3463	2			N	-0-					-0-
03	3596	X	-0-	-0-	-3596	-0-					N	-0-					-0-

WILLOW CREEK B WELL #: 2H RRCID -> 249095 COMPL. DATE 12/15/2008 TOTAL DEPTH 7236 PERF. 7412 - 11091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12899	X	12899	-0-	-0-	-0-	12899	2			N	-0-					-0-
11	14460	X	14013	-0-	-447	-0-	14013	2			N	-0-					-0-
12	16647	X	14085	-0-	-2562	-0-	14085	2			N	-0-					-0-
01	16647	X	14497	-0-	-2150	-0-	14497	2			N	-0-					-0-
02	13552	X	12407	-0-	-1145	-0-	12407	2			N	-0-					-0-
03	14477	X	12533	-0-	-1944	-0-	12533	2			N	-0-					-0-

DFW WELL #: B 1HV RRCID -> 249096 COMPL. DATE 01/10/2009 TOTAL DEPTH 7972 PERF. 8350 - 12861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

QUAIL HOLLOW WELL #: 3H RRCID -> 249098 COMPL. DATE 01/02/2009 TOTAL DEPTH 7067 PERF. 7690 - 10621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12151	X	12151	-0-	-0-	-0-	12151	2			N	-0-					-0-
11	10200	X	9404	-0-	-796	-0-	9404	2			N	-0-					-0-
12	10540	X	8973	-0-	-1567	-0-	8973	2			N	-0-					-0-
01	12152	X	7596	-0-	-4556	-0-	7596	2			N	-0-					-0-
02	10976	X	8034	-0-	-2942	-0-	8034	2			N	-0-					-0-
03	12152	X	8273	-0-	-3879	-0-	8273	2			N	-0-					-0-

CREED WELL #: 1H RRCID -> 249099 COMPL. DATE 01/12/2009 TOTAL DEPTH 7233 PERF. 7600 - 11835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22186	X	22186	-0-	-0-	-0-	22186	2			N	-0-					-0-
11	21360	X	4562	-0-	-16798	-0-	4562	2			N	-0-					-0-
12	22816	X	-0-	-0-	-22816	-0-					N	-0-					-0-
01	22816	X	-0-	-0-	-22816	-0-					N	-0-					-0-
02	20608	X	-0-	-0-	-20608	-0-					N	-0-					-0-
03	22196	X	-0-	-0-	-22196	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

HICKMAN WELL #: 4H RRCID -> 249100 COMPL. DATE 12/24/2008 TOTAL DEPTH 6972 PERF. 7800 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24211	X	24211	-0-	-0-	-0-	24211	2			N	-0-					-0-
11	23318	X	23318	-0-	-0-	-0-	23318	2			N	-0-					-0-
12	24490	X	23824	-0-	-666	-0-	23824	2			N	-0-					-0-
01	24490	X	23423	-0-	-1067	-0-	23423	2			N	-0-					-0-
02	22120	X	19869	-0-	-2251	-0-	19869	2			N	-0-					-0-
03	24211	X	21498	-0-	-2713	-0-	21498	2			N	-0-					-0-

FORSBERG WELL #: 2H RRCID -> 249101 COMPL. DATE 01/07/2009 TOTAL DEPTH 8126 PERF. 8416 - 10308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7192	X	4576	-0-	-2616	-0-	4576	2			N	-0-					-0-
11	6960	X	5668	-0-	-1292	-0-	5668	2			N	-0-					-0-
12	6386	X	4871	-0-	-1515	-0-	4871	2			N	-0-					-0-
01	5859	X	5447	-0-	-412	-0-	5447	2			N	-0-					-0-
02	5316	X	5316	-0-	-0-	-0-	5316	2			N	-0-					-0-
*03	7329	X	7329	-0-	-0-	-0-	7329	2			N	-0-					-0-

MINERALS, W. S. WELL #: 11H RRCID -> 249102 COMPL. DATE 11/26/2008 TOTAL DEPTH 7126 PERF. 7362 - 9718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8556	X	7121	-0-	-1435	-0-	7121	2			N	-0-					-0-
11	9221	X	9221	-0-	-0-	-0-	9221	2			N	-0-					-0-
12	11280	X	11280	-0-	-0-	-0-	11280	2			N	-0-					-0-
01	10354	X	10354	-0-	-0-	-0-	10354	2			N	-0-					-0-
02	9178	X	9178	-0-	-0-	-0-	9178	2			N	-0-					-0-
03	10726	X	9899	-0-	-827	-0-	9899	2			N	-0-					-0-

BECKY WELL #: 2H RRCID -> 249103 COMPL. DATE 01/31/2009 TOTAL DEPTH 6954 PERF. 7200 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6324	X	5821	-0-	-503	-0-	5821	2			N	-0-					-0-
11	6000	X	5606	-0-	-394	-0-	5606	2			N	-0-					-0-
12	6200	X	5851	-0-	-349	-0-	5851	2			N	-0-					-0-
01	6200	X	5709	-0-	-491	-0-	5709	2			N	-0-					-0-
02	5376	X	4597	-0-	-779	-0-	4597	2			N	-0-					-0-
03	5859	X	4990	-0-	-869	-0-	4990	2			N	-0-					-0-

PHOENIX WELL #: 5H RRCID -> 249104 COMPL. DATE 02/25/2009 TOTAL DEPTH 7258 PERF. 7580 - 8943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: B 2H RRCID -> 249105 COMPL. DATE 02/28/2009 TOTAL DEPTH 6605 PERF. 7350 - 12588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11532	X	10735	-0-	-797	-0-	10735	2			N	-0-					-0-
11	11310	X	8071	-0-	-3239	-0-	8071	2			N	-0-					-0-
12	11687	X	10151	-0-	-1536	-0-	10151	2			N	-0-					-0-
01	11687	X	9279	-0-	-2408	-0-	9279	2			N	-0-					-0-
02	10080	X	8595	-0-	-1485	-0-	8595	2			N	-0-					-0-
03	10726	X	10312	-0-	-414	-0-	10312	2			N	-0-					-0-

WARD A WELL #: 2H RRCID -> 249126 COMPL. DATE 02/18/2009 TOTAL DEPTH 6708 PERF. 6760 - 10083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7812	X	7070	-0-	-742	-0-	7070	2			N	-0-					-0-
11	7530	X	6271	-0-	-1259	-0-	6271	2			N	-0-					-0-
12	7626	X	7005	-0-	-621	-0-	7005	2			N	-0-					-0-
01	8346	X	8346	-0-	-0-	-0-	8346	2			N	-0-					-0-
02	7770	X	7770	-0-	-0-	-0-	7770	2			N	-0-					-0-
*03	9474	X	9474	-0-	-0-	-0-	9474	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

PEACOCK WELL #: 4H RRCID -> 249128 COMPL. DATE 01/23/2009 TOTAL DEPTH 7265 PERF. 7500 - 10291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9886	X	9886	-0-	-0-	-0-	9886	2			N	-0-					-0-
11	10509	X	10509	-0-	-0-	-0-	10509	2			N	-0-					-0-
12	9782	X	9782	-0-	-0-	-0-	9782	2			N	-0-					-0-
01	9889	X	8931	-0-	-958	-0-	8931	2			N	-0-					-0-
02	9268	X	3808	-0-	-5460	-0-	3808	2			N	-0-					-0-
03	10261	X	562	-0-	-9699	-0-	562	2			N	-0-					-0-

SANDLIN-HERITAGE WELL #: A 2H RRCID -> 249129 COMPL. DATE 12/13/2008 TOTAL DEPTH 7532 PERF. 7632 - 10489

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TXI B WELL #: 3H RRCID -> 249130 COMPL. DATE 01/29/2009 TOTAL DEPTH 7530 PERF. 7850 - 11800

10	16797	X	16797	-0-	-0-	-0-	16797	2			N	-0-					-0-
11	16862	X	16862	-0-	-0-	-0-	16862	2			N	-0-					-0-
12	18394	X	18394	-0-	-0-	-0-	18394	2			N	-0-					-0-
01	17669	X	17669	-0-	-0-	-0-	17669	2			N	-0-					-0-
02	15763	X	15763	-0-	-0-	-0-	15763	2			N	-0-					-0-
03	17360	X	16593	-0-	-767	-0-	16593	2			N	-0-					-0-

FOSTER WELL #: 4H RRCID -> 249132 COMPL. DATE 01/24/2009 TOTAL DEPTH 7093 PERF. 7275 - 10552

10	12896	X	6296	-0-	-6600	-0-	6296	2			N	-0-					-0-
11	11820	X	7045	-0-	-4775	-0-	7045	2			N	-0-					-0-
12	10230	X	6350	-0-	-3880	-0-	6350	2			N	-0-					-0-
01	8432	X	4631	-0-	-3801	-0-	4631	2			N	-0-					-0-
02	6804	X	144	-0-	-6660	-0-	144	2			N	-0-					-0-
03	7285	X	3561	-0-	-3724	-0-	3561	2			N	-0-					-0-

BRANSOM WELL #: 1H RRCID -> 249133 COMPL. DATE 12/18/2008 TOTAL DEPTH 7413 PERF. 7985 - 9775

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORROW STEVENS A UNIT 1 WELL #: 1H RRCID -> 249153 COMPL. DATE 03/30/2009 TOTAL DEPTH 7753 PERF. 8180 - 12316

10	34627	X	2163	-0-	-32464	-0-	2163	2			N	-0-					-0-
11	33510	X	10351	-0-	-23159	-0-	10351	2			N	-0-					-0-
12	34627	X	4261	-0-	-30366	-0-	4261	2			N	-0-					-0-
01	27249	X	12209	-0-	-15040	-0-	12209	2			N	-0-					-0-
02	9660	X	5122	-0-	-4538	-0-	5122	2			N	-0-					-0-
03	10695	X	4896	-0-	-5799	-0-	4896	2			N	-0-					-0-

DIAMOND OAKS WELL #: 2H RRCID -> 249155 COMPL. DATE 12/26/2011 TOTAL DEPTH 7227 PERF. 7381 - 12330

10	812	X	-0-	-0-	-812	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		156	-0-	156	156	156	2			N	-0-					-0-
01	156	X	-0-	-0-	-156	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	155	X	-0-	-0-	-155	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

TCC WELL #: 1H RRCID -> 249157 COMPL. DATE 05/09/2010 TOTAL DEPTH 8368 PERF. 8540 - 11297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CITY OF EULESS WELL #: 1H RRCID -> 249158 COMPL. DATE 05/14/2010 TOTAL DEPTH 7555 PERF. 7750 - 10234

10	9021	X	8063	-0-	-958	-0-	8063	2			N	-0-					-0-
11	9150	X	5132	-0-	-4018	-0-	5132	2			N	-0-					-0-
12	10974	X	2756	-0-	-8218	-0-	2756	2			N	-0-					-0-
01	10974	X	3020	-0-	-7954	-0-	3020	2			N	-0-					-0-
02	9912	X	5505	-0-	-4407	-0-	5505	2			N	-0-					-0-
03	8060	X	4216	-0-	-3844	-0-	4216	2			N	-0-					-0-

CISD WELL #: 4H RRCID -> 249159 COMPL. DATE 05/31/2009 TOTAL DEPTH 7070 PERF. 7512 - 11753

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BASS 311 A WELL #: 1H RRCID -> 249160 COMPL. DATE 11/03/2010 TOTAL DEPTH 7501 PERF. 7909 - 10617

10	9672	X	8066	-0-	-1606	-0-	8066	2			N	-0-					-0-
11	8760	X	7852	-0-	-908	-0-	7852	2			N	-0-					-0-
12	8556	X	8286	-0-	-270	-0-	8286	2			N	-0-					-0-
01	8556	X	8250	-0-	-306	-0-	8250	2			N	-0-					-0-
02	7616	X	7433	-0-	-183	-0-	7433	2			N	-0-					-0-
03	8277	X	8097	-0-	-180	-0-	8097	2			N	-0-					-0-

TCC WELL #: 2H RRCID -> 249162 COMPL. DATE 05/12/2010 TOTAL DEPTH 8308 PERF. 8555 - 11522

10	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ESTES WELL #: 2H RRCID -> 249163 COMPL. DATE 09/03/2010 TOTAL DEPTH 8311 PERF. 8660 - 11222

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SOUTHWEST PARKWAY WELL #: 3H RRCID -> 249166 COMPL. DATE 11/22/2008 TOTAL DEPTH 8890 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

SUNBELT C WELL #: 1H RRCID -> 249167 COMPL. DATE 12/02/2009 TOTAL DEPTH 8201 PERF. 8690 - 13747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	22630	X	19021	-0-	-3609	-0-	183	1	18838	2	N	-0-			-0-
11	20850	X	14462	-0-	-6388	-0-	14462	2			N	-0-			-0-
12	21359	X	15674	-0-	-5685	-0-	15674	2			N	-0-			-0-
01	19034	X	17190	-0-	-1844	-0-	17190	2			N	-0-			-0-
02	17192	X	14090	-0-	-3102	-0-	14090	2			N	-0-			-0-
03	19034	X	16977	-0-	-2057	-0-	16977	2			N	-0-			-0-

KEEP A STEPPIN NORTH WELL #: 2H RRCID -> 249168 COMPL. DATE 06/07/2011 TOTAL DEPTH 8560 PERF. 8800 - 11941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	27104	X	27104	-0-	-0-	-0-	27104	2			N	-0-			-0-
11	36960	X	18488	-0-	-18472	-0-	18488	2			N	-0-			-0-
12	38192	X	8203	-0-	-29989	-0-	8203	2			N	-0-			-0-
01	38192	X	24186	-0-	-14006	-0-	24186	2			N	-0-			-0-
02	28336	X	24253	-0-	-4083	-0-	24253	2			N	-0-			-0-
*03	27447	X	27447	-0-	-0-	-0-	27447	2			N	-0-			-0-

SMP WELL #: 1H RRCID -> 249170 COMPL. DATE 03/20/2009 TOTAL DEPTH 7335 PERF. 8023 - 11440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	11067	X	10312	-0-	-755	-0-	10312	2			N	-0-			-0-
11	11775	X	11775	-0-	-0-	-0-	11775	2			N	-0-			-0-
12	11935	X	9886	-0-	-2049	-0-	9886	2			N	-0-			-0-
01	11935	X	9647	-0-	-2288	-0-	9647	2			N	-0-			-0-
02	11004	X	8037	-0-	-2967	-0-	8037	2			N	-0-			-0-
03	12183	X	2502	-0-	-9681	-0-	2502	2			N	-0-			-0-

RALL RANCH WELL #: 1H RRCID -> 249172 COMPL. DATE 03/11/2011 TOTAL DEPTH 6864 PERF. 7368 - 11531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	27280	X	26414	-0-	-866	-0-	26414	2			N	-0-			-0-
11	26400	X	23679	-0-	-2721	-0-	23679	2			N	-0-			-0-
12	25197	X	25197	-0-	-0-	-0-	25197	2			N	-0-			-0-
01	26412	X	25220	-0-	-1192	-0-	25220	2			N	-0-			-0-
02	23856	X	22677	-0-	-1179	-0-	22677	2			N	-0-			-0-
03	26412	X	23029	-0-	-3383	-0-	23029	2			N	-0-			-0-

LANDING WELL #: 2H RRCID -> 249173 COMPL. DATE 11/11/2010 TOTAL DEPTH 8255 PERF. 8656 - 13229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	30380	X	28405	-0-	-1975	-0-	28405	2			N	-0-			-0-
11	28560	X	26752	-0-	-1808	-0-	26752	2			N	-0-			-0-
12	29512	X	27096	-0-	-2416	-0-	27096	2			N	-0-			-0-
01	28396	X	26473	-0-	-1923	-0-	26473	2			N	-0-			-0-
02	25648	X	24249	-0-	-1399	-0-	24249	2			N	-0-			-0-
03	28396	X	25592	-0-	-2804	-0-	25592	2			N	-0-			-0-

RYAN WELL #: 3H RRCID -> 249258 COMPL. DATE 12/25/2008 TOTAL DEPTH 7444 PERF. 7936 - 11079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

QUAIL HOLLOW WELL #: 2H RRCID -> 249621 COMPL. DATE 01/01/2009 TOTAL DEPTH 7065 PERF. 7430 - 9946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4588	X	-0-	-0-	-4588	-0-					N	-0-			-0-
11	4380	X	-0-	-0-	-4380	-0-					N	-0-			-0-
12	2418	X	-0-	-0-	-2418	-0-					N	-0-			-0-
01	434	X	-0-	-0-	-434	-0-					N	-0-			-0-
02	392	X	-0-	-0-	-392	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

GREEN OAKS WELL #: 1H RRCID -> 249635 COMPL. DATE 05/19/2008 TOTAL DEPTH 7370 PERF. 7837 - 10639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RIVERCREST WELL #: S 1H RRCID -> 249670 COMPL. DATE 10/30/2011 TOTAL DEPTH 6862 PERF. 7200 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4640	X	4640	-0-	-0-	-0-	4640	2			N	-0-					-0-
11	3427	X	3427	-0-	-0-	-0-	3427	2			N	-0-					-0-
12	1488	X	-0-	-0-	-1488	-0-					N	-0-					-0-
01	4650	X	-0-	-0-	-4650	-0-					N	-0-					-0-
02	4200	X	-0-	-0-	-4200	-0-					N	-0-					-0-
03	4650	X	3013	-0-	-1637	-0-	3013	2			N	-0-					-0-

OTRA BACA B WELL #: 17H RRCID -> 249722 COMPL. DATE 01/18/2009 TOTAL DEPTH 6682 PERF. 7375 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	X	3323	-0-	-1234	-0-	3323	2			N	-0-					-0-
11	4410	X	3254	-0-	-1156	-0-	3254	2			N	-0-					-0-
12	4557	X	3332	-0-	-1225	-0-	3332	2			N	-0-					-0-
01	4216	X	2920	-0-	-1296	-0-	2920	2			N	-0-					-0-
02	3024	X	2016	-0-	-1008	-0-	2016	2			N	-0-					-0-
*03	3517	X	3517	-0-	-0-	-0-	3517	2			N	-0-					-0-

BERRY WELL #: 3H RRCID -> 249865 COMPL. DATE 04/15/2009 TOTAL DEPTH 7415 PERF. 7643 - 10206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	X	-0-	-0-	-1643	-0-					N	-0-					-0-
11	210	X	-0-	-0-	-210	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE HOSS 6 WELL #: K 2H RRCID -> 249939 COMPL. DATE 12/07/2008 TOTAL DEPTH 6769 PERF. 7092 - 11375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11

RAMBO WELL #: 1H RRCID -> 249942 COMPL. DATE 07/11/2008 TOTAL DEPTH 7174 PERF. 7587 - 11379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22204	X	22204	-0-	-0-	-0-	22204	2			N	-0-					-0-
11	19248	X	19248	-0-	-0-	-0-	19248	2			N	-0-					-0-
12	18073	X	16827	-0-	-1246	-0-	16827	2			N	-0-					-0-
01	22196	X	16294	-0-	-5902	-0-	16294	2			N	-0-					-0-
02	20048	X	14597	-0-	-5451	-0-	14597	2			N	-0-					-0-
03	22196	X	16118	-0-	-6078	-0-	16118	2			N	-0-					-0-

WILLIS WELL #: 1H RRCID -> 249944 COMPL. DATE 01/26/2009 TOTAL DEPTH 7346 PERF. 7650 - 11569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12927	X	11749	-0-	-1178	-0-	11749	2			N	-0-					-0-
11	12030	X	11910	-0-	-120	-0-	11910	2			N	-0-					-0-
12	12400	X	10995	-0-	-1405	-0-	10995	2			N	-0-					-0-
01	12121	X	10838	-0-	-1283	-0-	10838	2			N	-0-					-0-
02	11116	X	9169	-0-	-1947	-0-	9169	2			N	-0-					-0-
03	12307	X	10300	-0-	-2007	-0-	10300	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

OAKWOOD WELL #: 1H RRCID -> 249945 COMPL. DATE 02/17/2011 TOTAL DEPTH 6926 PERF. 7370 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18445	X	9687	-0-	-8758	-0-	9687	2			N	-0-					-0-
11	13110	X	10717	-0-	-2393	-0-	10717	2			N	-0-					-0-
12	13516	X	11599	-0-	-1917	-0-	11599	2			N	-0-					-0-
01	13516	X	10232	-0-	-3284	-0-	10232	2			N	-0-					-0-
02	12208	X	10019	-0-	-2189	-0-	10019	2			N	-0-					-0-
03	11594	X	10882	-0-	-712	-0-	10882	2			N	-0-					-0-

GOLF WELL #: 2H RRCID -> 249951 COMPL. DATE 09/11/2008 TOTAL DEPTH 7034 PERF. 8143 - 11297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2545	-0-	-462	-0-	2545	2			N	-0-					-0-
11	2910	X	-0-	-0-	-2910	-0-					N	-0-					-0-
12	2666	X	-0-	-0-	-2666	-0-					N	-0-					-0-
01	4820	X	4820	-0-	-0-	-0-	4820	2			N	-0-					-0-
02	9320	X	9320	-0-	-0-	-0-	9320	2			N	-0-					-0-
*03	5576	X	5576	-0-	-0-	-0-	5576	2			N	-0-					-0-

CENTREPORT WELL #: 1H RRCID -> 249952 COMPL. DATE 02/27/2009 TOTAL DEPTH 9402 PERF. 9891 - 13567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14105	X	7479	-0-	-6626	-0-	7479	2			N	-0-					-0-
11	12632	X	12632	-0-	-0-	-0-	12632	2			N	-0-					-0-
12	12927	X	10125	-0-	-2802	-0-	10125	2			N	-0-					-0-
01	12927	X	9139	-0-	-3788	-0-	9139	2			N	-0-					-0-
02	11788	X	9918	-0-	-1870	-0-	9918	2			N	-0-					-0-
03	13051	X	2943	-0-	-10108	-0-	2943	2			N	-0-					-0-

ROBINSON, BARNEY WELL #: 1H RRCID -> 249953 COMPL. DATE 10/07/2011 TOTAL DEPTH 7137 PERF. 7205 - 9593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23808	X	13205	-0-	-10603	-0-	13205	2			N	-0-					-0-
11	33072	X	33072	-0-	-0-	-0-	33072	2			N	-0-					-0-
12	34049	X	34049	-0-	-0-	-0-	34049	2			N	-0-					-0-
01	30635	X	30635	-0-	-0-	-0-	30635	2			N	-0-					-0-
02	30856	X	25343	-0-	-5513	-0-	25343	2			N	-0-					-0-
03	34162	X	28658	-0-	-5504	-0-	28658	2			N	-0-					-0-

GOLF WELL #: 3H RRCID -> 249954 COMPL. DATE 08/17/2008 TOTAL DEPTH 6952 PERF. 7379 - 10984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5952	X	2216	-0-	-3736	-0-	2216	2			N	-0-					-0-
11	5250	X	1710	-0-	-3540	-0-	1710	2			N	-0-					-0-
12	7204	X	7204	-0-	-0-	-0-	7204	2			N	-0-					-0-
01	8739	X	8739	-0-	-0-	-0-	8739	2			N	-0-					-0-
02	7355	X	7355	-0-	-0-	-0-	7355	2			N	-0-					-0-
*03	10507	X	10507	-0-	-0-	-0-	10507	2			N	-0-					-0-

ATHERTON MURPHY F UNIT 1 WELL #: 1H RRCID -> 250116 COMPL. DATE 11/10/2007 TOTAL DEPTH 2060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORD UNIT WELL #: 2H RRCID -> 250184 COMPL. DATE 03/13/2009 TOTAL DEPTH 7333 PERF. 8039 - 10361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7068	X	6239	-0-	-829	-0-	6239	2			N	-0-					-0-
11	6840	X	5720	-0-	-1120	-0-	5720	2			N	-0-					-0-
12	7006	X	5846	-0-	-1160	-0-	5846	2			N	-0-					-0-
01	9087	X	9087	-0-	-0-	-0-	9087	2			N	-0-					-0-
02	7660	X	7660	-0-	-0-	-0-	7660	2			N	-0-					-0-
*03	9890	X	9890	-0-	-0-	-0-	9890	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

HOLLAND WELL #: 3H RRCID -> 250186 COMPL. DATE 03/29/2009 TOTAL DEPTH 7546 PERF. 7845 - 10475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCANIER WELL #: 11H RRCID -> 250202 COMPL. DATE 02/25/2009 TOTAL DEPTH 7210 PERF. 8000 - 12011

10	19561	X	16756	-0-	-2805	-0-	1912	2	14844	5	N	-0-					-0-
11	31495	X	31495	-0-	-0-	-0-	6883	2	24612	5	N	-0-					-0-
12	43498	X	43498	-0-	-0-	-0-	13862	2	29636	5	N	-0-					-0-
01	26722	X	-0-	-0-	-26722	-0-					N	-0-					-0-
02	29400	X	9493	-0-	-19907	-0-	9493	2			N	-0-					-0-
03	42005	X	4033	-0-	-37972	-0-	4033	2			N	-0-					-0-

FRANCIS WELL #: 1H RRCID -> 250226 COMPL. DATE 04/16/2009 TOTAL DEPTH 8524 PERF. 8848 - 11801

10	5735	X	5502	-0-	-233	-0-	5502	2			N	-0-					-0-
11	5787	X	5787	-0-	-0-	-0-	5787	2			N	-0-					-0-
12	8339	X	4669	-0-	-3670	-0-	4669	2			N	-0-					-0-
01	8339	X	5911	-0-	-2428	-0-	5911	2			N	-0-					-0-
02	7532	X	4118	-0-	-3414	-0-	4118	2			N	-0-					-0-
03	5983	X	4509	-0-	-1474	-0-	4509	2			N	-0-					-0-

LONESTAR WELL #: 1H RRCID -> 250228 COMPL. DATE 02/24/2009 TOTAL DEPTH 6929 PERF. 7388 - 12036

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DFW WELL #: C 4HH RRCID -> 250231 COMPL. DATE 02/10/2009 TOTAL DEPTH 9127 PERF. 9700 - 15876

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DFW BEAR CREEK WELL #: C 7HL RRCID -> 250240 COMPL. DATE 02/15/2009 TOTAL DEPTH 7911 PERF. 8400 - 13954

10	18604	X	18604	-0-	-0-	-0-	18604	2			N	-0-					-0-
11	17345	X	17345	-0-	-0-	-0-	17345	2			N	-0-					-0-
12	18734	X	18734	-0-	-0-	-0-	18734	2			N	-0-					-0-
01	18600	X	18431	-0-	-169	-0-	18431	2			N	-0-					-0-
02	16800	X	14433	-0-	-2367	-0-	14433	2			N	-0-					-0-
03	18724	X	17954	-0-	-770	-0-	17954	2			N	-0-					-0-

RIDGLEA CC WELL #: 1H RRCID -> 250243 COMPL. DATE 03/08/2011 TOTAL DEPTH 6806 PERF. 7648 - 11005

10	13330	X	11235	-0-	-2095	-0-	11235	2			N	-0-					-0-
11	12000	X	9121	-0-	-2879	-0-	9121	2			N	-0-					-0-
12	11346	X	9523	-0-	-1823	-0-	9523	2			N	-0-					-0-
01	11222	X	10901	-0-	-321	-0-	10901	2			N	-0-					-0-
02	10487	X	10487	-0-	-0-	-0-	10487	2			N	-0-					-0-
*03	11865	X	11865	-0-	-0-	-0-	11865	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

JUNKYARD WELL #: 1H RRCID -> 250244 COMPL. DATE 05/26/2012 TOTAL DEPTH 7168 PERF. 7281 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8004	X	8004	-0-	-0-	-0-	8004	2			N	-0-					-0-
11	8430	X	7536	-0-	-894	-0-	7536	2			N	-0-					-0-
12	8711	X	7326	-0-	-1385	-0-	7326	2			N	-0-					-0-
01	8711	X	7258	-0-	-1453	-0-	7258	2			N	-0-					-0-
02	7224	X	6501	-0-	-723	-0-	6501	2			N	-0-					-0-
03	7998	X	7081	-0-	-917	-0-	7081	2			N	-0-					-0-

CROSSROADS WEST WELL #: 1H RRCID -> 250245 COMPL. DATE 11/19/2009 TOTAL DEPTH 8182 PERF. 8894 - 12639

10	25792	X	21742	-0-	-4050	-0-	21742	2			N	-0-					-0-
11	24420	X	19556	-0-	-4864	-0-	19556	2			N	-0-					-0-
12	22661	X	19277	-0-	-3384	-0-	19277	2			N	-0-					-0-
01	22661	X	17951	-0-	-4710	-0-	17951	2			N	-0-					-0-
02	20468	X	16193	-0-	-4275	-0-	16193	2			N	-0-					-0-
03	21731	X	17849	-0-	-3882	-0-	17849	2			N	-0-					-0-

COLBY WELL #: 1H RRCID -> 250251 COMPL. DATE 10/30/2010 TOTAL DEPTH 8499 PERF. 8965 - 12206

10	22940	X	18611	-0-	-4329	-0-	18611	2			N	-0-					-0-
11	22200	X	16568	-0-	-5632	-0-	16568	2			N	-0-					-0-
12	22723	X	17528	-0-	-5195	-0-	17528	2			N	-0-					-0-
01	22227	X	16608	-0-	-5619	-0-	16608	2			N	-0-					-0-
02	20076	X	13950	-0-	-6126	-0-	13950	2			N	-0-					-0-
03	18600	X	16335	-0-	-2265	-0-	16335	2			N	-0-					-0-

BELL WELL #: 8H RRCID -> 250252 COMPL. DATE 10/05/2009 TOTAL DEPTH 7549 PERF. 7736 - 11022

10	7843	X	6907	-0-	-936	-0-	6907	2			N	-0-					-0-
11	7530	X	6828	-0-	-702	-0-	6828	2			N	-0-					-0-
12	7781	X	6764	-0-	-1017	-0-	6764	2			N	-0-					-0-
01	7378	X	6615	-0-	-763	-0-	6615	2			N	-0-					-0-
02	6384	X	5832	-0-	-552	-0-	5832	2			N	-0-					-0-
03	7068	X	6622	-0-	-446	-0-	6622	2			N	-0-					-0-

REGENCY WELL #: 3H RRCID -> 250254 COMPL. DATE 02/13/2011 TOTAL DEPTH 8296 PERF. 8650 - 14043

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		33048	-0-	33048	33048	33048	2			N	-0-					-0-
12	3100	N	59056	-0-	55956	89004	59056	2			N	-0-					-0-
01	3100	N	51563	-0-	48463	137467	51563	2			N	-0-					-0-
02	176337	X	38870	-0-	-137467	-0-	38870	2			N	-0-					-0-
*03	32118	X	32118	-0-	-0-	-0-	32118	2			N	-0-					-0-

WINSCOTT WEST WELL #: D 2H RRCID -> 250255 COMPL. DATE 11/04/2009 TOTAL DEPTH 6684 PERF. 6950 - 12460

10	31341	X	27637	-0-	-3704	-0-	27637	2			N	-0-					-0-
11	30450	X	26607	-0-	-3843	-0-	26607	2			N	-0-					-0-
12	31465	X	26958	-0-	-4507	-0-	26958	2			N	-0-					-0-
01	31465	X	25548	-0-	-5917	-0-	25548	2			N	-0-					-0-
02	26376	X	23699	-0-	-2677	-0-	23699	2			N	-0-					-0-
03	27652	X	25771	-0-	-1881	-0-	25771	2			N	-0-					-0-

MANN, S. WELL #: 10H RRCID -> 250256 COMPL. DATE 02/05/2009 TOTAL DEPTH 7236 PERF. 7402 - 9343

10	6572	X	6246	-0-	-326	-0-	6246	2			N	-0-					-0-
11	6360	X	5737	-0-	-623	-0-	5737	2			N	-0-					-0-
12	6572	X	5707	-0-	-865	-0-	5707	2			N	-0-					-0-
01	6355	X	6189	-0-	-166	-0-	6189	2			N	-0-					-0-
02	7930	X	7930	-0-	-0-	-0-	7930	2			N	-0-					-0-
*03	9602	X	9602	-0-	-0-	-0-	9602	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
WHITE B WELL #: 4H RRCID -> 250258 COMPL. DATE 10/13/2010 TOTAL DEPTH 8212 PERF. 9132 - 11559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24149	X	20610	-0-	-3539	-0-	20610	2			N	-0-					-0-
11	22320	X	18717	-0-	-3603	-0-	18717	2			N	-0-					-0-
12	23064	X	18978	-0-	-4086	-0-	18978	2			N	-0-					-0-
01	21235	X	18674	-0-	-2561	-0-	18674	2			N	-0-					-0-
02	19180	X	14655	-0-	-4525	-0-	14655	2			N	-0-					-0-
03	20615	X	17992	-0-	-2623	-0-	17992	2			N	-0-					-0-

TECH CHEMICAL WELL #: 2H RRCID -> 250261 COMPL. DATE 02/10/2009 TOTAL DEPTH 7102 PERF. 7469 - 10856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		2672	-0-	2672	2672	2672	2			N	-0-					-0-
*03	13833	X	11161	-0-	-2672	-0-	11161	2			N	-0-					-0-

MATTINGLY WELL #: 4H RRCID -> 250277 COMPL. DATE 02/09/2009 TOTAL DEPTH 7425 PERF. 7635 - 9643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6800	X	6800	-0-	-0-	-0-	6800	2			N	-0-					-0-
11	7618	X	7618	-0-	-0-	-0-	7618	2			N	-0-					-0-
12	7891	X	7891	-0-	-0-	-0-	7891	2			N	-0-					-0-
01	7567	X	7567	-0-	-0-	-0-	7567	2			N	-0-					-0-
02	6004	X	6004	-0-	-0-	-0-	6004	2			N	-0-					-0-
03	5239	X	4510	-0-	-729	-0-	4510	2			N	-0-					-0-

MCANIER WELL #: 4H RRCID -> 250279 COMPL. DATE 02/11/2009 TOTAL DEPTH 7025 PERF. 7675 - 12749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13082	X	428	-0-	-12654	-0-	428	2			N	-0-					-0-
11	12660	X	-0-	-0-	-12660	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	392	X	-0-	-0-	-392	-0-					N	-0-					-0-
03	434	X	-0-	-0-	-434	-0-					N	-0-					-0-

PANCHASARP A WELL #: 3H RRCID -> 250286 COMPL. DATE 02/25/2009 TOTAL DEPTH 7332 PERF. 7657 - 11393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TECH CHEMICAL WELL #: 3H RRCID -> 250289 COMPL. DATE 02/14/2009 TOTAL DEPTH 7140 PERF. 8062 - 11175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3469	X	3469	-0-	-0-	-0-	3469	2			N	-0-					-0-
11	2860	X	2860	-0-	-0-	-0-	2860	2			N	-0-					-0-
12	3654	X	3654	-0-	-0-	-0-	3654	2			N	-0-					-0-
01	3472	X	1771	-0-	-1701	-0-	1771	2			N	-0-					-0-
02	3136	X	-0-	-0-	-3136	-0-					N	-0-					-0-
03	3658	X	468	-0-	-3190	-0-	468	2			N	-0-					-0-

TRINITY FORGE WELL #: 2H RRCID -> 250290 COMPL. DATE 07/30/2009 TOTAL DEPTH 8125 PERF. 8479 - 10562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6262	X	5331	-0-	-931	-0-	5331	2			N	-0-					-0-
11	5580	X	4065	-0-	-1515	-0-	4065	2			N	-0-					-0-
12	5022	X	4292	-0-	-730	-0-	4292	2			N	-0-					-0-
01	5332	X	4285	-0-	-1047	-0-	4285	2			N	-0-					-0-
02	4816	X	1830	-0-	-2986	-0-	1830	2			N	-0-					-0-
03	5332	X	2480	-0-	-2852	-0-	2480	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

HYDER WELL #: 10H RRCID -> 250301 COMPL. DATE 02/22/2009 TOTAL DEPTH 7231 PERF. 7600 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12865	X	10409	-0-	-2456	-0-	10409	2			N	-0-					-0-
11	12450	X	11486	-0-	-964	-0-	11486	2			N	-0-					-0-
12	10523	X	10523	-0-	-0-	-0-	10523	2			N	-0-					-0-
01	10116	X	10116	-0-	-0-	-0-	10116	2			N	-0-					-0-
02	8988	X	8418	-0-	-570	-0-	8418	2			N	-0-					-0-
03	9951	X	8554	-0-	-1397	-0-	8554	2			N	-0-					-0-

HOLLAND WELL #: 1H RRCID -> 250306 COMPL. DATE 03/28/2009 TOTAL DEPTH 7297 PERF. 7902 - 11090

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HORNED FROG WELL #: 7H RRCID -> 250332 COMPL. DATE 03/27/2009 TOTAL DEPTH 7144 PERF. 7628 - 9535

10	20429	X	19938	-0-	-491	-0-	19938	2			N	-0-					-0-
11	19440	X	19169	-0-	-271	-0-	19169	2			N	-0-					-0-
12	20119	X	18096	-0-	-2023	-0-	18096	2			N	-0-					-0-
01	20119	X	16819	-0-	-3300	-0-	16819	2			N	-0-					-0-
02	20177	X	20177	-0-	-0-	-0-	20177	2			N	-0-					-0-
*03	21270	X	21270	-0-	-0-	-0-	21270	2			N	-0-					-0-

LINKS WELL #: 1H RRCID -> 250341 COMPL. DATE 11/11/2010 TOTAL DEPTH 7506 PERF. 7990 - 12454

10	16305	X	16305	-0-	-0-	-0-	16305	2			N	-0-					-0-
11	12000	X	11056	-0-	-944	-0-	11056	2			N	-0-					-0-
12	14081	X	14081	-0-	-0-	-0-	14081	2			N	-0-					-0-
01	16306	X	11853	-0-	-4453	-0-	11853	2			N	-0-					-0-
02	14728	X	4363	-0-	-10365	-0-	4363	2			N	-0-					-0-
03	16306	X	5446	-0-	-10860	-0-	5446	2			N	-0-					-0-

PHOENIX WELL #: 2H RRCID -> 250343 COMPL. DATE 11/12/2009 TOTAL DEPTH 7286 PERF. 7570 - 10908

10	22382	X	17247	-0-	-5135	-0-	17247	2			N	-0-					-0-
11	21660	X	20644	-0-	-1016	-0-	20644	2			N	-0-					-0-
12	22196	X	20453	-0-	-1743	-0-	20453	2			N	-0-					-0-
01	22196	X	16247	-0-	-5949	-0-	16247	2			N	-0-					-0-
02	20048	X	16536	-0-	-3512	-0-	16536	2			N	-0-					-0-
03	21328	X	17422	-0-	-3906	-0-	17422	2			N	-0-					-0-

BRIGHT STAR UNIT 1 WELL #: 1H RRCID -> 250344 COMPL. DATE 02/26/2010 TOTAL DEPTH 8260 PERF. 8966 - 11622

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CITY OF EULESS WELL #: 2H RRCID -> 250346 COMPL. DATE 05/14/2010 TOTAL DEPTH 7594 PERF. 7800 - 10202

10	14105	X	11951	-0-	-2154	-0-	11951	2			N	-0-					-0-
11	13260	X	11364	-0-	-1896	-0-	11364	2			N	-0-					-0-
12	12748	X	12748	-0-	-0-	-0-	12748	2			N	-0-					-0-
01	11966	X	10791	-0-	-1175	-0-	10791	2			N	-0-					-0-
02	10808	X	10793	-0-	-15	-0-	10793	2			N	-0-					-0-
03	12741	X	12327	-0-	-414	-0-	12327	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
DFW WELL #: A 2HU RRCID -> 250347 COMPL. DATE 09/23/2009 TOTAL DEPTH 8209 PERF. 8700 - 11334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7347	X	5134	-0-	-2213	-0-	5134	2			N	-0-					-0-
11	7110	X	4328	-0-	-2782	-0-	4328	2			N	-0-					-0-
12	6417	X	5222	-0-	-1195	-0-	5222	2			N	-0-					-0-
01	6014	X	4807	-0-	-1207	-0-	4807	2			N	-0-					-0-
02	5796	X	2803	-0-	-2993	-0-	2803	2			N	-0-					-0-
03	6417	X	3249	-0-	-3168	-0-	3249	2			N	-0-					-0-

HART WELL #: 1H RRCID -> 250348 COMPL. DATE 09/25/2010 TOTAL DEPTH 8656 PERF. 9550 - 12379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18228	X	15914	-0-	-2314	-0-	15914	2			N	-0-					-0-
11	17640	X	15093	-0-	-2547	-0-	15093	2			N	-0-					-0-
12	18042	X	15918	-0-	-2124	-0-	15918	2			N	-0-					-0-
01	15903	X	14594	-0-	-1309	-0-	14594	2			N	-0-					-0-
02	14364	X	13880	-0-	-484	-0-	13880	2			N	-0-					-0-
03	15903	X	15472	-0-	-431	-0-	15472	2			N	-0-					-0-

HIGH POINT WELL #: 3H RRCID -> 250350 COMPL. DATE 09/05/2010 TOTAL DEPTH 8500 PERF. 8706 - 11219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20677	X	14508	-0-	-6169	-0-	14508	2			N	-0-					-0-
11	18840	X	13526	-0-	-5314	-0-	13526	2			N	-0-					-0-
12	17608	X	14035	-0-	-3573	-0-	14035	2			N	-0-					-0-
01	15407	X	13303	-0-	-2104	-0-	13303	2			N	-0-					-0-
02	13272	X	10417	-0-	-2855	-0-	10417	2			N	-0-					-0-
03	14508	X	12400	-0-	-2108	-0-	12400	2			N	-0-					-0-

WINSCOTT WELL #: F 2H RRCID -> 250351 COMPL. DATE 03/19/2010 TOTAL DEPTH 6972 PERF. 7450 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20863	X	1013	-0-	-19850	-0-	1013	2			N	-0-					-0-
11	14370	X	7512	-0-	-6858	-0-	7512	2			N	-0-					-0-
12	10137	X	9176	-0-	-961	-0-	9176	2			N	-0-					-0-
01	10137	X	8763	-0-	-1374	-0-	8763	2			N	-0-					-0-
02	9127	X	9127	-0-	-0-	-0-	9127	2			N	-0-					-0-
*03	13922	X	13922	-0-	-0-	-0-	13922	2			N	-0-					-0-

SHADY OAKS WELL #: 3H RRCID -> 250353 COMPL. DATE 10/27/2011 TOTAL DEPTH 6795 PERF. 7411 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20398	X	-0-	-0-	-20398	-0-					N	-0-					-0-
11	16230	X	209	-0-	-16021	-0-	209	2			N	-0-					-0-
12	16771	X	793	-0-	-15978	-0-	793	2			N	-0-					-0-
01	16771	X	4299	-0-	-12472	-0-	4299	2			N	-0-					-0-
02	15283	X	15283	-0-	-0-	-0-	15283	2			N	-0-					-0-
*03	18559	X	18559	-0-	-0-	-0-	18559	2			N	-0-					-0-

RIVERCREST WELL #: S 2H RRCID -> 250354 COMPL. DATE 10/22/2011 TOTAL DEPTH 6846 PERF. 7075 - 11269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19344	X	18264	-0-	-1080	-0-	18264	2			N	-0-					-0-
11	18720	X	7529	-0-	-11191	-0-	7529	2			N	-0-					-0-
12	15624	X	9359	-0-	-6265	-0-	9359	2			N	-0-					-0-
01	18259	X	4532	-0-	-13727	-0-	4532	2			N	-0-					-0-
02	16492	X	-0-	-0-	-16492	-0-					N	-0-					-0-
03	18259	X	-0-	-0-	-18259	-0-					N	-0-					-0-

POLY WELL #: 2H RRCID -> 250356 COMPL. DATE 10/30/2010 TOTAL DEPTH 7397 PERF. 7734 - 10737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17546	X	13819	-0-	-3727	-0-	13819	2			N	-0-					-0-
11	14010	X	13178	-0-	-832	-0-	13178	2			N	-0-					-0-
12	17577	X	17160	-0-	-417	-0-	17160	2			N	-0-					-0-
01	17577	X	17189	-0-	-388	-0-	17189	2			N	-0-					-0-
02	15876	X	10587	-0-	-5289	-0-	10587	2			N	-0-					-0-
03	17174	X	14042	-0-	-3132	-0-	14042	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PEARSON WELL #: 2H RRCID -> 250358 COMPL. DATE 08/12/2012 TOTAL DEPTH 6941 PERF. 7145 - 10168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24645	X	19700	-0-	-4945	-0-	19700	2			N	-0-					-0-
11	23160	X	15783	-0-	-7377	-0-	15783	2			N	-0-					-0-
12	20305	X	16804	-0-	-3501	-0-	16804	2			N	-0-					-0-
01	19685	X	15824	-0-	-3861	-0-	15824	2			N	-0-					-0-
02	17780	X	15500	-0-	-2280	-0-	15500	2			N	-0-					-0-
03	19685	X	15714	-0-	-3971	-0-	15714	2			N	-0-					-0-

GOLF WELL #: 1H RRCID -> 250362 COMPL. DATE 02/05/2009 TOTAL DEPTH 6979 PERF. 7450 - 11473

10	17236	X	14644	-0-	-2592	-0-	14644	2			N	-0-					-0-
11	16680	X	13151	-0-	-3529	-0-	13151	2			N	-0-					-0-
12	16430	X	6198	-0-	-10232	-0-	6198	2			N	-0-					-0-
01	14632	X	-0-	-0-	-14632	-0-					N	-0-					-0-
02	13216	X	-0-	-0-	-13216	-0-					N	-0-					-0-
03	14632	X	-0-	-0-	-14632	-0-					N	-0-					-0-

REGENCY WEST WELL #: 2H RRCID -> 250363 COMPL. DATE 02/13/2011 TOTAL DEPTH 8261 PERF. 8555 - 14318

10	6643	X	6643	-0-	-0-	-0-	6643	2			N	-0-					-0-
11	31901	X	31901	-0-	-0-	-0-	31901	2			N	-0-					-0-
12	32358	X	32358	-0-	-0-	-0-	32358	2			N	-0-					-0-
01	30995	X	30995	-0-	-0-	-0-	30995	2			N	-0-					-0-
02	24805	X	24805	-0-	-0-	-0-	24805	2			N	-0-					-0-
*03	29639	X	29639	-0-	-0-	-0-	29639	2			N	-0-					-0-

WINSCOTT WEST WELL #: D 5H RRCID -> 250365 COMPL. DATE 09/25/2009 TOTAL DEPTH 6781 PERF. 7096 - 7398

10	5342	X	5342	-0-	-0-	-0-	5342	2			N	-0-					-0-
11	5190	X	5115	-0-	-75	-0-	5115	2			N	-0-					-0-
12	5363	X	5174	-0-	-189	-0-	5174	2			N	-0-					-0-
01	5363	X	5107	-0-	-256	-0-	5107	2			N	-0-					-0-
02	4816	X	4422	-0-	-394	-0-	4422	2			N	-0-					-0-
03	5332	X	4790	-0-	-542	-0-	4790	2			N	-0-					-0-

BIRDVILLE ISD WELL #: 1H RRCID -> 250366 COMPL. DATE 12/31/2011 TOTAL DEPTH 7220 PERF. 9708 - 11037

10	31775	X	27487	-0-	-4288	-0-	27487	2			N	-0-					-0-
11	28830	X	24547	-0-	-4283	-0-	24547	2			N	-0-					-0-
12	29698	X	8501	-0-	-21197	-0-	8501	2			N	-0-					-0-
01	28295	X	28295	-0-	-0-	-0-	28295	2			N	-0-					-0-
02	25805	X	25805	-0-	-0-	-0-	25805	2			N	-0-					-0-
03	27497	X	26141	-0-	-1356	-0-	26141	2			N	-0-					-0-

BASS 311 B WELL #: 2H RRCID -> 250367 COMPL. DATE 07/03/2009 TOTAL DEPTH 7584 PERF. 7971 - 10184

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CROWLEY EAGLES WELL #: 1H RRCID -> 250368 COMPL. DATE 12/07/2009 TOTAL DEPTH 7110 PERF. 7450 - 12851

10	44299	X	39018	-0-	-5281	-0-	39018	2			N	-0-					-0-
11	41340	X	37084	-0-	-4256	-0-	37084	2			N	-0-					-0-
12	40920	X	37329	-0-	-3591	-0-	37329	2			N	-0-					-0-
01	40920	X	36206	-0-	-4714	-0-	36206	2			N	-0-					-0-
02	36344	X	32375	-0-	-3969	-0-	32375	2			N	-0-					-0-
03	39029	X	35202	-0-	-3827	-0-	35202	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

HIGH POINT WELL #: 2H RRCID -> 250370 COMPL. DATE 09/28/2010 TOTAL DEPTH 8508 PERF. 8800 - 11201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10850	X	10649	-0-	-201	-0-	10649	2			N	-0-					-0-
11	10500	X	10270	-0-	-230	-0-	10270	2			N	-0-					-0-
12	14849	X	9463	-0-	-5386	-0-	9463	2			N	-0-					-0-
01	12524	X	7912	-0-	-4612	-0-	7912	2			N	-0-					-0-
02	11312	X	8446	-0-	-2866	-0-	8446	2			N	-0-					-0-
03	10664	X	8615	-0-	-2049	-0-	8615	2			N	-0-					-0-

UNA HYRAL WELL #: 1H RRCID -> 250397 COMPL. DATE 12/14/2008 TOTAL DEPTH 7545 PERF. 8482 - 11291

10	9610	X	7367	-0-	-2243	-0-	7367	2			N	-0-					-0-
11	7890	X	7309	-0-	-581	-0-	7309	2			N	-0-					-0-
12	7720	X	7720	-0-	-0-	-0-	7720	2			N	-0-					-0-
01	7595	X	6970	-0-	-625	-0-	6970	2			N	-0-					-0-
02	6865	X	6865	-0-	-0-	-0-	6865	2			N	-0-					-0-
03	7626	X	7464	-0-	-162	-0-	7464	2			N	-0-					-0-

GAINER WELL #: 2H RRCID -> 250804 COMPL. DATE 06/02/2007 TOTAL DEPTH 6765 PERF. 7280 - 10408

10	5115	X	4680	-0-	-435	-0-	4680	2			N	-0-					-0-
11	5561	X	5561	-0-	-0-	-0-	5561	2			N	-0-					-0-
12	5501	X	5501	-0-	-0-	-0-	5501	2			N	-0-					-0-
01	5499	X	5499	-0-	-0-	-0-	5499	2			N	-0-					-0-
02	4872	X	4867	-0-	-5	-0-	4867	2			N	-0-					-0-
*03	5567	X	5567	-0-	-0-	-0-	5567	2			N	-0-					-0-

KENDRICK WELL #: 2H RRCID -> 250807 COMPL. DATE 05/02/2007 TOTAL DEPTH 7995 PERF. 8335 - 9303

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DFW WELL #: A 6HZ RRCID -> 250829 COMPL. DATE 10/19/2007 TOTAL DEPTH 8265 PERF. 8690 - 11612

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARNELL WELL #: 8H RRCID -> 250873 COMPL. DATE 04/01/2008 TOTAL DEPTH 7245 PERF. 7435 - 10490

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOYD PARK WELL #: 2H RRCID -> 250889 COMPL. DATE 11/16/2009 TOTAL DEPTH 8641 PERF. 8660 - 11940

10	4557	X	4175	-0-	-382	-0-	40	1	4135	2	N	-0-					-0-
11	3660	X	1817	-0-	-1843	-0-	1817	2			N	-0-					-0-
12	3782	X	1512	-0-	-2270	-0-	1512	2			N	-0-					-0-
01	4185	X	1335	-0-	-2850	-0-	1335	2			N	-0-					-0-
02	3780	X	1573	-0-	-2207	-0-	1573	2			N	-0-					-0-
03	4185	X	-0-	-0-	-4185	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
SOWELL, NORTH A WELL #: 3H RRCID -> 250912 COMPL. DATE 03/29/2008 TOTAL DEPTH 7503 PERF. 7657 - 9620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	X	4211	-0-	-315	-0-	4211	2			N	-0-					-0-
11	4230	X	3860	-0-	-370	-0-	3860	2			N	-0-					-0-
12	4936	X	4936	-0-	-0-	-0-	4936	2			N	-0-					-0-
01	5345	X	5345	-0-	-0-	-0-	5345	2			N	-0-					-0-
02	4364	X	4364	-0-	-0-	-0-	4364	2			N	-0-					-0-
03	4929	X	4093	-0-	-836	-0-	4093	2			N	-0-					-0-

DFW WELL #: A 4HU RRCID -> 250937 COMPL. DATE 09/17/2009 TOTAL DEPTH 8260 PERF. 8530 - 11193

10	12059	X	10446	-0-	-1613	-0-	10446	2			N	-0-					-0-
11	11670	X	9266	-0-	-2404	-0-	9266	2			N	-0-					-0-
12	12059	X	8765	-0-	-3294	-0-	8765	2			N	-0-					-0-
01	11563	X	9326	-0-	-2237	-0-	9326	2			N	-0-					-0-
02	10444	X	7676	-0-	-2768	-0-	7676	2			N	-0-					-0-
03	10633	X	8074	-0-	-2559	-0-	8074	2			N	-0-					-0-

DFW WELL #: A 3HU RRCID -> 250938 COMPL. DATE 08/20/2009 TOTAL DEPTH 8214 PERF. 8800 - 10946

10	4061	X	-0-	-0-	-4061	-0-					N	-0-					-0-
11	2276	X	2276	-0-	-0-	-0-	2276	2			N	-0-					-0-
12	T. A.		3592	-0-	3592	3592	3592	2			N	-0-					-0-
01	T. A.		3075	-0-	3075	6667	3075	2			N	-0-					-0-
02	T. A.		3188	-0-	3188	9855	3188	2			N	-0-					-0-
*03	12446	X	2591	-0-	-9855	-0-	2591	2			N	-0-					-0-

RENFRO WELL #: 5H RRCID -> 250939 COMPL. DATE 06/17/2010 TOTAL DEPTH 7744 PERF. 8200 - 11044

10	16957	X	14672	-0-	-2285	-0-	14672	2			N	-0-					-0-
11	15060	X	13649	-0-	-1411	-0-	13649	2			N	-0-					-0-
12	14322	X	13997	-0-	-325	-0-	13997	2			N	-0-					-0-
01	14663	X	13621	-0-	-1042	-0-	13621	2			N	-0-					-0-
02	13244	X	11594	-0-	-1650	-0-	11594	2			N	-0-					-0-
03	14663	X	13589	-0-	-1074	-0-	13589	2			N	-0-					-0-

RALL RANCH WELL #: 2H RRCID -> 250940 COMPL. DATE 08/30/2011 TOTAL DEPTH 6933 PERF. 7305 - 10437

10	27001	X	24482	-0-	-2519	-0-	24482	2			N	-0-					-0-
11	26130	X	22086	-0-	-4044	-0-	22086	2			N	-0-					-0-
12	24800	X	21594	-0-	-3206	-0-	21594	2			N	-0-					-0-
01	24490	X	19580	-0-	-4910	-0-	19580	2			N	-0-					-0-
02	22120	X	18149	-0-	-3971	-0-	18149	2			N	-0-					-0-
03	24490	X	18599	-0-	-5891	-0-	18599	2			N	-0-					-0-

MERCADO WELL #: 10H RRCID -> 250941 COMPL. DATE 08/18/2009 TOTAL DEPTH 7145 PERF. 7640 - 9868

10	11005	X	7598	-0-	-3407	-0-	7598	2			N	-0-					-0-
11	10650	X	2241	-0-	-8409	-0-	2241	2			N	-0-					-0-
12	11904	X	-0-	-0-	-11904	-0-					N	-0-					-0-
01	11904	X	4641	-0-	-7263	-0-	4641	2			N	-0-					-0-
02	10752	X	59	-0-	-10693	-0-	59	2			N	-0-					-0-
03	7595	X	-0-	-0-	-7595	-0-					N	-0-					-0-

INDUS NORTH WELL #: 6H RRCID -> 250942 COMPL. DATE 09/18/2009 TOTAL DEPTH 7315 PERF. 7650 - 10137

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

STONER WELL #: 2H RRCID -> 250943 COMPL. DATE 09/16/2010 TOTAL DEPTH 8371 PERF. 8575 - 11759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4262	X	4262	-0-	-0-	-0-	4262	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2480	X	1657	-0-	-823	-0-	1657	2			N	-0-					-0-
01	4247	X	193	-0-	-4054	-0-	193	2			N	-0-					-0-
02	3836	X	601	-0-	-3235	-0-	601	2			N	-0-					-0-
03	4247	X	400	-0-	-3847	-0-	400	2			N	-0-					-0-

INDUS NORTH WELL #: 3H RRCID -> 250944 COMPL. DATE 09/18/2009 TOTAL DEPTH 7372 PERF. 7700 - 10177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9455	X	8452	-0-	-1003	-0-	8452	2			N	-0-					-0-
11	10649	X	10649	-0-	-0-	-0-	10649	2			N	-0-					-0-
12	10075	X	4066	-0-	-6009	-0-	4066	2			N	-0-					-0-
01	10075	X	3413	-0-	-6662	-0-	3413	2			N	-0-					-0-
02	9940	X	3942	-0-	-5998	-0-	3942	2			N	-0-					-0-
03	11005	X	3449	-0-	-7556	-0-	3449	2			N	-0-					-0-

DFW WELL #: A 8HU RRCID -> 250945 COMPL. DATE 09/02/2009 TOTAL DEPTH 8093 PERF. 8345 - 14830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25420	X	17256	-0-	-8164	-0-	17256	2			N	-0-					-0-
11	24749	X	24749	-0-	-0-	-0-	24749	2			N	-0-					-0-
12	30698	X	30698	-0-	-0-	-0-	30698	2			N	-0-					-0-
01	26746	X	26746	-0-	-0-	-0-	26746	2			N	-0-					-0-
02	23436	X	22927	-0-	-509	-0-	22927	2			N	-0-					-0-
03	30690	X	22816	-0-	-7874	-0-	22816	2			N	-0-					-0-

WINSCOTT WEST WELL #: D 4H RRCID -> 250946 COMPL. DATE 11/05/2009 TOTAL DEPTH 6802 PERF. 7457 - 10717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29946	X	28086	-0-	-1860	-0-	28086	2			N	-0-					-0-
11	29520	X	27162	-0-	-2358	-0-	27162	2			N	-0-					-0-
12	30504	X	27213	-0-	-3291	-0-	27213	2			N	-0-					-0-
01	30504	X	26819	-0-	-3685	-0-	26819	2			N	-0-					-0-
02	25676	X	24100	-0-	-1576	-0-	24100	2			N	-0-					-0-
03	28086	X	26237	-0-	-1849	-0-	26237	2			N	-0-					-0-

S WASHINGTON WELL #: 3H RRCID -> 250947 COMPL. DATE 03/21/2011 TOTAL DEPTH 8000 PERF. 8300 - 11077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9579	X	-0-	-0-	-9579	-0-					N	-0-					-0-
11	7440	X	-0-	-0-	-7440	-0-					N	-0-					-0-
12	3348	X	-0-	-0-	-3348	-0-					N	-0-					-0-
01	806	X	-0-	-0-	-806	-0-					N	-0-					-0-
02	728	X	-0-	-0-	-728	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STONER WELL #: 1H RRCID -> 250948 COMPL. DATE 08/15/2010 TOTAL DEPTH 8384 PERF. 8700 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18795	X	18795	-0-	-0-	-0-	18795	2			N	-0-					-0-
11	17040	X	10085	-0-	-6955	-0-	10085	2			N	-0-					-0-
12	18563	X	18563	-0-	-0-	-0-	18563	2			N	-0-					-0-
01	19249	X	19249	-0-	-0-	-0-	19249	2			N	-0-					-0-
02	16968	X	16336	-0-	-632	-0-	16336	2			N	-0-					-0-
03	18786	X	424	-0-	-18362	-0-	424	2			N	-0-					-0-

REGENCY WELL #: 2H RRCID -> 250949 COMPL. DATE 12/13/2008 TOTAL DEPTH 8411 PERF. 8670 - 13063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		11901	-0-	11901	11901	11901	2			N	-0-					-0-
12	14B2 EXT		34836	-0-	34836	46737	34836	2			N	-0-					-0-
01	77405	X	30668	-0-	-46737	-0-	30668	2			N	-0-					-0-
02	25625	X	25625	-0-	-0-	-0-	25625	2			N	-0-					-0-
03	34844	X	23598	-0-	-11246	-0-	23598	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
POLY WELL #: 3H RRCID -> 250950 COMPL. DATE 10/29/2010 TOTAL DEPTH 7369 PERF. 7846 - 10409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18910	X	15280	-0-	-3630	-0-	15280	2			N	-0-					-0-
11	16320	X	12277	-0-	-4043	-0-	12277	2			N	-0-					-0-
12	19685	X	12301	-0-	-7384	-0-	12301	2			N	-0-					-0-
01	19685	X	3478	-0-	-16207	-0-	3478	2			N	-0-					-0-
02	17780	X	-0-	-0-	-17780	-0-					N	-0-					-0-
03	15283	X	-0-	-0-	-15283	-0-					N	-0-					-0-

MCCULLEY WELL #: 2H RRCID -> 250951 COMPL. DATE 11/15/2010 TOTAL DEPTH 7402 PERF. 7800 - 10292

10	8246	X	7522	-0-	-724	-0-	7522	2			N	-0-					-0-
11	7980	X	6882	-0-	-1098	-0-	6882	2			N	-0-					-0-
12	6301	X	6301	-0-	-0-	-0-	6301	2			N	-0-					-0-
01	7533	X	5291	-0-	-2242	-0-	5291	2			N	-0-					-0-
02	6804	X	5425	-0-	-1379	-0-	5425	2			N	-0-					-0-
03	7533	X	5137	-0-	-2396	-0-	5137	2			N	-0-					-0-

KISD WELL #: 1H RRCID -> 250955 COMPL. DATE 06/17/2010 TOTAL DEPTH 7979 PERF. 8400 - 13082

10	45353	X	41335	-0-	-4018	-0-	41335	2			N	-0-					-0-
11	41940	X	36315	-0-	-5625	-0-	36315	2			N	-0-					-0-
12	43338	X	38331	-0-	-5007	-0-	38331	2			N	-0-					-0-
01	41323	X	39886	-0-	-1437	-0-	39886	2			N	-0-					-0-
02	37324	X	33602	-0-	-3722	-0-	33602	2			N	-0-					-0-
03	41323	X	37972	-0-	-3351	-0-	37972	2			N	-0-					-0-

KEEP A STEPPIN NORTH WELL #: 3H RRCID -> 250957 COMPL. DATE 06/04/2011 TOTAL DEPTH 8502 PERF. 9350 - 11823

10	23058	X	23058	-0-	-0-	-0-	23058	2			N	-0-					-0-
11	25350	X	15333	-0-	-10017	-0-	15333	2			N	-0-					-0-
12	26195	X	5919	-0-	-20276	-0-	5919	2			N	-0-					-0-
01	26195	X	25569	-0-	-626	-0-	25569	2			N	-0-					-0-
02	22176	X	21665	-0-	-511	-0-	21665	2			N	-0-					-0-
*03	23909	X	23909	-0-	-0-	-0-	23909	2			N	-0-					-0-

CROSSROADS EAST WELL #: 2H RRCID -> 250958 COMPL. DATE 11/20/2009 TOTAL DEPTH 8348 PERF. 8700 - 11102

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIS WELL #: 2H RRCID -> 250960 COMPL. DATE 07/31/2009 TOTAL DEPTH 7337 PERF. 7530 - 11720

10	19282	X	3351	-0-	-15931	-0-	3351	2			N	-0-					-0-
11	17700	X	8833	-0-	-8867	-0-	8833	2			N	-0-					-0-
12	15996	X	15870	-0-	-126	-0-	15870	2			N	-0-					-0-
01	18668	X	18668	-0-	-0-	-0-	18668	2			N	-0-					-0-
02	17373	X	17373	-0-	-0-	-0-	17373	2			N	-0-					-0-
*03	19113	X	19113	-0-	-0-	-0-	19113	2			N	-0-					-0-

CITY OF BURLESON WELL #: 3H RRCID -> 250991 COMPL. DATE 11/21/2009 TOTAL DEPTH 7361 PERF. 7645 - 9584

10	13113	X	11655	-0-	-1458	-0-	11655	2			N	-0-					-0-
11	12330	X	11518	-0-	-812	-0-	11518	2			N	-0-					-0-
12	12338	X	11986	-0-	-352	-0-	11986	2			N	-0-					-0-
01	12338	X	10038	-0-	-2300	-0-	10038	2			N	-0-					-0-
02	10864	X	9092	-0-	-1772	-0-	9092	2			N	-0-					-0-
03	11997	X	9469	-0-	-2528	-0-	9469	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
1ST BAPTIST CHURCH WELL #: 1H RRCID -> 250992 COMPL. DATE 07/09/2009 TOTAL DEPTH 7402 PERF. 8028 - 11524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHIOLENO WELL #: 2H RRCID -> 250993 COMPL. DATE 06/25/2009 TOTAL DEPTH 8137 PERF. 9100 - 11474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5983	X	1763	-0-	-4220	-0-	1763	2			N	-0-					-0-
11	2880	X	1002	-0-	-1878	-0-	1002	2			N	-0-					-0-
12	4499	X	4499	-0-	-0-	-0-	4499	2			N	-0-					-0-
01	2170	X	620	-0-	-1550	-0-	620	2			N	-0-					-0-
02	1960	X	1410	-0-	-550	-0-	1410	2			N	-0-					-0-
03	4495	X	1661	-0-	-2834	-0-	1661	2			N	-0-					-0-

DFW WELL #: A 5HE RRCID -> 250996 COMPL. DATE 04/02/2009 TOTAL DEPTH 8257 PERF. 8540 - 11807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10300	X	10300	-0-	-0-	-0-	10300	2			N	-0-					-0-
11	9336	X	9336	-0-	-0-	-0-	9336	2			N	-0-					-0-
12	9517	X	8771	-0-	-746	-0-	8771	2			N	-0-					-0-
01	11746	X	11746	-0-	-0-	-0-	11746	2			N	-0-					-0-
02	10335	X	10335	-0-	-0-	-0-	10335	2			N	-0-					-0-
*03	10928	X	10928	-0-	-0-	-0-	10928	2			N	-0-					-0-

AIRPORT WELL #: 1H RRCID -> 250998 COMPL. DATE 03/18/2009 TOTAL DEPTH 7650 PERF. 7650 - 9598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOGAN-LEE WELL #: 1H RRCID -> 251007 COMPL. DATE 05/25/2007 TOTAL DEPTH 6612 PERF. 7147 - 9576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	4898	-0-	-0-	-0-	4898	2			N	-0-					-0-
11	4695	X	4695	-0-	-0-	-0-	4695	2			N	-0-					-0-
12	4662	X	4662	-0-	-0-	-0-	4662	2			N	-0-					-0-
01	1586	X	1586	-0-	-0-	-0-	1586	2			N	-0-					-0-
02	1219	X	1219	-0-	-0-	-0-	1219	2			N	-0-					-0-
*03	4412	X	4412	-0-	-0-	-0-	4412	2			N	-0-					-0-

SUMMER CREEK WELL #: 2H RRCID -> 251036 COMPL. DATE 09/18/2008 TOTAL DEPTH 7097 PERF. 7449 - 11857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15248	X	15248	-0-	-0-	-0-	15248	2			N	-0-					-0-
11	17520	X	14793	-0-	-2727	-0-	14793	2			N	-0-					-0-
12	18104	X	14705	-0-	-3399	-0-	14705	2			N	-0-					-0-
01	18104	X	14746	-0-	-3358	-0-	14746	2			N	-0-					-0-
02	14028	X	13425	-0-	-603	-0-	13425	2			N	-0-					-0-
03	15283	X	13046	-0-	-2237	-0-	13046	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
ELAINE WELL #: 1H RRCID -> 251043 COMPL. DATE 04/23/2009 TOTAL DEPTH 7370 PERF. 7650 - 10002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BERRY WELL #: 2H RRCID -> 251044 COMPL. DATE 04/09/2009 TOTAL DEPTH 7300 PERF. 7550 - 10123

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BERRY WELL #: 1H RRCID -> 251045 COMPL. DATE 04/08/2009 TOTAL DEPTH 7337 PERF. 7318 - 9980

10	5053	X	-0-	-0-	-5053	-0-					N	-0-					-0-
11	3180	X	-0-	-0-	-3180	-0-					N	-0-					-0-
12	3286	X	-0-	-0-	-3286	-0-					N	-0-					-0-
01	3286	X	-0-	-0-	-3286	-0-					N	-0-					-0-
02	28	X	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

GOEX WELL #: 10H RRCID -> 251047 COMPL. DATE 04/07/2009 TOTAL DEPTH 7245 PERF. 7440 - 9500

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND WELL #: 2H RRCID -> 251048 COMPL. DATE 03/29/2009 TOTAL DEPTH 7459 PERF. 7931 - 11041

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND WELL #: 4H RRCID -> 251049 COMPL. DATE 03/31/2009 TOTAL DEPTH 7542 PERF. 7814 - 10512

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRIZZLY KING WELL #: 4H RRCID -> 251056 COMPL. DATE 04/22/2009 TOTAL DEPTH 6560 PERF. 6859 - 11586

10	7393	X	7393	-0-	-0-	-0-	7393	2			N	-0-					-0-
11	6630	X	4874	-0-	-1756	-0-	4874	2			N	-0-					-0-
12	6665	X	4454	-0-	-2211	-0-	4454	2			N	-0-					-0-
01	7378	X	5750	-0-	-1628	-0-	5750	2			N	-0-					-0-
02	6664	X	5904	-0-	-760	-0-	5904	2			N	-0-					-0-
03	7378	X	6938	-0-	-440	-0-	6938	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

EUDALY WELL #: 1H RRCID -> 251057 COMPL. DATE 04/09/2009 TOTAL DEPTH 7017 PERF. 7452 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BONTKE WELL #: 1H RRCID -> 251058 COMPL. DATE 05/01/2009 TOTAL DEPTH 8683 PERF. 9171 - 13332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MERCADO WELL #: 3H RRCID -> 251059 COMPL. DATE 03/14/2009 TOTAL DEPTH 7139 PERF. 7360 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	X	774	-0-	-373	-0-	774	2			N	-0-					-0-
11	2460	X	-0-	-0-	-2460	-0-					N	-0-					-0-
12	1829	N	-0-	-0-	-1829	-0-					N	-0-					-0-
01	775	N	357	-0-	-418	-0-	357	2			N	-0-					-0-
02	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
*03	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-

WALKER UNIT 1 WELL #: 1H RRCID -> 251060 COMPL. DATE 04/13/2009 TOTAL DEPTH 8608 PERF. 8959 - 13023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9796	X	9352	-0-	-444	-0-	9352	2			N	-0-					-0-
11	9660	X	7646	-0-	-2014	-0-	7646	2			N	-0-					-0-
12	11625	X	7988	-0-	-3637	-0-	7988	2			N	-0-					-0-
01	11625	X	7577	-0-	-4048	-0-	7577	2			N	-0-					-0-
02	10500	X	6800	-0-	-3700	-0-	6800	2			N	-0-					-0-
03	9362	X	7397	-0-	-1965	-0-	7397	2			N	-0-					-0-

TEXAN WELL #: 1H RRCID -> 251093 COMPL. DATE 01/20/2009 TOTAL DEPTH 7291 PERF. 7593 - 12381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14353	X	7153	-0-	-7200	-0-	7153	2			N	-0-					-0-
11	13890	X	5220	-0-	-8670	-0-	5220	2			N	-0-					-0-
12	10726	X	6912	-0-	-3814	-0-	6912	2			N	-0-					-0-
01	9548	X	5952	-0-	-3596	-0-	5952	2			N	-0-					-0-
02	7868	X	2074	-0-	-5794	-0-	2074	2			N	-0-					-0-
03	7161	X	-0-	-0-	-7161	-0-					N	-0-					-0-

PEACOCK WELL #: 6H RRCID -> 251097 COMPL. DATE 01/19/2009 TOTAL DEPTH 7269 PERF. 7587 - 9514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	-0-	-0-	-3813	-0-					N	-0-					-0-
11	3687	X	3687	-0-	-0-	-0-	3687	2			N	-0-					-0-
12	6045	X	1972	-0-	-4073	-0-	1972	2			N	-0-					-0-
01	6045	X	-0-	-0-	-6045	-0-					N	-0-					-0-
02	5460	X	868	-0-	-4592	-0-	868	2			N	-0-					-0-
03	3813	X	959	-0-	-2854	-0-	959	2			N	-0-					-0-

PEACOCK WELL #: 5H RRCID -> 251100 COMPL. DATE 01/21/2009 TOTAL DEPTH 7196 PERF. 7620 - 10449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8060	X	4324	-0-	-3736	-0-	4324	2			N	-0-					-0-
11	7800	X	3275	-0-	-4525	-0-	3275	2			N	-0-					-0-
12	4650	X	4385	-0-	-265	-0-	4385	2			N	-0-					-0-
01	4927	X	4927	-0-	-0-	-0-	4927	2			N	-0-					-0-
02	3892	X	3707	-0-	-185	-0-	3707	2			N	-0-					-0-
*03	4865	X	4865	-0-	-0-	-0-	4865	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
ALLENCO WELL #: 2H RRCID -> 251109 COMPL. DATE 02/06/2009 TOTAL DEPTH 7458 PERF. 7761 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SOUTH CHISHOLM TRAIL WELL #: 3H RRCID -> 251136 COMPL. DATE 03/19/2007 TOTAL DEPTH 6798 PERF. 7453 - 9410

10	4588	X	4264	-0-	-324	-0-	4264	2			N	-0-					-0-
11	4440	X	4095	-0-	-345	-0-	4095	2			N	-0-					-0-
12	4526	X	4410	-0-	-116	-0-	4410	2			N	-0-					-0-
01	5005	X	5005	-0-	-0-	-0-	5005	2			N	-0-					-0-
02	4618	X	4618	-0-	-0-	-0-	4618	2			N	-0-					-0-
*03	5131	X	5131	-0-	-0-	-0-	5131	2			N	-0-					-0-

BRENTWOOD B UNIT WELL #: 6H RRCID -> 251137 COMPL. DATE 07/31/2007 TOTAL DEPTH 7153 PERF. 7652 - 9920

10	8711	X	8082	-0-	-629	-0-	8082	2			N	-0-					-0-
11	8160	X	7658	-0-	-502	-0-	7658	2			N	-0-					-0-
12	8215	X	2772	-0-	-5443	-0-	2772	2			N	-0-					-0-
01	9438	X	9438	-0-	-0-	-0-	9438	2			N	-0-					-0-
02	9946	X	9946	-0-	-0-	-0-	9946	2			N	-0-					-0-
*03	10868	X	10868	-0-	-0-	-0-	10868	2			N	-0-					-0-

LITTLE HOSS 6 WELL #: K 4H RRCID -> 251193 COMPL. DATE 12/04/2008 TOTAL DEPTH 6685 PERF. 6930 - 11378

10	7967	X	4798	-0-	-3169	-0-	4798	2			Y	-0-					8
11	9540	X	6932	-0-	-2608	-0-	6932	2			Y	-0-					8
12	9982	X	5567	-0-	-4415	-0-	5567	2			Y	-0-					8
01	9982	X	5842	-0-	-4140	-0-	5842	2			Y	-0-					8
02	6468	X	2751	-0-	-3717	-0-	2751	2			Y	-0-					8
03	7161	X	5849	-0-	-1312	-0-	5849	2			Y	-0-					8

PETTY WELL #: 3H RRCID -> 251195 COMPL. DATE 10/09/2008 TOTAL DEPTH 7096 PERF. 7402 - 9775

10	16368	X	12534	-0-	-3834	-0-	12534	2			N	-0-					-0-
11	15840	X	14994	-0-	-846	-0-	14994	2			N	-0-					-0-
12	16487	X	16487	-0-	-0-	-0-	16487	2			N	-0-					-0-
01	14384	X	11688	-0-	-2696	-0-	11688	2			N	-0-					-0-
02	14000	X	8786	-0-	-5214	-0-	8786	2			N	-0-					-0-
03	16461	X	8632	-0-	-7829	-0-	8632	2			N	-0-					-0-

MEADOWS WELL #: 8H RRCID -> 251197 COMPL. DATE 12/06/2007 TOTAL DEPTH 6538 PERF. 6882 - 10354

10	1829	X	722	-0-	-1107	-0-	722	2			N	-0-					-0-
11	3630	X	596	-0-	-3034	-0-	596	2			N	-0-					-0-
12	3751	X	-0-	-0-	-3751	-0-					N	-0-					-0-
01	3751	X	-0-	-0-	-3751	-0-					N	-0-					-0-
02	3276	X	-0-	-0-	-3276	-0-					N	-0-					-0-
03	713	X	-0-	-0-	-713	-0-					N	-0-					-0-

CARSON RANCH WELL #: 5H RRCID -> 251384 COMPL. DATE 02/06/2009 TOTAL DEPTH 7181 PERF. 7300 - 10573

10	7925	X	7925	-0-	-0-	-0-	7925	2			N	-0-					-0-
11	7748	X	7748	-0-	-0-	-0-	7748	2			N	-0-					-0-
12	7840	X	7840	-0-	-0-	-0-	7840	2			N	-0-					-0-
01	7936	X	7411	-0-	-525	-0-	7411	2			N	-0-					-0-
02	7224	X	6303	-0-	-921	-0-	6303	2			N	-0-					-0-
03	7998	X	7592	-0-	-406	-0-	7592	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

LAGUNA POINT WELL #: 8H RRCID -> 251385 COMPL. DATE 02/14/2009 TOTAL DEPTH 7187 PERF. 7358 - 10936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8060	X	5849	-0-	-2211	-0-	5849	2			N	-0-					-0-
11	6961	X	6961	-0-	-0-	-0-	6961	2			N	-0-					-0-
12	6165	X	6165	-0-	-0-	-0-	6165	2			N	-0-					-0-
01	7338	X	7338	-0-	-0-	-0-	7338	2			N	-0-					-0-
02	6628	X	6628	-0-	-0-	-0-	6628	2			N	-0-					-0-
*03	8490	X	8490	-0-	-0-	-0-	8490	2			N	-0-					-0-

DANCIGER TRUST WELL #: 4H RRCID -> 251388 COMPL. DATE 10/31/2008 TOTAL DEPTH 8879 PERF. 9272 - 12249

10	9920	X	3184	-0-	-6736	-0-	3184	2			N	-0-					-0-
11	11316	X	11316	-0-	-0-	-0-	11316	2			N	-0-					-0-
12	10966	X	10966	-0-	-0-	-0-	10966	2			N	-0-					-0-
01	12414	X	12414	-0-	-0-	-0-	12414	2			N	-0-					-0-
02	9184	X	5343	-0-	-3841	-0-	5343	2			N	-0-					-0-
*03	10930	X	10930	-0-	-0-	-0-	10930	2			N	-0-					-0-

MCMILLAN WELL #: 1H RRCID -> 251389 COMPL. DATE 04/07/2009 TOTAL DEPTH 7051 PERF. 7850 - 9616

10	4898	X	3689	-0-	-1209	-0-	3689	2			N	-0-					-0-
11	4560	X	4483	-0-	-77	-0-	4483	2			N	-0-					-0-
12	4681	X	4320	-0-	-361	-0-	4320	2			N	-0-					-0-
01	4557	X	4194	-0-	-363	-0-	4194	2			N	-0-					-0-
02	4172	X	3724	-0-	-448	-0-	3724	2			N	-0-					-0-
03	4619	X	4126	-0-	-493	-0-	4126	2			N	-0-					-0-

FORD WELL #: 3H RRCID -> 251391 COMPL. DATE 03/14/2009 TOTAL DEPTH 7317 PERF. 7819 - 11855

10	11098	X	10507	-0-	-591	-0-	10507	2			N	-0-					-0-
11	10740	X	9919	-0-	-821	-0-	9919	2			N	-0-					-0-
12	11098	X	10023	-0-	-1075	-0-	10023	2			N	-0-					-0-
01	10509	X	9548	-0-	-961	-0-	9548	2			N	-0-					-0-
02	9492	X	8750	-0-	-742	-0-	8750	2			N	-0-					-0-
03	10509	X	6593	-0-	-3916	-0-	6593	2			N	-0-					-0-

ALLENCO WELL #: 3H RRCID -> 251393 COMPL. DATE 02/07/2009 TOTAL DEPTH 7440 PERF. 7683 - 9152

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SENTER WELL #: 3H RRCID -> 251395 COMPL. DATE 03/31/2009 TOTAL DEPTH 7383 PERF. 7600 - 10262

10	17016	X	17016	-0-	-0-	-0-	17016	2			N	-0-					-0-
11	14472	X	14472	-0-	-0-	-0-	14472	2			N	-0-					-0-
12	14598	X	14598	-0-	-0-	-0-	14598	2			N	-0-					-0-
01	14167	X	8774	-0-	-5393	-0-	8774	2			N	-0-					-0-
02	12796	X	-0-	-0-	-12796	-0-					N	-0-					-0-
03	14167	X	-0-	-0-	-14167	-0-					N	-0-					-0-

SHAW WELL #: 2H RRCID -> 251396 COMPL. DATE 01/07/2009 TOTAL DEPTH 6937 PERF. 7240 - 10626

10	15686	X	12126	-0-	-3560	-0-	12126	2			N	-0-					-0-
11	15180	X	13809	-0-	-1371	-0-	13809	2			N	-0-					-0-
12	14880	X	13193	-0-	-1687	-0-	13193	2			N	-0-					-0-
01	14508	X	12118	-0-	-2390	-0-	12118	2			N	-0-					-0-
02	12880	X	11404	-0-	-1476	-0-	11404	2			N	-0-					-0-
03	14260	X	10458	-0-	-3802	-0-	10458	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

HYDER WELL #: 9H RRCID -> 251397 COMPL. DATE 02/22/2009 TOTAL DEPTH 7191 PERF. 7530 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12803	X	10902	-0-	-1901	-0-	10902	2			N	-0-					-0-
11	12390	X	11255	-0-	-1135	-0-	11255	2			N	-0-					-0-
12	12058	X	12058	-0-	-0-	-0-	12058	2			N	-0-					-0-
01	12438	X	12438	-0-	-0-	-0-	12438	2			N	-0-					-0-
02	10622	X	10622	-0-	-0-	-0-	10622	2			N	-0-					-0-
*03	12820	X	12820	-0-	-0-	-0-	12820	2			N	-0-					-0-

SENTER WELL #: 4H RRCID -> 251400 COMPL. DATE 03/31/2009 TOTAL DEPTH 7171 PERF. 7560 - 9551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9610	X	8852	-0-	-758	-0-	8852	2			N	-0-					-0-
11	8944	X	8944	-0-	-0-	-0-	8944	2			N	-0-					-0-
12	8711	X	4513	-0-	-4198	-0-	4513	2			N	-0-					-0-
01	9571	X	9571	-0-	-0-	-0-	9571	2			N	-0-					-0-
02	9737	X	9737	-0-	-0-	-0-	9737	2			N	-0-					-0-
*03	11120	X	11120	-0-	-0-	-0-	11120	2			N	-0-					-0-

GAINER WELL #: 1H RRCID -> 251442 COMPL. DATE 06/02/2007 TOTAL DEPTH 6780 PERF. 7190 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7443	X	7443	-0-	-0-	-0-	7443	2			N	-0-					-0-
11	6990	X	6718	-0-	-272	-0-	6718	2			N	-0-					-0-
12	8091	X	6955	-0-	-1136	-0-	6955	2			N	-0-					-0-
01	7967	X	7055	-0-	-912	-0-	7055	2			N	-0-					-0-
02	6944	X	6267	-0-	-677	-0-	6267	2			N	-0-					-0-
03	7440	X	6701	-0-	-739	-0-	6701	2			N	-0-					-0-

HYDER WELL #: 7H RRCID -> 251451 COMPL. DATE 08/01/2007 TOTAL DEPTH 7162 PERF. 7474 - 10718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7874	X	7002	-0-	-872	-0-	7002	2			N	-0-					-0-
11	7620	X	7119	-0-	-501	-0-	7119	2			N	-0-					-0-
12	8386	X	8386	-0-	-0-	-0-	8386	2			N	-0-					-0-
01	7864	X	7864	-0-	-0-	-0-	7864	2			N	-0-					-0-
02	6636	X	4558	-0-	-2078	-0-	4558	2			N	-0-					-0-
03	8401	X	-0-	-0-	-8401	-0-					N	-0-					-0-

MARYS CREEK UNIT E WELL #: 8H RRCID -> 251452 COMPL. DATE 10/05/2007 TOTAL DEPTH 6450 PERF. 7110 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3056	X	3056	-0-	-0-	-0-	3056	2			N	-0-					-0-
11	3050	X	3050	-0-	-0-	-0-	3050	2			N	-0-					-0-
12	4747	X	4747	-0-	-0-	-0-	4747	2			N	-0-					-0-
01	3613	X	3613	-0-	-0-	-0-	3613	2			N	-0-					-0-
02	2963	X	2963	-0-	-0-	-0-	2963	2			N	-0-					-0-
*03	3806	X	3806	-0-	-0-	-0-	3806	2			N	-0-					-0-

PETRUS WELL #: 2H RRCID -> 251504 COMPL. DATE 11/21/2014 TOTAL DEPTH 7156 PERF. 7412 - 10549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9269	X	-0-	-0-	-9269	-0-					N	-0-					-0-
11	8970	X	5211	-0-	-3759	-0-	5211	2			N	-0-					-0-
12	28802	X	28802	-0-	-0-	-0-	28802	2			N	-0-					-0-
01	24441	X	24441	-0-	-0-	-0-	24441	2			N	-0-					-0-
02	16870	X	16870	-0-	-0-	-0-	16870	2			N	-0-					-0-
*03	16572	X	16572	-0-	-0-	-0-	16572	2			N	-0-					-0-

NOVIKOFF WELL #: 1H RRCID -> 251512 COMPL. DATE 04/15/2012 TOTAL DEPTH 7188 PERF. 7501 - 9506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9256	X	9256	-0-	-0-	-0-	9256	2			N	-0-					-0-
11	7335	X	7335	-0-	-0-	-0-	7335	2			N	-0-					-0-
12	8556	X	6860	-0-	-1696	-0-	6860	2			N	-0-					-0-
01	9269	X	7891	-0-	-1378	-0-	7891	2			N	-0-					-0-
02	8372	X	4354	-0-	-4018	-0-	4354	2			N	-0-					-0-
03	9269	X	1038	-0-	-8231	-0-	1038	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
CHAPEL CREEK WELL #: 4H RRCID -> 251515 COMPL. DATE 00/00/2008 TOTAL DEPTH 6867 PERF. 7408 - 10005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPINKS WELL #: 11H RRCID -> 251569 COMPL. DATE 10/23/2008 TOTAL DEPTH 7323 PERF. 7783 - 10595

10	20491	X	18963	-0-	-1528	-0-	18963	2			N	-0-					-0-
11	19230	X	14149	-0-	-5081	-0-	14149	2			N	-0-					-0-
12	19871	X	4470	-0-	-15401	-0-	4470	2			N	-0-					-0-
01	25646	X	25646	-0-	-0-	-0-	25646	2			N	-0-					-0-
02	25231	X	25231	-0-	-0-	-0-	25231	2			N	-0-					-0-
*03	25205	X	25205	-0-	-0-	-0-	25205	2			N	-0-					-0-

CARSON RANCH WELL #: 1H RRCID -> 251570 COMPL. DATE 05/21/2008 TOTAL DEPTH 7055 PERF. 7257 - 9907

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOSTER WELL #: 10H RRCID -> 251603 COMPL. DATE 10/25/2008 TOTAL DEPTH 7109 PERF. 7429 - 10284

10	7502	X	-0-	-0-	-7502	-0-					N	-0-					-0-
11	8100	X	-0-	-0-	-8100	-0-					N	-0-					-0-
12	9207	X	3536	-0-	-5671	-0-	3536	2			N	-0-					-0-
01	9207	X	5643	-0-	-3564	-0-	5643	2			N	-0-					-0-
02	8316	X	3748	-0-	-4568	-0-	3748	2			N	-0-					-0-
*03	4911	X	4911	-0-	-0-	-0-	4911	2			N	-0-					-0-

W. S. MINERALS WELL #: 10H RRCID -> 251605 COMPL. DATE 11/16/2008 TOTAL DEPTH 7058 PERF. 7405 - 9408

10	10726	X	10642	-0-	-84	-0-	10642	2			N	-0-					-0-
11	10850	X	10850	-0-	-0-	-0-	10850	2			N	-0-					-0-
12	10804	X	10804	-0-	-0-	-0-	10804	2			N	-0-					-0-
01	10870	X	10870	-0-	-0-	-0-	10870	2			N	-0-					-0-
02	11592	X	11592	-0-	-0-	-0-	11592	2			N	-0-					-0-
*03	12434	X	12434	-0-	-0-	-0-	12434	2			N	-0-					-0-

MCANIER WELL #: 10H RRCID -> 251607 COMPL. DATE 02/21/2009 TOTAL DEPTH 7303 PERF. N/A

10	30099	X	30099	-0-	-0-	-0-	3435	2	26664	5	N	-0-					-0-
11	19976	X	19976	-0-	-0-	-0-	4366	2	15610	5	N	-0-					-0-
12	36952	X	21979	-0-	-14973	-0-	7004	2	14975	5	N	-0-					-0-
01	36635	X	36635	-0-	-0-	-0-	13592	2	23043	5	N	-0-					-0-
02	32564	X	6597	-0-	-25967	-0-	6597	2			N	-0-					-0-
03	30101	X	400	-0-	-29701	-0-	400	2			N	-0-					-0-

MCANIER WELL #: 8H RRCID -> 251608 COMPL. DATE 02/21/2009 TOTAL DEPTH 7045 PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	213	X	213	-0-	-0-	-0-	68	2	145	5	N	-0-					-0-
01	2024	X	2024	-0-	-0-	-0-	751	2	1273	5	N	-0-					-0-
02	7503	X	7503	-0-	-0-	-0-	7503	2			N	-0-					-0-
*03	3959	X	3959	-0-	-0-	-0-	3959	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

MAYFAIR WELL #: 2H RRCID -> 251634 COMPL. DATE 04/07/2009 TOTAL DEPTH 7214 PERF. 7430 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	X	1169	-0-	-1001	-0-	1169	2			N	-0-					-0-
11	2100	X	1946	-0-	-154	-0-	1946	2			N	-0-					-0-
12	2434	X	2434	-0-	-0-	-0-	2434	2			N	-0-					-0-
01	1891	X	1643	-0-	-248	-0-	1643	2			N	-0-					-0-
02	1837	X	1837	-0-	-0-	-0-	1837	2			N	-0-					-0-
03	2449	X	1406	-0-	-1043	-0-	1406	2			N	-0-					-0-

FOSSIL RIDGE A WELL #: 6H RRCID -> 251635 COMPL. DATE 10/14/2007 TOTAL DEPTH 7288 PERF. 7463 - 9832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9114	X	16	-0-	-9098	-0-	16	2			N	-0-					-0-
11	6390	X	-0-	-0-	-6390	-0-					N	-0-					-0-
12	5518	X	-0-	-0-	-5518	-0-					N	-0-					-0-
01	5518	X	1176	-0-	-4342	-0-	1176	2			N	-0-					-0-
02	3619	X	3619	-0-	-0-	-0-	3619	2			N	-0-					-0-
*03	4955	X	4955	-0-	-0-	-0-	4955	2			N	-0-					-0-

WARD WELL #: 3H RRCID -> 251660 COMPL. DATE 02/28/2009 TOTAL DEPTH 6662 PERF. 6961 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8680	X	-0-	-0-	-8680	-0-					N	-0-					-0-
11	8400	X	-0-	-0-	-8400	-0-					N	-0-					-0-
12	6169	X	-0-	-0-	-6169	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CEDF WELL #: 3H RRCID -> 251662 COMPL. DATE 06/21/2008 TOTAL DEPTH 7143 PERF. 7510 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFAIR WELL #: 1H RRCID -> 251664 COMPL. DATE 04/07/2009 TOTAL DEPTH 7186 PERF. 7300 - 9158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	X	400	-0-	-1336	-0-	400	2			N	-0-					-0-
11	1770	X	-0-	-0-	-1770	-0-					N	-0-					-0-
12	1829	X	-0-	-0-	-1829	-0-					N	-0-					-0-
01	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEMENTS WELL #: 3H RRCID -> 251670 COMPL. DATE 08/28/2008 TOTAL DEPTH 6936 PERF. 7150 - 10379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6666	X	6666	-0-	-0-	-0-	6666	2			N	-0-					-0-
11	5790	X	5790	-0-	-0-	-0-	5790	2			N	-0-					-0-
12	6331	X	6331	-0-	-0-	-0-	6331	2			N	-0-					-0-
01	6665	X	5453	-0-	-1212	-0-	5453	2			N	-0-					-0-
02	6020	X	4717	-0-	-1303	-0-	4717	2			N	-0-					-0-
03	6665	X	4937	-0-	-1728	-0-	4937	2			N	-0-					-0-

OTRA BACA B WELL #: 3H RRCID -> 251676 COMPL. DATE 07/28/2008 TOTAL DEPTH 6775 PERF. 7100 - 11819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4618	X	4618	-0-	-0-	-0-	4618	2			N	-0-					-0-
11	4590	X	4470	-0-	-120	-0-	4470	2			N	-0-					-0-
12	4743	X	4121	-0-	-622	-0-	4121	2			N	-0-					-0-
01	4743	X	4057	-0-	-686	-0-	4057	2			N	-0-					-0-
02	4228	X	2528	-0-	-1700	-0-	2528	2			N	-0-					-0-
*03	4659	X	4659	-0-	-0-	-0-	4659	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
DANCIGER TRUST WELL #: 6H RRCID -> 251678 COMPL. DATE 10/26/2008 TOTAL DEPTH 8972 PERF. 9582 - 12045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10230	X	8768	-0-	-1462	-0-	8768	2			N	-0-					-0-
11	10131	X	10131	-0-	-0-	-0-	10131	2			N	-0-					-0-
12	11427	X	11427	-0-	-0-	-0-	11427	2			N	-0-					-0-
01	12226	X	12226	-0-	-0-	-0-	12226	2			N	-0-					-0-
02	9464	X	6203	-0-	-3261	-0-	6203	2			N	-0-					-0-
03	11439	X	10876	-0-	-563	-0-	10876	2			N	-0-					-0-

GM WELL #: 1H RRCID -> 251680 COMPL. DATE 06/29/2010 TOTAL DEPTH 8720 PERF. 8905 - 10737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16399	X	2396	-0-	-14003	-0-	2396	2			N	-0-					-0-
11	12390	X	-0-	-0-	-12390	-0-					N	-0-					-0-
12	11811	X	3988	-0-	-7823	-0-	3988	2			N	-0-					-0-
01	9579	X	-0-	-0-	-9579	-0-					N	-0-					-0-
02	8652	X	1388	-0-	-7264	-0-	1388	2			N	-0-					-0-
*03	14962	X	14962	-0-	-0-	-0-	14962	2			N	-0-					-0-

HUDSON WELL #: 5H RRCID -> 251682 COMPL. DATE 05/24/2008 TOTAL DEPTH 7074 PERF. 7587 - 9515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6944	X	2074	-0-	-4870	-0-	2074	2			N	-0-					-0-
11	6720	X	2070	-0-	-4650	-0-	2070	2			N	-0-					-0-
12	6293	X	414	-0-	-5879	-0-	414	2			N	-0-					-0-
01	6293	X	-0-	-0-	-6293	-0-					N	-0-					-0-
02	4355	X	4355	-0-	-0-	-0-	4355	2			N	-0-					-0-
*03	7523	X	7523	-0-	-0-	-0-	7523	2			N	-0-					-0-

WHITE SETTLEMENT UNIT WELL #: 4H RRCID -> 251683 COMPL. DATE 07/27/2010 TOTAL DEPTH 6688 PERF. 7320 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19344	X	12249	-0-	-7095	-0-	12237	2	12	9	N	11					169
11	19500	X	6578	-0-	-12922	-0-	6569	2	9	9	N	8					177
12	20150	X	6749	-0-	-13401	-0-	6747	2	2	9	N	2	80	1			99
01	20150	X	13121	-0-	-7029	-0-	13062	2	59	9	N	54					153
02	17808	X	10866	-0-	-6942	-0-	10854	2	12	9	N	11					164
03	12245	X	6463	-0-	-5782	-0-	6452	2	11	9	N	10					174

PRUETT WELL #: 2H RRCID -> 251685 COMPL. DATE 11/12/2010 TOTAL DEPTH 8175 PERF. 8399 - 11373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RYAN WELL #: 1H RRCID -> 251687 COMPL. DATE 12/01/2008 TOTAL DEPTH 7421 PERF. 7722 - 10483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE UNIT A WELL #: 1H RRCID -> 251873 COMPL. DATE 06/16/2010 TOTAL DEPTH 8273 PERF. 8774 - 10487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17174	X	16300	-0-	-874	-0-	16300	2			N	-0-					-0-
11	16620	X	14889	-0-	-1731	-0-	14889	2			N	-0-					-0-
12	17019	X	15800	-0-	-1219	-0-	15800	2			N	-0-					-0-
01	16306	X	14536	-0-	-1770	-0-	14536	2			N	-0-					-0-
02	14728	X	12483	-0-	-2245	-0-	12483	2			N	-0-					-0-
03	16306	X	14305	-0-	-2001	-0-	14305	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

ASH GROVE WELL #: A 1H RRCID -> 251875 COMPL. DATE 11/01/2007 TOTAL DEPTH 8732 PERF. 9000 - 14160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11465	X	11465	-0-	-0-	-0-	11465	2			N	-0-					-0-
11	11160	X	10060	-0-	-1100	-0-	10060	2			N	-0-					-0-
12	12493	X	10133	-0-	-2360	-0-	10133	2			N	-0-					-0-
01	12493	X	8913	-0-	-3580	-0-	8913	2			N	-0-					-0-
02	11284	X	8776	-0-	-2508	-0-	8776	2			N	-0-					-0-
03	11470	X	9962	-0-	-1508	-0-	9962	2			N	-0-					-0-

HAWLEY A UNIT WELL #: 1H RRCID -> 252056 COMPL. DATE 05/24/2008 TOTAL DEPTH 7220 PERF. 7493 - 9673

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DONNA KAY WELL #: 2H RRCID -> 252061 COMPL. DATE 09/16/2009 TOTAL DEPTH 7365 PERF. 7644 - 9979

10	9672	X	8843	-0-	-829	-0-	8843	2			N	-0-					-0-
11	9360	X	8437	-0-	-923	-0-	8437	2			N	-0-					-0-
12	9269	X	8517	-0-	-752	-0-	8517	2			N	-0-					-0-
01	8835	X	8201	-0-	-634	-0-	8201	2			N	-0-					-0-
02	7980	X	7134	-0-	-846	-0-	7134	2			N	-0-					-0-
03	8835	X	7712	-0-	-1123	-0-	7712	2			N	-0-					-0-

JOHNS MANVILLE WELL #: 4H RRCID -> 252063 COMPL. DATE 09/09/2008 TOTAL DEPTH 7280 PERF. 7456 - 9671

10	12369	X	10972	-0-	-1397	-0-	10972	2			N	-0-					-0-
11	11970	X	8015	-0-	-3955	-0-	8015	2			N	-0-					-0-
12	12059	X	5749	-0-	-6310	-0-	5749	2			N	-0-					-0-
01	12059	X	3913	-0-	-8146	-0-	3913	2			N	-0-					-0-
02	9940	X	314	-0-	-9626	-0-	314	2			N	-0-					-0-
03	10974	X	3528	-0-	-7446	-0-	3528	2			N	-0-					-0-

MCANIER WELL #: 13H RRCID -> 252084 COMPL. DATE 02/24/2009 TOTAL DEPTH 7182 PERF. 7465 - 12805

10	14508	X	-0-	-0-	-14508	-0-					N	-0-					-0-
11	14040	X	-0-	-0-	-14040	-0-					N	-0-					-0-
12	19964	X	-0-	-0-	-19964	-0-					N	-0-					-0-
01	12198	X	12198	-0-	-0-	-0-	4526	2	7672	5	N	-0-					-0-
02	5347	X	5347	-0-	-0-	-0-	5347	2			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: B 1H RRCID -> 252100 COMPL. DATE 02/28/2009 TOTAL DEPTH 6626 PERF. 7515 - 13041

10	19313	X	18894	-0-	-419	-0-	18894	2			N	-0-					-0-
11	19470	X	12292	-0-	-7178	-0-	12292	2			N	-0-					-0-
12	20119	X	18465	-0-	-1654	-0-	18465	2			N	-0-					-0-
01	20119	X	18010	-0-	-2109	-0-	18010	2			N	-0-					-0-
02	18060	X	13813	-0-	-4247	-0-	13813	2			N	-0-					-0-
03	18879	X	11155	-0-	-7724	-0-	11155	2			N	-0-					-0-

LAGUNA POINT WELL #: 7H RRCID -> 252102 COMPL. DATE 08/05/2008 TOTAL DEPTH 7127 PERF. 7365 - 10673

10	9393	X	9322	-0-	-71	-0-	9322	2			N	-0-					-0-
11	9187	X	9187	-0-	-0-	-0-	9187	2			N	-0-					-0-
12	9935	X	9935	-0-	-0-	-0-	9935	2			N	-0-					-0-
01	9331	X	9016	-0-	-315	-0-	9016	2			N	-0-					-0-
02	8568	X	7944	-0-	-624	-0-	7944	2			N	-0-					-0-
03	9920	X	9023	-0-	-897	-0-	9023	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

WINCHESTER WELL #: 1H RRCID -> 252105 COMPL. DATE 04/22/2009 TOTAL DEPTH 6691 PERF. 7193 - 9093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4681	X	4198	-0-	-483	-0-	4198	2			N	-0-					-0-
11	4680	X	4632	-0-	-48	-0-	4632	2			N	-0-					-0-
12	4836	X	4706	-0-	-130	-0-	4706	2			N	-0-					-0-
01	5324	X	5324	-0-	-0-	-0-	5324	2			N	-0-					-0-
02	4312	X	2655	-0-	-1657	-0-	2655	2			N	-0-					-0-
*03	6796	X	6796	-0-	-0-	-0-	6796	2			N	-0-					-0-

ANIMAL WELL #: 1H RRCID -> 252106 COMPL. DATE 08/28/2011 TOTAL DEPTH 7063 PERF. 7609 - 10426

10	10198	X	10198	-0-	-0-	-0-	10198	2			N	-0-					-0-
11	10897	X	10897	-0-	-0-	-0-	10897	2			N	-0-					-0-
12	10701	X	10701	-0-	-0-	-0-	10701	2			N	-0-					-0-
01	10199	X	10068	-0-	-131	-0-	10068	2			N	-0-					-0-
02	10164	X	9409	-0-	-755	-0-	9409	2			N	-0-					-0-
03	11253	X	8847	-0-	-2406	-0-	8847	2			N	-0-					-0-

FWISD WELL #: 4H RRCID -> 252121 COMPL. DATE 02/15/2009 TOTAL DEPTH 7321 PERF. 7459 - 10264

10	5007	X	5007	-0-	-0-	-0-	5007	2			N	-0-					-0-
11	3779	X	3779	-0-	-0-	-0-	3779	2			N	-0-					-0-
12	3968	X	3659	-0-	-309	-0-	3659	2			N	-0-					-0-
01	5022	X	3095	-0-	-1927	-0-	3095	2			N	-0-					-0-
02	4536	X	1050	-0-	-3486	-0-	1050	2			N	-0-					-0-
03	5022	X	-0-	-0-	-5022	-0-					N	-0-					-0-

SENTER WELL #: 2H RRCID -> 252126 COMPL. DATE 03/30/2009 TOTAL DEPTH 7338 PERF. 7485 - 10208

10	9858	X	-0-	-0-	-9858	-0-					N	-0-					-0-
11	9540	X	-0-	-0-	-9540	-0-					N	-0-					-0-
12	11780	X	-0-	-0-	-11780	-0-					N	-0-					-0-
01	4371	X	-0-	-0-	-4371	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DFW NORTH WELL #: A 9HR RRCID -> 252132 COMPL. DATE 12/23/2008 TOTAL DEPTH 8211 PERF. 9025 - 11917

10	5735	X	2053	-0-	-3682	-0-	2053	2			N	-0-					-0-
11	5550	X	1971	-0-	-3579	-0-	1971	2			N	-0-					-0-
12	3007	X	2116	-0-	-891	-0-	2116	2			N	-0-					-0-
01	3007	X	2378	-0-	-629	-0-	2378	2			N	-0-					-0-
02	2085	X	2085	-0-	-0-	-0-	2085	2			N	-0-					-0-
*03	2141	X	2141	-0-	-0-	-0-	2141	2			N	-0-					-0-

DFW NORTH WELL #: A 6HK RRCID -> 252133 COMPL. DATE 10/09/2008 TOTAL DEPTH 8267 PERF. 8640 - 14509

10	21545	X	15097	-0-	-6448	-0-	15097	2			N	-0-					-0-
11	20850	X	11335	-0-	-9515	-0-	11335	2			N	-0-					-0-
12	21545	X	10135	-0-	-11410	-0-	10135	2			N	-0-					-0-
01	21018	X	15526	-0-	-5492	-0-	15526	2			N	-0-					-0-
02	14084	X	12231	-0-	-1853	-0-	12231	2			N	-0-					-0-
*03	16071	X	16071	-0-	-0-	-0-	16071	2			N	-0-					-0-

FRANCIS WELL #: 2H RRCID -> 252138 COMPL. DATE 04/20/2009 TOTAL DEPTH 8387 PERF. 9400 - 12464

10	5737	X	5737	-0-	-0-	-0-	5737	2			N	-0-					-0-
11	5364	X	5364	-0-	-0-	-0-	5364	2			N	-0-					-0-
12	4406	X	4406	-0-	-0-	-0-	4406	2			N	-0-					-0-
01	5735	X	5064	-0-	-671	-0-	5064	2			N	-0-					-0-
02	5180	X	4337	-0-	-843	-0-	4337	2			N	-0-					-0-
03	5735	X	4898	-0-	-837	-0-	4898	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
RAMBO WELL #: 2H RRCID -> 252140 COMPL. DATE 04/24/2009 TOTAL DEPTH 7209 PERF. 7415 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18135	X	16122	-0-	-2013	-0-	16122	2			N	-0-					-0-
11	17340	X	15676	-0-	-1664	-0-	15676	2			N	-0-					-0-
12	17918	X	16569	-0-	-1349	-0-	16569	2			N	-0-					-0-
01	17236	X	15879	-0-	-1357	-0-	15879	2			N	-0-					-0-
02	14644	X	14093	-0-	-551	-0-	14093	2			N	-0-					-0-
03	16554	X	15334	-0-	-1220	-0-	15334	2			N	-0-					-0-

SKAGGS WELL #: 3H RRCID -> 252153 COMPL. DATE 05/01/2009 TOTAL DEPTH 7063 PERF. 7305 - 12414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13640	X	13131	-0-	-509	-0-	13131	2			N	-0-					-0-
11	13200	X	12585	-0-	-615	-0-	12585	2			N	-0-					-0-
12	13441	X	13441	-0-	-0-	-0-	13441	2			N	-0-					-0-
01	13314	X	13314	-0-	-0-	-0-	13314	2			N	-0-					-0-
02	12474	X	12474	-0-	-0-	-0-	12474	2			N	-0-					-0-
*03	16814	X	16814	-0-	-0-	-0-	16814	2			N	-0-					-0-

SKAGGS WELL #: 4H RRCID -> 252157 COMPL. DATE 05/01/2009 TOTAL DEPTH 6973 PERF. 7375 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10664	X	9187	-0-	-1477	-0-	9187	2			N	-0-					-0-
11	9630	X	8725	-0-	-905	-0-	8725	2			N	-0-					-0-
12	9455	X	8841	-0-	-614	-0-	8841	2			N	-0-					-0-
01	9424	X	8780	-0-	-644	-0-	8780	2			N	-0-					-0-
02	8456	X	7838	-0-	-618	-0-	7838	2			N	-0-					-0-
03	9176	X	8061	-0-	-1115	-0-	8061	2			N	-0-					-0-

MIZE FAMILY WELL #: 44H RRCID -> 252158 COMPL. DATE 04/23/2009 TOTAL DEPTH 6776 PERF. 7000 - 9831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST WILLIS WELL #: 1H RRCID -> 252160 COMPL. DATE 03/25/2009 TOTAL DEPTH 7377 PERF. 7670 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20243	X	14530	-0-	-5713	-0-	14530	2			N	-0-					-0-
11	15930	X	11797	-0-	-4133	-0-	11797	2			N	-0-					-0-
12	17608	X	10849	-0-	-6759	-0-	10849	2			N	-0-					-0-
01	17608	X	16606	-0-	-1002	-0-	16606	2			N	-0-					-0-
02	16318	X	16318	-0-	-0-	-0-	16318	2			N	-0-					-0-
*03	18166	X	18166	-0-	-0-	-0-	18166	2			N	-0-					-0-

ARMET DALE STREET WELL #: 5H RRCID -> 252163 COMPL. DATE 06/03/2009 TOTAL DEPTH 7169 PERF. 7517 - 9730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8866	X	8855	-0-	-11	-0-	8855	2			N	-0-					-0-
11	8746	X	8746	-0-	-0-	-0-	8746	2			N	-0-					-0-
12	12813	X	12813	-0-	-0-	-0-	12813	2			N	-0-					-0-
01	13058	X	13058	-0-	-0-	-0-	13058	2			N	-0-					-0-
02	11845	X	11845	-0-	-0-	-0-	11845	2			N	-0-					-0-
*03	12865	X	12865	-0-	-0-	-0-	12865	2			N	-0-					-0-

MT. OLIVET WELL #: 1H RRCID -> 252164 COMPL. DATE 03/22/2009 TOTAL DEPTH 7034 PERF. 8213 - 11467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	X	-0-	-0-	-4960	-0-					N	-0-					-0-
11	18780	X	-0-	-0-	-18780	-0-					N	-0-					-0-
12	21545	X	-0-	-0-	-21545	-0-					N	-0-					-0-
01	21545	X	-0-	-0-	-21545	-0-					N	-0-					-0-
02	19460	X	-0-	-0-	-19460	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

DONNA RAY WELL #: 1H RRCID -> 252166 COMPL. DATE 03/28/2009 TOTAL DEPTH 7405 PERF. 7950 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21545	X	6732	-0-	-14813	-0-	6732	2			N	-0-					-0-
11	20850	X	9949	-0-	-10901	-0-	9949	2			N	-0-					-0-
12	17887	X	14728	-0-	-3159	-0-	14728	2			N	-0-					-0-
01	17887	X	15402	-0-	-2485	-0-	15402	2			N	-0-					-0-
02	16156	X	12937	-0-	-3219	-0-	12937	2			N	-0-					-0-
*03	18046	X	18046	-0-	-0-	-0-	18046	2			N	-0-					-0-

ARMET DALE STREET WELL #: 6H RRCID -> 252170 COMPL. DATE 06/03/2009 TOTAL DEPTH 7149 PERF. 7485 - 10405

10	21855	X	18326	-0-	-3529	-0-	18326	2			N	-0-					-0-
11	21150	X	20787	-0-	-363	-0-	20787	2			N	-0-					-0-
12	21855	X	20508	-0-	-1347	-0-	20508	2			N	-0-					-0-
01	21669	X	17398	-0-	-4271	-0-	17398	2			N	-0-					-0-
02	19404	X	13869	-0-	-5535	-0-	13869	2			N	-0-					-0-
03	21483	X	14235	-0-	-7248	-0-	14235	2			N	-0-					-0-

DONNA RAY EAST WELL #: 1H RRCID -> 252171 COMPL. DATE 03/28/2009 TOTAL DEPTH 7476 PERF. 7930 - 13281

10	12927	X	7510	-0-	-5417	-0-	7510	2			N	-0-					-0-
11	12510	X	-0-	-0-	-12510	-0-					N	-0-					-0-
12	2914	X	-0-	-0-	-2914	-0-					N	-0-					-0-
01	2914	X	-0-	-0-	-2914	-0-					N	-0-					-0-
02	2632	X	-0-	-0-	-2632	-0-					N	-0-					-0-
03	2914	X	-0-	-0-	-2914	-0-					N	-0-					-0-

I G KENNON WELL #: 6H RRCID -> 252173 COMPL. DATE 05/13/2009 TOTAL DEPTH 7201 PERF. 7800 - 9660

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

EUDALY WELL #: 3H RRCID -> 252174 COMPL. DATE 05/29/2009 TOTAL DEPTH 7129 PERF. 7355 - 10103

10	4712	X	3571	-0-	-1141	-0-	3571	2			N	-0-					-0-
11	4560	X	4496	-0-	-64	-0-	4496	2			N	-0-					-0-
12	4712	X	4583	-0-	-129	-0-	4583	2			N	-0-					-0-
01	4397	X	4397	-0-	-0-	-0-	4397	2			N	-0-					-0-
02	4200	X	2569	-0-	-1631	-0-	2569	2			N	-0-					-0-
03	4650	X	4469	-0-	-181	-0-	4469	2			N	-0-					-0-

MIZE FAMILY WELL #: 27H RRCID -> 252182 COMPL. DATE 05/16/2009 TOTAL DEPTH 6947 PERF. 7150 - 8855

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIZE FAMILY WELL #: 29H RRCID -> 252183 COMPL. DATE 05/14/2009 TOTAL DEPTH 6864 PERF. 7700 - 10290

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MIZE FAMILY WELL #: 24H RRCID -> 252184 COMPL. DATE 04/23/2009 TOTAL DEPTH 6810 PERF. 8568 - 9361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5642	X	5625	-0-	-17	-0-	5625	2			N	-0-					-0-
11	5596	X	5596	-0-	-0-	-0-	5596	2			N	-0-					-0-
12	6292	X	6292	-0-	-0-	-0-	6292	2			N	-0-					-0-
01	6365	X	6365	-0-	-0-	-0-	6365	2			N	-0-					-0-
02	5480	X	5480	-0-	-0-	-0-	5480	2			N	-0-					-0-
03	6293	X	5720	-0-	-573	-0-	5720	2			N	-0-					-0-

LITTLE HOSS WELL #: N 2H RRCID -> 252186 COMPL. DATE 05/15/2009 TOTAL DEPTH 6481 PERF. 6772 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7626	X	5564	-0-	-2062	-0-	5564	2			N	-0-					5
11	7380	X	6499	-0-	-881	-0-	6499	2			N	-0-					5
12	8463	X	7351	-0-	-1112	-0-	7351	2			N	-0-					5
01	8463	X	5853	-0-	-2610	-0-	5853	2			N	-0-					5
02	6692	X	2887	-0-	-3805	-0-	2887	2			N	-0-					5
03	7347	X	388	-0-	-6959	-0-	360	2	28	9	N	25	19	1			11

MOUNTAIN VALLEY WELL #: 2H RRCID -> 252187 COMPL. DATE 05/02/2009 TOTAL DEPTH 7339 PERF. 7702 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10601	X	10601	-0-	-0-	-0-	10601	2			N	-0-					-0-
11	9805	X	9805	-0-	-0-	-0-	9805	2			N	-0-					-0-
12	9331	X	5008	-0-	-4323	-0-	5008	2			N	-0-					-0-
01	9331	X	3387	-0-	-5944	-0-	3387	2			N	-0-					-0-
02	8428	X	6638	-0-	-1790	-0-	6638	2			N	-0-					-0-
03	9331	X	6886	-0-	-2445	-0-	6886	2			N	-0-					-0-

SANDLIN-HERITAGE WELL #: A 1H RRCID -> 252188 COMPL. DATE 04/24/2009 TOTAL DEPTH 7406 PERF. 7528 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	X	946	-0-	-666	-0-	946	2			N	-0-					-0-
11	1560	X	233	-0-	-1327	-0-	233	2			N	-0-					-0-
12	1054	N	505	-0-	-549	-0-	505	2			N	-0-					-0-
01	961	N	679	-0-	-282	-0-	679	2			N	-0-					-0-
02	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
03	496	N	-0-	-0-	-496	-0-					N	-0-					-0-

MOUNTAIN VALLEY WELL #: 3H RRCID -> 252189 COMPL. DATE 05/02/2009 TOTAL DEPTH 7325 PERF. 7737 - 10386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10168	X	4451	-0-	-5717	-0-	4451	2			N	-0-					-0-
11	9840	X	5690	-0-	-4150	-0-	5690	2			N	-0-					-0-
12	10044	X	-0-	-0-	-10044	-0-					N	-0-					-0-
01	9734	X	-0-	-0-	-9734	-0-					N	-0-					-0-
02	7532	X	-0-	-0-	-7532	-0-					N	-0-					-0-
03	5890	X	2688	-0-	-3202	-0-	2688	2			N	-0-					-0-

TLH B WELL #: 1H RRCID -> 252190 COMPL. DATE 04/16/2009 TOTAL DEPTH 7001 PERF. 7655 - 12178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15598	X	15598	-0-	-0-	-0-	15598	2			N	-0-					-0-
*11	15821	X	15821	-0-	-0-	-0-	15821	2			N	-0-					-0-
*12	15684	X	15684	-0-	-0-	-0-	15684	2			N	-0-					-0-
*01	15593	X	13365	-0-	-2228	-0-	13365	2			N	-0-					-0-
*02	14756	X	14019	-0-	-737	-0-	14019	2			N	-0-					-0-
03	16337	X	15090	-0-	-1247	-0-	15090	2			N	-0-					-0-

SUMMER CREEK WELL #: 4H RRCID -> 252194 COMPL. DATE 05/01/2009 TOTAL DEPTH 7015 PERF. 7350 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17409	X	17409	-0-	-0-	-0-	17409	2			N	-0-					-0-
11	15320	X	15320	-0-	-0-	-0-	15320	2			N	-0-					-0-
12	16554	X	13807	-0-	-2747	-0-	13807	2			N	-0-					-0-
01	17422	X	12557	-0-	-4865	-0-	12557	2			N	-0-					-0-
02	15736	X	475	-0-	-15261	-0-	475	2			N	-0-					-0-
03	17422	X	8993	-0-	-8429	-0-	8993	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

JOHNS MANVILLE WELL #: 8H RRCID -> 252217 COMPL. DATE 03/15/2009 TOTAL DEPTH 7278 PERF. 7740 - 9656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10602	X	9766	-0-	-836	-0-	9766	2			N	-0-					-0-
11	10260	X	8456	-0-	-1804	-0-	8456	2			N	-0-					-0-
12	9858	X	9520	-0-	-338	-0-	9520	2			N	-0-					-0-
01	9858	X	7442	-0-	-2416	-0-	7442	2			N	-0-					-0-
02	8820	X	8447	-0-	-373	-0-	8447	2			N	-0-					-0-
*03	10058	X	10058	-0-	-0-	-0-	10058	2			N	-0-					-0-

MARMET A WELL #: 1H RRCID -> 252219 COMPL. DATE 05/07/2010 TOTAL DEPTH 8606 PERF. 8892 - 13868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	X	-0-	-0-	-1054	-0-					N	-0-					-0-
11	1020	X	-0-	-0-	-1020	-0-					N	-0-					-0-
12	217	X	-0-	-0-	-217	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PEARSON WELL #: 1H RRCID -> 252221 COMPL. DATE 07/29/2012 TOTAL DEPTH 6968 PERF. 7270 - 9893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14167	X	8527	-0-	-5640	-0-	8527	2			N	-0-					-0-
11	12660	X	11180	-0-	-1480	-0-	11180	2			N	-0-					-0-
12	11563	X	9509	-0-	-2054	-0-	9509	2			N	-0-					-0-
01	11563	X	9976	-0-	-1587	-0-	9976	2			N	-0-					-0-
02	10444	X	8315	-0-	-2129	-0-	8315	2			N	-0-					-0-
*03	12574	X	12574	-0-	-0-	-0-	12574	2			N	-0-					-0-

AIRPORT WELL #: 2H RRCID -> 252222 COMPL. DATE 01/01/2009 TOTAL DEPTH 7004 PERF. 9417 - 10166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16864	X	15517	-0-	-1347	-0-	15517	2			N	-0-					-0-
11	16320	X	14840	-0-	-1480	-0-	14840	2			N	-0-					-0-
12	16740	X	15663	-0-	-1077	-0-	15663	2			N	-0-					-0-
01	16616	X	15302	-0-	-1314	-0-	15302	2			N	-0-					-0-
02	14448	X	14003	-0-	-445	-0-	14003	2			N	-0-					-0-
03	15655	X	15106	-0-	-549	-0-	15106	2			N	-0-					-0-

FOSTER WELL #: 6H RRCID -> 252236 COMPL. DATE 05/28/2009 TOTAL DEPTH 7132 PERF. 7515 - 9811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	3094	-0-	-347	-0-	3094	2			N	-0-					-0-
11	4996	X	4996	-0-	-0-	-0-	4996	2			N	-0-					-0-
12	2821	X	2416	-0-	-405	-0-	2416	2			N	-0-					-0-
01	3100	X	2453	-0-	-647	-0-	2453	2			N	-0-					-0-
02	2856	X	1526	-0-	-1330	-0-	1526	2			N	-0-					-0-
03	3162	X	838	-0-	-2324	-0-	838	2			N	-0-					-0-

SUMMER CREEK WELL #: 3H RRCID -> 252237 COMPL. DATE 05/01/2009 TOTAL DEPTH 6990 PERF. 7162 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9796	X	7846	-0-	-1950	-0-	7846	2			N	-0-					-0-
11	9210	X	7340	-0-	-1870	-0-	7340	2			N	-0-					-0-
12	8308	X	7658	-0-	-650	-0-	7658	2			N	-0-					-0-
01	8308	X	7590	-0-	-718	-0-	7590	2			N	-0-					-0-
02	7392	X	7050	-0-	-342	-0-	7050	2			N	-0-					-0-
03	7843	X	6646	-0-	-1197	-0-	6646	2			N	-0-					-0-

TRINITY FORGE WELL #: 3H RRCID -> 252238 COMPL. DATE 06/03/2009 TOTAL DEPTH 8055 PERF. 8886 - 10589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	X	1435	-0-	-332	-0-	1435	2			N	-0-					-0-
11	1951	X	1951	-0-	-0-	-0-	1951	2			N	-0-					-0-
12	1581	X	35	-0-	-1546	-0-	35	2			N	-0-					-0-
01	1581	X	-0-	-0-	-1581	-0-					N	-0-					-0-
02	1820	X	536	-0-	-1284	-0-	536	2			N	-0-					-0-
03	2015	X	-0-	-0-	-2015	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

KENDRICK WELL #: 3 RRCID -> 252260 COMPL. DATE 05/03/2007 TOTAL DEPTH 7957 PERF. 8950 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

I G KENNON WELL #: 4H RRCID -> 252267 COMPL. DATE 05/27/2009 TOTAL DEPTH 7189 PERF. 7545 - 11352

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ATHERTON MURPHY D WELL #: 1H RRCID -> 252320 COMPL. DATE 01/24/2008 TOTAL DEPTH 8807 PERF. 8380 - 13070

10	6448	X	5845	-0-	-603	-0-	5845	2			N	-0-					-0-
11	7590	X	5893	-0-	-1697	-0-	5893	2			N	-0-					-0-
12	7843	X	4885	-0-	-2958	-0-	4885	2			N	-0-					-0-
01	7843	X	3634	-0-	-4209	-0-	3634	2			N	-0-					-0-
02	5488	X	3241	-0-	-2247	-0-	3241	2			N	-0-					-0-
03	6076	X	4454	-0-	-1622	-0-	4454	2			N	-0-					-0-

BENBROOK WELL #: 1H RRCID -> 252325 COMPL. DATE 04/19/2009 TOTAL DEPTH 6723 PERF. 7303 - 9938

10	4743	X	2411	-0-	-2332	-0-	2411	2			N	-0-					-0-
11	5010	X	3373	-0-	-1637	-0-	3373	2			N	-0-					-0-
12	5177	X	3827	-0-	-1350	-0-	3827	2			N	-0-					-0-
01	5177	X	1847	-0-	-3330	-0-	1847	2			N	-0-					-0-
02	3136	X	953	-0-	-2183	-0-	953	2			N	-0-					-0-
03	3813	X	1909	-0-	-1904	-0-	1909	2			N	-0-					-0-

MT. OLIVET WELL #: 2H RRCID -> 252331 COMPL. DATE 03/21/2009 TOTAL DEPTH 7043 PERF. 7570 - 11302

10	19561	X	7768	-0-	-11793	-0-	7768	2			N	-0-					-0-
11	18930	X	13297	-0-	-5633	-0-	13297	2			N	-0-					-0-
12	10819	X	-0-	-0-	-10819	-0-					N	-0-					-0-
01	10819	X	680	-0-	-10139	-0-	680	2			N	-0-					-0-
02	16566	X	16566	-0-	-0-	-0-	16566	2			N	-0-					-0-
03	13733	X	9453	-0-	-4280	-0-	9453	2			N	-0-					-0-

BARABAS WELL #: 2H RRCID -> 252405 COMPL. DATE 06/12/2009 TOTAL DEPTH 7644 PERF. 7583 - 9854

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CITY OF CLEBURNE WELL #: 6H RRCID -> 252408 COMPL. DATE 05/27/2009 TOTAL DEPTH 7161 PERF. 7426 - 10323

10	1798	X	894	-0-	-904	-0-	894	2			N	-0-					-0-
11	1108	X	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-
12	2089	N	2089	-0-	-0-	-0-	2089	2			N	-0-					-0-
01	899	N	810	-0-	-89	-0-	810	2			N	-0-					-0-
02	1036	N	-0-	-0-	-1036	-0-					N	-0-					-0-
03	2077	N	1350	-0-	-727	-0-	1350	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

CORDELIA WELL #: 4H RRCID -> 252410 COMPL. DATE 06/10/2009 TOTAL DEPTH 7272 PERF. 7535 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13020	X	-0-	-0-	-13020	-0-					N	-0-					-0-
11	11280	X	-0-	-0-	-11280	-0-					N	-0-					-0-
12	11563	X	-0-	-0-	-11563	-0-					N	-0-					-0-
01	11191	X	-0-	-0-	-11191	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	2225	X	2225	-0-	-0-	-0-	2225	2			N	-0-					-0-

CORDELIA WELL #: 1H RRCID -> 252415 COMPL. DATE 06/11/2009 TOTAL DEPTH 7299 PERF. 7663 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11033	X	11033	-0-	-0-	-0-	11033	2			N	-0-					-0-
11	10797	X	10797	-0-	-0-	-0-	10797	2			N	-0-					-0-
12	10602	X	8288	-0-	-2314	-0-	8288	2			N	-0-					-0-
01	10602	X	9449	-0-	-1153	-0-	9449	2			N	-0-					-0-
02	9576	X	9369	-0-	-207	-0-	9369	2			N	-0-					-0-
03	10602	X	10204	-0-	-398	-0-	10204	2			N	-0-					-0-

DFW FAY WELL #: B 2HH RRCID -> 252416 COMPL. DATE 05/12/2009 TOTAL DEPTH 8113 PERF. 8560 - 13990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18569	X	15515	-0-	-3054	-0-	15515	2			N	-0-					-0-
11	17970	X	17344	-0-	-626	-0-	17344	2			N	-0-					-0-
12	19121	X	19121	-0-	-0-	-0-	19121	2			N	-0-					-0-
01	18384	X	18384	-0-	-0-	-0-	18384	2			N	-0-					-0-
02	16184	X	15593	-0-	-591	-0-	15593	2			N	-0-					-0-
03	19127	X	17108	-0-	-2019	-0-	17108	2			N	-0-					-0-

DFW NORTH WELL #: A 7HN RRCID -> 252419 COMPL. DATE 06/04/2009 TOTAL DEPTH 8318 PERF. 8640 - 11592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5611	X	5005	-0-	-606	-0-	5005	2			N	-0-					-0-
11	5430	X	5051	-0-	-379	-0-	5051	2			N	-0-					-0-
12	5022	X	3544	-0-	-1478	-0-	3544	2			N	-0-					-0-
01	5022	X	1070	-0-	-3952	-0-	1070	2			N	-0-					-0-
02	4704	X	4358	-0-	-346	-0-	4358	2			N	-0-					-0-
*03	6867	X	6867	-0-	-0-	-0-	6867	2			N	-0-					-0-

FOSTER WELL #: 8H RRCID -> 252421 COMPL. DATE 06/19/2009 TOTAL DEPTH 7114 PERF. 7625 - 11878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9426	X	9426	-0-	-0-	-0-	9426	2			N	-0-					-0-
11	10745	X	10745	-0-	-0-	-0-	10745	2			N	-0-					-0-
12	15190	X	9216	-0-	-5974	-0-	9216	2			N	-0-					-0-
01	11098	X	10780	-0-	-318	-0-	10780	2			N	-0-					-0-
02	10881	X	10881	-0-	-0-	-0-	10881	2			N	-0-					-0-
*03	11468	X	11468	-0-	-0-	-0-	11468	2			N	-0-					-0-

GLADE TRUST WELL #: 2H RRCID -> 252426 COMPL. DATE 06/20/2009 TOTAL DEPTH 7417 PERF. 7635 - 10082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16648	X	16648	-0-	-0-	-0-	16648	2			N	-0-					-0-
11	13890	X	12381	-0-	-1509	-0-	12381	2			N	-0-					-0-
12	16151	X	13785	-0-	-2366	-0-	13785	2			N	-0-					-0-
01	16647	X	11251	-0-	-5396	-0-	11251	2			N	-0-					-0-
02	15036	X	8587	-0-	-6449	-0-	8587	2			N	-0-					-0-
03	16647	X	15309	-0-	-1338	-0-	15309	2			N	-0-					-0-

GLADE TRUST WELL #: 1H RRCID -> 252427 COMPL. DATE 06/20/2009 TOTAL DEPTH 7510 PERF. 7625 - 10202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4624	X	4624	-0-	-0-	-0-	4624	2			N	-0-					-0-
11	4740	X	1062	-0-	-3678	-0-	1062	2			N	-0-					-0-
12	4960	X	-0-	-0-	-4960	-0-					N	-0-					-0-
01	4960	X	297	-0-	-4663	-0-	297	2			N	-0-					-0-
02	4480	X	106	-0-	-4374	-0-	106	2			N	-0-					-0-
03	4619	X	103	-0-	-4516	-0-	103	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

LAGUNA POINT WELL #: 2H RRCID -> 252428 COMPL. DATE 05/30/2009 TOTAL DEPTH 7151 PERF. 7300 - 11247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13640	X	11889	-0-	-1751	-0-	11889	2			N	-0-					-0-
11	12900	X	12083	-0-	-817	-0-	12083	2			N	-0-					-0-
12	12989	X	9732	-0-	-3257	-0-	9732	2			N	-0-					-0-
01	12989	X	7186	-0-	-5803	-0-	7186	2			N	-0-					-0-
02	11284	X	-0-	-0-	-11284	-0-					N	-0-					-0-
03	12493	X	-0-	-0-	-12493	-0-					N	-0-					-0-

MCANIER WELL #: 5H RRCID -> 252431 COMPL. DATE 06/07/2009 TOTAL DEPTH 7146 PERF. 7600 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12079	X	12079	-0-	-0-	-0-	12079	2			N	-0-					-0-
11	13222	X	13222	-0-	-0-	-0-	13222	2			N	-0-					-0-
12	11966	X	11263	-0-	-703	-0-	11263	2			N	-0-					-0-
01	12090	X	10777	-0-	-1313	-0-	10777	2			N	-0-					-0-
02	12348	X	10228	-0-	-2120	-0-	10228	2			N	-0-					-0-
03	13671	X	10837	-0-	-2834	-0-	10837	2			N	-0-					-0-

SANDLIN WELL #: 1H RRCID -> 252434 COMPL. DATE 05/20/2009 TOTAL DEPTH 7182 PERF. 7500 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6351	X	6351	-0-	-0-	-0-	6351	2			N	-0-					-0-
11	5403	X	5403	-0-	-0-	-0-	5403	2			N	-0-					-0-
12	3746	X	3746	-0-	-0-	-0-	3746	2			N	-0-					-0-
01	4811	X	4811	-0-	-0-	-0-	4811	2			N	-0-					-0-
02	4559	X	4559	-0-	-0-	-0-	4559	2			N	-0-					-0-
*03	6694	X	6694	-0-	-0-	-0-	6694	2			N	-0-					-0-

SHIOLENO WELL #: 1H RRCID -> 252435 COMPL. DATE 06/24/2009 TOTAL DEPTH 8094 PERF. 8590 - 11780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12989	X	5181	-0-	-7808	-0-	5181	2			N	-0-					-0-
11	7320	X	4420	-0-	-2900	-0-	4420	2			N	-0-					-0-
12	7192	X	5818	-0-	-1374	-0-	5818	2			N	-0-					-0-
01	7192	X	6656	-0-	-536	-0-	6656	2			N	-0-					-0-
02	5852	X	5782	-0-	-70	-0-	5782	2			N	-0-					-0-
03	5828	X	5253	-0-	-575	-0-	5253	2			N	-0-					-0-

SHIOLENO WELL #: 3H RRCID -> 252468 COMPL. DATE 06/12/2009 TOTAL DEPTH 8117 PERF. 8560 - 11231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12152	X	-0-	-0-	-12152	-0-					N	-0-					-0-
11	11760	X	-0-	-0-	-11760	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ROCK CREEK WELL #: C 5H RRCID -> 252475 COMPL. DATE 12/29/2007 TOTAL DEPTH 6919 PERF. 7246 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5921	X	5152	-0-	-769	-0-	5152	2			N	-0-					-0-
11	5520	X	4579	-0-	-941	-0-	4579	2			N	-0-					-0-
12	5704	X	4787	-0-	-917	-0-	4787	2			N	-0-					-0-
01	5332	X	4765	-0-	-567	-0-	4765	2			N	-0-					-0-
02	4816	X	3798	-0-	-1018	-0-	3798	2			N	-0-					-0-
03	5146	X	4160	-0-	-986	-0-	4160	2			N	-0-					-0-

PENSKE WELL #: 1H RRCID -> 252478 COMPL. DATE 11/23/2008 TOTAL DEPTH 7137 PERF. 7540 - 10128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15676	X	15676	-0-	-0-	-0-	15676	2			N	-0-					-0-
11	16014	X	16014	-0-	-0-	-0-	16014	2			N	-0-					-0-
12	17088	X	17088	-0-	-0-	-0-	17088	2			N	-0-					-0-
01	14659	X	14659	-0-	-0-	-0-	14659	2			N	-0-					-0-
02	14952	X	-0-	-0-	-14952	-0-					N	-0-					-0-
03	17081	X	-0-	-0-	-17081	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

LAGUNA POINT WELL #: 5H RRCID -> 252486 COMPL. DATE 02/18/2009 TOTAL DEPTH 7186 PERF. 7354 - 11222

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9486	X	8882	-0-	-604	-0-	8882	2			N	-0-					-0-
11	9880	X	9880	-0-	-0-	-0-	9880	2			N	-0-					-0-
12	8680	X	1309	-0-	-7371	-0-	1309	2			N	-0-					-0-
01	8897	X	4356	-0-	-4541	-0-	4356	2			N	-0-					-0-
02	11406	X	11406	-0-	-0-	-0-	11406	2			N	-0-					-0-
03	9796	X	624	-0-	-9172	-0-	624	2			N	-0-					-0-

I. G. KENNON WELL #: 7H RRCID -> 252490 COMPL. DATE 05/19/2009 TOTAL DEPTH 7189 PERF. 7630 - 11544

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TRINITY FORGE WELL #: 1H RRCID -> 252492 COMPL. DATE 07/19/2009 TOTAL DEPTH 8132 PERF. 8350 - 10432

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9424	X	7877	-0-	-1547	-0-	7877	2			N	-0-					-0-
11	8820	X	5792	-0-	-3028	-0-	5792	2			N	-0-					-0-
12	8401	X	7753	-0-	-648	-0-	7753	2			N	-0-					-0-
01	8153	X	7169	-0-	-984	-0-	7169	2			N	-0-					-0-
02	7364	X	6820	-0-	-544	-0-	6820	2			N	-0-					-0-
03	7874	X	7344	-0-	-530	-0-	7344	2			N	-0-					-0-

DFW NORTH WELL #: A 8HN RRCID -> 252500 COMPL. DATE 06/12/2009 TOTAL DEPTH 8284 PERF. 8550 - 13152

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DFW NORTH WELL #: A 9HN RRCID -> 252502 COMPL. DATE 06/20/2009 TOTAL DEPTH 8319 PERF. 8685 - 13688

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WELLIVER WELL #: 6H RRCID -> 252515 COMPL. DATE 04/29/2009 TOTAL DEPTH 6962 PERF. 7332 - 10705

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8298	X	8298	-0-	-0-	-0-	8298	2			N	-0-					-0-
11	6900	X	6618	-0-	-282	-0-	6618	2			N	-0-					-0-
12	11780	X	5485	-0-	-6295	-0-	5485	2			N	-0-					-0-
01	11780	X	1182	-0-	-10598	-0-	1182	2			N	-0-					-0-
02	10640	X	1470	-0-	-9170	-0-	1470	2			N	-0-					-0-
03	8308	X	3874	-0-	-4434	-0-	3874	2			N	-0-					-0-

WALKER UNIT 1 WELL #: 2H RRCID -> 252516 COMPL. DATE 04/13/2009 TOTAL DEPTH 8632 PERF. 8975 - 13199

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14919	X	14919	-0-	-0-	-0-	14919	2			N	-0-					-0-
11	18270	X	12970	-0-	-5300	-0-	12970	2			N	-0-					-0-
12	21266	X	12856	-0-	-8410	-0-	12856	2			N	-0-					-0-
01	21266	X	12003	-0-	-9263	-0-	12003	2			N	-0-					-0-
02	15148	X	5872	-0-	-9276	-0-	5872	2			N	-0-					-0-
03	14911	X	6214	-0-	-8697	-0-	6214	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GLADE TRUST WELL #: 3H RRCID -> 252525 COMPL. DATE 06/20/2009 TOTAL DEPTH 7380 PERF. 7660 - 10135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1923	X	1923	-0-	-0-	-0-	1923	2			N	-0-					-0-
11	7511	X	7511	-0-	-0-	-0-	7511	2			N	-0-					-0-
12	489	X	489	-0-	-0-	-0-	489	2			N	-0-					-0-
01	2673	X	2673	-0-	-0-	-0-	2673	2			N	-0-					-0-
02	392	X	312	-0-	-80	-0-	312	2			N	-0-					-0-
03	434	X	-0-	-0-	-434	-0-					N	-0-					-0-

CISD WELL #: 3H RRCID -> 252527 COMPL. DATE 05/31/2009 TOTAL DEPTH 7074 PERF. 7412 - 11643

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CISD WELL #: 5H RRCID -> 252528 COMPL. DATE 06/02/2009 TOTAL DEPTH 7103 PERF. 7350 - 12366

10	9858	X	6014	-0-	-3844	-0-	6014	2			N	-0-					-0-
11	9540	X	3081	-0-	-6459	-0-	3081	2			N	-0-					-0-
12	6541	X	4156	-0-	-2385	-0-	4156	2			N	-0-					-0-
01	6479	X	4773	-0-	-1706	-0-	4773	2			N	-0-					-0-
02	5852	X	2419	-0-	-3433	-0-	2419	2			N	-0-					-0-
03	6014	X	2971	-0-	-3043	-0-	2971	2			N	-0-					-0-

GATEWAY PARK WELL #: 5H RRCID -> 252591 COMPL. DATE 03/02/2007 TOTAL DEPTH 7144 PERF. 7567 - 11599

10	27528	X	25478	-0-	-2050	-0-	25478	2			N	-0-					-0-
11	26823	X	26823	-0-	-0-	-0-	26823	2			N	-0-					-0-
12	27249	X	27147	-0-	-102	-0-	27147	2			N	-0-					-0-
01	25854	X	25194	-0-	-660	-0-	25194	2			N	-0-					-0-
02	25032	X	21696	-0-	-3336	-0-	21696	2			N	-0-					-0-
03	27714	X	24053	-0-	-3661	-0-	24053	2			N	-0-					-0-

BURLESON ELKS WELL #: 3H RRCID -> 252617 COMPL. DATE 10/21/2009 TOTAL DEPTH 7370 PERF. 7752 - 10493

10	17174	X	16547	-0-	-627	-0-	16547	2			N	-0-					-0-
11	16470	X	16101	-0-	-369	-0-	16101	2			N	-0-					-0-
12	17019	X	16339	-0-	-680	-0-	16339	2			N	-0-					-0-
01	17019	X	16113	-0-	-906	-0-	16113	2			N	-0-					-0-
02	15036	X	13725	-0-	-1311	-0-	13725	2			N	-0-					-0-
*03	16942	X	16942	-0-	-0-	-0-	16942	2			N	-0-					-0-

GANN WELL #: 4H RRCID -> 252618 COMPL. DATE 06/05/2009 TOTAL DEPTH 7512 PERF. 7788 - 11459

10	23474	X	23474	-0-	-0-	-0-	23474	2			N	-0-					-0-
11	21200	X	21200	-0-	-0-	-0-	21200	2			N	-0-					-0-
12	25792	X	23832	-0-	-1960	-0-	23832	2			N	-0-					-0-
01	25792	X	23693	-0-	-2099	-0-	23693	2			N	-0-					-0-
02	23296	X	18355	-0-	-4941	-0-	18355	2			N	-0-					-0-
03	23839	X	20801	-0-	-3038	-0-	20801	2			N	-0-					-0-

BOSLER WELL #: 5H RRCID -> 252646 COMPL. DATE 05/06/2009 TOTAL DEPTH 6729 PERF. 7650 - 11746

10	4774	X	2117	-0-	-2657	-0-	2117	2			N	-0-					94
11	4380	X	1554	-0-	-2826	-0-	1543	2	11	9	N	10					104
12	1984	X	1703	-0-	-281	-0-	1693	2	10	9	N	9	66	1			47
01	2477	X	2477	-0-	-0-	-0-	2453	2	24	9	N	22					69
02	4518	X	4518	-0-	-0-	-0-	4479	2	39	9	N	35					104
*03	2187	X	2187	-0-	-0-	-0-	2178	2	9	9	N	8					112

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
DFW WELL #: A 10HD RRCID -> 252647 COMPL. DATE 07/25/2009 TOTAL DEPTH 8178 PERF. 8350 - 15602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23269	X	23269	-0-	-0-	-0-	23269	2			N	-0-					-0-
11	21930	X	21614	-0-	-316	-0-	21614	2			N	-0-					-0-
12	23808	X	23102	-0-	-706	-0-	23102	2			N	-0-					-0-
01	23808	X	22680	-0-	-1128	-0-	22680	2			N	-0-					-0-
02	21504	X	19959	-0-	-1545	-0-	19959	2			N	-0-					-0-
03	23281	X	21570	-0-	-1711	-0-	21570	2			N	-0-					-0-

BROWN, MARY WELL #: 1H RRCID -> 252648 COMPL. DATE 07/23/2009 TOTAL DEPTH 6848 PERF. 7090 - 11746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20750	X	20750	-0-	-0-	-0-	20750	2			N	-0-					-0-
11	20913	X	20913	-0-	-0-	-0-	20913	2			N	-0-					-0-
12	21049	X	20492	-0-	-557	-0-	20492	2			N	-0-					-0-
01	21049	X	19829	-0-	-1220	-0-	19829	2			N	-0-					-0-
02	19516	X	18871	-0-	-645	-0-	18871	2			N	-0-					-0-
03	21607	X	18665	-0-	-2942	-0-	18665	2			N	-0-					-0-

LARRY LEGEND UNIT WELL #: 2H RRCID -> 252651 COMPL. DATE 09/03/2009 TOTAL DEPTH 7270 PERF. 7800 - 8249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29481	X	27215	-0-	-2266	-0-	27215	2			N	-0-					-0-
11	27720	X	25600	-0-	-2120	-0-	25600	2			N	-0-					-0-
12	28148	X	25730	-0-	-2418	-0-	25730	2			N	-0-					-0-
01	28148	X	24927	-0-	-3221	-0-	24927	2			N	-0-					-0-
02	24892	X	21979	-0-	-2913	-0-	21979	2			N	-0-					-0-
03	27218	X	22096	-0-	-5122	-0-	22096	2			N	-0-					-0-

TERRY WELL #: 5H RRCID -> 252658 COMPL. DATE 06/02/2009 TOTAL DEPTH 7516 PERF. 7600 - 9054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9176	X	5614	-0-	-3562	-0-	5614	2			N	-0-					-0-
11	8880	X	7027	-0-	-1853	-0-	7027	2			N	-0-					-0-
12	8122	X	6835	-0-	-1287	-0-	6835	2			N	-0-					-0-
01	5611	X	4472	-0-	-1139	-0-	4472	2			N	-0-					-0-
02	6552	X	4917	-0-	-1635	-0-	4917	2			N	-0-					-0-
03	7254	X	5635	-0-	-1619	-0-	5635	2			N	-0-					-0-

TERRY WELL #: 4H RRCID -> 252664 COMPL. DATE 05/30/2009 TOTAL DEPTH 7462 PERF. 7730 - 10776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14493	X	14493	-0-	-0-	-0-	14493	2			N	-0-					-0-
11	13664	X	13664	-0-	-0-	-0-	13664	2			N	-0-					-0-
12	15376	X	13496	-0-	-1880	-0-	13496	2			N	-0-					-0-
01	15376	X	12850	-0-	-2526	-0-	12850	2			N	-0-					-0-
02	13888	X	11389	-0-	-2499	-0-	11389	2			N	-0-					-0-
03	14508	X	12456	-0-	-2052	-0-	12456	2			N	-0-					-0-

MANN, S. WELL #: 12H RRCID -> 252666 COMPL. DATE 07/29/2009 TOTAL DEPTH 7218 PERF. 7611 - 9671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5176	X	5176	-0-	-0-	-0-	5176	2			N	-0-					-0-
11	5553	X	5553	-0-	-0-	-0-	5553	2			N	-0-					-0-
12	5642	X	5005	-0-	-637	-0-	5005	2			N	-0-					-0-
01	5642	X	5027	-0-	-615	-0-	5027	2			N	-0-					-0-
02	5180	X	1589	-0-	-3591	-0-	1589	2			N	-0-					-0-
03	5735	X	3476	-0-	-2259	-0-	3476	2			N	-0-					-0-

MANN, S. WELL #: 13H RRCID -> 252669 COMPL. DATE 07/29/2009 TOTAL DEPTH 7186 PERF. 7489 - 10254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LITTLE HOSS 7 WELL #: D 5H RRCID -> 252670 COMPL. DATE 07/17/2009 TOTAL DEPTH 6293 PERF. 6685 - 12555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12493	X	-0-	-0-	-12493	-0-					Y	-0-					71
11	12090	X	-0-	-0-	-12090	-0-					Y	-0-					71
12	186	X	-0-	-0-	-186	-0-					Y	58					129
01	31	X	-0-	-0-	-31	-0-					Y	-0-					129
02	991	X	991	-0-	-0-	-0-	976	2	15	9	Y	14					143
*03	13360	X	13360	-0-	-0-	-0-	13354	2	6	9	Y	5					148

LITTLE HOSS WELL #: N 7H RRCID -> 252671 COMPL. DATE 05/16/2009 TOTAL DEPTH 6378 PERF. 6990 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7595	X	6972	-0-	-623	-0-	6972	2			N	-0-					24
11	7260	X	6502	-0-	-758	-0-	6502	2			N	-0-					24
12	7130	X	6340	-0-	-790	-0-	6336	2	4	9	N	4					28
01	7130	X	6725	-0-	-405	-0-	6721	2	4	9	N	4					32
02	9814	X	9814	-0-	-0-	-0-	9814	2			N	-0-					32
*03	12381	X	12381	-0-	-0-	-0-	12375	2	6	9	N	5	24	1			13

KINNEAR WELL #: 2H RRCID -> 252672 COMPL. DATE 07/03/2009 TOTAL DEPTH 7412 PERF. 7897 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14384	X	5471	-0-	-8913	-0-	5471	2			N	-0-					-0-
11	13500	X	7686	-0-	-5814	-0-	7686	2			N	-0-					-0-
12	10509	X	9176	-0-	-1333	-0-	9176	2			N	-0-					-0-
01	6913	X	5484	-0-	-1429	-0-	5484	2			N	-0-					-0-
02	7168	X	6076	-0-	-1092	-0-	6076	2			N	-0-					-0-
03	9176	X	3414	-0-	-5762	-0-	3414	2			N	-0-					-0-

HOLLY WELL #: 4H RRCID -> 252673 COMPL. DATE 06/25/2009 TOTAL DEPTH 7246 PERF. 7720 - 9992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11470	X	-0-	-0-	-11470	-0-					N	-0-					-0-
11	11100	X	1434	-0-	-9666	-0-	1434	2			N	-0-					-0-
12	7378	X	2662	-0-	-4716	-0-	2662	2			N	-0-					-0-
01	2052	X	2052	-0-	-0-	-0-	2052	2			N	-0-					-0-
02	1344	X	704	-0-	-640	-0-	704	2			N	-0-					-0-
03	2666	X	-0-	-0-	-2666	-0-					N	-0-					-0-

HOLLY WELL #: 6H RRCID -> 252674 COMPL. DATE 06/25/2009 TOTAL DEPTH 7344 PERF. 7849 - 9969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7675	X	7675	-0-	-0-	-0-	7675	2			N	-0-					-0-
11	6565	X	6565	-0-	-0-	-0-	6565	2			N	-0-					-0-
12	8804	X	7170	-0-	-1634	-0-	7170	2			N	-0-					-0-
01	8804	X	6477	-0-	-2327	-0-	6477	2			N	-0-					-0-
02	7560	X	4904	-0-	-2656	-0-	4904	2			N	-0-					-0-
03	7688	X	6034	-0-	-1654	-0-	6034	2			N	-0-					-0-

GEARHART WELL #: 1H RRCID -> 252675 COMPL. DATE 07/01/2009 TOTAL DEPTH 7280 PERF. 7546 - 11601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18786	X	17439	-0-	-1347	-0-	17439	2			N	-0-					-0-
11	18180	X	17880	-0-	-300	-0-	17880	2			N	-0-					-0-
12	19716	X	16888	-0-	-2828	-0-	16888	2			N	-0-					-0-
01	19716	X	17909	-0-	-1807	-0-	17909	2			N	-0-					-0-
02	17808	X	13116	-0-	-4692	-0-	13116	2			N	-0-					-0-
03	18476	X	14294	-0-	-4182	-0-	14294	2			N	-0-					-0-

GEARHART WELL #: 2H RRCID -> 252676 COMPL. DATE 06/29/2009 TOTAL DEPTH 7278 PERF. 7683 - 11745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16201	X	16201	-0-	-0-	-0-	16201	2			N	-0-					-0-
11	14040	X	10844	-0-	-3196	-0-	10844	2			N	-0-					-0-
12	20677	X	7783	-0-	-12894	-0-	7783	2			N	-0-					-0-
01	16213	X	14839	-0-	-1374	-0-	14839	2			N	-0-					-0-
02	18585	X	18585	-0-	-0-	-0-	18585	2			N	-0-					-0-
03	16213	X	10417	-0-	-5796	-0-	10417	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FORSBERG WELL #: 5H RRCID -> 252677 COMPL. DATE 07/04/2009 TOTAL DEPTH 8122 PERF. 8360 - 11542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3141	X	3141	-0-	-0-	-0-	3141	2			N	-0-					-0-
11	5359	X	5359	-0-	-0-	-0-	5359	2			N	-0-					-0-
12	5651	X	5651	-0-	-0-	-0-	5651	2			N	-0-					-0-
01	5759	X	5759	-0-	-0-	-0-	5759	2			N	-0-					-0-
02	5467	X	5467	-0-	-0-	-0-	5467	2			N	-0-					-0-
*03	5919	X	5919	-0-	-0-	-0-	5919	2			N	-0-					-0-

FORSBERG WELL #: 6H RRCID -> 252678 COMPL. DATE 07/03/2009 TOTAL DEPTH 8079 PERF. 8359 - 11490

10	14880	X	13447	-0-	-1433	-0-	13447	2			N	-0-					-0-
11	14400	X	12203	-0-	-2197	-0-	12203	2			N	-0-					-0-
12	14167	X	11802	-0-	-2365	-0-	11802	2			N	-0-					-0-
01	13516	X	11560	-0-	-1956	-0-	11560	2			N	-0-					-0-
02	12152	X	10326	-0-	-1826	-0-	10326	2			N	-0-					-0-
03	13454	X	11090	-0-	-2364	-0-	11090	2			N	-0-					-0-

1ST BAPTIST CHURCH WELL #: 2H RRCID -> 252679 COMPL. DATE 07/09/2009 TOTAL DEPTH 7345 PERF. 7906 - 11419

10	12090	X	3114	-0-	-8976	-0-	3114	2			N	-0-					-0-
11	11700	X	6302	-0-	-5398	-0-	6302	2			N	-0-					-0-
12	12090	X	9280	-0-	-2810	-0-	9280	2			N	-0-					-0-
01	10595	X	10595	-0-	-0-	-0-	10595	2			N	-0-					-0-
02	7033	X	7033	-0-	-0-	-0-	7033	2			N	-0-					-0-
03	9269	X	2849	-0-	-6420	-0-	2849	2			N	-0-					-0-

1ST BAPTIST CHURCH WELL #: 3H RRCID -> 252680 COMPL. DATE 07/10/2009 TOTAL DEPTH 7373 PERF. 7973 - 11411

10	16120	X	6174	-0-	-9946	-0-	6174	2			N	-0-					-0-
11	8130	X	5727	-0-	-2403	-0-	5727	2			N	-0-					-0-
12	13826	X	1236	-0-	-12590	-0-	1236	2			N	-0-					-0-
01	13826	X	5888	-0-	-7938	-0-	5888	2			N	-0-					-0-
02	12488	X	1115	-0-	-11373	-0-	1115	2			N	-0-					-0-
*03	7543	X	7543	-0-	-0-	-0-	7543	2			N	-0-					-0-

CHEVY WELL #: 1H RRCID -> 252681 COMPL. DATE 06/11/2009 TOTAL DEPTH 7302 PERF. 7680 - 11611

10	21421	X	16971	-0-	-4450	-0-	16971	2			N	-0-					-0-
11	19800	X	16445	-0-	-3355	-0-	16445	2			N	-0-					-0-
12	18755	X	17632	-0-	-1123	-0-	17632	2			N	-0-					-0-
01	21561	X	21561	-0-	-0-	-0-	21561	2			N	-0-					-0-
02	18278	X	18278	-0-	-0-	-0-	18278	2			N	-0-					-0-
03	17639	X	10468	-0-	-7171	-0-	10468	2			N	-0-					-0-

CHEVY WELL #: 2H RRCID -> 252683 COMPL. DATE 06/12/2009 TOTAL DEPTH 7226 PERF. 7575 - 11756

10	24304	X	15284	-0-	-9020	-0-	15284	2			N	-0-					-0-
11	21300	X	15775	-0-	-5525	-0-	15775	2			N	-0-					-0-
12	21061	X	21061	-0-	-0-	-0-	21061	2			N	-0-					-0-
01	23579	X	23579	-0-	-0-	-0-	23579	2			N	-0-					-0-
02	14728	X	14337	-0-	-391	-0-	14337	2			N	-0-					-0-
03	21049	X	-0-	-0-	-21049	-0-					N	-0-					-0-

EAST GODLEY WELL #: 12H RRCID -> 252684 COMPL. DATE 06/07/2009 TOTAL DEPTH 6699 PERF. 7050 - 9752

10	10199	X	8971	-0-	-1228	-0-	8971	2			N	-0-					-0-
11	9900	X	6530	-0-	-3370	-0-	6530	2			N	-0-					-0-
12	10230	X	2431	-0-	-7799	-0-	2431	2			N	-0-					-0-
01	10230	X	5376	-0-	-4854	-0-	5376	2			N	-0-					-0-
02	8988	X	5306	-0-	-3682	-0-	5306	2			N	-0-					-0-
03	8959	X	7977	-0-	-982	-0-	7977	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
EAST GODLEY WELL #: 13H RRCID -> 252685 COMPL. DATE 06/05/2009 TOTAL DEPTH 6690 PERF. 7012 - 11212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7843	X	5927	-0-	-1916	-0-	5927	2			N	-0-					-0-
11	6630	X	6068	-0-	-562	-0-	6068	2			N	-0-					-0-
12	6851	X	4337	-0-	-2514	-0-	4337	2			N	-0-					-0-
01	6448	X	6125	-0-	-323	-0-	6125	2			N	-0-					-0-
02	7165	X	7165	-0-	-0-	-0-	7165	2			N	-0-					-0-
*03	9367	X	9367	-0-	-0-	-0-	9367	2			N	-0-					-0-

POLY B WELL #: 1H RRCID -> 252732 COMPL. DATE 10/29/2010 TOTAL DEPTH 7374 PERF. 7815 - 11064

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WINSCOTT WEST WELL #: C 2H RRCID -> 252733 COMPL. DATE 11/26/2009 TOTAL DEPTH 6793 PERF. 7650 - 11464

10	21266	X	15529	-0-	-5737	-0-	15529	2			N	-0-					-0-
11	20160	X	17242	-0-	-2918	-0-	17242	2			N	-0-					-0-
12	19747	X	17146	-0-	-2601	-0-	17146	2			N	-0-					-0-
01	18600	X	16686	-0-	-1914	-0-	16686	2			N	-0-					-0-
02	16100	X	14806	-0-	-1294	-0-	14806	2			N	-0-					-0-
03	17825	X	13388	-0-	-4437	-0-	13388	2			N	-0-					-0-

BROWN WELL #: 4H RRCID -> 252734 COMPL. DATE 02/21/2009 TOTAL DEPTH 7330 PERF. 7530 - 11796

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURLESON ELKS WELL #: 1H RRCID -> 252736 COMPL. DATE 12/09/2010 TOTAL DEPTH 7495 PERF. 8062 - 13327

10	21142	X	15905	-0-	-5237	-0-	15905	2			N	-0-					-0-
11	20940	X	5724	-0-	-15216	-0-	5724	2			N	-0-					-0-
12	24025	X	7423	-0-	-16602	-0-	7423	2			N	-0-					-0-
01	24025	X	10578	-0-	-13447	-0-	10578	2			N	-0-					-0-
02	21700	X	12612	-0-	-9088	-0-	12612	2			N	-0-					-0-
03	15903	X	14786	-0-	-1117	-0-	14786	2			N	-0-					-0-

BURLESON ELKS WELL #: 5H RRCID -> 252737 COMPL. DATE 10/21/2009 TOTAL DEPTH 7392 PERF. 7650 - 14381

10	30504	X	25971	-0-	-4533	-0-	25971	2			N	-0-					-0-
11	29520	X	24375	-0-	-5145	-0-	24375	2			N	-0-					-0-
12	30318	X	27314	-0-	-3004	-0-	27314	2			N	-0-					-0-
01	30318	X	17878	-0-	-12440	-0-	17878	2			N	-0-					-0-
02	26936	X	19037	-0-	-7899	-0-	19037	2			N	-0-					-0-
03	27311	X	22789	-0-	-4522	-0-	22789	2			N	-0-					-0-

GRAHAM A WELL #: 1H RRCID -> 252785 COMPL. DATE 08/10/2009 TOTAL DEPTH 7565 PERF. 8332 - 12998

10	20739	X	40	-0-	-20699	-0-	40	2			N	-0-					-0-
11	14310	X	1889	-0-	-12421	-0-	1889	2			N	-0-					-0-
12	5518	X	1388	-0-	-4130	-0-	1388	2			N	-0-					-0-
01	5518	X	821	-0-	-4697	-0-	821	2			N	-0-					-0-
02	2436	X	-0-	-0-	-2436	-0-					N	-0-					-0-
03	1953	X	-0-	-0-	-1953	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BLT WELL #: 1H RRCID -> 252843 COMPL. DATE 11/11/2009 TOTAL DEPTH 6789 PERF. 7061 - 10535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11005	X	7998	-0-	-3007	-0-	7965	2	33	9	N	30					190
11	11100	X	-0-	-0-	-11100	-0-					N	-0-					190
12	11501	X	5612	-0-	-5889	-0-	5584	2	28	9	N	25					215
01	11501	X	9188	-0-	-2313	-0-	9097	2	91	9	N	83	201	1			97
02	10388	X	7894	-0-	-2494	-0-	7849	2	45	9	N	41					138
*03	11821	X	11821	-0-	-0-	-0-	11785	2	36	9	N	33					171

GM WELL #: 3H RRCID -> 252844 COMPL. DATE 06/27/2010 TOTAL DEPTH 8771 PERF. 9221 - 11133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8587	X	8333	-0-	-254	-0-	8333	2			N	-0-					-0-
11	8310	X	4370	-0-	-3940	-0-	4370	2			N	-0-					-0-
12	7409	X	-0-	-0-	-7409	-0-					N	-0-					-0-
01	8339	X	-0-	-0-	-8339	-0-					N	-0-					-0-
02	7532	X	-0-	-0-	-7532	-0-					N	-0-					-0-
03	8339	X	461	-0-	-7878	-0-	461	2			N	-0-					-0-

WHITE B WELL #: 2H RRCID -> 252846 COMPL. DATE 08/21/2010 TOTAL DEPTH 8249 PERF. 8804 - 11588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26443	X	22735	-0-	-3708	-0-	22735	2			N	-0-					-0-
11	24960	X	19992	-0-	-4968	-0-	19992	2			N	-0-					-0-
12	24676	X	22272	-0-	-2404	-0-	22272	2			N	-0-					-0-
01	22723	X	20319	-0-	-2404	-0-	20319	2			N	-0-					-0-
02	20524	X	16867	-0-	-3657	-0-	16867	2			N	-0-					-0-
03	22723	X	18779	-0-	-3944	-0-	18779	2			N	-0-					-0-

WHITE A UNIT WELL #: 5H RRCID -> 252847 COMPL. DATE 08/16/2010 TOTAL DEPTH 8214 PERF. 8517 - 11169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14663	X	14658	-0-	-5	-0-	14658	2			N	-0-					-0-
11	13830	X	8081	-0-	-5749	-0-	8081	2			N	-0-					-0-
12	14291	X	14173	-0-	-118	-0-	14173	2			N	-0-					-0-
01	16786	X	16786	-0-	-0-	-0-	16786	2			N	-0-					-0-
02	13244	X	9652	-0-	-3592	-0-	9652	2			N	-0-					-0-
*03	21364	X	21364	-0-	-0-	-0-	21364	2			N	-0-					-0-

GM WELL #: 4H RRCID -> 252848 COMPL. DATE 06/26/2010 TOTAL DEPTH 8778 PERF. 8955 - 10738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7161	X	481	-0-	-6680	-0-	481	2			N	-0-					-0-
11	9870	X	11	-0-	-9859	-0-	11	2			N	-0-					-0-
12	10199	X	-0-	-0-	-10199	-0-					N	-0-					-0-
01	10199	X	1844	-0-	-8355	-0-	1844	2			N	-0-					-0-
02	5712	X	-0-	-0-	-5712	-0-					N	-0-					-0-
*03	806	X	806	-0-	-0-	-0-	806	2			N	-0-					-0-

SW BAPTIST WELL #: 1H RRCID -> 252851 COMPL. DATE 12/08/2010 TOTAL DEPTH 7207 PERF. 7345 - 8929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	X	224	-0-	-1171	-0-	224	2			N	-0-					-0-
11	1470	X	-0-	-0-	-1470	-0-					N	-0-					-0-
12	1581	X	-0-	-0-	-1581	-0-					N	-0-					-0-
01	1581	X	-0-	-0-	-1581	-0-					N	-0-					-0-
02	1428	X	-0-	-0-	-1428	-0-					N	-0-					-0-
03	217	X	-0-	-0-	-217	-0-					N	-0-					-0-

GM WELL #: 7H RRCID -> 252852 COMPL. DATE 06/26/2010 TOTAL DEPTH 8767 PERF. 9050 - 10945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

SUNBELT C WELL #: 2H RRCID -> 252959 COMPL. DATE 11/17/2009 TOTAL DEPTH 8118 PERF. 8565 - 12541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25916	X	18107	-0-	-7809	-0-	18107	2			N	-0-					-0-
11	23100	X	18245	-0-	-4855	-0-	18245	2			N	-0-					-0-
12	22816	X	19441	-0-	-3375	-0-	19441	2			N	-0-					-0-
01	18910	X	18137	-0-	-773	-0-	18137	2			N	-0-					-0-
02	17024	X	16027	-0-	-997	-0-	16027	2			N	-0-					-0-
03	19437	X	15693	-0-	-3744	-0-	15693	2			N	-0-					-0-

DAVENPORT WELL #: 4H RRCID -> 253126 COMPL. DATE 08/06/2009 TOTAL DEPTH 7524 PERF. 7710 - 11135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10850	X	7313	-0-	-3537	-0-	7313	2			N	-0-					-0-
11	10500	X	9187	-0-	-1313	-0-	9187	2			N	-0-					-0-
12	12865	X	3646	-0-	-9219	-0-	3646	2			N	-0-					-0-
01	12865	X	11043	-0-	-1822	-0-	11043	2			N	-0-					-0-
02	10780	X	8503	-0-	-2277	-0-	8503	2			N	-0-					-0-
*03	16803	X	16803	-0-	-0-	-0-	16803	2			N	-0-					-0-

DFW WELL #: A 7HD RRCID -> 253128 COMPL. DATE 09/09/2009 TOTAL DEPTH 8243 PERF. 9100 - 14573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	91238	X	30910	-0-	-60328	-0-	30910	2			N	-0-					-0-
11	5742	X	5742	-0-	-0-	-0-	5742	2			N	-0-					-0-
12	1240	X	482	-0-	-758	-0-	482	2			N	-0-					-0-
01	1240	X	244	-0-	-996	-0-	244	2			N	-0-					-0-
02	1120	X	465	-0-	-655	-0-	465	2			N	-0-					-0-
03	1240	X	-0-	-0-	-1240	-0-					N	-0-					-0-

AULD WELL #: 1H RRCID -> 253129 COMPL. DATE 10/05/2009 TOTAL DEPTH 8536 PERF. 9350 - 13355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25730	X	23067	-0-	-2663	-0-	23067	2			N	-0-					-0-
11	24390	X	22203	-0-	-2187	-0-	22203	2			N	-0-					-0-
12	23467	X	22753	-0-	-714	-0-	22753	2			N	-0-					-0-
01	23126	X	22284	-0-	-842	-0-	22284	2			N	-0-					-0-
02	20888	X	19840	-0-	-1048	-0-	19840	2			N	-0-					-0-
03	23064	X	21162	-0-	-1902	-0-	21162	2			N	-0-					-0-

GOODMAN B WELL #: 2H RRCID -> 253142 COMPL. DATE 08/20/2006 TOTAL DEPTH 7277 PERF. 7810 - 9366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLOW CREEK A WELL #: 2H RRCID -> 253157 COMPL. DATE 07/11/2009 TOTAL DEPTH 7258 PERF. 7652 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7719	X	6119	-0-	-1600	-0-	6119	2			N	-0-					-0-
11	7470	X	4101	-0-	-3369	-0-	4101	2			N	-0-					-0-
12	7130	X	-0-	-0-	-7130	-0-					N	-0-					-0-
01	6107	X	1699	-0-	-4408	-0-	1699	2			N	-0-					-0-
02	5516	X	304	-0-	-5212	-0-	304	2			N	-0-					-0-
03	6107	X	-0-	-0-	-6107	-0-					N	-0-					-0-

WILLOW CREEEK A WELL #: 3H RRCID -> 253158 COMPL. DATE 07/11/2009 TOTAL DEPTH 7287 PERF. 7643 - 10989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15810	X	10895	-0-	-4915	-0-	10895	2			N	-0-					-0-
11	14430	X	8393	-0-	-6037	-0-	8393	2			N	-0-					-0-
12	11594	X	3055	-0-	-8539	-0-	3055	2			N	-0-					-0-
01	11594	X	9255	-0-	-2339	-0-	9255	2			N	-0-					-0-
02	10220	X	8094	-0-	-2126	-0-	8094	2			N	-0-					-0-
03	10881	X	9564	-0-	-1317	-0-	9564	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

CHEVY WELL #: 3H RRCID -> 253160 COMPL. DATE 06/12/2009 TOTAL DEPTH 7244 PERF. 7550 - 11968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25966	X	25966	-0-	-0-	-0-	25966	2			N	-0-					-0-
11	24591	X	24591	-0-	-0-	-0-	24591	2			N	-0-					-0-
12	25031	X	25031	-0-	-0-	-0-	25031	2			N	-0-					-0-
01	24804	X	24804	-0-	-0-	-0-	24804	2			N	-0-					-0-
02	21840	X	18898	-0-	-2942	-0-	18898	2			N	-0-					-0-
03	24180	X	22964	-0-	-1216	-0-	22964	2			N	-0-					-0-

GREEN RIDGE LANE WELL #: 1H RRCID -> 253161 COMPL. DATE 07/25/2009 TOTAL DEPTH 8073 PERF. 8588 - 11955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

KENAH WELL #: 6H RRCID -> 253163 COMPL. DATE 07/27/2009 TOTAL DEPTH 7576 PERF. 8200 - 9897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5053	X	4637	-0-	-416	-0-	4637	2			N	-0-					-0-
11	4890	X	4437	-0-	-453	-0-	4437	2			N	-0-					-0-
12	5177	X	4725	-0-	-452	-0-	4725	2			N	-0-					-0-
01	5177	X	4859	-0-	-318	-0-	4859	2			N	-0-					-0-
02	4676	X	4502	-0-	-174	-0-	4502	2			N	-0-					-0-
*03	4724	X	4724	-0-	-0-	-0-	4724	2			N	-0-					-0-

KENAH WELL #: 7H RRCID -> 253169 COMPL. DATE 07/27/2009 TOTAL DEPTH 7570 PERF. 8000 - 9813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5704	X	4927	-0-	-777	-0-	4927	2			N	-0-					-0-
11	5550	X	4693	-0-	-857	-0-	4693	2			N	-0-					-0-
12	5890	X	4725	-0-	-1165	-0-	4725	2			N	-0-					-0-
01	5890	X	4552	-0-	-1338	-0-	4552	2			N	-0-					-0-
02	5320	X	3785	-0-	-1535	-0-	3785	2			N	-0-					-0-
03	4929	X	4151	-0-	-778	-0-	4151	2			N	-0-					-0-

PHILLIPS WELL #: 1H RRCID -> 253170 COMPL. DATE 07/21/2009 TOTAL DEPTH 8660 PERF. 9240 - 13701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7471	X	5208	-0-	-2263	-0-	5208	2			N	-0-					-0-
11	9521	X	9521	-0-	-0-	-0-	9521	2			N	-0-					-0-
12	9207	X	9207	-0-	-0-	-0-	9207	2			N	-0-					-0-
01	9114	X	8084	-0-	-1030	-0-	8084	2			N	-0-					-0-
02	8876	X	3035	-0-	-5841	-0-	3035	2			N	-0-					-0-
03	9827	X	6836	-0-	-2991	-0-	6836	2			N	-0-					-0-

RODRIGUEZ WELL #: 1H RRCID -> 253171 COMPL. DATE 07/23/2009 TOTAL DEPTH 8094 PERF. 8314 - 10060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	4057	-0-	-159	-0-	4057	2			N	-0-					-0-
11	4050	X	3853	-0-	-197	-0-	3853	2			N	-0-					-0-
12	4278	X	3931	-0-	-347	-0-	3931	2			N	-0-					-0-
01	4278	X	3582	-0-	-696	-0-	3582	2			N	-0-					-0-
02	3864	X	3607	-0-	-257	-0-	3607	2			N	-0-					-0-
03	4061	X	3937	-0-	-124	-0-	3937	2			N	-0-					-0-

TLH B WELL #: 2H RRCID -> 253173 COMPL. DATE 04/20/2009 TOTAL DEPTH 7022 PERF. 7665 - 11977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8835	X	7617	-0-	-1218	-0-	7617	2			N	-0-					-0-
*11	10346	X	10346	-0-	-0-	-0-	10346	2			N	-0-					-0-
*12	14178	X	14178	-0-	-0-	-0-	14178	2			N	-0-					-0-
*01	11457	X	11457	-0-	-0-	-0-	11457	2			N	-0-					-0-
*02	11831	X	11831	-0-	-0-	-0-	11831	2			N	-0-					-0-
*03	13664	X	13664	-0-	-0-	-0-	13664	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

UPCHURCH WELL #: 6H RRCID -> 253174 COMPL. DATE 07/28/2009 TOTAL DEPTH 7392 PERF. 7910 - 9999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6541	X	5733	-0-	-808	-0-	5733	2			N	-0-					-0-
11	6330	X	6138	-0-	-192	-0-	6138	2			N	-0-					-0-
12	6355	X	5858	-0-	-497	-0-	5858	2			N	-0-					-0-
01	6293	X	3515	-0-	-2778	-0-	3515	2			N	-0-					-0-
02	5740	X	4941	-0-	-799	-0-	4941	2			N	-0-					-0-
03	6355	X	5390	-0-	-965	-0-	5390	2			N	-0-					-0-

UPCHURCH WELL #: 7H RRCID -> 253177 COMPL. DATE 07/28/2009 TOTAL DEPTH 7356 PERF. 7980 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7161	X	3041	-0-	-4120	-0-	3041	2			N	-0-					-0-
11	6930	X	2859	-0-	-4071	-0-	2859	2			N	-0-					-0-
12	7161	X	2726	-0-	-4435	-0-	2726	2			N	-0-					-0-
01	6758	X	4053	-0-	-2705	-0-	4053	2			N	-0-					-0-
02	6104	X	1814	-0-	-4290	-0-	1814	2			N	-0-					-0-
*03	3594	X	3594	-0-	-0-	-0-	3594	2			N	-0-					-0-

UPCHURCH WELL #: 8H RRCID -> 253178 COMPL. DATE 07/28/2009 TOTAL DEPTH 7402 PERF. 8500 - 9487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PVI UNIT WELL #: 1H RRCID -> 253315 COMPL. DATE 06/22/2011 TOTAL DEPTH 7145 PERF. 7350 - 9612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19809	X	12163	-0-	-7646	-0-	12163	2			N	-0-					-0-
11	16650	X	1527	-0-	-15123	-0-	1527	2			N	-0-					-0-
12	17205	X	13551	-0-	-3654	-0-	13551	2			N	-0-					-0-
01	17683	X	17683	-0-	-0-	-0-	17683	2			N	-0-					-0-
02	15654	X	15654	-0-	-0-	-0-	15654	2			N	-0-					-0-
*03	16993	X	16993	-0-	-0-	-0-	16993	2			N	-0-					-0-

LINKS WELL #: 2H RRCID -> 253317 COMPL. DATE 11/14/2010 TOTAL DEPTH 7481 PERF. 7720 - 12558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18042	X	14575	-0-	-3467	-0-	14575	2			N	-0-					-0-
11	17460	X	9628	-0-	-7832	-0-	9628	2			N	-0-					-0-
12	17825	X	14871	-0-	-2954	-0-	14871	2			N	-0-					-0-
01	19913	X	19913	-0-	-0-	-0-	19913	2			N	-0-					-0-
02	15966	X	15966	-0-	-0-	-0-	15966	2			N	-0-					-0-
03	14880	X	12039	-0-	-2841	-0-	12039	2			N	-0-					-0-

EAST GODLEY WELL #: 14H RRCID -> 253318 COMPL. DATE 06/05/2009 TOTAL DEPTH 6702 PERF. 7238 - 8853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FELLOWSHIP WELL #: 3H RRCID -> 253357 COMPL. DATE 09/03/2009 TOTAL DEPTH 8320 PERF. 8548 - 11788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16120	X	12743	-0-	-3377	-0-	12743	2			N	-0-					-0-
11	15600	X	11833	-0-	-3767	-0-	11833	2			N	-0-					-0-
12	15128	X	11255	-0-	-3873	-0-	11255	2			N	-0-					-0-
01	15128	X	12479	-0-	-2649	-0-	12479	2			N	-0-					-0-
02	13664	X	10600	-0-	-3064	-0-	10600	2			N	-0-					-0-
03	12741	X	9904	-0-	-2837	-0-	9904	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MANN, S. WELL #: 5H RRCID -> 253484 COMPL. DATE 06/20/2009 TOTAL DEPTH 7213 PERF. 7630 - 10441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5084	X	91	-0-	-4993	-0-	91	2			N	-0-					-0-
11	4920	X	-0-	-0-	-4920	-0-					N	-0-					-0-
12	9145	X	-0-	-0-	-9145	-0-					N	-0-					-0-
01	7161	X	-0-	-0-	-7161	-0-					N	-0-					-0-
02	6468	X	152	-0-	-6316	-0-	152	2			N	-0-					-0-
*03	1284	X	1284	-0-	-0-	-0-	1284	2			N	-0-					-0-

WINSCOTT NORTHWEST WELL #: H 4H RRCID -> 253489 COMPL. DATE 07/28/2009 TOTAL DEPTH 6620 PERF. 6890 - 12514

10	15903	X	15738	-0-	-165	-0-	15738	2			N	-0-					-0-
11	15390	X	10465	-0-	-4925	-0-	10465	2			N	-0-					-0-
12	15562	X	9972	-0-	-5590	-0-	9972	2			N	-0-					-0-
01	15748	X	13433	-0-	-2315	-0-	13433	2			N	-0-					-0-
02	14224	X	10881	-0-	-3343	-0-	10881	2			N	-0-					-0-
03	15748	X	13514	-0-	-2234	-0-	13514	2			N	-0-					-0-

DON JERNIGAN WELL #: 3H RRCID -> 253490 COMPL. DATE 08/14/2009 TOTAL DEPTH 6768 PERF. 7230 - 10086

10	2573	X	796	-0-	-1777	-0-	796	2			N	-0-					-0-
11	1590	X	755	-0-	-835	-0-	755	2			N	-0-					-0-
12	1643	X	892	-0-	-751	-0-	892	2			N	-0-					-0-
01	1488	X	-0-	-0-	-1488	-0-					N	-0-					-0-
02	1148	X	1087	-0-	-61	-0-	1087	2			N	-0-					-0-
03	899	X	-0-	-0-	-899	-0-					N	-0-					-0-

DAVENPORT WELL #: 3H RRCID -> 253492 COMPL. DATE 08/06/2009 TOTAL DEPTH 7466 PERF. 8002 - 11226

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE HOSS WELL #: X 3H RRCID -> 253506 COMPL. DATE 03/09/2009 TOTAL DEPTH 6435 PERF. 6921 - 9594

10	0	N	-0-	-0-	-0-	-0-					N	-0-					4
11	0	N	-0-	-0-	-0-	-0-					N	-0-	3	1			1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	1					2
02	0	N	-0-	-0-	-0-	-0-					N	1	3	1			-0-
03	0	N	-0-	-0-	-0-	-0-					N	1					1

LEGGETT & PLATT WELL #: 1H RRCID -> 253515 COMPL. DATE 06/26/2009 TOTAL DEPTH 7188 PERF. 7800 - 10381

10	14760	X	14760	-0-	-0-	-0-	14760	2			N	-0-					-0-
11	13930	X	13930	-0-	-0-	-0-	13930	2			N	-0-					-0-
12	15190	X	13981	-0-	-1209	-0-	13981	2			N	-0-					-0-
01	15190	X	13347	-0-	-1843	-0-	13347	2			N	-0-					-0-
02	13720	X	11738	-0-	-1982	-0-	11738	2			N	-0-					-0-
03	14756	X	12506	-0-	-2250	-0-	12506	2			N	-0-					-0-

DAY KIMBALL HILL WELL #: A 1 RRCID -> 253531 COMPL. DATE 07/23/2009 TOTAL DEPTH 8210 PERF. 8700 - 16201

10	36580	X	33038	-0-	-3542	-0-	33038	2			N	-0-					-0-
11	31830	X	30542	-0-	-1288	-0-	30542	2			N	-0-					-0-
12	32891	X	30086	-0-	-2805	-0-	30086	2			N	-0-					-0-
01	33046	X	32892	-0-	-154	-0-	32892	2			N	-0-					-0-
02	29848	X	27516	-0-	-2332	-0-	27516	2			N	-0-					-0-
03	33046	X	32221	-0-	-825	-0-	32221	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
CHANEY WELL #: 2H RRCID -> 253533 COMPL. DATE 08/23/2009 TOTAL DEPTH 7403 PERF. 7645 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16616	X	14506	-0-	-2110	-0-	14506	2			N	-0-					-0-
11	13694	X	13694	-0-	-0-	-0-	13694	2			N	-0-					-0-
12	14725	X	13973	-0-	-752	-0-	13973	2			N	-0-					-0-
01	14725	X	13564	-0-	-1161	-0-	13564	2			N	-0-					-0-
02	13300	X	12265	-0-	-1035	-0-	12265	2			N	-0-					-0-
03	14508	X	12116	-0-	-2392	-0-	12116	2			N	-0-					-0-

W. S. MINERALS B WELL #: 9H RRCID -> 253537 COMPL. DATE 07/02/2009 TOTAL DEPTH 7055 PERF. 7448 - 12108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16598	X	16598	-0-	-0-	-0-	16598	2			N	-0-					-0-
11	17521	X	17521	-0-	-0-	-0-	17521	2			N	-0-					-0-
12	11749	X	3663	-0-	-8086	-0-	3663	2			N	-0-					-0-
01	16585	X	11254	-0-	-5331	-0-	11254	2			N	-0-					-0-
02	16352	X	16147	-0-	-205	-0-	16147	2			N	-0-					-0-
03	18104	X	15154	-0-	-2950	-0-	15154	2			N	-0-					-0-

RUSTIC MEADOWS UNIT WELL #: 2H RRCID -> 253538 COMPL. DATE 09/05/2009 TOTAL DEPTH 8414 PERF. 8717 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22413	X	-0-	-0-	-22413	-0-					N	-0-					-0-
11	21690	X	-0-	-0-	-21690	-0-					N	-0-					-0-
12	21948	X	-0-	-0-	-21948	-0-					N	-0-					-0-
01	21948	X	-0-	-0-	-21948	-0-					N	-0-					-0-
02	5460	X	-0-	-0-	-5460	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSTIC MEADOWS UNIT WELL #: 1H RRCID -> 253540 COMPL. DATE 09/02/2009 TOTAL DEPTH 8438 PERF. 8727 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10695	X	-0-	-0-	-10695	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, S. WELL #: 9H RRCID -> 253542 COMPL. DATE 07/29/2009 TOTAL DEPTH 7245 PERF. 7850 - 9433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

INDUS NORTH WELL #: 2H RRCID -> 253552 COMPL. DATE 02/10/2009 TOTAL DEPTH 7363 PERF. 7702 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18538	X	15831	-0-	-2707	-0-	15831	2			N	-0-					-0-
11	16680	X	13782	-0-	-2898	-0-	13782	2			N	-0-					-0-
12	17236	X	12853	-0-	-4383	-0-	12853	2			N	-0-					-0-
01	16523	X	14011	-0-	-2512	-0-	14011	2			N	-0-					-0-
02	14924	X	12349	-0-	-2575	-0-	12349	2			N	-0-					-0-
03	15841	X	13322	-0-	-2519	-0-	13322	2			N	-0-					-0-

DAVENPORT WELL #: 2H RRCID -> 253555 COMPL. DATE 08/05/2009 TOTAL DEPTH 7455 PERF. 7587 - 10809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13175	X	7222	-0-	-5953	-0-	7222	2			N	-0-					-0-
11	12750	X	9985	-0-	-2765	-0-	9985	2			N	-0-					-0-
12	12823	X	12823	-0-	-0-	-0-	12823	2			N	-0-					-0-
01	12028	X	12028	-0-	-0-	-0-	12028	2			N	-0-					-0-
02	9660	X	9531	-0-	-129	-0-	9531	2			N	-0-					-0-
*03	13493	X	13493	-0-	-0-	-0-	13493	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

FELLOWSHIP WELL #: 4H RRCID -> 253583 COMPL. DATE 08/31/2009 TOTAL DEPTH 8331 PERF. 8573 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13888	X	-0-	-0-	-13888	-0-					N	-0-					-0-
11	6870	X	-0-	-0-	-6870	-0-					N	-0-					-0-
12	3658	X	-0-	-0-	-3658	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	9852	X	9852	-0-	-0-	-0-	9852	2			N	-0-					-0-

CROSSROADS EAST WELL #: 1H RRCID -> 253584 COMPL. DATE 11/21/2009 TOTAL DEPTH 8382 PERF. 8700 - 10302

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FELLOWSHIP WELL #: 1H RRCID -> 253589 COMPL. DATE 09/01/2009 TOTAL DEPTH 8270 PERF. 8600 - 11345

10	18631	X	16725	-0-	-1906	-0-	16725	2			N	-0-					-0-
11	17730	X	16154	-0-	-1576	-0-	16154	2			N	-0-					-0-
12	18321	X	15441	-0-	-2880	-0-	15441	2			N	-0-					-0-
01	17236	X	13537	-0-	-3699	-0-	13537	2			N	-0-					-0-
02	15120	X	15064	-0-	-56	-0-	15064	2			N	-0-					-0-
03	16740	X	15420	-0-	-1320	-0-	15420	2			N	-0-					-0-

DFW WELL #: A 10HU RRCID -> 253590 COMPL. DATE 07/28/2009 TOTAL DEPTH 8103 PERF. 8645 - 15016

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PHOENIX WELL #: 1H RRCID -> 253591 COMPL. DATE 09/15/2009 TOTAL DEPTH 7329 PERF. 7700 - 11111

10	25265	X	23819	-0-	-1446	-0-	23819	2			N	-0-					-0-
11	24450	X	22880	-0-	-1570	-0-	22880	2			N	-0-					-0-
12	24552	X	23319	-0-	-1233	-0-	23319	2			N	-0-					-0-
01	24428	X	20880	-0-	-3548	-0-	20880	2			N	-0-					-0-
02	21560	X	16367	-0-	-5193	-0-	16367	2			N	-0-					-0-
03	23808	X	17482	-0-	-6326	-0-	17482	2			N	-0-					-0-

WINSCOTT WELL #: G 1H RRCID -> 253595 COMPL. DATE 08/01/2009 TOTAL DEPTH 6844 PERF. 7250 - 11992

10	13702	X	8641	-0-	-5061	-0-	8641	2			N	-0-					-0-
11	12270	X	1705	-0-	-10565	-0-	1705	2			N	-0-					-0-
12	7347	X	2552	-0-	-4795	-0-	2552	2			N	-0-					-0-
01	8649	X	538	-0-	-8111	-0-	538	2			N	-0-					-0-
02	7812	X	3876	-0-	-3936	-0-	3876	2			N	-0-					-0-
03	8649	X	615	-0-	-8034	-0-	615	2			N	-0-					-0-

WINSCOTT WELL #: G 5H RRCID -> 253596 COMPL. DATE 08/07/2009 TOTAL DEPTH 6872 PERF. 7120 - 13429

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GRACE WELL #: 2H RRCID -> 253597 COMPL. DATE 08/17/2009 TOTAL DEPTH 7128 PERF. 7515 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4358	X	4358	-0-	-0-	-0-	4358	2			N	-0-					-0-
11	5936	X	5936	-0-	-0-	-0-	5936	2			N	-0-					-0-
12	6033	X	6033	-0-	-0-	-0-	6033	2			N	-0-					-0-
01	5634	X	5634	-0-	-0-	-0-	5634	2			N	-0-					-0-
02	5730	X	5730	-0-	-0-	-0-	5730	2			N	-0-					-0-
*03	10537	X	10537	-0-	-0-	-0-	10537	2			N	-0-					-0-

TEXAN WELL #: 2H RRCID -> 253618 COMPL. DATE 08/30/2009 TOTAL DEPTH 7314 PERF. 7554 - 12583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	1649	N	1649	-0-	-0-	-0-	1649	2			N	-0-					-0-

TEXAN WELL #: 3H RRCID -> 253619 COMPL. DATE 08/30/2009 TOTAL DEPTH 7126 PERF. 7519 - 12435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20150	X	9780	-0-	-10370	-0-	9780	2			N	-0-					-0-
11	19500	X	5417	-0-	-14083	-0-	5417	2			N	-0-					-0-
12	15624	X	8717	-0-	-6907	-0-	8717	2			N	-0-					-0-
01	13392	X	4164	-0-	-9228	-0-	4164	2			N	-0-					-0-
02	12096	X	5529	-0-	-6567	-0-	5529	2			N	-0-					-0-
03	9765	X	9601	-0-	-164	-0-	9601	2			N	-0-					-0-

TEXAN WELL #: 4H RRCID -> 253620 COMPL. DATE 09/06/2009 TOTAL DEPTH 7307 PERF. 7645 - 12449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14220	X	14220	-0-	-0-	-0-	14220	2			N	-0-					-0-
11	12881	X	12881	-0-	-0-	-0-	12881	2			N	-0-					-0-
12	15723	X	15723	-0-	-0-	-0-	15723	2			N	-0-					-0-
01	15482	X	15482	-0-	-0-	-0-	15482	2			N	-0-					-0-
02	11382	X	11382	-0-	-0-	-0-	11382	2			N	-0-					-0-
*03	11572	X	11572	-0-	-0-	-0-	11572	2			N	-0-					-0-

JOSHUA WELL #: 1H RRCID -> 253642 COMPL. DATE 09/07/2009 TOTAL DEPTH 7459 PERF. 7880 - 11203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15314	X	-0-	-0-	-15314	-0-					N	-0-					-0-
11	12810	X	-0-	-0-	-12810	-0-					N	-0-					-0-
12	11005	X	-0-	-0-	-11005	-0-					N	-0-					-0-
01	10137	X	-0-	-0-	-10137	-0-					N	-0-					-0-
02	9156	X	-0-	-0-	-9156	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ARMET DALE STREET SOUTH WELL #: 2H RRCID -> 253643 COMPL. DATE 03/21/2010 TOTAL DEPTH 7154 PERF. 7400 - 10281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20367	X	-0-	-0-	-20367	-0-					N	-0-					-0-
11	16680	X	-0-	-0-	-16680	-0-					N	-0-					-0-
12	17236	X	-0-	-0-	-17236	-0-					N	-0-					-0-
01	17236	X	-0-	-0-	-17236	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	583	X	583	-0-	-0-	-0-	583	2			N	-0-					-0-

CARSON RANCH WELL #: 3H RRCID -> 253664 COMPL. DATE 12/04/2009 TOTAL DEPTH 7083 PERF. 7448 - 10175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13544	X	13544	-0-	-0-	-0-	13544	2			N	-0-					-0-
11	13387	X	13387	-0-	-0-	-0-	13387	2			N	-0-					-0-
12	13351	X	13351	-0-	-0-	-0-	13351	2			N	-0-					-0-
01	14004	X	14004	-0-	-0-	-0-	14004	2			N	-0-					-0-
02	12488	X	11307	-0-	-1181	-0-	11307	2			N	-0-					-0-
03	13826	X	11151	-0-	-2675	-0-	11151	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

DUNN WELL #: 1H RRCID -> 253665 COMPL. DATE 07/16/2010 TOTAL DEPTH 7540 PERF. 7915 - 10751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11129	X	10190	-0-	-939	-0-	10190	2			N	-0-					-0-
11	10620	X	9197	-0-	-1423	-0-	9197	2			N	-0-					-0-
12	10974	X	9562	-0-	-1412	-0-	9562	2			N	-0-					-0-
01	10974	X	8960	-0-	-2014	-0-	8960	2			N	-0-					-0-
02	10609	X	10609	-0-	-0-	-0-	10609	2			N	-0-					-0-
*03	11095	X	11095	-0-	-0-	-0-	11095	2			N	-0-					-0-

PAPPAJOHN WELL #: 1H RRCID -> 253666 COMPL. DATE 02/23/2011 TOTAL DEPTH 6931 PERF. 7160 - 11178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28458	X	15544	-0-	-12914	-0-	15544	2			N	-0-					-0-
11	27540	X	12882	-0-	-14658	-0-	12882	2			N	-0-					-0-
12	24676	X	11971	-0-	-12705	-0-	11971	2			N	-0-					-0-
01	18476	X	9537	-0-	-8939	-0-	9537	2			N	-0-					-0-
02	14028	X	214	-0-	-13814	-0-	214	2			N	-0-					-0-
03	15531	X	1559	-0-	-13972	-0-	1559	2			N	-0-					-0-

I-20 JV WELL #: 2H RRCID -> 253668 COMPL. DATE 11/05/2010 TOTAL DEPTH 8455 PERF. 8605 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21762	X	17081	-0-	-4681	-0-	17081	2			N	-0-					-0-
11	19770	X	15043	-0-	-4727	-0-	15043	2			N	-0-					-0-
12	20398	X	14279	-0-	-6119	-0-	14279	2			N	-0-					-0-
01	20398	X	13853	-0-	-6545	-0-	13853	2			N	-0-					-0-
02	18424	X	11527	-0-	-6897	-0-	11527	2			N	-0-					-0-
03	17081	X	13614	-0-	-3467	-0-	13614	2			N	-0-					-0-

HIGH POINT WELL #: 4H RRCID -> 253672 COMPL. DATE 08/26/2010 TOTAL DEPTH 8453 PERF. 8700 - 11258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21018	X	15308	-0-	-5710	-0-	15308	2			N	-0-					-0-
11	18900	X	15091	-0-	-3809	-0-	15091	2			N	-0-					-0-
12	17267	X	15889	-0-	-1378	-0-	15889	2			N	-0-					-0-
01	15314	X	14741	-0-	-573	-0-	14741	2			N	-0-					-0-
02	14084	X	11262	-0-	-2822	-0-	11262	2			N	-0-					-0-
03	15903	X	11793	-0-	-4110	-0-	11793	2			N	-0-					-0-

TCCD SOUTH WELL #: 1H RRCID -> 253673 COMPL. DATE 06/22/2011 TOTAL DEPTH 7683 PERF. 8680 - 14637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	51212	X	48563	-0-	-2649	-0-	48563	2			N	-0-					-0-
11	50546	X	50546	-0-	-0-	-0-	50546	2			N	-0-					-0-
12	48872	X	48872	-0-	-0-	-0-	48872	2			N	-0-					-0-
01	48577	X	39526	-0-	-9051	-0-	39526	2			N	-0-					-0-
02	45416	X	40030	-0-	-5386	-0-	40030	2			N	-0-					-0-
03	50282	X	43012	-0-	-7270	-0-	43012	2			N	-0-					-0-

SKYLINE WELL #: 1H RRCID -> 253674 COMPL. DATE 04/05/2010 TOTAL DEPTH 6946 PERF. 7195 - 10899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22437	X	22437	-0-	-0-	-0-	22437	2			N	-0-					-0-
11	20850	X	17057	-0-	-3793	-0-	17057	2			N	-0-					-0-
12	21605	X	21605	-0-	-0-	-0-	21605	2			N	-0-					-0-
01	22444	X	21358	-0-	-1086	-0-	21358	2			N	-0-					-0-
02	20272	X	16138	-0-	-4134	-0-	16138	2			N	-0-					-0-
03	22444	X	19972	-0-	-2472	-0-	19972	2			N	-0-					-0-

DFW WELL #: A 9HU RRCID -> 253684 COMPL. DATE 09/12/2009 TOTAL DEPTH 8106 PERF. 8400 - 14457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

INDUS NORTH WELL #: 5H RRCID -> 253685 COMPL. DATE 09/18/2009 TOTAL DEPTH 7347 PERF. 7900 - 9722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10013	X	8951	-0-	-1062	-0-	8951	2			N	-0-					-0-
11	9600	X	8283	-0-	-1317	-0-	8283	2			N	-0-					-0-
12	9579	X	9261	-0-	-318	-0-	9261	2			N	-0-					-0-
01	9720	X	9720	-0-	-0-	-0-	9720	2			N	-0-					-0-
02	8709	X	8709	-0-	-0-	-0-	8709	2			N	-0-					-0-
*03	10421	X	10421	-0-	-0-	-0-	10421	2			N	-0-					-0-

PHOENIX WELL #: 4H RRCID -> 253692 COMPL. DATE 09/01/2009 TOTAL DEPTH 7255 PERF. 7539 - 9567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	697	-0-	-2558	-0-	697	2			N	-0-					-0-
11	4173	X	4173	-0-	-0-	-0-	4173	2			N	-0-					-0-
12	2487	X	2487	-0-	-0-	-0-	2487	2			N	-0-					-0-
01	682	X	-0-	-0-	-682	-0-					N	-0-					-0-
02	2408	X	-0-	-0-	-2408	-0-					N	-0-					-0-
03	2666	X	-0-	-0-	-2666	-0-					N	-0-					-0-

FORSBERG WELL #: 3H RRCID -> 253707 COMPL. DATE 09/17/2009 TOTAL DEPTH 8192 PERF. 8391 - 10568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8029	X	5286	-0-	-2743	-0-	5286	2			N	-0-					-0-
11	6450	X	5159	-0-	-1291	-0-	5159	2			N	-0-					-0-
12	5456	X	5237	-0-	-219	-0-	5237	2			N	-0-					-0-
01	5456	X	4887	-0-	-569	-0-	4887	2			N	-0-					-0-
02	4928	X	1772	-0-	-3156	-0-	1772	2			N	-0-					-0-
03	5332	X	4315	-0-	-1017	-0-	4315	2			N	-0-					-0-

FORSBERG WELL #: 4H RRCID -> 253711 COMPL. DATE 09/24/2009 TOTAL DEPTH 8053 PERF. 8357 - 12172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12359	X	12359	-0-	-0-	-0-	12359	2			N	-0-					-0-
11	11301	X	11301	-0-	-0-	-0-	11301	2			N	-0-					-0-
12	12896	X	11643	-0-	-1253	-0-	11643	2			N	-0-					-0-
01	12896	X	11462	-0-	-1434	-0-	11462	2			N	-0-					-0-
02	11648	X	10521	-0-	-1127	-0-	10521	2			N	-0-					-0-
03	12369	X	11614	-0-	-755	-0-	11614	2			N	-0-					-0-

MCMENAMY WELL #: 2H RRCID -> 253723 COMPL. DATE 08/11/2007 TOTAL DEPTH 7678 PERF. 7837 - 9399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6417	X	5644	-0-	-773	-0-	5644	2			N	-0-					-0-
11	6270	X	6164	-0-	-106	-0-	6164	2			N	-0-					-0-
12	8300	X	8300	-0-	-0-	-0-	8300	2			N	-0-					-0-
01	8248	X	8248	-0-	-0-	-0-	8248	2			N	-0-					-0-
02	7352	X	7352	-0-	-0-	-0-	7352	2			N	-0-					-0-
*03	7815	X	7815	-0-	-0-	-0-	7815	2			N	-0-					-0-

SW BAPTIST WELL #: 2H RRCID -> 253726 COMPL. DATE 12/08/2010 TOTAL DEPTH 7165 PERF. 7695 - 10191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DFW WELL #: C 5HQ RRCID -> 253742 COMPL. DATE 05/25/2009 TOTAL DEPTH 9515 PERF. 10551 - 16233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
RIVERCREST WELL #: S 6H RRCID -> 253744 COMPL. DATE 11/03/2011 TOTAL DEPTH 6954 PERF. 7165 - 11367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		9396	-0-	9396	9396	9396	2			N	-0-					-0-
02	T. A.		4316	-0-	4316	13712	4316	2			N	-0-					-0-
03	T. A.		11883	-0-	11883	25595	11883	2			N	-0-					-0-

PHOENIX WELL #: 3H RRCID -> 253760 COMPL. DATE 09/15/2009 TOTAL DEPTH 7289 PERF. 7575 - 10464

10	24118	X	13326	-0-	-10792	-0-	13326	2			N	-0-					-0-
11	23340	X	17539	-0-	-5801	-0-	17539	2			N	-0-					-0-
12	22351	X	18510	-0-	-3841	-0-	18510	2			N	-0-					-0-
01	19111	X	19111	-0-	-0-	-0-	19111	2			N	-0-					-0-
02	18349	X	18349	-0-	-0-	-0-	18349	2			N	-0-					-0-
03	18507	X	16127	-0-	-2380	-0-	16127	2			N	-0-					-0-

BIG BEND WELL #: 1H RRCID -> 253793 COMPL. DATE 12/12/2009 TOTAL DEPTH 7055 PERF. 7475 - 10438

10	26784	X	25214	-0-	-1570	-0-	25214	2			N	-0-					-0-
11	25380	X	24420	-0-	-960	-0-	24420	2			N	-0-					-0-
12	25885	X	24846	-0-	-1039	-0-	24846	2			N	-0-					-0-
01	25203	X	24090	-0-	-1113	-0-	24090	2			N	-0-					-0-
02	22792	X	21432	-0-	-1360	-0-	21432	2			N	-0-					-0-
03	25234	X	23417	-0-	-1817	-0-	23417	2			N	-0-					-0-

DAKOTA WELL #: 1H RRCID -> 253795 COMPL. DATE 09/14/2011 TOTAL DEPTH 6979 PERF. 7330 - 12394

10	27745	X	24324	-0-	-3421	-0-	24324	2			N	-0-					-0-
11	26850	X	21255	-0-	-5595	-0-	21255	2			N	-0-					-0-
12	21886	X	20177	-0-	-1709	-0-	20177	2			N	-0-					-0-
01	24335	X	12458	-0-	-11877	-0-	12458	2			N	-0-					-0-
02	21980	X	8131	-0-	-13849	-0-	8131	2			N	-0-					-0-
03	24335	X	-0-	-0-	-24335	-0-					N	-0-					-0-

BLAIR WELL #: 4H RRCID -> 253797 COMPL. DATE 10/20/2009 TOTAL DEPTH 7583 PERF. 8038 - 10384

10	620	N	341	-0-	-279	-0-	341	2			N	-0-					-0-
11	510	N	364	-0-	-146	-0-	364	2			N	-0-					-0-
12	341	N	209	-0-	-132	-0-	209	2			N	-0-					-0-
01	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
02	336	N	-0-	-0-	-336	-0-					N	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

DUCK LAKE WELL #: 10H RRCID -> 253798 COMPL. DATE 11/22/2009 TOTAL DEPTH 7550 PERF. 7965 - 11709

10	9959	X	9959	-0-	-0-	-0-	9959	2			N	-0-					-0-
11	10363	X	10363	-0-	-0-	-0-	10363	2			N	-0-					-0-
12	13471	X	13471	-0-	-0-	-0-	13471	2			N	-0-					-0-
01	12042	X	12042	-0-	-0-	-0-	12042	2			N	-0-					-0-
02	13864	X	13864	-0-	-0-	-0-	13864	2			N	-0-					-0-
*03	18770	X	18770	-0-	-0-	-0-	18770	2			N	-0-					-0-

LARUE WELTY WELL #: 1H RRCID -> 253799 COMPL. DATE 09/15/2009 TOTAL DEPTH 7806 PERF. 8259 - 11408

10	3038	X	2945	-0-	-93	-0-	2945	2			N	-0-					-0-
11	2940	X	2643	-0-	-297	-0-	2643	2			N	-0-					-0-
12	2914	X	2880	-0-	-34	-0-	2880	2			N	-0-					-0-
01	2945	X	2841	-0-	-104	-0-	2841	2			N	-0-					-0-
02	2660	X	2515	-0-	-145	-0-	2515	2			N	-0-					-0-
03	2945	X	2294	-0-	-651	-0-	2294	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
DFW WELL #: A 6HC RRCID -> 253800 COMPL. DATE 10/09/2009 TOTAL DEPTH 8189 PERF. 8685 - 14302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25213	X	25213	-0-	-0-	-0-	25213	2			N	-0-					-0-
11	24994	X	24994	-0-	-0-	-0-	24994	2			N	-0-					-0-
12	25948	X	25948	-0-	-0-	-0-	25948	2			N	-0-					-0-
01	25203	X	25178	-0-	-25	-0-	25178	2			N	-0-					-0-
02	23324	X	22465	-0-	-859	-0-	22465	2			N	-0-					-0-
03	25947	X	23579	-0-	-2368	-0-	23579	2			N	-0-					-0-

LITTLE HOSS 6 WELL #: K 5H RRCID -> 253804 COMPL. DATE 10/08/2009 TOTAL DEPTH 6721 PERF. 6936 - 11358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8339	X	5720	-0-	-2619	-0-	5720	2			Y	-0-					14
11	8070	X	2677	-0-	-5393	-0-	2677	2			Y	-0-					14
12	8345	X	8345	-0-	-0-	-0-	8345	2			Y	-0-					14
01	9967	X	9967	-0-	-0-	-0-	9967	2			Y	-0-					14
02	7631	X	7631	-0-	-0-	-0-	7631	2			Y	-0-					14
03	8339	X	7786	-0-	-553	-0-	7786	2			Y	-0-					14

COOPER WELL #: 13H RRCID -> 253805 COMPL. DATE 09/28/2009 TOTAL DEPTH 7211 PERF. 7566 - 12933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIZE FAMILY WELL #: 33H RRCID -> 253807 COMPL. DATE 09/08/2009 TOTAL DEPTH 6919 PERF. 6951 - 10046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COOPER WELL #: 10H RRCID -> 253808 COMPL. DATE 09/09/2009 TOTAL DEPTH 7163 PERF. 7470 - 13755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE HOSS WELL #: T 2H RRCID -> 253809 COMPL. DATE 10/27/2009 TOTAL DEPTH 6588 PERF. 6830 - 11690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	X	-0-	-0-	-1798	-0-					N	-0-					-0-
11	1740	X	-0-	-0-	-1740	-0-					N	-0-					-0-
12	1984	X	-0-	-0-	-1984	-0-					N	-0-					-0-
01	1984	X	-0-	-0-	-1984	-0-					N	-0-					-0-
02	1792	X	-0-	-0-	-1792	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LEGGETT & PLATT WELL #: 2H RRCID -> 253811 COMPL. DATE 10/09/2009 TOTAL DEPTH 7223 PERF. 7750 - 8161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15657	X	15657	-0-	-0-	-0-	15657	2			N	-0-					-0-
11	14632	X	14632	-0-	-0-	-0-	14632	2			N	-0-					-0-
12	15438	X	15418	-0-	-20	-0-	15418	2			N	-0-					-0-
01	15655	X	11834	-0-	-3821	-0-	11834	2			N	-0-					-0-
02	14140	X	13031	-0-	-1109	-0-	13031	2			N	-0-					-0-
03	15655	X	13926	-0-	-1729	-0-	13926	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PRUETT WELL #: 3H RRCID -> 253854 COMPL. DATE 07/18/2010 TOTAL DEPTH 8241 PERF. 8626 - 11385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEGGETT & PLATT WELL #: 3H RRCID -> 253858 COMPL. DATE 06/26/2009 TOTAL DEPTH 7194 PERF. 7800 - 11081

10	16010	X	16010	-0-	-0-	-0-	16010	2			N	-0-					-0-
11	14648	X	14648	-0-	-0-	-0-	14648	2			N	-0-					-0-
12	14539	X	13778	-0-	-761	-0-	13778	2			N	-0-					-0-
01	15996	X	13877	-0-	-2119	-0-	13877	2			N	-0-					-0-
02	14448	X	12189	-0-	-2259	-0-	12189	2			N	-0-					-0-
03	15996	X	13656	-0-	-2340	-0-	13656	2			N	-0-					-0-

DUKE UNIT B WELL #: 1H RRCID -> 253926 COMPL. DATE 07/09/2010 TOTAL DEPTH 8279 PERF. 8728 - 11384

10	22010	X	20923	-0-	-1087	-0-	20923	2			N	-0-					-0-
11	18510	X	18246	-0-	-264	-0-	18246	2			N	-0-					-0-
12	20708	X	20300	-0-	-408	-0-	20300	2			N	-0-					-0-
01	20925	X	19761	-0-	-1164	-0-	19761	2			N	-0-					-0-
02	18900	X	16427	-0-	-2473	-0-	16427	2			N	-0-					-0-
03	20925	X	5267	-0-	-15658	-0-	5267	2			N	-0-					-0-

WHITE C WELL #: 1H RRCID -> 253976 COMPL. DATE 09/09/2010 TOTAL DEPTH 8239 PERF. 9320 - 11882

10	22775	X	22775	-0-	-0-	-0-	22775	2			N	-0-					-0-
11	21540	X	20064	-0-	-1476	-0-	20064	2			N	-0-					-0-
12	23732	X	23732	-0-	-0-	-0-	23732	2			N	-0-					-0-
01	22785	X	20083	-0-	-2702	-0-	20083	2			N	-0-					-0-
02	20580	X	18515	-0-	-2065	-0-	18515	2			N	-0-					-0-
03	23746	X	18460	-0-	-5286	-0-	18460	2			N	-0-					-0-

CULTON, ELVIS WELL #: 2H RRCID -> 253977 COMPL. DATE 10/29/2009 TOTAL DEPTH 7232 PERF. 7620 - 9711

10	8091	X	6993	-0-	-1098	-0-	6993	2			N	-0-					-0-
11	7560	X	6629	-0-	-931	-0-	6629	2			N	-0-					-0-
12	7750	X	6557	-0-	-1193	-0-	6557	2			N	-0-					-0-
01	7533	X	6354	-0-	-1179	-0-	6354	2			N	-0-					-0-
02	6412	X	5707	-0-	-705	-0-	5707	2			N	-0-					-0-
03	7006	X	6497	-0-	-509	-0-	6497	2			N	-0-					-0-

CULTON, ELVIS WELL #: 3H RRCID -> 253978 COMPL. DATE 10/30/2009 TOTAL DEPTH 7219 PERF. 7800 - 9933

10	7285	X	6164	-0-	-1121	-0-	6164	2			N	-0-					-0-
11	6990	X	6015	-0-	-975	-0-	6015	2			N	-0-					-0-
12	6665	X	5999	-0-	-666	-0-	5999	2			N	-0-					-0-
01	6665	X	6115	-0-	-550	-0-	6115	2			N	-0-					-0-
02	5628	X	5615	-0-	-13	-0-	5615	2			N	-0-					-0-
03	6231	X	5601	-0-	-630	-0-	5601	2			N	-0-					-0-

CITY OF CLEBURNE WELL #: 11H RRCID -> 253989 COMPL. DATE 09/24/2009 TOTAL DEPTH 7232 PERF. 7456 - 11396

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
CITY OF CLEBURNE WELL #: 4H RRCID -> 253991 COMPL. DATE 09/24/2009 TOTAL DEPTH 7166 PERF. 7545 - 10729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9982	X	9982	-0-	-0-	-0-	9982	2			N	-0-					-0-
11	9471	X	9471	-0-	-0-	-0-	9471	2			N	-0-					-0-
12	10199	X	1867	-0-	-8332	-0-	1867	2			N	-0-					-0-
01	10199	X	2181	-0-	-8018	-0-	2181	2			N	-0-					-0-
02	9212	X	3882	-0-	-5330	-0-	3882	2			N	-0-					-0-
03	9982	X	6219	-0-	-3763	-0-	6219	2			N	-0-					-0-

ATHERTON MURPHY WELL #: D 2H RRCID -> 253995 COMPL. DATE 10/26/2009 TOTAL DEPTH 8699 PERF. 9150 - 13575

10	17236	X	14949	-0-	-2287	-0-	14949	2			N	-0-					-0-
11	15870	X	14961	-0-	-909	-0-	14961	2			N	-0-					-0-
12	16461	X	15901	-0-	-560	-0-	15901	2			N	-0-					-0-
01	16499	X	16499	-0-	-0-	-0-	16499	2			N	-0-					-0-
02	14868	X	13115	-0-	-1753	-0-	13115	2			N	-0-					-0-
03	15903	X	14397	-0-	-1506	-0-	14397	2			N	-0-					-0-

CONGO WEST WELL #: 1H RRCID -> 253996 COMPL. DATE 11/09/2009 TOTAL DEPTH 8483 PERF. 8950 - 12487

10	6479	X	4356	-0-	-2123	-0-	4356	2			N	-0-					-0-
11	6270	X	1323	-0-	-4947	-0-	1323	2			N	-0-					-0-
12	6417	X	3911	-0-	-2506	-0-	3911	2			N	-0-					-0-
01	4371	X	3483	-0-	-888	-0-	3483	2			N	-0-					-0-
02	4113	X	4113	-0-	-0-	-0-	4113	2			N	-0-					-0-
03	4371	X	4257	-0-	-114	-0-	4257	2			N	-0-					-0-

URREY WELL #: 5H RRCID -> 253998 COMPL. DATE 10/30/2009 TOTAL DEPTH 7088 PERF. 7376 - 12858

10	7626	X	4727	-0-	-2899	-0-	4727	2			N	-0-					-0-
11	5788	X	5788	-0-	-0-	-0-	5788	2			N	-0-					-0-
12	8928	X	4722	-0-	-4206	-0-	4722	2			N	-0-					-0-
01	8928	X	4339	-0-	-4589	-0-	4339	2			N	-0-					-0-
02	8064	X	2892	-0-	-5172	-0-	2892	2			N	-0-					-0-
03	5983	X	5324	-0-	-659	-0-	5324	2			N	-0-					-0-

AURORA WELL #: 1H RRCID -> 253999 COMPL. DATE 09/23/2009 TOTAL DEPTH 7525 PERF. 7736 - 11092

10	23219	X	19434	-0-	-3785	-0-	19434	2			N	-0-					-0-
11	21780	X	19307	-0-	-2473	-0-	19307	2			N	-0-					-0-
12	21514	X	19750	-0-	-1764	-0-	19750	2			N	-0-					-0-
01	20956	X	19686	-0-	-1270	-0-	19686	2			N	-0-					-0-
02	18480	X	15947	-0-	-2533	-0-	15947	2			N	-0-					-0-
03	19964	X	19087	-0-	-877	-0-	19087	2			N	-0-					-0-

CATES WELL #: 4H RRCID -> 254000 COMPL. DATE 10/24/2009 TOTAL DEPTH 6725 PERF. 6980 - 11063

10	13423	X	-0-	-0-	-13423	-0-					N	-0-					-0-
11	1710	X	-0-	-0-	-1710	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

INDUS NORTH WELL #: 1H RRCID -> 254001 COMPL. DATE 09/18/2009 TOTAL DEPTH 7367 PERF. 7762 - 10009

10	9393	X	8436	-0-	-957	-0-	8436	2			N	-0-					-0-
11	9090	X	8011	-0-	-1079	-0-	8011	2			N	-0-					-0-
12	9181	X	9181	-0-	-0-	-0-	9181	2			N	-0-					-0-
01	9729	X	9729	-0-	-0-	-0-	9729	2			N	-0-					-0-
02	8471	X	8471	-0-	-0-	-0-	8471	2			N	-0-					-0-
03	9176	X	7345	-0-	-1831	-0-	7345	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
AIRFIELD WELL #: 1H RRCID -> 254003 COMPL. DATE 07/11/2010 TOTAL DEPTH 8680 PERF. 9050 - 11622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16523	X	14558	-0-	-1965	-0-	14558	2			N	-0-					-0-
11	15990	X	13843	-0-	-2147	-0-	13843	2			N	-0-					-0-
12	15221	X	14294	-0-	-927	-0-	14294	2			N	-0-					-0-
01	14570	X	12874	-0-	-1696	-0-	12874	2			N	-0-					-0-
02	13160	X	12166	-0-	-994	-0-	12166	2			N	-0-					-0-
03	14570	X	13586	-0-	-984	-0-	13586	2			N	-0-					-0-

BARKER, CHARLES WELL #: 6H RRCID -> 254004 COMPL. DATE 10/13/2009 TOTAL DEPTH 7605 PERF. 7830 - 9953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7626	X	5968	-0-	-1658	-0-	5968	2			N	-0-					-0-
11	6900	X	5145	-0-	-1755	-0-	5145	2			N	-0-					-0-
12	6355	X	5426	-0-	-929	-0-	5426	2			N	-0-					-0-
01	6262	X	5794	-0-	-468	-0-	5794	2			N	-0-					-0-
02	5835	X	5835	-0-	-0-	-0-	5835	2			N	-0-					-0-
*03	6082	X	6082	-0-	-0-	-0-	6082	2			N	-0-					-0-

MAYFIELD 361 WELL #: 4H RRCID -> 254005 COMPL. DATE 11/12/2009 TOTAL DEPTH 6962 PERF. 7900 - 10546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1651	N	1651	-0-	-0-	-0-	1651	2			N	-0-					-0-
02	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNA HYRAL WELL #: 3H RRCID -> 254007 COMPL. DATE 11/15/2009 TOTAL DEPTH 7510 PERF. 8553 - 13311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16640	X	16640	-0-	-0-	-0-	16640	2			N	-0-					-0-
11	15810	X	14608	-0-	-1202	-0-	14608	2			N	-0-					-0-
12	17484	X	14182	-0-	-3302	-0-	14182	2			N	-0-					-0-
01	17484	X	12848	-0-	-4636	-0-	12848	2			N	-0-					-0-
02	15792	X	10638	-0-	-5154	-0-	10638	2			N	-0-					-0-
03	16647	X	12092	-0-	-4555	-0-	12092	2			N	-0-					-0-

ARMET DALE STREET SOUTH WELL #: 3H RRCID -> 254008 COMPL. DATE 03/20/2010 TOTAL DEPTH 7198 PERF. 7480 - 10346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24605	X	24605	-0-	-0-	-0-	24605	2			N	-0-					-0-
11	22005	X	22005	-0-	-0-	-0-	22005	2			N	-0-					-0-
12	24254	X	24254	-0-	-0-	-0-	24254	2			N	-0-					-0-
01	24614	X	22456	-0-	-2158	-0-	22456	2			N	-0-					-0-
02	22232	X	16090	-0-	-6142	-0-	16090	2			N	-0-					-0-
03	24614	X	19808	-0-	-4806	-0-	19808	2			N	-0-					-0-

ARMET DALE STREET SOUTH WELL #: 4H RRCID -> 254009 COMPL. DATE 03/20/2010 TOTAL DEPTH 7146 PERF. 7620 - 9136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6603	X	1517	-0-	-5086	-0-	1517	2			N	-0-					-0-
11	5088	X	5088	-0-	-0-	-0-	5088	2			N	-0-					-0-
12	4604	X	4604	-0-	-0-	-0-	4604	2			N	-0-					-0-
01	4200	X	4200	-0-	-0-	-0-	4200	2			N	-0-					-0-
02	4505	X	4505	-0-	-0-	-0-	4505	2			N	-0-					-0-
*03	5270	X	5270	-0-	-0-	-0-	5270	2			N	-0-					-0-

ESTES WELL #: 1H RRCID -> 254010 COMPL. DATE 08/13/2010 TOTAL DEPTH 8318 PERF. 8730 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
CRESTWOOD WELL #: 1H RRCID -> 254011 COMPL. DATE 02/18/2011 TOTAL DEPTH 6838 PERF. 7437 - 11992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20181	X	-0-	-0-	-20181	-0-					N	-0-					-0-
11	19530	X	-0-	-0-	-19530	-0-					N	-0-					-0-
12	24546	X	24546	-0-	-0-	-0-	24546	2			N	-0-					-0-
01	31105	X	31105	-0-	-0-	-0-	31105	2			N	-0-					-0-
02	27239	X	27239	-0-	-0-	-0-	27239	2			N	-0-					-0-
*03	28985	X	28985	-0-	-0-	-0-	28985	2			N	-0-					-0-

BARABAS WELL #: 3H RRCID -> 254012 COMPL. DATE 01/01/2010 TOTAL DEPTH 7507 PERF. 7760 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOZARTH WELL #: 1H RRCID -> 254013 COMPL. DATE 02/23/2011 TOTAL DEPTH 6990 PERF. 7405 - 11501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16616	X	-0-	-0-	-16616	-0-					N	-0-					-0-
11	2850	X	-0-	-0-	-2850	-0-					N	-0-					-0-
12	4353	X	4353	-0-	-0-	-0-	4353	2			N	-0-					-0-
01	11032	X	11032	-0-	-0-	-0-	11032	2			N	-0-					-0-
02	2800	N	7345	-0-	4545	4545	7345	2			N	-0-					-0-
*03	4545	X	-0-	-0-	-4545	-0-					N	-0-					-0-

BARABAS WELL #: 4H RRCID -> 254014 COMPL. DATE 01/01/2010 TOTAL DEPTH 7561 PERF. 7760 - 9955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BELL WELL #: 10H RRCID -> 254015 COMPL. DATE 12/31/2009 TOTAL DEPTH 7538 PERF. 7815 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15562	X	12820	-0-	-2742	-0-	12820	2			N	-0-					-0-
11	13380	X	12236	-0-	-1144	-0-	12236	2			N	-0-					-0-
12	12803	X	11900	-0-	-903	-0-	11900	2			N	-0-					-0-
01	12834	X	9699	-0-	-3135	-0-	9699	2			N	-0-					-0-
02	11592	X	9026	-0-	-2566	-0-	9026	2			N	-0-					-0-
03	12834	X	9462	-0-	-3372	-0-	9462	2			N	-0-					-0-

BELL WELL #: 12H RRCID -> 254016 COMPL. DATE 12/28/2009 TOTAL DEPTH 7672 PERF. 8153 - 10752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11079	X	11079	-0-	-0-	-0-	11079	2			N	-0-					-0-
11	10536	X	10536	-0-	-0-	-0-	10536	2			N	-0-					-0-
12	9114	X	8972	-0-	-142	-0-	8972	2			N	-0-					-0-
01	11067	X	7945	-0-	-3122	-0-	7945	2			N	-0-					-0-
02	9996	X	7372	-0-	-2624	-0-	7372	2			N	-0-					-0-
03	11067	X	8582	-0-	-2485	-0-	8582	2			N	-0-					-0-

BROWN WELL #: 5H RRCID -> 254017 COMPL. DATE 01/20/2010 TOTAL DEPTH 7395 PERF. 7530 - 11600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

BROWN WELL #: 6H RRCID -> 254019 COMPL. DATE 01/19/2010 TOTAL DEPTH 7402 PERF. 7585 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29605	X	19886	-0-	-9719	-0-	19886	2			N	-0-					-0-
11	26790	X	-0-	-0-	-26790	-0-					N	-0-					-0-
12	27683	X	-0-	-0-	-27683	-0-					N	-0-					-0-
01	27683	X	-0-	-0-	-27683	-0-					N	-0-					-0-
02	24276	X	-0-	-0-	-24276	-0-					N	-0-					-0-
03	19871	X	-0-	-0-	-19871	-0-					N	-0-					-0-

BROWN WELL #: 7H RRCID -> 254035 COMPL. DATE 01/19/2010 TOTAL DEPTH 7412 PERF. 7593 - 11741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33356	X	32425	-0-	-931	-0-	32425	2			N	-0-					-0-
11	35601	X	35601	-0-	-0-	-0-	35601	2			N	-0-					-0-
12	40223	X	40223	-0-	-0-	-0-	40223	2			N	-0-					-0-
01	34896	X	34896	-0-	-0-	-0-	34896	2			N	-0-					-0-
02	36049	X	36049	-0-	-0-	-0-	36049	2			N	-0-					-0-
*03	35586	X	35586	-0-	-0-	-0-	35586	2			N	-0-					-0-

BUFFALO RIDGE WELL #: 10H RRCID -> 254037 COMPL. DATE 11/14/2009 TOTAL DEPTH 7124 PERF. 7295 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5580	X	-0-	-0-	-5580	-0-					N	-0-					-0-
11	930	X	-0-	-0-	-930	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO RIDGE WELL #: 11H RRCID -> 254038 COMPL. DATE 12/31/2009 TOTAL DEPTH 7129 PERF. 7348 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LAGUNA POINT WELL #: 4H RRCID -> 254086 COMPL. DATE 12/03/2009 TOTAL DEPTH 7169 PERF. 7434 - 10126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12183	X	11359	-0-	-824	-0-	11359	2			N	-0-					-0-
11	11790	X	9492	-0-	-2298	-0-	9492	2			N	-0-					-0-
12	11749	X	9545	-0-	-2204	-0-	9545	2			N	-0-					-0-
01	11408	X	10667	-0-	-741	-0-	10667	2			N	-0-					-0-
02	10900	X	10900	-0-	-0-	-0-	10900	2			N	-0-					-0-
*03	11856	X	11856	-0-	-0-	-0-	11856	2			N	-0-					-0-

WINSCOTT WELL #: G 3H RRCID -> 254087 COMPL. DATE 08/01/2009 TOTAL DEPTH 6852 PERF. 7100 - 12962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18879	X	14059	-0-	-4820	-0-	14059	2			N	-0-					-0-
11	18270	X	16144	-0-	-2126	-0-	16144	2			N	-0-					-0-
12	18755	X	15977	-0-	-2778	-0-	15977	2			N	-0-					-0-
01	15603	X	15603	-0-	-0-	-0-	15603	2			N	-0-					-0-
02	15720	X	15720	-0-	-0-	-0-	15720	2			N	-0-					-0-
*03	19736	X	19736	-0-	-0-	-0-	19736	2			N	-0-					-0-

FOSTER WELL #: 9H RRCID -> 254096 COMPL. DATE 11/09/2009 TOTAL DEPTH 7244 PERF. 7571 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20159	X	20159	-0-	-0-	-0-	20159	2			N	-0-					-0-
11	21197	X	21197	-0-	-0-	-0-	21197	2			N	-0-					-0-
12	21744	X	21744	-0-	-0-	-0-	21744	2			N	-0-					-0-
01	20491	X	20285	-0-	-206	-0-	20285	2			N	-0-					-0-
02	19796	X	14671	-0-	-5125	-0-	14671	2			N	-0-					-0-
03	21917	X	13458	-0-	-8459	-0-	13458	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

WELLIVER WELL #: 3H RRCID -> 254097 COMPL. DATE 10/15/2009 TOTAL DEPTH 6971 PERF. 7187 - 10668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WINSCOTT WEST WELL #: C 4H RRCID -> 254100 COMPL. DATE 11/05/2009 TOTAL DEPTH 6766 PERF. 7175 - 10779

10	22847	X	19630	-0-	-3217	-0-	19630	2			N	-0-					-0-
11	21330	X	18945	-0-	-2385	-0-	18945	2			N	-0-					-0-
12	21235	X	19043	-0-	-2192	-0-	19043	2			N	-0-					-0-
01	20429	X	18541	-0-	-1888	-0-	18541	2			N	-0-					-0-
02	18228	X	16716	-0-	-1512	-0-	16716	2			N	-0-					-0-
03	19623	X	18414	-0-	-1209	-0-	18414	2			N	-0-					-0-

PANTHER HEIGHTS WELL #: 4H RRCID -> 254103 COMPL. DATE 09/26/2009 TOTAL DEPTH 7050 PERF. 7815 - 10279

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO RIDGE WELL #: 13H RRCID -> 254104 COMPL. DATE 12/30/2009 TOTAL DEPTH 7098 PERF. 7295 - 9099

10	5580	X	5383	-0-	-197	-0-	5383	2			N	-0-					-0-
11	7895	X	7895	-0-	-0-	-0-	7895	2			N	-0-					-0-
12	9308	X	9308	-0-	-0-	-0-	9308	2			N	-0-					-0-
01	8578	X	8578	-0-	-0-	-0-	8578	2			N	-0-					-0-
02	7364	X	1	-0-	-7363	-0-	1	2			N	-0-					-0-
03	9300	X	3786	-0-	-5514	-0-	3786	2			N	-0-					-0-

BUFFALO RIDGE WELL #: 12H RRCID -> 254105 COMPL. DATE 12/23/2009 TOTAL DEPTH 7088 PERF. 7261 - 9451

10	10307	X	10307	-0-	-0-	-0-	10307	2			N	-0-					-0-
11	11806	X	11806	-0-	-0-	-0-	11806	2			N	-0-					-0-
12	9765	X	9192	-0-	-573	-0-	9192	2			N	-0-					-0-
01	12029	X	12029	-0-	-0-	-0-	12029	2			N	-0-					-0-
02	11032	X	10732	-0-	-300	-0-	10732	2			N	-0-					-0-
03	12214	X	11102	-0-	-1112	-0-	11102	2			N	-0-					-0-

BUFFALO RIDGE WELL #: 14H RRCID -> 254109 COMPL. DATE 12/30/2009 TOTAL DEPTH 6999 PERF. 7261 - 10183

10	9439	X	9439	-0-	-0-	-0-	9439	2			N	-0-					-0-
11	9088	X	9088	-0-	-0-	-0-	9088	2			N	-0-					-0-
12	11470	X	9525	-0-	-1945	-0-	9525	2			N	-0-					-0-
01	9424	X	8496	-0-	-928	-0-	8496	2			N	-0-					-0-
02	8512	X	6558	-0-	-1954	-0-	6558	2			N	-0-					-0-
*03	13252	X	13252	-0-	-0-	-0-	13252	2			N	-0-					-0-

CITY OF CLEBURNE WELL #: 7H RRCID -> 254133 COMPL. DATE 11/26/2009 TOTAL DEPTH 7222 PERF. 7437 - 9102

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
EDGECLIFF B WELL #: 2H RRCID -> 254134 COMPL. DATE 05/20/2010 TOTAL DEPTH 7377 PERF. 7510 - 10702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14227	X	14227	-0-	-0-	-0-	14227	2			N	-0-					-0-
11	14250	X	13462	-0-	-788	-0-	13462	2			N	-0-					-0-
12	14922	X	14922	-0-	-0-	-0-	14922	2			N	-0-					-0-
01	14725	X	13549	-0-	-1176	-0-	13549	2			N	-0-					-0-
02	15010	X	15010	-0-	-0-	-0-	15010	2			N	-0-					-0-
03	14911	X	14002	-0-	-909	-0-	14002	2			N	-0-					-0-

SALAZAR WELL #: 5H RRCID -> 254150 COMPL. DATE 12/05/2009 TOTAL DEPTH 7134 PERF. 7321 - 13198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13702	X	10366	-0-	-3336	-0-	10366	2			N	-0-					-0-
11	13260	X	4265	-0-	-8995	-0-	4265	2			N	-0-					-0-
12	13795	X	-0-	-0-	-13795	-0-					N	-0-					-0-
01	13795	X	2367	-0-	-11428	-0-	2367	2			N	-0-					-0-
02	12460	X	-0-	-0-	-12460	-0-					N	-0-					-0-
03	10354	X	-0-	-0-	-10354	-0-					N	-0-					-0-

HARBISON-FISCHER WELL #: 3H RRCID -> 254166 COMPL. DATE 05/22/2007 TOTAL DEPTH 7203 PERF. 7813 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619	X	4406	-0-	-213	-0-	4406	2			N	-0-					-0-
11	4440	X	4228	-0-	-212	-0-	4228	2			N	-0-					-0-
12	4464	X	4277	-0-	-187	-0-	4277	2			N	-0-					-0-
01	4464	X	4183	-0-	-281	-0-	4183	2			N	-0-					-0-
02	4032	X	3729	-0-	-303	-0-	3729	2			N	-0-					-0-
03	4402	X	3369	-0-	-1033	-0-	3369	2			N	-0-					-0-

MERCADO WELL #: 2H RRCID -> 254299 COMPL. DATE 08/09/2009 TOTAL DEPTH 7060 PERF. 7700 - 11049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19127	X	7005	-0-	-12122	-0-	7005	2			N	-0-					-0-
11	16050	X	11814	-0-	-4236	-0-	11814	2			N	-0-					-0-
12	930	X	-0-	-0-	-930	-0-					N	-0-					-0-
01	7006	X	-0-	-0-	-7006	-0-					N	-0-					-0-
02	11032	X	-0-	-0-	-11032	-0-					N	-0-					-0-
03	12214	X	-0-	-0-	-12214	-0-					N	-0-					-0-

CITY OF CLEBURNE WELL #: 8H RRCID -> 254312 COMPL. DATE 11/26/2009 TOTAL DEPTH 7188 PERF. 7342 - 9967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14508	X	5569	-0-	-8939	-0-	5569	2			N	-0-					-0-
11	13110	X	7355	-0-	-5755	-0-	7355	2			N	-0-					-0-
12	12927	X	7480	-0-	-5447	-0-	7480	2			N	-0-					-0-
01	11904	X	7227	-0-	-4677	-0-	7227	2			N	-0-					-0-
02	6860	X	5220	-0-	-1640	-0-	5220	2			N	-0-					-0-
03	7595	X	6882	-0-	-713	-0-	6882	2			N	-0-					-0-

CITY OF CLEBURNE WELL #: 9H RRCID -> 254313 COMPL. DATE 11/26/2009 TOTAL DEPTH 7225 PERF. 7290 - 10023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	380	-0-	-3805	-0-	380	2			N	-0-					-0-
11	6195	X	6195	-0-	-0-	-0-	6195	2			N	-0-					-0-
12	5300	X	5300	-0-	-0-	-0-	5300	2			N	-0-					-0-
01	4291	X	4291	-0-	-0-	-0-	4291	2			N	-0-					-0-
02	3939	X	3939	-0-	-0-	-0-	3939	2			N	-0-					-0-
*03	4562	X	4562	-0-	-0-	-0-	4562	2			N	-0-					-0-

CLEAR SKIES WELL #: 1H RRCID -> 254314 COMPL. DATE 08/27/2010 TOTAL DEPTH 8373 PERF. 8900 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17608	X	13512	-0-	-4096	-0-	13512	2			N	-0-					-0-
11	14910	X	12578	-0-	-2332	-0-	12578	2			N	-0-					-0-
12	15407	X	13306	-0-	-2101	-0-	13306	2			N	-0-					-0-
01	13702	X	12361	-0-	-1341	-0-	12361	2			N	-0-					-0-
02	12208	X	10723	-0-	-1485	-0-	10723	2			N	-0-					-0-
03	13516	X	11807	-0-	-1709	-0-	11807	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

COLBY WELL #: 3H RRCID -> 254316 COMPL. DATE 11/04/2010 TOTAL DEPTH 8398 PERF. 8650 - 12379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23653	X	20289	-0-	-3364	-0-	20289	2			N	-0-					-0-
11	21900	X	17899	-0-	-4001	-0-	17899	2			N	-0-					-0-
12	22413	X	18764	-0-	-3649	-0-	18764	2			N	-0-					-0-
01	22413	X	18007	-0-	-4406	-0-	18007	2			N	-0-					-0-
02	20244	X	14722	-0-	-5522	-0-	14722	2			N	-0-					-0-
03	20274	X	16643	-0-	-3631	-0-	16643	2			N	-0-					-0-

DAKOTA B WELL #: 1H RRCID -> 254318 COMPL. DATE 09/14/2011 TOTAL DEPTH 6895 PERF. 7787 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37355	X	29681	-0-	-7674	-0-	29681	2			N	-0-					-0-
11	34710	X	27380	-0-	-7330	-0-	27380	2			N	-0-					-0-
12	33139	X	24496	-0-	-8643	-0-	24496	2			N	-0-					-0-
01	29667	X	23640	-0-	-6027	-0-	23640	2			N	-0-					-0-
02	26796	X	16407	-0-	-10389	-0-	16407	2			N	-0-					-0-
03	29667	X	6115	-0-	-23552	-0-	6115	2			N	-0-					-0-

CHRISTIAN SCHOOL WELL #: 1H RRCID -> 254333 COMPL. DATE 11/05/2009 TOTAL DEPTH 7073 PERF. 9150 - 11715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10168	X	7933	-0-	-2235	-0-	7933	2			N	-0-					-0-
11	9840	X	7080	-0-	-2760	-0-	7080	2			N	-0-					-0-
12	9703	X	7192	-0-	-2511	-0-	7192	2			N	-0-					-0-
01	8339	X	7061	-0-	-1278	-0-	7061	2			N	-0-					-0-
02	7532	X	6401	-0-	-1131	-0-	6401	2			N	-0-					-0-
03	7936	X	7387	-0-	-549	-0-	7387	2			N	-0-					-0-

MATTINGLY WELL #: 3H RRCID -> 254337 COMPL. DATE 11/16/2009 TOTAL DEPTH 7461 PERF. 7660 - 9465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1319	X	1319	-0-	-0-	-0-	1319	2			N	-0-					-0-
11	5671	X	5671	-0-	-0-	-0-	5671	2			N	-0-					-0-
12	3100	N	5515	-0-	2415	2415	5515	2			N	-0-					-0-
01	3100	N	4578	-0-	1478	3893	4578	2			N	-0-					-0-
02	9923	X	6030	-0-	-3893	-0-	6030	2			N	-0-					-0-
*03	7629	X	7629	-0-	-0-	-0-	7629	2			N	-0-					-0-

WELLIVER WELL #: 5H RRCID -> 254342 COMPL. DATE 10/15/2009 TOTAL DEPTH 7000 PERF. 7180 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	502	X	502	-0-	-0-	-0-	502	2			N	-0-					-0-
11	1752	N	1752	-0-	-0-	-0-	1752	2			N	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEANN WELL #: 1H RRCID -> 254343 COMPL. DATE 02/16/2010 TOTAL DEPTH 7097 PERF. 7346 - 11623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15097	X	12224	-0-	-2873	-0-	12224	2			N	-0-					-0-
11	14610	X	6130	-0-	-8480	-0-	6130	2			N	-0-					-0-
12	14508	X	2536	-0-	-11972	-0-	2536	2			N	-0-					-0-
01	13175	X	1823	-0-	-11352	-0-	1823	2			N	-0-					-0-
02	11900	X	8629	-0-	-3271	-0-	8629	2			N	-0-					-0-
03	12214	X	11288	-0-	-926	-0-	11288	2			N	-0-					-0-

CAMP FIRE WELL #: 1H RRCID -> 254350 COMPL. DATE 03/13/2009 TOTAL DEPTH 6787 PERF. 6935 - 9189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

BURLESON ELKS WELL #: 6H RRCID -> 254352 COMPL. DATE 10/21/2009 TOTAL DEPTH 7193 PERF. 8010 - 10811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17825	X	14713	-0-	-3112	-0-	14713	2			N	-0-					-0-
11	16410	X	13609	-0-	-2801	-0-	13609	2			N	-0-					-0-
12	16709	X	13932	-0-	-2777	-0-	13932	2			N	-0-					-0-
01	16089	X	13789	-0-	-2300	-0-	13789	2			N	-0-					-0-
02	13384	X	10655	-0-	-2729	-0-	10655	2			N	-0-					-0-
03	14725	X	14180	-0-	-545	-0-	14180	2			N	-0-					-0-

ELAINE WELL #: 2H RRCID -> 254380 COMPL. DATE 11/27/2009 TOTAL DEPTH 7281 PERF. 7729 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUCK LAKE WELL #: 11H RRCID -> 254381 COMPL. DATE 11/22/2009 TOTAL DEPTH 7505 PERF. 8050 - 10112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SKAGGS WELL #: 6H RRCID -> 254395 COMPL. DATE 04/14/2010 TOTAL DEPTH 7018 PERF. 7466 - 11465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10633	X	9421	-0-	-1212	-0-	9421	2			N	-0-					-0-
11	9120	X	9119	-0-	-1	-0-	9119	2			N	-0-					-0-
12	9720	X	9720	-0-	-0-	-0-	9720	2			N	-0-					-0-
01	9849	X	9849	-0-	-0-	-0-	9849	2			N	-0-					-0-
02	8858	X	8858	-0-	-0-	-0-	8858	2			N	-0-					-0-
03	9455	X	9017	-0-	-438	-0-	9017	2			N	-0-					-0-

SKAGGS WELL #: 5H RRCID -> 254396 COMPL. DATE 04/14/2010 TOTAL DEPTH 7006 PERF. 7374 - 11385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9486	X	9085	-0-	-401	-0-	9085	2			N	-0-					-0-
11	9180	X	8642	-0-	-538	-0-	8642	2			N	-0-					-0-
12	9486	X	9097	-0-	-389	-0-	9097	2			N	-0-					-0-
01	9455	X	9129	-0-	-326	-0-	9129	2			N	-0-					-0-
02	8540	X	8367	-0-	-173	-0-	8367	2			N	-0-					-0-
03	9083	X	9028	-0-	-55	-0-	9028	2			N	-0-					-0-

SHADY OAKS WELL #: 2H RRCID -> 254445 COMPL. DATE 11/05/2011 TOTAL DEPTH 6782 PERF. 7405 - 10366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23374	X	20144	-0-	-3230	-0-	20144	2			N	-0-					-0-
11	22500	X	19061	-0-	-3439	-0-	19061	2			N	-0-					-0-
12	22971	X	18822	-0-	-4149	-0-	18822	2			N	-0-					-0-
01	22041	X	16231	-0-	-5810	-0-	16231	2			N	-0-					-0-
02	19908	X	15177	-0-	-4731	-0-	15177	2			N	-0-					-0-
03	20150	X	17885	-0-	-2265	-0-	17885	2			N	-0-					-0-

ARMET DALE STREET SOUTH WELL #: 1H RRCID -> 254501 COMPL. DATE 03/20/2010 TOTAL DEPTH 7096 PERF. 7485 - 10493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18176	X	18176	-0-	-0-	-0-	18176	2			N	-0-					-0-
11	16592	X	16592	-0-	-0-	-0-	16592	2			N	-0-					-0-
12	22320	X	15182	-0-	-7138	-0-	15182	2			N	-0-					-0-
01	22320	X	17760	-0-	-4560	-0-	17760	2			N	-0-					-0-
02	20160	X	16728	-0-	-3432	-0-	16728	2			N	-0-					-0-
03	18166	X	17718	-0-	-448	-0-	17718	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

NEWELL WELL #: 2H RRCID -> 254531 COMPL. DATE 02/10/2010 TOTAL DEPTH 7426 PERF. 7760 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	X	-0-	-0-	-124	-0-					N	-0-					-0-
11	150	X	-0-	-0-	-150	-0-					N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
01	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
02	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
*03	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-

SKAGGS WELL #: 7H RRCID -> 254532 COMPL. DATE 04/14/2010 TOTAL DEPTH 6882 PERF. 7709 - 10877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10199	X	9417	-0-	-782	-0-	9417	2			N	-0-					-0-
11	9180	X	8232	-0-	-948	-0-	8232	2			N	-0-					-0-
12	8928	X	6580	-0-	-2348	-0-	6580	2			N	-0-					-0-
01	9238	X	3917	-0-	-5321	-0-	3917	2			N	-0-					-0-
02	8344	X	5155	-0-	-3189	-0-	5155	2			N	-0-					-0-
03	9238	X	4629	-0-	-4609	-0-	4629	2			N	-0-					-0-

MINERALS, W.S. WELL #: 1H RRCID -> 254585 COMPL. DATE 04/01/2006 TOTAL DEPTH 7182 PERF. 7630 - 10444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9641	X	8013	-0-	-1628	-0-	8013	2			N	-0-					-0-
11	9648	X	9648	-0-	-0-	-0-	9648	2			N	-0-					-0-
12	9021	X	7627	-0-	-1394	-0-	7627	2			N	-0-					-0-
01	9021	X	8190	-0-	-831	-0-	8190	2			N	-0-					-0-
02	8904	X	7840	-0-	-1064	-0-	7840	2			N	-0-					-0-
03	9858	X	8962	-0-	-896	-0-	8962	2			N	-0-					-0-

ROBINSON BRANCH WELL #: 3H RRCID -> 254586 COMPL. DATE 04/06/2007 TOTAL DEPTH 6880 PERF. 8310 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	X	-0-	-0-	-1302	-0-					N	-0-					-0-
11	1260	X	-0-	-0-	-1260	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CROUCH B WELL #: 3H RRCID -> 254622 COMPL. DATE 12/04/2009 TOTAL DEPTH 7118 PERF. 7603 - 11007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15503	X	15503	-0-	-0-	-0-	15503	2			N	-0-					-0-
11	15558	X	15558	-0-	-0-	-0-	15558	2			N	-0-					-0-
12	14800	X	14800	-0-	-0-	-0-	14800	2			N	-0-					-0-
01	15500	X	10706	-0-	-4794	-0-	10706	2			N	-0-					-0-
02	14532	X	13301	-0-	-1231	-0-	13301	2			N	-0-					-0-
03	16089	X	11145	-0-	-4944	-0-	11145	2			N	-0-					-0-

HANNA WELL #: 6H RRCID -> 254624 COMPL. DATE 12/24/2009 TOTAL DEPTH 7161 PERF. 7800 - 10368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8525	X	-0-	-0-	-8525	-0-					N	-0-					-0-
11	8250	X	-0-	-0-	-8250	-0-					N	-0-					-0-
12	15159	X	-0-	-0-	-15159	-0-					N	-0-					-0-
01	2356	X	-0-	-0-	-2356	-0-					N	-0-					-0-
02	4689	X	4689	-0-	-0-	-0-	4689	2			N	-0-					-0-
*03	9024	X	9024	-0-	-0-	-0-	9024	2			N	-0-					-0-

HANNA WELL #: 8H RRCID -> 254626 COMPL. DATE 12/24/2009 TOTAL DEPTH 7178 PERF. 7549 - 10023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27373	X	37	-0-	-27336	-0-	37	2			N	-0-					-0-
11	22650	X	-0-	-0-	-22650	-0-					N	-0-					-0-
12	6293	X	344	-0-	-5949	-0-	344	2			N	-0-					-0-
01	818	X	818	-0-	-0-	-0-	818	2			N	-0-					-0-
02	8138	X	8138	-0-	-0-	-0-	8138	2			N	-0-					-0-
*03	14433	X	14433	-0-	-0-	-0-	14433	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
TCCD NORTH WELL #: 3H RRCID -> 254658 COMPL. DATE 07/10/2011 TOTAL DEPTH 7728 PERF. 8302 - 13881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	47275	X	43411	-0-	-3864	-0-	43411	2			N	-0-					-0-
11	43650	X	42197	-0-	-1453	-0-	42197	2			N	-0-					-0-
12	44485	X	41486	-0-	-2999	-0-	41486	2			N	-0-					-0-
01	43400	X	36761	-0-	-6639	-0-	36761	2			N	-0-					-0-
02	39396	X	36873	-0-	-2523	-0-	36873	2			N	-0-					-0-
03	43617	X	39476	-0-	-4141	-0-	39476	2			N	-0-					-0-

WINSCOTT WELL #: F 1H RRCID -> 254659 COMPL. DATE 04/22/2010 TOTAL DEPTH 6925 PERF. 7500 - 13669

10	19499	X	19039	-0-	-460	-0-	19039	2			N	-0-					-0-
11	18870	X	17259	-0-	-1611	-0-	17259	2			N	-0-					-0-
12	20553	X	17201	-0-	-3352	-0-	17201	2			N	-0-					-0-
01	19034	X	16664	-0-	-2370	-0-	16664	2			N	-0-					-0-
02	17192	X	14208	-0-	-2984	-0-	14208	2			N	-0-					-0-
03	19034	X	14739	-0-	-4295	-0-	14739	2			N	-0-					-0-

WINSCOTT WELL #: F 3H RRCID -> 254660 COMPL. DATE 04/22/2010 TOTAL DEPTH 7041 PERF. 7600 - 12522

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WINSCOTT WELL #: F 5H RRCID -> 254661 COMPL. DATE 04/09/2010 TOTAL DEPTH 6951 PERF. 7750 - 11404

10	18876	X	18876	-0-	-0-	-0-	18876	2			N	-0-					-0-
11	19396	X	19396	-0-	-0-	-0-	19396	2			N	-0-					-0-
12	21126	X	21126	-0-	-0-	-0-	21126	2			N	-0-					-0-
01	20566	X	20566	-0-	-0-	-0-	20566	2			N	-0-					-0-
02	20298	X	20298	-0-	-0-	-0-	20298	2			N	-0-					-0-
*03	22872	X	22872	-0-	-0-	-0-	22872	2			N	-0-					-0-

COLBY WELL #: 5H RRCID -> 254662 COMPL. DATE 11/29/2010 TOTAL DEPTH 8380 PERF. 8925 - 11601

10	26815	X	22142	-0-	-4673	-0-	22142	2			N	-0-					-0-
11	25860	X	20338	-0-	-5522	-0-	20338	2			N	-0-					-0-
12	26164	X	19444	-0-	-6720	-0-	19444	2			N	-0-					-0-
01	25947	X	18992	-0-	-6955	-0-	18992	2			N	-0-					-0-
02	21504	X	16967	-0-	-4537	-0-	16967	2			N	-0-					-0-
03	22134	X	17391	-0-	-4743	-0-	17391	2			N	-0-					-0-

S WASHINGTON WELL #: 2H RRCID -> 254674 COMPL. DATE 03/31/2011 TOTAL DEPTH 7995 PERF. 8250 - 9767

10	5859	X	3822	-0-	-2037	-0-	3822	2			N	-0-					-0-
11	5670	X	5367	-0-	-303	-0-	5367	2			N	-0-					-0-
12	5549	X	5320	-0-	-229	-0-	5320	2			N	-0-					-0-
01	5345	X	5345	-0-	-0-	-0-	5345	2			N	-0-					-0-
02	5012	X	4554	-0-	-458	-0-	4554	2			N	-0-					-0-
03	5549	X	2637	-0-	-2912	-0-	2637	2			N	-0-					-0-

TINDALL WELL #: 2H RRCID -> 254675 COMPL. DATE 11/23/2011 TOTAL DEPTH 7122 PERF. 7711 - 10121

10	19623	X	13569	-0-	-6054	-0-	13569	2			N	-0-					-0-
11	18990	X	15427	-0-	-3563	-0-	15427	2			N	-0-					-0-
12	20801	X	12573	-0-	-8228	-0-	12573	2			N	-0-					-0-
01	20801	X	10764	-0-	-10037	-0-	10764	2			N	-0-					-0-
02	18172	X	5427	-0-	-12745	-0-	5427	2			N	-0-					-0-
03	15934	X	3205	-0-	-12729	-0-	3205	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
RIVERCREST WELL #: S 5H RRCID -> 254691 COMPL. DATE 11/05/2011 TOTAL DEPTH 6923 PERF. 7550 - 10397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27466	X	22567	-0-	-4899	-0-	22567	2			N	-0-					-0-
11	26580	X	12267	-0-	-14313	-0-	12267	2			N	-0-					-0-
12	27466	X	20671	-0-	-6795	-0-	20671	2			N	-0-					-0-
01	23994	X	17858	-0-	-6136	-0-	17858	2			N	-0-					-0-
02	20384	X	10906	-0-	-9478	-0-	10906	2			N	-0-					-0-
03	22568	X	1028	-0-	-21540	-0-	1028	2			N	-0-					-0-

CROSSROADS EAST WELL #: 3H RRCID -> 254710 COMPL. DATE 12/16/2011 TOTAL DEPTH 8577 PERF. 8900 - 12049

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

AGAPE WELL #: 3H RRCID -> 254752 COMPL. DATE 09/06/2010 TOTAL DEPTH 8518 PERF. 8750 - 11763

10	22940	X	19311	-0-	-3629	-0-	19311	2			N	-0-					-0-
11	21330	X	18921	-0-	-2409	-0-	18921	2			N	-0-					-0-
12	20894	X	17704	-0-	-3190	-0-	17704	2			N	-0-					-0-
01	19933	X	17897	-0-	-2036	-0-	17897	2			N	-0-					-0-
02	18004	X	15602	-0-	-2402	-0-	15602	2			N	-0-					-0-
03	19561	X	17541	-0-	-2020	-0-	17541	2			N	-0-					-0-

AIRFIELD WELL #: 2H RRCID -> 254753 COMPL. DATE 07/10/2010 TOTAL DEPTH 8683 PERF. 9150 - 11912

10	19158	X	15009	-0-	-4149	-0-	15009	2			N	-0-					-0-
11	18210	X	14255	-0-	-3955	-0-	14255	2			N	-0-					-0-
12	15686	X	14325	-0-	-1361	-0-	14325	2			N	-0-					-0-
01	15004	X	11784	-0-	-3220	-0-	11784	2			N	-0-					-0-
02	13552	X	12558	-0-	-994	-0-	12558	2			N	-0-					-0-
03	15004	X	13729	-0-	-1275	-0-	13729	2			N	-0-					-0-

AIRPLANE WELL #: 3H RRCID -> 254754 COMPL. DATE 08/13/2010 TOTAL DEPTH 8290 PERF. 8700 - 12062

10	25730	X	22752	-0-	-2978	-0-	22752	2			N	-0-					-0-
11	23400	X	22228	-0-	-1172	-0-	22228	2			N	-0-					-0-
12	23994	X	22813	-0-	-1181	-0-	22813	2			N	-0-					-0-
01	22754	X	22619	-0-	-135	-0-	22619	2			N	-0-					-0-
02	20748	X	18996	-0-	-1752	-0-	18996	2			N	-0-					-0-
03	22971	X	22269	-0-	-702	-0-	22269	2			N	-0-					-0-

AIRPLANE WELL #: 5H RRCID -> 254755 COMPL. DATE 09/14/2010 TOTAL DEPTH 8285 PERF. 8550 - 11697

10	27351	X	27351	-0-	-0-	-0-	27351	2			N	-0-					-0-
11	26577	X	26577	-0-	-0-	-0-	26577	2			N	-0-					-0-
12	27478	X	27478	-0-	-0-	-0-	27478	2			N	-0-					-0-
01	27342	X	26593	-0-	-749	-0-	26593	2			N	-0-					-0-
02	24808	X	23222	-0-	-1586	-0-	23222	2			N	-0-					-0-
03	27466	X	26364	-0-	-1102	-0-	26364	2			N	-0-					-0-

SUPERBOWL WELL #: 1H RRCID -> 254756 COMPL. DATE 02/26/2011 TOTAL DEPTH 7125 PERF. 7560 - 13209

10	42656	X	37418	-0-	-5238	-0-	37418	2			N	-0-					-0-
11	40080	X	35734	-0-	-4346	-0-	35734	2			N	-0-					-0-
12	40083	X	36394	-0-	-3689	-0-	36394	2			N	-0-					-0-
01	39153	X	25474	-0-	-13679	-0-	25474	2			N	-0-					-0-
02	34832	X	28574	-0-	-6258	-0-	28574	2			N	-0-					-0-
03	37417	X	33547	-0-	-3870	-0-	33547	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
WHITE LAKE HILLS WELL #: 6H RRCID -> 254757 COMPL. DATE 12/30/2009 TOTAL DEPTH 7348 PERF. 7600 - 10369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20739	X	20200	-0-	-539	-0-	20200	2			N	-0-					-0-
11	20070	X	19751	-0-	-319	-0-	19751	2			N	-0-					-0-
12	20584	X	19470	-0-	-1114	-0-	19470	2			N	-0-					-0-
01	20584	X	18797	-0-	-1787	-0-	18797	2			N	-0-					-0-
02	18424	X	17411	-0-	-1013	-0-	17411	2			N	-0-					-0-
03	20398	X	19374	-0-	-1024	-0-	19374	2			N	-0-					-0-

HARVEY WELL #: 1H RRCID -> 254759 COMPL. DATE 04/10/2010 TOTAL DEPTH 8992 PERF. 9125 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21142	X	19015	-0-	-2127	-0-	19015	2			N	-0-					-0-
11	20460	X	17156	-0-	-3304	-0-	17156	2			N	-0-					-0-
12	21142	X	14957	-0-	-6185	-0-	14957	2			N	-0-					-0-
01	19561	X	17164	-0-	-2397	-0-	17164	2			N	-0-					-0-
02	17304	X	12045	-0-	-5259	-0-	12045	2			N	-0-					-0-
03	19003	X	16559	-0-	-2444	-0-	16559	2			N	-0-					-0-

HANNA WELL #: 5H RRCID -> 254760 COMPL. DATE 03/01/2010 TOTAL DEPTH 7173 PERF. 7647 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	X	-0-	-0-	-1023	-0-					N	-0-					-0-
11	990	X	-0-	-0-	-990	-0-					N	-0-					-0-
12	1023	X	-0-	-0-	-1023	-0-					N	-0-					-0-
01	19528	X	19528	-0-	-0-	-0-	19528	2			N	-0-					-0-
02	29390	X	29390	-0-	-0-	-0-	29390	2			N	-0-					-0-
*03	19069	X	19069	-0-	-0-	-0-	19069	2			N	-0-					-0-

HANNA WELL #: 10H RRCID -> 254761 COMPL. DATE 12/25/2009 TOTAL DEPTH 7268 PERF. 7553 - 9652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	375	-0-	-4492	-0-	375	2			N	-0-					-0-
11	4710	X	-0-	-0-	-4710	-0-					N	-0-					-0-
12	4867	X	480	-0-	-4387	-0-	480	2			N	-0-					-0-
01	1488	X	-0-	-0-	-1488	-0-					N	-0-					-0-
02	616	X	-0-	-0-	-616	-0-					N	-0-					-0-
*03	2268	X	2268	-0-	-0-	-0-	2268	2			N	-0-					-0-

LITTLE HOSS WELL #: I 6H RRCID -> 254762 COMPL. DATE 01/02/2010 TOTAL DEPTH 6531 PERF. 6945 - 12971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9098	X	9098	-0-	-0-	-0-	9098	2			N	-0-					19
11	13110	X	11602	-0-	-1508	-0-	11602	2			N	-0-					19
12	13547	X	13238	-0-	-309	-0-	13238	2			N	-0-					19
01	13547	X	4663	-0-	-8884	-0-	4663	2			N	-0-					19
02	11116	X	9514	-0-	-1602	-0-	9514	2			N	-0-					19
03	13237	X	12134	-0-	-1103	-0-	12134	2			N	-0-					19

CHIPSHOT WELL #: 1H RRCID -> 254782 COMPL. DATE 03/02/2006 TOTAL DEPTH 6952 PERF. 7481 - 9927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5726	X	5726	-0-	-0-	-0-	5726	2			N	-0-					-0-
11	5439	X	5439	-0-	-0-	-0-	5439	2			N	-0-					-0-
12	5859	X	5651	-0-	-208	-0-	5651	2			N	-0-					-0-
01	5937	X	5937	-0-	-0-	-0-	5937	2			N	-0-					-0-
02	5208	X	5163	-0-	-45	-0-	5163	2			N	-0-					-0-
03	5735	X	5548	-0-	-187	-0-	5548	2			N	-0-					-0-

BARRON WELL #: 1H RRCID -> 254832 COMPL. DATE 01/04/2011 TOTAL DEPTH 7584 PERF. 8130 - 13707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

AUSSIE WELL #: 1H RRCID -> 254833 COMPL. DATE 09/15/2011 TOTAL DEPTH 7024 PERF. 7180 - 11214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	44175	X	37970	-0-	-6205	-0-	37970	2			N	-0-					-0-
11	40290	X	36096	-0-	-4194	-0-	36096	2			N	-0-					-0-
12	41044	X	36063	-0-	-4981	-0-	36063	2			N	-0-					-0-
01	40238	X	34725	-0-	-5513	-0-	34725	2			N	-0-					-0-
02	35084	X	31851	-0-	-3233	-0-	31851	2			N	-0-					-0-
03	37975	X	34266	-0-	-3709	-0-	34266	2			N	-0-					-0-

AURORA WELL #: 2H RRCID -> 254834 COMPL. DATE 03/12/2010 TOTAL DEPTH 7561 PERF. 7763 - 11119

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WADDELL WELL #: 1H RRCID -> 254968 COMPL. DATE 02/23/2010 TOTAL DEPTH 7543 PERF. 7791 - 11002

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDERDALE WELL #: 1H RRCID -> 254969 COMPL. DATE 04/03/2010 TOTAL DEPTH 8308 PERF. 8603 - 12078

10	11129	X	9226	-0-	-1903	-0-	9226	2			N	-0-					-0-
11	10770	X	8511	-0-	-2259	-0-	8511	2			N	-0-					-0-
12	11129	X	4535	-0-	-6594	-0-	4535	2			N	-0-					-0-
01	9610	X	8988	-0-	-622	-0-	8988	2			N	-0-					-0-
02	8344	X	7096	-0-	-1248	-0-	7096	2			N	-0-					-0-
03	9238	X	7464	-0-	-1774	-0-	7464	2			N	-0-					-0-

WADDELL WELL #: 2H RRCID -> 254971 COMPL. DATE 02/23/2010 TOTAL DEPTH 7503 PERF. 7690 - 10925

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SERENA BETH WELL #: 3H RRCID -> 254973 COMPL. DATE 01/12/2010 TOTAL DEPTH 6527 PERF. 6837 - 11342

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE LAKE HILLS WELL #: 8H RRCID -> 254974 COMPL. DATE 12/30/2009 TOTAL DEPTH 7344 PERF. 7880 - 10634

10	19685	X	17601	-0-	-2084	-0-	17601	2			N	-0-					-0-
11	18570	X	15933	-0-	-2637	-0-	15933	2			N	-0-					-0-
12	18941	X	16687	-0-	-2254	-0-	16687	2			N	-0-					-0-
01	18383	X	16358	-0-	-2025	-0-	16358	2			N	-0-					-0-
02	16128	X	14241	-0-	-1887	-0-	14241	2			N	-0-					-0-
03	17608	X	10176	-0-	-7432	-0-	10176	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
CROSSROADS EAST WELL #: 5H RRCID -> 254975 COMPL. DATE 11/23/2009 TOTAL DEPTH 8487 PERF. 9150 - 11316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	X	1301	-0-	-1210	-0-	1301	2			N	-0-					-0-
11	2310	X	2255	-0-	-55	-0-	2255	2			N	-0-					-0-
12	2387	X	2303	-0-	-84	-0-	2303	2			N	-0-					-0-
01	2232	X	1976	-0-	-256	-0-	1976	2			N	-0-					-0-
02	2100	X	1719	-0-	-381	-0-	1719	2			N	-0-					-0-
03	2325	X	778	-0-	-1547	-0-	778	2			N	-0-					-0-

MIZE FAMILY WELL #: 37H RRCID -> 254979 COMPL. DATE 01/06/2010 TOTAL DEPTH 6786 PERF. 6877 - 9477

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CROWLEY EAGLES WELL #: 4H RRCID -> 254980 COMPL. DATE 11/25/2009 TOTAL DEPTH 7131 PERF. 7720 - 13186

10	41819	X	38726	-0-	-3093	-0-	38726	2			N	-0-					-0-
11	39570	X	36908	-0-	-2662	-0-	36908	2			N	-0-					-0-
12	39959	X	36990	-0-	-2969	-0-	36990	2			N	-0-					-0-
01	39959	X	35822	-0-	-4137	-0-	35822	2			N	-0-					-0-
02	34972	X	31707	-0-	-3265	-0-	31707	2			N	-0-					-0-
03	38719	X	34690	-0-	-4029	-0-	34690	2			N	-0-					-0-

ESPARZA WELL #: 5H RRCID -> 254982 COMPL. DATE 12/24/2009 TOTAL DEPTH 6615 PERF. 6993 - 9689

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDS KELLEY A WELL #: 1H RRCID -> 255012 COMPL. DATE 11/12/2010 TOTAL DEPTH 9878 PERF.10075 - 13770

10	45818	X	40581	-0-	-5237	-0-	40581	2			N	-0-					-0-
11	43200	X	37521	-0-	-5679	-0-	37521	2			N	-0-					-0-
12	43524	X	38662	-0-	-4862	-0-	38662	2			N	-0-					-0-
01	41602	X	38498	-0-	-3104	-0-	38498	2			N	-0-					-0-
02	37492	X	33391	-0-	-4101	-0-	33391	2			N	-0-					-0-
03	40579	X	34737	-0-	-5842	-0-	34737	2			N	-0-					-0-

DARBY WELL #: 1H RRCID -> 255013 COMPL. DATE 03/11/2010 TOTAL DEPTH 7503 PERF. 7797 - 10188

10	27556	X	27556	-0-	-0-	-0-	27556	2			N	-0-					-0-
11	26880	X	26108	-0-	-772	-0-	26108	2			N	-0-					-0-
12	27776	X	25922	-0-	-1854	-0-	25922	2			N	-0-					-0-
01	27776	X	24438	-0-	-3338	-0-	24438	2			N	-0-					-0-
02	24892	X	21333	-0-	-3559	-0-	21333	2			N	-0-					-0-
03	27559	X	23601	-0-	-3958	-0-	23601	2			N	-0-					-0-

DOUG A WELL #: 1H RRCID -> 255015 COMPL. DATE 11/01/2011 TOTAL DEPTH 6913 PERF. 7125 - 13079

10	67146	X	61386	-0-	-5760	-0-	61386	2			N	-0-					-0-
11	64980	X	57451	-0-	-7529	-0-	57451	2			N	-0-					-0-
12	65689	X	57844	-0-	-7845	-0-	57844	2			N	-0-					-0-
01	65689	X	49621	-0-	-16068	-0-	49621	2			N	-0-					-0-
02	58492	X	47902	-0-	-10590	-0-	47902	2			N	-0-					-0-
03	61380	X	56150	-0-	-5230	-0-	56150	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

AIRPLANE WELL #: 4H RRCID -> 255017 COMPL. DATE 09/28/2010 TOTAL DEPTH 8286 PERF. 8500 - 11454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26970	X	24762	-0-	-2208	-0-	24762	2			N	-0-					-0-
11	24630	X	23635	-0-	-995	-0-	23635	2			N	-0-					-0-
12	25265	X	24071	-0-	-1194	-0-	24071	2			N	-0-					-0-
01	24769	X	24002	-0-	-767	-0-	24002	2			N	-0-					-0-
02	22372	X	21135	-0-	-1237	-0-	21135	2			N	-0-					-0-
03	24769	X	24273	-0-	-496	-0-	24273	2			N	-0-					-0-

GLADE TRUST WELL #: 4H RRCID -> 255020 COMPL. DATE 04/17/2010 TOTAL DEPTH 7416 PERF. 7870 - 10201

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOSSIL RIDGE A WELL #: 10H RRCID -> 255021 COMPL. DATE 08/18/2010 TOTAL DEPTH 7257 PERF. 7545 - 10718

10	26381	X	-0-	-0-	-26381	-0-					N	-0-					-0-
11	25530	X	6148	-0-	-19382	-0-	6148	2			N	-0-					-0-
12	21297	X	20544	-0-	-753	-0-	20544	2			N	-0-					-0-
01	8866	X	1286	-0-	-7580	-0-	1286	2			N	-0-					-0-
02	12978	X	12978	-0-	-0-	-0-	12978	2			N	-0-					-0-
03	20553	X	-0-	-0-	-20553	-0-					N	-0-					-0-

DUKE B WELL #: 3H RRCID -> 255023 COMPL. DATE 07/23/2010 TOTAL DEPTH 8317 PERF. 8625 - 11044

10	33666	X	28841	-0-	-4825	-0-	28841	2			N	-0-					-0-
11	28770	X	27705	-0-	-1065	-0-	27705	2			N	-0-					-0-
12	29729	X	28302	-0-	-1427	-0-	28302	2			N	-0-					-0-
01	28830	X	26143	-0-	-2687	-0-	26143	2			N	-0-					-0-
02	26040	X	22512	-0-	-3528	-0-	22512	2			N	-0-					-0-
03	28830	X	26187	-0-	-2643	-0-	26187	2			N	-0-					-0-

DUKE B WELL #: 2H RRCID -> 255028 COMPL. DATE 07/22/2010 TOTAL DEPTH 8338 PERF. 8950 - 11039

10	26474	X	25141	-0-	-1333	-0-	25141	2			N	-0-					-0-
11	25230	X	23378	-0-	-1852	-0-	23378	2			N	-0-					-0-
12	24428	X	23695	-0-	-733	-0-	23695	2			N	-0-					-0-
01	25141	X	20850	-0-	-4291	-0-	20850	2			N	-0-					-0-
02	22708	X	15306	-0-	-7402	-0-	15306	2			N	-0-					-0-
03	25141	X	25020	-0-	-121	-0-	25020	2			N	-0-					-0-

CORNERSTONE SOUTH WELL #: 1H RRCID -> 255029 COMPL. DATE 08/25/2011 TOTAL DEPTH 8307 PERF. 8450 - 13489

10	69967	X	62170	-0-	-7797	-0-	62170	2			N	-0-					-0-
11	65130	X	55174	-0-	-9956	-0-	55174	2			N	-0-					-0-
12	67301	X	61817	-0-	-5484	-0-	61817	2			N	-0-					-0-
01	67053	X	58488	-0-	-8565	-0-	58488	2			N	-0-					-0-
02	59136	X	54859	-0-	-4277	-0-	54859	2			N	-0-					-0-
03	62155	X	58343	-0-	-3812	-0-	58343	2			N	-0-					-0-

COWBOYS OF COLOR WELL #: 1H RRCID -> 255031 COMPL. DATE 07/30/2010 TOTAL DEPTH 7350 PERF. 7550 - 10229

10	33139	X	25454	-0-	-7685	-0-	25454	2			N	-0-					-0-
11	30780	X	24610	-0-	-6170	-0-	24610	2			N	-0-					-0-
12	30504	X	25496	-0-	-5008	-0-	25496	2			N	-0-					-0-
01	30504	X	25224	-0-	-5280	-0-	25224	2			N	-0-					-0-
02	24080	X	22546	-0-	-1534	-0-	22546	2			N	-0-					-0-
03	25482	X	25042	-0-	-440	-0-	25042	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
CENTREPORT WELL #: 3H RRCID -> 255058 COMPL. DATE 07/29/2011 TOTAL DEPTH 9445 PERF. 9835 - 15528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34632	X	34632	-0-	-0-	-0-	34632	2			N	-0-					-0-
11	29808	X	29808	-0-	-0-	-0-	29808	2			N	-0-					-0-
12	39525	X	27000	-0-	-12525	-0-	27000	2			N	-0-					-0-
01	38688	X	13982	-0-	-24706	-0-	13982	2			N	-0-					-0-
02	31332	X	540	-0-	-30792	-0-	540	2			N	-0-					-0-
03	34627	X	-0-	-0-	-34627	-0-					N	-0-					-0-

SPARTO WELL #: 4H RRCID -> 255075 COMPL. DATE 12/06/2009 TOTAL DEPTH 7159 PERF. 7575 - 11597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24924	X	476	-0-	-24448	-0-	476	2			N	-0-					-0-
11	21480	X	17163	-0-	-4317	-0-	17163	2			N	-0-					-0-
12	22196	X	20260	-0-	-1936	-0-	20260	2			N	-0-					-0-
01	19034	X	11566	-0-	-7468	-0-	11566	2			N	-0-					-0-
02	16016	X	5906	-0-	-10110	-0-	5906	2			N	-0-					-0-
03	20274	X	2137	-0-	-18137	-0-	2137	2			N	-0-					-0-

PATE WELL #: 1H RRCID -> 255081 COMPL. DATE 06/03/2010 TOTAL DEPTH 7123 PERF. 7575 - 11385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14557	X	14557	-0-	-0-	-0-	14557	2			N	-0-					-0-
11	8070	X	7193	-0-	-877	-0-	7193	2			N	-0-					-0-
12	11909	X	11909	-0-	-0-	-0-	11909	2			N	-0-					-0-
01	14570	X	8535	-0-	-6035	-0-	8535	2			N	-0-					-0-
02	13160	X	8495	-0-	-4665	-0-	8495	2			N	-0-					-0-
03	14570	X	6726	-0-	-7844	-0-	6726	2			N	-0-					-0-

GREEN RIDGE LANE WELL #: 2H RRCID -> 255138 COMPL. DATE 04/07/2010 TOTAL DEPTH 8113 PERF. 8483 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SPARTO WELL #: 2H RRCID -> 255142 COMPL. DATE 12/04/2009 TOTAL DEPTH 7163 PERF. 7976 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOSSIL RIDGE A WELL #: 9H RRCID -> 255143 COMPL. DATE 01/19/2010 TOTAL DEPTH 7290 PERF. 7590 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25606	X	24729	-0-	-877	-0-	24729	2			N	-0-					-0-
11	25398	X	25398	-0-	-0-	-0-	25398	2			N	-0-					-0-
12	27311	X	27149	-0-	-162	-0-	27149	2			N	-0-					-0-
01	27311	X	16991	-0-	-10320	-0-	16991	2			N	-0-					-0-
02	24670	X	24670	-0-	-0-	-0-	24670	2			N	-0-					-0-
03	27156	X	25014	-0-	-2142	-0-	25014	2			N	-0-					-0-

DONNA RAY WELL #: 4H RRCID -> 255157 COMPL. DATE 01/10/2010 TOTAL DEPTH 7582 PERF. 8005 - 10748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MORROW STEVENS UNIT B WELL #: 3H RRCID -> 255203 COMPL. DATE 10/04/2009 TOTAL DEPTH 7636 PERF. 8135 - 14307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9765	X	48	-0-	-9717	-0-	48	2			N	-0-					-0-
11	8940	X	109	-0-	-8831	-0-	109	2			N	-0-					-0-
12	8432	X	216	-0-	-8216	-0-	216	2			N	-0-					-0-
01	8432	X	-0-	-0-	-8432	-0-					N	-0-					-0-
02	4592	X	-0-	-0-	-4592	-0-					N	-0-					-0-
03	217	X	-0-	-0-	-217	-0-					N	-0-					-0-

DONNA RAY EAST WELL #: 2H RRCID -> 255205 COMPL. DATE 01/28/2010 TOTAL DEPTH 7346 PERF. 7946 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19003	X	18837	-0-	-166	-0-	18837	2			N	-0-					-0-
11	21126	X	21126	-0-	-0-	-0-	21126	2			N	-0-					-0-
12	20274	X	2374	-0-	-17900	-0-	2374	2			N	-0-					-0-
01	20274	X	12664	-0-	-7610	-0-	12664	2			N	-0-					-0-
02	19712	X	17786	-0-	-1926	-0-	17786	2			N	-0-					-0-
03	21824	X	16728	-0-	-5096	-0-	16728	2			N	-0-					-0-

I-20 JV WELL #: 1H RRCID -> 255256 COMPL. DATE 10/16/2010 TOTAL DEPTH 8417 PERF. 8750 - 11108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	16951	X	16951	-0-	-0-	-0-	16951	2			N	-0-					-0-
02	14917	X	14917	-0-	-0-	-0-	14917	2			N	-0-					-0-
*03	16739	X	16739	-0-	-0-	-0-	16739	2			N	-0-					-0-

CORNERSTONE NORTH WELL #: 2H RRCID -> 255280 COMPL. DATE 05/14/2012 TOTAL DEPTH 8335 PERF. 8580 - 12823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	75330	X	65920	-0-	-9410	-0-	65920	2			N	-0-					-0-
11	71190	X	60005	-0-	-11185	-0-	60005	2			N	-0-					-0-
12	71548	X	64068	-0-	-7480	-0-	64068	2			N	-0-					-0-
01	69471	X	61154	-0-	-8317	-0-	61154	2			N	-0-					-0-
02	61908	X	56528	-0-	-5380	-0-	56528	2			N	-0-					-0-
03	65906	X	58962	-0-	-6944	-0-	58962	2			N	-0-					-0-

HORNED FROG WELL #: 1H RRCID -> 255292 COMPL. DATE 08/24/2011 TOTAL DEPTH 7155 PERF. 7565 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	56606	X	51158	-0-	-5448	-0-	51158	2			N	-0-					-0-
11	53340	X	48859	-0-	-4481	-0-	48859	2			N	-0-					-0-
12	53909	X	48548	-0-	-5361	-0-	48548	2			N	-0-					-0-
01	53072	X	42355	-0-	-10717	-0-	42355	2			N	-0-					-0-
02	46872	X	40109	-0-	-6763	-0-	40109	2			N	-0-					-0-
03	51150	X	41021	-0-	-10129	-0-	41021	2			N	-0-					-0-

GANN WELL #: 2H RRCID -> 255319 COMPL. DATE 04/18/2010 TOTAL DEPTH 7537 PERF. 7862 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15252	X	14255	-0-	-997	-0-	14255	2			N	-0-					-0-
11	14760	X	11928	-0-	-2832	-0-	11928	2			N	-0-					-0-
12	17404	X	17404	-0-	-0-	-0-	17404	2			N	-0-					-0-
01	17298	X	13895	-0-	-3403	-0-	13895	2			N	-0-					-0-
02	15624	X	4882	-0-	-10742	-0-	4882	2			N	-0-					-0-
03	17391	X	3321	-0-	-14070	-0-	3321	2			N	-0-					-0-

GLENCREST WELL #: 1H RRCID -> 255320 COMPL. DATE 03/23/2010 TOTAL DEPTH 7294 PERF. 7950 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13392	X	11604	-0-	-1788	-0-	11604	2			N	-0-					-0-
11	12540	X	12156	-0-	-384	-0-	12156	2			N	-0-					-0-
12	12958	X	12501	-0-	-457	-0-	12501	2			N	-0-					-0-
01	12679	X	12381	-0-	-298	-0-	12381	2			N	-0-					-0-
02	11340	X	10623	-0-	-717	-0-	10623	2			N	-0-					-0-
*03	13017	X	13017	-0-	-0-	-0-	13017	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MAYFIELD 361 WELL #: 5H RRCID -> 255322 COMPL. DATE 05/07/2010 TOTAL DEPTH 6992 PERF. 7708 - 10391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VALLEY WEST WELL #: 1H RRCID -> 255345 COMPL. DATE 09/18/2011 TOTAL DEPTH 6794 PERF. 7250 - 12726

10	1178	X	-0-	-0-	-1178	-0-					Y	-0-					-0-
11	30	X	-0-	-0-	-30	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

REVEILLE WELL #: 1H RRCID -> 255418 COMPL. DATE 10/23/2011 TOTAL DEPTH 6815 PERF. 7450 - 12641

10	40176	X	23180	-0-	-16996	-0-	23180	2			N	-0-					-0-
11	38880	X	10795	-0-	-28085	-0-	10795	2			N	-0-					-0-
12	44640	X	40235	-0-	-4405	-0-	40235	2			N	-0-					-0-
01	31868	X	25263	-0-	-6605	-0-	25263	2			N	-0-					-0-
02	26768	X	19747	-0-	-7021	-0-	19747	2			N	-0-					-0-
03	40238	X	24870	-0-	-15368	-0-	24870	2			N	-0-					-0-

TRAIL OAKS WELL #: 1H RRCID -> 255421 COMPL. DATE 04/12/2010 TOTAL DEPTH 7600 PERF. 7763 - 11627

10	16058	X	14266	-0-	-1792	-0-	14266	2			N	-0-					-0-
11	15000	X	14737	-0-	-263	-0-	14737	2			N	-0-					-0-
12	14446	X	14168	-0-	-278	-0-	14168	2			N	-0-					-0-
01	14446	X	14142	-0-	-304	-0-	14142	2			N	-0-					-0-
02	13460	X	13460	-0-	-0-	-0-	13460	2			N	-0-					-0-
03	14446	X	14391	-0-	-55	-0-	14391	2			N	-0-					-0-

HOG B WELL #: 3H RRCID -> 255426 COMPL. DATE 08/04/2010 TOTAL DEPTH 7160 PERF. 7720 - 15117

10	51677	X	47395	-0-	-4282	-0-	47395	2			N	-0-					-0-
11	50010	X	28241	-0-	-21769	-0-	28241	2			N	-0-					-0-
12	47647	X	32733	-0-	-14914	-0-	32733	2			N	-0-					-0-
01	47399	X	-0-	-0-	-47399	-0-					N	-0-					-0-
02	42812	X	-0-	-0-	-42812	-0-					N	-0-					-0-
03	47399	X	-0-	-0-	-47399	-0-					N	-0-					-0-

WHITE B WELL #: 1H RRCID -> 255430 COMPL. DATE 10/13/2010 TOTAL DEPTH 8249 PERF. 8650 - 11850

10	27900	X	25491	-0-	-2409	-0-	25491	2			N	-0-					-0-
11	25530	X	22330	-0-	-3200	-0-	22330	2			N	-0-					-0-
12	26319	X	24267	-0-	-2052	-0-	24267	2			N	-0-					-0-
01	25482	X	22827	-0-	-2655	-0-	22827	2			N	-0-					-0-
02	23016	X	19730	-0-	-3286	-0-	19730	2			N	-0-					-0-
03	25482	X	22006	-0-	-3476	-0-	22006	2			N	-0-					-0-

TRAIL OAKS WELL #: 3H RRCID -> 255432 COMPL. DATE 04/12/2010 TOTAL DEPTH 7479 PERF. 8048 - 11728

10	15500	X	2236	-0-	-13264	-0-	2236	2			N	-0-					-0-
11	15000	X	430	-0-	-14570	-0-	430	2			N	-0-					-0-
12	14012	X	634	-0-	-13378	-0-	634	2			N	-0-					-0-
01	13857	X	290	-0-	-13567	-0-	290	2			N	-0-					-0-
02	5068	X	-0-	-0-	-5068	-0-					N	-0-					-0-
03	2232	X	-0-	-0-	-2232	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

WINSCOTT WELL #: J 3H RRCID -> 255433 COMPL. DATE 09/17/2010 TOTAL DEPTH 6874 PERF. 7280 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6876	X	6876	-0-	-0-	-0-	6876	2			N	-0-					-0-
11	9139	X	9139	-0-	-0-	-0-	9139	2			N	-0-					-0-
12	9579	X	8493	-0-	-1086	-0-	8493	2			N	-0-					-0-
01	9579	X	7583	-0-	-1996	-0-	7583	2			N	-0-					-0-
02	8652	X	5754	-0-	-2898	-0-	5754	2			N	-0-					-0-
03	9455	X	5476	-0-	-3979	-0-	5476	2			N	-0-					-0-

WINSCOTT NORTHWEST WELL #: H 1H RRCID -> 255457 COMPL. DATE 04/18/2010 TOTAL DEPTH 6587 PERF. 7170 - 9908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	263	-0-	-2930	-0-	263	2			N	-0-					-0-
11	156	X	156	-0-	-0-	-0-	156	2			N	-0-					-0-
12	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
01	248	X	24	-0-	-224	-0-	24	2			N	-0-					-0-
02	140	N	58	-0-	-82	-0-	58	2			N	-0-					-0-
*03	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-

WINSCOTT WELL #: J 1H RRCID -> 255458 COMPL. DATE 09/17/2010 TOTAL DEPTH 6926 PERF. 7370 - 10208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9083	X	3554	-0-	-5529	-0-	3554	2			N	-0-					-0-
11	8790	X	3709	-0-	-5081	-0-	3709	2			N	-0-					-0-
12	7471	X	4937	-0-	-2534	-0-	4937	2			N	-0-					-0-
01	6851	X	4276	-0-	-2575	-0-	4276	2			N	-0-					-0-
02	6188	X	1823	-0-	-4365	-0-	1823	2			N	-0-					-0-
03	4929	X	1394	-0-	-3535	-0-	1394	2			N	-0-					-0-

SHADY OAKS WELL #: 1H RRCID -> 255461 COMPL. DATE 10/28/2011 TOTAL DEPTH 6800 PERF. 7314 - 11499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36332	X	23358	-0-	-12974	-0-	23358	2			N	-0-					-0-
11	33000	X	24622	-0-	-8378	-0-	24622	2			N	-0-					-0-
12	34100	X	23554	-0-	-10546	-0-	23554	2			N	-0-					-0-
01	30659	X	10039	-0-	-20620	-0-	10039	2			N	-0-					-0-
02	24248	X	8512	-0-	-15736	-0-	8512	2			N	-0-					-0-
*03	25616	X	25616	-0-	-0-	-0-	25616	2			N	-0-					-0-

STRUCTURAL STEEL WELL #: 1H RRCID -> 255462 COMPL. DATE 08/17/2011 TOTAL DEPTH 7153 PERF. 7480 - 12367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31527	X	25948	-0-	-5579	-0-	25948	2			N	-0-					-0-
11	29670	X	19489	-0-	-10181	-0-	19489	2			N	-0-					-0-
12	29884	X	27823	-0-	-2061	-0-	27823	2			N	-0-					-0-
01	29729	X	26899	-0-	-2830	-0-	26899	2			N	-0-					-0-
02	24836	X	23780	-0-	-1056	-0-	23780	2			N	-0-					-0-
03	27838	X	3150	-0-	-24688	-0-	3150	2			N	-0-					-0-

TCCD SOUTH WELL #: 2H RRCID -> 255463 COMPL. DATE 07/12/2011 TOTAL DEPTH 7599 PERF. 7790 - 14271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	58342	X	-0-	-0-	-58342	-0-					N	-0-					-0-
11	55740	X	-0-	-0-	-55740	-0-					N	-0-					-0-
12	55738	X	33099	-0-	-22639	-0-	33099	2			N	-0-					-0-
01	57276	X	57276	-0-	-0-	-0-	57276	2			N	-0-					-0-
02	42980	X	42980	-0-	-0-	-0-	42980	2			N	-0-					-0-
*03	55777	X	55777	-0-	-0-	-0-	55777	2			N	-0-					-0-

KISD WELL #: 3H RRCID -> 255481 COMPL. DATE 09/16/2010 TOTAL DEPTH 7996 PERF. 8300 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38223	X	33974	-0-	-4249	-0-	33974	2			N	-0-					-0-
11	34740	X	30798	-0-	-3942	-0-	30798	2			N	-0-					-0-
12	35774	X	32163	-0-	-3611	-0-	32163	2			N	-0-					-0-
01	34255	X	23330	-0-	-10925	-0-	23330	2			N	-0-					-0-
02	30688	X	25960	-0-	-4728	-0-	25960	2			N	-0-					-0-
03	33976	X	29137	-0-	-4839	-0-	29137	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

WELLIVER WELL #: 2H RRCID -> 255495 COMPL. DATE 06/07/2010 TOTAL DEPTH 6967 PERF. 7191 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13702	X	12551	-0-	-1151	-0-	12551	2			N	-0-					-0-
11	14249	X	14249	-0-	-0-	-0-	14249	2			N	-0-					-0-
12	11811	X	9402	-0-	-2409	-0-	9402	2			N	-0-					-0-
01	12555	X	7994	-0-	-4561	-0-	7994	2			N	-0-					-0-
02	11872	X	6038	-0-	-5834	-0-	6038	2			N	-0-					-0-
03	13144	X	7101	-0-	-6043	-0-	7101	2			N	-0-					-0-

TRAIL OAKS WELL #: 2H RRCID -> 255496 COMPL. DATE 04/14/2010 TOTAL DEPTH 7571 PERF. 7850 - 11876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10602	X	8437	-0-	-2165	-0-	8437	2			N	-0-					-0-
11	10260	X	8457	-0-	-1803	-0-	8457	2			N	-0-					-0-
12	8959	X	5942	-0-	-3017	-0-	5942	2			N	-0-					-0-
01	8959	X	7827	-0-	-1132	-0-	7827	2			N	-0-					-0-
02	7896	X	7600	-0-	-296	-0-	7600	2			N	-0-					-0-
*03	8962	X	8962	-0-	-0-	-0-	8962	2			N	-0-					-0-

POINDEXTER WELL #: 1H RRCID -> 255497 COMPL. DATE 04/14/2010 TOTAL DEPTH 7084 PERF. 7583 - 10982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10912	X	9623	-0-	-1289	-0-	9623	2			N	-0-					-0-
11	10530	X	9114	-0-	-1416	-0-	9114	2			N	-0-					-0-
12	10075	X	9264	-0-	-811	-0-	9264	2			N	-0-					-0-
01	10013	X	9080	-0-	-933	-0-	9080	2			N	-0-					-0-
02	8932	X	7805	-0-	-1127	-0-	7805	2			N	-0-					-0-
03	9610	X	8557	-0-	-1053	-0-	8557	2			N	-0-					-0-

GRAVES WELL #: 7H RRCID -> 255503 COMPL. DATE 04/21/2010 TOTAL DEPTH 7175 PERF. 7449 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LANDING SOUTH WELL #: 1H RRCID -> 255506 COMPL. DATE 11/12/2010 TOTAL DEPTH 8320 PERF. 8775 - 13892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	48577	X	43524	-0-	-5053	-0-	43524	2			N	-0-					-0-
11	44460	X	40557	-0-	-3903	-0-	40557	2			N	-0-					-0-
12	45105	X	41550	-0-	-3555	-0-	41550	2			N	-0-					-0-
01	44237	X	41943	-0-	-2294	-0-	41943	2			N	-0-					-0-
02	39704	X	36723	-0-	-2981	-0-	36723	2			N	-0-					-0-
03	43524	X	39810	-0-	-3714	-0-	39810	2			N	-0-					-0-

RALL RANCH WELL #: 5H RRCID -> 255513 COMPL. DATE 09/06/2011 TOTAL DEPTH 6831 PERF. 7530 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21479	X	21479	-0-	-0-	-0-	21479	2			N	-0-					-0-
11	20287	X	20287	-0-	-0-	-0-	20287	2			N	-0-					-0-
12	21204	X	20860	-0-	-344	-0-	20860	2			N	-0-					-0-
01	21483	X	21151	-0-	-332	-0-	21151	2			N	-0-					-0-
02	19404	X	17378	-0-	-2026	-0-	17378	2			N	-0-					-0-
03	21483	X	19553	-0-	-1930	-0-	19553	2			N	-0-					-0-

LITTLE HOSS WELL #: Q 1H RRCID -> 255514 COMPL. DATE 03/30/2010 TOTAL DEPTH 6328 PERF. 6893 - 11615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
S WASHINGTON WELL #: 4H RRCID -> 255574 COMPL. DATE 03/25/2011 TOTAL DEPTH 7980 PERF. 8700 - 10347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6851	X	4749	-0-	-2102	-0-	4749	2			N	-0-					-0-
11	6630	X	5314	-0-	-1316	-0-	5314	2			N	-0-					-0-
12	6851	X	3409	-0-	-3442	-0-	3409	2			N	-0-					-0-
01	5797	X	3437	-0-	-2360	-0-	3437	2			N	-0-					-0-
02	4956	X	3049	-0-	-1907	-0-	3049	2			N	-0-					-0-
*03	6270	X	6270	-0-	-0-	-0-	6270	2			N	-0-					-0-

LITTLE HOSS WELL #: J 2H RRCID -> 255597 COMPL. DATE 03/27/2010 TOTAL DEPTH 6595 PERF. 6880 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					5
11	0	N	-0-	-0-	-0-	-0-					N	-0-					5
12	0	N	-0-	-0-	-0-	-0-					N	-0-					5
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5
02	0	N	-0-	-0-	-0-	-0-					N	-0-					5
03	0	N	-0-	-0-	-0-	-0-					N	-0-					5

GANN WELL #: 1H RRCID -> 255607 COMPL. DATE 01/12/2010 TOTAL DEPTH 7537 PERF. 8042 - 10360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15167	X	15167	-0-	-0-	-0-	15167	2			N	-0-					-0-
11	13518	X	13518	-0-	-0-	-0-	13518	2			N	-0-					-0-
12	3360	X	3360	-0-	-0-	-0-	3360	2			N	-0-					-0-
01	866	X	866	-0-	-0-	-0-	866	2			N	-0-					-0-
02	616	X	-0-	-0-	-616	-0-					N	-0-					-0-
*03	3724	X	3724	-0-	-0-	-0-	3724	2			N	-0-					-0-

AULD WELL #: 2H RRCID -> 255609 COMPL. DATE 01/17/2010 TOTAL DEPTH 8480 PERF. 9025 - 13233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19623	X	17763	-0-	-1860	-0-	17763	2			N	-0-					-0-
11	18990	X	16349	-0-	-2641	-0-	16349	2			N	-0-					-0-
12	19127	X	16649	-0-	-2478	-0-	16649	2			N	-0-					-0-
01	19127	X	14722	-0-	-4405	-0-	14722	2			N	-0-					-0-
02	17276	X	13722	-0-	-3554	-0-	13722	2			N	-0-					-0-
03	17763	X	14718	-0-	-3045	-0-	14718	2			N	-0-					-0-

WORK WELL #: 2H RRCID -> 255622 COMPL. DATE 08/22/2010 TOTAL DEPTH 7309 PERF. 7590 - 10809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18693	X	15435	-0-	-3258	-0-	15435	2			N	-0-					-0-
11	16770	X	14823	-0-	-1947	-0-	14823	2			N	-0-					-0-
12	16616	X	13973	-0-	-2643	-0-	13973	2			N	-0-					-0-
01	16616	X	14866	-0-	-1750	-0-	14866	2			N	-0-					-0-
02	15774	X	15774	-0-	-0-	-0-	15774	2			N	-0-					-0-
*03	22314	X	22314	-0-	-0-	-0-	22314	2			N	-0-					-0-

MERCADO WELL #: 6H RRCID -> 255623 COMPL. DATE 01/12/2010 TOTAL DEPTH 7136 PERF. 7475 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22320	X	13831	-0-	-8489	-0-	13831	2			N	-0-					-0-
11	21600	X	99	-0-	-21501	-0-	99	2			N	-0-					-0-
12	22165	X	-0-	-0-	-22165	-0-					N	-0-					-0-
01	22165	X	63	-0-	-22102	-0-	63	2			N	-0-					-0-
02	12488	X	78	-0-	-12410	-0-	78	2			N	-0-					-0-
03	13826	X	28	-0-	-13798	-0-	28	2			N	-0-					-0-

TERRY WELL #: 7H RRCID -> 255624 COMPL. DATE 11/25/2010 TOTAL DEPTH 7521 PERF. 8162 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13609	X	11906	-0-	-1703	-0-	11906	2			N	-0-					-0-
11	12630	X	10525	-0-	-2105	-0-	10525	2			N	-0-					-0-
12	13051	X	11318	-0-	-1733	-0-	11318	2			N	-0-					-0-
01	12958	X	11177	-0-	-1781	-0-	11177	2			N	-0-					-0-
02	11172	X	10737	-0-	-435	-0-	10737	2			N	-0-					-0-
03	11904	X	11237	-0-	-667	-0-	11237	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PRUETT MOUNTIAN WELL #: 1H RRCID -> 255626 COMPL. DATE 10/04/2010 TOTAL DEPTH 8100 PERF. 8625 - 11582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EAST ALLEN WELL #: 1H RRCID -> 255646 COMPL. DATE 12/31/2009 TOTAL DEPTH 7325 PERF. 7820 - 10959

10	11036	X	6870	-0-	-4166	-0-	6870	2			N	-0-					-0-
11	10050	X	3305	-0-	-6745	-0-	3305	2			N	-0-					-0-
12	12121	X	1874	-0-	-10247	-0-	1874	2			N	-0-					-0-
01	12121	X	7119	-0-	-5002	-0-	7119	2			N	-0-					-0-
02	10948	X	6292	-0-	-4656	-0-	6292	2			N	-0-					-0-
03	6882	X	4054	-0-	-2828	-0-	4054	2			N	-0-					-0-

DONNA RAY WELL #: 3H RRCID -> 255647 COMPL. DATE 12/20/2009 TOTAL DEPTH 7490 PERF. 8005 - 11034

10	17608	X	16470	-0-	-1138	-0-	16470	2			N	-0-					-0-
11	16890	X	14626	-0-	-2264	-0-	14626	2			N	-0-					-0-
12	17174	X	11764	-0-	-5410	-0-	11764	2			N	-0-					-0-
01	17174	X	16046	-0-	-1128	-0-	16046	2			N	-0-					-0-
02	15834	X	15834	-0-	-0-	-0-	15834	2			N	-0-					-0-
03	16461	X	13458	-0-	-3003	-0-	13458	2			N	-0-					-0-

DONNA RAY EAST WELL #: 3H RRCID -> 255649 COMPL. DATE 02/10/2010 TOTAL DEPTH 7490 PERF. 7915 - 12831

10	25217	X	25217	-0-	-0-	-0-	25217	2			N	-0-					-0-
11	12049	X	12049	-0-	-0-	-0-	12049	2			N	-0-					-0-
12	12598	X	12598	-0-	-0-	-0-	12598	2			N	-0-					-0-
01	16005	X	16005	-0-	-0-	-0-	16005	2			N	-0-					-0-
02	7975	X	7975	-0-	-0-	-0-	7975	2			N	-0-					-0-
*03	22154	X	22154	-0-	-0-	-0-	22154	2			N	-0-					-0-

WORK WELL #: 1H RRCID -> 255652 COMPL. DATE 08/18/2010 TOTAL DEPTH 7350 PERF. 7912 - 10084

10	14322	X	14193	-0-	-129	-0-	14193	2			N	-0-					-0-
11	13770	X	13184	-0-	-586	-0-	13184	2			N	-0-					-0-
12	14880	X	13295	-0-	-1585	-0-	13295	2			N	-0-					-0-
01	14880	X	13012	-0-	-1868	-0-	13012	2			N	-0-					-0-
02	13440	X	11355	-0-	-2085	-0-	11355	2			N	-0-					-0-
03	14198	X	10423	-0-	-3775	-0-	10423	2			N	-0-					-0-

RAINTREE WELL #: 1H RRCID -> 255689 COMPL. DATE 01/13/2010 TOTAL DEPTH 8009 PERF. 8488 - 10860

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMURRY WELL #: 2H RRCID -> 255693 COMPL. DATE 02/09/2010 TOTAL DEPTH 6765 PERF. 7441 - 11072

10	13683	X	13683	-0-	-0-	-0-	311	1	13372	2	N	-0-					-0-
11	12454	X	12454	-0-	-0-	-0-	432	1	12022	2	N	-0-					-0-
12	16740	X	13700	-0-	-3040	-0-	198	1	13502	2	N	-0-					-0-
01	15593	X	13389	-0-	-2204	-0-	53	1	13336	2	N	-0-					-0-
02	12348	X	12210	-0-	-138	-0-	12210	2			N	-0-					-0-
03	13702	X	13698	-0-	-4	-0-	13698	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

MCMURRY WELL #: 3H RRCID -> 255694 COMPL. DATE 02/10/2010 TOTAL DEPTH 7022 PERF. 7502 - 11229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	35185	X	30071	-0-	-5114	-0-	683	1	29388	2	N	-0-			-0-
11	32250	X	28859	-0-	-3391	-0-	1001	1	27858	2	N	-0-			-0-
12	32147	X	31541	-0-	-606	-0-	455	1	31086	2	N	-0-			-0-
01	32147	X	28544	-0-	-3603	-0-	114	1	28430	2	N	-0-			-0-
02	28308	X	25203	-0-	-3105	-0-	25203	2			N	-0-			-0-
03	31527	X	26669	-0-	-4858	-0-	26669	2			N	-0-			-0-

DIMOCK WELL #: 1H RRCID -> 255697 COMPL. DATE 01/11/2010 TOTAL DEPTH 7270 PERF. 7529 - 11392

10	18073	X	13858	-0-	-4215	-0-	13858	2			N	-0-			-0-
11	17490	X	15262	-0-	-2228	-0-	15262	2			N	-0-			-0-
12	17360	X	15310	-0-	-2050	-0-	15310	2			N	-0-			-0-
01	17192	X	17192	-0-	-0-	-0-	17192	2			N	-0-			-0-
02	14700	X	14513	-0-	-187	-0-	14513	2			N	-0-			-0-
03	15779	X	15641	-0-	-138	-0-	15641	2			N	-0-			-0-

FORD UNIT WELL #: 6H RRCID -> 255766 COMPL. DATE 02/11/2010 TOTAL DEPTH 7316 PERF. 7725 - 11968

10	19468	X	18578	-0-	-890	-0-	18578	2			N	-0-			-0-
11	18840	X	18370	-0-	-470	-0-	18370	2			N	-0-			-0-
12	19788	X	19788	-0-	-0-	-0-	19788	2			N	-0-			-0-
01	19220	X	19220	-0-	-0-	-0-	19220	2			N	-0-			-0-
02	17136	X	16584	-0-	-552	-0-	16584	2			N	-0-			-0-
03	19778	X	19227	-0-	-551	-0-	19227	2			N	-0-			-0-

NEWELL WELL #: 1H RRCID -> 255768 COMPL. DATE 02/10/2010 TOTAL DEPTH 7481 PERF. 7610 - 10121

10	12090	X	12090	-0-	-0-	-0-	12090	2			N	-0-			-0-
11	11490	X	5729	-0-	-5761	-0-	5729	2			N	-0-			-0-
12	13650	X	13650	-0-	-0-	-0-	13650	2			N	-0-			-0-
01	12090	X	10884	-0-	-1206	-0-	10884	2			N	-0-			-0-
02	10920	X	3344	-0-	-7576	-0-	3344	2			N	-0-			-0-
03	13640	X	7061	-0-	-6579	-0-	7061	2			N	-0-			-0-

WORK WELL #: 3H RRCID -> 255771 COMPL. DATE 08/15/2010 TOTAL DEPTH 7326 PERF. 7600 - 10637

10	18228	X	17400	-0-	-828	-0-	17400	2			N	-0-			-0-
11	17550	X	17431	-0-	-119	-0-	17431	2			N	-0-			-0-
12	18223	X	18223	-0-	-0-	-0-	18223	2			N	-0-			-0-
01	17704	X	17704	-0-	-0-	-0-	17704	2			N	-0-			-0-
02	17094	X	17094	-0-	-0-	-0-	17094	2			N	-0-			-0-
*03	22295	X	22295	-0-	-0-	-0-	22295	2			N	-0-			-0-

WINSCOTT NORTHWEST WELL #: H 3H RRCID -> 255790 COMPL. DATE 04/18/2010 TOTAL DEPTH 6605 PERF. 6860 - 11816

10	29698	X	19146	-0-	-10552	-0-	19146	2			N	-0-			-0-
11	26550	X	16497	-0-	-10053	-0-	16497	2			N	-0-			-0-
12	26164	X	16101	-0-	-10063	-0-	16101	2			N	-0-			-0-
01	19902	X	3866	-0-	-16036	-0-	3866	2			N	-0-			-0-
02	17304	X	-0-	-0-	-17304	-0-					N	-0-			-0-
03	19158	X	16119	-0-	-3039	-0-	16119	2			N	-0-			-0-

AIRPORT WELL #: 4H RRCID -> 255793 COMPL. DATE 01/03/2010 TOTAL DEPTH 7149 PERF. 7876 - 10033

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
ARMET DALE STREET SOUTH WELL #: 5H RRCID -> 255795 COMPL. DATE 10/07/2009 TOTAL DEPTH 7093 PERF. 7585 - 9106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15166	X	15166	-0-	-0-	-0-	15166	2			N	-0-					-0-
11	13424	X	13424	-0-	-0-	-0-	13424	2			N	-0-					-0-
12	15686	X	13513	-0-	-2173	-0-	13513	2			N	-0-					-0-
01	15686	X	12621	-0-	-3065	-0-	12621	2			N	-0-					-0-
02	14168	X	10558	-0-	-3610	-0-	10558	2			N	-0-					-0-
03	15159	X	11189	-0-	-3970	-0-	11189	2			N	-0-					-0-

GRAHAM A WELL #: 2H RRCID -> 255853 COMPL. DATE 02/05/2010 TOTAL DEPTH 7519 PERF. 8258 - 12703

10	30318	X	29155	-0-	-1163	-0-	29155	2			N	-0-					-0-
11	29340	X	24963	-0-	-4377	-0-	24963	2			N	-0-					-0-
12	29729	X	27416	-0-	-2313	-0-	27416	2			N	-0-					-0-
01	29729	X	20284	-0-	-9445	-0-	20284	2			N	-0-					-0-
02	26852	X	-0-	-0-	-26852	-0-					N	-0-					-0-
03	29140	X	-0-	-0-	-29140	-0-					N	-0-					-0-

LINDAMOOD WELL #: 1H RRCID -> 255856 COMPL. DATE 02/16/2010 TOTAL DEPTH 6673 PERF. 7230 - 11498

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOG A WELL #: 1H RRCID -> 255865 COMPL. DATE 08/04/2010 TOTAL DEPTH 7420 PERF. 7730 - 11966

10	37789	X	33139	-0-	-4650	-0-	33139	2			N	-0-					-0-
11	36510	X	20105	-0-	-16405	-0-	20105	2			N	-0-					-0-
12	33728	X	21823	-0-	-11905	-0-	21823	2			N	-0-					-0-
01	33449	X	-0-	-0-	-33449	-0-					N	-0-					-0-
02	29932	X	-0-	-0-	-29932	-0-					N	-0-					-0-
03	33139	X	583	-0-	-32556	-0-	583	2			N	-0-					-0-

THREE AMIGOS WELL #: 1H RRCID -> 255893 COMPL. DATE 07/09/2011 TOTAL DEPTH 7034 PERF. 7243 - 10775

10	17298	X	12825	-0-	-4473	-0-	12825	2			N	-0-					-0-
11	14040	X	12452	-0-	-1588	-0-	12452	2			N	-0-					-0-
12	14446	X	10102	-0-	-4344	-0-	10102	2			N	-0-					-0-
01	14446	X	10407	-0-	-4039	-0-	10407	2			N	-0-					-0-
02	13048	X	4944	-0-	-8104	-0-	4944	2			N	-0-					-0-
03	12865	X	11355	-0-	-1510	-0-	11355	2			N	-0-					-0-

WESTERN HILLS WELL #: 19H RRCID -> 255902 COMPL. DATE 08/02/2010 TOTAL DEPTH 6763 PERF. 6995 - 10523

10	32984	X	23378	-0-	-9606	-0-	23375	2	3	9	N	3					38
11	31920	X	14815	-0-	-17105	-0-	14797	2	18	9	N	16					54
12	29264	X	15519	-0-	-13745	-0-	15519	2			N	-0-					54
01	29264	X	7988	-0-	-21276	-0-	7988	2			N	-0-	13	1			41
02	25536	X	4242	-0-	-21294	-0-	4242	2			N	-0-					41
03	23374	X	9750	-0-	-13624	-0-	9747	2	3	9	N	3					44

FOSSIL RIDGE A WELL #: 8H RRCID -> 255904 COMPL. DATE 01/19/2010 TOTAL DEPTH 7261 PERF. 7555 - 10158

10	12298	X	12298	-0-	-0-	-0-	12298	2			N	-0-					-0-
11	8513	X	8513	-0-	-0-	-0-	8513	2			N	-0-					-0-
12	8742	X	5941	-0-	-2801	-0-	5941	2			N	-0-					-0-
01	12563	X	12563	-0-	-0-	-0-	12563	2			N	-0-					-0-
02	11116	X	5725	-0-	-5391	-0-	5725	2			N	-0-					-0-
03	12307	X	5969	-0-	-6338	-0-	5969	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MCMURRY (SA) WELL #: 4H RRCID -> 255932 COMPL. DATE 02/10/2010 TOTAL DEPTH 7137 PERF. 7651 - 10591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15540	X	15540	-0-	-0-	-0-	353	1	15187	2	N	-0-					-0-
11	13638	X	13638	-0-	-0-	-0-	473	1	13165	2	N	-0-					-0-
12	14445	X	14445	-0-	-0-	-0-	208	1	14237	2	N	-0-					-0-
01	15531	X	13666	-0-	-1865	-0-	55	1	13611	2	N	-0-					-0-
02	14028	X	10555	-0-	-3473	-0-	10555	2			N	-0-					-0-
03	15531	X	12910	-0-	-2621	-0-	12910	2			N	-0-					-0-

WINSCOTT WELL #: J 2H RRCID -> 255975 COMPL. DATE 09/22/2010 TOTAL DEPTH 6939 PERF. 7441 - 9870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12369	X	7659	-0-	-4710	-0-	7659	2			N	-0-					-0-
11	11970	X	6087	-0-	-5883	-0-	6087	2			N	-0-					-0-
12	13237	X	5150	-0-	-8087	-0-	5150	2			N	-0-					-0-
01	11935	X	5411	-0-	-6524	-0-	5411	2			N	-0-					-0-
02	8120	X	5012	-0-	-3108	-0-	5012	2			N	-0-					-0-
*03	8042	X	8042	-0-	-0-	-0-	8042	2			N	-0-					-0-

MALLICK UNIT WELL #: 1H RRCID -> 255989 COMPL. DATE 07/27/2010 TOTAL DEPTH 6691 PERF. 7225 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					49
11	0	X	-0-	-0-	-0-	-0-					N	-0-					49
12	0	X	-0-	-0-	-0-	-0-					N	-0-					49
01	0	N	-0-	-0-	-0-	-0-					N	11	15	1			45
02	0	N	-0-	-0-	-0-	-0-					N	-0-					45
03	0	N	-0-	-0-	-0-	-0-					N	9					54

MERCADO WELL #: 5H RRCID -> 256022 COMPL. DATE 07/09/2010 TOTAL DEPTH 7094 PERF. 7245 - 10290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9424	X	-0-	-0-	-9424	-0-					N	-0-					-0-
11	9120	X	-0-	-0-	-9120	-0-					N	-0-					-0-
12	9424	X	-0-	-0-	-9424	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FORD WELL #: 5H RRCID -> 256041 COMPL. DATE 02/11/2010 TOTAL DEPTH 7289 PERF. 7700 - 10207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16151	X	15104	-0-	-1047	-0-	15104	2			N	-0-					-0-
11	15480	X	14604	-0-	-876	-0-	14604	2			N	-0-					-0-
12	15965	X	14486	-0-	-1479	-0-	14486	2			N	-0-					-0-
01	15717	X	14457	-0-	-1260	-0-	14457	2			N	-0-					-0-
02	13748	X	13175	-0-	-573	-0-	13175	2			N	-0-					-0-
03	15097	X	14546	-0-	-551	-0-	14546	2			N	-0-					-0-

WHITE LAKE HILLS WELL #: 7H RRCID -> 256043 COMPL. DATE 12/30/2009 TOTAL DEPTH 7351 PERF. 7787 - 10782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18496	X	18496	-0-	-0-	-0-	18496	2			N	-0-					-0-
11	15565	X	15565	-0-	-0-	-0-	15565	2			N	-0-					-0-
12	19158	X	15392	-0-	-3766	-0-	15392	2			N	-0-					-0-
01	19127	X	15601	-0-	-3526	-0-	15601	2			N	-0-					-0-
02	17276	X	14598	-0-	-2678	-0-	14598	2			N	-0-					-0-
03	18507	X	15506	-0-	-3001	-0-	15506	2			N	-0-					-0-

NORTH SKYLINE WELL #: 1H RRCID -> 256049 COMPL. DATE 10/01/2010 TOTAL DEPTH 6846 PERF. 7370 - 11418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32891	X	16433	-0-	-16458	-0-	16433	2			N	-0-					-0-
11	31830	X	29325	-0-	-2505	-0-	29325	2			N	-0-					-0-
12	32302	X	16740	-0-	-15562	-0-	16740	2			N	-0-					-0-
01	16430	X	5333	-0-	-11097	-0-	5333	2			N	-0-					-0-
02	27384	X	12689	-0-	-14695	-0-	12689	2			N	-0-					-0-
03	30318	X	-0-	-0-	-30318	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

DOTY WELL #: 2H RRCID -> 256106 COMPL. DATE 06/23/2008 TOTAL DEPTH 6870 PERF. 7601 - 11757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

V COLLINS WELL #: 1H RRCID -> 256109 COMPL. DATE 03/01/2010 TOTAL DEPTH 7340 PERF. 7832 - 11223

10	8866	X	5839	-0-	-3027	-0-	5839	2			N	-0-					-0-
11	6180	X	5976	-0-	-204	-0-	5976	2			N	-0-					-0-
12	6036	X	6036	-0-	-0-	-0-	6036	2			N	-0-					-0-
01	5828	X	4490	-0-	-1338	-0-	4490	2			N	-0-					-0-
02	5572	X	4891	-0-	-681	-0-	4891	2			N	-0-					-0-
03	6169	X	2980	-0-	-3189	-0-	2980	2			N	-0-					-0-

WILLOW CREEK A WELL #: 5H RRCID -> 256112 COMPL. DATE 02/25/2010 TOTAL DEPTH 7224 PERF. 8004 - 11015

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLOW CREEK A WELL #: 4H RRCID -> 256113 COMPL. DATE 02/25/2010 TOTAL DEPTH 7367 PERF. 7872 - 10302

10	12059	X	11338	-0-	-721	-0-	11338	2			N	-0-					-0-
11	11670	X	11333	-0-	-337	-0-	11333	2			N	-0-					-0-
12	12799	X	12799	-0-	-0-	-0-	12799	2			N	-0-					-0-
01	11997	X	8725	-0-	-3272	-0-	8725	2			N	-0-					-0-
02	10724	X	4131	-0-	-6593	-0-	4131	2			N	-0-					-0-
03	12028	X	2015	-0-	-10013	-0-	2015	2			N	-0-					-0-

HOLLY WELL #: 5H RRCID -> 256114 COMPL. DATE 02/12/2010 TOTAL DEPTH 7250 PERF. 7706 - 10136

10	11958	X	11958	-0-	-0-	-0-	11958	2			N	-0-					-0-
11	8107	X	8107	-0-	-0-	-0-	8107	2			N	-0-					-0-
12	7361	X	7361	-0-	-0-	-0-	7361	2			N	-0-					-0-
01	10098	X	10098	-0-	-0-	-0-	10098	2			N	-0-					-0-
02	7727	X	7727	-0-	-0-	-0-	7727	2			N	-0-					-0-
03	2511	X	389	-0-	-2122	-0-	389	2			N	-0-					-0-

HOLLY WELL #: 7H RRCID -> 256116 COMPL. DATE 02/14/2010 TOTAL DEPTH 7271 PERF. 7725 - 10067

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FALVEL WELL #: 10H RRCID -> 256118 COMPL. DATE 08/05/2007 TOTAL DEPTH 7008 PERF. 7353 - 10015

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MANN, S. WELL #: 11H RRCID -> 256119 COMPL. DATE 09/30/2007 TOTAL DEPTH 7107 PERF. 7483 - 10389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	132	X	132	-0-	-0-	-0-	132	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
02	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
*03	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-

MANN, S. WELL #: 8H RRCID -> 256121 COMPL. DATE 10/03/2007 TOTAL DEPTH 7157 PERF. 7800 - 10318

10	7409	X	6243	-0-	-1166	-0-	6243	2			N	-0-					-0-
11	6840	X	5539	-0-	-1301	-0-	5539	2			N	-0-					-0-
12	7068	X	5948	-0-	-1120	-0-	5948	2			N	-0-					-0-
01	6603	X	6499	-0-	-104	-0-	6499	2			N	-0-					-0-
02	5628	X	5328	-0-	-300	-0-	5328	2			N	-0-					-0-
03	6231	X	5819	-0-	-412	-0-	5819	2			N	-0-					-0-

WINSCOTT WEST WELL #: C 6H RRCID -> 256135 COMPL. DATE 11/28/2009 TOTAL DEPTH 6738 PERF. 7571 - 9227

10	5487	X	4866	-0-	-621	-0-	4866	2			N	-0-					-0-
11	5280	X	4569	-0-	-711	-0-	4569	2			N	-0-					-0-
12	5363	X	4663	-0-	-700	-0-	4663	2			N	-0-					-0-
01	5053	X	4644	-0-	-409	-0-	4644	2			N	-0-					-0-
02	4508	X	4160	-0-	-348	-0-	4160	2			N	-0-					-0-
03	4867	X	4556	-0-	-311	-0-	4556	2			N	-0-					-0-

WHITE A WELL #: 3H RRCID -> 256136 COMPL. DATE 08/14/2010 TOTAL DEPTH 8180 PERF. 8438 - 11896

10	56389	X	41839	-0-	-14550	-0-	41839	2			N	-0-					-0-
11	49980	X	37773	-0-	-12207	-0-	37773	2			N	-0-					-0-
12	47554	X	39063	-0-	-8491	-0-	39063	2			N	-0-					-0-
01	45632	X	37236	-0-	-8396	-0-	37236	2			N	-0-					-0-
02	39312	X	32814	-0-	-6498	-0-	32814	2			N	-0-					-0-
03	41850	X	34773	-0-	-7077	-0-	34773	2			N	-0-					-0-

TRADERS VILLAGE WELL #: 1H RRCID -> 256137 COMPL. DATE 07/09/2010 TOTAL DEPTH 8733 PERF. 9500 - 12241

10	24303	X	24303	-0-	-0-	-0-	24303	2			N	-0-					-0-
11	23160	X	22709	-0-	-451	-0-	22709	2			N	-0-					-0-
12	26474	X	23093	-0-	-3381	-0-	23093	2			N	-0-					-0-
01	26474	X	22272	-0-	-4202	-0-	22272	2			N	-0-					-0-
02	23912	X	19909	-0-	-4003	-0-	19909	2			N	-0-					-0-
03	24304	X	22458	-0-	-1846	-0-	22458	2			N	-0-					-0-

LITTLE HOSS 7 WELL #: B 3H RRCID -> 256138 COMPL. DATE 02/10/2010 TOTAL DEPTH 6074 PERF. 6517 - 16416

10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DONNA RAY WELL #: 2H RRCID -> 256142 COMPL. DATE 02/19/2010 TOTAL DEPTH 7504 PERF. 7780 - 11663

10	23308	X	23308	-0-	-0-	-0-	23308	2			N	-0-					-0-
11	18720	X	1723	-0-	-16997	-0-	1723	2			N	-0-					-0-
12	24583	X	-0-	-0-	-24583	-0-					N	-0-					-0-
01	24583	X	-0-	-0-	-24583	-0-					N	-0-					-0-
02	22204	X	-0-	-0-	-22204	-0-					N	-0-					-0-
03	23312	X	6889	-0-	-16423	-0-	6889	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
RALL RANCH WELL #: 3H RRCID -> 256157 COMPL. DATE 09/02/2011 TOTAL DEPTH 6839 PERF. 7200 - 10737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34255	X	28061	-0-	-6194	-0-	28061	2			N	-0-					-0-
11	31830	X	25752	-0-	-6078	-0-	25752	2			N	-0-					-0-
12	31434	X	26103	-0-	-5331	-0-	26103	2			N	-0-					-0-
01	29171	X	25804	-0-	-3367	-0-	25804	2			N	-0-					-0-
02	25340	X	24015	-0-	-1325	-0-	24015	2			N	-0-					-0-
03	28055	X	24321	-0-	-3734	-0-	24321	2			N	-0-					-0-

SHADY OAKS WELL #: 5H RRCID -> 256161 COMPL. DATE 11/01/2011 TOTAL DEPTH 6768 PERF. 7300 - 10954

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

AIRPORT WELL #: 5H RRCID -> 256187 COMPL. DATE 03/20/2010 TOTAL DEPTH 7222 PERF. 7791 - 10484

10	992	X	838	-0-	-154	-0-	838	2			N	-0-					-0-
11	1200	X	186	-0-	-1014	-0-	186	2			N	-0-					-0-
12	1638	X	1638	-0-	-0-	-0-	1638	2			N	-0-					-0-
01	1240	X	311	-0-	-929	-0-	311	2			N	-0-					-0-
02	952	X	258	-0-	-694	-0-	258	2			N	-0-					-0-
03	1643	X	-0-	-0-	-1643	-0-					N	-0-					-0-

GREEN RIDGE LANE WELL #: 3H RRCID -> 256199 COMPL. DATE 04/07/2010 TOTAL DEPTH 8125 PERF. 8464 - 12059

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE LAKE HILLS WELL #: 5H RRCID -> 256210 COMPL. DATE 11/10/2009 TOTAL DEPTH 7345 PERF. 7942 - 10897

10	21452	X	21380	-0-	-72	-0-	21380	2			N	-0-					-0-
11	20760	X	20393	-0-	-367	-0-	20393	2			N	-0-					-0-
12	22041	X	19714	-0-	-2327	-0-	19714	2			N	-0-					-0-
01	21948	X	18944	-0-	-3004	-0-	18944	2			N	-0-					-0-
02	19320	X	17885	-0-	-1435	-0-	17885	2			N	-0-					-0-
03	21390	X	19137	-0-	-2253	-0-	19137	2			N	-0-					-0-

GRAVES WELL #: 8H RRCID -> 256238 COMPL. DATE 04/21/2010 TOTAL DEPTH 7155 PERF. 7533 - 8936

10	16048	X	16048	-0-	-0-	-0-	16048	2			N	-0-					-0-
11	15391	X	15391	-0-	-0-	-0-	15391	2			N	-0-					-0-
12	15748	X	15027	-0-	-721	-0-	15027	2			N	-0-					-0-
01	16058	X	13065	-0-	-2993	-0-	13065	2			N	-0-					-0-
02	14504	X	9912	-0-	-4592	-0-	9912	2			N	-0-					-0-
03	16058	X	14046	-0-	-2012	-0-	14046	2			N	-0-					-0-

UNIVERSITY WEST WELL #: 1H RRCID -> 256239 COMPL. DATE 07/28/2012 TOTAL DEPTH 7021 PERF. 7300 - 10627

10	42873	X	36977	-0-	-5896	-0-	36977	2			N	-0-					-0-
11	40350	X	35288	-0-	-5062	-0-	35288	2			N	-0-					-0-
12	40827	X	34598	-0-	-6229	-0-	34598	2			N	-0-					-0-
01	39153	X	35504	-0-	-3649	-0-	35504	2			N	-0-					-0-
02	33432	X	29412	-0-	-4020	-0-	29412	2			N	-0-					-0-
03	36983	X	32806	-0-	-4177	-0-	32806	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GAINER WELL #: 3H RRCID -> 256251 COMPL. DATE 06/03/2007 TOTAL DEPTH 6742 PERF. 7270 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5580	X	4153	-0-	-1427	-0-	4153	2			N	-0-					-0-
11	5220	X	3828	-0-	-1392	-0-	3828	2			N	-0-					-0-
12	5394	X	3800	-0-	-1594	-0-	3800	2			N	-0-					-0-
01	5394	X	4808	-0-	-586	-0-	4808	2			N	-0-					-0-
02	4480	X	2158	-0-	-2322	-0-	2158	2			N	-0-					-0-
03	4154	X	3043	-0-	-1111	-0-	3043	2			N	-0-					-0-

KENAH WELL #: 8H RRCID -> 256252 COMPL. DATE 07/27/2009 TOTAL DEPTH 7306 PERF. 8180 - 11033

10	9672	X	9487	-0-	-185	-0-	9487	2			N	-0-					-0-
11	9600	X	9071	-0-	-529	-0-	9071	2			N	-0-					-0-
12	9920	X	8874	-0-	-1046	-0-	8874	2			N	-0-					-0-
01	9920	X	8825	-0-	-1095	-0-	8825	2			N	-0-					-0-
02	8708	X	8184	-0-	-524	-0-	8184	2			N	-0-					-0-
03	9486	X	8382	-0-	-1104	-0-	8382	2			N	-0-					-0-

GLADE TRUST WELL #: 5H RRCID -> 256269 COMPL. DATE 04/17/2010 TOTAL DEPTH 7325 PERF. 7945 - 10155

10	6355	X	-0-	-0-	-6355	-0-					N	-0-					-0-
11	8514	X	8514	-0-	-0-	-0-	8514	2			N	-0-					-0-
12	9641	X	8064	-0-	-1577	-0-	8064	2			N	-0-					-0-
01	9641	X	7265	-0-	-2376	-0-	7265	2			N	-0-					-0-
02	8708	X	4273	-0-	-4435	-0-	4273	2			N	-0-					-0-
03	8804	X	3572	-0-	-5232	-0-	3572	2			N	-0-					-0-

SANDERS VIEW WELL #: 1H RRCID -> 256290 COMPL. DATE 03/06/2010 TOTAL DEPTH 7344 PERF. 7840 - 11255

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RIVERCREST BLUFFS WELL #: 2H RRCID -> 256294 COMPL. DATE 10/16/2011 TOTAL DEPTH 6852 PERF. 7230 - 10540

10	46221	X	37045	-0-	-9176	-0-	37045	2			N	-0-					-0-
11	44640	X	34459	-0-	-10181	-0-	34459	2			N	-0-					-0-
12	46128	X	43330	-0-	-2798	-0-	43330	2			N	-0-					-0-
01	44392	X	40866	-0-	-3526	-0-	40866	2			N	-0-					-0-
02	36792	X	36496	-0-	-296	-0-	36496	2			N	-0-					-0-
03	43338	X	39980	-0-	-3358	-0-	39980	2			N	-0-					-0-

RIDGLEA TRIANGLE WELL #: 1H RRCID -> 256322 COMPL. DATE 03/08/2011 TOTAL DEPTH 6828 PERF. 6975 - 10035

10	22227	X	13830	-0-	-8397	-0-	13830	2			N	-0-					-0-
11	19770	X	16703	-0-	-3067	-0-	16703	2			N	-0-					-0-
12	19623	X	17751	-0-	-1872	-0-	17751	2			N	-0-					-0-
01	19306	X	19306	-0-	-0-	-0-	19306	2			N	-0-					-0-
02	16834	X	16834	-0-	-0-	-0-	16834	2			N	-0-					-0-
*03	20739	X	20739	-0-	-0-	-0-	20739	2			N	-0-					-0-

CANN WELL #: 2HR RRCID -> 256328 COMPL. DATE 08/31/2008 TOTAL DEPTH 8603 PERF. 8860 - 12280

10	6355	X	4186	-0-	-2169	-0-	4186	2			N	-0-					-0-
11	5250	X	3883	-0-	-1367	-0-	3883	2			N	-0-					-0-
12	5208	X	3788	-0-	-1420	-0-	3788	2			N	-0-					-0-
01	4867	X	3970	-0-	-897	-0-	3970	2			N	-0-					-0-
02	4396	X	3637	-0-	-759	-0-	3637	2			N	-0-					-0-
03	4185	X	3916	-0-	-269	-0-	3916	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

AIRFIELD WELL #: 3H RRCID -> 256342 COMPL. DATE 07/10/2010 TOTAL DEPTH 8693 PERF. 9240 - 12191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17741	X	17741	-0-	-0-	-0-	17741	2			N	-0-					-0-
11	17040	X	15971	-0-	-1069	-0-	15971	2			N	-0-					-0-
12	19964	X	17850	-0-	-2114	-0-	17850	2			N	-0-					-0-
01	18197	X	15412	-0-	-2785	-0-	15412	2			N	-0-					-0-
02	16128	X	15088	-0-	-1040	-0-	15088	2			N	-0-					-0-
03	17856	X	16999	-0-	-857	-0-	16999	2			N	-0-					-0-

GRAPEVINE MILLS WELL #: 4H RRCID -> 256346 COMPL. DATE 03/26/2011 TOTAL DEPTH 8335 PERF. 8575 - 10931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8556	X	6580	-0-	-1976	-0-	6580	2			N	-0-					-0-
11	8670	X	5751	-0-	-2919	-0-	5751	2			N	-0-					-0-
12	8959	X	8697	-0-	-262	-0-	8697	2			N	-0-					-0-
01	9675	X	9675	-0-	-0-	-0-	9675	2			N	-0-					-0-
02	11094	X	11094	-0-	-0-	-0-	11094	2			N	-0-					-0-
*03	9651	X	9651	-0-	-0-	-0-	9651	2			N	-0-					-0-

DUCK LAKE WELL #: 8H RRCID -> 256347 COMPL. DATE 04/16/2010 TOTAL DEPTH 7502 PERF. 7750 - 10144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13481	X	13481	-0-	-0-	-0-	13481	2			N	-0-					-0-
11	11910	X	11910	-0-	-0-	-0-	11910	2			N	-0-					-0-
12	13857	X	12689	-0-	-1168	-0-	12689	2			N	-0-					-0-
01	13857	X	11382	-0-	-2475	-0-	11382	2			N	-0-					-0-
02	12516	X	10495	-0-	-2021	-0-	10495	2			N	-0-					-0-
03	13485	X	13091	-0-	-394	-0-	13091	2			N	-0-					-0-

FELLOWSHIP WELL #: 5H RRCID -> 256354 COMPL. DATE 05/21/2010 TOTAL DEPTH 8307 PERF. 8705 - 11631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26412	X	25160	-0-	-1252	-0-	25160	2			N	-0-					-0-
11	25350	X	24553	-0-	-797	-0-	24553	2			N	-0-					-0-
12	25854	X	24700	-0-	-1154	-0-	24700	2			N	-0-					-0-
01	25575	X	24217	-0-	-1358	-0-	24217	2			N	-0-					-0-
02	23100	X	22123	-0-	-977	-0-	22123	2			N	-0-					-0-
03	25358	X	24107	-0-	-1251	-0-	24107	2			N	-0-					-0-

GANN WELL #: 5H RRCID -> 256355 COMPL. DATE 04/20/2010 TOTAL DEPTH 7578 PERF. 7935 - 9848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19713	X	19713	-0-	-0-	-0-	19713	2			N	-0-					-0-
11	17180	X	17180	-0-	-0-	-0-	17180	2			N	-0-					-0-
12	21886	X	13540	-0-	-8346	-0-	13540	2			N	-0-					-0-
01	21886	X	16460	-0-	-5426	-0-	16460	2			N	-0-					-0-
02	17808	X	13719	-0-	-4089	-0-	13719	2			N	-0-					-0-
03	19716	X	15403	-0-	-4313	-0-	15403	2			N	-0-					-0-

GREENBRIAR WELL #: 2H RRCID -> 256363 COMPL. DATE 03/08/2010 TOTAL DEPTH 7112 PERF. 7540 - 12549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21111	X	18786	-0-	-2325	-0-	18786	2			N	-0-					-0-
11	19890	X	16281	-0-	-3609	-0-	16281	2			N	-0-					-0-
12	19933	X	16329	-0-	-3604	-0-	16329	2			N	-0-					-0-
01	19933	X	17266	-0-	-2667	-0-	17266	2			N	-0-					-0-
02	17556	X	15664	-0-	-1892	-0-	15664	2			N	-0-					-0-
03	18786	X	17890	-0-	-896	-0-	17890	2			N	-0-					-0-

GANN WELL #: 3H RRCID -> 256397 COMPL. DATE 04/18/2010 TOTAL DEPTH 7535 PERF. 7780 - 10926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22394	X	22394	-0-	-0-	-0-	22394	2			N	-0-					-0-
11	17351	X	17351	-0-	-0-	-0-	17351	2			N	-0-					-0-
12	21173	X	13595	-0-	-7578	-0-	13595	2			N	-0-					-0-
01	21173	X	21041	-0-	-132	-0-	21041	2			N	-0-					-0-
02	19124	X	13043	-0-	-6081	-0-	13043	2			N	-0-					-0-
03	21173	X	1798	-0-	-19375	-0-	1798	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

KING B WELL #: 3H RRCID -> 256398 COMPL. DATE 03/01/2011 TOTAL DEPTH 7250 PERF. 7540 - 13613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	58373	X	49768	-0-	-8605	-0-	49768	2			N	-0-					-0-
11	56490	X	18846	-0-	-37644	-0-	18846	2			N	-0-					-0-
12	56947	X	9629	-0-	-47318	-0-	9629	2			N	-0-					-0-
01	55056	X	31646	-0-	-23410	-0-	31646	2			N	-0-					-0-
02	44940	X	33949	-0-	-10991	-0-	33949	2			N	-0-					-0-
03	49755	X	42688	-0-	-7067	-0-	42688	2			N	-0-					-0-

OLAI WELL #: 1H RRCID -> 256412 COMPL. DATE 06/07/2007 TOTAL DEPTH 6858 PERF. 7330 - 9115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7068	X	4748	-0-	-2320	-0-	4748	2			N	-0-					-0-
11	6840	X	3734	-0-	-3106	-0-	3734	2			N	-0-					-0-
12	5921	X	2206	-0-	-3715	-0-	2206	2			N	-0-					-0-
01	5332	X	2701	-0-	-2631	-0-	2701	2			N	-0-					-0-
02	4816	X	988	-0-	-3828	-0-	988	2			N	-0-					-0-
03	4743	X	435	-0-	-4308	-0-	435	2			N	-0-					-0-

GRAPEVINE MILLS WELL #: 2H RRCID -> 256430 COMPL. DATE 03/25/2011 TOTAL DEPTH 8272 PERF. 8616 - 12212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16027	X	12816	-0-	-3211	-0-	12816	2			N	-0-					-0-
11	13830	X	9315	-0-	-4515	-0-	9315	2			N	-0-					-0-
12	11847	X	11847	-0-	-0-	-0-	11847	2			N	-0-					-0-
01	13116	X	13116	-0-	-0-	-0-	13116	2			N	-0-					-0-
02	11564	X	11492	-0-	-72	-0-	11492	2			N	-0-					-0-
03	12803	X	8783	-0-	-4020	-0-	8783	2			N	-0-					-0-

BECKY WELL #: 3H RRCID -> 256468 COMPL. DATE 02/05/2009 TOTAL DEPTH 6969 PERF. 7250 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9610	X	9198	-0-	-412	-0-	9198	2			N	-0-					-0-
11	9300	X	8803	-0-	-497	-0-	8803	2			N	-0-					-0-
12	9455	X	8314	-0-	-1141	-0-	8314	2			N	-0-					-0-
01	9455	X	9332	-0-	-123	-0-	9332	2			N	-0-					-0-
02	8372	X	8218	-0-	-154	-0-	8218	2			N	-0-					-0-
*03	9480	X	9480	-0-	-0-	-0-	9480	2			N	-0-					-0-

MARYS CREEK UNIT F WELL #: 9H RRCID -> 256470 COMPL. DATE 10/22/2007 TOTAL DEPTH 6746 PERF. 7772 - 10036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8494	X	6344	-0-	-2150	-0-	6344	2			N	-0-					-0-
11	8643	X	8643	-0-	-0-	-0-	8643	2			N	-0-					-0-
12	8463	X	6266	-0-	-2197	-0-	6266	2			N	-0-					-0-
01	7502	X	5574	-0-	-1928	-0-	5574	2			N	-0-					-0-
02	7896	X	3730	-0-	-4166	-0-	3730	2			N	-0-					-0-
03	8742	X	1794	-0-	-6948	-0-	1794	2			N	-0-					-0-

TRADERS VILLAGE WELL #: 2H RRCID -> 256503 COMPL. DATE 07/08/2010 TOTAL DEPTH 8800 PERF. 9350 - 13002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26567	X	25853	-0-	-714	-0-	25853	2			N	-0-					-0-
11	27540	X	26879	-0-	-661	-0-	26879	2			N	-0-					-0-
12	28458	X	27104	-0-	-1354	-0-	27104	2			N	-0-					-0-
01	28458	X	26786	-0-	-1672	-0-	26786	2			N	-0-					-0-
02	25396	X	23299	-0-	-2097	-0-	23299	2			N	-0-					-0-
03	27776	X	26143	-0-	-1633	-0-	26143	2			N	-0-					-0-

RIVERCREST WELL #: N 6H RRCID -> 256504 COMPL. DATE 10/15/2011 TOTAL DEPTH 7012 PERF. 7048 - 9981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	-0-	-0-	-2728	-0-					N	-0-					-0-
11	2640	X	-0-	-0-	-2640	-0-					N	-0-					-0-
12	T. A.		8671	-0-	8671	8671	8671	2			N	-0-					-0-
01	10204	X	1533	-0-	-8671	-0-	1533	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	8680	X	-0-	-0-	-8680	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

LILLY WELL #: 1H RRCID -> 256505 COMPL. DATE 08/01/2010 TOTAL DEPTH 7815 PERF. 8400 - 11369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18631	X	16033	-0-	-2598	-0-	16033	2			N	-0-					-0-
11	17100	X	16021	-0-	-1079	-0-	16021	2			N	-0-					-0-
12	17143	X	7825	-0-	-9318	-0-	7825	2			N	-0-					-0-
01	16027	X	-0-	-0-	-16027	-0-					N	-0-					-0-
02	14952	X	-0-	-0-	-14952	-0-					N	-0-					-0-
03	16554	X	-0-	-0-	-16554	-0-					N	-0-					-0-

SUMMIT RIDGE WELL #: 3H RRCID -> 256508 COMPL. DATE 10/12/2008 TOTAL DEPTH 7024 PERF. 7451 - 9602

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE HOSS WELL #: T 1H RRCID -> 256528 COMPL. DATE 09/27/2007 TOTAL DEPTH 8581 PERF. 6832 - 10835

10	12276	X	11607	-0-	-669	-0-	11607	2			N	-0-					94
11	11370	X	10182	-0-	-1188	-0-	10181	2	1	9	N	1					95
12	11067	X	10182	-0-	-885	-0-	10154	2	28	9	N	25	78	1			42
01	11067	X	9563	-0-	-1504	-0-	9563	2			N	-0-					42
02	9996	X	7215	-0-	-2781	-0-	7213	2	2	9	N	2					44
03	11067	X	7585	-0-	-3482	-0-	7585	2			N	-0-					44

AIRPLANE WELL #: 1H RRCID -> 256567 COMPL. DATE 09/16/2010 TOTAL DEPTH 8257 PERF. 8560 - 12522

10	26567	X	-0-	-0-	-26567	-0-					N	-0-					-0-
11	25050	X	-0-	-0-	-25050	-0-					N	-0-					-0-
12	20026	X	-0-	-0-	-20026	-0-					N	-0-					-0-
01	8556	X	-0-	-0-	-8556	-0-					N	-0-					-0-
02	784	X	-0-	-0-	-784	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FOSSIL RIDGE A WELL #: 11H RRCID -> 256568 COMPL. DATE 08/19/2010 TOTAL DEPTH 7279 PERF. 7715 - 10706

10	4464	X	3720	-0-	-744	-0-	3720	2			N	-0-					-0-
11	10413	X	10413	-0-	-0-	-0-	10413	2			N	-0-					-0-
12	1271	X	-0-	-0-	-1271	-0-					N	-0-					-0-
01	3720	X	-0-	-0-	-3720	-0-					N	-0-					-0-
02	9716	X	-0-	-0-	-9716	-0-					N	-0-					-0-
03	10757	X	-0-	-0-	-10757	-0-					N	-0-					-0-

FALVEL WELL #: 17H RRCID -> 256582 COMPL. DATE 04/29/2010 TOTAL DEPTH 7160 PERF. 7325 - 9729

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GREEN RIDGE LANE WELL #: 4H RRCID -> 256650 COMPL. DATE 04/06/2010 TOTAL DEPTH 8087 PERF. 8396 - 11159

10	713	X	-0-	-0-	-713	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

AIRPORT CROSSING JV WELL #: 1H RRCID -> 256660 COMPL. DATE 09/24/2010 TOTAL DEPTH 8281 PERF. 8735 - 12396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26443	X	-0-	-0-	-26443	-0-					N	-0-					-0-
11	25590	X	14111	-0-	-11479	-0-	14111	2			N	-0-					-0-
12	23746	X	15718	-0-	-8028	-0-	15718	2			N	-0-					-0-
01	16178	X	16178	-0-	-0-	-0-	16178	2			N	-0-					-0-
02	13160	X	11279	-0-	-1881	-0-	11279	2			N	-0-					-0-
03	15717	X	15543	-0-	-174	-0-	15543	2			N	-0-					-0-

AIRPLANE WELL #: 2H RRCID -> 256697 COMPL. DATE 09/03/2010 TOTAL DEPTH 8282 PERF. 8750 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25606	X	25331	-0-	-275	-0-	25331	2			N	-0-					-0-
11	23797	X	23797	-0-	-0-	-0-	23797	2			N	-0-					-0-
12	24428	X	24343	-0-	-85	-0-	24343	2			N	-0-					-0-
01	25327	X	24126	-0-	-1201	-0-	24126	2			N	-0-					-0-
02	22876	X	20362	-0-	-2514	-0-	20362	2			N	-0-					-0-
03	25327	X	24134	-0-	-1193	-0-	24134	2			N	-0-					-0-

DAMSEL FLY NYMPH WELL #: 5H RRCID -> 256745 COMPL. DATE 06/18/2010 TOTAL DEPTH 6396 PERF. 6637 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14	X	-0-	-0-	-14	-0-					N	-0-					-0-
11	14	X	-0-	-0-	-14	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MATLOCK WELL #: 2H RRCID -> 256763 COMPL. DATE 11/14/2010 TOTAL DEPTH 8503 PERF. 8750 - 13272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31124	X	22201	-0-	-8923	-0-	22201	2			N	-0-					-0-
11	24570	X	21630	-0-	-2940	-0-	21630	2			N	-0-					-0-
12	23332	X	23332	-0-	-0-	-0-	23332	2			N	-0-					-0-
01	22196	X	21890	-0-	-306	-0-	21890	2			N	-0-					-0-
02	20701	X	20701	-0-	-0-	-0-	20701	2			N	-0-					-0-
*03	23861	X	23861	-0-	-0-	-0-	23861	2			N	-0-					-0-

HART WELL #: 3H RRCID -> 256800 COMPL. DATE 07/10/2010 TOTAL DEPTH 8755 PERF. 9160 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27652	X	25070	-0-	-2582	-0-	25070	2			N	-0-					-0-
11	23310	X	23203	-0-	-107	-0-	23203	2			N	-0-					-0-
12	24087	X	23797	-0-	-290	-0-	23797	2			N	-0-					-0-
01	25079	X	23706	-0-	-1373	-0-	23706	2			N	-0-					-0-
02	22652	X	21133	-0-	-1519	-0-	21133	2			N	-0-					-0-
03	25079	X	23518	-0-	-1561	-0-	23518	2			N	-0-					-0-

UNICORN WELL #: 1H RRCID -> 256812 COMPL. DATE 08/04/2010 TOTAL DEPTH 7348 PERF. 7475 - 9941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19251	X	16159	-0-	-3092	-0-	16159	2			N	-0-					-0-
11	16890	X	8771	-0-	-8119	-0-	8771	2			N	-0-					-0-
12	16771	X	9915	-0-	-6856	-0-	9915	2			N	-0-					-0-
01	16771	X	-0-	-0-	-16771	-0-					N	-0-					-0-
02	14840	X	-0-	-0-	-14840	-0-					N	-0-					-0-
03	16151	X	-0-	-0-	-16151	-0-					N	-0-					-0-

RAINTREE WELL #: 5H RRCID -> 256815 COMPL. DATE 09/18/2010 TOTAL DEPTH 7927 PERF. 8318 - 11926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10075	X	9792	-0-	-283	-0-	9792	2			N	-0-					-0-
11	8940	X	8232	-0-	-708	-0-	8232	2			N	-0-					-0-
12	9114	X	8351	-0-	-763	-0-	8351	2			N	-0-					-0-
01	9703	X	8809	-0-	-894	-0-	8809	2			N	-0-					-0-
02	8764	X	7692	-0-	-1072	-0-	7692	2			N	-0-					-0-
03	9703	X	8241	-0-	-1462	-0-	8241	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
RALL RANCH WELL #: 4H RRCID -> 256817 COMPL. DATE 09/05/2011 TOTAL DEPTH 6900 PERF. 7430 - 11015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22847	X	20948	-0-	-1899	-0-	20948	2			N	-0-					-0-
11	22110	X	20646	-0-	-1464	-0-	20646	2			N	-0-					-0-
12	22506	X	20440	-0-	-2066	-0-	20440	2			N	-0-					-0-
01	21917	X	21075	-0-	-842	-0-	21075	2			N	-0-					-0-
02	19807	X	19807	-0-	-0-	-0-	19807	2			N	-0-					-0-
03	21328	X	20941	-0-	-387	-0-	20941	2			N	-0-					-0-

EDGECLIFF C WELL #: 3H RRCID -> 256818 COMPL. DATE 07/10/2010 TOTAL DEPTH 7198 PERF. 7517 - 11925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24230	X	24230	-0-	-0-	-0-	24230	2			N	-0-					-0-
11	21900	X	21900	-0-	-0-	-0-	21900	2			N	-0-					-0-
12	25420	X	23620	-0-	-1800	-0-	23620	2			N	-0-					-0-
01	24521	X	21036	-0-	-3485	-0-	21036	2			N	-0-					-0-
02	22148	X	21657	-0-	-491	-0-	21657	2			N	-0-					-0-
03	24242	X	21748	-0-	-2494	-0-	21748	2			N	-0-					-0-

TCC SOUTHWEST WELL #: 1H RRCID -> 256819 COMPL. DATE 07/09/2010 TOTAL DEPTH 8242 PERF. 8430 - 11803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10323	X	7138	-0-	-3185	-0-	7138	2			N	-0-					-0-
11	9990	X	1791	-0-	-8199	-0-	1791	2			N	-0-					-0-
12	9951	X	6388	-0-	-3563	-0-	6388	2			N	-0-					-0-
01	9624	X	9624	-0-	-0-	-0-	9624	2			N	-0-					-0-
02	7134	X	7134	-0-	-0-	-0-	7134	2			N	-0-					-0-
*03	8299	X	8299	-0-	-0-	-0-	8299	2			N	-0-					-0-

MORROW STEVENS UNIT A WELL #: 3H RRCID -> 256821 COMPL. DATE 10/12/2011 TOTAL DEPTH 7649 PERF. 8135 - 12937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29450	X	11760	-0-	-17690	-0-	11760	2			N	-0-					-0-
11	28500	X	2559	-0-	-25941	-0-	2559	2			N	-0-					-0-
12	29419	X	-0-	-0-	-29419	-0-					N	-0-					-0-
01	26536	X	-0-	-0-	-26536	-0-					N	-0-					-0-
02	20160	X	-0-	-0-	-20160	-0-					N	-0-					-0-
03	11749	X	-0-	-0-	-11749	-0-					N	-0-					-0-

TERRY WELL #: 6H RRCID -> 256823 COMPL. DATE 11/24/2010 TOTAL DEPTH 7526 PERF. 7985 - 10312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6135	X	6135	-0-	-0-	-0-	6135	2			N	-0-					-0-
11	7380	X	2476	-0-	-4904	-0-	2476	2			N	-0-					-0-
12	7719	X	4033	-0-	-3686	-0-	4033	2			N	-0-					-0-
01	7719	X	6349	-0-	-1370	-0-	6349	2			N	-0-					-0-
02	6972	X	3240	-0-	-3732	-0-	3240	2			N	-0-					-0-
03	6138	X	1808	-0-	-4330	-0-	1808	2			N	-0-					-0-

HODGES TRUST WELL #: 1H RRCID -> 256827 COMPL. DATE 09/15/2010 TOTAL DEPTH 7065 PERF. 7435 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35867	X	35497	-0-	-370	-0-	35497	2			N	-0-					-0-
11	34710	X	34118	-0-	-592	-0-	34118	2			N	-0-					-0-
12	34472	X	33953	-0-	-519	-0-	33953	2			N	-0-					-0-
01	35495	X	31270	-0-	-4225	-0-	31270	2			N	-0-					-0-
02	32060	X	27574	-0-	-4486	-0-	27574	2			N	-0-					-0-
03	35495	X	31660	-0-	-3835	-0-	31660	2			N	-0-					-0-

BARKER, CHARLES WELL #: 5H RRCID -> 256837 COMPL. DATE 07/22/2010 TOTAL DEPTH 7653 PERF. 7840 - 10200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7533	X	6292	-0-	-1241	-0-	6292	2			N	-0-					-0-
11	6840	X	4995	-0-	-1845	-0-	4995	2			N	-0-					-0-
12	7068	X	4503	-0-	-2565	-0-	4503	2			N	-0-					-0-
01	7068	X	4497	-0-	-2571	-0-	4497	2			N	-0-					-0-
02	6048	X	2360	-0-	-3688	-0-	2360	2			N	-0-					-0-
03	6293	X	147	-0-	-6146	-0-	147	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
CLEAR CREEK WELL #: 6H RRCID -> 256853 COMPL. DATE 08/21/2010 TOTAL DEPTH 6914 PERF. 7586 - 9889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15562	X	14170	-0-	-1392	-0-	14170	2			N	-0-					-0-
11	15060	X	12357	-0-	-2703	-0-	12357	2			N	-0-					-0-
12	16213	X	11153	-0-	-5060	-0-	11153	2			N	-0-					-0-
01	14167	X	10493	-0-	-3674	-0-	10493	2			N	-0-					-0-
02	12796	X	9283	-0-	-3513	-0-	9283	2			N	-0-					-0-
03	14167	X	6498	-0-	-7669	-0-	6498	2			N	-0-					-0-

PRUETT FRONTIER WELL #: 1H RRCID -> 256856 COMPL. DATE 07/29/2010 TOTAL DEPTH 8097 PERF. 8690 - 12247

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RICHLAND HILLS WELL #: 1H RRCID -> 256865 COMPL. DATE 03/10/2011 TOTAL DEPTH 7355 PERF. 7518 - 11915

10	27342	X	15124	-0-	-12218	-0-	15124	2			N	-0-					-0-
11	26460	X	15922	-0-	-10538	-0-	15922	2			N	-0-					-0-
12	17081	X	9902	-0-	-7179	-0-	9902	2			N	-0-					-0-
01	17081	X	8252	-0-	-8829	-0-	8252	2			N	-0-					-0-
02	14868	X	5394	-0-	-9474	-0-	5394	2			N	-0-					-0-
03	16461	X	686	-0-	-15775	-0-	686	2			N	-0-					-0-

FLIGHT PATH WELL #: 3H RRCID -> 256875 COMPL. DATE 08/14/2010 TOTAL DEPTH 8320 PERF.11698 - 13700

10	8277	X	5524	-0-	-2753	-0-	5524	2			N	-0-					-0-
11	7249	X	7249	-0-	-0-	-0-	7249	2			N	-0-					-0-
12	6882	X	6765	-0-	-117	-0-	6765	2			N	-0-					-0-
01	7258	X	7258	-0-	-0-	-0-	7258	2			N	-0-					-0-
02	6776	X	5529	-0-	-1247	-0-	5529	2			N	-0-					-0-
03	7502	X	4025	-0-	-3477	-0-	4025	2			N	-0-					-0-

EDGECLIFF D WELL #: 3H RRCID -> 256882 COMPL. DATE 08/28/2010 TOTAL DEPTH 7207 PERF. 7763 - 11968

10	21669	X	17950	-0-	-3719	-0-	17950	2			N	-0-					-0-
11	20280	X	18347	-0-	-1933	-0-	18347	2			N	-0-					-0-
12	20336	X	18739	-0-	-1597	-0-	18739	2			N	-0-					-0-
01	20336	X	17109	-0-	-3227	-0-	17109	2			N	-0-					-0-
02	17528	X	14141	-0-	-3387	-0-	14141	2			N	-0-					-0-
03	18972	X	16620	-0-	-2352	-0-	16620	2			N	-0-					-0-

BURLESON ELKS WELL #: 4H RRCID -> 256889 COMPL. DATE 12/09/2010 TOTAL DEPTH 7274 PERF. 7907 - 10761

10	837	X	-0-	-0-	-837	-0-					N	-0-					-0-
11	4620	X	-0-	-0-	-4620	-0-					N	-0-					-0-
12	6138	X	-0-	-0-	-6138	-0-					N	-0-					-0-
01	6138	X	-0-	-0-	-6138	-0-					N	-0-					-0-
02	5544	X	-0-	-0-	-5544	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PRUETT NORTH WELL #: 4H RRCID -> 256896 COMPL. DATE 07/07/2010 TOTAL DEPTH 8236 PERF. 8560 - 12372

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
LINDAMOOD WELL #: 2H RRCID -> 256924 COMPL. DATE 11/07/2010 TOTAL DEPTH 6583 PERF. 8105 - 11496																	
10	4650	X	3541	-0-	-1109	-0-	3541	2			N	-0-					-0-
11	4412	X	4412	-0-	-0-	-0-	4412	2			N	-0-					-0-
12	5044	X	5044	-0-	-0-	-0-	5044	2			N	-0-					-0-
01	3689	X	-0-	-0-	-3689	-0-					N	-0-					-0-
02	3332	X	-0-	-0-	-3332	-0-					N	-0-					-0-
03	3689	X	-0-	-0-	-3689	-0-					N	-0-					-0-
HULLABALOO WELL #: 1H RRCID -> 256925 COMPL. DATE 10/02/2010 TOTAL DEPTH 6850 PERF. 7670 - 11094																	
10	22723	X	20514	-0-	-2209	-0-	20514	2			N	-0-					-0-
11	21990	X	21121	-0-	-869	-0-	21121	2			N	-0-					-0-
12	22506	X	21801	-0-	-705	-0-	21801	2			N	-0-					-0-
01	21452	X	17275	-0-	-4177	-0-	17275	2			N	-0-					-0-
02	19981	X	19981	-0-	-0-	-0-	19981	2			N	-0-					-0-
03	21824	X	19898	-0-	-1926	-0-	19898	2			N	-0-					-0-
OLAI WELL #: 4H RRCID -> 256926 COMPL. DATE 09/25/2010 TOTAL DEPTH 6875 PERF. 7084 - 8602																	
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
KINNEAR WELL #: 4H RRCID -> 256928 COMPL. DATE 05/21/2010 TOTAL DEPTH 7419 PERF. 8002 - 10972																	
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
FOSSIL RIDGE A WELL #: 12H RRCID -> 256929 COMPL. DATE 06/21/2010 TOTAL DEPTH 7254 PERF. 7714 - 9788																	
10	19530	X	18229	-0-	-1301	-0-	18229	2			N	-0-					-0-
11	19290	X	16565	-0-	-2725	-0-	16565	2			N	-0-					-0-
12	19995	X	18852	-0-	-1143	-0-	18852	2			N	-0-					-0-
01	19995	X	12594	-0-	-7401	-0-	12594	2			N	-0-					-0-
02	18596	X	18596	-0-	-0-	-0-	18596	2			N	-0-					-0-
*03	21710	X	21710	-0-	-0-	-0-	21710	2			N	-0-					-0-
BACSIK WELL #: 1H RRCID -> 256930 COMPL. DATE 05/15/2010 TOTAL DEPTH 7096 PERF. 9800 - 11372																	
10	13206	X	9682	-0-	-3524	-0-	9682	2			N	-0-					-0-
11	10110	X	9576	-0-	-534	-0-	9576	2			N	-0-					-0-
12	10447	X	9780	-0-	-667	-0-	9780	2			N	-0-					-0-
01	9982	X	9705	-0-	-277	-0-	9705	2			N	-0-					-0-
02	10217	X	10217	-0-	-0-	-0-	10217	2			N	-0-					-0-
*03	12087	X	12087	-0-	-0-	-0-	12087	2			N	-0-					-0-
BURLESON LAKES WELL #: 2H RRCID -> 256931 COMPL. DATE 05/23/2010 TOTAL DEPTH 7473 PERF. 7846 - 9665																	
10	8990	X	8589	-0-	-401	-0-	8589	2			N	-0-					-0-
11	8700	X	7018	-0-	-1682	-0-	7018	2			N	-0-					-0-
12	8773	X	-0-	-0-	-8773	-0-					N	-0-					-0-
01	8773	X	1321	-0-	-7452	-0-	1321	2			N	-0-					-0-
02	8493	X	8493	-0-	-0-	-0-	8493	2			N	-0-					-0-
03	8587	X	8241	-0-	-346	-0-	8241	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
CONGO NORTH WELL #: 1H RRCID -> 256933 COMPL. DATE 05/13/2010 TOTAL DEPTH 8483 PERF. 8770 - 14593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23839	X	21668	-0-	-2171	-0-	21668	2			N	-0-					-0-
11	20435	X	20435	-0-	-0-	-0-	20435	2			N	-0-					-0-
12	21607	X	20757	-0-	-850	-0-	20757	2			N	-0-					-0-
01	21669	X	19265	-0-	-2404	-0-	19265	2			N	-0-					-0-
02	19572	X	17887	-0-	-1685	-0-	17887	2			N	-0-					-0-
03	21669	X	19203	-0-	-2466	-0-	19203	2			N	-0-					-0-

LONESTAR WELL #: 2H RRCID -> 256934 COMPL. DATE 08/11/2010 TOTAL DEPTH 7094 PERF. 7389 - 12004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAMSEL FLY NYMPH WELL #: 7H RRCID -> 256936 COMPL. DATE 06/18/2010 TOTAL DEPTH 6384 PERF. 6681 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAMSEL FLY NYMPH WELL #: 9H RRCID -> 256937 COMPL. DATE 06/19/2010 TOTAL DEPTH 6416 PERF. 6777 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	840	X	-0-	-0-	-840	-0-					N	-0-					-0-
12	868	X	-0-	-0-	-868	-0-					N	-0-					-0-
01	868	X	-0-	-0-	-868	-0-					N	-0-					-0-
02	252	X	-0-	-0-	-252	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CHARLES BARKER WELL #: 4H RRCID -> 256942 COMPL. DATE 07/22/2010 TOTAL DEPTH 7480 PERF. 7900 - 10595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	X	2215	-0-	-203	-0-	2215	2			N	-0-					-0-
11	2605	X	2605	-0-	-0-	-0-	2605	2			N	-0-					-0-
12	2859	X	2859	-0-	-0-	-0-	2859	2			N	-0-					-0-
01	2201	X	887	-0-	-1314	-0-	887	2			N	-0-					-0-
02	2436	X	-0-	-0-	-2436	-0-					N	-0-					-0-
03	2852	X	-0-	-0-	-2852	-0-					N	-0-					-0-

TANTARRA ESTATES WELL #: 3H RRCID -> 256943 COMPL. DATE 09/11/2010 TOTAL DEPTH 7394 PERF. 7556 - 9345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	X	595	-0-	-1699	-0-	595	2			N	-0-					-0-
11	2500	X	2500	-0-	-0-	-0-	2500	2			N	-0-					-0-
12	2139	X	678	-0-	-1461	-0-	678	2			N	-0-					-0-
01	2139	X	1232	-0-	-907	-0-	1232	2			N	-0-					-0-
02	2324	X	-0-	-0-	-2324	-0-					N	-0-					-0-
03	2573	X	-0-	-0-	-2573	-0-					N	-0-					-0-

COLBY WELL #: 2H RRCID -> 256945 COMPL. DATE 11/15/2010 TOTAL DEPTH 8452 PERF. 8705 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23529	X	19064	-0-	-4465	-0-	19064	2			N	-0-					-0-
11	22500	X	16488	-0-	-6012	-0-	16488	2			N	-0-					-0-
12	22289	X	16091	-0-	-6198	-0-	16091	2			N	-0-					-0-
01	22289	X	16774	-0-	-5515	-0-	16774	2			N	-0-					-0-
02	20048	X	13982	-0-	-6066	-0-	13982	2			N	-0-					-0-
03	19065	X	16242	-0-	-2823	-0-	16242	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
I-20 JV WELL #: 6H RRCID -> 256953 COMPL. DATE 10/17/2013 TOTAL DEPTH 8341 PERF. 9150 - 11872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25110	X	21771	-0-	-3339	-0-	21771	2			N	-0-					-0-
11	24300	X	20120	-0-	-4180	-0-	20120	2			N	-0-					-0-
12	23467	X	20432	-0-	-3035	-0-	20432	2			N	-0-					-0-
01	23467	X	19631	-0-	-3836	-0-	19631	2			N	-0-					-0-
02	21196	X	17120	-0-	-4076	-0-	17120	2			N	-0-					-0-
03	21762	X	17641	-0-	-4121	-0-	17641	2			N	-0-					-0-

HF MEADOWS WELL #: 5H RRCID -> 256956 COMPL. DATE 08/15/2010 TOTAL DEPTH 7069 PERF. 7455 - 9409

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAGE WELL #: 2H RRCID -> 256963 COMPL. DATE 09/02/2010 TOTAL DEPTH 7421 PERF. 7640 - 9776

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RAINTREE WELL #: 2H RRCID -> 256970 COMPL. DATE 09/18/2010 TOTAL DEPTH 7965 PERF. 8257 - 12066

10	18454	X	18454	-0-	-0-	-0-	18454	2			N	-0-					-0-
11	15840	X	15709	-0-	-131	-0-	15709	2			N	-0-					-0-
12	17298	X	15472	-0-	-1826	-0-	15472	2			N	-0-					-0-
01	17732	X	13318	-0-	-4414	-0-	13318	2			N	-0-					-0-
02	16016	X	13048	-0-	-2968	-0-	13048	2			N	-0-					-0-
03	17732	X	14963	-0-	-2769	-0-	14963	2			N	-0-					-0-

RICHBURG WELL #: 3H RRCID -> 256974 COMPL. DATE 07/30/2010 TOTAL DEPTH 6836 PERF. 7177 - 9472

10	8556	X	4299	-0-	-4257	-0-	4299	2			N	-0-					-0-
11	8280	X	2298	-0-	-5982	-0-	2298	2			N	-0-					-0-
12	8649	X	5135	-0-	-3514	-0-	5135	2			N	-0-					-0-
01	8122	X	7319	-0-	-803	-0-	7319	2			N	-0-					-0-
02	5208	X	1353	-0-	-3855	-0-	1353	2			N	-0-					-0-
03	5146	X	-0-	-0-	-5146	-0-					N	-0-					-0-

RIVERCREST WELL #: S 7H RRCID -> 256975 COMPL. DATE 10/23/2011 TOTAL DEPTH 6886 PERF. 7085 - 12032

10	37510	X	34103	-0-	-3407	-0-	34103	2			N	-0-					-0-
11	36240	X	28768	-0-	-7472	-0-	28768	2			N	-0-					-0-
12	36053	X	32357	-0-	-3696	-0-	32357	2			N	-0-					-0-
01	34999	X	31202	-0-	-3797	-0-	31202	2			N	-0-					-0-
02	30800	X	28509	-0-	-2291	-0-	28509	2			N	-0-					-0-
03	34100	X	30999	-0-	-3101	-0-	30999	2			N	-0-					-0-

JESTER WELL #: 1H RRCID -> 256979 COMPL. DATE 12/09/2010 TOTAL DEPTH 7416 PERF.10615 - 11984

10	21917	X	21449	-0-	-468	-0-	21449	2			N	-0-					-0-
11	21210	X	20133	-0-	-1077	-0-	20133	2			N	-0-					-0-
12	22010	X	19974	-0-	-2036	-0-	19974	2			N	-0-					-0-
01	22010	X	20686	-0-	-1324	-0-	20686	2			N	-0-					-0-
02	19880	X	18383	-0-	-1497	-0-	18383	2			N	-0-					-0-
03	21452	X	13920	-0-	-7532	-0-	13920	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

FELLOWSHIP WELL #: 2H RRCID -> 256981 COMPL. DATE 05/06/2010 TOTAL DEPTH 8260 PERF. 8430 - 10884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17210	X	17210	-0-	-0-	-0-	17210	2			N	-0-					-0-
11	16199	X	16199	-0-	-0-	-0-	16199	2			N	-0-					-0-
12	17484	X	16953	-0-	-531	-0-	16953	2			N	-0-					-0-
01	17484	X	16692	-0-	-792	-0-	16692	2			N	-0-					-0-
02	15792	X	8313	-0-	-7479	-0-	8313	2			N	-0-					-0-
03	17205	X	14536	-0-	-2669	-0-	14536	2			N	-0-					-0-

MASTODON WELL #: 3H RRCID -> 256986 COMPL. DATE 05/21/2010 TOTAL DEPTH 7133 PERF. 7380 - 9670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6138	X	5161	-0-	-977	-0-	5161	2			N	-0-					-0-
11	5610	X	4726	-0-	-884	-0-	4726	2			N	-0-					-0-
12	5518	X	4764	-0-	-754	-0-	4764	2			N	-0-					-0-
01	7685	X	7685	-0-	-0-	-0-	7685	2			N	-0-					-0-
02	8116	X	8116	-0-	-0-	-0-	8116	2			N	-0-					-0-
*03	8423	X	8423	-0-	-0-	-0-	8423	2			N	-0-					-0-

CENTREPORT WELL #: 2H RRCID -> 256989 COMPL. DATE 01/11/2012 TOTAL DEPTH 9510 PERF.10562 - 14666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28086	X	15829	-0-	-12257	-0-	15829	2			N	-0-					-0-
11	22140	X	12194	-0-	-9946	-0-	12194	2			N	-0-					-0-
12	19995	X	10023	-0-	-9972	-0-	10023	2			N	-0-					-0-
01	15841	X	772	-0-	-15069	-0-	772	2			N	-0-					-0-
02	14308	X	-0-	-0-	-14308	-0-					N	-0-					-0-
03	15841	X	-0-	-0-	-15841	-0-					N	-0-					-0-

OLAI WELL #: 5H RRCID -> 256994 COMPL. DATE 09/25/2010 TOTAL DEPTH 6835 PERF. 7080 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FORD UNIT WELL #: 1H RRCID -> 256995 COMPL. DATE 07/15/2010 TOTAL DEPTH 7330 PERF. 7880 - 9878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24955	X	24400	-0-	-555	-0-	24400	2			N	-0-					-0-
11	24150	X	23893	-0-	-257	-0-	23893	2			N	-0-					-0-
12	24521	X	23922	-0-	-599	-0-	23922	2			N	-0-					-0-
01	24397	X	23564	-0-	-833	-0-	23564	2			N	-0-					-0-
02	22288	X	21202	-0-	-1086	-0-	21202	2			N	-0-					-0-
03	24676	X	21966	-0-	-2710	-0-	21966	2			N	-0-					-0-

MOUNTAIN VALLEY WELL #: 4H RRCID -> 256996 COMPL. DATE 08/02/2010 TOTAL DEPTH 7384 PERF. 7837 - 9563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10168	X	2900	-0-	-7268	-0-	2900	2			N	-0-					-0-
11	9840	X	2567	-0-	-7273	-0-	2567	2			N	-0-					-0-
12	17572	X	17572	-0-	-0-	-0-	17572	2			N	-0-					-0-
01	16121	X	16121	-0-	-0-	-0-	16121	2			N	-0-					-0-
02	13501	X	13501	-0-	-0-	-0-	13501	2			N	-0-					-0-
*03	14915	X	14915	-0-	-0-	-0-	14915	2			N	-0-					-0-

RENFRO WELL #: 4H RRCID -> 257000 COMPL. DATE 06/17/2010 TOTAL DEPTH 7642 PERF. 7870 - 11111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22041	X	13952	-0-	-8089	-0-	13952	2			N	-0-					-0-
11	21330	X	13535	-0-	-7795	-0-	13535	2			N	-0-					-0-
12	22041	X	6318	-0-	-15723	-0-	6318	2			N	-0-					-0-
01	13950	X	8913	-0-	-5037	-0-	8913	2			N	-0-					-0-
02	12628	X	7446	-0-	-5182	-0-	7446	2			N	-0-					-0-
03	13981	X	6660	-0-	-7321	-0-	6660	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MIZE FAMILY WELL #: 35H RRCID -> 257010 COMPL. DATE 11/11/2010 TOTAL DEPTH 6851 PERF. 7500 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	3024	-0-	-200	-0-	3024	2			N	-0-					-0-
11	3090	X	2791	-0-	-299	-0-	2791	2			N	-0-					-0-
12	3162	X	2833	-0-	-329	-0-	2833	2			N	-0-					-0-
01	3162	X	2806	-0-	-356	-0-	2806	2			N	-0-					-0-
02	2772	X	2253	-0-	-519	-0-	2253	2			N	-0-					-0-
03	3038	X	3007	-0-	-31	-0-	3007	2			N	-0-					-0-

SNOW WELL #: 1H RRCID -> 257011 COMPL. DATE 04/22/2011 TOTAL DEPTH 7117 PERF. 7400 - 9713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8463	X	-0-	-0-	-8463	-0-					N	-0-					-0-
11	6330	X	-0-	-0-	-6330	-0-					N	-0-					-0-
12	6541	X	-0-	-0-	-6541	-0-					N	-0-					-0-
01	5456	X	-0-	-0-	-5456	-0-					N	-0-					-0-
02	4928	X	-0-	-0-	-4928	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

GM WEST WELL #: 1H RRCID -> 257015 COMPL. DATE 08/27/2010 TOTAL DEPTH 8718 PERF. 9020 - 13453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25761	X	2614	-0-	-23147	-0-	2614	2			N	-0-					-0-
11	24930	X	-0-	-0-	-24930	-0-					N	-0-					-0-
12	25761	X	1310	-0-	-24451	-0-	1310	2			N	-0-					-0-
01	24930	X	24930	-0-	-0-	-0-	24930	2			N	-0-					-0-
02	25343	X	25343	-0-	-0-	-0-	25343	2			N	-0-					-0-
*03	23667	X	23667	-0-	-0-	-0-	23667	2			N	-0-					-0-

CATES WELL #: 6H RRCID -> 257016 COMPL. DATE 08/14/2010 TOTAL DEPTH 6708 PERF. 8150 - 10839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5611	X	5287	-0-	-324	-0-	5287	2			N	-0-					-0-
11	5430	X	5337	-0-	-93	-0-	5337	2			N	-0-					-0-
12	5611	X	4236	-0-	-1375	-0-	4236	2			N	-0-					-0-
01	5301	X	5106	-0-	-195	-0-	5106	2			N	-0-					-0-
02	4984	X	3955	-0-	-1029	-0-	3955	2			N	-0-					-0-
03	5518	X	3094	-0-	-2424	-0-	3094	2			N	-0-					-0-

GRAHAM B WELL #: 1H RRCID -> 257020 COMPL. DATE 08/31/2011 TOTAL DEPTH 7701 PERF. 8140 - 12287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32829	X	13512	-0-	-19317	-0-	13512	2			N	-0-					-0-
11	31020	X	-0-	-0-	-31020	-0-					N	-0-					-0-
12	31496	X	-0-	-0-	-31496	-0-					N	-0-					-0-
01	28334	X	-0-	-0-	-28334	-0-					N	-0-					-0-
02	20048	X	-0-	-0-	-20048	-0-					N	-0-					-0-
03	13516	X	-0-	-0-	-13516	-0-					N	-0-					-0-

ESPARZA WELL #: 3H RRCID -> 257021 COMPL. DATE 08/09/2010 TOTAL DEPTH 6572 PERF. 6790 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	2128	-0-	-2088	-0-	2128	2			N	-0-					-0-
11	4080	X	4036	-0-	-44	-0-	4036	2			N	-0-					-0-
12	4216	X	1829	-0-	-2387	-0-	1829	2			N	-0-					-0-
01	2418	X	309	-0-	-2109	-0-	309	2			N	-0-					-0-
02	3780	X	1351	-0-	-2429	-0-	1351	2			N	-0-					-0-
03	4185	X	-0-	-0-	-4185	-0-					N	-0-					-0-

HADLEY WELL #: 4H RRCID -> 257022 COMPL. DATE 10/02/2010 TOTAL DEPTH 7162 PERF. 7375 - 9891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

LILLY WELL #: 2H RRCID -> 257024 COMPL. DATE 01/08/2011 TOTAL DEPTH 7804 PERF. 8421 - 11336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13082	X	3879	-0-	-9203	-0-	3879	2			N	-0-					-0-
11	12660	X	7197	-0-	-5463	-0-	7197	2			N	-0-					-0-
12	13082	X	-0-	-0-	-13082	-0-					N	-0-					-0-
01	4898	X	-0-	-0-	-4898	-0-					N	-0-					-0-
02	6720	X	-0-	-0-	-6720	-0-					N	-0-					-0-
03	7440	X	633	-0-	-6807	-0-	633	2			N	-0-					-0-

MOUNTAIN VALLEY WELL #: 5H RRCID -> 257026 COMPL. DATE 08/01/2010 TOTAL DEPTH 7397 PERF. 8200 - 10851

10	12431	X	12408	-0-	-23	-0-	12408	2			N	-0-					-0-
11	12486	X	12486	-0-	-0-	-0-	12486	2			N	-0-					-0-
12	13773	X	13773	-0-	-0-	-0-	13773	2			N	-0-					-0-
01	12913	X	12913	-0-	-0-	-0-	12913	2			N	-0-					-0-
02	11060	X	10149	-0-	-911	-0-	10149	2			N	-0-					-0-
03	12245	X	11909	-0-	-336	-0-	11909	2			N	-0-					-0-

SANDLIN WELL #: 2H RRCID -> 257053 COMPL. DATE 09/17/2010 TOTAL DEPTH 7066 PERF. 7820 - 12460

10	13919	X	13084	-0-	-835	-0-	13084	2			N	-0-					-0-
11	13440	X	12576	-0-	-864	-0-	12576	2			N	-0-					-0-
12	13888	X	12406	-0-	-1482	-0-	12406	2			N	-0-					-0-
01	13888	X	12253	-0-	-1635	-0-	12253	2			N	-0-					-0-
02	12180	X	10611	-0-	-1569	-0-	10611	2			N	-0-					-0-
03	13082	X	12390	-0-	-692	-0-	12390	2			N	-0-					-0-

TANTARRA ESTATES WELL #: 4H RRCID -> 257056 COMPL. DATE 09/11/2010 TOTAL DEPTH 7376 PERF. 7926 - 9276

10	8928	X	7923	-0-	-1005	-0-	7923	2			N	-0-					-0-
11	8550	X	7824	-0-	-726	-0-	7824	2			N	-0-					-0-
12	7389	X	7389	-0-	-0-	-0-	7389	2			N	-0-					-0-
01	7936	X	7263	-0-	-673	-0-	7263	2			N	-0-					-0-
02	7308	X	6670	-0-	-638	-0-	6670	2			N	-0-					-0-
03	8091	X	7065	-0-	-1026	-0-	7065	2			N	-0-					-0-

WEBB WELL #: 3H RRCID -> 257057 COMPL. DATE 07/16/2010 TOTAL DEPTH 7583 PERF. 7970 - 10437

10	2697	X	-0-	-0-	-2697	-0-					N	-0-					-0-
11	1950	X	-0-	-0-	-1950	-0-					N	-0-					-0-
12	1674	X	337	-0-	-1337	-0-	337	2			N	-0-					-0-
01	3390	X	3390	-0-	-0-	-0-	3390	2			N	-0-					-0-
02	2605	X	2605	-0-	-0-	-0-	2605	2			N	-0-					-0-
*03	2408	X	2408	-0-	-0-	-0-	2408	2			N	-0-					-0-

ESPARZA WELL #: 4H RRCID -> 257058 COMPL. DATE 08/08/2010 TOTAL DEPTH 6639 PERF. 6827 - 9550

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MIZE FAMILY WELL #: 18H RRCID -> 257059 COMPL. DATE 11/11/2010 TOTAL DEPTH 6790 PERF. 6965 - 8649

10	3534	X	2946	-0-	-588	-0-	2946	2			N	-0-					-0-
11	3420	X	2749	-0-	-671	-0-	2749	2			N	-0-					-0-
12	3534	X	2687	-0-	-847	-0-	2687	2			N	-0-					-0-
01	3162	X	2671	-0-	-491	-0-	2671	2			N	-0-					-0-
02	2716	X	2124	-0-	-592	-0-	2124	2			N	-0-					-0-
03	2945	X	2563	-0-	-382	-0-	2563	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
OLAI WELL #: 3H RRCID -> 257065 COMPL. DATE 09/24/2010 TOTAL DEPTH 6854 PERF. 7150 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TARRANT MINERALS B WELL #: 6H RRCID -> 257068 COMPL. DATE 06/24/2010 TOTAL DEPTH 6968 PERF. 7590 - 9365

10	10974	X	8642	-0-	-2332	-0-	8642	2			N	-0-					-0-
11	10620	X	8594	-0-	-2026	-0-	8594	2			N	-0-					-0-
12	10354	X	9035	-0-	-1319	-0-	9035	2			N	-0-					-0-
01	9579	X	7842	-0-	-1737	-0-	7842	2			N	-0-					-0-
02	8008	X	6308	-0-	-1700	-0-	6308	2			N	-0-					-0-
03	9021	X	7717	-0-	-1304	-0-	7717	2			N	-0-					-0-

SALVATION WELL #: 1H RRCID -> 257082 COMPL. DATE 12/24/2011 TOTAL DEPTH 7009 PERF. 7163 - 10394

10	29667	X	26450	-0-	-3217	-0-	26450	2			N	-0-					-0-
11	30540	X	26812	-0-	-3728	-0-	26812	2			N	-0-					-0-
12	31558	X	27441	-0-	-4117	-0-	27441	2			N	-0-					-0-
01	31558	X	-0-	-0-	-31558	-0-					N	-0-					-0-
02	26047	X	26047	-0-	-0-	-0-	26047	2			N	-0-					-0-
03	27714	X	21468	-0-	-6246	-0-	21468	2			N	-0-					-0-

EDGECLIFF D WELL #: 5H RRCID -> 257085 COMPL. DATE 09/01/2010 TOTAL DEPTH 7219 PERF. 7683 - 12149

10	25544	X	21955	-0-	-3589	-0-	21955	2			N	-0-					-0-
11	24720	X	21428	-0-	-3292	-0-	21428	2			N	-0-					-0-
12	24614	X	21193	-0-	-3421	-0-	21193	2			N	-0-					-0-
01	24180	X	20529	-0-	-3651	-0-	20529	2			N	-0-					-0-
02	20664	X	17860	-0-	-2804	-0-	17860	2			N	-0-					-0-
03	22134	X	19502	-0-	-2632	-0-	19502	2			N	-0-					-0-

LITTLE HOSS WELL #: T 4H RRCID -> 257090 COMPL. DATE 07/10/2010 TOTAL DEPTH 6584 PERF. 6831 - 11735

10	6076	X	5417	-0-	-659	-0-	5417	2			N	-0-					51
11	5880	X	4941	-0-	-939	-0-	4940	2	1	9	N	1					52
12	7160	X	7160	-0-	-0-	-0-	7145	2	15	9	N	14	43	1			23
01	5753	X	5753	-0-	-0-	-0-	5753	2			N	-0-					23
02	6370	X	6370	-0-	-0-	-0-	6369	2	1	9	N	1					24
03	5611	X	5160	-0-	-451	-0-	5160	2			N	-0-					24

PAGE WELL #: 3H RRCID -> 257091 COMPL. DATE 09/03/2010 TOTAL DEPTH 7393 PERF. 7589 - 9617

10	124	X	-0-	-0-	-124	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE HOSS 6 WELL #: K 3H RRCID -> 257093 COMPL. DATE 09/17/2010 TOTAL DEPTH 6667 PERF. 6955 - 11410

10	7812	X	5292	-0-	-2520	-0-	5292	2			Y	-0-					2
11	7560	X	3483	-0-	-4077	-0-	3483	2			Y	-0-					2
12	7812	X	4571	-0-	-3241	-0-	4571	2			Y	-0-					2
01	5301	X	1477	-0-	-3824	-0-	1477	2			Y	-0-					2
02	7389	X	7389	-0-	-0-	-0-	7389	2			Y	-0-					2
*03	8449	X	8449	-0-	-0-	-0-	8449	2			Y	-0-					2

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

RICHBURG WELL #: 4H RRCID -> 257095 COMPL. DATE 07/30/2010 TOTAL DEPTH 6854 PERF. 7335 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7874	X	6206	-0-	-1668	-0-	6206	2			N	-0-					-0-
11	7350	X	5537	-0-	-1813	-0-	5537	2			N	-0-					-0-
12	7254	X	6989	-0-	-265	-0-	6989	2			N	-0-					-0-
01	6711	X	6711	-0-	-0-	-0-	6711	2			N	-0-					-0-
02	6001	X	6001	-0-	-0-	-0-	6001	2			N	-0-					-0-
*03	7455	X	7455	-0-	-0-	-0-	7455	2			N	-0-					-0-

KARMALI WELL #: 1H RRCID -> 257096 COMPL. DATE 04/04/2011 TOTAL DEPTH 7066 PERF. 7403 - 12464

10	744	X	-0-	-0-	-744	-0-					N	-0-					-0-
11	7290	X	-0-	-0-	-7290	-0-					N	-0-					-0-
*12	7905	X	-0-	-0-	-7905	-0-					N	-0-					-0-
01	12612	X	12612	-0-	-0-	-0-	12612	2			N	-0-					-0-
02	23692	X	23692	-0-	-0-	-0-	23692	2			N	-0-					-0-
*03	33408	X	33408	-0-	-0-	-0-	33408	2			N	-0-					-0-

ESCALADE WELL #: 1H RRCID -> 257100 COMPL. DATE 08/21/2010 TOTAL DEPTH 8728 PERF. 9044 - 12138

10	21173	X	2659	-0-	-18514	-0-	2659	2			N	-0-					-0-
11	20490	X	-0-	-0-	-20490	-0-					N	-0-					-0-
12	19468	X	2892	-0-	-16576	-0-	2892	2			N	-0-					-0-
01	16740	X	11340	-0-	-5400	-0-	11340	2			N	-0-					-0-
02	17963	X	17963	-0-	-0-	-0-	17963	2			N	-0-					-0-
*03	21232	X	21232	-0-	-0-	-0-	21232	2			N	-0-					-0-

ALLENCO WELL #: 4H RRCID -> 257102 COMPL. DATE 06/24/2010 TOTAL DEPTH 7479 PERF. 7619 - 9065

10	4433	X	2809	-0-	-1624	-0-	2809	2			N	-0-					-0-
11	4200	X	3286	-0-	-914	-0-	3286	2			N	-0-					-0-
12	3689	X	3173	-0-	-516	-0-	3173	2			N	-0-					-0-
01	3689	X	2910	-0-	-779	-0-	2910	2			N	-0-					-0-
02	3332	X	1698	-0-	-1634	-0-	1698	2			N	-0-					-0-
03	3410	X	1504	-0-	-1906	-0-	1504	2			N	-0-					-0-

HADLEY WELL #: 5H RRCID -> 257103 COMPL. DATE 10/03/2010 TOTAL DEPTH 7142 PERF. 7437 - 9376

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RODEO GROUNDS WELL #: 2H RRCID -> 257114 COMPL. DATE 11/09/2010 TOTAL DEPTH 7142 PERF. 8350 - 10502

10	18662	X	15540	-0-	-3122	-0-	15540	2			N	-0-					-0-
11	18060	X	15135	-0-	-2925	-0-	15135	2			N	-0-					-0-
12	17391	X	17367	-0-	-24	-0-	17367	2			N	-0-					-0-
01	17391	X	16793	-0-	-598	-0-	16793	2			N	-0-					-0-
02	15204	X	14279	-0-	-925	-0-	14279	2			N	-0-					-0-
03	17360	X	15413	-0-	-1947	-0-	15413	2			N	-0-					-0-

WHEELER WELL #: 1H RRCID -> 257119 COMPL. DATE 09/22/2011 TOTAL DEPTH 8856 PERF. 9153 - 11971

10	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		3667	-0-	3667	3667	3667	2			N	-0-					-0-
02	T. A.		4630	-0-	4630	8297	4630	2			N	-0-					-0-
03	T. A.		5675	-0-	5675	13972	5675	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

OLAI WELL #: 2H RRCID -> 257132 COMPL. DATE 09/24/2010 TOTAL DEPTH 6835 PERF. 7368 - 9175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5074	X	5074	-0-	-0-	-0-	5074	2			N	-0-					-0-
11	6108	X	6108	-0-	-0-	-0-	6108	2			N	-0-					-0-
12	8461	X	8461	-0-	-0-	-0-	8461	2			N	-0-					-0-
01	8532	X	8532	-0-	-0-	-0-	8532	2			N	-0-					-0-
02	5712	X	4092	-0-	-1620	-0-	4092	2			N	-0-					-0-
03	7006	X	1282	-0-	-5724	-0-	1282	2			N	-0-					-0-

FORD UNIT WELL #: 4H RRCID -> 257140 COMPL. DATE 10/13/2010 TOTAL DEPTH 7335 PERF. 7820 - 9939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11129	X	10054	-0-	-1075	-0-	10054	2			N	-0-					-0-
11	10680	X	9517	-0-	-1163	-0-	9517	2			N	-0-					-0-
12	10292	X	9556	-0-	-736	-0-	9556	2			N	-0-					-0-
01	10230	X	9506	-0-	-724	-0-	9506	2			N	-0-					-0-
02	9072	X	8407	-0-	-665	-0-	8407	2			N	-0-					-0-
03	10044	X	7421	-0-	-2623	-0-	7421	2			N	-0-					-0-

CORDELIA WELL #: 3H RRCID -> 257151 COMPL. DATE 10/02/2010 TOTAL DEPTH 7225 PERF. 7536 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22887	X	22887	-0-	-0-	-0-	22887	2			N	-0-					-0-
11	20284	X	20284	-0-	-0-	-0-	20284	2			N	-0-					-0-
12	20017	X	20017	-0-	-0-	-0-	20017	2			N	-0-					-0-
01	21510	X	21510	-0-	-0-	-0-	21510	2			N	-0-					-0-
02	18689	X	18689	-0-	-0-	-0-	18689	2			N	-0-					-0-
*03	19197	X	19197	-0-	-0-	-0-	19197	2			N	-0-					-0-

I G KENNON WELL #: 5H RRCID -> 257154 COMPL. DATE 09/02/2010 TOTAL DEPTH 7218 PERF. 7530 - 8802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LONESTAR WELL #: 3H RRCID -> 257158 COMPL. DATE 08/12/2010 TOTAL DEPTH 7075 PERF. 7394 - 12030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CENTREPORT WELL #: 4H RRCID -> 257194 COMPL. DATE 08/11/2011 TOTAL DEPTH 9456 PERF. 9835 - 14262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19127	X	531	-0-	-18596	-0-	531	2			N	-0-					-0-
11	16410	X	2028	-0-	-14382	-0-	2028	2			N	-0-					-0-
12	14725	X	12341	-0-	-2384	-0-	12341	2			N	-0-					-0-
01	15023	X	15023	-0-	-0-	-0-	15023	2			N	-0-					-0-
02	6900	X	6900	-0-	-0-	-0-	6900	2			N	-0-					-0-
03	12338	X	4064	-0-	-8274	-0-	4064	2			N	-0-					-0-

RAINTREE WELL #: 3H RRCID -> 257203 COMPL. DATE 09/18/2010 TOTAL DEPTH 8067 PERF. 8534 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13092	X	13092	-0-	-0-	-0-	13092	2			N	-0-					-0-
11	12810	X	10591	-0-	-2219	-0-	10591	2			N	-0-					-0-
12	13237	X	10952	-0-	-2285	-0-	10952	2			N	-0-					-0-
01	13237	X	12280	-0-	-957	-0-	12280	2			N	-0-					-0-
02	12410	X	12410	-0-	-0-	-0-	12410	2			N	-0-					-0-
03	13082	X	11190	-0-	-1892	-0-	11190	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

MAYFIELD 361 WELL #: 7H RRCID -> 257212 COMPL. DATE 05/08/2010 TOTAL DEPTH 6907 PERF. 7440 - 10173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		12087	-0-	12087	12087	12087	2			N	-0-					-0-
01	23117	X	11030	-0-	-12087	-0-	11030	2			N	-0-					-0-
02	10931	X	10931	-0-	-0-	-0-	10931	2			N	-0-					-0-
*03	12260	X	12260	-0-	-0-	-0-	12260	2			N	-0-					-0-

MATTINGLY WELL #: 1H RRCID -> 257226 COMPL. DATE 10/30/2010 TOTAL DEPTH 7441 PERF. 7695 - 9748

10	21142	X	12893	-0-	-8249	-0-	12893	2			N	-0-					-0-
11	19110	X	16526	-0-	-2584	-0-	16526	2			N	-0-					-0-
12	17019	X	16469	-0-	-550	-0-	16469	2			N	-0-					-0-
01	17019	X	14594	-0-	-2425	-0-	14594	2			N	-0-					-0-
02	15428	X	12029	-0-	-3399	-0-	12029	2			N	-0-					-0-
03	17081	X	15129	-0-	-1952	-0-	15129	2			N	-0-					-0-

PAGE WELL #: 4H RRCID -> 257229 COMPL. DATE 09/02/2010 TOTAL DEPTH 7430 PERF. 7610 - 9455

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIZE FAMILY-STEPHENS (SA) WELL #: 1H RRCID -> 257240 COMPL. DATE 10/30/2010 TOTAL DEPTH 6736 PERF. 7550 - 10437

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LONESTAR WELL #: 4H RRCID -> 257255 COMPL. DATE 08/12/2010 TOTAL DEPTH 7044 PERF. 7391 - 12230

10	7502	X	6368	-0-	-1134	-0-	6368	2			N	-0-					-0-
11	6540	X	2139	-0-	-4401	-0-	2139	2			N	-0-					-0-
12	6386	X	2509	-0-	-3877	-0-	2509	2			N	-0-					-0-
01	6355	X	-0-	-0-	-6355	-0-					N	-0-					-0-
02	5740	X	-0-	-0-	-5740	-0-					N	-0-					-0-
03	6355	X	4923	-0-	-1432	-0-	4923	2			N	-0-					-0-

WESTSIDE WELL #: 1H RRCID -> 257261 COMPL. DATE 10/29/2011 TOTAL DEPTH 6706 PERF. 7212 - 13824

10	63240	X	54561	-0-	-8679	-0-	54561	2			N	-0-					-0-
11	57330	X	40292	-0-	-17038	-0-	40292	2			N	-0-					-0-
12	58714	X	53209	-0-	-5505	-0-	53209	2			N	-0-					-0-
01	58063	X	54224	-0-	-3839	-0-	54224	2			N	-0-					-0-
02	51688	X	46997	-0-	-4691	-0-	46997	2			N	-0-					-0-
03	54560	X	48902	-0-	-5658	-0-	48902	2			N	-0-					-0-

PAGE WELL #: 5H RRCID -> 257264 COMPL. DATE 09/02/2010 TOTAL DEPTH 7428 PERF. 7650 - 9765

10	248	X	-0-	-0-	-248	-0-					N	-0-					-0-
11	240	X	-0-	-0-	-240	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MOUNT TABOR WELL #: 1H RRCID -> 257274 COMPL. DATE 01/22/2012 TOTAL DEPTH 7324 PERF. 7600 - 10214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37603	X	27292	-0-	-10311	-0-	27292	2			N	-0-					-0-
11	34020	X	25498	-0-	-8522	-0-	25498	2			N	-0-					-0-
12	33139	X	25580	-0-	-7559	-0-	25580	2			N	-0-					-0-
01	32209	X	24871	-0-	-7338	-0-	24871	2			N	-0-					-0-
02	26068	X	20228	-0-	-5840	-0-	20228	2			N	-0-					-0-
03	27280	X	23521	-0-	-3759	-0-	23521	2			N	-0-					-0-

LITTLE HOSS WELL #: D 8H RRCID -> 257287 COMPL. DATE 08/01/2010 TOTAL DEPTH 6425 PERF. 6952 - 11287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST HOWELL WELL #: 1H RRCID -> 257292 COMPL. DATE 04/08/2011 TOTAL DEPTH 8716 PERF. 9082 - 13666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HORNED FROG WELL #: 3H RRCID -> 257293 COMPL. DATE 08/18/2011 TOTAL DEPTH 7197 PERF. 8435 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21359	X	9315	-0-	-12044	-0-	9315	2			N	-0-					-0-
11	15240	X	10278	-0-	-4962	-0-	10278	2			N	-0-					-0-
12	14880	X	8130	-0-	-6750	-0-	8130	2			N	-0-					-0-
01	14880	X	8019	-0-	-6861	-0-	8019	2			N	-0-					-0-
02	11536	X	4468	-0-	-7068	-0-	4468	2			N	-0-					-0-
03	10633	X	970	-0-	-9663	-0-	970	2			N	-0-					-0-

SANDLIN WELL #: 4H RRCID -> 257303 COMPL. DATE 09/16/2010 TOTAL DEPTH 7124 PERF. 8010 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10044	X	2066	-0-	-7978	-0-	2066	2			N	-0-					-0-
11	9720	X	-0-	-0-	-9720	-0-					N	-0-					-0-
12	4619	X	-0-	-0-	-4619	-0-					N	-0-					-0-
01	4619	X	1412	-0-	-3207	-0-	1412	2			N	-0-					-0-
02	2604	X	-0-	-0-	-2604	-0-					N	-0-					-0-
03	2077	X	-0-	-0-	-2077	-0-					N	-0-					-0-

DIXIE RUTH WELL #: 7H RRCID -> 257319 COMPL. DATE 01/09/2011 TOTAL DEPTH 6666 PERF. 6961 - 11065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8029	X	6598	-0-	-1431	-0-	6598	2			N	-0-					-0-
11	7770	X	5063	-0-	-2707	-0-	5063	2			N	-0-					-0-
12	7533	X	4649	-0-	-2884	-0-	4649	2			N	-0-					-0-
01	6603	X	2240	-0-	-4363	-0-	2240	2			N	-0-					-0-
02	5964	X	1999	-0-	-3965	-0-	1999	2			N	-0-					-0-
03	6603	X	2387	-0-	-4216	-0-	2387	2			N	-0-					-0-

DOSKOCIL WELL #: 1H RRCID -> 257337 COMPL. DATE 01/30/2011 TOTAL DEPTH 8293 PERF. 9229 - 14442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32110	X	32110	-0-	-0-	-0-	32110	2			N	-0-					-0-
11	30387	X	30387	-0-	-0-	-0-	30387	2			N	-0-					-0-
12	31682	X	30060	-0-	-1622	-0-	30060	2			N	-0-					-0-
01	32116	X	28709	-0-	-3407	-0-	28709	2			N	-0-					-0-
02	29008	X	21574	-0-	-7434	-0-	21574	2			N	-0-					-0-
03	32116	X	7526	-0-	-24590	-0-	7526	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

BOGI WELL #: 2H RRCID -> 257340 COMPL. DATE 12/26/2010 TOTAL DEPTH 8050 PERF. 8180 - 11985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43214	X	35690	-0-	-7524	-0-	35690	2			N	-0-					-0-
11	36840	X	32201	-0-	-4639	-0-	32201	2			N	-0-					-0-
12	37789	X	33585	-0-	-4204	-0-	33585	2			N	-0-					-0-
01	36239	X	33202	-0-	-3037	-0-	33202	2			N	-0-					-0-
02	32284	X	28183	-0-	-4101	-0-	28183	2			N	-0-					-0-
03	35681	X	32195	-0-	-3486	-0-	32195	2			N	-0-					-0-

WHITE SOUTH WELL #: 1H RRCID -> 257342 COMPL. DATE 08/31/2010 TOTAL DEPTH 8238 PERF. 8670 - 12452

10	57009	X	56436	-0-	-573	-0-	56436	2			N	-0-					-0-
11	56550	X	51922	-0-	-4628	-0-	51922	2			N	-0-					-0-
12	58435	X	55678	-0-	-2757	-0-	55678	2			N	-0-					-0-
01	58435	X	54013	-0-	-4422	-0-	54013	2			N	-0-					-0-
02	51688	X	48105	-0-	-3583	-0-	48105	2			N	-0-					-0-
03	56451	X	49908	-0-	-6543	-0-	49908	2			N	-0-					-0-

STEPHENS WELL #: 4H RRCID -> 257347 COMPL. DATE 10/27/2010 TOTAL DEPTH 6647 PERF. 6850 - 8743

10	7794	X	7794	-0-	-0-	-0-	7794	2			N	-0-					-0-
11	7546	X	7546	-0-	-0-	-0-	7546	2			N	-0-					-0-
12	8556	X	7040	-0-	-1516	-0-	7040	2			N	-0-					-0-
01	8308	X	5793	-0-	-2515	-0-	5793	2			N	-0-					-0-
02	7252	X	6057	-0-	-1195	-0-	6057	2			N	-0-					-0-
03	7812	X	6767	-0-	-1045	-0-	6767	2			N	-0-					-0-

BALLARD WELL #: 1H RRCID -> 257349 COMPL. DATE 11/11/2010 TOTAL DEPTH 7418 PERF. 8190 - 10341

10	10726	X	8536	-0-	-2190	-0-	8536	2			N	-0-					-0-
11	10380	X	6372	-0-	-4008	-0-	6372	2			N	-0-					-0-
12	9951	X	9411	-0-	-540	-0-	9411	2			N	-0-					-0-
01	9765	X	8624	-0-	-1141	-0-	8624	2			N	-0-					-0-
02	8652	X	8304	-0-	-348	-0-	8304	2			N	-0-					-0-
03	9424	X	7931	-0-	-1493	-0-	7931	2			N	-0-					-0-

DUCK LAKE WELL #: 9H RRCID -> 257359 COMPL. DATE 07/29/2011 TOTAL DEPTH 7555 PERF. 7729 - 10191

10	15715	X	15715	-0-	-0-	-0-	15715	2			N	-0-					-0-
11	14898	X	14898	-0-	-0-	-0-	14898	2			N	-0-					-0-
12	14855	X	14855	-0-	-0-	-0-	14855	2			N	-0-					-0-
01	16275	X	16275	-0-	-0-	-0-	16275	2			N	-0-					-0-
02	14196	X	14157	-0-	-39	-0-	14157	2			N	-0-					-0-
*03	16803	X	16803	-0-	-0-	-0-	16803	2			N	-0-					-0-

I-20 JV WELL #: 7H RRCID -> 257360 COMPL. DATE 12/09/2010 TOTAL DEPTH 8268 PERF. 9190 - 11821

10	25854	X	20453	-0-	-5401	-0-	20453	2			N	-0-					-0-
11	24390	X	16142	-0-	-8248	-0-	16142	2			N	-0-					-0-
12	25203	X	17672	-0-	-7531	-0-	17672	2			N	-0-					-0-
01	22320	X	17812	-0-	-4508	-0-	17812	2			N	-0-					-0-
02	20160	X	16758	-0-	-3402	-0-	16758	2			N	-0-					-0-
03	20460	X	17225	-0-	-3235	-0-	17225	2			N	-0-					-0-

FOREST LANE WELL #: 2H RRCID -> 257361 COMPL. DATE 06/25/2010 TOTAL DEPTH 7501 PERF. 7714 - 10273

10	7657	X	6123	-0-	-1534	-0-	6123	2			N	-0-					-0-
11	6330	X	5096	-0-	-1234	-0-	5096	2			N	-0-					-0-
12	5084	X	3585	-0-	-1499	-0-	3585	2			N	-0-					-0-
01	6138	X	5848	-0-	-290	-0-	5848	2			N	-0-					-0-
02	5544	X	4180	-0-	-1364	-0-	4180	2			N	-0-					-0-
03	6138	X	5345	-0-	-793	-0-	5345	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

MERCADO WELL #: 4H RRCID -> 257362 COMPL. DATE 06/18/2010 TOTAL DEPTH 7040 PERF. 7415 - 11115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7471	X	78	-0-	-7393	-0-	78	2			N	-0-					-0-
11	600	X	211	-0-	-389	-0-	211	2			N	-0-					-0-
12	403	X	-0-	-0-	-403	-0-					N	-0-					-0-
01	341	X	315	-0-	-26	-0-	315	2			N	-0-					-0-
02	196	N	112	-0-	-84	-0-	112	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHARLES BARKER WELL #: 7H RRCID -> 257363 COMPL. DATE 06/14/2010 TOTAL DEPTH 7593 PERF. 8400 - 10026

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
12	3100	N	11418	-0-	8318	8318	11418	2			N	-0-					-0-
01	3100	N	10646	-0-	7546	15864	10646	2			N	-0-					-0-
02	2800	N	11652	-0-	8852	24716	11652	2			N	-0-					-0-
*03	36811	X	12095	-0-	-24716	-0-	12095	2			N	-0-					-0-

BILLY DAVENPORT WELL #: 5H RRCID -> 257378 COMPL. DATE 05/19/2010 TOTAL DEPTH 7144 PERF. 7900 - 10020

10	2883	X	-0-	-0-	-2883	-0-					N	-0-					-0-
11	2250	X	-0-	-0-	-2250	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

AIRPORT CROSSING WEST WELL #: 2H RRCID -> 257382 COMPL. DATE 09/24/2010 TOTAL DEPTH 8129 PERF. 8760 - 15724

10	26691	X	-0-	-0-	-26691	-0-					N	-0-					-0-
11	21060	X	227	-0-	-20833	-0-	227	2			N	-0-					-0-
12	558	X	-0-	-0-	-558	-0-					N	-0-					-0-
01	17246	X	17246	-0-	-0-	-0-	17246	2			N	-0-					-0-
02	25775	X	25775	-0-	-0-	-0-	25775	2			N	-0-					-0-
*03	30278	X	30278	-0-	-0-	-0-	30278	2			N	-0-					-0-

SHADY OAKS WELL #: 8H RRCID -> 257383 COMPL. DATE 10/12/2011 TOTAL DEPTH 6776 PERF. 7650 - 11037

10	47926	X	14410	-0-	-33516	-0-	14410	2			N	-0-					-0-
11	46380	X	10720	-0-	-35660	-0-	10720	2			N	-0-					-0-
12	36394	X	17346	-0-	-19048	-0-	17346	2			N	-0-					-0-
01	14415	X	6795	-0-	-7620	-0-	6795	2			N	-0-					-0-
02	13020	X	9131	-0-	-3889	-0-	9131	2			N	-0-					-0-
03	17360	X	14533	-0-	-2827	-0-	14533	2			N	-0-					-0-

SNEFFELS WELL #: 1H RRCID -> 257395 COMPL. DATE 11/16/2011 TOTAL DEPTH 6851 PERF. 7130 - 13810

10	70649	X	64836	-0-	-5813	-0-	64836	2			N	-0-					-0-
11	67770	X	60844	-0-	-6926	-0-	60844	2			N	-0-					-0-
12	69905	X	61964	-0-	-7941	-0-	61964	2			N	-0-					-0-
01	67084	X	60667	-0-	-6417	-0-	60667	2			N	-0-					-0-
02	60172	X	51728	-0-	-8444	-0-	51728	2			N	-0-					-0-
03	64821	X	57929	-0-	-6892	-0-	57929	2			N	-0-					-0-

STEPHENS WELL #: 5H RRCID -> 257399 COMPL. DATE 10/30/2010 TOTAL DEPTH 6705 PERF. 6925 - 9746

10	5642	X	4031	-0-	-1611	-0-	4031	2			N	-0-					-0-
11	5460	X	4503	-0-	-957	-0-	4503	2			N	-0-					-0-
12	5730	X	5730	-0-	-0-	-0-	5730	2			N	-0-					-0-
01	5580	X	5070	-0-	-510	-0-	5070	2			N	-0-					-0-
02	7120	X	7120	-0-	-0-	-0-	7120	2			N	-0-					-0-
*03	7537	X	7537	-0-	-0-	-0-	7537	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

EDGECLIFF D WELL #: 1H RRCID -> 257406 COMPL. DATE 06/29/2010 TOTAL DEPTH 7226 PERF. 7647 - 12096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26288	X	24074	-0-	-2214	-0-	24074	2			N	-0-					-0-
11	23250	X	23099	-0-	-151	-0-	23099	2			N	-0-					-0-
12	23188	X	22797	-0-	-391	-0-	22797	2			N	-0-					-0-
01	24087	X	21582	-0-	-2505	-0-	21582	2			N	-0-					-0-
02	21756	X	19935	-0-	-1821	-0-	19935	2			N	-0-					-0-
03	24087	X	21656	-0-	-2431	-0-	21656	2			N	-0-					-0-

HUSKEY WELL #: 1H RRCID -> 257407 COMPL. DATE 05/28/2010 TOTAL DEPTH 7239 PERF. 7540 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13299	X	8187	-0-	-5112	-0-	8187	2			N	-0-					-0-
11	12570	X	9918	-0-	-2652	-0-	9918	2			N	-0-					-0-
12	12090	X	6295	-0-	-5795	-0-	6295	2			N	-0-					-0-
01	11873	X	9236	-0-	-2637	-0-	9236	2			N	-0-					-0-
02	10142	X	10142	-0-	-0-	-0-	10142	2			N	-0-					-0-
*03	10872	X	10872	-0-	-0-	-0-	10872	2			N	-0-					-0-

CULLISON WELL #: 4H RRCID -> 257408 COMPL. DATE 06/28/2010 TOTAL DEPTH 7515 PERF. 7959 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8308	X	6313	-0-	-1995	-0-	6313	2			N	-0-					-0-
11	8040	X	5585	-0-	-2455	-0-	5585	2			N	-0-					-0-
12	7533	X	1956	-0-	-5577	-0-	1956	2			N	-0-					-0-
01	6975	X	1791	-0-	-5184	-0-	1791	2			N	-0-					-0-
02	5852	X	1269	-0-	-4583	-0-	1269	2			N	-0-					-0-
03	6324	X	3470	-0-	-2854	-0-	3470	2			N	-0-					-0-

CULLISON WELL #: 5H RRCID -> 257425 COMPL. DATE 06/28/2010 TOTAL DEPTH 7509 PERF. 7832 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9269	X	8108	-0-	-1161	-0-	8108	2			N	-0-					-0-
11	7469	X	7469	-0-	-0-	-0-	7469	2			N	-0-					-0-
12	8146	X	8146	-0-	-0-	-0-	8146	2			N	-0-					-0-
01	8810	X	8810	-0-	-0-	-0-	8810	2			N	-0-					-0-
02	7905	X	7905	-0-	-0-	-0-	7905	2			N	-0-					-0-
03	8153	X	8065	-0-	-88	-0-	8065	2			N	-0-					-0-

EDGECLIFF C WELL #: 4H RRCID -> 257432 COMPL. DATE 05/20/2010 TOTAL DEPTH 7167 PERF. 8110 - 12147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19902	X	11333	-0-	-8569	-0-	11333	2			N	-0-					-0-
11	17850	X	-0-	-0-	-17850	-0-					N	-0-					-0-
12	18445	X	-0-	-0-	-18445	-0-					N	-0-					-0-
01	17732	X	-0-	-0-	-17732	-0-					N	-0-					-0-
02	15064	X	4753	-0-	-10311	-0-	4753	2			N	-0-					-0-
*03	19136	X	19136	-0-	-0-	-0-	19136	2			N	-0-					-0-

GRAHAM A WELL #: 3H RRCID -> 257463 COMPL. DATE 09/01/2011 TOTAL DEPTH 7495 PERF. 8175 - 12901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31031	X	-0-	-0-	-31031	-0-					N	-0-					-0-
11	25710	X	-0-	-0-	-25710	-0-					N	-0-					-0-
12	26567	X	17743	-0-	-8824	-0-	17743	2			N	-0-					-0-
01	26567	X	1438	-0-	-25129	-0-	1438	2			N	-0-					-0-
02	8792	X	-0-	-0-	-8792	-0-					N	-0-					-0-
03	17732	X	-0-	-0-	-17732	-0-					N	-0-					-0-

STONE MYERS WELL #: 1H RRCID -> 257476 COMPL. DATE 05/14/2010 TOTAL DEPTH 7642 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
SANDLIN WELL #: 3H RRCID -> 257507 COMPL. DATE 09/16/2010 TOTAL DEPTH 7083 PERF. 7700 - 11438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RALPH WELL #: 1H RRCID -> 257517 COMPL. DATE 01/02/2011 TOTAL DEPTH 7361 PERF. 7575 - 9402

10	18631	X	10967	-0-	-7664	-0-	10967	2			N	-0-					-0-
11	17460	X	14953	-0-	-2507	-0-	14953	2			N	-0-					-0-
12	17546	X	16659	-0-	-887	-0-	16659	2			N	-0-					-0-
01	17546	X	17000	-0-	-546	-0-	17000	2			N	-0-					-0-
02	13944	X	13913	-0-	-31	-0-	13913	2			N	-0-					-0-
03	16647	X	14550	-0-	-2097	-0-	14550	2			N	-0-					-0-

BRANSOM WELL #: 4H RRCID -> 257519 COMPL. DATE 01/30/2011 TOTAL DEPTH 7383 PERF. 7823 - 10077

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHADY OAKS WELL #: 9H RRCID -> 257532 COMPL. DATE 10/21/2011 TOTAL DEPTH 6756 PERF. 7415 - 12240

10	37355	X	-0-	-0-	-37355	-0-					N	-0-					-0-
11	32820	X	-0-	-0-	-32820	-0-					N	-0-					-0-
12	1116	X	-0-	-0-	-1116	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	3901	X	3901	-0-	-0-	-0-	3901	2			N	-0-					-0-
*03	15188	X	15188	-0-	-0-	-0-	15188	2			N	-0-					-0-

KING B WELL #: 1H RRCID -> 257546 COMPL. DATE 03/01/2011 TOTAL DEPTH 7190 PERF. 7516 - 13606

10	49972	X	42410	-0-	-7562	-0-	42410	2			N	-0-					-0-
11	48360	X	38199	-0-	-10161	-0-	38199	2			N	-0-					-0-
12	49011	X	40662	-0-	-8349	-0-	40662	2			N	-0-					-0-
01	48019	X	39757	-0-	-8262	-0-	39757	2			N	-0-					-0-
02	41720	X	35353	-0-	-6367	-0-	35353	2			N	-0-					-0-
03	42408	X	37623	-0-	-4785	-0-	37623	2			N	-0-					-0-

MATTINGLY WELL #: 2H RRCID -> 257563 COMPL. DATE 10/30/2010 TOTAL DEPTH 7434 PERF. 7697 - 9645

10	9052	X	8196	-0-	-856	-0-	8196	2			N	-0-					-0-
11	8310	X	6908	-0-	-1402	-0-	6908	2			N	-0-					-0-
12	8401	X	7513	-0-	-888	-0-	7513	2			N	-0-					-0-
01	8498	X	8498	-0-	-0-	-0-	8498	2			N	-0-					-0-
02	8287	X	8287	-0-	-0-	-0-	8287	2			N	-0-					-0-
*03	9302	X	9302	-0-	-0-	-0-	9302	2			N	-0-					-0-

RIVERCREST WELL #: S 8H RRCID -> 257564 COMPL. DATE 05/10/2010 TOTAL DEPTH 6930 PERF. 7275 - 10909

10	33325	X	30154	-0-	-3171	-0-	30154	2			N	-0-					-0-
11	32250	X	31323	-0-	-927	-0-	31323	2			N	-0-					-0-
12	32116	X	28457	-0-	-3659	-0-	28457	2			N	-0-					-0-
01	32116	X	28261	-0-	-3855	-0-	28261	2			N	-0-					-0-
02	29232	X	27035	-0-	-2197	-0-	27035	2			N	-0-					-0-
*03	32967	X	32967	-0-	-0-	-0-	32967	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

NORTH FORK WELL #: 2H RRCID -> 257566 COMPL. DATE 09/25/2010 TOTAL DEPTH 8034 PERF. 8200 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8928	X	7738	-0-	-1190	-0-	7738	2			N	-0-					-0-
11	8280	X	6930	-0-	-1350	-0-	6930	2			N	-0-					-0-
12	8370	X	6676	-0-	-1694	-0-	6676	2			N	-0-					-0-
01	8153	X	5962	-0-	-2191	-0-	5962	2			N	-0-					-0-
02	7364	X	5244	-0-	-2120	-0-	5244	2			N	-0-					-0-
03	7750	X	5784	-0-	-1966	-0-	5784	2			N	-0-					-0-

SARGE WELL #: 1H RRCID -> 257568 COMPL. DATE 11/07/2011 TOTAL DEPTH 6742 PERF. 6955 - 9390

10	15891	X	15891	-0-	-0-	-0-	15891	2			N	-0-					-0-
11	14760	X	7899	-0-	-6861	-0-	7899	2			N	-0-					-0-
12	15252	X	4389	-0-	-10863	-0-	4389	2			N	-0-					-0-
01	15903	X	9689	-0-	-6214	-0-	9689	2			N	-0-					-0-
02	14364	X	5879	-0-	-8485	-0-	5879	2			N	-0-					-0-
03	15903	X	-0-	-0-	-15903	-0-					N	-0-					-0-

TURNBOW WELL #: 1H RRCID -> 257570 COMPL. DATE 11/10/2010 TOTAL DEPTH 7419 PERF. 8400 - 9402

10	2449	X	2447	-0-	-2	-0-	2447	2			N	-0-					-0-
11	2463	X	2463	-0-	-0-	-0-	2463	2			N	-0-					-0-
12	2387	N	2361	-0-	-26	-0-	2361	2			N	-0-					-0-
01	2449	N	2347	-0-	-102	-0-	2347	2			N	-0-					-0-
02	2296	N	1993	-0-	-303	-0-	1993	2			N	-0-					-0-
03	2356	N	2211	-0-	-145	-0-	2211	2			N	-0-					-0-

CORDELIA WELL #: 2H RRCID -> 257571 COMPL. DATE 10/01/2010 TOTAL DEPTH 7307 PERF. 7513 - 11405

10	10819	X	-0-	-0-	-10819	-0-					N	-0-					-0-
11	9900	X	-0-	-0-	-9900	-0-					N	-0-					-0-
12	8742	X	4975	-0-	-3767	-0-	4975	2			N	-0-					-0-
01	3534	X	2413	-0-	-1121	-0-	2413	2			N	-0-					-0-
02	5832	X	5832	-0-	-0-	-0-	5832	2			N	-0-					-0-
*03	6826	X	6826	-0-	-0-	-0-	6826	2			N	-0-					-0-

LAZY UNIT WELL #: 1H RRCID -> 257584 COMPL. DATE 03/13/2011 TOTAL DEPTH 7874 PERF. 8585 - 11700

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOGI WELL #: 3H RRCID -> 257585 COMPL. DATE 03/13/2011 TOTAL DEPTH 8104 PERF. 8111 - 12000

10	46965	X	42654	-0-	-4311	-0-	42654	2			N	-0-					-0-
11	43740	X	39154	-0-	-4586	-0-	39154	2			N	-0-					-0-
12	43400	X	40762	-0-	-2638	-0-	40762	2			N	-0-					-0-
01	42904	X	42513	-0-	-391	-0-	42513	2			N	-0-					-0-
02	38752	X	35596	-0-	-3156	-0-	35596	2			N	-0-					-0-
03	42656	X	38823	-0-	-3833	-0-	38823	2			N	-0-					-0-

LITTLE HOSS WELL #: E 2H RRCID -> 257587 COMPL. DATE 01/12/2011 TOTAL DEPTH 6491 PERF. 6850 - 10248

10	7037	X	6228	-0-	-809	-0-	6222	2	6	9	N	5					22
11	6150	X	4070	-0-	-2080	-0-	4062	2	8	9	N	7	17	1			12
12	3146	X	3146	-0-	-0-	-0-	3146	2			N	-0-					12
01	6231	X	2835	-0-	-3396	-0-	2832	2	3	9	N	3					15
02	5628	X	4985	-0-	-643	-0-	4978	2	7	9	N	6					21
03	6231	X	4578	-0-	-1653	-0-	4578	2			N	-0-	13	1			8

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

EAST ALLEN WELL #: 2H RRCID -> 257588 COMPL. DATE 09/26/2010 TOTAL DEPTH 7335 PERF. 7704 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15170	X	15170	-0-	-0-	-0-	15170	2			N	-0-					-0-
11	8430	X	8297	-0-	-133	-0-	8297	2			N	-0-					-0-
12	13919	X	7372	-0-	-6547	-0-	7372	2			N	-0-					-0-
01	13919	X	732	-0-	-13187	-0-	732	2			N	-0-					-0-
02	12572	X	-0-	-0-	-12572	-0-					N	-0-					-0-
03	13919	X	-0-	-0-	-13919	-0-					N	-0-					-0-

DUCK LAKE WELL #: 7H RRCID -> 257589 COMPL. DATE 07/27/2011 TOTAL DEPTH 7697 PERF. 7763 - 9238

10	4898	X	-0-	-0-	-4898	-0-					N	-0-					-0-
11	3960	X	-0-	-0-	-3960	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PARNELL WELL #: 11H RRCID -> 257590 COMPL. DATE 12/29/2010 TOTAL DEPTH 7180 PERF. 7292 - 11323

10	15280	X	15280	-0-	-0-	-0-	15280	2			N	-0-					-0-
11	15844	X	15844	-0-	-0-	-0-	15844	2			N	-0-					-0-
12	16202	X	16202	-0-	-0-	-0-	16202	2			N	-0-					-0-
01	16990	X	16990	-0-	-0-	-0-	16990	2			N	-0-					-0-
02	15233	X	15233	-0-	-0-	-0-	15233	2			N	-0-					-0-
*03	16790	X	16790	-0-	-0-	-0-	16790	2			N	-0-					-0-

FIELDERDALE WELL #: 2H RRCID -> 257592 COMPL. DATE 12/23/2010 TOTAL DEPTH 8323 PERF. 8482 - 11402

10	18817	X	18666	-0-	-151	-0-	18666	2			N	-0-					-0-
11	18345	X	18345	-0-	-0-	-0-	18345	2			N	-0-					-0-
12	18635	X	18635	-0-	-0-	-0-	18635	2			N	-0-					-0-
01	18321	X	17752	-0-	-569	-0-	17752	2			N	-0-					-0-
02	16548	X	15350	-0-	-1198	-0-	15350	2			N	-0-					-0-
03	18321	X	16587	-0-	-1734	-0-	16587	2			N	-0-					-0-

DOC OWEN WELL #: 4H RRCID -> 257593 COMPL. DATE 12/20/2010 TOTAL DEPTH 6925 PERF. 7460 - 9969

10	10354	X	9503	-0-	-851	-0-	9503	2			N	-0-					-0-
11	9810	X	8990	-0-	-820	-0-	8990	2			N	-0-					-0-
12	10044	X	9185	-0-	-859	-0-	9185	2			N	-0-					-0-
01	9765	X	8744	-0-	-1021	-0-	8744	2			N	-0-					-0-
02	8736	X	7800	-0-	-936	-0-	7800	2			N	-0-					-0-
03	9517	X	8277	-0-	-1240	-0-	8277	2			N	-0-					-0-

RALL RANCH WELL #: 9H RRCID -> 257596 COMPL. DATE 09/07/2011 TOTAL DEPTH 6888 PERF. 7730 - 13145

10	23994	X	-0-	-0-	-23994	-0-					N	-0-					-0-
11	23220	X	13207	-0-	-10013	-0-	13207	2			N	-0-					-0-
12	23994	X	5177	-0-	-18817	-0-	5177	2			N	-0-					-0-
01	23405	X	11267	-0-	-12138	-0-	11267	2			N	-0-					-0-
02	21223	X	21223	-0-	-0-	-0-	21223	2			N	-0-					-0-
*03	20592	X	20592	-0-	-0-	-0-	20592	2			N	-0-					-0-

CHRISTIAN SCHOOL WELL #: 2H RRCID -> 257598 COMPL. DATE 04/16/2011 TOTAL DEPTH 7028 PERF. 7230 - 11426

10	19158	X	13413	-0-	-5745	-0-	13413	2			N	-0-					-0-
11	18540	X	12066	-0-	-6474	-0-	12066	2			N	-0-					-0-
12	19158	X	11959	-0-	-7199	-0-	11959	2			N	-0-					-0-
01	15500	X	11772	-0-	-3728	-0-	11772	2			N	-0-					-0-
02	14000	X	12936	-0-	-1064	-0-	12936	2			N	-0-					-0-
03	13423	X	12365	-0-	-1058	-0-	12365	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LITTLE HOSS WELL #: E 4H RRCID -> 257607 COMPL. DATE 01/12/2011 TOTAL DEPTH 6419 PERF. 7255 - 10715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEBURNE PROPANE WELL #: 1H RRCID -> 257611 COMPL. DATE 05/14/2010 TOTAL DEPTH 7150 PERF. 9048 - 13197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26908	X	24796	-0-	-2112	-0-	24796	2			N	-0-					-0-
11	24930	X	21847	-0-	-3083	-0-	21847	2			N	-0-					-0-
12	29605	X	25427	-0-	-4178	-0-	25427	2			N	-0-					-0-
01	29605	X	25964	-0-	-3641	-0-	25964	2			N	-0-					-0-
02	26740	X	23824	-0-	-2916	-0-	23824	2			N	-0-					-0-
03	25420	X	23346	-0-	-2074	-0-	23346	2			N	-0-					-0-

CHILDS KELLEY A WELL #: 2H RRCID -> 257612 COMPL. DATE 11/12/2010 TOTAL DEPTH 9830 PERF.10498 - 13793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37820	X	32565	-0-	-5255	-0-	32565	2			N	-0-					-0-
11	35580	X	30408	-0-	-5172	-0-	30408	2			N	-0-					-0-
12	35092	X	30581	-0-	-4511	-0-	30581	2			N	-0-					-0-
01	33511	X	29933	-0-	-3578	-0-	29933	2			N	-0-					-0-
02	29820	X	26083	-0-	-3737	-0-	26083	2			N	-0-					-0-
03	32550	X	28224	-0-	-4326	-0-	28224	2			N	-0-					-0-

DOC OWEN WELL #: 3H RRCID -> 257618 COMPL. DATE 12/20/2010 TOTAL DEPTH 6925 PERF. 7295 - 10193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10230	X	9810	-0-	-420	-0-	9810	2			N	-0-					-0-
11	10020	X	9318	-0-	-702	-0-	9318	2			N	-0-					-0-
12	10354	X	9740	-0-	-614	-0-	9740	2			N	-0-					-0-
01	10354	X	9542	-0-	-812	-0-	9542	2			N	-0-					-0-
02	9128	X	7815	-0-	-1313	-0-	7815	2			N	-0-					-0-
*03	15361	X	15361	-0-	-0-	-0-	15361	2			N	-0-					-0-

AC STONE UNIT WELL #: 1H RRCID -> 257623 COMPL. DATE 06/11/2010 TOTAL DEPTH 7870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCKING HORSE WELL #: 9H RRCID -> 257624 COMPL. DATE 09/29/2010 TOTAL DEPTH 8400 PERF. 8540 - 12035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24707	X	24234	-0-	-473	-0-	24234	2			N	-0-					-0-
11	23514	X	23514	-0-	-0-	-0-	23514	2			N	-0-					-0-
12	24155	X	24155	-0-	-0-	-0-	24155	2			N	-0-					-0-
01	24242	X	22736	-0-	-1506	-0-	22736	2			N	-0-					-0-
02	21952	X	19634	-0-	-2318	-0-	19634	2			N	-0-					-0-
03	24304	X	22696	-0-	-1608	-0-	22696	2			N	-0-					-0-

BRUDER WELL #: 1H RRCID -> 257625 COMPL. DATE 02/17/2012 TOTAL DEPTH 8171 PERF. 9028 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	52421	X	44221	-0-	-8200	-0-	44221	2			N	-0-					-0-
11	48570	X	41960	-0-	-6610	-0-	41960	2			N	-0-					-0-
12	49259	X	42555	-0-	-6704	-0-	42555	2			N	-0-					-0-
01	48081	X	41424	-0-	-6657	-0-	41424	2			N	-0-					-0-
02	43428	X	36693	-0-	-6735	-0-	36693	2			N	-0-					-0-
03	44206	X	39443	-0-	-4763	-0-	39443	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

BRANSOM WELL #: 6H RRCID -> 257627 COMPL. DATE 02/01/2011 TOTAL DEPTH 7366 PERF. 8112 - 10531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KING B WELL #: 2H RRCID -> 257634 COMPL. DATE 03/01/2011 TOTAL DEPTH 7162 PERF. 7460 - 13594

10	63550	X	55846	-0-	-7704	-0-	55846	2			N	-0-					-0-
11	60090	X	57724	-0-	-2366	-0-	57724	2			N	-0-					-0-
12	62093	X	61325	-0-	-768	-0-	61325	2			N	-0-					-0-
01	62093	X	56569	-0-	-5524	-0-	56569	2			N	-0-					-0-
02	53872	X	48397	-0-	-5475	-0-	48397	2			N	-0-					-0-
03	61318	X	52036	-0-	-9282	-0-	52036	2			N	-0-					-0-

FELLOWSHIP WELL #: 7H RRCID -> 257640 COMPL. DATE 11/04/2010 TOTAL DEPTH 8218 PERF. 9250 - 11221

10	806	X	-0-	-0-	-806	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WELLIVER WELL #: 7H RRCID -> 257678 COMPL. DATE 07/03/2010 TOTAL DEPTH 7148 PERF. 7403 - 9746

10	7130	X	5774	-0-	-1356	-0-	5774	2			N	-0-					-0-
11	7260	X	5440	-0-	-1820	-0-	5440	2			N	-0-					-0-
12	7502	X	5696	-0-	-1806	-0-	5696	2			N	-0-					-0-
01	7502	X	5550	-0-	-1952	-0-	5550	2			N	-0-					-0-
02	5208	X	3621	-0-	-1587	-0-	3621	2			N	-0-					-0-
*03	6323	X	6323	-0-	-0-	-0-	6323	2			N	-0-					-0-

WAKEMAN WELL #: 3H RRCID -> 257688 COMPL. DATE 05/30/2010 TOTAL DEPTH 7393 PERF. 8076 - 10967

10	12121	X	6714	-0-	-5407	-0-	6714	2			N	-0-					-0-
11	7830	X	5471	-0-	-2359	-0-	5471	2			N	-0-					-0-
12	527	X	-0-	-0-	-527	-0-					N	-0-					-0-
01	527	X	-0-	-0-	-527	-0-					N	-0-					-0-
02	476	X	-0-	-0-	-476	-0-					N	-0-					-0-
03	527	X	-0-	-0-	-527	-0-					N	-0-					-0-

RIVER OAKS WELL #: 1H RRCID -> 257700 COMPL. DATE 11/02/2011 TOTAL DEPTH 6736 PERF. 7555 - 11649

10	21824	X	-0-	-0-	-21824	-0-					N	-0-					-0-
11	24420	X	-0-	-0-	-24420	-0-					N	-0-					-0-
12	25234	X	-0-	-0-	-25234	-0-					N	-0-					-0-
01	25234	X	-0-	-0-	-25234	-0-					N	-0-					-0-
02	16911	X	16911	-0-	-0-	-0-	16911	2			N	-0-					-0-
*03	31872	X	31872	-0-	-0-	-0-	31872	2			N	-0-					-0-

CHANEY WELL #: 3H RRCID -> 257701 COMPL. DATE 09/11/2010 TOTAL DEPTH 7455 PERF. 7900 - 10702

10	17918	X	16360	-0-	-1558	-0-	16360	2			N	-0-					-0-
11	16950	X	16116	-0-	-834	-0-	16116	2			N	-0-					-0-
12	16928	X	16928	-0-	-0-	-0-	16928	2			N	-0-					-0-
01	16621	X	16621	-0-	-0-	-0-	16621	2			N	-0-					-0-
02	15036	X	14604	-0-	-432	-0-	14604	2			N	-0-					-0-
03	16926	X	14252	-0-	-2674	-0-	14252	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

MAYFIELD 361 WELL #: 6H RRCID -> 257704 COMPL. DATE 05/08/2010 TOTAL DEPTH 6946 PERF. 7779 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402	X	926	-0-	-3476	-0-	926	2			N	-0-					-0-
11	3180	X	2023	-0-	-1157	-0-	2023	2			N	-0-					-0-
12	8346	X	8346	-0-	-0-	-0-	8346	2			N	-0-					-0-
01	9094	X	9094	-0-	-0-	-0-	9094	2			N	-0-					-0-
02	7763	X	7763	-0-	-0-	-0-	7763	2			N	-0-					-0-
*03	6344	X	6344	-0-	-0-	-0-	6344	2			N	-0-					-0-

PALOS VERDES WELL #: 2H RRCID -> 257707 COMPL. DATE 05/02/2012 TOTAL DEPTH 8346 PERF. 8601 - 13154

10	35867	X	-0-	-0-	-35867	-0-					N	-0-					-0-
11	28140	X	-0-	-0-	-28140	-0-					N	-0-					-0-
12	4557	X	-0-	-0-	-4557	-0-					N	-0-					-0-
01	1116	X	-0-	-0-	-1116	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COOPER WELL #: 14H RRCID -> 257709 COMPL. DATE 10/05/2010 TOTAL DEPTH 7196 PERF. 7420 - 11051

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIG DADDY WELL #: 1H RRCID -> 257711 COMPL. DATE 09/25/2010 TOTAL DEPTH 7359 PERF. 7775 - 11337

10	26970	X	7192	-0-	-19778	-0-	7192	2			N	-0-					-0-
11	37381	X	37381	-0-	-0-	-0-	37381	2			N	-0-					-0-
12	27806	X	27806	-0-	-0-	-0-	27806	2			N	-0-					-0-
01	16578	X	16578	-0-	-0-	-0-	16578	2			N	-0-					-0-
02	22764	X	5128	-0-	-17636	-0-	5128	2			N	-0-					-0-
03	0	W	42607	-0-	42607	42607	42607	2			N	-0-					-0-

RISINGER WELL #: 8H RRCID -> 257712 COMPL. DATE 10/05/2010 TOTAL DEPTH 7091 PERF. 7380 - 10078

10	11036	X	10140	-0-	-896	-0-	10140	2			N	-0-					-0-
11	10680	X	9702	-0-	-978	-0-	9702	2			N	-0-					-0-
12	11036	X	10486	-0-	-550	-0-	10486	2			N	-0-					-0-
01	11194	X	11194	-0-	-0-	-0-	11194	2			N	-0-					-0-
02	12775	X	12775	-0-	-0-	-0-	12775	2			N	-0-					-0-
*03	14970	X	14970	-0-	-0-	-0-	14970	2			N	-0-					-0-

LITTLE HOSS WELL #: V 4H RRCID -> 257721 COMPL. DATE 06/23/2010 TOTAL DEPTH 6366 PERF. 6724 - 10336

10	10447	X	9805	-0-	-642	-0-	9700	2	105	9	N	95	139	1			40
11	10110	X	9830	-0-	-280	-0-	9724	2	106	9	N	96	70	1			66
12	10812	X	10812	-0-	-0-	-0-	10673	2	139	9	N	126	72	1			120
01	10726	X	10726	-0-	-0-	-0-	10620	2	106	9	N	96	140	1			76
02	9408	X	7738	-0-	-1670	-0-	7669	2	69	9	N	63	71	1			68
03	10416	X	7788	-0-	-2628	-0-	7727	2	61	9	N	55	64	1			59

WELBORN WELL #: 3H RRCID -> 257722 COMPL. DATE 11/20/2010 TOTAL DEPTH 7886 PERF. 8532 - 10142

10	10137	X	7246	-0-	-2891	-0-	7246	2			N	-0-					-0-
11	8880	X	6819	-0-	-2061	-0-	6819	2			N	-0-					-0-
12	8060	X	6030	-0-	-2030	-0-	6030	2			N	-0-					-0-
01	7936	X	5750	-0-	-2186	-0-	5750	2			N	-0-					-0-
02	6860	X	3789	-0-	-3071	-0-	3789	2			N	-0-					-0-
03	7254	X	5384	-0-	-1870	-0-	5384	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FIELDERDALE WELL #: 3H RRCID -> 257723 COMPL. DATE 12/23/2010 TOTAL DEPTH 8603 PERF. 8691 - 11056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRWD BEND WELL #: 1H RRCID -> 257727 COMPL. DATE 10/29/2010 TOTAL DEPTH 7117 PERF. 7445 - 11157

10	45694	X	31955	-0-	-13739	-0-	31955	2			N	-0-					-0-
11	43410	X	37940	-0-	-5470	-0-	37940	2			N	-0-					-0-
12	44857	X	41261	-0-	-3596	-0-	41261	2			N	-0-					-0-
01	44020	X	41046	-0-	-2974	-0-	41046	2			N	-0-					-0-
02	38808	X	36019	-0-	-2789	-0-	36019	2			N	-0-					-0-
03	41261	X	38967	-0-	-2294	-0-	38967	2			N	-0-					-0-

HOME RUN WELL #: 1H RRCID -> 257730 COMPL. DATE 09/19/2011 TOTAL DEPTH 6823 PERF. 7640 - 12741

10	52638	X	44203	-0-	-8435	-0-	44203	2			Y	-0-					-0-
11	50940	X	39169	-0-	-11771	-0-	39169	2			Y	-0-					-0-
12	62961	X	37029	-0-	-25932	-0-	37029	2			Y	-0-					-0-
01	58590	X	36216	-0-	-22374	-0-	36216	2			Y	-0-					-0-
02	43344	X	32505	-0-	-10839	-0-	32505	2			Y	-0-					-0-
03	44206	X	34109	-0-	-10097	-0-	34109	2			Y	-0-					-0-

WELCH WELL #: 1H RRCID -> 257735 COMPL. DATE 11/12/2010 TOTAL DEPTH 7611 PERF. 7900 - 13782

10	20677	X	19428	-0-	-1249	-0-	19428	2			N	-0-					-0-
11	20010	X	11823	-0-	-8187	-0-	11823	2			N	-0-					-0-
12	19437	X	11483	-0-	-7954	-0-	11483	2			N	-0-					-0-
01	19437	X	15797	-0-	-3640	-0-	15797	2			N	-0-					-0-
02	17556	X	-0-	-0-	-17556	-0-					N	-0-					-0-
03	19437	X	-0-	-0-	-19437	-0-					N	-0-					-0-

BRANSOM WELL #: 5H RRCID -> 257741 COMPL. DATE 01/30/2011 TOTAL DEPTH 7344 PERF. 8018 - 10653

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOGI WELL #: 5H RRCID -> 257742 COMPL. DATE 01/11/2011 TOTAL DEPTH 8053 PERF. 8401 - 11028

10	48174	X	44008	-0-	-4166	-0-	44008	2			N	-0-					-0-
11	43980	X	39617	-0-	-4363	-0-	39617	2			N	-0-					-0-
12	43640	X	43640	-0-	-0-	-0-	43640	2			N	-0-					-0-
01	44020	X	38028	-0-	-5992	-0-	38028	2			N	-0-					-0-
02	39760	X	36922	-0-	-2838	-0-	36922	2			N	-0-					-0-
03	44020	X	38963	-0-	-5057	-0-	38963	2			N	-0-					-0-

RISINGER WELL #: 7H RRCID -> 257743 COMPL. DATE 10/06/2010 TOTAL DEPTH 7097 PERF. 7440 - 12014

10	9062	X	9062	-0-	-0-	-0-	9062	2			N	-0-					-0-
11	8559	X	8559	-0-	-0-	-0-	8559	2			N	-0-					-0-
12	9548	X	8854	-0-	-694	-0-	8854	2			N	-0-					-0-
01	9548	X	6685	-0-	-2863	-0-	6685	2			N	-0-					-0-
02	8624	X	8013	-0-	-611	-0-	8013	2			N	-0-					-0-
*03	11093	X	11093	-0-	-0-	-0-	11093	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

HART WELL #: 2H RRCID -> 257748 COMPL. DATE 12/23/2010 TOTAL DEPTH 8728 PERF. 8960 - 13107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34844	X	32587	-0-	-2257	-0-	32587	2			N	-0-					-0-
11	33720	X	31205	-0-	-2515	-0-	31205	2			N	-0-					-0-
12	34844	X	31566	-0-	-3278	-0-	31566	2			N	-0-					-0-
01	32581	X	29681	-0-	-2900	-0-	29681	2			N	-0-					-0-
02	29428	X	26953	-0-	-2475	-0-	26953	2			N	-0-					-0-
03	32581	X	30224	-0-	-2357	-0-	30224	2			N	-0-					-0-

WEST WILLIS WELL #: 3H RRCID -> 257777 COMPL. DATE 11/14/2011 TOTAL DEPTH 7349 PERF. 7852 - 12347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24858	X	24858	-0-	-0-	-0-	24858	2			N	-0-					-0-
11	23760	X	22960	-0-	-800	-0-	22960	2			N	-0-					-0-
12	24645	X	17676	-0-	-6969	-0-	17676	2			N	-0-					-0-
01	24862	X	13740	-0-	-11122	-0-	13740	2			N	-0-					-0-
02	22456	X	-0-	-0-	-22456	-0-					N	-0-					-0-
03	24862	X	-0-	-0-	-24862	-0-					N	-0-					-0-

TAR HEEL WELL #: 1H RRCID -> 257782 COMPL. DATE 09/17/2010 TOTAL DEPTH 6929 PERF. 7170 - 8897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6606	X	6606	-0-	-0-	-0-	6606	2			N	-0-					-0-
11	8485	X	8485	-0-	-0-	-0-	8485	2			N	-0-					-0-
12	9711	X	9711	-0-	-0-	-0-	9711	2			N	-0-					-0-
01	12208	X	12208	-0-	-0-	-0-	12208	2			N	-0-					-0-
02	10158	X	10158	-0-	-0-	-0-	10158	2			N	-0-					-0-
*03	10452	X	10452	-0-	-0-	-0-	10452	2			N	-0-					-0-

FIELDERDALE WELL #: 4H RRCID -> 257788 COMPL. DATE 12/23/2010 TOTAL DEPTH 8354 PERF. 8569 - 10839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7068	X	1114	-0-	-5954	-0-	1114	2			N	-0-					-0-
11	6150	X	3211	-0-	-2939	-0-	3211	2			N	-0-					-0-
12	9299	X	9299	-0-	-0-	-0-	9299	2			N	-0-					-0-
01	11501	X	11501	-0-	-0-	-0-	11501	2			N	-0-					-0-
02	10043	X	10043	-0-	-0-	-0-	10043	2			N	-0-					-0-
*03	14003	X	14003	-0-	-0-	-0-	14003	2			N	-0-					-0-

SCHWARZ WELL #: 1H RRCID -> 257790 COMPL. DATE 10/30/2010 TOTAL DEPTH 7109 PERF. 7568 - 10267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16802	X	11247	-0-	-5555	-0-	11247	2			N	-0-					-0-
11	15240	X	10308	-0-	-4932	-0-	10308	2			N	-0-					-0-
12	15345	X	12567	-0-	-2778	-0-	12567	2			N	-0-					-0-
01	15221	X	12455	-0-	-2766	-0-	12455	2			N	-0-					-0-
02	12379	X	12379	-0-	-0-	-0-	12379	2			N	-0-					-0-
03	12555	X	11956	-0-	-599	-0-	11956	2			N	-0-					-0-

CHRISTIAN SCHOOL WELL #: 5H RRCID -> 257791 COMPL. DATE 04/18/2011 TOTAL DEPTH 7090 PERF. 7309 - 11845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15531	X	13092	-0-	-2439	-0-	13092	2			N	-0-					-0-
11	15030	X	11655	-0-	-3375	-0-	11655	2			N	-0-					-0-
12	14198	X	10581	-0-	-3617	-0-	10581	2			N	-0-					-0-
01	14198	X	2431	-0-	-11767	-0-	2431	2			N	-0-					-0-
02	12824	X	9823	-0-	-3001	-0-	9823	2			N	-0-					-0-
03	13082	X	11670	-0-	-1412	-0-	11670	2			N	-0-					-0-

BRANSOM WELL #: 2H RRCID -> 257793 COMPL. DATE 01/28/2011 TOTAL DEPTH 7578 PERF. 7951 - 9832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3461	X	3461	-0-	-0-	-0-	3461	2			N	-0-					-0-
11	1770	X	-0-	-0-	-1770	-0-					N	-0-					-0-
12	5019	X	5019	-0-	-0-	-0-	5019	2			N	-0-					-0-
01	3472	X	818	-0-	-2654	-0-	818	2			N	-0-					-0-
02	3136	X	-0-	-0-	-3136	-0-					N	-0-					-0-
03	3472	X	-0-	-0-	-3472	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

BOGI WELL #: 4H RRCID -> 257794 COMPL. DATE 07/03/2010 TOTAL DEPTH 8020 PERF. 8288 - 10852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38130	X	33845	-0-	-4285	-0-	33845	2			N	-0-					-0-
11	36030	X	31375	-0-	-4655	-0-	31375	2			N	-0-					-0-
12	34193	X	33633	-0-	-560	-0-	33633	2			N	-0-					-0-
01	33852	X	32363	-0-	-1489	-0-	32363	2			N	-0-					-0-
02	30576	X	28620	-0-	-1956	-0-	28620	2			N	-0-					-0-
03	33852	X	31437	-0-	-2415	-0-	31437	2			N	-0-					-0-

BEWLEY WELL #: 1H RRCID -> 257796 COMPL. DATE 12/01/2011 TOTAL DEPTH 7252 PERF. 7460 - 10757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26412	X	10401	-0-	-16011	-0-	10401	2			N	-0-					-0-
11	23130	X	15738	-0-	-7392	-0-	15738	2			N	-0-					-0-
12	23901	X	9357	-0-	-14544	-0-	9357	2			N	-0-					-0-
01	23901	X	5838	-0-	-18063	-0-	5838	2			N	-0-					-0-
02	20552	X	1669	-0-	-18883	-0-	1669	2			N	-0-					-0-
03	16275	X	3228	-0-	-13047	-0-	3228	2			N	-0-					-0-

DIXIE RUTH WELL #: 9H RRCID -> 257797 COMPL. DATE 12/30/2010 TOTAL DEPTH 6672 PERF. 6835 - 11181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9029	X	9029	-0-	-0-	-0-	9029	2			N	-0-					-0-
11	8340	X	7154	-0-	-1186	-0-	7154	2			N	-0-					-0-
12	8618	X	6762	-0-	-1856	-0-	6762	2			N	-0-					-0-
01	9021	X	3577	-0-	-5444	-0-	3577	2			N	-0-					-0-
02	8148	X	2444	-0-	-5704	-0-	2444	2			N	-0-					-0-
03	9021	X	5504	-0-	-3517	-0-	5504	2			N	-0-					-0-

TINDALL WELL #: 3H RRCID -> 257805 COMPL. DATE 11/26/2011 TOTAL DEPTH 7122 PERF. 7420 - 9996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10509	X	4251	-0-	-6258	-0-	4251	2			N	-0-					-0-
11	10170	X	2007	-0-	-8163	-0-	2007	2			N	-0-					-0-
12	8835	X	-0-	-0-	-8835	-0-					N	-0-					-0-
01	8835	X	-0-	-0-	-8835	-0-					N	-0-					-0-
02	3836	X	-0-	-0-	-3836	-0-					N	-0-					-0-
03	4247	X	-0-	-0-	-4247	-0-					N	-0-					-0-

WHITE B WELL #: 3H RRCID -> 257807 COMPL. DATE 10/22/2010 TOTAL DEPTH 8241 PERF. 8680 - 11757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24025	X	22064	-0-	-1961	-0-	22064	2			N	-0-					-0-
11	21930	X	17849	-0-	-4081	-0-	17849	2			N	-0-					-0-
12	22041	X	18450	-0-	-3591	-0-	18450	2			N	-0-					-0-
01	22072	X	20141	-0-	-1931	-0-	20141	2			N	-0-					-0-
02	19936	X	17840	-0-	-2096	-0-	17840	2			N	-0-					-0-
03	22072	X	20152	-0-	-1920	-0-	20152	2			N	-0-					-0-

OLD TOWN WELL #: 3H RRCID -> 257809 COMPL. DATE 03/02/2011 TOTAL DEPTH 7294 PERF. 7589 - 11456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	61380	X	48934	-0-	-12446	-0-	48934	2			N	-0-					-0-
11	58110	X	51224	-0-	-6886	-0-	51224	2			N	-0-					-0-
12	60047	X	51383	-0-	-8664	-0-	51383	2			N	-0-					-0-
01	57908	X	49246	-0-	-8662	-0-	49246	2			N	-0-					-0-
02	47796	X	44052	-0-	-3744	-0-	44052	2			N	-0-					-0-
03	52917	X	47439	-0-	-5478	-0-	47439	2			N	-0-					-0-

LITTLE HOSS 7 WELL #: G 2H RRCID -> 257817 COMPL. DATE 02/16/2011 TOTAL DEPTH 6331 PERF. 6511 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4628	X	4628	-0-	-0-	-0-	4628	2			Y	-0-	1	1			1
11	193	X	193	-0-	-0-	-0-	187	2	6	9	Y	5	5	1			1
12	5704	X	-0-	-0-	-5704	-0-					Y	7	7	1			1
01	5704	X	4673	-0-	-1031	-0-	4662	2	11	9	Y	10	8	1			3
02	5152	X	1339	-0-	-3813	-0-	1332	2	7	9	Y	6					9
03	4619	X	-0-	-0-	-4619	-0-					Y	1	8	1			2

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

ANDIE P WELL #: 1H RRCID -> 257819 COMPL. DATE 01/27/2011 TOTAL DEPTH 8435 PERF. 8843 - 14238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	44609	X	39328	-0-	-5281	-0-	39328	2			N	-0-					-0-
11	43170	X	38409	-0-	-4761	-0-	38409	2			N	-0-					-0-
12	43493	X	39597	-0-	-3896	-0-	39597	2			N	-0-					-0-
01	39910	X	39910	-0-	-0-	-0-	39910	2			N	-0-					-0-
02	36789	X	36789	-0-	-0-	-0-	36789	2			N	-0-					-0-
*03	39945	X	39945	-0-	-0-	-0-	39945	2			N	-0-					-0-

WELBORN WELL #: 4H RRCID -> 257830 COMPL. DATE 11/20/2010 TOTAL DEPTH 8086 PERF. 8328 - 10648

10	19840	X	17531	-0-	-2309	-0-	17531	2			N	-0-					-0-
11	19200	X	16369	-0-	-2831	-0-	16369	2			N	-0-					-0-
12	19840	X	16952	-0-	-2888	-0-	16952	2			N	-0-					-0-
01	19313	X	15578	-0-	-3735	-0-	15578	2			N	-0-					-0-
02	16744	X	14052	-0-	-2692	-0-	14052	2			N	-0-					-0-
03	17546	X	15286	-0-	-2260	-0-	15286	2			N	-0-					-0-

RAINTREE WELL #: 4H RRCID -> 257831 COMPL. DATE 04/27/2012 TOTAL DEPTH 8039 PERF. 8475 - 10187

10	8184	X	1396	-0-	-6788	-0-	1396	2			N	-0-					-0-
11	7920	X	6145	-0-	-1775	-0-	6145	2			N	-0-					-0-
12	4371	X	3428	-0-	-943	-0-	3428	2			N	-0-					-0-
01	1395	X	353	-0-	-1042	-0-	353	2			N	-0-					-0-
02	3948	X	-0-	-0-	-3948	-0-					N	-0-					-0-
*03	4740	X	4740	-0-	-0-	-0-	4740	2			N	-0-					-0-

WEBB WELL #: 4H RRCID -> 257870 COMPL. DATE 07/16/2010 TOTAL DEPTH 7580 PERF. 7900 - 10354

10	3563	X	3563	-0-	-0-	-0-	3563	2			N	-0-					-0-
11	3690	X	3626	-0-	-64	-0-	3626	2			N	-0-					-0-
12	4251	X	4251	-0-	-0-	-0-	4251	2			N	-0-					-0-
01	3906	X	3348	-0-	-558	-0-	3348	2			N	-0-					-0-
02	3528	X	2874	-0-	-654	-0-	2874	2			N	-0-					-0-
03	4247	X	2967	-0-	-1280	-0-	2967	2			N	-0-					-0-

GRAPEVINE MILLS WELL #: 3H RRCID -> 257883 COMPL. DATE 03/26/2011 TOTAL DEPTH 8333 PERF. 8555 - 11617

10	13361	X	12086	-0-	-1275	-0-	12086	2			N	-0-					-0-
11	12930	X	9369	-0-	-3561	-0-	9369	2			N	-0-					-0-
12	13330	X	9793	-0-	-3537	-0-	9793	2			N	-0-					-0-
01	13330	X	12503	-0-	-827	-0-	12503	2			N	-0-					-0-
02	11788	X	10427	-0-	-1361	-0-	10427	2			N	-0-					-0-
03	12090	X	11742	-0-	-348	-0-	11742	2			N	-0-					-0-

DOC OWEN WELL #: 7H RRCID -> 257884 COMPL. DATE 07/19/2010 TOTAL DEPTH 6917 PERF. 7165 - 9297

10	5918	X	5918	-0-	-0-	-0-	5918	2			N	-0-					-0-
11	6083	X	6083	-0-	-0-	-0-	6083	2			N	-0-					-0-
12	6029	X	6029	-0-	-0-	-0-	6029	2			N	-0-					-0-
01	5921	X	5550	-0-	-371	-0-	5550	2			N	-0-					-0-
02	5684	X	4749	-0-	-935	-0-	4749	2			N	-0-					-0-
03	6293	X	4287	-0-	-2006	-0-	4287	2			N	-0-					-0-

JAMMER A WELL #: 1H RRCID -> 257887 COMPL. DATE 08/01/2010 TOTAL DEPTH 7119 PERF. 7440 - 11716

10	36735	X	32403	-0-	-4332	-0-	32403	2			N	-0-					-0-
11	34320	X	30721	-0-	-3599	-0-	30721	2			N	-0-					-0-
12	34565	X	30723	-0-	-3842	-0-	30723	2			N	-0-					-0-
01	32767	X	29500	-0-	-3267	-0-	29500	2			N	-0-					-0-
02	29260	X	26198	-0-	-3062	-0-	26198	2			N	-0-					-0-
03	32395	X	27401	-0-	-4994	-0-	27401	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

BRONCO WELL #: 1H RRCID -> 257893 COMPL. DATE 07/11/2011 TOTAL DEPTH 7012 PERF. 7660 - 12793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25110	X	20058	-0-	-5052	-0-	20058	2			N	-0-					-0-
11	24300	X	17929	-0-	-6371	-0-	17929	2			N	-0-					-0-
12	22909	X	20044	-0-	-2865	-0-	20044	2			N	-0-					-0-
01	23148	X	23148	-0-	-0-	-0-	23148	2			N	-0-					-0-
02	20442	X	20442	-0-	-0-	-0-	20442	2			N	-0-					-0-
*03	20625	X	20625	-0-	-0-	-0-	20625	2			N	-0-					-0-

WEST WING WELL #: 1H RRCID -> 257923 COMPL. DATE 02/20/2011 TOTAL DEPTH 8334 PERF. 8590 - 13103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37479	X	31809	-0-	-5670	-0-	31809	2			N	-0-					-0-
11	34050	X	30033	-0-	-4017	-0-	30033	2			N	-0-					-0-
12	35185	X	30349	-0-	-4836	-0-	30349	2			N	-0-					-0-
01	32736	X	28996	-0-	-3740	-0-	28996	2			N	-0-					-0-
02	28728	X	25124	-0-	-3604	-0-	25124	2			N	-0-					-0-
03	31806	X	25037	-0-	-6769	-0-	25037	2			N	-0-					-0-

RENZO WELL #: 4H RRCID -> 257939 COMPL. DATE 01/22/2012 TOTAL DEPTH 6876 PERF. 7642 - 11059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14756	X	4079	-0-	-10677	-0-	4079	2			N	-0-					-0-
11	14280	X	10615	-0-	-3665	-0-	10615	2			N	-0-					-0-
12	15161	X	15161	-0-	-0-	-0-	15161	2			N	-0-					-0-
01	9644	X	9644	-0-	-0-	-0-	9644	2			N	-0-					-0-
02	9912	X	8198	-0-	-1714	-0-	8198	2			N	-0-					-0-
03	15159	X	6712	-0-	-8447	-0-	6712	2			N	-0-					-0-

CROWLEY EAGLES WELL #: 5H RRCID -> 257943 COMPL. DATE 07/17/2010 TOTAL DEPTH 7108 PERF. 7750 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	45105	X	41464	-0-	-3641	-0-	41464	2			N	-0-					-0-
11	42810	X	39126	-0-	-3684	-0-	39126	2			N	-0-					-0-
12	43183	X	39463	-0-	-3720	-0-	39463	2			N	-0-					-0-
01	43183	X	38374	-0-	-4809	-0-	38374	2			N	-0-					-0-
02	38220	X	34340	-0-	-3880	-0-	34340	2			N	-0-					-0-
03	41478	X	37505	-0-	-3973	-0-	37505	2			N	-0-					-0-

DIXIE RUTH WELL #: 10H RRCID -> 258001 COMPL. DATE 12/31/2010 TOTAL DEPTH 6589 PERF. 6908 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	X	-0-	-0-	-496	-0-					N	-0-					-0-
11	480	X	-0-	-0-	-480	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WELBORN WELL #: 5H RRCID -> 258003 COMPL. DATE 11/21/2010 TOTAL DEPTH 8154 PERF. 8260 - 10924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18507	X	16999	-0-	-1508	-0-	16999	2			N	-0-					-0-
11	17910	X	15399	-0-	-2511	-0-	15399	2			N	-0-					-0-
12	18507	X	18450	-0-	-57	-0-	18450	2			N	-0-					-0-
01	17174	X	14719	-0-	-2455	-0-	14719	2			N	-0-					-0-
02	15512	X	14089	-0-	-1423	-0-	14089	2			N	-0-					-0-
03	18445	X	17052	-0-	-1393	-0-	17052	2			N	-0-					-0-

HF MEADOWS WELL #: 6H RRCID -> 258045 COMPL. DATE 08/18/2010 TOTAL DEPTH 7099 PERF. 7486 - 11298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

LILLY WELL #: 3H RRCID -> 258058 COMPL. DATE 01/07/2011 TOTAL DEPTH 7874 PERF. 8323 - 11095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	60264	X	40192	-0-	-20072	-0-	40192	2			N	-0-					-0-
11	54030	X	27575	-0-	-26455	-0-	27575	2			N	-0-					-0-
12	52049	X	16543	-0-	-35506	-0-	16543	2			N	-0-					-0-
01	52049	X	2846	-0-	-49203	-0-	2846	2			N	-0-					-0-
02	40712	X	10529	-0-	-30183	-0-	10529	2			N	-0-					-0-
03	40207	X	14874	-0-	-25333	-0-	14874	2			N	-0-					-0-

MORROW STEVENS B WELL #: 2H RRCID -> 258062 COMPL. DATE 10/02/2011 TOTAL DEPTH 7613 PERF. 8107 - 13870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4839	X	4839	-0-	-0-	-0-	4839	2			N	-0-					-0-
11	40096	X	40096	-0-	-0-	-0-	40096	2			N	-0-					-0-
12	37428	X	37428	-0-	-0-	-0-	37428	2			N	-0-					-0-
01	23579	X	23579	-0-	-0-	-0-	23579	2			N	-0-					-0-
02	23660	X	-0-	-0-	-23660	-0-					N	-0-					-0-
03	26195	X	-0-	-0-	-26195	-0-					N	-0-					-0-

QUAIL HOLLOW WELL #: 7H RRCID -> 258064 COMPL. DATE 04/16/2011 TOTAL DEPTH 6995 PERF. 7643 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12896	X	10995	-0-	-1901	-0-	10995	2			N	-0-					-0-
11	12480	X	10350	-0-	-2130	-0-	10350	2			N	-0-					-0-
12	12896	X	10115	-0-	-2781	-0-	10115	2			N	-0-					-0-
01	12493	X	8719	-0-	-3774	-0-	8719	2			N	-0-					-0-
02	10920	X	7528	-0-	-3392	-0-	7528	2			N	-0-					-0-
03	11005	X	4616	-0-	-6389	-0-	4616	2			N	-0-					-0-

WEST WILLIS WELL #: 2H RRCID -> 258067 COMPL. DATE 11/13/2011 TOTAL DEPTH 7343 PERF. 7570 - 12098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25172	X	22769	-0-	-2403	-0-	22769	2			N	-0-					-0-
11	22170	X	21325	-0-	-845	-0-	21325	2			N	-0-					-0-
12	24459	X	22510	-0-	-1949	-0-	22510	2			N	-0-					-0-
01	24459	X	20167	-0-	-4292	-0-	20167	2			N	-0-					-0-
02	22092	X	18140	-0-	-3952	-0-	18140	2			N	-0-					-0-
03	22754	X	17365	-0-	-5389	-0-	17365	2			N	-0-					-0-

FIELDERDALE WELL #: 5H RRCID -> 258091 COMPL. DATE 12/29/2010 TOTAL DEPTH 8300 PERF. 8566 - 10806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14027	X	14027	-0-	-0-	-0-	14027	2			N	-0-					-0-
11	13426	X	13426	-0-	-0-	-0-	13426	2			N	-0-					-0-
12	12865	X	9691	-0-	-3174	-0-	9691	2			N	-0-					-0-
01	12865	X	7511	-0-	-5354	-0-	7511	2			N	-0-					-0-
02	11620	X	9923	-0-	-1697	-0-	9923	2			N	-0-					-0-
03	12865	X	9644	-0-	-3221	-0-	9644	2			N	-0-					-0-

KEEP A STEPPIN WEST WELL #: 1H RRCID -> 258094 COMPL. DATE 06/04/2011 TOTAL DEPTH 8485 PERF. 8690 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31837	X	31837	-0-	-0-	-0-	31837	2			N	-0-					-0-
11	42600	X	21716	-0-	-20884	-0-	21716	2			N	-0-					-0-
12	44020	X	23396	-0-	-20624	-0-	23396	2			N	-0-					-0-
01	44020	X	30330	-0-	-13690	-0-	30330	2			N	-0-					-0-
02	33432	X	23311	-0-	-10121	-0-	23311	2			N	-0-					-0-
03	31837	X	29751	-0-	-2086	-0-	29751	2			N	-0-					-0-

CHANEY WELL #: 4H RRCID -> 258110 COMPL. DATE 09/12/2010 TOTAL DEPTH 7405 PERF. 9650 - 11652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15624	X	6419	-0-	-9205	-0-	6419	2			N	-0-					-0-
11	15120	X	8782	-0-	-6338	-0-	8782	2			N	-0-					-0-
12	17112	X	7782	-0-	-9330	-0-	7782	2			N	-0-					-0-
01	8637	X	8637	-0-	-0-	-0-	8637	2			N	-0-					-0-
02	8204	X	8164	-0-	-40	-0-	8164	2			N	-0-					-0-
03	9083	X	6107	-0-	-2976	-0-	6107	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

BRANSOM WELL #: 3H RRCID -> 258111 COMPL. DATE 01/27/2011 TOTAL DEPTH 7402 PERF. 7718 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWELL WELL #: 3H RRCID -> 258159 COMPL. DATE 09/29/2010 TOTAL DEPTH 7420 PERF. 7800 - 10211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
11	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
02	476	N	-0-	-0-	-476	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KISD WELL #: 2H RRCID -> 258164 COMPL. DATE 06/17/2010 TOTAL DEPTH 8092 PERF. 8450 - 11825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33480	X	24893	-0-	-8587	-0-	24893	2			N	-0-					-0-
11	31470	X	24212	-0-	-7258	-0-	24212	2			N	-0-					-0-
12	31434	X	21057	-0-	-10377	-0-	21057	2			N	-0-					-0-
01	29443	X	29443	-0-	-0-	-0-	29443	2			N	-0-					-0-
02	25656	X	25656	-0-	-0-	-0-	25656	2			N	-0-					-0-
*03	30127	X	30127	-0-	-0-	-0-	30127	2			N	-0-					-0-

BEEDY WELL #: 1H RRCID -> 258165 COMPL. DATE 06/17/2010 TOTAL DEPTH 7794 PERF. 8113 - 10565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	2179	-0-	-2595	-0-	2179	2			N	-0-					-0-
11	3780	X	2017	-0-	-1763	-0-	2017	2			N	-0-					-0-
12	2821	X	2810	-0-	-11	-0-	2810	2			N	-0-					-0-
01	2759	X	1955	-0-	-804	-0-	1955	2			N	-0-					-0-
02	1960	X	1862	-0-	-98	-0-	1862	2			N	-0-					-0-
*03	2832	X	2832	-0-	-0-	-0-	2832	2			N	-0-					-0-

NAUTILUS WELL #: 1H RRCID -> 258174 COMPL. DATE 01/30/2011 TOTAL DEPTH 7489 PERF. 8500 - 13013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14012	X	9444	-0-	-4568	-0-	9444	2			N	-0-					-0-
11	13410	X	9323	-0-	-4087	-0-	9323	2			N	-0-					-0-
12	12679	X	7047	-0-	-5632	-0-	7047	2			N	-0-					-0-
01	9827	X	8885	-0-	-942	-0-	8885	2			N	-0-					-0-
02	8876	X	7446	-0-	-1430	-0-	7446	2			N	-0-					-0-
03	9641	X	-0-	-0-	-9641	-0-					N	-0-					-0-

GRAPEVINE MILLS WELL #: 1H RRCID -> 258205 COMPL. DATE 03/23/2011 TOTAL DEPTH 8288 PERF. 9140 - 11892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6882	X	6278	-0-	-604	-0-	6278	2			N	-0-					-0-
11	6660	X	5778	-0-	-882	-0-	5778	2			N	-0-					-0-
12	6944	X	6111	-0-	-833	-0-	6111	2			N	-0-					-0-
01	7317	X	7317	-0-	-0-	-0-	7317	2			N	-0-					-0-
02	6272	X	5431	-0-	-841	-0-	5431	2			N	-0-					-0-
*03	7028	X	7028	-0-	-0-	-0-	7028	2			N	-0-					-0-

BURLESON ELKS WELL #: 2H RRCID -> 258226 COMPL. DATE 12/09/2010 TOTAL DEPTH 7369 PERF. 7605 - 13175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36970	X	36970	-0-	-0-	-0-	36970	2			N	-0-					-0-
11	36745	X	36745	-0-	-0-	-0-	36745	2			N	-0-					-0-
12	37851	X	36509	-0-	-1342	-0-	36509	2			N	-0-					-0-
01	40070	X	40070	-0-	-0-	-0-	40070	2			N	-0-					-0-
02	36752	X	36752	-0-	-0-	-0-	36752	2			N	-0-					-0-
*03	40985	X	40985	-0-	-0-	-0-	40985	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
STOCKYARDS UNIT WELL #: 2H RRCID -> 258229 COMPL. DATE 04/22/2011 TOTAL DEPTH 6949 PERF. 7300 - 12463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	X	-0-	-0-	-682	-0-					N	-0-					-0-
11	53160	X	-0-	-0-	-53160	-0-					N	-0-					-0-
12	54932	X	-0-	-0-	-54932	-0-					N	-0-					-0-
01	54932	X	-0-	-0-	-54932	-0-					N	-0-					-0-
02	35672	X	-0-	-0-	-35672	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WELBORN WELL #: 6H RRCID -> 258234 COMPL. DATE 11/20/2010 TOTAL DEPTH 8145 PERF. 8495 - 9942

10	18228	X	13556	-0-	-4672	-0-	13556	2			N	-0-					-0-
11	17640	X	14982	-0-	-2658	-0-	14982	2			N	-0-					-0-
12	18228	X	15114	-0-	-3114	-0-	15114	2			N	-0-					-0-
01	17081	X	13835	-0-	-3246	-0-	13835	2			N	-0-					-0-
02	13972	X	13524	-0-	-448	-0-	13524	2			N	-0-					-0-
03	15469	X	15177	-0-	-292	-0-	15177	2			N	-0-					-0-

RIVERCREST WELL #: N 7H RRCID -> 258237 COMPL. DATE 10/21/2011 TOTAL DEPTH 7098 PERF. 7078 - 10051

10	28520	X	2081	-0-	-26439	-0-	2081	2			N	-0-					-0-
11	27600	X	697	-0-	-26903	-0-	697	2			N	-0-					-0-
12	24862	X	14908	-0-	-9954	-0-	14908	2			N	-0-					-0-
01	31108	X	31108	-0-	-0-	-0-	31108	2			N	-0-					-0-
02	23008	X	23008	-0-	-0-	-0-	23008	2			N	-0-					-0-
03	14911	X	6101	-0-	-8810	-0-	6101	2			N	-0-					-0-

LITTLE BEAR SOUTH WELL #: 1H RRCID -> 258240 COMPL. DATE 05/14/2012 TOTAL DEPTH 7642 PERF. 7688 - 13519

10	31093	X	26390	-0-	-4703	-0-	26390	2			N	-0-					-0-
11	30371	X	30371	-0-	-0-	-0-	30371	2			N	-0-					-0-
12	29946	X	23412	-0-	-6534	-0-	23412	2			N	-0-					-0-
01	29946	X	22143	-0-	-7803	-0-	22143	2			N	-0-					-0-
02	28336	X	24413	-0-	-3923	-0-	24413	2			N	-0-					-0-
03	31372	X	19274	-0-	-12098	-0-	19274	2			N	-0-					-0-

LANDING SOUTH WELL #: 3H RRCID -> 258256 COMPL. DATE 11/28/2011 TOTAL DEPTH 8325 PERF. 8765 - 14817

10	40610	X	36618	-0-	-3992	-0-	36618	2			N	-0-					-0-
11	37980	X	33663	-0-	-4317	-0-	33663	2			N	-0-					-0-
12	39153	X	34743	-0-	-4410	-0-	34743	2			N	-0-					-0-
01	36766	X	34528	-0-	-2238	-0-	34528	2			N	-0-					-0-
02	33208	X	29824	-0-	-3384	-0-	29824	2			N	-0-					-0-
03	36611	X	32384	-0-	-4227	-0-	32384	2			N	-0-					-0-

CENTREPORT NORTH WELL #: 1H RRCID -> 258261 COMPL. DATE 09/10/2011 TOTAL DEPTH 9471 PERF. 9908 - 16994

10	34813	X	26845	-0-	-7968	-0-	26845	2			N	-0-					-0-
11	33690	X	25520	-0-	-8170	-0-	25520	2			N	-0-					-0-
12	32085	X	24425	-0-	-7660	-0-	24425	2			N	-0-					-0-
01	27869	X	19001	-0-	-8868	-0-	19001	2			N	-0-					-0-
02	37875	X	37875	-0-	-0-	-0-	37875	2			N	-0-					-0-
*03	41661	X	41661	-0-	-0-	-0-	41661	2			N	-0-					-0-

INDUS STATE WELL #: 2H RRCID -> 258264 COMPL. DATE 10/25/2010 TOTAL DEPTH 7353 PERF. 7790 - 9939

10	8897	X	7757	-0-	-1140	-0-	7757	2			N	-0-					-0-
11	8370	X	7431	-0-	-939	-0-	7431	2			N	-0-					-0-
12	8494	X	7776	-0-	-718	-0-	7776	2			N	-0-					-0-
01	8463	X	8102	-0-	-361	-0-	8102	2			N	-0-					-0-
02	7508	X	7508	-0-	-0-	-0-	7508	2			N	-0-					-0-
*03	9138	X	9138	-0-	-0-	-0-	9138	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
DEANN WELL #: 2H RRCID -> 258265 COMPL. DATE 01/27/2011 TOTAL DEPTH 7046 PERF. 7229 - 10147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8975	X	8975	-0-	-0-	-0-	8975	2			N	-0-					-0-
11	15608	X	15608	-0-	-0-	-0-	15608	2			N	-0-					-0-
12	23464	X	23464	-0-	-0-	-0-	23464	2			N	-0-					-0-
01	23381	X	23381	-0-	-0-	-0-	23381	2			N	-0-					-0-
02	18995	X	18995	-0-	-0-	-0-	18995	2			N	-0-					-0-
*03	19988	X	19988	-0-	-0-	-0-	19988	2			N	-0-					-0-

ARKANSAS WELL #: 1H RRCID -> 258268 COMPL. DATE 11/24/2010 TOTAL DEPTH 8652 PERF. 9120 - 14723

10	53134	X	47321	-0-	-5813	-0-	47321	2			N	-0-					-0-
11	49950	X	47005	-0-	-2945	-0-	47005	2			N	-0-					-0-
12	50840	X	46910	-0-	-3930	-0-	46910	2			N	-0-					-0-
01	48949	X	45684	-0-	-3265	-0-	45684	2			N	-0-					-0-
02	43876	X	41646	-0-	-2230	-0-	41646	2			N	-0-					-0-
03	48577	X	44784	-0-	-3793	-0-	44784	2			N	-0-					-0-

TINDALL WELL #: 4H RRCID -> 258281 COMPL. DATE 11/17/2011 TOTAL DEPTH 7113 PERF. 7245 - 10579

10	23281	X	15372	-0-	-7909	-0-	15372	2			N	-0-					-0-
11	21540	X	12300	-0-	-9240	-0-	12300	2			N	-0-					-0-
12	23684	X	16820	-0-	-6864	-0-	16820	2			N	-0-					-0-
01	23684	X	15656	-0-	-8028	-0-	15656	2			N	-0-					-0-
02	21392	X	16138	-0-	-5254	-0-	16138	2			N	-0-					-0-
03	16833	X	15345	-0-	-1488	-0-	15345	2			N	-0-					-0-

MORROW STEVENS A WELL #: 2H RRCID -> 258286 COMPL. DATE 10/17/2011 TOTAL DEPTH 7679 PERF. 7900 - 12125

10	38099	X	4033	-0-	-34066	-0-	4033	2			N	-0-					-0-
11	34213	X	34213	-0-	-0-	-0-	34213	2			N	-0-					-0-
12	T. A.		36004	-0-	36004	36004	36004	2			N	-0-					-0-
01	T. A.		45859	-0-	45859	81863	45859	2			N	-0-					-0-
02	T. A.		33847	-0-	33847	115710	33847	2			N	-0-					-0-
*03	152433	X	36723	-0-	-115710	-0-	36723	2			N	-0-					-0-

FIELDERDALE WELL #: 6H RRCID -> 258297 COMPL. DATE 12/22/2010 TOTAL DEPTH 8347 PERF. 8649 - 10602

10	5071	X	5071	-0-	-0-	-0-	5071	2			N	-0-					-0-
11	5100	X	4908	-0-	-192	-0-	4908	2			N	-0-					-0-
12	5381	X	5381	-0-	-0-	-0-	5381	2			N	-0-					-0-
01	5725	X	5725	-0-	-0-	-0-	5725	2			N	-0-					-0-
02	4795	X	4795	-0-	-0-	-0-	4795	2			N	-0-					-0-
03	5394	X	5175	-0-	-219	-0-	5175	2			N	-0-					-0-

ANDIE P WELL #: 2H RRCID -> 258298 COMPL. DATE 09/25/2010 TOTAL DEPTH 8411 PERF. 8909 - 14360

10	27249	X	31	-0-	-27218	-0-	31	2			N	-0-					-0-
11	5640	X	100	-0-	-5540	-0-	100	2			N	-0-					-0-
12	186	X	72	-0-	-114	-0-	72	2			N	-0-					-0-
01	186	X	65	-0-	-121	-0-	65	2			N	-0-					-0-
02	129	X	129	-0-	-0-	-0-	129	2			N	-0-					-0-
*03	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-

HOWELL WELL #: 3H RRCID -> 258302 COMPL. DATE 03/31/2011 TOTAL DEPTH 8691 PERF. 9480 - 12888

10	31248	X	28692	-0-	-2556	-0-	28692	2			N	-0-					-0-
11	29670	X	26348	-0-	-3322	-0-	26348	2			N	-0-					-0-
12	30659	X	27632	-0-	-3027	-0-	27632	2			N	-0-					-0-
01	30256	X	28407	-0-	-1849	-0-	28407	2			N	-0-					-0-
02	27328	X	25903	-0-	-1425	-0-	25903	2			N	-0-					-0-
*03	29599	X	29599	-0-	-0-	-0-	29599	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

LITTLE HOSS WELL #: X 7H RRCID -> 258303 COMPL. DATE 04/01/2011 TOTAL DEPTH 6512 PERF. 6835 - 11237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10354	X	2638	-0-	-7716	-0-	2638	2			N	-0-					2
11	10020	X	193	-0-	-9827	-0-	193	2			N	-0-	2	1			-0-
12	6851	X	-0-	-0-	-6851	-0-					N	-0-					-0-
01	4557	X	-0-	-0-	-4557	-0-					N	-0-					-0-
02	3164	X	18	-0-	-3146	-0-	18	2			N	-0-					-0-
*03	3532	X	3532	-0-	-0-	-0-	3532	2			N	-0-					-0-

CITY OF CLEBURNE WELL #: 12H RRCID -> 258305 COMPL. DATE 01/09/2011 TOTAL DEPTH 7167 PERF. 7470 - 9756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10149	X	10149	-0-	-0-	-0-	10149	2			N	-0-					-0-
11	8610	X	1662	-0-	-6948	-0-	1662	2			N	-0-					-0-
12	10168	X	273	-0-	-9895	-0-	273	2			N	-0-					-0-
01	10168	X	-0-	-0-	-10168	-0-					N	-0-					-0-
02	9184	X	-0-	-0-	-9184	-0-					N	-0-					-0-
03	10137	X	-0-	-0-	-10137	-0-					N	-0-					-0-

DOC OWEN WELL #: 8H RRCID -> 258306 COMPL. DATE 12/20/2010 TOTAL DEPTH 6928 PERF. 7350 - 10087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9579	X	8935	-0-	-644	-0-	8935	2			N	-0-					-0-
11	9030	X	8448	-0-	-582	-0-	8448	2			N	-0-					-0-
12	9331	X	8667	-0-	-664	-0-	8667	2			N	-0-					-0-
01	9269	X	8310	-0-	-959	-0-	8310	2			N	-0-					-0-
02	8176	X	7345	-0-	-831	-0-	7345	2			N	-0-					-0-
03	8928	X	7945	-0-	-983	-0-	7945	2			N	-0-					-0-

HARBISON-FISCHER WELL #: 4H RRCID -> 258307 COMPL. DATE 10/15/2010 TOTAL DEPTH 7162 PERF. 7677 - 9472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13146	X	13146	-0-	-0-	-0-	13146	2			N	-0-					-0-
11	14969	X	14969	-0-	-0-	-0-	14969	2			N	-0-					-0-
12	14159	X	14159	-0-	-0-	-0-	14159	2			N	-0-					-0-
01	13144	X	11640	-0-	-1504	-0-	11640	2			N	-0-					-0-
02	13972	X	10326	-0-	-3646	-0-	10326	2			N	-0-					-0-
03	15469	X	12129	-0-	-3340	-0-	12129	2			N	-0-					-0-

WELLIVER WELL #: 4H RRCID -> 258312 COMPL. DATE 07/03/2010 TOTAL DEPTH 7018 PERF. 7265 - 10656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23064	X	16717	-0-	-6347	-0-	16717	2			N	-0-					-0-
11	21090	X	19391	-0-	-1699	-0-	19391	2			N	-0-					-0-
12	20663	X	20663	-0-	-0-	-0-	20663	2			N	-0-					-0-
01	20268	X	20268	-0-	-0-	-0-	20268	2			N	-0-					-0-
02	17402	X	17402	-0-	-0-	-0-	17402	2			N	-0-					-0-
*03	20764	X	20764	-0-	-0-	-0-	20764	2			N	-0-					-0-

LITTLE HOSS 7 WELL #: H 6H RRCID -> 258339 COMPL. DATE 03/20/2011 TOTAL DEPTH 6393 PERF. 6641 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8652	X	8652	-0-	-0-	-0-	8652	2			Y	-0-					16
11	7716	X	7716	-0-	-0-	-0-	7716	2			Y	-0-					16
12	4647	X	4647	-0-	-0-	-0-	4647	2			Y	-0-					16
01	2108	X	-0-	-0-	-2108	-0-					Y	-0-					16
02	1904	X	-0-	-0-	-1904	-0-					Y	25	25	1			16
03	2108	X	-0-	-0-	-2108	-0-					Y	11					27

DUCK LAKE WELL #: 13H RRCID -> 258342 COMPL. DATE 02/19/2011 TOTAL DEPTH 7519 PERF. 7630 - 10374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15965	X	9942	-0-	-6023	-0-	9942	2			N	-0-					-0-
11	15450	X	1267	-0-	-14183	-0-	1267	2			N	-0-					-0-
12	15469	X	7185	-0-	-8284	-0-	7185	2			N	-0-					-0-
01	10230	X	4879	-0-	-5351	-0-	4879	2			N	-0-					-0-
02	8988	X	617	-0-	-8371	-0-	617	2			N	-0-					-0-
*03	10868	X	10868	-0-	-0-	-0-	10868	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

MADDOX-BADGER WELL #: 6H RRCID -> 258343 COMPL. DATE 04/05/2012 TOTAL DEPTH 7140 PERF. 7410 - 9997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24544	X	24544	-0-	-0-	-0-	24544	2			N	-0-					-0-
11	23190	X	22103	-0-	-1087	-0-	22103	2			N	-0-					-0-
12	23963	X	22884	-0-	-1079	-0-	22884	2			N	-0-					-0-
01	24552	X	22098	-0-	-2454	-0-	22098	2			N	-0-					-0-
02	22176	X	19992	-0-	-2184	-0-	19992	2			N	-0-					-0-
03	24552	X	21619	-0-	-2933	-0-	21619	2			N	-0-					-0-

BIRDVILLE ISD WELL #: 2H RRCID -> 258346 COMPL. DATE 12/15/2011 TOTAL DEPTH 7247 PERF. 7549 - 11566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36921	X	28935	-0-	-7986	-0-	28935	2			N	-0-					-0-
11	33960	X	28327	-0-	-5633	-0-	28327	2			N	-0-					-0-
12	33790	X	17979	-0-	-15811	-0-	17979	2			N	-0-					-0-
01	31589	X	16095	-0-	-15494	-0-	16095	2			N	-0-					-0-
02	26432	X	14452	-0-	-11980	-0-	14452	2			N	-0-					-0-
03	29264	X	1030	-0-	-28234	-0-	1030	2			N	-0-					-0-

COLBY WELL #: 4H RRCID -> 258374 COMPL. DATE 12/07/2010 TOTAL DEPTH 8362 PERF. 8750 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28179	X	22965	-0-	-5214	-0-	22965	2			N	-0-					-0-
11	26340	X	21697	-0-	-4643	-0-	21697	2			N	-0-					-0-
12	26536	X	21662	-0-	-4874	-0-	21662	2			N	-0-					-0-
01	26536	X	20905	-0-	-5631	-0-	20905	2			N	-0-					-0-
02	23968	X	18449	-0-	-5519	-0-	18449	2			N	-0-					-0-
03	22971	X	19612	-0-	-3359	-0-	19612	2			N	-0-					-0-

LITTLE HOSS 3 WELL #: L 3H RRCID -> 258380 COMPL. DATE 02/08/2011 TOTAL DEPTH 6251 PERF. 6465 - 10274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11966	X	8510	-0-	-3456	-0-	8506	2	4	9	Y	4					46
11	11580	X	5361	-0-	-6219	-0-	5354	2	7	9	Y	6					52
12	15128	X	8541	-0-	-6587	-0-	8523	2	18	9	Y	16	47	1			21
01	11718	X	8379	-0-	-3339	-0-	8365	2	14	9	Y	13					34
02	10444	X	9684	-0-	-760	-0-	9680	2	4	9	Y	4					38
*03	11743	X	11743	-0-	-0-	-0-	11719	2	24	9	Y	22					60

BIRD WELL #: 1H RRCID -> 258384 COMPL. DATE 08/07/2010 TOTAL DEPTH 7345 PERF. 7725 - 10421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21266	X	19174	-0-	-2092	-0-	19174	2			N	-0-					-0-
11	19920	X	14765	-0-	-5155	-0-	14765	2			N	-0-					-0-
12	20584	X	5170	-0-	-15414	-0-	5170	2			N	-0-					-0-
01	23498	X	23498	-0-	-0-	-0-	23498	2			N	-0-					-0-
02	19286	X	19286	-0-	-0-	-0-	19286	2			N	-0-					-0-
*03	19853	X	19853	-0-	-0-	-0-	19853	2			N	-0-					-0-

MCCULLEY WELL #: 3H RRCID -> 258385 COMPL. DATE 01/30/2011 TOTAL DEPTH 7385 PERF. 7600 - 10656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8925	X	8925	-0-	-0-	-0-	8925	2			N	-0-					-0-
11	6900	X	-0-	-0-	-6900	-0-					N	-0-					-0-
12	7130	X	2030	-0-	-5100	-0-	2030	2			N	-0-					-0-
01	8928	X	6549	-0-	-2379	-0-	6549	2			N	-0-					-0-
02	8064	X	877	-0-	-7187	-0-	877	2			N	-0-					-0-
03	8928	X	-0-	-0-	-8928	-0-					N	-0-					-0-

ATHERTON MURPHY WELL #: D 3H RRCID -> 258390 COMPL. DATE 05/04/2011 TOTAL DEPTH 8758 PERF. 9110 - 12932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19716	X	14635	-0-	-5081	-0-	14635	2			N	-0-					-0-
11	19080	X	11089	-0-	-7991	-0-	11089	2			N	-0-					-0-
12	14353	X	7813	-0-	-6540	-0-	7813	2			N	-0-					-0-
01	14353	X	8417	-0-	-5936	-0-	8417	2			N	-0-					-0-
02	14023	X	14023	-0-	-0-	-0-	14023	2			N	-0-					-0-
03	14353	X	10138	-0-	-4215	-0-	10138	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LITTLE HOSS 7 WELL #: H 4H RRCID -> 258391 COMPL. DATE 03/21/2011 TOTAL DEPTH 6389 PERF. 6620 - 10194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2843	X	2843	-0-	-0-	-0-	2843	2			Y	-0-					13
11	2889	X	2889	-0-	-0-	-0-	2889	2			Y	-0-					13
12	4619	X	3177	-0-	-1442	-0-	3177	2			Y	-0-					13
01	4309	X	1960	-0-	-2349	-0-	1960	2			Y	-0-					13
02	3388	X	3369	-0-	-19	-0-	3344	2	25	9	Y	23	21	1			15
*03	3523	X	3523	-0-	-0-	-0-	3513	2	10	9	Y	9					24

LAKEVIEW WELL #: 3H RRCID -> 258403 COMPL. DATE 03/24/2011 TOTAL DEPTH 6811 PERF. 6941 - 10638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8494	X	8441	-0-	-53	-0-	8441	2			N	-0-					-0-
11	10474	X	10474	-0-	-0-	-0-	10474	2			N	-0-					-0-
12	10620	X	10620	-0-	-0-	-0-	10620	2			N	-0-					-0-
01	10762	X	10762	-0-	-0-	-0-	10762	2			N	-0-					-0-
02	11787	X	11787	-0-	-0-	-0-	11787	2			N	-0-					-0-
*03	11848	X	11848	-0-	-0-	-0-	11848	2			N	-0-					-0-

AIRFIELD WELL #: 4H RRCID -> 258404 COMPL. DATE 12/24/2010 TOTAL DEPTH 8824 PERF. 9467 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23281	X	22331	-0-	-950	-0-	22331	2			N	-0-					-0-
11	22530	X	20746	-0-	-1784	-0-	20746	2			N	-0-					-0-
12	23281	X	21217	-0-	-2064	-0-	21217	2			N	-0-					-0-
01	22971	X	19715	-0-	-3256	-0-	19715	2			N	-0-					-0-
02	20664	X	15620	-0-	-5044	-0-	15620	2			N	-0-					-0-
03	22320	X	17974	-0-	-4346	-0-	17974	2			N	-0-					-0-

E BROWN-I G KENNON (SA) WELL #: 1H RRCID -> 258409 COMPL. DATE 04/15/2011 TOTAL DEPTH 7207 PERF. 7360 - 11606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FOIL WELL #: 1H RRCID -> 258410 COMPL. DATE 07/29/2011 TOTAL DEPTH 7132 PERF. 7234 - 12159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32178	X	29264	-0-	-2914	-0-	29264	2			N	-0-					-0-
11	31140	X	28503	-0-	-2637	-0-	28503	2			N	-0-					-0-
12	31217	X	29232	-0-	-1985	-0-	29232	2			N	-0-					-0-
01	31217	X	29728	-0-	-1489	-0-	29728	2			N	-0-					-0-
02	27076	X	26427	-0-	-649	-0-	26427	2			N	-0-					-0-
03	29450	X	28869	-0-	-581	-0-	28869	2			N	-0-					-0-

SMITH WELL #: 4H RRCID -> 258420 COMPL. DATE 01/22/2011 TOTAL DEPTH 7613 PERF. 7893 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21793	X	14375	-0-	-7418	-0-	14375	2			N	-0-					-0-
11	19080	X	8069	-0-	-11011	-0-	8069	2			N	-0-					-0-
12	19716	X	679	-0-	-19037	-0-	679	2			N	-0-					-0-
01	16523	X	-0-	-0-	-16523	-0-					N	-0-					-0-
02	14392	X	909	-0-	-13483	-0-	909	2			N	-0-					-0-
03	14384	X	-0-	-0-	-14384	-0-					N	-0-					-0-

WESTWORTH VILLAGE WELL #: 12H RRCID -> 258422 COMPL. DATE 11/06/2011 TOTAL DEPTH 6717 PERF. 7285 - 9957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20553	X	20553	-0-	-0-	-0-	20553	2			N	-0-					-0-
11	19560	X	18977	-0-	-583	-0-	18977	2			N	-0-					-0-
12	20212	X	12951	-0-	-7261	-0-	12951	2			N	-0-					-0-
01	20553	X	17620	-0-	-2933	-0-	17620	2			N	-0-					-0-
02	18564	X	10424	-0-	-8140	-0-	10424	2			N	-0-					-0-
03	20553	X	-0-	-0-	-20553	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

MORROW STEVENS A WELL #: 4H RRCID -> 258552 COMPL. DATE 10/12/2011 TOTAL DEPTH 11937 PERF. 8015 - 11978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37541	X	30292	-0-	-7249	-0-	30292	2			N	-0-					-0-
11	30420	X	22642	-0-	-7778	-0-	22642	2			N	-0-					-0-
12	31434	X	9072	-0-	-22362	-0-	9072	2			N	-0-					-0-
01	30628	X	16910	-0-	-13718	-0-	16910	2			N	-0-					-0-
02	27664	X	23656	-0-	-4008	-0-	23656	2			N	-0-					-0-
*03	32628	X	32628	-0-	-0-	-0-	32628	2			N	-0-					-0-

MARMET D WELL #: 1H RRCID -> 258560 COMPL. DATE 06/10/2010 TOTAL DEPTH 8662 PERF. 8955 - 14141

10	16368	X	12068	-0-	-4300	-0-	12068	2			N	-0-					-0-
11	14940	X	11933	-0-	-3007	-0-	11933	2			N	-0-					-0-
12	14632	X	12604	-0-	-2028	-0-	12604	2			N	-0-					-0-
01	12059	X	11800	-0-	-259	-0-	11800	2			N	-0-					-0-
02	11144	X	10293	-0-	-851	-0-	10293	2			N	-0-					-0-
03	12617	X	11650	-0-	-967	-0-	11650	2			N	-0-					-0-

ELLISTON WELL #: 1H RRCID -> 258573 COMPL. DATE 04/01/2011 TOTAL DEPTH 7296 PERF. 7706 - 12876

10	0	W	751	-0-	751	49861	751	2			N	-0-					-0-
11	0	W	7256	-0-	7256	57117	7256	2			N	-0-					-0-
*12	76381	X	19264	-0-	-57117	-0-	19264	2			N	-0-					-0-
01	0	W	25172	-0-	25172	25172	25172	2			N	-0-					-0-
02	0	W	24325	-0-	24325	49497	24325	2			N	-0-					-0-
*03	76542	X	27045	-0-	-49497	-0-	27045	2			N	-0-					-0-

MADDOX-BADGER WELL #: 4H RRCID -> 258574 COMPL. DATE 04/05/2012 TOTAL DEPTH 7200 PERF. 7318 - 9794

10	21762	X	19862	-0-	-1900	-0-	19862	2			N	-0-					-0-
11	20250	X	18616	-0-	-1634	-0-	18616	2			N	-0-					-0-
12	20677	X	18280	-0-	-2397	-0-	18280	2			N	-0-					-0-
01	19995	X	17434	-0-	-2561	-0-	17434	2			N	-0-					-0-
02	18004	X	17201	-0-	-803	-0-	17201	2			N	-0-					-0-
03	19871	X	17088	-0-	-2783	-0-	17088	2			N	-0-					-0-

UPRR WELL #: 1H RRCID -> 258575 COMPL. DATE 04/23/2011 TOTAL DEPTH 8699 PERF. 9322 - 12705

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCCULLEY WELL #: 5H RRCID -> 258576 COMPL. DATE 12/16/2010 TOTAL DEPTH 7407 PERF. 7720 - 10868

10	13671	X	9464	-0-	-4207	-0-	9464	2			N	-0-					-0-
11	10560	X	7569	-0-	-2991	-0-	7569	2			N	-0-					-0-
12	10912	X	9331	-0-	-1581	-0-	9331	2			N	-0-					-0-
01	10137	X	5606	-0-	-4531	-0-	5606	2			N	-0-					-0-
02	9156	X	7346	-0-	-1810	-0-	7346	2			N	-0-					-0-
03	9455	X	7835	-0-	-1620	-0-	7835	2			N	-0-					-0-

BUCHANAN WELL #: 6H RRCID -> 258577 COMPL. DATE 02/24/2011 TOTAL DEPTH 7032 PERF. 7285 - 8962

10	12200	X	12200	-0-	-0-	-0-	12200	2			N	-0-					-0-
11	10440	X	9938	-0-	-502	-0-	9938	2			N	-0-					-0-
12	11172	X	11172	-0-	-0-	-0-	11172	2			N	-0-					-0-
01	12214	X	3779	-0-	-8435	-0-	3779	2			N	-0-					-0-
02	11032	X	1309	-0-	-9723	-0-	1309	2			N	-0-					-0-
03	12214	X	-0-	-0-	-12214	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

PANTHER HEIGHTS WELL #: 8H RRCID -> 258578 COMPL. DATE 04/02/2011 TOTAL DEPTH 7110 PERF. 7644 - 9789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	393	-0-	-3699	-0-	393	2			N	-0-					-0-
11	3750	X	1144	-0-	-2606	-0-	1144	2			N	-0-					-0-
12	2635	X	1751	-0-	-884	-0-	1751	2			N	-0-					-0-
01	3187	X	3187	-0-	-0-	-0-	3187	2			N	-0-					-0-
02	4629	X	4629	-0-	-0-	-0-	4629	2			N	-0-					-0-
*03	3469	X	3469	-0-	-0-	-0-	3469	2			N	-0-					-0-

RENFRO WELL #: 3H RRCID -> 258579 COMPL. DATE 05/13/2011 TOTAL DEPTH 7662 PERF. 7860 - 10656

10	30101	X	25282	-0-	-4819	-0-	25282	2			N	-0-					-0-
11	28470	X	22240	-0-	-6230	-0-	22240	2			N	-0-					-0-
12	27063	X	21076	-0-	-5987	-0-	21076	2			N	-0-					-0-
01	25296	X	21581	-0-	-3715	-0-	21581	2			N	-0-					-0-
02	22848	X	18826	-0-	-4022	-0-	18826	2			N	-0-					-0-
03	25296	X	22311	-0-	-2985	-0-	22311	2			N	-0-					-0-

YORN WELL #: 1H RRCID -> 258591 COMPL. DATE 11/29/2010 TOTAL DEPTH 7850 PERF. 8586 - 12005

10	45384	X	-0-	-0-	-45384	-0-					N	-0-					-0-
11	4770	X	-0-	-0-	-4770	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	7434	X	7434	-0-	-0-	-0-	7434	2			N	-0-					-0-
02	20547	X	20547	-0-	-0-	-0-	20547	2			N	-0-					-0-
*03	3100	N	23834	-0-	20734	20734	23834	2			N	-0-					-0-

MS WEST WELL #: 1H RRCID -> 258599 COMPL. DATE 09/21/2011 TOTAL DEPTH 7654 PERF. 8154 - 13497

10	46748	X	39774	-0-	-6974	-0-	39774	2			N	-0-					-0-
11	43890	X	36662	-0-	-7228	-0-	36662	2			N	-0-					-0-
12	42346	X	34723	-0-	-7623	-0-	34723	2			N	-0-					-0-
01	41974	X	37577	-0-	-4397	-0-	37577	2			N	-0-					-0-
02	36400	X	27160	-0-	-9240	-0-	27160	2			N	-0-					-0-
03	39773	X	5	-0-	-39768	-0-	5	2			N	-0-					-0-

TRADERS VILLAGE WELL #: 3H RRCID -> 258600 COMPL. DATE 12/10/2010 TOTAL DEPTH 8797 PERF. 9200 - 13121

10	T. A.		5147	-0-	5147	47418	5147	2			N	-0-					-0-
11	70059	X	22641	-0-	-47418	-0-	22641	2			N	-0-					-0-
12	21421	X	21184	-0-	-237	-0-	21184	2			N	-0-					-0-
01	20832	X	17966	-0-	-2866	-0-	17966	2			N	-0-					-0-
02	21140	X	15217	-0-	-5923	-0-	15217	2			N	-0-					-0-
03	23405	X	-0-	-0-	-23405	-0-					N	-0-					-0-

DUCK LAKE WELL #: 14H RRCID -> 258601 COMPL. DATE 04/15/2011 TOTAL DEPTH 7537 PERF. 7595 - 11437

10	19275	X	19275	-0-	-0-	-0-	19275	2			N	-0-					-0-
11	17850	X	12348	-0-	-5502	-0-	12348	2			N	-0-					-0-
12	15407	X	9077	-0-	-6330	-0-	9077	2			N	-0-					-0-
01	26511	X	26511	-0-	-0-	-0-	26511	2			N	-0-					-0-
02	17416	X	14297	-0-	-3119	-0-	14297	2			N	-0-					-0-
*03	21840	X	21840	-0-	-0-	-0-	21840	2			N	-0-					-0-

CHARLES BARKER WELL #: 2H RRCID -> 258602 COMPL. DATE 01/27/2011 TOTAL DEPTH 7650 PERF. 8450 - 11588

10	6634	X	5118	-0-	-1516	-0-	5118	2			N	-0-					-0-
11	6420	X	4086	-0-	-2334	-0-	4086	2			N	-0-					-0-
12	6634	X	5562	-0-	-1072	-0-	5562	2			N	-0-					-0-
01	7623	X	7623	-0-	-0-	-0-	7623	2			N	-0-					-0-
02	7757	X	7757	-0-	-0-	-0-	7757	2			N	-0-					-0-
*03	9839	X	9839	-0-	-0-	-0-	9839	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

CLEAR CREEK WELL #: 7H RRCID -> 258625 COMPL. DATE 08/21/2010 TOTAL DEPTH 6859 PERF. 7326 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8556	X	7364	-0-	-1192	-0-	7364	2			N	-0-					-0-
11	8280	X	7887	-0-	-393	-0-	7887	2			N	-0-					-0-
12	9281	X	9281	-0-	-0-	-0-	9281	2			N	-0-					-0-
01	7471	X	6892	-0-	-579	-0-	6892	2			N	-0-					-0-
02	7364	X	7264	-0-	-100	-0-	7264	2			N	-0-					-0-
03	9269	X	7863	-0-	-1406	-0-	7863	2			N	-0-					-0-

BRUDER-WATSON WELL #: 1H RRCID -> 258643 COMPL. DATE 02/23/2012 TOTAL DEPTH 8183 PERF. 8320 - 12880

10	70773	X	62732	-0-	-8041	-0-	62732	2			N	-0-					-0-
11	66090	X	59374	-0-	-6716	-0-	59374	2			N	-0-					-0-
12	67983	X	61453	-0-	-6530	-0-	61453	2			N	-0-					-0-
01	67456	X	60194	-0-	-7262	-0-	60194	2			N	-0-					-0-
02	59304	X	49055	-0-	-10249	-0-	49055	2			N	-0-					-0-
03	62744	X	50794	-0-	-11950	-0-	50794	2			N	-0-					-0-

LITTLE HOSS WELL #: X 9H RRCID -> 258654 COMPL. DATE 04/07/2011 TOTAL DEPTH 6409 PERF. 7116 - 11216

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON, DICK WELL #: 1H RRCID -> 258656 COMPL. DATE 08/07/2012 TOTAL DEPTH 7005 PERF. 7515 - 12788

10	54963	X	46028	-0-	-8935	-0-	46028	2			N	-0-					-0-
11	51330	X	43206	-0-	-8124	-0-	43206	2			N	-0-					-0-
12	50313	X	42111	-0-	-8202	-0-	42111	2			N	-0-					-0-
01	48763	X	43245	-0-	-5518	-0-	43245	2			N	-0-					-0-
02	41580	X	35244	-0-	-6336	-0-	35244	2			N	-0-					-0-
03	46035	X	40330	-0-	-5705	-0-	40330	2			N	-0-					-0-

HF MEADOWS WELL #: 2H RRCID -> 258831 COMPL. DATE 02/25/2011 TOTAL DEPTH 7248 PERF. 7325 - 9799

10	18430	X	18430	-0-	-0-	-0-	18430	2			N	-0-					-0-
11	14647	X	14647	-0-	-0-	-0-	14647	2			N	-0-					-0-
12	18693	X	16514	-0-	-2179	-0-	16514	2			N	-0-					-0-
01	18693	X	16250	-0-	-2443	-0-	16250	2			N	-0-					-0-
02	16884	X	13918	-0-	-2966	-0-	13918	2			N	-0-					-0-
03	18445	X	15045	-0-	-3400	-0-	15045	2			N	-0-					-0-

LITTLE HOSS 7 WELL #: H 2H RRCID -> 258837 COMPL. DATE 03/20/2011 TOTAL DEPTH 6270 PERF. 6590 - 10419

10	10509	X	-0-	-0-	-10509	-0-					Y	-0-					12
11	1740	X	-0-	-0-	-1740	-0-					Y	-0-					12
12	310	X	-0-	-0-	-310	-0-					Y	-0-					12
01	310	X	-0-	-0-	-310	-0-					Y	-0-					12
02	0	N	-0-	-0-	-0-	-0-					Y	1	8	1			5
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					5

WEDGEWOOD WELL #: 1H RRCID -> 258838 COMPL. DATE 09/15/2011 TOTAL DEPTH 7061 PERF. 7499 - 12315

10	11191	X	4037	-0-	-7154	-0-	4037	2			N	-0-					-0-
11	10830	X	5664	-0-	-5166	-0-	5664	2			N	-0-					-0-
12	22735	X	22735	-0-	-0-	-0-	22735	2			N	-0-					-0-
01	14016	X	14016	-0-	-0-	-0-	14016	2			N	-0-					-0-
02	8413	X	8413	-0-	-0-	-0-	8413	2			N	-0-					-0-
03	22723	X	7430	-0-	-15293	-0-	7430	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
TXI C WELL #: 1H RRCID -> 258840 COMPL. DATE 04/20/2011 TOTAL DEPTH 7586 PERF. 7830 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE HOSS WELL #: X 5H RRCID -> 258841 COMPL. DATE 04/03/2011 TOTAL DEPTH 6512 PERF. 6670 - 10170

10	6169	X	3263	-0-	-2906	-0-	3263	2			N	-0-					11
11	5970	X	765	-0-	-5205	-0-	761	2	4	9	N	4	12	1			3
12	3720	X	3186	-0-	-534	-0-	3182	2	4	9	N	4					7
01	7434	X	7434	-0-	-0-	-0-	7430	2	4	9	N	4					11
02	3360	X	2792	-0-	-568	-0-	2788	2	4	9	N	4	13	1			2
03	3255	X	1806	-0-	-1449	-0-	1802	2	4	9	N	4	2	1			4

JEFFRESS WELL #: 2H RRCID -> 258843 COMPL. DATE 04/28/2011 TOTAL DEPTH 7517 PERF. 7650 - 8769

10	6138	X	4329	-0-	-1809	-0-	4329	2			N	-0-					-0-
11	6385	X	6385	-0-	-0-	-0-	6385	2			N	-0-					-0-
12	5495	X	5495	-0-	-0-	-0-	5495	2			N	-0-					-0-
01	5634	X	5634	-0-	-0-	-0-	5634	2			N	-0-					-0-
02	4789	X	4789	-0-	-0-	-0-	4789	2			N	-0-					-0-
*03	5364	X	5364	-0-	-0-	-0-	5364	2			N	-0-					-0-

RISINGER B WELL #: 3H RRCID -> 258844 COMPL. DATE 01/27/2011 TOTAL DEPTH 7131 PERF. 7574 - 11536

10	15903	X	13137	-0-	-2766	-0-	13137	2			N	-0-					-0-
11	13050	X	10697	-0-	-2353	-0-	10697	2			N	-0-					-0-
12	13020	X	12306	-0-	-714	-0-	12306	2			N	-0-					-0-
01	14759	X	14759	-0-	-0-	-0-	14759	2			N	-0-					-0-
02	11872	X	9269	-0-	-2603	-0-	9269	2			N	-0-					-0-
03	13144	X	9956	-0-	-3188	-0-	9956	2			N	-0-					-0-

LITTLE HOSS 3 WELL #: Q 4H RRCID -> 258845 COMPL. DATE 08/01/2011 TOTAL DEPTH 6265 PERF. 6560 - 10927

10	4623	X	4623	-0-	-0-	-0-	4622	2	1	9	Y	1					7
11	4468	X	4468	-0-	-0-	-0-	4461	2	7	9	Y	6	10	1			3
12	4495	X	3717	-0-	-778	-0-	3717	2			Y	-0-					3
01	4495	X	3411	-0-	-1084	-0-	3405	2	6	9	Y	5					8
02	4060	X	2360	-0-	-1700	-0-	2359	2	1	9	Y	1					9
03	4495	X	3461	-0-	-1034	-0-	3459	2	2	9	Y	2	10	1			1

PRINCETON WELL #: 1H RRCID -> 258847 COMPL. DATE 10/28/2011 TOTAL DEPTH 6780 PERF. 8015 - 12286

10	48670	X	44499	-0-	-4171	-0-	44499	2			N	-0-					-0-
11	45420	X	42012	-0-	-3408	-0-	42012	2			N	-0-					-0-
12	46934	X	42396	-0-	-4538	-0-	42396	2			N	-0-					-0-
01	46934	X	41225	-0-	-5709	-0-	41225	2			N	-0-					-0-
02	40992	X	35440	-0-	-5552	-0-	35440	2			N	-0-					-0-
03	44485	X	41009	-0-	-3476	-0-	41009	2			N	-0-					-0-

ROGERS WELL #: 3H RRCID -> 258849 COMPL. DATE 05/08/2011 TOTAL DEPTH 7908 PERF. 8300 - 14466

10	58683	X	42218	-0-	-16465	-0-	42218	2			N	-0-					-0-
11	53070	X	41322	-0-	-11748	-0-	41322	2			N	-0-					-0-
12	53382	X	43517	-0-	-9865	-0-	43517	2			N	-0-					-0-
01	52142	X	39581	-0-	-12561	-0-	39581	2			N	-0-					-0-
02	41860	X	34722	-0-	-7138	-0-	34722	2			N	-0-					-0-
03	43524	X	43031	-0-	-493	-0-	43031	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

JEFFRESS WELL #: 1H RRCID -> 258856 COMPL. DATE 04/28/2011 TOTAL DEPTH 7479 PERF. 7696 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13392	X	12073	-0-	-1319	-0-	12073	2			N	-0-					-0-
11	12810	X	11732	-0-	-1078	-0-	11732	2			N	-0-					-0-
12	12772	X	11758	-0-	-1014	-0-	11758	2			N	-0-					-0-
01	12710	X	11318	-0-	-1392	-0-	11318	2			N	-0-					-0-
02	11228	X	9792	-0-	-1436	-0-	9792	2			N	-0-					-0-
03	12121	X	11319	-0-	-802	-0-	11319	2			N	-0-					-0-

CHARLES BARKER WELL #: 3H RRCID -> 258865 COMPL. DATE 01/27/2011 TOTAL DEPTH 7411 PERF. 7908 - 10725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3429	X	3429	-0-	-0-	-0-	3429	2			N	-0-					-0-
11	1140	X	-0-	-0-	-1140	-0-					N	-0-					-0-
12	7126	X	7126	-0-	-0-	-0-	7126	2			N	-0-					-0-
01	5447	X	5447	-0-	-0-	-0-	5447	2			N	-0-					-0-
02	6315	X	6315	-0-	-0-	-0-	6315	2			N	-0-					-0-
03	7130	X	6836	-0-	-294	-0-	6836	2			N	-0-					-0-

PAPPAJOHN WELL #: 2H RRCID -> 258879 COMPL. DATE 03/01/2011 TOTAL DEPTH 6964 PERF. 7195 - 11203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22723	X	16470	-0-	-6253	-0-	16470	2			N	-0-					-0-
11	18013	X	18013	-0-	-0-	-0-	18013	2			N	-0-					-0-
12	22673	X	22673	-0-	-0-	-0-	22673	2			N	-0-					-0-
01	25060	X	25060	-0-	-0-	-0-	25060	2			N	-0-					-0-
02	23834	X	23834	-0-	-0-	-0-	23834	2			N	-0-					-0-
*03	25522	X	25522	-0-	-0-	-0-	25522	2			N	-0-					-0-

CHEVY WELL #: 5H RRCID -> 258880 COMPL. DATE 06/19/2011 TOTAL DEPTH 7405 PERF. 7740 - 12151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31930	X	21271	-0-	-10659	-0-	21271	2			N	-0-					-0-
11	27510	X	19372	-0-	-8138	-0-	19372	2			N	-0-					-0-
12	27838	X	20214	-0-	-7624	-0-	20214	2			N	-0-					-0-
01	27745	X	25156	-0-	-2589	-0-	25156	2			N	-0-					-0-
02	21952	X	16316	-0-	-5636	-0-	16316	2			N	-0-					-0-
03	21266	X	2680	-0-	-18586	-0-	2680	2			N	-0-					-0-

ENDER WELL #: 4H RRCID -> 258884 COMPL. DATE 07/27/2010 TOTAL DEPTH 7523 PERF. 7994 - 12951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33852	X	25082	-0-	-8770	-0-	25082	2			N	-0-					-0-
11	32760	X	24843	-0-	-7917	-0-	24843	2			N	-0-					-0-
12	31713	X	1318	-0-	-30395	-0-	1318	2			N	-0-					-0-
01	28861	X	23480	-0-	-5381	-0-	23480	2			N	-0-					-0-
02	26068	X	15769	-0-	-10299	-0-	15769	2			N	-0-					-0-
03	25668	X	-0-	-0-	-25668	-0-					N	-0-					-0-

JEFFRESS WELL #: 3H RRCID -> 258889 COMPL. DATE 04/28/2011 TOTAL DEPTH 7479 PERF. 7784 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6820	X	2075	-0-	-4745	-0-	2075	2			N	-0-					-0-
11	6600	X	6148	-0-	-452	-0-	6148	2			N	-0-					-0-
12	5774	X	5774	-0-	-0-	-0-	5774	2			N	-0-					-0-
01	6542	X	6542	-0-	-0-	-0-	6542	2			N	-0-					-0-
02	5740	X	5043	-0-	-697	-0-	5043	2			N	-0-					-0-
*03	6515	X	6515	-0-	-0-	-0-	6515	2			N	-0-					-0-

RALL RANCH WELL #: 8H RRCID -> 258890 COMPL. DATE 08/30/2011 TOTAL DEPTH 6836 PERF. 7690 - 10674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28055	X	23336	-0-	-4719	-0-	23336	2			N	-0-					-0-
11	27150	X	14650	-0-	-12500	-0-	14650	2			N	-0-					-0-
12	26877	X	10621	-0-	-16256	-0-	10621	2			N	-0-					-0-
01	25761	X	18338	-0-	-7423	-0-	18338	2			N	-0-					-0-
02	23184	X	20382	-0-	-2802	-0-	20382	2			N	-0-					-0-
03	23343	X	19053	-0-	-4290	-0-	19053	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

CHEVY WELL #: 6H RRCID -> 258892 COMPL. DATE 06/21/2011 TOTAL DEPTH 7421 PERF. 7725 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23808	X	23808	-0-	-0-	-0-	23808	2			N	-0-					-0-
11	15058	X	15058	-0-	-0-	-0-	15058	2			N	-0-					-0-
12	15238	X	15238	-0-	-0-	-0-	15238	2			N	-0-					-0-
01	8741	X	8741	-0-	-0-	-0-	8741	2			N	-0-					-0-
02	8133	X	8133	-0-	-0-	-0-	8133	2			N	-0-					-0-
03	186	X	-0-	-0-	-186	-0-					N	-0-					-0-

TXI C WELL #: 3H RRCID -> 258893 COMPL. DATE 04/23/2011 TOTAL DEPTH 7589 PERF. 8220 - 12261

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNICORN WELL #: 3H RRCID -> 258894 COMPL. DATE 03/27/2011 TOTAL DEPTH 7400 PERF. 7600 - 9470

10	19282	X	16220	-0-	-3062	-0-	16220	2			N	-0-					-0-
11	18660	X	7647	-0-	-11013	-0-	7647	2			N	-0-					-0-
12	18197	X	7210	-0-	-10987	-0-	7210	2			N	-0-					-0-
01	18197	X	-0-	-0-	-18197	-0-					N	-0-					-0-
02	16352	X	-0-	-0-	-16352	-0-					N	-0-					-0-
03	16213	X	-0-	-0-	-16213	-0-					N	-0-					-0-

LITTLE HOSS 7 WELL #: A 5H RRCID -> 258910 COMPL. DATE 07/19/2011 TOTAL DEPTH 6177 PERF. 6369 - 10266

10	1364	X	-0-	-0-	-1364	-0-					Y	-0-					43
11	930	X	733	-0-	-197	-0-	664	2	69	9	Y	63	88	1			18
12	1290	X	1290	-0-	-0-	-0-	1287	2	3	9	Y	3					21
01	697	N	697	-0-	-0-	-0-	679	2	18	9	Y	16					37
02	1618	N	1618	-0-	-0-	-0-	1612	2	6	9	Y	5					42
*03	1132	N	1132	-0-	-0-	-0-	1090	2	42	9	Y	38	62	1			18

MAYFLOWER WELL #: 1H RRCID -> 258911 COMPL. DATE 07/10/2011 TOTAL DEPTH 8437 PERF. 9165 - 13092

10	27962	X	21940	-0-	-6022	-0-	21940	2			N	-0-					-0-
11	28490	X	28490	-0-	-0-	-0-	28490	2			N	-0-					-0-
12	28456	X	28456	-0-	-0-	-0-	28456	2			N	-0-					-0-
01	26618	X	26618	-0-	-0-	-0-	26618	2			N	-0-					-0-
02	26600	X	24309	-0-	-2291	-0-	24309	2			N	-0-					-0-
03	29450	X	27472	-0-	-1978	-0-	27472	2			N	-0-					-0-

JAMMER A WELL #: 5H RRCID -> 258912 COMPL. DATE 12/24/2010 TOTAL DEPTH 7125 PERF. 7646 - 11168

10	24614	X	21401	-0-	-3213	-0-	21401	2			N	-0-					-0-
11	23820	X	20541	-0-	-3279	-0-	20541	2			N	-0-					-0-
12	24614	X	20871	-0-	-3743	-0-	20871	2			N	-0-					-0-
01	23343	X	19823	-0-	-3520	-0-	19823	2			N	-0-					-0-
02	19320	X	17701	-0-	-1619	-0-	17701	2			N	-0-					-0-
03	21390	X	19056	-0-	-2334	-0-	19056	2			N	-0-					-0-

GEARHART WELL #: 3H RRCID -> 258913 COMPL. DATE 06/29/2011 TOTAL DEPTH 7239 PERF. 7675 - 11686

10	12772	X	-0-	-0-	-12772	-0-					N	-0-					-0-
11	12360	X	-0-	-0-	-12360	-0-					N	-0-					-0-
12	1271	X	-0-	-0-	-1271	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

GOODEN WELL #: 1H RRCID -> 258914 COMPL. DATE 09/13/2011 TOTAL DEPTH 8803 PERF.10499 - 13694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8432	X	4874	-0-	-3558	-0-	4874	2			N	-0-					-0-
11	8160	X	3043	-0-	-5117	-0-	3043	2			N	-0-					-0-
12	8091	X	5693	-0-	-2398	-0-	5693	2			N	-0-					-0-
01	8091	X	-0-	-0-	-8091	-0-					N	-0-					-0-
02	4396	X	-0-	-0-	-4396	-0-					N	-0-					-0-
03	5704	X	-0-	-0-	-5704	-0-					N	-0-					-0-

HF MEADOWS WELL #: 4H RRCID -> 258915 COMPL. DATE 02/25/2011 TOTAL DEPTH 7163 PERF. 7519 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7232	X	7232	-0-	-0-	-0-	7232	2			N	-0-					-0-
11	6143	X	6143	-0-	-0-	-0-	6143	2			N	-0-					-0-
12	6034	X	6034	-0-	-0-	-0-	6034	2			N	-0-					-0-
01	7223	X	5848	-0-	-1375	-0-	5848	2			N	-0-					-0-
02	6524	X	2342	-0-	-4182	-0-	2342	2			N	-0-					-0-
03	7223	X	4635	-0-	-2588	-0-	4635	2			N	-0-					-0-

BOZARTH WELL #: 6H RRCID -> 258916 COMPL. DATE 10/05/2010 TOTAL DEPTH 6941 PERF. 7234 - 11215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30535	X	24044	-0-	-6491	-0-	24044	2			N	-0-					-0-
11	29550	X	25674	-0-	-3876	-0-	25674	2			N	-0-					-0-
12	28489	X	26902	-0-	-1587	-0-	26902	2			N	-0-					-0-
01	27528	X	25804	-0-	-1724	-0-	25804	2			N	-0-					-0-
02	24864	X	23996	-0-	-868	-0-	23996	2			N	-0-					-0-
*03	28655	X	28655	-0-	-0-	-0-	28655	2			N	-0-					-0-

CANN WELL #: 1H RRCID -> 258937 COMPL. DATE 12/20/2007 TOTAL DEPTH 8583 PERF. 9410 - 13170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9300	X	8549	-0-	-751	-0-	8549	2			N	-0-					-0-
11	9240	X	7192	-0-	-2048	-0-	7192	2			N	-0-					-0-
12	9548	X	7304	-0-	-2244	-0-	7304	2			N	-0-					-0-
01	9548	X	6072	-0-	-3476	-0-	6072	2			N	-0-					-0-
02	8092	X	5941	-0-	-2151	-0-	5941	2			N	-0-					-0-
03	8556	X	6727	-0-	-1829	-0-	6727	2			N	-0-					-0-

YORN WELL #: 4H RRCID -> 258942 COMPL. DATE 06/17/2010 TOTAL DEPTH 7924 PERF. 8611 - 11359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	44733	X	34393	-0-	-10340	-0-	34393	2			N	-0-					-0-
11	42150	X	34721	-0-	-7429	-0-	34721	2			N	-0-					-0-
12	40486	X	31641	-0-	-8845	-0-	31641	2			N	-0-					-0-
01	39339	X	4695	-0-	-34644	-0-	4695	2			N	-0-					-0-
02	32396	X	6823	-0-	-25573	-0-	6823	2			N	-0-					-0-
03	35867	X	17812	-0-	-18055	-0-	17812	2			N	-0-					-0-

HF MEADOWS WELL #: 3H RRCID -> 258944 COMPL. DATE 02/25/2011 TOTAL DEPTH 7138 PERF. 7404 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8959	X	8280	-0-	-679	-0-	8280	2			N	-0-					-0-
11	6450	X	4424	-0-	-2026	-0-	4424	2			N	-0-					-0-
12	7130	X	5237	-0-	-1893	-0-	5237	2			N	-0-					-0-
01	8277	X	4782	-0-	-3495	-0-	4782	2			N	-0-					-0-
02	7476	X	4510	-0-	-2966	-0-	4510	2			N	-0-					-0-
03	8277	X	1910	-0-	-6367	-0-	1910	2			N	-0-					-0-

PEGASUS WELL #: 1H RRCID -> 258951 COMPL. DATE 03/27/2011 TOTAL DEPTH 7248 PERF. 7742 - 11364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39587	X	35790	-0-	-3797	-0-	35790	2			N	-0-					-0-
11	37710	X	14676	-0-	-23034	-0-	14676	2			N	-0-					-0-
12	38254	X	27585	-0-	-10669	-0-	27585	2			N	-0-					-0-
01	37851	X	-0-	-0-	-37851	-0-					N	-0-					-0-
02	33124	X	-0-	-0-	-33124	-0-					N	-0-					-0-
03	35805	X	757	-0-	-35048	-0-	757	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
CJD WELL #: 2H RRCID -> 258952 COMPL. DATE 05/25/2011 TOTAL DEPTH 7641 PERF. 7825 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23312	X	19628	-0-	-3684	-0-	19628	2			N	-0-					-0-
11	22560	X	19106	-0-	-3454	-0-	19106	2			N	-0-					-0-
12	23312	X	19602	-0-	-3710	-0-	19602	2			N	-0-					-0-
01	19623	X	15185	-0-	-4438	-0-	15185	2			N	-0-					-0-
02	17836	X	12927	-0-	-4909	-0-	12927	2			N	-0-					-0-
03	19747	X	13921	-0-	-5826	-0-	13921	2			N	-0-					-0-

MANN, S. WELL #: 18H RRCID -> 258957 COMPL. DATE 02/15/2011 TOTAL DEPTH 7214 PERF. 7375 - 9427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10398	X	10398	-0-	-0-	-0-	10398	2			N	-0-					-0-
11	9621	X	9621	-0-	-0-	-0-	9621	2			N	-0-					-0-
12	10044	X	8853	-0-	-1191	-0-	8853	2			N	-0-					-0-
01	10137	X	4539	-0-	-5598	-0-	4539	2			N	-0-					-0-
02	9156	X	3502	-0-	-5654	-0-	3502	2			N	-0-					-0-
03	10137	X	138	-0-	-9999	-0-	138	2			N	-0-					-0-

BUSTER BROWN WELL #: 2H RRCID -> 258958 COMPL. DATE 03/16/2011 TOTAL DEPTH 7183 PERF. 7356 - 11023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RISINGER WELL #: 9H RRCID -> 258961 COMPL. DATE 01/10/2011 TOTAL DEPTH 7116 PERF. 7400 - 9586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7455	X	7455	-0-	-0-	-0-	7455	2			N	-0-					-0-
11	6731	X	6731	-0-	-0-	-0-	6731	2			N	-0-					-0-
12	7657	X	5653	-0-	-2004	-0-	5653	2			N	-0-					-0-
01	7657	X	4734	-0-	-2923	-0-	4734	2			N	-0-					-0-
02	6916	X	3113	-0-	-3803	-0-	3113	2			N	-0-					-0-
03	7440	X	3811	-0-	-3629	-0-	3811	2			N	-0-					-0-

LANDING SOUTH WELL #: 2H RRCID -> 258963 COMPL. DATE 11/28/2011 TOTAL DEPTH 8266 PERF. 8750 - 14850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	65999	X	57066	-0-	-8933	-0-	57066	2			N	-0-					-0-
11	62280	X	54565	-0-	-7715	-0-	54565	2			N	-0-					-0-
12	61504	X	56663	-0-	-4841	-0-	56663	2			N	-0-					-0-
01	61287	X	55567	-0-	-5720	-0-	55567	2			N	-0-					-0-
02	53872	X	49161	-0-	-4711	-0-	49161	2			N	-0-					-0-
03	57071	X	52665	-0-	-4406	-0-	52665	2			N	-0-					-0-

MANN, S. WELL #: 19H RRCID -> 258965 COMPL. DATE 06/26/2011 TOTAL DEPTH 7203 PERF. 7380 - 10633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13237	X	10043	-0-	-3194	-0-	10043	2			N	-0-					-0-
11	12060	X	10348	-0-	-1712	-0-	10348	2			N	-0-					-0-
12	11253	X	10204	-0-	-1049	-0-	10204	2			N	-0-					-0-
01	11253	X	10719	-0-	-534	-0-	10719	2			N	-0-					-0-
02	9660	X	6734	-0-	-2926	-0-	6734	2			N	-0-					-0-
03	10695	X	8069	-0-	-2626	-0-	8069	2			N	-0-					-0-

JAMMER A WELL #: 2H RRCID -> 258985 COMPL. DATE 12/29/2010 TOTAL DEPTH 7211 PERF. 7772 - 10061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21235	X	20192	-0-	-1043	-0-	20192	2			N	-0-					-0-
11	20550	X	19641	-0-	-909	-0-	19641	2			N	-0-					-0-
12	20398	X	19473	-0-	-925	-0-	19473	2			N	-0-					-0-
01	20398	X	19084	-0-	-1314	-0-	19084	2			N	-0-					-0-
02	18340	X	16838	-0-	-1502	-0-	16838	2			N	-0-					-0-
03	20305	X	19247	-0-	-1058	-0-	19247	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
TRADERS VILLAGE WELL #: 4H RRCID -> 258986 COMPL. DATE 01/06/2011 TOTAL DEPTH 8619 PERF. 8880 - 11255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17670	X	8425	-0-	-9245	-0-	8425	2			N	-0-					-0-
11	17100	X	16634	-0-	-466	-0-	16634	2			N	-0-					-0-
12	17670	X	16642	-0-	-1028	-0-	16642	2			N	-0-					-0-
01	16811	X	16811	-0-	-0-	-0-	16811	2			N	-0-					-0-
02	15512	X	14390	-0-	-1122	-0-	14390	2			N	-0-					-0-
03	17174	X	15736	-0-	-1438	-0-	15736	2			N	-0-					-0-

WEST CARPO WELL #: 3H RRCID -> 259011 COMPL. DATE 05/23/2011 TOTAL DEPTH 9203 PERF. 9534 - 12872

10	6758	X	-0-	-0-	-6758	-0-					N	-0-					-0-
11	9019	X	9019	-0-	-0-	-0-	9019	2			N	-0-					-0-
12	14687	X	14687	-0-	-0-	-0-	14687	2			N	-0-					-0-
01	11057	X	11057	-0-	-0-	-0-	11057	2			N	-0-					-0-
02	10545	X	10545	-0-	-0-	-0-	10545	2			N	-0-					-0-
03	14694	X	8293	-0-	-6401	-0-	8293	2			N	-0-					-0-

EDERVILLE WELL #: 1H RRCID -> 259015 COMPL. DATE 12/27/2011 TOTAL DEPTH 7633 PERF. 7540 - 10911

10	41757	X	34548	-0-	-7209	-0-	34548	2			N	-0-					-0-
11	37800	X	34054	-0-	-3746	-0-	34054	2			N	-0-					-0-
12	30598	X	30598	-0-	-0-	-0-	30598	2			N	-0-					-0-
01	34534	X	15456	-0-	-19078	-0-	15456	2			N	-0-					-0-
02	31780	X	29318	-0-	-2462	-0-	29318	2			N	-0-					-0-
03	35185	X	31537	-0-	-3648	-0-	31537	2			N	-0-					-0-

VALKYRIE WELL #: 1H RRCID -> 259037 COMPL. DATE 09/15/2011 TOTAL DEPTH 7265 PERF. 7373 - 11117

10	40331	X	37876	-0-	-2455	-0-	37876	2			N	-0-					-0-
11	38040	X	35317	-0-	-2723	-0-	35317	2			N	-0-					-0-
12	38595	X	35156	-0-	-3439	-0-	35156	2			N	-0-					-0-
01	37975	X	34645	-0-	-3330	-0-	34645	2			N	-0-					-0-
02	34216	X	30902	-0-	-3314	-0-	30902	2			N	-0-					-0-
03	37882	X	35401	-0-	-2481	-0-	35401	2			N	-0-					-0-

BUCHANAN-I G KENNON (SA) WELL #: 1H RRCID -> 259097 COMPL. DATE 03/01/2011 TOTAL DEPTH 7057 PERF. 7450 - 10914

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AC STONE UNIT WELL #: 2H RRCID -> 259098 COMPL. DATE 10/17/2010 TOTAL DEPTH 7868 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CENTREPORT WELL #: 5H RRCID -> 259099 COMPL. DATE 08/28/2011 TOTAL DEPTH 9447 PERF. 9870 - 12878

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

FULSON WELL #: 1H RRCID -> 259101 COMPL. DATE 02/20/2011 TOTAL DEPTH 8399 PERF. 8680 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39990	X	32663	-0-	-7327	-0-	32663	2			N	-0-					-0-
11	36210	X	29434	-0-	-6776	-0-	29434	2			N	-0-					-0-
12	37417	X	33906	-0-	-3511	-0-	33906	2			N	-0-					-0-
01	34224	X	33416	-0-	-808	-0-	33416	2			N	-0-					-0-
02	30912	X	29528	-0-	-1384	-0-	29528	2			N	-0-					-0-
03	33914	X	30611	-0-	-3303	-0-	30611	2			N	-0-					-0-

GATEWAY GIBSON WELL #: 3H RRCID -> 259102 COMPL. DATE 03/18/2011 TOTAL DEPTH 8416 PERF. 8572 - 11403

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE HOSS WELL #: I 5H RRCID -> 259103 COMPL. DATE 07/17/2011 TOTAL DEPTH 6524 PERF. 9000 - 12316

10	12121	X	3631	-0-	-8490	-0-	3631	2			N	-0-					32
11	11730	X	6879	-0-	-4851	-0-	6879	2			N	-0-					32
12	11532	X	10213	-0-	-1319	-0-	10213	2			N	-0-					32
01	11067	X	9402	-0-	-1665	-0-	9402	2			N	-0-					32
02	9380	X	8441	-0-	-939	-0-	8441	2			N	-0-					32
*03	11572	X	11572	-0-	-0-	-0-	11572	2			N	-0-					32

LITTLE HOSS 7 WELL #: B 1H RRCID -> 259104 COMPL. DATE 04/17/2011 TOTAL DEPTH 6292 PERF. 6631 - 10160

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BING WELL #: 2H RRCID -> 259105 COMPL. DATE 10/04/2011 TOTAL DEPTH 6805 PERF. 7087 - 11044

10	20739	X	4191	-0-	-16548	-0-	4188	2	3	9	N	3					58
11	18690	X	3791	-0-	-14899	-0-	3782	2	9	9	N	8					66
12	19313	X	2708	-0-	-16605	-0-	2704	2	4	9	N	4					70
01	17174	X	3774	-0-	-13400	-0-	3767	2	7	9	N	6					76
02	16146	X	16146	-0-	-0-	-0-	16125	2	21	9	N	19					95
*03	16502	X	16502	-0-	-0-	-0-	16473	2	29	9	N	26	63	1			58

GREENBRIAR WELL #: 1H RRCID -> 259108 COMPL. DATE 02/22/2011 TOTAL DEPTH 7174 PERF. 7412 - 12368

10	30969	X	27972	-0-	-2997	-0-	27972	2			N	-0-					-0-
11	28740	X	26616	-0-	-2124	-0-	26616	2			N	-0-					-0-
12	29109	X	27956	-0-	-1153	-0-	27956	2			N	-0-					-0-
01	29109	X	27786	-0-	-1323	-0-	27786	2			N	-0-					-0-
02	25480	X	25081	-0-	-399	-0-	25081	2			N	-0-					-0-
03	27962	X	27191	-0-	-771	-0-	27191	2			N	-0-					-0-

CJD WELL #: 1H RRCID -> 259109 COMPL. DATE 08/05/2011 TOTAL DEPTH 7626 PERF. 8274 - 9982

10	29109	X	22705	-0-	-6404	-0-	22705	2			N	-0-					-0-
11	25200	X	21601	-0-	-3599	-0-	21601	2			N	-0-					-0-
12	24862	X	22039	-0-	-2823	-0-	22039	2			N	-0-					-0-
01	24149	X	21450	-0-	-2699	-0-	21450	2			N	-0-					-0-
02	21812	X	17294	-0-	-4518	-0-	17294	2			N	-0-					-0-
03	22692	X	20015	-0-	-2677	-0-	20015	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GEARHART WELL #: 5H RRCID -> 259110 COMPL. DATE 06/14/2011 TOTAL DEPTH 7393 PERF. 7967 - 11678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18166	X	7607	-0-	-10559	-0-	7607	2			N	-0-					-0-
11	17580	X	-0-	-0-	-17580	-0-					N	-0-					-0-
12	7267	X	7267	-0-	-0-	-0-	7267	2			N	-0-					-0-
01	8044	X	8044	-0-	-0-	-0-	8044	2			N	-0-					-0-
02	7987	X	7987	-0-	-0-	-0-	7987	2			N	-0-					-0-
03	6665	X	5048	-0-	-1617	-0-	5048	2			N	-0-					-0-

LITTLE HOSS 7 WELL #: F 5H RRCID -> 259112 COMPL. DATE 11/03/2010 TOTAL DEPTH 6176 PERF. 6530 - 10433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	X	1129	-0-	-1134	-0-	1117	2	12	9	Y	11	31	1			13
11	1650	X	-0-	-0-	-1650	-0-					Y	24					37
12	1116	X	-0-	-0-	-1116	-0-					Y	9	28	1			18
01	1116	N	214	-0-	-902	-0-	194	2	20	9	Y	18	21	1			15
02	768	N	768	-0-	-0-	-0-	749	2	19	9	Y	17					32
*03	1449	N	1449	-0-	-0-	-0-	1435	2	14	9	Y	13	29	1			16

KARMALI WELL #: 2H RRCID -> 259120 COMPL. DATE 04/08/2011 TOTAL DEPTH 7071 PERF. 7645 - 12431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24893	X	-0-	-0-	-24893	-0-					N	-0-					-0-
11	23940	X	-0-	-0-	-23940	-0-					N	-0-					-0-
*12	23405	X	-0-	-0-	-23405	-0-					N	-0-					-0-
01	11935	X	-0-	-0-	-11935	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LANDING WELL #: 3H RRCID -> 259121 COMPL. DATE 11/29/2011 TOTAL DEPTH 8382 PERF. 8506 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	46810	X	41468	-0-	-5342	-0-	41468	2			N	-0-					-0-
11	45210	X	38810	-0-	-6400	-0-	38810	2			N	-0-					-0-
12	44144	X	40156	-0-	-3988	-0-	40156	2			N	-0-					-0-
01	43090	X	38051	-0-	-5039	-0-	38051	2			N	-0-					-0-
02	38920	X	35091	-0-	-3829	-0-	35091	2			N	-0-					-0-
03	41478	X	37934	-0-	-3544	-0-	37934	2			N	-0-					-0-

BACSIK WELL #: 4H RRCID -> 259123 COMPL. DATE 03/05/2011 TOTAL DEPTH 7036 PERF. 7750 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	-0-	-0-	-3379	-0-					N	-0-					-0-
11	3270	X	-0-	-0-	-3270	-0-					N	-0-					-0-
12	2077	X	-0-	-0-	-2077	-0-					N	-0-					-0-
01	1209	X	-0-	-0-	-1209	-0-					N	-0-					-0-
02	84	X	-0-	-0-	-84	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BACSIK WELL #: 3H RRCID -> 259152 COMPL. DATE 10/27/2010 TOTAL DEPTH 7213 PERF. 10399 - 11451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

RIVERCREST WELL #: N 8H RRCID -> 259153 COMPL. DATE 10/26/2011 TOTAL DEPTH 6977 PERF. 7192 - 9515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28551	X	23301	-0-	-5250	-0-	23301	2			N	-0-					-0-
11	26640	X	18838	-0-	-7802	-0-	18838	2			N	-0-					-0-
12	28498	X	28498	-0-	-0-	-0-	28498	2			N	-0-					-0-
01	27311	X	26499	-0-	-812	-0-	26499	2			N	-0-					-0-
02	24668	X	23447	-0-	-1221	-0-	23447	2			N	-0-					-0-
03	28489	X	23011	-0-	-5478	-0-	23011	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BACSIK WELL #: 2H RRCID -> 259156 COMPL. DATE 03/12/2011 TOTAL DEPTH 7063 PERF. 9724 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12896	X	10393	-0-	-2503	-0-	10393	2			N	-0-					-0-
11	12480	X	8847	-0-	-3633	-0-	8847	2			N	-0-					-0-
12	9083	X	8822	-0-	-261	-0-	8822	2			N	-0-					-0-
01	10385	X	6925	-0-	-3460	-0-	6925	2			N	-0-					-0-
02	9380	X	-0-	-0-	-9380	-0-					N	-0-					-0-
03	10385	X	-0-	-0-	-10385	-0-					N	-0-					-0-

OSLER WELL #: 1H RRCID -> 259171 COMPL. DATE 04/08/2011 TOTAL DEPTH 8494 PERF. 9020 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19003	X	16617	-0-	-2386	-0-	16617	2			N	-0-					-0-
11	18390	X	14807	-0-	-3583	-0-	14807	2			N	-0-					-0-
12	19003	X	16325	-0-	-2678	-0-	16325	2			N	-0-					-0-
01	17794	X	16295	-0-	-1499	-0-	16295	2			N	-0-					-0-
02	16072	X	14500	-0-	-1572	-0-	14500	2			N	-0-					-0-
*03	19123	X	19123	-0-	-0-	-0-	19123	2			N	-0-					-0-

ROCK CREEK WELL #: C 2H RRCID -> 259172 COMPL. DATE 07/10/2011 TOTAL DEPTH 6875 PERF. 7173 - 11241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14002	X	14002	-0-	-0-	-0-	14002	2			N	-0-					-0-
11	13540	X	13540	-0-	-0-	-0-	13540	2			N	-0-					-0-
12	13454	X	13415	-0-	-39	-0-	13415	2			N	-0-					-0-
01	14012	X	13383	-0-	-629	-0-	13383	2			N	-0-					-0-
02	12656	X	12178	-0-	-478	-0-	12178	2			N	-0-					-0-
*03	14314	X	14314	-0-	-0-	-0-	14314	2			N	-0-					-0-

ROCK CREEK WELL #: C 4H RRCID -> 259173 COMPL. DATE 07/06/2011 TOTAL DEPTH 6888 PERF. 7235 - 10903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15531	X	13259	-0-	-2272	-0-	13259	2			N	-0-					-0-
11	15030	X	14853	-0-	-177	-0-	14853	2			N	-0-					-0-
12	14921	X	14921	-0-	-0-	-0-	14921	2			N	-0-					-0-
01	14950	X	14950	-0-	-0-	-0-	14950	2			N	-0-					-0-
02	14479	X	14479	-0-	-0-	-0-	14479	2			N	-0-					-0-
*03	18386	X	18386	-0-	-0-	-0-	18386	2			N	-0-					-0-

ROCK CREEK WELL #: C 7H RRCID -> 259174 COMPL. DATE 05/01/2011 TOTAL DEPTH 6925 PERF. 7519 - 10786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31310	X	28661	-0-	-2649	-0-	28661	2			N	-0-					-0-
11	29760	X	27121	-0-	-2639	-0-	27121	2			N	-0-					-0-
12	30380	X	27010	-0-	-3370	-0-	27010	2			N	-0-					-0-
01	29791	X	26072	-0-	-3719	-0-	26072	2			N	-0-					-0-
02	25956	X	21584	-0-	-4372	-0-	21584	2			N	-0-					-0-
03	28675	X	22714	-0-	-5961	-0-	22714	2			N	-0-					-0-

ROCK CREEK WELL #: C 8H RRCID -> 259175 COMPL. DATE 07/13/2011 TOTAL DEPTH 6903 PERF. 7362 - 10045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8060	X	6861	-0-	-1199	-0-	6861	2			N	-0-					-0-
11	7800	X	6042	-0-	-1758	-0-	6042	2			N	-0-					-0-
12	8060	X	3813	-0-	-4247	-0-	3813	2			N	-0-					-0-
01	6851	X	2183	-0-	-4668	-0-	2183	2			N	-0-					-0-
02	6188	X	4301	-0-	-1887	-0-	4301	2			N	-0-					-0-
03	6851	X	-0-	-0-	-6851	-0-					N	-0-					-0-

ROCK CREEK WELL #: C 9H RRCID -> 259176 COMPL. DATE 05/01/2011 TOTAL DEPTH 6966 PERF. 7265 - 9173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17608	X	11261	-0-	-6347	-0-	11261	2			N	-0-					-0-
11	17040	X	13304	-0-	-3736	-0-	13304	2			N	-0-					-0-
12	17608	X	13061	-0-	-4547	-0-	13061	2			N	-0-					-0-
01	17360	X	9044	-0-	-8316	-0-	9044	2			N	-0-					-0-
02	12404	X	9191	-0-	-3213	-0-	9191	2			N	-0-					-0-
03	13733	X	8760	-0-	-4973	-0-	8760	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
TECH CENTER WELL #: 1H RRCID -> 259177 COMPL. DATE 07/11/2011 TOTAL DEPTH 8551 PERF. 8765 - 14524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36637	X	-0-	-0-	-36637	-0-					N	-0-					-0-
11	9210	X	-0-	-0-	-9210	-0-					N	-0-					-0-
12	9083	X	-0-	-0-	-9083	-0-					N	-0-					-0-
01	1705	X	321	-0-	-1384	-0-	321	2			N	-0-					-0-
02	335	X	335	-0-	-0-	-0-	335	2			N	-0-					-0-
*03	7910	X	7910	-0-	-0-	-0-	7910	2			N	-0-					-0-

TCCD SOUTH WELL #: 3H RRCID -> 259178 COMPL. DATE 07/12/2011 TOTAL DEPTH 7638 PERF. 7800 - 14184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	59613	X	-0-	-0-	-59613	-0-					N	-0-					-0-
11	57690	X	-0-	-0-	-57690	-0-					N	-0-					-0-
12	57505	X	4122	-0-	-53383	-0-	4122	2			N	-0-					-0-
01	59547	X	59547	-0-	-0-	-0-	59547	2			N	-0-					-0-
02	45344	X	45344	-0-	-0-	-0-	45344	2			N	-0-					-0-
*03	56494	X	56494	-0-	-0-	-0-	56494	2			N	-0-					-0-

GATEWAY GIBSON WELL #: 2H RRCID -> 259179 COMPL. DATE 03/21/2011 TOTAL DEPTH 8441 PERF. 8595 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14917	X	14917	-0-	-0-	-0-	14917	2			N	-0-					-0-
11	13650	X	13538	-0-	-112	-0-	13538	2			N	-0-					-0-
12	15841	X	13403	-0-	-2438	-0-	13403	2			N	-0-					-0-
01	14911	X	12454	-0-	-2457	-0-	12454	2			N	-0-					-0-
02	13468	X	9704	-0-	-3764	-0-	9704	2			N	-0-					-0-
03	14911	X	5806	-0-	-9105	-0-	5806	2			N	-0-					-0-

ENGLER-MANN WELL #: 2H RRCID -> 259180 COMPL. DATE 11/21/2011 TOTAL DEPTH 7553 PERF. 8050 - 10584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8078	X	8078	-0-	-0-	-0-	8078	2			N	-0-					-0-
11	19657	X	19657	-0-	-0-	-0-	19657	2			N	-0-					-0-
12	11487	X	11487	-0-	-0-	-0-	11487	2			N	-0-					-0-
01	10478	X	8279	-0-	-2199	-0-	8279	2			N	-0-					-0-
02	18340	X	2973	-0-	-15367	-0-	2973	2			N	-0-					-0-
03	20305	X	3207	-0-	-17098	-0-	3207	2			N	-0-					-0-

PARNELL WELL #: 14H RRCID -> 259181 COMPL. DATE 04/23/2011 TOTAL DEPTH 7043 PERF. 7360 - 9845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS WELL #: 2H RRCID -> 259182 COMPL. DATE 05/22/2011 TOTAL DEPTH 7982 PERF. 7980 - 13337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15500	X	-0-	-0-	-15500	-0-					N	-0-					-0-
11	10920	X	-0-	-0-	-10920	-0-					N	-0-					-0-
12	11284	X	-0-	-0-	-11284	-0-					N	-0-					-0-
01	2976	X	-0-	-0-	-2976	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COWBOY WELL #: 1H RRCID -> 259183 COMPL. DATE 11/14/2010 TOTAL DEPTH 7285 PERF. 7815 - 13357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	65844	X	56321	-0-	-9523	-0-	56321	2			N	-0-					-0-
11	61680	X	26716	-0-	-34964	-0-	26716	2			N	-0-					-0-
12	63488	X	60036	-0-	-3452	-0-	60036	2			N	-0-					-0-
01	61473	X	54450	-0-	-7023	-0-	54450	2			N	-0-					-0-
02	53732	X	48397	-0-	-5335	-0-	48397	2			N	-0-					-0-
03	60047	X	51832	-0-	-8215	-0-	51832	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MALLICK UNIT WELL #: 2H RRCID -> 259184 COMPL. DATE 05/02/2011 TOTAL DEPTH 6679 PERF. 7461 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26474	X	21643	-0-	-4831	-0-	21640	2	3	9	N	3					103
11	24690	X	19266	-0-	-5424	-0-	19242	2	24	9	N	22					125
12	23901	X	16950	-0-	-6951	-0-	16941	2	9	9	N	8					133
01	23901	X	17362	-0-	-6539	-0-	17349	2	13	9	N	12	105	1			40
02	19544	X	11855	-0-	-7689	-0-	11852	2	3	9	N	3					43
03	21638	X	16490	-0-	-5148	-0-	16477	2	13	9	N	12					55

GATEWAY GIBSON WELL #: 1H RRCID -> 259185 COMPL. DATE 03/21/2011 TOTAL DEPTH 8359 PERF. 8745 - 12919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9393	X	5528	-0-	-3865	-0-	5528	2			N	-0-					-0-
11	7320	X	6962	-0-	-358	-0-	6962	2			N	-0-					-0-
12	4061	X	2489	-0-	-1572	-0-	2489	2			N	-0-					-0-
01	6432	X	6432	-0-	-0-	-0-	6432	2			N	-0-					-0-
02	6496	X	1497	-0-	-4999	-0-	1497	2			N	-0-					-0-
03	7192	X	2342	-0-	-4850	-0-	2342	2			N	-0-					-0-

DUCK LAKE WELL #: 3H RRCID -> 259186 COMPL. DATE 08/29/2011 TOTAL DEPTH 7495 PERF. 8000 - 13892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23901	X	12042	-0-	-11859	-0-	12042	2			N	-0-					-0-
11	23130	X	4205	-0-	-18925	-0-	4205	2			N	-0-					-0-
12	20429	X	5272	-0-	-15157	-0-	5272	2			N	-0-					-0-
01	20429	X	18310	-0-	-2119	-0-	18310	2			N	-0-					-0-
02	18452	X	3350	-0-	-15102	-0-	3350	2			N	-0-					-0-
*03	13673	X	13673	-0-	-0-	-0-	13673	2			N	-0-					-0-

GEARHART WELL #: 6H RRCID -> 259187 COMPL. DATE 06/13/2011 TOTAL DEPTH 7456 PERF. 8203 - 11759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20553	X	1567	-0-	-18986	-0-	1567	2			N	-0-					-0-
11	18630	X	-0-	-0-	-18630	-0-					N	-0-					-0-
12	17701	X	-0-	-0-	-17701	-0-					N	-0-					-0-
01	12834	X	-0-	-0-	-12834	-0-					N	-0-					-0-
02	1764	X	-0-	-0-	-1764	-0-					N	-0-					-0-
03	1581	X	-0-	-0-	-1581	-0-					N	-0-					-0-

CHEVY WELL #: 7H RRCID -> 259188 COMPL. DATE 06/22/2011 TOTAL DEPTH 7450 PERF. 7460 - 11624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11842	X	10132	-0-	-1710	-0-	10132	2			N	-0-					-0-
11	11460	X	176	-0-	-11284	-0-	176	2			N	-0-					-0-
12	10726	X	1268	-0-	-9458	-0-	1268	2			N	-0-					-0-
01	10726	X	9151	-0-	-1575	-0-	9151	2			N	-0-					-0-
02	9156	X	7952	-0-	-1204	-0-	7952	2			N	-0-					-0-
03	10137	X	-0-	-0-	-10137	-0-					N	-0-					-0-

DOUG D WELL #: 1H RRCID -> 259198 COMPL. DATE 10/28/2011 TOTAL DEPTH 6726 PERF. 7385 - 13667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	49321	X	45883	-0-	-3438	-0-	45883	2			N	-0-					-0-
11	46380	X	42662	-0-	-3718	-0-	42662	2			N	-0-					-0-
12	47864	X	42991	-0-	-4873	-0-	42991	2			N	-0-					-0-
01	45880	X	42640	-0-	-3240	-0-	42640	2			N	-0-					-0-
02	41440	X	36057	-0-	-5383	-0-	36057	2			N	-0-					-0-
03	45880	X	40807	-0-	-5073	-0-	40807	2			N	-0-					-0-

BLAIR WELL #: 3H RRCID -> 259200 COMPL. DATE 05/06/2011 TOTAL DEPTH 7601 PERF. 7697 - 9268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	X	33	-0-	-525	-0-	33	2			N	-0-					-0-
11	144	X	144	-0-	-0-	-0-	144	2			N	-0-					-0-
12	359	X	359	-0-	-0-	-0-	359	2			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	1374	N	1374	-0-	-0-	-0-	1374	2			N	-0-					-0-
*03	1474	N	1474	-0-	-0-	-0-	1474	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
NUGENT WELL #: 3H RRCID -> 259201 COMPL. DATE 12/13/2011 TOTAL DEPTH 6837 PERF. 7290 - 11176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33418	X	28398	-0-	-5020	-0-	28398	2			N	-0-					76
11	31470	X	25309	-0-	-6161	-0-	25309	2			N	-0-					76
12	31527	X	26011	-0-	-5516	-0-	26011	2			N	-0-					76
01	30101	X	27175	-0-	-2926	-0-	27175	2			N	-0-					76
02	27076	X	22224	-0-	-4852	-0-	22224	2			N	-0-					76
03	28396	X	27239	-0-	-1157	-0-	27239	2			N	-0-					76

DICK DAVIDSON WELL #: 2H RRCID -> 259202 COMPL. DATE 08/12/2012 TOTAL DEPTH 6984 PERF. 7625 - 12699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	60791	X	46733	-0-	-14058	-0-	46733	2			N	-0-					-0-
11	56880	X	49374	-0-	-7506	-0-	49374	2			N	-0-					-0-
12	56978	X	50018	-0-	-6960	-0-	50018	2			N	-0-					-0-
01	49523	X	49523	-0-	-0-	-0-	49523	2			N	-0-					-0-
02	46088	X	41495	-0-	-4593	-0-	41495	2			N	-0-					-0-
03	51026	X	46399	-0-	-4627	-0-	46399	2			N	-0-					-0-

TANTARRA ESTATE WELL #: 6H RRCID -> 259211 COMPL. DATE 04/22/2011 TOTAL DEPTH 7405 PERF. 7989 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11811	X	10763	-0-	-1048	-0-	10763	2			N	-0-					-0-
11	11460	X	9851	-0-	-1609	-0-	9851	2			N	-0-					-0-
12	10496	X	10496	-0-	-0-	-0-	10496	2			N	-0-					-0-
01	10707	X	10707	-0-	-0-	-0-	10707	2			N	-0-					-0-
02	10174	X	10174	-0-	-0-	-0-	10174	2			N	-0-					-0-
*03	12234	X	12234	-0-	-0-	-0-	12234	2			N	-0-					-0-

BEEDY WELL #: 3H RRCID -> 259225 COMPL. DATE 05/08/2011 TOTAL DEPTH 7817 PERF. 7780 - 9932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20336	X	15973	-0-	-4363	-0-	15973	2			N	-0-					-0-
11	18360	X	15615	-0-	-2745	-0-	15615	2			N	-0-					-0-
12	17267	X	16180	-0-	-1087	-0-	16180	2			N	-0-					-0-
01	16492	X	14986	-0-	-1506	-0-	14986	2			N	-0-					-0-
02	14588	X	11493	-0-	-3095	-0-	11493	2			N	-0-					-0-
03	16182	X	14400	-0-	-1782	-0-	14400	2			N	-0-					-0-

MANUEL LABOR WELL #: 6H RRCID -> 259227 COMPL. DATE 01/26/2011 TOTAL DEPTH 6526 PERF. 6818 - 9977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6355	X	3924	-0-	-2431	-0-	3924	2			N	-0-					-0-
11	6150	X	3833	-0-	-2317	-0-	3833	2			N	-0-					-0-
12	4774	X	4319	-0-	-455	-0-	4319	2			N	-0-					-0-
01	4743	X	4214	-0-	-529	-0-	4214	2			N	-0-					-0-
02	4144	X	3734	-0-	-410	-0-	3734	2			N	-0-					-0-
03	4309	X	678	-0-	-3631	-0-	678	2			N	-0-					-0-

UNICORN WELL #: 4H RRCID -> 259230 COMPL. DATE 03/26/2011 TOTAL DEPTH 7437 PERF. 7587 - 9645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24304	X	21513	-0-	-2791	-0-	21513	2			N	-0-					-0-
11	22590	X	9665	-0-	-12925	-0-	9665	2			N	-0-					-0-
12	23250	X	14270	-0-	-8980	-0-	14270	2			N	-0-					-0-
01	22630	X	-0-	-0-	-22630	-0-					N	-0-					-0-
02	19432	X	-0-	-0-	-19432	-0-					N	-0-					-0-
03	21514	X	42	-0-	-21472	-0-	42	2			N	-0-					-0-

HOG A WELL #: 4H RRCID -> 259231 COMPL. DATE 03/26/2011 TOTAL DEPTH 7155 PERF. 7560 - 14979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	89125	X	83469	-0-	-5656	-0-	83469	2			N	-0-					-0-
11	84780	X	33721	-0-	-51059	-0-	33721	2			N	-0-					-0-
12	86304	X	47161	-0-	-39143	-0-	47161	2			N	-0-					-0-
01	86118	X	-0-	-0-	-86118	-0-					N	-0-					-0-
02	77448	X	-0-	-0-	-77448	-0-					N	-0-					-0-
03	83483	X	204	-0-	-83279	-0-	204	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BC ASSOCIATES WELL #: 1H RRCID -> 259233 COMPL. DATE 05/11/2011 TOTAL DEPTH 7827 PERF. 8250 - 14080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30380	X	18765	-0-	-11615	-0-	18765	2			N	-0-					-0-
11	29400	X	15824	-0-	-13576	-0-	15824	2			N	-0-					-0-
12	29357	X	9649	-0-	-19708	-0-	9649	2			N	-0-					-0-
01	25296	X	10206	-0-	-15090	-0-	10206	2			N	-0-					-0-
02	20692	X	11554	-0-	-9138	-0-	11554	2			N	-0-					-0-
03	18755	X	11229	-0-	-7526	-0-	11229	2			N	-0-					-0-

NEWELL WELL #: 4H RRCID -> 259234 COMPL. DATE 04/13/2011 TOTAL DEPTH 7500 PERF. 7840 - 10649

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EAST WILLIS WELL #: 2H RRCID -> 259235 COMPL. DATE 08/13/2011 TOTAL DEPTH 7395 PERF. 7550 - 12524

10	35061	X	32985	-0-	-2076	-0-	32985	2			N	-0-					-0-
11	32700	X	30556	-0-	-2144	-0-	30556	2			N	-0-					-0-
12	33790	X	30658	-0-	-3132	-0-	30658	2			N	-0-					-0-
01	33790	X	27221	-0-	-6569	-0-	27221	2			N	-0-					-0-
02	29792	X	28461	-0-	-1331	-0-	28461	2			N	-0-					-0-
03	32984	X	31038	-0-	-1946	-0-	31038	2			N	-0-					-0-

GREENWOOD A WELL #: 1H RRCID -> 259236 COMPL. DATE 04/27/2011 TOTAL DEPTH 6934 PERF. 7452 - 12736

10	14888	X	14888	-0-	-0-	-0-	14888	2			N	-0-					-0-
11	14507	X	14507	-0-	-0-	-0-	14507	2			N	-0-					-0-
12	8866	X	6718	-0-	-2148	-0-	6718	2			N	-0-					-0-
01	21787	X	21787	-0-	-0-	-0-	21787	2			N	-0-					-0-
02	22149	X	22149	-0-	-0-	-0-	22149	2			N	-0-					-0-
*03	19386	X	19386	-0-	-0-	-0-	19386	2			N	-0-					-0-

CORDELIA WELL #: 9H RRCID -> 259240 COMPL. DATE 05/03/2011 TOTAL DEPTH 7337 PERF. 7826 - 10295

10	8076	X	8076	-0-	-0-	-0-	8076	2			N	-0-					-0-
11	8438	X	8438	-0-	-0-	-0-	8438	2			N	-0-					-0-
12	7522	X	7522	-0-	-0-	-0-	7522	2			N	-0-					-0-
01	9180	X	9180	-0-	-0-	-0-	9180	2			N	-0-					-0-
02	6837	X	6837	-0-	-0-	-0-	6837	2			N	-0-					-0-
03	7316	X	5042	-0-	-2274	-0-	5042	2			N	-0-					-0-

GEARHART WELL #: 7H RRCID -> 259241 COMPL. DATE 06/13/2011 TOTAL DEPTH 7453 PERF. 8332 - 12215

10	18239	X	18239	-0-	-0-	-0-	18239	2			N	-0-					-0-
11	13590	X	13590	-0-	-0-	-0-	13590	2			N	-0-					-0-
12	15458	X	15458	-0-	-0-	-0-	15458	2			N	-0-					-0-
01	17732	X	15388	-0-	-2344	-0-	15388	2			N	-0-					-0-
02	16016	X	11605	-0-	-4411	-0-	11605	2			N	-0-					-0-
03	17732	X	14695	-0-	-3037	-0-	14695	2			N	-0-					-0-

BUFFALO BILL WELL #: 1H RRCID -> 259242 COMPL. DATE 02/03/2012 TOTAL DEPTH 7108 PERF. 8577 - 10457

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

BEEDY WELL #: 2H RRCID -> 259243 COMPL. DATE 06/03/2011 TOTAL DEPTH 7906 PERF. 7830 - 10272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19251	X	11647	-0-	-7604	-0-	11647	2			N	-0-					-0-
11	18630	X	14374	-0-	-4256	-0-	14374	2			N	-0-					-0-
12	13144	X	9118	-0-	-4026	-0-	9118	2			N	-0-					-0-
01	11656	X	3786	-0-	-7870	-0-	3786	2			N	-0-					-0-
02	13412	X	1915	-0-	-11497	-0-	1915	2			N	-0-					-0-
03	14849	X	4432	-0-	-10417	-0-	4432	2			N	-0-					-0-

HIGHTOWER WELL #: 2H RRCID -> 259285 COMPL. DATE 11/15/2010 TOTAL DEPTH 7376 PERF. 8085 - 11927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27342	X	19660	-0-	-7682	-0-	19660	2			N	-0-					-0-
11	26460	X	21066	-0-	-5394	-0-	21066	2			N	-0-					-0-
12	22196	X	16596	-0-	-5600	-0-	16596	2			N	-0-					-0-
01	22196	X	-0-	-0-	-22196	-0-					N	-0-					-0-
02	20048	X	2823	-0-	-17225	-0-	2823	2			N	-0-					-0-
03	21762	X	4583	-0-	-17179	-0-	4583	2			N	-0-					-0-

COOPER WELL #: 15H RRCID -> 259345 COMPL. DATE 03/25/2011 TOTAL DEPTH 7207 PERF. 7433 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STONE SOUTH WELL #: 2 H RRCID -> 259361 COMPL. DATE 11/13/2010 TOTAL DEPTH 7765 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALLICK UNIT WELL #: 3H RRCID -> 259390 COMPL. DATE 05/10/2011 TOTAL DEPTH 6698 PERF. 7612 - 13294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
12	0	N	-0-	-0-	-0-	-0-					N	-0-					16
01	0	N	-0-	-0-	-0-	-0-					N	-0-	2	1			14
02	0	N	-0-	-0-	-0-	-0-					N	-0-					14
03	0	N	-0-	-0-	-0-	-0-					N	-0-					14

HOG B WELL #: 2H RRCID -> 259391 COMPL. DATE 03/26/2011 TOTAL DEPTH 7138 PERF. 7580 - 14900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	67952	X	60989	-0-	-6963	-0-	60989	2			N	-0-					-0-
11	64440	X	30238	-0-	-34202	-0-	30238	2			N	-0-					-0-
12	65689	X	39352	-0-	-26337	-0-	39352	2			N	-0-					-0-
01	65689	X	-0-	-0-	-65689	-0-					N	-0-					-0-
02	57624	X	-0-	-0-	-57624	-0-					N	-0-					-0-
03	60977	X	1015	-0-	-59962	-0-	1015	2			N	-0-					-0-

HUDSON WELL #: 8H RRCID -> 259392 COMPL. DATE 06/28/2011 TOTAL DEPTH 7034 PERF. 7189 - 9156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12537	X	12537	-0-	-0-	-0-	12537	2			N	-0-					-0-
11	12780	X	10983	-0-	-1797	-0-	10983	2			N	-0-					-0-
12	13206	X	7098	-0-	-6108	-0-	7098	2			N	-0-					-0-
01	13206	X	10809	-0-	-2397	-0-	10809	2			N	-0-					-0-
02	11312	X	3475	-0-	-7837	-0-	3475	2			N	-0-					-0-
03	12524	X	4671	-0-	-7853	-0-	4671	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
WESTERN HILLS WELL #: 20H RRCID -> 259393 COMPL. DATE 04/30/2011 TOTAL DEPTH 6761 PERF. 7150 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23157	X	18421	-0-	-4736	-0-	18418	2	3	9	N	3					53
11	22410	X	18560	-0-	-3850	-0-	18542	2	18	9	N	16					69
12	22072	X	12015	-0-	-10057	-0-	12015	2			N	-0-					69
01	21745	X	21745	-0-	-0-	-0-	21724	2	21	9	N	19	64	1			24
02	19622	X	19622	-0-	-0-	-0-	19622	2			N	-0-					24
*03	23720	X	23720	-0-	-0-	-0-	23708	2	12	9	N	11					35

STRAWBERRY RIDGE WELL #: 1H RRCID -> 259394 COMPL. DATE 10/15/2011 TOTAL DEPTH 7095 PERF. 7660 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21683	X	21683	-0-	-0-	-0-	21683	2			N	-0-					-0-
11	19967	X	19967	-0-	-0-	-0-	19967	2			N	-0-					-0-
12	24707	X	17324	-0-	-7383	-0-	17324	2			N	-0-					-0-
01	24707	X	15288	-0-	-9419	-0-	15288	2			N	-0-					-0-
02	22316	X	9508	-0-	-12808	-0-	9508	2			N	-0-					-0-
03	21669	X	3742	-0-	-17927	-0-	3742	2			N	-0-					-0-

AIRPORT CROSSING JV WELL #: 3H RRCID -> 259395 COMPL. DATE 03/08/2011 TOTAL DEPTH 8210 PERF. 8770 - 15326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	X	-0-	-0-	-248	-0-					N	-0-					-0-
11	240	X	-0-	-0-	-240	-0-					N	-0-					-0-
12	T. A.		8238	-0-	8238	8238	8238	2			N	-0-					-0-
01	T. A.		21839	-0-	21839	30077	21839	2			N	-0-					-0-
02	T. A.		22610	-0-	22610	52687	22610	2			N	-0-					-0-
*03	85087	X	32400	-0-	-52687	-0-	32400	2			N	-0-					-0-

SCHWARZ WELL #: 2H RRCID -> 259396 COMPL. DATE 03/01/2011 TOTAL DEPTH 7078 PERF. 7480 - 10485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8731	X	8731	-0-	-0-	-0-	8731	2			N	-0-					-0-
11	8715	X	8715	-0-	-0-	-0-	8715	2			N	-0-					-0-
12	5270	X	1765	-0-	-3505	-0-	1765	2			N	-0-					-0-
01	8742	X	5749	-0-	-2993	-0-	5749	2			N	-0-					-0-
02	8148	X	1778	-0-	-6370	-0-	1778	2			N	-0-					-0-
03	9021	X	6878	-0-	-2143	-0-	6878	2			N	-0-					-0-

CHEVY WELL #: 9H RRCID -> 259397 COMPL. DATE 06/25/2011 TOTAL DEPTH 7250 PERF. 7593 - 12142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27187	X	19660	-0-	-7527	-0-	19660	2			N	-0-					-0-
11	25140	X	7229	-0-	-17911	-0-	7229	2			N	-0-					-0-
12	23002	X	15360	-0-	-7642	-0-	15360	2			N	-0-					-0-
01	23002	X	13016	-0-	-9986	-0-	13016	2			N	-0-					-0-
02	18284	X	9299	-0-	-8985	-0-	9299	2			N	-0-					-0-
03	19654	X	-0-	-0-	-19654	-0-					N	-0-					-0-

CALMONT WELL #: 5H RRCID -> 259398 COMPL. DATE 09/28/2011 TOTAL DEPTH 6885 PERF. 7665 - 10017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14818	X	6928	-0-	-7890	-0-	6928	2			N	-0-					34
11	13410	X	5202	-0-	-8208	-0-	5202	2			N	-0-					34
12	13268	X	10303	-0-	-2965	-0-	10302	2	1	9	N	1					35
01	12431	X	10387	-0-	-2044	-0-	10379	2	8	9	N	7					42
02	11060	X	8921	-0-	-2139	-0-	8921	2			N	-0-					42
*03	11204	X	11204	-0-	-0-	-0-	11203	2	1	9	N	1	11	1			32

CORDELIA WELL #: 10H RRCID -> 259400 COMPL. DATE 05/03/2011 TOTAL DEPTH 7332 PERF. 8017 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10943	X	7899	-0-	-3044	-0-	7899	2			N	-0-					-0-
11	10230	X	7380	-0-	-2850	-0-	7380	2			N	-0-					-0-
12	9238	X	8654	-0-	-584	-0-	8654	2			N	-0-					-0-
01	8432	X	6978	-0-	-1454	-0-	6978	2			N	-0-					-0-
02	7140	X	5000	-0-	-2140	-0-	5000	2			N	-0-					-0-
03	8649	X	586	-0-	-8063	-0-	586	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

CHEVY WELL #: 8H RRCID -> 259401 COMPL. DATE 06/24/2011 TOTAL DEPTH 7311 PERF. 7716 - 12739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24893	X	12478	-0-	-12415	-0-	12478	2			N	-0-					-0-
11	24090	X	930	-0-	-23160	-0-	930	2			N	-0-					-0-
12	24893	X	-0-	-0-	-24893	-0-					N	-0-					-0-
01	19933	X	-0-	-0-	-19933	-0-					N	-0-					-0-
02	16772	X	-0-	-0-	-16772	-0-					N	-0-					-0-
03	12493	X	-0-	-0-	-12493	-0-					N	-0-					-0-

DON JERNIGAN WELL #: 1H RRCID -> 259402 COMPL. DATE 06/20/2011 TOTAL DEPTH 6680 PERF. 6880 - 10126

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE B WELL #: 5H RRCID -> 259403 COMPL. DATE 06/07/2011 TOTAL DEPTH 8308 PERF. 8435 - 11068

10	29605	X	24875	-0-	-4730	-0-	24875	2			N	-0-					-0-
11	28380	X	14658	-0-	-13722	-0-	14658	2			N	-0-					-0-
12	28334	X	17479	-0-	-10855	-0-	17479	2			N	-0-					-0-
01	26629	X	22160	-0-	-4469	-0-	22160	2			N	-0-					-0-
02	24052	X	17111	-0-	-6941	-0-	17111	2			N	-0-					-0-
03	24862	X	23925	-0-	-937	-0-	23925	2			N	-0-					-0-

GEARHART WELL #: 4H RRCID -> 259404 COMPL. DATE 06/15/2011 TOTAL DEPTH 7365 PERF. 7825 - 11737

10	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
11	4505	X	4505	-0-	-0-	-0-	4505	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	28	X	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	X	-0-	-0-	-31	-0-					N	-0-					-0-

GREENWOOD B WELL #: 1H RRCID -> 259405 COMPL. DATE 04/26/2011 TOTAL DEPTH 6928 PERF. 7121 - 11532

10	26381	X	24950	-0-	-1431	-0-	24950	2			N	-0-					-0-
11	24621	X	24621	-0-	-0-	-0-	24621	2			N	-0-					-0-
12	7379	X	7379	-0-	-0-	-0-	7379	2			N	-0-					-0-
01	24955	X	16452	-0-	-8503	-0-	16452	2			N	-0-					-0-
02	23064	X	23064	-0-	-0-	-0-	23064	2			N	-0-					-0-
*03	26622	X	26622	-0-	-0-	-0-	26622	2			N	-0-					-0-

HITSON WELL #: 3H RRCID -> 259406 COMPL. DATE 12/28/2011 TOTAL DEPTH 7629 PERF. 7781 - 12071

10	51832	X	47659	-0-	-4173	-0-	47659	2			N	-0-					-0-
11	50160	X	46313	-0-	-3847	-0-	46313	2			N	-0-					-0-
12	51832	X	45478	-0-	-6354	-0-	45478	2			N	-0-					-0-
01	50778	X	42882	-0-	-7896	-0-	42882	2			N	-0-					-0-
02	43736	X	39762	-0-	-3974	-0-	39762	2			N	-0-					-0-
03	47864	X	43289	-0-	-4575	-0-	43289	2			N	-0-					-0-

UNISON WELL #: 1H RRCID -> 259407 COMPL. DATE 12/02/2011 TOTAL DEPTH 7327 PERF. 7990 - 10627

10	24428	X	22262	-0-	-2166	-0-	22262	2			N	-0-					-0-
11	23130	X	21279	-0-	-1851	-0-	21279	2			N	-0-					-0-
12	23560	X	20599	-0-	-2961	-0-	20599	2			N	-0-					-0-
01	22785	X	19482	-0-	-3303	-0-	19482	2			N	-0-					-0-
02	20104	X	18368	-0-	-1736	-0-	18368	2			N	-0-					-0-
03	22258	X	18046	-0-	-4212	-0-	18046	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

BC ASSOCIATES WELL #: 6H RRCID -> 259408 COMPL. DATE 09/17/2011 TOTAL DEPTH 7908 PERF. 8461 - 12794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25358	X	18490	-0-	-6868	-0-	18490	2			N	-0-					-0-
11	24540	X	15852	-0-	-8688	-0-	15852	2			N	-0-					-0-
12	24583	X	18452	-0-	-6131	-0-	18452	2			N	-0-					-0-
01	23312	X	15039	-0-	-8273	-0-	15039	2			N	-0-					-0-
02	17864	X	12557	-0-	-5307	-0-	12557	2			N	-0-					-0-
03	18476	X	15027	-0-	-3449	-0-	15027	2			N	-0-					-0-

DON JERNIGAN WELL #: 2H RRCID -> 259422 COMPL. DATE 06/15/2011 TOTAL DEPTH 6730 PERF. 6940 - 10132

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

JOSHUA WELL #: 2H RRCID -> 259434 COMPL. DATE 09/08/2011 TOTAL DEPTH 7410 PERF. 8000 - 12177

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RALL RANCH WELL #: 10H RRCID -> 259436 COMPL. DATE 08/31/2011 TOTAL DEPTH 7039 PERF. 7510 - 9802

10	15436	X	15436	-0-	-0-	-0-	15436	2			N	-0-					-0-
11	14719	X	14719	-0-	-0-	-0-	14719	2			N	-0-					-0-
12	10398	X	10398	-0-	-0-	-0-	10398	2			N	-0-					-0-
01	15438	X	4129	-0-	-11309	-0-	4129	2			N	-0-					-0-
02	13944	X	-0-	-0-	-13944	-0-					N	-0-					-0-
03	15438	X	11497	-0-	-3941	-0-	11497	2			N	-0-					-0-

NW MERCADO WELL #: 2H RRCID -> 259437 COMPL. DATE 06/29/2011 TOTAL DEPTH 7057 PERF. 7288 - 11298

10	27942	X	27942	-0-	-0-	-0-	27942	2			N	-0-					-0-
11	28830	X	27480	-0-	-1350	-0-	27480	2			N	-0-					-0-
12	29791	X	26719	-0-	-3072	-0-	26719	2			N	-0-					-0-
01	29791	X	23473	-0-	-6318	-0-	23473	2			N	-0-					-0-
02	25648	X	22151	-0-	-3497	-0-	22151	2			N	-0-					-0-
03	28396	X	22837	-0-	-5559	-0-	22837	2			N	-0-					-0-

KINNEAR WELL #: 1H RRCID -> 259494 COMPL. DATE 11/17/2011 TOTAL DEPTH 7429 PERF. 8528 - 11629

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MADDOX WELL #: 1H RRCID -> 259495 COMPL. DATE 04/05/2012 TOTAL DEPTH 7253 PERF. 7537 - 9714

10	21514	X	19206	-0-	-2308	-0-	19206	2			N	-0-					-0-
11	20400	X	18225	-0-	-2175	-0-	18225	2			N	-0-					-0-
12	21080	X	18089	-0-	-2991	-0-	18089	2			N	-0-					-0-
01	20584	X	16082	-0-	-4502	-0-	16082	2			N	-0-					-0-
02	17388	X	15417	-0-	-1971	-0-	15417	2			N	-0-					-0-
03	19220	X	15362	-0-	-3858	-0-	15362	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

LITTLE BEAR SOUTH WELL #: 2H RRCID -> 259496 COMPL. DATE 05/13/2012 TOTAL DEPTH 7697 PERF. 7828 - 16260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	51553	X	48546	-0-	-3007	-0-	48546	2			N	-0-					-0-
11	43993	X	43993	-0-	-0-	-0-	43993	2			N	-0-					-0-
12	51429	X	42379	-0-	-9050	-0-	42379	2			N	-0-					-0-
01	51429	X	33796	-0-	-17633	-0-	33796	2			N	-0-					-0-
02	46452	X	35898	-0-	-10554	-0-	35898	2			N	-0-					-0-
03	48546	X	27400	-0-	-21146	-0-	27400	2			N	-0-					-0-

JENNINGS WELL #: 1H RRCID -> 259498 COMPL. DATE 06/24/2011 TOTAL DEPTH 7202 PERF. 7525 - 11390

10	9331	X	3694	-0-	-5637	-0-	3694	2			N	-0-					-0-
11	9030	X	3776	-0-	-5254	-0-	3776	2			N	-0-					-0-
12	9331	X	1386	-0-	-7945	-0-	1386	2			N	-0-					-0-
01	5115	X	2929	-0-	-2186	-0-	2929	2			N	-0-					-0-
02	3528	X	-0-	-0-	-3528	-0-					N	-0-					-0-
03	3906	X	-0-	-0-	-3906	-0-					N	-0-					-0-

CART BARN-COLE (SA) WELL #: 1H RRCID -> 259500 COMPL. DATE 06/25/2011 TOTAL DEPTH 7026 PERF. 7500 - 11690

10	17019	X	-0-	-0-	-17019	-0-					N	-0-					-0-
11	16470	X	-0-	-0-	-16470	-0-					N	-0-					-0-
12	17019	X	-0-	-0-	-17019	-0-					N	-0-					-0-
01	12865	X	-0-	-0-	-12865	-0-					N	-0-					-0-
02	8428	X	-0-	-0-	-8428	-0-					N	-0-					-0-
*03	10729	X	10729	-0-	-0-	-0-	10729	2			N	-0-					-0-

MCCULLAR WELL #: 4H RRCID -> 259505 COMPL. DATE 05/13/2011 TOTAL DEPTH 7231 PERF. 7401 - 11570

10	17112	X	7639	-0-	-9473	-0-	7639	2			N	-0-					-0-
11	10440	X	-0-	-0-	-10440	-0-					N	-0-					-0-
12	10788	X	6556	-0-	-4232	-0-	6556	2			N	-0-					-0-
01	10788	X	5515	-0-	-5273	-0-	5515	2			N	-0-					-0-
02	7252	X	-0-	-0-	-7252	-0-					N	-0-					-0-
03	7626	X	-0-	-0-	-7626	-0-					N	-0-					-0-

JOSHUA WELL #: 3H RRCID -> 259506 COMPL. DATE 09/06/2011 TOTAL DEPTH 7308 PERF. 7700 - 12404

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	10926	X	10926	-0-	-0-	-0-	10926	2			N	-0-					-0-
12	3100	N	18152	-0-	15052	15052	18152	2			N	-0-					-0-
01	3100	N	3524	-0-	424	15476	3524	2			N	-0-					-0-
02	23341	X	7865	-0-	-15476	-0-	7865	2			N	-0-					-0-
*03	1711	X	1711	-0-	-0-	-0-	1711	2			N	-0-					-0-

MORROW STEVENS B WELL #: 1H RRCID -> 259507 COMPL. DATE 09/24/2011 TOTAL DEPTH 7636 PERF. 8094 - 13751

10	45539	X	33334	-0-	-12205	-0-	33334	2			N	-0-					-0-
11	42540	X	35958	-0-	-6582	-0-	35958	2			N	-0-					-0-
12	38843	X	35081	-0-	-3762	-0-	35081	2			N	-0-					-0-
01	38843	X	2599	-0-	-36244	-0-	2599	2			N	-0-					-0-
02	35084	X	23043	-0-	-12041	-0-	23043	2			N	-0-					-0-
03	37169	X	-0-	-0-	-37169	-0-					N	-0-					-0-

LITTLE HOSS WELL #: A 5H RRCID -> 259542 COMPL. DATE 08/30/2011 TOTAL DEPTH 6434 PERF. 6618 - 10932

10	7440	X	7359	-0-	-81	-0-	7358	2	1	9	N	1					53
11	7230	X	4776	-0-	-2454	-0-	4774	2	2	9	N	2	41	1			14
12	7471	X	6494	-0-	-977	-0-	6490	2	4	9	N	4					18
01	7471	X	5531	-0-	-1940	-0-	5528	2	3	9	N	3					21
02	6636	X	4730	-0-	-1906	-0-	4729	2	1	9	N	1					22
03	7347	X	3734	-0-	-3613	-0-	3730	2	4	9	N	4	7	1			19

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

CAMPBELL WELL #: 3H RRCID -> 259586 COMPL. DATE 05/04/2011 TOTAL DEPTH 9451 PERF.11810 - 13996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE HOSS WELL #: A 6H RRCID -> 259624 COMPL. DATE 08/28/2011 TOTAL DEPTH 6441 PERF. 6975 - 9795

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JLB "A" WELL #: 2H RRCID -> 259712 COMPL. DATE 04/13/2011 TOTAL DEPTH 7573 PERF. 7730 - 11124

10	12245	X	8454	-0-	-3791	-0-	8454	2			N	-0-					-0-
11	13170	X	2505	-0-	-10665	-0-	2505	2			N	-0-					-0-
12	13609	X	669	-0-	-12940	-0-	669	2			N	-0-					-0-
01	13609	X	8422	-0-	-5187	-0-	8422	2			N	-0-					-0-
02	9632	X	5159	-0-	-4473	-0-	5159	2			N	-0-					-0-
03	8463	X	7952	-0-	-511	-0-	7952	2			N	-0-					-0-

LITTLE HOSS 7 WELL #: E 5H RRCID -> 259714 COMPL. DATE 07/04/2011 TOTAL DEPTH 6205 PERF. 6550 - 10307

10	12426	X	12426	-0-	-0-	-0-	12393	2	33	9	Y	30					55
11	13908	X	13908	-0-	-0-	-0-	13813	2	95	9	Y	86	122	1			19
12	12577	X	12577	-0-	-0-	-0-	12505	2	72	9	Y	65					84
01	12700	X	12700	-0-	-0-	-0-	12592	2	108	9	Y	98	144	1			38
02	14302	X	14302	-0-	-0-	-0-	14245	2	57	9	Y	52	24	1			66
*03	17242	X	17242	-0-	-0-	-0-	17170	2	72	9	Y	65	82	1			49

GOODRICH WELL #: 1H RRCID -> 259717 COMPL. DATE 02/28/2012 TOTAL DEPTH 7930 PERF. 8155 - 11049

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		17013	-0-	17013	17013	17013	2			N	-0-					-0-
01	T. A.		17847	-0-	17847	34860	17847	2			N	-0-					-0-
02	T. A.		2520	-0-	2520	37380	2520	2			N	-0-					-0-
*03	37380	X	-0-	-0-	-37380	-0-					N	-0-					-0-

ATHERTON MURPHY WELL #: D 9H RRCID -> 259718 COMPL. DATE 04/29/2011 TOTAL DEPTH 8787 PERF. 9245 - 12334

10	17639	X	16594	-0-	-1045	-0-	16594	2			N	-0-					-0-
11	17070	X	15241	-0-	-1829	-0-	15241	2			N	-0-					-0-
12	19468	X	12619	-0-	-6849	-0-	12619	2			N	-0-					-0-
01	19096	X	10443	-0-	-8653	-0-	10443	2			N	-0-					-0-
02	15428	X	11728	-0-	-3700	-0-	11728	2			N	-0-					-0-
03	16585	X	6278	-0-	-10307	-0-	6278	2			N	-0-					-0-

AGAPE WELL #: 8H RRCID -> 259814 COMPL. DATE 05/16/2011 TOTAL DEPTH 8539 PERF. 8650 - 11542

10	23033	X	20712	-0-	-2321	-0-	20712	2			N	-0-					-0-
11	20820	X	20241	-0-	-579	-0-	20241	2			N	-0-					-0-
12	21266	X	19979	-0-	-1287	-0-	19979	2			N	-0-					-0-
01	21266	X	19152	-0-	-2114	-0-	19152	2			N	-0-					-0-
02	19208	X	17318	-0-	-1890	-0-	17318	2			N	-0-					-0-
03	20925	X	19120	-0-	-1805	-0-	19120	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

FOSSIL RIDGE A WELL #: 3H RRCID -> 259815 COMPL. DATE 04/04/2011 TOTAL DEPTH 7306 PERF. 7444 - 9677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

NW MERCADO WELL #: 1H RRCID -> 259816 COMPL. DATE 05/21/2011 TOTAL DEPTH 7072 PERF. 7424 - 10607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23064	X	7848	-0-	-15216	-0-	7848	2			N	-0-					-0-
11	22320	X	2010	-0-	-20310	-0-	2010	2			N	-0-					-0-
12	15562	X	1072	-0-	-14490	-0-	1072	2			N	-0-					-0-
01	7843	X	154	-0-	-7689	-0-	154	2			N	-0-					-0-
02	7084	X	140	-0-	-6944	-0-	140	2			N	-0-					-0-
03	7843	X	-0-	-0-	-7843	-0-					N	-0-					-0-

SUMMER CREEK WELL #: 6H RRCID -> 259820 COMPL. DATE 06/13/2011 TOTAL DEPTH 7110 PERF. 7380 - 11624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23312	X	21544	-0-	-1768	-0-	21544	2			N	-0-					-0-
11	22140	X	20604	-0-	-1536	-0-	20604	2			N	-0-					-0-
12	22165	X	21101	-0-	-1064	-0-	21101	2			N	-0-					-0-
01	22165	X	20038	-0-	-2127	-0-	20038	2			N	-0-					-0-
02	19796	X	16786	-0-	-3010	-0-	16786	2			N	-0-					-0-
03	21545	X	19247	-0-	-2298	-0-	19247	2			N	-0-					-0-

PENNINGTON WELL #: 4H RRCID -> 259821 COMPL. DATE 08/12/2011 TOTAL DEPTH 6770 PERF. 7250 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7626	X	5145	-0-	-2481	-0-	5145	2			N	-0-					-0-
11	7380	X	3956	-0-	-3424	-0-	3956	2			N	-0-					-0-
12	7626	X	4796	-0-	-2830	-0-	4796	2			N	-0-					-0-
01	7595	X	4284	-0-	-3311	-0-	4284	2			N	-0-					-0-
02	4648	X	3415	-0-	-1233	-0-	3415	2			N	-0-					-0-
03	5146	X	4118	-0-	-1028	-0-	4118	2			N	-0-					-0-

RIDGLEA TRIANGLE WELL #: 2H RRCID -> 259822 COMPL. DATE 08/25/2011 TOTAL DEPTH 6826 PERF. 6996 - 10412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29295	X	28079	-0-	-1216	-0-	28079	2			N	-0-					-0-
11	28350	X	27149	-0-	-1201	-0-	27149	2			N	-0-					-0-
12	28830	X	26107	-0-	-2723	-0-	26107	2			N	-0-					-0-
01	28830	X	24111	-0-	-4719	-0-	24111	2			N	-0-					-0-
02	26040	X	18071	-0-	-7969	-0-	18071	2			N	-0-					-0-
03	28086	X	15948	-0-	-12138	-0-	15948	2			N	-0-					-0-

MS SOUTH WELL #: 1H RRCID -> 259823 COMPL. DATE 10/28/2011 TOTAL DEPTH 7760 PERF. 8384 - 12022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30202	X	30202	-0-	-0-	-0-	30202	2			N	-0-					-0-
11	31290	X	27806	-0-	-3484	-0-	27806	2			N	-0-					-0-
12	32333	X	26375	-0-	-5958	-0-	26375	2			N	-0-					-0-
01	32333	X	15357	-0-	-16976	-0-	15357	2			N	-0-					-0-
02	28700	X	19782	-0-	-8918	-0-	19782	2			N	-0-					-0-
03	30194	X	15940	-0-	-14254	-0-	15940	2			N	-0-					-0-

SWAPO II B UNIT WELL #: 11H RRCID -> 259825 COMPL. DATE 05/24/2011 TOTAL DEPTH 8010 PERF. 8628 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	51088	X	45093	-0-	-5995	-0-	45093	2			N	-0-					-0-
11	47520	X	40089	-0-	-7431	-0-	40089	2			N	-0-					-0-
12	48019	X	39075	-0-	-8944	-0-	39075	2			N	-0-					-0-
01	46810	X	38014	-0-	-8796	-0-	38014	2			N	-0-					-0-
02	40824	X	30309	-0-	-10515	-0-	30309	2			N	-0-					-0-
03	45105	X	35107	-0-	-9998	-0-	35107	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
ROCK CREEK WELL #: H 1H RRCID -> 259826 COMPL. DATE 09/04/2011 TOTAL DEPTH 7021 PERF. 7340 - 10554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25978	X	22177	-0-	-3801	-0-	22177	2			N	-0-					-0-
11	24630	X	20393	-0-	-4237	-0-	20393	2			N	-0-					-0-
12	23436	X	21130	-0-	-2306	-0-	21130	2			N	-0-					-0-
01	22506	X	21379	-0-	-1127	-0-	21379	2			N	-0-					-0-
02	20328	X	19183	-0-	-1145	-0-	19183	2			N	-0-					-0-
03	22165	X	19389	-0-	-2776	-0-	19389	2			N	-0-					-0-

HARVEY WELL #: 2H RRCID -> 259828 COMPL. DATE 01/11/2012 TOTAL DEPTH 8719 PERF. 9210 - 14220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31527	X	27398	-0-	-4129	-0-	27398	2			N	-0-					-0-
11	26091	X	26091	-0-	-0-	-0-	26091	2			N	-0-					-0-
12	28489	X	23332	-0-	-5157	-0-	23332	2			N	-0-					-0-
01	28489	X	24334	-0-	-4155	-0-	24334	2			N	-0-					-0-
02	25732	X	17457	-0-	-8275	-0-	17457	2			N	-0-					-0-
03	27404	X	15154	-0-	-12250	-0-	15154	2			N	-0-					-0-

CART BARN-COLE (SA) WELL #: 2H RRCID -> 259830 COMPL. DATE 06/25/2011 TOTAL DEPTH 6981 PERF. 7600 - 11705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16740	X	16740	-0-	-0-	-0-	16740	2			N	-0-					-0-
11	14802	X	14802	-0-	-0-	-0-	14802	2			N	-0-					-0-
12	12687	X	12687	-0-	-0-	-0-	12687	2			N	-0-					-0-
01	16740	X	12829	-0-	-3911	-0-	12829	2			N	-0-					-0-
02	15120	X	8554	-0-	-6566	-0-	8554	2			N	-0-					-0-
03	16740	X	53	-0-	-16687	-0-	53	2			N	-0-					-0-

AGAPE WELL #: 9H RRCID -> 259831 COMPL. DATE 05/17/2011 TOTAL DEPTH 8559 PERF. 8680 - 11600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24180	X	20489	-0-	-3691	-0-	20489	2			N	-0-					-0-
11	23040	X	21075	-0-	-1965	-0-	21075	2			N	-0-					-0-
12	22258	X	20867	-0-	-1391	-0-	20867	2			N	-0-					-0-
01	21886	X	20326	-0-	-1560	-0-	20326	2			N	-0-					-0-
02	19684	X	18201	-0-	-1483	-0-	18201	2			N	-0-					-0-
03	21793	X	19702	-0-	-2091	-0-	19702	2			N	-0-					-0-

BIRDVILLE ISD WELL #: 3H RRCID -> 259833 COMPL. DATE 06/09/2011 TOTAL DEPTH 7150 PERF. 7749 - 10313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26691	X	25444	-0-	-1247	-0-	25444	2			N	-0-					-0-
11	24570	X	23809	-0-	-761	-0-	23809	2			N	-0-					-0-
12	25141	X	21020	-0-	-4121	-0-	21020	2			N	-0-					-0-
01	25451	X	24662	-0-	-789	-0-	24662	2			N	-0-					-0-
02	22988	X	22713	-0-	-275	-0-	22713	2			N	-0-					-0-
03	25451	X	23623	-0-	-1828	-0-	23623	2			N	-0-					-0-

BLACKBERRY SPRINGS WELL #: 1H RRCID -> 259838 COMPL. DATE 10/09/2011 TOTAL DEPTH 7032 PERF. 7317 - 10567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11377	X	1121	-0-	-10256	-0-	1121	2			N	-0-					-0-
11	11010	X	2848	-0-	-8162	-0-	2848	2			N	-0-					-0-
12	7347	X	2718	-0-	-4629	-0-	2718	2			N	-0-					-0-
01	7347	X	1838	-0-	-5509	-0-	1838	2			N	-0-					-0-
02	6636	X	-0-	-0-	-6636	-0-					N	-0-					-0-
03	2945	X	-0-	-0-	-2945	-0-					N	-0-					-0-

JOSHUA WELL #: 4H RRCID -> 259839 COMPL. DATE 09/06/2011 TOTAL DEPTH 7368 PERF. 7681 - 11367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11997	X	221	-0-	-11776	-0-	221	2			N	-0-					-0-
11	12000	X	-0-	-0-	-12000	-0-					N	-0-					-0-
12	13330	X	-0-	-0-	-13330	-0-					N	-0-					-0-
01	13330	X	-0-	-0-	-13330	-0-					N	-0-					-0-
02	12040	X	-0-	-0-	-12040	-0-					N	-0-					-0-
03	217	X	-0-	-0-	-217	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
STRUCTURAL STEEL WELL #: 4H RRCID -> 259840 COMPL. DATE 10/15/2011 TOTAL DEPTH 7105 PERF. 7561 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33790	X	28730	-0-	-5060	-0-	28730	2			N	-0-					-0-
11	31290	X	29338	-0-	-1952	-0-	29338	2			N	-0-					-0-
12	31093	X	27251	-0-	-3842	-0-	27251	2			N	-0-					-0-
01	30411	X	28444	-0-	-1967	-0-	28444	2			N	-0-					-0-
02	27384	X	23337	-0-	-4047	-0-	23337	2			N	-0-					-0-
03	30318	X	30057	-0-	-261	-0-	30057	2			N	-0-					-0-

SAWYER WELL #: 1H RRCID -> 259844 COMPL. DATE 11/11/2011 TOTAL DEPTH 7453 PERF. 7795 - 13154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31682	X	25034	-0-	-6648	-0-	25034	2			N	-0-					-0-
11	29610	X	13038	-0-	-16572	-0-	13038	2			N	-0-					-0-
12	30597	X	10230	-0-	-20367	-0-	10230	2			N	-0-					-0-
01	29977	X	2886	-0-	-27091	-0-	2886	2			N	-0-					-0-
02	24612	X	3413	-0-	-21199	-0-	3413	2			N	-0-					-0-
*03	25468	X	25468	-0-	-0-	-0-	25468	2			N	-0-					-0-

GM WELL #: 6H RRCID -> 259847 COMPL. DATE 04/07/2013 TOTAL DEPTH 8729 PERF. 8925 - 10961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18662	X	2534	-0-	-16128	-0-	2534	2			N	-0-					-0-
11	17010	X	-0-	-0-	-17010	-0-					N	-0-					-0-
12	16802	X	15262	-0-	-1540	-0-	15262	2			N	-0-					-0-
01	16182	X	15618	-0-	-564	-0-	15618	2			N	-0-					-0-
02	13608	X	12618	-0-	-990	-0-	12618	2			N	-0-					-0-
03	15252	X	11404	-0-	-3848	-0-	11404	2			N	-0-					-0-

ATHERTON MURPHY WELL #: D 4H RRCID -> 259849 COMPL. DATE 04/28/2011 TOTAL DEPTH 8813 PERF. 9350 - 12733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15252	X	12987	-0-	-2265	-0-	12987	2			N	-0-					-0-
11	14760	X	10343	-0-	-4417	-0-	10343	2			N	-0-					-0-
12	14415	X	10898	-0-	-3517	-0-	10898	2			N	-0-					-0-
01	12989	X	9287	-0-	-3702	-0-	9287	2			N	-0-					-0-
02	11732	X	8288	-0-	-3444	-0-	8288	2			N	-0-					-0-
03	12989	X	9356	-0-	-3633	-0-	9356	2			N	-0-					-0-

BING WELL #: 3H RRCID -> 259850 COMPL. DATE 09/27/2011 TOTAL DEPTH 6862 PERF. 7037 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34395	X	34395	-0-	-0-	-0-	34380	2	15	9	N	14					68
11	30563	X	30563	-0-	-0-	-0-	30541	2	22	9	N	20					88
12	30704	X	30704	-0-	-0-	-0-	30696	2	8	9	N	7					95
01	34410	X	28450	-0-	-5960	-0-	28442	2	8	9	N	7					102
02	31080	X	17043	-0-	-14037	-0-	17022	2	21	9	N	19					121
03	34410	X	25725	-0-	-8685	-0-	25712	2	13	9	N	12	93	1			40

MORTIMER WELL #: 1H RRCID -> 259851 COMPL. DATE 11/25/2011 TOTAL DEPTH 7392 PERF. 7540 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26102	X	25862	-0-	-240	-0-	25862	2			N	-0-					-0-
11	25260	X	23603	-0-	-1657	-0-	23603	2			N	-0-					-0-
12	26102	X	22474	-0-	-3628	-0-	22474	2			N	-0-					-0-
01	26102	X	23349	-0-	-2753	-0-	23349	2			N	-0-					-0-
02	23576	X	22364	-0-	-1212	-0-	22364	2			N	-0-					-0-
03	25854	X	22835	-0-	-3019	-0-	22835	2			N	-0-					-0-

DUCK LAKE WELL #: 5H RRCID -> 259852 COMPL. DATE 08/29/2011 TOTAL DEPTH 7534 PERF. 7819 - 13834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27621	X	22942	-0-	-4679	-0-	22942	2			N	-0-					-0-
11	29123	X	29123	-0-	-0-	-0-	29123	2			N	-0-					-0-
12	38826	X	38826	-0-	-0-	-0-	38826	2			N	-0-					-0-
01	36082	X	36082	-0-	-0-	-0-	36082	2			N	-0-					-0-
02	31504	X	31504	-0-	-0-	-0-	31504	2			N	-0-					-0-
03	38223	X	34438	-0-	-3785	-0-	34438	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
YORN WELL #: 3H RRCID -> 259856 COMPL. DATE 05/24/2011 TOTAL DEPTH 8006 PERF. 8190 - 13148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	65379	X	7945	-0-	-57434	-0-	7945	2			N	-0-					-0-
11	50130	X	16674	-0-	-33456	-0-	16674	2			N	-0-					-0-
12	38564	X	5053	-0-	-33511	-0-	5053	2			N	-0-					-0-
01	24490	X	-0-	-0-	-24490	-0-					N	-0-					-0-
02	39854	X	39854	-0-	-0-	-0-	39854	2			N	-0-					-0-
*03	56933	X	56933	-0-	-0-	-0-	56933	2			N	-0-					-0-

DUKE UNIT A WELL #: 2H RRCID -> 259860 COMPL. DATE 06/07/2011 TOTAL DEPTH 8285 PERF. 8550 - 10882

10	22506	X	15534	-0-	-6972	-0-	15534	2			N	-0-					-0-
11	19110	X	12784	-0-	-6326	-0-	12784	2			N	-0-					-0-
12	19747	X	14141	-0-	-5606	-0-	14141	2			N	-0-					-0-
01	15965	X	14448	-0-	-1517	-0-	14448	2			N	-0-					-0-
02	14420	X	6130	-0-	-8290	-0-	6130	2			N	-0-					-0-
03	15531	X	12336	-0-	-3195	-0-	12336	2			N	-0-					-0-

DUKE UNIT A WELL #: 6H RRCID -> 259902 COMPL. DATE 06/14/2011 TOTAL DEPTH 8317 PERF. 8490 - 11299

10	34844	X	28282	-0-	-6562	-0-	28282	2			N	-0-					-0-
11	31530	X	28382	-0-	-3148	-0-	28382	2			N	-0-					-0-
12	32364	X	29188	-0-	-3176	-0-	29188	2			N	-0-					-0-
01	30659	X	26631	-0-	-4028	-0-	26631	2			N	-0-					-0-
02	26712	X	22505	-0-	-4207	-0-	22505	2			N	-0-					-0-
03	29326	X	27039	-0-	-2287	-0-	27039	2			N	-0-					-0-

KINNEAR WELL #: 3H RRCID -> 259903 COMPL. DATE 11/17/2011 TOTAL DEPTH 7445 PERF. 7755 - 10784

10	20051	X	20051	-0-	-0-	-0-	20051	2			N	-0-					-0-
11	21296	X	21296	-0-	-0-	-0-	21296	2			N	-0-					-0-
12	21855	X	4280	-0-	-17575	-0-	4280	2			N	-0-					-0-
01	21855	X	-0-	-0-	-21855	-0-					N	-0-					-0-
02	19880	X	-0-	-0-	-19880	-0-					N	-0-					-0-
03	22010	X	-0-	-0-	-22010	-0-					N	-0-					-0-

ROCK CREEK WELL #: C 6H RRCID -> 259904 COMPL. DATE 07/12/2011 TOTAL DEPTH 6935 PERF. 7396 - 11277

10	8804	X	5771	-0-	-3033	-0-	5771	2			N	-0-					-0-
11	7840	X	7840	-0-	-0-	-0-	7840	2			N	-0-					-0-
12	7888	X	7888	-0-	-0-	-0-	7888	2			N	-0-					-0-
01	9158	X	9158	-0-	-0-	-0-	9158	2			N	-0-					-0-
02	11536	X	11536	-0-	-0-	-0-	11536	2			N	-0-					-0-
*03	8535	X	8535	-0-	-0-	-0-	8535	2			N	-0-					-0-

UNISON WELL #: 2H RRCID -> 259906 COMPL. DATE 01/14/2011 TOTAL DEPTH 7399 PERF. N/A

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GM WELL #: 5H RRCID -> 259924 COMPL. DATE 04/02/2013 TOTAL DEPTH 8736 PERF. 8834 - 10845

10	20739	X	14717	-0-	-6022	-0-	14717	2			N	-0-					-0-
11	18570	X	3195	-0-	-15375	-0-	3195	2			N	-0-					-0-
12	18011	X	15661	-0-	-2350	-0-	15661	2			N	-0-					-0-
01	17825	X	17044	-0-	-781	-0-	17044	2			N	-0-					-0-
02	15569	X	15569	-0-	-0-	-0-	15569	2			N	-0-					-0-
*03	18543	X	18543	-0-	-0-	-0-	18543	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LITTLE HOSS WELL #: A 7H RRCID -> 259925 COMPL. DATE 08/31/2011 TOTAL DEPTH 6426 PERF. 7040 - 10376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5549	X	4855	-0-	-694	-0-	4853	2	2	9	N	2					68
11	5370	X	4111	-0-	-1259	-0-	4108	2	3	9	N	3	53	1			18
12	5084	X	4957	-0-	-127	-0-	4947	2	10	9	N	9					27
01	5084	X	5006	-0-	-78	-0-	4998	2	8	9	N	7					34
02	4592	X	3920	-0-	-672	-0-	3919	2	1	9	N	1					35
*03	5420	X	5420	-0-	-0-	-0-	5410	2	10	9	N	9	11	1			33

BC ASSOCIATES WELL #: 4H RRCID -> 259926 COMPL. DATE 11/16/2011 TOTAL DEPTH 7876 PERF. 8202 - 15394

10	19065	X	-0-	-0-	-19065	-0-					N	-0-					-0-
11	14130	X	-0-	-0-	-14130	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE UNIT A WELL #: 4H RRCID -> 259928 COMPL. DATE 06/10/2011 TOTAL DEPTH 8308 PERF. 8350 - 11164

10	28489	X	25135	-0-	-3354	-0-	25135	2			N	-0-					-0-
11	27090	X	23291	-0-	-3799	-0-	23291	2			N	-0-					-0-
12	26164	X	23824	-0-	-2340	-0-	23824	2			N	-0-					-0-
01	25141	X	23537	-0-	-1604	-0-	23537	2			N	-0-					-0-
02	22708	X	18847	-0-	-3861	-0-	18847	2			N	-0-					-0-
03	25141	X	22472	-0-	-2669	-0-	22472	2			N	-0-					-0-

LITTLE HOSS 7 WELL #: G 7H RRCID -> 259934 COMPL. DATE 02/16/2011 TOTAL DEPTH 6391 PERF. 6542 - 11722

10	15066	X	14941	-0-	-125	-0-	14938	2	3	9	Y	3	44	1			33
11	19440	X	10324	-0-	-9116	-0-	10280	2	44	9	Y	40	59	1			14
12	20088	X	10601	-0-	-9487	-0-	10542	2	59	9	Y	54	56	1			12
01	20088	X	11497	-0-	-8591	-0-	11413	2	84	9	Y	76	56	1			32
02	13496	X	8410	-0-	-5086	-0-	8364	2	46	9	Y	42					74
03	14942	X	4131	-0-	-10811	-0-	4122	2	9	9	Y	8	57	1			25

DARBY WELL #: 3H RRCID -> 259935 COMPL. DATE 07/15/2011 TOTAL DEPTH 7551 PERF. 7764 - 10324

10	21700	X	21072	-0-	-628	-0-	21072	2			N	-0-					-0-
11	21480	X	19837	-0-	-1643	-0-	19837	2			N	-0-					-0-
12	22196	X	19822	-0-	-2374	-0-	19822	2			N	-0-					-0-
01	22196	X	19244	-0-	-2952	-0-	19244	2			N	-0-					-0-
02	19040	X	10201	-0-	-8839	-0-	10201	2			N	-0-					-0-
03	21080	X	15516	-0-	-5564	-0-	15516	2			N	-0-					-0-

BIRD WELL #: 2H RRCID -> 259938 COMPL. DATE 07/20/2011 TOTAL DEPTH 7314 PERF. 7724 - 10599

10	35278	X	31586	-0-	-3692	-0-	31586	2			N	-0-					-0-
11	33480	X	24850	-0-	-8630	-0-	24850	2			N	-0-					-0-
12	33635	X	10574	-0-	-23061	-0-	10574	2			N	-0-					-0-
01	40886	X	40886	-0-	-0-	-0-	40886	2			N	-0-					-0-
02	31778	X	31778	-0-	-0-	-0-	31778	2			N	-0-					-0-
*03	32020	X	32020	-0-	-0-	-0-	32020	2			N	-0-					-0-

CEDF WELL #: 5H RRCID -> 259939 COMPL. DATE 06/27/2011 TOTAL DEPTH 7082 PERF. 7400 - 11550

10	10602	X	9655	-0-	-947	-0-	9655	2			N	-0-					-0-
11	9270	X	8849	-0-	-421	-0-	8849	2			N	-0-					-0-
12	9517	X	8862	-0-	-655	-0-	8862	2			N	-0-					-0-
01	9641	X	9132	-0-	-509	-0-	9132	2			N	-0-					-0-
02	8708	X	6414	-0-	-2294	-0-	6414	2			N	-0-					-0-
03	9641	X	7875	-0-	-1766	-0-	7875	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

EPEE WELL #: 1H RRCID -> 259940 COMPL. DATE 07/28/2011 TOTAL DEPTH 7184 PERF. 7990 - 10429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32550	X	28996	-0-	-3554	-0-	28996	2			N	-0-					-0-
11	30900	X	27651	-0-	-3249	-0-	27651	2			N	-0-					-0-
12	30876	X	28121	-0-	-2755	-0-	28121	2			N	-0-					-0-
01	30504	X	28566	-0-	-1938	-0-	28566	2			N	-0-					-0-
02	26180	X	24956	-0-	-1224	-0-	24956	2			N	-0-					-0-
03	28985	X	27597	-0-	-1388	-0-	27597	2			N	-0-					-0-

CEDF WELL #: 8H RRCID -> 259947 COMPL. DATE 06/28/2011 TOTAL DEPTH 7104 PERF. 8150 - 11002

10	9839	X	9839	-0-	-0-	-0-	9839	2			N	-0-					-0-
11	9150	X	8581	-0-	-569	-0-	8581	2			N	-0-					-0-
12	8525	X	7658	-0-	-867	-0-	7658	2			N	-0-					-0-
01	9827	X	8574	-0-	-1253	-0-	8574	2			N	-0-					-0-
02	8876	X	4670	-0-	-4206	-0-	4670	2			N	-0-					-0-
03	9827	X	5434	-0-	-4393	-0-	5434	2			N	-0-					-0-

SUMMER CREEK WELL #: 5H RRCID -> 259951 COMPL. DATE 06/14/2011 TOTAL DEPTH 7037 PERF. 7250 - 11206

10	23994	X	20890	-0-	-3104	-0-	20890	2			N	-0-					-0-
11	23220	X	18500	-0-	-4720	-0-	18500	2			N	-0-					-0-
12	23653	X	19096	-0-	-4557	-0-	19096	2			N	-0-					-0-
01	23622	X	20246	-0-	-3376	-0-	20246	2			N	-0-					-0-
02	20888	X	13181	-0-	-7707	-0-	13181	2			N	-0-					-0-
03	20894	X	15787	-0-	-5107	-0-	15787	2			N	-0-					-0-

MORROW STEVENS A WELL #: 1H RRCID -> 259952 COMPL. DATE 11/08/2011 TOTAL DEPTH 7697 PERF. 7875 - 11025

10	14803	X	14803	-0-	-0-	-0-	14803	2			N	-0-					-0-
11	31185	X	31185	-0-	-0-	-0-	31185	2			N	-0-					-0-
12	28177	X	28177	-0-	-0-	-0-	28177	2			N	-0-					-0-
01	14818	X	-0-	-0-	-14818	-0-					N	-0-					-0-
02	29120	X	-0-	-0-	-29120	-0-					N	-0-					-0-
03	32240	X	-0-	-0-	-32240	-0-					N	-0-					-0-

HIGHTOWER WELL #: 1H RRCID -> 259953 COMPL. DATE 08/29/2011 TOTAL DEPTH 7488 PERF. 7829 - 12503

10	35216	X	21082	-0-	-14134	-0-	21082	2			N	-0-					-0-
11	32130	X	28922	-0-	-3208	-0-	28922	2			N	-0-					-0-
12	32229	X	32229	-0-	-0-	-0-	32229	2			N	-0-					-0-
01	29390	X	29390	-0-	-0-	-0-	29390	2			N	-0-					-0-
02	28012	X	28012	-0-	-0-	-0-	28012	2			N	-0-					-0-
03	32240	X	29287	-0-	-2953	-0-	29287	2			N	-0-					-0-

GORBETT WELL #: 1H RRCID -> 259954 COMPL. DATE 05/21/2011 TOTAL DEPTH 7039 PERF. 7301 - 9589

10	18284	X	18284	-0-	-0-	-0-	18284	2			N	-0-					-0-
11	18750	X	16784	-0-	-1966	-0-	16784	2			N	-0-					-0-
12	19375	X	17264	-0-	-2111	-0-	17264	2			N	-0-					-0-
01	19375	X	16319	-0-	-3056	-0-	16319	2			N	-0-					-0-
02	16940	X	15343	-0-	-1597	-0-	15343	2			N	-0-					-0-
03	18290	X	16112	-0-	-2178	-0-	16112	2			N	-0-					-0-

I-20 JV WELL #: 5H RRCID -> 259964 COMPL. DATE 11/16/2011 TOTAL DEPTH 8370 PERF. 8865 - 11666

10	27218	X	23012	-0-	-4206	-0-	23012	2			N	-0-					-0-
11	26070	X	21980	-0-	-4090	-0-	21980	2			N	-0-					-0-
12	26939	X	21596	-0-	-5343	-0-	21596	2			N	-0-					-0-
01	26939	X	7838	-0-	-19101	-0-	7838	2			N	-0-					-0-
02	24304	X	11526	-0-	-12778	-0-	11526	2			N	-0-					-0-
03	23002	X	19632	-0-	-3370	-0-	19632	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

RHETT WELL #: 2H RRCID -> 259967 COMPL. DATE 09/09/2011 TOTAL DEPTH 7036 PERF. 8993 - 11649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9734	X	8856	-0-	-878	-0-	8856	2			N	-0-					-0-
11	9390	X	6774	-0-	-2616	-0-	6774	2			N	-0-					-0-
12	9703	X	4536	-0-	-5167	-0-	4536	2			N	-0-					-0-
01	9703	X	-0-	-0-	-9703	-0-					N	-0-					-0-
02	8680	X	-0-	-0-	-8680	-0-					N	-0-					-0-
03	8866	X	265	-0-	-8601	-0-	265	2			N	-0-					-0-

ROCK CREEK WELL #: H 3H RRCID -> 259969 COMPL. DATE 09/08/2011 TOTAL DEPTH 7013 PERF. 7235 - 10387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26009	X	23165	-0-	-2844	-0-	23165	2			N	-0-					-0-
11	25170	X	14740	-0-	-10430	-0-	14740	2			N	-0-					-0-
12	26009	X	12402	-0-	-13607	-0-	12402	2			N	-0-					-0-
01	23157	X	21178	-0-	-1979	-0-	21178	2			N	-0-					-0-
02	21256	X	21256	-0-	-0-	-0-	21256	2			N	-0-					-0-
03	23157	X	17078	-0-	-6079	-0-	17078	2			N	-0-					-0-

SAWYER WELL #: 2H RRCID -> 259970 COMPL. DATE 12/07/2011 TOTAL DEPTH 7387 PERF. 7698 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34720	X	33041	-0-	-1679	-0-	33041	2			N	-0-					-0-
11	33568	X	33568	-0-	-0-	-0-	33568	2			N	-0-					-0-
12	35652	X	35652	-0-	-0-	-0-	35652	2			N	-0-					-0-
01	35762	X	35762	-0-	-0-	-0-	35762	2			N	-0-					-0-
02	31411	X	31411	-0-	-0-	-0-	31411	2			N	-0-					-0-
03	34472	X	22768	-0-	-11704	-0-	22768	2			N	-0-					-0-

DARBY WELL #: 2H RRCID -> 259971 COMPL. DATE 07/01/2011 TOTAL DEPTH 7566 PERF. 7650 - 9515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20026	X	18591	-0-	-1435	-0-	18591	2			N	-0-					-0-
11	19380	X	16584	-0-	-2796	-0-	16584	2			N	-0-					-0-
12	19623	X	15557	-0-	-4066	-0-	15557	2			N	-0-					-0-
01	19623	X	15768	-0-	-3855	-0-	15768	2			N	-0-					-0-
02	17724	X	6673	-0-	-11051	-0-	6673	2			N	-0-					-0-
03	18600	X	16043	-0-	-2557	-0-	16043	2			N	-0-					-0-

HARVEY WELL #: 3H RRCID -> 259973 COMPL. DATE 01/12/2012 TOTAL DEPTH 8755 PERF. 9307 - 14344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26815	X	17152	-0-	-9663	-0-	17152	2			N	-0-					-0-
11	25950	X	2559	-0-	-23391	-0-	2559	2			N	-0-					-0-
12	26815	X	1799	-0-	-25016	-0-	1799	2			N	-0-					-0-
01	25637	X	1204	-0-	-24433	-0-	1204	2			N	-0-					-0-
02	19712	X	1126	-0-	-18586	-0-	1126	2			N	-0-					-0-
03	17143	X	279	-0-	-16864	-0-	279	2			N	-0-					-0-

SUMMER CREEK WELL #: 7H RRCID -> 259975 COMPL. DATE 06/14/2011 TOTAL DEPTH 7074 PERF. 7260 - 9907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19035	X	19035	-0-	-0-	-0-	19035	2			N	-0-					-0-
11	19332	X	19332	-0-	-0-	-0-	19332	2			N	-0-					-0-
12	18795	X	18795	-0-	-0-	-0-	18795	2			N	-0-					-0-
01	19034	X	18370	-0-	-664	-0-	18370	2			N	-0-					-0-
02	18032	X	15971	-0-	-2061	-0-	15971	2			N	-0-					-0-
03	19964	X	17005	-0-	-2959	-0-	17005	2			N	-0-					-0-

PEAR WELL #: 2H RRCID -> 259976 COMPL. DATE 10/05/2011 TOTAL DEPTH 7128 PERF. 7430 - 14962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39711	X	-0-	-0-	-39711	-0-					N	-0-					-0-
11	28500	X	-0-	-0-	-28500	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

RALPH WELL #: 2H RRCID -> 259977 COMPL. DATE 06/06/2011 TOTAL DEPTH 7452 PERF. 7650 - 11401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9486	X	46	-0-	-9440	-0-	46	2			N	-0-					-0-
11	9060	X	4415	-0-	-4645	-0-	4415	2			N	-0-					-0-
12	9362	X	5780	-0-	-3582	-0-	5780	2			N	-0-					-0-
01	6014	X	5716	-0-	-298	-0-	5716	2			N	-0-					-0-
02	7087	X	7087	-0-	-0-	-0-	7087	2			N	-0-					-0-
*03	7815	X	7815	-0-	-0-	-0-	7815	2			N	-0-					-0-

RIDGLEA CC WELL #: 4H RRCID -> 259987 COMPL. DATE 08/25/2011 TOTAL DEPTH 6838 PERF. 7656 - 10777

10	21886	X	18646	-0-	-3240	-0-	18646	2			N	-0-					-0-
11	20490	X	18219	-0-	-2271	-0-	18219	2			N	-0-					-0-
12	20615	X	18642	-0-	-1973	-0-	18642	2			N	-0-					-0-
01	19964	X	17676	-0-	-2288	-0-	17676	2			N	-0-					-0-
02	17892	X	13303	-0-	-4589	-0-	13303	2			N	-0-					-0-
03	18817	X	16980	-0-	-1837	-0-	16980	2			N	-0-					-0-

KING B WELL #: 4H RRCID -> 260011 COMPL. DATE 03/02/2011 TOTAL DEPTH 7199 PERF. 7574 - 13721

10	64883	X	55475	-0-	-9408	-0-	55475	2			N	-0-					-0-
11	62790	X	59032	-0-	-3758	-0-	59032	2			N	-0-					-0-
12	62744	X	59225	-0-	-3519	-0-	59225	2			N	-0-					-0-
01	60512	X	55833	-0-	-4679	-0-	55833	2			N	-0-					-0-
02	55104	X	48577	-0-	-6527	-0-	48577	2			N	-0-					-0-
03	61008	X	52690	-0-	-8318	-0-	52690	2			N	-0-					-0-

KYLE WELL #: 5H RRCID -> 260099 COMPL. DATE 12/01/2011 TOTAL DEPTH 7470 PERF. 7778 - 13087

10	8842	X	8842	-0-	-0-	-0-	8842	2			N	-0-					-0-
11	57982	X	57982	-0-	-0-	-0-	57982	2			N	-0-					-0-
12	43289	X	43289	-0-	-0-	-0-	43289	2			N	-0-					-0-
01	37655	X	37655	-0-	-0-	-0-	37655	2			N	-0-					-0-
02	37469	X	37469	-0-	-0-	-0-	37469	2			N	-0-					-0-
*03	23683	X	23683	-0-	-0-	-0-	23683	2			N	-0-					-0-

RHETT WELL #: 1H RRCID -> 260112 COMPL. DATE 06/25/2011 TOTAL DEPTH 6999 PERF. 9167 - 11669

10	11098	X	8372	-0-	-2726	-0-	8372	2			N	-0-					-0-
11	10740	X	8770	-0-	-1970	-0-	8770	2			N	-0-					-0-
12	8928	X	7165	-0-	-1763	-0-	7165	2			N	-0-					-0-
01	10250	X	10250	-0-	-0-	-0-	10250	2			N	-0-					-0-
02	8176	X	4984	-0-	-3192	-0-	4984	2			N	-0-					-0-
*03	9890	X	9890	-0-	-0-	-0-	9890	2			N	-0-					-0-

AD WELL #: 1H RRCID -> 260290 COMPL. DATE 05/20/2011 TOTAL DEPTH 8421 PERF. 8885 - 12040

10	21456	X	21456	-0-	-0-	-0-	21456	2			N	-0-					-0-
11	22380	X	20831	-0-	-1549	-0-	20831	2			N	-0-					-0-
12	24149	X	19792	-0-	-4357	-0-	19792	2			N	-0-					-0-
01	24149	X	20658	-0-	-3491	-0-	20658	2			N	-0-					-0-
02	21812	X	16460	-0-	-5352	-0-	16460	2			N	-0-					-0-
03	21514	X	16983	-0-	-4531	-0-	16983	2			N	-0-					-0-

LITTLE HOSS WELL #: Q 2H RRCID -> 260423 COMPL. DATE 08/02/2011 TOTAL DEPTH 6610 PERF. 8600 - 11430

10	14756	X	9256	-0-	-5500	-0-	9253	2	3	9	N	3					34
11	14280	X	11269	-0-	-3011	-0-	11225	2	44	9	N	40	58	1			16
12	11873	X	11719	-0-	-154	-0-	11717	2	2	9	N	2					18
01	11873	X	11568	-0-	-305	-0-	11529	2	39	9	N	35					53
02	10528	X	7566	-0-	-2962	-0-	7558	2	8	9	N	7					60
03	11718	X	11057	-0-	-661	-0-	11042	2	15	9	N	14	59	1			15

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
SMITH WELL #: 5H RRCID -> 260424 COMPL. DATE 12/20/2011 TOTAL DEPTH 7614 PERF. 7830 - 12834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20336	X	20106	-0-	-230	-0-	20106	2			N	-0-					-0-
11	15090	X	7940	-0-	-7150	-0-	7940	2			N	-0-					-0-
12	19778	X	-0-	-0-	-19778	-0-					N	-0-					-0-
01	20119	X	8575	-0-	-11544	-0-	8575	2			N	-0-					-0-
02	18172	X	6959	-0-	-11213	-0-	6959	2			N	-0-					-0-
03	20119	X	-0-	-0-	-20119	-0-					N	-0-					-0-

BIRD WELL #: 3H RRCID -> 260425 COMPL. DATE 07/21/2011 TOTAL DEPTH 7320 PERF. 7850 - 14350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	64573	X	61338	-0-	-3235	-0-	61338	2			N	-0-					-0-
11	61050	X	43303	-0-	-17747	-0-	43303	2			N	-0-					-0-
12	61473	X	16550	-0-	-44923	-0-	16550	2			N	-0-					-0-
01	61349	X	58246	-0-	-3103	-0-	58246	2			N	-0-					-0-
02	55412	X	54966	-0-	-446	-0-	54966	2			N	-0-					-0-
03	61349	X	57262	-0-	-4087	-0-	57262	2			N	-0-					-0-

ROCK CREEK WELL #: H 4H RRCID -> 260426 COMPL. DATE 09/04/2011 TOTAL DEPTH 7034 PERF. 7267 - 11090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24707	X	23180	-0-	-1527	-0-	23180	2			N	-0-					-0-
11	23910	X	22180	-0-	-1730	-0-	22180	2			N	-0-					-0-
12	24676	X	20206	-0-	-4470	-0-	20206	2			N	-0-					-0-
01	24087	X	20805	-0-	-3282	-0-	20805	2			N	-0-					-0-
02	21280	X	20171	-0-	-1109	-0-	20171	2			N	-0-					-0-
03	23188	X	21307	-0-	-1881	-0-	21307	2			N	-0-					-0-

ESCALADE WELL #: 5H RRCID -> 260427 COMPL. DATE 01/30/2013 TOTAL DEPTH 8814 PERF. 9040 - 10978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18631	X	2427	-0-	-16204	-0-	2427	2			N	-0-					-0-
11	17340	X	-0-	-0-	-17340	-0-					N	-0-					-0-
12	16399	X	3923	-0-	-12476	-0-	3923	2			N	-0-					-0-
01	13702	X	9120	-0-	-4582	-0-	9120	2			N	-0-					-0-
02	12376	X	9402	-0-	-2974	-0-	9402	2			N	-0-					-0-
*03	10155	X	10155	-0-	-0-	-0-	10155	2			N	-0-					-0-

DARBY WELL #: 6H RRCID -> 260428 COMPL. DATE 07/17/2011 TOTAL DEPTH 7570 PERF. 8045 - 9509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13578	X	11438	-0-	-2140	-0-	11438	2			N	-0-					-0-
11	12540	X	4391	-0-	-8149	-0-	4391	2			N	-0-					-0-
12	12493	X	2469	-0-	-10024	-0-	2469	2			N	-0-					-0-
01	12245	X	9758	-0-	-2487	-0-	9758	2			N	-0-					-0-
02	10528	X	9565	-0-	-963	-0-	9565	2			N	-0-					-0-
03	11439	X	9690	-0-	-1749	-0-	9690	2			N	-0-					-0-

UPRR WELL #: 5H RRCID -> 260434 COMPL. DATE 08/05/2011 TOTAL DEPTH 8775 PERF. 8830 - 13532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

I-20 JV WELL #: 3H RRCID -> 260459 COMPL. DATE 11/15/2011 TOTAL DEPTH 8387 PERF. 8530 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16678	X	13901	-0-	-2777	-0-	13901	2			N	-0-					-0-
11	16140	X	11977	-0-	-4163	-0-	11977	2			N	-0-					-0-
12	16678	X	12784	-0-	-3894	-0-	12784	2			N	-0-					-0-
01	14043	X	12637	-0-	-1406	-0-	12637	2			N	-0-					-0-
02	12544	X	10575	-0-	-1969	-0-	10575	2			N	-0-					-0-
03	13888	X	11155	-0-	-2733	-0-	11155	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
TURNBOW WELL #: 2H RRCID -> 260460 COMPL. DATE 06/01/2011 TOTAL DEPTH 7345 PERF. 7800 - 13097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17081	X	9835	-0-	-7246	-0-	9835	2			N	-0-					-0-
11	18000	X	8952	-0-	-9048	-0-	8952	2			N	-0-					-0-
12	18600	X	15174	-0-	-3426	-0-	15174	2			N	-0-					-0-
01	18600	X	15325	-0-	-3275	-0-	15325	2			N	-0-					-0-
02	13518	X	13518	-0-	-0-	-0-	13518	2			N	-0-					-0-
03	15159	X	12571	-0-	-2588	-0-	12571	2			N	-0-					-0-

MORROW STEVENS A WELL #: 5H RRCID -> 260467 COMPL. DATE 09/30/2011 TOTAL DEPTH 7699 PERF. 8193 - 12451

10	27032	X	14525	-0-	-12507	-0-	14525	2			N	-0-					-0-
11	26160	X	13832	-0-	-12328	-0-	13832	2			N	-0-					-0-
12	31682	X	26985	-0-	-4697	-0-	26985	2			N	-0-					-0-
01	31682	X	6673	-0-	-25009	-0-	6673	2			N	-0-					-0-
02	13132	X	48	-0-	-13084	-0-	48	2			N	-0-					-0-
03	26970	X	2000	-0-	-24970	-0-	2000	2			N	-0-					-0-

BALLARD WELL #: 4H RRCID -> 260493 COMPL. DATE 12/19/2011 TOTAL DEPTH 7567 PERF. 7830 - 9982

10	13299	X	7256	-0-	-6043	-0-	7256	2			N	-0-					-0-
11	11370	X	2960	-0-	-8410	-0-	2960	2			N	-0-					-0-
12	11749	X	3740	-0-	-8009	-0-	3740	2			N	-0-					-0-
01	7471	X	5691	-0-	-1780	-0-	5691	2			N	-0-					-0-
02	6552	X	4873	-0-	-1679	-0-	4873	2			N	-0-					-0-
*03	7744	X	7744	-0-	-0-	-0-	7744	2			N	-0-					-0-

DEER CREEK ESTATES WELL #: 1H RRCID -> 260494 COMPL. DATE 12/02/2011 TOTAL DEPTH 7143 PERF. 7402 - 8997

10	11997	X	10177	-0-	-1820	-0-	10177	2			N	-0-					-0-
11	11370	X	9900	-0-	-1470	-0-	9900	2			N	-0-					-0-
12	11749	X	9896	-0-	-1853	-0-	9896	2			N	-0-					-0-
01	11253	X	9335	-0-	-1918	-0-	9335	2			N	-0-					-0-
02	9716	X	8206	-0-	-1510	-0-	8206	2			N	-0-					-0-
03	10230	X	9246	-0-	-984	-0-	9246	2			N	-0-					-0-

LITTLE HOSS WELL #: Q 3H RRCID -> 260497 COMPL. DATE 12/04/2011 TOTAL DEPTH 6444 PERF. 8995 - 12936

10	8742	X	7290	-0-	-1452	-0-	7288	2	2	9	N	2					22
11	8460	X	7392	-0-	-1068	-0-	7360	2	32	9	N	29	41	1			10
12	7781	X	6467	-0-	-1314	-0-	6465	2	2	9	N	2					12
01	7781	X	6590	-0-	-1191	-0-	6562	2	28	9	N	25					37
02	6888	X	6471	-0-	-417	-0-	6465	2	6	9	N	5					42
03	7626	X	6457	-0-	-1169	-0-	6446	2	11	9	N	10	42	1			10

BMX COOK UNIT WELL #: 2H RRCID -> 260502 COMPL. DATE 03/09/2012 TOTAL DEPTH 7216 PERF. 7810 - 11339

10	13942	X	13942	-0-	-0-	-0-	13942	2			N	-0-					-0-
11	14834	X	14834	-0-	-0-	-0-	14834	2			N	-0-					-0-
12	14818	X	6273	-0-	-8545	-0-	6273	2			N	-0-					-0-
01	14818	X	4086	-0-	-10732	-0-	4086	2			N	-0-					-0-
02	13832	X	12469	-0-	-1363	-0-	12469	2			N	-0-					-0-
03	15314	X	13122	-0-	-2192	-0-	13122	2			N	-0-					-0-

TCCD NORTH WELL #: 4H RRCID -> 260530 COMPL. DATE 07/13/2011 TOTAL DEPTH 7690 PERF. 8185 - 13937

10	50933	X	-0-	-0-	-50933	-0-					N	-0-					-0-
11	49290	X	-0-	-0-	-49290	-0-					N	-0-					-0-
12	49166	X	27198	-0-	-21968	-0-	27198	2			N	-0-					-0-
01	49166	X	47616	-0-	-1550	-0-	47616	2			N	-0-					-0-
02	37156	X	36158	-0-	-998	-0-	36158	2			N	-0-					-0-
*03	47903	X	47903	-0-	-0-	-0-	47903	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
I-20 JV WELL #: 4H RRCID -> 260780 COMPL. DATE 09/15/2011 TOTAL DEPTH 8376 PERF. 8500 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18042	X	13320	-0-	-4722	-0-	13320	2			N	-0-					-0-
11	13710	X	13107	-0-	-603	-0-	13107	2			N	-0-					-0-
12	14167	X	11940	-0-	-2227	-0-	11940	2			N	-0-					-0-
01	13330	X	13289	-0-	-41	-0-	13289	2			N	-0-					-0-
02	12236	X	11142	-0-	-1094	-0-	11142	2			N	-0-					-0-
03	13547	X	12414	-0-	-1133	-0-	12414	2			N	-0-					-0-

PLEASANT RIDGE WELL #: 2H RRCID -> 260791 COMPL. DATE 02/18/2012 TOTAL DEPTH 8199 PERF. 8300 - 15356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	117986	X	93582	-0-	-24404	-0-	93582	2			N	-0-					-0-
11	114180	X	88366	-0-	-25814	-0-	88366	2			N	-0-					-0-
12	115816	X	89086	-0-	-26730	-0-	89086	2			N	-0-					-0-
01	105555	X	62876	-0-	-42679	-0-	62876	2			N	-0-					-0-
02	89292	X	-0-	-0-	-89292	-0-					N	-0-					-0-
03	93589	X	-0-	-0-	-93589	-0-					N	-0-					-0-

ROCK CREEK WELL #: H 5H RRCID -> 260794 COMPL. DATE 09/03/2011 TOTAL DEPTH 7031 PERF. 7334 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20181	X	19017	-0-	-1164	-0-	19017	2			N	-0-					-0-
11	18960	X	17169	-0-	-1791	-0-	17169	2			N	-0-					-0-
12	19747	X	17397	-0-	-2350	-0-	17397	2			N	-0-					-0-
01	19747	X	18323	-0-	-1424	-0-	18323	2			N	-0-					-0-
02	17836	X	17039	-0-	-797	-0-	17039	2			N	-0-					-0-
03	19003	X	17888	-0-	-1115	-0-	17888	2			N	-0-					-0-

CENTREPORT NORTH WELL #: 2H RRCID -> 260807 COMPL. DATE 06/08/2012 TOTAL DEPTH 9562 PERF. 9815 - 15600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27962	X	16479	-0-	-11483	-0-	16479	2			N	-0-					-0-
11	27060	X	16619	-0-	-10441	-0-	16619	2			N	-0-					-0-
12	26753	X	16858	-0-	-9895	-0-	16858	2			N	-0-					-0-
01	25792	X	16356	-0-	-9436	-0-	16356	2			N	-0-					-0-
02	21672	X	14698	-0-	-6974	-0-	14698	2			N	-0-					-0-
03	17174	X	16803	-0-	-371	-0-	16803	2			N	-0-					-0-

MAYNARD WELL #: 1H RRCID -> 260808 COMPL. DATE 03/02/2012 TOTAL DEPTH 7613 PERF. 1041 - 13683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28799	X	18280	-0-	-10519	-0-	18280	2			N	-0-					-0-
11	27870	X	-0-	-0-	-27870	-0-					N	-0-					-0-
12	28737	X	-0-	-0-	-28737	-0-					N	-0-					-0-
01	27962	X	-0-	-0-	-27962	-0-					N	-0-					-0-
02	25483	X	25483	-0-	-0-	-0-	25483	2			N	-0-					-0-
03	18290	X	14976	-0-	-3314	-0-	14976	2			N	-0-					-0-

STANLEY WELL #: 1H RRCID -> 260809 COMPL. DATE 11/27/2011 TOTAL DEPTH 7252 PERF. 7806 - 12027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34782	X	27885	-0-	-6897	-0-	27885	2			N	-0-					-0-
11	33000	X	27820	-0-	-5180	-0-	27820	2			N	-0-					-0-
12	32581	X	15280	-0-	-17301	-0-	15280	2			N	-0-					-0-
01	32550	X	27040	-0-	-5510	-0-	27040	2			N	-0-					-0-
02	28952	X	27067	-0-	-1885	-0-	27067	2			N	-0-					-0-
03	28737	X	26745	-0-	-1992	-0-	26745	2			N	-0-					-0-

DARBY WELL #: 5H RRCID -> 260810 COMPL. DATE 07/17/2011 TOTAL DEPTH 7610 PERF. 7900 - 11082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13361	X	6264	-0-	-7097	-0-	6264	2			N	-0-					-0-
11	12510	X	6908	-0-	-5602	-0-	6908	2			N	-0-					-0-
12	6929	X	6929	-0-	-0-	-0-	6929	2			N	-0-					-0-
01	6262	X	6189	-0-	-73	-0-	6189	2			N	-0-					-0-
02	5908	X	1412	-0-	-4496	-0-	1412	2			N	-0-					-0-
03	6541	X	5013	-0-	-1528	-0-	5013	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
SESSIONS WELL #: 2H RRCID -> 260811 COMPL. DATE 07/15/2011 TOTAL DEPTH 7369 PERF. 7638 - 9802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13857	X	7530	-0-	-6327	-0-	7530	2			N	-0-					-0-
11	8610	X	7089	-0-	-1521	-0-	7089	2			N	-0-					-0-
12	8897	X	7382	-0-	-1515	-0-	7382	2			N	-0-					-0-
01	9106	X	9106	-0-	-0-	-0-	9106	2			N	-0-					-0-
02	10558	X	10558	-0-	-0-	-0-	10558	2			N	-0-					-0-
*03	16717	X	16717	-0-	-0-	-0-	16717	2			N	-0-					-0-

BALLARD WELL #: 3H RRCID -> 260812 COMPL. DATE 12/13/2011 TOTAL DEPTH 7553 PERF. 7789 - 10799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14229	X	10946	-0-	-3283	-0-	10946	2			N	-0-					-0-
11	13770	X	7145	-0-	-6625	-0-	7145	2			N	-0-					-0-
12	14229	X	10205	-0-	-4024	-0-	10205	2			N	-0-					-0-
01	11284	X	10521	-0-	-763	-0-	10521	2			N	-0-					-0-
02	10136	X	9449	-0-	-687	-0-	9449	2			N	-0-					-0-
*03	12550	X	12550	-0-	-0-	-0-	12550	2			N	-0-					-0-

BALLARD WELL #: 2H RRCID -> 260813 COMPL. DATE 12/13/2011 TOTAL DEPTH 7568 PERF. 7765 - 10739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22692	X	21305	-0-	-1387	-0-	21305	2			N	-0-					-0-
11	21960	X	10858	-0-	-11102	-0-	10858	2			N	-0-					-0-
12	21948	X	14373	-0-	-7575	-0-	14373	2			N	-0-					-0-
01	21452	X	17623	-0-	-3829	-0-	17623	2			N	-0-					-0-
02	19236	X	10432	-0-	-8804	-0-	10432	2			N	-0-					-0-
03	21297	X	15077	-0-	-6220	-0-	15077	2			N	-0-					-0-

CORLEY WELL #: 4H RRCID -> 260814 COMPL. DATE 05/21/2012 TOTAL DEPTH 7036 PERF. 7360 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	61039	X	54235	-0-	-6804	-0-	54235	2			N	-0-					-0-
11	58890	X	51570	-0-	-7320	-0-	51570	2			N	-0-					-0-
12	59241	X	44935	-0-	-14306	-0-	44935	2			N	-0-					-0-
01	57133	X	51743	-0-	-5390	-0-	51743	2			N	-0-					-0-
02	49000	X	45704	-0-	-3296	-0-	45704	2			N	-0-					-0-
03	54250	X	49371	-0-	-4879	-0-	49371	2			N	-0-					-0-

MOHO WELL #: 1H RRCID -> 260815 COMPL. DATE 12/29/2011 TOTAL DEPTH 8420 PERF. 8600 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37882	X	33459	-0-	-4423	-0-	33459	2			N	-0-					-0-
11	34920	X	31359	-0-	-3561	-0-	31359	2			N	-0-					-0-
12	35433	X	32328	-0-	-3105	-0-	32328	2			N	-0-					-0-
01	34286	X	31250	-0-	-3036	-0-	31250	2			N	-0-					-0-
02	30660	X	28095	-0-	-2565	-0-	28095	2			N	-0-					-0-
03	33449	X	29980	-0-	-3469	-0-	29980	2			N	-0-					-0-

C STATION WELL #: 7H RRCID -> 260821 COMPL. DATE 01/13/2012 TOTAL DEPTH 7573 PERF. 7768 - 10447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10567	X	10567	-0-	-0-	-0-	10567	2			N	-0-					-0-
11	2596	X	2596	-0-	-0-	-0-	2596	2			N	-0-					-0-
12	6996	X	6996	-0-	-0-	-0-	6996	2			N	-0-					-0-
01	29413	X	29413	-0-	-0-	-0-	29413	2			N	-0-					-0-
02	25245	X	25245	-0-	-0-	-0-	25245	2			N	-0-					-0-
*03	10970	X	10970	-0-	-0-	-0-	10970	2			N	-0-					-0-

HARVEY WELL #: 4H RRCID -> 260822 COMPL. DATE 01/18/2012 TOTAL DEPTH 8773 PERF. 9590 - 14052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32612	X	25768	-0-	-6844	-0-	25768	2			N	-0-					-0-
11	30330	X	27106	-0-	-3224	-0-	27106	2			N	-0-					-0-
12	29419	X	26795	-0-	-2624	-0-	26795	2			N	-0-					-0-
01	29419	X	22590	-0-	-6829	-0-	22590	2			N	-0-					-0-
02	26152	X	15355	-0-	-10797	-0-	15355	2			N	-0-					-0-
03	28024	X	17328	-0-	-10696	-0-	17328	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

BILLIE WELL #: 1H RRCID -> 260826 COMPL. DATE 04/24/2011 TOTAL DEPTH 7525 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DARBY WELL #: 4H RRCID -> 260827 COMPL. DATE 07/01/2011 TOTAL DEPTH 7589 PERF. 7810 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14409	X	14409	-0-	-0-	-0-	14409	2			N	-0-					-0-
11	14010	X	13935	-0-	-75	-0-	13935	2			N	-0-					-0-
12	14477	X	13005	-0-	-1472	-0-	13005	2			N	-0-					-0-
01	14477	X	10436	-0-	-4041	-0-	10436	2			N	-0-					-0-
02	13020	X	6984	-0-	-6036	-0-	6984	2			N	-0-					-0-
03	14415	X	-0-	-0-	-14415	-0-					N	-0-					-0-

AC360 WELL #: 2H RRCID -> 260840 COMPL. DATE 08/24/2011 TOTAL DEPTH 8574 PERF. 9100 - 15932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	80197	X	71732	-0-	-8465	-0-	71732	2			N	-0-					-0-
11	76050	X	68573	-0-	-7477	-0-	68573	2			N	-0-					-0-
12	76291	X	60542	-0-	-15749	-0-	60542	2			N	-0-					-0-
01	74803	X	69507	-0-	-5296	-0-	69507	2			N	-0-					-0-
02	65660	X	63153	-0-	-2507	-0-	63153	2			N	-0-					-0-
03	71734	X	67449	-0-	-4285	-0-	67449	2			N	-0-					-0-

ELLA WELL #: 1H RRCID -> 260841 COMPL. DATE 07/07/2012 TOTAL DEPTH 7558 PERF. 7650 - 12698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42873	X	39410	-0-	-3463	-0-	39410	2			N	-0-					-0-
11	41490	X	37554	-0-	-3936	-0-	37554	2			N	-0-					-0-
12	42470	X	36928	-0-	-5542	-0-	36928	2			N	-0-					-0-
01	41881	X	38333	-0-	-3548	-0-	38333	2			N	-0-					-0-
02	35672	X	29221	-0-	-6451	-0-	29221	2			N	-0-					-0-
03	39401	X	36021	-0-	-3380	-0-	36021	2			N	-0-					-0-

MAYFLOWER WELL #: 5H RRCID -> 260842 COMPL. DATE 04/12/2012 TOTAL DEPTH 8456 PERF. 8620 - 13517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33139	X	30342	-0-	-2797	-0-	30342	2			N	-0-					-0-
11	31080	X	24518	-0-	-6562	-0-	24518	2			N	-0-					-0-
12	32116	X	29054	-0-	-3062	-0-	29054	2			N	-0-					-0-
01	32116	X	28123	-0-	-3993	-0-	28123	2			N	-0-					-0-
02	27412	X	25809	-0-	-1603	-0-	25809	2			N	-0-					-0-
03	30349	X	13878	-0-	-16471	-0-	13878	2			N	-0-					-0-

GRAHAM B WELL #: 2H RRCID -> 260843 COMPL. DATE 06/27/2011 TOTAL DEPTH 7695 PERF. 8354 - 12631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37076	X	28329	-0-	-8747	-0-	28329	2			N	-0-					-0-
11	34050	X	31262	-0-	-2788	-0-	31262	2			N	-0-					-0-
12	32953	X	18060	-0-	-14893	-0-	18060	2			N	-0-					-0-
01	29791	X	14592	-0-	-15199	-0-	14592	2			N	-0-					-0-
02	29176	X	14699	-0-	-14477	-0-	14699	2			N	-0-					-0-
03	32302	X	26921	-0-	-5381	-0-	26921	2			N	-0-					-0-

LARGENT WELL #: 1H RRCID -> 260848 COMPL. DATE 12/21/2011 TOTAL DEPTH 7221 PERF. 7359 - 11583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40238	X	35980	-0-	-4258	-0-	35980	2			N	-0-					-0-
11	37680	X	34199	-0-	-3481	-0-	34199	2			N	-0-					-0-
12	36363	X	29687	-0-	-6676	-0-	29687	2			N	-0-					-0-
01	35991	X	35360	-0-	-631	-0-	35360	2			N	-0-					-0-
02	32508	X	32428	-0-	-80	-0-	32428	2			N	-0-					-0-
03	35991	X	34956	-0-	-1035	-0-	34956	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LYNN SMITH WELL #: 3H RRCID -> 260849 COMPL. DATE 03/18/2012 TOTAL DEPTH 7733 PERF. 8700 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	X	1511	-0-	-690	-0-	1511	2			N	-0-					-0-
11	1890	X	1368	-0-	-522	-0-	1368	2			N	-0-					-0-
12	1778	X	1778	-0-	-0-	-0-	1778	2			N	-0-					-0-
01	1588	X	1588	-0-	-0-	-0-	1588	2			N	-0-					-0-
02	1372	X	1269	-0-	-103	-0-	1269	2			N	-0-					-0-
03	1767	X	1407	-0-	-360	-0-	1407	2			N	-0-					-0-

RUNWAY WELL #: 5H RRCID -> 260850 COMPL. DATE 07/23/2011 TOTAL DEPTH 7131 PERF. 7580 - 11211

10	16895	X	14589	-0-	-2306	-0-	14589	2			N	-0-					-0-
11	16350	X	11440	-0-	-4910	-0-	11440	2			N	-0-					-0-
12	15469	X	13014	-0-	-2455	-0-	13014	2			N	-0-					-0-
01	15469	X	11739	-0-	-3730	-0-	11739	2			N	-0-					-0-
02	13188	X	4743	-0-	-8445	-0-	4743	2			N	-0-					-0-
03	14601	X	7279	-0-	-7322	-0-	7279	2			N	-0-					-0-

AARON B WELL #: 1H RRCID -> 260852 COMPL. DATE 11/15/2011 TOTAL DEPTH 7386 PERF. 8278 - 14080

10	38037	X	34037	-0-	-4000	-0-	34037	2			N	-0-					-0-
11	35790	X	26152	-0-	-9638	-0-	26152	2			N	-0-					-0-
12	36983	X	24410	-0-	-12573	-0-	24410	2			N	-0-					-0-
01	34038	X	24167	-0-	-9871	-0-	24167	2			N	-0-					-0-
02	30744	X	21438	-0-	-9306	-0-	21438	2			N	-0-					-0-
03	34038	X	594	-0-	-33444	-0-	594	2			N	-0-					-0-

CENTREPORT NORTH WELL #: 3H RRCID -> 260858 COMPL. DATE 01/18/2012 TOTAL DEPTH 9602 PERF. 9835 - 14621

10	34069	X	27826	-0-	-6243	-0-	27826	2			N	-0-					-0-
11	31050	X	25888	-0-	-5162	-0-	25888	2			N	-0-					-0-
12	31403	X	26265	-0-	-5138	-0-	26265	2			N	-0-					-0-
01	28396	X	27962	-0-	-434	-0-	27962	2			N	-0-					-0-
02	25144	X	24591	-0-	-553	-0-	24591	2			N	-0-					-0-
03	27838	X	26116	-0-	-1722	-0-	26116	2			N	-0-					-0-

GOODRICH WELL #: 2H RRCID -> 260911 COMPL. DATE 02/27/2012 TOTAL DEPTH 7980 PERF. 8130 - 11321

10	22072	X	20889	-0-	-1183	-0-	20889	2			N	-0-					-0-
11	21360	X	16212	-0-	-5148	-0-	16212	2			N	-0-					-0-
12	21173	X	19902	-0-	-1271	-0-	19902	2			N	-0-					-0-
01	21173	X	20862	-0-	-311	-0-	20862	2			N	-0-					-0-
02	20154	X	20154	-0-	-0-	-0-	20154	2			N	-0-					-0-
*03	21579	X	21579	-0-	-0-	-0-	21579	2			N	-0-					-0-

CHELSEA WELL #: 1H RRCID -> 260913 COMPL. DATE 11/27/2011 TOTAL DEPTH 8453 PERF. 8700 - 11706

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GARRETT UNIT WELL #: 7H RRCID -> 260914 COMPL. DATE 12/31/2011 TOTAL DEPTH 8452 PERF. 8700 - 12024

10	6204	X	6204	-0-	-0-	-0-	6204	2			N	-0-					-0-
11	5927	X	5927	-0-	-0-	-0-	5927	2			N	-0-					-0-
12	5468	X	5468	-0-	-0-	-0-	5468	2			N	-0-					-0-
01	6200	X	2883	-0-	-3317	-0-	2883	2			N	-0-					-0-
02	5600	X	3009	-0-	-2591	-0-	3009	2			N	-0-					-0-
03	6200	X	4459	-0-	-1741	-0-	4459	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
CORNERSTONE NORTH WELL #: 5H RRCID -> 260915 COMPL. DATE 06/29/2011 TOTAL DEPTH 8304 PERF. 8840 - 12738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	63829	X	55899	-0-	-7930	-0-	55899	2			N	-0-					-0-
11	58080	X	53952	-0-	-4128	-0-	53952	2			N	-0-					-0-
12	59117	X	56328	-0-	-2789	-0-	56328	2			N	-0-					-0-
01	59117	X	52738	-0-	-6379	-0-	52738	2			N	-0-					-0-
02	52668	X	50071	-0-	-2597	-0-	50071	2			N	-0-					-0-
03	56327	X	51873	-0-	-4454	-0-	51873	2			N	-0-					-0-

BC SOUTH K WELL #: 8H RRCID -> 260923 COMPL. DATE 01/08/2012 TOTAL DEPTH 7967 PERF. 8828 - 14436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37634	X	30973	-0-	-6661	-0-	30973	2			N	-0-					-0-
11	36420	X	25510	-0-	-10910	-0-	25510	2			N	-0-					-0-
12	37634	X	22852	-0-	-14782	-0-	22852	2			N	-0-					-0-
01	35929	X	21859	-0-	-14070	-0-	21859	2			N	-0-					-0-
02	30856	X	19077	-0-	-11779	-0-	19077	2			N	-0-					-0-
03	30969	X	20431	-0-	-10538	-0-	20431	2			N	-0-					-0-

COLBY WELL #: 6H RRCID -> 260927 COMPL. DATE 11/15/2011 TOTAL DEPTH 8437 PERF. 8997 - 12004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26784	X	26397	-0-	-387	-0-	26397	2			N	-0-					-0-
11	27630	X	24852	-0-	-2778	-0-	24852	2			N	-0-					-0-
12	28551	X	24495	-0-	-4056	-0-	24495	2			N	-0-					-0-
01	28551	X	25465	-0-	-3086	-0-	25465	2			N	-0-					-0-
02	25732	X	22637	-0-	-3095	-0-	22637	2			N	-0-					-0-
03	26412	X	23998	-0-	-2414	-0-	23998	2			N	-0-					-0-

BIRD WELL #: 4H RRCID -> 260932 COMPL. DATE 07/20/2011 TOTAL DEPTH 7322 PERF. 8600 - 14469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	66681	X	58564	-0-	-8117	-0-	58564	2			N	-0-					-0-
11	63390	X	45510	-0-	-17880	-0-	45510	2			N	-0-					-0-
12	64108	X	19789	-0-	-44319	-0-	19789	2			N	-0-					-0-
01	71690	X	71690	-0-	-0-	-0-	71690	2			N	-0-					-0-
02	58599	X	58599	-0-	-0-	-0-	58599	2			N	-0-					-0-
*03	58916	X	58916	-0-	-0-	-0-	58916	2			N	-0-					-0-

RANDOLPH WELL #: 2H RRCID -> 260934 COMPL. DATE 08/23/2011 TOTAL DEPTH 7503 PERF. 7830 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8184	X	4298	-0-	-3886	-0-	4298	2			N	-0-					-0-
11	7920	X	5124	-0-	-2796	-0-	5124	2			N	-0-					-0-
12	6882	X	2013	-0-	-4869	-0-	2013	2			N	-0-					-0-
01	6107	X	5042	-0-	-1065	-0-	5042	2			N	-0-					-0-
02	5516	X	2812	-0-	-2704	-0-	2812	2			N	-0-					-0-
03	5301	X	-0-	-0-	-5301	-0-					N	-0-					-0-

C STATION WELL #: 2H RRCID -> 260939 COMPL. DATE 11/06/2011 TOTAL DEPTH 7512 PERF. 7813 - 13187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19465	X	19465	-0-	-0-	-0-	19465	2			N	-0-					-0-
11	40769	X	40769	-0-	-0-	-0-	40769	2			N	-0-					-0-
12	55200	X	55200	-0-	-0-	-0-	55200	2			N	-0-					-0-
01	46393	X	46393	-0-	-0-	-0-	46393	2			N	-0-					-0-
02	40458	X	40458	-0-	-0-	-0-	40458	2			N	-0-					-0-
03	55211	X	45038	-0-	-10173	-0-	45038	2			N	-0-					-0-

DIAMOND OAKS WELL #: 4H RRCID -> 260941 COMPL. DATE 04/06/2012 TOTAL DEPTH 7236 PERF. 7723 - 13487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42501	X	27260	-0-	-15241	-0-	27260	2			N	-0-					-0-
11	41130	X	28345	-0-	-12785	-0-	28345	2			N	-0-					-0-
12	26434	X	26434	-0-	-0-	-0-	26434	2			N	-0-					-0-
01	27249	X	25804	-0-	-1445	-0-	25804	2			N	-0-					-0-
02	26460	X	-0-	-0-	-26460	-0-					N	-0-					-0-
03	29295	X	-0-	-0-	-29295	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LITTLE HOSS 7 WELL #: A 6H RRCID -> 261005 COMPL. DATE 07/21/2011 TOTAL DEPTH 6220 PERF. 6360 - 9781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5580	X	943	-0-	-4637	-0-	943	2			Y	-0-					49
11	5400	X	1749	-0-	-3651	-0-	1687	2	62	9	Y	56	78	1			27
12	4836	X	1410	-0-	-3426	-0-	1408	2	2	9	Y	2					29
01	4836	X	-0-	-0-	-4836	-0-					Y	13					42
02	3724	X	-0-	-0-	-3724	-0-					Y	4					46
03	1798	X	622	-0-	-1176	-0-	585	2	37	9	Y	34	54	1			26

GALLETTA WELL #: 1H RRCID -> 261024 COMPL. DATE 02/11/2012 TOTAL DEPTH 8521 PERF. 8590 - 12456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20429	X	11	-0-	-20418	-0-	11	2			N	-0-					-0-
11	15570	X	15570	-0-	-0-	-0-	15570	2			N	-0-					-0-
12	19279	X	19279	-0-	-0-	-0-	19279	2			N	-0-					-0-
01	4936	X	4936	-0-	-0-	-0-	4936	2			N	-0-					-0-
02	1876	X	-0-	-0-	-1876	-0-					N	-0-					-0-
03	2077	X	-0-	-0-	-2077	-0-					N	-0-					-0-

TECH CENTER WELL #: 2H RRCID -> 261026 COMPL. DATE 05/04/2011 TOTAL DEPTH 8467 PERF. 8800 - 14860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	46190	X	45205	-0-	-985	-0-	45205	2			N	-0-					-0-
11	46290	X	42470	-0-	-3820	-0-	42470	2			N	-0-					-0-
12	47833	X	42359	-0-	-5474	-0-	42359	2			N	-0-					-0-
01	47833	X	42165	-0-	-5668	-0-	42165	2			N	-0-					-0-
02	41664	X	37698	-0-	-3966	-0-	37698	2			N	-0-					-0-
03	45198	X	38768	-0-	-6430	-0-	38768	2			N	-0-					-0-

VILLAGES OF FAIRFIELD WELL #: 3H RRCID -> 261028 COMPL. DATE 10/01/2011 TOTAL DEPTH 8332 PERF. 8775 - 13464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26970	X	13206	-0-	-13764	-0-	13206	2			N	-0-					-0-
11	26100	X	2952	-0-	-23148	-0-	2952	2			N	-0-					-0-
12	24583	X	-0-	-0-	-24583	-0-					N	-0-					-0-
01	13206	X	-0-	-0-	-13206	-0-					N	-0-					-0-
02	11928	X	9784	-0-	-2144	-0-	9784	2			N	-0-					-0-
*03	21080	X	21080	-0-	-0-	-0-	21080	2			N	-0-					-0-

NEWELL WELL #: 5H RRCID -> 261032 COMPL. DATE 10/28/2011 TOTAL DEPTH 7426 PERF. 7778 - 10554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15280	X	15280	-0-	-0-	-0-	15280	2			N	-0-					-0-
11	8375	X	8375	-0-	-0-	-0-	8375	2			N	-0-					-0-
12	15438	X	6121	-0-	-9317	-0-	6121	2			N	-0-					-0-
01	15438	X	5352	-0-	-10086	-0-	5352	2			N	-0-					-0-
02	13944	X	11492	-0-	-2452	-0-	11492	2			N	-0-					-0-
03	15283	X	6619	-0-	-8664	-0-	6619	2			N	-0-					-0-

VERMONT HARES EAR WELL #: 11H RRCID -> 261033 COMPL. DATE 09/04/2011 TOTAL DEPTH 6184 PERF. 6530 - 9318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6076	X	5376	-0-	-700	-0-	5300	2	76	9	N	69	81	1			29
11	5996	X	5996	-0-	-0-	-0-	5928	2	68	9	N	62	41	1			50
12	5383	X	5383	-0-	-0-	-0-	5311	2	72	9	N	65	81	1			34
01	5336	X	5336	-0-	-0-	-0-	5278	2	58	9	N	53	42	1			45
02	5320	X	5320	-0-	-0-	-0-	5263	2	57	9	N	52	41	1			56
*03	6063	X	6063	-0-	-0-	-0-	6006	2	57	9	N	52	83	1			25

NEWELL WELL #: 6H RRCID -> 261054 COMPL. DATE 11/11/2011 TOTAL DEPTH 7376 PERF. 7605 - 10568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21390	X	15299	-0-	-6091	-0-	15299	2			N	-0-					-0-
11	19830	X	16128	-0-	-3702	-0-	16128	2			N	-0-					-0-
12	20491	X	14362	-0-	-6129	-0-	14362	2			N	-0-					-0-
01	20491	X	10862	-0-	-9629	-0-	10862	2			N	-0-					-0-
02	15064	X	11053	-0-	-4011	-0-	11053	2			N	-0-					-0-
03	16678	X	8997	-0-	-7681	-0-	8997	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
VERMONT HARES EAR WELL #: 10H RRCID -> 261125 COMPL. DATE 09/03/2011 TOTAL DEPTH 6240 PERF. 6500 - 9199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1761	X	1761	-0-	-0-	-0-	1705	2	56	9	N	51	60	1			26
11	1860	X	1860	-0-	-0-	-0-	1809	2	51	9	N	46	30	1			42
12	1728	N	1728	-0-	-0-	-0-	1675	2	53	9	N	48	60	1			30
01	1612	N	138	-0-	-1474	-0-	94	2	44	9	N	40	31	1			39
02	1456	N	597	-0-	-859	-0-	554	2	43	9	N	39	31	1			47
03	1612	N	485	-0-	-1127	-0-	443	2	42	9	N	38	61	1			24

KYLE WELL #: 4H RRCID -> 261126 COMPL. DATE 11/08/2011 TOTAL DEPTH 7456 PERF. 8119 - 13291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	321	X	321	-0-	-0-	-0-	321	2			N	-0-					-0-
11	15554	X	15554	-0-	-0-	-0-	15554	2			N	-0-					-0-
12	17465	X	17465	-0-	-0-	-0-	17465	2			N	-0-					-0-
01	34233	X	34233	-0-	-0-	-0-	34233	2			N	-0-					-0-
02	33605	X	33605	-0-	-0-	-0-	33605	2			N	-0-					-0-
*03	30224	X	30224	-0-	-0-	-0-	30224	2			N	-0-					-0-

HARVEY WELL #: 5H RRCID -> 261152 COMPL. DATE 10/02/2011 TOTAL DEPTH 8758 PERF. 9780 - 14002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37262	X	30339	-0-	-6923	-0-	30339	2			N	-0-					-0-
11	33180	X	27068	-0-	-6112	-0-	27068	2			N	-0-					-0-
12	32519	X	27095	-0-	-5424	-0-	27095	2			N	-0-					-0-
01	31837	X	25269	-0-	-6568	-0-	25269	2			N	-0-					-0-
02	28476	X	19803	-0-	-8673	-0-	19803	2			N	-0-					-0-
03	30349	X	21971	-0-	-8378	-0-	21971	2			N	-0-					-0-

LITTLE HOSS 7 WELL #: G 9H RRCID -> 261153 COMPL. DATE 07/27/2011 TOTAL DEPTH 6442 PERF. 6560 - 10576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9394	X	9394	-0-	-0-	-0-	9392	2	2	9	Y	2	29	1			18
11	8580	X	8406	-0-	-174	-0-	8376	2	30	9	Y	27	39	1			6
12	10261	X	9751	-0-	-510	-0-	9711	2	40	9	Y	36	37	1			5
01	10720	X	10720	-0-	-0-	-0-	10664	2	56	9	Y	51	37	1			19
02	9304	X	9304	-0-	-0-	-0-	9273	2	31	9	Y	28					47
03	9765	X	9522	-0-	-243	-0-	9516	2	6	9	Y	5	38	1			14

WELKER WELL #: 3H RRCID -> 261154 COMPL. DATE 06/08/2012 TOTAL DEPTH 6896 PERF. 7445 - 12286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	98363	X	88467	-0-	-9896	-0-	88467	2			N	-0-					-0-
11	93270	X	83983	-0-	-9287	-0-	83983	2			N	-0-					-0-
12	92907	X	85421	-0-	-7486	-0-	85421	2			N	-0-					-0-
01	91884	X	81642	-0-	-10242	-0-	81642	2			N	-0-					-0-
02	81704	X	70174	-0-	-11530	-0-	70174	2			N	-0-					-0-
03	88474	X	79636	-0-	-8838	-0-	79636	2			N	-0-					-0-

BASS 311 B WELL #: 4H RRCID -> 261157 COMPL. DATE 09/15/2011 TOTAL DEPTH 7630 PERF. 7756 - 9551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19685	X	17324	-0-	-2361	-0-	17324	2			N	-0-					-0-
11	19050	X	16684	-0-	-2366	-0-	16684	2			N	-0-					-0-
12	18135	X	16412	-0-	-1723	-0-	16412	2			N	-0-					-0-
01	18135	X	13696	-0-	-4439	-0-	13696	2			N	-0-					-0-
02	16100	X	14811	-0-	-1289	-0-	14811	2			N	-0-					-0-
03	17329	X	15962	-0-	-1367	-0-	15962	2			N	-0-					-0-

ESCALADE WELL #: 4H RRCID -> 261158 COMPL. DATE 04/10/2013 TOTAL DEPTH 8816 PERF. 9072 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	X	-0-	-0-	-930	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
ZIEGLER WELL #: 1H RRCID -> 261159 COMPL. DATE 04/14/2012 TOTAL DEPTH 7331 PERF. 7800 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	13744	-0-	13744	37877	13744	2			N	-0-					-0-
11	0	W	13166	-0-	13166	51043	13166	2			N	-0-					-0-
12	0	W	19077	-0-	19077	70120	19077	2			N	-0-					-0-
01	87858	X	17738	-0-	-70120	-0-	17738	2			N	-0-					-0-
02	15372	X	15372	-0-	-0-	-0-	15372	2			N	-0-					-0-
03	19065	X	15584	-0-	-3481	-0-	15584	2			N	-0-					-0-

EAST ALLEN WELL #: 3H RRCID -> 261160 COMPL. DATE 09/06/2011 TOTAL DEPTH 7462 PERF. 7688 - 10858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6758	X	2719	-0-	-4039	-0-	2719	2			N	-0-					-0-
11	6030	X	-0-	-0-	-6030	-0-					N	-0-					-0-
12	6014	X	-0-	-0-	-6014	-0-					N	-0-					-0-
01	6014	X	-0-	-0-	-6014	-0-					N	-0-					-0-
02	4200	X	-0-	-0-	-4200	-0-					N	-0-					-0-
03	2728	X	-0-	-0-	-2728	-0-					N	-0-					-0-

BARRON WELL #: 3H RRCID -> 261161 COMPL. DATE 02/22/2012 TOTAL DEPTH 7647 PERF. 7932 - 11963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12431	X	1651	-0-	-10780	-0-	1651	2			N	-0-					-0-
11	12030	X	414	-0-	-11616	-0-	414	2			N	-0-					-0-
12	7130	X	844	-0-	-6286	-0-	844	2			N	-0-					-0-
01	6045	X	821	-0-	-5224	-0-	821	2			N	-0-					-0-
02	4368	X	573	-0-	-3795	-0-	573	2			N	-0-					-0-
03	1643	X	-0-	-0-	-1643	-0-					N	-0-					-0-

BARRON WELL #: 4H RRCID -> 261162 COMPL. DATE 03/18/2012 TOTAL DEPTH 7716 PERF. 8200 - 11353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	-0-	-0-	-3720	-0-					N	-0-					-0-
11	900	X	-0-	-0-	-900	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

LOOP WELL #: 2H RRCID -> 261163 COMPL. DATE 01/10/2012 TOTAL DEPTH 6726 PERF. 7700 - 12184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10664	X	9352	-0-	-1312	-0-	9352	2			N	-0-					-0-
11	10320	X	2697	-0-	-7623	-0-	2697	2			N	-0-					-0-
12	10664	X	9273	-0-	-1391	-0-	9254	2	19	9	N	17					17
01	9362	X	3896	-0-	-5466	-0-	3896	2			N	-0-					17
02	8456	X	158	-0-	-8298	-0-	158	2			N	-0-					17
03	9362	X	39	-0-	-9323	-0-	39	2			N	-0-					17

KINNEAR WELL #: 5H RRCID -> 261165 COMPL. DATE 11/15/2011 TOTAL DEPTH 7331 PERF. 7885 - 12032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30287	X	16802	-0-	-13485	-0-	16802	2			N	-0-					-0-
11	27870	X	14009	-0-	-13861	-0-	14009	2			N	-0-					-0-
12	25761	X	18027	-0-	-7734	-0-	18027	2			N	-0-					-0-
01	25699	X	14655	-0-	-11044	-0-	14655	2			N	-0-					-0-
02	23212	X	1755	-0-	-21457	-0-	1755	2			N	-0-					-0-
03	18042	X	-0-	-0-	-18042	-0-					N	-0-					-0-

COWTOWN WELL #: 1H RRCID -> 261166 COMPL. DATE 09/14/2011 TOTAL DEPTH 6967 PERF. 7460 - 11639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36177	X	33554	-0-	-2623	-0-	33554	2			N	-0-					-0-
11	34320	X	31464	-0-	-2856	-0-	31464	2			N	-0-					-0-
12	34937	X	31292	-0-	-3645	-0-	31292	2			N	-0-					-0-
01	34441	X	31325	-0-	-3116	-0-	31325	2			N	-0-					-0-
02	30296	X	28058	-0-	-2238	-0-	28058	2			N	-0-					-0-
03	33542	X	29918	-0-	-3624	-0-	29918	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

DIAMOND OAKS WELL #: 3H RRCID -> 261213 COMPL. DATE 01/09/2012 TOTAL DEPTH 7256 PERF. 7458 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43369	X	27472	-0-	-15897	-0-	27472	2			N	-0-					-0-
11	41970	X	28717	-0-	-13253	-0-	28717	2			N	-0-					-0-
12	40703	X	17892	-0-	-22811	-0-	17892	2			N	-0-					-0-
01	33790	X	31185	-0-	-2605	-0-	31185	2			N	-0-					-0-
02	33067	X	33067	-0-	-0-	-0-	33067	2			N	-0-					-0-
*03	32406	X	32406	-0-	-0-	-0-	32406	2			N	-0-					-0-

BARNES WELL #: 5H RRCID -> 261345 COMPL. DATE 01/15/2012 TOTAL DEPTH 7324 PERF. 7994 - 11600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29450	X	27074	-0-	-2376	-0-	27074	2			N	-0-					-0-
11	25950	X	25119	-0-	-831	-0-	25119	2			N	-0-					-0-
12	26815	X	25896	-0-	-919	-0-	25896	2			N	-0-					-0-
01	27063	X	20007	-0-	-7056	-0-	20007	2			N	-0-					-0-
02	24444	X	14910	-0-	-9534	-0-	14910	2			N	-0-					-0-
03	27063	X	7460	-0-	-19603	-0-	7460	2			N	-0-					-0-

RANDOLPH WELL #: 3H RRCID -> 261649 COMPL. DATE 08/24/2011 TOTAL DEPTH 7423 PERF. 7760 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12834	X	11027	-0-	-1807	-0-	11027	2			N	-0-					-0-
11	13467	X	13467	-0-	-0-	-0-	13467	2			N	-0-					-0-
12	14169	X	14169	-0-	-0-	-0-	14169	2			N	-0-					-0-
01	13933	X	13933	-0-	-0-	-0-	13933	2			N	-0-					-0-
02	10276	X	9008	-0-	-1268	-0-	9008	2			N	-0-					-0-
03	11377	X	5856	-0-	-5521	-0-	5856	2			N	-0-					-0-

GREENWOOD C WELL #: 1H RRCID -> 261650 COMPL. DATE 09/15/2011 TOTAL DEPTH 6909 PERF. 7580 - 13003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30256	X	29335	-0-	-921	-0-	29335	2			N	-0-					-0-
11	31465	X	31465	-0-	-0-	-0-	31465	2			N	-0-					-0-
12	25451	X	12511	-0-	-12940	-0-	12511	2			N	-0-					-0-
01	29326	X	507	-0-	-28819	-0-	507	2			N	-0-					-0-
02	29372	X	-0-	-0-	-29372	-0-					N	-0-					-0-
03	32519	X	-0-	-0-	-32519	-0-					N	-0-					-0-

HORNED FROG WELL #: 6H RRCID -> 261651 COMPL. DATE 02/02/2012 TOTAL DEPTH 7129 PERF. 7262 - 13573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36611	X	32048	-0-	-4563	-0-	32048	2			N	-0-					-0-
11	35430	X	32314	-0-	-3116	-0-	32314	2			N	-0-					-0-
12	35340	X	32208	-0-	-3132	-0-	32208	2			N	-0-					-0-
01	34627	X	29260	-0-	-5367	-0-	29260	2			N	-0-					-0-
02	30156	X	27963	-0-	-2193	-0-	27963	2			N	-0-					-0-
03	33387	X	31629	-0-	-1758	-0-	31629	2			N	-0-					-0-

MAVERICK WELL #: 1H RRCID -> 261656 COMPL. DATE 10/11/2011 TOTAL DEPTH 8611 PERF. 9000 - 13679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21078	X	-0-	-0-	-21078	-0-					N	-0-					-0-
11	90	X	-0-	-0-	-90	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	4976	X	4976	-0-	-0-	-0-	4976	2			N	-0-					-0-
*03	3100	N	38755	-0-	35655	35655	38755	2			N	-0-					-0-

DUNN WELL #: 4H RRCID -> 261658 COMPL. DATE 10/25/2011 TOTAL DEPTH 7583 PERF. 7620 - 10777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34596	X	26799	-0-	-7797	-0-	26799	2			N	-0-					-0-
11	31170	X	26464	-0-	-4706	-0-	26464	2			N	-0-					-0-
12	31961	X	25847	-0-	-6114	-0-	25847	2			N	-0-					-0-
01	30442	X	24970	-0-	-5472	-0-	24970	2			N	-0-					-0-
02	24696	X	21676	-0-	-3020	-0-	21676	2			N	-0-					-0-
03	27342	X	24523	-0-	-2819	-0-	24523	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

LOOP WELL #: 1H RRCID -> 261660 COMPL. DATE 01/05/2012 TOTAL DEPTH 6779 PERF. 6930 - 10451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12896	X	6789	-0-	-6107	-0-	6789	2			N	-0-					-0-
11	8265	X	8265	-0-	-0-	-0-	8265	2			N	-0-					-0-
12	8060	X	5105	-0-	-2955	-0-	4958	2	147	9	N	134					134
01	8060	X	6729	-0-	-1331	-0-	6729	2			N	-0-	71	1			63
02	7728	X	4455	-0-	-3273	-0-	4455	2			N	-0-					63
03	8556	X	5739	-0-	-2817	-0-	5739	2			N	-0-					63

DEL BOCA VISTA WELL #: 1H RRCID -> 261661 COMPL. DATE 02/05/2012 TOTAL DEPTH 7865 PERF. 8155 - 14530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25327	X	15636	-0-	-9691	-0-	15636	2			N	-0-					-0-
11	23460	X	15125	-0-	-8335	-0-	15125	2			N	-0-					-0-
12	22382	X	21594	-0-	-788	-0-	21594	2			N	-0-					-0-
01	24857	X	24857	-0-	-0-	-0-	24857	2			N	-0-					-0-
02	23218	X	23218	-0-	-0-	-0-	23218	2			N	-0-					-0-
*03	24710	X	24710	-0-	-0-	-0-	24710	2			N	-0-					-0-

RAMBO WELL #: 3H RRCID -> 261673 COMPL. DATE 09/09/2011 TOTAL DEPTH 7241 PERF. 7575 - 11802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33294	X	29816	-0-	-3478	-0-	29816	2			N	-0-					-0-
11	32010	X	28375	-0-	-3635	-0-	28375	2			N	-0-					-0-
12	32581	X	30209	-0-	-2372	-0-	30209	2			N	-0-					-0-
01	30628	X	29112	-0-	-1516	-0-	29112	2			N	-0-					-0-
02	26936	X	25358	-0-	-1578	-0-	25358	2			N	-0-					-0-
03	30194	X	28016	-0-	-2178	-0-	28016	2			N	-0-					-0-

KINNEAR WELL #: 6H RRCID -> 261686 COMPL. DATE 11/16/2011 TOTAL DEPTH 7418 PERF. 8120 - 12828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	X	-0-	-0-	-930	-0-					N	-0-					-0-
11	900	X	-0-	-0-	-900	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HIGHLAND WELL #: 5H RRCID -> 261694 COMPL. DATE 12/22/2011 TOTAL DEPTH 7280 PERF. 7785 - 12139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8184	X	3983	-0-	-4201	-0-	3983	2			N	-0-					-0-
11	12900	X	-0-	-0-	-12900	-0-					N	-0-					-0-
12	13330	X	-0-	-0-	-13330	-0-					N	-0-					-0-
01	13330	X	-0-	-0-	-13330	-0-					N	-0-					-0-
02	8316	X	-0-	-0-	-8316	-0-					N	-0-					-0-
03	3968	X	-0-	-0-	-3968	-0-					N	-0-					-0-

SIENNA HILLS WELL #: 2H RRCID -> 261696 COMPL. DATE 01/10/2012 TOTAL DEPTH 6771 PERF. 7000 - 9589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402	X	1030	-0-	-3372	-0-	1030	2			N	-0-					-0-
11	4517	X	4517	-0-	-0-	-0-	4517	2			N	-0-					-0-
12	5673	X	2288	-0-	-3385	-0-	2267	2	21	9	N	19					19
01	5673	X	3359	-0-	-2314	-0-	3359	2			N	-0-					19
02	5124	X	-0-	-0-	-5124	-0-					N	-0-					19
*03	6261	X	6261	-0-	-0-	-0-	6261	2			N	-0-					19

VAQUERO WELL #: 1H RRCID -> 261724 COMPL. DATE 04/14/2012 TOTAL DEPTH 7445 PERF. 7545 - 13948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	67592	X	67592	-0-	-0-	-0-	67592	2			N	-0-					-0-
11	64331	X	64331	-0-	-0-	-0-	64331	2			N	-0-					-0-
12	65838	X	65838	-0-	-0-	-0-	65838	2			N	-0-					-0-
01	67580	X	63447	-0-	-4133	-0-	63447	2			N	-0-					-0-
02	61040	X	53981	-0-	-7059	-0-	53981	2			N	-0-					-0-
03	67580	X	59955	-0-	-7625	-0-	59955	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

BOXER WELL #: 3H RRCID -> 261725 COMPL. DATE 10/03/2011 TOTAL DEPTH 7400 PERF. 7516 - 11387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29698	X	25218	-0-	-4480	-0-	25218	2			N	-0-					-0-
11	26070	X	21532	-0-	-4538	-0-	21532	2			N	-0-					-0-
12	26939	X	14045	-0-	-12894	-0-	14045	2			N	-0-					-0-
01	25823	X	6608	-0-	-19215	-0-	6608	2			N	-0-					-0-
02	22960	X	-0-	-0-	-22960	-0-					N	-0-					-0-
03	25203	X	-0-	-0-	-25203	-0-					N	-0-					-0-

RUDDER WELL #: 3H RRCID -> 261727 COMPL. DATE 11/23/2011 TOTAL DEPTH 7296 PERF.12208 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38750	X	29105	-0-	-9645	-0-	29105	2			N	-0-					-0-
11	34980	X	29095	-0-	-5885	-0-	29095	2			N	-0-					-0-
12	35371	X	29585	-0-	-5786	-0-	29585	2			N	-0-					-0-
01	33356	X	16944	-0-	-16412	-0-	16944	2			N	-0-					-0-
02	27916	X	21821	-0-	-6095	-0-	21821	2			N	-0-					-0-
03	30070	X	29347	-0-	-723	-0-	29347	2			N	-0-					-0-

BARNES WELL #: 4H RRCID -> 261729 COMPL. DATE 01/21/2012 TOTAL DEPTH 7316 PERF. 7939 - 11545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26040	X	-0-	-0-	-26040	-0-					N	-0-					-0-
11	25200	X	6933	-0-	-18267	-0-	6933	2			N	-0-					-0-
12	24800	X	24379	-0-	-421	-0-	24379	2			N	-0-					-0-
01	24800	X	18225	-0-	-6575	-0-	18225	2			N	-0-					-0-
02	17007	X	17007	-0-	-0-	-0-	17007	2			N	-0-					-0-
03	24366	X	19571	-0-	-4795	-0-	19571	2			N	-0-					-0-

QUAIL HOLLOW WELL #: 8H RRCID -> 261731 COMPL. DATE 10/25/2011 TOTAL DEPTH 7007 PERF. 7639 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17763	X	16409	-0-	-1354	-0-	16409	2			N	-0-					-0-
11	16830	X	15149	-0-	-1681	-0-	15149	2			N	-0-					-0-
12	17391	X	14724	-0-	-2667	-0-	14724	2			N	-0-					-0-
01	16740	X	14608	-0-	-2132	-0-	14608	2			N	-0-					-0-
02	14812	X	12893	-0-	-1919	-0-	12893	2			N	-0-					-0-
03	16399	X	15248	-0-	-1151	-0-	15248	2			N	-0-					-0-

EDGECLIFF C WELL #: 2H RRCID -> 261756 COMPL. DATE 09/29/2011 TOTAL DEPTH 7259 PERF. 7640 - 12130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25668	X	22979	-0-	-2689	-0-	22979	2			N	-0-					-0-
11	22666	X	22666	-0-	-0-	-0-	22666	2			N	-0-					-0-
12	25132	X	25132	-0-	-0-	-0-	25132	2			N	-0-					-0-
01	23765	X	23765	-0-	-0-	-0-	23765	2			N	-0-					-0-
02	21168	X	19859	-0-	-1309	-0-	19859	2			N	-0-					-0-
03	25141	X	16532	-0-	-8609	-0-	16532	2			N	-0-					-0-

ENDER WELL #: 3H RRCID -> 261757 COMPL. DATE 08/21/2011 TOTAL DEPTH 7489 PERF. 7876 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26939	X	7860	-0-	-19079	-0-	7860	2			N	-0-					-0-
11	26070	X	-0-	-0-	-26070	-0-					N	-0-					-0-
12	9734	X	-0-	-0-	-9734	-0-					N	-0-					-0-
01	9734	X	-0-	-0-	-9734	-0-					N	-0-					-0-
02	8792	X	-0-	-0-	-8792	-0-					N	-0-					-0-
03	7874	X	-0-	-0-	-7874	-0-					N	-0-					-0-

BENSON WELL #: 1H RRCID -> 261760 COMPL. DATE 01/16/2012 TOTAL DEPTH 7248 PERF. 8750 - 12902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25482	X	22661	-0-	-2821	-0-	22661	2			N	-0-					-0-
11	23760	X	20956	-0-	-2804	-0-	20956	2			N	-0-					-0-
12	23777	X	20854	-0-	-2923	-0-	20854	2			N	-0-					-0-
01	23312	X	19924	-0-	-3388	-0-	19924	2			N	-0-					-0-
02	20468	X	17754	-0-	-2714	-0-	17754	2			N	-0-					-0-
03	22661	X	19544	-0-	-3117	-0-	19544	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

SASHA WELL #: 1H RRCID -> 261801 COMPL. DATE 06/07/2012 TOTAL DEPTH 7181 PERF. 7866 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43865	X	33473	-0-	-10392	-0-	33473	2			N	-0-					-0-
11	39900	X	31375	-0-	-8525	-0-	31375	2			N	-0-					-0-
12	38688	X	31459	-0-	-7229	-0-	31459	2			N	-0-					-0-
01	37448	X	29653	-0-	-7795	-0-	29653	2			N	-0-					-0-
02	31892	X	26672	-0-	-5220	-0-	26672	2			N	-0-					-0-
03	33480	X	32949	-0-	-531	-0-	32949	2			N	-0-					-0-

LOUIS WELL #: 1H RRCID -> 261802 COMPL. DATE 07/17/2012 TOTAL DEPTH 7455 PERF. 7604 - 12675

10	21700	X	8933	-0-	-12767	-0-	8933	2			N	-0-					-0-
11	12480	X	-0-	-0-	-12480	-0-					N	-0-					-0-
12	4402	X	-0-	-0-	-4402	-0-					N	-0-					-0-
01	8928	X	-0-	-0-	-8928	-0-					N	-0-					-0-
02	8064	X	-0-	-0-	-8064	-0-					N	-0-					-0-
03	8928	X	-0-	-0-	-8928	-0-					N	-0-					-0-

JOVI WELL #: 2H RRCID -> 261803 COMPL. DATE 01/05/2012 TOTAL DEPTH 7152 PERF. 7534 - 13105

10	19685	X	17471	-0-	-2214	-0-	17471	2			N	-0-					-0-
11	19050	X	9144	-0-	-9906	-0-	9144	2			N	-0-					-0-
12	12214	X	4423	-0-	-7791	-0-	4423	2			N	-0-					-0-
01	17484	X	10760	-0-	-6724	-0-	10760	2			N	-0-					-0-
02	15792	X	4384	-0-	-11408	-0-	4384	2			N	-0-					-0-
03	17484	X	-0-	-0-	-17484	-0-					N	-0-					-0-

NEYLAND WELL #: 1H RRCID -> 261897 COMPL. DATE 01/06/2012 TOTAL DEPTH 6785 PERF. 6917 - 10996

10	23963	X	22729	-0-	-1234	-0-	22729	2			N	-0-					-0-
11	22890	X	19629	-0-	-3261	-0-	19629	2			N	-0-					-0-
12	23312	X	21199	-0-	-2113	-0-	21158	2	41	9	N	37					37
01	22940	X	19339	-0-	-3601	-0-	19339	2			N	-0-	12	1			25
02	20720	X	13541	-0-	-7179	-0-	13541	2			N	-0-					25
03	22723	X	11064	-0-	-11659	-0-	11062	2	2	9	N	2					27

PRUETT MOUNTIAN WELL #: 2H RRCID -> 261965 COMPL. DATE 08/15/2011 TOTAL DEPTH 8138 PERF. 8460 - 11404

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROCK CREEK WELL #: H 2H RRCID -> 261978 COMPL. DATE 09/09/2011 TOTAL DEPTH 7013 PERF. 7330 - 10599

10	19592	X	13834	-0-	-5758	-0-	13834	2			N	-0-					-0-
11	21510	X	17616	-0-	-3894	-0-	17616	2			N	-0-					-0-
12	22227	X	18156	-0-	-4071	-0-	18156	2			N	-0-					-0-
01	22227	X	5776	-0-	-16451	-0-	5776	2			N	-0-					-0-
02	18480	X	6916	-0-	-11564	-0-	6916	2			N	-0-					-0-
03	18197	X	14793	-0-	-3404	-0-	14793	2			N	-0-					-0-

FOIL WELL #: 2H RRCID -> 261983 COMPL. DATE 09/29/2011 TOTAL DEPTH 7135 PERF. 7409 - 11447

10	29047	X	25607	-0-	-3440	-0-	25607	2			N	-0-					-0-
11	27570	X	24401	-0-	-3169	-0-	24401	2			N	-0-					-0-
12	27621	X	24671	-0-	-2950	-0-	24671	2			N	-0-					-0-
01	25606	X	23654	-0-	-1952	-0-	23654	2			N	-0-					-0-
02	23151	X	23151	-0-	-0-	-0-	23151	2			N	-0-					-0-
03	25606	X	23289	-0-	-2317	-0-	23289	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

YORK WELL #: 1H RRCID -> 261999 COMPL. DATE 06/08/2012 TOTAL DEPTH 7243 PERF. 7584 - 12199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39029	X	30538	-0-	-8491	-0-	30538	2			N	-0-					-0-
11	35670	X	28836	-0-	-6834	-0-	28836	2			N	-0-					-0-
12	34782	X	28697	-0-	-6085	-0-	28697	2			N	-0-					-0-
01	33604	X	27800	-0-	-5804	-0-	27800	2			N	-0-					-0-
02	28868	X	25089	-0-	-3779	-0-	25089	2			N	-0-					-0-
03	30535	X	28353	-0-	-2182	-0-	28353	2			N	-0-					-0-

VANDELAY WELL #: 1H RRCID -> 262000 COMPL. DATE 03/05/2012 TOTAL DEPTH 7930 PERF. 8154 - 14430

10	26792	X	26792	-0-	-0-	-0-	26792	2			N	-0-					-0-
11	31590	X	25053	-0-	-6537	-0-	25053	2			N	-0-					-0-
12	32643	X	24768	-0-	-7875	-0-	24768	2			N	-0-					-0-
01	32643	X	24177	-0-	-8466	-0-	24177	2			N	-0-					-0-
02	28252	X	21307	-0-	-6945	-0-	21307	2			N	-0-					-0-
03	26784	X	22861	-0-	-3923	-0-	22861	2			N	-0-					-0-

KINNEAR WELL #: 7H RRCID -> 262001 COMPL. DATE 11/16/2011 TOTAL DEPTH 7439 PERF. 8123 - 12614

10	15438	X	344	-0-	-15094	-0-	344	2			N	-0-					-0-
11	12420	X	5951	-0-	-6469	-0-	5951	2			N	-0-					-0-
12	11625	X	4224	-0-	-7401	-0-	4224	2			N	-0-					-0-
01	11532	X	674	-0-	-10858	-0-	674	2			N	-0-					-0-
02	10416	X	264	-0-	-10152	-0-	264	2			N	-0-					-0-
03	6138	X	-0-	-0-	-6138	-0-					N	-0-					-0-

GM WEST WELL #: 4H RRCID -> 262020 COMPL. DATE 12/30/2014 TOTAL DEPTH 8678 PERF. 9181 - 13956

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		9969	-0-	9969	9969	9969	2			N	-0-					-0-
01	184109	X	156943	-0-	-27166	-0-	156943	2			N	-0-					-0-
02	166292	X	102022	-0-	-64270	-0-	102022	2			N	-0-					-0-
03	184109	X	92596	-0-	-91513	-0-	92596	2			N	-0-					-0-

SNOW WELL #: 2H RRCID -> 262031 COMPL. DATE 03/18/2012 TOTAL DEPTH 7212 PERF. 7356 - 13468

10	39990	X	36183	-0-	-3807	-0-	36183	2			N	-0-					-0-
11	38700	X	28679	-0-	-10021	-0-	28679	2			N	-0-					-0-
12	37603	X	22302	-0-	-15301	-0-	22302	2			N	-0-					-0-
01	36580	X	31642	-0-	-4938	-0-	31642	2			N	-0-					-0-
02	32676	X	29046	-0-	-3630	-0-	29046	2			N	-0-					-0-
03	36177	X	32201	-0-	-3976	-0-	32201	2			N	-0-					-0-

BEWLEY WELL #: 2H RRCID -> 262032 COMPL. DATE 11/30/2011 TOTAL DEPTH 7242 PERF. 7503 - 11571

10	24552	X	-0-	-0-	-24552	-0-					N	-0-					-0-
11	23760	X	15377	-0-	-8383	-0-	15377	2			N	-0-					-0-
12	24552	X	2384	-0-	-22168	-0-	2384	2			N	-0-					-0-
01	5332	X	520	-0-	-4812	-0-	520	2			N	-0-					-0-
02	14364	X	40	-0-	-14324	-0-	40	2			N	-0-					-0-
03	15903	X	187	-0-	-15716	-0-	187	2			N	-0-					-0-

MERRIMAC WELL #: 2H RRCID -> 262033 COMPL. DATE 11/01/2012 TOTAL DEPTH 6955 PERF. 7128 - 11957

10	25792	X	20534	-0-	-5258	-0-	20534	2			N	-0-					-0-
11	23880	X	19307	-0-	-4573	-0-	19307	2			N	-0-					-0-
12	22971	X	20792	-0-	-2179	-0-	20792	2			N	-0-					-0-
01	21483	X	16503	-0-	-4980	-0-	16503	2			N	-0-					-0-
02	19404	X	12705	-0-	-6699	-0-	12705	2			N	-0-					-0-
03	20801	X	15673	-0-	-5128	-0-	15673	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

BEWLEY WELL #: 3H RRCID -> 262034 COMPL. DATE 01/01/2013 TOTAL DEPTH 7292 PERF. 7640 - 11991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24583	X	712	-0-	-23871	-0-	712	2			N	-0-					-0-
11	23790	X	147	-0-	-23643	-0-	147	2			N	-0-					-0-
12	24583	X	498	-0-	-24085	-0-	498	2			N	-0-					-0-
01	5952	X	1532	-0-	-4420	-0-	1532	2			N	-0-					-0-
02	644	X	102	-0-	-542	-0-	102	2			N	-0-					-0-
03	713	X	-0-	-0-	-713	-0-					N	-0-					-0-

RIDGMAR WELL #: 1H RRCID -> 262038 COMPL. DATE 05/03/2013 TOTAL DEPTH 6923 PERF. 7091 - 11786

10	49321	X	-0-	-0-	-49321	-0-					N	-0-					-0-
11	35010	X	-0-	-0-	-35010	-0-					N	-0-					-0-
12	36177	X	-0-	-0-	-36177	-0-					N	-0-					-0-
01	36177	X	-0-	-0-	-36177	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

GREENBRIAR WELL #: 3H RRCID -> 262039 COMPL. DATE 08/18/2011 TOTAL DEPTH 7192 PERF. 7668 - 11363

10	18693	X	17135	-0-	-1558	-0-	17135	2			N	-0-					-0-
11	18090	X	15625	-0-	-2465	-0-	15625	2			N	-0-					-0-
12	18600	X	17064	-0-	-1536	-0-	17064	2			N	-0-					-0-
01	18600	X	14085	-0-	-4515	-0-	14085	2			N	-0-					-0-
02	16896	X	16896	-0-	-0-	-0-	16896	2			N	-0-					-0-
03	17143	X	14229	-0-	-2914	-0-	14229	2			N	-0-					-0-

CHRISTIAN SCHOOL WELL #: 3H RRCID -> 262040 COMPL. DATE 10/29/2011 TOTAL DEPTH 7044 PERF. 7300 - 12248

10	18352	X	1944	-0-	-16408	-0-	1944	2			N	-0-					-0-
11	9281	X	9281	-0-	-0-	-0-	9281	2			N	-0-					-0-
12	T. A.		9313	-0-	9313	9313	9313	2			N	-0-					-0-
01	T. A.		9466	-0-	9466	18779	9466	2			N	-0-					-0-
02	T. A.		-0-	-0-	-0-	18779					N	-0-					-0-
*03	18779	X	-0-	-0-	-18779	-0-					N	-0-					-0-

BUSTER BROWN WELL #: 1H RRCID -> 262050 COMPL. DATE 09/23/2011 TOTAL DEPTH 7065 PERF. 7240 - 10957

10	4526	X	-0-	-0-	-4526	-0-					N	-0-					-0-
11	2045	X	2045	-0-	-0-	-0-	2045	2			N	-0-					-0-
12	2653	X	2653	-0-	-0-	-0-	2653	2			N	-0-					-0-
01	2593	X	2593	-0-	-0-	-0-	2593	2			N	-0-					-0-
02	2476	N	2476	-0-	-0-	-0-	2476	2			N	-0-					-0-
03	1426	N	-0-	-0-	-1426	-0-					N	-0-					-0-

YORN WELL #: 5H RRCID -> 262051 COMPL. DATE 01/07/2012 TOTAL DEPTH 7981 PERF. 8326 - 11859

10	53413	X	48087	-0-	-5326	-0-	48087	2			N	-0-					-0-
11	51570	X	43081	-0-	-8489	-0-	43081	2			N	-0-					-0-
12	53289	X	47049	-0-	-6240	-0-	47049	2			N	-0-					-0-
01	50592	X	22789	-0-	-27803	-0-	22789	2			N	-0-					-0-
02	44156	X	25514	-0-	-18642	-0-	25514	2			N	-0-					-0-
03	48081	X	44207	-0-	-3874	-0-	44207	2			N	-0-					-0-

BARNES WELL #: 3H RRCID -> 262059 COMPL. DATE 01/21/2012 TOTAL DEPTH 7332 PERF. 7964 - 11345

10	16926	X	16916	-0-	-10	-0-	16916	2			N	-0-					-0-
11	14271	X	14271	-0-	-0-	-0-	14271	2			N	-0-					-0-
12	12387	X	12387	-0-	-0-	-0-	12387	2			N	-0-					-0-
01	16926	X	9823	-0-	-7103	-0-	9823	2			N	-0-					-0-
02	15288	X	8572	-0-	-6716	-0-	8572	2			N	-0-					-0-
03	16926	X	10058	-0-	-6868	-0-	10058	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
ESCALADE WELL #: 2H RRCID -> 262060 COMPL. DATE 01/24/2013 TOTAL DEPTH 8819 PERF. 8900 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17515	X	2939	-0-	-14576	-0-	2939	2			N	-0-					-0-
11	16230	X	-0-	-0-	-16230	-0-					N	-0-					-0-
12	16275	X	-0-	-0-	-16275	-0-					N	-0-					-0-
01	16275	X	12833	-0-	-3442	-0-	12833	2			N	-0-					-0-
02	12209	X	12209	-0-	-0-	-0-	12209	2			N	-0-					-0-
*03	11345	X	11345	-0-	-0-	-0-	11345	2			N	-0-					-0-

BLAIR WELL #: 1H RRCID -> 262061 COMPL. DATE 08/26/2011 TOTAL DEPTH 7842 PERF. 7905 - 9702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

YORN WELL #: 6H RRCID -> 262092 COMPL. DATE 02/09/2012 TOTAL DEPTH 7926 PERF. 8442 - 11974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	50778	X	42671	-0-	-8107	-0-	42671	2			N	-0-					-0-
11	47880	X	39890	-0-	-7990	-0-	39890	2			N	-0-					-0-
12	46376	X	42804	-0-	-3572	-0-	42804	2			N	-0-					-0-
01	45663	X	44628	-0-	-1035	-0-	44628	2			N	-0-					-0-
02	40348	X	37625	-0-	-2723	-0-	37625	2			N	-0-					-0-
*03	43147	X	43147	-0-	-0-	-0-	43147	2			N	-0-					-0-

BARNES WELL #: 1H RRCID -> 262093 COMPL. DATE 01/09/2012 TOTAL DEPTH 7286 PERF. 7850 - 10661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17484	X	13382	-0-	-4102	-0-	13382	2			N	-0-					-0-
11	16244	X	16244	-0-	-0-	-0-	16244	2			N	-0-					-0-
12	17859	X	17859	-0-	-0-	-0-	17859	2			N	-0-					-0-
01	13392	X	11048	-0-	-2344	-0-	11048	2			N	-0-					-0-
02	15470	X	15470	-0-	-0-	-0-	15470	2			N	-0-					-0-
*03	19950	X	19950	-0-	-0-	-0-	19950	2			N	-0-					-0-

NUGENT WELL #: 1H RRCID -> 262102 COMPL. DATE 12/12/2011 TOTAL DEPTH 6728 PERF. 7331 - 13614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	46872	X	41702	-0-	-5170	-0-	41702	2			N	-0-					109
11	43980	X	38635	-0-	-5345	-0-	38635	2			N	-0-					109
12	44516	X	39005	-0-	-5511	-0-	39005	2			N	-0-					109
01	43214	X	39576	-0-	-3638	-0-	39576	2			N	-0-					109
02	39032	X	33560	-0-	-5472	-0-	33560	2			N	-0-					109
03	41695	X	39260	-0-	-2435	-0-	39260	2			N	-0-					109

CHRISTIAN SCHOOL WELL #: 4H RRCID -> 262272 COMPL. DATE 10/28/2011 TOTAL DEPTH 7074 PERF. 7350 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24273	X	21670	-0-	-2603	-0-	21670	2			N	-0-					-0-
11	23490	X	20999	-0-	-2491	-0-	20999	2			N	-0-					-0-
12	24273	X	20929	-0-	-3344	-0-	20929	2			N	-0-					-0-
01	23622	X	22887	-0-	-735	-0-	22887	2			N	-0-					-0-
02	21056	X	19243	-0-	-1813	-0-	19243	2			N	-0-					-0-
03	21700	X	21039	-0-	-661	-0-	21039	2			N	-0-					-0-

GLENCREST WELL #: 6H RRCID -> 262273 COMPL. DATE 03/16/2012 TOTAL DEPTH 7411 PERF. 8000 - 11307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35402	X	31818	-0-	-3584	-0-	31818	2			N	-0-					-0-
11	34260	X	28536	-0-	-5724	-0-	28536	2			N	-0-					-0-
12	35402	X	21841	-0-	-13561	-0-	21841	2			N	-0-					-0-
01	34751	X	17072	-0-	-17679	-0-	17072	2			N	-0-					-0-
02	30100	X	22919	-0-	-7181	-0-	22919	2			N	-0-					-0-
03	31806	X	2554	-0-	-29252	-0-	2554	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

TRWD BEND WELL #: 4H RRCID -> 262274 COMPL. DATE 11/17/2011 TOTAL DEPTH 7120 PERF. 7230 - 11075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	55769	X	33106	-0-	-22663	-0-	33106	2			N	-0-					-0-
11	53508	X	53508	-0-	-0-	-0-	53508	2			N	-0-					-0-
12	59634	X	59634	-0-	-0-	-0-	59634	2			N	-0-					-0-
01	56284	X	56284	-0-	-0-	-0-	56284	2			N	-0-					-0-
02	46368	X	45651	-0-	-717	-0-	45651	2			N	-0-					-0-
03	51336	X	50737	-0-	-599	-0-	50737	2			N	-0-					-0-

DUNN WELL #: 2H RRCID -> 262329 COMPL. DATE 10/19/2011 TOTAL DEPTH 7561 PERF. 8020 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22661	X	18615	-0-	-4046	-0-	18615	2			N	-0-					-0-
11	20520	X	18055	-0-	-2465	-0-	18055	2			N	-0-					-0-
12	20367	X	18995	-0-	-1372	-0-	18995	2			N	-0-					-0-
01	20367	X	18697	-0-	-1670	-0-	18697	2			N	-0-					-0-
02	19309	X	19309	-0-	-0-	-0-	19309	2			N	-0-					-0-
03	19003	X	18152	-0-	-851	-0-	18152	2			N	-0-					-0-

MUSTANG WELL #: 1H RRCID -> 262335 COMPL. DATE 09/14/2011 TOTAL DEPTH 6963 PERF. 7814 - 11083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33790	X	29566	-0-	-4224	-0-	29566	2			N	-0-					-0-
11	31710	X	28633	-0-	-3077	-0-	28633	2			N	-0-					-0-
12	31992	X	27956	-0-	-4036	-0-	27956	2			N	-0-					-0-
01	31496	X	26706	-0-	-4790	-0-	26706	2			N	-0-					-0-
02	27020	X	24303	-0-	-2717	-0-	24303	2			N	-0-					-0-
03	29574	X	26017	-0-	-3557	-0-	26017	2			N	-0-					-0-

HIGHLAND WELL #: 4H RRCID -> 262366 COMPL. DATE 12/18/2011 TOTAL DEPTH 7306 PERF. 7523 - 11639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25100	X	25100	-0-	-0-	-0-	25100	2			N	-0-					-0-
11	22320	X	20082	-0-	-2238	-0-	20082	2			N	-0-					-0-
12	25327	X	17077	-0-	-8250	-0-	17077	2			N	-0-					-0-
01	25327	X	14948	-0-	-10379	-0-	14948	2			N	-0-					-0-
02	22876	X	13724	-0-	-9152	-0-	13724	2			N	-0-					-0-
03	25110	X	9712	-0-	-15398	-0-	9712	2			N	-0-					-0-

WHITMAN WELL #: 2H RRCID -> 262368 COMPL. DATE 05/04/2012 TOTAL DEPTH 6851 PERF. 7126 - 12155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27032	X	27002	-0-	-30	-0-	27002	2			N	-0-					72
11	25320	X	24062	-0-	-1258	-0-	24062	2			N	-0-					72
12	27404	X	24802	-0-	-2602	-0-	24802	2			N	-0-					72
01	27404	X	24488	-0-	-2916	-0-	24488	2			N	-0-					72
02	24752	X	21757	-0-	-2995	-0-	21757	2			N	-0-					72
03	27001	X	22733	-0-	-4268	-0-	22733	2			N	-0-					72

SMP WELL #: 2H RRCID -> 262380 COMPL. DATE 12/18/2011 TOTAL DEPTH 7376 PERF. 7761 - 10541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21948	X	18581	-0-	-3367	-0-	18581	2			N	-0-					-0-
11	19380	X	17732	-0-	-1648	-0-	17732	2			N	-0-					-0-
12	19468	X	18206	-0-	-1262	-0-	18206	2			N	-0-					-0-
01	19468	X	16686	-0-	-2782	-0-	16686	2			N	-0-					-0-
02	17584	X	12786	-0-	-4798	-0-	12786	2			N	-0-					-0-
03	18569	X	13877	-0-	-4692	-0-	13877	2			N	-0-					-0-

KINNEAR WELL #: 8H RRCID -> 262384 COMPL. DATE 11/17/2011 TOTAL DEPTH 7464 PERF. 7930 - 11748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27063	X	16934	-0-	-10129	-0-	16934	2			N	-0-					-0-
11	26190	X	14935	-0-	-11255	-0-	14935	2			N	-0-					-0-
12	26691	X	7665	-0-	-19026	-0-	7665	2			N	-0-					-0-
01	25358	X	5359	-0-	-19999	-0-	5359	2			N	-0-					-0-
02	15288	X	2195	-0-	-13093	-0-	2195	2			N	-0-					-0-
03	16926	X	1010	-0-	-15916	-0-	1010	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

DEANN WELL #: 3H RRCID -> 262494 COMPL. DATE 07/16/2012 TOTAL DEPTH 7165 PERF. 7273 - 12119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27187	X	23056	-0-	-4131	-0-	23056	2			N	-0-					-0-
11	24600	X	23055	-0-	-1545	-0-	23055	2			N	-0-					-0-
12	24552	X	22887	-0-	-1665	-0-	22887	2			N	-0-					-0-
01	24577	X	24577	-0-	-0-	-0-	24577	2			N	-0-					-0-
02	21532	X	20740	-0-	-792	-0-	20740	2			N	-0-					-0-
03	23839	X	22058	-0-	-1781	-0-	22058	2			N	-0-					-0-

ROGERS WELL #: 1H RRCID -> 262510 COMPL. DATE 12/11/2011 TOTAL DEPTH 7848 PERF. 8160 - 14282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40889	X	31322	-0-	-9567	-0-	31322	2			N	-0-					-0-
11	37830	X	27577	-0-	-10253	-0-	27577	2			N	-0-					-0-
12	36022	X	26245	-0-	-9777	-0-	26245	2			N	-0-					-0-
01	32333	X	22187	-0-	-10146	-0-	22187	2			N	-0-					-0-
02	28280	X	21258	-0-	-7022	-0-	21258	2			N	-0-					-0-
03	31310	X	19626	-0-	-11684	-0-	19626	2			N	-0-					-0-

DRISKILL WELL #: 5H RRCID -> 262511 COMPL. DATE 02/21/2012 TOTAL DEPTH 7924 PERF. 8317 - 12427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SANDERS VIEW WELL #: 6H RRCID -> 262512 COMPL. DATE 01/27/2012 TOTAL DEPTH 7406 PERF. 7800 - 11098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9951	X	6342	-0-	-3609	-0-	6342	2			N	-0-					-0-
11	9794	X	9794	-0-	-0-	-0-	9794	2			N	-0-					-0-
12	18245	X	18245	-0-	-0-	-0-	18245	2			N	-0-					-0-
01	16735	X	16735	-0-	-0-	-0-	16735	2			N	-0-					-0-
02	18846	X	18846	-0-	-0-	-0-	18846	2			N	-0-					-0-
*03	22102	X	22102	-0-	-0-	-0-	22102	2			N	-0-					-0-

TIGER WELL #: 2H RRCID -> 262522 COMPL. DATE 01/23/2012 TOTAL DEPTH 8004 PERF. 8499 - 10973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28241	X	24469	-0-	-3772	-0-	24469	2			N	-0-					-0-
11	24570	X	22576	-0-	-1994	-0-	22576	2			N	-0-					-0-
12	25389	X	24488	-0-	-901	-0-	24488	2			N	-0-					-0-
01	24459	X	22228	-0-	-2231	-0-	22228	2			N	-0-					-0-
02	22092	X	19199	-0-	-2893	-0-	19199	2			N	-0-					-0-
03	24490	X	21191	-0-	-3299	-0-	21191	2			N	-0-					-0-

CHILDS KELLEY A WELL #: 3H RRCID -> 262531 COMPL. DATE 10/21/2011 TOTAL DEPTH 9836 PERF. 9870 - 13384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41013	X	35904	-0-	-5109	-0-	35904	2			N	-0-					-0-
11	39690	X	33597	-0-	-6093	-0-	33597	2			N	-0-					-0-
12	39556	X	34433	-0-	-5123	-0-	34433	2			N	-0-					-0-
01	37386	X	32870	-0-	-4516	-0-	32870	2			N	-0-					-0-
02	33768	X	28824	-0-	-4944	-0-	28824	2			N	-0-					-0-
03	35898	X	31934	-0-	-3964	-0-	31934	2			N	-0-					-0-

VINTAGE WELL #: 3H RRCID -> 262539 COMPL. DATE 11/13/2011 TOTAL DEPTH 7183 PERF. 7390 - 12135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36828	X	32468	-0-	-4360	-0-	32468	2			N	-0-					-0-
11	35040	X	31168	-0-	-3872	-0-	31168	2			N	-0-					-0-
12	35774	X	31201	-0-	-4573	-0-	31201	2			N	-0-					-0-
01	34906	X	30805	-0-	-4101	-0-	30805	2			N	-0-					-0-
02	30296	X	26884	-0-	-3412	-0-	26884	2			N	-0-					-0-
03	32457	X	29448	-0-	-3009	-0-	29448	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

SANDERS VIEW WELL #: 2H RRCID -> 262548 COMPL. DATE 01/27/2012 TOTAL DEPTH 7366 PERF. 7650 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19034	X	12655	-0-	-6379	-0-	12655	2			N	-0-					-0-
11	18300	X	3304	-0-	-14996	-0-	3304	2			N	-0-					-0-
12	17267	X	359	-0-	-16908	-0-	359	2			N	-0-					-0-
01	17267	X	615	-0-	-16652	-0-	615	2			N	-0-					-0-
02	12712	X	5012	-0-	-7700	-0-	5012	2			N	-0-					-0-
03	12648	X	6812	-0-	-5836	-0-	6812	2			N	-0-					-0-

VINTAGE WELL #: 1H RRCID -> 262550 COMPL. DATE 11/12/2011 TOTAL DEPTH 7214 PERF. 7450 - 11441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31062	X	26285	-0-	-4777	-0-	26285	2			N	-0-					-0-
11	28920	X	24334	-0-	-4586	-0-	24334	2			N	-0-					-0-
12	29791	X	23285	-0-	-6506	-0-	23285	2			N	-0-					-0-
01	28923	X	25078	-0-	-3845	-0-	25078	2			N	-0-					-0-
02	25032	X	22428	-0-	-2604	-0-	22428	2			N	-0-					-0-
03	26288	X	23868	-0-	-2420	-0-	23868	2			N	-0-					-0-

VINTAGE WELL #: 2H RRCID -> 262551 COMPL. DATE 11/13/2011 TOTAL DEPTH 7202 PERF. 7350 - 12090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31589	X	26538	-0-	-5051	-0-	26538	2			N	-0-					-0-
11	29100	X	25198	-0-	-3902	-0-	25198	2			N	-0-					-0-
12	30008	X	25379	-0-	-4629	-0-	25379	2			N	-0-					-0-
01	28923	X	24578	-0-	-4345	-0-	24578	2			N	-0-					-0-
02	24724	X	21031	-0-	-3693	-0-	21031	2			N	-0-					-0-
03	26536	X	24597	-0-	-1939	-0-	24597	2			N	-0-					-0-

BRUDER WELL #: 3H RRCID -> 262559 COMPL. DATE 03/04/2013 TOTAL DEPTH 8238 PERF. 8388 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	52576	X	44327	-0-	-8249	-0-	44327	2			N	-0-					-0-
11	47880	X	41708	-0-	-6172	-0-	41708	2			N	-0-					-0-
12	49290	X	41180	-0-	-8110	-0-	41180	2			N	-0-					-0-
01	47616	X	40572	-0-	-7044	-0-	40572	2			N	-0-					-0-
02	42364	X	35198	-0-	-7166	-0-	35198	2			N	-0-					-0-
03	44330	X	29630	-0-	-14700	-0-	29630	2			N	-0-					-0-

ESCALADE WELL #: 3H RRCID -> 262560 COMPL. DATE 03/05/2013 TOTAL DEPTH 8746 PERF. 8940 - 11129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22444	X	13531	-0-	-8913	-0-	13531	2			N	-0-					-0-
11	20010	X	2799	-0-	-17211	-0-	2799	2			N	-0-					-0-
12	20677	X	6119	-0-	-14558	-0-	6119	2			N	-0-					-0-
01	20522	X	18391	-0-	-2131	-0-	18391	2			N	-0-					-0-
02	18396	X	17423	-0-	-973	-0-	17423	2			N	-0-					-0-
*03	19597	X	19597	-0-	-0-	-0-	19597	2			N	-0-					-0-

GREENMAN WELL #: 6H RRCID -> 262561 COMPL. DATE 01/10/2012 TOTAL DEPTH 7556 PERF. 7992 - 12107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26722	X	19347	-0-	-7375	-0-	19347	2			N	-0-					-0-
11	25860	X	19863	-0-	-5997	-0-	19863	2			N	-0-					-0-
12	26722	X	20590	-0-	-6132	-0-	20590	2			N	-0-					-0-
01	24211	X	15443	-0-	-8768	-0-	15443	2			N	-0-					-0-
02	19460	X	12523	-0-	-6937	-0-	12523	2			N	-0-					-0-
03	20584	X	16157	-0-	-4427	-0-	16157	2			N	-0-					-0-

LINKS WELL #: 5H RRCID -> 262562 COMPL. DATE 12/24/2011 TOTAL DEPTH 7612 PERF. 8320 - 10299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20405	X	20405	-0-	-0-	-0-	20405	2			N	-0-					-0-
11	20370	X	10879	-0-	-9491	-0-	10879	2			N	-0-					-0-
12	22227	X	20651	-0-	-1576	-0-	20651	2			N	-0-					-0-
01	22227	X	2841	-0-	-19386	-0-	2841	2			N	-0-					-0-
02	20076	X	17944	-0-	-2132	-0-	17944	2			N	-0-					-0-
*03	23755	X	23755	-0-	-0-	-0-	23755	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

BARNES WELL #: 2H RRCID -> 262564 COMPL. DATE 01/09/2012 TOTAL DEPTH 7274 PERF. 7570 - 10696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15748	X	5659	-0-	-10089	-0-	5659	2			N	-0-					-0-
11	15240	X	494	-0-	-14746	-0-	494	2			N	-0-					-0-
12	15748	X	-0-	-0-	-15748	-0-					N	-0-					-0-
01	11470	X	-0-	-0-	-11470	-0-					N	-0-					-0-
02	7448	X	4707	-0-	-2741	-0-	4707	2			N	-0-					-0-
03	5673	X	1061	-0-	-4612	-0-	1061	2			N	-0-					-0-

TIGER WELL #: 1H RRCID -> 262572 COMPL. DATE 01/27/2012 TOTAL DEPTH 7968 PERF. 8140 - 9571

10	17670	X	15225	-0-	-2445	-0-	15225	2			N	-0-					-0-
11	16230	X	13640	-0-	-2590	-0-	13640	2			N	-0-					-0-
12	16461	X	13903	-0-	-2558	-0-	13903	2			N	-0-					-0-
01	15655	X	13925	-0-	-1730	-0-	13925	2			N	-0-					-0-
02	14140	X	12659	-0-	-1481	-0-	12659	2			N	-0-					-0-
03	15221	X	13350	-0-	-1871	-0-	13350	2			N	-0-					-0-

CLEBURNE PROPANE WELL #: 6H RRCID -> 262573 COMPL. DATE 04/03/2012 TOTAL DEPTH 7343 PERF. 9600 - 13354

10	16366	X	16366	-0-	-0-	-0-	16366	2			N	-0-					-0-
11	5280	X	4495	-0-	-785	-0-	4495	2			N	-0-					-0-
12	28737	X	10629	-0-	-18108	-0-	10629	2			N	-0-					-0-
01	24087	X	-0-	-0-	-24087	-0-					N	-0-					-0-
02	20328	X	5533	-0-	-14795	-0-	5533	2			N	-0-					-0-
03	16368	X	15302	-0-	-1066	-0-	15302	2			N	-0-					-0-

YORN WELL #: 2H RRCID -> 262574 COMPL. DATE 01/16/2012 TOTAL DEPTH 7979 PERF. 8205 - 12928

10	2542	X	-0-	-0-	-2542	-0-					N	-0-					-0-
11	180	X	-0-	-0-	-180	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WESTCLIFF WELL #: 8H RRCID -> 262608 COMPL. DATE 01/28/2012 TOTAL DEPTH 7217 PERF. 7548 - 11396

10	17329	X	14513	-0-	-2816	-0-	14513	2			N	-0-					-0-
11	16350	X	14032	-0-	-2318	-0-	14032	2			N	-0-					-0-
12	16182	X	14284	-0-	-1898	-0-	14284	2			N	-0-					-0-
01	15717	X	14011	-0-	-1706	-0-	14011	2			N	-0-					-0-
02	13412	X	12441	-0-	-971	-0-	12441	2			N	-0-					-0-
03	14508	X	11554	-0-	-2954	-0-	11554	2			N	-0-					-0-

BMX COOK UNIT WELL #: 4H RRCID -> 262610 COMPL. DATE 07/03/2013 TOTAL DEPTH 7156 PERF. 7995 - 11060

10	24397	X	23258	-0-	-1139	-0-	23258	2			N	-0-					-0-
11	24390	X	21832	-0-	-2558	-0-	21832	2			N	-0-					-0-
12	25203	X	21963	-0-	-3240	-0-	21963	2			N	-0-					-0-
01	25203	X	20534	-0-	-4669	-0-	20534	2			N	-0-					-0-
02	22456	X	17911	-0-	-4545	-0-	17911	2			N	-0-					-0-
03	23250	X	18944	-0-	-4306	-0-	18944	2			N	-0-					-0-

DUNN WELL #: 5H RRCID -> 262687 COMPL. DATE 10/25/2011 TOTAL DEPTH 7574 PERF. 7726 - 11089

10	33759	X	22181	-0-	-11578	-0-	22181	2			N	-0-					-0-
11	30480	X	26314	-0-	-4166	-0-	26314	2			N	-0-					-0-
12	30845	X	25463	-0-	-5382	-0-	25463	2			N	-0-					-0-
01	30132	X	24958	-0-	-5174	-0-	24958	2			N	-0-					-0-
02	24892	X	21174	-0-	-3718	-0-	21174	2			N	-0-					-0-
03	27187	X	16870	-0-	-10317	-0-	16870	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

DUKE UNITED WELL #: 1H RRCID -> 262688 COMPL. DATE 01/27/2012 TOTAL DEPTH 8599 PERF. 8820 - 13009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26505	X	21394	-0-	-5111	-0-	21394	2			N	-0-					-0-
11	25650	X	21119	-0-	-4531	-0-	21119	2			N	-0-					-0-
12	26040	X	18899	-0-	-7141	-0-	18899	2			N	-0-					-0-
01	26603	X	26603	-0-	-0-	-0-	26603	2			N	-0-					-0-
02	22409	X	22409	-0-	-0-	-0-	22409	2			N	-0-					-0-
*03	24199	X	24199	-0-	-0-	-0-	24199	2			N	-0-					-0-

LITTLE HOSS WELL #: V 6H RRCID -> 262758 COMPL. DATE 12/10/2011 TOTAL DEPTH 6456 PERF. 6950 - 10832

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALVARADO WELBORN WELL #: 5H RRCID -> 262762 COMPL. DATE 12/08/2011 TOTAL DEPTH 7977 PERF. 8675 - 13142

10	28334	X	26188	-0-	-2146	-0-	26188	2			N	-0-					-0-
11	27480	X	24223	-0-	-3257	-0-	24223	2			N	-0-					-0-
12	28396	X	24979	-0-	-3417	-0-	24979	2			N	-0-					-0-
01	28396	X	23657	-0-	-4739	-0-	23657	2			N	-0-					-0-
02	24864	X	20908	-0-	-3956	-0-	20908	2			N	-0-					-0-
03	26195	X	22490	-0-	-3705	-0-	22490	2			N	-0-					-0-

WARD C WELL #: 1H RRCID -> 262763 COMPL. DATE 11/26/2011 TOTAL DEPTH 6659 PERF. 6967 - 12049

10	22107	X	22107	-0-	-0-	-0-	22107	2			N	-0-					-0-
11	20040	X	7506	-0-	-12534	-0-	7506	2			N	-0-					-0-
12	25389	X	2000	-0-	-23389	-0-	2000	2			N	-0-					-0-
01	25389	X	16910	-0-	-8479	-0-	16910	2			N	-0-					-0-
02	22932	X	18952	-0-	-3980	-0-	18952	2			N	-0-					-0-
03	22103	X	18438	-0-	-3665	-0-	18438	2			N	-0-					-0-

CHEVY WELL #: 12H RRCID -> 262764 COMPL. DATE 12/19/2011 TOTAL DEPTH 7480 PERF. 7600 - 9879

10	9269	X	3502	-0-	-5767	-0-	3502	2			N	-0-					-0-
11	9060	X	5399	-0-	-3661	-0-	5399	2			N	-0-					-0-
12	10540	X	2357	-0-	-8183	-0-	2357	2			N	-0-					-0-
01	10540	X	2534	-0-	-8006	-0-	2534	2			N	-0-					-0-
02	8008	X	6024	-0-	-1984	-0-	6024	2			N	-0-					-0-
*03	7861	X	7861	-0-	-0-	-0-	7861	2			N	-0-					-0-

CLEBURNE PROPANE WELL #: 5H RRCID -> 262765 COMPL. DATE 04/03/2012 TOTAL DEPTH 7105 PERF. 9800 - 13331

10	13160	X	13160	-0-	-0-	-0-	13160	2			N	-0-					-0-
11	14719	X	14719	-0-	-0-	-0-	14719	2			N	-0-					-0-
12	14490	X	14490	-0-	-0-	-0-	14490	2			N	-0-					-0-
01	15655	X	15655	-0-	-0-	-0-	15655	2			N	-0-					-0-
02	13748	X	12712	-0-	-1036	-0-	12712	2			N	-0-					-0-
*03	15421	X	15421	-0-	-0-	-0-	15421	2			N	-0-					-0-

DIMOCK-CORDELIA (SA) WELL #: 1H RRCID -> 262771 COMPL. DATE 11/16/2011 TOTAL DEPTH 7290 PERF. 7478 - 13132

10	20752	X	20752	-0-	-0-	-0-	20752	2			N	-0-					-0-
11	18795	X	18795	-0-	-0-	-0-	18795	2			N	-0-					-0-
12	16731	X	16731	-0-	-0-	-0-	16731	2			N	-0-					-0-
01	18474	X	18474	-0-	-0-	-0-	18474	2			N	-0-					-0-
02	15206	X	15206	-0-	-0-	-0-	15206	2			N	-0-					-0-
*03	16409	X	16409	-0-	-0-	-0-	16409	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
DIMOCK-CORDELIA (SA) WELL #: 2H RRCID -> 262777 COMPL. DATE 11/16/2011 TOTAL DEPTH 7280 PERF. 7400 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18042	X	14981	-0-	-3061	-0-	14981	2			N	-0-					-0-
11	17460	X	14386	-0-	-3074	-0-	14386	2			N	-0-					-0-
12	18073	X	13188	-0-	-4885	-0-	13188	2			N	-0-					-0-
01	18073	X	13007	-0-	-5066	-0-	13007	2			N	-0-					-0-
02	16324	X	11655	-0-	-4669	-0-	11655	2			N	-0-					-0-
03	14973	X	11541	-0-	-3432	-0-	11541	2			N	-0-					-0-

WEAVER WELL #: 1H RRCID -> 262798 COMPL. DATE 02/07/2012 TOTAL DEPTH 6498 PERF. 6786 - 12359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	48196	X	48196	-0-	-0-	-0-	48196	2			N	-0-					-0-
*03	85491	X	85491	-0-	-0-	-0-	85491	2			N	-0-					-0-

PELICAN BAY WELL #: 4H RRCID -> 262806 COMPL. DATE 02/27/2013 TOTAL DEPTH 6705 PERF. 7555 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	65813	X	59409	-0-	-6404	-0-	59409	2			N	-0-					-0-
11	61800	X	56050	-0-	-5750	-0-	56050	2			N	-0-					-0-
12	62744	X	57466	-0-	-5278	-0-	57466	2			N	-0-					-0-
01	62744	X	56482	-0-	-6262	-0-	56482	2			N	-0-					-0-
02	55020	X	51151	-0-	-3869	-0-	51151	2			N	-0-					-0-
03	59396	X	52773	-0-	-6623	-0-	52773	2			N	-0-					-0-

DEANN WELL #: 9H RRCID -> 262808 COMPL. DATE 06/22/2012 TOTAL DEPTH 7080 PERF. 7325 - 10771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13795	X	5364	-0-	-8431	-0-	5364	2			N	-0-					-0-
11	12420	X	12340	-0-	-80	-0-	12340	2			N	-0-					-0-
12	27518	X	27518	-0-	-0-	-0-	27518	2			N	-0-					-0-
01	27572	X	27572	-0-	-0-	-0-	27572	2			N	-0-					-0-
02	21731	X	21731	-0-	-0-	-0-	21731	2			N	-0-					-0-
*03	22448	X	22448	-0-	-0-	-0-	22448	2			N	-0-					-0-

CHEVY WELL #: 11H RRCID -> 262810 COMPL. DATE 12/19/2011 TOTAL DEPTH 7431 PERF. 7600 - 10085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11904	X	9189	-0-	-2715	-0-	9189	2			N	-0-					-0-
11	11520	X	7390	-0-	-4130	-0-	7390	2			N	-0-					-0-
12	10757	X	815	-0-	-9942	-0-	815	2			N	-0-					-0-
01	10385	X	1985	-0-	-8400	-0-	1985	2			N	-0-					-0-
02	8288	X	3639	-0-	-4649	-0-	3639	2			N	-0-					-0-
03	9176	X	3441	-0-	-5735	-0-	3441	2			N	-0-					-0-

HALLMARK WEST WELL #: 4H RRCID -> 262829 COMPL. DATE 05/15/2012 TOTAL DEPTH 7271 PERF. 8465 - 11973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON SOUTH WELL #: 2H RRCID -> 262832 COMPL. DATE 04/21/2012 TOTAL DEPTH 7340 PERF. 7570 - 9906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21049	X	16015	-0-	-5034	-0-	16015	2			N	-0-					-0-
11	20370	X	14539	-0-	-5831	-0-	14539	2			N	-0-					-0-
12	18848	X	14467	-0-	-4381	-0-	14467	2			N	-0-					-0-
01	18073	X	14135	-0-	-3938	-0-	14135	2			N	-0-					-0-
02	14700	X	12390	-0-	-2310	-0-	12390	2			N	-0-					-0-
03	16027	X	12622	-0-	-3405	-0-	12622	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

SANDERS VIEW WELL #: 4H RRCID -> 262833 COMPL. DATE 01/27/2012 TOTAL DEPTH 7389 PERF. 8275 - 10825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16368	X	12773	-0-	-3595	-0-	12773	2			N	-0-					-0-
11	14070	X	12896	-0-	-1174	-0-	12896	2			N	-0-					-0-
12	14539	X	11655	-0-	-2884	-0-	11655	2			N	-0-					-0-
01	12772	X	8915	-0-	-3857	-0-	8915	2			N	-0-					-0-
02	12040	X	9158	-0-	-2882	-0-	9158	2			N	-0-					-0-
03	13330	X	11167	-0-	-2163	-0-	11167	2			N	-0-					-0-

BERRY-TANTERRA-1ST BAPTIST (SA) WELL #: 1H RRCID -> 262837 COMPL. DATE 10/22/2011 TOTAL DEPTH 7303 PERF. 8053 - 10470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21390	X	16663	-0-	-4727	-0-	16663	2			N	-0-					-0-
11	19230	X	17856	-0-	-1374	-0-	17856	2			N	-0-					-0-
12	19871	X	8836	-0-	-11035	-0-	8836	2			N	-0-					-0-
01	16678	X	8376	-0-	-8302	-0-	8376	2			N	-0-					-0-
02	16660	X	3234	-0-	-13426	-0-	3234	2			N	-0-					-0-
03	18445	X	-0-	-0-	-18445	-0-					N	-0-					-0-

BARNES ASSEMBLY A WELL #: 3H RRCID -> 262844 COMPL. DATE 05/22/2011 TOTAL DEPTH 9204 PERF. 9420 - 11524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10385	X	6286	-0-	-4099	-0-	6286	2			N	-0-					-0-
11	10050	X	8941	-0-	-1109	-0-	8941	2			N	-0-					-0-
12	12526	X	12526	-0-	-0-	-0-	12526	2			N	-0-					-0-
01	10819	X	10819	-0-	-0-	-0-	10819	2			N	-0-					-0-
02	8368	X	8368	-0-	-0-	-0-	8368	2			N	-0-					-0-
03	12524	X	9656	-0-	-2868	-0-	9656	2			N	-0-					-0-

ARKANSAS WELL #: 4H RRCID -> 262862 COMPL. DATE 11/18/2011 TOTAL DEPTH 8743 PERF. 9037 - 15938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	56358	X	52059	-0-	-4299	-0-	52059	2			N	-0-					-0-
11	54990	X	47737	-0-	-7253	-0-	47737	2			N	-0-					-0-
12	56823	X	52823	-0-	-4000	-0-	52823	2			N	-0-					-0-
01	56823	X	51441	-0-	-5382	-0-	51441	2			N	-0-					-0-
02	48524	X	45782	-0-	-2742	-0-	45782	2			N	-0-					-0-
03	52824	X	50185	-0-	-2639	-0-	50185	2			N	-0-					-0-

SANDERS VIEW WELL #: 5H RRCID -> 262877 COMPL. DATE 01/29/2012 TOTAL DEPTH 7392 PERF. 7600 - 10137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9486	X	4941	-0-	-4545	-0-	4941	2			N	-0-					-0-
11	9180	X	3481	-0-	-5699	-0-	3481	2			N	-0-					-0-
12	8680	X	-0-	-0-	-8680	-0-					N	-0-					-0-
01	4929	X	1030	-0-	-3899	-0-	1030	2			N	-0-					-0-
02	4687	X	4687	-0-	-0-	-0-	4687	2			N	-0-					-0-
*03	6339	X	6339	-0-	-0-	-0-	6339	2			N	-0-					-0-

BMX COOK UNIT WELL #: 3H RRCID -> 262880 COMPL. DATE 03/09/2012 TOTAL DEPTH 7163 PERF. 7618 - 13804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25172	X	20594	-0-	-4578	-0-	20594	2			N	-0-					-0-
11	21630	X	12769	-0-	-8861	-0-	12769	2			N	-0-					-0-
12	22351	X	5456	-0-	-16895	-0-	5456	2			N	-0-					-0-
01	22351	X	17867	-0-	-4484	-0-	17867	2			N	-0-					-0-
02	18592	X	15959	-0-	-2633	-0-	15959	2			N	-0-					-0-
03	20584	X	16852	-0-	-3732	-0-	16852	2			N	-0-					-0-

LITTLE HOSS WELL #: V 5H RRCID -> 262882 COMPL. DATE 12/09/2011 TOTAL DEPTH 6398 PERF. 6600 - 9751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14248	X	14248	-0-	-0-	-0-	14126	2	122	9	N	111	162	1			36
11	14370	X	13116	-0-	-1254	-0-	12994	2	122	9	N	111	82	1			65
12	13640	X	13013	-0-	-627	-0-	12851	2	162	9	N	147	83	1			129
01	13640	X	11708	-0-	-1932	-0-	11585	2	123	9	N	112	163	1			78
02	12320	X	11137	-0-	-1183	-0-	11059	2	78	9	N	71	81	1			68
03	13640	X	10465	-0-	-3175	-0-	10374	2	91	9	N	83	85	1			66

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

JACKSBORO WELL #: 1H RRCID -> 262902 COMPL. DATE 12/23/2011 TOTAL DEPTH 7050 PERF. 7115 - 12233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37169	X	34308	-0-	-2861	-0-	34308	2			N	-0-					-0-
11	35970	X	32450	-0-	-3520	-0-	32450	2			N	-0-					-0-
12	37014	X	32017	-0-	-4997	-0-	32017	2			N	-0-					-0-
01	36115	X	33022	-0-	-3093	-0-	33022	2			N	-0-					-0-
02	31724	X	27993	-0-	-3731	-0-	27993	2			N	-0-					-0-
03	34317	X	29033	-0-	-5284	-0-	29033	2			N	-0-					-0-

DEANN WELL #: 8H RRCID -> 262905 COMPL. DATE 07/10/2012 TOTAL DEPTH 7064 PERF. 7285 - 10731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		10125	-0-	10125	10125	10125	2			N	-0-					-0-
12	14B2 EXT		22577	-0-	22577	32702	22577	2			N	-0-					-0-
01	47836	X	15134	-0-	-32702	-0-	15134	2			N	-0-					-0-
02	4389	X	4389	-0-	-0-	-0-	4389	2			N	-0-					-0-
03	22568	X	10005	-0-	-12563	-0-	10005	2			N	-0-					-0-

CHEVY WELL #: 10H RRCID -> 262906 COMPL. DATE 12/19/2011 TOTAL DEPTH 7440 PERF. 7660 - 10977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25622	X	25622	-0-	-0-	-0-	25622	2			N	-0-					-0-
11	24144	X	24144	-0-	-0-	-0-	24144	2			N	-0-					-0-
12	25421	X	25421	-0-	-0-	-0-	25421	2			N	-0-					-0-
01	23493	X	23493	-0-	-0-	-0-	23493	2			N	-0-					-0-
02	20160	X	19416	-0-	-744	-0-	19416	2			N	-0-					-0-
03	22320	X	20569	-0-	-1751	-0-	20569	2			N	-0-					-0-

ESCALADE WELL #: 6H RRCID -> 262907 COMPL. DATE 03/17/2014 TOTAL DEPTH 8887 PERF. 9644 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	45384	X	4420	-0-	-40964	-0-	4420	2			N	-0-					-0-
11	33330	X	-0-	-0-	-33330	-0-					N	-0-					-0-
12	34193	X	-0-	-0-	-34193	-0-					N	-0-					-0-
01	30628	X	4604	-0-	-26024	-0-	4604	2			N	-0-					-0-
02	27294	X	27294	-0-	-0-	-0-	27294	2			N	-0-					-0-
*03	25466	X	25466	-0-	-0-	-0-	25466	2			N	-0-					-0-

CLEBURNE PROPANE WELL #: 4H RRCID -> 262909 COMPL. DATE 04/03/2012 TOTAL DEPTH 7330 PERF. 7556 - 11601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	3495	-0-	-1248	-0-	3495	2			N	-0-					-0-
11	3150	X	1942	-0-	-1208	-0-	1942	2			N	-0-					-0-
12	2455	X	2455	-0-	-0-	-0-	2455	2			N	-0-					-0-
01	3503	X	3497	-0-	-6	-0-	3497	2			N	-0-					-0-
02	3164	X	1674	-0-	-1490	-0-	1674	2			N	-0-					-0-
*03	6837	X	6837	-0-	-0-	-0-	6837	2			N	-0-					-0-

RUTHERFORD WELL #: 1H RRCID -> 262911 COMPL. DATE 01/02/2013 TOTAL DEPTH 7547 PERF. 8984 - 12781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13082	X	11883	-0-	-1199	-0-	11883	2			N	-0-					-0-
11	12660	X	10636	-0-	-2024	-0-	10636	2			N	-0-					-0-
12	12540	X	12540	-0-	-0-	-0-	12540	2			N	-0-					-0-
01	12506	X	12506	-0-	-0-	-0-	12506	2			N	-0-					-0-
02	10724	X	7610	-0-	-3114	-0-	7610	2			N	-0-					-0-
03	12555	X	6890	-0-	-5665	-0-	6890	2			N	-0-					-0-

EDGECLIFF A WELL #: 1H RRCID -> 262956 COMPL. DATE 05/06/2012 TOTAL DEPTH 7269 PERF. 7500 - 11317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20708	X	17213	-0-	-3495	-0-	17213	2			N	-0-					-0-
11	19080	X	16740	-0-	-2340	-0-	16740	2			N	-0-					-0-
12	19716	X	18374	-0-	-1342	-0-	18374	2			N	-0-					-0-
01	18228	X	17251	-0-	-977	-0-	17251	2			N	-0-					-0-
02	16016	X	14981	-0-	-1035	-0-	14981	2			N	-0-					-0-
03	18383	X	16574	-0-	-1809	-0-	16574	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

SANDERS VIEW WELL #: 3H RRCID -> 262957 COMPL. DATE 01/28/2012 TOTAL DEPTH 7445 PERF. 8175 - 10546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9641	X	5720	-0-	-3921	-0-	5720	2			N	-0-					-0-
11	9330	X	4532	-0-	-4798	-0-	4532	2			N	-0-					-0-
12	9641	X	286	-0-	-9355	-0-	286	2			N	-0-					-0-
01	8432	X	232	-0-	-8200	-0-	232	2			N	-0-					-0-
02	6356	X	2017	-0-	-4339	-0-	2017	2			N	-0-					-0-
03	5735	X	3660	-0-	-2075	-0-	3660	2			N	-0-					-0-

ANDERSON WELL #: 1H RRCID -> 262962 COMPL. DATE 01/20/2012 TOTAL DEPTH 7380 PERF. 7607 - 11297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	51274	X	41883	-0-	-9391	-0-	41883	2			N	-0-					-0-
11	47280	X	41481	-0-	-5799	-0-	41481	2			N	-0-					-0-
12	47027	X	40672	-0-	-6355	-0-	40672	2			N	-0-					-0-
01	46283	X	39385	-0-	-6898	-0-	39385	2			N	-0-					-0-
02	38976	X	34718	-0-	-4258	-0-	34718	2			N	-0-					-0-
03	42873	X	36848	-0-	-6025	-0-	36848	2			N	-0-					-0-

HORNED FROG WELL #: 2H RRCID -> 262964 COMPL. DATE 02/05/2012 TOTAL DEPTH 7158 PERF. 7625 - 14208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		21305	-0-	21305	21305	21305	2			N	-0-					-0-
02	74008	X	52703	-0-	-21305	-0-	52703	2			N	-0-					-0-
*03	52195	X	52195	-0-	-0-	-0-	52195	2			N	-0-					-0-

DEANN WELL #: 4H RRCID -> 262965 COMPL. DATE 06/11/2012 TOTAL DEPTH 7248 PERF. 7470 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20832	X	10954	-0-	-9878	-0-	10954	2			N	-0-					-0-
11	20070	X	15985	-0-	-4085	-0-	15985	2			N	-0-					-0-
12	19592	X	17805	-0-	-1787	-0-	17805	2			N	-0-					-0-
01	18693	X	17290	-0-	-1403	-0-	17290	2			N	-0-					-0-
02	16324	X	14960	-0-	-1364	-0-	14960	2			N	-0-					-0-
03	17794	X	16024	-0-	-1770	-0-	16024	2			N	-0-					-0-

SANTA FE WELL #: 5H RRCID -> 262966 COMPL. DATE 01/29/2012 TOTAL DEPTH 7231 PERF. 7569 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13671	X	8336	-0-	-5335	-0-	8336	2			N	-0-					-0-
11	8730	X	5491	-0-	-3239	-0-	5491	2			N	-0-					-0-
12	8711	X	4694	-0-	-4017	-0-	4694	2			N	-0-					-0-
01	8339	X	6524	-0-	-1815	-0-	6524	2			N	-0-					-0-
02	7532	X	3261	-0-	-4271	-0-	3261	2			N	-0-					-0-
03	8339	X	-0-	-0-	-8339	-0-					N	-0-					-0-

DICK DAVIDSON WELL #: 4H RRCID -> 262971 COMPL. DATE 07/30/2012 TOTAL DEPTH 6991 PERF. 7310 - 12661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	57691	X	48707	-0-	-8984	-0-	48707	2			N	-0-					-0-
11	51810	X	46653	-0-	-5157	-0-	46653	2			N	-0-					-0-
12	52297	X	46118	-0-	-6179	-0-	46118	2			N	-0-					-0-
01	51057	X	45413	-0-	-5644	-0-	45413	2			N	-0-					-0-
02	43988	X	37809	-0-	-6179	-0-	37809	2			N	-0-					-0-
03	48701	X	43706	-0-	-4995	-0-	43706	2			N	-0-					-0-

DUKE UNITED WELL #: 2H RRCID -> 262972 COMPL. DATE 01/27/2012 TOTAL DEPTH 8583 PERF. 8890 - 13313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30008	X	29169	-0-	-839	-0-	29169	2			N	-0-					-0-
11	28830	X	26173	-0-	-2657	-0-	26173	2			N	-0-					-0-
12	29605	X	26994	-0-	-2611	-0-	26994	2			N	-0-					-0-
01	29605	X	25361	-0-	-4244	-0-	25361	2			N	-0-					-0-
02	26740	X	23022	-0-	-3718	-0-	23022	2			N	-0-					-0-
03	29171	X	24696	-0-	-4475	-0-	24696	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
SCHWARZ WELL #: 5H RRCID -> 262974 COMPL. DATE 03/02/2012 TOTAL DEPTH 7243 PERF. 7400 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23715	X	17957	-0-	-5758	-0-	17957	2			N	-0-					-0-
11	22020	X	19657	-0-	-2363	-0-	19657	2			N	-0-					-0-
12	22475	X	21839	-0-	-636	-0-	21839	2			N	-0-					-0-
01	22135	X	22135	-0-	-0-	-0-	22135	2			N	-0-					-0-
02	19322	X	19322	-0-	-0-	-0-	19322	2			N	-0-					-0-
03	21824	X	18209	-0-	-3615	-0-	18209	2			N	-0-					-0-

EDGECLIFF D WELL #: 2H RRCID -> 262977 COMPL. DATE 07/16/2013 TOTAL DEPTH 7223 PERF. 7948 - 12399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33263	X	23527	-0-	-9736	-0-	23527	2			N	-0-					-0-
11	30150	X	20901	-0-	-9249	-0-	20901	2			N	-0-					-0-
12	28985	X	23231	-0-	-5754	-0-	23231	2			N	-0-					-0-
01	27745	X	23988	-0-	-3757	-0-	23988	2			N	-0-					-0-
02	23156	X	21056	-0-	-2100	-0-	21056	2			N	-0-					-0-
03	23529	X	22666	-0-	-863	-0-	22666	2			N	-0-					-0-

CORDELIA-HUSKEY (SA) WELL #: 1H RRCID -> 262978 COMPL. DATE 03/23/2012 TOTAL DEPTH 7300 PERF. 7760 - 11976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23177	X	23177	-0-	-0-	-0-	23177	2			N	-0-					-0-
11	22950	X	22950	-0-	-0-	-0-	22950	2			N	-0-					-0-
12	21693	X	21693	-0-	-0-	-0-	21693	2			N	-0-					-0-
01	21172	X	21172	-0-	-0-	-0-	21172	2			N	-0-					-0-
02	19598	X	19598	-0-	-0-	-0-	19598	2			N	-0-					-0-
03	20522	X	19863	-0-	-659	-0-	19863	2			N	-0-					-0-

PALOS VERDES WELL #: 1H RRCID -> 262980 COMPL. DATE 01/14/2013 TOTAL DEPTH 8348 PERF. 8490 - 13145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31775	X	26765	-0-	-5010	-0-	26765	2			N	-0-					-0-
11	29880	X	24827	-0-	-5053	-0-	24827	2			N	-0-					-0-
12	29450	X	23624	-0-	-5826	-0-	23624	2			N	-0-					-0-
01	26753	X	23755	-0-	-2998	-0-	23755	2			N	-0-					-0-
02	24164	X	20147	-0-	-4017	-0-	20147	2			N	-0-					-0-
03	26753	X	18659	-0-	-8094	-0-	18659	2			N	-0-					-0-

ROSEN WELL #: 3H RRCID -> 262998 COMPL. DATE 05/20/2012 TOTAL DEPTH 6877 PERF. 7301 - 10615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26288	X	23099	-0-	-3189	-0-	23099	2			N	-0-					-0-
11	25440	X	21808	-0-	-3632	-0-	21808	2			N	-0-					-0-
12	25730	X	22934	-0-	-2796	-0-	22934	2			N	-0-					-0-
01	25451	X	23408	-0-	-2043	-0-	23408	2			N	-0-					-0-
02	21907	X	21907	-0-	-0-	-0-	21907	2			N	-0-					-0-
03	23095	X	22980	-0-	-115	-0-	22980	2			N	-0-					-0-

LYNCH WELL #: 1H RRCID -> 263001 COMPL. DATE 04/05/2012 TOTAL DEPTH 7292 PERF. 7905 - 11253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	46004	X	39501	-0-	-6503	-0-	39501	2			N	-0-					-0-
11	42120	X	37338	-0-	-4782	-0-	37338	2			N	-0-					-0-
12	42749	X	32800	-0-	-9949	-0-	32800	2			N	-0-					-0-
01	42346	X	37759	-0-	-4587	-0-	37759	2			N	-0-					-0-
02	36050	X	36050	-0-	-0-	-0-	36050	2			N	-0-					-0-
03	39494	X	35237	-0-	-4257	-0-	35237	2			N	-0-					-0-

BRAYLON WELL #: 2H RRCID -> 263004 COMPL. DATE 01/20/2012 TOTAL DEPTH 7312 PERF. 7646 - 13137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	50654	X	40026	-0-	-10628	-0-	40026	2			N	-0-					-0-
11	46890	X	37704	-0-	-9186	-0-	37704	2			N	-0-					-0-
12	45260	X	37479	-0-	-7781	-0-	37479	2			N	-0-					-0-
01	45136	X	37171	-0-	-7965	-0-	37171	2			N	-0-					-0-
02	36148	X	31985	-0-	-4163	-0-	31985	2			N	-0-					-0-
03	40021	X	33291	-0-	-6730	-0-	33291	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
CH ENTERPRISE WELL #: 1H RRCID -> 263006 COMPL. DATE 05/03/2012 TOTAL DEPTH 8550 PERF. 9260 - 11826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20088	X	16560	-0-	-3528	-0-	16560	2			N	-0-					-0-
11	17580	X	12083	-0-	-5497	-0-	12083	2			N	-0-					-0-
12	17980	X	16036	-0-	-1944	-0-	16036	2			N	-0-					-0-
01	17236	X	13790	-0-	-3446	-0-	13790	2			N	-0-					-0-
02	15372	X	11825	-0-	-3547	-0-	11825	2			N	-0-					-0-
03	16554	X	-0-	-0-	-16554	-0-					N	-0-					-0-

JOVI WELL #: 3H RRCID -> 263019 COMPL. DATE 01/05/2012 TOTAL DEPTH 7176 PERF. 7375 - 12475

10	24273	X	20424	-0-	-3849	-0-	20424	2			N	-0-					-0-
11	25110	X	17759	-0-	-7351	-0-	17759	2			N	-0-					-0-
12	25947	X	12224	-0-	-13723	-0-	12224	2			N	-0-					-0-
01	25947	X	2590	-0-	-23357	-0-	2590	2			N	-0-					-0-
02	18452	X	7506	-0-	-10946	-0-	7506	2			N	-0-					-0-
03	20429	X	-0-	-0-	-20429	-0-					N	-0-					-0-

EDGECLIFF A WELL #: 2H RRCID -> 263024 COMPL. DATE 06/27/2013 TOTAL DEPTH 7200 PERF. 7565 - 11347

10	36735	X	26882	-0-	-9853	-0-	26882	2			N	-0-					-0-
11	33600	X	24224	-0-	-9376	-0-	24224	2			N	-0-					-0-
12	31496	X	23182	-0-	-8314	-0-	23182	2			N	-0-					-0-
01	30535	X	23387	-0-	-7148	-0-	23387	2			N	-0-					-0-
02	25816	X	20136	-0-	-5680	-0-	20136	2			N	-0-					-0-
03	26877	X	21610	-0-	-5267	-0-	21610	2			N	-0-					-0-

DEANN WELL #: 7H RRCID -> 263027 COMPL. DATE 06/20/2012 TOTAL DEPTH 7184 PERF. 7525 - 11791

10	10137	X	3580	-0-	-6557	-0-	3580	2			N	-0-					-0-
11	9810	X	600	-0-	-9210	-0-	600	2			N	-0-					-0-
12	3999	X	954	-0-	-3045	-0-	954	2			N	-0-					-0-
01	5111	X	5111	-0-	-0-	-0-	5111	2			N	-0-					-0-
02	7490	X	7490	-0-	-0-	-0-	7490	2			N	-0-					-0-
*03	6894	X	6894	-0-	-0-	-0-	6894	2			N	-0-					-0-

JAMMER A WELL #: 8H RRCID -> 263028 COMPL. DATE 04/18/2012 TOTAL DEPTH 7133 PERF. 7820 - 11672

10	42563	X	37444	-0-	-5119	-0-	37444	2			N	-0-					-0-
11	40680	X	36154	-0-	-4526	-0-	36154	2			N	-0-					-0-
12	40207	X	36243	-0-	-3964	-0-	36243	2			N	-0-					-0-
01	40207	X	34842	-0-	-5365	-0-	34842	2			N	-0-					-0-
02	33824	X	30760	-0-	-3064	-0-	30760	2			N	-0-					-0-
03	37448	X	33395	-0-	-4053	-0-	33395	2			N	-0-					-0-

WATSON SOUTH WELL #: 1H RRCID -> 263031 COMPL. DATE 04/21/2012 TOTAL DEPTH 7308 PERF. 7636 - 9663

10	16151	X	13069	-0-	-3082	-0-	13069	2			N	-0-					-0-
11	14580	X	11990	-0-	-2590	-0-	11990	2			N	-0-					-0-
12	14632	X	12199	-0-	-2433	-0-	12199	2			N	-0-					-0-
01	14291	X	11756	-0-	-2535	-0-	11756	2			N	-0-					-0-
02	11816	X	10588	-0-	-1228	-0-	10588	2			N	-0-					-0-
03	13082	X	11431	-0-	-1651	-0-	11431	2			N	-0-					-0-

BLACKWELL WELL #: 1H RRCID -> 263037 COMPL. DATE 02/10/2012 TOTAL DEPTH 8553 PERF. 8715 - 10752

10	16368	X	13104	-0-	-3264	-0-	13104	2			N	-0-					-0-
11	14280	X	10687	-0-	-3593	-0-	10687	2			N	-0-					-0-
12	13981	X	11208	-0-	-2773	-0-	11208	2			N	-0-					-0-
01	13113	X	8864	-0-	-4249	-0-	8864	2			N	-0-					-0-
02	11844	X	8684	-0-	-3160	-0-	8684	2			N	-0-					-0-
03	13113	X	7801	-0-	-5312	-0-	7801	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LITTLE BEAR A WELL #: 1H RRCID -> 263050 COMPL. DATE 05/09/2012 TOTAL DEPTH 7026 PERF.10503 - 16218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	47352	X	47352	-0-	-0-	-0-	47352	2			N	-0-					-0-
11	46230	X	44400	-0-	-1830	-0-	44400	2			N	-0-					-0-
12	49042	X	42734	-0-	-6308	-0-	42734	2			N	-0-					-0-
01	49042	X	38385	-0-	-10657	-0-	38385	2			N	-0-					-0-
02	44296	X	36409	-0-	-7887	-0-	36409	2			N	-0-					-0-
03	47337	X	38410	-0-	-8927	-0-	38410	2			N	-0-					-0-

VOLUNTEER WELL #: 1H RRCID -> 263087 COMPL. DATE 04/12/2012 TOTAL DEPTH 7360 PERF. 7774 - 12957

10	45973	X	40156	-0-	-5817	-0-	40156	2			N	-0-					-0-
11	42600	X	38699	-0-	-3901	-0-	38699	2			N	-0-					-0-
12	41664	X	31434	-0-	-10230	-0-	31434	2			N	-0-					-0-
01	41664	X	35125	-0-	-6539	-0-	35125	2			N	-0-					-0-
02	36260	X	34661	-0-	-1599	-0-	34661	2			N	-0-					-0-
03	40145	X	36055	-0-	-4090	-0-	36055	2			N	-0-					-0-

CASE-PRICKETT WELL #: 2H RRCID -> 263088 COMPL. DATE 01/16/2013 TOTAL DEPTH 7396 PERF. 7550 - 12160

10	41540	X	34685	-0-	-6855	-0-	34685	2			N	-0-					-0-
11	37740	X	31168	-0-	-6572	-0-	31168	2			N	-0-					-0-
12	38812	X	31967	-0-	-6845	-0-	31967	2			N	-0-					-0-
01	35526	X	31458	-0-	-4068	-0-	31458	2			N	-0-					-0-
02	31444	X	27276	-0-	-4168	-0-	27276	2			N	-0-					-0-
03	34689	X	28528	-0-	-6161	-0-	28528	2			N	-0-					-0-

SCHWARZ WELL #: 7H RRCID -> 263121 COMPL. DATE 03/02/2012 TOTAL DEPTH 7225 PERF. 7600 - 9889

10	15624	X	14240	-0-	-1384	-0-	14240	2			N	-0-					-0-
11	15000	X	12990	-0-	-2010	-0-	12990	2			N	-0-					-0-
12	15159	X	13340	-0-	-1819	-0-	13340	2			N	-0-					-0-
01	14756	X	13008	-0-	-1748	-0-	13008	2			N	-0-					-0-
02	12880	X	11490	-0-	-1390	-0-	11490	2			N	-0-					-0-
03	14229	X	12314	-0-	-1915	-0-	12314	2			N	-0-					-0-

PALOS VERDES-SMITH WELL #: 1H RRCID -> 263125 COMPL. DATE 05/03/2012 TOTAL DEPTH 8340 PERF. 8750 - 12353

10	24583	X	20809	-0-	-3774	-0-	20809	2			N	-0-					-0-
11	22740	X	19293	-0-	-3447	-0-	19293	2			N	-0-					-0-
12	22971	X	20233	-0-	-2738	-0-	20233	2			N	-0-					-0-
01	20801	X	20532	-0-	-269	-0-	20532	2			N	-0-					-0-
02	18788	X	17659	-0-	-1129	-0-	17659	2			N	-0-					-0-
03	20801	X	19285	-0-	-1516	-0-	19285	2			N	-0-					-0-

SCHWARZ WELL #: 8H RRCID -> 263127 COMPL. DATE 03/02/2012 TOTAL DEPTH 7230 PERF. 7600 - 10392

10	19282	X	17445	-0-	-1837	-0-	17445	2			N	-0-					-0-
11	18660	X	15830	-0-	-2830	-0-	15830	2			N	-0-					-0-
12	18755	X	16331	-0-	-2424	-0-	16331	2			N	-0-					-0-
01	18569	X	15094	-0-	-3475	-0-	15094	2			N	-0-					-0-
02	15792	X	13272	-0-	-2520	-0-	13272	2			N	-0-					-0-
03	17453	X	14462	-0-	-2991	-0-	14462	2			N	-0-					-0-

SCHWARZ WELL #: 6H RRCID -> 263152 COMPL. DATE 03/09/2012 TOTAL DEPTH 7230 PERF. 7430 - 9633

10	11036	X	9103	-0-	-1933	-0-	9103	2			N	-0-					-0-
11	10110	X	8789	-0-	-1321	-0-	8789	2			N	-0-					-0-
12	10633	X	8273	-0-	-2360	-0-	8273	2			N	-0-					-0-
01	10633	X	8631	-0-	-2002	-0-	8631	2			N	-0-					-0-
02	9604	X	9099	-0-	-505	-0-	9099	2			N	-0-					-0-
*03	9248	X	9248	-0-	-0-	-0-	9248	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

DOSKOCIL WELL #: 2H RRCID -> 263158 COMPL. DATE 03/27/2013 TOTAL DEPTH 8404 PERF. 8500 - 15390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	69821	X	69821	-0-	-0-	-0-	69821	2			N	-0-					-0-
11	57319	X	57319	-0-	-0-	-0-	57319	2			N	-0-					-0-
12	54717	X	54717	-0-	-0-	-0-	54717	2			N	-0-					-0-
01	69812	X	7892	-0-	-61920	-0-	7892	2			N	-0-					-0-
02	63056	X	-0-	-0-	-63056	-0-					N	-0-					-0-
03	69812	X	-0-	-0-	-69812	-0-					N	-0-					-0-

EDGECLIFF C WELL #: 5H RRCID -> 263162 COMPL. DATE 06/28/2013 TOTAL DEPTH 7240 PERF. 7842 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38750	X	31339	-0-	-7411	-0-	31339	2			N	-0-					-0-
11	35580	X	25353	-0-	-10227	-0-	25353	2			N	-0-					-0-
12	35309	X	31445	-0-	-3864	-0-	31445	2			N	-0-					-0-
01	33542	X	29178	-0-	-4364	-0-	29178	2			N	-0-					-0-
02	29204	X	25007	-0-	-4197	-0-	25007	2			N	-0-					-0-
03	31434	X	26345	-0-	-5089	-0-	26345	2			N	-0-					-0-

FORKS WELL #: 1H RRCID -> 263163 COMPL. DATE 01/12/2012 TOTAL DEPTH 8407 PERF. 8575 - 11047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10013	X	7703	-0-	-2310	-0-	7703	2			N	-0-					-0-
11	7590	X	5664	-0-	-1926	-0-	5664	2			N	-0-					-0-
12	7533	X	6504	-0-	-1029	-0-	6504	2			N	-0-					-0-
01	7688	X	5268	-0-	-2420	-0-	5268	2			N	-0-					-0-
02	6944	X	4479	-0-	-2465	-0-	4479	2			N	-0-					-0-
03	7688	X	5268	-0-	-2420	-0-	5268	2			N	-0-					-0-

GRAHAM B WELL #: 3H RRCID -> 263164 COMPL. DATE 05/16/2013 TOTAL DEPTH 7696 PERF. 8167 - 12596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39184	X	36186	-0-	-2998	-0-	36186	2			N	-0-					-0-
11	38397	X	38397	-0-	-0-	-0-	38397	2			N	-0-					-0-
12	41576	X	41576	-0-	-0-	-0-	41576	2			N	-0-					-0-
01	41290	X	41290	-0-	-0-	-0-	41290	2			N	-0-					-0-
02	42311	X	42311	-0-	-0-	-0-	42311	2			N	-0-					-0-
*03	40509	X	40509	-0-	-0-	-0-	40509	2			N	-0-					-0-

LITTLE WELL #: 1H RRCID -> 263165 COMPL. DATE 01/30/2012 TOTAL DEPTH 7123 PERF. 7789 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24769	X	9160	-0-	-15609	-0-	9160	2			N	-0-					-0-
11	19410	X	8613	-0-	-10797	-0-	8613	2			N	-0-					-0-
12	15645	X	15645	-0-	-0-	-0-	15645	2			N	-0-					-0-
01	17441	X	17441	-0-	-0-	-0-	17441	2			N	-0-					-0-
02	16185	X	16185	-0-	-0-	-0-	16185	2			N	-0-					-0-
*03	19601	X	19601	-0-	-0-	-0-	19601	2			N	-0-					-0-

RLB WELL #: 2H RRCID -> 263199 COMPL. DATE 04/12/2013 TOTAL DEPTH 7183 PERF. 7330 - 12389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37510	X	28442	-0-	-9068	-0-	28442	2			N	-0-					-0-
11	34110	X	33217	-0-	-893	-0-	33217	2			N	-0-					-0-
12	32705	X	30591	-0-	-2114	-0-	30591	2			N	-0-					-0-
01	31403	X	27573	-0-	-3830	-0-	27573	2			N	-0-					-0-
02	29540	X	24821	-0-	-4719	-0-	24821	2			N	-0-					-0-
03	32705	X	23902	-0-	-8803	-0-	23902	2			N	-0-					-0-

BOXER WELL #: 1H RRCID -> 263220 COMPL. DATE 07/24/2013 TOTAL DEPTH 7318 PERF. 7430 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43772	X	33629	-0-	-10143	-0-	33629	2			N	-0-					-0-
11	39120	X	32103	-0-	-7017	-0-	32103	2			N	-0-					-0-
12	37138	X	28685	-0-	-8453	-0-	28685	2			N	-0-					-0-
01	36022	X	19179	-0-	-16843	-0-	19179	2			N	-0-					-0-
02	30604	X	20318	-0-	-10286	-0-	20318	2			N	-0-					-0-
03	33635	X	8081	-0-	-25554	-0-	8081	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
CORDELIA-HUSKEY (SA) WELL #: 2H RRCID -> 263221 COMPL. DATE 03/23/2012 TOTAL DEPTH 7294 PERF. 7890 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14609	X	14609	-0-	-0-	-0-	14609	2			N	-0-					-0-
11	13710	X	12194	-0-	-1516	-0-	12194	2			N	-0-					-0-
12	13440	X	13440	-0-	-0-	-0-	13440	2			N	-0-					-0-
01	15326	X	15326	-0-	-0-	-0-	15326	2			N	-0-					-0-
02	12888	X	12888	-0-	-0-	-0-	12888	2			N	-0-					-0-
*03	16581	X	16581	-0-	-0-	-0-	16581	2			N	-0-					-0-

DEANN WELL #: 5H RRCID -> 263222 COMPL. DATE 06/30/2012 TOTAL DEPTH 7248 PERF. 7490 - 11222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20863	X	16791	-0-	-4072	-0-	16791	2			N	-0-					-0-
11	19740	X	16897	-0-	-2843	-0-	16897	2			N	-0-					-0-
12	21111	X	17870	-0-	-3241	-0-	17870	2			N	-0-					-0-
01	21111	X	18142	-0-	-2969	-0-	18142	2			N	-0-					-0-
02	19068	X	15766	-0-	-3302	-0-	15766	2			N	-0-					-0-
03	17856	X	16139	-0-	-1717	-0-	16139	2			N	-0-					-0-

KEEP A STEPPIN WEST WELL #: 2H RRCID -> 263223 COMPL. DATE 12/17/2014 TOTAL DEPTH 8547 PERF. 8640 - 11659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		53822	-0-	53822	53822	53822	2			N	-0-					-0-
01	0	W	79278	-0-	79278	133100	79278	2			N	-0-					-0-
02	0	W	61646	-0-	61646	194746	61646	2			N	-0-					-0-
03	0	W	67696	-0-	67696	262442	67696	2			N	-0-					-0-

CASE TRT WELL #: 5H RRCID -> 263234 COMPL. DATE 06/26/2012 TOTAL DEPTH 7303 PERF. 7373 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29574	X	25597	-0-	-3977	-0-	25597	2			N	-0-					-0-
11	28620	X	21743	-0-	-6877	-0-	21743	2			N	-0-					-0-
12	27032	X	20015	-0-	-7017	-0-	20015	2			N	-0-					-0-
01	25606	X	21775	-0-	-3831	-0-	21775	2			N	-0-					-0-
02	23128	X	20267	-0-	-2861	-0-	20267	2			N	-0-					-0-
03	25606	X	21393	-0-	-4213	-0-	21393	2			N	-0-					-0-

SCHWARZ WELL #: 9H RRCID -> 263304 COMPL. DATE 03/16/2012 TOTAL DEPTH 7246 PERF. 7950 - 10796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27094	X	19639	-0-	-7455	-0-	19639	2			N	-0-					-0-
11	25080	X	22027	-0-	-3053	-0-	22027	2			N	-0-					-0-
12	25916	X	22602	-0-	-3314	-0-	22602	2			N	-0-					-0-
01	25916	X	22129	-0-	-3787	-0-	22129	2			N	-0-					-0-
02	20552	X	20212	-0-	-340	-0-	20212	2			N	-0-					-0-
03	22754	X	22125	-0-	-629	-0-	22125	2			N	-0-					-0-

GRAHAM B WELL #: 4H RRCID -> 263306 COMPL. DATE 03/07/2013 TOTAL DEPTH 7690 PERF. 8552 - 12658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29574	X	29034	-0-	-540	-0-	29034	2			N	-0-					-0-
11	30291	X	30291	-0-	-0-	-0-	30291	2			N	-0-					-0-
12	32240	X	29081	-0-	-3159	-0-	29081	2			N	-0-					-0-
01	32240	X	27791	-0-	-4449	-0-	27791	2			N	-0-					-0-
02	29120	X	23725	-0-	-5395	-0-	23725	2			N	-0-					-0-
03	31310	X	27364	-0-	-3946	-0-	27364	2			N	-0-					-0-

JAMMER A WELL #: 7H RRCID -> 263307 COMPL. DATE 04/23/2012 TOTAL DEPTH 7177 PERF. 7650 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41447	X	36972	-0-	-4475	-0-	36972	2			N	-0-					-0-
11	39060	X	34282	-0-	-4778	-0-	34282	2			N	-0-					-0-
12	39339	X	35305	-0-	-4034	-0-	35305	2			N	-0-					-0-
01	37665	X	33946	-0-	-3719	-0-	33946	2			N	-0-					-0-
02	33404	X	28865	-0-	-4539	-0-	28865	2			N	-0-					-0-
03	36983	X	31891	-0-	-5092	-0-	31891	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

MAYFLOWER WELL #: 3H RRCID -> 263308 COMPL. DATE 04/04/2012 TOTAL DEPTH 8482 PERF. 8675 - 12906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25234	X	22375	-0-	-2859	-0-	22375	2			N	-0-					-0-
11	22290	X	20276	-0-	-2014	-0-	20276	2			N	-0-					-0-
12	27807	X	20558	-0-	-7249	-0-	20558	2			N	-0-					-0-
01	27807	X	20297	-0-	-7510	-0-	20297	2			N	-0-					-0-
02	25116	X	17527	-0-	-7589	-0-	17527	2			N	-0-					-0-
03	22382	X	16606	-0-	-5776	-0-	16606	2			N	-0-					-0-

CORDELIA-HUSKEY (SA) WELL #: 3H RRCID -> 263309 COMPL. DATE 04/02/2012 TOTAL DEPTH 7273 PERF. 7985 - 13291

10	17329	X	14418	-0-	-2911	-0-	14418	2			N	-0-					-0-
11	16500	X	10727	-0-	-5773	-0-	10727	2			N	-0-					-0-
12	16368	X	7562	-0-	-8806	-0-	7562	2			N	-0-					-0-
01	15841	X	11142	-0-	-4699	-0-	11142	2			N	-0-					-0-
02	13104	X	9549	-0-	-3555	-0-	9549	2			N	-0-					-0-
03	14415	X	10831	-0-	-3584	-0-	10831	2			N	-0-					-0-

KEEP A STEPPIN WEST WELL #: 3H RRCID -> 263310 COMPL. DATE 06/22/2014 TOTAL DEPTH 8541 PERF. 8700 - 12040

10	68156	X	68156	-0-	-0-	-0-	68156	2			N	-0-					-0-
11	48000	X	30121	-0-	-17879	-0-	30121	2			N	-0-					-0-
12	79019	X	46668	-0-	-32351	-0-	46668	2			N	-0-					-0-
01	79019	X	56517	-0-	-22502	-0-	56517	2			N	-0-					-0-
02	71372	X	44924	-0-	-26448	-0-	44924	2			N	-0-					-0-
03	68169	X	48282	-0-	-19887	-0-	48282	2			N	-0-					-0-

BOXER WELL #: 2H RRCID -> 263311 COMPL. DATE 07/30/2013 TOTAL DEPTH 7349 PERF. 7517 - 11705

10	46407	X	37607	-0-	-8800	-0-	37607	2			N	-0-					-0-
11	42180	X	36415	-0-	-5765	-0-	36415	2			N	-0-					-0-
12	40052	X	34474	-0-	-5578	-0-	34474	2			N	-0-					-0-
01	39246	X	33855	-0-	-5391	-0-	33855	2			N	-0-					-0-
02	34160	X	3514	-0-	-30646	-0-	3514	2			N	-0-					-0-
03	37634	X	-0-	-0-	-37634	-0-					N	-0-					-0-

GREENWOOD D WELL #: 1H RRCID -> 263313 COMPL. DATE 07/28/2012 TOTAL DEPTH 6894 PERF. 8751 - 10823

10	25265	X	842	-0-	-24423	-0-	842	2			N	-0-					-0-
11	24450	X	23	-0-	-24427	-0-	23	2			N	-0-					-0-
12	20336	X	1164	-0-	-19172	-0-	1164	2			N	-0-					-0-
01	19530	X	12736	-0-	-6794	-0-	12736	2			N	-0-					-0-
02	16044	X	12	-0-	-16032	-0-	12	2			N	-0-					-0-
03	1178	X	-0-	-0-	-1178	-0-					N	-0-					-0-

SCHWARZ WELL #: 4H RRCID -> 263314 COMPL. DATE 03/02/2012 TOTAL DEPTH 7250 PERF. 7451 - 11054

10	20429	X	16446	-0-	-3983	-0-	16446	2			N	-0-					-0-
11	19770	X	15270	-0-	-4500	-0-	15270	2			N	-0-					-0-
12	22010	X	14197	-0-	-7813	-0-	14197	2			N	-0-					-0-
01	22010	X	17795	-0-	-4215	-0-	17795	2			N	-0-					-0-
02	19880	X	17840	-0-	-2040	-0-	17840	2			N	-0-					-0-
*03	19374	X	19374	-0-	-0-	-0-	19374	2			N	-0-					-0-

PALOS VERDES STEPHENS WELL #: 1H RRCID -> 263318 COMPL. DATE 05/07/2012 TOTAL DEPTH 8323 PERF. 8941 - 13880

10	24490	X	23327	-0-	-1163	-0-	23327	2			N	-0-					-0-
11	18210	X	14607	-0-	-3603	-0-	14607	2			N	-0-					-0-
12	18817	X	17944	-0-	-873	-0-	17944	2			N	-0-					-0-
01	23312	X	20856	-0-	-2456	-0-	20856	2			N	-0-					-0-
02	21056	X	18428	-0-	-2628	-0-	18428	2			N	-0-					-0-
03	23312	X	20282	-0-	-3030	-0-	20282	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

EDGECLIFF D WELL #: 4H RRCID -> 263319 COMPL. DATE 07/05/2013 TOTAL DEPTH 7238 PERF. 8255 - 11437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23777	X	19955	-0-	-3822	-0-	19955	2			N	-0-					-0-
11	23010	X	18408	-0-	-4602	-0-	18408	2			N	-0-					-0-
12	21917	X	17774	-0-	-4143	-0-	17774	2			N	-0-					-0-
01	21886	X	17178	-0-	-4708	-0-	17178	2			N	-0-					-0-
02	18564	X	14597	-0-	-3967	-0-	14597	2			N	-0-					-0-
03	19964	X	15568	-0-	-4396	-0-	15568	2			N	-0-					-0-

RENZO WELL #: 1H RRCID -> 263320 COMPL. DATE 02/02/2012 TOTAL DEPTH 6833 PERF. 7080 - 11361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29760	X	25906	-0-	-3854	-0-	25906	2			N	-0-					-0-
11	27210	X	22437	-0-	-4773	-0-	22437	2			N	-0-					-0-
12	27466	X	22736	-0-	-4730	-0-	22736	2			N	-0-					-0-
01	25916	X	17863	-0-	-8053	-0-	17863	2			N	-0-					-0-
02	23408	X	20672	-0-	-2736	-0-	20672	2			N	-0-					-0-
03	25916	X	23356	-0-	-2560	-0-	23356	2			N	-0-					-0-

NORMANDALE WELL #: 3H RRCID -> 263321 COMPL. DATE 04/23/2012 TOTAL DEPTH 6814 PERF. 7586 - 9326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7502	X	4018	-0-	-3484	-0-	3994	2	24	9	N	22	75	1			40
11	6570	X	4463	-0-	-2107	-0-	4416	2	47	9	N	43					83
12	6789	X	3447	-0-	-3342	-0-	3432	2	15	9	N	14					97
01	6789	X	6685	-0-	-104	-0-	6643	2	42	9	N	38	66	1			69
02	6770	X	6770	-0-	-0-	-0-	6751	2	19	9	N	17					86
*03	8632	X	8632	-0-	-0-	-0-	8592	2	40	9	N	36	65	1			57

SCHWARZ WELL #: 3H RRCID -> 263337 COMPL. DATE 03/01/2012 TOTAL DEPTH 7245 PERF. 7400 - 10338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13221	X	13221	-0-	-0-	-0-	13221	2			N	-0-					-0-
11	12729	X	12729	-0-	-0-	-0-	12729	2			N	-0-					-0-
12	13578	X	13127	-0-	-451	-0-	13127	2			N	-0-					-0-
01	13578	X	3785	-0-	-9793	-0-	3785	2			N	-0-					-0-
02	12264	X	-0-	-0-	-12264	-0-					N	-0-					-0-
03	13206	X	-0-	-0-	-13206	-0-					N	-0-					-0-

RLB WELL #: 4H RRCID -> 263370 COMPL. DATE 05/02/2013 TOTAL DEPTH 7194 PERF. 7280 - 13152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	44020	X	34567	-0-	-9453	-0-	34567	2			N	-0-					-0-
11	40680	X	30333	-0-	-10347	-0-	30333	2			N	-0-					-0-
12	38719	X	32788	-0-	-5931	-0-	32788	2			N	-0-					-0-
01	37851	X	31581	-0-	-6270	-0-	31581	2			N	-0-					-0-
02	32452	X	27603	-0-	-4849	-0-	27603	2			N	-0-					-0-
03	34565	X	29287	-0-	-5278	-0-	29287	2			N	-0-					-0-

GM WEST WELL #: 2H RRCID -> 263402 COMPL. DATE 06/08/2011 TOTAL DEPTH 8673 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		17229	-0-	17229	17229	17229	2			N	-0-					-0-
01	14B2 EXT		104932	-0-	104932	122161	104932	2			N	-0-					-0-
02	14B2 EXT		73051	-0-	73051	195212	73051	2			N	-0-					-0-
03	14B2 EXT		74689	-0-	74689	269901	74689	2			N	-0-					-0-

KENNEDY WELL #: 2H RRCID -> 263406 COMPL. DATE 06/25/2012 TOTAL DEPTH 7250 PERF. 7900 - 13929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33573	X	28429	-0-	-5144	-0-	28429	2			N	-0-					-0-
11	31200	X	26437	-0-	-4763	-0-	26437	2			N	-0-					-0-
12	31279	X	26751	-0-	-4528	-0-	26751	2			N	-0-					-0-
01	30473	X	25996	-0-	-4477	-0-	25996	2			N	-0-					-0-
02	26880	X	22492	-0-	-4388	-0-	22492	2			N	-0-					-0-
03	28427	X	25680	-0-	-2747	-0-	25680	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

SNOW WELL #: 4H RRCID -> 263414 COMPL. DATE 03/16/2012 TOTAL DEPTH 7189 PERF. 7290 - 12973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41385	X	36355	-0-	-5030	-0-	36355	2			N	-0-					-0-
11	38880	X	33869	-0-	-5011	-0-	33869	2			N	-0-					-0-
12	38905	X	38400	-0-	-505	-0-	38400	2			N	-0-					-0-
01	38223	X	33902	-0-	-4321	-0-	33902	2			N	-0-					-0-
02	33852	X	30317	-0-	-3535	-0-	30317	2			N	-0-					-0-
03	38409	X	33525	-0-	-4884	-0-	33525	2			N	-0-					-0-

WELCH WELL #: 2H RRCID -> 263415 COMPL. DATE 09/05/2012 TOTAL DEPTH 7612 PERF. 8646 - 13317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27187	X	21685	-0-	-5502	-0-	21685	2			N	-0-					-0-
11	25110	X	12677	-0-	-12433	-0-	12677	2			N	-0-					-0-
12	25110	X	22115	-0-	-2995	-0-	22115	2			N	-0-					-0-
01	24626	X	24626	-0-	-0-	-0-	24626	2			N	-0-					-0-
02	21465	X	21465	-0-	-0-	-0-	21465	2			N	-0-					-0-
*03	24846	X	24846	-0-	-0-	-0-	24846	2			N	-0-					-0-

ESCALADE WELL #: 7H RRCID -> 263416 COMPL. DATE 03/16/2014 TOTAL DEPTH 8722 PERF. 9400 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62465	X	24259	-0-	-38206	-0-	24259	2			N	-0-					-0-
11	52680	X	6315	-0-	-46365	-0-	6315	2			N	-0-					-0-
12	45539	X	29680	-0-	-15859	-0-	29680	2			N	-0-					-0-
01	43400	X	34782	-0-	-8618	-0-	34782	2			N	-0-					-0-
02	35000	X	31142	-0-	-3858	-0-	31142	2			N	-0-					-0-
*03	32281	X	32281	-0-	-0-	-0-	32281	2			N	-0-					-0-

LAKESIDE WELL #: 1H RRCID -> 263568 COMPL. DATE 02/03/2012 TOTAL DEPTH 6755 PERF. 7589 - 11956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	120613	X	120613	-0-	-0-	-0-	120613	2			N	-0-					-0-
11	101992	X	101992	-0-	-0-	-0-	101992	2			N	-0-					-0-
12	93707	X	93707	-0-	-0-	-0-	93707	2			N	-0-					-0-
01	120621	X	88669	-0-	-31952	-0-	88669	2			N	-0-					-0-
02	108948	X	73208	-0-	-35740	-0-	73208	2			N	-0-					-0-
03	120621	X	77343	-0-	-43278	-0-	77343	2			N	-0-					-0-

GM WEST WELL #: 3H RRCID -> 263570 COMPL. DATE 09/05/2011 TOTAL DEPTH 8788 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		125841	-0-	125841	125841	125841	2			N	-0-					-0-
02	0	W	102583	-0-	102583	228424	102583	2			N	-0-					-0-
03	0	W	89789	-0-	89789	318213	89789	2			N	-0-					-0-

CASE-PRICKETT WELL #: 1H RRCID -> 263571 COMPL. DATE 06/30/2012 TOTAL DEPTH 7260 PERF. 7500 - 11201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34534	X	29821	-0-	-4713	-0-	29821	2			N	-0-					-0-
11	32580	X	27571	-0-	-5009	-0-	27571	2			N	-0-					-0-
12	32612	X	26841	-0-	-5771	-0-	26841	2			N	-0-					-0-
01	29822	X	24981	-0-	-4841	-0-	24981	2			N	-0-					-0-
02	26936	X	23287	-0-	-3649	-0-	23287	2			N	-0-					-0-
03	29822	X	23405	-0-	-6417	-0-	23405	2			N	-0-					-0-

RLB WELL #: 3H RRCID -> 263575 COMPL. DATE 04/13/2012 TOTAL DEPTH 7200 PERF. 7585 - 13720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	45322	X	39632	-0-	-5690	-0-	39632	2			N	-0-					-0-
11	43680	X	14628	-0-	-29052	-0-	14628	2			N	-0-					-0-
12	43555	X	21529	-0-	-22026	-0-	21529	2			N	-0-					-0-
01	42129	X	30394	-0-	-11735	-0-	30394	2			N	-0-					-0-
02	36736	X	34176	-0-	-2560	-0-	34176	2			N	-0-					-0-
03	39618	X	37829	-0-	-1789	-0-	37829	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

BMX COOK UNIT WELL #: 1H RRCID -> 263590 COMPL. DATE 07/01/2013 TOTAL DEPTH 7116 PERF. 7680 - 14108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	51212	X	41852	-0-	-9360	-0-	41852	2			N	-0-					-0-
11	47070	X	37040	-0-	-10030	-0-	37040	2			N	-0-					-0-
12	45291	X	39381	-0-	-5910	-0-	39381	2			N	-0-					-0-
01	44702	X	38362	-0-	-6340	-0-	38362	2			N	-0-					-0-
02	38892	X	33942	-0-	-4950	-0-	33942	2			N	-0-					-0-
03	41850	X	36787	-0-	-5063	-0-	36787	2			N	-0-					-0-

RLB WELL #: 5H RRCID -> 263612 COMPL. DATE 04/17/2013 TOTAL DEPTH 7202 PERF. 7340 - 13309

10	48608	X	38939	-0-	-9669	-0-	38939	2			N	-0-					-0-
11	45090	X	36663	-0-	-8427	-0-	36663	2			N	-0-					-0-
12	44516	X	33659	-0-	-10857	-0-	33659	2			N	-0-					-0-
01	42315	X	34262	-0-	-8053	-0-	34262	2			N	-0-					-0-
02	36512	X	30738	-0-	-5774	-0-	30738	2			N	-0-					-0-
03	38936	X	32844	-0-	-6092	-0-	32844	2			N	-0-					-0-

KENNEDY WELL #: 1H RRCID -> 263615 COMPL. DATE 06/15/2012 TOTAL DEPTH 7192 PERF. 7900 - 10613

10	15965	X	12578	-0-	-3387	-0-	12578	2			N	-0-					-0-
11	15450	X	13632	-0-	-1818	-0-	13632	2			N	-0-					-0-
12	14384	X	10720	-0-	-3664	-0-	10720	2			N	-0-					-0-
01	14384	X	10111	-0-	-4273	-0-	10111	2			N	-0-					-0-
02	12712	X	11457	-0-	-1255	-0-	11457	2			N	-0-					-0-
03	14074	X	7230	-0-	-6844	-0-	7230	2			N	-0-					-0-

JAMMER A WELL #: 3H RRCID -> 263616 COMPL. DATE 04/18/2012 TOTAL DEPTH 7108 PERF. 7700 - 12303

10	50778	X	45311	-0-	-5467	-0-	45311	2			N	-0-					-0-
11	47160	X	42329	-0-	-4831	-0-	42329	2			N	-0-					-0-
12	45508	X	42083	-0-	-3425	-0-	42083	2			N	-0-					-0-
01	45508	X	40441	-0-	-5067	-0-	40441	2			N	-0-					-0-
02	40936	X	35815	-0-	-5121	-0-	35815	2			N	-0-					-0-
03	45322	X	37844	-0-	-7478	-0-	37844	2			N	-0-					-0-

MCCULLAR WELL #: 2H RRCID -> 263621 COMPL. DATE 09/27/2012 TOTAL DEPTH 7289 PERF. 7385 - 11539

10	33387	X	26028	-0-	-7359	-0-	26028	2			N	-0-					-0-
11	29160	X	25992	-0-	-3168	-0-	25992	2			N	-0-					-0-
12	29791	X	22880	-0-	-6911	-0-	22880	2			N	-0-					-0-
01	28830	X	20015	-0-	-8815	-0-	20015	2			N	-0-					-0-
02	24248	X	16796	-0-	-7452	-0-	16796	2			N	-0-					-0-
03	26846	X	22348	-0-	-4498	-0-	22348	2			N	-0-					-0-

PENSKE WELL #: 4H RRCID -> 263622 COMPL. DATE 04/02/2012 TOTAL DEPTH 7195 PERF. 7341 - 9610

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HALLMARK EAST WELL #: 4H RRCID -> 263627 COMPL. DATE 05/11/2012 TOTAL DEPTH 7335 PERF. 7775 - 13862

10	9610	X	502	-0-	-9108	-0-	502	2			N	-0-					-0-
11	9300	X	1178	-0-	-8122	-0-	1178	2			N	-0-					-0-
12	9393	X	1742	-0-	-7651	-0-	1742	2			N	-0-					-0-
01	2139	X	1475	-0-	-664	-0-	1475	2			N	-0-					-0-
02	1092	X	164	-0-	-928	-0-	164	2			N	-0-					-0-
03	1736	X	-0-	-0-	-1736	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
KEEP A STEPPIN WEST WELL #: 4H RRCID -> 263628 COMPL. DATE 08/26/2014 TOTAL DEPTH 8482 PERF. 8735 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	79535	-0-	79535	225918	79535	2			N	-0-					-0-
11	14B2	EXT	45546	-0-	45546	271464	45546	2			N	-0-					-0-
12	14B2	EXT	61856	-0-	61856	333320	61856	2			N	-0-					-0-
01	14B2	EXT	68023	-0-	68023	401343	68023	2			N	-0-					-0-
02	14B2	EXT	52628	-0-	52628	453971	52628	2			N	-0-					-0-
*03	510101	X	56130	-0-	-453971	-0-	56130	2			N	-0-					-0-

EDGECLIFF A WELL #: 3H RRCID -> 263630 COMPL. DATE 07/05/2013 TOTAL DEPTH 7081 PERF. 7538 - 11092

10	41044	X	30637	-0-	-10407	-0-	30637	2			N	-0-					-0-
11	37080	X	28715	-0-	-8365	-0-	28715	2			N	-0-					-0-
12	35061	X	28513	-0-	-6548	-0-	28513	2			N	-0-					-0-
01	34007	X	27418	-0-	-6589	-0-	27418	2			N	-0-					-0-
02	29148	X	24017	-0-	-5131	-0-	24017	2			N	-0-					-0-
03	30628	X	25824	-0-	-4804	-0-	25824	2			N	-0-					-0-

PENSKE WELL #: 3H RRCID -> 263633 COMPL. DATE 03/31/2012 TOTAL DEPTH 7150 PERF. 7294 - 10583

10	28365	X	22061	-0-	-6304	-0-	22061	2			N	-0-					-0-
11	19530	X	13240	-0-	-6290	-0-	13240	2			N	-0-					-0-
12	20181	X	1400	-0-	-18781	-0-	1400	2			N	-0-					-0-
01	20181	X	211	-0-	-19970	-0-	211	2			N	-0-					-0-
02	18032	X	115	-0-	-17917	-0-	115	2			N	-0-					-0-
03	22072	X	-0-	-0-	-22072	-0-					N	-0-					-0-

JAMMER A WELL #: 4H RRCID -> 263634 COMPL. DATE 04/18/2012 TOTAL DEPTH 7180 PERF. 7700 - 12148

10	38564	X	35654	-0-	-2910	-0-	35654	2			N	-0-					-0-
11	36570	X	33368	-0-	-3202	-0-	33368	2			N	-0-					-0-
12	36983	X	33759	-0-	-3224	-0-	33759	2			N	-0-					-0-
01	35650	X	32425	-0-	-3225	-0-	32425	2			N	-0-					-0-
02	32200	X	28653	-0-	-3547	-0-	28653	2			N	-0-					-0-
03	35650	X	30982	-0-	-4668	-0-	30982	2			N	-0-					-0-

HEIDI WELL #: 1H RRCID -> 263637 COMPL. DATE 07/26/2012 TOTAL DEPTH 7227 PERF. 9809 - 15084

10	46624	X	40620	-0-	-6004	-0-	40620	2			N	-0-					-0-
11	45000	X	36581	-0-	-8419	-0-	36581	2			N	-0-					-0-
12	45136	X	39098	-0-	-6038	-0-	39098	2			N	-0-					-0-
01	44361	X	38032	-0-	-6329	-0-	38032	2			N	-0-					-0-
02	38388	X	32955	-0-	-5433	-0-	32955	2			N	-0-					-0-
03	40610	X	36435	-0-	-4175	-0-	36435	2			N	-0-					-0-

STERLING WELL #: 5H RRCID -> 263638 COMPL. DATE 04/23/2012 TOTAL DEPTH 6832 PERF. 7262 - 10475

10	18073	X	17172	-0-	-901	-0-	17154	2	18	9	N	16	104	1			64
11	17100	X	14820	-0-	-2280	-0-	14803	2	17	9	N	15					79
12	17515	X	14510	-0-	-3005	-0-	14457	2	53	9	N	48					127
01	17515	X	15858	-0-	-1657	-0-	15852	2	6	9	N	5	69	1			63
02	15820	X	13331	-0-	-2489	-0-	13279	2	52	9	N	47					110
03	17174	X	16136	-0-	-1038	-0-	16105	2	31	9	N	28	66	1			72

STRUCTURAL STEEL WELL #: 2H RRCID -> 263651 COMPL. DATE 02/25/2012 TOTAL DEPTH 7109 PERF. 7322 - 13224

10	48050	X	43068	-0-	-4982	-0-	43068	2			N	-0-					-0-
11	44760	X	41316	-0-	-3444	-0-	41316	2			N	-0-					-0-
12	45849	X	41332	-0-	-4517	-0-	41332	2			N	-0-					-0-
01	44919	X	40345	-0-	-4574	-0-	40345	2			N	-0-					-0-
02	39396	X	36196	-0-	-3200	-0-	36196	2			N	-0-					-0-
03	43059	X	39010	-0-	-4049	-0-	39010	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

DEANN WELL #: 10H RRCID -> 263668 COMPL. DATE 06/11/2012 TOTAL DEPTH 7098 PERF. 7450 - 10409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27807	X	20262	-0-	-7545	-0-	20262	2			N	-0-					-0-
11	26430	X	9804	-0-	-16626	-0-	9804	2			N	-0-					-0-
12	23901	X	16604	-0-	-7297	-0-	16604	2			N	-0-					-0-
01	23839	X	19419	-0-	-4420	-0-	19419	2			N	-0-					-0-
02	20496	X	17915	-0-	-2581	-0-	17915	2			N	-0-					-0-
03	20274	X	19696	-0-	-578	-0-	19696	2			N	-0-					-0-

YORK WELL #: 2H RRCID -> 263681 COMPL. DATE 05/29/2013 TOTAL DEPTH 7188 PERF. 8097 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43772	X	31568	-0-	-12204	-0-	31568	2			N	-0-					-0-
11	39690	X	29355	-0-	-10335	-0-	29355	2			N	-0-					-0-
12	37169	X	29499	-0-	-7670	-0-	29499	2			N	-0-					-0-
01	36146	X	28033	-0-	-8113	-0-	28033	2			N	-0-					-0-
02	30800	X	24655	-0-	-6145	-0-	24655	2			N	-0-					-0-
03	31558	X	26542	-0-	-5016	-0-	26542	2			N	-0-					-0-

CLEBURNE PROPANE WELL #: 3H RRCID -> 264033 COMPL. DATE 04/26/2013 TOTAL DEPTH 7450 PERF.10000 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24056	X	23445	-0-	-611	-0-	23445	2			N	-0-					-0-
11	23280	X	20636	-0-	-2644	-0-	20636	2			N	-0-					-0-
12	23808	X	20149	-0-	-3659	-0-	20149	2			N	-0-					-0-
01	23808	X	20621	-0-	-3187	-0-	20621	2			N	-0-					-0-
02	21252	X	17689	-0-	-3563	-0-	17689	2			N	-0-					-0-
03	23436	X	20652	-0-	-2784	-0-	20652	2			N	-0-					-0-

MOLLY TAR WELL #: 2H RRCID -> 264045 COMPL. DATE 05/15/2012 TOTAL DEPTH 8442 PERF. 8750 - 14835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25232	X	25232	-0-	-0-	-0-	25232	2			N	-0-					-0-
11	15588	X	15588	-0-	-0-	-0-	15588	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	25234	X	-0-	-0-	-25234	-0-					N	-0-					-0-
02	22792	X	-0-	-0-	-22792	-0-					N	-0-					-0-
03	25234	X	-0-	-0-	-25234	-0-					N	-0-					-0-

CRESTWOOD WELL #: 5H RRCID -> 264050 COMPL. DATE 07/31/2013 TOTAL DEPTH 6854 PERF. 7610 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15655	X	4811	-0-	-10844	-0-	4811	2			N	-0-					-0-
11	5236	X	5236	-0-	-0-	-0-	5236	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	6127	X	6127	-0-	-0-	-0-	6127	2			N	-0-					-0-
02	4900	X	-0-	-0-	-4900	-0-					N	-0-					-0-
03	5425	X	-0-	-0-	-5425	-0-					N	-0-					-0-

GLENCREST WELL #: 8H RRCID -> 264051 COMPL. DATE 03/17/2012 TOTAL DEPTH 7367 PERF. 7656 - 12418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	48763	X	43480	-0-	-5283	-0-	43480	2			N	-0-					-0-
11	45900	X	41191	-0-	-4709	-0-	41191	2			N	-0-					-0-
12	47151	X	41918	-0-	-5233	-0-	41918	2			N	-0-					-0-
01	46531	X	41705	-0-	-4826	-0-	41705	2			N	-0-					-0-
02	40152	X	36624	-0-	-3528	-0-	36624	2			N	-0-					-0-
03	43493	X	39383	-0-	-4110	-0-	39383	2			N	-0-					-0-

CLEBURNE PROPANE WELL #: 2H RRCID -> 264054 COMPL. DATE 04/26/2013 TOTAL DEPTH 7400 PERF. 9118 - 13013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22537	X	-0-	-0-	-22537	-0-					N	-0-					-0-
11	21810	X	10637	-0-	-11173	-0-	10637	2			N	-0-					-0-
12	15748	X	3273	-0-	-12475	-0-	3273	2			N	-0-					-0-
01	6851	X	-0-	-0-	-6851	-0-					N	-0-					-0-
02	9940	X	-0-	-0-	-9940	-0-					N	-0-					-0-
03	11005	X	-0-	-0-	-11005	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
RLB WELL #: 6H RRCID -> 264055 COMPL. DATE 04/24/2013 TOTAL DEPTH 7192 PERF. 7289 - 12966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	46748	X	36171	-0-	-10577	-0-	36171	2			N	-0-					-0-
11	42900	X	34861	-0-	-8039	-0-	34861	2			N	-0-					-0-
12	42067	X	34510	-0-	-7557	-0-	34510	2			N	-0-					-0-
01	40114	X	32752	-0-	-7362	-0-	32752	2			N	-0-					-0-
02	34132	X	29178	-0-	-4954	-0-	29178	2			N	-0-					-0-
03	36177	X	31283	-0-	-4894	-0-	31283	2			N	-0-					-0-

LEAF WELL #: 3H RRCID -> 264056 COMPL. DATE 09/13/2012 TOTAL DEPTH 7654 PERF. 7826 - 13203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	47678	X	-0-	-0-	-47678	-0-					N	-0-					-0-
11	46140	X	-0-	-0-	-46140	-0-					N	-0-					-0-
12	45880	X	9336	-0-	-36544	-0-	9336	2			N	-0-					-0-
01	52004	X	52004	-0-	-0-	-0-	52004	2			N	-0-					-0-
02	37058	X	37058	-0-	-0-	-0-	37058	2			N	-0-					-0-
*03	41643	X	41643	-0-	-0-	-0-	41643	2			N	-0-					-0-

YORK WELL #: 3H RRCID -> 264057 COMPL. DATE 05/29/2013 TOTAL DEPTH 7165 PERF. 7622 - 11979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42594	X	33005	-0-	-9589	-0-	33005	2			N	-0-					-0-
11	38160	X	30977	-0-	-7183	-0-	30977	2			N	-0-					-0-
12	38409	X	30422	-0-	-7987	-0-	30422	2			N	-0-					-0-
01	37262	X	28035	-0-	-9227	-0-	28035	2			N	-0-					-0-
02	31416	X	24669	-0-	-6747	-0-	24669	2			N	-0-					-0-
03	33015	X	26404	-0-	-6611	-0-	26404	2			N	-0-					-0-

JAMMER A WELL #: 6H RRCID -> 264073 COMPL. DATE 04/23/2012 TOTAL DEPTH 7141 PERF. 7550 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37479	X	33288	-0-	-4191	-0-	33288	2			N	-0-					-0-
11	35040	X	31525	-0-	-3515	-0-	31525	2			N	-0-					-0-
12	35526	X	31394	-0-	-4132	-0-	31394	2			N	-0-					-0-
01	33635	X	29691	-0-	-3944	-0-	29691	2			N	-0-					-0-
02	30072	X	26321	-0-	-3751	-0-	26321	2			N	-0-					-0-
03	33294	X	27764	-0-	-5530	-0-	27764	2			N	-0-					-0-

DEANN WELL #: 6H RRCID -> 264074 COMPL. DATE 06/27/2012 TOTAL DEPTH 7122 PERF. 7470 - 10243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23746	X	19669	-0-	-4077	-0-	19669	2			N	-0-					-0-
11	22980	X	18734	-0-	-4246	-0-	18734	2			N	-0-					-0-
12	23033	X	18358	-0-	-4675	-0-	18358	2			N	-0-					-0-
01	21235	X	18033	-0-	-3202	-0-	18033	2			N	-0-					-0-
02	18452	X	16165	-0-	-2287	-0-	16165	2			N	-0-					-0-
03	19654	X	17405	-0-	-2249	-0-	17405	2			N	-0-					-0-

CRESTWOOD WELL #: 4H RRCID -> 264075 COMPL. DATE 07/29/2012 TOTAL DEPTH 6855 PERF. 7591 - 10501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19871	X	8478	-0-	-11393	-0-	8478	2			N	-0-					-0-
11	19230	X	15595	-0-	-3635	-0-	15595	2			N	-0-					-0-
12	19871	X	6953	-0-	-12918	-0-	6953	2			N	-0-					-0-
01	18569	X	10952	-0-	-7617	-0-	10952	2			N	-0-					-0-
02	15480	X	15480	-0-	-0-	-0-	15480	2			N	-0-					-0-
*03	16531	X	16531	-0-	-0-	-0-	16531	2			N	-0-					-0-

NORMANDALE WELL #: 5H RRCID -> 264076 COMPL. DATE 04/23/2012 TOTAL DEPTH 6821 PERF. 7482 - 9924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	3766	-0-	-1101	-0-	3745	2	21	9	N	19	20	1			55
11	4710	X	3987	-0-	-723	-0-	3961	2	26	9	N	24					79
12	6634	X	5117	-0-	-1517	-0-	5117	2			N	-0-					79
01	6634	X	3471	-0-	-3163	-0-	3394	2	77	9	N	70	62	1			87
02	5992	X	1123	-0-	-4869	-0-	1113	2	10	9	N	9					96
03	5115	X	2684	-0-	-2431	-0-	2662	2	22	9	N	20	63	1			53

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

MCCULLAR WELL #: 3H RRCID -> 264280 COMPL. DATE 12/20/2011 TOTAL DEPTH 7232 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOZARTH WELL #: 2H RRCID -> 264281 COMPL. DATE 05/06/2013 TOTAL DEPTH 6971 PERF. 7060 - 11001

10	29202	X	26278	-0-	-2924	-0-	26278	2			N	-0-					-0-
11	28260	X	25089	-0-	-3171	-0-	25089	2			N	-0-					-0-
12	29202	X	23777	-0-	-5425	-0-	23777	2			N	-0-					-0-
01	27838	X	24296	-0-	-3542	-0-	24296	2			N	-0-					-0-
02	24444	X	20265	-0-	-4179	-0-	20265	2			N	-0-					-0-
03	26288	X	25052	-0-	-1236	-0-	25052	2			N	-0-					-0-

BIG BEND WELL #: 4H RRCID -> 264282 COMPL. DATE 05/08/2012 TOTAL DEPTH 7143 PERF. 7338 - 10098

10	29419	X	24735	-0-	-4684	-0-	24735	2			N	-0-					-0-
11	27600	X	23801	-0-	-3799	-0-	23801	2			N	-0-					-0-
12	27218	X	23757	-0-	-3461	-0-	23757	2			N	-0-					-0-
01	26753	X	22123	-0-	-4630	-0-	22123	2			N	-0-					-0-
02	23324	X	18059	-0-	-5265	-0-	18059	2			N	-0-					-0-
03	24738	X	21145	-0-	-3593	-0-	21145	2			N	-0-					-0-

OAKWOOD WELL #: 2H RRCID -> 264287 COMPL. DATE 07/25/2013 TOTAL DEPTH 7050 PERF. 7198 - 10979

10	33573	X	22084	-0-	-11489	-0-	22084	2			N	-0-					-0-
11	30720	X	19086	-0-	-11634	-0-	19086	2			N	-0-					-0-
12	29574	X	19728	-0-	-9846	-0-	19728	2			N	-0-					-0-
01	29574	X	18735	-0-	-10839	-0-	18735	2			N	-0-					-0-
02	23996	X	17077	-0-	-6919	-0-	17077	2			N	-0-					-0-
03	22072	X	20010	-0-	-2062	-0-	20010	2			N	-0-					-0-

BRONCO WELL #: 2H RRCID -> 264302 COMPL. DATE 07/11/2012 TOTAL DEPTH 6982 PERF. 7333 - 11412

10	28334	X	26476	-0-	-1858	-0-	26476	2			N	-0-					-0-
11	27060	X	23917	-0-	-3143	-0-	23917	2			N	-0-					-0-
12	27962	X	24611	-0-	-3351	-0-	24611	2			N	-0-					-0-
01	27962	X	25009	-0-	-2953	-0-	25009	2			N	-0-					-0-
02	24108	X	22398	-0-	-1710	-0-	22398	2			N	-0-					-0-
03	26474	X	24437	-0-	-2037	-0-	24437	2			N	-0-					-0-

BIG BEND WELL #: 3H RRCID -> 264303 COMPL. DATE 05/08/2012 TOTAL DEPTH 7160 PERF. 7605 - 10745

10	37479	X	29097	-0-	-8382	-0-	29097	2			N	-0-					-0-
11	34620	X	30523	-0-	-4097	-0-	30523	2			N	-0-					-0-
12	34844	X	30150	-0-	-4694	-0-	30150	2			N	-0-					-0-
01	34410	X	30492	-0-	-3918	-0-	30492	2			N	-0-					-0-
02	29008	X	27147	-0-	-1861	-0-	27147	2			N	-0-					-0-
03	31527	X	28791	-0-	-2736	-0-	28791	2			N	-0-					-0-

BOXER WELL #: 4H RRCID -> 264304 COMPL. DATE 09/27/2012 TOTAL DEPTH 7382 PERF. 7545 - 11405

10	35216	X	3789	-0-	-31427	-0-	3789	2			N	-0-					-0-
11	34080	X	12771	-0-	-21309	-0-	12771	2			N	-0-					-0-
12	23808	X	5535	-0-	-18273	-0-	5535	2			N	-0-					-0-
01	23343	X	175	-0-	-23168	-0-	175	2			N	-0-					-0-
02	13468	X	-0-	-0-	-13468	-0-					N	-0-					-0-
03	13206	X	-0-	-0-	-13206	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

YORK WELL #: 4H RRCID -> 264334 COMPL. DATE 05/30/2013 TOTAL DEPTH 7207 PERF. 7723 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20832	X	15383	-0-	-5449	-0-	15383	2			N	-0-					-0-
11	18390	X	12754	-0-	-5636	-0-	12754	2			N	-0-					-0-
12	16771	X	14386	-0-	-2385	-0-	14386	2			N	-0-					-0-
01	16771	X	13791	-0-	-2980	-0-	13791	2			N	-0-					-0-
02	14896	X	12928	-0-	-1968	-0-	12928	2			N	-0-					-0-
03	15376	X	13400	-0-	-1976	-0-	13400	2			N	-0-					-0-

BRASSIE WELL #: 2H RRCID -> 264335 COMPL. DATE 01/06/2012 TOTAL DEPTH 7454 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PENSKE WELL #: 2H RRCID -> 264336 COMPL. DATE 03/31/2012 TOTAL DEPTH 7157 PERF. 7365 - 10671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17701	X	711	-0-	-16990	-0-	711	2			N	-0-					-0-
11	17130	X	4854	-0-	-12276	-0-	4854	2			N	-0-					-0-
12	17701	X	9553	-0-	-8148	-0-	9553	2			N	-0-					-0-
01	3906	X	2960	-0-	-946	-0-	2960	2			N	-0-					-0-
02	4536	X	586	-0-	-3950	-0-	586	2			N	-0-					-0-
03	9548	X	8027	-0-	-1521	-0-	8027	2			N	-0-					-0-

BIG BEND WELL #: 2H RRCID -> 264355 COMPL. DATE 06/24/2013 TOTAL DEPTH 7144 PERF. 7380 - 10170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32736	X	26947	-0-	-5789	-0-	26947	2			N	-0-					-0-
11	31350	X	25076	-0-	-6274	-0-	25076	2			N	-0-					-0-
12	30845	X	24189	-0-	-6656	-0-	24189	2			N	-0-					-0-
01	29264	X	22915	-0-	-6349	-0-	22915	2			N	-0-					-0-
02	25452	X	20197	-0-	-5255	-0-	20197	2			N	-0-					-0-
03	26939	X	22473	-0-	-4466	-0-	22473	2			N	-0-					-0-

HALLMARK WEST WELL #: 3H RRCID -> 264362 COMPL. DATE 07/10/2013 TOTAL DEPTH 7185 PERF. 8243 - 11974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15345	X	4996	-0-	-10349	-0-	4996	2			N	-0-					-0-
11	14850	X	3869	-0-	-10981	-0-	3869	2			N	-0-					-0-
12	12028	X	4874	-0-	-7154	-0-	4874	2			N	-0-					-0-
01	7471	X	384	-0-	-7087	-0-	384	2			N	-0-					-0-
02	6748	X	3007	-0-	-3741	-0-	3007	2			N	-0-					-0-
03	4991	X	3722	-0-	-1269	-0-	3722	2			N	-0-					-0-

RYDER WELL #: 1H RRCID -> 264363 COMPL. DATE 05/12/2012 TOTAL DEPTH 7441 PERF. 7550 - 11608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20739	X	17590	-0-	-3149	-0-	17590	2			N	-0-					-0-
11	19380	X	17167	-0-	-2213	-0-	17167	2			N	-0-					-0-
12	19592	X	17569	-0-	-2023	-0-	17569	2			N	-0-					-0-
01	19592	X	17579	-0-	-2013	-0-	17579	2			N	-0-					-0-
02	16912	X	14578	-0-	-2334	-0-	14578	2			N	-0-					-0-
03	17732	X	16191	-0-	-1541	-0-	16191	2			N	-0-					-0-

RICHLAND HILLS WELL #: 2H RRCID -> 264366 COMPL. DATE 07/20/2012 TOTAL DEPTH 7379 PERF. 7467 - 11795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27156	X	25386	-0-	-1770	-0-	25386	2			N	-0-					-0-
11	26280	X	24760	-0-	-1520	-0-	24760	2			N	-0-					-0-
12	26784	X	24135	-0-	-2649	-0-	24135	2			N	-0-					-0-
01	25389	X	23704	-0-	-1685	-0-	23704	2			N	-0-					-0-
02	23100	X	21446	-0-	-1654	-0-	21446	2			N	-0-					-0-
03	25575	X	23613	-0-	-1962	-0-	23613	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

SASHA WELL #: 2H RRCID -> 264367 COMPL. DATE 05/03/2013 TOTAL DEPTH 7172 PERF. 7400 - 14451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	58373	X	45776	-0-	-12597	-0-	45776	2			N	-0-					-0-
11	53070	X	43095	-0-	-9975	-0-	43095	2			N	-0-					-0-
12	51274	X	41352	-0-	-9922	-0-	41352	2			N	-0-					-0-
01	49290	X	40192	-0-	-9098	-0-	40192	2			N	-0-					-0-
02	41720	X	31786	-0-	-9934	-0-	31786	2			N	-0-					-0-
03	45787	X	13557	-0-	-32230	-0-	13557	2			N	-0-					-0-

MCCULLAR WELL #: 1H RRCID -> 264368 COMPL. DATE 08/02/2013 TOTAL DEPTH 7193 PERF. 7525 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37820	X	30970	-0-	-6850	-0-	30970	2			N	-0-					-0-
11	34440	X	24423	-0-	-10017	-0-	24423	2			N	-0-					-0-
12	32147	X	26380	-0-	-5767	-0-	26380	2			N	-0-					-0-
01	32147	X	26559	-0-	-5588	-0-	26559	2			N	-0-					-0-
02	29036	X	24711	-0-	-4325	-0-	24711	2			N	-0-					-0-
03	30969	X	19248	-0-	-11721	-0-	19248	2			N	-0-					-0-

LENA WELL #: 1H RRCID -> 264369 COMPL. DATE 09/10/2012 TOTAL DEPTH 7527 PERF. 7969 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22661	X	22276	-0-	-385	-0-	22276	2			N	-0-					-0-
11	24720	X	20036	-0-	-4684	-0-	20036	2			N	-0-					-0-
12	25544	X	19152	-0-	-6392	-0-	19152	2			N	-0-					-0-
01	25544	X	18796	-0-	-6748	-0-	18796	2			N	-0-					-0-
02	20972	X	15021	-0-	-5951	-0-	15021	2			N	-0-					-0-
03	22289	X	15944	-0-	-6345	-0-	15944	2			N	-0-					-0-

ALVARADO WELBORN WELL #: 2H RRCID -> 264371 COMPL. DATE 05/29/2013 TOTAL DEPTH 7992 PERF. 8400 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23250	X	19940	-0-	-3310	-0-	19940	2			N	-0-					-0-
11	22500	X	18625	-0-	-3875	-0-	18625	2			N	-0-					-0-
12	22847	X	18083	-0-	-4764	-0-	18083	2			N	-0-					-0-
01	22320	X	17490	-0-	-4830	-0-	17490	2			N	-0-					-0-
02	19264	X	14993	-0-	-4271	-0-	14993	2			N	-0-					-0-
03	19933	X	16127	-0-	-3806	-0-	16127	2			N	-0-					-0-

HALLMARK EAST WELL #: 2H RRCID -> 264372 COMPL. DATE 01/24/2012 TOTAL DEPTH 7286 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRASSIE WELL #: 1H RRCID -> 264373 COMPL. DATE 01/24/2013 TOTAL DEPTH 7483 PERF. 7840 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SASHA WELL #: 3H RRCID -> 264374 COMPL. DATE 05/01/2013 TOTAL DEPTH 7185 PERF. 7330 - 11387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	47957	X	37569	-0-	-10388	-0-	37569	2			N	-0-					-0-
11	44070	X	35128	-0-	-8942	-0-	35128	2			N	-0-					-0-
12	42160	X	34785	-0-	-7375	-0-	34785	2			N	-0-					-0-
01	40858	X	32782	-0-	-8076	-0-	32782	2			N	-0-					-0-
02	35364	X	28888	-0-	-6476	-0-	28888	2			N	-0-					-0-
03	37572	X	32924	-0-	-4648	-0-	32924	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

BROAD WELL #: 4H RRCID -> 264406 COMPL. DATE 05/31/2012 TOTAL DEPTH 8380 PERF. 8755 - 11987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30070	X	30070	-0-	-0-	-0-	30070	2			N	-0-					-0-
11	42960	X	31047	-0-	-11913	-0-	31047	2			N	-0-					-0-
12	44392	X	33096	-0-	-11296	-0-	33096	2			N	-0-					-0-
01	44392	X	32130	-0-	-12262	-0-	32130	2			N	-0-					-0-
02	28980	X	27874	-0-	-1106	-0-	27874	2			N	-0-					-0-
03	33108	X	30808	-0-	-2300	-0-	30808	2			N	-0-					-0-

BUCKEYE WELL #: 1H RRCID -> 264421 COMPL. DATE 06/19/2012 TOTAL DEPTH 8213 PERF. 8335 - 13927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38781	X	33377	-0-	-5404	-0-	33377	2			N	-0-					-0-
11	36900	X	30836	-0-	-6064	-0-	30836	2			N	-0-					-0-
12	37293	X	31338	-0-	-5955	-0-	31338	2			N	-0-					-0-
01	36022	X	30925	-0-	-5097	-0-	30925	2			N	-0-					-0-
02	31640	X	27602	-0-	-4038	-0-	27602	2			N	-0-					-0-
03	33387	X	30195	-0-	-3192	-0-	30195	2			N	-0-					-0-

MCCULLAR WELL #: 5H RRCID -> 264422 COMPL. DATE 08/02/2013 TOTAL DEPTH 7083 PERF. 7525 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40269	X	35891	-0-	-4378	-0-	35891	2			N	-0-					-0-
11	37380	X	32594	-0-	-4786	-0-	32594	2			N	-0-					-0-
12	28110	X	28110	-0-	-0-	-0-	28110	2			N	-0-					-0-
01	30471	X	30471	-0-	-0-	-0-	30471	2			N	-0-					-0-
02	22340	X	22340	-0-	-0-	-0-	22340	2			N	-0-					-0-
*03	17105	X	17105	-0-	-0-	-0-	17105	2			N	-0-					-0-

BILLIE WELL #: 2H RRCID -> 264423 COMPL. DATE 02/01/2012 TOTAL DEPTH 7502 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

NAUTILUS WELL #: 4H RRCID -> 264433 COMPL. DATE 02/16/2012 TOTAL DEPTH 7245 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEEP A STEPPIN WEST WELL #: 5H RRCID -> 264891 COMPL. DATE 09/20/2012 TOTAL DEPTH 8450 PERF.10840 - 12736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	61609	X	61609	-0-	-0-	-0-	61609	2			N	-0-					-0-
11	36959	X	36959	-0-	-0-	-0-	36959	2			N	-0-					-0-
12	76291	X	47985	-0-	-28306	-0-	47985	2			N	-0-					-0-
01	76291	X	53205	-0-	-23086	-0-	53205	2			N	-0-					-0-
02	68908	X	42637	-0-	-26271	-0-	42637	2			N	-0-					-0-
03	61597	X	46914	-0-	-14683	-0-	46914	2			N	-0-					-0-

OAKWOOD WELL #: 3H RRCID -> 264892 COMPL. DATE 07/26/2013 TOTAL DEPTH 7116 PERF. 7360 - 11212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36890	X	29799	-0-	-7091	-0-	29799	2			N	-0-					-0-
11	35340	X	27684	-0-	-7656	-0-	27684	2			N	-0-					-0-
12	33790	X	26483	-0-	-7307	-0-	26483	2			N	-0-					-0-
01	31806	X	26948	-0-	-4858	-0-	26948	2			N	-0-					-0-
02	27300	X	20191	-0-	-7109	-0-	20191	2			N	-0-					-0-
03	29791	X	23126	-0-	-6665	-0-	23126	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

BOZARTH WELL #: 3H RRCID -> 264893 COMPL. DATE 05/09/2013 TOTAL DEPTH 7027 PERF. 7428 - 11273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26133	X	14601	-0-	-11532	-0-	14601	2			N	-0-					-0-
11	18330	X	10653	-0-	-7677	-0-	10653	2			N	-0-					-0-
12	26335	X	26335	-0-	-0-	-0-	26335	2			N	-0-					-0-
01	18941	X	15604	-0-	-3337	-0-	15604	2			N	-0-					-0-
02	16436	X	15830	-0-	-606	-0-	15830	2			N	-0-					-0-
03	23994	X	2956	-0-	-21038	-0-	2956	2			N	-0-					-0-

CALMONT WELL #: 4H RRCID -> 264895 COMPL. DATE 04/04/2013 TOTAL DEPTH 6941 PERF. 7313 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30721	X	22695	-0-	-8026	-0-	22695	2			N	-0-					34
11	27810	X	17406	-0-	-10404	-0-	17406	2			N	-0-					34
12	24273	X	21549	-0-	-2724	-0-	21548	2	1	9	N	1					35
01	23653	X	20564	-0-	-3089	-0-	20556	2	8	9	N	7					42
02	21140	X	20797	-0-	-343	-0-	20797	2			N	-0-					42
03	22692	X	15858	-0-	-6834	-0-	15857	2	1	9	N	1	11	1			32

BOZARTH WELL #: 4H RRCID -> 264899 COMPL. DATE 05/09/2013 TOTAL DEPTH 6988 PERF. 7210 - 10867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27156	X	22346	-0-	-4810	-0-	22346	2			N	-0-					-0-
11	26280	X	15981	-0-	-10299	-0-	15981	2			N	-0-					-0-
12	23901	X	21021	-0-	-2880	-0-	21021	2			N	-0-					-0-
01	23901	X	19255	-0-	-4646	-0-	19255	2			N	-0-					-0-
02	20804	X	16664	-0-	-4140	-0-	16664	2			N	-0-					-0-
03	22351	X	18334	-0-	-4017	-0-	18334	2			N	-0-					-0-

KEEP A STEPPIN NORTH WELL #: 1H RRCID -> 264923 COMPL. DATE 06/21/2014 TOTAL DEPTH 8535 PERF. 8650 - 11976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	108438	X	52348	-0-	-56090	-0-	52348	2			N	-0-					-0-
11	104940	X	30209	-0-	-74731	-0-	30209	2			N	-0-					-0-
12	63674	X	42932	-0-	-20742	-0-	42932	2			N	-0-					-0-
01	63674	X	51335	-0-	-12339	-0-	51335	2			N	-0-					-0-
02	57512	X	41924	-0-	-15588	-0-	41924	2			N	-0-					-0-
03	52359	X	46153	-0-	-6206	-0-	46153	2			N	-0-					-0-

DRAYKE HOD WELL #: 1H RRCID -> 264935 COMPL. DATE 08/08/2013 TOTAL DEPTH 6461 PERF. 8723 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5580	X	4153	-0-	-1427	-0-	4113	2	40	9	Y	36	38	1			34
11	5130	X	4519	-0-	-611	-0-	4476	2	43	9	Y	39	37	1			36
12	5084	X	4392	-0-	-692	-0-	4361	2	31	9	Y	28	38	1			26
01	5084	X	3942	-0-	-1142	-0-	3922	2	20	9	Y	18					44
02	4368	X	2138	-0-	-2230	-0-	2120	2	18	9	Y	16	39	1			21
03	4681	X	3550	-0-	-1131	-0-	3527	2	23	9	Y	21					42

CALMONT WELL #: 3H RRCID -> 264952 COMPL. DATE 04/04/2013 TOTAL DEPTH 6951 PERF. 7177 - 12527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28923	X	24787	-0-	-4136	-0-	24787	2			N	-0-					38
11	26940	X	22206	-0-	-4734	-0-	22206	2			N	-0-					38
12	27249	X	21890	-0-	-5359	-0-	21888	2	2	9	N	2					40
01	32766	X	32766	-0-	-0-	-0-	32759	2	7	9	N	6					46
02	24715	X	24715	-0-	-0-	-0-	24715	2			N	-0-					46
*03	31399	X	31399	-0-	-0-	-0-	31398	2	1	9	N	1	18	1			29

JESTER WELL #: 2H RRCID -> 264961 COMPL. DATE 04/16/2013 TOTAL DEPTH 7472 PERF. 7600 - 12254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24769	X	15024	-0-	-9745	-0-	15024	2			N	-0-					-0-
11	17310	X	15139	-0-	-2171	-0-	15139	2			N	-0-					-0-
12	17887	X	14622	-0-	-3265	-0-	14622	2			N	-0-					-0-
01	17887	X	12870	-0-	-5017	-0-	12870	2			N	-0-					-0-
02	14140	X	11190	-0-	-2950	-0-	11190	2			N	-0-					-0-
03	15655	X	11448	-0-	-4207	-0-	11448	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
CENTREPORT SOUTH WELL #: 3H RRCID -> 264962 COMPL. DATE 07/14/2012 TOTAL DEPTH 9476 PERF. 9860 - 14279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22723	X	15287	-0-	-7436	-0-	15287	2			N	-0-					-0-
11	20190	X	13626	-0-	-6564	-0-	13626	2			N	-0-					-0-
12	19220	X	13167	-0-	-6053	-0-	13167	2			N	-0-					-0-
01	15283	X	2939	-0-	-12344	-0-	2939	2			N	-0-					-0-
02	13804	X	56	-0-	-13748	-0-	56	2			N	-0-					-0-
03	15283	X	15251	-0-	-32	-0-	15251	2			N	-0-					-0-

SHADY OAKS WELL #: 11H RRCID -> 264963 COMPL. DATE 07/12/2012 TOTAL DEPTH 6795 PERF. 7219 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16969	X	16969	-0-	-0-	-0-	16969	2			N	-0-					-0-
11	15840	X	14464	-0-	-1376	-0-	14464	2			N	-0-					-0-
12	19381	X	19381	-0-	-0-	-0-	19381	2			N	-0-					-0-
01	18274	X	18274	-0-	-0-	-0-	18274	2			N	-0-					-0-
02	15951	X	15951	-0-	-0-	-0-	15951	2			N	-0-					-0-
03	19282	X	12790	-0-	-6492	-0-	12790	2			N	-0-					-0-

SASHA WELL #: 6H RRCID -> 264964 COMPL. DATE 05/17/2013 TOTAL DEPTH 7167 PERF. 7952 - 13573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	61473	X	48813	-0-	-12660	-0-	48813	2			N	-0-					-0-
11	56910	X	45087	-0-	-11823	-0-	45087	2			N	-0-					-0-
12	53692	X	46049	-0-	-7643	-0-	46049	2			N	-0-					-0-
01	52266	X	44795	-0-	-7471	-0-	44795	2			N	-0-					-0-
02	45528	X	41123	-0-	-4405	-0-	41123	2			N	-0-					-0-
03	48825	X	44935	-0-	-3890	-0-	44935	2			N	-0-					-0-

ALVARADO WELBORN WELL #: 3H RRCID -> 264965 COMPL. DATE 05/31/2013 TOTAL DEPTH 8024 PERF. 8426 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34782	X	28680	-0-	-6102	-0-	28680	2			N	-0-					-0-
11	31890	X	25911	-0-	-5979	-0-	25911	2			N	-0-					-0-
12	30752	X	26082	-0-	-4670	-0-	26082	2			N	-0-					-0-
01	29698	X	25304	-0-	-4394	-0-	25304	2			N	-0-					-0-
02	26320	X	23879	-0-	-2441	-0-	23879	2			N	-0-					-0-
03	28675	X	25692	-0-	-2983	-0-	25692	2			N	-0-					-0-

MILES WELL #: 2H RRCID -> 264972 COMPL. DATE 01/13/2013 TOTAL DEPTH 7543 PERF. 7645 - 11128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GRAHAM B WELL #: 6H RRCID -> 264975 COMPL. DATE 03/06/2013 TOTAL DEPTH 7645 PERF. 8375 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29048	X	29048	-0-	-0-	-0-	29048	2			N	-0-					-0-
11	28680	X	28548	-0-	-132	-0-	28548	2			N	-0-					-0-
12	29636	X	28351	-0-	-1285	-0-	28351	2			N	-0-					-0-
01	29636	X	11056	-0-	-18580	-0-	11056	2			N	-0-					-0-
02	26656	X	1997	-0-	-24659	-0-	1997	2			N	-0-					-0-
03	29512	X	887	-0-	-28625	-0-	887	2			N	-0-					-0-

SASHA WELL #: 4H RRCID -> 264982 COMPL. DATE 05/18/2013 TOTAL DEPTH 7177 PERF. 7900 - 14208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	69967	X	55284	-0-	-14683	-0-	55284	2			N	-0-					-0-
11	63330	X	52460	-0-	-10870	-0-	52460	2			N	-0-					-0-
12	60233	X	52470	-0-	-7763	-0-	52470	2			N	-0-					-0-
01	59272	X	50582	-0-	-8690	-0-	50582	2			N	-0-					-0-
02	51968	X	45526	-0-	-6442	-0-	45526	2			N	-0-					-0-
03	55273	X	50475	-0-	-4798	-0-	50475	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

BRASSIE WELL #: 3H RRCID -> 264984 COMPL. DATE 02/28/2012 TOTAL DEPTH 7483 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAHAM B WELL #: 5H RRCID -> 264989 COMPL. DATE 02/26/2013 TOTAL DEPTH 7633 PERF. 8415 - 12048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36642	X	25763	-0-	-10879	-0-	25763	2			N	-0-					-0-
11	35460	X	-0-	-0-	-35460	-0-					N	-0-					-0-
12	32736	X	-0-	-0-	-32736	-0-					N	-0-					-0-
01	29853	X	-0-	-0-	-29853	-0-					N	-0-					-0-
02	23268	X	-0-	-0-	-23268	-0-					N	-0-					-0-
03	25761	X	3335	-0-	-22426	-0-	3335	2			N	-0-					-0-

ALVARADO WELBORN WELL #: 1H RRCID -> 265020 COMPL. DATE 03/04/2012 TOTAL DEPTH 7966 PERF. 8298 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24056	X	19558	-0-	-4498	-0-	19558	2			N	-0-					-0-
11	23280	X	18204	-0-	-5076	-0-	18204	2			N	-0-					-0-
12	23622	X	18012	-0-	-5610	-0-	18012	2			N	-0-					-0-
01	21855	X	17355	-0-	-4500	-0-	17355	2			N	-0-					-0-
02	19516	X	15208	-0-	-4308	-0-	15208	2			N	-0-					-0-
03	19561	X	16343	-0-	-3218	-0-	16343	2			N	-0-					-0-

SASHA WELL #: 5H RRCID -> 265030 COMPL. DATE 05/17/2013 TOTAL DEPTH 7135 PERF. 7900 - 11601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42718	X	29006	-0-	-13712	-0-	29006	2			N	-0-					-0-
11	38070	X	26899	-0-	-11171	-0-	26899	2			N	-0-					-0-
12	35278	X	25444	-0-	-9834	-0-	25444	2			N	-0-					-0-
01	34100	X	21383	-0-	-12717	-0-	21383	2			N	-0-					-0-
02	28420	X	7110	-0-	-21310	-0-	7110	2			N	-0-					-0-
03	29016	X	4119	-0-	-24897	-0-	4119	2			N	-0-					-0-

NAUTILUS WELL #: 3H RRCID -> 265039 COMPL. DATE 03/05/2012 TOTAL DEPTH 7214 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEE WELL #: 1H RRCID -> 265045 COMPL. DATE 03/02/2013 TOTAL DEPTH 7120 PERF. 9706 - 13899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37541	X	31279	-0-	-6262	-0-	31279	2			N	-0-					-0-
11	34470	X	28623	-0-	-5847	-0-	28623	2			N	-0-					-0-
12	34317	X	28867	-0-	-5450	-0-	28867	2			N	-0-					-0-
01	33170	X	27624	-0-	-5546	-0-	27624	2			N	-0-					-0-
02	29736	X	22918	-0-	-6818	-0-	22918	2			N	-0-					-0-
03	31279	X	26289	-0-	-4990	-0-	26289	2			N	-0-					-0-

BREES WELL #: 4H RRCID -> 265048 COMPL. DATE 10/08/2012 TOTAL DEPTH 7507 PERF. 7710 - 12552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	X	-0-	-0-	-558	-0-					N	-0-					-0-
11	270	X	-0-	-0-	-270	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

MATLOCK WELL #: 1H RRCID -> 265342 COMPL. DATE 03/11/2013 TOTAL DEPTH 8517 PERF. 9230 - 14301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35805	X	29583	-0-	-6222	-0-	29583	2			N	-0-					-0-
11	33090	X	27770	-0-	-5320	-0-	27770	2			N	-0-					-0-
12	32798	X	28034	-0-	-4764	-0-	28034	2			N	-0-					-0-
01	30814	X	27145	-0-	-3669	-0-	27145	2			N	-0-					-0-
02	26908	X	24556	-0-	-2352	-0-	24556	2			N	-0-					-0-
03	29574	X	26669	-0-	-2905	-0-	26669	2			N	-0-					-0-

WOODHAVEN WELL #: 4H RRCID -> 265344 COMPL. DATE 09/27/2012 TOTAL DEPTH 7481 PERF. 7880 - 10617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21452	X	15644	-0-	-5808	-0-	15644	2			N	-0-					-0-
11	22200	X	15714	-0-	-6486	-0-	15714	2			N	-0-					-0-
12	22940	X	16371	-0-	-6569	-0-	16371	2			N	-0-					-0-
01	22940	X	16038	-0-	-6902	-0-	16038	2			N	-0-					-0-
02	17472	X	14028	-0-	-3444	-0-	14028	2			N	-0-					-0-
03	16368	X	15663	-0-	-705	-0-	15663	2			N	-0-					-0-

NAUTILUS WELL #: 6H RRCID -> 265573 COMPL. DATE 03/21/2012 TOTAL DEPTH 7258 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRUMAN WELL #: 1H RRCID -> 265575 COMPL. DATE 04/26/2013 TOTAL DEPTH 8524 PERF. 8643 - 13328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43555	X	35586	-0-	-7969	-0-	35586	2			N	-0-					-0-
11	38580	X	32487	-0-	-6093	-0-	32487	2			N	-0-					-0-
12	38254	X	32003	-0-	-6251	-0-	32003	2			N	-0-					-0-
01	37262	X	29903	-0-	-7359	-0-	29903	2			N	-0-					-0-
02	32620	X	26651	-0-	-5969	-0-	26651	2			N	-0-					-0-
03	35588	X	27591	-0-	-7997	-0-	27591	2			N	-0-					-0-

ENDER WELL #: 2H RRCID -> 265576 COMPL. DATE 05/27/2013 TOTAL DEPTH 7555 PERF. 7720 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39587	X	33501	-0-	-6086	-0-	33501	2			N	-0-					-0-
11	38310	X	30588	-0-	-7722	-0-	30588	2			N	-0-					-0-
12	39587	X	22829	-0-	-16758	-0-	22829	2			N	-0-					-0-
01	36828	X	3260	-0-	-33568	-0-	3260	2			N	-0-					-0-
02	30940	X	26739	-0-	-4201	-0-	26739	2			N	-0-					-0-
03	33511	X	30826	-0-	-2685	-0-	30826	2			N	-0-					-0-

OLD TOWN WELL #: 1H RRCID -> 265578 COMPL. DATE 04/22/2013 TOTAL DEPTH 7303 PERF. 7550 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42501	X	34453	-0-	-8048	-0-	34453	2			N	-0-					-0-
11	39630	X	31888	-0-	-7742	-0-	31888	2			N	-0-					-0-
12	40486	X	32199	-0-	-8287	-0-	32199	2			N	-0-					-0-
01	40486	X	31214	-0-	-9272	-0-	31214	2			N	-0-					-0-
02	32004	X	28022	-0-	-3982	-0-	28022	2			N	-0-					-0-
03	34441	X	29470	-0-	-4971	-0-	29470	2			N	-0-					-0-

ALVARADO WELBORN WELL #: 4H RRCID -> 265580 COMPL. DATE 05/22/2013 TOTAL DEPTH 8011 PERF. 8700 - 15007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42005	X	32360	-0-	-9645	-0-	32360	2			N	-0-					-0-
11	38580	X	28554	-0-	-10026	-0-	28554	2			N	-0-					-0-
12	37076	X	28736	-0-	-8340	-0-	28736	2			N	-0-					-0-
01	35061	X	28743	-0-	-6318	-0-	28743	2			N	-0-					-0-
02	31080	X	26668	-0-	-4412	-0-	26668	2			N	-0-					-0-
03	32364	X	28301	-0-	-4063	-0-	28301	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

PAR WELL #: 1H RRCID -> 265585 COMPL. DATE 02/12/2013 TOTAL DEPTH 6919 PERF. 7340 - 14097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34906	X	27044	-0-	-7862	-0-	27044	2			N	-0-					-0-
11	30720	X	24897	-0-	-5823	-0-	24897	2			N	-0-					-0-
12	30380	X	25197	-0-	-5183	-0-	25197	2			N	-0-					-0-
01	29605	X	24133	-0-	-5472	-0-	24133	2			N	-0-					-0-
02	25256	X	19844	-0-	-5412	-0-	19844	2			N	-0-					-0-
03	27032	X	22304	-0-	-4728	-0-	22304	2			N	-0-					-0-

WOODHAVEN WELL #: 1H RRCID -> 265586 COMPL. DATE 12/10/2013 TOTAL DEPTH 7444 PERF. 7812 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33976	X	20385	-0-	-13591	-0-	20385	2			N	-0-					-0-
11	30270	X	19574	-0-	-10696	-0-	19574	2			N	-0-					-0-
12	28210	X	17036	-0-	-11174	-0-	17036	2			N	-0-					-0-
01	26939	X	16859	-0-	-10080	-0-	16859	2			N	-0-					-0-
02	21588	X	13606	-0-	-7982	-0-	13606	2			N	-0-					-0-
*03	20718	X	20718	-0-	-0-	-0-	20718	2			N	-0-					-0-

BOBCAT WELL #: 1H RRCID -> 265910 COMPL. DATE 04/27/2013 TOTAL DEPTH 8753 PERF. 8957 - 14874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	71951	X	60927	-0-	-11024	-0-	60927	2			N	-0-					-0-
11	66930	X	30467	-0-	-36463	-0-	30467	2			N	-0-					-0-
12	65534	X	37847	-0-	-27687	-0-	37847	2			N	-0-					-0-
01	63767	X	56363	-0-	-7404	-0-	56363	2			N	-0-					-0-
02	55020	X	50891	-0-	-4129	-0-	50891	2			N	-0-					-0-
03	60915	X	55384	-0-	-5531	-0-	55384	2			N	-0-					-0-

OLD TOWN WELL #: 4H RRCID -> 265920 COMPL. DATE 04/17/2013 TOTAL DEPTH 7323 PERF. 7818 - 11721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	45942	X	35651	-0-	-10291	-0-	35651	2			N	-0-					-0-
11	44520	X	33574	-0-	-10946	-0-	33574	2			N	-0-					-0-
12	46004	X	33795	-0-	-12209	-0-	33795	2			N	-0-					-0-
01	46004	X	32438	-0-	-13566	-0-	32438	2			N	-0-					-0-
02	37184	X	29292	-0-	-7892	-0-	29292	2			N	-0-					-0-
03	35650	X	31064	-0-	-4586	-0-	31064	2			N	-0-					-0-

PAR WELL #: 2H RRCID -> 265921 COMPL. DATE 08/16/2013 TOTAL DEPTH 6946 PERF. 7294 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32364	X	24622	-0-	-7742	-0-	24622	2			N	-0-					-0-
11	29670	X	22900	-0-	-6770	-0-	22900	2			N	-0-					-0-
12	29016	X	23358	-0-	-5658	-0-	23358	2			N	-0-					-0-
01	28148	X	18875	-0-	-9273	-0-	18875	2			N	-0-					-0-
02	23016	X	17791	-0-	-5225	-0-	17791	2			N	-0-					-0-
03	24614	X	16179	-0-	-8435	-0-	16179	2			N	-0-					-0-

TRUMAN WELL #: 2H RRCID -> 265922 COMPL. DATE 04/30/2013 TOTAL DEPTH 8504 PERF. 8695 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39835	X	32409	-0-	-7426	-0-	32409	2			N	-0-					-0-
11	36960	X	30478	-0-	-6482	-0-	30478	2			N	-0-					-0-
12	35092	X	29534	-0-	-5558	-0-	29534	2			N	-0-					-0-
01	34348	X	26992	-0-	-7356	-0-	26992	2			N	-0-					-0-
02	29260	X	25649	-0-	-3611	-0-	25649	2			N	-0-					-0-
03	32395	X	27531	-0-	-4864	-0-	27531	2			N	-0-					-0-

ALVARADO WELBORN WELL #: 6H RRCID -> 265923 COMPL. DATE 05/21/2013 TOTAL DEPTH 7993 PERF. 8684 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33387	X	24510	-0-	-8877	-0-	24510	2			N	-0-					-0-
11	30420	X	19397	-0-	-11023	-0-	19397	2			N	-0-					-0-
12	29326	X	22147	-0-	-7179	-0-	22147	2			N	-0-					-0-
01	28427	X	21398	-0-	-7029	-0-	21398	2			N	-0-					-0-
02	23912	X	18709	-0-	-5203	-0-	18709	2			N	-0-					-0-
03	24521	X	19665	-0-	-4856	-0-	19665	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

BREES WELL #: 2H RRCID -> 265924 COMPL. DATE 04/21/2012 TOTAL DEPTH 7524 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

IGOR TRT WELL #: 1H RRCID -> 265925 COMPL. DATE 01/24/2013 TOTAL DEPTH 7366 PERF. 7604 - 10976

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	6326	X	6326	-0-	-0-	-0-	6326	2			N	-0-					-0-
12	1395	X	-0-	-0-	-1395	-0-					N	-0-					-0-
01	1395	X	-0-	-0-	-1395	-0-					N	-0-					-0-
02	5908	X	-0-	-0-	-5908	-0-					N	-0-					-0-
03	6541	X	-0-	-0-	-6541	-0-					N	-0-					-0-

RAZORBACK WELL #: 2H RRCID -> 265926 COMPL. DATE 03/01/2013 TOTAL DEPTH 7807 PERF. 7977 - 10997

10	14043	X	12346	-0-	-1697	-0-	12346	2			N	-0-					-0-
11	13260	X	10868	-0-	-2392	-0-	10868	2			N	-0-					-0-
12	12710	X	11271	-0-	-1439	-0-	11271	2			N	-0-					-0-
01	12338	X	10025	-0-	-2313	-0-	10025	2			N	-0-					-0-
02	11144	X	8007	-0-	-3137	-0-	8007	2			N	-0-					-0-
03	12338	X	9356	-0-	-2982	-0-	9356	2			N	-0-					-0-

MULLIGAN WELL #: 1H RRCID -> 265929 COMPL. DATE 02/23/2013 TOTAL DEPTH 6943 PERF. 7125 - 14338

10	41943	X	33312	-0-	-8631	-0-	33312	2			N	-0-					-0-
11	40050	X	34540	-0-	-5510	-0-	34540	2			N	-0-					-0-
12	38471	X	32152	-0-	-6319	-0-	32152	2			N	-0-					-0-
01	35743	X	32917	-0-	-2826	-0-	32917	2			N	-0-					-0-
02	32228	X	27415	-0-	-4813	-0-	27415	2			N	-0-					-0-
03	35681	X	30885	-0-	-4796	-0-	30885	2			N	-0-					-0-

NAUTILUS WELL #: 7H RRCID -> 265984 COMPL. DATE 04/05/2012 TOTAL DEPTH 7401 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OLD TOWN WELL #: 5H RRCID -> 265985 COMPL. DATE 04/18/2013 TOTAL DEPTH 7227 PERF. 7824 - 11726

10	60109	X	49299	-0-	-10810	-0-	49299	2			N	-0-					-0-
11	54810	X	45393	-0-	-9417	-0-	45393	2			N	-0-					-0-
12	55025	X	44872	-0-	-10153	-0-	44872	2			N	-0-					-0-
01	53382	X	43327	-0-	-10055	-0-	43327	2			N	-0-					-0-
02	46592	X	38550	-0-	-8042	-0-	38550	2			N	-0-					-0-
03	49290	X	40996	-0-	-8294	-0-	40996	2			N	-0-					-0-

CONATSER NORTH WELL #: 2H RRCID -> 265986 COMPL. DATE 03/10/2013 TOTAL DEPTH 7418 PERF. 7532 - 11852

10	19189	X	13322	-0-	-5867	-0-	13322	2			N	-0-					-0-
11	18360	X	1570	-0-	-16790	-0-	1570	2			N	-0-					-0-
12	17143	X	-0-	-0-	-17143	-0-					N	-0-					-0-
01	13330	X	-0-	-0-	-13330	-0-					N	-0-					-0-
02	12040	X	-0-	-0-	-12040	-0-					N	-0-					-0-
03	13330	X	-0-	-0-	-13330	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

HAWK TRT WELL #: 6H RRCID -> 265988 COMPL. DATE 01/07/2013 TOTAL DEPTH 7458 PERF. 7800 - 12183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	45446	X	38703	-0-	-6743	-0-	38703	2			N	-0-					-0-
11	41670	X	36213	-0-	-5457	-0-	36213	2			N	-0-					-0-
12	41943	X	36526	-0-	-5417	-0-	36526	2			N	-0-					-0-
01	41106	X	35237	-0-	-5869	-0-	35237	2			N	-0-					-0-
02	36176	X	31389	-0-	-4787	-0-	31389	2			N	-0-					-0-
03	38688	X	33861	-0-	-4827	-0-	33861	2			N	-0-					-0-

MATSON WELL #: 3H RRCID -> 265989 COMPL. DATE 03/20/2013 TOTAL DEPTH 7781 PERF. 8550 - 11799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7471	X	6611	-0-	-860	-0-	6611	2			N	-0-					-0-
11	7230	X	6594	-0-	-636	-0-	6594	2			N	-0-					-0-
12	7254	X	6387	-0-	-867	-0-	6387	2			N	-0-					-0-
01	7459	X	7459	-0-	-0-	-0-	7459	2			N	-0-					-0-
02	6552	X	5902	-0-	-650	-0-	5902	2			N	-0-					-0-
03	6820	X	5365	-0-	-1455	-0-	5365	2			N	-0-					-0-

BILL PICKETT WELL #: 2H RRCID -> 265994 COMPL. DATE 02/12/2012 TOTAL DEPTH 7215 PERF. 7352 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5983	X	3082	-0-	-2901	-0-	3082	2			N	-0-					-0-
11	6060	X	2176	-0-	-3884	-0-	2176	2			N	-0-					-0-
12	6262	X	2222	-0-	-4040	-0-	2222	2			N	-0-					-0-
01	6262	X	2931	-0-	-3331	-0-	2931	2			N	-0-					-0-
02	2772	X	2621	-0-	-151	-0-	2621	2			N	-0-					-0-
03	3069	X	-0-	-0-	-3069	-0-					N	-0-					-0-

SUBLETT WELL #: 2H RRCID -> 266011 COMPL. DATE 03/19/2013 TOTAL DEPTH 7247 PERF. 7505 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17980	X	14458	-0-	-3522	-0-	14458	2			N	-0-					-0-
11	16320	X	13368	-0-	-2952	-0-	13368	2			N	-0-					-0-
12	16616	X	12949	-0-	-3667	-0-	12949	2			N	-0-					-0-
01	16089	X	12173	-0-	-3916	-0-	12173	2			N	-0-					-0-
02	13048	X	11416	-0-	-1632	-0-	11416	2			N	-0-					-0-
03	14446	X	12361	-0-	-2085	-0-	12361	2			N	-0-					-0-

EAGLE WELL #: 1H RRCID -> 266226 COMPL. DATE 02/13/2013 TOTAL DEPTH 6922 PERF. 7348 - 14842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	51708	X	44955	-0-	-6753	-0-	44955	2			N	-0-					-0-
11	48690	X	42477	-0-	-6213	-0-	42477	2			N	-0-					-0-
12	49104	X	43010	-0-	-6094	-0-	43010	2			N	-0-					-0-
01	47151	X	41570	-0-	-5581	-0-	41570	2			N	-0-					-0-
02	42000	X	35009	-0-	-6991	-0-	35009	2			N	-0-					-0-
03	44950	X	39000	-0-	-5950	-0-	39000	2			N	-0-					-0-

CASTLEBERRY TRT WELL #: 4H RRCID -> 266227 COMPL. DATE 10/31/2014 TOTAL DEPTH 6680 PERF. 6715 - 11896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31992	X	-0-	-0-	-31992	-0-					N	-0-					-0-
11	30090	X	20966	-0-	-9124	-0-	20966	2			N	-0-					-0-
12	22475	X	22475	-0-	-0-	-0-	22475	2			N	-0-					-0-
01	44822	X	44822	-0-	-0-	-0-	44822	2			N	-0-					-0-
02	34271	X	34271	-0-	-0-	-0-	34271	2			N	-0-					-0-
*03	35650	X	35650	-0-	-0-	-0-	35650	2			N	-0-					-0-

BIRDIE WELL #: 1H RRCID -> 266228 COMPL. DATE 02/23/2013 TOTAL DEPTH 6937 PERF. 7038 - 13074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36394	X	31293	-0-	-5101	-0-	31293	2			N	-0-					-0-
11	34140	X	23200	-0-	-10940	-0-	23200	2			N	-0-					-0-
12	34193	X	31197	-0-	-2996	-0-	31197	2			N	-0-					-0-
01	32271	X	29341	-0-	-2930	-0-	29341	2			N	-0-					-0-
02	29148	X	23088	-0-	-6060	-0-	23088	2			N	-0-					-0-
03	31279	X	25309	-0-	-5970	-0-	25309	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

GINGER WELL #: 3H RRCID -> 266515 COMPL. DATE 03/21/2013 TOTAL DEPTH 7863 PERF. 8780 - 13192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6386	X	3464	-0-	-2922	-0-	3464	2			N	-0-					-0-
11	3120	X	1164	-0-	-1956	-0-	1164	2			N	-0-					-0-
12	3399	X	3399	-0-	-0-	-0-	3399	2			N	-0-					-0-
01	3472	X	1713	-0-	-1759	-0-	1713	2			N	-0-					-0-
02	3136	X	-0-	-0-	-3136	-0-					N	-0-					-0-
*03	4221	X	4221	-0-	-0-	-0-	4221	2			N	-0-					-0-

AIRBORNE WELL #: 1H RRCID -> 266516 COMPL. DATE 03/15/2013 TOTAL DEPTH 8057 PERF. 8190 - 12780

10	22661	X	19290	-0-	-3371	-0-	19290	2			N	-0-					-0-
11	21570	X	17535	-0-	-4035	-0-	17535	2			N	-0-					-0-
12	21018	X	17611	-0-	-3407	-0-	17611	2			N	-0-					-0-
01	20398	X	17296	-0-	-3102	-0-	17296	2			N	-0-					-0-
02	18256	X	15028	-0-	-3228	-0-	15028	2			N	-0-					-0-
03	19282	X	15991	-0-	-3291	-0-	15991	2			N	-0-					-0-

GALLATIN WELL #: 1H RRCID -> 266519 COMPL. DATE 03/09/2013 TOTAL DEPTH 7865 PERF. 8100 - 12810

10	22413	X	19346	-0-	-3067	-0-	19346	2			N	-0-					-0-
11	21030	X	12725	-0-	-8305	-0-	12725	2			N	-0-					-0-
12	19654	X	15678	-0-	-3976	-0-	15678	2			N	-0-					-0-
01	19344	X	12303	-0-	-7041	-0-	12303	2			N	-0-					-0-
02	17472	X	13212	-0-	-4260	-0-	13212	2			N	-0-					-0-
*03	19487	X	19487	-0-	-0-	-0-	19487	2			N	-0-					-0-

BLUTH TRT WELL #: 4H RRCID -> 266756 COMPL. DATE 01/22/2013 TOTAL DEPTH 6648 PERF. 7207 - 9583

10	26040	X	-0-	-0-	-26040	-0-					N	-0-					-0-
11	24390	X	21401	-0-	-2989	-0-	21401	2			N	-0-					-0-
12	29664	X	29664	-0-	-0-	-0-	29664	2			N	-0-					-0-
01	25807	X	25807	-0-	-0-	-0-	25807	2			N	-0-					-0-
02	19964	X	18554	-0-	-1410	-0-	18554	2			N	-0-					-0-
03	29667	X	20405	-0-	-9262	-0-	20405	2			N	-0-					-0-

LANCASTER WELL #: 1H RRCID -> 266760 COMPL. DATE 11/15/2014 TOTAL DEPTH 7581 PERF. 7900 - 13622

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		133717	-0-	133717	133717	133717	2			N	-0-					-0-
12	385060	X	251343	-0-	-133717	-0-	251343	2			N	-0-					-0-
01	228873	X	201147	-0-	-27726	-0-	201147	2			N	-0-					-0-
02	206724	X	154070	-0-	-52654	-0-	154070	2			N	-0-					-0-
03	228873	X	150724	-0-	-78149	-0-	150724	2			N	-0-					-0-

WYATT-CHAPARRALS TRT WELL #: 4H RRCID -> 266762 COMPL. DATE 05/11/2013 TOTAL DEPTH 7394 PERF. 8157 - 11154

10	6231	X	4388	-0-	-1843	-0-	4388	2			N	-0-					-0-
11	6030	X	2322	-0-	-3708	-0-	2322	2			N	-0-					-0-
12	6231	X	515	-0-	-5716	-0-	515	2			N	-0-					-0-
01	5673	X	2393	-0-	-3280	-0-	2393	2			N	-0-					-0-
02	5124	X	3348	-0-	-1776	-0-	3348	2			N	-0-					-0-
03	4402	X	2875	-0-	-1527	-0-	2875	2			N	-0-					-0-

BUNGE WEST WELL #: 1H RRCID -> 266764 COMPL. DATE 05/01/2013 TOTAL DEPTH 7016 PERF. 7326 - 11436

10	34348	X	25762	-0-	-8586	-0-	25762	2			N	-0-					-0-
11	32160	X	22261	-0-	-9899	-0-	22261	2			N	-0-					-0-
12	30256	X	25116	-0-	-5140	-0-	25116	2			N	-0-					-0-
01	29729	X	26055	-0-	-3674	-0-	26055	2			N	-0-					-0-
02	26012	X	21560	-0-	-4452	-0-	21560	2			N	-0-					-0-
03	25761	X	24395	-0-	-1366	-0-	24395	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

PUMPKIN WELL #: 1H RRCID -> 267127 COMPL. DATE 03/13/2013 TOTAL DEPTH 7992 PERF. 8430 - 13292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19716	X	13226	-0-	-6490	-0-	13226	2			N	-0-					-0-
11	19080	X	10704	-0-	-8376	-0-	10704	2			N	-0-					-0-
12	19716	X	9998	-0-	-9718	-0-	9998	2			N	-0-					-0-
01	18414	X	10466	-0-	-7948	-0-	10466	2			N	-0-					-0-
02	16632	X	7907	-0-	-8725	-0-	7907	2			N	-0-					-0-
03	13237	X	11326	-0-	-1911	-0-	11326	2			N	-0-					-0-

CANUCKS WELL #: 1H RRCID -> 267282 COMPL. DATE 03/07/2013 TOTAL DEPTH 7609 PERF.10931 - 12052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	67982	X	67982	-0-	-0-	-0-	67982	2			N	-0-					-0-
11	64335	X	64335	-0-	-0-	-0-	64335	2			N	-0-					-0-
12	60173	X	60173	-0-	-0-	-0-	60173	2			N	-0-					-0-
01	67983	X	28080	-0-	-39903	-0-	28080	2			N	-0-					-0-
02	61404	X	43871	-0-	-17533	-0-	43871	2			N	-0-					-0-
03	67983	X	56336	-0-	-11647	-0-	56336	2			N	-0-					-0-

LORIKEET TRT WELL #: 4H RRCID -> 267283 COMPL. DATE 05/27/2013 TOTAL DEPTH 7404 PERF. 8024 - 12057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27404	X	22638	-0-	-4766	-0-	22638	2			N	-0-					-0-
11	26310	X	22484	-0-	-3826	-0-	22484	2			N	-0-					-0-
12	25916	X	20236	-0-	-5680	-0-	20236	2			N	-0-					-0-
01	22630	X	64	-0-	-22566	-0-	64	2			N	-0-					-0-
02	20972	X	12977	-0-	-7995	-0-	12977	2			N	-0-					-0-
*03	23517	X	23517	-0-	-0-	-0-	23517	2			N	-0-					-0-

FALCON EAST TRT WELL #: 2H RRCID -> 267305 COMPL. DATE 03/25/2013 TOTAL DEPTH 7348 PERF. 7480 - 16140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	73284	X	68825	-0-	-4459	-0-	68825	2			N	-0-					-0-
11	68640	X	64003	-0-	-4637	-0-	64003	2			N	-0-					-0-
12	68572	X	49010	-0-	-19562	-0-	49010	2			N	-0-					-0-
01	68820	X	-0-	-0-	-68820	-0-					N	-0-					-0-
02	72916	X	72916	-0-	-0-	-0-	72916	2			N	-0-					-0-
*03	0	W	81691	-0-	81691	81691	81691	2			N	-0-					-0-

MCCULLEY-PARIS WELL #: 1H RRCID -> 267308 COMPL. DATE 05/13/2013 TOTAL DEPTH 7396 PERF. 7600 - 12714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40672	X	31621	-0-	-9051	-0-	31621	2			N	-0-					-0-
11	37170	X	29475	-0-	-7695	-0-	29475	2			N	-0-					-0-
12	36642	X	30135	-0-	-6507	-0-	30135	2			N	-0-					-0-
01	35154	X	27308	-0-	-7846	-0-	27308	2			N	-0-					-0-
02	30128	X	25034	-0-	-5094	-0-	25034	2			N	-0-					-0-
03	31620	X	26464	-0-	-5156	-0-	26464	2			N	-0-					-0-

MASTODON WELL #: 2H RRCID -> 267312 COMPL. DATE 04/19/2013 TOTAL DEPTH 7209 PERF. 7420 - 13071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62372	X	49946	-0-	-12426	-0-	49946	2			N	-0-					-0-
11	57390	X	44189	-0-	-13201	-0-	44189	2			N	-0-					-0-
12	56513	X	45295	-0-	-11218	-0-	45295	2			N	-0-					-0-
01	54498	X	44022	-0-	-10476	-0-	44022	2			N	-0-					-0-
02	47600	X	38710	-0-	-8890	-0-	38710	2			N	-0-					-0-
03	49941	X	40791	-0-	-9150	-0-	40791	2			N	-0-					-0-

DRIVER TRT WELL #: 1H RRCID -> 267342 COMPL. DATE 04/26/2013 TOTAL DEPTH 6972 PERF. 7235 - 11228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40517	X	-0-	-0-	-40517	-0-					N	-0-					-0-
11	42175	X	42175	-0-	-0-	-0-	42175	2			N	-0-					-0-
12	48680	X	48680	-0-	-0-	-0-	48680	2			N	-0-					-0-
01	46113	X	46113	-0-	-0-	-0-	46113	2			N	-0-					-0-
02	39368	X	36826	-0-	-2542	-0-	36826	2			N	-0-					-0-
03	48670	X	39441	-0-	-9229	-0-	39441	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

MINK TRT WELL #: 2H RRCID -> 267343 COMPL. DATE 04/02/2013 TOTAL DEPTH 7185 PERF. 7613 - 9742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20646	X	17141	-0-	-3505	-0-	17141	2			N	-0-					-0-
11	18240	X	16154	-0-	-2086	-0-	16154	2			N	-0-					-0-
12	18817	X	16072	-0-	-2745	-0-	16072	2			N	-0-					-0-
01	18259	X	15253	-0-	-3006	-0-	15253	2			N	-0-					-0-
02	15484	X	15012	-0-	-472	-0-	15012	2			N	-0-					-0-
*03	18671	X	18671	-0-	-0-	-0-	18671	2			N	-0-					-0-

CASE TRT WELL #: 7H RRCID -> 268230 COMPL. DATE 06/14/2013 TOTAL DEPTH 7336 PERF. 7628 - 10894

10	42532	X	38710	-0-	-3822	-0-	38710	2			N	-0-					-0-
11	41160	X	35674	-0-	-5486	-0-	35674	2			N	-0-					-0-
12	42346	X	35069	-0-	-7277	-0-	35069	2			N	-0-					-0-
01	40827	X	33087	-0-	-7740	-0-	33087	2			N	-0-					-0-
02	35532	X	30688	-0-	-4844	-0-	30688	2			N	-0-					-0-
03	38719	X	33027	-0-	-5692	-0-	33027	2			N	-0-					-0-

PEGASUS WELL #: 3H RRCID -> 268231 COMPL. DATE 03/14/2013 TOTAL DEPTH 7292 PERF. 7999 - 17090

10	84382	X	69115	-0-	-15267	-0-	69115	2			N	-0-					-0-
11	76830	X	64729	-0-	-12101	-0-	64729	2			N	-0-					-0-
12	75795	X	63100	-0-	-12695	-0-	63100	2			N	-0-					-0-
01	74493	X	61377	-0-	-13116	-0-	61377	2			N	-0-					-0-
02	63700	X	51698	-0-	-12002	-0-	51698	2			N	-0-					-0-
03	69130	X	58278	-0-	-10852	-0-	58278	2			N	-0-					-0-

CHILDS KELLEY C WELL #: 1H RRCID -> 268232 COMPL. DATE 06/19/2013 TOTAL DEPTH 9768 PERF.10532 - 14195

10	42067	X	35334	-0-	-6733	-0-	35334	2			N	-0-					-0-
11	38640	X	32528	-0-	-6112	-0-	32528	2			N	-0-					-0-
12	38068	X	32960	-0-	-5108	-0-	32960	2			N	-0-					-0-
01	36828	X	31502	-0-	-5326	-0-	31502	2			N	-0-					-0-
02	32900	X	27856	-0-	-5044	-0-	27856	2			N	-0-					-0-
03	35340	X	29943	-0-	-5397	-0-	29943	2			N	-0-					-0-

COWBOY WELL #: 4H RRCID -> 268233 COMPL. DATE 03/26/2013 TOTAL DEPTH 7274 PERF. 7600 - 16972

10	83979	X	69382	-0-	-14597	-0-	69382	2			N	-0-					-0-
11	76110	X	67033	-0-	-9077	-0-	67033	2			N	-0-					-0-
12	77407	X	67676	-0-	-9731	-0-	67676	2			N	-0-					-0-
01	77252	X	63020	-0-	-14232	-0-	63020	2			N	-0-					-0-
02	66472	X	55341	-0-	-11131	-0-	55341	2			N	-0-					-0-
03	69378	X	60029	-0-	-9349	-0-	60029	2			N	-0-					-0-

HACKMAN WELL #: 3H RRCID -> 268235 COMPL. DATE 08/08/2013 TOTAL DEPTH 9720 PERF. 9818 - 13463

10	68169	X	57296	-0-	-10873	-0-	57296	2			N	-0-					-0-
11	65520	X	53697	-0-	-11823	-0-	53697	2			N	-0-					-0-
12	63333	X	54525	-0-	-8808	-0-	54525	2			N	-0-					-0-
01	60512	X	52388	-0-	-8124	-0-	52388	2			N	-0-					-0-
02	54656	X	45393	-0-	-9263	-0-	45393	2			N	-0-					-0-
03	57288	X	51033	-0-	-6255	-0-	51033	2			N	-0-					-0-

COWBOY WELL #: 3H RRCID -> 268236 COMPL. DATE 02/14/2013 TOTAL DEPTH 7277 PERF. 7642 - 16870

10	78585	X	63121	-0-	-15464	-0-	63121	2			N	-0-					-0-
11	73140	X	59290	-0-	-13850	-0-	59290	2			N	-0-					-0-
12	71982	X	57197	-0-	-14785	-0-	57197	2			N	-0-					-0-
01	69967	X	55368	-0-	-14599	-0-	55368	2			N	-0-					-0-
02	58156	X	48618	-0-	-9538	-0-	48618	2			N	-0-					-0-
03	63116	X	52496	-0-	-10620	-0-	52496	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
NRH WELL #: 1H RRCID -> 268237 COMPL. DATE 05/17/2013 TOTAL DEPTH 7522 PERF. 8700 - 16077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	54126	X	41682	-0-	-12444	-0-	41682	2			N	-0-					-0-
11	49470	X	29027	-0-	-20443	-0-	29027	2			N	-0-					-0-
12	47461	X	41441	-0-	-6020	-0-	41441	2			N	-0-					-0-
01	45477	X	23171	-0-	-22306	-0-	23171	2			N	-0-					-0-
02	38836	X	12502	-0-	-26334	-0-	12502	2			N	-0-					-0-
03	41695	X	-0-	-0-	-41695	-0-					N	-0-					-0-

PEGASUS WELL #: 4H RRCID -> 268238 COMPL. DATE 03/15/2013 TOTAL DEPTH 7306 PERF. 7848 - 17102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	79825	X	69595	-0-	-10230	-0-	69595	2			N	-0-					-0-
11	77250	X	64867	-0-	-12383	-0-	64867	2			N	-0-					-0-
12	75547	X	63890	-0-	-11657	-0-	63890	2			N	-0-					-0-
01	74214	X	65744	-0-	-8470	-0-	65744	2			N	-0-					-0-
02	64400	X	58635	-0-	-5765	-0-	58635	2			N	-0-					-0-
03	69595	X	64409	-0-	-5186	-0-	64409	2			N	-0-					-0-

PEGASUS WELL #: 2H RRCID -> 268242 COMPL. DATE 03/11/2013 TOTAL DEPTH 7297 PERF. 9370 - 17091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	74307	X	61048	-0-	-13259	-0-	61048	2			N	-0-					-0-
11	66120	X	57621	-0-	-8499	-0-	57621	2			N	-0-					-0-
12	66898	X	58812	-0-	-8086	-0-	58812	2			N	-0-					-0-
01	66557	X	55481	-0-	-11076	-0-	55481	2			N	-0-					-0-
02	56448	X	47724	-0-	-8724	-0-	47724	2			N	-0-					-0-
03	61039	X	53359	-0-	-7680	-0-	53359	2			N	-0-					-0-

CROWLEY EAGLES WELL #: 3H RRCID -> 268548 COMPL. DATE 05/13/2013 TOTAL DEPTH 7116 PERF. 7350 - 12855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43524	X	37240	-0-	-6284	-0-	37240	2			N	-0-					-0-
11	40890	X	35144	-0-	-5746	-0-	35144	2			N	-0-					-0-
12	39401	X	35201	-0-	-4200	-0-	35201	2			N	-0-					-0-
01	39401	X	33885	-0-	-5516	-0-	33885	2			N	-0-					-0-
02	34552	X	30037	-0-	-4515	-0-	30037	2			N	-0-					-0-
03	37231	X	32586	-0-	-4645	-0-	32586	2			N	-0-					-0-

COLT WELL #: 2H RRCID -> 269039 COMPL. DATE 05/18/2013 TOTAL DEPTH 7518 PERF. 8380 - 15686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	54715	X	40342	-0-	-14373	-0-	40342	2			N	-0-					-0-
11	49680	X	-0-	-0-	-49680	-0-					N	-0-					-0-
12	48608	X	-0-	-0-	-48608	-0-					N	-0-					-0-
01	45787	X	-0-	-0-	-45787	-0-					N	-0-					-0-
02	38612	X	-0-	-0-	-38612	-0-					N	-0-					-0-
03	40331	X	-0-	-0-	-40331	-0-					N	-0-					-0-

COWBOY WELL #: 2H RRCID -> 269057 COMPL. DATE 02/15/2013 TOTAL DEPTH 7286 PERF. 7697 - 17078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	71176	X	60456	-0-	-10720	-0-	60456	2			N	-0-					-0-
11	68520	X	58045	-0-	-10475	-0-	58045	2			N	-0-					-0-
12	68045	X	58044	-0-	-10001	-0-	58044	2			N	-0-					-0-
01	65844	X	54481	-0-	-11363	-0-	54481	2			N	-0-					-0-
02	56196	X	48168	-0-	-8028	-0-	48168	2			N	-0-					-0-
03	60450	X	51684	-0-	-8766	-0-	51684	2			N	-0-					-0-

CAPTAIN TRT WELL #: 2H RRCID -> 269060 COMPL. DATE 06/18/2013 TOTAL DEPTH 8193 PERF. 8434 - 16732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	96441	X	77986	-0-	-18455	-0-	77986	2			N	-0-					-0-
11	90150	X	73280	-0-	-16870	-0-	73280	2			N	-0-					-0-
12	90799	X	73470	-0-	-17329	-0-	73470	2			N	-0-					-0-
01	86273	X	72648	-0-	-13625	-0-	72648	2			N	-0-					-0-
02	74424	X	63997	-0-	-10427	-0-	63997	2			N	-0-					-0-
03	77996	X	68986	-0-	-9010	-0-	68986	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

CROWLEY EAGLES WELL #: 2H RRCID -> 269062 COMPL. DATE 05/13/2013 TOTAL DEPTH 7124 PERF. 7210 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43679	X	37747	-0-	-5932	-0-	37747	2			N	-0-					-0-
11	41010	X	35900	-0-	-5110	-0-	35900	2			N	-0-					-0-
12	40269	X	36425	-0-	-3844	-0-	36425	2			N	-0-					-0-
01	40269	X	35210	-0-	-5059	-0-	35210	2			N	-0-					-0-
02	35112	X	31326	-0-	-3786	-0-	31326	2			N	-0-					-0-
03	37758	X	34083	-0-	-3675	-0-	34083	2			N	-0-					-0-

PLANET TRT WELL #: 2H RRCID -> 269084 COMPL. DATE 06/19/2013 TOTAL DEPTH 8206 PERF. 8800 - 17670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	94767	X	77276	-0-	-17491	-0-	77276	2			N	-0-					-0-
11	86490	X	74367	-0-	-12123	-0-	74367	2			N	-0-					-0-
12	85653	X	74773	-0-	-10880	-0-	74773	2			N	-0-					-0-
01	82863	X	70916	-0-	-11947	-0-	70916	2			N	-0-					-0-
02	72520	X	63203	-0-	-9317	-0-	63203	2			N	-0-					-0-
03	77283	X	68713	-0-	-8570	-0-	68713	2			N	-0-					-0-

MASTODON WELL #: 4H RRCID -> 269085 COMPL. DATE 04/19/2013 TOTAL DEPTH 7234 PERF. 7540 - 12625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	61132	X	48447	-0-	-12685	-0-	48447	2			N	-0-					-0-
11	57120	X	47462	-0-	-9658	-0-	47462	2			N	-0-					-0-
12	56327	X	46833	-0-	-9494	-0-	46833	2			N	-0-					-0-
01	53971	X	44232	-0-	-9739	-0-	44232	2			N	-0-					-0-
02	45976	X	38560	-0-	-7416	-0-	38560	2			N	-0-					-0-
03	49042	X	42372	-0-	-6670	-0-	42372	2			N	-0-					-0-

RICHLAND HILLS WELL #: 3H RRCID -> 269086 COMPL. DATE 05/23/2013 TOTAL DEPTH 7350 PERF. 7489 - 11655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31434	X	25289	-0-	-6145	-0-	25289	2			N	-0-					-0-
11	28230	X	23460	-0-	-4770	-0-	23460	2			N	-0-					-0-
12	27652	X	23575	-0-	-4077	-0-	23575	2			N	-0-					-0-
01	26660	X	22160	-0-	-4500	-0-	22160	2			N	-0-					-0-
02	22848	X	19399	-0-	-3449	-0-	19399	2			N	-0-					-0-
03	25296	X	20561	-0-	-4735	-0-	20561	2			N	-0-					-0-

MASTODON WELL #: 6H RRCID -> 269122 COMPL. DATE 04/22/2013 TOTAL DEPTH 7222 PERF. 8053 - 11592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	57691	X	45906	-0-	-11785	-0-	45906	2			N	-0-					-0-
11	53820	X	44725	-0-	-9095	-0-	44725	2			N	-0-					-0-
12	53289	X	44012	-0-	-9277	-0-	44012	2			N	-0-					-0-
01	51367	X	42294	-0-	-9073	-0-	42294	2			N	-0-					-0-
02	44128	X	36849	-0-	-7279	-0-	36849	2			N	-0-					-0-
03	46221	X	38796	-0-	-7425	-0-	38796	2			N	-0-					-0-

MASTODON WELL #: 1H RRCID -> 269123 COMPL. DATE 06/10/2013 TOTAL DEPTH 7233 PERF. 7483 - 13511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	71920	X	57018	-0-	-14902	-0-	57018	2			N	-0-					-0-
11	66030	X	56931	-0-	-9099	-0-	56931	2			N	-0-					-0-
12	64976	X	55208	-0-	-9768	-0-	55208	2			N	-0-					-0-
01	63643	X	52877	-0-	-10766	-0-	52877	2			N	-0-					-0-
02	54180	X	47317	-0-	-6863	-0-	47317	2			N	-0-					-0-
03	58838	X	52503	-0-	-6335	-0-	52503	2			N	-0-					-0-

BOBCAT WELL #: 2H RRCID -> 269124 COMPL. DATE 08/08/2013 TOTAL DEPTH 8630 PERF. 8890 - 12787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	71796	X	56718	-0-	-15078	-0-	56718	2			N	-0-					-0-
11	61980	X	54804	-0-	-7176	-0-	54804	2			N	-0-					-0-
12	62620	X	55971	-0-	-6649	-0-	55971	2			N	-0-					-0-
01	62341	X	51733	-0-	-10608	-0-	51733	2			N	-0-					-0-
02	53984	X	45624	-0-	-8360	-0-	45624	2			N	-0-					-0-
03	56730	X	50103	-0-	-6627	-0-	50103	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
UNION CENTRAL WELL #: 5H RRCID -> 269143 COMPL. DATE 07/18/2013 TOTAL DEPTH 8586 PERF. 8845 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17515	X	7285	-0-	-10230	-0-	7285	2			N	-0-					-0-
11	13410	X	6697	-0-	-6713	-0-	6697	2			N	-0-					-0-
12	9858	X	6518	-0-	-3340	-0-	6518	2			N	-0-					-0-
01	8494	X	4890	-0-	-3604	-0-	4890	2			N	-0-					-0-
02	6580	X	3546	-0-	-3034	-0-	3546	2			N	-0-					-0-
03	7285	X	3286	-0-	-3999	-0-	3286	2			N	-0-					-0-

HARRELL HOD WELL #: 2H RRCID -> 269737 COMPL. DATE 07/12/2013 TOTAL DEPTH 6377 PERF. 6680 - 11231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8494	X	5792	-0-	-2702	-0-	5729	2	63	9	Y	57	61	1			57
11	7050	X	5493	-0-	-1557	-0-	5426	2	67	9	Y	61	59	1			59
12	5270	X	3459	-0-	-1811	-0-	3409	2	50	9	Y	45	60	1			44
01	5270	X	-0-	-0-	-5270	-0-					Y	29					73
02	4760	X	-0-	-0-	-4760	-0-					Y	26	62	1			37
03	5270	X	2178	-0-	-3092	-0-	2141	2	37	9	Y	34					71

EMERSYN HOD WELL #: 1H RRCID -> 269740 COMPL. DATE 07/12/2013 TOTAL DEPTH 6387 PERF. 6725 - 10916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11470	X	11405	-0-	-65	-0-	11308	2	97	9	Y	88	94	1			84
11	11100	X	9552	-0-	-1548	-0-	9449	2	103	9	Y	94	92	1			86
12	11625	X	9691	-0-	-1934	-0-	9615	2	76	9	Y	69	94	1			61
01	11625	X	9535	-0-	-2090	-0-	9487	2	48	9	Y	44					105
02	10304	X	5856	-0-	-4448	-0-	5812	2	44	9	Y	40	96	1			49
03	11408	X	5808	-0-	-5600	-0-	5752	2	56	9	Y	51					100

LITTLE BEAR A WELL #: 3H RRCID -> 269741 COMPL. DATE 08/13/2014 TOTAL DEPTH 7692 PERF. 8530 - 16661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	140337	X	101081	-0-	-39256	-0-	101081	2			N	-0-					-0-
11	135810	X	83469	-0-	-52341	-0-	83469	2			N	-0-					-0-
12	126542	X	75348	-0-	-51194	-0-	75348	2			N	-0-					-0-
01	126542	X	63225	-0-	-63317	-0-	63225	2			N	-0-					-0-
02	114296	X	57008	-0-	-57288	-0-	57008	2			N	-0-					-0-
03	101091	X	59294	-0-	-41797	-0-	59294	2			N	-0-					-0-

HOME RUN WELL #: 2H RRCID -> 269744 COMPL. DATE 06/10/2013 TOTAL DEPTH 6837 PERF. 7312 - 11785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	71436	X	71436	-0-	-0-	-0-	71436	2			Y	-0-					-0-
11	68363	X	68363	-0-	-0-	-0-	68363	2			Y	-0-					-0-
12	86955	X	62741	-0-	-24214	-0-	62741	2			Y	-0-					-0-
01	86955	X	57053	-0-	-29902	-0-	57053	2			Y	-0-					-0-
02	78540	X	49978	-0-	-28562	-0-	49978	2			Y	-0-					-0-
03	71424	X	51815	-0-	-19609	-0-	51815	2			Y	-0-					-0-

LITTLE BEAR A WELL #: 2H RRCID -> 269746 COMPL. DATE 02/27/2013 TOTAL DEPTH 7693 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR TRT WELL #: 3H RRCID -> 269765 COMPL. DATE 08/21/2013 TOTAL DEPTH 6836 PERF. 7115 - 12707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	47678	X	37650	-0-	-10028	-0-	37650	2			N	-0-					-0-
11	43800	X	34039	-0-	-9761	-0-	34039	2			N	-0-					-0-
12	41416	X	33285	-0-	-8131	-0-	33285	2			N	-0-					-0-
01	40238	X	30763	-0-	-9475	-0-	30763	2			N	-0-					-0-
02	35420	X	28438	-0-	-6982	-0-	28438	2			N	-0-					-0-
03	37665	X	31937	-0-	-5728	-0-	31937	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

LITTLE BEAR SOUTH WELL #: 3H RRCID -> 269809 COMPL. DATE 09/21/2013 TOTAL DEPTH 7684 PERF. 7813 - 16187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	61597	X	53075	-0-	-8522	-0-	53075	2			N	-0-					-0-
11	54960	X	48636	-0-	-6324	-0-	48636	2			N	-0-					-0-
12	56792	X	46894	-0-	-9898	-0-	46894	2			N	-0-					-0-
01	56792	X	42791	-0-	-14001	-0-	42791	2			N	-0-					-0-
02	50008	X	39169	-0-	-10839	-0-	39169	2			N	-0-					-0-
03	53072	X	42261	-0-	-10811	-0-	42261	2			N	-0-					-0-

RIDGLEA TRIANGLE WELL #: 7H RRCID -> 269810 COMPL. DATE 07/25/2013 TOTAL DEPTH 6884 PERF. 7370 - 13268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	59719	X	59719	-0-	-0-	-0-	59667	2	52	9	Y	47	48	1			3
11	70530	X	66238	-0-	-4292	-0-	66194	2	44	9	Y	40					43
12	72881	X	61948	-0-	-10933	-0-	61931	2	17	9	Y	15					58
01	72881	X	51713	-0-	-21168	-0-	51707	2	6	9	Y	5	50	1			13
02	61824	X	43793	-0-	-18031	-0-	43770	2	23	9	Y	21					34
03	68448	X	45103	-0-	-23345	-0-	45103	2			Y	-0-					34

RIDGLEA TRIANGLE WELL #: 6H RRCID -> 269811 COMPL. DATE 06/13/2013 TOTAL DEPTH 6890 PERF. 7370 - 13226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	110670	X	73456	-0-	-37214	-0-	73333	2	123	9	Y	112	114	1			10
11	107100	X	-0-	-0-	-107100	-0-					Y	-0-					10
12	102951	X	51317	-0-	-51634	-0-	51286	2	31	9	Y	28					38
01	92876	X	65769	-0-	-27107	-0-	65756	2	13	9	Y	12	38	1			12
02	75908	X	55569	-0-	-20339	-0-	55515	2	54	9	Y	49					61
03	73470	X	55861	-0-	-17609	-0-	55861	2			Y	-0-					61

LAKE WORTH A TRT WELL #: 5H RRCID -> 269817 COMPL. DATE 05/07/2013 TOTAL DEPTH 6567 PERF. 7500 - 16294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		5990	-0-	5990	5990	5990	2			N	-0-					-0-

EDERVILLE WELL #: 2H RRCID -> 269818 COMPL. DATE 09/30/2013 TOTAL DEPTH 7583 PERF. 7949 - 12269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	75888	X	63627	-0-	-12261	-0-	63627	2			N	-0-					-0-
11	68460	X	58424	-0-	-10036	-0-	58424	2			N	-0-					-0-
12	56243	X	56243	-0-	-0-	-0-	56243	2			N	-0-					-0-
01	63612	X	26220	-0-	-37392	-0-	26220	2			N	-0-					-0-
02	57456	X	44610	-0-	-12846	-0-	44610	2			N	-0-					-0-
03	63612	X	52411	-0-	-11201	-0-	52411	2			N	-0-					-0-

TCCD NORTH WELL #: 5H RRCID -> 269826 COMPL. DATE 06/26/2013 TOTAL DEPTH 7743 PERF. 8124 - 13626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	67673	X	54704	-0-	-12969	-0-	54704	2			N	-0-					-0-
11	62310	X	51233	-0-	-11077	-0-	51233	2			N	-0-					-0-
12	60543	X	50381	-0-	-10162	-0-	50381	2			N	-0-					-0-
01	57846	X	47624	-0-	-10222	-0-	47624	2			N	-0-					-0-
02	51100	X	43753	-0-	-7347	-0-	43753	2			N	-0-					-0-
03	54715	X	46532	-0-	-8183	-0-	46532	2			N	-0-					-0-

TCCD NORTH WELL #: 6H RRCID -> 269876 COMPL. DATE 07/02/2013 TOTAL DEPTH 7710 PERF. 8040 - 11265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41695	X	33286	-0-	-8409	-0-	33286	2			N	-0-					-0-
11	37710	X	32374	-0-	-5336	-0-	32374	2			N	-0-					-0-
12	36983	X	31020	-0-	-5963	-0-	31020	2			N	-0-					-0-
01	35433	X	2477	-0-	-32956	-0-	2477	2			N	-0-					-0-
02	30212	X	-0-	-0-	-30212	-0-					N	-0-					-0-
03	33449	X	-0-	-0-	-33449	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
TCCD NORTH WELL #: 2H RRCID -> 269878 COMPL. DATE 06/28/2013 TOTAL DEPTH 7708 PERF. 8574 - 14391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	48236	X	37981	-0-	-10255	-0-	37981	2			N	-0-					-0-
11	44370	X	39275	-0-	-5095	-0-	39275	2			N	-0-					-0-
12	43586	X	39564	-0-	-4022	-0-	39564	2			N	-0-					-0-
01	48824	X	48824	-0-	-0-	-0-	48824	2			N	-0-					-0-
02	46733	X	46733	-0-	-0-	-0-	46733	2			N	-0-					-0-
*03	49975	X	49975	-0-	-0-	-0-	49975	2			N	-0-					-0-

CANUCKS WELL #: 3H RRCID -> 269891 COMPL. DATE 02/05/2015 TOTAL DEPTH 7575 PERF. 8886 - 14159

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	203532	X	188682	-0-	-14850	-0-	188682	2			N	-0-					-0-
*03	247760	X	247760	-0-	-0-	-0-	247760	2			N	-0-					-0-

CHALMERS TRT WELL #: 2H RRCID -> 269893 COMPL. DATE 08/30/2013 TOTAL DEPTH 7911 PERF. 8230 - 14187

10	40393	X	31716	-0-	-8677	-0-	31716	2			N	-0-					-0-
11	36870	X	28804	-0-	-8066	-0-	28804	2			N	-0-					-0-
12	35557	X	28994	-0-	-6563	-0-	28994	2			N	-0-					-0-
01	33852	X	28908	-0-	-4944	-0-	28908	2			N	-0-					-0-
02	29792	X	26362	-0-	-3430	-0-	26362	2			N	-0-					-0-
03	31713	X	28346	-0-	-3367	-0-	28346	2			N	-0-					-0-

EDERVILLE WELL #: 4H RRCID -> 270090 COMPL. DATE 09/17/2014 TOTAL DEPTH 7538 PERF. 7745 - 11122

10	0	W	90357	-0-	90357	151158	90357	2			N	-0-					-0-
11	0	W	74482	-0-	74482	225640	74482	2			N	-0-					-0-
12	0	W	65792	-0-	65792	291432	65792	2			N	-0-					-0-
01	0	W	28593	-0-	28593	320025	28593	2			N	-0-					-0-
02	0	W	50972	-0-	50972	370997	50972	2			N	-0-					-0-
*03	424885	X	53888	-0-	-370997	-0-	53888	2			N	-0-					-0-

CANUCKS WELL #: 2H RRCID -> 270092 COMPL. DATE 05/30/2013 TOTAL DEPTH 7631 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOXER WELL #: 5H RRCID -> 270157 COMPL. DATE 08/22/2013 TOTAL DEPTH 7422 PERF. 7550 - 11613

10	24645	X	-0-	-0-	-24645	-0-					N	-0-					-0-
11	23850	X	-0-	-0-	-23850	-0-					N	-0-					-0-
12	1333	X	-0-	-0-	-1333	-0-					N	-0-					-0-
01	1333	X	-0-	-0-	-1333	-0-					N	-0-					-0-
02	560	X	-0-	-0-	-560	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LANCASTER WELL #: 2H RRCID -> 270158 COMPL. DATE 07/16/2013 TOTAL DEPTH 7566 PERF.11018 - 11611

10	16802	X	-0-	-0-	-16802	-0-					N	-0-					-0-
11	14940	X	13240	-0-	-1700	-0-	13240	2			N	-0-					-0-
12	14446	X	13411	-0-	-1035	-0-	13411	2			N	-0-					-0-
01	13485	X	11539	-0-	-1946	-0-	11539	2			N	-0-					-0-
02	12348	X	9494	-0-	-2854	-0-	9494	2			N	-0-					-0-
03	13671	X	5191	-0-	-8480	-0-	5191	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

HODGES TRUST WELL #: 2H RRCID -> 270767 COMPL. DATE 02/25/2014 TOTAL DEPTH 7086 PERF. 7275 - 11159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	59644	X	41040	-0-	-18604	-0-	41040	2			N	-0-					-0-
11	52200	X	37433	-0-	-14767	-0-	37433	2			N	-0-					-0-
12	49786	X	36639	-0-	-13147	-0-	36639	2			N	-0-					-0-
01	46159	X	34482	-0-	-11677	-0-	34482	2			N	-0-					-0-
02	39172	X	30509	-0-	-8663	-0-	30509	2			N	-0-					-0-
03	41044	X	32211	-0-	-8833	-0-	32211	2			N	-0-					-0-

HODGES TRUST WELL #: 3H RRCID -> 270768 COMPL. DATE 02/26/2014 TOTAL DEPTH 7092 PERF. 7320 - 11407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	70742	X	44991	-0-	-25751	-0-	44991	2			N	-0-					-0-
11	60930	X	41244	-0-	-19686	-0-	41244	2			N	-0-					-0-
12	57009	X	40156	-0-	-16853	-0-	40156	2			N	-0-					-0-
01	51646	X	37401	-0-	-14245	-0-	37401	2			N	-0-					-0-
02	43400	X	32846	-0-	-10554	-0-	32846	2			N	-0-					-0-
03	44981	X	34772	-0-	-10209	-0-	34772	2			N	-0-					-0-

HODGES TRUST WELL #: 4H RRCID -> 270769 COMPL. DATE 02/26/2014 TOTAL DEPTH 7064 PERF. 7495 - 10794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62310	X	40769	-0-	-21541	-0-	40769	2			N	-0-					-0-
11	53790	X	38367	-0-	-15423	-0-	38367	2			N	-0-					-0-
12	42129	X	36295	-0-	-5834	-0-	36295	2			N	-0-					-0-
01	42129	X	33959	-0-	-8170	-0-	33959	2			N	-0-					-0-
02	38052	X	29120	-0-	-8932	-0-	29120	2			N	-0-					-0-
03	40765	X	30656	-0-	-10109	-0-	30656	2			N	-0-					-0-

EDERVILLE WELL #: 5H RRCID -> 271220 COMPL. DATE 06/16/2013 TOTAL DEPTH 7438 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EDERVILLE WELL #: 6H RRCID -> 271222 COMPL. DATE 09/16/2014 TOTAL DEPTH 7545 PERF. 7746 - 11454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155895	X	94037	-0-	-61858	-0-	94037	2			N	-0-					-0-
11	145740	X	74786	-0-	-70954	-0-	74786	2			N	-0-					-0-
12	150598	X	65345	-0-	-85253	-0-	65345	2			N	-0-					-0-
01	150598	X	29202	-0-	-121396	-0-	29202	2			N	-0-					-0-
02	84924	X	45449	-0-	-39475	-0-	45449	2			N	-0-					-0-
03	94023	X	57247	-0-	-36776	-0-	57247	2			N	-0-					-0-

VALLEY WEST WELL #: 2H RRCID -> 271243 COMPL. DATE 05/14/2014 TOTAL DEPTH 6810 PERF. 7237 - 10571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	128619	X	35326	-0-	-93293	-0-	35326	2			Y	-0-					-0-
11	61110	X	31842	-0-	-29268	-0-	31842	2			Y	-0-					-0-
12	47802	X	29919	-0-	-17883	-0-	29919	2			Y	-0-					-0-
01	44733	X	28114	-0-	-16619	-0-	28114	2			Y	-0-					-0-
02	35364	X	24726	-0-	-10638	-0-	24726	2			Y	-0-					-0-
03	35340	X	25277	-0-	-10063	-0-	25277	2			Y	-0-					-0-

CLANECO A WELL #: 6H RRCID -> 271244 COMPL. DATE 02/08/2014 TOTAL DEPTH 7486 PERF. 8050 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	66836	X	41355	-0-	-25481	-0-	41355	2			N	-0-					-0-
11	57150	X	37477	-0-	-19673	-0-	37477	2			N	-0-					-0-
12	51150	X	36719	-0-	-14431	-0-	36719	2			N	-0-					-0-
01	48949	X	32809	-0-	-16140	-0-	32809	2			N	-0-					-0-
02	40432	X	28054	-0-	-12378	-0-	28054	2			N	-0-					-0-
03	41354	X	27651	-0-	-13703	-0-	27651	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

CLANECO A WELL #: 3H RRCID -> 271245 COMPL. DATE 01/27/2014 TOTAL DEPTH 7535 PERF. 7674 - 11091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	48825	X	32702	-0-	-16123	-0-	32702	2			N	-0-					-0-
11	43980	X	29366	-0-	-14614	-0-	29366	2			N	-0-					-0-
12	40982	X	29140	-0-	-11842	-0-	29140	2			N	-0-					-0-
01	39215	X	28083	-0-	-11132	-0-	28083	2			N	-0-					-0-
02	31976	X	23820	-0-	-8156	-0-	23820	2			N	-0-					-0-
03	32705	X	24180	-0-	-8525	-0-	24180	2			N	-0-					-0-

CLANECO A WELL #: 4H RRCID -> 271246 COMPL. DATE 01/15/2014 TOTAL DEPTH 7523 PERF. 7900 - 11361

10	60140	X	41283	-0-	-18857	-0-	41283	2			N	-0-					-0-
11	46020	X	37249	-0-	-8771	-0-	37249	2			N	-0-					-0-
12	43493	X	36373	-0-	-7120	-0-	36373	2			N	-0-					-0-
01	41881	X	34473	-0-	-7408	-0-	34473	2			N	-0-					-0-
02	37828	X	29460	-0-	-8368	-0-	29460	2			N	-0-					-0-
03	41292	X	29234	-0-	-12058	-0-	29234	2			N	-0-					-0-

CLANECO A WELL #: 2H RRCID -> 271247 COMPL. DATE 01/13/2014 TOTAL DEPTH 7531 PERF. 7630 - 12964

10	66185	X	47862	-0-	-18323	-0-	47862	2			N	-0-					-0-
11	58860	X	43540	-0-	-15320	-0-	43540	2			N	-0-					-0-
12	56699	X	43827	-0-	-12872	-0-	43827	2			N	-0-					-0-
01	52638	X	41898	-0-	-10740	-0-	41898	2			N	-0-					-0-
02	45472	X	36220	-0-	-9252	-0-	36220	2			N	-0-					-0-
03	47864	X	38684	-0-	-9180	-0-	38684	2			N	-0-					-0-

CLANECO A WELL #: 5H RRCID -> 271248 COMPL. DATE 01/25/2014 TOTAL DEPTH 7507 PERF. 7846 - 11292

10	66836	X	43902	-0-	-22934	-0-	43902	2			N	-0-					-0-
11	58650	X	41760	-0-	-16890	-0-	41760	2			N	-0-					-0-
12	55304	X	40145	-0-	-15159	-0-	40145	2			N	-0-					-0-
01	51491	X	36895	-0-	-14596	-0-	36895	2			N	-0-					-0-
02	42364	X	31906	-0-	-10458	-0-	31906	2			N	-0-					-0-
03	43896	X	32859	-0-	-11037	-0-	32859	2			N	-0-					-0-

VAQUERO WELL #: 4H RRCID -> 271249 COMPL. DATE 07/22/2013 TOTAL DEPTH 7278 PERF. N/A

10	SHUT IN		146236	-0-	146236	290234	146236	2			N	-0-					-0-
11	SHUT IN		113213	-0-	113213	403447	113213	2			N	-0-					-0-
12	504583	X	101136	-0-	-403447	-0-	101136	2			N	-0-					-0-
01	148149	X	90200	-0-	-57949	-0-	90200	2			N	-0-					-0-
02	134400	X	76899	-0-	-57501	-0-	76899	2			N	-0-					-0-
03	146227	X	80256	-0-	-65971	-0-	80256	2			N	-0-					-0-

HOME RUN WELL #: 3H RRCID -> 271250 COMPL. DATE 04/16/2014 TOTAL DEPTH 6815 PERF. 7170 - 11519

10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		59273	-0-	59273	59273	59273	2			Y	-0-					-0-

HOME RUN WELL #: 4H RRCID -> 271251 COMPL. DATE 04/24/2014 TOTAL DEPTH 6795 PERF. 7550 - 11997

10	119350	X	76582	-0-	-42768	-0-	76479	2	103	9	Y	94	96	1			7
11	115500	X	4955	-0-	-110545	-0-	4948	2	7	9	Y	6					13
12	107167	X	-0-	-0-	-107167	-0-					Y	-0-					13
01	101959	X	-0-	-0-	-101959	-0-					Y	-0-	13	1			-0-
02	78876	X	-0-	-0-	-78876	-0-					Y	-0-					-0-
03	76570	X	21126	-0-	-55444	-0-	21126	2			Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

VAQUERO WELL #: 2H RRCID -> 271253 COMPL. DATE 06/12/2014 TOTAL DEPTH 7319 PERF. 7500 - 13201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	94737	X	94737	-0-	-0-	-0-	94737	2			N	-0-					-0-
11	86555	X	86555	-0-	-0-	-0-	86555	2			N	-0-					-0-
12	83276	X	83276	-0-	-0-	-0-	83276	2			N	-0-					-0-
01	94736	X	76771	-0-	-17965	-0-	76771	2			N	-0-					-0-
02	85568	X	65188	-0-	-20380	-0-	65188	2			N	-0-					-0-
03	94736	X	70028	-0-	-24708	-0-	70028	2			N	-0-					-0-

VALLEY WEST WELL #: 3H RRCID -> 271254 COMPL. DATE 05/08/2014 TOTAL DEPTH 6828 PERF. 7225 - 11886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9083	X	-0-	-0-	-9083	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

VALLEY WEST WELL #: 4H RRCID -> 271256 COMPL. DATE 04/29/2014 TOTAL DEPTH 6795 PERF. 7300 - 12525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	91442	X	91442	-0-	-0-	-0-	91374	2	68	9	Y	62	59	1			4
11	43789	X	43789	-0-	-0-	-0-	43758	2	31	9	Y	28					32
12	42036	X	-0-	-0-	-42036	-0-					Y	-0-					32
01	91450	X	-0-	-0-	-91450	-0-					Y	-0-	32	1			-0-
02	82600	X	-0-	-0-	-82600	-0-					Y	-0-					-0-
03	91450	X	-0-	-0-	-91450	-0-					Y	-0-					-0-

VAQUERO WELL #: 3H RRCID -> 271257 COMPL. DATE 09/06/2014 TOTAL DEPTH 7343 PERF. 7630 - 13316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186248	X	159291	-0-	-26957	-0-	159291	2			N	-0-					-0-
11	180240	X	123594	-0-	-56646	-0-	123594	2			N	-0-					-0-
12	212319	X	107659	-0-	-104660	-0-	107659	2			N	-0-					-0-
01	159278	X	95532	-0-	-63746	-0-	95532	2			N	-0-					-0-
02	143864	X	76910	-0-	-66954	-0-	76910	2			N	-0-					-0-
03	159278	X	80865	-0-	-78413	-0-	80865	2			N	-0-					-0-

VALLEY WEST WELL #: 5H RRCID -> 271258 COMPL. DATE 04/21/2014 TOTAL DEPTH 6801 PERF. 7600 - 12501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ZIEGLER WELL #: 4H RRCID -> 271259 COMPL. DATE 07/11/2014 TOTAL DEPTH 7414 PERF. 8000 - 11898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	153078	X	93601	-0-	-59477	-0-	93601	2			N	-0-					-0-
11	148140	X	74582	-0-	-73558	-0-	74582	2			N	-0-					-0-
12	104935	X	68932	-0-	-36003	-0-	68932	2			N	-0-					-0-
01	104935	X	61534	-0-	-43401	-0-	61534	2			N	-0-					-0-
02	94612	X	51609	-0-	-43003	-0-	51609	2			N	-0-					-0-
03	93589	X	53556	-0-	-40033	-0-	53556	2			N	-0-					-0-

PVI UNIT WELL #: 4H RRCID -> 271260 COMPL. DATE 12/10/2014 TOTAL DEPTH 7241 PERF. 7360 - 11534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	158534	X	94968	-0-	-63566	-0-	94968	2			N	-0-					-0-
01	158534	X	96417	-0-	-62117	-0-	96417	2			N	-0-					-0-
02	143192	X	71534	-0-	-71658	-0-	71534	2			N	-0-					-0-
03	158534	X	85406	-0-	-73128	-0-	85406	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

VALLEY WEST WELL #: 6H RRCID -> 271261 COMPL. DATE 05/04/2014 TOTAL DEPTH 6799 PERF. 6915 - 9016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40424	X	14814	-0-	-25610	-0-	14745	2	69	9	Y	63	64	1			6
11	39120	X	16002	-0-	-23118	-0-	15944	2	58	9	Y	53					59
12	23622	X	18047	-0-	-5575	-0-	18024	2	23	9	Y	21					80
01	22506	X	16813	-0-	-5693	-0-	16806	2	7	9	Y	6	67	1			19
02	17136	X	13936	-0-	-3200	-0-	13906	2	30	9	Y	27					46
03	18042	X	14924	-0-	-3118	-0-	14924	2			Y	-0-					46

ZIEGLER WELL #: 5H RRCID -> 271262 COMPL. DATE 07/12/2013 TOTAL DEPTH 7339 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCWHORTER WELL #: 3H RRCID -> 271263 COMPL. DATE 11/01/2013 TOTAL DEPTH 8185 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		122550	-0-	122550	282168	122550	2			N	-0-					-0-
11	SHUT IN		90441	-0-	90441	372609	90441	2			N	-0-					-0-
12	457601	X	84992	-0-	-372609	-0-	84992	2			N	-0-					-0-
01	126480	X	75331	-0-	-51149	-0-	75331	2			N	-0-					-0-
02	110684	X	58615	-0-	-52069	-0-	58615	2			N	-0-					-0-
03	122543	X	64073	-0-	-58470	-0-	64073	2			N	-0-					-0-

MOUNT TABOR WELL #: 2H RRCID -> 272246 COMPL. DATE 01/29/2014 TOTAL DEPTH 7209 PERF. 7600 - 11250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	54963	X	38524	-0-	-16439	-0-	38524	2			N	-0-					-0-
11	48840	X	35455	-0-	-13385	-0-	35455	2			N	-0-					-0-
12	47368	X	34755	-0-	-12613	-0-	34755	2			N	-0-					-0-
01	44330	X	33248	-0-	-11082	-0-	33248	2			N	-0-					-0-
02	36708	X	28609	-0-	-8099	-0-	28609	2			N	-0-					-0-
03	38533	X	30774	-0-	-7759	-0-	30774	2			N	-0-					-0-

LAKE WORTH A TRT WELL #: 9H RRCID -> 272271 COMPL. DATE 10/28/2013 TOTAL DEPTH 6452 PERF. 6890 - 12884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	X	-0-	-0-	-1209	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		43676	-0-	43676	43676	43676	2			N	-0-					-0-
02	109618	X	65942	-0-	-43676	-0-	65942	2			N	-0-					-0-
*03	55897	X	55897	-0-	-0-	-0-	55897	2			N	-0-					-0-

BRAYLON WELL #: 1H RRCID -> 272397 COMPL. DATE 11/23/2013 TOTAL DEPTH 7285 PERF. 8762 - 12988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	47089	X	37524	-0-	-9565	-0-	37524	2			N	-0-					-0-
11	41010	X	34974	-0-	-6036	-0-	34974	2			N	-0-					-0-
12	42377	X	34512	-0-	-7865	-0-	34512	2			N	-0-					-0-
01	42377	X	32687	-0-	-9690	-0-	32687	2			N	-0-					-0-
02	35280	X	27894	-0-	-7386	-0-	27894	2			N	-0-					-0-
03	37510	X	30958	-0-	-6552	-0-	30958	2			N	-0-					-0-

LAKESIDE WELL #: 2H RRCID -> 272420 COMPL. DATE 08/03/2014 TOTAL DEPTH 6562 PERF. 6950 - 14751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	173817	X	168299	-0-	-5518	-0-	168299	2			N	-0-					-0-
11	168210	X	141435	-0-	-26775	-0-	141435	2			N	-0-					-0-
12	181350	X	127019	-0-	-54331	-0-	127019	2			N	-0-					-0-
01	181350	X	117921	-0-	-63429	-0-	117921	2			N	-0-					-0-
02	152964	X	99177	-0-	-53787	-0-	99177	2			N	-0-					-0-
03	168299	X	101217	-0-	-67082	-0-	101217	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

LAKE WORTH A TRT WELL #: 8H RRCID -> 272421 COMPL. DATE 05/20/2014 TOTAL DEPTH 6443 PERF. 7100 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	81778	X	53923	-0-	-27855	-0-	53923	2			N	-0-					-0-
11	79140	X	51320	-0-	-27820	-0-	51320	2			N	-0-					-0-
12	74555	X	48825	-0-	-25730	-0-	48825	2			N	-0-					-0-
01	63488	X	44104	-0-	-19384	-0-	44104	2			N	-0-					-0-
02	48692	X	34789	-0-	-13903	-0-	34789	2			N	-0-					-0-
03	53909	X	32914	-0-	-20995	-0-	32914	2			N	-0-					-0-

TRWD BEND WELL #: 3H RRCID -> 272422 COMPL. DATE 11/17/2014 TOTAL DEPTH 7132 PERF. 7620 - 11443

10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	45116	-0-	45116	45116	45116	2			N	-0-					-0-
12	136980	X	91864	-0-	-45116	-0-	91864	2			N	-0-					-0-
01	129766	X	79505	-0-	-50261	-0-	79505	2			N	-0-					-0-
02	117208	X	76230	-0-	-40978	-0-	76230	2			N	-0-					-0-
03	91853	X	79297	-0-	-12556	-0-	79297	2			N	-0-					-0-

WEAVER WELL #: 4H RRCID -> 272424 COMPL. DATE 05/20/2014 TOTAL DEPTH 6559 PERF. 6890 - 11761

10	67153	X	67153	-0-	-0-	-0-	67153	2			N	-0-					-0-
11	63480	X	57588	-0-	-5892	-0-	57588	2			N	-0-					-0-
12	77779	X	54109	-0-	-23670	-0-	54109	2			N	-0-					-0-
01	77779	X	51135	-0-	-26644	-0-	51135	2			N	-0-					-0-
02	70252	X	43454	-0-	-26798	-0-	43454	2			N	-0-					-0-
03	67146	X	44856	-0-	-22290	-0-	44856	2			N	-0-					-0-

GATEWAY PARK WELL #: 8H RRCID -> 272425 COMPL. DATE 03/03/2014 TOTAL DEPTH 7218 PERF. 8300 - 12706

10	108872	X	72525	-0-	-36347	-0-	72525	2			N	-0-					-0-
11	99120	X	69211	-0-	-29909	-0-	69211	2			N	-0-					-0-
12	88691	X	69073	-0-	-19618	-0-	69073	2			N	-0-					-0-
01	85808	X	69199	-0-	-16609	-0-	69199	2			N	-0-					-0-
02	70280	X	49790	-0-	-20490	-0-	49790	2			N	-0-					-0-
03	72540	X	35558	-0-	-36982	-0-	35558	2			N	-0-					-0-

GATEWAY PARK WELL #: 7H RRCID -> 272427 COMPL. DATE 02/27/2014 TOTAL DEPTH 7198 PERF. 8150 - 12041

10	85343	X	70366	-0-	-14977	-0-	70366	2			N	-0-					-0-
11	82320	X	67956	-0-	-14364	-0-	67956	2			N	-0-					-0-
12	80073	X	65556	-0-	-14517	-0-	65556	2			N	-0-					-0-
01	77407	X	63121	-0-	-14286	-0-	63121	2			N	-0-					-0-
02	66248	X	55203	-0-	-11045	-0-	55203	2			N	-0-					-0-
03	70370	X	62561	-0-	-7809	-0-	62561	2			N	-0-					-0-

LAKE WORTH A TRT WELL #: 12H RRCID -> 272428 COMPL. DATE 08/09/2014 TOTAL DEPTH 6618 PERF. 7905 - 12036

10	110329	X	96532	-0-	-13797	-0-	96532	2			N	-0-					-0-
11	98964	X	98964	-0-	-0-	-0-	98964	2			N	-0-					-0-
12	122884	X	92148	-0-	-30736	-0-	92148	2			N	-0-					-0-
01	122884	X	81001	-0-	-41883	-0-	81001	2			N	-0-					-0-
02	110992	X	71113	-0-	-39879	-0-	71113	2			N	-0-					-0-
03	102269	X	72632	-0-	-29637	-0-	72632	2			N	-0-					-0-

LAKE WORTH A TRT WELL #: 13H RRCID -> 272429 COMPL. DATE 08/13/2014 TOTAL DEPTH 6546 PERF. 7700 - 12926

10	144336	X	93996	-0-	-50340	-0-	93996	2			N	-0-					-0-
11	82320	X	78411	-0-	-3909	-0-	78411	2			N	-0-					-0-
12	118172	X	70872	-0-	-47300	-0-	70872	2			N	-0-					-0-
01	118172	X	65170	-0-	-53002	-0-	65170	2			N	-0-					-0-
02	106736	X	53623	-0-	-53113	-0-	53623	2			N	-0-					-0-
03	93992	X	53286	-0-	-40706	-0-	53286	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

LAKE WORTH A TRT WELL #: 10H RRCID -> 272430 COMPL. DATE 07/27/2014 TOTAL DEPTH 6535 PERF. 6768 - 12241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	97309	X	89508	-0-	-7801	-0-	89508	2			N	-0-					-0-
11	94170	X	84345	-0-	-9825	-0-	84345	2			N	-0-					-0-
12	98394	X	80530	-0-	-17864	-0-	80530	2			N	-0-					-0-
01	98394	X	81836	-0-	-16558	-0-	81836	2			N	-0-					-0-
02	88564	X	68144	-0-	-20420	-0-	68144	2			N	-0-					-0-
03	89497	X	66489	-0-	-23008	-0-	66489	2			N	-0-					-0-

GATEWAY PARK WELL #: 6H RRCID -> 272431 COMPL. DATE 02/28/2014 TOTAL DEPTH 7161 PERF. 8030 - 9921

10	86025	X	57326	-0-	-28699	-0-	57326	2			N	-0-					-0-
11	76020	X	52371	-0-	-23649	-0-	52371	2			N	-0-					-0-
12	67270	X	51027	-0-	-16243	-0-	51027	2			N	-0-					-0-
01	65162	X	47934	-0-	-17228	-0-	47934	2			N	-0-					-0-
02	55356	X	41560	-0-	-13796	-0-	41560	2			N	-0-					-0-
03	57319	X	45051	-0-	-12268	-0-	45051	2			N	-0-					-0-

DAKOTA B WELL #: 3H RRCID -> 272438 COMPL. DATE 02/07/2014 TOTAL DEPTH 6926 PERF. 7400 - 10836

10	56730	X	40480	-0-	-16250	-0-	40480	2			N	-0-					-0-
11	49860	X	37204	-0-	-12656	-0-	37204	2			N	-0-					-0-
12	47554	X	36695	-0-	-10859	-0-	36695	2			N	-0-					-0-
01	45849	X	35204	-0-	-10645	-0-	35204	2			N	-0-					-0-
02	38724	X	29793	-0-	-8931	-0-	29793	2			N	-0-					-0-
03	40486	X	35855	-0-	-4631	-0-	35855	2			N	-0-					-0-

DAKOTA B WELL #: 4H RRCID -> 272439 COMPL. DATE 02/07/2014 TOTAL DEPTH 6967 PERF. 7500 - 10221

10	75299	X	50014	-0-	-25285	-0-	50014	2			N	-0-					-0-
11	64380	X	45785	-0-	-18595	-0-	45785	2			N	-0-					-0-
12	61349	X	44659	-0-	-16690	-0-	44659	2			N	-0-					-0-
01	56792	X	42513	-0-	-14279	-0-	42513	2			N	-0-					-0-
02	48888	X	34669	-0-	-14219	-0-	34669	2			N	-0-					-0-
03	50003	X	38364	-0-	-11639	-0-	38364	2			N	-0-					-0-

BROAD EAST WELL #: 1H RRCID -> 272440 COMPL. DATE 08/04/2014 TOTAL DEPTH 8347 PERF. 8800 - 11971

10	157821	X	101682	-0-	-56139	-0-	101682	2			N	-0-					-0-
11	152730	X	77080	-0-	-75650	-0-	77080	2			N	-0-					-0-
12	157821	X	75265	-0-	-82556	-0-	75265	2			N	-0-					-0-
01	67891	X	67891	-0-	-0-	-0-	67891	2			N	-0-					-0-
02	91840	X	56213	-0-	-35627	-0-	56213	2			N	-0-					-0-
03	101680	X	57856	-0-	-43824	-0-	57856	2			N	-0-					-0-

LAKE WORTH A TRT WELL #: 2H RRCID -> 272741 COMPL. DATE 09/04/2013 TOTAL DEPTH 6579 PERF. 7160 - 17344

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ENGLER WELL #: 2H RRCID -> 273611 COMPL. DATE 11/11/2014 TOTAL DEPTH 7548 PERF. 7765 - 12511

10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
11	141300	X	80455	-0-	-60845	-0-	80455	2			N	-0-					-0-
12	146010	X	87720	-0-	-58290	-0-	87720	2			N	-0-					-0-
01	146010	X	63395	-0-	-82615	-0-	63395	2			N	-0-					-0-
02	131880	X	53634	-0-	-78246	-0-	53634	2			N	-0-					-0-
03	87730	X	68564	-0-	-19166	-0-	68564	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

LAKE WORTH A TRT WELL #: 1H RRCID -> 273612 COMPL. DATE 10/19/2014 TOTAL DEPTH 6636 PERF. 6720 - 14026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		29859	-0-	29859	29859	29859	2			N	-0-					-0-
11	88037	X	58178	-0-	-29859	-0-	58178	2			N	-0-					-0-
12	86862	X	84476	-0-	-2386	-0-	84476	2			N	-0-					-0-
01	105362	X	105362	-0-	-0-	-0-	105362	2			N	-0-					-0-
02	78258	X	78258	-0-	-0-	-0-	78258	2			N	-0-					-0-
*03	92244	X	92244	-0-	-0-	-0-	92244	2			N	-0-					-0-

LAKE WORTH A TRT WELL #: 6H RRCID -> 273613 COMPL. DATE 10/19/2014 TOTAL DEPTH 6491 PERF. 6800 - 16176

10	SHUT IN		46747	-0-	46747	46747	46747	2			N	-0-					-0-
11	200207	X	153460	-0-	-46747	-0-	153460	2			N	-0-					-0-
12	155799	X	155799	-0-	-0-	-0-	155799	2			N	-0-					-0-
01	134508	X	134508	-0-	-0-	-0-	134508	2			N	-0-					-0-
02	120844	X	120844	-0-	-0-	-0-	120844	2			N	-0-					-0-
*03	144579	X	144579	-0-	-0-	-0-	144579	2			N	-0-					-0-

LAKE WORTH A TRT WELL #: 3H RRCID -> 273632 COMPL. DATE 10/27/2014 TOTAL DEPTH 6635 PERF. 6650 - 16173

10	SHUT IN		8900	-0-	8900	8900	8900	2			N	-0-					-0-
11	118607	X	109707	-0-	-8900	-0-	109707	2			N	-0-					-0-
12	67363	X	66880	-0-	-483	-0-	66880	2			N	-0-					-0-
01	67363	X	3717	-0-	-63646	-0-	3717	2			N	-0-					-0-
02	87763	X	87763	-0-	-0-	-0-	87763	2			N	-0-					-0-
*03	121012	X	121012	-0-	-0-	-0-	121012	2			N	-0-					-0-

RIDGMAR WELL #: 3H RRCID -> 273635 COMPL. DATE 11/04/2014 TOTAL DEPTH 6900 PERF. 7060 - 11851

10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
11	86700	X	19021	-0-	-67679	-0-	19021	2			N	-0-					-0-
12	89590	X	-0-	-0-	-89590	-0-					N	-0-					-0-
01	89590	X	6125	-0-	-83465	-0-	6125	2			N	-0-					-0-
02	80925	X	80925	-0-	-0-	-0-	80925	2			N	-0-					-0-
*03	71301	X	71301	-0-	-0-	-0-	71301	2			N	-0-					-0-

RIDGMAR WELL #: 4H RRCID -> 273636 COMPL. DATE 11/03/2014 TOTAL DEPTH 6886 PERF. 7180 - 12551

10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
11	117210	X	110732	-0-	-6478	-0-	110732	2			N	-0-					-0-
12	121117	X	119655	-0-	-1462	-0-	119655	2			N	-0-					-0-
01	121117	X	95557	-0-	-25560	-0-	95557	2			N	-0-					-0-
02	103348	X	76215	-0-	-27133	-0-	76215	2			N	-0-					-0-
03	119660	X	70038	-0-	-49622	-0-	70038	2			N	-0-					-0-

RIDGMAR WELL #: 5H RRCID -> 273978 COMPL. DATE 11/12/2014 TOTAL DEPTH 6870 PERF. 7250 - 12577

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	151500	X	95104	-0-	-56396	-0-	95104	2			N	-0-					-0-
12	156550	X	138377	-0-	-18173	-0-	138377	2			N	-0-					-0-
01	156550	X	107837	-0-	-48713	-0-	107837	2			N	-0-					-0-
02	141400	X	80104	-0-	-61296	-0-	80104	2			N	-0-					-0-
03	138384	X	82211	-0-	-56173	-0-	82211	2			N	-0-					-0-

LAKE WORTH A TRT WELL #: 4H RRCID -> 274003 COMPL. DATE 10/30/2014 TOTAL DEPTH 6607 PERF. 6680 - 16516

10	T. A.		5758	-0-	5758	5758	5758	2			N	-0-					-0-
11	131040	X	77211	-0-	-53829	-0-	77211	2			N	-0-					-0-
12	135408	X	31	-0-	-135377	-0-	31	2			N	-0-					-0-
01	135408	X	5049	-0-	-130359	-0-	5049	2			N	-0-					-0-
02	122304	X	108612	-0-	-13692	-0-	108612	2			N	-0-					-0-
*03	136710	X	136710	-0-	-0-	-0-	136710	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
ENGLER WELL #: 1H RRCID -> 274612 COMPL. DATE 09/23/2014 TOTAL DEPTH 7488 PERF. 7920 - 13336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	115227	X	-0-	-0-	-115227	-0-					N	-0-					-0-
11	111510	X	87683	-0-	-23827	-0-	87683	2			N	-0-					-0-
12	115227	X	78586	-0-	-36641	-0-	78586	2			N	-0-					-0-
01	115227	X	57899	-0-	-57328	-0-	57899	2			N	-0-					-0-
02	81844	X	58813	-0-	-23031	-0-	58813	2			N	-0-					-0-
03	90613	X	55110	-0-	-35503	-0-	55110	2			N	-0-					-0-

C STATION WELL #: 3H RRCID -> 274616 COMPL. DATE 12/03/2014 TOTAL DEPTH 7541 PERF. 8235 - 13475

10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
12	155155	X	113149	-0-	-42006	-0-	113149	2			N	-0-					-0-
01	155155	X	81681	-0-	-73474	-0-	81681	2			N	-0-					-0-
02	72303	X	72303	-0-	-0-	-0-	72303	2			N	-0-					-0-
03	113150	X	76621	-0-	-36529	-0-	76621	2			N	-0-					-0-

C STATION WELL #: 1H RRCID -> 274618 COMPL. DATE 09/19/2014 TOTAL DEPTH 7470 PERF. 7694 - 12720

10	133858	X	27952	-0-	-105906	-0-	27952	2			N	-0-					-0-
11	129540	X	81375	-0-	-48165	-0-	81375	2			N	-0-					-0-
12	133858	X	73997	-0-	-59861	-0-	73997	2			N	-0-					-0-
01	61332	X	61332	-0-	-0-	-0-	61332	2			N	-0-					-0-
02	75964	X	54288	-0-	-21676	-0-	54288	2			N	-0-					-0-
03	84103	X	60735	-0-	-23368	-0-	60735	2			N	-0-					-0-

ELLISTON WELL #: 3H RRCID -> 274626 COMPL. DATE 12/04/2014 TOTAL DEPTH 7230 PERF. 7473 - 12981

10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	122543	X	95417	-0-	-27126	-0-	95417	2			N	-0-					-0-
01	122543	X	75140	-0-	-47403	-0-	75140	2			N	-0-					-0-
02	110684	X	61509	-0-	-49175	-0-	61509	2			N	-0-					-0-
03	95511	X	59718	-0-	-35793	-0-	59718	2			N	-0-					-0-

AARON B WELL #: 4H RRCID -> 274629 COMPL. DATE 08/18/2014 TOTAL DEPTH 7240 PERF. N/A

10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-

CASTLEBERRY TRT WELL #: 1H RRCID -> 274683 COMPL. DATE 11/14/2014 TOTAL DEPTH 6711 PERF. 7235 - 11503

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	55650	X	37383	-0-	-18267	-0-	37383	2			N	-0-					-0-
12	57505	X	52259	-0-	-5246	-0-	52259	2			N	-0-					-0-
01	57505	X	42289	-0-	-15216	-0-	42289	2			N	-0-					-0-
02	51940	X	30441	-0-	-21499	-0-	30441	2			N	-0-					-0-
03	57505	X	31859	-0-	-25646	-0-	31859	2			N	-0-					-0-

ROBINSON, BARNEY WELL #: 3H RRCID -> 274700 COMPL. DATE 10/28/2014 TOTAL DEPTH 7174 PERF. 7257 - 10681

10	SHUT IN		15177	-0-	15177	15177	15177	2			N	-0-					-0-
11	135240	X	106378	-0-	-28862	-0-	106378	2			N	-0-					-0-
12	139748	X	78476	-0-	-61272	-0-	78476	2			N	-0-					-0-
01	139748	X	65460	-0-	-74288	-0-	65460	2			N	-0-					-0-
02	126224	X	52647	-0-	-73577	-0-	52647	2			N	-0-					-0-
03	109926	X	54674	-0-	-55252	-0-	54674	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

KYLE WELL #: 2H RRCID -> 275099 COMPL. DATE 11/13/2014 TOTAL DEPTH 7500 PERF. 8350 - 13496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	165810	X	82655	-0-	-83155	-0-	82655	2			N	-0-					-0-
12	171337	X	122609	-0-	-48728	-0-	122609	2			N	-0-					-0-
01	171337	X	88538	-0-	-82799	-0-	88538	2			N	-0-					-0-
02	154756	X	67922	-0-	-86834	-0-	67922	2			N	-0-					-0-
03	122605	X	71983	-0-	-50622	-0-	71983	2			N	-0-					-0-

BROAD WELL #: 3H RRCID -> 275199 COMPL. DATE 09/26/2014 TOTAL DEPTH 8219 PERF. 8641 - 12829

10	160176	X	132643	-0-	-27533	-0-	132643	2			N	-0-					-0-
11	181950	X	80463	-0-	-101487	-0-	80463	2			N	-0-					-0-
12	188015	X	77741	-0-	-110274	-0-	77741	2			N	-0-					-0-
01	188015	X	67494	-0-	-120521	-0-	67494	2			N	-0-					-0-
02	169820	X	52251	-0-	-117569	-0-	52251	2			N	-0-					-0-
03	132649	X	55861	-0-	-76788	-0-	55861	2			N	-0-					-0-

FALCON EAST TRT WELL #: 3H RRCID -> 275213 COMPL. DATE 02/02/2015 TOTAL DEPTH 7283 PERF. 7595 - 15736

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	165368	X	143572	-0-	-21796	-0-	143572	2			N	-0-					-0-
*03	183086	X	136871	-0-	-46215	-0-	136871	2			N	-0-					-0-

BIG DADDY WELL #: 3H RRCID -> 275214 COMPL. DATE 02/21/2015 TOTAL DEPTH 7500 PERF. 8761 - 11752

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	95452	X	46633	-0-	-48819	-0-	46633	2			N	-0-					-0-
*03	183476	X	183476	-0-	-0-	-0-	183476	2			N	-0-					-0-

ALSBURY RIDGE WELL #: 1H RRCID -> 275658 COMPL. DATE 09/04/2014 TOTAL DEPTH 7397 PERF. 7650 - 9341

10	108965	X	58242	-0-	-50723	-0-	58242	2			N	-0-					-0-
11	105450	X	38745	-0-	-66705	-0-	38745	2			N	-0-					-0-
12	108965	X	38165	-0-	-70800	-0-	38165	2			N	-0-					-0-
01	108965	X	19972	-0-	-88993	-0-	19972	2			N	-0-					-0-
02	98420	X	10788	-0-	-87632	-0-	10788	2			N	-0-					-0-
03	58249	X	25466	-0-	-32783	-0-	25466	2			N	-0-					-0-

KYLE WELL #: 3H RRCID -> 275951 COMPL. DATE 11/17/2014 TOTAL DEPTH 7535 PERF. 7820 - 13522

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		44128	-0-	44128	44128	44128	2			N	-0-					-0-
12	138032	X	93904	-0-	-44128	-0-	93904	2			N	-0-					-0-
01	118203	X	57780	-0-	-60423	-0-	57780	2			N	-0-					-0-
02	106764	X	63554	-0-	-43210	-0-	63554	2			N	-0-					-0-
03	118203	X	54332	-0-	-63871	-0-	54332	2			N	-0-					-0-

BIG DADDY WELL #: 7H RRCID -> 276031 COMPL. DATE 10/18/2014 TOTAL DEPTH 7539 PERF. N/A

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SHUT IN		138614	-0-	138614	138614	138614	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
ENGLER-MANN WELL #: 3H RRCID -> 276094 COMPL. DATE 06/09/2014 TOTAL DEPTH 7602 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-

BIG DADDY WELL #: 5H RRCID -> 276109 COMPL. DATE 02/21/2015 TOTAL DEPTH 7499 PERF. 8450 - 11185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SHUT IN		38180	-0-	38180	38180	38180	2			N	-0-					-0-
*03	174517	X	136337	-0-	-38180	-0-	136337	2			N	-0-					-0-

TCCD SOUTH WELL #: 4H RRCID -> 276161 COMPL. DATE 10/30/2014 TOTAL DEPTH 7628 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-

TCCD SOUTH WELL #: 5H RRCID -> 276290 COMPL. DATE 11/11/2014 TOTAL DEPTH 7619 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-

NRH WELL #: 5H RRCID -> 276569 COMPL. DATE 03/28/2015 TOTAL DEPTH 7463 PERF. 8524 - 13301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		3007	-0-	3007	3007	3007	2			N	-0-					-0-

COLT WELL #: 3H RRCID -> 276571 COMPL. DATE 03/25/2015 TOTAL DEPTH 7485 PERF. 8490 - 15967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		32046	-0-	32046	32046	32046	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CHIEF OIL & GAS LLC 148216
RED OAK RANCH WELL #: 2H RRCID -> 228750 COMPL. DATE 05/30/2007 TOTAL DEPTH 6187 PERF. 7471 - 8083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2406	N	2406	-0-	-0-	-0-	2403	2	3	9	N	3					347
11	1440	N	1225	-0-	-215	-0-	1215	2	10	9	N	9					356
12	1333	N	1056	-0-	-277	-0-	1056	2			N	-0-					356
01	1550	N	1014	-0-	-536	-0-	1011	2	3	9	N	3					359
02	1148	N	911	-0-	-237	-0-	909	2	2	9	N	2					361
03	1054	N	406	-0-	-648	-0-	309	2	97	9	N	88	219	1			230

RED OAK RANCH WELL #: 1 H RRCID -> 231809 COMPL. DATE 08/10/2007 TOTAL DEPTH 6359 PERF. 6600 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5797	X	5153	-0-	-644	-0-	5153	2			N	-0-					956
11	11836	X	11836	-0-	-0-	-0-	11836	2			N	-0-					956
12	10878	X	10878	-0-	-0-	-0-	10878	2			N	-0-					956
01	9575	X	9575	-0-	-0-	-0-	9573	2	2	9	N	2					958
02	7676	X	7676	-0-	-0-	-0-	7675	2	1	9	N	1					959
*03	9450	X	9450	-0-	-0-	-0-	8457	2	993	9	N	903	1571	1			291

CLEARFORK PRODUCTION, LLC 159652
ARNOLD-BRYSON WELL #: 1 H RRCID -> 236983 COMPL. DATE 06/06/2006 TOTAL DEPTH 8277 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POOLVILLE-BRADLEY WELL #: 1 H RRCID -> 236989 COMPL. DATE 06/27/2006 TOTAL DEPTH 7809 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POOLVILLE-BRADLEY WELL #: 2 H RRCID -> 236990 COMPL. DATE 06/27/2006 TOTAL DEPTH 7725 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEAN, NEECE WELL #: 1H RRCID -> 241545 COMPL. DATE 10/27/2005 TOTAL DEPTH 8800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CLEARFORK PRODUCTION, LLC //CONT.// 159652
TRITT-WEAVER UNIT WELL #: 1H RRCID -> 253092 COMPL. DATE 09/27/2005 TOTAL DEPTH 11005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLINS & YOUNG OPER, L.L.C. 168355
SPRINGWOOD UNIT WELL #: 3H RRCID -> 241420 COMPL. DATE 01/19/2010 TOTAL DEPTH 8289 PERF. 8630 - 11333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPRINGWOOD UNIT WELL #: 2H RRCID -> 245200 COMPL. DATE 01/19/2010 TOTAL DEPTH 8182 PERF. 8415 - 11128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14659	X	14659	-0-	-0-	-0-	14659	2			N	-0-					-0-
11	13860	X	13668	-0-	-192	-0-	13668	2			N	-0-					-0-
12	14038	X	14038	-0-	-0-	-0-	14038	2			N	-0-					-0-
01	14322	X	14200	-0-	-122	-0-	14200	2			N	-0-					-0-
02	12936	X	12670	-0-	-266	-0-	12670	2			N	-0-					-0-
03	14322	X	13713	-0-	-609	-0-	13713	2			N	-0-					-0-

SPRINGWOOD UNIT WELL #: 4H RRCID -> 245202 COMPL. DATE 01/19/2010 TOTAL DEPTH 8322 PERF. 8485 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPRINGWOOD UNIT WELL #: 5H RRCID -> 245203 COMPL. DATE 01/19/2010 TOTAL DEPTH 8220 PERF. 7475 - 11472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12431	X	11760	-0-	-671	-0-	11760	2			N	-0-					-0-
11	11820	X	11044	-0-	-776	-0-	11044	2			N	-0-					-0-
12	11543	X	11543	-0-	-0-	-0-	11543	2			N	-0-					-0-
01	12307	X	10503	-0-	-1804	-0-	10503	2			N	-0-					-0-
02	11116	X	9647	-0-	-1469	-0-	9647	2			N	-0-					-0-
03	11749	X	10774	-0-	-975	-0-	10774	2			N	-0-					-0-

SPRINGWOOD UNIT WELL #: 1H RRCID -> 255660 COMPL. DATE 01/19/2010 TOTAL DEPTH 8266 PERF. 8535 - 11041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CROWN EQUIPMENT CO. 191534
LANKFORD WELL #: 1 RRCID -> 196837 COMPL. DATE 07/14/2003 TOTAL DEPTH 6112 PERF. 5994 - 6042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	175	-0-	-662	-0-	175	2			N	-0-					26
11	750	N	133	-0-	-617	-0-	133	2			N	-0-					26
12	620	N	148	-0-	-472	-0-	148	2			N	-0-					26
01	186	N	87	-0-	-99	-0-	87	2			N	-0-					26
*02	192	N	192	-0-	-0-	-0-	192	2			N	-0-					26
*03	625	N	625	-0-	-0-	-0-	625	2			N	-0-					26

BARKER WELL #: 1 RRCID -> 198880 COMPL. DATE 12/13/2003 TOTAL DEPTH 6028 PERF. 5912 - 5995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1303	-0-	-185	-0-	1296	2	7	9	N	6					96
11	1311	N	1311	-0-	-0-	-0-	1307	2	4	9	N	4					100
12	1397	N	1397	-0-	-0-	-0-	1388	2	9	9	N	8					108
01	1302	N	1286	-0-	-16	-0-	1284	2	2	9	N	2					110
*02	970	N	970	-0-	-0-	-0-	970	2			N	-0-					110
03	1395	N	957	-0-	-438	-0-	950	2	7	9	N	6					116

BARTOLI WELL #: 1 RRCID -> 201608 COMPL. DATE 04/29/2004 TOTAL DEPTH 6102 PERF. 5950 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	250	N	250	-0-	-0-	-0-	250	2			N	-0-					24
11	240	N	214	-0-	-26	-0-	214	2			N	-0-					24
12	310	N	218	-0-	-92	-0-	218	2			N	-0-					24
01	248	N	184	-0-	-64	-0-	184	2			N	-0-					24
*02	256	N	256	-0-	-0-	-0-	256	2			N	-0-					24
*03	360	N	360	-0-	-0-	-0-	360	2			N	-0-					24

MCCONATHY WELL #: 1 RRCID -> 201619 COMPL. DATE 04/29/2004 TOTAL DEPTH 6120 PERF. 5960 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	284	N	284	-0-	-0-	-0-	284	2			N	-0-					36
11	356	N	356	-0-	-0-	-0-	356	2			N	-0-					36
12	374	N	374	-0-	-0-	-0-	374	2			N	-0-					36
01	444	N	444	-0-	-0-	-0-	444	2			N	-0-					36
*02	271	N	271	-0-	-0-	-0-	271	2			N	-0-					36
03	372	N	304	-0-	-68	-0-	304	2			N	-0-					36

BONE-DEAN UNIT WELL #: 1 RRCID -> 202208 COMPL. DATE 05/26/2004 TOTAL DEPTH 6175 PERF. 6002 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					175
11	902	N	902	-0-	-0-	-0-	902	2			N	-0-					175
12	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					175
01	1012	N	1012	-0-	-0-	-0-	1012	2			N	-0-					175
*02	860	N	860	-0-	-0-	-0-	860	2			N	-0-					175
*03	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					175

POWELL WELL #: 1 RRCID -> 203427 COMPL. DATE 08/01/2004 TOTAL DEPTH 6060 PERF. 5900 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	528	-0-	-30	-0-	528	2			N	-0-					28
11	540	N	486	-0-	-54	-0-	486	2			N	-0-					28
12	567	N	567	-0-	-0-	-0-	567	2			N	-0-					28
01	527	N	520	-0-	-7	-0-	520	2			N	-0-					28
*02	465	N	465	-0-	-0-	-0-	465	2			N	-0-					28
03	558	N	513	-0-	-45	-0-	513	2			N	-0-					28

IRVINE WELL #: 1 RRCID -> 203668 COMPL. DATE 08/05/2004 TOTAL DEPTH 6150 PERF. 5980 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1408	N	1408	-0-	-0-	-0-	1408	2			N	-0-					20
11	1321	N	1321	-0-	-0-	-0-	1321	2			N	-0-					20
12	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					20
01	1240	N	1085	-0-	-155	-0-	1085	2			N	-0-					20
*02	870	N	870	-0-	-0-	-0-	867	2	3	9	N	3					23
03	1240	N	928	-0-	-312	-0-	928	2			N	-0-					23

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CROWN EQUIPMENT CO. //CONT.// 191534

PICKARD WELL #: 2 RRCID -> 203757 COMPL. DATE 08/22/2004 TOTAL DEPTH 6060 PERF. 5882 - 5958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2064	N	2064	-0-	-0-	-0-	2064	2			N	-0-					55
11	1862	N	1862	-0-	-0-	-0-	1858	2	4	9	N	4					59
12	1814	N	1814	-0-	-0-	-0-	1814	2			N	-0-					59
01	2077	N	1811	-0-	-266	-0-	1809	2	2	9	N	2					61
*02	1728	N	1728	-0-	-0-	-0-	1728	2			N	-0-					61
*03	1897	N	1897	-0-	-0-	-0-	1891	2	6	9	N	5					66

PICKARD WELL #: 3 RRCID -> 203758 COMPL. DATE 08/20/2004 TOTAL DEPTH 6120 PERF. 5894 - 6005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					55
11	1116	N	1116	-0-	-0-	-0-	1112	2	4	9	N	4					59
12	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					59
01	1080	N	1080	-0-	-0-	-0-	1078	2	2	9	N	2					61
*02	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					61
*03	1185	N	1185	-0-	-0-	-0-	1179	2	6	9	N	5					66

R & R UNIT WELL #: 1 RRCID -> 203759 COMPL. DATE 08/15/2004 TOTAL DEPTH 6130 PERF. 5955 - 6120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1542	N	1542	-0-	-0-	-0-	1542	2			N	-0-					93
11	1540	N	1540	-0-	-0-	-0-	1540	2			N	-0-					93
12	1488	N	1442	-0-	-46	-0-	1442	2			N	-0-					93
01	1550	N	1361	-0-	-189	-0-	1361	2			N	-0-					93
*02	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					93
03	1457	N	1419	-0-	-38	-0-	1419	2			N	-0-					93

LANKFORD WELL #: 2 RRCID -> 204157 COMPL. DATE 09/01/2004 TOTAL DEPTH 6180 PERF. 6032 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1269	-0-	-33	-0-	1269	2			N	-0-					66
11	1260	N	1124	-0-	-136	-0-	1124	2			N	-0-					66
12	1302	N	1202	-0-	-100	-0-	1202	2			N	-0-					66
01	1271	N	1049	-0-	-222	-0-	1049	2			N	-0-					66
*02	956	N	956	-0-	-0-	-0-	956	2			N	-0-					66
03	1209	N	1052	-0-	-157	-0-	1052	2			N	-0-					66

CATES WELL #: 1 RRCID -> 204278 COMPL. DATE 10/15/2004 TOTAL DEPTH 6209 PERF. 6068 - 6182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1094	N	1094	-0-	-0-	-0-	1091	2	3	9	N	3					24
11	1050	N	929	-0-	-121	-0-	923	2	6	9	N	5					29
12	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					29
01	1085	N	969	-0-	-116	-0-	965	2	4	9	N	4					33
*02	888	N	888	-0-	-0-	-0-	888	2			N	-0-					33
03	1085	N	1004	-0-	-81	-0-	997	2	7	9	N	6					39

HAYNES UNIT WELL #: 1 RRCID -> 207509 COMPL. DATE 02/26/2005 TOTAL DEPTH 6175 PERF. 6012 - 6134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	683	N	683	-0-	-0-	-0-	683	2			N	-0-					48
11	669	N	669	-0-	-0-	-0-	669	2			N	-0-					48
12	713	N	695	-0-	-18	-0-	695	2			N	-0-					48
01	682	N	672	-0-	-10	-0-	672	2			N	-0-					48
*02	462	N	462	-0-	-0-	-0-	462	2			N	-0-					48
*03	696	N	696	-0-	-0-	-0-	696	2			N	-0-					48

PICKARD WELL #: 1 RRCID -> 207510 COMPL. DATE 02/24/2005 TOTAL DEPTH 6042 PERF. 5842 - 5957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1394	N	1394	-0-	-0-	-0-	1391	2	3	9	N	3					9
11	1266	N	1266	-0-	-0-	-0-	1265	2	1	9	N	1					10
12	1426	N	1214	-0-	-212	-0-	1211	2	3	9	N	3					13
01	1395	N	860	-0-	-535	-0-	856	2	4	9	N	4					17
*02	1402	N	1402	-0-	-0-	-0-	1400	2	2	9	N	2					19
*03	1284	N	1284	-0-	-0-	-0-	1280	2	4	9	N	4					23

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CROWN EQUIPMENT CO. //CONT.// 191534
SMITH, DANNY WELL #: 1 RRCID -> 208335 COMPL. DATE 02/11/2005 TOTAL DEPTH 6224 PERF. 6068 - 6182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	815	N	815	-0-	-0-	-0-	815	2			N	-0-					91
11	840	N	785	-0-	-55	-0-	785	2			N	-0-					91
12	837	N	816	-0-	-21	-0-	816	2			N	-0-					91
01	826	N	826	-0-	-0-	-0-	815	2	11	9	N	10					101
*02	766	N	766	-0-	-0-	-0-	738	2	28	9	N	25					126
*03	808	N	808	-0-	-0-	-0-	808	2			N	-0-					126

PICKARD WELL #: 4 RRCID -> 208546 COMPL. DATE 03/31/2005 TOTAL DEPTH 6047 PERF. 5972 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	660	-0-	-22	-0-	657	2	3	9	N	3					9
11	660	N	660	-0-	-0-	-0-	659	2	1	9	N	1					10
12	744	N	642	-0-	-102	-0-	638	2	4	9	N	4					14
01	698	N	698	-0-	-0-	-0-	694	2	4	9	N	4					18
*02	597	N	597	-0-	-0-	-0-	596	2	1	9	N	1					19
*03	679	N	679	-0-	-0-	-0-	675	2	4	9	N	4					23

IRVINE WELL #: 2 RRCID -> 208548 COMPL. DATE 03/30/2005 TOTAL DEPTH 6175 PERF. 6008 - 6163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	659	N	659	-0-	-0-	-0-	659	2			N	-0-					43
11	464	N	464	-0-	-0-	-0-	464	2			N	-0-					43
12	469	N	469	-0-	-0-	-0-	469	2			N	-0-					43
01	651	N	476	-0-	-175	-0-	473	2	3	9	N	3					46
*02	410	N	410	-0-	-0-	-0-	410	2			N	-0-					46
*03	537	N	537	-0-	-0-	-0-	537	2			N	-0-					46

HENDERSON WELL #: 1 RRCID -> 210102 COMPL. DATE 04/08/2006 TOTAL DEPTH 5620 PERF. 5448 - 5585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
11	240	N	146	-0-	-94	-0-	146	2			N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL WELL #: 2 RRCID -> 211935 COMPL. DATE 10/01/2005 TOTAL DEPTH 6101 PERF. 5968 - 6082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1712	-0-	-86	-0-	1712	2			N	-0-					16
11	1800	N	1684	-0-	-116	-0-	1684	2			N	-0-					16
12	1767	N	1650	-0-	-117	-0-	1650	2			N	-0-					16
01	1705	N	1616	-0-	-89	-0-	1616	2			N	-0-					16
*02	1437	N	1437	-0-	-0-	-0-	1437	2			N	-0-					16
03	1643	N	1622	-0-	-21	-0-	1622	2			N	-0-					16

CATES WELL #: 2 RRCID -> 213565 COMPL. DATE 11/29/2005 TOTAL DEPTH 6231 PERF. 6020 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	974	-0-	-49	-0-	974	2			N	-0-					121
11	990	N	897	-0-	-93	-0-	897	2			N	-0-					121
12	1023	N	965	-0-	-58	-0-	959	2	6	9	N	5					126
01	961	N	797	-0-	-164	-0-	797	2			N	-0-					126
*02	787	N	787	-0-	-0-	-0-	781	2	6	9	N	5					131
03	961	N	843	-0-	-118	-0-	840	2	3	9	N	3					134

LANKFORD WELL #: 3 RRCID -> 213652 COMPL. DATE 11/17/2005 TOTAL DEPTH 6176 PERF. 6009 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1430	-0-	-89	-0-	1430	2			N	-0-					85
11	1500	N	1441	-0-	-59	-0-	1441	2			N	-0-					85
12	1444	N	1444	-0-	-0-	-0-	1444	2			N	-0-					85
01	1426	N	1236	-0-	-190	-0-	1236	2			N	-0-					85
*02	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					85
03	1457	N	1216	-0-	-241	-0-	1216	2			N	-0-					85

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CROWN EQUIPMENT CO. //CONT.// 191534

JOHNSON WELL #: 1 RRCID -> 213710 COMPL. DATE 11/19/2005 TOTAL DEPTH 6275 PERF. 6151 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	381	-0-	-84	-0-	375	2	6	9	N	5					80
11	450	N	433	-0-	-17	-0-	433	2			N	-0-					80
12	424	N	424	-0-	-0-	-0-	424	2			N	-0-					80
01	484	N	484	-0-	-0-	-0-	477	2	7	9	N	6					86
*02	411	N	411	-0-	-0-	-0-	409	2	2	9	N	2					88
*03	436	N	436	-0-	-0-	-0-	434	2	2	9	N	2					90

YEATS WELL #: 1 RRCID -> 214848 COMPL. DATE 01/10/2006 TOTAL DEPTH 6180 PERF. 6004 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	613	N	613	-0-	-0-	-0-	613	2			N	-0-					81
11	660	N	447	-0-	-213	-0-	447	2			N	-0-					81
12	899	N	295	-0-	-604	-0-	295	2			N	-0-					81
01	620	N	197	-0-	-423	-0-	197	2			N	-0-					81
*02	622	N	622	-0-	-0-	-0-	622	2			N	-0-					81
03	310	N	262	-0-	-48	-0-	262	2			N	-0-					81

HENDERSON WELL #: 2 RRCID -> 215185 COMPL. DATE 03/01/2006 TOTAL DEPTH 5660 PERF. 5467 - 5544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	123	-0-	-63	-0-	123	2			N	-0-					-0-
11	180	N	124	-0-	-56	-0-	124	2			N	-0-					-0-
12	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
*02	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
03	186	N	138	-0-	-48	-0-	138	2			N	-0-					-0-

BIELSS WELL #: 1 RRCID -> 216475 COMPL. DATE 04/15/2006 TOTAL DEPTH 6281 PERF. 6104 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1061	N	1061	-0-	-0-	-0-	1054	2	7	9	N	6					142
11	990	N	990	-0-	-0-	-0-	988	2	2	9	N	2					144
12	1242	N	1242	-0-	-0-	-0-	1233	2	9	9	N	8					152
01	1091	N	1091	-0-	-0-	-0-	1083	2	8	9	N	7					159
*02	966	N	966	-0-	-0-	-0-	956	2	10	9	N	9					168
03	1240	N	1060	-0-	-180	-0-	1056	2	4	9	N	4					172

CLARK WELL #: 2 RRCID -> 218292 COMPL. DATE 05/23/2006 TOTAL DEPTH 6267 PERF. 5036 - 6174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	758	N	758	-0-	-0-	-0-	754	2	4	9	N	4					60
11	1020	N	904	-0-	-116	-0-	897	2	7	9	N	6					66
12	775	N	734	-0-	-41	-0-	728	2	6	9	N	5					71
01	805	N	805	-0-	-0-	-0-	797	2	8	9	N	7					78
*02	781	N	781	-0-	-0-	-0-	781	2			N	-0-					78
*03	843	N	843	-0-	-0-	-0-	840	2	3	9	N	3					81

REED UNIT WELL #: 1 RRCID -> 219955 COMPL. DATE 08/10/2006 TOTAL DEPTH 6260 PERF. 6026 - 6156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1232	-0-	-132	-0-	1223	2	9	9	N	8					151
11	1260	N	1210	-0-	-50	-0-	1202	2	8	9	N	7					158
12	1302	N	1225	-0-	-77	-0-	1225	2			N	-0-					158
01	1240	N	1206	-0-	-34	-0-	1187	2	19	9	N	17					175
*02	1069	N	1069	-0-	-0-	-0-	1063	2	6	9	N	5					180
03	1240	N	1149	-0-	-91	-0-	1141	2	8	9	N	7					187

GRIFFIN UNIT WELL #: 1 RRCID -> 223145 COMPL. DATE 10/01/2006 TOTAL DEPTH 6306 PERF. 6066 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1132	-0-	-46	-0-	1115	2	17	9	N	15					150
11	1110	N	965	-0-	-145	-0-	946	2	19	9	N	17					167
12	1178	N	1165	-0-	-13	-0-	1150	2	15	9	N	14	171	1			10
01	1201	N	1201	-0-	-0-	-0-	1187	2	14	9	N	13					23
*02	982	N	982	-0-	-0-	-0-	971	2	11	9	N	10					33
03	1178	N	953	-0-	-225	-0-	950	2	3	9	N	3					36

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CROWN EQUIPMENT CO. //CONT.// 191534
TIDWELL WELL #: 1 RRCID -> 223146 COMPL. DATE 10/20/2006 TOTAL DEPTH 6230 PERF. 6064 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	582	N	582	-0-	-0-	-0-	580	2	2	9	N	2					90
11	510	N	500	-0-	-10	-0-	500	2			N	-0-					90
12	558	N	517	-0-	-41	-0-	514	2	3	9	N	3					93
01	589	N	542	-0-	-47	-0-	540	2	2	9	N	2					95
*02	511	N	511	-0-	-0-	-0-	511	2			N	-0-					95
03	527	N	465	-0-	-62	-0-	464	2	1	9	N	1					96

HAYNES-MURPHY WELL #: 1 RRCID -> 223186 COMPL. DATE 10/18/2006 TOTAL DEPTH 6376 PERF. 6072 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	301	-0-	-102	-0-	301	2			N	-0-					104
11	390	N	292	-0-	-98	-0-	292	2			N	-0-					104
12	372	N	244	-0-	-128	-0-	244	2			N	-0-					104
01	310	N	210	-0-	-100	-0-	210	2			N	-0-					104
*02	181	N	181	-0-	-0-	-0-	181	2			N	-0-					104
03	248	N	227	-0-	-21	-0-	227	2			N	-0-					104

WINSTEAD-SIMTH UNIT WELL #: 1 RRCID -> 223429 COMPL. DATE 11/10/2006 TOTAL DEPTH 6225 PERF. 5985 - 6137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2913	-0-	-63	-0-	2913	2			N	-0-					149
11	2880	X	2727	-0-	-153	-0-	2727	2			N	-0-					149
12	3252	X	3252	-0-	-0-	-0-	3243	2	9	9	N	8					157
01	3099	X	3099	-0-	-0-	-0-	3088	2	11	9	N	10					167
02	2688	X	2651	-0-	-37	-0-	2645	2	6	9	N	5					172
03	2976	X	2810	-0-	-166	-0-	2804	2	6	9	N	5					177

CUMMINS-BUCHANAN WELL #: 1 RRCID -> 224943 COMPL. DATE 12/30/2006 TOTAL DEPTH 6262 PERF. 6020 - 6179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1179	N	1179	-0-	-0-	-0-	1173	2	6	9	N	5					78
11	1110	N	1024	-0-	-86	-0-	1021	2	3	9	N	3					81
12	1178	N	1017	-0-	-161	-0-	1017	2			N	-0-					81
01	1178	N	1047	-0-	-131	-0-	1040	2	7	9	N	6					87
*02	870	N	870	-0-	-0-	-0-	866	2	4	9	N	4					91
*03	1291	N	1291	-0-	-0-	-0-	1282	2	9	9	N	8					99

BERNARD UNIT WELL #: 1 RRCID -> 226165 COMPL. DATE 02/11/2007 TOTAL DEPTH 6327 PERF. 6084 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1579	-0-	-95	-0-	1579	2			N	-0-					104
11	1860	N	1606	-0-	-254	-0-	1603	2	3	9	N	3					107
12	2242	N	2242	-0-	-0-	-0-	2234	2	8	9	N	7					114
01	1766	N	1766	-0-	-0-	-0-	1757	2	9	9	N	8					122
*02	1417	N	1417	-0-	-0-	-0-	1411	2	6	9	N	5					127
03	2232	N	2006	-0-	-226	-0-	1993	2	13	9	N	12					139

BONE-DEAN UNIT WELL #: 2H RRCID -> 227163 COMPL. DATE 01/10/2007 TOTAL DEPTH 7800 PERF. 6650 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	4227	-0-	-144	-0-	4227	2			N	-0-					141
11	4140	X	3821	-0-	-319	-0-	3821	2			N	-0-					141
12	4557	X	4557	-0-	-0-	-0-	4550	2	7	9	N	6					147
01	4340	X	4092	-0-	-248	-0-	4079	2	13	9	N	12					159
*02	4043	X	4043	-0-	-0-	-0-	4031	2	12	9	N	11					170
03	4557	X	3990	-0-	-567	-0-	3973	2	17	9	N	15					185

BERKLEY UNIT WELL #: 1H RRCID -> 237398 COMPL. DATE 02/01/2008 TOTAL DEPTH 5984 PERF. 6335 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	4898	-0-	-0-	-0-	4898	2			N	-0-					120
11	4620	X	4349	-0-	-271	-0-	4345	2	4	9	N	4					124
12	5554	X	5554	-0-	-0-	-0-	5546	2	8	9	N	7					131
01	5177	X	5017	-0-	-160	-0-	5004	2	13	9	N	12					143
*02	4619	X	4619	-0-	-0-	-0-	4618	2	1	9	N	1					144
03	5549	X	5039	-0-	-510	-0-	5024	2	15	9	N	14					158

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CROWN EQUIPMENT CO. //CONT.// 191534
BRIDGES UNIT WELL #: 1H RRCID -> 237403 COMPL. DATE 01/20/2008 TOTAL DEPTH 6076 PERF. 6490 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1611	N	1611	-0-	-0-	-0-	1601	2	10	9	N	9			40
11	1620	N	1440	-0-	-180	-0-	1431	2	9	9	N	8			48
12	1519	N	1468	-0-	-51	-0-	1461	2	7	9	N	6			54
01	1612	N	1554	-0-	-58	-0-	1533	2	21	9	N	19			73
*02	1345	N	1345	-0-	-0-	-0-	1341	2	4	9	N	4			77
*03	1496	N	1496	-0-	-0-	-0-	1496	2			N	-0-			77

IRVINE WELL #: 4H RRCID -> 237410 COMPL. DATE 01/05/2008 TOTAL DEPTH 5991 PERF. 6320 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3462	X	3462	-0-	-0-	-0-	3462	2			N	-0-			29
11	3218	X	3218	-0-	-0-	-0-	3210	2	8	9	N	7			36
12	3503	X	3366	-0-	-137	-0-	3357	2	9	9	N	8			44
01	3503	X	3135	-0-	-368	-0-	3129	2	6	9	N	5			49
*02	3286	X	3286	-0-	-0-	-0-	3272	2	14	9	N	13			62
03	3472	X	3297	-0-	-175	-0-	3296	2	1	9	N	1			63

IRVINE WELL #: 3H RRCID -> 237415 COMPL. DATE 01/02/2008 TOTAL DEPTH 6062 PERF. 6375 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3813	X	3193	-0-	-620	-0-	3193	2			N	-0-			88
11	3210	X	2916	-0-	-294	-0-	2910	2	6	9	N	5			93
12	3071	X	3071	-0-	-0-	-0-	3071	2			N	-0-			93
01	3421	X	3421	-0-	-0-	-0-	3410	2	11	9	N	10			103
*02	3050	X	3050	-0-	-0-	-0-	3050	2			N	-0-			103
*03	3789	X	3789	-0-	-0-	-0-	3771	2	18	9	N	16			119

CLARK WELL #: 3H RRCID -> 238917 COMPL. DATE 02/25/2008 TOTAL DEPTH 6096 PERF. 6437 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	6169	X	5921	-0-	-248	-0-	5907	2	14	9	N	13			38
11	6078	X	6078	-0-	-0-	-0-	6059	2	19	9	N	17			55
12	5920	X	5920	-0-	-0-	-0-	5908	2	12	9	N	11			66
01	5766	X	5751	-0-	-15	-0-	5730	2	21	9	N	19			85
*02	5588	X	5588	-0-	-0-	-0-	5565	2	23	9	N	21			106
*03	5849	X	5849	-0-	-0-	-0-	5835	2	14	9	N	13			119

LANKFORD WELL #: 4H RRCID -> 238919 COMPL. DATE 02/24/2008 TOTAL DEPTH 6071 PERF. 6170 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	6231	X	5602	-0-	-629	-0-	5595	2	7	9	N	6			52
11	6030	X	5475	-0-	-555	-0-	5475	2			N	-0-			52
12	6215	X	6215	-0-	-0-	-0-	6196	2	19	9	N	17			69
01	6107	X	5415	-0-	-692	-0-	5396	2	19	9	N	17			86
02	5516	X	4952	-0-	-564	-0-	4937	2	15	9	N	14			100
03	6200	X	5234	-0-	-966	-0-	5230	2	4	9	N	4			104

PICKARD WELL #: 5H RRCID -> 246919 COMPL. DATE 01/15/2009 TOTAL DEPTH 5892 PERF. 6247 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	5332	X	4890	-0-	-442	-0-	4887	2	3	9	N	3			30
11	5220	X	4415	-0-	-805	-0-	4396	2	19	9	N	17			47
12	5394	X	4780	-0-	-614	-0-	4774	2	6	9	N	5			52
01	5394	X	4736	-0-	-658	-0-	4711	2	25	9	N	23			75
02	4732	X	4177	-0-	-555	-0-	4165	2	12	9	N	11			86
03	4898	X	4131	-0-	-767	-0-	4120	2	11	9	N	10			96

HAYNES-MURPHY WELL #: 2H RRCID -> 246921 COMPL. DATE 01/25/2009 TOTAL DEPTH 6151 PERF. 6279 - 8125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	7696	X	7696	-0-	-0-	-0-	7693	2	3	9	N	3			159
11	6540	X	6253	-0-	-287	-0-	6253	2			N	-0-			159
12	7548	X	7548	-0-	-0-	-0-	7548	2			N	-0-			159
01	6975	X	6826	-0-	-149	-0-	6808	2	18	9	N	16			175
*02	6401	X	6401	-0-	-0-	-0-	6388	2	13	9	N	12			187
03	6975	X	6952	-0-	-23	-0-	6932	2	20	9	N	18			205

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CROWN EQUIPMENT CO. //CONT.// 191534
GOUGE UNIT WELL #: 1H RRCID -> 253206 COMPL. DATE 08/25/2009 TOTAL DEPTH 6042 PERF. 6236 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	4115	-0-	-163	-0-	4090	2	25	9	N	23					182
11	3990	X	3507	-0-	-483	-0-	3507	2			N	-0-					182
12	4286	X	4286	-0-	-0-	-0-	4264	2	22	9	N	20					202
01	4247	X	3348	-0-	-899	-0-	3340	2	8	9	N	7					209
02	3836	X	3439	-0-	-397	-0-	3439	2			N	-0-					209
03	4278	X	3896	-0-	-382	-0-	3896	2			N	-0-					209

WHEELER WELL #: 1H RRCID -> 255352 COMPL. DATE 06/01/2011 TOTAL DEPTH 5838 PERF. 6320 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15556	X	15556	-0-	-0-	-0-	6937	2	8613	5	N	5					114
							6	9									
11	16487	X	16487	-0-	-0-	-0-	7850	2	8591	5	N	42					156
							46	9									
12	16299	X	16299	-0-	-0-	-0-	7400	2	8876	5	N	21	152	1			25
							23	9									
01	16814	X	16814	-0-	-0-	-0-	7740	2	9043	5	N	28					53
							31	9									
02	14168	X	12760	-0-	-1408	-0-	4228	2	8508	5	N	22					75
							24	9									
*03	17334	X	17334	-0-	-0-	-0-	7150	2	10150	5	N	31					106
							34	9									

CSO CONSULTING 191808
FORTENBERRY, JANET WELL #: 2 RRCID -> 204293 COMPL. DATE 10/02/2004 TOTAL DEPTH 8806 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
11	2457	N	2457	-0-	-0-	-0-	2020	2	437	9	N	397	192	1			205
12	651	N	651	-0-	-0-	-0-	531	2	120	9	N	109	185	1	2	8	127
01	1433	N	1433	-0-	-0-	-0-	1317	2	116	9	N	105	177	1	2	8	53
02	1075	N	1075	-0-	-0-	-0-	1040	2	35	9	N	32					85
*03	1039	N	1039	-0-	-0-	-0-	986	2	53	9	N	48	2	8			131

FORTENBERRY, JANET WELL #: 1 RRCID -> 204617 COMPL. DATE 01/02/2005 TOTAL DEPTH 8808 PERF. 8215 - 8775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1965	N	1965	-0-	-0-	-0-	1732	2	233	9	N	212					212
11	1200	N	1200	-0-	-0-	-0-	1126	2	74	9	N	67	195	1			84
12	136	N	136	-0-	-0-	-0-	97	2	39	9	N	35	1	8			118
01	1457	N	720	-0-	-737	-0-	687	2	33	9	N	30					148
02	1120	N	616	-0-	-504	-0-	587	2	29	9	N	26	1	8			173
*03	579	N	579	-0-	-0-	-0-	558	2	21	9	N	19					192

HAZEL WELL #: 2 RRCID -> 205110 COMPL. DATE 06/21/2005 TOTAL DEPTH 9086 PERF. 8710 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	466	N	466	-0-	-0-	-0-	447	2	19	9	N	17	179	1			27
11	480	N	391	-0-	-89	-0-	382	2	9	9	N	8					35
12	341	N	314	-0-	-27	-0-	274	2	40	9	N	36	1	8			70
01	465	N	342	-0-	-123	-0-	328	2	14	9	N	13					83
02	364	N	249	-0-	-115	-0-	230	2	19	9	N	17					100
*03	397	N	397	-0-	-0-	-0-	356	2	41	9	N	37					137

FORTENBERRY, HENRY WELL #: 1 RRCID -> 206685 COMPL. DATE 09/15/2005 TOTAL DEPTH 8823 PERF. 7934 - 8975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3850	-0-	750	750	3403	2	447	9	N	406	195	1			301
11	3000	N	2891	-0-	-109	641	2701	2	190	9	N	173	374	1			100
12	1561	N	920	-0-	-641	-0-	793	2	127	9	N	115	3	8			212
01	1860	X	1775	-0-	-85	-0-	1667	2	108	9	N	98	195	1	5	8	110
02	1680	X	1438	-0-	-242	-0-	1379	2	59	9	N	54	1	8			163
03	1860	X	1394	-0-	-466	-0-	1330	2	64	9	N	58	3	8			218

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CSO CONSULTING //CONT.// 191808
KNIGHT WELL #: 1 RRCID -> 206687 COMPL. DATE 01/04/2006 TOTAL DEPTH 8936 PERF. 8290 - 8740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
11	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

FORTENBERRY, JANET WELL #: 4 RRCID -> 207339 COMPL. DATE 10/01/2005 TOTAL DEPTH 8909 PERF. 8234 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
11	1059	N	1059	-0-	-0-	-0-	879	2	180	9	N	164					164
12	260	N	260	-0-	-0-	-0-	87	2	173	9	N	157	197	1	2	8	122
01	1074	N	1074	-0-	-0-	-0-	1000	2	74	9	N	67	2	8			187
02	790	N	790	-0-	-0-	-0-	769	2	21	9	N	19	1	8			205
*03	836	N	836	-0-	-0-	-0-	779	2	57	9	N	52	192	1	2	8	63

KNIGHT WELL #: 2 RRCID -> 208337 COMPL. DATE 09/02/2005 TOTAL DEPTH 9004 PERF. 8300 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

FORTENBERRY, JANET WELL #: 3 RRCID -> 208351 COMPL. DATE 06/24/2005 TOTAL DEPTH 9078 PERF. 8440 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	973	N	973	-0-	-0-	-0-	879	2	94	9	N	85					148
11	882	N	882	-0-	-0-	-0-	803	2	79	9	N	72	173	1			47
12	961	N	179	-0-	-782	-0-	87	2	92	9	N	84	1	8			130
01	1418	N	1418	-0-	-0-	-0-	1317	2	101	9	N	92	2	8			220
02	812	N	645	-0-	-167	-0-	633	2	12	9	N	11	180	1	1	8	50
*03	752	N	752	-0-	-0-	-0-	661	2	91	9	N	83	3	8			130

FORTENBERRY, HENRY WELL #: 3 RRCID -> 208994 COMPL. DATE 11/01/2005 TOTAL DEPTH 8922 PERF. 7871 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1896	N	1896	-0-	-0-	-0-	1686	2	210	9	N	191	189	1			192
11	1693	N	1693	-0-	-0-	-0-	1368	2	325	9	N	295	387	1			100
12	2102	N	2102	-0-	-0-	-0-	1900	2	202	9	N	184	195	1	5	8	84
01	2221	N	2221	-0-	-0-	-0-	2097	2	124	9	N	113	2	8			195
02	1367	N	1367	-0-	-0-	-0-	1167	2	200	9	N	182	185	1	4	8	188
*03	1442	N	1442	-0-	-0-	-0-	1264	2	178	9	N	162	193	1	5	8	152

FORTENBERRY, HENRY WELL #: 2 RRCID -> 209028 COMPL. DATE 06/28/2005 TOTAL DEPTH 9080 PERF. 8150 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
11	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
01	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
02	84	N	67	-0-	-17	-0-	67	2			N	-0-					-0-
*03	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-

FORTENBERRY, JANET WELL #: 6 RRCID -> 209111 COMPL. DATE 01/14/2006 TOTAL DEPTH 9007 PERF. 7762 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	125	N	125	-0-	-0-	-0-	106	2	19	9	N	17					17
11	290	N	290	-0-	-0-	-0-	277	2	13	9	N	12					29
12	0	N	-0-	-0-	-0-	-0-					N	-0-					29
01	124	N	103	-0-	-21	-0-	103	2			N	-0-					29
02	280	N	85	-0-	-195	-0-	85	2			N	-0-					29
03	0	N	-0-	-0-	-0-	-0-					N	-0-					29

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CSO CONSULTING //CONT.// 191808
HAZEL WELL #: 4 RRCID -> 209837 COMPL. DATE 10/05/2005 TOTAL DEPTH 9116 PERF. 8158 - 9060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3339	X	3339	-0-	-0-	-0-	3252	2	87	9	N	79	92	1			89
11	2934	X	2934	-0-	-0-	-0-	2900	2	34	9	N	31					120
12	2719	X	2719	-0-	-0-	-0-	2706	2	13	9	N	12					132
01	2784	X	2784	-0-	-0-	-0-	2764	2	20	9	N	18					150
02	2305	X	2305	-0-	-0-	-0-	2288	2	17	9	N	15					165
*03	2962	X	2962	-0-	-0-	-0-	2812	2	150	9	N	136	193	1	1	8	107

FORTENBERRY, CHARLOTTE WELL #: 1 A RRCID -> 209838 COMPL. DATE 12/21/2008 TOTAL DEPTH 9148 PERF. 7880 - 9017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5027	X	5027	-0-	-0-	-0-	3978	2	1049	9	N	954	970	1	1	8	283
11	4857	X	4857	-0-	-0-	-0-	3919	2	938	9	N	853	961	1			175
12	4561	X	4561	-0-	-0-	-0-	3611	2	950	9	N	864	783	1	9	8	247
01	6320	X	6320	-0-	-0-	-0-	5217	2	1103	9	N	1003	977	1	14	8	259
02	5173	X	5173	-0-	-0-	-0-	4303	2	870	9	N	791	775	1	6	8	269
*03	5981	X	5981	-0-	-0-	-0-	4870	2	1111	9	N	1010	969	1	21	8	289

FORTENBERRY, JANET WELL #: 5 RRCID -> 209950 COMPL. DATE 04/05/2005 TOTAL DEPTH 9046 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAZEL WELL #: 1 RRCID -> 209956 COMPL. DATE 11/10/2005 TOTAL DEPTH 9110 PERF. 7976 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2213	N	2213	-0-	-0-	-0-	2185	2	28	9	N	25	103	1			25
11	1981	N	1981	-0-	-0-	-0-	1972	2	9	9	N	8					33
12	2170	N	1778	-0-	-392	-0-	1768	2	10	9	N	9					42
01	2170	N	1681	-0-	-489	-0-	1669	2	12	9	N	11					53
02	1848	N	1573	-0-	-275	-0-	1527	2	46	9	N	42					95
03	1767	N	1569	-0-	-198	-0-	1540	2	29	9	N	26	1	8			120

MARTIN WELL #: 1 RRCID -> 210261 COMPL. DATE 11/12/2005 TOTAL DEPTH 8955 PERF. 8155 - 8860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1297	N	1297	-0-	-0-	-0-	1137	2	160	9	N	145					145
11	1289	N	1289	-0-	-0-	-0-	1190	2	99	9	N	90	192	1			43
12	341	N	331	-0-	-10	-0-	317	2	14	9	N	13	1	8			55
01	1302	N	720	-0-	-582	-0-	695	2	25	9	N	23	1	8			77
02	1204	N	595	-0-	-609	-0-	573	2	22	9	N	20					97
*03	568	N	568	-0-	-0-	-0-	548	2	20	9	N	18					115

KNIGHT WELL #: 4 RRCID -> 210463 COMPL. DATE 04/01/2006 TOTAL DEPTH 8975 PERF. 7890 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAZEL WELL #: 3 RRCID -> 210702 COMPL. DATE 10/08/2005 TOTAL DEPTH 9142 PERF. 8500 - 9085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	277	N	277	-0-	-0-	-0-	277	2			N	-0-					47
11	926	N	926	-0-	-0-	-0-	880	2	46	9	N	42					89
12	616	N	616	-0-	-0-	-0-	592	2	24	9	N	22	1	8			110
01	463	N	463	-0-	-0-	-0-	439	2	24	9	N	22					132
02	868	N	562	-0-	-306	-0-	538	2	24	9	N	22					154
*03	627	N	627	-0-	-0-	-0-	586	2	41	9	N	37	1	8			190

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CSO CONSULTING //CONT.// 191808
KNIGHT WELL #: 3 RRCID -> 211882 COMPL. DATE 01/11/2006 TOTAL DEPTH 9030 PERF. 7918 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1564	N	1564	-0-	-0-	-0-	1369	2	195	9	N	177	187	1			102
11	1529	N	1529	-0-	-0-	-0-	1342	2	187	9	N	170	185	1			87
12	1592	N	1592	-0-	-0-	-0-	1322	2	270	9	N	245	187	1	3	8	142
01	1550	N	1498	-0-	-52	-0-	1351	2	147	9	N	134	195	1	1	8	80
02	1428	N	-0-	-0-	-1428	-0-					N	139	1	8			218
03	1581	N	1498	-0-	-83	-0-	1309	2	189	9	N	172	197	1	3	8	190

FORTENBERRY, JIM WELL #: 1 RRCID -> 211883 COMPL. DATE 05/05/2006 TOTAL DEPTH 9090 PERF. 7950 - 8765

10	544	N	544	-0-	-0-	-0-	487	2	57	9	N	52					115
11	533	N	533	-0-	-0-	-0-	481	2	52	9	N	47					162
12	620	N	485	-0-	-135	-0-	423	2	62	9	N	56	1	8			217
01	558	N	506	-0-	-52	-0-	451	2	55	9	N	50	194	1			73
02	504	N	464	-0-	-40	-0-	464	2			N	-0-					73
03	496	N	309	-0-	-187	-0-	309	2			N	-0-					73

KNIGHT WELL #: 5 RRCID -> 213491 COMPL. DATE 08/10/2006 TOTAL DEPTH 9031 PERF. 7940 - 8860

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	1	1	8			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FORTENBERRY, CHARLOTTE WELL #: 2 RRCID -> 214820 COMPL. DATE 06/17/2008 TOTAL DEPTH 9087 PERF. 7760 - 8739

10	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
11	90	N	60	-0-	-30	-0-	60	2			N	-0-					-0-
12	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-
01	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
*03	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-

MARTIN WELL #: 2 RRCID -> 214831 COMPL. DATE 03/13/2006 TOTAL DEPTH 9050 PERF. 851 - 8750

10	287	N	287	-0-	-0-	-0-	188	2	99	9	N	90					153
11	1031	N	1031	-0-	-0-	-0-	965	2	66	9	N	60					213
12	216	N	216	-0-	-0-	-0-	125	2	91	9	N	83	185	1	3	8	108
01	753	N	753	-0-	-0-	-0-	708	2	45	9	N	41	1	8			148
02	952	N	756	-0-	-196	-0-	717	2	39	9	N	35	1	8			182
*03	800	N	800	-0-	-0-	-0-	737	2	63	9	N	57	183	1	2	8	54

FORTENBERRY, HENRY WELL #: 5 RRCID -> 216470 COMPL. DATE 04/14/2006 TOTAL DEPTH 9051 PERF. 7904 - 8800

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEETER WELL #: 1H RRCID -> 247250 COMPL. DATE 05/22/2010 TOTAL DEPTH 7100 PERF. 7250 - 8842

10	17143	X	14811	-0-	-2332	-0-	14811	2			N	-0-					-0-
11	15480	X	14243	-0-	-1237	-0-	14243	2			N	-0-					-0-
12	14127	X	14127	-0-	-0-	-0-	14127	2			N	-0-					-0-
01	14725	X	14066	-0-	-659	-0-	14066	2			N	-0-					-0-
02	13300	X	12127	-0-	-1173	-0-	12127	2			N	-0-					-0-
03	14725	X	12172	-0-	-2553	-0-	12172	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CUMMING COMPANY, INC. THE 194204

WIMBERLY WELL #: 7 RRCID -> 183012 COMPL. DATE 06/03/2001 TOTAL DEPTH 6260 PERF. 5922 - 6053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
11	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
12	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
01	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
*02	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIMBERLY WELL #: 2 RRCID -> 185478 COMPL. DATE 06/26/2001 TOTAL DEPTH 6284 PERF. 5991 - 6159

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIMBERLY WELL #: 5 RRCID -> 188343 COMPL. DATE 07/19/2001 TOTAL DEPTH 6205 PERF. 6034 - 6162

10	PRTL PLG		NO RPT	-0-	-0-	851					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	851					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	851					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	851					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	851					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	851					N	NO RPT					-0-

MOE WELL #: 1H RRCID -> 217189 COMPL. DATE 03/03/2006 TOTAL DEPTH 5259 PERF. 5553 - 7590

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					11

WARD WELL #: 1H RRCID -> 218670 COMPL. DATE 05/01/2006 TOTAL DEPTH 4471 PERF. 4759 - 6600

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART WELL #: 1H RRCID -> 220869 COMPL. DATE 01/24/2013 TOTAL DEPTH 5538 PERF. 5970 - 8489

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG "73" WELL #: 4 RRCID -> 223935 COMPL. DATE 05/12/2006 TOTAL DEPTH 4495 PERF. 5025 - 6730

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CUMMING COMPANY, INC. THE //CONT.// 194204
STEWART WELL #: 2H RRCID -> 224927 COMPL. DATE 07/12/2013 TOTAL DEPTH 5300 PERF. 5183 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRECHSEL UNIT WELL #: 2 H RRCID -> 235371 COMPL. DATE 09/25/2007 TOTAL DEPTH 5146 PERF. 5902 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					9
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

WAYNICK WELL #: RRCID -> 242806 COMPL. DATE 07/02/2008 TOTAL DEPTH 3800 PERF. 3762 - 3788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					117
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					117
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					117
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					117
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					117
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					117

PLUGGED AND ABANDONED_____ 09/17/2010

WAYNICK "A" WELL #: 1 RRCID -> 248915 COMPL. DATE 05/14/2008 TOTAL DEPTH 3905 PERF. 3720 - 3760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

INDIANOLA RAILROAD WELL #: 1 RRCID -> 249815 COMPL. DATE 04/13/2009 TOTAL DEPTH 4300 PERF. 4145 - 4300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRECHSEL UNIT WELL #: 1H RRCID -> 250805 COMPL. DATE 06/21/2007 TOTAL DEPTH 8469 PERF. 5402 - 8391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					134
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					134
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					134
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					134
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					134
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					134

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CUMMING COMPANY, INC. THE //CONT.// 194204
INDIANOLA RAILROAD WELL #: 5 RRCID -> 252466 COMPL. DATE 05/29/2009 TOTAL DEPTH 3912 PERF. 3789 - 3848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
11	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
12	673	N	673	-0-	-0-	-0-	673	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNS WELL #: 1 RRCID -> 254047 COMPL. DATE 09/10/2009 TOTAL DEPTH 3956 PERF. 3814 - 3834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5642	X	3766	-0-	-1876	-0-	3766	2			N	-0-					-0-
11	5460	X	4256	-0-	-1204	-0-	4256	2			N	-0-					-0-
12	4929	X	4568	-0-	-361	-0-	4568	2			N	-0-					-0-
01	5333	X	5333	-0-	-0-	-0-	5333	2			N	-0-					-0-
*02	4572	X	4572	-0-	-0-	-0-	4572	2			N	-0-					-0-
03	4402	X	NO RPT	-0-	-4402	-0-					N	NO RPT					-0-

SHUFFIELD WELL #: 1 RRCID -> 256100 COMPL. DATE 01/14/2010 TOTAL DEPTH 3802 PERF. 3734 - 3754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2917	-0-	-152	-0-	2917	2			N	-0-					-0-
11	2970	X	2717	-0-	-253	-0-	2717	2			N	-0-					-0-
12	3069	X	2893	-0-	-176	-0-	2893	2			N	-0-					-0-
01	2945	X	2908	-0-	-37	-0-	2908	2			N	-0-					-0-
02	2660	X	2463	-0-	-197	-0-	2463	2			N	-0-					-0-
03	2914	X	NO RPT	-0-	-2914	-0-					N	NO RPT					-0-

SCALING WELL #: 1 RRCID -> 256477 COMPL. DATE 03/19/2010 TOTAL DEPTH 4006 PERF. 3926 - 3946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2855	-0-	-245	-0-	2855	2			N	-0-					-0-
11	3000	X	2778	-0-	-222	-0-	2778	2			N	-0-					-0-
12	2976	X	2841	-0-	-135	-0-	2841	2			N	-0-					-0-
01	2976	X	2844	-0-	-132	-0-	2844	2			N	-0-					-0-
02	2688	X	2250	-0-	-438	-0-	2250	2			N	-0-					-0-
03	2883	X	NO RPT	-0-	-2883	-0-					N	NO RPT					-0-

SHUFFIELD B WELL #: 1 RRCID -> 258586 COMPL. DATE 07/12/2010 TOTAL DEPTH 3888 PERF. 3780 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6789	X	6175	-0-	-614	-0-	6175	2			N	-0-					-0-
11	6720	X	5891	-0-	-829	-0-	5891	2			N	-0-					-0-
12	6944	X	6330	-0-	-614	-0-	6330	2			N	-0-					-0-
01	6510	X	6462	-0-	-48	-0-	6462	2			N	-0-					-0-
02	5824	X	5581	-0-	-243	-0-	5581	2			N	-0-					-0-
03	6169	X	NO RPT	-0-	-6169	-0-					N	NO RPT					-0-

STEPHEN-PARR WELL #: 1 RRCID -> 258587 COMPL. DATE 07/16/2010 TOTAL DEPTH 3892 PERF. 3790 - 3810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	3960	-0-	-225	-0-	3960	2			N	-0-					-0-
11	4140	X	3754	-0-	-386	-0-	3754	2			N	-0-					-0-
12	4278	X	4017	-0-	-261	-0-	4017	2			N	-0-					-0-
01	4123	X	4069	-0-	-54	-0-	4069	2			N	-0-					-0-
02	3724	X	3485	-0-	-239	-0-	3485	2			N	-0-					-0-
03	3968	X	NO RPT	-0-	-3968	-0-					N	NO RPT					-0-

HOECK WELL #: 1 RRCID -> 258588 COMPL. DATE 07/19/2010 TOTAL DEPTH 3852 PERF. 3724 - 3744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2029	N	2029	-0-	-0-	-0-	2029	2			N	-0-					-0-
11	1756	N	1756	-0-	-0-	-0-	1756	2			N	-0-					-0-
12	1940	N	1940	-0-	-0-	-0-	1940	2			N	-0-					-0-
01	1687	N	1687	-0-	-0-	-0-	1687	2			N	-0-					-0-
*02	1661	N	1661	-0-	-0-	-0-	1661	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CUMMING COMPANY, INC. THE //CONT.// 194204

WAYNICK WELL #: 2 RRCID -> 259257 COMPL. DATE 01/14/2011 TOTAL DEPTH 3892 PERF. 3834 - 3854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOECK B WELL #: 1 RRCID -> 259336 COMPL. DATE 07/29/2010 TOTAL DEPTH 3880 PERF. 3790 - 3810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DP SWANNER C WELL #: 2 RRCID -> 259562 COMPL. DATE 02/21/2011 TOTAL DEPTH 4184 PERF. 4088 - 4108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCALING B WELL #: 2 RRCID -> 259563 COMPL. DATE 03/17/2011 TOTAL DEPTH 4340 PERF. 4252 - 4272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1879	N	1879	-0-	-0-	-0-	1879	2			N	-0-					-0-
11	1828	N	1828	-0-	-0-	-0-	1828	2			N	-0-					-0-
12	1857	N	1857	-0-	-0-	-0-	1857	2			N	-0-					-0-
01	1880	N	1880	-0-	-0-	-0-	1880	2			N	-0-					-0-
*02	1654	N	1654	-0-	-0-	-0-	1654	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUSAN LATHAM SWD WELL #: 2 RRCID -> 261530 COMPL. DATE 07/06/2011 TOTAL DEPTH 4458 PERF. 4410 - 4440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOGAN SWD WELL #: 1 RRCID -> 262403 COMPL. DATE 10/18/2011 TOTAL DEPTH 5000 PERF. 4594 - 4919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAIN WELL #: 1 RRCID -> 262627 COMPL. DATE 11/07/2011 TOTAL DEPTH 4158 PERF. 4050 - 4070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	891	N	891	-0-	-0-	-0-	891	2			N	-0-					-0-
11	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
12	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-
01	924	N	924	-0-	-0-	-0-	924	2			N	-0-					-0-
*02	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CUMMING COMPANY, INC. THE //CONT.// 194204
SPRADLING WELL #: 1 RRCID -> 262629 COMPL. DATE 11/06/2011 TOTAL DEPTH 4167 PERF. 4055 - 4075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	2479	-0-	-218	-0-	2479	2			N	-0-					-0-
11	2610	X	2310	-0-	-300	-0-	2310	2			N	-0-					-0-
12	2666	X	2403	-0-	-263	-0-	2403	2			N	-0-					-0-
01	2604	X	2462	-0-	-142	-0-	2462	2			N	-0-					-0-
02	2296	X	2110	-0-	-186	-0-	2110	2			N	-0-					-0-
03	2480	X	NO RPT	-0-	-2480	-0-					N	NO RPT					-0-

WAYNE LOGAN WELL #: 1 RRCID -> 262630 COMPL. DATE 12/17/2011 TOTAL DEPTH 4261 PERF. 4170 - 4190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STOCKSTILL WELL #: 1 RRCID -> 262767 COMPL. DATE 11/10/2011 TOTAL DEPTH 4240 PERF. 4135 - 4155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCBROOM WELL #: 1 RRCID -> 263344 COMPL. DATE 07/20/2011 TOTAL DEPTH 3900 PERF. 3816 - 3840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GW STEWART WELL #: 1 RRCID -> 264501 COMPL. DATE 05/15/2012 TOTAL DEPTH 4128 PERF. 4032 - 4052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
01	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GW STEWART WELL #: 2 RRCID -> 264566 COMPL. DATE 06/06/2012 TOTAL DEPTH 4110 PERF. 4004 - 4034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-
11	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
12	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-
01	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
*02	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M STEWART WELL #: 1 RRCID -> 264597 COMPL. DATE 05/04/2012 TOTAL DEPTH 4007 PERF. 3906 - 3926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1328	N	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-
11	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					-0-
12	1237	N	1237	-0-	-0-	-0-	1237	2			N	-0-					-0-
01	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
*02	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
CUMMING COMPANY, INC. THE //CONT.// 194204
STEWART SWD WELL #: 1 RRCID -> 265919 COMPL. DATE 04/26/2012 TOTAL DEPTH 5000 PERF. 4460 - 4964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DDJB SERVICES GP LLC 195916
GRANDVIEW SWD WELL #: 1 RRCID -> 230097 COMPL. DATE 07/17/2008 TOTAL DEPTH 11356 PERF. 9030 - 11356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DALE, DOYLE C. 197636
DALE WELL #: 2 RRCID -> 238337 COMPL. DATE 03/20/2008 TOTAL DEPTH 6175 PERF. 6070 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8060	X	-0-	-0-	-8060	-0-					N	-0-					148
11	7800	X	-0-	-0-	-7800	-0-					N	-0-					148
12	0	X	-0-	-0-	-0-	-0-					N	-0-					148
01	0	X	-0-	-0-	-0-	-0-					N	-0-					148
02	0	X	-0-	-0-	-0-	-0-					N	-0-					148
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					148

DALLAS PRODUCTION, INC. 197690
MANLEY-BENGE WELL #: 1 H RRCID -> 237547 COMPL. DATE 12/16/2007 TOTAL DEPTH 5091 PERF. 5551 - 9701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	902	N	902	-0-	-0-	-0-	60	1	840	3	N	2					82
							2	9									
11	383	N	383	-0-	-0-	-0-	44	1	327	3	N	11					93
							12	9									
12	74	N	74	-0-	-0-	-0-	2	1	70	3	N	2	2	8			93
							2	9									
01	3100	N	6343	-0-	3243	3243	56	1	5799	3	N	444	342	1			195
							488	9									
02	2800	N	3008	-0-	208	3451	56	1	2871	3	N	74	179	1			90
							81	9									
03	62	X	NO RPT	-0-	-62	3389					N	NO RPT					90

HICKMAN, MELISSA WELL #: 1H RRCID -> 238339 COMPL. DATE 02/14/2008 TOTAL DEPTH 4807 PERF. 6594 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					13
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
12	18	N	18	-0-	-0-	-0-	18	3			N	-0-					13
01	26	N	26	-0-	-0-	-0-	26	3			N	-0-					13
02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					13
*03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					13

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DALLAS PRODUCTION, INC. //CONT.// 197690
FIREWATER-WHARTON WELL #: 1HR RRCID -> 239167 COMPL. DATE 04/29/2008 TOTAL DEPTH 4982 PERF. 5410 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	3614	-0-	-447	-0-	775	1	2784	3	N	50					64
							55	9									
11	3870	X	3344	-0-	-526	-0-	750	1	2538	3	N	51					115
							56	9									
12	DLQ	G-10	3982	-0-	3982	3982	775	1	3165	3	N	38					153
							42	9									
01	7522	X	3540	-0-	-3982	-0-	725	1	2752	3	N	57	173	1			37
							63	9									
02	3276	X	3255	-0-	-21	-0-	700	1	2511	3	N	40					77
							44	9									
03	3813	X	3805	-0-	-8	-0-	725	1	3030	3	N	45	59	1			63
							50	9									

COWLEY "A" WELL #: 1 RRCID -> 252532 COMPL. DATE 09/30/2014 TOTAL DEPTH 5360 PERF. 3004 - 3048

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56

DARK HORSE OPERATING CO., L.L.C. 200532
SCRUGGS WELL #: 1H RRCID -> 230536 COMPL. DATE 01/21/2005 TOTAL DEPTH 8949 PERF. 9170 - 10600

10	9579	X	6515	-0-	-3064	-0-	515	1	6000	2	N	-0-					-0-
11	9270	X	7978	-0-	-1292	-0-	499	1	7479	2	N	-0-					-0-
12	9579	X	7007	-0-	-2572	-0-	538	1	6469	2	N	-0-					-0-
01	9579	X	7410	-0-	-2169	-0-	709	1	6701	2	N	-0-					-0-
02	8008	X	7052	-0-	-956	-0-	1529	1	5523	2	N	-0-					-0-
03	8246	X	NO RPT	-0-	-8246	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
SLAY, C. W. WELL #: 1 RRCID -> 099323 COMPL. DATE 10/15/1981 TOTAL DEPTH 7856 PERF. 7057 - 7382

10	5714	X	5714	-0-	-0-	-0-	215	1	5499	2	N	-0-					-0-
*11	5315	X	5315	-0-	-0-	-0-	176	1	5139	2	N	-0-					-0-
*12	6200	X	5273	-0-	-927	-0-	173	1	5100	2	N	-0-					-0-
01	6200	X	5042	-0-	-1158	-0-	169	1	4873	2	N	-0-					-0-
02	5516	X	4630	-0-	-886	-0-	153	1	4477	2	N	-0-					-0-
03	5704	X	5031	-0-	-673	-0-	167	1	4864	2	N	-0-					-0-

KARNES, J. D. UNIT 4 WELL #: 7 L RRCID -> 104826 COMPL. DATE 01/31/1983 TOTAL DEPTH 7364 PERF. 6890 - 7075

10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MACKEY, W. L. GU 3 WELL #: 6 RRCID -> 107556 COMPL. DATE 09/14/1983 TOTAL DEPTH 7400 PERF. 6660 - 7131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6572	X	6572	-0-	-0-	-0-	207	1	6346	3	Y	17	1	1			41
							19	9									
11	6267	X	6267	-0-	-0-	-0-	200	1	6058	3	Y	8	49	1			-0-
							9	9									
*12	6487	X	6487	-0-	-0-	-0-	203	1	6261	3	Y	21	10	1			11
							23	9									
*01	6517	X	6517	-0-	-0-	-0-	223	1	6263	3	Y	28	1	1			38
							31	9									
02	5941	X	5941	-0-	-0-	-0-	204	1	5715	3	Y	20					58
							22	9									
03	6417	X	6329	-0-	-88	-0-	227	1	6081	3	Y	19					77
							21	9									

JOHNSON, W. D. "B" WELL #: 2 RRCID -> 111362 COMPL. DATE 05/11/1984 TOTAL DEPTH 8200 PERF. 7285 - 7767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2924	X	2924	-0-	-0-	-0-	92	1	2831	3	Y	1					78
							1	9									
11	2845	X	2845	-0-	-0-	-0-	91	1	2754	3	Y	-0-					78
12	2836	X	2836	-0-	-0-	-0-	14	1	2822	3	Y	-0-					78
01	2778	N	2778	-0-	-0-	-0-	96	1	2682	3	Y	-0-					78
02	2562	N	2562	-0-	-0-	-0-	87	1	2475	3	Y	-0-					78
*03	2773	N	2773	-0-	-0-	-0-	92	1	2681	3	Y	-0-					-0-

JOHNSON, W. D. "B" WELL #: 3 RRCID -> 113556 COMPL. DATE 08/27/1984 TOTAL DEPTH 8168 PERF. 7332 - 7849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	3287	-0-	-433	-0-	70	1	3217	3	Y	-0-					-0-
11	3600	X	3257	-0-	-343	-0-	104	1	3153	3	Y	-0-					-0-
12	3176	X	3176	-0-	-0-	-0-	16	1	3160	3	Y	-0-					-0-
01	3548	X	3548	-0-	-0-	-0-	122	1	3426	3	Y	-0-					-0-
02	3355	X	3355	-0-	-0-	-0-	112	1	3243	3	Y	-0-					-0-
*03	3672	X	3672	-0-	-0-	-0-	124	1	3548	3	Y	-0-					-0-

SIMS, THOMAS P. WELL #: 1 RRCID -> 113933 COMPL. DATE 10/29/1984 TOTAL DEPTH 8225 PERF. 7404 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	3699	-0-	-889	-0-	80	1	3619	3	N	-0-					-0-
11	4440	X	1275	-0-	-3165	-0-	41	1	1234	3	N	-0-					-0-
12	4247	X	4127	-0-	-120	-0-	20	1	4107	3	N	-0-					-0-
01	5214	X	5214	-0-	-0-	-0-	181	1	5033	3	N	-0-					-0-
02	4357	X	4357	-0-	-0-	-0-	138	1	4219	3	N	-0-					-0-
*03	4535	X	4535	-0-	-0-	-0-	151	1	4384	3	N	-0-					-0-

CLOUGH, ADELE GU "A" WELL #: 2 RRCID -> 114604 COMPL. DATE 11/10/1984 TOTAL DEPTH 7800 PERF. 4575 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2446	X	2446	-0-	-0-	-0-	77	1	2369	3	N	-0-					40
11	2268	X	2268	-0-	-0-	-0-	73	1	2195	3	N	-0-					40
12	2442	X	2442	-0-	-0-	-0-	77	1	2365	3	N	-0-					40
01	2392	N	2392	-0-	-0-	-0-	82	1	2310	3	N	-0-					40
02	2199	N	2199	-0-	-0-	-0-	72	1	2127	3	N	-0-					40
*03	1510	N	1510	-0-	-0-	-0-	51	1	1459	3	N	-0-					40

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MILLER, WILLIAM GU B-2 WELL #: 4 T RRCID -> 116024 COMPL. DATE 03/22/2011 TOTAL DEPTH 8000 PERF. 6978 - 7385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1230	-0-	-320	-0-	39	1	1190	3	Y	1	1	1			2
							1	9									
11	1410	N	1162	-0-	-248	-0-	37	1	1125	3	Y	-0-					2
12	1302	N	1189	-0-	-113	-0-	38	1	1151	3	Y	-0-					2
01	1240	N	1165	-0-	-75	-0-	40	1	1125	3	Y	-0-					2
02	1092	N	984	-0-	-108	-0-	33	1	951	3	Y	-0-					2
03	1178	N	1103	-0-	-75	-0-	40	1	1063	3	Y	-0-					2

BOYD TOWNSITE WELL #: 2 RRCID -> 116578 COMPL. DATE 04/23/1985 TOTAL DEPTH 7160 PERF. 6583 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1658	-0-	-109	-0-	52	1	1606	3	Y	-0-					-0-
11	1680	N	1646	-0-	-34	-0-	52	1	1594	3	Y	-0-					-0-
12	1736	N	1507	-0-	-229	-0-	47	1	1438	3	Y	20					20
							22	9									
01	1704	N	1704	-0-	-0-	-0-	58	1	1646	3	Y	-0-					20
02	1540	N	1529	-0-	-11	-0-	55	1	1474	3	Y	-0-					20
03	1457	N	1427	-0-	-30	-0-	49	1	1378	3	Y	-0-					20

JOHNSON, W. D. "B" WELL #: 5 T RRCID -> 117777 COMPL. DATE 07/17/1985 TOTAL DEPTH 8225 PERF. 7304 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1985	-0-	-30	-0-	42	1	1943	3	Y	-0-					-0-
11	1920	N	1828	-0-	-92	-0-	58	1	1770	3	Y	-0-					-0-
12	1984	N	1900	-0-	-84	-0-	9	1	1891	3	Y	-0-					-0-
01	1984	N	1761	-0-	-223	-0-	61	1	1700	3	Y	-0-					-0-
02	1708	N	1382	-0-	-326	-0-	47	1	1335	3	Y	-0-					-0-
03	1891	N	1597	-0-	-294	-0-	57	1	1540	3	Y	-0-					-0-

MAEYERS, DAN B. GU "B" WELL #: 7 RRCID -> 118318 COMPL. DATE 09/03/1985 TOTAL DEPTH 7980 PERF. 7315 - 7715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1665	-0-	-102	-0-	52	1	1613	3	N	-0-					-0-
11	1710	X	1586	-0-	-124	-0-	51	1	1535	3	N	-0-					-0-
12	1767	X	1424	-0-	-343	-0-	45	1	1379	3	N	-0-					-0-
01	1767	X	1268	-0-	-499	-0-	44	1	1224	3	N	-0-					-0-
02	1596	X	1462	-0-	-134	-0-	47	1	1415	3	N	-0-					-0-
03	1674	X	1224	-0-	-450	-0-	41	1	1183	3	N	-0-					-0-

PERKINS, T. W. WELL #: 3 RRCID -> 119523 COMPL. DATE 09/06/1985 TOTAL DEPTH 7280 PERF. 6623 - 7069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	128	-0-	-151	-0-	2	1	126	3	Y	-0-	42	1			-0-
11	180	N	152	-0-	-28	-0-	4	1	145	3	Y	3	3	1			-0-
							3	9									
*12	172	N	172	-0-	-0-	-0-	4	1	167	3	Y	1	1	1			-0-
							1	9									
01	124	N	107	-0-	-17	-0-	2	1	105	3	Y	-0-					-0-
02	140	N	108	-0-	-32	-0-	1	1	107	3	Y	-0-					-0-
03	155	N	93	-0-	-62	-0-	93	3			Y	-0-					-0-

BOWLES, D. T. GU "B" WELL #: 3 RRCID -> 119524 COMPL. DATE 11/08/1985 TOTAL DEPTH 6909 PERF. 6666 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	397	N	397	-0-	-0-	-0-	12	1	383	3	Y	2					37
							2	9									
11	360	N	270	-0-	-90	-0-	8	1	262	3	Y	-0-					37
12	372	N	270	-0-	-102	-0-	8	1	260	3	Y	2					39
							2	9									
01	372	N	262	-0-	-110	-0-	9	1	251	3	Y	2					41
							2	9									
02	259	N	259	-0-	-0-	-0-	8	1	250	3	Y	1					42
							1	9									
*03	282	N	282	-0-	-0-	-0-	9	1	273	3	Y	-0-					42

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BIRDWELL, E. L. "GU" WELL #: 2 T RRCID -> 119528 COMPL. DATE 10/28/1985 TOTAL DEPTH 7014 PERF. 6739 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, W. D. "C" WELL #: 1T RRCID -> 120067 COMPL. DATE 01/22/1986 TOTAL DEPTH 7988 PERF. 7233 - 7741

10	775	N	767	-0-	-8	-0-	24	1	743	3	N	-0-					18
11	876	N	876	-0-	-0-	-0-	28	1	848	3	N	-0-					18
12	806	N	734	-0-	-72	-0-	4	1	730	3	N	-0-					18
01	775	N	618	-0-	-157	-0-	21	1	597	3	N	-0-					18
02	812	N	658	-0-	-154	-0-	23	1	635	3	N	-0-					18
*03	763	N	763	-0-	-0-	-0-	25	1	738	3	N	-0-					-0-

FITCH, JAMES P. WELL #: 2 RRCID -> 121671 COMPL. DATE 06/06/1986 TOTAL DEPTH 7530 PERF. 6881 - 7331

10	3378	X	3378	-0-	-0-	-0-	107	1	3271	3	Y	-0-					42
11	3814	X	3814	-0-	-0-	-0-	122	1	3685	3	Y	6	48	1			-0-
							7	9									
*12	4012	X	4012	-0-	-0-	-0-	126	1	3875	3	Y	10	10	1			-0-
							11	9									
01	3379	X	3129	-0-	-250	-0-	108	1	3020	3	Y	1	1	1			-0-
							1	9									
02	3080	X	2433	-0-	-647	-0-	80	1	2353	3	Y	-0-					-0-
03	3410	X	2227	-0-	-1183	-0-	81	1	2146	3	Y	-0-					-0-

CARTER, B. S. JR. WELL #: 1 RRCID -> 122080 COMPL. DATE 05/17/1985 TOTAL DEPTH 8200 PERF. 7347 - 7798

10	5487	X	5217	-0-	-270	-0-	113	1	5104	3	Y	-0-					-0-
11	5310	X	5096	-0-	-214	-0-	163	1	4933	3	Y	-0-					-0-
12	5115	X	5055	-0-	-60	-0-	25	1	5030	3	Y	-0-					-0-
01	5144	X	5144	-0-	-0-	-0-	177	1	4967	3	Y	-0-					-0-
02	4620	X	4584	-0-	-36	-0-	151	1	4433	3	Y	-0-					-0-
*03	5311	X	5311	-0-	-0-	-0-	181	1	5130	3	Y	-0-					-0-

ACOLA, SAM WELL #: 1 RRCID -> 122408 COMPL. DATE 08/11/1986 TOTAL DEPTH 7755 PERF. 7054 - 7233

10	620	N	529	-0-	-91	-0-	17	1	512	3	Y	-0-					-0-
11	600	N	491	-0-	-109	-0-	16	1	475	3	Y	-0-					-0-
*12	710	N	710	-0-	-0-	-0-	22	1	688	3	Y	-0-					-0-
01	810	N	810	-0-	-0-	-0-	28	1	782	3	Y	-0-					-0-
02	613	N	613	-0-	-0-	-0-	23	1	590	3	Y	-0-					-0-
03	527	N	437	-0-	-90	-0-	16	1	421	3	Y	-0-					-0-

JOHNSON, W. D. "A" WELL #: 1 RRCID -> 124538 COMPL. DATE 05/08/1987 TOTAL DEPTH 7960 PERF. 7233 - 7702

10	5036	X	5036	-0-	-0-	-0-	159	1	4874	3	Y	3	3	1			-0-
							3	9									
11	4569	X	4569	-0-	-0-	-0-	146	1	4423	3	Y	-0-					-0-
12	5394	X	3575	-0-	-1819	-0-	18	1	3557	3	Y	-0-					-0-
01	5394	X	3975	-0-	-1419	-0-	137	1	3838	3	Y	-0-					-0-
02	4872	X	3387	-0-	-1485	-0-	112	1	3275	3	Y	-0-					-0-
03	5022	X	3684	-0-	-1338	-0-	131	1	3553	3	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

KNAPP WELL #: 3 RRCID -> 126480 COMPL. DATE 11/10/1987 TOTAL DEPTH 8120 PERF. 7234 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	2548	-0-	-56	-0-	80	1	2468	3	Y	-0-					-0-
11	2490	N	2443	-0-	-47	-0-	78	1	2365	3	Y	-0-					-0-
12	2542	N	2541	-0-	-1	-0-	80	1	2461	3	Y	-0-					-0-
01	2575	N	2575	-0-	-0-	-0-	89	1	2486	3	Y	-0-					-0-
02	2268	N	2260	-0-	-8	-0-	78	1	2182	3	Y	-0-					-0-
*03	2569	N	2569	-0-	-0-	-0-	90	1	2479	3	Y	-0-					-0-

STEVENSON, DORIS WELL #: 1 RRCID -> 127166 COMPL. DATE 04/07/1988 TOTAL DEPTH 8201 PERF. 7458 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4464	X	4226	-0-	-238	-0-	91	1	4135	3	Y	-0-					-0-
11	4320	X	4100	-0-	-220	-0-	132	1	3968	3	Y	-0-					-0-
12	4588	X	4206	-0-	-382	-0-	21	1	4185	3	Y	-0-					-0-
01	4588	X	4264	-0-	-324	-0-	147	1	4117	3	Y	-0-					-0-
02	4144	X	3844	-0-	-300	-0-	121	1	3723	3	Y	-0-					-0-
*03	4281	X	4281	-0-	-0-	-0-	142	1	4139	3	Y	-0-					-0-

MCCURDY, FLOYD WELL #: 2 RRCID -> 127346 COMPL. DATE 04/21/1988 TOTAL DEPTH 8113 PERF. 7263 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1995	-0-	-51	-0-	63	1	1930	3	Y	2	2	1			2
							2	9									
11	1920	N	1897	-0-	-23	-0-	60	1	1837	3	Y	-0-					2
12	1959	N	1959	-0-	-0-	-0-	61	1	1898	3	Y	-0-					2
01	1965	N	1965	-0-	-0-	-0-	67	1	1898	3	Y	-0-					2
02	1756	N	1756	-0-	-0-	-0-	62	1	1694	3	Y	-0-					2
*03	1928	N	1928	-0-	-0-	-0-	66	1	1859	3	Y	3					5
							3	9									

JOHNSON, W. D. "A" WELL #: 2 RRCID -> 127352 COMPL. DATE 04/14/1988 TOTAL DEPTH 8200 PERF. 7222 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1595	N	1595	-0-	-0-	-0-	50	1	1519	3	Y	24	24	1			-0-
							26	9									
11	1579	N	1579	-0-	-0-	-0-	51	1	1526	3	Y	2	2	1			-0-
							2	9									
12	1555	N	1555	-0-	-0-	-0-	8	1	1547	3	Y	-0-					-0-
01	1581	N	1471	-0-	-110	-0-	51	1	1420	3	Y	-0-					-0-
02	1484	N	1304	-0-	-180	-0-	47	1	1257	3	Y	-0-					-0-
03	1550	N	1260	-0-	-290	-0-	42	1	1218	3	Y	-0-					-0-

FINLAYSON, O. T. ESTATE WELL #: 1 RRCID -> 127353 COMPL. DATE 04/29/1988 TOTAL DEPTH 7877 PERF. 7112 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2253	N	2253	-0-	-0-	-0-	85	1	2168	2	N	-0-					-0-
11	2370	N	1898	-0-	-472	-0-	63	1	1835	2	N	-0-					-0-
12	2294	N	1936	-0-	-358	-0-	63	1	1873	2	N	-0-					-0-
01	2263	N	2215	-0-	-48	-0-	74	1	2141	2	N	-0-					-0-
02	2390	N	2390	-0-	-0-	-0-	79	1	2311	2	N	-0-					-0-
*03	2404	N	2404	-0-	-0-	-0-	80	1	2324	2	N	-0-					-0-

SEWELL RANCH, INC. WELL #: 1 RRCID -> 127359 COMPL. DATE 05/05/1988 TOTAL DEPTH 7528 PERF. 6864 - 7279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	N	414	-0-	-2283	-0-	13	1	401	3	Y	-0-					-0-
11	2970	N	203	-0-	-2767	-0-	6	1	197	3	Y	-0-					-0-
*12	2666	N	157	-0-	-2509	-0-	5	1	152	3	Y	-0-					-0-
01	403	N	1	-0-	-402	-0-	1	3			Y	-0-					-0-
02	794	N	794	-0-	-0-	-0-	25	1	769	3	Y	-0-					-0-
*03	2634	N	2634	-0-	-0-	-0-	91	1	2543	3	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GRAHAM RANCH WELL #: 1 RRCID -> 127792 COMPL. DATE 05/12/1988 TOTAL DEPTH 8184 PERF. 7452 - 7929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2159	N	2159	-0-	-0-	-0-	68	1	2091	3	N	-0-					-0-
11	2190	N	2190	-0-	-0-	-0-	70	1	2112	3	N	7					7
							8	9									
12	2302	N	2302	-0-	-0-	-0-	73	1	2229	3	N	-0-					7
01	2332	N	2332	-0-	-0-	-0-	81	1	2251	3	N	-0-					7
02	2056	N	2056	-0-	-0-	-0-	65	1	1991	3	N	-0-					7
03	2232	N	1861	-0-	-371	-0-	60	1	1801	3	N	-0-					7

JOHNSON, W. D. "A" WELL #: 3 RRCID -> 129672 COMPL. DATE 11/12/1988 TOTAL DEPTH 7855 PERF. 7469 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1305	-0-	-152	-0-	41	1	1264	3	Y	-0-					-0-
11	1354	N	1354	-0-	-0-	-0-	43	1	1311	3	Y	-0-					-0-
12	1333	N	1325	-0-	-8	-0-	7	1	1318	3	Y	-0-					-0-
01	1312	N	1312	-0-	-0-	-0-	45	1	1267	3	Y	-0-					-0-
02	1260	N	1202	-0-	-58	-0-	40	1	1162	3	Y	-0-					-0-
03	1333	N	1314	-0-	-19	-0-	49	1	1265	3	Y	-0-					-0-

CLOUGH, ADELE GU 1 WELL #: 6 RRCID -> 129673 COMPL. DATE 11/17/1988 TOTAL DEPTH 7830 PERF. 7185 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	3140	-0-	-208	-0-	99	1	3032	3	N	8					51
							9	9									
11	2880	X	2798	-0-	-82	-0-	89	1	2709	3	N	-0-					51
12	2934	X	2934	-0-	-0-	-0-	92	1	2835	3	N	6					57
							7	9									
01	3003	X	3003	-0-	-0-	-0-	102	1	2891	3	N	9					66
							10	9									
02	2865	X	2865	-0-	-0-	-0-	94	1	2771	3	N	-0-					66
*03	3062	X	3062	-0-	-0-	-0-	106	1	2956	3	N	-0-					66

PENNINGTON, HENRY WELL #: 1 RRCID -> 129772 COMPL. DATE 08/12/1988 TOTAL DEPTH 8528 PERF. 7465 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1669	N	1669	-0-	-0-	-0-	42	1	1627	2	N	-0-					-0-
11	1680	N	1560	-0-	-120	-0-	34	1	1526	2	N	-0-					-0-
12	1581	N	1361	-0-	-220	-0-	30	1	1331	2	N	-0-					-0-
01	1674	N	1408	-0-	-266	-0-	32	1	1376	2	N	-0-					-0-
02	1456	N	1444	-0-	-12	-0-	32	1	1412	2	N	-0-					-0-
*03	1445	N	1445	-0-	-0-	-0-	32	1	1413	2	N	-0-					-0-

MORRIS, ADA WELL #: 4 RRCID -> 129773 COMPL. DATE 11/22/1988 TOTAL DEPTH 7650 PERF. 7096 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5201	X	5201	-0-	-0-	-0-	164	1	5037	3	N	-0-					20
11	5292	X	5292	-0-	-0-	-0-	169	1	5123	3	N	-0-					20
12	6207	X	6207	-0-	-0-	-0-	196	1	6011	3	N	-0-					20
01	6690	X	6690	-0-	-0-	-0-	230	1	6460	3	N	-0-					20
02	4845	X	4845	-0-	-0-	-0-	159	1	4686	3	N	-0-					20
*03	5607	X	5607	-0-	-0-	-0-	195	1	5412	3	N	-0-					20

JOHNSON, LOTTIE BARTON WELL #: 1 RRCID -> 129774 COMPL. DATE 10/03/1988 TOTAL DEPTH 7720 PERF. 7072 - 7368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1785	-0-	-168	-0-	45	1	1740	2	N	-0-					-0-
*11	1800	N	1620	-0-	-180	-0-	54	1	1566	2	N	-0-					-0-
*12	1829	N	1685	-0-	-144	-0-	55	1	1630	2	N	-0-					-0-
01	1798	N	1718	-0-	-80	-0-	58	1	1660	2	N	-0-					-0-
02	1512	N	1293	-0-	-219	-0-	43	1	1250	2	N	-0-					-0-
03	1705	N	1255	-0-	-450	-0-	42	1	1213	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WOMACK, L. C. WELL #: 2 RRCID -> 130067 COMPL. DATE 12/16/1988 TOTAL DEPTH 7100 PERF. 6547 - 6967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	2314	-0-	-476	-0-	73	1	2237	3	Y	4	5	1			3
							4	9									
11	2591	X	2591	-0-	-0-	-0-	82	1	2496	3	Y	12					15
							13	9									
12	2551	N	2551	-0-	-0-	-0-	80	1	2458	3	Y	12					27
							13	9									
01	2406	N	2406	-0-	-0-	-0-	82	1	2307	3	Y	15					42
							17	9									
02	2292	N	2292	-0-	-0-	-0-	78	1	2201	3	Y	12					54
							13	9									
*03	2500	N	2500	-0-	-0-	-0-	90	1	2398	3	Y	11					65
							12	9									

CHISM, ROYCE WELL #: 1 RRCID -> 130297 COMPL. DATE 10/23/1989 TOTAL DEPTH 7260 PERF. 6740 - 7135

10	3100	X	2809	-0-	-291	-0-	89	1	2720	3	Y	-0-					-0-
11	3000	X	2847	-0-	-153	-0-	91	1	2756	3	Y	-0-					-0-
*12	3042	N	3042	-0-	-0-	-0-	96	1	2946	3	Y	-0-					-0-
01	2980	N	2980	-0-	-0-	-0-	102	1	2878	3	Y	-0-					-0-
02	2660	N	2550	-0-	-110	-0-	87	1	2463	3	Y	-0-					-0-
03	2976	N	2760	-0-	-216	-0-	98	1	2662	3	Y	-0-					-0-

DCCO 1-PETERSON, RUDY WELL #: 1 RRCID -> 130298 COMPL. DATE 09/23/1988 TOTAL DEPTH 8462 PERF. 7470 - 8016

10	2325	N	2321	-0-	-4	-0-	50	1	2271	3	Y	-0-					-0-
11	2250	N	2080	-0-	-170	-0-	46	1	2034	3	Y	-0-					-0-
12	2387	N	2126	-0-	-261	-0-	46	1	2080	3	Y	-0-					-0-
01	2325	N	2213	-0-	-112	-0-	54	1	2159	3	Y	-0-					-0-
02	1932	N	1788	-0-	-144	-0-	42	1	1746	3	Y	-0-					-0-
03	2077	N	1961	-0-	-116	-0-	45	1	1916	3	Y	-0-					-0-

MCALISTER, O. H. WELL #: 6 RRCID -> 130708 COMPL. DATE 03/28/1989 TOTAL DEPTH 7615 PERF. 7028 - 7456

10	6820	X	2959	-0-	-3861	-0-	94	1	2865	3	N	-0-					-0-
11	6270	X	4192	-0-	-2078	-0-	134	1	4058	3	N	-0-					-0-
12	6293	X	3686	-0-	-2607	-0-	117	1	3569	3	N	-0-					-0-
01	6107	X	3200	-0-	-2907	-0-	110	1	3090	3	N	-0-					-0-
02	4872	X	3630	-0-	-1242	-0-	114	1	3516	3	N	-0-					-0-
03	4340	X	2862	-0-	-1478	-0-	93	1	2769	3	N	-0-					-0-

DUNN, CLARA LYLES WELL #: 1 RRCID -> 130915 COMPL. DATE 02/02/1989 TOTAL DEPTH 8960 PERF. 7669 - 8364

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DONALDSON-SMITH WELL #: 3T RRCID -> 133338 COMPL. DATE 01/17/1991 TOTAL DEPTH 6950 PERF. 6620 - 6805

10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MAEYERS, ELLA WELL #: 3 T RRCID -> 134043 COMPL. DATE 03/01/1990 TOTAL DEPTH 7901 PERF. 7153 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1305	-0-	-59	-0-	41	1	1264	3	N	-0-					-0-
11	1253	N	1253	-0-	-0-	-0-	40	1	1213	3	N	-0-					-0-
12	1364	N	1282	-0-	-82	-0-	40	1	1242	3	N	-0-					-0-
01	1342	N	1342	-0-	-0-	-0-	46	1	1296	3	N	-0-					-0-
02	1176	N	1150	-0-	-26	-0-	39	1	1111	3	N	-0-					-0-
03	1271	N	1250	-0-	-21	-0-	48	1	1202	3	N	-0-					-0-

MORRIS, ADA WELL #: 5 RRCID -> 134466 COMPL. DATE 04/16/1990 TOTAL DEPTH 7780 PERF. 7172 - 7645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3804	X	3804	-0-	-0-	-0-	120	1	3684	3	Y	-0-					-0-
11	3675	X	3675	-0-	-0-	-0-	117	1	3558	3	Y	-0-					-0-
12	3844	X	3805	-0-	-39	-0-	120	1	3685	3	Y	-0-					-0-
01	3844	X	3707	-0-	-137	-0-	128	1	3579	3	Y	-0-					-0-
02	3472	X	3091	-0-	-381	-0-	103	1	2988	3	Y	-0-					-0-
03	3813	X	2274	-0-	-1539	-0-	74	1	2200	3	Y	-0-					-0-

LOGAN, H. H. GU WELL #: 2 RRCID -> 134467 COMPL. DATE 04/24/1990 TOTAL DEPTH 7646 PERF. 7083 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	X	4296	-0-	-13	-0-	136	1	4160	3	N	-0-					10
11	4250	X	4250	-0-	-0-	-0-	135	1	4115	3	N	-0-					10
12	4500	X	4500	-0-	-0-	-0-	142	1	4358	3	N	-0-					10
01	4465	X	4465	-0-	-0-	-0-	154	1	4311	3	N	-0-					10
02	3963	X	3963	-0-	-0-	-0-	128	1	3835	3	N	-0-					10
03	4309	X	2201	-0-	-2108	-0-	74	1	2127	3	N	-0-					10

MILLER, W. M. WELL #: 3 T RRCID -> 134867 COMPL. DATE 04/16/1990 TOTAL DEPTH 7680 PERF. 7045 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	901	N	901	-0-	-0-	-0-	28	1	873	3	N	-0-					109
11	990	N	805	-0-	-185	-0-	25	1	780	3	N	-0-					109
12	806	N	745	-0-	-61	-0-	24	1	721	3	N	-0-					109
01	899	N	815	-0-	-84	-0-	28	1	787	3	N	-0-					109
02	756	N	664	-0-	-92	-0-	23	1	641	3	N	-0-					109
*03	785	N	785	-0-	-0-	-0-	25	1	760	3	N	-0-					109

SEWELL RANCH "A" WELL #: 1-T RRCID -> 134868 COMPL. DATE 04/03/1990 TOTAL DEPTH 7500 PERF. 6864 - 7257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	4035	-0-	-26	-0-	128	1	3907	3	N	-0-					49
11	4057	X	4057	-0-	-0-	-0-	129	1	3928	3	N	-0-					49
12	3751	X	3077	-0-	-674	-0-	97	1	2979	3	N	1					50
							1	9									
01	4213	X	4213	-0-	-0-	-0-	145	1	4068	3	N	-0-					50
02	3388	X	3055	-0-	-333	-0-	103	1	2952	3	N	-0-					50
03	3751	X	3215	-0-	-536	-0-	114	1	3101	3	N	-0-					50

ACOLA, SAM "B" WELL #: 2 RRCID -> 134869 COMPL. DATE 12/10/1996 TOTAL DEPTH 7550 PERF. 6926 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1455	-0-	-2	-0-	46	1	1408	3	Y	1	1	1			-0-
							1	9									
11	1413	N	1413	-0-	-0-	-0-	45	1	1368	3	Y	-0-					-0-
12	1457	N	1345	-0-	-112	-0-	42	1	1303	3	Y	-0-					-0-
*01	1457	N	1333	-0-	-124	-0-	46	1	1287	3	Y	-0-					-0-
02	1316	N	1281	-0-	-35	-0-	47	1	1234	3	Y	-0-					-0-
*03	1418	N	1418	-0-	-0-	-0-	49	1	1361	3	Y	7					7
							8	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SLIMP, J. WELL #: 2 RRCID -> 134871 COMPL. DATE 03/13/1990 TOTAL DEPTH 7350 PERF. 6751 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MILLER, WILLIAM GU 2 WELL #: 4 RRCID -> 134872 COMPL. DATE 03/07/1990 TOTAL DEPTH 7775 PERF. 7215 - 7629

10	5033	X	5033	-0-	-0-	-0-	159	1	4874	3	N	-0-					-0-
11	4796	X	4796	-0-	-0-	-0-	153	1	4643	3	N	-0-					-0-
12	5033	X	5033	-0-	-0-	-0-	159	1	4874	3	N	-0-					-0-
01	4905	X	4905	-0-	-0-	-0-	170	1	4735	3	N	-0-					-0-
02	4520	X	4520	-0-	-0-	-0-	145	1	4375	3	N	-0-					-0-
*03	4939	X	4939	-0-	-0-	-0-	166	1	4773	3	N	-0-					-0-

CLOUGH, ADELE GU "A" WELL #: 3 RRCID -> 135238 COMPL. DATE 04/25/1990 TOTAL DEPTH 7480 PERF. 6928 - 7378

10	1581	N	1175	-0-	-406	-0-	37	1	1138	3	Y	-0-					-0-
11	1410	N	916	-0-	-494	-0-	29	1	887	3	Y	-0-					-0-
*12	1240	N	1017	-0-	-223	-0-	32	1	985	3	Y	-0-					-0-
01	1178	N	995	-0-	-183	-0-	34	1	961	3	Y	-0-					-0-
02	868	N	855	-0-	-13	-0-	31	1	824	3	Y	-0-					-0-
*03	1162	N	1162	-0-	-0-	-0-	40	1	1122	3	Y	-0-					-0-

COLE TRUST ONE "A" WELL #: 1 RRCID -> 135255 COMPL. DATE 03/20/1990 TOTAL DEPTH 11815 PERF. 7807 - 8526

10	849	N	849	-0-	-0-	-0-	18	1	831	3	N	-0-					-0-
11	870	N	862	-0-	-8	-0-	19	1	840	3	N	3					3
							3	9									
12	793	N	793	-0-	-0-	-0-	3	1	790	3	N	-0-					3
01	882	N	882	-0-	-0-	-0-	21	1	861	3	N	-0-					3
02	812	N	735	-0-	-77	-0-	17	1	718	3	N	-0-					3
03	806	N	799	-0-	-7	-0-	18	1	781	3	N	-0-					3

SLIMP, J. WELL #: 3 RRCID -> 135493 COMPL. DATE 06/26/1990 TOTAL DEPTH 7325 PERF. 6777 - 7218

10	837	N	640	-0-	-197	-0-	21	1	619	3	N	-0-					-0-
11	638	N	638	-0-	-0-	-0-	21	1	617	3	N	-0-					-0-
*12	645	N	645	-0-	-0-	-0-	20	1	625	3	N	-0-					-0-
01	691	N	691	-0-	-0-	-0-	24	1	667	3	N	-0-					-0-
02	605	N	605	-0-	-0-	-0-	23	1	582	3	N	-0-					-0-
*03	685	N	685	-0-	-0-	-0-	25	1	659	3	N	1					1
							1	9									

WOMACK, E. A. WELL #: 3 RRCID -> 135494 COMPL. DATE 05/31/1990 TOTAL DEPTH 7080 PERF. 6570 - 6775

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ADAMS, CORINNE WELL #: 1 RRCID -> 135495 COMPL. DATE 05/30/1990 TOTAL DEPTH 7773 PERF. 7224 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2763	X	2763	-0-	-0-	-0-	104	1	2659	2	N	-0-					-0-
11	2834	X	2834	-0-	-0-	-0-	94	1	2740	2	N	-0-					-0-
12	2872	X	2872	-0-	-0-	-0-	94	1	2778	2	N	-0-					-0-
01	3011	X	3011	-0-	-0-	-0-	101	1	2910	2	N	-0-					-0-
02	2596	N	2596	-0-	-0-	-0-	86	1	2510	2	N	-0-					-0-
*03	2875	N	2875	-0-	-0-	-0-	96	1	2779	2	N	-0-					-0-

MILLER, WILLIAM GU B-1 WELL #: 5 RRCID -> 135496 COMPL. DATE 07/16/1990 TOTAL DEPTH 7585 PERF. 7010 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1733	N	1733	-0-	-0-	-0-	55	1	1678	3	N	-0-					13
11	1576	N	1576	-0-	-0-	-0-	51	1	1525	3	N	-0-					13
12	1746	N	1746	-0-	-0-	-0-	55	1	1691	3	N	-0-					13
01	1736	N	1520	-0-	-216	-0-	52	1	1468	3	N	-0-					13
02	1484	N	1303	-0-	-181	-0-	41	1	1262	3	N	-0-					13
03	1736	N	1448	-0-	-288	-0-	49	1	1399	3	N	-0-					13

SULLIVAN, PAULINE GILL WELL #: 1 RRCID -> 135546 COMPL. DATE 06/21/1990 TOTAL DEPTH 8147 PERF. 7483 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2468	N	2468	-0-	-0-	-0-	53	1	2415	3	Y	-0-					-0-
11	2469	N	2469	-0-	-0-	-0-	54	1	2415	3	Y	-0-					-0-
12	2561	N	2561	-0-	-0-	-0-	55	1	2506	3	Y	-0-					-0-
01	2449	N	2436	-0-	-13	-0-	59	1	2377	3	Y	-0-					-0-
02	2316	N	2316	-0-	-0-	-0-	51	1	2265	3	Y	-0-					-0-
*03	2453	N	2453	-0-	-0-	-0-	55	1	2398	3	Y	-0-					-0-

MORRIS, J. S. DR. WELL #: 4T RRCID -> 135547 COMPL. DATE 07/26/1996 TOTAL DEPTH 8000 PERF. 7185 - 7697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2912	X	2912	-0-	-0-	-0-	92	1	2817	3	Y	3	3	1			-0-
							3	9									
11	2940	X	2792	-0-	-148	-0-	89	1	2703	3	Y	-0-					-0-
12	2945	N	2696	-0-	-249	-0-	13	1	2683	3	Y	-0-					-0-
01	2914	N	2835	-0-	-79	-0-	98	1	2737	3	Y	-0-					-0-
02	2604	N	2036	-0-	-568	-0-	71	1	1965	3	Y	-0-					-0-
03	2697	N	2647	-0-	-50	-0-	91	1	2526	3	Y	27					27
							30	9									

BURNS, ANNA BETH WELL #: 1 RRCID -> 135548 COMPL. DATE 06/18/1990 TOTAL DEPTH 8275 PERF. 7565 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2082	N	2082	-0-	-0-	-0-	45	1	2037	3	N	-0-					-0-
11	2103	N	2103	-0-	-0-	-0-	46	1	2057	3	N	-0-					-0-
12	2139	N	2068	-0-	-71	-0-	7	1	2061	3	N	-0-					-0-
01	2145	N	2145	-0-	-0-	-0-	52	1	2093	3	N	-0-					-0-
02	1960	N	1741	-0-	-219	-0-	42	1	1699	3	N	-0-					-0-
03	2077	N	2040	-0-	-37	-0-	46	1	1994	3	N	-0-					-0-

ACOLA, SAM "D" WELL #: 2 RRCID -> 135550 COMPL. DATE 03/29/1990 TOTAL DEPTH 7800 PERF. 7072 - 7575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3404	X	3404	-0-	-0-	-0-	107	1	3297	3	N	-0-					12
11	3330	X	3330	-0-	-0-	-0-	106	1	3223	3	N	1					13
							1	9									
12	3435	X	3435	-0-	-0-	-0-	109	1	3326	3	N	-0-					13
01	3265	X	3265	-0-	-0-	-0-	111	1	3143	3	N	10					23
							11	9									
02	2898	X	2898	-0-	-0-	-0-	102	1	2786	3	Y	9	32	1			-0-
							10	9									
*03	3285	X	3285	-0-	-0-	-0-	121	1	3163	3	Y	1	1	1			-0-
							1	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COX, PEARL WELL #: 2T RRCID -> 135642 COMPL. DATE 05/08/1990 TOTAL DEPTH 8000 PERF. 7602 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20088	X	17255	-0-	-2833	-0-	545	1	16710	3	Y	-0-					-0-
11	18660	X	16821	-0-	-1839	-0-	538	1	16283	3	Y	-0-					-0-
12	17732	X	16881	-0-	-851	-0-	83	1	16798	3	Y	-0-					-0-
01	17608	X	17053	-0-	-555	-0-	589	1	16464	3	Y	-0-					-0-
02	15904	X	15195	-0-	-709	-0-	491	1	14704	3	Y	-0-					-0-
03	17391	X	16939	-0-	-452	-0-	571	1	16368	3	Y	-0-					-0-

HARDEMAN, C. J. WELL #: 1 RRCID -> 135870 COMPL. DATE 08/16/1990 TOTAL DEPTH 8035 PERF. 7420 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2930	X	2930	-0-	-0-	-0-	63	1	2867	3	N	-0-					-0-
11	2865	X	2865	-0-	-0-	-0-	63	1	2802	3	N	-0-					-0-
12	2922	N	2922	-0-	-0-	-0-	63	1	2859	3	N	-0-					-0-
01	2931	N	2931	-0-	-0-	-0-	71	1	2860	3	N	-0-					-0-
02	2800	N	2991	-0-	191	191	67	1	2924	3	N	-0-					-0-
*03	3100	N	3002	-0-	-98	93	71	1	2931	3	N	-0-					-0-

CLOUGH, ADELE GU 1 WELL #: 9 RRCID -> 135871 COMPL. DATE 07/05/1990 TOTAL DEPTH 7775 PERF. 7136 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2756	N	2756	-0-	-0-	-0-	87	1	2669	3	Y	-0-					28
11	2347	N	2347	-0-	-0-	-0-	75	1	2272	3	Y	-0-					28
12	2821	N	2274	-0-	-547	-0-	72	1	2202	3	Y	-0-					28
01	2759	N	2111	-0-	-648	-0-	73	1	2038	3	Y	-0-					28
02	2184	N	1803	-0-	-381	-0-	63	1	1740	3	Y	-0-					28
03	2263	N	1922	-0-	-341	-0-	66	1	1856	3	Y	-0-					28

ASKEY, W. A. "B" WELL #: 2 RRCID -> 136965 COMPL. DATE 08/28/1990 TOTAL DEPTH 8000 PERF. 7367 - 7889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8654	X	8654	-0-	-0-	-0-	187	1	8467	3	Y	-0-					-0-
11	7033	X	7033	-0-	-0-	-0-	153	1	6880	3	Y	-0-					-0-
12	9982	X	5823	-0-	-4159	-0-	19	1	5804	3	Y	-0-					-0-
01	9982	X	3950	-0-	-6032	-0-	96	1	3854	3	Y	-0-					-0-
02	8288	X	4420	-0-	-3868	-0-	101	1	4319	3	Y	-0-					-0-
03	8649	X	4080	-0-	-4569	-0-	98	1	3982	3	Y	-0-					-0-

GRAHAM-SHOOP WELL #: 1 RRCID -> 136978 COMPL. DATE 08/14/1990 TOTAL DEPTH 8112 PERF. 7470 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4761	X	4761	-0-	-0-	-0-	103	1	4658	3	N	-0-					-0-
11	4703	X	4703	-0-	-0-	-0-	102	1	4601	3	N	-0-					-0-
12	4873	X	4873	-0-	-0-	-0-	105	1	4768	3	N	-0-					-0-
01	4879	X	4879	-0-	-0-	-0-	119	1	4760	3	N	-0-					-0-
02	4208	X	4208	-0-	-0-	-0-	94	1	4114	3	N	-0-					-0-
*03	4637	X	4637	-0-	-0-	-0-	107	1	4530	3	N	-0-					-0-

GRIFFIN, S. H. ESTATE WELL #: 1 RRCID -> 136979 COMPL. DATE 11/28/1990 TOTAL DEPTH 8420 PERF. 7663 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1772	N	1772	-0-	-0-	-0-	39	1	1733	3	N	-0-					-0-
11	1895	N	1895	-0-	-0-	-0-	41	1	1854	3	N	-0-					-0-
12	1767	N	1653	-0-	-114	-0-	35	1	1618	3	N	-0-					-0-
01	1872	N	1872	-0-	-0-	-0-	46	1	1826	3	N	-0-					-0-
02	1859	N	1859	-0-	-0-	-0-	42	1	1817	3	N	-0-					-0-
*03	1973	N	1973	-0-	-0-	-0-	45	1	1928	3	N	-0-					-0-

HAM, J. A. WELL #: 2 RRCID -> 136981 COMPL. DATE 10/26/1990 TOTAL DEPTH 7900 PERF. 7287 - 7753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1109	N	1109	-0-	-0-	-0-	35	1	1074	3	Y	-0-					-0-
11	1092	N	1092	-0-	-0-	-0-	35	1	1057	3	Y	-0-					-0-
12	1050	N	1050	-0-	-0-	-0-	5	1	1045	3	Y	-0-					-0-
01	1007	N	1007	-0-	-0-	-0-	35	1	972	3	Y	-0-					-0-
02	976	N	976	-0-	-0-	-0-	33	1	943	3	Y	-0-					-0-
*03	1225	N	1225	-0-	-0-	-0-	41	1	1184	3	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HOUGH, H. V. WELL #: 4 RRCID -> 136982 COMPL. DATE 10/23/1990 TOTAL DEPTH 7301 PERF. 6712 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAEYERS-JANUARY WELL #: 3-T RRCID -> 136988 COMPL. DATE 02/08/1996 TOTAL DEPTH 7840 PERF. 7158 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	583	N	583	-0-	-0-	-0-	18	1	565	3	Y	-0-					-0-
11	466	N	466	-0-	-0-	-0-	15	1	451	3	Y	-0-					-0-
12	856	N	856	-0-	-0-	-0-	27	1	829	3	Y	-0-					-0-
01	589	N	351	-0-	-238	-0-	12	1	339	3	Y	-0-					-0-
02	448	N	346	-0-	-102	-0-	9	1	337	3	Y	-0-					-0-
03	868	N	678	-0-	-190	-0-	25	1	653	3	Y	-0-					-0-

PATTERSON, M. L. WELL #: 1 RRCID -> 136993 COMPL. DATE 09/30/1997 TOTAL DEPTH 7470 PERF. 6872 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	768	-0-	-7	-0-	24	1	744	3	Y	-0-					12
11	857	N	857	-0-	-0-	-0-	27	1	821	3	Y	8					20
							9	9									
*12	855	N	855	-0-	-0-	-0-	27	1	828	3	Y	-0-					20
01	775	N	755	-0-	-20	-0-	26	1	729	3	Y	-0-					20
02	798	N	798	-0-	-0-	-0-	31	1	767	3	Y	-0-					20
03	775	N	744	-0-	-31	-0-	25	1	702	3	Y	15					35
							17	9									

PETERSON, A. L. WELL #: 2 RRCID -> 136994 COMPL. DATE 11/20/1990 TOTAL DEPTH 7985 PERF. 7358 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7626	X	6486	-0-	-1140	-0-	206	1	6280	3	N	-0-					-0-
11	7080	X	5787	-0-	-1293	-0-	185	1	5602	3	N	-0-					-0-
12	6665	X	5124	-0-	-1541	-0-	162	1	4962	3	N	-0-					-0-
01	6665	X	5407	-0-	-1258	-0-	187	1	5220	3	N	-0-					-0-
02	6020	X	4492	-0-	-1528	-0-	139	1	4353	3	N	-0-					-0-
03	6479	X	4616	-0-	-1863	-0-	152	1	4464	3	N	-0-					-0-

TITCH, R. L. WELL #: 2 RRCID -> 137005 COMPL. DATE 12/27/1990 TOTAL DEPTH 7843 PERF. 7203 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5355	X	5355	-0-	-0-	-0-	169	1	5186	3	Y	-0-					-0-
11	5114	X	5114	-0-	-0-	-0-	163	1	4951	3	Y	-0-					-0-
12	6417	X	4770	-0-	-1647	-0-	24	1	4746	3	Y	-0-					-0-
01	5859	X	4762	-0-	-1097	-0-	164	1	4598	3	Y	-0-					-0-
02	5152	X	4047	-0-	-1105	-0-	136	1	3911	3	Y	-0-					-0-
03	5363	X	4423	-0-	-940	-0-	155	1	4268	3	Y	-0-					-0-

WILSON, TRUETT WELL #: 1 RRCID -> 137007 COMPL. DATE 10/19/1990 TOTAL DEPTH 8055 PERF. 7447 - 7901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	N	2729	-0-	-92	-0-	59	1	2670	3	N	-0-					-0-
11	2679	N	2679	-0-	-0-	-0-	86	1	2593	3	N	-0-					-0-
12	2759	N	2538	-0-	-221	-0-	13	1	2525	3	N	-0-					-0-
01	2728	N	2459	-0-	-269	-0-	85	1	2374	3	N	-0-					-0-
02	2492	N	2274	-0-	-218	-0-	73	1	2201	3	N	-0-					-0-
*03	2647	N	2647	-0-	-0-	-0-	85	1	2562	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WISE, JAMES E. WELL #: 2 RRCID -> 137009 COMPL. DATE 08/01/1990 TOTAL DEPTH 7030 PERF. 6570 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6293	X	6237	-0-	-56	-0-	197	1	6040	3	Y	-0-					17
11	6360	X	5564	-0-	-796	-0-	178	1	5386	3	Y	-0-					17
*12	6541	X	5152	-0-	-1389	-0-	162	1	4978	3	Y	11	28	1			-0-
							12	9									
01	6541	X	3674	-0-	-2867	-0-	126	1	3546	3	Y	2	2	1			-0-
							2	9									
02	5628	X	4651	-0-	-977	-0-	158	1	4493	3	Y	-0-					-0-
03	6231	X	5203	-0-	-1028	-0-	186	1	5017	3	Y	-0-					-0-

MOSES, LONNIE "B" WELL #: 2 RRCID -> 137621 COMPL. DATE 01/03/1991 TOTAL DEPTH 7701 PERF. 7050 - 7579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1206	-0-	-375	-0-	38	1	1167	3	Y	1	1	1			-0-
							1	9									
11	1380	N	1006	-0-	-374	-0-	33	1	973	3	Y	-0-					-0-
12	1333	N	960	-0-	-373	-0-	31	1	929	3	Y	-0-					-0-
01	1209	N	1068	-0-	-141	-0-	37	1	1031	3	Y	-0-					-0-
02	959	N	959	-0-	-0-	-0-	31	1	928	3	Y	-0-					-0-
*03	973	N	973	-0-	-0-	-0-	33	1	940	3	Y	-0-					-0-

DUNN, HOBBY ESTATE WELL #: 2 RRCID -> 137652 COMPL. DATE 12/26/1990 TOTAL DEPTH 8305 PERF. 7545 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	X	720	-0-	-1078	-0-	23	1	697	3	Y	-0-					18
11	720	N	692	-0-	-28	-0-	22	1	670	3	Y	-0-					18
12	833	N	833	-0-	-0-	-0-	26	1	807	3	Y	-0-					18
01	1105	N	1105	-0-	-0-	-0-	38	1	1063	3	Y	4					22
							4	9									
02	1128	N	1128	-0-	-0-	-0-	40	1	1080	3	Y	7					29
							8	9									
*03	1201	N	1201	-0-	-0-	-0-	41	1	1159	3	Y	1					28
							1	9									

TCU WELL #: 1 RRCID -> 137654 COMPL. DATE 02/08/1991 TOTAL DEPTH 7672 PERF. 7133 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1827	N	1827	-0-	-0-	-0-	46	1	1781	2	N	-0-					-0-
*11	1776	N	1776	-0-	-0-	-0-	59	1	1717	2	N	-0-					-0-
*12	1784	N	1784	-0-	-0-	-0-	58	1	1726	2	N	-0-					-0-
01	1895	N	1895	-0-	-0-	-0-	42	1	1853	2	N	-0-					-0-
02	1726	N	1726	-0-	-0-	-0-	57	1	1669	2	N	-0-					-0-
*03	1907	N	1907	-0-	-0-	-0-	42	1	1865	2	N	-0-					-0-

SOL CARPENTER HEIRS WELL #: 2 RRCID -> 137656 COMPL. DATE 01/30/1991 TOTAL DEPTH 7850 PERF. 7258 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2632	-0-	-313	-0-	83	1	2549	3	N	-0-					-0-
11	2730	X	2647	-0-	-83	-0-	85	1	2562	3	N	-0-					-0-
12	2869	X	2869	-0-	-0-	-0-	91	1	2778	3	N	-0-					-0-
01	2604	X	2582	-0-	-22	-0-	89	1	2493	3	N	-0-					-0-
02	2577	X	2577	-0-	-0-	-0-	81	1	2496	3	N	-0-					-0-
03	2604	X	2500	-0-	-104	-0-	83	1	2417	3	N	-0-					-0-

MORRIS, ADA WELL #: 6 RRCID -> 137744 COMPL. DATE 02/21/1991 TOTAL DEPTH 7640 PERF. 7057 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1778	N	1778	-0-	-0-	-0-	56	1	1722	3	Y	-0-					10
11	1944	N	1944	-0-	-0-	-0-	62	1	1882	3	Y	-0-					10
12	1839	N	1839	-0-	-0-	-0-	58	1	1781	3	Y	-0-					10
01	1612	N	1602	-0-	-10	-0-	55	1	1547	3	Y	-0-					10
02	1456	N	1388	-0-	-68	-0-	47	1	1341	3	Y	-0-					10
03	1612	N	1503	-0-	-109	-0-	50	1	1453	3	Y	-0-					10

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MACKEY, W. L. GU 3 WELL #: 9 RRCID -> 137815 COMPL. DATE 01/03/1991 TOTAL DEPTH 7325 PERF. 6742 - 7197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2702	N	2702	-0-	-0-	-0-	85	1	2611	3	Y	5					17
							6	9									
11	2282	N	2282	-0-	-0-	-0-	73	1	2208	3	Y	1					18
							1	9									
*12	2621	N	2621	-0-	-0-	-0-	83	1	2538	3	Y	-0-					18
01	2542	N	2460	-0-	-82	-0-	84	1	2365	3	Y	10					28
							11	9									
02	2186	N	2186	-0-	-0-	-0-	78	1	2098	3	Y	9					37
							10	9									
03	2542	N	2423	-0-	-119	-0-	89	1	2328	3	Y	5					42
							6	9									

SIMS, THOMAS P. GAS UNIT "A" WELL #: 1 RRCID -> 137834 COMPL. DATE 04/03/1991 TOTAL DEPTH 7999 PERF. 7376 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2002	N	2002	-0-	-0-	-0-	44	1	1958	3	Y	-0-					-0-
11	2069	N	2069	-0-	-0-	-0-	66	1	2003	3	Y	-0-					-0-
12	1736	N	990	-0-	-746	-0-	5	1	985	3	Y	-0-					-0-
01	1736	N	340	-0-	-1396	-0-	12	1	328	3	Y	-0-					-0-
02	1568	N	571	-0-	-997	-0-	17	1	554	3	Y	-0-					-0-
03	992	N	719	-0-	-273	-0-	25	1	694	3	Y	-0-					-0-

PATTERSON, M. L. GU "A" WELL #: 1 RRCID -> 138737 COMPL. DATE 06/05/1991 TOTAL DEPTH 7544 PERF. 6969 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	3573	-0-	-147	-0-	113	1	3460	3	Y	-0-					-0-
11	3570	X	3471	-0-	-99	-0-	111	1	3360	3	Y	-0-					-0-
*12	3598	X	3598	-0-	-0-	-0-	113	1	3485	3	Y	-0-					-0-
01	3409	X	3409	-0-	-0-	-0-	117	1	3292	3	Y	-0-					-0-
02	3190	X	3190	-0-	-0-	-0-	110	1	3080	3	Y	-0-					-0-
*03	3546	X	3546	-0-	-0-	-0-	129	1	3417	3	Y	-0-					-0-

ACOLA, SAM "A" WELL #: 4 RRCID -> 139519 COMPL. DATE 08/30/1991 TOTAL DEPTH 7525 PERF. 6916 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	779	-0-	-523	-0-	24	1	753	3	Y	2					25
							2	9									
11	1170	N	633	-0-	-537	-0-	20	1	613	3	Y	-0-					25
*12	1085	N	541	-0-	-544	-0-	17	1	524	3	Y	-0-					25
01	775	N	510	-0-	-265	-0-	18	1	492	3	Y	-0-					25
02	612	N	612	-0-	-0-	-0-	23	1	589	3	Y	-0-					25
*03	810	N	810	-0-	-0-	-0-	31	1	779	3	Y	-0-					25

SEALS, G. T. WELL #: 1 RRCID -> 140079 COMPL. DATE 11/12/1991 TOTAL DEPTH 8415 PERF. 7667 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2041	N	2041	-0-	-0-	-0-	44	1	1997	3	N	-0-					-0-
11	1966	N	1966	-0-	-0-	-0-	43	1	1923	3	N	-0-					-0-
12	2134	N	2134	-0-	-0-	-0-	46	1	2088	3	N	-0-					-0-
01	2247	N	2247	-0-	-0-	-0-	55	1	2192	3	N	-0-					-0-
02	1885	N	1885	-0-	-0-	-0-	43	1	1842	3	N	-0-					-0-
03	2108	N	1961	-0-	-147	-0-	46	1	1915	3	N	-0-					-0-

GARRETT, RUFUS WELL #: 3 RRCID -> 140527 COMPL. DATE 12/04/1991 TOTAL DEPTH 7575 PERF. 7048 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1060	N	1060	-0-	-0-	-0-	40	1	1020	2	N	-0-					-0-
*11	1048	N	1048	-0-	-0-	-0-	35	1	1013	2	N	-0-					-0-
*12	1056	N	1056	-0-	-0-	-0-	35	1	1021	2	N	-0-					-0-
01	1054	N	962	-0-	-92	-0-	32	1	930	2	N	-0-					-0-
02	1106	N	1106	-0-	-0-	-0-	37	1	1069	2	N	-0-					-0-
*03	1603	N	1603	-0-	-0-	-0-	53	1	1550	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SHOOP, GLENN P. WELL #: 1 RRCID -> 140538 COMPL. DATE 12/10/1991 TOTAL DEPTH 7875 PERF. 7349 - 7833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	5252	-0-	2152	10219	113	1	5139	3	Y	-0-					-0-
11	15014	X	4795	-0-	-10219	-0-	105	1	4690	3	Y	-0-					-0-
12	5828	X	4771	-0-	-1057	-0-	16	1	4755	3	Y	-0-					-0-
01	5828	X	4381	-0-	-1447	-0-	106	1	4275	3	Y	-0-					-0-
02	5264	X	3761	-0-	-1503	-0-	84	1	3677	3	Y	-0-					-0-
03	5239	X	4014	-0-	-1225	-0-	98	1	3916	3	Y	-0-					-0-

TIMM, TULLIE WELL #: 2 RRCID -> 140620 COMPL. DATE 01/06/1992 TOTAL DEPTH 7325 PERF. 6780 - 7209

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PERKINS, T. W. WELL #: 4 RRCID -> 140793 COMPL. DATE 01/21/1992 TOTAL DEPTH 7100 PERF. 6582 - 7012

10	3211	X	3211	-0-	-0-	-0-	69	1	3141	3	Y	1	1	1			-0-
							1	9									
11	3000	X	2463	-0-	-537	-0-	53	1	2410	3	Y	-0-					-0-
*12	3472	X	3039	-0-	-433	-0-	383	1	2652	3	Y	4					4
							4	9									
01	3317	X	2938	-0-	-379	-0-	463	1	2455	3	Y	18					22
							20	9									
02	2996	X	2793	-0-	-203	-0-	422	1	2362	3	Y	8					30
							9	9									
03	3224	X	2645	-0-	-579	-0-	384	1	2257	3	Y	4					34
							4	9									

STEVENSON, N. R. WELL #: 2 RRCID -> 141209 COMPL. DATE 03/27/1992 TOTAL DEPTH 8105 PERF. 7387 - 7873

10	3565	X	3353	-0-	-212	-0-	106	1	3247	3	Y	-0-					-0-
11	3480	X	3248	-0-	-232	-0-	104	1	3144	3	Y	-0-					-0-
12	3410	X	3243	-0-	-167	-0-	16	1	3227	3	Y	-0-					-0-
01	3432	X	3432	-0-	-0-	-0-	119	1	3313	3	Y	-0-					-0-
02	3114	X	3114	-0-	-0-	-0-	97	1	3017	3	Y	-0-					-0-
*03	3421	X	3421	-0-	-0-	-0-	115	1	3306	3	Y	-0-					-0-

JOHNSON, W. D. "B" WELL #: 7 RRCID -> 141245 COMPL. DATE 03/20/1992 TOTAL DEPTH 7995 PERF. 7333 - 7817

10	1426	N	1406	-0-	-20	-0-	30	1	1362	3	Y	13					13
							14	9									
11	1393	N	1393	-0-	-0-	-0-	45	1	1348	3	Y	-0-					13
12	1364	N	-0-	-0-	-1364	-0-					Y	-0-					13
01	1395	N	511	-0-	-884	-0-	18	1	491	3	Y	2					15
							2	9									
02	1458	N	1458	-0-	-0-	-0-	47	1	1411	3	Y	-0-					15
*03	1407	N	1407	-0-	-0-	-0-	34	1	1373	3	Y	-0-					-0-

SIMS, THOMAS P. "B" WELL #: 1 RRCID -> 141756 COMPL. DATE 12/16/1991 TOTAL DEPTH 10000 PERF. 9542 - 9929

10	7657	X	6403	-0-	-1254	-0-	138	1	6265	3	Y	-0-					-0-
11	7350	X	6875	-0-	-475	-0-	220	1	6655	3	Y	-0-					-0-
12	7378	X	5303	-0-	-2075	-0-	26	1	5277	3	Y	-0-					-0-
01	7378	X	7108	-0-	-270	-0-	246	1	6862	3	Y	-0-					-0-
02	6664	X	6588	-0-	-76	-0-	204	1	6384	3	Y	-0-					-0-
*03	7962	X	7962	-0-	-0-	-0-	261	1	7701	3	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
PAVILLARD, ALBERT "A" WELL #: 1 RRCID -> 141787 COMPL. DATE 05/18/1992 TOTAL DEPTH 7235 PERF. 6693 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1464	N	1464	-0-	-0-	-0-	46	1	1418	3	Y	-0-					10
11	1783	N	1783	-0-	-0-	-0-	57	1	1713	3	Y	12	22	1			-0-
							13	9									
*12	1414	N	1414	-0-	-0-	-0-	45	1	1363	3	Y	5	5	1			-0-
							6	9									
01	1395	N	1251	-0-	-144	-0-	43	1	1208	3	Y	-0-					-0-
02	1260	N	995	-0-	-265	-0-	33	1	962	3	Y	-0-					-0-
*03	1916	N	1916	-0-	-0-	-0-	66	1	1831	3	Y	17					17
							19	9									

MORRIS, TED WELL #: 1 RRCID -> 141910 COMPL. DATE 06/10/1992 TOTAL DEPTH 8160 PERF. 7460 - 8040

10	5308	X	5308	-0-	-0-	-0-	114	1	5194	3	N	-0-					-0-
11	4562	X	4562	-0-	-0-	-0-	100	1	4462	3	N	-0-					-0-
12	5044	X	5044	-0-	-0-	-0-	108	1	4936	3	N	-0-					-0-
01	5220	X	5220	-0-	-0-	-0-	126	1	5094	3	N	-0-					-0-
02	4998	X	4998	-0-	-0-	-0-	110	1	4888	3	N	-0-					-0-
*03	4905	X	4905	-0-	-0-	-0-	116	1	4789	3	N	-0-					-0-

SPAIN, MAGGIE GAS UNIT 1 WELL #: 1 RRCID -> 141987 COMPL. DATE 07/24/1992 TOTAL DEPTH 7975 PERF. 7387 - 7841

10	6460	X	6460	-0-	-0-	-0-	139	1	6321	3	N	-0-					-0-
11	6314	X	6314	-0-	-0-	-0-	202	1	6112	3	N	-0-					-0-
12	6260	X	6260	-0-	-0-	-0-	31	1	6229	3	N	-0-					-0-
01	6482	X	6482	-0-	-0-	-0-	225	1	6257	3	N	-0-					-0-
02	5992	X	5992	-0-	-0-	-0-	187	1	5805	3	N	-0-					-0-
*03	5990	X	5990	-0-	-0-	-0-	200	1	5790	3	N	-0-					-0-

PAVILLARD, ALBERT "A" WELL #: 2 RRCID -> 142257 COMPL. DATE 07/07/1992 TOTAL DEPTH 7255 PERF. 6749 - 7163

10	6727	X	6201	-0-	-526	-0-	196	1	6005	3	Y	-0-					9
11	6510	X	5881	-0-	-629	-0-	187	1	5694	3	Y	-0-					9
*12	6386	X	5826	-0-	-560	-0-	183	1	5643	3	Y	-0-					9
01	6386	X	5801	-0-	-585	-0-	199	1	5602	3	Y	-0-					9
02	5768	X	4984	-0-	-784	-0-	173	1	4811	3	Y	-0-					9
03	6200	X	5880	-0-	-320	-0-	211	1	5669	3	Y	-0-					9

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
PERKINS, T. W. WELL #: 5 RRCID -> 142481 COMPL. DATE 08/27/1992 TOTAL DEPTH 7155 PERF. 6597 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	5778	X	5778	-0-	-0-	-0-	350	1	5406	3	Y	20					81
							22	9									
05	5612	X	5612	-0-	-0-	-0-	373	1	5217	3	Y	20					101
							22	9									
06	5400	X	5210	-0-	-190	-0-	398	1	4803	3	Y	8	74	1			35
							9	9									
*07	5890	X	4855	-0-	-1035	-0-	413	1	4433	3	Y	8					43
							9	9									
08	5890	X	5387	-0-	-503	-0-	358	1	5003	3	Y	24	67	1			-0-
							26	9									
09	6108	X	6108	-0-	-0-	-0-	359	1	5738	3	Y	10	10	1			-0-
							11	9									
10	5955	X	5955	-0-	-0-	-0-	340	1	5611	3	Y	4	1	1			3
							4	9									
11	5614	X	5614	-0-	-0-	-0-	327	1	5266	3	Y	19					22
							21	9									
*12	5828	X	5231	-0-	-597	-0-	324	1	4892	3	Y	14					36
							15	9									
01	5828	X	4872	-0-	-956	-0-	328	1	4511	3	Y	30					66
							33	9									
02	5264	X	4568	-0-	-696	-0-	302	1	4247	3	Y	17					83
							19	9									
03	5828	X	5444	-0-	-384	-0-	381	1	5039	3	Y	22					105
							24	9									

SEWELL RANCH INC. "B" WELL #: 1 RRCID -> 142894 COMPL. DATE 10/20/1992 TOTAL DEPTH 7285 PERF. 6730 - 7111

10	434	N	362	-0-	-72	-0-	11	1	351	3	Y	-0-					-0-
11	390	N	366	-0-	-24	-0-	12	1	354	3	Y	-0-					-0-
*12	341	N	215	-0-	-126	-0-	7	1	208	3	Y	-0-					-0-
01	502	N	502	-0-	-0-	-0-	17	1	485	3	Y	-0-					-0-
02	396	N	396	-0-	-0-	-0-	15	1	381	3	Y	-0-					-0-
*03	426	N	426	-0-	-0-	-0-	16	1	410	3	Y	-0-					-0-

L.B.M. BRYAN GAS UNIT WELL #: 2 RRCID -> 143054 COMPL. DATE 08/05/1992 TOTAL DEPTH 7930 PERF. 7305 - 7829

10	1815	N	1815	-0-	-0-	-0-	57	1	1757	3	Y	1	1	1			26
							1	9									
11	2013	N	2013	-0-	-0-	-0-	64	1	1949	3	Y	-0-					26
12	2128	N	2128	-0-	-0-	-0-	67	1	2061	3	Y	-0-					26
01	2449	N	2449	-0-	-0-	-0-	84	1	2365	3	Y	-0-					26
02	2302	N	2302	-0-	-0-	-0-	78	1	2224	3	Y	-0-					26
*03	2073	N	2073	-0-	-0-	-0-	73	1	2000	3	Y	-0-					26

DENTON CREEK TRADING WELL #: 1 RRCID -> 143330 COMPL. DATE 11/17/1992 TOTAL DEPTH 8121 PERF. 7457 - 8004

10	3010	X	3010	-0-	-0-	-0-	64	1	2946	3	Y	-0-					-0-
11	2893	X	2893	-0-	-0-	-0-	63	1	2830	3	Y	-0-					-0-
12	3193	X	2943	-0-	-250	-0-	63	1	2880	3	Y	-0-					-0-
01	3193	X	2961	-0-	-232	-0-	71	1	2890	3	Y	-0-					-0-
02	2856	X	2621	-0-	-235	-0-	59	1	2562	3	Y	-0-					-0-
03	3007	X	2899	-0-	-108	-0-	70	1	2829	3	Y	-0-					-0-

PAVILLARD, ALBERT WELL #: 4 RRCID -> 143333 COMPL. DATE 11/20/1992 TOTAL DEPTH 7100 PERF. 6631 - 7018

10	5394	X	4679	-0-	-715	-0-	147	1	4532	3	Y	-0-					5
11	4950	X	4036	-0-	-914	-0-	129	1	3907	3	Y	-0-					5
*12	5084	X	3997	-0-	-1087	-0-	126	1	3871	3	Y	-0-					5
01	4960	X	3954	-0-	-1006	-0-	136	1	3818	3	Y	-0-					5
02	4480	X	3714	-0-	-766	-0-	127	1	3587	3	Y	-0-					5
03	4681	X	4082	-0-	-599	-0-	146	1	3936	3	Y	-0-					3

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MCALISTER, O. H. WELL #: 7 RRCID -> 143553 COMPL. DATE 08/24/1995 TOTAL DEPTH 7650 PERF. 7156 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1980	N	1980	-0-	-0-	-0-	63	1	1917	3	N	-0-					-0-
11	1851	N	1851	-0-	-0-	-0-	59	1	1792	3	N	-0-					-0-
12	1894	N	1894	-0-	-0-	-0-	60	1	1834	3	N	-0-					-0-
01	1833	N	1833	-0-	-0-	-0-	64	1	1769	3	N	-0-					-0-
02	1654	N	1654	-0-	-0-	-0-	49	1	1605	3	N	-0-					-0-
*03	1819	N	1819	-0-	-0-	-0-	59	1	1760	3	N	-0-					-0-

TROXELL, P. K. GU WELL #: 2 RRCID -> 143754 COMPL. DATE 12/04/1992 TOTAL DEPTH 7860 PERF. 7324 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6380	X	6380	-0-	-0-	-0-	202	1	6178	3	Y	-0-					-0-
11	5870	X	5870	-0-	-0-	-0-	187	1	5683	3	Y	-0-					-0-
12	8522	X	8522	-0-	-0-	-0-	269	1	8253	3	Y	-0-					-0-
01	8084	X	8084	-0-	-0-	-0-	280	1	7804	3	Y	-0-					-0-
02	5684	X	5488	-0-	-196	-0-	171	1	5317	3	Y	-0-					-0-
*03	6596	X	6596	-0-	-0-	-0-	218	1	6378	3	Y	-0-					-0-

PATTERSON, M. L. WELL #: 2 T RRCID -> 143815 COMPL. DATE 12/16/1992 TOTAL DEPTH 7405 PERF. 6794 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1549	N	1549	-0-	-0-	-0-	49	1	1500	3	Y	-0-					5
11	1763	N	1763	-0-	-0-	-0-	57	1	1706	3	Y	-0-					5
*12	1659	N	1659	-0-	-0-	-0-	52	1	1607	3	Y	-0-					5
01	1855	N	1855	-0-	-0-	-0-	64	1	1791	3	Y	-0-					5
02	1415	N	1415	-0-	-0-	-0-	47	1	1368	3	Y	-0-					5
03	1457	N	1189	-0-	-268	-0-	40	1	1149	3	Y	-0-					5

FITCH, GEORGIE K. WELL #: 2 RRCID -> 143931 COMPL. DATE 01/04/1993 TOTAL DEPTH 7420 PERF. 6900 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2520	N	2496	-0-	-24	-0-	81	1	2407	3	Y	7	11	1			1
							8	9									
*10	2799	N	2799	-0-	-0-	-0-	89	1	2710	3	Y	-0-	1	1			-0-
*11	2752	N	2752	-0-	-0-	-0-	88	1	2664	3	Y	-0-					-0-
*12	2573	N	2513	-0-	-60	-0-	79	1	2434	3	Y	-0-					-0-
*01	2790	N	2072	-0-	-718	-0-	71	1	2001	3	Y	-0-					-0-
02	2576	N	2008	-0-	-568	-0-	64	1	1944	3	Y	-0-					-0-
*03	2571	N	2571	-0-	-0-	-0-	90	1	2481	3	Y	-0-					-0-

JOHNSON, W. D. "A" WELL #: 5 RRCID -> 143950 COMPL. DATE 12/30/1992 TOTAL DEPTH 7830 PERF. 7214 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	708	-0-	-5	-0-	22	1	686	3	Y	-0-					60
11	665	N	665	-0-	-0-	-0-	22	1	643	3	Y	-0-					60
12	696	N	696	-0-	-0-	-0-	22	1	674	3	Y	-0-					60
01	713	N	645	-0-	-68	-0-	22	1	623	3	Y	-0-					60
02	629	N	629	-0-	-0-	-0-	23	1	606	3	Y	-0-					60
*03	691	N	691	-0-	-0-	-0-	25	1	666	3	Y	-0-					60

LIPSCOMB, K. P. GU WELL #: 1 RRCID -> 143985 COMPL. DATE 11/24/1992 TOTAL DEPTH 8335 PERF. 7605 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2094	N	2094	-0-	-0-	-0-	45	1	2049	3	N	-0-					-0-
11	2118	N	2118	-0-	-0-	-0-	46	1	2072	3	N	-0-					-0-
12	2454	N	2454	-0-	-0-	-0-	8	1	2446	3	N	-0-					-0-
01	2364	N	2364	-0-	-0-	-0-	58	1	2306	3	N	-0-					-0-
02	2258	N	2258	-0-	-0-	-0-	50	1	2208	3	N	-0-					-0-
03	2449	N	1918	-0-	-531	-0-	45	1	1873	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CLOUGH, ADELE GU "A" WELL #: 4 RRCID -> 144638 COMPL. DATE 01/28/1993 TOTAL DEPTH 7630 PERF. 7039 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	1641	-0-	-1025	-0-	52	1	1589	3	N	-0-					29
11	2490	X	1642	-0-	-848	-0-	52	1	1590	3	N	-0-					29
12	2573	X	688	-0-	-1885	-0-	21	1	667	3	N	-0-					29
01	1643	N	648	-0-	-995	-0-	22	1	626	3	N	-0-					29
02	1540	N	1353	-0-	-187	-0-	47	1	1306	3	N	-0-					29
*03	1630	N	1630	-0-	-0-	-0-	57	1	1573	3	N	-0-					29

GARRETT, R. S. "B" WELL #: 1 RRCID -> 144758 COMPL. DATE 01/27/1993 TOTAL DEPTH 7525 PERF. 7023 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1569	-0-	-136	-0-	59	1	1510	2	N	-0-					-0-
*11	1620	N	1463	-0-	-157	-0-	48	1	1415	2	N	-0-					-0-
*12	1643	N	1427	-0-	-216	-0-	47	1	1380	2	N	-0-					-0-
01	1581	N	1372	-0-	-209	-0-	46	1	1326	2	N	-0-					-0-
02	1372	N	1178	-0-	-194	-0-	39	1	1139	2	N	-0-					-0-
03	1426	N	1234	-0-	-192	-0-	41	1	1193	2	N	-0-					-0-

BOAZ, W. O. WELL #: 1 RRCID -> 145095 COMPL. DATE 03/04/1993 TOTAL DEPTH 7460 PERF. 7042 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4171	X	4171	-0-	-0-	-0-	105	1	4066	2	N	-0-					-0-
11	4205	X	4205	-0-	-0-	-0-	139	1	4066	2	N	-0-					-0-
12	4185	X	4142	-0-	-43	-0-	136	1	4006	2	N	-0-					-0-
01	4185	X	3975	-0-	-210	-0-	133	1	3842	2	N	-0-					-0-
02	3780	X	3605	-0-	-175	-0-	119	1	3486	2	N	-0-					-0-
03	4185	X	4090	-0-	-95	-0-	136	1	3954	2	N	-0-					-0-

THURMOND, JOE WELL #: 1 RRCID -> 145143 COMPL. DATE 03/17/1993 TOTAL DEPTH 7975 PERF. 7342 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6386	X	6155	-0-	-231	-0-	132	1	6023	3	Y	-0-					-0-
11	7369	X	7369	-0-	-0-	-0-	236	1	7133	3	Y	-0-					-0-
12	8172	X	8172	-0-	-0-	-0-	40	1	8132	3	Y	-0-					-0-
01	8735	X	8735	-0-	-0-	-0-	301	1	8434	3	Y	-0-					-0-
02	8034	X	8034	-0-	-0-	-0-	264	1	7770	3	Y	-0-					-0-
*03	8796	X	8796	-0-	-0-	-0-	298	1	8498	3	Y	-0-					-0-

JONES, LEWIS WELL #: 1 RRCID -> 145309 COMPL. DATE 03/31/1993 TOTAL DEPTH 8108 PERF. 7432 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	X	1706	-0-	-340	-0-	36	1	1670	3	Y	-0-					-0-
11	1980	X	1617	-0-	-363	-0-	35	1	1582	3	Y	-0-					-0-
12	1736	N	1690	-0-	-46	-0-	36	1	1654	3	Y	-0-					-0-
01	1705	N	1538	-0-	-167	-0-	53	1	1485	3	Y	-0-					-0-
02	1512	N	1459	-0-	-53	-0-	47	1	1412	3	Y	-0-					-0-
*03	1633	N	1633	-0-	-0-	-0-	57	1	1576	3	Y	-0-					-0-

SULLIVAN, PAULINE G. "A" WELL #: 1 RRCID -> 145343 COMPL. DATE 05/19/2003 TOTAL DEPTH 8170 PERF. 7483 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5239	X	5193	-0-	-46	-0-	112	1	5081	3	Y	-0-					-0-
11	5070	X	4743	-0-	-327	-0-	103	1	4640	3	Y	-0-					-0-
12	5239	X	4997	-0-	-242	-0-	16	1	4981	3	Y	-0-					-0-
01	5208	X	5152	-0-	-56	-0-	125	1	5027	3	Y	-0-					-0-
02	4704	X	4475	-0-	-229	-0-	101	1	4374	3	Y	-0-					-0-
03	5208	X	4909	-0-	-299	-0-	116	1	4793	3	Y	-0-					-0-

GARRETT, RUFUS GAS UNIT "A" WELL #: 1 RRCID -> 145459 COMPL. DATE 03/10/1993 TOTAL DEPTH 7620 PERF. 7084 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4686	X	4686	-0-	-0-	-0-	177	1	4509	2	N	-0-					-0-
*11	4335	X	4335	-0-	-0-	-0-	143	1	4192	2	N	-0-					-0-
*12	4401	X	4401	-0-	-0-	-0-	144	1	4257	2	N	-0-					-0-
01	4258	X	4258	-0-	-0-	-0-	143	1	4115	2	N	-0-					-0-
02	4046	X	4046	-0-	-0-	-0-	134	1	3912	2	N	-0-					-0-
*03	5091	X	5091	-0-	-0-	-0-	169	1	4922	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FITCH, JAMES P. WELL #: 3 RRCID -> 145706 COMPL. DATE 02/11/1993 TOTAL DEPTH 7400 PERF. 6899 - 7317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3835	X	3835	-0-	-0-	-0-	82	1	3753	3	Y	-0-					3
11	22849	X	22849	-0-	-0-	-0-	729	1	22100	3	Y	18	21	1			-0-
							20	9									
*12	3100	N	23726	-0-	20626	20626	747	1	22975	3	Y	4	4	1			-0-
							4	9									
*01	36471	X	15845	-0-	-20626	-0-	545	1	15300	3	Y	-0-					-0-
02	6296	X	6296	-0-	-0-	-0-	214	1	6082	3	Y	-0-					-0-
*03	16521	X	16521	-0-	-0-	-0-	580	1	15941	3	Y	-0-					-0-

MAEYERS, DAN B. GAS UNIT "A" WELL #: 1 RRCID -> 145714 COMPL. DATE 05/24/1993 TOTAL DEPTH 7830 PERF. 7292 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3747	X	3747	-0-	-0-	-0-	118	1	3629	3	N	-0-					-0-
11	3332	X	3332	-0-	-0-	-0-	106	1	3226	3	N	-0-					-0-
12	3979	X	3979	-0-	-0-	-0-	125	1	3854	3	N	-0-					-0-
01	3867	X	3867	-0-	-0-	-0-	134	1	3733	3	N	-0-					-0-
02	3946	X	3946	-0-	-0-	-0-	129	1	3817	3	N	-0-					-0-
*03	4155	X	4155	-0-	-0-	-0-	135	1	4020	3	N	-0-					-0-

GRIFFETH GAS UNIT WELL #: 2 RRCID -> 145762 COMPL. DATE 05/03/1993 TOTAL DEPTH 7975 PERF. 7356 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3561	X	3561	-0-	-0-	-0-	76	1	3485	3	Y	-0-					-0-
11	3582	X	3582	-0-	-0-	-0-	115	1	3467	3	Y	-0-					-0-
12	3689	X	2767	-0-	-922	-0-	14	1	2753	3	Y	-0-					-0-
01	3689	X	3182	-0-	-507	-0-	110	1	3072	3	Y	-0-					-0-
02	3332	X	2876	-0-	-456	-0-	95	1	2781	3	Y	-0-					-0-
03	3689	X	2541	-0-	-1148	-0-	83	1	2458	3	Y	-0-					-0-

ROWAN ESTATE TRUST WELL #: 1 RRCID -> 145864 COMPL. DATE 05/10/1993 TOTAL DEPTH 8025 PERF. 7425 - 7897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9424	X	7846	-0-	-1578	-0-	168	1	7678	3	N	-0-					-0-
11	9120	X	7512	-0-	-1608	-0-	240	1	7272	3	N	-0-					-0-
12	7781	X	7424	-0-	-357	-0-	37	1	7387	3	N	-0-					-0-
01	7781	X	7534	-0-	-247	-0-	260	1	7274	3	N	-0-					-0-
02	7028	X	6576	-0-	-452	-0-	203	1	6373	3	N	-0-					-0-
03	7781	X	7411	-0-	-370	-0-	242	1	7169	3	N	-0-					-0-

WILLIAMS, RAY WELL #: 1 RRCID -> 145958 COMPL. DATE 06/09/1993 TOTAL DEPTH 8100 PERF. 7461 - 7977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5053	X	4416	-0-	-637	-0-	96	1	4320	3	N	-0-					-0-
11	4890	X	4414	-0-	-476	-0-	96	1	4318	3	N	-0-					-0-
12	4836	X	4342	-0-	-494	-0-	137	1	4205	3	N	-0-					-0-
01	4836	X	4258	-0-	-578	-0-	147	1	4111	3	N	-0-					-0-
02	4228	X	3835	-0-	-393	-0-	122	1	3713	3	N	-0-					-0-
03	4557	X	4167	-0-	-390	-0-	136	1	4031	3	N	-0-					-0-

BRYAN-ASKEY GU WELL #: 1 RRCID -> 145961 COMPL. DATE 05/14/1993 TOTAL DEPTH 7985 PERF. 7327 - 7819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4230	X	4230	-0-	-0-	-0-	91	1	4139	3	Y	-0-					-0-
11	3924	X	3924	-0-	-0-	-0-	126	1	3798	3	Y	-0-					-0-
12	4402	X	3934	-0-	-468	-0-	124	1	3810	3	Y	-0-					-0-
01	4402	X	3758	-0-	-644	-0-	130	1	3628	3	Y	-0-					-0-
02	3920	X	3216	-0-	-704	-0-	105	1	3111	3	Y	-0-					-0-
03	4216	X	3570	-0-	-646	-0-	124	1	3446	3	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
TXI GAS UNIT WELL #: 1 RRCID -> 146079 COMPL. DATE 06/30/1993 TOTAL DEPTH 7225 PERF. 6704 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6164	X	6164	-0-	-0-	-0-	195	1	5969	3	Y	-0-					-0-
11	4156	X	4156	-0-	-0-	-0-	133	1	4023	3	Y	-0-					-0-
*12	7936	X	3941	-0-	-3995	-0-	124	1	3817	3	Y	-0-					-0-
01	7936	X	6087	-0-	-1849	-0-	210	1	5877	3	Y	-0-					-0-
02	6412	X	6231	-0-	-181	-0-	207	1	6024	3	Y	-0-					-0-
03	6169	X	2885	-0-	-3284	-0-	99	1	2786	3	Y	-0-					-0-

HOYL, DALE WELL #: 1 RRCID -> 146132 COMPL. DATE 07/19/1993 TOTAL DEPTH 7900 PERF. 7430 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2484	N	2484	-0-	-0-	-0-	53 4	1 9	2427	3	Y	4	4	1			2
11	2473	N	2473	-0-	-0-	-0-	54	1	2419	3	Y	-0-					2
12	2480	N	2026	-0-	-454	-0-	43	1	1983	3	Y	-0-					2
01	2730	N	2730	-0-	-0-	-0-	93	1	2637	3	Y	-0-					2
02	2297	N	2297	-0-	-0-	-0-	78	1	2219	3	Y	-0-					2
03	1984	N	1870	-0-	-114	-0-	66	1	1804	3	Y	-0-					2

CURRIE, FLORENCE WELL #: 3 RRCID -> 146144 COMPL. DATE 07/08/1993 TOTAL DEPTH 7362 PERF. 6848 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	3580	-0-	-202	-0-	113	1	3467	3	Y	-0-					-0-
11	3660	X	3221	-0-	-439	-0-	103	1	3118	3	Y	-0-					-0-
*12	3400	X	3400	-0-	-0-	-0-	107	1	3293	3	Y	-0-					-0-
01	3565	X	2531	-0-	-1034	-0-	88	1	2443	3	Y	-0-					-0-
02	3239	X	3239	-0-	-0-	-0-	105	1	3134	3	Y	-0-					-0-
03	3565	X	3386	-0-	-179	-0-	115	1	3271	3	Y	-0-					-0-

HOSEK, SHIRLEY M. WELL #: 1 RRCID -> 146242 COMPL. DATE 06/17/1993 TOTAL DEPTH 8262 PERF. 7537 - 8127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2977	X	2977	-0-	-0-	-0-	64	1	2913	3	N	-0-					-0-
11	3060	X	2893	-0-	-167	-0-	63	1	2830	3	N	-0-					-0-
12	3038	X	2752	-0-	-286	-0-	9	1	2743	3	N	-0-					-0-
01	3604	X	3604	-0-	-0-	-0-	87	1	3517	3	N	-0-					-0-
02	3545	X	3545	-0-	-0-	-0-	78	1	3467	3	N	-0-					-0-
03	2976	X	2814	-0-	-162	-0-	70	1	2744	3	N	-0-					-0-

MOORE, GORDON F. WELL #: 1 RRCID -> 146245 COMPL. DATE 06/28/1993 TOTAL DEPTH 8340 PERF. 7595 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2763	X	2763	-0-	-0-	-0-	59	1	2704	3	N	-0-					-0-
11	2581	N	2581	-0-	-0-	-0-	56	1	2525	3	N	-0-					-0-
12	2573	N	2573	-0-	-0-	-0-	8	1	2565	3	N	-0-					-0-
01	2603	N	2603	-0-	-0-	-0-	64	1	2539	3	N	-0-					-0-
02	2130	N	2130	-0-	-0-	-0-	50	1	2080	3	N	-0-					-0-
*03	2828	N	2828	-0-	-0-	-0-	63	1	2765	3	N	-0-					-0-

PIRKLE, LORENE WELL #: 1 RRCID -> 146429 COMPL. DATE 07/26/1993 TOTAL DEPTH 8499 PERF. 7600 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3448	X	3448	-0-	-0-	-0-	74	1	3374	3	N	-0-					-0-
11	3487	X	3487	-0-	-0-	-0-	76	1	3411	3	N	-0-					-0-
12	3437	X	3437	-0-	-0-	-0-	11	1	3426	3	N	-0-					-0-
01	3507	X	3507	-0-	-0-	-0-	85	1	3422	3	N	-0-					-0-
02	3492	X	3492	-0-	-0-	-0-	77	1	3415	3	N	-0-					-0-
*03	3453	X	3453	-0-	-0-	-0-	80	1	3373	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SOL CARPENTER HEIRS WELL #: 3 RRCID -> 146431 COMPL. DATE 07/30/1993 TOTAL DEPTH 7875 PERF. 7265 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3382	X	3382	-0-	-0-	-0-	107	1	3275	3	N	-0-			-0-
11	3074	X	3074	-0-	-0-	-0-	98	1	2976	3	N	-0-			-0-
12	3093	X	3093	-0-	-0-	-0-	98	1	2995	3	N	-0-			-0-
01	3055	X	3055	-0-	-0-	-0-	106	1	2949	3	N	-0-			-0-
02	2744	X	2338	-0-	-406	-0-	72	1	2266	3	N	-0-			-0-
03	3038	X	2810	-0-	-228	-0-	92	1	2718	3	N	-0-			-0-

TALLY, FAYE S. GAS UNIT WELL #: 1 RRCID -> 146556 COMPL. DATE 08/20/1993 TOTAL DEPTH 7775 PERF. 7198 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1581	N	1238	-0-	-343	-0-	47	1	1191	2	N	-0-			-0-
11	1350	N	1189	-0-	-161	-0-	39	1	1150	2	N	-0-			-0-
12	1302	N	1219	-0-	-83	-0-	40	1	1179	2	N	-0-			-0-
01	1509	N	1509	-0-	-0-	-0-	51	1	1458	2	N	-0-			-0-
02	1233	N	1233	-0-	-0-	-0-	41	1	1192	2	N	-0-			-0-
*03	1409	N	1409	-0-	-0-	-0-	47	1	1362	2	N	-0-			-0-

WISE, JAMES E. WELL #: 3 RRCID -> 146558 COMPL. DATE 08/05/1993 TOTAL DEPTH 7155 PERF. 6764 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3997	X	3997	-0-	-0-	-0-	126	1	3871	3	Y	-0-			-0-
11	3675	X	3675	-0-	-0-	-0-	117	1	3558	3	Y	-0-			-0-
*12	4105	X	4105	-0-	-0-	-0-	129	1	3976	3	Y	-0-			-0-
01	4649	X	4649	-0-	-0-	-0-	159	1	4490	3	Y	-0-			-0-
02	4825	X	4825	-0-	-0-	-0-	171	1	4654	3	Y	-0-			-0-
*03	5230	X	5230	-0-	-0-	-0-	192	1	5038	3	Y	-0-			-0-

ASKEY, W. A. "B" WELL #: 3 RRCID -> 146591 COMPL. DATE 08/18/1993 TOTAL DEPTH 8040 PERF. 7371 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3683	X	3683	-0-	-0-	-0-	117	1	3566	3	Y	-0-			5
11	3424	X	3424	-0-	-0-	-0-	110	1	3314	3	Y	-0-			5
12	4185	X	3511	-0-	-674	-0-	111	1	3400	3	Y	-0-			5
01	4185	X	3458	-0-	-727	-0-	119	1	3339	3	Y	-0-			5
02	3500	X	2762	-0-	-738	-0-	89	1	2673	3	Y	-0-			5
03	3689	X	3386	-0-	-303	-0-	115	1	3271	3	Y	-0-			5

BRYAN "D" WELL #: 1 RRCID -> 146898 COMPL. DATE 09/02/1993 TOTAL DEPTH 7955 PERF. 7279 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3100	N	3546	-0-	446	798	112	1	3434	3	N	-0-			8
11	3000	N	3342	-0-	342	1140	106	1	3236	3	N	-0-			8
12	4695	X	3555	-0-	-1140	-0-	112	1	3443	3	N	-0-			8
01	3682	X	3682	-0-	-0-	-0-	127	1	3555	3	N	-0-			8
02	3483	X	3483	-0-	-0-	-0-	113	1	3370	3	N	-0-			8
*03	4033	X	4033	-0-	-0-	-0-	140	1	3893	3	N	-0-			8

SHEPHERD, W. J. GAS UNIT WELL #: 1 RRCID -> 147132 COMPL. DATE 09/13/1993 TOTAL DEPTH 7185 PERF. 6662 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2108	N	1968	-0-	-140	-0-	62	1	1906	3	Y	-0-			-0-
11	1959	N	1959	-0-	-0-	-0-	63	1	1896	3	Y	-0-			-0-
*12	2040	N	2040	-0-	-0-	-0-	64	1	1976	3	Y	-0-			-0-
01	2013	N	2013	-0-	-0-	-0-	70	1	1943	3	Y	-0-			-0-
02	1820	N	1773	-0-	-47	-0-	62	1	1711	3	Y	-0-			-0-
03	1984	N	1686	-0-	-298	-0-	57	1	1629	3	Y	-0-			-0-

NALER, MAE C. WELL #: 1T RRCID -> 147829 COMPL. DATE 04/24/1995 TOTAL DEPTH 8300 PERF. 7595 - 8173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	465	N	452	-0-	-13	-0-	11	1	441	2	N	-0-			-0-
11	450	N	411	-0-	-39	-0-	9	1	402	2	N	-0-			-0-
12	434	N	430	-0-	-4	-0-	9	1	421	2	N	-0-			-0-
01	465	N	411	-0-	-54	-0-	9	1	402	2	N	-0-			-0-
02	392	N	377	-0-	-15	-0-	8	1	369	2	N	-0-			-0-
03	434	N	414	-0-	-20	-0-	9	1	405	2	N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BAKER, JAMES GU WELL #: 1 RRCID -> 147837 COMPL. DATE 09/30/1993 TOTAL DEPTH 8125 PERF. 7464 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5680	X	5680	-0-	-0-	-0-	214	1	5466	2	N	-0-					-0-
11	5480	X	5480	-0-	-0-	-0-	181	1	5299	2	N	-0-					-0-
12	5571	X	5571	-0-	-0-	-0-	183	1	5388	2	N	-0-					-0-
01	5463	X	5463	-0-	-0-	-0-	183	1	5280	2	N	-0-					-0-
02	4878	X	4878	-0-	-0-	-0-	162	1	4716	2	N	-0-					-0-
*03	5333	X	5333	-0-	-0-	-0-	177	1	5156	2	N	-0-					-0-

PENNINGTON GU "A" WELL #: 1 RRCID -> 147841 COMPL. DATE 11/18/1993 TOTAL DEPTH 8200 PERF. 7539 - 8083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1517	N	1517	-0-	-0-	-0-	38	1	1479	2	N	-0-					-0-
11	1589	N	1589	-0-	-0-	-0-	35	1	1554	2	N	-0-					-0-
12	1695	N	1695	-0-	-0-	-0-	37	1	1658	2	N	-0-					-0-
01	1610	N	1610	-0-	-0-	-0-	36	1	1574	2	N	-0-					-0-
02	1702	N	1702	-0-	-0-	-0-	38	1	1664	2	N	-0-					-0-
*03	1815	N	1815	-0-	-0-	-0-	40	1	1775	2	N	-0-					-0-

MILLER, WILLIAM GU 2 WELL #: 6 RRCID -> 147863 COMPL. DATE 11/01/1993 TOTAL DEPTH 7665 PERF. 7129 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6696	X	6210	-0-	-486	-0-	196	1	6014	3	N	-0-					-0-
11	6540	X	5681	-0-	-859	-0-	181	1	5500	3	N	-0-					-0-
12	6324	X	5900	-0-	-424	-0-	186	1	5714	3	N	-0-					-0-
01	6324	X	4431	-0-	-1893	-0-	153	1	4278	3	N	-0-					-0-
02	5712	X	3719	-0-	-1993	-0-	120	1	3599	3	N	-0-					-0-
03	6200	X	4822	-0-	-1378	-0-	159	1	4663	3	N	-0-					-0-

PATTERSON, M. L. WELL #: 3 RRCID -> 147864 COMPL. DATE 10/25/1993 TOTAL DEPTH 7485 PERF. 6817 - 7285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	232					Y	-0-					-0-
11	232	X	-0-	-0-	-232	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRIS, ADA WELL #: 7 RRCID -> 147894 COMPL. DATE 10/17/1993 TOTAL DEPTH 7825 PERF. 7183 - 7637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	3761	-0-	-300	-0-	119	1	3642	3	N	-0-					-0-
11	4194	X	4194	-0-	-0-	-0-	134	1	4060	3	N	-0-					-0-
12	4224	X	4224	-0-	-0-	-0-	133	1	4091	3	N	-0-					-0-
01	4140	X	4140	-0-	-0-	-0-	143	1	3997	3	N	-0-					-0-
02	3920	X	3542	-0-	-378	-0-	119	1	3423	3	N	-0-					-0-
03	4340	X	3958	-0-	-382	-0-	138	1	3820	3	N	-0-					-0-

TITCH, R. L. WELL #: 3 RRCID -> 148184 COMPL. DATE 10/22/1993 TOTAL DEPTH 7925 PERF. 7275 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7303	X	7303	-0-	-0-	-0-	231	1	7072	3	Y	-0-					-0-
11	7225	X	7225	-0-	-0-	-0-	231	1	6994	3	Y	-0-					-0-
12	7874	X	5544	-0-	-2330	-0-	27	1	5517	3	Y	-0-					-0-
01	7874	X	6261	-0-	-1613	-0-	216	1	6045	3	Y	-0-					-0-
02	7112	X	6062	-0-	-1050	-0-	200	1	5862	3	Y	-0-					-0-
03	7471	X	6969	-0-	-502	-0-	245	1	6724	3	Y	-0-					-0-

COLE TRUST FOUR WELL #: 1 RRCID -> 148240 COMPL. DATE 11/11/1993 TOTAL DEPTH 8600 PERF. 7730 - 8415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	3090	-0-	-72	-0-	67	1	3023	3	N	-0-					-0-
11	3090	X	3025	-0-	-65	-0-	66	1	2959	3	N	-0-					-0-
12	3101	X	3101	-0-	-0-	-0-	10	1	3091	3	N	-0-					-0-
01	3117	X	3117	-0-	-0-	-0-	76	1	3041	3	N	-0-					-0-
02	2930	X	2930	-0-	-0-	-0-	62	1	2868	3	N	-0-					-0-
*03	3250	X	3250	-0-	-0-	-0-	73	1	3177	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JOHNSON, W. D. "A" WELL #: 6 RRCID -> 148263 COMPL. DATE 12/03/1993 TOTAL DEPTH 7825 PERF. 7173 - 7637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3565	X	3402	-0-	-163	-0-	107	1	3295	3	N	-0-			32
11	3450	X	3129	-0-	-321	-0-	100	1	3029	3	N	-0-			32
12	4247	X	3293	-0-	-954	-0-	104	1	3189	3	N	-0-			32
01	4247	X	3087	-0-	-1160	-0-	107	1	2980	3	N	-0-			32
02	3836	X	3206	-0-	-630	-0-	104	1	3102	3	N	-0-			32
*03	3827	X	3827	-0-	-0-	-0-	132	1	3695	3	N	-0-			32

GRAHAM HEIRS WELL #: 1 RRCID -> 148372 COMPL. DATE 12/17/1993 TOTAL DEPTH 8115 PERF. 7486 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3596	X	3193	-0-	-403	-0-	69	1	3124	3	N	-0-			-0-
11	3480	X	2916	-0-	-564	-0-	64	1	2852	3	N	-0-			-0-
12	3472	X	2898	-0-	-574	-0-	62	1	2836	3	N	-0-			-0-
01	3472	X	2803	-0-	-669	-0-	68	1	2735	3	N	-0-			-0-
02	3080	X	2518	-0-	-562	-0-	52	1	2466	3	N	-0-			-0-
03	3193	X	2909	-0-	-284	-0-	64	1	2845	3	N	-0-			-0-

FRAZIER, JAMES GAS UNIT NO. 1 WELL #: 1 RRCID -> 149070 COMPL. DATE 02/21/1994 TOTAL DEPTH 8110 PERF. 7466 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2390	N	2390	-0-	-0-	-0-	52	1	2338	3	N	-0-			-0-
11	2040	N	2006	-0-	-34	-0-	43	1	1963	3	N	-0-			-0-
12	2413	N	2413	-0-	-0-	-0-	52	1	2361	3	N	-0-			-0-
01	2387	N	2183	-0-	-204	-0-	54	1	2129	3	N	-0-			-0-
02	1876	N	1628	-0-	-248	-0-	34	1	1594	3	N	-0-			-0-
*03	2329	N	2329	-0-	-0-	-0-	55	1	2274	3	N	-0-			-0-

YOUNG, STELLA GU "A" WELL #: 6L RRCID -> 149077 COMPL. DATE 03/18/1998 TOTAL DEPTH 7260 PERF. 6636 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			30
11	300	N	-0-	-0-	-300	-0-					Y	-0-	30	1	-0-
*12	T. A.		270	-0-	270	270	6	1	257	3	Y	6	6	1	-0-
							7	9							
01	T. A.		-0-	-0-	-0-	270					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	270					Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	270					Y	-0-			-0-

FITCH, GEORGIE K. WELL #: 3 RRCID -> 149120 COMPL. DATE 12/07/1993 TOTAL DEPTH 7420 PERF. 6897 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2813	N	2813	-0-	-0-	-0-	89	1	2724	3	N	-0-			10
11	2670	N	2587	-0-	-83	-0-	82	1	2502	3	N	3			13
							3	9							
12	2499	N	2499	-0-	-0-	-0-	79	1	2420	3	N	-0-			13
01	2821	N	2439	-0-	-382	-0-	84	1	2355	3	N	-0-			13
02	2471	N	2471	-0-	-0-	-0-	80	1	2391	3	N	-0-			13
*03	2585	N	2585	-0-	-0-	-0-	90	1	2495	3	N	-0-			13

SHOOP "A" WELL #: 2 RRCID -> 149335 COMPL. DATE 02/03/1994 TOTAL DEPTH 8070 PERF. 7399 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	5022	X	4466	-0-	-556	-0-	96	1	4370	3	N	-0-			-0-
11	4860	X	4339	-0-	-521	-0-	95	1	4244	3	N	-0-			-0-
12	4650	X	4331	-0-	-319	-0-	14	1	4317	3	N	-0-			-0-
01	4650	X	4485	-0-	-165	-0-	109	1	4376	3	N	-0-			-0-
02	4088	X	3998	-0-	-90	-0-	86	1	3912	3	N	-0-			-0-
03	4495	X	4377	-0-	-118	-0-	100	1	4277	3	N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DCCO 2-WILLIAMS, RAY WELL #: 2 RRCID -> 150020 COMPL. DATE 05/04/1994 TOTAL DEPTH 8050 PERF. 7359 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DCCO 2-SULLIVAN, P. G. WELL #: 2 RRCID -> 150085 COMPL. DATE 05/16/1994 TOTAL DEPTH 8205 PERF. 7522 - 8093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3498	X	3498	-0-	-0-	-0-	75	1	3423	3	N	-0-					-0-
11	3472	X	3472	-0-	-0-	-0-	76	1	3396	3	N	-0-					-0-
12	3403	X	3403	-0-	-0-	-0-	11	1	3392	3	N	-0-					-0-
01	3565	X	3565	-0-	-0-	-0-	87	1	3478	3	N	-0-					-0-
02	3240	X	3240	-0-	-0-	-0-	76	1	3164	3	N	-0-					-0-
*03	3402	X	3402	-0-	-0-	-0-	79	1	3323	3	N	-0-					-0-

DCCO 2-GRAHAM RANCH WELL #: 2 RRCID -> 150149 COMPL. DATE 06/01/1994 TOTAL DEPTH 8138 PERF. 7438 - 7929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	95	N	95	-0-	-0-	-0-	4	1	91	3	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	1	1	39	3	N	-0-					-0-
02	84	N	1	-0-	-83	-0-	1	3			N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

LOGAN-MILLER WELL #: 2 RRCID -> 150235 COMPL. DATE 04/21/1995 TOTAL DEPTH 7560 PERF. 6967 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5828	X	5726	-0-	-102	-0-	181	1	5545	3	N	-0-					-0-
11	5490	X	5269	-0-	-221	-0-	168	1	5101	3	N	-0-					-0-
12	5622	X	5622	-0-	-0-	-0-	177	1	5445	3	N	-0-					-0-
01	5473	X	5473	-0-	-0-	-0-	189	1	5284	3	N	-0-					-0-
02	5601	X	5601	-0-	-0-	-0-	183	1	5418	3	N	-0-					-0-
*03	5447	X	5447	-0-	-0-	-0-	183	1	5264	3	N	-0-					-0-

STEVENSON, DORIS WELL #: 2 RRCID -> 150381 COMPL. DATE 01/13/1994 TOTAL DEPTH 8050 PERF. 7405 - 7873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4335	X	4335	-0-	-0-	-0-	137	1	4198	3	Y	-0-					-0-
11	4320	X	4126	-0-	-194	-0-	132	1	3994	3	Y	-0-					-0-
12	4402	X	4273	-0-	-129	-0-	21	1	4252	3	Y	-0-					-0-
01	4402	X	4375	-0-	-27	-0-	152	1	4223	3	Y	-0-					-0-
02	3976	X	3075	-0-	-901	-0-	97	1	2978	3	Y	-0-					-0-
*03	4399	X	4399	-0-	-0-	-0-	150	1	4249	3	Y	-0-					-0-

WILSON, TRUETT WELL #: 2 RRCID -> 150388 COMPL. DATE 04/13/1994 TOTAL DEPTH 8020 PERF. 7413 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	2478	-0-	-2	-0-	93	1	2385	2	Y	-0-					-0-
11	2460	N	2451	-0-	-9	-0-	81	1	2370	2	Y	-0-					-0-
12	2578	N	2578	-0-	-0-	-0-	84	1	2494	2	Y	-0-					-0-
01	2480	N	2462	-0-	-18	-0-	83	1	2379	2	Y	-0-					-0-
02	2296	N	2218	-0-	-78	-0-	73	1	2145	2	Y	-0-					-0-
03	2573	N	2414	-0-	-159	-0-	80	1	2334	2	Y	-0-					-0-

ASKEY "A" WELL #: 2 RRCID -> 150390 COMPL. DATE 02/23/1994 TOTAL DEPTH 7965 PERF. 7293 - 7817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9055	X	9055	-0-	-0-	-0-	195	1	8860	3	N	-0-					-0-
11	9270	X	8941	-0-	-329	-0-	195	1	8746	3	N	-0-					-0-
12	9455	X	8934	-0-	-521	-0-	192	1	8742	3	N	-0-					-0-
01	9455	X	9056	-0-	-399	-0-	219	1	8837	3	N	-0-					-0-
02	8484	X	7839	-0-	-645	-0-	177	1	7662	3	N	-0-					-0-
03	9238	X	8449	-0-	-789	-0-	195	1	8254	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CARTER, B. S. JR. WELL #: 2 RRCID -> 150394 COMPL. DATE 01/27/1994 TOTAL DEPTH 8032 PERF. 7393 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5425	X	3417	-0-	-2008	-0-	74	1	3343	3	Y	-0-					-0-
11	5374	X	5374	-0-	-0-	-0-	172	1	5202	3	Y	-0-					-0-
12	5168	X	5168	-0-	-0-	-0-	26	1	5142	3	Y	-0-					-0-
01	5209	X	5209	-0-	-0-	-0-	180	1	5029	3	Y	-0-					-0-
02	4648	X	4350	-0-	-298	-0-	137	1	4213	3	Y	-0-					-0-
03	5146	X	4929	-0-	-217	-0-	166	1	4763	3	Y	-0-					-0-

FITCH, JAMES P. WELL #: 4 RRCID -> 150395 COMPL. DATE 04/11/1994 TOTAL DEPTH 7620 PERF. 7014 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	558	-0-	-620	-0-	17	1	541	3	Y	-0-					2
11	1200	N	911	-0-	-289	-0-	29	1	882	3	Y	-0-					2
*12	1147	N	906	-0-	-241	-0-	28	1	878	3	Y	-0-					2
01	1060	N	1060	-0-	-0-	-0-	36	1	1024	3	Y	-0-					2
02	1489	N	1489	-0-	-0-	-0-	47	1	1442	3	Y	-0-					2
*03	1700	N	1700	-0-	-0-	-0-	57	1	1643	3	Y	-0-					2

HUDDLESTON, NELL "C" WELL #: 1 RRCID -> 150453 COMPL. DATE 02/16/1994 TOTAL DEPTH 7480 PERF. 6975 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2674	X	2674	-0-	-0-	-0-	128	1	2546	2	N	-0-					-0-
*11	1838	X	1838	-0-	-0-	-0-	61	1	1777	2	N	-0-					-0-
*12	1793	X	1793	-0-	-0-	-0-	59	1	1734	2	N	-0-					-0-
01	2056	X	2056	-0-	-0-	-0-	69	1	1987	2	N	-0-					-0-
02	1596	X	1596	-0-	-0-	-0-	53	1	1543	2	N	-0-					-0-
*03	2032	X	2032	-0-	-0-	-0-	68	1	1964	2	N	-0-					-0-

STEVENSON, N. R. WELL #: 3 RRCID -> 150474 COMPL. DATE 04/28/1994 TOTAL DEPTH 8050 PERF. 7405 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2559	N	2559	-0-	-0-	-0-	55	1	2504	3	Y	-0-					-0-
11	2550	N	2356	-0-	-194	-0-	52	1	2304	3	Y	-0-					-0-
12	2387	N	2345	-0-	-42	-0-	8	1	2337	3	Y	-0-					-0-
01	2684	N	2684	-0-	-0-	-0-	65	1	2619	3	Y	-0-					-0-
02	2398	N	2398	-0-	-0-	-0-	51	1	2347	3	Y	-0-					-0-
*03	2568	N	2568	-0-	-0-	-0-	83	1	2485	3	Y	-0-					-0-

SLAY, C. W. WELL #: 2 RRCID -> 150521 COMPL. DATE 12/29/1993 TOTAL DEPTH 7560 PERF. 7054 - 7410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3890	X	3890	-0-	-0-	-0-	147	1	3743	2	N	-0-					-0-
*11	4307	X	4307	-0-	-0-	-0-	142	1	4165	2	N	-0-					-0-
*12	3802	X	3802	-0-	-0-	-0-	125	1	3677	2	N	-0-					-0-
01	3359	X	3359	-0-	-0-	-0-	113	1	3246	2	N	-0-					-0-
02	3524	X	3524	-0-	-0-	-0-	117	1	3407	2	N	-0-					-0-
*03	3713	X	3713	-0-	-0-	-0-	124	1	3589	2	N	-0-					-0-

DCCO 1-SULLIVAN, P. G. "A" WELL #: 2 RRCID -> 150569 COMPL. DATE 06/17/1994 TOTAL DEPTH 8190 PERF. 7477 - 8051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	4055	-0-	-37	-0-	87	1	3968	3	Y	-0-					-0-
11	4160	X	4160	-0-	-0-	-0-	90	1	4070	3	Y	-0-					-0-
12	3999	X	3891	-0-	-108	-0-	83	1	3808	3	Y	-0-					-0-
01	4340	X	4340	-0-	-0-	-0-	105	1	4235	3	Y	-0-					-0-
02	3730	X	3730	-0-	-0-	-0-	84	1	3646	3	Y	-0-					-0-
03	4061	X	4049	-0-	-12	-0-	98	1	3951	3	Y	-0-					-0-

DCCO 1-DCTC WELL #: 2 RRCID -> 150631 COMPL. DATE 07/05/1994 TOTAL DEPTH 8180 PERF. 7473 - 8037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	3494	-0-	-133	-0-	75	1	3419	3	N	-0-					-0-
11	3450	X	3400	-0-	-50	-0-	75	1	3325	3	N	-0-					-0-
12	3586	X	3586	-0-	-0-	-0-	77	1	3509	3	N	-0-					-0-
01	3694	X	3694	-0-	-0-	-0-	89	1	3605	3	N	-0-					-0-
02	3357	X	3357	-0-	-0-	-0-	76	1	3281	3	N	-0-					-0-
*03	3605	X	3605	-0-	-0-	-0-	88	1	3517	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SHOOP, GLENN P. "B" WELL #: 1 RRCID -> 150709 COMPL. DATE 06/06/1994 TOTAL DEPTH 8150 PERF. 7500 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2123	N	2123	-0-	-0-	-0-	80	1	2043	2	N	-0-					-0-
11	2040	N	2007	-0-	-33	-0-	66	1	1941	2	N	-0-					-0-
12	2108	N	2033	-0-	-75	-0-	67	1	1966	2	N	-0-					-0-
01	2108	N	2034	-0-	-74	-0-	68	1	1966	2	N	-0-					-0-
02	1876	N	1845	-0-	-31	-0-	61	1	1784	2	N	-0-					-0-
03	2046	N	2014	-0-	-32	-0-	67	1	1947	2	N	-0-					-0-

DCCO 1-MORRIS, TED WELL #: 2 RRCID -> 150762 COMPL. DATE 07/07/1994 TOTAL DEPTH 8210 PERF. 7510 - 8075

10	3317	X	3193	-0-	-124	-0-	69	1	3124	3	Y	-0-					-0-
11	3180	X	2748	-0-	-432	-0-	60	1	2688	3	Y	-0-					-0-
12	3286	X	2881	-0-	-405	-0-	62	1	2819	3	Y	-0-					-0-
01	3286	X	2743	-0-	-543	-0-	67	1	2676	3	Y	-0-					-0-
02	2968	X	2847	-0-	-121	-0-	66	1	2781	3	Y	-0-					-0-
03	3193	X	2461	-0-	-732	-0-	61	1	2400	3	Y	-0-					-0-

SHOOP, GLENN P. "C" WELL #: 1 RRCID -> 150994 COMPL. DATE 03/10/1994 TOTAL DEPTH 8042 PERF. 7385 - 7846

10	4627	X	4627	-0-	-0-	-0-	99	1	4528	3	N	-0-					-0-
11	4440	X	4428	-0-	-12	-0-	96	1	4332	3	N	-0-					-0-
12	5053	X	4340	-0-	-713	-0-	14	1	4326	3	N	-0-					-0-
01	5053	X	4321	-0-	-732	-0-	105	1	4216	3	N	-0-					-0-
02	4564	X	3525	-0-	-1039	-0-	77	1	3448	3	N	-0-					-0-
03	4619	X	3891	-0-	-728	-0-	89	1	3802	3	N	-0-					-0-

SIMS, THOMAS P. "B" WELL #: 2 RRCID -> 151329 COMPL. DATE 06/09/1994 TOTAL DEPTH 8075 PERF. 7460 - 7942

10	4960	X	4613	-0-	-347	-0-	99	1	4514	3	N	-0-					-0-
11	4800	X	4519	-0-	-281	-0-	145	1	4374	3	N	-0-					-0-
12	4681	X	4239	-0-	-442	-0-	21	1	4218	3	N	-0-					-0-
01	6780	X	6780	-0-	-0-	-0-	235	1	6545	3	N	-0-					-0-
02	5651	X	5651	-0-	-0-	-0-	179	1	5472	3	N	-0-					-0-
*03	6007	X	6007	-0-	-0-	-0-	195	1	5812	3	N	-0-					-0-

DCCO 1-DCTC WELL #: 3T RRCID -> 151502 COMPL. DATE 08/16/1994 TOTAL DEPTH 8185 PERF. 7482 - 8060

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		268	-0-	268	268	6	1	262	3	N	-0-					-0-
*02	T. A.		124	-0-	124	392	1	1	123	3	N	-0-					-0-
03	T. A.		-0-	-0-	-0-	392					N	-0-					-0-

BLAKLEY EST. GU "E" WELL #: 1 RRCID -> 151533 COMPL. DATE 09/03/1994 TOTAL DEPTH 7640 PERF. 7128 - 7496

10	2201	N	2188	-0-	-13	-0-	55	1	2133	2	Y	-0-					-0-
*11	2119	N	2119	-0-	-0-	-0-	70	1	2049	2	Y	-0-					-0-
*12	2340	N	2340	-0-	-0-	-0-	77	1	2263	2	Y	-0-					-0-
01	2349	N	2349	-0-	-0-	-0-	53	1	2296	2	Y	-0-					-0-
*02	2028	N	2028	-0-	-0-	-0-	45	1	1983	2	Y	-0-					-0-
*03	2270	N	2270	-0-	-0-	-0-	50	1	2220	2	Y	-0-					-0-

DCCO 2-HARDEMAN, C. J. WELL #: 4 RRCID -> 151670 COMPL. DATE 07/16/1994 TOTAL DEPTH 8025 PERF. 7390 - 7876

10	1819	N	1819	-0-	-0-	-0-	39	1	1780	3	N	-0-					-0-
11	2186	N	2186	-0-	-0-	-0-	48	1	2138	3	N	-0-					-0-
12	1961	N	1961	-0-	-0-	-0-	42	1	1919	3	N	-0-					-0-
01	1395	N	1076	-0-	-319	-0-	27	1	1049	3	N	-0-					-0-
02	1260	N	799	-0-	-461	-0-	17	1	782	3	N	-0-					-0-
03	1395	N	849	-0-	-546	-0-	18	1	831	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DCCO 1-SULLIVAN, P. G. "A" WELL #: 3 RRCID -> 151944 COMPL. DATE 08/24/1994 TOTAL DEPTH 8180 PERF. 7495 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619	X	4548	-0-	-71	-0-	98	1	4450	3	Y	-0-					-0-
11	4470	X	4371	-0-	-99	-0-	95	1	4276	3	Y	-0-					-0-
12	4558	X	4558	-0-	-0-	-0-	98	1	4460	3	Y	-0-					-0-
01	4527	X	4527	-0-	-0-	-0-	110	1	4417	3	Y	-0-					-0-
02	3927	X	3927	-0-	-0-	-0-	85	1	3842	3	Y	-0-					-0-
*03	4247	X	4247	-0-	-0-	-0-	98	1	4149	3	Y	-0-					-0-

MACKEY, W. L. GU 2 WELL #: 7 RRCID -> 152124 COMPL. DATE 05/06/1997 TOTAL DEPTH 7245 PERF. 6620 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, W. D. "A" WELL #: 8 RRCID -> 152150 COMPL. DATE 10/28/1994 TOTAL DEPTH 7765 PERF. 7133 - 7599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3073	X	3073	-0-	-0-	-0-	97	1	2976	3	N	-0-					60
11	2908	X	2908	-0-	-0-	-0-	93	1	2815	3	N	-0-					60
12	3104	X	3104	-0-	-0-	-0-	98	1	3006	3	N	-0-					60
01	2852	X	2775	-0-	-77	-0-	96	1	2679	3	N	-0-					60
02	2576	X	2142	-0-	-434	-0-	72	1	2070	3	N	-0-					60
*03	2856	X	2856	-0-	-0-	-0-	98	1	2758	3	N	-0-					60

CLOUGH, ADELE GU 1 WELL #: 10 RRCID -> 152151 COMPL. DATE 08/10/1994 TOTAL DEPTH 7776 PERF. 7150 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	3304	-0-	-695	-0-	105	1	3193	3	N	5					10
							6	9									
11	3840	X	3776	-0-	-64	-0-	121	1	3655	3	N	-0-					10
12	4247	X	4247	-0-	-0-	-0-	133	1	4114	3	N	-0-					10
01	4103	X	4103	-0-	-0-	-0-	141	1	3956	3	N	5					15
							6	9									
02	3528	X	3288	-0-	-240	-0-	112	1	3173	3	N	3					18
							3	9									
03	4247	X	3746	-0-	-501	-0-	132	1	3614	3	N	-0-					18

PETERSON, RUBY "A" WELL #: 1 RRCID -> 152462 COMPL. DATE 09/29/1994 TOTAL DEPTH 8062 PERF. 7412 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4158	X	4158	-0-	-0-	-0-	90	1	4068	3	N	-0-					-0-
11	4026	X	4026	-0-	-0-	-0-	88	1	3938	3	N	-0-					-0-
12	4656	X	4656	-0-	-0-	-0-	100	1	4556	3	N	-0-					-0-
01	4559	X	4559	-0-	-0-	-0-	112	1	4447	3	N	-0-					-0-
02	3860	X	3860	-0-	-0-	-0-	85	1	3775	3	N	-0-					-0-
*03	4620	X	4620	-0-	-0-	-0-	107	1	4513	3	N	-0-					-0-

CLOUGH, ADELE GU 2 WELL #: 13 RRCID -> 152551 COMPL. DATE 11/03/1994 TOTAL DEPTH 7730 PERF. 7107 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	N	2749	-0-	-10	-0-	86	1	2663	3	N	-0-					53
11	2670	N	2553	-0-	-117	-0-	81	1	2472	3	N	-0-					53
12	2759	N	2515	-0-	-244	-0-	79	1	2436	3	N	-0-					53
01	2759	N	2560	-0-	-199	-0-	88	1	2471	3	N	1					54
							1	9									
02	2380	N	2285	-0-	-95	-0-	78	1	2207	3	N	-0-					54
*03	2580	N	2580	-0-	-0-	-0-	90	1	2490	3	N	-0-					54

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CLOUGH, ADELE GU 2 WELL #: 12 RRCID -> 152552 COMPL. DATE 10/20/1994 TOTAL DEPTH 7730 PERF. 7080 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1546	N	1546	-0-	-0-	-0-	49	1	1497	3	N	-0-					-0-
11	1913	N	1913	-0-	-0-	-0-	61	1	1852	3	N	-0-					-0-
12	2198	N	2198	-0-	-0-	-0-	70	1	2128	3	N	-0-					-0-
01	1710	N	1710	-0-	-0-	-0-	58	1	1651	3	N	1					1
							1	9									
02	1792	N	1653	-0-	-139	-0-	56	1	1596	3	N	1					2
							1	9									
03	2201	N	1927	-0-	-274	-0-	72	1	1855	3	N	-0-					2

WILKES, ROY M. WELL #: 2 RRCID -> 152797 COMPL. DATE 09/08/1994 TOTAL DEPTH 8053 PERF. 7240 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	4299	-0-	-413	-0-	135	1	4142	3	Y	20	37	1			-0-
							22	9									
11	4560	X	3726	-0-	-834	-0-	119	1	3605	3	Y	2	2	1			-0-
							2	9									
12	4588	X	4138	-0-	-450	-0-	130	1	4007	3	Y	1	1	1			-0-
							1	9									
01	4588	X	4430	-0-	-158	-0-	152	1	4278	3	Y	-0-					-0-
02	4144	X	3746	-0-	-398	-0-	127	1	3619	3	Y	-0-					-0-
*03	4320	X	4320	-0-	-0-	-0-	154	1	4163	3	Y	3					3
							3	9									

KELLEY, JIM BILL GU WELL #: 1 RRCID -> 152798 COMPL. DATE 07/28/1994 TOTAL DEPTH 7920 PERF. 7309 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	3830	-0-	-200	-0-	82	1	3748	3	N	-0-					-0-
11	3810	X	3632	-0-	-178	-0-	116	1	3516	3	N	-0-					-0-
12	3782	X	3338	-0-	-444	-0-	105	1	3233	3	N	-0-					-0-
01	3782	X	3197	-0-	-585	-0-	111	1	3086	3	N	-0-					-0-
02	3416	X	1956	-0-	-1460	-0-	64	1	1892	3	N	-0-					-0-
03	3782	X	3093	-0-	-689	-0-	101	1	2992	3	N	-0-					-0-

PETERSON, A. L. WELL #: 3 RRCID -> 152847 COMPL. DATE 10/06/1994 TOTAL DEPTH 7905 PERF. 7297 - 7767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4681	X	3886	-0-	-795	-0-	84	1	3802	3	N	-0-					-0-
11	4320	X	3355	-0-	-965	-0-	108	1	3247	3	N	-0-					-0-
12	3844	X	3056	-0-	-788	-0-	97	1	2959	3	N	-0-					-0-
01	3844	X	2280	-0-	-1564	-0-	79	1	2201	3	N	-0-					-0-
02	3472	X	2847	-0-	-625	-0-	90	1	2757	3	N	-0-					-0-
03	3844	X	3249	-0-	-595	-0-	103	1	3146	3	N	-0-					-0-

FRANK, J. J. GU "B" WELL #: 1 RRCID -> 152872 COMPL. DATE 09/14/1994 TOTAL DEPTH 7380 PERF. 6864 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6422	X	6422	-0-	-0-	-0-	203	1	6219	3	N	-0-					-0-
11	5885	X	5885	-0-	-0-	-0-	188	1	5697	3	N	-0-					-0-
*12	5753	X	5753	-0-	-0-	-0-	182	1	5571	3	N	-0-					-0-
01	5606	X	5606	-0-	-0-	-0-	194	1	5412	3	N	-0-					-0-
02	4895	X	4895	-0-	-0-	-0-	155	1	4740	3	N	-0-					-0-
*03	5213	X	5213	-0-	-0-	-0-	169	1	5044	3	N	-0-					-0-

DCCO 2-HARDEMAN, C. J. WELL #: 2 RRCID -> 152885 COMPL. DATE 09/21/1994 TOTAL DEPTH 8148 PERF. 7463 - 8017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2954	N	2954	-0-	-0-	-0-	64	1	2890	3	N	-0-					-0-
11	2836	N	2836	-0-	-0-	-0-	61	1	2775	3	N	-0-					-0-
12	2928	N	2928	-0-	-0-	-0-	63	1	2865	3	N	-0-					-0-
01	2793	N	2793	-0-	-0-	-0-	68	1	2725	3	N	-0-					-0-
02	2800	N	2893	-0-	93	93	67	1	2826	3	N	-0-					-0-
*03	3100	N	3061	-0-	-39	54	72	1	2989	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DCCO 2-HARDEMAN, C. J. WELL #: 3 RRCID -> 152905 COMPL. DATE 11/18/1994 TOTAL DEPTH 8110 PERF. 7440 - 7973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5456	X	5161	-0-	-295	-0-	111	1	5050	3	N	-0-					-0-
11	5070	X	5048	-0-	-22	-0-	111	1	4937	3	N	-0-					-0-
12	5278	X	5278	-0-	-0-	-0-	114	1	5164	3	N	-0-					-0-
01	5185	X	5185	-0-	-0-	-0-	126	1	5059	3	N	-0-					-0-
02	4648	X	4648	-0-	-0-	-0-	102	1	4546	3	N	-0-					-0-
*03	5061	X	5061	-0-	-0-	-0-	122	1	4939	3	N	-0-					-0-
VITITOW, MYRT WELL #: 1 RRCID -> 153307 COMPL. DATE 11/24/1994 TOTAL DEPTH 7780 PERF. 7119 - 7643																	
10	3503	X	3417	-0-	-86	-0-	108	1	3307	3	Y	2	2	1			-0-
							2	9									
11	3330	X	3269	-0-	-61	-0-	104	1	3165	3	Y	-0-					-0-
12	3410	X	3355	-0-	-55	-0-	105	1	3250	3	Y	-0-					-0-
01	3410	X	3409	-0-	-1	-0-	117	1	3292	3	Y	-0-					-0-
02	3080	X	3037	-0-	-43	-0-	103	1	2934	3	Y	-0-					-0-
03	3410	X	3089	-0-	-321	-0-	112	1	2977	3	Y	-0-					-0-
FARLOW, J. F. GAS UNIT "A" WELL #: 1 RRCID -> 153329 COMPL. DATE 05/19/1994 TOTAL DEPTH 7200 PERF. 6666 - 7160																	
10	1426	N	1270	-0-	-156	-0-	40	1	1230	3	Y	-0-					-0-
11	1260	N	892	-0-	-368	-0-	29	1	863	3	Y	-0-					-0-
*12	1192	N	1192	-0-	-0-	-0-	38	1	1154	3	Y	-0-					-0-
01	1085	N	942	-0-	-143	-0-	33	1	909	3	Y	-0-					-0-
02	1014	N	1014	-0-	-0-	-0-	33	1	981	3	Y	-0-					-0-
*03	1626	N	1626	-0-	-0-	-0-	57	1	1569	3	Y	-0-					-0-
BRYAN "D" WELL #: 2 RRCID -> 153331 COMPL. DATE 12/16/1994 TOTAL DEPTH 7930 PERF. 7267 - 7786																	
10	3720	X	3499	-0-	-221	-0-	111	1	3388	3	Y	-0-					-0-
11	3570	X	3365	-0-	-205	-0-	108	1	3257	3	Y	-0-					-0-
12	3441	X	3386	-0-	-55	-0-	106	1	3280	3	Y	-0-					-0-
01	3441	X	3361	-0-	-80	-0-	116	1	3245	3	Y	-0-					-0-
02	3108	X	2836	-0-	-272	-0-	95	1	2741	3	Y	-0-					-0-
03	3441	X	3256	-0-	-185	-0-	115	1	3141	3	Y	-0-					-0-
JOHNSON, L. B. ESTATE WELL #: 1 RRCID -> 153488 COMPL. DATE 01/13/1995 TOTAL DEPTH 7631 PERF. 7081 - 7507																	
10	3435	X	3435	-0-	-0-	-0-	130	1	3305	2	N	-0-					-0-
11	2940	X	2939	-0-	-1	-0-	97	1	2842	2	N	-0-					-0-
12	3199	X	3199	-0-	-0-	-0-	105	1	3094	2	N	-0-					-0-
01	2937	X	2937	-0-	-0-	-0-	99	1	2838	2	N	-0-					-0-
02	2598	X	2598	-0-	-0-	-0-	86	1	2512	2	N	-0-					-0-
03	2852	X	2819	-0-	-33	-0-	94	1	2725	2	N	-0-					-0-
KNAPP WELL #: 2 RRCID -> 153589 COMPL. DATE 12/18/1994 TOTAL DEPTH 7855 PERF. 7148 - 7708																	
10	3418	X	3418	-0-	-0-	-0-	107	1	3294	3	Y	15	2	1			20
							17	9									
11	3320	X	3320	-0-	-0-	-0-	105	1	3202	3	Y	12					32
							13	9									
12	3441	X	3389	-0-	-52	-0-	106	1	3276	3	Y	6	14	1			24
							7	9									
01	3410	X	3354	-0-	-56	-0-	115	1	3224	3	Y	14	1	1			37
							15	9									
02	3108	X	2861	-0-	-247	-0-	101	1	2759	3	Y	1	36	1			2
							1	9									
03	3441	X	3331	-0-	-110	-0-	121	1	3200	3	Y	9	1	1			10
							10	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BUCKSHOT WELL #: 1 RRCID -> 153665 COMPL. DATE 07/25/1995 TOTAL DEPTH 7960 PERF. 7381 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2615	-0-	-454	-0-	99	1	2516	2	Y	-0-					-0-
11	2880	X	2483	-0-	-397	-0-	82	1	2401	2	Y	-0-					-0-
12	2666	X	1812	-0-	-854	-0-	59	1	1753	2	Y	-0-					-0-
01	3628	X	3628	-0-	-0-	-0-	122	1	3506	2	Y	-0-					-0-
02	2800	N	3289	-0-	489	489	109	1	3180	2	Y	-0-					-0-
*03	3100	N	3051	-0-	-49	440	102	1	2949	2	Y	-0-					-0-

DCCO 2-JONES, LEWIS WELL #: 5 RRCID -> 153666 COMPL. DATE 03/23/1995 TOTAL DEPTH 8090 PERF. 7386 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	4562	-0-	-150	-0-	98	1	4464	3	Y	-0-					-0-
11	4380	X	4361	-0-	-19	-0-	95	1	4266	3	Y	-0-					-0-
12	4681	X	4350	-0-	-331	-0-	94	1	4256	3	Y	-0-					-0-
01	4681	X	4434	-0-	-247	-0-	153	1	4281	3	Y	-0-					-0-
02	4228	X	3614	-0-	-614	-0-	114	1	3500	3	Y	-0-					-0-
*03	5240	X	5240	-0-	-0-	-0-	175	1	5065	3	Y	-0-					-0-

ACOLA, SAM "C" WELL #: 2 RRCID -> 154118 COMPL. DATE 11/10/1994 TOTAL DEPTH 7750 PERF. 7109 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3515	X	3515	-0-	-0-	-0-	111	1	3403	3	Y	1	1	1			-0-
							1	9									
11	3270	X	3270	-0-	-0-	-0-	104	1	3166	3	Y	-0-					-0-
12	2945	X	2906	-0-	-39	-0-	91	1	2812	3	Y	3					3
							3	9									
01	3346	X	3346	-0-	-0-	-0-	115	1	3220	3	Y	10					13
							11	9									
02	2818	X	2818	-0-	-0-	-0-	94	1	2716	3	Y	7					20
							8	9									
*03	3273	X	3273	-0-	-0-	-0-	114	1	3146	3	Y	12					32
							13	9									

COLE, M. T. TRUST TWO "A" WELL #: 1 RRCID -> 154134 COMPL. DATE 03/17/1995 TOTAL DEPTH 7715 PERF. 7154 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1328	-0-	-98	-0-	33	1	1295	2	N	-0-					-0-
11	1350	N	1268	-0-	-82	-0-	28	1	1240	2	N	-0-					-0-
12	1364	N	1269	-0-	-95	-0-	28	1	1241	2	N	-0-					-0-
01	1344	N	1344	-0-	-0-	-0-	30	1	1314	2	N	-0-					-0-
02	1261	N	1261	-0-	-0-	-0-	28	1	1233	2	N	-0-					-0-
*03	1420	N	1420	-0-	-0-	-0-	32	1	1388	2	N	-0-					-0-

GRAHAM, FRED L. GAS UNIT WELL #: 1 RRCID -> 154135 COMPL. DATE 08/04/1994 TOTAL DEPTH 7250 PERF. 6699 - 7065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6717	X	6717	-0-	-0-	-0-	213	1	6504	3	N	-0-					-0-
11	7267	X	7267	-0-	-0-	-0-	232	1	7035	3	N	-0-					-0-
*12	6331	X	6331	-0-	-0-	-0-	199	1	6132	3	N	-0-					-0-
01	6697	X	6697	-0-	-0-	-0-	231	1	6466	3	N	-0-					-0-
02	5874	X	5874	-0-	-0-	-0-	192	1	5682	3	N	-0-					-0-
*03	5660	X	5660	-0-	-0-	-0-	191	1	5469	3	N	-0-					-0-

LOGAN-MILLER WELL #: 3 RRCID -> 154284 COMPL. DATE 02/09/1995 TOTAL DEPTH 7605 PERF. 7031 - 7441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2267	N	2267	-0-	-0-	-0-	72	1	2195	3	Y	-0-					20
11	2315	N	2315	-0-	-0-	-0-	74	1	2241	3	Y	-0-					20
12	2360	N	2360	-0-	-0-	-0-	74	1	2286	3	Y	-0-					20
01	2431	N	2431	-0-	-0-	-0-	84	1	2347	3	Y	-0-					20
02	2152	N	2152	-0-	-0-	-0-	72	1	2080	3	Y	-0-					20
03	2263	N	2204	-0-	-59	-0-	74	1	2130	3	Y	-0-					20

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ACOLA, SAM "A" WELL #: 5T RRCID -> 154307 COMPL. DATE 08/17/1998 TOTAL DEPTH 7630 PERF. 6908 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1536	-0-	-45	-0-	49	1	1487	3	Y	-0-					-0-
11	1500	N	1489	-0-	-11	-0-	47	1	1442	3	Y	-0-					-0-
*12	1580	N	1580	-0-	-0-	-0-	50	1	1530	3	Y	-0-					-0-
01	1550	N	725	-0-	-825	-0-	25	1	700	3	Y	-0-					-0-
02	1400	N	1079	-0-	-321	-0-	39	1	1040	3	Y	-0-					-0-
03	1550	N	1122	-0-	-428	-0-	40	1	1082	3	Y	-0-					-0-

MILLER, WILLIAM GU B-2 WELL #: 7 RRCID -> 154460 COMPL. DATE 04/12/1995 TOTAL DEPTH 7555 PERF. 6969 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5786	X	5786	-0-	-0-	-0-	183	1	5603	3	N	-0-					42
11	5320	X	5320	-0-	-0-	-0-	170	1	5150	3	N	-0-					42
12	1882	X	1882	-0-	-0-	-0-	59	1	1823	3	N	-0-					42
01	6908	X	6908	-0-	-0-	-0-	237	1	6671	3	N	-0-					42
02	4420	X	4420	-0-	-0-	-0-	150	1	4270	3	N	-0-					42
*03	3934	X	3934	-0-	-0-	-0-	138	1	3796	3	N	-0-					42

LOGAN, H. H. WELL #: 3 RRCID -> 154683 COMPL. DATE 03/28/1995 TOTAL DEPTH 7730 PERF. 7158 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4043	X	4043	-0-	-0-	-0-	128	1	3915	3	Y	-0-					-0-
11	3933	X	3933	-0-	-0-	-0-	126	1	3807	3	Y	-0-					-0-
12	3906	X	3298	-0-	-608	-0-	104	1	3194	3	Y	-0-					-0-
01	3906	X	3225	-0-	-681	-0-	111	1	3114	3	Y	-0-					-0-
02	3528	X	2732	-0-	-796	-0-	88	1	2644	3	Y	-0-					-0-
*03	4047	X	4047	-0-	-0-	-0-	134	1	3913	3	Y	-0-					-0-

MILLER, WILLIAM "D" WELL #: 1 RRCID -> 154684 COMPL. DATE 01/18/1995 TOTAL DEPTH 7600 PERF. 7000 - 7427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1365	-0-	-92	-0-	43	1	1322	3	Y	-0-					2
11	1320	N	1279	-0-	-41	-0-	41	1	1238	3	Y	-0-					2
12	1178	N	985	-0-	-193	-0-	31	1	954	3	Y	-0-					2
01	1526	N	1526	-0-	-0-	-0-	53	1	1473	3	Y	-0-					2
02	1204	N	923	-0-	-281	-0-	31	1	892	3	Y	-0-					2
03	992	N	912	-0-	-80	-0-	32	1	880	3	Y	-0-					2

MILLER, WILLIAM GU B-1 WELL #: 6 RRCID -> 154685 COMPL. DATE 01/27/1995 TOTAL DEPTH 7720 PERF. 7119 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	997	N	997	-0-	-0-	-0-	32	1	965	3	Y	-0-					-0-
11	960	N	948	-0-	-12	-0-	30	1	918	3	Y	-0-					-0-
12	992	N	932	-0-	-60	-0-	29	1	903	3	Y	-0-					-0-
01	992	N	977	-0-	-15	-0-	34	1	943	3	Y	-0-					-0-
02	896	N	872	-0-	-24	-0-	31	1	841	3	Y	-0-					-0-
*03	979	N	979	-0-	-0-	-0-	33	1	946	3	Y	-0-					-0-

RENSHAW, ANNA WELL #: 3 RRCID -> 154686 COMPL. DATE 03/21/1995 TOTAL DEPTH 7855 PERF. 7120 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6177	X	6177	-0-	-0-	-0-	132	1	6031	3	Y	13					31
							14	9									
11	6110	X	6110	-0-	-0-	-0-	132	1	5966	3	Y	11					42
							12	9									
12	6758	X	5919	-0-	-839	-0-	126	1	5776	3	Y	15	51	1			6
							17	9									
01	6758	X	6467	-0-	-291	-0-	220	1	6223	3	Y	22	3	1			25
							24	9									
02	6104	X	6039	-0-	-65	-0-	212	1	5809	3	Y	16					41
							18	9									
03	6324	X	6189	-0-	-135	-0-	225	1	5938	3	Y	24					65
							26	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MAEYERS, DAN B. GU "B" WELL #: 1 RRCID -> 154699 COMPL. DATE 12/20/1994 TOTAL DEPTH 7880 PERF. 7285 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	1113	-0-	-1119	-0-	35	1	1078	3	N	-0-					-0-
11	1380	N	963	-0-	-417	-0-	31	1	932	3	N	-0-					-0-
12	1364	N	1073	-0-	-291	-0-	34	1	1039	3	N	-0-					-0-
01	1235	N	1235	-0-	-0-	-0-	43	1	1192	3	N	-0-					-0-
02	1034	N	1034	-0-	-0-	-0-	33	1	1001	3	N	-0-					-0-
*03	1632	N	1632	-0-	-0-	-0-	52	1	1580	3	N	-0-					-0-

CLOUGH, MICHAEL WELL #: 2 RRCID -> 154717 COMPL. DATE 02/06/1995 TOTAL DEPTH 7920 PERF. 7273 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8804	X	8804	-0-	-0-	-0-	279	1	8525	3	Y	-0-					-0-
11	8190	X	8190	-0-	-0-	-0-	262	1	7928	3	Y	-0-					-0-
12	10075	X	8342	-0-	-1733	-0-	41	1	8301	3	Y	-0-					-0-
01	10075	X	8739	-0-	-1336	-0-	301	1	8438	3	Y	-0-					-0-
02	8428	X	6380	-0-	-2048	-0-	208	1	6172	3	Y	-0-					-0-
03	8804	X	6396	-0-	-2408	-0-	222	1	6174	3	Y	-0-					-0-

TXI GAS UNIT WELL #: 2 RRCID -> 154853 COMPL. DATE 03/01/1995 TOTAL DEPTH 7210 PERF. 6866 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	9450	X	4071	-0-	-5379	-0-	714	1	3357	3	Y	-0-					-0-
*05	6313	X	6313	-0-	-0-	-0-	905	1	5408	3	Y	-0-					-0-
06	10890	X	10890	-0-	-0-	-0-	694	1	10196	3	Y	-0-					-0-
07	5578	X	5578	-0-	-0-	-0-	541	1	5037	3	Y	-0-					-0-
08	6597	X	6597	-0-	-0-	-0-	579	1	6018	3	Y	-0-					-0-
*09	10890	X	1867	-0-	-9023	-0-	258	1	1609	3	Y	-0-					-0-
10	11253	X	1412	-0-	-9841	-0-	405	1	1007	3	Y	-0-					-0-
11	10890	X	423	-0-	-10467	-0-	362	1	61	3	Y	-0-					-0-
*12	6355	X	400	-0-	-5955	-0-	373	1	27	3	Y	-0-					-0-
*01	6355	X	362	-0-	-5993	-0-	290	1	72	3	Y	-0-					-0-
02	1876	X	1	-0-	-1875	-0-	1	3			Y	-0-					-0-
03	1426	X	252	-0-	-1174	-0-	252	1			Y	-0-					-0-

JOHNSON, W. D. "A" WELL #: 7 RRCID -> 154889 COMPL. DATE 06/23/1995 TOTAL DEPTH 7898 PERF. 7257 - 7753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2152	X	2152	-0-	-0-	-0-	68	1	2084	3	N	-0-					23
11	2323	X	2323	-0-	-0-	-0-	74	1	2249	3	N	-0-					23
12	2415	N	2415	-0-	-0-	-0-	76	1	2339	3	N	-0-					23
01	3100	N	3134	-0-	34	34	108	1	3026	3	N	-0-					23
02	2800	N	3342	-0-	542	576	112	1	3230	3	N	-0-					23
*03	3100	N	2788	-0-	-312	264	98	1	2690	3	N	-0-					23

DCCO 2-JONES, LEWIS WELL #: 4 RRCID -> 154941 COMPL. DATE 02/16/1995 TOTAL DEPTH 8080 PERF. 7405 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	2452	-0-	-152	-0-	53	1	2399	3	N	-0-					-0-
11	2490	N	2353	-0-	-137	-0-	52	1	2301	3	N	-0-					-0-
12	2573	N	2269	-0-	-304	-0-	49	1	2220	3	N	-0-					-0-
01	2449	N	2447	-0-	-2	-0-	59	1	2388	3	N	-0-					-0-
02	2403	N	2403	-0-	-0-	-0-	51	1	2352	3	N	-0-					-0-
*03	2558	N	2558	-0-	-0-	-0-	62	1	2496	3	N	-0-					-0-

CARTER, B. S. JR. WELL #: 3 RRCID -> 154962 COMPL. DATE 04/05/1995 TOTAL DEPTH 8025 PERF. 7371 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6758	X	6407	-0-	-351	-0-	138	1	6269	3	Y	-0-					-0-
11	6540	X	6116	-0-	-424	-0-	196	1	5920	3	Y	-0-					-0-
12	6541	X	6254	-0-	-287	-0-	31	1	6223	3	Y	-0-					-0-
01	6541	X	6421	-0-	-120	-0-	221	1	6200	3	Y	-0-					-0-
02	5908	X	5558	-0-	-350	-0-	177	1	5381	3	Y	-0-					-0-
03	6417	X	6291	-0-	-126	-0-	216	1	6075	3	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SEWELL RANCH, INC. WELL #: 2 RRCID -> 155091 COMPL. DATE 04/26/1995 TOTAL DEPTH 7372 PERF. 6807 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	-0-	-0-	-2759	-0-					N	-0-					-0-
11	2670	X	389	-0-	-2281	-0-	12	1	377	3	N	-0-					-0-
*12	1736	X	101	-0-	-1635	-0-	3	1	98	3	N	-0-					-0-
01	62	X	6	-0-	-56	-0-	6	3			N	-0-					-0-
02	364	X	2	-0-	-362	-0-	2	3			N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

DCCO 2-WILLIAMS, RAY WELL #: 3 RRCID -> 155103 COMPL. DATE 05/05/1995 TOTAL DEPTH 8110 PERF. 7429 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	2753	-0-	-68	-0-	59	1	2694	3	Y	-0-					-0-
11	2670	N	2626	-0-	-44	-0-	58	1	2568	3	Y	-0-					-0-
12	2697	N	2607	-0-	-90	-0-	83	1	2524	3	Y	-0-					-0-
01	2697	N	2551	-0-	-146	-0-	89	1	2462	3	Y	-0-					-0-
02	2436	N	2029	-0-	-407	-0-	64	1	1965	3	Y	-0-					-0-
*03	2881	N	2881	-0-	-0-	-0-	93	1	2788	3	Y	-0-					-0-

TIMM, TULLIE WELL #: 3 RRCID -> 155120 COMPL. DATE 06/28/1995 TOTAL DEPTH 7415 PERF. 6892 - 7307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2111	N	2111	-0-	-0-	-0-	67	1	2044	3	Y	-0-					-0-
11	3000	N	8951	-0-	5951	5951	285	1	8660	3	Y	5					5
							6	9									
*12	3100	N	8351	-0-	5251	11202	263	1	8088	3	Y	-0-					5
01	3100	N	7593	-0-	4493	15695	261	1	7326	3	Y	5					10
							6	9									
*02	21760	X	6065	-0-	-15695	-0-	206	1	5859	3	Y	-0-					10
*03	6074	X	6074	-0-	-0-	-0-	213	1	5861	3	Y	-0-					10

SEWELL RANCH INC. "B" WELL #: 2 RRCID -> 155280 COMPL. DATE 04/28/1995 TOTAL DEPTH 7285 PERF. 6742 - 7121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRYAN-ASKEY GU WELL #: 2 RRCID -> 155291 COMPL. DATE 06/15/1995 TOTAL DEPTH 7970 PERF. 7347 - 7869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3816	X	3816	-0-	-0-	-0-	82	1	3734	3	Y	-0-					2
11	3542	X	3542	-0-	-0-	-0-	114	1	3428	3	Y	-0-					2
12	3999	X	3517	-0-	-482	-0-	111	1	3406	3	Y	-0-					2
01	3999	X	3484	-0-	-515	-0-	120	1	3364	3	Y	-0-					2
02	3584	X	3048	-0-	-536	-0-	97	1	2951	3	Y	-0-					2
03	3813	X	3269	-0-	-544	-0-	109	1	3160	3	Y	-0-					2

ASKEY, W. A. WELL #: 2 RRCID -> 155298 COMPL. DATE 06/10/1995 TOTAL DEPTH 7880 PERF. 7253 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1757	N	1757	-0-	-0-	-0-	56	1	1701	3	Y	-0-					5
11	1620	N	1619	-0-	-1	-0-	52	1	1567	3	Y	-0-					5
12	1736	N	1688	-0-	-48	-0-	53	1	1635	3	Y	-0-					5
01	1807	N	1807	-0-	-0-	-0-	62	1	1745	3	Y	-0-					5
02	1708	N	1708	-0-	-0-	-0-	56	1	1652	3	Y	-0-					5
*03	1909	N	1909	-0-	-0-	-0-	66	1	1837	3	Y	5					10
							6	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WCCO 1-STEVENSON, D. WELL #: 3 RRCID -> 155325 COMPL. DATE 06/02/1995 TOTAL DEPTH 8025 PERF. 7445 - 7909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1257	-0-	-231	-0-	40	1	1217	3	N	-0-					-0-
11	1916	N	1916	-0-	-0-	-0-	62	1	1854	3	N	-0-					-0-
12	1564	N	1564	-0-	-0-	-0-	8	1	1556	3	N	-0-					-0-
01	1331	N	1331	-0-	-0-	-0-	46	1	1285	3	N	-0-					-0-
02	1792	N	1084	-0-	-708	-0-	33	1	1051	3	N	-0-					-0-
03	1550	N	1113	-0-	-437	-0-	34	1	1079	3	N	-0-					-0-

MILLER, W. M. WELL #: 5 RRCID -> 155386 COMPL. DATE 10/14/1994 TOTAL DEPTH 7575 PERF. 6974 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1530	N	1530	-0-	-0-	-0-	49	1	1481	3	Y	-0-					-0-
11	1687	N	1687	-0-	-0-	-0-	54	1	1633	3	Y	-0-					-0-
12	1740	N	1740	-0-	-0-	-0-	54	1	1686	3	Y	-0-					-0-
01	1829	N	1829	-0-	-0-	-0-	63	1	1766	3	Y	-0-					-0-
02	1568	N	1481	-0-	-87	-0-	47	1	1434	3	Y	-0-					-0-
03	1736	N	1553	-0-	-183	-0-	57	1	1496	3	Y	-0-					-0-

WCCO 1-SIMS, THOMAS P. WELL #: 2 RRCID -> 155566 COMPL. DATE 05/10/1995 TOTAL DEPTH 8055 PERF. 7432 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6293	X	6068	-0-	-225	-0-	131	1	5937	3	N	-0-					-0-
11	6259	X	6259	-0-	-0-	-0-	201	1	6058	3	N	-0-					-0-
12	6792	X	6792	-0-	-0-	-0-	34	1	6758	3	N	-0-					-0-
01	6245	X	6245	-0-	-0-	-0-	216	1	6029	3	N	-0-					-0-
02	5516	X	5224	-0-	-292	-0-	163	1	5061	3	N	-0-					-0-
*03	6243	X	6243	-0-	-0-	-0-	209	1	6034	3	N	-0-					-0-

CARPENTER, J. H. GU WELL #: 1 RRCID -> 155573 COMPL. DATE 06/06/1995 TOTAL DEPTH 7875 PERF. 7328 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2801	X	2801	-0-	-0-	-0-	89	1	2712	3	N	-0-					-0-
11	2608	X	2608	-0-	-0-	-0-	83	1	2525	3	N	-0-					-0-
12	2564	X	2564	-0-	-0-	-0-	13	1	2551	3	N	-0-					-0-
01	3174	X	3174	-0-	-0-	-0-	110	1	3064	3	N	-0-					-0-
02	2800	N	2814	-0-	14	14	90	1	2724	3	N	-0-					-0-
*03	2788	N	2774	-0-	-14	-0-	93	1	2681	3	N	-0-					-0-

BAKER, JAMES GU WELL #: 3 RRCID -> 155574 COMPL. DATE 07/21/1995 TOTAL DEPTH 8120 PERF. 7495 - 7995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7781	X	7385	-0-	-396	-0-	278	1	7107	2	N	-0-					-0-
11	7470	X	7131	-0-	-339	-0-	236	1	6895	2	N	-0-					-0-
12	7688	X	7354	-0-	-334	-0-	241	1	7113	2	N	-0-					-0-
01	7688	X	7149	-0-	-539	-0-	240	1	6909	2	N	-0-					-0-
02	6804	X	6355	-0-	-449	-0-	210	1	6145	2	N	-0-					-0-
03	7378	X	7033	-0-	-345	-0-	234	1	6799	2	N	-0-					-0-

BAKER, JAMES GU WELL #: 2 RRCID -> 155575 COMPL. DATE 07/08/1995 TOTAL DEPTH 8115 PERF. 7485 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	3714	-0-	-161	-0-	140	1	3574	2	N	-0-					-0-
11	3750	X	3386	-0-	-364	-0-	112	1	3274	2	N	-0-					-0-
12	3751	X	3259	-0-	-492	-0-	107	1	3152	2	N	-0-					-0-
01	3751	X	3166	-0-	-585	-0-	106	1	3060	2	N	-0-					-0-
02	3360	X	2933	-0-	-427	-0-	97	1	2836	2	N	-0-					-0-
03	3720	X	3352	-0-	-368	-0-	112	1	3240	2	N	-0-					-0-

DCCO 1-MORRIS, TED WELL #: 4 RRCID -> 155581 COMPL. DATE 07/31/1995 TOTAL DEPTH 8165 PERF. 7478 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2896	N	2896	-0-	-0-	-0-	62	1	2834	3	Y	-0-					-0-
11	2759	N	2759	-0-	-0-	-0-	60	1	2699	3	Y	-0-					-0-
12	2914	N	2825	-0-	-89	-0-	9	1	2816	3	Y	-0-					-0-
01	2883	N	2865	-0-	-18	-0-	69	1	2796	3	Y	-0-					-0-
02	2576	N	2561	-0-	-15	-0-	59	1	2502	3	Y	-0-					-0-
03	2821	N	2795	-0-	-26	-0-	70	1	2725	3	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DCCO 1-MORRIS, TED WELL #: 3 RRCID -> 155647 COMPL. DATE 08/01/1995 TOTAL DEPTH 8215 PERF. 7480 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2866	X	2866	-0-	-0-	-0-	62	1	2804	3	N	-0-					-0-
11	3569	X	3569	-0-	-0-	-0-	78	1	3491	3	N	-0-					-0-
12	3937	X	3937	-0-	-0-	-0-	85	1	3852	3	N	-0-					-0-
01	3755	X	3755	-0-	-0-	-0-	91	1	3664	3	N	-0-					-0-
02	4193	X	4193	-0-	-0-	-0-	93	1	4100	3	N	-0-					-0-
*03	3773	X	3773	-0-	-0-	-0-	88	1	3685	3	N	-0-					-0-

MCCURDY, ANNA GAS UNIT WELL #: 1 RRCID -> 155658 COMPL. DATE 05/19/1995 TOTAL DEPTH 8025 PERF. 7450 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1471	-0-	-79	-0-	32	1	1439	3	N	-0-					-0-
11	1470	N	1397	-0-	-73	-0-	30	1	1367	3	N	-0-					-0-
12	1509	N	1509	-0-	-0-	-0-	33	1	1476	3	N	-0-					-0-
01	1457	N	1441	-0-	-16	-0-	36	1	1405	3	N	-0-					-0-
02	1319	N	1319	-0-	-0-	-0-	27	1	1292	3	N	-0-					-0-
*03	1494	N	1494	-0-	-0-	-0-	36	1	1458	3	N	-0-					-0-

DCCO 1-PETERSON, RUBY WELL #: 3 RRCID -> 155661 COMPL. DATE 08/10/1995 TOTAL DEPTH 8061 PERF. 7417 - 7929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1842	N	1842	-0-	-0-	-0-	40	1	1802	3	Y	-0-					-0-
11	1841	N	1841	-0-	-0-	-0-	40	1	1801	3	Y	-0-					-0-
12	1836	N	1836	-0-	-0-	-0-	40	1	1796	3	Y	-0-					-0-
01	1857	N	1857	-0-	-0-	-0-	45	1	1812	3	Y	-0-					-0-
02	1806	N	1806	-0-	-0-	-0-	42	1	1764	3	Y	-0-					-0-
*03	1854	N	1854	-0-	-0-	-0-	45	1	1809	3	Y	-0-					-0-

DCCO 1-PETERSON, RUBY WELL #: 2 RRCID -> 155663 COMPL. DATE 08/06/1995 TOTAL DEPTH 8050 PERF. 7395 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1919	-0-	-158	-0-	41	1	1878	3	N	-0-					-0-
11	2160	N	1959	-0-	-201	-0-	43	1	1916	3	N	-0-					-0-
12	2170	N	1959	-0-	-211	-0-	42	1	1917	3	N	-0-					-0-
01	2120	N	2120	-0-	-0-	-0-	51	1	2069	3	N	-0-					-0-
02	1935	N	1935	-0-	-0-	-0-	43	1	1892	3	N	-0-					-0-
*03	2137	N	2137	-0-	-0-	-0-	53	1	2084	3	N	-0-					-0-

DCCO 1-HOSEK, SHIRLEY M. WELL #: 2 RRCID -> 155664 COMPL. DATE 07/23/1995 TOTAL DEPTH 8275 PERF. 7552 - 8127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1565	-0-	-78	-0-	34	1	1531	3	N	-0-					-0-
11	1590	N	1511	-0-	-79	-0-	33	1	1478	3	N	-0-					-0-
12	1581	N	1534	-0-	-47	-0-	5	1	1529	3	N	-0-					-0-
01	1550	N	1435	-0-	-115	-0-	35	1	1400	3	N	-0-					-0-
02	1400	N	1285	-0-	-115	-0-	27	1	1258	3	N	-0-					-0-
*03	1565	N	1565	-0-	-0-	-0-	36	1	1529	3	N	-0-					-0-

JENNINGS, BOYD WELL #: 1 RRCID -> 155665 COMPL. DATE 06/22/1995 TOTAL DEPTH 7213 PERF. 6892 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	302	-0-	-225	-0-	10	1	292	3	N	-0-					-0-
11	330	N	275	-0-	-55	-0-	9	1	266	3	N	-0-					-0-
*12	264	N	264	-0-	-0-	-0-	8	1	256	3	N	-0-					-0-
01	310	N	246	-0-	-64	-0-	9	1	237	3	N	-0-					-0-
*02	252	N	247	-0-	-5	-0-	8	1	239	3	N	-0-					-0-
*03	283	N	283	-0-	-0-	-0-	9	1	274	3	N	-0-					-0-

DCCO 2-GRAHAM RANCH WELL #: 3 RRCID -> 155815 COMPL. DATE 08/27/1995 TOTAL DEPTH 7960 PERF. 7390 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	854	-0-	-665	-0-	27	1	827	3	N	-0-					-0-
11	1473	N	1473	-0-	-0-	-0-	47	1	1426	3	N	-0-					-0-
12	1560	N	1560	-0-	-0-	-0-	49	1	1511	3	N	-0-					-0-
01	1711	N	1711	-0-	-0-	-0-	59	1	1652	3	N	-0-					-0-
02	1458	N	1458	-0-	-0-	-0-	47	1	1411	3	N	-0-					-0-
*03	1708	N	1708	-0-	-0-	-0-	58	1	1650	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DCCO 2-GRAHAM RANCH WELL #: 4 RRCID -> 155816 COMPL. DATE 08/25/1995 TOTAL DEPTH 8085 PERF. 7491 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3095	X	3095	-0-	-0-	-0-	98	1	2997	3	Y	-0-					-0-
11	2791	N	2791	-0-	-0-	-0-	89	1	2702	3	Y	-0-					-0-
12	3241	X	3241	-0-	-0-	-0-	103	1	3138	3	Y	-0-					-0-
01	3010	X	3010	-0-	-0-	-0-	104	1	2906	3	Y	-0-					-0-
02	2496	X	2496	-0-	-0-	-0-	75	1	2421	3	Y	-0-					-0-
*03	3116	X	3116	-0-	-0-	-0-	101	1	3015	3	Y	-0-					-0-

DCCO 1-DCTC WELL #: 6 RRCID -> 155829 COMPL. DATE 08/17/1995 TOTAL DEPTH 8175 PERF. 7533 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	2570	-0-	-96	-0-	65	1	2505	2	N	-0-					-0-
11	2816	X	2816	-0-	-0-	-0-	93	1	2723	2	N	-0-					-0-
12	2848	X	2848	-0-	-0-	-0-	93	1	2755	2	N	-0-					-0-
01	2766	N	2766	-0-	-0-	-0-	62	1	2704	2	N	-0-					-0-
02	2418	N	2418	-0-	-0-	-0-	53	1	2365	2	N	-0-					-0-
*03	2726	N	2726	-0-	-0-	-0-	61	1	2665	2	N	-0-					-0-

WCCO 1-SIMS, THOMAS P. "A" WELL #: 2 RRCID -> 155830 COMPL. DATE 09/05/1995 TOTAL DEPTH 8010 PERF. 7409 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2840	-0-	-136	-0-	61	1	2779	3	Y	-0-					-0-
11	3000	N	3196	-0-	196	196	103	1	3093	3	Y	-0-					-0-
12	3100	N	3815	-0-	715	911	19	1	3796	3	Y	-0-					-0-
01	3100	N	3828	-0-	728	1639	132	1	3696	3	Y	-0-					-0-
02	5242	X	3603	-0-	-1639	-0-	114	1	3489	3	Y	-0-					-0-
*03	3719	X	3719	-0-	-0-	-0-	119	1	3600	3	Y	-0-					-0-

DCCO 1-HOSEK, SHIRLEY M. WELL #: 3 RRCID -> 155832 COMPL. DATE 09/21/1995 TOTAL DEPTH 8130 PERF. 7447 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	3059	-0-	-134	-0-	65	1	2994	3	Y	-0-					60
11	3082	X	3082	-0-	-0-	-0-	67	1	3015	3	Y	-0-					60
12	3085	X	3085	-0-	-0-	-0-	66	1	3019	3	Y	-0-					60
01	3006	X	3006	-0-	-0-	-0-	73	1	2933	3	Y	-0-					60
02	2604	X	2572	-0-	-32	-0-	59	1	2513	3	Y	-0-					60
03	2883	X	2832	-0-	-51	-0-	70	1	2762	3	Y	-0-					60

JOHNSON, W. D. "B" WELL #: 8 RRCID -> 155833 COMPL. DATE 10/04/1995 TOTAL DEPTH 7975 PERF. 7307 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	4260	-0-	-452	-0-	135	1	4125	3	Y	-0-					-0-
11	4290	X	4115	-0-	-175	-0-	132	1	3983	3	Y	-0-					-0-
12	4247	X	4050	-0-	-197	-0-	20	1	4030	3	Y	-0-					-0-
01	4250	X	4250	-0-	-0-	-0-	146	1	4104	3	Y	-0-					-0-
02	3836	X	3451	-0-	-385	-0-	112	1	3339	3	Y	-0-					-0-
*03	4307	X	4307	-0-	-0-	-0-	149	1	4158	3	Y	-0-					-0-

WCCO 1-WILSON, TRUETT WELL #: 3 RRCID -> 155897 COMPL. DATE 08/30/1995 TOTAL DEPTH 8100 PERF. 7534 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4029	X	4029	-0-	-0-	-0-	87	1	3942	3	N	-0-					-0-
11	3821	X	3821	-0-	-0-	-0-	122	1	3699	3	N	-0-					-0-
12	3829	X	3829	-0-	-0-	-0-	19	1	3810	3	N	-0-					-0-
01	3821	X	3821	-0-	-0-	-0-	132	1	3689	3	N	-0-					-0-
02	3432	X	3432	-0-	-0-	-0-	106	1	3326	3	N	-0-					-0-
*03	3785	X	3785	-0-	-0-	-0-	126	1	3659	3	N	-0-					-0-

DCCO 2-HARDEMAN, C. J. WELL #: 5 RRCID -> 155925 COMPL. DATE 09/15/1995 TOTAL DEPTH 8090 PERF. 7461 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	4550	-0-	-38	-0-	98	1	4452	3	Y	-0-					-0-
11	4573	X	4573	-0-	-0-	-0-	100	1	4473	3	Y	-0-					-0-
12	4681	X	4518	-0-	-163	-0-	143	1	4375	3	Y	-0-					-0-
01	4915	X	4915	-0-	-0-	-0-	171	1	4744	3	Y	-0-					-0-
02	4286	X	4286	-0-	-0-	-0-	137	1	4149	3	Y	-0-					-0-
*03	4991	X	4991	-0-	-0-	-0-	167	1	4824	3	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GRIFFIN, S. H. ESTATE WELL #: 2 RRCID -> 156349 COMPL. DATE 10/01/1995 TOTAL DEPTH 8260 PERF. 7586 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6880	X	6880	-0-	-0-	-0-	148	1	6732	3	N	-0-					-0-
11	6581	X	6581	-0-	-0-	-0-	144	1	6437	3	N	-0-					-0-
12	6447	X	6447	-0-	-0-	-0-	139	1	6308	3	N	-0-					-0-
01	6354	X	6354	-0-	-0-	-0-	155	1	6199	3	N	-0-					-0-
02	6156	X	6156	-0-	-0-	-0-	137	1	6019	3	N	-0-					-0-
*03	5900	X	5900	-0-	-0-	-0-	135	1	5765	3	N	-0-					-0-

DODSON-JOHNSON WELL #: 1 RRCID -> 156353 COMPL. DATE 10/06/1995 TOTAL DEPTH 7880 PERF. 7213 - 7721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3877	X	3877	-0-	-0-	-0-	123	1	3754	3	Y	-0-					13
11	3437	X	3437	-0-	-0-	-0-	110	1	3327	3	Y	-0-					13
12	4185	X	3843	-0-	-342	-0-	19	1	3824	3	Y	-0-					13
01	4185	X	3713	-0-	-472	-0-	128	1	3585	3	Y	-0-					13
02	3780	X	2408	-0-	-1372	-0-	80	1	2328	3	Y	-0-					13
03	3875	X	2464	-0-	-1411	-0-	83	1	2381	3	Y	-0-					13

JOHNSON, W. D. "B" WELL #: 10 RRCID -> 156357 COMPL. DATE 10/17/1995 TOTAL DEPTH 7900 PERF. 7291 - 7767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1382	-0-	-199	-0-	44	1	1338	3	Y	-0-					-0-
11	1530	N	1460	-0-	-70	-0-	47	1	1413	3	Y	-0-					-0-
12	1658	N	1658	-0-	-0-	-0-	8	1	1650	3	Y	-0-					-0-
01	1965	N	1965	-0-	-0-	-0-	67	1	1898	3	Y	-0-					-0-
02	1556	N	1556	-0-	-0-	-0-	49	1	1507	3	Y	-0-					-0-
*03	1624	N	1624	-0-	-0-	-0-	57	1	1567	3	Y	-0-					-0-

CHISM, ROYCE WELL #: 2 RRCID -> 156369 COMPL. DATE 10/24/1995 TOTAL DEPTH 7290 PERF. 6756 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4612	X	4612	-0-	-0-	-0-	146	1	4466	3	N	-0-					-0-
11	3000	N	3355	-0-	355	355	108	1	3247	3	N	-0-					-0-
*12	3326	X	2971	-0-	-355	-0-	93	1	2878	3	N	-0-					-0-
01	3683	X	3683	-0-	-0-	-0-	127	1	3556	3	N	-0-					-0-
02	3436	X	3436	-0-	-0-	-0-	112	1	3324	3	N	-0-					-0-
03	2852	X	1415	-0-	-1437	-0-	49	1	1366	3	N	-0-					-0-

CALLAWAY, P. S. GU WELL #: 1 RRCID -> 156382 COMPL. DATE 11/17/1995 TOTAL DEPTH 8475 PERF. 7765 - 8371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	954	N	954	-0-	-0-	-0-	24	1	930	2	Y	-0-					-0-
11	990	N	939	-0-	-51	-0-	21	1	918	2	Y	-0-					-0-
12	992	N	894	-0-	-98	-0-	20	1	874	2	Y	-0-					-0-
01	961	N	919	-0-	-42	-0-	21	1	898	2	Y	-0-					-0-
02	868	N	822	-0-	-46	-0-	18	1	804	2	Y	-0-					-0-
*03	905	N	905	-0-	-0-	-0-	20	1	885	2	Y	-0-					-0-

BENTLEY, JAMES D. WELL #: 3 RRCID -> 156395 COMPL. DATE 09/06/1995 TOTAL DEPTH 7275 PERF. 6590 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	N	2447	-0-	-188	-0-	77	1	2356	3	Y	13	1	1			33
							14	9									
11	2460	N	2342	-0-	-118	-0-	75	1	2258	3	Y	8	26	1			15
							9	9									
*12	2480	N	2446	-0-	-34	-0-	77	1	2362	3	Y	6	6	1			15
							7	9									
*01	2449	N	2380	-0-	-69	-0-	80	1	2264	3	Y	33					48
							36	9									
*02	2296	N	2296	-0-	-0-	-0-	78	1	2218	3	Y	-0-	3	6			48
*03	2793	N	2793	-0-	-0-	-0-	104	1	2670	3	Y	17					65
							19	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DCCO 1-DCTC WELL #: 5 RRCID -> 156396 COMPL. DATE 09/22/1995 TOTAL DEPTH 8120 PERF. 7489 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4584	X	4584	-0-	-0-	-0-	173	1	4411	2	Y	-0-					-0-
11	4638	X	4638	-0-	-0-	-0-	153	1	4485	2	Y	-0-					-0-
12	5536	X	5536	-0-	-0-	-0-	181	1	5355	2	Y	-0-					-0-
01	7661	X	7661	-0-	-0-	-0-	257	1	7404	2	Y	-0-					-0-
*02	3556	X	2762	-0-	-794	-0-	91	1	2671	2	Y	-0-					-0-
03	3937	X	3070	-0-	-867	-0-	102	1	2968	2	Y	-0-					-0-

CARTER, B. S. JR. WELL #: 4 RRCID -> 156450 COMPL. DATE 10/10/1995 TOTAL DEPTH 7925 PERF. 7320 - 7830

10	3720	X	3538	-0-	-182	-0-	76	1	3462	3	Y	-0-					-0-
11	3600	X	3529	-0-	-71	-0-	112	1	3417	3	Y	-0-					-0-
12	3658	X	3375	-0-	-283	-0-	17	1	3358	3	Y	-0-					-0-
01	3790	X	3790	-0-	-0-	-0-	130	1	3660	3	Y	-0-					-0-
02	3304	X	3293	-0-	-11	-0-	105	1	3188	3	Y	-0-					-0-
*03	4625	X	4625	-0-	-0-	-0-	157	1	4468	3	Y	-0-					-0-

DCCO 2-JONES, LEWIS WELL #: 3 RRCID -> 156482 COMPL. DATE 08/11/1995 TOTAL DEPTH 8027 PERF. 7385 - 7923

10	3968	X	3943	-0-	-25	-0-	85	1	3858	3	Y	-0-					-0-
11	3840	X	3759	-0-	-81	-0-	82	1	3677	3	Y	-0-					-0-
12	3937	X	3863	-0-	-74	-0-	83	1	3780	3	Y	-0-					-0-
01	3937	X	3787	-0-	-150	-0-	130	1	3657	3	Y	-0-					-0-
02	3556	X	3427	-0-	-129	-0-	112	1	3315	3	Y	-0-					-0-
03	3937	X	3791	-0-	-146	-0-	126	1	3665	3	Y	-0-					-0-

SHOOP, GLENN P. "F" WELL #: 1 RRCID -> 156514 COMPL. DATE 09/15/1995 TOTAL DEPTH 8015 PERF. 7371 - 7918

10	1170	N	1170	-0-	-0-	-0-	25	1	1145	3	Y	-0-					10
11	904	N	904	-0-	-0-	-0-	19	1	885	3	Y	-0-					10
12	1124	N	1124	-0-	-0-	-0-	25	1	1099	3	Y	-0-					10
01	1178	N	747	-0-	-431	-0-	18	1	729	3	Y	-0-					10
02	955	N	955	-0-	-0-	-0-	25	1	919	3	Y	10					20
							11	9									
*03	1317	N	1317	-0-	-0-	-0-	33	1	1284	3	Y	-0-					20

THATCHER, MATTIE WELL #: 1 RRCID -> 156666 COMPL. DATE 10/05/1995 TOTAL DEPTH 8100 PERF. 7401 - 8006

10	2232	N	2129	-0-	-103	-0-	46	1	2083	3	Y	-0-					12
11	1860	N	1809	-0-	-51	-0-	40	1	1769	3	Y	-0-					12
12	1884	N	1884	-0-	-0-	-0-	9	1	1875	3	Y	-0-					12
01	1896	N	1896	-0-	-0-	-0-	65	1	1831	3	Y	-0-					12
02	1611	N	1611	-0-	-0-	-0-	49	1	1562	3	Y	-0-					12
*03	1640	N	1640	-0-	-0-	-0-	57	1	1583	3	Y	-0-					12

KNAPP-DODSON UNIT WELL #: 1 RRCID -> 156667 COMPL. DATE 06/20/1996 TOTAL DEPTH 8200 PERF. 7233 - 7748

10	2885	N	2885	-0-	-0-	-0-	91	1	2794	3	Y	-0-	27	1			2
11	2953	N	2953	-0-	-0-	-0-	94	1	2857	3	Y	2	2	1			2
							2	9									
12	2963	N	2963	-0-	-0-	-0-	93	1	2870	3	Y	-0-					2
01	2985	N	2985	-0-	-0-	-0-	102	1	2883	3	Y	-0-					2
02	2714	N	2714	-0-	-0-	-0-	88	1	2626	3	Y	-0-					2
*03	3025	N	3025	-0-	-0-	-0-	106	1	2919	3	Y	-0-					2

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SLIMP J. WELL #: 4 RRCID -> 156670 COMPL. DATE 09/08/1995 TOTAL DEPTH 7330 PERF. 6790 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4755	X	4755	-0-	-0-	-0-	150	1	4605	3	Y	-0-					-0-
11	4459	X	4459	-0-	-0-	-0-	143	1	4316	3	Y	-0-					-0-
*12	4929	X	4540	-0-	-389	-0-	143	1	4397	3	Y	-0-					-0-
01	4929	X	4493	-0-	-436	-0-	154	1	4335	3	Y	4					4
							4	9									
02	4396	X	3427	-0-	-969	-0-	118	1	3298	3	Y	10					14
							11	9									
03	4743	X	3874	-0-	-869	-0-	138	1	3735	3	Y	1					15
							1	9									

WISE, JAMES E. WELL #: 4 RRCID -> 156672 COMPL. DATE 10/20/1995 TOTAL DEPTH 7100 PERF. 6786 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	299	-0-	-166	-0-	10	1	289	3	Y	-0-					-0-
11	480	N	190	-0-	-290	-0-	6	1	184	3	Y	-0-					-0-
*12	372	N	145	-0-	-227	-0-	5	1	140	3	Y	-0-					-0-
01	310	N	76	-0-	-234	-0-	2	1	74	3	Y	-0-					-0-
02	168	N	46	-0-	-122	-0-	46	3			Y	-0-					-0-
*03	235	N	235	-0-	-0-	-0-	9	1	226	3	Y	-0-					-0-

PAVILLARD, ALBERT GU "B" WELL #: 1 RRCID -> 156681 COMPL. DATE 10/18/1995 TOTAL DEPTH 7245 PERF. 6635 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	2869	-0-	-386	-0-	90	1	2779	3	Y	-0-					-0-
11	3150	X	2337	-0-	-813	-0-	75	1	2262	3	Y	-0-					-0-
*12	3689	X	1385	-0-	-2304	-0-	44	1	1341	3	Y	-0-					-0-
01	3689	X	3380	-0-	-309	-0-	116	1	3264	3	Y	-0-					-0-
02	3789	X	3789	-0-	-0-	-0-	134	1	3655	3	Y	-0-					-0-
*03	3946	X	3946	-0-	-0-	-0-	144	1	3802	3	Y	-0-					-0-

BURNS, ANNA BETH WELL #: 5 RRCID -> 156795 COMPL. DATE 11/14/1995 TOTAL DEPTH 8285 PERF. 7583 - 8175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2028	N	2028	-0-	-0-	-0-	44	1	1984	3	N	-0-					1
11	1813	N	1813	-0-	-0-	-0-	40	1	1773	3	N	-0-					1
12	1612	N	1510	-0-	-102	-0-	5	1	1505	3	N	-0-					1
01	1612	N	1181	-0-	-431	-0-	29	1	1151	3	N	1					2
							1	9									
02	1456	N	1069	-0-	-387	-0-	26	1	1043	3	N	-0-					2
*03	2110	N	2110	-0-	-0-	-0-	53	1	2057	3	N	-0-					2

DCCO 2-SULLIVAN, P. G. WELL #: 4 RRCID -> 156816 COMPL. DATE 11/10/1995 TOTAL DEPTH 8100 PERF. 7482 - 8019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6479	X	6367	-0-	-112	-0-	137	1	6230	3	Y	-0-					-0-
11	6180	X	6108	-0-	-72	-0-	133	1	5975	3	Y	-0-					-0-
12	6339	X	6339	-0-	-0-	-0-	136	1	6203	3	Y	-0-					-0-
01	6324	X	6264	-0-	-60	-0-	152	1	6112	3	Y	-0-					-0-
02	5712	X	5450	-0-	-262	-0-	120	1	5330	3	Y	-0-					-0-
03	6324	X	6152	-0-	-172	-0-	143	1	6009	3	Y	-0-					-0-

NALER, MAE C. WELL #: 3 RRCID -> 156869 COMPL. DATE 07/15/1997 TOTAL DEPTH 8205 PERF. 7520 - 8089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	4324	-0-	-388	-0-	93	1	4231	3	Y	-0-					-0-
11	4620	X	4278	-0-	-342	-0-	94	1	4184	3	Y	-0-					-0-
12	4774	X	4269	-0-	-505	-0-	14	1	4255	3	Y	-0-					-0-
01	4774	X	4486	-0-	-288	-0-	109	1	4377	3	Y	-0-					-0-
02	4116	X	4060	-0-	-56	-0-	93	1	3967	3	Y	-0-					-0-
*03	4743	X	4743	-0-	-0-	-0-	107	1	4636	3	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

NALER, MAE C. WELL #: 4 RRCID -> 156880 COMPL. DATE 11/28/1995 TOTAL DEPTH 8195 PERF. 7509 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	3772	-0-	-165	-0-	81	1	3691	3	Y	-0-					-0-
11	3720	X	3238	-0-	-482	-0-	71	1	3167	3	Y	-0-					-0-
12	3999	X	3493	-0-	-506	-0-	11	1	3482	3	Y	-0-					-0-
01	3999	X	2895	-0-	-1104	-0-	70	1	2825	3	Y	-0-					-0-
02	3612	X	2551	-0-	-1061	-0-	59	1	2492	3	Y	-0-					-0-
03	3782	X	2767	-0-	-1015	-0-	63	1	2704	3	Y	-0-					-0-

MCGEE, THELMA WELL #: 2 RRCID -> 157033 COMPL. DATE 11/30/1995 TOTAL DEPTH 7957 PERF. 7262 - 7783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1198	-0-	-197	-0-	38	1	1160	3	Y	-0-	1	1			-0-
11	1320	N	1296	-0-	-24	-0-	55	1	1241	3	Y	-0-					-0-
*12	1248	N	1248	-0-	-0-	-0-	39	1	1209	3	Y	-0-					-0-
01	1322	N	1322	-0-	-0-	-0-	59	1	1255	3	Y	7					7
							8	9									
02	1128	N	1128	-0-	-0-	-0-	46	1	1081	3	Y	1					8
							1	9									
03	1209	N	1194	-0-	-15	-0-	55	1	1138	3	Y	1					9
							1	9									

FARLOW, J. F. GAS UNIT "A" WELL #: 2 RRCID -> 157086 COMPL. DATE 11/16/1995 TOTAL DEPTH 7200 PERF. 6662 - 7021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1755	N	1755	-0-	-0-	-0-	56	1	1699	3	Y	-0-					-0-
11	2460	N	1966	-0-	-494	-0-	63	1	1903	3	Y	-0-					-0-
*12	2077	N	1848	-0-	-229	-0-	58	1	1790	3	Y	-0-					-0-
01	1767	N	929	-0-	-838	-0-	32	1	897	3	Y	-0-					-0-
02	1848	N	1464	-0-	-384	-0-	47	1	1417	3	Y	-0-					-0-
*03	3100	N	3584	-0-	484	484	123	1	3461	3	Y	-0-					-0-

DCCO 1-MORRIS, TED WELL #: 5 RRCID -> 157283 COMPL. DATE 12/21/1995 TOTAL DEPTH 8255 PERF. 7455 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4223	X	4223	-0-	-0-	-0-	91	1	4132	3	N	-0-					-0-
11	4066	X	4066	-0-	-0-	-0-	89	1	3977	3	N	-0-					-0-
12	4082	X	4082	-0-	-0-	-0-	13	1	4069	3	N	-0-					-0-
01	4124	X	4124	-0-	-0-	-0-	100	1	4024	3	N	-0-					-0-
02	3875	X	3875	-0-	-0-	-0-	128	1	3747	3	N	-0-					-0-
*03	4255	X	4255	-0-	-0-	-0-	104	1	4151	3	N	-0-					-0-

SHOOP, GLENN P. "E" WELL #: 1 RRCID -> 157293 COMPL. DATE 12/14/1995 TOTAL DEPTH 7980 PERF. 7376 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	3015	-0-	-457	-0-	65	1	2950	3	Y	-0-					-0-
11	3360	X	3062	-0-	-298	-0-	67	1	2995	3	Y	-0-					-0-
12	3083	X	3083	-0-	-0-	-0-	10	1	3073	3	Y	-0-					-0-
01	3105	X	3105	-0-	-0-	-0-	76	1	3029	3	Y	-0-					-0-
02	2856	X	2739	-0-	-117	-0-	61	1	2678	3	Y	-0-					-0-
03	3162	X	2934	-0-	-228	-0-	71	1	2863	3	Y	-0-					-0-

WILKES, ROY M. WELL #: 3 RRCID -> 157490 COMPL. DATE 12/15/1995 TOTAL DEPTH 7880 PERF. 7223 - 7763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	4268	-0-	-227	-0-	135	1	4133	3	Y	-0-					2
11	4330	X	4330	-0-	-0-	-0-	138	1	4192	3	Y	-0-					2
12	4412	X	4412	-0-	-0-	-0-	139	1	4273	3	Y	-0-					2
01	4247	X	4168	-0-	-79	-0-	144	1	4024	3	Y	-0-					2
02	4003	X	4003	-0-	-0-	-0-	134	1	3869	3	Y	-0-					2
*03	4276	X	4276	-0-	-0-	-0-	149	1	4127	3	Y	-0-					2

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DCCO 1-DCTC WELL #: 4 RRCID -> 157537 COMPL. DATE 02/08/1996 TOTAL DEPTH 8060 PERF. 7416 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	3780	-0-	-188	-0-	81	1	3699	3	N	-0-					40
11	3815	X	3815	-0-	-0-	-0-	83	1	3732	3	N	-0-					40
12	3978	X	3978	-0-	-0-	-0-	86	1	3892	3	N	-0-					40
01	3983	X	3983	-0-	-0-	-0-	97	1	3886	3	N	-0-					40
02	3596	X	3596	-0-	-0-	-0-	78	1	3518	3	N	-0-					40
03	3937	X	3807	-0-	-130	-0-	88	1	3719	3	N	-0-					40

BOWLES, D. T. GU "B" WELL #: 6 RRCID -> 157661 COMPL. DATE 01/17/1996 TOTAL DEPTH 6880 PERF. 6467 - 6786

10	2573	X	1219	-0-	-1354	-0-	38	1	1177	3	N	4					159
							4	9									
11	1500	X	1140	-0-	-360	-0-	36	1	1092	3	N	11					170
							12	9									
12	1688	X	1688	-0-	-0-	-0-	52	1	1591	3	N	41					211
							45	9									
01	1826	N	1826	-0-	-0-	-0-	62	1	1757	3	N	6					217
							7	9									
02	1371	N	1371	-0-	-0-	-0-	62	1	1302	3	N	6	172	1			51
							7	9									
03	1643	N	1533	-0-	-110	-0-	76	1	1443	3	N	13					64
							14	9									

SCHWARZ, DIETER WELL #: 1 U RRCID -> 157717 COMPL. DATE 02/06/1996 TOTAL DEPTH 8375 PERF. 7535 - 8150

10	2593	N	2593	-0-	-0-	-0-	56	1	2537	3	N	-0-					-0-
11	2370	N	2064	-0-	-306	-0-	45	1	2019	3	N	-0-					-0-
12	2449	N	1961	-0-	-488	-0-	6	1	1955	3	N	-0-					-0-
01	2646	N	2646	-0-	-0-	-0-	65	1	2581	3	N	-0-					-0-
02	2282	N	2282	-0-	-0-	-0-	51	1	2231	3	N	-0-					-0-
*03	2421	N	2421	-0-	-0-	-0-	55	1	2366	3	N	-0-					-0-

HOYL, DALE WELL #: 3 RRCID -> 157931 COMPL. DATE 01/26/1996 TOTAL DEPTH 7800 PERF. 7128 - 7676

10	985	N	985	-0-	-0-	-0-	21	1	962	3	Y	2	2	1			-0-
							2	9									
11	1143	N	1143	-0-	-0-	-0-	25	1	1118	3	Y	-0-					-0-
12	1173	N	1173	-0-	-0-	-0-	25	1	1148	3	Y	-0-					-0-
01	1234	N	1234	-0-	-0-	-0-	30	1	1204	3	Y	-0-					-0-
*02	1064	N	1035	-0-	-29	-0-	26	1	1009	3	Y	-0-					-0-
*03	1243	N	1243	-0-	-0-	-0-	33	1	1208	3	Y	2					2
							2	9									

DERTING, B. G. WELL #: 3 RRCID -> 157993 COMPL. DATE 01/19/1996 TOTAL DEPTH 7390 PERF. 6894 - 7298

10	3286	X	2973	-0-	-313	-0-	94	1	2879	3	Y	-0-					16
11	3060	X	2800	-0-	-260	-0-	89	1	2711	3	Y	-0-					16
12	3038	X	2408	-0-	-630	-0-	76	1	2332	3	Y	-0-					16
01	3038	X	2739	-0-	-299	-0-	94	1	2645	3	Y	-0-					16
02	2744	X	2446	-0-	-298	-0-	80	1	2366	3	Y	-0-					16
03	2976	X	2574	-0-	-402	-0-	90	1	2484	3	Y	-0-					16

SMITH, PEGGY GAS UNIT "B" WELL #: 2 RRCID -> 158396 COMPL. DATE 03/28/1996 TOTAL DEPTH 8125 PERF. 7653 - 7925

10	4774	X	4575	-0-	-199	-0-	98	1	4477	3	Y	-0-					-0-
11	4530	X	4376	-0-	-154	-0-	95	1	4281	3	Y	-0-					-0-
12	4495	X	4439	-0-	-56	-0-	22	1	4417	3	Y	-0-					-0-
01	4508	X	4508	-0-	-0-	-0-	156	1	4352	3	Y	-0-					-0-
02	4060	X	4040	-0-	-20	-0-	130	1	3910	3	Y	-0-					-0-
03	4495	X	4419	-0-	-76	-0-	149	1	4270	3	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DCCO 1-DCTC WELL #: 7 RRCID -> 158655 COMPL. DATE 03/06/1996 TOTAL DEPTH 8130 PERF. 7470 - 8017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	3530	-0-	-221	-0-	133	1	3397	2	N	-0-					-0-
11	3414	X	3414	-0-	-0-	-0-	113	1	3301	2	N	-0-					-0-
12	3503	X	3360	-0-	-143	-0-	110	1	3250	2	N	-0-					-0-
01	3534	X	3149	-0-	-385	-0-	106	1	3043	2	N	-0-					-0-
02	3192	X	2972	-0-	-220	-0-	98	1	2874	2	N	-0-					-0-
03	3534	X	3160	-0-	-374	-0-	105	1	3055	2	N	-0-					-0-

SCHWARZ, DIETER GAS UNIT "A" WELL #: 1U RRCID -> 158658 COMPL. DATE 04/17/1996 TOTAL DEPTH 8198 PERF. 7467 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2757	N	2757	-0-	-0-	-0-	59	1	2698	3	Y	-0-					-0-
11	2652	N	2652	-0-	-0-	-0-	58	1	2594	3	Y	-0-					-0-
12	2802	N	2802	-0-	-0-	-0-	9	1	2793	3	Y	-0-					-0-
01	2788	N	2788	-0-	-0-	-0-	68	1	2720	3	Y	-0-					-0-
02	2439	N	2439	-0-	-0-	-0-	58	1	2381	3	Y	-0-					-0-
*03	2648	N	2648	-0-	-0-	-0-	62	1	2586	3	Y	-0-					-0-

SANDERS, FRED GU WELL #: 1 RRCID -> 158793 COMPL. DATE 03/19/1996 TOTAL DEPTH 8170 PERF. 7529 - 8091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10199	X	9042	-0-	-1157	-0-	341	1	8701	2	N	-0-					-0-
11	9660	X	8200	-0-	-1460	-0-	271	1	7929	2	N	-0-					-0-
12	9300	X	6282	-0-	-3018	-0-	206	1	6076	2	N	-0-					-0-
01	9300	X	6893	-0-	-2407	-0-	154	1	6739	2	N	-0-					-0-
02	8344	X	6361	-0-	-1983	-0-	211	1	6150	2	N	-0-					-0-
03	9052	X	6705	-0-	-2347	-0-	223	1	6482	2	N	-0-					-0-

JENNINGS, BOYD WELL #: 2 RRCID -> 159293 COMPL. DATE 05/15/1996 TOTAL DEPTH 7253 PERF. 6925 - 7098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	X	258	-0-	-2098	-0-	8	1	250	3	N	-0-					-0-
11	2100	X	127	-0-	-1973	-0-	4	1	123	3	N	-0-					-0-
*12	1426	X	123	-0-	-1303	-0-	4	1	119	3	N	-0-					-0-
01	248	N	124	-0-	-124	-0-	4	1	120	3	N	-0-					-0-
*02	112	N	-0-	-0-	-112	-0-					N	-0-					3
03	124	N	70	-0-	-54	-0-	70	3			N	-0-					-0-

MORRIS, J. S. DR. WELL #: 5T RRCID -> 159294 COMPL. DATE 01/23/1996 TOTAL DEPTH 7780 PERF. 7096 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2180	-0-	-920	7726	69	1	2111	3	Y	-0-					18
11	3000	N	1657	-0-	-1343	6383	53	1	1602	3	Y	2					20
							2	9									
12	3100	N	1815	-0-	-1285	5098	57	1	1756	3	Y	2					22
							2	9									
01	3100	N	1758	-0-	-1342	3756	60	1	1688	3	Y	9	31	1			-0-
							10	9									
02	2800	N	1773	-0-	-1027	2729	62	1	1709	3	Y	2	2	1			-0-
							2	9									
*03	3100	N	1834	-0-	-1266	1463	66	1	1768	3	Y	-0-					-0-

GRIFFETH GAS UNIT WELL #: 3 RRCID -> 159526 COMPL. DATE 07/16/1996 TOTAL DEPTH 7930 PERF. 7347 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	562	N	562	-0-	-0-	-0-	18	1	544	3	Y	-0-					-0-
11	663	N	663	-0-	-0-	-0-	22	1	641	3	Y	-0-					-0-
12	650	N	650	-0-	-0-	-0-	3	1	647	3	Y	-0-					-0-
01	952	N	952	-0-	-0-	-0-	33	1	919	3	Y	-0-					-0-
02	1027	N	1027	-0-	-0-	-0-	33	1	994	3	Y	-0-					-0-
*03	1321	N	1321	-0-	-0-	-0-	42	1	1279	3	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

NALER, MAE C. WELL #: 5 RRCID -> 159817 COMPL. DATE 07/15/1996 TOTAL DEPTH 8235 PERF. 7566 - 8115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8126	X	8126	-0-	-0-	-0-	204	1	7922	2	N	-0-					-0-
11	7793	X	7793	-0-	-0-	-0-	258	1	7535	2	N	-0-					-0-
12	8246	X	7428	-0-	-818	-0-	162	1	7266	2	N	-0-					-0-
01	8246	X	6925	-0-	-1321	-0-	155	1	6770	2	N	-0-					-0-
02	7336	X	4118	-0-	-3218	-0-	91	1	4027	2	N	-0-					-0-
03	8122	X	7668	-0-	-454	-0-	170	1	7498	2	N	-0-					-0-

SMITH, PEGGY GAS UNIT "A" WELL #: 1 RRCID -> 159818 COMPL. DATE 07/20/1996 TOTAL DEPTH 8225 PERF. 7456 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3659	X	3659	-0-	-0-	-0-	79	1	3580	3	Y	-0-					-0-
11	3567	X	3567	-0-	-0-	-0-	78	1	3489	3	Y	-0-					-0-
12	3614	X	3614	-0-	-0-	-0-	12	1	3602	3	Y	-0-					-0-
01	3639	X	3639	-0-	-0-	-0-	126	1	3513	3	Y	-0-					-0-
02	3248	X	3214	-0-	-34	-0-	105	1	3109	3	Y	-0-					-0-
03	3596	X	3525	-0-	-71	-0-	81	1	3444	3	Y	-0-					-0-

DCCO 1-MORRIS, TED WELL #: 6 RRCID -> 159822 COMPL. DATE 08/09/1996 TOTAL DEPTH 8157 PERF. 7460 - 8079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4077	X	4077	-0-	-0-	-0-	87	1	3990	3	N	-0-					-0-
11	3957	X	3957	-0-	-0-	-0-	87	1	3870	3	N	-0-					-0-
12	4163	X	4163	-0-	-0-	-0-	89	1	4074	3	N	-0-					-0-
01	4179	X	4179	-0-	-0-	-0-	102	1	4077	3	N	-0-					-0-
02	3412	X	3412	-0-	-0-	-0-	76	1	3336	3	N	-0-					-0-
*03	3819	X	3819	-0-	-0-	-0-	88	1	3731	3	N	-0-					-0-

CLOUGH, ADELE GU "A" WELL #: 5 RRCID -> 160076 COMPL. DATE 08/05/1996 TOTAL DEPTH 7600 PERF. 7016 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	X	128	-0-	-1112	-0-	4	1	124	3	N	-0-					28
11	671	X	671	-0-	-0-	-0-	22	1	649	3	N	-0-					28
12	631	N	631	-0-	-0-	-0-	20	1	611	3	N	-0-					28
01	559	N	559	-0-	-0-	-0-	19	1	540	3	N	-0-					28
02	616	N	532	-0-	-84	-0-	17	1	515	3	N	-0-					28
03	620	N	477	-0-	-143	-0-	16	1	461	3	N	-0-					28

YOUNG, STELLA GU "A" WELL #: 7T RRCID -> 160115 COMPL. DATE 07/09/1987 TOTAL DEPTH 7075 PERF. 6538 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9

CHISM, ROYCE WELL #: 4 RRCID -> 160116 COMPL. DATE 08/22/1996 TOTAL DEPTH 7280 PERF. 6755 - 7176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5779	X	5779	-0-	-0-	-0-	183	1	5596	3	Y	-0-					-0-
11	5370	X	5370	-0-	-0-	-0-	172	1	5198	3	Y	-0-					-0-
*12	5797	X	5405	-0-	-392	-0-	170	1	5217	3	Y	16					16
							18	9									
01	5797	X	5317	-0-	-480	-0-	182	1	5104	3	Y	28					44
							31	9									
02	5236	X	4966	-0-	-270	-0-	166	1	4782	3	Y	16					60
							18	9									
03	5766	X	4971	-0-	-795	-0-	177	1	4794	3	Y	-0-					60

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BURNS, ANNA BETH WELL #: 3 RRCID -> 160150 COMPL. DATE 08/20/1996 TOTAL DEPTH 8275 PERF. 7613 - 8185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	2208	-0-	-24	-0-	47	1	2161	3	N	-0-					-0-
11	2215	N	2215	-0-	-0-	-0-	48	1	2167	3	N	-0-					-0-
12	2304	N	2304	-0-	-0-	-0-	8	1	2296	3	N	-0-					-0-
01	2457	N	2457	-0-	-0-	-0-	59	1	2398	3	N	-0-					-0-
02	2165	N	2165	-0-	-0-	-0-	50	1	2115	3	N	-0-					-0-
*03	2323	N	2323	-0-	-0-	-0-	54	1	2269	3	N	-0-					-0-

WCCO 1-STEVENSON, N. R. WELL #: 5 RRCID -> 160153 COMPL. DATE 07/24/1996 TOTAL DEPTH 7975 PERF. 7387 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1730	N	1730	-0-	-0-	-0-	38	1	1692	3	Y	-0-					-0-
11	2667	N	2667	-0-	-0-	-0-	58	1	2609	3	Y	-0-					-0-
12	3030	N	3030	-0-	-0-	-0-	10	1	3020	3	Y	-0-					-0-
01	2885	N	2885	-0-	-0-	-0-	70	1	2815	3	Y	-0-					-0-
02	2800	N	2991	-0-	191	191	67	1	2924	3	Y	-0-					-0-
*03	2976	N	2785	-0-	-191	-0-	63	1	2722	3	Y	-0-					-0-

BURNS, ANNA BETH WELL #: 4 RRCID -> 160218 COMPL. DATE 08/26/1996 TOTAL DEPTH 8280 PERF. 7600 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	4046	-0-	-232	-0-	87	1	3959	3	N	-0-					-0-
11	4110	X	4047	-0-	-63	-0-	88	1	3959	3	N	-0-					-0-
12	4030	X	3670	-0-	-360	-0-	12	1	3658	3	N	-0-					-0-
01	4030	X	3586	-0-	-444	-0-	87	1	3499	3	N	-0-					-0-
02	3640	X	3373	-0-	-267	-0-	76	1	3297	3	N	-0-					-0-
03	4030	X	3517	-0-	-513	-0-	81	1	3436	3	N	-0-					-0-

TEDROW, WILLIAM GAS UNIT WELL #: 3 RRCID -> 160381 COMPL. DATE 09/04/1996 TOTAL DEPTH 7320 PERF. 6824 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5735	X	5189	-0-	-546	-0-	164	1	5025	3	Y	-0-					-0-
11	5550	X	5149	-0-	-401	-0-	164	1	4985	3	Y	-0-					-0-
*12	5270	X	4756	-0-	-514	-0-	150	1	4606	3	Y	-0-					-0-
01	5177	X	4513	-0-	-664	-0-	156	1	4357	3	Y	-0-					-0-
02	4760	X	3810	-0-	-950	-0-	121	1	3689	3	Y	-0-					-0-
03	5270	X	3871	-0-	-1399	-0-	132	1	3739	3	Y	-0-					-0-

SHOOP, GLENN P. "F" WELL #: 2 RRCID -> 160421 COMPL. DATE 09/27/1996 TOTAL DEPTH 7948 PERF. 7305 - 7853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	3184	-0-	-102	-0-	101	1	3082	3	Y	1	1	1			3
							1	9									
11	3180	X	3086	-0-	-94	-0-	99	1	2987	3	Y	-0-					3
12	3255	X	2940	-0-	-315	-0-	93	1	2847	3	Y	-0-					3
01	3224	X	3126	-0-	-98	-0-	108	1	3016	3	Y	2					5
							2	9									
02	2884	X	2750	-0-	-134	-0-	88	1	2660	3	Y	2					7
							2	9									
03	3193	X	3068	-0-	-125	-0-	107	1	2958	3	Y	3					10
							3	9									

BURNS, ANNA BETH WELL #: 2 RRCID -> 160576 COMPL. DATE 09/18/1996 TOTAL DEPTH 8268 PERF. 7585 - 8169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	2999	-0-	-504	-0-	64	1	2935	3	N	-0-					-0-
11	3360	X	2842	-0-	-518	-0-	62	1	2780	3	N	-0-					-0-
12	3317	X	3181	-0-	-136	-0-	10	1	3171	3	N	-0-					-0-
01	3402	X	3402	-0-	-0-	-0-	83	1	3319	3	N	-0-					-0-
02	3411	X	3411	-0-	-0-	-0-	76	1	3335	3	N	-0-					-0-
*03	3402	X	3402	-0-	-0-	-0-	79	1	3323	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

PATTERSON, M. L. GU "A" WELL #: 2 RRCID -> 160991 COMPL. DATE 10/04/1996 TOTAL DEPTH 7540 PERF. 6990 - 7441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2290	N	2290	-0-	-0-	-0-	72	1	2218	3	N	-0-					12
11	2371	N	2371	-0-	-0-	-0-	76	1	2295	3	N	-0-					12
12	2349	N	2349	-0-	-0-	-0-	74	1	2275	3	N	-0-					12
01	2294	N	2288	-0-	-6	-0-	79	1	2209	3	N	-0-					12
02	2212	N	2033	-0-	-179	-0-	71	1	1962	3	N	-0-					12
03	2356	N	2282	-0-	-74	-0-	81	1	2201	3	N	-0-					12

YOUNG, STELLA GU WELL #: 9 RRCID -> 161103 COMPL. DATE 10/10/1996 TOTAL DEPTH 7065 PERF. 6550 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13144	X	11378	-0-	-1766	-0-	358	1	10997	3	Y	21					82
							23	9									
11	12720	X	11548	-0-	-1172	-0-	368	1	11172	3	Y	7	63	1			26
							8	9									
*12	11935	X	11115	-0-	-820	-0-	348	1	10723	3	Y	40	66	1			-0-
							44	9									
01	11935	X	9241	-0-	-2694	-0-	315	1	8891	3	Y	32	4	1			28
							35	9									
02	10780	X	8819	-0-	-1961	-0-	306	1	8484	3	Y	26					54
							29	9									
03	11935	X	9831	-0-	-2104	-0-	355	1	9448	3	Y	25					79
							28	9									

TROXELL, P. K. GU WELL #: 3 RRCID -> 161105 COMPL. DATE 10/01/1996 TOTAL DEPTH 7870 PERF. 7314 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	3771	-0-	-507	-0-	119	1	3652	3	N	-0-					-0-
11	3990	X	1376	-0-	-2614	-0-	44	1	1332	3	N	-0-					-0-
12	3937	X	873	-0-	-3064	-0-	27	1	846	3	N	-0-					-0-
01	4321	X	4321	-0-	-0-	-0-	149	1	4172	3	N	-0-					-0-
02	3572	X	3572	-0-	-0-	-0-	114	1	3458	3	N	-0-					-0-
03	3782	X	3661	-0-	-121	-0-	124	1	3537	3	N	-0-					-0-

BAKER, JAMES GU WELL #: 4 RRCID -> 161106 COMPL. DATE 10/02/1996 TOTAL DEPTH 8170 PERF. 7543 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	1978	-0-	-285	-0-	50	1	1928	2	N	-0-					-0-
11	2160	N	1836	-0-	-324	-0-	40	1	1796	2	N	-0-					-0-
12	2015	N	1761	-0-	-254	-0-	38	1	1723	2	N	-0-					-0-
01	1984	N	1969	-0-	-15	-0-	44	1	1925	2	N	-0-					-0-
02	1708	N	1637	-0-	-71	-0-	36	1	1600	2	N	1					1
							1	9									
03	1767	N	1764	-0-	-3	-0-	39	1	1725	2	N	-0-					1

YOUNG, W. C. "BILL" WELL #: 3 RRCID -> 161108 COMPL. DATE 09/24/1996 TOTAL DEPTH 7275 PERF. 6692 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	X	1196	-0-	-323	-0-	38	1	1158	3	Y	-0-					-0-
11	1410	X	1167	-0-	-243	-0-	37	1	1130	3	Y	-0-					-0-
*12	1240	N	884	-0-	-356	-0-	28	1	856	3	Y	-0-					-0-
01	1233	N	1233	-0-	-0-	-0-	43	1	1190	3	Y	-0-					-0-
02	1092	N	991	-0-	-101	-0-	33	1	958	3	Y	-0-					-0-
*03	1115	N	1115	-0-	-0-	-0-	40	1	1075	3	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MCCURDY, FLOYD "A" WELL #: 1 RRCID -> 161111 COMPL. DATE 09/03/1998 TOTAL DEPTH 7760 PERF. 7144 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8525	X	8401	-0-	-124	-0-	265	1	8128	3	Y	7	27	1			3
							8	9									
11	8250	X	7866	-0-	-384	-0-	250	1	7595	3	Y	19	2	1			20
							21	9									
12	8897	X	7686	-0-	-1211	-0-	242	1	7437	3	Y	6					26
							7	9									
01	8897	X	7152	-0-	-1745	-0-	245	1	6900	3	Y	6	32	1			-0-
							7	9									
02	7924	X	6438	-0-	-1486	-0-	220	1	6216	3	Y	2	2	1			-0-
							2	9									
03	8401	X	6849	-0-	-1552	-0-	243	1	6606	3	Y	-0-					-0-

JOHNSON, W. D. "A" WELL #: 9 RRCID -> 161114 COMPL. DATE 10/22/1996 TOTAL DEPTH 7960 PERF. 7273 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2781	N	2781	-0-	-0-	-0-	88	1	2693	3	Y	-0-					7
11	2637	N	2637	-0-	-0-	-0-	85	1	2552	3	Y	-0-					7
12	2790	N	2418	-0-	-372	-0-	12	1	2406	3	Y	-0-					7
01	2790	N	2729	-0-	-61	-0-	94	1	2635	3	Y	-0-					7
02	2464	N	2439	-0-	-25	-0-	80	1	2359	3	Y	-0-					7
*03	2718	N	2718	-0-	-0-	-0-	97	1	2621	3	Y	-0-					7

PAVILLARD, ALBERT "A" WELL #: 3 RRCID -> 161117 COMPL. DATE 11/08/1996 TOTAL DEPTH 7190 PERF. 6884 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12865	X	11394	-0-	-1471	-0-	359	1	11034	3	Y	1	1	1			-0-
							1	9									
11	12120	X	11383	-0-	-737	-0-	363	1	11020	3	Y	-0-					-0-
*12	12245	X	12136	-0-	-109	-0-	381	1	11755	3	Y	-0-					-0-
01	11811	X	10538	-0-	-1273	-0-	360	1	10143	3	Y	32					32
							35	9									
02	10668	X	10360	-0-	-308	-0-	354	1	9985	3	Y	19					51
							21	9									
03	11811	X	10761	-0-	-1050	-0-	381	1	10370	3	Y	9					60
							10	9									

BUCKSHOT WELL #: 2 RRCID -> 161118 COMPL. DATE 11/06/1996 TOTAL DEPTH 7960 PERF. 7405 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	244	-0-	-159	-0-	9	1	235	2	Y	-0-					-0-
11	420	N	220	-0-	-200	-0-	7	1	213	2	Y	-0-					-0-
12	434	N	368	-0-	-66	-0-	12	1	356	2	Y	-0-					-0-
01	384	N	384	-0-	-0-	-0-	13	1	371	2	Y	-0-					-0-
02	1733	N	1733	-0-	-0-	-0-	57	1	1676	2	Y	-0-					-0-
*03	2217	N	2217	-0-	-0-	-0-	74	1	2143	2	Y	-0-					-0-

SEWELL RANCH INC. "B" WELL #: 3 RRCID -> 161214 COMPL. DATE 10/30/1996 TOTAL DEPTH 7275 PERF. 6754 - 7189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	3536	-0-	-91	-0-	112	1	3424	3	Y	-0-					5
11	3510	X	3340	-0-	-170	-0-	106	1	3234	3	Y	-0-					5
*12	3596	X	3334	-0-	-262	-0-	105	1	3229	3	Y	-0-					5
01	3596	X	3090	-0-	-506	-0-	106	1	2984	3	Y	-0-					5
02	3192	X	2516	-0-	-676	-0-	87	1	2429	3	Y	-0-					5
03	3534	X	3155	-0-	-379	-0-	112	1	3043	3	Y	-0-					5

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JOHNSON, W. D. "C" WELL #: 2 RRCID -> 161892 COMPL. DATE 12/13/1996 TOTAL DEPTH 7840 PERF. 7200 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1629	-0-	-76	-0-	51	1	1578	3	Y	-0-					-0-
11	1710	N	1296	-0-	-414	-0-	41	1	1255	3	Y	-0-					-0-
12	1643	N	1441	-0-	-202	-0-	7	1	1434	3	Y	-0-					-0-
01	1643	N	1488	-0-	-155	-0-	52	1	1436	3	Y	-0-					-0-
02	1333	N	1333	-0-	-0-	-0-	47	1	1286	3	Y	-0-					-0-
*03	1692	N	1692	-0-	-0-	-0-	57	1	1598	3	Y	34					34
							37	9									

SHOOP, GLENN P. "G" WELL #: 1 RRCID -> 161934 COMPL. DATE 11/12/1996 TOTAL DEPTH 7975 PERF. 7345 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6529	X	6529	-0-	-0-	-0-	141	1	6388	3	Y	-0-					-0-
11	6538	X	6538	-0-	-0-	-0-	143	1	6395	3	Y	-0-					-0-
12	6758	X	6527	-0-	-231	-0-	140	1	6387	3	Y	-0-					-0-
01	6758	X	6627	-0-	-131	-0-	229	1	6398	3	Y	-0-					-0-
02	6104	X	5134	-0-	-970	-0-	162	1	4972	3	Y	-0-					-0-
03	6758	X	6460	-0-	-298	-0-	152	1	6308	3	Y	-0-					-0-

SANDERS, FRED GU WELL #: 2 RRCID -> 161960 COMPL. DATE 12/31/1996 TOTAL DEPTH 8200 PERF. 7560 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	3139	-0-	-302	-0-	79	1	3060	2	N	-0-					-0-
11	3330	X	3051	-0-	-279	-0-	101	1	2950	2	N	-0-					-0-
12	3317	X	3091	-0-	-226	-0-	68	1	3023	2	N	-0-					-0-
01	3317	X	3168	-0-	-149	-0-	71	1	3097	2	N	-0-					-0-
02	2856	X	2841	-0-	-15	-0-	63	1	2778	2	N	-0-					-0-
03	3162	X	3160	-0-	-2	-0-	70	1	3090	2	N	-0-					-0-

MAEYERS, DAN B. GU "B" WELL #: 2 RRCID -> 161971 COMPL. DATE 12/30/1996 TOTAL DEPTH 7860 PERF. 7312 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	3287	-0-	-774	-0-	104	1	3183	3	N	-0-					-0-
11	3750	X	3206	-0-	-544	-0-	103	1	3103	3	N	-0-					-0-
12	3472	X	3277	-0-	-195	-0-	104	1	3173	3	N	-0-					-0-
01	3472	X	3422	-0-	-50	-0-	118	1	3304	3	N	-0-					-0-
02	3333	X	3333	-0-	-0-	-0-	106	1	3227	3	N	-0-					-0-
*03	3396	X	3396	-0-	-0-	-0-	109	1	3287	3	N	-0-					-0-

MACKEY, W. L. GU 3 WELL #: 10 RRCID -> 162057 COMPL. DATE 11/15/1996 TOTAL DEPTH 7280 PERF. 6732 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1657	-0-	-79	-0-	52	1	1605	3	N	-0-					-0-
11	1650	N	1592	-0-	-58	-0-	51	1	1541	3	N	-0-					-0-
*12	1705	N	1510	-0-	-195	-0-	47	1	1463	3	N	-0-					-0-
01	1643	N	1641	-0-	-2	-0-	56	1	1585	3	N	-0-					-0-
02	1484	N	1438	-0-	-46	-0-	47	1	1391	3	N	-0-					-0-
*03	1594	N	1594	-0-	-0-	-0-	57	1	1537	3	N	-0-					-0-

CURRIE, FLORENCE WELL #: 4 RRCID -> 162059 COMPL. DATE 12/26/1996 TOTAL DEPTH 7310 PERF. 6999 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8370	X	6646	-0-	-1724	-0-	210	1	6436	3	Y	-0-					-0-
11	7560	X	6133	-0-	-1427	-0-	196	1	5937	3	Y	-0-					-0-
*12	7595	X	5955	-0-	-1640	-0-	188	1	5767	3	Y	-0-					-0-
01	7595	X	5780	-0-	-1815	-0-	200	1	5580	3	Y	-0-					-0-
02	6720	X	4891	-0-	-1829	-0-	161	1	4730	3	Y	-0-					-0-
03	6634	X	4640	-0-	-1994	-0-	157	1	4483	3	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

PEEK-CRABTREE GAS UNIT WELL #: 3 RRCID -> 162060 COMPL. DATE 02/09/1997 TOTAL DEPTH 8009 PERF. 7404 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5089	X	5089	-0-	-0-	-0-	109	1	4980	3	Y	-0-					-0-
11	5055	X	5055	-0-	-0-	-0-	162	1	4893	3	Y	-0-					-0-
12	4893	X	4893	-0-	-0-	-0-	24	1	4869	3	Y	-0-					-0-
01	4985	X	4985	-0-	-0-	-0-	172	1	4813	3	Y	-0-					-0-
02	4403	X	4403	-0-	-0-	-0-	145	1	4258	3	Y	-0-					-0-
*03	4801	X	4801	-0-	-0-	-0-	158	1	4643	3	Y	-0-					-0-

MCCURDY, FLOYD GAS UNIT "B" WELL #: 1 RRCID -> 162061 COMPL. DATE 01/30/1997 TOTAL DEPTH 7800 PERF. 7138 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8556	X	8079	-0-	-477	-0-	255	1	7824	3	Y	-0-	14	1			23
11	8190	X	8066	-0-	-124	-0-	257	1	7799	3	Y	9	1	1			31
							10	9									
12	8354	X	8354	-0-	-0-	-0-	263	1	8089	3	Y	2					33
							2	9									
01	8246	X	8244	-0-	-2	-0-	282	1	7954	3	Y	7	40	1			-0-
							8	9									
02	7532	X	7402	-0-	-130	-0-	253	1	7147	3	Y	2	2	1			-0-
							2	9									
03	8339	X	7886	-0-	-453	-0-	284	1	7602	3	Y	-0-					-0-

DCCO 2-SULLIVAN, P. G. WELL #: 5 RRCID -> 162062 COMPL. DATE 01/24/1997 TOTAL DEPTH 8145 PERF. 7505 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	4231	-0-	-140	-0-	91	1	4140	3	N	-0-					-0-
11	4083	X	4083	-0-	-0-	-0-	89	1	3994	3	N	-0-					-0-
12	4156	X	4156	-0-	-0-	-0-	89	1	4067	3	N	-0-					-0-
01	3937	X	3205	-0-	-732	-0-	78	1	3127	3	N	-0-					-0-
02	3842	X	3842	-0-	-0-	-0-	85	1	3757	3	N	-0-					-0-
*03	4202	X	4202	-0-	-0-	-0-	98	1	4104	3	N	-0-					-0-

GRIFFETH GAS UNIT WELL #: 4 RRCID -> 162213 COMPL. DATE 02/13/1997 TOTAL DEPTH 7900 PERF. 7305 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	X	1359	-0-	-1152	-0-	43	1	1316	3	Y	-0-					-0-
11	2340	X	972	-0-	-1368	-0-	31	1	941	3	Y	-0-					-0-
12	2418	X	2029	-0-	-389	-0-	10	1	2019	3	Y	-0-					-0-
01	2418	X	2352	-0-	-66	-0-	81	1	2271	3	Y	-0-					-0-
02	1812	X	1812	-0-	-0-	-0-	59	1	1753	3	Y	-0-					-0-
03	2015	X	1738	-0-	-277	-0-	58	1	1680	3	Y	-0-					-0-

PAVILLARD, ALBERT "A" WELL #: 4 RRCID -> 162471 COMPL. DATE 02/03/1997 TOTAL DEPTH 7250 PERF. 6955 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6603	X	3963	-0-	-2640	-0-	125	1	3838	3	Y	-0-					28
11	6120	X	4532	-0-	-1588	-0-	144	1	4381	3	Y	6	34	1			-0-
							7	9									
*12	5642	X	4923	-0-	-719	-0-	155	1	4760	3	Y	7	7	1			-0-
							8	9									
01	5642	X	4756	-0-	-886	-0-	163	1	4593	3	Y	-0-					-0-
02	5012	X	4620	-0-	-392	-0-	159	1	4461	3	Y	-0-					-0-
*03	4939	X	4939	-0-	-0-	-0-	172	1	4760	3	Y	6					6
							7	9									

MAEYERS, DAN B. GAS UNIT "A" WELL #: 2 RRCID -> 162582 COMPL. DATE 02/19/1997 TOTAL DEPTH 7850 PERF. 7298 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2778	-0-	-322	-0-	88	1	2690	3	N	-0-					-0-
11	3000	X	2196	-0-	-804	-0-	70	1	2126	3	N	-0-					-0-
12	3100	X	2082	-0-	-1018	-0-	66	1	2016	3	N	-0-					-0-
01	3100	X	1885	-0-	-1215	-0-	65	1	1820	3	N	-0-					-0-
02	2800	X	1479	-0-	-1321	-0-	47	1	1432	3	N	-0-					-0-
*03	3150	X	3150	-0-	-0-	-0-	107	1	3043	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

TITCH, R. L. WELL #: 4 RRCID -> 162764 COMPL. DATE 02/10/1997 TOTAL DEPTH 7872 PERF. 7274 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2432	N	2432	-0-	-0-	-0-	77	1	2348	3	Y	6					6
							7	9									
11	2342	N	2342	-0-	-0-	-0-	75	1	2267	3	Y	-0-					6
12	2381	N	2381	-0-	-0-	-0-	12	1	2369	3	Y	-0-					6
01	2418	N	2380	-0-	-38	-0-	82	1	2298	3	Y	-0-					6
02	2184	N	2054	-0-	-130	-0-	71	1	1983	3	Y	-0-					6
03	2387	N	2346	-0-	-41	-0-	83	1	2263	3	Y	-0-					6

HAM, J. A. WELL #: 3 RRCID -> 162768 COMPL. DATE 02/17/1997 TOTAL DEPTH 7870 PERF. 7298 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6479	X	5770	-0-	-709	-0-	183	1	5587	3	Y	-0-					-0-
11	6270	X	5134	-0-	-1136	-0-	164	1	4970	3	Y	-0-					-0-
12	5828	X	5410	-0-	-418	-0-	171	1	5239	3	Y	-0-					-0-
01	5828	X	5085	-0-	-743	-0-	175	1	4910	3	Y	-0-					-0-
02	5264	X	5034	-0-	-230	-0-	161	1	4873	3	Y	-0-					-0-
*03	6126	X	6126	-0-	-0-	-0-	207	1	5919	3	Y	-0-					-0-

WCCO 4-MORRIS, ADA WELL #: 8 RRCID -> 162818 COMPL. DATE 04/01/1997 TOTAL DEPTH 7599 PERF. 7038 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2533	N	2533	-0-	-0-	-0-	80	1	2453	3	Y	-0-					15
11	2449	N	2449	-0-	-0-	-0-	79	1	2370	3	Y	-0-					15
12	2329	N	2329	-0-	-0-	-0-	73	1	2256	3	Y	-0-					15
01	2547	N	2547	-0-	-0-	-0-	88	1	2459	3	Y	-0-					15
02	2201	N	2201	-0-	-0-	-0-	72	1	2129	3	Y	-0-					15
*03	2458	N	2458	-0-	-0-	-0-	83	1	2375	3	Y	-0-					15

ACOLA, SAM "B" WELL #: 3 RRCID -> 163180 COMPL. DATE 03/27/1997 TOTAL DEPTH 7526 PERF. 6921 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	1631	-0-	-601	-0-	51	1	1577	3	Y	3					3
							3	9									
11	1887	N	1887	-0-	-0-	-0-	60	1	1827	3	Y	-0-					3
12	1648	N	1648	-0-	-0-	-0-	52	1	1588	3	Y	7					10
							8	9									
01	1902	N	1902	-0-	-0-	-0-	65	1	1828	3	Y	8					18
							9	9									
02	2155	N	2155	-0-	-0-	-0-	78	1	2060	3	Y	15	33	1			-0-
							17	9									
*03	1988	N	1988	-0-	-0-	-0-	72	1	1915	3	Y	1	1	1			-0-
							1	9									

CRABTREE WELL #: 2 RRCID -> 163510 COMPL. DATE 04/03/1997 TOTAL DEPTH 8000 PERF. 7404 - 7918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	2280	-0-	-1161	-0-	49	1	2231	3	Y	-0-					-0-
11	3180	X	2252	-0-	-928	-0-	72	1	2180	3	Y	-0-					-0-
12	2821	X	2693	-0-	-128	-0-	13	1	2680	3	Y	-0-					-0-
01	2821	X	2790	-0-	-31	-0-	97	1	2693	3	Y	-0-					-0-
02	2876	X	2876	-0-	-0-	-0-	89	1	2787	3	Y	-0-					-0-
*03	3480	X	3480	-0-	-0-	-0-	116	1	3364	3	Y	-0-					-0-

PETERSON, A. L. WELL #: 4 RRCID -> 163511 COMPL. DATE 05/07/1997 TOTAL DEPTH 7875 PERF. 7307 - 7753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2493	-0-	-421	-0-	79	1	2414	3	N	-0-					-0-
11	2796	N	2796	-0-	-0-	-0-	89	1	2707	3	N	-0-					-0-
12	2867	N	2867	-0-	-0-	-0-	91	1	2776	3	N	-0-					-0-
01	2480	N	2044	-0-	-436	-0-	71	1	1973	3	N	-0-					-0-
02	2604	N	909	-0-	-1695	-0-	26	1	883	3	N	-0-					-0-
03	2852	N	1083	-0-	-1769	-0-	34	1	1049	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SEWELL RANCH, INC. WELL #: 3 RRCID -> 163576 COMPL. DATE 05/20/1997 TOTAL DEPTH 7390 PERF. 6855 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2889	-0-	-87	-0-	91	1	2798	3	Y	-0-					-0-
11	2880	X	2716	-0-	-164	-0-	87	1	2629	3	Y	-0-					-0-
*12	2790	N	2729	-0-	-61	-0-	86	1	2643	3	Y	-0-					-0-
01	3100	X	3100	-0-	-0-	-0-	107	1	2993	3	Y	-0-					-0-
02	2552	N	2552	-0-	-0-	-0-	80	1	2472	3	Y	-0-					-0-
03	2666	N	2272	-0-	-394	-0-	74	1	2198	3	Y	-0-					-0-

WCCO 4-MILLER, W. M. WELL #: 7 RRCID -> 163770 COMPL. DATE 05/05/1997 TOTAL DEPTH 7610 PERF. 7034 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1203	-0-	-409	-0-	38	1	1165	3	N	-0-					95
11	1560	N	1560	-0-	-0-	-0-	50	1	1510	3	N	-0-					95
12	2027	N	2027	-0-	-0-	-0-	64	1	1963	3	N	-0-					95
01	2052	N	2052	-0-	-0-	-0-	71	1	1981	3	N	-0-					95
02	1876	N	1876	-0-	-0-	-0-	63	1	1813	3	N	-0-					95
03	2015	N	1794	-0-	-221	-0-	65	1	1728	3	N	1					96
							1	9									

SEWELL RANCH "A" WELL #: 2 RRCID -> 163771 COMPL. DATE 05/09/1997 TOTAL DEPTH 7390 PERF. 6880 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	3439	-0-	-157	-0-	108	1	3331	3	Y	-0-					-0-
11	3390	X	3272	-0-	-118	-0-	104	1	3168	3	Y	-0-					-0-
*12	3415	X	3415	-0-	-0-	-0-	107	1	3308	3	Y	-0-					-0-
01	3322	X	3322	-0-	-0-	-0-	115	1	3207	3	Y	-0-					-0-
02	2996	X	2978	-0-	-18	-0-	96	1	2882	3	Y	-0-					-0-
03	3317	X	2786	-0-	-531	-0-	98	1	2688	3	Y	-0-					-0-

WHITESELL, KATHERINE "A" WELL #: 1 RRCID -> 164096 COMPL. DATE 01/14/1999 TOTAL DEPTH 7335 PERF. 6808 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11842	X	9464	-0-	-2378	-0-	299	1	9165	3	Y	-0-					-0-
11	11460	X	8373	-0-	-3087	-0-	268	1	8105	3	Y	-0-					-0-
*12	10447	X	9289	-0-	-1158	-0-	294	1	8995	3	Y	-0-					-0-
01	10447	X	8838	-0-	-1609	-0-	305	1	8533	3	Y	-0-					-0-
02	8540	X	7571	-0-	-969	-0-	229	1	7342	3	Y	-0-					-0-
03	9455	X	8539	-0-	-916	-0-	271	1	8268	3	Y	-0-					-0-

GAGE, STEVEN L. WELL #: 1 RRCID -> 164097 COMPL. DATE 04/29/1997 TOTAL DEPTH 7747 PERF. 7120 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1989	-0-	-26	-0-	63	1	1926	3	Y	-0-	2	1			-0-
11	1950	N	1913	-0-	-37	-0-	61	1	1852	3	Y	-0-					-0-
12	2028	N	2028	-0-	-0-	-0-	64	1	1964	3	Y	-0-					-0-
01	2032	N	2032	-0-	-0-	-0-	70	1	1962	3	Y	-0-					-0-
02	1792	N	1734	-0-	-58	-0-	62	1	1672	3	Y	-0-					-0-
*03	2491	N	2491	-0-	-0-	-0-	90	1	2401	3	Y	-0-					-0-

BRYAN-ASKEY GU WELL #: 4 RRCID -> 164099 COMPL. DATE 05/23/1997 TOTAL DEPTH 7965 PERF. 7371 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ASKEY, W. A. "B" WELL #: 4 RRCID -> 164100 COMPL. DATE 06/09/1997 TOTAL DEPTH 7998 PERF. 7374 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	2868	-0-	-356	-0-	62	1	2806	3	Y	-0-					12
11	3660	X	2245	-0-	-1415	-0-	49	1	2196	3	Y	-0-					12
12	3596	X	2352	-0-	-1244	-0-	74	1	2278	3	Y	-0-					12
01	3596	X	2341	-0-	-1255	-0-	81	1	2260	3	Y	-0-					12
02	3220	X	1676	-0-	-1544	-0-	56	1	1620	3	Y	-0-					12
03	2883	X	1999	-0-	-884	-0-	45	1	1954	3	Y	-0-					12

SHOOP "A" WELL #: 3 RRCID -> 164359 COMPL. DATE 07/18/1997 TOTAL DEPTH 7925 PERF. 7580 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6088	X	6088	-0-	-0-	-0-	131	1	5957	3	Y	-0-					-0-
11	5486	X	5486	-0-	-0-	-0-	119	1	5367	3	Y	-0-					-0-
12	7781	X	5356	-0-	-2425	-0-	17	1	5339	3	Y	-0-					-0-
01	7068	X	5139	-0-	-1929	-0-	125	1	5014	3	Y	-0-					-0-
02	6132	X	4366	-0-	-1766	-0-	94	1	4272	3	Y	-0-					-0-
03	6076	X	4771	-0-	-1305	-0-	115	1	4656	3	Y	-0-					-0-

BRYAN-ASKEY GU WELL #: 3 RRCID -> 164441 COMPL. DATE 07/11/1997 TOTAL DEPTH 7925 PERF. 7319 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	X	2234	-0-	-277	-0-	71	1	2163	3	Y	-0-					-0-
11	2610	X	2501	-0-	-109	-0-	80	1	2421	3	Y	-0-					-0-
12	2712	X	2712	-0-	-0-	-0-	86	1	2626	3	Y	-0-					-0-
01	2480	N	2480	-0-	-0-	-0-	85	1	2395	3	Y	-0-					-0-
*02	2800	N	3137	-0-	337	337	104	1	3033	3	Y	-0-					-0-
*03	2230	N	1893	-0-	-337	-0-	66	1	1827	3	Y	-0-					-0-

JOHNSON, W. D. "B" WELL #: 14 RRCID -> 164625 COMPL. DATE 06/17/1997 TOTAL DEPTH 7940 PERF. 7296 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1779	-0-	-267	-0-	56	1	1723	3	Y	-0-					-0-
11	2456	N	2456	-0-	-0-	-0-	79	1	2377	3	Y	-0-					-0-
12	2510	N	2510	-0-	-0-	-0-	79	1	2431	3	Y	-0-					-0-
01	2628	N	2628	-0-	-0-	-0-	91	1	2537	3	Y	-0-					-0-
02	1966	N	1966	-0-	-0-	-0-	64	1	1902	3	Y	-0-					-0-
03	2108	N	2097	-0-	-11	-0-	73	1	2024	3	Y	-0-					-0-

JOHNSON, W. D. "B" WELL #: 13 RRCID -> 164627 COMPL. DATE 07/22/1997 TOTAL DEPTH 7880 PERF. 7266 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	3154	-0-	-473	-0-	100	1	3054	3	Y	-0-					-0-
11	3646	X	3646	-0-	-0-	-0-	116	1	3530	3	Y	-0-					-0-
12	3317	X	815	-0-	-2502	-0-	4	1	811	3	Y	-0-					-0-
01	3193	X	2113	-0-	-1080	-0-	73	1	2040	3	Y	-0-					-0-
02	3507	X	3507	-0-	-0-	-0-	119	1	3388	3	Y	-0-					-0-
*03	3883	X	3883	-0-	-0-	-0-	132	1	3751	3	Y	-0-					-0-

SPAIN, MAGGIE GAS UNIT 1 WELL #: 2 RRCID -> 164629 COMPL. DATE 05/13/1997 TOTAL DEPTH 7955 PERF. 7370 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8432	X	7813	-0-	-619	-0-	247	1	7566	3	N	-0-					-0-
11	8100	X	7642	-0-	-458	-0-	244	1	7398	3	N	-0-					-0-
12	7812	X	7756	-0-	-56	-0-	38	1	7718	3	N	-0-					-0-
01	7812	X	7207	-0-	-605	-0-	249	1	6958	3	N	-0-					-0-
02	7056	X	6334	-0-	-722	-0-	202	1	6132	3	N	-0-					-0-
03	7812	X	5768	-0-	-2044	-0-	192	1	5576	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MCCURDY, FLOYD "A" WELL #: 2 RRCID -> 164918 COMPL. DATE 07/24/1997 TOTAL DEPTH 7770 PERF. 7105 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6014	X	5436	-0-	-578	-0-	172	1	5264	3	Y	-0-	42	1			10
11	5610	X	5166	-0-	-444	-0-	164	1	4999	3	Y	3	3	1			10
							3	9									
12	5518	X	5281	-0-	-237	-0-	166	1	5109	3	Y	5	1	1			14
							6	9									
01	5518	X	5083	-0-	-435	-0-	174	1	4907	3	Y	2	16	1			-0-
							2	9									
02	4984	X	4543	-0-	-441	-0-	157	1	4385	3	Y	1	1	1			-0-
							1	9									
03	5425	X	4961	-0-	-464	-0-	178	1	4783	3	Y	-0-					-0-

BRYAN "D" WELL #: 3 RRCID -> 164963 COMPL. DATE 06/17/1997 TOTAL DEPTH 7875 PERF. 7266 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2556	X	2556	-0-	-0-	-0-	80	1	2476	3	Y	-0-					8
11	2340	X	2336	-0-	-4	-0-	75	1	2261	3	Y	-0-					8
12	2558	N	2558	-0-	-0-	-0-	80	1	2478	3	Y	-0-					8
01	2578	N	2578	-0-	-0-	-0-	89	1	2489	3	Y	-0-					8
02	2462	N	2462	-0-	-0-	-0-	80	1	2382	3	Y	-0-					8
*03	2598	N	2598	-0-	-0-	-0-	90	1	2508	3	Y	-0-					8

SHOOP "A" WELL #: 4 RRCID -> 164965 COMPL. DATE 07/15/1997 TOTAL DEPTH 7975 PERF. 7340 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2514	N	2514	-0-	-0-	-0-	54	1	2460	3	N	-0-					-0-
11	2520	N	2520	-0-	-0-	-0-	55	1	2465	3	N	-0-					-0-
12	2091	N	2091	-0-	-0-	-0-	7	1	2084	3	N	-0-					-0-
01	2239	N	2239	-0-	-0-	-0-	55	1	2184	3	N	-0-					-0-
02	2125	N	2125	-0-	-0-	-0-	44	1	2081	3	N	-0-					-0-
*03	2738	N	2738	-0-	-0-	-0-	63	1	2675	3	N	-0-					-0-

PITTARD, C. D. WELL #: 1 RRCID -> 164967 COMPL. DATE 07/31/1997 TOTAL DEPTH 7900 PERF. 7364 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1340	-0-	-644	-0-	43	1	1297	3	Y	-0-					-0-
11	2250	N	1751	-0-	-499	-0-	56	1	1695	3	Y	-0-					-0-
12	2073	N	2073	-0-	-0-	-0-	10	1	2063	3	Y	-0-					-0-
01	1333	N	834	-0-	-499	-0-	29	1	805	3	Y	-0-					-0-
02	2104	N	2104	-0-	-0-	-0-	66	1	2038	3	Y	-0-					-0-
03	2077	N	1796	-0-	-281	-0-	59	1	1737	3	Y	-0-					-0-

GRIFFETH GAS UNIT WELL #: 5 RRCID -> 164968 COMPL. DATE 07/28/1997 TOTAL DEPTH 7925 PERF. 7306 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3526	X	3526	-0-	-0-	-0-	112	1	3414	3	Y	-0-					-0-
11	3120	X	2103	-0-	-1017	-0-	68	1	2035	3	Y	-0-					-0-
12	3720	X	3410	-0-	-310	-0-	17	1	3393	3	Y	-0-					-0-
01	3774	X	3774	-0-	-0-	-0-	130	1	3644	3	Y	-0-					-0-
02	3360	X	3010	-0-	-350	-0-	97	1	2913	3	Y	-0-					-0-
03	3534	X	3451	-0-	-83	-0-	116	1	3335	3	Y	-0-					-0-

TEDROW, WILLIAM GAS UNIT WELL #: 4 RRCID -> 164976 COMPL. DATE 08/28/1997 TOTAL DEPTH 7330 PERF. 6804 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	566	-0-	-147	-0-	18	1	548	3	Y	-0-					-0-
11	672	N	672	-0-	-0-	-0-	22	1	650	3	Y	-0-					-0-
12	895	N	895	-0-	-0-	-0-	28	1	867	3	Y	-0-					-0-
01	1051	N	1051	-0-	-0-	-0-	36	1	1015	3	Y	-0-					-0-
02	616	N	343	-0-	-273	-0-	9	1	334	3	Y	-0-					-0-
*03	971	N	971	-0-	-0-	-0-	33	1	938	3	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JOHNSON, W. D. "A" WELL #: 10L RRCID -> 164977 COMPL. DATE 08/17/1998 TOTAL DEPTH 7910 PERF. 7267 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2192	-0-	-846	-0-	68	1	2085	3	Y	35					35
							39	9									
11	2220	X	2100	-0-	-120	-0-	68	1	2032	3	Y	-0-					35
12	2108	X	2079	-0-	-29	-0-	10	1	2069	3	Y	-0-					35
01	2108	N	1882	-0-	-226	-0-	65	1	1817	3	Y	-0-					35
02	1904	N	1859	-0-	-45	-0-	63	1	1796	3	Y	-0-					35
03	2077	N	2076	-0-	-1	-0-	73	1	2003	3	Y	-0-					-0-

CARPENTER, J. H. GU WELL #: 2 RRCID -> 165355 COMPL. DATE 09/24/1997 TOTAL DEPTH 7930 PERF. 7329 - 7760

10	1333	N	1208	-0-	-125	-0-	38	1	1170	3	N	-0-					-0-
11	1200	N	1179	-0-	-21	-0-	38	1	1141	3	N	-0-					-0-
12	1271	N	1172	-0-	-99	-0-	6	1	1166	3	N	-0-					-0-
01	1209	N	974	-0-	-235	-0-	34	1	940	3	N	-0-					-0-
02	1092	N	881	-0-	-211	-0-	26	1	855	3	N	-0-					-0-
03	1178	N	989	-0-	-189	-0-	34	1	955	3	N	-0-					-0-

WCCO 1-STEVENSON, D. WELL #: 4 RRCID -> 165443 COMPL. DATE 08/07/1997 TOTAL DEPTH 8025 PERF. 7424 - 7904

10	1973	N	1973	-0-	-0-	-0-	62	1	1911	3	Y	-0-					-0-
11	1950	N	1938	-0-	-12	-0-	62	1	1876	3	Y	-0-					-0-
12	1984	N	1816	-0-	-168	-0-	9	1	1807	3	Y	-0-					-0-
01	1984	N	1934	-0-	-50	-0-	67	1	1867	3	Y	-0-					-0-
02	1792	N	1752	-0-	-40	-0-	57	1	1695	3	Y	-0-					-0-
*03	1961	N	1961	-0-	-0-	-0-	67	1	1894	3	Y	-0-					-0-

DCCO 2-SULLIVAN, P. G. WELL #: 3 RRCID -> 165447 COMPL. DATE 05/16/1997 TOTAL DEPTH 8185 PERF. 7524 - 8081

10	4494	X	4494	-0-	-0-	-0-	97	1	4397	3	Y	-0-					-0-
11	4320	X	4206	-0-	-114	-0-	91	1	4115	3	Y	-0-					-0-
12	4464	X	4157	-0-	-307	-0-	14	1	4143	3	Y	-0-					-0-
01	4464	X	4432	-0-	-32	-0-	107	1	4325	3	Y	-0-					-0-
02	4109	X	4109	-0-	-0-	-0-	93	1	4016	3	Y	-0-					-0-
03	4464	X	4296	-0-	-168	-0-	104	1	4192	3	Y	-0-					-0-

JOHNSON, W. D. "B" WELL #: 15 RRCID -> 165448 COMPL. DATE 08/26/1997 TOTAL DEPTH 7885 PERF. 7272 - 7733

10	754	N	754	-0-	-0-	-0-	24	1	730	3	Y	-0-					-0-
11	750	N	659	-0-	-91	-0-	21	1	638	3	Y	-0-					-0-
12	837	N	608	-0-	-229	-0-	3	1	605	3	Y	-0-					-0-
01	744	N	618	-0-	-126	-0-	21	1	597	3	Y	-0-					-0-
02	616	N	548	-0-	-68	-0-	17	1	531	3	Y	-0-					-0-
03	620	N	619	-0-	-1	-0-	24	1	595	3	Y	-0-					-0-

WILKES, ROY M. GAS UNIT "A" WELL #: 1 RRCID -> 165452 COMPL. DATE 08/29/1997 TOTAL DEPTH 7846 PERF. 7451 - 7719

10	4210	X	4210	-0-	-0-	-0-	133	1	4077	3	Y	-0-					23
11	4631	X	4631	-0-	-0-	-0-	148	1	4483	3	Y	-0-					23
12	4774	X	4525	-0-	-249	-0-	143	1	4382	3	Y	-0-					23
01	4774	X	4687	-0-	-87	-0-	161	1	4526	3	Y	-0-	18	1			5
02	4312	X	4195	-0-	-117	-0-	143	1	4051	3	Y	1	1	1			5
							1	9									
03	4774	X	4650	-0-	-124	-0-	163	1	4487	3	Y	-0-					5

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WCCO 4-FITCH, GEORGIE K. WELL #: 4 RRCID -> 165459 COMPL. DATE 08/18/1997 TOTAL DEPTH 7420 PERF. 6880 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2890	N	2890	-0-	-0-	-0-	91	1	2799	3	N	-0-					8
11	2626	N	2626	-0-	-0-	-0-	83	1	2543	3	N	-0-					8
12	2666	N	2497	-0-	-169	-0-	79	1	2418	3	N	-0-					8
01	2832	N	2832	-0-	-0-	-0-	98	1	2734	3	N	-0-					8
02	2566	N	2566	-0-	-0-	-0-	87	1	2479	3	N	-0-					8
*03	2710	N	2710	-0-	-0-	-0-	97	1	2613	3	N	-0-					8

MCCURDY, FLOYD WELL #: 3 RRCID -> 165467 COMPL. DATE 08/31/1997 TOTAL DEPTH 7880 PERF. 7241 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	X	4298	-0-	-228	-0-	135	1	4162	3	Y	1					70
							1	9									
11	4350	X	4235	-0-	-115	-0-	135	1	4100	3	Y	-0-					70
12	4324	X	4324	-0-	-0-	-0-	136	1	4186	3	Y	2					72
							2	9									
01	4154	X	3937	-0-	-217	-0-	135	1	3802	3	Y	-0-					72
02	3752	X	3680	-0-	-72	-0-	132	1	3534	3	Y	13					85
							14	9									
03	4154	X	4094	-0-	-60	-0-	152	1	3927	3	Y	14					99
							15	9									

SANDERS, FRED GU WELL #: 3 RRCID -> 165472 COMPL. DATE 07/10/1997 TOTAL DEPTH 8199 PERF. 7822 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2211	N	2211	-0-	-0-	-0-	83	1	2128	2	N	-0-					-0-
11	2190	N	2064	-0-	-126	-0-	68	1	1996	2	N	-0-					-0-
12	2201	N	2068	-0-	-133	-0-	68	1	2000	2	N	-0-					-0-
01	2201	N	1987	-0-	-214	-0-	67	1	1920	2	N	-0-					-0-
02	1932	N	1777	-0-	-155	-0-	59	1	1718	2	N	-0-					-0-
03	2077	N	2000	-0-	-77	-0-	67	1	1933	2	N	-0-					-0-

TITCH, R. L. WELL #: 5 RRCID -> 165475 COMPL. DATE 09/22/1997 TOTAL DEPTH 8125 PERF. 7176 - 7637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	2014	-0-	-218	-0-	63	1	1951	3	Y	-0-					-0-
11	2130	N	1865	-0-	-265	-0-	59	1	1806	3	Y	-0-					-0-
12	2015	N	1997	-0-	-18	-0-	10	1	1987	3	Y	-0-					-0-
01	2015	N	1997	-0-	-18	-0-	69	1	1928	3	Y	-0-					-0-
02	1822	N	1822	-0-	-0-	-0-	63	1	1759	3	Y	-0-					-0-
03	1984	N	1864	-0-	-120	-0-	66	1	1798	3	Y	-0-					-0-

YOUNG, W. C. "BILL" WELL #: 4 RRCID -> 165480 COMPL. DATE 09/30/1997 TOTAL DEPTH 7225 PERF. 6681 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1730	-0-	-99	-0-	55	1	1675	3	Y	-0-					8
11	1770	N	1471	-0-	-299	-0-	46	1	1408	3	Y	15	23	1			-0-
							17	9									
*12	1767	N	1062	-0-	-705	-0-	33	1	1023	3	Y	5	5	1			-0-
							6	9									
01	1736	N	1221	-0-	-515	-0-	42	1	1179	3	Y	-0-					-0-
02	1372	N	1177	-0-	-195	-0-	40	1	1137	3	Y	-0-					-0-
*03	1216	N	1216	-0-	-0-	-0-	40	1	1176	3	Y	-0-					-0-

GRAHAM, FRED L. GAS UNIT WELL #: 2 RRCID -> 165489 COMPL. DATE 08/22/1997 TOTAL DEPTH 7220 PERF. 6710 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	X	1014	-0-	-1497	-0-	32	1	982	3	N	-0-					-0-
11	2430	X	1056	-0-	-1374	-0-	34	1	1022	3	N	-0-					-0-
*12	2511	X	1011	-0-	-1500	-0-	32	1	979	3	N	-0-					-0-
01	1023	N	974	-0-	-49	-0-	34	1	940	3	N	-0-					-0-
02	980	N	488	-0-	-492	-0-	16	1	472	3	N	-0-					-0-
*03	1085	N	1085	-0-	-0-	-0-	34	1	1051	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WCCO 4-MILLER "F" WELL #: 1 RRCID -> 165699 COMPL. DATE 10/23/1997 TOTAL DEPTH 7425 PERF. 6910 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2730	X	1742	-0-	-988	-0-	57	1	1685	3	N	-0-					26
*05	4290	X	4290	-0-	-0-	-0-	142	1	4148	3	N	-0-					26
*06	3931	X	3931	-0-	-0-	-0-	128	1	3803	3	N	-0-					26
*07	3987	X	3987	-0-	-0-	-0-	129	1	3858	3	N	-0-					26
*08	4278	X	3854	-0-	-424	-0-	128	1	3726	3	N	-0-					26
*09	4140	X	3753	-0-	-387	-0-	122	1	3631	3	N	-0-					26
*10	4278	X	3828	-0-	-450	-0-	121	1	3707	3	N	-0-					26
*11	3930	X	3642	-0-	-288	-0-	116	1	3526	3	N	-0-					26
*12	3813	X	2404	-0-	-1409	-0-	76	1	2328	3	N	-0-					26
*01	3813	X	2945	-0-	-868	-0-	101	1	2844	3	N	-0-					26
02	3444	X	2098	-0-	-1346	-0-	72	1	2026	3	Y	-0-	26	1			-0-
03	3813	X	1873	-0-	-1940	-0-	66	1	1806	3	Y	1	1	1			-0-
							1	9									

NEIL, AILEEN WELL #: 1 RRCID -> 166186 COMPL. DATE 11/08/1997 TOTAL DEPTH 7520 PERF. 7148 - 7353

10	589	N	544	-0-	-45	-0-	17	1	527	3	Y	-0-					7
11	540	N	506	-0-	-34	-0-	16	1	490	3	Y	-0-					7
*12	527	N	521	-0-	-6	-0-	17	1	504	3	Y	-0-					7
01	527	N	515	-0-	-12	-0-	18	1	497	3	Y	-0-					7
02	476	N	458	-0-	-18	-0-	16	1	442	3	Y	-0-					7
*03	520	N	520	-0-	-0-	-0-	17	1	503	3	Y	-0-					7

SPAIN, MAGGIE GAS UNIT "B" WELL #: 2 RRCID -> 166205 COMPL. DATE 10/29/1997 TOTAL DEPTH 7890 PERF. 7325 - 7778

10	2604	X	1971	-0-	-633	-0-	42	1	1929	3	N	-0-					-0-
11	2520	X	1809	-0-	-711	-0-	58	1	1751	3	N	-0-					-0-
12	2604	X	1662	-0-	-942	-0-	8	1	1654	3	N	-0-					-0-
01	1984	N	1765	-0-	-219	-0-	62	1	1703	3	N	-0-					-0-
02	1680	N	1636	-0-	-44	-0-	50	1	1586	3	N	-0-					-0-
*03	1768	N	1768	-0-	-0-	-0-	58	1	1710	3	N	-0-					-0-

MAEYERS, DAN B. GU "B" WELL #: 3 RRCID -> 166243 COMPL. DATE 11/03/1997 TOTAL DEPTH 7875 PERF. 7308 - 7760

10	5022	X	4885	-0-	-137	-0-	155	1	4730	3	N	-0-					-0-
11	4890	X	4890	-0-	-0-	-0-	156	1	4734	3	N	-0-					-0-
12	4836	X	4056	-0-	-780	-0-	128	1	3928	3	N	-0-					-0-
01	4876	X	4876	-0-	-0-	-0-	168	1	4708	3	N	-0-					-0-
02	4368	X	1167	-0-	-3201	-0-	40	1	1127	3	N	-0-					-0-
03	4836	X	3774	-0-	-1062	-0-	126	1	3648	3	N	-0-					-0-

LOGAN-MILLER WELL #: 4 RRCID -> 166257 COMPL. DATE 12/05/1997 TOTAL DEPTH 7570 PERF. 7022 - 7448

10	4867	X	4553	-0-	-314	-0-	144	1	4408	3	N	1					60
							1	9									
11	4470	X	4393	-0-	-77	-0-	140	1	4253	3	N	-0-					60
12	4511	X	4511	-0-	-0-	-0-	142	1	4369	3	N	-0-					60
01	4371	X	4282	-0-	-89	-0-	147	1	4134	3	N	1					61
							1	9									
02	4041	X	4041	-0-	-0-	-0-	135	1	3906	3	N	-0-					61
03	4371	X	4232	-0-	-139	-0-	147	1	4085	3	N	-0-					61

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DEARMAN, H. H. WELL #: 2M RRCID -> 166278 COMPL. DATE 09/24/1997 TOTAL DEPTH 7001 PERF. 6585 - 6677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAKER, JAMES GU WELL #: 5 RRCID -> 166364 COMPL. DATE 11/24/1997 TOTAL DEPTH 8130 PERF. 7497 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2588	X	2588	-0-	-0-	-0-	65	1	2523	2	N	-0-					-0-
11	2454	X	2454	-0-	-0-	-0-	54	1	2400	2	N	-0-					-0-
12	2387	N	2327	-0-	-60	-0-	51	1	2276	2	N	-0-					-0-
01	2387	N	1616	-0-	-771	-0-	36	1	1580	2	N	-0-					-0-
02	2156	N	1096	-0-	-1060	-0-	24	1	1072	2	N	-0-					-0-
03	2325	N	1481	-0-	-844	-0-	33	1	1448	2	N	-0-					-0-

BLAKLEY, VILLA ESTATE "A" WELL #: 1 RRCID -> 166393 COMPL. DATE 11/05/1997 TOTAL DEPTH 7520 PERF. 7070 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	N	2685	-0-	-43	-0-	101	1	2584	2	N	-0-					-0-
*11	2678	N	2678	-0-	-0-	-0-	89	1	2589	2	N	-0-					-0-
*12	2795	N	2795	-0-	-0-	-0-	92	1	2703	2	N	-0-					-0-
01	2788	N	2788	-0-	-0-	-0-	94	1	2694	2	N	-0-					-0-
02	2693	N	2693	-0-	-0-	-0-	89	1	2604	2	N	-0-					-0-
*03	3100	N	3169	-0-	69	69	105	1	3064	2	N	-0-					-0-

TROXELL, P. K. GU WELL #: 4 RRCID -> 166675 COMPL. DATE 11/20/1997 TOTAL DEPTH 7873 PERF. 7308 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6913	X	6508	-0-	-405	-0-	206	1	6302	3	N	-0-					-0-
11	6690	X	6070	-0-	-620	-0-	194	1	5876	3	N	-0-					-0-
12	6851	X	6202	-0-	-649	-0-	196	1	6006	3	N	-0-					-0-
01	6851	X	6258	-0-	-593	-0-	216	1	6042	3	N	-0-					-0-
02	6188	X	5533	-0-	-655	-0-	177	1	5356	3	N	-0-					-0-
03	6510	X	5396	-0-	-1114	-0-	183	1	5213	3	N	-0-					-0-

SCHWARZ, DIETER GAS UNIT "A" WELL #: 2 RRCID -> 166677 COMPL. DATE 11/07/1997 TOTAL DEPTH 8140 PERF. 7427 - 8025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	3381	-0-	-60	-0-	73	1	3308	3	Y	-0-					-0-
11	3330	X	3259	-0-	-71	-0-	71	1	3188	3	Y	-0-					-0-
12	3472	X	3324	-0-	-148	-0-	11	1	3313	3	Y	-0-					-0-
01	3410	X	3377	-0-	-33	-0-	82	1	3295	3	Y	-0-					-0-
02	3080	X	2975	-0-	-105	-0-	67	1	2908	3	Y	-0-					-0-
03	3379	X	3294	-0-	-85	-0-	79	1	3215	3	Y	-0-					-0-

PATTERSON, M. L. GU "A" WELL #: 3 RRCID -> 166687 COMPL. DATE 12/22/1997 TOTAL DEPTH 7625 PERF. 7052 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	908	-0-	-1076	-0-	29	1	879	3	N	-0-					3
11	1620	N	884	-0-	-736	-0-	28	1	856	3	N	-0-					3
12	1898	N	1898	-0-	-0-	-0-	60	1	1838	3	N	-0-					3
01	1612	N	1612	-0-	-0-	-0-	55	1	1557	3	N	-0-					3
02	1346	N	1346	-0-	-0-	-0-	47	1	1299	3	N	-0-					3
03	1891	N	1616	-0-	-275	-0-	57	1	1559	3	N	-0-					3

PETERSON, A. L. WELL #: 5 RRCID -> 166688 COMPL. DATE 01/29/1997 TOTAL DEPTH 7820 PERF. 7300 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301	X	4238	-0-	-1063	-0-	134	1	4104	3	N	-0-					-0-
11	5100	X	2443	-0-	-2657	-0-	78	1	2365	3	N	-0-					-0-
12	4619	X	2847	-0-	-1772	-0-	90	1	2757	3	N	-0-					-0-
01	4619	X	3547	-0-	-1072	-0-	123	1	3424	3	N	-0-					-0-
02	3836	X	3791	-0-	-45	-0-	116	1	3675	3	N	-0-					-0-
03	4247	X	3344	-0-	-903	-0-	109	1	3235	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SMITH, PEGGY GAS UNIT "A" WELL #: 2 RRCID -> 166690 COMPL. DATE 12/01/1997 TOTAL DEPTH 8160 PERF. 7455 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	2172	-0-	-60	-0-	47	1	2125	3	Y	-0-					-0-
11	2220	N	2211	-0-	-9	-0-	48	1	2163	3	Y	-0-					-0-
12	2270	N	2270	-0-	-0-	-0-	7	1	2263	3	Y	-0-					-0-
01	2354	N	2354	-0-	-0-	-0-	81	1	2273	3	Y	-0-					-0-
02	2072	N	2065	-0-	-7	-0-	64	1	2001	3	Y	-0-					-0-
03	2263	N	2227	-0-	-36	-0-	53	1	2174	3	Y	-0-					-0-

DCCO 1-PETERSON, RUBY WELL #: 4 RRCID -> 166844 COMPL. DATE 12/18/1997 TOTAL DEPTH 8080 PERF. 7451 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1986	-0-	-29	-0-	42	1	1944	3	Y	-0-					-0-
11	1969	N	1969	-0-	-0-	-0-	43	1	1926	3	Y	-0-					-0-
12	1984	N	1932	-0-	-52	-0-	41	1	1891	3	Y	-0-					-0-
01	1984	N	1984	-0-	-0-	-0-	48	1	1936	3	Y	-0-					-0-
02	1848	N	1784	-0-	-64	-0-	42	1	1742	3	Y	-0-					-0-
03	1891	N	1874	-0-	-17	-0-	45	1	1827	3	Y	2					2
							2	9									

DCCO 2-GRAHAM RANCH WELL #: 5 RRCID -> 166855 COMPL. DATE 10/27/1997 TOTAL DEPTH 8080 PERF. 7483 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1786	-0-	-43	-0-	39	1	1747	3	N	-0-					-0-
11	1770	N	1687	-0-	-83	-0-	37	1	1650	3	N	-0-					-0-
12	1829	N	1738	-0-	-91	-0-	38	1	1700	3	N	-0-					-0-
01	1798	N	1684	-0-	-114	-0-	41	1	1643	3	N	-0-					-0-
02	1568	N	1526	-0-	-42	-0-	34	1	1492	3	N	-0-					-0-
*03	1720	N	1720	-0-	-0-	-0-	37	1	1683	3	N	-0-					-0-

DCCO 2-WILLIAMS, RAY WELL #: 4 RRCID -> 166859 COMPL. DATE 11/04/1997 TOTAL DEPTH 8010 PERF. 7414 - 7907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WCCO 1-STEVENSON, D. WELL #: 5 RRCID -> 166861 COMPL. DATE 11/18/1997 TOTAL DEPTH 8035 PERF. 7448 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1551	N	1551	-0-	-0-	-0-	49	1	1502	3	Y	-0-					-0-
11	1530	N	1334	-0-	-196	-0-	42	1	1292	3	Y	-0-					-0-
12	1519	N	1442	-0-	-77	-0-	7	1	1435	3	Y	-0-					-0-
01	1552	N	1552	-0-	-0-	-0-	54	1	1498	3	Y	-0-					-0-
02	1232	N	1145	-0-	-87	-0-	40	1	1105	3	Y	-0-					-0-
03	1457	N	1164	-0-	-293	-0-	40	1	1124	3	Y	-0-					-0-

WCCO 4-FITCH, J. P. WELL #: 5 RRCID -> 166865 COMPL. DATE 11/11/1997 TOTAL DEPTH 7440 PERF. 6902 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2733	N	2733	-0-	-0-	-0-	58	1	2675	3	N	-0-					16
11	3000	N	6711	-0-	3711	3711	214	1	6497	3	Y	-0-	16	1			-0-
*12	3100	N	5280	-0-	2180	5891	166	1	5110	3	Y	4	3	1			1
							4	9									
01	3100	N	5637	-0-	2537	8428	193	1	5444	3	Y	-0-					-0-
*02	13556	X	5128	-0-	-8428	-0-	173	1	4955	3	Y	-0-					-0-
*03	5090	X	5090	-0-	-0-	-0-	178	1	4912	3	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GARRETT, R. S. "B" WELL #: 2 RRCID -> 167215 COMPL. DATE 12/16/1997 TOTAL DEPTH 7520 PERF. 7050 - 7435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	1268	-0-	-1522	-0-	48	1	1220	2	N	-0-					-0-
*11	2700	X	1041	-0-	-1659	-0-	34	1	1007	2	N	-0-					-0-
*12	1457	N	1024	-0-	-433	-0-	34	1	990	2	N	-0-					-0-
01	2447	N	2447	-0-	-0-	-0-	438	1	2009	2	N	-0-					-0-
02	1575	N	1575	-0-	-0-	-0-	117	1	1458	2	N	-0-					-0-
*03	1218	N	1218	-0-	-0-	-0-	41	1	1177	2	N	-0-					-0-

BLAKLEY, VILLA ESTATE "A" WELL #: 2 RRCID -> 167218 COMPL. DATE 02/13/1998 TOTAL DEPTH 7500 PERF. 7050 - 7389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	3293	-0-	-241	-0-	124	1	3169	2	N	-0-					-0-
*11	3450	X	3239	-0-	-211	-0-	107	1	3132	2	N	-0-					-0-
*12	3379	X	3230	-0-	-149	-0-	106	1	3124	2	N	-0-					-0-
01	3379	X	3207	-0-	-172	-0-	108	1	3099	2	N	-0-					-0-
02	3052	X	2878	-0-	-174	-0-	95	1	2783	2	N	-0-					-0-
03	3348	X	3197	-0-	-151	-0-	106	1	3091	2	N	-0-					-0-

BURNS, ANNA BETH WELL #: 6 RRCID -> 167220 COMPL. DATE 01/29/1998 TOTAL DEPTH 8297 PERF. 7569 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4210	X	4210	-0-	-0-	-0-	91	1	4119	3	N	-0-					-0-
11	4079	X	4079	-0-	-0-	-0-	89	1	3990	3	N	-0-					-0-
12	4131	X	4131	-0-	-0-	-0-	13	1	4118	3	N	-0-					-0-
01	4212	X	4212	-0-	-0-	-0-	103	1	4109	3	N	-0-					-0-
02	3966	X	3966	-0-	-0-	-0-	93	1	3873	3	N	-0-					-0-
*03	4260	X	4260	-0-	-0-	-0-	98	1	4162	3	N	-0-					-0-

SOL CARPENTER HEIRS WELL #: 4 RRCID -> 167271 COMPL. DATE 02/16/1998 TOTAL DEPTH 7825 PERF. 7254 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5637	X	5637	-0-	-0-	-0-	178	1	5459	3	Y	-0-					-0-
11	5351	X	5351	-0-	-0-	-0-	172	1	5179	3	Y	-0-					-0-
12	5766	X	5518	-0-	-248	-0-	174	1	5344	3	Y	-0-					-0-
01	5766	X	5387	-0-	-379	-0-	185	1	5202	3	Y	-0-					-0-
02	5180	X	2863	-0-	-2317	-0-	95	1	2768	3	Y	-0-					-0-
*03	6275	X	6275	-0-	-0-	-0-	215	1	6060	3	Y	-0-					-0-

FRAZIER, JAMES GAS UNIT NO. 1 WELL #: 2 RRCID -> 167481 COMPL. DATE 02/27/1998 TOTAL DEPTH 8064 PERF. 7458 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4420	X	4420	-0-	-0-	-0-	167	1	4253	2	N	-0-					-0-
11	4330	X	4330	-0-	-0-	-0-	143	1	4187	2	N	-0-					-0-
12	4192	X	4192	-0-	-0-	-0-	137	1	4055	2	N	-0-					-0-
01	3863	X	3863	-0-	-0-	-0-	130	1	3733	2	N	-0-					-0-
02	3404	X	3404	-0-	-0-	-0-	113	1	3291	2	N	-0-					-0-
*03	4574	X	4574	-0-	-0-	-0-	152	1	4422	2	N	-0-					-0-

DCCO 1-HOSEK, SHIRLEY WELL #: 4 RRCID -> 167501 COMPL. DATE 02/03/1998 TOTAL DEPTH 8230 PERF. 7562 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2334	N	2334	-0-	-0-	-0-	50	1	2284	3	Y	-0-					-0-
11	2250	N	2022	-0-	-228	-0-	44	1	1978	3	Y	-0-					-0-
12	2457	N	2457	-0-	-0-	-0-	8	1	2449	3	Y	-0-					-0-
01	2504	N	2504	-0-	-0-	-0-	61	1	2443	3	Y	-0-					-0-
02	2512	N	2512	-0-	-0-	-0-	59	1	2453	3	Y	-0-					-0-
*03	2522	N	2522	-0-	-0-	-0-	61	1	2461	3	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JOHNSON, W. D. "B" WELL #: 4 RRCID -> 167702 COMPL. DATE 02/11/1998 TOTAL DEPTH 9687 PERF. 7242 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	3075	-0-	-459	-0-	97	1	2978	3	Y	-0-					-0-
11	3420	X	3014	-0-	-406	-0-	97	1	2917	3	Y	-0-					-0-
12	3038	X	2851	-0-	-187	-0-	14	1	2837	3	Y	-0-					-0-
01	3038	X	3003	-0-	-35	-0-	103	1	2900	3	Y	-0-					-0-
02	3035	X	3035	-0-	-0-	-0-	103	1	2932	3	Y	-0-					-0-
*03	3040	X	3040	-0-	-0-	-0-	106	1	2920	3	Y	13					13
							14	9									

DCCO 1-SULLIVAN, P. G. "A" WELL #: 4 RRCID -> 167728 COMPL. DATE 12/03/1997 TOTAL DEPTH 8160 PERF. 7497 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5115	X	4384	-0-	-731	-0-	94	1	4290	3	Y	-0-					-0-
11	4950	X	3960	-0-	-990	-0-	87	1	3873	3	Y	-0-					-0-
12	4309	X	4304	-0-	-5	-0-	14	1	4290	3	Y	-0-					-0-
01	4309	X	4228	-0-	-81	-0-	103	1	4125	3	Y	-0-					-0-
02	3892	X	3891	-0-	-1	-0-	85	1	3806	3	Y	-0-					-0-
*03	4365	X	4365	-0-	-0-	-0-	106	1	4259	3	Y	-0-					-0-

SHEPHERD, W. J. GAS UNIT WELL #: 2 RRCID -> 167981 COMPL. DATE 03/26/1998 TOTAL DEPTH 7150 PERF. 6854 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	X	4498	-0-	-462	-0-	142	1	4356	3	Y	-0-					7
11	4770	X	3975	-0-	-795	-0-	127	1	3848	3	Y	-0-					7
*12	4774	X	4232	-0-	-542	-0-	133	1	4099	3	Y	-0-					7
01	4774	X	4421	-0-	-353	-0-	152	1	4252	3	Y	15					22
							17	9									
02	4312	X	4007	-0-	-305	-0-	134	1	3867	3	Y	5					27
							6	9									
03	4495	X	4317	-0-	-178	-0-	154	1	4146	3	Y	15					42
							17	9									

GRIFFIN, S. H. ESTATE WELL #: 3 RRCID -> 168007 COMPL. DATE 03/31/1998 TOTAL DEPTH 8330 PERF. 7623 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	X	2187	-0-	-200	-0-	47	1	2140	3	N	-0-					-0-
11	2221	N	2221	-0-	-0-	-0-	48	1	2173	3	N	-0-					-0-
12	2232	N	2047	-0-	-185	-0-	44	1	2003	3	N	-0-					-0-
01	2266	N	2266	-0-	-0-	-0-	55	1	2211	3	N	-0-					-0-
02	2300	N	2300	-0-	-0-	-0-	51	1	2249	3	N	-0-					-0-
*03	2081	N	2081	-0-	-0-	-0-	46	1	2035	3	N	-0-					-0-

DCCO 1-DCTC WELL #: 8 RRCID -> 168341 COMPL. DATE 03/19/1998 TOTAL DEPTH 8110 PERF. 7460 - 8017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5146	X	4890	-0-	-256	-0-	105	1	4785	3	N	-0-					-0-
11	4740	X	4603	-0-	-137	-0-	101	1	4502	3	N	-0-					-0-
12	4768	X	4768	-0-	-0-	-0-	102	1	4666	3	N	-0-					-0-
01	4584	X	4584	-0-	-0-	-0-	112	1	4472	3	N	-0-					-0-
02	3808	X	3764	-0-	-44	-0-	84	1	3680	3	N	-0-					-0-
*03	4529	X	4529	-0-	-0-	-0-	107	1	4422	3	N	-0-					-0-

SEWELL RANCH, INC. "C" WELL #: 1 RRCID -> 168359 COMPL. DATE 04/07/1998 TOTAL DEPTH 7275 PERF. 6742 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3189	X	3189	-0-	-0-	-0-	101	1	3088	3	Y	-0-					5
11	3047	X	3047	-0-	-0-	-0-	97	1	2950	3	Y	-0-					5
*12	3100	X	2807	-0-	-293	-0-	88	1	2719	3	Y	-0-					5
01	3193	X	2198	-0-	-995	-0-	75	1	2123	3	Y	-0-					5
02	2884	X	2345	-0-	-539	-0-	78	1	2267	3	Y	-0-					5
03	3193	X	2662	-0-	-531	-0-	91	1	2571	3	Y	-0-					5

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DCCO 2-LEWIS JONES WELL #: 6 RRCID -> 168649 COMPL. DATE 02/25/1998 TOTAL DEPTH 8133 PERF. 7470 - 8021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3270	X	3270	-0-	-0-	-0-	70	1	3200	3	Y	-0-					-0-
11	3150	X	3074	-0-	-76	-0-	67	1	3007	3	Y	-0-					-0-
12	3131	X	3114	-0-	-17	-0-	67	1	3047	3	Y	-0-					-0-
01	3131	X	3084	-0-	-47	-0-	75	1	3009	3	Y	-0-					-0-
02	2887	X	2887	-0-	-0-	-0-	95	1	2792	3	Y	-0-					-0-
03	3131	X	3073	-0-	-58	-0-	71	1	3002	3	Y	-0-					-0-

RENSHAW, ANNA WELL #: 4 RRCID -> 168652 COMPL. DATE 03/21/1998 TOTAL DEPTH 7800 PERF. 7099 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2

PEEK-CRABTREE GAS UNIT WELL #: 2 RRCID -> 168728 COMPL. DATE 03/24/1998 TOTAL DEPTH 8020 PERF. 7408 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5518	X	5238	-0-	-280	-0-	113	1	5125	3	Y	-0-					-0-
11	5400	X	5294	-0-	-106	-0-	169	1	5125	3	Y	-0-					-0-
12	5580	X	5210	-0-	-370	-0-	26	1	5184	3	Y	-0-					-0-
01	5580	X	5409	-0-	-171	-0-	186	1	5223	3	Y	-0-					-0-
02	5012	X	4827	-0-	-185	-0-	153	1	4674	3	Y	-0-					-0-
*03	5631	X	5631	-0-	-0-	-0-	190	1	5441	3	Y	-0-					-0-

SANDERS, FRED GU WELL #: 4 RRCID -> 168735 COMPL. DATE 04/23/1998 TOTAL DEPTH 8185 PERF. 7589 - 8101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	2041	-0-	-67	-0-	77	1	1964	2	N	-0-					-0-
11	1980	N	1875	-0-	-105	-0-	62	1	1813	2	N	-0-					-0-
12	2046	N	2007	-0-	-39	-0-	66	1	1941	2	N	-0-					-0-
01	2046	N	1999	-0-	-47	-0-	67	1	1932	2	N	-0-					-0-
02	1872	N	1872	-0-	-0-	-0-	62	1	1810	2	N	-0-					-0-
*03	2046	N	2046	-0-	-0-	-0-	68	1	1978	2	N	-0-					-0-

CLOUGH, ADELE GU 2 WELL #: 14T RRCID -> 168742 COMPL. DATE 05/04/1999 TOTAL DEPTH 7680 PERF. 7109 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	595	N	595	-0-	-0-	-0-	18	1	577	3	N	-0-					8
11	598	N	598	-0-	-0-	-0-	19	1	579	3	N	-0-					8
12	558	N	452	-0-	-106	-0-	14	1	438	3	N	-0-					8
01	589	N	476	-0-	-113	-0-	17	1	459	3	N	-0-					8
02	560	N	537	-0-	-23	-0-	17	1	520	3	N	-0-					8
*03	603	N	603	-0-	-0-	-0-	24	1	579	3	N	-0-					8

YOUNG, STELLA GU "A" WELL #: 8 RRCID -> 168748 COMPL. DATE 05/07/1998 TOTAL DEPTH 7196 PERF. 6642 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	3740	-0-	-228	-0-	80 13	1 9	3647	3	Y	12					50
11	3840	X	3556	-0-	-284	-0-	77 11	1 9	3468	3	Y	10	60	1			-0-
*12	3906	X	3305	-0-	-601	-0-	71 14	1 9	3220	3	Y	13	13	1			-0-
01	3906	X	3104	-0-	-802	-0-	74 22	1 9	3008	3	Y	20	1	1			19
02	3528	X	2982	-0-	-546	-0-	73 12	1 9	2897	3	Y	11					30
*03	3953	X	3953	-0-	-0-	-0-	96 17	1 9	3840	3	Y	15					45

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

THURMOND, JOE WELL #: 2 RRCID -> 168783 COMPL. DATE 04/02/1998 TOTAL DEPTH 7944 PERF. 7337 - 7836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5831	X	5831	-0-	-0-	-0-	125	1	5706	3	Y	-0-					-0-
11	6465	X	6465	-0-	-0-	-0-	207	1	6258	3	Y	-0-					-0-
12	6778	X	6778	-0-	-0-	-0-	33	1	6745	3	Y	-0-					-0-
01	6844	X	6844	-0-	-0-	-0-	236	1	6608	3	Y	-0-					-0-
02	6130	X	6130	-0-	-0-	-0-	200	1	5930	3	Y	-0-					-0-
*03	6900	X	6900	-0-	-0-	-0-	233	1	6667	3	Y	-0-					-0-

PATTERSON, M. L. WELL #: 4 RRCID -> 168822 COMPL. DATE 05/11/1998 TOTAL DEPTH 7425 PERF. 6876 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	1722	-0-	-417	-0-	55	1	1667	3	Y	-0-					-0-
11	2100	N	1896	-0-	-204	-0-	60	1	1836	3	Y	-0-					-0-
*12	2120	N	2120	-0-	-0-	-0-	67	1	2053	3	Y	-0-					-0-
01	2191	N	2191	-0-	-0-	-0-	75	1	2116	3	Y	-0-					-0-
02	2197	N	2197	-0-	-0-	-0-	78	1	2119	3	Y	-0-					-0-
*03	2437	N	2437	-0-	-0-	-0-	90	1	2347	3	Y	-0-					-0-

BLAKLEY EST. GU "B" WELL #: 1 RRCID -> 168823 COMPL. DATE 05/14/1998 TOTAL DEPTH 7548 PERF. 7043 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6283	X	6283	-0-	-0-	-0-	237	1	6046	2	N	-0-					-0-
*11	4959	X	4959	-0-	-0-	-0-	164	1	4795	2	N	-0-					-0-
*12	5408	X	5408	-0-	-0-	-0-	177	1	5231	2	N	-0-					-0-
01	6105	X	6105	-0-	-0-	-0-	205	1	5900	2	N	-0-					-0-
02	4303	X	4303	-0-	-0-	-0-	142	1	4161	2	N	-0-					-0-
03	3100	X	2912	-0-	-188	-0-	97	1	2815	2	N	-0-					-0-

WALLACE, FRANK WELL #: 2 RRCID -> 168842 COMPL. DATE 03/11/1998 TOTAL DEPTH 7725 PERF. 7086 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2358	N	2358	-0-	-0-	-0-	74	1	2284	3	Y	-0-	39	1			13
11	2365	N	2365	-0-	-0-	-0-	75	1	2287	3	Y	3	3	1			13
							3	9									
12	2385	N	2385	-0-	-0-	-0-	75	1	2309	3	Y	1	1	1			13
							1	9									
01	2356	N	2240	-0-	-116	-0-	76	1	2164	3	Y	-0-					13
02	2187	N	2187	-0-	-0-	-0-	78	1	2106	3	Y	3					16
							3	9									
03	2325	N	2299	-0-	-26	-0-	81	1	2218	3	Y	-0-					16

PENNINGTON GU "A" WELL #: 2 RRCID -> 168892 COMPL. DATE 04/29/1998 TOTAL DEPTH 8165 PERF. 7554 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2705	N	2705	-0-	-0-	-0-	68	1	2637	2	N	-0-					-0-
11	2502	N	2502	-0-	-0-	-0-	55	1	2447	2	N	-0-					-0-
12	2666	N	2664	-0-	-2	-0-	58	1	2606	2	N	-0-					-0-
01	2697	N	2471	-0-	-226	-0-	55	1	2416	2	N	-0-					-0-
02	2324	N	2227	-0-	-97	-0-	49	1	2178	2	N	-0-					-0-
03	2666	N	2511	-0-	-155	-0-	56	1	2455	2	N	-0-					-0-

WILSON, L. B. GU WELL #: 1 RRCID -> 169165 COMPL. DATE 06/08/1998 TOTAL DEPTH 8628 PERF. 7010 - 8521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4929	X	4507	-0-	-422	-0-	142	1	4365	3	Y	-0-					33
11	4830	X	4178	-0-	-652	-0-	133	1	4045	3	Y	-0-					33
12	4991	X	4638	-0-	-353	-0-	146	1	4492	3	Y	-0-	24	1			9
01	4991	X	4254	-0-	-737	-0-	146	1	4107	3	Y	1	1	1			9
							1	9									
02	4368	X	3891	-0-	-477	-0-	134	1	3757	3	Y	-0-					9
03	4526	X	3790	-0-	-736	-0-	138	1	3652	3	Y	-0-					9

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SHOOP, GLENN P. "F" WELL #: 3 RRCID -> 169261 COMPL. DATE 05/18/1998 TOTAL DEPTH 8000 PERF. 7348 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	3062	-0-	-441	-0-	66	1	2995	3	Y	1	1	1			-0-
							1	9									
11	3390	X	2770	-0-	-620	-0-	60	1	2710	3	Y	-0-					-0-
12	3348	X	3277	-0-	-71	-0-	70	1	3207	3	Y	-0-					-0-
01	3339	X	3339	-0-	-0-	-0-	116	1	3223	3	Y	-0-					-0-
02	2855	X	2855	-0-	-0-	-0-	95	1	2760	3	Y	-0-					-0-
03	3069	X	2987	-0-	-82	-0-	71	1	2916	3	Y	-0-					-0-

SHOOP, GLENN P. "E" WELL #: 2 RRCID -> 169323 COMPL. DATE 05/26/1998 TOTAL DEPTH 7950 PERF. 7307 - 7833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9846	X	9846	-0-	-0-	-0-	212	1	9634	3	Y	-0-					-0-
11	8983	X	8983	-0-	-0-	-0-	196	1	8787	3	Y	-0-					-0-
12	8592	X	8592	-0-	-0-	-0-	28	1	8564	3	Y	-0-					-0-
01	8325	X	8325	-0-	-0-	-0-	202	1	8123	3	Y	-0-					-0-
02	7276	X	7276	-0-	-0-	-0-	161	1	7115	3	Y	-0-					-0-
*03	7663	X	7663	-0-	-0-	-0-	179	1	7484	3	Y	-0-					-0-

KNAPP WELL #: 5 RRCID -> 169327 COMPL. DATE 06/04/1998 TOTAL DEPTH 7875 PERF. 7182 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	3952	-0-	-47	-0-	124	1	3797	3	Y	28	53	1			-0-
							31	9									
11	4114	X	4114	-0-	-0-	-0-	131	1	3972	3	Y	10	4	1			6
							11	9									
12	3999	X	3909	-0-	-90	-0-	123	1	3785	3	Y	1	1	1			6
							1	9									
01	3999	X	3965	-0-	-34	-0-	136	1	3829	3	Y	-0-					6
02	3836	X	3369	-0-	-467	-0-	112	1	3257	3	Y	-0-					6
03	4247	X	3663	-0-	-584	-0-	130	1	3533	3	Y	-0-					6

ASKEY "A" WELL #: 3 RRCID -> 169433 COMPL. DATE 05/28/1998 TOTAL DEPTH 7922 PERF. 7297 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6985	X	6985	-0-	-0-	-0-	150	1	6835	3	Y	-0-					3
11	7765	X	7765	-0-	-0-	-0-	170	1	7595	3	Y	-0-					3
12	7374	X	7374	-0-	-0-	-0-	159	1	7215	3	Y	-0-					3
01	7001	X	7001	-0-	-0-	-0-	170	1	6831	3	Y	-0-					3
02	6055	X	6055	-0-	-0-	-0-	136	1	5919	3	Y	-0-					3
*03	6951	X	6951	-0-	-0-	-0-	166	1	6785	3	Y	-0-					3

THURMOND, JOE "A" WELL #: 1 RRCID -> 169441 COMPL. DATE 07/02/1998 TOTAL DEPTH 8010 PERF. 7418 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7533	X	7028	-0-	-505	-0-	223	1	6805	3	Y	-0-					-0-
11	7290	X	6534	-0-	-756	-0-	209	1	6325	3	Y	-0-					-0-
12	7285	X	6326	-0-	-959	-0-	31	1	6295	3	Y	-0-					-0-
01	7223	X	6707	-0-	-516	-0-	231	1	6476	3	Y	-0-					-0-
02	6524	X	5741	-0-	-783	-0-	185	1	5556	3	Y	-0-					-0-
*03	7318	X	7318	-0-	-0-	-0-	243	1	7075	3	Y	-0-					-0-

TCU WELL #: 2 RRCID -> 169453 COMPL. DATE 06/30/1998 TOTAL DEPTH 7633 PERF. 7138 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1407	-0-	-422	-0-	35	1	1372	2	N	-0-					-0-
*11	1710	N	1555	-0-	-155	-0-	34	1	1521	2	N	-0-					-0-
*12	1601	N	1601	-0-	-0-	-0-	35	1	1566	2	N	-0-					-0-
01	1543	N	1543	-0-	-0-	-0-	35	1	1508	2	N	-0-					-0-
02	1456	N	998	-0-	-458	-0-	22	1	976	2	N	-0-					-0-
03	1612	N	1276	-0-	-336	-0-	28	1	1248	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GRIFFIN, S. H. ESTATE WELL #: 4 RRCID -> 169543 COMPL. DATE 07/07/1998 TOTAL DEPTH 8375 PERF. 7226 - 8556

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5053	X	5053	-0-	-0-	-0-	109	1	4944	3	N	-0-					-0-
11	4872	X	4872	-0-	-0-	-0-	107	1	4765	3	N	-0-					-0-
12	4844	X	4844	-0-	-0-	-0-	105	1	4739	3	N	-0-					-0-
01	5075	X	5075	-0-	-0-	-0-	124	1	4951	3	N	-0-					-0-
02	4697	X	4697	-0-	-0-	-0-	102	1	4595	3	N	-0-					-0-
*03	5075	X	5075	-0-	-0-	-0-	117	1	4958	3	N	-0-					-0-

WCCO 4-H. H. LOGAN WELL #: 4 RRCID -> 169688 COMPL. DATE 07/09/1998 TOTAL DEPTH 7751 PERF. 7214 - 7648

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5501	X	5501	-0-	-0-	-0-	174	1	5327	3	Y	-0-					-0-
11	5964	X	5964	-0-	-0-	-0-	191	1	5773	3	Y	-0-					-0-
12	5072	X	5072	-0-	-0-	-0-	160	1	4912	3	Y	-0-					-0-
01	5307	X	5307	-0-	-0-	-0-	183	1	5124	3	Y	-0-					-0-
02	4578	X	4578	-0-	-0-	-0-	145	1	4433	3	Y	-0-					-0-
03	4960	X	3933	-0-	-1027	-0-	133	1	3800	3	Y	-0-					-0-

STELLA YOUNG GU WELL #: 5 RRCID -> 169848 COMPL. DATE 08/12/1998 TOTAL DEPTH 7170 PERF. 6662 - 7074

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10819	X	9791	-0-	-1028	-0-	309	1	9476	3	Y	5					38
							6	9									
11	10320	X	9283	-0-	-1037	-0-	296	1	8975	3	Y	11					49
							12	9									
*12	10633	X	6445	-0-	-4188	-0-	203	1	6234	3	Y	7	56	1			-0-
							8	9									
01	10633	X	8725	-0-	-1908	-0-	299	1	8415	3	Y	10	3	1			7
							11	9									
02	9100	X	7514	-0-	-1586	-0-	260	1	7242	3	Y	11					18
							12	9									
03	9796	X	8522	-0-	-1274	-0-	307	1	8205	3	Y	9					27
							10	9									

PENNINGTON GU "A" WELL #: 3 RRCID -> 169879 COMPL. DATE 08/03/1998 TOTAL DEPTH 8215 PERF. 7539 - 8104

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1050	-0-	-221	-0-	26	1	1024	2	N	-0-					-0-
11	1080	N	1031	-0-	-49	-0-	23	1	1008	2	N	-0-					-0-
12	1147	N	1065	-0-	-82	-0-	23	1	1042	2	N	-0-					-0-
01	1054	N	1001	-0-	-53	-0-	22	1	979	2	N	-0-					-0-
02	952	N	892	-0-	-60	-0-	20	1	872	2	N	-0-					-0-
03	1054	N	998	-0-	-56	-0-	22	1	976	2	N	-0-					-0-

WCCO 1-N. R. STEVENSON WELL #: 4 RRCID -> 169894 COMPL. DATE 08/06/1998 TOTAL DEPTH 8030 PERF. 7413 - 7453

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1657	N	1657	-0-	-0-	-0-	52	1	1605	3	N	-0-					-0-
11	1650	N	1552	-0-	-98	-0-	50	1	1502	3	N	-0-					-0-
12	1643	N	1327	-0-	-316	-0-	7	1	1320	3	N	-0-					-0-
01	1643	N	1465	-0-	-178	-0-	51	1	1414	3	N	-0-					-0-
02	1456	N	1216	-0-	-240	-0-	40	1	1176	3	N	-0-					-0-
03	1333	N	1093	-0-	-240	-0-	34	1	1059	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WCCO 4-GEORGIE FITCH WELL #: 5T RRCID -> 170062 COMPL. DATE 08/03/1998 TOTAL DEPTH 7720 PERF. 7114 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	1321	-0-	-1934	-0-	28	1	1293	3	Y	-0-					-0-
11	5220	X	5220	-0-	-0-	-0-	167	1	5053	3	Y	-0-					-0-
*12	4899	X	4899	-0-	-0-	-0-	155	1	4744	3	Y	-0-					-0-
01	3986	X	3986	-0-	-0-	-0-	137	1	3849	3	Y	-0-					-0-
02	4090	X	4090	-0-	-0-	-0-	142	1	3948	3	Y	-0-					-0-
*03	3996	X	3996	-0-	-0-	-0-	145	1	3838	3	Y	12					12
							13	9									

DCCO 2-HARDEMAN, C. J. WELL #: 6 RRCID -> 170073 COMPL. DATE 08/10/1998 TOTAL DEPTH 8080 PERF. 7467 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1622	N	1622	-0-	-0-	-0-	35	1	1587	3	Y	-0-					-0-
11	1576	N	1576	-0-	-0-	-0-	35	1	1541	3	Y	-0-					-0-
12	1671	N	1671	-0-	-0-	-0-	36	1	1635	3	Y	-0-					-0-
01	1666	N	1666	-0-	-0-	-0-	40	1	1626	3	Y	-0-					-0-
02	1469	N	1469	-0-	-0-	-0-	34	1	1435	3	Y	-0-					-0-
*03	1611	N	1611	-0-	-0-	-0-	36	1	1575	3	Y	-0-					-0-

WCCO 4-FITCH, J. P. WELL #: 6 RRCID -> 170514 COMPL. DATE 08/18/1998 TOTAL DEPTH 7365 PERF. 6820 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	388	-0-	-2402	-0-	8	1	378	3	Y	2	2	1			-0-
							2	9									
11	8281	X	8281	-0-	-0-	-0-	264	1	8017	3	Y	-0-					-0-
*12	6920	X	6920	-0-	-0-	-0-	218	1	6702	3	Y	-0-					-0-
01	5865	X	5865	-0-	-0-	-0-	201	1	5664	3	Y	-0-					-0-
02	5603	X	5603	-0-	-0-	-0-	192	1	5411	3	Y	-0-					-0-
*03	5621	X	5621	-0-	-0-	-0-	196	1	5425	3	Y	-0-					-0-

MCCURDY, FLOYD WELL #: 5 RRCID -> 170638 COMPL. DATE 08/26/1998 TOTAL DEPTH 7850 PERF. 7207 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2803	N	2803	-0-	-0-	-0-	88	1	2709	3	Y	5	5	1			-0-
							6	9									
11	2784	N	2784	-0-	-0-	-0-	88	1	2696	3	Y	-0-					-0-
12	2853	N	2853	-0-	-0-	-0-	90	1	2763	3	Y	-0-					-0-
01	2799	N	2799	-0-	-0-	-0-	96	1	2703	3	Y	-0-					-0-
02	2548	N	2393	-0-	-155	-0-	86	1	2307	3	Y	-0-					-0-
03	2790	N	2790	-0-	-0-	-0-	104	1	2686	3	Y	-0-					-0-

CLOUGH, MICHAEL WELL #: 3 RRCID -> 171079 COMPL. DATE 09/14/1998 TOTAL DEPTH 7828 PERF. 7219 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	X	466	-0-	-495	-0-	15	1	451	3	Y	-0-					-0-
11	930	X	291	-0-	-639	-0-	10	1	281	3	Y	-0-					-0-
12	682	N	187	-0-	-495	-0-	1	1	186	3	Y	-0-					-0-
01	465	N	111	-0-	-354	-0-	3	1	108	3	Y	-0-					-0-
02	280	N	48	-0-	-232	-0-	48	3			Y	-0-					-0-
03	186	N	82	-0-	-104	-0-	82	3			Y	-0-					-0-

ACOLA, SAM "A" WELL #: 6 RRCID -> 171124 COMPL. DATE 10/06/1998 TOTAL DEPTH 7470 PERF. 6900 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SEWELL RANCH "A" WELL #: 3 RRCID -> 171187 COMPL. DATE 10/01/1998 TOTAL DEPTH 7350 PERF. 6835 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1803	N	1803	-0-	-0-	-0-	57	1	1746	3	Y	-0-					-0-
11	1545	N	1545	-0-	-0-	-0-	50	1	1495	3	Y	-0-					-0-
12	1767	N	1105	-0-	-662	-0-	35	1	1070	3	Y	-0-					-0-
01	1880	N	1880	-0-	-0-	-0-	65	1	1815	3	Y	-0-					-0-
02	1456	N	1350	-0-	-106	-0-	47	1	1303	3	Y	-0-					-0-
*03	1740	N	1740	-0-	-0-	-0-	57	1	1683	3	Y	-0-					-0-

BAKER, JAMES GU WELL #: 7T RRCID -> 171254 COMPL. DATE 10/28/1998 TOTAL DEPTH 8086 PERF. 7458 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5239	X	5118	-0-	-121	-0-	193	1	4925	2	N	-0-					-0-
11	5070	X	4923	-0-	-147	-0-	163	1	4760	2	N	-0-					-0-
12	5084	X	4976	-0-	-108	-0-	163	1	4813	2	N	-0-					-0-
01	5084	X	4979	-0-	-105	-0-	167	1	4812	2	N	-0-					-0-
02	4592	X	4435	-0-	-157	-0-	147	1	4288	2	N	-0-					-0-
03	5084	X	4954	-0-	-130	-0-	165	1	4789	2	N	-0-					-0-

WILSON, L. B. GU WELL #: 2 RRCID -> 171318 COMPL. DATE 11/19/1998 TOTAL DEPTH 6847 PERF. 6862 - 9438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3405	-0-	-160	-0-	107	1	3298	3	Y	-0-					22
11	3420	X	3144	-0-	-276	-0-	100	1	3034	3	Y	9					31
							10	9									
12	3472	X	3135	-0-	-337	-0-	99	1	3033	3	Y	3	26	1			8
							3	9									
01	3472	X	3131	-0-	-341	-0-	107	1	3017	3	Y	6	2	1			12
							7	9									
02	3136	X	2826	-0-	-310	-0-	94	1	2707	3	Y	23					35
							25	9									
03	3410	X	3099	-0-	-311	-0-	112	1	2980	3	Y	6					41
							7	9									

WCCO 4-MILLER "G" WELL #: 1 RRCID -> 171319 COMPL. DATE 06/26/1998 TOTAL DEPTH 7582 PERF. 6952 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1385	-0-	-475	-0-	44	1	1341	3	N	-0-					-0-
11	1980	N	948	-0-	-1032	-0-	30	1	918	3	N	-0-					-0-
12	1674	N	985	-0-	-689	-0-	31	1	954	3	N	-0-					-0-
01	1395	N	1251	-0-	-144	-0-	43	1	1208	3	N	-0-					-0-
02	1383	N	1383	-0-	-0-	-0-	47	1	1336	3	N	-0-					-0-
*03	1997	N	1997	-0-	-0-	-0-	72	1	1925	3	N	-0-					-0-

WCCO 4-FITCH, J. P. WELL #: 7 RRCID -> 171321 COMPL. DATE 09/10/1998 TOTAL DEPTH 7370 PERF. 6854 - 7251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	1282	-0-	-1849	-0-	40	1	1242	3	Y	-0-					20
11	4361	X	4361	-0-	-0-	-0-	139	1	4214	3	Y	7	27	1			-0-
							8	9									
*12	4197	X	4197	-0-	-0-	-0-	132	1	4058	3	Y	6	6	1			-0-
							7	9									
01	3331	X	3331	-0-	-0-	-0-	115	1	3216	3	Y	-0-					-0-
02	3099	X	3099	-0-	-0-	-0-	103	1	2996	3	Y	-0-					-0-
*03	3019	X	3019	-0-	-0-	-0-	106	1	2913	3	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WCCO 4-MILLER B-2 WELL #: 8 RRCID -> 171322 COMPL. DATE 08/20/1998 TOTAL DEPTH 7540 PERF. 7006 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2204	N	2204	-0-	-0-	-0-	69	1	2135	3	Y	-0-			34
11	2160	N	2110	-0-	-50	-0-	68	1	2042	3	Y	-0-			34
12	2722	N	2722	-0-	-0-	-0-	85	1	2626	3	Y	10			44
							11	9							
01	3100	N	3234	-0-	134	134	111	1	3122	3	Y	1			45
							1	9							
02	2642	N	2508	-0-	-134	-0-	87	1	2421	3	Y	-0-			45
03	2263	N	2106	-0-	-157	-0-	73	1	2033	3	Y	-0-			45

WCCO 4-MORRIS, ADA WELL #: 9 RRCID -> 171324 COMPL. DATE 09/16/1998 TOTAL DEPTH 7777 PERF. 7222 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4340	X	4139	-0-	-201	-0-	131	1	4008	3	N	-0-			-0-
11	4200	X	4028	-0-	-172	-0-	129	1	3899	3	N	-0-			-0-
12	4092	X	4022	-0-	-70	-0-	127	1	3895	3	N	-0-			-0-
01	4092	X	3832	-0-	-260	-0-	133	1	3699	3	N	-0-			-0-
02	3696	X	3128	-0-	-568	-0-	103	1	3025	3	N	-0-			-0-
03	4092	X	3899	-0-	-193	-0-	132	1	3767	3	N	-0-			-0-

NEIL, AILEEN WELL #: 2 RRCID -> 171624 COMPL. DATE 11/21/1998 TOTAL DEPTH 7526 PERF. 7188 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1426	N	1392	-0-	-34	-0-	44	1	1348	3	Y	-0-			18
11	1411	N	1411	-0-	-0-	-0-	45	1	1364	3	Y	2			20
							2	9							
*12	1428	N	1428	-0-	-0-	-0-	45	1	1383	3	Y	-0-			20
01	1585	N	1585	-0-	-0-	-0-	54	1	1531	3	Y	-0-			20
02	1290	N	1290	-0-	-0-	-0-	47	1	1243	3	Y	-0-			20
*03	1406	N	1406	-0-	-0-	-0-	49	1	1357	3	Y	-0-			20

ASKEY, W. A. WELL #: 3 RRCID -> 171924 COMPL. DATE 11/24/1998 TOTAL DEPTH 7875 PERF. 7220 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			5
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			5
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-			5
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			5
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			5
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			5

TIMM, TULLIE WELL #: 4 RRCID -> 171925 COMPL. DATE 12/03/1998 TOTAL DEPTH 7380 PERF. 6838 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	727	N	727	-0-	-0-	-0-	23	1	704	3	Y	-0-			-0-
11	1507	N	1507	-0-	-0-	-0-	48	1	1459	3	Y	-0-			-0-
*12	1663	N	1663	-0-	-0-	-0-	52	1	1611	3	Y	-0-			-0-
01	651	N	371	-0-	-280	-0-	12	1	359	3	Y	-0-			-0-
02	588	N	-0-	-0-	-588	-0-					Y	-0-			-0-
03	651	N	30	-0-	-621	-0-	30	3			Y	-0-			-0-

CRABTREE WELL #: 3 RRCID -> 171942 COMPL. DATE 12/02/1998 TOTAL DEPTH 8050 PERF. 7403 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	465	N	412	-0-	-53	-0-	9	1	403	3	Y	-0-			-0-
11	451	N	451	-0-	-0-	-0-	14	1	437	3	Y	-0-			-0-
12	505	N	505	-0-	-0-	-0-	2	1	503	3	Y	-0-			-0-
01	569	N	569	-0-	-0-	-0-	20	1	549	3	Y	-0-			-0-
02	847	N	847	-0-	-0-	-0-	25	1	822	3	Y	-0-			-0-
*03	868	N	868	-0-	-0-	-0-	26	1	842	3	Y	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CRABTREE WELL #: 4 RRCID -> 171943 COMPL. DATE 11/30/1998 TOTAL DEPTH 8015 PERF. 7412 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	980	N	980	-0-	-0-	-0-	21	1	959	3	Y	-0-					-0-
11	847	N	847	-0-	-0-	-0-	27	1	820	3	Y	-0-					-0-
12	744	N	678	-0-	-66	-0-	3	1	675	3	Y	-0-					-0-
01	933	N	933	-0-	-0-	-0-	33	1	900	3	Y	-0-					-0-
02	971	N	971	-0-	-0-	-0-	33	1	938	3	Y	-0-					-0-
*03	1032	N	1032	-0-	-0-	-0-	34	1	998	3	Y	-0-					-0-

CLOUGH, ADELE GU "A" WELL #: 6 RRCID -> 171992 COMPL. DATE 12/30/1998 TOTAL DEPTH 7520 PERF. 7007 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	517	N	517	-0-	-0-	-0-	16	1	501	3	Y	-0-					38
11	572	N	572	-0-	-0-	-0-	18	1	554	3	Y	-0-					38
*12	628	N	628	-0-	-0-	-0-	20	1	608	3	Y	-0-	2	6			38
01	452	N	452	-0-	-0-	-0-	16	1	436	3	Y	-0-					38
02	327	N	327	-0-	-0-	-0-	9	1	318	3	Y	-0-					38
*03	336	N	336	-0-	-0-	-0-	9	1	327	3	Y	-0-					38

MACKEY, W. L. GU 2 WELL #: 11 RRCID -> 171997 COMPL. DATE 12/15/1998 TOTAL DEPTH 7185 PERF. 6618 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1614	N	1614	-0-	-0-	-0-	67	1	1547	3	Y	-0-					20
11	1507	N	1507	-0-	-0-	-0-	63	1	1444	3	Y	-0-					20
*12	1522	N	1522	-0-	-0-	-0-	63	1	1450	3	Y	8					28
							9	9									
01	1520	N	1520	-0-	-0-	-0-	68	1	1448	3	Y	4					32
							4	9									
02	1295	N	1295	-0-	-0-	-0-	61	1	1234	3	Y	-0-					32
*03	1357	N	1357	-0-	-0-	-0-	64	1	1287	3	Y	5					37
							6	9									

THURMOND, JOE "A" WELL #: 2 RRCID -> 172190 COMPL. DATE 01/25/1999 TOTAL DEPTH 8050 PERF. 7445 - 7917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3985	X	3985	-0-	-0-	-0-	126	1	3859	3	Y	-0-					-0-
11	4083	X	4083	-0-	-0-	-0-	131	1	3952	3	Y	-0-					-0-
12	4123	X	3528	-0-	-595	-0-	17	1	3511	3	Y	-0-					-0-
01	4123	X	2783	-0-	-1340	-0-	97	1	2686	3	Y	-0-					-0-
02	3780	X	3559	-0-	-221	-0-	114	1	3445	3	Y	-0-					-0-
03	4185	X	3735	-0-	-450	-0-	126	1	3609	3	Y	-0-					-0-

GRIFFETH GAS UNIT WELL #: 6 RRCID -> 172243 COMPL. DATE 01/22/1999 TOTAL DEPTH 7985 PERF. 7400 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	-0-	-0-	-2108	-0-					Y	-0-					-0-
11	2100	N	2014	-0-	-86	-0-	64	1	1950	3	Y	-0-					-0-
12	2042	N	2042	-0-	-0-	-0-	10	1	2032	3	Y	-0-					-0-
01	1775	N	1775	-0-	-0-	-0-	62	1	1713	3	Y	-0-					-0-
02	1820	N	1468	-0-	-352	-0-	47	1	1421	3	Y	-0-					-0-
03	2015	N	703	-0-	-1312	-0-	25	1	678	3	Y	-0-					-0-

PETERSON, A. L. WELL #: 6 RRCID -> 172661 COMPL. DATE 01/20/1999 TOTAL DEPTH 7910 PERF. 7350 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1384	-0-	-42	-0-	44	1	1340	3	N	-0-					-0-
11	1350	N	1311	-0-	-39	-0-	42	1	1269	3	N	-0-					-0-
12	1395	N	710	-0-	-685	-0-	4	1	706	3	N	-0-					-0-
01	3100	N	7038	-0-	3938	3938	244	1	6794	3	N	-0-					-0-
02	2800	N	13506	-0-	10706	14644	416	1	13090	3	N	-0-					-0-
*03	3100	N	12893	-0-	9793	24437	415	1	12478	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

KYLE, DESOLEE M. GAS UNIT WELL #: 1 RRCID -> 172674 COMPL. DATE 04/08/2011 TOTAL DEPTH 7335 PERF. 6812 - 7147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6043	X	6043	-0-	-0-	-0-	191	1	5852	3	N	-0-					-0-
11	5803	X	5803	-0-	-0-	-0-	186	1	5617	3	N	-0-					-0-
*12	5402	X	5402	-0-	-0-	-0-	171	1	5231	3	N	-0-					-0-
01	5168	X	5168	-0-	-0-	-0-	180	1	4988	3	N	-0-					-0-
02	4452	X	4079	-0-	-373	-0-	124	1	3955	3	N	-0-					-0-
03	4929	X	4649	-0-	-280	-0-	152	1	4497	3	N	-0-					-0-

PAVILLARD, ALBERT WELL #: 5 RRCID -> 172684 COMPL. DATE 02/25/1999 TOTAL DEPTH 7198 PERF. 6624 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	5430	X	4181	-0-	-1249	-0-	93	1	4088	3	Y	-0-					-0-
*05	5456	X	4247	-0-	-1209	-0-	141	1	4106	3	Y	-0-					-0-
*06	4350	X	4110	-0-	-240	-0-	134	1	3976	3	Y	-0-					-0-
*07	4495	X	4160	-0-	-335	-0-	135	1	4025	3	Y	-0-					-0-
*08	4433	X	4144	-0-	-289	-0-	138	1	4006	3	Y	-0-					-0-
*09	4170	X	3804	-0-	-366	-0-	123	1	3681	3	Y	-0-					-0-
*10	4247	X	3748	-0-	-499	-0-	118	1	3630	3	Y	-0-					-0-
*11	4110	X	3628	-0-	-482	-0-	116	1	3512	3	Y	-0-					-0-
*12	3875	X	3379	-0-	-496	-0-	106	1	3273	3	Y	-0-					8
*01	3875	X	3494	-0-	-381	-0-	119	1	3375	3	Y	-0-					-0-
*02	3500	X	3186	-0-	-314	-0-	110	1	3074	3	Y	2	8	6			2
							2	9									
03	3751	X	3600	-0-	-151	-0-	129	1	3471	3	Y	-0-					-0-

WCCO 4-MILLER B-1 WELL #: 7 RRCID -> 172705 COMPL. DATE 03/06/1999 TOTAL DEPTH 7650 PERF. 7093 - 7536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4778	X	4778	-0-	-0-	-0-	151	1	4627	3	N	-0-					114
11	4861	X	4861	-0-	-0-	-0-	155	1	4700	3	N	5					119
							6	9									
12	4913	X	4913	-0-	-0-	-0-	155	1	4758	3	N	-0-					119
01	4718	X	4718	-0-	-0-	-0-	162	1	4556	3	N	-0-					119
02	4735	X	4735	-0-	-0-	-0-	159	1	4576	3	N	-0-					119
*03	5061	X	5061	-0-	-0-	-0-	178	1	4883	3	N	-0-					119

BAKER, JAMES GU WELL #: 9 RRCID -> 173010 COMPL. DATE 02/02/1999 TOTAL DEPTH 8150 PERF. 7528 - 8023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	3966	-0-	-95	-0-	100	1	3866	2	N	-0-					-0-
11	3930	X	3796	-0-	-134	-0-	84	1	3712	2	N	-0-					-0-
12	4030	X	3854	-0-	-176	-0-	84	1	3770	2	N	-0-					-0-
01	4030	X	3641	-0-	-389	-0-	82	1	3559	2	N	-0-					-0-
02	3640	X	3335	-0-	-305	-0-	74	1	3261	2	N	-0-					-0-
03	3968	X	3734	-0-	-234	-0-	83	1	3651	2	N	-0-					-0-

BLAKLEY ESTATE GAS UNIT "C" WELL #: 1 RRCID -> 173144 COMPL. DATE 01/18/1999 TOTAL DEPTH 7576 PERF. 7250 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	555	-0-	-375	-0-	14	1	541	2	N	-0-					-0-
*11	840	N	497	-0-	-343	-0-	16	1	481	2	N	-0-					-0-
*12	589	N	494	-0-	-95	-0-	16	1	478	2	N	-0-					-0-
01	558	N	498	-0-	-60	-0-	11	1	487	2	N	-0-					-0-
02	476	N	384	-0-	-92	-0-	8	1	376	2	N	-0-					-0-
*03	540	N	540	-0-	-0-	-0-	12	1	528	2	N	-0-					-0-

ALLISTON, R. M. GAS UNIT WELL #: 1 RRCID -> 173151 COMPL. DATE 04/23/1999 TOTAL DEPTH 7427 PERF. 6910 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	712	-0-	-94	-0-	18	1	694	2	N	-0-					-0-
11	750	N	706	-0-	-44	-0-	23	1	683	2	N	-0-					-0-
12	1584	N	1584	-0-	-0-	-0-	52	1	1532	2	N	-0-					-0-
01	1420	N	1420	-0-	-0-	-0-	48	1	1372	2	N	-0-					-0-
02	1463	N	1463	-0-	-0-	-0-	48	1	1415	2	N	-0-					-0-
03	1581	N	1434	-0-	-147	-0-	48	1	1386	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SHOOP, GLENN P. "B" WELL #: 2 RRCID -> 173152 COMPL. DATE 03/10/1999 TOTAL DEPTH 8135 PERF. 7510 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1792	N	1792	-0-	-0-	-0-	68	1	1724	2	N	-0-			-0-
11	1737	N	1737	-0-	-0-	-0-	57	1	1680	2	N	-0-			-0-
12	1767	N	1737	-0-	-30	-0-	57	1	1680	2	N	-0-			-0-
01	1798	N	1763	-0-	-35	-0-	59	1	1704	2	N	-0-			-0-
02	1654	N	1654	-0-	-0-	-0-	55	1	1599	2	N	-0-			-0-
03	1736	N	1627	-0-	-109	-0-	54	1	1573	2	N	-0-			-0-

GRIFFETH GAS UNIT WELL #: 7 RRCID -> 173281 COMPL. DATE 03/16/1999 TOTAL DEPTH 7911 PERF. 7313 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	861	N	861	-0-	-0-	-0-	27	1	834	3	Y	-0-			-0-
11	1172	N	1172	-0-	-0-	-0-	37	1	1135	3	Y	-0-			-0-
12	1076	N	1076	-0-	-0-	-0-	5	1	1071	3	Y	-0-			-0-
01	950	N	950	-0-	-0-	-0-	33	1	917	3	Y	-0-			-0-
02	781	N	781	-0-	-0-	-0-	25	1	756	3	Y	-0-			-0-
*03	797	N	797	-0-	-0-	-0-	25	1	772	3	Y	-0-			-0-

SEWELL RANCH INC. "B" WELL #: 4 RRCID -> 173513 COMPL. DATE 04/30/1999 TOTAL DEPTH 7286 PERF. 6767 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

GRIFFIN, S. H. ESTATE WELL #: 5 RRCID -> 173522 COMPL. DATE 03/23/1999 TOTAL DEPTH 8270 PERF. 7619 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1557	N	1557	-0-	-0-	-0-	34	1	1523	3	N	-0-			-0-
11	1500	N	1398	-0-	-102	-0-	30	1	1368	3	N	-0-			-0-
12	1550	N	1514	-0-	-36	-0-	33	1	1481	3	N	-0-			-0-
01	1550	N	1544	-0-	-6	-0-	38	1	1506	3	N	-0-			-0-
02	1316	N	1238	-0-	-78	-0-	26	1	1212	3	N	-0-			-0-
03	1488	N	1435	-0-	-53	-0-	35	1	1400	3	N	-0-			-0-

BAKER, JAMES GU WELL #: 8 RRCID -> 173533 COMPL. DATE 02/04/1999 TOTAL DEPTH 8143 PERF. 7504 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	7161	X	6827	-0-	-334	-0-	257	1	6570	2	N	-0-			-0-
11	6930	X	6606	-0-	-324	-0-	218	1	6388	2	N	-0-			-0-
12	6975	X	6661	-0-	-314	-0-	218	1	6443	2	N	-0-			-0-
01	6944	X	6566	-0-	-378	-0-	220	1	6346	2	N	-0-			-0-
02	6160	X	5836	-0-	-324	-0-	193	1	5643	2	N	-0-			-0-
03	6820	X	6508	-0-	-312	-0-	217	1	6291	2	N	-0-			-0-

HOYL-MCCURDY WELL #: 1 RRCID -> 173545 COMPL. DATE 03/03/1999 TOTAL DEPTH 7776 PERF. 7110 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	301	N	301	-0-	-0-	-0-	10	1	291	3	Y	-0-			-0-
11	259	N	259	-0-	-0-	-0-	8	1	251	3	Y	-0-			-0-
12	291	N	291	-0-	-0-	-0-	9	1	282	3	Y	-0-			-0-
01	284	N	284	-0-	-0-	-0-	10	1	274	3	Y	-0-			-0-
02	258	N	258	-0-	-0-	-0-	8	1	250	3	Y	-0-			-0-
*03	284	N	284	-0-	-0-	-0-	9	1	275	3	Y	-0-			-0-

DCCO 1-SULLIVAN, P. G. "A" WELL #: 6 RRCID -> 173555 COMPL. DATE 04/19/1999 TOTAL DEPTH 8150 PERF. 7758 - 8037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3751	X	3638	-0-	-113	-0-	79	1	3559	3	Y	-0-			-0-
11	3600	X	3525	-0-	-75	-0-	77	1	3448	3	Y	-0-			-0-
12	3581	X	3581	-0-	-0-	-0-	12	1	3569	3	Y	-0-			-0-
01	3715	X	3715	-0-	-0-	-0-	90	1	3625	3	Y	-0-			-0-
02	3226	X	3226	-0-	-0-	-0-	76	1	3150	3	Y	-0-			-0-
03	3565	X	3555	-0-	-10	-0-	88	1	3467	3	Y	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DCCO 2-SULLIVAN, P. G. WELL #: 6 RRCID -> 173557 COMPL. DATE 05/05/1999 TOTAL DEPTH 8135 PERF. 7478 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1705	-0-	-0-	-0-	36	1	1669	3	Y	-0-					-0-
11	1646	N	1646	-0-	-0-	-0-	36	1	1610	3	Y	-0-					-0-
12	1705	N	1699	-0-	-6	-0-	36	1	1663	3	Y	-0-					-0-
01	1705	N	1705	-0-	-0-	-0-	41	1	1664	3	Y	-0-					-0-
02	1577	N	1577	-0-	-0-	-0-	34	1	1543	3	Y	-0-					-0-
*03	1723	N	1723	-0-	-0-	-0-	43	1	1680	3	Y	-0-					-0-

DCCO 2-SULLIVAN, P. G. WELL #: 7 RRCID -> 173558 COMPL. DATE 04/26/1999 TOTAL DEPTH 8150 PERF. 7514 - 8052

10	1209	N	848	-0-	-361	-0-	18	1	830	3	Y	-0-					-0-
11	1080	N	745	-0-	-335	-0-	17	1	728	3	Y	-0-					-0-
12	1085	N	724	-0-	-361	-0-	15	1	709	3	Y	-0-					-0-
01	837	N	641	-0-	-196	-0-	16	1	625	3	Y	-0-					-0-
02	700	N	594	-0-	-106	-0-	16	1	578	3	Y	-0-					-0-
03	744	N	626	-0-	-118	-0-	18	1	608	3	Y	-0-					-0-

WCCO 4-MILLER B-2 WELL #: 9 RRCID -> 173573 COMPL. DATE 05/25/1999 TOTAL DEPTH 7450 PERF. 6895 - 7299

10	2865	N	2865	-0-	-0-	-0-	90	1	2775	3	N	-0-					-0-
11	2707	N	2707	-0-	-0-	-0-	87	1	2620	3	N	-0-					-0-
12	2573	N	2425	-0-	-148	-0-	77	1	2348	3	N	-0-					-0-
01	2852	N	1772	-0-	-1080	-0-	61	1	1709	3	N	2					2
							2	9									
02	2520	N	1153	-0-	-1367	-0-	40	1	1113	3	N	-0-					2
*03	2621	N	2621	-0-	-0-	-0-	91	1	2530	3	N	-0-					2

ACOLA, SAM "B" WELL #: 4 RRCID -> 173581 COMPL. DATE 04/08/1999 TOTAL DEPTH 7557 PERF. 6984 - 7432

10	837	N	824	-0-	-13	-0-	26	1	795	3	N	3					3
							3	9									
11	810	N	780	-0-	-30	-0-	25	1	753	3	N	2					5
							2	9									
12	837	N	824	-0-	-13	-0-	26	1	795	3	N	3					8
							3	9									
01	837	N	814	-0-	-23	-0-	28	1	779	3	N	6					14
							7	9									
02	728	N	722	-0-	-6	-0-	24	1	695	3	N	3					17
							3	9									
03	837	N	783	-0-	-54	-0-	25	1	752	3	N	5					22
							6	9									

GRAHAM, FRED L. GAS UNIT WELL #: 3 RRCID -> 173592 COMPL. DATE 06/11/1999 TOTAL DEPTH 7250 PERF. 6660 - 7107

10	12710	X	7985	-0-	-4725	-0-	252	1	7733	3	Y	-0-					-0-
11	11610	X	8132	-0-	-3478	-0-	260	1	7872	3	Y	-0-					-0-
*12	8362	X	8362	-0-	-0-	-0-	263	1	8099	3	Y	-0-					-0-
01	8581	X	8581	-0-	-0-	-0-	295	1	8286	3	Y	-0-					-0-
02	8146	X	8146	-0-	-0-	-0-	258	1	7888	3	Y	-0-					-0-
*03	8958	X	8958	-0-	-0-	-0-	298	1	8660	3	Y	-0-					-0-

LIPSCOMB, K. P. GU WELL #: 2 RRCID -> 173792 COMPL. DATE 05/24/1999 TOTAL DEPTH 8350 PERF. 7605 - 8215

10	4063	X	4063	-0-	-0-	-0-	87	1	3976	3	N	-0-					-0-
11	3985	X	3985	-0-	-0-	-0-	87	1	3898	3	N	-0-					-0-
12	3995	X	3995	-0-	-0-	-0-	13	1	3982	3	N	-0-					-0-
01	4049	X	4049	-0-	-0-	-0-	99	1	3950	3	N	-0-					-0-
02	3645	X	3645	-0-	-0-	-0-	78	1	3567	3	N	-0-					-0-
*03	3929	X	3929	-0-	-0-	-0-	91	1	3838	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LIPSCOMB, K. P. GU WELL #: 3 RRCID -> 173795 COMPL. DATE 06/04/1999 TOTAL DEPTH 8380 PERF. 7634 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1366	N	1366	-0-	-0-	-0-	29	1	1337	3	N	-0-					-0-
11	1287	N	1287	-0-	-0-	-0-	28	1	1259	3	N	-0-					-0-
12	1457	N	1315	-0-	-142	-0-	4	1	1311	3	N	-0-					-0-
01	1364	N	1288	-0-	-76	-0-	31	1	1257	3	N	-0-					-0-
02	1204	N	1164	-0-	-40	-0-	26	1	1138	3	N	-0-					-0-
*03	1315	N	1315	-0-	-0-	-0-	28	1	1287	3	N	-0-					-0-

COX, PEARL WELL #: 3 RRCID -> 174116 COMPL. DATE 06/24/1999 TOTAL DEPTH 7941 PERF. 7356 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5859	X	5708	-0-	-151	-0-	180	1	5528	3	Y	-0-					-0-
11	5640	X	5529	-0-	-111	-0-	177	1	5352	3	Y	-0-					-0-
12	5518	X	5333	-0-	-185	-0-	26	1	5307	3	Y	-0-					-0-
01	5558	X	5558	-0-	-0-	-0-	192	1	5366	3	Y	-0-					-0-
02	4984	X	4846	-0-	-138	-0-	160	1	4686	3	Y	-0-					-0-
*03	5538	X	5538	-0-	-0-	-0-	190	1	5348	3	Y	-0-					-0-

ROWAN ESTATE TRUST WELL #: 2 RRCID -> 174125 COMPL. DATE 06/30/1999 TOTAL DEPTH 8008 PERF. 7625 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10974	X	7699	-0-	-3275	-0-	166	1	7533	3	N	-0-					-0-
11	10110	X	7313	-0-	-2797	-0-	234	1	7079	3	N	-0-					-0-
12	8277	X	7427	-0-	-850	-0-	37	1	7390	3	N	-0-					-0-
01	8153	X	7657	-0-	-496	-0-	265	1	7392	3	N	-0-					-0-
02	7364	X	6554	-0-	-810	-0-	210	1	6344	3	N	-0-					-0-
03	7688	X	7109	-0-	-579	-0-	235	1	6874	3	N	-0-					-0-

DCCO 1-SULLIVAN, P. G. "A" WELL #: 5 RRCID -> 174222 COMPL. DATE 06/15/1999 TOTAL DEPTH 8120 PERF. 7744 - 7995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	3503	-0-	-0-	-0-	75	1	3428	3	N	-0-					-0-
11	3387	X	3387	-0-	-0-	-0-	73	1	3314	3	N	-0-					-0-
12	3537	X	3537	-0-	-0-	-0-	76	1	3461	3	N	-0-					-0-
01	3622	X	3622	-0-	-0-	-0-	88	1	3534	3	N	-0-					-0-
02	3270	X	3270	-0-	-0-	-0-	76	1	3194	3	N	-0-					-0-
*03	3584	X	3584	-0-	-0-	-0-	88	1	3496	3	N	-0-					-0-

PATTERSON, M. L. WELL #: 5T RRCID -> 174258 COMPL. DATE 07/15/1999 TOTAL DEPTH 7435 PERF. 6345 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1288	N	1288	-0-	-0-	-0-	40	1	1247	3	Y	1					16
							1	9									
11	1258	N	1258	-0-	-0-	-0-	40	1	1217	3	Y	1					17
							1	9									
*12	1395	N	1151	-0-	-244	-0-	37	1	1114	3	Y	-0-					17
01	1479	N	1479	-0-	-0-	-0-	51	1	1421	3	Y	6					23
							7	9									
02	1176	N	1063	-0-	-113	-0-	39	1	1024	3	Y	-0-					23
03	1116	N	961	-0-	-155	-0-	33	1	924	3	Y	4					27
							4	9									

PAVILLARD, ALBERT GU "B" WELL #: 2 RRCID -> 174352 COMPL. DATE 07/06/1999 TOTAL DEPTH 7174 PERF. 6676 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8835	X	7972	-0-	-863	-0-	252	1	7720	3	Y	-0-					15
11	8490	X	7587	-0-	-903	-0-	242	1	7345	3	Y	-0-					15
*12	8215	X	7706	-0-	-509	-0-	242	1	7461	3	Y	3					18
							3	9									
01	8215	X	7459	-0-	-756	-0-	256	1	7203	3	Y	-0-					18
02	7280	X	6360	-0-	-920	-0-	220	1	6116	3	Y	22					40
							24	9									
03	7967	X	7365	-0-	-602	-0-	266	1	7075	3	Y	22					62
							24	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MCALISTER, O. H. WELL #: 8 RRCID -> 174366 COMPL. DATE 07/13/1999 TOTAL DEPTH 7540 PERF. 7043 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	4334	-0-	-161	-0-	137	1	4197	3	N	-0-					-0-
11	5367	X	5367	-0-	-0-	-0-	172	1	5195	3	N	-0-					-0-
12	6346	X	6346	-0-	-0-	-0-	200	1	6146	3	N	-0-					-0-
01	5733	X	5733	-0-	-0-	-0-	198	1	5535	3	N	-0-					-0-
02	5848	X	5848	-0-	-0-	-0-	185	1	5663	3	N	-0-					-0-
*03	5995	X	5995	-0-	-0-	-0-	200	1	5795	3	N	-0-					-0-

TXI GAS UNIT WELL #: 4 RRCID -> 174607 COMPL. DATE 07/19/1999 TOTAL DEPTH 7198 PERF. 6674 - 7060

10	4113	X	4113	-0-	-0-	-0-	130	1	3983	3	Y	-0-					-0-
11	3015	X	3015	-0-	-0-	-0-	97	1	2918	3	Y	-0-					-0-
*12	3590	X	3590	-0-	-0-	-0-	113	1	3477	3	Y	-0-					-0-
*01	3875	X	3393	-0-	-482	-0-	117	1	3276	3	Y	-0-					-0-
02	3500	X	2830	-0-	-670	-0-	95	1	2735	3	Y	-0-					-0-
03	3875	X	3814	-0-	-61	-0-	132	1	3682	3	Y	-0-					-0-

EDWARDS, F. M. GAS UNIT WELL #: 1 RRCID -> 174692 COMPL. DATE 08/26/1999 TOTAL DEPTH 8535 PERF. 7695 - 8380

10	1508	N	1508	-0-	-0-	-0-	32	1	1444	3	Y	29	29	1			2
							32	9									
11	2328	N	2328	-0-	-0-	-0-	51	1	2275	3	Y	2	2	1			2
							2	9									
12	2467	N	2467	-0-	-0-	-0-	53	1	2414	3	Y	-0-					2
01	2378	N	2378	-0-	-0-	-0-	82	1	2296	3	Y	-0-					2
02	2075	N	2075	-0-	-0-	-0-	71	1	2004	3	Y	-0-					2
*03	2343	N	2343	-0-	-0-	-0-	60	1	2283	3	Y	-0-					2

LOGAN-MILLER WELL #: 5 RRCID -> 174808 COMPL. DATE 08/03/1999 TOTAL DEPTH 7580 PERF. 7055 - 7468

10	4526	X	4183	-0-	-343	-0-	133	1	4050	3	N	-0-					-0-
11	4380	X	4299	-0-	-81	-0-	138	1	4161	3	N	-0-					-0-
12	4545	X	4545	-0-	-0-	-0-	143	1	4402	3	N	-0-					-0-
01	4340	X	4085	-0-	-255	-0-	140	1	3945	3	N	-0-					-0-
02	3920	X	2861	-0-	-1059	-0-	95	1	2766	3	N	-0-					-0-
*03	4417	X	4417	-0-	-0-	-0-	149	1	4268	3	N	-0-					-0-

SHEPHERD, W. J. GAS UNIT WELL #: 3 RRCID -> 174867 COMPL. DATE 12/02/1999 TOTAL DEPTH N/A PERF. N/A

10	3093	X	3093	-0-	-0-	-0-	97	1	2996	3	Y	-0-					-0-
11	3492	X	3492	-0-	-0-	-0-	111	1	3381	3	Y	-0-					-0-
*12	3520	X	3520	-0-	-0-	-0-	111	1	3409	3	Y	-0-					-0-
01	2972	N	2972	-0-	-0-	-0-	102	1	2870	3	Y	-0-					-0-
02	2184	X	1937	-0-	-247	-0-	63	1	1874	3	Y	-0-					-0-
03	2418	X	1453	-0-	-965	-0-	50	1	1403	3	Y	-0-					-0-

TALLY, E. C. WELL #: 2 RRCID -> 174882 COMPL. DATE 09/13/1999 TOTAL DEPTH 7740 PERF. 7159 - 7567

10	5394	X	5254	-0-	-140	-0-	198	1	5056	2	N	-0-					-0-
11	4920	X	4699	-0-	-221	-0-	155	1	4544	2	N	-0-					-0-
12	4898	X	4236	-0-	-662	-0-	139	1	4097	2	N	-0-					-0-
01	4898	X	3899	-0-	-999	-0-	131	1	3768	2	N	-0-					-0-
02	4424	X	3274	-0-	-1150	-0-	108	1	3166	2	N	-0-					-0-
03	4898	X	4766	-0-	-132	-0-	159	1	4607	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

NALER, MAE C. WELL #: 6 RRCID -> 174930 COMPL. DATE 08/30/1999 TOTAL DEPTH 8190 PERF. 7514 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	971	-0-	-114	-0-	21	1	950	3	N	-0-					-0-
11	1050	N	1050	-0-	-0-	-0-	23	1	1027	3	N	-0-					-0-
12	1064	N	1064	-0-	-0-	-0-	3	1	1061	3	N	-0-					-0-
01	1194	N	1194	-0-	-0-	-0-	29	1	1165	3	N	-0-					-0-
02	1151	N	1151	-0-	-0-	-0-	26	1	1125	3	N	-0-					-0-
*03	1291	N	1291	-0-	-0-	-0-	27	1	1264	3	N	-0-					-0-

ASKEY, W. A. "B" WELL #: 5 RRCID -> 174938 COMPL. DATE 08/18/1999 TOTAL DEPTH 8002 PERF. 7341 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3354	X	3354	-0-	-0-	-0-	73	1	3281	3	Y	-0-					-0-
11	3180	X	2963	-0-	-217	-0-	94	1	2869	3	Y	-0-					-0-
12	4030	X	2833	-0-	-1197	-0-	90	1	2743	3	Y	-0-					-0-
01	4030	X	2644	-0-	-1386	-0-	91	1	2553	3	Y	-0-					-0-
02	3416	X	2308	-0-	-1108	-0-	73	1	2235	3	Y	-0-					-0-
03	3348	X	2421	-0-	-927	-0-	83	1	2338	3	Y	-0-					-0-

WCCO 4-MORRIS, ADA WELL #: 10 RRCID -> 175003 COMPL. DATE 09/09/1999 TOTAL DEPTH 7615 PERF. 7041 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PAVILLARD, ALBERT "A" WELL #: 5 RRCID -> 175255 COMPL. DATE 07/29/1999 TOTAL DEPTH 7170 PERF. 6663 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	2867	-0-	-605	-0-	90	1	2777	3	Y	-0-					-0-
11	3300	X	3256	-0-	-44	-0-	104	1	3152	3	Y	-0-					-0-
*12	3281	X	3281	-0-	-0-	-0-	104	1	3177	3	Y	-0-					-0-
01	3255	X	3020	-0-	-235	-0-	103	1	2899	3	Y	16					16
							18	9									
02	2940	X	2931	-0-	-9	-0-	102	1	2812	3	Y	15					31
							17	9									
03	3255	X	2961	-0-	-294	-0-	106	1	2848	3	Y	6					37
							7	9									

SLIMP, J. WELL #: 6 RRCID -> 175265 COMPL. DATE 08/13/1999 TOTAL DEPTH 7300 PERF. 6787 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1869	N	1869	-0-	-0-	-0-	59	1	1809	3	Y	1	1	1			-0-
							1	9									
11	1650	N	1459	-0-	-191	-0-	46	1	1413	3	Y	-0-					-0-
*12	1860	N	897	-0-	-963	-0-	28	1	869	3	Y	-0-					-0-
01	1860	N	826	-0-	-1034	-0-	28	1	794	3	Y	4					4
							4	9									
02	1372	N	587	-0-	-785	-0-	23	1	561	3	Y	3					7
							3	9									
03	868	N	613	-0-	-255	-0-	24	1	588	3	Y	1					8
							1	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SLIMP, J. WELL #: 7 RRCID -> 175266 COMPL. DATE 08/18/1999 TOTAL DEPTH 7270 PERF. 6723 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5952	X	5266	-0-	-686	-0-	166	1	5094	3	Y	5					25
							6	9									
11	5550	X	4904	-0-	-646	-0-	156	1	4735	3	Y	12	37	1			-0-
							13	9									
*12	5487	X	5105	-0-	-382	-0-	160	1	4936	3	Y	8	8	1			-0-
							9	9									
01	5487	X	4957	-0-	-530	-0-	170	1	4784	3	Y	3					3
							3	9									
02	4788	X	4448	-0-	-340	-0-	150	1	4283	3	Y	14					17
							15	9									
03	5270	X	4635	-0-	-635	-0-	163	1	4465	3	Y	6					23
							7	9									

GARRETT, R. S. "B" WELL #: 3 RRCID -> 175283 COMPL. DATE 10/06/1999 TOTAL DEPTH 7515 PERF. 7031 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	3565	-0-	-31	-0-	134	1	3431	2	N	-0-					-0-
*11	3805	X	3805	-0-	-0-	-0-	126	1	3679	2	N	-0-					-0-
*12	4176	X	4176	-0-	-0-	-0-	137	1	4039	2	N	-0-					-0-
01	3850	X	3850	-0-	-0-	-0-	129	1	3721	2	N	-0-					-0-
02	3556	X	3402	-0-	-154	-0-	113	1	3289	2	N	-0-					-0-
03	3968	X	3557	-0-	-411	-0-	118	1	3439	2	N	-0-					-0-

GARRETT, R. S. "B" WELL #: 4 RRCID -> 175284 COMPL. DATE 10/08/1999 TOTAL DEPTH 7510 PERF. 7041 - 7401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	282	N	282	-0-	-0-	-0-	11	1	271	2	N	-0-					-0-
*11	300	N	229	-0-	-71	-0-	8	1	221	2	N	-0-					-0-
*12	372	N	236	-0-	-136	-0-	8	1	228	2	N	-0-					-0-
*01	279	N	142	-0-	-137	-0-	5	1	137	2	N	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					N	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

GARRETT, RUFUS WELL #: 4 RRCID -> 175295 COMPL. DATE 11/08/1999 TOTAL DEPTH 7570 PERF. 7072 - 7443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4491	X	4491	-0-	-0-	-0-	169	1	4322	2	N	-0-					-0-
*11	4712	X	4712	-0-	-0-	-0-	156	1	4556	2	N	-0-					-0-
*12	4684	X	4684	-0-	-0-	-0-	153	1	4531	2	N	-0-					-0-
01	4437	X	4437	-0-	-0-	-0-	149	1	4288	2	N	-0-					-0-
02	3781	X	3781	-0-	-0-	-0-	125	1	3656	2	N	-0-					-0-
*03	4299	X	4299	-0-	-0-	-0-	143	1	4156	2	N	-0-					-0-

FINLAYSON, O. T. "A" WELL #: 1 RRCID -> 175805 COMPL. DATE 09/21/1999 TOTAL DEPTH 7605 PERF. 7070 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7006	X	6575	-0-	-431	-0-	248	1	6327	2	Y	-0-					-0-
11	6840	X	6454	-0-	-386	-0-	213	1	6241	2	Y	-0-					-0-
12	7068	X	6017	-0-	-1051	-0-	197	1	5820	2	Y	-0-					-0-
01	7068	X	5976	-0-	-1092	-0-	201	1	5775	2	Y	-0-					-0-
02	6048	X	5765	-0-	-283	-0-	191	1	5574	2	Y	-0-					-0-
03	6665	X	6184	-0-	-481	-0-	206	1	5978	2	Y	-0-					-0-

FINLAYSON, O. T. "A" WELL #: 2 RRCID -> 175806 COMPL. DATE 10/22/1999 TOTAL DEPTH 7580 PERF. 7064 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5986	X	5986	-0-	-0-	-0-	226	1	5760	2	N	-0-					-0-
11	5795	X	5795	-0-	-0-	-0-	192	1	5603	2	N	-0-					-0-
12	5828	X	5663	-0-	-165	-0-	186	1	5477	2	N	-0-					-0-
01	5921	X	5695	-0-	-226	-0-	191	1	5504	2	N	-0-					-0-
02	5348	X	4769	-0-	-579	-0-	158	1	4611	2	N	-0-					-0-
03	5921	X	5473	-0-	-448	-0-	182	1	5291	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FINLAYSON, O. T. "A" WELL #: 3 RRCID -> 175807 COMPL. DATE 10/04/1999 TOTAL DEPTH 7595 PERF. 7100 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4929	X	4806	-0-	-123	-0-	181	1	4625	2	N	-0-					-0-
11	4740	X	4492	-0-	-248	-0-	148	1	4344	2	N	-0-					-0-
12	4495	X	4495	-0-	-0-	-0-	147	1	4348	2	N	-0-					-0-
01	4648	X	4648	-0-	-0-	-0-	156	1	4492	2	N	-0-					-0-
02	4150	X	4150	-0-	-0-	-0-	137	1	4013	2	N	-0-					-0-
*03	4610	X	4610	-0-	-0-	-0-	153	1	4457	2	N	-0-					-0-

PETERSON, A. L. WELL #: 7 RRCID -> 175866 COMPL. DATE 10/18/1999 TOTAL DEPTH 7915 PERF. 7330 - 7759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	X	3704	-0-	-822	-0-	117	1	3587	3	N	-0-					-0-
11	3990	X	3496	-0-	-494	-0-	112	1	3384	3	N	-0-					-0-
12	3968	X	3535	-0-	-433	-0-	112	1	3423	3	N	-0-					-0-
01	4013	X	4013	-0-	-0-	-0-	139	1	3874	3	N	-0-					-0-
02	3419	X	3419	-0-	-0-	-0-	106	1	3313	3	N	-0-					-0-
03	3689	X	3527	-0-	-162	-0-	111	1	3416	3	N	-0-					-0-

WCCO 4-MILLER "G" WELL #: 2 RRCID -> 175891 COMPL. DATE 09/20/1999 TOTAL DEPTH 7596 PERF. 6979 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	804	N	804	-0-	-0-	-0-	26	1	778	3	Y	-0-					-0-
11	810	N	709	-0-	-101	-0-	23	1	686	3	Y	-0-					-0-
12	978	N	978	-0-	-0-	-0-	31	1	947	3	Y	-0-					-0-
01	962	N	962	-0-	-0-	-0-	33	1	929	3	Y	-0-					-0-
02	1025	N	1025	-0-	-0-	-0-	33	1	992	3	Y	-0-					-0-
*03	1093	N	1093	-0-	-0-	-0-	40	1	1053	3	Y	-0-					-0-

WCCO 4-MILLER, W. M. WELL #: 8 RRCID -> 175893 COMPL. DATE 09/15/1999 TOTAL DEPTH 7615 PERF. 7034 - 7481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	780	N	780	-0-	-0-	-0-	24	1	756	3	N	-0-					46
11	736	N	736	-0-	-0-	-0-	23	1	713	3	N	-0-					46
12	909	N	909	-0-	-0-	-0-	28	1	881	3	N	-0-					46
01	763	N	763	-0-	-0-	-0-	26	1	737	3	N	-0-					46
02	696	N	696	-0-	-0-	-0-	24	1	672	3	N	-0-					46
*03	723	N	723	-0-	-0-	-0-	25	1	698	3	N	-0-					46

HAM, J. A. WELL #: 6 RRCID -> 175903 COMPL. DATE 10/14/1999 TOTAL DEPTH 7890 PERF. 7311 - 7783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1530	-0-	-51	-0-	49	1	1481	3	Y	-0-					30
11	1564	N	1564	-0-	-0-	-0-	50	1	1514	3	Y	-0-					30
12	1851	N	1851	-0-	-0-	-0-	9	1	1842	3	Y	-0-					30
01	1597	N	1597	-0-	-0-	-0-	55	1	1542	3	Y	-0-					30
02	1400	N	1270	-0-	-130	-0-	41	1	1229	3	Y	-0-					30
03	1550	N	1209	-0-	-341	-0-	41	1	1168	3	Y	-0-					30

FINLAYSON, O. T. ESTATE WELL #: 2 RRCID -> 175907 COMPL. DATE 10/26/1999 TOTAL DEPTH 7615 PERF. 7107 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1448	-0-	-71	-0-	55	1	1393	2	N	-0-					-0-
11	1410	N	1375	-0-	-35	-0-	45	1	1330	2	N	-0-					-0-
12	1396	N	1396	-0-	-0-	-0-	46	1	1350	2	N	-0-					-0-
01	1457	N	1405	-0-	-52	-0-	47	1	1358	2	N	-0-					-0-
02	1288	N	1233	-0-	-55	-0-	41	1	1192	2	N	-0-					-0-
03	1395	N	1295	-0-	-100	-0-	43	1	1252	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BLAKLEY ESTATE GU "D" WELL #: 1 RRCID -> 175909 COMPL. DATE 12/07/1999 TOTAL DEPTH 7560 PERF. 7130 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1581	N	1425	-0-	-156	-0-	36	1	1389	2	N	-0-					-0-
08	1559	N	1559	-0-	-0-	-0-	38	1	1521	2	N	-0-					-0-
*09	1596	N	1596	-0-	-0-	-0-	38	1	1558	2	N	-0-					-0-
10	1426	N	1343	-0-	-83	-0-	34	1	1309	2	N	-0-					-0-
*11	1500	N	1316	-0-	-184	-0-	43	1	1273	2	N	-0-					-0-
*12	1643	N	1276	-0-	-367	-0-	42	1	1234	2	N	-0-					-0-
*01	1521	N	1521	-0-	-0-	-0-	34	1	1487	2	N	-0-					-0-
02	1387	N	1387	-0-	-0-	-0-	31	1	1356	2	N	-0-					-0-
*03	1503	N	1503	-0-	-0-	-0-	33	1	1470	2	N	-0-					-0-

TCU WELL #: 8 RRCID -> 175911 COMPL. DATE 11/30/1999 TOTAL DEPTH 7665 PERF. 7181 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2802	-0-	-205	-0-	70	1	2732	2	N	-0-					-0-
*11	3120	X	2510	-0-	-610	-0-	55	1	2455	2	N	-0-					-0-
*12	3317	X	2419	-0-	-898	-0-	53	1	2366	2	N	-0-					-0-
01	3317	X	2333	-0-	-984	-0-	52	1	2281	2	N	-0-					-0-
02	2828	X	2273	-0-	-555	-0-	50	1	2223	2	N	-0-					-0-
*03	2984	X	2984	-0-	-0-	-0-	66	1	2918	2	N	-0-					-0-

GARRETT, R. S. GAS UNIT "C" WELL #: 2 RRCID -> 175912 COMPL. DATE 12/08/1999 TOTAL DEPTH 7505 PERF. 7020 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1326	-0-	-255	-0-	50	1	1276	2	N	-0-					-0-
*11	1410	N	1272	-0-	-138	-0-	42	1	1230	2	N	-0-					-0-
*12	1409	N	1409	-0-	-0-	-0-	46	1	1363	2	N	-0-					-0-
01	1705	N	1705	-0-	-0-	-0-	57	1	1648	2	N	-0-					-0-
02	1891	N	1891	-0-	-0-	-0-	63	1	1828	2	N	-0-					-0-
*03	1873	N	1873	-0-	-0-	-0-	62	1	1811	2	N	-0-					-0-

SPAIN, MAGGIE GAS UNIT 1 WELL #: 4 RRCID -> 175914 COMPL. DATE 11/03/1999 TOTAL DEPTH 7950 PERF. 7382 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7161	X	6377	-0-	-784	-0-	137	1	6240	3	N	-0-					-0-
11	6592	X	6592	-0-	-0-	-0-	211	1	6381	3	N	-0-					-0-
12	6200	X	6055	-0-	-145	-0-	30	1	6025	3	N	-0-					-0-
01	7525	X	7525	-0-	-0-	-0-	260	1	7265	3	N	-0-					-0-
02	6539	X	6539	-0-	-0-	-0-	203	1	6336	3	N	-0-					-0-
*03	6656	X	6656	-0-	-0-	-0-	219	1	6437	3	N	-0-					-0-

SPAIN, MAGGIE GAS UNIT 1 WELL #: 3 RRCID -> 175920 COMPL. DATE 10/28/1999 TOTAL DEPTH 7955 PERF. 7371 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8649	X	8059	-0-	-590	-0-	173	1	7886	3	N	-0-					-0-
11	8370	X	7787	-0-	-583	-0-	170	1	7617	3	N	-0-					-0-
12	8742	X	7549	-0-	-1193	-0-	25	1	7524	3	N	-0-					-0-
01	8308	X	7474	-0-	-834	-0-	182	1	7292	3	N	-0-					-0-
02	7504	X	5988	-0-	-1516	-0-	135	1	5853	3	N	-0-					-0-
03	8060	X	7072	-0-	-988	-0-	167	1	6905	3	N	-0-					-0-

FRANK, J. J. GAS UNIT "B" WELL #: 2 RRCID -> 175923 COMPL. DATE 10/20/1999 TOTAL DEPTH 7360 PERF. 6893 - 7243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1664	-0-	-10	-0-	52	1	1612	3	N	-0-					-0-
11	1698	N	1698	-0-	-0-	-0-	54	1	1644	3	N	-0-					-0-
*12	1852	N	1852	-0-	-0-	-0-	59	1	1793	3	N	-0-					-0-
01	1710	N	1710	-0-	-0-	-0-	59	1	1651	3	N	-0-					-0-
02	1512	N	1434	-0-	-78	-0-	42	1	1392	3	N	-0-					-0-
03	1674	N	1577	-0-	-97	-0-	52	1	1525	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GARRETT, RUFUS WELL #: 6 RRCID -> 175928 COMPL. DATE 12/10/1999 TOTAL DEPTH 7550 PERF. 7073 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1849	N	1849	-0-	-0-	-0-	70	1	1779	2	N	-0-					-0-
*11	1800	N	1781	-0-	-19	-0-	59	1	1722	2	N	-0-					-0-
*12	1929	N	1929	-0-	-0-	-0-	63	1	1866	2	N	-0-					-0-
01	1860	N	1771	-0-	-89	-0-	59	1	1712	2	N	-0-					-0-
02	1652	N	1453	-0-	-199	-0-	48	1	1405	2	N	-0-					-0-
03	1922	N	1562	-0-	-360	-0-	52	1	1510	2	N	-0-					-0-

TALLY, FAYE S. GAS UNIT WELL #: 2 RRCID -> 175930 COMPL. DATE 11/15/1999 TOTAL DEPTH 7725 PERF. 7210 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3331	X	3331	-0-	-0-	-0-	126	1	3205	2	N	-0-					-0-
11	2893	X	2893	-0-	-0-	-0-	96	1	2797	2	N	-0-					-0-
12	3038	X	3038	-0-	-0-	-0-	100	1	2938	2	N	-0-					-0-
01	2977	X	2977	-0-	-0-	-0-	100	1	2877	2	N	-0-					-0-
02	3013	X	3013	-0-	-0-	-0-	100	1	2913	2	N	-0-					-0-
*03	3348	X	3348	-0-	-0-	-0-	111	1	3237	2	N	-0-					-0-

SHOOP, GLENN P. "H" WELL #: 1 RRCID -> 175932 COMPL. DATE 12/30/1999 TOTAL DEPTH 7970 PERF. 7326 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1408	-0-	-18	-0-	30	1	1378	3	Y	-0-					17
11	1470	N	1408	-0-	-62	-0-	30	1	1378	3	Y	-0-					17
12	1430	N	1430	-0-	-0-	-0-	45	1	1385	3	Y	-0-					17
01	1395	N	1390	-0-	-5	-0-	48	1	1342	3	Y	-0-					17
02	1260	N	1247	-0-	-13	-0-	41	1	1206	3	Y	-0-					17
*03	1409	N	1409	-0-	-0-	-0-	50	1	1359	3	Y	-0-					17

WCCO 1-STEVENSON D. WELL #: 6 RRCID -> 175962 COMPL. DATE 11/19/1999 TOTAL DEPTH 8035 PERF. 7439 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	2679	-0-	-514	-0-	58	1	2621	3	N	-0-					-0-
11	3000	X	-0-	-0-	-3000	-0-					N	-0-					-0-
12	8387	X	8387	-0-	-0-	-0-	264	1	8123	3	N	-0-					-0-
01	7746	X	7746	-0-	-0-	-0-	268	1	7478	3	N	-0-					-0-
02	2800	N	6147	-0-	3347	3347	194	1	5953	3	N	-0-					-0-
*03	10189	X	6842	-0-	-3347	-0-	226	1	6616	3	N	-0-					-0-

HAM, J. A. WELL #: 7 RRCID -> 175998 COMPL. DATE 12/16/1999 TOTAL DEPTH 7890 PERF. 7280 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1529	N	1529	-0-	-0-	-0-	49	1	1480	3	Y	-0-					-0-
11	1511	N	1511	-0-	-0-	-0-	48	1	1463	3	Y	-0-					-0-
12	1311	N	1311	-0-	-0-	-0-	6	1	1305	3	Y	-0-					-0-
01	1023	N	909	-0-	-114	-0-	31	1	878	3	Y	-0-					-0-
02	924	N	646	-0-	-278	-0-	23	1	620	3	Y	3					3
							3	9									
03	1023	N	463	-0-	-560	-0-	17	1	446	3	Y	-0-					3

SPRADLING "A" WELL #: 1 RRCID -> 176064 COMPL. DATE 01/17/2000 TOTAL DEPTH 8486 PERF. 7966 - 8299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

TCU WELL #: 4 RRCID -> 176561 COMPL. DATE 11/23/1999 TOTAL DEPTH 7598 PERF. 7138 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1630	-0-	-106	-0-	41	1	1589	2	N	-0-					-0-
*11	1714	N	1714	-0-	-0-	-0-	57	1	1657	2	N	-0-					-0-
*12	1643	N	1640	-0-	-3	-0-	54	1	1586	2	N	-0-					-0-
01	1646	N	1646	-0-	-0-	-0-	37	1	1609	2	N	-0-					-0-
02	1596	N	1440	-0-	-156	-0-	48	1	1392	2	N	-0-					-0-
03	1643	N	1600	-0-	-43	-0-	36	1	1564	2	N	-0-					-0-

TCU WELL #: 5 RRCID -> 176562 COMPL. DATE 11/23/1999 TOTAL DEPTH 7620 PERF. 7102 - 7444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1043	-0-	-104	-0-	26	1	1017	2	N	-0-					-0-
*11	990	N	981	-0-	-9	-0-	32	1	949	2	N	-0-					-0-
*12	1116	N	1017	-0-	-99	-0-	33	1	984	2	N	-0-					-0-
01	1054	N	983	-0-	-71	-0-	33	1	950	2	N	-0-					-0-
02	924	N	783	-0-	-141	-0-	26	1	757	2	N	-0-					-0-
03	1023	N	811	-0-	-212	-0-	27	1	784	2	N	-0-					-0-

TCU WELL #: 6 RRCID -> 176563 COMPL. DATE 12/14/1999 TOTAL DEPTH 7605 PERF. 7137 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2628	N	2628	-0-	-0-	-0-	66	1	2562	2	N	-0-					-0-
*11	2520	N	2492	-0-	-28	-0-	82	1	2410	2	N	-0-					-0-
*12	2573	N	2490	-0-	-83	-0-	82	1	2408	2	N	-0-					-0-
01	2790	N	2790	-0-	-0-	-0-	62	1	2728	2	N	-0-					-0-
02	2355	N	2355	-0-	-0-	-0-	52	1	2303	2	N	-0-					-0-
*03	2601	N	2601	-0-	-0-	-0-	58	1	2543	2	N	-0-					-0-

TCU WELL #: 7 RRCID -> 176564 COMPL. DATE 01/05/2000 TOTAL DEPTH 7639 PERF. 7142 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	3441	-0-	-0-	-0-	87	1	3354	2	N	-0-					-0-
*11	3477	X	3477	-0-	-0-	-0-	77	1	3400	2	N	-0-					-0-
*12	3390	X	3390	-0-	-0-	-0-	74	1	3316	2	N	-0-					-0-
01	3380	X	3380	-0-	-0-	-0-	76	1	3304	2	N	-0-					-0-
02	2496	X	2496	-0-	-0-	-0-	55	1	2441	2	N	-0-					-0-
*03	3186	X	3186	-0-	-0-	-0-	71	1	3115	2	N	-0-					-0-

TCU WELL #: 9 RRCID -> 176566 COMPL. DATE 01/26/2000 TOTAL DEPTH 7619 PERF. 7126 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2533	N	2533	-0-	-0-	-0-	64	1	2469	2	N	-0-					-0-
*11	2508	N	2508	-0-	-0-	-0-	55	1	2453	2	N	-0-					-0-
*12	2510	N	2510	-0-	-0-	-0-	55	1	2455	2	N	-0-					-0-
01	2437	N	2437	-0-	-0-	-0-	55	1	2382	2	N	-0-					-0-
02	2148	N	2148	-0-	-0-	-0-	47	1	2101	2	N	-0-					-0-
*03	2414	N	2414	-0-	-0-	-0-	54	1	2360	2	N	-0-					-0-

TCU WELL #: 10 RRCID -> 176567 COMPL. DATE 01/10/2000 TOTAL DEPTH 7640 PERF. 7157 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	N	2447	-0-	-126	-0-	62	1	2385	2	N	-0-					-0-
*11	2520	N	2259	-0-	-261	-0-	50	1	2209	2	N	-0-					-0-
*12	2480	N	2375	-0-	-105	-0-	52	1	2323	2	N	-0-					-0-
01	2449	N	2361	-0-	-88	-0-	53	1	2308	2	N	-0-					-0-
02	2100	N	2079	-0-	-21	-0-	46	1	2033	2	N	-0-					-0-
03	2387	N	1993	-0-	-394	-0-	44	1	1949	2	N	-0-					-0-

GARRETT, RUFUS WELL #: 5 RRCID -> 176702 COMPL. DATE 01/12/2000 TOTAL DEPTH 7563 PERF. 7050 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	878	-0-	-114	-0-	33	1	845	2	N	-0-					-0-
*11	986	N	986	-0-	-0-	-0-	33	1	953	2	N	-0-					-0-
*12	1024	N	1024	-0-	-0-	-0-	34	1	990	2	N	-0-					-0-
01	915	N	915	-0-	-0-	-0-	31	1	884	2	N	-0-					-0-
02	924	N	775	-0-	-149	-0-	26	1	749	2	N	-0-					-0-
03	1023	N	691	-0-	-332	-0-	23	1	668	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GARRETT, RUFUS WELL #: 7 RRCID -> 176703 COMPL. DATE 02/01/2000 TOTAL DEPTH 7550 PERF. 7050 - 7411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2381	N	2381	-0-	-0-	-0-	90	1	2291	2	N	-0-					-0-
*11	2301	N	2301	-0-	-0-	-0-	76	1	2225	2	N	-0-					-0-
*12	2447	N	2447	-0-	-0-	-0-	80	1	2367	2	N	-0-					-0-
01	2193	N	2193	-0-	-0-	-0-	74	1	2119	2	N	-0-					-0-
02	1743	N	1743	-0-	-0-	-0-	58	1	1685	2	N	-0-					-0-
*03	1662	N	1662	-0-	-0-	-0-	55	1	1607	2	N	-0-					-0-

GRIFFETH, JUNE L. GAS UNIT "A" WELL #: 1 RRCID -> 176705 COMPL. DATE 02/11/2000 TOTAL DEPTH 7560 PERF. 7058 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	1898	-0-	-892	-0-	72	1	1826	2	N	-0-					-0-
*11	2700	X	1857	-0-	-843	-0-	61	1	1796	2	N	-0-					-0-
*12	2170	N	1820	-0-	-350	-0-	60	1	1760	2	N	-0-					-0-
01	1933	N	1933	-0-	-0-	-0-	65	1	1868	2	N	-0-					-0-
02	1736	N	1504	-0-	-232	-0-	50	1	1454	2	N	-0-					-0-
03	1829	N	1556	-0-	-273	-0-	52	1	1504	2	N	-0-					-0-

COX, PEARL WELL #: 5 RRCID -> 176715 COMPL. DATE 01/24/2000 TOTAL DEPTH 7990 PERF. 7373 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9455	X	8563	-0-	-892	-0-	271	1	8292	3	Y	-0-					-0-
11	9000	X	8127	-0-	-873	-0-	260	1	7867	3	Y	-0-					-0-
12	8897	X	8111	-0-	-786	-0-	40	1	8071	3	Y	-0-					-0-
01	8680	X	8308	-0-	-372	-0-	287	1	8021	3	Y	-0-					-0-
02	7840	X	7436	-0-	-404	-0-	235	1	7201	3	Y	-0-					-0-
03	8556	X	8118	-0-	-438	-0-	267	1	7851	3	Y	-0-					-0-

MCALISTER, O. H. WELL #: 9 RRCID -> 176733 COMPL. DATE 02/15/2000 TOTAL DEPTH 7580 PERF. 7071 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	3217	-0-	-1526	-0-	102	1	3115	3	N	-0-					-0-
11	4080	X	2712	-0-	-1368	-0-	87	1	2625	3	N	-0-					-0-
12	3503	X	2584	-0-	-919	-0-	81	1	2503	3	N	-0-					-0-
01	3503	X	3009	-0-	-494	-0-	104	1	2905	3	N	-0-					-0-
02	4582	X	4582	-0-	-0-	-0-	145	1	4437	3	N	-0-					-0-
*03	5211	X	5211	-0-	-0-	-0-	175	1	5036	3	N	-0-					-0-

THURMOND, JOE "A" WELL #: 3 RRCID -> 176746 COMPL. DATE 02/09/2000 TOTAL DEPTH 8005 PERF. 7413 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10013	X	9040	-0-	-973	-0-	286	1	8754	3	Y	-0-					-0-
11	9540	X	8798	-0-	-742	-0-	282	1	8516	3	Y	-0-					-0-
12	8990	X	8758	-0-	-232	-0-	43	1	8715	3	Y	-0-					-0-
01	8990	X	8900	-0-	-90	-0-	308	1	8592	3	Y	-0-					-0-
02	8120	X	7379	-0-	-741	-0-	235	1	7144	3	Y	-0-					-0-
03	8990	X	8855	-0-	-135	-0-	299	1	8556	3	Y	-0-					-0-

BLALOCK, BOB WELL #: 1 RRCID -> 176761 COMPL. DATE 02/21/2000 TOTAL DEPTH 8335 PERF. 7595 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	997	N	997	-0-	-0-	-0-	22	1	975	3	N	-0-					-0-
11	1004	N	1004	-0-	-0-	-0-	22	1	982	3	N	-0-					-0-
12	992	N	969	-0-	-23	-0-	3	1	966	3	N	-0-					-0-
01	1089	N	1089	-0-	-0-	-0-	27	1	1062	3	N	-0-					-0-
02	964	N	964	-0-	-0-	-0-	18	1	946	3	N	-0-					-0-
*03	1032	N	1032	-0-	-0-	-0-	27	1	1005	3	N	-0-					-0-

TROXELL, P. K. GU WELL #: 5 RRCID -> 176769 COMPL. DATE 03/01/2000 TOTAL DEPTH 7820 PERF. 7275 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19524	X	19524	-0-	-0-	-0-	618	1	18906	3	Y	-0-					-0-
11	17562	X	17562	-0-	-0-	-0-	562	1	17000	3	Y	-0-					-0-
12	15210	X	15210	-0-	-0-	-0-	480	1	14730	3	Y	-0-					-0-
01	14016	X	14016	-0-	-0-	-0-	484	1	13532	3	Y	-0-					-0-
02	11785	X	11785	-0-	-0-	-0-	378	1	11407	3	Y	-0-					-0-
*03	12217	X	12217	-0-	-0-	-0-	408	1	11809	3	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GARRETT, R. S. GAS UNIT "C" WELL #: 1 RRCID -> 176847 COMPL. DATE 01/11/2000 TOTAL DEPTH 7530 PERF. 7061 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TROXELL, P. K. GU WELL #: 6 RRCID -> 176890 COMPL. DATE 03/06/2000 TOTAL DEPTH 7890 PERF. 7332 - 7772

10	4557	X	4517	-0-	-40	-0-	142	1	4375	3	N	-0-					-0-
11	4380	X	3711	-0-	-669	-0-	118	1	3593	3	N	-0-					-0-
12	4433	X	3782	-0-	-651	-0-	119	1	3663	3	N	-0-					-0-
01	4433	X	4061	-0-	-372	-0-	140	1	3921	3	N	-0-					-0-
02	4004	X	3473	-0-	-531	-0-	113	1	3360	3	N	-0-					-0-
03	4433	X	2424	-0-	-2009	-0-	83	1	2341	3	N	-0-					-0-

TCU WELL #: 11 RRCID -> 176892 COMPL. DATE 02/03/2000 TOTAL DEPTH 7636 PERF. 7170 - 7519

10	4052	X	4052	-0-	-0-	-0-	102	1	3950	2	Y	-0-					-0-
*11	5124	X	5124	-0-	-0-	-0-	113	1	5011	2	Y	-0-					-0-
*12	6428	X	6428	-0-	-0-	-0-	140	1	6288	2	Y	-0-					-0-
*01	5042	X	5042	-0-	-0-	-0-	113	1	4929	2	Y	-0-					-0-
02	4032	X	3638	-0-	-394	-0-	80	1	3558	2	Y	-0-					-0-
03	4464	X	3363	-0-	-1101	-0-	75	1	3288	2	Y	-0-					-0-

SEWELL RANCH INC. "B" WELL #: 5 RRCID -> 176925 COMPL. DATE 02/28/2000 TOTAL DEPTH 7265 PERF. 6751 - 7148

10	1488	X	1235	-0-	-253	-0-	39	1	1196	3	N	-0-					-0-
11	1290	N	1083	-0-	-207	-0-	35	1	1048	3	N	-0-					-0-
*12	1333	N	976	-0-	-357	-0-	31	1	945	3	N	-0-					-0-
01	1240	N	658	-0-	-582	-0-	22	1	636	3	N	-0-					-0-
02	1008	N	605	-0-	-403	-0-	17	1	588	3	N	-0-					-0-
03	961	N	148	-0-	-813	-0-	9	1	139	3	N	-0-					-0-

DCCO 1-HOSEK, SHIRLEY M. WELL #: 6 RRCID -> 176949 COMPL. DATE 03/14/2000 TOTAL DEPTH 8540 PERF. 7534 - 8125

10	651	N	632	-0-	-19	-0-	13	1	619	3	Y	-0-					-0-
11	651	N	651	-0-	-0-	-0-	14	1	637	3	Y	-0-					-0-
12	651	N	644	-0-	-7	-0-	2	1	642	3	Y	-0-					-0-
01	747	N	747	-0-	-0-	-0-	18	1	729	3	Y	-0-					-0-
02	659	N	659	-0-	-0-	-0-	17	1	642	3	Y	-0-					-0-
03	651	N	642	-0-	-9	-0-	18	1	624	3	Y	-0-					-0-

SEWELL RANCH, INC. WELL #: 5 RRCID -> 177043 COMPL. DATE 02/24/2000 TOTAL DEPTH 7295 PERF. 6750 - 7164

10	651	N	335	-0-	-316	-0-	11	1	324	3	Y	-0-					-0-
11	480	N	364	-0-	-116	-0-	12	1	352	3	Y	-0-					-0-
*12	465	N	398	-0-	-67	-0-	13	1	385	3	Y	-0-					-0-
01	366	N	366	-0-	-0-	-0-	12	1	354	3	Y	-0-					-0-
02	336	N	215	-0-	-121	-0-	8	1	207	3	Y	-0-					-0-
03	372	N	169	-0-	-203	-0-	9	1	160	3	Y	-0-					-0-

SEWELL RANCH, INC. WELL #: 6 RRCID -> 177044 COMPL. DATE 03/31/2000 TOTAL DEPTH 7305 PERF. 6783 - 7185

10	5014	X	5014	-0-	-0-	-0-	158	1	4856	3	N	-0-					-0-
11	4747	X	4747	-0-	-0-	-0-	151	1	4596	3	N	-0-					-0-
*12	4712	X	4681	-0-	-31	-0-	147	1	4534	3	N	-0-					-0-
01	5126	X	5126	-0-	-0-	-0-	176	1	4950	3	N	-0-					-0-
02	4256	X	3872	-0-	-384	-0-	128	1	3744	3	N	-0-					-0-
03	4712	X	4132	-0-	-580	-0-	140	1	3992	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

TALLY, FAYE S. GAS UNIT WELL #: 4 RRCID -> 177147 COMPL. DATE 04/20/2000 TOTAL DEPTH 7755 PERF. 7216 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3744	X	3744	-0-	-0-	-0-	141	1	3603	2	N	-0-					-0-
11	3743	X	3743	-0-	-0-	-0-	124	1	3619	2	N	-0-					-0-
12	3689	X	3381	-0-	-308	-0-	111	1	3270	2	N	-0-					-0-
01	3751	X	3498	-0-	-253	-0-	117	1	3381	2	N	-0-					-0-
02	3472	X	3371	-0-	-101	-0-	112	1	3259	2	N	-0-					-0-
*03	3905	X	3905	-0-	-0-	-0-	130	1	3775	2	N	-0-					-0-

TCU WELL #: 12 RRCID -> 177159 COMPL. DATE 02/07/2000 TOTAL DEPTH 7646 PERF. 7167 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3739	X	3739	-0-	-0-	-0-	94	1	3645	2	N	-0-					-0-
*11	2876	X	2876	-0-	-0-	-0-	63	1	2813	2	N	-0-					-0-
*12	4591	X	4591	-0-	-0-	-0-	100	1	4491	2	N	-0-					-0-
01	3625	X	3625	-0-	-0-	-0-	81	1	3544	2	N	-0-					-0-
02	3614	X	3614	-0-	-0-	-0-	80	1	3534	2	N	-0-					-0-
*03	3452	X	3452	-0-	-0-	-0-	77	1	3375	2	N	-0-					-0-

WCCO 4-FITCH, J. P. WELL #: 9 RRCID -> 177198 COMPL. DATE 03/21/2000 TOTAL DEPTH 7462 PERF. 6917 - 7342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2861	N	2861	-0-	-0-	-0-	62	1	2799	3	Y	-0-					-0-
11	3000	N	15294	-0-	12294	12294	488	1	14806	3	Y	-0-					-0-
*12	3100	N	12936	-0-	9836	22130	407	1	12529	3	Y	-0-					-0-
*01	3100	N	8065	-0-	4965	27095	277	1	7777	3	Y	10					10
							11	9									
*02	35949	X	8854	-0-	-27095	-0-	300	1	8546	3	Y	7					17
							8	9									
*03	8332	X	8332	-0-	-0-	-0-	294	1	8030	3	Y	7					24
							8	9									

TALLY, FAYE S. GAS UNIT WELL #: 5 RRCID -> 177291 COMPL. DATE 04/26/2000 TOTAL DEPTH 7771 PERF. 7200 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7519	X	7519	-0-	-0-	-0-	284	1	7235	2	N	-0-					-0-
11	7473	X	7473	-0-	-0-	-0-	247	1	7226	2	N	-0-					-0-
12	7603	X	7603	-0-	-0-	-0-	249	1	7354	2	N	-0-					-0-
01	7510	X	7510	-0-	-0-	-0-	252	1	7258	2	N	-0-					-0-
02	5567	X	5567	-0-	-0-	-0-	184	1	5383	2	N	-0-					-0-
*03	6667	X	6667	-0-	-0-	-0-	222	1	6445	2	N	-0-					-0-

CLOUGH, MICHAEL WELL #: 4 RRCID -> 177349 COMPL. DATE 03/21/2000 TOTAL DEPTH 7860 PERF. 7275 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6541	X	5299	-0-	-1242	-0-	168	1	5131	3	Y	-0-					-0-
11	6330	X	5479	-0-	-851	-0-	175	1	5304	3	Y	-0-					-0-
12	6448	X	5707	-0-	-741	-0-	28	1	5679	3	Y	-0-					-0-
01	5735	X	5480	-0-	-255	-0-	189	1	5291	3	Y	-0-					-0-
02	5180	X	4020	-0-	-1160	-0-	129	1	3891	3	Y	-0-					-0-
03	5704	X	4105	-0-	-1599	-0-	140	1	3965	3	Y	-0-					-0-

ACOLA, SAM "A" WELL #: 7 RRCID -> 177364 COMPL. DATE 04/10/2000 TOTAL DEPTH 7449 PERF. 6880 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	3070	-0-	-30	-0-	97	1	2973	3	Y	-0-					-0-
*11	3060	X	3012	-0-	-48	-0-	97	1	2915	3	Y	-0-					-0-
*12	3162	X	3032	-0-	-130	-0-	96	1	2936	3	Y	-0-					-0-
01	3162	X	2737	-0-	-425	-0-	94	1	2643	3	Y	-0-					-0-
02	2828	X	2532	-0-	-296	-0-	87	1	2445	3	Y	-0-					-0-
03	3131	X	2932	-0-	-199	-0-	106	1	2826	3	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DCCO 1-HOSEK, SHIRLEY WELL #: 5 RRCID -> 177365 COMPL. DATE 04/15/2000 TOTAL DEPTH 8140 PERF. 7480 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1080	N	1080	-0-	-0-	-0-	23	1	1057	3	N	-0-			-0-
11	1114	N	1114	-0-	-0-	-0-	24	1	1090	3	N	-0-			-0-
12	1135	N	1135	-0-	-0-	-0-	25	1	1110	3	N	-0-			-0-
01	1317	N	1317	-0-	-0-	-0-	32	1	1285	3	N	-0-			-0-
02	1046	N	1046	-0-	-0-	-0-	26	1	1020	3	N	-0-			-0-
03	1116	N	1052	-0-	-64	-0-	27	1	1025	3	N	-0-			-0-

DCCO 1-MORRIS, TED WELL #: 7 RRCID -> 177372 COMPL. DATE 04/12/2000 TOTAL DEPTH 8150 PERF. 7483 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4914	X	4914	-0-	-0-	-0-	105	1	4809	3	N	-0-			-0-
11	5073	X	5073	-0-	-0-	-0-	111	1	4962	3	N	-0-			-0-
12	5010	X	5010	-0-	-0-	-0-	108	1	4902	3	N	-0-			-0-
01	4981	X	4981	-0-	-0-	-0-	121	1	4860	3	N	-0-			-0-
02	4531	X	4531	-0-	-0-	-0-	101	1	4430	3	N	-0-			-0-
*03	4830	X	4830	-0-	-0-	-0-	115	1	4715	3	N	-0-			-0-

ASKEY "A" WELL #: 4 RRCID -> 177594 COMPL. DATE 04/07/2000 TOTAL DEPTH 7930 PERF. 7294 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	5913	X	5913	-0-	-0-	-0-	127	1	5786	3	Y	-0-			10
11	5416	X	5416	-0-	-0-	-0-	118	1	5298	3	Y	-0-			10
12	6944	X	5282	-0-	-1662	-0-	114	1	5168	3	Y	-0-			10
01	6944	X	5064	-0-	-1880	-0-	123	1	4941	3	Y	-0-			10
02	5824	X	4415	-0-	-1409	-0-	101	1	4314	3	Y	-0-			10
03	5921	X	4701	-0-	-1220	-0-	114	1	4587	3	Y	-0-			10

HADDOCK, E. L. WELL #: 1L RRCID -> 177598 COMPL. DATE 03/10/2000 TOTAL DEPTH 7770 PERF. 7205 - 7645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

TALLY, FAYE S. GAS UNIT WELL #: 3 RRCID -> 177655 COMPL. DATE 05/11/2000 TOTAL DEPTH 7790 PERF. 7206 - 7649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1612	N	1471	-0-	-141	-0-	55	1	1416	2	N	-0-			-0-
11	1530	N	1429	-0-	-101	-0-	47	1	1382	2	N	-0-			-0-
12	1581	N	1194	-0-	-387	-0-	39	1	1155	2	N	-0-			-0-
01	1457	N	161	-0-	-1296	-0-	5	1	156	2	N	-0-			-0-
02	1344	N	36	-0-	-1308	-0-	1	1	35	2	N	-0-			-0-
03	1209	N	771	-0-	-438	-0-	26	1	745	2	N	-0-			-0-

WCCO 4-LOGAN, H. H. WELL #: 5 RRCID -> 177810 COMPL. DATE 04/04/2000 TOTAL DEPTH 7800 PERF. 7235 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	7037	X	6618	-0-	-419	-0-	209	1	6409	3	Y	-0-			-0-
11	6960	X	6642	-0-	-318	-0-	213	1	6429	3	Y	-0-			-0-
12	7192	X	6986	-0-	-206	-0-	221	1	6765	3	Y	-0-			-0-
01	7192	X	5970	-0-	-1222	-0-	206	1	5764	3	Y	-0-			-0-
02	6496	X	4892	-0-	-1604	-0-	161	1	4731	3	Y	-0-			-0-
03	6975	X	6393	-0-	-582	-0-	216	1	6177	3	Y	-0-			-0-

WCCO 4-WM. MILLER GU 2 WELL #: 7 RRCID -> 177837 COMPL. DATE 03/28/2000 TOTAL DEPTH 7600 PERF. 7083 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	5890	X	5551	-0-	-339	-0-	175	1	5376	3	N	-0-			-0-
11	5700	X	5280	-0-	-420	-0-	169	1	5111	3	N	-0-			-0-
12	5767	X	5767	-0-	-0-	-0-	182	1	5585	3	N	-0-			-0-
01	5673	X	4584	-0-	-1089	-0-	158	1	4426	3	N	-0-			-0-
02	5012	X	4047	-0-	-965	-0-	130	1	3917	3	N	-0-			-0-
03	5735	X	5089	-0-	-646	-0-	167	1	4922	3	N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WCCO 1-SIMS, THOMAS P. "B" WELL #: 3L RRCID -> 177846 COMPL. DATE 05/09/2000 TOTAL DEPTH 8060 PERF. 7450 - 7907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	2268	-0-	-181	-0-	49	1	2219	3	N	-0-					-0-
11	2289	N	2289	-0-	-0-	-0-	74	1	2215	3	N	-0-					-0-
12	2416	N	2416	-0-	-0-	-0-	12	1	2404	3	N	-0-					-0-
01	2386	N	2386	-0-	-0-	-0-	83	1	2303	3	N	-0-					-0-
02	2128	N	2123	-0-	-5	-0-	66	1	2057	3	N	-0-					-0-
03	2418	N	2282	-0-	-136	-0-	75	1	2207	3	N	-0-					-0-

TCU WELL #: 3 RRCID -> 178062 COMPL. DATE 05/25/2000 TOTAL DEPTH 7668 PERF. 7139 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1285	-0-	-17	-0-	32	1	1253	2	Y	-0-					-0-
*11	1309	N	1309	-0-	-0-	-0-	43	1	1266	2	Y	-0-					-0-
*12	1457	N	1187	-0-	-270	-0-	26	1	1161	2	Y	-0-					-0-
01	1271	N	1128	-0-	-143	-0-	25	1	1103	2	Y	-0-					-0-
02	1232	N	999	-0-	-233	-0-	22	1	977	2	Y	-0-					-0-
03	1178	N	1011	-0-	-167	-0-	22	1	989	2	Y	-0-					-0-

PAVILLARD, ALBERT "A" WELL #: 6 RRCID -> 178130 COMPL. DATE 06/02/2000 TOTAL DEPTH 7230 PERF. 6696 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3308	X	3308	-0-	-0-	-0-	105	1	3203	3	Y	-0-					22
11	3369	X	3369	-0-	-0-	-0-	108	1	3261	3	Y	-0-	22	1			-0-
*12	3797	X	3797	-0-	-0-	-0-	119	1	3672	3	Y	5	5	1			-0-
							6	9									
01	3255	X	3116	-0-	-139	-0-	107	1	3009	3	Y	-0-					-0-
02	2940	X	916	-0-	-2024	-0-	31	1	885	3	Y	-0-					-0-
03	3255	X	535	-0-	-2720	-0-	17	1	518	3	Y	-0-					-0-

PAVILLARD, ALBERT "A" WELL #: 7 RRCID -> 178132 COMPL. DATE 05/16/2000 TOTAL DEPTH 7250 PERF. 6703 - 7132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4673	X	4673	-0-	-0-	-0-	147	1	4525	3	Y	1	1	1			3
							1	9									
11	4460	X	4460	-0-	-0-	-0-	143	1	4317	3	Y	-0-					3
*12	4836	X	4157	-0-	-679	-0-	131	1	4026	3	Y	-0-					3
01	4836	X	4507	-0-	-329	-0-	154	1	4350	3	Y	3					6
							3	9									
02	4368	X	4077	-0-	-291	-0-	142	1	3927	3	Y	7					13
							8	9									
03	4681	X	4429	-0-	-252	-0-	154	1	4272	3	Y	3					16
							3	9									

PAVILLARD, ALBERT "A" WELL #: 8 RRCID -> 178133 COMPL. DATE 06/23/2000 TOTAL DEPTH 7290 PERF. 6703 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2500	-0-	-414	-0-	79	1	2421	3	Y	-0-					26
11	2610	X	2441	-0-	-169	-0-	77	1	2358	3	Y	5	31	1			-0-
							6	9									
*12	2573	X	2295	-0-	-278	-0-	72	1	2215	3	Y	7	7	1			-0-
							8	9									
01	2511	N	2356	-0-	-155	-0-	81	1	2275	3	Y	-0-					-0-
02	2268	N	2099	-0-	-169	-0-	72	1	2027	3	Y	-0-					-0-
*03	2380	N	2380	-0-	-0-	-0-	82	1	2296	3	Y	2					2
							2	9									

WCCO 4-MILLER B-2 WELL #: 10T RRCID -> 178135 COMPL. DATE 05/03/2000 TOTAL DEPTH 7580 PERF. 7005 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	81	N	81	-0-	-0-	-0-	2	1	79	3	Y	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SMITH, PEGGY GAS UNIT "A" WELL #: 3 RRCID -> 178139 COMPL. DATE 05/03/2000 TOTAL DEPTH 8126 PERF. 7461 - 8033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402	X	4332	-0-	-70	-0-	93	1	4239	3	Y	-0-					-0-
11	4230	X	4127	-0-	-103	-0-	90	1	4037	3	Y	-0-					-0-
12	4309	X	4224	-0-	-85	-0-	14	1	4210	3	Y	-0-					-0-
01	4309	X	4300	-0-	-9	-0-	148	1	4152	3	Y	-0-					-0-
02	3892	X	3799	-0-	-93	-0-	121	1	3678	3	Y	-0-					-0-
03	4309	X	4213	-0-	-96	-0-	98	1	4115	3	Y	-0-					-0-

SLAY, C. W. WELL #: 3 RRCID -> 178169 COMPL. DATE 06/23/2014 TOTAL DEPTH 7505 PERF. 7052 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26257	X	15454	-0-	-10803	-0-	583	1	14871	2	N	-0-					-0-
*11	25410	X	13748	-0-	-11662	-0-	454	1	13294	2	N	-0-					-0-
*12	15221	X	13664	-0-	-1557	-0-	448	1	13216	2	N	-0-					-0-
01	15221	X	12964	-0-	-2257	-0-	435	1	12529	2	N	-0-					-0-
02	13748	X	8508	-0-	-5240	-0-	282	1	8226	2	N	-0-					-0-
03	15221	X	12162	-0-	-3059	-0-	405	1	11757	2	N	-0-					-0-

TCU WELL #: 13 RRCID -> 178304 COMPL. DATE 05/30/2000 TOTAL DEPTH 7635 PERF. 7167 - 7533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2783	N	2783	-0-	-0-	-0-	70	1	2713	2	Y	-0-					-0-
*11	2643	N	2643	-0-	-0-	-0-	58	1	2585	2	Y	-0-					-0-
*12	2791	N	2791	-0-	-0-	-0-	61	1	2730	2	Y	-0-					-0-
01	2707	N	2707	-0-	-0-	-0-	61	1	2646	2	Y	-0-					-0-
02	2545	N	2545	-0-	-0-	-0-	56	1	2489	2	Y	-0-					-0-
03	2542	N	2044	-0-	-498	-0-	45	1	1999	2	Y	-0-					-0-

MCRAE, L. DEUSSEN WELL #: 2 RRCID -> 178409 COMPL. DATE 05/24/2000 TOTAL DEPTH 8175 PERF. 7430 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	847	-0-	-52	-0-	27	1	820	3	Y	-0-	52	1			2
11	930	N	837	-0-	-93	-0-	18	1	816	3	Y	3	3	1			2
							3	9									
12	899	N	854	-0-	-45	-0-	27	1	823	3	Y	4	1	1			5
							4	9									
01	984	N	984	-0-	-0-	-0-	34	1	948	3	Y	2					7
							2	9									
02	1081	N	1081	-0-	-0-	-0-	39	1	1042	3	Y	-0-					7
03	837	N	751	-0-	-86	-0-	25	1	726	3	Y	-0-					7

LOGAN, WILLIAM WELL #: 1 RRCID -> 178422 COMPL. DATE 05/11/2000 TOTAL DEPTH 7615 PERF. 7111 - 7509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8587	X	8045	-0-	-542	-0-	303	1	7742	2	Y	-0-					-0-
11	8280	X	8250	-0-	-30	-0-	273	1	7977	2	Y	-0-					-0-
12	8215	X	8001	-0-	-214	-0-	262	1	7739	2	Y	-0-					-0-
01	8215	X	7565	-0-	-650	-0-	254	1	7311	2	Y	-0-					-0-
02	7420	X	6445	-0-	-975	-0-	213	1	6232	2	Y	-0-					-0-
03	8215	X	6877	-0-	-1338	-0-	229	1	6648	2	Y	-0-					-0-

GARRETT, RUFUS WELL #: 8 RRCID -> 178429 COMPL. DATE 06/25/2000 TOTAL DEPTH 7570 PERF. 6991 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14488	X	14488	-0-	-0-	-0-	546	1	13942	2	N	-0-					-0-
*11	13893	X	13893	-0-	-0-	-0-	459	1	13434	2	N	-0-					-0-
*12	15190	X	14171	-0-	-1019	-0-	464	1	13707	2	N	-0-					-0-
01	15190	X	14447	-0-	-743	-0-	485	1	13962	2	N	-0-					-0-
02	13468	X	12996	-0-	-472	-0-	430	1	12566	2	N	-0-					-0-
03	14477	X	13640	-0-	-837	-0-	454	1	13186	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

YOUNG, W. M. WELL #: 1 RRCID -> 178431 COMPL. DATE 04/14/2000 TOTAL DEPTH 7310 PERF. 6745 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1622	-0-	-52	-0-	51	1	1569	3	Y	2					10
							2	9									
11	1590	N	1541	-0-	-49	-0-	48	1	1476	3	Y	15	25	1			-0-
							17	9									
*12	1583	N	1583	-0-	-0-	-0-	50	1	1527	3	Y	5	5	1			-0-
							6	9									
01	1569	N	1569	-0-	-0-	-0-	54	1	1515	3	Y	-0-					-0-
02	1376	N	1376	-0-	-0-	-0-	47	1	1329	3	Y	-0-					-0-
*03	1516	N	1516	-0-	-0-	-0-	57	1	1459	3	Y	-0-					-0-

DCCO 1-DCTC WELL #: 9 RRCID -> 178551 COMPL. DATE 06/13/2000 TOTAL DEPTH 8145 PERF. 7483 - 8033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4553	X	4553	-0-	-0-	-0-	172	1	4381	2	N	-0-					-0-
11	4375	X	4375	-0-	-0-	-0-	145	1	4230	2	N	-0-					-0-
12	4448	X	4448	-0-	-0-	-0-	146	1	4302	2	N	-0-					-0-
01	4271	X	4271	-0-	-0-	-0-	143	1	4128	2	N	-0-					-0-
02	3991	X	3991	-0-	-0-	-0-	132	1	3859	2	N	-0-					-0-
*03	4333	X	4333	-0-	-0-	-0-	144	1	4189	2	N	-0-					-0-

SOL CARPENTER HEIRS WELL #: 6 RRCID -> 178567 COMPL. DATE 03/27/2000 TOTAL DEPTH 7844 PERF. 7258 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	13986	-0-	10886	12492	442	1	13544	3	N	-0-					-0-
11	3000	N	11271	-0-	8271	20763	360	1	10911	3	N	-0-					-0-
12	30721	X	9958	-0-	-20763	-0-	314	1	9644	3	N	-0-					-0-
01	7782	X	7782	-0-	-0-	-0-	268	1	7514	3	N	-0-					-0-
02	6690	X	6690	-0-	-0-	-0-	217	1	6473	3	N	-0-					-0-
*03	9146	X	9146	-0-	-0-	-0-	307	1	8839	3	N	-0-					-0-

CUFFMAN WELL #: 2 RRCID -> 178600 COMPL. DATE 08/17/2000 TOTAL DEPTH 8700 PERF. 7800 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1166	N	1166	-0-	-0-	-0-	19	1	287	2	Y	10	85	1			19
							849	3	11	9							
11	1290	N	1210	-0-	-80	-0-	21	1	300	2	Y	3					22
							886	3	3	9							
12	1188	N	1188	-0-	-0-	-0-	21	1	294	2	Y	4					26
							869	3	4	9							
01	1409	N	1409	-0-	-0-	-0-	27	1	350	2	Y	3					29
							1029	3	3	9							
02	1103	N	1103	-0-	-0-	-0-	17	1	272	2	Y	-0-					29
							814	3									
*03	1269	N	1269	-0-	-0-	-0-	25	1	311	2	Y	-0-					29
							933	3									

BARNETT WELL #: 3 RRCID -> 178604 COMPL. DATE 08/16/2000 TOTAL DEPTH 8605 PERF. 7650 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1797	-0-	-32	-0-	1793	3	4	9	N	4					28
11	1770	N	1753	-0-	-17	-0-	1719	3	34	9	N	31					59
12	1891	N	1799	-0-	-92	-0-	1779	3	20	9	N	18					77
01	1828	N	1828	-0-	-0-	-0-	1800	3	28	9	N	25					102
02	1624	N	1611	-0-	-13	-0-	1591	3	20	9	N	18					120
03	1798	N	1788	-0-	-10	-0-	1767	3	21	9	N	19	121	1			18

GARRETT, RUFUS WELL #: 11 RRCID -> 178626 COMPL. DATE 06/29/2000 TOTAL DEPTH 7590 PERF. 7053 - 7459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6169	X	5490	-0-	-679	-0-	207	1	5283	2	N	-0-					-0-
*11	5730	X	5516	-0-	-214	-0-	182	1	5334	2	N	-0-					-0-
*12	5596	X	5596	-0-	-0-	-0-	183	1	5413	2	N	-0-					-0-
01	5549	X	5495	-0-	-54	-0-	184	1	5311	2	N	-0-					-0-
02	5012	X	4776	-0-	-236	-0-	158	1	4618	2	N	-0-					-0-
03	5549	X	5153	-0-	-396	-0-	171	1	4982	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WOODY, ANNA W. GAS UNIT WELL #: 5 RRCID -> 178627 COMPL. DATE 07/20/2000 TOTAL DEPTH 8055 PERF. 7335 - 7895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1895	N	1895	-0-	-0-	-0-	59	1	1815	3	Y	19					91
							21	9									
11	1800	N	767	-0-	-1033	-0-	24	1	719	3	Y	22	71	1			42
							24	9									
*12	3100	N	3791	-0-	691	691	118	1	3632	3	Y	37					79
							41	9									
*01	3100	N	5781	-0-	2681	3372	196	1	5527	3	Y	53					132
							58	9									
02	2800	N	5354	-0-	2554	5926	193	1	5118	3	Y	39					171
							43	9									
*03	12296	X	6370	-0-	-5926	-0-	238	1	6076	3	Y	51					222
							56	9									

NORMAN, J. E. GAS UNIT "C" WELL #: 1 RRCID -> 178631 COMPL. DATE 07/05/2000 TOTAL DEPTH 7845 PERF. 7309 - 7709

10	2744	X	2744	-0-	-0-	-0-	86	1	2658	3	N	-0-					-0-
11	2716	X	2716	-0-	-0-	-0-	87	1	2629	3	N	-0-					-0-
12	2828	X	2828	-0-	-0-	-0-	90	1	2738	3	N	-0-					-0-
01	2542	X	2149	-0-	-393	-0-	74	1	2075	3	N	-0-					-0-
02	4226	X	4226	-0-	-0-	-0-	131	1	4095	3	N	-0-					-0-
*03	16814	X	16814	-0-	-0-	-0-	542	1	16272	3	N	-0-					-0-

GARRETT, RUFUS WELL #: 10 RRCID -> 178632 COMPL. DATE 07/06/2000 TOTAL DEPTH 7568 PERF. 7037 - 7439

10	571	N	571	-0-	-0-	-0-	22	1	549	2	N	-0-					-0-
*11	573	N	573	-0-	-0-	-0-	19	1	554	2	N	-0-					-0-
*12	558	N	553	-0-	-5	-0-	18	1	535	2	N	-0-					-0-
01	558	N	535	-0-	-23	-0-	18	1	517	2	N	-0-					-0-
02	532	N	318	-0-	-214	-0-	11	1	307	2	N	-0-					-0-
03	558	N	308	-0-	-250	-0-	10	1	298	2	N	-0-					-0-

SOL CARPENTER HEIRS WELL #: 5 RRCID -> 178634 COMPL. DATE 05/06/2000 TOTAL DEPTH 7850 PERF. 7290 - 7738

10	2263	N	2072	-0-	-191	-0-	66	1	2006	3	N	-0-					-0-
11	2100	N	1648	-0-	-452	-0-	53	1	1595	3	N	-0-					-0-
12	2201	N	1808	-0-	-393	-0-	57	1	1751	3	N	-0-					-0-
01	2077	N	1344	-0-	-733	-0-	46	1	1298	3	N	-0-					-0-
02	1540	N	1281	-0-	-259	-0-	41	1	1240	3	N	-0-					-0-
03	1798	N	1463	-0-	-335	-0-	50	1	1413	3	N	-0-					-0-

KYLE, DESOLEE M. GAS UNIT WELL #: 2 RRCID -> 178643 COMPL. DATE 06/24/2003 TOTAL DEPTH 7267 PERF. 7834 - 8757

10	1023	N	960	-0-	-63	-0-	30	1	930	3	N	-0-					-0-
11	990	N	864	-0-	-126	-0-	28	1	836	3	N	-0-					-0-
*12	1240	N	176	-0-	-1064	-0-	6	1	170	3	N	-0-					-0-
01	961	N	286	-0-	-675	-0-	10	1	276	3	N	-0-					-0-
02	812	N	-0-	-0-	-812	-0-					N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

GARRETT, RUFUS WELL #: 9 RRCID -> 178648 COMPL. DATE 06/29/2000 TOTAL DEPTH 7586 PERF. 7048 - 7442

10	2422	X	2422	-0-	-0-	-0-	91	1	2331	2	N	-0-					-0-
*11	2462	X	2462	-0-	-0-	-0-	81	1	2381	2	N	-0-					-0-
*12	2422	X	2422	-0-	-0-	-0-	79	1	2343	2	N	-0-					-0-
01	2196	N	2196	-0-	-0-	-0-	74	1	2122	2	N	-0-					-0-
02	1932	N	1852	-0-	-80	-0-	61	1	1791	2	N	-0-					-0-
*03	2320	N	2320	-0-	-0-	-0-	77	1	2243	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WCCO 4-FITCH, J. P. WELL #: 10 RRCID -> 178685 COMPL. DATE 06/28/2000 TOTAL DEPTH 7528 PERF. 6973 - 7394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5084	X	4771	-0-	-313	-0-	151	1	4617	3	Y	3					17
							3	9									
11	4920	X	4008	-0-	-912	-0-	128	1	3880	3	Y	-0-					17
*12	5115	X	4370	-0-	-745	-0-	137	1	4230	3	Y	3					20
							3	9									
01	5115	X	3912	-0-	-1203	-0-	134	1	3775	3	Y	3					23
							3	9									
02	4592	X	3366	-0-	-1226	-0-	112	1	3253	3	Y	1					24
							1	9									
03	4774	X	4442	-0-	-332	-0-	154	1	4281	3	Y	6					30
							7	9									

MAEYERS, DAN B. GAS UNIT "A" WELL #: 3 RRCID -> 178874 COMPL. DATE 06/20/2000 TOTAL DEPTH 7850 PERF. 7240 - 7714

10	1395	N	1344	-0-	-51	-0-	43	1	1301	3	N	-0-					-0-
11	1149	N	1149	-0-	-0-	-0-	36	1	1113	3	N	-0-					-0-
12	1278	N	1278	-0-	-0-	-0-	40	1	1238	3	N	-0-					-0-
01	1333	N	804	-0-	-529	-0-	28	1	776	3	N	-0-					-0-
02	2800	N	3235	-0-	435	435	105	1	3130	3	N	-0-					-0-
*03	3100	N	7132	-0-	4032	4467	235	1	6897	3	N	-0-					-0-

DCCO 2-JONES, LEWIS WELL #: 7 RRCID -> 178950 COMPL. DATE 08/13/2000 TOTAL DEPTH 8055 PERF. 7392 - 7940

10	6417	X	6268	-0-	-149	-0-	135	1	6133	3	Y	-0-					-0-
11	6150	X	5942	-0-	-208	-0-	130	1	5812	3	Y	-0-					-0-
12	6448	X	6197	-0-	-251	-0-	133	1	6064	3	Y	-0-					-0-
01	6448	X	6096	-0-	-352	-0-	211	1	5885	3	Y	-0-					-0-
02	5824	X	5313	-0-	-511	-0-	170	1	5143	3	Y	-0-					-0-
*03	6352	X	6352	-0-	-0-	-0-	150	1	6202	3	Y	-0-					-0-

DCCO 2-WILLIAMS, RAY WELL #: 5 RRCID -> 178954 COMPL. DATE 06/08/2000 TOTAL DEPTH 8060 PERF. 7467 - 8003

10	2945	N	2938	-0-	-7	-0-	63	1	2875	3	N	-0-					-0-
11	2820	N	2808	-0-	-12	-0-	61	1	2747	3	N	-0-					-0-
12	2895	N	2895	-0-	-0-	-0-	62	1	2833	3	N	-0-					-0-
01	2945	N	2890	-0-	-55	-0-	100	1	2790	3	N	-0-					-0-
02	2652	N	2652	-0-	-0-	-0-	82	1	2570	3	N	-0-					-0-
*03	2901	N	2901	-0-	-0-	-0-	94	1	2807	3	N	-0-					-0-

GARRETT, RUFUS GAS UNIT "A" WELL #: 2 RRCID -> 178997 COMPL. DATE 07/10/2000 TOTAL DEPTH 7550 PERF. 7065 - 7469

10	1873	N	1873	-0-	-0-	-0-	71	1	1802	2	Y	-0-					-0-
*11	1770	N	1729	-0-	-41	-0-	57	1	1672	2	Y	-0-					-0-
*12	1984	N	1851	-0-	-133	-0-	61	1	1790	2	Y	-0-					-0-
01	1860	N	1728	-0-	-132	-0-	58	1	1670	2	Y	-0-					-0-
02	1624	N	1548	-0-	-76	-0-	51	1	1497	2	Y	-0-					-0-
03	1860	N	1646	-0-	-214	-0-	55	1	1591	2	Y	-0-					-0-

GARRETT, RUFUS GAS UNIT "A" WELL #: 3 RRCID -> 178998 COMPL. DATE 07/12/2000 TOTAL DEPTH 7590 PERF. 7065 - 7468

10	5890	X	5659	-0-	-231	-0-	213	1	5446	2	Y	-0-					-0-
*11	5610	X	5394	-0-	-216	-0-	178	1	5216	2	Y	-0-					-0-
*12	5797	X	5541	-0-	-256	-0-	182	1	5359	2	Y	-0-					-0-
01	5797	X	5487	-0-	-310	-0-	184	1	5303	2	Y	-0-					-0-
02	5208	X	5038	-0-	-170	-0-	167	1	4871	2	Y	-0-					-0-
03	5673	X	5414	-0-	-259	-0-	180	1	5234	2	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DERTING, B. G. WELL #: 4 RRCID -> 179001 COMPL. DATE 04/28/2000 TOTAL DEPTH 7452 PERF. 6970 - 7365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1386	N	1386	-0-	-0-	-0-	44	1	1342	3	N	-0-					-0-
11	1310	N	1310	-0-	-0-	-0-	42	1	1268	3	N	-0-					-0-
12	1435	N	1435	-0-	-0-	-0-	45	1	1390	3	N	-0-					-0-
01	1395	N	1371	-0-	-24	-0-	47	1	1324	3	N	-0-					-0-
02	1232	N	1222	-0-	-10	-0-	40	1	1182	3	N	-0-					-0-
03	1426	N	1356	-0-	-70	-0-	49	1	1307	3	N	-0-					-0-

BECK, FRED WELL #: 1 RRCID -> 179330 COMPL. DATE 07/25/2000 TOTAL DEPTH 7670 PERF. 7184 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4088	X	4088	-0-	-0-	-0-	103	1	3985	2	N	-0-					-0-
*11	4069	X	4069	-0-	-0-	-0-	90	1	3979	2	N	-0-					-0-
*12	4167	X	4167	-0-	-0-	-0-	91	1	4076	2	N	-0-					-0-
01	3766	X	3766	-0-	-0-	-0-	84	1	3682	2	N	-0-					-0-
02	3513	X	3513	-0-	-0-	-0-	78	1	3435	2	N	-0-					-0-
*03	3993	X	3993	-0-	-0-	-0-	89	1	3904	2	N	-0-					-0-

MINNERLY-PETERSON UNIT WELL #: 1 RRCID -> 179331 COMPL. DATE 07/12/2000 TOTAL DEPTH 8055 PERF. 7456 - 7985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2854	-0-	-215	-0-	62	1	2792	3	N	-0-					-0-
11	3141	X	3141	-0-	-0-	-0-	69	1	3072	3	N	-0-					-0-
12	3069	X	2770	-0-	-299	-0-	60	1	2710	3	N	-0-					-0-
01	2852	N	2737	-0-	-115	-0-	67	1	2670	3	N	-0-					-0-
02	2800	X	2574	-0-	-226	-0-	59	1	2515	3	N	-0-					-0-
*03	3108	X	3108	-0-	-0-	-0-	73	1	3035	3	N	-0-					-0-

GARRETT, R. S. GAS UNIT "C" WELL #: 3 RRCID -> 179334 COMPL. DATE 08/08/2000 TOTAL DEPTH 7500 PERF. 7049 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3149	X	3149	-0-	-0-	-0-	119	1	3030	2	N	-0-					-0-
*11	3005	X	3005	-0-	-0-	-0-	99	1	2906	2	N	-0-					-0-
*12	3185	X	3185	-0-	-0-	-0-	104	1	3081	2	N	-0-					-0-
01	3330	X	3330	-0-	-0-	-0-	112	1	3218	2	N	-0-					-0-
02	3243	X	3243	-0-	-0-	-0-	107	1	3136	2	N	-0-					-0-
*03	4148	X	4148	-0-	-0-	-0-	138	1	4010	2	N	-0-					-0-

GARRETT, R. S. GAS UNIT "C" WELL #: 4 RRCID -> 179335 COMPL. DATE 08/14/2000 TOTAL DEPTH 7558 PERF. 7066 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	979	-0-	-75	-0-	37	1	942	2	N	-0-					-0-
*11	1020	N	957	-0-	-63	-0-	32	1	925	2	N	-0-					-0-
*12	967	N	967	-0-	-0-	-0-	32	1	935	2	N	-0-					-0-
01	992	N	979	-0-	-13	-0-	33	1	946	2	N	-0-					-0-
02	896	N	878	-0-	-18	-0-	29	1	849	2	N	-0-					-0-
*03	978	N	978	-0-	-0-	-0-	33	1	945	2	N	-0-					-0-

WCCO 1-SIMS, THOMAS P. "B" WELL #: 4 RRCID -> 179458 COMPL. DATE 08/09/2000 TOTAL DEPTH 8129 PERF. 7566 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1641	-0-	-64	-0-	35	1	1606	3	Y	-0-					-0-
11	1620	N	928	-0-	-692	-0-	30	1	898	3	Y	-0-					-0-
12	3100	N	8420	-0-	5320	5320	266	1	8154	3	Y	-0-					-0-
01	3100	N	12879	-0-	9779	15099	447	1	12432	3	Y	-0-					-0-
02	2800	N	9687	-0-	6887	21986	302	1	9385	3	Y	-0-					-0-
*03	31480	X	9494	-0-	-21986	-0-	305	1	9189	3	Y	-0-					-0-

TXI GAS UNIT WELL #: 3 RRCID -> 179460 COMPL. DATE 07/20/2000 TOTAL DEPTH 7198 PERF. 6683 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2085	N	2085	-0-	-0-	-0-	66	1	2019	3	Y	-0-					-0-
11	2073	N	2073	-0-	-0-	-0-	66	1	2007	3	Y	-0-					-0-
*12	2002	N	2002	-0-	-0-	-0-	63	1	1939	3	Y	-0-					-0-
*01	2109	N	2109	-0-	-0-	-0-	73	1	2036	3	Y	-0-					-0-
02	1776	N	1776	-0-	-0-	-0-	62	1	1714	3	Y	-0-					-0-
*03	1969	N	1969	-0-	-0-	-0-	66	1	1903	3	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

TXI GAS UNIT WELL #: 5 RRCID -> 179462 COMPL. DATE 07/19/2000 TOTAL DEPTH 7576 PERF. 7046 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3320	-0-	220	220	105	1	3215	3	Y	-0-					-0-
11	3000	N	3428	-0-	428	648	110	1	3318	3	Y	-0-					-0-
*12	3861	X	3213	-0-	-648	-0-	101	1	3112	3	Y	-0-					-0-
*01	3317	X	2532	-0-	-785	-0-	88	1	2444	3	Y	-0-					-0-
02	3192	X	1888	-0-	-1304	-0-	63	1	1825	3	Y	-0-					-0-
03	3534	X	1137	-0-	-2397	-0-	40	1	1097	3	Y	-0-					-0-

RIGGS, J. H. GAS UNIT WELL #: 1 RRCID -> 179464 COMPL. DATE 08/18/2000 TOTAL DEPTH 8346 PERF. 7548 - 8208

10	6944	X	6868	-0-	-76	-0-	148	1	6720	3	Y	-0-					-0-
11	6720	X	6603	-0-	-117	-0-	144	1	6459	3	Y	-0-					-0-
12	6851	X	6680	-0-	-171	-0-	22	1	6658	3	Y	-0-					-0-
01	7119	X	7119	-0-	-0-	-0-	172	1	6947	3	Y	-0-					-0-
02	6188	X	5828	-0-	-360	-0-	134	1	5694	3	Y	-0-					-0-
03	6851	X	6756	-0-	-95	-0-	159	1	6597	3	Y	-0-					-0-

PETERSON, A. L. WELL #: 8 RRCID -> 179466 COMPL. DATE 07/31/2000 TOTAL DEPTH 7860 PERF. 7292 - 7710

10	4123	X	2477	-0-	-1646	-0-	53	1	2424	3	N	-0-					-0-
11	14981	X	14981	-0-	-0-	-0-	480	1	14501	3	N	-0-					-0-
12	28675	X	28675	-0-	-0-	-0-	907	1	27768	3	N	-0-					-0-
01	23604	X	23604	-0-	-0-	-0-	819	1	22785	3	N	-0-					-0-
02	18716	X	18716	-0-	-0-	-0-	567	1	18149	3	N	-0-					-0-
*03	18900	X	18900	-0-	-0-	-0-	597	1	18303	3	N	-0-					-0-

WCCO 1-SIMS, THOMAS P. "A" WELL #: 3 RRCID -> 179486 COMPL. DATE 08/15/2000 TOTAL DEPTH 8115 PERF. 7525 - 7970

10	3038	X	2907	-0-	-131	-0-	63	1	2844	3	Y	-0-					-0-
11	2940	X	894	-0-	-2046	-0-	29	1	865	3	Y	-0-					-0-
12	6616	X	6616	-0-	-0-	-0-	209	1	6407	3	Y	-0-					-0-
01	3100	N	11972	-0-	8872	8872	415	1	11557	3	Y	-0-					-0-
02	2800	N	9975	-0-	7175	16047	310	1	9665	3	Y	-0-					-0-
*03	26468	X	10421	-0-	-16047	-0-	338	1	10083	3	Y	-0-					-0-

PETERSON, A. L. WELL #: 10 RRCID -> 179487 COMPL. DATE 08/03/2000 TOTAL DEPTH 7885 PERF. 7344 - 7788

10	4309	X	4031	-0-	-278	-0-	128	1	3903	3	N	-0-					-0-
11	4110	X	4030	-0-	-80	-0-	129	1	3901	3	N	-0-					-0-
12	4223	X	4223	-0-	-0-	-0-	91	1	4132	3	N	-0-					-0-
01	4218	X	4218	-0-	-0-	-0-	146	1	4072	3	N	-0-					-0-
02	3752	X	3546	-0-	-206	-0-	107	1	3439	3	N	-0-					-0-
03	4154	X	3727	-0-	-427	-0-	119	1	3608	3	N	-0-					-0-

PETERSON, A. L. WELL #: 9 RRCID -> 179548 COMPL. DATE 07/27/2000 TOTAL DEPTH 7885 PERF. 7338 - 7768

10	6851	X	6268	-0-	-583	-0-	198	1	6070	3	N	-0-					-0-
11	6480	X	5632	-0-	-848	-0-	180	1	5452	3	N	-0-					-0-
12	6541	X	5610	-0-	-931	-0-	177	1	5433	3	N	-0-					-0-
01	6541	X	5396	-0-	-1145	-0-	186	1	5210	3	N	-0-					-0-
02	5908	X	5036	-0-	-872	-0-	155	1	4881	3	N	-0-					-0-
03	6262	X	5345	-0-	-917	-0-	176	1	5169	3	N	-0-					-0-

SHOOP "A" WELL #: 6 RRCID -> 179552 COMPL. DATE 08/07/2000 TOTAL DEPTH 7980 PERF. 7382 - 7881

10	4359	X	4359	-0-	-0-	-0-	94	1	4265	3	N	-0-					-0-
11	3977	X	3977	-0-	-0-	-0-	87	1	3890	3	N	-0-					-0-
12	4549	X	4549	-0-	-0-	-0-	15	1	4534	3	N	-0-					-0-
01	4785	X	4785	-0-	-0-	-0-	116	1	4669	3	N	-0-					-0-
02	4152	X	4152	-0-	-0-	-0-	90	1	4062	3	N	-0-					-0-
*03	4542	X	4542	-0-	-0-	-0-	105	1	4437	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

STEVENS, THOMAS WELL #: 1 RRCID -> 179602 COMPL. DATE 07/07/2000 TOTAL DEPTH 8428 PERF. 7678 - 8277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3181	X	3100	-0-	-81	-0-	67	1	3033	3	Y	-0-					-0-
11	2960	X	2960	-0-	-0-	-0-	65	1	2895	3	Y	-0-					-0-
12	3007	X	2978	-0-	-29	-0-	10	1	2968	3	Y	-0-					-0-
01	3007	X	2790	-0-	-217	-0-	68	1	2722	3	Y	-0-					-0-
02	2716	X	2465	-0-	-251	-0-	52	1	2413	3	Y	-0-					-0-
03	3007	X	2748	-0-	-259	-0-	63	1	2685	3	Y	-0-					-0-

SHOOP, GLENN P. "C" WELL #: 2 RRCID -> 179608 COMPL. DATE 08/25/2000 TOTAL DEPTH 8035 PERF. 7601 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8184	X	5740	-0-	-2444	-0-	124	1	5616	3	Y	-0-					-0-
11	7530	X	5659	-0-	-1871	-0-	124	1	5535	3	Y	-0-					-0-
12	5487	X	5458	-0-	-29	-0-	18	1	5440	3	Y	-0-					-0-
01	5487	X	5275	-0-	-212	-0-	128	1	5147	3	Y	-0-					-0-
02	4956	X	4434	-0-	-522	-0-	95	1	4339	3	Y	-0-					-0-
03	5487	X	5125	-0-	-362	-0-	117	1	5008	3	Y	-0-					-0-

SHOOP "A" WELL #: 5 RRCID -> 179611 COMPL. DATE 09/08/2000 TOTAL DEPTH 7980 PERF. 7343 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7270	X	7270	-0-	-0-	-0-	156	1	7114	3	N	-0-					-0-
11	7410	X	6560	-0-	-850	-0-	143	1	6417	3	N	-0-					-0-
12	9362	X	6218	-0-	-3144	-0-	20	1	6198	3	N	-0-					-0-
01	9362	X	5929	-0-	-3433	-0-	144	1	5785	3	N	-0-					-0-
02	7280	X	4678	-0-	-2602	-0-	102	1	4576	3	N	-0-					-0-
03	7285	X	5467	-0-	-1818	-0-	132	1	5335	3	N	-0-					-0-

GRAHAM HEIRS WELL #: 2 RRCID -> 179612 COMPL. DATE 09/19/2000 TOTAL DEPTH 8057 PERF. 7448 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2000	N	2000	-0-	-0-	-0-	44	1	1956	3	N	-0-					-0-
11	1784	N	1784	-0-	-0-	-0-	39	1	1745	3	N	-0-					-0-
12	1829	N	1750	-0-	-79	-0-	38	1	1712	3	N	-0-					-0-
01	2015	N	1810	-0-	-205	-0-	45	1	1765	3	N	-0-					-0-
02	1879	N	1879	-0-	-0-	-0-	43	1	1836	3	N	-0-					-0-
*03	1773	N	1773	-0-	-0-	-0-	37	1	1736	3	N	-0-					-0-

MAEYERS, DAN B. GAS UNIT "A" WELL #: 4 RRCID -> 179678 COMPL. DATE 06/22/2000 TOTAL DEPTH 7810 PERF. 7277 - 7697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13848	X	13848	-0-	-0-	-0-	438	1	13410	3	Y	-0-					-0-
11	12026	X	12026	-0-	-0-	-0-	385	1	11641	3	Y	-0-					-0-
12	16492	X	11388	-0-	-5104	-0-	360	1	11028	3	Y	-0-					-0-
01	16492	X	6503	-0-	-9989	-0-	225	1	6278	3	Y	-0-					-0-
02	14896	X	8477	-0-	-6419	-0-	267	1	8210	3	Y	-0-					-0-
03	13857	X	10878	-0-	-2979	-0-	360	1	10518	3	Y	-0-					-0-

MAEYERS, DAN B. GU "B" WELL #: 4 RRCID -> 179679 COMPL. DATE 06/26/2000 TOTAL DEPTH 7883 PERF. 7311 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	796	-0-	-103	-0-	25	1	771	3	N	-0-					-0-
11	1050	N	866	-0-	-184	-0-	28	1	838	3	N	-0-					-0-
12	1054	N	915	-0-	-139	-0-	29	1	886	3	N	-0-					-0-
01	806	N	723	-0-	-83	-0-	25	1	698	3	N	-0-					-0-
02	812	N	385	-0-	-427	-0-	9	1	376	3	N	-0-					-0-
03	930	N	895	-0-	-35	-0-	26	1	869	3	N	-0-					-0-

MAEYERS, DAN B. GU "B" WELL #: 5 RRCID -> 179680 COMPL. DATE 06/29/2000 TOTAL DEPTH 7842 PERF. 7295 - 7715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	1843	-0-	-451	-0-	58	1	1785	3	N	-0-					-0-
11	2460	N	-0-	-0-	-2460	-0-					N	-0-					-0-
12	3100	N	18553	-0-	15453	15453	586	1	17967	3	N	-0-					-0-
01	3100	N	13290	-0-	10190	25643	460	1	12830	3	N	-0-					-0-
02	2800	N	10226	-0-	7426	33069	318	1	9908	3	N	-0-					-0-
*03	45755	X	12686	-0-	-33069	-0-	407	1	12279	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MCCURDY, FLOYD GAS UNIT "B" WELL #: 3 RRCID -> 179738 COMPL. DATE 09/16/2000 TOTAL DEPTH 7811 PERF. 7129 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8246	X	7480	-0-	-766	-0-	159	1	7275	3	Y	42	80	1			10
							46	9									
11	7440	X	7153	-0-	-287	-0-	154	1	6963	3	Y	33	5	1			38
							36	9									
12	7595	X	7582	-0-	-13	-0-	162	1	7397	3	Y	21	1	1			58
							23	9									
01	7728	X	7728	-0-	-0-	-0-	264	1	7451	3	Y	12	70	1			-0-
							13	9									
02	6860	X	6274	-0-	-586	-0-	214	1	6056	3	Y	4	4	1			-0-
							4	9									
03	7471	X	7221	-0-	-250	-0-	258	1	6963	3	Y	-0-					-0-

PETERSON, A. L. WELL #: 11 RRCID -> 179742 COMPL. DATE 12/04/2000 TOTAL DEPTH N/A PERF. N/A

10	3467	X	3467	-0-	-0-	-0-	110	1	3357	3	N	-0-					-0-
11	3505	X	3505	-0-	-0-	-0-	112	1	3393	3	N	-0-					-0-
12	2511	X	1758	-0-	-753	-0-	55	1	1703	3	N	-0-					-0-
01	13332	X	13332	-0-	-0-	-0-	462	1	12870	3	N	-0-					-0-
02	19821	X	19821	-0-	-0-	-0-	600	1	19221	3	N	-0-					-0-
*03	16776	X	16776	-0-	-0-	-0-	535	1	16241	3	N	-0-					-0-

SANDFORD, W. R. WELL #: 1 RRCID -> 179743 COMPL. DATE 06/21/2000 TOTAL DEPTH 7802 PERF. 7237 - 7691

10	4123	X	3791	-0-	-332	-0-	143	1	3648	2	Y	-0-					-0-
11	3930	X	3465	-0-	-465	-0-	115	1	3350	2	Y	-0-					-0-
12	3937	X	3625	-0-	-312	-0-	119	1	3506	2	Y	-0-					-0-
01	3937	X	3529	-0-	-408	-0-	118	1	3411	2	Y	-0-					-0-
02	3472	X	3101	-0-	-371	-0-	103	1	2998	2	Y	-0-					-0-
03	3782	X	3345	-0-	-437	-0-	111	1	3234	2	Y	-0-					-0-

FINLAYSON, O. T. ESTATE WELL #: 4 RRCID -> 179744 COMPL. DATE 07/14/2000 TOTAL DEPTH 7640 PERF. 7119 - 7526

10	4960	X	4566	-0-	-394	-0-	172	1	4394	2	N	-0-					-0-
11	4740	X	4611	-0-	-129	-0-	152	1	4459	2	N	-0-					-0-
12	4836	X	4573	-0-	-263	-0-	150	1	4423	2	N	-0-					-0-
01	4805	X	4554	-0-	-251	-0-	153	1	4401	2	N	-0-					-0-
02	4312	X	4019	-0-	-293	-0-	133	1	3886	2	N	-0-					-0-
03	4774	X	4298	-0-	-476	-0-	143	1	4155	2	N	-0-					-0-

WALLACE, FRANK WELL #: 3 RRCID -> 179747 COMPL. DATE 10/05/2000 TOTAL DEPTH 7785 PERF. 7121 - 7652

10	651	N	631	-0-	-20	-0-	20	1	611	3	Y	-0-	35	1			5
11	688	N	688	-0-	-0-	-0-	22	1	664	3	Y	2	2	1			5
							2	9									
12	651	N	649	-0-	-2	-0-	20	1	628	3	Y	1	1	1			5
							1	9									
01	620	N	524	-0-	-96	-0-	18	1	506	3	Y	-0-					5
02	644	N	583	-0-	-61	-0-	23	1	560	3	Y	-0-					5
03	620	N	531	-0-	-89	-0-	17	1	514	3	Y	-0-					5

LEA WELL #: 2 RRCID -> 179776 COMPL. DATE 10/12/2000 TOTAL DEPTH 8606 PERF. 7714 - 8478

10	785	N	785	-0-	-0-	-0-	781	3	4	9	Y	4	39	1			4
11	720	N	695	-0-	-25	-0-	691	3	4	9	Y	4	3	1			5
12	904	N	904	-0-	-0-	-0-	895	3	9	9	Y	8	1	1			12
01	795	N	795	-0-	-0-	-0-	792	3	3	9	Y	3					15
02	644	N	549	-0-	-95	-0-	547	3	2	9	Y	2					17
03	899	N	700	-0-	-199	-0-	697	3	3	9	Y	3					20

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CASTO WELL #: 1 RRCID -> 179815 COMPL. DATE 06/15/2011 TOTAL DEPTH 8450 PERF. 7646 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BENNETT, WILLIAM WELL #: 2 RRCID -> 180417 COMPL. DATE 10/06/2000 TOTAL DEPTH 7535 PERF. 7025 - 7367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	N	2041	-0-	-811	-0-	77	1	1964	2	N	-0-					-0-
*11	2310	N	1726	-0-	-584	-0-	57	1	1669	2	N	-0-					-0-
*12	2201	N	1635	-0-	-566	-0-	54	1	1581	2	N	-0-					-0-
01	2046	N	1547	-0-	-499	-0-	52	1	1495	2	N	-0-					-0-
02	1596	N	1183	-0-	-413	-0-	39	1	1144	2	N	-0-					-0-
03	1643	N	1485	-0-	-158	-0-	49	1	1436	2	N	-0-					-0-

BENNETT, WILLIAM WELL #: 3 RRCID -> 180418 COMPL. DATE 10/10/2000 TOTAL DEPTH 7523 PERF. 7017 - 7357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5760	X	5760	-0-	-0-	-0-	217	1	5543	2	N	-0-					-0-
*11	5242	X	5242	-0-	-0-	-0-	173	1	5069	2	N	-0-					-0-
*12	5642	X	5175	-0-	-467	-0-	170	1	5005	2	N	-0-					-0-
01	5642	X	5219	-0-	-423	-0-	175	1	5044	2	N	-0-					-0-
02	5096	X	4611	-0-	-485	-0-	153	1	4458	2	N	-0-					-0-
03	5642	X	5356	-0-	-286	-0-	178	1	5178	2	N	-0-					-0-

BENNETT, WILLIAM WELL #: 4 RRCID -> 180419 COMPL. DATE 10/12/2000 TOTAL DEPTH 7503 PERF. 6996 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9269	X	8470	-0-	-799	-0-	319	1	8151	2	N	-0-					-0-
*11	8970	X	7846	-0-	-1124	-0-	259	1	7587	2	N	-0-					-0-
*12	9238	X	8291	-0-	-947	-0-	272	1	8019	2	N	-0-					-0-
01	9238	X	8553	-0-	-685	-0-	287	1	8266	2	N	-0-					-0-
02	8064	X	6997	-0-	-1067	-0-	232	1	6765	2	N	-0-					-0-
03	8463	X	8050	-0-	-413	-0-	268	1	7782	2	N	-0-					-0-

MCCURDY, FLOYD GAS UNIT "B" WELL #: 2 RRCID -> 180425 COMPL. DATE 09/13/2000 TOTAL DEPTH 7840 PERF. 7142 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2

LOGAN, WILLIAM WELL #: 2 RRCID -> 180427 COMPL. DATE 08/29/2000 TOTAL DEPTH 7600 PERF. 7098 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9269	X	8817	-0-	-452	-0-	332	1	8485	2	N	-0-					-0-
11	8850	X	8644	-0-	-206	-0-	286	1	8358	2	N	-0-					-0-
12	8649	X	8649	-0-	-0-	-0-	283	1	8366	2	N	-0-					-0-
01	8502	X	8502	-0-	-0-	-0-	285	1	8217	2	N	-0-					-0-
02	7630	X	7630	-0-	-0-	-0-	253	1	7377	2	N	-0-					-0-
*03	8368	X	8368	-0-	-0-	-0-	278	1	8090	2	N	-0-					-0-

YOUNG, JEAN WELL #: 1 RRCID -> 180429 COMPL. DATE 08/02/2000 TOTAL DEPTH 8475 PERF. 7698 - 8372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6355	X	5851	-0-	-504	-0-	126	1	5725	3	N	-0-					-0-
11	5940	X	5671	-0-	-269	-0-	124	1	5547	3	N	-0-					-0-
12	5859	X	5573	-0-	-286	-0-	18	1	5555	3	N	-0-					-0-
01	5994	X	5994	-0-	-0-	-0-	146	1	5848	3	N	-0-					-0-
02	5292	X	4966	-0-	-326	-0-	111	1	4855	3	N	-0-					-0-
03	5859	X	5605	-0-	-254	-0-	133	1	5472	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FINLAYSON, O. T. ESTATE WELL #: 3 RRCID -> 180430 COMPL. DATE 08/03/2000 TOTAL DEPTH 7662 PERF. 7125 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5037	X	5037	-0-	-0-	-0-	190	1	4847	2	N	-0-					-0-
11	5225	X	5225	-0-	-0-	-0-	173	1	5052	2	N	-0-					-0-
12	4836	X	4725	-0-	-111	-0-	155	1	4570	2	N	-0-					-0-
01	4836	X	4225	-0-	-611	-0-	142	1	4083	2	N	-0-					-0-
02	4368	X	3421	-0-	-947	-0-	113	1	3308	2	N	-0-					-0-
03	4836	X	4274	-0-	-562	-0-	142	1	4132	2	N	-0-					-0-

ELKINS UNIT WELL #: 2 RRCID -> 180589 COMPL. DATE 07/23/2000 TOTAL DEPTH 7288 PERF. 6872 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5456	X	5271	-0-	-185	-0-	218	1	5053	2	N	-0-					-0-
11	5160	X	4728	-0-	-432	-0-	181	1	4547	2	N	-0-					-0-
12	5332	X	4944	-0-	-388	-0-	156	1	4788	2	N	-0-					-0-
01	5332	X	4865	-0-	-467	-0-	158	1	4707	2	N	-0-					-0-
02	4788	X	4204	-0-	-584	-0-	131	1	4073	2	N	-0-					-0-
03	5270	X	4721	-0-	-549	-0-	155	1	4566	2	N	-0-					-0-

SEALS, G. T. WELL #: 2 RRCID -> 180602 COMPL. DATE 10/23/2000 TOTAL DEPTH 8375 PERF. 7641 - 8263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	760	-0-	-77	-0-	17	1	743	3	N	-0-					-0-
11	819	N	819	-0-	-0-	-0-	18	1	801	3	N	-0-					-0-
12	841	N	841	-0-	-0-	-0-	18	1	823	3	N	-0-					-0-
01	859	N	859	-0-	-0-	-0-	21	1	838	3	N	-0-					-0-
02	756	N	753	-0-	-3	-0-	17	1	736	3	N	-0-					-0-
03	837	N	834	-0-	-3	-0-	18	1	816	3	N	-0-					-0-

MCCURDY, ANNA GAS UNIT WELL #: 2 RRCID -> 180603 COMPL. DATE 08/31/2000 TOTAL DEPTH 8030 PERF. 7441 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5879	X	5879	-0-	-0-	-0-	127	1	5752	3	N	-0-					-0-
11	5612	X	5612	-0-	-0-	-0-	123	1	5489	3	N	-0-					-0-
12	5736	X	5736	-0-	-0-	-0-	123	1	5613	3	N	-0-					-0-
01	5621	X	5621	-0-	-0-	-0-	137	1	5484	3	N	-0-					-0-
02	4981	X	4981	-0-	-0-	-0-	104	1	4877	3	N	-0-					-0-
*03	5640	X	5640	-0-	-0-	-0-	127	1	5513	3	N	-0-					-0-

ROBERTSON, RENNO K. GAS UNIT WELL #: 1 RRCID -> 180604 COMPL. DATE 09/06/2000 TOTAL DEPTH 7484 PERF. 6990 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4559	X	4559	-0-	-0-	-0-	172	1	4387	2	N	-0-					-0-
*11	4305	X	4305	-0-	-0-	-0-	142	1	4163	2	N	-0-					-0-
*12	4588	X	4275	-0-	-313	-0-	140	1	4135	2	N	-0-					-0-
01	4588	X	4120	-0-	-468	-0-	138	1	3982	2	N	-0-					-0-
02	4116	X	3616	-0-	-500	-0-	120	1	3496	2	N	-0-					-0-
03	4557	X	3899	-0-	-658	-0-	130	1	3769	2	N	-0-					-0-

YARBROUGH GU WELL #: 1 RRCID -> 180605 COMPL. DATE 10/06/2000 TOTAL DEPTH 8480 PERF. 7769 - 8385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2395	N	2395	-0-	-0-	-0-	52	1	2343	3	N	-0-					-0-
11	2370	N	2281	-0-	-89	-0-	50	1	2231	3	N	-0-					-0-
12	2418	N	2387	-0-	-31	-0-	52	1	2335	3	N	-0-					-0-
01	2387	N	2362	-0-	-25	-0-	58	1	2304	3	N	-0-					-0-
02	2128	N	1983	-0-	-145	-0-	44	1	1939	3	N	-0-					-0-
*03	2425	N	2425	-0-	-0-	-0-	56	1	2369	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WCCO 4-MILLER "F" WELL #: 2 RRCID -> 180607 COMPL. DATE 11/03/2000 TOTAL DEPTH 7440 PERF. 6935 - 7338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2275	N	2275	-0-	-0-	-0-	75	1	2200	3	N	-0-					53
*05	2666	N	2431	-0-	-235	-0-	81	1	2350	3	N	-0-					53
*06	2400	N	1577	-0-	-823	-0-	51	1	1526	3	N	-0-					53
*07	2356	N	2172	-0-	-184	-0-	70	1	2102	3	N	-0-					53
*08	2418	N	1708	-0-	-710	-0-	57	1	1651	3	N	-0-					53
*09	1590	N	1530	-0-	-60	-0-	50	1	1480	3	N	-0-					53
*10	2380	N	2380	-0-	-0-	-0-	75	1	2305	3	N	-0-					53
*11	1856	N	1856	-0-	-0-	-0-	59	1	1797	3	N	-0-					53
*12	2873	N	2873	-0-	-0-	-0-	91	1	2782	3	N	-0-					53
*01	3100	N	6364	-0-	3264	3264	219	1	6145	3	N	-0-					53
02	2800	N	5782	-0-	2982	6246	192	1	5590	3	Y	-0-	53	1			-0-
*03	3100	N	7203	-0-	4103	10349	254	1	6947	3	Y	2	2	1			-0-
							2	9									

SCHLUTER WELL #: 2 RRCID -> 180620 COMPL. DATE 10/19/2000 TOTAL DEPTH 8725 PERF. 7690 - 8590

10	1860	N	1807	-0-	-53	-0-	1799	3	8	9	Y	7	75	1			2
11	1707	N	1707	-0-	-0-	-0-	1687	3	20	9	Y	18	5	1			15
12	1891	N	1719	-0-	-172	-0-	1704	3	15	9	Y	14	1	1			28
01	1964	N	1964	-0-	-0-	-0-	1942	3	22	9	Y	20					48
02	1596	N	1512	-0-	-84	-0-	1499	3	13	9	Y	12					60
03	1705	N	1659	-0-	-46	-0-	1631	3	28	9	Y	25					85

CHIEF-PENT WELL #: 1 RRCID -> 180910 COMPL. DATE 05/15/2005 TOTAL DEPTH 7250 PERF. 6824 - 7161

10	3656	X	3656	-0-	-0-	-0-	150	1	3506	2	N	-0-					-0-
11	3530	X	3530	-0-	-0-	-0-	131	1	3399	2	N	-0-					-0-
12	3743	X	3743	-0-	-0-	-0-	119	1	3624	2	N	-0-					-0-
01	3259	X	3259	-0-	-0-	-0-	106	1	3153	2	N	-0-					-0-
02	3189	X	3189	-0-	-0-	-0-	107	1	3082	2	N	-0-					-0-
*03	3481	X	3481	-0-	-0-	-0-	109	1	3372	2	N	-0-					-0-

MCKELVEY, CLARK W. FLP WELL #: 1 RRCID -> 180911 COMPL. DATE 01/08/2001 TOTAL DEPTH 7707 PERF. 7195 - 7621

10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELKINS UNIT WELL #: 3 RRCID -> 180912 COMPL. DATE 05/25/2001 TOTAL DEPTH 7180 PERF. 6784 - 7030

10	5642	X	2813	-0-	-2829	-0-	118	1	2695	2	N	-0-					-0-
11	5460	X	2430	-0-	-3030	-0-	91	1	2339	2	N	-0-					-0-
12	3875	X	2951	-0-	-924	-0-	89	1	2862	2	N	-0-					-0-
01	3875	X	2779	-0-	-1096	-0-	85	1	2694	2	N	-0-					-0-
02	2940	X	1768	-0-	-1172	-0-	55	1	1713	2	N	-0-					-0-
03	2945	X	2424	-0-	-521	-0-	76	1	2348	2	N	-0-					-0-

STAGLIANO, VINCENT J. WELL #: 1 RRCID -> 180913 COMPL. DATE 07/29/2001 TOTAL DEPTH 8700 PERF. 7887 - 8640

10	6138	X	5906	-0-	-232	-0-	295	1	5611	2	Y	-0-					-0-
11	5940	X	5099	-0-	-841	-0-	246	1	4853	2	Y	-0-					-0-
12	5819	X	5819	-0-	-0-	-0-	331	1	5488	2	Y	-0-					-0-
01	5822	X	5822	-0-	-0-	-0-	352	1	5470	2	Y	-0-					-0-
02	5362	X	5362	-0-	-0-	-0-	303	1	5059	2	Y	-0-					-0-
03	5766	X	5742	-0-	-24	-0-	247	1	5495	2	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
POOL "B" WELL #: 1U RRCID -> 180976 COMPL. DATE 10/12/2000 TOTAL DEPTH 7982 PERF. 7094 - 7405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4109	X	4109	-0-	-0-	-0-	155	1	3954	2	N	-0-					-0-
*11	4236	X	4236	-0-	-0-	-0-	140	1	4096	2	N	-0-					-0-
*12	4308	X	4308	-0-	-0-	-0-	141	1	4167	2	N	-0-					-0-
01	4116	X	4116	-0-	-0-	-0-	138	1	3978	2	N	-0-					-0-
02	3485	X	3485	-0-	-0-	-0-	115	1	3370	2	N	-0-					-0-
*03	3905	X	3905	-0-	-0-	-0-	130	1	3775	2	N	-0-					-0-

STEVENS, THOMAS WELL #: 2 RRCID -> 180977 COMPL. DATE 10/30/2000 TOTAL DEPTH 8364 PERF. 7637 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1138	-0-	-71	-0-	24	1	1114	3	N	-0-					-0-
11	1110	N	1062	-0-	-48	-0-	23	1	1039	3	N	-0-					-0-
12	1178	N	1041	-0-	-137	-0-	3	1	1038	3	N	-0-					-0-
01	1147	N	1101	-0-	-46	-0-	27	1	1074	3	N	-0-					-0-
02	980	N	928	-0-	-52	-0-	18	1	910	3	N	-0-					-0-
*03	1074	N	1074	-0-	-0-	-0-	27	1	1047	3	N	-0-					-0-

FINLAYSON, O. T. ESTATE WELL #: 6 RRCID -> 181057 COMPL. DATE 12/05/2000 TOTAL DEPTH 7650 PERF. 7143 - 7545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5053	X	4730	-0-	-323	-0-	178	1	4552	2	N	-0-					-0-
11	4890	X	4544	-0-	-346	-0-	150	1	4394	2	N	-0-					-0-
12	4991	X	4630	-0-	-361	-0-	152	1	4478	2	N	-0-					-0-
01	4991	X	4486	-0-	-505	-0-	151	1	4335	2	N	-0-					-0-
02	4312	X	3936	-0-	-376	-0-	130	1	3806	2	N	-0-					-0-
03	4743	X	4422	-0-	-321	-0-	147	1	4275	2	N	-0-					-0-

CHISM, ROYCE WELL #: 6 RRCID -> 181158 COMPL. DATE 11/09/2000 TOTAL DEPTH 7500 PERF. 7322 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1505	-0-	-76	-0-	47	1	1458	3	Y	-0-					-0-
11	1530	N	1091	-0-	-439	-0-	35	1	1056	3	Y	-0-					-0-
*12	1581	N	1088	-0-	-493	-0-	34	1	1054	3	Y	-0-					-0-
01	1519	N	1315	-0-	-204	-0-	45	1	1270	3	Y	-0-					-0-
02	1287	N	1287	-0-	-0-	-0-	41	1	1246	3	Y	-0-					-0-
*03	1309	N	1309	-0-	-0-	-0-	49	1	1260	3	Y	-0-					-0-

CARTER FAMILY TRUST WELL #: 1 RRCID -> 181205 COMPL. DATE 07/29/2000 TOTAL DEPTH 7895 PERF. 7268 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	652	-0-	-216	-0-	25	1	627	2	N	-0-					-0-
11	840	N	824	-0-	-16	-0-	27	1	797	2	N	-0-					-0-
12	903	N	903	-0-	-0-	-0-	30	1	873	2	N	-0-					-0-
01	880	N	880	-0-	-0-	-0-	30	1	850	2	N	-0-					-0-
02	790	N	790	-0-	-0-	-0-	26	1	764	2	N	-0-					-0-
03	899	N	716	-0-	-183	-0-	24	1	692	2	N	-0-					-0-

WOOD, JAMES L. GU WELL #: 1 RRCID -> 181206 COMPL. DATE 09/27/2000 TOTAL DEPTH 7865 PERF. 7280 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	620	-0-	-713	-0-	23	1	597	2	N	-0-					-0-
11	930	N	588	-0-	-342	-0-	19	1	569	2	N	-0-					-0-
12	3100	N	15624	-0-	12524	12524	341	1	15283	2	N	-0-					-0-
01	3100	N	48866	-0-	45766	58290	1640	1	47226	2	N	-0-					-0-
02	2800	N	18176	-0-	15376	73666	602	1	17574	2	N	-0-					-0-
*03	90232	X	16566	-0-	-73666	-0-	551	1	16015	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SHOOP, GLENN P. "H" WELL #: 2 RRCID -> 181207 COMPL. DATE 10/17/2000 TOTAL DEPTH 8051 PERF. 7361 - 7889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3836	X	3836	-0-	-0-	-0-	82	1	3754	3	Y	-0-					-0-
11	3692	X	3692	-0-	-0-	-0-	118	1	3574	3	Y	-0-					-0-
12	3689	X	3656	-0-	-33	-0-	116	1	3540	3	Y	-0-					-0-
01	3813	X	3645	-0-	-168	-0-	126	1	3519	3	Y	-0-					-0-
02	3444	X	3321	-0-	-123	-0-	112	1	3186	3	Y	21	21	1			-0-
							23	9									
03	3813	X	2832	-0-	-981	-0-	98	1	2733	3	Y	1	1	1			-0-
							1	9									

CHISM, ROYCE WELL #: 5 RRCID -> 181208 COMPL. DATE 11/20/2000 TOTAL DEPTH 7580 PERF. 7010 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	239	-0-	-164	-0-	7	1	232	3	Y	-0-					-0-
11	330	N	190	-0-	-140	-0-	6	1	184	3	Y	-0-					-0-
*12	279	N	150	-0-	-129	-0-	5	1	145	3	Y	-0-					-0-
01	248	N	225	-0-	-23	-0-	8	1	217	3	Y	-0-					-0-
02	183	N	183	-0-	-0-	-0-	8	1	175	3	Y	-0-					-0-
*03	192	N	192	-0-	-0-	-0-	9	1	183	3	Y	-0-					-0-

GRIFFETH, JUNE L. GAS UNIT "A" WELL #: 3 RRCID -> 181209 COMPL. DATE 12/22/2000 TOTAL DEPTH 7580 PERF. 7070 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1523	-0-	-275	-0-	57	1	1466	2	N	-0-					-0-
*11	1590	N	1504	-0-	-86	-0-	50	1	1454	2	N	-0-					-0-
*12	1612	N	1612	-0-	-0-	-0-	53	1	1559	2	N	-0-					-0-
01	1519	N	1491	-0-	-28	-0-	50	1	1441	2	N	-0-					-0-
02	1400	N	1261	-0-	-139	-0-	42	1	1219	2	N	-0-					-0-
03	1612	N	1351	-0-	-261	-0-	45	1	1306	2	N	-0-					-0-

SPAIN, MAGGIE GAS UNIT "B" WELL #: 1 RRCID -> 181210 COMPL. DATE 11/01/2000 TOTAL DEPTH 7895 PERF. 7343 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3455	X	3455	-0-	-0-	-0-	109	1	3346	3	N	-0-					-0-
11	3446	X	3446	-0-	-0-	-0-	110	1	3336	3	N	-0-					-0-
12	3379	X	1398	-0-	-1981	-0-	7	1	1391	3	N	-0-					-0-
01	13050	X	13050	-0-	-0-	-0-	453	1	12597	3	N	-0-					-0-
02	15472	X	15472	-0-	-0-	-0-	470	1	15002	3	N	-0-					-0-
*03	14033	X	14033	-0-	-0-	-0-	444	1	13589	3	N	-0-					-0-

BECK, FRED WELL #: 2 RRCID -> 181218 COMPL. DATE 01/05/2001 TOTAL DEPTH 7700 PERF. 7164 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3207	X	3207	-0-	-0-	-0-	81	1	3126	2	N	-0-					-0-
*11	3072	X	3072	-0-	-0-	-0-	68	1	3004	2	N	-0-					-0-
*12	3172	X	3172	-0-	-0-	-0-	69	1	3103	2	N	-0-					-0-
01	3019	X	3019	-0-	-0-	-0-	68	1	2951	2	N	-0-					-0-
02	2751	X	2751	-0-	-0-	-0-	61	1	2690	2	N	-0-					-0-
*03	3053	X	3053	-0-	-0-	-0-	68	1	2985	2	N	-0-					-0-

PETERSON, RUBY "A" WELL #: 2 RRCID -> 181222 COMPL. DATE 01/05/2001 TOTAL DEPTH 8031 PERF. 7393 - 7905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2337	N	2337	-0-	-0-	-0-	51	1	2286	3	N	-0-					-0-
11	2144	N	2144	-0-	-0-	-0-	47	1	2097	3	N	-0-					-0-
12	2387	N	2363	-0-	-24	-0-	51	1	2312	3	N	-0-					-0-
01	2325	N	2157	-0-	-168	-0-	52	1	2105	3	N	-0-					-0-
02	1988	N	1611	-0-	-377	-0-	34	1	1577	3	N	-0-					-0-
03	2325	N	2294	-0-	-31	-0-	54	1	2240	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DOOLEY, DAVID M. WELL #: 1 RRCID -> 181225 COMPL. DATE 09/25/2000 TOTAL DEPTH 8120 PERF. 7416 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLEY, JIM BILL GU WELL #: 2 RRCID -> 181227 COMPL. DATE 10/19/2000 TOTAL DEPTH 7860 PERF. 7301 - 7731

10	5363	X	4913	-0-	-450	-0-	105	1	4808	3	N	-0-					-0-
11	5190	X	4263	-0-	-927	-0-	137	1	4126	3	N	-0-					-0-
12	5029	X	5029	-0-	-0-	-0-	159	1	4870	3	N	-0-					-0-
01	4991	X	4503	-0-	-488	-0-	156	1	4347	3	N	-0-					-0-
02	5018	X	5018	-0-	-0-	-0-	155	1	4863	3	N	-0-					-0-
03	4991	X	4571	-0-	-420	-0-	152	1	4419	3	N	-0-					-0-

AAT-UP-VIC WELL #: 4 RRCID -> 181228 COMPL. DATE 10/10/2000 TOTAL DEPTH 7620 PERF. 7099 - 7494

10	5301	X	5116	-0-	-185	-0-	193	1	4923	2	N	-0-					-0-
11	5070	X	4925	-0-	-145	-0-	163	1	4762	2	N	-0-					-0-
12	5239	X	4890	-0-	-349	-0-	160	1	4730	2	N	-0-					-0-
01	5177	X	4916	-0-	-261	-0-	165	1	4751	2	N	-0-					-0-
02	4620	X	4379	-0-	-241	-0-	145	1	4234	2	N	-0-					-0-
03	5115	X	4812	-0-	-303	-0-	160	1	4652	2	N	-0-					-0-

WEIL, LYNNE WELL #: 1 RRCID -> 181232 COMPL. DATE 10/25/2000 TOTAL DEPTH 8030 PERF. 7187 - 7573

10	906	N	906	-0-	-0-	-0-	23	1	883	2	N	-0-					-0-
11	716	N	716	-0-	-0-	-0-	16	1	700	2	N	-0-					-0-
12	482	N	482	-0-	-0-	-0-	11	1	471	2	N	-0-					-0-
01	610	N	610	-0-	-0-	-0-	14	1	596	2	N	-0-					-0-
02	331	N	331	-0-	-0-	-0-	7	1	324	2	N	-0-					-0-
*03	723	N	723	-0-	-0-	-0-	16	1	707	2	N	-0-					-0-

POOL "B" WELL #: 2 RRCID -> 181235 COMPL. DATE 11/17/2000 TOTAL DEPTH 7572 PERF. 7095 - 7449

10	5394	X	5041	-0-	-353	-0-	190	1	4851	2	Y	-0-					-0-
*11	5220	X	4914	-0-	-306	-0-	162	1	4752	2	Y	-0-					-0-
*12	5239	X	5088	-0-	-151	-0-	167	1	4921	2	Y	-0-					-0-
01	5239	X	4915	-0-	-324	-0-	165	1	4750	2	Y	-0-					-0-
02	4732	X	4321	-0-	-411	-0-	143	1	4178	2	Y	-0-					-0-
03	5115	X	4589	-0-	-526	-0-	153	1	4436	2	Y	-0-					-0-

WCCO 4-MILLER, W. M. WELL #: 9 RRCID -> 181237 COMPL. DATE 11/16/2000 TOTAL DEPTH 7565 PERF. 7008 - 7459

10	930	N	862	-0-	-68	-0-	27	1	835	3	N	-0-					20
11	870	N	817	-0-	-53	-0-	27	1	790	3	N	-0-					20
12	899	N	845	-0-	-54	-0-	27	1	818	3	N	-0-					20
01	868	N	858	-0-	-10	-0-	29	1	829	3	N	-0-					20
02	756	N	755	-0-	-1	-0-	25	1	730	3	N	-0-					20
03	837	N	828	-0-	-9	-0-	31	1	797	3	N	-0-					20

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WCCO 4-MILLER B-2 WELL #: 11 RRCID -> 181239 COMPL. DATE 12/10/2000 TOTAL DEPTH 7550 PERF. 7014 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1671	-0-	-3	-0-	52	1	1619	3	N	-0-					116
11	1585	N	1585	-0-	-0-	-0-	51	1	1534	3	N	-0-					116
12	1674	N	1674	-0-	-0-	-0-	53	1	1620	3	N	1					117
							1	9									
01	1674	N	1252	-0-	-422	-0-	43	1	1209	3	N	-0-					117
02	1484	N	205	-0-	-1279	-0-	8	1	197	3	N	-0-					117
03	1674	N	845	-0-	-829	-0-	31	1	814	3	N	-0-					117

MINNERLY-PETERSON UNIT WELL #: 2 RRCID -> 181270 COMPL. DATE 01/08/2001 TOTAL DEPTH 8105 PERF. 7446 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2965	-0-	-135	-0-	64	1	2901	3	N	-0-					-0-
11	2940	X	2898	-0-	-42	-0-	64	1	2834	3	N	-0-					-0-
12	3004	N	3004	-0-	-0-	-0-	65	1	2939	3	N	-0-					-0-
01	3043	N	3043	-0-	-0-	-0-	74	1	2969	3	N	-0-					-0-
02	2800	N	3056	-0-	256	256	68	1	2988	3	N	-0-					-0-
*03	3100	N	3008	-0-	-92	164	71	1	2937	3	N	-0-					-0-

LAU WELL #: 1 RRCID -> 181271 COMPL. DATE 11/22/2000 TOTAL DEPTH 7675 PERF. 7174 - 7567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5921	X	5176	-0-	-745	-0-	130	1	5046	2	N	-0-					-0-
11	5730	X	4904	-0-	-826	-0-	108	1	4796	2	N	-0-					-0-
12	5487	X	5340	-0-	-147	-0-	117	1	5223	2	N	-0-					-0-
01	5487	X	4843	-0-	-644	-0-	108	1	4735	2	N	-0-					-0-
02	4872	X	4277	-0-	-595	-0-	94	1	4183	2	N	-0-					-0-
03	5363	X	4448	-0-	-915	-0-	99	1	4349	2	N	-0-					-0-

FINLAYSON, O. T. ESTATE WELL #: 5 RRCID -> 181274 COMPL. DATE 12/08/2000 TOTAL DEPTH 7680 PERF. 7143 - 7559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4085	X	4085	-0-	-0-	-0-	154	1	3931	2	N	-0-					-0-
11	4377	X	4377	-0-	-0-	-0-	145	1	4232	2	N	-0-					-0-
12	4336	X	4336	-0-	-0-	-0-	142	1	4194	2	N	-0-					-0-
01	4188	X	4188	-0-	-0-	-0-	141	1	4047	2	N	-0-					-0-
02	3934	X	3934	-0-	-0-	-0-	130	1	3804	2	N	-0-					-0-
*03	3709	X	3709	-0-	-0-	-0-	123	1	3586	2	N	-0-					-0-

BLAKLEY WELL #: 1 RRCID -> 181404 COMPL. DATE 11/14/2000 TOTAL DEPTH 7858 PERF. 7055 - 7393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1924	N	1924	-0-	-0-	-0-	73	1	1851	2	N	-0-					-0-
*11	1740	N	1643	-0-	-97	-0-	54	1	1589	2	N	-0-					-0-
*12	1674	N	1600	-0-	-74	-0-	52	1	1548	2	N	-0-					-0-
01	1922	N	1592	-0-	-330	-0-	53	1	1539	2	N	-0-					-0-
*02	1540	N	123	-0-	-1417	-0-	4	1	119	2	N	-0-					-0-
*03	3100	N	14816	-0-	11716	11716	493	1	14323	2	N	-0-					-0-

SEWELL RANCH "A" WELL #: 4 RRCID -> 181897 COMPL. DATE 11/08/2000 TOTAL DEPTH 7412 PERF. 6894 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2888	X	2888	-0-	-0-	-0-	91	1	2797	3	N	-0-					42
11	2610	X	2193	-0-	-417	-0-	70	1	2123	3	N	-0-					42
12	6219	X	6219	-0-	-0-	-0-	196	1	6023	3	N	-0-					42
01	13309	X	13309	-0-	-0-	-0-	458	1	12851	3	N	-0-					42
02	2800	N	9233	-0-	6433	6433	309	1	8924	3	N	-0-					42
*03	16077	X	9644	-0-	-6433	-0-	336	1	9308	3	N	-0-					42

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DCCO 1-DCTC WELL #: 10 RRCID -> 181898 COMPL. DATE 02/20/2001 TOTAL DEPTH 8193 PERF. 7486 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1556	N	1556	-0-	-0-	-0-	34	1	1522	3	N	-0-			-0-
11	1500	N	1433	-0-	-67	-0-	31	1	1402	3	N	-0-			-0-
12	1532	N	1532	-0-	-0-	-0-	33	1	1499	3	N	-0-			-0-
01	1550	N	1491	-0-	-59	-0-	36	1	1455	3	N	-0-			-0-
02	1387	N	1387	-0-	-0-	-0-	33	1	1354	3	N	-0-			-0-
03	1519	N	1359	-0-	-160	-0-	34	1	1325	3	N	-0-			-0-

WCCO 4-LOGAN, H. H. WELL #: 6 RRCID -> 181900 COMPL. DATE 02/26/2001 TOTAL DEPTH 7645 PERF. 7095 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	6828	X	6828	-0-	-0-	-0-	215	1	6613	3	Y	-0-			-0-
11	6728	X	6728	-0-	-0-	-0-	215	1	6513	3	Y	-0-			-0-
12	6861	X	6861	-0-	-0-	-0-	216	1	6645	3	Y	-0-			-0-
01	6603	X	6292	-0-	-311	-0-	217	1	6075	3	Y	-0-			-0-
02	5964	X	5843	-0-	-121	-0-	192	1	5651	3	Y	-0-			-0-
*03	6608	X	6608	-0-	-0-	-0-	223	1	6385	3	Y	-0-			-0-

GRIFFETH, JUNE L. GAS UNIT "A" WELL #: 2 RRCID -> 181901 COMPL. DATE 01/02/2001 TOTAL DEPTH 7643 PERF. 7080 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1597	N	1597	-0-	-0-	-0-	60	1	1537	2	N	-0-			-0-
*11	1590	N	1590	-0-	-0-	-0-	53	1	1537	2	N	-0-			-0-
*12	1302	N	1113	-0-	-189	-0-	36	1	1077	2	N	-0-			-0-
01	1612	N	982	-0-	-630	-0-	33	1	949	2	N	-0-			-0-
02	1484	N	880	-0-	-604	-0-	29	1	851	2	N	-0-			-0-
03	1116	N	1016	-0-	-100	-0-	34	1	982	2	N	-0-			-0-

MCALISTER, O. H. GU WELL #: 11 RRCID -> 181902 COMPL. DATE 01/31/2001 TOTAL DEPTH 7605 PERF. 7117 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4671	X	4671	-0-	-0-	-0-	148	1	4523	3	N	-0-			-0-
11	4470	X	4470	-0-	-0-	-0-	143	1	4327	3	N	-0-			-0-
12	4898	X	4898	-0-	-0-	-0-	155	1	4743	3	N	-0-			-0-
01	3768	X	3768	-0-	-0-	-0-	130	1	3638	3	N	-0-			-0-
02	1596	X	1000	-0-	-596	-0-	33	1	967	3	N	-0-			-0-
03	1767	X	221	-0-	-1546	-0-	9	1	212	3	N	-0-			-0-

WHITESELL, KATHERINE "A" WELL #: 2 RRCID -> 181907 COMPL. DATE 10/17/2000 TOTAL DEPTH 7230 PERF. 6773 - 7115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4681	X	2125	-0-	-2556	-0-	67	1	2058	3	N	-0-			-0-
11	4080	X	1761	-0-	-2319	-0-	57	1	1704	3	N	-0-			-0-
*12	3937	X	3097	-0-	-840	-0-	98	1	2999	3	N	-0-			-0-
01	3937	X	2741	-0-	-1196	-0-	95	1	2646	3	N	-0-			-0-
02	2903	X	2903	-0-	-0-	-0-	90	1	2813	3	N	-0-			-0-
03	3007	X	2980	-0-	-27	-0-	94	1	2886	3	N	-0-			-0-

JOHNSON, W. D. "D" WELL #: 1 RRCID -> 181943 COMPL. DATE 12/18/2000 TOTAL DEPTH 7820 PERF. 7215 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4836	X	4836	-0-	-0-	-0-	153	1	4683	3	N	-0-			38
11	4715	X	4715	-0-	-0-	-0-	151	1	4564	3	N	-0-			38
12	4960	X	4124	-0-	-836	-0-	130	1	3994	3	N	-0-			38
01	4960	X	4301	-0-	-659	-0-	148	1	4153	3	N	-0-			38
02	4521	X	4521	-0-	-0-	-0-	151	1	4370	3	N	-0-			38
03	4867	X	4102	-0-	-765	-0-	147	1	3955	3	N	-0-			38

DCCO 2-GRAHAM RANCH WELL #: 6 RRCID -> 181944 COMPL. DATE 12/12/2000 TOTAL DEPTH 8080 PERF. 7453 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1271	N	1118	-0-	-153	-0-	24	1	1094	3	N	-0-			-0-
11	1170	N	1126	-0-	-44	-0-	24	1	1102	3	N	-0-			-0-
12	1231	N	1231	-0-	-0-	-0-	27	1	1204	3	N	-0-			-0-
01	1255	N	1255	-0-	-0-	-0-	30	1	1225	3	N	-0-			-0-
02	1124	N	1124	-0-	-0-	-0-	26	1	1098	3	N	-0-			-0-
*03	1275	N	1275	-0-	-0-	-0-	27	1	1248	3	N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WCCO 4-MORRIS, ADA WELL #: 11 RRCID -> 182023 COMPL. DATE 01/10/2001 TOTAL DEPTH 7760 PERF. 7150 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	6212	X	6212	-0-	-0-	-0-	196	1	6016	3	Y	-0-			-0-
11	5949	X	5949	-0-	-0-	-0-	190	1	5759	3	Y	-0-			-0-
12	6160	X	6160	-0-	-0-	-0-	194	1	5966	3	Y	-0-			-0-
01	5963	X	5963	-0-	-0-	-0-	206	1	5757	3	Y	-0-			-0-
02	5412	X	5412	-0-	-0-	-0-	176	1	5236	3	Y	-0-			-0-
*03	6111	X	6111	-0-	-0-	-0-	207	1	5904	3	Y	-0-			-0-

WCCO 4-MORRIS, ADA WELL #: 12 RRCID -> 182024 COMPL. DATE 01/29/2001 TOTAL DEPTH 7750 PERF. 7137 - 7247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4898	X	4240	-0-	-658	-0-	134	1	4106	3	Y	-0-			-0-
11	4710	X	3713	-0-	-997	-0-	118	1	3595	3	Y	-0-			-0-
12	4402	X	3578	-0-	-824	-0-	112	1	3466	3	Y	-0-			-0-
01	4402	X	3207	-0-	-1195	-0-	110	1	3097	3	Y	-0-			-0-
02	3976	X	2797	-0-	-1179	-0-	94	1	2703	3	Y	-0-			-0-
03	4247	X	2790	-0-	-1457	-0-	98	1	2692	3	Y	-0-			-0-

BLALOCK, BOB WELL #: 3 RRCID -> 182142 COMPL. DATE 03/12/2001 TOTAL DEPTH 8360 PERF. 7669 - 8289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

HARDEMAN, DOROTHY JEAN WELL #: 2 RRCID -> 182143 COMPL. DATE 12/21/2000 TOTAL DEPTH 7935 PERF. 7322 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2959	X	2959	-0-	-0-	-0-	112	1	2847	2	N	-0-			-0-
11	3014	X	3014	-0-	-0-	-0-	100	1	2914	2	N	-0-			-0-
12	2642	X	2642	-0-	-0-	-0-	87	1	2555	2	N	-0-			-0-
01	5507	X	5507	-0-	-0-	-0-	185	1	5322	2	N	-0-			-0-
02	6635	X	6635	-0-	-0-	-0-	220	1	6415	2	N	-0-			-0-
*03	5999	X	5999	-0-	-0-	-0-	200	1	5799	2	N	-0-			-0-

GRAHAM-SHOOP WELL #: 2 RRCID -> 182144 COMPL. DATE 02/13/2001 TOTAL DEPTH 8060 PERF. 7443 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1705	N	1413	-0-	-292	-0-	30	1	1383	3	N	-0-			-0-
11	1650	N	1258	-0-	-392	-0-	28	1	1230	3	N	-0-			-0-
12	1643	N	1331	-0-	-312	-0-	28	1	1303	3	N	-0-			-0-
01	1430	N	1430	-0-	-0-	-0-	35	1	1395	3	N	-0-			-0-
02	1257	N	1257	-0-	-0-	-0-	27	1	1230	3	N	-0-			-0-
*03	1405	N	1405	-0-	-0-	-0-	34	1	1371	3	N	-0-			-0-

TALLY, E. C. WELL #: 3 RRCID -> 182145 COMPL. DATE 12/15/2000 TOTAL DEPTH 7632 PERF. 7133 - 7547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	6386	X	6174	-0-	-212	-0-	233	1	5941	2	Y	-0-			-0-
11	6175	X	6175	-0-	-0-	-0-	204	1	5971	2	Y	-0-			-0-
12	6324	X	6093	-0-	-231	-0-	200	1	5893	2	Y	-0-			-0-
01	6293	X	5603	-0-	-690	-0-	188	1	5415	2	Y	-0-			-0-
02	5712	X	4351	-0-	-1361	-0-	144	1	4207	2	Y	-0-			-0-
03	6324	X	5282	-0-	-1042	-0-	176	1	5106	2	Y	-0-			-0-

SMITH, H. A. WELL #: 1 RRCID -> 182146 COMPL. DATE 10/09/2000 TOTAL DEPTH 8525 PERF. 7256 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1192	N	1192	-0-	-0-	-0-	45	1	1147	2	N	-0-			-0-
11	1166	N	1166	-0-	-0-	-0-	39	1	1127	2	N	-0-			-0-
12	1245	N	1245	-0-	-0-	-0-	41	1	1204	2	N	-0-			-0-
01	1178	N	1008	-0-	-170	-0-	23	1	985	2	N	-0-			-0-
02	1092	N	704	-0-	-388	-0-	23	1	681	2	N	-0-			-0-
03	1240	N	7	-0-	-1233	-0-	7	2			N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
PKF WELL #: 4 RRCID -> 182161 COMPL. DATE 06/01/2011 TOTAL DEPTH 8260 PERF. 7618 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1848	N	1848	-0-	-0-	-0-	92	1	1756	2	N	-0-					-0-
11	1803	N	1803	-0-	-0-	-0-	87	1	1716	2	N	-0-					-0-
12	2139	N	2139	-0-	-0-	-0-	122	1	2017	2	N	-0-					-0-
01	1860	N	1799	-0-	-61	-0-	109	1	1690	2	N	-0-					-0-
02	1680	N	1561	-0-	-119	-0-	88	1	1473	2	N	-0-					-0-
03	2139	N	1713	-0-	-426	-0-	74	1	1639	2	N	-0-					-0-

TITCH, R. L. WELL #: 7 RRCID -> 182204 COMPL. DATE 02/05/2001 TOTAL DEPTH 7782 PERF. 7208 - 7679

10	5326	X	5326	-0-	-0-	-0-	168	1	5158	3	Y	-0-					-0-
11	4932	X	4932	-0-	-0-	-0-	157	1	4775	3	Y	-0-					-0-
12	5735	X	4741	-0-	-994	-0-	23	1	4718	3	Y	-0-					-0-
01	5735	X	4688	-0-	-1047	-0-	162	1	4526	3	Y	-0-					-0-
02	5096	X	4119	-0-	-977	-0-	136	1	3983	3	Y	-0-					-0-
03	5332	X	4367	-0-	-965	-0-	155	1	4212	3	Y	-0-					-0-

ADAMS, CORINNE WELL #: 2 RRCID -> 182285 COMPL. DATE 03/07/2001 TOTAL DEPTH 7792 PERF. 7203 - 7643

10	1891	N	1338	-0-	-553	-0-	50	1	1288	2	N	-0-					-0-
11	1770	N	1065	-0-	-705	-0-	35	1	1030	2	N	-0-					-0-
12	1838	N	1838	-0-	-0-	-0-	60	1	1778	2	N	-0-					-0-
01	1631	N	1631	-0-	-0-	-0-	55	1	1576	2	N	-0-					-0-
02	980	N	381	-0-	-599	-0-	13	1	368	2	N	-0-					-0-
03	1860	N	19	-0-	-1841	-0-	1	1	18	2	N	-0-					-0-

ADAMS, CORINNE WELL #: 3 RRCID -> 182286 COMPL. DATE 03/02/2001 TOTAL DEPTH 7750 PERF. 7197 - 7639

10	2032	N	2032	-0-	-0-	-0-	77	1	1955	2	N	-0-					-0-
11	1862	N	1862	-0-	-0-	-0-	62	1	1800	2	N	-0-					-0-
12	2279	N	2279	-0-	-0-	-0-	75	1	2204	2	N	-0-					-0-
01	2338	N	2338	-0-	-0-	-0-	78	1	2260	2	N	-0-					-0-
02	2125	N	2125	-0-	-0-	-0-	70	1	2055	2	N	-0-					-0-
*03	2550	N	2550	-0-	-0-	-0-	85	1	2465	2	N	-0-					-0-

JOHNSON, L. B. ESTATE WELL #: 2 RRCID -> 182287 COMPL. DATE 03/27/2001 TOTAL DEPTH 7644 PERF. 7095 - 7507

10	5425	X	4963	-0-	-462	-0-	187	1	4776	2	Y	-0-					-0-
11	6422	X	6422	-0-	-0-	-0-	212	1	6210	2	Y	-0-					-0-
12	7697	X	7697	-0-	-0-	-0-	252	1	7445	2	Y	-0-					-0-
01	7637	X	7637	-0-	-0-	-0-	256	1	7381	2	Y	-0-					-0-
02	4879	X	4879	-0-	-0-	-0-	162	1	4717	2	Y	-0-					-0-
*03	5072	X	5072	-0-	-0-	-0-	169	1	4903	2	Y	-0-					-0-

TITCH, R. L. WELL #: 6 RRCID -> 182288 COMPL. DATE 03/02/2001 TOTAL DEPTH 7860 PERF. 7266 - 7746

10	3999	X	2484	-0-	-1515	-0-	53	1	2431	3	Y	-0-					-0-
11	3870	X	2262	-0-	-1608	-0-	72	1	2190	3	Y	-0-					-0-
12	2790	X	2409	-0-	-381	-0-	12	1	2397	3	Y	-0-					-0-
01	3091	X	3091	-0-	-0-	-0-	107	1	2984	3	Y	-0-					-0-
02	3259	X	3259	-0-	-0-	-0-	112	1	3147	3	Y	-0-					-0-
*03	3100	N	3345	-0-	245	245	115	1	3230	3	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

RENSHAW, ANNA WELL #: 5 RRCID -> 182289 COMPL. DATE 02/22/2001 TOTAL DEPTH 7875 PERF. 7155 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2214	N	2214	-0-	-0-	-0-	47	1	2164	3	Y	3	1	1			10
							3	9									
11	2195	N	2195	-0-	-0-	-0-	47	1	2139	3	Y	8					18
							9	9									
12	2730	N	2730	-0-	-0-	-0-	86	1	2636	3	Y	7					25
							8	9									
01	2408	N	2408	-0-	-0-	-0-	82	1	2324	3	Y	2					27
							2	9									
02	2044	N	1894	-0-	-150	-0-	70	1	1824	3	Y	-0-					27
03	2294	N	2067	-0-	-227	-0-	73	1	1994	3	Y	-0-					27

FRAZIER, JAMES GAS UNIT NO. 1 WELL #: 3 RRCID -> 182297 COMPL. DATE 02/12/2001 TOTAL DEPTH 8120 PERF. 7495 - 7989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1099	-0-	-17	-0-	41	1	1058	2	N	-0-					-0-
11	1080	N	1060	-0-	-20	-0-	35	1	1025	2	N	-0-					-0-
12	1085	N	1085	-0-	-0-	-0-	36	1	1049	2	N	-0-					-0-
01	1085	N	1070	-0-	-15	-0-	36	1	1034	2	N	-0-					-0-
02	980	N	971	-0-	-9	-0-	32	1	939	2	N	-0-					-0-
03	1085	N	1030	-0-	-55	-0-	34	1	996	2	N	-0-					-0-

FRAZIER, JAMES GAS UNIT NO. 1 WELL #: 4 RRCID -> 182299 COMPL. DATE 02/09/2001 TOTAL DEPTH 8108 PERF. 7476 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1989	-0-	-26	-0-	75	1	1914	2	N	-0-					-0-
11	1955	N	1955	-0-	-0-	-0-	65	1	1890	2	N	-0-					-0-
12	1984	N	1893	-0-	-91	-0-	62	1	1831	2	N	-0-					-0-
01	1984	N	1823	-0-	-161	-0-	61	1	1762	2	N	-0-					-0-
02	1820	N	1433	-0-	-387	-0-	47	1	1386	2	N	-0-					-0-
*03	2092	N	2092	-0-	-0-	-0-	70	1	2022	2	N	-0-					-0-

PIRKLE, LORENE WELL #: 2 RRCID -> 182300 COMPL. DATE 02/09/2001 TOTAL DEPTH 8395 PERF. 7611 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5611	X	5380	-0-	-231	-0-	116	1	5264	3	Y	-0-					-0-
11	5310	X	5175	-0-	-135	-0-	113	1	5062	3	Y	-0-					-0-
12	5363	X	5246	-0-	-117	-0-	17	1	5229	3	Y	-0-					-0-
01	5394	X	5369	-0-	-25	-0-	131	1	5238	3	Y	-0-					-0-
02	4872	X	4755	-0-	-117	-0-	102	1	4653	3	Y	-0-					-0-
*03	5402	X	5402	-0-	-0-	-0-	125	1	5277	3	Y	-0-					-0-

JOHNSON, L. B. ESTATE WELL #: 3 RRCID -> 182302 COMPL. DATE 04/02/2001 TOTAL DEPTH 7660 PERF. 7107 - 7517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4980	X	4980	-0-	-0-	-0-	188	1	4792	2	Y	-0-					-0-
11	4817	X	4817	-0-	-0-	-0-	159	1	4658	2	Y	-0-					-0-
12	5016	X	5016	-0-	-0-	-0-	164	1	4852	2	Y	-0-					-0-
01	5118	X	5118	-0-	-0-	-0-	172	1	4946	2	Y	-0-					-0-
02	4548	X	4548	-0-	-0-	-0-	151	1	4397	2	Y	-0-					-0-
*03	5282	X	5282	-0-	-0-	-0-	176	1	5106	2	Y	-0-					-0-

ADAMS, CORINNE WELL #: 4 RRCID -> 182304 COMPL. DATE 09/23/2010 TOTAL DEPTH 7770 PERF. 7215 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	3684	-0-	-284	-0-	139	1	3545	2	N	-0-					-0-
11	3990	X	3514	-0-	-476	-0-	116	1	3398	2	N	-0-					-0-
12	4123	X	2980	-0-	-1143	-0-	98	1	2882	2	N	-0-					-0-
01	4123	X	3628	-0-	-495	-0-	122	1	3506	2	N	-0-					-0-
02	3584	X	3022	-0-	-562	-0-	100	1	2922	2	N	-0-					-0-
*03	3710	X	3710	-0-	-0-	-0-	123	1	3587	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BLALOCK, BOB WELL #: 2 RRCID -> 182305 COMPL. DATE 12/29/2000 TOTAL DEPTH 8372 PERF. 7664 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6944	X	6553	-0-	-391	-0-	142	1	6411	3	N	-0-					-0-
11	6630	X	6574	-0-	-56	-0-	144	1	6430	3	N	-0-					-0-
12	6851	X	6609	-0-	-242	-0-	22	1	6587	3	N	-0-					-0-
01	6758	X	6581	-0-	-177	-0-	161	1	6420	3	N	-0-					-0-
02	6132	X	5798	-0-	-334	-0-	123	1	5675	3	N	-0-					-0-
03	6789	X	6241	-0-	-548	-0-	145	1	6096	3	N	-0-					-0-

DERTING, B. G. WELL #: 2 RRCID -> 182306 COMPL. DATE 01/12/2001 TOTAL DEPTH 7500 PERF. 6998 - 7352

10	1702	N	1702	-0-	-0-	-0-	54	1	1648	3	N	-0-					-0-
11	1560	N	1547	-0-	-13	-0-	50	1	1497	3	N	-0-					-0-
12	1643	N	1582	-0-	-61	-0-	50	1	1532	3	N	-0-					-0-
01	1705	N	1554	-0-	-151	-0-	54	1	1500	3	N	-0-					-0-
02	1456	N	1362	-0-	-94	-0-	42	1	1320	3	N	-0-					-0-
03	1581	N	1484	-0-	-97	-0-	50	1	1434	3	N	-0-					-0-

MILLER, WILLIAM "D" WELL #: 2 RRCID -> 182360 COMPL. DATE 03/19/2001 TOTAL DEPTH 7560 PERF. 7018 - 7453

10	5580	X	4102	-0-	-1478	-0-	129	1	3973	3	N	-0-					20
11	5130	X	4288	-0-	-842	-0-	137	1	4151	3	N	-0-					20
12	5301	X	3904	-0-	-1397	-0-	123	1	3781	3	N	-0-					20
01	5301	X	2323	-0-	-2978	-0-	80	1	2243	3	N	-0-					20
02	4648	X	2062	-0-	-2586	-0-	71	1	1991	3	N	-0-					20
03	4433	X	2386	-0-	-2047	-0-	89	1	2297	3	N	-0-					20

TALLY, E. C. WELL #: 4 RRCID -> 182361 COMPL. DATE 03/23/2001 TOTAL DEPTH 7675 PERF. 7129 - 7561

10	7006	X	6073	-0-	-933	-0-	229	1	5844	2	N	-0-					-0-
11	6660	X	5927	-0-	-733	-0-	196	1	5731	2	N	-0-					-0-
12	6448	X	5852	-0-	-596	-0-	192	1	5660	2	N	-0-					-0-
01	6448	X	5707	-0-	-741	-0-	192	1	5515	2	N	-0-					-0-
02	5824	X	5234	-0-	-590	-0-	173	1	5061	2	N	-0-					-0-
03	6107	X	5110	-0-	-997	-0-	170	1	4940	2	N	-0-					-0-

PKF WELL #: 3 RRCID -> 182362 COMPL. DATE 03/22/2001 TOTAL DEPTH 8455 PERF. 7680 - 8305

10	1457	N	1268	-0-	-189	-0-	63	1	1205	2	N	-0-					2
11	1207	N	1207	-0-	-0-	-0-	58	1	1149	2	N	-0-					2
12	1209	N	1178	-0-	-31	-0-	67	1	1111	2	N	-0-					2
01	1271	N	1236	-0-	-35	-0-	75	1	1161	2	N	-0-					2
02	1120	N	992	-0-	-128	-0-	56	1	936	2	N	-0-					2
03	1178	N	1098	-0-	-80	-0-	47	1	1051	2	N	-0-					2

GRAHAM-SHOOP WELL #: 3 RRCID -> 182526 COMPL. DATE 02/15/2001 TOTAL DEPTH 8275 PERF. 7673 - 8173

10	2709	N	2709	-0-	-0-	-0-	58	1	2651	3	N	-0-					-0-
11	2635	N	2635	-0-	-0-	-0-	58	1	2577	3	N	-0-					-0-
12	2666	N	2641	-0-	-25	-0-	56	1	2585	3	N	-0-					-0-
01	2666	N	2558	-0-	-108	-0-	62	1	2496	3	N	-0-					-0-
02	2408	N	1532	-0-	-876	-0-	34	1	1498	3	N	-0-					-0-
03	2573	N	1840	-0-	-733	-0-	44	1	1796	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

KHRAISH, HANNA WELL #: 1 RRCID -> 182548 COMPL. DATE 12/08/2000 TOTAL DEPTH 8840 PERF. 7814 - 8745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	-0-	-0-	-1085	-0-					Y	-0-					28
11	2031	N	2031	-0-	-0-	-0-	552	1	1479	3	Y	-0-					28
12	T. A.		2299	-0-	2299	2299	913	1	1386	3	Y	-0-					28
01	T. A.		1773	-0-	1773	4072	889	1	884	3	Y	-0-					28
02	5780	X	1708	-0-	-4072	-0-	808	1	891	3	Y	8					36
							9	9									
*03	1875	X	1875	-0-	-0-	-0-	893	1	980	3	Y	2					38
							2	9									

SMITH, PEGGY GAS UNIT "B" WELL #: 3 RRCID -> 182551 COMPL. DATE 03/21/2001 TOTAL DEPTH 8020 PERF. 7337 - 7913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7936	X	7808	-0-	-128	-0-	167	1	7641	3	Y	-0-					-0-
11	7620	X	7547	-0-	-73	-0-	165	1	7382	3	Y	-0-					-0-
12	7843	X	7615	-0-	-228	-0-	38	1	7577	3	Y	-0-					-0-
01	7969	X	7969	-0-	-0-	-0-	275	1	7694	3	Y	-0-					-0-
02	7056	X	6830	-0-	-226	-0-	225	1	6605	3	Y	-0-					-0-
*03	8210	X	8210	-0-	-0-	-0-	281	1	7929	3	Y	-0-					-0-

AAT-UP-VIC WELL #: 5 RRCID -> 182696 COMPL. DATE 04/09/2001 TOTAL DEPTH 7620 PERF. 7100 - 7499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	898	-0-	-63	-0-	34	1	864	2	N	-0-					-0-
11	900	N	798	-0-	-102	-0-	26	1	772	2	N	-0-					-0-
12	961	N	683	-0-	-278	-0-	22	1	661	2	N	-0-					-0-
01	899	N	893	-0-	-6	-0-	30	1	863	2	N	-0-					-0-
02	840	N	840	-0-	-0-	-0-	28	1	812	2	N	-0-					-0-
*03	935	N	935	-0-	-0-	-0-	31	1	904	2	N	-0-					-0-

FINLAYSON, O. T. "A" WELL #: 4 RRCID -> 182746 COMPL. DATE 04/04/2001 TOTAL DEPTH 7582 PERF. 7067 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5549	X	5142	-0-	-407	-0-	194	1	4948	2	N	-0-					-0-
11	5370	X	4860	-0-	-510	-0-	161	1	4699	2	N	-0-					-0-
12	5155	X	5155	-0-	-0-	-0-	169	1	4986	2	N	-0-					-0-
01	5053	X	4982	-0-	-71	-0-	167	1	4815	2	N	-0-					-0-
02	4564	X	4542	-0-	-22	-0-	150	1	4392	2	N	-0-					-0-
*03	5103	X	5103	-0-	-0-	-0-	170	1	4933	2	N	-0-					-0-

MORRIS, J. S. DR. WELL #: 6 RRCID -> 182771 COMPL. DATE 03/16/2001 TOTAL DEPTH 7800 PERF. 7112 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3071	N	1782	-0-	-1289	-0-	56	1	1726	3	Y	-0-	15	1			1
11	1740	N	1736	-0-	-4	-0-	56	1	1680	3	Y	-0-	1	1			-0-
12	1804	N	1804	-0-	-0-	-0-	57	1	1747	3	Y	-0-					-0-
01	1804	N	1804	-0-	-0-	-0-	62	1	1742	3	Y	-0-					-0-
02	1624	N	1546	-0-	-78	-0-	55	1	1491	3	Y	-0-					-0-
03	1767	N	1697	-0-	-70	-0-	57	1	1640	3	Y	-0-					-0-

ADAMS, CORINNE WELL #: 5 RRCID -> 182774 COMPL. DATE 03/08/2001 TOTAL DEPTH 7770 PERF. 7199 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	X	3373	-0-	-1184	-0-	127	1	3246	2	N	-0-					-0-
11	4380	X	3554	-0-	-826	-0-	117	1	3437	2	N	-0-					-0-
12	4526	X	4453	-0-	-73	-0-	146	1	4307	2	N	-0-					-0-
01	4526	X	3912	-0-	-614	-0-	131	1	3781	2	N	-0-					-0-
02	4013	X	4013	-0-	-0-	-0-	133	1	3880	2	N	-0-					-0-
03	4464	X	4287	-0-	-177	-0-	143	1	4144	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SHOOP-SOUTH WELL #: C 3 RRCID -> 182833 COMPL. DATE 02/06/2001 TOTAL DEPTH 7675 PERF. 7081 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
02	28	X	-0-	-0-	-28	-0-					Y	-0-					3
03	31	X	-0-	-0-	-31	-0-					Y	-0-					3

SMITH, PEGGY GAS UNIT "A" WELL #: 4 RRCID -> 182884 COMPL. DATE 03/26/2001 TOTAL DEPTH 8117 PERF. 7459 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1657	N	1657	-0-	-0-	-0-	35	1	1622	3	Y	-0-					13
11	1576	N	1576	-0-	-0-	-0-	35	1	1541	3	Y	-0-					13
12	1595	N	1595	-0-	-0-	-0-	8	1	1587	3	Y	-0-					13
01	1622	N	1622	-0-	-0-	-0-	56	1	1566	3	Y	-0-					13
02	1406	N	1406	-0-	-0-	-0-	47	1	1359	3	Y	-0-					13
*03	1617	N	1617	-0-	-0-	-0-	52	1	1565	3	Y	-0-					13

JOHNSON, W. D. "A" WELL #: 4T RRCID -> 182885 COMPL. DATE 03/20/2001 TOTAL DEPTH 7830 PERF. 7203 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	631	N	631	-0-	-0-	-0-	20	1	610	3	Y	1	1	1			-0-
							1	9									
11	603	N	603	-0-	-0-	-0-	19	1	584	3	Y	-0-					-0-
12	600	N	600	-0-	-0-	-0-	19	1	581	3	Y	-0-					-0-
01	604	N	604	-0-	-0-	-0-	20	1	584	3	Y	-0-					-0-
02	538	N	538	-0-	-0-	-0-	17	1	521	3	Y	-0-					-0-
03	589	N	582	-0-	-7	-0-	24	1	558	3	Y	-0-					-0-

SMITH, PEGGY GAS UNIT "B" WELL #: 4 RRCID -> 182886 COMPL. DATE 04/11/2001 TOTAL DEPTH 8110 PERF. 7397 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7014	X	7014	-0-	-0-	-0-	150	1	6864	3	Y	-0-					3
11	6780	X	6644	-0-	-136	-0-	144	1	6500	3	Y	-0-					3
12	6944	X	6632	-0-	-312	-0-	33	1	6599	3	Y	-0-					3
01	6944	X	6820	-0-	-124	-0-	236	1	6584	3	Y	-0-					3
02	6272	X	6185	-0-	-87	-0-	200	1	5985	3	Y	-0-					3
03	6944	X	6715	-0-	-229	-0-	224	1	6491	3	Y	-0-					3

SEALS, G. T. WELL #: 3 RRCID -> 182887 COMPL. DATE 04/04/2001 TOTAL DEPTH 8373 PERF. 7651 - 8259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3910	X	3910	-0-	-0-	-0-	85	1	3825	3	N	-0-					-0-
11	2670	X	1933	-0-	-737	-0-	42	1	1891	3	N	-0-					-0-
12	6347	X	6347	-0-	-0-	-0-	136	1	6211	3	N	-0-					-0-
01	6242	X	6242	-0-	-0-	-0-	153	1	6089	3	N	-0-					-0-
02	5415	X	5415	-0-	-0-	-0-	113	1	5302	3	N	-0-					-0-
*03	5907	X	5907	-0-	-0-	-0-	135	1	5772	3	N	-0-					-0-

TALLY, E. C. WELL #: 6 RRCID -> 182889 COMPL. DATE 03/21/2001 TOTAL DEPTH 7669 PERF. 7133 - 7559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3078	X	3078	-0-	-0-	-0-	116	1	2962	2	N	-0-					-0-
11	4015	X	4015	-0-	-0-	-0-	133	1	3882	2	N	-0-					-0-
12	4207	X	4207	-0-	-0-	-0-	138	1	4069	2	N	-0-					-0-
01	3886	X	3886	-0-	-0-	-0-	130	1	3756	2	N	-0-					-0-
02	2953	X	2953	-0-	-0-	-0-	98	1	2855	2	N	-0-					-0-
*03	3944	X	3944	-0-	-0-	-0-	131	1	3813	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

EVERS WELL #: 2 RRCID -> 182911 COMPL. DATE 03/23/2001 TOTAL DEPTH 8719 PERF. 7866 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1093	N	1093	-0-	-0-	-0-	18	1	258	2	Y	48	53	1			-0-
							764	3	53	9							
11	925	N	925	-0-	-0-	-0-	17	1	229	2	Y	4	4	1			-0-
							675	3	4	9							
12	1023	N	900	-0-	-123	-0-	15	1	224	2	Y	1	1	1			-0-
							660	3	1	9							
01	1085	N	882	-0-	-203	-0-	24	1	219	2	Y	-0-					-0-
							639	3									
02	868	N	827	-0-	-41	-0-	23	1	202	2	Y	-0-					-0-
							602	3									
*03	948	N	948	-0-	-0-	-0-	18	1	232	2	Y	-0-					-0-
							698	3									

GRAHAM-SHOOP WELL #: 4 RRCID -> 182927 COMPL. DATE 02/27/2001 TOTAL DEPTH 8060 PERF. 7465 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5652	X	5652	-0-	-0-	-0-	213	1	5439	2	N	-0-					-0-
11	5143	X	5143	-0-	-0-	-0-	170	1	4973	2	N	-0-					-0-
12	5400	X	5400	-0-	-0-	-0-	177	1	5223	2	N	-0-					-0-
01	5355	X	5355	-0-	-0-	-0-	180	1	5175	2	N	-0-					-0-
02	4572	X	4572	-0-	-0-	-0-	151	1	4421	2	N	-0-					-0-
*03	5148	X	5148	-0-	-0-	-0-	171	1	4977	2	N	-0-					-0-

ROWAN ESTATE TRUST WELL #: 3 RRCID -> 182928 COMPL. DATE 01/13/2001 TOTAL DEPTH 7990 PERF. 7418 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6789	X	6185	-0-	-604	-0-	196	1	5989	3	N	-0-					-0-
11	6390	X	6035	-0-	-355	-0-	193	1	5842	3	N	-0-					-0-
12	6386	X	5937	-0-	-449	-0-	29	1	5908	3	N	-0-					-0-
01	6324	X	6050	-0-	-274	-0-	209	1	5841	3	N	-0-					-0-
02	5712	X	5250	-0-	-462	-0-	163	1	5087	3	N	-0-					-0-
03	6231	X	5247	-0-	-984	-0-	175	1	5072	3	N	-0-					-0-

DCCO 1-MORRIS, TED WELL #: 8 RRCID -> 182929 COMPL. DATE 03/08/2001 TOTAL DEPTH 8198 PERF. 7497 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1478	N	1478	-0-	-0-	-0-	32	1	1446	3	Y	-0-					-0-
11	1495	N	1495	-0-	-0-	-0-	33	1	1462	3	Y	-0-					-0-
12	1384	N	1384	-0-	-0-	-0-	5	1	1379	3	Y	-0-					-0-
01	1734	N	1734	-0-	-0-	-0-	42	1	1692	3	Y	-0-					-0-
02	1383	N	1383	-0-	-0-	-0-	33	1	1350	3	Y	-0-					-0-
*03	1631	N	1631	-0-	-0-	-0-	36	1	1595	3	Y	-0-					-0-

DERTING, B. G. WELL #: 5 RRCID -> 182930 COMPL. DATE 11/08/2000 TOTAL DEPTH 7535 PERF. 7048 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12939	X	12939	-0-	-0-	-0-	409	1	12530	3	N	-0-					-0-
11	11250	X	9613	-0-	-1637	-0-	308	1	9305	3	N	-0-					-0-
12	10230	X	7940	-0-	-2290	-0-	250	1	7690	3	N	-0-					-0-
01	10230	X	6778	-0-	-3452	-0-	235	1	6543	3	N	-0-					-0-
02	9240	X	6945	-0-	-2295	-0-	213	1	6732	3	N	-0-					-0-
03	10230	X	9394	-0-	-836	-0-	303	1	9091	3	N	-0-					-0-

SMITH, PEGGY GAS UNIT "B" WELL #: 5 RRCID -> 182931 COMPL. DATE 03/29/2001 TOTAL DEPTH 8145 PERF. 7450 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1340	N	1340	-0-	-0-	-0-	29	1	1311	3	Y	-0-					-0-
11	1290	N	1274	-0-	-16	-0-	28	1	1246	3	Y	-0-					-0-
12	1426	N	1289	-0-	-137	-0-	4	1	1285	3	Y	-0-					-0-
01	1333	N	1293	-0-	-40	-0-	45	1	1248	3	Y	-0-					-0-
02	1176	N	1146	-0-	-30	-0-	40	1	1106	3	Y	-0-					-0-
*03	1320	N	1320	-0-	-0-	-0-	42	1	1278	3	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DUNN, HOBBY ESTATE WELL #: 4 RRCID -> 183037 COMPL. DATE 04/25/2001 TOTAL DEPTH 8670 PERF. 7752 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1573	N	1573	-0-	-0-	-0-	34	1	1539	3	Y	-0-					-0-
11	1571	N	1571	-0-	-0-	-0-	51	1	1520	3	Y	-0-					-0-
12	1612	N	1610	-0-	-2	-0-	51	1	1559	3	Y	-0-					-0-
01	2152	N	2152	-0-	-0-	-0-	74	1	2078	3	Y	-0-					-0-
02	1467	N	1467	-0-	-0-	-0-	47	1	1420	3	Y	-0-					-0-
*03	1594	N	1594	-0-	-0-	-0-	57	1	1537	3	Y	-0-					-0-

FOSTER, WANDA WELL #: 1 RRCID -> 183038 COMPL. DATE 05/05/2001 TOTAL DEPTH 7630 PERF. 7020 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1547	N	1547	-0-	-0-	-0-	58	1	1489	2	N	-0-					-0-
*11	1582	N	1582	-0-	-0-	-0-	52	1	1530	2	N	-0-					-0-
*12	1375	N	1375	-0-	-0-	-0-	45	1	1330	2	N	-0-					-0-
01	1550	N	1462	-0-	-88	-0-	49	1	1413	2	N	-0-					-0-
02	1484	N	1341	-0-	-143	-0-	44	1	1297	2	N	-0-					-0-
*03	1401	N	1401	-0-	-0-	-0-	47	1	1354	2	N	-0-					-0-

JOHNSON, LOTTIE BARTON WELL #: 2 RRCID -> 183039 COMPL. DATE 04/16/2001 TOTAL DEPTH 7532 PERF. 7088 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	711	-0-	-33	-0-	18	1	693	2	N	-0-					-0-
*11	750	N	712	-0-	-38	-0-	24	1	688	2	N	-0-					-0-
*12	743	N	743	-0-	-0-	-0-	24	1	719	2	N	-0-					-0-
*01	713	N	315	-0-	-398	-0-	11	1	304	2	N	-0-					-0-
02	2800	N	7072	-0-	4272	4272	234	1	6838	2	N	-0-					-0-
*03	3100	N	8893	-0-	5793	10065	296	1	8597	2	N	-0-					-0-

SEALS, G. T. WELL #: 4 RRCID -> 183040 COMPL. DATE 04/05/2001 TOTAL DEPTH 8380 PERF. 7660 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	N	2433	-0-	-140	-0-	52	1	2381	3	N	-0-					-0-
11	2460	N	2384	-0-	-76	-0-	52	1	2332	3	N	-0-					-0-
12	2431	N	2431	-0-	-0-	-0-	53	1	2378	3	N	-0-					-0-
01	2418	N	2400	-0-	-18	-0-	59	1	2341	3	N	-0-					-0-
02	2235	N	2235	-0-	-0-	-0-	50	1	2185	3	N	-0-					-0-
*03	2454	N	2454	-0-	-0-	-0-	56	1	2398	3	N	-0-					-0-

STEVENS, THOMAS WELL #: 3 RRCID -> 183041 COMPL. DATE 02/14/2001 TOTAL DEPTH 8445 PERF. 7650 - 8277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	787	N	787	-0-	-0-	-0-	17	1	770	3	Y	-0-					-0-
11	721	N	721	-0-	-0-	-0-	16	1	705	3	Y	-0-					-0-
12	732	N	732	-0-	-0-	-0-	2	1	730	3	Y	-0-					-0-
01	669	N	669	-0-	-0-	-0-	17	1	652	3	Y	-0-					-0-
02	1548	N	1548	-0-	-0-	-0-	34	1	1514	3	Y	-0-					-0-
*03	1082	N	1082	-0-	-0-	-0-	27	1	1055	3	Y	-0-					-0-

PIRKLE, LORENE WELL #: 3 RRCID -> 183042 COMPL. DATE 03/15/2001 TOTAL DEPTH 8380 PERF. 7621 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1442	-0-	-139	-0-	31	1	1411	3	Y	-0-					-0-
11	1530	N	1218	-0-	-312	-0-	26	1	1192	3	Y	-0-					-0-
12	1661	N	1661	-0-	-0-	-0-	5	1	1656	3	Y	-0-					-0-
01	1461	N	1461	-0-	-0-	-0-	36	1	1425	3	Y	-0-					-0-
02	1234	N	1234	-0-	-0-	-0-	26	1	1208	3	Y	-0-					-0-
03	1612	N	1550	-0-	-62	-0-	36	1	1514	3	Y	-0-					-0-

HARMONSON, MORRIS WELL #: 1 RRCID -> 183043 COMPL. DATE 04/12/2001 TOTAL DEPTH 7490 PERF. 7050 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5084	X	5060	-0-	-24	-0-	127	1	4933	2	N	-0-					-0-
11	5154	X	5154	-0-	-0-	-0-	170	1	4984	2	N	-0-					-0-
12	5078	X	5078	-0-	-0-	-0-	166	1	4912	2	N	-0-					-0-
01	4960	X	4811	-0-	-149	-0-	161	1	4650	2	N	-0-					-0-
02	4480	X	4214	-0-	-266	-0-	140	1	4074	2	N	-0-					-0-
03	4960	X	4439	-0-	-521	-0-	148	1	4291	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DUNN, HOBBY ESTATE WELL #: 3 RRCID -> 183113 COMPL. DATE 04/24/2001 TOTAL DEPTH 8370 PERF. 7601 - 8266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1744	N	1744	-0-	-0-	-0-	38	1	1699	3	Y	6	14	1			-0-
							7	9									
11	1680	N	1547	-0-	-133	-0-	34	1	1512	3	Y	1	1	1			-0-
							1	9									
12	1736	N	1578	-0-	-158	-0-	34	1	1544	3	Y	-0-					-0-
01	1736	N	1673	-0-	-63	-0-	40	1	1633	3	Y	-0-					-0-
02	1569	N	1569	-0-	-0-	-0-	49	1	1520	3	Y	-0-					-0-
*03	1674	N	1674	-0-	-0-	-0-	43	1	1631	3	Y	-0-					-0-

TALLY, E. C. WELL #: 5 RRCID -> 183184 COMPL. DATE 03/19/2001 TOTAL DEPTH 7692 PERF. 7155 - 7593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5871	X	5871	-0-	-0-	-0-	221	1	5650	2	N	-0-					-0-
11	4636	X	4636	-0-	-0-	-0-	153	1	4483	2	N	-0-					-0-
12	4860	X	4860	-0-	-0-	-0-	159	1	4701	2	N	-0-					-0-
01	5121	X	5121	-0-	-0-	-0-	172	1	4949	2	N	-0-					-0-
02	4670	X	4670	-0-	-0-	-0-	155	1	4515	2	N	-0-					-0-
*03	5912	X	5912	-0-	-0-	-0-	197	1	5715	2	N	-0-					-0-

JOHNSON, LOTTIE BARTON WELL #: 5 RRCID -> 183185 COMPL. DATE 05/16/2001 TOTAL DEPTH 7571 PERF. 7089 - 7405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4845	X	4845	-0-	-0-	-0-	280	1	4565	2	N	-0-					-0-
*08	4735	X	4735	-0-	-0-	-0-	172	1	4563	2	N	-0-					-0-
*09	2246	X	2246	-0-	-0-	-0-	422	1	1824	2	N	-0-					-0-
10	3644	X	3644	-0-	-0-	-0-	851	1	2793	2	N	-0-					-0-
*11	2964	X	2964	-0-	-0-	-0-	883	1	2081	2	N	-0-					-0-
*12	3614	X	3614	-0-	-0-	-0-	988	1	2626	2	N	-0-					-0-
*01	4014	X	4014	-0-	-0-	-0-	919	1	3095	2	N	-0-					-0-
02	1900	X	1900	-0-	-0-	-0-	403	1	1497	2	N	-0-					-0-
*03	5418	X	5418	-0-	-0-	-0-	180	1	5238	2	N	-0-					-0-

JOHNSON, LOTTIE BARTON WELL #: 6 RRCID -> 183186 COMPL. DATE 05/21/2001 TOTAL DEPTH 7507 PERF. 7089 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6851	X	3537	-0-	-3314	-0-	89	1	3448	2	N	-0-					-0-
*11	6240	X	5658	-0-	-582	-0-	187	1	5471	2	N	-0-					-0-
*12	6448	X	6067	-0-	-381	-0-	199	1	5868	2	N	-0-					-0-
01	6448	X	5803	-0-	-645	-0-	195	1	5608	2	N	-0-					-0-
02	5264	X	1561	-0-	-3703	-0-	52	1	1509	2	N	-0-					-0-
03	6076	X	5890	-0-	-186	-0-	196	1	5694	2	N	-0-					-0-

WISE, JAMES E. WELL #: 5 RRCID -> 183194 COMPL. DATE 05/04/2001 TOTAL DEPTH 7173 PERF. 6628 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	X	891	-0-	-504	-0-	28	1	863	3	Y	-0-					-0-
11	1350	X	785	-0-	-565	-0-	25	1	760	3	Y	-0-					-0-
*12	1498	X	1498	-0-	-0-	-0-	47	1	1451	3	Y	-0-					-0-
01	1212	N	1212	-0-	-0-	-0-	42	1	1170	3	Y	-0-					-0-
02	728	N	717	-0-	-11	-0-	24	1	693	3	Y	-0-					-0-
03	1457	N	704	-0-	-753	-0-	25	1	679	3	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

TAYLOR, CORA "A" WELL #: 1 RRCID -> 183197 COMPL. DATE 05/22/2001 TOTAL DEPTH 8090 PERF. 7419 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1794	N	1794	-0-	-0-	-0-	74	1	1720	3	N	-0-					39
11	1824	N	1824	-0-	-0-	-0-	76	1	1748	3	N	-0-					39
12	1753	N	1753	-0-	-0-	-0-	72	1	1679	3	N	2					41
							2	9									
01	1798	N	1285	-0-	-513	-0-	56	1	1222	3	N	6					47
							7	9									
02	1708	N	1163	-0-	-545	-0-	54	1	1109	3	N	-0-					47
03	1705	N	1491	-0-	-214	-0-	70	1	1413	3	N	7					54
							8	9									

PUGH GAS UNIT WELL #: 2 RRCID -> 183206 COMPL. DATE 05/29/2001 TOTAL DEPTH 8209 PERF. 7397 - 8057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1661	N	1661	-0-	-0-	-0-	52	1	1594	3	Y	14					55
							15	9									
11	1755	N	1755	-0-	-0-	-0-	56	1	1693	3	Y	5					60
							6	9									
12	1612	N	1404	-0-	-208	-0-	44	1	1353	3	Y	6					66
							7	9									
01	1649	N	1649	-0-	-0-	-0-	56	1	1571	3	Y	20					86
							22	9									
02	1456	N	1444	-0-	-12	-0-	47	1	1368	3	Y	26					112
							29	9									
*03	1936	N	1936	-0-	-0-	-0-	66	1	1834	3	Y	33	132	1			13
							36	9									

GARRETT, RUFUS WELL #: 12 RRCID -> 183213 COMPL. DATE 05/23/2001 TOTAL DEPTH 7480 PERF. 7102 - 7343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	4248	-0-	-526	-0-	160	1	4088	2	N	-0-					-0-
*11	4620	X	4140	-0-	-480	-0-	137	1	4003	2	N	-0-					-0-
*12	4464	X	4231	-0-	-233	-0-	139	1	4092	2	N	-0-					-0-
01	4464	X	4184	-0-	-280	-0-	140	1	4044	2	N	-0-					-0-
02	3892	X	3748	-0-	-144	-0-	124	1	3624	2	N	-0-					-0-
03	4278	X	3986	-0-	-292	-0-	133	1	3853	2	N	-0-					-0-

GRAHAM-SHOOP WELL #: 5 RRCID -> 183244 COMPL. DATE 02/23/2001 TOTAL DEPTH 8415 PERF. 7774 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	N	2212	-0-	-578	-0-	83	1	2129	2	N	-0-					-0-
11	2700	N	2139	-0-	-561	-0-	71	1	2068	2	N	-0-					-0-
12	2320	N	2320	-0-	-0-	-0-	76	1	2244	2	N	-0-					-0-
01	2221	N	2221	-0-	-0-	-0-	75	1	2146	2	N	-0-					-0-
02	1988	N	1645	-0-	-343	-0-	54	1	1591	2	N	-0-					-0-
03	2325	N	1624	-0-	-701	-0-	54	1	1570	2	N	-0-					-0-

MCALISTER, O. H. GU WELL #: 15 RRCID -> 183408 COMPL. DATE 05/16/2001 TOTAL DEPTH 7586 PERF. 7075 - 7361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1041	-0-	-137	-0-	33	1	1008	3	N	-0-					-0-
11	1080	N	920	-0-	-160	-0-	29	1	891	3	N	-0-					-0-
12	1085	N	929	-0-	-156	-0-	29	1	900	3	N	-0-					-0-
01	1054	N	935	-0-	-119	-0-	33	1	902	3	N	-0-					-0-
02	868	N	606	-0-	-262	-0-	17	1	589	3	N	-0-					-0-
03	930	N	912	-0-	-18	-0-	26	1	886	3	N	-0-					-0-

ANDERSON WELL #: 3 RRCID -> 183427 COMPL. DATE 05/23/2001 TOTAL DEPTH 8815 PERF. 7863 - 8588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1052	-0-	-95	-0-	23	1	1029	3	Y	-0-					10
11	1170	N	681	-0-	-489	-0-	15	1	666	3	Y	-0-					10
12	1240	N	576	-0-	-664	-0-	13	1	563	3	Y	-0-					10
01	1141	N	1141	-0-	-0-	-0-	28	1	1113	3	Y	-0-					10
02	1069	N	1069	-0-	-0-	-0-	26	1	1043	3	Y	-0-					10
*03	1435	N	1435	-0-	-0-	-0-	35	1	1400	3	Y	-0-					10

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WCCO 4-WM. MILLER GU 2 WELL #: 8 RRCID -> 183430 COMPL. DATE 02/23/2001 TOTAL DEPTH 8086 PERF. 7465 - 7893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12679	X	11663	-0-	-1016	-0-	369	1	11294	3	Y	-0-					-0-
11	11880	X	11059	-0-	-821	-0-	354	1	10705	3	Y	-0-					-0-
12	11904	X	11324	-0-	-580	-0-	357	1	10967	3	Y	-0-					-0-
01	11904	X	10611	-0-	-1293	-0-	366	1	10245	3	Y	-0-					-0-
02	10752	X	9670	-0-	-1082	-0-	307	1	9363	3	Y	-0-					-0-
03	11656	X	10787	-0-	-869	-0-	359	1	10428	3	Y	-0-					-0-

GRAHAM HEIRS WELL #: 4 RRCID -> 183435 COMPL. DATE 06/01/2001 TOTAL DEPTH 8085 PERF. 7452 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1916	-0-	-37	-0-	41	1	1875	3	N	-0-					-0-
11	1877	N	1877	-0-	-0-	-0-	41	1	1836	3	N	-0-					-0-
12	1945	N	1945	-0-	-0-	-0-	42	1	1903	3	N	-0-					-0-
01	2305	N	2305	-0-	-0-	-0-	56	1	2249	3	N	-0-					-0-
02	2011	N	2011	-0-	-0-	-0-	44	1	1967	3	N	-0-					-0-
*03	2060	N	2060	-0-	-0-	-0-	46	1	2014	3	N	-0-					-0-

TCU WELL #: 14 RRCID -> 183444 COMPL. DATE 04/30/2001 TOTAL DEPTH 7645 PERF. 7176 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1567	-0-	-45	-0-	39	1	1528	2	N	-0-					-0-
*11	1590	N	1505	-0-	-85	-0-	33	1	1472	2	N	-0-					-0-
*12	1612	N	1489	-0-	-123	-0-	33	1	1456	2	N	-0-					-0-
01	1581	N	1484	-0-	-97	-0-	33	1	1451	2	N	-0-					-0-
02	1400	N	1333	-0-	-67	-0-	29	1	1304	2	N	-0-					-0-
*03	1586	N	1586	-0-	-0-	-0-	35	1	1551	2	N	-0-					-0-

GRAHAM HEIRS WELL #: 3 RRCID -> 183481 COMPL. DATE 05/31/2001 TOTAL DEPTH 8100 PERF. 7458 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5660	X	5660	-0-	-0-	-0-	122	1	5538	3	N	-0-					-0-
11	5589	X	5589	-0-	-0-	-0-	123	1	5466	3	N	-0-					-0-
12	5169	X	5169	-0-	-0-	-0-	112	1	5057	3	N	-0-					-0-
01	3323	X	3323	-0-	-0-	-0-	81	1	3242	3	N	-0-					-0-
02	3987	X	3987	-0-	-0-	-0-	86	1	3901	3	N	-0-					-0-
*03	4927	X	4927	-0-	-0-	-0-	110	1	4817	3	N	-0-					-0-

GRIFFIN, S. H. ESTATE WELL #: 6 RRCID -> 183485 COMPL. DATE 05/07/2001 TOTAL DEPTH 8243 PERF. 7535 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1323	-0-	-10	-0-	29	1	1294	3	N	-0-					-0-
11	1317	N	1317	-0-	-0-	-0-	29	1	1288	3	N	-0-					-0-
12	1338	N	1338	-0-	-0-	-0-	29	1	1309	3	N	-0-					-0-
01	1402	N	1402	-0-	-0-	-0-	35	1	1367	3	N	-0-					-0-
02	1232	N	1225	-0-	-7	-0-	26	1	1199	3	N	-0-					-0-
*03	1343	N	1343	-0-	-0-	-0-	28	1	1315	3	N	-0-					-0-

JOHNSON, W. D. "B" WELL #: 1 RRCID -> 183507 COMPL. DATE 04/18/2001 TOTAL DEPTH 8400 PERF. 7245 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1693	-0-	-12	-0-	54	1	1639	3	Y	-0-					-0-
11	1860	N	1533	-0-	-327	-0-	49	1	1484	3	Y	-0-					-0-
12	1736	N	1556	-0-	-180	-0-	8	1	1548	3	Y	-0-					-0-
01	1705	N	1605	-0-	-100	-0-	55	1	1550	3	Y	-0-					-0-
02	1428	N	1420	-0-	-8	-0-	47	1	1373	3	Y	-0-					-0-
*03	1582	N	1582	-0-	-0-	-0-	57	1	1525	3	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ASKEY, W. A. WELL #: 1 RRCID -> 183508 COMPL. DATE 05/11/2001 TOTAL DEPTH 8010 PERF. 7229 - 7747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	731	N	731	-0-	-0-	-0-	23	1	704	3	Y	4					5
							4	9									
11	733	N	733	-0-	-0-	-0-	23	1	710	3	Y	-0-					5
12	744	N	703	-0-	-41	-0-	22	1	681	3	Y	-0-					5
01	744	N	689	-0-	-55	-0-	24	1	665	3	Y	-0-					5
02	672	N	653	-0-	-19	-0-	23	1	628	3	Y	2					7
							2	9									
*03	858	N	858	-0-	-0-	-0-	31	1	818	3	Y	8					15
							9	9									

ROWAN ESTATE TRUST WELL #: 4 RRCID -> 183549 COMPL. DATE 05/31/2001 TOTAL DEPTH 8047 PERF. 7420 - 7902

10	9486	X	7232	-0-	-2254	-0-	229	1	7003	3	N	-0-					-0-
11	8880	X	8255	-0-	-625	-0-	265	1	7990	3	N	-0-					-0-
12	7992	X	7992	-0-	-0-	-0-	39	1	7953	3	N	-0-					-0-
01	7921	X	7921	-0-	-0-	-0-	274	1	7647	3	N	-0-					-0-
02	7112	X	6908	-0-	-204	-0-	219	1	6689	3	N	-0-					-0-
03	7874	X	7856	-0-	-18	-0-	259	1	7597	3	N	-0-					-0-

ROWAN ESTATE TRUST WELL #: 5 RRCID -> 183550 COMPL. DATE 06/04/2001 TOTAL DEPTH 8070 PERF. 7393 - 7852

10	3813	X	3618	-0-	-195	-0-	78	1	3540	3	N	-0-					-0-
11	3690	X	3479	-0-	-211	-0-	76	1	3403	3	N	-0-					-0-
12	3782	X	3402	-0-	-380	-0-	17	1	3385	3	N	-0-					-0-
01	3627	X	3352	-0-	-275	-0-	116	1	3236	3	N	-0-					-0-
02	3276	X	3272	-0-	-4	-0-	105	1	3167	3	N	-0-					-0-
03	3627	X	1037	-0-	-2590	-0-	27	1	1010	3	N	-0-					-0-

MCALISTER, O. H. WELL #: 12 RRCID -> 183557 COMPL. DATE 06/08/2001 TOTAL DEPTH 7635 PERF. 7107 - 7469

10	5332	X	4631	-0-	-701	-0-	146	1	4485	3	N	-0-					-0-
11	4920	X	4522	-0-	-398	-0-	145	1	4377	3	N	-0-					-0-
12	4873	X	4873	-0-	-0-	-0-	153	1	4720	3	N	-0-					-0-
01	4650	X	4603	-0-	-47	-0-	159	1	4444	3	N	-0-					-0-
02	4200	X	3643	-0-	-557	-0-	114	1	3529	3	N	-0-					-0-
03	4650	X	4386	-0-	-264	-0-	143	1	4243	3	N	-0-					-0-

GRAHAM HEIRS WELL #: 5 RRCID -> 183572 COMPL. DATE 06/05/2001 TOTAL DEPTH 8046 PERF. 7447 - 7925

10	1953	N	1890	-0-	-63	-0-	41	1	1849	3	N	-0-					-0-
11	1859	N	1859	-0-	-0-	-0-	41	1	1818	3	N	-0-					-0-
12	1861	N	1861	-0-	-0-	-0-	40	1	1821	3	N	-0-					-0-
01	1945	N	1945	-0-	-0-	-0-	48	1	1897	3	N	-0-					-0-
02	1765	N	1765	-0-	-0-	-0-	35	1	1730	3	N	-0-					-0-
*03	1850	N	1850	-0-	-0-	-0-	45	1	1805	3	N	-0-					-0-

DCCO 2-HARDEMAN, C. J. WELL #: 7 RRCID -> 183591 COMPL. DATE 04/27/2001 TOTAL DEPTH 8058 PERF. 7442 - 7974

10	5828	X	5649	-0-	-179	-0-	121	1	5528	3	Y	-0-					-0-
11	5580	X	5208	-0-	-372	-0-	113	1	5095	3	Y	-0-					-0-
12	5729	X	5729	-0-	-0-	-0-	123	1	5606	3	Y	-0-					-0-
01	5563	X	5563	-0-	-0-	-0-	135	1	5428	3	Y	-0-					-0-
02	4802	X	4802	-0-	-0-	-0-	110	1	4692	3	Y	-0-					-0-
*03	5242	X	5242	-0-	-0-	-0-	124	1	5118	3	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COX, PEARL WELL #: 6 RRCID -> 183705 COMPL. DATE 05/10/2001 TOTAL DEPTH 7993 PERF. 7390 - 7859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6944	X	6529	-0-	-415	-0-	207	1	6322	3	N	-0-					-0-
11	6690	X	6202	-0-	-488	-0-	198	1	6004	3	N	-0-					-0-
12	6417	X	6251	-0-	-166	-0-	31	1	6220	3	N	-0-					-0-
01	6417	X	6194	-0-	-223	-0-	214	1	5980	3	N	-0-					-0-
02	5796	X	5512	-0-	-284	-0-	178	1	5334	3	N	-0-					-0-
03	6417	X	5199	-0-	-1218	-0-	175	1	5024	3	N	-0-					-0-

COX WELL #: 2 RRCID -> 183773 COMPL. DATE 06/27/2001 TOTAL DEPTH 8404 PERF. 7936 - 8300

10	848	N	848	-0-	-0-	-0-	14	1	211	2	Y	-0-					-0-
							623	3									
11	810	N	562	-0-	-248	-0-	11	1	139	2	Y	-0-					-0-
							412	3									
12	961	N	45	-0-	-916	-0-	1	1	11	2	Y	-0-					-0-
							33	3									
01	837	N	15	-0-	-822	-0-	4	2	11	3	Y	-0-					-0-
02	532	N	12	-0-	-520	-0-	3	2	9	3	Y	-0-					-0-
03	31	N	9	-0-	-22	-0-	2	2	7	3	Y	-0-					-0-

BURNS BRANCH WELL #: 1 RRCID -> 184186 COMPL. DATE 07/20/2001 TOTAL DEPTH 8627 PERF. 7704 - 8470

10	1461	N	1461	-0-	-0-	-0-	1452	3	9	9	Y	8	29	1			3
11	1486	N	1486	-0-	-0-	-0-	1450	3	36	9	Y	33	2	1			34
12	1408	N	1408	-0-	-0-	-0-	1388	3	20	9	Y	18					52
01	1489	N	1489	-0-	-0-	-0-	1470	3	19	9	Y	17					69
02	1285	N	1285	-0-	-0-	-0-	1272	3	13	9	Y	12					81
*03	1474	N	1474	-0-	-0-	-0-	1460	3	14	9	Y	13					94

WITT, J. R. WELL #: 2 RRCID -> 184208 COMPL. DATE 05/30/2001 TOTAL DEPTH 8400 PERF. 7298 - 7782

10	1200	N	1200	-0-	-0-	-0-	38	1	1162	3	Y	-0-					7
11	1138	N	1138	-0-	-0-	-0-	36	1	1102	3	Y	-0-					7
12	1106	N	1106	-0-	-0-	-0-	35	1	1071	3	Y	-0-					7
01	1209	N	1090	-0-	-119	-0-	37	1	1053	3	Y	-0-					7
02	1064	N	922	-0-	-142	-0-	31	1	891	3	Y	-0-					7
03	1085	N	1075	-0-	-10	-0-	34	1	1041	3	Y	-0-					7

MORRIS, J. S. DR. WELL #: 9 RRCID -> 184209 COMPL. DATE 06/16/2001 TOTAL DEPTH 7791 PERF. 7193 - 7683

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ANDERSON WELL #: 2 RRCID -> 184221 COMPL. DATE 06/21/2001 TOTAL DEPTH 8740 PERF. 7839 - 8614

10	279	N	187	-0-	-92	-0-	4	1	183	3	Y	-0-					32
11	1046	N	1046	-0-	-0-	-0-	23	1	1023	3	Y	-0-					32
12	1399	N	1399	-0-	-0-	-0-	30	1	1369	3	Y	-0-					32
01	579	N	579	-0-	-0-	-0-	14	1	565	3	Y	-0-					32
02	1012	N	1012	-0-	-0-	-0-	33	1	976	3	Y	3					35
							3	9									
*03	1252	N	1252	-0-	-0-	-0-	33	1	1193	3	Y	24					59
							26	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MORRIS, J. S. DR. WELL #: 10 RRCID -> 184222 COMPL. DATE 06/14/2001 TOTAL DEPTH 7745 PERF. 7084 - 7615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GARRETT, R. S. "B" WELL #: 6 RRCID -> 184270 COMPL. DATE 06/25/2001 TOTAL DEPTH 7568 PERF. 7057 - 7437

10	3813	X	3691	-0-	-122	-0-	139	1	3552	2	N	-0-					-0-
*11	3677	X	3677	-0-	-0-	-0-	122	1	3555	2	N	-0-					-0-
*12	3710	X	3710	-0-	-0-	-0-	122	1	3588	2	N	-0-					-0-
01	3674	X	3674	-0-	-0-	-0-	123	1	3551	2	N	-0-					-0-
02	3297	X	3297	-0-	-0-	-0-	109	1	3188	2	N	-0-					-0-
03	3596	X	3564	-0-	-32	-0-	119	1	3445	2	N	-0-					-0-

GARRETT, R. S. "B" WELL #: 7 RRCID -> 184271 COMPL. DATE 06/26/2001 TOTAL DEPTH 7608 PERF. 7055 - 7431

10	2139	N	1744	-0-	-395	-0-	66	1	1678	2	N	-0-					-0-
*11	1770	N	1659	-0-	-111	-0-	55	1	1604	2	N	-0-					-0-
*12	1767	N	1652	-0-	-115	-0-	54	1	1598	2	N	-0-					-0-
01	1736	N	1598	-0-	-138	-0-	54	1	1544	2	N	-0-					-0-
02	1540	N	1437	-0-	-103	-0-	48	1	1389	2	N	-0-					-0-
03	1643	N	1628	-0-	-15	-0-	54	1	1574	2	N	-0-					-0-

EDWARDS, F. M. GAS UNIT WELL #: 9 RRCID -> 184292 COMPL. DATE 06/01/2001 TOTAL DEPTH 8536 PERF. 7684 - 8374

10	2046	N	2011	-0-	-35	-0-	44	1	1967	3	Y	-0-					3
11	1950	N	1917	-0-	-33	-0-	42	1	1875	3	Y	-0-					3
12	2015	N	1986	-0-	-29	-0-	63	1	1923	3	Y	-0-					3
01	2015	N	1891	-0-	-124	-0-	65	1	1826	3	Y	-0-					3
02	1792	N	1668	-0-	-124	-0-	56	1	1612	3	Y	-0-					3
03	1922	N	1860	-0-	-62	-0-	44	1	1816	3	Y	-0-					3

COLE TRUSTS 576 WELL #: 1 RRCID -> 184293 COMPL. DATE 04/18/2001 TOTAL DEPTH 8575 PERF. 7803 - 8447

10	3165	X	3165	-0-	-0-	-0-	68	1	3097	3	Y	-0-					-0-
11	3061	X	3061	-0-	-0-	-0-	67	1	2994	3	Y	-0-					-0-
12	3193	X	3081	-0-	-112	-0-	10	1	3071	3	Y	-0-					-0-
01	3193	X	3108	-0-	-85	-0-	76	1	3032	3	Y	-0-					-0-
02	2884	X	2771	-0-	-113	-0-	61	1	2710	3	Y	-0-					-0-
03	3162	X	3034	-0-	-128	-0-	72	1	2962	3	Y	-0-					-0-

COX, PEARL WELL #: 7 RRCID -> 184294 COMPL. DATE 06/14/2001 TOTAL DEPTH 8005 PERF. 7389 - 7870

10	10199	X	9829	-0-	-370	-0-	311	1	9518	3	N	-0-					-0-
11	9929	X	9929	-0-	-0-	-0-	318	1	9611	3	N	-0-					-0-
12	9269	X	9193	-0-	-76	-0-	45	1	9148	3	N	-0-					-0-
01	9269	X	8641	-0-	-628	-0-	299	1	8342	3	N	-0-					-0-
02	8372	X	8102	-0-	-270	-0-	258	1	7844	3	N	-0-					-0-
03	9269	X	8853	-0-	-416	-0-	299	1	8554	3	N	-0-					-0-

GRAHAM HEIRS WELL #: 7 RRCID -> 184387 COMPL. DATE 07/03/2001 TOTAL DEPTH 8060 PERF. 7435 - 7863

10	1488	N	983	-0-	-505	-0-	21	1	962	3	N	-0-					-0-
11	1110	N	937	-0-	-173	-0-	20	1	917	3	N	-0-					-0-
12	1085	N	1047	-0-	-38	-0-	22	1	1025	3	N	-0-					-0-
01	1124	N	1124	-0-	-0-	-0-	28	1	1096	3	N	-0-					-0-
02	1018	N	1018	-0-	-0-	-0-	25	1	993	3	N	-0-					-0-
*03	1081	N	1081	-0-	-0-	-0-	27	1	1054	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GRAHAM HEIRS WELL #: 8 RRCID -> 184388 COMPL. DATE 07/02/2001 TOTAL DEPTH 8060 PERF. 7470 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2070	N	2070	-0-	-0-	-0-	45	1	2025	3	N	-0-					-0-
11	2029	N	2029	-0-	-0-	-0-	44	1	1985	3	N	-0-					-0-
12	2059	N	2059	-0-	-0-	-0-	45	1	2014	3	N	-0-					-0-
01	2114	N	2114	-0-	-0-	-0-	51	1	2063	3	N	-0-					-0-
02	1909	N	1909	-0-	-0-	-0-	43	1	1866	3	N	-0-					-0-
03	1984	N	1822	-0-	-162	-0-	44	1	1778	3	N	-0-					-0-

WCCO 1-SIMS, THOMAS P. WELL #: 3 RRCID -> 184534 COMPL. DATE 05/08/2001 TOTAL DEPTH 8135 PERF. 7570 - 8023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	3032	-0-	-285	-0-	96	1	2936	3	N	-0-					-0-
11	3210	X	1019	-0-	-2191	-0-	33	1	986	3	N	-0-					-0-
12	11391	X	11391	-0-	-0-	-0-	360	1	11031	3	N	-0-					-0-
01	19917	X	19917	-0-	-0-	-0-	689	1	19228	3	N	-0-					-0-
02	14616	X	14616	-0-	-0-	-0-	455	1	14161	3	N	-0-					-0-
*03	15433	X	15433	-0-	-0-	-0-	505	1	14928	3	N	-0-					-0-

WCCO 1-SIMS, THOMAS P. WELL #: 4 RRCID -> 184535 COMPL. DATE 05/10/2001 TOTAL DEPTH 8267 PERF. 7687 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7781	X	7183	-0-	-598	-0-	155	1	7028	3	N	-0-					-0-
11	7530	X	4073	-0-	-3457	-0-	130	1	3943	3	N	-0-					-0-
12	7135	X	7135	-0-	-0-	-0-	35	1	7100	3	N	-0-					-0-
01	8062	X	8062	-0-	-0-	-0-	279	1	7783	3	N	-0-					-0-
02	6748	X	6748	-0-	-0-	-0-	211	1	6537	3	N	-0-					-0-
*03	7545	X	7545	-0-	-0-	-0-	244	1	7301	3	N	-0-					-0-

SAUDER, J. M. WELL #: 3 RRCID -> 184543 COMPL. DATE 06/12/2001 TOTAL DEPTH 8005 PERF. 7262 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	-0-	-0-	-899	-0-					Y	-0-					82
11	210	N	26	-0-	-184	-0-	1	1	25	3	Y	-0-					82
12	T. A.		62	-0-	62	62	2	1	60	3	Y	-0-					82
01	131	X	69	-0-	-62	-0-	3	1	66	3	Y	-0-					82
02	139	N	139	-0-	-0-	-0-	8	1	131	3	Y	-0-					82
*03	121	N	121	-0-	-0-	-0-	8	1	113	3	Y	-0-					82

YOUNG, JEAN WELL #: 2 RRCID -> 184544 COMPL. DATE 06/21/2001 TOTAL DEPTH 8460 PERF. 7705 - 8359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7386	X	7386	-0-	-0-	-0-	159	1	7227	3	Y	-0-					-0-
11	7155	X	7155	-0-	-0-	-0-	156	1	6999	3	Y	-0-					-0-
12	7626	X	7217	-0-	-409	-0-	24	1	7193	3	Y	-0-					-0-
01	7564	X	7516	-0-	-48	-0-	183	1	7333	3	Y	-0-					-0-
02	6804	X	6269	-0-	-535	-0-	138	1	6131	3	Y	-0-					-0-
03	7409	X	7071	-0-	-338	-0-	162	1	6909	3	Y	-0-					-0-

MCCURDY, ANNA GAS UNIT WELL #: 3 RRCID -> 184547 COMPL. DATE 06/22/2001 TOTAL DEPTH 8020 PERF. 7469 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1474	-0-	-169	-0-	32	1	1442	3	N	-0-					-0-
11	1440	N	1344	-0-	-96	-0-	29	1	1315	3	N	-0-					-0-
12	1360	N	1360	-0-	-0-	-0-	29	1	1331	3	N	-0-					-0-
01	1488	N	1380	-0-	-108	-0-	33	1	1347	3	N	-0-					-0-
02	1260	N	1252	-0-	-8	-0-	27	1	1225	3	N	-0-					-0-
*03	1429	N	1429	-0-	-0-	-0-	34	1	1395	3	N	-0-					-0-

MCCURDY, ANNA GAS UNIT WELL #: 4 RRCID -> 184548 COMPL. DATE 06/27/2001 TOTAL DEPTH 8063 PERF. 7471 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

TROXELL, P. K. GU WELL #: 7 RRCID -> 184565 COMPL. DATE 06/20/2001 TOTAL DEPTH 8020 PERF. 7346 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	X	3399	-0-	-1158	-0-	107	1	3292	3	N	-0-					-0-
11	4260	X	2533	-0-	-1727	-0-	81	1	2452	3	N	-0-					-0-
12	16521	X	16521	-0-	-0-	-0-	521	1	16000	3	N	-0-					-0-
01	13023	X	13023	-0-	-0-	-0-	450	1	12573	3	N	-0-					-0-
02	8154	X	8154	-0-	-0-	-0-	258	1	7896	3	N	-0-					-0-
*03	6277	X	6277	-0-	-0-	-0-	209	1	6068	3	N	-0-					-0-

TROXELL, P. K. GU WELL #: 8 RRCID -> 184566 COMPL. DATE 06/17/2001 TOTAL DEPTH 7934 PERF. 7365 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2061	N	2061	-0-	-0-	-0-	66	1	1995	3	N	-0-					-0-
11	1860	N	1438	-0-	-422	-0-	46	1	1392	3	N	-0-					-0-
12	1984	N	1586	-0-	-398	-0-	50	1	1536	3	N	-0-					-0-
01	2046	N	1661	-0-	-385	-0-	57	1	1604	3	N	-0-					-0-
02	1526	N	1526	-0-	-0-	-0-	49	1	1477	3	N	-0-					-0-
03	1581	N	942	-0-	-639	-0-	32	1	910	3	N	-0-					-0-

ELKINS UNIT WELL #: 4 RRCID -> 184574 COMPL. DATE 10/04/2001 TOTAL DEPTH 7210 PERF. 6816 - 7102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	2701	-0-	-89	-0-	132	1	2569	2	N	-0-					-0-
11	2100	X	1912	-0-	-188	-0-	79	1	1833	2	N	-0-					-0-
12	3069	X	2498	-0-	-571	-0-	84	1	2414	2	N	-0-					-0-
01	3069	X	2813	-0-	-256	-0-	100	1	2713	2	N	-0-					-0-
02	2981	X	2981	-0-	-0-	-0-	99	1	2882	2	N	-0-					-0-
*03	3230	X	3230	-0-	-0-	-0-	108	1	3122	2	N	-0-					-0-

GARRETT, R. S. "B" WELL #: 5 RRCID -> 184584 COMPL. DATE 07/02/2001 TOTAL DEPTH 7569 PERF. 7035 - 7409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	1953	-0-	-434	-0-	74	1	1879	2	N	-0-					-0-
*11	2190	N	2002	-0-	-188	-0-	66	1	1936	2	N	-0-					-0-
*12	2201	N	1820	-0-	-381	-0-	60	1	1760	2	N	-0-					-0-
01	2152	N	2152	-0-	-0-	-0-	72	1	2080	2	N	-0-					-0-
02	1876	N	1869	-0-	-7	-0-	62	1	1807	2	N	-0-					-0-
*03	2028	N	2028	-0-	-0-	-0-	67	1	1961	2	N	-0-					-0-

HICKEY, DON WELL #: 1 RRCID -> 184856 COMPL. DATE 04/27/2001 TOTAL DEPTH 8694 PERF. 7863 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1392	N	1392	-0-	-0-	-0-	28	1	1299	3	Y	59	92	1			-0-
							65	9									
11	1558	N	1558	-0-	-0-	-0-	34	1	1513	3	Y	10					10
							11	9									
12	1416	N	1416	-0-	-0-	-0-	31	1	1385	3	Y	-0-					10
01	1459	N	1459	-0-	-0-	-0-	35	1	1424	3	Y	-0-					10
02	1171	N	1171	-0-	-0-	-0-	26	1	1128	3	Y	15					25
							17	9									
03	1240	N	1189	-0-	-51	-0-	27	1	1145	3	Y	15					40
							17	9									

KELLEY, JIM BILL GU WELL #: 3 RRCID -> 184857 COMPL. DATE 06/26/2001 TOTAL DEPTH 7913 PERF. 7308 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6138	X	5801	-0-	-337	-0-	184	1	5617	3	N	-0-					-0-
11	5940	X	4926	-0-	-1014	-0-	158	1	4768	3	N	-0-					-0-
12	5487	X	5377	-0-	-110	-0-	170	1	5207	3	N	-0-					-0-
01	5487	X	4987	-0-	-500	-0-	173	1	4814	3	N	-0-					-0-
02	4956	X	4262	-0-	-694	-0-	131	1	4131	3	N	-0-					-0-
03	5487	X	4419	-0-	-1068	-0-	143	1	4276	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MORRIS, J. S. DR. "A" WELL #: 1 RRCID -> 184862 COMPL. DATE 06/18/2001 TOTAL DEPTH 7830 PERF. 7105 - 7659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	2501	-0-	-1529	-0-	53	1	2448	3	Y	-0-					20
11	3810	X	3614	-0-	-196	-0-	78	1	3536	3	Y	-0-					20
12	3937	X	3559	-0-	-378	-0-	76	1	3483	3	Y	-0-	10	1			10
01	3937	X	3552	-0-	-385	-0-	121	1	3428	3	Y	3	1	1			12
							3	9									
02	3500	X	3266	-0-	-234	-0-	117	1	3149	3	Y	-0-					12
03	3720	X	3515	-0-	-205	-0-	129	1	3386	3	Y	-0-					12

COLE TRUSTS 576 "A" WELL #: 1 RRCID -> 184863 COMPL. DATE 05/25/2001 TOTAL DEPTH 8763 PERF. 836 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1013	-0-	-258	-0-	22	1	991	3	Y	-0-					-0-
11	1230	N	940	-0-	-290	-0-	20	1	920	3	Y	-0-					-0-
12	882	N	882	-0-	-0-	-0-	19	1	863	3	Y	-0-					-0-
01	806	N	775	-0-	-31	-0-	19	1	756	3	Y	-0-					-0-
02	728	N	612	-0-	-116	-0-	17	1	595	3	Y	-0-					-0-
*03	1157	N	1157	-0-	-0-	-0-	27	1	1130	3	Y	-0-					-0-

COLE TRUSTS 576 "A" WELL #: 2 RRCID -> 184864 COMPL. DATE 06/18/2001 TOTAL DEPTH 8605 PERF. 7788 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALLISTON, R. M. GAS UNIT WELL #: 2 RRCID -> 184868 COMPL. DATE 07/24/2001 TOTAL DEPTH 7360 PERF. 6917 - 7165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YOUNG, JEAN WELL #: 5 RRCID -> 184874 COMPL. DATE 08/08/2001 TOTAL DEPTH 8477 PERF. 7703 - 8383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8122	X	8120	-0-	-2	-0-	175	1	7945	3	N	-0-					-0-
11	8010	X	7831	-0-	-179	-0-	171	1	7660	3	N	-0-					-0-
12	8215	X	7878	-0-	-337	-0-	26	1	7852	3	N	-0-					-0-
01	8215	X	7921	-0-	-294	-0-	193	1	7728	3	N	-0-					-0-
02	7420	X	7070	-0-	-350	-0-	155	1	6915	3	N	-0-					-0-
03	8122	X	7564	-0-	-558	-0-	178	1	7386	3	N	-0-					-0-

NORMAN, J. E. GAS UNIT "C" WELL #: 5 RRCID -> 184876 COMPL. DATE 07/22/2003 TOTAL DEPTH 7704 PERF. 8312 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GRAHAM HEIRS WELL #: 10 RRCID -> 184880 COMPL. DATE 07/20/2001 TOTAL DEPTH 8090 PERF. 7458 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2535	X	2535	-0-	-0-	-0-	55	1	2480	3	N	-0-					-0-
11	2958	X	2958	-0-	-0-	-0-	65	1	2893	3	N	-0-					-0-
12	3219	X	3219	-0-	-0-	-0-	69	1	3150	3	N	-0-					-0-
01	2156	X	2156	-0-	-0-	-0-	52	1	2104	3	N	-0-					-0-
02	2205	X	2205	-0-	-0-	-0-	45	1	2160	3	N	-0-					-0-
*03	3058	X	3058	-0-	-0-	-0-	72	1	2986	3	N	-0-					-0-

NORMAN, J. E. GAS UNIT "C" WELL #: 3 RRCID -> 184881 COMPL. DATE 07/26/2001 TOTAL DEPTH 7818 PERF. 7295 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5584	X	5584	-0-	-0-	-0-	176	1	5408	3	N	-0-					-0-
11	5886	X	5886	-0-	-0-	-0-	188	1	5698	3	N	-0-					-0-
12	6090	X	6090	-0-	-0-	-0-	192	1	5898	3	N	-0-					-0-
01	5831	X	5831	-0-	-0-	-0-	202	1	5629	3	N	-0-					-0-
02	5235	X	5235	-0-	-0-	-0-	164	1	5071	3	N	-0-					-0-
03	2883	X	1443	-0-	-1440	-0-	43	1	1400	3	N	-0-					-0-

HADDOCK, E. L. WELL #: 2 RRCID -> 184884 COMPL. DATE 08/15/2001 TOTAL DEPTH 7746 PERF. 7186 - 7635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7130	X	7025	-0-	-105	-0-	265	1	6760	2	N	-0-					-0-
11	6835	X	6835	-0-	-0-	-0-	226	1	6609	2	N	-0-					-0-
12	6944	X	6715	-0-	-229	-0-	220	1	6495	2	N	-0-					-0-
01	6975	X	6397	-0-	-578	-0-	215	1	6182	2	N	-0-					-0-
02	6300	X	6039	-0-	-261	-0-	200	1	5839	2	N	-0-					-0-
03	6975	X	6576	-0-	-399	-0-	219	1	6357	2	N	-0-					-0-

EDWARDS, F. M. GAS UNIT WELL #: 4 RRCID -> 184888 COMPL. DATE 07/19/2001 TOTAL DEPTH 8565 PERF. 7709 - 8371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1089	-0-	-27	-0-	23	1	1065	3	Y	1					13
							1	9									
11	1080	N	969	-0-	-111	-0-	22	1	947	3	Y	-0-					13
12	1178	N	965	-0-	-213	-0-	21	1	944	3	Y	-0-					13
01	1085	N	1019	-0-	-66	-0-	25	1	994	3	Y	-0-					13
02	896	N	700	-0-	-196	-0-	24	1	676	3	Y	-0-					13
*03	1050	N	1050	-0-	-0-	-0-	27	1	1021	3	Y	2					15
							2	9									

HADDOCK, E. L. WELL #: 4 RRCID -> 184915 COMPL. DATE 07/18/2001 TOTAL DEPTH 7761 PERF. 7207 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5132	X	5132	-0-	-0-	-0-	129	1	5003	2	N	-0-					-0-
11	4645	X	4645	-0-	-0-	-0-	102	1	4543	2	N	-0-					-0-
12	5704	X	5240	-0-	-464	-0-	115	1	5125	2	N	-0-					-0-
01	5704	X	4884	-0-	-820	-0-	164	1	4720	2	N	-0-					-0-
02	4704	X	4439	-0-	-265	-0-	147	1	4292	2	N	-0-					-0-
03	5270	X	4779	-0-	-491	-0-	159	1	4620	2	N	-0-					-0-

YOUNG, JEAN WELL #: 3 RRCID -> 184919 COMPL. DATE 07/12/2001 TOTAL DEPTH 8468 PERF. 7680 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	3236	-0-	-143	-0-	70	1	3166	3	Y	-0-					-0-
11	3240	X	3072	-0-	-168	-0-	67	1	3005	3	Y	-0-					-0-
12	3348	X	3171	-0-	-177	-0-	10	1	3161	3	Y	-0-					-0-
01	3348	X	3234	-0-	-114	-0-	79	1	3155	3	Y	-0-					-0-
02	3091	X	3091	-0-	-0-	-0-	68	1	3023	3	Y	-0-					-0-
03	3224	X	3185	-0-	-39	-0-	73	1	3112	3	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
YOUNG, JEAN WELL #: 4 RRCID -> 184920 COMPL. DATE 08/07/2001 TOTAL DEPTH 8436 PERF. 7651 - 8331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1544	-0-	-99	-0-	33	1	1511	3	Y	-0-					-0-
11	1500	N	1500	-0-	-0-	-0-	33	1	1467	3	Y	-0-					-0-
12	1395	N	1024	-0-	-371	-0-	3	1	1021	3	Y	-0-					-0-
01	1395	N	41	-0-	-1354	-0-	1	1	40	3	Y	-0-					-0-
02	2343	N	2343	-0-	-0-	-0-	51	1	2292	3	Y	-0-					-0-
*03	3045	N	3045	-0-	-0-	-0-	72	1	2973	3	Y	-0-					-0-

MCKELVEY, CLARK W. FLP WELL #: 2 RRCID -> 184955 COMPL. DATE 04/14/2014 TOTAL DEPTH 7760 PERF. 7224 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2675	X	2675	-0-	-0-	-0-	34	1	2641	2	N	-0-					-0-
11	2959	X	2959	-0-	-0-	-0-	65	1	2894	2	N	-0-					-0-
12	2308	X	2308	-0-	-0-	-0-	50	1	2258	2	N	-0-					-0-
01	1891	X	1781	-0-	-110	-0-	20	1	1761	2	N	-0-					-0-
02	1708	X	1482	-0-	-226	-0-	33	1	1449	2	N	-0-					-0-
03	1891	X	1181	-0-	-710	-0-	13	1	1168	2	N	-0-					-0-

STAGLIANO, VINCENT J. WELL #: 2 RRCID -> 184958 COMPL. DATE 07/29/2001 TOTAL DEPTH 8706 PERF. 7890 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	3790	-0-	-271	-0-	189	1	3601	3	Y	-0-					-0-
11	3720	X	3604	-0-	-116	-0-	174	1	3430	3	Y	-0-					-0-
12	3821	X	3821	-0-	-0-	-0-	217	1	3604	3	Y	-0-					-0-
01	3579	X	3579	-0-	-0-	-0-	215	1	3347	3	Y	15					15
							17	9									
02	3117	X	3117	-0-	-0-	-0-	176	1	2935	3	Y	5					20
							6	9									
*03	3462	X	3462	-0-	-0-	-0-	149	1	3313	3	Y	-0-					20

STAGLIANO, VINCENT J. WELL #: 3 RRCID -> 184959 COMPL. DATE 08/01/2001 TOTAL DEPTH 8720 PERF. 7889 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5390	X	5390	-0-	-0-	-0-	269	1	5121	3	N	-0-					-0-
11	5120	X	5120	-0-	-0-	-0-	247	1	4873	3	N	-0-					-0-
12	5332	X	5257	-0-	-75	-0-	299	1	4958	3	N	-0-					-0-
01	5332	X	5264	-0-	-68	-0-	318	1	4946	3	N	-0-					-0-
02	4816	X	4656	-0-	-160	-0-	263	1	4393	3	N	-0-					-0-
03	5332	X	5061	-0-	-271	-0-	218	1	4843	3	N	-0-					-0-

CHIEF-PENT WELL #: 2 RRCID -> 184963 COMPL. DATE 06/05/2001 TOTAL DEPTH 7225 PERF. 6788 - 7065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	N	2448	-0-	-218	-0-	102	1	2346	2	N	-0-					-0-
11	2554	N	2554	-0-	-0-	-0-	95	1	2459	2	N	-0-					-0-
12	2604	N	2356	-0-	-248	-0-	71	1	2285	2	N	-0-					-0-
01	2449	N	2444	-0-	-5	-0-	75	1	2369	2	N	-0-					-0-
02	2380	N	2125	-0-	-255	-0-	66	1	2059	2	N	-0-					-0-
03	2356	N	591	-0-	-1765	-0-	17	1	574	2	N	-0-					-0-

CHIEF-PENT WELL #: 3 RRCID -> 184964 COMPL. DATE 08/31/2001 TOTAL DEPTH 7280 PERF. 6854 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5549	X	4567	-0-	-982	-0-	191	1	4376	2	N	-0-					-0-
11	5370	X	4497	-0-	-873	-0-	167	1	4330	2	N	-0-					-0-
12	4715	X	4715	-0-	-0-	-0-	143	1	4572	2	N	-0-					-0-
01	4526	X	4524	-0-	-2	-0-	139	1	4385	2	N	-0-					-0-
02	4088	X	3838	-0-	-250	-0-	118	1	3720	2	N	-0-					-0-
03	4526	X	4526	-0-	-0-	-0-	142	1	4384	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ACOLA, SAM WELL #: 2 RRCID -> 184965 COMPL. DATE 05/30/2001 TOTAL DEPTH 7357 PERF. 7040 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	925	N	925	-0-	-0-	-0-	29	1	896	3	Y	-0-					-0-
11	870	N	748	-0-	-122	-0-	24	1	724	3	Y	-0-					-0-
*12	787	N	787	-0-	-0-	-0-	25	1	762	3	Y	-0-					-0-
01	899	N	877	-0-	-22	-0-	30	1	847	3	Y	-0-					-0-
02	1811	N	1811	-0-	-0-	-0-	63	1	1748	3	Y	-0-					-0-
*03	903	N	903	-0-	-0-	-0-	32	1	871	3	Y	-0-					-0-

CASTO WELL #: 2 RRCID -> 184967 COMPL. DATE 07/12/2001 TOTAL DEPTH 8352 PERF. 7636 - 8274

10	2821	N	2691	-0-	-130	-0-	135	1	2556	2	N	-0-					-0-
11	2700	N	2501	-0-	-199	-0-	121	1	2380	2	N	-0-					-0-
12	2790	N	2610	-0-	-180	-0-	149	1	2461	2	N	-0-					-0-
01	2697	N	2596	-0-	-101	-0-	157	1	2439	2	N	-0-					-0-
02	2324	N	2272	-0-	-52	-0-	128	1	2144	2	N	-0-					-0-
03	2604	N	2432	-0-	-172	-0-	105	1	2327	2	N	-0-					-0-

VISTA MANUFACTURING WELL #: 1 RRCID -> 184972 COMPL. DATE 06/02/2001 TOTAL DEPTH 8680 PERF. 7860 - 8590

10	3525	X	3525	-0-	-0-	-0-	176	1	3349	2	N	-0-					-0-
11	3449	X	3449	-0-	-0-	-0-	167	1	3282	2	N	-0-					-0-
12	3630	X	3630	-0-	-0-	-0-	207	1	3423	2	N	-0-					-0-
01	3498	X	3498	-0-	-0-	-0-	211	1	3287	2	N	-0-					-0-
02	3299	X	3299	-0-	-0-	-0-	186	1	3113	2	N	-0-					-0-
*03	3439	X	3439	-0-	-0-	-0-	148	1	3291	2	N	-0-					-0-

VISTA MANUFACTURING WELL #: 3 RRCID -> 184973 COMPL. DATE 07/27/2003 TOTAL DEPTH 8742 PERF. 7890 - 8528

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISTA MANUFACTURING WELL #: 2 RRCID -> 184974 COMPL. DATE 09/09/2001 TOTAL DEPTH 8755 PERF. 7858 - 8610

10	1550	N	1514	-0-	-36	-0-	33	1	1481	3	N	-0-					-0-
11	1506	N	1506	-0-	-0-	-0-	33	1	1473	3	N	-0-					-0-
12	1550	N	1512	-0-	-38	-0-	33	1	1479	3	N	-0-					-0-
01	1546	N	1546	-0-	-0-	-0-	38	1	1508	3	N	-0-					-0-
02	1400	N	1348	-0-	-52	-0-	33	1	1315	3	N	-0-					-0-
03	1488	N	1427	-0-	-61	-0-	34	1	1393	3	N	-0-					-0-

COLE-LUKENS WELL #: 1 RRCID -> 184981 COMPL. DATE 02/06/2004 TOTAL DEPTH 8659 PERF. 8779 - 9830

10	2400	N	2400	-0-	-0-	-0-	60	1	2340	2	N	-0-					-0-
11	2387	N	2387	-0-	-0-	-0-	53	1	2334	2	N	-0-					-0-
12	2418	N	2331	-0-	-87	-0-	51	1	2280	2	N	-0-					-0-
01	2387	N	2265	-0-	-122	-0-	51	1	2214	2	N	-0-					-0-
02	2212	N	1917	-0-	-295	-0-	42	1	1875	2	N	-0-					-0-
03	2325	N	2101	-0-	-224	-0-	47	1	2054	2	N	-0-					-0-

MAEYERS, DAN B. GU "B" WELL #: 6 RRCID -> 184982 COMPL. DATE 07/11/2001 TOTAL DEPTH 7851 PERF. 7277 - 7685

10	1767	N	1698	-0-	-69	-0-	54	1	1644	3	N	-0-					-0-
11	2081	N	2081	-0-	-0-	-0-	66	1	2015	3	N	-0-					-0-
12	2772	N	2772	-0-	-0-	-0-	87	1	2685	3	N	-0-					-0-
01	1835	N	1835	-0-	-0-	-0-	64	1	1771	3	N	-0-					-0-
02	1932	N	1261	-0-	-671	-0-	41	1	1220	3	N	-0-					-0-
03	2759	N	725	-0-	-2034	-0-	25	1	700	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CHIEF-PENT WELL #: 4 RRCID -> 184994 COMPL. DATE 09/05/2001 TOTAL DEPTH 7233 PERF. 6806 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4779	X	4779	-0-	-0-	-0-	199	1	4580	2	N	-0-					-0-
11	4620	X	4303	-0-	-317	-0-	159	1	4144	2	N	-0-					-0-
12	4011	X	4011	-0-	-0-	-0-	120	1	3891	2	N	-0-					-0-
01	3996	X	3996	-0-	-0-	-0-	123	1	3873	2	N	-0-					-0-
02	3811	X	3811	-0-	-0-	-0-	119	1	3692	2	N	-0-					-0-
*03	3867	X	3867	-0-	-0-	-0-	120	1	3747	2	N	-0-					-0-

PKF WELL #: 2 RRCID -> 184995 COMPL. DATE 06/27/2001 TOTAL DEPTH 8343 PERF. 7650 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3392	X	3392	-0-	-0-	-0-	170	1	3222	2	N	-0-					-0-
11	3235	X	3235	-0-	-0-	-0-	156	1	3079	2	N	-0-					-0-
12	3309	X	3309	-0-	-0-	-0-	188	1	3121	2	N	-0-					-0-
01	3269	X	3269	-0-	-0-	-0-	197	1	3072	2	N	-0-					-0-
02	2891	X	2891	-0-	-0-	-0-	163	1	2728	2	N	-0-					-0-
*03	3138	X	3138	-0-	-0-	-0-	135	1	3003	2	N	-0-					-0-

MASSEY, GEORGIA GAS UNIT WELL #: 1 RRCID -> 184996 COMPL. DATE 06/05/2001 TOTAL DEPTH 8370 PERF. 7613 - 8277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	2489	-0-	-22	-0-	53	1	2436	3	Y	-0-					-0-
11	2430	N	2346	-0-	-84	-0-	52	1	2294	3	Y	-0-					-0-
12	2449	N	2431	-0-	-18	-0-	8	1	2423	3	Y	-0-					-0-
01	2464	N	2464	-0-	-0-	-0-	60	1	2404	3	Y	-0-					-0-
02	2184	N	2165	-0-	-19	-0-	50	1	2115	3	Y	-0-					-0-
03	2418	N	2418	-0-	-0-	-0-	55	1	2363	3	Y	-0-					-0-

EDWARDS, F. M. GAS UNIT WELL #: 3 RRCID -> 184997 COMPL. DATE 07/17/2001 TOTAL DEPTH 8578 PERF. 8071 - 8447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1422	-0-	-159	-0-	30	1	1377	3	Y	14	24	1			-0-
							15	9									
11	1500	N	1370	-0-	-130	-0-	30	1	1338	3	Y	2	2	1			-0-
							2	9									
12	1730	N	1730	-0-	-0-	-0-	38	1	1692	3	Y	-0-					-0-
01	1675	N	1675	-0-	-0-	-0-	40	1	1635	3	Y	-0-					-0-
02	1620	N	1620	-0-	-0-	-0-	34	1	1586	3	Y	-0-					-0-
*03	1702	N	1702	-0-	-0-	-0-	43	1	1659	3	Y	-0-					-0-

GRAHAM HEIRS WELL #: 6 RRCID -> 184998 COMPL. DATE 06/29/2001 TOTAL DEPTH 8051 PERF. 7447 - 7929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2049	N	2049	-0-	-0-	-0-	44	1	2005	3	Y	-0-					-0-
11	1935	N	1935	-0-	-0-	-0-	42	1	1893	3	Y	-0-					-0-
12	2046	N	1982	-0-	-64	-0-	42	1	1940	3	Y	-0-					-0-
01	2046	N	1917	-0-	-129	-0-	47	1	1870	3	Y	-0-					-0-
02	1844	N	1844	-0-	-0-	-0-	42	1	1802	3	Y	-0-					-0-
*03	2026	N	2026	-0-	-0-	-0-	46	1	1980	3	Y	-0-					-0-

MCCURDY, ANNA GAS UNIT WELL #: 5 RRCID -> 184999 COMPL. DATE 08/02/2001 TOTAL DEPTH 8124 PERF. 7529 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LAU WELL #: 2 RRCID -> 185065 COMPL. DATE 08/23/2001 TOTAL DEPTH 7724 PERF. 7183 - 7565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5363	X	4938	-0-	-425	-0-	124	1	4814	2	N	-0-					-0-
11	5160	X	4337	-0-	-823	-0-	96	1	4241	2	N	-0-					-0-
12	4216	X	3112	-0-	-1104	-0-	68	1	3044	2	N	-0-					-0-
01	4903	X	4903	-0-	-0-	-0-	110	1	4793	2	N	-0-					-0-
02	4199	X	4199	-0-	-0-	-0-	93	1	4106	2	N	-0-					-0-
*03	4563	X	4563	-0-	-0-	-0-	101	1	4462	2	N	-0-					-0-

HADDOCK, E. L. WELL #: 3 RRCID -> 185076 COMPL. DATE 07/19/2001 TOTAL DEPTH 7767 PERF. 7181 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7379	X	7379	-0-	-0-	-0-	186	1	7193	2	N	-0-					-0-
11	7059	X	7059	-0-	-0-	-0-	156	1	6903	2	N	-0-					-0-
12	7569	X	7569	-0-	-0-	-0-	248	1	7321	2	N	-0-					-0-
01	7197	X	7197	-0-	-0-	-0-	242	1	6955	2	N	-0-					-0-
02	6649	X	6649	-0-	-0-	-0-	220	1	6429	2	N	-0-					-0-
*03	7001	X	7001	-0-	-0-	-0-	233	1	6768	2	N	-0-					-0-

GRAHAM HEIRS WELL #: 9 RRCID -> 185077 COMPL. DATE 07/10/2001 TOTAL DEPTH 8115 PERF. 7470 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3703	X	3703	-0-	-0-	-0-	117	1	3586	3	N	-0-					-0-
11	3568	X	3568	-0-	-0-	-0-	115	1	3453	3	N	-0-					-0-
12	3546	X	3546	-0-	-0-	-0-	18	1	3528	3	N	-0-					-0-
01	3689	X	3647	-0-	-42	-0-	127	1	3520	3	N	-0-					-0-
02	3332	X	3234	-0-	-98	-0-	99	1	3135	3	N	-0-					-0-
03	3689	X	3254	-0-	-435	-0-	103	1	3151	3	N	-0-					-0-

HADDOCK, E. L. WELL #: 5 RRCID -> 185079 COMPL. DATE 07/17/2001 TOTAL DEPTH 7811 PERF. 7237 - 7689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8990	X	8593	-0-	-397	-0-	216	1	8377	2	N	-0-					-0-
11	8670	X	8357	-0-	-313	-0-	184	1	8173	2	N	-0-					-0-
12	8959	X	8457	-0-	-502	-0-	277	1	8180	2	N	-0-					-0-
01	8587	X	8478	-0-	-109	-0-	285	1	8193	2	N	-0-					-0-
02	7784	X	7514	-0-	-270	-0-	249	1	7265	2	N	-0-					-0-
03	8618	X	8199	-0-	-419	-0-	273	1	7926	2	N	-0-					-0-

SANDFIELD L. P. WELL #: 1 RRCID -> 185117 COMPL. DATE 08/18/2001 TOTAL DEPTH 8695 PERF. 7862 - 8601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2731	N	2731	-0-	-0-	-0-	58	1	2673	3	Y	-0-					-0-
11	2520	N	2096	-0-	-424	-0-	46	1	2050	3	Y	-0-					-0-
12	2666	N	1880	-0-	-786	-0-	40	1	1840	3	Y	-0-					-0-
01	2666	N	1933	-0-	-733	-0-	47	1	1886	3	Y	-0-					-0-
02	1960	N	1607	-0-	-353	-0-	34	1	1573	3	Y	-0-					-0-
03	1860	N	1161	-0-	-699	-0-	27	1	1134	3	Y	-0-					-0-

EDWARDS, F. M. GAS UNIT WELL #: 6 RRCID -> 185137 COMPL. DATE 08/10/2001 TOTAL DEPTH 8570 PERF. 7734 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2286	N	2286	-0-	-0-	-0-	48	1	2196	3	Y	38	38	1			-0-
							42	9									
11	2190	N	2029	-0-	-161	-0-	44	1	1983	3	Y	2	2	1			-0-
							2	9									
12	2170	N	1527	-0-	-643	-0-	33	1	1493	3	Y	1	1	1			-0-
							1	9									
01	2232	N	1952	-0-	-280	-0-	47	1	1905	3	Y	-0-					-0-
02	1904	N	1777	-0-	-127	-0-	42	1	1735	3	Y	-0-					-0-
*03	2176	N	2176	-0-	-0-	-0-	53	1	2123	3	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CHIEF-PENT WELL #: 5 RRCID -> 185142 COMPL. DATE 08/28/2001 TOTAL DEPTH 7235 PERF. 6768 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4012	X	4012	-0-	-0-	-0-	174	1	3838	2	N	-0-					-0-
11	3423	X	3423	-0-	-0-	-0-	127	1	3296	2	N	-0-					-0-
12	3837	X	3837	-0-	-0-	-0-	116	1	3721	2	N	-0-					-0-
01	3658	X	2905	-0-	-753	-0-	85	1	2820	2	N	-0-					-0-
02	3730	X	3730	-0-	-0-	-0-	113	1	3617	2	N	-0-					-0-
*03	3685	X	3685	-0-	-0-	-0-	109	1	3576	2	N	-0-					-0-

WAGGONER, MARIE "C" WELL #: 12 RRCID -> 185150 COMPL. DATE 05/30/2001 TOTAL DEPTH 8125 PERF. 7298 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	536	-0-	-270	-0-	347	1	189	3	Y	-0-					18
11	1544	N	1544	-0-	-0-	-0-	381	1	1163	3	Y	-0-					18
12	1353	N	1353	-0-	-0-	-0-	373	1	965	3	Y	14					32
							15	9									
01	1287	N	1287	-0-	-0-	-0-	373	1	903	3	Y	10					42
							11	9									
02	1145	N	1145	-0-	-0-	-0-	347	1	798	3	Y	-0-					42
*03	1304	N	1304	-0-	-0-	-0-	389	1	895	3	Y	18					60
							20	9									

NORMAN, J. E. GAS UNIT "C" WELL #: 4 RRCID -> 185152 COMPL. DATE 07/12/2001 TOTAL DEPTH 7830 PERF. 7295 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5610	X	5610	-0-	-0-	-0-	178	1	5432	3	N	-0-					-0-
11	5460	X	5460	-0-	-0-	-0-	175	1	5285	3	N	-0-					-0-
12	5392	X	5392	-0-	-0-	-0-	170	1	5222	3	N	-0-					-0-
01	5157	X	5157	-0-	-0-	-0-	179	1	4978	3	N	-0-					-0-
02	4646	X	4646	-0-	-0-	-0-	140	1	4506	3	N	-0-					-0-
*03	4512	X	4512	-0-	-0-	-0-	144	1	4368	3	N	-0-					-0-

RIGGS, J. H. GAS UNIT WELL #: 2 RRCID -> 185293 COMPL. DATE 08/21/2001 TOTAL DEPTH 8468 PERF. 7702 - 8385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1407	-0-	-112	-0-	30	1	1377	3	Y	-0-					-0-
11	1460	N	1460	-0-	-0-	-0-	31	1	1429	3	Y	-0-					-0-
12	1457	N	1362	-0-	-95	-0-	29	1	1333	3	Y	-0-					-0-
01	1395	N	1376	-0-	-19	-0-	47	1	1329	3	Y	-0-					-0-
02	1344	N	1309	-0-	-35	-0-	42	1	1267	3	Y	-0-					-0-
*03	1387	N	1387	-0-	-0-	-0-	34	1	1353	3	Y	-0-					-0-

RIGGS, J. H. GAS UNIT WELL #: 3 RRCID -> 185294 COMPL. DATE 08/21/2001 TOTAL DEPTH 8330 PERF. 7568 - 8225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2681	N	2681	-0-	-0-	-0-	58	1	2623	3	Y	-0-					17
11	2547	N	2547	-0-	-0-	-0-	55	1	2492	3	Y	-0-					17
12	2697	N	2579	-0-	-118	-0-	8	1	2571	3	Y	-0-					17
01	2679	N	2679	-0-	-0-	-0-	65	1	2614	3	Y	-0-					17
02	2380	N	2255	-0-	-125	-0-	50	1	2205	3	Y	-0-					17
*03	2581	N	2581	-0-	-0-	-0-	61	1	2520	3	Y	-0-					17

RIGGS, J. H. GAS UNIT WELL #: 4 RRCID -> 185295 COMPL. DATE 07/27/2001 TOTAL DEPTH 8320 PERF. 7555 - 8227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5084	X	4880	-0-	-204	-0-	105	1	4775	3	Y	-0-					-0-
11	4935	X	4935	-0-	-0-	-0-	107	1	4828	3	Y	-0-					-0-
12	5084	X	4959	-0-	-125	-0-	16	1	4943	3	Y	-0-					-0-
01	5235	X	5235	-0-	-0-	-0-	127	1	5108	3	Y	-0-					-0-
02	4592	X	4503	-0-	-89	-0-	101	1	4402	3	Y	-0-					-0-
03	5084	X	4955	-0-	-129	-0-	116	1	4839	3	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MCCURDY, ANNA GAS UNIT WELL #: 6 RRCID -> 185317 COMPL. DATE 08/20/2001 TOTAL DEPTH 8119 PERF. 7568 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOSTER, WANDA WELL #: 2 RRCID -> 185387 COMPL. DATE 09/04/2001 TOTAL DEPTH 7639 PERF. 7143 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5084	X	4475	-0-	-609	-0-	169	1	4306	2	N	-0-					-0-
*11	4920	X	4308	-0-	-612	-0-	142	1	4166	2	N	-0-					-0-
*12	4743	X	4006	-0-	-737	-0-	131	1	3875	2	N	-0-					-0-
01	4743	X	4259	-0-	-484	-0-	143	1	4116	2	N	-0-					-0-
02	4116	X	4057	-0-	-59	-0-	134	1	3923	2	N	-0-					-0-
03	4464	X	4007	-0-	-457	-0-	133	1	3874	2	N	-0-					-0-

MARES, H. F. JR. WELL #: 4 RRCID -> 185388 COMPL. DATE 09/12/2001 TOTAL DEPTH 8020 PERF. 7215 - 7767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	759	N	759	-0-	-0-	-0-	16	1	740	3	Y	3					34
							3	9									
11	720	N	700	-0-	-20	-0-	16	1	683	3	Y	1					35
							1	9									
12	744	N	723	-0-	-21	-0-	15	1	706	3	Y	2					37
							2	9									
01	744	N	621	-0-	-123	-0-	15	1	604	3	Y	2					39
							2	9									
02	649	N	649	-0-	-0-	-0-	17	1	628	3	Y	4					43
							4	9									
*03	738	N	738	-0-	-0-	-0-	18	1	701	3	Y	17					60
							19	9									

JOHNSON, LOTTIE BARTON WELL #: 3 RRCID -> 185392 COMPL. DATE 06/12/2001 TOTAL DEPTH 7482 PERF. 7021 - 7339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1163	N	1163	-0-	-0-	-0-	44	1	1119	2	N	-0-					-0-
*11	1337	N	1337	-0-	-0-	-0-	44	1	1293	2	N	-0-					-0-
*12	1316	N	1316	-0-	-0-	-0-	43	1	1273	2	N	-0-					-0-
01	1178	N	1105	-0-	-73	-0-	37	1	1068	2	N	-0-					-0-
02	1260	N	22	-0-	-1238	-0-	1	1	21	2	N	-0-					-0-
03	1333	N	-0-	-0-	-1333	-0-					N	-0-					-0-

JOHNSON, LOTTIE BARTON WELL #: 4 RRCID -> 185393 COMPL. DATE 06/15/2001 TOTAL DEPTH 7487 PERF. 7015 - 7313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	581	-0-	-473	-0-	22	1	559	2	N	-0-					-0-
*11	750	N	658	-0-	-92	-0-	22	1	636	2	N	-0-					-0-
*12	671	N	671	-0-	-0-	-0-	22	1	649	2	N	-0-					-0-
*01	589	N	244	-0-	-345	-0-	8	1	236	2	N	-0-					-0-
02	2800	N	3303	-0-	503	503	109	1	3194	2	N	-0-					-0-
*03	3100	N	7537	-0-	4437	4940	251	1	7286	2	N	-0-					-0-

HUDDLESTON, NELL "C" WELL #: 3 RRCID -> 185394 COMPL. DATE 08/17/2001 TOTAL DEPTH 7458 PERF. 6985 - 7347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GRIFFIN, S. H. ESTATE WELL #: 8 RRCID -> 185485 COMPL. DATE 08/22/2001 TOTAL DEPTH 8330 PERF. 7613 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2193	-0-	-721	-0-	47	1	2146	3	N	-0-					-0-
11	2820	X	1955	-0-	-865	-0-	43	1	1912	3	N	-0-					-0-
12	2573	X	1820	-0-	-753	-0-	39	1	1781	3	N	-0-					-0-
01	2201	N	1966	-0-	-235	-0-	48	1	1918	3	N	-0-					-0-
02	2170	N	2170	-0-	-0-	-0-	50	1	2120	3	N	-0-					-0-
*03	2035	N	2035	-0-	-0-	-0-	46	1	1989	3	N	-0-					-0-

ADAMS, ROSA WELL #: 1 RRCID -> 185606 COMPL. DATE 09/01/2001 TOTAL DEPTH 8666 PERF. 8022 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	356	-0-	-16	-0-	356	3			Y	-0-					-0-
11	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					-0-
12	372	N	362	-0-	-10	-0-	362	3			Y	-0-					-0-
01	341	N	316	-0-	-25	-0-	316	3			Y	-0-					-0-
02	367	N	367	-0-	-0-	-0-	342	3	25	9	Y	23	23	1			-0-
03	372	N	357	-0-	-15	-0-	356	3	1	9	Y	1	1	1			-0-

BOYD WELL #: 4 RRCID -> 185607 COMPL. DATE 08/09/2001 TOTAL DEPTH 8750 PERF. 7874 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

EVERS WELL #: 3 RRCID -> 185608 COMPL. DATE 09/08/2001 TOTAL DEPTH 8758 PERF. 7908 - 8670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	440	N	440	-0-	-0-	-0-	7	1	109	2	Y	-0-					-0-
							324	3									
11	240	N	219	-0-	-21	-0-	4	1	55	2	Y	-0-					-0-
							160	3									
12	713	N	290	-0-	-423	-0-	5	1	72	2	Y	-0-					-0-
							213	3									
01	434	N	312	-0-	-122	-0-	6	1	78	2	Y	-0-					-0-
							228	3									
02	259	N	259	-0-	-0-	-0-	8	1	63	2	Y	-0-					-0-
							188	3									
03	279	N	247	-0-	-32	-0-	9	1	59	2	Y	-0-					-0-
							179	3									

EVERS WELL #: 4 RRCID -> 185609 COMPL. DATE 09/01/2001 TOTAL DEPTH 8736 PERF. 7890 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1403	-0-	-209	-0-	24	1	340	2	Y	28	45	1			-0-
							1008	3	31	9							
11	1590	N	1355	-0-	-235	-0-	24	1	336	2	Y	3	3	1			-0-
							992	3	3	9							
12	1519	N	1254	-0-	-265	-0-	22	1	310	2	Y	6	1	1			5
							915	3	7	9							
01	1395	N	1352	-0-	-43	-0-	26	1	336	2	Y	-0-					5
							990	3									
02	1260	N	1253	-0-	-7	-0-	25	1	308	2	Y	-0-					5
							920	3									
*03	1389	N	1389	-0-	-0-	-0-	27	1	340	2	Y	2					7
							1020	3	2	9							

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ACOLA, SAM WELL #: 3 RRCID -> 185643 COMPL. DATE 10/02/2001 TOTAL DEPTH 7459 PERF. 6865 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5663	X	5663	-0-	-0-	-0-	179	1	5484	3	Y	-0-					-0-
11	4641	X	4641	-0-	-0-	-0-	148	1	4493	3	Y	-0-					-0-
*12	4650	X	3456	-0-	-1194	-0-	109	1	3347	3	Y	-0-					-0-
01	5150	X	5150	-0-	-0-	-0-	176	1	4974	3	Y	-0-					-0-
02	4480	X	4346	-0-	-134	-0-	150	1	4188	3	Y	7					7
							8	9									
03	4960	X	4702	-0-	-258	-0-	170	1	4523	3	Y	8					15
							9	9									

WEIL, LYNNE WELL #: 8 RRCID -> 185693 COMPL. DATE 08/31/2001 TOTAL DEPTH 7674 PERF. 7164 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2636	N	2636	-0-	-0-	-0-	66	1	2570	2	N	-0-					-0-
11	3000	N	5889	-0-	2889	2889	130	1	5759	2	N	-0-					-0-
12	3100	N	25101	-0-	22001	24890	549	1	24552	2	N	-0-					-0-
01	3100	N	19013	-0-	15913	40803	426	1	18587	2	N	-0-					-0-
02	55295	X	14492	-0-	-40803	-0-	320	1	14172	2	N	-0-					-0-
*03	14585	X	14585	-0-	-0-	-0-	324	1	14261	2	N	-0-					-0-

LAU WELL #: 3 RRCID -> 185695 COMPL. DATE 06/26/2001 TOTAL DEPTH 7704 PERF. 7177 - 7589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2888	X	2888	-0-	-0-	-0-	73	1	2815	2	N	-0-					-0-
11	4009	X	4009	-0-	-0-	-0-	763	1	3246	2	N	-0-					-0-
12	3591	X	3591	-0-	-0-	-0-	776	1	2815	2	N	-0-					-0-
01	3961	X	3961	-0-	-0-	-0-	786	1	3175	2	N	-0-					-0-
02	3031	X	3031	-0-	-0-	-0-	663	1	2368	2	N	-0-					-0-
*03	2947	X	2947	-0-	-0-	-0-	464	1	2483	2	N	-0-					-0-

WAGGONER WELL #: 32 RRCID -> 185719 COMPL. DATE 08/30/2001 TOTAL DEPTH 8092 PERF. 7319 - 7933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1193	-0-	-140	-0-	49	1	1118	3	Y	24					64
							26	9									
11	1260	N	1124	-0-	-136	-0-	47	1	1077	3	Y	-0-					64
12	1067	N	1067	-0-	-0-	-0-	33	1	1034	3	Y	-0-					64
01	1178	N	1116	-0-	-62	-0-	37	1	1040	3	Y	35					99
							39	9									
02	1036	N	936	-0-	-100	-0-	45	1	877	3	Y	13					112
							14	9									
03	1054	N	977	-0-	-77	-0-	33	1	927	3	Y	15					127
							17	9									

EVERS "A" WELL #: 2 RRCID -> 185720 COMPL. DATE 06/19/2001 TOTAL DEPTH 8565 PERF. 7770 - 8477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1255	N	1255	-0-	-0-	-0-	27	1	1226	3	Y	2					2
							2	9									
11	1204	N	1204	-0-	-0-	-0-	26	1	1175	3	Y	3					5
							3	9									
12	1238	N	1238	-0-	-0-	-0-	39	1	1199	3	Y	-0-					5
01	1217	N	1217	-0-	-0-	-0-	42	1	1175	3	Y	-0-					5
02	1082	N	1082	-0-	-0-	-0-	39	1	1043	3	Y	-0-					5
*03	1173	N	1173	-0-	-0-	-0-	27	1	1146	3	Y	-0-					5

WEIL, LYNNE WELL #: 6 RRCID -> 185721 COMPL. DATE 07/19/2001 TOTAL DEPTH 7710 PERF. 7204 - 7593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7291	X	7291	-0-	-0-	-0-	92	1	7199	2	N	-0-					-0-
11	6674	X	6674	-0-	-0-	-0-	147	1	6527	2	N	-0-					-0-
12	6099	X	6099	-0-	-0-	-0-	133	1	5966	2	N	-0-					-0-
01	5193	X	5193	-0-	-0-	-0-	116	1	5077	2	N	-0-					-0-
02	4471	X	4471	-0-	-0-	-0-	99	1	4372	2	N	-0-					-0-
*03	4014	X	4014	-0-	-0-	-0-	45	1	3969	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

RIGGS, J. H. GAS UNIT WELL #: 5 RRCID -> 185722 COMPL. DATE 08/29/2001 TOTAL DEPTH 8537 PERF. 7740 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2080	N	2080	-0-	-0-	-0-	45	1	2013	3	Y	20	20	1			-0-
							22	9									
11	2310	N	1820	-0-	-490	-0-	40	1	1779	3	Y	1	1	1			-0-
							1	9									
12	2077	N	1349	-0-	-728	-0-	29	1	1320	3	Y	-0-					-0-
01	2077	N	1757	-0-	-320	-0-	61	1	1696	3	Y	-0-					-0-
02	1855	N	1855	-0-	-0-	-0-	63	1	1792	3	Y	-0-					-0-
*03	1918	N	1918	-0-	-0-	-0-	45	1	1873	3	Y	-0-					-0-

KNAPP WELL #: 6 RRCID -> 185723 COMPL. DATE 08/16/2001 TOTAL DEPTH 8165 PERF. 7446 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9455	X	9141	-0-	-314	-0-	287	1	8799	3	Y	50	88	1			3
							55	9									
11	9150	X	8757	-0-	-393	-0-	279	1	8460	3	Y	16	6	1			13
							18	9									
12	9362	X	8983	-0-	-379	-0-	282	1	8700	3	Y	1	1	1			13
							1	9									
01	9145	X	8843	-0-	-302	-0-	303	1	8536	3	Y	4	17	1			-0-
							4	9									
02	8260	X	8137	-0-	-123	-0-	282	1	7854	3	Y	1	1	1			-0-
							1	9									
03	9145	X	8959	-0-	-186	-0-	322	1	8637	3	Y	-0-					-0-

MCALISTER, O. H. GU WELL #: 14 RRCID -> 185754 COMPL. DATE 08/03/2001 TOTAL DEPTH 7560 PERF. 7007 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1251	N	1251	-0-	-0-	-0-	40	1	1211	3	N	-0-					-0-
11	1110	N	830	-0-	-280	-0-	27	1	803	3	N	-0-					-0-
12	1085	N	1062	-0-	-23	-0-	33	1	1029	3	N	-0-					-0-
01	1240	N	1219	-0-	-21	-0-	43	1	1176	3	N	-0-					-0-
02	992	N	992	-0-	-0-	-0-	33	1	959	3	N	-0-					-0-
03	1054	N	726	-0-	-328	-0-	25	1	701	3	N	-0-					-0-

EDWARDS, F. M. GAS UNIT WELL #: 5 RRCID -> 185755 COMPL. DATE 07/23/2001 TOTAL DEPTH 8580 PERF. 7723 - 8421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1720	-0-	-233	-0-	37	1	1683	3	Y	-0-					3
11	1860	N	1552	-0-	-308	-0-	34	1	1518	3	Y	-0-					3
12	1891	N	1584	-0-	-307	-0-	34	1	1550	3	Y	-0-					3
01	1705	N	1622	-0-	-83	-0-	39	1	1583	3	Y	-0-					3
02	1542	N	1542	-0-	-0-	-0-	34	1	1508	3	Y	-0-					3
*03	1810	N	1810	-0-	-0-	-0-	43	1	1767	3	Y	-0-					3

RIGGS, J. H. GAS UNIT WELL #: 6 RRCID -> 185763 COMPL. DATE 09/20/2001 TOTAL DEPTH 8535 PERF. 7753 - 8348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	N	2590	-0-	-169	-0-	56	1	2534	3	Y	-0-					-0-
11	2720	N	2720	-0-	-0-	-0-	59	1	2661	3	Y	-0-					-0-
12	2847	N	2847	-0-	-0-	-0-	90	1	2757	3	Y	-0-					-0-
01	2797	N	2797	-0-	-0-	-0-	97	1	2700	3	Y	-0-					-0-
02	2548	N	2451	-0-	-97	-0-	80	1	2371	3	Y	-0-					-0-
03	2759	N	2717	-0-	-42	-0-	63	1	2654	3	Y	-0-					-0-

WCCO 4-MORELAND, E. B. WELL #: 1 RRCID -> 185764 COMPL. DATE 07/25/2001 TOTAL DEPTH 7438 PERF. 6919 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2527	N	2527	-0-	-0-	-0-	80	1	2447	3	N	-0-					-0-
11	2430	N	1941	-0-	-489	-0-	62	1	1879	3	N	-0-					-0-
*12	2480	N	1112	-0-	-1368	-0-	35	1	1077	3	N	-0-					-0-
01	3100	N	3937	-0-	837	837	135	1	3802	3	N	-0-					-0-
02	2800	N	6166	-0-	3366	4203	206	1	5960	3	N	-0-					-0-
*03	3100	N	6759	-0-	3659	7862	231	1	6528	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ACOLA, SAM WELL #: 4 RRCID -> 185968 COMPL. DATE 11/05/2001 TOTAL DEPTH 7405 PERF. 7080 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1165	N	1165	-0-	-0-	-0-	37	1	1128	3	Y	-0-					-0-
11	1230	N	935	-0-	-295	-0-	30	1	905	3	Y	-0-					-0-
*12	1147	N	1074	-0-	-73	-0-	34	1	1040	3	Y	-0-					-0-
01	1674	N	1674	-0-	-0-	-0-	57	1	1617	3	Y	-0-					-0-
02	868	N	504	-0-	-364	-0-	16	1	488	3	Y	-0-					-0-
03	1054	N	975	-0-	-79	-0-	33	1	942	3	Y	-0-					-0-

BOYD WELL #: 3 RRCID -> 186217 COMPL. DATE 10/01/2001 TOTAL DEPTH 8750 PERF. 7848 - 8630

10	943	N	943	-0-	-0-	-0-	16	1	231	2	Y	12	56	1			5
							683	3	13	9							
11	942	N	942	-0-	-0-	-0-	18	1	232	2	Y	7	4	1			8
							684	3	8	9							
12	969	N	969	-0-	-0-	-0-	16	1	238	2	Y	10	1	1			17
							704	3	11	9							
01	930	N	905	-0-	-25	-0-	17	1	221	2	Y	15					32
							650	3	17	9							
02	840	N	795	-0-	-45	-0-	16	1	195	2	Y	-0-					32
							584	3									
03	930	N	842	-0-	-88	-0-	17	1	204	2	Y	8					40
							612	3	9	9							

STAGLIANO, VINCENT J. WELL #: 5 RRCID -> 186303 COMPL. DATE 11/09/2001 TOTAL DEPTH 8714 PERF. 7854 - 8600

10	4464	X	4229	-0-	-235	-0-	91	1	4138	3	Y	-0-					-0-
11	4320	X	4157	-0-	-163	-0-	90	1	4067	3	Y	-0-					-0-
12	4441	X	4441	-0-	-0-	-0-	95	1	4346	3	Y	-0-					-0-
01	4383	X	4383	-0-	-0-	-0-	106	1	4277	3	Y	-0-					-0-
02	3971	X	3971	-0-	-0-	-0-	93	1	3878	3	Y	-0-					-0-
*03	4345	X	4345	-0-	-0-	-0-	106	1	4239	3	Y	-0-					-0-

NEIL, AILEEN WELL #: 3 RRCID -> 186305 COMPL. DATE 11/26/2001 TOTAL DEPTH 7430 PERF. 6854 - 7300

10	2719	X	2719	-0-	-0-	-0-	86	1	2632	3	Y	1	1	1			-0-
							1	9									
11	2794	X	2794	-0-	-0-	-0-	89	1	2705	3	Y	-0-					-0-
*12	3193	X	2958	-0-	-235	-0-	93	1	2865	3	Y	-0-					-0-
01	3193	X	2587	-0-	-606	-0-	89	1	2498	3	Y	-0-					-0-
02	2744	X	2666	-0-	-78	-0-	88	1	2578	3	Y	-0-					-0-
*03	2951	X	2951	-0-	-0-	-0-	106	1	2845	3	Y	-0-					-0-

CUFFMAN WELL #: 5A RRCID -> 186361 COMPL. DATE 11/01/2001 TOTAL DEPTH 8590 PERF. 7740 - 8500

10	7874	X	7659	-0-	-215	-0-	131	1	1880	2	N	74					213
							5567	3	81	9							
11	7560	X	7295	-0-	-265	-0-	129	1	1808	2	N	16	184	1			45
							5340	3	18	9							
12	7545	X	7545	-0-	-0-	-0-	129	1	1854	2	N	71					116
							5484	3	78	9							
01	7504	X	7504	-0-	-0-	-0-	138	1	1846	2	N	81					197
							5431	3	89	9							
02	6949	X	6949	-0-	-0-	-0-	122	1	1694	2	N	67					264
							5059	3	74	9							
*03	7303	X	7303	-0-	-0-	-0-	136	1	1776	2	N	55	194	1			125
							5330	3	61	9							

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COLE, BOB WELL #: 1 RRCID -> 186453 COMPL. DATE 04/26/2001 TOTAL DEPTH 8665 PERF. 7676 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	1067					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	1067					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	1067					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	1067					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	1067					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	1067					N	-0-					-0-

MORRIS, J. S. DR. WELL #: 7 RRCID -> 186454 COMPL. DATE 09/06/2001 TOTAL DEPTH 7675 PERF. 7129 - 7593

10	5425	X	4946	-0-	-479	-0-	156 2	1 9	4788	3	Y	2					2
11	5130	X	4536	-0-	-594	-0-	144 11	1 9	4381	3	Y	10					12
12	4991	X	4725	-0-	-266	-0-	149 2	1 9	4574	3	Y	2					14
01	4991	X	4331	-0-	-660	-0-	148 8	1 9	4175	3	Y	7	21	1			-0-
02	4508	X	4333	-0-	-175	-0-	149 1	1 9	4183	3	Y	1	1	1			-0-
03	4960	X	4320	-0-	-640	-0-	154	1	4166	3	Y	-0-					-0-

NORMAN, J. E. GAS UNIT "C" WELL #: 6 RRCID -> 186460 COMPL. DATE 08/23/2001 TOTAL DEPTH 7866 PERF. 7341 - 7721

10	3348	X	3122	-0-	-226	-0-	99	1	3023	3	N	-0-					-0-
11	3240	X	3022	-0-	-218	-0-	97	1	2925	3	N	-0-					-0-
12	3224	X	2837	-0-	-387	-0-	90	1	2747	3	N	-0-					-0-
01	3224	X	2552	-0-	-672	-0-	89	1	2463	3	N	-0-					-0-
02	2828	X	2063	-0-	-765	-0-	65	1	1998	3	N	-0-					-0-
03	3131	X	2585	-0-	-546	-0-	84	1	2501	3	N	-0-					-0-

LAMBERT, CHARLIE "A" WELL #: 1 RRCID -> 186467 COMPL. DATE 08/09/2001 TOTAL DEPTH 7886 PERF. 7263 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SANI WELL #: 1 RRCID -> 186470 COMPL. DATE 07/24/2001 TOTAL DEPTH 8666 PERF. 7647 - 8583

10	1708	N	1708	-0-	-0-	-0-	36 15	1 9	1657	3	Y	14	48	1			2
11	1559	N	1559	-0-	-0-	-0-	34 14	1 9	1511	3	Y	13	3	1			12
12	1829	N	1406	-0-	-423	-0-	29 15	1 9	1362	3	Y	14	1	1			25
01	1705	N	1501	-0-	-204	-0-	36 18	1 9	1447	3	Y	16					41
02	1456	N	1413	-0-	-43	-0-	33 13	1 9	1367	3	Y	12					53
*03	1517	N	1517	-0-	-0-	-0-	35 4	1 9	1478	3	Y	4					57

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GARRETT, R. S. "B" WELL #: 8 RRCID -> 186472 COMPL. DATE 07/03/2001 TOTAL DEPTH 7490 PERF. 7007 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1669	N	1669	-0-	-0-	-0-	63	1	1606	2	N	-0-					-0-
*11	1635	N	1635	-0-	-0-	-0-	54	1	1581	2	N	-0-					-0-
*12	1610	N	1610	-0-	-0-	-0-	53	1	1557	2	N	-0-					-0-
01	1719	N	1719	-0-	-0-	-0-	58	1	1661	2	N	-0-					-0-
02	1581	N	1581	-0-	-0-	-0-	52	1	1529	2	N	-0-					-0-
*03	1744	N	1744	-0-	-0-	-0-	58	1	1686	2	N	-0-					-0-

EDWARDS, F. M. GAS UNIT WELL #: 12 RRCID -> 186474 COMPL. DATE 09/28/2001 TOTAL DEPTH 8652 PERF. 7809 - 8489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6510	X	6255	-0-	-255	-0-	133	1	6100	3	Y	20	47	1			-0-
							22	9									
11	6150	X	5878	-0-	-272	-0-	128	1	5747	3	Y	3	3	1			-0-
							3	9									
12	6262	X	5925	-0-	-337	-0-	127	1	5797	3	Y	1	1	1			-0-
							1	9									
01	6262	X	5881	-0-	-381	-0-	142	1	5739	3	Y	-0-					-0-
02	5656	X	5493	-0-	-163	-0-	125	1	5365	3	Y	3					3
							3	9									
03	6262	X	5750	-0-	-512	-0-	140	1	5608	3	Y	2					5
							2	9									

EDWARDS, F. M. GAS UNIT WELL #: 11 RRCID -> 186475 COMPL. DATE 09/26/2001 TOTAL DEPTH 8609 PERF. 7774 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5332	X	5201	-0-	-131	-0-	111	1	5070	3	Y	18	33	1			-0-
							20	9									
11	5160	X	4980	-0-	-180	-0-	108	1	4870	3	Y	2	2	1			-0-
							2	9									
12	5301	X	5012	-0-	-289	-0-	108	1	4901	3	Y	3	1	1			2
							3	9									
01	5270	X	5105	-0-	-165	-0-	124	1	4981	3	Y	-0-					2
02	4704	X	4352	-0-	-352	-0-	100	1	4249	3	Y	3					5
							3	9									
03	5208	X	4933	-0-	-275	-0-	121	1	4810	3	Y	2					7
							2	9									

EDWARDS, F. M. GAS UNIT WELL #: 2 RRCID -> 186476 COMPL. DATE 10/11/2001 TOTAL DEPTH 8577 PERF. 7707 - 8369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	690	N	690	-0-	-0-	-0-	15	1	675	3	Y	-0-					-0-
11	690	N	664	-0-	-26	-0-	14	1	650	3	Y	-0-					-0-
12	690	N	690	-0-	-0-	-0-	15	1	675	3	Y	-0-					-0-
01	682	N	549	-0-	-133	-0-	13	1	536	3	Y	-0-					-0-
02	622	N	622	-0-	-0-	-0-	17	1	605	3	Y	-0-					-0-
*03	692	N	692	-0-	-0-	-0-	18	1	674	3	Y	-0-					-0-

EVERS "A" WELL #: 3 RRCID -> 186477 COMPL. DATE 11/08/2001 TOTAL DEPTH 8550 PERF. 7749 - 8378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1039	-0-	-263	-0-	22	1	1017	3	Y	-0-					5
11	1170	N	928	-0-	-242	-0-	20	1	908	3	Y	-0-					5
12	1085	N	995	-0-	-90	-0-	21	1	974	3	Y	-0-					5
01	1071	N	1071	-0-	-0-	-0-	26	1	1045	3	Y	-0-					5
02	868	N	794	-0-	-74	-0-	17	1	777	3	Y	-0-					5
*03	1293	N	1293	-0-	-0-	-0-	33	1	1260	3	Y	-0-					5

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
COX, LINDA UNIT WELL #: 1 RRCID -> 186555 COMPL. DATE 11/29/2001 TOTAL DEPTH 8920 PERF. 7940 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1046	N	1046	-0-	-0-	-0-	23	1	1021	3	N	2					74
							2	9									
11	929	N	929	-0-	-0-	-0-	19	1	908	3	N	2					76
							2	9									
12	951	N	951	-0-	-0-	-0-	19	1	880	3	N	47					123
							52	9									
01	1054	N	928	-0-	-126	-0-	22	1	906	3	N	-0-	100	1			23
02	1000	N	1000	-0-	-0-	-0-	23	1	977	3	N	-0-					23
03	0	W	-0-	-0-	-0-	-0-					N	22					45

HOLLINGSWORTH, KATHRYN WELL #: 2 RRCID -> 186569 COMPL. DATE 09/12/2001 TOTAL DEPTH 7635 PERF. 7195 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	27	-0-	-66	-0-	1	1	26	2	N	-0-					-0-
11	73	N	73	-0-	-0-	-0-	2	1	71	2	N	-0-					-0-
12	407	N	407	-0-	-0-	-0-	9	1	398	2	N	-0-					-0-
01	31	N	23	-0-	-8	-0-	1	1	22	2	N	-0-					-0-
02	56	N	51	-0-	-5	-0-	1	1	50	2	N	-0-					-0-
03	403	N	114	-0-	-289	-0-	3	1	111	2	N	-0-					-0-

HOLLINGSWORTH, KATHRYN WELL #: 3 RRCID -> 186570 COMPL. DATE 09/14/2001 TOTAL DEPTH 7658 PERF. 7177 - 7537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1628	-0-	-232	-0-	41	1	1587	2	N	-0-					-0-
11	1770	N	788	-0-	-982	-0-	17	1	771	2	N	-0-					-0-
12	3100	N	7424	-0-	4324	4324	162	1	7262	2	N	-0-					-0-
01	3100	N	8959	-0-	5859	10183	201	1	8758	2	N	-0-					-0-
02	2800	N	8185	-0-	5385	15568	181	1	8004	2	N	-0-					-0-
*03	23704	X	8136	-0-	-15568	-0-	181	1	7955	2	N	-0-					-0-

REED, TEDDY WELL #: 1 RRCID -> 186573 COMPL. DATE 10/18/2001 TOTAL DEPTH 8035 PERF. 7397 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1065	N	1065	-0-	-0-	-0-	40	1	1025	2	Y	-0-					-0-
11	1022	N	1022	-0-	-0-	-0-	34	1	988	2	Y	-0-					-0-
12	1092	N	1092	-0-	-0-	-0-	36	1	1056	2	Y	-0-					-0-
01	1054	N	1038	-0-	-16	-0-	35	1	1003	2	Y	-0-					-0-
02	952	N	917	-0-	-35	-0-	30	1	887	2	Y	-0-					-0-
03	1085	N	1014	-0-	-71	-0-	34	1	980	2	Y	-0-					-0-

RICHARDSON, PAULINE ET AL WELL #: 2 RRCID -> 186574 COMPL. DATE 11/06/2001 TOTAL DEPTH 7580 PERF. 7201 - 7551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	219	N	219	-0-	-0-	-0-	7	1	212	3	N	-0-					-0-
11	214	N	214	-0-	-0-	-0-	7	1	207	3	N	-0-					-0-
12	219	N	219	-0-	-0-	-0-	7	1	212	3	N	-0-					-0-
01	217	N	211	-0-	-6	-0-	8	1	203	3	N	-0-					-0-
02	196	N	128	-0-	-68	-0-	2	1	126	3	N	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

TAYLOR, DAN WELL #: 2 RRCID -> 186577 COMPL. DATE 08/07/2001 TOTAL DEPTH 8190 PERF. 7395 - 8009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2245	N	2245	-0-	-0-	-0-	48	1	2197	3	Y	-0-					43
11	2179	N	2179	-0-	-0-	-0-	47	1	2132	3	Y	-0-					43
12	2263	N	2019	-0-	-244	-0-	43	1	1976	3	Y	-0-					43
01	2232	N	2114	-0-	-118	-0-	73	1	2041	3	Y	-0-					43
02	2044	N	1931	-0-	-113	-0-	63	1	1868	3	Y	-0-					43
*03	2097	N	2097	-0-	-0-	-0-	73	1	2024	3	Y	-0-					43

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MCKAMY WELL #: 2 RRCID -> 186582 COMPL. DATE 09/10/2001 TOTAL DEPTH 8170 PERF. 7737 - 8009

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EVERS "A" WELL #: 4 RRCID -> 186586 COMPL. DATE 08/23/2001 TOTAL DEPTH 8657 PERF. 7849 - 8529

MO	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	4468	-0-	-120	-0-	96	1	4350	3	Y	20	32	1			-0-
							22	9									
11	4410	X	4303	-0-	-107	-0-	94	1	4207	3	Y	2	2	1			-0-
							2	9									
12	4557	X	4434	-0-	-123	-0-	95	1	4336	3	Y	3	1	1			2
							3	9									
01	4557	X	4439	-0-	-118	-0-	107	1	4331	3	Y	1					3
							1	9									
02	4116	X	3642	-0-	-474	-0-	127	1	3513	3	Y	2					5
							2	9									
03	4464	X	4215	-0-	-249	-0-	103	1	4112	3	Y	-0-					5

GRIFFIN, S. H. ESTATE WELL #: 11 RRCID -> 186588 COMPL. DATE 09/17/2001 TOTAL DEPTH 8370 PERF. 7649 - 8264

MO	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	715	N	715	-0-	-0-	-0-	16	1	699	3	N	-0-					-0-
11	700	N	700	-0-	-0-	-0-	16	1	684	3	N	-0-					-0-
12	744	N	693	-0-	-51	-0-	15	1	678	3	N	-0-					-0-
01	721	N	721	-0-	-0-	-0-	18	1	703	3	N	-0-					-0-
02	644	N	633	-0-	-11	-0-	17	1	616	3	N	-0-					-0-
*03	765	N	765	-0-	-0-	-0-	18	1	747	3	N	-0-					-0-

GRIFFIN, S. H. ESTATE WELL #: 7 RRCID -> 186592 COMPL. DATE 08/09/2001 TOTAL DEPTH 8285 PERF. 7607 - 8178

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRIFFIN, S. H. ESTATE WELL #: 9 RRCID -> 186597 COMPL. DATE 10/11/2001 TOTAL DEPTH 8310 PERF. 7618 - 8173

MO	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	833	-0-	-66	-0-	18	1	815	3	N	-0-					-0-
11	810	N	755	-0-	-55	-0-	17	1	738	3	N	-0-					-0-
12	899	N	771	-0-	-128	-0-	16	1	755	3	N	-0-					-0-
01	837	N	762	-0-	-75	-0-	19	1	743	3	N	-0-					-0-
02	700	N	694	-0-	-6	-0-	17	1	677	3	N	-0-					-0-
03	744	N	596	-0-	-148	-0-	17	1	579	3	N	-0-					-0-

GARRETT, RUFUS WELL #: 13 RRCID -> 186598 COMPL. DATE 06/28/2001 TOTAL DEPTH 7580 PERF. 7085 - 7467

MO	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1965	N	1965	-0-	-0-	-0-	74	1	1891	2	N	-0-					-0-
*11	2050	N	2050	-0-	-0-	-0-	68	1	1982	2	N	-0-					-0-
*12	2209	N	2209	-0-	-0-	-0-	72	1	2137	2	N	-0-					-0-
01	2142	N	2142	-0-	-0-	-0-	72	1	2070	2	N	-0-					-0-
02	1904	N	1858	-0-	-46	-0-	62	1	1796	2	N	-0-					-0-
03	2108	N	2032	-0-	-76	-0-	68	1	1964	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KNAPP WELL #: 7 RRCID -> 186599 COMPL. DATE 08/24/2001 TOTAL DEPTH 8035 PERF. 7362 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5022	X	4969	-0-	-53	-0-	157	1	4804	3	Y	7	42	1			-0-
							8	9									
11	4860	X	4832	-0-	-28	-0-	154	1	4671	3	Y	6	3	1			3
							7	9									
12	4960	X	4949	-0-	-11	-0-	156	1	4789	3	Y	4	1	1			6
							4	9									
01	4960	X	4822	-0-	-138	-0-	165	1	4642	3	Y	14	20	1			-0-
							15	9									
02	4480	X	4003	-0-	-477	-0-	141	1	3861	3	Y	1	1	1			-0-
							1	9									
03	4960	X	4746	-0-	-214	-0-	170	1	4576	3	Y	-0-					-0-

PIRKLE, LORENE WELL #: 4 RRCID -> 186600 COMPL. DATE 11/26/2001 TOTAL DEPTH 8406 PERF. 7611 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	4511	-0-	-201	-0-	97	1	4414	3	Y	-0-					-0-
11	4500	X	4440	-0-	-60	-0-	97	1	4343	3	Y	-0-					-0-
12	4464	X	4446	-0-	-18	-0-	15	1	4431	3	Y	-0-					-0-
01	4487	X	4487	-0-	-0-	-0-	109	1	4378	3	Y	-0-					-0-
02	4032	X	3963	-0-	-69	-0-	86	1	3877	3	Y	-0-					-0-
03	4464	X	4398	-0-	-66	-0-	101	1	4297	3	Y	-0-					-0-

ROBERTSON, RENNO K. GAS UNIT WELL #: 4 RRCID -> 186702 COMPL. DATE 10/19/2001 TOTAL DEPTH 7580 PERF. 7058 - 7433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10850	X	10080	-0-	-770	-0-	380	1	9700	2	N	-0-					-0-
*11	10350	X	9775	-0-	-575	-0-	323	1	9452	2	N	-0-					-0-
*12	9953	X	9953	-0-	-0-	-0-	326	1	9627	2	N	-0-					-0-
01	9832	X	9832	-0-	-0-	-0-	330	1	9502	2	N	-0-					-0-
02	8748	X	8748	-0-	-0-	-0-	290	1	8458	2	N	-0-					-0-
03	9238	X	9231	-0-	-7	-0-	307	1	8924	2	N	-0-					-0-

SHOOP, GLENN P. "E" WELL #: 3 RRCID -> 186704 COMPL. DATE 11/26/2001 TOTAL DEPTH 7963 PERF. 7338 - 7836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3242	X	3242	-0-	-0-	-0-	70	1	3172	3	Y	-0-					-0-
11	3420	X	2765	-0-	-655	-0-	60	1	2705	3	Y	-0-					-0-
12	3534	X	2998	-0-	-536	-0-	10	1	2988	3	Y	-0-					-0-
01	3534	X	3337	-0-	-197	-0-	81	1	3256	3	Y	-0-					-0-
02	3192	X	2525	-0-	-667	-0-	56	1	2469	3	Y	-0-					-0-
03	3255	X	2859	-0-	-396	-0-	67	1	2792	3	Y	-0-					-0-

SHOOP, GLENN P. "E" WELL #: 5 RRCID -> 186705 COMPL. DATE 11/08/2001 TOTAL DEPTH 7950 PERF. 7295 - 7813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3296	-0-	196	877	71	1	3225	3	Y	-0-					-0-
11	3000	N	2752	-0-	-248	629	60	1	2692	3	Y	-0-					-0-
12	3517	X	2888	-0-	-629	-0-	9	1	2879	3	Y	-0-					-0-
01	2810	X	2810	-0-	-0-	-0-	68	1	2742	3	Y	-0-					-0-
02	2298	X	2298	-0-	-0-	-0-	51	1	2247	3	Y	-0-					-0-
*03	2530	X	2530	-0-	-0-	-0-	61	1	2469	3	Y	-0-					-0-

BECK, FRED WELL #: 3 RRCID -> 186706 COMPL. DATE 10/04/2001 TOTAL DEPTH 7643 PERF. 7133 - 7507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3703	X	3703	-0-	-0-	-0-	93	1	3610	2	N	-0-					-0-
11	3800	X	3800	-0-	-0-	-0-	84	1	3716	2	N	-0-					-0-
12	3950	X	3950	-0-	-0-	-0-	86	1	3864	2	N	-0-					-0-
01	3699	X	3699	-0-	-0-	-0-	83	1	3616	2	N	-0-					-0-
02	3337	X	3337	-0-	-0-	-0-	74	1	3263	2	N	-0-					-0-
*03	3739	X	3739	-0-	-0-	-0-	83	1	3656	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BECK, FRED WELL #: 5 RRCID -> 186707 COMPL. DATE 09/26/2001 TOTAL DEPTH 7635 PERF. 7143 - 7511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3829	-0-	-77	-0-	96	1	3733	2	N	-0-					-0-
11	3984	X	3984	-0-	-0-	-0-	88	1	3896	2	N	-0-					-0-
12	3950	X	3950	-0-	-0-	-0-	86	1	3864	2	N	-0-					-0-
01	3752	X	3752	-0-	-0-	-0-	84	1	3668	2	N	-0-					-0-
02	3423	X	3423	-0-	-0-	-0-	76	1	3347	2	N	-0-					-0-
*03	3464	X	3464	-0-	-0-	-0-	77	1	3387	2	N	-0-					-0-

LIPSCOMB, K. P. GU WELL #: 6 RRCID -> 186711 COMPL. DATE 10/23/2001 TOTAL DEPTH 8364 PERF. 7619 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3785	X	3785	-0-	-0-	-0-	81	1	3704	3	N	-0-					-0-
11	3617	X	3617	-0-	-0-	-0-	79	1	3538	3	N	-0-					-0-
12	3642	X	3642	-0-	-0-	-0-	12	1	3630	3	N	-0-					-0-
01	3760	X	3760	-0-	-0-	-0-	91	1	3669	3	N	-0-					-0-
02	3396	X	3396	-0-	-0-	-0-	77	1	3319	3	N	-0-					-0-
*03	3845	X	3845	-0-	-0-	-0-	90	1	3755	3	N	-0-					-0-

CUFFMAN WELL #: 3 RRCID -> 186731 COMPL. DATE 12/10/2001 TOTAL DEPTH 8593 PERF. 7736 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1381	N	1381	-0-	-0-	-0-	24	1	335	2	Y	28	101	1			8
							991	3	31	9							
11	1284	N	1284	-0-	-0-	-0-	23	1	317	2	Y	5					13
							938	3	6	9							
12	1333	N	1218	-0-	-115	-0-	21	1	300	2	Y	11					24
							885	3	12	9							
01	1364	N	1191	-0-	-173	-0-	22	1	293	2	Y	12					36
							863	3	13	9							
02	1204	N	1109	-0-	-95	-0-	17	1	268	2	Y	22					58
							800	3	24	9							
*03	1259	N	1259	-0-	-0-	-0-	25	1	304	2	Y	16					74
							912	3	18	9							

CUFFMAN WELL #: 4 RRCID -> 186732 COMPL. DATE 12/01/2001 TOTAL DEPTH 8700 PERF. 7772 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	375	N	375	-0-	-0-	-0-	6	1	91	2	Y	8	28	1			29
							269	3	9	9							
11	346	N	346	-0-	-0-	-0-	6	1	86	2	Y	3	2	1			30
							251	3	3	9							
12	351	N	351	-0-	-0-	-0-	6	1	86	2	Y	7					37
							251	3	8	9							
01	374	N	374	-0-	-0-	-0-	7	1	93	2	Y	3					40
							271	3	3	9							
02	294	N	294	-0-	-0-	-0-	8	1	72	2	Y	-0-					40
							214	3									
*03	303	N	303	-0-	-0-	-0-	9	1	73	2	Y	-0-					40
							221	3									

SHOOP, GLENN P. "G" WELL #: 2 RRCID -> 187012 COMPL. DATE 11/13/2001 TOTAL DEPTH 7970 PERF. 7316 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7595	X	7138	-0-	-457	-0-	154	1	6984	3	Y	-0-					-0-
11	7350	X	7033	-0-	-317	-0-	154	1	6879	3	Y	-0-					-0-
12	7192	X	7192	-0-	-0-	-0-	155	1	7037	3	Y	-0-					-0-
01	7108	X	7108	-0-	-0-	-0-	246	1	6862	3	Y	-0-					-0-
02	6262	X	6262	-0-	-0-	-0-	143	1	6119	3	Y	-0-					-0-
03	6913	X	6834	-0-	-79	-0-	161	1	6673	3	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SHOOP, GLENN P. "E" WELL #: 7 RRCID -> 187015 COMPL. DATE 12/03/2001 TOTAL DEPTH 7977 PERF. 7335 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNN, HOBBY ESTATE WELL #: 5 RRCID -> 187016 COMPL. DATE 09/22/2001 TOTAL DEPTH 8540 PERF. 7747 - 8430

10	3064	N	3064	-0-	-0-	-0-	65	1	2957	3	Y	38	45	1			-0-
							42	9									
11	2842	N	2842	-0-	-0-	-0-	91	1	2748	3	Y	3	3	1			-0-
							3	9									
12	2944	N	2944	-0-	-0-	-0-	93	1	2850	3	Y	1	1	1			-0-
							1	9									
01	2963	N	2963	-0-	-0-	-0-	102	1	2861	3	Y	-0-					-0-
02	2436	N	2426	-0-	-10	-0-	80	1	2346	3	Y	-0-					-0-
*03	2794	N	2794	-0-	-0-	-0-	69	1	2723	3	Y	2					2
							2	9									

THATCHER, MATTIE WELL #: 2 RRCID -> 187037 COMPL. DATE 11/20/2001 TOTAL DEPTH 8125 PERF. 7434 - 8016

10	1829	N	1755	-0-	-74	-0-	38	1	1717	3	Y	-0-					13
11	1710	N	1709	-0-	-1	-0-	37	1	1672	3	Y	-0-					13
12	1732	N	1732	-0-	-0-	-0-	9	1	1723	3	Y	-0-					13
01	1831	N	1831	-0-	-0-	-0-	63	1	1768	3	Y	-0-					13
02	1600	N	1600	-0-	-0-	-0-	49	1	1551	3	Y	-0-					13
*03	1804	N	1804	-0-	-0-	-0-	59	1	1745	3	Y	-0-					13

COLE TRUST FOUR WELL #: 2 RRCID -> 187047 COMPL. DATE 11/02/2001 TOTAL DEPTH 8486 PERF. 7707 - 8387

10	1927	N	1927	-0-	-0-	-0-	41	1	1886	3	Y	-0-					-0-
11	1863	N	1863	-0-	-0-	-0-	41	1	1822	3	Y	-0-					-0-
12	2077	N	1925	-0-	-152	-0-	6	1	1919	3	Y	-0-					-0-
01	1933	N	1933	-0-	-0-	-0-	47	1	1886	3	Y	-0-					-0-
02	1736	N	1693	-0-	-43	-0-	35	1	1658	3	Y	-0-					-0-
03	1922	N	1887	-0-	-35	-0-	45	1	1842	3	Y	-0-					-0-

HUDDLESTON, NELL "D" WELL #: 1 RRCID -> 187059 COMPL. DATE 10/30/2001 TOTAL DEPTH 7503 PERF. 6995 - 7345

10	5611	X	5320	-0-	-291	-0-	201	1	5119	2	N	-0-					-0-
*11	5430	X	5265	-0-	-165	-0-	174	1	5091	2	N	-0-					-0-
*12	5611	X	5124	-0-	-487	-0-	168	1	4956	2	N	-0-					-0-
01	5611	X	5102	-0-	-509	-0-	171	1	4931	2	N	-0-					-0-
02	4900	X	4525	-0-	-375	-0-	150	1	4375	2	N	-0-					-0-
03	5425	X	5190	-0-	-235	-0-	173	1	5017	2	N	-0-					-0-

PIRKLE, LORENE WELL #: 6 RRCID -> 187062 COMPL. DATE 11/20/2001 TOTAL DEPTH 8370 PERF. 7608 - 8245

10	2139	N	2087	-0-	-52	-0-	45	1	2042	3	N	-0-					-0-
11	2070	N	2059	-0-	-11	-0-	45	1	2014	3	N	-0-					-0-
12	2115	N	2115	-0-	-0-	-0-	7	1	2108	3	N	-0-					-0-
01	2276	N	2276	-0-	-0-	-0-	56	1	2220	3	N	-0-					-0-
02	2027	N	2027	-0-	-0-	-0-	43	1	1984	3	N	-0-					-0-
03	2108	N	2092	-0-	-16	-0-	46	1	2046	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BURNS, ANNA BETH WELL #: 7 RRCID -> 187066 COMPL. DATE 10/16/2001 TOTAL DEPTH 8270 PERF. 7676 - 8167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2170	N	2071	-0-	-99	-0-	45	1	2026	3	N	-0-			-0-
11	2103	N	2103	-0-	-0-	-0-	46	1	2057	3	N	-0-			-0-
12	2776	N	2776	-0-	-0-	-0-	9	1	2767	3	N	-0-			-0-
01	2330	N	2330	-0-	-0-	-0-	57	1	2273	3	N	-0-			-0-
02	1960	N	1582	-0-	-378	-0-	34	1	1548	3	N	-0-			-0-
03	2790	N	1860	-0-	-930	-0-	45	1	1815	3	N	-0-			-0-

GARRETT, R. S. "B" WELL #: 9 RRCID -> 187068 COMPL. DATE 09/28/2001 TOTAL DEPTH 7499 PERF. 7015 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1643	N	1567	-0-	-76	-0-	59	1	1508	2	N	-0-			-0-
*11	1560	N	1451	-0-	-109	-0-	48	1	1403	2	N	-0-			-0-
*12	1587	N	1587	-0-	-0-	-0-	52	1	1535	2	N	-0-			-0-
01	1581	N	1576	-0-	-5	-0-	53	1	1523	2	N	-0-			-0-
02	1344	N	1260	-0-	-84	-0-	42	1	1218	2	N	-0-			-0-
03	1581	N	1245	-0-	-336	-0-	41	1	1204	2	N	-0-			-0-

GRIFFIN, S. H. ESTATE WELL #: 12 RRCID -> 187073 COMPL. DATE 11/02/2001 TOTAL DEPTH 8328 PERF. 7616 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2108	N	1830	-0-	-278	-0-	40	1	1790	3	N	-0-			-0-
11	1950	N	1754	-0-	-196	-0-	38	1	1716	3	N	-0-			-0-
12	1891	N	1802	-0-	-89	-0-	39	1	1763	3	N	-0-			-0-
01	1942	N	1942	-0-	-0-	-0-	47	1	1895	3	N	-0-			-0-
02	2093	N	2093	-0-	-0-	-0-	44	1	2049	3	N	-0-			-0-
*03	2225	N	2225	-0-	-0-	-0-	53	1	2172	3	N	-0-			-0-

LIPSCOMB, K. P. GU WELL #: 4 RRCID -> 187088 COMPL. DATE 10/12/2001 TOTAL DEPTH 8355 PERF. 7610 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	7254	X	6996	-0-	-258	-0-	151	1	6845	3	N	-0-			-0-
11	6930	X	6706	-0-	-224	-0-	147	1	6559	3	N	-0-			-0-
12	7130	X	6803	-0-	-327	-0-	22	1	6781	3	N	-0-			-0-
01	7068	X	6935	-0-	-133	-0-	169	1	6766	3	N	-0-			-0-
02	6384	X	6101	-0-	-283	-0-	130	1	5971	3	N	-0-			-0-
03	7006	X	6716	-0-	-290	-0-	153	1	6563	3	N	-0-			-0-

LIPSCOMB, K. P. GU WELL #: 8 RRCID -> 187096 COMPL. DATE 10/29/2001 TOTAL DEPTH 8375 PERF. 7630 - 8253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2171	N	2171	-0-	-0-	-0-	47	1	2124	3	N	-0-			-0-
11	1980	N	1977	-0-	-3	-0-	43	1	1934	3	N	-0-			-0-
12	2213	N	2213	-0-	-0-	-0-	7	1	2206	3	N	-0-			-0-
01	2170	N	2147	-0-	-23	-0-	52	1	2095	3	N	-0-			-0-
02	1848	N	1819	-0-	-29	-0-	42	1	1777	3	N	-0-			-0-
03	2201	N	2189	-0-	-12	-0-	53	1	2136	3	N	-0-			-0-

LIPSCOMB, K. P. GU WELL #: 5 RRCID -> 187098 COMPL. DATE 10/17/2001 TOTAL DEPTH 8378 PERF. 7652 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1798	N	1744	-0-	-54	-0-	38	1	1706	3	N	-0-			-0-
11	1710	N	1678	-0-	-32	-0-	37	1	1641	3	N	-0-			-0-
12	1767	N	1709	-0-	-58	-0-	6	1	1703	3	N	-0-			-0-
01	1736	N	1680	-0-	-56	-0-	41	1	1639	3	N	-0-			-0-
02	1568	N	1525	-0-	-43	-0-	34	1	1491	3	N	-0-			-0-
03	1705	N	1687	-0-	-18	-0-	37	1	1650	3	N	-0-			-0-

EDWARDS, F. M. GAS UNIT WELL #: 14 RRCID -> 187108 COMPL. DATE 12/13/2001 TOTAL DEPTH 8621 PERF. 7747 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	954	N	954	-0-	-0-	-0-	21	1	933	3	Y	-0-			2
11	1344	N	1344	-0-	-0-	-0-	29	1	1315	3	Y	-0-			2
12	1370	N	1370	-0-	-0-	-0-	29	1	1341	3	Y	-0-			2
01	1430	N	1430	-0-	-0-	-0-	49	1	1381	3	Y	-0-			2
02	1478	N	1478	-0-	-0-	-0-	34	1	1444	3	Y	-0-			2
*03	1260	N	1260	-0-	-0-	-0-	33	1	1227	3	Y	-0-			2

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BURNS, ANNA BETH WELL #: 8 RRCID -> 187179 COMPL. DATE 11/20/2001 TOTAL DEPTH 8269 PERF. 7555 - 8165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3575	X	3575	-0-	-0-	-0-	77	1	3498	3	N	-0-					-0-
11	3418	X	3418	-0-	-0-	-0-	75	1	3343	3	N	-0-					-0-
12	3392	X	3392	-0-	-0-	-0-	11	1	3381	3	N	-0-					-0-
01	3497	X	3497	-0-	-0-	-0-	85	1	3412	3	N	-0-					-0-
02	3218	X	3218	-0-	-0-	-0-	69	1	3149	3	N	-0-					-0-
*03	3463	X	3463	-0-	-0-	-0-	80	1	3383	3	N	-0-					-0-

LIPSCOMB, K. P. GU WELL #: 7 RRCID -> 187181 COMPL. DATE 10/29/2001 TOTAL DEPTH 8376 PERF. 7621 - 8236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7409	X	6976	-0-	-433	-0-	150	1	6826	3	N	-0-					-0-
11	7050	X	6654	-0-	-396	-0-	145	1	6509	3	N	-0-					-0-
12	6944	X	6744	-0-	-200	-0-	22	1	6722	3	N	-0-					-0-
01	6944	X	6825	-0-	-119	-0-	166	1	6659	3	N	-0-					-0-
02	6272	X	6048	-0-	-224	-0-	130	1	5918	3	N	-0-					-0-
03	6944	X	6703	-0-	-241	-0-	153	1	6550	3	N	-0-					-0-

JAMES L. WOOD GU WELL #: 5 RRCID -> 187189 COMPL. DATE 10/05/2001 TOTAL DEPTH 7900 PERF. 7321 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1309	-0-	-86	-0-	49	1	1260	2	N	-0-					-0-
11	1320	N	1297	-0-	-23	-0-	43	1	1254	2	N	-0-					-0-
12	1371	N	1371	-0-	-0-	-0-	45	1	1326	2	N	-0-					-0-
01	1677	N	1677	-0-	-0-	-0-	56	1	1621	2	N	-0-					-0-
02	1255	N	1255	-0-	-0-	-0-	42	1	1213	2	N	-0-					-0-
*03	1402	N	1402	-0-	-0-	-0-	47	1	1355	2	N	-0-					-0-

ROBERTSON, RENNO K. GAS UNIT WELL #: 6 RRCID -> 187195 COMPL. DATE 10/23/2001 TOTAL DEPTH 7543 PERF. 7028 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5145	X	5145	-0-	-0-	-0-	194	1	4951	2	N	-0-					-0-
*11	4800	X	4800	-0-	-0-	-0-	159	1	4641	2	N	-0-					-0-
*12	5549	X	5092	-0-	-457	-0-	167	1	4925	2	N	-0-					-0-
01	5487	X	5396	-0-	-91	-0-	181	1	5215	2	N	-0-					-0-
02	4872	X	4382	-0-	-490	-0-	145	1	4237	2	N	-0-					-0-
03	5146	X	5110	-0-	-36	-0-	170	1	4940	2	N	-0-					-0-

DUNN, CLARA LYLES WELL #: 2 RRCID -> 187204 COMPL. DATE 12/12/2001 TOTAL DEPTH 8590 PERF. 7787 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	4	38	1			11
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	3	3	1			11
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	1	1			11
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11

MOORE, GORDON F. WELL #: 2 RRCID -> 187214 COMPL. DATE 11/12/2001 TOTAL DEPTH 8294 PERF. 7567 - 8165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3420	X	3420	-0-	-0-	-0-	74	1	3346	3	N	-0-					-0-
11	3223	X	3223	-0-	-0-	-0-	70	1	3153	3	N	-0-					-0-
12	3460	X	3460	-0-	-0-	-0-	11	1	3449	3	N	-0-					-0-
01	3441	X	3414	-0-	-27	-0-	83	1	3331	3	N	-0-					-0-
02	3108	X	3062	-0-	-46	-0-	68	1	2994	3	N	-0-					-0-
03	3441	X	3309	-0-	-132	-0-	79	1	3230	3	N	-0-					-0-

HUDDLESTON, NELL "D" WELL #: 2 RRCID -> 187215 COMPL. DATE 11/01/2001 TOTAL DEPTH 7425 PERF. 6954 - 7295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4681	X	4126	-0-	-555	-0-	156	1	3970	2	N	-0-					-0-
*11	4530	X	4049	-0-	-481	-0-	134	1	3915	2	N	-0-					-0-
*12	4433	X	4416	-0-	-17	-0-	145	1	4271	2	N	-0-					-0-
01	4419	X	4419	-0-	-0-	-0-	148	1	4271	2	N	-0-					-0-
02	4410	X	4410	-0-	-0-	-0-	146	1	4264	2	N	-0-					-0-
*03	5435	X	5435	-0-	-0-	-0-	181	1	5254	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
NORMAN, J. E. GAS UNIT "C" WELL #: 2 RRCID -> 187216 COMPL. DATE 11/02/2001 TOTAL DEPTH 7865 PERF. 7315 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5084	X	3717	-0-	-1367	-0-	118	1	3599	3	N	-0-					-0-
11	4590	X	3082	-0-	-1508	-0-	99	1	2983	3	N	-0-					-0-
12	3379	X	3049	-0-	-330	-0-	97	1	2952	3	N	-0-					-0-
01	3379	X	2261	-0-	-1118	-0-	79	1	2182	3	N	-0-					-0-
02	3085	X	3085	-0-	-0-	-0-	91	1	2994	3	N	-0-					-0-
*03	3575	X	3575	-0-	-0-	-0-	112	1	3463	3	N	-0-					-0-

SHOOP, GLENN P. "E" WELL #: 6 RRCID -> 187217 COMPL. DATE 11/27/2001 TOTAL DEPTH 8020 PERF. 7372 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5363	X	5095	-0-	-268	-0-	110	1	4985	3	Y	-0-					-0-
11	5100	X	4968	-0-	-132	-0-	108	1	4860	3	Y	-0-					-0-
12	5084	X	5082	-0-	-2	-0-	160	1	4922	3	Y	-0-					-0-
01	5093	X	5093	-0-	-0-	-0-	176	1	4917	3	Y	-0-					-0-
02	4592	X	4480	-0-	-112	-0-	145	1	4335	3	Y	-0-					-0-
03	5084	X	4964	-0-	-120	-0-	116	1	4848	3	Y	-0-					-0-

SHOOP, GLENN P. "E" WELL #: 4 RRCID -> 187221 COMPL. DATE 11/06/2001 TOTAL DEPTH 8042 PERF. 7397 - 7897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	N	2229	-0-	-623	-0-	48	1	2181	3	N	-0-					-0-
11	2408	N	2408	-0-	-0-	-0-	53	1	2355	3	N	-0-					-0-
12	2643	N	2643	-0-	-0-	-0-	9	1	2634	3	N	-0-					-0-
01	2664	N	2664	-0-	-0-	-0-	65	1	2599	3	N	-0-					-0-
02	2240	N	2208	-0-	-32	-0-	50	1	2158	3	N	-0-					-0-
03	2635	N	2365	-0-	-270	-0-	55	1	2310	3	N	-0-					-0-

SEWELL RANCH, INC. WELL #: 7 RRCID -> 187223 COMPL. DATE 12/08/2001 TOTAL DEPTH 7685 PERF. 7139 - 7551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1824	N	1824	-0-	-0-	-0-	57	1	1767	3	N	-0-					-0-
11	1729	N	1729	-0-	-0-	-0-	56	1	1673	3	N	-0-					-0-
*12	1838	N	1838	-0-	-0-	-0-	58	1	1780	3	N	-0-					-0-
01	1746	N	1746	-0-	-0-	-0-	60	1	1686	3	N	-0-					-0-
02	1484	N	1448	-0-	-36	-0-	47	1	1401	3	N	-0-					-0-
03	1643	N	1553	-0-	-90	-0-	57	1	1496	3	N	-0-					-0-

WCCO 1-STEVENSON, N. R. WELL #: 6 RRCID -> 187224 COMPL. DATE 11/30/2001 TOTAL DEPTH 7985 PERF. 7415 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	2168	-0-	-219	-0-	68	1	2100	3	Y	-0-					-0-
11	2160	N	2126	-0-	-34	-0-	68	1	2058	3	Y	-0-					-0-
12	2263	N	2148	-0-	-115	-0-	11	1	2137	3	Y	-0-					-0-
01	2225	N	2225	-0-	-0-	-0-	76	1	2149	3	Y	-0-					-0-
02	2014	N	2014	-0-	-0-	-0-	64	1	1950	3	Y	-0-					-0-
*03	2324	N	2324	-0-	-0-	-0-	75	1	2249	3	Y	-0-					-0-

WCCO 1-STEVENSON, D. WELL #: 7 RRCID -> 187227 COMPL. DATE 11/02/2001 TOTAL DEPTH 8059 PERF. 7424 - 7889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2658	-0-	-287	-0-	84	1	2574	3	Y	-0-					-0-
11	2730	X	2153	-0-	-577	-0-	69	1	2084	3	Y	-0-					-0-
12	2697	X	2287	-0-	-410	-0-	11	1	2276	3	Y	-0-					-0-
01	2797	N	2797	-0-	-0-	-0-	97	1	2700	3	Y	-0-					-0-
02	2433	N	2433	-0-	-0-	-0-	80	1	2353	3	Y	-0-					-0-
*03	2756	N	2756	-0-	-0-	-0-	92	1	2664	3	Y	-0-					-0-

BECK, FRED WELL #: 4 RRCID -> 187235 COMPL. DATE 09/14/2001 TOTAL DEPTH 7603 PERF. 7115 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3967	X	3967	-0-	-0-	-0-	100	1	3867	2	N	-0-					-0-
11	3943	X	3943	-0-	-0-	-0-	87	1	3856	2	N	-0-					-0-
12	4157	X	4157	-0-	-0-	-0-	91	1	4066	2	N	-0-					-0-
01	3944	X	3944	-0-	-0-	-0-	88	1	3856	2	N	-0-					-0-
02	3483	X	3483	-0-	-0-	-0-	77	1	3406	2	N	-0-					-0-
*03	3680	X	3680	-0-	-0-	-0-	82	1	3598	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
NORMAN, J. E. GAS UNIT "C" WELL #: 8 RRCID -> 187236 COMPL. DATE 12/20/2001 TOTAL DEPTH 7945 PERF. 7321 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	177	N	177	-0-	-0-	-0-	6	1	171	3	N	-0-			-0-
11	152	N	152	-0-	-0-	-0-	5	1	147	3	N	-0-			-0-
12	186	N	160	-0-	-26	-0-	5	1	155	3	N	-0-			-0-
01	186	N	147	-0-	-39	-0-	6	1	141	3	N	-0-			-0-
02	140	N	87	-0-	-53	-0-	87	3			N	-0-			-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-			-0-
	EDWARDS, F. M. GAS UNIT WELL #: 8 RRCID -> 187237 COMPL. DATE 12/05/2001 TOTAL DEPTH 8640 PERF. 7752 - 8484														
10	2457	N	2457	-0-	-0-	-0-	53	1	2403	3	Y	1			3
							1	9							
11	2461	N	2461	-0-	-0-	-0-	54	1	2407	3	Y	-0-			3
12	2202	N	2202	-0-	-0-	-0-	47	1	2155	3	Y	-0-			3
01	2480	N	2480	-0-	-0-	-0-	60	1	2419	3	Y	1			4
							1	9							
02	2800	N	3219	-0-	419	419	76	1	3142	3	Y	1			5
							1	9							
*03	2771	N	2352	-0-	-419	-0-	60	1	2290	3	Y	2			7
							2	9							
	GARRETT, RUFUS GAS UNIT "A" WELL #: 6 RRCID -> 187240 COMPL. DATE 09/19/2001 TOTAL DEPTH 7656 PERF. 7142 - 7506														
10	2790	X	2724	-0-	-66	-0-	69	1	2655	2	N	-0-			-0-
11	2730	X	2609	-0-	-121	-0-	58	1	2551	2	N	-0-			-0-
12	2728	N	2645	-0-	-83	-0-	58	1	2587	2	N	-0-			-0-
01	2728	N	2660	-0-	-68	-0-	60	1	2600	2	N	-0-			-0-
02	2436	N	2361	-0-	-75	-0-	52	1	2309	2	N	-0-			-0-
*03	2692	N	2692	-0-	-0-	-0-	60	1	2632	2	N	-0-			-0-
	GARRETT, RUFUS GAS UNIT "A" WELL #: 4 RRCID -> 187243 COMPL. DATE 09/25/2001 TOTAL DEPTH 7610 PERF. 7102 - 7483														
10	6509	X	6509	-0-	-0-	-0-	708	1	5801	2	Y	-0-			-0-
11	5808	X	5808	-0-	-0-	-0-	638	1	5170	2	Y	-0-			-0-
12	6417	X	6001	-0-	-416	-0-	677	1	5324	2	Y	-0-			-0-
01	6417	X	6016	-0-	-401	-0-	680	1	5336	2	Y	-0-			-0-
02	5796	X	5322	-0-	-474	-0-	607	1	4715	2	Y	-0-			-0-
03	6417	X	5812	-0-	-605	-0-	671	1	5141	2	Y	-0-			-0-
	GARRETT, RUFUS GAS UNIT "A" WELL #: 5 RRCID -> 187246 COMPL. DATE 09/20/2001 TOTAL DEPTH 7634 PERF. 7122 - 7493														
10	4526	X	3832	-0-	-694	-0-	96	1	3736	2	Y	-0-			-0-
11	4380	X	3709	-0-	-671	-0-	82	1	3627	2	Y	-0-			-0-
12	3960	X	3960	-0-	-0-	-0-	87	1	3873	2	Y	-0-			-0-
01	4025	X	4025	-0-	-0-	-0-	90	1	3935	2	Y	-0-			-0-
02	3715	X	3715	-0-	-0-	-0-	82	1	3633	2	Y	-0-			-0-
03	3813	X	3469	-0-	-344	-0-	77	1	3392	2	Y	-0-			-0-
	PEEK-CRABTREE GAS UNIT WELL #: 4 RRCID -> 187249 COMPL. DATE 10/11/2001 TOTAL DEPTH 8235 PERF. 7624 - 8110														
10	8804	X	8122	-0-	-682	-0-	175	1	7947	3	Y	-0-			-0-
11	8370	X	7796	-0-	-574	-0-	249	1	7547	3	Y	-0-			-0-
12	8215	X	7680	-0-	-535	-0-	38	1	7642	3	Y	-0-			-0-
01	8215	X	7719	-0-	-496	-0-	266	1	7453	3	Y	-0-			-0-
02	7420	X	6610	-0-	-810	-0-	210	1	6400	3	Y	-0-			-0-
03	8122	X	7912	-0-	-210	-0-	266	1	7646	3	Y	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DCCO 1-HOSEK, SHIRLEY M. WELL #: 7 RRCID -> 187250 COMPL. DATE 10/03/2001 TOTAL DEPTH 8192 PERF. 7487 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3826	X	3826	-0-	-0-	-0-	82	1	3744	3	Y	-0-					2
11	3459	X	3459	-0-	-0-	-0-	76	1	3383	3	Y	-0-					2
12	3832	X	3832	-0-	-0-	-0-	13	1	3819	3	Y	-0-					2
01	3811	X	3811	-0-	-0-	-0-	93	1	3718	3	Y	-0-					2
02	4377	X	4377	-0-	-0-	-0-	101	1	4276	3	Y	-0-					2
*03	3966	X	3966	-0-	-0-	-0-	97	1	3869	3	Y	-0-					2

JOHNSON, LOTTIE BARTON WELL #: 8 RRCID -> 187259 COMPL. DATE 10/02/2001 TOTAL DEPTH 7437 PERF. 7020 - 7295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
*11	270	N	25	-0-	-245	-0-	1	1	24	2	N	-0-					-0-
*12	3100	N	13775	-0-	10675	10675	451	1	13324	2	N	-0-					-0-
01	3100	N	10826	-0-	7726	18401	363	1	10463	2	N	-0-					-0-
02	2800	N	8808	-0-	6008	24409	292	1	8516	2	N	-0-					-0-
*03	34656	X	10247	-0-	-24409	-0-	341	1	9906	2	N	-0-					-0-

EDWARDS, F. M. GAS UNIT WELL #: 7 RRCID -> 187261 COMPL. DATE 11/02/2001 TOTAL DEPTH 8592 PERF. 7727 - 8429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	689	-0-	-210	-0-	15	1	674	3	Y	-0-					3
11	870	N	671	-0-	-199	-0-	14	1	657	3	Y	-0-					3
12	713	N	667	-0-	-46	-0-	14	1	653	3	Y	-0-					3
01	693	N	693	-0-	-0-	-0-	17	1	676	3	Y	-0-					3
02	616	N	578	-0-	-38	-0-	16	1	562	3	Y	-0-					3
*03	658	N	658	-0-	-0-	-0-	18	1	640	3	Y	-0-					3

EDWARDS, F. M. GAS UNIT WELL #: 13 RRCID -> 187262 COMPL. DATE 10/09/2001 TOTAL DEPTH 8580 PERF. 7763 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1021	N	1021	-0-	-0-	-0-	22	1	999	3	Y	-0-					3
11	840	N	730	-0-	-110	-0-	16	1	714	3	Y	-0-					3
12	1209	N	675	-0-	-534	-0-	14	1	661	3	Y	-0-					3
01	1023	N	804	-0-	-219	-0-	28	1	776	3	Y	-0-					3
02	672	N	665	-0-	-7	-0-	17	1	648	3	Y	-0-					3
*03	733	N	733	-0-	-0-	-0-	18	1	715	3	Y	-0-					3

ELKINS UNIT WELL #: 5 RRCID -> 187368 COMPL. DATE 01/30/2002 TOTAL DEPTH 7213 PERF. 6860 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	34	-0-	-803	-0-	1	1	33	2	N	-0-					-0-
11	120	N	12	-0-	-108	-0-	12	2			N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
01	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-
02	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
03	9	N	1	-0-	-8	-0-	1	2			N	-0-					-0-

GARNETT-LAPRELLE WELL #: 2 RRCID -> 187369 COMPL. DATE 01/22/2002 TOTAL DEPTH 7458 PERF. 7064 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	843	-0-	-273	-0-	29	1	814	2	N	-0-					-0-
11	930	N	908	-0-	-22	-0-	31	1	877	2	N	-0-					-0-
12	820	N	820	-0-	-0-	-0-	30	1	790	2	N	-0-					-0-
01	837	N	688	-0-	-149	-0-	27	1	661	2	N	-0-					-0-
02	2368	N	2368	-0-	-0-	-0-	364	1	2004	2	N	-0-					-0-
*03	3100	N	4197	-0-	1097	1097	467	1	3730	2	N	-0-					-0-

EVERS WELL #: 5 RRCID -> 187380 COMPL. DATE 12/05/2001 TOTAL DEPTH 8653 PERF. 7786 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SEALS, G. T. WELL #: 5 RRCID -> 187524 COMPL. DATE 10/25/2001 TOTAL DEPTH 8352 PERF. 7618 - 8245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4743	X	4629	-0-	-114	-0-	99	1	4530	3	N	-0-			-0-
11	4522	X	4522	-0-	-0-	-0-	99	1	4423	3	N	-0-			-0-
12	4629	X	4629	-0-	-0-	-0-	100	1	4529	3	N	-0-			-0-
01	4619	X	4618	-0-	-1	-0-	113	1	4505	3	N	-0-			-0-
02	4228	X	3983	-0-	-245	-0-	86	1	3897	3	N	-0-			-0-
03	4681	X	4361	-0-	-320	-0-	101	1	4260	3	N	-0-			-0-

SEALS, G. T. WELL #: 6 RRCID -> 187528 COMPL. DATE 10/23/2001 TOTAL DEPTH 8410 PERF. 7677 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2356	N	2342	-0-	-14	-0-	51	1	2291	3	N	-0-			-0-
11	2250	N	2231	-0-	-19	-0-	49	1	2182	3	N	-0-			-0-
12	2387	N	2312	-0-	-75	-0-	49	1	2263	3	N	-0-			-0-
01	2356	N	2277	-0-	-79	-0-	56	1	2221	3	N	-0-			-0-
02	2072	N	2044	-0-	-28	-0-	44	1	2000	3	N	-0-			-0-
03	2263	N	2224	-0-	-39	-0-	46	1	2178	3	N	-0-			-0-

SEALS, G. T. WELL #: 7 RRCID -> 187529 COMPL. DATE 12/13/2001 TOTAL DEPTH 8375 PERF. 7683 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4650	X	4498	-0-	-152	-0-	97	1	4401	3	N	-0-			-0-
11	4500	X	4369	-0-	-131	-0-	95	1	4274	3	N	-0-			-0-
12	4619	X	4411	-0-	-208	-0-	95	1	4316	3	N	-0-			-0-
01	4619	X	4539	-0-	-80	-0-	110	1	4429	3	N	-0-			-0-
02	4162	X	4162	-0-	-0-	-0-	87	1	4075	3	N	-0-			-0-
03	4526	X	4390	-0-	-136	-0-	101	1	4289	3	N	-0-			-0-

SEALS, G. T. WELL #: 8 RRCID -> 187530 COMPL. DATE 12/10/2001 TOTAL DEPTH 8412 PERF. 7698 - 8283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2511	N	2451	-0-	-60	-0-	53	1	2398	3	N	-0-			-0-
11	2371	N	2371	-0-	-0-	-0-	52	1	2319	3	N	-0-			-0-
12	2511	N	2456	-0-	-55	-0-	53	1	2403	3	N	-0-			-0-
01	2449	N	2445	-0-	-4	-0-	60	1	2385	3	N	-0-			-0-
02	2212	N	2150	-0-	-62	-0-	44	1	2106	3	N	-0-			-0-
03	2418	N	2327	-0-	-91	-0-	55	1	2272	3	N	-0-			-0-

SEALS, G. T. WELL #: 9 RRCID -> 187531 COMPL. DATE 12/06/2001 TOTAL DEPTH 8404 PERF. 7690 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	5611	X	5193	-0-	-418	-0-	112	1	5081	3	N	-0-			-0-
11	5430	X	4843	-0-	-587	-0-	106	1	4737	3	N	-0-			-0-
12	5115	X	4811	-0-	-304	-0-	103	1	4708	3	N	-0-			-0-
01	5115	X	4792	-0-	-323	-0-	117	1	4675	3	N	-0-			-0-
02	4620	X	4391	-0-	-229	-0-	95	1	4296	3	N	-0-			-0-
03	5115	X	5019	-0-	-96	-0-	117	1	4902	3	N	-0-			-0-

SEALS, G. T. WELL #: 11 RRCID -> 187532 COMPL. DATE 12/19/2001 TOTAL DEPTH 8403 PERF. 7708 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1705	N	1696	-0-	-9	-0-	36	1	1660	3	N	-0-			-0-
11	1650	N	1591	-0-	-59	-0-	35	1	1556	3	N	-0-			-0-
12	1675	N	1675	-0-	-0-	-0-	36	1	1639	3	N	-0-			-0-
01	1705	N	1583	-0-	-122	-0-	39	1	1544	3	N	-0-			-0-
02	1547	N	1547	-0-	-0-	-0-	34	1	1513	3	N	-0-			-0-
03	1643	N	1632	-0-	-11	-0-	37	1	1595	3	N	-0-			-0-

SEALS, G. T. WELL #: 12 RRCID -> 187533 COMPL. DATE 10/25/2001 TOTAL DEPTH 8403 PERF. 7683 - 8275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4744	X	4744	-0-	-0-	-0-	102	1	4642	3	N	-0-			-0-
11	4515	X	4515	-0-	-0-	-0-	99	1	4416	3	N	-0-			-0-
12	4669	X	4669	-0-	-0-	-0-	101	1	4568	3	N	-0-			-0-
01	4673	X	4673	-0-	-0-	-0-	114	1	4559	3	N	-0-			-0-
02	4069	X	4069	-0-	-0-	-0-	86	1	3983	3	N	-0-			-0-
*03	4288	X	4288	-0-	-0-	-0-	99	1	4189	3	N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SEALS, G. T. WELL #: 13 RRCID -> 187534 COMPL. DATE 12/14/2001 TOTAL DEPTH 8417 PERF. 7685 - 8297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4132	X	4132	-0-	-0-	-0-	90	1	4042	3	N	-0-					-0-
11	3967	X	3967	-0-	-0-	-0-	87	1	3880	3	N	-0-					-0-
12	4362	X	4362	-0-	-0-	-0-	94	1	4268	3	N	-0-					-0-
01	4399	X	4399	-0-	-0-	-0-	107	1	4292	3	N	-0-					-0-
02	3766	X	3766	-0-	-0-	-0-	79	1	3687	3	N	-0-					-0-
*03	4130	X	4130	-0-	-0-	-0-	91	1	4039	3	N	-0-					-0-

BURNS, ANNA BETH WELL #: 10 RRCID -> 187542 COMPL. DATE 01/03/2002 TOTAL DEPTH 8320 PERF. 7580 - 8193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6076	X	5754	-0-	-322	-0-	124	1	5630	3	N	-0-					-0-
11	5880	X	5474	-0-	-406	-0-	119	1	5355	3	N	-0-					-0-
12	5921	X	5770	-0-	-151	-0-	19	1	5751	3	N	-0-					-0-
01	5921	X	5864	-0-	-57	-0-	143	1	5721	3	N	-0-					-0-
02	5320	X	5145	-0-	-175	-0-	111	1	5034	3	N	-0-					-0-
03	5766	X	5698	-0-	-68	-0-	134	1	5564	3	N	-0-					-0-

BURNS, ANNA BETH WELL #: 11 RRCID -> 187543 COMPL. DATE 01/09/2002 TOTAL DEPTH 8318 PERF. 7572 - 8203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5704	X	5528	-0-	-176	-0-	119	1	5409	3	N	-0-					-0-
11	5400	X	5331	-0-	-69	-0-	117	1	5214	3	N	-0-					-0-
12	5518	X	5361	-0-	-157	-0-	17	1	5344	3	N	-0-					-0-
01	5518	X	5345	-0-	-173	-0-	130	1	5215	3	N	-0-					-0-
02	5440	X	5440	-0-	-0-	-0-	120	1	5320	3	N	-0-					-0-
03	5518	X	5197	-0-	-321	-0-	124	1	5073	3	N	-0-					-0-

DCCO 2-SULLIVAN, P. G. WELL #: 11 RRCID -> 187592 COMPL. DATE 11/20/2001 TOTAL DEPTH 8190 PERF. 7503 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	991	-0-	-1	-0-	22	1	969	3	Y	-0-					-0-
11	1042	N	1042	-0-	-0-	-0-	23	1	1019	3	Y	-0-					-0-
12	1024	N	1024	-0-	-0-	-0-	3	1	1021	3	Y	-0-					-0-
01	1245	N	1245	-0-	-0-	-0-	30	1	1215	3	Y	-0-					-0-
02	930	N	930	-0-	-0-	-0-	18	1	912	3	Y	-0-					-0-
*03	1028	N	1028	-0-	-0-	-0-	27	1	1001	3	Y	-0-					-0-

DCCO 2-SULLIVAN, P. G. WELL #: 9 RRCID -> 187594 COMPL. DATE 11/05/2001 TOTAL DEPTH 8195 PERF. 7506 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5952	X	5632	-0-	-320	-0-	121	1	5511	3	Y	-0-					-0-
11	5760	X	5448	-0-	-312	-0-	119	1	5329	3	Y	-0-					-0-
12	5704	X	5529	-0-	-175	-0-	18	1	5511	3	Y	-0-					-0-
01	5704	X	5534	-0-	-170	-0-	134	1	5400	3	Y	-0-					-0-
02	5152	X	4734	-0-	-418	-0-	109	1	4625	3	Y	-0-					-0-
03	5642	X	5269	-0-	-373	-0-	124	1	5145	3	Y	-0-					-0-

DCCO 2-SULLIVAN, P. G. WELL #: 8 RRCID -> 187597 COMPL. DATE 11/06/2001 TOTAL DEPTH 8232 PERF. 7530 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5772	X	5772	-0-	-0-	-0-	124	1	5648	3	Y	-0-					-0-
11	5506	X	5506	-0-	-0-	-0-	120	1	5386	3	Y	-0-					-0-
12	5735	X	5681	-0-	-54	-0-	122	1	5559	3	Y	-0-					-0-
01	5735	X	5731	-0-	-4	-0-	138	1	5593	3	Y	-0-					-0-
02	5180	X	5121	-0-	-59	-0-	118	1	5003	3	Y	-0-					-0-
03	5735	X	5722	-0-	-13	-0-	140	1	5582	3	Y	-0-					-0-

DCCO 2-SULLIVAN, P. G. WELL #: 15 RRCID -> 187598 COMPL. DATE 11/06/2001 TOTAL DEPTH 8113 PERF. 7478 - 8007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6355	X	6163	-0-	-192	-0-	132	1	6031	3	Y	-0-					-0-
11	6090	X	5884	-0-	-206	-0-	129	1	5755	3	Y	-0-					-0-
12	6143	X	6143	-0-	-0-	-0-	132	1	6011	3	Y	-0-					-0-
01	6138	X	6066	-0-	-72	-0-	147	1	5919	3	Y	-0-					-0-
02	5578	X	5578	-0-	-0-	-0-	120	1	5458	3	Y	-0-					-0-
03	6138	X	5747	-0-	-391	-0-	134	1	5613	3	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

PIRKLE, LORENE WELL #: 7 RRCID -> 187717 COMPL. DATE 12/19/2001 TOTAL DEPTH 8370 PERF. 7620 - 8277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	7347	X	6931	-0-	-416	-0-	149	1	6782	3	Y	-0-			-0-
11	6990	X	6774	-0-	-216	-0-	148	1	6626	3	Y	-0-			-0-
12	7161	X	6795	-0-	-366	-0-	22	1	6773	3	Y	-0-			-0-
01	7161	X	6893	-0-	-268	-0-	167	1	6726	3	Y	-0-			-0-
02	6412	X	6156	-0-	-256	-0-	137	1	6019	3	Y	-0-			-0-
03	7006	X	6658	-0-	-348	-0-	159	1	6499	3	Y	-0-			-0-

PIRKLE, LORENE WELL #: 8 RRCID -> 187719 COMPL. DATE 12/21/2001 TOTAL DEPTH 8370 PERF. 7605 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	5022	X	4205	-0-	-817	-0-	91	1	4114	3	Y	-0-			-0-
11	4710	X	3966	-0-	-744	-0-	87	1	3879	3	Y	-0-			-0-
12	4433	X	3989	-0-	-444	-0-	13	1	3976	3	Y	-0-			-0-
01	4340	X	4016	-0-	-324	-0-	98	1	3918	3	Y	-0-			-0-
02	3920	X	3627	-0-	-293	-0-	78	1	3549	3	Y	-0-			-0-
*03	4554	X	4554	-0-	-0-	-0-	107	1	4447	3	Y	-0-			-0-

DUNN, CLARA LYLES WELL #: 4 RRCID -> 187724 COMPL. DATE 01/28/2002 TOTAL DEPTH 8445 PERF. 7633 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

DUNN, CLARA LYLES WELL #: 9 RRCID -> 187726 COMPL. DATE 12/17/2001 TOTAL DEPTH 8575 PERF. 7714 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

BURNS, ANNA BETH WELL #: 9 RRCID -> 187735 COMPL. DATE 10/29/2001 TOTAL DEPTH 8304 PERF. 7602 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	6789	X	6545	-0-	-244	-0-	141	1	6404	3	N	-0-			-0-
11	6510	X	6297	-0-	-213	-0-	137	1	6160	3	N	-0-			-0-
12	6634	X	6363	-0-	-271	-0-	21	1	6342	3	N	-0-			-0-
01	6603	X	6444	-0-	-159	-0-	157	1	6287	3	N	-0-			-0-
02	5964	X	5792	-0-	-172	-0-	128	1	5664	3	N	-0-			-0-
03	6541	X	6321	-0-	-220	-0-	150	1	6171	3	N	-0-			-0-

WAGGONER, C. "A" WELL #: 5 RRCID -> 187736 COMPL. DATE 10/10/2001 TOTAL DEPTH 7870 PERF. 7259 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
EVERS "A" WELL #: 5 RRCID -> 187737 COMPL. DATE 10/19/2001 TOTAL DEPTH 8651 PERF. 7854 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6355	X	5417	-0-	-938	-0-	116	1	5290	3	Y	10	32	1			3
							11	9									
11	6210	X	5596	-0-	-614	-0-	122	1	5464	3	Y	9	2	1			10
							10	9									
12	6107	X	5981	-0-	-126	-0-	128	1	5846	3	Y	6	1	1			15
							7	9									
01	6107	X	5637	-0-	-470	-0-	194	1	5440	3	Y	3					18
							3	9									
02	5376	X	4922	-0-	-454	-0-	167	1	4749	3	Y	5					23
							6	9									
03	5859	X	5452	-0-	-407	-0-	137	1	5297	3	Y	16					39
							18	9									

EDWARDS, F. M. GAS UNIT WELL #: 10 RRCID -> 187739 COMPL. DATE 08/27/2001 TOTAL DEPTH 8585 PERF. 7733 - 8437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	2191	-0-	-41	-0-	47	1	2144	3	Y	-0-					12
11	2163	N	2163	-0-	-0-	-0-	47	1	2116	3	Y	-0-					12
12	2232	N	2110	-0-	-122	-0-	46	1	2064	3	Y	-0-					12
01	2201	N	1994	-0-	-207	-0-	48	1	1946	3	Y	-0-					12
02	2016	N	1948	-0-	-68	-0-	43	1	1905	3	Y	-0-					12
*03	2189	N	2189	-0-	-0-	-0-	53	1	2136	3	Y	-0-					12

HARMONSON, MORRIS WELL #: 4 RRCID -> 187740 COMPL. DATE 12/18/2001 TOTAL DEPTH 7616 PERF. 7174 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	3216	-0-	-8	-0-	81	1	3135	2	N	-0-					-0-
11	3244	X	3244	-0-	-0-	-0-	107	1	3137	2	N	-0-					-0-
12	3255	X	3114	-0-	-141	-0-	102	1	3012	2	N	-0-					-0-
01	3255	X	1265	-0-	-1990	-0-	42	1	1223	2	N	-0-					-0-
02	16741	X	16741	-0-	-0-	-0-	370	1	16371	2	N	-0-					-0-
*03	22606	X	22606	-0-	-0-	-0-	752	1	21854	2	N	-0-					-0-

THORELL, DOLLIE "A" WELL #: 1 RRCID -> 187743 COMPL. DATE 12/01/2001 TOTAL DEPTH 7635 PERF. 7076 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8246	X	7116	-0-	-1130	-0-	268	1	6848	2	N	-0-					-0-
11	7500	X	6656	-0-	-844	-0-	220	1	6436	2	N	-0-					-0-
12	7204	X	7204	-0-	-0-	-0-	236	1	6968	2	N	-0-					-0-
01	6986	X	6986	-0-	-0-	-0-	234	1	6752	2	N	-0-					-0-
02	6300	X	5963	-0-	-337	-0-	197	1	5766	2	N	-0-					-0-
03	6975	X	6556	-0-	-419	-0-	218	1	6338	2	N	-0-					-0-

MALONE, SAMUEL WELL #: 1 RRCID -> 187745 COMPL. DATE 01/07/2002 TOTAL DEPTH 8707 PERF. 8201 - 8619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	1966	-0-	-359	-0-	42	1	1924	3	Y	-0-					-0-
11	2490	N	2490	-0-	-0-	-0-	54	1	2436	3	Y	-0-					-0-
12	2449	N	2404	-0-	-45	-0-	52	1	2352	3	Y	-0-					-0-
01	2312	N	2312	-0-	-0-	-0-	56	1	2256	3	Y	-0-					-0-
02	2268	N	2057	-0-	-211	-0-	44	1	2013	3	Y	-0-					-0-
*03	2411	N	2411	-0-	-0-	-0-	55	1	2356	3	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ADAMI, G. E. WELL #: 1 RRCID -> 187747 COMPL. DATE 12/27/2001 TOTAL DEPTH 8220 PERF. 7385 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	21	-0-	-2273	-0-	1	1	20	3	Y	-0-					100
11	3000	N	3531	-0-	531	531	109	1	3287	3	Y	123	91	1			132
							135	9									
12	3100	N	3704	-0-	604	1135	116	1	3568	3	Y	18					150
							20	9									
01	3100	N	3411	-0-	311	1446	116	1	3255	3	Y	36					186
							40	9									
02	4286	X	2840	-0-	-1446	-0-	94	1	2735	3	Y	10					196
							11	9									
03	2852	X	2835	-0-	-17	-0-	105	1	2719	3	Y	10					206
							11	9									

WOOD, JAMES L. GU WELL #: 4 RRCID -> 187752 COMPL. DATE 12/13/2001 TOTAL DEPTH 7815 PERF. 7259 - 7721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1024	-0-	-61	-0-	39	1	985	2	N	-0-					-0-
11	1050	N	985	-0-	-65	-0-	33	1	952	2	N	-0-					-0-
12	1896	N	1896	-0-	-0-	-0-	41	1	1855	2	N	-0-					-0-
01	3100	N	17417	-0-	14317	14317	390	1	17027	2	N	-0-					-0-
02	2800	N	11857	-0-	9057	23374	393	1	11464	2	N	-0-					-0-
*03	3100	N	11252	-0-	8152	31526	374	1	10878	2	N	-0-					-0-

HELMS, L. V. WELL #: 3 RRCID -> 187760 COMPL. DATE 01/21/2002 TOTAL DEPTH 7805 PERF. 7129 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	3042	-0-	-182	-0-	96	1	2943	3	Y	3	3	1			2
							3	9									
11	3120	X	2889	-0-	-231	-0-	92	1	2797	3	Y	-0-					2
12	2953	X	2953	-0-	-0-	-0-	93	1	2853	3	Y	6					8
							7	9									
01	2945	X	2785	-0-	-160	-0-	96	1	2681	3	Y	7					15
							8	9									
02	2660	X	2591	-0-	-69	-0-	87	1	2493	3	Y	10					25
							11	9									
*03	2887	N	2887	-0-	-0-	-0-	105	1	2772	3	Y	9					34
							10	9									

SANDFIELD, L. P. WELL #: 2 RRCID -> 187766 COMPL. DATE 01/21/2002 TOTAL DEPTH 8715 PERF. 7851 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2126	N	2126	-0-	-0-	-0-	46	1	2080	3	Y	-0-					-0-
11	2065	N	2065	-0-	-0-	-0-	45	1	2020	3	Y	-0-					-0-
12	2170	N	1909	-0-	-261	-0-	41	1	1868	3	Y	-0-					-0-
01	2139	N	2050	-0-	-89	-0-	50	1	2000	3	Y	-0-					-0-
02	1970	N	1970	-0-	-0-	-0-	43	1	1927	3	Y	-0-					-0-
03	1860	N	1824	-0-	-36	-0-	43	1	1781	3	Y	-0-					-0-

GARRETT, RUFUS WELL #: 14 RRCID -> 187771 COMPL. DATE 01/08/2002 TOTAL DEPTH 7575 PERF. 7073 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5084	X	4801	-0-	-283	-0-	181	1	4620	2	N	-0-					-0-
*11	4748	X	4748	-0-	-0-	-0-	157	1	4591	2	N	-0-					-0-
*12	4844	X	4844	-0-	-0-	-0-	159	1	4685	2	N	-0-					-0-
01	4737	X	4737	-0-	-0-	-0-	159	1	4578	2	N	-0-					-0-
02	4200	X	4147	-0-	-53	-0-	137	1	4010	2	N	-0-					-0-
03	4650	X	4636	-0-	-14	-0-	154	1	4482	2	N	-0-					-0-

DCCO 1-SULLIVAN, P. G. "A" WELL #: 10 RRCID -> 187774 COMPL. DATE 12/06/2001 TOTAL DEPTH 8165 PERF. 7500 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	976	N	976	-0-	-0-	-0-	21	1	955	3	Y	-0-					-0-
11	930	N	930	-0-	-0-	-0-	20	1	910	3	Y	-0-					-0-
12	992	N	905	-0-	-87	-0-	3	1	902	3	Y	-0-					-0-
01	961	N	932	-0-	-29	-0-	22	1	910	3	Y	-0-					-0-
02	868	N	865	-0-	-3	-0-	17	1	848	3	Y	-0-					-0-
*03	917	N	917	-0-	-0-	-0-	18	1	899	3	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DCCO 1-SULLIVAN, P. G. "A" WELL #: 11 RRCID -> 187775 COMPL. DATE 12/05/2001 TOTAL DEPTH 8180 PERF. 7494 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3888	X	3888	-0-	-0-	-0-	84	1	3804	3	Y	-0-					-0-
11	3784	X	3784	-0-	-0-	-0-	83	1	3701	3	Y	-0-					-0-
12	3906	X	3821	-0-	-85	-0-	12	1	3809	3	Y	-0-					-0-
01	3925	X	3925	-0-	-0-	-0-	95	1	3830	3	Y	-0-					-0-
02	3528	X	3455	-0-	-73	-0-	77	1	3378	3	Y	-0-					-0-
03	3906	X	3868	-0-	-38	-0-	89	1	3779	3	Y	-0-					-0-

DCCO 1-SULLIVAN, P. G. "A" WELL #: 12 RRCID -> 187776 COMPL. DATE 12/09/2001 TOTAL DEPTH 8170 PERF. 7480 - 8019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3778	-0-	-128	-0-	81	1	3697	3	N	-0-					-0-
11	3706	X	3706	-0-	-0-	-0-	81	1	3625	3	N	-0-					-0-
12	3835	X	3835	-0-	-0-	-0-	82	1	3753	3	N	-0-					-0-
01	3795	X	3795	-0-	-0-	-0-	93	1	3702	3	N	-0-					-0-
02	3360	X	3360	-0-	-0-	-0-	76	1	3284	3	N	-0-					-0-
*03	3705	X	3705	-0-	-0-	-0-	88	1	3617	3	N	-0-					-0-

GARRETT, RUFUS WELL #: 15 RRCID -> 187779 COMPL. DATE 01/07/2002 TOTAL DEPTH 7615 PERF. 7118 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6409	X	6409	-0-	-0-	-0-	242	1	6167	2	Y	-0-					-0-
*11	6128	X	6128	-0-	-0-	-0-	203	1	5925	2	Y	-0-					-0-
*12	6262	X	6120	-0-	-142	-0-	201	1	5919	2	Y	-0-					-0-
01	6417	X	5920	-0-	-497	-0-	199	1	5721	2	Y	-0-					-0-
02	5796	X	5309	-0-	-487	-0-	176	1	5133	2	Y	-0-					-0-
03	6417	X	5690	-0-	-727	-0-	189	1	5501	2	Y	-0-					-0-

HUDDLESTON, NELL "D" WELL #: 3 RRCID -> 187780 COMPL. DATE 01/24/2002 TOTAL DEPTH 7445 PERF. 6981 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6882	X	6319	-0-	-563	-0-	238	1	6081	2	N	-0-					-0-
*11	6660	X	3778	-0-	-2882	-0-	125	1	3653	2	N	-0-					-0-
*12	6913	X	4766	-0-	-2147	-0-	156	1	4610	2	N	-0-					-0-
01	6913	X	5381	-0-	-1532	-0-	181	1	5200	2	N	-0-					-0-
02	6244	X	4904	-0-	-1340	-0-	162	1	4742	2	N	-0-					-0-
03	6324	X	5673	-0-	-651	-0-	189	1	5484	2	N	-0-					-0-

PEEK-CRABTREE GAS UNIT WELL #: 5 RRCID -> 187782 COMPL. DATE 10/15/2001 TOTAL DEPTH 8154 PERF. 7538 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	2933	-0-	-291	-0-	63	1	2870	3	Y	-0-					-0-
11	3210	X	2951	-0-	-259	-0-	94	1	2857	3	Y	-0-					-0-
12	3255	X	2894	-0-	-361	-0-	14	1	2880	3	Y	-0-					-0-
01	3255	X	2930	-0-	-325	-0-	101	1	2829	3	Y	-0-					-0-
02	2884	X	2470	-0-	-414	-0-	80	1	2390	3	Y	-0-					-0-
03	3038	X	2822	-0-	-216	-0-	93	1	2729	3	Y	-0-					-0-

STEVENS, THOMAS WELL #: 5 RRCID -> 187789 COMPL. DATE 12/21/2001 TOTAL DEPTH 8395 PERF. 7637 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	2522	-0-	-82	-0-	54	1	2468	3	N	-0-					-0-
11	2460	N	2399	-0-	-61	-0-	53	1	2346	3	N	-0-					-0-
12	2480	N	2472	-0-	-8	-0-	8	1	2464	3	N	-0-					-0-
01	2544	N	2544	-0-	-0-	-0-	62	1	2482	3	N	-0-					-0-
02	2240	N	2088	-0-	-152	-0-	44	1	2044	3	N	-0-					-0-
03	2480	N	2413	-0-	-67	-0-	55	1	2358	3	N	-0-					-0-

BECK, FRED WELL #: 6 RRCID -> 187791 COMPL. DATE 08/17/2001 TOTAL DEPTH 7614 PERF. 7100 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5296	X	5296	-0-	-0-	-0-	133	1	5163	2	N	-0-					-0-
11	5266	X	5266	-0-	-0-	-0-	116	1	5150	2	N	-0-					-0-
12	5220	X	5220	-0-	-0-	-0-	114	1	5106	2	N	-0-					-0-
01	4959	X	4959	-0-	-0-	-0-	111	1	4848	2	N	-0-					-0-
02	4325	X	4325	-0-	-0-	-0-	96	1	4229	2	N	-0-					-0-
*03	4918	X	4918	-0-	-0-	-0-	109	1	4809	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SEWELL RANCH INC. "B" WELL #: 6 RRCID -> 187792 COMPL. DATE 01/21/2002 TOTAL DEPTH 7287 PERF. 6745 - 7153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8163	X	8163	-0-	-0-	-0-	258	1	7905	3	N	-0-					-0-
11	6270	X	5229	-0-	-1041	-0-	167	1	5062	3	N	-0-					-0-
*12	7489	X	7489	-0-	-0-	-0-	236	1	7253	3	N	-0-					-0-
01	8637	X	8637	-0-	-0-	-0-	298	1	8339	3	N	-0-					-0-
02	9116	X	9116	-0-	-0-	-0-	297	1	8819	3	N	-0-					-0-
03	5828	X	2244	-0-	-3584	-0-	74	1	2170	3	N	-0-					-0-

DCCO 1-MORRIS, TED WELL #: 9 RRCID -> 187793 COMPL. DATE 10/09/2001 TOTAL DEPTH 8175 PERF. 7488 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5121	X	5121	-0-	-0-	-0-	110	1	5011	3	N	-0-					-0-
11	4805	X	4805	-0-	-0-	-0-	105	1	4700	3	N	-0-					-0-
12	4851	X	4851	-0-	-0-	-0-	105	1	4746	3	N	-0-					-0-
01	4939	X	4939	-0-	-0-	-0-	120	1	4819	3	N	-0-					-0-
02	4929	X	4929	-0-	-0-	-0-	110	1	4819	3	N	-0-					-0-
*03	5020	X	5020	-0-	-0-	-0-	116	1	4904	3	N	-0-					-0-

LEA WELL #: 3 RRCID -> 187822 COMPL. DATE 02/06/2002 TOTAL DEPTH 8625 PERF. 7710 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	12					12
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12

BURNS BRANCH WELL #: 3 RRCID -> 187828 COMPL. DATE 02/25/2002 TOTAL DEPTH 8548 PERF. 7650 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1547	-0-	-127	-0-	1544	3	3	9	Y	3	44	1			31
11	1627	N	1627	-0-	-0-	-0-	1608	3	19	9	Y	17	3	1			45
12	1556	N	1556	-0-	-0-	-0-	1534	3	22	9	Y	20	1	1			64
01	1443	N	1443	-0-	-0-	-0-	1428	3	15	9	Y	14					78
02	1373	N	1373	-0-	-0-	-0-	1362	3	11	9	Y	10					88
*03	1439	N	1439	-0-	-0-	-0-	1422	3	17	9	Y	15					103

PARKS WELL #: 1 RRCID -> 187855 COMPL. DATE 12/14/2001 TOTAL DEPTH 8950 PERF. 7913 - 8807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	87	N	87	-0-	-0-	-0-	2	1	85	3	N	-0-					-0-
11	72	N	72	-0-	-0-	-0-	1	1	71	3	N	-0-					-0-
12	73	N	73	-0-	-0-	-0-	1	1	72	3	N	-0-					-0-
01	154	N	154	-0-	-0-	-0-	3	1	151	3	N	-0-					-0-
02	134	N	134	-0-	-0-	-0-	1	1	133	3	N	-0-					-0-
*03	185	N	185	-0-	-0-	-0-	8	1	177	3	N	-0-					-0-

ALLEN WELL #: 2 RRCID -> 188263 COMPL. DATE 06/09/2003 TOTAL DEPTH 8219 PERF. 8778 - 9805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3778	X	3778	-0-	-0-	-0-	119	1	3648	3	Y	10					66
							11	9									
11	3630	X	3630	-0-	-0-	-0-	115	1	3487	3	Y	25					91
							28	9									
12	3782	X	3672	-0-	-110	-0-	115	1	3536	3	Y	19					110
							21	9									
01	3782	X	3573	-0-	-209	-0-	123	1	3449	3	Y	1					111
							1	9									
02	3689	X	3689	-0-	-0-	-0-	119	1	3451	3	Y	108	159	1			60
							119	9									
03	3782	X	3518	-0-	-264	-0-	122	1	3355	3	Y	37					97
							41	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KNAPP WELL #: 1 RRCID -> 188272 COMPL. DATE 10/20/2001 TOTAL DEPTH 8150 PERF. 7126 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	878	N	878	-0-	-0-	-0-	19	1	859	3	Y	-0-					3
11	858	N	858	-0-	-0-	-0-	28	1	830	3	Y	-0-					3
12	899	N	883	-0-	-16	-0-	28	1	855	3	Y	-0-					3
01	877	N	877	-0-	-0-	-0-	30	1	847	3	Y	-0-					3
02	812	N	794	-0-	-18	-0-	25	1	769	3	Y	-0-					3
*03	880	N	880	-0-	-0-	-0-	32	1	844	3	Y	4					7
							4	9									

NICHOLSON WELL #: 1 RRCID -> 188279 COMPL. DATE 01/17/2002 TOTAL DEPTH 8481 PERF. 7718 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1026	N	1026	-0-	-0-	-0-	51	1	975	2	Y	-0-					-0-
11	1030	N	1030	-0-	-0-	-0-	50	1	980	2	Y	-0-					-0-
12	1062	N	1062	-0-	-0-	-0-	60	1	1002	2	Y	-0-					-0-
01	1090	N	1090	-0-	-0-	-0-	66	1	1024	2	Y	-0-					-0-
02	952	N	914	-0-	-38	-0-	52	1	862	2	Y	-0-					-0-
*03	1089	N	1089	-0-	-0-	-0-	47	1	1042	2	Y	-0-					-0-

NICHOLSON WELL #: 3 RRCID -> 188296 COMPL. DATE 03/26/2002 TOTAL DEPTH 8660 PERF. 7842 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1199	-0-	-10	-0-	60	1	1139	2	Y	-0-					-0-
11	1166	N	1166	-0-	-0-	-0-	56	1	1110	2	Y	-0-					-0-
12	1188	N	1188	-0-	-0-	-0-	68	1	1120	2	Y	-0-					-0-
01	1186	N	1186	-0-	-0-	-0-	72	1	1114	2	Y	-0-					-0-
02	1025	N	1025	-0-	-0-	-0-	58	1	967	2	Y	-0-					-0-
*03	1213	N	1213	-0-	-0-	-0-	52	1	1161	2	Y	-0-					-0-

ELKINS UNIT WELL #: 6 RRCID -> 188297 COMPL. DATE 02/25/2002 TOTAL DEPTH 7113 PERF. 6764 - 7050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VISTA MANUFACTURING WELL #: 4 RRCID -> 188304 COMPL. DATE 03/05/2002 TOTAL DEPTH 8668 PERF. 7937 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2029	N	2029	-0-	-0-	-0-	101	1	1928	2	Y	-0-					-0-
11	2123	N	2123	-0-	-0-	-0-	103	1	2020	2	Y	-0-					-0-
12	2015	N	1964	-0-	-51	-0-	112	1	1852	2	Y	-0-					-0-
01	2015	N	1571	-0-	-444	-0-	95	1	1476	2	Y	-0-					-0-
02	2133	N	2133	-0-	-0-	-0-	120	1	2013	2	Y	-0-					-0-
*03	2170	N	2170	-0-	-0-	-0-	93	1	2077	2	Y	-0-					-0-

GARNETT-LAPRELLE WELL #: 1 RRCID -> 188306 COMPL. DATE 02/16/2002 TOTAL DEPTH 7450 PERF. 7042 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2040	N	2040	-0-	-0-	-0-	91	1	1949	2	N	-0-					-0-
11	1980	N	1980	-0-	-0-	-0-	74	1	1906	2	N	-0-					-0-
12	2071	N	2071	-0-	-0-	-0-	63	1	2008	2	N	-0-					-0-
01	2102	N	2102	-0-	-0-	-0-	64	1	2038	2	N	-0-					-0-
02	1848	N	1806	-0-	-42	-0-	57	1	1749	2	N	-0-					-0-
03	2077	N	1563	-0-	-514	-0-	49	1	1514	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LAPRELLE WELL #: 5 RRCID -> 188308 COMPL. DATE 03/06/2002 TOTAL DEPTH 7435 PERF. 7048 - 7349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	9207	X	8544	-0-	-663	-0-	356	1	8188	2	N	-0-			-0-
11	8880	X	7412	-0-	-1468	-0-	276	1	7136	2	N	-0-			-0-
12	9176	X	8357	-0-	-819	-0-	253	1	8104	2	N	-0-			-0-
01	9176	X	7319	-0-	-1857	-0-	224	1	7095	2	N	-0-			-0-
02	7980	X	6382	-0-	-1598	-0-	197	1	6185	2	N	-0-			-0-
03	8556	X	7318	-0-	-1238	-0-	229	1	7089	2	N	-0-			-0-

TODD NORTH UNIT WELL #: 2 RRCID -> 188310 COMPL. DATE 04/10/2002 TOTAL DEPTH 7400 PERF. 7000 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	5861	X	5861	-0-	-0-	-0-	245	1	5616	2	N	-0-			-0-
11	5635	X	5635	-0-	-0-	-0-	208	1	5427	2	N	-0-			-0-
12	5724	X	5724	-0-	-0-	-0-	179	1	5545	2	N	-0-			-0-
01	5692	X	5692	-0-	-0-	-0-	175	1	5517	2	N	-0-			-0-
02	5442	X	5442	-0-	-0-	-0-	168	1	5274	2	N	-0-			-0-
*03	5738	X	5738	-0-	-0-	-0-	180	1	5558	2	N	-0-			-0-

JARVIS-CHIEF WELL #: 1 RRCID -> 188316 COMPL. DATE 02/25/2002 TOTAL DEPTH 7452 PERF. 6968 - 7261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4464	X	3592	-0-	-872	-0-	153	1	3439	2	N	-0-			-0-
11	3990	X	3198	-0-	-792	-0-	120	1	3078	2	N	-0-			-0-
12	3503	X	3019	-0-	-484	-0-	94	1	2925	2	N	-0-			-0-
01	3503	X	3206	-0-	-297	-0-	98	1	3108	2	N	-0-			-0-
02	3164	X	3100	-0-	-64	-0-	98	1	3002	2	N	-0-			-0-
*03	3522	X	3522	-0-	-0-	-0-	111	1	3411	2	N	-0-			-0-

MCKELVEY, CLARK W. FLP WELL #: 4 RRCID -> 188317 COMPL. DATE 02/09/2002 TOTAL DEPTH 8053 PERF. 7566 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MCKELVEY, CLARK W. FLP WELL #: 3 RRCID -> 188319 COMPL. DATE 02/09/2002 TOTAL DEPTH 8037 PERF. 7523 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MCKELVEY, CLARK W. FLP WELL #: 5 RRCID -> 188320 COMPL. DATE 01/17/2002 TOTAL DEPTH 7870 PERF. 7372 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

DCCO 2-SULLIVAN, P. G. WELL #: 14 RRCID -> 188436 COMPL. DATE 01/16/2002 TOTAL DEPTH 8097 PERF. 7470 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3772	X	3772	-0-	-0-	-0-	81	1	3691	3	N	-0-			-0-
11	3619	X	3619	-0-	-0-	-0-	79	1	3540	3	N	-0-			-0-
12	3739	X	3739	-0-	-0-	-0-	118	1	3621	3	N	-0-			-0-
01	3749	X	3749	-0-	-0-	-0-	130	1	3619	3	N	-0-			-0-
02	3275	X	3275	-0-	-0-	-0-	106	1	3169	3	N	-0-			-0-
*03	3684	X	3684	-0-	-0-	-0-	125	1	3559	3	N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BARNETT WELL #: 4 RRCID -> 188468 COMPL. DATE 02/10/2002 TOTAL DEPTH 8548 PERF. 7640 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1066	N	1066	-0-	-0-	-0-	1065	3	1	9	Y	1	37	1			-0-
11	1032	N	1032	-0-	-0-	-0-	1017	3	15	9	Y	14	2	1			12
12	1055	N	1055	-0-	-0-	-0-	1045	3	10	9	Y	9	1	1			20
01	1054	N	1038	-0-	-16	-0-	1036	3	2	9	Y	2					22
02	952	N	934	-0-	-18	-0-	931	3	3	9	Y	3					25
03	1054	N	1019	-0-	-35	-0-	1019	3			Y	-0-					25

BARNETT WELL #: 5 RRCID -> 188469 COMPL. DATE 01/12/2002 TOTAL DEPTH 8584 PERF. 7666 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2093	N	2093	-0-	-0-	-0-	2089	3	4	9	Y	4	36	1			4
11	1896	N	1896	-0-	-0-	-0-	1893	3	3	9	Y	3	2	1			5
12	1902	N	1902	-0-	-0-	-0-	1893	3	9	9	Y	8	1	1			12
01	1950	N	1950	-0-	-0-	-0-	1928	3	22	9	Y	20					32
02	1584	N	1584	-0-	-0-	-0-	1583	3	1	9	Y	1					33
03	1550	N	1545	-0-	-5	-0-	1489	3	56	9	Y	51					84

HARMONSON, MORRIS WELL #: 5 RRCID -> 188572 COMPL. DATE 12/20/2001 TOTAL DEPTH 7442 PERF. 7026 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5177	X	4965	-0-	-212	-0-	125	1	4840	2	N	-0-					-0-
11	5012	X	5012	-0-	-0-	-0-	166	1	4846	2	N	-0-					-0-
12	5070	X	5070	-0-	-0-	-0-	166	1	4904	2	N	-0-					-0-
01	4960	X	4861	-0-	-99	-0-	163	1	4698	2	N	-0-					-0-
02	4480	X	3187	-0-	-1293	-0-	70	1	3117	2	N	-0-					-0-
*03	5187	X	5187	-0-	-0-	-0-	173	1	5014	2	N	-0-					-0-

JOHNSON, L. B. ESTATE WELL #: 4 RRCID -> 188575 COMPL. DATE 01/22/2002 TOTAL DEPTH 7670 PERF. 7078 - 7473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	3465	-0-	-348	-0-	131	1	3334	2	N	-0-					-0-
11	3690	X	3451	-0-	-239	-0-	114	1	3337	2	N	-0-					-0-
12	3720	X	3508	-0-	-212	-0-	115	1	3393	2	N	-0-					-0-
01	3720	X	3563	-0-	-157	-0-	120	1	3443	2	N	-0-					-0-
02	3220	X	3201	-0-	-19	-0-	106	1	3095	2	N	-0-					-0-
03	3565	X	3452	-0-	-113	-0-	115	1	3337	2	N	-0-					-0-

SLIMP, J. WELL #: 5 RRCID -> 188577 COMPL. DATE 10/03/2001 TOTAL DEPTH 7315 PERF. 6767 - 7203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7378	X	6705	-0-	-673	-0-	212	1	6486	3	Y	6					14
							7	9									
11	6900	X	6345	-0-	-555	-0-	202	1	6125	3	Y	16	30	1			-0-
							18	9									
*12	7130	X	6492	-0-	-638	-0-	204	1	6281	3	Y	6	6	1			-0-
							7	9									
01	7130	X	6502	-0-	-628	-0-	223	1	6270	3	Y	8					8
							9	9									
02	6160	X	5423	-0-	-737	-0-	181	1	5231	3	Y	10					18
							11	9									
03	6696	X	6461	-0-	-235	-0-	227	1	6226	3	Y	7					25
							8	9									

NORMAN, J. E. GAS UNIT "C" WELL #: 9 RRCID -> 188579 COMPL. DATE 12/26/2001 TOTAL DEPTH 7895 PERF. 7331 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2420	N	2420	-0-	-0-	-0-	52	1	2368	3	N	-0-					-0-
11	2343	N	2343	-0-	-0-	-0-	75	1	2268	3	N	-0-					-0-
12	1674	N	1652	-0-	-22	-0-	52	1	1600	3	N	-0-					-0-
01	2418	N	1540	-0-	-878	-0-	54	1	1486	3	N	-0-					-0-
02	2184	N	1579	-0-	-605	-0-	49	1	1530	3	N	-0-					-0-
*03	2659	N	2659	-0-	-0-	-0-	85	1	2574	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HARMONSON, MORRIS WELL #: 3 RRCID -> 188580 COMPL. DATE 01/10/2002 TOTAL DEPTH 7805 PERF. 7306 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3831	X	3831	-0-	-0-	-0-	144	1	3687	2	N	-0-					-0-
11	3654	X	3654	-0-	-0-	-0-	121	1	3533	2	N	-0-					-0-
12	3230	X	3230	-0-	-0-	-0-	106	1	3124	2	N	-0-					-0-
01	3038	X	3013	-0-	-25	-0-	101	1	2912	2	N	-0-					-0-
02	2826	X	2826	-0-	-0-	-0-	94	1	2732	2	N	-0-					-0-
*03	3124	X	3124	-0-	-0-	-0-	104	1	3020	2	N	-0-					-0-

HARMONSON, MORRIS WELL #: 2 RRCID -> 188587 COMPL. DATE 01/16/2002 TOTAL DEPTH 7685 PERF. 7241 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6076	X	5313	-0-	-763	-0-	200	1	5113	2	N	-0-					-0-
11	5730	X	5018	-0-	-712	-0-	166	1	4852	2	N	-0-					-0-
12	5425	X	5049	-0-	-376	-0-	165	1	4884	2	N	-0-					-0-
01	5425	X	4887	-0-	-538	-0-	164	1	4723	2	N	-0-					-0-
02	4900	X	4595	-0-	-305	-0-	152	1	4443	2	N	-0-					-0-
03	5301	X	4956	-0-	-345	-0-	165	1	4791	2	N	-0-					-0-

SWAFFORD, DON WELL #: 2 RRCID -> 188589 COMPL. DATE 01/30/2002 TOTAL DEPTH 8623 PERF. 7809 - 8525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2101	N	2101	-0-	-0-	-0-	45	1	2056	3	Y	-0-					8
11	1980	N	1941	-0-	-39	-0-	42	1	1899	3	Y	-0-					8
12	2108	N	1598	-0-	-510	-0-	34	1	1564	3	Y	-0-					8
01	2108	N	1916	-0-	-192	-0-	47	1	1869	3	Y	-0-					8
02	1820	N	1620	-0-	-200	-0-	34	1	1586	3	Y	-0-					8
*03	2136	N	2136	-0-	-0-	-0-	53	1	2083	3	Y	-0-					8

SANDFIELD, L. P. WELL #: 4 RRCID -> 188591 COMPL. DATE 01/11/2002 TOTAL DEPTH 8715 PERF. 7855 - 8585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1873	N	1873	-0-	-0-	-0-	40	1	1833	3	Y	-0-					-0-
11	1865	N	1865	-0-	-0-	-0-	41	1	1824	3	Y	-0-					-0-
12	1779	N	1779	-0-	-0-	-0-	39	1	1740	3	Y	-0-					-0-
01	1729	N	1729	-0-	-0-	-0-	42	1	1687	3	Y	-0-					-0-
02	1767	N	1767	-0-	-0-	-0-	42	1	1725	3	Y	-0-					-0-
*03	1846	N	1846	-0-	-0-	-0-	44	1	1802	3	Y	-0-					-0-

SEALS, G. T. WELL #: 10 RRCID -> 188592 COMPL. DATE 11/06/2001 TOTAL DEPTH 8368 PERF. 7678 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	3285	-0-	-125	-0-	71	1	3214	3	N	-0-					-0-
11	3300	X	3189	-0-	-111	-0-	70	1	3119	3	N	-0-					-0-
12	3444	X	3444	-0-	-0-	-0-	74	1	3370	3	N	-0-					-0-
01	3162	X	3109	-0-	-53	-0-	76	1	3033	3	N	-0-					-0-
02	2856	X	2791	-0-	-65	-0-	61	1	2730	3	N	-0-					-0-
03	3162	X	3050	-0-	-112	-0-	72	1	2978	3	N	-0-					-0-

ROBERTSON, RENNO K. GAS UNIT WELL #: 5 RRCID -> 188593 COMPL. DATE 10/24/2001 TOTAL DEPTH 7479 PERF. 6993 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10137	X	9573	-0-	-564	-0-	361	1	9212	2	N	-0-					-0-
*11	9810	X	2895	-0-	-6915	-0-	96	1	2799	2	N	-0-					-0-
12	10044	X	-0-	-0-	-10044	-0-					N	-0-					-0-
01	10044	X	8778	-0-	-1266	-0-	295	1	8483	2	N	-0-					-0-
02	8986	X	8986	-0-	-0-	-0-	298	1	8688	2	N	-0-					-0-
*03	9780	X	9780	-0-	-0-	-0-	325	1	9455	2	N	-0-					-0-

MOORE, GORDON F. WELL #: 5 RRCID -> 188594 COMPL. DATE 02/13/2002 TOTAL DEPTH 8295 PERF. 7587 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1833	N	1833	-0-	-0-	-0-	40	1	1793	3	N	-0-					-0-
11	1860	N	1761	-0-	-99	-0-	38	1	1723	3	N	-0-					-0-
12	1829	N	1754	-0-	-75	-0-	6	1	1748	3	N	-0-					-0-
01	1829	N	1770	-0-	-59	-0-	43	1	1727	3	N	-0-					-0-
02	1652	N	1616	-0-	-36	-0-	34	1	1582	3	N	-0-					-0-
*03	1802	N	1802	-0-	-0-	-0-	43	1	1759	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JOHNSON, LOTTIE BARTON WELL #: 14 RRCID -> 188597 COMPL. DATE 01/28/2002 TOTAL DEPTH 7450 PERF. 7024 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1615	-0-	-59	-0-	41	1	1574	2	N	-0-					-0-
*11	1590	N	1477	-0-	-113	-0-	49	1	1428	2	N	-0-					-0-
*12	1612	N	1564	-0-	-48	-0-	51	1	1513	2	N	-0-					-0-
01	1612	N	1422	-0-	-190	-0-	48	1	1374	2	N	-0-					-0-
02	1378	N	1378	-0-	-0-	-0-	46	1	1332	2	N	-0-					-0-
03	1581	N	1564	-0-	-17	-0-	52	1	1512	2	N	-0-					-0-

MALONE, SAMUEL WELL #: 2 RRCID -> 188598 COMPL. DATE 02/14/2002 TOTAL DEPTH 8742 PERF. 7902 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	N	1732	-0-	-810	-0-	38	1	1694	3	Y	-0-					-0-
11	2870	N	2870	-0-	-0-	-0-	63	1	2807	3	Y	-0-					-0-
12	2666	N	2471	-0-	-195	-0-	53	1	2418	3	Y	-0-					-0-
01	2721	N	2721	-0-	-0-	-0-	66	1	2655	3	Y	-0-					-0-
02	2688	N	2572	-0-	-116	-0-	59	1	2513	3	Y	-0-					-0-
*03	2731	N	2731	-0-	-0-	-0-	63	1	2668	3	Y	-0-					-0-

PEEK-CRABTREE GAS UNIT WELL #: 6 RRCID -> 188599 COMPL. DATE 12/20/2001 TOTAL DEPTH 8008 PERF. 7415 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5177	X	4907	-0-	-270	-0-	156	1	4751	3	N	-0-					-0-
11	4980	X	4585	-0-	-395	-0-	146	1	4439	3	N	-0-					-0-
12	4898	X	4223	-0-	-675	-0-	21	1	4202	3	N	-0-					-0-
01	4898	X	3886	-0-	-1012	-0-	135	1	3751	3	N	-0-					-0-
02	4424	X	4229	-0-	-195	-0-	136	1	4093	3	N	-0-					-0-
03	4898	X	4642	-0-	-256	-0-	152	1	4490	3	N	-0-					-0-

SANDFIELD, L. P. WELL #: 6 RRCID -> 188600 COMPL. DATE 01/11/2002 TOTAL DEPTH 8698 PERF. 7855 - 8597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1205	-0-	-4	-0-	26	1	1179	3	Y	-0-					-0-
11	1170	N	1129	-0-	-41	-0-	24	1	1105	3	Y	-0-					-0-
12	1209	N	1201	-0-	-8	-0-	26	1	1175	3	Y	-0-					-0-
01	1209	N	1166	-0-	-43	-0-	28	1	1138	3	Y	-0-					-0-
02	1064	N	967	-0-	-97	-0-	25	1	942	3	Y	-0-					-0-
03	1178	N	930	-0-	-248	-0-	25	1	905	3	Y	-0-					-0-

DAY, J. E. HEIRS WELL #: 2 RRCID -> 188601 COMPL. DATE 01/14/2002 TOTAL DEPTH 7751 PERF. 7239 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1444	N	1444	-0-	-0-	-0-	36	1	1408	2	N	-0-					-0-
11	1650	N	1650	-0-	-0-	-0-	36	1	1614	2	N	-0-					-0-
12	1695	N	1695	-0-	-0-	-0-	37	1	1658	2	N	-0-					-0-
01	1524	N	1524	-0-	-0-	-0-	34	1	1490	2	N	-0-					-0-
02	2800	N	7197	-0-	4397	4397	159	1	7038	2	N	-0-					-0-
*03	3100	N	18538	-0-	15438	19835	411	1	18127	2	N	-0-					-0-

SANDFIELD, L. P. WELL #: 3 RRCID -> 188602 COMPL. DATE 02/02/2002 TOTAL DEPTH 8730 PERF. 7871 - 8615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	2013	-0-	-157	-0-	44	1	1969	3	Y	-0-					-0-
11	2055	N	2055	-0-	-0-	-0-	45	1	1999	3	Y	10					10
							11	9									
12	2170	N	1810	-0-	-360	-0-	39	1	1771	3	Y	-0-					10
01	2184	N	2184	-0-	-0-	-0-	53	1	2131	3	Y	-0-					10
02	1932	N	1879	-0-	-53	-0-	43	1	1836	3	Y	-0-					10
*03	2043	N	2043	-0-	-0-	-0-	52	1	1991	3	Y	-0-					10

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WOMACK, L. C. WELL #: 3 RRCID -> 188603 COMPL. DATE 01/31/2002 TOTAL DEPTH 7150 PERF. 6538 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	N	2507	-0-	-35	-0-	79	1	2424	3	Y	4					58
							4	9									
11	2477	N	2477	-0-	-0-	-0-	79	1	2396	3	Y	2					60
							2	9									
12	2449	N	2413	-0-	-36	-0-	76	1	2337	3	Y	-0-	59	1			1
01	2667	N	2667	-0-	-0-	-0-	91	1	2559	3	Y	15	3	1			13
							17	9									
02	2280	N	2280	-0-	-0-	-0-	78	1	2192	3	Y	9					22
							10	9									
*03	2359	N	2359	-0-	-0-	-0-	82	1	2266	3	Y	10					32
							11	9									

WOOD, JAMES L. GU WELL #: 3 RRCID -> 188611 COMPL. DATE 12/27/2001 TOTAL DEPTH 7835 PERF. 7265 - 7722

10	892	N	892	-0-	-0-	-0-	34	1	858	2	N	-0-					-0-
11	954	N	954	-0-	-0-	-0-	32	1	922	2	N	-0-					-0-
12	791	N	791	-0-	-0-	-0-	26	1	765	2	N	-0-					-0-
01	1145	N	1145	-0-	-0-	-0-	26	1	1119	2	N	-0-					-0-
02	896	N	842	-0-	-54	-0-	28	1	814	2	N	-0-					-0-
03	806	N	722	-0-	-84	-0-	24	1	698	2	N	-0-					-0-

JOHNSON, LOTTIE BARTON WELL #: 7 RRCID -> 188612 COMPL. DATE 01/30/2002 TOTAL DEPTH 7466 PERF. 7035 - 7338

10	4960	X	4496	-0-	-464	-0-	113	1	4383	2	N	-0-					-0-
*11	4800	X	4729	-0-	-71	-0-	156	1	4573	2	N	-0-					-0-
*12	4763	X	4763	-0-	-0-	-0-	156	1	4607	2	N	-0-					-0-
01	4619	X	4253	-0-	-366	-0-	143	1	4110	2	N	-0-					-0-
02	4259	X	4259	-0-	-0-	-0-	141	1	4118	2	N	-0-					-0-
*03	4809	X	4809	-0-	-0-	-0-	160	1	4649	2	N	-0-					-0-

JOHNSON, LOTTIE BARTON WELL #: 12 RRCID -> 188613 COMPL. DATE 02/06/2002 TOTAL DEPTH 7487 PERF. 7074 - 7382

10	4805	X	4607	-0-	-198	-0-	116	1	4491	2	N	-0-					-0-
*11	5126	X	5126	-0-	-0-	-0-	169	1	4957	2	N	-0-					-0-
*12	5029	X	5029	-0-	-0-	-0-	165	1	4864	2	N	-0-					-0-
01	4371	X	4015	-0-	-356	-0-	135	1	3880	2	N	-0-					-0-
02	4460	X	4460	-0-	-0-	-0-	148	1	4312	2	N	-0-					-0-
03	4371	X	4200	-0-	-171	-0-	140	1	4060	2	N	-0-					-0-

GARRETT, RUFUS GAS UNIT "A" WELL #: 8 RRCID -> 188614 COMPL. DATE 02/04/2002 TOTAL DEPTH 7708 PERF. 7250 - 7620

10	6223	X	6223	-0-	-0-	-0-	157	1	6066	2	N	-0-					-0-
11	6065	X	6065	-0-	-0-	-0-	134	1	5931	2	N	-0-					-0-
12	6324	X	6085	-0-	-239	-0-	133	1	5952	2	N	-0-					-0-
01	6324	X	5721	-0-	-603	-0-	128	1	5593	2	N	-0-					-0-
02	5712	X	3967	-0-	-1745	-0-	88	1	3879	2	N	-0-					-0-
03	6262	X	6029	-0-	-233	-0-	134	1	5895	2	N	-0-					-0-

GARRETT, RUFUS GAS UNIT "A" WELL #: 7 RRCID -> 188615 COMPL. DATE 02/01/2002 TOTAL DEPTH 7816 PERF. 7327 - 7691

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DUNN, CLARA LYLES WELL #: 5 RRCID -> 188616 COMPL. DATE 02/20/2002 TOTAL DEPTH 8444 PERF. 7696 - 8371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31

BANNER WELL #: 7 RRCID -> 188617 COMPL. DATE 02/22/2002 TOTAL DEPTH 7826 PERF. 7243 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER WELL #: 1 RRCID -> 188618 COMPL. DATE 02/20/2002 TOTAL DEPTH 7835 PERF. 7250 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	3547	-0-	-948	-0-	134	1	3413	2	N	-0-					-0-
11	4350	X	3556	-0-	-794	-0-	118	1	3438	2	N	-0-					-0-
12	4495	X	4214	-0-	-281	-0-	138	1	4076	2	N	-0-					-0-
01	4402	X	4363	-0-	-39	-0-	146	1	4217	2	N	-0-					-0-
02	3700	X	3700	-0-	-0-	-0-	123	1	3577	2	N	-0-					-0-
03	4216	X	4018	-0-	-198	-0-	134	1	3884	2	N	-0-					-0-

ADAMS, CORINNE WELL #: 6 RRCID -> 188619 COMPL. DATE 02/08/2002 TOTAL DEPTH 7815 PERF. 7261 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3557	X	3557	-0-	-0-	-0-	134	1	3423	2	N	-0-					-0-
11	3552	X	3552	-0-	-0-	-0-	117	1	3435	2	N	-0-					-0-
12	3658	X	3570	-0-	-88	-0-	117	1	3453	2	N	-0-					-0-
01	3658	X	3522	-0-	-136	-0-	118	1	3404	2	N	-0-					-0-
02	3304	X	1776	-0-	-1528	-0-	59	1	1717	2	N	-0-					-0-
03	3658	X	652	-0-	-3006	-0-	22	1	630	2	N	-0-					-0-

DUNN, CLARA LYLES WELL #: 3 RRCID -> 188621 COMPL. DATE 01/19/2002 TOTAL DEPTH 8417 PERF. 7650 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	422	N	422	-0-	-0-	-0-	9	1	413	3	Y	-0-					20
11	384	N	384	-0-	-0-	-0-	8	1	376	3	Y	-0-					20
12	472	N	472	-0-	-0-	-0-	11	1	461	3	Y	-0-					20
01	419	N	419	-0-	-0-	-0-	10	1	409	3	Y	-0-					20
02	401	N	401	-0-	-0-	-0-	9	1	392	3	Y	-0-					20
*03	430	N	430	-0-	-0-	-0-	9	1	421	3	Y	-0-					20

MOORE, GORDON F. WELL #: 3 RRCID -> 188623 COMPL. DATE 02/12/2002 TOTAL DEPTH 8301 PERF. 7575 - 8211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB, K. P. GU WELL #: 11 RRCID -> 188624 COMPL. DATE 01/23/2002 TOTAL DEPTH 8428 PERF. 7619 - 8209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	X	4805	-0-	-0-	-0-	103	1	4702	3	N	-0-					-0-
11	4589	X	4589	-0-	-0-	-0-	100	1	4489	3	N	-0-					-0-
12	4642	X	4642	-0-	-0-	-0-	15	1	4627	3	N	-0-					-0-
01	4697	X	4697	-0-	-0-	-0-	115	1	4582	3	N	-0-					-0-
02	4128	X	4128	-0-	-0-	-0-	93	1	4035	3	N	-0-					-0-
*03	4605	X	4605	-0-	-0-	-0-	107	1	4498	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SANDFIELD, L. P. WELL #: 5 RRCID -> 188651 COMPL. DATE 02/05/2002 TOTAL DEPTH 8800 PERF. 7847 - 8599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	2020	-0-	-57	-0-	44	1	1976	3	Y	-0-					-0-
11	2077	N	2077	-0-	-0-	-0-	46	1	2031	3	Y	-0-					-0-
12	2184	N	2184	-0-	-0-	-0-	47	1	2137	3	Y	-0-					-0-
01	2015	N	1918	-0-	-97	-0-	47	1	1871	3	Y	-0-					-0-
02	1848	N	241	-0-	-1607	-0-	8	1	233	3	Y	-0-					-0-
03	2046	N	1650	-0-	-396	-0-	36	1	1614	3	Y	-0-					-0-

SANDFIELD, L. P. WELL #: 8 RRCID -> 188652 COMPL. DATE 03/05/2002 TOTAL DEPTH 8755 PERF. 7895 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3837	X	3837	-0-	-0-	-0-	82	1	3755	3	Y	-0-					-0-
11	3965	X	3965	-0-	-0-	-0-	87	1	3878	3	Y	-0-					-0-
12	3565	X	3500	-0-	-65	-0-	75	1	3425	3	Y	-0-					-0-
01	3834	X	3834	-0-	-0-	-0-	93	1	3741	3	Y	-0-					-0-
02	3220	X	2881	-0-	-339	-0-	67	1	2814	3	Y	-0-					-0-
03	3565	X	3465	-0-	-100	-0-	79	1	3386	3	Y	-0-					-0-

SANDFIELD, L. P. WELL #: 9 RRCID -> 188653 COMPL. DATE 03/22/2002 TOTAL DEPTH 8750 PERF. 7886 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2319	N	2319	-0-	-0-	-0-	50	1	2269	3	Y	-0-					-0-
11	2220	N	2168	-0-	-52	-0-	47	1	2121	3	Y	-0-					-0-
12	2325	N	2309	-0-	-16	-0-	49	1	2260	3	Y	-0-					-0-
01	2344	N	2344	-0-	-0-	-0-	57	1	2287	3	Y	-0-					-0-
02	2016	N	1622	-0-	-394	-0-	34	1	1588	3	Y	-0-					-0-
03	2263	N	2185	-0-	-78	-0-	53	1	2132	3	Y	-0-					-0-

SANDFIELD, L. P. WELL #: 10 RRCID -> 188654 COMPL. DATE 02/07/2002 TOTAL DEPTH 8714 PERF. 7904 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7099	X	6921	-0-	-178	-0-	149	1	6772	3	Y	-0-					-0-
11	6870	X	6674	-0-	-196	-0-	146	1	6528	3	Y	-0-					-0-
12	6854	X	6854	-0-	-0-	-0-	147	1	6707	3	Y	-0-					-0-
01	6820	X	6770	-0-	-50	-0-	164	1	6606	3	Y	-0-					-0-
02	6160	X	5704	-0-	-456	-0-	128	1	5576	3	Y	-0-					-0-
03	6820	X	6591	-0-	-229	-0-	158	1	6433	3	Y	-0-					-0-

MALONE, SAMUEL WELL #: 3 RRCID -> 188655 COMPL. DATE 01/31/2002 TOTAL DEPTH 8685 PERF. 7875 - 8569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4835	X	4835	-0-	-0-	-0-	104	1	4731	3	N	-0-					-0-
11	4890	X	4737	-0-	-153	-0-	103	1	4634	3	N	-0-					-0-
12	5053	X	4787	-0-	-266	-0-	103	1	4684	3	N	-0-					-0-
01	5053	X	4792	-0-	-261	-0-	116	1	4676	3	N	-0-					-0-
02	4508	X	3976	-0-	-532	-0-	86	1	3890	3	N	-0-					-0-
03	4898	X	4787	-0-	-111	-0-	108	1	4679	3	N	-0-					-0-

NORMAN, J. E. GAS UNIT "C" WELL #: 10 RRCID -> 188656 COMPL. DATE 11/15/2001 TOTAL DEPTH 7885 PERF. 7344 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3208	X	3208	-0-	-0-	-0-	102	1	3106	3	N	-0-					-0-
11	3260	X	3260	-0-	-0-	-0-	105	1	3155	3	N	-0-					-0-
12	2392	X	2392	-0-	-0-	-0-	75	1	2317	3	N	-0-					-0-
01	3019	X	3019	-0-	-0-	-0-	104	1	2915	3	N	-0-					-0-
02	11738	X	11738	-0-	-0-	-0-	354	1	11384	3	N	-0-					-0-
*03	11953	X	11953	-0-	-0-	-0-	376	1	11577	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

TAYLOR, DAN WELL #: 1 RRCID -> 188657 COMPL. DATE 02/18/2002 TOTAL DEPTH 8077 PERF. 7421 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	119	-0-	-3570	-0-	2	1	117	3	Y	-0-					-0-
11	13864	X	13864	-0-	-0-	-0-	301	1	13510	3	Y	48					48
							53	9									
12	13237	X	13237	-0-	-0-	-0-	415	1	12781	3	Y	37					85
							41	9									
01	11313	X	11313	-0-	-0-	-0-	387	1	10861	3	Y	59					144
							65	9									
02	9280	X	9280	-0-	-0-	-0-	315	1	8929	3	Y	33					177
							36	9									
*03	9742	X	9742	-0-	-0-	-0-	342	1	9372	3	Y	25					202
							28	9									

WOOD, JAMES L. GU WELL #: 7 RRCID -> 188658 COMPL. DATE 10/25/2001 TOTAL DEPTH 7892 PERF. 7318 - 7798

10	1585	N	1585	-0-	-0-	-0-	60	1	1525	2	N	-0-					-0-
11	1462	N	1462	-0-	-0-	-0-	48	1	1414	2	N	-0-					-0-
12	1348	N	1348	-0-	-0-	-0-	44	1	1304	2	N	-0-					-0-
01	1581	N	1276	-0-	-305	-0-	43	1	1233	2	N	-0-					-0-
02	1372	N	940	-0-	-432	-0-	31	1	909	2	N	-0-					-0-
03	1364	N	421	-0-	-943	-0-	14	1	407	2	N	-0-					-0-

PIRKLE, LORENE WELL #: 5 RRCID -> 188659 COMPL. DATE 01/21/2002 TOTAL DEPTH 8385 PERF. 7624 - 8258

10	2449	N	2429	-0-	-20	-0-	52	1	2377	3	Y	-0-					-0-
11	2370	N	2325	-0-	-45	-0-	51	1	2274	3	Y	-0-					-0-
12	2449	N	2402	-0-	-47	-0-	8	1	2394	3	Y	-0-					-0-
01	2418	N	2415	-0-	-3	-0-	59	1	2356	3	Y	-0-					-0-
02	2184	N	2100	-0-	-84	-0-	50	1	2050	3	Y	-0-					-0-
03	2387	N	2326	-0-	-61	-0-	54	1	2272	3	Y	-0-					-0-

PIRKLE, LORENE WELL #: 9 RRCID -> 188660 COMPL. DATE 02/08/2002 TOTAL DEPTH 8409 PERF. 7632 - 8297

10	5487	X	5343	-0-	-144	-0-	115	1	5228	3	Y	-0-					-0-
11	5474	X	5474	-0-	-0-	-0-	119	1	5355	3	Y	-0-					-0-
12	5270	X	5142	-0-	-128	-0-	17	1	5125	3	Y	-0-					-0-
01	5370	X	5370	-0-	-0-	-0-	131	1	5239	3	Y	-0-					-0-
02	4760	X	4567	-0-	-193	-0-	101	1	4466	3	Y	-0-					-0-
*03	5580	X	5580	-0-	-0-	-0-	133	1	5447	3	Y	-0-					-0-

GRIFFIN, S. H. ESTATE WELL #: 10 RRCID -> 188661 COMPL. DATE 09/12/2001 TOTAL DEPTH 8406 PERF. 7645 - 8259

10	3441	X	3341	-0-	-100	-0-	72	1	3269	3	N	-0-					-0-
11	3330	X	3238	-0-	-92	-0-	71	1	3167	3	N	-0-					-0-
12	3399	X	3399	-0-	-0-	-0-	73	1	3326	3	N	-0-					-0-
01	3391	X	3391	-0-	-0-	-0-	83	1	3308	3	N	-0-					-0-
02	3007	X	3007	-0-	-0-	-0-	68	1	2939	3	N	-0-					-0-
03	3317	X	3304	-0-	-13	-0-	73	1	3231	3	N	-0-					-0-

BANNER WELL #: 3 RRCID -> 188662 COMPL. DATE 01/21/2002 TOTAL DEPTH 7848 PERF. 7254 - 7710

10	5580	X	5469	-0-	-111	-0-	206	1	5263	2	N	-0-					-0-
11	5340	X	5236	-0-	-104	-0-	173	1	5063	2	N	-0-					-0-
12	5549	X	5198	-0-	-351	-0-	170	1	5028	2	N	-0-					-0-
01	5549	X	5090	-0-	-459	-0-	171	1	4919	2	N	-0-					-0-
02	5012	X	4590	-0-	-422	-0-	152	1	4438	2	N	-0-					-0-
03	5456	X	5016	-0-	-440	-0-	167	1	4849	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SEWELL RANCH INC. "B" WELL #: 7 RRCID -> 188663 COMPL. DATE 01/17/2002 TOTAL DEPTH 7225 PERF. 6734 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2507	N	2507	-0-	-0-	-0-	79	1	2428	3	Y	-0-					-0-
11	2089	N	2089	-0-	-0-	-0-	67	1	2022	3	Y	-0-					-0-
*12	2046	N	1972	-0-	-74	-0-	62	1	1910	3	Y	-0-					-0-
01	2046	N	1372	-0-	-674	-0-	47	1	1325	3	Y	-0-					-0-
02	1848	N	1074	-0-	-774	-0-	33	1	1041	3	Y	-0-					-0-
03	1922	N	37	-0-	-1885	-0-	37	3			Y	-0-					-0-

JOHNSON, LOTTIE BARTON WELL #: 15 RRCID -> 188664 COMPL. DATE 03/06/2002 TOTAL DEPTH 7428 PERF. 7039 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	134	N	134	-0-	-0-	-0-	3	1	131	2	N	-0-					-0-
11	267	N	267	-0-	-0-	-0-	9	1	258	2	N	-0-					-0-
12	202	N	202	-0-	-0-	-0-	7	1	195	2	N	-0-					-0-
01	256	N	256	-0-	-0-	-0-	9	1	247	2	N	-0-					-0-
02	252	N	155	-0-	-97	-0-	5	1	150	2	N	-0-					-0-
03	217	N	174	-0-	-43	-0-	6	1	168	2	N	-0-					-0-

LIPSCOMB, K. P. GU WELL #: 10 RRCID -> 188665 COMPL. DATE 03/28/2002 TOTAL DEPTH 8352 PERF. 7610 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3555	X	3555	-0-	-0-	-0-	76	1	3479	3	N	-0-					-0-
11	3455	X	3455	-0-	-0-	-0-	76	1	3379	3	N	-0-					-0-
12	3459	X	3459	-0-	-0-	-0-	11	1	3448	3	N	-0-					-0-
01	3516	X	3516	-0-	-0-	-0-	86	1	3430	3	N	-0-					-0-
02	3075	X	3075	-0-	-0-	-0-	68	1	3007	3	N	-0-					-0-
*03	3413	X	3413	-0-	-0-	-0-	80	1	3333	3	N	-0-					-0-

LIPSCOMB, K. P. GU WELL #: 9 RRCID -> 188666 COMPL. DATE 03/08/2002 TOTAL DEPTH 8365 PERF. 7631 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1186	N	1186	-0-	-0-	-0-	25	1	1161	3	N	-0-					-0-
11	1069	N	1069	-0-	-0-	-0-	23	1	1046	3	N	-0-					-0-
12	1147	N	1119	-0-	-28	-0-	4	1	1115	3	N	-0-					-0-
01	1178	N	1143	-0-	-35	-0-	28	1	1115	3	N	-0-					-0-
02	1008	N	982	-0-	-26	-0-	18	1	964	3	N	-0-					-0-
*03	1191	N	1191	-0-	-0-	-0-	27	1	1164	3	N	-0-					-0-

SHOOP, GLENN P. WELL #: 2 RRCID -> 188667 COMPL. DATE 03/18/2002 TOTAL DEPTH 7992 PERF. 7355 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3307	X	3307	-0-	-0-	-0-	71	1	3236	3	N	-0-					-0-
11	3035	X	3035	-0-	-0-	-0-	66	1	2969	3	N	-0-					-0-
12	3372	X	3372	-0-	-0-	-0-	11	1	3361	3	N	-0-					-0-
01	2844	X	2844	-0-	-0-	-0-	69	1	2775	3	N	-0-					-0-
02	3087	X	3087	-0-	-0-	-0-	68	1	3019	3	N	-0-					-0-
*03	2906	X	2906	-0-	-0-	-0-	71	1	2835	3	N	-0-					-0-

DCCO 2-SULLIVAN, P. G. WELL #: 10 RRCID -> 188668 COMPL. DATE 02/22/2002 TOTAL DEPTH 8175 PERF. 7502 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	3857	-0-	-235	-0-	83	1	3774	3	Y	-0-					-0-
11	3960	X	3733	-0-	-227	-0-	82	1	3651	3	Y	-0-					-0-
12	3968	X	3761	-0-	-207	-0-	12	1	3749	3	Y	-0-					-0-
01	3937	X	3787	-0-	-150	-0-	92	1	3695	3	Y	-0-					-0-
02	3556	X	3439	-0-	-117	-0-	76	1	3363	3	Y	-0-					-0-
03	3844	X	3800	-0-	-44	-0-	89	1	3711	3	Y	-0-					-0-

DCCO 1-SULLIVAN, P. G. "A" WELL #: 8 RRCID -> 188669 COMPL. DATE 01/07/2002 TOTAL DEPTH 8215 PERF. 7486 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4398	X	4398	-0-	-0-	-0-	95	1	4303	3	Y	-0-					-0-
11	4245	X	4245	-0-	-0-	-0-	93	1	4152	3	Y	-0-					-0-
12	4464	X	4306	-0-	-158	-0-	14	1	4292	3	Y	-0-					-0-
01	4467	X	4467	-0-	-0-	-0-	108	1	4359	3	Y	-0-					-0-
02	3976	X	3851	-0-	-125	-0-	85	1	3766	3	Y	-0-					-0-
03	4402	X	4364	-0-	-38	-0-	106	1	4258	3	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DCCO 1-SULLIVAN, P. G. "A" WELL #: 7 RRCID -> 188670 COMPL. DATE 01/10/2002 TOTAL DEPTH 8153 PERF. 7502 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3602	X	3602	-0-	-0-	-0-	78	1	3524	3	Y	-0-			-0-
11	3439	X	3439	-0-	-0-	-0-	75	1	3364	3	Y	-0-			-0-
12	3658	X	3576	-0-	-82	-0-	12	1	3564	3	Y	-0-			-0-
01	3658	X	3596	-0-	-62	-0-	87	1	3509	3	Y	-0-			-0-
02	3304	X	3167	-0-	-137	-0-	69	1	3098	3	Y	-0-			-0-
03	3596	X	3488	-0-	-108	-0-	79	1	3409	3	Y	-0-			-0-

DCCO 2-SULLIVAN, P. G. WELL #: 13 RRCID -> 188671 COMPL. DATE 01/29/2002 TOTAL DEPTH 8150 PERF. 7490 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1023	N	929	-0-	-94	-0-	20	1	909	3	N	-0-			-0-
11	990	N	878	-0-	-112	-0-	19	1	859	3	N	-0-			-0-
12	961	N	918	-0-	-43	-0-	20	1	898	3	N	-0-			-0-
01	930	N	913	-0-	-17	-0-	22	1	891	3	N	-0-			-0-
02	843	N	843	-0-	-0-	-0-	17	1	826	3	N	-0-			-0-
*03	946	N	946	-0-	-0-	-0-	25	1	921	3	N	-0-			-0-

HOLLEY WELL #: 1 RRCID -> 189110 COMPL. DATE 04/17/2002 TOTAL DEPTH 8930 PERF. 8600 - 8840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-			47
11	0	N	-0-	-0-	-0-	-0-					N	-0-			47
12	0	N	-0-	-0-	-0-	-0-					N	-0-			47
01	0	N	-0-	-0-	-0-	-0-					N	-0-			47
02	0	N	-0-	-0-	-0-	-0-					N	-0-			47
03	0	N	-0-	-0-	-0-	-0-					N	-0-			47

ENGELKE WELL #: 1 RRCID -> 189111 COMPL. DATE 04/19/2002 TOTAL DEPTH 8925 PERF. 8550 - 8820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1963	N	1963	-0-	-0-	-0-	864	1	1078	3	N	19			110
							21	9							
11	623	N	623	-0-	-0-	-0-	13	1	609	3	N	1			111
							1	9							
12	496	N	328	-0-	-168	-0-	11	1	315	3	N	2			113
							2	9							
01	1953	N	725	-0-	-1228	-0-	18	1	703	3	N	4			117
							4	9							
02	965	N	965	-0-	-0-	-0-	25	1	933	3	N	6			123
							7	9							
*03	847	N	847	-0-	-0-	-0-	18	1	819	3	N	9			132
							10	9							

ISRAEL ESTATE "A" WELL #: 1 RRCID -> 189130 COMPL. DATE 04/03/2002 TOTAL DEPTH 8160 PERF. 7388 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1176	N	1176	-0-	-0-	-0-	607	1	569	3	Y	-0-			9
11	1130	N	1130	-0-	-0-	-0-	586	1	490	3	Y	49	22 1		36
							54	9							
12	1240	X	1017	-0-	-223	-0-	602	1	415	3	Y	-0-			36
01	1240	X	1188	-0-	-52	-0-	609	1	579	3	Y	-0-			36
02	1120	X	1075	-0-	-45	-0-	555	1	520	3	Y	-0-			36
*03	1220	X	1220	-0-	-0-	-0-	613	1	607	3	Y	-0-			36

JOHNSON, LOTTIE BARTON WELL #: 16 RRCID -> 189131 COMPL. DATE 03/24/2002 TOTAL DEPTH 7500 PERF. 7077 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	5002	X	5002	-0-	-0-	-0-	356	1	4646	2	N	-0-			-0-
11	5103	X	5103	-0-	-0-	-0-	395	1	4708	2	N	-0-			-0-
12	5921	X	4573	-0-	-1348	-0-	318	1	4255	2	N	-0-			-0-
01	5022	X	4776	-0-	-246	-0-	334	1	4442	2	N	-0-			-0-
02	4760	X	4294	-0-	-466	-0-	296	1	3998	2	N	-0-			-0-
03	5270	X	3791	-0-	-1479	-0-	301	1	3490	2	N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SCHWARZ, DIETER GAS UNIT "A" WELL #: 3 RRCID -> 189132 COMPL. DATE 02/18/2002 TOTAL DEPTH 8185 PERF. 7485 - 8091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1309	-0-	-55	-0-	28	1	1281	3	N	-0-					-0-
11	1320	N	1087	-0-	-233	-0-	24	1	1063	3	N	-0-					-0-
12	1333	N	1306	-0-	-27	-0-	4	1	1302	3	N	-0-					-0-
01	1302	N	1046	-0-	-256	-0-	26	1	1020	3	N	-0-					-0-
02	1114	N	1114	-0-	-0-	-0-	26	1	1088	3	N	-0-					-0-
03	1302	N	1209	-0-	-93	-0-	27	1	1182	3	N	-0-					-0-

SCHWARZ, DIETER GAS UNIT "A" WELL #: 4 RRCID -> 189133 COMPL. DATE 03/07/2002 TOTAL DEPTH 8197 PERF. 7477 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	2361	-0-	-57	-0-	51	1	2310	3	Y	-0-					-0-
11	2265	N	2265	-0-	-0-	-0-	49	1	2216	3	Y	-0-					-0-
12	2356	N	2276	-0-	-80	-0-	7	1	2269	3	Y	-0-					-0-
01	2356	N	2328	-0-	-28	-0-	57	1	2271	3	Y	-0-					-0-
02	2128	N	2072	-0-	-56	-0-	50	1	2022	3	Y	-0-					-0-
*03	2298	N	2298	-0-	-0-	-0-	54	1	2244	3	Y	-0-					-0-

SHOOP, GLENN P. "C" WELL #: 3 RRCID -> 189137 COMPL. DATE 04/10/2002 TOTAL DEPTH 8048 PERF. 7362 - 7843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2362	-0-	-521	-0-	51	1	2311	3	N	-0-					-0-
11	2790	X	2210	-0-	-580	-0-	48	1	2162	3	N	-0-					-0-
12	2697	X	2134	-0-	-563	-0-	7	1	2127	3	N	-0-					-0-
01	2697	X	2295	-0-	-402	-0-	56	1	2239	3	N	-0-					-0-
02	2072	N	1991	-0-	-81	-0-	43	1	1948	3	N	-0-					-0-
03	2139	N	2016	-0-	-123	-0-	46	1	1970	3	N	-0-					-0-

SWAFFORD, DON WELL #: 3 RRCID -> 189138 COMPL. DATE 03/22/2002 TOTAL DEPTH 8630 PERF. 7821 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1771	N	1771	-0-	-0-	-0-	38	1	1733	3	Y	-0-					3
11	1724	N	1724	-0-	-0-	-0-	37	1	1687	3	Y	-0-					3
12	1705	N	1667	-0-	-38	-0-	36	1	1631	3	Y	-0-					3
01	1705	N	1669	-0-	-36	-0-	40	1	1629	3	Y	-0-					3
02	1540	N	1390	-0-	-150	-0-	33	1	1357	3	Y	-0-					3
03	1643	N	1487	-0-	-156	-0-	35	1	1452	3	Y	-0-					3

HICKEY, DON WELL #: 2 RRCID -> 189142 COMPL. DATE 03/12/2002 TOTAL DEPTH 8866 PERF. 7855 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	-0-	-0-	-1240	-0-					Y	-0-					-0-
11	1200	N	1071	-0-	-129	-0-	193	1	878	3	Y	-0-					-0-
12	3100	N	3863	-0-	763	763	962	1	2901	3	Y	-0-					-0-
01	3100	N	3521	-0-	421	1184	962	1	2559	3	Y	-0-					-0-
02	2800	N	2672	-0-	-128	1056	854	1	1818	3	Y	-0-					-0-
*03	4271	X	3215	-0-	-1056	-0-	958	1	2257	3	Y	-0-					-0-

DAY, J. E. HEIRS WELL #: 1 RRCID -> 189149 COMPL. DATE 12/10/2001 TOTAL DEPTH 7767 PERF. 7260 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3106	X	3106	-0-	-0-	-0-	78	1	3028	2	N	-0-					-0-
11	3847	X	3847	-0-	-0-	-0-	85	1	3762	2	N	-0-					-0-
12	3880	X	3880	-0-	-0-	-0-	85	1	3795	2	N	-0-					-0-
01	3744	X	3744	-0-	-0-	-0-	84	1	3660	2	N	-0-					-0-
02	3365	X	3365	-0-	-0-	-0-	74	1	3291	2	N	-0-					-0-
*03	3786	X	3786	-0-	-0-	-0-	84	1	3702	2	N	-0-					-0-

PIRKLE, LORENE WELL #: 10 RRCID -> 189150 COMPL. DATE 03/29/2002 TOTAL DEPTH 8400 PERF. 7606 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6448	X	6247	-0-	-201	-0-	134	1	6113	3	Y	-0-					8
11	6210	X	5996	-0-	-214	-0-	131	1	5865	3	Y	-0-					8
12	6386	X	6054	-0-	-332	-0-	20	1	6034	3	Y	-0-					8
01	6293	X	6103	-0-	-190	-0-	148	1	5955	3	Y	-0-					8
02	5684	X	5532	-0-	-152	-0-	126	1	5406	3	Y	-0-					8
03	6262	X	5889	-0-	-373	-0-	141	1	5748	3	Y	-0-					8

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

PIRKLE, LORENE WELL #: 11 RRCID -> 189151 COMPL. DATE 04/02/2002 TOTAL DEPTH 8378 PERF. 7581 - 8249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	4577	-0-	-135	-0-	98	1	4479	3	Y	-0-					-0-
11	4560	X	4399	-0-	-161	-0-	96	1	4303	3	Y	-0-					-0-
12	4650	X	4338	-0-	-312	-0-	14	1	4324	3	Y	-0-					-0-
01	4650	X	4549	-0-	-101	-0-	110	1	4439	3	Y	-0-					-0-
02	4172	X	4041	-0-	-131	-0-	93	1	3948	3	Y	-0-					-0-
03	4588	X	4428	-0-	-160	-0-	106	1	4322	3	Y	-0-					-0-

PADDACK, NANCY WELL #: 1 RRCID -> 189183 COMPL. DATE 10/09/2001 TOTAL DEPTH 8990 PERF. 7751 - 8863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	110	-0-	-45	-0-	2	1	108	3	Y	-0-					18
11	96	N	96	-0-	-0-	-0-	2	1	94	3	Y	-0-					18
12	96	N	96	-0-	-0-	-0-	3	1	93	3	Y	-0-					18
01	86	N	86	-0-	-0-	-0-	3	1	83	3	Y	-0-					18
02	120	N	120	-0-	-0-	-0-	1	1	119	3	Y	-0-					18
*03	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					18

BLALOCK, BOB WELL #: 4 RRCID -> 189214 COMPL. DATE 03/06/2002 TOTAL DEPTH 8380 PERF. 7607 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	969	N	969	-0-	-0-	-0-	21	1	948	3	N	-0-					-0-
11	1080	N	915	-0-	-165	-0-	20	1	895	3	N	-0-					-0-
12	961	N	905	-0-	-56	-0-	3	1	902	3	N	-0-					-0-
01	961	N	875	-0-	-86	-0-	21	1	854	3	N	-0-					-0-
02	868	N	523	-0-	-345	-0-	10	1	513	3	N	-0-					-0-
*03	1058	N	1058	-0-	-0-	-0-	27	1	1031	3	N	-0-					-0-

CURRIE, FLORENCE WELL #: 5 RRCID -> 189216 COMPL. DATE 04/08/2002 TOTAL DEPTH 7445 PERF. 6848 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2862	-0-	-176	-0-	90	1	2772	3	Y	-0-					-0-
11	2940	X	2773	-0-	-167	-0-	88	1	2685	3	Y	-0-					-0-
*12	2976	X	2925	-0-	-51	-0-	92	1	2833	3	Y	-0-					-0-
01	3129	X	3129	-0-	-0-	-0-	108	1	3021	3	Y	-0-					-0-
02	2576	N	2286	-0-	-290	-0-	72	1	2214	3	Y	-0-					-0-
*03	3100	N	5810	-0-	2710	2710	197	1	5613	3	Y	-0-					-0-

BANNER WELL #: 6 RRCID -> 189219 COMPL. DATE 01/23/2002 TOTAL DEPTH 7810 PERF. 7245 - 7695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1797	-0-	-187	-0-	68	1	1729	2	N	-0-					-0-
11	2070	N	1870	-0-	-200	-0-	62	1	1808	2	N	-0-					-0-
12	1984	N	1791	-0-	-193	-0-	59	1	1732	2	N	-0-					-0-
01	1798	N	1670	-0-	-128	-0-	56	1	1614	2	N	-0-					-0-
02	1736	N	1593	-0-	-143	-0-	53	1	1540	2	N	-0-					-0-
03	1798	N	1678	-0-	-120	-0-	56	1	1622	2	N	-0-					-0-

BANNER WELL #: 8 RRCID -> 189220 COMPL. DATE 03/15/2002 TOTAL DEPTH 7942 PERF. 7267 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1122	N	1122	-0-	-0-	-0-	42	1	1080	2	N	-0-					-0-
11	1110	N	1067	-0-	-43	-0-	35	1	1032	2	N	-0-					-0-
12	1054	N	1036	-0-	-18	-0-	34	1	1002	2	N	-0-					-0-
01	1116	N	1077	-0-	-39	-0-	36	1	1041	2	N	-0-					-0-
02	1008	N	943	-0-	-65	-0-	31	1	912	2	N	-0-					-0-
03	1054	N	1046	-0-	-8	-0-	35	1	1011	2	N	-0-					-0-

BANNER WELL #: 5 RRCID -> 189221 COMPL. DATE 03/12/2002 TOTAL DEPTH 7873 PERF. 7243 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	688	-0-	-56	-0-	26	1	662	2	N	-0-					-0-
11	720	N	676	-0-	-44	-0-	22	1	654	2	N	-0-					-0-
12	713	N	564	-0-	-149	-0-	18	1	546	2	N	-0-					-0-
01	706	N	706	-0-	-0-	-0-	24	1	682	2	N	-0-					-0-
02	644	N	632	-0-	-12	-0-	21	1	611	2	N	-0-					-0-
*03	690	N	690	-0-	-0-	-0-	23	1	667	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BANNER WELL #: 4 RRCID -> 189222 COMPL. DATE 02/12/2002 TOTAL DEPTH 7850 PERF. 7259 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	3388	-0-	-363	-0-	128	1	3260	2	N	-0-					-0-
11	3630	X	3220	-0-	-410	-0-	106	1	3114	2	N	-0-					-0-
12	3751	X	3165	-0-	-586	-0-	104	1	3061	2	N	-0-					-0-
01	3503	X	3159	-0-	-344	-0-	106	1	3053	2	N	-0-					-0-
02	3052	X	3029	-0-	-23	-0-	100	1	2929	2	N	-0-					-0-
03	3379	X	3356	-0-	-23	-0-	112	1	3244	2	N	-0-					-0-

BANNER WELL #: 2 RRCID -> 189223 COMPL. DATE 02/25/2002 TOTAL DEPTH 7885 PERF. 7267 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6244	X	6244	-0-	-0-	-0-	235	1	6009	2	N	-0-					-0-
11	5515	X	5515	-0-	-0-	-0-	182	1	5333	2	N	-0-					-0-
12	5277	X	5277	-0-	-0-	-0-	173	1	5104	2	N	-0-					-0-
01	5279	X	5279	-0-	-0-	-0-	177	1	5102	2	N	-0-					-0-
02	4587	X	4587	-0-	-0-	-0-	152	1	4435	2	N	-0-					-0-
*03	5015	X	5015	-0-	-0-	-0-	167	1	4848	2	N	-0-					-0-

DCCO 2-SULLIVAN, P. G. WELL #: 12 RRCID -> 189224 COMPL. DATE 01/09/2002 TOTAL DEPTH 8190 PERF. 7495 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6014	X	6003	-0-	-11	-0-	130	1	5873	3	Y	-0-					-0-
11	5820	X	5761	-0-	-59	-0-	126	1	5635	3	Y	-0-					-0-
12	6045	X	5901	-0-	-144	-0-	19	1	5882	3	Y	-0-					-0-
01	6045	X	6030	-0-	-15	-0-	146	1	5884	3	Y	-0-					-0-
02	5460	X	5124	-0-	-336	-0-	111	1	5013	3	Y	-0-					-0-
03	6014	X	5944	-0-	-70	-0-	142	1	5802	3	Y	-0-					-0-

LAPRELLE WELL #: 2 RRCID -> 189230 COMPL. DATE 04/09/2002 TOTAL DEPTH 7500 PERF. 7076 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3746	X	3746	-0-	-0-	-0-	162	1	3584	2	N	-0-					-0-
11	3480	X	3329	-0-	-151	-0-	124	1	3205	2	N	-0-					-0-
12	3485	X	3485	-0-	-0-	-0-	104	1	3381	2	N	-0-					-0-
01	3600	X	3600	-0-	-0-	-0-	108	1	3492	2	N	-0-					-0-
02	3136	X	3038	-0-	-98	-0-	89	1	2949	2	N	-0-					-0-
03	3472	X	3432	-0-	-40	-0-	102	1	3330	2	N	-0-					-0-

HUDDLESTON, NELL "C" WELL #: 2 RRCID -> 189233 COMPL. DATE 08/13/2001 TOTAL DEPTH 7766 PERF. 6987 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	595	-0-	-118	-0-	22	1	573	2	N	-0-					-0-
*11	660	N	576	-0-	-84	-0-	19	1	557	2	N	-0-					-0-
*12	651	N	605	-0-	-46	-0-	20	1	585	2	N	-0-					-0-
01	589	N	553	-0-	-36	-0-	19	1	534	2	N	-0-					-0-
02	532	N	223	-0-	-309	-0-	7	1	216	2	N	-0-					-0-
03	620	N	228	-0-	-392	-0-	8	1	220	2	N	-0-					-0-

FOX, JEFF S. WELL #: 4 RRCID -> 189234 COMPL. DATE 03/21/2002 TOTAL DEPTH 8130 PERF. 7391 - 7983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BOAZ, W. O. WELL #: 11 RRCID -> 189238 COMPL. DATE 02/26/2002 TOTAL DEPTH 7476 PERF. 7061 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4464	X	4381	-0-	-83	-0-	110	1	4271	2	N	-0-					-0-
11	4722	X	4722	-0-	-0-	-0-	156	1	4566	2	N	-0-					-0-
12	4816	X	4816	-0-	-0-	-0-	158	1	4658	2	N	-0-					-0-
01	4584	X	4584	-0-	-0-	-0-	154	1	4430	2	N	-0-					-0-
02	4066	X	4066	-0-	-0-	-0-	135	1	3931	2	N	-0-					-0-
*03	4419	X	4419	-0-	-0-	-0-	147	1	4272	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DUNN, CLARA LYLES WELL #: 6 RRCID -> 189242 COMPL. DATE 04/02/2002 TOTAL DEPTH 8581 PERF. 7783 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1141	N	1141	-0-	-0-	-0-	24	1	1117	3	Y	-0-					30
11	1217	N	1217	-0-	-0-	-0-	26	1	1191	3	Y	-0-					30
12	1279	N	1279	-0-	-0-	-0-	40	1	1237	3	Y	2					32
							2	9									
01	1168	N	1168	-0-	-0-	-0-	40	1	1124	3	Y	4					36
							4	9									
02	1120	N	939	-0-	-181	-0-	32	1	904	3	Y	3					39
							3	9									
03	1240	N	1053	-0-	-187	-0-	27	1	1022	3	Y	4					43
							4	9									

WCCO 4-FITCH, J. P. WELL #: 11 RRCID -> 189246 COMPL. DATE 03/25/2002 TOTAL DEPTH 7407 PERF. 6870 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1486	-0-	-95	-0-	47	1	1439	3	Y	-0-					40
11	1947	N	1947	-0-	-0-	-0-	62	1	1885	3	Y	-0-					40
*12	1638	N	1638	-0-	-0-	-0-	52	1	1586	3	Y	-0-					40
01	1603	N	1603	-0-	-0-	-0-	55	1	1546	3	Y	2					42
							2	9									
02	1512	N	1308	-0-	-204	-0-	47	1	1261	3	Y	-0-					42
03	1581	N	1426	-0-	-155	-0-	50	1	1376	3	Y	-0-					42

SCHWARZ, DIETER WELL #: 7 RRCID -> 189249 COMPL. DATE 02/26/2002 TOTAL DEPTH 8290 PERF. 7438 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRANTHAM, FANNIE WELL #: 1 RRCID -> 189250 COMPL. DATE 04/17/2002 TOTAL DEPTH 8070 PERF. 7284 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	X	174	-0-	-105	-0-	5	1	163	3	Y	5	5	1			3
							6	9									
11	270	X	-0-	-0-	-270	-0-					Y	-0-					3
12	165	N	165	-0-	-0-	-0-	5	1	160	3	Y	-0-					3
01	186	N	174	-0-	-12	-0-	6	1	168	3	Y	-0-					3
02	286	N	286	-0-	-0-	-0-	8	1	276	3	Y	2					5
							2	9									
03	155	N	118	-0-	-37	-0-	8	1	110	3	Y	-0-					5

SCHWARZ, DIETER WELL #: 3 RRCID -> 189254 COMPL. DATE 02/19/2002 TOTAL DEPTH 8195 PERF. 7479 - 7567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	352	N	352	-0-	-0-	-0-	7	1	345	3	N	-0-					-0-
11	352	N	352	-0-	-0-	-0-	7	1	345	3	N	-0-					-0-
12	341	N	326	-0-	-15	-0-	1	1	325	3	N	-0-					-0-
01	381	N	381	-0-	-0-	-0-	9	1	372	3	N	-0-					-0-
02	336	N	336	-0-	-0-	-0-	9	1	327	3	N	-0-					-0-
03	341	N	322	-0-	-19	-0-	9	1	313	3	N	-0-					-0-

RIGGS, J. H. GAS UNIT WELL #: 7 RRCID -> 189256 COMPL. DATE 04/04/2002 TOTAL DEPTH 8350 PERF. 7599 - 8259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7998	X	7668	-0-	-330	-0-	165	1	7503	3	Y	-0-					-0-
11	7680	X	7380	-0-	-300	-0-	161	1	7219	3	Y	-0-					-0-
12	7688	X	7415	-0-	-273	-0-	24	1	7391	3	Y	-0-					-0-
01	7688	X	7657	-0-	-31	-0-	185	1	7472	3	Y	-0-					-0-
02	6944	X	6587	-0-	-357	-0-	152	1	6435	3	Y	-0-					-0-
03	7657	X	7089	-0-	-568	-0-	167	1	6922	3	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SCHWARZ, DIETER WELL #: 2 RRCID -> 189261 COMPL. DATE 02/21/2002 TOTAL DEPTH 8264 PERF. 7433 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CURRIE, FLORENCE WELL #: 6 RRCID -> 189262 COMPL. DATE 04/10/2002 TOTAL DEPTH 7495 PERF. 6886 - 7266

10	7223	X	6595	-0-	-628	-0-	208	1	6387	3	N	-0-					-0-
11	7320	X	6813	-0-	-507	-0-	218	1	6595	3	N	-0-					-0-
*12	7116	X	7116	-0-	-0-	-0-	224	1	6892	3	N	-0-					-0-
01	7006	X	6861	-0-	-145	-0-	237	1	6624	3	N	-0-					-0-
02	6328	X	5827	-0-	-501	-0-	185	1	5642	3	N	-0-					-0-
03	7006	X	6084	-0-	-922	-0-	200	1	5884	3	N	-0-					-0-

DUNN, CLARA LYLES WELL #: 8 RRCID -> 189266 COMPL. DATE 04/04/2002 TOTAL DEPTH 8547 PERF. 7745 - 8414

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

POOL "B" WELL #: 6 RRCID -> 189269 COMPL. DATE 11/20/2001 TOTAL DEPTH 7536 PERF. 7059 - 7395

10	4123	X	3749	-0-	-374	-0-	141	1	3608	2	Y	-0-					-0-
*11	3990	X	3491	-0-	-499	-0-	115	1	3376	2	Y	-0-					-0-
*12	3844	X	3524	-0-	-320	-0-	115	1	3409	2	Y	-0-					-0-
01	3844	X	3458	-0-	-386	-0-	116	1	3342	2	Y	-0-					-0-
02	3472	X	3096	-0-	-376	-0-	103	1	2993	2	Y	-0-					-0-
03	3751	X	2959	-0-	-792	-0-	98	1	2861	2	Y	-0-					-0-

YOUNG, STELLA GU WELL #: 11 RRCID -> 189276 COMPL. DATE 03/15/2002 TOTAL DEPTH 7195 PERF. 6654 - 7064

10	3596	X	3302	-0-	-294	-0-	105	1	3193	3	Y	4					29
							4	9									
11	3360	X	3129	-0-	-231	-0-	99	1	3013	3	Y	15	44	1			-0-
							17	9									
*12	3348	X	3012	-0-	-336	-0-	94	1	2908	3	Y	9	9	1			-0-
							10	9									
01	3348	X	2419	-0-	-929	-0-	83	1	2333	3	Y	3	1	1			2
							3	9									
02	3024	X	2967	-0-	-57	-0-	103	1	2858	3	Y	5					7
							6	9									
03	3317	X	3149	-0-	-168	-0-	112	1	3028	3	Y	8					15
							9	9									

BLAKLEY WELL #: 2 RRCID -> 189277 COMPL. DATE 12/04/2001 TOTAL DEPTH 7533 PERF. 7065 - 7400

10	2852	N	2661	-0-	-191	-0-	100	1	2561	2	N	-0-					-0-
*11	2730	N	2533	-0-	-197	-0-	84	1	2449	2	N	-0-					-0-
*12	2728	N	2566	-0-	-162	-0-	84	1	2482	2	N	-0-					-0-
01	2666	N	2543	-0-	-123	-0-	85	1	2458	2	N	-0-					-0-
02	2352	N	807	-0-	-1545	-0-	27	1	780	2	N	-0-					-0-
*03	3100	N	23312	-0-	20212	20212	776	1	22536	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SHOOP "A" WELL #: 8 RRCID -> 189278 COMPL. DATE 04/10/2002 TOTAL DEPTH 8058 PERF. 7404 - 7861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3309	X	3309	-0-	-0-	-0-	105	1	3204	3	N	-0-					-0-
11	3396	X	3396	-0-	-0-	-0-	109	1	3287	3	N	-0-					-0-
12	3387	X	3387	-0-	-0-	-0-	17	1	3370	3	N	-0-					-0-
01	3573	X	3573	-0-	-0-	-0-	124	1	3449	3	N	-0-					-0-
02	3174	X	3174	-0-	-0-	-0-	97	1	3077	3	N	-0-					-0-
*03	3227	X	3227	-0-	-0-	-0-	109	1	3118	3	N	-0-					-0-

PATTERSON, M. L. GU "A" WELL #: 5 RRCID -> 189280 COMPL. DATE 04/02/2002 TOTAL DEPTH 7655 PERF. 7053 - 7497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	2590	-0-	-200	-0-	82	1	2508	3	N	-0-					-0-
11	2700	X	2516	-0-	-184	-0-	80	1	2436	3	N	-0-					-0-
12	2821	N	2747	-0-	-74	-0-	86	1	2661	3	N	-0-					-0-
01	2604	N	2428	-0-	-176	-0-	83	1	2345	3	N	-0-					-0-
02	2388	N	2388	-0-	-0-	-0-	79	1	2309	3	N	-0-					-0-
*03	2779	N	2779	-0-	-0-	-0-	98	1	2681	3	N	-0-					-0-

BOAZ, W. O. WELL #: 9 RRCID -> 189290 COMPL. DATE 03/12/2002 TOTAL DEPTH 7388 PERF. 6988 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1758	N	1758	-0-	-0-	-0-	44	1	1714	2	N	-0-					-0-
11	1811	N	1811	-0-	-0-	-0-	60	1	1751	2	N	-0-					-0-
12	1395	N	1223	-0-	-172	-0-	40	1	1183	2	N	-0-					-0-
01	1396	N	1396	-0-	-0-	-0-	47	1	1349	2	N	-0-					-0-
02	1447	N	1447	-0-	-0-	-0-	48	1	1399	2	N	-0-					-0-
*03	1243	N	1243	-0-	-0-	-0-	41	1	1202	2	N	-0-					-0-

ACOLA, SAM "D" WELL #: 4 RRCID -> 189291 COMPL. DATE 04/11/2002 TOTAL DEPTH 7650 PERF. 7153 - 7635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1699	-0-	-99	-0-	54	1	1645	3	Y	-0-					-0-
11	1710	N	1638	-0-	-72	-0-	52	1	1586	3	Y	-0-					-0-
12	1767	N	1763	-0-	-4	-0-	55	1	1708	3	Y	-0-					-0-
01	1705	N	1678	-0-	-27	-0-	57	1	1621	3	Y	-0-					-0-
02	1567	N	1567	-0-	-0-	-0-	55	1	1512	3	Y	-0-					-0-
03	1767	N	1714	-0-	-53	-0-	57	1	1657	3	Y	-0-					-0-

SANDFORD, W. R. WELL #: 3 RRCID -> 189292 COMPL. DATE 03/07/2002 TOTAL DEPTH 7769 PERF. 7210 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3338	X	3338	-0-	-0-	-0-	84	1	3254	2	N	-0-					-0-
11	3290	X	3290	-0-	-0-	-0-	73	1	3217	2	N	-0-					-0-
12	3273	X	3273	-0-	-0-	-0-	72	1	3201	2	N	-0-					-0-
01	3044	X	3044	-0-	-0-	-0-	68	1	2976	2	N	-0-					-0-
02	1685	X	1685	-0-	-0-	-0-	37	1	1648	2	N	-0-					-0-
*03	2377	X	2377	-0-	-0-	-0-	53	1	2324	2	N	-0-					-0-

BOAZ, W. O. WELL #: 10 RRCID -> 189293 COMPL. DATE 03/24/2002 TOTAL DEPTH 7430 PERF. 7030 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	3038	-0-	-0-	-0-	76	1	2962	2	N	-0-					-0-
11	3160	X	3160	-0-	-0-	-0-	104	1	3056	2	N	-0-					-0-
12	3179	X	3179	-0-	-0-	-0-	104	1	3075	2	N	-0-					-0-
01	3022	N	3022	-0-	-0-	-0-	101	1	2921	2	N	-0-					-0-
02	2688	X	2517	-0-	-171	-0-	83	1	2434	2	N	-0-					-0-
03	2976	X	2760	-0-	-216	-0-	92	1	2668	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SWAFFORD, DON WELL #: 1 RRCID -> 189294 COMPL. DATE 04/05/2002 TOTAL DEPTH 8715 PERF. 7864 - 8569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5797	X	5132	-0-	-665	-0-	110	1	5022	3	Y	-0-					25
11	5460	X	5051	-0-	-409	-0-	110	1	4940	3	Y	1					26
							1	9									
12	5332	X	5165	-0-	-167	-0-	111	1	5054	3	Y	-0-					26
01	5332	X	5179	-0-	-153	-0-	125	1	5054	3	Y	-0-					26
02	4816	X	4735	-0-	-81	-0-	109	1	4626	3	Y	-0-					26
03	5208	X	4717	-0-	-491	-0-	113	1	4604	3	Y	-0-					26

MOORE, GORDON F. WELL #: 8 RRCID -> 189295 COMPL. DATE 04/22/2002 TOTAL DEPTH 8345 PERF. 7593 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE, GORDON F. WELL #: 9 RRCID -> 189296 COMPL. DATE 05/03/2002 TOTAL DEPTH 8300 PERF. 7580 - 8204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	2993	-0-	-231	-0-	64	1	2929	3	Y	-0-					-0-
11	3120	X	2974	-0-	-146	-0-	95	1	2879	3	Y	-0-					-0-
12	3193	X	2889	-0-	-304	-0-	14	1	2875	3	Y	-0-					-0-
01	3162	X	2953	-0-	-209	-0-	102	1	2851	3	Y	-0-					-0-
02	2856	X	2502	-0-	-354	-0-	81	1	2421	3	Y	-0-					-0-
03	3069	X	1963	-0-	-1106	-0-	45	1	1918	3	Y	-0-					-0-

HARDEMAN, DOROTHY JEAN WELL #: 3 RRCID -> 189298 COMPL. DATE 03/14/2002 TOTAL DEPTH 7913 PERF. 7326 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6645	X	6645	-0-	-0-	-0-	251	1	6394	2	N	-0-					-0-
11	6322	X	6322	-0-	-0-	-0-	209	1	6113	2	N	-0-					-0-
12	6404	X	6404	-0-	-0-	-0-	210	1	6194	2	N	-0-					-0-
01	6256	X	6256	-0-	-0-	-0-	210	1	6046	2	N	-0-					-0-
02	5525	X	5525	-0-	-0-	-0-	183	1	5342	2	N	-0-					-0-
*03	6202	X	6202	-0-	-0-	-0-	206	1	5996	2	N	-0-					-0-

POOL "B" WELL #: 7 RRCID -> 189300 COMPL. DATE 01/08/2002 TOTAL DEPTH 7510 PERF. 7054 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7452	X	7452	-0-	-0-	-0-	281	1	7171	2	N	-0-					-0-
*11	6770	X	6770	-0-	-0-	-0-	224	1	6546	2	N	-0-					-0-
*12	7719	X	6351	-0-	-1368	-0-	208	1	6143	2	N	-0-					-0-
01	7719	X	5661	-0-	-2058	-0-	190	1	5471	2	N	-0-					-0-
02	6972	X	4460	-0-	-2512	-0-	148	1	4312	2	N	-0-					-0-
03	7440	X	4693	-0-	-2747	-0-	156	1	4537	2	N	-0-					-0-

WCCO 1-WILSON, TRUETT WELL #: 5 RRCID -> 189308 COMPL. DATE 04/17/2002 TOTAL DEPTH 8038 PERF. 7448 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1131	-0-	-16	-0-	43	1	1088	2	N	-0-					-0-
11	1130	N	1130	-0-	-0-	-0-	37	1	1093	2	N	-0-					-0-
12	1154	N	1154	-0-	-0-	-0-	38	1	1116	2	N	-0-					-0-
01	1128	N	1128	-0-	-0-	-0-	38	1	1090	2	N	-0-					-0-
02	1064	N	976	-0-	-88	-0-	32	1	944	2	N	-0-					-0-
03	1147	N	1088	-0-	-59	-0-	36	1	1052	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BOYD WELL #: 5 RRCID -> 189336 COMPL. DATE 05/29/2002 TOTAL DEPTH 8725 PERF. 7858 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEA WELL #: 5 RRCID -> 189338 COMPL. DATE 05/21/2002 TOTAL DEPTH 8630 PERF. 7704 - 8510

10	1102	N	1102	-0-	-0-	-0-	1080	3	22	9	Y	20	35	1			29
11	1058	N	1058	-0-	-0-	-0-	1047	3	11	9	Y	10	2	1			37
12	1152	N	1152	-0-	-0-	-0-	1149	3	3	9	Y	3	1	1			39
01	1132	N	1132	-0-	-0-	-0-	1131	3	1	9	Y	1					40
02	1015	N	1015	-0-	-0-	-0-	1011	3	4	9	Y	4					44
03	1054	N	994	-0-	-60	-0-	993	3	1	9	Y	1					45

LEA WELL #: 4 RRCID -> 189346 COMPL. DATE 04/01/2002 TOTAL DEPTH 8628 PERF. 7724 - 8540

10	1533	N	1533	-0-	-0-	-0-	1531	3	2	9	Y	2					49
11	1477	N	1477	-0-	-0-	-0-	1449	3	28	9	Y	25					74
12	1581	N	1454	-0-	-127	-0-	1420	3	34	9	Y	31					105
01	1519	N	1451	-0-	-68	-0-	1429	3	22	9	Y	20					125
02	1376	N	1376	-0-	-0-	-0-	1359	3	17	9	Y	15					140
*03	1525	N	1525	-0-	-0-	-0-	1501	3	24	9	Y	22	57	1			105

SCHLUTER WELL #: 3 RRCID -> 189347 COMPL. DATE 03/11/2002 TOTAL DEPTH 8649 PERF. 7210 - 8524

10	1084	N	1084	-0-	-0-	-0-	1064	3	20	9	Y	18	53	1			8
11	1019	N	1019	-0-	-0-	-0-	1015	3	4	9	Y	4	4	1			8
12	1125	N	1125	-0-	-0-	-0-	1117	3	8	9	Y	7	1	1			14
01	993	N	993	-0-	-0-	-0-	984	3	9	9	Y	8					22
02	1061	N	1061	-0-	-0-	-0-	1061	3			Y	-0-					22
*03	1567	N	1567	-0-	-0-	-0-	1567	3			Y	-0-					22

STAGLIANO, VINCENT J. WELL #: 4 RRCID -> 189361 COMPL. DATE 05/03/2002 TOTAL DEPTH 8753 PERF. 8155 - 8582

10	5522	X	5522	-0-	-0-	-0-	119	1	5403	3	Y	-0-					-0-
11	5393	X	5393	-0-	-0-	-0-	118	1	5275	3	Y	-0-					-0-
12	5580	X	5447	-0-	-133	-0-	117	1	5330	3	Y	-0-					-0-
01	5580	X	5421	-0-	-159	-0-	132	1	5289	3	Y	-0-					-0-
02	5040	X	4891	-0-	-149	-0-	110	1	4781	3	Y	-0-					-0-
03	5580	X	5503	-0-	-77	-0-	132	1	5371	3	Y	-0-					-0-

NICHOLSON WELL #: 4 RRCID -> 189364 COMPL. DATE 04/16/2002 TOTAL DEPTH 8625 PERF. 7810 - 8490

10	1865	N	1865	-0-	-0-	-0-	93	1	1772	2	Y	-0-					-0-
11	1948	N	1948	-0-	-0-	-0-	94	1	1854	2	Y	-0-					-0-
12	2019	N	2019	-0-	-0-	-0-	115	1	1904	2	Y	-0-					-0-
01	1994	N	1994	-0-	-0-	-0-	120	1	1874	2	Y	-0-					-0-
02	1828	N	1828	-0-	-0-	-0-	103	1	1725	2	Y	-0-					-0-
*03	2027	N	2027	-0-	-0-	-0-	87	1	1940	2	Y	-0-					-0-

PORTER ET AL WELL #: 1 RRCID -> 189584 COMPL. DATE 05/14/2002 TOTAL DEPTH 7491 PERF. 7089 - 7386

10	3143	X	3143	-0-	-0-	-0-	132	1	3011	2	N	-0-					-0-
11	3270	X	2988	-0-	-282	-0-	110	1	2878	2	N	-0-					-0-
12	3410	X	2868	-0-	-542	-0-	87	1	2781	2	N	-0-					-0-
01	3410	X	2799	-0-	-611	-0-	86	1	2713	2	N	-0-					-0-
02	3119	X	3119	-0-	-0-	-0-	97	1	3022	2	N	-0-					-0-
03	3131	X	3017	-0-	-114	-0-	95	1	2922	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SHOOP "A" WELL #: 7 RRCID -> 189766 COMPL. DATE 05/07/2002 TOTAL DEPTH 7966 PERF. 7365 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1910	N	1910	-0-		-0-	-0-	41	1	1869	3	Y	-0-					-0-
11	1900	N	1900	-0-		-0-	-0-	41	1	1859	3	Y	-0-					-0-
12	1673	N	1673	-0-		-0-	-0-	5	1	1668	3	Y	-0-					-0-
01	1972	N	1972	-0-		-0-	-0-	48	1	1924	3	Y	-0-					-0-
02	1834	N	1834	-0-		-0-	-0-	42	1	1792	3	Y	-0-					-0-
*03	1997	N	1997	-0-		-0-	-0-	45	1	1952	3	Y	-0-					-0-

MOORE, GORDON F. WELL #: 4 RRCID -> 189816 COMPL. DATE 02/15/2002 TOTAL DEPTH 8340 PERF. 7574 - 8219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2011	N	2011	-0-		-0-	-0-	44	1	1967	3	N	-0-					5
11	1918	N	1918	-0-		-0-	-0-	42	1	1876	3	N	-0-					5
12	1984	N	1942	-0-		-42	-0-	6	1	1936	3	N	-0-					5
01	2015	N	1883	-0-		-132	-0-	46	1	1837	3	N	-0-					5
02	1792	N	1673	-0-		-119	-0-	35	1	1638	3	N	-0-					5
03	1953	N	1676	-0-		-277	-0-	37	1	1639	3	N	-0-					5

MOORE, GORDON F. WELL #: 6 RRCID -> 189818 COMPL. DATE 04/10/2002 TOTAL DEPTH 8285 PERF. 7548 - 8193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					8
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					8
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					8
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					8
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					8
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					8

MOORE, GORDON F. WELL #: 7 RRCID -> 189822 COMPL. DATE 04/15/2002 TOTAL DEPTH 8300 PERF. 7569 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2210	N	2210	-0-		-0-	-0-	47	1	2163	3	N	-0-					3
11	2340	N	2059	-0-		-281	-0-	45	1	2014	3	N	-0-					3
12	2201	N	2121	-0-		-80	-0-	10	1	2111	3	N	-0-					3
01	2201	N	2150	-0-		-51	-0-	74	1	2076	3	N	-0-					3
02	1948	N	1948	-0-		-0-	-0-	64	1	1884	3	N	-0-					3
03	2108	N	2099	-0-		-9	-0-	53	1	2046	3	N	-0-					3

MOORE, GORDON F. WELL #: 10 RRCID -> 189823 COMPL. DATE 05/06/2002 TOTAL DEPTH 8331 PERF. 7599 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1377	-0-		-49	-0-	29	1	1348	3	Y	-0-					-0-
11	1408	N	1408	-0-		-0-	-0-	31	1	1377	3	Y	-0-					-0-
12	1720	N	1720	-0-		-0-	-0-	6	1	1714	3	Y	-0-					-0-
01	1692	N	1692	-0-		-0-	-0-	41	1	1651	3	Y	-0-					-0-
02	1516	N	1516	-0-		-0-	-0-	34	1	1482	3	Y	-0-					-0-
03	1705	N	1687	-0-		-18	-0-	37	1	1650	3	Y	-0-					-0-

MOORE, GORDON F. WELL #: 11 RRCID -> 189824 COMPL. DATE 05/10/2002 TOTAL DEPTH 8310 PERF. 7597 - 8205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	2377	-0-		-72	-0-	51	1	2326	3	N	-0-					-0-
11	2370	N	2343	-0-		-27	-0-	52	1	2291	3	N	-0-					-0-
12	2368	N	2368	-0-		-0-	-0-	8	1	2360	3	N	-0-					-0-
01	2387	N	2315	-0-		-72	-0-	56	1	2259	3	N	-0-					-0-
02	2184	N	2043	-0-		-141	-0-	43	1	2000	3	N	-0-					-0-
03	2356	N	2333	-0-		-23	-0-	54	1	2279	3	N	-0-					-0-

BOAZ, W. O. WELL #: 6 RRCID -> 189926 COMPL. DATE 04/08/2002 TOTAL DEPTH 7465 PERF. 7033 - 7349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	240	-0-		-194	-0-	6	1	234	2	N	-0-					-0-
11	294	N	294	-0-		-0-	-0-	10	1	284	2	N	-0-					-0-
12	289	N	289	-0-		-0-	-0-	9	1	280	2	N	-0-					-0-
01	285	N	285	-0-		-0-	-0-	10	1	275	2	N	-0-					-0-
02	280	N	79	-0-		-201	-0-	3	1	76	2	N	-0-					-0-
03	279	N	-0-	-0-		-279	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BOAZ, W. O. WELL #: 8 RRCID -> 189927 COMPL. DATE 05/10/2002 TOTAL DEPTH 7498 PERF. 7026 - 7287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	6138	X	5850	-0-	-288	-0-	147	1	5703	2	N	-0-			-0-
11	6032	X	6032	-0-	-0-	-0-	199	1	5833	2	N	-0-			-0-
12	6676	X	6676	-0-	-0-	-0-	219	1	6457	2	N	-0-			-0-
01	6187	X	6187	-0-	-0-	-0-	208	1	5979	2	N	-0-			-0-
02	5485	X	5485	-0-	-0-	-0-	182	1	5303	2	N	-0-			-0-
*03	5990	X	5990	-0-	-0-	-0-	199	1	5791	2	N	-0-			-0-

BOAZ, W. O. WELL #: 12 RRCID -> 189928 COMPL. DATE 05/03/2002 TOTAL DEPTH 7530 PERF. 7036 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	6784	X	6784	-0-	-0-	-0-	171	1	6613	2	N	-0-			-0-
11	6741	X	6741	-0-	-0-	-0-	223	1	6518	2	N	-0-			-0-
12	7045	X	7045	-0-	-0-	-0-	231	1	6814	2	N	-0-			-0-
01	7103	X	7103	-0-	-0-	-0-	238	1	6865	2	N	-0-			-0-
02	6339	X	6339	-0-	-0-	-0-	210	1	6129	2	N	-0-			-0-
*03	5858	X	5858	-0-	-0-	-0-	195	1	5663	2	N	-0-			-0-

BOAZ, W. O. WELL #: 13 RRCID -> 189929 COMPL. DATE 05/09/2002 TOTAL DEPTH 7540 PERF. 7024 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SANDFORD, W. R. WELL #: 2 RRCID -> 189930 COMPL. DATE 02/27/2002 TOTAL DEPTH 7773 PERF. 7223 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3896	X	3896	-0-	-0-	-0-	98	1	3798	2	N	-0-			-0-
11	3821	X	3821	-0-	-0-	-0-	84	1	3737	2	N	-0-			-0-
12	3643	X	3643	-0-	-0-	-0-	80	1	3563	2	N	-0-			-0-
01	3528	X	3528	-0-	-0-	-0-	79	1	3449	2	N	-0-			-0-
02	3163	X	3163	-0-	-0-	-0-	70	1	3093	2	N	-0-			-0-
*03	3374	X	3374	-0-	-0-	-0-	75	1	3299	2	N	-0-			-0-

JARVIS-CHIEF WELL #: 2 RRCID -> 190033 COMPL. DATE 04/24/2002 TOTAL DEPTH 7385 PERF. 6984 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4867	X	4205	-0-	-662	-0-	171	1	4034	2	N	-0-			-0-
11	4710	X	3789	-0-	-921	-0-	141	1	3648	2	N	-0-			-0-
12	4433	X	3507	-0-	-926	-0-	101	1	3406	2	N	-0-			-0-
01	4433	X	3275	-0-	-1158	-0-	97	1	3178	2	N	-0-			-0-
02	3920	X	2815	-0-	-1105	-0-	88	1	2727	2	N	-0-			-0-
03	4216	X	2764	-0-	-1452	-0-	93	1	2671	2	N	-0-			-0-

AVONDALE HEIGHTS UNIT WELL #: 1 RRCID -> 190034 COMPL. DATE 05/29/2002 TOTAL DEPTH 7468 PERF. 7006 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	6500	X	6500	-0-	-0-	-0-	358	1	6142	2	N	-0-			-0-
11	4440	X	4048	-0-	-392	-0-	202	1	3846	2	N	-0-			-0-
*12	4898	X	3882	-0-	-1016	-0-	164	1	3718	2	N	-0-			-0-
*01	4898	X	4123	-0-	-775	-0-	166	1	3957	2	N	-0-			-0-
02	4424	X	2020	-0-	-2404	-0-	83	1	1937	2	N	-0-			-0-
03	4898	X	2791	-0-	-2107	-0-	115	1	2676	2	N	-0-			-0-

GARNETT-LAPRELLE WELL #: 4 RRCID -> 190036 COMPL. DATE 02/09/2012 TOTAL DEPTH 7548 PERF. 7058 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	6443	X	6443	-0-	-0-	-0-	269	1	6174	2	N	-0-			-0-
11	5747	X	5747	-0-	-0-	-0-	214	1	5533	2	N	-0-			-0-
12	5724	X	5724	-0-	-0-	-0-	174	1	5550	2	N	-0-			-0-
01	5538	X	5538	-0-	-0-	-0-	170	1	5368	2	N	-0-			-0-
02	4994	X	4994	-0-	-0-	-0-	155	1	4839	2	N	-0-			-0-
*03	5298	X	5298	-0-	-0-	-0-	166	1	5132	2	N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LAPRELLE WELL #: 1 RRCID -> 190053 COMPL. DATE 07/15/2002 TOTAL DEPTH 7480 PERF. 7044 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1501	-0-	-266	-0-	62	1	1439	2	N	-0-					-0-
11	1740	N	1048	-0-	-692	-0-	39	1	1009	2	N	-0-					-0-
12	1643	N	1242	-0-	-401	-0-	38	1	1204	2	N	-0-					-0-
01	1488	N	1260	-0-	-228	-0-	38	1	1222	2	N	-0-					-0-
02	1190	N	1190	-0-	-0-	-0-	36	1	1154	2	N	-0-					-0-
*03	1294	N	1294	-0-	-0-	-0-	64	1	1230	2	N	-0-					-0-

GARNETT-LAPRELLE WELL #: 3 RRCID -> 190054 COMPL. DATE 06/01/2002 TOTAL DEPTH 7520 PERF. 7088 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	4048	-0-	-106	-0-	169	1	3879	2	N	-0-					-0-
11	3780	X	3560	-0-	-220	-0-	133	1	3427	2	N	-0-					-0-
12	3906	X	3376	-0-	-530	-0-	102	1	3274	2	N	-0-					-0-
01	4061	X	3254	-0-	-807	-0-	100	1	3154	2	N	-0-					-0-
02	3668	X	2952	-0-	-716	-0-	91	1	2861	2	N	-0-					-0-
03	4061	X	3561	-0-	-500	-0-	112	1	3449	2	N	-0-					-0-

PKF NORTH WELL #: 1 RRCID -> 190057 COMPL. DATE 06/12/2002 TOTAL DEPTH 8974 PERF. 7868 - 8818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1916	N	1916	-0-	-0-	-0-	40	1	1848	3	Y	25	107	1			23
							28	9									
11	1702	N	1702	-0-	-0-	-0-	37	1	1662	3	Y	3					26
							3	9									
12	1834	N	1834	-0-	-0-	-0-	39	1	1794	3	Y	1					27
							1	9									
01	1922	N	908	-0-	-1014	-0-	21	1	864	3	Y	21					48
							23	9									
02	1596	N	1107	-0-	-489	-0-	26	1	1073	3	Y	7					55
							8	9									
03	1798	N	1738	-0-	-60	-0-	43	1	1684	3	Y	10					65
							11	9									

JARVIS-COHEN WELL #: 1 RRCID -> 190058 COMPL. DATE 06/25/2002 TOTAL DEPTH 7485 PERF. 7030 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	177	-0-	-1590	-0-	13	1	164	2	N	-0-					-0-
11	1770	N	-0-	-0-	-1770	-0-					N	-0-					-0-
12	1674	N	1610	-0-	-64	-0-	54	1	1556	2	N	-0-					-0-
01	1586	N	1586	-0-	-0-	-0-	52	1	1534	2	N	-0-					-0-
02	1460	N	1460	-0-	-0-	-0-	48	1	1412	2	N	-0-					-0-
*03	1616	N	1616	-0-	-0-	-0-	53	1	1563	2	N	-0-					-0-

TEDROW, WILLIAM GAS UNIT WELL #: 7 RRCID -> 190060 COMPL. DATE 04/18/2002 TOTAL DEPTH 7484 PERF. 6912 - 7284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	3303	-0-	-324	-0-	105	1	3198	3	N	-0-					-0-
11	3510	X	2106	-0-	-1404	-0-	68	1	2038	3	N	-0-					-0-
12	3410	X	1892	-0-	-1518	-0-	60	1	1832	3	N	-0-					-0-
01	14534	X	14534	-0-	-0-	-0-	502	1	14032	3	N	-0-					-0-
02	10654	X	10654	-0-	-0-	-0-	345	1	10309	3	N	-0-					-0-
*03	11048	X	11048	-0-	-0-	-0-	373	1	10675	3	N	-0-					-0-

TEDROW, WILLIAM GAS UNIT WELL #: 5 RRCID -> 190062 COMPL. DATE 04/29/2002 TOTAL DEPTH 7373 PERF. 6878 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2256	N	2256	-0-	-0-	-0-	72	1	2184	3	N	-0-					-0-
11	2160	N	1142	-0-	-1018	-0-	36	1	1106	3	N	-0-					-0-
12	3100	N	6459	-0-	3359	3359	204	1	6255	3	N	-0-					-0-
01	3100	N	16202	-0-	13102	16461	559	1	15643	3	N	-0-					-0-
02	2800	N	11826	-0-	9026	25487	378	1	11448	3	N	-0-					-0-
*03	36943	X	11456	-0-	-25487	-0-	384	1	11072	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SCHWARZ, DIETER WELL #: 4 RRCID -> 190068 COMPL. DATE 02/08/2002 TOTAL DEPTH 8318 PERF. 7572 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5239	X	5069	-0-	-170	-0-	109	1	4960	3	Y	-0-					-0-
11	4980	X	4882	-0-	-98	-0-	156	1	4726	3	Y	-0-					-0-
12	5115	X	4857	-0-	-258	-0-	24	1	4833	3	Y	-0-					-0-
01	5084	X	4975	-0-	-109	-0-	172	1	4803	3	Y	-0-					-0-
02	4592	X	4358	-0-	-234	-0-	138	1	4220	3	Y	-0-					-0-
03	5084	X	4680	-0-	-404	-0-	113	1	4567	3	Y	-0-					-0-

SCHWARZ, DIETER WELL #: 5 RRCID -> 190069 COMPL. DATE 02/14/2002 TOTAL DEPTH 8342 PERF. 7593 - 8243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2371	N	2371	-0-	-0-	-0-	51	1	2320	3	Y	-0-					-0-
11	2293	N	2293	-0-	-0-	-0-	74	1	2219	3	Y	-0-					-0-
12	2263	N	2224	-0-	-39	-0-	11	1	2213	3	Y	-0-					-0-
01	2338	N	2338	-0-	-0-	-0-	81	1	2257	3	Y	-0-					-0-
02	2118	N	2118	-0-	-0-	-0-	72	1	2046	3	Y	-0-					-0-
03	2232	N	2223	-0-	-9	-0-	53	1	2170	3	Y	-0-					-0-

SCHWARZ, DIETER WELL #: 8 RRCID -> 190071 COMPL. DATE 04/10/2002 TOTAL DEPTH 8280 PERF. 7523 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2034	N	2034	-0-	-0-	-0-	44	1	1990	3	Y	-0-					-0-
11	1764	N	1764	-0-	-0-	-0-	57	1	1707	3	Y	-0-					-0-
12	1749	N	1749	-0-	-0-	-0-	9	1	1740	3	Y	-0-					-0-
01	1880	N	1880	-0-	-0-	-0-	65	1	1815	3	Y	-0-					-0-
02	1609	N	1609	-0-	-0-	-0-	49	1	1560	3	Y	-0-					-0-
*03	1752	N	1752	-0-	-0-	-0-	43	1	1709	3	Y	-0-					-0-

SCHWARZ, DIETER WELL #: 6 RRCID -> 190072 COMPL. DATE 02/12/2002 TOTAL DEPTH 8320 PERF. 7574 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6153	X	6153	-0-	-0-	-0-	132	1	6021	3	Y	-0-					-0-
11	5914	X	5914	-0-	-0-	-0-	190	1	5724	3	Y	-0-					-0-
12	6200	X	5961	-0-	-239	-0-	29	1	5932	3	Y	-0-					-0-
01	6169	X	5839	-0-	-330	-0-	202	1	5637	3	Y	-0-					-0-
02	5572	X	5475	-0-	-97	-0-	177	1	5298	3	Y	-0-					-0-
03	6138	X	5888	-0-	-250	-0-	141	1	5747	3	Y	-0-					-0-

ELKINS UNIT WELL #: 7 RRCID -> 190089 COMPL. DATE 07/24/2002 TOTAL DEPTH 7162 PERF. 6778 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	2204	-0-	-1268	-0-	96	1	2108	2	N	-0-					-0-
11	3270	X	1962	-0-	-1308	-0-	64	1	1898	2	N	-0-					-0-
12	2883	X	1669	-0-	-1214	-0-	50	1	1619	2	N	-0-					-0-
01	2883	X	1546	-0-	-1337	-0-	54	1	1492	2	N	-0-					-0-
02	2324	X	1456	-0-	-868	-0-	48	1	1408	2	N	-0-					-0-
*03	2502	X	2502	-0-	-0-	-0-	80	1	2422	2	N	-0-					-0-

EVERS "A" WELL #: 6 RRCID -> 190093 COMPL. DATE 04/17/2002 TOTAL DEPTH 8640 PERF. 7710 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7083	X	7083	-0-	-0-	-0-	153	1	6930	3	Y	-0-	28	1			3
11	6786	X	6786	-0-	-0-	-0-	148	1	6630	3	Y	7	2	1			8
							8	9									
12	6733	X	6733	-0-	-0-	-0-	212	1	6517	3	Y	4					12
							4	9									
01	7170	X	7170	-0-	-0-	-0-	247	1	6922	3	Y	1					13
							1	9									
*02	5911	X	5911	-0-	-0-	-0-	198	1	5709	3	Y	4					17
							4	9									
*03	6764	X	6764	-0-	-0-	-0-	164	1	6576	3	Y	22					39
							24	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
EDWARDS, F. M. GAS UNIT WELL #: 16 RRCID -> 190095 COMPL. DATE 04/19/2002 TOTAL DEPTH 8695 PERF. 7779 - 8501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1984	-0-	-0-	-0-	42	1	1917	3	Y	23	32	1			-0-
							25	9									
11	1928	N	1928	-0-	-0-	-0-	42	1	1884	3	Y	2	2	1			-0-
							2	9									
12	1830	N	1830	-0-	-0-	-0-	39	1	1790	3	Y	1	1	1			-0-
							1	9									
01	1818	N	1818	-0-	-0-	-0-	63	1	1755	3	Y	-0-					-0-
02	1568	N	1510	-0-	-58	-0-	47	1	1463	3	Y	-0-					-0-
*03	2028	N	2028	-0-	-0-	-0-	52	1	1976	3	Y	-0-					-0-

CLOUGH, ADELE GU 1 WELL #: 17 RRCID -> 190110 COMPL. DATE 05/02/2002 TOTAL DEPTH 7580 PERF. 7108 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2277	N	2277	-0-	-0-	-0-	72	1	2205	3	N	-0-					7
11	2280	N	2073	-0-	-207	-0-	66	1	2007	3	N	-0-					7
12	2325	N	1344	-0-	-981	-0-	42	1	1302	3	N	-0-					7
01	2263	N	1700	-0-	-563	-0-	58	1	1642	3	N	-0-					7
02	1932	N	1620	-0-	-312	-0-	56	1	1564	3	N	-0-					7
03	1333	N	1107	-0-	-226	-0-	40	1	1067	3	N	-0-					7

LAU WELL #: 6 RRCID -> 190157 COMPL. DATE 03/13/2002 TOTAL DEPTH 7700 PERF. 7170 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6438	X	6438	-0-	-0-	-0-	162	1	6276	2	N	-0-					-0-
11	7044	X	7044	-0-	-0-	-0-	830	1	6214	2	N	-0-					-0-
12	6547	X	6547	-0-	-0-	-0-	143	1	6404	2	N	-0-					-0-
01	6957	X	6957	-0-	-0-	-0-	718	1	6239	2	N	-0-					-0-
02	5914	X	5914	-0-	-0-	-0-	598	1	5316	2	N	-0-					-0-
*03	6006	X	6006	-0-	-0-	-0-	133	1	5873	2	N	-0-					-0-

JOHNSON, LOTTIE BARTON WELL #: 18 RRCID -> 190187 COMPL. DATE 02/25/2002 TOTAL DEPTH 7485 PERF. 7036 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PATTERSON, M. L. GU "A" WELL #: 4 RRCID -> 190189 COMPL. DATE 04/02/2002 TOTAL DEPTH 7500 PERF. 6942 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	3187	-0-	-843	-0-	101	1	3086	3	Y	-0-					-0-
11	4080	X	2845	-0-	-1235	-0-	91	1	2754	3	Y	-0-					-0-
*12	3937	X	3354	-0-	-583	-0-	105	1	3237	3	Y	11					11
							12	9									
01	3937	X	3410	-0-	-527	-0-	117	1	3285	3	Y	7					18
							8	9									
02	3444	X	3053	-0-	-391	-0-	103	1	2944	3	Y	5					23
							6	9									
*03	3584	X	3584	-0-	-0-	-0-	130	1	3446	3	Y	7					30
							8	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SLIMP, J. WELL #: 8 RRCID -> 190196 COMPL. DATE 04/30/2002 TOTAL DEPTH 7380 PERF. 6749 - 7179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1363	-0-	-63	-0-	43	1	1319	3	Y	1	1	1			2
							1	9									
11	1380	N	1188	-0-	-192	-0-	38	1	1150	3	Y	-0-					2
*12	1550	N	1203	-0-	-347	-0-	38	1	1165	3	Y	-0-					2
01	1364	N	704	-0-	-660	-0-	24	1	680	3	Y	-0-					2
02	1120	N	408	-0-	-712	-0-	16	1	390	3	Y	2					4
							2	9									
03	1178	N	617	-0-	-561	-0-	24	1	592	3	Y	1					5
							1	9									

WCCO 1-WILSON, TRUETT WELL #: 4 RRCID -> 190210 COMPL. DATE 05/02/2002 TOTAL DEPTH 8034 PERF. 7441 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1711	N	1711	-0-	-0-	-0-	65	1	1646	2	Y	-0-					-0-
11	1525	N	1525	-0-	-0-	-0-	50	1	1475	2	Y	-0-					-0-
12	1612	N	1599	-0-	-13	-0-	52	1	1547	2	Y	-0-					-0-
01	1705	N	1405	-0-	-300	-0-	47	1	1358	2	Y	-0-					-0-
02	1428	N	1385	-0-	-43	-0-	46	1	1339	2	Y	-0-					-0-
03	1612	N	1530	-0-	-82	-0-	51	1	1479	2	Y	-0-					-0-

WCCO 1-WILSON, TRUETT WELL #: 6 RRCID -> 190213 COMPL. DATE 05/16/2002 TOTAL DEPTH 8057 PERF. 7454 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	791	-0-	-77	-0-	17	1	774	3	N	-0-					-0-
11	780	N	751	-0-	-29	-0-	24	1	727	3	N	-0-					-0-
12	806	N	798	-0-	-8	-0-	4	1	794	3	N	-0-					-0-
01	823	N	823	-0-	-0-	-0-	28	1	795	3	N	-0-					-0-
02	704	N	704	-0-	-0-	-0-	25	1	679	3	N	-0-					-0-
*03	815	N	815	-0-	-0-	-0-	26	1	789	3	N	-0-					-0-

CHAPEL HILL WELL #: A 1 RRCID -> 190245 COMPL. DATE 08/16/2002 TOTAL DEPTH 7315 PERF. 6892 - 7162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	X	1936	-0-	-2869	-0-	712	1	1224	2	N	-0-					-0-
11	2910	X	2054	-0-	-856	-0-	690	1	1364	2	N	-0-					-0-
12	3007	X	969	-0-	-2038	-0-	542	1	427	2	N	-0-					-0-
01	3007	X	462	-0-	-2545	-0-	462	1			N	-0-					-0-
02	2072	X	1714	-0-	-358	-0-	615	1	1099	2	N	-0-					-0-
03	2108	X	1038	-0-	-1070	-0-	584	1	454	2	N	-0-					-0-

LAPRELLE WELL #: 4 RRCID -> 190368 COMPL. DATE 08/06/2002 TOTAL DEPTH 7460 PERF. 7040 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	1183	-0-	-1917	-0-	47	1	1136	2	N	-0-					-0-
11	3000	X	101	-0-	-2899	-0-	4	1	97	2	N	-0-					-0-
12	3100	X	18	-0-	-3082	-0-	18	2			N	-0-					-0-
01	3100	X	-0-	-0-	-3100	-0-					N	-0-					-0-
02	2800	X	-0-	-0-	-2800	-0-					N	-0-					-0-
03	1178	X	-0-	-0-	-1178	-0-					N	-0-					-0-

BLAKLEY EST. GU "E" WELL #: 2 RRCID -> 190512 COMPL. DATE 01/10/2002 TOTAL DEPTH 7582 PERF. 7100 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2423	N	2423	-0-	-0-	-0-	61	1	2362	2	Y	-0-					-0-
*11	2139	N	2139	-0-	-0-	-0-	71	1	2068	2	Y	-0-					-0-
*12	2418	N	2221	-0-	-197	-0-	73	1	2148	2	Y	-0-					-0-
01	2418	N	2015	-0-	-403	-0-	68	1	1947	2	Y	-0-					-0-
02	1988	N	1532	-0-	-456	-0-	51	1	1481	2	Y	-0-					-0-
*03	2353	N	2353	-0-	-0-	-0-	52	1	2301	2	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SCHLUTER WELL #: 4 RRCID -> 190515 COMPL. DATE 06/25/2002 TOTAL DEPTH 8545 PERF. 7560 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1203	N	1203	-0-	-0-	-0-	1203	3			Y	-0-	39	1			7
11	939	N	939	-0-	-0-	-0-	935	3	4	9	Y	4	3	1			8
12	923	N	923	-0-	-0-	-0-	917	3	6	9	Y	5	1	1			12
01	1066	N	1066	-0-	-0-	-0-	1057	3	9	9	Y	8					20
02	855	N	855	-0-	-0-	-0-	855	3			Y	-0-					20
*03	969	N	969	-0-	-0-	-0-	967	3	2	9	Y	2					22

CRABTREE WELL #: 6 RRCID -> 190712 COMPL. DATE 05/29/2002 TOTAL DEPTH 8180 PERF. 7587 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1394	-0-	-187	-0-	44	1	1350	3	N	-0-					-0-
11	1440	N	1311	-0-	-129	-0-	42	1	1269	3	N	-0-					-0-
12	1358	N	1358	-0-	-0-	-0-	7	1	1351	3	N	-0-					-0-
01	1700	N	1700	-0-	-0-	-0-	58	1	1642	3	N	-0-					-0-
02	1232	N	970	-0-	-262	-0-	33	1	937	3	N	-0-					-0-
03	1364	N	1294	-0-	-70	-0-	42	1	1252	3	N	-0-					-0-

CLOUGH, ADELE GU 1 WELL #: 16 RRCID -> 190714 COMPL. DATE 06/11/2002 TOTAL DEPTH 7838 PERF. 7154 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1364	-0-	-124	-0-	43	1	1318	3	N	3					15
							3	9									
11	1410	N	1282	-0-	-128	-0-	41	1	1239	3	N	2					17
							2	9									
12	1434	N	1434	-0-	-0-	-0-	45	1	1389	3	N	-0-					17
01	1475	N	1475	-0-	-0-	-0-	51	1	1424	3	N	-0-					17
02	1265	N	1265	-0-	-0-	-0-	41	1	1224	3	N	-0-					17
*03	1437	N	1437	-0-	-0-	-0-	50	1	1383	3	N	4					21
							4	9									

BOAZ, W. O. WELL #: 2 RRCID -> 190715 COMPL. DATE 04/08/2002 TOTAL DEPTH 7485 PERF. 7046 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6050	X	6050	-0-	-0-	-0-	152	1	5898	2	N	-0-					-0-
11	5801	X	5801	-0-	-0-	-0-	192	1	5609	2	N	-0-					-0-
12	5811	X	5811	-0-	-0-	-0-	190	1	5621	2	N	-0-					-0-
01	5983	X	5983	-0-	-0-	-0-	201	1	5782	2	N	-0-					-0-
02	4943	X	4943	-0-	-0-	-0-	164	1	4779	2	N	-0-					-0-
*03	5538	X	5538	-0-	-0-	-0-	184	1	5354	2	N	-0-					-0-

BOAZ, W. O. WELL #: 3 RRCID -> 190716 COMPL. DATE 04/12/2002 TOTAL DEPTH 7560 PERF. 7060 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5171	X	5171	-0-	-0-	-0-	130	1	5041	2	N	-0-					-0-
11	4825	X	4825	-0-	-0-	-0-	159	1	4666	2	N	-0-					-0-
12	5028	X	5028	-0-	-0-	-0-	165	1	4863	2	N	-0-					-0-
01	4960	X	4816	-0-	-144	-0-	162	1	4654	2	N	-0-					-0-
02	4500	X	4500	-0-	-0-	-0-	149	1	4351	2	N	-0-					-0-
*03	4997	X	4997	-0-	-0-	-0-	166	1	4831	2	N	-0-					-0-

BOAZ, W. O. WELL #: 4 RRCID -> 190717 COMPL. DATE 05/27/2002 TOTAL DEPTH 7550 PERF. 7037 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	2383	-0-	-252	-0-	60	1	2323	2	N	-0-					-0-
11	2550	X	2048	-0-	-502	-0-	68	1	1980	2	N	-0-					-0-
12	2635	X	2392	-0-	-243	-0-	78	1	2314	2	N	-0-					-0-
01	2635	X	2449	-0-	-186	-0-	82	1	2367	2	N	-0-					-0-
02	2135	N	2135	-0-	-0-	-0-	71	1	2064	2	N	-0-					-0-
*03	2822	N	2822	-0-	-0-	-0-	94	1	2728	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BOAZ, W. O. WELL #: 5 RRCID -> 190718 COMPL. DATE 05/22/2002 TOTAL DEPTH 7604 PERF. 7036 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ACOLA, SAM "D" WELL #: 3 RRCID -> 190724 COMPL. DATE 04/30/2002 TOTAL DEPTH 7568 PERF. 7094 - 7557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	750	N	622	-0-	-128	-0-	21	1	601	3	Y	-0-					21
*05	744	N	568	-0-	-176	-0-	19	1	549	3	Y	-0-					21
*06	780	N	473	-0-	-307	-0-	16	1	457	3	Y	-0-					21
*07	651	N	349	-0-	-302	-0-	11	1	338	3	Y	-0-					21
*08	558	N	356	-0-	-202	-0-	12	1	344	3	Y	-0-					21
*09	480	N	343	-0-	-137	-0-	11	1	332	3	Y	-0-					21
*10	341	N	341	-0-	-0-	-0-	11	1	330	3	Y	-0-					21
*11	377	N	377	-0-	-0-	-0-	12	1	365	3	Y	-0-					21
*12	353	N	353	-0-	-0-	-0-	11	1	342	3	Y	-0-					21
*01	374	N	374	-0-	-0-	-0-	12	1	362	3	Y	-0-					21
02	364	N	301	-0-	-63	-0-	8	1	292	3	Y	1	22	1			-0-
							1	9									
03	341	N	332	-0-	-9	-0-	9	1	322	3	Y	1	1	1			-0-
							1	9									

ACOLA, SAM "D" WELL #: 5 RRCID -> 190725 COMPL. DATE 05/30/2002 TOTAL DEPTH 7661 PERF. 7162 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	2311	-0-	-138	-0-	73	1	2238	3	N	-0-					20
11	2340	N	2175	-0-	-165	-0-	69	1	2106	3	N	-0-					20
12	2435	N	2435	-0-	-0-	-0-	77	1	2358	3	N	-0-					20
01	2352	N	2352	-0-	-0-	-0-	81	1	2271	3	N	-0-					20
02	2239	N	2239	-0-	-0-	-0-	78	1	2161	3	N	-0-					20
03	2449	N	2356	-0-	-93	-0-	82	1	2274	3	N	-0-					20

BLALOCK, BOB WELL #: 5 RRCID -> 190727 COMPL. DATE 06/25/2002 TOTAL DEPTH 8451 PERF. 7625 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1533	N	1533	-0-	-0-	-0-	33	1	1500	3	N	-0-					-0-
11	1530	N	1447	-0-	-83	-0-	31	1	1416	3	N	-0-					-0-
12	1519	N	1490	-0-	-29	-0-	5	1	1485	3	N	-0-					-0-
01	1584	N	1584	-0-	-0-	-0-	39	1	1545	3	N	-0-					-0-
02	1377	N	1377	-0-	-0-	-0-	33	1	1344	3	N	-0-					-0-
*03	1534	N	1534	-0-	-0-	-0-	36	1	1498	3	N	-0-					-0-

BLALOCK, BOB WELL #: 6 RRCID -> 190728 COMPL. DATE 04/30/2002 TOTAL DEPTH 8369 PERF. 7597 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3562	-0-	-344	-0-	76	1	3486	3	Y	-0-					-0-
11	3780	X	3593	-0-	-187	-0-	78	1	3515	3	Y	-0-					-0-
12	3782	X	3519	-0-	-263	-0-	11	1	3508	3	Y	-0-					-0-
01	3782	X	3445	-0-	-337	-0-	84	1	3361	3	Y	-0-					-0-
02	3416	X	3013	-0-	-403	-0-	68	1	2945	3	Y	-0-					-0-
03	3720	X	3459	-0-	-261	-0-	80	1	3379	3	Y	-0-					-0-

BLALOCK, BOB WELL #: 11 RRCID -> 190729 COMPL. DATE 04/15/2002 TOTAL DEPTH 8380 PERF. 7626 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	X	2058	-0-	-143	-0-	45	1	2013	3	Y	-0-					-0-
11	2036	N	2036	-0-	-0-	-0-	44	1	1992	3	Y	-0-					-0-
12	2108	N	2079	-0-	-29	-0-	7	1	2072	3	Y	-0-					-0-
01	2241	N	2241	-0-	-0-	-0-	55	1	2186	3	Y	-0-					-0-
02	1904	N	1829	-0-	-75	-0-	42	1	1787	3	Y	-0-					-0-
03	2077	N	1965	-0-	-112	-0-	45	1	1920	3	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

STEVENS, THOMAS WELL #: 7 RRCID -> 190732 COMPL. DATE 06/20/2002 TOTAL DEPTH 8325 PERF. 7606 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	725	N	725	-0-	-0-	-0-	16	1	709	3	Y	-0-					-0-
11	658	N	658	-0-	-0-	-0-	14	1	644	3	Y	-0-					-0-
12	655	N	655	-0-	-0-	-0-	2	1	653	3	Y	-0-					-0-
01	558	N	378	-0-	-180	-0-	9	1	369	3	Y	-0-					-0-
02	504	N	147	-0-	-357	-0-	1	1	146	3	Y	-0-					-0-
03	558	N	307	-0-	-251	-0-	9	1	298	3	Y	-0-					-0-

STEVENS, THOMAS WELL #: 8 RRCID -> 190733 COMPL. DATE 05/16/2002 TOTAL DEPTH 8375 PERF. 7621 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	627	-0-	-24	-0-	13	1	614	3	N	-0-					-0-
11	540	N	501	-0-	-39	-0-	11	1	490	3	N	-0-					-0-
12	558	N	517	-0-	-41	-0-	2	1	515	3	N	-0-					-0-
01	680	N	680	-0-	-0-	-0-	17	1	663	3	N	-0-					-0-
02	606	N	606	-0-	-0-	-0-	16	1	590	3	N	-0-					-0-
*03	554	N	554	-0-	-0-	-0-	10	1	544	3	N	-0-					-0-

STEVENS, THOMAS WELL #: 9 RRCID -> 190734 COMPL. DATE 05/23/2002 TOTAL DEPTH 8442 PERF. 7682 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1587	-0-	-118	-0-	34	1	1553	3	Y	-0-					-0-
11	1620	N	1421	-0-	-199	-0-	31	1	1390	3	Y	-0-					-0-
12	1705	X	1246	-0-	-459	-0-	4	1	1242	3	Y	-0-					-0-
01	1988	X	1988	-0-	-0-	-0-	49	1	1939	3	Y	-0-					-0-
02	19196	X	19196	-0-	-0-	-0-	421	1	18775	3	Y	-0-					-0-
*03	21256	X	21256	-0-	-0-	-0-	487	1	20769	3	Y	-0-					-0-

HARDEMAN, DOROTHY JEAN WELL #: 4 RRCID -> 190738 COMPL. DATE 05/10/2011 TOTAL DEPTH 7784 PERF. 7330 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7577	X	7577	-0-	-0-	-0-	286	1	7291	2	N	-0-					-0-
11	7561	X	7561	-0-	-0-	-0-	250	1	7311	2	N	-0-					-0-
12	7876	X	7876	-0-	-0-	-0-	258	1	7618	2	N	-0-					-0-
01	7326	X	7326	-0-	-0-	-0-	246	1	7080	2	N	-0-					-0-
02	6933	X	6933	-0-	-0-	-0-	230	1	6703	2	N	-0-					-0-
*03	7685	X	7685	-0-	-0-	-0-	256	1	7429	2	N	-0-					-0-

SCHWARZ, DIETER WELL #: 9 RRCID -> 190739 COMPL. DATE 04/08/2002 TOTAL DEPTH 8416 PERF. 7697 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2037	-0-	-1063	-0-	44	1	1993	3	Y	-0-					-0-
11	2760	X	2523	-0-	-237	-0-	81	1	2442	3	Y	-0-					-0-
12	3212	X	3212	-0-	-0-	-0-	16	1	3196	3	Y	-0-					-0-
01	3100	N	3140	-0-	40	40	109	1	3031	3	Y	-0-					-0-
02	2800	N	3078	-0-	278	318	97	1	2981	3	Y	-0-					-0-
*03	4179	X	3861	-0-	-318	-0-	96	1	3765	3	Y	-0-					-0-

STEVENS, THOMAS WELL #: 6 RRCID -> 190741 COMPL. DATE 06/04/2002 TOTAL DEPTH 8454 PERF. 7674 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7564	X	6764	-0-	-800	-0-	145	1	6619	3	Y	-0-					-0-
11	7290	X	6851	-0-	-439	-0-	150	1	6701	3	Y	-0-					-0-
12	6921	X	6921	-0-	-0-	-0-	23	1	6898	3	Y	-0-					-0-
01	6941	X	6941	-0-	-0-	-0-	170	1	6771	3	Y	-0-					-0-
02	5684	X	5389	-0-	-295	-0-	120	1	5269	3	Y	-0-					-0-
*03	6749	X	6749	-0-	-0-	-0-	154	1	6595	3	Y	-0-					-0-

HARDEMAN, DOROTHY JEAN WELL #: 5 RRCID -> 190742 COMPL. DATE 05/21/2002 TOTAL DEPTH 8005 PERF. 7280 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	926	-0-	-35	-0-	35	1	891	2	N	-0-					-0-
11	900	N	891	-0-	-9	-0-	29	1	862	2	N	-0-					-0-
12	868	N	764	-0-	-104	-0-	25	1	739	2	N	-0-					-0-
01	1311	N	1311	-0-	-0-	-0-	44	1	1267	2	N	-0-					-0-
02	1139	N	1139	-0-	-0-	-0-	38	1	1101	2	N	-0-					-0-
*03	1180	N	1180	-0-	-0-	-0-	39	1	1141	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WOODY, ANNA W. GAS UNIT WELL #: 6 RRCID -> 190959 COMPL. DATE 06/10/2002 TOTAL DEPTH 8106 PERF. 7300 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2510	-0-	-652	-0-	105	1	2404	3	Y	1	108	1			13
							1	9									
11	2970	X	2316	-0-	-654	-0-	97	1	2219	3	Y	-0-					13
*12	3245	X	3245	-0-	-0-	-0-	101	1	3116	3	Y	25					38
							28	9									
01	3014	X	3014	-0-	-0-	-0-	102	1	2893	3	Y	17					55
							19	9									
02	2429	N	2429	-0-	-0-	-0-	86	1	2339	3	Y	4					59
							4	9									
*03	2955	X	2955	-0-	-0-	-0-	106	1	2835	3	Y	13					72
							14	9									

POOL "B" WELL #: 3 RRCID -> 190960 COMPL. DATE 12/28/2001 TOTAL DEPTH 7685 PERF. 7129 - 7482

10	7130	X	6963	-0-	-167	-0-	263	1	6700	2	N	-0-					-0-
*11	6780	X	6500	-0-	-280	-0-	215	1	6285	2	N	-0-					-0-
*12	6679	X	6679	-0-	-0-	-0-	219	1	6460	2	N	-0-					-0-
01	6665	X	6573	-0-	-92	-0-	221	1	6352	2	N	-0-					-0-
02	6020	X	5413	-0-	-607	-0-	179	1	5234	2	N	-0-					-0-
03	6665	X	6358	-0-	-307	-0-	212	1	6146	2	N	-0-					-0-

LAU WELL #: 5 RRCID -> 190964 COMPL. DATE 04/12/2002 TOTAL DEPTH 7662 PERF. 7190 - 7562

10	6727	X	6139	-0-	-588	-0-	154	1	5985	2	N	-0-					-0-
11	6510	X	5955	-0-	-555	-0-	131	1	5824	2	N	-0-					-0-
12	6355	X	6208	-0-	-147	-0-	136	1	6072	2	N	-0-					-0-
01	6355	X	6002	-0-	-353	-0-	134	1	5868	2	N	-0-					-0-
02	5740	X	5408	-0-	-332	-0-	119	1	5289	2	N	-0-					-0-
03	6231	X	5890	-0-	-341	-0-	131	1	5759	2	N	-0-					-0-

ASKEY, W. A. "B" WELL #: 6 RRCID -> 190965 COMPL. DATE 04/25/2002 TOTAL DEPTH 8021 PERF. 7389 - 7849

10	7798	X	7798	-0-	-0-	-0-	247	1	7551	3	Y	-0-					-0-
11	7189	X	7189	-0-	-0-	-0-	230	1	6959	3	Y	-0-					-0-
12	9486	X	7107	-0-	-2379	-0-	35	1	7072	3	Y	-0-					-0-
01	9486	X	7022	-0-	-2464	-0-	243	1	6779	3	Y	-0-					-0-
02	7952	X	6108	-0-	-1844	-0-	194	1	5914	3	Y	-0-					-0-
03	7812	X	6625	-0-	-1187	-0-	218	1	6407	3	Y	-0-					-0-

LAU WELL #: 4 RRCID -> 190966 COMPL. DATE 04/18/2002 TOTAL DEPTH 7765 PERF. 7196 - 7560

10	5918	X	5918	-0-	-0-	-0-	149	1	5769	2	N	-0-					-0-
11	5971	X	5971	-0-	-0-	-0-	132	1	5839	2	N	-0-					-0-
12	6071	X	6071	-0-	-0-	-0-	133	1	5938	2	N	-0-					-0-
01	5925	X	5925	-0-	-0-	-0-	133	1	5792	2	N	-0-					-0-
02	5303	X	5303	-0-	-0-	-0-	117	1	5186	2	N	-0-					-0-
*03	5756	X	5756	-0-	-0-	-0-	128	1	5628	2	N	-0-					-0-

CRABTREE WELL #: 5 RRCID -> 190968 COMPL. DATE 05/29/2002 TOTAL DEPTH 8030 PERF. 7391 - 7860

10	5809	X	5809	-0-	-0-	-0-	184	1	5625	3	N	-0-					-0-
11	5608	X	5608	-0-	-0-	-0-	180	1	5428	3	N	-0-					-0-
12	5921	X	5361	-0-	-560	-0-	26	1	5335	3	N	-0-					-0-
01	5890	X	4773	-0-	-1117	-0-	165	1	4608	3	N	-0-					-0-
02	7344	X	7344	-0-	-0-	-0-	234	1	7110	3	N	-0-					-0-
*03	23776	X	23776	-0-	-0-	-0-	780	1	22996	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ANDERSON WELL #: 9 RRCID -> 190971 COMPL. DATE 05/14/2002 TOTAL DEPTH 8830 PERF. 7850 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1406	-0-	-175	-0-	30	1	1374	3	Y	2					2
							2	9									
11	1500	N	1330	-0-	-170	-0-	29	1	1298	3	Y	3					5
							3	9									
12	1766	N	1766	-0-	-0-	-0-	38	1	1727	3	Y	1					6
							1	9									
01	1714	N	1714	-0-	-0-	-0-	58	1	1652	3	Y	4					10
							4	9									
02	1664	N	1664	-0-	-0-	-0-	56	1	1606	3	Y	2					12
							2	9									
*03	1879	N	1879	-0-	-0-	-0-	51	1	1819	3	Y	8					20
							9	9									

DUNN, CLARA LYLES WELL #: 7 RRCID -> 190972 COMPL. DATE 04/01/2002 TOTAL DEPTH 8536 PERF. 7756 - 8442

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ANDERSON WELL #: 4 RRCID -> 190973 COMPL. DATE 05/31/2002 TOTAL DEPTH 8598 PERF. 7877 - 8568

10	311	N	311	-0-	-0-	-0-	7	1	304	3	Y	-0-					-0-
11	223	N	223	-0-	-0-	-0-	5	1	218	3	Y	-0-					-0-
12	547	N	547	-0-	-0-	-0-	18	1	529	3	Y	-0-					-0-
01	347	N	347	-0-	-0-	-0-	12	1	335	3	Y	-0-					-0-
02	275	N	275	-0-	-0-	-0-	8	1	267	3	Y	-0-					-0-
03	372	N	91	-0-	-281	-0-	1	1	90	3	Y	-0-					-0-

ANDERSON WELL #: 8 RRCID -> 190974 COMPL. DATE 06/21/2002 TOTAL DEPTH 8802 PERF. 7870 - 8620

10	1581	N	1517	-0-	-64	-0-	32	1	1460	3	Y	23	28	1			-0-
							25	9									
11	1619	N	1619	-0-	-0-	-0-	35	1	1573	3	Y	10	2	1			8
							11	9									
12	1692	N	1692	-0-	-0-	-0-	36	1	1655	3	Y	1					9
							1	9									
01	1662	N	1662	-0-	-0-	-0-	57	1	1602	3	Y	3					12
							3	9									
02	1512	N	1457	-0-	-55	-0-	47	1	1410	3	Y	-0-					12
03	1674	N	1644	-0-	-30	-0-	43	1	1592	3	Y	8					20
							9	9									

ANDERSON WELL #: 7 RRCID -> 190978 COMPL. DATE 05/24/2002 TOTAL DEPTH 8780 PERF. 7870 - 8592

10	155	N	101	-0-	-54	-0-	2	1	99	3	Y	-0-					2
11	133	N	133	-0-	-0-	-0-	2	1	131	3	Y	-0-					2
12	132	N	132	-0-	-0-	-0-	2	1	130	3	Y	-0-					2
01	135	N	135	-0-	-0-	-0-	3	1	132	3	Y	-0-					2
02	112	N	101	-0-	-11	-0-	1	1	100	3	Y	-0-					2
03	124	N	-0-	-0-	-124	-0-					Y	-0-					2

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

EDWARDS, F. M. GAS UNIT WELL #: 15 RRCID -> 190979 COMPL. DATE 04/23/2002 TOTAL DEPTH 8605 PERF. 7720 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2281	N	2281	-0-	-0-	-0-	49	1	2232	3	Y	-0-					-0-
11	2070	N	1996	-0-	-74	-0-	43	1	1953	3	Y	-0-					-0-
12	2108	N	1988	-0-	-120	-0-	63	1	1925	3	Y	-0-					-0-
01	2206	N	2206	-0-	-0-	-0-	76	1	2130	3	Y	-0-					-0-
02	1880	N	1880	-0-	-0-	-0-	63	1	1817	3	Y	-0-					-0-
03	1922	N	1826	-0-	-96	-0-	43	1	1783	3	Y	-0-					-0-

CLOUGH, ADELE GU "A" WELL #: 7 RRCID -> 190980 COMPL. DATE 05/31/2002 TOTAL DEPTH 7515 PERF. 6900 - 7375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2268	N	2268	-0-	-0-	-0-	72	1	2196	3	Y	-0-					-0-
11	2236	N	2236	-0-	-0-	-0-	71	1	2165	3	Y	-0-					-0-
*12	2307	N	2307	-0-	-0-	-0-	73	1	2234	3	Y	-0-					-0-
01	2401	N	2401	-0-	-0-	-0-	82	1	2319	3	Y	-0-					-0-
02	2072	N	1968	-0-	-104	-0-	70	1	1898	3	Y	-0-					-0-
03	2232	N	2159	-0-	-73	-0-	80	1	2079	3	Y	-0-					-0-

WALLACE, FRANK WELL #: 4 RRCID -> 190983 COMPL. DATE 06/18/2002 TOTAL DEPTH 7777 PERF. 7127 - 7669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1413	N	1413	-0-	-0-	-0-	45	1	1367	3	Y	1	34	1			-0-
							1	9									
11	1384	N	1384	-0-	-0-	-0-	44	1	1337	3	Y	3	2	1			1
							3	9									
12	1426	N	1395	-0-	-31	-0-	44	1	1351	3	Y	-0-	1	1			-0-
01	1426	N	1324	-0-	-102	-0-	45	1	1279	3	Y	-0-					-0-
02	1288	N	1201	-0-	-87	-0-	40	1	1161	3	Y	-0-					-0-
03	1364	N	1314	-0-	-50	-0-	49	1	1265	3	Y	-0-					-0-

YOUNG, STELLA GU WELL #: 12 RRCID -> 191075 COMPL. DATE 03/19/2002 TOTAL DEPTH 7301 PERF. 6778 - 7183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3478	-0-	-366	-0-	110	1	3367	3	Y	1					35
							1	9									
11	3600	X	3297	-0-	-303	-0-	105	1	3179	3	Y	12	47	1			-0-
							13	9									
*12	3689	X	3348	-0-	-341	-0-	105	1	3232	3	Y	10	10	1			-0-
							11	9									
01	3689	X	3324	-0-	-365	-0-	114	1	3204	3	Y	5	1	1			4
							6	9									
02	3220	X	2842	-0-	-378	-0-	101	1	2731	3	Y	9					13
							10	9									
03	3472	X	3149	-0-	-323	-0-	112	1	3031	3	Y	5					18
							6	9									

TEDROW, WILLIAM GAS UNIT WELL #: 6 RRCID -> 191139 COMPL. DATE 05/01/2002 TOTAL DEPTH 7530 PERF. 6940 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6572	X	3911	-0-	-2661	-0-	124	1	3787	3	N	-0-					-0-
11	6300	X	3385	-0-	-2915	-0-	109	1	3276	3	N	-0-					-0-
12	6169	X	3970	-0-	-2199	-0-	125	1	3845	3	N	-0-					-0-
01	6045	X	4351	-0-	-1694	-0-	150	1	4201	3	N	-0-					-0-
02	5460	X	3791	-0-	-1669	-0-	121	1	3670	3	N	-0-					-0-
03	3968	X	3637	-0-	-331	-0-	117	1	3520	3	N	-0-					-0-

BURNS, ANNA BETH WELL #: 12 RRCID -> 191140 COMPL. DATE 05/30/2002 TOTAL DEPTH 8363 PERF. 7565 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2638	N	2638	-0-	-0-	-0-	57	1	2581	3	N	-0-					-0-
11	2646	N	2646	-0-	-0-	-0-	58	1	2588	3	N	-0-					-0-
12	2773	N	2773	-0-	-0-	-0-	60	1	2713	3	N	-0-					-0-
01	2725	N	2725	-0-	-0-	-0-	67	1	2658	3	N	-0-					-0-
02	2421	N	2421	-0-	-0-	-0-	52	1	2369	3	N	-0-					-0-
*03	2766	N	2766	-0-	-0-	-0-	63	1	2703	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WALLACE, FRANK WELL #: 5 RRCID -> 191180 COMPL. DATE 06/14/2002 TOTAL DEPTH 7600 PERF. 7102 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2569	-0-	-500	-0-	81	1	2488	3	Y	-0-					32
11	2970	X	2850	-0-	-120	-0-	91	1	2759	3	Y	-0-					32
12	2976	X	2760	-0-	-216	-0-	87	1	2673	3	Y	-0-					32
01	2976	X	2789	-0-	-187	-0-	96	1	2682	3	Y	10	42	1			-0-
							11	9									
02	2688	X	2621	-0-	-67	-0-	87	1	2532	3	Y	2	2	1			-0-
							2	9									
03	2945	X	2768	-0-	-177	-0-	98	1	2670	3	Y	-0-					-0-

SHOOP, GLENN P. "G" WELL #: 3 RRCID -> 191181 COMPL. DATE 06/11/2002 TOTAL DEPTH 8020 PERF. 7370 - 7859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5394	X	5243	-0-	-151	-0-	113	1	5130	3	Y	-0-					-0-
11	5220	X	5120	-0-	-100	-0-	112	1	5008	3	Y	-0-					-0-
12	5332	X	5180	-0-	-152	-0-	164	1	5016	3	Y	-0-					-0-
01	5317	X	5317	-0-	-0-	-0-	184	1	5133	3	Y	-0-					-0-
02	5092	X	5092	-0-	-0-	-0-	162	1	4930	3	Y	-0-					-0-
03	5301	X	5140	-0-	-161	-0-	122	1	5018	3	Y	-0-					-0-

MAEYERS-JANUARY WELL #: 5 RRCID -> 191184 COMPL. DATE 06/13/2002 TOTAL DEPTH 7745 PERF. 7135 - 7623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, W. D. "A" WELL #: 11 RRCID -> 191186 COMPL. DATE 05/23/2002 TOTAL DEPTH 7880 PERF. 7286 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	N	2671	-0-	-119	-0-	84	1	2586	3	Y	1	1	1			-0-
							1	9									
11	2610	N	2568	-0-	-42	-0-	82	1	2486	3	Y	-0-					-0-
12	2728	N	2701	-0-	-27	-0-	85	1	2616	3	Y	-0-					-0-
01	2671	N	2671	-0-	-0-	-0-	92	1	2579	3	Y	-0-					-0-
02	2408	N	2347	-0-	-61	-0-	78	1	2266	3	Y	3					3
							3	9									
03	2697	N	2625	-0-	-72	-0-	97	1	2524	3	Y	4					7
							4	9									

LOGAN, JACKIE WELL #: 1 RRCID -> 191188 COMPL. DATE 05/16/2002 TOTAL DEPTH 7795 PERF. 7172 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	3905	-0-	-218	-0-	147	1	3758	2	Y	-0-					-0-
11	3990	X	3828	-0-	-162	-0-	127	1	3701	2	Y	-0-					-0-
12	4123	X	605	-0-	-3518	-0-	20	1	585	2	Y	-0-					-0-
01	4123	X	69	-0-	-4054	-0-	2	1	67	2	Y	-0-					-0-
02	3556	X	286	-0-	-3270	-0-	9	1	277	2	Y	-0-					-0-
03	3937	X	1617	-0-	-2320	-0-	97	1	1520	2	Y	-0-					-0-

TAYLOR, CORA "A" WELL #: 3 RRCID -> 191209 COMPL. DATE 06/14/2002 TOTAL DEPTH 8172 PERF. 7379 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	112					Y	-0-					-0-
11	112	X	-0-	-0-	-112	-0-					Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

TAYLOR, CORA "A" WELL #: 4 RRCID -> 191210 COMPL. DATE 05/10/2002 TOTAL DEPTH 7964 PERF. 7387 - 7919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	2232	-0-	-0-	-0-	69	1	2115	3	Y	44	6	1			38
							48	9									
11	2160	N	2112	-0-	-48	-0-	67	1	2020	3	Y	23					61
							25	9									
12	2201	N	2091	-0-	-110	-0-	66	1	2025	3	Y	-0-	53	1			8
01	2232	N	1903	-0-	-329	-0-	64	1	1822	3	Y	15	3	1			20
							17	9									
02	1999	N	1999	-0-	-0-	-0-	70	1	1883	3	Y	42					62
							46	9									
*03	2223	N	2223	-0-	-0-	-0-	80	1	2098	3	Y	41					103
							45	9									

TAYLOR, CORA "A" WELL #: 5 RRCID -> 191211 COMPL. DATE 05/31/2002 TOTAL DEPTH 8189 PERF. 7423 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1112	N	1112	-0-	-0-	-0-	35	1	1074	3	Y	3	3	1			-0-
							3	9									
11	1068	N	1068	-0-	-0-	-0-	34	1	1034	3	Y	-0-					-0-
12	1116	N	1098	-0-	-18	-0-	34	1	1064	3	Y	-0-					-0-
01	1116	N	1037	-0-	-79	-0-	35	1	995	3	Y	6					6
							7	9									
02	1008	N	957	-0-	-51	-0-	31	1	920	3	Y	5					11
							6	9									
03	1054	N	1041	-0-	-13	-0-	40	1	994	3	Y	6					17
							7	9									

TAYLOR, CORA "A" WELL #: 6 RRCID -> 191212 COMPL. DATE 06/21/2002 TOTAL DEPTH 8190 PERF. 7373 - 7947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1701	N	1701	-0-	-0-	-0-	54	1	1643	3	Y	4	4	1			-0-
							4	9									
11	1624	N	1624	-0-	-0-	-0-	52	1	1563	3	Y	8					8
							9	9									
12	1798	N	1656	-0-	-142	-0-	52	1	1586	3	Y	16	24	1			-0-
							18	9									
01	1930	N	1930	-0-	-0-	-0-	65	1	1855	3	Y	9	1	1			8
							10	9									
02	1512	N	1454	-0-	-58	-0-	54	1	1394	3	Y	5					13
							6	9									
03	1612	N	1547	-0-	-65	-0-	57	1	1473	3	Y	15					28
							17	9									

COX WELL #: 3 RRCID -> 191215 COMPL. DATE 05/29/2002 TOTAL DEPTH 8546 PERF. 7746 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	2176	-0-	-25	-0-	38	1	540	2	Y	-0-					3
							1598	3									
11	2130	N	2093	-0-	-37	-0-	37	1	520	2	Y	-0-					3
							1536	3									
12	2170	N	2090	-0-	-80	-0-	37	1	519	2	Y	-0-					3
							1534	3									
01	2170	N	2078	-0-	-92	-0-	39	1	518	2	Y	-0-					3
							1521	3									
02	2016	N	2016	-0-	-0-	-0-	34	1	497	2	Y	-0-					3
							1485	3									
*03	2190	N	2190	-0-	-0-	-0-	36	1	538	2	Y	-0-					3
							1616	3									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CLOUGH, ADELE GU 2 WELL #: 15 RRCID -> 191218 COMPL. DATE 06/05/2002 TOTAL DEPTH 7815 PERF. 7130 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	159	N	159	-0-	-0-	-0-	5	1	154	3	N	-0-					34
11	150	N	141	-0-	-9	-0-	5	1	136	3	N	-0-					34
12	184	N	184	-0-	-0-	-0-	6	1	178	3	N	-0-					34
01	155	N	117	-0-	-38	-0-	4	1	113	3	N	-0-					34
02	140	N	120	-0-	-20	-0-	7	1	113	3	N	-0-					34
03	186	N	121	-0-	-65	-0-	8	1	113	3	N	-0-					34

MORRIS, DR. J. S. WELL #: 11 RRCID -> 191222 COMPL. DATE 06/19/2002 TOTAL DEPTH 7950 PERF. 7130 - 7659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2247	-0-	-47	-0-	71 12	1 9	2164	3	Y	11	21	1			7
11	2160	N	2119	-0-	-41	-0-	68 1	1 9	2050	3	Y	1	1	1			7
12	2256	N	2256	-0-	-0-	-0-	71	1	2185	3	Y	-0-					7
01	2232	N	2190	-0-	-42	-0-	75	1	2115	3	Y	-0-					7
02	1988	N	1940	-0-	-48	-0-	70	1	1870	3	Y	-0-					7
03	2201	N	2093	-0-	-108	-0-	73	1	2020	3	Y	-0-					7

WCCO 1-SIMS, THOMAS P. "B" WELL #: 5 RRCID -> 191238 COMPL. DATE 05/22/2002 TOTAL DEPTH 8141 PERF. 7474 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1530	-0-	-113	-0-	33	1	1497	3	N	-0-					-0-
11	1560	N	1497	-0-	-63	-0-	48	1	1449	3	N	-0-					-0-
12	1581	N	1507	-0-	-74	-0-	7	1	1500	3	N	-0-					-0-
01	1526	N	1526	-0-	-0-	-0-	53	1	1473	3	N	-0-					-0-
02	1400	N	1392	-0-	-8	-0-	42	1	1350	3	N	-0-					-0-
03	1519	N	1519	-0-	-0-	-0-	52	1	1467	3	N	-0-					-0-

DCCO 1-SULLIVAN, P. G. "A" WELL #: 9 RRCID -> 191351 COMPL. DATE 04/18/2002 TOTAL DEPTH 8187 PERF. 7490 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2561	N	2561	-0-	-0-	-0-	55	1	2506	3	Y	-0-					-0-
11	2405	N	2405	-0-	-0-	-0-	53	1	2352	3	Y	-0-					-0-
12	2511	N	2505	-0-	-6	-0-	8	1	2497	3	Y	-0-					-0-
01	2567	N	2567	-0-	-0-	-0-	62	1	2505	3	Y	-0-					-0-
02	2507	N	2507	-0-	-0-	-0-	59	1	2448	3	Y	-0-					-0-
*03	2545	N	2545	-0-	-0-	-0-	61	1	2484	3	Y	-0-					-0-

WCCO 1-SIMS, THOMAS P. "A" WELL #: 4 RRCID -> 191352 COMPL. DATE 05/06/2002 TOTAL DEPTH 7993 PERF. 7437 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	X	1512	-0-	-968	-0-	33	1	1479	3	Y	-0-					-0-
11	2400	X	1589	-0-	-811	-0-	51	1	1538	3	Y	-0-					-0-
12	2521	X	2521	-0-	-0-	-0-	12	1	2509	3	Y	-0-					-0-
01	2210	X	2210	-0-	-0-	-0-	76	1	2134	3	Y	-0-					-0-
02	1820	X	1820	-0-	-0-	-0-	58	1	1762	3	Y	-0-					-0-
03	2170	X	2054	-0-	-116	-0-	67	1	1987	3	Y	-0-					-0-

DCCO 1-MORRIS, TED WELL #: 10 RRCID -> 191371 COMPL. DATE 05/10/2002 TOTAL DEPTH 8256 PERF. 7479 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1478	-0-	-165	-0-	32	1	1446	3	Y	-0-					-0-
11	1471	N	1471	-0-	-0-	-0-	32	1	1439	3	Y	-0-					-0-
12	1758	N	1758	-0-	-0-	-0-	38	1	1720	3	Y	-0-					-0-
01	1878	N	1878	-0-	-0-	-0-	46	1	1832	3	Y	-0-					-0-
02	1656	N	1656	-0-	-0-	-0-	41	1	1615	3	Y	-0-					-0-
*03	1740	N	1740	-0-	-0-	-0-	43	1	1697	3	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BONDS RANCH WELL #: A 3 RRCID -> 191551 COMPL. DATE 09/20/2002 TOTAL DEPTH 7599 PERF. 7154 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5346	X	3018	-0-	-2328	-0-	126	1	2892	2	N	-0-					-0-
11	3478	X	3478	-0-	-0-	-0-	129	1	3349	2	N	-0-					-0-
12	3672	X	3672	-0-	-0-	-0-	112	1	3560	2	N	-0-					-0-
01	3812	X	3812	-0-	-0-	-0-	117	1	3695	2	N	-0-					-0-
02	2995	X	2995	-0-	-0-	-0-	93	1	2902	2	N	-0-					-0-
*03	1831	X	1831	-0-	-0-	-0-	57	1	1774	2	N	-0-					-0-

HAYTER, A. L. WELL #: 1 RRCID -> 191559 COMPL. DATE 06/08/2002 TOTAL DEPTH 5260 PERF. 5103 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
*02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4

CHAPEL HILL WELL #: A 3 RRCID -> 191756 COMPL. DATE 09/07/2002 TOTAL DEPTH 7558 PERF. 7154 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	851	N	851	-0-	-0-	-0-	851	1			N	-0-					-0-
11	904	N	904	-0-	-0-	-0-	904	1			N	-0-					-0-
12	2876	N	2876	-0-	-0-	-0-	1183	1	1693	2	N	-0-					-0-
01	943	N	943	-0-	-0-	-0-	943	1			N	-0-					-0-
02	840	N	778	-0-	-62	-0-	778	1			N	-0-					-0-
*03	2922	N	2922	-0-	-0-	-0-	1289	1	1633	2	N	-0-					-0-

CHAPEL HILL WELL #: A 2 RRCID -> 191757 COMPL. DATE 09/09/2002 TOTAL DEPTH 7718 PERF. 7304 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	26	-0-	-67	-0-	4	1	22	2	N	-0-					-0-
11	769	N	769	-0-	-0-	-0-	104	1	665	2	N	-0-					-0-
12	931	N	931	-0-	-0-	-0-	118	1	813	2	N	-0-					-0-
01	709	N	709	-0-	-0-	-0-	110	1	599	2	N	-0-					-0-
02	364	N	53	-0-	-311	-0-	8	1	45	2	N	-0-					-0-
03	403	N	-0-	-0-	-403	-0-					N	-0-					-0-

BONDS RANCH WELL #: A 1 RRCID -> 191767 COMPL. DATE 09/12/2002 TOTAL DEPTH 7456 PERF. 7032 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2584	N	2584	-0-	-0-	-0-	107	1	2477	2	N	-0-					-0-
11	1818	N	1818	-0-	-0-	-0-	68	1	1750	2	N	-0-					-0-
12	1597	N	1597	-0-	-0-	-0-	49	1	1548	2	N	-0-					-0-
01	2573	N	1712	-0-	-861	-0-	52	1	1660	2	N	-0-					-0-
02	1708	N	1329	-0-	-379	-0-	41	1	1286	2	N	2					2
							2	9									
03	1612	N	1076	-0-	-536	-0-	34	1	1042	2	N	-0-					-0-

DAY WELL #: 1 RRCID -> 191772 COMPL. DATE 07/03/2002 TOTAL DEPTH 7414 PERF. 7044 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5270	X	5270	-0-	-0-	-0-	224	1	5046	2	N	-0-					-0-
11	5018	X	5018	-0-	-0-	-0-	185	1	4833	2	N	-0-					-0-
12	4712	X	4356	-0-	-356	-0-	132	1	4224	2	N	-0-					-0-
01	4971	X	4971	-0-	-0-	-0-	157	1	4814	2	N	-0-					-0-
02	4256	X	4214	-0-	-42	-0-	128	1	4086	2	N	-0-					-0-
03	4712	X	4310	-0-	-402	-0-	139	1	4171	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JARVIS-CHIEF WELL #: 3 RRCID -> 191773 COMPL. DATE 09/13/2002 TOTAL DEPTH 7400 PERF. 6944 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	3219	-0-	-470	-0-	135	1	3084	2	N	-0-					-0-
11	2883	X	2883	-0-	-0-	-0-	107	1	2776	2	N	-0-					-0-
12	2914	X	2896	-0-	-18	-0-	88	1	2808	2	N	-0-					-0-
01	3224	X	2282	-0-	-942	-0-	64	1	2218	2	N	-0-					-0-
02	2912	X	1902	-0-	-1010	-0-	58	1	1844	2	N	-0-					-0-
03	3224	X	1952	-0-	-1272	-0-	64	1	1888	2	N	-0-					-0-

JARVIS-CHIEF WELL #: 5 RRCID -> 191776 COMPL. DATE 08/27/2002 TOTAL DEPTH 7395 PERF. 6986 - 7260

10	6975	X	6402	-0-	-573	-0-	263	1	6139	2	N	-0-					-0-
11	6480	X	5871	-0-	-609	-0-	218	1	5653	2	N	-0-					-0-
12	6603	X	5831	-0-	-772	-0-	180	1	5651	2	N	-0-					-0-
01	6603	X	5743	-0-	-860	-0-	173	1	5570	2	N	-0-					-0-
02	5796	X	5692	-0-	-104	-0-	182	1	5510	2	N	-0-					-0-
03	6417	X	5901	-0-	-516	-0-	185	1	5716	2	N	-0-					-0-

CHAPEL HILL WELL #: H 1 RRCID -> 191789 COMPL. DATE 01/22/2003 TOTAL DEPTH 7360 PERF. 6919 - 7098

10	2604	N	2604	-0-	-0-	-0-	103	1	2501	2	N	-0-					-0-
11	2398	N	2398	-0-	-0-	-0-	93	1	2305	2	N	-0-					-0-
12	2440	N	2440	-0-	-0-	-0-	67	1	2373	2	N	-0-					-0-
01	2251	N	2251	-0-	-0-	-0-	65	1	2186	2	N	-0-					-0-
02	2074	N	2074	-0-	-0-	-0-	63	1	2011	2	N	-0-					-0-
*03	1792	N	1792	-0-	-0-	-0-	56	1	1736	2	N	-0-					-0-

JARVIS-CHIEF WELL #: 4 RRCID -> 191803 COMPL. DATE 09/26/2002 TOTAL DEPTH 7392 PERF. 6956 - 7208

10	4123	X	3866	-0-	-257	-0-	160	1	3706	2	N	-0-					-0-
11	3990	X	3810	-0-	-180	-0-	146	1	3664	2	N	-0-					-0-
12	4123	X	3976	-0-	-147	-0-	127	1	3849	2	N	-0-					-0-
01	3937	X	3885	-0-	-52	-0-	125	1	3760	2	N	-0-					-0-
02	3556	X	3469	-0-	-87	-0-	112	1	3357	2	N	-0-					-0-
03	3968	X	3821	-0-	-147	-0-	120	1	3701	2	N	-0-					-0-

EAST PONDER UNIT WELL #: 1 RRCID -> 191804 COMPL. DATE 11/22/2002 TOTAL DEPTH 8476 PERF. 7970 - 8336

10	8463	X	7451	-0-	-1012	-0-	372	1	7079	2	N	-0-					-0-
11	7920	X	7153	-0-	-767	-0-	346	1	6807	2	N	-0-					-0-
12	7657	X	7243	-0-	-414	-0-	412	1	6831	2	N	-0-					-0-
01	7657	X	7231	-0-	-426	-0-	437	1	6794	2	N	-0-					-0-
02	6916	X	6683	-0-	-233	-0-	377	1	6306	2	N	-0-					-0-
*03	7603	X	7603	-0-	-0-	-0-	327	1	7276	2	N	-0-					-0-

BONDS RANCH WELL #: A 2 RRCID -> 191866 COMPL. DATE 09/27/2002 TOTAL DEPTH 7546 PERF. 7130 - 7400

10	2917	N	2917	-0-	-0-	-0-	121	1	2796	2	N	-0-					-0-
11	2700	N	2700	-0-	-0-	-0-	100	1	2600	2	N	-0-					-0-
12	2721	N	2721	-0-	-0-	-0-	83	1	2638	2	N	-0-					-0-
01	2914	N	2822	-0-	-92	-0-	86	1	2736	2	N	-0-					-0-
02	2520	N	2219	-0-	-301	-0-	69	1	2150	2	N	-0-					-0-
03	2728	N	2098	-0-	-630	-0-	66	1	2032	2	N	-0-					-0-

CHAPEL HILL WELL #: H 3 RRCID -> 191867 COMPL. DATE 06/16/2005 TOTAL DEPTH 7365 PERF. 7015 - 7022

10	2914	X	-0-	-0-	-2914	-0-					N	-0-					-0-
11	2670	X	-0-	-0-	-2670	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

NAUGLE GU WELL #: 1 RRCID -> 191868 COMPL. DATE 12/07/2001 TOTAL DEPTH 7063 PERF. 6790 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

CHAPEL HILL WELL #: H 4 RRCID -> 191872 COMPL. DATE 06/27/2005 TOTAL DEPTH 7547 PERF. 7450 - 8362

10	9947	X	3788	-0-	-6159	-0-	1800	1	1988	2	N	-0-			-0-
11	5417	X	5417	-0-	-0-	-0-	1837	1	3580	2	N	-0-			-0-
12	4141	X	4141	-0-	-0-	-0-	1636	1	2505	2	N	-0-			-0-
01	3923	X	3923	-0-	-0-	-0-	1633	1	2290	2	N	-0-			-0-
02	4048	X	4048	-0-	-0-	-0-	1347	1	2701	2	N	-0-			-0-
03	1829	X	1356	-0-	-473	-0-	746	1	610	2	N	-0-			-0-

DAY WELL #: 2 RRCID -> 191878 COMPL. DATE 08/23/2002 TOTAL DEPTH 7644 PERF. 7240 - 7520

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

DAY WELL #: 3 RRCID -> 191879 COMPL. DATE 07/18/2002 TOTAL DEPTH 7551 PERF. 7140 - 7398

10	2325	X	2234	-0-	-91	-0-	96	1	2138	2	N	-0-			-0-
11	2250	X	1821	-0-	-429	-0-	62	1	1759	2	N	-0-			-0-
12	2325	X	1795	-0-	-530	-0-	59	1	1736	2	N	-0-			-0-
01	2325	X	1644	-0-	-681	-0-	57	1	1587	2	N	-0-			-0-
02	2100	X	1525	-0-	-575	-0-	48	1	1477	2	N	-0-			-0-
03	2232	X	1409	-0-	-823	-0-	35	1	1374	2	N	-0-			-0-

DAY WELL #: 4 RRCID -> 191880 COMPL. DATE 08/26/2002 TOTAL DEPTH 7808 PERF. 7388 - 7680

10	2604	X	31	-0-	-2573	-0-	31	2			N	-0-			-0-
11	2520	X	33	-0-	-2487	-0-	1	1	32	2	N	-0-			-0-
12	2604	X	311	-0-	-2293	-0-	8	1	303	2	N	-0-			-0-
01	3792	X	3792	-0-	-0-	-0-	117	1	3675	2	N	-0-			-0-
02	3857	X	3857	-0-	-0-	-0-	124	1	3733	2	N	-0-			-0-
*03	3100	N	4492	-0-	1392	1392	145	1	4347	2	N	-0-			-0-

BLALOCK, BOB WELL #: 9 RRCID -> 191990 COMPL. DATE 07/09/2002 TOTAL DEPTH 8490 PERF. 7618 - 8240

10	3534	X	3163	-0-	-371	-0-	68	1	3095	3	Y	-0-			-0-
11	3270	X	3093	-0-	-177	-0-	67	1	3026	3	Y	-0-			-0-
12	3379	X	3247	-0-	-132	-0-	11	1	3236	3	Y	-0-			-0-
01	3379	X	3365	-0-	-14	-0-	81	1	3284	3	Y	-0-			-0-
02	3003	X	3003	-0-	-0-	-0-	68	1	2935	3	Y	-0-			-0-
03	3255	X	3029	-0-	-226	-0-	71	1	2958	3	Y	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MAEYERS, ELLA WELL #: 5 RRCID -> 191998 COMPL. DATE 06/28/2002 TOTAL DEPTH 7785 PERF. 7136 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1476	-0-	-105	-0-	46	1	1429	3	Y	1	1	1			-0-
							1	9									
11	1530	N	1321	-0-	-209	-0-	42	1	1279	3	Y	-0-					-0-
12	1705	N	1705	-0-	-0-	-0-	53	1	1646	3	Y	5					5
							6	9									
01	1661	N	1661	-0-	-0-	-0-	57	1	1598	3	Y	5					10
							6	9									
02	1473	N	1473	-0-	-0-	-0-	47	1	1417	3	Y	8					18
							9	9									
03	1705	N	1684	-0-	-21	-0-	57	1	1623	3	Y	4					22
							4	9									

BLALOCK, BOB WELL #: 8 RRCID -> 191999 COMPL. DATE 07/08/2002 TOTAL DEPTH 8490 PERF. 7635 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1629	-0-	-45	-0-	35	1	1594	3	Y	-0-					-0-
11	1620	N	1601	-0-	-19	-0-	35	1	1566	3	Y	-0-					-0-
12	1558	N	1558	-0-	-0-	-0-	5	1	1553	3	Y	-0-					-0-
01	1735	N	1735	-0-	-0-	-0-	42	1	1693	3	Y	-0-					-0-
02	1458	N	1458	-0-	-0-	-0-	34	1	1424	3	Y	-0-					-0-
*03	1740	N	1740	-0-	-0-	-0-	43	1	1697	3	Y	-0-					-0-

TAYLOR, CORA "A" WELL #: 2 RRCID -> 192000 COMPL. DATE 06/13/2002 TOTAL DEPTH 8165 PERF. 7401 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	813	-0-	-210	-0-	26	1	784	3	Y	3	3	1			-0-
							3	9									
11	1020	N	765	-0-	-255	-0-	24	1	741	3	Y	-0-					-0-
12	868	N	798	-0-	-70	-0-	25	1	773	3	Y	-0-					-0-
01	837	N	837	-0-	-0-	-0-	29	1	808	3	Y	-0-					-0-
02	728	N	670	-0-	-58	-0-	23	1	647	3	Y	-0-					-0-
03	775	N	720	-0-	-55	-0-	25	1	695	3	Y	-0-					-0-

BURNS, ANNA BETH WELL #: 13 RRCID -> 192001 COMPL. DATE 07/12/2002 TOTAL DEPTH 8265 PERF. 7517 - 8121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	N	2445	-0-	-97	-0-	52	1	2393	3	Y	-0-					-0-
11	2400	N	2356	-0-	-44	-0-	52	1	2304	3	Y	-0-					-0-
12	2480	N	2306	-0-	-174	-0-	8	1	2298	3	Y	-0-					-0-
01	2481	N	2481	-0-	-0-	-0-	60	1	2421	3	Y	-0-					-0-
02	2212	N	2134	-0-	-78	-0-	50	1	2084	3	Y	-0-					-0-
*03	2409	N	2409	-0-	-0-	-0-	55	1	2354	3	Y	-0-					-0-

SCHWARZ, DIETER GAS UNIT "A" WELL #: 5 RRCID -> 192112 COMPL. DATE 05/31/2002 TOTAL DEPTH 8200 PERF. 7421 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2780	N	2780	-0-	-0-	-0-	59	1	2721	3	Y	-0-					-0-
11	2678	N	2678	-0-	-0-	-0-	59	1	2619	3	Y	-0-					-0-
12	2657	N	2657	-0-	-0-	-0-	9	1	2648	3	Y	-0-					-0-
01	2751	N	2751	-0-	-0-	-0-	67	1	2684	3	Y	-0-					-0-
02	2444	N	2444	-0-	-0-	-0-	58	1	2386	3	Y	-0-					-0-
*03	2801	N	2801	-0-	-0-	-0-	70	1	2731	3	Y	-0-					-0-

SHADOW ENTERPRISES GAS UNIT WELL #: 1 RRCID -> 192113 COMPL. DATE 04/09/2002 TOTAL DEPTH 8378 PERF. 7666 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1476	-0-	-74	-0-	32	1	1444	3	N	-0-					-0-
11	1413	N	1413	-0-	-0-	-0-	31	1	1382	3	N	-0-					-0-
12	1493	N	1493	-0-	-0-	-0-	32	1	1461	3	N	-0-					-0-
01	1488	N	1467	-0-	-21	-0-	36	1	1431	3	N	-0-					-0-
02	1316	N	1306	-0-	-10	-0-	27	1	1279	3	N	-0-					-0-
*03	1461	N	1461	-0-	-0-	-0-	36	1	1425	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

STEVENS, THOMAS WELL #: 4 RRCID -> 192114 COMPL. DATE 06/27/2002 TOTAL DEPTH 8350 PERF. 7605 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	2094	-0-	-76	-0-	45	1	2049	3	Y	-0-					-0-
11	2165	N	2165	-0-	-0-	-0-	47	1	2118	3	Y	-0-					-0-
12	2087	N	2087	-0-	-0-	-0-	7	1	2080	3	Y	-0-					-0-
01	2108	N	1948	-0-	-160	-0-	48	1	1900	3	Y	-0-					-0-
02	2016	N	1738	-0-	-278	-0-	35	1	1703	3	Y	-0-					-0-
03	2077	N	1804	-0-	-273	-0-	37	1	1767	3	Y	-0-					-0-

ANDERSON WELL #: 6 RRCID -> 192116 COMPL. DATE 07/18/2002 TOTAL DEPTH 8743 PERF. 7870 - 8601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	533	-0-	-56	-0-	11	1	522	3	Y	-0-					2
11	565	N	565	-0-	-0-	-0-	12	1	552	3	Y	1					3
							1	9									
12	620	N	620	-0-	-0-	-0-	13	1	607	3	Y	-0-					3
01	643	N	643	-0-	-0-	-0-	22	1	621	3	Y	-0-					3
02	482	N	482	-0-	-0-	-0-	16	1	466	3	Y	-0-					3
*03	558	N	558	-0-	-0-	-0-	16	1	542	3	Y	-0-					3

JOHNSON, W. D. "C" WELL #: 6 RRCID -> 192117 COMPL. DATE 06/25/2002 TOTAL DEPTH 7843 PERF. 7218 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	2529	-0-	-75	-0-	80	1	2447	3	Y	2	2	1			-0-
							2	9									
11	2490	N	2446	-0-	-44	-0-	78	1	2368	3	Y	-0-					-0-
12	2542	N	2403	-0-	-139	-0-	12	1	2391	3	Y	-0-					-0-
01	2542	N	2069	-0-	-473	-0-	71	1	1998	3	Y	-0-					-0-
02	2404	N	2404	-0-	-0-	-0-	87	1	2317	3	Y	-0-					-0-
*03	2490	N	2490	-0-	-0-	-0-	90	1	2391	3	Y	8					8
							9	9									

BILTMORE WELL #: 1 RRCID -> 192126 COMPL. DATE 08/09/2002 TOTAL DEPTH 8712 PERF. 7833 - 8483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	2009	-0-	-161	-0-	86	1	1923	2	N	-0-					-0-
11	1852	N	1852	-0-	-0-	-0-	82	1	1770	2	N	-0-					-0-
12	1922	N	1876	-0-	-46	-0-	87	1	1789	2	N	-0-					-0-
01	2015	N	1833	-0-	-182	-0-	82	1	1751	2	N	-0-					-0-
02	1736	N	1620	-0-	-116	-0-	62	1	1558	2	N	-0-					-0-
03	1891	N	1723	-0-	-168	-0-	25	1	1698	2	N	-0-					-0-

ATKINS, E. C. WELL #: 1 RRCID -> 192127 COMPL. DATE 07/16/2002 TOTAL DEPTH 8145 PERF. 7635 - 7901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	330	N	330	-0-	-0-	-0-	11	1	319	3	Y	-0-					-0-
11	330	N	311	-0-	-19	-0-	10	1	301	3	Y	-0-					-0-
12	310	N	308	-0-	-2	-0-	9	1	299	3	Y	-0-					-0-
01	310	N	310	-0-	-0-	-0-	10	1	300	3	Y	-0-					-0-
02	280	N	276	-0-	-4	-0-	8	1	268	3	Y	-0-					-0-
03	310	N	304	-0-	-6	-0-	9	1	295	3	Y	-0-					-0-

THATCHER, MATTIE WELL #: 5 RRCID -> 192128 COMPL. DATE 06/21/2002 TOTAL DEPTH 8310 PERF. 7422 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1376	-0-	-205	-0-	29	1	1347	3	Y	-0-					2
11	1860	N	1329	-0-	-531	-0-	42	1	1287	3	Y	-0-					2
12	1581	N	918	-0-	-663	-0-	5	1	913	3	Y	-0-					2
01	1434	N	1434	-0-	-0-	-0-	49	1	1385	3	Y	-0-					2
02	1232	N	1192	-0-	-40	-0-	40	1	1152	3	Y	-0-					2
*03	1295	N	1295	-0-	-0-	-0-	33	1	1262	3	Y	-0-					2

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SEALS, G. T. WELL #: 14 RRCID -> 192129 COMPL. DATE 07/11/2002 TOTAL DEPTH 8432 PERF. 7650 - 8227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	2352	-0-	-4	-0-	51	1	2301	3	N	-0-					-0-
11	2278	N	2278	-0-	-0-	-0-	49	1	2229	3	N	-0-					-0-
12	2376	N	2376	-0-	-0-	-0-	52	1	2324	3	N	-0-					-0-
01	2356	N	2333	-0-	-23	-0-	57	1	2276	3	N	-0-					-0-
02	2128	N	2074	-0-	-54	-0-	44	1	2030	3	N	-0-					-0-
03	2325	N	2180	-0-	-145	-0-	46	1	2134	3	N	-0-					-0-

SCHWARZ, DIETER GAS UNIT "A" WELL #: 13 RRCID -> 192130 COMPL. DATE 06/28/2002 TOTAL DEPTH 8160 PERF. 7450 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6324	X	6143	-0-	-181	-0-	132	1	6011	3	Y	-0-					-0-
11	6120	X	5871	-0-	-249	-0-	128	1	5743	3	Y	-0-					-0-
12	6200	X	6010	-0-	-190	-0-	20	1	5990	3	Y	-0-					-0-
01	6200	X	6033	-0-	-167	-0-	146	1	5887	3	Y	-0-					-0-
02	5600	X	5163	-0-	-437	-0-	118	1	5045	3	Y	-0-					-0-
03	6138	X	6087	-0-	-51	-0-	143	1	5944	3	Y	-0-					-0-

SCHWARZ, DIETER GAS UNIT "A" WELL #: 9 RRCID -> 192131 COMPL. DATE 07/17/2002 TOTAL DEPTH 8136 PERF. 7399 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2165	N	2165	-0-	-0-	-0-	46	1	2119	3	Y	-0-					-0-
11	2062	N	2062	-0-	-0-	-0-	45	1	2017	3	Y	-0-					-0-
12	2076	N	2076	-0-	-0-	-0-	7	1	2069	3	Y	-0-					-0-
01	2108	N	2074	-0-	-34	-0-	50	1	2024	3	Y	-0-					-0-
02	1904	N	1829	-0-	-75	-0-	42	1	1787	3	Y	-0-					-0-
03	2077	N	1979	-0-	-98	-0-	45	1	1934	3	Y	-0-					-0-

SCHWARZ, DIETER GAS UNIT "A" WELL #: 8 RRCID -> 192132 COMPL. DATE 06/13/2002 TOTAL DEPTH 8245 PERF. 7401 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	566	N	566	-0-	-0-	-0-	12	1	554	3	Y	-0-					-0-
11	540	N	536	-0-	-4	-0-	12	1	524	3	Y	-0-					-0-
12	465	N	413	-0-	-52	-0-	1	1	412	3	Y	-0-					-0-
01	465	N	428	-0-	-37	-0-	10	1	418	3	Y	-0-					-0-
02	496	N	496	-0-	-0-	-0-	10	1	486	3	Y	-0-					-0-
*03	487	N	487	-0-	-0-	-0-	10	1	477	3	Y	-0-					-0-

SCHWARZ, DIETER GAS UNIT "A" WELL #: 7 RRCID -> 192133 COMPL. DATE 06/17/2002 TOTAL DEPTH 8246 PERF. 7422 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	598	-0-	-22	-0-	13	1	585	3	Y	-0-					-0-
11	571	N	571	-0-	-0-	-0-	12	1	559	3	Y	-0-					-0-
12	589	N	572	-0-	-17	-0-	2	1	570	3	Y	-0-					-0-
01	590	N	590	-0-	-0-	-0-	14	1	576	3	Y	-0-					-0-
02	532	N	509	-0-	-23	-0-	10	1	499	3	Y	-0-					-0-
*03	575	N	575	-0-	-0-	-0-	16	1	559	3	Y	-0-					-0-

SCHWARZ, DIETER GAS UNIT "A" WELL #: 6 RRCID -> 192134 COMPL. DATE 06/07/2002 TOTAL DEPTH 8167 PERF. 7404 - 7977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1084	-0-	-32	-0-	23	1	1061	3	Y	-0-					-0-
11	1080	N	1032	-0-	-48	-0-	23	1	1009	3	Y	-0-					-0-
12	1085	N	1025	-0-	-60	-0-	3	1	1022	3	Y	-0-					-0-
01	1085	N	1040	-0-	-45	-0-	26	1	1014	3	Y	-0-					-0-
02	952	N	916	-0-	-36	-0-	18	1	898	3	Y	-0-					-0-
*03	1037	N	1037	-0-	-0-	-0-	27	1	1010	3	Y	-0-					-0-

MASSEY, GEORGIA GAS UNIT WELL #: 5 RRCID -> 192135 COMPL. DATE 08/02/2002 TOTAL DEPTH 8387 PERF. 7624 - 8283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5733	X	5733	-0-	-0-	-0-	124	1	5609	3	Y	-0-					-0-
11	5570	X	5570	-0-	-0-	-0-	121	1	5449	3	Y	-0-					-0-
12	5704	X	5687	-0-	-17	-0-	19	1	5668	3	Y	-0-					-0-
01	5705	X	5705	-0-	-0-	-0-	138	1	5567	3	Y	-0-					-0-
02	5152	X	5112	-0-	-40	-0-	111	1	5001	3	Y	-0-					-0-
03	5704	X	5607	-0-	-97	-0-	133	1	5474	3	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MORRIS, DR. J. S. WELL #: 14 RRCID -> 192136 COMPL. DATE 07/26/2002 TOTAL DEPTH 7640 PERF. 7089 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON, RENNO K. GAS UNIT WELL #: 7 RRCID -> 192137 COMPL. DATE 07/10/2002 TOTAL DEPTH 7575 PERF. 7010 - 7366

10	7471	X	7471	-0-	-0-	-0-	282	1	7189	2	N	-0-					-0-
*11	7447	X	7447	-0-	-0-	-0-	246	1	7201	2	N	-0-					-0-
*12	7725	X	7725	-0-	-0-	-0-	253	1	7472	2	N	-0-					-0-
01	7502	X	7305	-0-	-197	-0-	245	1	7060	2	N	-0-					-0-
02	6804	X	6152	-0-	-652	-0-	204	1	5948	2	N	-0-					-0-
03	7533	X	7344	-0-	-189	-0-	244	1	7100	2	N	-0-					-0-

JOHNSON, W. D. "C" WELL #: 5 RRCID -> 192138 COMPL. DATE 07/24/2002 TOTAL DEPTH 7806 PERF. 7168 - 7680

10	1643	N	1018	-0-	-625	-0-	32 1	1 9	985	3	Y	1	1	1			-0-
11	1590	N	1401	-0-	-189	-0-	45	1	1356	3	Y	-0-					-0-
12	1457	N	1446	-0-	-11	-0-	7	1	1439	3	Y	-0-					-0-
01	1425	N	1425	-0-	-0-	-0-	49	1	1376	3	Y	-0-					-0-
02	1316	N	1276	-0-	-40	-0-	41	1	1235	3	Y	-0-					-0-
03	1457	N	638	-0-	-819	-0-	24	1	614	3	Y	-0-					-0-

JOHNSON, LOTTIE BARTON WELL #: 13 RRCID -> 192139 COMPL. DATE 07/28/2002 TOTAL DEPTH 7619 PERF. 7095 - 7412

10	5084	X	4423	-0-	-661	-0-	167	1	4256	2	N	-0-					-0-
*11	4950	X	4403	-0-	-547	-0-	146	1	4257	2	N	-0-					-0-
*12	5382	X	5382	-0-	-0-	-0-	505	1	4877	2	N	-0-					-0-
01	5115	X	4905	-0-	-210	-0-	319	1	4586	2	N	-0-					-0-
02	4480	X	3892	-0-	-588	-0-	129	1	3763	2	N	-0-					-0-
03	5115	X	3647	-0-	-1468	-0-	121	1	3526	2	N	-0-					-0-

JOHNSON, LOTTIE BARTON WELL #: 10 RRCID -> 192140 COMPL. DATE 07/31/2002 TOTAL DEPTH 7536 PERF. 7030 - 7343

10	1804	N	1804	-0-	-0-	-0-	45	1	1759	2	N	-0-					-0-
*11	2010	N	2010	-0-	-0-	-0-	66	1	1944	2	N	-0-					-0-
*12	1921	N	1921	-0-	-0-	-0-	63	1	1858	2	N	-0-					-0-
01	2287	N	2287	-0-	-0-	-0-	77	1	2210	2	N	-0-					-0-
02	1876	N	1262	-0-	-614	-0-	42	1	1220	2	N	-0-					-0-
03	1922	N	1375	-0-	-547	-0-	46	1	1329	2	N	-0-					-0-

JOHNSON, LOTTIE BARTON WELL #: 9 RRCID -> 192141 COMPL. DATE 07/23/2002 TOTAL DEPTH 7481 PERF. 7043 - 7322

10	930	N	909	-0-	-21	-0-	34	1	875	2	N	-0-					-0-
*11	920	N	920	-0-	-0-	-0-	30	1	890	2	N	-0-					-0-
*12	927	N	927	-0-	-0-	-0-	30	1	897	2	N	-0-					-0-
01	899	N	758	-0-	-141	-0-	25	1	733	2	N	-0-					-0-
02	868	N	731	-0-	-137	-0-	24	1	707	2	N	-0-					-0-
03	930	N	781	-0-	-149	-0-	26	1	755	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BOAZ, W. O. WELL #: 7 RRCID -> 192142 COMPL. DATE 03/28/2002 TOTAL DEPTH 7460 PERF. 6999 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLALOCK, BOB WELL #: 10 RRCID -> 192143 COMPL. DATE 07/19/2002 TOTAL DEPTH 8480 PERF. 7611 - 8269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1593	N	1593	-0-	-0-	-0-	34	1	1559	3	Y	-0-					-0-
11	1500	N	1480	-0-	-20	-0-	32	1	1448	3	Y	-0-					-0-
12	1643	N	1397	-0-	-246	-0-	5	1	1392	3	Y	-0-					-0-
01	1581	N	1404	-0-	-177	-0-	35	1	1369	3	Y	-0-					-0-
02	1464	N	1464	-0-	-0-	-0-	34	1	1430	3	Y	-0-					-0-
*03	1563	N	1563	-0-	-0-	-0-	36	1	1527	3	Y	-0-					-0-

AGF RANCH ET AL "A" WELL #: 1 RRCID -> 192144 COMPL. DATE 05/22/2002 TOTAL DEPTH 8763 PERF. 7807 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNN, CLARA LYLES WELL #: 10 RRCID -> 192145 COMPL. DATE 08/15/2002 TOTAL DEPTH 8630 PERF. 7702 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	955	N	955	-0-	-0-	-0-	21	1	934	3	Y	-0-	14	1			12
11	903	N	903	-0-	-0-	-0-	19	1	883	3	Y	1	1	1			12
							1	9									
12	941	N	941	-0-	-0-	-0-	20	1	903	3	Y	16					28
							18	9									
01	938	N	938	-0-	-0-	-0-	22	1	914	3	Y	2					30
							2	9									
02	840	N	707	-0-	-133	-0-	17	1	682	3	Y	7					37
							8	9									
03	930	N	872	-0-	-58	-0-	25	1	837	3	Y	9					46
							10	9									

MAEYERS, ELLA WELL #: 6 RRCID -> 192146 COMPL. DATE 07/15/2002 TOTAL DEPTH 7790 PERF. 7150 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1527	N	1527	-0-	-0-	-0-	49	1	1478	3	N	-0-					23
11	1611	N	1611	-0-	-0-	-0-	51	1	1556	3	N	4					27
							4	9									
12	2148	N	2148	-0-	-0-	-0-	67	1	2064	3	Y	15	42	1			-0-
							17	9									
01	1805	N	1805	-0-	-0-	-0-	62	1	1741	3	Y	2	2	1			-0-
							2	9									
02	1512	N	1415	-0-	-97	-0-	47	1	1368	3	Y	-0-					-0-
03	1922	N	1674	-0-	-248	-0-	57	1	1617	3	Y	-0-					-0-

MAEYERS, ELLA WELL #: 4 RRCID -> 192147 COMPL. DATE 07/03/2002 TOTAL DEPTH 7750 PERF. 7141 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WOOD, JAMES L. GU WELL #: 6 RRCID -> 192148 COMPL. DATE 01/29/2002 TOTAL DEPTH 7829 PERF. 7277 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, FRANK WELL #: 6 RRCID -> 192149 COMPL. DATE 06/27/2002 TOTAL DEPTH 7826 PERF. 7154 - 7700

10	4222	X	4222	-0-	-0-	-0-	133	1	4089	3	Y	-0-	10	1			6
11	4036	X	4036	-0-	-0-	-0-	128	1	3907	3	Y	1	1	1			6
							1	9									
12	4433	X	4085	-0-	-348	-0-	129	1	3956	3	Y	-0-					6
01	4402	X	4141	-0-	-261	-0-	142	1	3987	3	Y	11	17	1			-0-
							12	9									
02	3920	X	3803	-0-	-117	-0-	133	1	3669	3	Y	1	1	1			-0-
							1	9									
03	4216	X	3787	-0-	-429	-0-	137	1	3650	3	Y	-0-					-0-

JOHNSON, W. D. "C" WELL #: 4 RRCID -> 192150 COMPL. DATE 08/08/2002 TOTAL DEPTH 7895 PERF. 7203 - 7698

10	1023	N	858	-0-	-165	-0-	27	1	831	3	Y	-0-					-0-
11	960	N	888	-0-	-72	-0-	28	1	860	3	Y	-0-					-0-
12	961	N	900	-0-	-61	-0-	4	1	896	3	Y	-0-					-0-
01	924	N	924	-0-	-0-	-0-	32	1	892	3	Y	-0-					-0-
02	840	N	468	-0-	-372	-0-	16	1	452	3	Y	-0-					-0-
*03	2298	N	2298	-0-	-0-	-0-	81	1	2217	3	Y	-0-					-0-

WOODY, ANNA W. GAS UNIT WELL #: 11 RRCID -> 192788 COMPL. DATE 07/19/2002 TOTAL DEPTH 8085 PERF. 7294 - 7878

10	1960	N	1960	-0-	-0-	-0-	41	1	1882	3	Y	34	1	1			71
							37	9									
11	1860	N	1490	-0-	-370	-0-	46	1	1394	3	Y	45	94	1			22
							50	9									
*12	1953	N	234	-0-	-1719	-0-	7	1	227	3	Y	-0-					22
*01	3100	N	6867	-0-	3767	3767	234	1	6619	3	Y	13					35
							14	9									
02	2800	N	7735	-0-	4935	8702	266	1	7392	3	Y	70					105
							77	9									
*03	3100	N	7130	-0-	4030	12732	256	1	6779	3	Y	86					191
							95	9									

PENLEY, W. E. GAS UNIT WELL #: 2 RRCID -> 192789 COMPL. DATE 07/31/2002 TOTAL DEPTH 8859 PERF. 7777 - 8573

10	1874	N	1874	-0-	-0-	-0-	40	1	1834	3	Y	-0-					20
11	1785	N	1785	-0-	-0-	-0-	39	1	1746	3	Y	-0-					20
12	1860	N	1806	-0-	-54	-0-	39	1	1767	3	Y	-0-					20
01	1860	N	1653	-0-	-207	-0-	40	1	1613	3	Y	-0-					20
*02	1680	N	-0-	-0-	-1680	-0-					Y	-0-					20
03	1767	N	1211	-0-	-556	-0-	27	1	1184	3	Y	-0-					20

MCKINNEY, WILLIAM WELL #: 1 RRCID -> 192790 COMPL. DATE 01/10/2002 TOTAL DEPTH 7420 PERF. 7006 - 7282

10	527	N	506	-0-	-21	-0-	13	1	493	2	N	-0-					-0-
11	978	N	978	-0-	-0-	-0-	32	1	946	2	N	-0-					-0-
12	1381	N	1381	-0-	-0-	-0-	45	1	1336	2	N	-0-					-0-
01	1372	N	1372	-0-	-0-	-0-	46	1	1326	2	N	-0-					-0-
02	1142	N	1142	-0-	-0-	-0-	38	1	1104	2	N	-0-					-0-
*03	1488	N	1488	-0-	-0-	-0-	50	1	1438	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

THATCHER, MATTIE WELL #: 6 RRCID -> 192791 COMPL. DATE 07/16/2002 TOTAL DEPTH 8145 PERF. 7385 - 7979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1635	N	1635	-0-	-0-	-0-	35	1	1600	3	Y	-0-					-0-
11	1573	N	1573	-0-	-0-	-0-	35	1	1538	3	Y	-0-					-0-
12	1643	N	1548	-0-	-95	-0-	5	1	1543	3	Y	-0-					-0-
01	1643	N	1430	-0-	-213	-0-	35	1	1393	3	Y	2					2
							2	9									
02	1456	N	1301	-0-	-155	-0-	27	1	1274	3	Y	-0-					2
03	1550	N	1262	-0-	-288	-0-	27	1	1235	3	Y	-0-					2

THATCHER, MATTIE WELL #: 3 RRCID -> 192792 COMPL. DATE 06/25/2002 TOTAL DEPTH 8257 PERF. 7401 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	2170	-0-	-93	-0-	47	1	2123	3	Y	-0-					13
11	2160	N	1970	-0-	-190	-0-	43	1	1927	3	Y	-0-					13
12	2170	N	1840	-0-	-330	-0-	6	1	1834	3	Y	-0-					13
01	2170	N	2034	-0-	-136	-0-	49	1	1985	3	Y	-0-					13
02	1848	N	1848	-0-	-0-	-0-	42	1	1806	3	Y	-0-					13
*03	2094	N	2094	-0-	-0-	-0-	53	1	2041	3	Y	-0-					13

MORRIS, DR. J. S. WELL #: 13 RRCID -> 192793 COMPL. DATE 08/05/2002 TOTAL DEPTH 7971 PERF. 7198 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCDONALD, GEORGE WELL #: 1 RRCID -> 192794 COMPL. DATE 08/01/2002 TOTAL DEPTH 9024 PERF. 7878 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HORNBACK, RUTH WELL #: 2 RRCID -> 192795 COMPL. DATE 07/22/2002 TOTAL DEPTH 8150 PERF. 7370 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	865	-0-	-65	-0-	27	1	835	3	Y	3	3	1			17
							3	9									
11	900	N	806	-0-	-94	-0-	25	1	781	3	Y	-0-					17
12	930	N	887	-0-	-43	-0-	28	1	859	3	Y	-0-					17
01	871	N	871	-0-	-0-	-0-	30	1	841	3	Y	-0-					17
02	756	N	725	-0-	-31	-0-	24	1	701	3	Y	-0-					17
03	868	N	802	-0-	-66	-0-	31	1	771	3	Y	-0-					17

JOHNSON, W. D. "A" WELL #: 12 RRCID -> 192796 COMPL. DATE 08/06/2002 TOTAL DEPTH 7851 PERF. 7214 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BURNS, ANNA BETH WELL #: 14 RRCID -> 192798 COMPL. DATE 07/15/2002 TOTAL DEPTH 8292 PERF. 7583 - 8181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4999	X	4999	-0-	-0-	-0-	108	1	4891	3	N	-0-					-0-
11	4767	X	4767	-0-	-0-	-0-	104	1	4663	3	N	-0-					-0-
12	4813	X	4813	-0-	-0-	-0-	16	1	4797	3	N	-0-					-0-
01	4915	X	4915	-0-	-0-	-0-	119	1	4796	3	N	-0-					-0-
02	4450	X	4450	-0-	-0-	-0-	101	1	4349	3	N	-0-					-0-
*03	4664	X	4664	-0-	-0-	-0-	107	1	4557	3	N	-0-					-0-

HICKEY-HUDSON WELL #: 2 RRCID -> 192799 COMPL. DATE 08/26/2002 TOTAL DEPTH 8920 PERF. 7863 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1737	N	1737	-0-	-0-	-0-	38	1	1699	3	Y	-0-	31	1			-0-
11	1795	N	1795	-0-	-0-	-0-	39	1	1754	3	Y	2	2	1			-0-
							2	9									
12	1804	N	1804	-0-	-0-	-0-	39	1	1765	3	Y	-0-					-0-
01	1704	N	1704	-0-	-0-	-0-	41	1	1663	3	Y	-0-					-0-
02	1518	N	1518	-0-	-0-	-0-	41	1	1477	3	Y	-0-					-0-
*03	1693	N	1693	-0-	-0-	-0-	43	1	1650	3	Y	-0-					-0-

WOODY, ANNA W. GAS UNIT WELL #: 9 RRCID -> 192800 COMPL. DATE 07/24/2002 TOTAL DEPTH 8103 PERF. 7328 - 7905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2259	N	2259	-0-	-0-	-0-	71	1	2163	3	Y	23					50
							25	9									
11	2197	N	2197	-0-	-0-	-0-	69	1	2106	3	Y	20					70
							22	9									
*12	2493	N	2493	-0-	-0-	-0-	78	1	2387	3	Y	25					95
							28	9									
01	2479	N	2479	-0-	-0-	-0-	83	1	2360	3	Y	33					128
							36	9									
02	2075	N	2075	-0-	-0-	-0-	70	1	1984	3	Y	19					147
							21	9									
*03	2277	N	2277	-0-	-0-	-0-	80	1	2171	3	Y	24					171
							26	9									

WOODY, ANNA W. GAS UNIT WELL #: 8 RRCID -> 192801 COMPL. DATE 08/15/2002 TOTAL DEPTH 8022 PERF. 7313 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2319	X	2319	-0-	-0-	-0-	73	1	2238	3	Y	7					45
							8	9									
11	2340	X	2298	-0-	-42	-0-	73	1	2199	3	Y	24					69
							26	9									
*12	2412	N	2412	-0-	-0-	-0-	74	1	2286	3	Y	47					116
							52	9									
01	2263	N	2204	-0-	-59	-0-	74	1	2088	3	Y	38	123	1			31
							42	9									
02	2095	N	2095	-0-	-0-	-0-	77	1	2011	3	Y	6					37
							7	9									
*03	2320	N	2320	-0-	-0-	-0-	87	1	2212	3	Y	19					56
							21	9									

WOODY, ANNA W. GAS UNIT WELL #: 7 RRCID -> 192802 COMPL. DATE 08/11/2002 TOTAL DEPTH 8060 PERF. 7323 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1184	-0-	-118	-0-	38	1	1144	3	Y	2					152
							2	9									
11	1260	N	965	-0-	-295	-0-	30	1	933	3	Y	2	114	1			40
							2	9									
*12	1302	N	335	-0-	-967	-0-	11	1	324	3	Y	-0-					40
01	1178	N	339	-0-	-839	-0-	11	1	322	3	Y	5					45
							6	9									
02	896	N	360	-0-	-536	-0-	15	1	343	3	Y	2					47
							2	9									
*03	385	N	385	-0-	-0-	-0-	15	1	369	3	Y	1					48
							1	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MOSES, LONNIE "B" WELL #: 4 RRCID -> 192803 COMPL. DATE 09/19/2002 TOTAL DEPTH 7780 PERF. 7110 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOSES, LONNIE "B" WELL #: 3 RRCID -> 192804 COMPL. DATE 07/25/2002 TOTAL DEPTH 7701 PERF. 7080 - 7600

10	2759	X	1902	-0-	-857	-0-	60	1	1841	3	N	1					21
							1	9									
11	1920	N	1759	-0-	-161	-0-	56	1	1693	3	N	9					30
							10	9									
12	1953	N	1486	-0-	-467	-0-	47	1	1437	3	N	2					32
							2	9									
01	1891	N	1345	-0-	-546	-0-	46	1	1290	3	N	8					40
							9	9									
02	1652	N	1354	-0-	-298	-0-	47	1	1284	3	Y	21	61	1			-0-
							23	9									
03	1488	N	1468	-0-	-20	-0-	50	1	1416	3	Y	2	2	1			-0-
							2	9									

ISRAEL "A" WELL #: 1 RRCID -> 192805 COMPL. DATE 07/25/2002 TOTAL DEPTH 8253 PERF. 7399 - 8015

10	1133	N	1133	-0-	-0-	-0-	35	1	1068	3	Y	27					132
							30	9									
11	1052	N	1052	-0-	-0-	-0-	34	1	1018	3	Y	-0-					132
12	1116	N	1071	-0-	-45	-0-	34	1	1037	3	Y	-0-					132
01	1150	N	1150	-0-	-0-	-0-	36	1	1023	3	Y	83	180	1			35
							91	9									
02	980	N	945	-0-	-35	-0-	31	1	913	3	Y	1					36
							1	9									
03	1085	N	1061	-0-	-24	-0-	40	1	989	3	Y	29					65
							32	9									

BLAKLEY EST. GU "B" WELL #: 2 RRCID -> 192806 COMPL. DATE 08/25/2002 TOTAL DEPTH 7510 PERF. 7040 - 7363

10	16799	X	16799	-0-	-0-	-0-	633	1	16166	2	Y	-0-					-0-
*11	14286	X	14286	-0-	-0-	-0-	472	1	13814	2	Y	-0-					-0-
*12	12958	X	12958	-0-	-0-	-0-	425	1	12533	2	Y	-0-					-0-
01	12172	X	12172	-0-	-0-	-0-	408	1	11764	2	Y	-0-					-0-
02	10223	X	10223	-0-	-0-	-0-	338	1	9885	2	Y	-0-					-0-
*03	10635	X	10635	-0-	-0-	-0-	354	1	10281	2	Y	-0-					-0-

ACOLA, SAM "C" WELL #: 3 RRCID -> 192807 COMPL. DATE 08/22/2002 TOTAL DEPTH 7840 PERF. 7142 - 7625

10	2139	N	2092	-0-	-47	-0-	66	1	2026	3	N	-0-					15
11	2070	N	1821	-0-	-249	-0-	58	1	1763	3	N	-0-					15
12	2108	N	2082	-0-	-26	-0-	65	1	2003	3	Y	13	28	1			-0-
							14	9									
01	2077	N	2013	-0-	-64	-0-	69	1	1942	3	Y	2	2	1			-0-
							2	9									
02	1765	N	1765	-0-	-0-	-0-	62	1	1703	3	Y	-0-					-0-
03	2077	N	1970	-0-	-107	-0-	72	1	1898	3	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JOHNSON, LOTTIE BARTON WELL #: 11 RRCID -> 192808 COMPL. DATE 08/11/2002 TOTAL DEPTH 7580 PERF. 7042 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1045	-0-	-40	-0-	26	1	1019	2	N	-0-					-0-
*11	1058	N	1058	-0-	-0-	-0-	35	1	1023	2	N	-0-					-0-
*12	992	N	904	-0-	-88	-0-	30	1	874	2	N	-0-					-0-
01	1145	N	1145	-0-	-0-	-0-	38	1	1107	2	N	-0-					-0-
02	1043	N	1043	-0-	-0-	-0-	35	1	1008	2	N	-0-					-0-
*03	1046	N	1046	-0-	-0-	-0-	35	1	1011	2	N	-0-					-0-

JOHNSON, W. D. "D" WELL #: 2 RRCID -> 192809 COMPL. DATE 08/26/2002 TOTAL DEPTH 7732 PERF. 7171 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1126	N	1126	-0-	-0-	-0-	35	1	1091	3	Y	-0-					54
11	1074	N	1074	-0-	-0-	-0-	34	1	1040	3	Y	-0-					54
12	1085	N	1010	-0-	-75	-0-	32	1	978	3	Y	-0-					54
01	1085	N	976	-0-	-109	-0-	34	1	942	3	Y	-0-					54
02	980	N	438	-0-	-542	-0-	16	1	422	3	Y	-0-					54
03	1023	N	799	-0-	-224	-0-	25	1	774	3	Y	-0-					54

SLAY, C. W. WELL #: 7 RRCID -> 192810 COMPL. DATE 08/22/2002 TOTAL DEPTH 7615 PERF. 7050 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10007	X	10007	-0-	-0-	-0-	377	1	9630	2	N	-0-					-0-
*11	9600	X	9465	-0-	-135	-0-	313	1	9152	2	N	-0-					-0-
*12	9734	X	8990	-0-	-744	-0-	295	1	8695	2	N	-0-					-0-
01	10013	X	8145	-0-	-1868	-0-	273	1	7872	2	N	-0-					-0-
02	9044	X	7644	-0-	-1400	-0-	253	1	7391	2	N	-0-					-0-
03	10013	X	8397	-0-	-1616	-0-	279	1	8118	2	N	-0-					-0-

MORRIS, DR. J. S. WELL #: 12 RRCID -> 192811 COMPL. DATE 08/05/2002 TOTAL DEPTH 7925 PERF. 7160 - 7703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6921	X	6921	-0-	-0-	-0-	218	1	6701	3	Y	2	2	1			-0-
							2	9									
11	6631	X	6631	-0-	-0-	-0-	212	1	6419	3	Y	-0-					-0-
12	7626	X	7626	-0-	-0-	-0-	38	1	7588	3	Y	-0-					-0-
01	7202	X	7202	-0-	-0-	-0-	247	1	6955	3	Y	-0-					-0-
02	6216	X	5980	-0-	-236	-0-	204	1	5776	3	Y	-0-					-0-
03	6882	X	6448	-0-	-434	-0-	228	1	6192	3	Y	25					25
							28	9									

WALKER, MABEL GU "A" WELL #: 1 RRCID -> 192812 COMPL. DATE 07/07/2002 TOTAL DEPTH 7950 PERF. 7363 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14973	X	14769	-0-	-204	-0-	557	1	14212	2	N	-0-					-0-
*11	14490	X	14478	-0-	-12	-0-	479	1	13999	2	N	-0-					-0-
*12	15376	X	14570	-0-	-806	-0-	477	1	14093	2	N	-0-					-0-
01	15376	X	14731	-0-	-645	-0-	494	1	14237	2	N	-0-					-0-
02	13664	X	12842	-0-	-822	-0-	425	1	12417	2	N	-0-					-0-
03	14942	X	14246	-0-	-696	-0-	474	1	13772	2	N	-0-					-0-

BLALOCK, BOB WELL #: 7 RRCID -> 192813 COMPL. DATE 07/31/2002 TOTAL DEPTH 8453 PERF. 7596 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1659	-0-	-46	-0-	36	1	1623	3	N	-0-					-0-
11	1650	N	1589	-0-	-61	-0-	35	1	1554	3	N	-0-					-0-
12	1674	N	1604	-0-	-70	-0-	5	1	1599	3	N	-0-					-0-
01	1674	N	1633	-0-	-41	-0-	40	1	1593	3	N	-0-					-0-
02	1484	N	1467	-0-	-17	-0-	34	1	1433	3	N	-0-					-0-
03	1612	N	1558	-0-	-54	-0-	36	1	1522	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SCHWARZ, DIETER GAS UNIT "A" WELL #: 10 RRCID -> 192814 COMPL. DATE 08/13/2002 TOTAL DEPTH 8124 PERF. 7423 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3407	-0-	307	457	74	1	3333	3	Y	-0-					-0-
11	3000	N	3522	-0-	522	979	77	1	3445	3	Y	-0-					-0-
12	4449	X	3470	-0-	-979	-0-	11	1	3459	3	Y	-0-					-0-
01	3289	X	3289	-0-	-0-	-0-	80	1	3209	3	Y	-0-					-0-
02	2604	X	2317	-0-	-287	-0-	51	1	2266	3	Y	-0-					-0-
03	2883	X	2263	-0-	-620	-0-	54	1	2209	3	Y	-0-					-0-

THATCHER, MATTIE WELL #: 4 RRCID -> 192815 COMPL. DATE 06/19/2002 TOTAL DEPTH 8249 PERF. 7413 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1414	-0-	-105	-0-	30	1	1384	3	Y	-0-					-0-
11	1320	N	1206	-0-	-114	-0-	39	1	1167	3	Y	-0-					-0-
12	1406	N	1406	-0-	-0-	-0-	7	1	1399	3	Y	-0-					-0-
01	1355	N	1355	-0-	-0-	-0-	47	1	1308	3	Y	-0-					-0-
02	1399	N	1399	-0-	-0-	-0-	42	1	1357	3	Y	-0-					-0-
03	1333	N	1232	-0-	-101	-0-	27	1	1205	3	Y	-0-					-0-

JOHNSON, W. D. "C" WELL #: 3 RRCID -> 192816 COMPL. DATE 08/02/2002 TOTAL DEPTH 7854 PERF. 7208 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1796	-0-	-2	-0-	57	1	1739	3	Y	-0-					-0-
11	1818	N	1818	-0-	-0-	-0-	58	1	1760	3	Y	-0-					-0-
12	1612	N	1525	-0-	-87	-0-	8	1	1517	3	Y	-0-					-0-
01	1821	N	1821	-0-	-0-	-0-	63	1	1758	3	Y	-0-					-0-
02	1708	N	1310	-0-	-398	-0-	47	1	1263	3	Y	-0-					-0-
*03	2095	N	2095	-0-	-0-	-0-	73	1	2022	3	Y	-0-					-0-

COLE TRUSTS 576 "A" WELL #: 9 RRCID -> 192817 COMPL. DATE 09/07/2002 TOTAL DEPTH 8720 PERF. 7814 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	667	N	667	-0-	-0-	-0-	15	1	652	3	Y	-0-					-0-
11	641	N	641	-0-	-0-	-0-	14	1	627	3	Y	-0-					-0-
12	651	N	607	-0-	-44	-0-	13	1	594	3	Y	-0-					-0-
01	651	N	547	-0-	-104	-0-	13	1	534	3	Y	-0-					-0-
02	588	N	293	-0-	-295	-0-	9	1	284	3	Y	-0-					-0-
03	589	N	260	-0-	-329	-0-	9	1	251	3	Y	-0-					-0-

COLE TRUSTS 576 "A" WELL #: 4 RRCID -> 192818 COMPL. DATE 08/15/2002 TOTAL DEPTH 8833 PERF. 7834 - 8631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1246	N	1246	-0-	-0-	-0-	27	1	1219	3	N	-0-					-0-
11	1350	N	1221	-0-	-129	-0-	26	1	1195	3	N	-0-					-0-
12	1237	N	1237	-0-	-0-	-0-	27	1	1210	3	N	-0-					-0-
01	1240	N	1240	-0-	-0-	-0-	30	1	1210	3	N	-0-					-0-
02	1148	N	1093	-0-	-55	-0-	26	1	1067	3	N	-0-					-0-
03	1209	N	1203	-0-	-6	-0-	27	1	1176	3	N	-0-					-0-

BLAKLEY EST. GU "E" WELL #: 4 RRCID -> 192819 COMPL. DATE 08/19/2002 TOTAL DEPTH 7580 PERF. 7094 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1037	N	1037	-0-	-0-	-0-	26	1	1011	2	Y	-0-					-0-
*11	1045	N	1045	-0-	-0-	-0-	35	1	1010	2	Y	-0-					-0-
*12	1006	N	1006	-0-	-0-	-0-	33	1	973	2	Y	-0-					-0-
*01	987	N	987	-0-	-0-	-0-	33	1	954	2	Y	-0-					-0-
02	944	N	944	-0-	-0-	-0-	31	1	913	2	Y	-0-					-0-
03	961	N	887	-0-	-74	-0-	29	1	858	2	Y	-0-					-0-

SCHWARZ, DIETER GAS UNIT "A" WELL #: 11 RRCID -> 192820 COMPL. DATE 09/06/2002 TOTAL DEPTH 8075 PERF. 7370 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	645	N	645	-0-	-0-	-0-	13	1	632	3	Y	-0-					-0-
11	900	N	528	-0-	-372	-0-	12	1	516	3	Y	-0-					-0-
12	620	N	547	-0-	-73	-0-	2	1	545	3	Y	-0-					-0-
01	651	N	637	-0-	-14	-0-	16	1	621	3	Y	-0-					-0-
02	504	N	449	-0-	-55	-0-	9	1	440	3	Y	-0-					-0-
03	558	N	446	-0-	-112	-0-	10	1	436	3	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SCHWARZ, DIETER GAS UNIT "A" WELL #: 12 RRCID -> 192821 COMPL. DATE 09/10/2002 TOTAL DEPTH 8034 PERF. 7361 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD, JAMES L. GU WELL #: 8 RRCID -> 192822 COMPL. DATE 06/28/2002 TOTAL DEPTH 7870 PERF. 7146 - 7650

10	1550	N	1529	-0-	-21	-0-	58	1	1471	2	N	-0-					-0-
11	1590	N	1548	-0-	-42	-0-	51	1	1497	2	N	-0-					-0-
12	1612	N	1390	-0-	-222	-0-	46	1	1344	2	N	-0-					-0-
01	1593	N	1593	-0-	-0-	-0-	36	1	1557	2	N	-0-					-0-
02	1456	N	1424	-0-	-32	-0-	47	1	1377	2	N	-0-					-0-
*03	1503	N	1503	-0-	-0-	-0-	50	1	1453	2	N	-0-					-0-

MALONE, SAMUEL WELL #: 4 RRCID -> 192824 COMPL. DATE 09/19/2002 TOTAL DEPTH 8689 PERF. 7857 - 8550

10	8401	X	8076	-0-	-325	-0-	174	1	7902	3	Y	-0-					-0-
11	8130	X	7815	-0-	-315	-0-	171	1	7644	3	Y	-0-					-0-
12	8308	X	7975	-0-	-333	-0-	172	1	7803	3	Y	-0-					-0-
01	8246	X	7963	-0-	-283	-0-	194	1	7769	3	Y	-0-					-0-
02	7364	X	6810	-0-	-554	-0-	153	1	6657	3	Y	-0-					-0-
03	8091	X	7944	-0-	-147	-0-	187	1	7757	3	Y	-0-					-0-

DCCO 1-HOSEK, SHIRLEY M. WELL #: 8 RRCID -> 192825 COMPL. DATE 07/22/2002 TOTAL DEPTH 8200 PERF. 7493 - 8090

10	1240	N	1192	-0-	-48	-0-	25	1	1167	3	Y	-0-					-0-
11	1200	N	1140	-0-	-60	-0-	25	1	1115	3	Y	-0-					-0-
12	1302	N	1178	-0-	-124	-0-	4	1	1174	3	Y	-0-					-0-
01	1293	N	1293	-0-	-0-	-0-	31	1	1262	3	Y	-0-					-0-
02	1237	N	1237	-0-	-0-	-0-	26	1	1211	3	Y	-0-					-0-
03	1178	N	1152	-0-	-26	-0-	27	1	1125	3	Y	-0-					-0-

ROBERTSON, RENNO K. GAS UNIT WELL #: 8 RRCID -> 192826 COMPL. DATE 07/09/2002 TOTAL DEPTH 7760 PERF. 7195 - 7550

10	4681	X	3969	-0-	-712	-0-	150	1	3819	2	N	-0-					-0-
*11	4530	X	3550	-0-	-980	-0-	117	1	3433	2	N	-0-					-0-
*12	3937	X	3672	-0-	-265	-0-	120	1	3552	2	N	-0-					-0-
01	3937	X	3507	-0-	-430	-0-	118	1	3389	2	N	-0-					-0-
02	3556	X	3060	-0-	-496	-0-	101	1	2959	2	N	-0-					-0-
03	3937	X	3225	-0-	-712	-0-	107	1	3118	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WCCO 4-MILLER "F" WELL #: 3 RRCID -> 192940 COMPL. DATE 08/26/2002 TOTAL DEPTH 7322 PERF. 6902 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1125	N	1125	-0-	-0-	-0-	37	1	1088	3	N	-0-					20
*05	1183	N	1183	-0-	-0-	-0-	40	1	1143	3	N	-0-					20
*06	1200	N	1104	-0-	-96	-0-	36	1	1068	3	N	-0-					20
*07	1178	N	1156	-0-	-22	-0-	37	1	1119	3	N	-0-					20
*08	1178	N	1097	-0-	-81	-0-	37	1	1060	3	N	-0-					20
*09	1110	N	1073	-0-	-37	-0-	35	1	1038	3	N	-0-					20
*10	1147	N	938	-0-	-209	-0-	29	1	909	3	N	-0-					20
*11	1050	N	904	-0-	-146	-0-	29	1	875	3	N	-0-					20
*12	1128	N	1128	-0-	-0-	-0-	35	1	1093	3	N	-0-					20
*01	1121	N	1121	-0-	-0-	-0-	38	1	1083	3	N	-0-					20
02	840	N	780	-0-	-60	-0-	25	1	755	3	Y	-0-	20	1			-0-
03	1116	N	1104	-0-	-12	-0-	40	1	1063	3	Y	1	1	1			-0-
							1	9									

BENNETT, WILLIAM WELL #: 12 RRCID -> 192963 COMPL. DATE 09/11/2002 TOTAL DEPTH 7550 PERF. 6962 - 7312

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, W. D. "C" WELL #: 7 RRCID -> 192964 COMPL. DATE 11/04/2002 TOTAL DEPTH 7860 PERF. 7254 - 7746

10	1038	N	1038	-0-	-0-	-0-	33	1	1005	3	N	-0-					-0-
11	1001	N	1001	-0-	-0-	-0-	32	1	969	3	N	-0-					-0-
12	1023	N	975	-0-	-48	-0-	5	1	970	3	N	-0-					-0-
01	1045	N	1045	-0-	-0-	-0-	36	1	1009	3	N	-0-					-0-
02	933	N	933	-0-	-0-	-0-	31	1	902	3	N	-0-					-0-
*03	1042	N	1042	-0-	-0-	-0-	40	1	1002	3	N	-0-					-0-

JOHNSON, W. D. "A" WELL #: 20 RRCID -> 192965 COMPL. DATE 11/06/2002 TOTAL DEPTH 7810 PERF. 7179 - 7678

10	6231	X	5717	-0-	-514	-0-	180	1	5535	3	Y	2	2	1			-0-
							2	9									
11	6030	X	5334	-0-	-696	-0-	170	1	5164	3	Y	-0-					-0-
12	6603	X	5217	-0-	-1386	-0-	26	1	5191	3	Y	-0-					-0-
01	6603	X	5151	-0-	-1452	-0-	177	1	4974	3	Y	-0-					-0-
02	5348	X	4763	-0-	-585	-0-	159	1	4604	3	Y	-0-					-0-
03	5704	X	5083	-0-	-621	-0-	173	1	4904	3	Y	5					5
							6	9									

THATCHER, MATTIE WELL #: 11 RRCID -> 192966 COMPL. DATE 09/19/2002 TOTAL DEPTH 8095 PERF. 7393 - 7991

10	1439	N	1439	-0-	-0-	-0-	31	1	1407	3	Y	1					28
							1	9									
11	1824	N	1824	-0-	-0-	-0-	40	1	1783	3	Y	1					29
							1	9									
12	1629	N	1629	-0-	-0-	-0-	5	1	1624	3	Y	-0-					29
01	1664	N	1664	-0-	-0-	-0-	57	1	1607	3	Y	-0-					29
02	1596	N	1280	-0-	-316	-0-	41	1	1239	3	Y	-0-					29
03	1643	N	1488	-0-	-155	-0-	35	1	1452	3	Y	1					30
							1	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

PAYTON, J. O. WELL #: 3 RRCID -> 192967 COMPL. DATE 04/12/2002 TOTAL DEPTH 7800 PERF. 7253 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2492	N	2492	-0-	-0-	-0-	63	1	2429	2	N	-0-					-0-
11	3000	N	21914	-0-	18914	18914	724	1	21190	2	N	-0-					-0-
12	3100	N	16661	-0-	13561	32475	546	1	16115	2	N	-0-					-0-
01	3100	N	13933	-0-	10833	43308	312	1	13621	2	N	-0-					-0-
02	54886	X	11578	-0-	-43308	-0-	383	1	11195	2	N	-0-					-0-
*03	11429	X	11429	-0-	-0-	-0-	380	1	11049	2	N	-0-					-0-

HOYL, DALE WELL #: 6 RRCID -> 192968 COMPL. DATE 09/17/2002 TOTAL DEPTH 7721 PERF. 7125 - 7695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PAYTON, J. O. WELL #: 1 RRCID -> 192969 COMPL. DATE 02/22/2002 TOTAL DEPTH 7885 PERF. 7281 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1622	N	1622	-0-	-0-	-0-	61	1	1561	2	N	-0-					-0-
11	1590	N	1572	-0-	-18	-0-	52	1	1520	2	N	-0-					-0-
12	1643	N	1578	-0-	-65	-0-	52	1	1526	2	N	-0-					-0-
01	1620	N	1620	-0-	-0-	-0-	36	1	1584	2	N	-0-					-0-
02	1546	N	1546	-0-	-0-	-0-	51	1	1495	2	N	-0-					-0-
*03	1676	N	1676	-0-	-0-	-0-	56	1	1620	2	N	-0-					-0-

YARBROUGH GU WELL #: 2 RRCID -> 192970 COMPL. DATE 10/11/2002 TOTAL DEPTH 8588 PERF. 7813 - 8407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	2391	-0-	-58	-0-	52	1	2339	3	N	-0-					-0-
11	2340	N	2279	-0-	-61	-0-	50	1	2229	3	N	-0-					-0-
12	2418	N	2230	-0-	-188	-0-	48	1	2182	3	N	-0-					-0-
01	2469	N	2469	-0-	-0-	-0-	60	1	2409	3	N	-0-					-0-
02	2128	N	2106	-0-	-22	-0-	44	1	2062	3	N	-0-					-0-
*03	2296	N	2296	-0-	-0-	-0-	55	1	2241	3	N	-0-					-0-

CASSITY, H. "A" WELL #: 1 RRCID -> 192971 COMPL. DATE 10/08/2002 TOTAL DEPTH 8055 PERF. 7338 - 7919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HORNBACK, RUTH WELL #: 4 RRCID -> 192972 COMPL. DATE 08/15/2002 TOTAL DEPTH 8208 PERF. 7403 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4353	X	4353	-0-	-0-	-0-	138	1	4214	3	Y	1	1	1			16
							1	9									
11	5044	X	5044	-0-	-0-	-0-	160	1	4865	3	Y	17					33
							19	9									
12	5234	X	5234	-0-	-0-	-0-	164	1	5061	3	Y	8	31	1			10
							9	9									
01	3800	X	3800	-0-	-0-	-0-	130	1	3668	3	Y	2	9	1			3
							2	9									
02	4219	X	4219	-0-	-0-	-0-	148	1	4071	3	Y	-0-					3
*03	4135	X	4135	-0-	-0-	-0-	152	1	3983	3	Y	-0-					3

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MASSEY, GEORGIA GAS UNIT WELL #: 2 RRCID -> 192973 COMPL. DATE 06/25/2002 TOTAL DEPTH 8380 PERF. 7611 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4113	X	4113	-0-	-0-	-0-	88	1	4025	3	Y	-0-					-0-
11	4026	X	4026	-0-	-0-	-0-	88	1	3938	3	Y	-0-					-0-
12	4247	X	4116	-0-	-131	-0-	13	1	4103	3	Y	-0-					-0-
01	4247	X	4096	-0-	-151	-0-	99	1	3997	3	Y	-0-					-0-
02	3808	X	3597	-0-	-211	-0-	78	1	3519	3	Y	-0-					-0-
03	4154	X	4044	-0-	-110	-0-	98	1	3946	3	Y	-0-					-0-

WOODY, ANNA W. GAS UNIT WELL #: 10 RRCID -> 192974 COMPL. DATE 08/08/2002 TOTAL DEPTH 8111 PERF. 7316 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3368	X	3025	-0-	-343	-0-	95	1	2909	3	Y	19					47
							21	9									
11	3456	X	3456	-0-	-0-	-0-	109	1	3295	3	Y	47					94
							52	9									
*12	3255	X	2271	-0-	-984	-0-	70	1	2151	3	Y	45					139
							50	9									
01	3255	X	3091	-0-	-164	-0-	105	1	2963	3	Y	21	110	1			50
							23	9									
02	4282	X	4282	-0-	-0-	-0-	148	1	4097	3	Y	34					84
							37	9									
*03	3411	X	3411	-0-	-0-	-0-	128	1	3243	3	Y	36					120
							40	9									

BLALOCK, BOB WELL #: 12 RRCID -> 193002 COMPL. DATE 08/30/2002 TOTAL DEPTH 8718 PERF. 7663 - 8281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	559	N	559	-0-	-0-	-0-	12	1	547	3	N	-0-					2
11	585	N	585	-0-	-0-	-0-	13	1	572	3	N	-0-					2
12	589	N	586	-0-	-3	-0-	2	1	584	3	N	-0-					2
01	558	N	512	-0-	-46	-0-	12	1	500	3	N	-0-					2
02	560	N	352	-0-	-208	-0-	9	1	343	3	N	-0-					2
03	589	N	378	-0-	-211	-0-	9	1	369	3	N	-0-					2

PAYTON, J. O. WELL #: 4 RRCID -> 193003 COMPL. DATE 04/15/2002 TOTAL DEPTH 8175 PERF. 7527 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2732	N	2732	-0-	-0-	-0-	69	1	2663	2	N	-0-					-0-
11	3000	N	21711	-0-	18711	18711	718	1	20993	2	N	-0-					-0-
12	3100	N	16638	-0-	13538	32249	545	1	16093	2	N	-0-					-0-
01	3100	N	14457	-0-	11357	43606	324	1	14133	2	N	-0-					-0-
02	55572	X	11966	-0-	-43606	-0-	396	1	11570	2	N	-0-					-0-
*03	12023	X	12023	-0-	-0-	-0-	400	1	11623	2	N	-0-					-0-

BLAKLEY EST. GU "E" WELL #: 3 RRCID -> 193004 COMPL. DATE 09/18/2002 TOTAL DEPTH 7750 PERF. 7148 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	4093	-0-	-123	-0-	103	1	3990	2	N	-0-					-0-
*11	4170	X	3941	-0-	-229	-0-	130	1	3811	2	N	-0-					-0-
*12	4278	X	4008	-0-	-270	-0-	131	1	3877	2	N	-0-					-0-
01	4278	X	3910	-0-	-368	-0-	131	1	3779	2	N	-0-					-0-
02	3836	X	3590	-0-	-246	-0-	119	1	3471	2	N	-0-					-0-
03	4092	X	3853	-0-	-239	-0-	128	1	3725	2	N	-0-					-0-

BLAKLEY EST. GU "B" WELL #: 3 RRCID -> 193005 COMPL. DATE 08/25/2002 TOTAL DEPTH 7740 PERF. 7289 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	11930	-0-	8830	21037	450	1	11480	2	Y	-0-					-0-
*11	3000	N	10384	-0-	7384	28421	343	1	10041	2	Y	-0-					-0-
*12	37313	X	8892	-0-	-28421	-0-	291	1	8601	2	Y	-0-					-0-
01	7889	X	7889	-0-	-0-	-0-	265	1	7624	2	Y	-0-					-0-
02	6704	X	6704	-0-	-0-	-0-	222	1	6482	2	Y	-0-					-0-
*03	5884	X	5884	-0-	-0-	-0-	196	1	5688	2	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BLAKLEY EST. GU "E" WELL #: 5 RRCID -> 193006 COMPL. DATE 08/20/2002 TOTAL DEPTH 7920 PERF. 7377 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	892	-0-	-286	-0-	22	1	870	2	Y	-0-					-0-
*11	1140	N	680	-0-	-460	-0-	22	1	658	2	Y	-0-					-0-
*12	1095	N	1095	-0-	-0-	-0-	36	1	1059	2	Y	-0-					-0-
*01	957	N	957	-0-	-0-	-0-	32	1	925	2	Y	-0-					-0-
02	644	N	641	-0-	-3	-0-	21	1	620	2	Y	-0-					-0-
*03	869	N	869	-0-	-0-	-0-	29	1	840	2	Y	-0-					-0-

CHADWICK ESTATES WELL #: 2 RRCID -> 193008 COMPL. DATE 10/09/2002 TOTAL DEPTH 8172 PERF. 7276 - 7678

10	2139	N	2058	-0-	-81	-0-	52	1	2006	2	N	-0-					-0-
11	2190	N	1849	-0-	-341	-0-	61	1	1788	2	N	-0-					-0-
12	2232	N	1885	-0-	-347	-0-	41	1	1844	2	N	-0-					-0-
01	2046	N	1917	-0-	-129	-0-	43	1	1874	2	N	-0-					-0-
02	1736	N	1670	-0-	-66	-0-	37	1	1633	2	N	-0-					-0-
03	1891	N	1717	-0-	-174	-0-	38	1	1679	2	N	-0-					-0-

MASON, ROSE WELL #: 1 RRCID -> 193009 COMPL. DATE 10/25/2002 TOTAL DEPTH 8257 PERF. 7341 - 8030

10	2542	N	1515	-0-	-1027	-0-	46	1	1437	3	Y	29	7	1			22
							32	9									
11	2400	N	-0-	-0-	-2400	-0-					Y	32					54
12	2356	N	-0-	-0-	-2356	-0-					Y	-0-					54
01	3100	N	4370	-0-	1270	1270	150	1	4212	3	Y	7					61
							8	9									
02	2800	N	2557	-0-	-243	1027	87	1	2404	3	Y	60	100	1			21
							66	9									
*03	2697	N	1670	-0-	-1027	-0-	57	1	1610	3	Y	3					24
							3	9									

MASSEY, GEORGIA GAS UNIT WELL #: 13 RRCID -> 193010 COMPL. DATE 09/11/2002 TOTAL DEPTH 8588 PERF. 7765 - 8417

10	3137	X	3137	-0-	-0-	-0-	68	1	3069	3	N	-0-					-0-
11	2902	X	2902	-0-	-0-	-0-	64	1	2838	3	N	-0-					-0-
12	3476	X	3476	-0-	-0-	-0-	75	1	3401	3	N	-0-					-0-
01	3081	X	3081	-0-	-0-	-0-	75	1	3006	3	N	-0-					-0-
02	2748	X	2748	-0-	-0-	-0-	61	1	2687	3	N	-0-					-0-
*03	2964	X	2964	-0-	-0-	-0-	71	1	2893	3	N	-0-					-0-

BLAKLEY EST. GU "E" WELL #: 7 RRCID -> 193011 COMPL. DATE 10/14/2002 TOTAL DEPTH 7578 PERF. 7102 - 7433

10	1942	N	1942	-0-	-0-	-0-	49	1	1893	2	Y	-0-					-0-
*11	1502	N	1502	-0-	-0-	-0-	50	1	1452	2	Y	-0-					-0-
*12	1498	N	1498	-0-	-0-	-0-	49	1	1449	2	Y	-0-					-0-
01	1891	N	1455	-0-	-436	-0-	49	1	1406	2	Y	-0-					-0-
02	1498	N	1498	-0-	-0-	-0-	50	1	1448	2	Y	-0-					-0-
*03	3100	N	7910	-0-	4810	4810	175	1	7735	2	Y	-0-					-0-

JOHNSON, W. D. "A" WELL #: 14 RRCID -> 193012 COMPL. DATE 10/21/2002 TOTAL DEPTH 7890 PERF. 7230 - 7730

10	1302	N	1297	-0-	-5	-0-	41	1	1256	3	Y	-0-					-0-
11	1281	N	1281	-0-	-0-	-0-	41	1	1240	3	Y	-0-					-0-
12	1302	N	1251	-0-	-51	-0-	6	1	1245	3	Y	-0-					-0-
01	1302	N	1269	-0-	-33	-0-	44	1	1225	3	Y	-0-					-0-
02	1180	N	1180	-0-	-0-	-0-	40	1	1140	3	Y	-0-					-0-
*03	1286	N	1286	-0-	-0-	-0-	42	1	1222	3	Y	20					20
							22	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JOHNSON, W. D. "A" WELL #: 15 RRCID -> 193013 COMPL. DATE 10/24/2002 TOTAL DEPTH 7982 PERF. 7256 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	808	N	808	-0-	-0-	-0-	26	1	782	3	Y	-0-					-0-
11	758	N	758	-0-	-0-	-0-	24	1	734	3	Y	-0-					-0-
12	761	N	761	-0-	-0-	-0-	4	1	757	3	Y	-0-					-0-
01	793	N	793	-0-	-0-	-0-	27	1	766	3	Y	-0-					-0-
02	697	N	697	-0-	-0-	-0-	24	1	673	3	Y	-0-					-0-
*03	768	N	768	-0-	-0-	-0-	25	1	732	3	Y	10					10
							11	9									

MOSES, LONNIE "B" WELL #: 5 RRCID -> 193014 COMPL. DATE 10/17/2002 TOTAL DEPTH 7765 PERF. 7084 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1213	-0-	-368	-0-	38	1	1174	3	Y	1	1	1			-0-
							1	9									
11	1062	N	1062	-0-	-0-	-0-	34	1	1028	3	Y	-0-					-0-
12	1054	N	640	-0-	-414	-0-	20	1	620	3	Y	-0-					-0-
01	1209	N	593	-0-	-616	-0-	20	1	573	3	Y	-0-					-0-
02	980	N	382	-0-	-598	-0-	15	1	367	3	Y	-0-					-0-
03	651	N	330	-0-	-321	-0-	15	1	315	3	Y	-0-					-0-

MOSES, LONNIE "B" WELL #: 7 RRCID -> 193015 COMPL. DATE 10/03/2002 TOTAL DEPTH 7719 PERF. 6983 - 7479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	666	-0-	-47	-0-	21	1	643	3	N	2					57
							2	9									
11	660	N	645	-0-	-15	-0-	21	1	624	3	N	-0-					57
12	682	N	652	-0-	-30	-0-	20	1	632	3	Y	-0-	57	1			-0-
01	682	N	646	-0-	-36	-0-	22	1	621	3	Y	3	3	1			-0-
							3	9									
02	616	N	582	-0-	-34	-0-	23	1	559	3	Y	-0-					-0-
03	651	N	637	-0-	-14	-0-	24	1	611	3	Y	2					2
							2	9									

JOHNSON, W. D. "A" WELL #: 18 RRCID -> 193016 COMPL. DATE 09/25/2002 TOTAL DEPTH 7890 PERF. 7272 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	3311	-0-	-285	-0-	105	1	3204	3	Y	2	2	1			-0-
							2	9									
11	3480	X	3073	-0-	-407	-0-	98	1	2975	3	Y	-0-					-0-
12	3503	X	3109	-0-	-394	-0-	15	1	3094	3	Y	-0-					-0-
01	3503	X	3188	-0-	-315	-0-	110	1	3078	3	Y	-0-					-0-
02	3136	X	2654	-0-	-482	-0-	88	1	2566	3	Y	-0-					-0-
03	3317	X	2859	-0-	-458	-0-	98	1	2761	3	Y	-0-					-0-

JOHNSON, W. D. "A" WELL #: 19 RRCID -> 193017 COMPL. DATE 10/07/2002 TOTAL DEPTH 7812 PERF. 7210 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2800	-0-	-269	-0-	89	1	2711	3	N	-0-					90
11	2970	X	2725	-0-	-245	-0-	87	1	2638	3	N	-0-					90
12	3069	X	2468	-0-	-601	-0-	78	1	2390	3	N	-0-					90
01	2821	X	2483	-0-	-338	-0-	85	1	2398	3	N	-0-					90
02	2548	X	2369	-0-	-179	-0-	79	1	2290	3	N	-0-					90
03	2480	N	2200	-0-	-280	-0-	74	1	2126	3	N	-0-					90

MASSEY, GEORGIA GAS UNIT WELL #: 11 RRCID -> 193018 COMPL. DATE 09/19/2002 TOTAL DEPTH 8619 PERF. 7730 - 8377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	344	-0-	-2570	-0-	7	1	337	3	Y	-0-					3
11	2820	X	407	-0-	-2413	-0-	9	1	398	3	Y	-0-					3
12	3100	N	13871	-0-	10771	10771	298	1	13573	3	Y	-0-					3
01	3100	N	13044	-0-	9944	20715	318	1	12726	3	Y	-0-					3
02	2800	N	9699	-0-	6899	27614	213	1	9486	3	Y	-0-					3
*03	37126	X	9512	-0-	-27614	-0-	223	1	9289	3	Y	-0-					3

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HUDSON, HENRY WELL #: 2 RRCID -> 193019 COMPL. DATE 09/03/2002 TOTAL DEPTH 8825 PERF. 7867 - 8669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	636	N	636	-0-	-0-	-0-	13	1	623	3	Y	-0-					40
11	549	N	549	-0-	-0-	-0-	12	1	537	3	Y	-0-					40
12	713	N	510	-0-	-203	-0-	11	1	491	3	Y	7					47
							8	9									
01	651	N	349	-0-	-302	-0-	9	1	340	3	Y	-0-					47
02	504	N	80	-0-	-424	-0-	79	3	1	9	Y	1					48
*03	738	N	738	-0-	-0-	-0-	18	1	718	3	Y	2					50
							2	9									

MASSEY, GEORGIA GAS UNIT WELL #: 10 RRCID -> 193020 COMPL. DATE 08/28/2002 TOTAL DEPTH 8615 PERF. 7718 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5704	X	5431	-0-	-273	-0-	116	1	5315	3	Y	-0-					-0-
11	5430	X	5237	-0-	-193	-0-	114	1	5123	3	Y	-0-					-0-
12	5476	X	5476	-0-	-0-	-0-	118	1	5358	3	Y	-0-					-0-
01	5508	X	5508	-0-	-0-	-0-	134	1	5374	3	Y	-0-					-0-
02	4900	X	4686	-0-	-214	-0-	102	1	4584	3	Y	-0-					-0-
03	5425	X	5157	-0-	-268	-0-	117	1	5040	3	Y	-0-					-0-

SANDFIELD, L. P. WELL #: 11 RRCID -> 193021 COMPL. DATE 08/14/2002 TOTAL DEPTH 8795 PERF. 7896 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8032	X	8032	-0-	-0-	-0-	173	1	7858	3	Y	1					5
							1	9									
11	8025	X	8025	-0-	-0-	-0-	175	1	7850	3	Y	-0-					5
12	7317	X	7317	-0-	-0-	-0-	157	1	7160	3	Y	-0-					5
01	7130	X	6226	-0-	-904	-0-	151	1	6075	3	Y	-0-					5
02	6440	X	5759	-0-	-681	-0-	128	1	5631	3	Y	-0-					5
03	7130	X	6437	-0-	-693	-0-	151	1	6286	3	Y	-0-					5

MALONE, SAMUEL WELL #: 5 RRCID -> 193144 COMPL. DATE 09/30/2002 TOTAL DEPTH 8740 PERF. 7869 - 8545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7708	X	7708	-0-	-0-	-0-	166	1	7541	3	Y	1					36
							1	9									
11	7063	X	7063	-0-	-0-	-0-	154	1	6909	3	Y	-0-					36
12	8370	X	7075	-0-	-1295	-0-	153	1	6922	3	Y	-0-					36
01	8370	X	7061	-0-	-1309	-0-	172	1	6889	3	Y	-0-					36
02	7224	X	5885	-0-	-1339	-0-	128	1	5757	3	Y	-0-					36
03	7719	X	6659	-0-	-1060	-0-	152	1	6507	3	Y	-0-					36

MCKAMY-LITTLE UNIT WELL #: 3 RRCID -> 193145 COMPL. DATE 07/02/2002 TOTAL DEPTH 8280 PERF. 7437 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2669	N	2669	-0-	-0-	-0-	84	1	2576	3	Y	8					114
							9	9									
11	3000	N	3156	-0-	156	156	100	1	3050	3	Y	5					119
							6	9									
12	2565	N	2409	-0-	-156	-0-	76	1	2333	3	Y	-0-					119
01	3100	N	3103	-0-	3	3	107	1	2986	3	Y	9					128
							10	9									
02	2882	X	2879	-0-	-3	-0-	95	1	2765	3	Y	17					145
							19	9									
*03	2763	X	2763	-0-	-0-	-0-	98	1	2653	3	Y	11					156
							12	9									

CHADWICK ESTATES WELL #: 1 RRCID -> 193151 COMPL. DATE 05/19/2002 TOTAL DEPTH 7767 PERF. 7251 - 7635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	635	N	635	-0-	-0-	-0-	16	1	619	2	N	-0-					-0-
11	697	N	697	-0-	-0-	-0-	15	1	682	2	N	-0-					-0-
12	735	N	735	-0-	-0-	-0-	16	1	719	2	N	-0-					-0-
01	640	N	640	-0-	-0-	-0-	14	1	626	2	N	-0-					-0-
02	443	N	443	-0-	-0-	-0-	10	1	433	2	N	-0-					-0-
*03	673	N	673	-0-	-0-	-0-	15	1	658	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

THATCHER, MATTIE WELL #: 10 RRCID -> 193152 COMPL. DATE 10/14/2002 TOTAL DEPTH 8134 PERF. 7407 - 8017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1917	N	1917	-0-	-0-	-0-	41	1	1876	3	Y	-0-					-0-
11	1803	N	1803	-0-	-0-	-0-	40	1	1763	3	Y	-0-					-0-
12	1922	N	1823	-0-	-99	-0-	6	1	1817	3	Y	-0-					-0-
01	1922	N	1850	-0-	-72	-0-	45	1	1805	3	Y	-0-					-0-
02	1680	N	1676	-0-	-4	-0-	56	1	1620	3	Y	-0-					-0-
*03	1836	N	1836	-0-	-0-	-0-	43	1	1793	3	Y	-0-					-0-

HORNBACK, RUTH WELL #: 5 RRCID -> 193155 COMPL. DATE 09/26/2002 TOTAL DEPTH 8333 PERF. 7458 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1796	N	1796	-0-	-0-	-0-	56	1	1734	3	Y	5					104
							6	9									
11	1718	N	1718	-0-	-0-	-0-	54	1	1646	3	Y	16	108	1			12
							18	9									
12	1748	N	1748	-0-	-0-	-0-	55	1	1692	3	Y	1					13
							1	9									
01	1877	N	1877	-0-	-0-	-0-	64	1	1807	3	Y	5					18
							6	9									
02	1598	N	1598	-0-	-0-	-0-	55	1	1535	3	Y	7					25
							8	9									
*03	1773	N	1773	-0-	-0-	-0-	64	1	1673	3	Y	33					58
							36	9									

THATCHER, MATTIE WELL #: 12 RRCID -> 193157 COMPL. DATE 09/27/2002 TOTAL DEPTH 8110 PERF. 7427 - 8025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	3396	-0-	-665	-0-	73	1	3323	3	Y	-0-					-0-
11	3840	X	3418	-0-	-422	-0-	75	1	3343	3	Y	-0-					-0-
12	3565	X	3343	-0-	-222	-0-	11	1	3332	3	Y	-0-					-0-
01	3565	X	3255	-0-	-310	-0-	112	1	3143	3	Y	-0-					-0-
02	3220	X	2780	-0-	-440	-0-	61	1	2719	3	Y	-0-					-0-
03	3534	X	3125	-0-	-409	-0-	73	1	3052	3	Y	-0-					-0-

O'NEAL, RAY "A" WELL #: 5 RRCID -> 193159 COMPL. DATE 09/18/2002 TOTAL DEPTH 8230 PERF. 7395 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7498	X	7498	-0-	-0-	-0-	235	1	7209	3	N	49					127
							54	9									
11	7020	X	7020	-0-	-0-	-0-	222	1	6746	3	N	47	58	1			116
							52	9									
12	7178	X	7178	-0-	-0-	-0-	222	1	6856	3	N	91					207
							100	9									
01	7244	X	7244	-0-	-0-	-0-	245	1	6930	3	N	63	196	1			74
							69	9									
02	6659	X	6659	-0-	-0-	-0-	234	1	6386	3	N	35					109
							39	9									
*03	7057	X	7057	-0-	-0-	-0-	256	1	6709	3	N	84	98	1			95
							92	9									

O'NEAL, RAY "A" WELL #: 2 RRCID -> 193160 COMPL. DATE 08/29/2002 TOTAL DEPTH 8307 PERF. 7458 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4916	X	4916	-0-	-0-	-0-	155	1	4755	3	Y	5					128
							6	9									
11	4680	X	4664	-0-	-16	-0-	149	1	4507	3	Y	7	125	1			10
							8	9									
12	5859	X	4751	-0-	-1108	-0-	149	1	4587	3	Y	14					24
							15	9									
01	5766	X	4615	-0-	-1151	-0-	156	1	4403	3	Y	51					75
							56	9									
02	4900	X	3997	-0-	-903	-0-	140	1	3855	3	Y	2					77
							2	9									
03	4929	X	4368	-0-	-561	-0-	161	1	4163	3	Y	40	89	1			28
							44	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

O'NEAL, RAY "A" WELL #: 1 RRCID -> 193161 COMPL. DATE 09/10/2002 TOTAL DEPTH 8240 PERF. 7424 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7003	X	7003	-0-	-0-	-0-	219	1	6743	3	N	37					159
							41	9									
11	6582	X	6582	-0-	-0-	-0-	208	1	6333	3	N	37	166	1			30
							41	9									
12	6919	X	6919	-0-	-0-	-0-	216	1	6647	3	N	51					81
							56	9									
01	7043	X	7043	-0-	-0-	-0-	238	1	6744	3	N	55					136
							61	9									
02	6154	X	6154	-0-	-0-	-0-	217	1	5886	3	N	46	170	1			12
							51	9									
*03	6248	X	6248	-0-	-0-	-0-	226	1	5980	3	N	38					50
							42	9									

MOSES, LONNIE "B" WELL #: 6 RRCID -> 193162 COMPL. DATE 10/28/2002 TOTAL DEPTH 7630 PERF. 7000 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1049	-0-	-36	-0-	33	1	1014	3	N	2					17
							2	9									
11	1021	N	1021	-0-	-0-	-0-	33	1	987	3	N	1					18
							1	9									
12	1076	N	1076	-0-	-0-	-0-	34	1	1038	3	N	4					22
							4	9									
01	1104	N	1104	-0-	-0-	-0-	37	1	1034	3	Y	30	52	1			-0-
							33	9									
02	952	N	523	-0-	-429	-0-	16	1	504	3	Y	3	3	1			-0-
							3	9									
03	1085	N	-0-	-0-	-1085	-0-					Y	-0-					-0-

JOHNSON, W. D. "C" WELL #: 8 RRCID -> 193164 COMPL. DATE 09/12/2002 TOTAL DEPTH 7870 PERF. 7211 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	N	2523	-0-	-19	-0-	79	1	2441	3	Y	3	3	1			-0-
							3	9									
11	2550	N	2461	-0-	-89	-0-	79	1	2382	3	Y	-0-					-0-
12	2480	N	2444	-0-	-36	-0-	12	1	2432	3	Y	-0-					-0-
01	2480	N	2058	-0-	-422	-0-	71	1	1987	3	Y	-0-					-0-
02	2240	N	1201	-0-	-1039	-0-	40	1	1161	3	Y	-0-					-0-
*03	2484	N	2484	-0-	-0-	-0-	90	1	2364	3	Y	27					27
							30	9									

RENSHAW, ANNA WELL #: 6 RRCID -> 193165 COMPL. DATE 09/21/2002 TOTAL DEPTH 7975 PERF. 7130 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5580	X	5229	-0-	-351	-0-	112	1	5103	3	Y	13					26
							14	9									
11	5340	X	5265	-0-	-75	-0-	114	1	5130	3	Y	19					45
							21	9									
12	5425	X	5249	-0-	-176	-0-	113	1	5136	3	Y	-0-	30	1			15
01	5350	X	5350	-0-	-0-	-0-	183	1	5161	3	Y	5	2	1			18
							6	9									
02	4900	X	4675	-0-	-225	-0-	164	1	4511	3	Y	-0-					18
03	5425	X	5068	-0-	-357	-0-	178	1	4875	3	Y	14					32
							15	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

RENSHAW, ANNA WELL #: 7 RRCID -> 193166 COMPL. DATE 10/04/2002 TOTAL DEPTH 7835 PERF. 7137 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					8
11	3	N	-0-	-0-	-3	-0-					N	-0-					8
12	11	N	-0-	-0-	-11	-0-					N	-0-					8
01	0	N	-0-	-0-	-0-	-0-					N	-0-					8
02	0	N	-0-	-0-	-0-	-0-					N	-0-					8
03	0	N	-0-	-0-	-0-	-0-					N	-0-					8

VITITOW, MYRT WELL #: 4 RRCID -> 193167 COMPL. DATE 10/28/2002 TOTAL DEPTH 7776 PERF. 7137 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1610	N	1610	-0-	-0-	-0-	51	1	1559	3	Y	-0-	34	1			2
11	1542	N	1542	-0-	-0-	-0-	50	1	1491	3	Y	1	2	1			1
							1	9									
12	1612	N	1595	-0-	-17	-0-	51	1	1544	3	Y	-0-	1	1			-0-
01	1612	N	1607	-0-	-5	-0-	55	1	1552	3	Y	-0-					-0-
02	1456	N	1447	-0-	-9	-0-	47	1	1400	3	Y	-0-					-0-
*03	1570	N	1570	-0-	-0-	-0-	57	1	1513	3	Y	-0-					-0-

YARBROUGH GU WELL #: 4 RRCID -> 193168 COMPL. DATE 11/07/2002 TOTAL DEPTH 8752 PERF. 7835 - 8393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1339	N	1339	-0-	-0-	-0-	29	1	1310	3	N	-0-					-0-
11	1290	N	1275	-0-	-15	-0-	28	1	1247	3	N	-0-					-0-
12	1395	N	1383	-0-	-12	-0-	29	1	1354	3	N	-0-					-0-
01	1333	N	1321	-0-	-12	-0-	32	1	1289	3	N	-0-					-0-
02	1224	N	1224	-0-	-0-	-0-	27	1	1197	3	N	-0-					-0-
03	1364	N	1260	-0-	-104	-0-	28	1	1232	3	N	-0-					-0-

WALLACE, FRANK WELL #: 8 RRCID -> 193170 COMPL. DATE 11/06/2002 TOTAL DEPTH 7775 PERF. 7111 - 7691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	398	-0-	-5	-0-	12	1	386	3	Y	-0-					17
11	390	N	377	-0-	-13	-0-	12	1	365	3	Y	-0-					17
12	403	N	385	-0-	-18	-0-	12	1	373	3	Y	-0-					17
01	403	N	391	-0-	-12	-0-	13	1	372	3	Y	5	22	1			-0-
							6	9									
02	364	N	332	-0-	-32	-0-	9	1	322	3	Y	1	1	1			-0-
							1	9									
*03	388	N	388	-0-	-0-	-0-	15	1	373	3	Y	-0-					-0-

WALLACE, FRANK WELL #: 7 RRCID -> 193173 COMPL. DATE 10/12/2002 TOTAL DEPTH 7775 PERF. 7122 - 7667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1289	-0-	-44	-0-	43	1	1246	3	Y	-0-	18	1			-0-
11	1288	N	1288	-0-	-0-	-0-	41	1	1246	3	Y	1	1	1			-0-
							1	9									
12	1333	N	1312	-0-	-21	-0-	41	1	1271	3	Y	-0-					-0-
01	1333	N	1311	-0-	-22	-0-	45	1	1266	3	Y	-0-					-0-
02	1204	N	1167	-0-	-37	-0-	39	1	1128	3	Y	-0-					-0-
*03	1276	N	1276	-0-	-0-	-0-	49	1	1227	3	Y	-0-					-0-

MCALISTER, O. H. WELL #: 16 RRCID -> 193175 COMPL. DATE 12/15/2002 TOTAL DEPTH N/A PERF. 7740 - 9744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21204	X	20712	-0-	-492	-0-	656	1	20056	3	N	-0-					-0-
11	23070	X	19822	-0-	-3248	-0-	634	1	19188	3	N	-0-					-0-
12	24397	X	21137	-0-	-3260	-0-	668	1	20469	3	N	-0-					-0-
01	24397	X	21476	-0-	-2921	-0-	743	1	20733	3	N	-0-					-0-
02	22036	X	19976	-0-	-2060	-0-	625	1	19351	3	N	-0-					-0-
03	21142	X	20913	-0-	-229	-0-	688	1	20225	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HOYL, DALE WELL #: 4 RRCID -> 193176 COMPL. DATE 09/12/2002 TOTAL DEPTH 7783 PERF. 7285 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					Y	-0-					8
11	150	N	-0-	-0-	-150	-0-					Y	-0-					8
12	62	N	-0-	-0-	-62	-0-					Y	-0-					8
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					8

RICHARDSON, PAULINE ET AL WELL #: 1 RRCID -> 193182 COMPL. DATE 12/09/2002 TOTAL DEPTH 7805 PERF. 7206 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

WCCO 4-MILLER GU B-1 WELL #: 9 RRCID -> 193184 COMPL. DATE 11/18/2002 TOTAL DEPTH 7680 PERF. 7113 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2603	N	2603	-0-	-0-	-0-	83	1	2520	3	N	-0-					80
11	2393	N	2393	-0-	-0-	-0-	76	1	2317	3	N	-0-					80
12	2295	N	2295	-0-	-0-	-0-	72	1	2223	3	N	-0-					80
01	2325	N	2325	-0-	-0-	-0-	80	1	2245	3	N	-0-					80
02	2196	N	2196	-0-	-0-	-0-	72	1	2124	3	N	-0-					80
03	2294	N	1917	-0-	-377	-0-	66	1	1851	3	N	-0-					80

MAEYERS, ELLA WELL #: 7 RRCID -> 193187 COMPL. DATE 10/25/2002 TOTAL DEPTH 7750 PERF. 7142 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1451	N	1451	-0-	-0-	-0-	46	1	1405	3	N	-0-					-0-
11	1205	N	1205	-0-	-0-	-0-	39	1	1166	3	N	-0-					-0-
12	1407	N	1407	-0-	-0-	-0-	44	1	1359	3	N	4					4
							4	9									
01	1417	N	1417	-0-	-0-	-0-	48	1	1357	3	N	11					15
							12	9									
02	1239	N	1239	-0-	-0-	-0-	40	1	1196	3	N	3					18
							3	9									
*03	954	N	954	-0-	-0-	-0-	33	1	921	3	N	-0-					18

JOHNSON, W. D. "A" WELL #: 13 RRCID -> 193188 COMPL. DATE 10/09/2002 TOTAL DEPTH 7965 PERF. 7172 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	909	-0-	-114	-0-	29	1	880	3	Y	-0-					-0-
11	960	N	896	-0-	-64	-0-	29	1	867	3	Y	-0-					-0-
12	992	N	900	-0-	-92	-0-	4	1	896	3	Y	-0-					-0-
01	899	N	786	-0-	-113	-0-	27	1	759	3	Y	-0-					-0-
02	840	N	561	-0-	-279	-0-	17	1	544	3	Y	-0-					-0-
*03	1272	N	1272	-0-	-0-	-0-	42	1	1230	3	Y	-0-					-0-

BENNETT, WILLIAM WELL #: 8 RRCID -> 193193 COMPL. DATE 10/03/2002 TOTAL DEPTH 7523 PERF. 6956 - 7289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619	X	4174	-0-	-445	-0-	157	1	4017	2	N	-0-					-0-
*11	4440	X	4123	-0-	-317	-0-	136	1	3987	2	N	-0-					-0-
*12	4464	X	4086	-0-	-378	-0-	134	1	3952	2	N	-0-					-0-
01	4433	X	4149	-0-	-284	-0-	139	1	4010	2	N	-0-					-0-
02	3985	X	3985	-0-	-0-	-0-	132	1	3853	2	N	-0-					-0-
03	4247	X	4111	-0-	-136	-0-	137	1	3974	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MAEYERS-JANUARY WELL #: 6 RRCID -> 193198 COMPL. DATE 08/01/2002 TOTAL DEPTH 7825 PERF. 7114 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BLAKLEY EST. GU "E" WELL #: 6 RRCID -> 193201 COMPL. DATE 10/14/2002 TOTAL DEPTH 7755 PERF. 7303 - 7632

10	2454	N	2454	-0-	-0-	-0-	62	1	2392	2	Y	-0-					-0-
*11	2070	N	1917	-0-	-153	-0-	63	1	1854	2	Y	-0-					-0-
*12	2406	N	2406	-0-	-0-	-0-	79	1	2327	2	Y	-0-					-0-
01	2077	N	1999	-0-	-78	-0-	67	1	1932	2	Y	-0-					-0-
02	1792	N	1751	-0-	-41	-0-	58	1	1693	2	Y	-0-					-0-
*03	3100	N	6293	-0-	3193	3193	140	1	6153	2	Y	-0-					-0-

SLAY, C. W. WELL #: 6 RRCID -> 193344 COMPL. DATE 12/16/2002 TOTAL DEPTH 7625 PERF. 7064 - 7400

10	7475	X	7475	-0-	-0-	-0-	282	1	7193	2	N	-0-					-0-
*11	7230	X	7103	-0-	-127	-0-	235	1	6868	2	N	-0-					-0-
*12	7029	X	7029	-0-	-0-	-0-	230	1	6799	2	N	-0-					-0-
01	6913	X	6913	-0-	-0-	-0-	232	1	6681	2	N	-0-					-0-
02	6002	X	6002	-0-	-0-	-0-	199	1	5803	2	N	-0-					-0-
*03	6419	X	6419	-0-	-0-	-0-	214	1	6205	2	N	-0-					-0-

SLAY, C. W. WELL #: 8 RRCID -> 193345 COMPL. DATE 11/18/2002 TOTAL DEPTH 7600 PERF. 7066 - 7392

10	6528	X	6528	-0-	-0-	-0-	246	1	6282	2	N	-0-					-0-
*11	6493	X	6493	-0-	-0-	-0-	215	1	6278	2	N	-0-					-0-
*12	6686	X	6686	-0-	-0-	-0-	219	1	6467	2	N	-0-					-0-
01	6397	X	6397	-0-	-0-	-0-	215	1	6182	2	N	-0-					-0-
02	5479	X	5479	-0-	-0-	-0-	181	1	5298	2	N	-0-					-0-
*03	6041	X	6041	-0-	-0-	-0-	201	1	5840	2	N	-0-					-0-

THATCHER, MATTIE WELL #: 8 RRCID -> 193347 COMPL. DATE 10/10/2002 TOTAL DEPTH 8297 PERF. 7401 - 8011

10	1601	N	1601	-0-	-0-	-0-	640	1	961	3	Y	-0-					-0-
11	905	N	905	-0-	-0-	-0-	19	1	886	3	Y	-0-					-0-
12	1271	N	614	-0-	-657	-0-	2	1	612	3	Y	-0-					-0-
01	1271	N	184	-0-	-1087	-0-	4	1	180	3	Y	-0-					-0-
02	840	N	113	-0-	-727	-0-	1	1	112	3	Y	-0-					-0-
03	620	N	334	-0-	-286	-0-	9	1	325	3	Y	-0-					-0-

GARRETT, R. S. GAS UNIT "C" WELL #: 5 RRCID -> 193352 COMPL. DATE 10/10/2002 TOTAL DEPTH 7575 PERF. 7017 - 7376

10	2480	N	2480	-0-	-0-	-0-	94	1	2386	2	N	-0-					-0-
*11	2443	N	2443	-0-	-0-	-0-	81	1	2362	2	N	-0-					-0-
*12	2488	N	2488	-0-	-0-	-0-	82	1	2406	2	N	-0-					-0-
01	2227	N	2227	-0-	-0-	-0-	75	1	2152	2	N	-0-					-0-
02	2112	N	2112	-0-	-0-	-0-	70	1	2042	2	N	-0-					-0-
*03	2401	N	2401	-0-	-0-	-0-	80	1	2321	2	N	-0-					-0-

GENERAL LAND CO. GAS UNIT WELL #: 4 RRCID -> 193353 COMPL. DATE 11/18/2002 TOTAL DEPTH 7411 PERF. 6889 - 7199

10	3100	N	23909	-0-	20809	23401	902	1	23007	2	N	-0-					-0-
*11	3000	N	17830	-0-	14830	38231	589	1	17241	2	N	-0-					-0-
*12	53805	X	15574	-0-	-38231	-0-	510	1	15064	2	N	-0-					-0-
01	13553	X	13553	-0-	-0-	-0-	455	1	13098	2	N	-0-					-0-
02	10572	X	10572	-0-	-0-	-0-	350	1	10222	2	N	-0-					-0-
*03	11523	X	11523	-0-	-0-	-0-	383	1	11140	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SMITH, PEGGY GAS UNIT "B" WELL #: 7 RRCID -> 193354 COMPL. DATE 10/17/2002 TOTAL DEPTH 8045 PERF. 7355 - 7901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5859	X	5484	-0-	-375	-0-	118	1	5366	3	Y	-0-					-0-
11	5520	X	5221	-0-	-299	-0-	114	1	5107	3	Y	-0-					-0-
12	5580	X	5297	-0-	-283	-0-	26	1	5271	3	Y	-0-					-0-
01	5580	X	5377	-0-	-203	-0-	185	1	5192	3	Y	-0-					-0-
02	4956	X	4748	-0-	-208	-0-	153	1	4595	3	Y	-0-					-0-
03	5487	X	5207	-0-	-280	-0-	175	1	5032	3	Y	-0-					-0-

MALONE, SAMUEL WELL #: 6 RRCID -> 193355 COMPL. DATE 10/22/2002 TOTAL DEPTH 8722 PERF. 7854 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4955	X	4955	-0-	-0-	-0-	107	1	4848	3	Y	-0-					-0-
11	4740	X	4727	-0-	-13	-0-	103	1	4624	3	Y	-0-					-0-
12	5115	X	4675	-0-	-440	-0-	101	1	4574	3	Y	-0-					-0-
01	5115	X	4903	-0-	-212	-0-	119	1	4784	3	Y	-0-					-0-
02	4620	X	4336	-0-	-284	-0-	94	1	4242	3	Y	-0-					-0-
03	4960	X	4717	-0-	-243	-0-	107	1	4610	3	Y	-0-					-0-

BONDS RANCH WELL #: D 1 RRCID -> 193563 COMPL. DATE 12/17/2002 TOTAL DEPTH 7431 PERF. 6990 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4503	X	4503	-0-	-0-	-0-	188	1	4315	2	N	-0-					-0-
11	4200	X	4125	-0-	-75	-0-	153	1	3972	2	N	-0-					-0-
12	4650	X	4240	-0-	-410	-0-	129	1	4111	2	N	-0-					-0-
01	4650	X	4124	-0-	-526	-0-	127	1	3997	2	N	-0-					-0-
02	4060	X	3724	-0-	-336	-0-	115	1	3609	2	N	-0-					-0-
03	4495	X	4157	-0-	-338	-0-	130	1	4027	2	N	-0-					-0-

BONDS RANCH WELL #: D 2 RRCID -> 193565 COMPL. DATE 12/06/2002 TOTAL DEPTH 7631 PERF. 7180 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8075	X	8075	-0-	-0-	-0-	337	1	7738	2	N	-0-					-0-
11	7396	X	7396	-0-	-0-	-0-	274	1	7122	2	N	-0-					-0-
12	7750	X	7602	-0-	-148	-0-	231	1	7371	2	N	-0-					-0-
01	7750	X	7402	-0-	-348	-0-	227	1	7175	2	N	-0-					-0-
02	7000	X	6683	-0-	-317	-0-	207	1	6476	2	N	-0-					-0-
03	7750	X	7458	-0-	-292	-0-	233	1	7225	2	N	-0-					-0-

BONDS RANCH WELL #: D 4 RRCID -> 193566 COMPL. DATE 12/12/2002 TOTAL DEPTH 7662 PERF. 7226 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1421	N	1421	-0-	-0-	-0-	59	1	1362	2	N	-0-					-0-
11	1302	N	1302	-0-	-0-	-0-	48	1	1254	2	N	-0-					-0-
12	1342	N	1342	-0-	-0-	-0-	41	1	1301	2	N	-0-					-0-
01	1305	N	1305	-0-	-0-	-0-	40	1	1265	2	N	-0-					-0-
02	1179	N	1179	-0-	-0-	-0-	37	1	1142	2	N	-0-					-0-
*03	1314	N	1314	-0-	-0-	-0-	41	1	1273	2	N	-0-					-0-

BONDS RANCH WELL #: F 1 RRCID -> 193567 COMPL. DATE 11/04/2002 TOTAL DEPTH 7413 PERF. 6944 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BONDS RANCH WELL #: F 2 RRCID -> 193568 COMPL. DATE 11/06/2002 TOTAL DEPTH 7664 PERF. 7228 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1481	X	1481	-0-	-0-	-0-	62	1	1419	2	N	-0-					-0-
11	1542	N	1542	-0-	-0-	-0-	57	1	1485	2	N	-0-					-0-
12	1295	N	1295	-0-	-0-	-0-	39	1	1256	2	N	-0-					-0-
01	1669	N	1669	-0-	-0-	-0-	51	1	1618	2	N	-0-					-0-
02	1584	N	1584	-0-	-0-	-0-	49	1	1535	2	N	-0-					-0-
*03	1850	N	1850	-0-	-0-	-0-	58	1	1792	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CHAPEL HILL WELL #: B 2 RRCID -> 193570 COMPL. DATE 11/27/2002 TOTAL DEPTH 7535 PERF. 7132 - 7411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1238	N	1238	-0-	-0-	-0-	54	1	1184	2	N	-0-					-0-
11	1224	N	1224	-0-	-0-	-0-	46	1	1178	2	N	-0-					-0-
12	1178	N	1044	-0-	-134	-0-	32	1	1012	2	N	-0-					-0-
01	1240	N	1075	-0-	-165	-0-	34	1	1041	2	N	-0-					-0-
02	1164	N	1164	-0-	-0-	-0-	37	1	1127	2	N	-0-					-0-
*03	1396	N	1396	-0-	-0-	-0-	44	1	1352	2	N	-0-					-0-

CHAPEL HILL WELL #: B 3 RRCID -> 193571 COMPL. DATE 12/03/2002 TOTAL DEPTH 7771 PERF. 7310 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1070	N	1070	-0-	-0-	-0-	46	1	1024	2	N	-0-					-0-
11	1059	N	1059	-0-	-0-	-0-	39	1	1020	2	N	-0-					-0-
12	1023	N	904	-0-	-119	-0-	27	1	877	2	N	-0-					-0-
01	1085	N	933	-0-	-152	-0-	29	1	904	2	N	-0-					-0-
02	1010	N	1010	-0-	-0-	-0-	32	1	978	2	N	-0-					-0-
*03	1208	N	1208	-0-	-0-	-0-	38	1	1170	2	N	-0-					-0-

CHAPEL HILL WELL #: B 4 RRCID -> 193572 COMPL. DATE 12/12/2002 TOTAL DEPTH 7585 PERF. 7160 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1387	N	1387	-0-	-0-	-0-	60	1	1327	2	N	-0-					-0-
11	1375	N	1375	-0-	-0-	-0-	51	1	1324	2	N	-0-					-0-
12	1333	N	1172	-0-	-161	-0-	36	1	1136	2	N	-0-					-0-
01	1395	N	1206	-0-	-189	-0-	38	1	1168	2	N	-0-					-0-
02	1288	N	399	-0-	-889	-0-	13	1	386	2	N	-0-					-0-
03	1178	N	-0-	-0-	-1178	-0-					N	-0-					-0-

AVONDALE HEIGHTS UNIT WELL #: 2 RRCID -> 193573 COMPL. DATE 10/03/2002 TOTAL DEPTH 7609 PERF. 7162 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DONALDSON WELL #: 1 RRCID -> 193574 COMPL. DATE 11/06/2002 TOTAL DEPTH 7451 PERF. 7072 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	737	-0-	-255	-0-	30	1	707	2	N	-0-					-0-
11	860	N	860	-0-	-0-	-0-	30	1	830	2	N	-0-					-0-
12	744	N	715	-0-	-29	-0-	27	1	688	2	N	-0-					-0-
01	1076	N	1076	-0-	-0-	-0-	35	1	1041	2	N	-0-					-0-
02	959	N	959	-0-	-0-	-0-	28	1	931	2	N	-0-					-0-
*03	1221	N	1221	-0-	-0-	-0-	42	1	1179	2	N	-0-					-0-

DONALDSON WELL #: 2 RRCID -> 193575 COMPL. DATE 12/04/2002 TOTAL DEPTH 7365 PERF. 6890 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4836	X	4186	-0-	-650	-0-	180	1	4006	2	N	-0-					-0-
11	4410	X	3826	-0-	-584	-0-	145	1	3681	2	N	-0-					-0-
12	3810	X	3810	-0-	-0-	-0-	116	1	3694	2	N	-0-					-0-
01	3736	X	3736	-0-	-0-	-0-	119	1	3617	2	N	-0-					-0-
02	2912	X	2832	-0-	-80	-0-	87	1	2745	2	N	-0-					-0-
03	3224	X	3173	-0-	-51	-0-	100	1	3073	2	N	-0-					-0-

LAPRELLE WELL #: 3 RRCID -> 193576 COMPL. DATE 09/25/2014 TOTAL DEPTH 7463 PERF. 7015 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33222	X	33222	-0-	-0-	-0-	1387	1	31835	2	N	-0-					-0-
11	24791	X	24791	-0-	-0-	-0-	923	1	23868	2	N	-0-					-0-
12	22837	X	22837	-0-	-0-	-0-	692	1	22145	2	N	-0-					-0-
01	20246	X	20246	-0-	-0-	-0-	619	1	19627	2	N	-0-					-0-
02	16741	X	16741	-0-	-0-	-0-	515	1	16226	2	N	-0-					-0-
*03	17162	X	17162	-0-	-0-	-0-	538	1	16624	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LAPRELLE WELL #: 8 RRCID -> 193577 COMPL. DATE 11/16/2002 TOTAL DEPTH 7464 PERF. 7046 - 7284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7038	X	7038	-0-	-0-	-0-	294	1	6744	2	N	-0-					-0-
11	6161	X	6161	-0-	-0-	-0-	229	1	5932	2	N	-0-					-0-
12	6514	X	6514	-0-	-0-	-0-	198	1	6316	2	N	-0-					-0-
01	6184	X	6184	-0-	-0-	-0-	190	1	5994	2	N	-0-					-0-
02	5432	X	5285	-0-	-147	-0-	164	1	5121	2	N	-0-					-0-
03	6014	X	5155	-0-	-859	-0-	161	1	4994	2	N	-0-					-0-

VISTA MANUFACTURING WELL #: 5 RRCID -> 193578 COMPL. DATE 10/23/2002 TOTAL DEPTH 8745 PERF. 7844 - 7930

10	1383	N	1383	-0-	-0-	-0-	69	1	1314	2	Y	-0-					-0-
11	1331	N	1331	-0-	-0-	-0-	64	1	1267	2	Y	-0-					-0-
12	1376	N	1376	-0-	-0-	-0-	78	1	1298	2	Y	-0-					-0-
01	1395	N	1178	-0-	-217	-0-	71	1	1107	2	Y	-0-					-0-
02	1247	N	1247	-0-	-0-	-0-	70	1	1177	2	Y	-0-					-0-
03	1364	N	1222	-0-	-142	-0-	53	1	1169	2	Y	-0-					-0-

DAY WELL #: 5 RRCID -> 194055 COMPL. DATE 03/04/2003 TOTAL DEPTH 7790 PERF. 7346 - 7581

10	1644	N	1644	-0-	-0-	-0-	68	1	1576	2	N	-0-					-0-
11	2130	N	1994	-0-	-136	-0-	65	1	1929	2	N	-0-					-0-
12	2424	N	2424	-0-	-0-	-0-	79	1	2345	2	N	-0-					-0-
01	2882	N	2882	-0-	-0-	-0-	94	1	2788	2	N	-0-					-0-
02	2235	N	2235	-0-	-0-	-0-	75	1	2160	2	N	-0-					-0-
03	2418	N	1798	-0-	-620	-0-	54	1	1744	2	N	-0-					-0-

EAGLE FARMS WELL #: 7 RRCID -> 194076 COMPL. DATE 05/06/2003 TOTAL DEPTH 9142 PERF. 8028 - 8904

10	626	N	626	-0-	-0-	-0-	13	1	613	3	Y	-0-					-0-
11	561	N	561	-0-	-0-	-0-	12	1	549	3	Y	-0-					-0-
12	744	N	562	-0-	-182	-0-	12	1	550	3	Y	-0-					-0-
01	620	N	472	-0-	-148	-0-	11	1	461	3	Y	-0-					-0-
02	557	N	557	-0-	-0-	-0-	16	1	541	3	Y	-0-					-0-
03	558	N	544	-0-	-14	-0-	16	1	528	3	Y	-0-					-0-

DAY WELL #: 7 RRCID -> 194096 COMPL. DATE 04/03/2003 TOTAL DEPTH 7701 PERF. 7260 - 7520

10	5239	X	4781	-0-	-458	-0-	194	1	4587	2	N	-0-					-0-
11	5070	X	4717	-0-	-353	-0-	173	1	4544	2	N	-0-					-0-
12	4936	X	4936	-0-	-0-	-0-	154	1	4782	2	N	-0-					-0-
01	4913	X	4913	-0-	-0-	-0-	151	1	4762	2	N	-0-					-0-
02	4686	X	4686	-0-	-0-	-0-	144	1	4542	2	N	-0-					-0-
*03	4931	X	4931	-0-	-0-	-0-	155	1	4776	2	N	-0-					-0-

SLAY, C. W. WELL #: 5 RRCID -> 194102 COMPL. DATE 01/20/2003 TOTAL DEPTH 7600 PERF. 7050 - 7380

10	3794	X	3794	-0-	-0-	-0-	143	1	3651	2	N	-0-					-0-
*11	3663	X	3663	-0-	-0-	-0-	121	1	3542	2	N	-0-					-0-
*12	3562	X	3562	-0-	-0-	-0-	117	1	3445	2	N	-0-					-0-
01	3469	X	3469	-0-	-0-	-0-	116	1	3353	2	N	-0-					-0-
02	2881	X	2881	-0-	-0-	-0-	95	1	2786	2	N	-0-					-0-
*03	3553	X	3553	-0-	-0-	-0-	118	1	3435	2	N	-0-					-0-

SMITH, PEGGY GAS UNIT "B" WELL #: 6 RRCID -> 194107 COMPL. DATE 10/17/2002 TOTAL DEPTH 8289 PERF. 7413 - 7985

10	2387	N	2230	-0-	-157	-0-	48	1	2182	3	Y	-0-					-0-
11	2220	N	2160	-0-	-60	-0-	47	1	2113	3	Y	-0-					-0-
12	2190	N	2190	-0-	-0-	-0-	11	1	2179	3	Y	-0-					-0-
01	2233	N	2233	-0-	-0-	-0-	77	1	2156	3	Y	-0-					-0-
02	2016	N	1989	-0-	-27	-0-	64	1	1925	3	Y	-0-					-0-
03	2201	N	2172	-0-	-29	-0-	74	1	2098	3	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HICKEY, DON WELL #: 4 RRCID -> 194110 COMPL. DATE 12/19/2002 TOTAL DEPTH 8805 PERF. 7825 - 8627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	326	N	326	-0-	-0-	-0-	7	1	319	3	Y	-0-					20
11	318	N	318	-0-	-0-	-0-	7	1	311	3	Y	-0-					20
12	270	N	270	-0-	-0-	-0-	6	1	264	3	Y	-0-					20
01	341	N	237	-0-	-104	-0-	6	1	231	3	Y	-0-					20
02	308	N	148	-0-	-160	-0-	1	1	147	3	Y	-0-					20
*03	350	N	350	-0-	-0-	-0-	9	1	330	3	Y	10					30
							11	9									

HICKEY, DON WELL #: 3 RRCID -> 194111 COMPL. DATE 06/13/2002 TOTAL DEPTH 8865 PERF. 7858 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	60	N	60	-0-	-0-	-0-	1	1	59	3	Y	-0-					-0-
11	54	N	54	-0-	-0-	-0-	1	1	53	3	Y	-0-					-0-
12	94	N	94	-0-	-0-	-0-	2	1	92	3	Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

AGF RANCH ET AL "A" WELL #: 2 RRCID -> 194113 COMPL. DATE 11/26/2002 TOTAL DEPTH 8951 PERF. 7916 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, W. D. "A" WELL #: 16 RRCID -> 194114 COMPL. DATE 12/17/2002 TOTAL DEPTH 7954 PERF. 7292 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1389	N	1389	-0-	-0-	-0-	44	1	1345	3	Y	-0-					2
11	1335	N	1335	-0-	-0-	-0-	42	1	1293	3	Y	-0-					2
12	1364	N	1339	-0-	-25	-0-	7	1	1332	3	Y	-0-					2
01	1364	N	1359	-0-	-5	-0-	47	1	1312	3	Y	-0-					2
02	1232	N	1171	-0-	-61	-0-	40	1	1131	3	Y	-0-					2
*03	1373	N	1373	-0-	-0-	-0-	49	1	1310	3	Y	13					15
							14	9									

JOHNSON, W. D. "A" WELL #: 22 RRCID -> 194115 COMPL. DATE 12/31/2002 TOTAL DEPTH 7820 PERF. 7182 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	X	2870	-0-	-1935	-0-	91	1	2779	3	Y	-0-					-0-
11	4650	X	2594	-0-	-2056	-0-	83	1	2511	3	Y	-0-					-0-
12	3689	X	2440	-0-	-1249	-0-	12	1	2428	3	Y	-0-					-0-
01	3689	X	2385	-0-	-1304	-0-	82	1	2303	3	Y	-0-					-0-
02	2996	X	2139	-0-	-857	-0-	72	1	2067	3	Y	-0-					-0-
03	2883	X	2164	-0-	-719	-0-	74	1	2080	3	Y	9					9
							10	9									

COLE TRUSTS 576 "A" WELL #: 7 RRCID -> 194118 COMPL. DATE 11/04/2002 TOTAL DEPTH 8956 PERF. 7905 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301	X	4890	-0-	-411	-0-	105	1	4785	3	N	-0-					-0-
11	5160	X	4510	-0-	-650	-0-	99	1	4411	3	N	-0-					-0-
12	4960	X	4916	-0-	-44	-0-	106	1	4810	3	N	-0-					-0-
01	4960	X	4707	-0-	-253	-0-	115	1	4592	3	N	-0-					-0-
02	4480	X	3538	-0-	-942	-0-	78	1	3460	3	N	-0-					-0-
03	4898	X	4279	-0-	-619	-0-	99	1	4180	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

O'NEAL, RAY "A" WELL #: 3 RRCID -> 194121 COMPL. DATE 10/02/2002 TOTAL DEPTH 8310 PERF. 7474 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5704	X	4267	-0-	-1437	-0-	134	1	4113	3	Y	18					125
							20	9									
11	4590	X	4142	-0-	-448	-0-	132	1	4001	3	Y	8	86	1			47
							9	9									
12	4557	X	4189	-0-	-368	-0-	131	1	4048	3	Y	9	38	1			18
							10	9									
01	4557	X	4212	-0-	-345	-0-	143	1	4035	3	Y	31	2	1			47
							34	9									
02	3892	X	3587	-0-	-305	-0-	126	1	3455	3	Y	5					52
							6	9									
03	4278	X	3644	-0-	-634	-0-	129	1	3475	3	Y	36					88
							40	9									

O'NEAL, RAY "A" WELL #: 4 RRCID -> 194122 COMPL. DATE 11/18/2002 TOTAL DEPTH 8297 PERF. 7466 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1421	-0-	-284	-0-	45	1	1373	3	Y	3	3	1			5
							3	9									
11	1569	N	1569	-0-	-0-	-0-	50	1	1511	3	Y	7					12
							8	9									
12	1872	N	1872	-0-	-0-	-0-	59	1	1804	3	Y	8					20
							9	9									
01	1541	N	1541	-0-	-0-	-0-	53	1	1488	3	Y	-0-					20
02	1372	N	1289	-0-	-83	-0-	47	1	1242	3	Y	-0-					20
03	1519	N	1422	-0-	-97	-0-	49	1	1371	3	Y	2					22
							2	9									

WILSON, JACK GU WELL #: 1 RRCID -> 194139 COMPL. DATE 12/12/2002 TOTAL DEPTH 7530 PERF. 6995 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	2474	-0-	-1060	-0-	93	1	2381	2	N	-0-					-0-
*11	4062	X	4062	-0-	-0-	-0-	134	1	3928	2	N	-0-					-0-
*12	4370	X	4370	-0-	-0-	-0-	143	1	4227	2	N	-0-					-0-
01	2790	X	597	-0-	-2193	-0-	20	1	577	2	N	-0-					-0-
02	23801	X	23801	-0-	-0-	-0-	788	1	23013	2	N	-0-					-0-
*03	19728	X	19728	-0-	-0-	-0-	656	1	19072	2	N	-0-					-0-

WILSON, JACK GU WELL #: 2 RRCID -> 194140 COMPL. DATE 09/16/2002 TOTAL DEPTH 7453 PERF. 6952 - 7285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9393	X	8799	-0-	-594	-0-	332	1	8467	2	N	-0-					-0-
*11	9000	X	8674	-0-	-326	-0-	287	1	8387	2	N	-0-					-0-
*12	9145	X	2744	-0-	-6401	-0-	90	1	2654	2	N	-0-					-0-
01	9145	X	2001	-0-	-7144	-0-	67	1	1934	2	N	-0-					-0-
02	8092	X	3768	-0-	-4324	-0-	83	1	3685	2	N	-0-					-0-
03	8959	X	7404	-0-	-1555	-0-	164	1	7240	2	N	-0-					-0-

WILSON, JACK GU WELL #: 4 RRCID -> 194141 COMPL. DATE 10/03/2002 TOTAL DEPTH 7480 PERF. 6946 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	2025	-0-	-114	-0-	76	1	1949	2	N	-0-					-0-
*11	2040	N	2005	-0-	-35	-0-	66	1	1939	2	N	-0-					-0-
*12	2015	N	2005	-0-	-10	-0-	66	1	1939	2	N	-0-					-0-
01	2015	N	798	-0-	-1217	-0-	27	1	771	2	N	-0-					-0-
02	2800	N	16406	-0-	13606	13606	362	1	16044	2	N	-0-					-0-
*03	3100	N	14624	-0-	11524	25130	325	1	14299	2	N	-0-					-0-

CHAPEL HILL WELL #: C 1 RRCID -> 194159 COMPL. DATE 12/20/2002 TOTAL DEPTH 7360 PERF. 6922 - 7171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CHAPEL HILL WELL #: B 1 RRCID -> 194164 COMPL. DATE 12/13/2002 TOTAL DEPTH 7420 PERF. 6964 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1522	N	1522	-0-	-0-	-0-	66	1	1456	2	N	-0-					-0-
11	1506	N	1506	-0-	-0-	-0-	56	1	1450	2	N	-0-					-0-
12	1457	N	1284	-0-	-173	-0-	39	1	1245	2	N	-0-					-0-
01	1519	N	1325	-0-	-194	-0-	42	1	1283	2	N	-0-					-0-
02	1434	N	1434	-0-	-0-	-0-	46	1	1388	2	N	-0-					-0-
*03	1719	N	1719	-0-	-0-	-0-	54	1	1665	2	N	-0-					-0-

BONDS RANCH WELL #: D 3 RRCID -> 194167 COMPL. DATE 12/30/2002 TOTAL DEPTH 7581 PERF. 7143 - 7404

10	8857	X	8857	-0-	-0-	-0-	369	1	8488	2	N	-0-					-0-
11	8116	X	8116	-0-	-0-	-0-	301	1	7815	2	N	-0-					-0-
12	9486	X	8343	-0-	-1143	-0-	253	1	8090	2	N	-0-					-0-
01	9176	X	8118	-0-	-1058	-0-	249	1	7869	2	N	-0-					-0-
02	8008	X	7332	-0-	-676	-0-	227	1	7105	2	N	-0-					-0-
03	8866	X	8181	-0-	-685	-0-	256	1	7925	2	N	-0-					-0-

MOSS, D. R. WELL #: 2 RRCID -> 194173 COMPL. DATE 04/16/2003 TOTAL DEPTH 7770 PERF. 7298 - 7596

10	3096	X	3096	-0-	-0-	-0-	127	1	2969	2	N	-0-					-0-
11	2909	X	2909	-0-	-0-	-0-	107	1	2802	2	N	-0-					-0-
12	2918	X	2918	-0-	-0-	-0-	93	1	2825	2	N	-0-					-0-
01	2831	X	2831	-0-	-0-	-0-	89	1	2742	2	N	-0-					-0-
02	2398	X	2398	-0-	-0-	-0-	75	1	2323	2	N	-0-					-0-
03	2573	X	2503	-0-	-70	-0-	80	1	2423	2	N	-0-					-0-

PORTER ET AL WELL #: 7 RRCID -> 194178 COMPL. DATE 01/30/2003 TOTAL DEPTH 7465 PERF. 7008 - 7262

10	3950	X	3619	-0-	-331	-0-	903	1	2716	2	N	-0-					-0-
11	3207	X	3207	-0-	-0-	-0-	843	1	2364	2	N	-0-					-0-
12	3262	X	3262	-0-	-0-	-0-	838	1	2424	2	N	-0-					-0-
01	3532	X	3532	-0-	-0-	-0-	848	1	2684	2	N	-0-					-0-
02	2878	X	2878	-0-	-0-	-0-	750	1	2128	2	N	-0-					-0-
*03	3378	X	3378	-0-	-0-	-0-	832	1	2546	2	N	-0-					-0-

G.A.D. PARTNERS WELL #: 1 RRCID -> 194179 COMPL. DATE 01/24/2003 TOTAL DEPTH 7588 PERF. 7142 - 7386

10	1736	N	1589	-0-	-147	-0-	61	1	1528	2	N	-0-					-0-
11	1632	N	1632	-0-	-0-	-0-	62	1	1570	2	N	-0-					-0-
12	1333	N	1060	-0-	-273	-0-	38	1	1022	2	N	-0-					-0-
01	1581	N	153	-0-	-1428	-0-	4	1	149	2	N	-0-					-0-
02	1512	N	51	-0-	-1461	-0-	2	1	49	2	N	-0-					-0-
03	1054	N	16	-0-	-1038	-0-	16	2			N	-0-					-0-

CHAPEL HILL WELL #: H 2 RRCID -> 194182 COMPL. DATE 03/17/2003 TOTAL DEPTH 7620 PERF. 7174 - 7432

10	3100	X	2672	-0-	-428	-0-	109	1	2563	2	N	-0-					-0-
11	2970	X	2412	-0-	-558	-0-	93	1	2319	2	N	-0-					-0-
12	3069	X	2403	-0-	-666	-0-	69	1	2334	2	N	-0-					-0-
01	2759	X	954	-0-	-1805	-0-	21	1	933	2	N	-0-					-0-
02	2492	X	350	-0-	-2142	-0-	1	1	349	2	N	-0-					-0-
03	2666	X	493	-0-	-2173	-0-	14	1	479	2	N	-0-					-0-

MOSS, D. R. WELL #: 4 RRCID -> 194183 COMPL. DATE 04/04/2003 TOTAL DEPTH 7910 PERF. 7446 - 7750

10	5440	X	5440	-0-	-0-	-0-	226	1	5214	2	N	-0-					-0-
11	5100	X	5071	-0-	-29	-0-	188	1	4883	2	N	-0-					-0-
12	5518	X	4580	-0-	-938	-0-	141	1	4439	2	N	-0-					-0-
01	5518	X	4542	-0-	-976	-0-	135	1	4407	2	N	-0-					-0-
02	4900	X	4360	-0-	-540	-0-	135	1	4225	2	N	-0-					-0-
03	5425	X	5094	-0-	-331	-0-	158	1	4936	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
STAGLIANO, VINCENT J. WELL #: 6 RRCID -> 194189 COMPL. DATE 01/22/2003 TOTAL DEPTH 8778 PERF. 7850 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	907	-0-	-147	-0-	19	1	888	2	N	-0-					-0-
11	990	N	977	-0-	-13	-0-	22	1	955	2	N	-0-					-0-
12	992	N	907	-0-	-85	-0-	20	1	887	2	N	-0-					-0-
01	997	N	997	-0-	-0-	-0-	25	1	972	2	N	-0-					-0-
02	924	N	921	-0-	-3	-0-	18	1	903	2	N	-0-					-0-
*03	972	N	972	-0-	-0-	-0-	26	1	946	2	N	-0-					-0-

DONALDSON WELL #: 5 RRCID -> 194201 COMPL. DATE 03/04/2003 TOTAL DEPTH 7437 PERF. 6925 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	3431	-0-	-754	-0-	147	1	3284	2	N	-0-					-0-
11	3780	X	3219	-0-	-561	-0-	121	1	3098	2	N	-0-					-0-
12	3131	X	2903	-0-	-228	-0-	88	1	2815	2	N	-0-					-0-
01	3131	X	3044	-0-	-87	-0-	93	1	2951	2	N	-0-					-0-
02	2965	X	2965	-0-	-0-	-0-	86	1	2876	2	N	3					3
							3	9									
03	3131	X	2538	-0-	-593	-0-	81	1	2457	2	N	-0-					3

TODD NORTH UNIT WELL #: 5 RRCID -> 194265 COMPL. DATE 03/20/2003 TOTAL DEPTH 7524 PERF. 7070 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	643	-0-	-39	-0-	31	1	612	2	N	-0-					-0-
11	2633	N	2633	-0-	-0-	-0-	430	1	2203	2	N	-0-					-0-
12	3100	N	8070	-0-	4970	4970	846	1	7224	2	N	-0-					-0-
01	3100	N	593	-0-	-2507	2463	593	1			N	-0-					-0-
02	2800	N	709	-0-	-2091	372	173	1	536	2	N	-0-					-0-
03	744	X	210	-0-	-534	-0-	8	1	202	2	N	-0-					-0-

ELKINS UNIT WELL #: 9 RRCID -> 194270 COMPL. DATE 02/06/2003 TOTAL DEPTH 7105 PERF. 6722 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5611	X	5154	-0-	-457	-0-	215	1	4939	2	N	-0-					-0-
11	5430	X	5299	-0-	-131	-0-	197	1	5102	2	N	-0-					-0-
12	5704	X	5331	-0-	-373	-0-	162	1	5169	2	N	-0-					-0-
01	5704	X	5200	-0-	-504	-0-	159	1	5041	2	N	-0-					-0-
02	4956	X	4378	-0-	-578	-0-	136	1	4242	2	N	-0-					-0-
03	5487	X	5217	-0-	-270	-0-	162	1	5055	2	N	-0-					-0-

DONALDSON WELL #: 3 RRCID -> 194307 COMPL. DATE 02/19/2003 TOTAL DEPTH 7419 PERF. 6942 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8401	X	8087	-0-	-314	-0-	337	1	7750	2	N	-0-					-0-
*11	7890	X	7710	-0-	-180	-0-	286	1	7424	2	N	-0-					-0-
12	8246	X	7772	-0-	-474	-0-	236	1	7536	2	N	-0-					-0-
01	8246	X	8062	-0-	-184	-0-	248	1	7814	2	N	-0-					-0-
02	7448	X	7298	-0-	-150	-0-	226	1	7072	2	N	-0-					-0-
03	8091	X	7347	-0-	-744	-0-	230	1	7117	2	N	-0-					-0-

BLAKLEY EST. GU "B" WELL #: 6 RRCID -> 194422 COMPL. DATE 12/09/2002 TOTAL DEPTH 7685 PERF. 7250 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7564	X	7163	-0-	-401	-0-	270	1	6893	2	N	-0-					-0-
*11	6990	X	6423	-0-	-567	-0-	212	1	6211	2	N	-0-					-0-
*12	7719	X	5684	-0-	-2035	-0-	186	1	5498	2	N	-0-					-0-
01	7719	X	5957	-0-	-1762	-0-	200	1	5757	2	N	-0-					-0-
02	6972	X	5884	-0-	-1088	-0-	195	1	5689	2	N	-0-					-0-
03	7161	X	6009	-0-	-1152	-0-	200	1	5809	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BLAKLEY WELL #: 3 RRCID -> 194449 COMPL. DATE 01/13/2003 TOTAL DEPTH 7660 PERF. 7200 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2170	N	2079	-0-	-91	-0-	78	1	2001	2	N	-0-			-0-
*11	2040	N	1669	-0-	-371	-0-	55	1	1614	2	N	-0-			-0-
*12	2108	N	1542	-0-	-566	-0-	51	1	1491	2	N	-0-			-0-
01	2077	N	2009	-0-	-68	-0-	67	1	1942	2	N	-0-			-0-
*02	1568	N	262	-0-	-1306	-0-	9	1	253	2	N	-0-			-0-
*03	3100	N	23828	-0-	20728	20728	793	1	23035	2	N	-0-			-0-

LAU WELL #: 7 RRCID -> 194452 COMPL. DATE 12/02/2002 TOTAL DEPTH 7895 PERF. 7348 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1	N	-0-	-0-	-1	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	819	N	819	-0-	-0-	-0-	18	1	801	2	N	-0-			-0-
*03	3100	N	9941	-0-	6841	6841	221	1	9720	2	N	-0-			-0-

POOL "B" WELL #: 5 RRCID -> 194454 COMPL. DATE 01/15/2003 TOTAL DEPTH 7750 PERF. 7252 - 7602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3875	X	3507	-0-	-368	-0-	132	1	3375	2	N	-0-			-0-
*11	3720	X	3199	-0-	-521	-0-	106	1	3093	2	N	-0-			-0-
*12	3627	X	3306	-0-	-321	-0-	108	1	3198	2	N	-0-			-0-
01	3627	X	3257	-0-	-370	-0-	109	1	3148	2	N	-0-			-0-
02	3248	X	2942	-0-	-306	-0-	97	1	2845	2	N	-0-			-0-
03	3503	X	3277	-0-	-226	-0-	109	1	3168	2	N	-0-			-0-

POOL "B" WELL #: 4 RRCID -> 194459 COMPL. DATE 12/11/2002 TOTAL DEPTH 7790 PERF. 7289 - 7659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	6549	X	6549	-0-	-0-	-0-	247	1	6302	2	N	-0-			-0-
*11	5670	X	5447	-0-	-223	-0-	180	1	5267	2	N	-0-			-0-
*12	6479	X	5904	-0-	-575	-0-	193	1	5711	2	N	-0-			-0-
01	6479	X	5774	-0-	-705	-0-	194	1	5580	2	N	-0-			-0-
02	5852	X	4023	-0-	-1829	-0-	133	1	3890	2	N	-0-			-0-
*03	6905	X	6905	-0-	-0-	-0-	230	1	6675	2	N	-0-			-0-

BLAKLEY EST. GU "B" WELL #: 4 RRCID -> 194469 COMPL. DATE 12/12/2002 TOTAL DEPTH 7460 PERF. 7033 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	13516	X	12299	-0-	-1217	-0-	464	1	11835	2	N	-0-			-0-
*11	13080	X	12021	-0-	-1059	-0-	397	1	11624	2	N	-0-			-0-
*12	12488	X	12488	-0-	-0-	-0-	409	1	12079	2	N	-0-			-0-
01	12693	X	12693	-0-	-0-	-0-	426	1	12267	2	N	-0-			-0-
02	11032	X	10952	-0-	-80	-0-	363	1	10589	2	N	-0-			-0-
03	12214	X	12068	-0-	-146	-0-	402	1	11666	2	N	-0-			-0-

MARES, H. F. JR. WELL #: 10 RRCID -> 194537 COMPL. DATE 11/14/2002 TOTAL DEPTH 7930 PERF. 7147 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

MOSES, LONNIE "C" WELL #: 1 RRCID -> 194539 COMPL. DATE 01/23/2003 TOTAL DEPTH 7865 PERF. 7120 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BENNETT, WILLIAM WELL #: 6 RRCID -> 194560 COMPL. DATE 11/22/2002 TOTAL DEPTH 7515 PERF. 6972 - 7315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8649	X	7912	-0-	-737	-0-	298	1	7614	2	N	-0-					-0-
*11	8010	X	7072	-0-	-938	-0-	234	1	6838	2	N	-0-					-0-
*12	8184	X	6293	-0-	-1891	-0-	206	1	6087	2	N	-0-					-0-
01	8184	X	5755	-0-	-2429	-0-	193	1	5562	2	N	-0-					-0-
02	7392	X	5927	-0-	-1465	-0-	196	1	5731	2	N	-0-					-0-
03	7905	X	7195	-0-	-710	-0-	239	1	6956	2	N	-0-					-0-

BENNETT, WILLIAM WELL #: 5 RRCID -> 194561 COMPL. DATE 11/04/2002 TOTAL DEPTH 7536 PERF. 6992 - 7335

10	1581	N	1379	-0-	-202	-0-	52	1	1327	2	N	-0-					-0-
*11	1620	N	1392	-0-	-228	-0-	46	1	1346	2	N	-0-					-0-
*12	1522	N	1522	-0-	-0-	-0-	50	1	1472	2	N	-0-					-0-
01	1487	N	1487	-0-	-0-	-0-	50	1	1437	2	N	-0-					-0-
02	1288	N	1268	-0-	-20	-0-	42	1	1226	2	N	-0-					-0-
03	1519	N	1329	-0-	-190	-0-	44	1	1285	2	N	-0-					-0-

BENNETT, WILLIAM WELL #: 9 RRCID -> 194562 COMPL. DATE 12/16/2002 TOTAL DEPTH 7508 PERF. 6998 - 7320

10	3472	X	3175	-0-	-297	-0-	120	1	3055	2	N	-0-					-0-
*11	3360	X	3052	-0-	-308	-0-	101	1	2951	2	N	-0-					-0-
*12	3317	X	3202	-0-	-115	-0-	105	1	3097	2	N	-0-					-0-
01	3317	X	3097	-0-	-220	-0-	104	1	2993	2	N	-0-					-0-
02	3084	X	3084	-0-	-0-	-0-	102	1	2982	2	N	-0-					-0-
03	3224	X	3222	-0-	-2	-0-	107	1	3115	2	N	-0-					-0-

BENNETT, WILLIAM WELL #: 14 RRCID -> 194563 COMPL. DATE 10/18/2002 TOTAL DEPTH 7637 PERF. 6964 - 7284

10	1674	N	1423	-0-	-251	-0-	54	1	1369	2	N	-0-					-0-
*11	1590	N	1313	-0-	-277	-0-	43	1	1270	2	N	-0-					-0-
*12	1643	N	1202	-0-	-441	-0-	39	1	1163	2	N	-0-					-0-
01	1426	N	1282	-0-	-144	-0-	43	1	1239	2	N	-0-					-0-
02	1317	N	1317	-0-	-0-	-0-	29	1	1288	2	N	-0-					-0-
*03	1327	N	1327	-0-	-0-	-0-	29	1	1298	2	N	-0-					-0-

ROBERTSON, RENNO K. GAS UNIT WELL #: 2 RRCID -> 194595 COMPL. DATE 01/08/2003 TOTAL DEPTH 7505 PERF. 7010 - 7403

10	10230	X	8633	-0-	-1597	-0-	326	1	8307	2	N	-0-					-0-
*11	9900	X	9153	-0-	-747	-0-	303	1	8850	2	N	-0-					-0-
*12	8921	X	8921	-0-	-0-	-0-	292	1	8629	2	N	-0-					-0-
01	8929	X	8929	-0-	-0-	-0-	300	1	8629	2	N	-0-					-0-
02	8008	X	7331	-0-	-677	-0-	243	1	7088	2	N	-0-					-0-
03	8866	X	8430	-0-	-436	-0-	281	1	8149	2	N	-0-					-0-

VITITOW, MYRT WELL #: 2 RRCID -> 194737 COMPL. DATE 11/01/2002 TOTAL DEPTH 7658 PERF. 7119 - 7643

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SMITH, PEGGY GAS UNIT "B" WELL #: 9 RRCID -> 194738 COMPL. DATE 12/27/2002 TOTAL DEPTH 8052 PERF. 7362 - 7932

10	1617	N	1617	-0-	-0-	-0-	35	1	1582	3	Y	-0-					7
11	1547	N	1547	-0-	-0-	-0-	50	1	1497	3	Y	-0-					7
12	1643	N	1542	-0-	-101	-0-	8	1	1534	3	Y	-0-					7
01	1612	N	1610	-0-	-2	-0-	56	1	1554	3	Y	-0-					7
02	1456	N	1390	-0-	-66	-0-	47	1	1343	3	Y	-0-					7
*03	1620	N	1620	-0-	-0-	-0-	57	1	1563	3	Y	-0-					7

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SMITH, PEGGY GAS UNIT "B" WELL #: 8 RRCID -> 194741 COMPL. DATE 12/31/2002 TOTAL DEPTH 8075 PERF. 7384 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	2271	-0-	-54	-0-	49	1	2222	3	Y	-0-					5
11	2220	N	2200	-0-	-20	-0-	48	1	2152	3	Y	-0-					5
12	2294	N	2193	-0-	-101	-0-	11	1	2182	3	Y	-0-					5
01	2263	N	2204	-0-	-59	-0-	76	1	2128	3	Y	-0-					5
02	2044	N	1972	-0-	-72	-0-	64	1	1908	3	Y	-0-					5
*03	2244	N	2244	-0-	-0-	-0-	74	1	2170	3	Y	-0-					5

ROBERTSON, RENNO K. GAS UNIT WELL #: 3 RRCID -> 194742 COMPL. DATE 01/07/2003 TOTAL DEPTH 7530 PERF. 7027 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1950	-0-	-127	-0-	74	1	1876	2	N	-0-					-0-
*11	1950	N	1878	-0-	-72	-0-	62	1	1816	2	N	-0-					-0-
*12	2008	N	2008	-0-	-0-	-0-	66	1	1942	2	N	-0-					-0-
01	1953	N	1841	-0-	-112	-0-	62	1	1779	2	N	-0-					-0-
02	1764	N	1661	-0-	-103	-0-	55	1	1606	2	N	-0-					-0-
03	2015	N	1821	-0-	-194	-0-	61	1	1760	2	N	-0-					-0-

MOSES, LONNIE WELL #: 3 RRCID -> 194746 COMPL. DATE 02/27/2003 TOTAL DEPTH 7965 PERF. 7114 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SANDFIELD, L. P. WELL #: 7 RRCID -> 194747 COMPL. DATE 10/30/2002 TOTAL DEPTH 8784 PERF. 7862 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1900	N	1900	-0-	-0-	-0-	41	1	1859	3	Y	-0-					-0-
11	1905	N	1905	-0-	-0-	-0-	42	1	1863	3	Y	-0-					-0-
12	1866	N	1866	-0-	-0-	-0-	40	1	1826	3	Y	-0-					-0-
01	1786	N	1786	-0-	-0-	-0-	44	1	1742	3	Y	-0-					-0-
02	1599	N	1599	-0-	-0-	-0-	34	1	1565	3	Y	-0-					-0-
03	1736	N	1696	-0-	-40	-0-	43	1	1653	3	Y	-0-					-0-

JOHNSON, W. D. "A" WELL #: 23 RRCID -> 194748 COMPL. DATE 12/02/2002 TOTAL DEPTH 7910 PERF. 7280 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	669	-0-	-44	-0-	21	1	648	3	N	-0-					-0-
11	660	N	637	-0-	-23	-0-	21	1	616	3	N	-0-					-0-
12	682	N	637	-0-	-45	-0-	3	1	634	3	N	-0-					-0-
01	682	N	667	-0-	-15	-0-	23	1	641	3	N	3					3
							3	9									
02	593	N	593	-0-	-0-	-0-	17	1	576	3	N	-0-					3
*03	686	N	686	-0-	-0-	-0-	24	1	652	3	N	9					12
							10	9									

PORTER, JOHN W. WELL #: 3 RRCID -> 194749 COMPL. DATE 11/25/2002 TOTAL DEPTH 8720 PERF. 8018 - 8448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1084	N	1084	-0-	-0-	-0-	23	1	1061	3	Y	-0-					-0-
11	990	N	941	-0-	-49	-0-	20	1	921	3	Y	-0-					-0-
12	1085	N	724	-0-	-361	-0-	15	1	709	3	Y	-0-					-0-
01	2230	N	2230	-0-	-0-	-0-	55	1	2175	3	Y	-0-					-0-
*02	2800	N	8023	-0-	5223	5223	179	1	7844	3	Y	-0-					-0-
*03	3100	N	8035	-0-	4935	10158	188	1	7847	3	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SMITH, PEGGY GAS UNIT "A" WELL #: 5 RRCID -> 194752 COMPL. DATE 12/03/2002 TOTAL DEPTH 8176 PERF. 7465 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2914	N	2828	-0-	-86	-0-	61	1	2767	3	Y	-0-			-0-
11	2760	N	2717	-0-	-43	-0-	59	1	2658	3	Y	-0-			-0-
12	2852	N	2778	-0-	-74	-0-	9	1	2769	3	Y	-0-			-0-
01	2821	N	2756	-0-	-65	-0-	95	1	2661	3	Y	-0-			-0-
02	2590	N	2590	-0-	-0-	-0-	81	1	2509	3	Y	-0-			-0-
03	2790	N	2710	-0-	-80	-0-	92	1	2618	3	Y	-0-			-0-

SMITH, PEGGY GAS UNIT "A" WELL #: 6 RRCID -> 194753 COMPL. DATE 11/12/2002 TOTAL DEPTH 8195 PERF. 7490 - 8087

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SMITH, PEGGY GAS UNIT "A" WELL #: 7 RRCID -> 194754 COMPL. DATE 11/13/2002 TOTAL DEPTH 8170 PERF. 7447 - 8037

10	2449	N	978	-0-	-1471	-0-	21	1	957	3	Y	-0-			-0-
11	2160	N	2039	-0-	-121	-0-	45	1	1994	3	Y	-0-			-0-
12	1922	N	85	-0-	-1837	-0-	85	3			Y	-0-			-0-
01	992	N	-0-	-0-	-992	-0-					Y	-0-			-0-
02	1904	N	-0-	-0-	-1904	-0-					Y	-0-			-0-
03	93	N	-0-	-0-	-93	-0-					Y	-0-			-0-

SANDERS, FRED GU WELL #: 9 RRCID -> 194767 COMPL. DATE 02/11/2003 TOTAL DEPTH 8274 PERF. 7560 - 8123

10	3875	X	3691	-0-	-184	-0-	139	1	3552	2	N	-0-			-0-
11	3750	X	3481	-0-	-269	-0-	115	1	3366	2	N	-0-			-0-
12	3782	X	3509	-0-	-273	-0-	115	1	3394	2	N	-0-			-0-
01	3782	X	3265	-0-	-517	-0-	110	1	3155	2	N	-0-			-0-
02	5732	X	5732	-0-	-0-	-0-	190	1	5542	2	N	-0-			-0-
*03	14248	X	14248	-0-	-0-	-0-	474	1	13774	2	N	-0-			-0-

JOHNSON, W. D. "A" WELL #: 17 RRCID -> 194768 COMPL. DATE 12/26/2002 TOTAL DEPTH 7866 PERF. 7237 - 7728

10	2108	N	1709	-0-	-399	-0-	54	1	1655	3	Y	-0-			-0-
11	1830	N	1616	-0-	-214	-0-	52	1	1564	3	Y	-0-			-0-
12	1767	N	1607	-0-	-160	-0-	8	1	1599	3	Y	-0-			-0-
01	1705	N	1637	-0-	-68	-0-	56	1	1581	3	Y	-0-			-0-
02	1512	N	1420	-0-	-92	-0-	47	1	1373	3	Y	-0-			-0-
03	1612	N	1562	-0-	-50	-0-	57	1	1505	3	Y	-0-			-0-

JOHNSON, W. D. "A" WELL #: 21 RRCID -> 194771 COMPL. DATE 11/13/2002 TOTAL DEPTH 7779 PERF. 7160 - 7644

10	2232	X	1304	-0-	-928	-0-	41	1	1263	3	Y	-0-			-0-
11	2160	X	1258	-0-	-902	-0-	40	1	1218	3	Y	-0-			-0-
12	1736	X	1048	-0-	-688	-0-	5	1	1043	3	Y	-0-			-0-
01	1705	X	1049	-0-	-656	-0-	36	1	1013	3	Y	-0-			-0-
02	1176	N	957	-0-	-219	-0-	32	1	925	3	Y	-0-			-0-
*03	1057	N	1057	-0-	-0-	-0-	34	1	1023	3	Y	-0-			-0-

SLAY, C. W. WELL #: 9 RRCID -> 194775 COMPL. DATE 01/09/2003 TOTAL DEPTH 7570 PERF. 7011 - 7342

10	4495	X	3429	-0-	-1066	-0-	129	1	3300	2	N	-0-			-0-
*11	4089	X	4089	-0-	-0-	-0-	135	1	3954	2	N	-0-			-0-
*12	4006	X	4006	-0-	-0-	-0-	131	1	3875	2	N	-0-			-0-
01	3743	X	3743	-0-	-0-	-0-	126	1	3617	2	N	-0-			-0-
02	3879	X	3879	-0-	-0-	-0-	128	1	3751	2	N	-0-			-0-
*03	4319	X	4319	-0-	-0-	-0-	144	1	4175	2	N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BENNETT, WILLIAM WELL #: 10 RRCID -> 194778 COMPL. DATE 01/13/2003 TOTAL DEPTH 7590 PERF. 7023 - 7349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5827	X	5827	-0-	-0-	-0-	220	1	5607	2	N	-0-					-0-
*11	5666	X	5666	-0-	-0-	-0-	187	1	5479	2	N	-0-					-0-
*12	5741	X	5741	-0-	-0-	-0-	188	1	5553	2	N	-0-					-0-
01	5190	X	5190	-0-	-0-	-0-	174	1	5016	2	N	-0-					-0-
02	4282	X	4282	-0-	-0-	-0-	142	1	4140	2	N	-0-					-0-
*03	4715	X	4715	-0-	-0-	-0-	157	1	4558	2	N	-0-					-0-

BENNETT, WILLIAM WELL #: 11 RRCID -> 194779 COMPL. DATE 12/26/2002 TOTAL DEPTH 7520 PERF. 6980 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	1521	-0-	-773	-0-	57	1	1464	2	N	-0-					-0-
*11	1980	N	1132	-0-	-848	-0-	37	1	1095	2	N	-0-					-0-
*12	1736	N	860	-0-	-876	-0-	28	1	832	2	N	-0-					-0-
01	1519	N	913	-0-	-606	-0-	31	1	882	2	N	-0-					-0-
02	1064	N	633	-0-	-431	-0-	21	1	612	2	N	-0-					-0-
*03	1416	N	1416	-0-	-0-	-0-	47	1	1369	2	N	-0-					-0-

MARES, H. F. JR. WELL #: 6 RRCID -> 194780 COMPL. DATE 10/27/2002 TOTAL DEPTH 8140 PERF. 7213 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2120	N	2120	-0-	-0-	-0-	67	1	2053	3	Y	-0-					36
11	1860	N	1075	-0-	-785	-0-	34	1	1041	3	Y	-0-					36
12	2015	N	1771	-0-	-244	-0-	38	1	1733	3	Y	-0-					36
01	3100	N	7766	-0-	4666	4666	264	1	7437	3	Y	59					95
							65	9									
02	2800	N	5977	-0-	3177	7843	211	1	5754	3	Y	11					106
							12	9									
*03	3100	N	6673	-0-	3573	11416	241	1	6396	3	Y	33					139
							36	9									

MCCURDY, FLOYD WELL #: 6 RRCID -> 194784 COMPL. DATE 12/06/2002 TOTAL DEPTH 8054 PERF. 7254 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	2081	-0-	-27	-0-	66	1	2015	3	Y	-0-					45
11	2040	N	1984	-0-	-56	-0-	63	1	1921	3	Y	-0-					45
12	2051	N	2051	-0-	-0-	-0-	65	1	1986	3	Y	-0-					45
01	2046	N	2035	-0-	-11	-0-	70	1	1965	3	Y	-0-					45
02	1848	N	1832	-0-	-16	-0-	63	1	1766	3	Y	3					48
							3	9									
*03	2022	N	2022	-0-	-0-	-0-	72	1	1948	3	Y	2					50
							2	9									

SLAY, C. W. WELL #: 4 RRCID -> 194785 COMPL. DATE 06/24/2014 TOTAL DEPTH 7565 PERF. 7011 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17561	X	17561	-0-	-0-	-0-	662	1	16899	2	N	-0-					-0-
*11	28200	X	15375	-0-	-12825	-0-	508	1	14867	2	N	-0-					-0-
*12	17577	X	12675	-0-	-4902	-0-	415	1	12260	2	N	-0-					-0-
01	17577	X	14746	-0-	-2831	-0-	495	1	14251	2	N	-0-					-0-
02	15876	X	12903	-0-	-2973	-0-	427	1	12476	2	N	-0-					-0-
03	17546	X	13073	-0-	-4473	-0-	435	1	12638	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BUCKLEY FAMILY GU WELL #: 1 RRCID -> 194786 COMPL. DATE 12/13/2003 TOTAL DEPTH 9050 PERF. 7886 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1759	N	1759	-0-	-0-	-0-	36	1	1687	3	Y	33	68	1			-0-
							36	9									
11	1589	N	1589	-0-	-0-	-0-	35	1	1548	3	Y	5	5	1			-0-
							6	9									
12	1656	N	1656	-0-	-0-	-0-	35	1	1620	3	Y	1	1	1			-0-
							1	9									
01	1587	N	1587	-0-	-0-	-0-	38	1	1549	3	Y	-0-					-0-
02	1490	N	1490	-0-	-0-	-0-	34	1	1456	3	Y	-0-					-0-
*03	1759	N	1759	-0-	-0-	-0-	43	1	1716	3	Y	-0-					-0-

HUDDLESTON, NELL "C" WELL #: 5 RRCID -> 194787 COMPL. DATE 10/15/2002 TOTAL DEPTH 7568 PERF. 7000 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BENNETT, WILLIAM WELL #: 15 RRCID -> 194788 COMPL. DATE 02/04/2003 TOTAL DEPTH 7555 PERF. 7005 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8401	X	7978	-0-	-423	-0-	301	1	7677	2	N	-0-					-0-
*11	8070	X	7714	-0-	-356	-0-	255	1	7459	2	N	-0-					-0-
*12	8246	X	4041	-0-	-4205	-0-	132	1	3909	2	N	-0-					-0-
01	12694	X	12694	-0-	-0-	-0-	426	1	12268	2	N	-0-					-0-
02	9134	X	9134	-0-	-0-	-0-	202	1	8932	2	N	-0-					-0-
*03	9548	X	9548	-0-	-0-	-0-	212	1	9336	2	N	-0-					-0-

DAY WELL #: 6 RRCID -> 194803 COMPL. DATE 04/17/2003 TOTAL DEPTH 7807 PERF. 7390 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	N	1483	-0-	-1090	-0-	59	1	1424	2	N	-0-					-0-
11	2460	N	1460	-0-	-1000	-0-	57	1	1403	2	N	-0-					-0-
12	2573	N	1613	-0-	-960	-0-	54	1	1559	2	N	-0-					-0-
01	1914	N	1914	-0-	-0-	-0-	60	1	1854	2	N	-0-					-0-
02	1401	N	1401	-0-	-0-	-0-	43	1	1358	2	N	-0-					-0-
*03	1826	N	1826	-0-	-0-	-0-	58	1	1768	2	N	-0-					-0-

NELSON, BYRON WELL #: 1 RRCID -> 194806 COMPL. DATE 12/03/2002 TOTAL DEPTH 7900 PERF. 7310 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1888	N	1888	-0-	-0-	-0-	47	1	1841	2	N	-0-					-0-
11	2034	N	2034	-0-	-0-	-0-	558	1	1476	2	N	-0-					-0-
12	2202	N	2202	-0-	-0-	-0-	578	1	1624	2	N	-0-					-0-
01	2468	N	2468	-0-	-0-	-0-	1116	1	1352	2	N	-0-					-0-
02	2337	N	2337	-0-	-0-	-0-	976	1	1361	2	N	-0-					-0-
*03	1766	N	1766	-0-	-0-	-0-	901	1	865	2	N	-0-					-0-

GRAHAM HEIRS WELL #: 12 RRCID -> 194808 COMPL. DATE 01/20/2003 TOTAL DEPTH 8326 PERF. 7454 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	1279	-0-	-2410	-0-	40	1	1239	3	N	-0-					-0-
11	3570	X	1448	-0-	-2122	-0-	46	1	1402	3	N	-0-					-0-
12	1395	X	1129	-0-	-266	-0-	6	1	1123	3	N	-0-					-0-
01	1395	X	1317	-0-	-78	-0-	46	1	1271	3	N	-0-					-0-
02	1344	X	1246	-0-	-98	-0-	41	1	1205	3	N	-0-					-0-
*03	1386	N	1386	-0-	-0-	-0-	43	1	1343	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GRAHAM HEIRS WELL #: 13 RRCID -> 194809 COMPL. DATE 02/05/2003 TOTAL DEPTH 8125 PERF. 7448 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2046	N	1669	-0-	-377	-0-	36	1	1633	3	N	-0-			-0-
11	1920	N	1574	-0-	-346	-0-	35	1	1539	3	N	-0-			-0-
12	1891	N	1572	-0-	-319	-0-	34	1	1538	3	N	-0-			-0-
01	1674	N	1608	-0-	-66	-0-	39	1	1569	3	N	-0-			-0-
02	1610	N	1610	-0-	-0-	-0-	34	1	1576	3	N	-0-			-0-
*03	1792	N	1792	-0-	-0-	-0-	37	1	1755	3	N	-0-			-0-

BLAKLEY EST. GU "E" WELL #: 8 RRCID -> 194815 COMPL. DATE 02/06/2003 TOTAL DEPTH 7870 PERF. 7376 - 7727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	465	N	382	-0-	-83	-0-	10	1	372	2	N	-0-			-0-
*11	419	N	419	-0-	-0-	-0-	14	1	405	2	N	-0-			-0-
*12	434	N	399	-0-	-35	-0-	13	1	386	2	N	-0-			-0-
01	442	N	442	-0-	-0-	-0-	15	1	427	2	N	-0-			-0-
02	398	N	398	-0-	-0-	-0-	13	1	385	2	N	-0-			-0-
*03	460	N	460	-0-	-0-	-0-	10	1	450	2	N	-0-			-0-

TEDROW, WILLIAM GAS UNIT WELL #: 8 RRCID -> 194818 COMPL. DATE 02/06/2003 TOTAL DEPTH 7422 PERF. 6839 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	6510	X	5758	-0-	-752	-0-	182	1	5576	3	N	-0-			-0-
11	6270	X	3581	-0-	-2689	-0-	115	1	3466	3	N	-0-			-0-
12	6324	X	-0-	-0-	-6324	-0-					N	-0-			-0-
01	16744	X	16744	-0-	-0-	-0-	577	1	16167	3	N	-0-			-0-
02	13170	X	13170	-0-	-0-	-0-	424	1	12746	3	N	-0-			-0-
*03	6383	X	6383	-0-	-0-	-0-	215	1	6168	3	N	-0-			-0-

BLAKLEY, VILLA ESTATE "A" WELL #: 3 RRCID -> 194830 COMPL. DATE 12/01/2002 TOTAL DEPTH 7560 PERF. 7097 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3007	X	2868	-0-	-139	-0-	108	1	2760	2	N	-0-			-0-
*11	2910	X	2709	-0-	-201	-0-	90	1	2619	2	N	-0-			-0-
*12	2914	N	2794	-0-	-120	-0-	92	1	2702	2	N	-0-			-0-
01	2883	N	2700	-0-	-183	-0-	91	1	2609	2	N	-0-			-0-
02	2520	N	1051	-0-	-1469	-0-	35	1	1016	2	N	-0-			-0-
*03	3100	N	24093	-0-	20993	20993	802	1	23291	2	N	-0-			-0-

HADDOCK, E. L. WELL #: 10 RRCID -> 194834 COMPL. DATE 02/03/2003 TOTAL DEPTH 7840 PERF. 7197 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	5022	X	4619	-0-	-403	-0-	116	1	4503	2	N	-0-			-0-
11	4710	X	4405	-0-	-305	-0-	97	1	4308	2	N	-0-			-0-
12	4774	X	3827	-0-	-947	-0-	125	1	3702	2	N	-0-			-0-
01	4774	X	4116	-0-	-658	-0-	92	1	4024	2	N	-0-			-0-
02	4200	X	4195	-0-	-5	-0-	139	1	4056	2	N	-0-			-0-
*03	4634	X	4634	-0-	-0-	-0-	154	1	4480	2	N	-0-			-0-

PITTARD, C. D. WELL #: 3 RRCID -> 194847 COMPL. DATE 02/19/2003 TOTAL DEPTH 8094 PERF. 7396 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	7099	X	7065	-0-	-34	-0-	224	1	6841	3	Y	-0-			-0-
11	6870	X	6270	-0-	-600	-0-	201	1	6069	3	Y	-0-			-0-
12	8000	X	8000	-0-	-0-	-0-	39	1	7961	3	Y	-0-			-0-
01	7409	X	4031	-0-	-3378	-0-	139	1	3892	3	Y	-0-			-0-
02	6692	X	6371	-0-	-321	-0-	202	1	6169	3	Y	-0-			-0-
*03	7824	X	7824	-0-	-0-	-0-	259	1	7565	3	Y	-0-			-0-

CARPENTER, J. H. GU WELL #: 3 RRCID -> 194849 COMPL. DATE 02/06/2003 TOTAL DEPTH 7963 PERF. 7300 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1054	N	880	-0-	-174	-0-	28	1	852	3	N	-0-			-0-
11	960	N	784	-0-	-176	-0-	25	1	759	3	N	-0-			-0-
12	930	N	866	-0-	-64	-0-	4	1	862	3	N	-0-			-0-
01	868	N	634	-0-	-234	-0-	22	1	612	3	N	-0-			-0-
02	728	N	-0-	-0-	-728	-0-					N	-0-			-0-
*03	3100	N	3535	-0-	435	435	112	1	3423	3	N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CARTER, B. S. JR. WELL #: 5 RRCID -> 194851 COMPL. DATE 01/22/2003 TOTAL DEPTH 8112 PERF. 7409 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10137	X	9622	-0-	-515	-0-	207	1	9415	3	Y	-0-					-0-
11	9660	X	9214	-0-	-446	-0-	295	1	8919	3	Y	-0-					-0-
12	9455	X	9403	-0-	-52	-0-	46	1	9357	3	Y	-0-					-0-
01	9481	X	9481	-0-	-0-	-0-	327	1	9154	3	Y	-0-					-0-
02	8540	X	8451	-0-	-89	-0-	273	1	8178	3	Y	-0-					-0-
03	9455	X	9073	-0-	-382	-0-	301	1	8772	3	Y	-0-					-0-

CARTER, B. S. JR. WELL #: 6 RRCID -> 194853 COMPL. DATE 01/27/2003 TOTAL DEPTH 8123 PERF. 7394 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5522	X	5522	-0-	-0-	-0-	119	1	5403	3	Y	-0-					-0-
11	5424	X	5424	-0-	-0-	-0-	174	1	5250	3	Y	-0-					-0-
12	5611	X	5079	-0-	-532	-0-	25	1	5054	3	Y	-0-					-0-
01	5611	X	5227	-0-	-384	-0-	181	1	5046	3	Y	-0-					-0-
02	5068	X	4546	-0-	-522	-0-	145	1	4401	3	Y	-0-					-0-
03	5611	X	5086	-0-	-525	-0-	174	1	4912	3	Y	-0-					-0-

GENERAL LAND CO. GAS UNIT WELL #: 3 RRCID -> 194855 COMPL. DATE 11/11/2002 TOTAL DEPTH 7350 PERF. 6855 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, W. D. "B" WELL #: 22 RRCID -> 194862 COMPL. DATE 02/13/2003 TOTAL DEPTH 8020 PERF. 7290 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	N	2518	-0-	-55	-0-	54	1	2464	3	Y	-0-					-0-
11	2488	N	2488	-0-	-0-	-0-	80	1	2408	3	Y	-0-					-0-
12	2480	N	2479	-0-	-1	-0-	12	1	2467	3	Y	-0-					-0-
01	2545	N	2545	-0-	-0-	-0-	88	1	2457	3	Y	-0-					-0-
02	2404	N	2404	-0-	-0-	-0-	80	1	2324	3	Y	-0-					-0-
03	2480	N	2464	-0-	-16	-0-	83	1	2381	3	Y	-0-					-0-

MOSES, LONNIE WELL #: 4 RRCID -> 194869 COMPL. DATE 01/24/2003 TOTAL DEPTH 7950 PERF. 7055 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKSHOT WELL #: 4 RRCID -> 194870 COMPL. DATE 01/17/2003 TOTAL DEPTH 8170 PERF. 7384 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2753	N	2753	-0-	-0-	-0-	104	1	2649	2	Y	-0-					-0-
11	2640	N	2267	-0-	-373	-0-	75	1	2192	2	Y	-0-					-0-
12	2480	N	1958	-0-	-522	-0-	64	1	1894	2	Y	-0-					-0-
01	2511	N	1890	-0-	-621	-0-	63	1	1827	2	Y	-0-					-0-
02	2128	N	867	-0-	-1261	-0-	29	1	838	2	Y	-0-					-0-
03	1953	N	1697	-0-	-256	-0-	56	1	1641	2	Y	-0-					-0-

LOGAN-MILLER WELL #: 7 RRCID -> 194875 COMPL. DATE 04/14/2003 TOTAL DEPTH 8188 PERF. 7522 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	3649	-0-	-288	-0-	116	1	3533	3	N	-0-					91
11	3690	X	3492	-0-	-198	-0-	111	1	3381	3	N	-0-					91
12	3658	X	3526	-0-	-132	-0-	111	1	3415	3	N	-0-					91
01	3801	X	3801	-0-	-0-	-0-	131	1	3670	3	N	-0-					91
02	3621	X	3621	-0-	-0-	-0-	120	1	3501	3	N	-0-					91
03	3658	X	3140	-0-	-518	-0-	107	1	3033	3	N	-0-					91

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SMITH, PEGGY GAS UNIT "A" WELL #: 8 RRCID -> 194876 COMPL. DATE 01/28/2003 TOTAL DEPTH 8137 PERF. 7418 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1391	-0-	-66	-0-	30	1	1361	3	Y	-0-					-0-
11	1380	N	1359	-0-	-21	-0-	30	1	1329	3	Y	-0-					-0-
12	1426	N	1372	-0-	-54	-0-	4	1	1368	3	Y	-0-					-0-
01	1411	N	1411	-0-	-0-	-0-	48	1	1363	3	Y	-0-					-0-
02	1260	N	1245	-0-	-15	-0-	41	1	1204	3	Y	-0-					-0-
*03	1391	N	1391	-0-	-0-	-0-	50	1	1341	3	Y	-0-					-0-

SMITH, PEGGY GAS UNIT "A" WELL #: 9 RRCID -> 194877 COMPL. DATE 01/30/2003 TOTAL DEPTH 8089 PERF. 7347 - 7933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	799	N	799	-0-	-0-	-0-	17	1	782	3	Y	-0-					-0-
11	842	N	842	-0-	-0-	-0-	18	1	824	3	Y	-0-					-0-
12	899	N	792	-0-	-107	-0-	4	1	788	3	Y	-0-					-0-
01	806	N	803	-0-	-3	-0-	28	1	775	3	Y	-0-					-0-
02	784	N	732	-0-	-52	-0-	25	1	707	3	Y	-0-					-0-
*03	829	N	829	-0-	-0-	-0-	26	1	803	3	Y	-0-					-0-

HADDOCK, E. L. WELL #: 8 RRCID -> 194881 COMPL. DATE 02/04/2003 TOTAL DEPTH 7861 PERF. 7215 - 7671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	3429	-0-	-105	-0-	86	1	3343	2	N	-0-					-0-
11	3420	X	3291	-0-	-129	-0-	73	1	3218	2	N	-0-					-0-
12	3472	X	3392	-0-	-80	-0-	111	1	3281	2	N	-0-					-0-
01	3472	X	3425	-0-	-47	-0-	115	1	3310	2	N	-0-					-0-
02	3181	X	3181	-0-	-0-	-0-	105	1	3076	2	N	-0-					-0-
*03	3467	X	3467	-0-	-0-	-0-	115	1	3352	2	N	-0-					-0-

JOHNSON, W. D. "B" WELL #: 20 RRCID -> 194882 COMPL. DATE 02/27/2003 TOTAL DEPTH 8040 PERF. 7323 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2843	N	2843	-0-	-0-	-0-	61	1	2782	3	Y	-0-					65
11	2707	N	2707	-0-	-0-	-0-	59	1	2648	3	Y	-0-					65
12	2804	N	2804	-0-	-0-	-0-	14	1	2790	3	Y	-0-					65
01	2825	N	2825	-0-	-0-	-0-	98	1	2727	3	Y	-0-					65
02	2623	N	2623	-0-	-0-	-0-	87	1	2536	3	Y	-0-					65
*03	2751	N	2751	-0-	-0-	-0-	69	1	2682	3	Y	-0-					-0-

JOHNSON, W. D. "B" WELL #: 21 RRCID -> 194884 COMPL. DATE 02/14/2003 TOTAL DEPTH 8090 PERF. 7343 - 7861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1990	N	1990	-0-	-0-	-0-	42	1	1948	3	Y	-0-					25
11	1860	N	1694	-0-	-166	-0-	37	1	1657	3	Y	-0-					25
12	1984	N	-0-	-0-	-1984	-0-					Y	-0-					25
01	1984	N	23	-0-	-1961	-0-	1	1	22	3	Y	-0-					25
02	1568	N	771	-0-	-797	-0-	25	1	746	3	Y	-0-					25
*03	1096	N	1096	-0-	-0-	-0-	27	1	1069	3	Y	-0-					24

MAEYERS, ELLA WELL #: 9 RRCID -> 194891 COMPL. DATE 02/20/2003 TOTAL DEPTH 7667 PERF. 7022 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	701	-0-	-12	-0-	22 2	1 9	677	3	N	2					17
11	725	N	725	-0-	-0-	-0-	23 1	1 9	701	3	N	1					18
12	744	N	741	-0-	-3	-0-	24 2	1 9	715	3	N	2					20
01	713	N	572	-0-	-141	-0-	19 2	1 9	551	3	N	2					22
02	672	N	664	-0-	-8	-0-	23 7	1 9	634	3	Y	6	28	1			-0-
03	744	N	726	-0-	-18	-0-	25 1	1 9	700	3	Y	1	1	1			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

NALER, MAE C. WELL #: 9 RRCID -> 194895 COMPL. DATE 02/27/2003 TOTAL DEPTH 8310 PERF. 7543 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	2913	-0-	-559	-0-	63	1	2850	3	N	-0-					-0-
11	3360	X	2777	-0-	-583	-0-	60	1	2717	3	N	-0-					-0-
12	3410	X	2753	-0-	-657	-0-	9	1	2744	3	N	-0-					-0-
01	3255	X	2833	-0-	-422	-0-	69	1	2764	3	N	-0-					-0-
02	2828	X	2522	-0-	-306	-0-	52	1	2470	3	N	-0-					-0-
*03	3099	X	3099	-0-	-0-	-0-	73	1	3026	3	N	-0-					-0-

ASKEY, W. A. "B" WELL #: 7 RRCID -> 194924 COMPL. DATE 03/06/2003 TOTAL DEPTH 8073 PERF. 7362 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2701	-0-	-337	-0-	58	1	2643	3	Y	-0-					-0-
11	2608	X	2608	-0-	-0-	-0-	57	1	2551	3	Y	-0-					-0-
12	2976	X	2584	-0-	-392	-0-	8	1	2576	3	Y	-0-					-0-
01	2976	X	2570	-0-	-406	-0-	62	1	2508	3	Y	-0-					-0-
02	2688	X	2229	-0-	-459	-0-	50	1	2179	3	Y	-0-					-0-
03	2697	X	2400	-0-	-297	-0-	55	1	2345	3	Y	-0-					-0-

TIMM, TULLIE WELL #: 5 RRCID -> 194926 COMPL. DATE 03/13/2003 TOTAL DEPTH 7415 PERF. 6866 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	697	-0-	-853	-0-	22	1	675	3	Y	-0-					-0-
11	3000	N	3972	-0-	972	972	127	1	3845	3	Y	-0-					-0-
*12	2781	N	1809	-0-	-972	-0-	57	1	1752	3	Y	-0-					-0-
*01	2128	N	2128	-0-	-0-	-0-	73	1	2055	3	Y	-0-					-0-
02	1456	X	532	-0-	-924	-0-	17	1	515	3	Y	-0-					-0-
03	1612	X	8	-0-	-1604	-0-	8	3			Y	-0-					-0-

LOGAN-MILLER WELL #: 6 RRCID -> 194931 COMPL. DATE 04/15/2003 TOTAL DEPTH 8008 PERF. 7304 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5996	X	5996	-0-	-0-	-0-	190	1	5806	3	Y	-0-					70
11	5430	X	5430	-0-	-0-	-0-	173	1	5257	3	Y	-0-					70
12	6479	X	5479	-0-	-1000	-0-	172	1	5307	3	Y	-0-					70
01	6479	X	4545	-0-	-1934	-0-	156	1	4389	3	Y	-0-					70
02	6108	X	6108	-0-	-0-	-0-	199	1	5909	3	Y	-0-					70
*03	7085	X	7085	-0-	-0-	-0-	246	1	6839	3	Y	-0-					70

HADDOCK, E. L. WELL #: 12 RRCID -> 194933 COMPL. DATE 01/29/2003 TOTAL DEPTH 8050 PERF. 7231 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6689	X	6689	-0-	-0-	-0-	168	1	6521	2	N	-0-					-0-
11	7622	X	7622	-0-	-0-	-0-	168	1	7454	2	N	-0-					-0-
12	7340	X	7340	-0-	-0-	-0-	160	1	7180	2	N	-0-					-0-
01	7430	X	7430	-0-	-0-	-0-	166	1	7264	2	N	-0-					-0-
02	6475	X	6475	-0-	-0-	-0-	143	1	6332	2	N	-0-					-0-
*03	7055	X	7055	-0-	-0-	-0-	235	1	6820	2	N	-0-					-0-

WCCO 4-MILLER GU B-1 WELL #: 10 RRCID -> 194935 COMPL. DATE 12/26/2002 TOTAL DEPTH 7625 PERF. 7040 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1873	N	1873	-0-	-0-	-0-	60	1	1813	3	N	-0-					83
11	2092	N	2092	-0-	-0-	-0-	67	1	2025	3	N	-0-					83
12	3058	N	3058	-0-	-0-	-0-	96	1	2955	3	N	6	77	1			12
							7	9									
01	2988	N	2988	-0-	-0-	-0-	102	1	2884	3	N	2					14
							2	9									
02	2642	N	2642	-0-	-0-	-0-	88	1	2554	3	N	-0-					14
03	2666	N	2278	-0-	-388	-0-	81	1	2197	3	N	-0-					14

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DCCO 2-WILLIAMS, RAY WELL #: 6 RRCID -> 194936 COMPL. DATE 11/15/2002 TOTAL DEPTH 8005 PERF. 7347 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1784	-0-	-107	-0-	39	1	1745	3	N	-0-					-0-
11	2290	N	2290	-0-	-0-	-0-	74	1	2216	3	N	-0-					-0-
12	2455	N	2455	-0-	-0-	-0-	78	1	2377	3	N	-0-					-0-
01	2527	N	2527	-0-	-0-	-0-	88	1	2439	3	N	-0-					-0-
02	2283	N	2283	-0-	-0-	-0-	73	1	2210	3	N	-0-					-0-
*03	2915	N	2915	-0-	-0-	-0-	94	1	2821	3	N	-0-					-0-

DCCO 2-JONES, LEWIS WELL #: 9 RRCID -> 194937 COMPL. DATE 01/29/2003 TOTAL DEPTH N/A PERF. 8236 - 10249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3288	X	3288	-0-	-0-	-0-	728	1	2560	3	Y	-0-					-0-
11	3032	X	3032	-0-	-0-	-0-	687	1	2345	3	Y	-0-					-0-
12	3287	X	3287	-0-	-0-	-0-	738	1	2549	3	Y	-0-					-0-
01	3189	X	3189	-0-	-0-	-0-	768	1	2421	3	Y	-0-					-0-
02	2363	X	2363	-0-	-0-	-0-	605	1	1758	3	Y	-0-					-0-
03	2449	X	2107	-0-	-342	-0-	704	1	1403	3	Y	-0-					-0-

DCCO 2-HARDEMAN, C. J. WELL #: 8 RRCID -> 194938 COMPL. DATE 02/19/2003 TOTAL DEPTH 8380 PERF. 7649 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	874	-0-	-25	-0-	19	1	855	3	N	-0-					-0-
11	870	N	846	-0-	-24	-0-	18	1	828	3	N	-0-					-0-
12	899	N	884	-0-	-15	-0-	19	1	865	3	N	-0-					-0-
01	897	N	897	-0-	-0-	-0-	22	1	875	3	N	-0-					-0-
02	849	N	849	-0-	-0-	-0-	17	1	832	3	N	-0-					-0-
*03	909	N	909	-0-	-0-	-0-	18	1	891	3	N	-0-					-0-

DCCO 2-SULLIVAN, P. G. WELL #: 16 RRCID -> 194943 COMPL. DATE 01/10/2003 TOTAL DEPTH 8340 PERF. 7486 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7254	X	7096	-0-	-158	-0-	153	1	6943	3	Y	-0-					-0-
11	7020	X	6792	-0-	-228	-0-	148	1	6644	3	Y	-0-					-0-
12	7078	X	7078	-0-	-0-	-0-	153	1	6925	3	Y	-0-					-0-
01	6975	X	6885	-0-	-90	-0-	167	1	6718	3	Y	-0-					-0-
02	6300	X	5693	-0-	-607	-0-	128	1	5565	3	Y	-0-					-0-
03	6975	X	6718	-0-	-257	-0-	159	1	6559	3	Y	-0-					-0-

DCCO 2-WILLIAMS, RAY WELL #: 7 RRCID -> 194945 COMPL. DATE 12/30/2002 TOTAL DEPTH 8280 PERF. 7437 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2654	X	2654	-0-	-0-	-0-	57	1	2597	3	N	-0-					-0-
11	2585	X	2585	-0-	-0-	-0-	57	1	2528	3	N	-0-					-0-
12	2738	X	2738	-0-	-0-	-0-	86	1	2652	3	N	-0-					-0-
01	3033	N	3033	-0-	-0-	-0-	105	1	2928	3	N	-0-					-0-
02	2475	N	2475	-0-	-0-	-0-	81	1	2394	3	N	-0-					-0-
*03	2849	N	2849	-0-	-0-	-0-	93	1	2756	3	N	-0-					-0-

COLE TRUSTS 576 WELL #: 2 RRCID -> 194952 COMPL. DATE 01/03/2003 TOTAL DEPTH 8970 PERF. 8068 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9548	X	9396	-0-	-152	-0-	202	1	9194	3	Y	-0-					-0-
11	9180	X	8808	-0-	-372	-0-	192	1	8616	3	Y	-0-					-0-
12	9765	X	8834	-0-	-931	-0-	29	1	8805	3	Y	-0-					-0-
01	9765	X	8841	-0-	-924	-0-	215	1	8626	3	Y	-0-					-0-
02	8820	X	7591	-0-	-1229	-0-	164	1	7427	3	Y	-0-					-0-
03	9393	X	8438	-0-	-955	-0-	190	1	8248	3	Y	-0-					-0-

CHAPEL HILL WELL #: C 4 RRCID -> 194991 COMPL. DATE 05/08/2003 TOTAL DEPTH 7518 PERF. 7068 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WCCO 4-MILLER GU B-2 WELL #: 12 RRCID -> 194994 COMPL. DATE 12/17/2002 TOTAL DEPTH 7575 PERF. 6992 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					17
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					17
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					17
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					17
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					17
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					17

DCCO 2-WILLIAMS, RAY WELL #: 9 RRCID -> 194995 COMPL. DATE 02/13/2003 TOTAL DEPTH 8105 PERF. 7440 - 7986

10	6479	X	5507	-0-	-972	-0-	119	1	5388	3	Y	-0-					-0-
11	6330	X	5995	-0-	-335	-0-	131	1	5864	3	Y	-0-					-0-
12	6355	X	5478	-0-	-877	-0-	118	1	5360	3	Y	-0-					-0-
01	6519	X	6519	-0-	-0-	-0-	158	1	6361	3	Y	-0-					-0-
02	5868	X	5868	-0-	-0-	-0-	128	1	5740	3	Y	-0-					-0-
*03	6277	X	6277	-0-	-0-	-0-	150	1	6127	3	Y	-0-					-0-

DCCO 2-WILLIAMS, RAY WELL #: 12 RRCID -> 194996 COMPL. DATE 11/25/2002 TOTAL DEPTH 8290 PERF. 7451 - 7932

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WCCO 4-FITCH, GEORGIE WELL #: 6 RRCID -> 194997 COMPL. DATE 01/17/2003 TOTAL DEPTH 7677 PERF. 6886 - 7330

10	1583	N	1583	-0-	-0-	-0-	50	1	1533	3	N	-0-					98
11	1152	N	1152	-0-	-0-	-0-	36	1	1116	3	N	-0-					98
12	819	N	819	-0-	-0-	-0-	26	1	793	3	N	-0-					98
01	1581	N	578	-0-	-1003	-0-	20	1	558	3	N	-0-					98
02	1064	N	368	-0-	-696	-0-	15	1	353	3	N	-0-					98
03	806	N	573	-0-	-233	-0-	17	1	554	3	N	2					100
							2	9									

WCCO 4-MILLER GU B-1 WELL #: 8 RRCID -> 194998 COMPL. DATE 11/27/2002 TOTAL DEPTH 7642 PERF. 7065 - 7530

*06	5270	X	5270	-0-	-0-	-0-	171	1	5085	3	N	13					41
							14	9									
*07	5425	X	5378	-0-	-47	-0-	174	1	5204	3	N	-0-					41
*08	5456	X	5324	-0-	-132	-0-	177	1	5147	3	N	-0-					41
*09	5280	X	5008	-0-	-272	-0-	162	1	4846	3	N	-0-					41
*10	5456	X	4737	-0-	-719	-0-	150	1	4587	3	N	-0-					41
*11	5280	X	5178	-0-	-102	-0-	166	1	5012	3	N	-0-					41
*12	5359	X	5359	-0-	-0-	-0-	169	1	5190	3	N	-0-					41
*01	5270	X	5179	-0-	-91	-0-	178	1	5001	3	N	-0-					41
02	4760	X	4553	-0-	-207	-0-	157	1	4395	3	Y	1	19	1			23
							1	9									
03	5270	X	4915	-0-	-355	-0-	177	1	4737	3	Y	1	1	1			23
							1	9									

WCCO 1-WILSON, TRUETT WELL #: 7 RRCID -> 194999 COMPL. DATE 02/24/2003 TOTAL DEPTH 8308 PERF. 7434 - 7868

10	585	N	585	-0-	-0-	-0-	12	1	573	3	N	-0-					-0-
11	562	N	562	-0-	-0-	-0-	18	1	544	3	N	-0-					-0-
12	579	N	579	-0-	-0-	-0-	3	1	576	3	N	-0-					-0-
01	605	N	605	-0-	-0-	-0-	21	1	584	3	N	-0-					-0-
02	532	N	525	-0-	-7	-0-	17	1	508	3	N	-0-					-0-
03	589	N	576	-0-	-13	-0-	17	1	559	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DCCO 2-WILLIAMS, RAY WELL #: 11 RRCID -> 195000 COMPL. DATE 01/14/2003 TOTAL DEPTH 8265 PERF. 7422 - 7895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	X	-0-	-0-	-372	-0-					Y	-0-					-0-
11	240	X	-0-	-0-	-240	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WCCO 4-FITCH, GEORGIE WELL #: 7 RRCID -> 195006 COMPL. DATE 02/27/2003 TOTAL DEPTH 7685 PERF. 7034 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	965	-0-	-3933	-0-	21	1	944	3	Y	-0-					17
11	4740	X	4082	-0-	-658	-0-	131	1	3951	3	Y	-0-					17
*12	4340	X	3841	-0-	-499	-0-	120	1	3721	3	Y	-0-					17
01	4340	X	3937	-0-	-403	-0-	135	1	3802	3	Y	-0-					17
02	4123	X	4123	-0-	-0-	-0-	142	1	3981	3	Y	-0-					17
03	4216	X	3952	-0-	-264	-0-	138	1	3814	3	Y	-0-					17

DCCO 1-PETERSON, RUBY WELL #: 5 RRCID -> 195007 COMPL. DATE 03/13/2003 TOTAL DEPTH 8176 PERF. 7403 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	942	-0-	-143	-0-	21	1	921	3	Y	-0-					-0-
11	1110	N	859	-0-	-251	-0-	19	1	840	3	Y	-0-					-0-
12	1085	N	1014	-0-	-71	-0-	22	1	992	3	Y	-0-					-0-
01	1049	N	1049	-0-	-0-	-0-	26	1	1023	3	Y	-0-					-0-
02	917	N	917	-0-	-0-	-0-	18	1	899	3	Y	-0-					-0-
*03	1045	N	1045	-0-	-0-	-0-	27	1	1018	3	Y	-0-					-0-

DCCO 1-PETERSON, RUBY WELL #: 6 RRCID -> 195009 COMPL. DATE 03/31/2003 TOTAL DEPTH 8171 PERF. 7422 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1524	N	1524	-0-	-0-	-0-	33	1	1491	3	Y	-0-					-0-
11	1454	N	1454	-0-	-0-	-0-	31	1	1423	3	Y	-0-					-0-
12	1535	N	1535	-0-	-0-	-0-	33	1	1502	3	Y	-0-					-0-
01	1488	N	1433	-0-	-55	-0-	35	1	1398	3	Y	-0-					-0-
02	1415	N	1415	-0-	-0-	-0-	33	1	1382	3	Y	-0-					-0-
*03	1640	N	1640	-0-	-0-	-0-	36	1	1604	3	Y	-0-					-0-

DCCO 2-HARDEMAN, C. J. WELL #: 9 RRCID -> 195010 COMPL. DATE 03/17/2003 TOTAL DEPTH 8298 PERF. 7633 - 8165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2811	N	2811	-0-	-0-	-0-	61	1	2750	3	N	-0-					-0-
11	2590	N	2590	-0-	-0-	-0-	57	1	2533	3	N	-0-					-0-
12	3067	N	3067	-0-	-0-	-0-	66	1	3001	3	N	-0-					-0-
01	3100	N	3132	-0-	32	32	109	1	3023	3	N	-0-					-0-
02	2782	N	2750	-0-	-32	-0-	89	1	2661	3	N	-0-					-0-
*03	2960	N	2960	-0-	-0-	-0-	71	1	2889	3	N	-0-					-0-

DCCO 1-PETERSON, RUBY WELL #: 7 RRCID -> 195011 COMPL. DATE 04/24/2003 TOTAL DEPTH 8167 PERF. 7446 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	1951	-0-	-343	-0-	42	1	1909	3	N	-0-					-0-
11	2206	N	2206	-0-	-0-	-0-	48	1	2158	3	N	-0-					-0-
12	2384	N	2384	-0-	-0-	-0-	52	1	2332	3	N	-0-					-0-
01	2288	N	2288	-0-	-0-	-0-	56	1	2232	3	N	-0-					-0-
02	2072	N	1971	-0-	-101	-0-	43	1	1928	3	N	-0-					-0-
03	2325	N	2199	-0-	-126	-0-	53	1	2146	3	N	-0-					-0-

DCCO 1-PETERSON, RUBY WELL #: 8 RRCID -> 195012 COMPL. DATE 04/10/2003 TOTAL DEPTH 8386 PERF. 7489 - 8057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1741	N	1741	-0-	-0-	-0-	38	1	1703	3	Y	-0-					-0-
11	1682	N	1682	-0-	-0-	-0-	37	1	1645	3	Y	-0-					-0-
12	1705	N	1680	-0-	-25	-0-	36	1	1644	3	Y	-0-					-0-
01	1734	N	1734	-0-	-0-	-0-	42	1	1692	3	Y	-0-					-0-
02	1540	N	1480	-0-	-60	-0-	34	1	1446	3	Y	-0-					-0-
03	1643	N	1589	-0-	-54	-0-	36	1	1553	3	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

VISTA MANUFACTURING WELL #: 7 RRCID -> 195050 COMPL. DATE 05/15/2003 TOTAL DEPTH 8766 PERF. 7856 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1966	N	1966	-0-	-0-	-0-	98	1	1868	2	Y	-0-			20
11	1921	N	1921	-0-	-0-	-0-	93	1	1828	2	Y	-0-			20
12	1984	N	1909	-0-	-75	-0-	109	1	1800	2	Y	-0-			20
*01	1953	N	1943	-0-	-10	-0-	117	1	1826	2	Y	-0-			20
*02	1839	N	1839	-0-	-0-	-0-	104	1	1735	3	Y	-0-			20
03	1922	N	1857	-0-	-65	-0-	80	1	1777	2	Y	-0-			20

NICHOLSON WELL #: 5 RRCID -> 195051 COMPL. DATE 04/24/2003 TOTAL DEPTH 8742 PERF. 7896 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	5983	X	5712	-0-	-271	-0-	286	1	5426	2	Y	-0-			-0-
11	5700	X	5526	-0-	-174	-0-	267	1	5259	2	Y	-0-			-0-
12	5890	X	5631	-0-	-259	-0-	320	1	5311	2	Y	-0-			-0-
01	5890	X	5383	-0-	-507	-0-	325	1	5058	2	Y	-0-			-0-
02	5236	X	4768	-0-	-468	-0-	269	1	4499	2	Y	-0-			-0-
03	5704	X	5322	-0-	-382	-0-	229	1	5093	2	Y	-0-			-0-

PORTER, JOHN W. WELL #: 1 RRCID -> 195115 COMPL. DATE 01/30/2003 TOTAL DEPTH 8587 PERF. 7774 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1860	N	1692	-0-	-168	-0-	36	1	1656	3	Y	-0-			-0-
11	1740	N	1598	-0-	-142	-0-	35	1	1563	3	Y	-0-			-0-
12	1631	N	1631	-0-	-0-	-0-	35	1	1596	3	Y	-0-			-0-
01	1337	N	1337	-0-	-0-	-0-	32	1	1305	3	Y	-0-			-0-
02	2800	N	18618	-0-	15818	15818	411	1	18207	3	Y	-0-			-0-
*03	3100	N	15192	-0-	12092	27910	351	1	14841	3	Y	-0-			-0-

MASSEY, GEORGIA GAS UNIT WELL #: 12 RRCID -> 195245 COMPL. DATE 10/08/2002 TOTAL DEPTH 8642 PERF. 7800 - 8445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	418	N	418	-0-	-0-	-0-	9	1	409	3	Y	-0-			-0-
11	861	N	861	-0-	-0-	-0-	19	1	842	3	Y	-0-			-0-
12	2654	N	2654	-0-	-0-	-0-	58	1	2596	3	Y	-0-			-0-
01	2461	N	2461	-0-	-0-	-0-	60	1	2401	3	Y	-0-			-0-
02	1984	N	1984	-0-	-0-	-0-	43	1	1941	3	Y	-0-			-0-
*03	2027	N	2027	-0-	-0-	-0-	46	1	1981	3	Y	-0-			-0-

HARRISON, C. J. "A" WELL #: 2 RRCID -> 195260 COMPL. DATE 12/05/2002 TOTAL DEPTH N/A PERF. 7050 - 9105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*04	4726	X	4726	-0-	-0-	-0-	664	1	4062	3	Y	-0-			-0-
05	6114	X	6114	-0-	-0-	-0-	821	1	5293	3	Y	-0-			-0-
06	5640	X	5396	-0-	-244	-0-	785	1	4611	3	Y	-0-			-0-
*07	5828	X	2183	-0-	-3645	-0-	518	1	1665	3	Y	-0-			-0-
*08	7833	X	7833	-0-	-0-	-0-	525	1	7308	3	Y	-0-			-0-
09	12409	X	12409	-0-	-0-	-0-	1010	1	11399	3	Y	-0-			-0-
10	11501	X	11501	-0-	-0-	-0-	994	1	10507	3	Y	-0-			-0-
11	10194	X	10194	-0-	-0-	-0-	936	1	9258	3	Y	-0-			-0-
*12	12834	X	8681	-0-	-4153	-0-	904	1	7777	3	Y	-0-			-0-
01	12834	X	2630	-0-	-10204	-0-	365	1	2265	3	Y	-0-			-0-
02	11592	X	6707	-0-	-4885	-0-	754	1	5953	3	Y	-0-			-0-
03	11501	X	8119	-0-	-3382	-0-	912	1	7207	3	Y	-0-			-0-

DCCO 1-MORRIS, TED WELL #: 11 RRCID -> 195272 COMPL. DATE 10/23/2002 TOTAL DEPTH 8165 PERF. 7489 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4681	X	4129	-0-	-552	-0-	89	1	4040	3	Y	-0-			-0-
11	4530	X	4208	-0-	-322	-0-	91	1	4117	3	Y	-0-			-0-
12	4298	X	4298	-0-	-0-	-0-	14	1	4284	3	Y	-0-			-0-
01	4394	X	4394	-0-	-0-	-0-	152	1	4242	3	Y	-0-			-0-
02	3974	X	3974	-0-	-0-	-0-	129	1	3845	3	Y	-0-			-0-
*03	4420	X	4420	-0-	-0-	-0-	150	1	4270	3	Y	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
VITITOW, MYRT WELL #: 3 RRCID -> 195320 COMPL. DATE 11/15/2002 TOTAL DEPTH 7660 PERF. 7119 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	927	N	927	-0-	-0-	-0-	29	1	878	3	Y	18	34	1			-0-
							20	9									
11	886	N	886	-0-	-0-	-0-	28	1	856	3	Y	2	2	1			-0-
							2	9									
12	930	N	902	-0-	-28	-0-	28	1	873	3	Y	1	1	1			-0-
							1	9									
01	930	N	906	-0-	-24	-0-	31	1	875	3	Y	-0-					-0-
02	840	N	802	-0-	-38	-0-	25	1	777	3	Y	-0-					-0-
*03	876	N	876	-0-	-0-	-0-	32	1	844	3	Y	-0-					-0-

CARPENTER, J. H. GU WELL #: 4 RRCID -> 195325 COMPL. DATE 04/14/2003 TOTAL DEPTH 7960 PERF. 7334 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1145	-0-	-2	-0-	36	1	1109	3	N	-0-					-0-
11	1110	N	1057	-0-	-53	-0-	34	1	1023	3	N	-0-					-0-
12	1147	N	1120	-0-	-27	-0-	6	1	1114	3	N	-0-					-0-
01	1147	N	1105	-0-	-42	-0-	38	1	1067	3	N	-0-					-0-
02	1009	N	1009	-0-	-0-	-0-	33	1	976	3	N	-0-					-0-
03	1116	N	1008	-0-	-108	-0-	34	1	974	3	N	-0-					-0-

CARPENTER, J. H. GU WELL #: 6 RRCID -> 195326 COMPL. DATE 04/22/2003 TOTAL DEPTH 8005 PERF. 7331 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	851	-0-	-358	-0-	27	1	824	3	N	-0-					-0-
11	751	N	751	-0-	-0-	-0-	24	1	727	3	N	-0-					-0-
12	1047	N	1047	-0-	-0-	-0-	5	1	1042	3	N	-0-					-0-
01	959	N	959	-0-	-0-	-0-	34	1	925	3	N	-0-					-0-
02	810	N	810	-0-	-0-	-0-	25	1	785	3	N	-0-					-0-
03	1054	N	503	-0-	-551	-0-	17	1	486	3	N	-0-					-0-

CARPENTER, J. H. GU WELL #: 5 RRCID -> 195327 COMPL. DATE 04/11/2003 TOTAL DEPTH 8038 PERF. 7378 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3331	X	3331	-0-	-0-	-0-	106	1	3225	3	N	-0-					-0-
11	3469	X	3469	-0-	-0-	-0-	111	1	3358	3	N	-0-					-0-
12	3503	X	1506	-0-	-1997	-0-	7	1	1499	3	N	-0-					-0-
01	6997	X	6997	-0-	-0-	-0-	242	1	6755	3	N	-0-					-0-
02	10639	X	10639	-0-	-0-	-0-	327	1	10312	3	N	-0-					-0-
*03	10687	X	10687	-0-	-0-	-0-	347	1	10340	3	N	-0-					-0-

BRYAN-ASKEY GU WELL #: 5 RRCID -> 195351 COMPL. DATE 03/24/2003 TOTAL DEPTH 8046 PERF. 7336 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	2268	-0-	-863	-0-	72	1	2196	3	Y	-0-					-0-
11	2490	X	1976	-0-	-514	-0-	63	1	1913	3	Y	-0-					-0-
12	2015	X	2014	-0-	-1	-0-	64	1	1950	3	Y	-0-					-0-
01	2499	X	2499	-0-	-0-	-0-	86	1	2413	3	Y	-0-					-0-
02	2210	N	2210	-0-	-0-	-0-	72	1	2138	3	Y	-0-					-0-
*03	2527	N	2527	-0-	-0-	-0-	83	1	2444	3	Y	-0-					-0-

CHAPEL HILL WELL #: C 2 RRCID -> 195353 COMPL. DATE 05/31/2003 TOTAL DEPTH 7756 PERF. 7293 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1181	-0-	-28	-0-	51	1	1130	2	N	-0-					-0-
11	1200	N	1108	-0-	-92	-0-	43	1	1065	2	N	-0-					-0-
12	1054	N	938	-0-	-116	-0-	30	1	908	2	N	-0-					-0-
01	1178	N	1090	-0-	-88	-0-	35	1	1055	2	N	-0-					-0-
02	1267	N	1267	-0-	-0-	-0-	41	1	1226	2	N	-0-					-0-
*03	1136	N	1136	-0-	-0-	-0-	38	1	1098	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CHAPEL HILL WELL #: C 3 RRCID -> 195354 COMPL. DATE 05/31/2003 TOTAL DEPTH 7672 PERF. 7248 - 7487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1331	-0-	-33	-0-	57	1	1274	2	N	-0-					-0-
11	1350	N	1249	-0-	-101	-0-	49	1	1200	2	N	-0-					-0-
12	1178	N	1056	-0-	-122	-0-	34	1	1022	2	N	-0-					-0-
01	1333	N	1231	-0-	-102	-0-	39	1	1192	2	N	-0-					-0-
02	1429	N	1429	-0-	-0-	-0-	46	1	1383	2	N	-0-					-0-
*03	1276	N	1276	-0-	-0-	-0-	42	1	1234	2	N	-0-					-0-

GRAHAM-SHOOP WELL #: 6 RRCID -> 195364 COMPL. DATE 01/26/2003 TOTAL DEPTH N/A PERF. 7900 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6417	X	5585	-0-	-832	-0-	120	1	5465	3	Y	-0-					-0-
11	6210	X	5523	-0-	-687	-0-	120	1	5403	3	Y	-0-					-0-
12	5695	X	5695	-0-	-0-	-0-	122	1	5573	3	Y	-0-					-0-
01	5812	X	5812	-0-	-0-	-0-	142	1	5670	3	Y	-0-					-0-
02	4758	X	4758	-0-	-0-	-0-	103	1	4655	3	Y	-0-					-0-
*03	5402	X	5402	-0-	-0-	-0-	125	1	5277	3	Y	-0-					-0-

MCCURDY, FLOYD WELL #: 7 RRCID -> 195375 COMPL. DATE 11/25/2002 TOTAL DEPTH 7977 PERF. 7210 - 7721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1329	N	1329	-0-	-0-	-0-	41	1	1285	3	Y	3	3	1			-0-
							3	9									
11	1320	N	1320	-0-	-0-	-0-	42	1	1278	3	Y	-0-					-0-
12	1328	N	1328	-0-	-0-	-0-	41	1	1287	3	Y	-0-					-0-
01	1385	N	1385	-0-	-0-	-0-	47	1	1338	3	Y	-0-					-0-
02	1200	N	1200	-0-	-0-	-0-	40	1	1160	3	Y	-0-					-0-
*03	1315	N	1315	-0-	-0-	-0-	49	1	1266	3	Y	-0-					-0-

VEALE RANCH WELL #: 1 RRCID -> 195378 COMPL. DATE 09/12/2002 TOTAL DEPTH 8970 PERF. 6940 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3780	X	3780	-0-	-0-	-0-	779	1	3001	3	N	-0-					30
*11	3207	X	3207	-0-	-0-	-0-	696	1	2511	3	N	-0-					30
12	3240	X	3240	-0-	-0-	-0-	744	1	2496	3	N	-0-					30
01	3100	X	3050	-0-	-50	-0-	783	1	2267	3	N	-0-					30
*02	3437	X	3437	-0-	-0-	-0-	678	1	2597	3	N	147					177
							162	9									
*03	4789	X	4789	-0-	-0-	-0-	859	1	3930	3	N	-0-					177

BONDS RANCH WELL #: C 2 RRCID -> 195413 COMPL. DATE 08/14/2003 TOTAL DEPTH 7545 PERF. 7094 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6417	X	5525	-0-	-892	-0-	228	1	5297	2	N	-0-					-0-
11	5850	X	4947	-0-	-903	-0-	186	1	4761	2	N	-0-					-0-
12	5580	X	4834	-0-	-746	-0-	147	1	4687	2	N	-0-					-0-
01	5580	X	4536	-0-	-1044	-0-	130	1	4406	2	N	-0-					-0-
02	5040	X	3863	-0-	-1177	-0-	118	1	3745	2	N	-0-					-0-
*03	5580	X	5580	-0-	-0-	-0-	173	1	5407	2	N	-0-					-0-

PITTARD, C. D. WELL #: 2 RRCID -> 195422 COMPL. DATE 03/07/2003 TOTAL DEPTH 7920 PERF. 7370 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	3073	-0-	-461	-0-	97	1	2976	3	Y	-0-					-0-
11	3210	X	3056	-0-	-154	-0-	98	1	2958	3	Y	-0-					-0-
12	2976	X	1654	-0-	-1322	-0-	8	1	1646	3	Y	-0-					-0-
01	2976	X	2377	-0-	-599	-0-	82	1	2295	3	Y	-0-					-0-
02	5226	X	5226	-0-	-0-	-0-	164	1	5062	3	Y	-0-					-0-
*03	6263	X	6263	-0-	-0-	-0-	203	1	6060	3	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BLAKLEY EST. GU "B" WELL #: 5 RRCID -> 195444 COMPL. DATE 11/14/2002 TOTAL DEPTH 7615 PERF. 7149 - 7471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8391	X	8391	-0-	-0-	-0-	316	1	8075	2	N	-0-					-0-
*11	7777	X	7777	-0-	-0-	-0-	257	1	7520	2	N	-0-					-0-
*12	8835	X	7612	-0-	-1223	-0-	249	1	7363	2	N	-0-					-0-
01	8835	X	7598	-0-	-1237	-0-	255	1	7343	2	N	-0-					-0-
02	7980	X	6887	-0-	-1093	-0-	228	1	6659	2	N	-0-					-0-
03	8401	X	7336	-0-	-1065	-0-	244	1	7092	2	N	-0-					-0-

REED, TEDDY WELL #: 2 RRCID -> 195455 COMPL. DATE 03/03/2003 TOTAL DEPTH 8268 PERF. 7443 - 7892

10	2013	N	2013	-0-	-0-	-0-	76	1	1937	2	N	-0-					-0-
11	1950	N	1850	-0-	-100	-0-	61	1	1789	2	N	-0-					-0-
12	2046	N	1687	-0-	-359	-0-	55	1	1632	2	N	-0-					-0-
01	2015	N	1836	-0-	-179	-0-	62	1	1774	2	N	-0-					-0-
02	1736	N	1688	-0-	-48	-0-	56	1	1632	2	N	-0-					-0-
03	1674	N	1673	-0-	-1	-0-	56	1	1617	2	N	-0-					-0-

PORTER, JOHN W. WELL #: 6 RRCID -> 195456 COMPL. DATE 01/31/2003 TOTAL DEPTH 8650 PERF. 7750 - 8442

10	5332	X	5001	-0-	-331	-0-	108	1	4893	3	Y	-0-					-0-
11	5160	X	4653	-0-	-507	-0-	102	1	4551	3	Y	-0-					-0-
12	4807	X	4807	-0-	-0-	-0-	103	1	4704	3	Y	-0-					-0-
01	4805	X	4391	-0-	-414	-0-	107	1	4284	3	Y	-0-					-0-
02	5513	X	5513	-0-	-0-	-0-	121	1	5392	3	Y	-0-					-0-
03	4805	X	4121	-0-	-684	-0-	98	1	4023	3	Y	-0-					-0-

SCHWARZ, DIETER GAS UNIT "A" WELL #: 15 RRCID -> 195520 COMPL. DATE 04/08/2003 TOTAL DEPTH 8260 PERF. 7530 - 8136

10	5383	X	5383	-0-	-0-	-0-	116	1	5267	3	Y	-0-					-0-
11	5040	X	4999	-0-	-41	-0-	109	1	4890	3	Y	-0-					-0-
12	5222	X	5222	-0-	-0-	-0-	17	1	5205	3	Y	-0-					-0-
01	5197	X	5197	-0-	-0-	-0-	126	1	5071	3	Y	-0-					-0-
02	4329	X	4329	-0-	-0-	-0-	100	1	4229	3	Y	-0-					-0-
*03	4980	X	4980	-0-	-0-	-0-	116	1	4864	3	Y	-0-					-0-

BLAKLEY EST. GU "B" WELL #: 7 RRCID -> 195526 COMPL. DATE 02/27/2003 TOTAL DEPTH 7700 PERF. 7185 - 7498

10	2790	X	2703	-0-	-87	-0-	68	1	2635	2	N	-0-					-0-
*11	2670	X	2633	-0-	-37	-0-	87	1	2546	2	N	-0-					-0-
*12	2669	N	2669	-0-	-0-	-0-	87	1	2582	2	N	-0-					-0-
*01	2624	N	2624	-0-	-0-	-0-	88	1	2536	2	N	-0-					-0-
02	2359	N	2359	-0-	-0-	-0-	78	1	2281	2	N	-0-					-0-
*03	2582	N	2582	-0-	-0-	-0-	86	1	2496	2	N	-0-					-0-

MASSEY, GEORGIA GAS UNIT WELL #: 4 RRCID -> 195528 COMPL. DATE 03/07/2003 TOTAL DEPTH 8500 PERF. 7736 - 8380

10	1688	N	1688	-0-	-0-	-0-	36	1	1652	3	Y	-0-					-0-
11	1748	N	1748	-0-	-0-	-0-	38	1	1710	3	Y	-0-					-0-
12	1736	N	1519	-0-	-217	-0-	5	1	1514	3	Y	-0-					-0-
01	1674	N	1614	-0-	-60	-0-	39	1	1575	3	Y	-0-					-0-
02	1624	N	1416	-0-	-208	-0-	33	1	1383	3	Y	-0-					-0-
*03	1705	N	1705	-0-	-0-	-0-	37	1	1668	3	Y	-0-					-0-

MASSEY, GEORGIA GAS UNIT WELL #: 6 RRCID -> 195534 COMPL. DATE 03/05/2003 TOTAL DEPTH 8540 PERF. 7776 - 8430

10	1190	N	1190	-0-	-0-	-0-	25	1	1165	3	Y	-0-					-0-
11	1321	N	1321	-0-	-0-	-0-	29	1	1292	3	Y	-0-					-0-
12	1508	N	1508	-0-	-0-	-0-	5	1	1503	3	Y	-0-					-0-
01	1406	N	1406	-0-	-0-	-0-	35	1	1371	3	Y	-0-					-0-
02	1239	N	1239	-0-	-0-	-0-	26	1	1213	3	Y	-0-					-0-
03	1395	N	1302	-0-	-93	-0-	27	1	1275	3	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

PORTER, JOHN W. WELL #: 15 RRCID -> 195539 COMPL. DATE 01/03/2003 TOTAL DEPTH 8560 PERF. 7749 - 8449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1745	N	1745	-0-	-0-	-0-	38	1	1707	3	N	-0-					-0-
11	1680	N	1618	-0-	-62	-0-	35	1	1583	3	N	-0-					-0-
12	1488	N	1488	-0-	-0-	-0-	32	1	1456	3	N	-0-					-0-
01	1736	N	1605	-0-	-131	-0-	39	1	1566	3	N	-0-					-0-
02	1512	N	1499	-0-	-13	-0-	34	1	1465	3	N	-0-					-0-
03	1457	N	1345	-0-	-112	-0-	28	1	1317	3	N	-0-					-0-

SHEPHERD, W. J. GAS UNIT WELL #: 5 RRCID -> 195540 COMPL. DATE 03/21/2003 TOTAL DEPTH 7230 PERF. 6678 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5260	X	5260	-0-	-0-	-0-	166	1	5094	3	Y	-0-					-0-
11	2819	X	2819	-0-	-0-	-0-	90	1	2729	3	Y	-0-					-0-
*12	3875	X	2251	-0-	-1624	-0-	71	1	2180	3	Y	-0-					-0-
01	4857	X	4857	-0-	-0-	-0-	166	1	4691	3	Y	-0-					-0-
02	4881	X	4881	-0-	-0-	-0-	166	1	4715	3	Y	-0-					-0-
*03	4064	X	4064	-0-	-0-	-0-	146	1	3918	3	Y	-0-					-0-

SCHWARZ, DIETER GAS UNIT "A" WELL #: 14 RRCID -> 195549 COMPL. DATE 04/10/2003 TOTAL DEPTH 8130 PERF. 7431 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7254	X	6910	-0-	-344	-0-	149	1	6761	3	Y	-0-					-0-
11	7020	X	6614	-0-	-406	-0-	144	1	6470	3	Y	-0-					-0-
12	7099	X	6874	-0-	-225	-0-	22	1	6852	3	Y	-0-					-0-
01	7006	X	6916	-0-	-90	-0-	167	1	6749	3	Y	-0-					-0-
02	6300	X	5921	-0-	-379	-0-	135	1	5786	3	Y	-0-					-0-
03	6913	X	6827	-0-	-86	-0-	166	1	6661	3	Y	-0-					-0-

PORTER, JOHN W. WELL #: 7 RRCID -> 195550 COMPL. DATE 02/03/2003 TOTAL DEPTH 8636 PERF. 7750 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	3465	-0-	-162	-0-	75	1	3390	3	Y	-0-					-0-
11	3510	X	3242	-0-	-268	-0-	71	1	3171	3	Y	-0-					-0-
12	3503	X	3413	-0-	-90	-0-	74	1	3339	3	Y	-0-					-0-
01	3834	X	3834	-0-	-0-	-0-	94	1	3740	3	Y	-0-					-0-
02	3661	X	3661	-0-	-0-	-0-	78	1	3583	3	Y	-0-					-0-
03	3472	X	3222	-0-	-250	-0-	73	1	3149	3	Y	-0-					-0-

MASSEY, GEORGIA GAS UNIT WELL #: 3 RRCID -> 195567 COMPL. DATE 03/10/2003 TOTAL DEPTH 8355 PERF. 7600 - 8251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4448	X	4448	-0-	-0-	-0-	96	1	4352	3	Y	-0-					-0-
11	4408	X	4408	-0-	-0-	-0-	96	1	4312	3	Y	-0-					-0-
12	4495	X	4289	-0-	-206	-0-	14	1	4275	3	Y	-0-					-0-
01	4495	X	4300	-0-	-195	-0-	105	1	4195	3	Y	-0-					-0-
02	4060	X	3782	-0-	-278	-0-	84	1	3698	3	Y	-0-					-0-
03	4495	X	4008	-0-	-487	-0-	98	1	3910	3	Y	-0-					-0-

HADDOCK, E. L. WELL #: 7 RRCID -> 195568 COMPL. DATE 03/15/2003 TOTAL DEPTH 7855 PERF. 7197 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6975	X	5133	-0-	-1842	-0-	129	1	5004	2	N	-0-					-0-
11	6390	X	4658	-0-	-1732	-0-	103	1	4555	2	N	-0-					-0-
12	5580	X	4543	-0-	-1037	-0-	149	1	4394	2	N	-0-					-0-
01	5580	X	4889	-0-	-691	-0-	164	1	4725	2	N	-0-					-0-
02	4956	X	4112	-0-	-844	-0-	136	1	3976	2	N	-0-					-0-
03	5146	X	4184	-0-	-962	-0-	139	1	4045	2	N	-0-					-0-

DCCO 2-JONES, LEWIS WELL #: 10 RRCID -> 195578 COMPL. DATE 02/17/2003 TOTAL DEPTH 8475 PERF. 7721 - 8281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7812	X	7675	-0-	-137	-0-	165	1	7510	3	Y	-0-					-0-
11	7560	X	7407	-0-	-153	-0-	161	1	7246	3	Y	-0-					-0-
12	7812	X	7638	-0-	-174	-0-	164	1	7474	3	Y	-0-					-0-
01	7812	X	7550	-0-	-262	-0-	183	1	7367	3	Y	-0-					-0-
02	7028	X	6856	-0-	-172	-0-	153	1	6703	3	Y	-0-					-0-
03	7688	X	7399	-0-	-289	-0-	177	1	7222	3	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GRIFFETH, JUNE L. GAS UNIT "A" WELL #: 7 RRCID -> 195701 COMPL. DATE 03/24/2003 TOTAL DEPTH 7670 PERF. 7018 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5574	X	5574	-0-	-0-	-0-	210	1	5364	2	N	-0-					-0-
11	5280	X	5179	-0-	-101	-0-	171	1	5008	2	N	-0-					-0-
12	5456	X	5418	-0-	-38	-0-	178	1	5240	2	N	-0-					-0-
01	5580	X	5442	-0-	-138	-0-	183	1	5259	2	N	-0-					-0-
02	5040	X	4895	-0-	-145	-0-	162	1	4733	2	N	-0-					-0-
03	5580	X	5309	-0-	-271	-0-	177	1	5132	2	N	-0-					-0-

CLOUGH, ADELE GU 1 WELL #: 18 RRCID -> 195789 COMPL. DATE 04/28/2003 TOTAL DEPTH 7885 PERF. 7200 - 7686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	X	2575	-0-	-29	-0-	82	1	2493	3	N	-0-					12
11	2460	X	2183	-0-	-277	-0-	70	1	2113	3	N	-0-					12
12	2511	N	2084	-0-	-427	-0-	66	1	2018	3	N	-0-					12
01	2511	N	2051	-0-	-460	-0-	71	1	1980	3	N	-0-					12
02	2044	N	1903	-0-	-141	-0-	63	1	1840	3	N	-0-					12
03	2077	N	2075	-0-	-2	-0-	73	1	2002	3	N	-0-					12

GRIFFETH, JUNE L. GAS UNIT "A" WELL #: 5 RRCID -> 195951 COMPL. DATE 03/07/2003 TOTAL DEPTH 7700 PERF. 7042 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1549	-0-	-63	-0-	58	1	1491	2	N	-0-					-0-
11	1620	N	509	-0-	-1111	-0-	17	1	492	2	N	-0-					-0-
12	3100	N	3197	-0-	97	97	105	1	3092	2	N	-0-					-0-
01	3100	N	5130	-0-	2030	2127	172	1	4958	2	N	-0-					-0-
02	2800	N	4447	-0-	1647	3774	147	1	4300	2	N	-0-					-0-
*03	8134	X	4360	-0-	-3774	-0-	145	1	4215	2	N	-0-					-0-

THORELL, DOLLIE "A" WELL #: 4 RRCID -> 195954 COMPL. DATE 01/27/2003 TOTAL DEPTH 7835 PERF. 7060 - 7455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8308	X	7371	-0-	-937	-0-	278	1	7093	2	N	-0-					-0-
11	8040	X	7235	-0-	-805	-0-	239	1	6996	2	N	-0-					-0-
12	7422	X	7422	-0-	-0-	-0-	243	1	7179	2	N	-0-					-0-
01	6824	X	6824	-0-	-0-	-0-	229	1	6595	2	N	-0-					-0-
02	6160	X	5851	-0-	-309	-0-	194	1	5657	2	N	-0-					-0-
03	6820	X	5453	-0-	-1367	-0-	181	1	5272	2	N	-0-					-0-

THORELL, DOLLIE "A" WELL #: 3 RRCID -> 195958 COMPL. DATE 04/21/2003 TOTAL DEPTH 7730 PERF. 7048 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6386	X	5565	-0-	-821	-0-	210	1	5355	2	N	-0-					-0-
11	5790	X	5243	-0-	-547	-0-	173	1	5070	2	N	-0-					-0-
12	5611	X	5148	-0-	-463	-0-	169	1	4979	2	N	-0-					-0-
01	5580	X	5104	-0-	-476	-0-	171	1	4933	2	N	-0-					-0-
02	5040	X	4391	-0-	-649	-0-	145	1	4246	2	N	-0-					-0-
03	5580	X	4526	-0-	-1054	-0-	151	1	4375	2	N	-0-					-0-

THORELL, DOLLIE "A" WELL #: 2 RRCID -> 195961 COMPL. DATE 04/21/2003 TOTAL DEPTH 7698 PERF. 7050 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7068	X	6145	-0-	-923	-0-	232	1	5913	2	N	-0-					-0-
11	6840	X	5885	-0-	-955	-0-	195	1	5690	2	N	-0-					-0-
12	6520	X	6520	-0-	-0-	-0-	214	1	6306	2	N	-0-					-0-
01	6386	X	6294	-0-	-92	-0-	211	1	6083	2	N	-0-					-0-
02	5740	X	4888	-0-	-852	-0-	162	1	4726	2	N	-0-					-0-
03	6386	X	5658	-0-	-728	-0-	188	1	5470	2	N	-0-					-0-

BRYAN "D" WELL #: 4 RRCID -> 195962 COMPL. DATE 03/31/2003 TOTAL DEPTH 8063 PERF. 7330 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5895	X	5895	-0-	-0-	-0-	186	1	5709	3	Y	-0-					-0-
11	5957	X	5957	-0-	-0-	-0-	191	1	5766	3	Y	-0-					-0-
12	5848	X	5848	-0-	-0-	-0-	184	1	5664	3	Y	-0-					-0-
01	5828	X	5787	-0-	-41	-0-	200	1	5587	3	Y	-0-					-0-
02	5264	X	4889	-0-	-375	-0-	161	1	4728	3	Y	-0-					-0-
*03	5856	X	5856	-0-	-0-	-0-	198	1	5658	3	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FINLAYSON, O. T. ESTATE WELL #: 7 RRCID -> 195965 COMPL. DATE 04/21/2003 TOTAL DEPTH 7795 PERF. 7152 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4288	X	4288	-0-	-0-	-0-	162	1	4126	2	N	-0-					-0-
11	4161	X	4161	-0-	-0-	-0-	138	1	4023	2	N	-0-					-0-
12	4394	X	4394	-0-	-0-	-0-	144	1	4250	2	N	-0-					-0-
01	4278	X	4046	-0-	-232	-0-	136	1	3910	2	N	-0-					-0-
02	3892	X	3555	-0-	-337	-0-	118	1	3437	2	N	-0-					-0-
03	4340	X	3874	-0-	-466	-0-	129	1	3745	2	N	-0-					-0-

HADDOCK, E. L. WELL #: 9 RRCID -> 195972 COMPL. DATE 03/03/2003 TOTAL DEPTH 7855 PERF. 7195 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4602	X	4602	-0-	-0-	-0-	116	1	4486	2	N	-0-					-0-
11	4344	X	4344	-0-	-0-	-0-	96	1	4248	2	N	-0-					-0-
12	4550	X	4550	-0-	-0-	-0-	99	1	4451	2	N	-0-					-0-
01	4195	X	4195	-0-	-0-	-0-	141	1	4054	2	N	-0-					-0-
02	3664	X	3664	-0-	-0-	-0-	121	1	3543	2	N	-0-					-0-
*03	4048	X	4048	-0-	-0-	-0-	135	1	3913	2	N	-0-					-0-

PENNINGTON GU "A" WELL #: 4 RRCID -> 195979 COMPL. DATE 03/18/2003 TOTAL DEPTH 8289 PERF. 7516 - 8061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	2142	-0-	-59	-0-	54	1	2088	2	N	-0-					-0-
11	2160	N	2008	-0-	-152	-0-	44	1	1964	2	N	-0-					-0-
12	2325	N	2202	-0-	-123	-0-	48	1	2154	2	N	-0-					-0-
01	2139	N	2053	-0-	-86	-0-	46	1	2007	2	N	-0-					-0-
02	1876	N	1672	-0-	-204	-0-	37	1	1635	2	N	-0-					-0-
03	2201	N	1896	-0-	-305	-0-	42	1	1854	2	N	-0-					-0-

HADDOCK, E. L. WELL #: 11 RRCID -> 195998 COMPL. DATE 01/31/2003 TOTAL DEPTH 7855 PERF. 7200 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301	X	4824	-0-	-477	-0-	121	1	4703	2	N	-0-					-0-
11	4890	X	4437	-0-	-453	-0-	98	1	4339	2	N	-0-					-0-
12	4991	X	4387	-0-	-604	-0-	96	1	4291	2	N	-0-					-0-
01	4867	X	4422	-0-	-445	-0-	99	1	4323	2	N	-0-					-0-
02	4368	X	4219	-0-	-149	-0-	140	1	4079	2	N	-0-					-0-
*03	4850	X	4850	-0-	-0-	-0-	161	1	4689	2	N	-0-					-0-

DCCO 2-HARDEMAN, C. J. WELL #: 12 RRCID -> 196005 COMPL. DATE 12/02/2002 TOTAL DEPTH 8185 PERF. 7449 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4704	X	4704	-0-	-0-	-0-	102	1	4602	3	N	-0-					-0-
11	5073	X	5073	-0-	-0-	-0-	163	1	4910	3	N	-0-					-0-
12	4758	X	4758	-0-	-0-	-0-	150	1	4608	3	N	-0-					-0-
01	4235	X	4235	-0-	-0-	-0-	147	1	4088	3	N	-0-					-0-
02	3557	X	3557	-0-	-0-	-0-	114	1	3443	3	N	-0-					-0-
*03	4251	X	4251	-0-	-0-	-0-	136	1	4115	3	N	-0-					-0-

WCCO 4-MILLER, WILLIAM GU B-1 WELL #: 11 RRCID -> 196006 COMPL. DATE 04/28/2003 TOTAL DEPTH 7800 PERF. 7133 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5177	X	5097	-0-	-80	-0-	161	1	4936	3	N	-0-					116
11	5010	X	4691	-0-	-319	-0-	150	1	4541	3	N	-0-					116
12	5239	X	4961	-0-	-278	-0-	156	1	4805	3	N	-0-					116
01	5239	X	4467	-0-	-772	-0-	154	1	4313	3	N	-0-					116
02	4704	X	4295	-0-	-409	-0-	148	1	4147	3	N	-0-					116
03	5084	X	4573	-0-	-511	-0-	163	1	4410	3	N	-0-					116

GRAHAM, FRED L. GAS UNIT WELL #: 6 RRCID -> 196008 COMPL. DATE 04/28/2003 TOTAL DEPTH 7656 PERF. 7050 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15347	X	15347	-0-	-0-	-0-	485	1	14862	3	N	-0-					-0-
11	14277	X	14277	-0-	-0-	-0-	457	1	13820	3	N	-0-					-0-
*12	14364	X	14364	-0-	-0-	-0-	453	1	13911	3	N	-0-					-0-
01	13804	X	13804	-0-	-0-	-0-	476	1	13328	3	N	-0-					-0-
02	12988	X	12988	-0-	-0-	-0-	419	1	12569	3	N	-0-					-0-
*03	14138	X	14138	-0-	-0-	-0-	473	1	13665	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BLAKLEY ESTATE GU "D" WELL #: 2 RRCID -> 196203 COMPL. DATE 01/18/2003 TOTAL DEPTH N/A PERF. 7900 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*07	5823	X	5823	-0-	-0-	-0-	148	1	5675	2	N	-0-			-0-
08	6099	X	6099	-0-	-0-	-0-	148	1	5951	2	N	-0-			-0-
*09	5911	X	5911	-0-	-0-	-0-	142	1	5769	2	N	-0-			-0-
10	6483	X	6483	-0-	-0-	-0-	163	1	6320	2	N	-0-			-0-
*11	5165	X	5165	-0-	-0-	-0-	171	1	4994	2	N	-0-			-0-
*12	5231	X	5231	-0-	-0-	-0-	171	1	5060	2	N	-0-			-0-
*01	5177	X	5177	-0-	-0-	-0-	116	1	5061	2	N	-0-			-0-
02	4917	X	4917	-0-	-0-	-0-	109	1	4808	2	N	-0-			-0-
*03	5515	X	5515	-0-	-0-	-0-	122	1	5393	2	N	-0-			-0-

BONDS RANCH WELL #: C 4 RRCID -> 196225 COMPL. DATE 06/19/2003 TOTAL DEPTH 7753 PERF. 7318 - 7591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2883	X	2527	-0-	-356	-0-	106	1	2421	2	N	-0-			-0-
11	2790	X	2248	-0-	-542	-0-	82	1	2166	2	N	-0-			-0-
12	2635	N	1591	-0-	-1044	-0-	50	1	1541	2	N	-0-			-0-
01	2542	N	1888	-0-	-654	-0-	59	1	1829	2	N	-0-			-0-
02	2100	N	1788	-0-	-312	-0-	58	1	1730	2	N	-0-			-0-
*03	1876	N	1876	-0-	-0-	-0-	64	1	1812	2	N	-0-			-0-

BONDS RANCH WELL #: C 3 RRCID -> 196226 COMPL. DATE 06/19/2003 TOTAL DEPTH 7753 PERF. 7318 - 7591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2523	N	2523	-0-	-0-	-0-	105	1	2418	2	N	-0-			-0-
11	2490	N	2264	-0-	-226	-0-	91	1	2173	2	N	-0-			-0-
12	2480	N	2266	-0-	-214	-0-	65	1	2201	2	N	-0-			-0-
01	2511	N	2207	-0-	-304	-0-	65	1	2142	2	N	-0-			-0-
02	2100	N	1747	-0-	-353	-0-	55	1	1692	2	N	-0-			-0-
03	2263	N	1986	-0-	-277	-0-	62	1	1924	2	N	-0-			-0-

NICHOLSON WELL #: 8 RRCID -> 196228 COMPL. DATE 07/19/2003 TOTAL DEPTH 8673 PERF. 8150 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	5456	X	5162	-0-	-294	-0-	258	1	4904	2	Y	-0-			-0-
11	5190	X	4796	-0-	-394	-0-	232	1	4564	2	Y	-0-			-0-
12	5301	X	5269	-0-	-32	-0-	300	1	4969	2	Y	-0-			-0-
01	5301	X	5037	-0-	-264	-0-	304	1	4733	2	Y	-0-			-0-
02	4732	X	4636	-0-	-96	-0-	262	1	4374	2	Y	-0-			-0-
03	5270	X	4998	-0-	-272	-0-	215	1	4783	2	Y	-0-			-0-

NICHOLSON WELL #: 2 RRCID -> 196240 COMPL. DATE 06/28/2003 TOTAL DEPTH 8565 PERF. 7716 - 8393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2697	N	2626	-0-	-71	-0-	131	1	2495	2	N	-0-			-0-
11	2640	N	2539	-0-	-101	-0-	123	1	2416	2	N	-0-			-0-
12	2759	N	2593	-0-	-166	-0-	148	1	2445	2	N	-0-			-0-
01	2635	N	2621	-0-	-14	-0-	158	1	2463	2	N	-0-			-0-
02	2380	N	2306	-0-	-74	-0-	130	1	2176	2	N	-0-			-0-
03	2604	N	2537	-0-	-67	-0-	109	1	2428	2	N	-0-			-0-

NICHOLSON WELL #: 6 RRCID -> 196241 COMPL. DATE 06/17/2003 TOTAL DEPTH 8700 PERF. 7862 - 8551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	6107	X	5889	-0-	-218	-0-	294	1	5595	2	Y	-0-			-0-
11	5790	X	5626	-0-	-164	-0-	272	1	5354	2	Y	-0-			-0-
12	5921	X	5758	-0-	-163	-0-	328	1	5430	2	Y	-0-			-0-
01	5921	X	5672	-0-	-249	-0-	343	1	5329	2	Y	-0-			-0-
02	5320	X	5237	-0-	-83	-0-	296	1	4941	2	Y	-0-			-0-
03	5890	X	5538	-0-	-352	-0-	238	1	5300	2	Y	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JARVIS-LAFORGE WELL #: 2 RRCID -> 196250 COMPL. DATE 03/17/2003 TOTAL DEPTH 7429 PERF. 6990 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	X	4111	-0-	-322	-0-	161	1	3950	2	N	-0-					-0-
11	4050	X	3891	-0-	-159	-0-	149	1	3742	2	N	-0-					-0-
12	4185	X	3878	-0-	-307	-0-	117	1	3761	2	N	-0-					-0-
01	4185	X	3878	-0-	-307	-0-	128	1	3750	2	N	-0-					-0-
02	3724	X	3509	-0-	-215	-0-	109	1	3400	2	N	-0-					-0-
03	4123	X	3983	-0-	-140	-0-	129	1	3854	2	N	-0-					-0-

TODD SOUTH WELL #: 1 RRCID -> 196259 COMPL. DATE 07/22/2003 TOTAL DEPTH 7435 PERF. 6972 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1243	-0-	-121	-0-	64	1	1179	2	N	-0-					-0-
11	1260	N	1186	-0-	-74	-0-	33	1	1153	2	N	-0-					-0-
12	1271	N	1207	-0-	-64	-0-	32	1	1175	2	N	-0-					-0-
01	1240	N	1225	-0-	-15	-0-	32	1	1193	2	N	-0-					-0-
02	1120	N	1089	-0-	-31	-0-	29	1	1060	2	N	-0-					-0-
*03	1279	N	1279	-0-	-0-	-0-	32	1	1247	2	N	-0-					-0-

BONDS RANCH WELL #: C 1 RRCID -> 196303 COMPL. DATE 06/19/2003 TOTAL DEPTH 7478 PERF. 6986 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	2669	-0-	-741	-0-	109	1	2560	2	N	-0-					-0-
11	3180	X	2209	-0-	-971	-0-	84	1	2125	2	N	-0-					-0-
12	3003	X	3003	-0-	-0-	-0-	90	1	2913	2	N	-0-					-0-
01	2515	X	2515	-0-	-0-	-0-	75	1	2440	2	N	-0-					-0-
02	1960	X	1782	-0-	-178	-0-	58	1	1724	2	N	-0-					-0-
03	2170	N	1799	-0-	-371	-0-	56	1	1743	2	N	-0-					-0-

GARNETT-LAPRELLE WELL #: 5 RRCID -> 196304 COMPL. DATE 07/16/2003 TOTAL DEPTH 7511 PERF. 7044 - 7313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4681	X	4417	-0-	-264	-0-	192	1	4225	2	N	-0-					-0-
11	4350	X	3943	-0-	-407	-0-	154	1	3789	2	N	-0-					-0-
12	4495	X	3661	-0-	-834	-0-	111	1	3550	2	N	-0-					-0-
01	4495	X	3423	-0-	-1072	-0-	94	1	3329	2	N	-0-					-0-
02	4004	X	2869	-0-	-1135	-0-	85	1	2784	2	N	-0-					-0-
03	4402	X	3119	-0-	-1283	-0-	98	1	3021	2	N	-0-					-0-

ELKINS UNIT WELL #: 8 RRCID -> 196326 COMPL. DATE 06/14/2003 TOTAL DEPTH 7231 PERF. 6756 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4464	X	2523	-0-	-1941	-0-	105	1	2418	2	N	-0-					-0-
11	4320	X	2382	-0-	-1938	-0-	89	1	2293	2	N	-0-					-0-
12	3193	X	2391	-0-	-802	-0-	72	1	2319	2	N	-0-					-0-
01	3273	X	3273	-0-	-0-	-0-	100	1	3173	2	N	-0-					-0-
02	5454	X	5454	-0-	-0-	-0-	168	1	5286	2	N	-0-					-0-
*03	6120	X	6120	-0-	-0-	-0-	191	1	5929	2	N	-0-					-0-

LAPRELLE WELL #: 9 RRCID -> 196327 COMPL. DATE 07/31/2003 TOTAL DEPTH 7495 PERF. 7040 - 7303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5642	X	4232	-0-	-1410	-0-	177	1	4055	2	N	-0-					-0-
11	5340	X	4744	-0-	-596	-0-	177	1	4567	2	N	-0-					-0-
12	5377	X	5377	-0-	-0-	-0-	163	1	5214	2	N	-0-					-0-
01	4836	X	4756	-0-	-80	-0-	146	1	4610	2	N	-0-					-0-
02	4393	X	4393	-0-	-0-	-0-	136	1	4257	2	N	-0-					-0-
03	4836	X	4748	-0-	-88	-0-	148	1	4600	2	N	-0-					-0-

AAT-UP-VIC WELL #: 1 RRCID -> 196401 COMPL. DATE 12/06/2002 TOTAL DEPTH 7862 PERF. 7116 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1697	-0-	-70	-0-	64	1	1633	2	N	-0-					-0-
11	1650	N	1595	-0-	-55	-0-	53	1	1542	2	N	-0-					-0-
12	1736	N	1702	-0-	-34	-0-	56	1	1646	2	N	-0-					-0-
01	1705	N	1589	-0-	-116	-0-	53	1	1536	2	N	-0-					-0-
02	1484	N	1331	-0-	-153	-0-	44	1	1287	2	N	-0-					-0-
03	1705	N	1386	-0-	-319	-0-	46	1	1340	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BENNETT, WILLIAM WELL #: 7 RRCID -> 196411 COMPL. DATE 02/17/2003 TOTAL DEPTH 7527 PERF. 6999 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5487	X	4405	-0-	-1082	-0-	166	1	4239	2	N	-0-					-0-
*11	5310	X	4442	-0-	-868	-0-	147	1	4295	2	N	-0-					-0-
*12	4537	X	4537	-0-	-0-	-0-	149	1	4388	2	N	-0-					-0-
01	4329	X	4329	-0-	-0-	-0-	145	1	4184	2	N	-0-					-0-
02	4077	X	4077	-0-	-0-	-0-	135	1	3942	2	N	-0-					-0-
*03	4259	X	4259	-0-	-0-	-0-	142	1	4117	2	N	-0-					-0-

BENNETT, WILLIAM WELL #: 13 RRCID -> 196412 COMPL. DATE 03/05/2003 TOTAL DEPTH 7545 PERF. 6957 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7373	X	7373	-0-	-0-	-0-	278	1	7095	2	N	-0-					-0-
*11	7046	X	7046	-0-	-0-	-0-	233	1	6813	2	N	-0-					-0-
*12	7520	X	7520	-0-	-0-	-0-	246	1	7274	2	N	-0-					-0-
01	6608	X	6608	-0-	-0-	-0-	222	1	6386	2	N	-0-					-0-
02	5678	X	5678	-0-	-0-	-0-	188	1	5490	2	N	-0-					-0-
*03	6586	X	6586	-0-	-0-	-0-	219	1	6367	2	N	-0-					-0-

SPAIN, MAGGIE "C" WELL #: 1 RRCID -> 196414 COMPL. DATE 05/27/2003 TOTAL DEPTH 7821 PERF. 7130 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	954	-0-	-69	-0-	36	1	918	2	N	-0-					-0-
11	960	N	917	-0-	-43	-0-	30	1	887	2	N	-0-					-0-
12	961	N	946	-0-	-15	-0-	31	1	915	2	N	-0-					-0-
01	975	N	975	-0-	-0-	-0-	33	1	942	2	N	-0-					-0-
02	868	N	860	-0-	-8	-0-	28	1	832	2	N	-0-					-0-
03	961	N	909	-0-	-52	-0-	30	1	879	2	N	-0-					-0-

HAMILTON, CLARENCE L. WELL #: 1 RRCID -> 196417 COMPL. DATE 04/24/2003 TOTAL DEPTH 7840 PERF. 7202 - 7613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4069	X	4069	-0-	-0-	-0-	102	1	3967	2	N	-0-					-0-
11	4529	X	4529	-0-	-0-	-0-	100	1	4429	2	N	-0-					-0-
12	4798	X	4798	-0-	-0-	-0-	105	1	4693	2	N	-0-					-0-
01	5133	X	5133	-0-	-0-	-0-	115	1	5018	2	N	-0-					-0-
02	4043	X	4043	-0-	-0-	-0-	134	1	3909	2	N	-0-					-0-
*03	5235	X	5235	-0-	-0-	-0-	174	1	5061	2	N	-0-					-0-

SANDEFUR, R. V. WELL #: 2 RRCID -> 196422 COMPL. DATE 04/14/2003 TOTAL DEPTH N/A PERF. 8135 - 9792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3794	-0-	-50	-0-	76	1	3718	2	N	-0-					-0-
11	3720	X	3581	-0-	-139	-0-	71	1	3510	2	N	-0-					-0-
12	3751	X	3751	-0-	-0-	-0-	76	1	3675	2	N	-0-					-0-
01	3640	X	3640	-0-	-0-	-0-	78	1	3562	2	N	-0-					-0-
02	3248	X	3150	-0-	-98	-0-	67	1	3083	2	N	-0-					-0-
03	3596	X	3415	-0-	-181	-0-	69	1	3346	2	N	-0-					-0-

LOGAN, HARRY H. JR. WELL #: 1 RRCID -> 196423 COMPL. DATE 04/14/2003 TOTAL DEPTH 7800 PERF. 7177 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7533	X	7234	-0-	-299	-0-	273	1	6961	2	N	-0-					-0-
11	7290	X	7057	-0-	-233	-0-	233	1	6824	2	N	-0-					-0-
12	7533	X	7428	-0-	-105	-0-	243	1	7185	2	N	-0-					-0-
01	7564	X	7564	-0-	-0-	-0-	254	1	7310	2	N	-0-					-0-
02	6913	X	6913	-0-	-0-	-0-	229	1	6684	2	N	-0-					-0-
*03	7501	X	7501	-0-	-0-	-0-	250	1	7251	2	N	-0-					-0-

LOGAN, HARRY H. JR. WELL #: 2 RRCID -> 196424 COMPL. DATE 04/14/2003 TOTAL DEPTH 7800 PERF. 7162 - 7599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6603	X	6082	-0-	-521	-0-	229	1	5853	2	N	-0-					-0-
11	6390	X	5909	-0-	-481	-0-	195	1	5714	2	N	-0-					-0-
12	6603	X	6051	-0-	-552	-0-	198	1	5853	2	N	-0-					-0-
01	6479	X	5671	-0-	-808	-0-	190	1	5481	2	N	-0-					-0-
02	5656	X	4385	-0-	-1271	-0-	145	1	4240	2	N	-0-					-0-
03	6107	X	5683	-0-	-424	-0-	189	1	5494	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SPAIN, MAGGIE "C" WELL #: 2 RRCID -> 196426 COMPL. DATE 05/27/2003 TOTAL DEPTH 7813 PERF. 7096 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1088	N	1088	-0-	-0-	-0-	41	1	1047	2	N	-0-					-0-
11	1089	N	1089	-0-	-0-	-0-	36	1	1053	2	N	-0-					-0-
12	1151	N	1151	-0-	-0-	-0-	38	1	1113	2	N	-0-					-0-
01	1097	N	1097	-0-	-0-	-0-	37	1	1060	2	N	-0-					-0-
02	1008	N	998	-0-	-10	-0-	33	1	965	2	N	-0-					-0-
03	1147	N	1119	-0-	-28	-0-	37	1	1082	2	N	-0-					-0-

GRAHAM, FRED L. GAS UNIT WELL #: 8 RRCID -> 196427 COMPL. DATE 05/13/2003 TOTAL DEPTH 7303 PERF. 6694 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	3393	-0-	-48	-0-	107	1	3286	3	N	-0-					-0-
11	3372	X	3372	-0-	-0-	-0-	108	1	3264	3	N	-0-					-0-
*12	3397	X	3397	-0-	-0-	-0-	107	1	3290	3	N	-0-					-0-
01	3379	X	3357	-0-	-22	-0-	116	1	3241	3	N	-0-					-0-
02	3136	X	3046	-0-	-90	-0-	97	1	2949	3	N	-0-					-0-
03	3472	X	3370	-0-	-102	-0-	115	1	3255	3	N	-0-					-0-

DERTING, B. G. WELL #: 6 RRCID -> 196429 COMPL. DATE 05/27/2003 TOTAL DEPTH 7627 PERF. 7007 - 7385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2827	N	2827	-0-	-0-	-0-	90	1	2737	3	N	-0-					-0-
11	2115	N	2115	-0-	-0-	-0-	68	1	2047	3	N	-0-					-0-
12	2139	N	2049	-0-	-90	-0-	65	1	1984	3	N	-0-					-0-
01	2821	N	1975	-0-	-846	-0-	68	1	1907	3	N	-0-					-0-
02	1988	N	1738	-0-	-250	-0-	57	1	1681	3	N	-0-					-0-
03	2046	N	1873	-0-	-173	-0-	60	1	1813	3	N	-0-					-0-

NALER, MAE C. WELL #: 7 RRCID -> 196431 COMPL. DATE 05/02/2003 TOTAL DEPTH 8343 PERF. 7543 - 8107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1574	-0-	-286	-0-	40	1	1534	2	N	-0-					-0-
11	1740	N	1551	-0-	-189	-0-	34	1	1517	2	N	-0-					-0-
12	1550	N	1549	-0-	-1	-0-	34	1	1515	2	N	-0-					-0-
01	1581	N	1531	-0-	-50	-0-	34	1	1497	2	N	-0-					-0-
02	1479	N	1479	-0-	-0-	-0-	33	1	1446	2	N	-0-					-0-
*03	1560	N	1560	-0-	-0-	-0-	35	1	1525	2	N	-0-					-0-

OSBURN, WENDELL GAS UNIT "A" WELL #: 1 RRCID -> 196439 COMPL. DATE 06/16/2003 TOTAL DEPTH N/A PERF. 7365 - 9404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	3395	-0-	-15	-0-	977	1	2398	3	Y	18					129
							20	9									
11	3396	X	3396	-0-	-0-	-0-	974	1	2383	3	Y	35					164
							39	9									
12	3403	X	3403	-0-	-0-	-0-	1002	1	2379	3	Y	20					184
							22	9									
01	3425	X	3425	-0-	-0-	-0-	1010	1	2384	3	Y	28					212
							31	9									
02	3085	X	3085	-0-	-0-	-0-	919	1	2144	3	Y	20	180	1			52
							22	9									
*03	3492	X	3492	-0-	-0-	-0-	1025	1	2457	3	Y	9					61
							10	9									

SPAIN, MAGGIE "C" WELL #: 3 RRCID -> 196445 COMPL. DATE 05/30/2003 TOTAL DEPTH 7798 PERF. 7124 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	2405	-0-	-106	-0-	91	1	2314	2	N	-0-					-0-
11	2370	N	1139	-0-	-1231	-0-	38	1	1101	2	N	-0-					-0-
12	3100	N	9562	-0-	6462	6462	313	1	9249	2	N	-0-					-0-
01	3100	N	8249	-0-	5149	11611	277	1	7972	2	N	-0-					-0-
02	2800	N	6389	-0-	3589	15200	212	1	6177	2	N	-0-					-0-
*03	22044	X	6844	-0-	-15200	-0-	228	1	6616	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GRAHAM HEIRS WELL #: 15 RRCID -> 196457 COMPL. DATE 05/19/2003 TOTAL DEPTH 8105 PERF. 7434 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1606	N	1606	-0-	-0-	-0-	35	1	1571	3	N	-0-					-0-
11	1580	N	1580	-0-	-0-	-0-	35	1	1545	3	N	-0-					-0-
12	1678	N	1678	-0-	-0-	-0-	36	1	1642	3	N	-0-					-0-
01	1611	N	1611	-0-	-0-	-0-	39	1	1572	3	N	-0-					-0-
02	1412	N	1412	-0-	-0-	-0-	27	1	1385	3	N	-0-					-0-
*03	1735	N	1735	-0-	-0-	-0-	37	1	1698	3	N	-0-					-0-

BURNS, ANNA BETH WELL #: 16 RRCID -> 196458 COMPL. DATE 05/19/2003 TOTAL DEPTH 8392 PERF. 7571 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1056	-0-	-122	-0-	23	1	1033	3	N	-0-					-0-
11	1022	N	1022	-0-	-0-	-0-	23	1	999	3	N	-0-					-0-
12	1040	N	1040	-0-	-0-	-0-	3	1	1037	3	N	-0-					-0-
01	1230	N	1230	-0-	-0-	-0-	30	1	1200	3	N	-0-					-0-
02	1075	N	1075	-0-	-0-	-0-	26	1	1049	3	N	-0-					-0-
*03	1175	N	1175	-0-	-0-	-0-	27	1	1148	3	N	-0-					-0-

LOGAN, JACKIE WELL #: 4 RRCID -> 196467 COMPL. DATE 05/12/2003 TOTAL DEPTH 7795 PERF. 7130 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2213	-0-	-81	-0-	83	1	2130	2	N	-0-					-0-
11	2220	N	2044	-0-	-176	-0-	68	1	1976	2	N	-0-					-0-
12	2201	N	589	-0-	-1612	-0-	19	1	570	2	N	-0-					-0-
01	2201	N	145	-0-	-2056	-0-	5	1	140	2	N	-0-					-0-
02	1990	N	1990	-0-	-0-	-0-	66	1	1924	2	N	-0-					-0-
*03	2060	N	2060	-0-	-0-	-0-	69	1	1991	2	N	-0-					-0-

WISE, JAMES E. WELL #: 7 RRCID -> 196505 COMPL. DATE 03/28/2003 TOTAL DEPTH 7324 PERF. 6557 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1217	N	1217	-0-	-0-	-0-	39	1	1178	3	Y	-0-					-0-
11	1212	N	1212	-0-	-0-	-0-	39	1	1173	3	Y	-0-					-0-
*12	1241	N	1241	-0-	-0-	-0-	27	1	1214	3	Y	-0-					-0-
01	1224	N	1224	-0-	-0-	-0-	29	1	1195	3	Y	-0-					-0-
02	1196	N	1196	-0-	-0-	-0-	32	1	1164	3	Y	-0-					-0-
*03	1467	N	1467	-0-	-0-	-0-	55	1	1412	3	Y	-0-					-0-

HAM, J. A. WELL #: 4 RRCID -> 196506 COMPL. DATE 06/09/2003 TOTAL DEPTH N/A PERF. 8200 - 10052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	689	-0-	-55	-0-	22	1	667	3	Y	-0-					-0-
11	690	N	690	-0-	-0-	-0-	22	1	668	3	Y	-0-					-0-
12	716	N	716	-0-	-0-	-0-	22	1	694	3	Y	-0-					-0-
01	709	N	709	-0-	-0-	-0-	25	1	684	3	Y	-0-					-0-
02	647	N	647	-0-	-0-	-0-	23	1	624	3	Y	-0-					-0-
*03	709	N	709	-0-	-0-	-0-	25	1	684	3	Y	-0-					-0-

THORELL, DOLLIE "A" WELL #: 5 RRCID -> 196508 COMPL. DATE 06/02/2003 TOTAL DEPTH 7660 PERF. 7029 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6107	X	4471	-0-	-1636	-0-	169	1	4302	2	N	-0-					-0-
11	5580	X	4568	-0-	-1012	-0-	151	1	4417	2	N	-0-					-0-
12	4863	X	4863	-0-	-0-	-0-	159	1	4704	2	N	-0-					-0-
01	4868	X	4868	-0-	-0-	-0-	163	1	4705	2	N	-0-					-0-
02	4339	X	4339	-0-	-0-	-0-	144	1	4195	2	N	-0-					-0-
03	4805	X	4446	-0-	-359	-0-	148	1	4298	2	N	-0-					-0-

BUCKSHOT WELL #: 3 RRCID -> 196511 COMPL. DATE 05/19/2003 TOTAL DEPTH 8180 PERF. 7420 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1478	N	1478	-0-	-0-	-0-	56	1	1422	2	Y	-0-					-0-
11	1564	N	1564	-0-	-0-	-0-	52	1	1512	2	Y	-0-					-0-
12	1632	N	1632	-0-	-0-	-0-	53	1	1579	2	Y	-0-					-0-
01	3100	N	4838	-0-	1738	1738	162	1	4676	2	Y	-0-					-0-
02	2800	N	4755	-0-	1955	3693	157	1	4598	2	Y	-0-					-0-
*03	3100	N	4411	-0-	1311	5004	147	1	4264	2	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JOHNSON, L. B. ESTATE WELL #: 5 RRCID -> 196512 COMPL. DATE 05/16/2003 TOTAL DEPTH 7740 PERF. 7084 - 7485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3162	X	2353	-0-	-809	-0-	89	1	2264	2	N	-0-			-0-
11	2940	X	2443	-0-	-497	-0-	81	1	2362	2	N	-0-			-0-
12	2878	X	2878	-0-	-0-	-0-	94	1	2784	2	N	-0-			-0-
01	2698	X	2698	-0-	-0-	-0-	91	1	2607	2	N	-0-			-0-
02	2274	N	2274	-0-	-0-	-0-	75	1	2199	2	N	-0-			-0-
03	2604	N	2456	-0-	-148	-0-	82	1	2374	2	N	-0-			-0-

GRAHAM SHOOP WELL #: 7 RRCID -> 196526 COMPL. DATE 04/11/2003 TOTAL DEPTH 8265 PERF. 7448 - 7932

10	1897	N	1897	-0-	-0-	-0-	41	1	1856	3	N	-0-			-0-
11	1740	N	1663	-0-	-77	-0-	36	1	1627	3	N	-0-			-0-
12	1767	N	1594	-0-	-173	-0-	34	1	1560	3	N	-0-			-0-
01	1923	N	1923	-0-	-0-	-0-	47	1	1876	3	N	-0-			-0-
02	1900	N	1900	-0-	-0-	-0-	43	1	1857	3	N	-0-			-0-
03	1643	N	1413	-0-	-230	-0-	34	1	1379	3	N	-0-			-0-

PENNINGTON GU "A" WELL #: 5 RRCID -> 196527 COMPL. DATE 03/12/2003 TOTAL DEPTH 8355 PERF. 7575 - 8148

10	1426	N	1416	-0-	-10	-0-	30	1	1386	3	N	-0-			-0-
11	1500	N	1500	-0-	-0-	-0-	33	1	1467	3	N	-0-			-0-
12	1499	N	1499	-0-	-0-	-0-	33	1	1466	3	N	-0-			-0-
01	1456	N	1456	-0-	-0-	-0-	36	1	1420	3	N	-0-			-0-
02	1400	N	1342	-0-	-58	-0-	27	1	1315	3	N	-0-			-0-
03	1457	N	1450	-0-	-7	-0-	36	1	1414	3	N	-0-			-0-

LOGAN, JACKIE WELL #: 2 RRCID -> 196533 COMPL. DATE 05/12/2003 TOTAL DEPTH 7760 PERF. 7121 - 7544

10	2108	X	2074	-0-	-34	-0-	78	1	1996	2	N	-0-			-0-
11	2285	X	2285	-0-	-0-	-0-	76	1	2209	2	N	-0-			-0-
12	3080	N	3080	-0-	-0-	-0-	101	1	2979	2	N	-0-			-0-
01	1922	N	1120	-0-	-802	-0-	38	1	1082	2	N	-0-			-0-
02	2064	N	2064	-0-	-0-	-0-	68	1	1996	2	N	-0-			-0-
03	1922	N	1663	-0-	-259	-0-	55	1	1608	2	N	-0-			-0-

LOGAN, JACKIE WELL #: 3 RRCID -> 196534 COMPL. DATE 05/09/2003 TOTAL DEPTH 7810 PERF. 7151 - 7562

10	2232	N	2178	-0-	-54	-0-	82	1	2096	2	N	-0-			-0-
11	2114	N	2114	-0-	-0-	-0-	70	1	2044	2	N	-0-			-0-
12	1612	N	646	-0-	-966	-0-	21	1	625	2	N	-0-			-0-
01	2170	N	137	-0-	-2033	-0-	5	1	132	2	N	-0-			-0-
02	1960	N	1229	-0-	-731	-0-	41	1	1188	2	N	-0-			-0-
*03	2284	N	2284	-0-	-0-	-0-	76	1	2208	2	N	-0-			-0-

ASKEY, W. A. "B" WELL #: 8 RRCID -> 196544 COMPL. DATE 04/28/2003 TOTAL DEPTH 8105 PERF. 7405 - 7895

10	3007	X	1468	-0-	-1539	-0-	46	1	1422	3	N	-0-			2
11	2910	X	1546	-0-	-1364	-0-	50	1	1496	3	N	-0-			2
12	3007	X	1601	-0-	-1406	-0-	51	1	1550	3	N	-0-			2
01	2046	X	1558	-0-	-488	-0-	54	1	1504	3	N	-0-			2
02	1512	X	1418	-0-	-94	-0-	47	1	1371	3	N	-0-			2
03	1612	X	1600	-0-	-12	-0-	52	1	1548	3	N	-0-			2

DCCO 2-HARDEMAN, C. J. WELL #: 11 RRCID -> 196545 COMPL. DATE 05/05/2003 TOTAL DEPTH N/A PERF. 8295 - 9869

10	5049	X	5049	-0-	-0-	-0-	109	1	4940	3	N	-0-			-0-
11	5172	X	5172	-0-	-0-	-0-	113	1	5059	3	N	-0-			-0-
12	5657	X	5657	-0-	-0-	-0-	122	1	5535	3	N	-0-			-0-
01	5730	X	5730	-0-	-0-	-0-	199	1	5531	3	N	-0-			-0-
02	5135	X	5135	-0-	-0-	-0-	162	1	4973	3	N	-0-			-0-
*03	5535	X	5535	-0-	-0-	-0-	178	1	5357	3	N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DCCO 1-MORRIS, TED WELL #: 15 RRCID -> 196546 COMPL. DATE 04/10/2003 TOTAL DEPTH 8276 PERF. 7476 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	4573	-0-	-201	-0-	98	1	4475	3	Y	-0-					-0-
11	4620	X	4366	-0-	-254	-0-	95	1	4271	3	Y	-0-					-0-
12	4526	X	4406	-0-	-120	-0-	95	1	4311	3	Y	-0-					-0-
01	4526	X	4462	-0-	-64	-0-	108	1	4354	3	Y	-0-					-0-
02	4088	X	4053	-0-	-35	-0-	93	1	3960	3	Y	-0-					-0-
03	4526	X	4419	-0-	-107	-0-	106	1	4313	3	Y	-0-					-0-

DCCO 1-MORRIS, TED WELL #: 13 RRCID -> 196547 COMPL. DATE 04/28/2003 TOTAL DEPTH 8250 PERF. 7497 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1574	N	1574	-0-	-0-	-0-	34	1	1540	3	Y	-0-					-0-
11	1551	N	1551	-0-	-0-	-0-	34	1	1517	3	Y	-0-					-0-
12	1550	N	1496	-0-	-54	-0-	5	1	1491	3	Y	-0-					-0-
01	1581	N	1536	-0-	-45	-0-	37	1	1499	3	Y	-0-					-0-
02	1456	N	1399	-0-	-57	-0-	33	1	1366	3	Y	-0-					-0-
03	1488	N	1475	-0-	-13	-0-	35	1	1440	3	Y	-0-					-0-

DCCO 2-JONES, LEWIS WELL #: 11 RRCID -> 196548 COMPL. DATE 05/08/2003 TOTAL DEPTH 8036 PERF. 7379 - 7918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	X	4452	-0-	-74	-0-	96	1	4356	3	Y	-0-					-0-
11	4200	X	3825	-0-	-375	-0-	83	1	3742	3	Y	-0-					-0-
12	4378	X	4378	-0-	-0-	-0-	94	1	4284	3	Y	-0-					-0-
01	4278	X	4250	-0-	-28	-0-	147	1	4103	3	Y	-0-					-0-
02	4075	X	4075	-0-	-0-	-0-	130	1	3945	3	Y	-0-					-0-
03	4278	X	3197	-0-	-1081	-0-	78	1	3119	3	Y	-0-					-0-

DCCO 2-HARDEMAN, C. J. WELL #: 13 RRCID -> 196549 COMPL. DATE 12/18/2002 TOTAL DEPTH 8156 PERF. 7441 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPAIN, MAGGIE GAS UNIT "B" WELL #: 3 RRCID -> 196575 COMPL. DATE 06/02/2003 TOTAL DEPTH 8009 PERF. 7338 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	4584	-0-	-4	-0-	145	1	4439	3	N	-0-					-0-
11	4440	X	4178	-0-	-262	-0-	134	1	4044	3	N	-0-					-0-
12	4433	X	3023	-0-	-1410	-0-	15	1	3008	3	N	-0-					-0-
01	4433	X	3353	-0-	-1080	-0-	117	1	3236	3	N	-0-					-0-
02	4004	X	2234	-0-	-1770	-0-	66	1	2168	3	N	-0-					-0-
03	4433	X	3577	-0-	-856	-0-	112	1	3465	3	N	-0-					-0-

CURRIE, FLORENCE WELL #: 7 RRCID -> 196581 COMPL. DATE 05/09/2003 TOTAL DEPTH 7658 PERF. 7030 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10850	X	9818	-0-	-1032	-0-	310	1	9508	3	Y	-0-					-0-
11	10500	X	8578	-0-	-1922	-0-	274	1	8304	3	Y	-0-					-0-
*12	10881	X	9569	-0-	-1312	-0-	302	1	9267	3	Y	-0-					-0-
01	10881	X	10668	-0-	-213	-0-	367	1	10301	3	Y	-0-					-0-
02	9716	X	8766	-0-	-950	-0-	281	1	8485	3	Y	-0-					-0-
03	9827	X	9798	-0-	-29	-0-	331	1	9467	3	Y	-0-					-0-

SANDERS, FRED GU WELL #: 5 RRCID -> 196593 COMPL. DATE 04/28/2003 TOTAL DEPTH 8280 PERF. 7590 - 8142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7905	X	7754	-0-	-151	-0-	195	1	7559	2	N	-0-					-0-
11	7500	X	7499	-0-	-1	-0-	248	1	7251	2	N	-0-					-0-
12	7750	X	7346	-0-	-404	-0-	161	1	7185	2	N	-0-					-0-
01	7750	X	7315	-0-	-435	-0-	164	1	7151	2	N	-0-					-0-
02	7000	X	6474	-0-	-526	-0-	143	1	6331	2	N	-0-					-0-
03	7750	X	7401	-0-	-349	-0-	164	1	7237	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SANDERS, FRED GU WELL #: 7 RRCID -> 196594 COMPL. DATE 05/27/2003 TOTAL DEPTH 8295 PERF. 7593 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	6572	X	6031	-0-	-541	-0-	152	1	5879	2	N	-0-			-0-
11	6360	X	5740	-0-	-620	-0-	190	1	5550	2	N	-0-			-0-
12	6262	X	5550	-0-	-712	-0-	121	1	5429	2	N	-0-			-0-
01	6262	X	5561	-0-	-701	-0-	124	1	5437	2	N	-0-			-0-
02	5460	X	5026	-0-	-434	-0-	111	1	4915	2	N	-0-			-0-
03	6045	X	5389	-0-	-656	-0-	120	1	5269	2	N	-0-			-0-

SANDERS, FRED GU WELL #: 8 RRCID -> 196595 COMPL. DATE 04/28/2003 TOTAL DEPTH 8200 PERF. 7498 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4464	X	3966	-0-	-498	-0-	150	1	3816	2	N	-0-			-0-
11	4230	X	3754	-0-	-476	-0-	124	1	3630	2	N	-0-			-0-
12	4185	X	3893	-0-	-292	-0-	128	1	3765	2	N	-0-			-0-
01	4185	X	3750	-0-	-435	-0-	126	1	3624	2	N	-0-			-0-
02	3612	X	3314	-0-	-298	-0-	110	1	3204	2	N	-0-			-0-
03	3968	X	3778	-0-	-190	-0-	126	1	3652	2	N	-0-			-0-

GRIFFETH, JUNE L. GAS UNIT "A" WELL #: 4 RRCID -> 196602 COMPL. DATE 02/14/2003 TOTAL DEPTH 7640 PERF. 7002 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1121	N	1121	-0-	-0-	-0-	42	1	1079	2	N	-0-			-0-
11	1170	N	1124	-0-	-46	-0-	37	1	1087	2	N	-0-			-0-
12	1232	N	1232	-0-	-0-	-0-	40	1	1192	2	N	-0-			-0-
01	1245	N	1245	-0-	-0-	-0-	42	1	1203	2	N	-0-			-0-
02	1109	N	1109	-0-	-0-	-0-	37	1	1072	2	N	-0-			-0-
03	1240	N	1180	-0-	-60	-0-	39	1	1141	2	N	-0-			-0-

GRIFFETH, JUNE L. GAS UNIT "A" WELL #: 6 RRCID -> 196603 COMPL. DATE 04/15/2003 TOTAL DEPTH 7720 PERF. 7060 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1444	N	1444	-0-	-0-	-0-	54	1	1390	2	N	-0-			-0-
11	1677	N	1677	-0-	-0-	-0-	55	1	1622	2	N	-0-			-0-
12	1790	N	1790	-0-	-0-	-0-	59	1	1731	2	N	-0-			-0-
01	2167	N	2167	-0-	-0-	-0-	73	1	2094	2	N	-0-			-0-
02	1886	N	1886	-0-	-0-	-0-	62	1	1824	2	N	-0-			-0-
*03	2042	N	2042	-0-	-0-	-0-	68	1	1974	2	N	-0-			-0-

GRIFFETH, JUNE L. GAS UNIT "A" WELL #: 8 RRCID -> 196607 COMPL. DATE 04/16/2003 TOTAL DEPTH 7720 PERF. 7070 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4534	X	4534	-0-	-0-	-0-	171	1	4363	2	N	-0-			-0-
11	3984	X	3984	-0-	-0-	-0-	132	1	3852	2	N	-0-			-0-
12	3987	X	3987	-0-	-0-	-0-	131	1	3856	2	N	-0-			-0-
01	3432	X	3432	-0-	-0-	-0-	115	1	3317	2	N	-0-			-0-
02	3732	X	3732	-0-	-0-	-0-	124	1	3608	2	N	-0-			-0-
*03	4598	X	4598	-0-	-0-	-0-	153	1	4445	2	N	-0-			-0-

GRIFFETH, JUNE L. GAS UNIT "A" WELL #: 10 RRCID -> 196608 COMPL. DATE 06/17/2014 TOTAL DEPTH 7685 PERF. 7067 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	10114	X	10114	-0-	-0-	-0-	381	1	9733	2	N	-0-			-0-
11	9532	X	9532	-0-	-0-	-0-	315	1	9217	2	N	-0-			-0-
12	11408	X	8400	-0-	-3008	-0-	275	1	8125	2	N	-0-			-0-
01	11408	X	9288	-0-	-2120	-0-	312	1	8976	2	N	-0-			-0-
02	9688	X	8171	-0-	-1517	-0-	271	1	7900	2	N	-0-			-0-
03	10106	X	8982	-0-	-1124	-0-	299	1	8683	2	N	-0-			-0-

DCCO 1-HOSEK, SHIRLEY M. WELL #: 10 RRCID -> 196614 COMPL. DATE 06/02/2003 TOTAL DEPTH 8327 PERF. 7536 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1271	N	1247	-0-	-24	-0-	27	1	1220	3	N	-0-			-0-
11	1206	N	1206	-0-	-0-	-0-	26	1	1180	3	N	-0-			-0-
12	1271	N	1225	-0-	-46	-0-	4	1	1221	3	N	-0-			-0-
01	1273	N	1273	-0-	-0-	-0-	31	1	1242	3	N	-0-			-0-
02	1139	N	1139	-0-	-0-	-0-	26	1	1113	3	N	-0-			-0-
03	1240	N	1215	-0-	-25	-0-	27	1	1188	3	N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ASKEY "A" WELL #: 5 RRCID -> 196618 COMPL. DATE 05/12/2003 TOTAL DEPTH 8058 PERF. 7304 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	2035	-0-	-11	-0-	44	1	1991	3	Y	-0-					-0-
11	1980	N	1882	-0-	-98	-0-	41	1	1841	3	Y	-0-					-0-
12	2022	N	2022	-0-	-0-	-0-	43	1	1979	3	Y	-0-					-0-
01	2024	N	2024	-0-	-0-	-0-	49	1	1975	3	Y	-0-					-0-
02	1805	N	1805	-0-	-0-	-0-	42	1	1763	3	Y	-0-					-0-
*03	1981	N	1981	-0-	-0-	-0-	45	1	1936	3	Y	-0-					-0-

ASKEY "A" WELL #: 6 RRCID -> 196619 COMPL. DATE 05/05/2003 TOTAL DEPTH 8120 PERF. 7349 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	2043	-0-	-158	-0-	44	1	1999	3	Y	-0-					-0-
11	2040	N	2016	-0-	-24	-0-	44	1	1972	3	Y	-0-					-0-
12	2086	N	2086	-0-	-0-	-0-	66	1	2020	3	Y	-0-					-0-
01	2046	N	2036	-0-	-10	-0-	71	1	1965	3	Y	-0-					-0-
02	1876	N	1781	-0-	-95	-0-	57	1	1724	3	Y	-0-					-0-
03	1984	N	1972	-0-	-12	-0-	45	1	1927	3	Y	-0-					-0-

GRAHAM HEIRS WELL #: 14 RRCID -> 196620 COMPL. DATE 05/12/2003 TOTAL DEPTH 8150 PERF. 7464 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5208	X	4950	-0-	-258	-0-	157	1	4793	3	N	-0-					-0-
11	5040	X	4708	-0-	-332	-0-	151	1	4557	3	N	-0-					-0-
12	5236	X	5236	-0-	-0-	-0-	165	1	5071	3	N	-0-					-0-
01	5178	X	5178	-0-	-0-	-0-	180	1	4998	3	N	-0-					-0-
02	4648	X	4122	-0-	-526	-0-	124	1	3998	3	N	-0-					-0-
03	4960	X	4398	-0-	-562	-0-	143	1	4255	3	N	-0-					-0-

WISE, JAMES E. WELL #: 6 RRCID -> 196622 COMPL. DATE 05/16/2003 TOTAL DEPTH 7486 PERF. 6790 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	880	-0-	-205	-0-	28	1	852	3	Y	-0-					-0-
11	1050	N	868	-0-	-182	-0-	28	1	840	3	Y	-0-					-0-
*12	1137	N	1137	-0-	-0-	-0-	35	1	1102	3	Y	-0-					-0-
01	1293	N	1293	-0-	-0-	-0-	45	1	1248	3	Y	-0-					-0-
02	950	N	950	-0-	-0-	-0-	32	1	918	3	Y	-0-					-0-
*03	1160	N	1160	-0-	-0-	-0-	40	1	1113	3	Y	6					6
							7	9									

DERTING, B. G. WELL #: 7 RRCID -> 196626 COMPL. DATE 06/02/2003 TOTAL DEPTH 7680 PERF. 6932 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

T C U WELL #: 17 RRCID -> 196678 COMPL. DATE 06/06/2003 TOTAL DEPTH N/A PERF. 7950 - 9053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	3507	-0-	-616	-0-	88	1	3419	2	N	-0-					-0-
*11	4097	X	4097	-0-	-0-	-0-	90	1	4007	2	N	-0-					-0-
*12	4005	X	4005	-0-	-0-	-0-	88	1	3917	2	N	-0-					-0-
01	3844	X	3503	-0-	-341	-0-	78	1	3425	2	N	-0-					-0-
02	3472	X	3112	-0-	-360	-0-	69	1	3043	2	N	-0-					-0-
*03	5686	X	5686	-0-	-0-	-0-	126	1	5560	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

TALLY, E. C. WELL #: 7 RRCID -> 196681 COMPL. DATE 03/25/2003 TOTAL DEPTH 7825 PERF. 7183 - 7622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TALLY, FAYE S. GAS UNIT WELL #: 11 RRCID -> 196691 COMPL. DATE 06/06/2003 TOTAL DEPTH 7852 PERF. 7232 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2222	N	2222	-0-	-0-	-0-	84	1	2138	2	N	-0-					-0-
11	2250	N	2157	-0-	-93	-0-	71	1	2086	2	N	-0-					-0-
12	2263	N	2157	-0-	-106	-0-	71	1	2086	2	N	-0-					-0-
01	2232	N	2089	-0-	-143	-0-	70	1	2019	2	N	-0-					-0-
02	2016	N	1989	-0-	-27	-0-	66	1	1923	2	N	-0-					-0-
*03	2216	N	2216	-0-	-0-	-0-	74	1	2142	2	N	-0-					-0-

DCCO 2-HARDEMAN, C. J. WELL #: 14 RRCID -> 196700 COMPL. DATE 02/06/2003 TOTAL DEPTH 8159 PERF. 7438 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3240	X	3240	-0-	-0-	-0-	70	1	3170	3	N	-0-					-0-
11	3188	X	3188	-0-	-0-	-0-	70	1	3118	3	N	-0-					-0-
12	3330	X	3330	-0-	-0-	-0-	72	1	3258	3	N	-0-					-0-
01	3500	X	3500	-0-	-0-	-0-	85	1	3415	3	N	-0-					-0-
02	3067	X	3067	-0-	-0-	-0-	68	1	2999	3	N	-0-					-0-
*03	3340	X	3340	-0-	-0-	-0-	79	1	3261	3	N	-0-					-0-

DCCO 1-HOSEK, SHIRLEY M. WELL #: 9 RRCID -> 196704 COMPL. DATE 06/03/2003 TOTAL DEPTH 8272 PERF. 7497 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	3984	-0-	-46	-0-	86	1	3898	3	N	-0-					-0-
11	3910	X	3910	-0-	-0-	-0-	85	1	3825	3	N	-0-					-0-
12	3968	X	3945	-0-	-23	-0-	13	1	3932	3	N	-0-					-0-
01	3968	X	3962	-0-	-6	-0-	96	1	3866	3	N	-0-					-0-
02	3584	X	3492	-0-	-92	-0-	77	1	3415	3	N	-0-					-0-
03	3968	X	3944	-0-	-24	-0-	91	1	3853	3	N	-0-					-0-

DCCO 1-MORRIS, TED WELL #: 14 RRCID -> 196705 COMPL. DATE 03/25/2003 TOTAL DEPTH 8213 PERF. 7458 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	4499	-0-	-89	-0-	97	1	4402	3	Y	-0-					-0-
11	4410	X	4404	-0-	-6	-0-	96	1	4308	3	Y	-0-					-0-
12	4526	X	4477	-0-	-49	-0-	96	1	4381	3	Y	-0-					-0-
01	4495	X	4409	-0-	-86	-0-	107	1	4302	3	Y	-0-					-0-
02	4570	X	4570	-0-	-0-	-0-	101	1	4469	3	Y	-0-					-0-
03	4557	X	4375	-0-	-182	-0-	106	1	4269	3	Y	-0-					-0-

GRIFFETH, JUNE, L. UNIT "A" WELL #: 9 RRCID -> 196710 COMPL. DATE 06/04/2003 TOTAL DEPTH 7660 PERF. 7044 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8742	X	8164	-0-	-578	-0-	308	1	7856	2	N	-0-					-0-
11	8160	X	7703	-0-	-457	-0-	255	1	7448	2	N	-0-					-0-
12	7903	X	7903	-0-	-0-	-0-	259	1	7644	2	N	-0-					-0-
01	7620	X	7620	-0-	-0-	-0-	256	1	7364	2	N	-0-					-0-
02	6860	X	6385	-0-	-475	-0-	211	1	6174	2	N	-0-					-0-
03	7595	X	7098	-0-	-497	-0-	236	1	6862	2	N	-0-					-0-

BONDS RANCH WELL #: B 2 RRCID -> 196741 COMPL. DATE 08/22/2003 TOTAL DEPTH 7599 PERF. 7132 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5859	X	5348	-0-	-511	-0-	223	1	5125	2	N	-0-					-0-
11	5670	X	5258	-0-	-412	-0-	195	1	5063	2	N	-0-					-0-
12	5859	X	5288	-0-	-571	-0-	161	1	5127	2	N	-0-					-0-
01	5518	X	5130	-0-	-388	-0-	158	1	4972	2	N	-0-					-0-
02	4900	X	4471	-0-	-429	-0-	139	1	4332	2	N	-0-					-0-
03	5425	X	4876	-0-	-549	-0-	152	1	4724	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BONDS RANCH WELL #: B 3 RRCID -> 196742 COMPL. DATE 09/04/2003 TOTAL DEPTH 7767 PERF. 7374 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2630	-0-	-253	-0-	110	1	2520	2	N	-0-					-0-
11	2790	X	2590	-0-	-200	-0-	96	1	2494	2	N	-0-					-0-
12	2602	N	2602	-0-	-0-	-0-	79	1	2523	2	N	-0-					-0-
01	2635	N	2528	-0-	-107	-0-	78	1	2450	2	N	-0-					-0-
02	2380	N	2201	-0-	-179	-0-	68	1	2133	2	N	-0-					-0-
03	2604	N	2400	-0-	-204	-0-	75	1	2325	2	N	-0-					-0-

VEALE RANCH WELL #: 2 RRCID -> 196781 COMPL. DATE 06/11/2003 TOTAL DEPTH 9400 PERF. 6980 - 9380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4087	X	4087	-0-	-0-	-0-	1847	1	2240	3	N	-0-					12
*11	4046	X	4046	-0-	-0-	-0-	1805	1	2226	3	N	14					26
							15	9									
12	4177	X	4177	-0-	-0-	-0-	1866	1	2202	3	N	99	98	1			13
							109	9									
01	3879	X	3879	-0-	-0-	-0-	1922	1	1957	3	N	-0-					13
02	3395	X	3395	-0-	-0-	-0-	1697	1	1698	3	N	-0-					13
*03	3602	X	3602	-0-	-0-	-0-	1900	1	1702	3	N	-0-					13

BONDS RANCH WELL #: B 1 RRCID -> 196846 COMPL. DATE 09/21/2003 TOTAL DEPTH 7442 PERF. 6940 - 7187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	X	1977	-0-	-503	-0-	83	1	1894	2	N	-0-					-0-
11	1980	N	1947	-0-	-33	-0-	72	1	1875	2	N	-0-					-0-
12	1958	N	1958	-0-	-0-	-0-	59	1	1899	2	N	-0-					-0-
01	1984	N	1900	-0-	-84	-0-	58	1	1842	2	N	-0-					-0-
02	1820	N	1656	-0-	-164	-0-	51	1	1605	2	N	-0-					-0-
03	1953	N	1811	-0-	-142	-0-	56	1	1755	2	N	-0-					-0-

MOSS UNIT WELL #: 1 RRCID -> 196850 COMPL. DATE 05/01/2003 TOTAL DEPTH 7518 PERF. 7036 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	3573	-0-	-240	-0-	157	1	3416	2	N	-0-					-0-
11	3960	X	3451	-0-	-509	-0-	124	1	3327	2	N	-0-					-0-
12	4030	X	3696	-0-	-334	-0-	112	1	3584	2	N	-0-					-0-
01	4030	X	3650	-0-	-380	-0-	113	1	3537	2	N	-0-					-0-
02	3358	X	3358	-0-	-0-	-0-	104	1	3254	2	N	-0-					-0-
*03	3754	X	3754	-0-	-0-	-0-	117	1	3637	2	N	-0-					-0-

MOSS, D. R. WELL #: 3 RRCID -> 196851 COMPL. DATE 03/27/2003 TOTAL DEPTH 7493 PERF. 7038 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5115	X	4927	-0-	-188	-0-	206	1	4721	2	N	-0-					-0-
11	4890	X	4693	-0-	-197	-0-	179	1	4514	2	N	-0-					-0-
12	4960	X	4893	-0-	-67	-0-	152	1	4741	2	N	-0-					-0-
01	4960	X	4736	-0-	-224	-0-	148	1	4588	2	N	-0-					-0-
02	4452	X	4224	-0-	-228	-0-	131	1	4093	2	N	-0-					-0-
*03	5151	X	5151	-0-	-0-	-0-	162	1	4989	2	N	-0-					-0-

PETERSON, A. L. WELL #: 12 RRCID -> 196867 COMPL. DATE 06/20/2003 TOTAL DEPTH 7953 PERF. 7330 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4929	X	4537	-0-	-392	-0-	144	1	4393	3	N	-0-					-0-
11	4680	X	4677	-0-	-3	-0-	150	1	4527	3	N	-0-					-0-
12	4681	X	2452	-0-	-2229	-0-	78	1	2374	3	N	-0-					-0-
01	9901	X	9901	-0-	-0-	-0-	343	1	9558	3	N	-0-					-0-
02	21964	X	21964	-0-	-0-	-0-	673	1	21291	3	N	-0-					-0-
*03	19069	X	19069	-0-	-0-	-0-	606	1	18463	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

G.A.D. PARTNERS WELL #: 2 RRCID -> 196936 COMPL. DATE 05/08/2003 TOTAL DEPTH 7662 PERF. 7220 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	495	N	495	-0-	-0-	-0-	495	1			N	-0-					-0-
11	114	N	114	-0-	-0-	-0-	114	1			N	-0-					-0-
12	31	N	3	-0-	-28	-0-	1	1	2	2	N	-0-					-0-
01	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

G.A.D. PARTNERS WELL #: 4 RRCID -> 196937 COMPL. DATE 11/11/2003 TOTAL DEPTH 7562 PERF. 7116 - 7357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2843	X	2843	-0-	-0-	-0-	128	1	2715	2	N	-0-					-0-
11	2603	N	2603	-0-	-0-	-0-	92	1	2511	2	N	-0-					-0-
12	2708	N	2708	-0-	-0-	-0-	86	1	2622	2	N	-0-					-0-
01	2692	N	2692	-0-	-0-	-0-	89	1	2603	2	N	-0-					-0-
02	2268	N	2268	-0-	-0-	-0-	76	1	2192	2	N	-0-					-0-
*03	2473	N	2473	-0-	-0-	-0-	81	1	2392	2	N	-0-					-0-

G.A.D. PARTNERS WELL #: 3 RRCID -> 196938 COMPL. DATE 11/13/2003 TOTAL DEPTH 7480 PERF. 7040 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1407	N	1407	-0-	-0-	-0-	61	1	1346	2	N	-0-					-0-
11	1396	N	1396	-0-	-0-	-0-	60	1	1336	2	N	-0-					-0-
12	1400	N	1400	-0-	-0-	-0-	42	1	1358	2	N	-0-					-0-
01	1395	N	1285	-0-	-110	-0-	44	1	1241	2	N	-0-					-0-
02	1340	N	1340	-0-	-0-	-0-	45	1	1295	2	N	-0-					-0-
03	1395	N	1121	-0-	-274	-0-	31	1	1090	2	N	-0-					-0-

FARLOW, J. F. GAS UNIT "A" WELL #: 4 RRCID -> 197084 COMPL. DATE 06/25/2003 TOTAL DEPTH 7212 PERF. 6650 - 7009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6603	X	4126	-0-	-2477	-0-	130	1	3996	3	Y	-0-					-0-
11	6270	X	4929	-0-	-1341	-0-	157	1	4772	3	Y	-0-					-0-
*12	5040	X	5040	-0-	-0-	-0-	159	1	4881	3	Y	-0-					-0-
01	5005	X	5005	-0-	-0-	-0-	172	1	4833	3	Y	-0-					-0-
02	5426	X	5426	-0-	-0-	-0-	183	1	5243	3	Y	-0-					-0-
*03	9397	X	9397	-0-	-0-	-0-	327	1	9070	3	Y	-0-					-0-

SANDEFUR, R. V. WELL #: 1 RRCID -> 197127 COMPL. DATE 02/18/2004 TOTAL DEPTH 8187 PERF. 7620 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	2095	-0-	-75	-0-	42	1	2053	2	N	-0-					-0-
11	2070	N	1998	-0-	-72	-0-	40	1	1958	2	N	-0-					-0-
12	2170	N	2029	-0-	-141	-0-	41	1	1988	2	N	-0-					-0-
01	2108	N	2015	-0-	-93	-0-	43	1	1972	2	N	-0-					-0-
02	1876	N	1786	-0-	-90	-0-	38	1	1748	2	N	-0-					-0-
03	2015	N	1957	-0-	-58	-0-	40	1	1917	2	N	-0-					-0-

PATTERSON-PEPPER WELL #: 1 RRCID -> 197133 COMPL. DATE 06/06/2003 TOTAL DEPTH 7555 PERF. 6985 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14172	X	14172	-0-	-0-	-0-	534	1	13638	2	N	-0-					-0-
*11	12907	X	12907	-0-	-0-	-0-	427	1	12480	2	N	-0-					-0-
*12	16895	X	12422	-0-	-4473	-0-	407	1	12015	2	N	-0-					-0-
01	16895	X	11510	-0-	-5385	-0-	386	1	11124	2	N	-0-					-0-
02	14084	X	10215	-0-	-3869	-0-	338	1	9877	2	N	-0-					-0-
03	14167	X	10959	-0-	-3208	-0-	365	1	10594	2	N	-0-					-0-

CARPENTER, J. H. GU WELL #: 8 RRCID -> 197134 COMPL. DATE 06/30/2003 TOTAL DEPTH 8027 PERF. 7302 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1139	N	1139	-0-	-0-	-0-	36	1	1103	3	N	-0-					-0-
11	1162	N	1162	-0-	-0-	-0-	37	1	1125	3	N	-0-					-0-
12	1177	N	1177	-0-	-0-	-0-	6	1	1171	3	N	-0-					-0-
01	1313	N	1313	-0-	-0-	-0-	46	1	1267	3	N	-0-					-0-
02	1609	N	1609	-0-	-0-	-0-	49	1	1560	3	N	-0-					-0-
*03	1326	N	1326	-0-	-0-	-0-	43	1	1283	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

PITTARD, C. D. WELL #: 7 RRCID -> 197136 COMPL. DATE 06/26/2003 TOTAL DEPTH 8045 PERF. 7362 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4957	X	4957	-0-	-0-	-0-	157	1	4800	3	N	-0-					-0-
11	5081	X	5081	-0-	-0-	-0-	163	1	4918	3	N	-0-					-0-
12	5969	X	5969	-0-	-0-	-0-	29	1	5940	3	N	-0-					-0-
01	4914	X	4914	-0-	-0-	-0-	171	1	4743	3	N	-0-					-0-
02	5300	X	5300	-0-	-0-	-0-	164	1	5136	3	N	-0-					-0-
*03	6555	X	6555	-0-	-0-	-0-	211	1	6344	3	N	-0-					-0-

KHRAISH, HANNA WELL #: 2 RRCID -> 197280 COMPL. DATE 08/18/2014 TOTAL DEPTH 8714 PERF. 8957 - 11103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5836	X	5836	-0-	-0-	-0-	115	1	5280	3	N	401	477	1			60
							441	9									
11	11989	X	11989	-0-	-0-	-0-	676	1	10848	3	N	423	355	1			128
							465	9									
12	11064	X	11064	-0-	-0-	-0-	335	1	10337	3	N	356	346	1			138
							392	9									
01	10268	X	10268	-0-	-0-	-0-	237	1	9676	3	N	323	344	1			117
							355	9									
02	8183	X	8183	-0-	-0-	-0-	188	1	7752	3	N	221	180	1			158
							243	9									
*03	7879	X	7879	-0-	-0-	-0-	195	1	7483	3	N	183	181	1			160
							201	9									

GLENN, MARY WELL #: 1 RRCID -> 197286 COMPL. DATE 03/08/2003 TOTAL DEPTH 8515 PERF. 7925 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	197	-0-	-20	-0-	4	1	193	2	N	-0-					-0-
11	210	N	189	-0-	-21	-0-	4	1	185	2	N	-0-					-0-
12	217	N	205	-0-	-12	-0-	4	1	201	2	N	-0-					-0-
01	200	N	200	-0-	-0-	-0-	4	1	196	2	N	-0-					-0-
02	185	N	185	-0-	-0-	-0-	4	1	181	2	N	-0-					-0-
03	217	N	203	-0-	-14	-0-	4	1	199	2	N	-0-					-0-

GARRETT, RUFUS WELL #: 16 RRCID -> 197291 COMPL. DATE 06/19/2003 TOTAL DEPTH 7687 PERF. 7061 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5673	X	5362	-0-	-311	-0-	202	1	5160	2	N	-0-					-0-
*11	5400	X	5205	-0-	-195	-0-	172	1	5033	2	N	-0-					-0-
*12	5518	X	5356	-0-	-162	-0-	175	1	5181	2	N	-0-					-0-
01	5518	X	5279	-0-	-239	-0-	177	1	5102	2	N	-0-					-0-
02	4928	X	4659	-0-	-269	-0-	154	1	4505	2	N	-0-					-0-
03	5363	X	5101	-0-	-262	-0-	170	1	4931	2	N	-0-					-0-

GARRETT, RUFUS WELL #: 17 RRCID -> 197292 COMPL. DATE 06/20/2003 TOTAL DEPTH 7646 PERF. 7041 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1081	-0-	-283	-0-	41	1	1040	2	N	-0-					-0-
*11	1110	N	988	-0-	-122	-0-	33	1	955	2	N	-0-					-0-
*12	1302	N	938	-0-	-364	-0-	31	1	907	2	N	-0-					-0-
01	1085	N	827	-0-	-258	-0-	28	1	799	2	N	-0-					-0-
02	924	N	903	-0-	-21	-0-	30	1	873	2	N	-0-					-0-
03	930	N	880	-0-	-50	-0-	29	1	851	2	N	-0-					-0-

STAGLIANO, VINCENT J. WELL #: 7 RRCID -> 197295 COMPL. DATE 08/08/2003 TOTAL DEPTH 8755 PERF. 7858 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1393	N	1393	-0-	-0-	-0-	30	1	1363	3	Y	-0-					3
11	1038	N	1038	-0-	-0-	-0-	23	1	1015	3	Y	-0-					3
12	1225	N	1225	-0-	-0-	-0-	26	1	1199	3	Y	-0-					3
01	1173	N	1173	-0-	-0-	-0-	29	1	1144	3	Y	-0-					3
02	998	N	998	-0-	-0-	-0-	25	1	973	3	Y	-0-					3
*03	950	N	950	-0-	-0-	-0-	25	1	925	3	Y	-0-					3

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

NANCE WELL #: A 1 RRCID -> 197296 COMPL. DATE 07/23/2003 TOTAL DEPTH 7450 PERF. 6988 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5208	X	4832	-0-	-376	-0-	201	1	4631	2	N	-0-					-0-
11	4740	X	4341	-0-	-399	-0-	161	1	4180	2	N	-0-					-0-
12	4898	X	4409	-0-	-489	-0-	134	1	4275	2	N	-0-					-0-
01	4898	X	4387	-0-	-511	-0-	135	1	4252	2	N	-0-					-0-
02	4368	X	3850	-0-	-518	-0-	119	1	3731	2	N	-0-					-0-
03	4836	X	4010	-0-	-826	-0-	125	1	3885	2	N	-0-					-0-

NANCE WELL #: A 2 RRCID -> 197298 COMPL. DATE 09/11/2003 TOTAL DEPTH 7906 PERF. 7469 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11078	X	11078	-0-	-0-	-0-	462	1	10616	2	N	-0-					-0-
11	9950	X	9950	-0-	-0-	-0-	370	1	9580	2	N	-0-					-0-
12	10104	X	10104	-0-	-0-	-0-	306	1	9798	2	N	-0-					-0-
01	10053	X	10053	-0-	-0-	-0-	309	1	9744	2	N	-0-					-0-
02	8817	X	8817	-0-	-0-	-0-	272	1	8545	2	N	-0-					-0-
*03	9191	X	9191	-0-	-0-	-0-	287	1	8904	2	N	-0-					-0-

BONDS RANCH WELL #: B 4 RRCID -> 197299 COMPL. DATE 10/02/2003 TOTAL DEPTH 7609 PERF. 7144 - 7394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4289	X	4289	-0-	-0-	-0-	179	1	4110	2	N	-0-					-0-
11	4216	X	4216	-0-	-0-	-0-	156	1	4060	2	N	-0-					-0-
12	4239	X	4239	-0-	-0-	-0-	129	1	4110	2	N	-0-					-0-
01	4114	X	4114	-0-	-0-	-0-	126	1	3988	2	N	-0-					-0-
02	3586	X	3586	-0-	-0-	-0-	111	1	3475	2	N	-0-					-0-
*03	3914	X	3914	-0-	-0-	-0-	122	1	3792	2	N	-0-					-0-

TODD SOUTH WELL #: 3 RRCID -> 197300 COMPL. DATE 08/27/2003 TOTAL DEPTH 7450 PERF. 6993 - 7197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1464	-0-	-86	-0-	60	1	1404	2	N	-0-					-0-
11	1560	N	1405	-0-	-155	-0-	61	1	1344	2	N	-0-					-0-
12	1376	N	1376	-0-	-0-	-0-	36	1	1340	2	N	-0-					-0-
01	1457	N	1397	-0-	-60	-0-	34	1	1363	2	N	-0-					-0-
02	1329	N	1329	-0-	-0-	-0-	37	1	1292	2	N	-0-					-0-
*03	1503	N	1503	-0-	-0-	-0-	50	1	1453	2	N	-0-					-0-

TODD NORTH UNIT WELL #: 3 RRCID -> 197308 COMPL. DATE 08/14/2003 TOTAL DEPTH 7542 PERF. 7084 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1971	N	1971	-0-	-0-	-0-	914	1	1057	2	N	-0-					-0-
11	2005	N	2005	-0-	-0-	-0-	729	1	1276	2	N	-0-					-0-
12	2347	N	2347	-0-	-0-	-0-	589	1	1758	2	N	-0-					-0-
01	1984	N	291	-0-	-1693	-0-	291	1			N	-0-					-0-
02	1876	N	1669	-0-	-207	-0-	561	1	1108	2	N	-0-					-0-
*03	2427	N	2427	-0-	-0-	-0-	691	1	1736	2	N	-0-					-0-

NANCE WELL #: A 3 RRCID -> 197314 COMPL. DATE 10/03/2003 TOTAL DEPTH 7690 PERF. 7224 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9462	X	9462	-0-	-0-	-0-	394	1	9068	2	N	-0-					-0-
11	9150	X	8491	-0-	-659	-0-	316	1	8175	2	N	-0-					-0-
12	9610	X	8628	-0-	-982	-0-	262	1	8366	2	N	-0-					-0-
01	9610	X	8581	-0-	-1029	-0-	263	1	8318	2	N	-0-					-0-
02	8540	X	7527	-0-	-1013	-0-	233	1	7294	2	N	-0-					-0-
03	9455	X	7849	-0-	-1606	-0-	245	1	7604	2	N	-0-					-0-

EAST PONDER UNIT WELL #: B 1 RRCID -> 197315 COMPL. DATE 05/22/2003 TOTAL DEPTH 8560 PERF. 8000 - 8383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8928	X	8374	-0-	-554	-0-	419	1	7955	2	N	-0-					-0-
11	8460	X	7958	-0-	-502	-0-	385	1	7573	2	N	-0-					-0-
12	8587	X	8117	-0-	-470	-0-	462	1	7655	2	N	-0-					-0-
01	8587	X	7945	-0-	-642	-0-	480	1	7465	2	N	-0-					-0-
02	7756	X	7264	-0-	-492	-0-	410	1	6854	2	N	-0-					-0-
03	8370	X	7713	-0-	-657	-0-	332	1	7381	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DIXON, MCFARLAND WELL #: 1 RRCID -> 197390 COMPL. DATE 07/11/2003 TOTAL DEPTH 9425 PERF. 7200 - 9404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2512	N	2512	-0-	-0-	-0-	752	1	1760	3	N	-0-					24
11	2460	N	2041	-0-	-419	-0-	666	1	1375	3	N	-0-					24
12	2511	N	1059	-0-	-1452	-0-	531	1	528	3	N	-0-					24
01	2511	N	139	-0-	-2372	-0-	138	1	1	3	N	-0-					24
02	1904	N	-0-	-0-	-1904	-0-					N	-0-					24
03	1054	N	518	-0-	-536	-0-	282	1	214	3	N	20					44
							22	9									

PETERSON, A. L. WELL #: 13 RRCID -> 197407 COMPL. DATE 06/24/2003 TOTAL DEPTH 7980 PERF. 7352 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7750	X	7321	-0-	-429	-0-	232	1	7089	3	N	-0-					-0-
11	7320	X	7074	-0-	-246	-0-	227	1	6847	3	N	-0-					-0-
12	7471	X	7260	-0-	-211	-0-	229	1	7031	3	N	-0-					-0-
01	7471	X	7423	-0-	-48	-0-	257	1	7166	3	N	-0-					-0-
02	6748	X	6468	-0-	-280	-0-	197	1	6271	3	N	-0-					-0-
03	7316	X	6946	-0-	-370	-0-	221	1	6725	3	N	-0-					-0-

GREEN, YVONNE UNIT WELL #: 1 RRCID -> 197416 COMPL. DATE 01/09/2004 TOTAL DEPTH 8855 PERF. 7942 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1416	N	1416	-0-	-0-	-0-	1416	3			Y	-0-					-0-
11	1783	N	1783	-0-	-0-	-0-	1783	3			Y	-0-					-0-
12	2735	N	2735	-0-	-0-	-0-	2669	3	66	9	Y	60	60	1			-0-
01	1832	N	1832	-0-	-0-	-0-	1832	3			Y	-0-					-0-
02	1655	N	1655	-0-	-0-	-0-	1655	3			Y	-0-					-0-
03	1550	N	1479	-0-	-71	-0-	1457	3	22	9	Y	20					20

LAU WELL #: 8 RRCID -> 197553 COMPL. DATE 06/17/2003 TOTAL DEPTH 7960 PERF. 7360 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	2259	-0-	-66	-0-	57	1	2202	2	N	-0-					-0-
11	2189	N	2189	-0-	-0-	-0-	48	1	2141	2	N	-0-					-0-
12	2335	N	2335	-0-	-0-	-0-	51	1	2284	2	N	-0-					-0-
01	2263	N	2212	-0-	-51	-0-	50	1	2162	2	N	-0-					-0-
02	2044	N	1954	-0-	-90	-0-	43	1	1911	2	N	-0-					-0-
03	2356	N	2149	-0-	-207	-0-	48	1	2101	2	N	-0-					-0-

COLE TRUST FOUR WELL #: 4 RRCID -> 197632 COMPL. DATE 06/11/2003 TOTAL DEPTH 8849 PERF. 7940 - 8620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1369	-0-	-57	-0-	29	1	1340	3	N	-0-					-0-
11	1470	N	1234	-0-	-236	-0-	27	1	1207	3	N	-0-					-0-
12	1364	N	1190	-0-	-174	-0-	4	1	1186	3	N	-0-					-0-
01	1364	N	1142	-0-	-222	-0-	28	1	1114	3	N	-0-					-0-
02	1148	N	1013	-0-	-135	-0-	25	1	988	3	N	-0-					-0-
03	1178	N	1046	-0-	-132	-0-	27	1	1019	3	N	-0-					-0-

COLE TRUST FOUR WELL #: 5 RRCID -> 197633 COMPL. DATE 06/16/2003 TOTAL DEPTH 8771 PERF. 7900 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	2937	-0-	-256	-0-	63	1	2874	3	N	-0-					-0-
11	3090	X	2828	-0-	-262	-0-	61	1	2767	3	N	-0-					-0-
12	3069	X	2911	-0-	-158	-0-	10	1	2901	3	N	-0-					-0-
01	3069	X	2961	-0-	-108	-0-	72	1	2889	3	N	-0-					-0-
02	2772	X	2678	-0-	-94	-0-	60	1	2618	3	N	-0-					-0-
*03	2995	X	2995	-0-	-0-	-0-	71	1	2924	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COLE TRUST FOUR WELL #: 3 RRCID -> 197637 COMPL. DATE 06/09/2003 TOTAL DEPTH 8905 PERF. 7982 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	3146	-0-	-16	-0-	68	1	3078	3	N	-0-					-0-
11	3060	X	2919	-0-	-141	-0-	64	1	2855	3	N	-0-					-0-
12	3162	X	2952	-0-	-210	-0-	10	1	2942	3	N	-0-					-0-
01	3131	X	3019	-0-	-112	-0-	74	1	2945	3	N	-0-					-0-
02	2828	X	2745	-0-	-83	-0-	61	1	2684	3	N	-0-					-0-
03	3131	X	3015	-0-	-116	-0-	72	1	2943	3	N	-0-					-0-

DCCO 2-GRAHAM RANCH WELL #: 8 RRCID -> 197638 COMPL. DATE 07/07/2003 TOTAL DEPTH 8227 PERF. 7548 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	2390	-0-	-307	-0-	52	1	2338	3	N	-0-					-0-
11	2460	X	2362	-0-	-98	-0-	52	1	2310	3	N	-0-					-0-
12	2505	N	2505	-0-	-0-	-0-	54	1	2451	3	N	-0-					-0-
01	2562	N	2562	-0-	-0-	-0-	62	1	2500	3	N	-0-					-0-
02	2337	N	2337	-0-	-0-	-0-	51	1	2286	3	N	-0-					-0-
*03	2578	N	2578	-0-	-0-	-0-	62	1	2516	3	N	-0-					-0-

DCCO 2-GRAHAM RANCH WELL #: 7 RRCID -> 197641 COMPL. DATE 06/10/2003 TOTAL DEPTH N/A PERF. 8350 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	142	N	142	-0-	-0-	-0-	4	1	138	3	Y	-0-					-0-
11	61	N	61	-0-	-0-	-0-	1	1	60	3	Y	-0-					-0-
12	88	N	88	-0-	-0-	-0-	2	1	86	3	Y	-0-					-0-
01	63	N	63	-0-	-0-	-0-	1	1	62	3	Y	-0-					-0-
02	99	N	99	-0-	-0-	-0-	1	1	98	3	Y	-0-					-0-
*03	92	N	92	-0-	-0-	-0-	1	1	91	3	Y	-0-					-0-

AGF RANCH ET AL "B" WELL #: 2 RRCID -> 197712 COMPL. DATE 07/11/2003 TOTAL DEPTH 8727 PERF. 8700 - 10775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3646	X	3646	-0-	-0-	-0-	79	1	3567	3	Y	-0-					-0-
11	3617	X	3617	-0-	-0-	-0-	78	1	3539	3	Y	-0-					-0-
12	3720	X	3523	-0-	-197	-0-	75	1	3448	3	Y	-0-					-0-
01	3737	X	3737	-0-	-0-	-0-	90	1	3647	3	Y	-0-					-0-
02	3388	X	2831	-0-	-557	-0-	66	1	2765	3	Y	-0-					-0-
03	3751	X	3525	-0-	-226	-0-	88	1	3437	3	Y	-0-					-0-

MATSON, MORRIS WELL #: 1 RRCID -> 197715 COMPL. DATE 07/08/2003 TOTAL DEPTH 7483 PERF. 6998 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	885	-0-	-76	-0-	22	1	863	2	N	-0-					-0-
11	1020	N	934	-0-	-86	-0-	31	1	903	2	N	-0-					-0-
12	1116	N	957	-0-	-159	-0-	31	1	926	2	N	-0-					-0-
01	1011	N	1011	-0-	-0-	-0-	34	1	977	2	N	-0-					-0-
02	868	N	796	-0-	-72	-0-	26	1	770	2	N	-0-					-0-
03	961	N	819	-0-	-142	-0-	27	1	792	2	N	-0-					-0-

SHELTON, J. TOM WELL #: 1 RRCID -> 197741 COMPL. DATE 06/19/2003 TOTAL DEPTH 7462 PERF. 6924 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4179	X	3313	-0-	-866	-0-	83	1	3230	2	N	-0-					-0-
11	3597	X	3597	-0-	-0-	-0-	119	1	3478	2	N	-0-					-0-
12	2790	X	2142	-0-	-648	-0-	70	1	2072	2	N	-0-					-0-
01	2790	X	927	-0-	-1863	-0-	361	1	566	2	N	-0-					-0-
02	2520	X	2473	-0-	-47	-0-	395	1	2078	2	N	-0-					-0-
03	2790	X	2646	-0-	-144	-0-	88	1	2558	2	N	-0-					-0-

SHELTON, J. TOM WELL #: 2 RRCID -> 197742 COMPL. DATE 06/26/2003 TOTAL DEPTH 7371 PERF. 6896 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8114	X	8114	-0-	-0-	-0-	204	1	7910	2	N	-0-					-0-
11	8600	X	8600	-0-	-0-	-0-	284	1	8316	2	N	-0-					-0-
12	8463	X	2018	-0-	-6445	-0-	66	1	1952	2	N	-0-					-0-
01	8463	X	4772	-0-	-3691	-0-	107	1	4665	2	N	-0-					-0-
02	8305	X	8305	-0-	-0-	-0-	275	1	8030	2	N	-0-					-0-
*03	8828	X	8828	-0-	-0-	-0-	294	1	8534	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ADAMS, CORRINNE TRUST WELL #: 1 RRCID -> 197745 COMPL. DATE 06/19/2003 TOTAL DEPTH 7895 PERF. 7153 - 7559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1948	N	1948	-0-	-0-	-0-	73	1	1875	2	N	-0-					-0-
11	1980	N	1926	-0-	-54	-0-	64	1	1862	2	N	-0-					-0-
12	1984	N	1918	-0-	-66	-0-	63	1	1855	2	N	-0-					-0-
01	1953	N	1915	-0-	-38	-0-	64	1	1851	2	N	-0-					-0-
02	1792	N	1581	-0-	-211	-0-	52	1	1529	2	N	-0-					-0-
03	1922	N	1111	-0-	-811	-0-	37	1	1074	2	N	-0-					-0-

ADAMS, CORRINNE TRUST WELL #: 2 RRCID -> 197746 COMPL. DATE 06/27/2003 TOTAL DEPTH 7825 PERF. 7152 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1941	-0-	-167	-0-	73	1	1868	2	N	-0-					-0-
11	2040	N	1837	-0-	-203	-0-	61	1	1776	2	N	-0-					-0-
12	2015	N	1886	-0-	-129	-0-	62	1	1824	2	N	-0-					-0-
01	1953	N	1878	-0-	-75	-0-	63	1	1815	2	N	-0-					-0-
02	1752	N	1752	-0-	-0-	-0-	58	1	1694	2	N	-0-					-0-
*03	1904	N	1904	-0-	-0-	-0-	63	1	1841	2	N	-0-					-0-

WILSON, JACK GU WELL #: 3 RRCID -> 197777 COMPL. DATE 06/19/2003 TOTAL DEPTH 7515 PERF. 6941 - 7275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2383	N	2383	-0-	-0-	-0-	90	1	2293	2	N	-0-					-0-
*11	2288	N	2288	-0-	-0-	-0-	76	1	2212	2	N	-0-					-0-
*12	2454	N	2454	-0-	-0-	-0-	80	1	2374	2	N	-0-					-0-
01	2387	N	1643	-0-	-744	-0-	55	1	1588	2	N	-0-					-0-
02	2328	N	2328	-0-	-0-	-0-	51	1	2277	2	N	-0-					-0-
03	2449	N	2422	-0-	-27	-0-	54	1	2368	2	N	-0-					-0-

HAMILTON, CLARENCE L. WELL #: 2 RRCID -> 197778 COMPL. DATE 07/10/2003 TOTAL DEPTH 7910 PERF. 7240 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3652	X	3652	-0-	-0-	-0-	92	1	3560	2	N	-0-					-0-
11	3613	X	3613	-0-	-0-	-0-	80	1	3533	2	N	-0-					-0-
12	3772	X	3772	-0-	-0-	-0-	82	1	3690	2	N	-0-					-0-
01	3794	X	3794	-0-	-0-	-0-	127	1	3667	2	N	-0-					-0-
02	3387	X	3387	-0-	-0-	-0-	112	1	3275	2	N	-0-					-0-
*03	3815	X	3815	-0-	-0-	-0-	127	1	3688	2	N	-0-					-0-

HAMILTON, CLARENCE L. WELL #: 3 RRCID -> 197779 COMPL. DATE 07/30/2003 TOTAL DEPTH 7860 PERF. 7192 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	718	N	718	-0-	-0-	-0-	18	1	700	2	N	-0-					-0-
11	749	N	749	-0-	-0-	-0-	17	1	732	2	N	-0-					-0-
12	735	N	735	-0-	-0-	-0-	16	1	719	2	N	-0-					-0-
01	713	N	641	-0-	-72	-0-	14	1	627	2	N	-0-					-0-
02	700	N	474	-0-	-226	-0-	10	1	464	2	N	-0-					-0-
03	744	N	625	-0-	-119	-0-	21	1	604	2	N	-0-					-0-

BRYAN-ASKEY GU WELL #: 6 RRCID -> 197782 COMPL. DATE 07/28/2003 TOTAL DEPTH 8148 PERF. 7390 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2987	-0-	-51	-0-	95	1	2892	3	N	-0-					-0-
11	2940	X	2787	-0-	-153	-0-	89	1	2698	3	N	-0-					-0-
12	3038	X	2763	-0-	-275	-0-	87	1	2676	3	N	-0-					-0-
01	3038	X	2726	-0-	-312	-0-	94	1	2632	3	N	-0-					-0-
02	2744	X	2582	-0-	-162	-0-	81	1	2501	3	N	-0-					-0-
03	2976	X	2648	-0-	-328	-0-	92	1	2556	3	N	-0-					-0-

BRYAN-ASKEY GU WELL #: 7 RRCID -> 197783 COMPL. DATE 07/28/2003 TOTAL DEPTH 8169 PERF. 7390 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10004	X	10004	-0-	-0-	-0-	316	1	9688	3	Y	-0-					-0-
11	9604	X	9604	-0-	-0-	-0-	307	1	9297	3	Y	-0-					-0-
12	9878	X	9878	-0-	-0-	-0-	311	1	9567	3	Y	-0-					-0-
01	10128	X	10128	-0-	-0-	-0-	350	1	9778	3	Y	-0-					-0-
02	9107	X	9107	-0-	-0-	-0-	291	1	8816	3	Y	-0-					-0-
*03	10200	X	10200	-0-	-0-	-0-	342	1	9858	3	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
AAT-UP-VIC WELL #: 6 RRCID -> 197796 COMPL. DATE 05/21/2003 TOTAL DEPTH N/A PERF. 7900 - 9566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	1702	-0-	-623	-0-	64	1	1638	2	N	-0-					-0-
11	2716	N	2716	-0-	-0-	-0-	90	1	2626	2	N	-0-					-0-
12	2809	N	2809	-0-	-0-	-0-	92	1	2717	2	N	-0-					-0-
01	1822	N	1822	-0-	-0-	-0-	61	1	1761	2	N	-0-					-0-
02	2408	N	1388	-0-	-1020	-0-	46	1	1342	2	N	-0-					-0-
*03	3100	N	3145	-0-	45	45	105	1	3040	2	N	-0-					-0-

NALER, MAE C. WELL #: 8 RRCID -> 197801 COMPL. DATE 06/17/2003 TOTAL DEPTH 8364 PERF. 7600 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	X	2159	-0-	-197	-0-	46	1	2113	3	N	-0-					-0-
11	2280	X	2167	-0-	-113	-0-	47	1	2120	3	N	-0-					-0-
12	2160	N	2160	-0-	-0-	-0-	47	1	2113	3	N	-0-					-0-
01	2255	N	2255	-0-	-0-	-0-	55	1	2200	3	N	-0-					-0-
*02	2234	N	2234	-0-	-0-	-0-	50	1	2184	3	N	-0-					-0-
*03	2556	N	2556	-0-	-0-	-0-	62	1	2494	3	N	-0-					-0-

PITTARD, C. D. WELL #: 6 RRCID -> 197804 COMPL. DATE 07/01/2003 TOTAL DEPTH N/A PERF. 7900 - 10106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5239	X	4282	-0-	-957	-0-	136	1	4146	3	N	-0-					-0-
11	4500	X	4438	-0-	-62	-0-	142	1	4296	3	N	-0-					-0-
12	4631	X	4631	-0-	-0-	-0-	23	1	4608	3	N	-0-					-0-
01	4123	X	4077	-0-	-46	-0-	141	1	3936	3	N	-0-					-0-
02	5818	X	5818	-0-	-0-	-0-	173	1	5645	3	N	-0-					-0-
*03	5636	X	5636	-0-	-0-	-0-	179	1	5457	3	N	-0-					-0-

SHOOP, GLENN P. "C" WELL #: 4 RRCID -> 197807 COMPL. DATE 06/23/2003 TOTAL DEPTH 8096 PERF. 7418 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7133	X	7133	-0-	-0-	-0-	226	1	6907	3	Y	-0-					-0-
11	7252	X	7252	-0-	-0-	-0-	232	1	7020	3	Y	-0-					-0-
12	10230	X	6350	-0-	-3880	-0-	31	1	6319	3	Y	-0-					-0-
01	10230	X	6477	-0-	-3753	-0-	225	1	6252	3	Y	-0-					-0-
02	9240	X	6308	-0-	-2932	-0-	197	1	6111	3	Y	-0-					-0-
03	7502	X	7145	-0-	-357	-0-	229	1	6916	3	Y	-0-					-0-

HUDDLESTON, NELL "D" WELL #: 6 RRCID -> 197808 COMPL. DATE 05/27/2003 TOTAL DEPTH 7518 PERF. 6937 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	4211	-0-	-284	-0-	159	1	4052	2	N	-0-					-0-
*11	4350	X	4237	-0-	-113	-0-	140	1	4097	2	N	-0-					-0-
*12	4743	X	4251	-0-	-492	-0-	139	1	4112	2	N	-0-					-0-
01	4681	X	305	-0-	-4376	-0-	10	1	295	2	N	-0-					-0-
02	13201	X	13201	-0-	-0-	-0-	437	1	12764	2	N	-0-					-0-
*03	14196	X	14196	-0-	-0-	-0-	472	1	13724	2	N	-0-					-0-

GRAHAM HEIRS WELL #: 11 RRCID -> 197809 COMPL. DATE 06/19/2003 TOTAL DEPTH 8165 PERF. 7458 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	771	N	771	-0-	-0-	-0-	24	1	747	3	N	-0-					-0-
11	753	N	753	-0-	-0-	-0-	24	1	729	3	N	-0-					-0-
12	717	N	717	-0-	-0-	-0-	4	1	713	3	N	-0-					-0-
01	775	N	712	-0-	-63	-0-	25	1	687	3	N	-0-					-0-
02	700	N	626	-0-	-74	-0-	17	1	609	3	N	-0-					-0-
03	713	N	692	-0-	-21	-0-	25	1	667	3	N	-0-					-0-

FARLOW, J. F. GAS UNIT "A" WELL #: 3 RRCID -> 197813 COMPL. DATE 06/27/2003 TOTAL DEPTH 7395 PERF. 6813 - 7201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7182	X	7182	-0-	-0-	-0-	154	1	7028	3	Y	-0-					-0-
11	6502	X	6502	-0-	-0-	-0-	208	1	6294	3	Y	-0-					-0-
*12	6874	X	6874	-0-	-0-	-0-	147	1	6727	3	Y	-0-					-0-
01	6252	X	6252	-0-	-0-	-0-	215	1	6037	3	Y	-0-					-0-
02	6359	X	6359	-0-	-0-	-0-	215	1	6144	3	Y	-0-					-0-
*03	6976	X	6976	-0-	-0-	-0-	245	1	6731	3	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BOAZ, W. O. WELL #: 14 RRCID -> 197869 COMPL. DATE 07/18/2003 TOTAL DEPTH 7532 PERF. 7114 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	X	1350	-0-	-1068	-0-	34	1	1316	2	N	-0-					-0-
11	1560	N	1399	-0-	-161	-0-	46	1	1353	2	N	-0-					-0-
12	1860	N	1360	-0-	-500	-0-	45	1	1315	2	N	-0-					-0-
01	1407	N	1407	-0-	-0-	-0-	47	1	1360	2	N	-0-					-0-
02	1316	N	1235	-0-	-81	-0-	41	1	1194	2	N	-0-					-0-
*03	1401	N	1401	-0-	-0-	-0-	47	1	1354	2	N	-0-					-0-

SPAIN, MAGGIE GAS UNIT 1 WELL #: 6 RRCID -> 197880 COMPL. DATE 07/11/2003 TOTAL DEPTH 8036 PERF. 7398 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5022	X	4702	-0-	-320	-0-	102	1	4600	3	N	-0-					-0-
11	4740	X	4657	-0-	-83	-0-	102	1	4555	3	N	-0-					-0-
12	4775	X	4775	-0-	-0-	-0-	16	1	4759	3	N	-0-					-0-
01	4812	X	4812	-0-	-0-	-0-	117	1	4695	3	N	-0-					-0-
02	4334	X	4334	-0-	-0-	-0-	94	1	4240	3	N	-0-					-0-
03	4774	X	2730	-0-	-2044	-0-	63	1	2667	3	N	-0-					-0-

CARTER, B. S. JR. WELL #: 7 RRCID -> 197887 COMPL. DATE 07/01/2003 TOTAL DEPTH 8064 PERF. 7340 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	3796	-0-	-141	-0-	81	1	3715	3	Y	-0-					12
11	3835	X	3835	-0-	-0-	-0-	122	1	3713	3	Y	-0-					12
12	3826	X	3826	-0-	-0-	-0-	19	1	3807	3	Y	-0-					12
01	3957	X	3957	-0-	-0-	-0-	137	1	3820	3	Y	-0-					12
02	3230	X	3230	-0-	-0-	-0-	105	1	3125	3	Y	-0-					12
*03	3919	X	3919	-0-	-0-	-0-	132	1	3787	3	Y	-0-					-0-

BLAKLEY ESTATE GAS UNIT "C" WELL #: 2 RRCID -> 197888 COMPL. DATE 08/22/2003 TOTAL DEPTH 7742 PERF. 7085 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2553	N	2553	-0-	-0-	-0-	64	1	2489	2	N	-0-					-0-
*11	2340	N	2305	-0-	-35	-0-	76	1	2229	2	N	-0-					-0-
*12	2480	N	2296	-0-	-184	-0-	75	1	2221	2	N	-0-					-0-
01	2542	N	2273	-0-	-269	-0-	76	1	2197	2	N	-0-					-0-
02	2346	N	2346	-0-	-0-	-0-	78	1	2268	2	N	-0-					-0-
03	2294	N	2246	-0-	-48	-0-	75	1	2171	2	N	-0-					-0-

BLAKLEY ESTATE GAS UNIT "C" WELL #: 3 RRCID -> 197889 COMPL. DATE 04/04/2003 TOTAL DEPTH N/A PERF. 7670 - 10153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8246	X	8039	-0-	-207	-0-	303	1	7736	2	N	-0-					-0-
*11	7980	X	6970	-0-	-1010	-0-	230	1	6740	2	N	-0-					-0-
*12	8246	X	8102	-0-	-144	-0-	265	1	7837	2	N	-0-					-0-
01	8060	X	7167	-0-	-893	-0-	241	1	6926	2	N	-0-					-0-
02	7261	X	7261	-0-	-0-	-0-	240	1	7021	2	N	-0-					-0-
03	8122	X	7918	-0-	-204	-0-	263	1	7655	2	N	-0-					-0-

BLAKLEY ESTATE GAS UNIT "C" WELL #: 4 RRCID -> 197890 COMPL. DATE 06/16/2003 TOTAL DEPTH 7401 PERF. 7880 - 9314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	X	4455	-0-	-102	-0-	112	1	4343	2	N	-0-					-0-
*11	4630	X	4630	-0-	-0-	-0-	153	1	4477	2	N	-0-					-0-
*12	4479	X	4479	-0-	-0-	-0-	147	1	4332	2	N	-0-					-0-
01	4464	X	4184	-0-	-280	-0-	94	1	4090	2	N	-0-					-0-
02	4032	X	3384	-0-	-648	-0-	75	1	3309	2	N	-0-					-0-
03	4464	X	3856	-0-	-608	-0-	86	1	3770	2	N	-0-					-0-

MASSEY, GEORGIA GAS UNIT WELL #: 9 RRCID -> 197894 COMPL. DATE 08/05/2003 TOTAL DEPTH 8204 PERF. 8300 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5926	X	5926	-0-	-0-	-0-	127	1	5799	3	Y	-0-					-0-
11	5729	X	5729	-0-	-0-	-0-	125	1	5604	3	Y	-0-					-0-
12	6169	X	5896	-0-	-273	-0-	19	1	5877	3	Y	-0-					-0-
01	6076	X	5952	-0-	-124	-0-	145	1	5807	3	Y	-0-					-0-
02	5460	X	5133	-0-	-327	-0-	112	1	5021	3	Y	-0-					-0-
03	5921	X	5650	-0-	-271	-0-	134	1	5516	3	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SMITH, W. T. WELL #: 3 RRCID -> 197904 COMPL. DATE 08/11/2003 TOTAL DEPTH 9607 PERF. 7352 - 9504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ASKEY, W. A. "B" WELL #: 9 RRCID -> 197914 COMPL. DATE 08/13/2003 TOTAL DEPTH 8078 PERF. 7376 - 7896

10	4429	X	4429	-0-	-0-	-0-	96	1	4333	3	N	-0-					-0-
11	4075	X	4075	-0-	-0-	-0-	89	1	3986	3	N	-0-					-0-
12	4712	X	3907	-0-	-805	-0-	85	1	3822	3	N	-0-					-0-
01	4712	X	3797	-0-	-915	-0-	93	1	3704	3	N	-0-					-0-
02	4228	X	2438	-0-	-1790	-0-	51	1	2387	3	N	-0-					-0-
03	4433	X	3212	-0-	-1221	-0-	73	1	3139	3	N	-0-					-0-

BRYAN "D" WELL #: 5 RRCID -> 197923 COMPL. DATE 07/11/2003 TOTAL DEPTH 7995 PERF. 7260 - 7772

10	2658	X	2658	-0-	-0-	-0-	84	1	2574	3	Y	-0-					-0-
11	2586	X	2586	-0-	-0-	-0-	82	1	2504	3	Y	-0-					-0-
12	2656	N	2656	-0-	-0-	-0-	84	1	2572	3	Y	-0-					-0-
01	2604	N	2596	-0-	-8	-0-	90	1	2506	3	Y	-0-					-0-
02	2398	N	2398	-0-	-0-	-0-	80	1	2318	3	Y	-0-					-0-
03	2573	N	2130	-0-	-443	-0-	74	1	2056	3	Y	-0-					-0-

MCALISTER, O. H. WELL #: 18 RRCID -> 197928 COMPL. DATE 07/22/2003 TOTAL DEPTH 7383 PERF. 7500 - 11005

10	15376	X	12957	-0-	-2419	-0-	410	1	12547	3	N	-0-					-0-
11	14880	X	14798	-0-	-82	-0-	474	1	14324	3	N	-0-					-0-
12	14717	X	14717	-0-	-0-	-0-	465	1	14252	3	N	-0-					-0-
01	14443	X	14443	-0-	-0-	-0-	501	1	13942	3	N	-0-					-0-
02	13065	X	13065	-0-	-0-	-0-	408	1	12657	3	N	-0-					-0-
*03	14352	X	14352	-0-	-0-	-0-	465	1	13887	3	N	-0-					-0-

TALLY, FAYE S. GAS UNIT WELL #: 8 RRCID -> 198067 COMPL. DATE 07/30/2003 TOTAL DEPTH 7581 PERF. 8000 - 9800

10	5425	X	4948	-0-	-477	-0-	187	1	4761	2	N	-0-					-0-
11	5250	X	4371	-0-	-879	-0-	144	1	4227	2	N	-0-					-0-
12	5115	X	4320	-0-	-795	-0-	142	1	4178	2	N	-0-					-0-
01	5115	X	4806	-0-	-309	-0-	161	1	4645	2	N	-0-					-0-
02	4620	X	4438	-0-	-182	-0-	147	1	4291	2	N	-0-					-0-
03	4960	X	4655	-0-	-305	-0-	155	1	4500	2	N	-0-					-0-

FINLAYSON, O. T. ESTATE WELL #: 8 RRCID -> 198068 COMPL. DATE 07/30/2003 TOTAL DEPTH 7434 PERF. 8037 - 9705

10	5611	X	5051	-0-	-560	-0-	190	1	4861	2	N	-0-					-0-
11	5430	X	4228	-0-	-1202	-0-	140	1	4088	2	N	-0-					-0-
12	6000	X	6000	-0-	-0-	-0-	197	1	5803	2	N	-0-					-0-
01	5518	X	4650	-0-	-868	-0-	156	1	4494	2	N	-0-					-0-
02	4984	X	4592	-0-	-392	-0-	152	1	4440	2	N	-0-					-0-
03	5518	X	5271	-0-	-247	-0-	175	1	5096	2	N	-0-					-0-

JOHNSON, LOTTIE BARTON WELL #: 19 RRCID -> 198074 COMPL. DATE 08/14/2003 TOTAL DEPTH 7536 PERF. 7026 - 7342

10	9517	X	8354	-0-	-1163	-0-	210	1	8144	2	N	-0-					-0-
11	9210	X	8544	-0-	-666	-0-	282	1	8262	2	N	-0-					-0-
12	9052	X	8037	-0-	-1015	-0-	263	1	7774	2	N	-0-					-0-
01	9052	X	8995	-0-	-57	-0-	302	1	8693	2	N	-0-					-0-
02	8176	X	7377	-0-	-799	-0-	244	1	7133	2	N	-0-					-0-
03	8804	X	7603	-0-	-1201	-0-	253	1	7350	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JOHNSON, LOTTIE BARTON WELL #: 21 RRCID -> 198075 COMPL. DATE 08/29/2003 TOTAL DEPTH 7542 PERF. 7042 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5673	X	5277	-0-	-396	-0-	133	1	5144	2	N	-0-					-0-
11	5547	X	5547	-0-	-0-	-0-	183	1	5364	2	N	-0-					-0-
12	6284	X	6284	-0-	-0-	-0-	206	1	6078	2	N	-0-					-0-
01	6588	X	6588	-0-	-0-	-0-	221	1	6367	2	N	-0-					-0-
02	5952	X	5952	-0-	-0-	-0-	197	1	5755	2	N	-0-					-0-
*03	6325	X	6325	-0-	-0-	-0-	210	1	6115	2	N	-0-					-0-

JOHNSON, LOTTIE BARTON WELL #: 20 RRCID -> 198076 COMPL. DATE 08/18/2003 TOTAL DEPTH 7790 PERF. 7300 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5467	X	5467	-0-	-0-	-0-	138	1	5329	2	N	-0-					-0-
11	5515	X	5515	-0-	-0-	-0-	182	1	5333	2	N	-0-					-0-
12	5962	X	5962	-0-	-0-	-0-	195	1	5767	2	N	-0-					-0-
01	6427	X	6427	-0-	-0-	-0-	216	1	6211	2	N	-0-					-0-
02	5648	X	5648	-0-	-0-	-0-	187	1	5461	2	N	-0-					-0-
*03	5752	X	5752	-0-	-0-	-0-	191	1	5561	2	N	-0-					-0-

TALLY, E. C. WELL #: 9 RRCID -> 198243 COMPL. DATE 08/01/2003 TOTAL DEPTH 7795 PERF. 7136 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2366	N	2366	-0-	-0-	-0-	89	1	2277	2	N	-0-					-0-
11	2245	N	2245	-0-	-0-	-0-	74	1	2171	2	N	-0-					-0-
12	2232	N	2216	-0-	-16	-0-	73	1	2143	2	N	-0-					-0-
01	2356	N	2245	-0-	-111	-0-	75	1	2170	2	N	-0-					-0-
02	2100	N	2076	-0-	-24	-0-	69	1	2007	2	N	-0-					-0-
*03	2657	N	2657	-0-	-0-	-0-	88	1	2569	2	N	-0-					-0-

BAKER, JAMES GU WELL #: 10 RRCID -> 198247 COMPL. DATE 06/24/2003 TOTAL DEPTH 8260 PERF. 7530 - 8083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6885	X	6885	-0-	-0-	-0-	173	1	6712	2	N	-0-					-0-
11	6571	X	6571	-0-	-0-	-0-	145	1	6426	2	N	-0-					-0-
12	6353	X	6353	-0-	-0-	-0-	139	1	6214	2	N	-0-					-0-
01	6032	X	6032	-0-	-0-	-0-	135	1	5897	2	N	-0-					-0-
02	5492	X	5492	-0-	-0-	-0-	121	1	5371	2	N	-0-					-0-
*03	6482	X	6482	-0-	-0-	-0-	144	1	6338	2	N	-0-					-0-

BAKER, JAMES GU WELL #: 11 RRCID -> 198248 COMPL. DATE 07/08/2003 TOTAL DEPTH 8269 PERF. 7514 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6485	X	6485	-0-	-0-	-0-	163	1	6322	2	N	-0-					-0-
11	6289	X	6289	-0-	-0-	-0-	139	1	6150	2	N	-0-					-0-
12	6187	X	6187	-0-	-0-	-0-	135	1	6052	2	N	-0-					-0-
01	5684	X	5684	-0-	-0-	-0-	127	1	5557	2	N	-0-					-0-
02	5377	X	5377	-0-	-0-	-0-	119	1	5258	2	N	-0-					-0-
*03	5692	X	5692	-0-	-0-	-0-	126	1	5566	2	N	-0-					-0-

FINLAYSON, O. T. "A" WELL #: 5 RRCID -> 198254 COMPL. DATE 07/16/2003 TOTAL DEPTH 7695 PERF. 7082 - 7476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11400	X	11400	-0-	-0-	-0-	430	1	10970	2	N	-0-					-0-
11	10511	X	10511	-0-	-0-	-0-	347	1	10164	2	N	-0-					-0-
12	13082	X	10334	-0-	-2748	-0-	339	1	9995	2	N	-0-					-0-
01	13082	X	9869	-0-	-3213	-0-	331	1	9538	2	N	-0-					-0-
02	11004	X	8281	-0-	-2723	-0-	274	1	8007	2	N	-0-					-0-
03	11408	X	8598	-0-	-2810	-0-	286	1	8312	2	N	-0-					-0-

FINLAYSON, O. T. "A" WELL #: 6 RRCID -> 198255 COMPL. DATE 07/29/2003 TOTAL DEPTH 7717 PERF. 7094 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1257	-0-	-107	-0-	47	1	1210	2	N	-0-					-0-
11	1230	N	1226	-0-	-4	-0-	41	1	1185	2	N	-0-					-0-
12	1178	N	1064	-0-	-114	-0-	35	1	1029	2	N	-0-					-0-
01	1271	N	1150	-0-	-121	-0-	39	1	1111	2	N	-0-					-0-
02	1148	N	1128	-0-	-20	-0-	37	1	1091	2	N	-0-					-0-
*03	1139	N	1139	-0-	-0-	-0-	38	1	1101	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SESSIONS, THELMA WELL #: 1 RRCID -> 198259 COMPL. DATE 02/11/2003 TOTAL DEPTH 7505 PERF. 7015 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	N	2714	-0-	-45	-0-	68	1	2646	2	N	-0-					-0-
11	2807	N	2807	-0-	-0-	-0-	93	1	2714	2	N	-0-					-0-
12	2843	N	2843	-0-	-0-	-0-	93	1	2750	2	N	-0-					-0-
01	2739	N	2739	-0-	-0-	-0-	92	1	2647	2	N	-0-					-0-
02	2604	N	958	-0-	-1646	-0-	32	1	926	2	N	-0-					-0-
*03	3100	N	14746	-0-	11646	11646	491	1	14255	2	N	-0-					-0-

ADAMS, CORINNE WELL #: 7 RRCID -> 198260 COMPL. DATE 05/27/2003 TOTAL DEPTH 7864 PERF. 7223 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6720	X	6720	-0-	-0-	-0-	253	1	6467	2	N	-0-					-0-
11	6457	X	6457	-0-	-0-	-0-	213	1	6244	2	N	-0-					-0-
12	6293	X	6258	-0-	-35	-0-	205	1	6053	2	N	-0-					-0-
01	6572	X	6471	-0-	-101	-0-	217	1	6254	2	N	-0-					-0-
02	5936	X	5816	-0-	-120	-0-	193	1	5623	2	N	-0-					-0-
03	6572	X	6277	-0-	-295	-0-	209	1	6068	2	N	-0-					-0-

TALLY, FAYE S. GAS UNIT WELL #: 6 RRCID -> 198265 COMPL. DATE 05/05/2003 TOTAL DEPTH 7835 PERF. 7216 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5332	X	4941	-0-	-391	-0-	186	1	4755	2	N	-0-					-0-
11	5190	X	4786	-0-	-404	-0-	158	1	4628	2	N	-0-					-0-
12	5363	X	4851	-0-	-512	-0-	159	1	4692	2	N	-0-					-0-
01	5363	X	4767	-0-	-596	-0-	160	1	4607	2	N	-0-					-0-
02	4704	X	4398	-0-	-306	-0-	146	1	4252	2	N	-0-					-0-
*03	5164	X	5164	-0-	-0-	-0-	172	1	4992	2	N	-0-					-0-

TALLY, FAYE S. GAS UNIT WELL #: 7 RRCID -> 198266 COMPL. DATE 05/27/2003 TOTAL DEPTH 7860 PERF. 7237 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TALLY, FAYE S. GAS UNIT WELL #: 12 RRCID -> 198267 COMPL. DATE 05/19/2003 TOTAL DEPTH 7910 PERF. 7242 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9176	X	8716	-0-	-460	-0-	329	1	8387	2	N	-0-					-0-
11	8730	X	8372	-0-	-358	-0-	277	1	8095	2	N	-0-					-0-
12	8897	X	8516	-0-	-381	-0-	279	1	8237	2	N	-0-					-0-
01	8866	X	8017	-0-	-849	-0-	269	1	7748	2	N	-0-					-0-
02	7896	X	7732	-0-	-164	-0-	256	1	7476	2	N	-0-					-0-
03	8711	X	8314	-0-	-397	-0-	277	1	8037	2	N	-0-					-0-

TALLY, FAYE S. GAS UNIT WELL #: 13 RRCID -> 198268 COMPL. DATE 07/18/2003 TOTAL DEPTH 7845 PERF. 7212 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1438	N	1438	-0-	-0-	-0-	54	1	1384	2	N	-0-					-0-
11	1470	N	1342	-0-	-128	-0-	44	1	1298	2	N	-0-					-0-
12	1488	N	1319	-0-	-169	-0-	43	1	1276	2	N	-0-					-0-
01	1526	N	1526	-0-	-0-	-0-	51	1	1475	2	N	-0-					-0-
02	1443	N	1443	-0-	-0-	-0-	48	1	1395	2	N	-0-					-0-
*03	1685	N	1685	-0-	-0-	-0-	56	1	1629	2	N	-0-					-0-

WCCO 4-MORRIS, ADA WELL #: 13 RRCID -> 198271 COMPL. DATE 06/20/2003 TOTAL DEPTH 7876 PERF. 7200 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7161	X	6638	-0-	-523	-0-	209	1	6429	3	N	-0-					-0-
11	6870	X	6427	-0-	-443	-0-	205	1	6222	3	N	-0-					-0-
12	6696	X	6561	-0-	-135	-0-	207	1	6354	3	N	-0-					-0-
01	6696	X	6520	-0-	-176	-0-	225	1	6295	3	N	-0-					-0-
02	6048	X	5683	-0-	-365	-0-	184	1	5499	3	N	-0-					-0-
*03	6902	X	6902	-0-	-0-	-0-	233	1	6669	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WCCO 4-MORRIS, ADA WELL #: 14 RRCID -> 198274 COMPL. DATE 08/04/2003 TOTAL DEPTH 7919 PERF. 7206 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2511	N	2425	-0-	-86	-0-	77	1	2348	3	N	-0-			17
11	2370	N	2338	-0-	-32	-0-	75	1	2263	3	N	-0-			17
12	2426	N	2426	-0-	-0-	-0-	77	1	2349	3	N	-0-			17
01	2418	N	2309	-0-	-109	-0-	80	1	2229	3	N	-0-			17
02	2184	N	2041	-0-	-143	-0-	71	1	1970	3	N	-0-			17
03	2418	N	2262	-0-	-156	-0-	81	1	2181	3	N	-0-			17

WCCO 4-MORRIS, ADA WELL #: 15 RRCID -> 198276 COMPL. DATE 08/06/2003 TOTAL DEPTH 8164 PERF. 7516 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	7161	X	6701	-0-	-460	-0-	212	1	6489	3	N	-0-			-0-
11	6930	X	6389	-0-	-541	-0-	204	1	6185	3	N	-0-			-0-
12	6696	X	6559	-0-	-137	-0-	207	1	6352	3	N	-0-			-0-
01	6696	X	6421	-0-	-275	-0-	221	1	6200	3	N	-0-			-0-
02	6048	X	5666	-0-	-382	-0-	184	1	5482	3	N	-0-			-0-
03	6696	X	6317	-0-	-379	-0-	215	1	6102	3	N	-0-			-0-

WCCO 4-MORRIS, ADA WELL #: 16 RRCID -> 198277 COMPL. DATE 07/28/2003 TOTAL DEPTH 7887 PERF. 7200 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2325	N	2325	-0-	-0-	-0-	73	1	2252	3	Y	-0-			2
11	2252	N	2252	-0-	-0-	-0-	72	1	2180	3	Y	-0-			2
12	2344	N	2344	-0-	-0-	-0-	74	1	2270	3	Y	-0-			2
01	2327	N	2327	-0-	-0-	-0-	80	1	2247	3	Y	-0-			2
02	2044	N	2012	-0-	-32	-0-	64	1	1948	3	Y	-0-			2
03	2263	N	2252	-0-	-11	-0-	74	1	2178	3	Y	-0-			2

WCCO 4-MORRIS, ADA WELL #: 17 RRCID -> 198278 COMPL. DATE 06/24/2003 TOTAL DEPTH 7740 PERF. 7084 - 7536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1699	N	1699	-0-	-0-	-0-	54	1	1645	3	N	-0-			13
11	1629	N	1629	-0-	-0-	-0-	52	1	1577	3	N	-0-			13
12	1643	N	1368	-0-	-275	-0-	44	1	1324	3	N	-0-			13
01	1705	N	1360	-0-	-345	-0-	47	1	1313	3	N	-0-			13
02	1512	N	1335	-0-	-177	-0-	47	1	1288	3	N	-0-			13
03	1364	N	1201	-0-	-163	-0-	40	1	1161	3	N	-0-			13

WCCO 4-MORRIS, ADA WELL #: 19 RRCID -> 198279 COMPL. DATE 07/03/2003 TOTAL DEPTH 7795 PERF. 7122 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	5115	X	4586	-0-	-529	-0-	145	1	4441	3	N	-0-			20
11	4848	X	4848	-0-	-0-	-0-	155	1	4693	3	N	-0-			20
12	5129	X	5129	-0-	-0-	-0-	162	1	4967	3	N	-0-			20
01	4788	X	4788	-0-	-0-	-0-	165	1	4623	3	N	-0-			20
02	4116	X	4100	-0-	-16	-0-	136	1	3964	3	N	-0-			20
*03	4863	X	4863	-0-	-0-	-0-	172	1	4691	3	N	-0-			20

COX UNIT WELL #: 2 RRCID -> 198442 COMPL. DATE 01/10/2004 TOTAL DEPTH 8810 PERF. 7090 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	72	N	72	-0-	-0-	-0-	72	3			N	-0-			-0-
11	308	N	308	-0-	-0-	-0-	308	3			N	-0-			-0-
*12	308	N	308	-0-	-0-	-0-	308	3			N	-0-			-0-
*01	353	N	353	-0-	-0-	-0-	353	3			N	-0-			-0-
*02	329	N	329	-0-	-0-	-0-	329	3			N	-0-			-0-
*03	352	N	352	-0-	-0-	-0-	352	3			N	-0-			-0-

HOLLEY WELL #: 2 RRCID -> 198504 COMPL. DATE 11/06/2003 TOTAL DEPTH 8927 PERF. 7899 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-			51
11	0	N	-0-	-0-	-0-	-0-					N	-0-			51
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			51
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			51
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			51
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			51

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

VANN CATTLE YARDS WELL #: A 1 RRCID -> 198589 COMPL. DATE 12/03/2003 TOTAL DEPTH 7571 PERF. 7067 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1829	X	774	-0-	-1055	-0-	400	1	374	2	N	-0-			-0-
11	2316	X	2316	-0-	-0-	-0-	616	1	1700	2	N	-0-			-0-
12	1829	X	1659	-0-	-170	-0-	506	1	1153	2	N	-0-			-0-
01	1829	X	1121	-0-	-708	-0-	503	1	618	2	N	-0-			-0-
02	1652	N	669	-0-	-983	-0-	432	1	237	2	N	-0-			-0-
03	1674	N	245	-0-	-1429	-0-	245	1			N	-0-			-0-

VANN CATTLE YARDS WELL #: A 2 RRCID -> 198590 COMPL. DATE 11/07/2003 TOTAL DEPTH 7752 PERF. 7224 - 7486

10	3069	X	2809	-0-	-260	-0-	741	1	2068	2	N	-0-			-0-
11	2250	X	1438	-0-	-812	-0-	510	1	928	2	N	-0-			-0-
12	2325	X	1266	-0-	-1059	-0-	503	1	763	2	N	-0-			-0-
01	2821	X	855	-0-	-1966	-0-	494	1	361	2	N	-0-			-0-
02	2548	X	682	-0-	-1866	-0-	510	1	172	2	N	-0-			-0-
03	2821	X	251	-0-	-2570	-0-	251	1			N	-0-			-0-

JARVIS FOSSIL CREEK WELL #: 3 RRCID -> 198591 COMPL. DATE 11/26/2003 TOTAL DEPTH 7661 PERF. 7212 - 7570

10	403	N	318	-0-	-85	-0-	13	1	305	2	N	-0-			-0-
11	424	N	424	-0-	-0-	-0-	16	1	408	2	N	-0-			-0-
12	403	N	175	-0-	-228	-0-	5	1	170	2	N	-0-			-0-
01	416	N	416	-0-	-0-	-0-	13	1	403	2	N	-0-			-0-
02	392	N	337	-0-	-55	-0-	10	1	327	2	N	-0-			-0-
*03	393	N	393	-0-	-0-	-0-	12	1	381	2	N	-0-			-0-

AVONDALE HEIGHTS UNIT WELL #: 7 RRCID -> 198592 COMPL. DATE 10/05/2003 TOTAL DEPTH 7570 PERF. 7018 - 7348

10	6386	X	6001	-0-	-385	-0-	251	1	5750	2	N	-0-			-0-
11	6180	X	5662	-0-	-518	-0-	213	1	5449	2	N	-0-			-0-
12	6200	X	5934	-0-	-266	-0-	180	1	5754	2	N	-0-			-0-
01	6200	X	5253	-0-	-947	-0-	161	1	5092	2	N	-0-			-0-
02	5488	X	5166	-0-	-322	-0-	159	1	5007	2	N	-0-			-0-
*03	6023	X	6023	-0-	-0-	-0-	190	1	5833	2	N	-0-			-0-

AVONDALE HEIGHTS UNIT WELL #: 8 RRCID -> 198596 COMPL. DATE 10/23/2003 TOTAL DEPTH 7727 PERF. 6980 - 7302

10	7502	X	6315	-0-	-1187	-0-	262	1	6053	2	N	-0-			-0-
11	7260	X	5635	-0-	-1625	-0-	212	1	5423	2	N	-0-			-0-
12	6820	X	4217	-0-	-2603	-0-	124	1	4093	2	N	-0-			-0-
01	6820	X	3101	-0-	-3719	-0-	93	1	3008	2	N	-0-			-0-
02	6104	X	3696	-0-	-2408	-0-	114	1	3582	2	N	-0-			-0-
03	6324	X	4212	-0-	-2112	-0-	128	1	4084	2	N	-0-			-0-

AVONDALE HEIGHTS UNIT WELL #: 9 RRCID -> 198599 COMPL. DATE 12/21/2003 TOTAL DEPTH 7450 PERF. 6958 - 7266

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SMITH, PEGGY GAS UNIT "B" WELL #: 10 RRCID -> 198985 COMPL. DATE 08/20/2003 TOTAL DEPTH 8112 PERF. 7347 - 7920

10	2878	N	2878	-0-	-0-	-0-	62	1	2816	3	Y	-0-			-0-
11	2767	N	2767	-0-	-0-	-0-	60	1	2707	3	Y	-0-			-0-
12	2774	N	2774	-0-	-0-	-0-	14	1	2760	3	Y	-0-			-0-
01	2908	N	2908	-0-	-0-	-0-	100	1	2808	3	Y	-0-			-0-
02	2589	N	2589	-0-	-0-	-0-	81	1	2508	3	Y	-0-			-0-
*03	2614	N	2614	-0-	-0-	-0-	91	1	2523	3	Y	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GRAHAM HEIRS WELL #: 17 RRCID -> 198986 COMPL. DATE 08/14/2003 TOTAL DEPTH 8160 PERF. 7454 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2797	X	2797	-0-	-0-	-0-	61	1	2736	3	N	-0-					-0-
11	2842	X	2842	-0-	-0-	-0-	62	1	2780	3	N	-0-					-0-
12	2685	X	2685	-0-	-0-	-0-	58	1	2627	3	N	-0-					-0-
01	2904	X	2904	-0-	-0-	-0-	71	1	2833	3	N	-0-					-0-
02	2465	X	2465	-0-	-0-	-0-	52	1	2413	3	N	-0-					-0-
*03	2720	N	2720	-0-	-0-	-0-	63	1	2657	3	N	-0-					-0-

GRAHAM, FRED GAS UNIT WELL #: 10 RRCID -> 198987 COMPL. DATE 08/26/2014 TOTAL DEPTH 6991 PERF. 7231 - 10749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22062	X	22062	-0-	-0-	-0-	698	1	21364	3	N	-0-					-0-
11	19815	X	19815	-0-	-0-	-0-	634	1	19181	3	N	-0-					-0-
*12	22506	X	19987	-0-	-2519	-0-	631	1	19356	3	N	-0-					-0-
01	22506	X	18916	-0-	-3590	-0-	654	1	18262	3	N	-0-					-0-
02	20328	X	16797	-0-	-3531	-0-	540	1	16257	3	N	-0-					-0-
03	22072	X	18274	-0-	-3798	-0-	609	1	17665	3	N	-0-					-0-

DCCO 2-JONES, LEWIS WELL #: 12 RRCID -> 198988 COMPL. DATE 07/24/2003 TOTAL DEPTH 8232 PERF. 7442 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2863	X	2863	-0-	-0-	-0-	62	1	2801	3	N	-0-					-0-
11	2766	N	2766	-0-	-0-	-0-	60	1	2706	3	N	-0-					-0-
12	2828	N	2828	-0-	-0-	-0-	61	1	2767	3	N	-0-					-0-
01	2790	N	2789	-0-	-1	-0-	97	1	2692	3	N	-0-					-0-
02	2576	N	2576	-0-	-0-	-0-	81	1	2495	3	N	-0-					-0-
*03	2856	N	2856	-0-	-0-	-0-	70	1	2786	3	N	-0-					-0-

SMITH, PEGGY GAS UNIT "B" WELL #: 11 RRCID -> 198989 COMPL. DATE 08/25/2003 TOTAL DEPTH 8160 PERF. 7396 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6417	X	5998	-0-	-419	-0-	129	1	5869	3	Y	-0-					-0-
11	6090	X	5682	-0-	-408	-0-	124	1	5558	3	Y	-0-					-0-
12	6231	X	5875	-0-	-356	-0-	29	1	5846	3	Y	-0-					-0-
01	6169	X	5920	-0-	-249	-0-	204	1	5716	3	Y	-0-					-0-
02	5544	X	4834	-0-	-710	-0-	153	1	4681	3	Y	-0-					-0-
03	5983	X	5839	-0-	-144	-0-	198	1	5641	3	Y	-0-					-0-

PORTER, JOHN W. WELL #: 5 RRCID -> 198992 COMPL. DATE 08/27/2003 TOTAL DEPTH 8495 PERF. 7748 - 8398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5735	X	5287	-0-	-448	-0-	114	1	5173	3	Y	-0-					-0-
11	5430	X	5046	-0-	-384	-0-	111	1	4935	3	Y	-0-					-0-
12	5270	X	5158	-0-	-112	-0-	112	1	5046	3	Y	-0-					-0-
01	5270	X	4936	-0-	-334	-0-	120	1	4816	3	Y	-0-					-0-
02	4760	X	4746	-0-	-14	-0-	103	1	4643	3	Y	-0-					-0-
03	5270	X	4239	-0-	-1031	-0-	99	1	4140	3	Y	-0-					-0-

CHADWICK ESTATES WELL #: 3 RRCID -> 198993 COMPL. DATE 08/17/2003 TOTAL DEPTH 7528 PERF. 8168 - 9653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	2105	-0-	-592	-0-	53	1	2052	2	N	-0-					-0-
11	2610	X	829	-0-	-1781	-0-	18	1	811	2	N	-0-					-0-
12	2697	X	65	-0-	-2632	-0-	1	1	64	2	N	-0-					-0-
01	2697	X	56	-0-	-2641	-0-	1	1	55	2	N	-0-					-0-
02	2324	X	56	-0-	-2268	-0-	1	1	55	2	N	-0-					-0-
03	2108	X	116	-0-	-1992	-0-	3	1	113	2	N	-0-					-0-

SHOOP, GLENN P. "G" WELL #: 4 RRCID -> 198994 COMPL. DATE 08/25/2003 TOTAL DEPTH 8066 PERF. 7333 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	X	4424	-0-	-102	-0-	96	1	4328	3	N	-0-					-0-
11	4380	X	4358	-0-	-22	-0-	95	1	4263	3	N	-0-					-0-
12	4402	X	4338	-0-	-64	-0-	93	1	4245	3	N	-0-					-0-
01	4402	X	4323	-0-	-79	-0-	149	1	4174	3	N	-0-					-0-
02	3976	X	3812	-0-	-164	-0-	121	1	3691	3	N	-0-					-0-
03	4402	X	4025	-0-	-377	-0-	98	1	3927	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JOHNSON, W. D. "B" WELL #: 27 RRCID -> 198995 COMPL. DATE 08/08/2003 TOTAL DEPTH 8018 PERF. 7296 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	708	N	708	-0-	-0-	-0-	22	1	686	3	Y	-0-					188
11	665	N	665	-0-	-0-	-0-	22	1	643	3	Y	-0-					188
12	713	N	644	-0-	-69	-0-	3	1	641	3	Y	-0-					188
01	744	N	744	-0-	-0-	-0-	26	1	718	3	Y	-0-					188
02	719	N	719	-0-	-0-	-0-	25	1	694	3	Y	-0-					188
*03	801	N	801	-0-	-0-	-0-	25	1	776	3	Y	-0-					-0-

GARRETT, RUFUS GAS UNIT "A" WELL #: 9 RRCID -> 198998 COMPL. DATE 08/15/2003 TOTAL DEPTH 7670 PERF. 7074 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	1890	-0-	-404	-0-	71	1	1819	2	N	-0-					-0-
*11	2130	N	1885	-0-	-245	-0-	62	1	1823	2	N	-0-					-0-
*12	2108	N	1899	-0-	-209	-0-	62	1	1837	2	N	-0-					-0-
01	1891	N	1839	-0-	-52	-0-	62	1	1777	2	N	-0-					-0-
02	1764	N	1605	-0-	-159	-0-	53	1	1552	2	N	-0-					-0-
03	1891	N	1705	-0-	-186	-0-	57	1	1648	2	N	-0-					-0-

SEALS, G. T. WELL #: 16 RRCID -> 198999 COMPL. DATE 08/15/2003 TOTAL DEPTH 8488 PERF. 7632 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6417	X	6169	-0-	-248	-0-	133	1	6036	3	N	-0-					-0-
11	6150	X	5758	-0-	-392	-0-	126	1	5632	3	N	-0-					-0-
12	6355	X	5891	-0-	-464	-0-	127	1	5764	3	N	-0-					-0-
01	6324	X	5929	-0-	-395	-0-	145	1	5784	3	N	-0-					-0-
02	5656	X	4934	-0-	-722	-0-	104	1	4830	3	N	-0-					-0-
03	6169	X	5536	-0-	-633	-0-	126	1	5410	3	N	-0-					-0-

JOHNSON, W. D. "B" WELL #: 29 RRCID -> 199000 COMPL. DATE 08/21/2003 TOTAL DEPTH 8040 PERF. 7302 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1844	-0-	-171	-0-	40	1	1804	3	Y	-0-					-0-
11	2349	N	2349	-0-	-0-	-0-	75	1	2274	3	Y	-0-					-0-
12	2260	N	2260	-0-	-0-	-0-	11	1	2249	3	Y	-0-					-0-
01	2227	N	2227	-0-	-0-	-0-	76	1	2151	3	Y	-0-					-0-
02	1988	N	1945	-0-	-43	-0-	64	1	1881	3	Y	-0-					-0-
*03	2226	N	2226	-0-	-0-	-0-	74	1	2152	3	Y	-0-					-0-

NICHOLSON WELL #: 7 RRCID -> 199002 COMPL. DATE 09/25/2003 TOTAL DEPTH 8641 PERF. 7796 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	3810	-0-	-3	-0-	190	1	3620	2	Y	-0-					-0-
11	3690	X	3346	-0-	-344	-0-	162	1	3184	2	Y	-0-					-0-
12	4121	X	4121	-0-	-0-	-0-	234	1	3887	2	Y	-0-					-0-
01	4029	X	4029	-0-	-0-	-0-	243	1	3786	2	Y	-0-					-0-
02	3573	X	3573	-0-	-0-	-0-	202	1	3371	2	Y	-0-					-0-
03	4030	X	3803	-0-	-227	-0-	164	1	3639	2	Y	-0-					-0-

NICHOLSON WELL #: 11 RRCID -> 199004 COMPL. DATE 11/25/2003 TOTAL DEPTH 8587 PERF. 7758 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	3875	-0-	-62	-0-	194	1	3681	2	N	-0-					-0-
11	3810	X	3597	-0-	-213	-0-	174	1	3423	2	N	-0-					-0-
12	3782	X	3753	-0-	-29	-0-	214	1	3539	2	N	-0-					-0-
01	3782	X	3602	-0-	-180	-0-	218	1	3384	2	N	-0-					-0-
02	3731	X	3731	-0-	-0-	-0-	211	1	3520	2	N	-0-					-0-
03	3782	X	3650	-0-	-132	-0-	157	1	3493	2	N	-0-					-0-

NICHOLSON WELL #: 12 RRCID -> 199005 COMPL. DATE 11/20/2003 TOTAL DEPTH 8615 PERF. 7762 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1487	-0-	-1	-0-	74	1	1413	2	Y	-0-					-0-
11	1440	N	1340	-0-	-100	-0-	65	1	1275	2	Y	-0-					-0-
12	1519	N	1359	-0-	-160	-0-	77	1	1282	2	Y	-0-					-0-
01	1488	N	1364	-0-	-124	-0-	82	1	1282	2	Y	-0-					-0-
02	1388	N	1388	-0-	-0-	-0-	78	1	1310	2	Y	-0-					-0-
*03	1662	N	1662	-0-	-0-	-0-	72	1	1590	2	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GRAHAM HEIRS WELL #: 16 RRCID -> 199139 COMPL. DATE 08/11/2003 TOTAL DEPTH 8172 PERF. 7474 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2961	N	2961	-0-	-0-	-0-	64	1	2897	3	N	-0-					-0-
11	2670	N	2573	-0-	-97	-0-	56	1	2517	3	N	-0-					-0-
12	2759	N	2472	-0-	-287	-0-	53	1	2419	3	N	-0-					-0-
01	2759	N	2285	-0-	-474	-0-	56	1	2229	3	N	-0-					-0-
02	2785	N	2785	-0-	-0-	-0-	61	1	2724	3	N	-0-					-0-
*03	2943	N	2943	-0-	-0-	-0-	64	1	2879	3	N	-0-					-0-

BRYAN "D" WELL #: 6 RRCID -> 199140 COMPL. DATE 06/08/2011 TOTAL DEPTH 7628 PERF. 8000 - 10902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8246	X	7724	-0-	-522	-0-	1114	1	6610	3	Y	-0-					-0-
11	7980	X	5416	-0-	-2564	-0-	1006	1	4410	3	Y	-0-					-0-
12	7440	X	6779	-0-	-661	-0-	1057	1	5722	3	Y	-0-					-0-
01	7440	X	6638	-0-	-802	-0-	1097	1	5541	3	Y	-0-					-0-
02	6720	X	5659	-0-	-1061	-0-	915	1	4744	3	Y	-0-					-0-
*03	8218	X	8218	-0-	-0-	-0-	1148	1	7070	3	Y	-0-					-0-

TCU WELL #: 16 RRCID -> 199184 COMPL. DATE 07/01/2003 TOTAL DEPTH 7457 PERF. 7900 - 9104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3839	-0-	-5	-0-	97	1	3742	2	N	-0-					-0-
*11	3720	X	3629	-0-	-91	-0-	80	1	3549	2	N	-0-					-0-
*12	3999	X	3754	-0-	-245	-0-	82	1	3672	2	N	-0-					-0-
01	3999	X	3789	-0-	-210	-0-	85	1	3704	2	N	-0-					-0-
02	3612	X	3518	-0-	-94	-0-	78	1	3440	2	N	-0-					-0-
03	3844	X	3604	-0-	-240	-0-	80	1	3524	2	N	-0-					-0-

TCU WELL #: 18 RRCID -> 199185 COMPL. DATE 07/10/2003 TOTAL DEPTH 7723 PERF. 7148 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4027	X	4027	-0-	-0-	-0-	101	1	3926	2	N	-0-					-0-
*11	4029	X	4029	-0-	-0-	-0-	89	1	3940	2	N	-0-					-0-
*12	4108	X	4108	-0-	-0-	-0-	90	1	4018	2	N	-0-					-0-
01	4039	X	4039	-0-	-0-	-0-	90	1	3949	2	N	-0-					-0-
02	3530	X	3530	-0-	-0-	-0-	78	1	3452	2	N	-0-					-0-
*03	3668	X	3668	-0-	-0-	-0-	81	1	3587	2	N	-0-					-0-

TCU WELL #: 19 RRCID -> 199186 COMPL. DATE 07/28/2003 TOTAL DEPTH 7720 PERF. 7132 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	N	2438	-0-	-104	-0-	61	1	2377	2	N	-0-					-0-
*11	2460	N	2442	-0-	-18	-0-	81	1	2361	2	N	-0-					-0-
*12	2511	N	2392	-0-	-119	-0-	78	1	2314	2	N	-0-					-0-
01	2449	N	2344	-0-	-105	-0-	79	1	2265	2	N	-0-					-0-
02	2268	N	2089	-0-	-179	-0-	69	1	2020	2	N	-0-					-0-
03	2387	N	2301	-0-	-86	-0-	51	1	2250	2	N	-0-					-0-

TCU WELL #: 20 RRCID -> 199187 COMPL. DATE 08/08/2003 TOTAL DEPTH 7703 PERF. 7138 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1172	N	1172	-0-	-0-	-0-	29	1	1143	2	N	-0-					-0-
*11	1133	N	1133	-0-	-0-	-0-	37	1	1096	2	N	-0-					-0-
*12	1109	N	1109	-0-	-0-	-0-	36	1	1073	2	N	-0-					-0-
01	1178	N	1048	-0-	-130	-0-	35	1	1013	2	N	-0-					-0-
02	1064	N	918	-0-	-146	-0-	30	1	888	2	N	-0-					-0-
03	1116	N	990	-0-	-126	-0-	33	1	957	2	N	-0-					-0-

GARRETT, RUFUS WELL #: 18 RRCID -> 199213 COMPL. DATE 07/01/2003 TOTAL DEPTH 7682 PERF. 7091 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
11	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
12	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
TCU WELL #: 21 RRCID -> 199273 COMPL. DATE 08/22/2003 TOTAL DEPTH 7705 PERF. 7160 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1577	-0-	-35	-0-	40	1	1537	2	N	-0-					-0-
*11	1577	N	1577	-0-	-0-	-0-	35	1	1542	2	N	-0-					-0-
*12	1612	N	1537	-0-	-75	-0-	34	1	1503	2	N	-0-					-0-
01	1581	N	1575	-0-	-6	-0-	35	1	1540	2	N	-0-					-0-
02	1484	N	1187	-0-	-297	-0-	26	1	1161	2	N	-0-					-0-
*03	1611	N	1611	-0-	-0-	-0-	36	1	1575	2	N	-0-					-0-

THURMOND, JOE WELL #: 3 RRCID -> 199280 COMPL. DATE 06/23/2003 TOTAL DEPTH 7672 PERF. 8025 - 9231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6913	X	6815	-0-	-98	-0-	147	1	6668	3	N	-0-					73
11	6690	X	830	-0-	-5860	-0-	27	1	803	3	N	-0-					73
12	7967	X	272	-0-	-7695	-0-	1	1	271	3	N	-0-					73
01	7967	X	270	-0-	-7697	-0-	9	1	261	3	N	-0-					73
02	7196	X	252	-0-	-6944	-0-	8	1	244	3	N	-0-					73
03	6820	X	739	-0-	-6081	-0-	25	1	714	3	N	-0-					-0-

THURMOND, JOE "A" WELL #: 4 RRCID -> 199281 COMPL. DATE 06/27/2003 TOTAL DEPTH 8035 PERF. 7408 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8711	X	7933	-0-	-778	-0-	251	1	7682	3	Y	-0-					-0-
11	8430	X	7587	-0-	-843	-0-	243	1	7344	3	Y	-0-					-0-
12	7746	X	7746	-0-	-0-	-0-	38	1	7708	3	Y	-0-					-0-
01	8160	X	8160	-0-	-0-	-0-	282	1	7878	3	Y	-0-					-0-
02	7167	X	7167	-0-	-0-	-0-	233	1	6934	3	Y	-0-					-0-
*03	7738	X	7738	-0-	-0-	-0-	259	1	7479	3	Y	-0-					-0-

WCCO 4-MORRIS, ADA WELL #: 18 RRCID -> 199434 COMPL. DATE 08/07/2003 TOTAL DEPTH 7721 PERF. 7058 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1700	N	1700	-0-	-0-	-0-	54	1	1646	3	N	-0-					23
11	1651	N	1651	-0-	-0-	-0-	53	1	1598	3	N	-0-					23
12	1698	N	1698	-0-	-0-	-0-	53	1	1645	3	N	-0-					23
01	1708	N	1708	-0-	-0-	-0-	58	1	1650	3	N	-0-					23
02	1556	N	1556	-0-	-0-	-0-	48	1	1508	3	N	-0-					23
*03	1708	N	1708	-0-	-0-	-0-	57	1	1651	3	N	-0-					23

WCCO 4-MILLER, WM. GU 2 WELL #: 11 RRCID -> 199436 COMPL. DATE 10/07/2003 TOTAL DEPTH 7769 PERF. 7138 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	3362	-0-	-172	-0-	106	1	3256	3	N	-0-					-0-
11	3240	X	3226	-0-	-14	-0-	103	1	3123	3	N	-0-					-0-
12	3418	X	3418	-0-	-0-	-0-	107	1	3311	3	N	-0-					-0-
01	3224	X	785	-0-	-2439	-0-	27	1	758	3	N	-0-					-0-
02	15379	X	15379	-0-	-0-	-0-	492	1	14887	3	N	-0-					-0-
*03	13274	X	13274	-0-	-0-	-0-	441	1	12833	3	N	-0-					-0-

WCCO 4-MILLER, WM. GU 2 WELL #: 10 RRCID -> 199437 COMPL. DATE 09/23/2003 TOTAL DEPTH 7802 PERF. 7174 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	X	2450	-0-	-154	-0-	78	1	2372	3	N	-0-					-0-
11	2460	X	2444	-0-	-16	-0-	78	1	2366	3	N	-0-					-0-
12	2462	N	2462	-0-	-0-	-0-	78	1	2384	3	N	-0-					-0-
01	2449	N	1213	-0-	-1236	-0-	42	1	1171	3	N	-0-					-0-
02	2800	N	6266	-0-	3466	3466	201	1	6065	3	N	-0-					-0-
*03	3100	N	6674	-0-	3574	7040	224	1	6450	3	N	-0-					-0-

WCCO 4-MILLER "G" WELL #: 3 RRCID -> 199438 COMPL. DATE 10/03/2003 TOTAL DEPTH 7517 PERF. 6952 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	383	-0-	-733	-0-	12	1	371	3	N	-0-					13
11	1200	N	1165	-0-	-35	-0-	37	1	1128	3	N	-0-					13
12	1178	N	1017	-0-	-161	-0-	32	1	985	3	N	-0-					13
01	995	N	995	-0-	-0-	-0-	34	1	961	3	N	-0-					13
02	1092	N	888	-0-	-204	-0-	31	1	857	3	N	-0-					13
03	1023	N	989	-0-	-34	-0-	33	1	956	3	N	-0-					13

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BONDS RANCH WELL #: E 4 RRCID -> 199440 COMPL. DATE 11/01/2003 TOTAL DEPTH 7710 PERF. 7180 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3841	X	3841	-0-	-0-	-0-	159	1	3682	2	N	-0-					-0-
11	3413	X	3413	-0-	-0-	-0-	127	1	3286	2	N	-0-					-0-
12	3500	X	3500	-0-	-0-	-0-	106	1	3394	2	N	-0-					-0-
01	2970	X	2970	-0-	-0-	-0-	91	1	2879	2	N	-0-					-0-
02	2780	X	2780	-0-	-0-	-0-	85	1	2695	2	N	-0-					-0-
*03	2878	X	2878	-0-	-0-	-0-	89	1	2789	2	N	-0-					-0-

BONDS RANCH WELL #: E 3 RRCID -> 199444 COMPL. DATE 11/21/2003 TOTAL DEPTH 7548 PERF. 7072 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2938	N	2938	-0-	-0-	-0-	121	1	2817	2	N	-0-					-0-
11	2612	N	2612	-0-	-0-	-0-	97	1	2515	2	N	-0-					-0-
12	2673	N	2673	-0-	-0-	-0-	81	1	2592	2	N	-0-					-0-
01	2268	N	2268	-0-	-0-	-0-	70	1	2198	2	N	-0-					-0-
02	2122	N	2122	-0-	-0-	-0-	65	1	2057	2	N	-0-					-0-
*03	2200	N	2200	-0-	-0-	-0-	69	1	2131	2	N	-0-					-0-

VITITOW, MYRT WELL #: 5 RRCID -> 199497 COMPL. DATE 02/12/2011 TOTAL DEPTH 7514 PERF. 7575 - 9654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18941	X	18447	-0-	-494	-0-	582	1	17852	3	Y	12	6	1			6
							13	9									
11	18330	X	17707	-0-	-623	-0-	564	1	17108	3	Y	32					38
							35	9									
12	18538	X	18357	-0-	-181	-0-	577	1	17780	3	Y	-0-					38
01	18538	X	17839	-0-	-699	-0-	610	1	17204	3	Y	23	61	1			-0-
							25	9									
*02	16744	X	16111	-0-	-633	-0-	564	1	15544	3	Y	3	3	1			-0-
							3	9									
03	18445	X	17639	-0-	-806	-0-	643	1	16996	3	Y	-0-					-0-

SPAIN, MAGGIE GAS UNIT 1 WELL #: 5 RRCID -> 199498 COMPL. DATE 08/26/2003 TOTAL DEPTH 7718 PERF. 8200 - 10209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13955	X	13955	-0-	-0-	-0-	300	1	13655	3	N	-0-					-0-
11	13264	X	13264	-0-	-0-	-0-	425	1	12839	3	N	-0-					-0-
12	14322	X	13406	-0-	-916	-0-	66	1	13340	3	N	-0-					-0-
01	14322	X	3316	-0-	-11006	-0-	115	1	3201	3	N	-0-					-0-
02	12936	X	8175	-0-	-4761	-0-	253	1	7922	3	N	-0-					-0-
03	13950	X	10560	-0-	-3390	-0-	338	1	10222	3	N	-0-					-0-

PETERSON, A. L. WELL #: 14 RRCID -> 199499 COMPL. DATE 08/21/2003 TOTAL DEPTH 8034 PERF. 7364 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	X	4102	-0-	-207	-0-	130	1	3972	3	N	-0-					-0-
11	4350	X	4200	-0-	-150	-0-	134	1	4066	3	N	-0-					-0-
12	4495	X	4384	-0-	-111	-0-	138	1	4246	3	N	-0-					-0-
01	4495	X	4209	-0-	-286	-0-	146	1	4063	3	N	-0-					-0-
02	3920	X	3638	-0-	-282	-0-	114	1	3524	3	N	-0-					-0-
03	4371	X	3974	-0-	-397	-0-	127	1	3847	3	N	-0-					-0-

SEALS, G. T. WELL #: 17 RRCID -> 199500 COMPL. DATE 10/02/2003 TOTAL DEPTH 8445 PERF. 7628 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5363	X	5072	-0-	-291	-0-	109	1	4963	3	N	-0-					-0-
11	5070	X	4836	-0-	-234	-0-	106	1	4730	3	N	-0-					-0-
12	5177	X	5065	-0-	-112	-0-	109	1	4956	3	N	-0-					-0-
01	5177	X	5080	-0-	-97	-0-	124	1	4956	3	N	-0-					-0-
02	4592	X	4463	-0-	-129	-0-	96	1	4367	3	N	-0-					-0-
03	5084	X	4773	-0-	-311	-0-	109	1	4664	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MCKAMY WELL #: 3 RRCID -> 199796 COMPL. DATE 10/27/2003 TOTAL DEPTH 7954 PERF. 8622 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

KELLEY, JIM BILL GU WELL #: 4 RRCID -> 199797 COMPL. DATE 09/26/2003 TOTAL DEPTH 7970 PERF. 7326 - 7742

10	5053	X	3872	-0-	-1181	-0-	123	1	3749	3	N	-0-			-0-
11	4890	X	3890	-0-	-1000	-0-	124	1	3766	3	N	-0-			-0-
12	4712	X	4071	-0-	-641	-0-	129	1	3942	3	N	-0-			-0-
01	4712	X	4218	-0-	-494	-0-	146	1	4072	3	N	-0-			-0-
02	4032	X	3736	-0-	-296	-0-	115	1	3621	3	N	-0-			-0-
*03	4182	X	4182	-0-	-0-	-0-	136	1	4046	3	N	-0-			-0-

KELLEY, JIM BILL GU WELL #: 5 RRCID -> 199798 COMPL. DATE 09/26/2003 TOTAL DEPTH 7969 PERF. 7324 - 7750

10	3007	X	2737	-0-	-270	-0-	86	1	2651	3	N	-0-			-0-
11	2910	X	2752	-0-	-158	-0-	88	1	2664	3	N	-0-			-0-
12	2796	N	2796	-0-	-0-	-0-	88	1	2708	3	N	-0-			-0-
01	2817	N	2817	-0-	-0-	-0-	98	1	2719	3	N	-0-			-0-
02	2800	N	5639	-0-	2839	2839	178	1	5461	3	N	-0-			-0-
*03	3100	N	14592	-0-	11492	14331	478	1	14114	3	N	-0-			-0-

TADLOCK, MARGARET WELL #: 1 RRCID -> 199799 COMPL. DATE 07/21/2003 TOTAL DEPTH 7163 PERF. 7500 - 9298

10	10695	X	10126	-0-	-569	-0-	255	1	9871	2	N	-0-			-0-
11	10170	X	10087	-0-	-83	-0-	333	1	9754	2	N	-0-			-0-
12	10621	X	10621	-0-	-0-	-0-	348	1	10273	2	N	-0-			-0-
01	10447	X	9778	-0-	-669	-0-	328	1	9450	2	N	-0-			-0-
02	9842	X	9842	-0-	-0-	-0-	326	1	9516	2	N	-0-			-0-
03	10664	X	10575	-0-	-89	-0-	352	1	10223	2	N	-0-			-0-

ANDERSON, M. G. WELL #: 4 RRCID -> 199800 COMPL. DATE 10/04/2003 TOTAL DEPTH 8356 PERF. 9200 - 11204

10	6975	X	6698	-0-	-277	-0-	144	1	6554	3	Y	-0-			-0-
11	6720	X	6477	-0-	-243	-0-	142	1	6335	3	Y	-0-			-0-
12	6913	X	6737	-0-	-176	-0-	145	1	6592	3	Y	-0-			-0-
01	6789	X	6658	-0-	-131	-0-	162	1	6496	3	Y	-0-			-0-
02	6076	X	5787	-0-	-289	-0-	128	1	5659	3	Y	-0-			-0-
*03	6738	X	6738	-0-	-0-	-0-	160	1	6578	3	Y	-0-			-0-

VEALE RANCH WELL #: 4 RRCID -> 199803 COMPL. DATE 11/26/2003 TOTAL DEPTH 6773 PERF. 7197 - 9403

10	2563	X	2563	-0-	-0-	-0-	631	1	1932	3	Y	-0-			23
*11	2473	X	2473	-0-	-0-	-0-	258	1	2215	3	Y	-0-			23
12	2048	X	2048	-0-	-0-	-0-	7	1	2041	3	Y	-0-			23
01	2573	X	2227	-0-	-346	-0-	54	1	2173	3	Y	-0-			23
*02	2324	X	1987	-0-	-337	-0-	49	1	1938	3	Y	-0-			23
03	2573	X	2204	-0-	-369	-0-	58	1	2146	3	Y	-0-			23

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CLOUGH, MICHAEL WELL #: 5 RRCID -> 199804 COMPL. DATE 11/17/2003 TOTAL DEPTH 7965 PERF. 7242 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4679	X	4679	-0-	-0-	-0-	148	1	4531	3	N	-0-					-0-
11	4319	X	4319	-0-	-0-	-0-	138	1	4181	3	N	-0-					-0-
12	5270	X	4138	-0-	-1132	-0-	20	1	4118	3	N	-0-					-0-
01	5270	X	4102	-0-	-1168	-0-	142	1	3960	3	N	-0-					-0-
02	4508	X	3441	-0-	-1067	-0-	112	1	3329	3	N	-0-					-0-
03	4681	X	3725	-0-	-956	-0-	125	1	3592	3	N	7					7
							8	9									

DAVIS-KIRK WELL #: 1 RRCID -> 199811 COMPL. DATE 12/30/2003 TOTAL DEPTH 8468 PERF. 9250 - 10985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2701	N	2701	-0-	-0-	-0-	938	1	1763	3	Y	-0-					12
11	1920	N	1648	-0-	-272	-0-	887	1	761	3	Y	-0-					12
12	2170	N	1045	-0-	-1125	-0-	632	1	413	3	Y	-0-					12
01	2170	N	965	-0-	-1205	-0-	900	1	65	3	Y	-0-					12
02	1540	N	838	-0-	-702	-0-	812	1	26	3	Y	-0-					12
*03	2359	N	2359	-0-	-0-	-0-	934	1	1425	3	Y	-0-					12

GRAHAM, FRED L. GAS UNIT WELL #: 4 RRCID -> 199812 COMPL. DATE 09/09/2003 TOTAL DEPTH 7528 PERF. 6982 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7378	X	6109	-0-	-1269	-0-	193	1	5916	3	Y	-0-					-0-
11	6690	X	5726	-0-	-964	-0-	183	1	5543	3	Y	-0-					-0-
*12	6603	X	5696	-0-	-907	-0-	179	1	5517	3	Y	-0-					-0-
01	6603	X	5256	-0-	-1347	-0-	181	1	5075	3	Y	-0-					-0-
02	5656	X	1457	-0-	-4199	-0-	47	1	1410	3	Y	-0-					-0-
03	6107	X	2154	-0-	-3953	-0-	74	1	2080	3	Y	-0-					-0-

SOL CARPENTER HEIRS WELL #: 7 RRCID -> 199813 COMPL. DATE 08/25/2003 TOTAL DEPTH 8088 PERF. 7256 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	N	2383	-0-	-252	-0-	75	1	2308	3	N	-0-					-0-
11	2550	N	2426	-0-	-124	-0-	77	1	2349	3	N	-0-					-0-
12	2522	N	2522	-0-	-0-	-0-	79	1	2443	3	N	-0-					-0-
01	2444	N	2444	-0-	-0-	-0-	84	1	2360	3	N	-0-					-0-
02	2268	N	1591	-0-	-677	-0-	49	1	1542	3	N	-0-					-0-
*03	3100	N	9633	-0-	6533	6533	324	1	9309	3	N	-0-					-0-

TITCH, R. L. WELL #: 9 RRCID -> 199817 COMPL. DATE 09/15/2003 TOTAL DEPTH 7871 PERF. 7190 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	904	-0-	-181	-0-	28	1	876	3	N	-0-					-0-
11	887	N	887	-0-	-0-	-0-	28	1	859	3	N	-0-					-0-
12	994	N	994	-0-	-0-	-0-	5	1	989	3	N	-0-					-0-
01	981	N	981	-0-	-0-	-0-	34	1	947	3	N	-0-					-0-
02	862	N	862	-0-	-0-	-0-	31	1	831	3	N	-0-					-0-
03	992	N	907	-0-	-85	-0-	32	1	862	3	N	12					12
							13	9									

PETERSON, A. L. WELL #: 15 RRCID -> 199818 COMPL. DATE 09/10/2003 TOTAL DEPTH 8013 PERF. 7356 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4991	X	3786	-0-	-1205	-0-	81	1	3705	3	N	-0-					-0-
11	4500	X	3996	-0-	-504	-0-	128	1	3868	3	N	-0-					-0-
12	4433	X	4325	-0-	-108	-0-	137	1	4188	3	N	-0-					-0-
01	4874	X	4874	-0-	-0-	-0-	168	1	4706	3	N	-0-					-0-
02	4155	X	4155	-0-	-0-	-0-	131	1	4024	3	N	-0-					-0-
*03	4756	X	4756	-0-	-0-	-0-	152	1	4604	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

PETERSON, A. L. WELL #: 16 RRCID -> 199819 COMPL. DATE 09/17/2003 TOTAL DEPTH 7945 PERF. 7302 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3534	X	2409	-0-	-1125	-0-	77	1	2332	3	N	-0-			-0-
11	3420	X	181	-0-	-3239	-0-	6	1	175	3	N	-0-			-0-
12	5863	X	5863	-0-	-0-	-0-	650	1	5213	3	N	-0-			-0-
01	11412	X	11412	-0-	-0-	-0-	685	1	10727	3	N	-0-			-0-
02	10188	X	10188	-0-	-0-	-0-	318	1	9870	3	N	-0-			-0-
*03	10768	X	10768	-0-	-0-	-0-	347	1	10421	3	N	-0-			-0-

PETERSON, A. L. WELL #: 17 RRCID -> 199822 COMPL. DATE 10/09/2003 TOTAL DEPTH 8008 PERF. 7346 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4526	X	3822	-0-	-704	-0-	82	1	3740	3	N	-0-			-0-
11	4230	X	3744	-0-	-486	-0-	120	1	3624	3	N	-0-			-0-
12	4309	X	3568	-0-	-741	-0-	113	1	3455	3	N	-0-			-0-
01	4247	X	3336	-0-	-911	-0-	116	1	3220	3	N	-0-			-0-
02	3640	X	3107	-0-	-533	-0-	97	1	3010	3	N	-0-			-0-
03	3875	X	3444	-0-	-431	-0-	111	1	3333	3	N	-0-			-0-

BECK, FRED WELL #: 9 RRCID -> 199825 COMPL. DATE 09/17/2003 TOTAL DEPTH 7745 PERF. 7168 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3007	X	2575	-0-	-432	-0-	65	1	2510	2	N	-0-			-0-
11	2937	X	2937	-0-	-0-	-0-	65	1	2872	2	N	-0-			-0-
12	3092	N	3092	-0-	-0-	-0-	68	1	3024	2	N	-0-			-0-
01	3100	N	3166	-0-	66	66	71	1	3095	2	N	-0-			-0-
02	2800	N	2871	-0-	71	137	63	1	2808	2	N	-0-			-0-
*03	3054	N	2917	-0-	-137	-0-	65	1	2852	2	N	-0-			-0-

DCCO 1-DCTC WELL #: 11 RRCID -> 199827 COMPL. DATE 09/17/2003 TOTAL DEPTH 7912 PERF. 8313 - 10134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4156	X	4156	-0-	-0-	-0-	90	1	4066	3	N	-0-			-0-
11	4036	X	4036	-0-	-0-	-0-	88	1	3948	3	N	-0-			-0-
12	4216	X	4038	-0-	-178	-0-	87	1	3951	3	N	-0-			-0-
01	4367	X	4367	-0-	-0-	-0-	106	1	4261	3	N	-0-			-0-
02	4002	X	4002	-0-	-0-	-0-	93	1	3909	3	N	-0-			-0-
*03	4411	X	4411	-0-	-0-	-0-	106	1	4305	3	N	-0-			-0-

JOHNSON, W. D. "B" WELL #: 26 RRCID -> 199828 COMPL. DATE 09/08/2003 TOTAL DEPTH 8034 PERF. 7292 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1860	N	1830	-0-	-30	-0-	58	1	1772	3	N	-0-			8
11	1891	N	1891	-0-	-0-	-0-	60	1	1831	3	N	-0-			8
12	1841	N	1841	-0-	-0-	-0-	9	1	1832	3	N	-0-			8
01	1950	N	1950	-0-	-0-	-0-	67	1	1883	3	N	-0-			8
02	1767	N	1767	-0-	-0-	-0-	57	1	1710	3	N	-0-			8
*03	2166	N	2166	-0-	-0-	-0-	74	1	2092	3	N	-0-			-0-

JOHNSON, W. D. "B" WELL #: 28 RRCID -> 199829 COMPL. DATE 09/11/2003 TOTAL DEPTH 8040 PERF. 7317 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1687	N	1687	-0-	-0-	-0-	54	1	1633	3	Y	-0-			43
11	1350	N	1297	-0-	-53	-0-	41	1	1256	3	Y	-0-			43
12	1333	N	41	-0-	-1292	-0-	41	3			Y	-0-			43
01	1333	N	130	-0-	-1203	-0-	4	1	126	3	Y	-0-			43
02	1464	N	1464	-0-	-0-	-0-	47	1	1417	3	Y	-0-			43
*03	1561	N	1561	-0-	-0-	-0-	51	1	1504	3	Y	5			48
							6	9							

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

TALLY, FAYE S. GAS UNIT WELL #: 15 RRCID -> 199830 COMPL. DATE 09/02/2003 TOTAL DEPTH 7858 PERF. 7204 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	N	2657	-0-	-133	-0-	100	1	2557	2	N	-0-					-0-
11	2700	N	2555	-0-	-145	-0-	84	1	2471	2	N	-0-					-0-
12	2697	N	2460	-0-	-237	-0-	81	1	2379	2	N	-0-					-0-
01	2666	N	2080	-0-	-586	-0-	70	1	2010	2	N	-0-					-0-
02	2392	N	2392	-0-	-0-	-0-	79	1	2313	2	N	-0-					-0-
03	2480	N	2434	-0-	-46	-0-	81	1	2353	2	N	-0-					-0-

LYNE, FREDDY WELL #: 1 RRCID -> 199833 COMPL. DATE 10/16/2003 TOTAL DEPTH 7900 PERF. 8194 - 10342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2038	N	2038	-0-	-0-	-0-	41	1	1997	2	N	-0-					-0-
11	1934	N	1934	-0-	-0-	-0-	38	1	1896	2	N	-0-					-0-
12	1959	N	1959	-0-	-0-	-0-	40	1	1919	2	N	-0-					-0-
01	1958	N	1958	-0-	-0-	-0-	42	1	1916	2	N	-0-					-0-
02	1784	N	1784	-0-	-0-	-0-	38	1	1746	2	N	-0-					-0-
*03	1948	N	1948	-0-	-0-	-0-	39	1	1909	2	N	-0-					-0-

LAPRELLE WELL #: 6 RRCID -> 199918 COMPL. DATE 10/30/2003 TOTAL DEPTH 7211 PERF. 7411 - 9015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6758	X	4609	-0-	-2149	-0-	191	1	4418	2	N	-0-					-0-
11	6090	X	4723	-0-	-1367	-0-	179	1	4544	2	N	-0-					-0-
12	6913	X	4680	-0-	-2233	-0-	146	1	4534	2	N	-0-					-0-
01	6913	X	3629	-0-	-3284	-0-	113	1	3516	2	N	-0-					-0-
02	6244	X	4765	-0-	-1479	-0-	150	1	4615	2	N	-0-					-0-
*03	5399	X	5399	-0-	-0-	-0-	164	1	5235	2	N	-0-					-0-

VANN CATTLE YARDS WELL #: A 3 RRCID -> 199919 COMPL. DATE 12/05/2003 TOTAL DEPTH 7777 PERF. 7444 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3613	X	3613	-0-	-0-	-0-	879	1	2734	2	N	-0-					-0-
11	2878	X	2878	-0-	-0-	-0-	736	1	2142	2	N	-0-					-0-
12	2107	X	2107	-0-	-0-	-0-	634	1	1473	2	N	-0-					-0-
01	1468	X	1468	-0-	-0-	-0-	634	1	834	2	N	-0-					-0-
02	919	X	919	-0-	-0-	-0-	570	1	349	2	N	-0-					-0-
03	961	X	233	-0-	-728	-0-	233	1			N	-0-					-0-

VANN CATTLE YARDS WELL #: A 4 RRCID -> 199920 COMPL. DATE 01/13/2004 TOTAL DEPTH 7760 PERF. 7200 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4004	X	4004	-0-	-0-	-0-	935	1	3069	2	N	-0-					-0-
11	3242	X	3242	-0-	-0-	-0-	788	1	2454	2	N	-0-					-0-
12	2504	X	2504	-0-	-0-	-0-	707	1	1797	2	N	-0-					-0-
01	1464	X	1464	-0-	-0-	-0-	619	1	845	2	N	-0-					-0-
02	1036	X	756	-0-	-280	-0-	476	1	280	2	N	-0-					-0-
03	1147	X	270	-0-	-877	-0-	270	1			N	-0-					-0-

AVONDALE HEIGHTS UNIT WELL #: 6 RRCID -> 199924 COMPL. DATE 12/22/2003 TOTAL DEPTH 7138 PERF. 8410 - 9640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12431	X	11370	-0-	-1061	-0-	472	1	10898	2	N	-0-					-0-
11	12000	X	10711	-0-	-1289	-0-	394	1	10317	2	N	-0-					-0-
12	12400	X	10045	-0-	-2355	-0-	309	1	9736	2	N	-0-					-0-
01	12400	X	10984	-0-	-1416	-0-	337	1	10647	2	N	-0-					-0-
02	11172	X	9757	-0-	-1415	-0-	308	1	9449	2	N	-0-					-0-
03	11377	X	10793	-0-	-584	-0-	339	1	10454	2	N	-0-					-0-

BONDS RANCH WELL #: E 1 RRCID -> 199926 COMPL. DATE 12/04/2003 TOTAL DEPTH 7395 PERF. 6944 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3055	X	3055	-0-	-0-	-0-	126	1	2929	2	N	-0-					-0-
11	2708	X	2708	-0-	-0-	-0-	100	1	2608	2	N	-0-					-0-
12	2778	X	2778	-0-	-0-	-0-	84	1	2694	2	N	-0-					-0-
01	2635	N	2355	-0-	-280	-0-	72	1	2283	2	N	-0-					-0-
02	2380	N	2205	-0-	-175	-0-	68	1	2137	2	N	-0-					-0-
03	2635	N	2283	-0-	-352	-0-	71	1	2212	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

RAWLE WELL #: 4 RRCID -> 199931 COMPL. DATE 02/19/2004 TOTAL DEPTH 7157 PERF. 7650 - 9153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5313	X	3770	-0-	-1543	-0-	118	1	3645	3	N	6					81
							7	9									
11	4626	X	4626	-0-	-0-	-0-	989	1	3603	3	N	31					112
							34	9									
12	4789	X	4789	-0-	-0-	-0-	918	1	3847	3	N	22					134
							24	9									
01	5049	X	5049	-0-	-0-	-0-	1040	1	3996	3	N	12					146
							13	9									
02	4435	X	4435	-0-	-0-	-0-	937	1	3485	3	N	12					158
							13	9									
*03	5006	X	5006	-0-	-0-	-0-	1050	1	3922	3	N	31					189
							34	9									

JEWEL WELL #: 1 RRCID -> 199936 COMPL. DATE 10/25/2004 TOTAL DEPTH 7731 PERF. 7380 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1406	N	1406	-0-	-0-	-0-	62	1	1344	2	N	-0-					-0-
11	1215	N	1215	-0-	-0-	-0-	50	1	1165	2	N	-0-					-0-
12	1275	N	1275	-0-	-0-	-0-	32	1	1243	2	N	-0-					-0-
01	1395	N	1217	-0-	-178	-0-	30	1	1187	2	N	-0-					-0-
02	1148	N	1015	-0-	-133	-0-	29	1	986	2	N	-0-					-0-
03	1271	N	944	-0-	-327	-0-	31	1	913	2	N	-0-					-0-

JEWEL WELL #: 2 RRCID -> 199937 COMPL. DATE 10/06/2004 TOTAL DEPTH 8141 PERF. 7450 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2145	N	2145	-0-	-0-	-0-	93	1	2052	2	N	-0-					-0-
11	1708	N	1708	-0-	-0-	-0-	67	1	1641	2	N	-0-					-0-
12	1953	N	1914	-0-	-39	-0-	62	1	1852	2	N	-0-					-0-
01	2139	N	1865	-0-	-274	-0-	64	1	1801	2	N	-0-					-0-
02	1610	N	1610	-0-	-0-	-0-	50	1	1560	2	N	-0-					-0-
03	1922	N	1674	-0-	-248	-0-	53	1	1621	2	N	-0-					-0-

EAST PONDER UNIT WELL #: 2 RRCID -> 200091 COMPL. DATE 01/14/2004 TOTAL DEPTH 8463 PERF. 7678 - 8327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5673	X	5222	-0-	-451	-0-	261	1	4961	2	N	-0-					-0-
11	5370	X	4940	-0-	-430	-0-	239	1	4701	2	N	-0-					-0-
12	5270	X	4827	-0-	-443	-0-	275	1	4552	2	N	-0-					-0-
01	5444	X	5444	-0-	-0-	-0-	329	1	5115	2	N	-0-					-0-
02	5358	X	5358	-0-	-0-	-0-	303	1	5055	2	N	-0-					-0-
*03	5249	X	5249	-0-	-0-	-0-	226	1	5023	2	N	-0-					-0-

EAST PONDER UNIT WELL #: 4 RRCID -> 200092 COMPL. DATE 02/05/2004 TOTAL DEPTH 8487 PERF. 7704 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	2212	-0-	-51	-0-	111	1	2101	2	N	-0-					-0-
11	2190	N	1999	-0-	-191	-0-	97	1	1902	2	N	-0-					-0-
12	2162	N	2162	-0-	-0-	-0-	123	1	2039	2	N	-0-					-0-
01	2323	N	2323	-0-	-0-	-0-	140	1	2183	2	N	-0-					-0-
02	2344	N	2344	-0-	-0-	-0-	132	1	2212	2	N	-0-					-0-
03	2170	N	1820	-0-	-350	-0-	78	1	1742	2	N	-0-					-0-

G.A.D. PARTNERS WELL #: 5 RRCID -> 200093 COMPL. DATE 01/17/2004 TOTAL DEPTH 7474 PERF. 7020 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1551	N	1551	-0-	-0-	-0-	63	1	1488	2	N	-0-					-0-
11	1470	N	1411	-0-	-59	-0-	51	1	1360	2	N	-0-					-0-
12	1519	N	1423	-0-	-96	-0-	44	1	1379	2	N	-0-					-0-
01	1550	N	1377	-0-	-173	-0-	43	1	1334	2	N	-0-					-0-
02	1316	N	1211	-0-	-105	-0-	38	1	1173	2	N	-0-					-0-
03	1426	N	1391	-0-	-35	-0-	45	1	1346	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JOHNSON, W. D. "B" WELL #: 23 RRCID -> 200120 COMPL. DATE 09/26/2003 TOTAL DEPTH 8008 PERF. 7286 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3494	X	3494	-0-	-0-	-0-	111	1	3383	3	Y	-0-					-0-
11	3392	X	3392	-0-	-0-	-0-	109	1	3283	3	Y	-0-					-0-
12	3503	X	3372	-0-	-131	-0-	17	1	3355	3	Y	-0-					-0-
01	3503	X	3414	-0-	-89	-0-	118	1	3296	3	Y	-0-					-0-
02	3173	X	3173	-0-	-0-	-0-	103	1	3070	3	Y	-0-					-0-
03	3503	X	3361	-0-	-142	-0-	115	1	3246	3	Y	-0-					-0-

JOHNSON, L. B. ESTATE WELL #: 6 RRCID -> 200124 COMPL. DATE 08/26/2003 TOTAL DEPTH 7734 PERF. 7104 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	N	2610	-0-	-25	-0-	98	1	2512	2	N	-0-					-0-
11	2511	N	2511	-0-	-0-	-0-	83	1	2428	2	N	-0-					-0-
12	2667	N	2667	-0-	-0-	-0-	87	1	2580	2	N	-0-					-0-
01	2604	N	2561	-0-	-43	-0-	86	1	2475	2	N	-0-					-0-
02	2444	N	2444	-0-	-0-	-0-	81	1	2363	2	N	-0-					-0-
03	2666	N	2541	-0-	-125	-0-	85	1	2456	2	N	-0-					-0-

HADDOCK, E. L. WELL #: 13 RRCID -> 200126 COMPL. DATE 10/23/2003 TOTAL DEPTH 7855 PERF. 7208 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	3991	-0-	-163	-0-	100	1	3891	2	N	-0-					-0-
11	4020	X	3868	-0-	-152	-0-	85	1	3783	2	N	-0-					-0-
12	4123	X	2992	-0-	-1131	-0-	65	1	2927	2	N	-0-					-0-
01	4123	X	3157	-0-	-966	-0-	106	1	3051	2	N	-0-					-0-
02	3724	X	2312	-0-	-1412	-0-	51	1	2261	2	N	-0-					-0-
03	3999	X	2950	-0-	-1049	-0-	98	1	2852	2	N	-0-					-0-

FOX, JEFF S. "A" WELL #: 1 RRCID -> 200129 COMPL. DATE 10/04/2003 TOTAL DEPTH 7894 PERF. 8505 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20321	X	8040	-0-	-12281	-0-	252	1	7741	3	Y	43	3	1			72
							47	9									
11	7872	X	7872	-0-	-0-	-0-	250	1	7591	3	Y	28					100
							31	9									
12	8066	X	8066	-0-	-0-	-0-	253	1	7783	3	Y	27					127
							30	9									
01	8029	X	7877	-0-	-152	-0-	269	1	7544	3	Y	58					185
							64	9									
*02	7336	X	7057	-0-	-279	-0-	244	1	6805	3	Y	7	177	1			15
							8	9									
03	8122	X	7893	-0-	-229	-0-	284	1	7584	3	Y	23					38
							25	9									

PETTY, T. F. GU WELL #: 2 RRCID -> 200132 COMPL. DATE 11/13/2003 TOTAL DEPTH 7641 PERF. 7350 - 8856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAEYERS, DAN B. GAS UNIT "A" WELL #: 5 RRCID -> 200135 COMPL. DATE 10/01/2003 TOTAL DEPTH 7931 PERF. 7301 - 7695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6003	X	6003	-0-	-0-	-0-	190	1	5813	3	N	-0-					-0-
11	5610	X	5541	-0-	-69	-0-	178	1	5363	3	N	-0-					-0-
12	5766	X	5324	-0-	-442	-0-	168	1	5156	3	N	-0-					-0-
01	6042	X	6042	-0-	-0-	-0-	209	1	5833	3	N	-0-					-0-
02	6097	X	6097	-0-	-0-	-0-	194	1	5903	3	N	-0-					-0-
*03	7182	X	7182	-0-	-0-	-0-	241	1	6941	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FOSTER, WANDA WELL #: 3 RRCID -> 200185 COMPL. DATE 11/11/2003 TOTAL DEPTH 7855 PERF. 7343 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	3059	-0-	-10	-0-	115	1	2944	2	N	-0-					-0-
*11	3360	X	2519	-0-	-841	-0-	83	1	2436	2	N	-0-					-0-
*12	3472	X	2695	-0-	-777	-0-	88	1	2607	2	N	-0-					-0-
01	3472	X	2601	-0-	-871	-0-	87	1	2514	2	N	-0-					-0-
02	2996	X	2208	-0-	-788	-0-	73	1	2135	2	N	-0-					-0-
03	3069	X	2462	-0-	-607	-0-	82	1	2380	2	N	-0-					-0-

EDWARDS WELL #: 1 RRCID -> 200193 COMPL. DATE 02/10/2004 TOTAL DEPTH 6195 PERF. 6050 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1030	N	1030	-0-	-0-	-0-	1029	2	1	9	N	1					17
*11	1081	N	1081	-0-	-0-	-0-	1080	2	1	9	N	1					18
12	1085	N	723	-0-	-362	-0-	723	2			N	-0-					18
01	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					18
*02	1190	N	1190	-0-	-0-	-0-	1189	2	1	9	N	1					18
03	0	N	-0-	-0-	-0-	-0-					N	4					22

TROXELL, P. K. GU WELL #: 9 RRCID -> 200194 COMPL. DATE 09/26/2003 TOTAL DEPTH 7982 PERF. 7305 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1258	-0-	-292	-0-	40	1	1218	3	N	-0-					-0-
11	1460	N	1460	-0-	-0-	-0-	47	1	1413	3	N	-0-					-0-
12	1711	N	1711	-0-	-0-	-0-	54	1	1657	3	N	-0-					-0-
01	1798	N	1798	-0-	-0-	-0-	62	1	1736	3	N	-0-					-0-
02	1759	N	1759	-0-	-0-	-0-	57	1	1702	3	N	-0-					-0-
03	1705	N	847	-0-	-858	-0-	26	1	821	3	N	-0-					-0-

SHOOP "A" WELL #: 9 RRCID -> 200203 COMPL. DATE 10/01/2003 TOTAL DEPTH 8058 PERF. 7362 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	X	76	-0-	-2342	-0-	1	1	75	3	N	-0-					-0-
11	120	N	46	-0-	-74	-0-	1	1	45	3	N	-0-					-0-
12	124	N	84	-0-	-40	-0-	84	3			N	-0-					-0-
01	62	N	52	-0-	-10	-0-	1	1	51	3	N	-0-					-0-
02	56	N	51	-0-	-5	-0-	51	3			N	-0-					-0-
03	93	N	57	-0-	-36	-0-	57	3			N	-0-					-0-

PIRKLE, LORENE WELL #: 12 RRCID -> 200205 COMPL. DATE 10/20/2003 TOTAL DEPTH 8631 PERF. 7834 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5115	X	4972	-0-	-143	-0-	107	1	4865	3	N	-0-					-0-
11	4950	X	4637	-0-	-313	-0-	101	1	4536	3	N	-0-					-0-
12	4991	X	4851	-0-	-140	-0-	16	1	4835	3	N	-0-					-0-
01	4991	X	4933	-0-	-58	-0-	120	1	4813	3	N	-0-					-0-
02	4508	X	4343	-0-	-165	-0-	94	1	4249	3	N	-0-					-0-
03	4960	X	4738	-0-	-222	-0-	108	1	4630	3	N	-0-					-0-

JOHNSON, W. D. "A" WELL #: 24 RRCID -> 200211 COMPL. DATE 10/17/2003 TOTAL DEPTH 8007 PERF. 7286 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2785	X	2785	-0-	-0-	-0-	88	1	2697	3	Y	-0-					-0-
11	2352	X	2352	-0-	-0-	-0-	75	1	2277	3	Y	-0-					-0-
12	2325	X	2219	-0-	-106	-0-	11	1	2208	3	Y	-0-					-0-
01	2325	X	2175	-0-	-150	-0-	75	1	2100	3	Y	-0-					-0-
02	2128	X	2128	-0-	-0-	-0-	72	1	2056	3	Y	-0-					-0-
*03	2434	X	2434	-0-	-0-	-0-	83	1	2343	3	Y	7					7
							8	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JOHNSON, W. D. "A" WELL #: 26 RRCID -> 200214 COMPL. DATE 10/31/2003 TOTAL DEPTH 7741 PERF. 7152 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1513	N	1513	-0-	-0-	-0-	48	1	1465	3	N	-0-					42
11	1392	N	1392	-0-	-0-	-0-	45	1	1347	3	N	-0-					42
12	1452	N	1452	-0-	-0-	-0-	46	1	1406	3	N	-0-					42
01	1656	N	1656	-0-	-0-	-0-	57	1	1599	3	N	-0-					42
02	1541	N	1541	-0-	-0-	-0-	48	1	1493	3	N	-0-					42
*03	1521	N	1521	-0-	-0-	-0-	51	1	1470	3	N	-0-					42

BOYD WELL #: 6 RRCID -> 200224 COMPL. DATE 10/14/2003 TOTAL DEPTH 8833 PERF. 7852 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2393	N	2393	-0-	-0-	-0-	42	1	593	2	Y	3	50	1			1
							1755	3	3	9							
11	2310	N	2172	-0-	-138	-0-	38	1	535	2	Y	15	3	1			13
							1582	3	17	9							
12	2410	N	2410	-0-	-0-	-0-	42	1	597	2	Y	6	1	1			18
							1764	3	7	9							
01	2371	N	2371	-0-	-0-	-0-	43	1	587	2	Y	10					28
							1730	3	11	9							
02	2092	N	2092	-0-	-0-	-0-	41	1	513	2	Y	4					32
							1534	3	4	9							
03	2356	N	2330	-0-	-26	-0-	43	1	566	2	Y	20					52
							1699	3	22	9							

DUNN, HOBBY ESTATE WELL #: 6 RRCID -> 200245 COMPL. DATE 12/09/2003 TOTAL DEPTH 8177 PERF. 8550 - 10055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10974	X	10492	-0-	-482	-0-	332	1	10160	3	Y	-0-					-0-
11	10500	X	10149	-0-	-351	-0-	324	1	9825	3	Y	-0-					-0-
12	10571	X	10499	-0-	-72	-0-	331	1	10168	3	Y	-0-					-0-
01	10571	X	10355	-0-	-216	-0-	357	1	9998	3	Y	-0-					-0-
02	9548	X	9260	-0-	-288	-0-	303	1	8957	3	Y	-0-					-0-
03	10478	X	10241	-0-	-237	-0-	347	1	9894	3	Y	-0-					-0-

EVERS WELL #: 6 RRCID -> 200287 COMPL. DATE 10/23/2003 TOTAL DEPTH 8848 PERF. 7884 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1893	N	1893	-0-	-0-	-0-	33	1	470	2	Y	-0-	67	1			7
							1390	3									
11	1859	N	1859	-0-	-0-	-0-	33	1	454	2	Y	27	4	1			30
							1342	3	30	9							
12	1899	N	1899	-0-	-0-	-0-	34	1	467	2	Y	16	1	1			45
							1380	3	18	9							
01	1866	N	1866	-0-	-0-	-0-	35	1	462	2	Y	10					55
							1358	3	11	9							
02	1637	N	1637	-0-	-0-	-0-	32	1	402	2	Y	3					58
							1200	3	3	9							
*03	1854	N	1854	-0-	-0-	-0-	33	1	452	2	Y	13					71
							1355	3	14	9							

EVERS WELL #: 7 RRCID -> 200288 COMPL. DATE 11/05/2003 TOTAL DEPTH 8677 PERF. 7850 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1777	-0-	-145	-0-	32	1	441	2	Y	-0-					3
							1304	3									
11	1909	N	1909	-0-	-0-	-0-	34	1	474	2	Y	-0-					3
							1401	3									
12	1963	N	1963	-0-	-0-	-0-	35	1	487	2	Y	4					7
							1437	3	4	9							
01	2028	N	2028	-0-	-0-	-0-	55	1	504	2	Y	-0-					7
							1469	3									
02	1861	N	1861	-0-	-0-	-0-	47	1	455	2	Y	-0-					7
							1359	3									
*03	1987	N	1987	-0-	-0-	-0-	35	1	488	2	Y	-0-					7
							1464	3									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
EVERS WELL #: 8 RRCID -> 200289 COMPL. DATE 11/14/2003 TOTAL DEPTH 8827 PERF. 7892 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2256	N	2256	-0-	-0-	-0-	39	1	559	2	Y	3	27	1			3
							1655	3	3	9							
11	2177	N	2177	-0-	-0-	-0-	38	1	541	2	Y	2	2	1			3
							1596	3	2	9							
12	2283	N	2283	-0-	-0-	-0-	39	1	566	2	Y	4					7
							1674	3	4	9							
01	2108	N	2086	-0-	-22	-0-	39	1	520	2	Y	-0-					7
							1527	3									
02	1904	N	1360	-0-	-544	-0-	26	1	334	2	Y	-0-					7
							1000	3									
*03	2358	N	2358	-0-	-0-	-0-	43	1	579	2	Y	-0-					7
							1736	3									

KHRAISH, HANNA WELL #: 4 RRCID -> 200331 COMPL. DATE 01/22/2004 TOTAL DEPTH 8686 PERF. 9300 - 11405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4611	X	4611	-0-	-0-	-0-	97	1	4415	3	N	90	94	1			90
							99	9									
11	4490	X	4490	-0-	-0-	-0-	95	1	4294	3	N	92					182
							101	9									
12	4601	X	4601	-0-	-0-	-0-	96	1	4406	3	N	90	192	1			80
							99	9									
01	4514	X	4514	-0-	-0-	-0-	105	1	4295	3	N	104					184
							114	9									
02	4072	X	4072	-0-	-0-	-0-	98	1	3907	3	N	61	158	1			87
							67	9									
*03	4477	X	4477	-0-	-0-	-0-	111	1	4263	3	N	94					181
							103	9									

KHRAISH, HANNA WELL #: 5 RRCID -> 200332 COMPL. DATE 03/09/2004 TOTAL DEPTH 8684 PERF. 9300 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3643	X	3643	-0-	-0-	-0-	708	1	2935	3	N	-0-					75
11	1620	X	-0-	-0-	-1620	-0-					N	-0-					75
12	5389	X	5389	-0-	-0-	-0-	742	1	4481	3	N	151	181	1			45
							166	9									
01	3889	X	3889	-0-	-0-	-0-	638	1	3209	3	N	38					83
							42	9									
02	3002	X	3002	-0-	-0-	-0-	73	1	2894	3	N	32					115
							35	9									
*03	3138	X	3138	-0-	-0-	-0-	77	1	3024	3	N	34					149
							37	9									

DENSMORE WELL #: 1 RRCID -> 200334 COMPL. DATE 02/10/2004 TOTAL DEPTH 6220 PERF. 6076 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					2
11	90	N	-0-	-0-	-90	-0-					N	-0-					2
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2
03	0	N	-0-	-0-	-0-	-0-					N	-0-					2

WAYNICK, RUBY GAS UNIT WELL #: 1 RRCID -> 200377 COMPL. DATE 11/20/2003 TOTAL DEPTH 6832 PERF. 7313 - 9819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1911	N	1911	-0-	-0-	-0-	931	1	980	3	N	-0-					-0-
11	1920	N	1628	-0-	-292	-0-	894	1	734	3	N	-0-					-0-
12	1922	N	1748	-0-	-174	-0-	926	1	822	3	N	-0-					-0-
01	1922	N	1697	-0-	-225	-0-	927	1	770	3	N	-0-					-0-
02	1552	N	1552	-0-	-0-	-0-	837	1	715	3	N	-0-					-0-
03	1736	N	1722	-0-	-14	-0-	885	1	837	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
RUSSELL, JEROME ET AL WELL #: 1H RRCID -> 200378 COMPL. DATE 12/04/2003 TOTAL DEPTH 7585 PERF. 8050 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9252	X	9252	-0-	-0-	-0-	233	1	9019	2	N	-0-					-0-
11	9100	X	9100	-0-	-0-	-0-	201	1	8899	2	N	-0-					-0-
12	9827	X	9087	-0-	-740	-0-	199	1	8888	2	N	-0-					-0-
01	9827	X	8218	-0-	-1609	-0-	184	1	8034	2	N	-0-					-0-
02	8708	X	6972	-0-	-1736	-0-	154	1	6818	2	N	-0-					-0-
03	9393	X	5827	-0-	-3566	-0-	129	1	5698	2	N	-0-					-0-

CLOUGH, ADELE GU 2 WELL #: 19 RRCID -> 200380 COMPL. DATE 11/11/2003 TOTAL DEPTH 7775 PERF. 7070 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	160	-0-	-57	-0-	5	1	155	3	N	-0-					49
11	275	N	275	-0-	-0-	-0-	9	1	266	3	N	-0-					49
12	279	N	124	-0-	-155	-0-	4	1	120	3	N	-0-					49
01	155	N	135	-0-	-20	-0-	5	1	130	3	N	-0-					49
02	252	N	91	-0-	-161	-0-	91	3			N	-0-					49
*03	278	N	278	-0-	-0-	-0-	9	1	269	3	N	-0-					49

COLE TRUSTS 576 "A" WELL #: 5 RRCID -> 200389 COMPL. DATE 09/05/2003 TOTAL DEPTH 9000 PERF. 9200 - 10604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PHASE III INVESTMENTS WELL #: 1 RRCID -> 200390 COMPL. DATE 09/29/2003 TOTAL DEPTH 7500 PERF. 7000 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7657	X	7157	-0-	-500	-0-	180	1	6977	2	N	-0-					-0-
11	7290	X	7259	-0-	-31	-0-	240	1	7019	2	N	-0-					-0-
12	7356	X	7356	-0-	-0-	-0-	241	1	7115	2	N	-0-					-0-
01	7130	X	6369	-0-	-761	-0-	214	1	6155	2	N	-0-					-0-
02	6440	X	6010	-0-	-430	-0-	199	1	5811	2	N	-0-					-0-
*03	7377	X	7377	-0-	-0-	-0-	245	1	7132	2	N	-0-					-0-

PATTERSON, M. L. GU "A" WELL #: 6 RRCID -> 200399 COMPL. DATE 10/30/2003 TOTAL DEPTH 7690 PERF. 7023 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1029	N	1029	-0-	-0-	-0-	33	1	996	3	N	-0-					-0-
11	974	N	974	-0-	-0-	-0-	31	1	943	3	N	-0-					-0-
12	1018	N	1018	-0-	-0-	-0-	32	1	986	3	N	-0-					-0-
01	1023	N	997	-0-	-26	-0-	34	1	962	3	N	1					1
							1	9									
*02	896	N	877	-0-	-19	-0-	31	1	846	3	N	-0-					1
03	1023	N	928	-0-	-95	-0-	32	1	896	3	N	-0-					1

PORTER, JOHN W. WELL #: 8 RRCID -> 200411 COMPL. DATE 09/16/2003 TOTAL DEPTH 8644 PERF. 7760 - 8477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7316	X	5251	-0-	-2065	-0-	113	1	5138	3	Y	-0-					-0-
11	7170	X	6567	-0-	-603	-0-	143	1	6424	3	Y	-0-					-0-
12	6581	X	6581	-0-	-0-	-0-	142	1	6439	3	Y	-0-					-0-
01	8984	X	8984	-0-	-0-	-0-	219	1	8765	3	Y	-0-					-0-
02	8701	X	8701	-0-	-0-	-0-	195	1	8506	3	Y	-0-					-0-
*03	7866	X	7866	-0-	-0-	-0-	187	1	7679	3	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MCALISTER, O. H. WELL #: 19 RRCID -> 200424 COMPL. DATE 10/04/2003 TOTAL DEPTH 7760 PERF. 7177 - 7559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	X	4071	-0-	-455	-0-	129	1	3942	3	N	-0-					-0-
11	4290	X	3721	-0-	-569	-0-	120	1	3601	3	N	-0-					-0-
12	4340	X	3690	-0-	-650	-0-	117	1	3573	3	N	-0-					-0-
01	4340	X	3734	-0-	-606	-0-	129	1	3605	3	N	-0-					-0-
02	3875	X	3875	-0-	-0-	-0-	121	1	3754	3	N	-0-					-0-
*03	4102	X	4102	-0-	-0-	-0-	135	1	3967	3	N	-0-					-0-

SHOOP, GLENN P. WELL #: 3 RRCID -> 200427 COMPL. DATE 09/18/2003 TOTAL DEPTH 8106 PERF. 7380 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7852	X	7852	-0-	-0-	-0-	169	1	7683	3	Y	-0-					-0-
11	6782	X	6782	-0-	-0-	-0-	148	1	6634	3	Y	-0-					-0-
12	9889	X	6495	-0-	-3394	-0-	21	1	6474	3	Y	-0-					-0-
01	9889	X	6509	-0-	-3380	-0-	158	1	6351	3	Y	-0-					-0-
02	8148	X	5215	-0-	-2933	-0-	120	1	5095	3	Y	-0-					-0-
03	7843	X	5706	-0-	-2137	-0-	133	1	5573	3	Y	-0-					-0-

SHOOP, GLENN P. "C" WELL #: 5 RRCID -> 200428 COMPL. DATE 08/29/2003 TOTAL DEPTH 8084 PERF. 7382 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4293	X	4293	-0-	-0-	-0-	92	1	4201	3	N	-0-					-0-
11	4291	X	4291	-0-	-0-	-0-	94	1	4197	3	N	-0-					-0-
12	4479	X	4479	-0-	-0-	-0-	15	1	4464	3	N	-0-					-0-
01	4402	X	4402	-0-	-0-	-0-	107	1	4295	3	N	-0-					-0-
02	4261	X	4261	-0-	-0-	-0-	93	1	4168	3	N	-0-					-0-
*03	4358	X	4358	-0-	-0-	-0-	101	1	4257	3	N	-0-					-0-

CLOUGH, ADELE GU 2 WELL #: 20 RRCID -> 200430 COMPL. DATE 10/17/2003 TOTAL DEPTH 7792 PERF. 7120 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5363	X	5363	-0-	-0-	-0-	169	1	5194	3	N	-0-					-0-
11	5294	X	5294	-0-	-0-	-0-	169	1	5125	3	N	-0-					-0-
12	5193	X	5193	-0-	-0-	-0-	163	1	5030	3	N	-0-					-0-
01	5080	X	5080	-0-	-0-	-0-	174	1	4906	3	N	-0-					-0-
02	4675	X	4675	-0-	-0-	-0-	159	1	4516	3	N	-0-					-0-
*03	4981	X	4981	-0-	-0-	-0-	172	1	4809	3	N	-0-					-0-

YOUNG, STELLA GU WELL #: 15 RRCID -> 200460 COMPL. DATE 10/15/2003 TOTAL DEPTH 7294 PERF. 6616 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	2084	-0-	-24	-0-	66	1	2017	3	Y	1	1	1			-0-
							1	9									
11	2010	N	1995	-0-	-15	-0-	64	1	1931	3	Y	-0-					-0-
*12	2060	N	2060	-0-	-0-	-0-	65	1	1995	3	Y	-0-					-0-
01	2108	N	2108	-0-	-0-	-0-	72	1	2017	3	Y	17					17
							19	9									
02	1847	N	1847	-0-	-0-	-0-	63	1	1776	3	Y	7					24
							8	9									
*03	2026	N	2026	-0-	-0-	-0-	72	1	1945	3	Y	8					32
							9	9									

YOUNG, STELLA GU WELL #: 13 RRCID -> 200486 COMPL. DATE 10/06/2003 TOTAL DEPTH 6848 PERF. 7650 - 9254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10473	X	10473	-0-	-0-	-0-	328	1	10070	3	Y	68					206
							75	9									
11	10105	X	10105	-0-	-0-	-0-	320	1	9731	3	Y	49					255
							54	9									
12	10052	X	10052	-0-	-0-	-0-	314	1	9679	3	Y	54					309
							59	9									
01	9827	X	9827	-0-	-0-	-0-	336	1	9476	3	Y	14					323
							15	9									
02	9356	X	9356	-0-	-0-	-0-	329	1	9020	3	Y	6	118	1			211
							7	9									
*03	10204	X	10204	-0-	-0-	-0-	376	1	9814	3	Y	13					224
							14	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GRIFFETH, JUNE L. GAS UNIT "A" WELL #: 11 RRCID -> 200492 COMPL. DATE 09/22/2003 TOTAL DEPTH 7819 PERF. 7290 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	698	N	698	-0-	-0-	-0-	26	1	672	2	N	-0-					-0-
*11	1020	N	728	-0-	-292	-0-	24	1	704	2	N	-0-					-0-
*12	854	N	854	-0-	-0-	-0-	28	1	826	2	N	-0-					-0-
01	829	N	829	-0-	-0-	-0-	28	1	801	2	N	-0-					-0-
02	798	N	798	-0-	-0-	-0-	26	1	772	2	N	-0-					-0-
*03	890	N	890	-0-	-0-	-0-	30	1	860	2	N	-0-					-0-

GRIFFETH, JUNE L. GAS UNIT "A" WELL #: 12 RRCID -> 200493 COMPL. DATE 06/11/2014 TOTAL DEPTH 7792 PERF. 7252 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15810	X	10839	-0-	-4971	-0-	409	1	10430	2	N	-0-					-0-
11	15300	X	9710	-0-	-5590	-0-	321	1	9389	2	N	-0-					-0-
12	9687	X	9687	-0-	-0-	-0-	317	1	9370	2	N	-0-					-0-
01	9231	X	9231	-0-	-0-	-0-	310	1	8921	2	N	-0-					-0-
02	8092	X	8030	-0-	-62	-0-	266	1	7764	2	N	-0-					-0-
03	8959	X	8533	-0-	-426	-0-	284	1	8249	2	N	-0-					-0-

GRIFFETH, JUNE L. GAS UNIT "A" WELL #: 13 RRCID -> 200494 COMPL. DATE 10/22/2003 TOTAL DEPTH 7758 PERF. 7178 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1040	-0-	-76	-0-	39	1	1001	2	N	-0-					-0-
11	1110	N	1020	-0-	-90	-0-	34	1	986	2	N	-0-					-0-
12	1085	N	993	-0-	-92	-0-	33	1	960	2	N	-0-					-0-
01	1054	N	894	-0-	-160	-0-	30	1	864	2	N	-0-					-0-
02	952	N	621	-0-	-331	-0-	21	1	600	2	N	-0-					-0-
03	992	N	634	-0-	-358	-0-	21	1	613	2	N	-0-					-0-

BENTLEY, JAMES D. WELL #: 4 RRCID -> 200497 COMPL. DATE 11/20/2003 TOTAL DEPTH 6875 PERF. 9550 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6076	X	5834	-0-	-242	-0-	784	1	5033	3	Y	15	1	1			18
							17	9									
11	5880	X	5817	-0-	-63	-0-	766	1	5031	3	Y	18	33	1			3
							20	9									
*12	6182	X	6182	-0-	-0-	-0-	795	1	5379	3	Y	7	7	1			3
							8	9									
*01	6488	X	6488	-0-	-0-	-0-	818	1	5596	3	Y	67					70
							74	9									
*02	5909	X	5909	-0-	-0-	-0-	744	1	5146	3	Y	17	70	1			14
							19	9									
*03	5987	X	5987	-0-	-0-	-0-	812	1	5147	3	Y	25	2	1			37
							28	9									

YARBROUGH, B. ET AL WELL #: 2 RRCID -> 200498 COMPL. DATE 11/04/2003 TOTAL DEPTH 8322 PERF. 8920 - 10723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11073	X	11073	-0-	-0-	-0-	239	1	10834	3	N	-0-					-0-
11	10365	X	10365	-0-	-0-	-0-	227	1	10138	3	N	-0-					-0-
12	10726	X	10005	-0-	-721	-0-	33	1	9972	3	N	-0-					-0-
01	10726	X	10078	-0-	-648	-0-	246	1	9832	3	N	-0-					-0-
02	9688	X	8101	-0-	-1587	-0-	173	1	7928	3	N	-0-					-0-
03	10726	X	8786	-0-	-1940	-0-	199	1	8587	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
EDWARDS, F. M. GAS UNIT WELL #: 17 RRCID -> 200499 COMPL. DATE 12/04/2003 TOTAL DEPTH 8655 PERF. 7729 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6882	X	6716	-0-	-166	-0-	144	1	6548	3	Y	22	42	1			5
							24	9									
11	6660	X	6465	-0-	-195	-0-	141	1	6318	3	Y	5	3	1			7
							6	9									
12	6851	X	6731	-0-	-120	-0-	145	1	6585	3	Y	1	1	1			7
							1	9									
01	6851	X	6607	-0-	-244	-0-	228	1	6378	3	Y	1					8
							1	9									
02	6188	X	5987	-0-	-201	-0-	205	1	5776	3	Y	5					13
							6	9									
03	6727	X	6461	-0-	-266	-0-	163	1	6285	3	Y	12					25
							13	9									

DAN B. MAEYERS GAS UNIT "A" WELL #: 6 RRCID -> 200500 COMPL. DATE 11/12/2003 TOTAL DEPTH 7911 PERF. 7292 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27129	X	27129	-0-	-0-	-0-	858	1	26271	3	N	-0-					-0-
11	23688	X	23688	-0-	-0-	-0-	758	1	22930	3	N	-0-					-0-
12	31589	X	21116	-0-	-10473	-0-	666	1	20450	3	N	-0-					-0-
01	31589	X	19247	-0-	-12342	-0-	665	1	18582	3	N	-0-					-0-
02	28532	X	16508	-0-	-12024	-0-	518	1	15990	3	N	-0-					-0-
03	27125	X	18514	-0-	-8611	-0-	604	1	17910	3	N	-0-					-0-

CRABTREE WELL #: 7 RRCID -> 200537 COMPL. DATE 11/11/2003 TOTAL DEPTH 8194 PERF. 7492 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	331	-0-	-72	-0-	7	1	324	3	N	-0-					-0-
11	356	N	356	-0-	-0-	-0-	11	1	345	3	N	-0-					-0-
12	389	N	389	-0-	-0-	-0-	2	1	387	3	N	-0-					-0-
01	469	N	469	-0-	-0-	-0-	16	1	453	3	N	-0-					-0-
02	586	N	586	-0-	-0-	-0-	17	1	569	3	N	-0-					-0-
*03	708	N	708	-0-	-0-	-0-	25	1	683	3	N	-0-					-0-

COX WELL #: 5 RRCID -> 200538 COMPL. DATE 01/14/2004 TOTAL DEPTH 8440 PERF. 7630 - 8303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5084	X	4848	-0-	-236	-0-	86	1	1203	2	Y	-0-					20
							3559	3									
11	4920	X	4728	-0-	-192	-0-	84	1	1174	2	Y	-0-					20
							3470	3									
12	4829	X	4829	-0-	-0-	-0-	84	1	1199	2	Y	-0-					20
							3546	3									
01	4798	X	4798	-0-	-0-	-0-	90	1	1195	2	Y	-0-					20
							3513	3									
02	4265	X	4265	-0-	-0-	-0-	76	1	1050	2	Y	-0-					20
							3139	3									
*03	4794	X	4794	-0-	-0-	-0-	88	1	1176	2	Y	-0-					20
							3530	3									

MCKINNEY, WILLIAM WELL #: 3 RRCID -> 200544 COMPL. DATE 10/22/2003 TOTAL DEPTH 7239 PERF. 7752 - 9013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6435	X	6435	-0-	-0-	-0-	162	1	6273	2	N	-0-					-0-
11	6056	X	6056	-0-	-0-	-0-	200	1	5856	2	N	-0-					-0-
12	6572	X	5543	-0-	-1029	-0-	182	1	5361	2	N	-0-					-0-
01	6848	X	6848	-0-	-0-	-0-	230	1	6618	2	N	-0-					-0-
02	6074	X	6074	-0-	-0-	-0-	201	1	5873	2	N	-0-					-0-
03	6448	X	6332	-0-	-116	-0-	211	1	6121	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

VEALE RANCH WELL #: 6 RRCID -> 200578 COMPL. DATE 01/13/2004 TOTAL DEPTH 6664 PERF. 7000 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2756	X	2756	-0-	-0-	-0-	59	1	2697	3	N	-0-					-0-
*11	2274	X	2274	-0-	-0-	-0-	49	1	2225	3	N	-0-					-0-
12	2439	X	2439	-0-	-0-	-0-	8	1	2431	3	N	-0-					-0-
01	2393	X	2393	-0-	-0-	-0-	82	1	2311	3	N	-0-					-0-
*02	2072	X	1860	-0-	-212	-0-	63	1	1797	3	N	-0-					-0-
03	2294	X	1954	-0-	-340	-0-	72	1	1882	3	N	-0-					-0-

VEALE RANCH WELL #: 5 RRCID -> 200579 COMPL. DATE 10/07/2004 TOTAL DEPTH 6976 PERF. 6500 - 6758

10	1364	N	1348	-0-	-16	-0-	29	1	1319	3	N	-0-					39
*11	1894	N	1894	-0-	-0-	-0-	622	1	1272	3	N	-0-					39
12	2361	N	2361	-0-	-0-	-0-	225	1	2136	3	N	-0-					39
01	1799	N	1799	-0-	-0-	-0-	44	1	1755	3	N	-0-					39
*02	1764	N	1355	-0-	-409	-0-	32	1	1323	3	N	-0-					39
03	2356	N	545	-0-	-1811	-0-	17	1	528	3	N	-0-					39

BURNS, ANNA BETH WELL #: 15 RRCID -> 200582 COMPL. DATE 09/16/2003 TOTAL DEPTH 8106 PERF. 8491 - 10123

10	2325	X	2080	-0-	-245	-0-	45	1	2035	3	Y	-0-					-0-
11	2070	N	1734	-0-	-336	-0-	37	1	1697	3	Y	-0-					-0-
12	2201	N	1637	-0-	-564	-0-	5	1	1632	3	Y	-0-					-0-
01	2424	N	2424	-0-	-0-	-0-	59	1	2365	3	Y	-0-					-0-
02	1820	N	1820	-0-	-0-	-0-	42	1	1778	3	Y	-0-					-0-
*03	2691	N	2691	-0-	-0-	-0-	63	1	2628	3	Y	-0-					-0-

BURNS, ANNA BETH WELL #: 17 RRCID -> 200583 COMPL. DATE 12/11/2003 TOTAL DEPTH 8373 PERF. 7574 - 8180

10	752	N	752	-0-	-0-	-0-	16	1	736	3	N	-0-					-0-
11	750	N	671	-0-	-79	-0-	14	1	657	3	N	-0-					-0-
12	744	N	716	-0-	-28	-0-	2	1	714	3	N	-0-					-0-
01	754	N	754	-0-	-0-	-0-	18	1	736	3	N	-0-					-0-
02	680	N	680	-0-	-0-	-0-	17	1	663	3	N	-0-					-0-
03	713	N	672	-0-	-41	-0-	18	1	654	3	N	-0-					-0-

JOHNSON, LOTTIE BARTON WELL #: 25 RRCID -> 200666 COMPL. DATE 11/24/2003 TOTAL DEPTH 7555 PERF. 7068 - 7384

10	2059	N	2059	-0-	-0-	-0-	78	1	1981	2	N	-0-					-0-
*11	1818	N	1818	-0-	-0-	-0-	60	1	1758	2	N	-0-					-0-
*12	2046	N	1509	-0-	-537	-0-	49	1	1460	2	N	-0-					-0-
01	2046	N	297	-0-	-1749	-0-	10	1	287	2	N	-0-					-0-
02	2800	N	3858	-0-	1058	1058	128	1	3730	2	N	-0-					-0-
*03	3100	N	10376	-0-	7276	8334	345	1	10031	2	N	-0-					-0-

JOHNSON, LOTTIE BARTON WELL #: 26 RRCID -> 200667 COMPL. DATE 12/11/2003 TOTAL DEPTH 7588 PERF. 7082 - 7366

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		2962	-0-	2962	2962	165	1	2797	2	N	-0-					-0-
*03	8919	X	5957	-0-	-2962	-0-	243	1	5714	2	N	-0-					-0-

JOHNSON, LOTTIE BARTON WELL #: 27 RRCID -> 200668 COMPL. DATE 01/09/2004 TOTAL DEPTH 7600 PERF. 7078 - 7370

10	465	N	262	-0-	-203	-0-	10	1	252	2	N	-0-					-0-
*11	582	N	582	-0-	-0-	-0-	19	1	563	2	N	-0-					-0-
*12	477	N	477	-0-	-0-	-0-	16	1	461	2	N	-0-					-0-
01	293	N	293	-0-	-0-	-0-	10	1	283	2	N	-0-					-0-
02	532	N	231	-0-	-301	-0-	8	1	223	2	N	-0-					-0-
03	465	N	291	-0-	-174	-0-	10	1	281	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

NALER, MAE C. WELL #: 11 RRCID -> 200725 COMPL. DATE 02/06/2004 TOTAL DEPTH 8643 PERF. 7832 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1247	-0-	-117	-0-	27	1	1220	3	N	-0-					-0-
11	1260	N	1123	-0-	-137	-0-	24	1	1099	3	N	-0-					-0-
12	1271	N	1079	-0-	-192	-0-	23	1	1056	3	N	-0-					-0-
01	1240	N	1187	-0-	-53	-0-	29	1	1158	3	N	-0-					-0-
02	1125	N	1125	-0-	-0-	-0-	26	1	1099	3	N	-0-					-0-
*03	1313	N	1313	-0-	-0-	-0-	28	1	1285	3	N	-0-					-0-

NALER, MAE C. WELL #: 13 RRCID -> 200726 COMPL. DATE 02/06/2004 TOTAL DEPTH 8515 PERF. 7756 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	X	2133	-0-	-378	-0-	46	1	2087	3	N	-0-					-0-
11	2430	X	2178	-0-	-252	-0-	48	1	2130	3	N	-0-					-0-
12	2349	N	2349	-0-	-0-	-0-	51	1	2298	3	N	-0-					-0-
01	2452	N	2452	-0-	-0-	-0-	60	1	2392	3	N	-0-					-0-
02	2145	N	2145	-0-	-0-	-0-	50	1	2095	3	N	-0-					-0-
*03	2445	N	2445	-0-	-0-	-0-	55	1	2390	3	N	-0-					-0-

RIGGS, J. H. GAS UNIT WELL #: 8 RRCID -> 200778 COMPL. DATE 02/04/2004 TOTAL DEPTH 8666 PERF. 7794 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5146	X	4876	-0-	-270	-0-	105	1	4771	3	Y	-0-					42
11	4860	X	4538	-0-	-322	-0-	99	1	4439	3	Y	-0-					42
12	4835	X	4835	-0-	-0-	-0-	16	1	4819	3	Y	-0-					42
01	4895	X	4895	-0-	-0-	-0-	118	1	4777	3	Y	-0-					42
02	4228	X	4179	-0-	-49	-0-	93	1	4086	3	Y	-0-					42
*03	4718	X	4718	-0-	-0-	-0-	113	1	4604	3	Y	1					43
							1	9									

MEEKINS-MAYS WELL #: 1 RRCID -> 200889 COMPL. DATE 04/08/2004 TOTAL DEPTH 7408 PERF. 6890 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TRINITY INDUSTRIES WELL #: 1 RRCID -> 200890 COMPL. DATE 03/16/2004 TOTAL DEPTH 7689 PERF. 7206 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	3155	-0-	-193	-0-	128	1	3027	2	N	-0-					-0-
11	3180	X	3031	-0-	-149	-0-	117	1	2914	2	N	-0-					-0-
12	3286	X	3130	-0-	-156	-0-	96	1	3034	2	N	-0-					-0-
01	3286	X	3026	-0-	-260	-0-	90	1	2936	2	N	-0-					-0-
02	2968	X	2750	-0-	-218	-0-	83	1	2667	2	N	-0-					-0-
03	3162	X	2924	-0-	-238	-0-	96	1	2828	2	N	-0-					-0-

STYROCHEM WELL #: 1 RRCID -> 200891 COMPL. DATE 03/15/2004 TOTAL DEPTH 7507 PERF. 7054 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	4113	-0-	-227	-0-	167	1	3946	2	N	-0-					-0-
11	4200	X	3817	-0-	-383	-0-	151	1	3666	2	N	-0-					-0-
12	4276	X	4276	-0-	-0-	-0-	134	1	4142	2	N	-0-					-0-
01	4216	X	3893	-0-	-323	-0-	119	1	3774	2	N	-0-					-0-
02	3938	X	3938	-0-	-0-	-0-	125	1	3813	2	N	-0-					-0-
03	4216	X	3942	-0-	-274	-0-	128	1	3814	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

TODD SOUTH WELL #: 2 RRCID -> 200892 COMPL. DATE 03/11/2004 TOTAL DEPTH 7459 PERF. 7006 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1674	N	1446	-0-	-228	-0-	65	1	1381	2	N	-0-			-0-
11	1590	N	1246	-0-	-344	-0-	44	1	1202	2	N	-0-			-0-
12	1519	N	1175	-0-	-344	-0-	31	1	1144	2	N	-0-			-0-
01	1457	N	1112	-0-	-345	-0-	32	1	1080	2	N	-0-			-0-
02	1176	N	960	-0-	-216	-0-	29	1	931	2	N	-0-			-0-
*03	1217	N	1217	-0-	-0-	-0-	32	1	1185	2	N	-0-			-0-

CRANZ WELL #: 2 RRCID -> 200897 COMPL. DATE 02/16/2004 TOTAL DEPTH 7278 PERF. 7730 - 9408

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

JARVIS-COHEN WELL #: 2 RRCID -> 200898 COMPL. DATE 01/20/2004 TOTAL DEPTH 7519 PERF. 7053 - 7298

10	1488	N	147	-0-	-1341	-0-	11	1	136	2	N	-0-			-0-
11	1470	N	-0-	-0-	-1470	-0-					N	-0-			-0-
12	1395	N	1339	-0-	-56	-0-	44	1	1295	2	N	-0-			-0-
01	1320	N	1320	-0-	-0-	-0-	43	1	1277	2	N	-0-			-0-
02	1214	N	1214	-0-	-0-	-0-	40	1	1174	2	N	-0-			-0-
*03	1346	N	1346	-0-	-0-	-0-	44	1	1302	2	N	-0-			-0-

VISTA MANUFACTURING WELL #: 6 RRCID -> 200899 COMPL. DATE 01/24/2004 TOTAL DEPTH 8778 PERF. 7858 - 8546

10	1913	N	1913	-0-	-0-	-0-	96	1	1817	2	Y	-0-			21
11	1808	N	1808	-0-	-0-	-0-	87	1	1721	2	Y	-0-			21
12	1905	N	1905	-0-	-0-	-0-	108	1	1797	2	Y	-0-			21
01	1891	N	1891	-0-	-0-	-0-	114	1	1777	2	Y	-0-			21
02	1690	N	1690	-0-	-0-	-0-	95	1	1595	2	Y	-0-			21
*03	1851	N	1851	-0-	-0-	-0-	80	1	1771	2	Y	-0-			21

CHAPEL HILL WELL #: G 1 RRCID -> 200900 COMPL. DATE 03/10/2004 TOTAL DEPTH 7283 PERF. 6848 - 7076

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

CHAPEL HILL WELL #: G 2 RRCID -> 200904 COMPL. DATE 01/23/2012 TOTAL DEPTH 7329 PERF. 7238 - 7470

10	3069	X	2138	-0-	-931	-0-	89	1	2049	2	N	-0-			-0-
11	2250	X	2017	-0-	-233	-0-	75	1	1942	2	N	-0-			-0-
12	2325	X	1636	-0-	-689	-0-	50	1	1586	2	N	-0-			-0-
01	2294	X	1543	-0-	-751	-0-	50	1	1493	2	N	-0-			-0-
02	2072	X	1717	-0-	-355	-0-	54	1	1663	2	N	-0-			-0-
03	2139	X	2021	-0-	-118	-0-	64	1	1957	2	N	-0-			-0-

VANN CATTLE YARDS WELL #: B 1 RRCID -> 200914 COMPL. DATE 03/10/2004 TOTAL DEPTH 7569 PERF. 7042 - 7268

10	1384	N	1384	-0-	-0-	-0-	58	1	1326	2	N	-0-			-0-
11	1164	N	1164	-0-	-0-	-0-	44	1	1120	2	N	-0-			-0-
12	1581	N	1035	-0-	-546	-0-	31	1	1004	2	N	-0-			-0-
01	1395	N	1208	-0-	-187	-0-	37	1	1171	2	N	-0-			-0-
02	1153	N	1153	-0-	-0-	-0-	36	1	1117	2	N	-0-			-0-
*03	1131	N	1131	-0-	-0-	-0-	36	1	1095	2	N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
VANN CATTLE YARDS WELL #: B 2 RRCID -> 200915 COMPL. DATE 03/20/2004 TOTAL DEPTH 7808 PERF. 7306 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1628	N	1628	-0-	-0-	-0-	68	1	1560	2	N	-0-					-0-
11	1370	N	1370	-0-	-0-	-0-	51	1	1319	2	N	-0-					-0-
12	1488	N	1219	-0-	-269	-0-	37	1	1182	2	N	-0-					-0-
01	1488	N	1350	-0-	-138	-0-	42	1	1308	2	N	-0-					-0-
02	1358	N	1358	-0-	-0-	-0-	42	1	1316	2	N	-0-					-0-
*03	1332	N	1332	-0-	-0-	-0-	42	1	1290	2	N	-0-					-0-

OLIVER "A" UNIT WELL #: 2 RRCID -> 200916 COMPL. DATE 08/28/2003 TOTAL DEPTH 7092 PERF. 6670 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5735	X	5464	-0-	-271	-0-	230	1	5234	2	N	-0-					-0-
11	5370	X	4960	-0-	-410	-0-	185	1	4775	2	N	-0-					-0-
12	5704	X	5681	-0-	-23	-0-	169	1	5512	2	N	-0-					-0-
01	5704	X	5393	-0-	-311	-0-	160	1	5233	2	N	-0-					-0-
02	5152	X	4525	-0-	-627	-0-	141	1	4384	2	N	-0-					-0-
03	5673	X	5222	-0-	-451	-0-	159	1	5063	2	N	-0-					-0-

OLIVER "A" UNIT WELL #: 3 RRCID -> 200917 COMPL. DATE 01/28/2004 TOTAL DEPTH 7187 PERF. 6786 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WISE, JAMES E. WELL #: 8 RRCID -> 200935 COMPL. DATE 02/10/2004 TOTAL DEPTH 7165 PERF. 6576 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2277	-0-	-17	-0-	72	1	2205	3	Y	-0-					-0-
11	2220	N	2187	-0-	-33	-0-	70	1	2117	3	Y	-0-					-0-
*12	2294	N	2047	-0-	-247	-0-	65	1	1982	3	Y	-0-					-0-
01	2263	N	2244	-0-	-19	-0-	76	1	2156	3	Y	11					11
							12	9									
02	2094	N	2094	-0-	-0-	-0-	72	1	2013	3	Y	8					19
							9	9									
*03	2295	N	2295	-0-	-0-	-0-	81	1	2196	3	Y	16					35
							18	9									

SEWELL RANCH "A" WELL #: 5 RRCID -> 200947 COMPL. DATE 01/12/2004 TOTAL DEPTH 7530 PERF. 6898 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	X	2491	-0-	-113	-0-	79	1	2412	3	Y	-0-					5
11	2520	X	2461	-0-	-59	-0-	79	1	2382	3	Y	-0-					5
*12	2573	X	2466	-0-	-107	-0-	78	1	2388	3	Y	-0-					5
01	2573	X	1951	-0-	-622	-0-	67	1	1884	3	Y	-0-					5
02	2324	X	1287	-0-	-1037	-0-	41	1	1246	3	Y	-0-					5
03	2542	X	1664	-0-	-878	-0-	57	1	1607	3	Y	-0-					5

BONDS RANCH WELL #: E 2H RRCID -> 201040 COMPL. DATE 02/12/2004 TOTAL DEPTH 7078 PERF. 7801 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
NANCE WELL #: C 2 RRCID -> 201041 COMPL. DATE 04/03/2004 TOTAL DEPTH 7681 PERF. 7192 - 7444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1718	-0-	-111	-0-	72	1	1646	2	N	-0-					-0-
11	1770	N	1684	-0-	-86	-0-	62	1	1622	2	N	-0-					-0-
12	1767	N	1636	-0-	-131	-0-	49	1	1587	2	N	-0-					-0-
01	1705	N	1541	-0-	-164	-0-	47	1	1494	2	N	-0-					-0-
02	1568	N	1362	-0-	-206	-0-	42	1	1320	2	N	-0-					-0-
03	1643	N	1388	-0-	-255	-0-	43	1	1345	2	N	-0-					-0-

NICHOLSON WELL #: 9 RRCID -> 201046 COMPL. DATE 04/21/2004 TOTAL DEPTH 8580 PERF. 8008 - 8418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6403	X	6403	-0-	-0-	-0-	320	1	6083	2	Y	-0-					-0-
11	6102	X	6102	-0-	-0-	-0-	295	1	5807	2	Y	-0-					-0-
12	6665	X	6202	-0-	-463	-0-	353	1	5849	2	Y	-0-					-0-
01	6863	X	6863	-0-	-0-	-0-	414	1	6449	2	Y	-0-					-0-
02	8082	X	8082	-0-	-0-	-0-	456	1	7626	2	Y	-0-					-0-
*03	6596	X	6596	-0-	-0-	-0-	284	1	6312	2	Y	-0-					-0-

YOUNG, W. C. "BILL" WELL #: 5 RRCID -> 201061 COMPL. DATE 12/12/2003 TOTAL DEPTH 7338 PERF. 6683 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	585	-0-	-66	-0-	18	1	567	3	Y	-0-					-0-
11	600	N	535	-0-	-65	-0-	17	1	518	3	Y	-0-					-0-
*12	620	N	443	-0-	-177	-0-	14	1	429	3	Y	-0-					-0-
01	609	N	609	-0-	-0-	-0-	21	1	588	3	Y	-0-					-0-
02	504	N	384	-0-	-120	-0-	15	1	369	3	Y	-0-					-0-
03	434	N	321	-0-	-113	-0-	9	1	312	3	Y	-0-					-0-

MILLER, WILLIAM "D" WELL #: 3 RRCID -> 201063 COMPL. DATE 01/08/2004 TOTAL DEPTH 7703 PERF. 7042 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2208	N	2208	-0-	-0-	-0-	69	1	2139	3	Y	-0-					107
11	1984	N	1984	-0-	-0-	-0-	63	1	1921	3	Y	-0-					107
12	2264	N	2264	-0-	-0-	-0-	71	1	2193	3	Y	-0-					107
01	2201	N	2163	-0-	-38	-0-	74	1	2089	3	Y	-0-					107
02	1915	N	1915	-0-	-0-	-0-	63	1	1852	3	Y	-0-					107
03	2263	N	1236	-0-	-1027	-0-	48	1	1188	3	Y	-0-					107

FRAZIER, JAMES GAS UNIT NO. 1 WELL #: 6 RRCID -> 201069 COMPL. DATE 12/31/2003 TOTAL DEPTH 8150 PERF. 7460 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4929	X	4533	-0-	-396	-0-	171	1	4362	2	N	-0-					-0-
11	4770	X	4424	-0-	-346	-0-	146	1	4278	2	N	-0-					-0-
12	4929	X	4216	-0-	-713	-0-	138	1	4078	2	N	-0-					-0-
01	4929	X	4363	-0-	-566	-0-	146	1	4217	2	N	-0-					-0-
02	4232	X	4232	-0-	-0-	-0-	140	1	4092	2	N	-0-					-0-
03	4557	X	4354	-0-	-203	-0-	145	1	4209	2	N	-0-					-0-

TALLY, FAYE S. GAS UNIT WELL #: 16 RRCID -> 201071 COMPL. DATE 02/13/2004 TOTAL DEPTH 7830 PERF. 7282 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	63	-0-	-278	-0-	2	1	61	2	N	-0-					-0-
11	300	N	84	-0-	-216	-0-	3	1	81	2	N	-0-					-0-
12	407	N	407	-0-	-0-	-0-	226	1	181	2	N	-0-					-0-
01	231	N	231	-0-	-0-	-0-	8	1	223	2	N	-0-					-0-
02	270	N	270	-0-	-0-	-0-	9	1	261	2	N	-0-					-0-
03	403	N	177	-0-	-226	-0-	6	1	171	2	N	-0-					-0-

DCCO 1-SULLIVAN, P. G. "A" WELL #: 13 RRCID -> 201202 COMPL. DATE 10/14/2003 TOTAL DEPTH 8200 PERF. 7495 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	N	2780	-0-	-72	-0-	59	1	2721	3	N	-0-					-0-
11	2730	N	2682	-0-	-48	-0-	59	1	2623	3	N	-0-					-0-
12	2786	N	2786	-0-	-0-	-0-	60	1	2726	3	N	-0-					-0-
01	2790	N	2755	-0-	-35	-0-	67	1	2688	3	N	-0-					-0-
02	2492	N	2383	-0-	-109	-0-	51	1	2332	3	N	-0-					-0-
*03	2741	N	2741	-0-	-0-	-0-	63	1	2678	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DCCO 1-MORRIS, TED WELL #: 16 RRCID -> 201203 COMPL. DATE 10/13/2003 TOTAL DEPTH 8275 PERF. 7484 - 8081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1989	-0-	-26	-0-	42	1	1947	3	Y	-0-					-0-
11	1920	N	1810	-0-	-110	-0-	40	1	1770	3	Y	-0-					-0-
12	1860	N	1505	-0-	-355	-0-	33	1	1472	3	Y	-0-					-0-
01	1860	N	1531	-0-	-329	-0-	37	1	1494	3	Y	-0-					-0-
02	1680	N	1442	-0-	-238	-0-	33	1	1409	3	Y	-0-					-0-
*03	1616	N	1616	-0-	-0-	-0-	36	1	1580	3	Y	-0-					-0-

DCCO 1-MORRIS, TED WELL #: 17 RRCID -> 201204 COMPL. DATE 09/08/2003 TOTAL DEPTH 8260 PERF. 7458 - 8050

10	2568	N	2568	-0-	-0-	-0-	56	1	2512	3	Y	-0-					-0-
11	2550	N	2542	-0-	-8	-0-	55	1	2487	3	Y	-0-					-0-
12	2573	N	2552	-0-	-21	-0-	55	1	2497	3	Y	-0-					-0-
01	2573	N	2319	-0-	-254	-0-	56	1	2263	3	Y	-0-					-0-
02	2380	N	2088	-0-	-292	-0-	50	1	2038	3	Y	-0-					-0-
03	2511	N	2311	-0-	-200	-0-	54	1	2257	3	Y	-0-					-0-

DCCO 2-GRAHAM RANCH WELL #: 9 RRCID -> 201207 COMPL. DATE 12/01/2003 TOTAL DEPTH 8190 PERF. 7450 - 7880

10	2387	N	2192	-0-	-195	-0-	47	1	2145	3	N	-0-					-0-
11	2207	N	2207	-0-	-0-	-0-	48	1	2159	3	N	-0-					-0-
12	2223	N	2223	-0-	-0-	-0-	48	1	2175	3	N	-0-					-0-
01	2201	N	2095	-0-	-106	-0-	51	1	2044	3	N	-0-					-0-
02	2079	N	2079	-0-	-0-	-0-	44	1	2035	3	N	-0-					-0-
*03	2309	N	2309	-0-	-0-	-0-	54	1	2255	3	N	-0-					-0-

DCCO 2-JONES, LEWIS WELL #: 13 RRCID -> 201208 COMPL. DATE 10/20/2003 TOTAL DEPTH 8000 PERF. 8455 - 9832

10	4929	X	4927	-0-	-2	-0-	107	1	4820	3	N	-0-					-0-
11	4770	X	4340	-0-	-430	-0-	95	1	4245	3	N	-0-					-0-
12	4774	X	4758	-0-	-16	-0-	102	1	4656	3	N	-0-					-0-
01	4774	X	4762	-0-	-12	-0-	116	1	4646	3	N	-0-					-0-
02	4312	X	4226	-0-	-86	-0-	136	1	4090	3	N	-0-					-0-
03	4774	X	4763	-0-	-11	-0-	115	1	4648	3	N	-0-					-0-

DCCO 2-HARDEMAN, C. J. WELL #: 15 RRCID -> 201209 COMPL. DATE 09/26/2003 TOTAL DEPTH 8325 PERF. 7614 - 8131

10	2892	X	2892	-0-	-0-	-0-	62	1	2830	3	N	-0-					-0-
11	2767	X	2767	-0-	-0-	-0-	60	1	2707	3	N	-0-					-0-
12	2659	X	2659	-0-	-0-	-0-	58	1	2601	3	N	-0-					-0-
01	2711	N	2711	-0-	-0-	-0-	66	1	2645	3	N	-0-					-0-
02	2686	N	2686	-0-	-0-	-0-	60	1	2626	3	N	-0-					-0-
*03	2850	N	2850	-0-	-0-	-0-	63	1	2787	3	N	-0-					-0-

DCCO 2-WILLIAMS, RAY WELL #: 10 RRCID -> 201210 COMPL. DATE 11/06/2003 TOTAL DEPTH 8080 PERF. 7438 - 7980

10	4092	X	4042	-0-	-50	-0-	87	1	3955	3	N	-0-					-0-
11	3960	X	3851	-0-	-109	-0-	84	1	3767	3	N	-0-					-0-
12	4008	X	4008	-0-	-0-	-0-	86	1	3922	3	N	-0-					-0-
01	3875	X	3846	-0-	-29	-0-	94	1	3752	3	N	-0-					-0-
02	3500	X	3235	-0-	-265	-0-	69	1	3166	3	N	-0-					-0-
*03	4069	X	4069	-0-	-0-	-0-	98	1	3971	3	N	-0-					-0-

DCCO 2-WILLIAMS, RAY WELL #: 13 RRCID -> 201212 COMPL. DATE 10/29/2003 TOTAL DEPTH 8244 PERF. 7496 - 8022

10	1333	N	1203	-0-	-130	-0-	26	1	1177	3	N	-0-					-0-
11	1260	N	1162	-0-	-98	-0-	25	1	1137	3	N	-0-					-0-
12	1240	N	1117	-0-	-123	-0-	24	1	1093	3	N	-0-					-0-
01	1209	N	851	-0-	-358	-0-	21	1	830	3	N	-0-					-0-
02	1092	N	1082	-0-	-10	-0-	26	1	1056	3	N	-0-					-0-
*03	1198	N	1198	-0-	-0-	-0-	27	1	1171	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DCCO 2-JONES, LEWIS WELL #: 14 RRCID -> 201300 COMPL. DATE 01/02/2004 TOTAL DEPTH 8300 PERF. 7538 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2578	N	2578	-0-	-0-	-0-	56	1	2522	3	N	-0-					-0-
11	2497	N	2497	-0-	-0-	-0-	54	1	2443	3	N	-0-					-0-
12	2638	N	2638	-0-	-0-	-0-	55	1	2583	3	N	-0-					-0-
01	2811	N	2811	-0-	-0-	-0-	68	1	2743	3	N	-0-					-0-
02	2324	N	2289	-0-	-35	-0-	51	1	2238	3	N	-0-					-0-
*03	2581	N	2581	-0-	-0-	-0-	61	1	2520	3	N	-0-					-0-

WCCO 4-LOGAN, H. H. WELL #: 7 RRCID -> 201455 COMPL. DATE 10/21/2003 TOTAL DEPTH 7856 PERF. 7204 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	3512	-0-	-146	-0-	111	1	3401	3	N	-0-					3
11	3600	X	3600	-0-	-0-	-0-	115	1	3485	3	N	-0-					3
12	3496	X	3496	-0-	-0-	-0-	110	1	3386	3	N	-0-					3
01	3472	X	3412	-0-	-60	-0-	118	1	3294	3	N	-0-					3
02	3136	X	1836	-0-	-1300	-0-	58	1	1778	3	N	-0-					3
*03	13130	X	13130	-0-	-0-	-0-	447	1	12683	3	N	-0-					-0-

WCCO 4-MILLER, WM. GU 2 WELL #: 9 RRCID -> 201456 COMPL. DATE 09/24/2003 TOTAL DEPTH 7871 PERF. 7298 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6509	X	6509	-0-	-0-	-0-	206	1	6303	3	N	-0-					-0-
11	6132	X	6132	-0-	-0-	-0-	196	1	5936	3	N	-0-					-0-
12	6262	X	6132	-0-	-130	-0-	193	1	5939	3	N	-0-					-0-
01	6324	X	5387	-0-	-937	-0-	186	1	5201	3	N	-0-					-0-
02	5991	X	5991	-0-	-0-	-0-	194	1	5797	3	N	-0-					-0-
*03	6544	X	6544	-0-	-0-	-0-	217	1	6327	3	N	-0-					-0-

WCCO 4-LOGAN, H. H. WELL #: 9 RRCID -> 201457 COMPL. DATE 12/09/2003 TOTAL DEPTH 7903 PERF. 7260 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5673	X	5291	-0-	-382	-0-	168	1	5123	3	N	-0-					22
11	5490	X	4892	-0-	-598	-0-	156	1	4736	3	N	-0-					22
12	5177	X	5172	-0-	-5	-0-	163	1	5009	3	N	-0-					22
01	5208	X	5208	-0-	-0-	-0-	180	1	5028	3	N	-0-					22
02	4868	X	4868	-0-	-0-	-0-	161	1	4707	3	N	-0-					22
*03	5961	X	5961	-0-	-0-	-0-	200	1	5761	3	N	-0-					22

WCCO 4-LOGAN, H. H. WELL #: 8 RRCID -> 201458 COMPL. DATE 12/01/2003 TOTAL DEPTH 7925 PERF. 7239 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3236	X	3236	-0-	-0-	-0-	102	1	3134	3	N	-0-					-0-
11	3121	X	3121	-0-	-0-	-0-	100	1	3021	3	N	-0-					-0-
12	3286	X	3233	-0-	-53	-0-	102	1	3131	3	N	-0-					-0-
01	3286	X	3284	-0-	-2	-0-	113	1	3171	3	N	-0-					-0-
02	2968	X	2552	-0-	-416	-0-	81	1	2471	3	N	-0-					-0-
*03	14500	X	14500	-0-	-0-	-0-	490	1	14010	3	N	-0-					-0-

WCCO 4-MILLER "G" WELL #: 4 RRCID -> 201459 COMPL. DATE 02/02/2004 TOTAL DEPTH 7557 PERF. 6929 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1884	N	1884	-0-	-0-	-0-	60	1	1824	3	Y	-0-					-0-
11	1920	N	1789	-0-	-131	-0-	57	1	1732	3	Y	-0-					-0-
12	1860	N	1345	-0-	-515	-0-	42	1	1303	3	Y	-0-					-0-
01	2013	N	2013	-0-	-0-	-0-	70	1	1943	3	Y	-0-					-0-
02	1748	N	1748	-0-	-0-	-0-	56	1	1692	3	Y	-0-					-0-
*03	1845	N	1845	-0-	-0-	-0-	66	1	1779	3	Y	-0-					-0-

WCCO 4-FITCH, GEORGIE WELL #: 8 RRCID -> 201460 COMPL. DATE 11/25/2003 TOTAL DEPTH 7653 PERF. 7020 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10044	X	7190	-0-	-2854	-0-	154	1	7036	3	Y	-0-					-0-
11	20775	X	20775	-0-	-0-	-0-	663	1	20112	3	Y	-0-					-0-
*12	19643	X	19643	-0-	-0-	-0-	618	1	19025	3	Y	-0-					-0-
*01	17298	X	17298	-0-	-0-	-0-	593	1	16705	3	Y	-0-					-0-
02	13587	X	13587	-0-	-0-	-0-	459	1	13128	3	Y	-0-					-0-
*03	13074	X	13074	-0-	-0-	-0-	462	1	12612	3	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SANI WELL #: 2 RRCID -> 201614 COMPL. DATE 04/21/2004 TOTAL DEPTH 8584 PERF. 9425 - 10619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27

GIEB, VIRGINIA WELL #: 1 RRCID -> 201732 COMPL. DATE 03/19/2004 TOTAL DEPTH 7197 PERF. 7978 - 10795

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21793	X	21721	-0-	-72	-0-	819	1	20902	2	N	-0-					-0-
*11	21090	X	20699	-0-	-391	-0-	684	1	20015	2	N	-0-					-0-
*12	22227	X	21047	-0-	-1180	-0-	690	1	20357	2	N	-0-					-0-
01	22227	X	20814	-0-	-1413	-0-	699	1	20115	2	N	-0-					-0-
02	19824	X	17561	-0-	-2263	-0-	582	1	16979	2	N	-0-					-0-
03	21731	X	20963	-0-	-768	-0-	698	1	20265	2	N	-0-					-0-

ADAMI, G. E. WELL #: 3 RRCID -> 201734 COMPL. DATE 03/16/2004 TOTAL DEPTH 7912 PERF. 8430 - 9680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					79
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					79
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					79
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					79
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					79
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					79

CLOUGH, ADELE GU 1 WELL #: 23 RRCID -> 201736 COMPL. DATE 03/19/2004 TOTAL DEPTH 7860 PERF. 7206 - 7698

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	3096	-0-	-128	-0-	97	1	2999	3	N	-0-					3
11	3120	X	2928	-0-	-192	-0-	93	1	2835	3	N	-0-					3
12	3038	X	2820	-0-	-218	-0-	89	1	2731	3	N	-0-					3
01	3038	X	3003	-0-	-35	-0-	103	1	2900	3	N	-0-					3
02	2744	X	2441	-0-	-303	-0-	80	1	2361	3	N	-0-					3
03	3038	X	3003	-0-	-35	-0-	106	1	2897	3	N	-0-					3

MARES, H. F. JR. WELL #: 8 RRCID -> 201737 COMPL. DATE 03/29/2004 TOTAL DEPTH 7530 PERF. 7880 - 9250

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4910	X	4910	-0-	-0-	-0-	154	1	4727	3	Y	26	61	1			22
							29	9									
11	4744	X	4744	-0-	-0-	-0-	150	1	4548	3	Y	42					64
							46	9									
12	5115	X	7	-0-	-5108	-0-	3	3	4	9	Y	4	68	1			-0-
01	5115	X	794	-0-	-4321	-0-	27	1	767	3	Y	-0-					-0-
02	4592	X	1	-0-	-4591	-0-	1	3			Y	-0-					-0-
03	4898	X	2	-0-	-4896	-0-	2	3			Y	-0-					-0-

ADAMI, G. E. WELL #: 2 RRCID -> 201738 COMPL. DATE 02/25/2004 TOTAL DEPTH 8290 PERF. 7389 - 8097

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1138	N	1138	-0-	-0-	-0-	35	1	1095	3	Y	7					87
							8	9									
11	1710	N	-0-	-0-	-1710	-0-					Y	-0-					87
12	3100	N	3108	-0-	8	8	98	1	3010	3	Y	-0-					87
01	1204	N	1196	-0-	-8	-0-	41	1	1155	3	Y	-0-					87
02	1447	N	1447	-0-	-0-	-0-	47	1	1390	3	Y	9					96
							10	9									
03	2666	N	1811	-0-	-855	-0-	65	1	1745	3	Y	1					95
							1	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SHELTON, J. TOM WELL #: 5 RRCID -> 201744 COMPL. DATE 03/11/2004 TOTAL DEPTH 7160 PERF. 7730 - 9838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7811	X	7811	-0-	-0-	-0-	196	1	7615	2	N	-0-					-0-
11	8233	X	8233	-0-	-0-	-0-	272	1	7961	2	N	-0-					-0-
12	7868	X	7868	-0-	-0-	-0-	258	1	7610	2	N	-0-					-0-
01	7595	X	7413	-0-	-182	-0-	249	1	7164	2	N	-0-					-0-
02	7458	X	7458	-0-	-0-	-0-	247	1	7211	2	N	-0-					-0-
*03	7818	X	7818	-0-	-0-	-0-	260	1	7558	2	N	-0-					-0-

LAU GU "A" WELL #: 1 RRCID -> 201745 COMPL. DATE 03/12/2004 TOTAL DEPTH 7423 PERF. 7889 - 10408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9672	X	9026	-0-	-646	-0-	227	1	8799	2	N	-0-					-0-
11	9210	X	8853	-0-	-357	-0-	195	1	8658	2	N	-0-					-0-
12	11308	X	11308	-0-	-0-	-0-	247	1	11061	2	N	-0-					-0-
01	9133	X	9133	-0-	-0-	-0-	204	1	8929	2	N	-0-					-0-
02	8052	X	8052	-0-	-0-	-0-	178	1	7874	2	N	-0-					-0-
*03	8740	X	8740	-0-	-0-	-0-	194	1	8546	2	N	-0-					-0-

ANDERSON, M. G. WELL #: 1 RRCID -> 201746 COMPL. DATE 02/18/2004 TOTAL DEPTH 8331 PERF. 8750 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7468	X	7468	-0-	-0-	-0-	160	1	7289	3	Y	17	27	1			-0-
							19	9									
11	7428	X	7428	-0-	-0-	-0-	161	1	7259	3	Y	7	2	1			5
							8	9									
12	7564	X	7431	-0-	-133	-0-	160	1	7271	3	Y	-0-					5
01	7564	X	6980	-0-	-584	-0-	169	1	6811	3	Y	-0-					5
02	6832	X	5969	-0-	-863	-0-	135	1	5834	3	Y	-0-					5
03	7564	X	6831	-0-	-733	-0-	166	1	6665	3	Y	-0-					5

LASATER, J. W. GAS UNIT WELL #: 1 RRCID -> 201747 COMPL. DATE 07/20/2004 TOTAL DEPTH 7380 PERF. 6794 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	1307	-0-	-1948	-0-	49	1	1258	2	N	-0-					-0-
11	3150	X	3025	-0-	-125	-0-	100	1	2925	2	N	-0-					-0-
12	2569	X	2569	-0-	-0-	-0-	84	1	2485	2	N	-0-					-0-
01	2511	X	2511	-0-	-0-	-0-	84	1	2427	2	N	-0-					-0-
02	2389	X	2389	-0-	-0-	-0-	79	1	2310	2	N	-0-					-0-
*03	2575	X	2575	-0-	-0-	-0-	86	1	2489	2	N	-0-					-0-

LAWSON, C. GAS UNIT WELL #: 1 RRCID -> 201748 COMPL. DATE 03/10/2004 TOTAL DEPTH 8345 PERF. 9400 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4727	X	4727	-0-	-0-	-0-	102	1	4625	3	Y	-0-					-0-
11	4500	X	4373	-0-	-127	-0-	95	1	4278	3	Y	-0-					-0-
12	4682	X	4682	-0-	-0-	-0-	101	1	4581	3	Y	-0-					-0-
01	4712	X	4074	-0-	-638	-0-	99	1	3975	3	Y	-0-					-0-
02	4256	X	-0-	-0-	-4256	-0-					Y	-0-					-0-
*03	6458	X	6458	-0-	-0-	-0-	152	1	6306	3	Y	-0-					-0-

WALTON, ESTELLE WELL #: 1 RRCID -> 201749 COMPL. DATE 02/20/2004 TOTAL DEPTH 7933 PERF. 8160 - 10253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6014	X	5937	-0-	-77	-0-	120	1	5817	2	N	-0-					-0-
11	5790	X	5684	-0-	-106	-0-	113	1	5571	2	N	-0-					-0-
12	5983	X	5834	-0-	-149	-0-	118	1	5716	2	N	-0-					-0-
01	5983	X	5767	-0-	-216	-0-	123	1	5644	2	N	-0-					-0-
02	5404	X	5196	-0-	-208	-0-	110	1	5086	2	N	-0-					-0-
03	5952	X	5677	-0-	-275	-0-	115	1	5562	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GENERAL LAND CO. GAS UNIT WELL #: 1 RRCID -> 201750 COMPL. DATE 01/21/2004 TOTAL DEPTH 10530 PERF. 7570 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11656	X	11344	-0-	-312	-0-	428	1	10916	2	N	-0-					-0-
*11	11280	X	11108	-0-	-172	-0-	367	1	10741	2	N	-0-					-0-
*12	11408	X	10357	-0-	-1051	-0-	339	1	10018	2	N	-0-					-0-
01	11408	X	10631	-0-	-777	-0-	357	1	10274	2	N	-0-					-0-
02	10304	X	8105	-0-	-2199	-0-	268	1	7837	2	N	-0-					-0-
03	11408	X	9855	-0-	-1553	-0-	219	1	9636	2	N	-0-					-0-

SEALS, G. T. WELL #: 15 RRCID -> 201751 COMPL. DATE 12/04/2003 TOTAL DEPTH 8575 PERF. 7918 - 8487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4929	X	4788	-0-	-141	-0-	18	1	4770	3	N	-0-					-0-
11	4710	X	4562	-0-	-148	-0-	17	1	4545	3	N	-0-					-0-
12	4835	X	4835	-0-	-0-	-0-	16	1	4819	3	N	-0-					-0-
01	4571	X	4571	-0-	-0-	-0-	12	1	4559	3	N	-0-					-0-
02	4226	X	4226	-0-	-0-	-0-	10	1	4216	3	N	-0-					-0-
*03	4614	X	4614	-0-	-0-	-0-	11	1	4603	3	N	-0-					-0-

MOORE, GORDON F. WELL #: 12 RRCID -> 201754 COMPL. DATE 02/27/2004 TOTAL DEPTH 8482 PERF. 7628 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	3013	-0-	-25	-0-	65	1	2948	3	N	-0-					-0-
11	2940	X	2765	-0-	-175	-0-	60	1	2705	3	N	-0-					-0-
12	2976	N	2782	-0-	-194	-0-	9	1	2773	3	N	-0-					-0-
01	2976	N	2975	-0-	-1	-0-	73	1	2902	3	N	-0-					-0-
02	2576	N	2540	-0-	-36	-0-	59	1	2481	3	N	-0-					-0-
*03	2879	N	2879	-0-	-0-	-0-	70	1	2809	3	N	-0-					-0-

GRIFFIN, S. H. ESTATE WELL #: 15 RRCID -> 201759 COMPL. DATE 02/14/2004 TOTAL DEPTH 8650 PERF. 7822 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	2647	-0-	-19	-0-	57	1	2590	3	N	-0-					-0-
11	2588	N	2588	-0-	-0-	-0-	57	1	2531	3	N	-0-					-0-
12	2778	N	2778	-0-	-0-	-0-	60	1	2718	3	N	-0-					-0-
01	2807	N	2807	-0-	-0-	-0-	68	1	2739	3	N	-0-					-0-
02	2726	N	2726	-0-	-0-	-0-	61	1	2665	3	N	-0-					-0-
*03	2912	N	2912	-0-	-0-	-0-	71	1	2841	3	N	-0-					-0-

TIMM, TULLIE WELL #: 6 RRCID -> 201761 COMPL. DATE 04/02/2004 TOTAL DEPTH 7673 PERF. 7042 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7068	X	2844	-0-	-4224	-0-	90	1	2751	3	Y	3					16
							3	9									
11	7199	X	7199	-0-	-0-	-0-	230	1	6961	3	Y	7					23
							8	9									
*12	8894	X	8894	-0-	-0-	-0-	280	1	8613	3	Y	1					24
							1	9									
01	8079	X	8079	-0-	-0-	-0-	278	1	7798	3	Y	3					27
							3	9									
02	7248	X	7248	-0-	-0-	-0-	245	1	6993	3	Y	9	36	1			-0-
							10	9									
*03	7448	X	7448	-0-	-0-	-0-	261	1	7186	3	Y	1	1	1			-0-
							1	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

TIMM, TULLIE WELL #: 7 RRCID -> 201762 COMPL. DATE 04/02/2004 TOTAL DEPTH 7495 PERF. 6859 - 7284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	2412	-0-	-2486	-0-	77	1	2335	3	Y	-0-					23
11	4530	X	2811	-0-	-1719	-0-	90	1	2721	3	Y	-0-					23
*12	4924	X	4924	-0-	-0-	-0-	155	1	4769	3	Y	-0-					23
01	4495	X	4278	-0-	-217	-0-	147	1	4131	3	Y	-0-					23
02	4113	X	4113	-0-	-0-	-0-	135	1	3963	3	Y	14	37	1			-0-
							15	9									
*03	5161	X	5161	-0-	-0-	-0-	180	1	4980	3	Y	1	1	1			-0-
							1	9									

TIMM, TULLIE WELL #: 9 RRCID -> 201763 COMPL. DATE 03/02/2004 TOTAL DEPTH 7495 PERF. 6882 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1072	-0-	-478	-0-	34	1	1038	3	Y	-0-					-0-
11	1962	N	1962	-0-	-0-	-0-	63	1	1899	3	Y	-0-					-0-
*12	2214	N	2214	-0-	-0-	-0-	70	1	2144	3	Y	-0-					-0-
01	2085	N	2085	-0-	-0-	-0-	72	1	2013	3	Y	-0-					-0-
02	2039	N	2039	-0-	-0-	-0-	71	1	1968	3	Y	-0-					-0-
03	2170	N	1896	-0-	-274	-0-	66	1	1830	3	Y	-0-					-0-

WITT, J. R. WELL #: 7 RRCID -> 201765 COMPL. DATE 09/03/2014 TOTAL DEPTH 7771 PERF. 8070 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21978	X	21978	-0-	-0-	-0-	694	1	21278	3	Y	5					5
							6	9									
11	19547	X	19547	-0-	-0-	-0-	624	1	18912	3	Y	10					15
							11	9									
12	24552	X	18613	-0-	-5939	-0-	586	1	18014	3	Y	12					27
							13	9									
01	24552	X	17758	-0-	-6794	-0-	610	1	17130	3	Y	16					43
							18	9									
02	22176	X	15303	-0-	-6873	-0-	522	1	14775	3	Y	5	48	1			-0-
							6	9									
03	21979	X	16526	-0-	-5453	-0-	586	1	15933	3	Y	6	2	1			4
							7	9									

SEWELL RANCH INC. "B" WELL #: 8 RRCID -> 201770 COMPL. DATE 01/22/2004 TOTAL DEPTH 7341 PERF. 6737 - 7127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3235	X	3235	-0-	-0-	-0-	102	1	3133	3	Y	-0-					-0-
11	3487	X	3487	-0-	-0-	-0-	111	1	3376	3	Y	-0-					-0-
*12	3418	X	3418	-0-	-0-	-0-	107	1	3311	3	Y	-0-					-0-
01	3113	X	3113	-0-	-0-	-0-	107	1	3006	3	Y	-0-					-0-
02	2956	X	2956	-0-	-0-	-0-	103	1	2853	3	Y	-0-					-0-
03	2728	X	1208	-0-	-1520	-0-	40	1	1168	3	Y	-0-					-0-

PIRKLE, LORENE WELL #: 13 RRCID -> 201773 COMPL. DATE 03/10/2004 TOTAL DEPTH 8630 PERF. 7764 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	3584	-0-	-43	-0-	77	1	3507	3	Y	-0-					-0-
11	3510	X	3409	-0-	-101	-0-	75	1	3334	3	Y	-0-					-0-
12	3565	X	3466	-0-	-99	-0-	11	1	3455	3	Y	-0-					-0-
01	3565	X	3501	-0-	-64	-0-	85	1	3416	3	Y	-0-					-0-
02	3290	X	3290	-0-	-0-	-0-	76	1	3214	3	Y	-0-					-0-
03	3565	X	3494	-0-	-71	-0-	80	1	3414	3	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SLIMP, J. WELL #: 9 RRCID -> 201774 COMPL. DATE 03/10/2004 TOTAL DEPTH 7370 PERF. 6741 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	989	-0-	-158	-0-	32	1	957	3	Y	-0-					20
11	1110	N	1036	-0-	-74	-0-	33	1	994	3	Y	8	28	1			-0-
							9	9									
*12	1083	N	1083	-0-	-0-	-0-	34	1	1042	3	Y	6	6	1			-0-
							7	9									
01	1043	N	1043	-0-	-0-	-0-	36	1	1007	3	Y	-0-					-0-
02	896	N	653	-0-	-243	-0-	23	1	630	3	Y	-0-					-0-
03	992	N	832	-0-	-160	-0-	31	1	801	3	Y	-0-					-0-

HUDDLESTON, NELL "D" WELL #: 5 RRCID -> 201775 COMPL. DATE 03/24/2004 TOTAL DEPTH 7130 PERF. 7754 - 10053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	5915	X	5915	-0-	-0-	-0-	765	1	5150	2	N	-0-					-0-
06	4800	X	3921	-0-	-879	-0-	707	1	3214	2	N	-0-					-0-
07	5098	X	5098	-0-	-0-	-0-	826	1	4272	2	N	-0-					-0-
08	4960	X	4670	-0-	-290	-0-	839	1	3831	2	N	-0-					-0-
09	11128	X	11128	-0-	-0-	-0-	1087	1	10041	2	N	-0-					-0-
10	11844	X	11844	-0-	-0-	-0-	962	1	10882	2	N	-0-					-0-
*11	10445	X	10445	-0-	-0-	-0-	737	1	9708	2	N	-0-					-0-
*12	10566	X	10566	-0-	-0-	-0-	731	1	9835	2	N	-0-					-0-
01	9533	X	9533	-0-	-0-	-0-	696	1	8837	2	N	-0-					-0-
02	9347	X	9347	-0-	-0-	-0-	762	1	8585	2	N	-0-					-0-
03	3379	X	889	-0-	-2490	-0-	74	1	815	2	N	-0-					-0-

YOUNG, W. C. "BILL" WELL #: 6 RRCID -> 201783 COMPL. DATE 03/23/2004 TOTAL DEPTH 7495 PERF. 6812 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1906	N	1906	-0-	-0-	-0-	60	1	1846	3	Y	-0-					22
11	1800	N	1379	-0-	-421	-0-	44	1	1322	3	Y	12	34	1			-0-
							13	9									
*12	1798	N	1084	-0-	-714	-0-	34	1	1042	3	Y	7	7	1			-0-
							8	9									
01	1829	N	433	-0-	-1396	-0-	15	1	418	3	Y	-0-					-0-
02	1288	N	349	-0-	-939	-0-	15	1	334	3	Y	-0-					-0-
03	1054	N	525	-0-	-529	-0-	17	1	508	3	Y	-0-					-0-

GRAHAM-SHOOP WELL #: 9 RRCID -> 201790 COMPL. DATE 03/20/2004 TOTAL DEPTH 8277 PERF. 7654 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	2061	-0-	-171	-0-	45	1	2016	3	N	-0-					-0-
11	2511	N	2511	-0-	-0-	-0-	55	1	2456	3	N	-0-					-0-
12	2543	N	2543	-0-	-0-	-0-	55	1	2488	3	N	-0-					-0-
01	2509	N	2509	-0-	-0-	-0-	61	1	2448	3	N	-0-					-0-
02	2226	N	2226	-0-	-0-	-0-	50	1	2176	3	N	-0-					-0-
*03	2505	N	2505	-0-	-0-	-0-	56	1	2449	3	N	-0-					-0-

GENERAL LAND CO. GAS UNIT WELL #: 2 RRCID -> 201794 COMPL. DATE 03/28/2004 TOTAL DEPTH 7117 PERF. 7618 - 9455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

AUSTIN, R. E. GAS UNIT WELL #: 1 RRCID -> 201796 COMPL. DATE 03/23/2004 TOTAL DEPTH 6882 PERF. 7325 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7254	X	6960	-0-	-294	-0-	220	1	6740	3	N	-0-					-0-
11	7020	X	6426	-0-	-594	-0-	205	1	6221	3	N	-0-					-0-
*12	6756	X	6756	-0-	-0-	-0-	213	1	6543	3	N	-0-					-0-
*01	6701	X	6701	-0-	-0-	-0-	231	1	6470	3	N	-0-					-0-
02	6550	X	6550	-0-	-0-	-0-	210	1	6340	3	N	-0-					-0-
*03	7340	X	7340	-0-	-0-	-0-	249	1	7091	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WALKER, O. WELL #: 3 RRCID -> 201801 COMPL. DATE 04/16/2004 TOTAL DEPTH 7389 PERF. 8000 - 9595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5859	X	5463	-0-	-396	-0-	227	1	5221	3	N	14					142
							15	9									
11	5670	X	3970	-0-	-1700	-0-	166	1	3793	3	N	10					152
							11	9									
12	5859	X	4909	-0-	-950	-0-	32	1	4851	3	N	24					176
							26	9									
01	5828	X	5084	-0-	-744	-0-	225	1	4830	3	N	26					202
							29	9									
02	5264	X	4530	-0-	-734	-0-	213	1	4300	3	N	15					217
							17	9									
03	5456	X	5166	-0-	-290	-0-	249	1	4888	3	N	26	178	1			65
							29	9									

ALLEN WELL #: 3 RRCID -> 201802 COMPL. DATE 04/13/2004 TOTAL DEPTH 8304 PERF. 7412 - 8111

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					23
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					23
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					23
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					23
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					23
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					23

HARDEMAN, DOROTHY JEAN WELL #: 6 RRCID -> 201808 COMPL. DATE 03/29/2004 TOTAL DEPTH 7593 PERF. 8215 - 11368

10	10385	X	8310	-0-	-2075	-0-	313	1	7997	2	N	-0-					-0-
11	10050	X	9169	-0-	-881	-0-	303	1	8866	2	N	-0-					-0-
12	9765	X	9306	-0-	-459	-0-	305	1	9001	2	N	-0-					-0-
01	9765	X	8865	-0-	-900	-0-	298	1	8567	2	N	-0-					-0-
02	8540	X	7585	-0-	-955	-0-	251	1	7334	2	N	-0-					-0-
03	9455	X	9142	-0-	-313	-0-	304	1	8838	2	N	-0-					-0-

TRUSSELL, SPENCER L. WELL #: 1 RRCID -> 201811 COMPL. DATE 04/07/2004 TOTAL DEPTH 7919 PERF. 8240 - 10440

10	6758	X	6705	-0-	-53	-0-	135	1	6570	2	N	-0-					-0-
11	6540	X	6419	-0-	-121	-0-	127	1	6292	2	N	-0-					-0-
12	6727	X	6543	-0-	-184	-0-	133	1	6410	2	N	-0-					-0-
01	6727	X	6473	-0-	-254	-0-	138	1	6335	2	N	-0-					-0-
02	6076	X	5839	-0-	-237	-0-	123	1	5716	2	N	-0-					-0-
03	6727	X	6442	-0-	-285	-0-	130	1	6312	2	N	-0-					-0-

CLOUGH, ADELE GU 2 WELL #: 21 RRCID -> 201814 COMPL. DATE 04/01/2004 TOTAL DEPTH 7770 PERF. 7097 - 7560

10	7850	X	4470	-0-	-3380	-0-	141	1	4329	3	N	-0-					-0-
11	4405	X	4405	-0-	-0-	-0-	140	1	4265	3	N	-0-					-0-
12	2852	X	2466	-0-	-386	-0-	78	1	2388	3	N	-0-					-0-
01	2852	X	2172	-0-	-680	-0-	75	1	2097	3	N	-0-					-0-
02	2928	X	2928	-0-	-0-	-0-	103	1	2825	3	N	-0-					-0-
03	2852	X	2765	-0-	-87	-0-	98	1	2667	3	N	-0-					-0-

SEWELL RANCH, INC. WELL #: 8 RRCID -> 201815 COMPL. DATE 03/26/2004 TOTAL DEPTH 7820 PERF. 7181 - 7614

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MALONE, SAMUEL WELL #: 9 RRCID -> 201816 COMPL. DATE 04/06/2004 TOTAL DEPTH 8910 PERF. 8063 - 8743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	3807	-0-	-347	-0-	82	1	3725	3	Y	-0-					-0-
11	4020	X	3588	-0-	-432	-0-	78	1	3510	3	Y	-0-					-0-
12	3968	X	3795	-0-	-173	-0-	82	1	3713	3	Y	-0-					-0-
01	3968	X	3932	-0-	-36	-0-	96	1	3836	3	Y	-0-					-0-
02	3584	X	3394	-0-	-190	-0-	76	1	3318	3	Y	-0-					-0-
*03	4125	X	4125	-0-	-0-	-0-	98	1	4027	3	Y	-0-					-0-

SLAY, C. W. WELL #: 10 RRCID -> 201817 COMPL. DATE 08/19/2014 TOTAL DEPTH 7233 PERF. 7450 - 10722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31816	X	31816	-0-	-0-	-0-	1200	1	30616	2	N	-0-					-0-
*11	29014	X	29014	-0-	-0-	-0-	959	1	28055	2	N	-0-					-0-
*12	36084	X	26892	-0-	-9192	-0-	881	1	26011	2	N	-0-					-0-
01	36084	X	24714	-0-	-11370	-0-	829	1	23885	2	N	-0-					-0-
02	32592	X	19842	-0-	-12750	-0-	657	1	19185	2	N	-0-					-0-
03	31806	X	22852	-0-	-8954	-0-	760	1	22092	2	N	-0-					-0-

RIGGS, J. H. GAS UNIT WELL #: 9 RRCID -> 201823 COMPL. DATE 04/01/2004 TOTAL DEPTH 8201 PERF. 8600 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4778	X	4778	-0-	-0-	-0-	103	1	4675	3	Y	-0-					-0-
11	4611	X	4611	-0-	-0-	-0-	101	1	4510	3	Y	-0-					-0-
12	4836	X	4485	-0-	-351	-0-	96	1	4383	3	Y	5					5
							6	9									
01	4836	X	4767	-0-	-69	-0-	116	1	4651	3	Y	-0-					5
02	4340	X	4106	-0-	-234	-0-	93	1	4013	3	Y	-0-					5
03	4774	X	4722	-0-	-52	-0-	114	1	4608	3	Y	-0-					5

FINLAYSON, O. T. "A" WELL #: 7 RRCID -> 201824 COMPL. DATE 04/14/2003 TOTAL DEPTH 7869 PERF. 7212 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3817	X	3817	-0-	-0-	-0-	144	1	3673	2	N	-0-					-0-
11	3554	X	3554	-0-	-0-	-0-	117	1	3437	2	N	-0-					-0-
12	3720	X	3355	-0-	-365	-0-	110	1	3245	2	N	-0-					-0-
01	3782	X	3647	-0-	-135	-0-	122	1	3525	2	N	-0-					-0-
02	3416	X	3349	-0-	-67	-0-	111	1	3238	2	N	-0-					-0-
03	3782	X	3453	-0-	-329	-0-	115	1	3338	2	N	-0-					-0-

FINLAYSON, O. T. "A" WELL #: 8 RRCID -> 201825 COMPL. DATE 04/14/2004 TOTAL DEPTH 7942 PERF. 7294 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	3045	-0-	-55	-0-	115	1	2930	2	N	-0-					-0-
11	3000	X	2955	-0-	-45	-0-	98	1	2857	2	N	-0-					-0-
12	2921	N	2921	-0-	-0-	-0-	96	1	2825	2	N	-0-					-0-
01	2883	N	2883	-0-	-0-	-0-	97	1	2786	2	N	-0-					-0-
02	2570	N	2570	-0-	-0-	-0-	85	1	2485	2	N	-0-					-0-
*03	2702	N	2702	-0-	-0-	-0-	90	1	2612	2	N	-0-					-0-

JOHNSON, W. D. "B" WELL #: 19 RRCID -> 201885 COMPL. DATE 04/05/2004 TOTAL DEPTH 7736 PERF. 8580 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7076	X	7076	-0-	-0-	-0-	224	1	6851	3	Y	1	1	1			-0-
							1	9									
11	2651	X	2651	-0-	-0-	-0-	85	1	2566	3	Y	-0-					-0-
12	713	X	106	-0-	-607	-0-	1	1	105	3	Y	-0-					-0-
01	713	X	30	-0-	-683	-0-	1	1	29	3	Y	-0-					-0-
02	2259	X	2259	-0-	-0-	-0-	72	1	2187	3	Y	-0-					-0-
*03	2513	X	2513	-0-	-0-	-0-	90	1	2423	3	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SHELTON, J. TOM WELL #: 4 RRCID -> 201887 COMPL. DATE 05/06/2004 TOTAL DEPTH 7105 PERF. 7565 - 9545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9455	X	9059	-0-	-396	-0-	228	1	8831	2	N	-0-					-0-
11	9392	X	9392	-0-	-0-	-0-	310	1	9082	2	N	-0-					-0-
12	9973	X	9973	-0-	-0-	-0-	327	1	9646	2	N	-0-					-0-
01	10577	X	10577	-0-	-0-	-0-	355	1	10222	2	N	-0-					-0-
02	8915	X	8915	-0-	-0-	-0-	295	1	8620	2	N	-0-					-0-
*03	9606	X	9606	-0-	-0-	-0-	320	1	9286	2	N	-0-					-0-

ADAMS-SOUTHWEST WELL #: 7 RRCID -> 201888 COMPL. DATE 05/06/2004 TOTAL DEPTH 9193 PERF. 7060 - 9125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	2990	-0-	-234	-0-	124	1	2860	3	Y	5	5	1			-0-
							6	9									
11	3120	X	2939	-0-	-181	-0-	124	1	2815	3	Y	-0-					-0-
12	2680	X	2680	-0-	-0-	-0-	18	1	2662	3	Y	-0-					-0-
01	2666	X	2373	-0-	-293	-0-	106	1	2267	3	Y	-0-					-0-
02	2408	X	2039	-0-	-369	-0-	92	1	1947	3	Y	-0-					-0-
03	2666	X	2558	-0-	-108	-0-	117	1	2364	3	Y	70	55	1			15
							77	9									

LOGAN-MILLER WELL #: 8 RRCID -> 201898 COMPL. DATE 04/22/2004 TOTAL DEPTH 7798 PERF. 7262 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	3980	-0-	-515	-0-	125	1	3855	3	N	-0-					-0-
11	4110	X	3909	-0-	-201	-0-	125	1	3784	3	N	-0-					-0-
12	3906	X	3789	-0-	-117	-0-	119	1	3670	3	N	-0-					-0-
01	3906	X	3740	-0-	-166	-0-	129	1	3611	3	N	-0-					-0-
02	3681	X	3681	-0-	-0-	-0-	120	1	3561	3	N	-0-					-0-
*03	4391	X	4391	-0-	-0-	-0-	149	1	4242	3	N	-0-					-0-

BURNS BRANCH WELL #: 2 RRCID -> 201987 COMPL. DATE 04/28/2004 TOTAL DEPTH 8600 PERF. 7610 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1448	N	1448	-0-	-0-	-0-	1444	3	4	9	Y	4	101	1			49
11	1438	N	1438	-0-	-0-	-0-	1410	3	28	9	Y	25	7	1			67
12	1519	N	1012	-0-	-507	-0-	998	3	14	9	Y	13	1	1			79
01	1484	N	1484	-0-	-0-	-0-	1464	3	20	9	Y	18					97
02	1410	N	1410	-0-	-0-	-0-	1396	3	14	9	Y	13					110
*03	1360	N	1360	-0-	-0-	-0-	1346	3	14	9	Y	13					123

BURNS BRANCH WELL #: 4 RRCID -> 201988 COMPL. DATE 04/29/2004 TOTAL DEPTH 8586 PERF. 7672 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1395	-0-	-186	-0-	1376	3	19	9	Y	17	44	1			54
11	1380	N	1359	-0-	-21	-0-	1336	3	23	9	Y	21	3	1			72
12	1457	N	892	-0-	-565	-0-	878	3	14	9	Y	13	1	1			84
01	1395	N	1083	-0-	-312	-0-	1054	3	29	9	Y	26					110
02	1260	N	772	-0-	-488	-0-	762	3	10	9	Y	9					119
*03	1501	N	1501	-0-	-0-	-0-	1492	3	9	9	Y	8					127

BURNS BRANCH WELL #: 6 RRCID -> 201989 COMPL. DATE 04/28/2004 TOTAL DEPTH 8560 PERF. 7626 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1634	N	1634	-0-	-0-	-0-	1608	3	26	9	Y	24	31	1			47
11	1230	N	742	-0-	-488	-0-	718	3	24	9	Y	22	2	1			67
12	1880	N	1880	-0-	-0-	-0-	1846	3	34	9	Y	31					98
01	1678	N	1678	-0-	-0-	-0-	1648	3	30	9	Y	27					125
02	1444	N	1444	-0-	-0-	-0-	1418	3	26	9	Y	24					149
03	1891	N	1584	-0-	-307	-0-	1564	3	20	9	Y	18					167

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SANI WELL #: 5 RRCID -> 201991 COMPL. DATE 04/19/2004 TOTAL DEPTH 8710 PERF. 7646 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1506	N	1506	-0-	-0-	-0-	47	1	1452	3	Y	6	27	1			2
							7	9									
11	1357	N	1357	-0-	-0-	-0-	43	1	1312	3	Y	2	2	1			2
							2	9									
12	1395	N	1347	-0-	-48	-0-	42	1	1304	3	Y	1					3
							1	9									
01	1519	N	1252	-0-	-267	-0-	43	1	1209	3	Y	-0-					3
02	1260	N	781	-0-	-479	-0-	25	1	756	3	Y	-0-					3
03	1302	N	1213	-0-	-89	-0-	40	1	1163	3	Y	9					12
							10	9									

CHAPEL HILL WELL #: G 3 RRCID -> 202057 COMPL. DATE 05/19/2004 TOTAL DEPTH 6980 PERF. 7589 - 8353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7657	X	7244	-0-	-413	-0-	986	1	6258	2	N	-0-					-0-
11	7410	X	6753	-0-	-657	-0-	917	1	5836	2	N	-0-					-0-
12	7657	X	5845	-0-	-1812	-0-	869	1	4976	2	N	-0-					-0-
01	7347	X	5165	-0-	-2182	-0-	856	1	4309	2	N	-0-					-0-
02	6636	X	5674	-0-	-962	-0-	803	1	4871	2	N	-0-					-0-
03	7254	X	6671	-0-	-583	-0-	901	1	5770	2	N	-0-					-0-

NICHOLSON WELL #: 14 RRCID -> 202058 COMPL. DATE 05/21/2004 TOTAL DEPTH 8611 PERF. 7768 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6665	X	6380	-0-	-285	-0-	319	1	6061	2	N	-0-					-0-
11	6450	X	6099	-0-	-351	-0-	295	1	5804	2	N	-0-					-0-
12	6355	X	6203	-0-	-152	-0-	353	1	5850	2	N	-0-					-0-
01	6386	X	6169	-0-	-217	-0-	373	1	5796	2	N	-0-					-0-
02	5768	X	5507	-0-	-261	-0-	311	1	5196	2	N	-0-					-0-
03	6386	X	6194	-0-	-192	-0-	267	1	5927	2	N	-0-					-0-

MCKINNEY, WILLIAM WELL #: 6 RRCID -> 202169 COMPL. DATE 04/15/2004 TOTAL DEPTH 7533 PERF. 7022 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5209	X	5209	-0-	-0-	-0-	613	1	4596	2	N	-0-					-0-
11	3220	X	3220	-0-	-0-	-0-	505	1	2715	2	N	-0-					-0-
12	3550	X	3550	-0-	-0-	-0-	527	1	3023	2	N	-0-					-0-
01	2666	X	1031	-0-	-1635	-0-	308	1	723	2	N	-0-					-0-
02	2408	X	2365	-0-	-43	-0-	554	1	1811	2	N	-0-					-0-
*03	2867	X	2867	-0-	-0-	-0-	522	1	2345	2	N	-0-					-0-

TAYLOR, DAN WELL #: 3 RRCID -> 202204 COMPL. DATE 05/20/2004 TOTAL DEPTH 8230 PERF. 7421 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	2424	-0-	-25	-0-	52	1	2369	3	Y	3	62	1			1
							3	9									
11	3000	N	3480	-0-	480	480	76	1	3387	3	Y	15	4	1			12
							17	9									
12	3100	N	2728	-0-	-372	108	58	1	2651	3	Y	17	1	1			28
							19	9									
01	2865	N	2757	-0-	-108	-0-	66	1	2672	3	Y	17					45
							19	9									
02	2401	X	2401	-0-	-0-	-0-	80	1	2312	3	Y	8					53
							9	9									
*03	2659	X	2659	-0-	-0-	-0-	68	1	2576	3	Y	14					67
							15	9									

NANCE WELL #: C 1 RRCID -> 202214 COMPL. DATE 04/28/2004 TOTAL DEPTH 7330 PERF. 6958 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2286	N	2286	-0-	-0-	-0-	95	1	2191	2	N	-0-					-0-
11	2148	N	2148	-0-	-0-	-0-	80	1	2068	2	N	-0-					-0-
12	2046	N	2002	-0-	-44	-0-	61	1	1941	2	N	-0-					-0-
01	2294	N	2065	-0-	-229	-0-	63	1	2002	2	N	-0-					-0-
02	2016	N	1844	-0-	-172	-0-	57	1	1787	2	N	-0-					-0-
*03	2132	N	2132	-0-	-0-	-0-	67	1	2065	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

NELSON, BYRON WELL #: 3 RRCID -> 202231 COMPL. DATE 05/22/2004 TOTAL DEPTH 7674 PERF. 7955 - 10006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	N	2663	-0-	-34	-0-	1125	1	1538	2	N	-0-					-0-
11	2100	N	1587	-0-	-513	-0-	548	1	1039	2	N	-0-					-0-
12	1889	N	1889	-0-	-0-	-0-	572	1	1317	2	N	-0-					-0-
01	2666	N	1283	-0-	-1383	-0-	29	1	1254	2	N	-0-					-0-
02	1484	N	245	-0-	-1239	-0-	5	1	240	2	N	-0-					-0-
03	1891	N	1100	-0-	-791	-0-	24	1	1076	2	N	-0-					-0-

LAKE COMANCHE RANCH WELL #: 1 RRCID -> 202232 COMPL. DATE 05/14/2004 TOTAL DEPTH 7756 PERF. 8250 - 10314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3844	-0-	-0-	-0-	834	1	3010	2	N	-0-					-0-
11	3781	X	3781	-0-	-0-	-0-	780	1	3001	2	N	-0-					-0-
12	3974	X	3974	-0-	-0-	-0-	908	1	3066	2	N	-0-					-0-
01	3736	X	3736	-0-	-0-	-0-	854	1	2882	2	N	-0-					-0-
02	3327	X	3327	-0-	-0-	-0-	838	1	2489	2	N	-0-					-0-
*03	3479	X	3479	-0-	-0-	-0-	921	1	2558	2	N	-0-					-0-

SCHOOLING, E. L. "A" WELL #: 3 RRCID -> 202233 COMPL. DATE 05/11/2004 TOTAL DEPTH 8063 PERF. 8675 - 10975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12051	X	12051	-0-	-0-	-0-	380	1	11648	3	N	21					117
							23	9									
11	11280	X	11267	-0-	-13	-0-	359	1	10893	3	N	14	93	1			38
							15	9									
12	12090	X	11423	-0-	-667	-0-	359	1	11047	3	N	15					53
							17	9									
01	12059	X	10978	-0-	-1081	-0-	377	1	10593	3	N	7					60
							8	9									
02	10892	X	9761	-0-	-1131	-0-	338	1	9423	3	N	-0-					60
03	12059	X	10674	-0-	-1385	-0-	387	1	10272	3	N	14					74
							15	9									

DILG, M. J. ESTATE WELL #: 3 RRCID -> 202234 COMPL. DATE 05/02/2004 TOTAL DEPTH 7848 PERF. 8247 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7943	X	7943	-0-	-0-	-0-	200	1	7743	2	N	-0-					-0-
11	7860	X	7549	-0-	-311	-0-	166	1	7383	2	N	-0-					-0-
12	8122	X	7612	-0-	-510	-0-	166	1	7446	2	N	-0-					-0-
01	8122	X	7543	-0-	-579	-0-	169	1	7374	2	N	-0-					-0-
02	7168	X	6580	-0-	-588	-0-	145	1	6435	2	N	-0-					-0-
03	7936	X	6865	-0-	-1071	-0-	152	1	6713	2	N	-0-					-0-

BILTMORE WELL #: 2 RRCID -> 202235 COMPL. DATE 05/25/2004 TOTAL DEPTH 7569 PERF. 8629 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	3900	-0-	-192	-0-	168	1	3732	2	N	-0-					-0-
11	3960	X	3663	-0-	-297	-0-	161	1	3502	2	N	-0-					-0-
12	3968	X	3910	-0-	-58	-0-	181	1	3729	2	N	-0-					-0-
01	3906	X	3895	-0-	-11	-0-	175	1	3720	2	N	-0-					-0-
02	3528	X	3307	-0-	-221	-0-	127	1	3180	2	N	-0-					-0-
03	3906	X	3348	-0-	-558	-0-	48	1	3300	2	N	-0-					-0-

BILTMORE WELL #: 3 RRCID -> 202236 COMPL. DATE 02/28/2004 TOTAL DEPTH 8269 PERF. 8556 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2434	N	2434	-0-	-0-	-0-	105	1	2329	2	N	-0-					-0-
11	2210	N	2210	-0-	-0-	-0-	97	1	2113	2	N	-0-					-0-
12	2011	N	2011	-0-	-0-	-0-	93	1	1918	2	N	-0-					-0-
01	1903	N	1903	-0-	-0-	-0-	86	1	1817	2	N	-0-					-0-
02	1902	N	1902	-0-	-0-	-0-	73	1	1829	2	N	-0-					-0-
*03	2036	N	2036	-0-	-0-	-0-	29	1	2007	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DCCO 1-PETERSON, RUBY WELL #: 9 RRCID -> 202266 COMPL. DATE 01/30/2004 TOTAL DEPTH 8216 PERF. 7464 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1193	-0-	-47	-0-	25	1	1168	3	N	-0-					-0-
11	1190	N	1190	-0-	-0-	-0-	26	1	1164	3	N	-0-					-0-
12	1252	N	1252	-0-	-0-	-0-	27	1	1225	3	N	-0-					-0-
01	1223	N	1223	-0-	-0-	-0-	30	1	1193	3	N	-0-					-0-
02	1280	N	1280	-0-	-0-	-0-	27	1	1253	3	N	-0-					-0-
03	1240	N	1216	-0-	-24	-0-	27	1	1189	3	N	-0-					-0-

WCCO 4-MILLER, WM. GU 2 WELL #: 12 RRCID -> 202267 COMPL. DATE 01/13/2004 TOTAL DEPTH 7717 PERF. 7102 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3348	-0-	-558	-0-	106	1	3242	3	N	-0-					-0-
11	3690	X	3120	-0-	-570	-0-	100	1	3020	3	N	-0-					-0-
12	3410	X	3335	-0-	-75	-0-	105	1	3230	3	N	-0-					-0-
01	3410	X	730	-0-	-2680	-0-	25	1	705	3	N	-0-					-0-
02	4096	X	4096	-0-	-0-	-0-	130	1	3966	3	N	-0-					-0-
*03	6118	X	6118	-0-	-0-	-0-	200	1	5918	3	N	-0-					-0-

WCCO 4-MILLER GU B-2 WELL #: 13 RRCID -> 202268 COMPL. DATE 05/05/2004 TOTAL DEPTH 7660 PERF. 7007 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1391	N	1391	-0-	-0-	-0-	44	1	1347	3	Y	-0-					17
11	1389	N	1389	-0-	-0-	-0-	45	1	1344	3	Y	-0-					17
12	1559	N	1559	-0-	-0-	-0-	49	1	1510	3	Y	-0-					17
01	1585	N	1585	-0-	-0-	-0-	54	1	1531	3	Y	-0-					17
02	1360	N	1360	-0-	-0-	-0-	47	1	1313	3	Y	-0-					17
03	1550	N	1001	-0-	-549	-0-	33	1	967	3	Y	1					18
							1	9									

WCCO 4-MILLER, WM. GU 2 WELL #: 13 RRCID -> 202269 COMPL. DATE 01/13/2004 TOTAL DEPTH 7847 PERF. 7204 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2088	-0-	-1012	-0-	66	1	2022	3	N	-0-					-0-
11	2940	X	2513	-0-	-427	-0-	81	1	2432	3	N	-0-					-0-
12	2635	X	2622	-0-	-13	-0-	83	1	2539	3	N	-0-					-0-
01	2077	N	702	-0-	-1375	-0-	25	1	677	3	N	-0-					-0-
02	2800	N	10946	-0-	8146	8146	347	1	10599	3	N	-0-					-0-
*03	3100	N	12331	-0-	9231	17377	409	1	11922	3	N	-0-					-0-

CHISM, ROYCE WELL #: 7 RRCID -> 202271 COMPL. DATE 05/28/2004 TOTAL DEPTH 7411 PERF. 6773 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4444	X	4444	-0-	-0-	-0-	140	1	4304	3	N	-0-					-0-
11	4260	X	4260	-0-	-0-	-0-	135	1	4114	3	N	10					10
							11	9									
*12	4332	X	4332	-0-	-0-	-0-	137	1	4195	3	N	-0-					10
01	4264	X	4264	-0-	-0-	-0-	146	1	4115	3	N	3					13
							3	9									
02	3729	X	3729	-0-	-0-	-0-	127	1	3602	3	N	-0-					13
*03	4055	X	4055	-0-	-0-	-0-	140	1	3915	3	N	-0-					13

SMELLEY WELL #: 1 RRCID -> 202293 COMPL. DATE 05/27/2005 TOTAL DEPTH 6908 PERF. 6344 - 6541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SMELLEY WELL #: 3 RRCID -> 202294 COMPL. DATE 06/04/2005 TOTAL DEPTH 6508 PERF. 7120 - 8259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	2082	-0-	-57	-0-	688	1	1394	3	N	-0-					18
*11	2070	N	1935	-0-	-135	-0-	601	1	1	2	N	4					22
							1329	3	4	9							
12	2201	N	2002	-0-	-199	-0-	619	1	1382	3	N	1					23
							1	9									
01	2077	N	1947	-0-	-130	-0-	589	1	3	2	N	3					26
							1352	3	3	9							
02	1820	N	1798	-0-	-22	-0-	543	1	1240	3	N	14					40
							15	9									
*03	2147	N	2147	-0-	-0-	-0-	680	1	1	2	N	8					48
							1457	3	9	9							

SYNERGY UNIT WELL #: 1 RRCID -> 202295 COMPL. DATE 06/24/2004 TOTAL DEPTH 7368 PERF. 7981 - 9093

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

JEWEL "B" WELL #: 1 RRCID -> 202298 COMPL. DATE 09/22/2004 TOTAL DEPTH 7705 PERF. 7234 - 7488

10	943	N	943	-0-	-0-	-0-	37	1	906	2	N	-0-					-0-
11	1069	N	1069	-0-	-0-	-0-	32	1	1037	2	N	-0-					-0-
12	979	N	979	-0-	-0-	-0-	32	1	947	2	N	-0-					-0-
01	930	N	816	-0-	-114	-0-	32	1	784	2	N	-0-					-0-
02	1008	N	987	-0-	-21	-0-	27	1	960	2	N	-0-					-0-
*03	1504	N	1504	-0-	-0-	-0-	48	1	1456	2	N	-0-					-0-

SCHLUTER WELL #: 7 RRCID -> 202299 COMPL. DATE 05/19/2004 TOTAL DEPTH 8790 PERF. 7666 - 8600

10	1200	N	1200	-0-	-0-	-0-	1180	3	20	9	Y	18	46	1			10
11	1120	N	1120	-0-	-0-	-0-	1113	3	7	9	Y	6	3	1			13
12	1222	N	1222	-0-	-0-	-0-	1211	3	11	9	Y	10	1	1			22
01	1143	N	1143	-0-	-0-	-0-	1132	3	11	9	Y	10					32
02	1000	N	1000	-0-	-0-	-0-	999	3	1	9	Y	1					33
*03	1123	N	1123	-0-	-0-	-0-	1115	3	8	9	Y	7					40

SCHLUTER WELL #: 6 RRCID -> 202300 COMPL. DATE 05/21/2004 TOTAL DEPTH 8735 PERF. 7603 - 8523

10	1526	N	1526	-0-	-0-	-0-	1520	3	6	9	Y	5	56	1			2
11	1500	N	1452	-0-	-48	-0-	1431	3	21	9	Y	19	4	1			17
12	1550	N	1481	-0-	-69	-0-	1477	3	4	9	Y	4	1	1			20
01	1519	N	1431	-0-	-88	-0-	1413	3	18	9	Y	16					36
02	1344	N	1283	-0-	-61	-0-	1275	3	8	9	Y	7					43
03	1488	N	1415	-0-	-73	-0-	1403	3	12	9	Y	11					54

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

H35 WELL #: 1 RRCID -> 202303 COMPL. DATE 10/01/2004 TOTAL DEPTH 7980 PERF. 7512 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1123	-0-	-148	-0-	43	1	1080	2	N	-0-					-0-
11	1260	N	1038	-0-	-222	-0-	35	1	1003	2	N	-0-					-0-
12	1271	N	1052	-0-	-219	-0-	31	1	1021	2	N	-0-					-0-
01	1116	N	1082	-0-	-34	-0-	32	1	1036	2	N	13					13
							14	9									
02	980	N	945	-0-	-35	-0-	29	1	916	2	N	-0-					13
03	1054	N	1019	-0-	-35	-0-	32	1	987	2	N	-0-					13

SCHLUTER WELL #: 5 RRCID -> 202304 COMPL. DATE 05/21/2004 TOTAL DEPTH 8700 PERF. 7638 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1316	N	1316	-0-	-0-	-0-	1271	3	45	9	Y	41	62	1			32
11	1320	N	1217	-0-	-103	-0-	1203	3	14	9	Y	13	4	1			41
12	1302	N	1264	-0-	-38	-0-	1251	3	13	9	Y	12	1	1			52
01	1302	N	1242	-0-	-60	-0-	1233	3	9	9	Y	8					60
02	1347	N	1347	-0-	-0-	-0-	1344	3	3	9	Y	3					63
*03	1428	N	1428	-0-	-0-	-0-	1411	3	17	9	Y	15					78

WHITESELL, KATHERINE "A" WELL #: 3 RRCID -> 202306 COMPL. DATE 05/12/2004 TOTAL DEPTH 7298 PERF. 6766 - 7050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2352	N	2352	-0-	-0-	-0-	74	1	2278	3	N	-0-					-0-
11	2225	N	2225	-0-	-0-	-0-	71	1	2154	3	N	-0-					-0-
*12	2196	N	2196	-0-	-0-	-0-	70	1	2126	3	N	-0-					-0-
01	2655	N	2655	-0-	-0-	-0-	92	1	2563	3	N	-0-					-0-
02	2072	N	1983	-0-	-89	-0-	64	1	1919	3	N	-0-					-0-
03	2139	N	1837	-0-	-302	-0-	59	1	1778	3	N	-0-					-0-

WCCO 4-MORRIS, ADA WELL #: 20 RRCID -> 202307 COMPL. DATE 05/04/2004 TOTAL DEPTH 7880 PERF. 7198 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2137	N	2137	-0-	-0-	-0-	67	1	2070	3	N	-0-					2
11	1932	N	1932	-0-	-0-	-0-	62	1	1870	3	N	-0-					2
12	2563	N	2563	-0-	-0-	-0-	80	1	2483	3	N	-0-					2
01	2725	N	2725	-0-	-0-	-0-	93	1	2632	3	N	-0-					2
02	2277	N	2277	-0-	-0-	-0-	78	1	2199	3	N	-0-					2
03	2573	N	1967	-0-	-606	-0-	66	1	1901	3	N	-0-					2

ADAMS, CORINNE WELL #: 8 RRCID -> 202346 COMPL. DATE 05/12/2004 TOTAL DEPTH 7567 PERF. 8070 - 9491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5611	X	5216	-0-	-395	-0-	197	1	5019	2	N	-0-					-0-
11	5430	X	5156	-0-	-274	-0-	170	1	4986	2	N	-0-					-0-
12	5673	X	4954	-0-	-719	-0-	162	1	4792	2	N	-0-					-0-
01	5673	X	5072	-0-	-601	-0-	170	1	4902	2	N	-0-					-0-
02	4900	X	4865	-0-	-35	-0-	161	1	4704	2	N	-0-					-0-
03	5332	X	5281	-0-	-51	-0-	176	1	5105	2	N	-0-					-0-

WCCO 4-MILLER, W. M. WELL #: 10 RRCID -> 202410 COMPL. DATE 05/12/2004 TOTAL DEPTH 7762 PERF. 7104 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	424	-0-	-227	-0-	13	1	411	3	N	-0-					45
11	265	N	265	-0-	-0-	-0-	8	1	257	3	N	-0-					45
12	496	N	353	-0-	-143	-0-	11	1	342	3	N	-0-					45
01	434	N	297	-0-	-137	-0-	10	1	287	3	N	-0-					45
02	297	N	297	-0-	-0-	-0-	8	1	289	3	N	-0-					45
03	341	N	321	-0-	-20	-0-	9	1	312	3	N	-0-					45

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

YOUNG, STELLA GU "A" WELL #: 14 RRCID -> 202411 COMPL. DATE 05/15/2004 TOTAL DEPTH 6962 PERF. 7440 - 9043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11143	X	11143	-0-	-0-	-0-	239	1	10891	3	Y	12					147
							13	9									
11	10770	X	10527	-0-	-243	-0-	228	1	10264	3	Y	32	143	1			36
							35	9									
*12	11594	X	10342	-0-	-1252	-0-	221	1	10085	3	Y	33					69
							36	9									
*01	11594	X	10319	-0-	-1275	-0-	246	1	10019	3	Y	49					118
							54	9									
02	10192	X	9562	-0-	-630	-0-	229	1	9287	3	Y	42					160
							46	9									
03	11129	X	10620	-0-	-509	-0-	266	1	10319	3	Y	32					192
							35	9									

JARVIS FOSSIL CREEK WELL #: 4 RRCID -> 202412 COMPL. DATE 06/10/2004 TOTAL DEPTH 7134 PERF. 8773 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	3672	-0-	-141	-0-	153	1	3519	2	N	-0-					-0-
11	3690	X	3516	-0-	-174	-0-	130	1	3386	2	N	-0-					-0-
12	3534	X	3462	-0-	-72	-0-	104	1	3358	2	N	-0-					-0-
01	3534	X	3521	-0-	-13	-0-	108	1	3413	2	N	-0-					-0-
02	3192	X	3135	-0-	-57	-0-	98	1	3037	2	N	-0-					-0-
03	3534	X	3528	-0-	-6	-0-	111	1	3417	2	N	-0-					-0-

TODD NORTH UNIT WELL #: 1 RRCID -> 202413 COMPL. DATE 07/01/2004 TOTAL DEPTH 7580 PERF. 7090 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR, DAN WELL #: 4 RRCID -> 202444 COMPL. DATE 06/03/2004 TOTAL DEPTH 8280 PERF. 7414 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2112	N	2112	-0-	-0-	-0-	45	1	2065	3	Y	2	39	1			25
							2	9									
11	2044	N	2044	-0-	-0-	-0-	44	1	1986	3	Y	13	3	1			35
							14	9									
12	2201	N	1902	-0-	-299	-0-	41	1	1852	3	Y	8	1	1			42
							9	9									
01	2143	N	2143	-0-	-0-	-0-	51	1	2080	3	Y	11					53
							12	9									
02	1943	N	1943	-0-	-0-	-0-	63	1	1874	3	Y	5					58
							6	9									
*03	2176	N	2176	-0-	-0-	-0-	53	1	2113	3	Y	9					67
							10	9									

MCCURDY, FLOYD "A" WELL #: 3 RRCID -> 202448 COMPL. DATE 06/17/2004 TOTAL DEPTH 7915 PERF. 7152 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	X	4697	-0-	-108	-0-	148	1	4549	3	Y	-0-	53	1			3
11	4650	X	4570	-0-	-80	-0-	146	1	4420	3	Y	4	4	1			3
							4	9									
12	4712	X	4655	-0-	-57	-0-	146	1	4501	3	Y	7	1	1			9
							8	9									
01	4712	X	4560	-0-	-152	-0-	156	1	4394	3	Y	9	18	1			-0-
							10	9									
02	4256	X	4184	-0-	-72	-0-	143	1	4040	3	Y	1	1	1			-0-
							1	9									
03	4712	X	4588	-0-	-124	-0-	163	1	4425	3	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BRIDGES, C. R. "B" WELL #: 1 RRCID -> 202484 COMPL. DATE 06/18/2004 TOTAL DEPTH 6796 PERF. 7440 - 8845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	328	N	328	-0-	-0-	-0-	10	1	318	3	Y	-0-					93
11	1560	N	244	-0-	-1316	-0-	7	1	237	3	Y	-0-					93
12	1891	X	328	-0-	-1563	-0-	9	1	297	3	Y	20	69	1			44
							22	9									
01	1891	X	584	-0-	-1307	-0-	19	1	539	3	Y	24	4	1			64
							26	9									
02	1372	X	-0-	-0-	-1372	-0-					Y	12					76
03	341	X	299	-0-	-42	-0-	14	1	273	3	Y	11					87
							12	9									

WILSON, JACK GU WELL #: 5 RRCID -> 202485 COMPL. DATE 06/11/2004 TOTAL DEPTH 7144 PERF. 7600 - 10406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18600	X	17575	-0-	-1025	-0-	663	1	16912	2	N	-0-					-0-
*11	18000	X	7195	-0-	-10805	-0-	238	1	6957	2	N	-0-					-0-
*12	18135	X	888	-0-	-17247	-0-	29	1	859	2	N	-0-					-0-
*01	50319	X	50319	-0-	-0-	-0-	1689	1	48630	2	N	-0-					-0-
02	52961	X	52961	-0-	-0-	-0-	1754	1	51207	2	N	-0-					-0-
*03	53609	X	53609	-0-	-0-	-0-	1190	1	52419	2	N	-0-					-0-

SANI WELL #: 4 RRCID -> 202521 COMPL. DATE 05/10/2004 TOTAL DEPTH 8740 PERF. 7709 - 8620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2267	N	2267	-0-	-0-	-0-	72	1	2193	3	Y	2	50	1			27
							2	9									
11	2081	N	2081	-0-	-0-	-0-	66	1	2001	3	Y	13	3	1			37
							14	9									
12	2197	N	2197	-0-	-0-	-0-	68	1	2112	3	Y	15	1	1			51
							17	9									
01	2109	N	2109	-0-	-0-	-0-	72	1	2025	3	Y	11					62
							12	9									
02	1419	N	1419	-0-	-0-	-0-	47	1	1364	3	Y	7					69
							8	9									
*03	1511	N	1511	-0-	-0-	-0-	56	1	1449	3	Y	5					74
							6	9									

TRINITY INDUSTRIES UNIT WELL #: 2 RRCID -> 202651 COMPL. DATE 06/19/2004 TOTAL DEPTH 7495 PERF. 7008 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	2187	-0-	-1161	-0-	92	1	2095	2	N	-0-					-0-
11	3444	X	3444	-0-	-0-	-0-	127	1	3317	2	N	-0-					-0-
12	3441	X	3315	-0-	-126	-0-	96	1	3219	2	N	-0-					-0-
01	3637	X	3637	-0-	-0-	-0-	104	1	3533	2	N	-0-					-0-
02	4546	X	4546	-0-	-0-	-0-	140	1	4406	2	N	-0-					-0-
*03	4274	X	4274	-0-	-0-	-0-	137	1	4137	2	N	-0-					-0-

DAY-ADAMS WELL #: 1 RRCID -> 202685 COMPL. DATE 06/16/2004 TOTAL DEPTH 7533 PERF. 8000 - 11301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	-0-	-0-	-3782	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MCPHERSON, M. K. WELL #: 1 RRCID -> 202687 COMPL. DATE 06/08/2004 TOTAL DEPTH 7651 PERF. 8927 - 9790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1620	N	1620	-0-	-0-	-0-	41	1	1579	2	N	-0-					-0-
11	3000	N	4317	-0-	1317	1317	928	1	3389	2	N	-0-					-0-
12	3100	N	2976	-0-	-124	1193	799	1	2177	2	N	-0-					-0-
01	3100	N	2391	-0-	-709	484	224	1	2167	2	N	-0-					-0-
02	2886	X	2402	-0-	-484	-0-	80	1	2322	2	N	-0-					-0-
03	2883	X	2722	-0-	-161	-0-	91	1	2631	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FAUGHT HEIRS WELL #: 1 RRCID -> 202688 COMPL. DATE 06/17/2004 TOTAL DEPTH 8107 PERF. 8547 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	X	4235	-0-	-725	-0-	107	1	4128	2	N	-0-					-0-
11	4320	X	2139	-0-	-2181	-0-	47	1	2092	2	N	-0-					-0-
12	4185	X	2747	-0-	-1438	-0-	60	1	2687	2	N	-0-					-0-
01	4185	X	3632	-0-	-553	-0-	81	1	3551	2	N	-0-					-0-
02	3780	X	3590	-0-	-190	-0-	79	1	3511	2	N	-0-					-0-
*03	4371	X	4371	-0-	-0-	-0-	97	1	4274	2	N	-0-					-0-

MALONE, SAMUEL WELL #: 7 RRCID -> 202693 COMPL. DATE 06/27/2004 TOTAL DEPTH 8429 PERF. 9000 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7068	X	6568	-0-	-500	-0-	142	1	6426	3	Y	-0-					-0-
11	6840	X	6366	-0-	-474	-0-	139	1	6227	3	Y	-0-					-0-
12	6820	X	6639	-0-	-181	-0-	143	1	6496	3	Y	-0-					-0-
01	6820	X	6496	-0-	-324	-0-	158	1	6338	3	Y	-0-					-0-
02	6132	X	5643	-0-	-489	-0-	128	1	5515	3	Y	-0-					-0-
03	6572	X	6326	-0-	-246	-0-	150	1	6176	3	Y	-0-					-0-

LASATER, J. W. GAS UNIT WELL #: 2 RRCID -> 202976 COMPL. DATE 06/28/2004 TOTAL DEPTH 6968 PERF. 7470 - 9675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7223	X	5610	-0-	-1613	-0-	212	1	5398	2	N	-0-					-0-
11	6572	X	6572	-0-	-0-	-0-	217	1	6355	2	N	-0-					-0-
12	7131	X	7131	-0-	-0-	-0-	234	1	6897	2	N	-0-					-0-
01	6418	X	6418	-0-	-0-	-0-	215	1	6203	2	N	-0-					-0-
02	6739	X	6739	-0-	-0-	-0-	223	1	6516	2	N	-0-					-0-
*03	8828	X	8828	-0-	-0-	-0-	294	1	8534	2	N	-0-					-0-

WCCO 4-FITCH, GEORGIE WELL #: 9 RRCID -> 202983 COMPL. DATE 06/22/2004 TOTAL DEPTH 7655 PERF. 7004 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1058	-0-	-89	-0-	33	1	1025	3	Y	-0-					5
11	1110	N	1069	-0-	-41	-0-	34	1	1035	3	Y	-0-					5
12	1147	N	1046	-0-	-101	-0-	33	1	1013	3	Y	-0-					5
01	1082	N	1082	-0-	-0-	-0-	37	1	1045	3	Y	-0-					5
02	1008	N	986	-0-	-22	-0-	33	1	953	3	Y	-0-					5
*03	1100	N	1100	-0-	-0-	-0-	40	1	1060	3	Y	-0-					5

MASON, ROSE WELL #: 2 RRCID -> 203297 COMPL. DATE 07/12/2004 TOTAL DEPTH 7944 PERF. 8500 - 10207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	X	1023	-0-	-341	-0-	29	1	892	3	Y	93	182	1			78
							102	9									
11	1320	X	1029	-0-	-291	-0-	33	1	987	3	Y	8					86
							9	9									
12	1181	N	1181	-0-	-0-	-0-	34	1	1069	3	Y	71					157
							78	9									
01	1112	N	1112	-0-	-0-	-0-	37	1	1029	3	Y	42					199
							46	9									
02	868	N	516	-0-	-352	-0-	16	1	486	3	Y	13	164	1			48
							14	9									
*03	1785	N	1785	-0-	-0-	-0-	64	1	1714	3	Y	6					54
							7	9									

JARVIS-COHEN WELL #: 3 RRCID -> 203356 COMPL. DATE 07/24/2004 TOTAL DEPTH 7213 PERF. 7820 - 8363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	X	424	-0-	-1591	-0-	32	1	392	2	N	-0-					-0-
11	1950	X	-0-	-0-	-1950	-0-					N	-0-					-0-
12	3864	X	3864	-0-	-0-	-0-	128	1	3736	2	N	-0-					-0-
01	3810	X	3810	-0-	-0-	-0-	124	1	3686	2	N	-0-					-0-
02	3495	X	3495	-0-	-0-	-0-	114	1	3381	2	N	-0-					-0-
*03	3877	X	3877	-0-	-0-	-0-	127	1	3750	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ATLAS, J. J. WELL #: 1 RRCID -> 203357 COMPL. DATE 06/26/2004 TOTAL DEPTH 7907 PERF. 8305 - 10080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4681	X	3278	-0-	-1403	-0-	66	1	3212	2	N	-0-					-0-
11	4662	X	4662	-0-	-0-	-0-	92	1	4570	2	N	-0-					-0-
12	4691	X	4691	-0-	-0-	-0-	95	1	4596	2	N	-0-					-0-
01	4521	X	4521	-0-	-0-	-0-	97	1	4424	2	N	-0-					-0-
02	3824	X	3824	-0-	-0-	-0-	81	1	3743	2	N	-0-					-0-
*03	3587	X	3587	-0-	-0-	-0-	73	1	3514	2	N	-0-					-0-

CASSITY, H. GU "A" WELL #: 2 RRCID -> 203484 COMPL. DATE 07/21/2004 TOTAL DEPTH 7853 PERF. 8400 - 10005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1580	N	1580	-0-	-0-	-0-	50	1	1530	3	Y	-0-					57
11	253	N	253	-0-	-0-	-0-	8	1	245	3	Y	-0-					57
12	T. A.		15	-0-	15	15	15	3			Y	-0-					57
01	T. A.		254	-0-	254	269	9	1	245	3	Y	-0-					57
02	T. A.		1136	-0-	1136	1405	39	1	1069	3	Y	25					82
							28	9									
03	T. A.		-0-	-0-	-0-	1405					Y	-0-					82

CHAPEL HILL WELL #: D 1 RRCID -> 203598 COMPL. DATE 08/19/2004 TOTAL DEPTH 7615 PERF. 7144 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	3785	-0-	-245	-0-	155	1	3630	2	N	-0-					-0-
11	4117	X	4117	-0-	-0-	-0-	157	1	3960	2	N	-0-					-0-
12	5270	X	4140	-0-	-1130	-0-	128	1	4012	2	N	-0-					-0-
01	5270	X	3412	-0-	-1858	-0-	105	1	3307	2	N	-0-					-0-
02	3836	X	3084	-0-	-752	-0-	96	1	2988	2	N	-0-					-0-
03	4247	X	2534	-0-	-1713	-0-	80	1	2454	2	N	-0-					-0-

BOAZ, W. O. WELL #: 17 RRCID -> 203636 COMPL. DATE 08/12/2004 TOTAL DEPTH 7501 PERF. 6978 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4199	X	4199	-0-	-0-	-0-	106	1	4093	2	N	-0-					-0-
11	4337	X	4337	-0-	-0-	-0-	143	1	4194	2	N	-0-					-0-
12	4404	X	4404	-0-	-0-	-0-	144	1	4260	2	N	-0-					-0-
01	4114	X	4114	-0-	-0-	-0-	138	1	3976	2	N	-0-					-0-
02	3697	X	3697	-0-	-0-	-0-	122	1	3575	2	N	-0-					-0-
*03	3956	X	3956	-0-	-0-	-0-	132	1	3824	2	N	-0-					-0-

BOAZ, W. O. WELL #: 18 RRCID -> 203637 COMPL. DATE 08/12/2004 TOTAL DEPTH 7520 PERF. 7011 - 7161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3943	X	3943	-0-	-0-	-0-	99	1	3844	2	N	-0-					-0-
11	5542	X	5542	-0-	-0-	-0-	183	1	5359	2	N	-0-					-0-
12	5645	X	5645	-0-	-0-	-0-	185	1	5460	2	N	-0-					-0-
01	5552	X	5552	-0-	-0-	-0-	186	1	5366	2	N	-0-					-0-
02	5044	X	5044	-0-	-0-	-0-	167	1	4877	2	N	-0-					-0-
*03	3484	X	3484	-0-	-0-	-0-	116	1	3368	2	N	-0-					-0-

LOGAN-MILLER WELL #: 9 RRCID -> 203681 COMPL. DATE 08/02/2004 TOTAL DEPTH 7798 PERF. 7145 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	3299	-0-	-111	-0-	105	1	3194	3	N	-0-					85
11	3240	X	2778	-0-	-462	-0-	88	1	2690	3	N	-0-					85
12	3472	X	3472	-0-	-0-	-0-	110	1	3362	3	N	-0-					85
01	3162	X	2884	-0-	-278	-0-	99	1	2784	3	N	1					86
							1	9									
02	3173	X	3173	-0-	-0-	-0-	110	1	3063	3	N	-0-					86
*03	3169	X	3169	-0-	-0-	-0-	114	1	3055	3	N	-0-					86

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

PENNINGTON GU "A" WELL #: 7 RRCID -> 203685 COMPL. DATE 07/13/2004 TOTAL DEPTH 8340 PERF. 7566 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2728	N	2656	-0-	-72	-0-	100	1	2556	2	N	-0-			-0-
11	2760	N	2430	-0-	-330	-0-	80	1	2350	2	N	-0-			-0-
12	2635	N	2447	-0-	-188	-0-	80	1	2367	2	N	-0-			-0-
01	2666	N	2416	-0-	-250	-0-	81	1	2335	2	N	-0-			-0-
02	2268	N	2239	-0-	-29	-0-	74	1	2165	2	N	-0-			-0-
03	2449	N	2116	-0-	-333	-0-	70	1	2046	2	N	-0-			-0-

TODD-JARVIS UNIT WELL #: 1 RRCID -> 203712 COMPL. DATE 08/07/2004 TOTAL DEPTH 7094 PERF. 8037 - 8877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	11067	X	10285	-0-	-782	-0-	424	1	9861	2	N	-0-			-0-
11	10380	X	9765	-0-	-615	-0-	363	1	9402	2	N	-0-			-0-
12	10447	X	9666	-0-	-781	-0-	290	1	9376	2	N	-0-			-0-
01	10447	X	9667	-0-	-780	-0-	294	1	9373	2	N	-0-			-0-
02	9296	X	8761	-0-	-535	-0-	265	1	8496	2	N	-0-			-0-
03	10292	X	9603	-0-	-689	-0-	301	1	9302	2	N	-0-			-0-

FARLOW, J. F. GAS UNIT "A" WELL #: 5 RRCID -> 203772 COMPL. DATE 07/18/2004 TOTAL DEPTH 6890 PERF. 7280 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	7285	X	6689	-0-	-596	-0-	212	1	6477	3	N	-0-			-0-
11	6960	X	6519	-0-	-441	-0-	208	1	6311	3	N	-0-			-0-
*12	6820	X	6471	-0-	-349	-0-	204	1	6267	3	N	-0-			-0-
01	6820	X	6410	-0-	-410	-0-	221	1	6189	3	N	-0-			-0-
02	6076	X	5890	-0-	-186	-0-	192	1	5698	3	N	-0-			-0-
03	6727	X	6618	-0-	-109	-0-	223	1	6395	3	N	-0-			-0-

PENNINGTON GU "A" WELL #: 8 RRCID -> 203775 COMPL. DATE 07/17/2004 TOTAL DEPTH 8006 PERF. 8447 - 9500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4185	X	3673	-0-	-512	-0-	92	1	3581	2	N	-0-			-0-
11	3630	X	3343	-0-	-287	-0-	74	1	3269	2	N	-0-			-0-
12	3751	X	3475	-0-	-276	-0-	76	1	3399	2	N	-0-			-0-
01	3751	X	3375	-0-	-376	-0-	76	1	3299	2	N	-0-			-0-
02	3304	X	3081	-0-	-223	-0-	68	1	3013	2	N	-0-			-0-
03	3658	X	3291	-0-	-367	-0-	73	1	3218	2	N	-0-			-0-

MCCURDY, FLOYD "A" WELL #: 4 RRCID -> 203869 COMPL. DATE 07/30/2004 TOTAL DEPTH 7896 PERF. 7138 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	775	N	734	-0-	-41	-0-	23	1	711	3	Y	-0-			7
11	750	N	697	-0-	-53	-0-	22	1	675	3	Y	-0-			7
12	774	N	774	-0-	-0-	-0-	25	1	749	3	Y	-0-			7
01	852	N	852	-0-	-0-	-0-	29	1	823	3	Y	-0-			7
02	765	N	765	-0-	-0-	-0-	25	1	740	3	Y	-0-			7
*03	856	N	856	-0-	-0-	-0-	31	1	825	3	Y	-0-			7

MAEYERS, DAN B. GAS UNIT "A" WELL #: 7 RRCID -> 203992 COMPL. DATE 08/05/2004 TOTAL DEPTH 7936 PERF. 7420 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2374	N	2374	-0-	-0-	-0-	75	1	2299	3	N	-0-			-0-
11	2610	N	1436	-0-	-1174	-0-	46	1	1390	3	N	-0-			-0-
12	3100	N	3270	-0-	170	170	104	1	3166	3	N	-0-			-0-
01	2387	N	2001	-0-	-386	-0-	70	1	1931	3	N	-0-			-0-
02	1344	N	858	-0-	-486	-0-	25	1	833	3	N	-0-			-0-
03	3100	X	1217	-0-	-1883	-0-	41	1	1176	3	N	-0-			-0-

MAEYERS, DAN B. GAS UNIT "A" WELL #: 8 RRCID -> 203993 COMPL. DATE 08/23/2004 TOTAL DEPTH 7936 PERF. 7290 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4495	X	3529	-0-	-966	-0-	112	1	3417	3	N	-0-			-0-
11	4350	X	3708	-0-	-642	-0-	118	1	3590	3	N	-0-			-0-
12	4588	X	4530	-0-	-58	-0-	143	1	4387	3	N	-0-			-0-
01	5409	X	5409	-0-	-0-	-0-	186	1	5223	3	N	-0-			-0-
02	12847	X	12847	-0-	-0-	-0-	405	1	12442	3	N	-0-			-0-
*03	12167	X	12167	-0-	-0-	-0-	402	1	11765	3	N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JARVIS-NORTH RIDGE WELL #: 1 RRCID -> 203994 COMPL. DATE 09/18/2004 TOTAL DEPTH 7207 PERF. 7797 - 10086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10602	X	8964	-0-	-1638	-0-	373	1	8591	2	N	-0-					-0-
11	9990	X	8340	-0-	-1650	-0-	310	1	8030	2	N	-0-					-0-
12	9548	X	8494	-0-	-1054	-0-	258	1	8236	2	N	-0-					-0-
01	9548	X	8542	-0-	-1006	-0-	261	1	8281	2	N	-0-					-0-
02	8441	X	8441	-0-	-0-	-0-	261	1	8180	2	N	-0-					-0-
03	8959	X	8071	-0-	-888	-0-	253	1	7818	2	N	-0-					-0-

TODD NORTH UNIT WELL #: 4 RRCID -> 203995 COMPL. DATE 09/18/2004 TOTAL DEPTH 7154 PERF. 7678 - 9349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		721	-0-	721	2545	721	1			N	-0-					-0-
11	6448	X	3903	-0-	-2545	-0-	972	1	2931	2	N	-0-					-0-
12	4042	X	4042	-0-	-0-	-0-	912	1	3130	2	N	-0-					-0-
01	4081	X	4081	-0-	-0-	-0-	930	1	3151	2	N	-0-					-0-
02	3640	X	3521	-0-	-119	-0-	832	1	2689	2	N	-0-					-0-
03	4030	X	3842	-0-	-188	-0-	913	1	2929	2	N	-0-					-0-

CHAPEL HILL WELL #: D 2 RRCID -> 204082 COMPL. DATE 08/21/2004 TOTAL DEPTH 7470 PERF. 6932 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1554	-0-	-27	-0-	66	1	1488	2	N	-0-					-0-
11	1876	N	1876	-0-	-0-	-0-	67	1	1809	2	N	-0-					-0-
12	1981	N	1981	-0-	-0-	-0-	62	1	1919	2	N	-0-					-0-
01	2084	N	2084	-0-	-0-	-0-	63	1	2021	2	N	-0-					-0-
02	1764	N	1719	-0-	-45	-0-	58	1	1661	2	N	-0-					-0-
03	1984	N	1370	-0-	-614	-0-	45	1	1325	2	N	-0-					-0-

WALLACE, FRANK WELL #: 9 RRCID -> 204124 COMPL. DATE 09/01/2004 TOTAL DEPTH 7940 PERF. 7179 - 7747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	656	N	656	-0-	-0-	-0-	21	1	635	3	Y	-0-					-0-
11	649	N	649	-0-	-0-	-0-	21	1	628	3	Y	-0-					-0-
12	647	N	647	-0-	-0-	-0-	20	1	627	3	Y	-0-					-0-
01	651	N	543	-0-	-108	-0-	19	1	524	3	Y	-0-					-0-
02	657	N	657	-0-	-0-	-0-	23	1	634	3	Y	-0-					-0-
03	620	N	497	-0-	-123	-0-	17	1	480	3	Y	-0-					-0-

WALLACE, FRANK WELL #: 10 RRCID -> 204271 COMPL. DATE 09/08/2004 TOTAL DEPTH 8005 PERF. 7221 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1903	N	1903	-0-	-0-	-0-	60	1	1843	3	Y	-0-					6
11	1834	N	1834	-0-	-0-	-0-	58	1	1776	3	Y	-0-					6
12	1869	N	1869	-0-	-0-	-0-	59	1	1810	3	Y	-0-					6
01	1871	N	1871	-0-	-0-	-0-	64	1	1793	3	Y	13	19	1			-0-
							14	9									
02	1705	N	1705	-0-	-0-	-0-	56	1	1648	3	Y	1	1	1			-0-
							1	9									
*03	1844	N	1844	-0-	-0-	-0-	66	1	1778	3	Y	-0-					-0-

GLOVER, OPAL WELL #: 1 RRCID -> 204273 COMPL. DATE 07/31/2004 TOTAL DEPTH 7852 PERF. 8400 - 10855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9641	X	9560	-0-	-81	-0-	193	1	9367	2	N	-0-					-0-
11	9330	X	8967	-0-	-363	-0-	178	1	8789	2	N	-0-					-0-
12	9548	X	9013	-0-	-535	-0-	183	1	8830	2	N	-0-					-0-
01	9579	X	8753	-0-	-826	-0-	187	1	8566	2	N	-0-					-0-
02	8652	X	8321	-0-	-331	-0-	176	1	8145	2	N	-0-					-0-
03	9579	X	8737	-0-	-842	-0-	177	1	8560	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

TAYLOR, DAN WELL #: 5 RRCID -> 204274 COMPL. DATE 08/20/2004 TOTAL DEPTH 8342 PERF. 7404 - 8035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1994	-0-	-114	-0-	42	1	1946	3	Y	5	36	1			21
							6	9									
11	2040	N	2036	-0-	-4	-0-	43	1	1973	3	Y	18	2	1			37
							20	9									
12	2108	N	1983	-0-	-125	-0-	42	1	1939	3	Y	2	1	1			38
							2	9									
01	1984	N	1956	-0-	-28	-0-	47	1	1909	3	Y	-0-					38
02	1904	N	1818	-0-	-86	-0-	63	1	1755	3	Y	-0-					38
*03	2010	N	2010	-0-	-0-	-0-	72	1	1937	3	Y	1					39
							1	9									

AGF RANCH ET AL "A" WELL #: 3 RRCID -> 204280 COMPL. DATE 08/18/2004 TOTAL DEPTH 8477 PERF. 9125 - 10180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	X	1986	-0-	-60	-0-	42	1	1944	3	Y	-0-					-0-
11	1884	X	1884	-0-	-0-	-0-	41	1	1843	3	Y	-0-					-0-
12	1894	N	1894	-0-	-0-	-0-	41	1	1853	3	Y	-0-					-0-
01	1684	N	1684	-0-	-0-	-0-	41	1	1643	3	Y	-0-					-0-
02	1766	N	1766	-0-	-0-	-0-	42	1	1724	3	Y	-0-					-0-
*03	2103	N	2103	-0-	-0-	-0-	53	1	2050	3	Y	-0-					-0-

RUSSELL, JEROME ET AL WELL #: 2 RRCID -> 204294 COMPL. DATE 07/20/2004 TOTAL DEPTH 7495 PERF. 8160 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7099	X	3801	-0-	-3298	-0-	96	1	3705	2	N	-0-					-0-
11	6750	X	5351	-0-	-1399	-0-	118	1	5233	2	N	-0-					-0-
12	8989	X	8989	-0-	-0-	-0-	295	1	8694	2	N	-0-					-0-
01	8181	X	8181	-0-	-0-	-0-	183	1	7998	2	N	-0-					-0-
02	6412	X	2748	-0-	-3664	-0-	91	1	2657	2	N	-0-					-0-
03	7347	X	6042	-0-	-1305	-0-	201	1	5841	2	N	-0-					-0-

MAEYERS, DAN B. GU "B" WELL #: 8 RRCID -> 204298 COMPL. DATE 08/28/2004 TOTAL DEPTH 7968 PERF. 7328 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	3924	-0-	-571	-0-	124	1	3800	3	N	-0-					-0-
11	4554	X	4554	-0-	-0-	-0-	146	1	4408	3	N	-0-					-0-
12	4279	X	4279	-0-	-0-	-0-	135	1	4144	3	N	-0-					-0-
01	4061	X	608	-0-	-3453	-0-	21	1	587	3	N	-0-					-0-
02	10214	X	10214	-0-	-0-	-0-	323	1	9891	3	N	-0-					-0-
*03	10801	X	10801	-0-	-0-	-0-	352	1	10449	3	N	-0-					-0-

GARNETT-LAPRELLE WELL #: 6 RRCID -> 204322 COMPL. DATE 10/08/2004 TOTAL DEPTH 7229 PERF. 8230 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4016	X	4016	-0-	-0-	-0-	165	1	3851	2	N	-0-					-0-
11	3751	X	3751	-0-	-0-	-0-	138	1	3613	2	N	-0-					-0-
12	3834	X	3834	-0-	-0-	-0-	117	1	3717	2	N	-0-					-0-
01	3413	X	3413	-0-	-0-	-0-	102	1	3311	2	N	-0-					-0-
02	2596	X	2596	-0-	-0-	-0-	81	1	2515	2	N	-0-					-0-
*03	3717	X	3717	-0-	-0-	-0-	115	1	3602	2	N	-0-					-0-

CHAPEL HILL WELL #: D 3 RRCID -> 204329 COMPL. DATE 03/14/2012 TOTAL DEPTH 7338 PERF. 7118 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1062	-0-	-891	-0-	44	1	1018	2	N	-0-					-0-
11	1740	N	954	-0-	-786	-0-	32	1	922	2	N	-0-					-0-
12	1395	N	917	-0-	-478	-0-	30	1	887	2	N	-0-					-0-
01	1054	N	684	-0-	-370	-0-	23	1	661	2	N	-0-					-0-
02	896	N	507	-0-	-389	-0-	11	1	496	2	N	-0-					-0-
03	930	N	318	-0-	-612	-0-	4	1	314	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

NANCE WELL #: B 3 RRCID -> 204352 COMPL. DATE 10/08/2004 TOTAL DEPTH 7659 PERF. 7196 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1585	N	1585	-0-	-0-	-0-	66	1	1519	2	N	-0-					-0-
11	1487	N	1487	-0-	-0-	-0-	55	1	1432	2	N	-0-					-0-
12	1581	N	1462	-0-	-119	-0-	45	1	1417	2	N	-0-					-0-
01	1581	N	1487	-0-	-94	-0-	46	1	1441	2	N	-0-					-0-
02	1400	N	1319	-0-	-81	-0-	41	1	1278	2	N	-0-					-0-
03	1457	N	1436	-0-	-21	-0-	45	1	1391	2	N	-0-					-0-

EVERS "A" WELL #: 7 RRCID -> 204358 COMPL. DATE 08/24/2004 TOTAL DEPTH 8317 PERF. 8800 - 11154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7006	X	6922	-0-	-84	-0-	149	1	6773	3	Y	-0-	35	1			6
11	6780	X	6275	-0-	-505	-0-	136	1	6132	3	Y	6	2	1			10
							7	9									
12	7068	X	6087	-0-	-981	-0-	191	1	5883	3	Y	12	1	1			21
							13	9									
01	7068	X	6622	-0-	-446	-0-	228	1	6382	3	Y	11					32
							12	9									
02	6384	X	5691	-0-	-693	-0-	191	1	5489	3	Y	10					42
							11	9									
03	6913	X	5963	-0-	-950	-0-	146	1	5806	3	Y	10					52
							11	9									

VEALE RANCH WELL #: 3 RRCID -> 204374 COMPL. DATE 09/20/2004 TOTAL DEPTH 6858 PERF. 7250 - 10903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6730	X	6730	-0-	-0-	-0-	144	1	6586	3	N	-0-					13
*11	6799	X	6799	-0-	-0-	-0-	148	1	6651	3	N	-0-					13
12	7099	X	6763	-0-	-336	-0-	22	1	6741	3	N	-0-					13
01	7099	X	6668	-0-	-431	-0-	160	1	6508	3	N	-0-					13
*02	6412	X	5885	-0-	-527	-0-	140	1	5745	3	N	-0-					13
03	7037	X	6282	-0-	-755	-0-	155	1	6127	3	N	-0-					13

COLE TRUST FOUR WELL #: 8 RRCID -> 204396 COMPL. DATE 08/24/2004 TOTAL DEPTH 8940 PERF. 8086 - 8738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402	X	4109	-0-	-293	-0-	88	1	4021	3	N	-0-					-0-
11	4050	X	3968	-0-	-82	-0-	87	1	3881	3	N	-0-					-0-
12	4185	X	3976	-0-	-209	-0-	13	1	3963	3	N	-0-					-0-
01	4123	X	4032	-0-	-91	-0-	98	1	3934	3	N	-0-					-0-
02	3724	X	3232	-0-	-492	-0-	69	1	3163	3	N	-0-					-0-
03	4123	X	3405	-0-	-718	-0-	80	1	3325	3	N	-0-					-0-

PERRYMAN WELL #: 1 RRCID -> 204608 COMPL. DATE 08/01/2004 TOTAL DEPTH 7285 PERF. 7953 - 9283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6138	X	3948	-0-	-2190	-0-	166	1	3782	2	N	-0-					-0-
11	5940	X	4530	-0-	-1410	-0-	169	1	4361	2	N	-0-					-0-
12	5072	X	5072	-0-	-0-	-0-	158	1	4914	2	N	-0-					-0-
01	5016	X	5016	-0-	-0-	-0-	157	1	4859	2	N	-0-					-0-
02	4301	X	4301	-0-	-0-	-0-	133	1	4168	2	N	-0-					-0-
*03	4837	X	4837	-0-	-0-	-0-	156	1	4681	2	N	-0-					-0-

PERRYMAN WELL #: 2 RRCID -> 204609 COMPL. DATE 10/12/2004 TOTAL DEPTH 7284 PERF. 7482 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7204	X	7204	-0-	-0-	-0-	300	1	6904	2	N	-0-					-0-
11	6212	X	6212	-0-	-0-	-0-	230	1	5982	2	N	-0-					-0-
12	9424	X	4126	-0-	-5298	-0-	125	1	4001	2	N	-0-					-0-
01	9424	X	3682	-0-	-5742	-0-	112	1	3570	2	N	-0-					-0-
02	7588	X	6192	-0-	-1396	-0-	192	1	6000	2	N	-0-					-0-
03	7192	X	6800	-0-	-392	-0-	213	1	6587	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MCGEE, THELMA WELL #: 3 RRCID -> 204630 COMPL. DATE 09/26/2004 TOTAL DEPTH 7804 PERF. 8250 - 10040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	X	1961	-0-	-519	-0-	62	1	1895	3	Y	4	4	1			-0-
							4	9									
11	3049	X	3049	-0-	-0-	-0-	97	1	2941	3	Y	10					10
							11	9									
*12	2202	X	2202	-0-	-0-	-0-	69	1	2121	3	Y	11					21
							12	9									
*01	2923	N	2923	-0-	-0-	-0-	99	1	2801	3	Y	21					42
							23	9									
02	2451	X	2451	-0-	-0-	-0-	86	1	2365	3	Y	-0-					42
*03	1996	X	1996	-0-	-0-	-0-	72	1	1924	3	Y	-0-					42

GRIFFIN, S. H. ESTATE WELL #: 14 RRCID -> 204856 COMPL. DATE 08/30/2004 TOTAL DEPTH 8598 PERF. 7800 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4851	X	4851	-0-	-0-	-0-	104	1	4747	3	N	-0-					-0-
11	4685	X	4685	-0-	-0-	-0-	102	1	4583	3	N	-0-					-0-
12	4836	X	4747	-0-	-89	-0-	102	1	4645	3	N	-0-					-0-
01	4945	X	4945	-0-	-0-	-0-	120	1	4825	3	N	-0-					-0-
02	4860	X	4860	-0-	-0-	-0-	110	1	4750	3	N	-0-					-0-
03	4836	X	4799	-0-	-37	-0-	109	1	4690	3	N	-0-					-0-

OLIVER "A" UNIT WELL #: 4 RRCID -> 204892 COMPL. DATE 12/02/2004 TOTAL DEPTH 7152 PERF. 6628 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
11	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GOFORTH WELL #: 1H RRCID -> 204895 COMPL. DATE 03/01/2005 TOTAL DEPTH 6531 PERF. 6725 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5270	X	5265	-0-	-5	-0-	23	1	1	2	N	-0-					87
							5241	3									
11	5392	X	5392	-0-	-0-	-0-	24	1	2	2	N	-0-					87
							5366	3									
12	5630	X	5630	-0-	-0-	-0-	25	1	1	2	N	2					89
							5602	3	2	9							
01	6043	X	6043	-0-	-0-	-0-	26	1	12	2	N	-0-					89
							6005	3									
02	5020	X	5020	-0-	-0-	-0-	22	1	4998	3	N	-0-					89
03	5084	X	4968	-0-	-116	-0-	29	1	2	2	N	1					90
							4936	3	1	9							

NANCE WELL #: B 2 RRCID -> 204896 COMPL. DATE 11/24/2004 TOTAL DEPTH 7629 PERF. 7154 - 7442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3343	X	3343	-0-	-0-	-0-	139	1	3204	2	N	-0-					-0-
11	3132	X	3132	-0-	-0-	-0-	116	1	3016	2	N	-0-					-0-
12	3348	X	3083	-0-	-265	-0-	94	1	2989	2	N	-0-					-0-
01	3348	X	2692	-0-	-656	-0-	83	1	2609	2	N	-0-					-0-
02	3024	X	2776	-0-	-248	-0-	86	1	2690	2	N	-0-					-0-
03	3348	X	3033	-0-	-315	-0-	96	1	2937	2	N	-0-					-0-

FRAZIER, JAMES GAS UNIT NO. 1 WELL #: 5H RRCID -> 204948 COMPL. DATE 07/26/2004 TOTAL DEPTH 7855 PERF. 8400 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5766	X	5253	-0-	-513	-0-	198	1	5055	2	N	-0-					-0-
11	5580	X	5165	-0-	-415	-0-	171	1	4994	2	N	-0-					-0-
12	5611	X	4740	-0-	-871	-0-	155	1	4585	2	N	-0-					-0-
01	5363	X	464	-0-	-4899	-0-	16	1	448	2	N	-0-					-0-
02	4844	X	-0-	-0-	-4844	-0-					N	-0-					-0-
*03	5873	X	5873	-0-	-0-	-0-	195	1	5678	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SOL CARPENTER HEIRS WELL #: 8 RRCID -> 204962 COMPL. DATE 08/19/2004 TOTAL DEPTH 7501 PERF. 8045 - 9810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6789	X	6689	-0-	-100	-0-	212	1	6477	3	N	-0-					-0-
11	6570	X	6058	-0-	-512	-0-	193	1	5865	3	N	-0-					-0-
12	6789	X	6137	-0-	-652	-0-	193	1	5944	3	N	-0-					-0-
01	6696	X	6070	-0-	-626	-0-	209	1	5861	3	N	-0-					-0-
02	6048	X	5882	-0-	-166	-0-	185	1	5697	3	N	-0-					-0-
03	6696	X	6602	-0-	-94	-0-	223	1	6379	3	N	-0-					-0-

WISE, JAMES E. WELL #: 9 RRCID -> 204963 COMPL. DATE 07/24/2004 TOTAL DEPTH 7200 PERF. 6588 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1004	N	1004	-0-	-0-	-0-	33	1	971	3	Y	-0-					-0-
*08	1621	N	1621	-0-	-0-	-0-	54	1	1567	3	Y	-0-					-0-
*09	540	N	463	-0-	-77	-0-	15	1	448	3	Y	-0-					-0-
*10	868	N	466	-0-	-402	-0-	15	1	451	3	Y	-0-					-0-
*11	840	N	366	-0-	-474	-0-	12	1	354	3	Y	-0-					-0-
*12	546	N	546	-0-	-0-	-0-	18	1	528	3	Y	-0-					2
*01	465	N	259	-0-	-206	-0-	9	1	250	3	Y	-0-					-0-
*02	336	N	309	-0-	-27	-0-	8	1	301	3	Y	-0-	2	6			-0-
03	527	N	363	-0-	-164	-0-	15	1	348	3	Y	-0-					-0-

SHOOP, GLENN P. "F" WELL #: 6 RRCID -> 204964 COMPL. DATE 09/03/2004 TOTAL DEPTH 8121 PERF. 7376 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1842	-0-	-80	-0-	40	1	1802	3	Y	-0-					-0-
11	1809	N	1809	-0-	-0-	-0-	40	1	1769	3	Y	-0-					-0-
12	1869	N	1869	-0-	-0-	-0-	59	1	1810	3	Y	-0-					-0-
01	1882	N	1882	-0-	-0-	-0-	65	1	1817	3	Y	-0-					-0-
02	1791	N	1791	-0-	-0-	-0-	57	1	1734	3	Y	-0-					-0-
*03	1864	N	1864	-0-	-0-	-0-	44	1	1820	3	Y	-0-					-0-

DAVID, WILLIAM B. WELL #: 1 RRCID -> 204970 COMPL. DATE 09/26/2004 TOTAL DEPTH 7712 PERF. 7900 - 10005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4836	X	4696	-0-	-140	-0-	95	1	4601	2	N	-0-					-0-
11	4590	X	4491	-0-	-99	-0-	89	1	4402	2	N	-0-					-0-
12	4677	X	4677	-0-	-0-	-0-	95	1	4582	2	N	-0-					-0-
01	4444	X	4444	-0-	-0-	-0-	95	1	4349	2	N	-0-					-0-
02	4055	X	4055	-0-	-0-	-0-	86	1	3969	2	N	-0-					-0-
03	4402	X	4311	-0-	-91	-0-	87	1	4224	2	N	-0-					-0-

BRYAN "D" WELL #: 7 RRCID -> 204980 COMPL. DATE 09/22/2004 TOTAL DEPTH 8040 PERF. 7333 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2267	X	2267	-0-	-0-	-0-	72	1	2195	3	N	-0-					13
11	2010	N	1429	-0-	-581	-0-	46	1	1383	3	N	-0-					13
12	2360	N	2360	-0-	-0-	-0-	74	1	2286	3	N	-0-					13
01	2263	N	2263	-0-	-0-	-0-	79	1	2184	3	N	-0-					13
*02	2193	N	2193	-0-	-0-	-0-	72	1	2121	3	N	-0-					13
03	2294	N	2050	-0-	-244	-0-	67	1	1983	3	N	-0-					13

SHOOP, GLENN P. "F" WELL #: 4 RRCID -> 204982 COMPL. DATE 09/03/2004 TOTAL DEPTH 7697 PERF. 7950 - 9755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4932	X	4932	-0-	-0-	-0-	156	1	4776	3	Y	-0-					-0-
11	4812	X	4812	-0-	-0-	-0-	154	1	4658	3	Y	-0-					-0-
12	4929	X	4674	-0-	-255	-0-	147	1	4527	3	Y	-0-					-0-
01	4941	X	4941	-0-	-0-	-0-	171	1	4770	3	Y	-0-					-0-
02	4452	X	4414	-0-	-38	-0-	145	1	4256	3	Y	12					12
							13	9									
03	4929	X	4837	-0-	-92	-0-	165	1	4672	3	Y	-0-					12

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SHOOP, GLENN P. "F" WELL #: 7 RRCID -> 204984 COMPL. DATE 09/04/2004 TOTAL DEPTH 8140 PERF. 7368 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1517	-0-	-64	-0-	33	1	1484	3	Y	-0-					-0-
11	1470	N	1425	-0-	-45	-0-	31	1	1394	3	Y	-0-					-0-
12	1488	N	1471	-0-	-17	-0-	46	1	1425	3	Y	-0-					-0-
01	1488	N	1040	-0-	-448	-0-	36	1	1004	3	Y	-0-					-0-
02	2800	N	3927	-0-	1127	1127	129	1	3798	3	Y	-0-					-0-
*03	3100	N	8538	-0-	5438	6565	203	1	8335	3	Y	-0-					-0-

KNAPP WELL #: 9 RRCID -> 204986 COMPL. DATE 11/17/2004 TOTAL DEPTH 8118 PERF. 7772 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5239	X	5006	-0-	-233	-0-	158	1	4847	3	Y	1	21	1			3
							1	9									
11	4980	X	4881	-0-	-99	-0-	156	1	4721	3	Y	4	1	1			6
							4	9									
12	5146	X	4996	-0-	-150	-0-	157	1	4839	3	Y	-0-					6
01	5022	X	4952	-0-	-70	-0-	170	1	4782	3	Y	-0-					6
02	4564	X	4355	-0-	-209	-0-	144	1	4211	3	Y	-0-					6
03	5053	X	4880	-0-	-173	-0-	171	1	4709	3	Y	-0-					6

JOHNSON, W. D. "B" WELL #: 30 RRCID -> 204987 COMPL. DATE 11/12/2004 TOTAL DEPTH 7685 PERF. 8060 - 10063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2568	N	2568	-0-	-0-	-0-	56	1	2512	3	Y	-0-					-0-
11	2649	N	2649	-0-	-0-	-0-	85	1	2564	3	Y	-0-					-0-
12	2785	N	2785	-0-	-0-	-0-	14	1	2771	3	Y	-0-					-0-
01	2449	N	2314	-0-	-135	-0-	80	1	2234	3	Y	-0-					-0-
02	2576	N	2576	-0-	-0-	-0-	81	1	2495	3	Y	-0-					-0-
*03	2509	N	2509	-0-	-0-	-0-	83	1	2426	3	Y	-0-					-0-

KNAPP WELL #: 8 RRCID -> 204988 COMPL. DATE 11/17/2004 TOTAL DEPTH 8061 PERF. 7294 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	3086	-0-	-169	-0-	97	1	2978	3	Y	10	42	1			-0-
							11	9									
11	3090	X	2981	-0-	-109	-0-	95	1	2883	3	Y	3	3	1			-0-
							3	9									
12	3162	X	3011	-0-	-151	-0-	94	1	2916	3	Y	1	1	1			-0-
							1	9									
01	3131	X	3020	-0-	-111	-0-	103	1	2917	3	Y	-0-					-0-
02	2800	X	2783	-0-	-17	-0-	94	1	2689	3	Y	-0-					-0-
03	3100	X	2956	-0-	-144	-0-	106	1	2850	3	Y	-0-					-0-

ACOLA, SAM "A" WELL #: 8 RRCID -> 204990 COMPL. DATE 10/04/2004 TOTAL DEPTH 7630 PERF. 6945 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1640	-0-	-251	-0-	52	1	1588	3	Y	-0-					42
11	1770	N	1405	-0-	-365	-0-	45	1	1360	3	Y	-0-					42
*12	1736	N	1476	-0-	-260	-0-	46	1	1430	3	Y	-0-					42
01	1643	N	1452	-0-	-191	-0-	49	1	1401	3	Y	2					44
							2	9									
02	1349	N	1349	-0-	-0-	-0-	47	1	1302	3	Y	-0-					44
*03	1528	N	1528	-0-	-0-	-0-	57	1	1471	3	Y	-0-					44

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ACOLA, SAM "A" WELL #: 9 RRCID -> 204991 COMPL. DATE 10/06/2004 TOTAL DEPTH 7542 PERF. 6864 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1321	-0-	-12	-0-	41	1	1279	3	Y	1	1	1			-0-
							1	9									
11	1339	N	1339	-0-	-0-	-0-	42	1	1297	3	Y	-0-					-0-
*12	1417	N	1417	-0-	-0-	-0-	45	1	1372	3	Y	-0-					-0-
01	1418	N	1418	-0-	-0-	-0-	48	1	1362	3	Y	7					7
							8	9									
02	1246	N	1246	-0-	-0-	-0-	41	1	1202	3	Y	3					10
							3	9									
*03	1377	N	1377	-0-	-0-	-0-	49	1	1326	3	Y	2					12
							2	9									

ACOLA, SAM "C" WELL #: 4 RRCID -> 204992 COMPL. DATE 10/20/2004 TOTAL DEPTH 7802 PERF. 7110 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1497	N	1497	-0-	-0-	-0-	47	1	1449	3	Y	1	1	1			-0-
							1	9									
11	1410	N	1408	-0-	-2	-0-	45	1	1363	3	Y	-0-					-0-
12	1433	N	1433	-0-	-0-	-0-	45	1	1388	3	Y	-0-					-0-
01	1488	N	1384	-0-	-104	-0-	47	1	1337	3	Y	-0-					-0-
02	1316	N	1273	-0-	-43	-0-	47	1	1226	3	Y	-0-					-0-
03	1426	N	1423	-0-	-3	-0-	49	1	1374	3	Y	-0-					-0-

RAMSEY, J. T. WELL #: 3 RRCID -> 204993 COMPL. DATE 08/24/2004 TOTAL DEPTH 7916 PERF. 8529 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1233	-0-	-348	-0-	222	1	992	3	Y	17					50
							19	9									
11	1380	N	-0-	-0-	-1380	-0-					Y	-0-					50
12	3100	N	5883	-0-	2783	2783	184	1	5657	3	Y	38					88
							42	9									
01	3100	N	1892	-0-	-1208	1575	63	1	1773	3	Y	51					139
							56	9									
02	2800	N	1532	-0-	-1268	307	54	1	1449	3	Y	26	91	1			74
							29	9									
*03	1796	X	1489	-0-	-307	-0-	56	1	1426	3	Y	6					80
							7	9									

JOHNSON, W. D. "B" WELL #: 32 RRCID -> 204994 COMPL. DATE 10/11/2004 TOTAL DEPTH 7657 PERF. 7800 - 10507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9886	X	9886	-0-	-0-	-0-	313	1	9573	3	N	-0-					18
11	9793	X	9793	-0-	-0-	-0-	313	1	9480	3	N	-0-					18
12	10478	X	9884	-0-	-594	-0-	49	1	9835	3	N	-0-					18
01	10230	X	10140	-0-	-90	-0-	349	1	9791	3	N	-0-					18
02	9240	X	8850	-0-	-390	-0-	295	1	8555	3	N	-0-					18
03	10106	X	9214	-0-	-892	-0-	319	1	8894	3	N	1					12
							1	9									

ALLEN WELL #: 4 RRCID -> 204995 COMPL. DATE 10/10/2004 TOTAL DEPTH 7831 PERF. 8700 - 10356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3211	-0-	111	300	100	1	3049	3	Y	56					93
							62	9									
11	3000	N	3178	-0-	178	478	100	1	3032	3	Y	42					135
							46	9									
12	3411	X	2933	-0-	-478	-0-	90	1	2776	3	Y	61					196
							67	9									
01	2790	X	2584	-0-	-206	-0-	87	1	2440	3	Y	52	177	1			71
							57	9									
02	3945	X	3945	-0-	-0-	-0-	134	1	3757	3	Y	49					120
							54	9									
*03	3426	X	3426	-0-	-0-	-0-	121	1	3286	3	Y	17					137
							19	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

VEALE RANCH WELL #: 8 RRCID -> 204996 COMPL. DATE 10/09/2004 TOTAL DEPTH 6674 PERF. 7000 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	X	4000	-0-	-309	-0-	86	1	3914	3	N	-0-					13
*11	3930	X	3886	-0-	-44	-0-	84	1	3790	3	N	11					24
							12	9									
12	4061	X	3902	-0-	-159	-0-	12	1	3800	3	N	82	83	1			12
							90	9									
01	4061	X	3850	-0-	-211	-0-	92	1	3758	3	N	-0-					12
*02	3640	X	3412	-0-	-228	-0-	118	1	3294	3	N	-0-					12
03	3999	X	3820	-0-	-179	-0-	144	1	3676	3	N	-0-					12

TAYLOR, DAN "A" WELL #: 1 RRCID -> 204997 COMPL. DATE 09/12/2004 TOTAL DEPTH 7990 PERF. 8500 - 10379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4053	X	4053	-0-	-0-	-0-	128	1	3922	3	Y	3	70	1			5
							3	9									
11	3912	X	3912	-0-	-0-	-0-	84	1	3811	3	Y	15	5	1			15
							17	9									
12	3999	X	3938	-0-	-61	-0-	124	1	3799	3	Y	14	1	1			28
							15	9									
01	3999	X	226	-0-	-3773	-0-	8	1	216	3	Y	2					30
							2	9									
02	3612	X	36	-0-	-3576	-0-	36	3			Y	-0-					30
*03	6115	X	6115	-0-	-0-	-0-	148	1	5955	3	Y	11					41
							12	9									

SCHLUTER, MARGARET WELL #: 2 RRCID -> 204998 COMPL. DATE 08/19/2004 TOTAL DEPTH 8792 PERF. 7759 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	857	-0-	-11	-0-	16	1	112	2	N	10					47
							718	3	11	9							
11	870	N	804	-0-	-66	-0-	16	1	107	2	N	-0-					47
							681	3									
12	899	N	861	-0-	-38	-0-	15	1	113	2	N	11					58
							721	3	12	9							
01	868	N	738	-0-	-130	-0-	15	1	97	2	N	14					72
							611	3	15	9							
02	756	N	621	-0-	-135	-0-	15	1	79	2	N	15					87
							510	3	17	9							
*03	881	N	881	-0-	-0-	-0-	18	1	114	2	N	13					100
							735	3	14	9							

LAMM, FRANCES WELL #: 3 RRCID -> 204999 COMPL. DATE 10/30/2004 TOTAL DEPTH 7953 PERF. 8700 - 10604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6634	X	6584	-0-	-50	-0-	207	1	6337	3	Y	36					85
							40	9									
11	6450	X	6280	-0-	-170	-0-	200	1	6069	3	Y	10					95
							11	9									
12	6572	X	6541	-0-	-31	-0-	203	1	6249	3	Y	81					176
							89	9									
01	6572	X	6365	-0-	-207	-0-	218	1	6125	3	Y	20					196
							22	9									
02	5936	X	5766	-0-	-170	-0-	197	1	5543	3	Y	24					220
							26	9									
03	6572	X	6347	-0-	-225	-0-	227	1	6079	3	Y	37	183	1			74
							41	9									

MCALISTER, O. H. WELL #: 10 RRCID -> 205000 COMPL. DATE 11/02/2004 TOTAL DEPTH 7756 PERF. 7182 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1490	-0-	-153	-0-	47	1	1443	3	N	-0-					-0-
11	1590	N	1470	-0-	-120	-0-	47	1	1423	3	N	-0-					-0-
12	1612	N	1089	-0-	-523	-0-	34	1	1055	3	N	-0-					-0-
01	1488	N	1042	-0-	-446	-0-	36	1	1006	3	N	-0-					-0-
02	1372	N	988	-0-	-384	-0-	33	1	955	3	N	-0-					-0-
*03	1349	N	1349	-0-	-0-	-0-	43	1	1306	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DCCO 1-MORRIS, TED WELL #: 12 RRCID -> 205004 COMPL. DATE 08/05/2004 TOTAL DEPTH 8490 PERF. 7716 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2142	N	2142	-0-	-0-	-0-	46	1	2096	3	N	-0-					-0-
11	2127	N	2127	-0-	-0-	-0-	47	1	2080	3	N	-0-					-0-
12	2074	N	2074	-0-	-0-	-0-	7	1	2067	3	N	-0-					-0-
01	1891	N	1836	-0-	-55	-0-	45	1	1791	3	N	-0-					-0-
02	1950	N	1950	-0-	-0-	-0-	43	1	1907	3	N	-0-					-0-
*03	2122	N	2122	-0-	-0-	-0-	53	1	2069	3	N	-0-					-0-

FITZGERALD UNIT WELL #: 5 RRCID -> 205325 COMPL. DATE 10/20/2004 TOTAL DEPTH 7190 PERF. 7623 - 9087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3482	-0-	-83	-0-	145	1	3337	3	Y	-0-					30
11	3516	X	3516	-0-	-0-	-0-	148	1	3368	3	Y	-0-					30
12	3596	X	3514	-0-	-82	-0-	146	1	3368	3	Y	-0-					30
01	3596	X	3414	-0-	-182	-0-	151	1	3263	3	Y	-0-					30
02	3248	X	3157	-0-	-91	-0-	152	1	3002	3	Y	3					33
							3	9									
03	3596	X	3480	-0-	-116	-0-	171	1	3301	3	Y	7					40
							8	9									

CLOUGH, ADELE GU "A" WELL #: 8 RRCID -> 205400 COMPL. DATE 11/19/2004 TOTAL DEPTH 7770 PERF. 7282 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6099	X	6099	-0-	-0-	-0-	192	1	5903	3	N	4					87
							4	9									
11	5679	X	5679	-0-	-0-	-0-	181	1	5498	3	N	-0-					87
12	5622	X	5622	-0-	-0-	-0-	177	1	5441	3	N	4					91
							4	9									
01	5461	X	5461	-0-	-0-	-0-	188	1	5273	3	N	-0-					91
02	3688	X	3688	-0-	-0-	-0-	126	1	3562	3	N	-0-					91
*03	3135	X	3135	-0-	-0-	-0-	112	1	3023	3	N	-0-					91

NALER, MAE C. WELL #: 10 RRCID -> 205412 COMPL. DATE 09/17/2004 TOTAL DEPTH 7995 PERF. 8353 - 11103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7776	X	7776	-0-	-0-	-0-	196	1	7580	2	N	-0-					-0-
11	7570	X	7570	-0-	-0-	-0-	167	1	7403	2	N	-0-					-0-
12	7670	X	7670	-0-	-0-	-0-	168	1	7502	2	N	-0-					-0-
01	7343	X	7343	-0-	-0-	-0-	164	1	7179	2	N	-0-					-0-
02	7028	X	7028	-0-	-0-	-0-	155	1	6873	2	N	-0-					-0-
*03	8184	X	8184	-0-	-0-	-0-	182	1	8002	2	N	-0-					-0-

MORROW WELL #: 1 RRCID -> 205470 COMPL. DATE 09/19/2011 TOTAL DEPTH 6562 PERF. 6810 - 8553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6589	X	6589	-0-	-0-	-0-	869	1	5720	3	N	-0-					-0-
11	5628	X	5628	-0-	-0-	-0-	814	1	4814	3	N	-0-					-0-
12	6650	X	6650	-0-	-0-	-0-	711	1	5939	3	N	-0-					-0-
01	7128	X	7128	-0-	-0-	-0-	906	1	6222	3	N	-0-					-0-
02	5991	X	5991	-0-	-0-	-0-	777	1	5214	3	N	-0-					-0-
*03	5622	X	5622	-0-	-0-	-0-	816	1	4806	3	N	-0-					-0-

SCHLUTER, MARGARET WELL #: 3 RRCID -> 205496 COMPL. DATE 10/07/2004 TOTAL DEPTH 8570 PERF. 9000 - 10505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3926	X	3926	-0-	-0-	-0-	75	1	513	2	N	65	174	1			51
							3266	3	72	9							
11	3967	X	3967	-0-	-0-	-0-	78	1	526	2	N	19					70
							3342	3	21	9							
12	3262	X	3262	-0-	-0-	-0-	62	1	431	2	N	28					98
							2738	3	31	9							
01	3492	X	3492	-0-	-0-	-0-	72	1	456	2	N	72					170
							2885	3	79	9							
02	3589	X	3589	-0-	-0-	-0-	74	1	466	2	N	47	162	1			55
							2997	3	52	9							
*03	4291	X	4291	-0-	-0-	-0-	94	1	555	2	N	53					108
							3584	3	58	9							

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
PETERSON, A. L. WELL #: 18 RRCID -> 205665 COMPL. DATE 10/14/2004 TOTAL DEPTH 7945 PERF. 7310 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	3999	-0-	-0-	-0-	127	1	3872	3	N	-0-					-0-
11	4198	X	4198	-0-	-0-	-0-	134	1	4064	3	N	-0-					-0-
12	4165	X	4165	-0-	-0-	-0-	132	1	4033	3	N	-0-					-0-
01	5375	X	5375	-0-	-0-	-0-	186	1	5189	3	N	-0-					-0-
02	3966	X	3966	-0-	-0-	-0-	122	1	3844	3	N	-0-					-0-
*03	4219	X	4219	-0-	-0-	-0-	136	1	4083	3	N	-0-					-0-

BEDINGER-NORTH WELL #: 1H RRCID -> 205720 COMPL. DATE 11/20/2004 TOTAL DEPTH 6343 PERF. 6717 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8223	X	8223	-0-	-0-	-0-	37	1	1	2	N	-0-					13
							8185	3									
*11	8320	X	8320	-0-	-0-	-0-	39	1	4	2	N	-0-					13
							8277	3									
12	8370	X	6511	-0-	-1859	-0-	30	1	1	2	N	-0-					13
							6480	3									
01	8370	X	3802	-0-	-4568	-0-	634	1	6	2	N	-0-					13
							3162	3									
02	7560	X	3157	-0-	-4403	-0-	655	1	2502	3	N	-0-					13
03	8370	X	2690	-0-	-5680	-0-	519	1	1	2	N	-0-					13
							2170	3									

DONALDSON WELL #: 6 RRCID -> 205722 COMPL. DATE 12/02/2004 TOTAL DEPTH 7447 PERF. 6902 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	3165	-0-	-152	-0-	127	1	3038	2	N	-0-					-0-
11	3210	X	2921	-0-	-289	-0-	110	1	2811	2	N	-0-					-0-
12	3317	X	3045	-0-	-272	-0-	94	1	2951	2	N	-0-					-0-
01	3286	X	2916	-0-	-370	-0-	92	1	2824	2	N	-0-					-0-
02	2968	X	2569	-0-	-399	-0-	86	1	2483	2	N	-0-					-0-
03	3162	X	2757	-0-	-405	-0-	86	1	2671	2	N	-0-					-0-

MCCURDY, A. C. WELL #: 4 RRCID -> 205828 COMPL. DATE 12/02/2004 TOTAL DEPTH 8042 PERF. 7292 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3097	N	3097	-0-	-0-	-0-	67	1	3028	3	Y	2	2	1			-0-
							2	9									
11	3000	N	3003	-0-	3	3	65	1	2938	3	Y	-0-					-0-
12	2975	N	2972	-0-	-3	-0-	93	1	2869	3	Y	9					9
							10	9									
01	2989	N	2989	-0-	-0-	-0-	102	1	2877	3	Y	9					18
							10	9									
02	2800	N	3141	-0-	341	341	103	1	3013	3	Y	23					41
							25	9									
*03	3100	N	3190	-0-	90	431	114	1	3075	3	Y	1					42
							1	9									

MACKEY, W. L. GU 3 WELL #: 13 RRCID -> 205840 COMPL. DATE 11/03/2004 TOTAL DEPTH 7086 PERF. 7350 - 8555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6200	X	3212	-0-	-2988	-0-	101	1	3111	3	Y	-0-					-0-
11	5730	X	3059	-0-	-2671	-0-	98	1	2961	3	Y	-0-					-0-
*12	3330	X	3330	-0-	-0-	-0-	104	1	3198	3	Y	25					25
							28	9									
01	3012	X	3012	-0-	-0-	-0-	103	1	2903	3	Y	5					30
							6	9									
02	2703	X	2703	-0-	-0-	-0-	94	1	2609	3	Y	-0-					30
*03	3005	X	3005	-0-	-0-	-0-	106	1	2897	3	Y	2					32
							2	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JARVIS-COHEN WELL #: 4 RRCID -> 205860 COMPL. DATE 01/03/2005 TOTAL DEPTH 7433 PERF. 7196 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2910	X	2910	-0-	-0-	-0-	125	1	2785	2	N	-0-					-0-
11	2730	X	2655	-0-	-75	-0-	95	1	2560	2	N	-0-					-0-
12	2837	X	2837	-0-	-0-	-0-	86	1	2751	2	N	-0-					-0-
01	2821	X	2801	-0-	-20	-0-	89	1	2712	2	N	-0-					-0-
02	2548	X	2423	-0-	-125	-0-	78	1	2345	2	N	-0-					-0-
03	2821	X	2432	-0-	-389	-0-	76	1	2356	2	N	-0-					-0-

PORTER, JOHN W. WELL #: 9 RRCID -> 205997 COMPL. DATE 08/27/2004 TOTAL DEPTH 8325 PERF. 8985 - 10795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	3720	-0-	-217	-0-	80	1	3640	3	Y	-0-					-0-
11	3810	X	3628	-0-	-182	-0-	79	1	3549	3	Y	-0-					-0-
12	3776	X	3776	-0-	-0-	-0-	81	1	3695	3	Y	-0-					-0-
01	3715	X	3715	-0-	-0-	-0-	90	1	3625	3	Y	-0-					-0-
02	3305	X	3305	-0-	-0-	-0-	69	1	3236	3	Y	-0-					-0-
03	3596	X	3515	-0-	-81	-0-	81	1	3434	3	Y	-0-					-0-

HAMPTON, J. V. WELL #: 9H RRCID -> 205999 COMPL. DATE 11/06/2004 TOTAL DEPTH 7663 PERF. 8150 - 9395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	X	1407	-0-	-980	-0-	44	1	1363	3	Y	-0-	51	1			55
11	2220	X	1	-0-	-2219	-0-	1	3			Y	-0-					55
12	1674	N	3	-0-	-1671	-0-	3	3			Y	-0-					55
01	1395	N	615	-0-	-780	-0-	21	1	594	3	Y	-0-					55
02	1141	N	1141	-0-	-0-	-0-	39	1	1102	3	Y	-0-					55
03	3	N	1	-0-	-2	-0-	1	3			Y	-0-					55

NANCE WELL #: B 1 RRCID -> 206187 COMPL. DATE 11/01/2004 TOTAL DEPTH 7398 PERF. 6976 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2669	N	2669	-0-	-0-	-0-	111	1	2558	2	N	-0-					-0-
11	2500	N	2500	-0-	-0-	-0-	93	1	2407	2	N	-0-					-0-
12	2666	N	2459	-0-	-207	-0-	75	1	2384	2	N	-0-					-0-
01	2666	N	2502	-0-	-164	-0-	77	1	2425	2	N	-0-					-0-
02	2324	N	2214	-0-	-110	-0-	69	1	2145	2	N	-0-					-0-
03	2449	N	2418	-0-	-31	-0-	76	1	2342	2	N	-0-					-0-

ROBERTSON ET AL GU WELL #: 1 RRCID -> 206545 COMPL. DATE 11/02/2004 TOTAL DEPTH 8188 PERF. 8650 - 10124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHAPEL HILL WELL #: F 2H RRCID -> 206633 COMPL. DATE 01/20/2005 TOTAL DEPTH 7008 PERF. 7700 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7874	X	6438	-0-	-1436	-0-	270	1	6168	2	N	-0-					-0-
11	7620	X	5242	-0-	-2378	-0-	192	1	5050	2	N	-0-					-0-
12	7130	X	5832	-0-	-1298	-0-	175	1	5657	2	N	-0-					-0-
01	7130	X	5081	-0-	-2049	-0-	158	1	4923	2	N	-0-					-0-
02	5824	X	4573	-0-	-1251	-0-	139	1	4434	2	N	-0-					-0-
03	6448	X	5698	-0-	-750	-0-	179	1	5519	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LESLEY TRUST WELL #: 1 RRCID -> 206638 COMPL. DATE 12/17/2004 TOTAL DEPTH 8153 PERF. 8750 - 10704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8463	X	8215	-0-	-248	-0-	260	1	7955	3	Y	-0-	10	1			2
11	8070	X	7950	-0-	-120	-0-	254	1	7695	3	Y	1	1	1			2
							1	9									
12	8122	X	8119	-0-	-3	-0-	256	1	7863	3	Y	-0-					2
01	8122	X	8079	-0-	-43	-0-	279	1	7800	3	Y	-0-					2
02	7347	X	7347	-0-	-0-	-0-	240	1	7107	3	Y	-0-					2
03	8122	X	7737	-0-	-385	-0-	259	1	7478	3	Y	-0-					2

MACKEY, W. L. GU 2 WELL #: 15 RRCID -> 206653 COMPL. DATE 12/02/2004 TOTAL DEPTH 6983 PERF. 7225 - 10028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8012	X	8012	-0-	-0-	-0-	333	1	7673	3	Y	5					94
							6	9									
11	7591	X	7591	-0-	-0-	-0-	319	1	7265	3	Y	6					100
							7	9									
*12	8618	X	7045	-0-	-1573	-0-	292	1	6740	3	Y	12					112
							13	9									
01	8618	X	5898	-0-	-2720	-0-	263	1	5623	3	Y	11					123
							12	9									
02	7588	X	6046	-0-	-1542	-0-	270	1	5775	3	Y	1					124
							1	9									
03	7998	X	6808	-0-	-1190	-0-	316	1	6486	3	Y	5					129
							6	9									

MEEKINS-MAYS WELL #: 3H RRCID -> 206713 COMPL. DATE 01/18/2005 TOTAL DEPTH 7034 PERF. 7270 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3910	X	3910	-0-	-0-	-0-	161	1	3749	2	N	-0-					-0-
11	3591	X	3591	-0-	-0-	-0-	125	1	3466	2	N	-0-					-0-
12	3560	X	3560	-0-	-0-	-0-	102	1	3458	2	N	-0-					-0-
01	3158	X	3158	-0-	-0-	-0-	96	1	3062	2	N	-0-					-0-
02	2767	X	2767	-0-	-0-	-0-	87	1	2680	2	N	-0-					-0-
*03	2781	X	2781	-0-	-0-	-0-	87	1	2694	2	N	-0-					-0-

COLE TRUST FOUR WELL #: 6 RRCID -> 206763 COMPL. DATE 10/27/2004 TOTAL DEPTH 8763 PERF. 7864 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6665	X	5441	-0-	-1224	-0-	117	1	5324	3	N	-0-					-0-
11	6450	X	5671	-0-	-779	-0-	124	1	5547	3	N	-0-					-0-
12	6200	X	5602	-0-	-598	-0-	18	1	5584	3	N	-0-					-0-
01	6200	X	2963	-0-	-3237	-0-	72	1	2891	3	N	-0-					-0-
02	5432	X	1462	-0-	-3970	-0-	34	1	1428	3	N	-0-					-0-
03	5859	X	3323	-0-	-2536	-0-	73	1	3250	3	N	-0-					-0-

SHOOP, GLENN P "H" WELL #: 3 RRCID -> 206798 COMPL. DATE 12/19/2004 TOTAL DEPTH 7678 PERF. 7900 - 9903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11887	X	11887	-0-	-0-	-0-	375	1	11489	3	Y	21	1	1			33
							23	9									
11	10920	X	10733	-0-	-187	-0-	342	1	10369	3	Y	20					53
							22	9									
12	11046	X	11046	-0-	-0-	-0-	347	1	10671	3	Y	25	19	1			59
							28	9									
*01	11681	X	11681	-0-	-0-	-0-	401	1	11265	3	Y	14	1	1			72
							15	9									
*02	11069	X	11069	-0-	-0-	-0-	379	1	10690	3	Y	-0-	70	1			2
*03	11601	X	11601	-0-	-0-	-0-	414	1	11184	3	Y	3	2	1			3
							3	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WCCO 4-MILLER, WILLIAM GU B-1 WELL #: 12 RRCID -> 206799 COMPL. DATE 12/06/2004 TOTAL DEPTH 7860 PERF. 7233 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1357	-0-	-162	-0-	43	1	1313	3	Y	1	1	1			3
							1	9									
11	1509	N	1509	-0-	-0-	-0-	48	1	1461	3	Y	-0-					3
12	1364	N	976	-0-	-388	-0-	31	1	945	3	Y	-0-					3
01	1478	N	1478	-0-	-0-	-0-	51	1	1427	3	Y	-0-					3
02	1400	N	1360	-0-	-40	-0-	47	1	1313	3	Y	-0-					3
*03	1498	N	1498	-0-	-0-	-0-	56	1	1442	3	Y	-0-					3

MACKEY, W. L. GU 3 WELL #: 14 RRCID -> 206800 COMPL. DATE 12/29/2004 TOTAL DEPTH 7532 PERF. 6862 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	3912	-0-	-242	-0-	123	1	3789	3	Y	-0-					-0-
11	4020	X	3807	-0-	-213	-0-	121	1	3686	3	Y	-0-					-0-
*12	4123	X	3889	-0-	-234	-0-	123	1	3766	3	Y	-0-					-0-
01	4123	X	3771	-0-	-352	-0-	128	1	3622	3	Y	19					19
							21	9									
02	3696	X	3642	-0-	-54	-0-	126	1	3505	3	Y	10					29
							11	9									
*03	4092	X	4092	-0-	-0-	-0-	146	1	3939	3	Y	6					35
							7	9									

M & J BAR NONE UNIT WELL #: 1 RRCID -> 206857 COMPL. DATE 08/14/2002 TOTAL DEPTH 6100 PERF. 5920 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	275	-0-	-97	-0-	1	1	274	3	N	-0-					88
11	282	N	282	-0-	-0-	-0-	1	1	281	3	N	-0-					88
12	248	N	120	-0-	-128	-0-	1	1	119	3	N	-0-					88
01	316	N	316	-0-	-0-	-0-	1	1	1	2	N	-0-					88
							314	3									
02	252	N	207	-0-	-45	-0-	1	1	206	3	N	-0-					88
*03	1715	N	1715	-0-	-0-	-0-	10	1	1	2	N	-0-					88
							1704	3									

BILTMORE WELL #: 5 RRCID -> 206997 COMPL. DATE 01/05/2005 TOTAL DEPTH 8438 PERF. 8905 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7555	X	7555	-0-	-0-	-0-	325	1	7230	2	N	-0-					-0-
11	6660	X	5829	-0-	-831	-0-	257	1	5572	2	N	-0-					-0-
12	6758	X	5568	-0-	-1190	-0-	257	1	5311	2	N	-0-					-0-
01	7161	X	4807	-0-	-2354	-0-	216	1	4591	2	N	-0-					-0-
02	6468	X	3942	-0-	-2526	-0-	152	1	3790	2	N	-0-					-0-
03	7161	X	4192	-0-	-2969	-0-	60	1	4132	2	N	-0-					-0-

COLE TRUSTS 576 "A" WELL #: 8 RRCID -> 206998 COMPL. DATE 12/17/2004 TOTAL DEPTH 8501 PERF. 8850 - 11580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	3007	-0-	-93	-0-	65	1	2942	3	N	-0-					1
11	2460	X	2061	-0-	-399	-0-	45	1	2016	3	N	-0-					1
12	2455	X	2455	-0-	-0-	-0-	53	1	2402	3	N	-0-					1
01	2970	N	2970	-0-	-0-	-0-	72	1	2898	3	N	-0-					1
02	2792	N	2792	-0-	-0-	-0-	61	1	2731	3	N	-0-					1
*03	2637	N	2637	-0-	-0-	-0-	62	1	2575	3	N	-0-					1

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MCKAMY-LITTLE UNIT WELL #: 4 RRCID -> 206999 COMPL. DATE 01/10/2005 TOTAL DEPTH 7957 PERF. 8500 - 11110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5905	X	5905	-0-	-0-	-0-	607	1	5292	3	Y	5	113	1			80
							6	9									
11	5501	X	5501	-0-	-0-	-0-	582	1	4919	3	Y	-0-					80
12	5608	X	5608	-0-	-0-	-0-	597	1	5011	3	Y	-0-					80
01	5258	X	5258	-0-	-0-	-0-	600	1	4657	3	Y	1					81
							1	9									
02	4704	X	4470	-0-	-234	-0-	528	1	3932	3	Y	9					90
							10	9									
*03	5381	X	5381	-0-	-0-	-0-	606	1	4771	3	Y	4					94
							4	9									

MASSEY, GEORGIA GAS UNIT WELL #: 14 RRCID -> 207000 COMPL. DATE 11/16/2004 TOTAL DEPTH 8606 PERF. 7749 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1551	-0-	-61	-0-	34	1	1517	3	N	-0-					-0-
11	1530	N	1495	-0-	-35	-0-	33	1	1462	3	N	-0-					-0-
12	1550	N	1546	-0-	-4	-0-	33	1	1513	3	N	-0-					-0-
01	1625	N	1625	-0-	-0-	-0-	39	1	1586	3	N	-0-					-0-
02	1400	N	1356	-0-	-44	-0-	33	1	1323	3	N	-0-					-0-
03	1519	N	1454	-0-	-65	-0-	35	1	1419	3	N	-0-					-0-

GRIFFETH GAS UNIT WELL #: 8 RRCID -> 207001 COMPL. DATE 01/13/2005 TOTAL DEPTH 8167 PERF. 7486 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	3032	-0-	-1060	-0-	96	1	2936	3	Y	-0-					-0-
11	3960	X	3346	-0-	-614	-0-	107	1	3239	3	Y	-0-					-0-
12	4092	X	3068	-0-	-1024	-0-	15	1	3053	3	Y	-0-					-0-
01	3627	X	3573	-0-	-54	-0-	123	1	3450	3	Y	-0-					-0-
02	3276	X	1135	-0-	-2141	-0-	36	1	1099	3	Y	-0-					-0-
03	3472	X	1199	-0-	-2273	-0-	40	1	1159	3	Y	-0-					-0-

COLE TRUSTS 576 "A" WELL #: 6 RRCID -> 207002 COMPL. DATE 12/07/2004 TOTAL DEPTH 8451 PERF. 8880 - 11145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4224	X	4224	-0-	-0-	-0-	515	1	3709	3	N	-0-					-0-
11	4002	X	4002	-0-	-0-	-0-	498	1	3504	3	N	-0-					-0-
12	3744	X	3744	-0-	-0-	-0-	407	1	3337	3	N	-0-					-0-
01	4059	X	4059	-0-	-0-	-0-	481	1	3578	3	N	-0-					-0-
02	3482	X	3482	-0-	-0-	-0-	460	1	3022	3	N	-0-					-0-
*03	4013	X	4013	-0-	-0-	-0-	515	1	3498	3	N	-0-					-0-

JOHNSON, W. D. "A" WELL #: 25 RRCID -> 207060 COMPL. DATE 12/22/2004 TOTAL DEPTH 7860 PERF. 7160 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6107	X	4430	-0-	-1677	-0-	140	1	4290	3	Y	-0-					-0-
11	5910	X	4272	-0-	-1638	-0-	137	1	4135	3	Y	-0-					-0-
12	5239	X	4222	-0-	-1017	-0-	21	1	4201	3	Y	-0-					-0-
01	5239	X	4162	-0-	-1077	-0-	144	1	4018	3	Y	-0-					-0-
02	4340	X	3739	-0-	-601	-0-	127	1	3612	3	Y	-0-					-0-
03	4433	X	4154	-0-	-279	-0-	147	1	4007	3	Y	-0-					-0-

WAGGONER, MARIE "C" WELL #: 13 RRCID -> 207113 COMPL. DATE 01/24/2005 TOTAL DEPTH 8438 PERF. 8560 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4601	X	4601	-0-	-0-	-0-	1016	1	3585	3	N	-0-					32
11	4532	X	4532	-0-	-0-	-0-	1014	1	3294	3	N	204	184	1			52
							224	9									
12	3994	X	3994	-0-	-0-	-0-	1027	1	2967	3	N	-0-					52
01	4147	X	4147	-0-	-0-	-0-	1036	1	2936	3	N	159	186	1			25
							175	9									
02	3528	X	3521	-0-	-7	-0-	941	1	2580	3	N	-0-					25
*03	4354	X	4354	-0-	-0-	-0-	1064	1	3260	3	N	27					52
							30	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JOHNSON, W. D. "A" WELL #: 27 RRCID -> 207129 COMPL. DATE 01/14/2005 TOTAL DEPTH 7950 PERF. 7214 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	2111	-0-	-1640	-0-	67	1	2044	3	N	-0-					-0-
11	2370	X	2117	-0-	-253	-0-	68	1	2049	3	N	-0-					-0-
12	2139	X	2121	-0-	-18	-0-	10	1	2111	3	N	-0-					-0-
01	2139	X	2050	-0-	-89	-0-	71	1	1979	3	N	-0-					-0-
02	1932	N	1902	-0-	-30	-0-	63	1	1839	3	N	-0-					-0-
*03	2141	N	2141	-0-	-0-	-0-	74	1	2067	3	N	-0-					-0-

DUNN, HOBBY ESTATE WELL #: 9 RRCID -> 207131 COMPL. DATE 12/21/2004 TOTAL DEPTH 8579 PERF. 7795 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6090	X	6090	-0-	-0-	-0-	131	1	5959	3	Y	-0-					-0-
11	5852	X	5852	-0-	-0-	-0-	128	1	5724	3	Y	-0-					-0-
12	6106	X	6106	-0-	-0-	-0-	192	1	5914	3	Y	-0-					-0-
01	5915	X	5915	-0-	-0-	-0-	204	1	5711	3	Y	-0-					-0-
02	4895	X	4895	-0-	-0-	-0-	161	1	4734	3	Y	-0-					-0-
*03	5780	X	5780	-0-	-0-	-0-	140	1	5640	3	Y	-0-					-0-

YOUNG, STELLA GU "A" WELL #: 17 RRCID -> 207132 COMPL. DATE 02/03/2005 TOTAL DEPTH 7260 PERF. 6630 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1676	N	1676	-0-	-0-	-0-	36	1	1640	3	Y	-0-					17
11	1500	N	1403	-0-	-97	-0-	30	1	1373	3	Y	-0-					17
*12	1416	N	1416	-0-	-0-	-0-	31	1	1385	3	Y	-0-					17
01	1674	N	1617	-0-	-57	-0-	39	1	1567	3	Y	10					27
							11	9									
02	1316	N	1126	-0-	-190	-0-	26	1	1093	3	Y	6					33
							7	9									
03	1395	N	1290	-0-	-105	-0-	33	1	1256	3	Y	1					34
							1	9									

MCCURDY, A. C. WELL #: 2 RRCID -> 207146 COMPL. DATE 01/12/2005 TOTAL DEPTH 8000 PERF. 7214 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	438	N	438	-0-	-0-	-0-	10	1	428	3	Y	-0-					-0-
11	468	N	468	-0-	-0-	-0-	10	1	458	3	Y	-0-					-0-
12	526	N	526	-0-	-0-	-0-	17	1	509	3	Y	-0-					-0-
01	556	N	556	-0-	-0-	-0-	19	1	537	3	Y	-0-					-0-
02	532	N	532	-0-	-0-	-0-	17	1	515	3	Y	-0-					-0-
*03	542	N	542	-0-	-0-	-0-	17	1	525	3	Y	-0-					-0-

SWAFFORD, DON WELL #: 4 RRCID -> 207152 COMPL. DATE 12/30/2004 TOTAL DEPTH 9033 PERF. 8387 - 8751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1358	N	1358	-0-	-0-	-0-	29	1	1321	3	Y	7	7	1			-0-
							8	9									
11	1331	N	1331	-0-	-0-	-0-	29	1	1302	3	Y	-0-					-0-
12	1300	N	1300	-0-	-0-	-0-	28	1	1272	3	Y	-0-					-0-
01	1413	N	1413	-0-	-0-	-0-	35	1	1378	3	Y	-0-					-0-
02	1250	N	1250	-0-	-0-	-0-	26	1	1224	3	Y	-0-					-0-
*03	1241	N	1241	-0-	-0-	-0-	27	1	1214	3	Y	-0-					-0-

ROSE CHILDREN'S TRUST WELL #: 1 RRCID -> 207178 COMPL. DATE 01/05/2005 TOTAL DEPTH 8400 PERF. 7838 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1132	-0-	-46	-0-	23	1	1109	2	N	-0-					-0-
11	1079	N	1079	-0-	-0-	-0-	21	1	1058	2	N	-0-					-0-
12	1178	N	1054	-0-	-124	-0-	21	1	1033	2	N	-0-					-0-
01	1147	N	1020	-0-	-127	-0-	22	1	998	2	N	-0-					-0-
02	1008	N	925	-0-	-83	-0-	20	1	905	2	N	-0-					-0-
*03	1165	N	1165	-0-	-0-	-0-	24	1	1141	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COLE TRUSTS 576 "A" WELL #: 11 RRCID -> 207231 COMPL. DATE 10/19/2004 TOTAL DEPTH 8420 PERF. 8750 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6615	X	6615	-0-	-0-	-0-	143	1	6472	3	N	-0-					-0-
11	6351	X	6351	-0-	-0-	-0-	138	1	6213	3	N	-0-					-0-
12	7085	X	7085	-0-	-0-	-0-	153	1	6932	3	N	-0-					-0-
01	7191	X	7191	-0-	-0-	-0-	175	1	7016	3	N	-0-					-0-
02	5232	X	5232	-0-	-0-	-0-	113	1	5119	3	N	-0-					-0-
*03	2581	X	2581	-0-	-0-	-0-	62	1	2519	3	N	-0-					-0-

EAGLE FARMS UNIT 11 WELL #: 1 RRCID -> 207259 COMPL. DATE 02/03/2005 TOTAL DEPTH 8552 PERF. 8880 - 11551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	X	2716	-0-	-2089	-0-	58	1	2658	3	Y	-0-					45
11	3300	X	1372	-0-	-1928	-0-	30	1	1342	3	Y	-0-					45
12	5115	X	2446	-0-	-2669	-0-	53	1	2393	3	Y	-0-					45
01	5115	X	3925	-0-	-1190	-0-	95	1	3829	3	Y	1					46
							1	9									
02	4620	X	4389	-0-	-231	-0-	108	1	4281	3	Y	-0-					46
*03	4266	X	4266	-0-	-0-	-0-	103	1	4163	3	Y	-0-					46

NALER, MAE C. WELL #: 12 RRCID -> 207298 COMPL. DATE 12/17/2004 TOTAL DEPTH 8611 PERF. 7800 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	1957	-0-	-182	-0-	49	1	1908	2	N	-0-					-0-
11	2010	N	1897	-0-	-113	-0-	42	1	1855	2	N	-0-					-0-
12	1953	N	1930	-0-	-23	-0-	42	1	1888	2	N	-0-					-0-
01	1953	N	1915	-0-	-38	-0-	43	1	1872	2	N	-0-					-0-
02	1798	N	1798	-0-	-0-	-0-	40	1	1758	2	N	-0-					-0-
03	1922	N	1338	-0-	-584	-0-	30	1	1308	2	N	-0-					-0-

COLE TRUST FOUR WELL #: 7 RRCID -> 207300 COMPL. DATE 11/10/2004 TOTAL DEPTH 8915 PERF. 8016 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4929	X	4549	-0-	-380	-0-	98	1	4451	3	N	-0-					-0-
11	4680	X	4289	-0-	-391	-0-	94	1	4195	3	N	-0-					-0-
12	4712	X	4154	-0-	-558	-0-	14	1	4140	3	N	-0-					-0-
01	5672	X	5672	-0-	-0-	-0-	138	1	5534	3	N	-0-					-0-
02	6239	X	6239	-0-	-0-	-0-	138	1	6101	3	N	-0-					-0-
*03	5028	X	5028	-0-	-0-	-0-	117	1	4911	3	N	-0-					-0-

BOYLE, OTICE WELL #: 1 RRCID -> 207428 COMPL. DATE 02/22/2005 TOTAL DEPTH 7886 PERF. 8317 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	4777	-0-	-90	-0-	96	1	4681	2	N	-0-					-0-
11	4710	X	4695	-0-	-15	-0-	93	1	4602	2	N	-0-					-0-
12	4772	X	4772	-0-	-0-	-0-	97	1	4675	2	N	-0-					-0-
01	4743	X	4541	-0-	-202	-0-	97	1	4444	2	N	-0-					-0-
02	4284	X	4182	-0-	-102	-0-	88	1	4094	2	N	-0-					-0-
03	4743	X	4581	-0-	-162	-0-	93	1	4488	2	N	-0-					-0-

SH114/IH35W VENTURES, LTD WELL #: 1 RRCID -> 207439 COMPL. DATE 11/02/2004 TOTAL DEPTH 7539 PERF. 7910 - 10408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	3624	-0-	-127	-0-	91	1	3533	2	N	-0-					-0-
11	3630	X	3608	-0-	-22	-0-	119	1	3489	2	N	-0-					-0-
12	3785	X	3785	-0-	-0-	-0-	124	1	3661	2	N	-0-					-0-
01	3627	X	2162	-0-	-1465	-0-	48	1	2114	2	N	-0-					-0-
02	3304	X	1005	-0-	-2299	-0-	22	1	983	2	N	-0-					-0-
*03	4106	X	4106	-0-	-0-	-0-	91	1	4015	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LAPRELLE WELL #: 7 RRCID -> 207526 COMPL. DATE 03/11/2005 TOTAL DEPTH 7525 PERF. 7044 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	3160	-0-	-157	-0-	131	1	3029	2	N	-0-					-0-
11	3210	X	2813	-0-	-397	-0-	105	1	2708	2	N	-0-					-0-
12	3317	X	2958	-0-	-359	-0-	90	1	2868	2	N	-0-					-0-
01	3317	X	3266	-0-	-51	-0-	100	1	3166	2	N	-0-					-0-
02	2884	X	1671	-0-	-1213	-0-	52	1	1619	2	N	-0-					-0-
*03	9419	X	9419	-0-	-0-	-0-	295	1	9124	2	N	-0-					-0-

NOBLES, R. H. WELL #: 1 RRCID -> 207542 COMPL. DATE 01/11/2005 TOTAL DEPTH 8750 PERF. 9202 - 11985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					16
11	0	N	-0-	-0-	-0-	-0-					N	-0-					16
12	0	N	-0-	-0-	-0-	-0-					N	-0-					16
01	337	N	337	-0-	-0-	-0-	308	1	29	9	N	26					42
02	153	N	153	-0-	-0-	-0-	110	1	43	9	N	39					81
*03	754	N	754	-0-	-0-	-0-	728	1	26	9	N	24					105

WAGGONER, CRYSTELLE GU WELL #: 34 RRCID -> 207668 COMPL. DATE 02/15/2005 TOTAL DEPTH 7811 PERF. 8470 - 10527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5506	X	5506	-0-	-0-	-0-	173	1	5307	3	Y	24					128
							26	9									
11	5353	X	5353	-0-	-0-	-0-	224	1	5115	3	Y	13					141
							14	9									
*12	5673	X	5421	-0-	-252	-0-	170	1	5237	3	Y	13	124	1			30
							14	9									
*01	5673	X	5346	-0-	-327	-0-	182	1	5135	3	Y	26					56
							29	9									
02	4984	X	4772	-0-	-212	-0-	171	1	4578	3	Y	21					77
							23	9									
03	5518	X	5142	-0-	-376	-0-	191	1	4926	3	Y	23					100
							25	9									

VISTA MANUFACTURING WELL #: 9H RRCID -> 207717 COMPL. DATE 01/03/2005 TOTAL DEPTH 7875 PERF. 8700 - 9804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2694	N	2694	-0-	-0-	-0-	135	1	2559	2	Y	-0-					20
11	2550	N	2544	-0-	-6	-0-	123	1	2421	2	Y	-0-					20
12	2656	N	2656	-0-	-0-	-0-	151	1	2505	2	Y	-0-					20
01	2566	N	2566	-0-	-0-	-0-	155	1	2411	2	Y	-0-					20
02	2343	N	2343	-0-	-0-	-0-	132	1	2211	2	Y	-0-					20
*03	2597	N	2597	-0-	-0-	-0-	112	1	2485	2	Y	-0-					20

CUDE "A" WELL #: 3 RRCID -> 207979 COMPL. DATE 02/22/2005 TOTAL DEPTH 7450 PERF. 8415 - 10705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5456	X	4730	-0-	-726	-0-	840	1	3867	3	N	21					70
							23	9									
11	4950	X	4604	-0-	-346	-0-	813	1	3770	3	N	19					89
							21	9									
12	5549	X	4930	-0-	-619	-0-	844	1	4033	3	N	48					137
							53	9									
01	5549	X	4718	-0-	-831	-0-	842	1	3865	3	N	10	66	1			81
							11	9									
02	5012	X	3784	-0-	-1228	-0-	659	1	3106	3	N	17					98
							19	9									
*03	4813	X	4813	-0-	-0-	-0-	774	1	4011	3	N	25					123
							28	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GATLIN, WINSTON WELL #: 1 RRCID -> 207980 COMPL. DATE 02/25/2006 TOTAL DEPTH 7836 PERF. 8300 - 10705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7254	X	6574	-0-	-680	-0-	132	1	6442	2	N	-0-					-0-
11	7020	X	6432	-0-	-588	-0-	127	1	6305	2	N	-0-					-0-
12	6851	X	6582	-0-	-269	-0-	134	1	6448	2	N	-0-					-0-
01	6851	X	4779	-0-	-2072	-0-	102	1	4677	2	N	-0-					-0-
02	6188	X	4388	-0-	-1800	-0-	93	1	4295	2	N	-0-					-0-
03	6727	X	5769	-0-	-958	-0-	117	1	5652	2	N	-0-					-0-

KNAPP WELL #: 10 RRCID -> 207989 COMPL. DATE 11/28/2011 TOTAL DEPTH 7579 PERF. 7998 - 10033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13064	X	13064	-0-	-0-	-0-	410	1	12606	3	Y	44					67
							48	9									
11	11970	X	10483	-0-	-1487	-0-	333	1	10107	3	Y	39					106
							43	9									
12	13512	X	13512	-0-	-0-	-0-	424	1	13062	3	Y	24	76	1			54
							26	9									
01	13175	X	12783	-0-	-392	-0-	435	1	12283	3	Y	59					113
							65	9									
02	11788	X	11281	-0-	-507	-0-	404	1	10876	3	Y	1	110	1			4
							1	9									
03	13144	X	12761	-0-	-383	-0-	471	1	12259	3	Y	28	4	1			28
							31	9									

TEDROW, WILLIAM GAS UNIT WELL #: 9 RRCID -> 207998 COMPL. DATE 02/24/2005 TOTAL DEPTH 7474 PERF. 6868 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1921	-0-	-32	-0-	61	1	1860	3	N	-0-					-0-
11	1892	N	1892	-0-	-0-	-0-	60	1	1832	3	N	-0-					-0-
12	2059	N	2059	-0-	-0-	-0-	65	1	1994	3	N	-0-					-0-
01	1993	N	1993	-0-	-0-	-0-	69	1	1924	3	N	-0-					-0-
02	1764	N	1699	-0-	-65	-0-	56	1	1643	3	N	-0-					-0-
03	2046	N	1042	-0-	-1004	-0-	34	1	1008	3	N	-0-					-0-

KNAPP WELL #: 11 RRCID -> 207999 COMPL. DATE 12/06/2011 TOTAL DEPTH 7576 PERF. 7950 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9771	X	9771	-0-	-0-	-0-	307	1	9416	3	Y	44					56
							48	9									
11	9210	X	7783	-0-	-1427	-0-	247	1	7482	3	Y	49					105
							54	9									
12	10616	X	10616	-0-	-0-	-0-	333	1	10252	3	Y	28	81	1			52
							31	9									
01	9951	X	9525	-0-	-426	-0-	326	1	9190	3	Y	8					60
							9	9									
02	8988	X	8488	-0-	-500	-0-	297	1	8189	3	Y	2	59	1			3
							2	9									
03	9982	X	9479	-0-	-503	-0-	345	1	9112	3	Y	20	2	1			21
							22	9									

WILKES, ROY M. GAS UNIT "A" WELL #: 4 RRCID -> 208016 COMPL. DATE 02/28/2005 TOTAL DEPTH 8106 PERF. 7362 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3551	X	3551	-0-	-0-	-0-	112	1	3439	3	Y	-0-					3
11	3417	X	3417	-0-	-0-	-0-	109	1	3306	3	Y	2					5
							2	9									
12	3627	X	3503	-0-	-124	-0-	110	1	3386	3	Y	6					11
							7	9									
01	3760	X	3760	-0-	-0-	-0-	128	1	3612	3	Y	18	29	1			-0-
							20	9									
02	3220	X	3158	-0-	-62	-0-	110	1	3046	3	Y	2	2	1			-0-
							2	9									
03	3565	X	3448	-0-	-117	-0-	121	1	3307	3	Y	18					18
							20	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CHAPEL HILL WELL #: F 1 RRCID -> 208140 COMPL. DATE 03/15/2005 TOTAL DEPTH 7640 PERF. 7222 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GARNETT LAPRELLE WELL #: 7 RRCID -> 208250 COMPL. DATE 03/19/2005 TOTAL DEPTH 7167 PERF. 7585 - 9514

10	8073	X	8073	-0-	-0-	-0-	334	1	7739	2	N	-0-					-0-
11	6513	X	6513	-0-	-0-	-0-	243	1	6270	2	N	-0-					-0-
12	6386	X	6386	-0-	-0-	-0-	190	1	6196	2	N	-0-					-0-
01	5987	X	5987	-0-	-0-	-0-	181	1	5806	2	N	-0-					-0-
02	5215	X	5215	-0-	-0-	-0-	159	1	5056	2	N	-0-					-0-
*03	5873	X	5873	-0-	-0-	-0-	179	1	5694	2	N	-0-					-0-

WILKES, ROY M. GAS UNIT "A" WELL #: 3 RRCID -> 208357 COMPL. DATE 02/28/2005 TOTAL DEPTH 8065 PERF. 7280 - 7848

10	6665	X	6326	-0-	-339	-0-	200	1	6124	3	Y	2					9
							2	9									
11	6390	X	6044	-0-	-346	-0-	192	1	5843	3	Y	8					17
							9	9									
12	6179	X	6179	-0-	-0-	-0-	195	1	5981	3	Y	3					20
							3	9									
01	6107	X	6107	-0-	-0-	-0-	209	1	5887	3	Y	10	30	1			-0-
							11	9									
02	5424	X	5424	-0-	-0-	-0-	182	1	5240	3	Y	2	2	1			-0-
							2	9									
*03	5947	X	5947	-0-	-0-	-0-	212	1	5735	3	Y	-0-					-0-

GILLILAN, C. WELL #: 1 RRCID -> 208367 COMPL. DATE 11/09/2004 TOTAL DEPTH 8440 PERF. 7586 - 8300

10	1674	N	1599	-0-	-75	-0-	34	1	1543	3	Y	20	72	1			13
							22	9									
11	1350	N	1288	-0-	-62	-0-	28	1	1245	3	Y	14	5	1			22
							15	9									
12	1598	N	1598	-0-	-0-	-0-	34	1	1554	3	Y	9	1	1			30
							10	9									
01	1683	N	1683	-0-	-0-	-0-	40	1	1630	3	Y	12					42
							13	9									
02	1413	N	1413	-0-	-0-	-0-	33	1	1374	3	Y	5					47
							6	9									
*03	1745	N	1745	-0-	-0-	-0-	43	1	1701	3	Y	1					48
							1	9									

DUNN, HOBBY ESTATE WELL #: 7 RRCID -> 208370 COMPL. DATE 02/07/2005 TOTAL DEPTH 8047 PERF. 8475 - 10225

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WCCO 4-MILLER, WM. "F" WELL #: 4 RRCID -> 208602 COMPL. DATE 03/07/2005 TOTAL DEPTH 7706 PERF. 7120 - 7536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3360	X	3046	-0-	-314	-0-	99	1	2936	3	Y	10	12	1			18
							11	9									
*10	3472	X	3100	-0-	-372	-0-	97	1	3003	3	Y	-0-	1	1			17
*11	3240	X	3021	-0-	-219	-0-	97	1	2924	3	Y	-0-					17
*12	3193	X	744	-0-	-2449	-0-	24	1	720	3	Y	-0-					17
*01	3193	X	3093	-0-	-100	-0-	107	1	2986	3	Y	-0-					17
02	2856	X	2686	-0-	-170	-0-	94	1	2592	3	Y	-0-	17	1			-0-
*03	3483	X	3483	-0-	-0-	-0-	122	1	3360	3	Y	1	1	1			-0-
							1	9									

WILKES, ROY M. WELL #: 4 RRCID -> 208642 COMPL. DATE 03/22/2005 TOTAL DEPTH 7568 PERF. 8107 - 9710

10	7595	X	7496	-0-	-99	-0-	236	1	7260	3	Y	-0-					-0-
11	7355	X	7355	-0-	-0-	-0-	235	1	7120	3	Y	-0-					-0-
12	7550	X	7550	-0-	-0-	-0-	237	1	7313	3	Y	-0-					-0-
01	7548	X	7548	-0-	-0-	-0-	260	1	7288	3	Y	-0-					-0-
02	6720	X	6491	-0-	-229	-0-	220	1	6271	3	Y	-0-					-0-
03	7440	X	7132	-0-	-308	-0-	252	1	6880	3	Y	-0-					-0-

BROWN, AGNES WELL #: 5 RRCID -> 208721 COMPL. DATE 03/18/2005 TOTAL DEPTH 7770 PERF. 8160 - 9453

10	3866	X	3866	-0-	-0-	-0-	122	1	3736	3	Y	7					73
							8	9									
11	3727	X	3727	-0-	-0-	-0-	156	1	3569	3	Y	2					75
							2	9									
*12	3878	X	3878	-0-	-0-	-0-	122	1	3736	3	Y	18					93
							20	9									
01	3979	X	3979	-0-	-0-	-0-	176	1	3771	3	Y	29					122
							32	9									
02	3177	X	3177	-0-	-0-	-0-	110	1	3044	3	Y	21	112	1			31
							23	9									
03	3317	X	2265	-0-	-1052	-0-	80	1	2174	3	Y	10					41
							11	9									

COLE, BOB WELL #: 2 H RRCID -> 208730 COMPL. DATE 02/16/2005 TOTAL DEPTH 8227 PERF. 8450 - 11207

10	5228	X	5228	-0-	-0-	-0-	1008	1	4220	2	N	-0-					-0-
11	4950	X	4624	-0-	-326	-0-	953	1	3671	2	N	-0-					-0-
12	5659	X	5659	-0-	-0-	-0-	1003	1	4656	2	N	-0-					-0-
01	4468	X	4468	-0-	-0-	-0-	922	1	3546	2	N	-0-					-0-
02	4686	X	4686	-0-	-0-	-0-	898	1	3788	2	N	-0-					-0-
*03	6378	X	6378	-0-	-0-	-0-	1021	1	5357	2	N	-0-					-0-

DUNN, CLARA LYLES WELL #: 14 RRCID -> 208734 COMPL. DATE 03/02/2005 TOTAL DEPTH 8216 PERF. 8700 - 10274

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	27	1			42
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	2	2	1			42
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					42
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					42
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					42
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					42

CHADWICK RESOURCES, LTD. WELL #: 5 RRCID -> 208739 COMPL. DATE 01/12/2005 TOTAL DEPTH 7378 PERF. 7863 - 9340

10	682	N	335	-0-	-347	-0-	8	1	327	2	N	-0-					-0-
11	690	N	269	-0-	-421	-0-	6	1	263	2	N	-0-					-0-
12	372	N	288	-0-	-84	-0-	6	1	282	2	N	-0-					-0-
01	601	N	601	-0-	-0-	-0-	13	1	588	2	N	-0-					-0-
02	530	N	530	-0-	-0-	-0-	12	1	518	2	N	-0-					-0-
*03	625	N	625	-0-	-0-	-0-	14	1	611	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SANDFIELD, L.P. WELL #: 14 RRCID -> 208746 COMPL. DATE 03/01/2005 TOTAL DEPTH 8805 PERF. 7923 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8866	X	8337	-0-	-529	-0-	179	1	8158	3	Y	-0-					-0-
11	8520	X	7987	-0-	-533	-0-	174	1	7813	3	Y	-0-					-0-
12	8228	X	8228	-0-	-0-	-0-	176	1	8052	3	Y	-0-					-0-
01	8060	X	7653	-0-	-407	-0-	185	1	7468	3	Y	-0-					-0-
02	7280	X	7075	-0-	-205	-0-	160	1	6915	3	Y	-0-					-0-
03	8060	X	7698	-0-	-362	-0-	185	1	7513	3	Y	-0-					-0-

SANDFIELD L. P. WELL #: 13 RRCID -> 208747 COMPL. DATE 02/02/2005 TOTAL DEPTH 8930 PERF. 7974 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	2366	-0-	-114	-0-	51	1	2313	3	Y	2					12
							2	9									
11	2400	N	2134	-0-	-266	-0-	47	1	2087	3	Y	-0-					12
12	2301	N	2301	-0-	-0-	-0-	49	1	2252	3	Y	-0-					12
01	2175	N	2175	-0-	-0-	-0-	52	1	2123	3	Y	-0-					12
02	2085	N	2085	-0-	-0-	-0-	50	1	2035	3	Y	-0-					12
*03	2346	N	2346	-0-	-0-	-0-	54	1	2292	3	Y	-0-					12

SANDFIELD L. P. WELL #: 15 RRCID -> 208756 COMPL. DATE 03/01/2005 TOTAL DEPTH 8875 PERF. 7937 - 8605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	3310	-0-	-100	-0-	71	1	3239	3	Y	-0-					-0-
11	3300	X	3216	-0-	-84	-0-	70	1	3146	3	Y	-0-					-0-
12	3337	X	3337	-0-	-0-	-0-	72	1	3265	3	Y	-0-					-0-
01	3291	X	3291	-0-	-0-	-0-	80	1	3211	3	Y	-0-					-0-
02	2920	X	2920	-0-	-0-	-0-	67	1	2853	3	Y	-0-					-0-
*03	3201	X	3201	-0-	-0-	-0-	78	1	3123	3	Y	-0-					-0-

NICHOLSON WELL #: 10 RRCID -> 208864 COMPL. DATE 03/24/2005 TOTAL DEPTH 8715 PERF. 7864 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3942	X	3942	-0-	-0-	-0-	197	1	3745	2	N	-0-					-0-
11	3773	X	3773	-0-	-0-	-0-	182	1	3591	2	N	-0-					-0-
12	3850	X	3850	-0-	-0-	-0-	219	1	3631	2	N	-0-					-0-
01	3928	X	3928	-0-	-0-	-0-	237	1	3691	2	N	-0-					-0-
02	3602	X	3602	-0-	-0-	-0-	203	1	3399	2	N	-0-					-0-
*03	3743	X	3743	-0-	-0-	-0-	161	1	3582	2	N	-0-					-0-

SANDFIELD L. P. WELL #: 16 RRCID -> 209217 COMPL. DATE 04/12/2005 TOTAL DEPTH 8881 PERF. 7967 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2544	N	2544	-0-	-0-	-0-	55	1	2489	3	Y	-0-					-0-
11	2400	N	2173	-0-	-227	-0-	47	1	2126	3	Y	-0-					-0-
12	2542	N	2535	-0-	-7	-0-	54	1	2481	3	Y	-0-					-0-
01	2542	N	2486	-0-	-56	-0-	60	1	2426	3	Y	-0-					-0-
02	2016	N	1875	-0-	-141	-0-	43	1	1832	3	Y	-0-					-0-
03	2480	N	1968	-0-	-512	-0-	45	1	1915	3	Y	7					7
							8	9									

SLIMP, J. WELL #: 10 RRCID -> 209218 COMPL. DATE 05/06/2005 TOTAL DEPTH 7554 PERF. 6904 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1123	N	1123	-0-	-0-	-0-	35	1	1088	3	Y	-0-					13
11	1142	N	1142	-0-	-0-	-0-	36	1	1096	3	Y	9	22	1			-0-
							10	9									
*12	992	N	744	-0-	-248	-0-	24	1	714	3	Y	5	5	1			-0-
							6	9									
01	992	N	889	-0-	-103	-0-	30	1	859	3	Y	-0-					-0-
02	896	N	603	-0-	-293	-0-	23	1	580	3	Y	-0-					-0-
*03	718	N	718	-0-	-0-	-0-	25	1	693	3	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COLE-LUKENS WELL #: 2 RRCID -> 209260 COMPL. DATE 04/12/2005 TOTAL DEPTH 8329 PERF. 8778 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5332	X	5076	-0-	-256	-0-	128	1	4948	2	N	-0-					-0-
11	5100	X	4705	-0-	-395	-0-	104	1	4601	2	N	-0-					-0-
12	5208	X	5018	-0-	-190	-0-	110	1	4908	2	N	-0-					-0-
01	5208	X	4956	-0-	-252	-0-	111	1	4845	2	N	-0-					-0-
02	4592	X	4395	-0-	-197	-0-	97	1	4298	2	N	-0-					-0-
03	5084	X	4790	-0-	-294	-0-	106	1	4684	2	N	-0-					-0-

DILG, M. J. ESTATE WELL #: 1 RRCID -> 209300 COMPL. DATE 03/31/2005 TOTAL DEPTH 7957 PERF. 8450 - 10973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2042	X	2042	-0-	-0-	-0-	51	1	1991	3	N	-0-					-0-
11	2106	X	2106	-0-	-0-	-0-	46	1	2060	3	N	-0-					-0-
12	2201	X	2201	-0-	-0-	-0-	48	1	2153	3	N	-0-					-0-
01	1937	X	1937	-0-	-0-	-0-	43	1	1894	3	N	-0-					-0-
02	2007	X	2007	-0-	-0-	-0-	44	1	1963	3	N	-0-					-0-
*03	2157	X	2157	-0-	-0-	-0-	48	1	2109	3	N	-0-					-0-

WARFIELD WELL #: 1 H RRCID -> 209365 COMPL. DATE 03/23/2005 TOTAL DEPTH 8775 PERF. 9240 - 11371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1734	X	1734	-0-	-0-	-0-	36	1	1676	3	N	20					102
							22	9									
11	2376	N	2376	-0-	-0-	-0-	50	1	2258	3	N	62					164
							68	9									
12	2581	N	2581	-0-	-0-	-0-	55	1	2516	3	N	9					173
							10	9									
01	1890	N	1890	-0-	-0-	-0-	45	1	1819	3	N	24					197
							26	9									
*02	2800	N	3316	-0-	516	516	81	1	3214	3	N	19	170	1			46
							21	9									
*03	3100	N	2917	-0-	-183	333	75	1	2800	3	N	38					84
							42	9									

LAU WELL #: 11 RRCID -> 209366 COMPL. DATE 03/09/2005 TOTAL DEPTH 7427 PERF. 7820 - 9760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8866	X	8287	-0-	-579	-0-	208	1	8079	2	N	-0-					-0-
11	8490	X	8072	-0-	-418	-0-	178	1	7894	2	N	-0-					-0-
12	8246	X	8191	-0-	-55	-0-	179	1	8012	2	N	-0-					-0-
01	8246	X	7371	-0-	-875	-0-	165	1	7206	2	N	-0-					-0-
02	7448	X	6830	-0-	-618	-0-	151	1	6679	2	N	-0-					-0-
03	8246	X	7721	-0-	-525	-0-	171	1	7550	2	N	-0-					-0-

YARBROUGH, B. ET AL WELL #: 1 RRCID -> 209367 COMPL. DATE 03/08/2005 TOTAL DEPTH 8292 PERF. 8825 - 11250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6589	X	6589	-0-	-0-	-0-	142	1	6447	3	Y	-0-					17
11	5880	X	5305	-0-	-575	-0-	116	1	5189	3	Y	-0-					17
12	7223	X	5091	-0-	-2132	-0-	109	1	4982	3	Y	-0-					17
01	7223	X	5031	-0-	-2192	-0-	123	1	4908	3	Y	-0-					17
02	6356	X	5119	-0-	-1237	-0-	112	1	5007	3	Y	-0-					17
03	6603	X	5559	-0-	-1044	-0-	126	1	5433	3	Y	-0-					17

CURRIE, FLORENCE WELL #: 8 RRCID -> 209371 COMPL. DATE 04/07/2005 TOTAL DEPTH 7550 PERF. 6950 - 7252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4833	X	4833	-0-	-0-	-0-	153	1	4680	3	N	-0-					-0-
11	4473	X	4473	-0-	-0-	-0-	143	1	4330	3	N	-0-					-0-
*12	4484	X	4484	-0-	-0-	-0-	142	1	4342	3	N	-0-					-0-
01	4064	X	4064	-0-	-0-	-0-	140	1	3924	3	N	-0-					-0-
02	3744	X	3744	-0-	-0-	-0-	120	1	3624	3	N	-0-					-0-
*03	4001	X	4001	-0-	-0-	-0-	134	1	3867	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HARMONSON, MORRIS WELL #: 6 RRCID -> 209395 COMPL. DATE 04/05/2005 TOTAL DEPTH 7110 PERF. 7605 - 11509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11603	X	11603	-0-	-0-	-0-	292	1	11311	2	N	-0-					-0-
11	11863	X	11863	-0-	-0-	-0-	392	1	11471	2	N	-0-					-0-
12	12214	X	11920	-0-	-294	-0-	391	1	11529	2	N	-0-					-0-
01	12152	X	10735	-0-	-1417	-0-	360	1	10375	2	N	-0-					-0-
02	11060	X	9845	-0-	-1215	-0-	326	1	9519	2	N	-0-					-0-
03	12245	X	11570	-0-	-675	-0-	385	1	11185	2	N	-0-					-0-

MCCURDY, FLOYD GAS UNIT "B" WELL #: 4 RRCID -> 209411 COMPL. DATE 04/12/2005 TOTAL DEPTH 8011 PERF. 7236 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4681	X	4536	-0-	-145	-0-	144	1	4392	3	Y	-0-					7
11	4672	X	4672	-0-	-0-	-0-	149	1	4514	3	Y	8					15
							9	9									
12	4782	X	4782	-0-	-0-	-0-	151	1	4631	3	Y	-0-					15
01	4737	X	4737	-0-	-0-	-0-	163	1	4574	3	Y	-0-	15	1			-0-
02	4334	X	4334	-0-	-0-	-0-	149	1	4184	3	Y	1	1	1			-0-
							1	9									
*03	5115	X	5115	-0-	-0-	-0-	180	1	4935	3	Y	-0-					-0-

CRABTREE WELL #: 9 RRCID -> 209412 COMPL. DATE 04/15/2005 TOTAL DEPTH 8041 PERF. 7408 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	957	-0-	-66	-0-	30	1	927	3	N	-0-					-0-
11	960	N	945	-0-	-15	-0-	30	1	915	3	N	-0-					-0-
12	984	N	984	-0-	-0-	-0-	5	1	979	3	N	-0-					-0-
01	961	N	948	-0-	-13	-0-	33	1	915	3	N	-0-					-0-
02	947	N	947	-0-	-0-	-0-	32	1	915	3	N	-0-					-0-
03	992	N	954	-0-	-38	-0-	33	1	921	3	N	-0-					-0-

CLARK, MATT GU "B" WELL #: 1 RRCID -> 209416 COMPL. DATE 04/12/2005 TOTAL DEPTH 7954 PERF. 8426 - 10719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OLIVER "A" UNIT WELL #: 5 H RRCID -> 209466 COMPL. DATE 05/14/2005 TOTAL DEPTH 6771 PERF. 7050 - 9578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17980	X	17189	-0-	-791	-0-	720	1	16469	2	N	-0-					-0-
11	17250	X	15071	-0-	-2179	-0-	559	1	14512	2	N	-0-					-0-
12	17032	X	17032	-0-	-0-	-0-	519	1	16513	2	N	-0-					-0-
01	16649	X	16649	-0-	-0-	-0-	513	1	16136	2	N	-0-					-0-
02	15740	X	15740	-0-	-0-	-0-	486	1	15254	2	N	-0-					-0-
*03	16754	X	16754	-0-	-0-	-0-	528	1	16226	2	N	-0-					-0-

NICHOLSON WELL #: 13 RRCID -> 209494 COMPL. DATE 04/13/2005 TOTAL DEPTH 8648 PERF. 7836 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5983	X	5718	-0-	-265	-0-	286	1	5432	2	N	-0-					-0-
11	5760	X	5470	-0-	-290	-0-	264	1	5206	2	N	-0-					-0-
12	5797	X	5762	-0-	-35	-0-	328	1	5434	2	N	-0-					-0-
01	5904	X	5904	-0-	-0-	-0-	357	1	5547	2	N	-0-					-0-
02	5938	X	5938	-0-	-0-	-0-	335	1	5603	2	N	-0-					-0-
03	5766	X	5604	-0-	-162	-0-	241	1	5363	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CLOUGH, ADELE GU 1 WELL #: 22 RRCID -> 209496 COMPL. DATE 04/04/2005 TOTAL DEPTH 7767 PERF. 7136 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	648	-0-	-34	-0-	21	1	627	3	Y	-0-					49
11	707	N	707	-0-	-0-	-0-	23	1	684	3	Y	-0-					49
12	983	N	983	-0-	-0-	-0-	31	1	952	3	Y	-0-					49
01	777	N	777	-0-	-0-	-0-	27	1	750	3	Y	-0-					49
02	588	N	543	-0-	-45	-0-	17	1	526	3	Y	-0-					49
*03	896	N	896	-0-	-0-	-0-	32	1	864	3	Y	-0-					49

VEALE RANCH WELL #: 10 RRCID -> 209500 COMPL. DATE 04/04/2005 TOTAL DEPTH 6546 PERF. 6950 - 10379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6975	X	6208	-0-	-767	-0-	471	1	5737	3	Y	-0-					1
11	6750	X	5761	-0-	-989	-0-	451	1	5310	3	Y	-0-					1
12	6200	X	5921	-0-	-279	-0-	347	1	5457	3	Y	106	106	1			1
							117	9									
01	6200	X	5893	-0-	-307	-0-	477	1	5416	3	Y	-0-					1
02	5600	X	5381	-0-	-219	-0-	434	1	4947	3	Y	-0-					1
03	6200	X	6159	-0-	-41	-0-	447	1	5712	3	Y	-0-					1

BARR, DANNY WELL #: 1 RRCID -> 209515 COMPL. DATE 05/08/2005 TOTAL DEPTH 7749 PERF. 8050 - 10923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6975	X	6704	-0-	-271	-0-	135	1	6569	2	N	-0-					-0-
*11	6720	X	6360	-0-	-360	-0-	126	1	6234	2	N	-0-					-0-
12	6944	X	6382	-0-	-562	-0-	129	1	6253	2	N	-0-					-0-
01	6913	X	6312	-0-	-601	-0-	135	1	6177	2	N	-0-					-0-
02	6244	X	5739	-0-	-505	-0-	121	1	5618	2	N	-0-					-0-
03	6727	X	6250	-0-	-477	-0-	127	1	6123	2	N	-0-					-0-

JOHNSON, SHARON WELL #: 1 RRCID -> 209516 COMPL. DATE 05/04/2005 TOTAL DEPTH 7740 PERF. 8200 - 10305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	30	N	25	-0-	-5	-0-	25	1			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	1			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
*03	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-

COLE TRUSTS 576 "A" WELL #: 10 RRCID -> 209526 COMPL. DATE 04/29/2005 TOTAL DEPTH 8577 PERF. 9213 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9796	X	8046	-0-	-1750	-0-	173	1	7873	3	N	-0-					-0-
11	9450	X	8873	-0-	-577	-0-	194	1	8679	3	N	-0-					-0-
12	9646	X	9646	-0-	-0-	-0-	208	1	9438	3	N	-0-					-0-
01	9694	X	9694	-0-	-0-	-0-	237	1	9457	3	N	-0-					-0-
02	8537	X	8537	-0-	-0-	-0-	182	1	8355	3	N	-0-					-0-
*03	9327	X	9327	-0-	-0-	-0-	211	1	9116	3	N	-0-					-0-

AVONDALE HEIGHTS UNIT WELL #: 3 RRCID -> 209702 COMPL. DATE 04/19/2005 TOTAL DEPTH 7412 PERF. 6917 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1489	-0-	-309	-0-	62	1	1427	2	N	-0-					-0-
11	1410	N	1357	-0-	-53	-0-	50	1	1307	2	N	-0-					-0-
*12	1457	N	1212	-0-	-245	-0-	37	1	1175	2	N	-0-					-0-
*01	1488	N	1379	-0-	-109	-0-	42	1	1337	2	N	-0-					-0-
02	1534	N	1534	-0-	-0-	-0-	48	1	1486	2	N	-0-					-0-
*03	2408	N	2408	-0-	-0-	-0-	75	1	2333	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

TODD-JARVIS UNIT WELL #: 2 H RRCID -> 209717 COMPL. DATE 04/08/2005 TOTAL DEPTH 7086 PERF. 7500 - 9834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17701	X	16955	-0-	-746	-0-	708	1	16247	2	N	-0-					-0-
11	17130	X	15576	-0-	-1554	-0-	582	1	14994	2	N	-0-					-0-
12	16647	X	16647	-0-	-0-	-0-	505	1	16142	2	N	-0-					-0-
01	17669	X	17669	-0-	-0-	-0-	544	1	17125	2	N	-0-					-0-
02	14959	X	14959	-0-	-0-	-0-	464	1	14495	2	N	-0-					-0-
03	14446	X	6489	-0-	-7957	-0-	458	1	6031	2	N	-0-					-0-

PEEK-CRABTREE GAS UNIT WELL #: 7 RRCID -> 209719 COMPL. DATE 05/27/2005 TOTAL DEPTH 8242 PERF. 7544 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	3365	-0-	-231	-0-	106	1	3259	3	N	-0-					-0-
11	3480	X	3429	-0-	-51	-0-	110	1	3319	3	N	-0-					-0-
12	3518	X	3518	-0-	-0-	-0-	17	1	3501	3	N	-0-					-0-
01	3579	X	3579	-0-	-0-	-0-	124	1	3455	3	N	-0-					-0-
02	3201	X	3201	-0-	-0-	-0-	105	1	3096	3	N	-0-					-0-
*03	3500	X	3500	-0-	-0-	-0-	116	1	3384	3	N	-0-					-0-

CARTER, B. S. JR. WELL #: 8 RRCID -> 209876 COMPL. DATE 05/19/2005 TOTAL DEPTH 8072 PERF. 7340 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5518	X	5287	-0-	-231	-0-	167	1	5120	3	N	-0-					-0-
11	5191	X	5191	-0-	-0-	-0-	166	1	5025	3	N	-0-					-0-
12	5301	X	5122	-0-	-179	-0-	25	1	5097	3	N	-0-					-0-
01	5301	X	5212	-0-	-89	-0-	180	1	5032	3	N	-0-					-0-
02	4788	X	4746	-0-	-42	-0-	153	1	4593	3	N	-0-					-0-
03	5301	X	5001	-0-	-300	-0-	167	1	4834	3	N	-0-					-0-

L.B.M. BRYAN GAS UNIT WELL #: 3 RRCID -> 210088 COMPL. DATE 06/09/2005 TOTAL DEPTH 7670 PERF. 7875 - 9377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5741	X	5741	-0-	-0-	-0-	181	1	5558	3	Y	2	2	1			-0-
							2	9									
11	5426	X	5426	-0-	-0-	-0-	173	1	5251	3	Y	2					2
							2	9									
12	6138	X	5566	-0-	-572	-0-	175	1	5380	3	Y	10					12
							11	9									
01	6138	X	5405	-0-	-733	-0-	185	1	5217	3	Y	3					15
							3	9									
02	5376	X	4885	-0-	-491	-0-	166	1	4705	3	Y	13					28
							14	9									
03	5735	X	5297	-0-	-438	-0-	187	1	5100	3	Y	9					37
							10	9									

TAYLOR, R. B. WELL #: 6 RRCID -> 210090 COMPL. DATE 06/03/2005 TOTAL DEPTH 7873 PERF. 8270 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	X	593	-0-	-1856	-0-	18	1	575	3	N	-0-					13
11	1890	X	-0-	-0-	-1890	-0-					N	-0-					13
12	775	N	-0-	-0-	-775	-0-					N	-0-					13
01	589	N	-0-	-0-	-589	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	0	N	-0-	-0-	-0-	-0-					N	-0-					13

BRYAN "D" WELL #: 10 RRCID -> 210099 COMPL. DATE 06/16/2005 TOTAL DEPTH 7980 PERF. 7280 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	3400	-0-	-847	-0-	107	1	3293	3	N	-0-					17
11	3780	X	3215	-0-	-565	-0-	103	1	3112	3	N	-0-					17
12	3472	X	3202	-0-	-270	-0-	101	1	3101	3	N	-0-					17
01	3472	X	3218	-0-	-254	-0-	111	1	3107	3	N	-0-					17
02	3136	X	2767	-0-	-369	-0-	89	1	2678	3	N	-0-					17
03	3410	X	3101	-0-	-309	-0-	107	1	2994	3	N	-0-					17

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MILLER, WILLIAM "D" WELL #: 4 RRCID -> 210100 COMPL. DATE 06/01/2005 TOTAL DEPTH 7655 PERF. 7037 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	3122	-0-	-40	-0-	99	1	3023	3	N	-0-					3
11	3422	X	3422	-0-	-0-	-0-	109	1	3313	3	N	-0-					3
12	3476	X	3476	-0-	-0-	-0-	110	1	3366	3	N	-0-					3
01	3357	X	3357	-0-	-0-	-0-	115	1	3242	3	N	-0-					3
02	2950	X	2950	-0-	-0-	-0-	103	1	2847	3	N	-0-					3
*03	3291	X	3291	-0-	-0-	-0-	114	1	3177	3	N	-0-					3

ACOLA, SAM "B" WELL #: 7 RRCID -> 210101 COMPL. DATE 04/28/2005 TOTAL DEPTH 7740 PERF. 7044 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	2385	-0-	-126	-0-	75	1	2310	3	Y	-0-					-0-
11	2430	N	2317	-0-	-113	-0-	74	1	2237	3	Y	5					5
							6	9									
12	2542	N	2399	-0-	-143	-0-	76	1	2319	3	Y	4					9
							4	9									
01	2387	N	2387	-0-	-0-	-0-	81	1	2286	3	Y	18					27
							20	9									
02	2156	N	2083	-0-	-73	-0-	71	1	2005	3	Y	6	33	1			-0-
							7	9									
*03	2447	N	2447	-0-	-0-	-0-	90	1	2356	3	Y	1	1	1			-0-
							1	9									

ACOLA, SAM "B" WELL #: 6 RRCID -> 210103 COMPL. DATE 04/28/2005 TOTAL DEPTH 7657 PERF. 7014 - 7499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	2058	-0-	-19	-0-	65	1	1993	3	N	-0-					3
11	2010	N	1977	-0-	-33	-0-	63	1	1914	3	N	-0-					3
12	2077	N	1960	-0-	-117	-0-	61	1	1899	3	N	-0-					3
01	2046	N	1951	-0-	-95	-0-	67	1	1884	3	N	-0-					3
02	1848	N	1782	-0-	-66	-0-	62	1	1720	3	N	-0-					3
03	1953	N	1913	-0-	-40	-0-	66	1	1847	3	N	-0-					3

NORMAN, J. E. GAS UNIT "C" WELL #: 11 RRCID -> 210109 COMPL. DATE 05/26/2005 TOTAL DEPTH 7924 PERF. 7294 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	2343	-0-	-137	-0-	74	1	2269	3	N	-0-					-0-
11	2743	N	2743	-0-	-0-	-0-	88	1	2655	3	N	-0-					-0-
12	2691	N	2691	-0-	-0-	-0-	85	1	2606	3	N	-0-					-0-
01	2356	N	2025	-0-	-331	-0-	71	1	1954	3	N	-0-					-0-
02	2800	N	4089	-0-	1289	1289	124	1	3965	3	N	-0-					-0-
*03	3100	N	11197	-0-	8097	9386	358	1	10839	3	N	-0-					-0-

WCCO 4-MORRIS, ADA WELL #: 21 RRCID -> 210288 COMPL. DATE 06/29/2005 TOTAL DEPTH 7572 PERF. 8174 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17856	X	16664	-0-	-1192	-0-	527	1	16137	3	N	-0-					-0-
11	17280	X	15813	-0-	-1467	-0-	505	1	15308	3	N	-0-					-0-
12	16454	X	16454	-0-	-0-	-0-	518	1	15936	3	N	-0-					-0-
01	16239	X	16239	-0-	-0-	-0-	559	1	15680	3	N	-0-					-0-
02	13920	X	13920	-0-	-0-	-0-	449	1	13471	3	N	-0-					-0-
03	15035	X	3660	-0-	-11375	-0-	124	1	3536	3	N	-0-					-0-

CURRIE, FLORENCE WELL #: 9 RRCID -> 210464 COMPL. DATE 04/07/2005 TOTAL DEPTH 6805 PERF. 7095 - 7387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6531	X	6531	-0-	-0-	-0-	207	1	6324	3	N	-0-					-0-
11	6550	X	6550	-0-	-0-	-0-	209	1	6341	3	N	-0-					-0-
*12	6486	X	6486	-0-	-0-	-0-	204	1	6282	3	N	-0-					-0-
01	6741	X	6741	-0-	-0-	-0-	233	1	6508	3	N	-0-					-0-
02	5614	X	5614	-0-	-0-	-0-	178	1	5436	3	N	-0-					-0-
*03	6239	X	6239	-0-	-0-	-0-	208	1	6031	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BRYAN "D" WELL #: 8 RRCID -> 210474 COMPL. DATE 06/16/2005 TOTAL DEPTH 8120 PERF. 7428 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	X	4182	-0-	-251	-0-	133	1	4049	3	Y	-0-					-0-
11	4260	X	4068	-0-	-192	-0-	130	1	3938	3	Y	-0-					-0-
12	4155	X	4155	-0-	-0-	-0-	131	1	4024	3	Y	-0-					-0-
01	4123	X	4099	-0-	-24	-0-	142	1	3957	3	Y	-0-					-0-
02	3724	X	3445	-0-	-279	-0-	112	1	3333	3	Y	-0-					-0-
03	4123	X	3974	-0-	-149	-0-	139	1	3835	3	Y	-0-					-0-

AGF RANCH ET AL "C" WELL #: 1 RRCID -> 210485 COMPL. DATE 03/16/2005 TOTAL DEPTH 8278 PERF. 8800 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5938	X	5938	-0-	-0-	-0-	127	1	5811	3	Y	-0-					-0-
11	5847	X	5847	-0-	-0-	-0-	128	1	5719	3	Y	-0-					-0-
12	6541	X	5882	-0-	-659	-0-	127	1	5755	3	Y	-0-					-0-
01	6541	X	5895	-0-	-646	-0-	143	1	5752	3	Y	-0-					-0-
02	5890	X	5890	-0-	-0-	-0-	135	1	5755	3	Y	-0-					-0-
03	6045	X	5738	-0-	-307	-0-	134	1	5604	3	Y	-0-					-0-

FOX, ZINA GU 2 WELL #: 7 RRCID -> 210520 COMPL. DATE 06/23/2005 TOTAL DEPTH 7841 PERF. 8157 - 10134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7071	X	7071	-0-	-0-	-0-	222	1	6818	3	Y	28	3	1			32
							31	9									
11	6450	X	6118	-0-	-332	-0-	195	1	5917	3	Y	5					37
							6	9									
12	6975	X	6297	-0-	-678	-0-	197	1	6089	3	Y	10					47
							11	9									
01	7068	X	6268	-0-	-800	-0-	214	1	6039	3	Y	14					61
							15	9									
02	6384	X	5545	-0-	-839	-0-	202	1	5333	3	Y	9	44	1			26
							10	9									
03	7068	X	5451	-0-	-1617	-0-	200	1	5233	3	Y	16	2	1			40
							18	9									

PUGH GAS UNIT WELL #: 3 RRCID -> 210597 COMPL. DATE 06/10/2005 TOTAL DEPTH 7832 PERF. 8315 - 10029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5251	X	5251	-0-	-0-	-0-	162	1	4980	3	N	99	148	1			142
							109	9									
11	5070	X	4811	-0-	-259	-0-	154	1	4654	3	N	3					145
							3	9									
12	5270	X	4874	-0-	-396	-0-	150	1	4628	3	N	87					232
							96	9									
01	5270	X	4858	-0-	-412	-0-	165	1	4641	3	N	47					279
							52	9									
02	4760	X	4571	-0-	-189	-0-	157	1	4283	3	N	119	182	1			216
							131	9									
03	5239	X	4900	-0-	-339	-0-	177	1	4676	3	N	43	179	1			80
							47	9									

MEEKINS-MAYS WELL #: 4 H RRCID -> 210618 COMPL. DATE 05/26/2005 TOTAL DEPTH 6943 PERF. 7200 - 8119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
OLIVER "A" UNIT WELL #: 9 RRCID -> 210630 COMPL. DATE 07/06/2005 TOTAL DEPTH 7155 PERF. 6711 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12459	X	12459	-0-	-0-	-0-	1558	1	10901	2	N	-0-					-0-
11	12087	X	12087	-0-	-0-	-0-	1427	1	10660	2	N	-0-					-0-
12	2710	X	2710	-0-	-0-	-0-	287	1	2423	2	N	-0-					-0-
01	5479	X	5479	-0-	-0-	-0-	697	1	4782	2	N	-0-					-0-
02	8313	X	8313	-0-	-0-	-0-	1106	1	7207	2	N	-0-					-0-
*03	8864	X	8864	-0-	-0-	-0-	767	1	8097	2	N	-0-					-0-

SMITH, PEGGY GAS UNIT "A" WELL #: 10 RRCID -> 210635 COMPL. DATE 04/16/2005 TOTAL DEPTH 8273 PERF. 7490 - 8050

10	5766	X	5601	-0-	-165	-0-	120	1	5481	3	Y	-0-					-0-
11	5550	X	5366	-0-	-184	-0-	117	1	5249	3	Y	-0-					-0-
12	5735	X	5436	-0-	-299	-0-	18	1	5418	3	Y	-0-					-0-
01	5642	X	5487	-0-	-155	-0-	190	1	5297	3	Y	-0-					-0-
02	5096	X	4895	-0-	-201	-0-	161	1	4734	3	Y	-0-					-0-
03	5611	X	5335	-0-	-276	-0-	124	1	5211	3	Y	-0-					-0-

HOLLAND, C. GAS UNIT "A" WELL #: 1 RRCID -> 210638 COMPL. DATE 05/15/2005 TOTAL DEPTH 7597 PERF. 7750 - 9708

10	10075	X	9491	-0-	-584	-0-	203	1	9262	3	Y	24	5	1			39
							26	9									
11	9750	X	8202	-0-	-1548	-0-	260	1	7898	3	Y	40					79
							44	9									
12	10013	X	8292	-0-	-1721	-0-	261	1	8028	3	Y	3	51	1			31
							3	9									
01	10013	X	8625	-0-	-1388	-0-	296	1	8312	3	Y	15	3	1			43
							17	9									
02	9044	X	7857	-0-	-1187	-0-	268	1	7548	3	Y	37					80
							41	9									
03	9486	X	8894	-0-	-592	-0-	316	1	8574	3	Y	4					84
							4	9									

ADDINGTON WELL #: 1 RRCID -> 210648 COMPL. DATE 05/08/2005 TOTAL DEPTH 8902 PERF. 9283 - 11789

10	3544	X	3544	-0-	-0-	-0-	742	1	2737	3	N	59					81
							65	9									
11	3907	X	3907	-0-	-0-	-0-	730	1	3141	3	N	33					114
							36	9									
12	3963	X	3963	-0-	-0-	-0-	750	1	3121	3	N	84	183	1			15
							92	9									
01	5209	X	5209	-0-	-0-	-0-	790	1	4419	3	N	-0-					15
02	3026	X	3026	-0-	-0-	-0-	630	1	2267	3	N	117					132
							129	9									
03	3224	X	3204	-0-	-20	-0-	742	1	2407	3	N	50	164	1			18
							55	9									

GRIFFIN, S. H. ESTATE WELL #: 13 RRCID -> 210694 COMPL. DATE 05/23/2005 TOTAL DEPTH 8387 PERF. 7604 - 8174

10	1054	N	779	-0-	-275	-0-	17	1	762	3	N	-0-					-0-
11	900	N	799	-0-	-101	-0-	18	1	781	3	N	-0-					-0-
12	837	N	763	-0-	-74	-0-	16	1	747	3	N	-0-					-0-
01	775	N	764	-0-	-11	-0-	19	1	745	3	N	-0-					-0-
02	756	N	708	-0-	-48	-0-	17	1	691	3	N	-0-					-0-
*03	752	N	752	-0-	-0-	-0-	18	1	734	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

STONE, S. C. WELL #: 1 RRCID -> 210860 COMPL. DATE 05/10/2005 TOTAL DEPTH 8456 PERF. 8707 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3336	X	3336	-0-	-0-	-0-	70	1	3235	3	N	28					138
							31	9									
11	2982	X	2982	-0-	-0-	-0-	64	1	2906	3	N	11					149
							12	9									
12	3035	X	3035	-0-	-0-	-0-	65	1	2950	3	N	18					167
							20	9									
01	3505	X	3505	-0-	-0-	-0-	83	1	3398	3	N	22					189
							24	9									
02	3026	X	3026	-0-	-0-	-0-	73	1	2921	3	N	29	178	1			40
							32	9									
*03	3549	X	3549	-0-	-0-	-0-	86	1	3435	3	N	25					65
							28	9									

LAU WELL #: 13 RRCID -> 210956 COMPL. DATE 06/10/2005 TOTAL DEPTH 7422 PERF. 7993 - 9855

10	7266	X	7266	-0-	-0-	-0-	183	1	7083	2	N	-0-					-0-
11	6332	X	6332	-0-	-0-	-0-	140	1	6192	2	N	-0-					-0-
12	6158	X	6158	-0-	-0-	-0-	135	1	6023	2	N	-0-					-0-
01	7037	X	6441	-0-	-596	-0-	144	1	6297	2	N	-0-					-0-
02	6356	X	5808	-0-	-548	-0-	128	1	5680	2	N	-0-					-0-
*03	7269	X	7269	-0-	-0-	-0-	161	1	7108	2	N	-0-					-0-

BILTMORE WELL #: 6 H RRCID -> 210958 COMPL. DATE 05/04/2005 TOTAL DEPTH 8514 PERF. 8958 - 9950

10	3230	X	3230	-0-	-0-	-0-	139	1	3091	2	N	-0-					-0-
11	2970	X	2858	-0-	-112	-0-	126	1	2732	2	N	-0-					-0-
12	3069	X	3067	-0-	-2	-0-	142	1	2925	2	N	-0-					-0-
01	3069	X	2954	-0-	-115	-0-	133	1	2821	2	N	-0-					-0-
02	2772	X	2299	-0-	-473	-0-	89	1	2210	2	N	-0-					-0-
03	3069	X	2366	-0-	-703	-0-	34	1	2332	2	N	-0-					-0-

PENLEY, W. E. WELL #: 1 H RRCID -> 210960 COMPL. DATE 07/11/2005 TOTAL DEPTH 8558 PERF. 9513 - 11342

10	6324	X	6289	-0-	-35	-0-	136	1	6153	3	N	-0-					-0-
11	6289	X	6289	-0-	-0-	-0-	137	1	6152	3	N	-0-					-0-
12	7605	X	7605	-0-	-0-	-0-	163	1	7442	3	N	-0-					-0-
01	6390	X	6390	-0-	-0-	-0-	155	1	6235	3	N	-0-					-0-
02	5880	X	4476	-0-	-1404	-0-	101	1	4375	3	N	-0-					-0-
03	6510	X	6295	-0-	-215	-0-	150	1	6145	3	N	-0-					-0-

CHISM, ROYCE WELL #: 8 RRCID -> 210980 COMPL. DATE 07/11/2005 TOTAL DEPTH 7338 PERF. 6718 - 7038

10	1643	N	1570	-0-	-73	-0-	50	1	1520	3	Y	-0-					-0-
11	1561	N	1561	-0-	-0-	-0-	50	1	1511	3	Y	-0-					-0-
*12	1580	N	1580	-0-	-0-	-0-	50	1	1530	3	Y	-0-					-0-
01	1581	N	1581	-0-	-0-	-0-	54	1	1527	3	Y	-0-					-0-
02	1420	N	1420	-0-	-0-	-0-	47	1	1373	3	Y	-0-					-0-
03	1457	N	1384	-0-	-73	-0-	49	1	1335	3	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
PATTERSON, M. L. GU "A" WELL #: 10 RRCID -> 210983 COMPL. DATE 08/17/2005 TOTAL DEPTH 7708 PERF. 7028 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3222	X	3222	-0-	-0-	-0-	102	1	3119	3	Y	1	1	1			71
							1	9									
11	3047	X	3047	-0-	-0-	-0-	97	1	2950	3	Y	-0-					71
12	2818	X	2818	-0-	-0-	-0-	89	1	2729	3	Y	-0-					71
01	2364	X	2364	-0-	-0-	-0-	81	1	2282	3	Y	1					72
							1	9									
02	1126	X	1126	-0-	-0-	-0-	39	1	1087	3	Y	-0-					72
*03	1474	X	1474	-0-	-0-	-0-	50	1	1424	3	Y	-0-					72

MCRAE, L. DUESSEN WELL #: 3 H RRCID -> 210989 COMPL. DATE 04/27/2005 TOTAL DEPTH 7832 PERF. 8202 - 10776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2408	N	2408	-0-	-0-	-0-	51	1	2338	3	Y	17					17
							19	9									
11	2218	N	2218	-0-	-0-	-0-	70	1	2115	3	Y	30					47
							33	9									
12	2597	N	2597	-0-	-0-	-0-	80	1	2483	3	Y	31					78
							34	9									
01	2465	N	2465	-0-	-0-	-0-	83	1	2357	3	Y	23					101
							25	9									
02	2335	N	2335	-0-	-0-	-0-	78	1	2227	3	Y	27					128
							30	9									
03	2263	N	2260	-0-	-3	-0-	58	1	2174	3	Y	25	131	1			22
							28	9									

LAU WELL #: 12 RRCID -> 210990 COMPL. DATE 06/09/2005 TOTAL DEPTH 7401 PERF. 7787 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7037	X	5134	-0-	-1903	-0-	804	1	4330	2	N	-0-					-0-
11	5910	X	4445	-0-	-1465	-0-	757	1	3688	2	N	-0-					-0-
12	4858	X	4858	-0-	-0-	-0-	783	1	4075	2	N	-0-					-0-
01	4893	X	4893	-0-	-0-	-0-	807	1	4086	2	N	-0-					-0-
02	3976	X	3547	-0-	-429	-0-	642	1	2905	2	N	-0-					-0-
*03	5015	X	5015	-0-	-0-	-0-	767	1	4248	2	N	-0-					-0-

BEDINGER-NORTH WELL #: 2 H RRCID -> 211000 COMPL. DATE 08/23/2005 TOTAL DEPTH 6347 PERF. 6808 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14505	X	14505	-0-	-0-	-0-	65	1	2	2	Y	-0-					20
							14438	3									
11	9216	X	9216	-0-	-0-	-0-	43	1	4	2	Y	-0-					20
							9169	3									
12	10691	X	10691	-0-	-0-	-0-	50	1	1	2	Y	-0-					20
							10640	3									
01	11288	X	11288	-0-	-0-	-0-	51	1	23	2	Y	-0-					20
							11214	3									
02	3400	X	3400	-0-	-0-	-0-	16	1	3384	3	Y	-0-					20
*03	5535	X	5535	-0-	-0-	-0-	34	1	3	2	Y	-0-					20
							5498	3									

COX WELL #: 4 RRCID -> 211228 COMPL. DATE 08/09/2005 TOTAL DEPTH 8506 PERF. 7616 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6355	X	6110	-0-	-245	-0-	106	1	1516	2	Y	-0-					-0-
							4488	3									
11	6060	X	5890	-0-	-170	-0-	104	1	1463	2	Y	-0-					-0-
							4323	3									
12	6200	X	6047	-0-	-153	-0-	106	1	1502	2	Y	-0-					-0-
							4439	3									
01	6169	X	5990	-0-	-179	-0-	113	1	1491	2	Y	-0-					-0-
							4386	3									
02	5544	X	5428	-0-	-116	-0-	93	1	1338	2	Y	-0-					-0-
							3997	3									
03	6107	X	5832	-0-	-275	-0-	106	1	1431	2	Y	-0-					-0-
							4295	3									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
PATTERSON, M. L. GU "A" WELL #: 8 RRCID -> 211233 COMPL. DATE 08/17/2005 TOTAL DEPTH 7690 PERF. 7040 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4481	X	4481	-0-	-0-	-0-	141	1	4340	3	N	-0-			30
11	4156	X	4156	-0-	-0-	-0-	133	1	4023	3	N	-0-			30
12	4333	X	4333	-0-	-0-	-0-	137	1	4196	3	N	-0-			30
01	3738	X	3738	-0-	-0-	-0-	128	1	3610	3	N	-0-			30
02	5728	X	5728	-0-	-0-	-0-	191	1	5537	3	N	-0-			30
*03	5839	X	5839	-0-	-0-	-0-	204	1	5635	3	N	-0-			30

LINAM UNIT WELL #: 1 RRCID -> 211235 COMPL. DATE 08/22/2005 TOTAL DEPTH 8671 PERF. 7785 - 8441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	986	N	986	-0-	-0-	-0-	49	1	937	2	N	-0-			-0-
11	730	N	730	-0-	-0-	-0-	35	1	695	2	N	-0-			-0-
12	992	N	847	-0-	-145	-0-	48	1	799	2	N	-0-			-0-
01	992	N	385	-0-	-607	-0-	23	1	362	2	N	-0-			-0-
02	672	N	314	-0-	-358	-0-	18	1	296	2	N	-0-			-0-
03	837	N	275	-0-	-562	-0-	12	1	263	2	N	-0-			-0-

TADLOCK, MARGARET WELL #: 3 RRCID -> 211415 COMPL. DATE 07/05/2005 TOTAL DEPTH 7142 PERF. 7500 - 9796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	5580	X	5568	-0-	-12	-0-	140	1	5428	2	N	-0-			-0-
11	5400	X	4403	-0-	-997	-0-	146	1	4257	2	N	-0-			-0-
12	6510	X	6398	-0-	-112	-0-	210	1	6188	2	N	-0-			-0-
01	6532	X	6532	-0-	-0-	-0-	219	1	6313	2	N	-0-			-0-
02	5921	X	5921	-0-	-0-	-0-	196	1	5725	2	N	-0-			-0-
*03	6696	X	6696	-0-	-0-	-0-	223	1	6473	2	N	-0-			-0-

COX WELL #: 7 RRCID -> 211416 COMPL. DATE 07/25/2005 TOTAL DEPTH 8775 PERF. 7894 - 8524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3379	X	3229	-0-	-150	-0-	56	1	802	2	Y	-0-			-0-
							2371	3							
11	3180	X	2901	-0-	-279	-0-	52	1	721	2	Y	-0-			-0-
							2128	3							
12	3198	X	3198	-0-	-0-	-0-	56	1	788	2	Y	20			20
							2332	3	22	9					
01	3382	X	3382	-0-	-0-	-0-	63	1	842	2	Y	-0-			20
							2477	3							
02	3050	X	3050	-0-	-0-	-0-	51	1	752	2	Y	-0-			20
							2247	3							
*03	3295	X	3295	-0-	-0-	-0-	61	1	808	2	Y	-0-			20
							2426	3							

COX WELL #: 6 RRCID -> 211432 COMPL. DATE 07/19/2005 TOTAL DEPTH 8685 PERF. 7785 - 8398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2329	N	2329	-0-	-0-	-0-	41	1	578	2	Y	-0-			20
							1710	3							
11	2250	N	2180	-0-	-70	-0-	39	1	542	2	Y	-0-			20
							1599	3							
12	2201	N	2140	-0-	-61	-0-	37	1	531	2	Y	-0-			20
							1572	3							
01	2233	N	2233	-0-	-0-	-0-	41	1	557	2	Y	-0-			20
							1635	3							
02	2182	N	2182	-0-	-0-	-0-	34	1	539	2	Y	-0-			20
							1609	3							
*03	2178	N	2178	-0-	-0-	-0-	36	1	535	2	Y	-0-			20
							1607	3							

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
TADLOCK, MARGARET WELL #: 4 RRCID -> 211458 COMPL. DATE 06/21/2005 TOTAL DEPTH 7665 PERF. 7178 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	3487	-0-	-295	-0-	88	1	3399	2	N	-0-					-0-
11	4232	X	4232	-0-	-0-	-0-	140	1	4092	2	N	-0-					-0-
12	4158	X	4158	-0-	-0-	-0-	136	1	4022	2	N	-0-					-0-
01	4101	X	4101	-0-	-0-	-0-	138	1	3963	2	N	-0-					-0-
02	3653	X	3653	-0-	-0-	-0-	121	1	3532	2	N	-0-					-0-
03	4030	X	3955	-0-	-75	-0-	132	1	3823	2	N	-0-					-0-

ALBRIGHT WELL #: 1 RRCID -> 211592 COMPL. DATE 07/06/2005 TOTAL DEPTH 7594 PERF. 8140 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4420	X	4420	-0-	-0-	-0-	775	1	3645	2	N	-0-					-0-
11	4066	X	4066	-0-	-0-	-0-	750	1	3316	2	N	-0-					-0-
12	3813	X	3813	-0-	-0-	-0-	775	1	3038	2	N	-0-					-0-
01	3717	X	3717	-0-	-0-	-0-	775	1	2942	2	N	-0-					-0-
02	2964	X	2964	-0-	-0-	-0-	652	1	2312	2	N	-0-					-0-
*03	3310	X	3310	-0-	-0-	-0-	727	1	2583	2	N	-0-					-0-

COLE TRUST 576 "A" WELL #: 12 RRCID -> 211594 COMPL. DATE 07/20/2005 TOTAL DEPTH 8372 PERF. 8655 - 9640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SYNERGY UNIT WELL #: 2 H RRCID -> 211596 COMPL. DATE 09/08/2005 TOTAL DEPTH 7282 PERF. 7515 - 9215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7153	X	7153	-0-	-0-	-0-	998	1	6155	2	N	-0-					-0-
11	6780	X	5426	-0-	-1354	-0-	822	1	4604	2	N	-0-					-0-
12	6944	X	6245	-0-	-699	-0-	863	1	5382	2	N	-0-					-0-
01	6944	X	6175	-0-	-769	-0-	894	1	5281	2	N	-0-					-0-
02	6272	X	4692	-0-	-1580	-0-	730	1	3962	2	N	-0-					-0-
03	6944	X	5683	-0-	-1261	-0-	854	1	4829	2	N	-0-					-0-

BRADFORD, JOHN WELL #: 1 RRCID -> 211705 COMPL. DATE 06/11/2005 TOTAL DEPTH 8970 PERF. 9297 - 11245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6699	X	6699	-0-	-0-	-0-	144	1	6555	3	Y	-0-					123
11	4950	X	3806	-0-	-1144	-0-	83	1	3723	3	Y	-0-	103	1			20
12	6200	X	3545	-0-	-2655	-0-	76	1	3469	3	Y	-0-					20
01	6200	X	4245	-0-	-1955	-0-	103	1	4141	3	Y	1					21
							1	9									
02	5600	X	5512	-0-	-88	-0-	132	1	5380	3	Y	-0-					21
*03	6335	X	6335	-0-	-0-	-0-	155	1	6180	3	Y	-0-					21

TADLOCK, MARGARET WELL #: 2 RRCID -> 211710 COMPL. DATE 05/26/2005 TOTAL DEPTH 7185 PERF. 7600 - 10150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14632	X	14130	-0-	-502	-0-	355	1	13775	2	N	-0-					-0-
11	13980	X	13978	-0-	-2	-0-	462	1	13516	2	N	-0-					-0-
12	14229	X	13933	-0-	-296	-0-	457	1	13476	2	N	-0-					-0-
01	14229	X	14000	-0-	-229	-0-	470	1	13530	2	N	-0-					-0-
02	12852	X	12746	-0-	-106	-0-	422	1	12324	2	N	-0-					-0-
03	14229	X	13345	-0-	-884	-0-	444	1	12901	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

EAST PONDER UNIT WELL #: 3 RRCID -> 211920 COMPL. DATE 06/30/2005 TOTAL DEPTH 8505 PERF. 7686 - 8341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	4303	-0-	-471	-0-	215	1	4088	2	N	-0-					-0-
11	4530	X	4245	-0-	-285	-0-	205	1	4040	2	N	-0-					-0-
12	4278	X	4202	-0-	-76	-0-	239	1	3963	2	N	-0-					-0-
01	4278	X	3921	-0-	-357	-0-	237	1	3684	2	N	-0-					-0-
02	3864	X	3614	-0-	-250	-0-	204	1	3410	2	N	-0-					-0-
03	4278	X	3889	-0-	-389	-0-	167	1	3722	2	N	-0-					-0-

PORTER, JOHN W. WELL #: 14 RRCID -> 211926 COMPL. DATE 08/24/2005 TOTAL DEPTH 8625 PERF. 7770 - 8424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	2320	-0-	-284	-0-	50	1	2270	3	N	-0-					-0-
11	2370	N	2266	-0-	-104	-0-	49	1	2217	3	N	-0-					-0-
12	2573	N	2111	-0-	-462	-0-	46	1	2065	3	N	-0-					-0-
01	2325	N	1953	-0-	-372	-0-	48	1	1905	3	N	-0-					-0-
02	2128	N	1705	-0-	-423	-0-	35	1	1670	3	N	-0-					-0-
*03	2472	N	2472	-0-	-0-	-0-	55	1	2417	3	N	-0-					-0-

MAHANAY, J. C. WELL #: 1 RRCID -> 212134 COMPL. DATE 08/18/2005 TOTAL DEPTH 8032 PERF. 8300 - 10679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	210	N	210	-0-	-0-	-0-	4	1	206	2	N	-0-					-0-
11	180	N	180	-0-	-0-	-0-	4	1	176	2	N	-0-					-0-
12	175	N	175	-0-	-0-	-0-	4	1	171	2	N	-0-					-0-
01	217	N	156	-0-	-61	-0-	3	1	153	2	N	-0-					-0-
02	168	N	139	-0-	-29	-0-	3	1	136	2	N	-0-					-0-
*03	237	N	237	-0-	-0-	-0-	5	1	232	2	N	-0-					-0-

PEIKOFF, MIKE WELL #: 1 RRCID -> 212194 COMPL. DATE 08/18/2005 TOTAL DEPTH 7961 PERF. 8303 - 9967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	2793	-0-	-28	-0-	662	1	2131	2	N	-0-					-0-
11	3214	X	3214	-0-	-0-	-0-	620	1	2594	2	N	-0-					-0-
12	4490	X	4490	-0-	-0-	-0-	699	1	3791	2	N	-0-					-0-
01	4820	X	4820	-0-	-0-	-0-	656	1	4164	2	N	-0-					-0-
02	5034	X	5034	-0-	-0-	-0-	655	1	4379	2	N	-0-					-0-
*03	5852	X	5852	-0-	-0-	-0-	726	1	5126	2	N	-0-					-0-

DCCO 2-GRAHAM RANCH WELL #: 10 RRCID -> 212200 COMPL. DATE 06/08/2005 TOTAL DEPTH 7561 PERF. 7750 - 9353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	4724	-0-	-174	-0-	102	1	4622	3	N	-0-					-0-
11	4680	X	4639	-0-	-41	-0-	101	1	4538	3	N	-0-					-0-
12	4686	X	4686	-0-	-0-	-0-	101	1	4585	3	N	-0-					-0-
01	4610	X	4610	-0-	-0-	-0-	113	1	4497	3	N	-0-					-0-
02	4179	X	4179	-0-	-0-	-0-	94	1	4085	3	N	-0-					-0-
*03	4551	X	4551	-0-	-0-	-0-	107	1	4444	3	N	-0-					-0-

SHOOP "A" WELL #: 12 RRCID -> 212431 COMPL. DATE 08/23/2005 TOTAL DEPTH 8076 PERF. 7366 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5458	X	5458	-0-	-0-	-0-	118	1	5340	3	N	-0-					-0-
11	4881	X	4881	-0-	-0-	-0-	107	1	4774	3	N	-0-					-0-
12	7843	X	4526	-0-	-3317	-0-	15	1	4511	3	N	-0-					-0-
01	7843	X	4157	-0-	-3686	-0-	101	1	4056	3	N	-0-					-0-
02	5964	X	3815	-0-	-2149	-0-	84	1	3731	3	N	-0-					-0-
03	5456	X	3646	-0-	-1810	-0-	88	1	3558	3	N	-0-					-0-

CLOUGH, ADELE GU "A" WELL #: 9 RRCID -> 212433 COMPL. DATE 08/18/2005 TOTAL DEPTH 7830 PERF. 7404 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2226	X	2226	-0-	-0-	-0-	71	1	2155	3	N	-0-					21
11	2196	X	2196	-0-	-0-	-0-	70	1	2126	3	N	-0-					21
12	3894	X	3894	-0-	-0-	-0-	123	1	3771	3	N	-0-					21
01	3936	X	3936	-0-	-0-	-0-	135	1	3801	3	N	-0-					21
02	3280	X	3280	-0-	-0-	-0-	112	1	3168	3	N	-0-					21
*03	2403	X	2403	-0-	-0-	-0-	90	1	2313	3	N	-0-					21

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CRABTREE WELL #: 8 RRCID -> 212446 COMPL. DATE 03/31/2005 TOTAL DEPTH 8256 PERF. 7522 - 7913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1453	N	1453	-0-	-0-	-0-	31	1	1422	3	N	-0-					-0-
11	1510	N	1510	-0-	-0-	-0-	48	1	1462	3	N	-0-					-0-
12	1613	N	1613	-0-	-0-	-0-	8	1	1605	3	N	-0-					-0-
01	1671	N	1671	-0-	-0-	-0-	57	1	1614	3	N	-0-					-0-
02	1400	N	1232	-0-	-168	-0-	40	1	1192	3	N	-0-					-0-
03	1612	N	991	-0-	-621	-0-	34	1	957	3	N	-0-					-0-

SHOOP "A" WELL #: 11 RRCID -> 212500 COMPL. DATE 08/23/2005 TOTAL DEPTH 8205 PERF. 7487 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12469	X	5406	-0-	-7063	-0-	116	1	5290	3	N	-0-					-0-
11	4689	X	4689	-0-	-0-	-0-	102	1	4587	3	N	-0-					-0-
12	4621	X	4621	-0-	-0-	-0-	15	1	4606	3	N	-0-					-0-
01	4576	X	4576	-0-	-0-	-0-	112	1	4464	3	N	-0-					-0-
02	3588	X	3588	-0-	-0-	-0-	78	1	3510	3	N	-0-					-0-
*03	3797	X	3797	-0-	-0-	-0-	89	1	3708	3	N	-0-					-0-

TEXAS MOTOR SPEEDWAY WELL #: 1 RRCID -> 212538 COMPL. DATE 07/21/2005 TOTAL DEPTH 7478 PERF. 7565 - 10462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5859	X	4492	-0-	-1367	-0-	113	1	4379	2	N	-0-					-0-
11	5670	X	5309	-0-	-361	-0-	117	1	5192	2	N	-0-					-0-
12	5859	X	4701	-0-	-1158	-0-	103	1	4598	2	N	-0-					-0-
01	4495	X	3935	-0-	-560	-0-	88	1	3847	2	N	-0-					-0-
02	4956	X	2999	-0-	-1957	-0-	66	1	2933	2	N	-0-					-0-
03	5487	X	3307	-0-	-2180	-0-	73	1	3234	2	N	-0-					-0-

READ WELL #: 1 RRCID -> 212542 COMPL. DATE 07/29/2005 TOTAL DEPTH 7998 PERF. 8220 - 10305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4991	X	4851	-0-	-140	-0-	122	1	4729	2	N	-0-					-0-
11	4814	X	4814	-0-	-0-	-0-	106	1	4708	2	N	-0-					-0-
12	5952	X	5184	-0-	-768	-0-	113	1	5071	2	N	-0-					-0-
01	5952	X	5818	-0-	-134	-0-	130	1	5688	2	N	-0-					-0-
02	5752	X	5752	-0-	-0-	-0-	127	1	5625	2	N	-0-					-0-
*03	5982	X	5982	-0-	-0-	-0-	133	1	5849	2	N	-0-					-0-

FULTON WELL #: 1 RRCID -> 212552 COMPL. DATE 08/11/2005 TOTAL DEPTH 8573 PERF. 9176 - 12184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2793	X	2793	-0-	-0-	-0-	58	1	2681	3	N	49					173
							54	9									
11	2609	N	2609	-0-	-0-	-0-	55	1	2521	3	N	30					203
							33	9									
12	2692	N	2692	-0-	-0-	-0-	58	1	2616	3	N	16					219
							18	9									
01	3100	N	3574	-0-	474	474	120	1	3414	3	N	36	182	1			73
							40	9									
02	2800	N	2519	-0-	-281	193	58	1	2425	3	N	33					106
							36	9									
*03	3100	N	3275	-0-	175	368	84	1	3151	3	N	36					142
							40	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GOFORTH WELL #: 2 RRCID -> 212591 COMPL. DATE 10/05/2005 TOTAL DEPTH 6370 PERF. 6566 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6621	X	6621	-0-	-0-	-0-	760	1	1	2	N	-0-					2
							5860	3									
*11	6264	X	6264	-0-	-0-	-0-	744	1	3	2	N	-0-					2
							5517	3									
12	6200	X	5910	-0-	-290	-0-	764	1	1	2	N	-0-					2
							5145	3									
01	6634	X	4369	-0-	-2265	-0-	754	1	7	2	N	-0-					2
							3608	3									
*02	5992	X	3842	-0-	-2150	-0-	470	1	3372	3	N	-0-					2
03	6634	X	5691	-0-	-943	-0-	772	1	2	2	N	-0-					2
							4917	3									

OLIVER "A" UNIT WELL #: 10 H RRCID -> 212593 COMPL. DATE 09/29/2005 TOTAL DEPTH 6756 PERF. 6925 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6820	X	6469	-0-	-351	-0-	1144	1	5325	2	N	-0-					-0-
11	6780	X	5908	-0-	-872	-0-	1060	1	4848	2	N	-0-					-0-
12	7006	X	6761	-0-	-245	-0-	1080	1	5681	2	N	-0-					-0-
01	7366	X	7366	-0-	-0-	-0-	1096	1	6270	2	N	-0-					-0-
02	6244	X	5528	-0-	-716	-0-	941	1	4587	2	N	-0-					-0-
*03	7017	X	7017	-0-	-0-	-0-	1074	1	5943	2	N	-0-					-0-

FOX, ZINA GU 2 WELL #: 6 RRCID -> 212600 COMPL. DATE 07/18/2005 TOTAL DEPTH 7819 PERF. 8370 - 10154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	4719	-0-	-24	-0-	149	1	4562	3	Y	7	1	1			14
							8	9									
11	4590	X	4520	-0-	-70	-0-	144	1	4374	3	Y	2					16
							2	9									
12	4929	X	4677	-0-	-252	-0-	146	1	4510	3	Y	19					35
							21	9									
01	4743	X	4630	-0-	-113	-0-	158	1	4454	3	Y	16					51
							18	9									
02	4256	X	4232	-0-	-24	-0-	148	1	4081	3	Y	3	35	1			19
							3	9									
03	4712	X	4568	-0-	-144	-0-	162	1	4376	3	Y	27	1	1			45
							30	9									

BILTMORE WELL #: 4 H RRCID -> 212601 COMPL. DATE 05/22/2005 TOTAL DEPTH 8472 PERF. 8958 - 9950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	2981	-0-	-429	-0-	128	1	2853	2	N	-0-					-0-
11	3300	X	2600	-0-	-700	-0-	115	1	2485	2	N	-0-					-0-
12	3131	X	2650	-0-	-481	-0-	122	1	2528	2	N	-0-					-0-
01	2976	X	2539	-0-	-437	-0-	114	1	2425	2	N	-0-					-0-
02	2688	X	2201	-0-	-487	-0-	85	1	2116	2	N	-0-					-0-
03	2976	X	2224	-0-	-752	-0-	32	1	2192	2	N	-0-					-0-

SMITH, H. A. WELL #: 2 H RRCID -> 212635 COMPL. DATE 08/14/2005 TOTAL DEPTH 7617 PERF. 7860 - 10477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4835	X	4835	-0-	-0-	-0-	182	1	4653	2	N	-0-					-0-
11	4757	X	4757	-0-	-0-	-0-	157	1	4600	2	N	-0-					-0-
12	4772	X	4772	-0-	-0-	-0-	156	1	4616	2	N	-0-					-0-
01	4177	X	4177	-0-	-0-	-0-	140	1	4037	2	N	-0-					-0-
02	4390	X	4390	-0-	-0-	-0-	145	1	4245	2	N	-0-					-0-
*03	3509	X	3509	-0-	-0-	-0-	117	1	3392	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FOX, JEFF S. 'A' WELL #: 2 RRCID -> 212692 COMPL. DATE 07/27/2005 TOTAL DEPTH 7893 PERF. 8308 - 10314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5938	X	5938	-0-	-0-	-0-	187	1	5751	3	Y	-0-					-0-
11	5709	X	5709	-0-	-0-	-0-	183	1	5526	3	Y	-0-					-0-
12	5952	X	5743	-0-	-209	-0-	181	1	5562	3	Y	-0-					-0-
01	5952	X	5676	-0-	-276	-0-	195	1	5481	3	Y	-0-					-0-
02	5376	X	4982	-0-	-394	-0-	167	1	4815	3	Y	-0-					-0-
03	5952	X	5308	-0-	-644	-0-	187	1	5121	3	Y	-0-					-0-

NORTH TARRANT SWD WELL #: 1 RRCID -> 212701 COMPL. DATE N/A TOTAL DEPTH 11132 PERF. 7634 - 11132

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SULLIVAN, VENA WELL #: 1 RRCID -> 212716 COMPL. DATE 09/06/2005 TOTAL DEPTH 7455 PERF. 7710 - 8815

10	4619	X	4481	-0-	-138	-0-	141	1	4340	3	N	-0-	112	1			2
11	4470	X	4336	-0-	-134	-0-	138	1	4198	3	N	-0-					2
12	4381	X	4381	-0-	-0-	-0-	138	1	4243	3	N	-0-					2
01	4359	X	4359	-0-	-0-	-0-	147	1	4168	3	N	40					42
							44	9									
02	4019	X	4019	-0-	-0-	-0-	140	1	3816	3	N	57					99
							63	9									
03	4340	X	4296	-0-	-44	-0-	152	1	4071	3	N	66					165
							73	9									

SEWELL RANCH, INC. WELL #: 4 RRCID -> 212760 COMPL. DATE 09/02/2005 TOTAL DEPTH 7430 PERF. 6880 - 7134

10	5518	X	4288	-0-	-1230	-0-	135	1	4153	3	N	-0-					8
11	5250	X	4673	-0-	-577	-0-	149	1	4524	3	N	-0-					8
*12	5146	X	4817	-0-	-329	-0-	152	1	4665	3	N	-0-					8
01	5150	X	5150	-0-	-0-	-0-	177	1	4973	3	N	-0-					8
02	4368	X	4352	-0-	-16	-0-	144	1	4208	3	N	-0-					8
*03	4892	X	4892	-0-	-0-	-0-	172	1	4720	3	N	-0-					8

PATTERSON, M. L. GU "A" WELL #: 7 RRCID -> 212781 COMPL. DATE 09/08/2005 TOTAL DEPTH 7663 PERF. 7021 - 7464

10	5488	X	5488	-0-	-0-	-0-	173	1	5315	3	N	-0-					1
11	5284	X	5284	-0-	-0-	-0-	168	1	5110	3	N	5					6
							6	9									
12	4169	X	4169	-0-	-0-	-0-	131	1	4037	3	N	1					7
							1	9									
01	5107	X	5107	-0-	-0-	-0-	175	1	4932	3	N	-0-					7
02	3878	X	3878	-0-	-0-	-0-	134	1	3744	3	N	-0-					7
*03	4672	X	4672	-0-	-0-	-0-	163	1	4509	3	N	-0-					7

PATTERSON, M. L. GU "A" WELL #: 9 RRCID -> 212782 COMPL. DATE 09/19/2005 TOTAL DEPTH 7668 PERF. 7013 - 7452

10	2356	N	2013	-0-	-343	-0-	63	1	1950	3	N	-0-					54
11	2520	N	2146	-0-	-374	-0-	69	1	2077	3	N	-0-					54
12	2490	N	2490	-0-	-0-	-0-	78	1	2412	3	N	-0-					54
01	2314	N	2314	-0-	-0-	-0-	80	1	2234	3	N	-0-					54
02	2061	N	2061	-0-	-0-	-0-	71	1	1990	3	N	-0-					54
03	2480	N	1643	-0-	-837	-0-	57	1	1586	3	N	-0-					54

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SANDEFUR "A" WELL #: 1 RRCID -> 212856 COMPL. DATE 07/28/2005 TOTAL DEPTH 7636 PERF. 8087 - 10225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	519	N	519	-0-	-0-	-0-	206	1	313	2	N	-0-			-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
01	175	N	175	-0-	-0-	-0-	175	1			N	-0-			-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-			-0-
*03	2	N	2	-0-	-0-	-0-	2	2			N	-0-			-0-

BAPTIST FOUNDATION WELL #: 1 RRCID -> 212897 COMPL. DATE 07/25/2005 TOTAL DEPTH 7286 PERF. 7515 - 8904

10	3702	X	3702	-0-	-0-	-0-	104	1	3598	2	N	-0-			-0-
11	3600	X	3414	-0-	-186	-0-	90	1	3324	2	N	-0-			-0-
12	3534	X	3404	-0-	-130	-0-	101	1	3303	2	N	-0-			-0-
01	3534	X	3322	-0-	-212	-0-	98	1	3224	2	N	-0-			-0-
*02	3192	X	2269	-0-	-923	-0-	61	1	2208	2	N	-0-			-0-
03	3534	X	2530	-0-	-1004	-0-	75	1	2455	2	N	-0-			-0-

CROW, WILLIE WELL #: 1 RRCID -> 212939 COMPL. DATE 09/13/2005 TOTAL DEPTH 8154 PERF. 8600 - 10194

10	9641	X	9028	-0-	-613	-0-	182	1	8846	2	N	-0-			-0-
11	9330	X	8905	-0-	-425	-0-	176	1	8729	2	N	-0-			-0-
12	9455	X	9347	-0-	-108	-0-	190	1	9157	2	N	-0-			-0-
01	9455	X	9339	-0-	-116	-0-	199	1	9140	2	N	-0-			-0-
02	8540	X	8501	-0-	-39	-0-	180	1	8321	2	N	-0-			-0-
*03	9713	X	9713	-0-	-0-	-0-	197	1	9516	2	N	-0-			-0-

ERICKSON, LENA WELL #: 1 H RRCID -> 213005 COMPL. DATE 08/17/2005 TOTAL DEPTH 8839 PERF. 9303 - 11286

10	3100	N	3237	-0-	137	137	69	1	3149	3	N	17			17
							19	9							
11	3000	N	3092	-0-	92	229	66	1	3004	3	N	20			37
							22	9							
12	1948	N	1719	-0-	-229	-0-	36	1	1675	3	N	7			44
							8	9							
01	2480	X	2395	-0-	-85	-0-	57	1	2313	3	N	23			67
							25	9							
02	2240	X	1118	-0-	-1122	-0-	26	1	1084	3	N	7			74
							8	9							
03	2480	X	2148	-0-	-332	-0-	52	1	2087	3	N	8			82
							9	9							

EVERS WELL #: 9 H RRCID -> 213007 COMPL. DATE 09/09/2005 TOTAL DEPTH 8443 PERF. 9004 - 10656

10	3038	X	2860	-0-	-178	-0-	50	1	709	2	Y	2			7
							2099	3	2	9					
11	2940	X	2877	-0-	-63	-0-	52	1	715	2	Y	-0-			7
							2110	3							
12	3007	X	2883	-0-	-124	-0-	49	1	716	2	Y	3			10
							2115	3	3	9					
01	2852	N	2848	-0-	-4	-0-	53	1	705	2	Y	15			25
							2073	3	17	9					
02	2735	N	2735	-0-	-0-	-0-	49	1	672	2	Y	5			30
							2008	3	6	9					
*03	2949	N	2949	-0-	-0-	-0-	53	1	713	2	Y	39			69
							2140	3	43	9					

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FRANK, J. J. GAS UNIT "B" WELL #: 3 RRCID -> 213008 COMPL. DATE 08/20/2005 TOTAL DEPTH 7057 PERF. 7650 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5487	X	3471	-0-	-2016	-0-	110	1	3361	3	N	-0-					-0-
11	4710	X	4524	-0-	-186	-0-	145	1	4379	3	N	-0-					-0-
*12	6323	X	6323	-0-	-0-	-0-	199	1	6124	3	N	-0-					-0-
01	6066	X	6066	-0-	-0-	-0-	210	1	5856	3	N	-0-					-0-
02	5350	X	5350	-0-	-0-	-0-	170	1	5180	3	N	-0-					-0-
*03	5889	X	5889	-0-	-0-	-0-	193	1	5696	3	N	-0-					-0-

CARAWAY, MONROE "A" WELL #: 1 RRCID -> 213013 COMPL. DATE 09/28/2005 TOTAL DEPTH 7797 PERF. 8154 - 10457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12648	X	11876	-0-	-772	-0-	370	1	11373	3	N	121	80	1			70
							133	9									
11	12000	X	11497	-0-	-503	-0-	363	1	11012	3	N	111					181
							122	9									
*12	12152	X	11909	-0-	-243	-0-	370	1	11407	3	N	120	192	1			109
							132	9									
01	12059	X	11678	-0-	-381	-0-	395	1	11155	3	N	116	179	1			46
							128	9									
02	10892	X	10403	-0-	-489	-0-	372	1	9918	3	N	103					149
							113	9									
03	11873	X	11357	-0-	-516	-0-	415	1	10812	3	N	118	192	1			75
							130	9									

SHOOP "A" WELL #: 10 RRCID -> 213014 COMPL. DATE 07/26/2005 TOTAL DEPTH 7780 PERF. 8300 - 10015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8905	X	8905	-0-	-0-	-0-	282	1	8623	3	N	-0-					-0-
11	8580	X	8353	-0-	-227	-0-	267	1	8086	3	N	-0-					-0-
12	9703	X	8162	-0-	-1541	-0-	40	1	8122	3	N	-0-					-0-
01	9703	X	7507	-0-	-2196	-0-	259	1	7248	3	N	-0-					-0-
02	8764	X	7184	-0-	-1580	-0-	227	1	6957	3	N	-0-					-0-
03	8897	X	8280	-0-	-617	-0-	269	1	8011	3	N	-0-					-0-

CHARALAMBOPOULOS WELL #: 1 RRCID -> 213019 COMPL. DATE 04/20/2005 TOTAL DEPTH 8546 PERF. 8866 - 10147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3281	X	3281	-0-	-0-	-0-	70	1	3211	3	N	-0-					-0-
11	3151	X	3151	-0-	-0-	-0-	69	1	3082	3	N	-0-					-0-
12	3333	X	3333	-0-	-0-	-0-	72	1	3261	3	N	-0-					-0-
01	3404	X	3404	-0-	-0-	-0-	84	1	3320	3	N	-0-					-0-
02	3018	X	3018	-0-	-0-	-0-	68	1	2950	3	N	-0-					-0-
*03	3348	X	3348	-0-	-0-	-0-	80	1	3268	3	N	-0-					-0-

TRULOVE, LARRY WELL #: 1 RRCID -> 213020 COMPL. DATE 08/22/2005 TOTAL DEPTH 8177 PERF. 8500 - 10084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10580	X	10580	-0-	-0-	-0-	213	1	10367	2	N	-0-					-0-
11	9848	X	9848	-0-	-0-	-0-	195	1	9653	2	N	-0-					-0-
12	10206	X	10206	-0-	-0-	-0-	207	1	9999	2	N	-0-					-0-
01	5313	X	5313	-0-	-0-	-0-	326	1	4987	2	N	-0-					-0-
02	3388	X	3388	-0-	-0-	-0-	654	1	2734	2	N	-0-					-0-
*03	4138	X	4138	-0-	-0-	-0-	696	1	3442	2	N	-0-					-0-

TROXELL, P. K. GU WELL #: 10 RRCID -> 213156 COMPL. DATE 08/26/2005 TOTAL DEPTH 7654 PERF. 8056 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8866	X	7882	-0-	-984	-0-	249	1	7633	3	N	-0-					-0-
11	8250	X	2881	-0-	-5369	-0-	92	1	2789	3	N	-0-					-0-
12	8091	X	-0-	-0-	-8091	-0-					N	-0-					-0-
01	8091	X	2435	-0-	-5656	-0-	543	1	1892	3	N	-0-					-0-
02	7280	X	6976	-0-	-304	-0-	734	1	6242	3	N	-0-					-0-
03	7874	X	4381	-0-	-3493	-0-	142	1	4239	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BROWN, AGNES WELL #: 4 RRCID -> 213157 COMPL. DATE 08/31/2005 TOTAL DEPTH 7729 PERF. 8006 - 10001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4332	X	4332	-0-	-0-	-0-	976	1	3331	3	Y	23	46	1			95
							25	9									
11	4249	X	4249	-0-	-0-	-0-	785	1	3434	3	Y	27					122
							30	9									
*12	3809	X	3809	-0-	-0-	-0-	118	1	3656	3	Y	32	100	1			54
							35	9									
*01	3764	X	3764	-0-	-0-	-0-	127	1	3598	3	Y	35					89
							39	9									
02	3172	X	3172	-0-	-0-	-0-	110	1	3028	3	Y	31					120
							34	9									
*03	3942	X	3942	-0-	-0-	-0-	144	1	3763	3	Y	32					152
							35	9									

BOURG WELL #: 1 RRCID -> 213194 COMPL. DATE 10/12/2005 TOTAL DEPTH 7123 PERF. 7665 - 9422

10	4676	X	4676	-0-	-0-	-0-	94	1	4582	2	N	-0-					-0-
11	5257	X	5257	-0-	-0-	-0-	104	1	5153	2	N	-0-					-0-
12	4239	X	4239	-0-	-0-	-0-	86	1	4153	2	N	-0-					-0-
01	4421	X	4421	-0-	-0-	-0-	94	1	4327	2	N	-0-					-0-
02	3808	X	3808	-0-	-0-	-0-	81	1	3727	2	N	-0-					-0-
*03	3547	X	3547	-0-	-0-	-0-	72	1	3475	2	N	-0-					-0-

FRANK, J. J. GAS UNIT "B" WELL #: 4 RRCID -> 213297 COMPL. DATE 08/01/2005 TOTAL DEPTH 7049 PERF. 7540 - 9660

10	10407	X	10407	-0-	-0-	-0-	330	1	10077	3	N	-0-					-0-
11	9303	X	9303	-0-	-0-	-0-	297	1	9006	3	N	-0-					-0-
*12	10579	X	10579	-0-	-0-	-0-	334	1	10245	3	N	-0-					-0-
01	9366	X	9366	-0-	-0-	-0-	324	1	9042	3	N	-0-					-0-
02	7790	X	7790	-0-	-0-	-0-	243	1	7547	3	N	-0-					-0-
*03	8642	X	8642	-0-	-0-	-0-	284	1	8358	3	N	-0-					-0-

JOHNSON, R. D. WELL #: 1 RRCID -> 213298 COMPL. DATE 07/20/2005 TOTAL DEPTH 7061 PERF. 7352 - 9765

10	6293	X	6048	-0-	-245	-0-	122	1	5926	2	N	-0-					-0-
11	5970	X	5838	-0-	-132	-0-	116	1	5722	2	N	-0-					-0-
12	6045	X	5880	-0-	-165	-0-	119	1	5761	2	N	-0-					-0-
01	6045	X	5780	-0-	-265	-0-	123	1	5657	2	N	-0-					-0-
02	5460	X	5211	-0-	-249	-0-	110	1	5101	2	N	-0-					-0-
03	6045	X	5667	-0-	-378	-0-	115	1	5552	2	N	-0-					-0-

GATES-EDWARDS UNIT WELL #: 1H RRCID -> 213346 COMPL. DATE 11/14/2005 TOTAL DEPTH 5898 PERF. 6600 - 8385

10	3100	X	2841	-0-	-259	-0-	692	1	2135	3	N	13					162
							14	9									
11	3000	X	2856	-0-	-144	-0-	666	1	1	2	N	11					173
							2177	3	12	9							
12	3100	X	2849	-0-	-251	-0-	692	1	2140	3	N	15					188
							17	9									
01	2914	X	2565	-0-	-349	-0-	636	1	4	2	N	20					208
							1903	3	22	9							
02	2660	X	2292	-0-	-368	-0-	512	1	1758	3	N	20					228
							22	9									
03	2945	X	2696	-0-	-249	-0-	656	1	1	2	N	10	185	1			53
							2028	3	11	9							

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BRANDENBURG, KENNETH WELL #: 1 RRCID -> 213359 COMPL. DATE 12/04/2013 TOTAL DEPTH 8069 PERF. 8334 - 10170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	654	-0-	-28	-0-	654	1			N	-0-					-0-
*11	613	N	613	-0-	-0-	-0-	613	1			N	-0-					-0-
12	558	N	503	-0-	-55	-0-	503	1			N	-0-					-0-
01	651	N	487	-0-	-164	-0-	487	1			N	-0-					-0-
02	632	N	632	-0-	-0-	-0-	632	1			N	-0-					-0-
*03	687	N	687	-0-	-0-	-0-	687	1			N	-0-					-0-

SEYBOLD, RETHIA WELL #: 2 RRCID -> 213360 COMPL. DATE 09/19/2005 TOTAL DEPTH 7308 PERF. 7600 - 10396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4886	X	4886	-0-	-0-	-0-	919	1	3967	2	N	-0-					-0-
11	4389	X	4389	-0-	-0-	-0-	849	1	3540	2	N	-0-					-0-
12	4297	X	4297	-0-	-0-	-0-	832	1	3465	2	N	-0-					-0-
01	4741	X	4741	-0-	-0-	-0-	867	1	3874	2	N	-0-					-0-
02	3772	X	3772	-0-	-0-	-0-	743	1	3029	2	N	-0-					-0-
*03	4672	X	4672	-0-	-0-	-0-	873	1	3799	2	N	-0-					-0-

LOIS WELL #: 2 RRCID -> 213434 COMPL. DATE 11/02/2005 TOTAL DEPTH 7076 PERF. 7300 - 10012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOIS WELL #: 1 H RRCID -> 213439 COMPL. DATE 11/02/2005 TOTAL DEPTH 7111 PERF. 7635 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	2313	-0-	-508	-0-	160	1	2153	2	N	-0-					-0-
11	450	X	96	-0-	-354	-0-	3	1	93	2	N	-0-					-0-
12	175	N	175	-0-	-0-	-0-	168	1	7	2	N	-0-					-0-
01	1984	N	280	-0-	-1704	-0-	280	1			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	186	N	51	-0-	-135	-0-	2	1	49	2	N	-0-					-0-

AVONDALE HEIGHTS UNIT WELL #: 4 H RRCID -> 213448 COMPL. DATE 10/30/2005 TOTAL DEPTH 8620 PERF. 7250 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12921	X	12921	-0-	-0-	-0-	538	1	12383	2	N	-0-					-0-
11	12295	X	12295	-0-	-0-	-0-	457	1	11838	2	N	-0-					-0-
*12	13113	X	11525	-0-	-1588	-0-	350	1	11175	2	N	-0-					-0-
*01	13113	X	8737	-0-	-4376	-0-	268	1	8469	2	N	-0-					-0-
02	11676	X	7882	-0-	-3794	-0-	244	1	7638	2	N	-0-					-0-
03	12927	X	10184	-0-	-2743	-0-	318	1	9866	2	N	-0-					-0-

SHOOP, GLENN P. "E" WELL #: 8 RRCID -> 213598 COMPL. DATE 11/07/2005 TOTAL DEPTH 8080 PERF. 7370 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7409	X	6928	-0-	-481	-0-	149	1	6779	3	N	-0-					-0-
11	6687	X	6687	-0-	-0-	-0-	146	1	6541	3	N	-0-					-0-
12	6758	X	6731	-0-	-27	-0-	22	1	6709	3	N	-0-					-0-
01	6758	X	6525	-0-	-233	-0-	158	1	6367	3	N	-0-					-0-
02	6104	X	5617	-0-	-487	-0-	127	1	5490	3	N	-0-					-0-
03	6758	X	5892	-0-	-866	-0-	134	1	5758	3	N	-0-					-0-

SHOOP, GLENN P. "F" WELL #: 9 RRCID -> 213599 COMPL. DATE 12/02/2005 TOTAL DEPTH 8106 PERF. 7386 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1086	N	1086	-0-	-0-	-0-	23	1	1063	3	Y	-0-					-0-
11	870	N	747	-0-	-123	-0-	17	1	730	3	Y	-0-					-0-
12	899	N	790	-0-	-109	-0-	25	1	765	3	Y	-0-					-0-
01	992	N	823	-0-	-169	-0-	28	1	795	3	Y	-0-					-0-
02	1308	N	1308	-0-	-0-	-0-	33	1	1275	3	Y	-0-					-0-
*03	2294	N	2294	-0-	-0-	-0-	54	1	2240	3	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SHOOP, GLENN P. "F" WELL #: 8 RRCID -> 213600 COMPL. DATE 12/01/2005 TOTAL DEPTH 8058 PERF. 7350 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	710	-0-	-127	-0-	16	1	692	3	Y	2	2	1			-0-
							2	9									
11	660	N	658	-0-	-2	-0-	14	1	644	3	Y	-0-					-0-
12	702	N	702	-0-	-0-	-0-	22	1	680	3	Y	-0-					-0-
01	713	N	676	-0-	-37	-0-	24	1	652	3	Y	-0-					-0-
02	616	N	581	-0-	-35	-0-	17	1	564	3	Y	-0-					-0-
*03	669	N	669	-0-	-0-	-0-	18	1	651	3	Y	-0-					-0-

SHOOP, GLENN P. WELL #: 5 RRCID -> 213603 COMPL. DATE 11/22/2005 TOTAL DEPTH 8087 PERF. 7350 - 7754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	1325	-0-	-1465	-0-	29	1	1296	3	Y	-0-					-0-
11	3330	X	1251	-0-	-2079	-0-	28	1	1223	3	Y	-0-					-0-
12	2666	X	1243	-0-	-1423	-0-	4	1	1239	3	Y	-0-					-0-
01	2666	X	1172	-0-	-1494	-0-	29	1	1143	3	Y	-0-					-0-
02	2258	X	2258	-0-	-0-	-0-	50	1	2208	3	Y	-0-					-0-
*03	2559	X	2559	-0-	-0-	-0-	62	1	2497	3	Y	-0-					-0-

ALDRIDGE, JOE WELL #: 1 RRCID -> 213606 COMPL. DATE 09/28/2005 TOTAL DEPTH 8300 PERF. 7880 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	2418	-0-	-0-	-0-	49	1	2369	2	N	-0-					-0-
*11	2359	N	2359	-0-	-0-	-0-	47	1	2312	2	N	-0-					-0-
12	2418	N	2346	-0-	-72	-0-	48	1	2298	2	N	-0-					-0-
01	2420	N	2420	-0-	-0-	-0-	52	1	2368	2	N	-0-					-0-
02	2240	N	2151	-0-	-89	-0-	45	1	2106	2	N	-0-					-0-
*03	2371	N	2371	-0-	-0-	-0-	48	1	2323	2	N	-0-					-0-

PUGH GU WELL #: 4 RRCID -> 213642 COMPL. DATE 10/27/2005 TOTAL DEPTH 8246 PERF. 7328 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2197	N	2197	-0-	-0-	-0-	69	1	2120	3	Y	7					58
							8	9									
11	1980	N	1494	-0-	-486	-0-	47	1	1435	3	Y	11					69
							12	9									
12	1842	N	1842	-0-	-0-	-0-	57	1	1749	3	Y	33					102
							36	9									
01	1984	N	1554	-0-	-430	-0-	53	1	1481	3	Y	18					120
							20	9									
02	2005	N	2005	-0-	-0-	-0-	70	1	1923	3	Y	11					131
							12	9									
*03	2088	N	2088	-0-	-0-	-0-	72	1	1985	3	Y	28	64	1			95
							31	9									

WHITE SOUTH UNIT WELL #: 2 H RRCID -> 213783 COMPL. DATE 09/23/2005 TOTAL DEPTH 6573 PERF. 7230 - 9876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4972	X	4972	-0-	-0-	-0-	761	1	1	2	N	-0-					-0-
							4210	3									
11	5216	X	5216	-0-	-0-	-0-	763	1	2	2	N	-0-					-0-
							4451	3									
12	5405	X	5405	-0-	-0-	-0-	794	1	1	2	N	-0-					-0-
							4610	3									
01	5727	X	5727	-0-	-0-	-0-	777	1	10	2	N	-0-					-0-
							4940	3									
02	4453	X	4453	-0-	-0-	-0-	672	1	3781	3	N	-0-					-0-
*03	4450	X	4450	-0-	-0-	-0-	795	1	2	2	N	-0-					-0-
							3653	3									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

QUATTLEBAUM WELL #: 1 RRCID -> 213787 COMPL. DATE 11/22/2005 TOTAL DEPTH 7837 PERF. 8295 - 9893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1848	N	1848	-0-	-0-	-0-	37	1	1811	2	N	-0-			-0-
11	1799	N	1799	-0-	-0-	-0-	36	1	1763	2	N	-0-			-0-
12	1891	N	1873	-0-	-18	-0-	38	1	1835	2	N	-0-			-0-
01	1860	N	1842	-0-	-18	-0-	39	1	1803	2	N	-0-			-0-
02	1708	N	1599	-0-	-109	-0-	34	1	1565	2	N	-0-			-0-
03	1860	N	1749	-0-	-111	-0-	35	1	1714	2	N	-0-			-0-

SHOOP, GLENN P. WELL #: 4 RRCID -> 213834 COMPL. DATE 12/05/2005 TOTAL DEPTH 8205 PERF. 7492 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	5511	X	5511	-0-	-0-	-0-	119	1	5392	3	N	-0-			-0-
11	5072	X	5072	-0-	-0-	-0-	111	1	4961	3	N	-0-			-0-
12	4689	X	4689	-0-	-0-	-0-	15	1	4674	3	N	-0-			-0-
01	4478	X	4478	-0-	-0-	-0-	108	1	4370	3	N	-0-			-0-
02	3931	X	3931	-0-	-0-	-0-	85	1	3846	3	N	-0-			-0-
*03	4406	X	4406	-0-	-0-	-0-	106	1	4300	3	N	-0-			-0-

ISBELL WELL #: 1 RRCID -> 213876 COMPL. DATE 11/02/2005 TOTAL DEPTH 7291 PERF. 7546 - 9670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	7793	X	7793	-0-	-0-	-0-	1074	1	6719	2	N	-0-			-0-
11	7964	X	7964	-0-	-0-	-0-	1001	1	6963	2	N	-0-			-0-
12	7673	X	7673	-0-	-0-	-0-	1058	1	6615	2	N	-0-			-0-
01	6931	X	6931	-0-	-0-	-0-	1055	1	5876	2	N	-0-			-0-
*02	5027	X	5027	-0-	-0-	-0-	804	1	4223	2	N	-0-			-0-
*03	6374	X	6374	-0-	-0-	-0-	1016	1	5358	2	N	-0-			-0-

BLAKLEY EST. GU "E" WELL #: 11 RRCID -> 213882 COMPL. DATE 09/23/2005 TOTAL DEPTH 7835 PERF. 7236 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2594	N	2594	-0-	-0-	-0-	65	1	2529	2	N	-0-			-0-
*11	2765	N	2765	-0-	-0-	-0-	91	1	2674	2	N	-0-			-0-
*12	2697	N	2586	-0-	-111	-0-	85	1	2501	2	N	-0-			-0-
01	2604	N	2604	-0-	-0-	-0-	87	1	2517	2	N	-0-			-0-
02	2576	N	2122	-0-	-454	-0-	70	1	2052	2	N	-0-			-0-
03	2604	N	2138	-0-	-466	-0-	47	1	2091	2	N	-0-			-0-

ASKEY, W. A. "B" WELL #: 10 RRCID -> 213897 COMPL. DATE 10/28/2005 TOTAL DEPTH 8235 PERF. 7514 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	6218	X	6218	-0-	-0-	-0-	133	1	6085	3	N	-0-			-0-
11	5578	X	5578	-0-	-0-	-0-	122	1	5456	3	N	-0-			-0-
12	5182	X	5182	-0-	-0-	-0-	112	1	5070	3	N	-0-			-0-
01	5141	X	5141	-0-	-0-	-0-	125	1	5016	3	N	-0-			-0-
02	4513	X	4513	-0-	-0-	-0-	101	1	4412	3	N	-0-			-0-
*03	4605	X	4605	-0-	-0-	-0-	107	1	4498	3	N	-0-			-0-

BLAKLEY ESTATE GAS UNIT "C" WELL #: 5 RRCID -> 214058 COMPL. DATE 10/19/2005 TOTAL DEPTH 7765 PERF. 7174 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1550	N	1484	-0-	-66	-0-	37	1	1447	2	N	-0-			-0-
*11	1514	N	1514	-0-	-0-	-0-	50	1	1464	2	N	-0-			-0-
*12	1519	N	1513	-0-	-6	-0-	50	1	1463	2	N	-0-			-0-
01	1488	N	1400	-0-	-88	-0-	31	1	1369	2	N	-0-			-0-
02	1400	N	1368	-0-	-32	-0-	30	1	1338	2	N	-0-			-0-
*03	1525	N	1525	-0-	-0-	-0-	34	1	1491	2	N	-0-			-0-

THATCHER, MATTIE GU WELL #: 13 RRCID -> 214083 COMPL. DATE 09/13/2005 TOTAL DEPTH 7832 PERF. 8269 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1024	N	1024	-0-	-0-	-0-	787	1	237	3	N	-0-			-0-
11	870	N	-0-	-0-	-870	-0-					N	-0-			-0-
12	899	N	-0-	-0-	-899	-0-					N	-0-			-0-
01	1023	N	-0-	-0-	-1023	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
PHASE III INVESTMENTS WELL #: 2 RRCID -> 214098 COMPL. DATE 11/17/2005 TOTAL DEPTH 7208 PERF. 7593 - 8890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7509	X	7509	-0-	-0-	-0-	189	1	7320	2	N	-0-					-0-
11	7467	X	7467	-0-	-0-	-0-	247	1	7220	2	N	-0-					-0-
12	8463	X	7000	-0-	-1463	-0-	229	1	6771	2	N	-0-					-0-
01	8463	X	6266	-0-	-2197	-0-	210	1	6056	2	N	-0-					-0-
02	7644	X	6036	-0-	-1608	-0-	200	1	5836	2	N	-0-					-0-
03	7719	X	5965	-0-	-1754	-0-	198	1	5767	2	N	-0-					-0-

HAZLETT WELL #: 1 RRCID -> 214130 COMPL. DATE 11/03/2005 TOTAL DEPTH 7085 PERF. 7121 - 8995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5115	X	4556	-0-	-559	-0-	4556	2			N	-0-					-0-
*11	4993	X	4993	-0-	-0-	-0-	4993	2			N	-0-					-0-
12	5022	X	4779	-0-	-243	-0-	4779	2			N	-0-					-0-
01	5022	X	4617	-0-	-405	-0-	4617	2			N	-0-					-0-
02	4592	X	4446	-0-	-146	-0-	4446	2			N	-0-					-0-
03	5084	X	4351	-0-	-733	-0-	4351	2			N	-0-					-0-

GLADYS DIKE WELL #: 1 RRCID -> 214316 COMPL. DATE 11/11/2005 TOTAL DEPTH 7749 PERF. 8053 - 10005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7160	X	7160	-0-	-0-	-0-	144	1	7016	2	N	-0-					-0-
11	7470	X	6856	-0-	-614	-0-	136	1	6720	2	N	-0-					-0-
12	7471	X	7134	-0-	-337	-0-	145	1	6989	2	N	-0-					-0-
01	7471	X	7083	-0-	-388	-0-	151	1	6932	2	N	-0-					-0-
02	6720	X	6321	-0-	-399	-0-	134	1	6187	2	N	-0-					-0-
03	7161	X	7002	-0-	-159	-0-	142	1	6860	2	N	-0-					-0-

HAM, J. A. WELL #: 5 RRCID -> 214356 COMPL. DATE 10/30/2005 TOTAL DEPTH 7383 PERF. 7550 - 9696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3220	-0-	-345	-0-	102	1	3118	3	Y	-0-					-0-
11	3420	X	3326	-0-	-94	-0-	106	1	3220	3	Y	-0-					-0-
12	3476	X	3476	-0-	-0-	-0-	110	1	3366	3	Y	-0-					-0-
01	3436	X	3436	-0-	-0-	-0-	119	1	3317	3	Y	-0-					-0-
02	3108	X	3055	-0-	-53	-0-	97	1	2958	3	Y	-0-					-0-
03	3441	X	3371	-0-	-70	-0-	115	1	3256	3	Y	-0-					-0-

BROWN, AGNES WELL #: 3 RRCID -> 214358 COMPL. DATE 09/16/2005 TOTAL DEPTH 7825 PERF. 8127 - 10045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2768	X	2768	-0-	-0-	-0-	88	1	2680	3	Y	-0-	147	1			23
11	2160	X	1908	-0-	-252	-0-	61	1	1847	3	Y	-0-					23
*12	3811	X	3811	-0-	-0-	-0-	120	1	3691	3	Y	-0-					23
*01	4479	X	4479	-0-	-0-	-0-	151	1	4241	3	Y	79					102
							87	9									
02	3844	X	3844	-0-	-0-	-0-	134	1	3710	3	Y	-0-					102
*03	3856	X	3856	-0-	-0-	-0-	144	1	3712	3	Y	-0-					102

PORTWOOD, G. B. GAS UNIT "A" WELL #: 1 RRCID -> 214411 COMPL. DATE 11/01/2005 TOTAL DEPTH 6772 PERF. 7144 - 9186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7235	X	7235	-0-	-0-	-0-	299	1	6893	3	N	39					173
							43	9									
11	6989	X	6989	-0-	-0-	-0-	292	1	6662	3	N	32	163	1			42
							35	9									
12	7285	X	6932	-0-	-353	-0-	286	1	6626	3	N	18					60
							20	9									
01	7254	X	7049	-0-	-205	-0-	310	1	6687	3	N	47					107
							52	9									
02	6552	X	6400	-0-	-152	-0-	296	1	6054	3	N	45					152
							50	9									
03	7223	X	7101	-0-	-122	-0-	341	1	6745	3	N	14	153	1			13
							15	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SEWELL RANCH "A" WELL #: 6 RRCID -> 214561 COMPL. DATE 10/26/2005 TOTAL DEPTH 7200 PERF. 7776 - 9353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7254	X	4840	-0-	-2414	-0-	153	1	4687	3	N	-0-					9
11	7020	X	5054	-0-	-1966	-0-	161	1	4893	3	N	-0-					9
*12	7936	X	4745	-0-	-3191	-0-	150	1	4595	3	N	-0-					9
01	7936	X	5213	-0-	-2723	-0-	180	1	5033	3	N	-0-					9
02	6832	X	5765	-0-	-1067	-0-	192	1	5573	3	N	-0-					9
03	5208	X	4575	-0-	-633	-0-	157	1	4418	3	N	-0-					9

SHELTON, J. TOM WELL #: 3 RRCID -> 214569 COMPL. DATE 10/10/2005 TOTAL DEPTH 7040 PERF. 7600 - 9647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11160	X	10486	-0-	-674	-0-	264	1	10222	2	N	-0-					-0-
11	10960	X	10960	-0-	-0-	-0-	362	1	10598	2	N	-0-					-0-
12	11005	X	5550	-0-	-5455	-0-	182	1	5368	2	N	-0-					-0-
01	12771	X	12771	-0-	-0-	-0-	286	1	12485	2	N	-0-					-0-
02	9940	X	8957	-0-	-983	-0-	297	1	8660	2	N	-0-					-0-
03	11005	X	10255	-0-	-750	-0-	341	1	9914	2	N	-0-					-0-

AGF RANCH ET AL "B" WELL #: 1 H RRCID -> 214591 COMPL. DATE 08/12/2005 TOTAL DEPTH 8444 PERF. 8741 - 10352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3682	-0-	-224	-0-	79	1	3603	3	Y	-0-					-0-
11	3780	X	3534	-0-	-246	-0-	77	1	3457	3	Y	-0-					-0-
12	3720	X	3668	-0-	-52	-0-	79	1	3589	3	Y	-0-					-0-
01	3943	X	3943	-0-	-0-	-0-	96	1	3847	3	Y	-0-					-0-
02	3614	X	3614	-0-	-0-	-0-	84	1	3530	3	Y	-0-					-0-
*03	4222	X	4222	-0-	-0-	-0-	104	1	4118	3	Y	-0-					-0-

THOMPSON UNIT WELL #: 1 H RRCID -> 214611 COMPL. DATE 11/18/2005 TOTAL DEPTH 7873 PERF. 8480 - 10645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	X	4411	-0-	-394	-0-	310	1	4101	2	N	-0-					-0-
11	4650	X	4276	-0-	-374	-0-	232	1	4044	2	N	-0-					-0-
12	4650	X	4314	-0-	-336	-0-	157	1	4157	2	N	-0-					-0-
01	4588	X	4483	-0-	-105	-0-	187	1	4296	2	N	-0-					-0-
02	4108	X	4108	-0-	-0-	-0-	190	1	3918	2	N	-0-					-0-
*03	4444	X	4444	-0-	-0-	-0-	282	1	4162	2	N	-0-					-0-

WHITEHEAD, INEZ WELL #: 1 RRCID -> 214612 COMPL. DATE 10/18/2005 TOTAL DEPTH 8040 PERF. 8430 - 9973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1804	N	1804	-0-	-0-	-0-	36	1	1768	2	N	-0-					3
11	1760	N	1760	-0-	-0-	-0-	35	1	1725	2	N	-0-					3
12	1789	N	1789	-0-	-0-	-0-	36	1	1753	2	N	-0-					3
01	1763	N	1763	-0-	-0-	-0-	38	1	1725	2	N	-0-					3
02	1611	N	1611	-0-	-0-	-0-	34	1	1577	2	N	-0-					3
*03	1681	N	1681	-0-	-0-	-0-	34	1	1647	2	N	-0-					3

MCCLANAHAN WELL #: 1 RRCID -> 214620 COMPL. DATE 10/05/2005 TOTAL DEPTH 8040 PERF. 7600 - 9749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9951	X	9272	-0-	-679	-0-	187	1	9085	2	N	-0-					-0-
11	9450	X	8879	-0-	-571	-0-	176	1	8703	2	N	-0-					-0-
12	9331	X	8827	-0-	-504	-0-	179	1	8648	2	N	-0-					-0-
01	9331	X	8936	-0-	-395	-0-	191	1	8745	2	N	-0-					-0-
02	8428	X	7975	-0-	-453	-0-	169	1	7806	2	N	-0-					-0-
03	9300	X	8641	-0-	-659	-0-	175	1	8466	2	N	-0-					-0-

ASKEY, W. A. "B" WELL #: 11 RRCID -> 214621 COMPL. DATE 10/28/2005 TOTAL DEPTH 8131 PERF. 7440 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4500	X	4500	-0-	-0-	-0-	97	1	4403	3	N	-0-					5
11	4159	X	4159	-0-	-0-	-0-	90	1	4069	3	N	-0-					5
12	4084	X	4084	-0-	-0-	-0-	88	1	3996	3	N	-0-					5
01	3909	X	3909	-0-	-0-	-0-	95	1	3814	3	N	-0-					5
02	3276	X	3276	-0-	-0-	-0-	76	1	3200	3	N	-0-					5
*03	3648	X	3648	-0-	-0-	-0-	88	1	3560	3	N	-0-					5

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COLE TRUSTS 576 "A" WELL #: 14 H RRCID -> 214664 COMPL. DATE 10/18/2005 TOTAL DEPTH 8419 PERF. 9097 - 11500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8122	X	7837	-0-	-285	-0-	169	1	7668	3	N	-0-					-0-
11	7860	X	7482	-0-	-378	-0-	164	1	7318	3	N	-0-					-0-
12	7936	X	7369	-0-	-567	-0-	24	1	7345	3	N	-0-					-0-
01	7936	X	7370	-0-	-566	-0-	181	1	7189	3	N	-0-					-0-
02	7168	X	6394	-0-	-774	-0-	132	1	6262	3	N	-0-					-0-
03	7843	X	7367	-0-	-476	-0-	166	1	7201	3	N	-0-					-0-

COLE TRUSTS 576 "A" WELL #: 13H RRCID -> 214934 COMPL. DATE 10/03/2005 TOTAL DEPTH 8125 PERF. 8757 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3076	X	3076	-0-	-0-	-0-	67	1	3009	3	N	-0-					-0-
11	2910	X	2910	-0-	-0-	-0-	64	1	2846	3	N	-0-					-0-
12	3044	X	3044	-0-	-0-	-0-	66	1	2978	3	N	-0-					-0-
01	2999	X	2999	-0-	-0-	-0-	74	1	2925	3	N	-0-					-0-
02	3165	X	3165	-0-	-0-	-0-	69	1	3096	3	N	-0-					-0-
03	2945	X	2944	-0-	-1	-0-	71	1	2873	3	N	-0-					-0-

CALLAGHAN, JOHN C. WELL #: 1 RRCID -> 214935 COMPL. DATE 10/05/2005 TOTAL DEPTH 7913 PERF. 8400 - 10630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5570	X	5570	-0-	-0-	-0-	140	1	5430	2	N	-0-					-0-
11	5361	X	5361	-0-	-0-	-0-	118	1	5243	2	N	-0-					-0-
12	5277	X	5277	-0-	-0-	-0-	115	1	5162	2	N	-0-					-0-
01	5180	X	5180	-0-	-0-	-0-	116	1	5064	2	N	-0-					-0-
02	4830	X	4830	-0-	-0-	-0-	107	1	4723	2	N	-0-					-0-
*03	5256	X	5256	-0-	-0-	-0-	117	1	5139	2	N	-0-					-0-

DUNN, HOBBY "D" WELL #: 1 RRCID -> 214936 COMPL. DATE 09/10/2005 TOTAL DEPTH 8107 PERF. 8661 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2547	N	2547	-0-	-0-	-0-	55	1	2492	3	Y	-0-					-0-
11	2501	N	2501	-0-	-0-	-0-	80	1	2421	3	Y	-0-					-0-
12	2269	N	2269	-0-	-0-	-0-	72	1	2197	3	Y	-0-					-0-
01	2319	N	2319	-0-	-0-	-0-	80	1	2239	3	Y	-0-					-0-
02	1737	N	1737	-0-	-0-	-0-	57	1	1680	3	Y	-0-					-0-
*03	2052	N	2052	-0-	-0-	-0-	46	1	2006	3	Y	-0-					-0-

ALTARAS WELL #: 1 H RRCID -> 214953 COMPL. DATE 12/14/2005 TOTAL DEPTH 7979 PERF. 8227 - 9955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	3956	-0-	-384	-0-	281	1	3675	2	N	-0-					-0-
11	4200	X	3865	-0-	-335	-0-	214	1	3651	2	N	-0-					-0-
12	3895	X	3895	-0-	-0-	-0-	135	1	3760	2	N	-0-					-0-
01	4059	X	4059	-0-	-0-	-0-	165	1	3894	2	N	-0-					-0-
02	3912	X	3912	-0-	-0-	-0-	174	1	3738	2	N	-0-					-0-
*03	4384	X	4384	-0-	-0-	-0-	281	1	4103	2	N	-0-					-0-

MCFARLAND-DIXON WELL #: 4 RRCID -> 214954 COMPL. DATE 12/16/2005 TOTAL DEPTH 6634 PERF. 7090 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	930	N	121	-0-	-809	-0-	120	1	1	3	N	-0-					53
05	1860	N	135	-0-	-1725	-0-	135	1			N	-0-					53
06	378	N	378	-0-	-0-	-0-	378	1			N	-0-	48	1			5
07	124	N	37	-0-	-87	-0-	14	1	23	3	N	-0-					5
08	124	N	-0-	-0-	-124	-0-					N	-0-					5
09	390	N	28	-0-	-362	-0-	28	1			N	-0-					5
10	371	N	371	-0-	-0-	-0-	370	1	1	9	N	1					6
11	0	N	-0-	-0-	-0-	-0-					N	-0-					6
12	31	N	-0-	-0-	-31	-0-					N	-0-					6
01	372	N	202	-0-	-170	-0-	198	1	4	9	N	4					10
02	0	N	-0-	-0-	-0-	-0-					N	1					11
*03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					11

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DUNN, HOBBY "D" WELL #: 2 RRCID -> 214959 COMPL. DATE 09/25/2005 TOTAL DEPTH 7658 PERF. 8076 - 9947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2226	-0-	-68	-0-	48	1	2178	3	Y	-0-					-0-
11	2194	N	2194	-0-	-0-	-0-	70	1	2124	3	Y	-0-					-0-
12	2263	N	2263	-0-	-0-	-0-	71	1	2170	3	Y	20					20
							22	9									
01	2232	N	2066	-0-	-166	-0-	72	1	1994	3	Y	-0-					20
02	2235	N	2235	-0-	-0-	-0-	72	1	2163	3	Y	-0-					20
*03	2270	N	2270	-0-	-0-	-0-	54	1	2216	3	Y	-0-					20

VEALE RANCH WELL #: 13 RRCID -> 214960 COMPL. DATE 11/08/2005 TOTAL DEPTH 6723 PERF. 7090 - 9834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	1037	-0-	-2838	-0-	686	1	351	3	Y	-0-					65
*11	5308	X	5308	-0-	-0-	-0-	778	1	4328	3	Y	184	188	1			61
							202	9									
12	5280	X	5280	-0-	-0-	-0-	664	1	4616	3	Y	-0-					61
01	5214	X	5214	-0-	-0-	-0-	758	1	4456	3	Y	-0-					61
*02	4216	X	4216	-0-	-0-	-0-	649	1	3567	3	Y	-0-	61	1			-0-
*03	6042	X	6042	-0-	-0-	-0-	812	1	5230	3	Y	-0-					-0-

CHARALAMBOPOULOS WELL #: 2 RRCID -> 214961 COMPL. DATE 05/03/2005 TOTAL DEPTH 8567 PERF. 8850 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RAWDON, HAROLD T. WELL #: 1 RRCID -> 215339 COMPL. DATE 11/14/2005 TOTAL DEPTH 7841 PERF. 8200 - 10373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
*11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CASTO-CHIEF WELL #: 1 H RRCID -> 215340 COMPL. DATE 11/08/2005 TOTAL DEPTH 8118 PERF. 8635 - 10167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5549	X	5207	-0-	-342	-0-	260	1	4947	2	N	-0-					-0-
11	5100	X	4848	-0-	-252	-0-	234	1	4614	2	N	-0-					-0-
12	5239	X	5066	-0-	-173	-0-	288	1	4778	2	N	-0-					-0-
01	5239	X	5097	-0-	-142	-0-	308	1	4789	2	N	-0-					-0-
02	4732	X	4530	-0-	-202	-0-	256	1	4274	2	N	-0-					-0-
03	5208	X	4876	-0-	-332	-0-	210	1	4666	2	N	-0-					-0-

AVONDALE HEIGHTS UNIT WELL #: 5 H RRCID -> 215341 COMPL. DATE 01/29/2006 TOTAL DEPTH 7012 PERF. 7350 - 9025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6727	X	5978	-0-	-749	-0-	249	1	5729	2	N	-0-					-0-
11	6510	X	5458	-0-	-1052	-0-	203	1	5255	2	N	-0-					-0-
*12	6186	X	6186	-0-	-0-	-0-	188	1	5998	2	N	-0-					-0-
*01	6331	X	6331	-0-	-0-	-0-	194	1	6137	2	N	-0-					-0-
02	5320	X	5209	-0-	-111	-0-	162	1	5047	2	N	-0-					-0-
03	5890	X	4671	-0-	-1219	-0-	146	1	4525	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SHRYACK WELL #: 1H RRCID -> 215355 COMPL. DATE 11/09/2005 TOTAL DEPTH 7686 PERF. 8208 - 9950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	898	N	898	-0-	-0-	-0-	34	1	864	2	N	-0-					-0-
11	896	N	896	-0-	-0-	-0-	30	1	866	2	N	-0-					-0-
12	868	N	405	-0-	-463	-0-	13	1	392	2	N	-0-					-0-
01	899	N	876	-0-	-23	-0-	29	1	847	2	N	-0-					-0-
02	1119	N	1119	-0-	-0-	-0-	37	1	1082	2	N	-0-					-0-
*03	754	N	754	-0-	-0-	-0-	25	1	729	2	N	-0-					-0-

HARMONSON, MORRIS WELL #: 7 RRCID -> 215360 COMPL. DATE 11/06/2005 TOTAL DEPTH 7230 PERF. 7575 - 9500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5315	X	5315	-0-	-0-	-0-	134	1	5181	2	N	-0-					-0-
11	6711	X	6711	-0-	-0-	-0-	222	1	6489	2	N	-0-					-0-
12	6821	X	6821	-0-	-0-	-0-	223	1	6598	2	N	-0-					-0-
01	6228	X	6228	-0-	-0-	-0-	209	1	6019	2	N	-0-					-0-
02	5320	X	5035	-0-	-285	-0-	167	1	4868	2	N	-0-					-0-
*03	6452	X	6452	-0-	-0-	-0-	215	1	6237	2	N	-0-					-0-

TINDLE, BUFORD WELL #: 1 RRCID -> 215368 COMPL. DATE 12/06/2005 TOTAL DEPTH 7854 PERF. 8201 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1461	-0-	-306	-0-	29	1	1432	2	N	-0-					-0-
11	1710	N	1167	-0-	-543	-0-	23	1	1144	2	N	-0-					-0-
12	1767	N	856	-0-	-911	-0-	17	1	839	2	N	-0-					-0-
01	1767	X	833	-0-	-934	-0-	18	1	815	2	N	-0-					-0-
02	1596	X	632	-0-	-964	-0-	13	1	619	2	N	-0-					-0-
03	1767	X	628	-0-	-1139	-0-	13	1	615	2	N	-0-					-0-

GARRETT, RUFUS GAS UNIT "A" WELL #: 10 H RRCID -> 215401 COMPL. DATE 01/13/2006 TOTAL DEPTH 7385 PERF. 7600 - 10104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5768	X	5768	-0-	-0-	-0-	390	1	5378	2	N	-0-					-0-
11	7943	X	7943	-0-	-0-	-0-	791	1	7152	2	N	-0-					-0-
12	7597	X	7597	-0-	-0-	-0-	803	1	6794	2	N	-0-					-0-
01	7458	X	7458	-0-	-0-	-0-	783	1	6675	2	N	-0-					-0-
02	7169	X	7169	-0-	-0-	-0-	733	1	6436	2	N	-0-					-0-
*03	8043	X	8043	-0-	-0-	-0-	815	1	7228	2	N	-0-					-0-

SMITH, PEGGY GU A WELL #: 11 RRCID -> 215414 COMPL. DATE 05/16/2005 TOTAL DEPTH 8173 PERF. 7480 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1538	-0-	-12	-0-	33	1	1505	3	Y	-0-					-0-
11	1440	N	1416	-0-	-24	-0-	31	1	1385	3	Y	-0-					-0-
12	1519	N	1515	-0-	-4	-0-	5	1	1510	3	Y	-0-					-0-
01	1619	N	1619	-0-	-0-	-0-	56	1	1563	3	Y	-0-					-0-
02	1467	N	1467	-0-	-0-	-0-	47	1	1420	3	Y	-0-					-0-
*03	1662	N	1662	-0-	-0-	-0-	36	1	1626	3	Y	-0-					-0-

VELTEN WELL #: 1 RRCID -> 215417 COMPL. DATE 01/03/2006 TOTAL DEPTH 8228 PERF. 7538 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7812	X	7190	-0-	-622	-0-	181	1	7009	2	N	-0-					-0-
11	7560	X	6896	-0-	-664	-0-	152	1	6744	2	N	-0-					-0-
12	7378	X	6807	-0-	-571	-0-	149	1	6658	2	N	-0-					-0-
01	7378	X	6747	-0-	-631	-0-	151	1	6596	2	N	-0-					-0-
02	6496	X	6263	-0-	-233	-0-	138	1	6125	2	N	-0-					-0-
03	7192	X	6818	-0-	-374	-0-	151	1	6667	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
M & J BAR NONE UNIT WELL #: 2H RRCID -> 215430 COMPL. DATE 01/01/2006 TOTAL DEPTH 5939 PERF. 6175 - 8385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	4018	-0-	-136	-0-	18	1	1	2	N	5					85
							3993	3	6	9							
11	4500	X	4049	-0-	-451	-0-	19	1	2	2	N	27					112
							3998	3	30	9							
12	4355	X	4355	-0-	-0-	-0-	20	1	1	2	N	11					123
							4322	3	12	9							
01	4526	X	4526	-0-	-0-	-0-	20	1	9	2	N	19					142
							4476	3	21	9							
02	3522	X	3522	-0-	-0-	-0-	16	1	3494	3	N	11					153
							12	9									
*03	4248	X	4248	-0-	-0-	-0-	25	1	2	2	N	17					170
							4202	3	19	9							

CURRIE, FLORENCE WELL #: 10 RRCID -> 215455 COMPL. DATE 01/16/2006 TOTAL DEPTH 7525 PERF. 6963 - 7304

10	4089	X	4089	-0-	-0-	-0-	129	1	3960	3	N	-0-					-0-
11	3840	X	3810	-0-	-30	-0-	122	1	3688	3	N	-0-					-0-
*12	4030	X	3926	-0-	-104	-0-	124	1	3802	3	N	-0-					-0-
01	4030	X	3364	-0-	-666	-0-	116	1	3248	3	N	-0-					-0-
02	3767	X	3767	-0-	-0-	-0-	121	1	3646	3	N	-0-					-0-
03	4030	X	2870	-0-	-1160	-0-	99	1	2771	3	N	-0-					-0-

KELLEY, JIM BILL GU WELL #: 6 RRCID -> 215457 COMPL. DATE 12/19/2005 TOTAL DEPTH 8080 PERF. 7414 - 7802

10	2852	X	1691	-0-	-1161	-0-	54	1	1637	3	N	-0-					-0-
11	2760	X	1572	-0-	-1188	-0-	51	1	1521	3	N	-0-					-0-
12	2232	X	1742	-0-	-490	-0-	55	1	1687	3	N	-0-					-0-
01	2421	N	2421	-0-	-0-	-0-	84	1	2337	3	N	-0-					-0-
02	1456	N	1365	-0-	-91	-0-	42	1	1323	3	N	-0-					-0-
*03	1833	N	1833	-0-	-0-	-0-	59	1	1774	3	N	-0-					-0-

KELLEY, JIM BILL GU WELL #: 9 RRCID -> 215460 COMPL. DATE 02/08/2006 TOTAL DEPTH 8036 PERF. 7466 - 7846

10	3945	X	3945	-0-	-0-	-0-	85	1	3860	3	N	-0-					-0-
11	3807	X	3807	-0-	-0-	-0-	122	1	3685	3	N	-0-					-0-
12	3818	X	3818	-0-	-0-	-0-	120	1	3698	3	N	-0-					-0-
01	3751	X	3751	-0-	-0-	-0-	130	1	3621	3	N	-0-					-0-
02	3353	X	3353	-0-	-0-	-0-	106	1	3247	3	N	-0-					-0-
*03	3539	X	3539	-0-	-0-	-0-	117	1	3422	3	N	-0-					-0-

KELLEY, JIM BILL GU WELL #: 7 RRCID -> 215469 COMPL. DATE 02/08/2006 TOTAL DEPTH 8058 PERF. 7400 - 7786

10	2838	X	2838	-0-	-0-	-0-	61	1	2777	3	N	-0-					-0-
11	2364	X	2364	-0-	-0-	-0-	76	1	2288	3	N	-0-					-0-
12	2642	N	2642	-0-	-0-	-0-	84	1	2558	3	N	-0-					-0-
01	2873	N	2873	-0-	-0-	-0-	100	1	2773	3	N	-0-					-0-
02	2704	N	2704	-0-	-0-	-0-	82	1	2622	3	N	-0-					-0-
*03	2618	N	2618	-0-	-0-	-0-	85	1	2533	3	N	-0-					-0-

KELLEY, JIM BILL GU WELL #: 8 RRCID -> 215470 COMPL. DATE 02/08/2006 TOTAL DEPTH 8047 PERF. 7416 - 7790

10	3333	X	3333	-0-	-0-	-0-	72	1	3261	3	N	-0-					-0-
11	3439	X	3439	-0-	-0-	-0-	110	1	3329	3	N	-0-					-0-
12	4102	X	4102	-0-	-0-	-0-	130	1	3972	3	N	-0-					-0-
01	4154	X	4154	-0-	-0-	-0-	144	1	4010	3	N	-0-					-0-
02	3075	X	3075	-0-	-0-	-0-	97	1	2978	3	N	-0-					-0-
*03	3319	X	3319	-0-	-0-	-0-	109	1	3210	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BLAKLEY EST. GU "B" WELL #: 11 RRCID -> 215471 COMPL. DATE 12/29/2005 TOTAL DEPTH 7825 PERF. 7356 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1687	N	1687	-0-	-0-	-0-	64	1	1623	2	N	-0-					-0-
*11	1603	N	1603	-0-	-0-	-0-	53	1	1550	2	N	-0-					-0-
*12	1614	N	1614	-0-	-0-	-0-	53	1	1561	2	N	-0-					-0-
01	1674	N	1576	-0-	-98	-0-	53	1	1523	2	N	-0-					-0-
02	1484	N	1371	-0-	-113	-0-	45	1	1326	2	N	-0-					-0-
03	1612	N	1400	-0-	-212	-0-	47	1	1353	2	N	-0-					-0-

BURNS, ANNA BETH WELL #: 20 H RRCID -> 215472 COMPL. DATE 12/25/2005 TOTAL DEPTH 8048 PERF. 8446 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4466	X	4466	-0-	-0-	-0-	96	1	4370	3	N	-0-					-0-
11	4464	X	4464	-0-	-0-	-0-	97	1	4367	3	N	-0-					-0-
12	4333	X	4333	-0-	-0-	-0-	14	1	4319	3	N	-0-					-0-
01	4562	X	4562	-0-	-0-	-0-	111	1	4451	3	N	-0-					-0-
02	4032	X	4032	-0-	-0-	-0-	93	1	3939	3	N	-0-					-0-
*03	4382	X	4382	-0-	-0-	-0-	106	1	4276	3	N	-0-					-0-

GRAHAM HEIRS WELL #: 18 H RRCID -> 215474 COMPL. DATE 01/19/2006 TOTAL DEPTH 7926 PERF. 8375 - 10573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6169	X	6125	-0-	-44	-0-	132	1	5993	3	N	-0-					-0-
11	5970	X	5799	-0-	-171	-0-	126	1	5673	3	N	-0-					-0-
12	6169	X	6148	-0-	-21	-0-	133	1	6015	3	N	-0-					-0-
01	6236	X	6236	-0-	-0-	-0-	152	1	6084	3	N	-0-					-0-
02	5628	X	5628	-0-	-0-	-0-	122	1	5506	3	N	-0-					-0-
*03	6195	X	6195	-0-	-0-	-0-	137	1	6058	3	N	-0-					-0-

MCMULLEN GU WELL #: 1 RRCID -> 215478 COMPL. DATE 12/20/2005 TOTAL DEPTH 6965 PERF. 7465 - 10899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3961	X	3961	-0-	-0-	-0-	1026	1	2921	3	N	13					87
							14	9									
11	4217	X	4217	-0-	-0-	-0-	1009	1	3186	3	N	20					107
							22	9									
12	4119	X	4119	-0-	-0-	-0-	915	1	3165	3	N	35					142
							39	9									
01	4218	X	4218	-0-	-0-	-0-	1045	1	3140	3	N	30					172
							33	9									
02	3765	X	3765	-0-	-0-	-0-	955	1	2797	3	N	12					184
							13	9									
*03	4441	X	4441	-0-	-0-	-0-	1033	1	3365	3	N	39	185	1			38
							43	9									

ROANOKE RANCH WELL #: 1 RRCID -> 215492 COMPL. DATE 12/30/2006 TOTAL DEPTH 7514 PERF. 8000 - 9950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8205	X	8205	-0-	-0-	-0-	1053	1	7152	2	N	-0-					-0-
11	7142	X	7142	-0-	-0-	-0-	1048	1	6094	2	N	-0-					-0-
12	8244	X	8244	-0-	-0-	-0-	1110	1	7134	2	N	-0-					-0-
01	7926	X	7926	-0-	-0-	-0-	1105	1	6821	2	N	-0-					-0-
02	6606	X	6606	-0-	-0-	-0-	974	1	5632	2	N	-0-					-0-
*03	5780	X	5780	-0-	-0-	-0-	1016	1	4764	2	N	-0-					-0-

BURNS, ANNA BETH WELL #: 19 H RRCID -> 215499 COMPL. DATE 11/24/2005 TOTAL DEPTH 8035 PERF.10071 - 10475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12431	X	11966	-0-	-465	-0-	258	1	11708	3	N	-0-					-0-
11	11760	X	11227	-0-	-533	-0-	245	1	10982	3	N	-0-					-0-
12	12028	X	11525	-0-	-503	-0-	38	1	11487	3	N	-0-					-0-
01	11966	X	11621	-0-	-345	-0-	283	1	11338	3	N	-0-					-0-
02	10808	X	9981	-0-	-827	-0-	221	1	9760	3	N	-0-					-0-
03	11966	X	11253	-0-	-713	-0-	260	1	10993	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CHADWICK RESOURCES GU "B" WELL #: 1 RRCID -> 215691 COMPL. DATE 09/22/2005 TOTAL DEPTH 7350 PERF. 7893 - 10404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	N	3000	-0-	-38	-0-	75	1	2925	2	N	-0-					-0-
11	2970	N	2805	-0-	-165	-0-	62	1	2743	2	N	-0-					-0-
12	3038	N	2898	-0-	-140	-0-	63	1	2835	2	N	-0-					-0-
01	3007	N	2875	-0-	-132	-0-	64	1	2811	2	N	-0-					-0-
02	2625	N	2625	-0-	-0-	-0-	58	1	2567	2	N	-0-					-0-
03	2914	N	2797	-0-	-117	-0-	62	1	2735	2	N	-0-					-0-

BOAZ, W. O. WELL #: 20 H RRCID -> 215905 COMPL. DATE 02/13/2006 TOTAL DEPTH 7077 PERF. 7365 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4553	X	4553	-0-	-0-	-0-	930	1	3623	2	N	-0-					-0-
11	4448	X	4448	-0-	-0-	-0-	930	1	3518	2	N	-0-					-0-
12	3573	X	3573	-0-	-0-	-0-	874	1	2699	2	N	-0-					-0-
01	4047	X	4047	-0-	-0-	-0-	911	1	3136	2	N	-0-					-0-
02	3600	X	3600	-0-	-0-	-0-	798	1	2802	2	N	-0-					-0-
*03	4182	X	4182	-0-	-0-	-0-	948	1	3234	2	N	-0-					-0-

TODD SOUTH WELL #: 4 RRCID -> 215969 COMPL. DATE 01/04/2006 TOTAL DEPTH 7062 PERF. 7650 - 10513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	5781	-0-	2681	2681	1015	1	4766	2	N	-0-					-0-
11	9085	X	6404	-0-	-2681	-0-	995	1	5409	2	N	-0-					-0-
12	5508	X	5508	-0-	-0-	-0-	943	1	4565	2	N	-0-					-0-
01	6231	X	6231	-0-	-0-	-0-	931	1	5300	2	N	-0-					-0-
02	4144	X	4144	-0-	-0-	-0-	684	1	3460	2	N	-0-					-0-
*03	6432	X	6432	-0-	-0-	-0-	915	1	5517	2	N	-0-					-0-

SYLVESTER WELL #: 1 RRCID -> 215970 COMPL. DATE 12/22/2005 TOTAL DEPTH 7757 PERF. 8542 - 10043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1333	-0-	-186	-0-	27	1	1306	2	N	-0-					40
11	1500	N	1374	-0-	-126	-0-	27	1	1347	2	N	-0-					40
12	1401	N	1401	-0-	-0-	-0-	28	1	1373	2	N	-0-					40
01	1431	N	1431	-0-	-0-	-0-	31	1	1400	2	N	-0-					40
02	1301	N	1301	-0-	-0-	-0-	28	1	1273	2	N	-0-					40
03	1395	N	1166	-0-	-229	-0-	24	1	1142	2	N	-0-					40

SEALS, G. T. WELL #: 18 H RRCID -> 215972 COMPL. DATE 02/03/2006 TOTAL DEPTH 8127 PERF. 8546 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7905	X	7490	-0-	-415	-0-	161	1	7329	3	N	-0-					-0-
11	7620	X	7332	-0-	-288	-0-	160	1	7172	3	N	-0-					-0-
12	7623	X	7623	-0-	-0-	-0-	164	1	7459	3	N	-0-					-0-
01	7595	X	7595	-0-	-0-	-0-	185	1	7410	3	N	-0-					-0-
02	6815	X	6815	-0-	-0-	-0-	147	1	6668	3	N	-0-					-0-
03	7533	X	7469	-0-	-64	-0-	171	1	7298	3	N	-0-					-0-

EAGLE FARMS WELL #: 12 RRCID -> 215973 COMPL. DATE 02/08/2006 TOTAL DEPTH 8791 PERF. 9216 - 11058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1350	-0-	-200	-0-	29	1	1321	3	Y	-0-					-0-
11	1930	N	1930	-0-	-0-	-0-	42	1	1888	3	Y	-0-					-0-
12	1965	N	1965	-0-	-0-	-0-	42	1	1923	3	Y	-0-					-0-
01	1879	N	1879	-0-	-0-	-0-	46	1	1833	3	Y	-0-					-0-
02	1903	N	1903	-0-	-0-	-0-	43	1	1860	3	Y	-0-					-0-
*03	2005	N	2005	-0-	-0-	-0-	52	1	1953	3	Y	-0-					-0-

BLAKLEY EST. GU "E" WELL #: 13 RRCID -> 215974 COMPL. DATE 02/02/2006 TOTAL DEPTH 7807 PERF. 7258 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	560	N	560	-0-	-0-	-0-	14	1	546	2	Y	-0-					-0-
*11	349	N	349	-0-	-0-	-0-	12	1	337	2	Y	-0-					-0-
*12	832	N	832	-0-	-0-	-0-	27	1	805	2	Y	-0-					-0-
01	1173	N	1173	-0-	-0-	-0-	39	1	1134	2	Y	-0-					-0-
02	995	N	995	-0-	-0-	-0-	33	1	962	2	Y	-0-					-0-
03	496	N	209	-0-	-287	-0-	5	1	204	2	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BLAKLEY EST. GU "E" WELL #: 12 RRCID -> 215975 COMPL. DATE 02/04/2006 TOTAL DEPTH 7883 PERF. 7346 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	766	N	766	-0-	-0-	-0-	19	1	747	2	Y	-0-					-0-
*11	690	N	518	-0-	-172	-0-	17	1	501	2	Y	-0-					-0-
*12	1178	N	718	-0-	-460	-0-	23	1	695	2	Y	-0-					-0-
01	775	N	740	-0-	-35	-0-	25	1	715	2	Y	-0-					-0-
02	734	N	734	-0-	-0-	-0-	24	1	710	2	Y	-0-					-0-
03	713	N	268	-0-	-445	-0-	6	1	262	2	Y	-0-					-0-

YOUNG, W. C. "BILL" WELL #: 8 RRCID -> 215979 COMPL. DATE 02/17/2005 TOTAL DEPTH 7445 PERF. 6780 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	3677	-0-	-198	-0-	116	1	3555	3	Y	5					25
							6	9									
11	3750	X	3183	-0-	-567	-0-	101	1	3068	3	Y	13	38	1			-0-
							14	9									
*12	4030	X	3027	-0-	-1003	-0-	95	1	2923	3	Y	8	8	1			-0-
							9	9									
01	4030	X	2836	-0-	-1194	-0-	97	1	2735	3	Y	4					4
							4	9									
02	3332	X	3169	-0-	-163	-0-	110	1	3051	3	Y	7					11
							8	9									
03	3689	X	3519	-0-	-170	-0-	129	1	3380	3	Y	9					20
							10	9									

TAYLOR, LAWRENCE WELL #: 2 RRCID -> 215980 COMPL. DATE 06/21/2011 TOTAL DEPTH 6943 PERF. 7200 - 8853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15159	X	14201	-0-	-958	-0-	450	1	13751	3	N	-0-					-0-
11	14670	X	12769	-0-	-1901	-0-	408	1	12361	3	N	-0-					-0-
*12	15066	X	13039	-0-	-2027	-0-	412	1	12627	3	N	-0-					-0-
01	14880	X	13014	-0-	-1866	-0-	450	1	12564	3	N	-0-					-0-
02	12964	X	12260	-0-	-704	-0-	382	1	11878	3	N	-0-					-0-
03	14198	X	13484	-0-	-714	-0-	438	1	13046	3	N	-0-					-0-

BLAKLEY EST. GU "B" WELL #: 10 RRCID -> 215993 COMPL. DATE 12/27/2005 TOTAL DEPTH 7720 PERF. 7272 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	N	2581	-0-	-116	-0-	65	1	2516	2	N	-0-					-0-
*11	2507	N	2507	-0-	-0-	-0-	83	1	2424	2	N	-0-					-0-
*12	2635	N	2525	-0-	-110	-0-	83	1	2442	2	N	-0-					-0-
01	2573	N	2489	-0-	-84	-0-	84	1	2405	2	N	-0-					-0-
02	2324	N	2256	-0-	-68	-0-	75	1	2181	2	N	-0-					-0-
03	2542	N	2352	-0-	-190	-0-	78	1	2274	2	N	-0-					-0-

BOAZ, W. O. WELL #: 22 D RRCID -> 215994 COMPL. DATE 02/15/2006 TOTAL DEPTH 7730 PERF. 7220 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	3057	-0-	-229	-0-	77	1	2980	2	N	-0-					-0-
11	3120	X	3095	-0-	-25	-0-	102	1	2993	2	N	-0-					-0-
12	3234	X	3234	-0-	-0-	-0-	106	1	3128	2	N	-0-					-0-
01	3117	X	3117	-0-	-0-	-0-	105	1	3012	2	N	-0-					-0-
02	2819	X	2819	-0-	-0-	-0-	93	1	2726	2	N	-0-					-0-
03	3100	X	3038	-0-	-62	-0-	101	1	2937	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MCCURDY, A. C. WELL #: 3D RRCID -> 215995 COMPL. DATE 02/24/2006 TOTAL DEPTH 7949 PERF. 7186 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1627	-0-	-16	-0-	35	1	1589	3	Y	3	3	1			-0-
							3	9									
11	1735	N	1735	-0-	-0-	-0-	56	1	1679	3	Y	-0-					-0-
12	1635	N	1635	-0-	-0-	-0-	52	1	1583	3	Y	-0-					-0-
01	1670	N	1670	-0-	-0-	-0-	57	1	1613	3	Y	-0-					-0-
02	1484	N	1409	-0-	-75	-0-	47	1	1362	3	Y	-0-					-0-
*03	1696	N	1696	-0-	-0-	-0-	57	1	1639	3	Y	-0-					-0-

VEALE RANCH WELL #: 12 RRCID -> 215996 COMPL. DATE 01/16/2006 TOTAL DEPTH 6819 PERF. 7395 - 9574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	2838	-0-	-1099	-0-	410	1	2428	3	N	-0-					47
*11	3927	X	3927	-0-	-0-	-0-	504	1	3419	3	N	4					51
							4	9									
12	4260	X	4260	-0-	-0-	-0-	552	1	3663	3	N	41	72	1			16
							45	9									
01	3627	X	3535	-0-	-92	-0-	511	1	3024	3	N	-0-					16
*02	3668	X	2844	-0-	-824	-0-	385	1	2459	3	N	-0-					16
03	4247	X	3512	-0-	-735	-0-	541	1	2971	3	N	-0-					16

ALVARADO WILLOW SPRINGS RNCH GU2 WELL #: 1 RRCID -> 215997 COMPL. DATE 02/27/2006 TOTAL DEPTH 7929 PERF. 8500 - 10583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7410	X	7410	-0-	-0-	-0-	149	1	7261	2	N	-0-					-0-
11	6383	X	6383	-0-	-0-	-0-	126	1	6257	2	N	-0-					-0-
12	6882	X	6515	-0-	-367	-0-	132	1	6383	2	N	-0-					-0-
01	6882	X	5951	-0-	-931	-0-	127	1	5824	2	N	-0-					-0-
02	6216	X	5386	-0-	-830	-0-	114	1	5272	2	N	-0-					-0-
03	6882	X	5890	-0-	-992	-0-	119	1	5771	2	N	-0-					-0-

CRABTREE, GARY WELL #: 1 RRCID -> 215998 COMPL. DATE 02/10/2006 TOTAL DEPTH 7218 PERF. 7900 - 10403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8666	X	8666	-0-	-0-	-0-	175	1	8491	2	N	-0-					-0-
11	7914	X	7914	-0-	-0-	-0-	157	1	7757	2	N	-0-					-0-
12	9889	X	8106	-0-	-1783	-0-	164	1	7942	2	N	-0-					-0-
01	9889	X	8016	-0-	-1873	-0-	171	1	7845	2	N	-0-					-0-
02	8792	X	7121	-0-	-1671	-0-	151	1	6970	2	N	-0-					-0-
03	8680	X	7192	-0-	-1488	-0-	146	1	7046	2	N	-0-					-0-

BOYD WELL #: 8 RRCID -> 215999 COMPL. DATE 02/06/2006 TOTAL DEPTH 8445 PERF. 8929 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3312	X	3312	-0-	-0-	-0-	57	1	817	2	Y	19	76	1			25
							2417	3	21	9							
11	3182	X	3182	-0-	-0-	-0-	56	1	779	2	Y	44	5	1			64
							2299	3	48	9							
12	3740	X	3740	-0-	-0-	-0-	64	1	917	2	Y	45	1	1			108
							2709	3	50	9							
01	3729	X	3729	-0-	-0-	-0-	99	1	919	2	Y	29	123	1			14
							2679	3	32	9							
*02	2772	X	1691	-0-	-1081	-0-	47	1	402	2	Y	37					51
							1201	3	41	9							
*03	3883	X	3883	-0-	-0-	-0-	75	1	940	2	Y	43					94
							2821	3	47	9							

BURCH, MARVIN WELL #: 2 RRCID -> 216000 COMPL. DATE 11/28/2005 TOTAL DEPTH 8816 PERF. 9145 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1261	-0-	-103	-0-	57	1	1204	2	N	-0-					-0-
11	1290	N	1204	-0-	-86	-0-	52	1	1152	2	N	-0-					-0-
12	1329	N	1329	-0-	-0-	-0-	67	1	1262	2	N	-0-					-0-
01	1271	N	-0-	-0-	-1271	-0-					N	-0-					-0-
02	1138	N	1138	-0-	-0-	-0-	64	1	1074	2	N	-0-					-0-
*03	1401	N	1401	-0-	-0-	-0-	74	1	1327	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

VEALE RANCH WELL #: 11 RRCID -> 216001 COMPL. DATE 01/16/2003 TOTAL DEPTH 6802 PERF. 7210 - 11153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	2303	-0-	-1975	-0-	792	1	1511	3	N	-0-					174
*11	3180	X	1808	-0-	-1372	-0-	662	1	1146	3	N	-0-					174
12	2728	X	727	-0-	-2001	-0-	576	1	151	3	N	-0-					174
01	2294	X	1144	-0-	-1150	-0-	656	1	488	3	N	-0-					174
*02	2072	X	1803	-0-	-269	-0-	634	1	1169	3	N	-0-					174
03	2294	X	651	-0-	-1643	-0-	651	1			N	-0-					174

OLIVER "A" UNIT WELL #: 12 RRCID -> 216290 COMPL. DATE 04/24/2006 TOTAL DEPTH 7146 PERF. 6722 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8494	X	4906	-0-	-3588	-0-	201	1	4705	2	N	-0-					-0-
11	6270	X	5493	-0-	-777	-0-	206	1	5287	2	N	-0-					-0-
12	6418	X	6418	-0-	-0-	-0-	197	1	6221	2	N	-0-					-0-
01	5952	X	5169	-0-	-783	-0-	159	1	5010	2	N	-0-					-0-
02	6454	X	6454	-0-	-0-	-0-	199	1	6255	2	N	-0-					-0-
03	5952	X	3030	-0-	-2922	-0-	94	1	2936	2	N	-0-					-0-

NOBLES-HOLLEY WELL #: 1 H RRCID -> 216291 COMPL. DATE 03/30/2006 TOTAL DEPTH 8591 PERF. 9027 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	X	-0-	-0-	-279	-0-					N	-0-					53
11	1350	X	-0-	-0-	-1350	-0-					N	-0-					53
12	1395	X	-0-	-0-	-1395	-0-					N	-0-					53
01	1395	X	1053	-0-	-342	-0-	720	1	290	3	N	39					92
							43	9									
*02	667	X	667	-0-	-0-	-0-	644	1	23	9	N	21					113
03	0	X	-0-	-0-	-0-	-0-					N	2					115

BLAKLEY EST. GU "E" WELL #: 17 H RRCID -> 216294 COMPL. DATE 01/26/2006 TOTAL DEPTH 7267 PERF. 7671 - 9175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8060	X	7184	-0-	-876	-0-	181	1	7003	2	Y	-0-					-0-
*11	7800	X	6092	-0-	-1708	-0-	201	1	5891	2	Y	-0-					-0-
*12	7874	X	7774	-0-	-100	-0-	255	1	7519	2	Y	-0-					-0-
01	7874	X	7449	-0-	-425	-0-	250	1	7199	2	Y	-0-					-0-
02	7112	X	6295	-0-	-817	-0-	208	1	6087	2	Y	-0-					-0-
03	8029	X	4342	-0-	-3687	-0-	96	1	4246	2	Y	-0-					-0-

BOYD WELL #: 7 RRCID -> 216318 COMPL. DATE 02/21/2006 TOTAL DEPTH 8805 PERF. 7842 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2274	N	2274	-0-	-0-	-0-	39	1	564	2	N	-0-					55
							1671	3									
11	1950	N	1883	-0-	-67	-0-	33	1	462	2	N	19					74
							1367	3	21	9							
12	2325	N	1635	-0-	-690	-0-	28	1	403	2	N	11					85
							1192	3	12	9							
01	2263	N	1898	-0-	-365	-0-	36	1	473	2	N	-0-					85
							1389	3									
02	2382	N	2382	-0-	-0-	-0-	42	1	586	2	N	2					87
							1752	3	2	9							
*03	2285	N	2285	-0-	-0-	-0-	43	1	560	2	N	-0-					87
							1682	3									

PARNELL WELL #: 1 RRCID -> 216409 COMPL. DATE 01/26/2006 TOTAL DEPTH 7803 PERF. 9303 - 10713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	3689	-0-	-310	-0-	74	1	3615	2	N	-0-					-0-
11	3898	X	3898	-0-	-0-	-0-	77	1	3821	2	N	-0-					-0-
12	4124	X	4124	-0-	-0-	-0-	84	1	4040	2	N	-0-					-0-
01	3950	X	3950	-0-	-0-	-0-	84	1	3866	2	N	-0-					-0-
02	3360	X	3360	-0-	-0-	-0-	71	1	3289	2	N	-0-					-0-
*03	3797	X	3797	-0-	-0-	-0-	77	1	3720	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MATTHEWS, DON WELL #: 1 RRCID -> 216551 COMPL. DATE 01/17/2006 TOTAL DEPTH 8021 PERF. 8965 - 10402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	4021	-0-	-691	-0-	81	1	3940	2	N	-0-					-0-
11	4380	X	2893	-0-	-1487	-0-	57	1	2836	2	N	-0-					-0-
12	4465	X	4465	-0-	-0-	-0-	91	1	4374	2	N	-0-					-0-
01	4471	X	4471	-0-	-0-	-0-	95	1	4376	2	N	-0-					-0-
02	4012	X	4012	-0-	-0-	-0-	85	1	3927	2	N	-0-					-0-
*03	4359	X	4359	-0-	-0-	-0-	88	1	4271	2	N	-0-					-0-

MAHAFFEY, SUE WELL #: 1 RRCID -> 216574 COMPL. DATE 01/17/2006 TOTAL DEPTH 6537 PERF. 6757 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6110	X	6110	-0-	-0-	-0-	6110	3			N	-0-					-0-
*11	5460	X	4991	-0-	-469	-0-	4991	3			N	-0-					-0-
12	5146	X	4886	-0-	-260	-0-	4886	3			N	-0-					-0-
01	5146	X	4820	-0-	-326	-0-	4820	3			N	-0-					-0-
02	4648	X	4641	-0-	-7	-0-	4641	3			N	-0-					-0-
03	5146	X	5090	-0-	-56	-0-	5090	3			N	-0-					-0-

BLAKLEY EST. GU "E" WELL #: 14 RRCID -> 216575 COMPL. DATE 02/24/2006 TOTAL DEPTH 7861 PERF. 7350 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2833	-0-	-112	-0-	71	1	2762	2	Y	-0-					-0-
*11	2931	X	2931	-0-	-0-	-0-	97	1	2834	2	Y	-0-					-0-
*12	2748	X	2748	-0-	-0-	-0-	90	1	2658	2	Y	-0-					-0-
*01	2791	N	2791	-0-	-0-	-0-	94	1	2697	2	Y	-0-					-0-
02	2529	N	2529	-0-	-0-	-0-	84	1	2445	2	Y	-0-					-0-
*03	2751	N	2751	-0-	-0-	-0-	92	1	2659	2	Y	-0-					-0-

BLAKLEY EST. GU "B" WELL #: 8 H RRCID -> 216578 COMPL. DATE 12/12/2005 TOTAL DEPTH 7224 PERF. 7580 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14322	X	12205	-0-	-2117	-0-	460	1	11745	2	N	-0-					-0-
*11	13860	X	13653	-0-	-207	-0-	451	1	13202	2	N	-0-					-0-
*12	14322	X	14068	-0-	-254	-0-	461	1	13607	2	N	-0-					-0-
01	14469	X	14469	-0-	-0-	-0-	486	1	13983	2	N	-0-					-0-
02	12740	X	12386	-0-	-354	-0-	410	1	11976	2	N	-0-					-0-
03	14105	X	13761	-0-	-344	-0-	458	1	13303	2	N	-0-					-0-

HARPER, CAROLYN WELL #: 1 H RRCID -> 216580 COMPL. DATE 03/25/2006 TOTAL DEPTH 7917 PERF. 8395 - 9791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8153	X	7445	-0-	-708	-0-	158	1	7207	3	N	73					169
							80	9									
11	7680	X	7480	-0-	-200	-0-	160	1	7207	3	N	103	184	1			88
							113	9									
12	7787	X	7787	-0-	-0-	-0-	165	1	7523	3	N	90					178
							99	9									
01	7657	X	7616	-0-	-41	-0-	257	1	7252	3	N	97	192	1			83
							107	9									
02	6972	X	6895	-0-	-77	-0-	235	1	6566	3	N	85					168
							94	9									
03	7719	X	7613	-0-	-106	-0-	268	1	7251	3	N	85	50	1			203
							94	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BOAZ, W. O. WELL #: 21 D RRCID -> 216581 COMPL. DATE 02/15/2006 TOTAL DEPTH 7590 PERF. 7082 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DCC0 1-HOSEK, SHIRLEY M. WELL #: 12 H RRCID -> 216584 COMPL. DATE 11/16/2005 TOTAL DEPTH 7994 PERF. 8495 - 10250

10	5704	X	5561	-0-	-143	-0-	120	1	5441	3	N	-0-					-0-
11	5460	X	5372	-0-	-88	-0-	117	1	5255	3	N	-0-					-0-
12	5580	X	5447	-0-	-133	-0-	18	1	5429	3	N	-0-					-0-
01	5580	X	5531	-0-	-49	-0-	135	1	5396	3	N	-0-					-0-
02	5040	X	4955	-0-	-85	-0-	110	1	4845	3	N	-0-					-0-
03	5549	X	5414	-0-	-135	-0-	125	1	5289	3	N	-0-					-0-

DCCO 1-SULLIVAN, P. G. "A" WELL #: 15 H RRCID -> 216587 COMPL. DATE 11/08/2005 TOTAL DEPTH 7982 PERF. 8845 - 10375

10	7445	X	7445	-0-	-0-	-0-	160	1	7285	3	N	-0-					-0-
11	7274	X	7274	-0-	-0-	-0-	159	1	7115	3	N	-0-					-0-
12	7507	X	7507	-0-	-0-	-0-	161	1	7346	3	N	-0-					-0-
01	7409	X	7397	-0-	-12	-0-	180	1	7217	3	N	-0-					-0-
02	6818	X	6818	-0-	-0-	-0-	152	1	6666	3	N	-0-					-0-
03	7409	X	7277	-0-	-132	-0-	169	1	7108	3	N	-0-					-0-

WCCO 4-MILLER "G" WELL #: 5 RRCID -> 216588 COMPL. DATE 11/12/2005 TOTAL DEPTH 7231 PERF. 7633 - 9387

10	8587	X	8146	-0-	-441	-0-	257	1	7888	3	N	1					121
							1	9									
11	8251	X	8251	-0-	-0-	-0-	264	1	7986	3	N	1					122
							1	9									
12	8270	X	8270	-0-	-0-	-0-	261	1	8009	3	N	-0-					122
01	8215	X	7949	-0-	-266	-0-	273	1	7676	3	N	-0-					122
02	7420	X	7172	-0-	-248	-0-	245	1	6927	3	N	-0-					122
03	8215	X	7672	-0-	-543	-0-	275	1	7397	3	N	-0-					122

BLAKLEY EST. GU "E" WELL #: 16 RRCID -> 216590 COMPL. DATE 02/27/2006 TOTAL DEPTH 7320 PERF. 7716 - 9430

10	6665	X	6365	-0-	-300	-0-	161	1	6204	2	Y	-0-					-0-
*11	6450	X	6020	-0-	-430	-0-	199	1	5821	2	Y	-0-					-0-
*12	5983	X	5937	-0-	-46	-0-	194	1	5743	2	Y	-0-					-0-
*01	5983	X	5959	-0-	-24	-0-	200	1	5759	2	Y	-0-					-0-
02	5464	X	5464	-0-	-0-	-0-	181	1	5283	2	Y	-0-					-0-
03	5983	X	5961	-0-	-22	-0-	198	1	5763	2	Y	-0-					-0-

DCCO 1- DCTC WELL #: 17 H RRCID -> 216591 COMPL. DATE 11/18/2005 TOTAL DEPTH 7979 PERF. 8765 - 10650

10	9424	X	9129	-0-	-295	-0-	196	1	8933	3	N	-0-					-0-
11	9120	X	8984	-0-	-136	-0-	196	1	8788	3	N	-0-					-0-
12	9003	X	9003	-0-	-0-	-0-	194	1	8809	3	N	-0-					-0-
01	9074	X	9074	-0-	-0-	-0-	220	1	8854	3	N	-0-					-0-
02	8574	X	8574	-0-	-0-	-0-	194	1	8380	3	N	-0-					-0-
*03	8982	X	8982	-0-	-0-	-0-	212	1	8770	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DCCO 1-PETERSON, RUBY WELL #: 10 RRCID -> 216592 COMPL. DATE 12/02/2005 TOTAL DEPTH 8000 PERF. 8415 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7378	X	7256	-0-	-122	-0-	156	1	7100	3	N	-0-					-0-
11	7080	X	6971	-0-	-109	-0-	152	1	6819	3	N	-0-					-0-
12	7285	X	6893	-0-	-392	-0-	148	1	6745	3	N	-0-					-0-
01	7285	X	7251	-0-	-34	-0-	176	1	7075	3	N	-0-					-0-
02	6580	X	6424	-0-	-156	-0-	143	1	6281	3	N	-0-					-0-
03	7254	X	7196	-0-	-58	-0-	174	1	7022	3	N	-0-					-0-

MCCARVER, J. L. WELL #: 1 RRCID -> 216594 COMPL. DATE 02/07/2006 TOTAL DEPTH 7854 PERF. 8230 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	228	-0-	-82	-0-	5	1	223	2	N	-0-					-0-
11	94	N	94	-0-	-0-	-0-	2	1	92	2	N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
01	217	N	33	-0-	-184	-0-	1	1	32	2	N	-0-					-0-
02	84	N	27	-0-	-57	-0-	1	1	26	2	N	-0-					-0-
*03	140	N	140	-0-	-0-	-0-	3	1	137	2	N	-0-					-0-

WOOD, JAMES L. GU WELL #: 11 H RRCID -> 216595 COMPL. DATE 02/20/2006 TOTAL DEPTH 7573 PERF. 7948 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5332	X	4869	-0-	-463	-0-	184	1	4685	2	N	-0-					-0-
11	5160	X	4809	-0-	-351	-0-	159	1	4650	2	N	-0-					-0-
12	5270	X	1343	-0-	-3927	-0-	44	1	1299	2	N	-0-					-0-
01	4867	X	3032	-0-	-1835	-0-	102	1	2930	2	N	-0-					-0-
02	4619	X	4619	-0-	-0-	-0-	153	1	4466	2	N	-0-					-0-
*03	5801	X	5801	-0-	-0-	-0-	193	1	5608	2	N	-0-					-0-

DCCO 1-MORRIS, TED WELL #: 21 H RRCID -> 216597 COMPL. DATE 12/12/2005 TOTAL DEPTH 7987 PERF. 8396 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	3027	-0-	-104	-0-	65	1	2962	3	N	-0-					-0-
11	3030	X	2844	-0-	-186	-0-	62	1	2782	3	N	-0-					-0-
12	3108	X	3108	-0-	-0-	-0-	67	1	3041	3	N	-0-					-0-
01	3051	X	3051	-0-	-0-	-0-	74	1	2977	3	N	-0-					-0-
02	2938	X	2938	-0-	-0-	-0-	67	1	2871	3	N	-0-					-0-
03	3038	X	3033	-0-	-5	-0-	71	1	2962	3	N	-0-					-0-

TAYLOR, CORA "A" WELL #: 7 RRCID -> 216599 COMPL. DATE 02/21/2006 TOTAL DEPTH 8211 PERF. 7410 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	666	N	666	-0-	-0-	-0-	21 1	1 9	644	3	Y	1	1	1			5
11	683	N	683	-0-	-0-	-0-	22	1	661	3	Y	-0-					5
12	493	N	493	-0-	-0-	-0-	15	1	478	3	Y	-0-					5
01	651	N	419	-0-	-232	-0-	15	1	404	3	Y	-0-					5
02	644	N	634	-0-	-10	-0-	23	1	611	3	Y	-0-					5
*03	886	N	886	-0-	-0-	-0-	32	1	854	3	Y	-0-					5

WCCO 4-LOGAN, H. H. WELL #: 11 RRCID -> 216600 COMPL. DATE 01/04/2006 TOTAL DEPTH 7420 PERF. 7950 - 9987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9548	X	9021	-0-	-527	-0-	285	1	8736	3	N	-0-					-0-
11	9947	X	9947	-0-	-0-	-0-	318	1	9629	3	N	-0-					-0-
12	9719	X	9719	-0-	-0-	-0-	307	1	9412	3	N	-0-					-0-
01	9083	X	5749	-0-	-3334	-0-	199	1	5550	3	N	-0-					-0-
02	8204	X	6777	-0-	-1427	-0-	217	1	6560	3	N	-0-					-0-
03	9083	X	1105	-0-	-7978	-0-	40	1	1065	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SNODGRESS, RANDAL WELL #: 1 H RRCID -> 216603 COMPL. DATE 04/05/2006 TOTAL DEPTH 7368 PERF. 7600 - 9403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8562	X	8562	-0-	-0-	-0-	173	1	8389	2	N	-0-					-0-
11	8712	X	8712	-0-	-0-	-0-	173	1	8539	2	N	-0-					-0-
12	9055	X	9055	-0-	-0-	-0-	184	1	8871	2	N	-0-					-0-
01	8629	X	8629	-0-	-0-	-0-	184	1	8445	2	N	-0-					-0-
02	7855	X	7855	-0-	-0-	-0-	166	1	7689	2	N	-0-					-0-
*03	8588	X	8588	-0-	-0-	-0-	174	1	8414	2	N	-0-					-0-

WCCO 1-STEVENSON, N. R. WELL #: 7 RRCID -> 216605 COMPL. DATE 04/01/2006 TOTAL DEPTH 8080 PERF. 7372 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	2998	-0-	-877	-0-	64	1	2934	3	N	-0-					-0-
11	4036	X	4036	-0-	-0-	-0-	88	1	3948	3	N	-0-					-0-
12	4608	X	4608	-0-	-0-	-0-	15	1	4593	3	N	-0-					-0-
01	4594	X	4594	-0-	-0-	-0-	112	1	4482	3	N	-0-					-0-
02	4862	X	4862	-0-	-0-	-0-	110	1	4752	3	N	-0-					-0-
*03	4655	X	4655	-0-	-0-	-0-	107	1	4548	3	N	-0-					-0-

WCCO 1-STEVENSON, N. R. WELL #: 8 RRCID -> 216606 COMPL. DATE 03/30/2006 TOTAL DEPTH 7995 PERF. 7380 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	X	2304	-0-	-114	-0-	50	1	2254	3	N	-0-					-0-
11	2340	X	2317	-0-	-23	-0-	51	1	2266	3	N	-0-					-0-
12	2294	N	2272	-0-	-22	-0-	7	1	2265	3	N	-0-					-0-
01	2339	N	2339	-0-	-0-	-0-	57	1	2282	3	N	-0-					-0-
02	2156	N	2125	-0-	-31	-0-	44	1	2081	3	N	-0-					-0-
*03	2369	N	2369	-0-	-0-	-0-	55	1	2314	3	N	-0-					-0-

TEDROW, WILLIAM GAS UNIT WELL #: 10 RRCID -> 216628 COMPL. DATE 04/04/2006 TOTAL DEPTH 7510 PERF. 6834 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1356	-0-	-101	-0-	43	1	1313	3	N	-0-					-0-
11	1380	N	1310	-0-	-70	-0-	42	1	1268	3	N	-0-					-0-
12	1917	N	1917	-0-	-0-	-0-	60	1	1857	3	N	-0-					-0-
01	1715	N	1715	-0-	-0-	-0-	59	1	1656	3	N	-0-					-0-
02	1300	N	1300	-0-	-0-	-0-	41	1	1259	3	N	-0-					-0-
03	1922	N	1336	-0-	-586	-0-	42	1	1294	3	N	-0-					-0-

YARBROUGH, B. ET AL WELL #: 3 RRCID -> 216630 COMPL. DATE 04/19/2006 TOTAL DEPTH 8738 PERF. 7840 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1342	N	1342	-0-	-0-	-0-	29	1	1313	3	N	-0-					-0-
11	1281	N	1281	-0-	-0-	-0-	28	1	1253	3	N	-0-					-0-
12	1277	N	1277	-0-	-0-	-0-	4	1	1273	3	N	-0-					-0-
01	1285	N	1285	-0-	-0-	-0-	31	1	1254	3	N	-0-					-0-
02	1103	N	1103	-0-	-0-	-0-	26	1	1077	3	N	-0-					-0-
03	1085	N	1017	-0-	-68	-0-	27	1	990	3	N	-0-					-0-

ALVARADO WILLOW SPRINGS RNCH GU1 WELL #: 1 RRCID -> 216631 COMPL. DATE 04/10/2006 TOTAL DEPTH 8111 PERF. 8458 - 10702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5500	X	5500	-0-	-0-	-0-	111	1	5389	2	N	-0-					-0-
11	5139	X	5139	-0-	-0-	-0-	102	1	5037	2	N	-0-					-0-
12	4999	X	4999	-0-	-0-	-0-	101	1	4898	2	N	-0-					-0-
01	4951	X	4951	-0-	-0-	-0-	106	1	4845	2	N	-0-					-0-
02	4438	X	4438	-0-	-0-	-0-	94	1	4344	2	N	-0-					-0-
*03	4862	X	4862	-0-	-0-	-0-	98	1	4764	2	N	-0-					-0-

CAMP MCMULLEN WELL #: 1 RRCID -> 216632 COMPL. DATE 04/12/2006 TOTAL DEPTH 7766 PERF. 8216 - 10232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2889	X	2889	-0-	-0-	-0-	58	1	2831	2	N	-0-					-0-
11	2769	X	2769	-0-	-0-	-0-	55	1	2714	2	N	-0-					-0-
12	1965	X	1965	-0-	-0-	-0-	40	1	1925	2	N	-0-					-0-
01	2480	N	2480	-0-	-0-	-0-	53	1	2427	2	N	-0-					-0-
02	1983	N	1983	-0-	-0-	-0-	42	1	1941	2	N	-0-					-0-
*03	2266	N	2266	-0-	-0-	-0-	46	1	2220	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BLAKLEY EST. GU "E" WELL #: 9 RRCID -> 216636 COMPL. DATE 03/19/2006 TOTAL DEPTH 7750 PERF. 7228 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	3658	-0-	-341	-0-	92	1	3566	2	N	-0-					-0-
*11	3810	X	3667	-0-	-143	-0-	121	1	3546	2	N	-0-					-0-
*12	3885	X	3885	-0-	-0-	-0-	127	1	3758	2	N	-0-					-0-
01	3813	X	3773	-0-	-40	-0-	127	1	3646	2	N	-0-					-0-
02	3416	X	3288	-0-	-128	-0-	109	1	3179	2	N	-0-					-0-
03	3813	X	3585	-0-	-228	-0-	119	1	3466	2	N	-0-					-0-

SCHMIDT MANAGEMENT TRUST WELL #: 1 H RRCID -> 216641 COMPL. DATE 03/29/2006 TOTAL DEPTH 8005 PERF. 8496 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9300	X	8155	-0-	-1145	-0-	164	1	7991	2	N	-0-					-0-
11	9057	X	9057	-0-	-0-	-0-	179	1	8878	2	N	-0-					-0-
12	9207	X	9188	-0-	-19	-0-	186	1	9002	2	N	-0-					-0-
01	9207	X	8794	-0-	-413	-0-	188	1	8606	2	N	-0-					-0-
02	8316	X	7887	-0-	-429	-0-	167	1	7720	2	N	-0-					-0-
03	9207	X	8616	-0-	-591	-0-	174	1	8442	2	N	-0-					-0-

WEST, RONALD LYNN WELL #: 1 RRCID -> 216642 COMPL. DATE 03/17/2006 TOTAL DEPTH 6797 PERF. 7100 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	4483	-0-	-167	-0-	90	1	4393	2	N	-0-					-0-
11	4440	X	4228	-0-	-212	-0-	84	1	4144	2	N	-0-					-0-
12	4495	X	4266	-0-	-229	-0-	87	1	4179	2	N	-0-					-0-
01	4495	X	4324	-0-	-171	-0-	92	1	4232	2	N	-0-					-0-
02	4060	X	3848	-0-	-212	-0-	81	1	3767	2	N	-0-					-0-
03	4495	X	4129	-0-	-366	-0-	84	1	4045	2	N	-0-					-0-

WILFONG WELL #: 1 RRCID -> 216643 COMPL. DATE 03/24/2006 TOTAL DEPTH 7260 PERF. 7597 - 10274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6603	X	6577	-0-	-26	-0-	133	1	6444	2	N	-0-					-0-
11	6390	X	6058	-0-	-332	-0-	120	1	5938	2	N	-0-					-0-
12	6541	X	6344	-0-	-197	-0-	129	1	6215	2	N	-0-					-0-
01	6572	X	6528	-0-	-44	-0-	139	1	6389	2	N	-0-					-0-
02	5936	X	5705	-0-	-231	-0-	121	1	5584	2	N	-0-					-0-
03	6572	X	5685	-0-	-887	-0-	115	1	5570	2	N	-0-					-0-

COLLIER, GERALD GU WELL #: 1 RRCID -> 216644 COMPL. DATE 03/21/2006 TOTAL DEPTH 7047 PERF. 7415 - 10349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13260	X	13260	-0-	-0-	-0-	334	1	12926	2	N	-0-					-0-
11	13558	X	13558	-0-	-0-	-0-	448	1	13110	2	N	-0-					-0-
12	13525	X	13525	-0-	-0-	-0-	443	1	13082	2	N	-0-					-0-
01	13237	X	11956	-0-	-1281	-0-	268	1	11688	2	N	-0-					-0-
02	11956	X	11711	-0-	-245	-0-	388	1	11323	2	N	-0-					-0-
03	13237	X	12882	-0-	-355	-0-	429	1	12453	2	N	-0-					-0-

ALLEN, HOMER WELL #: 1 RRCID -> 216645 COMPL. DATE 04/11/2006 TOTAL DEPTH 7655 PERF. 7976 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	3227	-0-	-276	-0-	65	1	3162	2	N	-0-					-0-
11	3390	X	3107	-0-	-283	-0-	288	1	2819	2	N	-0-					-0-
12	3627	X	2701	-0-	-926	-0-	55	1	2646	2	N	-0-					-0-
01	3286	X	2772	-0-	-514	-0-	59	1	2713	2	N	-0-					-0-
02	2968	X	2323	-0-	-645	-0-	49	1	2274	2	N	-0-					-0-
03	3255	X	2762	-0-	-493	-0-	56	1	2706	2	N	-0-					-0-

BOAZ, W. O. WELL #: 16 H RRCID -> 216646 COMPL. DATE 03/14/2006 TOTAL DEPTH 7162 PERF. 7520 - 9822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10726	X	10076	-0-	-650	-0-	253	1	9823	2	N	-0-					-0-
11	10380	X	10228	-0-	-152	-0-	338	1	9890	2	N	-0-					-0-
12	10540	X	10145	-0-	-395	-0-	332	1	9813	2	N	-0-					-0-
01	10100	X	10100	-0-	-0-	-0-	339	1	9761	2	N	-0-					-0-
02	9520	X	8970	-0-	-550	-0-	297	1	8673	2	N	-0-					-0-
03	10540	X	9798	-0-	-742	-0-	326	1	9472	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GUTHRIE, THOMAS WELL #: 1 RRCID -> 216647 COMPL. DATE 03/04/2006 TOTAL DEPTH 6664 PERF. 7103 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3477	X	3477	-0-	-0-	-0-	680	1	2797	3	N	-0-					-0-
11	3507	X	3507	-0-	-0-	-0-	642	1	2865	3	N	-0-					-0-
12	4073	X	4073	-0-	-0-	-0-	660	1	3413	3	N	-0-					-0-
01	3865	X	3865	-0-	-0-	-0-	507	1	3358	3	N	-0-					-0-
02	3252	X	3252	-0-	-0-	-0-	569	1	2683	3	N	-0-					-0-
*03	3575	X	3575	-0-	-0-	-0-	682	1	2893	3	N	-0-					-0-

DEAN, JACK WELL #: 1 RRCID -> 216648 COMPL. DATE 03/22/2006 TOTAL DEPTH 7736 PERF. 7704 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	N	405	-0-	-2168	-0-	8	1	397	2	N	-0-					-0-
11	2460	N	162	-0-	-2298	-0-	3	1	159	2	N	-0-					-0-
12	2356	N	192	-0-	-2164	-0-	4	1	188	2	N	-0-					-0-
01	403	N	189	-0-	-214	-0-	4	1	185	2	N	-0-					-0-
02	159	N	159	-0-	-0-	-0-	3	1	156	2	N	-0-					-0-
*03	223	N	223	-0-	-0-	-0-	223	1			N	-0-					-0-

WCCO 1-STEVENSON, N. R. WELL #: 9 RRCID -> 216655 COMPL. DATE 04/05/2006 TOTAL DEPTH 8180 PERF. 7458 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	738	N	738	-0-	-0-	-0-	16	1	722	3	N	-0-					-0-
11	797	N	797	-0-	-0-	-0-	17	1	780	3	N	-0-					-0-
12	850	N	850	-0-	-0-	-0-	3	1	847	3	N	-0-					-0-
01	779	N	779	-0-	-0-	-0-	27	1	752	3	N	-0-					-0-
02	756	N	669	-0-	-87	-0-	17	1	652	3	N	-0-					-0-
03	837	N	789	-0-	-48	-0-	18	1	771	3	N	-0-					-0-

DCCO 1-SULLIVAN, P. G. "A" WELL #: 16 RRCID -> 216656 COMPL. DATE 03/06/2006 TOTAL DEPTH 7968 PERF. 9246 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7867	X	7867	-0-	-0-	-0-	170	1	7697	3	N	-0-					-0-
11	7477	X	7477	-0-	-0-	-0-	164	1	7313	3	N	-0-					-0-
12	7641	X	7641	-0-	-0-	-0-	164	1	7477	3	N	-0-					-0-
01	7839	X	7839	-0-	-0-	-0-	191	1	7648	3	N	-0-					-0-
02	7173	X	7173	-0-	-0-	-0-	160	1	7013	3	N	-0-					-0-
*03	7900	X	7900	-0-	-0-	-0-	187	1	7713	3	N	-0-					-0-

WCCO 1-SIMS, THOMAS P. "A" WELL #: 6 RRCID -> 216975 COMPL. DATE 05/12/2006 TOTAL DEPTH 8060 PERF. 7390 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	2176	-0-	-1358	-0-	47	1	2129	3	Y	-0-					-0-
11	2790	X	2483	-0-	-307	-0-	80	1	2403	3	Y	-0-					-0-
12	2821	X	2821	-0-	-0-	-0-	14	1	2807	3	Y	-0-					-0-
01	4448	X	4448	-0-	-0-	-0-	154	1	4294	3	Y	-0-					-0-
02	2800	N	4042	-0-	1242	1242	124	1	3918	3	Y	-0-					-0-
*03	3100	N	3469	-0-	369	1611	111	1	3358	3	Y	-0-					-0-

BLAKLEY EST. GU "E" WELL #: 15 H RRCID -> 217132 COMPL. DATE 03/09/2006 TOTAL DEPTH 7324 PERF. 7526 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	4533	-0-	-117	-0-	114	1	4419	2	N	-0-					-0-
*11	4615	X	4615	-0-	-0-	-0-	153	1	4462	2	N	-0-					-0-
*12	4867	X	4507	-0-	-360	-0-	148	1	4359	2	N	-0-					-0-
01	4867	X	4203	-0-	-664	-0-	141	1	4062	2	N	-0-					-0-
02	4312	X	3975	-0-	-337	-0-	132	1	3843	2	N	-0-					-0-
03	4774	X	4379	-0-	-395	-0-	146	1	4233	2	N	-0-					-0-

DARINO, VINCENT WELL #: 1 RRCID -> 217136 COMPL. DATE 03/29/2006 TOTAL DEPTH 7887 PERF. 7951 - 9404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6696	X	6497	-0-	-199	-0-	131	1	6366	2	N	-0-					-0-
11	6450	X	6305	-0-	-145	-0-	125	1	6180	2	N	-0-					-0-
12	6665	X	6426	-0-	-239	-0-	130	1	6296	2	N	-0-					-0-
01	6665	X	6202	-0-	-463	-0-	132	1	6070	2	N	-0-					-0-
02	5964	X	5770	-0-	-194	-0-	122	1	5648	2	N	-0-					-0-
03	6603	X	6270	-0-	-333	-0-	127	1	6143	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KEY WELL #: 1 RRCID -> 217138 COMPL. DATE 03/02/2006 TOTAL DEPTH 7039 PERF. 7510 - 9634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2647	N	2647	-0-	-0-	-0-	702	1	1945	2	N	-0-					-0-
11	1830	X	1468	-0-	-362	-0-	663	1	805	2	N	-0-					-0-
12	2815	X	2815	-0-	-0-	-0-	716	1	2099	2	N	-0-					-0-
01	3132	X	3132	-0-	-0-	-0-	726	1	2406	2	N	-0-					-0-
*02	2739	X	2739	-0-	-0-	-0-	659	1	2080	2	N	-0-					-0-
*03	2236	X	2236	-0-	-0-	-0-	630	1	1606	2	N	-0-					-0-

EAGLE FARMS GU "A" WELL #: 1 RRCID -> 217500 COMPL. DATE 04/24/2006 TOTAL DEPTH 8734 PERF. 9067 - 10995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5270	X	4704	-0-	-566	-0-	102	1	4602	3	Y	-0-					8
11	5353	X	5353	-0-	-0-	-0-	117	1	5236	3	Y	-0-					8
12	5176	X	5176	-0-	-0-	-0-	112	1	5064	3	Y	-0-					8
01	5177	X	5177	-0-	-0-	-0-	126	1	5051	3	Y	-0-					8
*02	5157	X	5157	-0-	-0-	-0-	118	1	5039	3	Y	-0-					8
*03	5573	X	5573	-0-	-0-	-0-	132	1	5441	3	Y	-0-					8

DONEGAL HILLS WELL #: 1 RRCID -> 217760 COMPL. DATE 03/09/2007 TOTAL DEPTH 6771 PERF. 7133 - 9433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6539	X	6539	-0-	-0-	-0-	1165	1	1	2	N	-0-					3
							5373	3									
*11	5995	X	5995	-0-	-0-	-0-	1129	1	2	2	N	38					41
							4822	3	42	9							
12	5929	X	5929	-0-	-0-	-0-	1144	1	1	2	N	124	114	1			13
							4648	3	136	9							
01	6124	X	6124	-0-	-0-	-0-	1217	1	10	2	N	-0-					13
							4897	3									
02	5912	X	5912	-0-	-0-	-0-	886	1	5026	3	N	-0-					13
*03	6800	X	6800	-0-	-0-	-0-	845	1	3	2	N	27					40
							5922	3	30	9							

RAY UNIT WELL #: 1H RRCID -> 217761 COMPL. DATE 04/09/2006 TOTAL DEPTH 6463 PERF. 6720 - 9605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8804	X	8700	-0-	-104	-0-	39	1	1	2	Y	-0-					39
							8660	3									
11	8520	X	8039	-0-	-481	-0-	37	1	4	2	Y	6					45
							7991	3	7	9							
12	8866	X	8386	-0-	-480	-0-	38	1	1	2	Y	33	53	1			25
							8311	3	36	9							
01	8866	X	8280	-0-	-586	-0-	37	1	17	2	Y	26					51
							8197	3	29	9							
02	8008	X	7376	-0-	-632	-0-	33	1	7341	3	Y	2					53
							2	9									
03	8711	X	8223	-0-	-488	-0-	49	1	4	2	Y	-0-					53
							8170	3									

DAVESTATES UNIT WELL #: 1H RRCID -> 217769 COMPL. DATE 03/30/2006 TOTAL DEPTH 6166 PERF. 6580 - 9435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6975	X	6504	-0-	-471	-0-	862	1	1	2	N	42					132
							5595	3	46	9							
11	6750	X	6422	-0-	-328	-0-	829	1	2	2	N	65	182	1			15
							5519	3	72	9							
12	6488	X	6488	-0-	-0-	-0-	834	1	1	2	N	2					17
							5651	3	2	9							
01	6359	X	6359	-0-	-0-	-0-	789	1	11	2	N	62					79
							5491	3	68	9							
02	5846	X	5846	-0-	-0-	-0-	752	1	5004	3	N	82					161
							90	9									
*03	6305	X	6305	-0-	-0-	-0-	852	1	3	2	N	34	183	1			12
							5413	3	37	9							

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JOHNSON WEST UNIT WELL #: 1H RRCID -> 217778 COMPL. DATE 04/21/2006 TOTAL DEPTH 7883 PERF. 8940 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2749	N	2749	-0-	-0-	-0-	196	1	2553	2	N	-0-					-0-
11	2459	N	2459	-0-	-0-	-0-	133	1	2326	2	N	-0-					-0-
12	2480	N	2433	-0-	-47	-0-	96	1	2337	2	N	-0-					-0-
01	2535	N	2535	-0-	-0-	-0-	102	1	2433	2	N	-0-					-0-
02	2264	N	2264	-0-	-0-	-0-	104	1	2160	2	N	-0-					-0-
*03	2512	N	2512	-0-	-0-	-0-	158	1	2354	2	N	-0-					-0-

GIST UNIT WELL #: 1H RRCID -> 217780 COMPL. DATE 03/07/2006 TOTAL DEPTH 7541 PERF. 7790 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6510	X	6111	-0-	-399	-0-	432	1	5679	2	N	-0-					-0-
*11	6240	X	5702	-0-	-538	-0-	312	1	5390	2	N	-0-					-0-
12	5890	X	5795	-0-	-95	-0-	212	1	5583	2	N	-0-					-0-
01	6299	X	6299	-0-	-0-	-0-	255	1	6044	2	N	-0-					-0-
02	5625	X	5625	-0-	-0-	-0-	256	1	5369	2	N	-0-					-0-
*03	5945	X	5945	-0-	-0-	-0-	375	1	5570	2	N	-0-					-0-

JARVIS-NORTH RIDGE WELL #: 2 H RRCID -> 217784 COMPL. DATE 04/06/2006 TOTAL DEPTH 7191 PERF. 7592 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5359	X	5359	-0-	-0-	-0-	222	1	5137	2	N	-0-					-0-
11	4980	X	4749	-0-	-231	-0-	173	1	4576	2	N	-0-					-0-
12	6477	X	6477	-0-	-0-	-0-	197	1	6280	2	N	-0-					-0-
01	5363	X	3303	-0-	-2060	-0-	97	1	3206	2	N	-0-					-0-
02	4844	X	4465	-0-	-379	-0-	145	1	4320	2	N	-0-					-0-
03	5828	X	4860	-0-	-968	-0-	152	1	4708	2	N	-0-					-0-

LINVILLE WEST UNIT WELL #: 1H RRCID -> 217788 COMPL. DATE 04/10/2006 TOTAL DEPTH 7365 PERF. 7728 - 8663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1529	-0-	-207	-0-	108	1	1421	2	N	-0-					-0-
11	1590	N	1287	-0-	-303	-0-	70	1	1217	2	N	-0-					-0-
12	1550	N	1351	-0-	-199	-0-	45	1	1306	2	N	-0-					-0-
*01	2856	N	2856	-0-	-0-	-0-	477	1	2379	2	N	-0-					-0-
*02	2730	N	2730	-0-	-0-	-0-	580	1	2150	2	N	-0-					-0-
*03	2231	N	2231	-0-	-0-	-0-	510	1	1721	2	N	-0-					-0-

WINTERMAN UNIT WELL #: 1H RRCID -> 217795 COMPL. DATE 05/21/2006 TOTAL DEPTH 8006 PERF. 8345 - 10235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	3936	-0-	-559	-0-	279	1	3657	2	N	-0-					-0-
11	4350	X	3774	-0-	-576	-0-	204	1	3570	2	N	-0-					-0-
12	4123	X	3780	-0-	-343	-0-	135	1	3645	2	N	-0-					-0-
01	4022	X	4022	-0-	-0-	-0-	165	1	3857	2	N	-0-					-0-
02	3732	X	3732	-0-	-0-	-0-	171	1	3561	2	N	-0-					-0-
*03	4097	X	4097	-0-	-0-	-0-	253	1	3844	2	N	-0-					-0-

REAGAN UNIT WELL #: 1H RRCID -> 217802 COMPL. DATE 03/04/2006 TOTAL DEPTH 7627 PERF. 8060 - 10130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6572	X	6206	-0-	-366	-0-	439	1	5767	2	N	-0-					-0-
11	6360	X	6097	-0-	-263	-0-	336	1	5761	2	N	-0-					-0-
12	6541	X	5937	-0-	-604	-0-	215	1	5722	2	N	-0-					-0-
01	6282	X	6282	-0-	-0-	-0-	256	1	6026	2	N	-0-					-0-
02	5696	X	5696	-0-	-0-	-0-	260	1	5436	2	N	-0-					-0-
*03	6319	X	6319	-0-	-0-	-0-	397	1	5922	2	N	-0-					-0-

O'REAR UNIT WELL #: 1H RRCID -> 217806 COMPL. DATE 05/05/2006 TOTAL DEPTH 7704 PERF. 8025 - 10580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3286	-0-	-558	-0-	234	1	3052	2	N	-0-					-0-
11	3720	X	3045	-0-	-675	-0-	165	1	2880	2	N	-0-					-0-
12	3565	X	2855	-0-	-710	-0-	101	1	2754	2	N	-0-					-0-
01	3565	X	3376	-0-	-189	-0-	136	1	3240	2	N	-0-					-0-
02	3368	X	3368	-0-	-0-	-0-	153	1	3215	2	N	-0-					-0-
03	3286	X	3244	-0-	-42	-0-	208	1	3036	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CASTLE UNIT WELL #: 1H RRCID -> 217807 COMPL. DATE 06/02/2006 TOTAL DEPTH 8322 PERF. 8580 - 9850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1890	X	1890	-0-	-0-	-0-	753	1	1137	2	N	-0-					-0-
11	1628	X	1628	-0-	-0-	-0-	253	1	1375	2	N	-0-					-0-
12	682	X	120	-0-	-562	-0-	4	1	116	2	N	-0-					-0-
01	1891	N	421	-0-	-1470	-0-	421	1			N	-0-					-0-
02	2800	N	5526	-0-	2726	2726	409	1	5117	2	N	-0-					-0-
*03	3100	N	8443	-0-	5343	8069	533	1	7910	2	N	-0-					-0-

FINIS SHIPMAN WELL #: 1 RRCID -> 218153 COMPL. DATE 05/04/2006 TOTAL DEPTH 7680 PERF. 8000 - 9953

10	9145	X	8882	-0-	-263	-0-	179	1	8703	2	N	-0-					-0-
11	8850	X	8720	-0-	-130	-0-	173	1	8547	2	N	-0-					-0-
12	8835	X	8582	-0-	-253	-0-	174	1	8408	2	N	-0-					-0-
01	8835	X	8644	-0-	-191	-0-	185	1	8459	2	N	-0-					-0-
*02	7980	X	7728	-0-	-252	-0-	163	1	7565	2	N	-0-					-0-
03	8835	X	8290	-0-	-545	-0-	168	1	8122	2	N	-0-					-0-

CUFFMAN WELL #: 6 RRCID -> 218157 COMPL. DATE 05/09/2006 TOTAL DEPTH 8775 PERF. 7816 - 8558

10	3472	X	3404	-0-	-68	-0-	58	1	834	2	N	41					108
							2467	3	45	9							
11	3360	X	3314	-0-	-46	-0-	58	1	810	2	N	48					156
							2393	3	53	9							
12	3410	X	3343	-0-	-67	-0-	58	1	821	2	N	32					188
							2429	3	35	9							
01	3410	X	3398	-0-	-12	-0-	62	1	838	2	N	30	182	1			36
							2465	3	33	9							
02	3363	X	3363	-0-	-0-	-0-	58	1	818	2	N	40					76
							2443	3	44	9							
03	3410	X	3076	-0-	-334	-0-	59	1	746	2	N	30					106
							2238	3	33	9							

LEE WELL #: 1 RRCID -> 218181 COMPL. DATE 05/18/2006 TOTAL DEPTH 7806 PERF. 8188 - 9843

10	4402	X	4005	-0-	-397	-0-	81	1	3924	2	N	-0-					-0-
11	4050	X	3821	-0-	-229	-0-	76	1	3745	2	N	-0-					-0-
12	4154	X	3915	-0-	-239	-0-	79	1	3836	2	N	-0-					-0-
01	4154	X	3763	-0-	-391	-0-	80	1	3683	2	N	-0-					-0-
*02	3752	X	3449	-0-	-303	-0-	73	1	3376	2	N	-0-					-0-
03	3999	X	3848	-0-	-151	-0-	78	1	3770	2	N	-0-					-0-

ALBRITTON, A. P. GAS UNIT WELL #: 1 RRCID -> 218209 COMPL. DATE 03/17/2006 TOTAL DEPTH 6762 PERF. 7210 - 9164

10	3844	X	3462	-0-	-382	-0-	975	1	2475	3	Y	11	125	1			47
							12	9									
11	4110	X	4110	-0-	-0-	-0-	977	1	3123	3	Y	9					56
							10	9									
12	3220	X	3220	-0-	-0-	-0-	880	1	2333	3	Y	6					62
							7	9									
01	4345	X	4345	-0-	-0-	-0-	1021	1	3304	3	Y	18					80
							20	9									
02	3397	X	3397	-0-	-0-	-0-	906	1	2474	3	Y	15					95
							17	9									
*03	3903	X	3903	-0-	-0-	-0-	980	1	2908	3	Y	14					109
							15	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
COLE-FRAZIER WELL #: 1H RRCID -> 218211 COMPL. DATE 05/04/2006 TOTAL DEPTH 8015 PERF. 8496 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3565	-0-	-0-	-0-	90	1	3475	2	N	-0-					-0-
11	3376	X	3376	-0-	-0-	-0-	74	1	3302	2	N	-0-					-0-
12	3513	X	3513	-0-	-0-	-0-	77	1	3436	2	N	-0-					-0-
01	3408	X	3408	-0-	-0-	-0-	76	1	3332	2	N	-0-					-0-
02	3099	X	3099	-0-	-0-	-0-	68	1	3031	2	N	-0-					-0-
*03	3377	X	3377	-0-	-0-	-0-	75	1	3302	2	N	-0-					-0-

ALLISTON, R. M. GAS UNIT WELL #: 4 RRCID -> 218212 COMPL. DATE 06/01/2006 TOTAL DEPTH 7072 PERF. 7525 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6754	X	6754	-0-	-0-	-0-	1010	1	5744	2	N	-0-					-0-
11	6060	X	5501	-0-	-559	-0-	906	1	4595	2	N	-0-					-0-
12	5502	X	5502	-0-	-0-	-0-	1008	1	4494	2	N	-0-					-0-
01	4830	X	4830	-0-	-0-	-0-	953	1	3877	2	N	-0-					-0-
02	5623	X	5623	-0-	-0-	-0-	944	1	4679	2	N	-0-					-0-
*03	6358	X	6358	-0-	-0-	-0-	1015	1	5343	2	N	-0-					-0-

CRYER, DONALD LEE WELL #: 1 RRCID -> 218222 COMPL. DATE 05/18/2006 TOTAL DEPTH 7731 PERF. 7812 - 10014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3739	X	3739	-0-	-0-	-0-	75	1	3664	2	N	-0-					-0-
11	3530	X	3530	-0-	-0-	-0-	70	1	3460	2	N	-0-					-0-
12	3782	X	3510	-0-	-272	-0-	71	1	3439	2	N	-0-					-0-
01	3782	X	3517	-0-	-265	-0-	75	1	3442	2	N	-0-					-0-
02	3416	X	3142	-0-	-274	-0-	66	1	3076	2	N	-0-					-0-
03	3751	X	3443	-0-	-308	-0-	70	1	3373	2	N	-0-					-0-

BURNS BRANCH WELL #: 5 H RRCID -> 218234 COMPL. DATE 04/27/2006 TOTAL DEPTH 7770 PERF. 8203 - 10315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2036	N	2036	-0-	-0-	-0-	2003	3	33	9	Y	30	62	1			14
11	2004	N	2004	-0-	-0-	-0-	1991	3	13	9	Y	12	4	1			22
12	2117	N	2117	-0-	-0-	-0-	2103	3	14	9	Y	13	1	1			34
01	2030	N	2030	-0-	-0-	-0-	2018	3	12	9	Y	11					45
02	1887	N	1887	-0-	-0-	-0-	1877	3	10	9	Y	9					54
*03	2175	N	2175	-0-	-0-	-0-	2161	3	14	9	Y	13					67

WCCO 1-SIMS, THOMAS P. "B" WELL #: 6 RRCID -> 218293 COMPL. DATE 05/19/2006 TOTAL DEPTH 8130 PERF. 7455 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	3445	-0-	-182	-0-	74	1	3371	3	N	-0-					-0-
11	3420	X	3060	-0-	-360	-0-	98	1	2962	3	N	-0-					-0-
12	3873	X	3873	-0-	-0-	-0-	19	1	3854	3	N	-0-					-0-
01	3636	X	3636	-0-	-0-	-0-	126	1	3510	3	N	-0-					-0-
02	3154	X	3154	-0-	-0-	-0-	97	1	3057	3	N	-0-					-0-
03	3441	X	3424	-0-	-17	-0-	110	1	3314	3	N	-0-					-0-

LESLEY TRUST WELL #: 2 RRCID -> 218309 COMPL. DATE 04/25/2006 TOTAL DEPTH 8191 PERF. 8597 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7130	X	7105	-0-	-25	-0-	153	1	6952	3	Y	-0-					-0-
11	6840	X	4779	-0-	-2061	-0-	153	1	4626	3	Y	-0-					-0-
12	7108	X	7108	-0-	-0-	-0-	224	1	6884	3	Y	-0-					-0-
01	6694	X	6694	-0-	-0-	-0-	231	1	6463	3	Y	-0-					-0-
02	7052	X	7052	-0-	-0-	-0-	225	1	6827	3	Y	-0-					-0-
*03	7021	X	7021	-0-	-0-	-0-	167	1	6854	3	Y	-0-					-0-

KNOWLES, DOROTHY WELL #: 1 RRCID -> 218311 COMPL. DATE 05/11/2006 TOTAL DEPTH 8841 PERF. 6901 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BECK, FRED WELL #: 11 RRCID -> 218312 COMPL. DATE 04/24/2006 TOTAL DEPTH 7430 PERF. 7746 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5923	X	5923	-0-	-0-	-0-	149	1	5774	2	N	-0-					-0-
*11	6065	X	6065	-0-	-0-	-0-	134	1	5931	2	N	-0-					-0-
*12	6386	X	6028	-0-	-358	-0-	132	1	5896	2	N	-0-					-0-
01	6386	X	5071	-0-	-1315	-0-	114	1	4957	2	N	-0-					-0-
02	5768	X	4831	-0-	-937	-0-	107	1	4724	2	N	-0-					-0-
03	6262	X	4845	-0-	-1417	-0-	108	1	4737	2	N	-0-					-0-

TIMM, TULLIE WELL #: 10 RRCID -> 218314 COMPL. DATE 05/14/2006 TOTAL DEPTH 7469 PERF. 6816 - 7230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2374	-0-	-602	-0-	75	1	2299	3	Y	-0-					-0-
11	2640	X	2495	-0-	-145	-0-	80	1	2415	3	Y	-0-					-0-
*12	2620	N	2620	-0-	-0-	-0-	83	1	2537	3	Y	-0-					-0-
01	2387	N	2377	-0-	-10	-0-	82	1	2295	3	Y	-0-					-0-
02	2354	N	2354	-0-	-0-	-0-	78	1	2259	3	Y	15	15	1			-0-
							17	9									
*03	2609	N	2609	-0-	-0-	-0-	90	1	2518	3	Y	1	1	1			-0-
							1	9									

UYSALER, AHMET WELL #: 1 H RRCID -> 218543 COMPL. DATE 02/16/2006 TOTAL DEPTH 7646 PERF. 7894 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11346	X	9122	-0-	-2224	-0-	184	1	8938	2	N	-0-					-0-
11	10770	X	8315	-0-	-2455	-0-	165	1	8150	2	N	-0-					-0-
12	10943	X	8903	-0-	-2040	-0-	181	1	8722	2	N	-0-					-0-
01	10943	X	8093	-0-	-2850	-0-	173	1	7920	2	N	-0-					-0-
02	9744	X	6816	-0-	-2928	-0-	144	1	6672	2	N	-0-					-0-
03	9145	X	7499	-0-	-1646	-0-	152	1	7347	2	N	-0-					-0-

YARBROUGH, B. WELL #: 4D RRCID -> 218544 COMPL. DATE 04/19/2006 TOTAL DEPTH 8798 PERF. 7994 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1501	N	1501	-0-	-0-	-0-	33	1	1468	3	N	-0-					-0-
11	1689	N	1689	-0-	-0-	-0-	37	1	1652	3	N	-0-					-0-
12	1620	N	1620	-0-	-0-	-0-	5	1	1615	3	N	-0-					-0-
01	1713	N	1713	-0-	-0-	-0-	42	1	1671	3	N	-0-					-0-
02	1568	N	1506	-0-	-62	-0-	34	1	1472	3	N	-0-					-0-
*03	1623	N	1623	-0-	-0-	-0-	37	1	1586	3	N	-0-					-0-

ALDI, CYNTHIA WELL #: 1 RRCID -> 218548 COMPL. DATE 05/26/2006 TOTAL DEPTH 7229 PERF. 7550 - 9331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3905	X	3905	-0-	-0-	-0-	79	1	3826	2	N	-0-					-0-
11	4473	X	4473	-0-	-0-	-0-	89	1	4384	2	N	-0-					-0-
12	4622	X	4622	-0-	-0-	-0-	94	1	4528	2	N	-0-					-0-
01	4504	X	4504	-0-	-0-	-0-	96	1	4408	2	N	-0-					-0-
*02	3628	X	3628	-0-	-0-	-0-	77	1	3551	2	N	-0-					-0-
03	3875	X	3580	-0-	-295	-0-	72	1	3508	2	N	-0-					-0-

ENGLAND, DENA WELL #: 1 H RRCID -> 218554 COMPL. DATE 05/18/2006 TOTAL DEPTH 7939 PERF. 8000 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6014	X	5543	-0-	-471	-0-	112	1	5431	2	N	-0-					-0-
11	5760	X	5452	-0-	-308	-0-	108	1	5344	2	N	-0-					-0-
12	5487	X	5411	-0-	-76	-0-	110	1	5301	2	N	-0-					-0-
01	5487	X	5303	-0-	-184	-0-	113	1	5190	2	N	-0-					-0-
02	4956	X	4808	-0-	-148	-0-	102	1	4706	2	N	-0-					-0-
03	5487	X	5350	-0-	-137	-0-	108	1	5242	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MCGEE, ODIS GAS UNIT WELL #: 1 RRCID -> 218558 COMPL. DATE 05/02/2006 TOTAL DEPTH 7705 PERF. 7780 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2003	X	2003	-0-	-0-	-0-	40	1	1963	2	N	-0-					-0-
*11	2752	X	2752	-0-	-0-	-0-	55	1	2697	2	N	-0-					-0-
12	2510	N	2510	-0-	-0-	-0-	51	1	2459	2	N	-0-					-0-
01	2089	N	2089	-0-	-0-	-0-	45	1	2044	2	N	-0-					-0-
*02	2114	N	2114	-0-	-0-	-0-	435	1	1679	2	N	-0-					-0-
*03	1847	N	1847	-0-	-0-	-0-	387	1	1460	2	N	-0-					-0-

LIGHTFOOT, LLETA WELL #: 1H RRCID -> 218564 COMPL. DATE 04/17/2006 TOTAL DEPTH 8147 PERF. 8799 - 11234

10	8401	X	7887	-0-	-514	-0-	159	1	7728	2	N	-0-					-0-
11	7920	X	7632	-0-	-288	-0-	151	1	7481	2	N	-0-					-0-
12	7805	X	7805	-0-	-0-	-0-	158	1	7647	2	N	-0-					-0-
01	7750	X	7702	-0-	-48	-0-	164	1	7538	2	N	-0-					-0-
02	7000	X	6738	-0-	-262	-0-	142	1	6596	2	N	-0-					-0-
03	7750	X	6555	-0-	-1195	-0-	133	1	6422	2	N	-0-					-0-

DCCO 1-MORRIS, TED WELL #: 22 RRCID -> 218569 COMPL. DATE 02/09/2006 TOTAL DEPTH 7985 PERF. 8346 - 10000

10	6475	X	6475	-0-	-0-	-0-	139	1	6336	3	N	-0-					-0-
11	6278	X	6278	-0-	-0-	-0-	137	1	6141	3	N	-0-					-0-
12	6479	X	6450	-0-	-29	-0-	139	1	6311	3	N	-0-					-0-
01	6479	X	6421	-0-	-58	-0-	156	1	6265	3	N	-0-					-0-
02	5857	X	5857	-0-	-0-	-0-	135	1	5722	3	N	-0-					-0-
03	6479	X	6285	-0-	-194	-0-	149	1	6136	3	N	-0-					-0-

CUFFMAN WELL #: 7 RRCID -> 218974 COMPL. DATE 06/02/2006 TOTAL DEPTH 8735 PERF. 7731 - 8432

10	890	N	890	-0-	-0-	-0-	16	1	220	2	N	2					36
							652	3	2	9							
11	877	N	877	-0-	-0-	-0-	15	1	216	2	N	6					42
							639	3	7	9							
12	924	N	924	-0-	-0-	-0-	15	1	225	2	N	16					58
							666	3	18	9							
01	1005	N	1005	-0-	-0-	-0-	19	1	247	2	N	11					69
							727	3	12	9							
02	845	N	845	-0-	-0-	-0-	17	1	207	2	N	1					70
							620	3	1	9							
03	899	N	892	-0-	-7	-0-	17	1	214	2	N	17					87
							642	3	19	9							

LIVINGSTONE WELL #: 1 RRCID -> 219368 COMPL. DATE 05/24/2006 TOTAL DEPTH 7990 PERF. 8630 - 11032

10	8494	X	8138	-0-	-356	-0-	164	1	7974	2	N	-0-					-0-
11	8100	X	7853	-0-	-247	-0-	156	1	7697	2	N	-0-					-0-
12	8277	X	7854	-0-	-423	-0-	159	1	7695	2	N	-0-					-0-
01	8277	X	7781	-0-	-496	-0-	166	1	7615	2	N	-0-					-0-
02	7476	X	7141	-0-	-335	-0-	151	1	6990	2	N	-0-					-0-
03	8215	X	7762	-0-	-453	-0-	157	1	7605	2	N	-0-					-0-

SCHEELER, ALICE WELL #: 1 RRCID -> 219395 COMPL. DATE 05/17/2006 TOTAL DEPTH 7868 PERF. 8108 - 9894

10	4836	X	4567	-0-	-269	-0-	92	1	4475	2	N	-0-					-0-
11	4680	X	4317	-0-	-363	-0-	86	1	4231	2	N	-0-					-0-
12	4805	X	4240	-0-	-565	-0-	86	1	4154	2	N	-0-					-0-
01	4805	X	4621	-0-	-184	-0-	99	1	4522	2	N	-0-					-0-
02	4340	X	4172	-0-	-168	-0-	88	1	4084	2	N	-0-					-0-
*03	4663	X	4663	-0-	-0-	-0-	94	1	4569	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DAHLIN, M. W. GU 1 WELL #: 4 RRCID -> 219396 COMPL. DATE 06/01/2006 TOTAL DEPTH 7594 PERF. 8319 - 10148

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12741	X	12096	-0-	-645	-0-	503	1	11585	3	Y	7					58
							8	9									
11	12180	X	11464	-0-	-716	-0-	481	1	10952	3	Y	28					86
							31	9									
12	12338	X	11664	-0-	-674	-0-	484	1	11171	3	Y	8	78	1			16
							9	9									
01	12338	X	11677	-0-	-661	-0-	519	1	11152	3	Y	5					21
							6	9									
02	11032	X	10381	-0-	-651	-0-	475	1	9899	3	Y	6					27
							7	9									
03	12090	X	11531	-0-	-559	-0-	547	1	10950	3	Y	31					58
							34	9									

DIXON, MCFARLAND WELL #: 5H RRCID -> 219402 COMPL. DATE 06/02/2006 TOTAL DEPTH 6624 PERF. 7070 - 9481

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2795	X	2795	-0-	-0-	-0-	551	1	2238	3	N	5					21
							6	9									
*11	2460	X	2322	-0-	-138	-0-	382	1	1929	3	N	10					31
							11	9									
12	2635	X	2256	-0-	-379	-0-	376	1	1878	3	N	2					33
							2	9									
01	2790	X	2011	-0-	-779	-0-	456	1	1554	3	N	1					34
							1	9									
*02	2520	X	2211	-0-	-309	-0-	506	1	1684	3	N	19					53
							21	9									
*03	2842	X	2842	-0-	-0-	-0-	608	1	2233	3	N	1					54
							1	9									

WAGGONER, CRYSTELLE GU WELL #: 35 RRCID -> 219419 COMPL. DATE 05/28/2006 TOTAL DEPTH 7814 PERF. 8214 - 10204

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7564	X	6381	-0-	-1183	-0-	198	1	6093	3	Y	82					129
							90	9									
11	7170	X	6232	-0-	-938	-0-	259	1	5906	3	Y	61	103	1			87
							67	9									
*12	6200	X	5945	-0-	-255	-0-	184	1	5689	3	Y	65					152
							72	9									
01	6200	X	6083	-0-	-117	-0-	266	1	5737	3	Y	73					225
							80	9									
02	5600	X	3835	-0-	-1765	-0-	140	1	3670	3	Y	23	180	1			68
							25	9									
03	6200	X	5177	-0-	-1023	-0-	198	1	4923	3	Y	51					119
							56	9									

WCCO 1-STEVENSON, DORIS WELL #: 8 RRCID -> 219447 COMPL. DATE 06/17/2006 TOTAL DEPTH 8117 PERF. 7424 - 7880

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4929	X	4329	-0-	-600	-0-	137	1	4192	3	N	-0-					-0-
11	4470	X	4183	-0-	-287	-0-	134	1	4049	3	N	-0-					-0-
12	4061	X	3796	-0-	-265	-0-	19	1	3777	3	N	-0-					-0-
01	4061	X	3616	-0-	-445	-0-	125	1	3491	3	N	-0-					-0-
02	3668	X	-0-	-0-	-3668	-0-					N	-0-					-0-
*03	8549	X	8549	-0-	-0-	-0-	284	1	8265	3	N	-0-					-0-

DCCO 2-SULLIVAN, P. G. WELL #: 20H RRCID -> 219448 COMPL. DATE 05/01/2006 TOTAL DEPTH 8004 PERF. 8546 - 10250

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8525	X	8452	-0-	-73	-0-	182	1	8270	3	N	-0-					-0-
11	8250	X	8135	-0-	-115	-0-	178	1	7957	3	N	-0-					-0-
12	8339	X	8231	-0-	-108	-0-	177	1	8054	3	N	-0-					-0-
01	8575	X	8575	-0-	-0-	-0-	209	1	8366	3	N	-0-					-0-
02	7532	X	7509	-0-	-23	-0-	169	1	7340	3	N	-0-					-0-
03	8339	X	8321	-0-	-18	-0-	195	1	8126	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
VAN ES UNIT WELL #: 1H RRCID -> 219986 COMPL. DATE 04/13/2006 TOTAL DEPTH 7718 PERF. 8055 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5890	X	5229	-0-	-661	-0-	369	1	4860	2	N	-0-					-0-
11	5700	X	5084	-0-	-616	-0-	279	1	4805	2	N	-0-					-0-
12	5673	X	5014	-0-	-659	-0-	178	1	4836	2	N	-0-					-0-
01	5344	X	5344	-0-	-0-	-0-	217	1	5127	2	N	-0-					-0-
02	4947	X	4947	-0-	-0-	-0-	229	1	4718	2	N	-0-					-0-
*03	5426	X	5426	-0-	-0-	-0-	344	1	5082	2	N	-0-					-0-

PORTERFIELD WELL #: 1H RRCID -> 220009 COMPL. DATE 05/05/2006 TOTAL DEPTH 7795 PERF. 8065 - 9635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	3438	-0-	-313	-0-	245	1	3193	2	N	-0-					-0-
11	3630	X	3357	-0-	-273	-0-	184	1	3173	2	N	-0-					-0-
12	3317	X	3313	-0-	-4	-0-	127	1	3186	2	N	-0-					-0-
01	3480	X	3480	-0-	-0-	-0-	150	1	3330	2	N	-0-					-0-
02	3187	X	3187	-0-	-0-	-0-	142	1	3045	2	N	-0-					-0-
*03	3542	X	3542	-0-	-0-	-0-	221	1	3321	2	N	-0-					-0-

MARTINDALE WELL #: 1H RRCID -> 220184 COMPL. DATE 03/30/2006 TOTAL DEPTH 7831 PERF. 8025 - 8835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2396	N	2396	-0-	-0-	-0-	169	1	2227	2	N	-0-					-0-
11	2235	N	2235	-0-	-0-	-0-	122	1	2113	2	N	-0-					-0-
12	2235	N	2235	-0-	-0-	-0-	83	1	2152	2	N	-0-					-0-
01	2516	N	2516	-0-	-0-	-0-	105	1	2411	2	N	-0-					-0-
*02	2324	N	2324	-0-	-0-	-0-	111	1	2213	2	N	-0-					-0-
*03	2558	N	2558	-0-	-0-	-0-	158	1	2400	2	N	-0-					-0-

MHB WELL #: 1 H RRCID -> 220186 COMPL. DATE 03/30/2006 TOTAL DEPTH 7831 PERF. 8400 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	3542	-0-	-674	-0-	249	1	3293	2	N	-0-					-0-
11	4080	X	3421	-0-	-659	-0-	192	1	3229	2	N	-0-					-0-
12	4216	X	3401	-0-	-815	-0-	121	1	3280	2	N	-0-					-0-
01	3832	X	3832	-0-	-0-	-0-	157	1	3675	2	N	-0-					-0-
02	3553	X	3553	-0-	-0-	-0-	168	1	3385	2	N	-0-					-0-
*03	3866	X	3866	-0-	-0-	-0-	243	1	3623	2	N	-0-					-0-

ANGEL, A. T. WELL #: 1 RRCID -> 220255 COMPL. DATE 05/11/2006 TOTAL DEPTH 7942 PERF. 7570 - 9873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	41					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	41					N	-0-					-0-
*12	84	X	84	-0-	-0-	41	84	1			N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	41					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	41					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	41					N	-0-					-0-

CHISM, ROYCE WELL #: 9 RRCID -> 222351 COMPL. DATE 06/07/2011 TOTAL DEPTH 7029 PERF. 7200 - 10066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8897	X	6788	-0-	-2109	-0-	214	1	6574	3	Y	-0-					-0-
11	8610	X	6641	-0-	-1969	-0-	212	1	6429	3	Y	-0-					-0-
*12	7688	X	7081	-0-	-607	-0-	223	1	6858	3	Y	-0-					-0-
*01	7595	X	6568	-0-	-1027	-0-	225	1	6343	3	Y	-0-					-0-
02	6188	X	5564	-0-	-624	-0-	183	1	5381	3	Y	-0-					-0-
*03	7090	X	7090	-0-	-0-	-0-	252	1	6838	3	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BRIDGES, W. B. GAS UNIT WELL #: 1 RRCID -> 222353 COMPL. DATE 08/15/2006 TOTAL DEPTH 6750 PERF. 7400 - 9364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3202	X	3202	-0-	-0-	-0-	100	1	3074	3	N	25					173
							28	9									
11	3330	X	3007	-0-	-323	-0-	95	1	2889	3	N	21	144	1			50
							23	9									
12	3255	X	3144	-0-	-111	-0-	99	1	3045	3	N	-0-					50
01	3255	X	3097	-0-	-158	-0-	103	1	2930	3	N	58					108
							64	9									
02	2940	X	2770	-0-	-170	-0-	129	1	2583	3	N	53					161
							58	9									
03	3193	X	3072	-0-	-121	-0-	148	1	2869	3	N	50					211
							55	9									

SESSIONS, THELMA WELL #: 2 RRCID -> 222358 COMPL. DATE 06/20/2006 TOTAL DEPTH 7152 PERF. 7500 - 10052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14108	X	14108	-0-	-0-	-0-	355	1	13753	2	N	-0-					-0-
11	13707	X	13707	-0-	-0-	-0-	453	1	13254	2	N	-0-					-0-
12	13959	X	13959	-0-	-0-	-0-	457	1	13502	2	N	-0-					-0-
01	13950	X	13851	-0-	-99	-0-	465	1	13386	2	N	-0-					-0-
02	12600	X	10122	-0-	-2478	-0-	335	1	9787	2	N	-0-					-0-
*03	15199	X	15199	-0-	-0-	-0-	506	1	14693	2	N	-0-					-0-

PITTS, CHARLES WELL #: 1 RRCID -> 222359 COMPL. DATE 07/18/2006 TOTAL DEPTH 6576 PERF. 6845 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	78					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	78					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	78					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	78					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	78					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	78					N	-0-					-0-

ROBINSON, OTIS WELL #: 1 RRCID -> 222360 COMPL. DATE 08/02/2006 TOTAL DEPTH 7486 PERF. 7703 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5394	X	5016	-0-	-378	-0-	101	1	4915	2	N	-0-					-0-
11	5220	X	4861	-0-	-359	-0-	96	1	4765	2	N	-0-					-0-
12	4898	X	4630	-0-	-268	-0-	94	1	4536	2	N	-0-					-0-
01	4898	X	4611	-0-	-287	-0-	98	1	4502	2	N	10					10
							11	9									
02	4424	X	4157	-0-	-267	-0-	88	1	4069	2	N	-0-					10
03	4898	X	4662	-0-	-236	-0-	94	1	4568	2	N	-0-					10

SCOTT UNIT WELL #: 1H RRCID -> 222361 COMPL. DATE 04/25/2006 TOTAL DEPTH 7929 PERF. 8395 - 9725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAHN, IRENE WELL #: 1 RRCID -> 222362 COMPL. DATE 08/10/2006 TOTAL DEPTH 7520 PERF. 7690 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	94	-0-	-154	-0-	2	1	92	2	N	-0-					-0-
11	887	N	887	-0-	-0-	-0-	165	1	722	2	N	-0-					-0-
12	590	N	590	-0-	-0-	-0-	61	1	529	2	N	-0-					-0-
01	842	N	842	-0-	-0-	-0-	55	1	787	2	N	-0-					-0-
*02	1813	N	1813	-0-	-0-	-0-	247	1	1566	2	N	-0-					-0-
*03	1128	N	1128	-0-	-0-	-0-	182	1	946	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LBR FAMILY PARTNERSHIP WELL #: 1 RRCID -> 222364 COMPL. DATE 08/08/2006 TOTAL DEPTH 6458 PERF. 6629 - 7919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5084	X	4817	-0-	-267	-0-	4817	3			N	-0-					-0-
*11	5532	X	5532	-0-	-0-	-0-	5532	3			N	-0-					-0-
12	5053	X	5053	-0-	-0-	-0-	5053	3			N	-0-					-0-
01	5114	X	5114	-0-	-0-	-0-	5114	3			N	-0-					-0-
02	5006	X	5006	-0-	-0-	-0-	5006	3			N	-0-					-0-
03	4991	X	3602	-0-	-1389	-0-	3602	3			N	-0-					-0-

ROSE, DENNIS R. WELL #: 1 RRCID -> 222434 COMPL. DATE 08/17/2006 TOTAL DEPTH 7455 PERF. 6924 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3889	X	3889	-0-	-0-	-0-	123	1	3766	3	N	-0-					-0-
11	3560	X	3560	-0-	-0-	-0-	115	1	3445	3	N	-0-					-0-
12	3244	X	3244	-0-	-0-	-0-	103	1	3141	3	N	-0-					-0-
01	3176	X	3176	-0-	-0-	-0-	110	1	3066	3	N	-0-					-0-
02	3279	X	3279	-0-	-0-	-0-	99	1	3180	3	N	-0-					-0-
*03	3489	X	3489	-0-	-0-	-0-	104	1	3385	3	N	-0-					-0-

ALVARADO WILLOW SPRINGS RNCH GU3 WELL #: 1 RRCID -> 223063 COMPL. DATE 07/17/2006 TOTAL DEPTH 8317 PERF. 8622 - 9256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	337	-0-	-35	-0-	337	2			N	-0-					-0-
11	360	N	303	-0-	-57	-0-	303	2			N	-0-					-0-
12	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
01	341	N	321	-0-	-20	-0-	321	2			N	-0-					-0-
02	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
03	341	N	308	-0-	-33	-0-	308	2			N	-0-					-0-

DCCO 1-HOSEK, SHIRLEY, M. WELL #: 13 RRCID -> 223068 COMPL. DATE 08/11/2006 TOTAL DEPTH 8325 PERF. 7506 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1442	-0-	-108	-0-	31	1	1411	3	N	-0-					-0-
11	1410	N	1334	-0-	-76	-0-	29	1	1305	3	N	-0-					-0-
12	1426	N	1346	-0-	-80	-0-	4	1	1342	3	N	-0-					-0-
01	1457	N	1447	-0-	-10	-0-	35	1	1412	3	N	-0-					-0-
02	1280	N	1280	-0-	-0-	-0-	27	1	1253	3	N	-0-					-0-
*03	1563	N	1563	-0-	-0-	-0-	36	1	1527	3	N	-0-					-0-

DCCO 3-MOORE, GORDON WELL #: 18 RRCID -> 223099 COMPL. DATE 08/04/2006 TOTAL DEPTH 8343 PERF. 7530 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2080	N	2080	-0-	-0-	-0-	45	1	2035	3	N	-0-					-0-
11	2010	N	1981	-0-	-29	-0-	43	1	1938	3	N	-0-					-0-
12	2077	N	2036	-0-	-41	-0-	7	1	2029	3	N	-0-					-0-
01	2077	N	2032	-0-	-45	-0-	49	1	1983	3	N	-0-					-0-
02	2125	N	2125	-0-	-0-	-0-	50	1	2075	3	N	-0-					-0-
*03	2084	N	2084	-0-	-0-	-0-	53	1	2031	3	N	-0-					-0-

WISE, JAMES E. GAS UNIT NO. 1 WELL #: 10 RRCID -> 223110 COMPL. DATE 06/27/2006 TOTAL DEPTH 6840 PERF. 7400 - 9404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19592	X	18239	-0-	-1353	-0-	575	1	17656	3	Y	7					51
							8	9									
11	18960	X	18016	-0-	-944	-0-	574	1	17435	3	Y	6					57
							7	9									
*12	18600	X	17342	-0-	-1258	-0-	545	1	16796	3	Y	1					58
							1	9									
01	18600	X	15065	-0-	-3535	-0-	515	1	14532	3	Y	16					74
							18	9									
02	16800	X	12707	-0-	-4093	-0-	446	1	12249	3	Y	11					85
							12	9									
03	18600	X	14256	-0-	-4344	-0-	514	1	13716	3	Y	24					109
							26	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HOLLINGSWORTH, GARY WELL #: 1 RRCID -> 223116 COMPL. DATE 07/05/2006 TOTAL DEPTH 8075 PERF. 8200 - 11174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10168	X	9637	-0-	-531	-0-	194	1	9443	2	N	-0-					-0-
11	9840	X	9385	-0-	-455	-0-	186	1	9199	2	N	-0-					-0-
12	10014	X	10014	-0-	-0-	-0-	203	1	9811	2	N	-0-					-0-
01	9858	X	8800	-0-	-1058	-0-	188	1	8612	2	N	-0-					-0-
02	8848	X	8656	-0-	-192	-0-	183	1	8473	2	N	-0-					-0-
03	9858	X	9504	-0-	-354	-0-	192	1	9312	2	N	-0-					-0-

HANNA, LARRY WELL #: 1 RRCID -> 223152 COMPL. DATE 08/02/2006 TOTAL DEPTH 7278 PERF. 7456 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5386	X	5386	-0-	-0-	-0-	109	1	5277	2	N	-0-					-0-
11	4747	X	4747	-0-	-0-	-0-	94	1	4653	2	N	-0-					-0-
12	4677	X	4677	-0-	-0-	-0-	95	1	4582	2	N	-0-					-0-
01	4565	X	4565	-0-	-0-	-0-	97	1	4468	2	N	-0-					-0-
*02	4069	X	4069	-0-	-0-	-0-	86	1	3983	2	N	-0-					-0-
*03	4533	X	4533	-0-	-0-	-0-	92	1	4441	2	N	-0-					-0-

ACOLA, SAM "A" WELL #: 10 RRCID -> 223189 COMPL. DATE 08/28/2006 TOTAL DEPTH 7582 PERF. 6888 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					33
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					33
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					33

ACOLA, SAM "A" WELL #: 11 RRCID -> 223190 COMPL. DATE 09/06/2006 TOTAL DEPTH 7553 PERF. 6868 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1391	-0-	-252	-0-	44	1	1347	3	Y	-0-					30
11	1410	N	1371	-0-	-39	-0-	44	1	1327	3	Y	-0-					30
*12	1395	N	1312	-0-	-83	-0-	41	1	1271	3	Y	-0-					30
01	3100	N	3776	-0-	676	676	129	1	3647	3	Y	-0-					30
02	1849	N	1173	-0-	-676	-0-	40	1	1133	3	Y	-0-					30
03	1271	N	1013	-0-	-258	-0-	33	1	928	3	Y	47					77
							52	9									

STRAIGHT, WAYNE WELL #: 1 RRCID -> 223242 COMPL. DATE 07/11/2006 TOTAL DEPTH 7245 PERF. 6792 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1302	-0-	-0-	-0-	28	1	1274	3	N	-0-					-0-
11	1290	N	1288	-0-	-2	-0-	28	1	1260	3	N	-0-					-0-
12	1333	N	1296	-0-	-37	-0-	28	1	1268	3	N	-0-					-0-
01	1302	N	1277	-0-	-25	-0-	31	1	1246	3	N	-0-					-0-
02	1204	N	1159	-0-	-45	-0-	26	1	1133	3	N	-0-					-0-
03	1271	N	1255	-0-	-16	-0-	27	1	1228	3	N	-0-					-0-

HUTCHISON HEREFORDS WELL #: 1 RRCID -> 223265 COMPL. DATE 06/09/2006 TOTAL DEPTH 6467 PERF. 6801 - 8213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	1162	N	1162	-0-	-0-	-0-	336	1	826	3	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GRAHAM, FRED L. GAS UNIT WELL #: 11 RRCID -> 223273 COMPL. DATE 02/22/2011 TOTAL DEPTH 6930 PERF. 7174 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8370	X	7626	-0-	-744	-0-	241	1	7385	3	N	-0-					-0-
11	7980	X	7394	-0-	-586	-0-	237	1	7157	3	N	-0-					-0-
*12	7644	X	7644	-0-	-0-	-0-	242	1	7402	3	N	-0-					-0-
01	7657	X	7657	-0-	-0-	-0-	265	1	7392	3	N	-0-					-0-
02	6538	X	6538	-0-	-0-	-0-	209	1	6329	3	N	-0-					-0-
*03	7223	X	7223	-0-	-0-	-0-	241	1	6982	3	N	-0-					-0-

MITCHELL WELL #: 2 RRCID -> 223277 COMPL. DATE 06/02/2006 TOTAL DEPTH 7530 PERF. 8096 - 9628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	X	4380	-0-	-53	-0-	110	1	4270	2	N	-0-					-0-
11	4444	X	4444	-0-	-0-	-0-	147	1	4297	2	N	-0-					-0-
12	4767	X	4767	-0-	-0-	-0-	156	1	4611	2	N	-0-					-0-
01	4442	X	4442	-0-	-0-	-0-	149	1	4293	2	N	-0-					-0-
02	4144	X	4121	-0-	-23	-0-	136	1	3985	2	N	-0-					-0-
03	4712	X	3991	-0-	-721	-0-	133	1	3858	2	N	-0-					-0-

ROSS UNIT WELL #: 1H RRCID -> 223278 COMPL. DATE 06/15/2006 TOTAL DEPTH 7952 PERF. 8165 - 10675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6758	X	5941	-0-	-817	-0-	420	1	5521	2	N	-0-					-0-
11	8225	X	8225	-0-	-0-	-0-	455	1	7770	2	N	-0-					-0-
12	5983	X	5855	-0-	-128	-0-	210	1	5645	2	N	-0-					-0-
01	6075	X	6075	-0-	-0-	-0-	252	1	5823	2	N	-0-					-0-
*02	5404	X	5354	-0-	-50	-0-	248	1	5106	2	N	-0-					-0-
*03	6052	X	6052	-0-	-0-	-0-	381	1	5671	2	N	-0-					-0-

PHASE III INVESTMENTS WELL #: 3 RRCID -> 223296 COMPL. DATE 06/13/2006 TOTAL DEPTH 7163 PERF. 7650 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6115	X	6115	-0-	-0-	-0-	405	1	5710	2	N	-0-					-0-
11	6463	X	6463	-0-	-0-	-0-	482	1	5981	2	N	-0-					-0-
12	7874	X	6081	-0-	-1793	-0-	477	1	5604	2	N	-0-					-0-
01	7874	X	6109	-0-	-1765	-0-	450	1	5659	2	N	-0-					-0-
02	6020	X	5074	-0-	-946	-0-	370	1	4704	2	N	-0-					-0-
*03	7863	X	7863	-0-	-0-	-0-	521	1	7342	2	N	-0-					-0-

COLE TRUSTS 576 "A" WELL #: 20 RRCID -> 223310 COMPL. DATE 06/23/2006 TOTAL DEPTH 8549 PERF. 8926 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	4597	-0-	-270	-0-	99	1	4498	3	N	-0-					-0-
11	4620	X	4245	-0-	-375	-0-	93	1	4152	3	N	-0-					-0-
12	4681	X	4263	-0-	-418	-0-	14	1	4249	3	N	-0-					-0-
01	4619	X	4604	-0-	-15	-0-	113	1	4491	3	N	-0-					-0-
02	4169	X	4169	-0-	-0-	-0-	87	1	4082	3	N	-0-					-0-
03	4588	X	4329	-0-	-259	-0-	93	1	4236	3	N	-0-					-0-

CIRCLE R PARTNERSHIP WELL #: 2 RRCID -> 223332 COMPL. DATE 06/28/2006 TOTAL DEPTH 6451 PERF. 6794 - 8734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
PERKINS, T. W. (DEEP) GAS UNIT 1 WELL #: 6 H RRCID -> 223341 COMPL. DATE 07/11/2006 TOTAL DEPTH 6908 PERF. 7250 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7792	X	7792	-0-	-0-	-0-	166	1	7591	3	Y	32	1	1			52
							35	9									
11	6949	X	6949	-0-	-0-	-0-	150	1	6766	3	Y	30					82
							33	9									
*12	8401	X	6618	-0-	-1783	-0-	141	1	6466	3	Y	10	67	1			25
							11	9									
01	8401	X	5382	-0-	-3019	-0-	128	1	5207	3	Y	43	4	1			64
							47	9									
02	7588	X	4656	-0-	-2932	-0-	114	1	4527	3	Y	14					78
							15	9									
03	7781	X	4375	-0-	-3406	-0-	111	1	4223	3	Y	37	100	1			15
							41	9									

DOOLEY, DAVID WELL #: 2 RRCID -> 223342 COMPL. DATE 06/12/2006 TOTAL DEPTH 7757 PERF. 8033 - 11950

10	13702	X	11399	-0-	-2303	-0-	1163	1	10236	2	N	-0-					-0-
11	13260	X	10435	-0-	-2825	-0-	1081	1	9354	2	N	-0-					-0-
12	11718	X	10191	-0-	-1527	-0-	1102	1	9089	2	N	-0-					-0-
01	11656	X	10157	-0-	-1499	-0-	1106	1	9051	2	N	-0-					-0-
02	10528	X	7242	-0-	-3286	-0-	926	1	6316	2	N	-0-					-0-
03	11408	X	8728	-0-	-2680	-0-	1040	1	7688	2	N	-0-					-0-

ACOLA, SAM "B" WELL #: 5 RRCID -> 223404 COMPL. DATE 10/25/2006 TOTAL DEPTH 7610 PERF. 6972 - 7449

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEIRS, J. E. DAY WELL #: 3 RRCID -> 223430 COMPL. DATE 06/07/2006 TOTAL DEPTH 7518 PERF. 7740 - 10100

10	14974	X	14974	-0-	-0-	-0-	377	1	14597	2	N	-0-					-0-
11	14576	X	14576	-0-	-0-	-0-	321	1	14255	2	N	-0-					-0-
12	15903	X	13226	-0-	-2677	-0-	289	1	12937	2	N	-0-					-0-
01	15903	X	14553	-0-	-1350	-0-	326	1	14227	2	N	-0-					-0-
02	14168	X	13150	-0-	-1018	-0-	290	1	12860	2	N	-0-					-0-
03	15035	X	13780	-0-	-1255	-0-	306	1	13474	2	N	-0-					-0-

BLAKLEY ESTATE GU "D" WELL #: 4 RRCID -> 223446 COMPL. DATE 06/29/2006 TOTAL DEPTH 7320 PERF. 7585 - 9950

*07	10540	X	9547	-0-	-993	-0-	243	1	9304	2	N	-0-					-0-
08	11724	X	11724	-0-	-0-	-0-	285	1	11439	2	N	-0-					-0-
*09	11994	X	11994	-0-	-0-	-0-	289	1	11705	2	N	-0-					-0-
10	11029	X	11029	-0-	-0-	-0-	277	1	10752	2	N	-0-					-0-
*11	11340	X	10778	-0-	-562	-0-	356	1	10422	2	N	-0-					-0-
*12	11749	X	10854	-0-	-895	-0-	356	1	10498	2	N	-0-					-0-
*01	11749	X	10671	-0-	-1078	-0-	239	1	10432	2	N	-0-					-0-
02	10612	X	9377	-0-	-1235	-0-	207	1	9170	2	N	-0-					-0-
03	11129	X	9298	-0-	-1831	-0-	207	1	9091	2	N	-0-					-0-

BURGESS, JACK WELL #: 1 RRCID -> 223450 COMPL. DATE 06/20/2006 TOTAL DEPTH 6484 PERF. 7025 - 8604

10	4128	X	4128	-0-	-0-	-0-	89	1	4039	3	N	-0-					-0-
11	4201	X	4201	-0-	-0-	-0-	91	1	4110	3	N	-0-					-0-
12	4131	X	4131	-0-	-0-	-0-	13	1	4118	3	N	-0-					-0-
01	4256	X	4256	-0-	-0-	-0-	103	1	4153	3	N	-0-					-0-
02	3574	X	3574	-0-	-0-	-0-	84	1	3490	3	N	-0-					-0-
*03	4010	X	4010	-0-	-0-	-0-	97	1	3913	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DCCO1 P.G. SULLIVAN "A" WELL #: 17 RRCID -> 223452 COMPL. DATE 07/03/2006 TOTAL DEPTH 7979 PERF. 8346 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6916	X	6916	-0-	-0-	-0-	149	1	6767	3	N	-0-					-0-
11	6660	X	6600	-0-	-60	-0-	144	1	6456	3	N	-0-					-0-
12	6944	X	6824	-0-	-120	-0-	22	1	6802	3	N	-0-					-0-
01	6953	X	6953	-0-	-0-	-0-	169	1	6784	3	N	-0-					-0-
02	6387	X	6387	-0-	-0-	-0-	143	1	6244	3	N	-0-					-0-
*03	6939	X	6939	-0-	-0-	-0-	167	1	6772	3	N	-0-					-0-
	SHAW, RICHARD				WELL #: 1		RRCID -> 223480		COMPL. DATE 06/08/2006			TOTAL DEPTH 7853			PERF. 8150 - 10792		
10	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
11	1499	N	1499	-0-	-0-	-0-	324	1	1175	2	N	-0-					-0-
12	77	N	77	-0-	-0-	-0-	2	1	75	2	N	-0-					-0-
01	1233	N	1233	-0-	-0-	-0-	222	1	1011	2	N	-0-					-0-
02	364	N	73	-0-	-291	-0-	2	1	71	2	N	-0-					-0-
*03	811	N	811	-0-	-0-	-0-	152	1	659	2	N	-0-					-0-
	BLACKWELL, GARY				WELL #: 1		RRCID -> 223518		COMPL. DATE 08/15/2006			TOTAL DEPTH 7539			PERF. 7927 - 10420		
10	4437	X	4437	-0-	-0-	-0-	940	1	3497	2	N	-0-					-0-
11	4140	X	3964	-0-	-176	-0-	902	1	3062	2	N	-0-					-0-
12	4061	X	4061	-0-	-0-	-0-	918	1	3143	2	N	-0-					-0-
01	3809	X	3809	-0-	-0-	-0-	898	1	2911	2	N	-0-					-0-
02	3108	X	2987	-0-	-121	-0-	665	1	2322	2	N	-0-					-0-
*03	3785	X	3785	-0-	-0-	-0-	845	1	2940	2	N	-0-					-0-
	GRADY, JOHN				WELL #: 1		RRCID -> 223526		COMPL. DATE 08/14/2006			TOTAL DEPTH 7553			PERF. 8009 - 9839		
10	2830	X	2830	-0-	-0-	-0-	57	1	2773	2	N	-0-					-0-
11	2641	X	2641	-0-	-0-	-0-	52	1	2589	2	N	-0-					-0-
12	3086	X	3086	-0-	-0-	-0-	63	1	3023	2	N	-0-					-0-
01	2859	X	2859	-0-	-0-	-0-	61	1	2798	2	N	-0-					-0-
02	2543	N	2543	-0-	-0-	-0-	54	1	2489	2	N	-0-					-0-
*03	2676	N	2676	-0-	-0-	-0-	54	1	2622	2	N	-0-					-0-
	SKILES UNIT				WELL #: 1 H		RRCID -> 223540		COMPL. DATE 05/09/2006			TOTAL DEPTH 6168			PERF. 6385 - 8190		
10	1763	X	1763	-0-	-0-	-0-	8	1	1748	3	N	6					167
							7	9									
11	2136	X	2136	-0-	-0-	-0-	10	1	1	2	N	6					173
							2118	3	7	9							
12	2163	X	2163	-0-	-0-	-0-	384	1	1769	3	N	9					182
							10	9									
01	1798	X	1503	-0-	-295	-0-	160	1	3	2	N	7					189
							1332	3	8	9							
02	1988	X	1608	-0-	-380	-0-	7	1	1582	3	N	17					206
							19	9									
*03	2294	X	2294	-0-	-0-	-0-	13	1	1	2	N	18					224
							2260	3	20	9							
	SHIPP, CHARLES				WELL #: 1		RRCID -> 223543		COMPL. DATE 07/06/2006			TOTAL DEPTH 7330			PERF. 7502 - 9274		
10	5851	X	5851	-0-	-0-	-0-	118	1	5733	2	N	-0-					-0-
11	5386	X	5386	-0-	-0-	-0-	107	1	5279	2	N	-0-					-0-
12	5991	X	5991	-0-	-0-	-0-	122	1	5869	2	N	-0-					-0-
01	5566	X	5566	-0-	-0-	-0-	119	1	5447	2	N	-0-					-0-
02	4812	X	4812	-0-	-0-	-0-	102	1	4710	2	N	-0-					-0-
*03	5286	X	5286	-0-	-0-	-0-	107	1	5179	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

KING, JOHN EDWARD WELL #: 1 RRCID -> 223544 COMPL. DATE 06/05/2006 TOTAL DEPTH 6485 PERF. 7031 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6324	X	5955	-0-	-369	-0-	5955	3			N	-0-					-0-
11	6120	X	5667	-0-	-453	-0-	5667	3			N	-0-					-0-
12	6262	X	5909	-0-	-353	-0-	5909	3			N	-0-					-0-
01	5952	X	5796	-0-	-156	-0-	5796	3			N	-0-					-0-
02	5376	X	5279	-0-	-97	-0-	5279	3			N	-0-					-0-
03	5952	X	5768	-0-	-184	-0-	5768	3			N	-0-					-0-

STONER FAMILY PARTNERS WELL #: 1 RRCID -> 223554 COMPL. DATE 07/11/2006 TOTAL DEPTH 7496 PERF. 7805 - 9804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCKINNEY CHILDREN'S TRUST WELL #: 1 RRCID -> 223884 COMPL. DATE 03/13/2006 TOTAL DEPTH 8123 PERF. 8507 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1802	-0-	-58	-0-	36	1	1766	2	N	-0-					-0-
11	1800	N	1726	-0-	-74	-0-	34	1	1692	2	N	-0-					-0-
12	1891	N	1758	-0-	-133	-0-	36	1	1722	2	N	-0-					-0-
01	1798	N	1766	-0-	-32	-0-	38	1	1728	2	N	-0-					-0-
02	1640	N	1640	-0-	-0-	-0-	35	1	1605	2	N	-0-					-0-
*03	1854	N	1854	-0-	-0-	-0-	38	1	1816	2	N	-0-					-0-

BENNETT, DONALD WELL #: 1 RRCID -> 223996 COMPL. DATE 09/13/2006 TOTAL DEPTH 6480 PERF. 6610 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GATLIN UNIT WELL #: 1 RRCID -> 223997 COMPL. DATE 08/10/2006 TOTAL DEPTH 8275 PERF. 8380 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	X	4093	-0-	-712	-0-	288	1	3805	2	N	-0-					-0-
*11	4620	X	2266	-0-	-2354	-0-	298	1	1968	2	N	-0-					-0-
12	4845	X	4845	-0-	-0-	-0-	650	1	4195	2	N	-0-					-0-
01	8146	X	8146	-0-	-0-	-0-	662	1	7484	2	N	-0-					-0-
02	7692	X	7692	-0-	-0-	-0-	354	1	7338	2	N	-0-					-0-
*03	11010	X	11010	-0-	-0-	-0-	699	1	10311	2	N	-0-					-0-

WEST DAIRIES WELL #: 1 RRCID -> 223998 COMPL. DATE 09/05/2006 TOTAL DEPTH 6564 PERF. 6550 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	713	N	208	-0-	-505	-0-	208	1			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	220	N	220	-0-	-0-	-0-	85	1	135	3	N	-0-					-0-

PENNINGTON, HENRY WELL #: 4 RRCID -> 223999 COMPL. DATE 07/31/2006 TOTAL DEPTH 7989 PERF. 8421 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11997	X	11836	-0-	-161	-0-	298	1	11538	2	N	-0-					-0-
11	11610	X	11491	-0-	-119	-0-	253	1	11238	2	N	-0-					-0-
12	11873	X	11412	-0-	-461	-0-	249	1	11163	2	N	-0-					-0-
01	11873	X	11306	-0-	-567	-0-	253	1	11053	2	N	-0-					-0-
02	10807	X	10807	-0-	-0-	-0-	239	1	10568	2	N	-0-					-0-
03	11873	X	11473	-0-	-400	-0-	255	1	11218	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MASTIN SOUTH UNIT WELL #: 1 RRCID -> 224000 COMPL. DATE 09/11/2006 TOTAL DEPTH 8210 PERF. 8505 - 10315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5505	X	5505	-0-	-0-	-0-	390	1	5115	2	N	-0-					-0-
11	5310	X	5270	-0-	-40	-0-	291	1	4979	2	N	-0-					-0-
12	5151	X	5151	-0-	-0-	-0-	184	1	4967	2	N	-0-					-0-
01	5658	X	5658	-0-	-0-	-0-	234	1	5424	2	N	-0-					-0-
02	5172	X	5172	-0-	-0-	-0-	233	1	4939	2	N	-0-					-0-
*03	5801	X	5801	-0-	-0-	-0-	366	1	5435	2	N	-0-					-0-

ACOLA, SAM "C" WELL #: 5 RRCID -> 224001 COMPL. DATE 11/10/2006 TOTAL DEPTH 7870 PERF. 7146 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3686	X	3686	-0-	-0-	-0-	117	1	3569	3	N	-0-					12
11	3487	X	3487	-0-	-0-	-0-	111	1	3376	3	N	-0-					12
12	3720	X	3589	-0-	-131	-0-	113	1	3476	3	N	-0-					12
01	3720	X	3553	-0-	-167	-0-	121	1	3432	3	N	-0-					12
02	3332	X	3216	-0-	-116	-0-	111	1	3093	3	Y	11	11	1			12
							12	9									
03	3689	X	3574	-0-	-115	-0-	129	1	3445	3	Y	-0-					12

RAWLE "A" WELL #: 1H RRCID -> 224471 COMPL. DATE 03/07/2005 TOTAL DEPTH 7169 PERF. 7845 - 9425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10111	X	10111	-0-	-0-	-0-	317	1	9732	3	N	56	177	1			73
							62	9									
11	9893	X	9893	-0-	-0-	-0-	312	1	9501	3	N	73					146
							80	9									
12	10168	X	9915	-0-	-253	-0-	49	1	9794	3	N	65					211
							72	9									
01	10367	X	10367	-0-	-0-	-0-	351	1	9918	3	N	89	179	1			121
							98	9									
02	9209	X	9209	-0-	-0-	-0-	328	1	8819	3	N	56					177
							62	9									
03	10168	X	9995	-0-	-173	-0-	366	1	9560	3	N	63					250
							69	9									

HUBBARD, LARRY WELL #: 1 RRCID -> 224489 COMPL. DATE 08/21/2006 TOTAL DEPTH 7747 PERF. 7714 - 10445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2944	-0-	-94	-0-	59	1	2885	2	N	-0-					-0-
11	2940	X	2804	-0-	-136	-0-	56	1	2748	2	N	-0-					-0-
12	3100	X	2587	-0-	-513	-0-	52	1	2535	2	N	-0-					-0-
01	3100	X	2908	-0-	-192	-0-	62	1	2846	2	N	-0-					-0-
*02	2800	X	2757	-0-	-43	-0-	58	1	2699	2	N	-0-					-0-
03	2945	X	2859	-0-	-86	-0-	58	1	2801	2	N	-0-					-0-

FRAZIER, RICKY WELL #: 1 RRCID -> 224492 COMPL. DATE 08/08/2006 TOTAL DEPTH 6462 PERF. 6593 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROOF DRUG WELL #: 1 RRCID -> 224493 COMPL. DATE 09/11/2006 TOTAL DEPTH 6493 PERF. 6502 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	X	3098	-0-	-1335	-0-	3098	3			N	-0-					-0-
11	3960	X	3048	-0-	-912	-0-	3048	3			N	-0-					-0-
12	3720	X	3140	-0-	-580	-0-	3140	3			N	-0-					-0-
01	3720	X	2968	-0-	-752	-0-	2968	3			N	-0-					-0-
02	3052	X	2023	-0-	-1029	-0-	2023	3			N	-0-					-0-
03	3162	X	2255	-0-	-907	-0-	2255	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LITTLE PLACE WELL #: 1 RRCID -> 224494 COMPL. DATE 08/28/2006 TOTAL DEPTH 6416 PERF. 6772 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5642	X	4998	-0-	-644	-0-	4998	3			N	-0-					-0-
11	5460	X	4396	-0-	-1064	-0-	4396	3			N	-0-					-0-
12	5270	X	4518	-0-	-752	-0-	4518	3			N	-0-					-0-
01	5270	X	4540	-0-	-730	-0-	4540	3			N	-0-					-0-
02	4760	X	4052	-0-	-708	-0-	4052	3			N	-0-					-0-
03	4991	X	4549	-0-	-442	-0-	4549	3			N	-0-					-0-

SHAFFER, HARRY WELL #: 1 RRCID -> 224498 COMPL. DATE 08/30/2006 TOTAL DEPTH 7891 PERF. 8306 - 10213

10	2752	X	2752	-0-	-0-	-0-	887	1	1865	2	N	-0-					-0-
11	2780	X	2780	-0-	-0-	-0-	878	1	1902	2	N	-0-					-0-
12	3309	X	3309	-0-	-0-	-0-	918	1	2391	2	N	-0-					-0-
01	3795	X	3795	-0-	-0-	-0-	917	1	2878	2	N	-0-					-0-
02	4720	X	4720	-0-	-0-	-0-	864	1	3856	2	N	-0-					-0-
*03	4214	X	4214	-0-	-0-	-0-	879	1	3335	2	N	-0-					-0-

GEORGE LAND CO. UNIT WELL #: 1 RRCID -> 224499 COMPL. DATE 08/17/2006 TOTAL DEPTH 8250 PERF. 8840 - 10325

10	4030	X	3436	-0-	-594	-0-	246	1	3190	2	N	-0-					-0-
11	3810	X	3378	-0-	-432	-0-	185	1	3193	2	N	-0-					-0-
12	3937	X	3451	-0-	-486	-0-	127	1	3324	2	N	-0-					-0-
01	3844	X	3602	-0-	-242	-0-	152	1	3450	2	N	-0-					-0-
02	3472	X	3394	-0-	-78	-0-	148	1	3246	2	N	-0-					-0-
*03	3671	X	3671	-0-	-0-	-0-	231	1	3440	2	N	-0-					-0-

LAIN, TOMMY WELL #: 1 RRCID -> 224500 COMPL. DATE 08/23/2006 TOTAL DEPTH 7486 PERF. 7880 - 9385

10	1550	X	332	-0-	-1218	-0-	7	1	325	2	N	-0-					-0-
11	1500	X	-0-	-0-	-1500	-0-					N	-0-					-0-
12	3766	X	3766	-0-	-0-	-0-	395	1	3371	2	N	-0-					-0-
01	434	X	85	-0-	-349	-0-	2	1	83	2	N	-0-					-0-
02	2386	X	2386	-0-	-0-	-0-	212	1	2174	2	N	-0-					-0-
03	434	X	391	-0-	-43	-0-	8	1	383	2	N	-0-					-0-

DEAN "A" WELL #: 1 RRCID -> 224504 COMPL. DATE 09/11/2006 TOTAL DEPTH 7716 PERF. 7908 - 10603

10	3930	X	3930	-0-	-0-	-0-	79	1	3851	2	N	-0-					-0-
11	3953	X	3953	-0-	-0-	-0-	78	1	3875	2	N	-0-					-0-
12	4174	X	4174	-0-	-0-	-0-	85	1	4089	2	N	-0-					-0-
01	4057	X	4057	-0-	-0-	-0-	87	1	3970	2	N	-0-					-0-
02	3801	X	3801	-0-	-0-	-0-	80	1	3721	2	N	-0-					-0-
*03	4057	X	4057	-0-	-0-	-0-	82	1	3975	2	N	-0-					-0-

WEST, BOB WELL #: 1 RRCID -> 224505 COMPL. DATE 08/21/2006 TOTAL DEPTH 6527 PERF. 6650 - 8301

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HICKEY, BILLY WELL #: 1 RRCID -> 224508 COMPL. DATE 08/25/2006 TOTAL DEPTH 6561 PERF. 7199 - 9303

10	12121	X	11779	-0-	-342	-0-	11779	3			N	-0-					-0-
11	11880	X	11655	-0-	-225	-0-	11655	3			N	-0-					-0-
12	12276	X	10929	-0-	-1347	-0-	10929	3			N	-0-					-0-
01	12276	X	10740	-0-	-1536	-0-	10740	3			N	-0-					-0-
02	10976	X	10741	-0-	-235	-0-	10741	3			N	-0-					-0-
03	12059	X	11100	-0-	-959	-0-	11100	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HICKEY, BILLY WELL #: 2 RRCID -> 224513 COMPL. DATE 08/29/2006 TOTAL DEPTH 6559 PERF. 6689 - 8683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7564	X	6501	-0-	-1063	-0-	6501	3			N	-0-					-0-
*11	7320	X	6730	-0-	-590	-0-	6730	3			N	-0-					-0-
12	7564	X	7061	-0-	-503	-0-	7061	3			N	-0-					-0-
01	7471	X	6903	-0-	-568	-0-	6903	3			N	-0-					-0-
02	6552	X	6274	-0-	-278	-0-	6274	3			N	-0-					-0-
03	7068	X	6953	-0-	-115	-0-	6953	3			N	-0-					-0-

HICKEY, BILLY WELL #: 3 RRCID -> 224514 COMPL. DATE 08/28/2006 TOTAL DEPTH 6559 PERF. 6690 - 8687

10	5021	X	5021	-0-	-0-	-0-	5021	3			N	-0-					-0-
11	5277	X	5277	-0-	-0-	-0-	5277	3			N	-0-					-0-
12	4335	X	4335	-0-	-0-	-0-	4335	3			N	-0-					-0-
01	5763	X	5763	-0-	-0-	-0-	5763	3			N	-0-					-0-
02	4815	X	4815	-0-	-0-	-0-	4815	3			N	-0-					-0-
*03	5335	X	5335	-0-	-0-	-0-	5335	3			N	-0-					-0-

TUCKER, MARIE TRUST WELL #: 1 RRCID -> 224516 COMPL. DATE 10/27/2006 TOTAL DEPTH 6528 PERF. 7000 - 8647

10	4402	X	3453	-0-	-949	-0-	109	1	3344	3	N	-0-					-0-
11	4080	X	3093	-0-	-987	-0-	99	1	2994	3	N	-0-					-0-
12	3532	X	3532	-0-	-0-	-0-	17	1	3515	3	N	-0-					-0-
01	3682	X	3682	-0-	-0-	-0-	127	1	3555	3	N	-0-					-0-
02	3300	X	3300	-0-	-0-	-0-	112	1	3188	3	N	-0-					-0-
*03	3580	X	3580	-0-	-0-	-0-	124	1	3456	3	N	-0-					-0-

SLAY, C. W. WELL #: 11 RRCID -> 224518 COMPL. DATE 09/21/2006 TOTAL DEPTH 7265 PERF. 7570 - 9553

10	13082	X	12236	-0-	-846	-0-	461	1	11775	2	N	-0-					-0-
*11	12660	X	11834	-0-	-826	-0-	391	1	11443	2	N	-0-					-0-
*12	12053	X	12053	-0-	-0-	-0-	395	1	11658	2	N	-0-					-0-
01	11888	X	11888	-0-	-0-	-0-	399	1	11489	2	N	-0-					-0-
02	10500	X	9599	-0-	-901	-0-	318	1	9281	2	N	-0-					-0-
*03	14144	X	14144	-0-	-0-	-0-	471	1	13673	2	N	-0-					-0-

COX, J. R. GU WELL #: 4 RRCID -> 224528 COMPL. DATE 09/26/2006 TOTAL DEPTH 7495 PERF. 8115 - 10243

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ELLIS, LEWIS GU WELL #: 1 RRCID -> 224529 COMPL. DATE 09/15/2006 TOTAL DEPTH 6550 PERF. 7225 - 8654

10	5146	X	4797	-0-	-349	-0-	151	1	4646	3	Y	-0-					-0-
11	4920	X	4574	-0-	-346	-0-	146	1	4428	3	Y	-0-					-0-
12	4867	X	4599	-0-	-268	-0-	22	1	4535	3	Y	38	38	1			-0-
							42	9									
01	4867	X	4658	-0-	-209	-0-	160	1	4498	3	Y	-0-					-0-
02	4340	X	4242	-0-	-98	-0-	143	1	4099	3	Y	-0-					-0-
03	4805	X	4552	-0-	-253	-0-	163	1	4389	3	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FISCHER, SUZANNE WELL #: 1 RRCID -> 224531 COMPL. DATE 09/15/2006 TOTAL DEPTH 6763 PERF. 7140 - 8944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2380	-0-	-689	-0-	75	1	2305	3	N	-0-					-0-
11	3261	X	3261	-0-	-0-	-0-	454	1	2807	3	N	-0-					-0-
12	2844	X	2844	-0-	-0-	-0-	71	1	2773	3	N	-0-					-0-
01	2768	N	2768	-0-	-0-	-0-	96	1	2672	3	N	-0-					-0-
*02	3003	X	3003	-0-	-0-	-0-	91	1	2912	3	N	-0-					-0-
*03	3377	X	3377	-0-	-0-	-0-	110	1	3267	3	N	-0-					-0-

DURANT NORTH UNIT WELL #: 1 RRCID -> 224532 COMPL. DATE 10/04/2006 TOTAL DEPTH 6012 PERF. 6400 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3985	-0-	885	885	882	1	3093	3	N	9					168
							10	9									
11	3000	N	3575	-0-	575	1460	853	1	1	2	N	22					190
							2697	3	24	9							
12	3100	N	3613	-0-	513	1973	878	1	2732	3	N	3					193
							3	9									
01	4254	X	2281	-0-	-1973	-0-	811	1	3	2	N	4					197
							1463	3	4	9							
02	2854	X	2854	-0-	-0-	-0-	766	1	2078	3	N	9	115	1			91
							10	9									
*03	3290	X	3290	-0-	-0-	-0-	883	1	1	2	N	13					104
							2392	3	14	9							

SLIMP, J. GAS UNIT NO. 1 WELL #: 11 RRCID -> 224533 COMPL. DATE 07/28/2006 TOTAL DEPTH 7115 PERF. 7460 - 9453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12989	X	11573	-0-	-1416	-0-	364	1	11208	3	Y	1	1	1			17
							1	9									
11	12870	X	10791	-0-	-2079	-0-	344	1	10447	3	Y	-0-					17
*12	13454	X	11484	-0-	-1970	-0-	360	1	11117	3	Y	6					23
							7	9									
01	13454	X	11201	-0-	-2253	-0-	381	1	10788	3	Y	29					52
							32	9									
02	11256	X	10727	-0-	-529	-0-	354	1	10354	3	Y	17					69
							19	9									
*03	12272	X	12272	-0-	-0-	-0-	422	1	11838	3	Y	11					80
							12	9									

BLAKLEY ESTATE GU "D" WELL #: 5 RRCID -> 224534 COMPL. DATE 06/26/2006 TOTAL DEPTH 7292 PERF. 7696 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	9145	X	7931	-0-	-1214	-0-	202	1	7729	2	N	-0-					-0-
08	9703	X	9703	-0-	-0-	-0-	236	1	9467	2	N	-0-					-0-
*09	10062	X	10062	-0-	-0-	-0-	243	1	9819	2	N	-0-					-0-
10	8792	X	8792	-0-	-0-	-0-	221	1	8571	2	N	-0-					-0-
*11	9390	X	8920	-0-	-470	-0-	295	1	8625	2	N	-0-					-0-
*12	9889	X	9116	-0-	-773	-0-	299	1	8817	2	N	-0-					-0-
*01	9889	X	8865	-0-	-1024	-0-	198	1	8667	2	N	-0-					-0-
02	8932	X	7722	-0-	-1210	-0-	170	1	7552	2	N	-0-					-0-
03	9207	X	7922	-0-	-1285	-0-	176	1	7746	2	N	-0-					-0-

SHEPHERD, W. J. GAS UNIT WELL #: 4 RRCID -> 224536 COMPL. DATE 07/11/2006 TOTAL DEPTH 7460 PERF. 6838 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4502	X	4502	-0-	-0-	-0-	142	1	4360	3	Y	-0-					-0-
11	4402	X	4402	-0-	-0-	-0-	140	1	4262	3	Y	-0-					-0-
*12	4244	X	4244	-0-	-0-	-0-	133	1	4111	3	Y	-0-					-0-
01	4185	X	4098	-0-	-87	-0-	141	1	3957	3	Y	-0-					-0-
02	3789	X	3789	-0-	-0-	-0-	128	1	3661	3	Y	-0-					-0-
03	4185	X	3759	-0-	-426	-0-	132	1	3627	3	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SMITH, MARY WELL #: 1 RRCID -> 224537 COMPL. DATE 07/07/2006 TOTAL DEPTH 7627 PERF. 8198 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4991	X	4794	-0-	-197	-0-	121	1	4673	2	N	-0-					-0-
11	4847	X	4847	-0-	-0-	-0-	160	1	4687	2	N	-0-					-0-
12	5153	X	5153	-0-	-0-	-0-	169	1	4984	2	N	-0-					-0-
01	4963	X	4963	-0-	-0-	-0-	167	1	4796	2	N	-0-					-0-
02	4602	X	4602	-0-	-0-	-0-	152	1	4450	2	N	-0-					-0-
03	4464	X	4080	-0-	-384	-0-	136	1	3944	2	N	-0-					-0-

MASTIN NORTH UNIT WELL #: 1 RRCID -> 224538 COMPL. DATE 09/06/2006 TOTAL DEPTH 8056 PERF. 8255 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	3021	-0-	-451	-0-	216	1	2805	2	N	-0-					-0-
11	3300	X	2922	-0-	-378	-0-	163	1	2759	2	N	-0-					-0-
12	3007	X	1826	-0-	-1181	-0-	69	1	1757	2	N	-0-					-0-
01	3007	X	1366	-0-	-1641	-0-	56	1	1310	2	N	-0-					-0-
02	2716	X	672	-0-	-2044	-0-	29	1	643	2	N	-0-					-0-
03	3007	X	577	-0-	-2430	-0-	31	1	546	2	N	-0-					-0-

REILLY BEAR CREEK WELL #: 1 RRCID -> 224539 COMPL. DATE 11/06/2006 TOTAL DEPTH 6483 PERF. 6850 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3896	X	3896	-0-	-0-	-0-	745	1	3120	3	N	28					88
							31	9									
11	3320	X	3320	-0-	-0-	-0-	680	1	1	2	N	73	131	1			30
							2559	3	80	9							
12	3829	X	3829	-0-	-0-	-0-	759	1	3068	3	N	2					32
							2	9									
01	3383	X	3383	-0-	-0-	-0-	756	1	5	2	N	45					77
							2572	3	50	9							
02	2726	X	2726	-0-	-0-	-0-	682	1	2043	3	N	1					78
							1	9									
*03	3391	X	3391	-0-	-0-	-0-	736	1	1	2	N	59	131	1			6
							2589	3	65	9							

DECATUR GAS UNIT NO. 3 WELL #: 6 RRCID -> 224541 COMPL. DATE 08/22/2006 TOTAL DEPTH 7877 PERF. 8210 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3760	X	3760	-0-	-0-	-0-	597	1	3113	3	N	45					137
							50	9									
11	2910	X	2664	-0-	-246	-0-	548	1	2065	3	N	46	158	1			25
							51	9									
*12	3543	X	3543	-0-	-0-	-0-	588	1	2914	3	N	37					62
							41	9									
01	2976	X	2195	-0-	-781	-0-	553	1	1609	3	N	30					92
							33	9									
02	2688	X	1294	-0-	-1394	-0-	479	1	802	3	N	12					104
							13	9									
*03	3611	X	3611	-0-	-0-	-0-	608	1	2961	3	N	38					142
							42	9									

CRAIG WELL #: 1 RRCID -> 224544 COMPL. DATE 09/21/2006 TOTAL DEPTH 7107 PERF. 7511 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	70	-0-	-3247	-0-	3	1	67	3	N	-0-					10
11	720	X	-0-	-0-	-720	-0-					N	-0-					10
12	T. A.		2342	-0-	2342	2342	97	1	2245	3	N	-0-					10
01	4707	X	2365	-0-	-2342	-0-	105	1	2260	3	N	-0-					10
02	2317	X	2317	-0-	-0-	-0-	113	1	2204	3	N	-0-					10
*03	2809	X	2809	-0-	-0-	-0-	140	1	2669	3	N	-0-					10

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

IGR UNIT WELL #: 1 RRCID -> 224546 COMPL. DATE 09/29/2006 TOTAL DEPTH 8292 PERF. 8562 - 10413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5487	X	5487	-0-	-0-	-0-	387	1	5100	2	N	-0-					-0-
*11	5637	X	5637	-0-	-0-	-0-	308	1	5329	2	N	-0-					-0-
12	5142	X	5142	-0-	-0-	-0-	182	1	4960	2	N	-0-					-0-
01	5758	X	5758	-0-	-0-	-0-	238	1	5520	2	N	-0-					-0-
*02	5702	X	5702	-0-	-0-	-0-	256	1	5446	2	N	-0-					-0-
*03	5807	X	5807	-0-	-0-	-0-	368	1	5439	2	N	-0-					-0-

GONZALES UNIT WELL #: 1 RRCID -> 224549 COMPL. DATE 09/20/2006 TOTAL DEPTH 8076 PERF. 8868 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3175	-0-	-669	-0-	227	1	2948	2	N	-0-					-0-
11	3570	X	2951	-0-	-619	-0-	162	1	2789	2	N	-0-					-0-
12	3348	X	3182	-0-	-166	-0-	114	1	3068	2	N	-0-					-0-
01	3589	X	3589	-0-	-0-	-0-	144	1	3445	2	N	-0-					-0-
02	3474	X	3474	-0-	-0-	-0-	160	1	3314	2	N	-0-					-0-
*03	3973	X	3973	-0-	-0-	-0-	476	1	3497	2	N	-0-					-0-

WITT, J. R. GAS UNIT "A" WELL #: 8 RRCID -> 224550 COMPL. DATE 10/12/2006 TOTAL DEPTH 7954 PERF. 8250 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7647	X	7647	-0-	-0-	-0-	1112	1	6533	3	Y	2	2	1			-0-
							2	9									
11	7324	X	7324	-0-	-0-	-0-	1043	1	6275	3	Y	5					5
							6	9									
12	7499	X	7499	-0-	-0-	-0-	1107	1	6392	3	Y	-0-					5
01	7409	X	6866	-0-	-543	-0-	1098	1	5761	3	Y	6					11
							7	9									
02	6692	X	5890	-0-	-802	-0-	814	1	5072	3	Y	4					15
							4	9									
03	7409	X	6430	-0-	-979	-0-	221	1	6198	3	Y	10					25
							11	9									

DECATUR GAS UNIT NO. 1 WELL #: 3 RRCID -> 224555 COMPL. DATE 09/25/2006 TOTAL DEPTH 7802 PERF. 9076 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13826	X	12048	-0-	-1778	-0-	374	1	11501	3	N	157	151	1			139
							173	9									
11	13230	X	11189	-0-	-2041	-0-	351	1	10670	3	N	153	153	1			139
							168	9									
*12	13485	X	11759	-0-	-1726	-0-	364	1	11211	3	N	167	235	1			71
							184	9									
*01	13485	X	12492	-0-	-993	-0-	419	1	11866	3	N	188	184	1			75
							207	9									
02	11801	X	11801	-0-	-0-	-0-	406	1	11175	3	N	200	190	1			85
							220	9									
*03	12617	X	12617	-0-	-0-	-0-	462	1	11960	3	N	177	181	1			81
							195	9									

RANDLE, JAMES GRADY WELL #: 1 RRCID -> 224556 COMPL. DATE 10/15/2006 TOTAL DEPTH 6390 PERF. 6980 - 8734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5797	X	3553	-0-	-2244	-0-	76	1	3477	3	Y	-0-					5
*11	9347	X	9347	-0-	-0-	-0-	203	1	9144	3	Y	-0-					5
12	5704	X	5131	-0-	-573	-0-	17	1	5114	3	Y	-0-					5
01	5704	X	4670	-0-	-1034	-0-	113	1	4557	3	Y	-0-					5
02	5152	X	3393	-0-	-1759	-0-	79	1	3314	3	Y	-0-					5
03	5704	X	4280	-0-	-1424	-0-	105	1	4175	3	Y	-0-					5

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COOMER UNIT WELL #: 1 RRCID -> 224557 COMPL. DATE 10/18/2006 TOTAL DEPTH 6778 PERF. 7100 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	X	4447	-0-	-513	-0-	17	1	1	2	N	-0-					-0-
							4429	3									
11	4937	X	4937	-0-	-0-	-0-	20	1	2	2	N	-0-					-0-
							4915	3									
12	5763	X	5763	-0-	-0-	-0-	23	1	1	2	N	-0-					-0-
							5739	3									
01	5005	X	5005	-0-	-0-	-0-	19	1	10	2	N	-0-					-0-
							4976	3									
02	3948	X	3888	-0-	-60	-0-	15	1	3873	3	N	-0-					-0-
*03	4805	X	4805	-0-	-0-	-0-	25	1	2	2	N	-0-					-0-
							4778	3									

LANDERS GU WELL #: 1 RRCID -> 224558 COMPL. DATE 10/28/2006 TOTAL DEPTH 6399 PERF. 6925 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	3444	-0-	-28	-0-	16	1	1	2	Y	13	34	1			76
							3413	3	14	9							
11	3270	X	3087	-0-	-183	-0-	15	1	1	2	Y	6					82
							3064	3	7	9							
12	3457	X	3457	-0-	-0-	-0-	16	1	3421	3	Y	18					100
							20	9									
01	3121	X	3121	-0-	-0-	-0-	14	1	6	2	Y	32	111	1			21
							3066	3	35	9							
02	2901	X	2901	-0-	-0-	-0-	13	1	2888	3	Y	-0-					21
03	3100	X	3019	-0-	-81	-0-	18	1	1	2	Y	2					23
							2998	3	2	9							

DUNN, HOBBY ESTATE WELL #: 8 RRCID -> 224559 COMPL. DATE 08/07/2006 TOTAL DEPTH 8037 PERF. 8546 - 9930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	X	342	-0-	-1735	-0-	7	1	335	3	Y	-0-					8
11	1110	X	192	-0-	-918	-0-	6	1	186	3	Y	-0-					8
12	903	N	903	-0-	-0-	-0-	28	1	875	3	Y	-0-					8
01	3100	N	3278	-0-	178	178	113	1	3165	3	Y	-0-					8
02	1837	N	1659	-0-	-178	-0-	56	1	1603	3	Y	-0-					8
*03	1073	N	1073	-0-	-0-	-0-	34	1	1039	3	Y	-0-					8

ISLAND GROVE RANCH UNIT WELL #: 1 RRCID -> 224560 COMPL. DATE 09/17/2006 TOTAL DEPTH 8177 PERF. 8620 - 10180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	4013	-0-	-110	-0-	286	1	3727	2	N	-0-					-0-
11	3990	X	3872	-0-	-118	-0-	214	1	3658	2	N	-0-					-0-
12	4216	X	3850	-0-	-366	-0-	134	1	3716	2	N	-0-					-0-
01	4030	X	3940	-0-	-90	-0-	159	1	3781	2	N	-0-					-0-
02	3714	X	3714	-0-	-0-	-0-	172	1	3542	2	N	-0-					-0-
*03	4221	X	4221	-0-	-0-	-0-	266	1	3955	2	N	-0-					-0-

JOHNSON, W. D. "A" WELL #: 29 RRCID -> 224561 COMPL. DATE 10/09/2006 TOTAL DEPTH 7619 PERF. 8093 - 10949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4732	X	4732	-0-	-0-	-0-	150	1	4582	3	Y	-0-					-0-
11	5206	X	5206	-0-	-0-	-0-	167	1	5039	3	Y	-0-					-0-
12	5418	X	5418	-0-	-0-	-0-	27	1	5391	3	Y	-0-					-0-
01	5359	X	5359	-0-	-0-	-0-	184	1	5175	3	Y	-0-					-0-
02	5046	X	5046	-0-	-0-	-0-	167	1	4879	3	Y	-0-					-0-
*03	5169	X	5169	-0-	-0-	-0-	181	1	4966	3	Y	20					20
							22	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WILSON, JACK WELL #: 6 RRCID -> 224564 COMPL. DATE 09/19/2006 TOTAL DEPTH 7099 PERF. 7530 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6845	X	6845	-0-	-0-	-0-	258	1	6587	2	N	-0-					-0-
*11	6514	X	6514	-0-	-0-	-0-	215	1	6299	2	N	-0-					-0-
*12	6813	X	6813	-0-	-0-	-0-	223	1	6590	2	N	-0-					-0-
01	6247	X	6247	-0-	-0-	-0-	210	1	6037	2	N	-0-					-0-
02	6215	X	6215	-0-	-0-	-0-	137	1	6078	2	N	-0-					-0-
*03	6180	X	6180	-0-	-0-	-0-	137	1	6043	2	N	-0-					-0-

COLE TRUSTS 576 "A" WELL #: 18 RRCID -> 224567 COMPL. DATE 08/11/2006 TOTAL DEPTH 8565 PERF. 8826 - 10830

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS, MONA R. WELL #: 1 RRCID -> 224568 COMPL. DATE 10/03/2006 TOTAL DEPTH 6416 PERF. 7080 - 8034

10	1954	X	1954	-0-	-0-	-0-	62	1	1892	3	N	-0-					42
11	1860	X	1774	-0-	-86	-0-	56	1	1675	3	N	39					81
							43	9									
12	1954	N	1954	-0-	-0-	-0-	9	1	1861	3	N	76	75	1			43
							84	9									
01	1836	N	1836	-0-	-0-	-0-	63	1	1773	3	N	-0-					43
02	1707	N	1707	-0-	-0-	-0-	62	1	1645	3	N	-0-					43
*03	1921	N	1921	-0-	-0-	-0-	72	1	1849	3	N	-0-					43

BURROW, EARL D. GAS UNIT WELL #: 1 RRCID -> 224570 COMPL. DATE 10/04/2006 TOTAL DEPTH 6959 PERF. 7340 - 8694

10	6197	X	6197	-0-	-0-	-0-	133	1	6064	3	N	-0-					-0-
11	5687	X	5687	-0-	-0-	-0-	124	1	5563	3	N	-0-					-0-
12	5781	X	5781	-0-	-0-	-0-	125	1	5656	3	N	-0-					-0-
01	5756	X	5756	-0-	-0-	-0-	140	1	5616	3	N	-0-					-0-
02	4984	X	4979	-0-	-5	-0-	155	1	4824	3	N	-0-					-0-
*03	5644	X	5644	-0-	-0-	-0-	133	1	5511	3	N	-0-					-0-

MEADOWS-PORTWOOD WELL #: 1 RRCID -> 224572 COMPL. DATE 10/02/2006 TOTAL DEPTH 6895 PERF. 7366 - 9870

10	6891	X	6891	-0-	-0-	-0-	287	1	6604	3	Y	-0-					34
11	5857	X	5857	-0-	-0-	-0-	245	1	5590	3	Y	20					54
							22	9									
12	7254	X	6000	-0-	-1254	-0-	246	1	5688	3	Y	60					114
							66	9									
01	7254	X	6616	-0-	-638	-0-	290	1	6247	3	Y	72					186
							79	9									
02	6552	X	5955	-0-	-597	-0-	281	1	5599	3	Y	68	179	1			75
							75	9									
03	6882	X	6370	-0-	-512	-0-	309	1	5998	3	Y	57					132
							63	9									

PRESTON, ELIZABETH WELL #: 1 RRCID -> 224573 COMPL. DATE 07/11/2006 TOTAL DEPTH 7516 PERF. 7807 - 9805

10	7207	X	7207	-0-	-0-	-0-	145	1	7062	2	N	-0-					-0-
11	6694	X	6694	-0-	-0-	-0-	133	1	6561	2	N	-0-					-0-
12	8091	X	6526	-0-	-1565	-0-	132	1	6394	2	N	-0-					-0-
01	8091	X	6299	-0-	-1792	-0-	134	1	6165	2	N	-0-					-0-
02	7308	X	5587	-0-	-1721	-0-	118	1	5469	2	N	-0-					-0-
03	7223	X	5918	-0-	-1305	-0-	120	1	5798	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
PATTERSON, M. L. WELL #: 7 RRCID -> 224574 COMPL. DATE 08/08/2006 TOTAL DEPTH 7669 PERF. 6980 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COOPER UNIT WELL #: 1 RRCID -> 224575 COMPL. DATE 10/07/2006 TOTAL DEPTH 5208 PERF. 5570 - 7372

10	2456	N	2456	-0-	-0-	-0-	628	1	1822	3	N	5					45
							6	9									
11	2460	N	2194	-0-	-266	-0-	604	1	1	2	N	15					60
							1572	3	17	9							
12	2573	N	2373	-0-	-200	-0-	628	1	1737	3	N	7					67
							8	9									
01	2765	N	2765	-0-	-0-	-0-	592	1	4	2	N	5					72
							2163	3	6	9							
02	2044	N	1985	-0-	-59	-0-	566	1	1413	3	N	5					77
							6	9									
*03	2401	N	2401	-0-	-0-	-0-	599	1	1	2	N	9					86
							1791	3	10	9							

COLE TRUSTS 576 "A" WELL #: 15 RRCID -> 224577 COMPL. DATE 08/05/2006 TOTAL DEPTH 8443 PERF. 8885 - 11933

10	1149	N	1149	-0-	-0-	-0-	24	1	1125	3	N	-0-					-0-
11	1724	N	1724	-0-	-0-	-0-	37	1	1687	3	N	-0-					-0-
12	1467	N	1467	-0-	-0-	-0-	32	1	1435	3	N	-0-					-0-
01	1454	N	1454	-0-	-0-	-0-	36	1	1418	3	N	-0-					-0-
02	985	N	985	-0-	-0-	-0-	25	1	960	3	N	-0-					-0-
*03	1464	N	1464	-0-	-0-	-0-	35	1	1429	3	N	-0-					-0-

MORRIS, J. S. DR. WELL #: 16 RRCID -> 224578 COMPL. DATE 09/03/2006 TOTAL DEPTH 7474 PERF. 7908 - 9354

10	6386	X	5877	-0-	-509	-0-	185	1	5685	3	Y	6	6	1			-0-
							7	9									
11	6180	X	5662	-0-	-518	-0-	181	1	5481	3	Y	-0-					-0-
12	6107	X	5680	-0-	-427	-0-	28	1	5652	3	Y	-0-					-0-
01	6045	X	5765	-0-	-280	-0-	198	1	5567	3	Y	-0-					-0-
02	5376	X	5258	-0-	-118	-0-	181	1	5077	3	Y	-0-					-0-
*03	6986	X	6986	-0-	-0-	-0-	245	1	6697	3	Y	40					40
							44	9									

PIPES UNIT WELL #: 1 RRCID -> 224641 COMPL. DATE 08/10/2006 TOTAL DEPTH 8097 PERF. 9320 - 10435

10	108	N	108	-0-	-0-	-0-	108	1			N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	50	N	50	-0-	-0-	-0-	50	1			N	-0-					-0-
01	93	N	58	-0-	-35	-0-	58	1			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	62	N	56	-0-	-6	-0-	56	1			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CLOUGH, ADELE GU 2 WELL #: 24 RRCID -> 224654 COMPL. DATE 11/22/2006 TOTAL DEPTH 7755 PERF. 7094 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3267	X	3267	-0-	-0-	-0-	102	1	3119	3	N	42					98
							46	9									
11	3180	X	3025	-0-	-155	-0-	97	1	2928	3	N	-0-					98
12	3224	X	2187	-0-	-1037	-0-	69	1	2118	3	N	-0-					98
01	3224	X	2505	-0-	-719	-0-	86	1	2419	3	N	-0-					98
02	2912	X	2734	-0-	-178	-0-	94	1	2640	3	N	-0-					98
03	3224	X	2938	-0-	-286	-0-	106	1	2832	3	N	-0-					98

CLOUGH, ADELE GU 2 WELL #: 25 RRCID -> 224655 COMPL. DATE 11/21/2006 TOTAL DEPTH 7754 PERF. 7091 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1736	-0-	-0-	-0-	55	1	1681	3	N	-0-					68
11	1618	N	1618	-0-	-0-	-0-	52	1	1566	3	N	-0-					68
12	1736	N	1648	-0-	-88	-0-	52	1	1596	3	N	-0-					68
01	1736	N	1586	-0-	-150	-0-	55	1	1531	3	N	-0-					68
02	1512	N	1363	-0-	-149	-0-	47	1	1316	3	N	-0-					68
03	1643	N	1262	-0-	-381	-0-	42	1	1220	3	N	-0-					68

JOHNSON, W. D. "B" WELL #: 33 RRCID -> 224656 COMPL. DATE 11/27/2006 TOTAL DEPTH 8063 PERF. 7327 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	N	2405	-0-	-385	-0-	52	1	2353	3	N	-0-					-0-
11	2610	N	2590	-0-	-20	-0-	83	1	2507	3	N	-0-					-0-
12	2821	N	2821	-0-	-0-	-0-	14	1	2807	3	N	-0-					-0-
01	2453	N	2453	-0-	-0-	-0-	84	1	2369	3	N	-0-					-0-
02	2408	N	2097	-0-	-311	-0-	72	1	2025	3	N	-0-					-0-
*03	2813	N	2813	-0-	-0-	-0-	98	1	2715	3	N	-0-					-0-

PATTERSON, M. L. WELL #: 8 RRCID -> 224670 COMPL. DATE 09/19/2006 TOTAL DEPTH 7745 PERF. 7084 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3312	X	3312	-0-	-0-	-0-	105	1	3196	3	Y	10					10
							11	9									
11	3150	X	3011	-0-	-139	-0-	96	1	2912	3	Y	3					13
							3	9									
*12	3038	X	2929	-0-	-109	-0-	92	1	2833	3	Y	4					17
							4	9									
01	3281	X	3281	-0-	-0-	-0-	112	1	3168	3	Y	1					18
							1	9									
02	2908	X	2908	-0-	-0-	-0-	95	1	2813	3	Y	-0-					18
*03	3163	X	3163	-0-	-0-	-0-	113	1	3050	3	Y	-0-					18

KHRAISH-PROSPECT CO. WELL #: 1 RRCID -> 224685 COMPL. DATE 08/10/2004 TOTAL DEPTH 8744 PERF. 9300 - 11495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2964	X	2964	-0-	-0-	-0-	63	1	715	2	N	38					223
							2144	3	42	9							
11	2944	N	2944	-0-	-0-	-0-	63	1	712	2	N	32					255
							2134	3	35	9							
12	2416	N	2416	-0-	-0-	-0-	76	1	578	2	N	28	165	1			118
							1731	3	31	9							
01	2813	N	2813	-0-	-0-	-0-	66	1	675	2	N	43					161
							2025	3	47	9							
02	1960	N	1684	-0-	-276	-0-	47	1	404	2	N	22					183
							1209	3	24	9							
*03	2553	N	2553	-0-	-0-	-0-	51	1	614	2	N	40					223
							1844	3	44	9							

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KHRAISH, HANNA WELL #: 7 RRCID -> 224690 COMPL. DATE 06/12/2006 TOTAL DEPTH 8587 PERF. 8930 - 10504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	X	1983	-0-	-32	-0-	42	1	1941	3	Y	-0-					45
11	1950	X	1804	-0-	-146	-0-	39	1	1765	3	Y	-0-					45
12	1753	N	1753	-0-	-0-	-0-	38	1	1715	3	Y	-0-					45
01	1984	N	1803	-0-	-181	-0-	39	1	1619	3	Y	132					177
							145	9									
02	1680	N	1147	-0-	-533	-0-	26	1	1106	3	Y	14					191
							15	9									
03	1736	N	1538	-0-	-198	-0-	35	1	1485	3	Y	16	166	1			41
							18	9									

VEALE RANCH WELL #: 16 RRCID -> 224751 COMPL. DATE 11/09/2006 TOTAL DEPTH 6475 PERF. 6930 - 9687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5053	X	4689	-0-	-364	-0-	460	1	4229	3	Y	-0-					44
11	4890	X	4473	-0-	-417	-0-	442	1	4007	3	Y	22					66
							24	9									
12	5053	X	4283	-0-	-770	-0-	396	1	3732	3	Y	141	144	1			41
							155	9									
01	4712	X	4110	-0-	-602	-0-	458	1	3652	3	Y	-0-					41
02	4256	X	3625	-0-	-631	-0-	413	1	3212	3	Y	-0-					41
03	4681	X	4301	-0-	-380	-0-	505	1	3796	3	Y	-0-					41

VEALE RANCH WELL #: 15 RRCID -> 224752 COMPL. DATE 10/06/2006 TOTAL DEPTH 6645 PERF. 7080 - 8583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	4762	-0-	-105	-0-	102	1	4660	3	N	-0-					12
11	4710	X	4643	-0-	-67	-0-	101	1	4542	3	N	-0-					12
12	5270	X	4593	-0-	-677	-0-	15	1	4578	3	N	-0-					12
01	5309	X	5309	-0-	-0-	-0-	127	1	5182	3	N	-0-					12
*02	5263	X	5263	-0-	-0-	-0-	129	1	5067	3	N	61					73
							67	9									
*03	5199	X	5199	-0-	-0-	-0-	126	1	4902	3	N	155	193	1			35
							171	9									

PITTS, R. C. "B" GU 1 WELL #: 2 RRCID -> 224753 COMPL. DATE 11/10/2006 TOTAL DEPTH 7875 PERF. 8346 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4532	X	4532	-0-	-0-	-0-	981	1	3460	3	N	83					199
							91	9									
11	4080	X	4051	-0-	-29	-0-	973	1	3037	3	N	37	88	1			148
							41	9									
12	4340	X	4092	-0-	-248	-0-	969	1	3117	3	N	5					153
							6	9									
01	4526	X	4322	-0-	-204	-0-	1019	1	3235	3	N	62					215
							68	9									
02	4088	X	3967	-0-	-121	-0-	901	1	2986	3	N	73	188	1			100
							80	9									
03	4526	X	4311	-0-	-215	-0-	1019	1	3272	3	N	18					118
							20	9									

TADLOCK, MARGARET WELL #: 5 RRCID -> 224755 COMPL. DATE 09/07/2006 TOTAL DEPTH 7126 PERF. 7600 - 9163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	10095	X	10095	-0-	-0-	-0-	250	1	9845	2	N	-0-					-0-
*05	10176	X	10176	-0-	-0-	-0-	241	1	9935	2	N	-0-					-0-
*06	9288	X	9288	-0-	-0-	-0-	232	1	9056	2	N	-0-					-0-
*07	9897	X	9897	-0-	-0-	-0-	252	1	9645	2	N	-0-					-0-
*08	9604	X	9604	-0-	-0-	-0-	233	1	9371	2	N	-0-					-0-
*09	9518	X	9518	-0-	-0-	-0-	229	1	9289	2	N	-0-					-0-
*10	9608	X	9608	-0-	-0-	-0-	242	1	9366	2	N	-0-					-0-
*11	9608	X	9608	-0-	-0-	-0-	318	1	9290	2	N	-0-					-0-
*12	9889	X	9597	-0-	-292	-0-	314	1	9283	2	N	-0-					-0-
*01	9827	X	9389	-0-	-438	-0-	315	1	9074	2	N	-0-					-0-
*02	8960	X	8368	-0-	-592	-0-	277	1	8091	2	N	-0-					-0-
03	9920	X	9174	-0-	-746	-0-	305	1	8869	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SANDERS, FRED WELL #: 10 RRCID -> 224756 COMPL. DATE 08/08/2006 TOTAL DEPTH 8049 PERF. 8496 - 9850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	8494	X	7864	-0-	-630	-0-	297	1	7567	2	N	-0-			-0-
11	8160	X	7641	-0-	-519	-0-	253	1	7388	2	N	-0-			-0-
12	8184	X	7766	-0-	-418	-0-	254	1	7512	2	N	-0-			-0-
01	8184	X	7751	-0-	-433	-0-	260	1	7491	2	N	-0-			-0-
02	7168	X	7013	-0-	-155	-0-	232	1	6781	2	N	-0-			-0-
03	7874	X	7656	-0-	-218	-0-	255	1	7401	2	N	-0-			-0-

TREW, PHILIP WELL #: 1 RRCID -> 224757 COMPL. DATE 08/19/2006 TOTAL DEPTH 7549 PERF. 7807 - 9379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3213	X	3213	-0-	-0-	-0-	65	1	3148	2	N	-0-			-0-
11	3122	X	3122	-0-	-0-	-0-	62	1	3060	2	N	-0-			-0-
12	3178	X	3178	-0-	-0-	-0-	219	1	2959	2	N	-0-			-0-
01	3005	X	3005	-0-	-0-	-0-	64	1	2941	2	N	-0-			-0-
02	2685	X	2685	-0-	-0-	-0-	57	1	2628	2	N	-0-			-0-
*03	2882	X	2882	-0-	-0-	-0-	58	1	2824	2	N	-0-			-0-

ATKINS, E. L. WELL #: 1 RRCID -> 224758 COMPL. DATE 09/15/2006 TOTAL DEPTH 7863 PERF. 8225 - 9702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1764	N	1764	-0-	-0-	-0-	36	1	1728	2	N	-0-			-0-
11	1710	N	1602	-0-	-108	-0-	32	1	1570	2	N	-0-			-0-
12	1767	N	1737	-0-	-30	-0-	35	1	1702	2	N	-0-			-0-
01	1767	N	1670	-0-	-97	-0-	36	1	1634	2	N	-0-			-0-
02	1512	N	1199	-0-	-313	-0-	25	1	1174	2	N	-0-			-0-
*03	1776	N	1776	-0-	-0-	-0-	36	1	1740	2	N	-0-			-0-

JOHNSON, LOTTIE BARTON WELL #: 22 RRCID -> 224759 COMPL. DATE 02/28/2006 TOTAL DEPTH 7187 PERF. 7470 - 8847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	6724	X	6724	-0-	-0-	-0-	169	1	6555	2	N	-0-			-0-
*11	6736	X	6736	-0-	-0-	-0-	223	1	6513	2	N	-0-			-0-
*12	6921	X	6921	-0-	-0-	-0-	227	1	6694	2	N	-0-			-0-
01	4208	X	4208	-0-	-0-	-0-	141	1	4067	2	N	-0-			-0-
02	6534	X	6534	-0-	-0-	-0-	216	1	6318	2	N	-0-			-0-
*03	6544	X	6544	-0-	-0-	-0-	218	1	6326	2	N	-0-			-0-

WCCO 1-STEVENSON, DORIS WELL #: 9 RRCID -> 224947 COMPL. DATE 08/24/2006 TOTAL DEPTH 8240 PERF. 7570 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1186	N	1186	-0-	-0-	-0-	38	1	1148	3	N	-0-			-0-
11	1170	N	797	-0-	-373	-0-	25	1	772	3	N	-0-			-0-
12	1178	N	863	-0-	-315	-0-	4	1	859	3	N	-0-			-0-
01	1178	N	862	-0-	-316	-0-	30	1	832	3	N	-0-			-0-
02	773	N	773	-0-	-0-	-0-	25	1	748	3	N	-0-			-0-
*03	876	N	876	-0-	-0-	-0-	26	1	850	3	N	-0-			-0-

GRIFFETH GAS UNIT WELL #: 9 RRCID -> 224948 COMPL. DATE 11/06/2006 TOTAL DEPTH 7639 PERF. 7908 - 10419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3968	X	2647	-0-	-1321	-0-	84	1	2563	3	N	-0-			-0-
11	5670	X	4344	-0-	-1326	-0-	139	1	4205	3	N	-0-			-0-
12	5859	X	3281	-0-	-2578	-0-	16	1	3265	3	N	-0-			-0-
01	5859	X	3258	-0-	-2601	-0-	112	1	3146	3	N	-0-			-0-
02	4060	X	2999	-0-	-1061	-0-	97	1	2902	3	N	-0-			-0-
03	4495	X	3281	-0-	-1214	-0-	111	1	3170	3	N	-0-			-0-

MITCHELL WELL #: 1 RRCID -> 224949 COMPL. DATE 07/25/2006 TOTAL DEPTH 7514 PERF. 8046 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4705	X	4705	-0-	-0-	-0-	177	1	4528	2	N	-0-			-0-
11	4557	X	4557	-0-	-0-	-0-	151	1	4406	2	N	-0-			-0-
12	4608	X	4608	-0-	-0-	-0-	151	1	4457	2	N	-0-			-0-
01	4384	X	4384	-0-	-0-	-0-	98	1	4286	2	N	-0-			-0-
02	4060	X	4060	-0-	-0-	-0-	134	1	3926	2	N	-0-			-0-
*03	4955	X	4955	-0-	-0-	-0-	165	1	4790	2	N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
PKF NORTH UNIT WELL #: 1 RRCID -> 225036 COMPL. DATE 09/20/2006 TOTAL DEPTH 8632 PERF. 8846 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2095	N	2095	-0-	-0-	-0-	44	1	1979	3	N	65	181	1			73
							72	9									
11	1980	N	1445	-0-	-535	-0-	31	1	1407	3	N	6					79
							7	9									
12	2046	N	1472	-0-	-574	-0-	31	1	1394	3	N	43					122
							47	9									
01	2252	N	2252	-0-	-0-	-0-	53	1	2152	3	N	43					165
							47	9									
02	2334	N	2334	-0-	-0-	-0-	57	1	2223	3	N	49					214
							54	9									
*03	2373	N	2373	-0-	-0-	-0-	59	1	2280	3	N	31	174	1			71
							34	9									

L.B.J. - BLAKLEY "D-C" (SA) WELL #: 1 RRCID -> 225174 COMPL. DATE 05/02/2006 TOTAL DEPTH 7278 PERF. 7625 - 10730

10	16988	X	15727	-0-	-1261	-0-	593	1	15134	2	N	-0-					-0-
*11	16331	X	16331	-0-	-0-	-0-	540	1	15791	2	N	-0-					-0-
*12	16106	X	16106	-0-	-0-	-0-	528	1	15578	2	N	-0-					-0-
01	15440	X	15440	-0-	-0-	-0-	518	1	14922	2	N	-0-					-0-
02	10525	X	10525	-0-	-0-	-0-	349	1	10176	2	N	-0-					-0-
*03	14617	X	14617	-0-	-0-	-0-	486	1	14131	2	N	-0-					-0-

CHRISTINE'S LUCKY DRAW WELL #: 1 RRCID -> 225283 COMPL. DATE 01/12/2007 TOTAL DEPTH 6240 PERF. 6555 - 9486

10	6789	X	6515	-0-	-274	-0-	6489	3	26	9	N	24	187	1			70
11	6090	X	5941	-0-	-149	-0-	5799	3	142	9	N	129					199
12	5642	X	5465	-0-	-177	-0-	5420	3	45	9	N	41	183	1			57
01	5788	X	5788	-0-	-0-	-0-	84	1	5595	3	N	99					156
							109	9									
02	5096	X	3634	-0-	-1462	-0-	189	1	3444	3	N	1					157
							1	9									
03	5642	X	4722	-0-	-920	-0-	4627	3	95	9	N	86	186	1			57

TCU-BLAKLEY "C-D" (SA) WELL #: 1 RRCID -> 225284 COMPL. DATE 11/15/2005 TOTAL DEPTH 7357 PERF. 7815 - 10500

10	7006	X	6827	-0-	-179	-0-	172	1	6655	2	N	-0-					-0-
*11	7644	X	7644	-0-	-0-	-0-	169	1	7475	2	N	-0-					-0-
*12	9215	X	9215	-0-	-0-	-0-	201	1	9014	2	N	-0-					-0-
01	8517	X	8517	-0-	-0-	-0-	191	1	8326	2	N	-0-					-0-
02	6572	X	6572	-0-	-0-	-0-	145	1	6427	2	N	-0-					-0-
03	7254	X	6729	-0-	-525	-0-	149	1	6580	2	N	-0-					-0-

PHASE III-TADLOCK (SA) WELL #: 1 RRCID -> 225285 COMPL. DATE 10/31/2005 TOTAL DEPTH 7178 PERF. 7500 - 9379

10	8246	X	6904	-0-	-1342	-0-	174	1	6730	2	N	-0-					-0-
11	7800	X	7675	-0-	-125	-0-	254	1	7421	2	N	-0-					-0-
12	7812	X	7684	-0-	-128	-0-	252	1	7432	2	N	-0-					-0-
01	7812	X	7750	-0-	-62	-0-	260	1	7490	2	N	-0-					-0-
02	7056	X	6715	-0-	-341	-0-	222	1	6493	2	N	-0-					-0-
03	7812	X	7322	-0-	-490	-0-	244	1	7078	2	N	-0-					-0-

LIPSCOMB, K. P. GU WELL #: 16 RRCID -> 225409 COMPL. DATE 10/18/2006 TOTAL DEPTH 8122 PERF. 8586 - 10290

10	6789	X	6636	-0-	-153	-0-	143	1	6493	3	N	-0-					-0-
11	6473	X	6473	-0-	-0-	-0-	142	1	6331	3	N	-0-					-0-
12	6587	X	6587	-0-	-0-	-0-	21	1	6566	3	N	-0-					-0-
01	6703	X	6703	-0-	-0-	-0-	163	1	6540	3	N	-0-					-0-
02	5936	X	5926	-0-	-10	-0-	129	1	5797	3	N	-0-					-0-
03	6572	X	6428	-0-	-144	-0-	152	1	6276	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

EDWARDS, C. J. UNIT WELL #: 1 RRCID -> 225410 COMPL. DATE 11/14/2006 TOTAL DEPTH 6051 PERF. 6405 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3243	-0-	143	143	15	1	3215	3	Y	12					206
							13	9									
11	3000	N	3374	-0-	374	517	16	1	1	2	Y	15					221
							3340	3	17	9							
12	3882	X	3365	-0-	-517	-0-	16	1	3331	3	Y	16					237
							18	9									
01	3479	X	3479	-0-	-0-	-0-	16	1	7	2	Y	16	177	1			76
							3438	3	18	9							
02	3136	X	2844	-0-	-292	-0-	13	1	2822	3	Y	8					84
							9	9									
03	3472	X	-0-	-0-	-3472	-0-					Y	7					91

BENNETT, WILLIAM WELL #: 16 RRCID -> 225411 COMPL. DATE 12/10/2006 TOTAL DEPTH 7195 PERF. 7460 - 9803

10	13608	X	13608	-0-	-0-	-0-	513	1	13095	2	N	-0-					-0-
*11	13389	X	13389	-0-	-0-	-0-	443	1	12946	2	N	-0-					-0-
*12	14973	X	13706	-0-	-1267	-0-	449	1	13257	2	N	-0-					-0-
01	14973	X	13116	-0-	-1857	-0-	440	1	12676	2	N	-0-					-0-
02	12880	X	11629	-0-	-1251	-0-	385	1	11244	2	N	-0-					-0-
03	13826	X	11661	-0-	-2165	-0-	388	1	11273	2	N	-0-					-0-

WESTERN LAKE GU "A" WELL #: 4H RRCID -> 225412 COMPL. DATE 12/01/2006 TOTAL DEPTH 5940 PERF. 6200 - 7852

10	186	N	-0-	-0-	-186	-0-					Y	-0-					84
11	150	N	-0-	-0-	-150	-0-					Y	-0-					84
12	93	N	-0-	-0-	-93	-0-					Y	-0-					84
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					84
02	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					84
*03	3100	N	4473	-0-	1373	1373	329	1	2	2	Y	21					105
							4119	3	23	9							

WEBB BARNETT GU WELL #: 1 RRCID -> 225413 COMPL. DATE 12/09/2006 TOTAL DEPTH 6736 PERF. 7275 - 9452

10	6479	X	6331	-0-	-148	-0-	264	1	6067	3	N	-0-					-0-
11	6270	X	5717	-0-	-553	-0-	241	1	5476	3	N	-0-					-0-
12	6789	X	5487	-0-	-1302	-0-	36	1	5451	3	N	-0-					-0-
01	6789	X	5640	-0-	-1149	-0-	252	1	5388	3	N	-0-					-0-
02	6132	X	5199	-0-	-933	-0-	226	1	4973	3	N	-0-					-0-
03	6324	X	5423	-0-	-901	-0-	247	1	5176	3	N	-0-					-0-

MACKEY, W. L. GU 3 (SA) WELL #: 12 RRCID -> 225414 COMPL. DATE 04/17/2006 TOTAL DEPTH 6972 PERF. 7425 - 9529

10	13764	X	11905	-0-	-1859	-0-	375	1	11529	3	Y	1	1	1			-0-
							1	9									
11	13200	X	12139	-0-	-1061	-0-	387	1	11730	3	Y	20					20
							22	9									
*12	13330	X	12455	-0-	-875	-0-	391	1	12033	3	Y	28					48
							31	9									
*01	13354	X	13354	-0-	-0-	-0-	456	1	12855	3	Y	39					87
							43	9									
02	12361	X	12361	-0-	-0-	-0-	424	1	11919	3	Y	16	72	1			31
							18	9									
*03	13404	X	13404	-0-	-0-	-0-	477	1	12897	3	Y	27	2	1			56
							30	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DCCO 2-SULLIVAN, P. G. WELL #: 21 RRCID -> 225415 COMPL. DATE 05/24/2006 TOTAL DEPTH 8000 PERF. 8396 - 11050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9362	X	8469	-0-	-893	-0-	183	1	8286	3	N	-0-					-0-
11	9060	X	8173	-0-	-887	-0-	178	1	7995	3	N	-0-					-0-
12	8576	X	8576	-0-	-0-	-0-	271	1	8305	3	N	-0-					-0-
01	8595	X	8595	-0-	-0-	-0-	298	1	8297	3	N	-0-					-0-
02	7741	X	7741	-0-	-0-	-0-	243	1	7498	3	N	-0-					-0-
*03	8403	X	8403	-0-	-0-	-0-	277	1	8126	3	N	-0-					-0-

NICKELSON, GARY WELL #: 1 RRCID -> 225416 COMPL. DATE 10/13/2006 TOTAL DEPTH 7698 PERF. 7866 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5081	X	5081	-0-	-0-	-0-	102	1	4979	2	N	-0-					-0-
11	4779	X	4779	-0-	-0-	-0-	95	1	4684	2	N	-0-					-0-
12	5270	X	4527	-0-	-743	-0-	92	1	4435	2	N	-0-					-0-
01	5270	X	3749	-0-	-1521	-0-	80	1	3669	2	N	-0-					-0-
02	4760	X	2993	-0-	-1767	-0-	63	1	2930	2	N	-0-					-0-
03	5084	X	4383	-0-	-701	-0-	89	1	4294	2	N	-0-					-0-

CHADWICK RESOURCES GU "C" WELL #: 1 RRCID -> 225417 COMPL. DATE 09/27/2006 TOTAL DEPTH 7511 PERF. 8200 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8245	X	8245	-0-	-0-	-0-	207	1	8038	2	N	-0-					-0-
11	6994	X	6994	-0-	-0-	-0-	154	1	6840	2	N	-0-					-0-
12	6506	X	6506	-0-	-0-	-0-	142	1	6364	2	N	-0-					-0-
01	6046	X	6046	-0-	-0-	-0-	135	1	5911	2	N	-0-					-0-
02	6227	X	6227	-0-	-0-	-0-	138	1	6089	2	N	-0-					-0-
*03	6412	X	6412	-0-	-0-	-0-	142	1	6270	2	N	-0-					-0-

ELLISON UNIT WELL #: 1 RRCID -> 225419 COMPL. DATE 12/01/2006 TOTAL DEPTH 7975 PERF. 8225 - 9545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	X	4108	-0-	-325	-0-	294	1	3814	2	N	-0-					-0-
11	4290	X	3891	-0-	-399	-0-	215	1	3676	2	N	-0-					-0-
12	4433	X	3823	-0-	-610	-0-	135	1	3688	2	N	-0-					-0-
01	4264	X	4264	-0-	-0-	-0-	176	1	4088	2	N	-0-					-0-
02	3874	X	3874	-0-	-0-	-0-	180	1	3694	2	N	-0-					-0-
*03	4655	X	4655	-0-	-0-	-0-	295	1	4360	2	N	-0-					-0-

DAVIS, CHARLES WELL #: 1 RRCID -> 225420 COMPL. DATE 10/08/2006 TOTAL DEPTH 7490 PERF. 7793 - 10184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9362	X	8294	-0-	-1068	-0-	167	1	8127	2	N	-0-					-0-
11	9120	X	7442	-0-	-1678	-0-	147	1	7295	2	N	-0-					-0-
12	8401	X	7441	-0-	-960	-0-	151	1	7290	2	N	-0-					-0-
01	8401	X	7320	-0-	-1081	-0-	156	1	7164	2	N	-0-					-0-
02	7588	X	6724	-0-	-864	-0-	142	1	6582	2	N	-0-					-0-
03	8308	X	7202	-0-	-1106	-0-	146	1	7056	2	N	-0-					-0-

DOYLE, RICHARD WELL #: 1 RRCID -> 225421 COMPL. DATE 10/11/2006 TOTAL DEPTH 7505 PERF. 7955 - 9755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8649	X	7728	-0-	-921	-0-	156	1	7572	2	N	-0-					-0-
*11	8190	X	7165	-0-	-1025	-0-	142	1	7023	2	N	-0-					-0-
12	7250	X	7250	-0-	-0-	-0-	147	1	7103	2	N	-0-					-0-
01	7099	X	6611	-0-	-488	-0-	141	1	6470	2	N	-0-					-0-
02	6412	X	6103	-0-	-309	-0-	129	1	5974	2	N	-0-					-0-
*03	7198	X	7198	-0-	-0-	-0-	146	1	7052	2	N	-0-					-0-

SHELTON, J. TOM WELL #: 6 RRCID -> 225423 COMPL. DATE 09/07/2006 TOTAL DEPTH 7190 PERF. 7585 - 10160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11881	X	11881	-0-	-0-	-0-	299	1	11582	2	N	-0-					-0-
11	12323	X	12323	-0-	-0-	-0-	407	1	11916	2	N	-0-					-0-
12	11658	X	11658	-0-	-0-	-0-	382	1	11276	2	N	-0-					-0-
01	11563	X	10951	-0-	-612	-0-	368	1	10583	2	N	-0-					-0-
02	10444	X	9755	-0-	-689	-0-	323	1	9432	2	N	-0-					-0-
*03	11845	X	11845	-0-	-0-	-0-	394	1	11451	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

PADDACK, NANCY WELL #: 2 RRCID -> 225424 COMPL. DATE 10/27/2006 TOTAL DEPTH 8711 PERF. 9146 - 11350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2041	N	2041	-0-	-0-	-0-	1075	1	949	3	N	15					150
							17	9									
11	2013	N	2013	-0-	-0-	-0-	1041	1	947	3	N	23					173
							25	9									
12	1522	N	1522	-0-	-0-	-0-	1063	1	446	3	N	12					185
							13	9									
01	1676	N	1676	-0-	-0-	-0-	1069	1	586	3	N	19					204
							21	9									
02	1902	N	1902	-0-	-0-	-0-	976	1	917	3	N	8	177	1			35
							9	9									
*03	2264	N	2264	-0-	-0-	-0-	1081	1	1172	3	N	10					45
							11	9									

LAU WELL #: 10 RRCID -> 225425 COMPL. DATE 09/23/2006 TOTAL DEPTH 7437 PERF. 7760 - 10522

10	19747	X	17376	-0-	-2371	-0-	437	1	16939	2	N	-0-					-0-
11	18540	X	16811	-0-	-1729	-0-	371	1	16440	2	N	-0-					-0-
12	18414	X	16904	-0-	-1510	-0-	369	1	16535	2	N	-0-					-0-
01	18414	X	16124	-0-	-2290	-0-	361	1	15763	2	N	-0-					-0-
02	16296	X	14914	-0-	-1382	-0-	329	1	14585	2	N	-0-					-0-
03	17391	X	15646	-0-	-1745	-0-	347	1	15299	2	N	-0-					-0-

KING SISTERS WELL #: 2 RRCID -> 225426 COMPL. DATE 01/23/2007 TOTAL DEPTH 6184 PERF. 6370 - 9063

10	T. A.		-0-	-0-	-0-	34					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	34					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	34					N	-0-					-0-
01	T. A.		45	-0-	45	79	45	3			N	-0-					-0-
02	T. A.		3493	-0-	3493	3572	505	1	2988	3	N	-0-					-0-
*03	9961	X	6389	-0-	-3572	-0-	744	1	5645	3	N	-0-					-0-

JOHNSON CENTRAL UNIT WELL #: 1 RRCID -> 225427 COMPL. DATE 11/09/2006 TOTAL DEPTH 7948 PERF. 8210 - 10655

10	6355	X	5948	-0-	-407	-0-	422	1	5526	2	N	-0-					-0-
11	6150	X	5614	-0-	-536	-0-	308	1	5306	2	N	-0-					-0-
12	6572	X	5634	-0-	-938	-0-	206	1	5428	2	N	-0-					-0-
01	6045	X	5926	-0-	-119	-0-	245	1	5681	2	N	-0-					-0-
*02	5460	X	5456	-0-	-4	-0-	252	1	5204	2	N	-0-					-0-
*03	5997	X	5997	-0-	-0-	-0-	382	1	5615	2	N	-0-					-0-

ISBELL WELL #: 2 RRCID -> 225428 COMPL. DATE 09/19/2006 TOTAL DEPTH 7220 PERF. 7443 - 9173

10	4236	X	4236	-0-	-0-	-0-	935	1	3301	2	N	-0-					-0-
*11	4080	X	3725	-0-	-355	-0-	838	1	2887	2	N	-0-					-0-
12	4398	X	4398	-0-	-0-	-0-	918	1	3480	2	N	-0-					-0-
01	4012	X	4012	-0-	-0-	-0-	837	1	3175	2	N	-0-					-0-
*02	2940	X	2845	-0-	-95	-0-	676	1	2169	2	N	-0-					-0-
*03	4499	X	4499	-0-	-0-	-0-	880	1	3619	2	N	-0-					-0-

OLIVER "A" UNIT WELL #: 7 RRCID -> 225564 COMPL. DATE 12/15/2006 TOTAL DEPTH 7102 PERF. 6640 - 6826

10	3753	X	3753	-0-	-0-	-0-	159	1	3594	2	N	-0-					-0-
11	3814	X	3814	-0-	-0-	-0-	148	1	3666	2	N	-0-					-0-
12	3639	X	3639	-0-	-0-	-0-	109	1	3530	2	N	-0-					-0-
01	2511	X	2445	-0-	-66	-0-	76	1	2369	2	N	-0-					-0-
02	2268	X	2070	-0-	-198	-0-	64	1	2006	2	N	-0-					-0-
*03	3830	X	3830	-0-	-0-	-0-	121	1	3709	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MCCURDY, FLOYD WELL #: 9 RRCID -> 225575 COMPL. DATE 12/14/2006 TOTAL DEPTH 8000 PERF. 7319 - 7850

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3137	X	3137	-0-	-0-	-0-	99	1	3023	3	Y	14	1	1			21
							15	9									
11	3053	X	3053	-0-	-0-	-0-	97	1	2946	3	Y	9					30
							10	9									
12	3071	X	3071	-0-	-0-	-0-	97	1	2974	3	Y	-0-					30
01	3069	X	2907	-0-	-162	-0-	100	1	2804	3	Y	3					33
							3	9									
02	3065	X	3065	-0-	-0-	-0-	103	1	2961	3	Y	1					34
							1	9									
03	3069	X	3041	-0-	-28	-0-	106	1	2934	3	Y	1					33
							1	9									

DODSON-JOHNSON UNIT WELL #: 2 RRCID -> 225837 COMPL. DATE 01/11/2007 TOTAL DEPTH 7930 PERF. 7222 - 7726

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3462	X	3462	-0-	-0-	-0-	110	1	3352	3	Y	-0-					28
11	3330	X	3272	-0-	-58	-0-	105	1	3167	3	Y	-0-					28
12	3720	X	3069	-0-	-651	-0-	15	1	3054	3	Y	-0-					28
01	3720	X	2994	-0-	-726	-0-	103	1	2891	3	Y	-0-					28
02	3192	X	2429	-0-	-763	-0-	80	1	2349	3	Y	-0-					28
03	3472	X	2392	-0-	-1080	-0-	83	1	2309	3	Y	-0-					-0-

WCCO 4-MORRIS, ADA WELL #: 22 RRCID -> 225844 COMPL. DATE 01/24/2007 TOTAL DEPTH 7864 PERF. 7199 - 7663

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	4311	-0-	-432	-0-	136	1	4175	3	N	-0-					60
11	4530	X	4084	-0-	-446	-0-	131	1	3953	3	N	-0-					60
12	4681	X	4156	-0-	-525	-0-	131	1	4025	3	N	-0-					60
01	4526	X	4232	-0-	-294	-0-	146	1	4086	3	N	-0-					60
02	3948	X	3816	-0-	-132	-0-	128	1	3688	3	N	-0-					60
*03	4334	X	4334	-0-	-0-	-0-	149	1	4185	3	N	-0-					60

BURRESS, ETTA WELL #: 1 RRCID -> 225856 COMPL. DATE 09/11/2006 TOTAL DEPTH 7027 PERF. 7300 - 9442

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5239	X	5081	-0-	-158	-0-	1030	1	4032	3	N	17					96
							19	9									
11	5070	X	4737	-0-	-333	-0-	992	1	3730	3	N	14					110
							15	9									
12	5146	X	4715	-0-	-431	-0-	918	1	3771	3	N	24					134
							26	9									
01	5146	X	4047	-0-	-1099	-0-	992	1	3025	3	N	27					161
							30	9									
02	4648	X	4378	-0-	-270	-0-	938	1	3421	3	N	17					178
							19	9									
03	5084	X	4360	-0-	-724	-0-	1028	1	3313	3	N	17					199
							19	9									

SANDERS, FRED WELL #: 11 RRCID -> 225858 COMPL. DATE 08/24/2006 TOTAL DEPTH 8077 PERF. 8436 - 10750

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15531	X	14301	-0-	-1230	-0-	539	1	13762	2	N	-0-					-0-
11	15030	X	14495	-0-	-535	-0-	479	1	14016	2	N	-0-					-0-
12	14105	X	11564	-0-	-2541	-0-	379	1	11185	2	N	-0-					-0-
01	14105	X	13546	-0-	-559	-0-	455	1	13091	2	N	-0-					-0-
02	12740	X	11891	-0-	-849	-0-	394	1	11497	2	N	-0-					-0-
03	14105	X	11690	-0-	-2415	-0-	389	1	11301	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LIPSCOMB, K. P. GU WELL #: 15 RRCID -> 225859 COMPL. DATE 10/08/2006 TOTAL DEPTH 8124 PERF. 8446 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10123	X	10123	-0-	-0-	-0-	218	1	9905	3	N	-0-					-0-
11	9456	X	9456	-0-	-0-	-0-	207	1	9249	3	N	-0-					-0-
12	9814	X	9814	-0-	-0-	-0-	32	1	9782	3	N	-0-					-0-
01	9780	X	9780	-0-	-0-	-0-	239	1	9541	3	N	-0-					-0-
02	8730	X	8730	-0-	-0-	-0-	189	1	8541	3	N	-0-					-0-
*03	10026	X	10026	-0-	-0-	-0-	233	1	9793	3	N	-0-					-0-

BROCK, KAREN WELL #: 1 RRCID -> 226055 COMPL. DATE 11/03/2006 TOTAL DEPTH 8036 PERF. 7597 - 7689

10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	57	1	44	2	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	93	N	19	-0-	-74	-0-	19	2			N	-0-					-0-

JARVIS FOSSIL CREEK WELL #: 1 RRCID -> 226056 COMPL. DATE 10/24/2006 TOTAL DEPTH 7742 PERF. 7342 - 7538

10	4600	X	4600	-0-	-0-	-0-	192	1	4408	2	N	-0-					-0-
11	4079	X	4079	-0-	-0-	-0-	151	1	3928	2	N	-0-					-0-
12	4080	X	4080	-0-	-0-	-0-	123	1	3957	2	N	-0-					-0-
01	4053	X	4053	-0-	-0-	-0-	125	1	3928	2	N	-0-					-0-
02	3585	X	3585	-0-	-0-	-0-	111	1	3474	2	N	-0-					-0-
*03	3968	X	3968	-0-	-0-	-0-	124	1	3844	2	N	-0-					-0-

CLOUGH, MICHAEL WELL #: 6 RRCID -> 226170 COMPL. DATE 02/12/2007 TOTAL DEPTH 7895 PERF. 7259 - 7762

10	4884	X	4884	-0-	-0-	-0-	155	1	4729	3	N	-0-					-0-
11	4814	X	4814	-0-	-0-	-0-	154	1	4660	3	N	-0-					-0-
12	5549	X	4193	-0-	-1356	-0-	21	1	4172	3	N	-0-					-0-
01	5549	X	4359	-0-	-1190	-0-	150	1	4209	3	N	-0-					-0-
02	5012	X	3591	-0-	-1421	-0-	120	1	3471	3	N	-0-					-0-
03	4960	X	3819	-0-	-1141	-0-	132	1	3687	3	N	-0-					-0-

JARVIS FOSSIL CREEK WELL #: 2 RRCID -> 226177 COMPL. DATE 10/30/2006 TOTAL DEPTH 7807 PERF. 7290 - 7520

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EBERHART, JUANITA WELL #: 1 RRCID -> 226619 COMPL. DATE 09/20/2006 TOTAL DEPTH 7663 PERF. 7895 - 9503

10	2874	X	2874	-0-	-0-	-0-	58	1	2816	2	N	-0-					-0-
11	3149	X	3149	-0-	-0-	-0-	62	1	3087	2	N	-0-					-0-
12	3018	X	3018	-0-	-0-	-0-	61	1	2957	2	N	-0-					-0-
01	3207	X	3207	-0-	-0-	-0-	68	1	3139	2	N	-0-					-0-
*02	2999	X	2999	-0-	-0-	-0-	63	1	2936	2	N	-0-					-0-
*03	3184	X	3184	-0-	-0-	-0-	64	1	3120	2	N	-0-					-0-

LINVILLE EAST UNIT WELL #: 1 RRCID -> 226621 COMPL. DATE 10/27/2006 TOTAL DEPTH 7428 PERF. 7642 - 9005

10	2036	N	2036	-0-	-0-	-0-	145	1	1891	2	N	-0-					-0-
11	1852	N	1852	-0-	-0-	-0-	103	1	1749	2	N	-0-					-0-
12	3100	N	4975	-0-	1875	1875	772	1	4203	2	N	-0-					-0-
*01	3100	N	3775	-0-	675	2550	610	1	3165	2	N	-0-					-0-
*02	2800	N	4072	-0-	1272	3822	697	1	3375	2	N	-0-					-0-
*03	7827	X	4005	-0-	-3822	-0-	891	1	3114	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FINCHER, CALCIN WELL #: 1 RRCID -> 226622 COMPL. DATE 11/07/2006 TOTAL DEPTH 7541 PERF. 7682 - 8875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	2916	-0-	-1207	-0-	59	1	2857	2	N	-0-					-0-
11	3840	X	2642	-0-	-1198	-0-	52	1	2590	2	N	-0-					-0-
12	3534	X	2619	-0-	-915	-0-	53	1	2566	2	N	-0-					-0-
01	3534	X	2335	-0-	-1199	-0-	50	1	2285	2	N	-0-					-0-
*02	3192	X	1763	-0-	-1429	-0-	37	1	1726	2	N	-0-					-0-
03	2914	X	1733	-0-	-1181	-0-	35	1	1698	2	N	-0-					-0-

BUCK UNIT WELL #: 1 RRCID -> 226623 COMPL. DATE 09/20/2006 TOTAL DEPTH 8336 PERF. 8615 - 10435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	X	766	-0-	-288	-0-	184	1	582	2	N	-0-					-0-
*11	1899	X	1899	-0-	-0-	-0-	184	1	1715	2	N	-0-					-0-
12	1651	X	1651	-0-	-0-	-0-	119	1	1532	2	N	-0-					-0-
01	4622	X	4622	-0-	-0-	-0-	185	1	4437	2	N	-0-					-0-
*02	2899	X	2899	-0-	-0-	-0-	184	1	2715	2	N	-0-					-0-
*03	2018	N	2018	-0-	-0-	-0-	208	1	1810	2	N	-0-					-0-

COLE, M. T. TRUST TWO "A" WELL #: 3 RRCID -> 226624 COMPL. DATE 09/18/2006 TOTAL DEPTH 7427 PERF. 7925 - 10302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13361	X	11602	-0-	-1759	-0-	292	1	11310	2	N	-0-					-0-
11	12930	X	12031	-0-	-899	-0-	265	1	11766	2	N	-0-					-0-
12	12338	X	12109	-0-	-229	-0-	265	1	11844	2	N	-0-					-0-
01	12338	X	10384	-0-	-1954	-0-	232	1	10152	2	N	-0-					-0-
02	11144	X	5285	-0-	-5859	-0-	117	1	5168	2	N	-0-					-0-
*03	13247	X	13247	-0-	-0-	-0-	294	1	12953	2	N	-0-					-0-

PENNINGTON, HENRY WELL #: 3 RRCID -> 226626 COMPL. DATE 12/04/2006 TOTAL DEPTH 7913 PERF. 8526 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7688	X	7290	-0-	-398	-0-	183	1	7107	2	N	-0-					-0-
11	7440	X	6921	-0-	-519	-0-	153	1	6768	2	N	-0-					-0-
12	7409	X	6800	-0-	-609	-0-	149	1	6651	2	N	-0-					-0-
01	7409	X	6719	-0-	-690	-0-	150	1	6569	2	N	-0-					-0-
02	6580	X	6371	-0-	-209	-0-	141	1	6230	2	N	-0-					-0-
03	7285	X	6838	-0-	-447	-0-	152	1	6686	2	N	-0-					-0-

GARRETT, RUFUS WELL #: 21 RRCID -> 226627 COMPL. DATE 11/02/2006 TOTAL DEPTH 7331 PERF. 7745 - 10249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5312	X	5312	-0-	-0-	-0-	200	1	5112	2	N	-0-					-0-
*11	5187	X	5187	-0-	-0-	-0-	171	1	5016	2	N	-0-					-0-
*12	5146	X	4951	-0-	-195	-0-	162	1	4789	2	N	-0-					-0-
01	5177	X	4605	-0-	-572	-0-	155	1	4450	2	N	-0-					-0-
02	4676	X	4113	-0-	-563	-0-	136	1	3977	2	N	-0-					-0-
03	5177	X	5171	-0-	-6	-0-	172	1	4999	2	N	-0-					-0-

CARTER FAMILY TRUST WELL #: 3 RRCID -> 226628 COMPL. DATE 11/15/2006 TOTAL DEPTH 7880 PERF. 8205 - 9837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5022	X	4634	-0-	-388	-0-	175	1	4459	2	N	-0-					-0-
11	5034	X	5034	-0-	-0-	-0-	166	1	4868	2	N	-0-					-0-
12	4752	X	4752	-0-	-0-	-0-	156	1	4596	2	N	-0-					-0-
01	4619	X	4428	-0-	-191	-0-	149	1	4279	2	N	-0-					-0-
02	4592	X	3766	-0-	-826	-0-	125	1	3641	2	N	-0-					-0-
03	5084	X	3476	-0-	-1608	-0-	116	1	3360	2	N	-0-					-0-

MAHAFFEY, SUE WELL #: 4 RRCID -> 226630 COMPL. DATE 09/18/2006 TOTAL DEPTH 6523 PERF. 6705 - 9063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	3672	-0-	-327	-0-	3672	3			N	-0-					-0-
11	3870	X	3551	-0-	-319	-0-	3551	3			N	-0-					-0-
12	3906	X	3503	-0-	-403	-0-	3503	3			N	-0-					-0-
01	3906	X	3437	-0-	-469	-0-	3437	3			N	-0-					-0-
02	3472	X	3063	-0-	-409	-0-	3063	3			N	-0-					-0-
03	3658	X	3358	-0-	-300	-0-	3358	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HOYL, DALE WELL #: 5 RRCID -> 226631 COMPL. DATE 11/24/2006 TOTAL DEPTH 7526 PERF. 8001 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8308	X	6560	-0-	-1748	-0-	141	1	6415	3	Y	4	4	1			5
							4	9									
11	6660	X	6481	-0-	-179	-0-	141	1	6340	3	Y	-0-					5
12	6882	X	6364	-0-	-518	-0-	201	1	6161	3	Y	2					7
							2	9									
01	6882	X	6216	-0-	-666	-0-	213	1	5997	3	Y	5					12
							6	9									
02	6160	X	5617	-0-	-543	-0-	189	1	5413	3	Y	14					26
							15	9									
03	6696	X	5696	-0-	-1000	-0-	182	1	5495	3	Y	17					43
							19	9									

CHURMAN, E. R. WELL #: 1 RRCID -> 226632 COMPL. DATE 11/09/2006 TOTAL DEPTH 7606 PERF. 7750 - 8292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2286	X	2286	-0-	-0-	-0-	46	1	2240	2	N	-0-					-0-
11	2237	X	2237	-0-	-0-	-0-	44	1	2193	2	N	-0-					-0-
12	2297	X	2297	-0-	-0-	-0-	47	1	2250	2	N	-0-					-0-
01	1869	X	1869	-0-	-0-	-0-	40	1	1829	2	N	-0-					-0-
02	1890	X	1890	-0-	-0-	-0-	40	1	1850	2	N	-0-					-0-
*03	2354	X	2354	-0-	-0-	-0-	61	1	2293	2	N	-0-					-0-

GUILES, DERRELL H. WELL #: 1 RRCID -> 226634 COMPL. DATE 11/20/2006 TOTAL DEPTH 6510 PERF. 7230 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	2002	-0-	-13	-0-	9	1	1993	3	N	-0-					34
*11	1920	N	1898	-0-	-22	-0-	9	1	1	2	N	-0-					34
							1888	3									
12	1956	N	1956	-0-	-0-	-0-	9	1	1947	3	N	-0-					34
01	2015	N	1866	-0-	-149	-0-	9	1	4	2	N	1					35
							1852	3	1	9							
02	1764	N	1566	-0-	-198	-0-	7	1	1559	3	N	-0-					35
03	1953	N	988	-0-	-965	-0-	6	1	981	3	N	1					36
							1	9									

DAWSON, J. D. WELL #: 1 RRCID -> 226635 COMPL. DATE 11/10/2006 TOTAL DEPTH 8300 PERF. 7610 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2520	N	2520	-0-	-0-	-0-	54	1	2466	3	N	-0-					-0-
11	2484	N	2484	-0-	-0-	-0-	54	1	2430	3	N	-0-					-0-
12	2550	N	2550	-0-	-0-	-0-	55	1	2495	3	N	-0-					-0-
01	2576	N	2576	-0-	-0-	-0-	64	1	2512	3	N	-0-					-0-
02	2261	N	2261	-0-	-0-	-0-	50	1	2211	3	N	-0-					-0-
03	2449	N	2416	-0-	-33	-0-	55	1	2361	3	N	-0-					-0-

LIPSCOMB, K. P. GU WELL #: 14 RRCID -> 226639 COMPL. DATE 11/04/2006 TOTAL DEPTH 8135 PERF. 8286 - 10090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6386	X	6304	-0-	-82	-0-	136	1	6168	3	N	-0-					-0-
11	6120	X	5805	-0-	-315	-0-	126	1	5679	3	N	-0-					-0-
12	6231	X	5970	-0-	-261	-0-	19	1	5951	3	N	-0-					-0-
01	6278	X	6278	-0-	-0-	-0-	153	1	6125	3	N	-0-					-0-
02	5628	X	5397	-0-	-231	-0-	120	1	5277	3	N	-0-					-0-
03	6231	X	5726	-0-	-505	-0-	134	1	5592	3	N	-0-					-0-

JACKSON, STANLEY WELL #: 1 RRCID -> 226641 COMPL. DATE 10/26/2006 TOTAL DEPTH 6905 PERF. 7154 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	126	-0-	-463	-0-	126	2			N	-0-					1
11	330	N	191	-0-	-139	-0-	191	2			N	-0-					-0-
12	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
01	1040	N	1040	-0-	-0-	-0-	395	1	645	2	N	-0-					-0-
02	168	N	139	-0-	-29	-0-	8	1	131	2	N	-0-					-0-
*03	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

VEALE RANCH WELL #: 17 RRCID -> 226668 COMPL. DATE 10/31/2006 TOTAL DEPTH 6683 PERF. 7300 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	3203	-0-	-982	-0-	483	1	2720	3	Y	-0-					2
*11	12683	X	12683	-0-	-0-	-0-	794	1	11889	3	Y	-0-	2	1			-0-
12	12479	X	12479	-0-	-0-	-0-	578	1	11901	3	Y	-0-					-0-
01	10551	X	10551	-0-	-0-	-0-	889	1	9662	3	Y	-0-					-0-
*02	11844	X	8754	-0-	-3090	-0-	846	1	7908	3	Y	-0-					-0-
03	13113	X	11368	-0-	-1745	-0-	1044	1	10324	3	Y	-0-					-0-

ELLIS, SID WELL #: 1 RRCID -> 226700 COMPL. DATE 10/18/2006 TOTAL DEPTH 7779 PERF. 8250 - 10453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9486	X	9141	-0-	-345	-0-	184	1	8957	2	N	-0-					-0-
11	9000	X	8813	-0-	-187	-0-	175	1	8638	2	N	-0-					-0-
12	9207	X	8958	-0-	-249	-0-	182	1	8776	2	N	-0-					-0-
01	9207	X	8790	-0-	-417	-0-	188	1	8602	2	N	-0-					-0-
02	8316	X	8014	-0-	-302	-0-	169	1	7845	2	N	-0-					-0-
03	9207	X	8676	-0-	-531	-0-	176	1	8500	2	N	-0-					-0-

BLAKLEY EST. GU "B" WELL #: 13 RRCID -> 226761 COMPL. DATE 10/05/2006 TOTAL DEPTH 7468 PERF. 7144 - 7410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31774	X	31774	-0-	-0-	-0-	1198	1	30576	2	N	-0-					-0-
*11	26816	X	26816	-0-	-0-	-0-	886	1	25930	2	N	-0-					-0-
*12	39308	X	24338	-0-	-14970	-0-	797	1	23541	2	N	-0-					-0-
01	39308	X	23244	-0-	-16064	-0-	780	1	22464	2	N	-0-					-0-
02	35504	X	19636	-0-	-15868	-0-	650	1	18986	2	N	-0-					-0-
03	31775	X	20631	-0-	-11144	-0-	686	1	19945	2	N	-0-					-0-

BLAKLEY EST. GU "B" WELL #: 12 RRCID -> 226764 COMPL. DATE 10/05/2006 TOTAL DEPTH 7224 PERF. 7680 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13704	X	13704	-0-	-0-	-0-	517	1	13187	2	N	-0-					-0-
*11	11877	X	11877	-0-	-0-	-0-	393	1	11484	2	N	-0-					-0-
*12	14260	X	10678	-0-	-3582	-0-	350	1	10328	2	N	-0-					-0-
01	14260	X	10636	-0-	-3624	-0-	357	1	10279	2	N	-0-					-0-
02	12880	X	9565	-0-	-3315	-0-	317	1	9248	2	N	-0-					-0-
03	13702	X	10433	-0-	-3269	-0-	347	1	10086	2	N	-0-					-0-

POOL "B" WELL #: 8 RRCID -> 226984 COMPL. DATE 01/03/2007 TOTAL DEPTH 7360 PERF. 8460 - 9064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7422	X	7422	-0-	-0-	-0-	280	1	7142	2	N	-0-					-0-
*11	9457	X	9457	-0-	-0-	-0-	313	1	9144	2	N	-0-					-0-
*12	9412	X	9412	-0-	-0-	-0-	308	1	9104	2	N	-0-					-0-
01	9004	X	9004	-0-	-0-	-0-	302	1	8702	2	N	-0-					-0-
02	6295	X	6295	-0-	-0-	-0-	208	1	6087	2	N	-0-					-0-
*03	10365	X	10365	-0-	-0-	-0-	345	1	10020	2	N	-0-					-0-

WESTERN LAKE WELL #: 1 RRCID -> 226985 COMPL. DATE 12/08/2006 TOTAL DEPTH 5928 PERF. 6180 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8956	X	8956	-0-	-0-	-0-	40	1	1	2	N	56	166	1			175
							8853	3	62	9							
11	8584	X	8584	-0-	-0-	-0-	40	1	4	2	N	96	183	1			88
							8434	3	106	9							
12	8097	X	8097	-0-	-0-	-0-	37	1	1	2	N	88					176
							7962	3	97	9							
01	9267	X	9267	-0-	-0-	-0-	42	1	19	2	N	108	185	1			99
							9087	3	119	9							
02	8113	X	8113	-0-	-0-	-0-	37	1	7984	3	N	84					183
							92	9									
*03	7853	X	7853	-0-	-0-	-0-	47	1	4	2	N	90	192	1			81
							7703	3	99	9							

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

YARBROUGH GU WELL #: 5 RRCID -> 226986 COMPL. DATE 12/21/2006 TOTAL DEPTH 8116 PERF. 8946 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	X	-0-	-0-	-1395	-0-					N	-0-					-0-
11	1350	X	-0-	-0-	-1350	-0-					N	-0-					-0-
12	1395	X	-0-	-0-	-1395	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MITX LTD WELL #: 1 RRCID -> 226987 COMPL. DATE 01/12/2007 TOTAL DEPTH 6720 PERF. 7130 - 10334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9286	X	9286	-0-	-0-	-0-	1045	1	8241	3	N	-0-					-0-
*11	8911	X	8911	-0-	-0-	-0-	999	1	7912	3	N	-0-					-0-
12	8834	X	8834	-0-	-0-	-0-	1006	1	7828	3	N	-0-					-0-
01	9136	X	9136	-0-	-0-	-0-	979	1	8157	3	N	-0-					-0-
02	9001	X	9001	-0-	-0-	-0-	860	1	8141	3	N	-0-					-0-
*03	9794	X	9794	-0-	-0-	-0-	955	1	8839	3	N	-0-					-0-

RANN, CLEO "A" WELL #: 3 RRCID -> 226989 COMPL. DATE 12/31/2006 TOTAL DEPTH 7538 PERF. 8030 - 9432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11191	X	9258	-0-	-1933	-0-	290	1	8911	3	Y	52	52	0			-0-
							57	9									
11	10590	X	9020	-0-	-1570	-0-	285	1	8679	3	Y	51	51	0			-0-
							56	9									
12	9874	X	9874	-0-	-0-	-0-	307	1	9478	3	Y	81	81	0			-0-
							89	9									
01	9796	X	9716	-0-	-80	-0-	330	1	9327	3	Y	54	54	0			-0-
							59	9									
02	8848	X	8400	-0-	-448	-0-	295	1	8029	3	Y	69	69	0			-0-
							76	9									
03	9796	X	9492	-0-	-304	-0-	350	1	9080	3	Y	56	56	0			-0-
							62	9									

JEFF S. FOX WELL #: 5 RRCID -> 226990 COMPL. DATE 12/19/2006 TOTAL DEPTH 7912 PERF. 8318 - 10242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6820	X	6806	-0-	-14	-0-	214	1	6567	3	Y	23	1	1			34
							25	9									
11	6600	X	5738	-0-	-862	-0-	183	1	5537	3	Y	16					50
							18	9									
12	7161	X	6807	-0-	-354	-0-	212	1	6547	3	Y	44					94
							48	9									
01	7161	X	6554	-0-	-607	-0-	224	1	6299	3	Y	28					122
							31	9									
02	6468	X	5920	-0-	-548	-0-	204	1	5693	3	Y	21					143
							23	9									
03	6820	X	6518	-0-	-302	-0-	233	1	6184	3	Y	92	156	1			79
							101	9									

LAMM, FRANCES WELL #: 4 RRCID -> 226991 COMPL. DATE 02/05/2007 TOTAL DEPTH 7906 PERF. 8476 - 10205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4657	X	4657	-0-	-0-	-0-	1197	1	3451	3	Y	8					128
							9	9									
11	4315	X	4315	-0-	-0-	-0-	1154	1	3161	3	Y	-0-					128
12	4109	X	4109	-0-	-0-	-0-	1181	1	2928	3	Y	-0-					128
01	3893	X	3893	-0-	-0-	-0-	1182	1	2711	3	Y	-0-					128
02	3329	X	3329	-0-	-0-	-0-	1058	1	2270	3	Y	1					129
							1	9									
*03	3767	X	3767	-0-	-0-	-0-	1182	1	2584	3	Y	1					128
							1	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DIXON, MCFARLAND WELL #: 6 RRCID -> 226992 COMPL. DATE 02/01/2007 TOTAL DEPTH 6505 PERF. 7100 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	381	-0-	-115	-0-	313	1	67	3	N	1					26
							1	9									
11	0	N	-0-	-0-	-0-	-0-					N	-0-					26
12	0	N	-0-	-0-	-0-	-0-					N	-0-					26
01	372	N	229	-0-	-143	-0-	229	1			N	-0-					26
02	0	N	-0-	-0-	-0-	-0-					N	-0-					26
*03	28	N	28	-0-	-0-	-0-	28	1			N	-0-					26

GUTHRIE, THOMAS WELL #: 3 RRCID -> 226993 COMPL. DATE 02/08/2007 TOTAL DEPTH 6685 PERF. 6748 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRAHAM, JOY WELL #: 1 RRCID -> 226994 COMPL. DATE 02/06/2007 TOTAL DEPTH 7672 PERF. 7801 - 8651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRUBAKER, ABNER WELL #: 1 RRCID -> 226995 COMPL. DATE 10/17/2006 TOTAL DEPTH 7396 PERF. 7565 - 9654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7161	X	6779	-0-	-382	-0-	137	1	6642	2	N	-0-					-0-
11	6930	X	6504	-0-	-426	-0-	129	1	6375	2	N	-0-					-0-
12	8873	X	8873	-0-	-0-	-0-	180	1	8693	2	N	-0-					-0-
01	11179	X	11179	-0-	-0-	-0-	239	1	10940	2	N	-0-					-0-
02	7145	X	7145	-0-	-0-	-0-	151	1	6994	2	N	-0-					-0-
03	6665	X	6049	-0-	-616	-0-	122	1	5927	2	N	-0-					-0-

JOHNSON, W. D. "B" WELL #: 31 RRCID -> 226996 COMPL. DATE 01/17/2007 TOTAL DEPTH 8035 PERF. 7374 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1335	-0-	-91	-0-	29	1	1306	3	N	-0-					40
11	1290	N	1176	-0-	-114	-0-	25	1	1151	3	N	-0-					40
12	1333	N	1140	-0-	-193	-0-	6	1	1134	3	N	-0-					40
01	1333	N	850	-0-	-483	-0-	29	1	821	3	N	-0-					40
02	1092	N	840	-0-	-252	-0-	25	1	815	3	N	-0-					40
03	1147	N	945	-0-	-202	-0-	32	1	913	3	N	-0-					40

ASKEY, W. A. WELL #: 5 RRCID -> 226997 COMPL. DATE 02/01/2007 TOTAL DEPTH 8015 PERF. 7319 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	2354	-0-	-126	-0-	74	1	2280	3	Y	-0-					-0-
11	2400	N	2173	-0-	-227	-0-	69	1	2104	3	Y	-0-					-0-
12	2697	N	2035	-0-	-662	-0-	64	1	1971	3	Y	-0-					-0-
01	2356	N	2090	-0-	-266	-0-	72	1	2018	3	Y	-0-					-0-
02	2635	N	2635	-0-	-0-	-0-	87	1	2546	3	Y	2					2
							2	9									
*03	2905	N	2905	-0-	-0-	-0-	99	1	2798	3	Y	7					9
							8	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

TXI GAS UNIT WELL #: 7 RRCID -> 226998 COMPL. DATE 12/05/2006 TOTAL DEPTH 7360 PERF. 6807 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4310	X	4310	-0-	-0-	-0-	136	1 1 9	4173	3	Y	1	1	1			-0-
11	3691	X	3691	-0-	-0-	-0-	118	1	3573	3	Y	-0-					-0-
*12	4340	X	3941	-0-	-399	-0-	124	1	3817	3	Y	-0-					-0-
*01	4340	X	4066	-0-	-274	-0-	140	1	3926	3	Y	-0-					-0-
02	4228	X	4228	-0-	-0-	-0-	143	1	4085	3	Y	-0-					-0-
03	4309	X	4231	-0-	-78	-0-	147	1	4084	3	Y	-0-					-0-

TXI GAS UNIT WELL #: 6 RRCID -> 226999 COMPL. DATE 12/05/2006 TOTAL DEPTH 7427 PERF. 6816 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3425	X	3425	-0-	-0-	-0-	108	1	3317	3	Y	-0-					-0-
11	3484	X	3484	-0-	-0-	-0-	111	1	3373	3	Y	-0-					-0-
*12	3611	X	3611	-0-	-0-	-0-	113	1	3498	3	Y	-0-					-0-
*01	3856	X	3856	-0-	-0-	-0-	133	1	3723	3	Y	-0-					-0-
02	3375	X	3375	-0-	-0-	-0-	112	1	3263	3	Y	-0-					-0-
*03	3473	X	3473	-0-	-0-	-0-	123	1	3350	3	Y	-0-					-0-

YARBROUGH GU WELL #: 7 RRCID -> 227000 COMPL. DATE 12/13/2006 TOTAL DEPTH 8219 PERF. 8446 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6541	X	6347	-0-	-194	-0-	137	1	6210	3	N	-0-					-0-
11	6120	X	6006	-0-	-114	-0-	131	1	5875	3	N	-0-					-0-
12	6262	X	5840	-0-	-422	-0-	126	1	5714	3	N	-0-					-0-
01	6262	X	5933	-0-	-329	-0-	146	1	5787	3	N	-0-					-0-
02	5656	X	5604	-0-	-52	-0-	114	1	5490	3	N	-0-					-0-
03	6262	X	5893	-0-	-369	-0-	129	1	5764	3	N	-0-					-0-

DCCO 3-GRIFFIN, S. H. ESTATE WELL #: 17 RRCID -> 227001 COMPL. DATE 01/16/2007 TOTAL DEPTH 8143 PERF. 8486 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10912	X	10356	-0-	-556	-0-	223	1	10133	3	N	-0-					-0-
11	10500	X	9705	-0-	-795	-0-	212	1	9493	3	N	-0-					-0-
12	10323	X	9834	-0-	-489	-0-	211	1	9623	3	N	-0-					-0-
01	10323	X	9764	-0-	-559	-0-	238	1	9526	3	N	-0-					-0-
02	9324	X	8147	-0-	-1177	-0-	180	1	7967	3	N	-0-					-0-
03	10323	X	9041	-0-	-1282	-0-	225	1	8816	3	N	-0-					-0-

MCALISTER, O. H. WELL #: 20 RRCID -> 227002 COMPL. DATE 01/25/2007 TOTAL DEPTH 7355 PERF. 7830 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15686	X	14477	-0-	-1209	-0-	458	1	14019	3	N	-0-					-0-
11	14790	X	13837	-0-	-953	-0-	442	1	13395	3	N	-0-					-0-
12	14725	X	12718	-0-	-2007	-0-	401	1	12317	3	N	-0-					-0-
01	14725	X	11925	-0-	-2800	-0-	412	1	11513	3	N	-0-					-0-
02	13076	X	6478	-0-	-6598	-0-	209	1	6269	3	N	-0-					-0-
03	14477	X	14397	-0-	-80	-0-	483	1	13914	3	N	-0-					-0-

TCU WELL #: 22 RRCID -> 227003 COMPL. DATE 12/07/2006 TOTAL DEPTH 7350 PERF. 7665 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5584	X	5584	-0-	-0-	-0-	140	1	5444	2	N	-0-					-0-
*11	5483	X	5483	-0-	-0-	-0-	121	1	5362	2	N	-0-					-0-
*12	5667	X	5667	-0-	-0-	-0-	124	1	5543	2	N	-0-					-0-
01	5581	X	5581	-0-	-0-	-0-	125	1	5456	2	N	-0-					-0-
02	4802	X	4802	-0-	-0-	-0-	106	1	4696	2	N	-0-					-0-
03	5301	X	4803	-0-	-498	-0-	107	1	4696	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MAHAFFEY, SUE WELL #: 5 RRCID -> 227416 COMPL. DATE 12/05/2006 TOTAL DEPTH 6506 PERF. 6669 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5084	X	4818	-0-	-266	-0-	4818	3			N	-0-					-0-
11	4920	X	4701	-0-	-219	-0-	4701	3			N	-0-					-0-
12	4991	X	4817	-0-	-174	-0-	4817	3			N	-0-					-0-
01	4991	X	4810	-0-	-181	-0-	4810	3			N	-0-					-0-
02	4396	X	4271	-0-	-125	-0-	4271	3			N	-0-					-0-
03	4867	X	4600	-0-	-267	-0-	4600	3			N	-0-					-0-

GOLAZ, J. H. JR. WELL #: 1 RRCID -> 227417 COMPL. DATE 11/29/2006 TOTAL DEPTH 6858 PERF. 7347 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1651	N	1651	-0-	-0-	-0-	922	1	722	3	N	6					53
							7	9									
11	1861	N	1861	-0-	-0-	-0-	901	1	952	3	N	7					60
							8	9									
12	2127	N	2127	-0-	-0-	-0-	938	1	1189	3	Y	-0-	60	1			-0-
01	2050	N	2050	-0-	-0-	-0-	938	1	1109	3	Y	3	3	1			-0-
							3	9									
02	1833	N	1833	-0-	-0-	-0-	851	1	971	3	Y	10					10
							11	9									
03	2108	N	1585	-0-	-523	-0-	895	1	673	3	Y	15					25
							17	9									

POOL "B" WELL #: 9 RRCID -> 227418 COMPL. DATE 02/16/2007 TOTAL DEPTH 7261 PERF. 7590 - 10294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13057	X	13057	-0-	-0-	-0-	492	1	12565	2	N	-0-					-0-
*11	12894	X	12894	-0-	-0-	-0-	426	1	12468	2	N	-0-					-0-
*12	13299	X	12962	-0-	-337	-0-	425	1	12537	2	N	-0-					-0-
01	13299	X	12786	-0-	-513	-0-	429	1	12357	2	N	-0-					-0-
02	12012	X	10756	-0-	-1256	-0-	356	1	10400	2	N	-0-					-0-
03	13299	X	12880	-0-	-419	-0-	429	1	12451	2	N	-0-					-0-

GENERAL LAND CO. GAS UNIT WELL #: 6 RRCID -> 227419 COMPL. DATE 02/23/2007 TOTAL DEPTH 7053 PERF. 7360 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17009	X	17009	-0-	-0-	-0-	641	1	16368	2	N	-0-					-0-
*11	15907	X	15907	-0-	-0-	-0-	526	1	15381	2	N	-0-					-0-
*12	15849	X	15849	-0-	-0-	-0-	519	1	15330	2	N	-0-					-0-
01	15469	X	15431	-0-	-38	-0-	518	1	14913	2	N	-0-					-0-
02	13972	X	12917	-0-	-1055	-0-	428	1	12489	2	N	-0-					-0-
03	15469	X	14506	-0-	-963	-0-	483	1	14023	2	N	-0-					-0-

GUTHRIE, THOMAS WELL #: 6 RRCID -> 227421 COMPL. DATE 01/03/2007 TOTAL DEPTH 6667 PERF. 6770 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10261	X	10038	-0-	-223	-0-	10038	3			N	-0-					-0-
*11	9930	X	9439	-0-	-491	-0-	9439	3			N	-0-					-0-
12	10261	X	9799	-0-	-462	-0-	9799	3			N	-0-					-0-
01	10261	X	9454	-0-	-807	-0-	9454	3			N	-0-					-0-
02	9240	X	8607	-0-	-633	-0-	8607	3			N	-0-					-0-
03	10044	X	9558	-0-	-486	-0-	9558	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MURRIN BEAR CREEK WELL #: 4 RRCID -> 227422 COMPL. DATE 02/23/2007 TOTAL DEPTH 6577 PERF. 7100 - 9127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9486	X	8875	-0-	-611	-0-	67	1	1	2	N	-0-					-0-
							8807	3									
*11	7290	X	6280	-0-	-1010	-0-	57	1	3	2	N	-0-					-0-
							6220	3									
12	8618	X	5375	-0-	-3243	-0-	54	1	1	2	N	-0-					-0-
							5320	3									
01	8866	X	5486	-0-	-3380	-0-	54	1	11	2	N	-0-					-0-
							5421	3									
02	8008	X	3369	-0-	-4639	-0-	42	1	3327	3	N	-0-					-0-
03	8866	X	4123	-0-	-4743	-0-	54	1	2	2	N	-0-					-0-
							4067	3									

RAWDON, HAROLD T. WELL #: 2 RRCID -> 227423 COMPL. DATE 02/05/2007 TOTAL DEPTH 7828 PERF. 8084 - 11156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2102	X	2102	-0-	-0-	-0-	42	1	2060	2	N	-0-					-0-
*11	1885	X	1885	-0-	-0-	-0-	466	1	1419	2	N	-0-					-0-
12	310	X	196	-0-	-114	-0-	49	1	147	2	N	-0-					-0-
01	310	X	-0-	-0-	-310	-0-					N	-0-					-0-
02	280	X	-0-	-0-	-280	-0-					N	-0-					-0-
03	310	X	-0-	-0-	-310	-0-					N	-0-					-0-

GROGAN-BARBEE WELL #: 1 RRCID -> 227424 COMPL. DATE 02/23/2007 TOTAL DEPTH 5861 PERF. 6850 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	1784	-0-	-1502	-0-	1079	1	705	3	N	-0-					174
*11	3180	X	2242	-0-	-938	-0-	1039	1	1200	3	N	3					177
							3	9									
12	3224	X	2114	-0-	-1110	-0-	1090	1	1024	3	N	-0-					177
01	2542	X	2259	-0-	-283	-0-	1084	1	2	2	N	36	150	1			63
							1133	3	40	9							
*02	2562	X	2562	-0-	-0-	-0-	862	1	1700	3	N	-0-					63
*03	2892	X	2892	-0-	-0-	-0-	1039	1	1	2	N	-0-					63
							1852	3									

PARNELL WELL #: 4 RRCID -> 227425 COMPL. DATE 02/27/2007 TOTAL DEPTH 7705 PERF. 7907 - 10746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9858	X	9394	-0-	-464	-0-	189	1	9205	2	N	-0-					-0-
11	9540	X	9222	-0-	-318	-0-	183	1	9039	2	N	-0-					-0-
12	9641	X	9124	-0-	-517	-0-	185	1	8939	2	N	-0-					-0-
01	9610	X	9310	-0-	-300	-0-	199	1	9111	2	N	-0-					-0-
02	8708	X	8150	-0-	-558	-0-	172	1	7978	2	N	-0-					-0-
03	9641	X	9456	-0-	-185	-0-	191	1	9265	2	N	-0-					-0-

MILLER, MONTY WELL #: 1 RRCID -> 227426 COMPL. DATE 02/17/2007 TOTAL DEPTH 7301 PERF. 7664 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6200	X	5861	-0-	-339	-0-	118	1	5743	2	N	-0-					-0-
11	6000	X	5892	-0-	-108	-0-	117	1	5775	2	N	-0-					-0-
12	5580	X	4672	-0-	-908	-0-	95	1	4577	2	N	-0-					-0-
01	5580	X	4549	-0-	-1031	-0-	97	1	4452	2	N	-0-					-0-
02	5040	X	3542	-0-	-1498	-0-	75	1	3467	2	N	-0-					-0-
03	5580	X	3678	-0-	-1902	-0-	74	1	3604	2	N	-0-					-0-

YARBROUGH GU WELL #: 6 RRCID -> 227427 COMPL. DATE 01/23/2007 TOTAL DEPTH 8092 PERF. 8826 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8551	X	8551	-0-	-0-	-0-	185	1	8366	3	N	-0-					-0-
11	7650	X	7650	-0-	-0-	-0-	167	1	7483	3	N	-0-					-0-
12	8846	X	8846	-0-	-0-	-0-	191	1	8655	3	N	-0-					-0-
01	8575	X	8575	-0-	-0-	-0-	211	1	8364	3	N	-0-					-0-
02	7392	X	7392	-0-	-0-	-0-	158	1	7234	3	N	-0-					-0-
*03	8178	X	8178	-0-	-0-	-0-	184	1	7994	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

TINDLE, BUFORD WELL #: 3 RRCID -> 227428 COMPL. DATE 01/14/2007 TOTAL DEPTH 7997 PERF. 8150 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3265	X	3265	-0-	-0-	-0-	734	1	2531	2	N	-0-					-0-
11	2770	X	2770	-0-	-0-	-0-	695	1	2075	2	N	-0-					-0-
12	1905	X	1905	-0-	-0-	-0-	707	1	1198	2	N	-0-					-0-
01	1829	X	1354	-0-	-475	-0-	679	1	675	2	N	-0-					-0-
*02	1805	X	1805	-0-	-0-	-0-	619	1	1186	2	N	-0-					-0-
*03	2412	X	2412	-0-	-0-	-0-	940	1	1472	2	N	-0-					-0-

LYON, IRA CALVIN WELL #: 1 RRCID -> 227429 COMPL. DATE 01/09/2007 TOTAL DEPTH 6653 PERF. 7075 - 9439

10	18487	X	18487	-0-	-0-	-0-	584	1	17903	3	Y	-0-					-0-
11	17911	X	17911	-0-	-0-	-0-	573	1	17338	3	Y	-0-					-0-
12	18352	X	18313	-0-	-39	-0-	90	1	18223	3	Y	-0-					-0-
01	18352	X	17566	-0-	-786	-0-	605	1	16961	3	Y	-0-					-0-
02	16576	X	15466	-0-	-1110	-0-	511	1	14955	3	Y	-0-					-0-
03	18352	X	17512	-0-	-840	-0-	607	1	16905	3	Y	-0-					-0-

SHIPMAN, FINIS WELL #: 2 RRCID -> 227431 COMPL. DATE 02/16/2007 TOTAL DEPTH 7710 PERF. 7860 - 9121

10	3202	X	3202	-0-	-0-	-0-	65	1	3137	2	N	-0-					-0-
11	3134	X	3134	-0-	-0-	-0-	62	1	3072	2	N	-0-					-0-
12	3125	X	3125	-0-	-0-	-0-	63	1	3062	2	N	-0-					-0-
01	3116	X	3116	-0-	-0-	-0-	67	1	3049	2	N	-0-					-0-
02	2942	X	2942	-0-	-0-	-0-	62	1	2880	2	N	-0-					-0-
*03	3154	X	3154	-0-	-0-	-0-	64	1	3090	2	N	-0-					-0-

SANDLIN, CHARLES WELL #: 1 RRCID -> 227432 COMPL. DATE 03/06/2007 TOTAL DEPTH 6652 PERF. 7043 - 8003

10	1580	N	1580	-0-	-0-	-0-	34	1	1546	3	N	-0-					18
11	1438	N	1438	-0-	-0-	-0-	46	1	1392	3	N	-0-					18
12	1387	N	1387	-0-	-0-	-0-	7	1	1380	3	N	-0-					18
01	1581	N	1167	-0-	-414	-0-	28	1	1139	3	N	-0-					18
02	1344	N	396	-0-	-948	-0-	9	1	387	3	N	-0-					18
03	1395	N	10	-0-	-1385	-0-	10	3			N	-0-					18

RAY GAS UNIT "A" WELL #: 1 RRCID -> 227433 COMPL. DATE 12/27/2006 TOTAL DEPTH 6448 PERF. 6750 - 9454

10	1922	N	1442	-0-	-480	-0-	6	1	1436	3	Y	-0-					-0-
11	1740	N	1384	-0-	-356	-0-	6	1	1	2	Y	-0-					-0-
							1377	3									
12	1860	N	-0-	-0-	-1860	-0-					Y	-0-					-0-
01	1457	N	1391	-0-	-66	-0-	6	1	3	2	Y	-0-					-0-
							1382	3									
02	1288	N	749	-0-	-539	-0-	3	1	746	3	Y	-0-					-0-
*03	1017	N	1017	-0-	-0-	-0-	6	1	1011	3	Y	-0-					-0-

RAWDON, HAROLD T. WELL #: 3 RRCID -> 227434 COMPL. DATE 02/09/2007 TOTAL DEPTH 7903 PERF. 8150 - 9770

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

TINDLE, BUFORD WELL #: 2 RRCID -> 227435 COMPL. DATE 12/19/2006 TOTAL DEPTH 7982 PERF. 8056 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5231	X	5231	-0-	-0-	-0-	942	1	4289	2	N	-0-					-0-
11	5755	X	5755	-0-	-0-	-0-	917	1	4838	2	N	-0-					-0-
12	5796	X	5796	-0-	-0-	-0-	941	1	4855	2	N	-0-					-0-
01	5932	X	5932	-0-	-0-	-0-	967	1	4965	2	N	-0-					-0-
*02	5919	X	5919	-0-	-0-	-0-	872	1	5047	2	N	-0-					-0-
*03	6183	X	6183	-0-	-0-	-0-	976	1	5207	2	N	-0-					-0-

UYSALER, AHMET WELL #: 2 RRCID -> 227436 COMPL. DATE 12/06/2006 TOTAL DEPTH 7565 PERF. 8353 - 9863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5084	X	4352	-0-	-732	-0-	762	1	3590	2	N	-0-					-0-
11	4530	X	4169	-0-	-361	-0-	700	1	3469	2	N	-0-					-0-
12	4481	X	4481	-0-	-0-	-0-	850	1	3631	2	N	-0-					-0-
01	4244	X	4244	-0-	-0-	-0-	828	1	3416	2	N	-0-					-0-
02	3788	X	3788	-0-	-0-	-0-	754	1	3034	2	N	-0-					-0-
*03	4055	X	4055	-0-	-0-	-0-	829	1	3226	2	N	-0-					-0-

UYSALER, AHMET WELL #: 3 RRCID -> 227437 COMPL. DATE 12/19/2006 TOTAL DEPTH 7787 PERF. 8013 - 11139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	X	1757	-0-	-661	-0-	35	1	1722	2	N	-0-					-0-
11	2160	X	1588	-0-	-572	-0-	31	1	1557	2	N	-0-					-0-
12	1673	N	1673	-0-	-0-	-0-	34	1	1639	2	N	-0-					-0-
01	1767	N	1333	-0-	-434	-0-	28	1	1305	2	N	-0-					-0-
02	1827	N	1827	-0-	-0-	-0-	39	1	1788	2	N	-0-					-0-
*03	3100	N	4797	-0-	1697	1697	97	1	4700	2	N	-0-					-0-

DCCO 2-WILLIAMS, RAY WELL #: 15H RRCID -> 227439 COMPL. DATE 01/20/2007 TOTAL DEPTH 7920 PERF. 8171 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12524	X	10991	-0-	-1533	-0-	236	1	10755	3	N	-0-					-0-
11	12120	X	11020	-0-	-1100	-0-	241	1	10779	3	N	-0-					-0-
12	11129	X	11030	-0-	-99	-0-	348	1	10682	3	N	-0-					-0-
01	11129	X	11118	-0-	-11	-0-	384	1	10734	3	N	-0-					-0-
02	10052	X	9593	-0-	-459	-0-	300	1	9293	3	N	-0-					-0-
03	11129	X	10613	-0-	-516	-0-	345	1	10268	3	N	-0-					-0-

BRYAN "D" WELL #: 9 RRCID -> 227442 COMPL. DATE 03/20/2007 TOTAL DEPTH 8010 PERF. 7324 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2352	-0-	-624	-0-	74	1	2278	3	N	-0-					-0-
11	2730	X	2329	-0-	-401	-0-	75	1	2254	3	N	-0-					-0-
12	2728	X	2335	-0-	-393	-0-	73	1	2262	3	N	-0-					-0-
01	2356	N	2278	-0-	-78	-0-	79	1	2199	3	N	-0-					-0-
02	2184	N	2037	-0-	-147	-0-	64	1	1973	3	N	-0-					-0-
*03	2376	N	2376	-0-	-0-	-0-	83	1	2293	3	N	-0-					-0-

THORMANN GU WELL #: 1 RRCID -> 227600 COMPL. DATE 03/26/2007 TOTAL DEPTH 5067 PERF. 5046 - 5051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/17/2014 - PLUGGED 10/17/14

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BAILEY RANCH WELL #: 5 RRCID -> 227602 COMPL. DATE 03/19/2007 TOTAL DEPTH 6429 PERF. 6930 - 8133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5828	X	5828	-0-	-0-	-0-	26	1	1	2	N	-0-					40
							5801	3									
*11	5580	X	5309	-0-	-271	-0-	25	1	2	2	N	-0-					40
							5282	3									
12	5828	X	5551	-0-	-277	-0-	26	1	1	2	N	-0-					40
							5524	3									
01	5828	X	5471	-0-	-357	-0-	25	1	11	2	N	-0-					40
							5435	3									
02	5264	X	5072	-0-	-192	-0-	23	1	5049	3	N	-0-					40
03	5828	X	5780	-0-	-48	-0-	34	1	3	2	N	103					143
							5630	3	113	9							

DONEGAL HILLS WELL #: 3 RRCID -> 227605 COMPL. DATE 03/08/2007 TOTAL DEPTH 6619 PERF. 6970 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301	X	4998	-0-	-303	-0-	193	1	1	2	N	-0-					10
							4804	3									
*11	5130	X	4483	-0-	-647	-0-	162	1	2	2	N	39					49
							4276	3	43	9							
12	5084	X	4977	-0-	-107	-0-	196	1	1	2	N	131	74	1			67
							4636	3	144	9							
01	5053	X	4860	-0-	-193	-0-	236	1	9	2	N	-0-					67
							4615	3									
02	4508	X	4252	-0-	-256	-0-	4252	3			N	-0-					67
*03	5130	X	5130	-0-	-0-	-0-	2	2	5126	3	N	2					69
							2	9									

HAM, J. A. WELL #: 8 RRCID -> 227606 COMPL. DATE 02/14/2007 TOTAL DEPTH 7588 PERF. 7772 - 10947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5332	X	4359	-0-	-973	-0-	138	1	4221	3	Y	-0-					-0-
11	5160	X	3985	-0-	-1175	-0-	127	1	3858	3	Y	-0-					-0-
12	5022	X	3920	-0-	-1102	-0-	124	1	3796	3	Y	-0-					-0-
01	4805	X	4057	-0-	-748	-0-	140	1	3917	3	Y	-0-					-0-
02	3948	X	3515	-0-	-433	-0-	113	1	3402	3	Y	-0-					-0-
*03	4380	X	4380	-0-	-0-	-0-	149	1	4231	3	Y	-0-					-0-

WCCO 1-THOMAS, SIMS P. "A" WELL #: 5 RRCID -> 227607 COMPL. DATE 03/05/2007 TOTAL DEPTH 7664 PERF. 7955 - 9324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7564	X	6943	-0-	-621	-0-	149	1	6794	3	N	-0-					-0-
11	7260	X	6562	-0-	-698	-0-	210	1	6352	3	N	-0-					-0-
12	7006	X	4510	-0-	-2496	-0-	22	1	4488	3	N	-0-					-0-
01	7006	X	3578	-0-	-3428	-0-	124	1	3454	3	N	-0-					-0-
02	6328	X	2443	-0-	-3885	-0-	74	1	2369	3	N	-0-					-0-
03	6944	X	4374	-0-	-2570	-0-	143	1	4231	3	N	-0-					-0-

WCCO 4-MILLER, WILLIAM GU B-2 WELL #: 15 RRCID -> 227608 COMPL. DATE 03/03/2007 TOTAL DEPTH 7284 PERF. 7515 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9145	X	8171	-0-	-974	-0-	258	1	7913	3	N	-0-					57
11	8790	X	8509	-0-	-281	-0-	272	1	8237	3	N	-0-					57
12	7936	X	3682	-0-	-4254	-0-	116	1	3566	3	N	-0-					57
01	7936	X	5431	-0-	-2505	-0-	187	1	5244	3	N	-0-					57
02	7675	X	7675	-0-	-0-	-0-	260	1	7356	3	N	54					111
							59	9									
*03	8531	X	8531	-0-	-0-	-0-	301	1	8230	3	N	-0-					111

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HAGLER, ALVIN WELL #: 1 RRCID -> 227609 COMPL. DATE 03/09/2007 TOTAL DEPTH 7265 PERF. 7503 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BOYD, BILLY WELL #: 1 RRCID -> 227614 COMPL. DATE 03/09/2007 TOTAL DEPTH 7902 PERF. 8159 - 11312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10819	X	9779	-0-	-1040	-0-	197	1	9582	2	N	-0-					-0-
11	9960	X	9443	-0-	-517	-0-	187	1	9256	2	N	-0-					-0-
12	10044	X	9636	-0-	-408	-0-	195	1	9441	2	N	-0-					-0-
01	10013	X	9405	-0-	-608	-0-	201	1	9204	2	N	-0-					-0-
02	8904	X	8487	-0-	-417	-0-	179	1	8308	2	N	-0-					-0-
03	9858	X	8965	-0-	-893	-0-	181	1	8784	2	N	-0-					-0-

GRANT FAMILY GAS UNIT WELL #: 1 RRCID -> 227617 COMPL. DATE 02/05/2007 TOTAL DEPTH 6305 PERF. 6800 - 8003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3375	-0-	275	275	15	1	3330	3	N	27					202
							30	9									
11	3000	N	3109	-0-	109	384	15	1	1	2	N	28					230
							3062	3	31	9							
12	3100	N	3296	-0-	196	580	15	1	3249	3	N	29					259
							32	9									
01	3846	X	3266	-0-	-580	-0-	15	1	7	2	N	31	115	1			175
							3210	3	34	9							
02	2845	X	2845	-0-	-0-	-0-	13	1	2819	3	N	12					187
							13	9									
*03	2998	X	2998	-0-	-0-	-0-	18	1	1	2	N	25	168	1			44
							2951	3	28	9							

JEFF MCCARVER WELL #: 2 RRCID -> 227618 COMPL. DATE 03/12/2007 TOTAL DEPTH 7704 PERF. 7890 - 10381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8168	X	8168	-0-	-0-	-0-	165	1	8003	2	N	-0-					-0-
11	7992	X	7992	-0-	-0-	-0-	158	1	7834	2	N	-0-					-0-
12	8346	X	8346	-0-	-0-	-0-	169	1	8177	2	N	-0-					-0-
01	7946	X	7946	-0-	-0-	-0-	170	1	7776	2	N	-0-					-0-
02	7489	X	7489	-0-	-0-	-0-	158	1	7331	2	N	-0-					-0-
*03	8111	X	8111	-0-	-0-	-0-	164	1	7947	2	N	-0-					-0-

SHOOP, GLENN P. "B" WELL #: 3 RRCID -> 227619 COMPL. DATE 03/09/2007 TOTAL DEPTH 8008 PERF. 8358 - 11090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14225	X	14225	-0-	-0-	-0-	536	1	13689	2	N	-0-					-0-
11	13919	X	13919	-0-	-0-	-0-	460	1	13459	2	N	-0-					-0-
12	14457	X	14457	-0-	-0-	-0-	474	1	13983	2	N	-0-					-0-
01	13826	X	13508	-0-	-318	-0-	453	1	13055	2	N	-0-					-0-
02	12818	X	12818	-0-	-0-	-0-	424	1	12394	2	N	-0-					-0-
*03	13889	X	13889	-0-	-0-	-0-	462	1	13427	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JOHNSON, BUN GU NO. 1 (DEEP) WELL #: 5 RRCID -> 227621 COMPL. DATE 02/22/2007 TOTAL DEPTH 7330 PERF. 7841 - 10365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6231	X	5860	-0-	-371	-0-	184	1	5661	3	N	14					111
							15	9									
11	5640	X	5591	-0-	-49	-0-	178	1	5413	3	N	-0-					111
12	5704	X	5581	-0-	-123	-0-	28	1	5551	3	N	2					113
							2	9									
01	5711	X	5711	-0-	-0-	-0-	194	1	5487	3	N	27					140
							30	9									
02	5436	X	5436	-0-	-0-	-0-	193	1	5223	3	N	18					158
							20	9									
03	5704	X	5656	-0-	-48	-0-	208	1	5420	3	N	25					183
							28	9									

DCCO 3-GRIFFIN, S. H. ESTATE WELL #: 18 RRCID -> 227627 COMPL. DATE 01/23/2007 TOTAL DEPTH 8151 PERF. 8436 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7037	X	6878	-0-	-159	-0-	148	1	6730	3	N	-0-					-0-
11	6810	X	6688	-0-	-122	-0-	147	1	6541	3	N	-0-					-0-
12	7006	X	6920	-0-	-86	-0-	149	1	6771	3	N	-0-					-0-
01	6944	X	6855	-0-	-89	-0-	167	1	6688	3	N	-0-					-0-
02	6244	X	5769	-0-	-475	-0-	122	1	5647	3	N	-0-					-0-
*03	7167	X	7167	-0-	-0-	-0-	163	1	7004	3	N	-0-					-0-

DCCO 2-WILLIAMS, RAY WELL #: 16 RRCID -> 227629 COMPL. DATE 02/08/2007 TOTAL DEPTH 7910 PERF. 8156 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		3161	-0-	3161	4492	677	1	2484	3	N	-0-					-0-
11	4982	X	490	-0-	-4492	-0-	118	1	372	3	N	-0-					-0-
12	3007	X	3007	-0-	-0-	-0-	630	1	2377	3	N	-0-					-0-
01	3531	X	3531	-0-	-0-	-0-	646	1	2885	3	N	-0-					-0-
*02	2856	X	2454	-0-	-402	-0-	673	1	1781	3	N	-0-					-0-
03	3162	X	737	-0-	-2425	-0-	737	1			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 227630 COMPL. DATE 01/05/2007 TOTAL DEPTH 7109 PERF. 7325 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8339	X	3764	-0-	-4575	-0-	581	1	3183	2	N	-0-					-0-
11	5610	X	1879	-0-	-3731	-0-	245	1	1634	2	N	-0-					-0-
12	4898	X	-0-	-0-	-4898	-0-					N	-0-					-0-
01	4743	X	353	-0-	-4390	-0-	98	1	255	2	N	-0-					-0-
02	3388	X	-0-	-0-	-3388	-0-					N	-0-					-0-
03	3751	X	1853	-0-	-1898	-0-	537	1	1316	2	N	-0-					-0-

GARRETT, RUFUS WELL #: 20 RRCID -> 227631 COMPL. DATE 02/08/2007 TOTAL DEPTH 7319 PERF. 7720 - 9304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	X	1903	-0-	-453	-0-	72	1	1831	2	N	-0-					-0-
*11	2280	X	1796	-0-	-484	-0-	59	1	1737	2	N	-0-					-0-
*12	2294	X	1757	-0-	-537	-0-	58	1	1699	2	N	-0-					-0-
01	1891	N	1651	-0-	-240	-0-	55	1	1596	2	N	-0-					-0-
02	1680	N	1474	-0-	-206	-0-	49	1	1425	2	N	-0-					-0-
03	1767	N	1737	-0-	-30	-0-	58	1	1679	2	N	-0-					-0-

GARRETT, R. S. "B" WELL #: 11 RRCID -> 227632 COMPL. DATE 02/19/2007 TOTAL DEPTH 7287 PERF. 7710 - 9912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7130	X	6814	-0-	-316	-0-	257	1	6557	2	N	-0-					-0-
*11	6870	X	6862	-0-	-8	-0-	227	1	6635	2	N	-0-					-0-
*12	6909	X	6909	-0-	-0-	-0-	226	1	6683	2	N	-0-					-0-
01	6810	X	6810	-0-	-0-	-0-	229	1	6581	2	N	-0-					-0-
02	5963	X	5963	-0-	-0-	-0-	197	1	5766	2	N	-0-					-0-
*03	6334	X	6334	-0-	-0-	-0-	211	1	6123	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

REINECK, KURT WELL #: 1 RRCID -> 227633 COMPL. DATE 12/07/2006 TOTAL DEPTH 7114 PERF. 7248 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7564	X	7059	-0-	-505	-0-	7059	2			N	-0-					-0-
11	7320	X	6947	-0-	-373	-0-	276	1	6671	2	N	-0-					-0-
12	7471	X	7096	-0-	-375	-0-	206	1	6890	2	N	-0-					-0-
01	7471	X	6868	-0-	-603	-0-	374	1	6494	2	N	-0-					-0-
02	6748	X	6278	-0-	-470	-0-	356	1	5922	2	N	-0-					-0-
*03	8032	X	8032	-0-	-0-	-0-	8032	2			N	-0-					-0-

ALLISTON, R. M. GAS UNIT WELL #: 6 RRCID -> 227634 COMPL. DATE 02/02/2007 TOTAL DEPTH 7038 PERF. 7430 - 9192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3553	X	3553	-0-	-0-	-0-	89	1	3464	2	N	-0-					-0-
11	3507	X	3507	-0-	-0-	-0-	116	1	3391	2	N	-0-					-0-
12	3589	X	3589	-0-	-0-	-0-	118	1	3471	2	N	-0-					-0-
01	3623	X	3623	-0-	-0-	-0-	122	1	3501	2	N	-0-					-0-
02	3366	X	3366	-0-	-0-	-0-	111	1	3255	2	N	-0-					-0-
*03	3477	X	3477	-0-	-0-	-0-	116	1	3361	2	N	-0-					-0-

SMITH MUSTANG LTD. WELL #: 1 RRCID -> 227635 COMPL. DATE 11/16/2006 TOTAL DEPTH 7196 PERF. 7945 - 10865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7688	X	6948	-0-	-740	-0-	140	1	6808	2	N	-0-					-0-
11	7290	X	6769	-0-	-521	-0-	134	1	6635	2	N	-0-					-0-
12	7595	X	7427	-0-	-168	-0-	151	1	7276	2	N	-0-					-0-
01	8223	X	8223	-0-	-0-	-0-	176	1	8047	2	N	-0-					-0-
*02	10259	X	10259	-0-	-0-	-0-	217	1	10042	2	N	-0-					-0-
*03	9073	X	9073	-0-	-0-	-0-	184	1	8889	2	N	-0-					-0-

ELROD, JAMES WELL #: 1 RRCID -> 227636 COMPL. DATE 12/12/2006 TOTAL DEPTH 7492 PERF. 7606 - 9458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2077	-0-	-837	-0-	42	1	2035	2	N	-0-					-0-
11	3616	X	3616	-0-	-0-	-0-	72	1	3544	2	N	-0-					-0-
12	3723	X	3723	-0-	-0-	-0-	76	1	3647	2	N	-0-					-0-
01	3483	X	3483	-0-	-0-	-0-	74	1	3409	2	N	-0-					-0-
*02	2899	X	2899	-0-	-0-	-0-	61	1	2838	2	N	-0-					-0-
*03	3283	X	3283	-0-	-0-	-0-	66	1	3217	2	N	-0-					-0-

CRABTREE, GARY WELL #: 2 RRCID -> 227637 COMPL. DATE 01/12/2007 TOTAL DEPTH 7270 PERF. 7549 - 9929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8682	X	8682	-0-	-0-	-0-	175	1	8507	2	N	-0-					-0-
11	8473	X	8473	-0-	-0-	-0-	168	1	8305	2	N	-0-					-0-
12	8456	X	8456	-0-	-0-	-0-	172	1	8284	2	N	-0-					-0-
01	8966	X	8966	-0-	-0-	-0-	191	1	8775	2	N	-0-					-0-
02	7812	X	7812	-0-	-0-	-0-	165	1	7647	2	N	-0-					-0-
*03	7878	X	7878	-0-	-0-	-0-	159	1	7719	2	N	-0-					-0-

BROWN, W. C. JR. WELL #: 1 RRCID -> 227638 COMPL. DATE 12/29/2006 TOTAL DEPTH 6531 PERF. 6820 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7502	X	6978	-0-	-524	-0-	149	1	6829	3	N	-0-					22
11	7260	X	6851	-0-	-409	-0-	148	1	6703	3	N	-0-					22
12	7719	X	6841	-0-	-878	-0-	22	1	6819	3	N	-0-					22
01	7719	X	6879	-0-	-840	-0-	164	1	6715	3	N	-0-					22
02	6972	X	6243	-0-	-729	-0-	154	1	6089	3	N	-0-					22
03	7068	X	6800	-0-	-268	-0-	176	1	6624	3	N	-0-					22

PARNELL WELL #: 2 RRCID -> 227641 COMPL. DATE 12/21/2006 TOTAL DEPTH 7791 PERF. 8060 - 9921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8153	X	7868	-0-	-285	-0-	159	1	7709	2	N	-0-					-0-
11	7710	X	7589	-0-	-121	-0-	150	1	7439	2	N	-0-					-0-
12	7719	X	7637	-0-	-82	-0-	155	1	7482	2	N	-0-					-0-
01	7719	X	7541	-0-	-178	-0-	161	1	7380	2	N	-0-					-0-
02	6972	X	6827	-0-	-145	-0-	144	1	6683	2	N	-0-					-0-
03	7719	X	7314	-0-	-405	-0-	148	1	7166	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FINLAYSON-FINLAYSON "A" (SA) WELL #: 1 RRCID -> 227642 COMPL. DATE 01/31/2007 TOTAL DEPTH 7394 PERF. 7830 - 10172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8928	X	8461	-0-	-467	-0-	319	1	8142	2	N	-0-					-0-
11	8640	X	8468	-0-	-172	-0-	280	1	8188	2	N	-0-					-0-
12	8579	X	8579	-0-	-0-	-0-	281	1	8298	2	N	-0-					-0-
01	8433	X	8433	-0-	-0-	-0-	283	1	8150	2	N	-0-					-0-
02	7302	X	7302	-0-	-0-	-0-	242	1	7060	2	N	-0-					-0-
*03	7918	X	7918	-0-	-0-	-0-	263	1	7655	2	N	-0-					-0-

DCCO 2-HARDEMAN, C. J. WELL #: 16 RRCID -> 227643 COMPL. DATE 01/23/2007 TOTAL DEPTH 7940 PERF. 8700 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5146	X	4715	-0-	-431	-0-	102	1	4613	3	N	-0-					-0-
11	5160	X	4533	-0-	-627	-0-	99	1	4434	3	N	-0-					-0-
12	4685	X	4685	-0-	-0-	-0-	101	1	4584	3	N	-0-					-0-
01	5217	X	5217	-0-	-0-	-0-	127	1	5090	3	N	-0-					-0-
02	5172	X	5172	-0-	-0-	-0-	111	1	5061	3	N	-0-					-0-
*03	5345	X	5345	-0-	-0-	-0-	124	1	5221	3	N	-0-					-0-

DCCO 2-HARDEMAN, C. J. WELL #: 17H RRCID -> 227644 COMPL. DATE 02/01/2007 TOTAL DEPTH 7908 PERF. 8641 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8308	X	7796	-0-	-512	-0-	884	1	6912	3	N	-0-					-0-
11	9244	X	9244	-0-	-0-	-0-	1021	1	8223	3	N	-0-					-0-
12	9510	X	9510	-0-	-0-	-0-	1139	1	8371	3	N	-0-					-0-
01	10076	X	10076	-0-	-0-	-0-	1189	1	8887	3	N	-0-					-0-
02	8624	X	7134	-0-	-1490	-0-	933	1	6201	3	N	-0-					-0-
*03	10490	X	10490	-0-	-0-	-0-	1187	1	9303	3	N	-0-					-0-

GUTHRIE, THOMAS WELL #: 2 RRCID -> 227646 COMPL. DATE 02/08/2007 TOTAL DEPTH 6691 PERF. 6850 - 8491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	660	X	660	-0-	-0-	-0-	660	3			N	-0-					-0-
11	1116	X	1116	-0-	-0-	-0-	338	1	778	3	N	-0-					-0-
12	5511	X	5511	-0-	-0-	-0-	812	1	4699	3	N	-0-					-0-
01	7005	X	7005	-0-	-0-	-0-	536	1	6469	3	N	-0-					-0-
02	9147	X	9147	-0-	-0-	-0-	9147	3			N	-0-					-0-
*03	5274	X	5274	-0-	-0-	-0-	5274	3			N	-0-					-0-

MCCURDY, FLOYD WELL #: 8 RRCID -> 227647 COMPL. DATE 12/17/2006 TOTAL DEPTH 8093 PERF. 7377 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5177	X	5034	-0-	-143	-0-	159	1	4874	3	Y	1	1	1			-0-
							1	9									
11	5010	X	4941	-0-	-69	-0-	157	1	4784	3	Y	-0-					-0-
12	5049	X	5049	-0-	-0-	-0-	159	1	4887	3	Y	3					3
							3	9									
01	5022	X	5014	-0-	-8	-0-	172	1	4840	3	Y	2					5
							2	9									
02	4569	X	4569	-0-	-0-	-0-	158	1	4400	3	Y	10					15
							11	9									
03	5022	X	4975	-0-	-47	-0-	178	1	4791	3	Y	5					20
							6	9									

BLAKLEY EST. GU. "B" WELL #: 9 RRCID -> 227648 COMPL. DATE 10/09/2006 TOTAL DEPTH 7850 PERF. 7285 - 7551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	11772	-0-	8672	15645	832	1	10940	2	N	-0-					-0-
*11	3000	N	9774	-0-	6774	22419	323	1	9451	2	N	-0-					-0-
*12	31119	X	8700	-0-	-22419	-0-	285	1	8415	2	N	-0-					-0-
01	8103	X	8103	-0-	-0-	-0-	272	1	7831	2	N	-0-					-0-
02	6848	X	6848	-0-	-0-	-0-	227	1	6621	2	N	-0-					-0-
*03	5907	X	5907	-0-	-0-	-0-	197	1	5710	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

PAVILLARD, ALBERT GU "B" WELL #: 4 RRCID -> 227649 COMPL. DATE 03/15/2007 TOTAL DEPTH 7275 PERF. 6738 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1280	-0-	-239	-0-	40	1	1240	3	Y	-0-					-0-
11	1350	N	1227	-0-	-123	-0-	39	1	1188	3	Y	-0-					-0-
*12	1271	N	1249	-0-	-22	-0-	39	1	1210	3	Y	-0-					-0-
01	1271	N	1206	-0-	-65	-0-	42	1	1164	3	Y	-0-					-0-
02	1148	N	908	-0-	-240	-0-	31	1	877	3	Y	-0-					-0-
03	1209	N	931	-0-	-278	-0-	32	1	899	3	Y	-0-					-0-

KENNON, ALFRED WELL #: 1 RRCID -> 227650 COMPL. DATE 11/14/2006 TOTAL DEPTH 6493 PERF. 6610 - 9198

10	6262	X	6262	-0-	-0-	-0-	6262	3			N	-0-					-0-
11	5100	X	4982	-0-	-118	-0-	4982	3			N	-0-					-0-
12	5580	X	3721	-0-	-1859	-0-	3721	3			N	-0-					-0-
01	5580	X	2567	-0-	-3013	-0-	2567	3			N	-0-					-0-
02	5040	X	1893	-0-	-3147	-0-	1893	3			N	-0-					-0-
03	5580	X	2114	-0-	-3466	-0-	2114	3			N	-0-					-0-

MAHAFFEY, SUE WELL #: 3 RRCID -> 227651 COMPL. DATE 01/17/2007 TOTAL DEPTH 6587 PERF. 6823 - 9170

10	8990	X	8419	-0-	-571	-0-	8419	3			N	-0-					-0-
11	8700	X	8067	-0-	-633	-0-	8067	3			N	-0-					-0-
12	8494	X	8397	-0-	-97	-0-	8397	3			N	-0-					-0-
01	8494	X	8354	-0-	-140	-0-	8354	3			N	-0-					-0-
02	7672	X	7533	-0-	-139	-0-	7533	3			N	-0-					-0-
03	8432	X	8104	-0-	-328	-0-	8104	3			N	-0-					-0-

COLE-DEVON GU "A" WELL #: 1 RRCID -> 227652 COMPL. DATE 02/05/2007 TOTAL DEPTH 8371 PERF. 8701 - 11030

10	10416	X	9574	-0-	-842	-0-	207	1	9367	3	N	-0-					-0-
11	9720	X	9321	-0-	-399	-0-	204	1	9117	3	N	-0-					-0-
12	10086	X	10086	-0-	-0-	-0-	33	1	10053	3	N	-0-					-0-
01	10607	X	10607	-0-	-0-	-0-	260	1	10347	3	N	-0-					-0-
02	9050	X	9050	-0-	-0-	-0-	192	1	8858	3	N	-0-					-0-
03	10044	X	9536	-0-	-508	-0-	218	1	9318	3	N	-0-					-0-

SPIKES, HENRY WELL #: 1 RRCID -> 227654 COMPL. DATE 02/05/2007 TOTAL DEPTH 6611 PERF. 7410 - 8937

10	5151	X	5151	-0-	-0-	-0-	163	1	4988	3	N	-0-					-0-
11	4980	X	4609	-0-	-371	-0-	147	1	4462	3	N	-0-					-0-
12	4929	X	4815	-0-	-114	-0-	24	1	4791	3	N	-0-					-0-
01	4929	X	4614	-0-	-315	-0-	159	1	4455	3	N	-0-					-0-
02	4674	X	4674	-0-	-0-	-0-	147	1	4527	3	N	-0-					-0-
*03	5280	X	5280	-0-	-0-	-0-	176	1	5104	3	N	-0-					-0-

PARNELL WELL #: 3 RRCID -> 227655 COMPL. DATE 01/10/2007 TOTAL DEPTH 7670 PERF. 7900 - 10328

10	4929	X	4401	-0-	-528	-0-	89	1	4312	2	N	-0-					-0-
11	4770	X	4171	-0-	-599	-0-	83	1	4088	2	N	-0-					-0-
12	4200	X	4200	-0-	-0-	-0-	85	1	4115	2	N	-0-					-0-
01	4030	X	3813	-0-	-217	-0-	81	1	3732	2	N	-0-					-0-
02	4001	X	4001	-0-	-0-	-0-	85	1	3916	2	N	-0-					-0-
*03	4387	X	4387	-0-	-0-	-0-	89	1	4298	2	N	-0-					-0-

TANNAHILL, CLIFTON WELL #: 1 RRCID -> 227656 COMPL. DATE 01/09/2007 TOTAL DEPTH 6674 PERF. 7545 - 9479

10	8088	X	8088	-0-	-0-	-0-	173	1	7915	3	N	-0-					-0-
11	7246	X	7246	-0-	-0-	-0-	158	1	7088	3	N	-0-					-0-
12	8964	X	8964	-0-	-0-	-0-	44	1	8920	3	N	-0-					-0-
01	8773	X	8740	-0-	-33	-0-	301	1	8439	3	N	-0-					-0-
02	7395	X	7395	-0-	-0-	-0-	241	1	7154	3	N	-0-					-0-
03	8959	X	5285	-0-	-3674	-0-	181	1	5104	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HURT, B. J. WELL #: 1 RRCID -> 227657 COMPL. DATE 12/17/2006 TOTAL DEPTH 8016 PERF. 8210 - 10335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5611	X	4228	-0-	-1383	-0-	85	1	4143	2	N	-0-					-0-
11	5295	X	5295	-0-	-0-	-0-	105	1	5190	2	N	-0-					-0-
12	5239	X	4789	-0-	-450	-0-	97	1	4692	2	N	-0-					-0-
01	5239	X	3052	-0-	-2187	-0-	65	1	2987	2	N	-0-					-0-
02	4816	X	2242	-0-	-2574	-0-	47	1	2195	2	N	-0-					-0-
03	5332	X	1906	-0-	-3426	-0-	39	1	1867	2	N	-0-					-0-

NOWLIN, BILLIE MARIE WELL #: 1 RRCID -> 227658 COMPL. DATE 12/10/2006 TOTAL DEPTH 7538 PERF. 7830 - 10823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11811	X	10238	-0-	-1573	-0-	206	1	10032	2	N	-0-					-0-
*11	10920	X	9869	-0-	-1051	-0-	196	1	9673	2	N	-0-					-0-
12	10602	X	10195	-0-	-407	-0-	207	1	9988	2	N	-0-					-0-
01	11213	X	11213	-0-	-0-	-0-	239	1	10974	2	N	-0-					-0-
*02	10026	X	10026	-0-	-0-	-0-	212	1	9814	2	N	-0-					-0-
*03	10495	X	10495	-0-	-0-	-0-	212	1	10283	2	N	-0-					-0-

BARKER-SIMPSON WELL #: 1 RRCID -> 227659 COMPL. DATE 12/05/2006 TOTAL DEPTH 6187 PERF. 6435 - 8293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	23	-0-	-8	-0-	23	3			N	-0-					89
11	57	N	57	-0-	-0-	-0-	57	3			N	-0-					89
12	1384	N	1384	-0-	-0-	-0-	1384	3			N	-0-					89
01	2638	N	2638	-0-	-0-	-0-	252	1	2386	3	N	-0-					89
02	2475	N	2475	-0-	-0-	-0-	357	1	2118	3	N	-0-					89
*03	2333	N	2333	-0-	-0-	-0-	2333	3			N	-0-					89

COLE-DEVON GU "A" WELL #: 2 RRCID -> 227660 COMPL. DATE 02/14/2007 TOTAL DEPTH 8369 PERF. 9196 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7285	X	6989	-0-	-296	-0-	151	1	6838	3	N	-0-					-0-
11	7020	X	5999	-0-	-1021	-0-	131	1	5868	3	N	-0-					-0-
12	7285	X	6524	-0-	-761	-0-	21	1	6503	3	N	-0-					-0-
01	7285	X	6756	-0-	-529	-0-	165	1	6591	3	N	-0-					-0-
02	6580	X	5701	-0-	-879	-0-	122	1	5579	3	N	-0-					-0-
03	6975	X	6172	-0-	-803	-0-	138	1	6034	3	N	-0-					-0-

GENERAL LAND CO. GAS UNIT WELL #: 5 RRCID -> 227663 COMPL. DATE 12/31/2006 TOTAL DEPTH 7098 PERF. 7628 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7719	X	7352	-0-	-367	-0-	277	1	7075	2	N	-0-					-0-
*11	7470	X	7384	-0-	-86	-0-	244	1	7140	2	N	-0-					-0-
*12	7277	X	7277	-0-	-0-	-0-	238	1	7039	2	N	-0-					-0-
01	7223	X	6859	-0-	-364	-0-	230	1	6629	2	N	-0-					-0-
02	6524	X	6223	-0-	-301	-0-	206	1	6017	2	N	-0-					-0-
03	7223	X	6485	-0-	-738	-0-	216	1	6269	2	N	-0-					-0-

ACOLA, SAM "B" WELL #: 8 RRCID -> 227664 COMPL. DATE 12/14/2006 TOTAL DEPTH 7665 PERF. 7015 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1816	N	1816	-0-	-0-	-0-	57	1	1757	3	Y	2					4
							2	9									
11	1747	N	1747	-0-	-0-	-0-	56	1	1688	3	Y	3					7
							3	9									
12	1815	N	1815	-0-	-0-	-0-	57	1	1758	3	Y	-0-					7
01	1772	N	1772	-0-	-0-	-0-	61	1	1711	3	Y	-0-					7
02	1574	N	1574	-0-	-0-	-0-	55	1	1498	3	Y	19	26	1			-0-
							21	9									
*03	1736	N	1736	-0-	-0-	-0-	64	1	1671	3	Y	1	1	1			-0-
							1	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
PAVILLARD, ALBERT GU "B" WELL #: 3 RRCID -> 227665 COMPL. DATE 03/01/2007 TOTAL DEPTH 7320 PERF. 6711 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1322	N	1322	-0-	-0-	-0-	41	1	1281	3	Y	-0-					-0-
11	1258	N	1258	-0-	-0-	-0-	40	1	1217	3	Y	1					1
							1	9									
*12	1503	N	1503	-0-	-0-	-0-	47	1	1455	3	Y	1					2
							1	9									
01	842	N	842	-0-	-0-	-0-	29	1	813	3	Y	-0-					2
02	948	N	948	-0-	-0-	-0-	31	1	917	3	Y	-0-					2
*03	1244	N	1244	-0-	-0-	-0-	42	1	1202	3	Y	-0-					2

SPRINGER, BILLY JACK WELL #: 1 RRCID -> 227666 COMPL. DATE 01/02/2007 TOTAL DEPTH 7073 PERF. 7202 - 8185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7235	X	7235	-0-	-0-	-0-	146	1	7089	2	N	-0-					160
*11	6810	X	6373	-0-	-437	-0-	126	1	6247	2	N	-0-					160
12	6882	X	6672	-0-	-210	-0-	135	1	6537	2	N	-0-					160
01	6882	X	6881	-0-	-1	-0-	147	1	6734	2	N	-0-					160
*02	6216	X	6021	-0-	-195	-0-	127	1	5894	2	N	-0-					160
03	6882	X	6482	-0-	-400	-0-	131	1	6351	2	N	-0-					160

SLAY, C. W. WELL #: 12 RRCID -> 227667 COMPL. DATE 03/13/2007 TOTAL DEPTH 7275 PERF. 7750 - 10442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11501	X	11085	-0-	-416	-0-	418	1	10667	2	N	-0-					-0-
*11	10523	X	10523	-0-	-0-	-0-	348	1	10175	2	N	-0-					-0-
*12	11031	X	11031	-0-	-0-	-0-	361	1	10670	2	N	-0-					-0-
01	11098	X	8891	-0-	-2207	-0-	298	1	8593	2	N	-0-					-0-
02	10024	X	9867	-0-	-157	-0-	327	1	9540	2	N	-0-					-0-
*03	11804	X	11804	-0-	-0-	-0-	393	1	11411	2	N	-0-					-0-

DCCO 2-JONES, LEWIS WELL #: 15 RRCID -> 227668 COMPL. DATE 02/11/2007 TOTAL DEPTH 7941 PERF. 8446 - 11350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11005	X	10666	-0-	-339	-0-	229	1	10437	3	N	-0-					-0-
11	10470	X	10205	-0-	-265	-0-	223	1	9982	3	N	-0-					-0-
12	10819	X	10580	-0-	-239	-0-	228	1	10352	3	N	-0-					-0-
01	10788	X	10646	-0-	-142	-0-	368	1	10278	3	N	-0-					-0-
02	9744	X	9205	-0-	-539	-0-	298	1	8907	3	N	-0-					-0-
03	10664	X	10135	-0-	-529	-0-	239	1	9896	3	N	-0-					-0-

WCCO 4-MILLER, WILLIAM GU B-2 WELL #: 14 RRCID -> 227669 COMPL. DATE 03/05/2007 TOTAL DEPTH 7238 PERF. 7476 - 9364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	10770	X	10158	-0-	-612	-0-	329	1	9820	3	N	8					53
							9	9									
*10	11501	X	10241	-0-	-1260	-0-	324	1	9917	3	N	-0-					53
*11	11130	X	9919	-0-	-1211	-0-	317	1	9602	3	N	-0-					53
*12	10695	X	10289	-0-	-406	-0-	324	1	9965	3	N	-0-					53
*01	10695	X	10107	-0-	-588	-0-	347	1	9760	3	N	-0-					53
*02	9492	X	8597	-0-	-895	-0-	293	1	8304	3	N	-0-					53
03	10292	X	10285	-0-	-7	-0-	365	1	9919	3	N	1					54
							1	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WILSON, M. S. WELL #: 2 RRCID -> 227757 COMPL. DATE 02/21/2007 TOTAL DEPTH 7956 PERF. 8676 - 10030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3146	X	3146	-0-	-0-	-0-	759	1	2341	3	Y	42	90	1			1
							46	9									
11	3024	X	3024	-0-	-0-	-0-	735	1	2289	3	Y	-0-					1
12	3081	X	3081	-0-	-0-	-0-	758	1	2323	3	Y	-0-					1
01	3662	X	3662	-0-	-0-	-0-	781	1	2793	3	Y	80					81
							88	9									
02	3618	X	3618	-0-	-0-	-0-	719	1	2844	3	Y	50					131
							55	9									
*03	3848	X	3848	-0-	-0-	-0-	794	1	3008	3	Y	42					173
							46	9									

ASKEY, W. A. WELL #: 4 RRCID -> 227787 COMPL. DATE 12/21/2006 TOTAL DEPTH 7935 PERF. 7222 - 7767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3403	X	3403	-0-	-0-	-0-	107	1	3272	3	Y	22	4	1			33
							24	9									
11	3299	X	3299	-0-	-0-	-0-	104	1	3165	3	Y	27					60
							30	9									
12	3385	X	3385	-0-	-0-	-0-	106	1	3276	3	Y	3	36	1			27
							3	9									
01	3317	X	3207	-0-	-110	-0-	110	1	3089	3	Y	7	2	1			32
							8	9									
02	3176	X	3176	-0-	-0-	-0-	110	1	3057	3	Y	8					40
							9	9									
*03	3318	X	3318	-0-	-0-	-0-	121	1	3195	3	Y	2					42
							2	9									

ALLISTON, R. M. WELL #: 5 RRCID -> 227797 COMPL. DATE 12/28/2006 TOTAL DEPTH 7092 PERF. 8930 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9981	X	9981	-0-	-0-	-0-	251	1	9730	2	N	-0-					-0-
11	10033	X	10033	-0-	-0-	-0-	332	1	9701	2	N	-0-					-0-
12	10021	X	10021	-0-	-0-	-0-	328	1	9693	2	N	-0-					-0-
01	9674	X	9674	-0-	-0-	-0-	217	1	9457	2	N	-0-					-0-
02	8569	X	8569	-0-	-0-	-0-	284	1	8285	2	N	-0-					-0-
*03	9808	X	9808	-0-	-0-	-0-	326	1	9482	2	N	-0-					-0-

PROSPECT CO WELL #: 1H RRCID -> 228257 COMPL. DATE 05/11/2007 TOTAL DEPTH 8134 PERF. 8515 - 12030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9281	X	9281	-0-	-0-	-0-	903	1	8378	2	N	-0-					-0-
11	3510	X	2173	-0-	-1337	-0-	683	1	1490	2	N	-0-					-0-
12	10168	X	768	-0-	-9400	-0-	768	1			N	-0-					-0-
01	10168	X	1219	-0-	-8949	-0-	819	1	400	2	N	-0-					-0-
02	9184	X	1868	-0-	-7316	-0-	751	1	1117	2	N	-0-					-0-
03	9331	X	817	-0-	-8514	-0-	817	1			N	-0-					-0-

LEE, ROBERT WELL #: 1 RRCID -> 228419 COMPL. DATE 04/04/2007 TOTAL DEPTH 6177 PERF. 6750 - 7753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FOX, ZINA GU 1 DEEP WELL #: 1 RRCID -> 228420 COMPL. DATE 03/30/2007 TOTAL DEPTH 7888 PERF. 8385 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4552	X	4552	-0-	-0-	-0-	834	1	3706	3	N	11					107
							12	9									
11	4320	X	2512	-0-	-1808	-0-	748	1	1762	3	N	2					109
							2	9									
12	3565	X	3370	-0-	-195	-0-	730	1	2640	3	N	-0-					109
01	3836	X	3836	-0-	-0-	-0-	820	1	3015	3	N	1					110
							1	9									
02	4158	X	4158	-0-	-0-	-0-	770	1	3373	3	N	14					124
							15	9									
*03	4868	X	4868	-0-	-0-	-0-	859	1	3917	3	N	84					208
							92	9									

GUTHRIE, THOMAS WELL #: 4 RRCID -> 228421 COMPL. DATE 10/23/2006 TOTAL DEPTH 6621 PERF. 6764 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10554	X	10554	-0-	-0-	-0-	10554	3			N	-0-					-0-
11	10200	X	9914	-0-	-286	-0-	9914	3			N	-0-					-0-
12	10447	X	9942	-0-	-505	-0-	9942	3			N	-0-					-0-
01	10447	X	9770	-0-	-677	-0-	9770	3			N	-0-					-0-
02	9436	X	8575	-0-	-861	-0-	8575	3			N	-0-					-0-
03	10447	X	9334	-0-	-1113	-0-	9334	3			N	-0-					-0-

GUTHRIE, THOMAS WELL #: 5 RRCID -> 228422 COMPL. DATE 11/26/2006 TOTAL DEPTH 6667 PERF. 6874 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11014	X	11014	-0-	-0-	-0-	11014	3			N	-0-					-0-
11	10519	X	10519	-0-	-0-	-0-	10519	3			N	-0-					-0-
12	10999	X	10999	-0-	-0-	-0-	10999	3			N	-0-					-0-
01	10815	X	10815	-0-	-0-	-0-	10815	3			N	-0-					-0-
02	9744	X	9224	-0-	-520	-0-	9224	3			N	-0-					-0-
03	10788	X	9238	-0-	-1550	-0-	9238	3			N	-0-					-0-

HALL, BRENDA WELL #: 1 RRCID -> 228423 COMPL. DATE 03/28/2007 TOTAL DEPTH 7522 PERF. 8000 - 11082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5797	X	3031	-0-	-2766	-0-	61	1	2970	2	N	-0-					-0-
11	5550	X	2537	-0-	-3013	-0-	50	1	2487	2	N	-0-					-0-
12	5549	X	3841	-0-	-1708	-0-	516	1	3325	2	N	-0-					-0-
01	5549	X	4531	-0-	-1018	-0-	709	1	3822	2	N	-0-					-0-
02	4508	X	2922	-0-	-1586	-0-	275	1	2647	2	N	-0-					-0-
03	3844	X	2817	-0-	-1027	-0-	57	1	2760	2	N	-0-					-0-

SHAW, ROBERT "A" WELL #: 1 RRCID -> 228425 COMPL. DATE 03/28/2007 TOTAL DEPTH 6529 PERF. 6700 - 8023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4929	X	4329	-0-	-600	-0-	4329	2			N	-0-					75
11	4680	X	4162	-0-	-518	-0-	4162	2			N	-0-					75
12	4433	X	4276	-0-	-157	-0-	4276	2			N	-0-					75
01	4371	X	4241	-0-	-130	-0-	4241	2			N	-0-					75
02	3948	X	3771	-0-	-177	-0-	3771	2			N	-0-					75
03	4340	X	4172	-0-	-168	-0-	4172	2			N	-0-					75

BLAKLEY, VILLA ESTATE "A" WELL #: 4 RRCID -> 228426 COMPL. DATE 03/22/2007 TOTAL DEPTH 7277 PERF. 7410 - 9452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10850	X	10191	-0-	-659	-0-	384	1	9807	2	N	-0-					-0-
*11	10350	X	10154	-0-	-196	-0-	336	1	9818	2	N	-0-					-0-
*12	10354	X	10053	-0-	-301	-0-	329	1	9724	2	N	-0-					-0-
01	10379	X	10379	-0-	-0-	-0-	348	1	10031	2	N	-0-					-0-
02	9352	X	8144	-0-	-1208	-0-	270	1	7874	2	N	-0-					-0-
*03	14648	X	14648	-0-	-0-	-0-	487	1	14161	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MITCHELL, W. G. WELL #: 1 RRCID -> 228427 COMPL. DATE 03/21/2007 TOTAL DEPTH 6383 PERF. 6815 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	3240	-0-	-77	-0-	14	1	3226	3	N	-0-					48
*11	3210	X	3187	-0-	-23	-0-	14	1	1	2	N	63					111
							3103	3	69	9							
12	3317	X	3276	-0-	-41	-0-	14	1	3098	3	N	149	159	1			38
							164	9									
01	3286	X	2685	-0-	-601	-0-	12	1	5	2	N	-0-					38
							2668	3									
02	2968	X	2408	-0-	-560	-0-	11	1	2397	3	N	-0-					38
03	3286	X	2678	-0-	-608	-0-	16	1	1	2	N	-0-					38
							2661	3									

ALLEN, HOMER WELL #: 2 RRCID -> 228428 COMPL. DATE 04/13/2007 TOTAL DEPTH 7707 PERF. 7959 - 8747

10	4199	X	4199	-0-	-0-	-0-	85	1	4114	2	N	-0-					-0-
11	4237	X	4237	-0-	-0-	-0-	372	1	3865	2	N	-0-					-0-
12	4616	X	4616	-0-	-0-	-0-	731	1	3885	2	N	-0-					-0-
01	4216	X	2989	-0-	-1227	-0-	132	1	2857	2	N	-0-					-0-
02	3808	X	2136	-0-	-1672	-0-	45	1	2091	2	N	-0-					-0-
03	4216	X	2685	-0-	-1531	-0-	54	1	2631	2	N	-0-					-0-

WYATT, W. H. WELL #: 2 RRCID -> 228430 COMPL. DATE 03/16/2007 TOTAL DEPTH 6477 PERF. 7650 - 8602

10	1505	N	1505	-0-	-0-	-0-	1505	3			N	-0-					-0-
11	2033	N	2033	-0-	-0-	-0-	543	1	1490	3	N	-0-					-0-
12	2156	N	2156	-0-	-0-	-0-	868	1	1288	3	N	-0-					-0-
01	697	N	697	-0-	-0-	-0-	157	1	540	3	N	-0-					-0-
02	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*03	3100	N	4809	-0-	1709	1709	554	1	4255	3	N	-0-					-0-

BAKER, JAMES GU WELL #: 12 RRCID -> 228431 COMPL. DATE 11/12/2006 TOTAL DEPTH 7980 PERF. 8221 - 10225

10	9021	X	8752	-0-	-269	-0-	220	1	8532	2	N	-0-					-0-
11	8880	X	7376	-0-	-1504	-0-	163	1	7213	2	N	-0-					-0-
12	9176	X	8382	-0-	-794	-0-	183	1	8199	2	N	-0-					-0-
01	9176	X	8132	-0-	-1044	-0-	182	1	7950	2	N	-0-					-0-
02	7896	X	7355	-0-	-541	-0-	162	1	7193	2	N	-0-					-0-
03	8742	X	7959	-0-	-783	-0-	177	1	7782	2	N	-0-					-0-

MCKINNEY, WILLIAM WELL #: 4 RRCID -> 228464 COMPL. DATE 02/05/2007 TOTAL DEPTH 7153 PERF. 7585 - 11087

10	21514	X	19353	-0-	-2161	-0-	487	1	18866	2	N	-0-					-0-
11	20430	X	18304	-0-	-2126	-0-	605	1	17699	2	N	-0-					-0-
12	20615	X	19677	-0-	-938	-0-	645	1	19032	2	N	-0-					-0-
01	20150	X	18243	-0-	-1907	-0-	612	1	17631	2	N	-0-					-0-
02	18200	X	8861	-0-	-9339	-0-	293	1	8568	2	N	-0-					-0-
03	19747	X	2607	-0-	-17140	-0-	87	1	2520	2	N	-0-					-0-

REILLY BEAR CREEK WELL #: 3 RRCID -> 228465 COMPL. DATE 04/19/2007 TOTAL DEPTH 6460 PERF. 7050 - 8853

10	3689	X	3622	-0-	-67	-0-	17	1	3604	3	N	1					51
							1	9									
11	3510	X	3395	-0-	-115	-0-	17	1	1	2	N	-0-					51
							3377	3									
12	3627	X	3360	-0-	-267	-0-	16	1	3304	3	N	36					87
							40	9									
01	3627	X	3229	-0-	-398	-0-	15	1	7	2	N	8					95
							3198	3	9	9							
02	3276	X	3074	-0-	-202	-0-	14	1	3028	3	N	29	104	1			20
							32	9									
*03	6262	X	6262	-0-	-0-	-0-	38	1	3	2	N	3					23
							6218	3	3	9							

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SCHWARZ, DIETER GU "A" WELL #: 17 RRCID -> 228467 COMPL. DATE 02/25/2007 TOTAL DEPTH 7906 PERF. 8136 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	X	4275	-0-	-251	-0-	92	1	4183	3	Y	-0-					-0-
11	4380	X	4104	-0-	-276	-0-	89	1	4015	3	Y	-0-					-0-
12	4126	X	4126	-0-	-0-	-0-	13	1	4113	3	Y	-0-					-0-
01	4167	X	4167	-0-	-0-	-0-	102	1	4065	3	Y	-0-					-0-
02	3742	X	3742	-0-	-0-	-0-	84	1	3658	3	Y	-0-					-0-
03	4092	X	4023	-0-	-69	-0-	98	1	3925	3	Y	-0-					-0-

BOURG WELL #: 2 RRCID -> 228468 COMPL. DATE 03/22/2007 TOTAL DEPTH 7040 PERF. 8071 - 10397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6823	X	6823	-0-	-0-	-0-	927	1	5896	2	N	-0-					-0-
11	4368	X	4368	-0-	-0-	-0-	851	1	3517	2	N	-0-					-0-
12	7723	X	7723	-0-	-0-	-0-	946	1	6777	2	N	-0-					-0-
01	6795	X	6795	-0-	-0-	-0-	912	1	5883	2	N	-0-					-0-
*02	5983	X	5983	-0-	-0-	-0-	826	1	5157	2	N	-0-					-0-
*03	6647	X	6647	-0-	-0-	-0-	921	1	5726	2	N	-0-					-0-

VEALE RANCH WELL #: 19 RRCID -> 228470 COMPL. DATE 04/05/2007 TOTAL DEPTH 6686 PERF. 6960 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6727	X	813	-0-	-5914	-0-	691	1	122	3	Y	-0-					2
*11	4740	X	2658	-0-	-2082	-0-	710	1	1948	3	Y	-0-	2	1			-0-
12	3968	X	2813	-0-	-1155	-0-	636	1	2177	3	Y	-0-					-0-
01	4190	X	4190	-0-	-0-	-0-	652	1	3476	3	Y	56					56
							62	9									
*02	3595	X	3595	-0-	-0-	-0-	555	1	2918	3	Y	111	119	1			48
							122	9									
*03	3158	X	3158	-0-	-0-	-0-	744	1	2414	3	Y	-0-					48

JOHNSON, L. B. ESTATE WELL #: 7 RRCID -> 228471 COMPL. DATE 04/14/2007 TOTAL DEPTH 7308 PERF. 7631 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12555	X	11848	-0-	-707	-0-	447	1	11401	2	N	-0-					-0-
11	12150	X	11777	-0-	-373	-0-	389	1	11388	2	N	-0-					-0-
12	12979	X	12979	-0-	-0-	-0-	425	1	12554	2	N	-0-					-0-
01	13695	X	13695	-0-	-0-	-0-	460	1	13235	2	N	-0-					-0-
02	12090	X	12090	-0-	-0-	-0-	400	1	11690	2	N	-0-					-0-
*03	13792	X	13792	-0-	-0-	-0-	459	1	13333	2	N	-0-					-0-

GARRETT, R. S. "C" WELL #: 6 RRCID -> 228472 COMPL. DATE 03/31/2007 TOTAL DEPTH 7273 PERF. 7650 - 10864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7422	X	7422	-0-	-0-	-0-	280	1	7142	2	N	-0-					-0-
*11	7468	X	7468	-0-	-0-	-0-	247	1	7221	2	N	-0-					-0-
*12	7557	X	7557	-0-	-0-	-0-	248	1	7309	2	N	-0-					-0-
01	6779	X	6779	-0-	-0-	-0-	228	1	6551	2	N	-0-					-0-
02	7281	X	7281	-0-	-0-	-0-	241	1	7040	2	N	-0-					-0-
*03	9368	X	9368	-0-	-0-	-0-	312	1	9056	2	N	-0-					-0-

RAWDON, HAROLD T. WELL #: 4 RRCID -> 228473 COMPL. DATE 02/08/2007 TOTAL DEPTH 7879 PERF. 0 - 9772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
*11	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
12	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
01	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
02	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MORGAN, EDMUND WELL #: 1 RRCID -> 228474 COMPL. DATE 09/19/2006 TOTAL DEPTH 7348 PERF. 7658 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDS, STAN WELL #: 1 RRCID -> 228476 COMPL. DATE 03/07/2007 TOTAL DEPTH 7968 PERF. 8399 - 10118

10	4185	X	4034	-0-	-151	-0-	127	1	3889	3	N	16	86	1			45
							18	9									
11	4020	X	3931	-0-	-89	-0-	125	1	3782	3	N	22					67
							24	9									
12	4090	X	4090	-0-	-0-	-0-	128	1	3931	3	N	28					95
							31	9									
01	4060	X	4060	-0-	-0-	-0-	137	1	3871	3	N	47					142
							52	9									
02	3734	X	3734	-0-	-0-	-0-	127	1	3585	3	N	20					162
							22	9									
*03	4124	X	4124	-0-	-0-	-0-	146	1	3953	3	N	23	125	1			60
							25	9									

TARVER, JOHN WELL #: 1 RRCID -> 228478 COMPL. DATE 11/13/2006 TOTAL DEPTH 7458 PERF. 7616 - 10289

10	6572	X	5392	-0-	-1180	-0-	109	1	5283	2	N	-0-					-0-
11	6060	X	5147	-0-	-913	-0-	102	1	5045	2	N	-0-					-0-
12	6076	X	5468	-0-	-608	-0-	111	1	5357	2	N	-0-					-0-
01	5642	X	5262	-0-	-380	-0-	112	1	5150	2	N	-0-					-0-
02	5096	X	5032	-0-	-64	-0-	106	1	4926	2	N	-0-					-0-
03	5456	X	5384	-0-	-72	-0-	109	1	5275	2	N	-0-					-0-

WAKEFIELD, SANDRA WELL #: 1 RRCID -> 228479 COMPL. DATE 04/20/2007 TOTAL DEPTH 5785 PERF. 6377 - 8160

10	5053	X	4927	-0-	-126	-0-	22	1	1	2	N	49	184	1			94
							4850	3	54	9							
11	5100	X	4380	-0-	-720	-0-	21	1	2	2	N	18					112
							4337	3	20	9							
12	4611	X	4611	-0-	-0-	-0-	21	1	1	2	N	55					167
							4528	3	61	9							
01	4309	X	4238	-0-	-71	-0-	19	1	9	2	N	31					198
							4176	3	34	9							
02	4315	X	4315	-0-	-0-	-0-	19	1	4257	3	N	35					233
							39	9									
*03	4686	X	4686	-0-	-0-	-0-	28	1	2	2	N	59	182	1			110
							4591	3	65	9							

MCKINNEY, WILLIAM WELL #: 5 RRCID -> 228480 COMPL. DATE 03/01/2007 TOTAL DEPTH 7160 PERF. 7630 - 9132

10	10540	X	8406	-0-	-2134	-0-	546	1	7860	2	N	-0-					-0-
11	10200	X	8195	-0-	-2005	-0-	640	1	7555	2	N	-0-					-0-
12	7578	X	7578	-0-	-0-	-0-	609	1	6969	2	N	-0-					-0-
01	7197	X	7197	-0-	-0-	-0-	764	1	6433	2	N	-0-					-0-
02	7941	X	7941	-0-	-0-	-0-	518	1	7423	2	N	-0-					-0-
03	6944	X	4520	-0-	-2424	-0-	506	1	4014	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CRABTREE, GARY WELL #: 6 RRCID -> 228482 COMPL. DATE 04/14/2007 TOTAL DEPTH 7406 PERF. 7704 - 9917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	6083	X	6083	-0-	-0-	-0-	479	1	5604	2	N	-0-			-0-
11	2040	X	-0-	-0-	-2040	-0-					N	-0-			-0-
12	2108	X	-0-	-0-	-2108	-0-					N	-0-			-0-
01	8547	X	8547	-0-	-0-	-0-	182	1	8365	2	N	-0-			-0-
*02	14670	X	14670	-0-	-0-	-0-	310	1	14360	2	N	-0-			-0-
*03	15235	X	15235	-0-	-0-	-0-	308	1	14927	2	N	-0-			-0-

GOODNIGHT, SELMA WELL #: 1 RRCID -> 228483 COMPL. DATE 04/25/2007 TOTAL DEPTH 7671 PERF. 7860 - 10142

10	7786	X	7786	-0-	-0-	-0-	157	1	7629	2	N	-0-			-0-
11	7366	X	7366	-0-	-0-	-0-	146	1	7220	2	N	-0-			-0-
12	7533	X	7203	-0-	-330	-0-	146	1	7057	2	N	-0-			-0-
01	7533	X	6939	-0-	-594	-0-	148	1	6791	2	N	-0-			-0-
02	6804	X	6529	-0-	-275	-0-	138	1	6391	2	N	-0-			-0-
03	7533	X	7016	-0-	-517	-0-	142	1	6874	2	N	-0-			-0-

MURRIN BEAR CREEK WELL #: 1 RRCID -> 228507 COMPL. DATE 02/18/2007 TOTAL DEPTH 6602 PERF. 6905 - 8433

10	1	N	1	-0-	-0-	-0-	1	3			N	-0-			3
*11	1	N	1	-0-	-0-	-0-	1	3			N	-0-			3
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-			3
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-			3
02	1	N	-0-	-0-	-1	-0-					N	-0-			3
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-			3

CIRCLE R PARTNERSHIP WELL #: 9 RRCID -> 228509 COMPL. DATE 05/11/2007 TOTAL DEPTH 6544 PERF. 6715 - 8301

10	4867	X	3850	-0-	-1017	-0-	3850	3			N	-0-			-0-
11	4710	X	4680	-0-	-30	-0-	4680	3			N	-0-			-0-
12	5411	X	5411	-0-	-0-	-0-	5411	3			N	-0-			-0-
01	4385	X	4385	-0-	-0-	-0-	4385	3			N	-0-			-0-
02	4340	X	3476	-0-	-864	-0-	3476	3			N	-0-			-0-
03	4805	X	4117	-0-	-688	-0-	4117	3			N	-0-			-0-

WEST & WEST WELL #: 1H RRCID -> 228511 COMPL. DATE 04/26/2007 TOTAL DEPTH 6626 PERF. 6847 - 10745

10	10881	X	10881	-0-	-0-	-0-	10881	3			N	-0-			-0-
*11	12179	X	12179	-0-	-0-	-0-	12179	3			N	-0-			-0-
12	13357	X	13357	-0-	-0-	-0-	13357	3			N	-0-			-0-
01	11387	X	11387	-0-	-0-	-0-	11387	3			N	-0-			-0-
02	9580	X	9580	-0-	-0-	-0-	9580	3			N	-0-			-0-
*03	9549	X	9549	-0-	-0-	-0-	9549	3			N	-0-			-0-

DCCO 2-GRAHAM RANCH WELL #: 11 RRCID -> 228671 COMPL. DATE 11/19/2006 TOTAL DEPTH 7884 PERF. 8246 - 10350

10	1829	N	1623	-0-	-206	-0-	51	1	1572	3	N	-0-			43
11	1560	N	1429	-0-	-131	-0-	46	1	1383	3	N	-0-			43
12	1674	N	1334	-0-	-340	-0-	42	1	1292	3	N	-0-			43
01	1612	N	1414	-0-	-198	-0-	49	1	1365	3	N	-0-			43
02	1344	N	1218	-0-	-126	-0-	40	1	1178	3	N	-0-			43
03	1395	N	1332	-0-	-63	-0-	43	1	1289	3	N	-0-			43

FOX, JEFF S. WELL #: 6H RRCID -> 228958 COMPL. DATE 12/21/2006 TOTAL DEPTH 7907 PERF. 8233 - 9674

10	776	N	776	-0-	-0-	-0-	24	1	752	3	Y	-0-			5
11	16	N	16	-0-	-0-	-0-	16	3			Y	-0-			5
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			5
01	775	N	-0-	-0-	-775	-0-					Y	-0-			5
02	28	N	-0-	-0-	-28	-0-					Y	-0-			5
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			5

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SCHWARZ, DIETER GU "A" WELL #: 16H RRCID -> 228959 COMPL. DATE 03/21/2007 TOTAL DEPTH 7919 PERF. 8206 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2432	N	2432	-0-	-0-	-0-	52	1	2380	3	Y	-0-					3
11	2339	N	2339	-0-	-0-	-0-	51	1	2288	3	Y	-0-					3
12	2404	N	2404	-0-	-0-	-0-	8	1	2396	3	Y	-0-					3
01	2274	N	2274	-0-	-0-	-0-	55	1	2219	3	Y	-0-					3
02	2016	N	1964	-0-	-52	-0-	43	1	1921	3	Y	-0-					3
*03	2246	N	2246	-0-	-0-	-0-	53	1	2193	3	Y	-0-					3

AGF RANCH BCD WELL #: 1 RRCID -> 229360 COMPL. DATE 11/17/2006 TOTAL DEPTH 8393 PERF. 8828 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6758	X	6479	-0-	-279	-0-	139	1	6340	3	Y	-0-					74
11	6510	X	5907	-0-	-603	-0-	129	1	5778	3	Y	-0-					74
12	6603	X	5595	-0-	-1008	-0-	120	1	5475	3	Y	-0-					74
01	6603	X	5961	-0-	-642	-0-	144	1	5816	3	Y	1					75
							1	9									
02	6375	X	6375	-0-	-0-	-0-	150	1	6225	3	Y	-0-					75
03	6479	X	6016	-0-	-463	-0-	148	1	5868	3	Y	-0-					75

HEAD-SNIPES WELL #: 1 RRCID -> 229379 COMPL. DATE 05/07/2007 TOTAL DEPTH 7728 PERF. 7282 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	1476	-0-	-3019	-0-	61	1	1415	3	Y	-0-					-0-
11	9485	X	9485	-0-	-0-	-0-	399	1	9086	3	Y	-0-					-0-
*12	10408	X	10408	-0-	-0-	-0-	432	1	9976	3	Y	-0-					-0-
*01	9449	X	9449	-0-	-0-	-0-	422	1	9027	3	Y	-0-					-0-
02	8537	X	8537	-0-	-0-	-0-	385	1	8152	3	Y	-0-					-0-
*03	9069	X	9069	-0-	-0-	-0-	418	1	8651	3	Y	-0-					-0-

SPLIT RAIL WELL #: 1 RRCID -> 229416 COMPL. DATE 05/08/2007 TOTAL DEPTH 6393 PERF. 6850 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3035	X	3035	-0-	-0-	-0-	13	1	3022	3	N	-0-					64
11	3182	X	3182	-0-	-0-	-0-	14	1	1	2	N	24					88
							3141	3	26	9							
12	3255	X	3255	-0-	-0-	-0-	14	1	3145	3	N	87	120	1			31
							96	9									
01	2635	X	2333	-0-	-302	-0-	10	1	5	2	N	-0-					31
							2318	3									
02	2566	X	2566	-0-	-0-	-0-	11	1	2555	3	N	-0-					31
*03	2778	X	2778	-0-	-0-	-0-	16	1	1	2	N	-0-					31
							2761	3									

HARRIS FAMILY GU WELL #: 1 RRCID -> 229432 COMPL. DATE 03/07/2007 TOTAL DEPTH 8316 PERF. 8586 - 10200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	1828	-0-	-2915	-0-	131	1	1697	2	N	-0-					-0-
11	2515	X	2515	-0-	-0-	-0-	136	1	2379	2	N	-0-					-0-
12	2340	X	2340	-0-	-0-	-0-	87	1	2253	2	N	-0-					-0-
01	2831	X	2831	-0-	-0-	-0-	116	1	2715	2	N	-0-					-0-
02	2544	N	2544	-0-	-0-	-0-	114	1	2430	2	N	-0-					-0-
*03	1721	N	1721	-0-	-0-	-0-	107	1	1614	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DIXON, MCFARLAND WELL #: 8 RRCID -> 229433 COMPL. DATE 04/27/2007 TOTAL DEPTH 6620 PERF. 7040 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	X	4351	-0-	-82	-0-	943	1	3407	3	N	1					7
							1	9									
*11	4775	X	4775	-0-	-0-	-0-	925	1	3849	3	N	1					8
							1	9									
12	4428	X	4428	-0-	-0-	-0-	874	1	3522	3	N	29					37
							32	9									
01	3379	X	2617	-0-	-762	-0-	864	1	1752	3	N	1					38
							1	9									
*02	3831	X	3831	-0-	-0-	-0-	857	1	2961	3	N	12					50
							13	9									
03	3379	X	3006	-0-	-373	-0-	911	1	2078	3	N	15					65
							17	9									

FULLER, JOYCE GAS UNIT WELL #: 1 RRCID -> 229436 COMPL. DATE 05/07/2007 TOTAL DEPTH 5207 PERF. 5765 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3611	X	3611	-0-	-0-	-0-	16	1	3587	3	N	7					132
							8	9									
11	3171	X	3171	-0-	-0-	-0-	15	1	1	2	N	-0-					132
							3155	3									
12	3069	X	2845	-0-	-224	-0-	13	1	2831	3	N	1					133
							1	9									
01	3069	X	2511	-0-	-558	-0-	11	1	5	2	N	24					157
							2469	3	26	9							
02	2905	X	2905	-0-	-0-	-0-	13	1	2892	3	N	-0-					157
*03	3353	X	3353	-0-	-0-	-0-	20	1	2	2	N	7					164
							3323	3	8	9							

DIXON, MCFARLAND WELL #: 7 RRCID -> 229439 COMPL. DATE 05/03/2007 TOTAL DEPTH 6652 PERF. 7679 - 8147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	3590	-0-	-6	-0-	602	1	2988	3	N	-0-					45
*11	3727	X	3727	-0-	-0-	-0-	447	1	3278	3	N	2					47
							2	9									
12	4328	X	4328	-0-	-0-	-0-	650	1	3677	3	N	1					48
							1	9									
01	3947	X	3947	-0-	-0-	-0-	608	1	3337	3	N	2					50
							2	9									
02	3500	X	3431	-0-	-69	-0-	425	1	2989	3	N	15					65
							17	9									
03	4340	X	3487	-0-	-853	-0-	523	1	2963	3	N	1					66
							1	9									

TURNAGE-BELUE WELL #: 1 RRCID -> 229440 COMPL. DATE 04/23/2007 TOTAL DEPTH 6989 PERF. 7488 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7473	X	7473	-0-	-0-	-0-	1041	1	6432	3	N	-0-					-0-
11	7168	X	7168	-0-	-0-	-0-	1008	1	6160	3	N	-0-					-0-
12	8432	X	7335	-0-	-1097	-0-	1038	1	6297	3	N	-0-					-0-
01	8432	X	6617	-0-	-1815	-0-	1039	1	5578	3	N	-0-					-0-
02	7112	X	5937	-0-	-1175	-0-	924	1	5013	3	N	-0-					-0-
03	7471	X	6676	-0-	-795	-0-	1028	1	5648	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WCCO 4-MILLER, WILLIAM GU B-2 WELL #: 16 RRCID -> 229441 COMPL. DATE 04/16/2007 TOTAL DEPTH 7279 PERF. 7650 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4572	X	4572	-0-	-0-	-0-	145	1	4427	3	N	-0-					79
11	4514	X	4514	-0-	-0-	-0-	144	1	4370	3	N	-0-					79
12	4674	X	4674	-0-	-0-	-0-	147	1	4527	3	N	-0-					79
01	4513	X	4513	-0-	-0-	-0-	155	1	4358	3	N	-0-					79
02	4107	X	4107	-0-	-0-	-0-	135	1	3961	3	N	10					89
							11	9									
*03	4642	X	4642	-0-	-0-	-0-	163	1	4479	3	N	-0-					89

ROSE CHILDREN'S TRUST WELL #: 2 RRCID -> 229502 COMPL. DATE 11/08/2006 TOTAL DEPTH 8003 PERF. 8088 - 12303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10337	X	10337	-0-	-0-	-0-	208	1	10129	2	N	-0-					-0-
11	9591	X	9591	-0-	-0-	-0-	190	1	9401	2	N	-0-					-0-
12	9568	X	9568	-0-	-0-	-0-	194	1	9374	2	N	-0-					-0-
01	10140	X	10140	-0-	-0-	-0-	216	1	9924	2	N	-0-					-0-
02	8957	X	8957	-0-	-0-	-0-	189	1	8768	2	N	-0-					-0-
*03	9825	X	9825	-0-	-0-	-0-	199	1	9626	2	N	-0-					-0-

DCCO 3 - MAE C. NALER WELL #: 15 H RRCID -> 229512 COMPL. DATE 03/25/2007 TOTAL DEPTH 8102 PERF. 8446 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5615	X	5615	-0-	-0-	-0-	141	1	5474	2	N	-0-					-0-
11	5340	X	4671	-0-	-669	-0-	103	1	4568	2	N	-0-					-0-
12	5425	X	5316	-0-	-109	-0-	116	1	5200	2	N	-0-					-0-
01	5611	X	5208	-0-	-403	-0-	117	1	5091	2	N	-0-					-0-
02	5068	X	4583	-0-	-485	-0-	101	1	4482	2	N	-0-					-0-
03	5611	X	5030	-0-	-581	-0-	112	1	4918	2	N	-0-					-0-

DCCO 4 - GRAHAM HEIRS WELL #: 19 H RRCID -> 229520 COMPL. DATE 03/20/2007 TOTAL DEPTH 7927 PERF. 8446 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7471	X	529	-0-	-6942	-0-	11	1	518	3	N	-0-					-0-
11	6600	X	1262	-0-	-5338	-0-	40	1	1222	3	N	-0-					-0-
12	6370	X	6370	-0-	-0-	-0-	202	1	6168	3	N	-0-					-0-
01	7106	X	7106	-0-	-0-	-0-	246	1	6860	3	N	-0-					-0-
02	6169	X	6169	-0-	-0-	-0-	188	1	5981	3	N	-0-					-0-
*03	6709	X	6709	-0-	-0-	-0-	212	1	6497	3	N	-0-					-0-

JUNE L. GRIFFETH GU A WELL #: 16 H RRCID -> 229523 COMPL. DATE 05/09/2007 TOTAL DEPTH 7329 PERF. 7556 - 9470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9052	X	8110	-0-	-942	-0-	306	1	7804	2	N	-0-					-0-
11	8760	X	4083	-0-	-4677	-0-	135	1	3948	2	N	-0-					-0-
12	8556	X	3106	-0-	-5450	-0-	102	1	3004	2	N	-0-					-0-
01	8494	X	3518	-0-	-4976	-0-	118	1	3400	2	N	-0-					-0-
02	7336	X	3355	-0-	-3981	-0-	111	1	3244	2	N	-0-					-0-
03	8122	X	4144	-0-	-3978	-0-	138	1	4006	2	N	-0-					-0-

MCCURLEY, CARL WELL #: 1 H RRCID -> 229530 COMPL. DATE 03/16/2007 TOTAL DEPTH 8173 PERF. 8595 - 10972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3158	X	3158	-0-	-0-	-0-	79	1	3079	2	N	-0-					-0-
11	2600	X	2600	-0-	-0-	-0-	57	1	2543	2	N	-0-					-0-
12	2125	X	2125	-0-	-0-	-0-	46	1	2079	2	N	-0-					-0-
01	1867	X	1867	-0-	-0-	-0-	42	1	1825	2	N	-0-					-0-
02	1637	X	1637	-0-	-0-	-0-	150	1	1487	2	N	-0-					-0-
*03	6786	X	6786	-0-	-0-	-0-	1019	1	5767	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CLIFTON TANNAHILL GAS UNIT "A" WELL #: 1 RRCID -> 229537 COMPL. DATE 04/18/2007 TOTAL DEPTH 6699 PERF. 7030 - 10203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	366	-0-	-254	-0-	366	1			N	-0-					-0-
*11	420	N	161	-0-	-259	-0-	161	1			N	-0-					-0-
12	682	N	253	-0-	-429	-0-	253	1			N	-0-					-0-
01	372	N	322	-0-	-50	-0-	322	1			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

ALLISTON, R. M. WELL #: 7 H RRCID -> 229541 COMPL. DATE 03/28/2007 TOTAL DEPTH 7110 PERF. 7580 - 10072

10	6727	X	5806	-0-	-921	-0-	449	1	5357	2	N	-0-					-0-
11	6510	X	6103	-0-	-407	-0-	538	1	5565	2	N	-0-					-0-
12	6791	X	6791	-0-	-0-	-0-	538	1	6253	2	N	-0-					-0-
01	6541	X	6236	-0-	-305	-0-	521	1	5715	2	N	-0-					-0-
02	5824	X	5637	-0-	-187	-0-	469	1	5168	2	N	-0-					-0-
03	6820	X	6748	-0-	-72	-0-	535	1	6213	2	N	-0-					-0-

COLE TRUSTS 576 A WELL #: 19 H RRCID -> 229543 COMPL. DATE 02/27/2007 TOTAL DEPTH 8473 PERF. 8428 - 10620

10	3574	X	3574	-0-	-0-	-0-	77	1	3497	3	N	-0-					-0-
11	3970	X	3970	-0-	-0-	-0-	87	1	3883	3	N	-0-					-0-
12	4234	X	4234	-0-	-0-	-0-	14	1	4220	3	N	-0-					-0-
01	4256	X	4256	-0-	-0-	-0-	105	1	4151	3	N	-0-					-0-
02	3619	X	3619	-0-	-0-	-0-	79	1	3540	3	N	-0-					-0-
*03	3777	X	3777	-0-	-0-	-0-	83	1	3694	3	N	-0-					-0-

COLE TRUSTS 576 "A" WELL #: 17 RRCID -> 229544 COMPL. DATE 03/11/2007 TOTAL DEPTH 8493 PERF. 8733 - 11990

10	8462	X	8462	-0-	-0-	-0-	183	1	8279	3	N	-0-					-0-
11	8010	X	6874	-0-	-1136	-0-	150	1	6724	3	N	-0-					-0-
12	7150	X	7150	-0-	-0-	-0-	23	1	7127	3	N	-0-					-0-
01	7130	X	7009	-0-	-121	-0-	172	1	6837	3	N	-0-					-0-
02	6440	X	6403	-0-	-37	-0-	132	1	6271	3	N	-0-					-0-
03	7130	X	6884	-0-	-246	-0-	150	1	6734	3	N	-0-					-0-

TANNAHILL, CLIFTON WELL #: 2 H RRCID -> 229550 COMPL. DATE 04/21/2007 TOTAL DEPTH 6624 PERF. 7105 - 10232

10	7440	X	7301	-0-	-139	-0-	231	1	7070	3	N	-0-					-0-
11	7200	X	6796	-0-	-404	-0-	148	1	6648	3	N	-0-					-0-
12	8081	X	8081	-0-	-0-	-0-	40	1	8041	3	N	-0-					-0-
01	8215	X	8215	-0-	-0-	-0-	283	1	7932	3	N	-0-					-0-
02	6832	X	5722	-0-	-1110	-0-	185	1	5537	3	N	-0-					-0-
03	8091	X	7274	-0-	-817	-0-	248	1	7026	3	N	-0-					-0-

PIRKLE, LORENE WELL #: 17 RRCID -> 229553 COMPL. DATE 03/10/2007 TOTAL DEPTH 8119 PERF. 8856 - 10180

10	7936	X	7712	-0-	-224	-0-	166	1	7546	3	N	-0-					-0-
11	7680	X	7297	-0-	-383	-0-	159	1	7138	3	N	-0-					-0-
12	7936	X	7105	-0-	-831	-0-	23	1	7082	3	N	-0-					-0-
01	7936	X	7520	-0-	-416	-0-	183	1	7337	3	N	-0-					-0-
02	7264	X	7264	-0-	-0-	-0-	161	1	7103	3	N	-0-					-0-
03	7719	X	7485	-0-	-234	-0-	177	1	7308	3	N	-0-					-0-

GARNETT-LAPRELLE WELL #: 9 RRCID -> 229554 COMPL. DATE 04/25/2007 TOTAL DEPTH 7244 PERF. 7501 - 8945

10	10533	X	10533	-0-	-0-	-0-	440	1	10093	2	N	-0-					-0-
11	9750	X	9566	-0-	-184	-0-	356	1	9210	2	N	-0-					-0-
12	10633	X	9773	-0-	-860	-0-	297	1	9476	2	N	-0-					-0-
01	10633	X	10321	-0-	-312	-0-	316	1	10005	2	N	-0-					-0-
02	9520	X	8954	-0-	-566	-0-	276	1	8678	2	N	-0-					-0-
03	10540	X	9831	-0-	-709	-0-	308	1	9523	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COLE TRUSTS 576 B GU WELL #: 1 RRCID -> 229556 COMPL. DATE 05/01/2007 TOTAL DEPTH 8335 PERF. 8671 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5425	X	5250	-0-	-175	-0-	113	1	5137	3	N	-0-					-0-
11	5190	X	4887	-0-	-303	-0-	107	1	4780	3	N	-0-					-0-
12	5239	X	4845	-0-	-394	-0-	16	1	4829	3	N	-0-					-0-
01	5239	X	4850	-0-	-389	-0-	118	1	4732	3	N	-0-					-0-
02	4732	X	4683	-0-	-49	-0-	102	1	4581	3	N	-0-					-0-
03	5239	X	4768	-0-	-471	-0-	109	1	4659	3	N	-0-					-0-

MCMAHON WELL #: 3 RRCID -> 229561 COMPL. DATE 05/02/2007 TOTAL DEPTH 6604 PERF. 7000 - 8377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9021	X	8711	-0-	-310	-0-	314	1	1	2	N	-0-					-0-
							8396	3									
11	8730	X	8004	-0-	-726	-0-	273	1	3	2	N	-0-					-0-
							7728	3									
12	11594	X	11594	-0-	-0-	-0-	439	1	1	2	N	-0-					-0-
							11154	3									
01	8711	X	8634	-0-	-77	-0-	391	1	17	2	N	-0-					-0-
							8226	3									
02	7868	X	7680	-0-	-188	-0-	7680	3			N	-0-					-0-
03	8742	X	7972	-0-	-770	-0-	4	2	7968	3	N	-0-					-0-

DCCO 4 - JAMES FRAZIER GAS UNIT WELL #: 8 RRCID -> 229568 COMPL. DATE 05/06/2007 TOTAL DEPTH 7976 PERF. 8296 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6665	X	4940	-0-	-1725	-0-	107	1	4833	3	N	-0-					-0-
11	4770	X	4717	-0-	-53	-0-	103	1	4614	3	N	-0-					-0-
12	4790	X	4790	-0-	-0-	-0-	103	1	4687	3	N	-0-					-0-
01	5099	X	5099	-0-	-0-	-0-	124	1	4975	3	N	-0-					-0-
02	4663	X	4663	-0-	-0-	-0-	102	1	4561	3	N	-0-					-0-
03	4681	X	4076	-0-	-605	-0-	91	1	3985	3	N	-0-					-0-

HYDE-HICKMAN "A" WELL #: 1 H RRCID -> 229634 COMPL. DATE 05/09/2007 TOTAL DEPTH 6629 PERF. 6790 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14694	X	14365	-0-	-329	-0-	491	1	2	2	N	-0-					-0-
							13872	3									
11	14262	X	14262	-0-	-0-	-0-	461	1	6	2	N	-0-					-0-
							13795	3									
12	14765	X	14765	-0-	-0-	-0-	529	1	1	2	N	-0-					-0-
							14235	3									
01	14943	X	14943	-0-	-0-	-0-	642	1	29	2	N	-0-					-0-
							14272	3									
02	13048	X	12762	-0-	-286	-0-	12762	3			N	-0-					-0-
03	14446	X	13264	-0-	-1182	-0-	6	2	13258	3	N	-0-					-0-

TINDALL, CATHY ANN WELL #: 1 RRCID -> 229649 COMPL. DATE 06/21/2007 TOTAL DEPTH 7700 PERF. 7920 - 11351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21627	X	21627	-0-	-0-	-0-	436	1	21191	2	N	-0-					-0-
11	21119	X	21119	-0-	-0-	-0-	418	1	20701	2	N	-0-					-0-
12	21816	X	21816	-0-	-0-	-0-	443	1	21373	2	N	-0-					-0-
01	21669	X	19922	-0-	-1747	-0-	425	1	19497	2	N	-0-					-0-
*02	19572	X	17158	-0-	-2414	-0-	363	1	16795	2	N	-0-					-0-
03	21669	X	20735	-0-	-934	-0-	420	1	20315	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MCMAHON WELL #: 1 RRCID -> 229652 COMPL. DATE 06/14/2007 TOTAL DEPTH 6494 PERF. 6905 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4214	X	4214	-0-	-0-	-0-	144	1	4070	3	N	-0-					-0-
*11	4493	X	4493	-0-	-0-	-0-	145	1	2	2	N	-0-					-0-
							4346	3									
12	3888	X	3888	-0-	-0-	-0-	139	1	3749	3	N	-0-					-0-
01	5004	X	5004	-0-	-0-	-0-	215	1	10	2	N	-0-					-0-
							4779	3									
02	3652	X	3652	-0-	-0-	-0-	3652	3			N	-0-					-0-
*03	3495	X	3495	-0-	-0-	-0-	2	2	3493	3	N	-0-					-0-

MAHAFFEY, SUE WELL #: 7 H RRCID -> 229654 COMPL. DATE 06/17/2007 TOTAL DEPTH 6482 PERF. 6710 - 8912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7192	X	7070	-0-	-122	-0-	7070	3			N	-0-					-0-
*11	7050	X	6634	-0-	-416	-0-	6634	3			N	-0-					-0-
12	7285	X	6728	-0-	-557	-0-	6728	3			N	-0-					-0-
01	7285	X	6968	-0-	-317	-0-	6968	3			N	-0-					-0-
02	6384	X	6381	-0-	-3	-0-	6381	3			N	-0-					-0-
03	7068	X	7013	-0-	-55	-0-	7013	3			N	-0-					-0-

TALLY, FAYE S. GAS UNIT WELL #: 18 RRCID -> 229660 COMPL. DATE 06/05/2007 TOTAL DEPTH 7463 PERF. 7936 - 9590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	4418	-0-	-232	-0-	167	1	4251	2	N	-0-					-0-
11	4500	X	3376	-0-	-1124	-0-	112	1	3264	2	N	-0-					-0-
12	4619	X	4034	-0-	-585	-0-	132	1	3902	2	N	-0-					-0-
01	4526	X	4273	-0-	-253	-0-	143	1	4130	2	N	-0-					-0-
02	4366	X	4366	-0-	-0-	-0-	145	1	4221	2	N	-0-					-0-
*03	4739	X	4739	-0-	-0-	-0-	158	1	4581	2	N	-0-					-0-

BANNER WELL #: 9 RRCID -> 229661 COMPL. DATE 06/17/2007 TOTAL DEPTH 7540 PERF. 7898 - 11250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9392	X	9392	-0-	-0-	-0-	354	1	9038	2	N	-0-					-0-
11	9312	X	9312	-0-	-0-	-0-	308	1	9004	2	N	-0-					-0-
12	10137	X	10027	-0-	-110	-0-	329	1	9698	2	N	-0-					-0-
01	10137	X	9581	-0-	-556	-0-	322	1	9259	2	N	-0-					-0-
02	9072	X	8590	-0-	-482	-0-	284	1	8306	2	N	-0-					-0-
03	10075	X	9501	-0-	-574	-0-	316	1	9185	2	N	-0-					-0-

KHRAISH WELL #: 8 RRCID -> 229666 COMPL. DATE 04/13/2007 TOTAL DEPTH 8685 PERF. 9018 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3306	-0-	206	206	950	1	2309	3	N	43					77
							47	9									
11	3061	X	2855	-0-	-206	-0-	912	1	1911	3	N	29					106
							32	9									
12	3144	X	3144	-0-	-0-	-0-	965	1	2051	3	N	116	167	1			55
							128	9									
01	3155	X	3155	-0-	-0-	-0-	974	1	2128	3	N	48					103
							53	9									
02	2647	X	2647	-0-	-0-	-0-	853	1	1751	3	N	39					142
							43	9									
03	2728	X	2498	-0-	-230	-0-	941	1	1511	3	N	42					184
							46	9									

HOWARD, WILLIAM WELL #: 1 RRCID -> 230074 COMPL. DATE 11/13/2006 TOTAL DEPTH 7413 PERF. 7701 - 9783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11005	X	8825	-0-	-2180	-0-	178	1	8647	2	N	-0-					-0-
11	9510	X	8810	-0-	-700	-0-	175	1	8635	2	N	-0-					-0-
12	10000	X	10000	-0-	-0-	-0-	203	1	9797	2	N	-0-					-0-
01	9238	X	6473	-0-	-2765	-0-	138	1	6335	2	N	-0-					-0-
*02	8316	X	6636	-0-	-1680	-0-	140	1	6496	2	N	-0-					-0-
03	9889	X	8889	-0-	-1000	-0-	180	1	8709	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

VEALE RANCH WELL #: 18 RRCID -> 230075 COMPL. DATE 11/23/2006 TOTAL DEPTH 6791 PERF. 8870 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12617	X	11690	-0-	-927	-0-	250	1	11440	3	N	-0-					12
*11	11730	X	11172	-0-	-558	-0-	242	1	10930	3	N	-0-					12
12	12090	X	11469	-0-	-621	-0-	37	1	11432	3	N	-0-					12
01	12090	X	11491	-0-	-599	-0-	275	1	11216	3	N	-0-					12
*02	10892	X	10239	-0-	-653	-0-	246	1	9993	3	N	-0-					12
03	11687	X	11167	-0-	-520	-0-	280	1	10887	3	N	-0-					12

P.S. CALLAWAY GU WELL #: 2 RRCID -> 230082 COMPL. DATE 12/05/2006 TOTAL DEPTH 8086 PERF. 8600 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	3422	-0-	-81	-0-	86	1	3336	2	N	-0-					-0-
11	3390	X	3038	-0-	-352	-0-	67	1	2971	2	N	-0-					-0-
12	3131	X	2732	-0-	-399	-0-	60	1	2672	2	N	-0-					-0-
01	3131	X	2071	-0-	-1060	-0-	46	1	2025	2	N	-0-					-0-
02	2828	X	2330	-0-	-498	-0-	51	1	2279	2	N	-0-					-0-
*03	3649	X	3649	-0-	-0-	-0-	81	1	3568	2	N	-0-					-0-

DCCO 2 - RAY WILLIAMS WELL #: 14 RRCID -> 230126 COMPL. DATE 12/14/2006 TOTAL DEPTH 7931 PERF. 8246 - 10950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13795	X	13252	-0-	-543	-0-	286	1	12966	3	N	-0-					-0-
11	12960	X	12759	-0-	-201	-0-	279	1	12480	3	N	-0-					-0-
12	13175	X	13072	-0-	-103	-0-	281	1	12791	3	N	-0-					-0-
01	13175	X	13087	-0-	-88	-0-	318	1	12769	3	N	-0-					-0-
02	11900	X	11563	-0-	-337	-0-	366	1	11197	3	N	-0-					-0-
03	13175	X	12668	-0-	-507	-0-	296	1	12372	3	N	-0-					-0-

GATLIN SOUTH UNIT WELL #: 1 RRCID -> 230429 COMPL. DATE 10/25/2006 TOTAL DEPTH 8328 PERF. 8640 - 10295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5456	X	4880	-0-	-576	-0-	346	1	4534	2	N	-0-					-0-
11	5280	X	4646	-0-	-634	-0-	254	1	4392	2	N	-0-					-0-
12	5456	X	4449	-0-	-1007	-0-	159	1	4290	2	N	-0-					-0-
01	5022	X	4843	-0-	-179	-0-	199	1	4644	2	N	-0-					-0-
02	4536	X	4495	-0-	-41	-0-	209	1	4286	2	N	-0-					-0-
*03	5256	X	5256	-0-	-0-	-0-	335	1	4921	2	N	-0-					-0-

SMITH, H. A. WELL #: 3 RRCID -> 230521 COMPL. DATE 02/20/2007 TOTAL DEPTH 7573 PERF. 8170 - 10772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12183	X	11744	-0-	-439	-0-	443	1	11301	2	N	-0-					-0-
11	11820	X	10765	-0-	-1055	-0-	356	1	10409	2	N	-0-					-0-
12	12214	X	11310	-0-	-904	-0-	371	1	10939	2	N	-0-					-0-
01	13559	X	13559	-0-	-0-	-0-	455	1	13104	2	N	-0-					-0-
02	11988	X	11988	-0-	-0-	-0-	397	1	11591	2	N	-0-					-0-
*03	13206	X	13206	-0-	-0-	-0-	439	1	12767	2	N	-0-					-0-

DECATUR GAS UNIT "A" WELL #: 2 RRCID -> 230531 COMPL. DATE 03/05/2007 TOTAL DEPTH 7516 PERF. 8185 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1116	-0-	-0-	-0-	24	1	1092	3	Y	-0-					-0-
11	1090	N	1090	-0-	-0-	-0-	35	1	1055	3	Y	-0-					-0-
12	1135	N	1135	-0-	-0-	-0-	35	1	1089	3	Y	10					10
							11	9									
01	1149	N	1149	-0-	-0-	-0-	38	1	1078	3	Y	30					40
							33	9									
02	1063	N	1063	-0-	-0-	-0-	39	1	1013	3	Y	10					50
							11	9									
*03	1149	N	1149	-0-	-0-	-0-	40	1	1076	3	Y	30					80
							33	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HEDRICK AIRPORT GU WELL #: 1 RRCID -> 230693 COMPL. DATE 04/04/2007 TOTAL DEPTH 6398 PERF. 7175 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	112	N	112	-0-	-0-	-0-	112	1			N	-0-					8
11	558	N	558	-0-	-0-	-0-	552	1	6	3	N	-0-					8
12	0	N	-0-	-0-	-0-	-0-					N	-0-					8
01	186	N	186	-0-	-0-	-0-	186	1			N	-0-					8
02	56	N	-0-	-0-	-56	-0-					N	-0-					8
03	0	N	-0-	-0-	-0-	-0-					N	-0-					8

ALLEN, HOMER WELL #: 3 RRCID -> 230718 COMPL. DATE 04/13/2007 TOTAL DEPTH 7718 PERF. 7909 - 9649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PBM RAGLE WELL #: 1 RRCID -> 230897 COMPL. DATE 04/18/2007 TOTAL DEPTH 6516 PERF. 6960 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2850	X	2850	-0-	-0-	-0-	783	1	2067	3	N	-0-					-0-
*11	3090	X	3090	-0-	-0-	-0-	751	1	1	2	N	-0-					-0-
							2338	3									
12	2982	X	2982	-0-	-0-	-0-	759	1	2223	3	N	-0-					-0-
01	4296	X	4296	-0-	-0-	-0-	775	1	7	2	N	-0-					-0-
							3514	3									
02	4425	X	4425	-0-	-0-	-0-	715	1	3710	3	N	-0-					-0-
*03	4448	X	4448	-0-	-0-	-0-	795	1	2	2	N	-0-					-0-
							3651	3									

KHRAISH WELL #: 6 RRCID -> 230964 COMPL. DATE 01/28/2006 TOTAL DEPTH 8769 PERF. 9170 - 11332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1629	-0-	-200	-0-	35	1	1590	3	N	4					149
							4	9									
11	1889	N	1889	-0-	-0-	-0-	41	1	1834	3	N	13					162
							14	9									
12	1843	N	1843	-0-	-0-	-0-	39	1	1758	3	N	42					204
							46	9									
01	2100	N	2100	-0-	-0-	-0-	50	1	2048	3	N	2	172	1			34
							2	9									
02	1764	N	1538	-0-	-226	-0-	41	1	1495	3	N	2					36
							2	9									
*03	1893	N	1893	-0-	-0-	-0-	51	1	1816	3	N	24					60
							26	9									

AGF RANCH BAC WELL #: 1 H RRCID -> 231116 COMPL. DATE 11/27/2006 TOTAL DEPTH 8399 PERF. 8796 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7254	X	7009	-0-	-245	-0-	150	1	6859	3	Y	-0-					40
11	7020	X	6625	-0-	-395	-0-	144	1	6481	3	Y	-0-					40
12	7130	X	6834	-0-	-296	-0-	147	1	6687	3	Y	-0-					40
01	7130	X	6632	-0-	-498	-0-	161	1	6471	3	Y	-0-					40
02	6440	X	5484	-0-	-956	-0-	126	1	5357	3	Y	1					41
							1	9									
03	7006	X	6240	-0-	-766	-0-	149	1	6088	3	Y	3					44
							3	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SHIPLEY, KAREN GU WELL #: 1 RRCID -> 231117 COMPL. DATE 05/01/2007 TOTAL DEPTH 7343 PERF. 7517 - 9324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7161	X	5786	-0-	-1375	-0-	117	1	5669	2	N	-0-					-0-
11	6900	X	5542	-0-	-1358	-0-	110	1	5432	2	N	-0-					-0-
12	5735	X	5608	-0-	-127	-0-	114	1	5494	2	N	-0-					-0-
01	5735	X	5645	-0-	-90	-0-	121	1	5524	2	N	-0-					-0-
*02	5180	X	4850	-0-	-330	-0-	103	1	4747	2	N	-0-					-0-
03	5735	X	4954	-0-	-781	-0-	100	1	4854	2	N	-0-					-0-

CIRCLE R PARTNERSHIP WELL #: 1 RRCID -> 231119 COMPL. DATE 05/07/2007 TOTAL DEPTH 6441 PERF. 6640 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7075	X	7075	-0-	-0-	-0-	7075	3			N	-0-					-0-
11	6654	X	6654	-0-	-0-	-0-	6654	3			N	-0-					-0-
12	7564	X	6942	-0-	-622	-0-	6942	3			N	-0-					-0-
01	7347	X	6880	-0-	-467	-0-	6880	3			N	-0-					-0-
02	6412	X	5787	-0-	-625	-0-	5787	3			N	-0-					-0-
03	7068	X	6242	-0-	-826	-0-	6242	3			N	-0-					-0-

SLAY, C.W. WELL #: 13 RRCID -> 231120 COMPL. DATE 05/01/2007 TOTAL DEPTH 7182 PERF. 7570 - 9372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16863	X	16863	-0-	-0-	-0-	636	1	16227	2	N	-0-					-0-
*11	16920	X	16140	-0-	-780	-0-	533	1	15607	2	N	-0-					-0-
*12	18104	X	15979	-0-	-2125	-0-	524	1	15455	2	N	-0-					-0-
01	18104	X	15528	-0-	-2576	-0-	521	1	15007	2	N	-0-					-0-
02	16352	X	13183	-0-	-3169	-0-	437	1	12746	2	N	-0-					-0-
03	16864	X	14408	-0-	-2456	-0-	479	1	13929	2	N	-0-					-0-

TADLOCK, MARGARET WELL #: 6 RRCID -> 231121 COMPL. DATE 05/02/2007 TOTAL DEPTH 7163 PERF. 7361 - 9870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5797	X	5683	-0-	-114	-0-	143	1	5540	2	N	-0-					-0-
11	5610	X	5187	-0-	-423	-0-	171	1	5016	2	N	-0-					-0-
12	6425	X	6425	-0-	-0-	-0-	211	1	6214	2	N	-0-					-0-
01	6386	X	5643	-0-	-743	-0-	189	1	5454	2	N	-0-					-0-
02	6148	X	6148	-0-	-0-	-0-	204	1	5944	2	N	-0-					-0-
*03	7551	X	7551	-0-	-0-	-0-	251	1	7300	2	N	-0-					-0-

SHERMAN HUDSON GU WELL #: 1 RRCID -> 231122 COMPL. DATE 05/09/2007 TOTAL DEPTH 6145 PERF. 6700 - 7703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1752	N	1752	-0-	-0-	-0-	8	1	1740	3	N	4					185
							4	9									
11	2336	N	2336	-0-	-0-	-0-	303	1	1	2	N	8					193
							2023	3	9	9							
12	2497	N	2497	-0-	-0-	-0-	353	1	2130	3	N	13					206
							14	9									
01	2849	N	2849	-0-	-0-	-0-	375	1	5	2	N	13					219
							2455	3	14	9							
02	2800	N	3861	-0-	1061	1061	534	1	3310	3	N	15					234
							17	9									
*03	3100	N	3384	-0-	284	1345	228	1	1	2	N	15	182	1			67
							3138	3	17	9							

JOHNSON, LOTTIE BARTON WELL #: 30 RRCID -> 231123 COMPL. DATE 05/03/2007 TOTAL DEPTH 7248 PERF. 7700 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7409	X	6859	-0-	-550	-0-	259	1	6600	2	N	-0-					-0-
*11	7020	X	6654	-0-	-366	-0-	220	1	6434	2	N	-0-					-0-
*12	6641	X	6641	-0-	-0-	-0-	218	1	6423	2	N	-0-					-0-
01	6634	X	6552	-0-	-82	-0-	220	1	6332	2	N	-0-					-0-
02	5992	X	5904	-0-	-88	-0-	196	1	5708	2	N	-0-					-0-
03	6634	X	6373	-0-	-261	-0-	212	1	6161	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HAYTER, A. L. GU WELL #: 2 RRCID -> 231124 COMPL. DATE 05/10/2007 TOTAL DEPTH 5137 PERF. 6150 - 7553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3257	-0-	157	157	873	1	2384	3	N	-0-					146
11	2820	X	774	-0-	-2046	-0-	226	1	548	3	N	-0-					146
12	2914	X	-0-	-0-	-2914	-0-					N	-0-					146
01	2914	X	-0-	-0-	-2914	-0-					N	-0-					146
*02	4534	X	4534	-0-	-0-	-0-	20	1	4514	3	N	-0-					146
*03	3779	X	3779	-0-	-0-	-0-	762	1	1	2	N	3					149
							3013	3	3	9							

MCMAHON WELL #: 2 RRCID -> 231125 COMPL. DATE 05/02/2007 TOTAL DEPTH 7548 PERF. 7040 - 8782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	X	2038	-0-	-2271	-0-	70	1	1968	3	N	-0-					-0-
11	3930	X	2209	-0-	-1721	-0-	72	1	1	2	N	-0-					-0-
							2136	3									
12	2821	X	2792	-0-	-29	-0-	101	1	2691	3	N	-0-					-0-
01	2842	X	2842	-0-	-0-	-0-	123	1	6	2	N	-0-					-0-
							2713	3									
02	3819	X	3819	-0-	-0-	-0-	3819	3			N	-0-					-0-
*03	4951	X	4951	-0-	-0-	-0-	2	2	4949	3	N	-0-					-0-

GARY CRABTREE WELL #: 4 RRCID -> 231126 COMPL. DATE 05/25/2007 TOTAL DEPTH 7406 PERF. 7800 - 11301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23866	X	23866	-0-	-0-	-0-	481	1	23385	2	N	-0-					-0-
*11	20733	X	20733	-0-	-0-	-0-	411	1	20322	2	N	-0-					-0-
12	19544	X	19544	-0-	-0-	-0-	396	1	19148	2	N	-0-					-0-
01	19717	X	19717	-0-	-0-	-0-	421	1	19296	2	N	-0-					-0-
*02	18843	X	18843	-0-	-0-	-0-	398	1	18445	2	N	-0-					-0-
*03	21616	X	21616	-0-	-0-	-0-	438	1	21178	2	N	-0-					-0-

WCCO 4 -MILLER, WILLIAM GU B-1 WELL #: 14 RRCID -> 231127 COMPL. DATE 05/11/2007 TOTAL DEPTH 7357 PERF. 7286 - 9920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9486	X	8997	-0-	-489	-0-	284	1	8713	3	N	-0-					85
11	9180	X	8849	-0-	-331	-0-	283	1	8566	3	N	-0-					85
12	9176	X	9140	-0-	-36	-0-	288	1	8852	3	N	-0-					85
01	9176	X	8926	-0-	-250	-0-	307	1	8619	3	N	-0-					85
02	8288	X	7866	-0-	-422	-0-	268	1	7598	3	N	-0-					85
03	9145	X	8793	-0-	-352	-0-	310	1	8483	3	N	-0-					85

BENNETT, WILLIAM WELL #: 18 RRCID -> 231128 COMPL. DATE 06/02/2007 TOTAL DEPTH 7196 PERF. 7436 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7161	X	7013	-0-	-148	-0-	264	1	6749	2	N	-0-					-0-
*11	7253	X	7253	-0-	-0-	-0-	240	1	7013	2	N	-0-					-0-
*12	7822	X	7822	-0-	-0-	-0-	256	1	7566	2	N	-0-					-0-
01	7464	X	7464	-0-	-0-	-0-	251	1	7213	2	N	-0-					-0-
02	6496	X	5703	-0-	-793	-0-	189	1	5514	2	N	-0-					-0-
03	7192	X	6746	-0-	-446	-0-	224	1	6522	2	N	-0-					-0-

DICKENSON, T. L. "A" WELL #: 1 RRCID -> 231129 COMPL. DATE 05/23/2007 TOTAL DEPTH 6991 PERF. 7512 - 9815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16616	X	14785	-0-	-1831	-0-	464	1	14274	3	N	43	165	1			77
							47	9									
11	16080	X	14450	-0-	-1630	-0-	457	1	13901	3	N	84					161
							92	9									
12	16337	X	14198	-0-	-2139	-0-	70	1	14063	3	N	59					220
							65	9									
01	16337	X	15529	-0-	-808	-0-	527	1	14925	3	N	70	173	1			117
							77	9									
02	13496	X	13314	-0-	-182	-0-	474	1	12774	3	N	60					177
							66	9									
03	14942	X	14489	-0-	-453	-0-	533	1	13913	3	N	39	169	1			47
							43	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BENNETT, DONALD WELL #: 2 RRCID -> 231130 COMPL. DATE 05/29/2007 TOTAL DEPTH 6496 PERF. 6630 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		4269	-0-	4269	4269	692	1	3577	3	N	-0-					-0-
11	8795	X	4526	-0-	-4269	-0-	608	1	3918	3	N	-0-					-0-
12	4848	X	4848	-0-	-0-	-0-	572	1	4276	3	N	-0-					-0-
01	8560	X	8560	-0-	-0-	-0-	1041	1	7519	3	N	-0-					-0-
02	7843	X	7843	-0-	-0-	-0-	946	1	6897	3	N	-0-					-0-
*03	8409	X	8409	-0-	-0-	-0-	1041	1	7368	3	N	-0-					-0-

VEALE RANCH WELL #: 21 RRCID -> 231131 COMPL. DATE 05/29/2007 TOTAL DEPTH 6478 PERF. 6850 - 9902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8858	X	8858	-0-	-0-	-0-	2010	1	6848	3	N	-0-					56
*11	8243	X	8243	-0-	-0-	-0-	1852	1	6391	3	N	-0-	5	6			51
12	8701	X	8701	-0-	-0-	-0-	1945	1	6687	3	N	63	82	1			32
							69	9									
01	8233	X	8233	-0-	-0-	-0-	1938	1	6295	3	N	-0-					32
*02	7487	X	7487	-0-	-0-	-0-	1787	1	5700	3	N	-0-					32
*03	7667	X	7667	-0-	-0-	-0-	2032	1	5635	3	N	-0-					32

EGELSTON WELL #: 1 RRCID -> 231134 COMPL. DATE 05/22/2007 TOTAL DEPTH 7376 PERF. 7750 - 9252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7525	X	7525	-0-	-0-	-0-	7525	2			N	-0-					-0-
11	7226	X	7226	-0-	-0-	-0-	7226	2			N	-0-					-0-
12	7843	X	7350	-0-	-493	-0-	7350	2			N	-0-					-0-
01	7843	X	7170	-0-	-673	-0-	7170	2			N	-0-					-0-
02	6804	X	6397	-0-	-407	-0-	6397	2			N	-0-					-0-
03	7533	X	7036	-0-	-497	-0-	7036	2			N	-0-					-0-

MURRIN BEAR CREEK WELL #: 2 RRCID -> 231137 COMPL. DATE 05/24/2007 TOTAL DEPTH 6633 PERF. 6990 - 8893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12741	X	12264	-0-	-477	-0-	53	1	2	2	N	-0-					121
							12209	3									
11	12330	X	11879	-0-	-451	-0-	54	1	5	2	N	-0-					121
							11820	3									
12	12741	X	12181	-0-	-560	-0-	54	1	1	2	N	-0-					121
							12126	3									
01	12400	X	12028	-0-	-372	-0-	52	1	24	2	N	-0-					121
							11952	3									
02	11088	X	10799	-0-	-289	-0-	47	1	10752	3	N	-0-					121
03	12276	X	11935	-0-	-341	-0-	69	1	6	2	N	-0-					121
							11860	3									

TAYLOR, CORA GAS UNIT NO. 1 WELL #: 7 RRCID -> 231140 COMPL. DATE 05/30/2007 TOTAL DEPTH 7783 PERF. 8086 - 10254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8132	X	8132	-0-	-0-	-0-	256	1	7876	3	N	-0-					-0-
11	7710	X	7581	-0-	-129	-0-	242	1	7339	3	N	-0-					-0-
12	8432	X	7902	-0-	-530	-0-	248	1	7654	3	N	-0-					-0-
01	8370	X	7723	-0-	-647	-0-	264	1	7459	3	N	-0-					-0-
02	7476	X	7259	-0-	-217	-0-	263	1	6996	3	N	-0-					-0-
03	8122	X	7598	-0-	-524	-0-	280	1	7318	3	N	-0-					-0-

PERCIFIELD, DORIS WELL #: 1 RRCID -> 231147 COMPL. DATE 06/07/2007 TOTAL DEPTH 7698 PERF. 7915 - 9688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	448	N	448	-0-	-0-	-0-	294	1	154	2	N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	135	N	135	-0-	-0-	-0-	135	1			N	-0-					-0-
01	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
02	77	N	77	-0-	-0-	-0-	77	1			N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

PEGGY SMITH GU "B" WELL #: 13 RRCID -> 231154 COMPL. DATE 05/23/2007 TOTAL DEPTH 7861 PERF. 8016 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5704	X	5609	-0-	-95	-0-	121	1	5488	3	N	-0-					-0-
11	5460	X	5441	-0-	-19	-0-	119	1	5322	3	N	-0-					-0-
12	5611	X	5345	-0-	-266	-0-	26	1	5319	3	N	-0-					-0-
01	5611	X	5414	-0-	-197	-0-	187	1	5227	3	N	-0-					-0-
02	5068	X	4821	-0-	-247	-0-	153	1	4668	3	N	-0-					-0-
03	5611	X	5236	-0-	-375	-0-	175	1	5061	3	N	-0-					-0-

JUNE L. GRIFFETH GU "A" WELL #: 15 RRCID -> 231155 COMPL. DATE 04/23/2007 TOTAL DEPTH 7265 PERF. 0 - 9085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9884	X	9884	-0-	-0-	-0-	373	1	9511	2	N	-0-					-0-
*11	8430	X	5335	-0-	-3095	-0-	176	1	5159	2	N	-0-					-0-
12	9052	X	-0-	-0-	-9052	-0-					N	-0-					-0-
01	9052	X	1870	-0-	-7182	-0-	63	1	1807	2	N	-0-					-0-
02	8176	X	5487	-0-	-2689	-0-	293	1	5194	2	N	-0-					-0-
03	9052	X	8992	-0-	-60	-0-	299	1	8693	2	N	-0-					-0-

TCU WELL #: 23 RRCID -> 231156 COMPL. DATE 05/08/2007 TOTAL DEPTH 7368 PERF. 7660 - 10062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4300	X	4300	-0-	-0-	-0-	108	1	4192	2	N	-0-					-0-
*11	4711	X	4711	-0-	-0-	-0-	104	1	4607	2	N	-0-					-0-
*12	5365	X	5365	-0-	-0-	-0-	117	1	5248	2	N	-0-					-0-
01	4562	X	4562	-0-	-0-	-0-	102	1	4460	2	N	-0-					-0-
02	4002	X	4002	-0-	-0-	-0-	88	1	3914	2	N	-0-					-0-
*03	2422	X	2422	-0-	-0-	-0-	54	1	2368	2	N	-0-					-0-

SANDFIELD L.P. WELL #: 12 RRCID -> 231160 COMPL. DATE 05/24/2007 TOTAL DEPTH 8359 PERF. 9047 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6677	X	6677	-0-	-0-	-0-	143	1	6533	3	Y	1					2
							1	9									
11	6450	X	6288	-0-	-162	-0-	137	1	6142	3	Y	8					10
							9	9									
12	6570	X	6570	-0-	-0-	-0-	141	1	6421	3	Y	7					17
							8	9									
01	6461	X	6461	-0-	-0-	-0-	156	1	6305	3	Y	-0-					17
02	5838	X	5838	-0-	-0-	-0-	134	1	5704	3	Y	-0-					17
03	6386	X	6360	-0-	-26	-0-	149	1	6209	3	Y	2					19
							2	9									

WCCO 4 - MILLER, WILLIAM GU B-1 WELL #: 13 RRCID -> 231161 COMPL. DATE 05/14/2007 TOTAL DEPTH 7314 PERF. 7596 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10013	X	9511	-0-	-502	-0-	301	1	9210	3	N	-0-					132
11	9660	X	9104	-0-	-556	-0-	290	1	8814	3	N	-0-					132
12	9703	X	9455	-0-	-248	-0-	297	1	9158	3	N	-0-	105	1			27
01	9703	X	9333	-0-	-370	-0-	320	1	9013	3	N	-0-					27
02	8764	X	8149	-0-	-615	-0-	283	1	7866	3	N	-0-					27
03	9517	X	8993	-0-	-524	-0-	324	1	8669	3	N	-0-					27

LAPRELLE WELL #: 10 RRCID -> 231162 COMPL. DATE 06/07/2007 TOTAL DEPTH 7137 PERF. 7561 - 8795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5792	X	5792	-0-	-0-	-0-	242	1	5550	2	N	-0-					-0-
11	5340	X	4766	-0-	-574	-0-	177	1	4589	2	N	-0-					-0-
12	5518	X	4712	-0-	-806	-0-	143	1	4569	2	N	-0-					-0-
01	5622	X	5622	-0-	-0-	-0-	172	1	5450	2	N	-0-					-0-
02	5040	X	4479	-0-	-561	-0-	138	1	4341	2	N	-0-					-0-
03	5580	X	4769	-0-	-811	-0-	149	1	4620	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DCCO 3 -S.H. GRIFFIN ESTATE WELL #: 19 RRCID -> 231168 COMPL. DATE 04/21/2007 TOTAL DEPTH 8185 PERF. 8446 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	9672	X	9655	-0-	-17	-0-	208	1	9447	3	N	-0-			-0-
11	9510	X	9290	-0-	-220	-0-	203	1	9087	3	N	-0-			-0-
12	9827	X	9593	-0-	-234	-0-	207	1	9386	3	N	-0-			-0-
01	9827	X	9748	-0-	-79	-0-	238	1	9510	3	N	-0-			-0-
02	8848	X	8580	-0-	-268	-0-	183	1	8397	3	N	-0-			-0-
03	9641	X	9432	-0-	-209	-0-	216	1	9216	3	N	-0-			-0-

PEGGY SMITH GU A WELL #: 12 RRCID -> 231171 COMPL. DATE 05/29/2007 TOTAL DEPTH 7954 PERF. 8146 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4867	X	4313	-0-	-554	-0-	93	1	4220	3	N	-0-			-0-
11	4710	X	4061	-0-	-649	-0-	89	1	3972	3	N	-0-			-0-
12	4712	X	4078	-0-	-634	-0-	13	1	4065	3	N	-0-			-0-
01	4712	X	4219	-0-	-493	-0-	146	1	4073	3	N	-0-			-0-
02	4172	X	4070	-0-	-102	-0-	130	1	3940	3	N	-0-			-0-
03	4309	X	4048	-0-	-261	-0-	98	1	3950	3	N	-0-			-0-

TAYLOR, CORA GAS UNIT NO. 1 WELL #: 6 RRCID -> 231175 COMPL. DATE 05/03/2007 TOTAL DEPTH 7793 PERF. 8031 - 9833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	9269	X	9099	-0-	-170	-0-	287	1	8812	3	N	-0-			-0-
11	8940	X	8543	-0-	-397	-0-	272	1	8271	3	N	-0-			-0-
12	9176	X	8759	-0-	-417	-0-	275	1	8484	3	N	-0-			-0-
01	9114	X	8719	-0-	-395	-0-	298	1	8421	3	N	-0-			-0-
02	8232	X	7826	-0-	-406	-0-	279	1	7547	3	N	-0-			-0-
03	9114	X	8516	-0-	-598	-0-	319	1	8197	3	N	-0-			-0-

CHARLES BEDINGER GU "A" WELL #: 1 RRCID -> 231176 COMPL. DATE 06/01/2007 TOTAL DEPTH 6296 PERF. 6900 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	6231	X	1601	-0-	-4630	-0-	6	1	1595	3	Y	-0-			19
*11	6030	X	2413	-0-	-3617	-0-	10	1	1	2	Y	-0-			19
							2402	3							
12	5487	X	1924	-0-	-3563	-0-	10	1	1914	3	Y	-0-			19
01	3193	X	-0-	-0-	-3193	-0-					Y	-0-			19
02	4121	X	4121	-0-	-0-	-0-	20	1	4101	3	Y	-0-			19
*03	5014	X	5014	-0-	-0-	-0-	31	1	2	2	Y	56			75
							4919	3	62	9					

GRIFFETH, JUNE L. GAS UNIT "A" WELL #: 14 RRCID -> 231178 COMPL. DATE 03/28/2007 TOTAL DEPTH 7337 PERF. 7700 - 9804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	12114	X	12114	-0-	-0-	-0-	457	1	11657	2	N	-0-			-0-
*11	12012	X	12012	-0-	-0-	-0-	397	1	11615	2	N	-0-			-0-
*12	12431	X	12221	-0-	-210	-0-	400	1	11821	2	N	-0-			-0-
01	12431	X	11773	-0-	-658	-0-	395	1	11378	2	N	-0-			-0-
02	11200	X	10419	-0-	-781	-0-	345	1	10074	2	N	-0-			-0-
03	12400	X	11267	-0-	-1133	-0-	375	1	10892	2	N	-0-			-0-

MCALISTER, O. H. GAS UNIT WELL #: 21 RRCID -> 231181 COMPL. DATE 05/17/2007 TOTAL DEPTH 7319 PERF. 7756 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	8789	X	8789	-0-	-0-	-0-	279	1	8510	3	N	-0-			-0-
11	8445	X	8445	-0-	-0-	-0-	271	1	8174	3	N	-0-			-0-
12	8455	X	8455	-0-	-0-	-0-	267	1	8188	3	N	-0-			-0-
01	8331	X	8331	-0-	-0-	-0-	289	1	8042	3	N	-0-			-0-
02	6360	X	6360	-0-	-0-	-0-	196	1	6164	3	N	-0-			-0-
*03	7050	X	7050	-0-	-0-	-0-	228	1	6822	3	N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

J. V. HAMPTON GU 2 WELL #: 11 RRCID -> 231182 COMPL. DATE 05/23/2007 TOTAL DEPTH 7618 PERF. 8037 - 9771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6355	X	6244	-0-	-111	-0-	197	1	6047	3	N	-0-					2
11	6150	X	6030	-0-	-120	-0-	186	1	5672	3	N	156	154	1			4
							172	9									
*12	6944	X	5797	-0-	-1147	-0-	181	1	5576	3	N	36					40
							40	9									
01	6944	X	6145	-0-	-799	-0-	208	1	5883	3	N	49					89
							54	9									
02	6020	X	5723	-0-	-297	-0-	202	1	5443	3	N	71					160
							78	9									
03	6231	X	6197	-0-	-34	-0-	224	1	5890	3	N	75	171	1			64
							83	9									

ISBELL, ALTON WELL #: 1 RRCID -> 231185 COMPL. DATE 06/13/2007 TOTAL DEPTH 7244 PERF. 7402 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	2940	-0-	-1028	-0-	1032	1	1908	2	N	-0-					-0-
*11	3900	X	3568	-0-	-332	-0-	1004	1	2564	2	N	-0-					-0-
12	4030	X	3292	-0-	-738	-0-	1018	1	2274	2	N	-0-					-0-
01	4030	X	1992	-0-	-2038	-0-	1089	1	903	2	N	-0-					-0-
02	3332	X	2898	-0-	-434	-0-	913	1	1985	2	N	-0-					-0-
03	3689	X	3331	-0-	-358	-0-	1024	1	2307	2	N	-0-					-0-

TALLY, E. C. WELL #: 11 RRCID -> 231186 COMPL. DATE 05/18/2007 TOTAL DEPTH 7401 PERF. 7890 - 10364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8995	X	8995	-0-	-0-	-0-	339	1	8656	2	N	-0-					-0-
11	12770	X	12770	-0-	-0-	-0-	422	1	12348	2	N	-0-					-0-
12	13051	X	12580	-0-	-471	-0-	412	1	12168	2	N	-0-					-0-
01	12617	X	11577	-0-	-1040	-0-	389	1	11188	2	N	-0-					-0-
02	11788	X	10248	-0-	-1540	-0-	339	1	9909	2	N	-0-					-0-
03	13051	X	3662	-0-	-9389	-0-	122	1	3540	2	N	-0-					-0-

EDWARDS, F.M. GAS UNIT WELL #: 18 RRCID -> 231187 COMPL. DATE 06/08/2007 TOTAL DEPTH 8320 PERF. 8716 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	4109	-0-	-138	-0-	87	1	3994	3	Y	25	12	1			25
							28	9									
11	4110	X	4025	-0-	-85	-0-	88	1	3936	3	Y	1	1	1			25
							1	9									
*12	8913	X	8913	-0-	-0-	-0-	280	1	8604	3	Y	26	25	1			26
							29	9									
*01	8689	X	8689	-0-	-0-	-0-	299	1	8390	3	Y	-0-	1	1			25
*02	3724	X	3633	-0-	-91	-0-	120	1	3513	3	Y	-0-					25
03	4123	X	3952	-0-	-171	-0-	97	1	3855	3	Y	-0-					25

TALLY, FAYE S. GAS UNIT WELL #: 17 RRCID -> 231188 COMPL. DATE 05/31/2007 TOTAL DEPTH 7482 PERF. 8196 - 10745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10912	X	10662	-0-	-250	-0-	402	1	10260	2	N	-0-					-0-
11	10410	X	10135	-0-	-275	-0-	335	1	9800	2	N	-0-					-0-
12	10757	X	10500	-0-	-257	-0-	344	1	10156	2	N	-0-					-0-
01	10664	X	10370	-0-	-294	-0-	348	1	10022	2	N	-0-					-0-
02	9632	X	9101	-0-	-531	-0-	301	1	8800	2	N	-0-					-0-
03	10664	X	9985	-0-	-679	-0-	332	1	9653	2	N	-0-					-0-

PEGGY SMITH GAS UNIT "B" WELL #: 12 RRCID -> 231189 COMPL. DATE 06/13/2007 TOTAL DEPTH 7856 PERF. 8246 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9982	X	9737	-0-	-245	-0-	210	1	9527	3	Y	-0-					-0-
11	9660	X	9196	-0-	-464	-0-	201	1	8995	3	Y	-0-					-0-
12	9858	X	9279	-0-	-579	-0-	46	1	9233	3	Y	-0-					-0-
01	9858	X	9379	-0-	-479	-0-	323	1	9056	3	Y	-0-					-0-
02	8904	X	7848	-0-	-1056	-0-	256	1	7592	3	Y	-0-					-0-
03	9734	X	9363	-0-	-371	-0-	321	1	9042	3	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

TCU WELL #: 24 RRCID -> 231190 COMPL. DATE 05/09/2007 TOTAL DEPTH 7363 PERF. 8206 - 9770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6432	X	6432	-0-	-0-	-0-	162	1	6270	2	N	-0-					-0-
*11	6347	X	6347	-0-	-0-	-0-	140	1	6207	2	N	-0-					-0-
*12	6696	X	6431	-0-	-265	-0-	141	1	6290	2	N	-0-					-0-
01	6696	X	6287	-0-	-409	-0-	141	1	6146	2	N	-0-					-0-
02	5964	X	5572	-0-	-392	-0-	123	1	5449	2	N	-0-					-0-
03	6541	X	2948	-0-	-3593	-0-	65	1	2883	2	N	-0-					-0-

SLOAN "A" GU WELL #: 1 RRCID -> 231194 COMPL. DATE 04/30/2007 TOTAL DEPTH 7165 PERF. 7540 - 9692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5366	X	5366	-0-	-0-	-0-	936	1	4430	2	N	-0-					-0-
11	5048	X	5048	-0-	-0-	-0-	883	1	4165	2	N	-0-					-0-
12	5338	X	5338	-0-	-0-	-0-	872	1	4466	2	N	-0-					-0-
01	4891	X	4891	-0-	-0-	-0-	836	1	4055	2	N	-0-					-0-
02	4115	X	4115	-0-	-0-	-0-	779	1	3336	2	N	-0-					-0-
*03	5010	X	5010	-0-	-0-	-0-	878	1	4132	2	N	-0-					-0-

GARNETT LAPRELLE WELL #: 12 RRCID -> 231195 COMPL. DATE 05/22/2007 TOTAL DEPTH 7217 PERF. 7576 - 9635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15190	X	10082	-0-	-5108	-0-	422	1	9660	2	N	-0-					-0-
11	14700	X	11837	-0-	-2863	-0-	441	1	11396	2	N	-0-					-0-
12	13485	X	12001	-0-	-1484	-0-	365	1	11636	2	N	-0-					-0-
01	13485	X	9964	-0-	-3521	-0-	306	1	9658	2	N	-0-					-0-
02	12068	X	10555	-0-	-1513	-0-	329	1	10226	2	N	-0-					-0-
03	12245	X	11233	-0-	-1012	-0-	351	1	10882	2	N	-0-					-0-

BEDINGER-NORTH WELL #: 3 RRCID -> 231198 COMPL. DATE 05/24/2007 TOTAL DEPTH 6293 PERF. 7000 - 8803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9827	X	8720	-0-	-1107	-0-	39	1	1	2	N	-0-					79
							8680	3									
*11	9510	X	8511	-0-	-999	-0-	40	1	3	2	N	119	132	1			66
							8337	3	131	9							
12	8808	X	8808	-0-	-0-	-0-	42	1	1	2	N	-0-					66
							8765	3									
01	11075	X	11075	-0-	-0-	-0-	52	1	23	2	N	-0-					66
							11000	3									
02	9232	X	9232	-0-	-0-	-0-	43	1	9189	3	N	-0-					66
03	8649	X	7201	-0-	-1448	-0-	44	1	3	2	N	32					98
							7119	3	35	9							

MCMAHON WELL #: 6 RRCID -> 231200 COMPL. DATE 06/12/2007 TOTAL DEPTH 6490 PERF. 7100 - 8103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5983	X	5545	-0-	-438	-0-	189	1	1	2	N	-0-					-0-
							5355	3									
11	5790	X	5363	-0-	-427	-0-	173	1	2	2	N	-0-					-0-
							5188	3									
12	5952	X	5528	-0-	-424	-0-	198	1	1	2	N	-0-					-0-
							5329	3									
01	5580	X	5539	-0-	-41	-0-	237	1	11	2	N	-0-					-0-
							5291	3									
02	5012	X	4810	-0-	-202	-0-	4810	3			N	-0-					-0-
03	5549	X	4397	-0-	-1152	-0-	2	2	4395	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WITT, J. R. WELL #: 9 RRCID -> 231201 COMPL. DATE 06/01/2007 TOTAL DEPTH 7738 PERF. 8186 - 10088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10464	X	10464	-0-	-0-	-0-	331	1	10131	3	Y	2	2	1			-0-
							2	9									
11	7824	X	7824	-0-	-0-	-0-	250	1	7574	3	Y	-0-					-0-
12	6975	X	6824	-0-	-151	-0-	215	1	6609	3	Y	-0-					-0-
01	7014	X	7014	-0-	-0-	-0-	242	1	6772	3	Y	-0-					-0-
02	6300	X	6191	-0-	-109	-0-	207	1	5973	3	Y	10	10	1			-0-
							11	9									
03	6975	X	6567	-0-	-408	-0-	229	1	6338	3	Y	-0-					-0-

WOMACK, L. C. GU WELL #: 4 RRCID -> 231231 COMPL. DATE 06/09/2007 TOTAL DEPTH 6764 PERF. 7443 - 9545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7470	X	7470	-0-	-0-	-0-	235	1	7226	3	N	8					211
							9	9									
11	7064	X	7064	-0-	-0-	-0-	224	1	6801	3	N	35					246
							39	9									
12	8091	X	6976	-0-	-1115	-0-	217	1	6698	3	N	55	158	1			143
							61	9									
01	8091	X	6857	-0-	-1234	-0-	233	1	6573	3	N	46					189
							51	9									
02	7028	X	6547	-0-	-481	-0-	227	1	6269	3	N	46					235
							51	9									
03	7471	X	7060	-0-	-411	-0-	256	1	6747	3	N	52					287
							57	9									

DCCO 4 - JAMES FRAZIER GAS UNIT WELL #: 7 RRCID -> 231235 COMPL. DATE 05/26/2007 TOTAL DEPTH 7896 PERF. 8356 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6789	X	5953	-0-	-836	-0-	128	1	5825	3	N	-0-					-0-
11	6360	X	5478	-0-	-882	-0-	120	1	5358	3	N	-0-					-0-
12	6572	X	6248	-0-	-324	-0-	135	1	6113	3	N	-0-					-0-
01	6572	X	6319	-0-	-253	-0-	154	1	6165	3	N	-0-					-0-
02	5740	X	5630	-0-	-110	-0-	122	1	5508	3	N	-0-					-0-
*03	6184	X	6184	-0-	-0-	-0-	144	1	6040	3	N	-0-					-0-

COLE TRUSTS 576 "A" WELL #: 23 RRCID -> 231236 COMPL. DATE 05/19/2007 TOTAL DEPTH 8398 PERF. 9515 - 12050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9765	X	9380	-0-	-385	-0-	202	1	9178	3	N	-0-					-0-
11	9450	X	8646	-0-	-804	-0-	189	1	8457	3	N	-0-					-0-
12	8990	X	8912	-0-	-78	-0-	193	1	8719	3	N	-0-					-0-
01	8990	X	8846	-0-	-144	-0-	216	1	8630	3	N	-0-					-0-
02	10904	X	10904	-0-	-0-	-0-	240	1	10664	3	N	-0-					-0-
*03	9844	X	9844	-0-	-0-	-0-	226	1	9618	3	N	-0-					-0-

DOWNING, WINONA GU WELL #: 1 RRCID -> 231253 COMPL. DATE 05/17/2007 TOTAL DEPTH 7818 PERF. 8068 - 10876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10478	X	9906	-0-	-572	-0-	200	1	9706	2	N	-0-					-0-
11	10020	X	9190	-0-	-830	-0-	182	1	9008	2	N	-0-					-0-
12	10230	X	9545	-0-	-685	-0-	194	1	9351	2	N	-0-					-0-
01	10230	X	9327	-0-	-903	-0-	199	1	9128	2	N	-0-					-0-
*02	9240	X	8552	-0-	-688	-0-	181	1	8371	2	N	-0-					-0-
03	9920	X	9545	-0-	-375	-0-	193	1	9352	2	N	-0-					-0-

ADAMS, CORINNE WELL #: 9 RRCID -> 231256 COMPL. DATE 05/22/2007 TOTAL DEPTH 7490 PERF. 7868 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9884	X	9884	-0-	-0-	-0-	249	1	9635	2	N	-0-					-0-
11	6780	X	6663	-0-	-117	-0-	220	1	6443	2	N	-0-					-0-
12	7006	X	6436	-0-	-570	-0-	211	1	6225	2	N	-0-					-0-
01	7192	X	6323	-0-	-869	-0-	212	1	6111	2	N	-0-					-0-
02	6496	X	6136	-0-	-360	-0-	203	1	5933	2	N	-0-					-0-
*03	7686	X	7686	-0-	-0-	-0-	256	1	7430	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BARKER-SIMPSON WELL #: 3 RRCID -> 231257 COMPL. DATE 06/13/2007 TOTAL DEPTH 6227 PERF. 6405 - 8281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7750	X	7538	-0-	-212	-0-	7538	3			N	-0-					27
11	7440	X	7217	-0-	-223	-0-	7217	3			N	-0-					27
12	7446	X	7446	-0-	-0-	-0-	7446	3			N	-0-					27
01	7440	X	7153	-0-	-287	-0-	7153	3			N	-0-					27
02	6744	X	6744	-0-	-0-	-0-	6744	3			N	-0-					27
03	7440	X	7311	-0-	-129	-0-	7311	3			N	-0-					27

CRAWFORD, WILLIAM A. WELL #: 1 RRCID -> 231259 COMPL. DATE 04/11/2007 TOTAL DEPTH 8456 PERF. 8826 - 10520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2733	N	2733	-0-	-0-	-0-	58 28	1 9	2647	3	N	25					137
11	2640	N	2139	-0-	-501	-0-	46 18	1 9	2075	3	N	16					153
12	2697	N	2520	-0-	-177	-0-	53 41	1 9	2426	3	N	37	165	1			25
01	2728	N	2479	-0-	-249	-0-	58 48	1 9	2373	3	N	44					69
02	2440	N	2440	-0-	-0-	-0-	58 43	1 9	2339	3	N	39					108
*03	2922	N	2922	-0-	-0-	-0-	69 76	1 9	2777	3	N	69					177

KING SISTERS WELL #: 1 H RRCID -> 231260 COMPL. DATE 05/21/2007 TOTAL DEPTH 6325 PERF. 6745 - 9326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12462	X	5917	-0-	-6545	-0-	716	1	5201	3	N	-0-					-0-
11	10830	X	323	-0-	-10507	-0-	323	1			N	-0-					-0-
12	9610	X	456	-0-	-9154	-0-	456	1			N	-0-					-0-
01	9610	X	467	-0-	-9143	-0-	467	1			N	-0-					-0-
02	8680	X	526	-0-	-8154	-0-	526	1			N	-0-					-0-
03	5921	X	565	-0-	-5356	-0-	565	1			N	-0-					-0-

ADAMS, CORINNE WELL #: 10 RRCID -> 231261 COMPL. DATE 06/04/2007 TOTAL DEPTH 7476 PERF. 7860 - 10354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5363	X	4648	-0-	-715	-0-	175	1	4473	2	N	-0-					-0-
11	5190	X	4722	-0-	-468	-0-	156	1	4566	2	N	-0-					-0-
12	5270	X	4683	-0-	-587	-0-	153	1	4530	2	N	-0-					-0-
01	5177	X	4389	-0-	-788	-0-	147	1	4242	2	N	-0-					-0-
02	4508	X	4198	-0-	-310	-0-	139	1	4059	2	N	-0-					-0-
03	4867	X	4727	-0-	-140	-0-	157	1	4570	2	N	-0-					-0-

WEST DAIRIES WELL #: 2 RRCID -> 231262 COMPL. DATE 05/13/2007 TOTAL DEPTH 6494 PERF. 6630 - 9021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RIGGS, J. H. GAS UNIT WELL #: 10 RRCID -> 231263 COMPL. DATE 06/06/2007 TOTAL DEPTH 8179 PERF. 9571 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16120	X	15121	-0-	-999	-0-	325	1	14796	3	Y	-0-					-0-
11	15330	X	14509	-0-	-821	-0-	316	1	14193	3	Y	-0-					-0-
12	15593	X	14896	-0-	-697	-0-	320	1	14576	3	Y	-0-					-0-
01	15376	X	14571	-0-	-805	-0-	353	1	14218	3	Y	-0-					-0-
02	13804	X	13145	-0-	-659	-0-	301	1	12844	3	Y	-0-					-0-
03	15128	X	14292	-0-	-836	-0-	343	1	13949	3	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DCCO 3-GORDON MOORE WELL #: 16 RRCID -> 231264 COMPL. DATE 05/17/2007 TOTAL DEPTH 8108 PERF. 8296 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7781	X	7466	-0-	-315	-0-	161	1	7305	3	N	-0-					-0-
11	7410	X	7200	-0-	-210	-0-	157	1	7043	3	N	-0-					-0-
12	7533	X	7331	-0-	-202	-0-	24	1	7307	3	N	-0-					-0-
01	7533	X	7424	-0-	-109	-0-	181	1	7243	3	N	-0-					-0-
02	6804	X	6612	-0-	-192	-0-	152	1	6460	3	N	-0-					-0-
03	7471	X	7108	-0-	-363	-0-	167	1	6941	3	N	-0-					-0-

GUDGEL WELL #: 2 RRCID -> 231265 COMPL. DATE 05/25/2007 TOTAL DEPTH 7819 PERF. 8400 - 10734

10	3968	X	3858	-0-	-110	-0-	780	1	3042	3	N	33					57
							36	9									
11	5050	X	5050	-0-	-0-	-0-	829	1	4207	3	N	13					70
							14	9									
*12	5237	X	5237	-0-	-0-	-0-	855	1	4348	3	N	31					101
							34	9									
*01	4293	X	4293	-0-	-0-	-0-	831	1	3326	3	N	124	191	1			34
							136	9									
*02	4375	X	4375	-0-	-0-	-0-	771	1	3604	3	N	-0-	2	6			34
*03	5008	X	5008	-0-	-0-	-0-	866	1	4100	3	N	38					72
							42	9									

JOHNSON, LOTTIE BARTON WELL #: 31 RRCID -> 231266 COMPL. DATE 05/22/2007 TOTAL DEPTH 7250 PERF. 7746 - 10080

10	7655	X	7655	-0-	-0-	-0-	193	1	7462	2	N	-0-					-0-
*11	7425	X	7425	-0-	-0-	-0-	245	1	7180	2	N	-0-					-0-
*12	7657	X	7619	-0-	-38	-0-	250	1	7369	2	N	-0-					-0-
01	7706	X	7706	-0-	-0-	-0-	259	1	7447	2	N	-0-					-0-
02	7298	X	7298	-0-	-0-	-0-	242	1	7056	2	N	-0-					-0-
03	7657	X	7296	-0-	-361	-0-	243	1	7053	2	N	-0-					-0-

MCFARLAND, LOUISE WELL #: 1 RRCID -> 231267 COMPL. DATE 06/11/2007 TOTAL DEPTH 6501 PERF. 7010 - 9312

10	3616	X	3616	-0-	-0-	-0-	78	1	3535	3	N	3					99
							3	9									
11	3378	X	3378	-0-	-0-	-0-	73	1	3303	3	N	2					101
							2	9									
12	3218	X	3218	-0-	-0-	-0-	10	1	3207	3	N	1					102
							1	9									
01	3873	X	3873	-0-	-0-	-0-	93	1	3778	3	N	2					104
							2	9									
02	3809	X	3809	-0-	-0-	-0-	96	1	3706	3	N	6					110
							7	9									
*03	4077	X	4077	-0-	-0-	-0-	108	1	3965	3	N	4					114
							4	9									

BOLES, VERDIA GU WELL #: 1 RRCID -> 231268 COMPL. DATE 05/25/2007 TOTAL DEPTH 7794 PERF. 8000 - 8562

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KACHNOVICH, FRANKIE WELL #: 1 RRCID -> 231596 COMPL. DATE 06/21/2007 TOTAL DEPTH 6410 PERF. 6820 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	3869	-0-	-409	-0-	83	1	3786	3	N	-0-					22
11	4140	X	3836	-0-	-304	-0-	82	1	3702	3	N	47	58	1			11
							52	9									
12	4030	X	3698	-0-	-332	-0-	18	1	3680	3	N	-0-					11
01	4030	X	3925	-0-	-105	-0-	135	1	3790	3	N	-0-					11
02	3640	X	3350	-0-	-290	-0-	118	1	3232	3	N	-0-					11
03	3968	X	3828	-0-	-140	-0-	138	1	3690	3	N	-0-					11

WESTHOFF, JOHN WELL #: 1 RRCID -> 231597 COMPL. DATE 06/18/2007 TOTAL DEPTH 5777 PERF. 6360 - 7602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2776	X	2776	-0-	-0-	-0-	13	1	2763	3	N	-0-					91
11	3050	X	3050	-0-	-0-	-0-	14	1	1	2	N	-0-					91
							3035	3									
12	4084	X	4084	-0-	-0-	-0-	19	1	4042	3	N	21					112
							23	9									
01	3044	X	3044	-0-	-0-	-0-	14	1	6	2	N	55					167
							2963	3	61	9							
02	2891	X	2891	-0-	-0-	-0-	13	1	2878	3	N	-0-					167
*03	3072	X	3072	-0-	-0-	-0-	19	1	1	2	N	6					173
							3045	3	7	9							

CRABTREE, GARY WELL #: 5 RRCID -> 231600 COMPL. DATE 06/09/2007 TOTAL DEPTH 7403 PERF. 7559 - 9581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9852	X	9852	-0-	-0-	-0-	199	1	9653	2	N	-0-					-0-
*11	6733	X	6733	-0-	-0-	-0-	133	1	6600	2	N	-0-					-0-
12	6530	X	6530	-0-	-0-	-0-	132	1	6398	2	N	-0-					-0-
01	6062	X	6062	-0-	-0-	-0-	129	1	5933	2	N	-0-					-0-
02	9006	X	9006	-0-	-0-	-0-	190	1	8816	2	N	-0-					-0-
*03	10775	X	10775	-0-	-0-	-0-	218	1	10557	2	N	-0-					-0-

MAHAFFEY, SUE WELL #: 9 RRCID -> 231608 COMPL. DATE 06/16/2007 TOTAL DEPTH 6478 PERF. 6660 - 7442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6107	X	5841	-0-	-266	-0-	5841	3			N	-0-					-0-
11	5820	X	5676	-0-	-144	-0-	5676	3			N	-0-					-0-
12	6137	X	6137	-0-	-0-	-0-	6137	3			N	-0-					-0-
01	5621	X	5621	-0-	-0-	-0-	5621	3			N	-0-					-0-
02	5375	X	5375	-0-	-0-	-0-	5375	3			N	-0-					-0-
*03	5789	X	5789	-0-	-0-	-0-	5789	3			N	-0-					-0-

LBR FAMILY PARTNERSHIP WELL #: 5 RRCID -> 231609 COMPL. DATE 07/07/2007 TOTAL DEPTH 6500 PERF. 6650 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
*11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
01	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LBR FAMILY PARTNERSHIP WELL #: 8 RRCID -> 231610 COMPL. DATE 06/26/2007 TOTAL DEPTH 6475 PERF. 6636 - 9480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8533	X	8533	-0-	-0-	-0-	8533	3			N	-0-					-0-
*11	7957	X	7957	-0-	-0-	-0-	7957	3			N	-0-					-0-
12	8866	X	3170	-0-	-5696	-0-	3170	3			N	-0-					-0-
01	8866	X	1240	-0-	-7626	-0-	539	1	701	3	N	-0-					-0-
02	7868	X	657	-0-	-7211	-0-	588	1	69	3	N	-0-					-0-
03	8525	X	316	-0-	-8209	-0-	316	1			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

PENNINGTON, HENRY WELL #: 6 RRCID -> 231621 COMPL. DATE 06/23/2007 TOTAL DEPTH 7940 PERF. 8121 - 10470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	8122	X	7471	-0-	-651	-0-	188	1	7283	2	N	-0-			-0-
11	7680	X	7122	-0-	-558	-0-	157	1	6965	2	N	-0-			-0-
12	7626	X	6916	-0-	-710	-0-	151	1	6765	2	N	-0-			-0-
01	7626	X	6934	-0-	-692	-0-	155	1	6779	2	N	-0-			-0-
02	6860	X	6352	-0-	-508	-0-	140	1	6212	2	N	-0-			-0-
03	7471	X	6700	-0-	-771	-0-	149	1	6551	2	N	-0-			-0-

HOWELL, CHARLES WELL #: 3 RRCID -> 231622 COMPL. DATE 07/05/2007 TOTAL DEPTH 6403 PERF. 6570 - 9191

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

WEST, RONALD LYNN "A" WELL #: 1 RRCID -> 231625 COMPL. DATE 07/10/2007 TOTAL DEPTH 6437 PERF. 6684 - 8183

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

GUTHRIE, THOMAS WELL #: 7 RRCID -> 231630 COMPL. DATE 07/16/2007 TOTAL DEPTH 6652 PERF. 6800 - 9341

10	10385	X	8635	-0-	-1750	-0-	8635	3			N	-0-			-0-
11	10050	X	8336	-0-	-1714	-0-	8336	3			N	-0-			-0-
12	8928	X	8529	-0-	-399	-0-	8529	3			N	-0-			-0-
01	8928	X	8797	-0-	-131	-0-	8797	3			N	-0-			-0-
02	8036	X	7902	-0-	-134	-0-	7902	3			N	-0-			-0-
*03	9094	X	9094	-0-	-0-	-0-	9094	3			N	-0-			-0-

PENNINGTON, HENRY WELL #: 5 RRCID -> 231631 COMPL. DATE 06/23/2007 TOTAL DEPTH 7925 PERF. 8226 - 10440

10	5169	X	5169	-0-	-0-	-0-	130	1	5039	2	N	-0-			-0-
11	4957	X	4957	-0-	-0-	-0-	109	1	4848	2	N	-0-			-0-
12	5078	X	5078	-0-	-0-	-0-	111	1	4967	2	N	-0-			-0-
01	4954	X	4954	-0-	-0-	-0-	111	1	4843	2	N	-0-			-0-
02	4341	X	4341	-0-	-0-	-0-	96	1	4245	2	N	-0-			-0-
03	4774	X	4769	-0-	-5	-0-	106	1	4663	2	N	-0-			-0-

WEST, RONALD LYNN "A" WELL #: 2 RRCID -> 231632 COMPL. DATE 07/17/2007 TOTAL DEPTH 6464 PERF. 6700 - 8176

10	3856	X	3856	-0-	-0-	-0-	840	1	3016	3	N	-0-			-0-
11	2640	X	2104	-0-	-536	-0-	825	1	1279	3	N	-0-			-0-
12	2728	X	779	-0-	-1949	-0-	779	1			N	-0-			-0-
01	2728	X	626	-0-	-2102	-0-	626	1			N	-0-			-0-
02	3256	X	3256	-0-	-0-	-0-	779	1	2477	3	N	-0-			-0-
*03	4890	X	4890	-0-	-0-	-0-	853	1	4037	3	N	-0-			-0-

LBR FAMILY PARTNERSHIP WELL #: 6 RRCID -> 231638 COMPL. DATE 07/09/2007 TOTAL DEPTH 6574 PERF. 6680 - 7970

10	3162	X	3162	-0-	-0-	-0-	3162	3			N	-0-			-0-
*11	2850	X	2235	-0-	-615	-0-	2235	3			N	-0-			-0-
12	2821	X	2546	-0-	-275	-0-	2546	3			N	-0-			-0-
01	3162	X	2687	-0-	-475	-0-	2687	3			N	-0-			-0-
02	2856	X	2407	-0-	-449	-0-	2407	3			N	-0-			-0-
03	3162	X	1640	-0-	-1522	-0-	1640	3			N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SOUTHERN BAPTIST WELL #: 1 RRCID -> 231639 COMPL. DATE 07/19/2007 TOTAL DEPTH 8167 PERF. 8657 - 10958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3010	X	3010	-0-	-0-	-0-	807	1	2203	2	N	-0-					-0-
11	2260	X	2260	-0-	-0-	-0-	598	1	1662	2	N	-0-					-0-
12	3008	X	3008	-0-	-0-	-0-	884	1	2124	2	N	-0-					-0-
01	2808	X	2808	-0-	-0-	-0-	898	1	1910	2	N	-0-					-0-
02	2208	X	2208	-0-	-0-	-0-	709	1	1499	2	N	-0-					-0-
*03	3114	X	3114	-0-	-0-	-0-	913	1	2201	2	N	-0-					-0-

BANNER WELL #: 10 RRCID -> 231641 COMPL. DATE 06/26/2007 TOTAL DEPTH 7563 PERF. 7931 - 10535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7192	X	7103	-0-	-89	-0-	268	1	6835	2	N	-0-					-0-
11	6960	X	6946	-0-	-14	-0-	230	1	6716	2	N	-0-					-0-
12	7192	X	6727	-0-	-465	-0-	220	1	6507	2	N	-0-					-0-
01	7099	X	6583	-0-	-516	-0-	221	1	6362	2	N	-0-					-0-
02	6468	X	5852	-0-	-616	-0-	194	1	5658	2	N	-0-					-0-
03	7161	X	6368	-0-	-793	-0-	212	1	6156	2	N	-0-					-0-

WCCO 1 - SIMS, THOMAS P. "B" WELL #: 7 RRCID -> 231676 COMPL. DATE 06/10/2007 TOTAL DEPTH 7742 PERF. 8146 - 9790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11191	X	10240	-0-	-951	-0-	220	1	10020	3	Y	-0-					-0-
11	10410	X	8888	-0-	-1522	-0-	284	1	8604	3	Y	-0-					-0-
12	10633	X	9069	-0-	-1564	-0-	45	1	9024	3	Y	-0-					-0-
01	10261	X	9459	-0-	-802	-0-	327	1	9132	3	Y	-0-					-0-
02	9268	X	8651	-0-	-617	-0-	274	1	8377	3	Y	-0-					-0-
03	10230	X	9404	-0-	-826	-0-	310	1	9094	3	Y	-0-					-0-

CLARK, MATT "C" WELL #: 1 RRCID -> 231678 COMPL. DATE 07/06/2007 TOTAL DEPTH 7967 PERF. 8446 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9145	X	7553	-0-	-1592	-0-	237	1	7293	3	Y	21	145	1			22
							23	9									
11	8070	X	7042	-0-	-1028	-0-	224	1	6781	3	Y	34					56
							37	9									
12	7591	X	7591	-0-	-0-	-0-	237	1	7313	3	Y	37					93
							41	9									
01	7533	X	7416	-0-	-117	-0-	253	1	7120	3	Y	39					132
							43	9									
02	6804	X	5857	-0-	-947	-0-	204	1	5608	3	Y	41					173
							45	9									
03	7533	X	7132	-0-	-401	-0-	258	1	6840	3	Y	31	186	1			18
							34	9									

GREEN, ONEITA WELL #: 1 RRCID -> 231680 COMPL. DATE 07/20/2007 TOTAL DEPTH 6714 PERF. 7150 - 9153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9176	X	4708	-0-	-4468	-0-	481	1	4227	3	N	-0-					-0-
11	8880	X	4277	-0-	-4603	-0-	510	1	3767	3	N	-0-					-0-
12	4929	X	4066	-0-	-863	-0-	407	1	3659	3	N	-0-					-0-
01	6115	X	6115	-0-	-0-	-0-	575	1	5540	3	N	-0-					-0-
02	4452	X	3546	-0-	-906	-0-	417	1	3129	3	N	-0-					-0-
03	4712	X	4443	-0-	-269	-0-	521	1	3922	3	N	-0-					-0-

HES WELL #: 1 RRCID -> 231830 COMPL. DATE 07/13/2007 TOTAL DEPTH 7904 PERF.10555 - 10807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5704	X	5448	-0-	-256	-0-	110	1	5338	2	N	-0-					-0-
11	5280	X	4921	-0-	-359	-0-	98	1	4823	2	N	-0-					-0-
12	5332	X	5186	-0-	-146	-0-	105	1	5081	2	N	-0-					-0-
01	5456	X	5058	-0-	-398	-0-	108	1	4950	2	N	-0-					-0-
02	4928	X	4525	-0-	-403	-0-	96	1	4429	2	N	-0-					-0-
03	5456	X	4957	-0-	-499	-0-	100	1	4857	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SHELTON, J. TOM WELL #: 10 RRCID -> 231831 COMPL. DATE 07/10/2007 TOTAL DEPTH 7156 PERF. 7576 - 9785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17143	X	16617	-0-	-526	-0-	418	1	16199	2	N	-0-					-0-
11	16590	X	16427	-0-	-163	-0-	543	1	15884	2	N	-0-					-0-
12	16876	X	16876	-0-	-0-	-0-	553	1	16323	2	N	-0-					-0-
01	15923	X	15923	-0-	-0-	-0-	356	1	15567	2	N	-0-					-0-
02	14433	X	14433	-0-	-0-	-0-	478	1	13955	2	N	-0-					-0-
03	15748	X	15258	-0-	-490	-0-	508	1	14750	2	N	-0-					-0-

CLIFTON TANNAHILL WELL #: 3 RRCID -> 231833 COMPL. DATE 07/27/2007 TOTAL DEPTH 6671 PERF. 7250 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	4777	-0-	-121	-0-	842	1	3935	3	N	-0-					-0-
11	5142	X	5142	-0-	-0-	-0-	919	1	4223	3	N	-0-					-0-
12	5530	X	5530	-0-	-0-	-0-	829	1	4701	3	N	-0-					-0-
01	4612	X	4612	-0-	-0-	-0-	899	1	3713	3	N	-0-					-0-
02	4643	X	4643	-0-	-0-	-0-	856	1	3787	3	N	-0-					-0-
*03	4741	X	4741	-0-	-0-	-0-	939	1	3802	3	N	-0-					-0-

TANNAHILL, CLIFTON WELL #: 4 RRCID -> 231834 COMPL. DATE 07/26/2007 TOTAL DEPTH 6619 PERF. 7300 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7584	X	7584	-0-	-0-	-0-	240	1	7344	3	N	-0-					-0-
*11	6963	X	6963	-0-	-0-	-0-	222	1	6741	3	N	-0-					-0-
12	6883	X	6883	-0-	-0-	-0-	34	1	6849	3	N	-0-					-0-
01	5365	X	5365	-0-	-0-	-0-	184	1	5181	3	N	-0-					-0-
02	4579	X	4579	-0-	-0-	-0-	151	1	4428	3	N	-0-					-0-
*03	5493	X	5493	-0-	-0-	-0-	189	1	5304	3	N	-0-					-0-

BENNETT, DONALD WELL #: 4 RRCID -> 231835 COMPL. DATE 08/01/2007 TOTAL DEPTH 6520 PERF. 6725 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5909	X	5909	-0-	-0-	-0-	5909	3			N	-0-					-0-
11	6142	X	6142	-0-	-0-	-0-	6142	3			N	-0-					-0-
12	5983	X	5903	-0-	-80	-0-	5903	3			N	-0-					-0-
01	5983	X	5918	-0-	-65	-0-	5918	3			N	-0-					-0-
02	5460	X	5426	-0-	-34	-0-	5426	3			N	-0-					-0-
*03	6599	X	6599	-0-	-0-	-0-	6599	3			N	-0-					-0-

FLORENCE, JOHN WELL #: 1 RRCID -> 231836 COMPL. DATE 07/25/2007 TOTAL DEPTH 6344 PERF. 6862 - 8840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/02/2014 - PLUGGED 10/02/14

HARRIS FAMILY LP WELL #: 1 RRCID -> 231837 COMPL. DATE 07/25/2007 TOTAL DEPTH 7354 PERF. 7610 - 9284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13981	X	13138	-0-	-843	-0-	265	1	12873	2	N	-0-					-0-
11	12750	X	12343	-0-	-407	-0-	245	1	12098	2	N	-0-					-0-
12	13578	X	12572	-0-	-1006	-0-	255	1	12317	2	N	-0-					-0-
01	13578	X	11940	-0-	-1638	-0-	255	1	11685	2	N	-0-					-0-
02	12264	X	11259	-0-	-1005	-0-	238	1	11021	2	N	-0-					-0-
03	13175	X	12300	-0-	-875	-0-	249	1	12051	2	N	-0-					-0-

JOHNSON, LOTTIE BARTON WELL #: 34 RRCID -> 231838 COMPL. DATE 07/12/2007 TOTAL DEPTH 7178 PERF. 7446 - 9620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7246	X	7246	-0-	-0-	-0-	182	1	7064	2	N	-0-					-0-
11	7080	X	7007	-0-	-73	-0-	232	1	6775	2	N	-0-					-0-
12	8060	X	7002	-0-	-1058	-0-	229	1	6773	2	N	-0-					-0-
01	8060	X	5996	-0-	-2064	-0-	201	1	5795	2	N	-0-					-0-
02	6692	X	6285	-0-	-407	-0-	208	1	6077	2	N	-0-					-0-
03	7254	X	6763	-0-	-491	-0-	225	1	6538	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SPARGER, HARVEY WELL #: 1 RRCID -> 231839 COMPL. DATE 07/30/2007 TOTAL DEPTH 8083 PERF. 7960 - 11515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4929	X	4769	-0-	-160	-0-	1149	1	3620	2	N	-0-					-0-
11	4770	X	724	-0-	-4046	-0-	724	1			N	-0-					-0-
12	4929	X	1785	-0-	-3144	-0-	917	1	868	2	N	-0-					-0-
01	4774	X	3521	-0-	-1253	-0-	1008	1	2513	2	N	-0-					-0-
02	4312	X	2322	-0-	-1990	-0-	889	1	1433	2	N	-0-					-0-
03	4774	X	2330	-0-	-2444	-0-	1031	1	1299	2	N	-0-					-0-

DCCO 4 - GRAHAM SHOOP WELL #: 10 RRCID -> 231840 COMPL. DATE 08/01/2007 TOTAL DEPTH 7970 PERF. 8201 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16506	X	16506	-0-	-0-	-0-	356	1	16150	3	N	-0-					-0-
11	17189	X	17189	-0-	-0-	-0-	375	1	16814	3	N	-0-					-0-
12	16634	X	16634	-0-	-0-	-0-	358	1	16276	3	N	-0-					-0-
01	16950	X	16950	-0-	-0-	-0-	413	1	16537	3	N	-0-					-0-
02	16038	X	16038	-0-	-0-	-0-	344	1	15694	3	N	-0-					-0-
*03	16465	X	16465	-0-	-0-	-0-	378	1	16087	3	N	-0-					-0-

WCCO 4 - WILLIAM MILLER GU 2 WELL #: 14 RRCID -> 231841 COMPL. DATE 06/07/2007 TOTAL DEPTH 7411 PERF. 7496 - 10240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17115	X	17115	-0-	-0-	-0-	541	1	16574	3	N	-0-					-0-
11	16245	X	16245	-0-	-0-	-0-	520	1	15725	3	N	-0-					-0-
12	16802	X	16767	-0-	-35	-0-	529	1	16238	3	N	-0-					-0-
01	16802	X	12163	-0-	-4639	-0-	420	1	11743	3	N	-0-					-0-
02	15176	X	10757	-0-	-4419	-0-	340	1	10417	3	N	-0-					-0-
03	16802	X	15154	-0-	-1648	-0-	501	1	14653	3	N	-0-					-0-

SWAFFORD, DON WELL #: 5 RRCID -> 231842 COMPL. DATE 07/30/2007 TOTAL DEPTH 8361 PERF. 8916 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7882	X	7882	-0-	-0-	-0-	168	1	7679	3	Y	32	41	1			3
							35	9									
11	7225	X	7225	-0-	-0-	-0-	158	1	7061	3	Y	5	3	1			5
							6	9									
12	7998	X	7860	-0-	-138	-0-	169	1	7688	3	Y	3	1	1			7
							3	9									
01	7936	X	7702	-0-	-234	-0-	186	1	7516	3	Y	-0-					7
02	7140	X	6849	-0-	-291	-0-	158	1	6691	3	Y	-0-					7
*03	7893	X	7893	-0-	-0-	-0-	191	1	7696	3	Y	5					12
							6	9									

BENNETT, WILLIAM WELL #: 17 RRCID -> 231843 COMPL. DATE 07/11/2007 TOTAL DEPTH 7171 PERF. 7586 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11005	X	10339	-0-	-666	-0-	390	1	9949	2	N	-0-					-0-
*11	10680	X	10412	-0-	-268	-0-	344	1	10068	2	N	-0-					-0-
*12	10629	X	10629	-0-	-0-	-0-	348	1	10281	2	N	-0-					-0-
01	10571	X	9417	-0-	-1154	-0-	316	1	9101	2	N	-0-					-0-
02	9548	X	7399	-0-	-2149	-0-	163	1	7236	2	N	-0-					-0-
03	10571	X	8581	-0-	-1990	-0-	190	1	8391	2	N	-0-					-0-

JOHNSON, LOTTIE BARTON WELL #: 36 RRCID -> 231844 COMPL. DATE 07/28/2007 TOTAL DEPTH 7247 PERF. 7576 - 10270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7458	X	7458	-0-	-0-	-0-	804	1	6654	2	N	-0-					-0-
11	7393	X	7393	-0-	-0-	-0-	830	1	6563	2	N	-0-					-0-
12	8173	X	8173	-0-	-0-	-0-	939	1	7234	2	N	-0-					-0-
01	4398	X	4398	-0-	-0-	-0-	813	1	3585	2	N	-0-					-0-
02	5211	X	5211	-0-	-0-	-0-	777	1	4434	2	N	-0-					-0-
*03	6955	X	6955	-0-	-0-	-0-	896	1	6059	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LAPRELLE WELL #: 14 RRCID -> 231855 COMPL. DATE 07/28/2007 TOTAL DEPTH 7198 PERF. 7536 - 9240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11625	X	11487	-0-	-138	-0-	477	1	11010	2	N	-0-					-0-
11	11250	X	10403	-0-	-847	-0-	388	1	10015	2	N	-0-					-0-
12	11532	X	10523	-0-	-1009	-0-	325	1	10198	2	N	-0-					-0-
01	11532	X	10406	-0-	-1126	-0-	317	1	10089	2	N	-0-					-0-
02	10388	X	9514	-0-	-874	-0-	291	1	9223	2	N	-0-					-0-
03	11501	X	10007	-0-	-1494	-0-	311	1	9696	2	N	-0-					-0-

BENNETT, DONALD WELL #: 3 RRCID -> 231860 COMPL. DATE 07/30/2007 TOTAL DEPTH 6518 PERF. 6690 - 8351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3708	X	3708	-0-	-0-	-0-	1054	1	2654	3	N	-0-					-0-
11	3056	X	3056	-0-	-0-	-0-	1009	1	2047	3	N	-0-					-0-
12	1085	X	1054	-0-	-31	-0-	1054	1			N	-0-					-0-
01	4704	X	4704	-0-	-0-	-0-	1013	1	3691	3	N	-0-					-0-
02	3892	X	3892	-0-	-0-	-0-	812	1	3080	3	N	-0-					-0-
*03	3875	X	3875	-0-	-0-	-0-	980	1	2895	3	N	-0-					-0-

BOYD, CHARLES WELL #: 1 RRCID -> 231862 COMPL. DATE 07/27/2007 TOTAL DEPTH 8008 PERF. 8148 - 10579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	4268	-0-	-475	-0-	301	1	3967	2	N	-0-					-0-
*11	4590	X	4204	-0-	-386	-0-	233	1	3971	2	N	-0-					-0-
12	4650	X	4151	-0-	-499	-0-	146	1	4005	2	N	-0-					-0-
01	4438	X	4438	-0-	-0-	-0-	181	1	4257	2	N	-0-					-0-
02	4267	X	4267	-0-	-0-	-0-	200	1	4067	2	N	-0-					-0-
*03	4658	X	4658	-0-	-0-	-0-	288	1	4370	2	N	-0-					-0-

E. D. HUTSON GAS UNIT WELL #: 1 RRCID -> 231863 COMPL. DATE 08/03/2007 TOTAL DEPTH 7265 PERF. 7716 - 10201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4552	X	4552	-0-	-0-	-0-	815	1	3737	2	N	-0-					-0-
11	5046	X	5046	-0-	-0-	-0-	808	1	4238	2	N	-0-					-0-
12	4426	X	4426	-0-	-0-	-0-	849	1	3577	2	N	-0-					-0-
01	5756	X	5756	-0-	-0-	-0-	814	1	4942	2	N	-0-					-0-
02	5284	X	5284	-0-	-0-	-0-	797	1	4487	2	N	-0-					-0-
*03	5346	X	5346	-0-	-0-	-0-	868	1	4478	2	N	-0-					-0-

JOHNSON, KENNETH WELL #: 1 RRCID -> 231864 COMPL. DATE 08/06/2007 TOTAL DEPTH 7218 PERF. 7470 - 9452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7750	X	6478	-0-	-1272	-0-	131	1	6347	2	N	-0-					-0-
11	7350	X	7168	-0-	-182	-0-	142	1	7026	2	N	-0-					-0-
12	7533	X	6500	-0-	-1033	-0-	132	1	6368	2	N	-0-					-0-
01	7533	X	6565	-0-	-968	-0-	140	1	6425	2	N	-0-					-0-
02	6804	X	6316	-0-	-488	-0-	134	1	6182	2	N	-0-					-0-
03	7502	X	6707	-0-	-795	-0-	136	1	6571	2	N	-0-					-0-

WILSON, JACK GU WELL #: 7 RRCID -> 231867 COMPL. DATE 07/21/2007 TOTAL DEPTH 7191 PERF. 7770 - 9724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13890	X	13890	-0-	-0-	-0-	524	1	13366	2	N	-0-					-0-
*11	10760	X	10760	-0-	-0-	-0-	356	1	10404	2	N	-0-					-0-
*12	13981	X	25	-0-	-13956	-0-	1	1	24	2	N	-0-					-0-
01	13981	X	7236	-0-	-6745	-0-	243	1	6993	2	N	-0-					-0-
02	13194	X	13194	-0-	-0-	-0-	593	1	12601	2	N	-0-					-0-
*03	17741	X	17741	-0-	-0-	-0-	590	1	17151	2	N	-0-					-0-

WEST, BOB WELL #: 5 RRCID -> 231868 COMPL. DATE 08/07/2007 TOTAL DEPTH 6491 PERF. 6698 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2684	X	2684	-0-	-0-	-0-	744	1	1940	3	N	-0-					-0-
*11	2430	X	673	-0-	-1757	-0-	673	1			N	-0-					-0-
12	3048	X	3048	-0-	-0-	-0-	710	1	2338	3	N	-0-					-0-
01	2511	X	1736	-0-	-775	-0-	693	1	1043	3	N	-0-					-0-
02	2268	X	501	-0-	-1767	-0-	501	1			N	-0-					-0-
03	2511	X	624	-0-	-1887	-0-	624	1			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WEST, BOB WELL #: 2 RRCID -> 231870 COMPL. DATE 07/31/2007 TOTAL DEPTH 6541 PERF. 6838 - 10146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	1	2	8	3	N	-0-					-0-
01	9	N	3	-0-	-6	-0-	1	1	1	2	N	-0-					-0-
							1	3									
02	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
03	9	N	-0-	-0-	-9	-0-					N	-0-					-0-

BALENTINE, DON WELL #: 1 RRCID -> 231872 COMPL. DATE 08/02/2007 TOTAL DEPTH 7991 PERF. 8222 - 12235

10	12679	X	12006	-0-	-673	-0-	242	1	11764	2	N	-0-					-0-
11	12090	X	11690	-0-	-400	-0-	232	1	11458	2	N	-0-					-0-
12	12059	X	12016	-0-	-43	-0-	244	1	11772	2	N	-0-					-0-
01	12059	X	11648	-0-	-411	-0-	249	1	11399	2	N	-0-					-0-
02	10892	X	10484	-0-	-408	-0-	222	1	10262	2	N	-0-					-0-
03	12059	X	11481	-0-	-578	-0-	232	1	11249	2	N	-0-					-0-

WEST, BOB WELL #: 8 RRCID -> 231874 COMPL. DATE 08/13/2007 TOTAL DEPTH 6545 PERF. 7162 - 10412

10	1116	X	871	-0-	-245	-0-	871	3			N	-0-					-0-
*11	1080	X	827	-0-	-253	-0-	827	3			N	-0-					-0-
12	1240	N	1	-0-	-1239	-0-	1	3			N	-0-					-0-
01	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
02	784	N	-0-	-0-	-784	-0-					N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

ROSE CHILDREN'S TRUST WELL #: 4 RRCID -> 231878 COMPL. DATE 08/09/2007 TOTAL DEPTH 7962 PERF. 8100 - 11701

10	5181	X	5181	-0-	-0-	-0-	104	1	5077	2	N	-0-					-0-
11	4812	X	4812	-0-	-0-	-0-	95	1	4717	2	N	-0-					-0-
12	5208	X	4657	-0-	-551	-0-	94	1	4563	2	N	-0-					-0-
01	5208	X	4492	-0-	-716	-0-	96	1	4396	2	N	-0-					-0-
02	4704	X	4313	-0-	-391	-0-	91	1	4222	2	N	-0-					-0-
03	5177	X	4257	-0-	-920	-0-	86	1	4171	2	N	-0-					-0-

RAYBURNE FAMILY WELL #: 1 RRCID -> 232215 COMPL. DATE 07/03/2007 TOTAL DEPTH 8435 PERF. 7892 - 8112

10	1348	N	1348	-0-	-0-	-0-	27	1	1321	2	N	-0-					-0-
11	1280	N	1280	-0-	-0-	-0-	25	1	1255	2	N	-0-					-0-
12	1352	N	1352	-0-	-0-	-0-	27	1	1325	2	N	-0-					-0-
01	1351	N	1351	-0-	-0-	-0-	29	1	1322	2	N	-0-					-0-
02	1156	N	1156	-0-	-0-	-0-	24	1	1132	2	N	-0-					-0-
*03	1202	N	1202	-0-	-0-	-0-	24	1	1178	2	N	-0-					-0-

DONEGAL HILLS WELL #: 4 RRCID -> 232351 COMPL. DATE 03/14/2007 TOTAL DEPTH 6745 PERF. 7220 - 9264

10	3991	X	3991	-0-	-0-	-0-	712	1	3279	3	N	-0-					37
11	3387	X	3387	-0-	-0-	-0-	637	1	1	2	N	32					69
							2714	3	35	9							
12	3826	X	3826	-0-	-0-	-0-	730	1	2972	3	N	113	130	1			20
							124	9									
01	3571	X	3571	-0-	-0-	-0-	709	1	6	2	N	-0-					20
							2856	3									
02	3431	X	3431	-0-	-0-	-0-	514	1	2917	3	N	-0-					20
*03	5654	X	5654	-0-	-0-	-0-	705	1	2	2	N	-0-					20
							4947	3									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BAILEY RANCH WELL #: 4 RRCID -> 232445 COMPL. DATE 07/23/2007 TOTAL DEPTH 6388 PERF. 6790 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1253	-0-	-762	-0-	6	1	1247	3	Y	-0-					38
*11	1650	N	1526	-0-	-124	-0-	7	1	1	2	Y	-0-					38
							1518	3									
12	1612	N	830	-0-	-782	-0-	4	1	826	3	Y	-0-					38
01	1240	N	949	-0-	-291	-0-	4	1	2	2	Y	-0-					38
							943	3									
*02	1428	N	1250	-0-	-178	-0-	6	1	1244	3	Y	-0-					38
03	837	N	559	-0-	-278	-0-	3	1	556	3	Y	-0-					38

GARNETT-LAPRELLE WELL #: 11 RRCID -> 233046 COMPL. DATE 08/06/2007 TOTAL DEPTH 7222 PERF. 7536 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6324	X	5862	-0-	-462	-0-	245	1	5617	2	N	-0-					-0-
11	5910	X	5537	-0-	-373	-0-	205	1	5332	2	N	-0-					-0-
12	6107	X	5336	-0-	-771	-0-	163	1	5173	2	N	-0-					-0-
01	6014	X	4761	-0-	-1253	-0-	147	1	4614	2	N	-0-					-0-
02	5292	X	4341	-0-	-951	-0-	136	1	4205	2	N	-0-					-0-
03	5859	X	4423	-0-	-1436	-0-	141	1	4282	2	N	-0-					-0-

WEST, BOB WELL #: 9 RRCID -> 233048 COMPL. DATE 08/28/2007 TOTAL DEPTH 6505 PERF. 6718 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		435	-0-	435	435	434	1	1	3	N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	435					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	435					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	435					N	-0-					-0-

HAND, MAIREAD WELL #: 1 RRCID -> 233051 COMPL. DATE 08/24/2007 TOTAL DEPTH 7092 PERF. 7284 - 10893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7037	X	7037	-0-	-0-	-0-	142	1	6895	2	N	-0-					-0-
*11	6810	X	6172	-0-	-638	-0-	122	1	6050	2	N	-0-					-0-
12	7037	X	6244	-0-	-793	-0-	127	1	6117	2	N	-0-					-0-
01	7037	X	6928	-0-	-109	-0-	148	1	6780	2	N	-0-					-0-
02	6486	X	6486	-0-	-0-	-0-	137	1	6349	2	N	-0-					-0-
*03	8730	X	8730	-0-	-0-	-0-	177	1	8553	2	N	-0-					-0-

WEST, BOB WELL #: 6 RRCID -> 233052 COMPL. DATE 08/21/2007 TOTAL DEPTH 6538 PERF. 6770 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3445	-0-	345	345	587	1	2858	3	N	-0-					-0-
*11	3000	N	7291	-0-	4291	4636	570	1	6721	3	N	-0-					-0-
12	3100	N	7554	-0-	4454	9090	586	1	6968	3	N	-0-					-0-
01	15830	X	6740	-0-	-9090	-0-	490	1	6250	3	N	-0-					-0-
02	5960	X	5960	-0-	-0-	-0-	532	1	5428	3	N	-0-					-0-
*03	4687	X	4687	-0-	-0-	-0-	576	1	4111	3	N	-0-					-0-

JOHNSON, LOTTIE BARTON WELL #: 33 RRCID -> 233061 COMPL. DATE 08/20/2007 TOTAL DEPTH 7195 PERF. 7606 - 9785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6826	X	6826	-0-	-0-	-0-	172	1	6654	2	N	-0-					-0-
*11	4290	X	3738	-0-	-552	-0-	124	1	3614	2	N	-0-					-0-
*12	9234	X	9234	-0-	-0-	-0-	303	1	8931	2	N	-0-					-0-
*01	6696	X	4689	-0-	-2007	-0-	157	1	4532	2	N	-0-					-0-
02	6048	X	5095	-0-	-953	-0-	169	1	4926	2	N	-0-					-0-
*03	8466	X	8466	-0-	-0-	-0-	282	1	8184	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ROSE CHILDREN'S TRUST WELL #: 5 RRCID -> 233063 COMPL. DATE 08/17/2007 TOTAL DEPTH 7891 PERF. 8169 - 11586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4743	X	4717	-0-	-26	-0-	95	1	4622	2	N	-0-			-0-
11	4590	X	4584	-0-	-6	-0-	91	1	4493	2	N	-0-			-0-
12	4815	X	4815	-0-	-0-	-0-	98	1	4717	2	N	-0-			-0-
01	4712	X	4657	-0-	-55	-0-	99	1	4558	2	N	-0-			-0-
02	4256	X	4193	-0-	-63	-0-	89	1	4104	2	N	-0-			-0-
03	4712	X	4622	-0-	-90	-0-	94	1	4528	2	N	-0-			-0-

JOHNSON, LOTTIE BARTON WELL #: 29 RRCID -> 233069 COMPL. DATE 08/10/2007 TOTAL DEPTH 7208 PERF. 7660 - 9864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	7296	X	7296	-0-	-0-	-0-	275	1	7021	2	N	-0-			-0-
*11	6870	X	5165	-0-	-1705	-0-	171	1	4994	2	N	-0-			-0-
*12	7844	X	7844	-0-	-0-	-0-	257	1	7587	2	N	-0-			-0-
*01	7254	X	4590	-0-	-2664	-0-	154	1	4436	2	N	-0-			-0-
02	6552	X	1605	-0-	-4947	-0-	53	1	1552	2	N	-0-			-0-
03	7254	X	5376	-0-	-1878	-0-	179	1	5197	2	N	-0-			-0-

CROW, BETTY WELL #: 1 RRCID -> 233070 COMPL. DATE 08/16/2007 TOTAL DEPTH 7355 PERF. 8214 - 10711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2294	N	1927	-0-	-367	-0-	39	1	1888	2	N	-0-			-0-
*11	2190	N	2136	-0-	-54	-0-	42	1	2094	2	N	-0-			-0-
12	2356	N	2096	-0-	-260	-0-	43	1	2053	2	N	-0-			-0-
01	2189	N	2189	-0-	-0-	-0-	47	1	2142	2	N	-0-			-0-
*02	2016	N	1998	-0-	-18	-0-	42	1	1956	2	N	-0-			-0-
03	2108	N	2086	-0-	-22	-0-	42	1	2044	2	N	-0-			-0-

WILSON, ANDREW WELL #: 1 RRCID -> 233071 COMPL. DATE 08/20/2007 TOTAL DEPTH 7946 PERF. 8360 - 10293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	168	N	168	-0-	-0-	-0-	168	1			N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	155	N	135	-0-	-20	-0-	135	1			N	-0-			-0-

THORELL, DOLLIE "A" WELL #: 6 RRCID -> 233072 COMPL. DATE 08/13/2007 TOTAL DEPTH 7272 PERF. 7561 - 10415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	22909	X	16867	-0-	-6042	-0-	636	1	16231	2	N	-0-			-0-
11	22170	X	21067	-0-	-1103	-0-	696	1	20371	2	N	-0-			-0-
12	22702	X	22702	-0-	-0-	-0-	744	1	21958	2	N	-0-			-0-
01	22042	X	22042	-0-	-0-	-0-	740	1	21302	2	N	-0-			-0-
02	19427	X	19427	-0-	-0-	-0-	643	1	18784	2	N	-0-			-0-
*03	21016	X	21016	-0-	-0-	-0-	699	1	20317	2	N	-0-			-0-

WCCO 1 - SIMS, THOMAS P. "A" WELL #: 8 RRCID -> 233082 COMPL. DATE 06/25/2007 TOTAL DEPTH 7704 PERF. 7946 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	8153	X	7806	-0-	-347	-0-	168	1	7638	3	N	-0-			-0-
11	7860	X	7418	-0-	-442	-0-	238	1	7180	3	N	-0-			-0-
12	7781	X	6762	-0-	-1019	-0-	33	1	6729	3	N	-0-			-0-
01	7781	X	7163	-0-	-618	-0-	248	1	6915	3	N	-0-			-0-
02	7028	X	6459	-0-	-569	-0-	203	1	6256	3	N	-0-			-0-
03	7781	X	7393	-0-	-388	-0-	243	1	7150	3	N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HALL, NORMAN WELL #: 1 RRCID -> 233083 COMPL. DATE 08/23/2007 TOTAL DEPTH 7808 PERF. 8200 - 9054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4290	X	4290	-0-	-0-	-0-	91	1	4178	3	Y	19					51
							21	9									
11	4110	X	4081	-0-	-29	-0-	88	1	3951	3	Y	38					89
							42	9									
*12	4340	X	4284	-0-	-56	-0-	91	1	4137	3	Y	51					140
							56	9									
*01	4731	X	4731	-0-	-0-	-0-	160	1	4516	3	Y	50					190
							55	9									
02	3920	X	3825	-0-	-95	-0-	133	1	3666	3	Y	24	184	1			30
							26	9									
03	4278	X	4001	-0-	-277	-0-	144	1	3820	3	Y	34					64
							37	9									

WCCO 4 - MORRIS, ADA WELL #: 25 RRCID -> 233084 COMPL. DATE 07/13/2007 TOTAL DEPTH 7481 PERF. 7796 - 9820

10	10354	X	9446	-0-	-908	-0-	298	1	9148	3	N	-0-					5
11	10020	X	8746	-0-	-1274	-0-	279	1	8467	3	N	-0-					5
12	10230	X	9237	-0-	-993	-0-	291	1	8946	3	N	-0-					5
01	10044	X	9479	-0-	-565	-0-	327	1	9152	3	N	-0-					5
02	9072	X	8481	-0-	-591	-0-	279	1	8202	3	N	-0-					5
*03	9979	X	9979	-0-	-0-	-0-	345	1	9634	3	N	-0-					5

SHELTON, J. TOM WELL #: 7 RRCID -> 233085 COMPL. DATE 08/22/2007 TOTAL DEPTH 7058 PERF. 7751 - 8255

10	8110	X	8110	-0-	-0-	-0-	204	1	7906	2	N	-0-					-0-
11	8795	X	8795	-0-	-0-	-0-	291	1	8504	2	N	-0-					-0-
12	7639	X	7639	-0-	-0-	-0-	250	1	7389	2	N	-0-					-0-
01	12983	X	12983	-0-	-0-	-0-	291	1	12692	2	N	-0-					-0-
02	9717	X	9717	-0-	-0-	-0-	322	1	9395	2	N	-0-					-0-
*03	9245	X	9245	-0-	-0-	-0-	308	1	8937	2	N	-0-					-0-

WOOLLEY, LARRY WELL #: 1 RRCID -> 233086 COMPL. DATE 08/03/2006 TOTAL DEPTH 8001 PERF. 8016 - 10127

10	5828	X	5670	-0-	-158	-0-	114	1	5556	2	N	-0-					-0-
11	5490	X	5477	-0-	-13	-0-	109	1	5368	2	N	-0-					-0-
12	5445	X	5445	-0-	-0-	-0-	110	1	5335	2	N	-0-					-0-
01	5177	X	4835	-0-	-342	-0-	103	1	4732	2	N	-0-					-0-
02	5061	X	5061	-0-	-0-	-0-	107	1	4954	2	N	-0-					-0-
*03	5696	X	5696	-0-	-0-	-0-	115	1	5581	2	N	-0-					-0-

SHELTON, J. TOM WELL #: 8 RRCID -> 233124 COMPL. DATE 08/10/2007 TOTAL DEPTH 7029 PERF. 7326 - 9070

10	6355	X	6258	-0-	-97	-0-	157	1	6101	2	N	-0-					-0-
11	7715	X	7715	-0-	-0-	-0-	255	1	7460	2	N	-0-					-0-
12	5797	X	542	-0-	-5255	-0-	18	1	524	2	N	-0-					-0-
01	5797	X	3457	-0-	-2340	-0-	77	1	3380	2	N	-0-					-0-
02	7265	X	7265	-0-	-0-	-0-	241	1	7024	2	N	-0-					-0-
*03	7582	X	7582	-0-	-0-	-0-	252	1	7330	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WCCO 4 - MORRIS, ADA WELL #: 26 RRCID -> 233125 COMPL. DATE 07/02/2007 TOTAL DEPTH 7422 PERF. 7556 - 9850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8398	X	8398	-0-	-0-	-0-	265	1	8132	3	Y	1	1	1			2
							1	9									
11	9269	X	9269	-0-	-0-	-0-	296	1	8973	3	Y	-0-					2
12	9545	X	9545	-0-	-0-	-0-	301	1	9244	3	Y	-0-					2
01	8330	X	8330	-0-	-0-	-0-	287	1	8043	3	Y	-0-					2
02	7428	X	7428	-0-	-0-	-0-	248	1	7180	3	Y	-0-					2
03	8060	X	8027	-0-	-33	-0-	278	1	7749	3	Y	-0-					2

NORMAN, J. E. GAS UNIT "C" WELL #: 12 RRCID -> 233126 COMPL. DATE 08/16/2007 TOTAL DEPTH 7542 PERF. 7796 - 10145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15469	X	13419	-0-	-2050	-0-	425	1	12994	3	N	-0-					-0-
11	15480	X	11570	-0-	-3910	-0-	371	1	11199	3	N	-0-					-0-
12	14696	X	14696	-0-	-0-	-0-	465	1	14231	3	N	-0-					-0-
01	14632	X	14623	-0-	-9	-0-	507	1	14116	3	N	-0-					-0-
02	12124	X	10292	-0-	-1832	-0-	319	1	9973	3	N	-0-					-0-
*03	15348	X	15348	-0-	-0-	-0-	492	1	14856	3	N	-0-					-0-

TEDROW, WILLIAM GAS UNIT WELL #: 12 RRCID -> 233127 COMPL. DATE 08/14/2007 TOTAL DEPTH 7125 PERF. 7294 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15903	X	15132	-0-	-771	-0-	478	1	14654	3	N	-0-					-0-
11	15750	X	14233	-0-	-1517	-0-	456	1	13777	3	N	-0-					-0-
*12	16244	X	1541	-0-	-14703	-0-	48	1	1493	3	N	-0-					-0-
01	16244	X	14838	-0-	-1406	-0-	512	1	14326	3	N	-0-					-0-
02	16540	X	16540	-0-	-0-	-0-	530	1	16010	3	N	-0-					-0-
03	15128	X	10095	-0-	-5033	-0-	341	1	9754	3	N	-0-					-0-

LAPRELLE WELL #: 11 RRCID -> 233130 COMPL. DATE 09/02/2007 TOTAL DEPTH 7194 PERF. 7696 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7316	X	6540	-0-	-776	-0-	272	1	6268	2	N	-0-					-0-
11	7080	X	5985	-0-	-1095	-0-	222	1	5763	2	N	-0-					-0-
12	6882	X	6086	-0-	-796	-0-	185	1	5901	2	N	-0-					-0-
01	6851	X	6110	-0-	-741	-0-	187	1	5923	2	N	-0-					-0-
02	5964	X	5555	-0-	-409	-0-	172	1	5383	2	N	-0-					-0-
03	6541	X	5869	-0-	-672	-0-	184	1	5685	2	N	-0-					-0-

LAPRELLE WELL #: 12 RRCID -> 233131 COMPL. DATE 08/13/2007 TOTAL DEPTH 7176 PERF. 7536 - 8763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5188	X	5188	-0-	-0-	-0-	216	1	4972	2	N	-0-					-0-
11	4710	X	4090	-0-	-620	-0-	153	1	3937	2	N	-0-					-0-
12	4712	X	4117	-0-	-595	-0-	125	1	3992	2	N	-0-					-0-
01	4712	X	4134	-0-	-578	-0-	126	1	4008	2	N	-0-					-0-
02	4256	X	3449	-0-	-807	-0-	106	1	3343	2	N	-0-					-0-
03	4712	X	2997	-0-	-1715	-0-	94	1	2903	2	N	-0-					-0-

BONTKE TRUST UNIT WELL #: 1 RRCID -> 233779 COMPL. DATE 10/19/2006 TOTAL DEPTH 7929 PERF. 8164 - 9945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	3177	-0-	-481	-0-	227	1	2950	2	N	-0-					-0-
*11	3540	X	3369	-0-	-171	-0-	257	1	3112	2	N	-0-					-0-
*12	3320	X	3320	-0-	-0-	-0-	248	1	3072	2	N	-0-					-0-
01	2943	X	2943	-0-	-0-	-0-	127	1	2816	2	N	-0-					-0-
02	2535	X	2535	-0-	-0-	-0-	115	1	2420	2	N	-0-					-0-
*03	2945	X	2945	-0-	-0-	-0-	182	1	2763	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HUDDLESTON, NELL "C" WELL #: 6 RRCID -> 233837 COMPL. DATE 06/30/2007 TOTAL DEPTH 7235 PERF. 7586 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10005	X	10005	-0-	-0-	-0-	377	1	9628	2	N	-0-					-0-
*11	10300	X	10300	-0-	-0-	-0-	340	1	9960	2	N	-0-					-0-
*12	11103	X	11103	-0-	-0-	-0-	364	1	10739	2	N	-0-					-0-
*01	10260	X	10260	-0-	-0-	-0-	344	1	9916	2	N	-0-					-0-
02	9704	X	9704	-0-	-0-	-0-	321	1	9383	2	N	-0-					-0-
*03	11154	X	11154	-0-	-0-	-0-	371	1	10783	2	N	-0-					-0-

NELL HUDDLESTON "D" WELL #: 7 RRCID -> 233844 COMPL. DATE 08/01/2007 TOTAL DEPTH 7207 PERF. 7600 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15020	X	15020	-0-	-0-	-0-	566	1	14454	2	N	-0-					-0-
*11	14663	X	14663	-0-	-0-	-0-	485	1	14178	2	N	-0-					-0-
*12	15252	X	14761	-0-	-491	-0-	484	1	14277	2	N	-0-					-0-
01	15252	X	14092	-0-	-1160	-0-	473	1	13619	2	N	-0-					-0-
02	13692	X	12540	-0-	-1152	-0-	415	1	12125	2	N	-0-					-0-
03	15128	X	14216	-0-	-912	-0-	473	1	13743	2	N	-0-					-0-

SHELTON, J. TOM WELL #: 11 RRCID -> 233851 COMPL. DATE 08/29/2007 TOTAL DEPTH 7169 PERF. 7581 - 9240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9691	X	9691	-0-	-0-	-0-	244	1	9447	2	N	-0-					-0-
11	10096	X	10096	-0-	-0-	-0-	334	1	9762	2	N	-0-					-0-
12	9641	X	8359	-0-	-1282	-0-	274	1	8085	2	N	-0-					-0-
01	9811	X	9811	-0-	-0-	-0-	329	1	9482	2	N	-0-					-0-
02	8801	X	8801	-0-	-0-	-0-	291	1	8510	2	N	-0-					-0-
03	9641	X	9443	-0-	-198	-0-	314	1	9129	2	N	-0-					-0-

LAPRELLE WELL #: 13 RRCID -> 233854 COMPL. DATE 09/02/2007 TOTAL DEPTH 7213 PERF. 7621 - 9350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10854	X	10854	-0-	-0-	-0-	454	1	10400	2	N	-0-					-0-
11	10135	X	10135	-0-	-0-	-0-	377	1	9758	2	N	-0-					-0-
12	10664	X	9286	-0-	-1378	-0-	281	1	9005	2	N	-0-					-0-
01	10664	X	6583	-0-	-4081	-0-	202	1	6381	2	N	-0-					-0-
02	9632	X	9127	-0-	-505	-0-	282	1	8845	2	N	-0-					-0-
03	10664	X	8997	-0-	-1667	-0-	281	1	8716	2	N	-0-					-0-

BANNER WELL #: 11 RRCID -> 233856 COMPL. DATE 08/16/2007 TOTAL DEPTH 7554 PERF. 7895 - 10772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7812	X	6636	-0-	-1176	-0-	250	1	6386	2	N	-0-					-0-
11	7350	X	6032	-0-	-1318	-0-	199	1	5833	2	N	-0-					-0-
12	7192	X	5878	-0-	-1314	-0-	193	1	5685	2	N	-0-					-0-
01	7068	X	5858	-0-	-1210	-0-	197	1	5661	2	N	-0-					-0-
02	6272	X	5232	-0-	-1040	-0-	173	1	5059	2	N	-0-					-0-
03	6634	X	5678	-0-	-956	-0-	189	1	5489	2	N	-0-					-0-

HOBBY DUNN "D" WELL #: 3 RRCID -> 233857 COMPL. DATE 08/14/2007 TOTAL DEPTH 7980 PERF. 8346 - 9850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8215	X	7767	-0-	-448	-0-	167	1	7600	3	Y	-0-					-0-
11	7800	X	4675	-0-	-3125	-0-	102	1	4573	3	Y	-0-					-0-
12	8094	X	8094	-0-	-0-	-0-	174	1	7920	3	Y	-0-					-0-
01	7843	X	7778	-0-	-65	-0-	268	1	7510	3	Y	-0-					-0-
02	7056	X	6750	-0-	-306	-0-	218	1	6532	3	Y	-0-					-0-
03	7905	X	7315	-0-	-590	-0-	176	1	7139	3	Y	-0-					-0-

TCU WELL #: 25 RRCID -> 233859 COMPL. DATE 08/26/2007 TOTAL DEPTH 7354 PERF. 7585 - 9809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8404	X	8404	-0-	-0-	-0-	211	1	8193	2	N	-0-					-0-
*11	7898	X	7898	-0-	-0-	-0-	261	1	7637	2	N	-0-					-0-
*12	8742	X	7856	-0-	-886	-0-	257	1	7599	2	N	-0-					-0-
01	8742	X	7969	-0-	-773	-0-	178	1	7791	2	N	-0-					-0-
02	7840	X	7268	-0-	-572	-0-	241	1	7027	2	N	-0-					-0-
03	8401	X	7160	-0-	-1241	-0-	159	1	7001	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

RUBY WELL #: 1 RRCID -> 233860 COMPL. DATE 09/28/2007 TOTAL DEPTH 7363 PERF. 7500 - 9115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3234	X	3234	-0-	-0-	-0-	65	1	3169	2	N	-0-					-0-
11	3000	X	2999	-0-	-1	-0-	59	1	2940	2	N	-0-					-0-
12	3200	X	3200	-0-	-0-	-0-	65	1	3135	2	N	-0-					-0-
01	3465	X	3465	-0-	-0-	-0-	74	1	3391	2	N	-0-					-0-
02	3019	X	3019	-0-	-0-	-0-	64	1	2955	2	N	-0-					-0-
03	3100	X	3045	-0-	-55	-0-	62	1	2983	2	N	-0-					-0-

BARKER-SIMPSON WELL #: 2 RRCID -> 233865 COMPL. DATE 08/31/2007 TOTAL DEPTH 6174 PERF. 6385 - 8441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					102
*11	15	N	15	-0-	-0-	-0-	15	3			N	-0-					102
12	12	N	12	-0-	-0-	-0-	12	3			N	-0-					102
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					102
02	28	N	-0-	-0-	-28	-0-					N	-0-					102
*03	179	N	179	-0-	-0-	-0-	179	1			N	-0-					102

NEIL, AILEEN WELL #: 4 RRCID -> 233868 COMPL. DATE 09/24/2007 TOTAL DEPTH 7270 PERF. 7214 - 7269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6417	X	5719	-0-	-698	-0-	180	1	5539	3	Y	-0-					23
11	6210	X	5718	-0-	-492	-0-	183	1	5535	3	Y	-0-					23
*12	6448	X	6148	-0-	-300	-0-	194	1	5954	3	Y	-0-					23
01	6495	X	6495	-0-	-0-	-0-	224	1	6271	3	Y	-0-					23
02	5824	X	5717	-0-	-107	-0-	191	1	5526	3	Y	-0-					23
*03	6010	X	6010	-0-	-0-	-0-	213	1	5769	3	Y	25					48
							28	9									

DAY-ADAMS WELL #: 2 RRCID -> 233873 COMPL. DATE 09/28/2007 TOTAL DEPTH 7448 PERF. 8016 - 9817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5797	X	5477	-0-	-320	-0-	207	1	5270	2	N	-0-					-0-
11	5700	X	5223	-0-	-477	-0-	173	1	5050	2	N	-0-					-0-
12	5828	X	5528	-0-	-300	-0-	181	1	5347	2	N	-0-					-0-
01	6056	X	6056	-0-	-0-	-0-	203	1	5853	2	N	-0-					-0-
02	5152	X	4945	-0-	-207	-0-	164	1	4781	2	N	-0-					-0-
*03	5886	X	5886	-0-	-0-	-0-	196	1	5690	2	N	-0-					-0-

SEALS, G. T. WELL #: 21 RRCID -> 233875 COMPL. DATE 09/26/2007 TOTAL DEPTH 8207 PERF. 8446 - 10075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7223	X	7058	-0-	-165	-0-	153	1	6905	3	N	-0-					-0-
11	6990	X	6628	-0-	-362	-0-	145	1	6483	3	N	-0-					-0-
12	7161	X	6734	-0-	-427	-0-	146	1	6588	3	N	-0-					-0-
01	7161	X	6752	-0-	-409	-0-	165	1	6587	3	N	-0-					-0-
02	6440	X	6133	-0-	-307	-0-	131	1	6002	3	N	-0-					-0-
03	7068	X	6363	-0-	-705	-0-	145	1	6218	3	N	-0-					-0-

TCU WELL #: 26 RRCID -> 233879 COMPL. DATE 08/25/2007 TOTAL DEPTH 7333 PERF. 7865 - 9414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5797	X	5416	-0-	-381	-0-	136	1	5280	2	N	-0-					-0-
*11	5430	X	5294	-0-	-136	-0-	175	1	5119	2	N	-0-					-0-
*12	5580	X	5297	-0-	-283	-0-	174	1	5123	2	N	-0-					-0-
01	5487	X	5220	-0-	-267	-0-	175	1	5045	2	N	-0-					-0-
02	4928	X	4713	-0-	-215	-0-	156	1	4557	2	N	-0-					-0-
03	5456	X	4933	-0-	-523	-0-	109	1	4824	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SYNERGY UNIT WELL #: 3 RRCID -> 233882 COMPL. DATE 09/03/2007 TOTAL DEPTH 7344 PERF. 7785 - 9869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7378	X	7378	-0-	-0-	-0-	1001	1	6377	2	N	-0-					-0-
11	6512	X	6512	-0-	-0-	-0-	922	1	5590	2	N	-0-					-0-
12	6324	X	6324	-0-	-0-	-0-	905	1	5419	2	N	-0-					-0-
01	6171	X	6171	-0-	-0-	-0-	904	1	5267	2	N	-0-					-0-
02	5476	X	5476	-0-	-0-	-0-	816	1	4660	2	N	-0-					-0-
*03	5445	X	5445	-0-	-0-	-0-	862	1	4583	2	N	-0-					-0-

HADDOCK, E. L. WELL #: 6 RRCID -> 233883 COMPL. DATE 09/11/2007 TOTAL DEPTH 7483 PERF. 7800 - 10604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16585	X	16205	-0-	-380	-0-	408	1	15797	2	N	-0-					-0-
11	16140	X	15017	-0-	-1123	-0-	331	1	14686	2	N	-0-					-0-
12	16678	X	16328	-0-	-350	-0-	357	1	15971	2	N	-0-					-0-
01	16678	X	15988	-0-	-690	-0-	358	1	15630	2	N	-0-					-0-
02	14840	X	13721	-0-	-1119	-0-	303	1	13418	2	N	-0-					-0-
03	16399	X	15352	-0-	-1047	-0-	511	1	14841	2	N	-0-					-0-

ELKINS UNIT WELL #: 12 RRCID -> 233884 COMPL. DATE 09/26/2007 TOTAL DEPTH 6976 PERF. 7400 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13793	X	13793	-0-	-0-	-0-	575	1	13218	2	N	-0-					-0-
11	13736	X	13736	-0-	-0-	-0-	512	1	13224	2	N	-0-					-0-
12	14276	X	14276	-0-	-0-	-0-	437	1	13839	2	N	-0-					-0-
01	13454	X	12992	-0-	-462	-0-	394	1	12598	2	N	-0-					-0-
02	12152	X	9648	-0-	-2504	-0-	294	1	9354	2	N	-0-					-0-
03	13454	X	12211	-0-	-1243	-0-	382	1	11829	2	N	-0-					-0-

DCCO 2 - GRAHAM RANCH WELL #: 12 RRCID -> 233886 COMPL. DATE 10/02/2007 TOTAL DEPTH 7948 PERF. 8220 - 10324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12958	X	12175	-0-	-783	-0-	262	1	11913	3	N	-0-					-0-
11	12870	X	10009	-0-	-2861	-0-	219	1	9790	3	N	-0-					-0-
12	10366	X	10366	-0-	-0-	-0-	223	1	10143	3	N	-0-					-0-
01	10072	X	10072	-0-	-0-	-0-	245	1	9827	3	N	-0-					-0-
02	9984	X	9984	-0-	-0-	-0-	215	1	9769	3	N	-0-					-0-
*03	10965	X	10965	-0-	-0-	-0-	253	1	10712	3	N	-0-					-0-

NEIL, AILEEN WELL #: 6 RRCID -> 233888 COMPL. DATE 09/17/2007 TOTAL DEPTH 7341 PERF. 7496 - 8670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	3756	-0-	-1142	-0-	118	1	3638	3	Y	-0-					-0-
11	4999	X	4999	-0-	-0-	-0-	160	1	4825	3	Y	13					13
							14	9									
*12	5766	X	5367	-0-	-399	-0-	169	1	5188	3	Y	9					22
							10	9									
01	5766	X	4355	-0-	-1411	-0-	149	1	4191	3	Y	14					36
							15	9									
02	4762	X	4762	-0-	-0-	-0-	165	1	4587	3	Y	9					45
							10	9									
03	5239	X	4133	-0-	-1106	-0-	146	1	3974	3	Y	12					57
							13	9									

BARR, DANNY WELL #: 5 RRCID -> 233890 COMPL. DATE 10/04/2007 TOTAL DEPTH 7831 PERF. 8116 - 11287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9486	X	8631	-0-	-855	-0-	174	1	8457	2	N	-0-					-0-
11	9180	X	8191	-0-	-989	-0-	162	1	8029	2	N	-0-					-0-
12	8742	X	8533	-0-	-209	-0-	173	1	8360	2	N	-0-					-0-
01	8742	X	8134	-0-	-608	-0-	174	1	7960	2	N	-0-					-0-
02	7896	X	7216	-0-	-680	-0-	153	1	7063	2	N	-0-					-0-
03	8649	X	7495	-0-	-1154	-0-	152	1	7343	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BARR, DANNY WELL #: 4 RRCID -> 233891 COMPL. DATE 10/08/2007 TOTAL DEPTH 7773 PERF. 7983 - 10364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5323	X	5323	-0-	-0-	-0-	107	1	5216	2	N	-0-					-0-
11	4911	X	4911	-0-	-0-	-0-	97	1	4814	2	N	-0-					-0-
12	4847	X	4847	-0-	-0-	-0-	98	1	4749	2	N	-0-					-0-
01	4446	X	4446	-0-	-0-	-0-	95	1	4351	2	N	-0-					-0-
02	4155	X	4155	-0-	-0-	-0-	88	1	4067	2	N	-0-					-0-
*03	4287	X	4287	-0-	-0-	-0-	87	1	4200	2	N	-0-					-0-

WCCO 1 - STEVENSON, DORIS WELL #: 10 RRCID -> 233892 COMPL. DATE 09/28/2007 TOTAL DEPTH 7773 PERF. 7946 - 9850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10044	X	9641	-0-	-403	-0-	207	1	9434	3	N	-0-					-0-
11	9720	X	9518	-0-	-202	-0-	305	1	9213	3	N	-0-					-0-
12	9641	X	9639	-0-	-2	-0-	48	1	9591	3	N	-0-					-0-
01	9726	X	9726	-0-	-0-	-0-	336	1	9390	3	N	-0-					-0-
02	8982	X	8982	-0-	-0-	-0-	283	1	8699	3	N	-0-					-0-
*03	10988	X	10988	-0-	-0-	-0-	361	1	10627	3	N	-0-					-0-

BARR, DANNY WELL #: 2 RRCID -> 233894 COMPL. DATE 10/04/2007 TOTAL DEPTH 7799 PERF. 7984 - 10365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4295	X	4295	-0-	-0-	-0-	115	1	4180	2	N	-0-					-0-
*11	4878	X	4878	-0-	-0-	-0-	97	1	4781	2	N	-0-					-0-
12	4270	X	4270	-0-	-0-	-0-	87	1	4183	2	N	-0-					-0-
01	4622	X	4622	-0-	-0-	-0-	99	1	4523	2	N	-0-					-0-
02	4592	X	4124	-0-	-468	-0-	87	1	4037	2	N	-0-					-0-
03	5084	X	4966	-0-	-118	-0-	101	1	4865	2	N	-0-					-0-

BARR, DANNY WELL #: 3 RRCID -> 233896 COMPL. DATE 10/09/2007 TOTAL DEPTH 7801 PERF. 8247 - 9908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5673	X	5491	-0-	-182	-0-	111	1	5380	2	N	-0-					-0-
11	5511	X	5511	-0-	-0-	-0-	109	1	5402	2	N	-0-					-0-
12	5697	X	5697	-0-	-0-	-0-	116	1	5581	2	N	-0-					-0-
01	5487	X	5468	-0-	-19	-0-	117	1	5351	2	N	-0-					-0-
02	4956	X	4855	-0-	-101	-0-	103	1	4752	2	N	-0-					-0-
03	5487	X	5303	-0-	-184	-0-	107	1	5196	2	N	-0-					-0-

PORTER-RILEY WELL #: 1 H RRCID -> 234446 COMPL. DATE 02/23/2006 TOTAL DEPTH 7941 PERF. 8371 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2003	N	2003	-0-	-0-	-0-	42	1	1938	3	Y	21					65
							23	9									
11	1677	N	1677	-0-	-0-	-0-	36	1	1633	3	Y	7					72
							8	9									
12	2302	N	2302	-0-	-0-	-0-	49	1	2245	3	Y	7					79
							8	9									
01	2067	N	2067	-0-	-0-	-0-	49	1	1996	3	Y	20					99
							22	9									
02	2800	N	3045	-0-	245	245	74	1	2962	3	Y	8					107
							9	9									
*03	3100	N	2950	-0-	-150	95	70	1	2839	3	Y	37					144
							41	9									

MAHAFFEY, SUE WELL #: 2 RRCID -> 234591 COMPL. DATE 02/05/2007 TOTAL DEPTH 6558 PERF. 6760 - 8742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9517	X	9404	-0-	-113	-0-	9404	3			N	-0-					-0-
11	9270	X	8882	-0-	-388	-0-	8882	3			N	-0-					-0-
12	9548	X	8949	-0-	-599	-0-	8949	3			N	-0-					-0-
01	9548	X	9060	-0-	-488	-0-	9060	3			N	-0-					-0-
02	8624	X	8317	-0-	-307	-0-	8317	3			N	-0-					-0-
03	9393	X	8756	-0-	-637	-0-	8756	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MAHAFFEY, SUE WELL #: 8 RRCID -> 234614 COMPL. DATE N/A TOTAL DEPTH 6471 PERF. 6670 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6789	X	6347	-0-	-442	-0-	6347	3			N	-0-					-0-
*11	6570	X	6074	-0-	-496	-0-	6074	3			N	-0-					-0-
12	6665	X	6341	-0-	-324	-0-	6341	3			N	-0-					-0-
01	6510	X	6203	-0-	-307	-0-	6203	3			N	-0-					-0-
02	5824	X	5356	-0-	-468	-0-	5356	3			N	-0-					-0-
03	6355	X	5884	-0-	-471	-0-	5884	3			N	-0-					-0-

M & J BAR NONE "A" WELL #: 1 RRCID -> 234620 COMPL. DATE 06/16/2007 TOTAL DEPTH 5771 PERF. 6170 - 7863

10	837	N	800	-0-	-37	-0-	314	1	486	3	N	-0-					42
11	510	N	312	-0-	-198	-0-	312	1			N	-0-					42
12	279	N	208	-0-	-71	-0-	208	1			N	-0-					42
01	806	N	52	-0-	-754	-0-	52	1			N	-0-					42
02	280	N	54	-0-	-226	-0-	54	1			N	-0-					42
03	217	N	3	-0-	-214	-0-	3	3			N	-0-					42

GROGAN-BARBEE "A" WELL #: 1 RRCID -> 234622 COMPL. DATE 06/29/2007 TOTAL DEPTH 5888 PERF. 6240 - 7742

10	2697	X	852	-0-	-1845	-0-	4	1	831	3	N	15					205
							17	9									
*11	2340	N	2025	-0-	-315	-0-	9	1	1	2	N	4					209
							2011	3	4	9							
12	1702	N	1702	-0-	-0-	-0-	8	1	1680	3	N	13					222
							14	9									
01	3100	N	3959	-0-	859	859	18	1	8	2	N	40	225	1			37
							3889	3	44	9							
02	2800	N	2634	-0-	-166	693	12	1	2602	3	N	18					55
							20	9									
*03	3100	N	3841	-0-	741	1434	23	1	2	2	N	42					97
							3770	3	46	9							

MAHAFFEY, SUE WELL #: 6 RRCID -> 234623 COMPL. DATE 07/06/2007 TOTAL DEPTH 6565 PERF. 6745 - 8087

10	8432	X	7743	-0-	-689	-0-	7743	3			N	-0-					-0-
11	8160	X	7591	-0-	-569	-0-	7591	3			N	-0-					-0-
12	7967	X	7613	-0-	-354	-0-	7613	3			N	-0-					-0-
01	7905	X	7899	-0-	-6	-0-	7899	3			N	-0-					-0-
02	7084	X	6685	-0-	-399	-0-	6685	3			N	-0-					-0-
03	7843	X	7612	-0-	-231	-0-	7612	3			N	-0-					-0-

DCCO 2 - LEWIS JONES WELL #: 16 RRCID -> 234624 COMPL. DATE 06/19/2007 TOTAL DEPTH 7905 PERF. 8146 - 11385

10	9300	X	8643	-0-	-657	-0-	185	1	8458	3	N	-0-					-0-
11	8670	X	8308	-0-	-362	-0-	182	1	8126	3	N	-0-					-0-
12	8835	X	8510	-0-	-325	-0-	269	1	8241	3	N	-0-					-0-
01	8835	X	8487	-0-	-348	-0-	293	1	8194	3	N	-0-					-0-
02	7924	X	7585	-0-	-339	-0-	242	1	7343	3	N	-0-					-0-
03	8649	X	8553	-0-	-96	-0-	283	1	8270	3	N	-0-					-0-

GUTHRIE, THOMAS WELL #: 8 RRCID -> 234632 COMPL. DATE 08/03/2007 TOTAL DEPTH 6679 PERF. 6870 - 8552

10	4402	X	3290	-0-	-1112	-0-	3290	3			N	-0-					-0-
11	4425	X	4425	-0-	-0-	-0-	4425	3			N	-0-					-0-
12	5919	X	5919	-0-	-0-	-0-	5919	3			N	-0-					-0-
01	6598	X	6598	-0-	-0-	-0-	6598	3			N	-0-					-0-
02	6136	X	6136	-0-	-0-	-0-	6136	3			N	-0-					-0-
*03	6603	X	6603	-0-	-0-	-0-	6603	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GUTHRIE, THOMAS WELL #: 9 RRCID -> 234634 COMPL. DATE 08/14/2007 TOTAL DEPTH 6736 PERF. 6900 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14592	X	14592	-0-	-0-	-0-	14592	3			N	-0-					-0-
11	13560	X	13560	-0-	-0-	-0-	13560	3			N	-0-					-0-
12	14291	X	13107	-0-	-1184	-0-	13107	3			N	-0-					-0-
01	14291	X	12023	-0-	-2268	-0-	12023	3			N	-0-					-0-
02	12908	X	11130	-0-	-1778	-0-	11130	3			N	-0-					-0-
03	14291	X	13413	-0-	-878	-0-	13413	3			N	-0-					-0-

LITTLE PLACE WELL #: 2 RRCID -> 234635 COMPL. DATE 08/08/2007 TOTAL DEPTH 6426 PERF. 6616 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6634	X	6259	-0-	-375	-0-	6259	3			N	-0-					-0-
11	6420	X	5753	-0-	-667	-0-	5753	3			N	-0-					-0-
12	6262	X	5718	-0-	-544	-0-	5718	3			N	-0-					-0-
01	6262	X	5893	-0-	-369	-0-	5893	3			N	-0-					-0-
*02	5656	X	5603	-0-	-53	-0-	5603	3			N	-0-					-0-
03	6262	X	6261	-0-	-1	-0-	6261	3			N	-0-					-0-

LITTLE PLACE WELL #: 5 RRCID -> 234636 COMPL. DATE 08/07/2007 TOTAL DEPTH 6432 PERF. 6940 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5208	X	4162	-0-	-1046	-0-	818	1	3344	3	N	-0-					-0-
11	4800	X	3030	-0-	-1770	-0-	667	1	2363	3	N	-0-					-0-
12	4650	X	1277	-0-	-3373	-0-	352	1	925	3	N	-0-					-0-
01	4433	X	3685	-0-	-748	-0-	806	1	2879	3	N	-0-					-0-
*02	4004	X	3629	-0-	-375	-0-	650	1	2979	3	N	-0-					-0-
03	4154	X	3505	-0-	-649	-0-	757	1	2748	3	N	-0-					-0-

KENNON, ALFRED WELL #: 5 RRCID -> 235094 COMPL. DATE 10/22/2007 TOTAL DEPTH 6536 PERF. 6746 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PERRYMAN WELL #: 3 RRCID -> 235095 COMPL. DATE 09/28/2007 TOTAL DEPTH 7268 PERF. 7725 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	4559	-0-	-339	-0-	190	1	4369	2	N	-0-					-0-
11	4680	X	4440	-0-	-240	-0-	166	1	4274	2	N	-0-					-0-
12	4898	X	4050	-0-	-848	-0-	123	1	3927	2	N	-0-					-0-
01	4898	X	4237	-0-	-661	-0-	131	1	4106	2	N	-0-					-0-
02	4424	X	4158	-0-	-266	-0-	128	1	4030	2	N	-0-					-0-
*03	4754	X	4754	-0-	-0-	-0-	149	1	4605	2	N	-0-					-0-

WCCO 1- STEVENSON, N. R. WELL #: 10 RRCID -> 235096 COMPL. DATE 10/06/2007 TOTAL DEPTH 7759 PERF. 7871 - 10505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9083	X	8790	-0-	-293	-0-	189	1	8601	3	N	-0-					-0-
11	8736	X	8736	-0-	-0-	-0-	279	1	8457	3	N	-0-					-0-
12	8742	X	8716	-0-	-26	-0-	43	1	8673	3	N	-0-					-0-
01	9197	X	9197	-0-	-0-	-0-	318	1	8879	3	N	-0-					-0-
02	8407	X	8407	-0-	-0-	-0-	267	1	8140	3	N	-0-					-0-
*03	9195	X	9195	-0-	-0-	-0-	307	1	8888	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WEBER, GUNHILD DEEP WELL #: 1 RRCID -> 235098 COMPL. DATE 10/12/2007 TOTAL DEPTH 6950 PERF. 7273 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7328	X	7328	-0-	-0-	-0-	305	1	7016	3	N	6					158
							7	9									
11	6439	X	6439	-0-	-0-	-0-	270	1	6169	3	N	-0-	138	1			20
12	8804	X	6128	-0-	-2676	-0-	192	1	5936	3	N	-0-					20
01	8804	X	4494	-0-	-4310	-0-	199	1	4273	3	N	20					40
							22	9									
02	7952	X	2806	-0-	-5146	-0-	101	1	2705	3	N	-0-					40
03	7316	X	5920	-0-	-1396	-0-	222	1	5674	3	N	22					62
							24	9									

MELTON, JAMES WELL #: 1 RRCID -> 235099 COMPL. DATE 10/18/2007 TOTAL DEPTH 7833 PERF. 8090 - 8901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	802	N	802	-0-	-0-	-0-	16	1	786	2	N	-0-					-0-
11	1080	N	431	-0-	-649	-0-	9	1	422	2	N	-0-					-0-
12	837	N	459	-0-	-378	-0-	9	1	450	2	N	-0-					-0-
01	1243	N	1243	-0-	-0-	-0-	27	1	1216	2	N	-0-					-0-
02	1028	N	1028	-0-	-0-	-0-	22	1	1006	2	N	-0-					-0-
*03	975	N	975	-0-	-0-	-0-	20	1	955	2	N	-0-					-0-

KENNON, ALFRED WELL #: 2 RRCID -> 235100 COMPL. DATE 10/29/2007 TOTAL DEPTH 6466 PERF. 6860 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	1057	-0-	-2973	-0-	411	1	646	3	N	-0-					2
11	3810	X	1053	-0-	-2757	-0-	558	1	495	3	N	-0-					2
12	2227	X	2227	-0-	-0-	-0-	803	1	1424	3	N	-0-					2
01	1596	X	1596	-0-	-0-	-0-	534	1	1062	3	N	-0-					2
02	1371	X	1371	-0-	-0-	-0-	1371	3			N	-0-					2
03	465	N	330	-0-	-135	-0-	44	1	286	3	N	-0-					2

BRANSOM, CINDY WELL #: 1 RRCID -> 235101 COMPL. DATE 10/30/2007 TOTAL DEPTH 8029 PERF. 8753 - 12538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9796	X	9369	-0-	-427	-0-	189	1	9180	2	N	-0-					-0-
11	9300	X	8916	-0-	-384	-0-	177	1	8739	2	N	-0-					-0-
12	9827	X	9077	-0-	-750	-0-	184	1	8893	2	N	-0-					-0-
01	9827	X	8997	-0-	-830	-0-	192	1	8805	2	N	-0-					-0-
02	8876	X	8152	-0-	-724	-0-	172	1	7980	2	N	-0-					-0-
03	9393	X	8551	-0-	-842	-0-	173	1	8378	2	N	-0-					-0-

SHELTON, J. TOM WELL #: 9 RRCID -> 235102 COMPL. DATE 10/27/2007 TOTAL DEPTH 7183 PERF. 7430 - 10354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14601	X	13523	-0-	-1078	-0-	340	1	13183	2	N	-0-					-0-
11	14130	X	13917	-0-	-213	-0-	460	1	13457	2	N	-0-					-0-
12	13911	X	13911	-0-	-0-	-0-	456	1	13455	2	N	-0-					-0-
01	13068	X	13068	-0-	-0-	-0-	439	1	12629	2	N	-0-					-0-
02	12199	X	12199	-0-	-0-	-0-	404	1	11795	2	N	-0-					-0-
03	13051	X	13032	-0-	-19	-0-	434	1	12598	2	N	-0-					-0-

VANN CATTLE YARDS WELL #: B 3 RRCID -> 235103 COMPL. DATE 10/29/2007 TOTAL DEPTH 7239 PERF. 7560 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1851	X	1851	-0-	-0-	-0-	77	1	1774	2	N	-0-					-0-
11	1554	N	1554	-0-	-0-	-0-	58	1	1496	2	N	-0-					-0-
12	1426	N	1386	-0-	-40	-0-	42	1	1344	2	N	-0-					-0-
01	1619	N	1619	-0-	-0-	-0-	50	1	1569	2	N	-0-					-0-
02	1544	N	1544	-0-	-0-	-0-	48	1	1496	2	N	-0-					-0-
*03	1512	N	1512	-0-	-0-	-0-	47	1	1465	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MAYFIELD WELL #: 1 RRCID -> 235104 COMPL. DATE 10/29/2007 TOTAL DEPTH 7267 PERF. 7495 - 9957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17081	X	15050	-0-	-2031	-0-	303	1	14747	2	N	-0-					-0-
11	15870	X	14901	-0-	-969	-0-	295	1	14606	2	N	-0-					-0-
12	15314	X	14652	-0-	-662	-0-	297	1	14355	2	N	-0-					-0-
01	15314	X	14028	-0-	-1286	-0-	299	1	13729	2	N	-0-					-0-
02	13832	X	12614	-0-	-1218	-0-	267	1	12347	2	N	-0-					-0-
03	15314	X	13967	-0-	-1347	-0-	283	1	13684	2	N	-0-					-0-

GRAHAM, FRED L. GAS UNIT WELL #: 14 RRCID -> 235105 COMPL. DATE 10/19/2007 TOTAL DEPTH 6885 PERF. 6996 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8990	X	8698	-0-	-292	-0-	275	1	8423	3	N	-0-					-0-
11	8700	X	8373	-0-	-327	-0-	268	1	8105	3	N	-0-					-0-
*12	8835	X	8565	-0-	-270	-0-	270	1	8295	3	N	-0-					-0-
01	8835	X	8559	-0-	-276	-0-	296	1	8263	3	N	-0-					-0-
02	7980	X	7289	-0-	-691	-0-	234	1	7055	3	N	-0-					-0-
03	8711	X	8335	-0-	-376	-0-	276	1	8059	3	N	-0-					-0-

PEEK-CRABTREE GAS UNIT WELL #: 9 RRCID -> 235106 COMPL. DATE 10/25/2007 TOTAL DEPTH 7763 PERF. 7950 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17853	X	17853	-0-	-0-	-0-	384	1	17469	3	N	-0-					-0-
11	15758	X	15758	-0-	-0-	-0-	504	1	15254	3	N	-0-					-0-
12	17001	X	17001	-0-	-0-	-0-	84	1	16917	3	N	-0-					-0-
01	16740	X	16740	-0-	-0-	-0-	577	1	16163	3	N	-0-					-0-
02	15485	X	15485	-0-	-0-	-0-	493	1	14992	3	N	-0-					-0-
*03	15888	X	15888	-0-	-0-	-0-	526	1	15362	3	N	-0-					-0-

WRINKLE, MARA SUE WELL #: 1 RRCID -> 235107 COMPL. DATE 10/30/2007 TOTAL DEPTH 6496 PERF. 6898 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1597	X	1597	-0-	-0-	-0-	845	1	749	3	N	3					155
							3	9									
11	3259	X	3259	-0-	-0-	-0-	969	1	2259	3	N	28					183
							31	9									
12	2492	X	2492	-0-	-0-	-0-	947	1	1506	3	N	35					218
							39	9									
01	919	X	919	-0-	-0-	-0-	899	1	20	9	N	18	176	1			60
02	1119	X	1119	-0-	-0-	-0-	661	1	458	3	N	-0-					60
*03	4411	X	4411	-0-	-0-	-0-	859	1	3510	3	N	38					98
							42	9									

DONALDSON WELL #: 4 RRCID -> 235108 COMPL. DATE 10/04/2007 TOTAL DEPTH 7076 PERF. 7300 - 9704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16523	X	15563	-0-	-960	-0-	644	1	14919	2	N	-0-					-0-
11	15210	X	14742	-0-	-468	-0-	553	1	14189	2	N	-0-					-0-
12	15717	X	13293	-0-	-2424	-0-	405	1	12888	2	N	-0-					-0-
01	15717	X	4276	-0-	-11441	-0-	130	1	4146	2	N	-0-					-0-
02	14112	X	990	-0-	-13122	-0-	30	1	960	2	N	-0-					-0-
*03	16146	X	16146	-0-	-0-	-0-	506	1	15640	2	N	-0-					-0-

VANN CATTLE YARDS WELL #: C 1 RRCID -> 235109 COMPL. DATE 10/26/2007 TOTAL DEPTH 7214 PERF. 7690 - 9164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8835	X	8835	-0-	-0-	-0-	1801	1	7034	2	N	-0-					-0-
11	9575	X	9575	-0-	-0-	-0-	1805	1	7770	2	N	-0-					-0-
12	8648	X	8648	-0-	-0-	-0-	1502	1	7146	2	N	-0-					-0-
01	8011	X	8011	-0-	-0-	-0-	1447	1	6564	2	N	-0-					-0-
02	5936	X	5936	-0-	-0-	-0-	1246	1	4690	2	N	-0-					-0-
*03	7629	X	7629	-0-	-0-	-0-	1678	1	5951	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
VANN CATTLE YARDS WELL #: B 4 RRCID -> 235110 COMPL. DATE 10/30/2007 TOTAL DEPTH 7234 PERF. 7360 - 8789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8368	X	8368	-0-	-0-	-0-	348	1	8020	2	N	-0-					-0-
11	7890	X	7033	-0-	-857	-0-	264	1	6769	2	N	-0-					-0-
12	7626	X	6256	-0-	-1370	-0-	189	1	6067	2	N	-0-					-0-
01	7626	X	7306	-0-	-320	-0-	225	1	7081	2	N	-0-					-0-
02	6977	X	6977	-0-	-0-	-0-	215	1	6762	2	N	-0-					-0-
03	7626	X	6838	-0-	-788	-0-	215	1	6623	2	N	-0-					-0-

SEALS, G. T. WELL #: 23 RRCID -> 235111 COMPL. DATE 11/08/2007 TOTAL DEPTH 8128 PERF. 8326 - 9930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6758	X	6560	-0-	-198	-0-	142	1	6418	3	N	-0-					-0-
11	6540	X	6414	-0-	-126	-0-	141	1	6273	3	N	-0-					-0-
12	6603	X	6491	-0-	-112	-0-	140	1	6351	3	N	-0-					-0-
01	6603	X	6544	-0-	-59	-0-	160	1	6384	3	N	-0-					-0-
02	5964	X	5834	-0-	-130	-0-	123	1	5711	3	N	-0-					-0-
*03	6879	X	6879	-0-	-0-	-0-	155	1	6724	3	N	-0-					-0-

ADAMS, CORINNE TRUST WELL #: 3 RRCID -> 235112 COMPL. DATE 10/18/2007 TOTAL DEPTH 7458 PERF. 7772 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9951	X	9550	-0-	-401	-0-	360	1	9190	2	N	-0-					-0-
11	9630	X	9298	-0-	-332	-0-	307	1	8991	2	N	-0-					-0-
12	9827	X	9363	-0-	-464	-0-	307	1	9056	2	N	-0-					-0-
01	9827	X	9569	-0-	-258	-0-	321	1	9248	2	N	-0-					-0-
02	9086	X	9086	-0-	-0-	-0-	301	1	8785	2	N	-0-					-0-
*03	10533	X	10533	-0-	-0-	-0-	350	1	10183	2	N	-0-					-0-

ROSS WELL #: 1 RRCID -> 235113 COMPL. DATE 11/12/2007 TOTAL DEPTH 7373 PERF. 8343 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4836	X	3035	-0-	-1801	-0-	1002	1	2033	2	N	-0-					-0-
*11	4680	X	3036	-0-	-1644	-0-	933	1	2103	2	N	-0-					-0-
12	4991	X	3002	-0-	-1989	-0-	951	1	2051	2	N	-0-					-0-
01	4898	X	1762	-0-	-3136	-0-	933	1	829	2	N	-0-					-0-
02	4424	X	1668	-0-	-2756	-0-	869	1	799	2	N	-0-					-0-
03	3131	X	1921	-0-	-1210	-0-	913	1	1008	2	N	-0-					-0-

HADDOCK, E. L. WELL #: 14 RRCID -> 235119 COMPL. DATE 08/03/2007 TOTAL DEPTH 7486 PERF. 8020 - 10654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8897	X	7388	-0-	-1509	-0-	186	1	7202	2	N	-0-					-0-
11	8998	X	8998	-0-	-0-	-0-	198	1	8800	2	N	-0-					-0-
12	9145	X	9080	-0-	-65	-0-	198	1	8882	2	N	-0-					-0-
01	9145	X	9008	-0-	-137	-0-	202	1	8806	2	N	-0-					-0-
02	8400	X	7823	-0-	-577	-0-	259	1	7564	2	N	-0-					-0-
03	9300	X	8270	-0-	-1030	-0-	275	1	7995	2	N	-0-					-0-

DEARING, MARVIN WELL #: 1 RRCID -> 235120 COMPL. DATE 08/10/2007 TOTAL DEPTH 6549 PERF. 7118 - 9820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6011	X	6011	-0-	-0-	-0-	1111	1	4892	3	N	7					116
							8	9									
11	5713	X	5713	-0-	-0-	-0-	1072	1	4612	3	N	26					142
							29	9									
12	3875	X	2399	-0-	-1476	-0-	488	1	1896	3	N	14					156
							15	9									
01	3875	X	1754	-0-	-2121	-0-	178	1	1543	3	N	30	161	1			25
							33	9									
02	4347	X	4347	-0-	-0-	-0-	778	1	3569	3	N	-0-					25
*03	5112	X	5112	-0-	-0-	-0-	243	1	4867	3	N	2					27
							2	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HOWELL, CHARLES WELL #: 1 RRCID -> 235121 COMPL. DATE 08/28/2007 TOTAL DEPTH 6400 PERF. 6660 - 9652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WCCO1-SIMS, THOMAS P. "A" WELL #: 7 RRCID -> 235123 COMPL. DATE 08/10/2007 TOTAL DEPTH 7737 PERF. 7847 - 11092

10	16461	X	15181	-0-	-1280	-0-	572	1	14609	2	Y	-0-					-0-
11	15660	X	14164	-0-	-1496	-0-	469	1	13695	2	Y	-0-					-0-
12	15779	X	5884	-0-	-9895	-0-	192	1	5692	2	Y	-0-					-0-
01	16555	X	16555	-0-	-0-	-0-	556	1	15999	2	Y	-0-					-0-
02	14195	X	14195	-0-	-0-	-0-	470	1	13725	2	Y	-0-					-0-
03	15190	X	14964	-0-	-226	-0-	498	1	14466	2	Y	-0-					-0-

SUGAR TREE WELL #: 2 RRCID -> 235154 COMPL. DATE 08/24/2007 TOTAL DEPTH 5109 PERF. 5494 - 7727

10	1395	N	682	-0-	-713	-0-	682	1			Y	-0-					17
*11	2190	N	638	-0-	-1552	-0-	638	1			Y	-0-					17
12	682	N	616	-0-	-66	-0-	616	1			Y	-0-					17
01	682	N	66	-0-	-616	-0-	66	1			Y	-0-					17
02	588	N	92	-0-	-496	-0-	85	1	7	9	Y	6					23
03	620	N	-0-	-0-	-620	-0-					Y	-0-					23

CLIFFORD, T GU WELL #: 1 RRCID -> 235156 COMPL. DATE 09/18/2007 TOTAL DEPTH 7447 PERF. 8553 - 9227

10	4218	X	4218	-0-	-0-	-0-	85	1	4133	2	N	-0-					-0-
11	3925	X	3925	-0-	-0-	-0-	78	1	3847	2	N	-0-					-0-
12	4042	X	4042	-0-	-0-	-0-	82	1	3960	2	N	-0-					-0-
01	3943	X	3943	-0-	-0-	-0-	84	1	3859	2	N	-0-					-0-
02	3366	X	3366	-0-	-0-	-0-	71	1	3295	2	N	-0-					-0-
*03	3369	X	3369	-0-	-0-	-0-	68	1	3301	2	N	-0-					-0-

MURRIN BEAR CREEK WELL #: 5 RRCID -> 235159 COMPL. DATE 09/20/2007 TOTAL DEPTH 6686 PERF. 7249 - 8442

10	7378	X	5815	-0-	-1563	-0-	24	1	1	2	N	-0-					3
							5790	3									
11	6870	X	5670	-0-	-1200	-0-	24	1	2	2	N	-0-					3
							5644	3									
12	6696	X	6360	-0-	-336	-0-	27	1	1	2	N	-0-					3
							6332	3									
01	6479	X	6418	-0-	-61	-0-	26	1	13	2	N	-0-					3
							6379	3									
02	5692	X	5692	-0-	-0-	-0-	23	1	5669	3	N	-0-					3
03	6355	X	5737	-0-	-618	-0-	31	1	3	2	N	-0-					3
							5703	3									

DCCO 3 - S.H. GRIFFIN ESTATE WELL #: 22 RRCID -> 235163 COMPL. DATE 08/23/2007 TOTAL DEPTH 8141 PERF. 8336 - 10485

10	15593	X	15097	-0-	-496	-0-	326	1	14771	3	N	-0-					-0-
11	14580	X	14453	-0-	-127	-0-	316	1	14137	3	N	-0-					-0-
12	14840	X	14840	-0-	-0-	-0-	320	1	14520	3	N	-0-					-0-
01	14724	X	14724	-0-	-0-	-0-	359	1	14365	3	N	-0-					-0-
02	13272	X	12707	-0-	-565	-0-	275	1	12432	3	N	-0-					-0-
03	14694	X	13961	-0-	-733	-0-	317	1	13644	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SANDERS, FRED GU WELL #: 14 RRCID -> 235171 COMPL. DATE 08/18/2007 TOTAL DEPTH 8044 PERF. 8271 - 9850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14043	X	13340	-0-	-703	-0-	336	1	13004	2	N	-0-					-0-
11	13590	X	11929	-0-	-1661	-0-	263	1	11666	2	N	-0-					-0-
12	15438	X	14318	-0-	-1120	-0-	313	1	14005	2	N	-0-					-0-
01	15345	X	12993	-0-	-2352	-0-	291	1	12702	2	N	-0-					-0-
02	13132	X	12933	-0-	-199	-0-	286	1	12647	2	N	-0-					-0-
03	14384	X	12846	-0-	-1538	-0-	285	1	12561	2	N	-0-					-0-

THORELL, DOLLIE GU "A" WELL #: 7 RRCID -> 235172 COMPL. DATE 08/15/2007 TOTAL DEPTH 7258 PERF. 7570 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20293	X	20293	-0-	-0-	-0-	765	1	19528	2	N	-0-					-0-
11	17340	X	17340	-0-	-0-	-0-	573	1	16767	2	N	-0-					-0-
12	16988	X	12921	-0-	-4067	-0-	423	1	12498	2	N	-0-					-0-
01	16988	X	13421	-0-	-3567	-0-	450	1	12971	2	N	-0-					-0-
02	15344	X	14616	-0-	-728	-0-	484	1	14132	2	N	-0-					-0-
*03	17133	X	17133	-0-	-0-	-0-	570	1	16563	2	N	-0-					-0-

SANDERS, FRED GU WELL #: 13 RRCID -> 235173 COMPL. DATE 08/17/2007 TOTAL DEPTH 8041 PERF. 8321 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13974	X	13974	-0-	-0-	-0-	351	1	13623	2	N	-0-					-0-
11	12840	X	12575	-0-	-265	-0-	277	1	12298	2	N	-0-					-0-
12	13268	X	12867	-0-	-401	-0-	281	1	12586	2	N	-0-					-0-
01	13268	X	12759	-0-	-509	-0-	286	1	12473	2	N	-0-					-0-
02	11984	X	7299	-0-	-4685	-0-	161	1	7138	2	N	-0-					-0-
03	13268	X	10488	-0-	-2780	-0-	233	1	10255	2	N	-0-					-0-

HOWELL, CHARLES WELL #: 2 RRCID -> 235174 COMPL. DATE 09/04/2007 TOTAL DEPTH 6422 PERF. 6695 - 9547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORMAN, JAMES GU "A" WELL #: 1 RRCID -> 235175 COMPL. DATE 09/25/2007 TOTAL DEPTH 7001 PERF. 6949 - 9231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10845	X	10845	-0-	-0-	-0-	343	1	10502	3	N	-0-					-0-
11	10355	X	10355	-0-	-0-	-0-	332	1	10023	3	N	-0-					-0-
*12	10695	X	9146	-0-	-1549	-0-	289	1	8857	3	N	-0-					-0-
01	10788	X	9067	-0-	-1721	-0-	314	1	8753	3	N	-0-					-0-
02	9744	X	8467	-0-	-1277	-0-	261	1	8206	3	N	-0-					-0-
03	10788	X	7465	-0-	-3323	-0-	238	1	7227	3	N	-0-					-0-

MURRIN BEAR CREEK WELL #: 6 RRCID -> 235176 COMPL. DATE 09/25/2007 TOTAL DEPTH 6644 PERF. 7063 - 8655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6465	X	6465	-0-	-0-	-0-	26	1	1	2	N	-0-					-0-
							6438	3									
11	5973	X	5973	-0-	-0-	-0-	25	1	3	2	N	-0-					-0-
							5945	3									
12	6789	X	5824	-0-	-965	-0-	24	1	1	2	N	-0-					-0-
							5799	3									
01	6789	X	6541	-0-	-248	-0-	26	1	13	2	N	-0-					-0-
							6502	3									
*02	6132	X	4443	-0-	-1689	-0-	18	1	4425	3	N	-0-					-0-
03	6479	X	5925	-0-	-554	-0-	32	1	3	2	N	-0-					-0-
							5890	3									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ROBERTSON, RENNO K. GU WELL #: 9 RRCID -> 235177 COMPL. DATE 10/08/2007 TOTAL DEPTH 7271 PERF. 7660 - 9774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	16027	X	15955	-0-	-72	-0-	602	1	15353	2	N	-0-			-0-
*11	15741	X	15741	-0-	-0-	-0-	520	1	15221	2	N	-0-			-0-
*12	15996	X	15529	-0-	-467	-0-	509	1	15020	2	N	-0-			-0-
*01	15965	X	14374	-0-	-1591	-0-	482	1	13892	2	N	-0-			-0-
02	14448	X	13502	-0-	-946	-0-	447	1	13055	2	N	-0-			-0-
03	15996	X	15030	-0-	-966	-0-	500	1	14530	2	N	-0-			-0-

JURASCHEK, GAYLE WELL #: 1 RRCID -> 235178 COMPL. DATE 10/13/2007 TOTAL DEPTH 7237 PERF. 7403 - 8515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	5213	X	5213	-0-	-0-	-0-	105	1	5108	2	N	-0-			-0-
11	5268	X	5268	-0-	-0-	-0-	104	1	5164	2	N	-0-			-0-
12	5588	X	5588	-0-	-0-	-0-	113	1	5475	2	N	-0-			-0-
01	5606	X	5606	-0-	-0-	-0-	120	1	5486	2	N	-0-			-0-
02	5181	X	5181	-0-	-0-	-0-	110	1	5071	2	N	-0-			-0-
*03	5771	X	5771	-0-	-0-	-0-	117	1	5654	2	N	-0-			-0-

BOYD, BILLY WELL #: 9 RRCID -> 235179 COMPL. DATE 10/11/2007 TOTAL DEPTH 7888 PERF. 8114 - 11083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	15414	X	15414	-0-	-0-	-0-	311	1	15103	2	N	-0-			-0-
11	14615	X	14615	-0-	-0-	-0-	290	1	14325	2	N	-0-			-0-
12	14707	X	14707	-0-	-0-	-0-	298	1	14409	2	N	-0-			-0-
01	14646	X	14646	-0-	-0-	-0-	313	1	14333	2	N	-0-			-0-
02	13394	X	13394	-0-	-0-	-0-	283	1	13111	2	N	-0-			-0-
*03	14495	X	14495	-0-	-0-	-0-	293	1	14202	2	N	-0-			-0-

WEST DAIRIES WELL #: 3 RRCID -> 235180 COMPL. DATE 10/05/2007 TOTAL DEPTH 6488 PERF. 6645 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

KENNON, ALFRED WELL #: 3 RRCID -> 235181 COMPL. DATE 10/06/2007 TOTAL DEPTH 6534 PERF. 6750 - 8823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	6417	X	6015	-0-	-402	-0-	6015	3			N	-0-			-0-
11	6210	X	5908	-0-	-302	-0-	5908	3			N	-0-			-0-
12	6324	X	5609	-0-	-715	-0-	5609	3			N	-0-			-0-
01	6449	X	6449	-0-	-0-	-0-	6449	3			N	-0-			-0-
02	5712	X	5415	-0-	-297	-0-	5415	3			N	-0-			-0-
03	6107	X	5921	-0-	-186	-0-	5921	3			N	-0-			-0-

DERTING, B. G. WELL #: 11 RRCID -> 235182 COMPL. DATE 10/05/2007 TOTAL DEPTH 7181 PERF. 7246 - 9820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	15313	X	15313	-0-	-0-	-0-	484	1	14829	3	N	-0-			41
11	15900	X	14100	-0-	-1800	-0-	451	1	13649	3	N	-0-			41
12	11792	X	11792	-0-	-0-	-0-	372	1	11420	3	N	-0-			41
01	14163	X	14163	-0-	-0-	-0-	489	1	13674	3	N	-0-			41
02	12848	X	12848	-0-	-0-	-0-	418	1	12430	3	N	-0-			41
*03	14078	X	14078	-0-	-0-	-0-	480	1	13598	3	N	-0-			41

WEST, BILL WELL #: 2 RRCID -> 235183 COMPL. DATE 10/17/2007 TOTAL DEPTH 7940 PERF. 8399 - 9390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3321	X	3321	-0-	-0-	-0-	917	1	2404	2	N	-0-			-0-
11	2882	X	2882	-0-	-0-	-0-	879	1	2003	2	N	-0-			-0-
12	3172	X	3172	-0-	-0-	-0-	915	1	2257	2	N	-0-			-0-
01	3127	X	3127	-0-	-0-	-0-	916	1	2211	2	N	-0-			-0-
02	1873	X	1873	-0-	-0-	-0-	651	1	1222	2	N	-0-			-0-
*03	2557	X	2557	-0-	-0-	-0-	874	1	1683	2	N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JOHNSON, LOTTIE BARTON WELL #: 32 RRCID -> 235184 COMPL. DATE 10/18/2007 TOTAL DEPTH 7247 PERF. 7676 - 9960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11997	X	11361	-0-	-636	-0-	428	1	10933	2	N	-0-					-0-
*11	11682	X	11682	-0-	-0-	-0-	386	1	11296	2	N	-0-					-0-
*12	11594	X	11425	-0-	-169	-0-	374	1	11051	2	N	-0-					-0-
01	11594	X	10191	-0-	-1403	-0-	342	1	9849	2	N	-0-					-0-
02	10472	X	5	-0-	-10467	-0-	5	2			N	-0-					-0-
03	11594	X	6492	-0-	-5102	-0-	372	1	6120	2	N	-0-					-0-

AUSTIN, R. E. GAS UNIT WELL #: 2 RRCID -> 235185 COMPL. DATE 10/15/2007 TOTAL DEPTH 6932 PERF. 7103 - 9805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-
11	156	N	156	-0-	-0-	-0-	5	1	151	3	N	-0-					-0-
*12	204	N	204	-0-	-0-	-0-	6	1	198	3	N	-0-					-0-
01	266	N	266	-0-	-0-	-0-	9	1	257	3	N	-0-					-0-
02	242	N	242	-0-	-0-	-0-	8	1	234	3	N	-0-					-0-
*03	245	N	245	-0-	-0-	-0-	9	1	236	3	N	-0-					-0-

BORING, GEORGE W. TRUSTEE GU WELL #: 3 RRCID -> 235186 COMPL. DATE 10/01/2007 TOTAL DEPTH 7539 PERF. 7861 - 9689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17763	X	16974	-0-	-789	-0-	535	1	16419	3	N	18	188	1			35
							20	9									
11	17100	X	16465	-0-	-635	-0-	518	1	15751	3	N	178	192	1			21
							196	9									
12	16440	X	16440	-0-	-0-	-0-	517	1	15923	3	N	-0-					21
01	16531	X	16531	-0-	-0-	-0-	557	1	15732	3	N	220	182	1			59
							242	9									
02	14588	X	14562	-0-	-26	-0-	507	1	13953	3	N	93					152
							102	9									
03	16151	X	15984	-0-	-167	-0-	578	1	15306	3	N	91	191	1			52
							100	9									

LOFFLAND, T. W. ESTATE WELL #: 1 RRCID -> 235187 COMPL. DATE 09/24/2007 TOTAL DEPTH 6373 PERF. 6843 - 9245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2364	-0-	-643	-0-	862	1	1502	3	N	-0-					15
11	2730	X	2069	-0-	-661	-0-	788	1	1185	3	N	87					102
							96	9									
12	2875	N	2875	-0-	-0-	-0-	892	1	1983	3	N	-0-					102
01	2356	N	2250	-0-	-106	-0-	868	1	1382	3	N	-0-					102
02	2018	N	2018	-0-	-0-	-0-	789	1	1229	3	N	-0-					102
03	2790	N	2422	-0-	-368	-0-	804	1	1590	3	N	25					127
							28	9									

JOHNSON, LOTTIE BARTON WELL #: 38 RRCID -> 235188 COMPL. DATE 10/17/2007 TOTAL DEPTH 7306 PERF. 7740 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	10182	X	10182	-0-	-0-	-0-	456	1	9726	2	N	-0-					-0-
*07	10197	X	10197	-0-	-0-	-0-	555	1	9642	2	N	-0-					-0-
*08	13141	X	13141	-0-	-0-	-0-	788	1	12353	2	N	-0-					-0-
*09	9412	X	9412	-0-	-0-	-0-	227	1	9185	2	N	-0-					-0-
*10	10767	X	10767	-0-	-0-	-0-	271	1	10496	2	N	-0-					-0-
*11	10975	X	10975	-0-	-0-	-0-	363	1	10612	2	N	-0-					-0-
*12	11857	X	11857	-0-	-0-	-0-	544	1	11313	2	N	-0-					-0-
*01	7638	X	7638	-0-	-0-	-0-	256	1	7382	2	N	-0-					-0-
02	5723	X	5723	-0-	-0-	-0-	190	1	5533	2	N	-0-					-0-
*03	6028	X	6028	-0-	-0-	-0-	201	1	5827	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MCCAFFITY, SHARON WELL #: 1 RRCID -> 235189 COMPL. DATE 11/07/2007 TOTAL DEPTH 6569 PERF. 6906 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7006	X	3966	-0-	-3040	-0-	3966	3			N	-0-					-0-
11	6780	X	3588	-0-	-3192	-0-	3588	3			N	-0-					-0-
12	6200	X	3178	-0-	-3022	-0-	3178	3			N	-0-					-0-
01	3968	X	3862	-0-	-106	-0-	3862	3			N	-0-					-0-
02	3584	X	3495	-0-	-89	-0-	3495	3			N	-0-					-0-
*03	4137	X	4137	-0-	-0-	-0-	4137	3			N	-0-					-0-

LBR FAMILY PARTNERSHIP WELL #: 9 RRCID -> 235190 COMPL. DATE 11/01/2007 TOTAL DEPTH 6440 PERF. 6750 - 10220

10	13206	X	10090	-0-	-3116	-0-	10090	3			N	-0-					-0-
*11	11760	X	10638	-0-	-1122	-0-	10638	3			N	-0-					-0-
12	11532	X	11469	-0-	-63	-0-	11469	3			N	-0-					-0-
01	11253	X	11253	-0-	-0-	-0-	11253	3			N	-0-					-0-
02	10290	X	10290	-0-	-0-	-0-	10290	3			N	-0-					-0-
03	11470	X	11396	-0-	-74	-0-	11396	3			N	-0-					-0-

SHOOP, GLENN P. "B" WELL #: 4 RRCID -> 235191 COMPL. DATE 10/11/2007 TOTAL DEPTH 8019 PERF. 8298 - 11270

10	10602	X	10145	-0-	-457	-0-	383	1	9762	2	N	-0-					-0-
11	10170	X	9716	-0-	-454	-0-	321	1	9395	2	N	-0-					-0-
12	10292	X	9798	-0-	-494	-0-	321	1	9477	2	N	-0-					-0-
01	10292	X	9658	-0-	-634	-0-	324	1	9334	2	N	-0-					-0-
02	9240	X	8386	-0-	-854	-0-	278	1	8108	2	N	-0-					-0-
03	10137	X	9469	-0-	-668	-0-	315	1	9154	2	N	-0-					-0-

KENNON, ALFRED WELL #: 4 RRCID -> 235192 COMPL. DATE 11/05/2007 TOTAL DEPTH 6528 PERF. 6801 - 8456

10	3100	N	3167	-0-	67	67	392	1	2775	3	N	-0-					-0-
11	3137	X	3070	-0-	-67	-0-	3070	3			N	-0-					-0-
12	3459	X	3459	-0-	-0-	-0-	3459	3			N	-0-					-0-
01	2548	X	2548	-0-	-0-	-0-	2548	3			N	-0-					-0-
02	825	X	825	-0-	-0-	-0-	825	3			N	-0-					-0-
03	620	X	-0-	-0-	-620	-0-					N	-0-					-0-

CIRCLE R PARTNERSHIP WELL #: 3 RRCID -> 235193 COMPL. DATE 11/08/2007 TOTAL DEPTH 6483 PERF. 6668 - 9318

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		528	-0-	528	528	345	1	183	3	N	-0-					-0-
*03	3602	X	3074	-0-	-528	-0-	713	1	2361	3	N	-0-					-0-

CLARK, L. W. (DEEP) WELL #: 1 RRCID -> 235240 COMPL. DATE 09/13/2007 TOTAL DEPTH 6781 PERF. 7071 - 7950

10	3472	X	3057	-0-	-415	-0-	95	1	2932	3	N	27	182	1			24
							30	9									
11	3360	X	2970	-0-	-390	-0-	94	1	2876	3	N	-0-					24
12	3286	X	2949	-0-	-337	-0-	92	1	2837	3	N	18					42
							20	9									
01	3286	X	2063	-0-	-1223	-0-	64	1	1824	3	N	159	179	1			22
							175	9									
02	2772	X	-0-	-0-	-2772	-0-					N	-0-					22
03	3069	X	2040	-0-	-1029	-0-	106	1	1934	3	N	-0-					22

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MCFARLAND, LOUISE WELL #: 2 H RRCID -> 235243 COMPL. DATE 10/23/2007 TOTAL DEPTH 6524 PERF. 7080 - 9282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6302	X	6302	-0-	-0-	-0-	135	1	6139	3	N	25					124
							28	9									
*11	5829	X	5829	-0-	-0-	-0-	125	1	5653	3	N	46					170
							51	9									
12	3797	X	3797	-0-	-0-	-0-	12	1	3775	3	N	9	179	1			-0-
							10	9									
01	6031	X	6031	-0-	-0-	-0-	144	1	5870	3	N	15					15
							17	9									
02	5460	X	5460	-0-	-0-	-0-	137	1	5292	3	N	28					43
							31	9									
*03	5345	X	5345	-0-	-0-	-0-	136	1	5161	3	N	44					87
							48	9									

BRITE WELL #: 1 H RRCID -> 235245 COMPL. DATE 11/07/2007 TOTAL DEPTH 5744 PERF. 6130 - 8450

10	3286	X	2572	-0-	-714	-0-	11	1	2507	3	N	49					299
							54	9									
11	2970	X	2555	-0-	-415	-0-	12	1	1	2	N	27	180	1			146
							2512	3	30	9							
12	3069	X	2371	-0-	-698	-0-	11	1	2346	3	N	13					159
							14	9									
01	3495	X	3495	-0-	-0-	-0-	16	1	7	2	N	45					204
							3422	3	50	9							
02	4478	X	4478	-0-	-0-	-0-	20	1	4407	3	N	46	184	1			66
							51	9									
03	2635	X	2453	-0-	-182	-0-	15	1	1	2	N	26					92
							2408	3	29	9							

BOHN, TINA WELL #: 1 RRCID -> 235662 COMPL. DATE 10/26/2007 TOTAL DEPTH 8920 PERF. 9600 - 11216

10	5404	X	5404	-0-	-0-	-0-	899	1	4441	3	N	58					121
							64	9									
11	5050	X	5050	-0-	-0-	-0-	870	1	4079	3	N	92					213
							101	9									
12	4580	X	4580	-0-	-0-	-0-	899	1	3651	3	N	27					240
							30	9									
01	2732	X	2732	-0-	-0-	-0-	899	1	1792	3	N	37	186	1			91
							41	9									
02	2199	X	2199	-0-	-0-	-0-	812	1	1376	3	N	10					101
							11	9									
*03	2568	X	2568	-0-	-0-	-0-	899	1	1643	3	N	24					125
							26	9									

BEDINGER-SOUTH WELL #: 1 RRCID -> 236149 COMPL. DATE 03/08/2007 TOTAL DEPTH 6332 PERF. 6960 - 9062

10	6479	X	3293	-0-	-3186	-0-	768	1	2486	3	Y	35	107	1			27
							39	9									
11	6270	X	3920	-0-	-2350	-0-	685	1	1	2	Y	-0-					27
							3234	3									
12	5177	X	4306	-0-	-871	-0-	684	1	3489	3	Y	121					148
							133	9									
01	5177	X	4196	-0-	-981	-0-	746	1	7	2	Y	64	180	1			32
							3373	3	70	9							
02	3668	X	3570	-0-	-98	-0-	644	1	2926	3	Y	-0-					32
03	4309	X	3904	-0-	-405	-0-	670	1	2	2	Y	135	142	1			25
							3083	3	149	9							

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MCALISTER, O. H. WELL #: 22 RRCID -> 236159 COMPL. DATE 06/18/2007 TOTAL DEPTH 7470 PERF. 7646 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9455	X	8574	-0-	-881	-0-	271	1	8303	3	N	-0-					-0-
11	8820	X	8239	-0-	-581	-0-	263	1	7976	3	N	-0-					-0-
12	8680	X	8480	-0-	-200	-0-	268	1	8212	3	N	-0-					-0-
01	8680	X	8476	-0-	-204	-0-	293	1	8183	3	N	-0-					-0-
02	7756	X	7245	-0-	-511	-0-	227	1	7018	3	N	-0-					-0-
03	8587	X	8068	-0-	-519	-0-	262	1	7806	3	N	-0-					-0-

CRAIG WELL #: 2 RRCID -> 236205 COMPL. DATE 07/31/2007 TOTAL DEPTH 7093 PERF. 7596 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	X	4188	-0-	-369	-0-	1036	1	3152	3	N	-0-					22
11	4170	X	3940	-0-	-230	-0-	999	1	2941	3	N	-0-					22
12	4381	X	4381	-0-	-0-	-0-	1043	1	3338	3	N	-0-					22
01	4487	X	4487	-0-	-0-	-0-	1056	1	3381	3	N	45					67
							50	9									
02	3969	X	3969	-0-	-0-	-0-	957	1	2928	3	N	76					143
							84	9									
*03	4168	X	4168	-0-	-0-	-0-	1055	1	3089	3	N	22					165
							24	9									

ACOLA, SAM WELL #: 5 RRCID -> 236211 COMPL. DATE 07/27/2007 TOTAL DEPTH 7122 PERF. 7296 - 9025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7657	X	7079	-0-	-578	-0-	223	1	6846	3	Y	9					36
							10	9									
11	7320	X	6139	-0-	-1181	-0-	196	1	5926	3	Y	15					51
							17	9									
*12	7347	X	3042	-0-	-4305	-0-	96	1	2943	3	Y	3					54
							3	9									
01	7347	X	950	-0-	-6397	-0-	31	1	891	3	Y	25					79
							28	9									
02	6468	X	6271	-0-	-197	-0-	214	1	6049	3	Y	7					86
							8	9									
*03	7799	X	7799	-0-	-0-	-0-	276	1	7516	3	Y	6					92
							7	9									

WCCO 4 - MORRIS, ADA WELL #: 24 RRCID -> 236371 COMPL. DATE 07/12/2007 TOTAL DEPTH 7378 PERF. 7575 - 9104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8649	X	8587	-0-	-62	-0-	271	1	8316	3	N	-0-					-0-
11	8398	X	8398	-0-	-0-	-0-	268	1	8130	3	N	-0-					-0-
12	8928	X	8350	-0-	-578	-0-	263	1	8087	3	N	-0-					-0-
01	8928	X	8474	-0-	-454	-0-	292	1	8182	3	N	-0-					-0-
02	8008	X	7443	-0-	-565	-0-	241	1	7202	3	N	-0-					-0-
*03	9348	X	9348	-0-	-0-	-0-	315	1	9033	3	N	-0-					-0-

G.A.D. PARTNERS WELL #: 8 RRCID -> 236559 COMPL. DATE 10/12/2007 TOTAL DEPTH 7473 PERF. 7102 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4572	X	4572	-0-	-0-	-0-	1323	1	3249	2	N	-0-					-0-
11	2846	X	2846	-0-	-0-	-0-	1499	1	1347	2	N	-0-					-0-
12	2683	X	2683	-0-	-0-	-0-	1427	1	1256	2	N	-0-					-0-
01	2717	X	2717	-0-	-0-	-0-	932	1	1785	2	N	-0-					-0-
02	1666	X	1666	-0-	-0-	-0-	905	1	761	2	N	-0-					-0-
*03	2815	X	2815	-0-	-0-	-0-	701	1	2114	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WCCO 4 - MILLER, WILLIAM GU B-2 WELL #: 19 RRCID -> 236560 COMPL. DATE 12/11/2007 TOTAL DEPTH 7201 PERF. 7396 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10106	X	7467	-0-	-2639	-0-	236	1	7230	3	Y	1	1	1			15
							1	9									
11	9780	X	8041	-0-	-1739	-0-	256	1	7785	3	Y	-0-					15
12	9331	X	8040	-0-	-1291	-0-	254	1	7786	3	Y	-0-					15
01	9188	X	9188	-0-	-0-	-0-	316	1	8872	3	Y	-0-					15
02	8204	X	7357	-0-	-847	-0-	246	1	7111	3	Y	-0-					15
*03	8889	X	8889	-0-	-0-	-0-	310	1	8579	3	Y	-0-					15

GRAHAM, FRED L. GAS UNIT WELL #: 12 RRCID -> 236561 COMPL. DATE 11/30/2007 TOTAL DEPTH 7003 PERF. 7160 - 10585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23537	X	23537	-0-	-0-	-0-	745	1	22792	3	N	-0-					-0-
11	21339	X	21339	-0-	-0-	-0-	683	1	20656	3	N	-0-					-0-
*12	21144	X	21144	-0-	-0-	-0-	667	1	20477	3	N	-0-					-0-
01	20712	X	20712	-0-	-0-	-0-	715	1	19997	3	N	-0-					-0-
02	18516	X	18516	-0-	-0-	-0-	596	1	17920	3	N	-0-					-0-
*03	20934	X	20934	-0-	-0-	-0-	699	1	20235	3	N	-0-					-0-

WCCO 4-MILLER, WILLIAM GU B-2 WELL #: 20 RRCID -> 236562 COMPL. DATE 12/10/2007 TOTAL DEPTH 7200 PERF. 7396 - 10215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11377	X	6191	-0-	-5186	-0-	196	1	5995	3	N	-0-					-0-
11	11010	X	8741	-0-	-2269	-0-	279	1	8451	3	N	10					10
							11	9									
12	10413	X	10413	-0-	-0-	-0-	328	1	10085	3	N	-0-					10
01	10442	X	10442	-0-	-0-	-0-	360	1	10082	3	N	-0-					10
02	9362	X	9362	-0-	-0-	-0-	317	1	9045	3	N	-0-					10
03	10075	X	9814	-0-	-261	-0-	343	1	9471	3	N	-0-					10

WCCO 1 - SIMS, THOMAS P. "B" WELL #: 8 RRCID -> 236563 COMPL. DATE 11/19/2007 TOTAL DEPTH 7800 PERF. 7946 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8773	X	8669	-0-	-104	-0-	187	1	8482	3	N	-0-					-0-
11	8490	X	8433	-0-	-57	-0-	271	1	8162	3	N	-0-					-0-
12	9092	X	9092	-0-	-0-	-0-	45	1	9047	3	N	-0-					-0-
01	8561	X	8561	-0-	-0-	-0-	296	1	8265	3	N	-0-					-0-
02	7420	X	6271	-0-	-1149	-0-	196	1	6075	3	N	-0-					-0-
03	8215	X	7743	-0-	-472	-0-	246	1	7497	3	N	-0-					-0-

BURGESS, JACK WELL #: 3 RRCID -> 236564 COMPL. DATE 12/06/2007 TOTAL DEPTH 6479 PERF. 7150 - 8953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11005	X	10332	-0-	-673	-0-	326	1	10006	3	N	-0-					-0-
11	10650	X	9843	-0-	-807	-0-	314	1	9529	3	N	-0-					-0-
12	10354	X	9706	-0-	-648	-0-	48	1	9658	3	N	-0-					-0-
01	10474	X	10474	-0-	-0-	-0-	361	1	10113	3	N	-0-					-0-
02	9352	X	8883	-0-	-469	-0-	295	1	8588	3	N	-0-					-0-
03	10323	X	9908	-0-	-415	-0-	339	1	9569	3	N	-0-					-0-

CALLAGHAN, JOHN C. WELL #: 4 RRCID -> 236565 COMPL. DATE 11/12/2007 TOTAL DEPTH 7980 PERF. 8650 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9083	X	8895	-0-	-188	-0-	224	1	8671	2	N	-0-					-0-
11	8790	X	8527	-0-	-263	-0-	188	1	8339	2	N	-0-					-0-
12	8990	X	8674	-0-	-316	-0-	190	1	8484	2	N	-0-					-0-
01	8990	X	8520	-0-	-470	-0-	191	1	8329	2	N	-0-					-0-
02	8036	X	7780	-0-	-256	-0-	172	1	7608	2	N	-0-					-0-
03	8897	X	8374	-0-	-523	-0-	186	1	8188	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SEALS, G. T. WELL #: 25 RRCID -> 236566 COMPL. DATE 11/26/2007 TOTAL DEPTH 8240 PERF. 8896 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11067	X	9753	-0-	-1314	-0-	211	1	9542	3	N	-0-					-0-
11	10410	X	9146	-0-	-1264	-0-	200	1	8946	3	N	-0-					-0-
12	10447	X	9085	-0-	-1362	-0-	196	1	8889	3	N	-0-					-0-
01	10447	X	9176	-0-	-1271	-0-	224	1	8952	3	N	-0-					-0-
02	9072	X	8241	-0-	-831	-0-	174	1	8067	3	N	-0-					-0-
03	9765	X	9210	-0-	-555	-0-	209	1	9001	3	N	-0-					-0-

G.A.D. PARTNERS WELL #: 7 RRCID -> 236567 COMPL. DATE 10/11/2007 TOTAL DEPTH 7135 PERF. 7500 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4812	X	4812	-0-	-0-	-0-	196	1	4616	2	N	-0-					-0-
11	4601	X	4601	-0-	-0-	-0-	168	1	4433	2	N	-0-					-0-
12	4793	X	4793	-0-	-0-	-0-	150	1	4643	2	N	-0-					-0-
01	4444	X	4444	-0-	-0-	-0-	137	1	4307	2	N	-0-					-0-
02	3719	X	3719	-0-	-0-	-0-	116	1	3603	2	N	-0-					-0-
*03	4509	X	4509	-0-	-0-	-0-	144	1	4365	2	N	-0-					-0-

G.A.D. PARTNERS WELL #: 6 RRCID -> 236568 COMPL. DATE 10/12/2007 TOTAL DEPTH 7110 PERF. 7590 - 9694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6714	X	6714	-0-	-0-	-0-	1219	1	5495	2	N	-0-					-0-
11	5621	X	5621	-0-	-0-	-0-	1098	1	4523	2	N	-0-					-0-
12	6493	X	6493	-0-	-0-	-0-	1138	1	5355	2	N	-0-					-0-
01	4829	X	4829	-0-	-0-	-0-	1105	1	3724	2	N	-0-					-0-
02	5408	X	5408	-0-	-0-	-0-	1029	1	4379	2	N	-0-					-0-
*03	6736	X	6736	-0-	-0-	-0-	1179	1	5557	2	N	-0-					-0-

DEAN "B" WELL #: 1 RRCID -> 236569 COMPL. DATE 11/16/2007 TOTAL DEPTH 7199 PERF. 8175 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4662	X	4662	-0-	-0-	-0-	94	1	4568	2	N	-0-					-0-
11	4470	X	4169	-0-	-301	-0-	83	1	4086	2	N	-0-					-0-
12	4712	X	2132	-0-	-2580	-0-	43	1	2089	2	N	-0-					-0-
01	4712	X	14	-0-	-4698	-0-	14	2			N	-0-					-0-
02	4228	X	4109	-0-	-119	-0-	551	1	3558	2	N	-0-					-0-
*03	6835	X	6835	-0-	-0-	-0-	956	1	5879	2	N	-0-					-0-

EGELSTON TRUSTEE WELL #: 2 RRCID -> 236570 COMPL. DATE 11/08/2007 TOTAL DEPTH 7448 PERF. 8095 - 11224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16430	X	12274	-0-	-4156	-0-	463	1	11811	2	N	-0-					-0-
11	14430	X	7055	-0-	-7375	-0-	233	1	6822	2	N	-0-					-0-
12	21721	X	21721	-0-	-0-	-0-	712	1	21009	2	N	-0-					-0-
01	21463	X	21463	-0-	-0-	-0-	720	1	20743	2	N	-0-					-0-
02	18844	X	18844	-0-	-0-	-0-	624	1	18220	2	N	-0-					-0-
*03	19359	X	19359	-0-	-0-	-0-	644	1	18715	2	N	-0-					-0-

SEALS, G. T. WELL #: 24 RRCID -> 236590 COMPL. DATE 11/20/2007 TOTAL DEPTH 8197 PERF. 8376 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9145	X	8750	-0-	-395	-0-	189	1	8561	3	N	-0-					-0-
11	8850	X	8471	-0-	-379	-0-	185	1	8286	3	N	-0-					-0-
12	9095	X	9095	-0-	-0-	-0-	196	1	8899	3	N	-0-					-0-
01	9856	X	9856	-0-	-0-	-0-	241	1	9615	3	N	-0-					-0-
02	8334	X	8334	-0-	-0-	-0-	180	1	8154	3	N	-0-					-0-
*03	8982	X	8982	-0-	-0-	-0-	200	1	8782	3	N	-0-					-0-

DCCO 2 - DCCO 4 (SA) WELL #: 1 RRCID -> 236593 COMPL. DATE 10/01/2007 TOTAL DEPTH 7950 PERF. 8186 - 10535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	153	-0-	-4218	-0-	4	1	149	3	N	-0-					-0-
11	4230	X	2	-0-	-4228	-0-	2	3			N	-0-					-0-
12	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	X	-0-	-0-	-28	-0-					N	-0-					-0-
*03	92	N	92	-0-	-0-	-0-	1	1	91	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SANDFORD, W. R. WELL #: 4 RRCID -> 236595 COMPL. DATE 11/27/2007 TOTAL DEPTH 7463 PERF. 7850 - 10514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13001	X	13001	-0-	-0-	-0-	327	1	12674	2	N	-0-					-0-
11	13356	X	13356	-0-	-0-	-0-	294	1	13062	2	N	-0-					-0-
12	14043	X	12804	-0-	-1239	-0-	280	1	12524	2	N	-0-					-0-
01	14043	X	12189	-0-	-1854	-0-	273	1	11916	2	N	-0-					-0-
02	12684	X	11226	-0-	-1458	-0-	248	1	10978	2	N	-0-					-0-
03	13795	X	11750	-0-	-2045	-0-	261	1	11489	2	N	-0-					-0-

CIRCLE R PARTNERSHIP WELL #: 4 RRCID -> 236596 COMPL. DATE 11/26/2007 TOTAL DEPTH 6507 PERF. 6750 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	166	-0-	-4608	-0-	166	3			N	-0-					-0-
11	6035	X	6035	-0-	-0-	-0-	6035	3			N	-0-					-0-
12	10269	X	10269	-0-	-0-	-0-	10269	3			N	-0-					-0-
01	9899	X	9899	-0-	-0-	-0-	9899	3			N	-0-					-0-
02	8936	X	8936	-0-	-0-	-0-	8936	3			N	-0-					-0-
*03	7159	X	7159	-0-	-0-	-0-	7159	3			N	-0-					-0-

CIRCLE R PARTNERSHIP WELL #: 10 RRCID -> 236601 COMPL. DATE 11/30/2007 TOTAL DEPTH 6512 PERF. 6818 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

AVONDALE HEIGHTS UNIT WELL #: 11 RRCID -> 236603 COMPL. DATE 10/31/2007 TOTAL DEPTH 7151 PERF. 7350 - 9454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8928	X	7925	-0-	-1003	-0-	331	1	7594	2	N	-0-					-0-
11	8640	X	7461	-0-	-1179	-0-	278	1	7183	2	N	-0-					-0-
*12	7750	X	6998	-0-	-752	-0-	212	1	6786	2	N	-0-					-0-
*01	7811	X	7811	-0-	-0-	-0-	239	1	7572	2	N	-0-					-0-
02	7110	X	7110	-0-	-0-	-0-	220	1	6890	2	N	-0-					-0-
03	7750	X	7331	-0-	-419	-0-	229	1	7102	2	N	-0-					-0-

DAHLIN, M. W. GU 1 WELL #: 5 RRCID -> 236608 COMPL. DATE 12/01/2007 TOTAL DEPTH 7605 PERF. 7800 - 10114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8428	X	8428	-0-	-0-	-0-	180	1	8215	3	Y	30	1	1			63
							33	9									
11	7050	X	6977	-0-	-73	-0-	151	1	6794	3	Y	29					92
							32	9									
*12	9269	X	6741	-0-	-2528	-0-	143	1	6559	3	Y	35	106	1			21
							39	9									
*01	9269	X	7106	-0-	-2163	-0-	243	1	6829	3	Y	31					52
							34	9									
02	8372	X	6538	-0-	-1834	-0-	227	1	6272	3	Y	35					87
							39	9									
03	8432	X	7027	-0-	-1405	-0-	257	1	6742	3	Y	25					112
							28	9									

GRAHAM, FRED L. GAS UNIT WELL #: 13 RRCID -> 236609 COMPL. DATE 12/13/2007 TOTAL DEPTH 7012 PERF. 7096 - 9150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11780	X	7619	-0-	-4161	-0-	241	1	7378	3	N	-0-					-0-
11	11400	X	8560	-0-	-2840	-0-	274	1	8286	3	N	-0-					-0-
*12	7896	X	7896	-0-	-0-	-0-	249	1	7647	3	N	-0-					-0-
01	7916	X	7916	-0-	-0-	-0-	273	1	7643	3	N	-0-					-0-
02	7129	X	7129	-0-	-0-	-0-	233	1	6896	3	N	-0-					-0-
*03	7998	X	7998	-0-	-0-	-0-	266	1	7732	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
RANN, CLEO "A" WELL #: 4 RRCID -> 236610 COMPL. DATE 11/27/2007 TOTAL DEPTH 7447 PERF. 7675 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11098	X	11029	-0-	-69	-0-	347	1	10682	3	N	-0-					-0-
11	10740	X	10263	-0-	-477	-0-	327	1	9936	3	N	-0-					-0-
12	11146	X	11146	-0-	-0-	-0-	351	1	10795	3	N	-0-					-0-
01	11467	X	11467	-0-	-0-	-0-	391	1	11076	3	N	-0-					-0-
02	10137	X	10137	-0-	-0-	-0-	364	1	9773	3	N	-0-					-0-
*03	10867	X	10867	-0-	-0-	-0-	399	1	10468	3	N	-0-					-0-

NANCE WELL #: B 4 RRCID -> 236611 COMPL. DATE 10/17/2007 TOTAL DEPTH 7134 PERF. 7530 - 8134

10	5470	X	5470	-0-	-0-	-0-	227	1	5243	2	N	-0-					-0-
11	5127	X	5127	-0-	-0-	-0-	191	1	4936	2	N	-0-					-0-
12	5487	X	5042	-0-	-445	-0-	154	1	4888	2	N	-0-					-0-
01	5487	X	5129	-0-	-358	-0-	159	1	4970	2	N	-0-					-0-
02	4956	X	4541	-0-	-415	-0-	142	1	4399	2	N	-0-					-0-
03	5456	X	4959	-0-	-497	-0-	157	1	4802	2	N	-0-					-0-

KENNON, ALFRED WELL #: 6 RRCID -> 236612 COMPL. DATE 11/26/2007 TOTAL DEPTH 6503 PERF. 6628 - 8862

10	310	N	46	-0-	-264	-0-	46	3			N	-0-					2
*11	390	N	6	-0-	-384	-0-	6	3			N	-0-					2
12	217	N	-0-	-0-	-217	-0-					N	-0-					2
01	31	N	6	-0-	-25	-0-	6	3			N	-0-					2
02	6	N	-0-	-0-	-6	-0-					N	-0-					2
03	0	N	-0-	-0-	-0-	-0-					N	-0-					2

KENNON, ALFRED WELL #: 7 RRCID -> 236613 COMPL. DATE 11/20/2007 TOTAL DEPTH 6494 PERF. 6618 - 8972

10	7197	X	7197	-0-	-0-	-0-	7197	3			N	-0-					-0-
11	6941	X	6941	-0-	-0-	-0-	6941	3			N	-0-					-0-
12	7843	X	6715	-0-	-1128	-0-	6715	3			N	-0-					-0-
01	8231	X	8231	-0-	-0-	-0-	8231	3			N	-0-					-0-
02	6972	X	6972	-0-	-0-	-0-	6972	3			N	-0-					-0-
*03	9513	X	9513	-0-	-0-	-0-	9513	3			N	-0-					-0-

DCCO 4 - JAMES FRAZIER GAS UNIT WELL #: 9 RRCID -> 236614 COMPL. DATE 12/03/2007 TOTAL DEPTH 7939 PERF. 8246 - 10770

10	10013	X	9233	-0-	-780	-0-	348	1	8885	2	N	-0-					-0-
11	9630	X	8946	-0-	-684	-0-	296	1	8650	2	N	-0-					-0-
12	9548	X	9193	-0-	-355	-0-	301	1	8892	2	N	-0-					-0-
01	9548	X	9088	-0-	-460	-0-	305	1	8783	2	N	-0-					-0-
02	8624	X	8329	-0-	-295	-0-	276	1	8053	2	N	-0-					-0-
03	9238	X	8671	-0-	-567	-0-	289	1	8382	2	N	-0-					-0-

CIRCLE R PARTNERSHIP WELL #: 13 RRCID -> 236618 COMPL. DATE 11/16/2007 TOTAL DEPTH 6506 PERF. 6640 - 10002

10	9734	X	9403	-0-	-331	-0-	9403	3			N	-0-					-0-
11	9420	X	9171	-0-	-249	-0-	9171	3			N	-0-					-0-
12	9734	X	8183	-0-	-1551	-0-	8183	3			N	-0-					-0-
01	9393	X	8398	-0-	-995	-0-	8398	3			N	-0-					-0-
02	8568	X	7602	-0-	-966	-0-	7602	3			N	-0-					-0-
03	9486	X	8243	-0-	-1243	-0-	8243	3			N	-0-					-0-

OLIVER "A" UNIT WELL #: 15 RRCID -> 236619 COMPL. DATE 12/03/2007 TOTAL DEPTH 6900 PERF. 7400 - 8679

10	899	X	899	-0-	-0-	-0-	899	1			N	-0-					-0-
11	870	X	870	-0-	-0-	-0-	870	1			N	-0-					-0-
12	13051	X	7442	-0-	-5609	-0-	1591	1	5851	2	N	-0-					-0-
01	13051	X	2091	-0-	-10960	-0-	1051	1	1040	2	N	-0-					-0-
02	11788	X	812	-0-	-10976	-0-	812	1			N	-0-					-0-
03	7440	X	696	-0-	-6744	-0-	696	1			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BONDS RANCH WELL #: D 5 RRCID -> 236621 COMPL. DATE 04/05/2008 TOTAL DEPTH 7175 PERF. 7365 - 10404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18290	X	17075	-0-	-1215	-0-	712	1	16363	2	N	-0-					-0-
11	17670	X	15649	-0-	-2021	-0-	581	1	15068	2	N	-0-					-0-
12	17050	X	16083	-0-	-967	-0-	488	1	15595	2	N	-0-					-0-
01	17050	X	15650	-0-	-1400	-0-	480	1	15170	2	N	-0-					-0-
02	15400	X	14135	-0-	-1265	-0-	438	1	13697	2	N	-0-					-0-
03	17050	X	15778	-0-	-1272	-0-	494	1	15284	2	N	-0-					-0-

BONDS RANCH WELL #: F 3 RRCID -> 236623 COMPL. DATE 04/13/2008 TOTAL DEPTH 7092 PERF. 7390 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9845	X	9845	-0-	-0-	-0-	409	1	9436	2	N	-0-					-0-
11	10238	X	10238	-0-	-0-	-0-	382	1	9856	2	N	-0-					-0-
12	12710	X	8606	-0-	-4104	-0-	262	1	8344	2	N	-0-					-0-
01	12710	X	11092	-0-	-1618	-0-	341	1	10751	2	N	-0-					-0-
02	11480	X	10531	-0-	-949	-0-	325	1	10206	2	N	-0-					-0-
*03	12280	X	12280	-0-	-0-	-0-	384	1	11896	2	N	-0-					-0-

HEDRICK-BURNS GU WELL #: 1 RRCID -> 236683 COMPL. DATE 11/17/2007 TOTAL DEPTH 6350 PERF. 6575 - 9353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					3
11	0	X	-0-	-0-	-0-	-0-					N	-0-					3
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					3
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					3
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					3
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					3

BURGESS, JACK WELL #: 4 RRCID -> 236688 COMPL. DATE 12/05/2007 TOTAL DEPTH 6465 PERF. 7150 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7750	X	7675	-0-	-75	-0-	242	1	7433	3	N	-0-					-0-
11	7470	X	7418	-0-	-52	-0-	237	1	7181	3	N	-0-					-0-
12	7719	X	7402	-0-	-317	-0-	37	1	7365	3	N	-0-					-0-
01	7719	X	7458	-0-	-261	-0-	257	1	7201	3	N	-0-					-0-
02	6972	X	6637	-0-	-335	-0-	222	1	6415	3	N	-0-					-0-
03	7688	X	7536	-0-	-152	-0-	261	1	7275	3	N	-0-					-0-

GRAVELCO GU WELL #: 1 RRCID -> 236690 COMPL. DATE 11/30/2007 TOTAL DEPTH 6427 PERF. 6720 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6510	X	6079	-0-	-431	-0-	27	1	1	2	N	-0-					20
							6051	3									
11	6300	X	6210	-0-	-90	-0-	29	1	3	2	N	-0-					20
							6178	3									
12	6493	X	6493	-0-	-0-	-0-	30	1	1	2	N	-0-					20
							6462	3									
01	6973	X	6973	-0-	-0-	-0-	31	1	14	2	N	-0-					20
							6928	3									
02	7025	X	7025	-0-	-0-	-0-	31	1	6994	3	N	-0-					20
*03	6996	X	6996	-0-	-0-	-0-	42	1	3	2	N	-0-					20
							6951	3									

GLENN, MARY WELL #: 2 RRCID -> 236693 COMPL. DATE 11/27/2007 TOTAL DEPTH 8020 PERF. 8567 - 11005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7688	X	7472	-0-	-216	-0-	151	1	7321	2	N	-0-					-0-
11	7350	X	7125	-0-	-225	-0-	141	1	6984	2	N	-0-					-0-
12	7440	X	7251	-0-	-189	-0-	147	1	7104	2	N	-0-					-0-
01	7471	X	7151	-0-	-320	-0-	153	1	6998	2	N	-0-					-0-
02	6748	X	6454	-0-	-294	-0-	136	1	6318	2	N	-0-					-0-
03	7471	X	6964	-0-	-507	-0-	141	1	6823	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MCMAHON WELL #: 4 RRCID -> 236694 COMPL. DATE 11/17/2007 TOTAL DEPTH 6599 PERF. 7075 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8029	X	3542	-0-	-4487	-0-	798	1	2744	3	N	-0-					-0-
*11	4890	X	2851	-0-	-2039	-0-	781	1	1	2	N	-0-					-0-
							2069	3									
12	4651	X	4651	-0-	-0-	-0-	885	1	1	2	N	-0-					-0-
							3765	3									
01	8097	X	8097	-0-	-0-	-0-	950	1	15	2	N	-0-					-0-
							7132	3									
02	8774	X	8774	-0-	-0-	-0-	672	1	8102	3	N	-0-					-0-
*03	4829	X	4829	-0-	-0-	-0-	2	2	4827	3	N	-0-					-0-

DCCO 4 - JAMES FRAZIER GU WELL #: 10 RRCID -> 236695 COMPL. DATE 12/03/2007 TOTAL DEPTH 7907 PERF. 8266 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13113	X	12939	-0-	-174	-0-	488	1	12451	2	N	-0-					-0-
11	12750	X	11903	-0-	-847	-0-	393	1	11510	2	N	-0-					-0-
12	13485	X	12267	-0-	-1218	-0-	402	1	11865	2	N	-0-					-0-
01	13485	X	11904	-0-	-1581	-0-	400	1	11504	2	N	-0-					-0-
02	12180	X	10736	-0-	-1444	-0-	356	1	10380	2	N	-0-					-0-
03	12927	X	10696	-0-	-2231	-0-	356	1	10340	2	N	-0-					-0-

CHAPEL HILL WELL #: B 5 RRCID -> 236696 COMPL. DATE 02/21/2008 TOTAL DEPTH 7173 PERF. 7495 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7223	X	6494	-0-	-729	-0-	281	1	6213	2	N	-0-					-0-
11	6425	X	6425	-0-	-0-	-0-	239	1	6186	2	N	-0-					-0-
12	6200	X	5472	-0-	-728	-0-	166	1	5306	2	N	-0-					-0-
01	6479	X	5640	-0-	-839	-0-	177	1	5463	2	N	-0-					-0-
02	6111	X	6111	-0-	-0-	-0-	195	1	5916	2	N	-0-					-0-
*03	7317	X	7317	-0-	-0-	-0-	229	1	7088	2	N	-0-					-0-

BROWN, W. C. JR. WELL #: 2 RRCID -> 236709 COMPL. DATE 12/10/2007 TOTAL DEPTH 6495 PERF. 6700 - 9202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3807	X	3807	-0-	-0-	-0-	81	1	3726	3	N	-0-					29
11	3987	X	3987	-0-	-0-	-0-	87	1	3900	3	N	-0-					29
12	4020	X	4020	-0-	-0-	-0-	13	1	4007	3	N	-0-					29
01	4432	X	4432	-0-	-0-	-0-	106	1	4326	3	N	-0-					29
02	3495	X	3495	-0-	-0-	-0-	81	1	3414	3	N	-0-					29
*03	4029	X	4029	-0-	-0-	-0-	102	1	3927	3	N	-0-					29

LBR FAMILY PARTNERSHIP WELL #: 7 RRCID -> 236789 COMPL. DATE 06/14/2007 TOTAL DEPTH 6490 PERF. 6650 - 9465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10106	X	9394	-0-	-712	-0-	9394	3			N	-0-					-0-
*11	9780	X	9089	-0-	-691	-0-	9089	3			N	-0-					-0-
12	10943	X	10638	-0-	-305	-0-	10638	3			N	-0-					-0-
01	11605	X	11605	-0-	-0-	-0-	11605	3			N	-0-					-0-
02	10274	X	10274	-0-	-0-	-0-	10274	3			N	-0-					-0-
*03	10929	X	10929	-0-	-0-	-0-	10929	3			N	-0-					-0-

DONEGAL HILLS WELL #: 2 RRCID -> 237171 COMPL. DATE 03/09/2007 TOTAL DEPTH 6764 PERF. 0 - 8874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2570	X	2570	-0-	-0-	-0-	99	1	2471	3	N	-0-					163
11	2461	N	2461	-0-	-0-	-0-	90	1	1	2	N	-0-					163
							2370	3									
12	2676	N	2676	-0-	-0-	-0-	108	1	2566	3	N	2	71	1			94
							2	9									
01	3100	N	4156	-0-	1056	1056	201	1	8	2	N	-0-					94
							3947	3									
02	2800	N	2470	-0-	-330	726	2470	3			N	-0-					94
*03	3100	N	2726	-0-	-374	352	1	2	2725	3	N	-0-					94

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CLARK WELL #: 1 RRCID -> 237172 COMPL. DATE 03/08/2007 TOTAL DEPTH 6303 PERF. 6645 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11172	X	11172	-0-	-0-	-0-	51	1	1	2	Y	-0-					41
							11120	3									
11	10110	X	8145	-0-	-1965	-0-	39	1	4	2	Y	-0-					41
							8102	3									
12	13175	X	9306	-0-	-3869	-0-	45	1	1	2	Y	-0-					41
							9260	3									
01	13175	X	9343	-0-	-3832	-0-	44	1	19	2	Y	-0-					41
							9280	3									
02	10080	X	8121	-0-	-1959	-0-	38	1	8083	3	Y	-0-					41
03	11160	X	9254	-0-	-1906	-0-	58	1	4	2	Y	65	74	1			32
							9120	3	72	9							

GRIFFETH, JUNE L. GU A WELL #: 17 RRCID -> 237175 COMPL. DATE 06/18/2007 TOTAL DEPTH 7324 PERF. 7485 - 10315

10	13658	X	13658	-0-	-0-	-0-	515	1	13143	2	N	-0-					-0-
11	14147	X	14147	-0-	-0-	-0-	468	1	13679	2	N	-0-					-0-
12	14571	X	14571	-0-	-0-	-0-	477	1	14094	2	N	-0-					-0-
01	14668	X	14668	-0-	-0-	-0-	492	1	14176	2	N	-0-					-0-
02	13241	X	13241	-0-	-0-	-0-	438	1	12803	2	N	-0-					-0-
*03	14352	X	14352	-0-	-0-	-0-	478	1	13874	2	N	-0-					-0-

WEST, BOB WELL #: 7 RRCID -> 237182 COMPL. DATE 09/04/2007 TOTAL DEPTH 6491 PERF. 6722 - 8980

10	5394	X	5326	-0-	-68	-0-	837	1	4489	3	N	-0-					-0-
*11	9373	X	9373	-0-	-0-	-0-	1487	1	7886	3	N	-0-					-0-
12	12660	X	12660	-0-	-0-	-0-	1302	1	11358	3	N	-0-					-0-
01	12522	X	12522	-0-	-0-	-0-	1702	1	10820	3	N	-0-					-0-
*02	6109	X	6109	-0-	-0-	-0-	1568	1	4541	3	N	-0-					-0-
*03	5560	X	5560	-0-	-0-	-0-	851	1	4709	3	N	-0-					-0-

SHELTON, J. TOM WELL #: 12 RRCID -> 237224 COMPL. DATE 09/07/2007 TOTAL DEPTH 7174 PERF. 7565 - 10344

10	17577	X	16671	-0-	-906	-0-	419	1	16252	2	N	-0-					-0-
11	16560	X	7363	-0-	-9197	-0-	608	1	6755	2	N	-0-					-0-
12	15438	X	1457	-0-	-13981	-0-	583	1	874	2	N	-0-					-0-
01	25834	X	25834	-0-	-0-	-0-	782	1	25052	2	N	-0-					-0-
02	39528	X	39528	-0-	-0-	-0-	1309	1	38219	2	N	-0-					-0-
*03	39440	X	39440	-0-	-0-	-0-	1312	1	38128	2	N	-0-					-0-

PAULINE HARRISON WELL #: 3 RRCID -> 237237 COMPL. DATE 10/22/2007 TOTAL DEPTH 7620 PERF. 8477 - 10578

10	5456	X	5219	-0-	-237	-0-	105	1	5114	2	N	-0-					-0-
11	5250	X	4974	-0-	-276	-0-	99	1	4875	2	N	-0-					-0-
12	5208	X	5110	-0-	-98	-0-	104	1	5006	2	N	-0-					-0-
01	5208	X	5021	-0-	-187	-0-	107	1	4914	2	N	-0-					-0-
02	4704	X	4457	-0-	-247	-0-	94	1	4363	2	N	-0-					-0-
03	5208	X	4877	-0-	-331	-0-	99	1	4778	2	N	-0-					-0-

SHERROD, FRANCES WELL #: 1 RRCID -> 237242 COMPL. DATE 10/29/2007 TOTAL DEPTH 7382 PERF. 7553 - 9812

10	14617	X	14617	-0-	-0-	-0-	295	1	14322	2	N	-0-					-0-
11	14040	X	14040	-0-	-0-	-0-	278	1	13762	2	N	-0-					-0-
12	13919	X	13646	-0-	-273	-0-	277	1	13369	2	N	-0-					-0-
01	13919	X	13205	-0-	-714	-0-	282	1	12923	2	N	-0-					-0-
02	12572	X	11737	-0-	-835	-0-	248	1	11489	2	N	-0-					-0-
03	13919	X	12463	-0-	-1456	-0-	252	1	12211	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BOYD, BILLY WELL #: 10 RRCID -> 237380 COMPL. DATE 11/21/2007 TOTAL DEPTH 7898 PERF. 8115 - 12017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15407	X	13169	-0-	-2238	-0-	265	1	12904	2	N	-0-					-0-
11	14910	X	12749	-0-	-2161	-0-	253	1	12496	2	N	-0-					-0-
12	14167	X	13349	-0-	-818	-0-	271	1	13078	2	N	-0-					-0-
01	14167	X	12855	-0-	-1312	-0-	274	1	12581	2	N	-0-					-0-
02	12796	X	11783	-0-	-1013	-0-	249	1	11534	2	N	-0-					-0-
03	13361	X	12999	-0-	-362	-0-	263	1	12736	2	N	-0-					-0-

BARR, DANNY WELL #: 8 RRCID -> 237384 COMPL. DATE 12/14/2007 TOTAL DEPTH 8013 PERF. 8214 - 10021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8463	X	8055	-0-	-408	-0-	162	1	7893	2	N	-0-					-0-
11	8100	X	7741	-0-	-359	-0-	153	1	7588	2	N	-0-					-0-
12	7962	X	7962	-0-	-0-	-0-	162	1	7800	2	N	-0-					-0-
01	7662	X	7662	-0-	-0-	-0-	164	1	7498	2	N	-0-					-0-
02	7113	X	7113	-0-	-0-	-0-	150	1	6963	2	N	-0-					-0-
*03	7785	X	7785	-0-	-0-	-0-	158	1	7627	2	N	-0-					-0-

OLIVER "A" UNIT WELL #: 16 RRCID -> 237388 COMPL. DATE 12/06/2007 TOTAL DEPTH 6924 PERF. 7295 - 8874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	X	837	-0-	-0-	-0-	837	1			N	-0-					-0-
11	810	X	810	-0-	-0-	-0-	810	1			N	-0-					-0-
12	4185	X	2413	-0-	-1772	-0-	1004	1	1409	2	N	-0-					-0-
01	4245	X	4245	-0-	-0-	-0-	1270	1	2975	2	N	-0-					-0-
02	3780	X	756	-0-	-3024	-0-	756	1			N	-0-					-0-
03	2418	X	1117	-0-	-1301	-0-	861	1	256	2	N	-0-					-0-

FRANKS, DAVID RAY WELL #: 4 RRCID -> 237394 COMPL. DATE 12/17/2007 TOTAL DEPTH 7629 PERF. 7878 - 9533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6293	X	5917	-0-	-376	-0-	119	1	5798	2	N	-0-					-0-
11	6184	X	6184	-0-	-0-	-0-	123	1	6061	2	N	-0-					-0-
12	6255	X	6255	-0-	-0-	-0-	127	1	6128	2	N	-0-					-0-
01	6718	X	6718	-0-	-0-	-0-	596	1	6122	2	N	-0-					-0-
02	5264	X	3279	-0-	-1985	-0-	69	1	3210	2	N	-0-					-0-
03	5828	X	5180	-0-	-648	-0-	105	1	5075	2	N	-0-					-0-

MYERS FAMILY TRUST WELL #: 1 RRCID -> 237396 COMPL. DATE 11/13/2007 TOTAL DEPTH 8592 PERF. 8941 - 11745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3920	X	3920	-0-	-0-	-0-	961	1	2829	3	N	118	118	1			17
							130	9									
11	3924	X	3924	-0-	-0-	-0-	935	1	2942	3	N	43					60
							47	9									
12	4115	X	4115	-0-	-0-	-0-	965	1	3021	3	N	117	160	1			17
							129	9									
01	4174	X	4174	-0-	-0-	-0-	977	1	3197	3	N	-0-					17
02	3763	X	3763	-0-	-0-	-0-	878	1	2736	3	N	135					152
							149	9									
*03	4144	X	4144	-0-	-0-	-0-	977	1	3093	3	N	67	186	1			33
							74	9									

HOLLINGSWORTH, GARY WELL #: 4 RRCID -> 237399 COMPL. DATE 12/08/2007 TOTAL DEPTH 8006 PERF. 8199 - 12262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15469	X	14578	-0-	-891	-0-	294	1	14284	2	N	-0-					-0-
11	14640	X	14596	-0-	-44	-0-	289	1	14307	2	N	-0-					-0-
12	14708	X	14708	-0-	-0-	-0-	298	1	14410	2	N	-0-					-0-
01	14767	X	14767	-0-	-0-	-0-	315	1	14452	2	N	-0-					-0-
02	13318	X	13318	-0-	-0-	-0-	282	1	13036	2	N	-0-					-0-
*03	14493	X	14493	-0-	-0-	-0-	293	1	14200	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ELKINS UNIT WELL #: 16 RRCID -> 237414 COMPL. DATE 12/28/2007 TOTAL DEPTH 6976 PERF. 7220 - 9464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13640	X	12773	-0-	-867	-0-	533	1	12240	2	N	-0-					-0-
11	13200	X	12056	-0-	-1144	-0-	448	1	11608	2	N	-0-					-0-
12	13282	X	13282	-0-	-0-	-0-	403	1	12879	2	N	-0-					-0-
01	12772	X	12637	-0-	-135	-0-	387	1	12250	2	N	-0-					-0-
02	11536	X	10423	-0-	-1113	-0-	322	1	10101	2	N	-0-					-0-
03	13206	X	12460	-0-	-746	-0-	389	1	12071	2	N	-0-					-0-

HOWELL, CHARLES WELL #: 6 RRCID -> 237422 COMPL. DATE 12/26/2007 TOTAL DEPTH 6384 PERF. 6485 - 8745

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DCCO 1 - TED MORRIS WELL #: 24 RRCID -> 237426 COMPL. DATE 11/22/2007 TOTAL DEPTH 7963 PERF. 8316 - 10160

10	9052	X	8064	-0-	-988	-0-	173	1	7891	3	N	-0-					-0-
11	8168	X	8168	-0-	-0-	-0-	178	1	7990	3	N	-0-					-0-
12	8246	X	8110	-0-	-136	-0-	26	1	8084	3	N	-0-					-0-
01	8321	X	8321	-0-	-0-	-0-	202	1	8119	3	N	-0-					-0-
02	8321	X	8321	-0-	-0-	-0-	186	1	8135	3	N	-0-					-0-
*03	8840	X	8840	-0-	-0-	-0-	204	1	8636	3	N	-0-					-0-

DCCO 1 - TED MORRIS WELL #: 23 RRCID -> 237449 COMPL. DATE 11/20/2007 TOTAL DEPTH 7987 PERF. 8346 - 10330

10	8685	X	8685	-0-	-0-	-0-	187	1	8498	3	N	-0-					-0-
11	8130	X	7766	-0-	-364	-0-	170	1	7596	3	N	-0-					-0-
12	8139	X	8139	-0-	-0-	-0-	27	1	8112	3	N	-0-					-0-
01	7788	X	7788	-0-	-0-	-0-	189	1	7599	3	N	-0-					-0-
02	7211	X	7211	-0-	-0-	-0-	160	1	7051	3	N	-0-					-0-
*03	8186	X	8186	-0-	-0-	-0-	194	1	7992	3	N	-0-					-0-

JARVIS-CHIEF WELL #: 7 RRCID -> 237458 COMPL. DATE 12/17/2007 TOTAL DEPTH 7085 PERF. 750 - 8224

10	3162	X	2635	-0-	-527	-0-	110	1	2525	2	N	-0-					-0-
11	2910	X	2423	-0-	-487	-0-	90	1	2333	2	N	-0-					-0-
12	2449	X	2319	-0-	-130	-0-	70	1	2249	2	N	-0-					-0-
01	2449	X	2394	-0-	-55	-0-	73	1	2321	2	N	-0-					-0-
02	2212	N	2116	-0-	-96	-0-	66	1	2050	2	N	-0-					-0-
*03	2665	N	2665	-0-	-0-	-0-	84	1	2581	2	N	-0-					-0-

OLIVER "A" UNIT WELL #: 17 RRCID -> 237461 COMPL. DATE 01/08/2008 TOTAL DEPTH 6869 PERF. 7120 - 8924

10	7316	X	6185	-0-	-1131	-0-	1254	1	4931	2	N	-0-					-0-
11	7080	X	5040	-0-	-2040	-0-	1164	1	3876	2	N	-0-					-0-
12	7316	X	3979	-0-	-3337	-0-	1095	1	2884	2	N	-0-					-0-
01	6200	X	4099	-0-	-2101	-0-	1073	1	3026	2	N	-0-					-0-
02	5600	X	4664	-0-	-936	-0-	1021	1	3643	2	N	-0-					-0-
03	6200	X	3619	-0-	-2581	-0-	1103	1	2516	2	N	-0-					-0-

CIRCLE R PARTNERSHIP WELL #: 12 RRCID -> 237468 COMPL. DATE 12/27/2007 TOTAL DEPTH 6495 PERF. 6620 - 9493

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

VEALE RANCH WELL #: 23 H RRCID -> 237473 COMPL. DATE 01/14/2008 TOTAL DEPTH 6406 PERF. 6840 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	4372	-0-	-340	-0-	93	1	4279	3	Y	-0-					10
11	4350	X	4046	-0-	-304	-0-	88	1	3958	3	Y	-0-					10
12	4402	X	4250	-0-	-152	-0-	14	1	4171	3	Y	59	61	1			8
							65	9									
01	4371	X	4112	-0-	-259	-0-	98	1	4014	3	Y	-0-					8
02	3976	X	3705	-0-	-271	-0-	90	1	3615	3	Y	-0-					8
*03	4476	X	4476	-0-	-0-	-0-	110	1	4182	3	Y	167	150	1			25
							184	9									

VEALE RANCH WELL #: 22 RRCID -> 237479 COMPL. DATE 01/13/2008 TOTAL DEPTH 6417 PERF. 6770 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7440	X	7062	-0-	-378	-0-	152	1	6910	3	Y	-0-					10
11	6810	X	6762	-0-	-48	-0-	147	1	6615	3	Y	-0-					10
12	7051	X	7051	-0-	-0-	-0-	23	1	6963	3	Y	59	61	1			8
							65	9									
01	7006	X	6699	-0-	-307	-0-	161	1	6538	3	Y	-0-					8
02	6328	X	6115	-0-	-213	-0-	148	1	5967	3	Y	-0-					8
03	7006	X	6592	-0-	-414	-0-	169	1	6423	3	Y	-0-	8	1			-0-

GRIFFETH, JUNE L. GAS UNIT "A" WELL #: 18 RRCID -> 237485 COMPL. DATE 12/13/2007 TOTAL DEPTH 7294 PERF. 7730 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6479	X	6291	-0-	-188	-0-	237	1	6054	2	N	-0-					-0-
11	6180	X	3425	-0-	-2755	-0-	113	1	3312	2	N	-0-					-0-
12	6386	X	3865	-0-	-2521	-0-	127	1	3738	2	N	-0-					-0-
01	6386	X	5086	-0-	-1300	-0-	171	1	4915	2	N	-0-					-0-
02	5712	X	5006	-0-	-706	-0-	166	1	4840	2	N	-0-					-0-
03	6293	X	6259	-0-	-34	-0-	208	1	6051	2	N	-0-					-0-

LBR FAMILY PARTNERSHIP WELL #: 2 RRCID -> 237488 COMPL. DATE 01/15/2008 TOTAL DEPTH 6524 PERF. 6594 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
*11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JARVIS FOSSIL CREEK WELL #: 6 RRCID -> 237494 COMPL. DATE 12/28/2007 TOTAL DEPTH 7139 PERF. 7830 - 8734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8498	X	8498	-0-	-0-	-0-	1157	1	7341	2	N	-0-					-0-
11	8310	X	8310	-0-	-0-	-0-	1087	1	7223	2	N	-0-					-0-
12	8121	X	8121	-0-	-0-	-0-	1057	1	7064	2	N	-0-					-0-
01	7391	X	7391	-0-	-0-	-0-	1038	1	6353	2	N	-0-					-0-
02	7390	X	7390	-0-	-0-	-0-	960	1	6430	2	N	-0-					-0-
*03	8445	X	8445	-0-	-0-	-0-	1075	1	7370	2	N	-0-					-0-

ELKINS UNIT WELL #: 10 RRCID -> 237693 COMPL. DATE 12/27/2007 TOTAL DEPTH 6961 PERF. 7200 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20646	X	20240	-0-	-406	-0-	844	1	19396	2	N	-0-					-0-
11	19980	X	18793	-0-	-1187	-0-	698	1	18095	2	N	-0-					-0-
12	21297	X	18874	-0-	-2423	-0-	573	1	18301	2	N	-0-					-0-
01	21204	X	18464	-0-	-2740	-0-	566	1	17898	2	N	-0-					-0-
02	18620	X	17093	-0-	-1527	-0-	528	1	16565	2	N	-0-					-0-
03	20243	X	17487	-0-	-2756	-0-	546	1	16941	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DCCO 1-DCTC WELL #: 18 RRCID -> 237694 COMPL. DATE 01/05/2008 TOTAL DEPTH 7921 PERF. 8110 - 10354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	6727	X	5921	-0-	-806	-0-	127	1	5794	3	N	-0-			-0-
11	6300	X	5755	-0-	-545	-0-	125	1	5630	3	N	-0-			-0-
12	6231	X	6140	-0-	-91	-0-	132	1	6008	3	N	-0-			-0-
01	6231	X	6218	-0-	-13	-0-	151	1	6067	3	N	-0-			-0-
02	5582	X	5582	-0-	-0-	-0-	120	1	5462	3	N	-0-			-0-
*03	6024	X	6024	-0-	-0-	-0-	143	1	5881	3	N	-0-			-0-

DCCO 1-DCTC WELL #: 19 RRCID -> 237695 COMPL. DATE 01/17/2008 TOTAL DEPTH 7958 PERF. 8136 - 10725

10	8235	X	8235	-0-	-0-	-0-	177	1	8058	3	N	-0-			-0-
11	7918	X	7918	-0-	-0-	-0-	173	1	7745	3	N	-0-			-0-
12	8258	X	8258	-0-	-0-	-0-	177	1	8081	3	N	-0-			-0-
01	8301	X	8301	-0-	-0-	-0-	202	1	8099	3	N	-0-			-0-
02	7463	X	7463	-0-	-0-	-0-	162	1	7301	3	N	-0-			-0-
*03	8246	X	8246	-0-	-0-	-0-	195	1	8051	3	N	-0-			-0-

CLOUGH 1-CLOUGH 2 (SA) WELL #: 1 RRCID -> 237696 COMPL. DATE 01/09/2008 TOTAL DEPTH 7487 PERF. 7646 - 10010

10	10726	X	9246	-0-	-1480	-0-	292	1	8954	3	N	-0-			115
11	10080	X	8550	-0-	-1530	-0-	273	1	8276	3	N	1			116
							1	9							
12	8649	X	8396	-0-	-253	-0-	264	1	8126	3	N	5			121
							6	9							
01	8838	X	8838	-0-	-0-	-0-	303	1	8521	3	N	13			134
							14	9							
02	7915	X	7915	-0-	-0-	-0-	268	1	7646	3	N	1			135
							1	9							
*03	8764	X	8764	-0-	-0-	-0-	310	1	8444	3	N	9			144
							10	9							

DCCO 1-DCTC WELL #: 20 RRCID -> 237697 COMPL. DATE 01/06/2008 TOTAL DEPTH 7922 PERF. 8230 - 11414

10	12927	X	12826	-0-	-101	-0-	276	1	12550	3	N	-0-			-0-
11	12570	X	12248	-0-	-322	-0-	267	1	11981	3	N	-0-			-0-
12	13144	X	12778	-0-	-366	-0-	275	1	12503	3	N	-0-			-0-
01	13144	X	12642	-0-	-502	-0-	306	1	12336	3	N	-0-			-0-
02	11872	X	11189	-0-	-683	-0-	253	1	10936	3	N	-0-			-0-
03	12834	X	12207	-0-	-627	-0-	291	1	11916	3	N	-0-			-0-

LBR FAMILY PARTNERSHIP WELL #: 10 RRCID -> 237698 COMPL. DATE 01/14/2008 TOTAL DEPTH 6419 PERF. 6595 - 8207

10	2052	X	2052	-0-	-0-	-0-	2052	3			N	-0-			-0-
*11	4575	X	4575	-0-	-0-	-0-	4575	3			N	-0-			-0-
12	1860	X	376	-0-	-1484	-0-	376	3			N	-0-			-0-
01	1860	X	1846	-0-	-14	-0-	1846	3			N	-0-			-0-
*02	1680	X	99	-0-	-1581	-0-	99	1			N	-0-			-0-
03	1860	X	-0-	-0-	-1860	-0-					N	-0-			-0-

BONDS RANCH WELL #: 5 RRCID -> 237699 COMPL. DATE 01/19/2008 TOTAL DEPTH 7069 PERF. 7520 - 9344

10	12865	X	11752	-0-	-1113	-0-	490	1	11262	2	N	-0-			-0-
11	12450	X	11552	-0-	-898	-0-	429	1	11123	2	N	-0-			-0-
12	12865	X	11628	-0-	-1237	-0-	353	1	11275	2	N	-0-			-0-
01	12090	X	11278	-0-	-812	-0-	346	1	10932	2	N	-0-			-0-
02	10780	X	9832	-0-	-948	-0-	305	1	9527	2	N	-0-			-0-
03	11935	X	10719	-0-	-1216	-0-	335	1	10384	2	N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DCCO 3 - MAE C. NALER WELL #: 16 RRCID -> 237700 COMPL. DATE 04/21/2008 TOTAL DEPTH 8090 PERF. 8246 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14253	X	14253	-0-	-0-	-0-	307	1	13946	3	N	-0-					-0-
11	14047	X	14047	-0-	-0-	-0-	307	1	13740	3	N	-0-					-0-
12	14911	X	12939	-0-	-1972	-0-	278	1	12661	3	N	-0-					-0-
01	14911	X	13253	-0-	-1658	-0-	322	1	12931	3	N	-0-					-0-
02	13468	X	11355	-0-	-2113	-0-	248	1	11107	3	N	-0-					-0-
03	14508	X	13010	-0-	-1498	-0-	303	1	12707	3	N	-0-					-0-

WEIL, LYNNE WELL #: 9 RRCID -> 237701 COMPL. DATE 04/19/2008 TOTAL DEPTH 7435 PERF. 8295 - 11269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20638	X	20638	-0-	-0-	-0-	519	1	20119	2	N	-0-					-0-
11	19905	X	19905	-0-	-0-	-0-	439	1	19466	2	N	-0-					-0-
12	21111	X	19951	-0-	-1160	-0-	436	1	19515	2	N	-0-					-0-
01	21111	X	19632	-0-	-1479	-0-	439	1	19193	2	N	-0-					-0-
02	19068	X	16638	-0-	-2430	-0-	367	1	16271	2	N	-0-					-0-
03	20646	X	18290	-0-	-2356	-0-	406	1	17884	2	N	-0-					-0-

SNODGRESS, RANDAL WELL #: 2 RRCID -> 237728 COMPL. DATE 05/20/2008 TOTAL DEPTH 7539 PERF. 7595 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14043	X	13612	-0-	-431	-0-	274	1	13338	2	N	-0-					-0-
11	13590	X	12838	-0-	-752	-0-	254	1	12584	2	N	-0-					-0-
12	13919	X	10318	-0-	-3601	-0-	209	1	10109	2	N	-0-					-0-
01	13919	X	12929	-0-	-990	-0-	276	1	12653	2	N	-0-					-0-
02	12572	X	11300	-0-	-1272	-0-	239	1	11061	2	N	-0-					-0-
03	13640	X	12175	-0-	-1465	-0-	246	1	11929	2	N	-0-					-0-

GRIFFIN TRUST WELL #: 1 RRCID -> 237741 COMPL. DATE 02/06/2008 TOTAL DEPTH 6908 PERF. 7111 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	4575	-0-	-292	-0-	98	1	4477	3	N	-0-					-0-
11	4710	X	4639	-0-	-71	-0-	101	1	4538	3	N	-0-					-0-
12	4929	X	4638	-0-	-291	-0-	100	1	4538	3	N	-0-					-0-
01	4929	X	4745	-0-	-184	-0-	116	1	4629	3	N	-0-					-0-
02	4452	X	4134	-0-	-318	-0-	93	1	4041	3	N	-0-					-0-
03	4805	X	4544	-0-	-261	-0-	107	1	4437	3	N	-0-					-0-

JOHNSON "A"-JOHNSON "B"(SA) WELL #: 1 RRCID -> 237746 COMPL. DATE 01/26/2008 TOTAL DEPTH 7651 PERF. 7771 - 10340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9734	X	9365	-0-	-369	-0-	296 2	1 9	9067	3	Y	2	2	1			-0-
11	9300	X	8932	-0-	-368	-0-	285	1	8647	3	Y	-0-					-0-
12	9393	X	8912	-0-	-481	-0-	44	1	8868	3	Y	-0-					-0-
01	9393	X	9028	-0-	-365	-0-	311	1	8717	3	Y	-0-					-0-
02	8484	X	8066	-0-	-418	-0-	270	1	7796	3	Y	-0-					-0-
03	9362	X	8853	-0-	-509	-0-	310	1	8543	3	Y	-0-					-0-

DCCO 3 - MAE C. NALER WELL #: 17 RRCID -> 237794 COMPL. DATE 03/08/2008 TOTAL DEPTH 8096 PERF. 8396 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5177	X	5128	-0-	-49	-0-	110	1	5018	3	N	-0-					-0-
11	5310	X	5185	-0-	-125	-0-	113	1	5072	3	N	-0-					-0-
12	5549	X	5231	-0-	-318	-0-	113	1	5118	3	N	-0-					-0-
01	5549	X	4882	-0-	-667	-0-	119	1	4763	3	N	-0-					-0-
02	5012	X	4452	-0-	-560	-0-	95	1	4357	3	N	-0-					-0-
03	5363	X	4757	-0-	-606	-0-	109	1	4648	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DAY-ADAMS WELL #: 4 RRCID -> 237795 COMPL. DATE 01/16/2008 TOTAL DEPTH 7488 PERF. 7585 - 10264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19809	X	18139	-0-	-1670	-0-	684	1	17455	2	N	-0-					-0-
11	19170	X	17226	-0-	-1944	-0-	569	1	16657	2	N	-0-					-0-
12	19747	X	13445	-0-	-6302	-0-	441	1	13004	2	N	-0-					-0-
01	19468	X	16189	-0-	-3279	-0-	543	1	15646	2	N	-0-					-0-
02	16380	X	15231	-0-	-1149	-0-	504	1	14727	2	N	-0-					-0-
03	18135	X	16585	-0-	-1550	-0-	552	1	16033	2	N	-0-					-0-

DAY-ADAMS WELL #: 3 RRCID -> 237796 COMPL. DATE 01/08/2008 TOTAL DEPTH 7482 PERF. 7970 - 10409

10	20119	X	19748	-0-	-371	-0-	745	1	19003	2	N	-0-					-0-
11	20055	X	20055	-0-	-0-	-0-	663	1	19392	2	N	-0-					-0-
12	21572	X	21572	-0-	-0-	-0-	707	1	20865	2	N	-0-					-0-
01	20540	X	20540	-0-	-0-	-0-	689	1	19851	2	N	-0-					-0-
02	18340	X	15892	-0-	-2448	-0-	526	1	15366	2	N	-0-					-0-
03	20305	X	19382	-0-	-923	-0-	645	1	18737	2	N	-0-					-0-

SLAY, C. W. WELL #: 15 RRCID -> 237797 COMPL. DATE 01/23/2008 TOTAL DEPTH 7326 PERF. 7810 - 10814

10	23698	X	23698	-0-	-0-	-0-	894	1	22804	2	N	-0-					-0-
*11	21936	X	21936	-0-	-0-	-0-	725	1	21211	2	N	-0-					-0-
*12	25947	X	21848	-0-	-4099	-0-	716	1	21132	2	N	-0-					-0-
01	25947	X	19260	-0-	-6687	-0-	646	1	18614	2	N	-0-					-0-
02	23436	X	18977	-0-	-4459	-0-	628	1	18349	2	N	-0-					-0-
03	23684	X	19913	-0-	-3771	-0-	663	1	19250	2	N	-0-					-0-

PIRKLE, LORENE WELL #: 20 RRCID -> 237798 COMPL. DATE 02/11/2008 TOTAL DEPTH 8114 PERF. 8311 - 10520

10	11253	X	11184	-0-	-69	-0-	241	1	10943	3	N	-0-					-0-
11	10950	X	10912	-0-	-38	-0-	238	1	10674	3	N	-0-					-0-
12	11563	X	10853	-0-	-710	-0-	35	1	10818	3	N	-0-					-0-
01	11563	X	11140	-0-	-423	-0-	270	1	10870	3	N	-0-					-0-
02	10192	X	9630	-0-	-562	-0-	219	1	9411	3	N	-0-					-0-
03	11284	X	11211	-0-	-73	-0-	266	1	10945	3	N	-0-					-0-

PIRKLE, LORENE WELL #: 18 RRCID -> 237799 COMPL. DATE 01/23/2008 TOTAL DEPTH 8142 PERF. 8421 - 11225

10	12865	X	12755	-0-	-110	-0-	275	1	12480	3	N	-0-					-0-
11	12386	X	12386	-0-	-0-	-0-	271	1	12115	3	N	-0-					-0-
12	12710	X	12407	-0-	-303	-0-	40	1	12367	3	N	-0-					-0-
01	12710	X	12590	-0-	-120	-0-	306	1	12284	3	N	-0-					-0-
02	11480	X	10325	-0-	-1155	-0-	230	1	10095	3	N	-0-					-0-
03	12710	X	12671	-0-	-39	-0-	301	1	12370	3	N	-0-					-0-

DCCO 1 - TED MORRIS WELL #: 25 RRCID -> 237800 COMPL. DATE 01/28/2008 TOTAL DEPTH 7993 PERF. 8301 - 10930

10	9920	X	9459	-0-	-461	-0-	204	1	9255	3	N	-0-					-0-
11	9600	X	9406	-0-	-194	-0-	206	1	9200	3	N	-0-					-0-
12	9846	X	9846	-0-	-0-	-0-	212	1	9634	3	N	-0-					-0-
01	9886	X	9886	-0-	-0-	-0-	240	1	9646	3	N	-0-					-0-
02	8792	X	8753	-0-	-39	-0-	195	1	8558	3	N	-0-					-0-
*03	10129	X	10129	-0-	-0-	-0-	238	1	9891	3	N	-0-					-0-

ELKINS UNIT WELL #: 19 RRCID -> 237801 COMPL. DATE 01/09/2008 TOTAL DEPTH 6982 PERF. 7480 - 9184

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LBR FAMILY PARTNERSHIP WELL #: 4 RRCID -> 237802 COMPL. DATE 01/15/2008 TOTAL DEPTH 6453 PERF. 6595 - 10167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	8215	X	7471	-0-	-744	-0-	7471	3			N	-0-			-0-
*11	7710	X	7521	-0-	-189	-0-	7521	3			N	-0-			-0-
12	9170	X	9170	-0-	-0-	-0-	9170	3			N	-0-			-0-
01	8838	X	8838	-0-	-0-	-0-	8838	3			N	-0-			-0-
02	7250	X	7250	-0-	-0-	-0-	7250	3			N	-0-			-0-
03	8339	X	7103	-0-	-1236	-0-	7103	3			N	-0-			-0-

LBR FAMILY PARTNERSHIP WELL #: 12 RRCID -> 237803 COMPL. DATE 01/16/2008 TOTAL DEPTH 6432 PERF. 6845 - 10077

10	11224	X	11224	-0-	-0-	-0-	744	1	10480	3	N	-0-			-0-
*11	4095	X	4095	-0-	-0-	-0-	710	1	3385	3	N	-0-			-0-
12	709	X	709	-0-	-0-	-0-	709	1			N	-0-			-0-
01	5976	X	5976	-0-	-0-	-0-	682	1	5294	3	N	-0-			-0-
*02	6016	X	6016	-0-	-0-	-0-	6016	3			N	-0-			-0-
03	372	X	-0-	-0-	-372	-0-					N	-0-			-0-

DCCO 3 - MAE C. NALER WELL #: 18 RRCID -> 237804 COMPL. DATE 04/21/2008 TOTAL DEPTH 8102 PERF. 8246 - 10500

10	10354	X	10150	-0-	-204	-0-	218	1	9932	3	N	-0-			-0-
11	9873	X	9873	-0-	-0-	-0-	215	1	9658	3	N	-0-			-0-
12	10323	X	9892	-0-	-431	-0-	213	1	9679	3	N	-0-			-0-
01	10323	X	10113	-0-	-210	-0-	247	1	9866	3	N	-0-			-0-
02	9324	X	8873	-0-	-451	-0-	196	1	8677	3	N	-0-			-0-
03	10199	X	9813	-0-	-386	-0-	232	1	9581	3	N	-0-			-0-

HUDDLESTON, NELL "C" WELL #: 7 RRCID -> 237805 COMPL. DATE 12/21/2007 TOTAL DEPTH 7226 PERF. 7520 - 9959

10	10056	X	10056	-0-	-0-	-0-	379	1	9677	2	N	-0-			-0-
*11	10285	X	10285	-0-	-0-	-0-	340	1	9945	2	N	-0-			-0-
*12	10354	X	9792	-0-	-562	-0-	321	1	9471	2	N	-0-			-0-
01	10137	X	9738	-0-	-399	-0-	327	1	9411	2	N	-0-			-0-
02	9352	X	9138	-0-	-214	-0-	303	1	8835	2	N	-0-			-0-
03	10354	X	10086	-0-	-268	-0-	336	1	9750	2	N	-0-			-0-

WEST, BOB WELL #: 3 RRCID -> 237806 COMPL. DATE 01/22/2008 TOTAL DEPTH 6529 PERF. 6890 - 8692

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

DCCO 1 - TED MORRIS WELL #: 26 RRCID -> 237807 COMPL. DATE 01/29/2008 TOTAL DEPTH 7975 PERF. 7972 - 10200

10	10230	X	10081	-0-	-149	-0-	217	1	9864	3	N	-0-			-0-
11	9927	X	9927	-0-	-0-	-0-	217	1	9710	3	N	-0-			-0-
12	10283	X	10283	-0-	-0-	-0-	221	1	10062	3	N	-0-			-0-
01	10553	X	10553	-0-	-0-	-0-	256	1	10297	3	N	-0-			-0-
02	9240	X	9171	-0-	-69	-0-	210	1	8961	3	N	-0-			-0-
*03	10504	X	10504	-0-	-0-	-0-	247	1	10257	3	N	-0-			-0-

PIRKLE, LORENE WELL #: 19 RRCID -> 237808 COMPL. DATE 02/28/2008 TOTAL DEPTH 8113 PERF. 8456 - 9960

10	5270	X	5051	-0-	-219	-0-	109	1	4942	3	N	-0-			-0-
11	5100	X	4876	-0-	-224	-0-	107	1	4769	3	N	-0-			-0-
12	5115	X	4905	-0-	-210	-0-	16	1	4889	3	N	-0-			-0-
01	5115	X	5015	-0-	-100	-0-	122	1	4893	3	N	-0-			-0-
02	4620	X	4540	-0-	-80	-0-	101	1	4439	3	N	-0-			-0-
03	5053	X	4903	-0-	-150	-0-	116	1	4787	3	N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

PITTS, CHARLES WELL #: 7 RRCID -> 237809 COMPL. DATE 04/25/2008 TOTAL DEPTH 6583 PERF. 6782 - 10252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RIVE ENTERPRISES WELL #: 1 RRCID -> 237810 COMPL. DATE 05/15/2008 TOTAL DEPTH 6462 PERF. 6605 - 9903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13888	X	12862	-0-	-1026	-0-	12862	3			N	-0-					-0-
*11	13710	X	12572	-0-	-1138	-0-	12572	3			N	-0-					-0-
12	14291	X	9440	-0-	-4851	-0-	9440	3			N	-0-					-0-
01	14291	X	7291	-0-	-7000	-0-	7291	3			N	-0-					-0-
02	12460	X	10691	-0-	-1769	-0-	10691	3			N	-0-					-0-
03	12989	X	11471	-0-	-1518	-0-	11471	3			N	-0-					-0-

LBR FAMILY PARTNERSHIP WELL #: 14 RRCID -> 237811 COMPL. DATE 01/28/2008 TOTAL DEPTH 6535 PERF. 7590 - 9768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HALL, IMA RUTH WELL #: 1 RRCID -> 237812 COMPL. DATE 02/29/2008 TOTAL DEPTH 6699 PERF. 7200 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4496	X	4496	-0-	-0-	-0-	49	1	4447	2	N	-0-					-0-
11	5101	X	5101	-0-	-0-	-0-	54	1	5047	2	N	-0-					-0-
12	3100	N	4653	-0-	1553	1553	303	1	4350	2	N	-0-					-0-
01	6168	X	4615	-0-	-1553	-0-	394	1	4221	2	N	-0-					-0-
*02	3974	X	3974	-0-	-0-	-0-	404	1	3570	2	N	-0-					-0-
*03	4010	X	4010	-0-	-0-	-0-	354	1	3656	2	N	-0-					-0-

WEST, BOB WELL #: 4 RRCID -> 237813 COMPL. DATE 01/30/2008 TOTAL DEPTH 6563 PERF. 6735 - 9637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CIRCLE R PARTNERSHIP WELL #: 5 RRCID -> 237814 COMPL. DATE 04/16/2008 TOTAL DEPTH 6528 PERF. 6654 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7595	X	7595	-0-	-0-	-0-	7595	3			N	-0-					-0-
11	6480	X	6291	-0-	-189	-0-	6291	3			N	-0-					-0-
12	6300	X	6300	-0-	-0-	-0-	6300	3			N	-0-					-0-
01	5611	X	5611	-0-	-0-	-0-	5611	3			N	-0-					-0-
02	5673	X	5673	-0-	-0-	-0-	5673	3			N	-0-					-0-
*03	6108	X	6108	-0-	-0-	-0-	6108	3			N	-0-					-0-

LBR FAMILY PARTNERSHIP WELL #: 15 RRCID -> 237815 COMPL. DATE 01/29/2008 TOTAL DEPTH 6532 PERF. 7150 - 9752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WEST, BOB WELL #: 11 RRCID -> 237816 COMPL. DATE 01/22/2008 TOTAL DEPTH 6576 PERF. 6720 - 9314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CIRCLE R PARTNERSHIP WELL #: 8 RRCID -> 237817 COMPL. DATE 04/07/2008 TOTAL DEPTH 6489 PERF. 6775 - 8737

10	16802	X	-0-	-0-	-16802	-0-					N	-0-					-0-
*11	15900	X	-0-	-0-	-15900	-0-					N	-0-					-0-
12	12028	X	-0-	-0-	-12028	-0-					N	-0-					-0-
01	10447	X	-0-	-0-	-10447	-0-					N	-0-					-0-
02	2184	X	-0-	-0-	-2184	-0-					N	-0-					-0-
*03	1626	X	1626	-0-	-0-	-0-	392	1	1234	3	N	-0-					-0-

TAYLOR, LAWRENCE WELL #: 3 RRCID -> 237818 COMPL. DATE 01/12/2008 TOTAL DEPTH 6946 PERF. 7096 - 9609

10	17019	X	16530	-0-	-489	-0-	523	1	16007	3	N	-0-					-0-
11	16320	X	12592	-0-	-3728	-0-	403	1	12189	3	N	-0-					-0-
*12	16585	X	15023	-0-	-1562	-0-	474	1	14549	3	N	-0-					-0-
01	16523	X	14923	-0-	-1600	-0-	517	1	14406	3	N	-0-					-0-
02	14924	X	13087	-0-	-1837	-0-	408	1	12679	3	N	-0-					-0-
03	16523	X	12586	-0-	-3937	-0-	407	1	12179	3	N	-0-					-0-

WOMACK, L. C. WELL #: 5 RRCID -> 237819 COMPL. DATE 01/28/2008 TOTAL DEPTH 6817 PERF. 7090 - 8804

10	18321	X	16697	-0-	-1624	-0-	525	1	16122	3	Y	45	9	1			39
							50	9									
11	17730	X	14935	-0-	-2795	-0-	474	1	14403	3	Y	53	1	1			91
							58	9									
12	17453	X	15489	-0-	-1964	-0-	485	1	14950	3	Y	49					140
							54	9									
01	17453	X	15493	-0-	-1960	-0-	527	1	14878	3	Y	80					220
							88	9									
02	15092	X	14543	-0-	-549	-0-	501	1	13956	3	Y	78					298
							86	9									
03	16709	X	15918	-0-	-791	-0-	578	1	15250	3	Y	82	192	1			188
							90	9									

JOHNSON, W. D. "B" WELL #: 38 RRCID -> 237820 COMPL. DATE 01/28/2008 TOTAL DEPTH 7709 PERF. 7881 - 11130

10	9548	X	4801	-0-	-4747	-0-	103	1	4698	3	N	-0-					-0-
11	9240	X	8807	-0-	-433	-0-	282	1	8525	3	N	-0-					-0-
12	9176	X	1315	-0-	-7861	-0-	6	1	1309	3	N	-0-					-0-
01	9176	X	36	-0-	-9140	-0-	1	1	35	3	N	-0-					-0-
02	8232	X	4508	-0-	-3724	-0-	151	1	4357	3	N	-0-					-0-
03	9114	X	5477	-0-	-3637	-0-	189	1	5288	3	N	-0-					-0-

BONDS RANCH WELL #: E 5 RRCID -> 237821 COMPL. DATE 02/06/2008 TOTAL DEPTH 7067 PERF. 7300 - 8834

10	5050	X	5050	-0-	-0-	-0-	209	1	4841	2	N	-0-					-0-
11	4482	X	4482	-0-	-0-	-0-	166	1	4316	2	N	-0-					-0-
12	4591	X	4591	-0-	-0-	-0-	138	1	4453	2	N	-0-					-0-
01	4030	X	3899	-0-	-131	-0-	120	1	3779	2	N	-0-					-0-
02	3650	X	3650	-0-	-0-	-0-	112	1	3538	2	N	-0-					-0-
03	4030	X	3780	-0-	-250	-0-	118	1	3662	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BAYLOR-WEST WELL #: 1 RRCID -> 237822 COMPL. DATE 01/24/2008 TOTAL DEPTH 6429 PERF. 6615 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9393	X	7998	-0-	-1395	-0-	740	1	7258	3	N	-0-					-0-
11	8670	X	7907	-0-	-763	-0-	716	1	7191	3	N	-0-					-0-
12	7657	X	7140	-0-	-517	-0-	744	1	6396	3	N	-0-					-0-
01	7657	X	6908	-0-	-749	-0-	688	1	6220	3	N	-0-					-0-
02	6916	X	6387	-0-	-529	-0-	672	1	5715	3	N	-0-					-0-
*03	8431	X	8431	-0-	-0-	-0-	744	1	7687	3	N	-0-					-0-

CIRCLE R PARTNERSHIP WELL #: 17 RRCID -> 237823 COMPL. DATE 02/04/2008 TOTAL DEPTH 6498 PERF. 8686 - 11112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	1499	-0-	-888	-0-	1499	3			N	-0-					-0-
11	1980	N	-0-	-0-	-1980	-0-					N	-0-					-0-
12	1984	N	-0-	-0-	-1984	-0-					N	-0-					-0-
01	1488	N	14	-0-	-1474	-0-	14	1			N	-0-					-0-
02	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
*03	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-

HEDRICK-STOKER GU WELL #: 1 RRCID -> 237824 COMPL. DATE 01/24/2008 TOTAL DEPTH 6213 PERF. 6874 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	314	N	314	-0-	-0-	-0-	312	1	2	9	Y	2					26
11	344	N	344	-0-	-0-	-0-	344	1			Y	-0-					26
12	356	X	356	-0-	-0-	-0-	356	1			Y	-0-					26
01	341	X	335	-0-	-6	-0-	328	1	7	9	Y	6					32
02	2671	X	2671	-0-	-0-	-0-	300	1	2371	3	Y	-0-					32
03	341	X	-0-	-0-	-341	-0-					Y	-0-					32

CIRCLE R PARTNERSHIP WELL #: 18 RRCID -> 237825 COMPL. DATE 02/07/2008 TOTAL DEPTH 6466 PERF. 6585 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		308	-0-	308	308	308	1			N	-0-					-0-
03	14B2 EXT		247	-0-	247	555	247	1			N	-0-					-0-

RCB, LTD WELL #: 1 RRCID -> 237826 COMPL. DATE 02/05/2008 TOTAL DEPTH 8151 PERF. 8350 - 11389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12152	X	12069	-0-	-83	-0-	304	1	11765	2	N	-0-					-0-
11	12099	X	12099	-0-	-0-	-0-	267	1	11832	2	N	-0-					-0-
12	12741	X	11657	-0-	-1084	-0-	255	1	11402	2	N	-0-					-0-
01	12741	X	11611	-0-	-1130	-0-	260	1	11351	2	N	-0-					-0-
02	11284	X	10382	-0-	-902	-0-	229	1	10153	2	N	-0-					-0-
03	12493	X	11046	-0-	-1447	-0-	245	1	10801	2	N	-0-					-0-

SLAY, C. W. WELL #: 16 RRCID -> 237827 COMPL. DATE 02/04/2008 TOTAL DEPTH 7333 PERF. 7780 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15655	X	15573	-0-	-82	-0-	587	1	14986	2	N	-0-					-0-
*11	16290	X	15054	-0-	-1236	-0-	498	1	14556	2	N	-0-					-0-
*12	18755	X	15154	-0-	-3601	-0-	497	1	14657	2	N	-0-					-0-
01	18755	X	14180	-0-	-4575	-0-	476	1	13704	2	N	-0-					-0-
02	16940	X	12942	-0-	-3998	-0-	429	1	12513	2	N	-0-					-0-
03	15562	X	14118	-0-	-1444	-0-	470	1	13648	2	N	-0-					-0-

SLAY, C. W. WELL #: 14 RRCID -> 237828 COMPL. DATE 01/14/2008 TOTAL DEPTH 7272 PERF. 7606 - 10520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27408	X	27408	-0-	-0-	-0-	1034	1	26374	2	N	-0-					-0-
*11	24106	X	24106	-0-	-0-	-0-	797	1	23309	2	N	-0-					-0-
*12	30907	X	23542	-0-	-7365	-0-	771	1	22771	2	N	-0-					-0-
01	30907	X	21162	-0-	-9745	-0-	710	1	20452	2	N	-0-					-0-
02	27916	X	18944	-0-	-8972	-0-	627	1	18317	2	N	-0-					-0-
03	27404	X	21203	-0-	-6201	-0-	706	1	20497	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LBR FAMILY PARTNERSHIP WELL #: 11 RRCID -> 238196 COMPL. DATE 01/15/2008 TOTAL DEPTH 6450 PERF. 6497 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	3100	N	14575	-0-	11475	11475	14575	3			N	-0-					-0-
01	3100	N	34	-0-	-3066	8409	34	3			N	-0-					-0-
*02	2800	N	1875	-0-	-925	7484	207	1	1668	3	N	-0-					-0-
*03	7484	X	-0-	-0-	-7484	-0-					N	-0-					-0-

FAXEL WELL #: 3 RRCID -> 238344 COMPL. DATE 06/01/2006 TOTAL DEPTH 6308 PERF. 6880 - 7965

10	5921	X	4199	-0-	-1722	-0-	545	1	3654	3	N	-0-					7
*11	5730	X	1170	-0-	-4560	-0-	322	1	848	3	N	-0-					7
12	5921	X	3525	-0-	-2396	-0-	502	1	3012	3	N	10					17
							11	9									
01	4836	X	3039	-0-	-1797	-0-	484	1	5	2	N	-0-					17
							2550	3									
*02	3948	X	2840	-0-	-1108	-0-	419	1	2421	3	N	-0-					17
03	4185	X	2391	-0-	-1794	-0-	414	1	1	2	N	-0-					17
							1976	3									

MCFARLAND, LOUISE WELL #: 3 RRCID -> 238369 COMPL. DATE 03/04/2008 TOTAL DEPTH 6500 PERF. 6800 - 8450

10	3702	X	3702	-0-	-0-	-0-	79	1	3622	3	N	1					84
							1	9									
11	3598	X	3598	-0-	-0-	-0-	78	1	3519	3	N	1					85
							1	9									
12	3625	X	3625	-0-	-0-	-0-	11	1	3476	3	N	125	190	1			20
							138	9									
01	3573	X	3573	-0-	-0-	-0-	85	1	3487	3	N	1					21
							1	9									
*02	3108	X	3053	-0-	-55	-0-	73	1	2978	3	N	2					23
							2	9									
*03	3536	X	3536	-0-	-0-	-0-	92	1	3414	3	N	27					50
							30	9									

CIRCLE R PARTNERSHIP WELL #: 16 RRCID -> 238374 COMPL. DATE 05/14/2008 TOTAL DEPTH 6499 PERF. 6625 - 10410

10	651	N	401	-0-	-250	-0-	401	1			N	-0-					-0-
*11	77	N	77	-0-	-0-	-0-	77	1			N	-0-					-0-
12	361	N	361	-0-	-0-	-0-	361	1			N	-0-					-0-
01	495	N	495	-0-	-0-	-0-	448	1	47	3	N	-0-					-0-
02	394	N	394	-0-	-0-	-0-	394	1			N	-0-					-0-
*03	393	N	393	-0-	-0-	-0-	393	1			N	-0-					-0-

CHAPEL HILL WELL #: A 4 RRCID -> 238439 COMPL. DATE 02/15/2008 TOTAL DEPTH 7055 PERF. 7916 - 10074

10	16585	X	15956	-0-	-629	-0-	2355	1	13601	2	N	-0-					-0-
11	15030	X	14545	-0-	-485	-0-	2016	1	12529	2	N	-0-					-0-
12	15531	X	12143	-0-	-3388	-0-	1621	1	10522	2	N	-0-					-0-
01	15965	X	9254	-0-	-6711	-0-	1510	1	7744	2	N	-0-					-0-
02	14420	X	9226	-0-	-5194	-0-	1414	1	7812	2	N	-0-					-0-
03	15965	X	5914	-0-	-10051	-0-	1384	1	4530	2	N	-0-					-0-

BARR, DANNY WELL #: 6 RRCID -> 238446 COMPL. DATE 01/24/2008 TOTAL DEPTH 7978 PERF. 8519 - 11121

10	8835	X	8530	-0-	-305	-0-	172	1	8358	2	N	-0-					-0-
11	8370	X	8288	-0-	-82	-0-	164	1	8124	2	N	-0-					-0-
12	8711	X	8452	-0-	-259	-0-	171	1	8281	2	N	-0-					-0-
01	8711	X	8398	-0-	-313	-0-	179	1	8219	2	N	-0-					-0-
02	7868	X	7630	-0-	-238	-0-	161	1	7469	2	N	-0-					-0-
03	8649	X	8376	-0-	-273	-0-	170	1	8206	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SCHMIDT MANAGEMENT TRUST WELL #: 3 RRCID -> 238448 COMPL. DATE 01/08/2008 TOTAL DEPTH 8016 PERF. 8160 - 11468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10075	X	9594	-0-	-481	-0-	193	1	9401	2	N	-0-					-0-
11	9600	X	9314	-0-	-286	-0-	185	1	9129	2	N	-0-					-0-
12	9827	X	9442	-0-	-385	-0-	192	1	9250	2	N	-0-					-0-
01	9827	X	9335	-0-	-492	-0-	199	1	9136	2	N	-0-					-0-
02	8792	X	8298	-0-	-494	-0-	175	1	8123	2	N	-0-					-0-
03	9734	X	9030	-0-	-704	-0-	183	1	8847	2	N	-0-					-0-

SCARBERRY FAMILY WELL #: 2 RRCID -> 238449 COMPL. DATE 01/29/2008 TOTAL DEPTH 7695 PERF. 7915 - 9762

10	7409	X	6602	-0-	-807	-0-	133	1	6469	2	N	-0-					-0-
11	6810	X	6107	-0-	-703	-0-	121	1	5986	2	N	-0-					-0-
12	6944	X	6012	-0-	-932	-0-	122	1	5890	2	N	-0-					-0-
01	6944	X	5671	-0-	-1273	-0-	121	1	5550	2	N	-0-					-0-
02	6272	X	4813	-0-	-1459	-0-	102	1	4711	2	N	-0-					-0-
03	6603	X	5456	-0-	-1147	-0-	110	1	5346	2	N	-0-					-0-

CLARK, MATT GU "B" WELL #: 2 RRCID -> 238452 COMPL. DATE 02/04/2008 TOTAL DEPTH 7917 PERF. 8000 - 10154

10	4743	X	4710	-0-	-33	-0-	149	1	4561	3	N	-0-					-0-
11	4940	X	4940	-0-	-0-	-0-	157	1	4783	3	N	-0-					-0-
12	4712	X	4381	-0-	-331	-0-	138	1	4243	3	N	-0-					-0-
01	4712	X	4290	-0-	-422	-0-	147	1	4143	3	N	-0-					-0-
02	4256	X	3227	-0-	-1029	-0-	111	1	3116	3	N	-0-					-0-
03	4712	X	3554	-0-	-1158	-0-	129	1	3425	3	N	-0-					-0-

TAYLOR, CORA "A" WELL #: 8 RRCID -> 238454 COMPL. DATE 01/22/2008 TOTAL DEPTH 7845 PERF. 8040 - 10354

10	6138	X	5494	-0-	-644	-0-	172	1	5278	3	N	40	139	1			52
							44	9									
11	5940	X	5410	-0-	-530	-0-	171	1	5192	3	N	43	70	1			25
							47	9									
12	5983	X	5738	-0-	-245	-0-	179	1	5515	3	N	40					65
							44	9									
01	5983	X	5972	-0-	-11	-0-	204	1	5743	3	N	23					88
							25	9									
02	5264	X	4817	-0-	-447	-0-	171	1	4540	3	N	96	183	1			1
							106	9									
03	5580	X	5102	-0-	-478	-0-	184	1	4849	3	N	63					64
							69	9									

RICHARDSON, J. C. WELL #: 1 RRCID -> 238473 COMPL. DATE 01/28/2008 TOTAL DEPTH 7697 PERF. 7856 - 9677

10	5961	X	5961	-0-	-0-	-0-	120	1	5841	2	N	-0-					-0-
11	3000	N	5313	-0-	2313	2313	105	1	5208	2	N	-0-					-0-
12	7406	X	5093	-0-	-2313	-0-	103	1	4990	2	N	-0-					-0-
01	3953	X	3953	-0-	-0-	-0-	84	1	3869	2	N	-0-					-0-
*02	3760	X	3760	-0-	-0-	-0-	80	1	3680	2	N	-0-					-0-
*03	3987	X	3987	-0-	-0-	-0-	81	1	3906	2	N	-0-					-0-

CAIN, OWEN WELL #: 1 RRCID -> 238475 COMPL. DATE 03/05/2008 TOTAL DEPTH 7272 PERF. 7478 - 10710

10	5562	X	5562	-0-	-0-	-0-	1006	1	4556	2	N	-0-					-0-
*11	5264	X	5264	-0-	-0-	-0-	959	1	4305	2	N	-0-					-0-
12	5836	X	5836	-0-	-0-	-0-	1006	1	4830	2	N	-0-					-0-
01	5375	X	5375	-0-	-0-	-0-	999	1	4376	2	N	-0-					-0-
*02	4648	X	4492	-0-	-156	-0-	889	1	3603	2	N	-0-					-0-
*03	5156	X	5156	-0-	-0-	-0-	959	1	4197	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BARR, DANNY WELL #: 7 RRCID -> 238476 COMPL. DATE 02/14/2008 TOTAL DEPTH 7883 PERF. 8150 - 10463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	6785	X	6785	-0-	-0-	-0-	137	1	6648	2	N	-0-			-0-
11	6465	X	6465	-0-	-0-	-0-	128	1	6337	2	N	-0-			-0-
12	6186	X	6186	-0-	-0-	-0-	125	1	6061	2	N	-0-			-0-
01	6171	X	6171	-0-	-0-	-0-	132	1	6039	2	N	-0-			-0-
02	5423	X	5423	-0-	-0-	-0-	115	1	5308	2	N	-0-			-0-
*03	5799	X	5799	-0-	-0-	-0-	117	1	5682	2	N	-0-			-0-

NICKELSON, GARY WELL #: 3 RRCID -> 238479 COMPL. DATE 02/28/2008 TOTAL DEPTH 7711 PERF. 7940 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3730	X	3730	-0-	-0-	-0-	75	1	3655	2	N	-0-			-0-
11	2550	X	2314	-0-	-236	-0-	46	1	2268	2	N	-0-			-0-
12	2635	X	198	-0-	-2437	-0-	4	1	194	2	N	-0-			-0-
01	2635	X	87	-0-	-2548	-0-	2	1	85	2	N	-0-			-0-
02	2380	X	103	-0-	-2277	-0-	2	1	101	2	N	-0-			-0-
03	2635	X	1082	-0-	-1553	-0-	22	1	1060	2	N	-0-			-0-

GUTTRY FAMILY WELL #: 1 RRCID -> 238480 COMPL. DATE 02/20/2008 TOTAL DEPTH 6654 PERF. 6876 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

DAY WELL #: 10 RRCID -> 238482 COMPL. DATE 01/21/2008 TOTAL DEPTH 7184 PERF. 7485 - 9489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	11803	X	11803	-0-	-0-	-0-	492	1	11311	2	N	-0-			-0-
11	10168	X	10168	-0-	-0-	-0-	377	1	9791	2	N	-0-			-0-
12	9904	X	9904	-0-	-0-	-0-	294	1	9610	2	N	-0-			-0-
01	10199	X	8084	-0-	-2115	-0-	247	1	7837	2	N	-0-			-0-
02	9212	X	7736	-0-	-1476	-0-	239	1	7497	2	N	-0-			-0-
03	10199	X	8645	-0-	-1554	-0-	268	1	8377	2	N	-0-			-0-

HOWELL, CHARLES WELL #: 4 RRCID -> 238484 COMPL. DATE 02/12/2008 TOTAL DEPTH 6436 PERF. 6605 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

GUTTRY FAMILY WELL #: 13 RRCID -> 238485 COMPL. DATE 02/26/2008 TOTAL DEPTH 6617 PERF. 6836 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	93	X	-0-	-0-	-93	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

GUTTRY FAMILY WELL #: 2 RRCID -> 238489 COMPL. DATE 02/18/2008 TOTAL DEPTH 6603 PERF. 6735 - 9113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SCHMIDT MANAGEMENT TRUST WELL #: 2 RRCID -> 238491 COMPL. DATE 02/26/2008 TOTAL DEPTH 7989 PERF. 9125 - 10979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	6293	X	4619	-0-	-1674	-0-	93	1	4526	2	N	-0-			-0-
11	6181	X	6181	-0-	-0-	-0-	122	1	6059	2	N	-0-			-0-
12	6194	X	6194	-0-	-0-	-0-	126	1	6068	2	N	-0-			-0-
01	6095	X	6095	-0-	-0-	-0-	130	1	5965	2	N	-0-			-0-
02	5656	X	5465	-0-	-191	-0-	116	1	5349	2	N	-0-			-0-
03	6262	X	5729	-0-	-533	-0-	116	1	5613	2	N	-0-			-0-

CRANZ WELL #: 3 RRCID -> 238493 COMPL. DATE 03/08/2008 TOTAL DEPTH 7271 PERF. 7470 - 11474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	8901	X	8901	-0-	-0-	-0-	369	1	8532	2	N	-0-			-0-
11	10692	X	10692	-0-	-0-	-0-	398	1	10294	2	N	-0-			-0-
12	9642	X	9642	-0-	-0-	-0-	291	1	9351	2	N	-0-			-0-
01	9838	X	9838	-0-	-0-	-0-	303	1	9535	2	N	-0-			-0-
02	7896	X	7714	-0-	-182	-0-	232	1	7482	2	N	-0-			-0-
03	8742	X	8511	-0-	-231	-0-	266	1	8245	2	N	-0-			-0-

HES WELL #: 2 RRCID -> 238496 COMPL. DATE 02/23/2008 TOTAL DEPTH 7958 PERF. 8411 - 11313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	6231	X	6082	-0-	-149	-0-	123	1	5959	2	N	-0-			-0-
11	6030	X	5832	-0-	-198	-0-	116	1	5716	2	N	-0-			-0-
12	6231	X	5928	-0-	-303	-0-	120	1	5808	2	N	-0-			-0-
01	6169	X	5680	-0-	-489	-0-	121	1	5559	2	N	-0-			-0-
02	5544	X	5034	-0-	-510	-0-	106	1	4928	2	N	-0-			-0-
03	6107	X	5676	-0-	-431	-0-	115	1	5561	2	N	-0-			-0-

HENCKEN, BARBARA WELL #: 1 RRCID -> 238498 COMPL. DATE 04/19/2011 TOTAL DEPTH 6715 PERF. 7090 - 8293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3049	X	3049	-0-	-0-	-0-	404	1	2645	3	N	-0-			-0-
*11	2910	X	2183	-0-	-727	-0-	308	1	1	2	N	-0-			-0-
							1874	3							
12	279	X	69	-0-	-210	-0-	2	1	67	3	N	-0-			-0-
01	3038	X	-0-	-0-	-3038	-0-					N	-0-			-0-
02	2744	X	-0-	-0-	-2744	-0-					N	-0-			-0-
03	3038	X	2171	-0-	-867	-0-	71	1	1	2	N	-0-			-0-
							2099	3							

MUZYKA, LOUIS WELL #: 2 RRCID -> 238499 COMPL. DATE 02/06/2008 TOTAL DEPTH 8178 PERF. 8785 - 12325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	9765	X	9152	-0-	-613	-0-	184	1	8968	2	N	-0-			-0-
11	9450	X	8348	-0-	-1102	-0-	165	1	8183	2	N	-0-			-0-
12	9641	X	9081	-0-	-560	-0-	184	1	8897	2	N	-0-			-0-
01	9641	X	8856	-0-	-785	-0-	189	1	8667	2	N	-0-			-0-
02	8708	X	8060	-0-	-648	-0-	170	1	7890	2	N	-0-			-0-
03	9176	X	8237	-0-	-939	-0-	167	1	8070	2	N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BROWN, GEORGE GU WELL #: 2 RRCID -> 238500 COMPL. DATE 01/30/2008 TOTAL DEPTH 7737 PERF. 7900 - 9760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
*06	10463	X	10463	-0-	-0-	-0-	860	1	9602	3	Y	1					113
							1	9									
*07	6875	X	6875	-0-	-0-	-0-	815	1	6053	3	Y	6					119
							7	9									
08	11371	X	11371	-0-	-0-	-0-	952	1	10402	3	Y	15					134
							17	9									
09	8926	X	8926	-0-	-0-	-0-	848	1	8035	3	Y	39					173
							43	9									
10	9790	X	9790	-0-	-0-	-0-	908	1	8882	3	Y	-0-	148	1			25
11	8096	X	8096	-0-	-0-	-0-	850	1	7233	3	Y	12					37
							13	9									
*12	12630	X	12630	-0-	-0-	-0-	1087	1	11515	3	Y	25					62
							28	9									
*01	12051	X	12051	-0-	-0-	-0-	1102	1	10918	3	Y	28					90
							31	9									
02	9821	X	9821	-0-	-0-	-0-	958	1	8846	3	Y	15					105
							17	9									
*03	10570	X	10570	-0-	-0-	-0-	1063	1	9488	3	Y	17					122
							19	9									

SUN VALLEY GAS UNIT WELL #: 1 RRCID -> 238503 COMPL. DATE 02/27/2008 TOTAL DEPTH 7148 PERF. 7500 - 9304

10	15903	X	13682	-0-	-2221	-0-	572	1	13110	2	N	-0-					-0-
11	14280	X	13194	-0-	-1086	-0-	492	1	12702	2	N	-0-					-0-
12	14756	X	13728	-0-	-1028	-0-	415	1	13313	2	N	-0-					-0-
01	14725	X	13441	-0-	-1284	-0-	415	1	13026	2	N	-0-					-0-
02	13104	X	11985	-0-	-1119	-0-	375	1	11610	2	N	-0-					-0-
03	13733	X	12906	-0-	-827	-0-	403	1	12503	2	N	-0-					-0-

NANCE WELL #: A 4 RRCID -> 238504 COMPL. DATE 02/27/2008 TOTAL DEPTH 7126 PERF. 7526 - 8840

10	7208	X	7208	-0-	-0-	-0-	301	1	6907	2	N	-0-					-0-
11	6470	X	6470	-0-	-0-	-0-	241	1	6229	2	N	-0-					-0-
12	6573	X	6573	-0-	-0-	-0-	199	1	6374	2	N	-0-					-0-
01	6541	X	6541	-0-	-0-	-0-	201	1	6340	2	N	-0-					-0-
02	5735	X	5735	-0-	-0-	-0-	177	1	5558	2	N	-0-					-0-
*03	5980	X	5980	-0-	-0-	-0-	187	1	5793	2	N	-0-					-0-

COLE TRUSTS 576 "A" WELL #: 16 RRCID -> 238506 COMPL. DATE 03/03/2008 TOTAL DEPTH 8476 PERF. 8445 - 10899

10	8681	X	8681	-0-	-0-	-0-	188	1	8493	3	N	-0-					-0-
11	8393	X	8393	-0-	-0-	-0-	184	1	8209	3	N	-0-					-0-
12	9389	X	9389	-0-	-0-	-0-	202	1	9187	3	N	-0-					-0-
01	8354	X	8354	-0-	-0-	-0-	204	1	8150	3	N	-0-					-0-
02	8441	X	8441	-0-	-0-	-0-	181	1	8260	3	N	-0-					-0-
*03	8718	X	8718	-0-	-0-	-0-	199	1	8519	3	N	-0-					-0-

HAMILTON, CLARENCE L. WELL #: 4 RRCID -> 238508 COMPL. DATE 02/01/2008 TOTAL DEPTH 7601 PERF. 8316 - 11676

10	10912	X	9727	-0-	-1185	-0-	245	1	9482	2	N	-0-					-0-
11	9990	X	9613	-0-	-377	-0-	212	1	9401	2	N	-0-					-0-
12	10892	X	10892	-0-	-0-	-0-	238	1	10654	2	N	-0-					-0-
01	12106	X	12106	-0-	-0-	-0-	271	1	11835	2	N	-0-					-0-
02	10365	X	10365	-0-	-0-	-0-	229	1	10136	2	N	-0-					-0-
03	10943	X	10837	-0-	-106	-0-	361	1	10476	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
PITTS, CHARLES WELL #: 2 RRCID -> 238509 COMPL. DATE 02/29/2008 TOTAL DEPTH 6515 PERF. 6905 - 8712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DCCO 4- JAMES FRAZIER GU WELL #: 18 RRCID -> 238510 COMPL. DATE 06/18/2008 TOTAL DEPTH 7965 PERF. 8256 - 10540

10	6665	X	5958	-0-	-707	-0-	225	1	5733	2	N	-0-					-0-
11	6264	X	6264	-0-	-0-	-0-	207	1	6057	2	N	-0-					-0-
12	6752	X	6752	-0-	-0-	-0-	221	1	6531	2	N	-0-					-0-
01	7609	X	7609	-0-	-0-	-0-	255	1	7354	2	N	-0-					-0-
02	5628	X	4441	-0-	-1187	-0-	147	1	4294	2	N	-0-					-0-
03	6231	X	4210	-0-	-2021	-0-	140	1	4070	2	N	-0-					-0-

REILLY BEAR CREEK WELL #: 5 RRCID -> 238511 COMPL. DATE 02/29/2008 TOTAL DEPTH 6514 PERF. 7140 - 9342

10	4867	X	-0-	-0-	-4867	-0-					N	-0-					22
11	4710	X	-0-	-0-	-4710	-0-					N	-0-					22
12	155	X	-0-	-0-	-155	-0-					N	-0-					22
01	177	X	177	-0-	-0-	-0-	169	1	8	3	N	-0-					22
02	0	X	-0-	-0-	-0-	-0-					N	-0-					22
03	0	X	-0-	-0-	-0-	-0-					N	-0-					22

WOODY, ANNA "A" WELL #: 1 RRCID -> 238513 COMPL. DATE 02/15/2008 TOTAL DEPTH 7757 PERF. 8050 - 10080

10	10805	X	10805	-0-	-0-	-0-	339	1	10418	3	N	44	99	1			74
							48	9									
11	10285	X	10285	-0-	-0-	-0-	326	1	9907	3	N	47					121
							52	9									
*12	10230	X	5385	-0-	-4845	-0-	169	1	5191	3	N	23	89	1			55
							25	9									
*01	10230	X	9623	-0-	-607	-0-	326	1	9202	3	N	86					141
							95	9									
02	9328	X	9328	-0-	-0-	-0-	328	1	8916	3	N	76	75	1			142
							84	9									
*03	10703	X	10703	-0-	-0-	-0-	391	1	10217	3	N	86	171	1			57
							95	9									

DAY WELL #: 9 RRCID -> 238955 COMPL. DATE 02/15/2008 TOTAL DEPTH 7236 PERF. 8040 - 10044

10	15221	X	14774	-0-	-447	-0-	616	1	14158	2	N	-0-					-0-
11	14730	X	13566	-0-	-1164	-0-	509	1	13057	2	N	-0-					-0-
12	14570	X	2953	-0-	-11617	-0-	91	1	2862	2	N	-0-					-0-
01	14570	X	2222	-0-	-12348	-0-	68	1	2154	2	N	-0-					-0-
02	13160	X	1465	-0-	-11695	-0-	47	1	1418	2	N	-0-					-0-
03	14570	X	12628	-0-	-1942	-0-	393	1	12235	2	N	-0-					-0-

CASHION, JOHN WELL #: 1 RRCID -> 239002 COMPL. DATE 03/19/2008 TOTAL DEPTH 7585 PERF. 7810 - 9242

10	15562	X	12640	-0-	-2922	-0-	255	1	12385	2	N	-0-					-0-
11	14940	X	12075	-0-	-2865	-0-	239	1	11836	2	N	-0-					-0-
12	11712	X	11712	-0-	-0-	-0-	238	1	11474	2	N	-0-					-0-
01	11230	X	11230	-0-	-0-	-0-	240	1	10990	2	N	-0-					-0-
02	10463	X	10463	-0-	-0-	-0-	221	1	10242	2	N	-0-					-0-
*03	11635	X	11635	-0-	-0-	-0-	236	1	11399	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GATLIN, WINSTON WELL #: 2 RRCID -> 239005 COMPL. DATE 04/22/2008 TOTAL DEPTH 7965 PERF. 8083 - 11768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10719	X	10719	-0-	-0-	-0-	216	1	10503	2	N	-0-					-0-
11	10211	X	10211	-0-	-0-	-0-	202	1	10009	2	N	-0-					-0-
12	9889	X	9826	-0-	-63	-0-	199	1	9627	2	N	-0-					-0-
01	9889	X	9542	-0-	-347	-0-	204	1	9338	2	N	-0-					-0-
02	9031	X	9031	-0-	-0-	-0-	191	1	8840	2	N	-0-					-0-
*03	10153	X	10153	-0-	-0-	-0-	206	1	9947	2	N	-0-					-0-

JOHNSON, L. B. ESTATE WELL #: 11 RRCID -> 239013 COMPL. DATE 04/12/2008 TOTAL DEPTH 7358 PERF. 7605 - 9709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11067	X	9934	-0-	-1133	-0-	375	1	9559	2	N	-0-					-0-
11	10710	X	9714	-0-	-996	-0-	321	1	9393	2	N	-0-					-0-
12	10788	X	9705	-0-	-1083	-0-	318	1	9387	2	N	-0-					-0-
01	10788	X	9927	-0-	-861	-0-	333	1	9594	2	N	-0-					-0-
02	9240	X	8811	-0-	-429	-0-	292	1	8519	2	N	-0-					-0-
03	10013	X	9670	-0-	-343	-0-	322	1	9348	2	N	-0-					-0-

KEE, BOBBIE B. WELL #: 2H RRCID -> 239014 COMPL. DATE 04/15/2008 TOTAL DEPTH 7319 PERF. 7402 - 9744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5825	X	5825	-0-	-0-	-0-	183	1	5620	3	Y	20	50	1			65
							22	9									
11	4320	X	4171	-0-	-149	-0-	132	1	4014	3	Y	23					88
							25	9									
12	5921	X	3989	-0-	-1932	-0-	20	1	3944	3	Y	23					111
							25	9									
01	5859	X	3208	-0-	-2651	-0-	109	1	3089	3	Y	9					120
							10	9									
02	5292	X	4158	-0-	-1134	-0-	1090	1	3004	3	Y	58					178
							64	9									
*03	5845	X	5845	-0-	-0-	-0-	1255	1	4576	3	Y	13	103	1			88
							14	9									

GAGE, COKE L. "D" WELL #: 4 RRCID -> 239016 COMPL. DATE 04/21/2008 TOTAL DEPTH 7522 PERF. 7650 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6386	X	6386	-0-	-0-	-0-	196	1	6023	3	N	152					298
							167	9									
11	6150	X	6028	-0-	-122	-0-	191	1	5822	3	N	14	193	1			119
							15	9									
12	6231	X	5941	-0-	-290	-0-	185	1	5714	3	N	38					157
							42	9									
01	6231	X	5976	-0-	-255	-0-	202	1	5732	3	N	38					195
							42	9									
02	5628	X	5509	-0-	-119	-0-	195	1	5296	3	N	16	170	1			41
							18	9									
03	6231	X	5883	-0-	-348	-0-	215	1	5624	3	N	40					81
							44	9									

BONDS RANCH WELL #: H 1 RRCID -> 239020 COMPL. DATE 05/28/2008 TOTAL DEPTH 7153 PERF. 7395 - 9384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13206	X	12836	-0-	-370	-0-	537	1	12299	2	N	-0-					-0-
11	12780	X	11896	-0-	-884	-0-	440	1	11456	2	N	-0-					-0-
12	13581	X	13581	-0-	-0-	-0-	417	1	13164	2	N	-0-					-0-
01	12834	X	11942	-0-	-892	-0-	366	1	11576	2	N	-0-					-0-
02	11937	X	11937	-0-	-0-	-0-	369	1	11568	2	N	-0-					-0-
03	13578	X	12834	-0-	-744	-0-	404	1	12430	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BENNETT, DONALD WELL #: 7 RRCID -> 239022 COMPL. DATE 04/25/2008 TOTAL DEPTH 6546 PERF. 6634 - 8414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BONDS RANCH WELL #: F 5 RRCID -> 239023 COMPL. DATE 04/14/2008 TOTAL DEPTH 7109 PERF. 7600 - 8764

10	6200	X	4804	-0-	-1396	-0-	200	1	4604	2	N	-0-			-0-
11	4994	X	4994	-0-	-0-	-0-	186	1	4808	2	N	-0-			-0-
12	6200	X	4198	-0-	-2002	-0-	128	1	4070	2	N	-0-			-0-
01	6200	X	5415	-0-	-785	-0-	166	1	5249	2	N	-0-			-0-
02	5600	X	5136	-0-	-464	-0-	159	1	4977	2	N	-0-			-0-
*03	5993	X	5993	-0-	-0-	-0-	187	1	5806	2	N	-0-			-0-

DCCO 4 - GRAHAM HEIRS WELL #: 25 RRCID -> 239032 COMPL. DATE 04/17/2008 TOTAL DEPTH 7921 PERF. 8496 - 10600

10	5916	X	5916	-0-	-0-	-0-	127	1	5789	3	N	-0-			-0-
11	5481	X	5481	-0-	-0-	-0-	120	1	5361	3	N	-0-			-0-
12	6541	X	5778	-0-	-763	-0-	125	1	5653	3	N	-0-			-0-
01	6541	X	6193	-0-	-348	-0-	151	1	6042	3	N	-0-			-0-
02	5908	X	5302	-0-	-606	-0-	113	1	5189	3	N	-0-			-0-
03	5921	X	5266	-0-	-655	-0-	119	1	5147	3	N	-0-			-0-

GARRETT, RUFUS WELL #: 23 RRCID -> 239037 COMPL. DATE 04/29/2008 TOTAL DEPTH 7322 PERF. 7550 - 11192

10	3968	X	2954	-0-	-1014	-0-	111	1	2843	2	N	-0-			-0-
*11	3840	X	2828	-0-	-1012	-0-	93	1	2735	2	N	-0-			-0-
*12	4619	X	2888	-0-	-1731	-0-	95	1	2793	2	N	-0-			-0-
01	4619	X	2925	-0-	-1694	-0-	98	1	2827	2	N	-0-			-0-
02	3976	X	2759	-0-	-1217	-0-	91	1	2668	2	N	-0-			-0-
03	2945	X	2868	-0-	-77	-0-	95	1	2773	2	N	-0-			-0-

WEIL, LYNNE WELL #: 10 RRCID -> 239039 COMPL. DATE 04/19/2008 TOTAL DEPTH 9860 PERF. 7880 - 9789

10	12083	X	12083	-0-	-0-	-0-	969	1	11114	2	N	-0-			-0-
11	11400	X	10839	-0-	-561	-0-	884	1	9955	2	N	-0-			-0-
12	13268	X	9994	-0-	-3274	-0-	886	1	9108	2	N	-0-			-0-
01	13268	X	11603	-0-	-1665	-0-	926	1	10677	2	N	-0-			-0-
02	11984	X	10220	-0-	-1764	-0-	828	1	9392	2	N	-0-			-0-
03	12090	X	10370	-0-	-1720	-0-	897	1	9473	2	N	-0-			-0-

SEALS, G. T. WELL #: 26 RRCID -> 239042 COMPL. DATE 04/14/2008 TOTAL DEPTH 8233 PERF. 8436 - 10215

10	6293	X	5760	-0-	-533	-0-	125	1	5635	3	N	-0-			-0-
11	5827	X	5827	-0-	-0-	-0-	127	1	5700	3	N	-0-			-0-
12	6001	X	6001	-0-	-0-	-0-	129	1	5872	3	N	-0-			-0-
01	5920	X	5920	-0-	-0-	-0-	145	1	5775	3	N	-0-			-0-
02	4985	X	4985	-0-	-0-	-0-	104	1	4881	3	N	-0-			-0-
03	5487	X	5469	-0-	-18	-0-	120	1	5349	3	N	-0-			-0-

DAVID, WILLIAM WELL #: 8 RRCID -> 239043 COMPL. DATE 04/23/2008 TOTAL DEPTH 7794 PERF. 8004 - 10491

10	6882	X	6312	-0-	-570	-0-	127	1	6185	2	N	-0-			-0-
*11	6660	X	6050	-0-	-610	-0-	120	1	5930	2	N	-0-			-0-
12	6330	X	6330	-0-	-0-	-0-	128	1	6202	2	N	-0-			-0-
01	6293	X	6029	-0-	-264	-0-	129	1	5900	2	N	-0-			-0-
02	5684	X	5506	-0-	-178	-0-	116	1	5390	2	N	-0-			-0-
03	6293	X	5998	-0-	-295	-0-	121	1	5877	2	N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LAMM, FRANCES WELL #: 5 RRCID -> 239050 COMPL. DATE 04/07/2008 TOTAL DEPTH 7914 PERF. 8050 - 10124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6076	X	5803	-0-	-273	-0-	183	1	5594	3	N	24					152
							26	9									
11	5880	X	5458	-0-	-422	-0-	174	1	5284	3	N	-0-					152
12	5921	X	5617	-0-	-304	-0-	176	1	5409	3	N	29					181
							32	9									
01	5890	X	5559	-0-	-331	-0-	190	1	5332	3	N	34					215
							37	9									
02	5236	X	5076	-0-	-160	-0-	173	1	4902	3	N	1					216
							1	9									
03	5797	X	5471	-0-	-326	-0-	194	1	5277	3	N	-0-					216

CIRCLE R PARTNERSHIP WELL #: 19 RRCID -> 239051 COMPL. DATE 04/03/2008 TOTAL DEPTH 6539 PERF. 6625 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	5792	-0-	2692	3117	5792	3			N	-0-					-0-
11	3000	N	4238	-0-	1238	4355	4238	3			N	-0-					-0-
12	9830	X	5475	-0-	-4355	-0-	5475	3			N	-0-					-0-
01	5572	X	5572	-0-	-0-	-0-	5572	3			N	-0-					-0-
02	4001	X	4001	-0-	-0-	-0-	4001	3			N	-0-					-0-
*03	4609	X	4609	-0-	-0-	-0-	4609	3			N	-0-					-0-

BENNETT, DONALD WELL #: 5 RRCID -> 239052 COMPL. DATE 04/25/2008 TOTAL DEPTH 6517 PERF. 6745 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	3179	-0-	-293	-0-	3179	3			N	-0-					-0-
11	3360	X	3254	-0-	-106	-0-	3254	3			N	-0-					-0-
12	3472	X	2438	-0-	-1034	-0-	2438	3			N	-0-					-0-
01	3472	X	14	-0-	-3458	-0-	14	3			N	-0-					-0-
02	3052	X	-0-	-0-	-3052	-0-					N	-0-					-0-
03	3348	X	14	-0-	-3334	-0-	14	3			N	-0-					-0-

BENNETT, DONALD WELL #: 6 RRCID -> 239053 COMPL. DATE 04/24/2008 TOTAL DEPTH 6534 PERF. 6662 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5858	X	5858	-0-	-0-	-0-	5858	3			N	-0-					-0-
11	4650	X	4281	-0-	-369	-0-	4281	3			N	-0-					-0-
12	4805	X	4763	-0-	-42	-0-	4763	3			N	-0-					-0-
01	4805	X	4678	-0-	-127	-0-	4678	3			N	-0-					-0-
02	4884	X	4884	-0-	-0-	-0-	4884	3			N	-0-					-0-
*03	5629	X	5629	-0-	-0-	-0-	5629	3			N	-0-					-0-

BROWN, NINA WELL #: 1 RRCID -> 239055 COMPL. DATE 04/25/2008 TOTAL DEPTH 7569 PERF. 7607 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	196	N	196	-0-	-0-	-0-	196	1			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

SCHMIDT MANAGEMENT TRUST WELL #: 5 RRCID -> 239057 COMPL. DATE 04/03/2008 TOTAL DEPTH 7907 PERF. 8725 - 11685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9694	X	9694	-0-	-0-	-0-	195	1	9499	2	N	-0-					-0-
*11	9548	X	9548	-0-	-0-	-0-	189	1	9359	2	N	-0-					-0-
12	9756	X	9756	-0-	-0-	-0-	198	1	9558	2	N	-0-					-0-
01	9734	X	9517	-0-	-217	-0-	203	1	9314	2	N	-0-					-0-
02	8792	X	8606	-0-	-186	-0-	182	1	8424	2	N	-0-					-0-
03	9734	X	9336	-0-	-398	-0-	189	1	9147	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BONDS RANCH WELL #: D 6 RRCID -> 239060 COMPL. DATE 04/17/2008 TOTAL DEPTH 7186 PERF. 7530 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12741	X	11901	-0-	-840	-0-	496	1	11405	2	N	-0-					-0-
11	12330	X	10914	-0-	-1416	-0-	405	1	10509	2	N	-0-					-0-
12	12555	X	11215	-0-	-1340	-0-	340	1	10875	2	N	-0-					-0-
01	12338	X	10913	-0-	-1425	-0-	335	1	10578	2	N	-0-					-0-
02	10752	X	9859	-0-	-893	-0-	305	1	9554	2	N	-0-					-0-
03	11904	X	11002	-0-	-902	-0-	345	1	10657	2	N	-0-					-0-

DCCO 2 - MINNERLY-PETERSON (SA) WELL #: 1 RRCID -> 239063 COMPL. DATE 03/18/2008 TOTAL DEPTH 7916 PERF. 8426 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8711	X	8372	-0-	-339	-0-	180	1	8192	3	N	-0-					-0-
11	8340	X	7835	-0-	-505	-0-	171	1	7664	3	N	-0-					-0-
12	8560	X	8560	-0-	-0-	-0-	184	1	8376	3	N	-0-					-0-
01	8309	X	8309	-0-	-0-	-0-	202	1	8107	3	N	-0-					-0-
02	7472	X	7472	-0-	-0-	-0-	162	1	7310	3	N	-0-					-0-
*03	8194	X	8194	-0-	-0-	-0-	195	1	7999	3	N	-0-					-0-

JOHNSON "C" - JOHNSON "A" (SA) WELL #: 2 RRCID -> 239065 COMPL. DATE 11/09/2007 TOTAL DEPTH 7610 PERF. 7800 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10540	X	9111	-0-	-1429	-0-	287	1	8821	3	Y	3	3	1			-0-
							3	9									
11	9330	X	8619	-0-	-711	-0-	276	1	8343	3	Y	-0-					-0-
12	9393	X	8456	-0-	-937	-0-	42	1	8414	3	Y	-0-					-0-
01	9331	X	8794	-0-	-537	-0-	302	1	8492	3	Y	-0-					-0-
02	8288	X	8099	-0-	-189	-0-	277	1	7822	3	Y	-0-					-0-
03	9114	X	8900	-0-	-214	-0-	310	1	8560	3	Y	27					27
							30	9									

BOYD, BILLY WELL #: 8 RRCID -> 239070 COMPL. DATE 03/07/2008 TOTAL DEPTH 7908 PERF. 8294 - 10288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4947	X	4947	-0-	-0-	-0-	100	1	4847	2	N	-0-					-0-
11	4777	X	4777	-0-	-0-	-0-	95	1	4682	2	N	-0-					-0-
12	4913	X	4913	-0-	-0-	-0-	100	1	4813	2	N	-0-					-0-
01	4753	X	4753	-0-	-0-	-0-	101	1	4652	2	N	-0-					-0-
02	4256	X	4174	-0-	-82	-0-	88	1	4086	2	N	-0-					-0-
03	4712	X	4547	-0-	-165	-0-	92	1	4455	2	N	-0-					-0-

BONDS RANCH WELL #: D 7 RRCID -> 239072 COMPL. DATE 04/05/2008 TOTAL DEPTH 7124 PERF. 7305 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14508	X	13562	-0-	-946	-0-	566	1	12996	2	N	-0-					-0-
11	14040	X	12429	-0-	-1611	-0-	462	1	11967	2	N	-0-					-0-
12	13950	X	12771	-0-	-1179	-0-	388	1	12383	2	N	-0-					-0-
01	13950	X	12432	-0-	-1518	-0-	381	1	12051	2	N	-0-					-0-
02	12236	X	11227	-0-	-1009	-0-	348	1	10879	2	N	-0-					-0-
03	13547	X	12534	-0-	-1013	-0-	392	1	12142	2	N	-0-					-0-

FRAZIER, RICKY WELL #: 8 RRCID -> 239073 COMPL. DATE 04/11/2008 TOTAL DEPTH 6487 PERF. 6827 - 11037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	904	-0-	-2723	-0-	904	3			N	-0-					-0-
*11	3750	X	3097	-0-	-653	-0-	3097	3			N	-0-					-0-
12	3875	X	2158	-0-	-1717	-0-	2158	3			N	-0-					-0-
01	4976	X	4976	-0-	-0-	-0-	4976	3			N	-0-					-0-
02	3332	X	1823	-0-	-1509	-0-	1823	3			N	-0-					-0-
*03	5265	X	5265	-0-	-0-	-0-	5265	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JOHNSON"B"-DODSON-JOHNSON"A"(SA) WELL #: 1 RRCID -> 239074 COMPL. DATE 03/19/2008 TOTAL DEPTH 7675 PERF. 7863 - 10630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16700	X	16700	-0-	-0-	-0-	528	1	16172	3	Y	-0-					-0-
11	15166	X	15166	-0-	-0-	-0-	485	1	14681	3	Y	-0-					-0-
12	17391	X	13114	-0-	-4277	-0-	65	1	13049	3	Y	-0-					-0-
01	17391	X	13902	-0-	-3489	-0-	479	1	13423	3	Y	-0-					-0-
02	15708	X	13032	-0-	-2676	-0-	431	1	12601	3	Y	-0-					-0-
03	16709	X	14772	-0-	-1937	-0-	509	1	14263	3	Y	-0-					-0-

JOHNSON "A"-JOHNSON "B" (SA) WELL #: 2 RRCID -> 239075 COMPL. DATE 02/07/2008 TOTAL DEPTH 7613 PERF. 7736 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8897	X	8393	-0-	-504	-0-	265	1	8127	3	Y	1	1	1			-0-
							1	9									
11	8610	X	8235	-0-	-375	-0-	263	1	7972	3	Y	-0-					-0-
12	8680	X	6947	-0-	-1733	-0-	34	1	6913	3	Y	-0-					-0-
01	8829	X	8829	-0-	-0-	-0-	304	1	8525	3	Y	-0-					-0-
02	7812	X	7567	-0-	-245	-0-	254	1	7313	3	Y	-0-					-0-
03	8525	X	8282	-0-	-243	-0-	287	1	7984	3	Y	10					10
							11	9									

LIVINGSTONE WELL #: 2 RRCID -> 239082 COMPL. DATE 04/19/2008 TOTAL DEPTH 7983 PERF. 8234 - 10470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7593	X	7593	-0-	-0-	-0-	153	1	7440	2	N	-0-					-0-
11	7300	X	7300	-0-	-0-	-0-	145	1	7155	2	N	-0-					-0-
12	7353	X	7353	-0-	-0-	-0-	149	1	7204	2	N	-0-					-0-
01	7413	X	7413	-0-	-0-	-0-	158	1	7255	2	N	-0-					-0-
*02	6580	X	6372	-0-	-208	-0-	135	1	6237	2	N	-0-					-0-
03	7285	X	6332	-0-	-953	-0-	128	1	6204	2	N	-0-					-0-

PITTS, CHARLES WELL #: 12 RRCID -> 239083 COMPL. DATE 04/21/2008 TOTAL DEPTH 6519 PERF. 6805 - 8669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	X	2998	-0-	-1435	-0-	2998	3			N	-0-					-0-
11	4650	X	1137	-0-	-3513	-0-	1137	3			N	-0-					-0-
12	11160	X	2623	-0-	-8537	-0-	2623	3			N	-0-					-0-
01	11160	X	2330	-0-	-8830	-0-	2330	3			N	-0-					-0-
02	10080	X	403	-0-	-9677	-0-	403	3			N	-0-					-0-
03	3007	X	715	-0-	-2292	-0-	715	3			N	-0-					-0-

JOHNSON, LOTTIE BARTON WELL #: 37 RRCID -> 239084 COMPL. DATE 04/29/2008 TOTAL DEPTH 7240 PERF. 7935 - 9919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11123	X	11123	-0-	-0-	-0-	280	1	10843	2	N	-0-					-0-
*11	13168	X	13168	-0-	-0-	-0-	435	1	12733	2	N	-0-					-0-
*12	13062	X	13062	-0-	-0-	-0-	428	1	12634	2	N	-0-					-0-
01	12345	X	12345	-0-	-0-	-0-	414	1	11931	2	N	-0-					-0-
02	10765	X	10765	-0-	-0-	-0-	356	1	10409	2	N	-0-					-0-
*03	11635	X	11635	-0-	-0-	-0-	387	1	11248	2	N	-0-					-0-

PITTS, CHARLES WELL #: 11 RRCID -> 239085 COMPL. DATE 04/08/2008 TOTAL DEPTH 6553 PERF. 6942 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-
11	630	N	256	-0-	-374	-0-	256	3			N	-0-					-0-
12	651	X	1	-0-	-650	-0-	1	3			N	-0-					-0-
01	651	X	-0-	-0-	-651	-0-					N	-0-					-0-
*02	588	X	275	-0-	-313	-0-	275	3			N	-0-					-0-
03	651	X	126	-0-	-525	-0-	126	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KEE, BOBBIE B. WELL #: 1 RRCID -> 239086 COMPL. DATE 04/16/2008 TOTAL DEPTH 7299 PERF. 7494 - 10454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5940	X	5940	-0-	-0-	-0-	1382	1	4540	3	Y	16					71
							18	9									
11	4232	X	4232	-0-	-0-	-0-	1297	1	2925	3	Y	9	59	1			21
							10	9									
12	5304	X	5304	-0-	-0-	-0-	1260	1	4010	3	Y	31					52
							34	9									
01	5425	X	5386	-0-	-39	-0-	1377	1	3990	3	Y	17					69
							19	9									
02	4900	X	3321	-0-	-1579	-0-	1198	1	2110	3	Y	12					81
							13	9									
03	5425	X	4075	-0-	-1350	-0-	1337	1	2724	3	Y	13	72	1			22
							14	9									

DCCO 4 - GRAHAM HEIRS WELL #: 27 RRCID -> 239087 COMPL. DATE 03/12/2008 TOTAL DEPTH 7838 PERF. 8116 - 10775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9674	X	9674	-0-	-0-	-0-	208	1	9466	3	N	-0-					-0-
11	9427	X	9427	-0-	-0-	-0-	206	1	9221	3	N	-0-					-0-
12	9770	X	9770	-0-	-0-	-0-	210	1	9560	3	N	-0-					-0-
01	8897	X	8616	-0-	-281	-0-	210	1	8406	3	N	-0-					-0-
02	9025	X	9025	-0-	-0-	-0-	192	1	8833	3	N	-0-					-0-
*03	9560	X	9560	-0-	-0-	-0-	216	1	9344	3	N	-0-					-0-

DCCO 4 - GRAHAM HEIRS WELL #: 26 RRCID -> 239088 COMPL. DATE 03/13/2008 TOTAL DEPTH 7859 PERF. 8056 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10633	X	9413	-0-	-1220	-0-	202	1	9211	3	N	-0-					-0-
11	10290	X	8842	-0-	-1448	-0-	194	1	8648	3	N	-0-					-0-
12	10509	X	9128	-0-	-1381	-0-	196	1	8932	3	N	-0-					-0-
01	10509	X	9200	-0-	-1309	-0-	224	1	8976	3	N	-0-					-0-
02	9184	X	7912	-0-	-1272	-0-	172	1	7740	3	N	-0-					-0-
03	9424	X	8700	-0-	-724	-0-	198	1	8502	3	N	-0-					-0-

BOYD, BILLY WELL #: 7 RRCID -> 239090 COMPL. DATE 04/03/2008 TOTAL DEPTH 7906 PERF. 8005 - 9996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6903	X	6903	-0-	-0-	-0-	139	1	6764	2	N	-0-					-0-
11	6752	X	6752	-0-	-0-	-0-	134	1	6618	2	N	-0-					-0-
12	6359	X	6359	-0-	-0-	-0-	129	1	6230	2	N	-0-					-0-
01	6772	X	6772	-0-	-0-	-0-	145	1	6627	2	N	-0-					-0-
02	6109	X	6109	-0-	-0-	-0-	129	1	5980	2	N	-0-					-0-
*03	6482	X	6482	-0-	-0-	-0-	131	1	6351	2	N	-0-					-0-

BONDS RANCH WELL #: F 4 RRCID -> 239091 COMPL. DATE 04/12/2008 TOTAL DEPTH 7416 PERF. 7032 - 7230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2582	-0-	-518	-0-	107	1	2475	2	N	-0-					-0-
11	2684	X	2684	-0-	-0-	-0-	100	1	2584	2	N	-0-					-0-
12	3100	X	2257	-0-	-843	-0-	69	1	2188	2	N	-0-					-0-
01	3100	X	2908	-0-	-192	-0-	89	1	2819	2	N	-0-					-0-
02	2800	X	2759	-0-	-41	-0-	85	1	2674	2	N	-0-					-0-
*03	3217	X	3217	-0-	-0-	-0-	101	1	3116	2	N	-0-					-0-

HOLLINGSWORTH, GARY WELL #: 3 RRCID -> 239092 COMPL. DATE 04/15/2008 TOTAL DEPTH 8023 PERF. 8208 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10664	X	10169	-0-	-495	-0-	205	1	9964	2	N	-0-					-0-
11	10260	X	9908	-0-	-352	-0-	196	1	9712	2	N	-0-					-0-
12	10323	X	9953	-0-	-370	-0-	202	1	9751	2	N	-0-					-0-
01	10323	X	10206	-0-	-117	-0-	218	1	9988	2	N	-0-					-0-
*02	9352	X	9125	-0-	-227	-0-	193	1	8932	2	N	-0-					-0-
03	10354	X	9955	-0-	-399	-0-	202	1	9753	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GATLIN, WINSTON WELL #: 3 RRCID -> 239093 COMPL. DATE 04/22/2008 TOTAL DEPTH 7988 PERF. 7991 - 10961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5954	X	5954	-0-	-0-	-0-	120	1	5834	2	N	-0-					-0-
11	5296	X	5296	-0-	-0-	-0-	105	1	5191	2	N	-0-					-0-
12	5084	X	3879	-0-	-1205	-0-	79	1	3800	2	N	-0-					-0-
01	5084	X	4604	-0-	-480	-0-	98	1	4506	2	N	-0-					-0-
02	4592	X	4465	-0-	-127	-0-	94	1	4371	2	N	-0-					-0-
*03	5879	X	5879	-0-	-0-	-0-	119	1	5760	2	N	-0-					-0-

JOHNSON "C" - JOHNSON "A" (SA) WELL #: 1 RRCID -> 239095 COMPL. DATE 12/05/2007 TOTAL DEPTH 7589 PERF. 7764 - 10040

10	10571	X	9267	-0-	-1304	-0-	292 2	1 9	8973	3	Y	2	2	1			-0-
11	10230	X	9300	-0-	-930	-0-	297	1	9003	3	Y	-0-					-0-
12	11408	X	10663	-0-	-745	-0-	53	1	10610	3	Y	-0-					-0-
01	10881	X	9993	-0-	-888	-0-	343	1	9650	3	Y	-0-					-0-
02	8810	X	8810	-0-	-0-	-0-	300	1	8510	3	Y	-0-					-0-
03	10664	X	7843	-0-	-2821	-0-	276	1	7567	3	Y	-0-					-0-

MENCHACA, NICHOLAS WELL #: 1 RRCID -> 239098 COMPL. DATE 04/11/2008 TOTAL DEPTH 7963 PERF. 8091 - 12072

10	6184	X	6184	-0-	-0-	-0-	438	1	5746	2	N	-0-					-0-
11	6535	X	6535	-0-	-0-	-0-	356	1	6179	2	N	-0-					-0-
12	6517	X	6517	-0-	-0-	-0-	237	1	6280	2	N	-0-					-0-
01	6019	X	6019	-0-	-0-	-0-	248	1	5771	2	N	-0-					-0-
02	5517	X	5517	-0-	-0-	-0-	255	1	5262	2	N	-0-					-0-
*03	6622	X	6622	-0-	-0-	-0-	419	1	6203	2	N	-0-					-0-

MUZYKA, MARTHA WELL #: 3 RRCID -> 239099 COMPL. DATE 03/29/2008 TOTAL DEPTH 7572 PERF. 7851 - 9071

10	7828	X	7828	-0-	-0-	-0-	439	1	7389	2	N	-0-					-0-
*11	7943	X	7943	-0-	-0-	-0-	525	1	7418	2	N	-0-					-0-
12	7378	X	7242	-0-	-136	-0-	544	1	6698	2	N	-0-					-0-
01	7585	X	7585	-0-	-0-	-0-	618	1	6967	2	N	-0-					-0-
*02	6664	X	4503	-0-	-2161	-0-	480	1	4023	2	N	-0-					-0-
03	7378	X	4649	-0-	-2729	-0-	537	1	4112	2	N	-0-					-0-

THOMAS, CHARLES WELL #: 1 RRCID -> 239100 COMPL. DATE 03/19/2008 TOTAL DEPTH 7921 PERF. 8186 - 10388

10	4247	X	3787	-0-	-460	-0-	76	1	3711	2	N	-0-					-0-
11	3930	X	3236	-0-	-694	-0-	64	1	3172	2	N	-0-					-0-
12	4123	X	2482	-0-	-1641	-0-	50	1	2432	2	N	-0-					-0-
01	4316	X	4316	-0-	-0-	-0-	92	1	4224	2	N	-0-					-0-
*02	3724	X	3684	-0-	-40	-0-	78	1	3606	2	N	-0-					-0-
*03	4153	X	4153	-0-	-0-	-0-	84	1	4069	2	N	-0-					-0-

JARVIS FOSSIL CREEK WELL #: 5 RRCID -> 239102 COMPL. DATE 03/12/2008 TOTAL DEPTH 7216 PERF. 7650 - 11154

10	23126	X	21165	-0-	-1961	-0-	882	1	20283	2	N	-0-					-0-
11	22230	X	20508	-0-	-1722	-0-	760	1	19748	2	N	-0-					-0-
12	21762	X	20581	-0-	-1181	-0-	621	1	19960	2	N	-0-					-0-
01	21762	X	18128	-0-	-3634	-0-	555	1	17573	2	N	-0-					-0-
02	19656	X	18810	-0-	-846	-0-	585	1	18225	2	N	-0-					-0-
03	21204	X	20822	-0-	-382	-0-	652	1	20170	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BLAKLEY, L. B. J. "D" (SA) WELL #: 1 RRCID -> 239103 COMPL. DATE 04/29/2008 TOTAL DEPTH 7278 PERF. 7578 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19620	X	19620	-0-	-0-	-0-	740	1	18880	2	N	-0-					-0-
*11	20364	X	20364	-0-	-0-	-0-	673	1	19691	2	N	-0-					-0-
*12	20709	X	20709	-0-	-0-	-0-	679	1	20030	2	N	-0-					-0-
01	20672	X	20672	-0-	-0-	-0-	694	1	19978	2	N	-0-					-0-
02	17308	X	17308	-0-	-0-	-0-	573	1	16735	2	N	-0-					-0-
*03	19921	X	19921	-0-	-0-	-0-	663	1	19258	2	N	-0-					-0-

TODD NORTH UNIT WELL #: 6 RRCID -> 239164 COMPL. DATE 06/10/2008 TOTAL DEPTH 7419 PERF. 7185 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	X	288	-0-	-146	-0-	12	1	276	2	N	-0-					-0-
11	219	X	219	-0-	-0-	-0-	8	1	211	2	N	-0-					-0-
12	237	N	237	-0-	-0-	-0-	7	1	230	2	N	-0-					-0-
01	279	N	233	-0-	-46	-0-	7	1	226	2	N	-0-					-0-
02	196	N	18	-0-	-178	-0-	1	1	17	2	N	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

SCHMIDT MANAGEMENT TRUST WELL #: 4 RRCID -> 239165 COMPL. DATE 04/01/2008 TOTAL DEPTH 7910 PERF. 8181 - 10633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11315	X	10321	-0-	-994	-0-	208	1	10113	2	N	-0-					-0-
11	10650	X	9951	-0-	-699	-0-	197	1	9754	2	N	-0-					-0-
12	10571	X	10344	-0-	-227	-0-	210	1	10134	2	N	-0-					-0-
01	10509	X	10181	-0-	-328	-0-	217	1	9964	2	N	-0-					-0-
02	9492	X	9169	-0-	-323	-0-	194	1	8975	2	N	-0-					-0-
03	10385	X	10156	-0-	-229	-0-	206	1	9950	2	N	-0-					-0-

BURGESS, JACK WELL #: 5 RRCID -> 239200 COMPL. DATE 04/02/2008 TOTAL DEPTH 9221 PERF. 7500 - 8903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7719	X	7381	-0-	-338	-0-	159	1	7222	3	N	-0-					-0-
*11	7470	X	6961	-0-	-509	-0-	152	1	6809	3	N	-0-					-0-
12	7378	X	6808	-0-	-570	-0-	22	1	6786	3	N	-0-					-0-
01	7378	X	6801	-0-	-577	-0-	164	1	6637	3	N	-0-					-0-
02	6664	X	6049	-0-	-615	-0-	142	1	5907	3	N	-0-					-0-
03	7378	X	7076	-0-	-302	-0-	174	1	6902	3	N	-0-					-0-

BURRESS, ETTA WELL #: 2 RRCID -> 239204 COMPL. DATE 03/10/2008 TOTAL DEPTH 6989 PERF. 7190 - 8834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9703	X	9684	-0-	-19	-0-	303	1	9341	3	N	36					90
							40	9									
11	9390	X	9191	-0-	-199	-0-	290	1	8849	3	N	47					137
							52	9									
12	9672	X	8490	-0-	-1182	-0-	42	1	8412	3	N	33					170
							36	9									
01	9821	X	9821	-0-	-0-	-0-	332	1	9428	3	N	55					225
							61	9									
02	8736	X	8458	-0-	-278	-0-	307	1	8108	3	N	39	180	1			84
							43	9									
03	9672	X	9151	-0-	-521	-0-	340	1	8760	3	N	46					139
							51	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ACOLA "C" - ACOLA "D" (SA) WELL #: 1 RRCID -> 239211 COMPL. DATE 02/29/2008 TOTAL DEPTH 7471 PERF. 7596 - 9640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8122	X	7877	-0-	-245	-0-	248	1	7628	3	Y	1	1	1			-0-
							1	9									
11	7860	X	7649	-0-	-211	-0-	244	1	7405	3	Y	-0-					-0-
12	8122	X	7826	-0-	-296	-0-	247	1	7579	3	Y	-0-					-0-
01	8091	X	7698	-0-	-393	-0-	264	1	7426	3	Y	7					7
							8	9									
02	7308	X	6820	-0-	-488	-0-	235	1	6578	3	Y	6					13
							7	9									
03	7905	X	7703	-0-	-202	-0-	275	1	7420	3	Y	7					20
							8	9									

PITTS, CHARLES WELL #: 8 RRCID -> 239212 COMPL. DATE 05/01/2008 TOTAL DEPTH 6580 PERF. 6878 - 10280

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TANNAHILL, CLIFTON WELL #: 6 RRCID -> 239215 COMPL. DATE 03/18/2008 TOTAL DEPTH 6626 PERF. 7050 - 9653

10	8408	X	8408	-0-	-0-	-0-	265	1	8143	3	N	-0-					-0-
11	8363	X	8363	-0-	-0-	-0-	182	1	8181	3	N	-0-					-0-
12	9332	X	9332	-0-	-0-	-0-	46	1	9286	3	N	-0-					-0-
01	8995	X	8995	-0-	-0-	-0-	310	1	8685	3	N	-0-					-0-
02	7812	X	4620	-0-	-3192	-0-	152	1	4468	3	N	-0-					-0-
*03	9668	X	9668	-0-	-0-	-0-	330	1	9338	3	N	-0-					-0-

REILLY BEAR CREEK WELL #: 2 RRCID -> 239216 COMPL. DATE 03/10/2008 TOTAL DEPTH 6524 PERF. 7240 - 9342

10	3839	X	3839	-0-	-0-	-0-	17	1	3822	3	N	-0-					68
11	3421	X	3421	-0-	-0-	-0-	16	1	1	2	N	1					69
							3403	3	1	9							
12	3042	X	3042	-0-	-0-	-0-	14	1	3028	3	N	-0-					69
01	2790	X	2673	-0-	-117	-0-	12	1	5	2	N	11					80
							2644	3	12	9							
*02	3460	X	3460	-0-	-0-	-0-	16	1	3441	3	N	3					83
							3	9									
*03	3281	X	3281	-0-	-0-	-0-	20	1	2	2	N	2					85
							3257	3	2	9							

TANNAHILL, CLIFTON WELL #: 5 RRCID -> 239217 COMPL. DATE 03/11/2008 TOTAL DEPTH 6675 PERF. 860 - 9103

10	6789	X	4813	-0-	-1976	-0-	1552	1	3261	3	N	-0-					-0-
11	6570	X	4001	-0-	-2569	-0-	1331	1	2670	3	N	-0-					-0-
12	4774	X	4442	-0-	-332	-0-	1391	1	3051	3	N	-0-					-0-
01	4805	X	2915	-0-	-1890	-0-	1272	1	1643	3	N	-0-					-0-
02	4340	X	3184	-0-	-1156	-0-	1054	1	2130	3	N	-0-					-0-
03	4805	X	3274	-0-	-1531	-0-	1436	1	1838	3	N	-0-					-0-

SEALS, G. T. WELL #: 27 RRCID -> 239218 COMPL. DATE 03/16/2008 TOTAL DEPTH 8205 PERF. 8596 - 10150

10	6262	X	6019	-0-	-243	-0-	130	1	5889	3	N	-0-					-0-
11	5970	X	5673	-0-	-297	-0-	124	1	5549	3	N	-0-					-0-
12	6169	X	6009	-0-	-160	-0-	129	1	5880	3	N	-0-					-0-
01	6169	X	5939	-0-	-230	-0-	145	1	5794	3	N	-0-					-0-
02	5572	X	5220	-0-	-352	-0-	113	1	5107	3	N	-0-					-0-
03	6014	X	5388	-0-	-626	-0-	120	1	5268	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DCCO 1-DCTC WELL #: 21 RRCID -> 239222 COMPL. DATE 04/04/2008 TOTAL DEPTH 7998 PERF. 8096 - 10200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6559	X	6559	-0-	-0-	-0-	117	1	6442	3	N	-0-					-0-
11	6300	X	6231	-0-	-69	-0-	113	1	6118	3	N	-0-					-0-
12	6529	X	6529	-0-	-0-	-0-	120	1	6409	3	N	-0-					-0-
01	6675	X	6675	-0-	-0-	-0-	146	1	6529	3	N	-0-					-0-
02	6129	X	6129	-0-	-0-	-0-	122	1	6007	3	N	-0-					-0-
*03	6525	X	6525	-0-	-0-	-0-	136	1	6389	3	N	-0-					-0-

ELKINS UNIT WELL #: 20 RRCID -> 239223 COMPL. DATE 04/03/2008 TOTAL DEPTH 6992 PERF. 7420 - 8804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10571	X	9063	-0-	-1508	-0-	379	1	8684	2	N	-0-					-0-
11	7690	X	7690	-0-	-0-	-0-	289	1	7401	2	N	-0-					-0-
12	9982	X	8573	-0-	-1409	-0-	260	1	8313	2	N	-0-					-0-
01	9982	X	8303	-0-	-1679	-0-	254	1	8049	2	N	-0-					-0-
02	9016	X	5195	-0-	-3821	-0-	160	1	5035	2	N	-0-					-0-
03	9052	X	6823	-0-	-2229	-0-	213	1	6610	2	N	-0-					-0-

TODD SOUTH WELL #: 6 RRCID -> 239225 COMPL. DATE 04/01/2008 TOTAL DEPTH 7150 PERF. 7615 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5957	X	5957	-0-	-0-	-0-	979	1	4978	2	N	-0-					-0-
11	5279	X	5279	-0-	-0-	-0-	911	1	4368	2	N	-0-					-0-
12	5609	X	5609	-0-	-0-	-0-	908	1	4701	2	N	-0-					-0-
01	4566	X	4566	-0-	-0-	-0-	868	1	3698	2	N	-0-					-0-
02	4086	X	4086	-0-	-0-	-0-	843	1	3243	2	N	-0-					-0-
*03	4386	X	4386	-0-	-0-	-0-	936	1	3450	2	N	-0-					-0-

MURRIN BEAR CREEK WELL #: 7 RRCID -> 239226 COMPL. DATE 03/19/2008 TOTAL DEPTH 6602 PERF. 7450 - 10002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10948	X	10948	-0-	-0-	-0-	46	1	2	2	N	-0-					-0-
							10900	3									
11	10800	X	10401	-0-	-399	-0-	46	1	4	2	N	-0-					-0-
							10351	3									
12	11160	X	10586	-0-	-574	-0-	46	1	1	2	N	-0-					-0-
							10539	3									
01	11160	X	9828	-0-	-1332	-0-	41	1	20	2	N	-0-					-0-
							9767	3									
*02	10024	X	9478	-0-	-546	-0-	40	1	9438	3	N	-0-					-0-
03	10943	X	9577	-0-	-1366	-0-	54	1	5	2	N	-0-					-0-
							9518	3									

PITTS, CHARLES WELL #: 5 RRCID -> 239227 COMPL. DATE 04/08/2008 TOTAL DEPTH 6538 PERF. 6695 - 9452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21793	X	17506	-0-	-4287	-0-	17506	3			N	-0-					-0-
11	21090	X	16201	-0-	-4889	-0-	16201	3			N	-0-					-0-
12	21793	X	17454	-0-	-4339	-0-	17454	3			N	-0-					-0-
01	21390	X	12703	-0-	-8687	-0-	12703	3			N	-0-					-0-
02	19320	X	9871	-0-	-9449	-0-	9871	3			N	-0-					-0-
03	17515	X	7	-0-	-17508	-0-	7	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BURRESS, ETTA WELL #: 4 RRCID -> 239229 COMPL. DATE 03/11/2008 TOTAL DEPTH 6991 PERF. 7300 - 9004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4114	X	4114	-0-	-0-	-0-	129	1	3966	3	N	17					78
							19	9									
11	4145	X	4145	-0-	-0-	-0-	131	1	3990	3	N	22					100
							24	9									
12	4331	X	4331	-0-	-0-	-0-	21	1	4280	3	N	27					127
							30	9									
01	4588	X	4588	-0-	-0-	-0-	156	1	4412	3	N	18					145
							20	9									
02	4035	X	4035	-0-	-0-	-0-	140	1	3871	3	N	22					167
							24	9									
03	4340	X	4234	-0-	-106	-0-	152	1	4059	3	N	21					191
							23	9									

BURRESS, ETTA WELL #: 3 RRCID -> 239231 COMPL. DATE 04/14/2008 TOTAL DEPTH 7014 PERF. 7250 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12792	X	12792	-0-	-0-	-0-	401	1	12327	3	Y	58	182	1			58
							64	9									
11	12321	X	12321	-0-	-0-	-0-	391	1	11857	3	Y	66					124
							73	9									
12	12524	X	12395	-0-	-129	-0-	61	1	12244	3	Y	82					206
							90	9									
01	12952	X	12952	-0-	-0-	-0-	440	1	12428	3	Y	76	193	1			89
							84	9									
02	11463	X	11463	-0-	-0-	-0-	398	1	11007	3	Y	53					142
							58	9									
*03	12765	X	12765	-0-	-0-	-0-	458	1	12239	3	Y	62					214
							68	9									

MUZYKA, MARTHA WELL #: 1 RRCID -> 239235 COMPL. DATE 03/25/2008 TOTAL DEPTH 7543 PERF. 7900 - 9522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11222	X	10841	-0-	-381	-0-	218	1	10623	2	N	-0-					-0-
*11	11040	X	7380	-0-	-3660	-0-	146	1	7234	2	N	-0-					-0-
12	11129	X	8465	-0-	-2664	-0-	172	1	8293	2	N	-0-					-0-
01	11129	X	8634	-0-	-2495	-0-	184	1	8450	2	N	-0-					-0-
*02	9940	X	7349	-0-	-2591	-0-	155	1	7194	2	N	-0-					-0-
03	10850	X	7613	-0-	-3237	-0-	154	1	7459	2	N	-0-					-0-

PITTS, CHARLES WELL #: 9 RRCID -> 239237 COMPL. DATE 02/01/2008 TOTAL DEPTH 6587 PERF. 6766 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER WELL #: 12 RRCID -> 239241 COMPL. DATE 03/31/2008 TOTAL DEPTH 7559 PERF. 7640 - 10794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17391	X	15559	-0-	-1832	-0-	587	1	14972	2	N	-0-					-0-
11	16830	X	14844	-0-	-1986	-0-	491	1	14353	2	N	-0-					-0-
12	16151	X	15028	-0-	-1123	-0-	492	1	14536	2	N	-0-					-0-
01	15996	X	15244	-0-	-752	-0-	512	1	14732	2	N	-0-					-0-
02	14336	X	13701	-0-	-635	-0-	454	1	13247	2	N	-0-					-0-
03	15562	X	15065	-0-	-497	-0-	501	1	14564	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BANNER WELL #: 15 RRCID -> 239249 COMPL. DATE 03/31/2008 TOTAL DEPTH 7535 PERF. 8285 - 10604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11555	X	11555	-0-	-0-	-0-	436	1	11119	2	N	-0-					-0-
11	10612	X	10612	-0-	-0-	-0-	351	1	10261	2	N	-0-					-0-
12	9579	X	8992	-0-	-587	-0-	295	1	8697	2	N	-0-					-0-
01	9579	X	9136	-0-	-443	-0-	307	1	8829	2	N	-0-					-0-
02	8718	X	8718	-0-	-0-	-0-	289	1	8429	2	N	-0-					-0-
*03	9682	X	9682	-0-	-0-	-0-	322	1	9360	2	N	-0-					-0-

PITTS, CHARLES WELL #: 3 RRCID -> 239503 COMPL. DATE 04/07/2008 TOTAL DEPTH 6558 PERF. 6724 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
11	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-
12	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-
01	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
02	700	N	190	-0-	-510	-0-	190	3			N	-0-					-0-
*03	1254	N	1254	-0-	-0-	-0-	1254	3			N	-0-					-0-

BOYD, ARVEL GU "A" WELL #: 1 RRCID -> 239917 COMPL. DATE 09/27/2007 TOTAL DEPTH 8570 PERF. 7900 - 8483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2538	N	2538	-0-	-0-	-0-	55	1	2483	3	N	-0-					-0-
11	2471	N	2471	-0-	-0-	-0-	54	1	2417	3	N	-0-					-0-
12	2411	N	2411	-0-	-0-	-0-	12	1	2399	3	N	-0-					-0-
01	2520	N	2520	-0-	-0-	-0-	88	1	2432	3	N	-0-					-0-
02	2202	N	2202	-0-	-0-	-0-	66	1	2136	3	N	-0-					-0-
*03	2717	N	2717	-0-	-0-	-0-	86	1	2631	3	N	-0-					-0-

SMELLEY WELL #: 2 RRCID -> 239921 COMPL. DATE 10/08/2007 TOTAL DEPTH 6460 PERF. 6698 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2605	-0-	-278	-0-	12	1	2590	3	N	3					48
							3	9									
11	2494	N	2494	-0-	-0-	-0-	12	1	1	2	N	32					80
							2446	3	35	9							
12	2573	N	2530	-0-	-43	-0-	12	1	2514	3	N	4					84
							4	9									
01	2604	N	2375	-0-	-229	-0-	11	1	5	2	N	12					96
							2346	3	13	9							
02	2324	N	1939	-0-	-385	-0-	9	1	1923	3	N	6					102
							7	9									
03	2542	N	2415	-0-	-127	-0-	15	1	1	2	N	27					129
							2369	3	30	9							

MITCHELL WELL #: 3 RRCID -> 240093 COMPL. DATE 05/13/2008 TOTAL DEPTH 7471 PERF. 7724 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7099	X	6705	-0-	-394	-0-	169	1	6536	2	N	-0-					-0-
11	6870	X	6144	-0-	-726	-0-	203	1	5941	2	N	-0-					-0-
12	6944	X	6130	-0-	-814	-0-	201	1	5929	2	N	-0-					-0-
01	6820	X	5979	-0-	-841	-0-	201	1	5778	2	N	-0-					-0-
02	6160	X	5251	-0-	-909	-0-	174	1	5077	2	N	-0-					-0-
03	6696	X	5791	-0-	-905	-0-	193	1	5598	2	N	-0-					-0-

MUZYKA, MARTHA WELL #: 2 RRCID -> 240104 COMPL. DATE 03/26/2008 TOTAL DEPTH 7712 PERF. 7905 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6202	X	6202	-0-	-0-	-0-	725	1	5477	2	N	-0-					-0-
11	5820	X	4793	-0-	-1027	-0-	569	1	4224	2	N	-0-					-0-
12	6014	X	4612	-0-	-1402	-0-	533	1	4079	2	N	-0-					-0-
01	6200	X	4572	-0-	-1628	-0-	487	1	4085	2	N	-0-					-0-
*02	5600	X	3020	-0-	-2580	-0-	388	1	2632	2	N	-0-					-0-
03	6200	X	2512	-0-	-3688	-0-	435	1	2077	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MITCHELL WELL #: 5 RRCID -> 240111 COMPL. DATE 05/13/2008 TOTAL DEPTH 7501 PERF. 7710 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5441	X	5441	-0-	-0-	-0-	137	1	5304	2	N	-0-					-0-
11	5259	X	5259	-0-	-0-	-0-	174	1	5085	2	N	-0-					-0-
12	5766	X	5316	-0-	-450	-0-	174	1	5142	2	N	-0-					-0-
01	5549	X	4701	-0-	-848	-0-	105	1	4596	2	N	-0-					-0-
02	5012	X	4137	-0-	-875	-0-	137	1	4000	2	N	-0-					-0-
03	5456	X	773	-0-	-4683	-0-	17	1	756	2	N	-0-					-0-

JOHNSON "A"-JOHNSON "D"(SA) WELL #: 1 RRCID -> 240121 COMPL. DATE 04/21/2008 TOTAL DEPTH 7483 PERF. 7650 - 9087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5704	X	5703	-0-	-1	-0-	180	1	5523	3	N	-0-					18
11	5520	X	5415	-0-	-105	-0-	173	1	5242	3	N	-0-					18
12	5983	X	5636	-0-	-347	-0-	177	1	5459	3	N	-0-					18
01	5952	X	5065	-0-	-887	-0-	174	1	4891	3	N	-0-					18
02	5376	X	4901	-0-	-475	-0-	166	1	4735	3	N	-0-					18
03	5704	X	5029	-0-	-675	-0-	178	1	4851	3	N	-0-					18

DCCO 4 - GRAHAM HEIRS WELL #: 28 RRCID -> 240123 COMPL. DATE 05/13/2008 TOTAL DEPTH 7879 PERF. 8246 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9858	X	9539	-0-	-319	-0-	206	1	9333	3	N	-0-					-0-
11	9450	X	8991	-0-	-459	-0-	196	1	8795	3	N	-0-					-0-
12	9014	X	9014	-0-	-0-	-0-	194	1	8820	3	N	-0-					-0-
01	8850	X	8850	-0-	-0-	-0-	215	1	8635	3	N	-0-					-0-
02	7641	X	7641	-0-	-0-	-0-	164	1	7477	3	N	-0-					-0-
*03	8773	X	8773	-0-	-0-	-0-	199	1	8574	3	N	-0-					-0-

DCCO 4 - GRAHAM SHOOP WELL #: 11 RRCID -> 240124 COMPL. DATE 04/26/2008 TOTAL DEPTH 7872 PERF. 8396 - 10825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8618	X	7805	-0-	-813	-0-	168	1	7637	3	N	-0-					-0-
11	8340	X	7187	-0-	-1153	-0-	157	1	7030	3	N	-0-					-0-
12	7192	X	6545	-0-	-647	-0-	141	1	6404	3	N	-0-					-0-
01	7192	X	6214	-0-	-978	-0-	152	1	6062	3	N	-0-					-0-
02	6496	X	5739	-0-	-757	-0-	122	1	5617	3	N	-0-					-0-
03	7192	X	6518	-0-	-674	-0-	146	1	6372	3	N	-0-					-0-

DCCO 4 - ANNA MCCURDY WELL #: 7 RRCID -> 240126 COMPL. DATE 05/07/2008 TOTAL DEPTH 7864 PERF. 8006 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7750	X	7416	-0-	-334	-0-	160	1	7256	3	N	-0-					-0-
11	7560	X	7036	-0-	-524	-0-	154	1	6882	3	N	-0-					-0-
12	7719	X	7670	-0-	-49	-0-	166	1	7504	3	N	-0-					-0-
01	7719	X	7086	-0-	-633	-0-	173	1	6913	3	N	-0-					-0-
02	6832	X	6455	-0-	-377	-0-	138	1	6317	3	N	-0-					-0-
03	7409	X	6647	-0-	-762	-0-	152	1	6495	3	N	-0-					-0-

DCCO 4 - JAMES FRAZIER GU WELL #: 11 RRCID -> 240131 COMPL. DATE 04/27/2008 TOTAL DEPTH 7887 PERF. 8336 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11904	X	11332	-0-	-572	-0-	427	1	10905	2	N	-0-					-0-
11	11520	X	10839	-0-	-681	-0-	358	1	10481	2	N	-0-					-0-
12	11129	X	10670	-0-	-459	-0-	350	1	10320	2	N	-0-					-0-
01	11346	X	10313	-0-	-1033	-0-	346	1	9967	2	N	-0-					-0-
02	10248	X	8910	-0-	-1338	-0-	295	1	8615	2	N	-0-					-0-
03	11346	X	8937	-0-	-2409	-0-	297	1	8640	2	N	-0-					-0-

GARRETT, RUFUS GAS UNIT "A" WELL #: 11 RRCID -> 240133 COMPL. DATE 05/04/2008 TOTAL DEPTH 7305 PERF. 7718 - 8995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12268	X	12268	-0-	-0-	-0-	463	1	11805	2	N	-0-					-0-
*11	11385	X	11385	-0-	-0-	-0-	376	1	11009	2	N	-0-					-0-
*12	11876	X	11876	-0-	-0-	-0-	389	1	11487	2	N	-0-					-0-
01	11662	X	11662	-0-	-0-	-0-	391	1	11271	2	N	-0-					-0-
02	10062	X	10062	-0-	-0-	-0-	333	1	9729	2	N	-0-					-0-
*03	11718	X	11718	-0-	-0-	-0-	390	1	11328	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CHIEF-PENT WELL #: 9 RRCID -> 240135 COMPL. DATE 05/06/2008 TOTAL DEPTH 6971 PERF. 7355 - 8009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	3121	-0-	-847	-0-	130	1	2991	2	N	-0-					-0-
11	3840	X	3045	-0-	-795	-0-	113	1	2932	2	N	-0-					-0-
12	3536	X	3536	-0-	-0-	-0-	105	1	3431	2	N	-0-					-0-
01	3646	X	3646	-0-	-0-	-0-	113	1	3533	2	N	-0-					-0-
02	3100	X	3100	-0-	-0-	-0-	96	1	3004	2	N	-0-					-0-
03	3255	X	3077	-0-	-178	-0-	96	1	2981	2	N	-0-					-0-

GATLIN, WINSTON WELL #: 7 RRCID -> 240137 COMPL. DATE 05/15/2008 TOTAL DEPTH 7985 PERF. 8271 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9610	X	9441	-0-	-169	-0-	190	1	9251	2	N	-0-					-0-
*11	9300	X	8900	-0-	-400	-0-	176	1	8724	2	N	-0-					-0-
12	9424	X	8904	-0-	-520	-0-	181	1	8723	2	N	-0-					-0-
01	9424	X	9120	-0-	-304	-0-	195	1	8925	2	N	-0-					-0-
02	8512	X	8122	-0-	-390	-0-	172	1	7950	2	N	-0-					-0-
03	9424	X	9297	-0-	-127	-0-	188	1	9109	2	N	-0-					-0-

DCCO 2 - R. PETERSON "A" (SA) WELL #: 1 RRCID -> 240139 COMPL. DATE 05/02/2008 TOTAL DEPTH 7906 PERF. 8231 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6295	X	6295	-0-	-0-	-0-	136	1	6159	3	N	-0-					-0-
11	6096	X	6096	-0-	-0-	-0-	133	1	5963	3	N	-0-					-0-
12	5343	X	5343	-0-	-0-	-0-	115	1	5228	3	N	-0-					-0-
01	6546	X	6546	-0-	-0-	-0-	160	1	6386	3	N	-0-					-0-
02	5749	X	5749	-0-	-0-	-0-	128	1	5621	3	N	-0-					-0-
*03	5498	X	5498	-0-	-0-	-0-	126	1	5372	3	N	-0-					-0-

LITTLE PLACE WELL #: 6 RRCID -> 240141 COMPL. DATE 05/21/2008 TOTAL DEPTH 7967 PERF. 6587 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	322					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	322					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	322					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	322					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	322					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	322					N	-0-					-0-

JAMES CONN IV WELL #: 2 RRCID -> 240143 COMPL. DATE 06/11/2008 TOTAL DEPTH 7970 PERF. 8125 - 11849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7161	X	6357	-0-	-804	-0-	477	1	5880	2	N	-0-					-0-
*11	6930	X	3146	-0-	-3784	-0-	173	1	2973	2	N	-0-					-0-
12	8339	X	5724	-0-	-2615	-0-	206	1	5518	2	N	-0-					-0-
01	8339	X	6381	-0-	-1958	-0-	265	1	6116	2	N	-0-					-0-
*02	6888	X	5799	-0-	-1089	-0-	267	1	5532	2	N	-0-					-0-
03	6355	X	6241	-0-	-114	-0-	394	1	5847	2	N	-0-					-0-

MCNEELY WELL #: 5 RRCID -> 240145 COMPL. DATE 06/19/2008 TOTAL DEPTH 7549 PERF. 7713 - 10386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9114	X	8663	-0-	-451	-0-	175	1	8488	2	N	-0-					-0-
11	8670	X	8198	-0-	-472	-0-	162	1	8036	2	N	-0-					-0-
12	8773	X	8333	-0-	-440	-0-	169	1	8164	2	N	-0-					-0-
01	8773	X	8317	-0-	-456	-0-	178	1	8139	2	N	-0-					-0-
02	7924	X	7391	-0-	-533	-0-	156	1	7235	2	N	-0-					-0-
03	8680	X	7863	-0-	-817	-0-	159	1	7704	2	N	-0-					-0-

DCCO 4 - SHOOP "C" (SA) WELL #: 1 RRCID -> 240147 COMPL. DATE 05/02/2008 TOTAL DEPTH 7821 PERF. 8346 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8748	X	8748	-0-	-0-	-0-	189	1	8559	3	N	-0-					-0-
11	8802	X	8802	-0-	-0-	-0-	192	1	8610	3	N	-0-					-0-
12	10980	X	10980	-0-	-0-	-0-	36	1	10944	3	N	-0-					-0-
01	10293	X	10293	-0-	-0-	-0-	251	1	10042	3	N	-0-					-0-
02	8406	X	8406	-0-	-0-	-0-	181	1	8225	3	N	-0-					-0-
03	8928	X	8713	-0-	-215	-0-	199	1	8514	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DCCO 2 - R. PETERSON "A" (SA) WELL #: 2 RRCID -> 240148 COMPL. DATE 05/27/2008 TOTAL DEPTH 7910 PERF. 8121 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	6305	X	6305	-0-	-0-	-0-	1015	1	5290	3	N	-0-			-0-
11	5937	X	5937	-0-	-0-	-0-	981	1	4956	3	N	-0-			-0-
12	6275	X	6275	-0-	-0-	-0-	1014	1	5261	3	N	-0-			-0-
01	6375	X	6375	-0-	-0-	-0-	1032	1	5343	3	N	-0-			-0-
02	5717	X	5717	-0-	-0-	-0-	922	1	4795	3	N	-0-			-0-
*03	6198	X	6198	-0-	-0-	-0-	1023	1	5175	3	N	-0-			-0-

MAHAFFEY, SUE WELL #: 11 RRCID -> 240150 COMPL. DATE 05/13/2008 TOTAL DEPTH 6520 PERF. 6665 - 8995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	7843	X	7146	-0-	-697	-0-	7146	3			N	-0-			-0-
11	7380	X	6808	-0-	-572	-0-	6808	3			N	-0-			-0-
12	7641	X	7641	-0-	-0-	-0-	7641	3			N	-0-			-0-
01	7679	X	7679	-0-	-0-	-0-	7679	3			N	-0-			-0-
02	6832	X	6555	-0-	-277	-0-	6555	3			N	-0-			-0-
03	7626	X	6892	-0-	-734	-0-	6892	3			N	-0-			-0-

LOGAN, JACKIE WELL #: 7 RRCID -> 240151 COMPL. DATE 05/19/2008 TOTAL DEPTH 7406 PERF. 7648 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	15903	X	15903	-0-	-0-	-0-	600	1	15303	2	N	-0-			-0-
11	15301	X	15301	-0-	-0-	-0-	506	1	14795	2	N	-0-			-0-
12	15996	X	13597	-0-	-2399	-0-	446	1	13151	2	N	-0-			-0-
01	18014	X	18014	-0-	-0-	-0-	605	1	17409	2	N	-0-			-0-
02	20433	X	20433	-0-	-0-	-0-	677	1	19756	2	N	-0-			-0-
*03	21740	X	21740	-0-	-0-	-0-	723	1	21017	2	N	-0-			-0-

SNODGRESS, RANDAL WELL #: 6 RRCID -> 240152 COMPL. DATE 05/30/2008 TOTAL DEPTH 7418 PERF. 7539 - 10618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	12149	X	12149	-0-	-0-	-0-	245	1	11904	2	N	-0-			-0-
11	11574	X	11574	-0-	-0-	-0-	229	1	11345	2	N	-0-			-0-
12	12184	X	12184	-0-	-0-	-0-	247	1	11937	2	N	-0-			-0-
01	12152	X	11760	-0-	-392	-0-	251	1	11509	2	N	-0-			-0-
02	10976	X	10136	-0-	-840	-0-	214	1	9922	2	N	-0-			-0-
03	12152	X	10876	-0-	-1276	-0-	220	1	10656	2	N	-0-			-0-

SNODGRESS, RANDAL WELL #: 3 RRCID -> 240154 COMPL. DATE 05/20/2008 TOTAL DEPTH 7468 PERF. 7579 - 10317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4433	X	4012	-0-	-421	-0-	81	1	3931	2	N	-0-			-0-
11	4290	X	4073	-0-	-217	-0-	81	1	3992	2	N	-0-			-0-
12	4300	X	4300	-0-	-0-	-0-	87	1	4213	2	N	-0-			-0-
01	4278	X	3241	-0-	-1037	-0-	69	1	3172	2	N	-0-			-0-
02	3864	X	2682	-0-	-1182	-0-	57	1	2625	2	N	-0-			-0-
03	4278	X	3114	-0-	-1164	-0-	63	1	3051	2	N	-0-			-0-

DCCO 2-HARDEMAN, C. J. WELL #: 18 RRCID -> 240155 COMPL. DATE 05/03/2008 TOTAL DEPTH 7931 PERF. 8496 - 11246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	7781	X	6397	-0-	-1384	-0-	138	1	6259	3	N	-0-			-0-
11	7530	X	1506	-0-	-6024	-0-	33	1	1473	3	N	-0-			-0-
12	186	X	31	-0-	-155	-0-	1	1	30	3	N	-0-			-0-
01	186	X	10	-0-	-176	-0-	10	3			N	-0-			-0-
02	168	X	-0-	-0-	-168	-0-					N	-0-			-0-
03	186	X	51	-0-	-135	-0-	51	3			N	-0-			-0-

BLAKLEY ESTATE GAS UNIT "C" WELL #: 6 RRCID -> 240157 COMPL. DATE 05/23/2008 TOTAL DEPTH 7323 PERF. 7690 - 10034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	13516	X	12138	-0-	-1378	-0-	458	1	11680	2	N	-0-			-0-
*11	13068	X	13068	-0-	-0-	-0-	432	1	12636	2	N	-0-			-0-
*12	12958	X	12024	-0-	-934	-0-	394	1	11630	2	N	-0-			-0-
01	12958	X	12074	-0-	-884	-0-	405	1	11669	2	N	-0-			-0-
02	11704	X	11061	-0-	-643	-0-	366	1	10695	2	N	-0-			-0-
03	12958	X	11502	-0-	-1456	-0-	383	1	11119	2	N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ELLIS, LEWIS GU WELL #: 2 RRCID -> 240158 COMPL. DATE 05/26/2008 TOTAL DEPTH 6539 PERF. 7050 - 9253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7719	X	6929	-0-	-790	-0-	149	1	6780	3	Y	-0-					-0-
*11	7290	X	6930	-0-	-360	-0-	221	1	6709	3	Y	-0-					-0-
12	7161	X	6607	-0-	-554	-0-	33	1	6574	3	Y	-0-					-0-
01	7161	X	6673	-0-	-488	-0-	229	1	6444	3	Y	-0-					-0-
02	6468	X	6241	-0-	-227	-0-	213	1	6028	3	Y	-0-					-0-
03	7161	X	6888	-0-	-273	-0-	244	1	6644	3	Y	-0-					-0-

DCCO 1 - SHIRLEY M. HOSEK WELL #: 14 RRCID -> 240159 COMPL. DATE 05/13/2008 TOTAL DEPTH 7938 PERF. 8236 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12059	X	10852	-0-	-1207	-0-	234	1	10618	3	N	-0-					-0-
11	11670	X	10631	-0-	-1039	-0-	232	1	10399	3	N	-0-					-0-
12	11195	X	11195	-0-	-0-	-0-	241	1	10954	3	N	-0-					-0-
01	11191	X	11063	-0-	-128	-0-	269	1	10794	3	N	-0-					-0-
02	10108	X	9141	-0-	-967	-0-	204	1	8937	3	N	-0-					-0-
*03	11407	X	11407	-0-	-0-	-0-	267	1	11140	3	N	-0-					-0-

VEALE RANCH WELL #: 24 RRCID -> 240160 COMPL. DATE 05/27/2008 TOTAL DEPTH 6582 PERF. 7010 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4006	X	4006	-0-	-0-	-0-	86	1	3920	3	N	-0-					89
*11	3973	X	3973	-0-	-0-	-0-	86	1	3872	3	N	14					103
							15	9									
12	4169	X	4169	-0-	-0-	-0-	13	1	4048	3	N	98	97	1			90
							108	9									
01	3842	X	3842	-0-	-0-	-0-	92	1	3750	3	N	-0-					90
*02	3332	X	3332	-0-	-0-	-0-	81	1	3251	3	N	-0-					90
*03	4008	X	4008	-0-	-0-	-0-	145	1	3863	3	N	-0-					90

REILLY BEAR CREEK WELL #: 4 RRCID -> 240225 COMPL. DATE 05/06/2008 TOTAL DEPTH 6441 PERF. 7220 - 9457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3953	X	3953	-0-	-0-	-0-	18	1	1	2	N	-0-					55
							3934	3									
*11	4213	X	4213	-0-	-0-	-0-	20	1	2	2	N	9					64
							4181	3	10	9							
12	3955	X	3955	-0-	-0-	-0-	18	1	1	2	N	-0-					64
							3936	3									
01	3627	X	3624	-0-	-3	-0-	17	1	7	2	N	2					66
							3598	3	2	9							
02	3640	X	3640	-0-	-0-	-0-	17	1	3617	3	N	5	46	1			25
							6	9									
*03	5983	X	5983	-0-	-0-	-0-	37	1	3	2	N	4					29
							5939	3	4	9							

BLAKLEY ESTATE GAS UNIT "C" WELL #: 7 RRCID -> 240246 COMPL. DATE 05/15/2008 TOTAL DEPTH 7338 PERF. 7900 - 9934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16379	X	16379	-0-	-0-	-0-	618	1	15761	2	N	-0-					-0-
*11	17401	X	17401	-0-	-0-	-0-	575	1	16826	2	N	-0-					-0-
*12	18352	X	18130	-0-	-222	-0-	594	1	17536	2	N	-0-					-0-
01	18352	X	18091	-0-	-261	-0-	607	1	17484	2	N	-0-					-0-
02	16576	X	14948	-0-	-1628	-0-	495	1	14453	2	N	-0-					-0-
03	18197	X	16573	-0-	-1624	-0-	551	1	16022	2	N	-0-					-0-

SHELTON, J. TOM WELL #: 13 RRCID -> 240249 COMPL. DATE 06/09/2008 TOTAL DEPTH 7149 PERF. 8075 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17422	X	16406	-0-	-1016	-0-	413	1	15993	2	N	-0-					-0-
11	16860	X	16403	-0-	-457	-0-	542	1	15861	2	N	-0-					-0-
12	16704	X	16704	-0-	-0-	-0-	547	1	16157	2	N	-0-					-0-
01	16151	X	14447	-0-	-1704	-0-	323	1	14124	2	N	-0-					-0-
02	14588	X	14325	-0-	-263	-0-	474	1	13851	2	N	-0-					-0-
03	16151	X	15791	-0-	-360	-0-	525	1	15266	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LOGAN, JACKIE WELL #: 6 RRCID -> 240253 COMPL. DATE 05/27/2008 TOTAL DEPTH 7474 PERF. 7800 - 10604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	17329	X	16314	-0-	-1015	-0-	615	1	15699	2	N	-0-			-0-
11	16770	X	6651	-0-	-10119	-0-	220	1	6431	2	N	-0-			-0-
12	17050	X	-0-	-0-	-17050	-0-					N	-0-			-0-
01	26962	X	26962	-0-	-0-	-0-	905	1	26057	2	N	-0-			-0-
02	37592	X	37592	-0-	-0-	-0-	1245	1	36347	2	N	-0-			-0-
*03	35867	X	35867	-0-	-0-	-0-	1193	1	34674	2	N	-0-			-0-

LOGAN, JACKIE WELL #: 8 RRCID -> 240257 COMPL. DATE 05/20/2008 TOTAL DEPTH 7390 PERF. 8087 - 10494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	13919	X	12167	-0-	-1752	-0-	459	1	11708	2	N	-0-			-0-
11	14837	X	14837	-0-	-0-	-0-	490	1	14347	2	N	-0-			-0-
12	12431	X	1239	-0-	-11192	-0-	41	1	1198	2	N	-0-			-0-
01	16394	X	16394	-0-	-0-	-0-	550	1	15844	2	N	-0-			-0-
02	23794	X	23794	-0-	-0-	-0-	788	1	23006	2	N	-0-			-0-
*03	22708	X	22708	-0-	-0-	-0-	756	1	21952	2	N	-0-			-0-

DCCO 4 - JAMES FRAZIER GU WELL #: 12 RRCID -> 240260 COMPL. DATE 04/27/2008 TOTAL DEPTH 7943 PERF. 8246 - 11978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	16120	X	11024	-0-	-5096	-0-	416	1	10608	2	N	-0-			-0-
11	14670	X	12826	-0-	-1844	-0-	424	1	12402	2	N	-0-			-0-
12	15788	X	15788	-0-	-0-	-0-	517	1	15271	2	N	-0-			-0-
01	14296	X	14296	-0-	-0-	-0-	480	1	13816	2	N	-0-			-0-
02	16968	X	16968	-0-	-0-	-0-	562	1	16406	2	N	-0-			-0-
*03	21127	X	21127	-0-	-0-	-0-	703	1	20424	2	N	-0-			-0-

CHAPEL HILL WELL #: G 5 RRCID -> 240262 COMPL. DATE 05/14/2008 TOTAL DEPTH 7548 PERF. 7061 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1333	N	1227	-0-	-106	-0-	51	1	1176	2	N	-0-			-0-
11	1170	N	1154	-0-	-16	-0-	43	1	1111	2	N	-0-			-0-
12	1302	N	938	-0-	-364	-0-	28	1	910	2	N	-0-			-0-
01	1240	N	886	-0-	-354	-0-	28	1	858	2	N	-0-			-0-
02	1064	N	983	-0-	-81	-0-	31	1	952	2	N	-0-			-0-
*03	1155	N	1155	-0-	-0-	-0-	37	1	1118	2	N	-0-			-0-

HICKEY, BILLY WELL #: 4 RRCID -> 240279 COMPL. DATE 05/02/2008 TOTAL DEPTH 6645 PERF. 6740 - 10312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	8749	X	8749	-0-	-0-	-0-	8749	3			N	-0-			-0-
*11	7216	X	7216	-0-	-0-	-0-	7216	3			N	-0-			-0-
12	7705	X	7705	-0-	-0-	-0-	7705	3			N	-0-			-0-
01	9222	X	9222	-0-	-0-	-0-	9222	3			N	-0-			-0-
*02	4228	X	4228	-0-	-0-	-0-	4228	3			N	-0-			-0-
*03	4986	X	4986	-0-	-0-	-0-	4986	3			N	-0-			-0-

RIVE ENTERPRISES WELL #: 7 RRCID -> 240282 COMPL. DATE 05/18/2008 TOTAL DEPTH 6503 PERF. 6650 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	13144	X	11410	-0-	-1734	-0-	11410	3			N	-0-			-0-
*11	12831	X	12831	-0-	-0-	-0-	12831	3			N	-0-			-0-
12	12617	X	12558	-0-	-59	-0-	12558	3			N	-0-			-0-
01	12369	X	12153	-0-	-216	-0-	12153	3			N	-0-			-0-
02	11424	X	10018	-0-	-1406	-0-	10018	3			N	-0-			-0-
03	12648	X	11093	-0-	-1555	-0-	11093	3			N	-0-			-0-

PORTER ET AL WELL #: 3 RRCID -> 240298 COMPL. DATE 04/03/2008 TOTAL DEPTH 7233 PERF. 7670 - 9514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	10860	X	10860	-0-	-0-	-0-	1378	1	9482	2	N	-0-			-0-
11	11310	X	9937	-0-	-1373	-0-	1275	1	8662	2	N	-0-			-0-
12	11687	X	9835	-0-	-1852	-0-	1216	1	8619	2	N	-0-			-0-
01	11687	X	10150	-0-	-1537	-0-	1214	1	8936	2	N	-0-			-0-
02	10136	X	9862	-0-	-274	-0-	1130	1	8732	2	N	-0-			-0-
03	10850	X	9210	-0-	-1640	-0-	1226	1	7984	2	N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MAHAFFEY, SUE WELL #: 12 RRCID -> 240303 COMPL. DATE 05/14/2008 TOTAL DEPTH 6516 PERF. 7065 - 8481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6262	X	5153	-0-	-1109	-0-	5153	3			N	-0-					-0-
11	6060	X	5426	-0-	-634	-0-	5426	3			N	-0-					-0-
12	5208	X	5198	-0-	-10	-0-	5198	3			N	-0-					-0-
01	5241	X	5241	-0-	-0-	-0-	5241	3			N	-0-					-0-
02	4786	X	4786	-0-	-0-	-0-	4786	3			N	-0-					-0-
03	5208	X	5095	-0-	-113	-0-	5095	3			N	-0-					-0-

GATLIN, WINSTON WELL #: 5 RRCID -> 240308 COMPL. DATE 05/21/2008 TOTAL DEPTH 7977 PERF. 8264 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8525	X	7506	-0-	-1019	-0-	151	1	7355	2	N	-0-					-0-
11	8250	X	7701	-0-	-549	-0-	153	1	7548	2	N	-0-					-0-
12	7316	X	7297	-0-	-19	-0-	148	1	7149	2	N	-0-					-0-
01	8759	X	8759	-0-	-0-	-0-	187	1	8572	2	N	-0-					-0-
*02	7108	X	7108	-0-	-0-	-0-	150	1	6958	2	N	-0-					-0-
*03	7604	X	7604	-0-	-0-	-0-	154	1	7450	2	N	-0-					-0-

RAY GAS UNIT -B- WELL #: 1 RRCID -> 240509 COMPL. DATE 12/27/2006 TOTAL DEPTH 6527 PERF. 6950 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6572	X	6200	-0-	-372	-0-	27	1	1	2	Y	-0-	79	1			70
							6172	3									
11	6270	X	5898	-0-	-372	-0-	27	1	3	2	Y	9					79
							5858	3	10	9							
12	6324	X	5932	-0-	-392	-0-	27	1	1	2	Y	-0-					-0-
							5904	3									
01	6262	X	5808	-0-	-454	-0-	26	1	12	2	Y	28					28
							5739	3	31	9							
02	5656	X	5073	-0-	-583	-0-	22	1	5048	3	Y	3					31
							3	9									
03	6200	X	5851	-0-	-349	-0-	35	1	3	2	Y	-0-					31
							5813	3									

MANNING 4M FARMS WELL #: 1 RRCID -> 240513 COMPL. DATE 08/06/2007 TOTAL DEPTH 7866 PERF. 8250 - 11861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17122	X	17122	-0-	-0-	-0-	345	1	16777	2	N	-0-					-0-
11	16501	X	16501	-0-	-0-	-0-	327	1	16174	2	N	-0-					-0-
12	18104	X	17062	-0-	-1042	-0-	346	1	16716	2	N	-0-					-0-
01	18104	X	16890	-0-	-1214	-0-	361	1	16529	2	N	-0-					-0-
02	16352	X	15140	-0-	-1212	-0-	320	1	14820	2	N	-0-					-0-
03	17236	X	16212	-0-	-1024	-0-	328	1	15884	2	N	-0-					-0-

WAMSLEY, SARA WELL #: 1 RRCID -> 240514 COMPL. DATE 10/12/2007 TOTAL DEPTH 7618 PERF. 8428 - 8841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	1	-0-	-588	-0-	1	2			N	-0-					-0-
11	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MARES, H. F., JR. WELL #: 11 RRCID -> 240518 COMPL. DATE 11/06/2007 TOTAL DEPTH 7683 PERF. 8520 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8300	X	8300	-0-	-0-	-0-	176	1	8040	3	N	76	129	1			33
							84	9									
11	8656	X	8656	-0-	-0-	-0-	273	1	8294	3	N	81					114
							89	9									
12	8339	X	203	-0-	-8136	-0-	5	1	197	3	N	1	115	1			-0-
							1	9									
01	8339	X	486	-0-	-7853	-0-	11	1	475	3	N	-0-					-0-
02	7672	X	13	-0-	-7659	-0-	13	3			N	-0-					-0-
03	8494	X	58	-0-	-8436	-0-	58	3			N	-0-					-0-

MORRIS ROBERTSON GU WELL #: 1 RRCID -> 240520 COMPL. DATE 12/20/2007 TOTAL DEPTH 6352 PERF. 6900 - 7703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	-0-	-0-	-434	-0-					N	-0-					9
11	0	N	-0-	-0-	-0-	-0-					N	-0-					9
12	0	N	-0-	-0-	-0-	-0-					N	-0-					9
01	0	N	-0-	-0-	-0-	-0-					N	-0-					9
02	0	N	-0-	-0-	-0-	-0-					N	-0-					9
03	0	N	-0-	-0-	-0-	-0-					N	-0-					9

BOYD, BILLY WELL #: 6 RRCID -> 240525 COMPL. DATE 11/21/2007 TOTAL DEPTH 7879 PERF. 8115 - 10093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9269	X	8530	-0-	-739	-0-	172	1	8358	2	N	-0-					-0-
11	8910	X	8324	-0-	-586	-0-	165	1	8159	2	N	-0-					-0-
12	8835	X	8411	-0-	-424	-0-	171	1	8240	2	N	-0-					-0-
01	8835	X	8176	-0-	-659	-0-	175	1	8001	2	N	-0-					-0-
02	7980	X	7242	-0-	-738	-0-	153	1	7089	2	N	-0-					-0-
03	8711	X	7746	-0-	-965	-0-	157	1	7589	2	N	-0-					-0-

BOYD, BILLY WELL #: 5 RRCID -> 240526 COMPL. DATE 12/19/2007 TOTAL DEPTH 7884 PERF. 8113 - 10091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8570	X	8570	-0-	-0-	-0-	173	1	8397	2	N	-0-					-0-
11	8147	X	8147	-0-	-0-	-0-	161	1	7986	2	N	-0-					-0-
12	8339	X	8110	-0-	-229	-0-	165	1	7945	2	N	-0-					-0-
01	8339	X	7824	-0-	-515	-0-	167	1	7657	2	N	-0-					-0-
02	7532	X	6860	-0-	-672	-0-	145	1	6715	2	N	-0-					-0-
03	8339	X	6982	-0-	-1357	-0-	141	1	6841	2	N	-0-					-0-

DAVID, WILLIAM WELL #: 5 RRCID -> 240529 COMPL. DATE 04/22/2008 TOTAL DEPTH 7801 PERF. 8210 - 12445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13863	X	13863	-0-	-0-	-0-	279	1	13584	2	N	-0-					-0-
11	13307	X	13307	-0-	-0-	-0-	264	1	13043	2	N	-0-					-0-
12	14167	X	13508	-0-	-659	-0-	274	1	13234	2	N	-0-					-0-
01	14167	X	13281	-0-	-886	-0-	284	1	12997	2	N	-0-					-0-
02	12796	X	11755	-0-	-1041	-0-	249	1	11506	2	N	-0-					-0-
03	13919	X	12796	-0-	-1123	-0-	259	1	12537	2	N	-0-					-0-

COLE TRUSTS 576 "A" WELL #: 21 RRCID -> 240531 COMPL. DATE 05/02/2007 TOTAL DEPTH 8399 PERF. 8818 - 10160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6448	X	6147	-0-	-301	-0-	133	1	6014	3	N	-0-					-0-
11	6240	X	6051	-0-	-189	-0-	132	1	5919	3	N	-0-					-0-
12	6219	X	6219	-0-	-0-	-0-	20	1	6199	3	N	-0-					-0-
01	6337	X	6337	-0-	-0-	-0-	155	1	6182	3	N	-0-					-0-
02	5308	X	5308	-0-	-0-	-0-	113	1	5195	3	N	-0-					-0-
*03	6372	X	6372	-0-	-0-	-0-	145	1	6227	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
VODINE KENNY WELL #: 1 RRCID -> 240532 COMPL. DATE 04/30/2008 TOTAL DEPTH 7650 PERF. 7893 - 11027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11470	X	9480	-0-	-1990	-0-	191	1	9289	2	N	-0-					-0-
*11	10560	X	8438	-0-	-2122	-0-	167	1	8271	2	N	-0-					-0-
12	8680	X	8612	-0-	-68	-0-	175	1	8437	2	N	-0-					-0-
01	8680	X	8135	-0-	-545	-0-	174	1	7961	2	N	-0-					-0-
02	7840	X	7218	-0-	-622	-0-	153	1	7065	2	N	-0-					-0-
03	8680	X	8109	-0-	-571	-0-	164	1	7945	2	N	-0-					-0-

SANSONE, GLENNA GU WELL #: 1 RRCID -> 240534 COMPL. DATE 05/04/2008 TOTAL DEPTH 6333 PERF. 6650 - 8453

10	9373	X	9373	-0-	-0-	-0-	42	1	1	2	Y	-0-					51
							9330	3									
*11	8841	X	8841	-0-	-0-	-0-	42	1	4	2	Y	-0-					51
							8795	3									
12	10010	X	10010	-0-	-0-	-0-	45	1	1	2	Y	105	59	1			97
							9848	3	116	9							
01	9703	X	7662	-0-	-2041	-0-	34	1	16	2	Y	-0-					97
							7612	3									
*02	8764	X	7130	-0-	-1634	-0-	32	1	7098	3	Y	-0-					97
03	9703	X	6006	-0-	-3697	-0-	431	1	3	2	Y	80	139	1			38
							5484	3	88	9							

CIRCLE R PARTNERSHIP WELL #: 15 RRCID -> 240535 COMPL. DATE 05/09/2008 TOTAL DEPTH 6458 PERF. 6570 - 8189

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CIRCLE R PARTNERSHIP WELL #: 14 RRCID -> 240536 COMPL. DATE 05/13/2008 TOTAL DEPTH 6521 PERF. 7193 - 9152

10	4809	X	4809	-0-	-0-	-0-	484	1	4325	3	N	-0-					-0-
11	3731	X	3731	-0-	-0-	-0-	508	1	3223	3	N	-0-					-0-
12	3191	X	3191	-0-	-0-	-0-	470	1	2721	3	N	-0-					-0-
01	4256	X	4256	-0-	-0-	-0-	410	1	3846	3	N	-0-					-0-
02	3656	X	3656	-0-	-0-	-0-	360	1	3296	3	N	-0-					-0-
*03	3651	X	3651	-0-	-0-	-0-	378	1	3273	3	N	-0-					-0-

PERRYMAN WELL #: 4 RRCID -> 240538 COMPL. DATE 06/18/2008 TOTAL DEPTH 7362 PERF. 8175 - 9439

10	9695	X	9695	-0-	-0-	-0-	404	1	9291	2	N	-0-					-0-
11	7787	X	7787	-0-	-0-	-0-	289	1	7498	2	N	-0-					-0-
12	8900	X	8900	-0-	-0-	-0-	271	1	8629	2	N	-0-					-0-
01	8487	X	8487	-0-	-0-	-0-	259	1	8228	2	N	-0-					-0-
02	6515	X	6515	-0-	-0-	-0-	202	1	6313	2	N	-0-					-0-
*03	7522	X	7522	-0-	-0-	-0-	235	1	7287	2	N	-0-					-0-

R. M. ALLISTON GAS UNIT WELL #: 9 RRCID -> 240540 COMPL. DATE 06/16/2008 TOTAL DEPTH 7112 PERF. 7470 - 11114

10	15252	X	14438	-0-	-814	-0-	363	1	14075	2	N	-0-					-0-
11	14760	X	13975	-0-	-785	-0-	462	1	13513	2	N	-0-					-0-
12	14125	X	14125	-0-	-0-	-0-	463	1	13662	2	N	-0-					-0-
01	13888	X	13881	-0-	-7	-0-	466	1	13415	2	N	-0-					-0-
02	12544	X	12271	-0-	-273	-0-	406	1	11865	2	N	-0-					-0-
*03	14133	X	14133	-0-	-0-	-0-	470	1	13663	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SHOOP "B" - DCCO 4 (SA) WELL #: 2 RRCID -> 240543 COMPL. DATE 05/31/2008 TOTAL DEPTH 7962 PERF. 8221 - 10640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	12635	X	12635	-0-	-0-	-0-	476	1	12159	2	N	-0-			-0-
11	11745	X	11745	-0-	-0-	-0-	388	1	11357	2	N	-0-			-0-
12	12989	X	9434	-0-	-3555	-0-	309	1	9125	2	N	-0-			-0-
01	12989	X	10768	-0-	-2221	-0-	361	1	10407	2	N	-0-			-0-
02	11424	X	10936	-0-	-488	-0-	362	1	10574	2	N	-0-			-0-
03	12648	X	11785	-0-	-863	-0-	392	1	11393	2	N	-0-			-0-

CIRCLE R PARTNERSHIP WELL #: 7 RRCID -> 240568 COMPL. DATE 04/07/2008 TOTAL DEPTH 6541 PERF. 6660 - 8600

10	6727	X	4963	-0-	-1764	-0-	4963	3			N	-0-			-0-
11	6510	X	4575	-0-	-1935	-0-	4575	3			N	-0-			-0-
12	5549	X	5025	-0-	-524	-0-	5025	3			N	-0-			-0-
01	5549	X	5067	-0-	-482	-0-	5067	3			N	-0-			-0-
02	4816	X	4254	-0-	-562	-0-	4254	3			N	-0-			-0-
03	5022	X	4158	-0-	-864	-0-	4158	3			N	-0-			-0-

GATLIN, WINSTON WELL #: 4 RRCID -> 240679 COMPL. DATE 05/21/2008 TOTAL DEPTH 7907 PERF. 8356 - 10908

10	6138	X	1231	-0-	-4907	-0-	25	1	1206	2	N	-0-			-0-
11	5340	X	1324	-0-	-4016	-0-	124	1	1200	2	N	-0-			-0-
12	5407	X	5407	-0-	-0-	-0-	619	1	4788	2	N	-0-			-0-
01	5032	X	5032	-0-	-0-	-0-	524	1	4508	2	N	-0-			-0-
02	2123	X	2123	-0-	-0-	-0-	63	1	2060	2	N	-0-			-0-
03	2294	X	1220	-0-	-1074	-0-	25	1	1195	2	N	-0-			-0-

THOMAS, JOSEPH WELL #: 1 RRCID -> 240681 COMPL. DATE 06/23/2008 TOTAL DEPTH 7175 PERF. 7385 - 9247

10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

AAT-UP-VIC WELL #: 8H RRCID -> 240683 COMPL. DATE 09/15/2008 TOTAL DEPTH 7391 PERF. 7521 - 9123

10	8308	X	8213	-0-	-95	-0-	310	1	7903	2	N	-0-			-0-
11	8010	X	7947	-0-	-63	-0-	263	1	7684	2	N	-0-			-0-
12	8122	X	7195	-0-	-927	-0-	236	1	6959	2	N	-0-			-0-
01	8122	X	7872	-0-	-250	-0-	264	1	7608	2	N	-0-			-0-
02	7336	X	7108	-0-	-228	-0-	235	1	6873	2	N	-0-			-0-
03	8122	X	7767	-0-	-355	-0-	258	1	7509	2	N	-0-			-0-

AAT-UP-VIC WELL #: 9 RRCID -> 240684 COMPL. DATE 09/16/2008 TOTAL DEPTH 7355 PERF. 7550 - 8780

10	8866	X	8547	-0-	-319	-0-	322	1	8225	2	N	-0-			-0-
11	8760	X	8345	-0-	-415	-0-	276	1	8069	2	N	-0-			-0-
12	8680	X	8567	-0-	-113	-0-	281	1	8286	2	N	-0-			-0-
01	8680	X	8529	-0-	-151	-0-	286	1	8243	2	N	-0-			-0-
02	7812	X	7486	-0-	-326	-0-	248	1	7238	2	N	-0-			-0-
03	8618	X	8329	-0-	-289	-0-	277	1	8052	2	N	-0-			-0-

DCCO 1 - BAKER (SA) WELL #: 2 RRCID -> 240686 COMPL. DATE 08/11/2008 TOTAL DEPTH 7999 PERF. 8196 - 10755

10	11346	X	9816	-0-	-1530	-0-	370	1	9446	2	N	-0-			-0-
11	10980	X	9476	-0-	-1504	-0-	313	1	9163	2	N	-0-			-0-
12	11160	X	9993	-0-	-1167	-0-	327	1	9666	2	N	-0-			-0-
01	11160	X	9437	-0-	-1723	-0-	317	1	9120	2	N	-0-			-0-
02	9996	X	8441	-0-	-1555	-0-	280	1	8161	2	N	-0-			-0-
03	10013	X	9191	-0-	-822	-0-	306	1	8885	2	N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DCCO 4 - JAMES FRAZIER GU WELL #: 16 RRCID -> 240688 COMPL. DATE 08/27/2008 TOTAL DEPTH 7946 PERF. 8141 - 10125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	10478	X	9466	-0-	-1012	-0-	357	1	9109	2	N	-0-			-0-
11	10140	X	9342	-0-	-798	-0-	309	1	9033	2	N	-0-			-0-
12	9548	X	9456	-0-	-92	-0-	310	1	9146	2	N	-0-			-0-
01	9455	X	8860	-0-	-595	-0-	297	1	8563	2	N	-0-			-0-
02	8708	X	8213	-0-	-495	-0-	272	1	7941	2	N	-0-			-0-
03	9641	X	8591	-0-	-1050	-0-	286	1	8305	2	N	-0-			-0-

DCCO 1 - TED MORRIS WELL #: 27 RRCID -> 240689 COMPL. DATE 05/28/2008 TOTAL DEPTH 7929 PERF. 8211 - 11050

10	12927	X	12593	-0-	-334	-0-	271	1	12322	3	N	-0-			-0-
11	12360	X	12357	-0-	-3	-0-	269	1	12088	3	N	-0-			-0-
12	12710	X	12562	-0-	-148	-0-	270	1	12292	3	N	-0-			-0-
01	12710	X	12413	-0-	-297	-0-	301	1	12112	3	N	-0-			-0-
02	11536	X	11033	-0-	-503	-0-	246	1	10787	3	N	-0-			-0-
03	12772	X	12314	-0-	-458	-0-	292	1	12022	3	N	-0-			-0-

DCCO 4 - JAMES FRAZIER GU WELL #: 13 RRCID -> 240690 COMPL. DATE 06/18/2008 TOTAL DEPTH 7900 PERF. 8296 - 10975

10	12524	X	11608	-0-	-916	-0-	438	1	11170	2	N	-0-			-0-
11	12120	X	11417	-0-	-703	-0-	377	1	11040	2	N	-0-			-0-
12	12152	X	11769	-0-	-383	-0-	386	1	11383	2	N	-0-			-0-
01	12152	X	11156	-0-	-996	-0-	374	1	10782	2	N	-0-			-0-
02	10640	X	10019	-0-	-621	-0-	332	1	9687	2	N	-0-			-0-
03	11811	X	10939	-0-	-872	-0-	364	1	10575	2	N	-0-			-0-

DCCO 4 - JAMES FRAZIER GU WELL #: 15 RRCID -> 240691 COMPL. DATE 05/30/2008 TOTAL DEPTH 7920 PERF. 8141 - 10140

10	1488	X	239	-0-	-1249	-0-	9	1	230	2	N	-0-			-0-
11	450	N	341	-0-	-109	-0-	11	1	330	2	N	-0-			-0-
12	372	N	306	-0-	-66	-0-	10	1	296	2	N	-0-			-0-
01	312	N	312	-0-	-0-	-0-	10	1	302	2	N	-0-			-0-
02	425	N	425	-0-	-0-	-0-	14	1	411	2	N	-0-			-0-
*03	418	N	418	-0-	-0-	-0-	14	1	404	2	N	-0-			-0-

DCCO 2 - SHOOP "G" (SA) WELL #: 1 RRCID -> 240692 COMPL. DATE 06/11/2008 TOTAL DEPTH 7879 PERF. 8151 - 10534

10	10137	X	9611	-0-	-526	-0-	207	1	9404	3	N	-0-			-0-
11	9810	X	9149	-0-	-661	-0-	200	1	8949	3	N	-0-			-0-
12	10044	X	9420	-0-	-624	-0-	297	1	9123	3	N	-0-			-0-
01	9951	X	9195	-0-	-756	-0-	318	1	8877	3	N	-0-			-0-
02	8848	X	8290	-0-	-558	-0-	266	1	8024	3	N	-0-			-0-
03	9610	X	9313	-0-	-297	-0-	309	1	9004	3	N	-0-			-0-

DCCO 4 - JAMES FRAZIER GU WELL #: 14 RRCID -> 240693 COMPL. DATE 05/30/2008 TOTAL DEPTH 7842 PERF. 8146 - 10040

10	412	N	412	-0-	-0-	-0-	16	1	396	2	N	-0-			-0-
11	231	N	231	-0-	-0-	-0-	8	1	223	2	N	-0-			-0-
12	248	N	221	-0-	-27	-0-	7	1	214	2	N	-0-			-0-
01	403	N	237	-0-	-166	-0-	8	1	229	2	N	-0-			-0-
02	224	N	136	-0-	-88	-0-	5	1	131	2	N	-0-			-0-
03	217	N	157	-0-	-60	-0-	5	1	152	2	N	-0-			-0-

BECK, FRED WELL #: 14 RRCID -> 240694 COMPL. DATE 06/16/2008 TOTAL DEPTH 7381 PERF. 7976 - 9505

10	5584	X	5584	-0-	-0-	-0-	140	1	5444	2	N	-0-			-0-
*11	5577	X	5577	-0-	-0-	-0-	123	1	5454	2	N	-0-			-0-
*12	5797	X	5571	-0-	-226	-0-	122	1	5449	2	N	-0-			-0-
01	5797	X	5226	-0-	-571	-0-	117	1	5109	2	N	-0-			-0-
02	5236	X	4832	-0-	-404	-0-	107	1	4725	2	N	-0-			-0-
03	5766	X	5326	-0-	-440	-0-	118	1	5208	2	N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MCKINNEY, WILLIAM WELL #: 7 RRCID -> 240696 COMPL. DATE 06/27/2008 TOTAL DEPTH 7234 PERF. 7655 - 10979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23312	X	20276	-0-	-3036	-0-	510	1	19766	2	N	-0-					-0-
11	22560	X	19201	-0-	-3359	-0-	635	1	18566	2	N	-0-					-0-
12	22971	X	19540	-0-	-3431	-0-	640	1	18900	2	N	-0-					-0-
01	22940	X	19373	-0-	-3567	-0-	650	1	18723	2	N	-0-					-0-
02	18312	X	15986	-0-	-2326	-0-	529	1	15457	2	N	-0-					-0-
*03	22627	X	22627	-0-	-0-	-0-	753	1	21874	2	N	-0-					-0-

CIRCLE R PARTNERSHIP WELL #: 11 RRCID -> 240699 COMPL. DATE 04/12/2008 TOTAL DEPTH 6489 PERF. 6755 - 8885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
01	10	N	2	-0-	-8	-0-	2	3			N	-0-					-0-
02	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

TALLY, FAYE S. GAS UNIT WELL #: 20 RRCID -> 240700 COMPL. DATE 11/04/2008 TOTAL DEPTH 7491 PERF. 7660 - 10209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15275	X	15275	-0-	-0-	-0-	576	1	14699	2	N	-0-					-0-
11	15227	X	15227	-0-	-0-	-0-	503	1	14724	2	N	-0-					-0-
12	16151	X	13417	-0-	-2734	-0-	440	1	12977	2	N	-0-					-0-
01	16151	X	2600	-0-	-13551	-0-	87	1	2513	2	N	-0-					-0-
02	14448	X	584	-0-	-13864	-0-	19	1	565	2	N	-0-					-0-
03	15717	X	309	-0-	-15408	-0-	10	1	299	2	N	-0-					-0-

TALLY, FAYE S. GAS UNIT WELL #: 19 RRCID -> 240701 COMPL. DATE 12/10/2008 TOTAL DEPTH 7476 PERF. 8110 - 11509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13857	X	12955	-0-	-902	-0-	489	1	12466	2	N	-0-					-0-
11	13410	X	12143	-0-	-1267	-0-	401	1	11742	2	N	-0-					-0-
12	13981	X	13007	-0-	-974	-0-	426	1	12581	2	N	-0-					-0-
01	13764	X	12496	-0-	-1268	-0-	419	1	12077	2	N	-0-					-0-
02	11704	X	10898	-0-	-806	-0-	361	1	10537	2	N	-0-					-0-
03	13051	X	11672	-0-	-1379	-0-	388	1	11284	2	N	-0-					-0-

CHAPEL HILL WELL #: C 5 RRCID -> 240720 COMPL. DATE 06/09/2008 TOTAL DEPTH 7067 PERF. 7375 - 10940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12431	X	10976	-0-	-1455	-0-	1008	1	9968	2	N	-0-					-0-
11	12300	X	8627	-0-	-3673	-0-	856	1	7771	2	N	-0-					-0-
12	12710	X	9593	-0-	-3117	-0-	845	1	8748	2	N	-0-					-0-
01	12710	X	9649	-0-	-3061	-0-	848	1	8801	2	N	-0-					-0-
02	9912	X	8471	-0-	-1441	-0-	641	1	7830	2	N	-0-					-0-
03	10974	X	8817	-0-	-2157	-0-	293	1	8524	2	N	-0-					-0-

R. M. ALLISTON GAS UNIT WELL #: 8 RRCID -> 240722 COMPL. DATE 06/04/2008 TOTAL DEPTH 7168 PERF. 7405 - 10664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9831	X	9831	-0-	-0-	-0-	247	1	9584	2	N	-0-					-0-
11	9617	X	9617	-0-	-0-	-0-	318	1	9299	2	N	-0-					-0-
12	9374	X	9374	-0-	-0-	-0-	307	1	9067	2	N	-0-					-0-
01	9257	X	9257	-0-	-0-	-0-	311	1	8946	2	N	-0-					-0-
02	8357	X	8357	-0-	-0-	-0-	277	1	8080	2	N	-0-					-0-
*03	9238	X	9238	-0-	-0-	-0-	307	1	8931	2	N	-0-					-0-

TCU WELL #: 31 RRCID -> 240723 COMPL. DATE 09/12/2008 TOTAL DEPTH 7368 PERF. 7580 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14245	X	14245	-0-	-0-	-0-	358	1	13887	2	N	-0-					-0-
*11	14177	X	14177	-0-	-0-	-0-	313	1	13864	2	N	-0-					-0-
*12	14322	X	13982	-0-	-340	-0-	306	1	13676	2	N	-0-					-0-
01	14322	X	13396	-0-	-926	-0-	300	1	13096	2	N	-0-					-0-
02	12936	X	12295	-0-	-641	-0-	272	1	12023	2	N	-0-					-0-
03	14322	X	13308	-0-	-1014	-0-	295	1	13013	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HYDE-HICKMAN WEST WELL #: 3 RRCID -> 240724 COMPL. DATE 06/24/2008 TOTAL DEPTH 6640 PERF. 7138 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11888	X	11888	-0-	-0-	-0-	408	1	1	2	N	-0-					-0-
							11479	3									
11	9660	X	8870	-0-	-790	-0-	288	1	4	2	N	-0-					-0-
							8578	3									
12	11228	X	11228	-0-	-0-	-0-	404	1	1	2	N	-0-					-0-
							10823	3									
01	11174	X	11174	-0-	-0-	-0-	481	1	22	2	N	-0-					-0-
							10671	3									
02	9881	X	9881	-0-	-0-	-0-	9881	3			N	-0-					-0-
*03	10852	X	10852	-0-	-0-	-0-	5	2	10847	3	N	-0-					-0-

JARVIS-COHEN WELL #: 5 RRCID -> 240726 COMPL. DATE 06/16/2008 TOTAL DEPTH 7293 PERF. 7559 - 8958

10	6076	X	1315	-0-	-4761	-0-	901	1	414	2	N	-0-					-0-
11	5430	X	840	-0-	-4590	-0-	840	1			N	-0-					-0-
12	5611	X	4526	-0-	-1085	-0-	990	1	3536	2	N	-0-					-0-
01	5611	X	5073	-0-	-538	-0-	1005	1	4068	2	N	-0-					-0-
02	5016	X	5016	-0-	-0-	-0-	922	1	4094	2	N	-0-					-0-
*03	5541	X	5541	-0-	-0-	-0-	1021	1	4520	2	N	-0-					-0-

MITCHELL WELL #: 4 RRCID -> 240727 COMPL. DATE 05/13/2008 TOTAL DEPTH 7517 PERF. 7685 - 9153

10	7285	X	6948	-0-	-337	-0-	175	1	6773	2	N	-0-					-0-
11	7050	X	6931	-0-	-119	-0-	229	1	6702	2	N	-0-					-0-
12	7130	X	7113	-0-	-17	-0-	233	1	6880	2	N	-0-					-0-
01	7068	X	6720	-0-	-348	-0-	150	1	6570	2	N	-0-					-0-
02	6440	X	6067	-0-	-373	-0-	201	1	5866	2	N	-0-					-0-
03	7130	X	6667	-0-	-463	-0-	222	1	6445	2	N	-0-					-0-

BANNER WELL #: 14 RRCID -> 240729 COMPL. DATE 07/29/2007 TOTAL DEPTH 7578 PERF. 7934 - 10234

10	14229	X	13037	-0-	-1192	-0-	492	1	12545	2	N	-0-					-0-
11	13500	X	12648	-0-	-852	-0-	418	1	12230	2	N	-0-					-0-
12	13640	X	12672	-0-	-968	-0-	415	1	12257	2	N	-0-					-0-
01	13547	X	12615	-0-	-932	-0-	423	1	12192	2	N	-0-					-0-
02	11984	X	11312	-0-	-672	-0-	375	1	10937	2	N	-0-					-0-
03	13051	X	12404	-0-	-647	-0-	413	1	11991	2	N	-0-					-0-

CHIEF PENT WELL #: 7 RRCID -> 240731 COMPL. DATE 06/22/2008 TOTAL DEPTH 6975 PERF. 7295 - 8244

10	4654	X	4654	-0-	-0-	-0-	194	1	4460	2	N	-0-					-0-
11	4043	X	4043	-0-	-0-	-0-	151	1	3892	2	N	-0-					-0-
12	4898	X	3767	-0-	-1131	-0-	114	1	3653	2	N	-0-					-0-
01	4898	X	4256	-0-	-642	-0-	130	1	4126	2	N	-0-					-0-
02	4368	X	3042	-0-	-1326	-0-	95	1	2947	2	N	-0-					-0-
03	4650	X	1223	-0-	-3427	-0-	36	1	1187	2	N	-0-					-0-

J. TOM SHELTON WELL #: 14 RRCID -> 240734 COMPL. DATE 05/28/2008 TOTAL DEPTH 7098 PERF. 7500 - 9954

10	16926	X	15485	-0-	-1441	-0-	389	1	15096	2	N	-0-					-0-
11	16380	X	15084	-0-	-1296	-0-	499	1	14585	2	N	-0-					-0-
12	15562	X	11897	-0-	-3665	-0-	390	1	11507	2	N	-0-					-0-
01	15562	X	15388	-0-	-174	-0-	344	1	15044	2	N	-0-					-0-
02	14056	X	13512	-0-	-544	-0-	447	1	13065	2	N	-0-					-0-
03	15562	X	14432	-0-	-1130	-0-	480	1	13952	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BROWN, W. C. JR. WELL #: 3 RRCID -> 240763 COMPL. DATE 05/27/2008 TOTAL DEPTH 6450 PERF. 7110 - 9284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4316	X	4316	-0-	-0-	-0-	92	1	4224	3	N	-0-					105
11	4114	X	4114	-0-	-0-	-0-	89	1	4025	3	N	-0-					105
12	4117	X	4117	-0-	-0-	-0-	13	1	4104	3	N	-0-					105
01	4217	X	4217	-0-	-0-	-0-	101	1	4116	3	N	-0-					105
02	3784	X	3784	-0-	-0-	-0-	90	1	3694	3	N	-0-					105
*03	3910	X	3910	-0-	-0-	-0-	100	1	3810	3	N	-0-					105

DCCO 4 - GRAHAM HEIRS WELL #: 29 RRCID -> 240770 COMPL. DATE 10/09/2008 TOTAL DEPTH 7927 PERF. 8196 - 10335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8618	X	6181	-0-	-2437	-0-	133	1	6048	3	N	-0-					-0-
11	7170	X	5466	-0-	-1704	-0-	119	1	5347	3	N	-0-					-0-
12	5641	X	5641	-0-	-0-	-0-	121	1	5520	3	N	-0-					-0-
01	5071	X	5071	-0-	-0-	-0-	124	1	4947	3	N	-0-					-0-
02	5416	X	5416	-0-	-0-	-0-	120	1	5296	3	N	-0-					-0-
*03	7179	X	7179	-0-	-0-	-0-	163	1	7016	3	N	-0-					-0-

VEALE RANCH WELL #: 25 RRCID -> 240771 COMPL. DATE 07/04/2008 TOTAL DEPTH 6741 PERF. 7790 - 10653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12027	X	12027	-0-	-0-	-0-	1017	1	11010	3	Y	-0-					-0-
*11	9480	X	7139	-0-	-2341	-0-	721	1	6418	3	Y	-0-					-0-
12	11380	X	11380	-0-	-0-	-0-	977	1	10403	3	Y	-0-					-0-
01	9724	X	9724	-0-	-0-	-0-	977	1	8747	3	Y	-0-					-0-
*02	8732	X	8732	-0-	-0-	-0-	875	1	7857	3	Y	-0-					-0-
*03	12139	X	12139	-0-	-0-	-0-	1057	1	11038	3	Y	40					40
							44	9									

SMITH, H. A. WELL #: 5 RRCID -> 240772 COMPL. DATE 08/22/2008 TOTAL DEPTH 7596 PERF. 7958 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7781	X	5576	-0-	-2205	-0-	210	1	5366	2	N	-0-					-0-
11	7304	X	7304	-0-	-0-	-0-	241	1	7063	2	N	-0-					-0-
12	11161	X	11161	-0-	-0-	-0-	366	1	10795	2	N	-0-					-0-
01	10109	X	10109	-0-	-0-	-0-	226	1	9883	2	N	-0-					-0-
02	13788	X	13788	-0-	-0-	-0-	457	1	13331	2	N	-0-					-0-
*03	13157	X	13157	-0-	-0-	-0-	438	1	12719	2	N	-0-					-0-

PORTER ET AL WELL #: 6 RRCID -> 240778 COMPL. DATE 07/09/2008 TOTAL DEPTH 7191 PERF. 7655 - 8739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6736	X	6736	-0-	-0-	-0-	282	1	6454	2	N	-0-					-0-
11	6243	X	6243	-0-	-0-	-0-	231	1	6012	2	N	-0-					-0-
12	6758	X	6016	-0-	-742	-0-	184	1	5832	2	N	-0-					-0-
01	6758	X	5913	-0-	-845	-0-	181	1	5732	2	N	-0-					-0-
02	6076	X	5846	-0-	-230	-0-	181	1	5665	2	N	-0-					-0-
03	6727	X	5973	-0-	-754	-0-	187	1	5786	2	N	-0-					-0-

DCCO 4 - WCCO 1 (SA) WELL #: 1 RRCID -> 240783 COMPL. DATE 06/06/2008 TOTAL DEPTH 7859 PERF. 8156 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10788	X	10381	-0-	-407	-0-	224	1	10157	3	N	-0-					-0-
11	10500	X	10063	-0-	-437	-0-	220	1	9843	3	N	-0-					-0-
12	10974	X	7837	-0-	-3137	-0-	169	1	7668	3	N	-0-					-0-
01	10974	X	8814	-0-	-2160	-0-	215	1	8599	3	N	-0-					-0-
02	9912	X	8590	-0-	-1322	-0-	183	1	8407	3	N	-0-					-0-
03	10385	X	8643	-0-	-1742	-0-	198	1	8445	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HUDDLESTON "C-D" (SA) WELL #: 1 RRCID -> 240785 COMPL. DATE 07/01/2008 TOTAL DEPTH 7256 PERF. 7590 - 10324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4044	X	4044	-0-	-0-	-0-	1018	1	3026	2	N	-0-					-0-
*11	2490	X	799	-0-	-1691	-0-	799	1			N	-0-					-0-
*12	2573	X	972	-0-	-1601	-0-	875	1	97	2	N	-0-					-0-
01	2573	X	899	-0-	-1674	-0-	899	1			N	-0-					-0-
02	2324	X	788	-0-	-1536	-0-	788	1			N	-0-					-0-
03	2573	X	899	-0-	-1674	-0-	899	1			N	-0-					-0-

JOHNSON "A"-JOHNSON ESTATE (SA) WELL #: 1 RRCID -> 240787 COMPL. DATE 04/23/2008 TOTAL DEPTH 7374 PERF. 7790 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15903	X	13802	-0-	-2101	-0-	520	1	13282	2	N	-0-					-0-
11	15390	X	13078	-0-	-2312	-0-	432	1	12646	2	N	-0-					-0-
12	15221	X	12220	-0-	-3001	-0-	400	1	11820	2	N	-0-					-0-
01	15221	X	12187	-0-	-3034	-0-	409	1	11778	2	N	-0-					-0-
02	13188	X	11260	-0-	-1928	-0-	373	1	10887	2	N	-0-					-0-
03	13795	X	3867	-0-	-9928	-0-	129	1	3738	2	N	-0-					-0-

SHOOP, GLENN P. "B" WELL #: 6 RRCID -> 240788 COMPL. DATE 05/30/2008 TOTAL DEPTH 7948 PERF. 8161 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8119	X	8119	-0-	-0-	-0-	306	1	7813	2	N	-0-					-0-
11	7626	X	7626	-0-	-0-	-0-	252	1	7374	2	N	-0-					-0-
12	8119	X	8119	-0-	-0-	-0-	266	1	7853	2	N	-0-					-0-
01	7896	X	7896	-0-	-0-	-0-	265	1	7631	2	N	-0-					-0-
02	7000	X	6618	-0-	-382	-0-	219	1	6399	2	N	-0-					-0-
03	7750	X	7213	-0-	-537	-0-	240	1	6973	2	N	-0-					-0-

SHOOP, GLENN P. "B" WELL #: 5 RRCID -> 240790 COMPL. DATE 05/30/2008 TOTAL DEPTH 7976 PERF. 8336 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8742	X	8479	-0-	-263	-0-	320	1	8159	2	N	-0-					-0-
11	8400	X	8165	-0-	-235	-0-	270	1	7895	2	N	-0-					-0-
12	8649	X	8384	-0-	-265	-0-	275	1	8109	2	N	-0-					-0-
01	8649	X	8270	-0-	-379	-0-	278	1	7992	2	N	-0-					-0-
02	7728	X	7340	-0-	-388	-0-	243	1	7097	2	N	-0-					-0-
03	8494	X	8053	-0-	-441	-0-	268	1	7785	2	N	-0-					-0-

PORTER ET AL WELL #: 5 RRCID -> 240791 COMPL. DATE 06/09/2008 TOTAL DEPTH 7335 PERF. 7690 - 9214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9176	X	6999	-0-	-2177	-0-	1054	1	5945	2	N	-0-					-0-
11	8880	X	5482	-0-	-3398	-0-	865	1	4617	2	N	-0-					-0-
12	6887	X	6887	-0-	-0-	-0-	1047	1	5840	2	N	-0-					-0-
01	10494	X	10494	-0-	-0-	-0-	1064	1	9430	2	N	-0-					-0-
02	5685	X	5685	-0-	-0-	-0-	829	1	4856	2	N	-0-					-0-
*03	6056	X	6056	-0-	-0-	-0-	949	1	5107	2	N	-0-					-0-

PETERSON-KELLEY (SA) WELL #: 2 RRCID -> 240794 COMPL. DATE 03/28/2008 TOTAL DEPTH 7590 PERF. 7946 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15149	X	15149	-0-	-0-	-0-	479	1	14670	3	N	-0-					-0-
11	15554	X	15554	-0-	-0-	-0-	498	1	15056	3	N	-0-					-0-
12	14942	X	14253	-0-	-689	-0-	450	1	13803	3	N	-0-					-0-
01	14942	X	9755	-0-	-5187	-0-	338	1	9417	3	N	-0-					-0-
02	13496	X	8959	-0-	-4537	-0-	277	1	8682	3	N	-0-					-0-
03	14942	X	12470	-0-	-2472	-0-	398	1	12072	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MOLLOY, U. A. "A" WELL #: 1 RRCID -> 240795 COMPL. DATE 06/06/2008 TOTAL DEPTH 6962 PERF. 7150 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7606	X	7606	-0-	-0-	-0-	440	1	7156	3	N	9					123
							10	9									
11	7341	X	7341	-0-	-0-	-0-	455	1	6846	3	N	36					159
							40	9									
12	7720	X	7720	-0-	-0-	-0-	198	1	7461	3	N	55	192	1			22
							61	9									
01	8348	X	8348	-0-	-0-	-0-	507	1	7822	3	N	17					39
							19	9									
02	7475	X	7475	-0-	-0-	-0-	310	1	7143	3	N	20					59
							22	9									
*03	8143	X	8143	-0-	-0-	-0-	302	1	7827	3	N	13					72
							14	9									

DCCO 4 - GRAHAM HEIRS WELL #: 30 RRCID -> 240796 COMPL. DATE 10/24/2008 TOTAL DEPTH 7887 PERF. 8216 - 10920

10	7471	X	6445	-0-	-1026	-0-	139	1	6306	3	N	-0-					-0-
11	6930	X	5938	-0-	-992	-0-	130	1	5808	3	N	-0-					-0-
12	6196	X	6196	-0-	-0-	-0-	134	1	6062	3	N	-0-					-0-
01	5556	X	5556	-0-	-0-	-0-	135	1	5421	3	N	-0-					-0-
02	4545	X	4545	-0-	-0-	-0-	96	1	4449	3	N	-0-					-0-
*03	5050	X	5050	-0-	-0-	-0-	117	1	4933	3	N	-0-					-0-

JARVIS-COHEN WELL #: 6 RRCID -> 240797 COMPL. DATE 06/14/2008 TOTAL DEPTH 7202 PERF. 7430 - 9374

10	13082	X	1273	-0-	-11809	-0-	95	1	1178	2	N	-0-					-0-
11	12750	X	-0-	-0-	-12750	-0-					N	-0-					-0-
12	11935	X	11615	-0-	-320	-0-	386	1	11229	2	N	-0-					-0-
01	11935	X	11448	-0-	-487	-0-	374	1	11074	2	N	-0-					-0-
02	10780	X	10512	-0-	-268	-0-	342	1	10170	2	N	-0-					-0-
*03	11656	X	11656	-0-	-0-	-0-	380	1	11276	2	N	-0-					-0-

DCCO 2-SHOOP "E"-SHOOP "G"(SA) WELL #: 1 RRCID -> 240896 COMPL. DATE 07/07/2008 TOTAL DEPTH 7872 PERF. 8061 - 11200

10	15637	X	15637	-0-	-0-	-0-	337	1	15300	3	N	-0-					-0-
11	14774	X	14774	-0-	-0-	-0-	473	1	14301	3	N	-0-					-0-
12	16244	X	15139	-0-	-1105	-0-	478	1	14661	3	N	-0-					-0-
01	16244	X	15069	-0-	-1175	-0-	521	1	14548	3	N	-0-					-0-
02	14672	X	13384	-0-	-1288	-0-	421	1	12963	3	N	-0-					-0-
03	15624	X	14767	-0-	-857	-0-	486	1	14281	3	N	-0-					-0-

DICKENSON, T.L. "A" WELL #: 2 RRCID -> 240898 COMPL. DATE 08/01/2008 TOTAL DEPTH 6991 PERF. 7200 - 10050

10	16044	X	16044	-0-	-0-	-0-	504	1	15485	3	N	50					84
							55	9									
11	15417	X	15417	-0-	-0-	-0-	489	1	14871	3	N	52					136
							57	9									
12	16461	X	15419	-0-	-1042	-0-	76	1	15276	3	N	61					197
							67	9									
01	16399	X	15864	-0-	-535	-0-	539	1	15252	3	N	66	186	1			77
							73	9									
02	14812	X	14092	-0-	-720	-0-	497	1	13558	3	N	34					111
							37	9									
03	16058	X	15590	-0-	-468	-0-	573	1	14961	3	N	51					177
							56	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

AVONDALE HEIGHTS UNIT WELL #: 10 RRCID -> 240899 COMPL. DATE 07/27/2008 TOTAL DEPTH 7123 PERF. 7490 - 9474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8922	X	8922	-0-	-0-	-0-	492	1	8430	2	N	-0-					-0-
11	8393	X	8393	-0-	-0-	-0-	419	1	7974	2	N	-0-					-0-
*12	6004	X	6004	-0-	-0-	-0-	254	1	5750	2	N	-0-					-0-
*01	8241	X	8241	-0-	-0-	-0-	331	1	7910	2	N	-0-					-0-
02	6500	X	6500	-0-	-0-	-0-	266	1	6234	2	N	-0-					-0-
*03	7518	X	7518	-0-	-0-	-0-	310	1	7208	2	N	-0-					-0-

RIVE ENTERPRISES WELL #: 8 RRCID -> 240902 COMPL. DATE 08/01/2008 TOTAL DEPTH 6436 PERF. 7075 - 9053

10	12121	X	11863	-0-	-258	-0-	11863	3			N	-0-					-0-
*11	12360	X	11847	-0-	-513	-0-	11847	3			N	-0-					-0-
12	11718	X	9548	-0-	-2170	-0-	9548	3			N	-0-					-0-
01	11718	X	9715	-0-	-2003	-0-	9715	3			N	-0-					-0-
02	10584	X	7921	-0-	-2663	-0-	7921	3			N	-0-					-0-
03	11718	X	9022	-0-	-2696	-0-	9022	3			N	-0-					-0-

THOMAS, JOSEPH WELL #: 2 RRCID -> 240903 COMPL. DATE 07/01/2008 TOTAL DEPTH 7127 PERF. 7290 - 9122

10	3317	X	1782	-0-	-1535	-0-	822	1	960	2	N	-0-					-0-
11	3090	X	1299	-0-	-1791	-0-	757	1	542	2	N	-0-					-0-
12	3193	X	2439	-0-	-754	-0-	728	1	1711	2	N	-0-					-0-
01	3193	X	2310	-0-	-883	-0-	900	1	1410	2	N	-0-					-0-
02	2487	X	2487	-0-	-0-	-0-	1152	1	1335	2	N	-0-					-0-
03	2480	X	2327	-0-	-153	-0-	953	1	1374	2	N	-0-					-0-

THOMAS, JOSEPH WELL #: 3 RRCID -> 240906 COMPL. DATE 07/07/2008 TOTAL DEPTH 7199 PERF. 7385 - 9442

10	3100	X	3019	-0-	-81	-0-	1260	1	1759	2	N	-0-					-0-
11	3510	X	1973	-0-	-1537	-0-	1068	1	905	2	N	-0-					-0-
12	3627	X	3304	-0-	-323	-0-	910	1	2394	2	N	-0-					-0-
01	3627	X	2888	-0-	-739	-0-	1083	1	1805	2	N	-0-					-0-
02	2856	X	2394	-0-	-462	-0-	1076	1	1318	2	N	-0-					-0-
*03	4231	X	4231	-0-	-0-	-0-	1658	1	2573	2	N	-0-					-0-

AAT-UP-VIC WELL #: 10 RRCID -> 240907 COMPL. DATE 08/04/2008 TOTAL DEPTH 7400 PERF. 7690 - 9672

10	15438	X	15130	-0-	-308	-0-	571	1	14559	2	N	-0-					-0-
11	14820	X	14420	-0-	-400	-0-	477	1	13943	2	N	-0-					-0-
12	15035	X	13794	-0-	-1241	-0-	452	1	13342	2	N	-0-					-0-
01	15035	X	13770	-0-	-1265	-0-	462	1	13308	2	N	-0-					-0-
02	13580	X	12546	-0-	-1034	-0-	415	1	12131	2	N	-0-					-0-
03	15035	X	13538	-0-	-1497	-0-	450	1	13088	2	N	-0-					-0-

DICKENSON T. L. "A" WELL #: 3 RRCID -> 240909 COMPL. DATE 08/21/2008 TOTAL DEPTH 7058 PERF. 7230 - 10604

10	17898	X	17898	-0-	-0-	-0-	1404	1	16469	3	Y	23	18	1			77
							25	9									
11	16362	X	16362	-0-	-0-	-0-	1331	1	14941	3	Y	82					159
							90	9									
12	16950	X	16950	-0-	-0-	-0-	947	1	15937	3	Y	60					219
							66	9									
01	16337	X	13146	-0-	-3191	-0-	1284	1	11800	3	Y	56	190	1			85
							62	9									
02	14756	X	11870	-0-	-2886	-0-	1179	1	10618	3	Y	66					151
							73	9									
03	16337	X	14944	-0-	-1393	-0-	1392	1	13488	3	Y	58	164	1			45
							64	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DICKENSON, T. L. "A" WELL #: 5 RRCID -> 240914 COMPL. DATE 08/15/2008 TOTAL DEPTH 7042 PERF. 7390 - 10104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3101	X	3101	-0-	-0-	-0-	1147	1	1923	3	N	28	141	1			21
							31	9									
11	1372	X	1372	-0-	-0-	-0-	1057	1	234	3	N	74					95
							81	9									
12	2375	X	2375	-0-	-0-	-0-	1091	1	1239	3	N	41					136
							45	9									
01	1651	X	1651	-0-	-0-	-0-	1104	1	536	3	N	10					146
							11	9									
02	1618	X	1618	-0-	-0-	-0-	1003	1	609	3	N	5					151
							6	9									
*03	1086	X	1086	-0-	-0-	-0-	1085	1	1	9	N	1					152

PIRKLE, LORENE WELL #: 16 RRCID -> 240917 COMPL. DATE 07/04/2008 TOTAL DEPTH 8139 PERF. 8331 - 10320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8184	X	7998	-0-	-186	-0-	172	1	7826	3	N	-0-					-0-
11	7890	X	7721	-0-	-169	-0-	168	1	7553	3	N	-0-					-0-
12	8091	X	7791	-0-	-300	-0-	25	1	7766	3	N	-0-					-0-
01	8060	X	7891	-0-	-169	-0-	192	1	7699	3	N	-0-					-0-
02	7280	X	7058	-0-	-222	-0-	160	1	6898	3	N	-0-					-0-
03	7998	X	7690	-0-	-308	-0-	185	1	7505	3	N	-0-					-0-

MANIS WELL #: 1 RRCID -> 240918 COMPL. DATE 07/10/2008 TOTAL DEPTH 8341 PERF. 8489 - 10459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	-0-	-0-	-1953	-0-					N	-0-					-0-
11	2520	N	1031	-0-	-1489	-0-	119	1	912	2	N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	42	1	12	2	N	-0-					-0-
01	818	N	818	-0-	-0-	-0-	62	1	756	2	N	-0-					-0-
02	1030	N	1030	-0-	-0-	-0-	83	1	947	2	N	-0-					-0-
*03	396	N	396	-0-	-0-	-0-	93	1	303	2	N	-0-					-0-

PETERSON-KELLEY (SA) WELL #: 1 RRCID -> 240919 COMPL. DATE 07/17/2008 TOTAL DEPTH 7504 PERF. 7910 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13826	X	12068	-0-	-1758	-0-	382	1	11686	3	N	-0-					-0-
11	12600	X	9583	-0-	-3017	-0-	307	1	9276	3	N	-0-					-0-
12	11625	X	11624	-0-	-1	-0-	367	1	11257	3	N	-0-					-0-
01	11625	X	2712	-0-	-8913	-0-	94	1	2618	3	N	-0-					-0-
02	10500	X	5463	-0-	-5037	-0-	171	1	5292	3	N	-0-					-0-
03	11625	X	8251	-0-	-3374	-0-	264	1	7987	3	N	-0-					-0-

RIVE ENTERPRISES WELL #: 4 RRCID -> 240922 COMPL. DATE 09/05/2008 TOTAL DEPTH 6463 PERF. 7396 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15286	X	15286	-0-	-0-	-0-	15286	3			N	-0-					-0-
*11	12852	X	12852	-0-	-0-	-0-	12852	3			N	-0-					-0-
12	16771	X	13352	-0-	-3419	-0-	13352	3			N	-0-					-0-
01	16771	X	13179	-0-	-3592	-0-	13179	3			N	-0-					-0-
02	15148	X	11257	-0-	-3891	-0-	11257	3			N	-0-					-0-
03	15283	X	11972	-0-	-3311	-0-	11972	3			N	-0-					-0-

GUTTRY FAMILY WELL #: 3 RRCID -> 240923 COMPL. DATE 04/02/2008 TOTAL DEPTH 6616 PERF. 7215 - 9425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3762	X	3762	-0-	-0-	-0-	1054	1	2708	3	N	-0-					-0-
11	3612	X	3612	-0-	-0-	-0-	989	1	2623	3	N	-0-					-0-
12	3342	X	3342	-0-	-0-	-0-	1000	1	2342	3	N	-0-					-0-
01	3493	X	3493	-0-	-0-	-0-	952	1	2541	3	N	-0-					-0-
02	2921	X	2921	-0-	-0-	-0-	802	1	2119	3	N	-0-					-0-
*03	3484	X	3484	-0-	-0-	-0-	1036	1	2448	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GUTTRY FAMILY WELL #: 12 RRCID -> 240925 COMPL. DATE 04/09/2008 TOTAL DEPTH 6632 PERF. 7250 - 9519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JAMES CONN IV WELL #: 1 RRCID -> 240926 COMPL. DATE 07/02/2008 TOTAL DEPTH 7974 PERF. 8082 - 10607

10	3100	N	9180	-0-	6080	6080	1079	1	8101	2	N	-0-					-0-
11	3000	N	12617	-0-	9617	15697	694	1	11923	2	N	-0-					-0-
12	23211	X	7514	-0-	-15697	-0-	271	1	7243	2	N	-0-					-0-
01	7585	X	7585	-0-	-0-	-0-	314	1	7271	2	N	-0-					-0-
*02	6864	X	6864	-0-	-0-	-0-	317	1	6547	2	N	-0-					-0-
*03	8103	X	8103	-0-	-0-	-0-	512	1	7591	2	N	-0-					-0-

BAILEY RANCH GU "A" WELL #: 1 RRCID -> 240956 COMPL. DATE 03/19/2007 TOTAL DEPTH 6472 PERF. 8050 - 9920

10	4650	X	3498	-0-	-1152	-0-	787	1	2711	3	N	-0-					4
*11	4500	X	3576	-0-	-924	-0-	734	1	1	2	N	-0-					4
							2841	3									
12	3627	X	3011	-0-	-616	-0-	773	1	2238	3	N	-0-					4
01	3627	X	2734	-0-	-893	-0-	768	1	4	2	N	-0-					4
							1962	3									
02	3379	X	3379	-0-	-0-	-0-	696	1	2683	3	N	-0-					4
*03	3887	X	3887	-0-	-0-	-0-	703	1	1	2	N	-0-					4
							3183	3									

NICHOLSON, JEROME WELL #: 1 RRCID -> 240987 COMPL. DATE 05/20/2008 TOTAL DEPTH 6388 PERF. 6850 - 8253

10	2973	N	2973	-0-	-0-	-0-	123	1	2850	3	Y	-0-					22
11	2851	N	2851	-0-	-0-	-0-	120	1	2731	3	Y	-0-					22
12	2894	N	2894	-0-	-0-	-0-	19	1	2875	3	Y	-0-					22
01	2855	N	2855	-0-	-0-	-0-	127	1	2728	3	Y	-0-					22
02	2576	N	2549	-0-	-27	-0-	115	1	2434	3	Y	-0-					22
03	2852	N	2729	-0-	-123	-0-	127	1	2602	3	Y	-0-					22

READ WELL #: 2 RRCID -> 240991 COMPL. DATE 08/09/2008 TOTAL DEPTH 8000 PERF. 8466 - 10175

10	11258	X	11258	-0-	-0-	-0-	1129	1	10129	2	N	-0-					-0-
11	9900	X	8598	-0-	-1302	-0-	1011	1	7587	2	N	-0-					-0-
12	11191	X	6814	-0-	-4377	-0-	998	1	5816	2	N	-0-					-0-
01	11191	X	8101	-0-	-3090	-0-	1030	1	7071	2	N	-0-					-0-
02	10108	X	6804	-0-	-3304	-0-	917	1	5887	2	N	-0-					-0-
03	11191	X	6549	-0-	-4642	-0-	989	1	5560	2	N	-0-					-0-

BAILEY RANCH "B" WELL #: 1 RRCID -> 240993 COMPL. DATE 07/17/2008 TOTAL DEPTH 6502 PERF. 8720 - 9762

10	15376	X	13471	-0-	-1905	-0-	58	1	2	2	N	-0-					-0-
							13411	3									
11	14760	X	14004	-0-	-756	-0-	63	1	6	2	N	-0-					-0-
							13935	3									
12	14844	X	14844	-0-	-0-	-0-	65	1	2	2	N	-0-					-0-
							14777	3									
01	14926	X	14926	-0-	-0-	-0-	65	1	30	2	N	-0-					-0-
							14831	3									
*02	13300	X	12955	-0-	-345	-0-	55	1	12900	3	N	-0-					-0-
03	14725	X	13927	-0-	-798	-0-	80	1	6	2	N	-0-					-0-
							13841	3									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

RIVE ENTERPRISES WELL #: 9 RRCID -> 240996 COMPL. DATE 08/01/2008 TOTAL DEPTH 6478 PERF. 7755 - 10589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	T. A.		298	-0-	298	298	298	1			N	-0-					-0-
12	317	N	19	-0-	-298	-0-	19	1			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	280	N	-0-	-0-	-280	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

ADAMS, CORINNE WELL #: 11H RRCID -> 241016 COMPL. DATE 11/27/2008 TOTAL DEPTH 7557 PERF. 7855 - 10715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11036	X	7450	-0-	-3586	-0-	281	1	7169	2	N	-0-					-0-
11	10680	X	10250	-0-	-430	-0-	339	1	9911	2	N	-0-					-0-
12	12865	X	10725	-0-	-2140	-0-	351	1	10374	2	N	-0-					-0-
01	12834	X	10947	-0-	-1887	-0-	367	1	10580	2	N	-0-					-0-
02	11172	X	9519	-0-	-1653	-0-	315	1	9204	2	N	-0-					-0-
03	10757	X	10526	-0-	-231	-0-	350	1	10176	2	N	-0-					-0-

VEALE RANCH WELL #: 20 RRCID -> 241040 COMPL. DATE 05/28/2008 TOTAL DEPTH 6529 PERF. 6940 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5952	X	5540	-0-	-412	-0-	119	1	5421	3	N	-0-					134
*11	5820	X	5415	-0-	-405	-0-	113	1	5118	3	N	167	172	1			129
							184	9									
12	6045	X	5429	-0-	-616	-0-	115	1	5283	3	N	28					157
							31	9									
01	6045	X	5502	-0-	-543	-0-	131	1	5336	3	N	32	49	1			140
							35	9									
*02	5292	X	4923	-0-	-369	-0-	122	1	4801	3	N	-0-					140
03	5611	X	5486	-0-	-125	-0-	136	1	5350	3	N	-0-					140

RIVE ENTERPRISES WELL #: 6 RRCID -> 241105 COMPL. DATE 06/17/2008 TOTAL DEPTH 6473 PERF. 6610 - 10527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9488	X	9488	-0-	-0-	-0-	217	1	9271	3	N	-0-					-0-
*11	1397	X	1397	-0-	-0-	-0-	1397	3			N	-0-					-0-
12	1085	X	-0-	-0-	-1085	-0-					N	-0-					-0-
01	1085	X	216	-0-	-869	-0-	216	1			N	-0-					-0-
02	3622	X	3622	-0-	-0-	-0-	433	1	3189	3	N	-0-					-0-
*03	4763	X	4763	-0-	-0-	-0-	538	1	4225	3	N	-0-					-0-

VEALE RANCH WELL #: 26 RRCID -> 241108 COMPL. DATE 07/14/2008 TOTAL DEPTH 6721 PERF. 7220 - 10402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6347	X	6347	-0-	-0-	-0-	908	1	5439	3	Y	-0-					23
*11	7312	X	7312	-0-	-0-	-0-	922	1	6390	3	Y	-0-					23
12	6992	X	6992	-0-	-0-	-0-	826	1	6166	3	Y	-0-					23
01	5901	X	5901	-0-	-0-	-0-	928	1	4973	3	Y	-0-					23
*02	5225	X	5225	-0-	-0-	-0-	809	1	4416	3	Y	-0-					23
*03	5846	X	5846	-0-	-0-	-0-	901	1	4766	3	Y	163	171	1			15
							179	9									

READ WELL #: 5 RRCID -> 241109 COMPL. DATE 07/06/2008 TOTAL DEPTH 8003 PERF. 8487 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18804	X	18804	-0-	-0-	-0-	473	1	18331	2	N	-0-					-0-
11	13522	X	13522	-0-	-0-	-0-	298	1	13224	2	N	-0-					-0-
12	7067	X	7067	-0-	-0-	-0-	154	1	6913	2	N	-0-					-0-
01	5748	X	5748	-0-	-0-	-0-	129	1	5619	2	N	-0-					-0-
02	4647	X	4647	-0-	-0-	-0-	103	1	4544	2	N	-0-					-0-
*03	4930	X	4930	-0-	-0-	-0-	109	1	4821	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

READ WELL #: 3 RRCID -> 241110 COMPL. DATE 09/03/2008 TOTAL DEPTH 7964 PERF. 8300 - 10353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8091	X	6606	-0-	-1485	-0-	166	1	6440	2	N	-0-					-0-
11	7830	X	5650	-0-	-2180	-0-	125	1	5525	2	N	-0-					-0-
12	7130	X	6922	-0-	-208	-0-	151	1	6771	2	N	-0-					-0-
01	6930	X	6930	-0-	-0-	-0-	155	1	6775	2	N	-0-					-0-
02	7162	X	7162	-0-	-0-	-0-	158	1	7004	2	N	-0-					-0-
*03	8168	X	8168	-0-	-0-	-0-	181	1	7987	2	N	-0-					-0-

CHIEF PENT WELL #: 10 RRCID -> 241111 COMPL. DATE 06/22/2008 TOTAL DEPTH 7049 PERF. 727 - 8856

10	7347	X	6521	-0-	-826	-0-	273	1	6248	2	N	-0-					-0-
11	7110	X	6191	-0-	-919	-0-	230	1	5961	2	N	-0-					-0-
12	7688	X	4587	-0-	-3101	-0-	138	1	4449	2	N	-0-					-0-
01	7688	X	6143	-0-	-1545	-0-	188	1	5955	2	N	-0-					-0-
02	6104	X	5919	-0-	-185	-0-	184	1	5735	2	N	-0-					-0-
03	6510	X	1679	-0-	-4831	-0-	50	1	1629	2	N	-0-					-0-

BANNER WELL #: 13 RRCID -> 241114 COMPL. DATE 09/09/2008 TOTAL DEPTH 7601 PERF. 7990 - 10462

10	14974	X	14974	-0-	-0-	-0-	565	1	14409	2	N	-0-					-0-
11	15390	X	14320	-0-	-1070	-0-	473	1	13847	2	N	-0-					-0-
12	15903	X	13223	-0-	-2680	-0-	433	1	12790	2	N	-0-					-0-
01	15903	X	12225	-0-	-3678	-0-	410	1	11815	2	N	-0-					-0-
02	14000	X	11024	-0-	-2976	-0-	365	1	10659	2	N	-0-					-0-
03	14973	X	12433	-0-	-2540	-0-	414	1	12019	2	N	-0-					-0-

KENNON, ALFRED WELL #: 8 RRCID -> 241116 COMPL. DATE 05/15/2008 TOTAL DEPTH 6493 PERF. 6706 - 8278

10	8091	X	7646	-0-	-445	-0-	7646	3			N	-0-					-0-
11	7830	X	7445	-0-	-385	-0-	7445	3			N	-0-					-0-
12	7763	X	7763	-0-	-0-	-0-	7763	3			N	-0-					-0-
01	7928	X	7928	-0-	-0-	-0-	7928	3			N	-0-					-0-
02	7074	X	7074	-0-	-0-	-0-	7074	3			N	-0-					-0-
*03	7969	X	7969	-0-	-0-	-0-	7969	3			N	-0-					-0-

ELKINS WELL #: 17 RRCID -> 241117 COMPL. DATE 06/26/2008 TOTAL DEPTH 6983 PERF. 7230 - 9459

10	10044	X	7270	-0-	-2774	-0-	303	1	6967	2	N	-0-					-0-
11	9720	X	8212	-0-	-1508	-0-	305	1	7907	2	N	-0-					-0-
12	8742	X	7490	-0-	-1252	-0-	227	1	7263	2	N	-0-					-0-
01	7505	X	7505	-0-	-0-	-0-	229	1	7276	2	N	-0-					-0-
02	7672	X	5721	-0-	-1951	-0-	178	1	5543	2	N	-0-					-0-
03	8494	X	5762	-0-	-2732	-0-	179	1	5583	2	N	-0-					-0-

FRAZIER, RICKY WELL #: 9 RRCID -> 241118 COMPL. DATE 04/14/2008 TOTAL DEPTH 6513 PERF. 6650 - 10392

10	11284	X	9768	-0-	-1516	-0-	9768	3			N	-0-					-0-
*11	10920	X	9809	-0-	-1111	-0-	9809	3			N	-0-					-0-
12	10881	X	5878	-0-	-5003	-0-	448	1	5430	3	N	-0-					-0-
01	10881	X	588	-0-	-10293	-0-	588	1			N	-0-					-0-
02	9828	X	7507	-0-	-2321	-0-	336	1	7171	3	N	-0-					-0-
03	10137	X	9683	-0-	-454	-0-	9683	3			N	-0-					-0-

RICKY FRAZIER WELL #: 6 RRCID -> 241175 COMPL. DATE 04/09/2008 TOTAL DEPTH 6467 PERF. 6542 - 9280

10	3100	N	8320	-0-	5220	9488	625	1	7695	3	N	-0-					-0-
*11	3000	N	8219	-0-	5219	14707	658	1	7561	3	N	-0-					-0-
12	23437	X	8730	-0-	-14707	-0-	681	1	8049	3	N	-0-					-0-
01	8754	X	8754	-0-	-0-	-0-	658	1	8096	3	N	-0-					-0-
02	7639	X	7639	-0-	-0-	-0-	561	1	7078	3	N	-0-					-0-
*03	7335	X	7335	-0-	-0-	-0-	682	1	6653	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LITTLE PLACE WELL #: 4 RRCID -> 241182 COMPL. DATE 09/08/2007 TOTAL DEPTH 6398 PERF. 7424 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3013	X	3013	-0-	-0-	-0-	3013	3			N	-0-					-0-
*11	2798	X	2798	-0-	-0-	-0-	2798	3			N	-0-					-0-
12	2938	X	2938	-0-	-0-	-0-	2938	3			N	-0-					-0-
01	2943	X	2943	-0-	-0-	-0-	2943	3			N	-0-					-0-
*02	2559	X	2559	-0-	-0-	-0-	2559	3			N	-0-					-0-
*03	2924	X	2924	-0-	-0-	-0-	2924	3			N	-0-					-0-

BOYD UNIT WELL #: 1 RRCID -> 241186 COMPL. DATE 06/21/2006 TOTAL DEPTH 8039 PERF. 8250 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4150	X	4150	-0-	-0-	-0-	1126	1	3024	2	N	-0-					-0-
11	1975	X	1975	-0-	-0-	-0-	895	1	1080	2	N	-0-					-0-
12	753	X	753	-0-	-0-	-0-	753	1			N	-0-					-0-
01	1071	X	1071	-0-	-0-	-0-	849	1	222	2	N	-0-					-0-
02	3039	X	3039	-0-	-0-	-0-	965	1	2074	2	N	-0-					-0-
*03	3007	X	3007	-0-	-0-	-0-	1137	1	1870	2	N	-0-					-0-

MASTIN CENTRAL UNIT WELL #: 1H RRCID -> 241192 COMPL. DATE 07/27/2006 TOTAL DEPTH 8248 PERF. 8495 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5828	X	5300	-0-	-528	-0-	374	1	4926	2	N	-0-					-0-
11	5640	X	5261	-0-	-379	-0-	290	1	4971	2	N	-0-					-0-
12	5828	X	5286	-0-	-542	-0-	188	1	5098	2	N	-0-					-0-
01	5394	X	5238	-0-	-156	-0-	216	1	5022	2	N	-0-					-0-
*02	4900	X	4720	-0-	-180	-0-	220	1	4500	2	N	-0-					-0-
03	5425	X	5303	-0-	-122	-0-	335	1	4968	2	N	-0-					-0-

GATLIN, WINSTON WELL #: 6 RRCID -> 241250 COMPL. DATE 05/14/2008 TOTAL DEPTH 7950 PERF. 8039 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8307	X	8307	-0-	-0-	-0-	167	1	8140	2	N	-0-					-0-
11	7572	X	7572	-0-	-0-	-0-	150	1	7422	2	N	-0-					-0-
12	7316	X	6878	-0-	-438	-0-	140	1	6738	2	N	-0-					-0-
01	7316	X	7046	-0-	-270	-0-	150	1	6896	2	N	-0-					-0-
02	6695	X	6695	-0-	-0-	-0-	142	1	6553	2	N	-0-					-0-
03	7316	X	6276	-0-	-1040	-0-	127	1	6149	2	N	-0-					-0-

TCU WELL #: 28 RRCID -> 241314 COMPL. DATE 11/17/2008 TOTAL DEPTH 7460 PERF. 7748 - 11027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21669	X	20170	-0-	-1499	-0-	507	1	19663	2	N	-0-					-0-
*11	20970	X	18017	-0-	-2953	-0-	397	1	17620	2	N	-0-					-0-
*12	20336	X	18342	-0-	-1994	-0-	401	1	17941	2	N	-0-					-0-
*01	20336	X	19673	-0-	-663	-0-	440	1	19233	2	N	-0-					-0-
02	18228	X	16917	-0-	-1311	-0-	374	1	16543	2	N	-0-					-0-
03	20181	X	14524	-0-	-5657	-0-	322	1	14202	2	N	-0-					-0-

TCU WELL #: 27 RRCID -> 241315 COMPL. DATE 11/21/2008 TOTAL DEPTH 7455 PERF. 7904 - 10883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14415	X	13777	-0-	-638	-0-	347	1	13430	2	N	-0-					-0-
*11	14326	X	14326	-0-	-0-	-0-	316	1	14010	2	N	-0-					-0-
*12	14477	X	14278	-0-	-199	-0-	312	1	13966	2	N	-0-					-0-
01	14477	X	11963	-0-	-2514	-0-	268	1	11695	2	N	-0-					-0-
02	13076	X	10942	-0-	-2134	-0-	242	1	10700	2	N	-0-					-0-
03	14477	X	9502	-0-	-4975	-0-	211	1	9291	2	N	-0-					-0-

RIVE ENTERPRISES WELL #: 5 RRCID -> 241320 COMPL. DATE 08/02/2008 TOTAL DEPTH 6462 PERF. 6467 - 9498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9548	X	5275	-0-	-4273	-0-	5275	3			N	-0-					-0-
*11	9930	X	6183	-0-	-3747	-0-	6183	3			N	-0-					-0-
12	7998	X	5264	-0-	-2734	-0-	5264	3			N	-0-					-0-
01	7998	X	4957	-0-	-3041	-0-	4957	3			N	-0-					-0-
*02	5796	X	4112	-0-	-1684	-0-	4112	3			N	-0-					-0-
03	6386	X	4467	-0-	-1919	-0-	4467	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LOTTIE BARTON JOHNSON WELL #: 39 RRCID -> 241325 COMPL. DATE 08/19/2008 TOTAL DEPTH 7248 PERF. 7630 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14601	X	13561	-0-	-1040	-0-	341	1	13220	2	N	-0-					-0-
11	13800	X	9245	-0-	-4555	-0-	306	1	8939	2	N	-0-					-0-
12	14081	X	14081	-0-	-0-	-0-	461	1	13620	2	N	-0-					-0-
01	13330	X	9740	-0-	-3590	-0-	327	1	9413	2	N	-0-					-0-
02	13645	X	13645	-0-	-0-	-0-	452	1	13193	2	N	-0-					-0-
*03	13807	X	13807	-0-	-0-	-0-	459	1	13348	2	N	-0-					-0-

SEWELL-TIMM(SA) WELL #: 1 RRCID -> 241424 COMPL. DATE 07/09/2008 TOTAL DEPTH 7049 PERF. 7196 - 10012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14406	X	14406	-0-	-0-	-0-	455	1	13951	3	Y	-0-					10
11	13620	X	13569	-0-	-51	-0-	434	1	13135	3	Y	-0-					10
*12	13970	X	13970	-0-	-0-	-0-	440	1	13530	3	Y	-0-					10
01	13919	X	13764	-0-	-155	-0-	474	1	13290	3	Y	-0-					10
02	12637	X	12637	-0-	-0-	-0-	421	1	12216	3	Y	-0-					10
03	13919	X	5188	-0-	-8731	-0-	181	1	5007	3	Y	-0-					10

BOB BLALOCK WELL #: 16 RRCID -> 241427 COMPL. DATE 07/21/2008 TOTAL DEPTH 8125 PERF. 8361 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7037	X	6971	-0-	-66	-0-	150	1	6821	3	N	-0-					-0-
11	6630	X	6435	-0-	-195	-0-	141	1	6294	3	N	-0-					-0-
12	6851	X	6493	-0-	-358	-0-	21	1	6472	3	N	-0-					-0-
01	6975	X	6503	-0-	-472	-0-	158	1	6345	3	N	-0-					-0-
02	6300	X	5522	-0-	-778	-0-	121	1	5401	3	N	-0-					-0-
03	6975	X	6285	-0-	-690	-0-	145	1	6140	3	N	-0-					-0-

AAT-UP-VIC WELL #: 11 RRCID -> 241428 COMPL. DATE 08/20/2008 TOTAL DEPTH 7406 PERF. 7503 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11408	X	11180	-0-	-228	-0-	422	1	10758	2	N	-0-					-0-
11	11100	X	10736	-0-	-364	-0-	355	1	10381	2	N	-0-					-0-
12	11377	X	10990	-0-	-387	-0-	360	1	10630	2	N	-0-					-0-
01	11377	X	11050	-0-	-327	-0-	371	1	10679	2	N	-0-					-0-
02	10108	X	10011	-0-	-97	-0-	332	1	9679	2	N	-0-					-0-
03	11191	X	10925	-0-	-266	-0-	364	1	10561	2	N	-0-					-0-

DICKENSON, T. L. "A" WELL #: 4 RRCID -> 241442 COMPL. DATE 08/18/2008 TOTAL DEPTH 6988 PERF. 7200 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9876	X	9876	-0-	-0-	-0-	1180	1	8650	3	Y	42					102
							46	9									
11	6261	X	6261	-0-	-0-	-0-	1041	1	5181	3	Y	35	107	1			30
							39	9									
12	7688	X	7513	-0-	-175	-0-	931	1	6549	3	Y	30					60
							33	9									
01	9455	X	6464	-0-	-2991	-0-	1088	1	5329	3	Y	43					103
							47	9									
02	8540	X	6494	-0-	-2046	-0-	1014	1	5451	3	Y	26					129
							29	9									
*03	12725	X	12725	-0-	-0-	-0-	1331	1	11344	3	Y	45	156	1			18
							50	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WOODY BROTHERS WELL #: 1 RRCID -> 242649 COMPL. DATE 06/17/2008 TOTAL DEPTH 6641 PERF. 7250 - 9390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9302	X	9302	-0-	-0-	-0-	527	1	1	2	N	-0-					-0-
							8774	3									
11	8007	X	8007	-0-	-0-	-0-	462	1	3	2	N	-0-					-0-
							7542	3									
12	8060	X	8060	-0-	-0-	-0-	528	1	1	2	N	-0-					-0-
							7531	3									
01	8121	X	8121	-0-	-0-	-0-	524	1	15	2	N	-0-					-0-
							7582	3									
*02	6851	X	6851	-0-	-0-	-0-	516	1	6335	3	N	-0-					-0-
*03	7314	X	7314	-0-	-0-	-0-	552	1	3	2	N	-0-					-0-
							6759	3									

BOHN, TINA WELL #: 2 RRCID -> 242650 COMPL. DATE 08/01/2008 TOTAL DEPTH 8893 PERF. 9100 - 11220

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DCCO 2 - RAY WILLIAMS WELL #: 18 RRCID -> 242652 COMPL. DATE 07/07/2008 TOTAL DEPTH 7886 PERF. 8151 - 11369

10	286	N	286	-0-	-0-	-0-	286	1			N	-0-					-0-
11	720	N	22	-0-	-698	-0-	22	1			N	-0-					-0-
12	1271	N	-0-	-0-	-1271	-0-					N	-0-					-0-
01	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, L. B. ESTATE WELL #: 9 RRCID -> 242663 COMPL. DATE 07/28/2008 TOTAL DEPTH 7363 PERF. 7705 - 10333

10	11594	X	10666	-0-	-928	-0-	402	1	10264	2	N	-0-					-0-
11	11220	X	10093	-0-	-1127	-0-	334	1	9759	2	N	-0-					-0-
12	11315	X	10940	-0-	-375	-0-	358	1	10582	2	N	-0-					-0-
01	11416	X	11416	-0-	-0-	-0-	383	1	11033	2	N	-0-					-0-
02	9940	X	9113	-0-	-827	-0-	302	1	8811	2	N	-0-					-0-
03	10974	X	9928	-0-	-1046	-0-	330	1	9598	2	N	-0-					-0-

KEITH, ELAINE WELL #: 1 RRCID -> 242677 COMPL. DATE 07/17/2008 TOTAL DEPTH 7625 PERF. 7764 - 11525

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DCCO 4 - GRAHAM HEIRS WELL #: 23 RRCID -> 242809 COMPL. DATE 09/04/2008 TOTAL DEPTH 7807 PERF. 8026 - 10300

10	7936	X	7889	-0-	-47	-0-	170	1	7719	3	N	-0-					-0-
11	7680	X	7409	-0-	-271	-0-	162	1	7247	3	N	-0-					-0-
12	7321	X	7321	-0-	-0-	-0-	157	1	7164	3	N	-0-					-0-
01	7350	X	7350	-0-	-0-	-0-	180	1	7170	3	N	-0-					-0-
02	6426	X	6426	-0-	-0-	-0-	138	1	6288	3	N	-0-					-0-
03	6541	X	6390	-0-	-151	-0-	145	1	6245	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DCCO 4 - GRAHAM HEIRS WELL #: 24 RRCID -> 242811 COMPL. DATE 09/19/2008 TOTAL DEPTH 7891 PERF. 8116 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	7626	X	6592	-0-	-1034	-0-	142	1	6450	3	N	-0-			-0-
11	7140	X	6484	-0-	-656	-0-	142	1	6342	3	N	-0-			-0-
12	7099	X	6707	-0-	-392	-0-	144	1	6563	3	N	-0-			-0-
01	7099	X	6327	-0-	-772	-0-	154	1	6173	3	N	-0-			-0-
02	6356	X	5426	-0-	-930	-0-	113	1	5313	3	N	-0-			-0-
*03	6939	X	6939	-0-	-0-	-0-	155	1	6784	3	N	-0-			-0-

GARRETT, RUFUS GAS UNIT "A" WELL #: 12 RRCID -> 242816 COMPL. DATE 08/21/2008 TOTAL DEPTH 7404 PERF. 7821 - 10104

10	8680	X	7930	-0-	-750	-0-	199	1	7731	2	N	-0-			-0-
11	8370	X	7781	-0-	-589	-0-	172	1	7609	2	N	-0-			-0-
12	8153	X	8090	-0-	-63	-0-	177	1	7913	2	N	-0-			-0-
01	8153	X	7814	-0-	-339	-0-	175	1	7639	2	N	-0-			-0-
02	7308	X	6753	-0-	-555	-0-	149	1	6604	2	N	-0-			-0-
03	8122	X	5830	-0-	-2292	-0-	129	1	5701	2	N	-0-			-0-

SMITH, H. A. WELL #: 4 RRCID -> 242818 COMPL. DATE 08/03/2008 TOTAL DEPTH 7565 PERF. 7801 - 10255

10	7626	X	7238	-0-	-388	-0-	273	1	6965	2	N	-0-			-0-
11	7380	X	6493	-0-	-887	-0-	215	1	6278	2	N	-0-			-0-
12	7347	X	7294	-0-	-53	-0-	239	1	7055	2	N	-0-			-0-
01	9355	X	9355	-0-	-0-	-0-	314	1	9041	2	N	-0-			-0-
02	8203	X	8203	-0-	-0-	-0-	272	1	7931	2	N	-0-			-0-
*03	9131	X	9131	-0-	-0-	-0-	304	1	8827	2	N	-0-			-0-

KORB, WILLIAM WELL #: 2 RRCID -> 242822 COMPL. DATE 05/30/2008 TOTAL DEPTH 6721 PERF. N/A

10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 10/29/2014 - P&A 10/29/14

SHERROD, FRANCES WELL #: 4 RRCID -> 242831 COMPL. DATE 07/22/2008 TOTAL DEPTH 7563 PERF. 7804 - 11874

10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

ATLAS, J. J. WELL #: 8 RRCID -> 242832 COMPL. DATE 11/27/2008 TOTAL DEPTH 8052 PERF. 8115 - 12317

10	9052	X	8576	-0-	-476	-0-	173	1	8403	2	N	-0-			-0-
11	8670	X	8111	-0-	-559	-0-	161	1	7950	2	N	-0-			-0-
12	8649	X	8357	-0-	-292	-0-	170	1	8187	2	N	-0-			-0-
01	8649	X	8276	-0-	-373	-0-	177	1	8099	2	N	-0-			-0-
*02	7812	X	7381	-0-	-431	-0-	156	1	7225	2	N	-0-			-0-
03	8587	X	8361	-0-	-226	-0-	169	1	8192	2	N	-0-			-0-

ATLAS, J. J. WELL #: 2 RRCID -> 242833 COMPL. DATE 11/26/2008 TOTAL DEPTH 8024 PERF. 8121 - 11964

10	11222	X	10931	-0-	-291	-0-	220	1	10711	2	N	-0-			-0-
11	10620	X	10376	-0-	-244	-0-	206	1	10170	2	N	-0-			-0-
12	11067	X	10344	-0-	-723	-0-	210	1	10134	2	N	-0-			-0-
01	11067	X	10357	-0-	-710	-0-	221	1	10136	2	N	-0-			-0-
*02	9996	X	9243	-0-	-753	-0-	195	1	9048	2	N	-0-			-0-
03	10943	X	10044	-0-	-899	-0-	203	1	9841	2	N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ATLAS, J. J. WELL #: 4 RRCID -> 242835 COMPL. DATE 07/17/2008 TOTAL DEPTH 8029 PERF. 8044 - 11323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9428	X	9428	-0-	-0-	-0-	190	1	9238	2	N	-0-					-0-
11	8664	X	8664	-0-	-0-	-0-	172	1	8492	2	N	-0-					-0-
12	9175	X	9175	-0-	-0-	-0-	186	1	8989	2	N	-0-					-0-
01	9188	X	9188	-0-	-0-	-0-	196	1	8992	2	N	-0-					-0-
02	8494	X	8494	-0-	-0-	-0-	180	1	8314	2	N	-0-					-0-
*03	9195	X	9195	-0-	-0-	-0-	186	1	9009	2	N	-0-					-0-

MATTHEWS, BURLEY WELL #: 1 RRCID -> 242837 COMPL. DATE 08/04/2008 TOTAL DEPTH 7128 PERF. 7327 - 9475

10	3255	X	2530	-0-	-725	-0-	398	1	2132	2	N	-0-					-0-
11	3060	X	2253	-0-	-807	-0-	316	1	1937	2	N	-0-					-0-
12	2635	X	2144	-0-	-491	-0-	290	1	1854	2	N	-0-					-0-
01	2635	X	1611	-0-	-1024	-0-	274	1	1337	2	N	-0-					-0-
02	2296	X	2074	-0-	-222	-0-	337	1	1737	2	N	-0-					-0-
03	2542	X	2276	-0-	-266	-0-	405	1	1871	2	N	-0-					-0-

MAHAFFEY, SUE WELL #: 13 RRCID -> 243129 COMPL. DATE 06/13/2008 TOTAL DEPTH 6526 PERF. 6630 - 8684

10	8804	X	8357	-0-	-447	-0-	8357	3			N	-0-					-0-
*11	8490	X	7829	-0-	-661	-0-	7829	3			N	-0-					-0-
12	8556	X	8128	-0-	-428	-0-	8128	3			N	-0-					-0-
01	8556	X	8084	-0-	-472	-0-	8084	3			N	-0-					-0-
02	7560	X	7181	-0-	-379	-0-	7181	3			N	-0-					-0-
03	8370	X	7984	-0-	-386	-0-	7984	3			N	-0-					-0-

SHRYACK WELL #: 2 RRCID -> 243140 COMPL. DATE 07/12/2008 TOTAL DEPTH 7960 PERF. 8416 - 10555

10	2504	X	2504	-0-	-0-	-0-	613	1	1891	2	N	-0-					-0-
11	3732	X	3732	-0-	-0-	-0-	554	1	3178	2	N	-0-					-0-
12	5014	X	5014	-0-	-0-	-0-	764	1	4250	2	N	-0-					-0-
01	4415	X	4415	-0-	-0-	-0-	747	1	3668	2	N	-0-					-0-
02	3626	X	3626	-0-	-0-	-0-	646	1	2980	2	N	-0-					-0-
*03	4622	X	4622	-0-	-0-	-0-	737	1	3885	2	N	-0-					-0-

PETTY, DELORES WELL #: 1 RRCID -> 243145 COMPL. DATE 02/19/2008 TOTAL DEPTH 7228 PERF. 7503 - 9122

10	5828	X	5388	-0-	-440	-0-	246	1	5142	2	N	-0-					-0-
11	5640	X	4917	-0-	-723	-0-	195	1	4722	2	N	-0-					-0-
12	5828	X	5257	-0-	-571	-0-	153	1	5104	2	N	-0-					-0-
01	5735	X	5277	-0-	-458	-0-	288	1	4989	2	N	-0-					-0-
02	5012	X	4936	-0-	-76	-0-	280	1	4656	2	N	-0-					-0-
03	5394	X	5052	-0-	-342	-0-	297	1	4755	2	N	-0-					-0-

HALLMAN, WILLIAM WELL #: 4 RRCID -> 243146 COMPL. DATE 07/08/2008 TOTAL DEPTH 7465 PERF. 7673 - 10898

10	11069	X	11069	-0-	-0-	-0-	223	1	10846	2	N	-0-					-0-
11	10611	X	10611	-0-	-0-	-0-	210	1	10401	2	N	-0-					-0-
12	10509	X	10459	-0-	-50	-0-	212	1	10247	2	N	-0-					-0-
01	10674	X	10674	-0-	-0-	-0-	228	1	10446	2	N	-0-					-0-
02	9492	X	9388	-0-	-104	-0-	199	1	9189	2	N	-0-					-0-
03	10509	X	10108	-0-	-401	-0-	205	1	9903	2	N	-0-					-0-

HALLMAN, WILLIAM WELL #: 3 RRCID -> 243147 COMPL. DATE 08/01/2008 TOTAL DEPTH 7408 PERF. 7786 - 11119

10	527	N	519	-0-	-8	-0-	10	1	509	2	N	-0-					-0-
11	1980	N	527	-0-	-1453	-0-	10	1	517	2	N	-0-					-0-
12	2046	N	577	-0-	-1469	-0-	12	1	565	2	N	-0-					-0-
01	557	N	557	-0-	-0-	-0-	12	1	545	2	N	-0-					-0-
02	513	N	513	-0-	-0-	-0-	11	1	502	2	N	-0-					-0-
03	589	N	456	-0-	-133	-0-	9	1	447	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
TALLY, FAYE S. GAS UNIT WELL #: 23 RRCID -> 243161 COMPL. DATE 08/22/2008 TOTAL DEPTH 7474 PERF. 8267 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11625	X	11059	-0-	-566	-0-	417	1	10642	2	N	-0-					-0-
11	11250	X	10639	-0-	-611	-0-	352	1	10287	2	N	-0-					-0-
12	11780	X	10425	-0-	-1355	-0-	342	1	10083	2	N	-0-					-0-
01	11656	X	10414	-0-	-1242	-0-	350	1	10064	2	N	-0-					-0-
02	10220	X	9280	-0-	-940	-0-	307	1	8973	2	N	-0-					-0-
03	11067	X	10948	-0-	-119	-0-	364	1	10584	2	N	-0-					-0-

REEVES, MARTHA WELL #: 1 RRCID -> 243165 COMPL. DATE 09/19/2008 TOTAL DEPTH 6330 PERF. 6710 - 8782

10	6355	X	5438	-0-	-917	-0-	25	1	1	2	Y	22					97
							5388	3	24	9							
11	6150	X	5394	-0-	-756	-0-	25	1	2	2	Y	54					151
							5308	3	59	9							
12	5735	X	4861	-0-	-874	-0-	23	1	1	2	Y	5					156
							4831	3	6	9							
01	5735	X	4746	-0-	-989	-0-	21	1	10	2	Y	29	135	1			50
							4683	3	32	9							
02	5180	X	3619	-0-	-1561	-0-	17	1	3602	3	Y	-0-					50
03	5611	X	3830	-0-	-1781	-0-	24	1	2	2	Y	-0-					50
							3804	3									

REEVES, MARTHA WELL #: 2 RRCID -> 243169 COMPL. DATE 09/20/2008 TOTAL DEPTH 6336 PERF. 6400 - 8622

10	8063	X	8063	-0-	-0-	-0-	36	1	1	2	Y	37					163
							7985	3	41	9							
11	7785	X	7785	-0-	-0-	-0-	37	1	4	2	Y	20					183
							7722	3	22	9							
12	8221	X	8221	-0-	-0-	-0-	38	1	1	2	Y	15					198
							8165	3	17	9							
01	7936	X	7017	-0-	-919	-0-	32	1	14	2	Y	46	191	1			53
							6920	3	51	9							
02	7168	X	6640	-0-	-528	-0-	30	1	6568	3	Y	38					91
							42	9									
*03	8079	X	8079	-0-	-0-	-0-	49	1	4	2	Y	26					117
							7997	3	29	9							

CARLOCK, ALLEN WELL #: 2 RRCID -> 243170 COMPL. DATE 07/21/2008 TOTAL DEPTH 7455 PERF. 7706 - 10934

10	15142	X	15142	-0-	-0-	-0-	305	1	14837	2	N	-0-					-0-
*11	13630	X	13630	-0-	-0-	-0-	270	1	13360	2	N	-0-					-0-
12	13132	X	13132	-0-	-0-	-0-	266	1	12866	2	N	-0-					-0-
01	17916	X	17916	-0-	-0-	-0-	382	1	17534	2	N	-0-					-0-
*02	20516	X	20516	-0-	-0-	-0-	434	1	20082	2	N	-0-					-0-
*03	21178	X	21178	-0-	-0-	-0-	429	1	20749	2	N	-0-					-0-

JACKSON, A. D. WELL #: 1 RRCID -> 243172 COMPL. DATE 08/26/2008 TOTAL DEPTH 7500 PERF. 7674 - 10374

10	16895	X	14721	-0-	-2174	-0-	297	1	14424	2	N	-0-					-0-
*11	16170	X	13631	-0-	-2539	-0-	270	1	13361	2	N	-0-					-0-
12	16368	X	14356	-0-	-2012	-0-	291	1	14065	2	N	-0-					-0-
01	16368	X	14080	-0-	-2288	-0-	301	1	13779	2	N	-0-					-0-
*02	14784	X	13213	-0-	-1571	-0-	279	1	12934	2	N	-0-					-0-
03	14756	X	13450	-0-	-1306	-0-	272	1	13178	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SHERROD, FRANCES WELL #: 3 RRCID -> 243173 COMPL. DATE 07/22/2008 TOTAL DEPTH 7545 PERF. 7697 - 11253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

ATLAS, J. J. WELL #: 9 RRCID -> 243176 COMPL. DATE 08/21/2008 TOTAL DEPTH 7993 PERF. 8075 - 11447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	9703	X	9547	-0-	-156	-0-	192	1	9355	2	N	-0-			-0-
11	9210	X	8784	-0-	-426	-0-	174	1	8610	2	N	-0-			-0-
12	9734	X	9007	-0-	-727	-0-	183	1	8824	2	N	-0-			-0-
01	9734	X	8896	-0-	-838	-0-	190	1	8706	2	N	-0-			-0-
02	8792	X	7903	-0-	-889	-0-	167	1	7736	2	N	-0-			-0-
03	9579	X	8788	-0-	-791	-0-	178	1	8610	2	N	-0-			-0-

MCCLURE WELL #: 4 RRCID -> 243299 COMPL. DATE 09/30/2008 TOTAL DEPTH 7504 PERF. 7758 - 12372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	11377	X	8916	-0-	-2461	-0-	180	1	8736	2	N	-0-			-0-
11	9390	X	8650	-0-	-740	-0-	171	1	8479	2	N	-0-			-0-
12	7657	X	7447	-0-	-210	-0-	151	1	7296	2	N	-0-			-0-
01	9115	X	9115	-0-	-0-	-0-	195	1	8920	2	N	-0-			-0-
02	7919	X	7919	-0-	-0-	-0-	167	1	7752	2	N	-0-			-0-
*03	9355	X	9355	-0-	-0-	-0-	189	1	9166	2	N	-0-			-0-

MCCLURE WELL #: 3 RRCID -> 243301 COMPL. DATE 09/29/2008 TOTAL DEPTH 7550 PERF. 7720 - 12132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14818	X	11823	-0-	-2995	-0-	238	1	11585	2	N	-0-			-0-
11	14340	X	13983	-0-	-357	-0-	277	1	13706	2	N	-0-			-0-
12	14956	X	14956	-0-	-0-	-0-	303	1	14653	2	N	-0-			-0-
01	14409	X	14409	-0-	-0-	-0-	308	1	14101	2	N	-0-			-0-
02	12730	X	12730	-0-	-0-	-0-	269	1	12461	2	N	-0-			-0-
*03	13799	X	13799	-0-	-0-	-0-	279	1	13520	2	N	-0-			-0-

TADLOCK, MARGARET WELL #: 10 RRCID -> 243303 COMPL. DATE 07/23/2008 TOTAL DEPTH 7242 PERF. 7545 - 10309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	21669	X	19130	-0-	-2539	-0-	481	1	18649	2	N	-0-			-0-
11	20940	X	20683	-0-	-257	-0-	684	1	19999	2	N	-0-			-0-
12	20810	X	20810	-0-	-0-	-0-	682	1	20128	2	N	-0-			-0-
01	20646	X	19120	-0-	-1526	-0-	642	1	18478	2	N	-0-			-0-
02	18648	X	16651	-0-	-1997	-0-	551	1	16100	2	N	-0-			-0-
03	20646	X	19174	-0-	-1472	-0-	638	1	18536	2	N	-0-			-0-

ABSHIRE, WILLIAM WELL #: 2 RRCID -> 243304 COMPL. DATE 09/12/2008 TOTAL DEPTH 7858 PERF. 7969 - 11897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	8401	X	8102	-0-	-299	-0-	163	1	7939	2	N	-0-			-0-
*11	8130	X	7644	-0-	-486	-0-	151	1	7493	2	N	-0-			-0-
12	8277	X	7642	-0-	-635	-0-	155	1	7487	2	N	-0-			-0-
01	8277	X	7607	-0-	-670	-0-	162	1	7445	2	N	-0-			-0-
*02	7476	X	6706	-0-	-770	-0-	142	1	6564	2	N	-0-			-0-
03	8122	X	7189	-0-	-933	-0-	146	1	7043	2	N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

PICKARD WELL #: 1 RRCID -> 243314 COMPL. DATE 08/30/2008 TOTAL DEPTH 6504 PERF. 7170 - 8662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4749	X	4749	-0-	-0-	-0-	21	1	1	2	N	71	155	1			106
							4649	3	78	9							
11	5244	X	5244	-0-	-0-	-0-	23	1	2	2	N	435	368	1			173
							4740	3	479	9							
12	4612	X	4612	-0-	-0-	-0-	21	1	1	2	N	29					202
							4558	3	32	9							
01	4704	X	4704	-0-	-0-	-0-	21	1	10	2	N	7					209
							4665	3	8	9							
02	4144	X	4044	-0-	-100	-0-	18	1	4026	3	N	-0-					209
03	4588	X	4189	-0-	-399	-0-	25	1	2	2	N	20	192	1			37
							4140	3	22	9							

TADLOCK, MARGARET WELL #: 8 RRCID -> 243318 COMPL. DATE 09/03/2008 TOTAL DEPTH 7152 PERF. 7560 - 9124

10	13051	X	12338	-0-	-713	-0-	310	1	12028	2	N	-0-					-0-
11	12666	X	12666	-0-	-0-	-0-	419	1	12247	2	N	-0-					-0-
12	12772	X	12451	-0-	-321	-0-	408	1	12043	2	N	-0-					-0-
01	12772	X	11522	-0-	-1250	-0-	387	1	11135	2	N	-0-					-0-
02	11536	X	9454	-0-	-2082	-0-	313	1	9141	2	N	-0-					-0-
03	12772	X	12195	-0-	-577	-0-	406	1	11789	2	N	-0-					-0-

TALLY, FAYE S. GAS UNIT WELL #: 22 RRCID -> 243320 COMPL. DATE 08/22/2008 TOTAL DEPTH 7468 PERF. 7849 - 9532

10	10044	X	9840	-0-	-204	-0-	371	1	9469	2	N	-0-					-0-
11	9421	X	9421	-0-	-0-	-0-	311	1	9110	2	N	-0-					-0-
12	9552	X	9552	-0-	-0-	-0-	313	1	9239	2	N	-0-					-0-
01	9827	X	9241	-0-	-586	-0-	310	1	8931	2	N	-0-					-0-
02	8936	X	8936	-0-	-0-	-0-	296	1	8640	2	N	-0-					-0-
03	9827	X	9412	-0-	-415	-0-	313	1	9099	2	N	-0-					-0-

WEST & WEST WELL #: 3 RRCID -> 243325 COMPL. DATE 10/03/2008 TOTAL DEPTH 6500 PERF. 6840 - 9506

10	11935	X	9036	-0-	-2899	-0-	9036	3			N	-0-					-0-
*11	10080	X	8385	-0-	-1695	-0-	8385	3			N	-0-					-0-
12	9610	X	8789	-0-	-821	-0-	8789	3			N	-0-					-0-
01	9548	X	8867	-0-	-681	-0-	8867	3			N	-0-					-0-
02	8316	X	7751	-0-	-565	-0-	7751	3			N	-0-					-0-
03	9021	X	8372	-0-	-649	-0-	8372	3			N	-0-					-0-

HICKEY, BILLY WELL #: 9 RRCID -> 243355 COMPL. DATE 05/16/2008 TOTAL DEPTH 6570 PERF. 6642 - 9068

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	109	X	109	-0-	-0-	-0-	109	1			N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CARTER, J. E. WELL #: 1 RRCID -> 243376 COMPL. DATE 09/10/2008 TOTAL DEPTH 6020 PERF. 6700 - 8103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	3909	-0-	-369	-0-	18	1	3858	3	Y	30					51
							33	9									
*11	5885	X	5885	-0-	-0-	-0-	28	1	3	2	Y	45	47	1			49
							5804	3	50	9							
12	5532	X	5532	-0-	-0-	-0-	26	1	1	2	Y	64	97	1			16
							5435	3	70	9							
01	6097	X	6097	-0-	-0-	-0-	28	1	12	2	Y	57	47	1			26
							5994	3	63	9							
02	7009	X	7009	-0-	-0-	-0-	485	1	6469	3	Y	50					76
							55	9									
*03	6157	X	6157	-0-	-0-	-0-	37	1	3	2	Y	88	106	1			58
							6020	3	97	9							

PHASE III - MCKINNEY (SA) WELL #: 2 RRCID -> 243377 COMPL. DATE 07/21/2008 TOTAL DEPTH 7139 PERF. 7590 - 9354

10	21111	X	21111	-0-	-0-	-0-	1156	1	19955	2	N	-0-					-0-
11	9730	X	9730	-0-	-0-	-0-	894	1	8836	2	N	-0-					-0-
12	7316	X	7290	-0-	-26	-0-	831	1	6459	2	N	-0-					-0-
01	21111	X	7704	-0-	-13407	-0-	883	1	6821	2	N	-0-					-0-
02	19068	X	5885	-0-	-13183	-0-	694	1	5191	2	N	-0-					-0-
03	21111	X	7682	-0-	-13429	-0-	866	1	6816	2	N	-0-					-0-

MATTHEWS, BURLEY WELL #: 2 RRCID -> 243379 COMPL. DATE 08/20/2008 TOTAL DEPTH 7239 PERF. 7505 - 9652

10	5181	X	5181	-0-	-0-	-0-	817	1	4364	2	N	-0-					-0-
*11	6183	X	6183	-0-	-0-	-0-	867	1	5316	2	N	-0-					-0-
12	6263	X	6263	-0-	-0-	-0-	847	1	5416	2	N	-0-					-0-
01	6342	X	6342	-0-	-0-	-0-	1078	1	5264	2	N	-0-					-0-
*02	5392	X	5392	-0-	-0-	-0-	877	1	4515	2	N	-0-					-0-
*03	4997	X	4997	-0-	-0-	-0-	890	1	4107	2	N	-0-					-0-

AAT-UP-VIC WELL #: 7 RRCID -> 243381 COMPL. DATE 09/15/2008 TOTAL DEPTH 7429 PERF. 7676 - 10935

10	14818	X	13904	-0-	-914	-0-	524	1	13380	2	N	-0-					-0-
11	14340	X	13386	-0-	-954	-0-	442	1	12944	2	N	-0-					-0-
12	14198	X	13598	-0-	-600	-0-	446	1	13152	2	N	-0-					-0-
01	14198	X	13449	-0-	-749	-0-	451	1	12998	2	N	-0-					-0-
02	12684	X	12122	-0-	-562	-0-	401	1	11721	2	N	-0-					-0-
03	13919	X	13595	-0-	-324	-0-	452	1	13143	2	N	-0-					-0-

DCCO 4 - GRAHAM HEIRS WELL #: 21 RRCID -> 243382 COMPL. DATE 09/19/2008 TOTAL DEPTH 7813 PERF. 8071 - 10175

10	7998	X	5893	-0-	-2105	-0-	127	1	5766	3	N	-0-					-0-
11	7260	X	5469	-0-	-1791	-0-	119	1	5350	3	N	-0-					-0-
12	5352	X	5352	-0-	-0-	-0-	115	1	5237	3	N	-0-					-0-
01	6038	X	6038	-0-	-0-	-0-	147	1	5891	3	N	-0-					-0-
02	5650	X	5650	-0-	-0-	-0-	122	1	5528	3	N	-0-					-0-
*03	6511	X	6511	-0-	-0-	-0-	146	1	6365	3	N	-0-					-0-

BONDS RANCH H-CHAPEL HILL (SA) WELL #: 2 RRCID -> 243467 COMPL. DATE 05/20/2008 TOTAL DEPTH 7174 PERF. 7450 - 10574

10	14353	X	11569	-0-	-2784	-0-	484	1	11085	2	N	-0-					-0-
11	13890	X	11404	-0-	-2486	-0-	422	1	10982	2	N	-0-					-0-
12	14353	X	10968	-0-	-3385	-0-	332	1	10636	2	N	-0-					-0-
01	14074	X	10299	-0-	-3775	-0-	314	1	9985	2	N	-0-					-0-
02	11984	X	10312	-0-	-1672	-0-	319	1	9993	2	N	-0-					-0-
03	11780	X	11050	-0-	-730	-0-	346	1	10704	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

PHASE III - MCKINNEY (SA) WELL #: 1 RRCID -> 243470 COMPL. DATE 06/30/2008 TOTAL DEPTH 7162 PERF. 7730 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	8063	X	8063	-0-	-0-	-0-	203	1	7860	2	N	-0-			-0-
11	8752	X	8752	-0-	-0-	-0-	289	1	8463	2	N	-0-			-0-
12	8505	X	8505	-0-	-0-	-0-	279	1	8226	2	N	-0-			-0-
01	8401	X	7740	-0-	-661	-0-	260	1	7480	2	N	-0-			-0-
02	7616	X	6914	-0-	-702	-0-	229	1	6685	2	N	-0-			-0-
03	8432	X	7411	-0-	-1021	-0-	247	1	7164	2	N	-0-			-0-

DCCO 4 - GRAHAM HEIRS WELL #: 22 RRCID -> 243475 COMPL. DATE 09/24/2008 TOTAL DEPTH 7947 PERF. 8321 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	6242	X	6242	-0-	-0-	-0-	134	1	6108	3	N	-0-			-0-
11	6390	X	5688	-0-	-702	-0-	124	1	5564	3	N	-0-			-0-
12	6603	X	5823	-0-	-780	-0-	126	1	5697	3	N	-0-			-0-
01	6603	X	5974	-0-	-629	-0-	146	1	5828	3	N	-0-			-0-
02	5656	X	5265	-0-	-391	-0-	113	1	5152	3	N	-0-			-0-
03	6231	X	5634	-0-	-597	-0-	127	1	5507	3	N	-0-			-0-

H & H FOUNDATION WELL #: 2 RRCID -> 243483 COMPL. DATE 08/19/2008 TOTAL DEPTH 6393 PERF. 6900 - 9103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4888	X	4888	-0-	-0-	-0-	803	1	4085	3	N	-0-			10
11	4908	X	4908	-0-	-0-	-0-	783	1	4125	3	N	-0-			10
12	5332	X	4856	-0-	-476	-0-	715	1	4141	3	N	-0-			10
01	5332	X	4963	-0-	-369	-0-	804	1	4159	3	N	-0-			10
02	4620	X	4521	-0-	-99	-0-	753	1	3768	3	N	-0-			10
03	5084	X	4914	-0-	-170	-0-	656	1	4258	3	N	-0-			10

KEITH, ELAINE WELL #: 2 RRCID -> 243511 COMPL. DATE 07/28/2008 TOTAL DEPTH 7630 PERF. 1137 - 11871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	11100	X	11100	-0-	-0-	-0-	1317	1	9783	2	N	-0-			-0-
11	8122	X	8122	-0-	-0-	-0-	1220	1	6902	2	N	-0-			-0-
12	11805	X	11805	-0-	-0-	-0-	1327	1	10478	2	N	-0-			-0-
01	11302	X	11302	-0-	-0-	-0-	1269	1	10033	2	N	-0-			-0-
*02	10248	X	10248	-0-	-0-	-0-	1177	1	9071	2	N	-0-			-0-
*03	9695	X	9695	-0-	-0-	-0-	1290	1	8405	2	N	-0-			-0-

BONDS RANCH "F"-CHAPEL HILL (SA) WELL #: 1 RRCID -> 243519 COMPL. DATE 06/20/2008 TOTAL DEPTH 7226 PERF. 7575 - 9579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	13907	X	13907	-0-	-0-	-0-	579	1	13328	2	N	-0-			-0-
11	13990	X	13990	-0-	-0-	-0-	518	1	13472	2	N	-0-			-0-
12	12419	X	12419	-0-	-0-	-0-	375	1	12044	2	N	-0-			-0-
01	12400	X	322	-0-	-12078	-0-	10	1	312	2	N	-0-			-0-
02	11200	X	572	-0-	-10628	-0-	498	1	74	2	N	-0-			-0-
03	12400	X	9499	-0-	-2901	-0-	941	1	8558	2	N	-0-			-0-

BARTON, W. C. WELL #: 1 RRCID -> 243540 COMPL. DATE 09/09/2008 TOTAL DEPTH 7732 PERF. 8468 - 11035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3795	X	3795	-0-	-0-	-0-	76	1	3719	2	N	-0-			-0-
11	3591	X	3591	-0-	-0-	-0-	71	1	3520	2	N	-0-			-0-
12	3566	X	3566	-0-	-0-	-0-	72	1	3494	2	N	-0-			-0-
01	3607	X	3607	-0-	-0-	-0-	77	1	3530	2	N	-0-			-0-
02	3924	X	3924	-0-	-0-	-0-	83	1	3841	2	N	-0-			-0-
*03	4364	X	4364	-0-	-0-	-0-	88	1	4276	2	N	-0-			-0-

JOHNSON, LOTTIE BARTON WELL #: 41 RRCID -> 243544 COMPL. DATE 09/18/2008 TOTAL DEPTH 7267 PERF. 7600 - 12134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	21514	X	19995	-0-	-1519	-0-	754	1	19241	2	N	-0-			-0-
*11	20400	X	18532	-0-	-1868	-0-	613	1	17919	2	N	-0-			-0-
*12	20708	X	20089	-0-	-619	-0-	658	1	19431	2	N	-0-			-0-
01	20336	X	16091	-0-	-4245	-0-	540	1	15551	2	N	-0-			-0-
02	18088	X	12825	-0-	-5263	-0-	425	1	12400	2	N	-0-			-0-
03	20150	X	20097	-0-	-53	-0-	669	1	19428	2	N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
TALLY, FAYE S. GAS UNIT WELL #: 21 RRCID -> 243606 COMPL. DATE 11/04/2008 TOTAL DEPTH 7491 PERF. 7900 - 11360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14942	X	13262	-0-	-1680	-0-	500	1	12762	2	N	-0-					-0-
11	14250	X	12504	-0-	-1746	-0-	413	1	12091	2	N	-0-					-0-
12	13826	X	12944	-0-	-882	-0-	424	1	12520	2	N	-0-					-0-
01	13671	X	12940	-0-	-731	-0-	434	1	12506	2	N	-0-					-0-
02	12180	X	10793	-0-	-1387	-0-	357	1	10436	2	N	-0-					-0-
03	13268	X	11483	-0-	-1785	-0-	382	1	11101	2	N	-0-					-0-

GARNETT-LAPRELLE WELL #: 13 RRCID -> 243608 COMPL. DATE 08/25/2008 TOTAL DEPTH 7331 PERF. 7620 - 9224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6882	X	5972	-0-	-910	-0-	250	1	5722	2	N	-0-					-0-
11	6300	X	4773	-0-	-1527	-0-	177	1	4596	2	N	-0-					-0-
12	6510	X	4970	-0-	-1540	-0-	151	1	4819	2	N	-0-					-0-
01	6510	X	5528	-0-	-982	-0-	171	1	5357	2	N	-0-					-0-
02	5768	X	4949	-0-	-819	-0-	154	1	4795	2	N	-0-					-0-
03	5983	X	5474	-0-	-509	-0-	174	1	5300	2	N	-0-					-0-

ROSS WELL #: 2 RRCID -> 243613 COMPL. DATE 09/10/2008 TOTAL DEPTH 7253 PERF. 7516 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6634	X	6265	-0-	-369	-0-	301	1	5964	2	N	-0-					-0-
11	6360	X	6017	-0-	-343	-0-	248	1	5769	2	N	-0-					-0-
12	6883	X	6883	-0-	-0-	-0-	207	1	6676	2	N	-0-					-0-
01	6386	X	6033	-0-	-353	-0-	345	1	5688	2	N	-0-					-0-
02	5656	X	4916	-0-	-740	-0-	328	1	4588	2	N	-0-					-0-
03	6386	X	5408	-0-	-978	-0-	357	1	5051	2	N	-0-					-0-

TADLOCK, MARGARET WELL #: 7 RRCID -> 243616 COMPL. DATE 09/03/2008 TOTAL DEPTH 7200 PERF. 7540 - 9824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13156	X	13156	-0-	-0-	-0-	331	1	12825	2	N	-0-					-0-
11	13665	X	13665	-0-	-0-	-0-	452	1	13213	2	N	-0-					-0-
12	14084	X	14084	-0-	-0-	-0-	461	1	13623	2	N	-0-					-0-
01	13495	X	13495	-0-	-0-	-0-	453	1	13042	2	N	-0-					-0-
02	12285	X	12285	-0-	-0-	-0-	407	1	11878	2	N	-0-					-0-
*03	13494	X	13494	-0-	-0-	-0-	449	1	13045	2	N	-0-					-0-

SHERROD, FRANCES WELL #: 2 RRCID -> 243620 COMPL. DATE 09/04/2008 TOTAL DEPTH 7660 PERF. 7818 - 11013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EARP, M. L. "B" WELL #: 3 RRCID -> 243626 COMPL. DATE 09/03/2008 TOTAL DEPTH 6593 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9319	X	9319	-0-	-0-	-0-	295	1	9024	3	N	-0-					-0-
*11	9378	X	9378	-0-	-0-	-0-	300	1	9078	3	N	-0-					-0-
12	9107	X	9107	-0-	-0-	-0-	45	1	9062	3	N	-0-					-0-
01	8781	X	8781	-0-	-0-	-0-	304	1	8477	3	N	-0-					-0-
02	7756	X	7630	-0-	-126	-0-	237	1	7393	3	N	-0-					-0-
03	8587	X	8345	-0-	-242	-0-	269	1	8076	3	N	-0-					-0-

CAMPBELL, WILLIAM WELL #: 1 RRCID -> 243628 COMPL. DATE 09/15/2008 TOTAL DEPTH 6325 PERF. 7200 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/09/2014 - PLUGGED 10/09/14

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GARNETT-LAPRELLE WELL #: 14 RRCID -> 243630 COMPL. DATE 09/16/2008 TOTAL DEPTH 7330 PERF. 7960 - 9804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11367	X	11367	-0-	-0-	-0-	475	1	10892	2	N	-0-					-0-
11	11400	X	10266	-0-	-1134	-0-	382	1	9884	2	N	-0-					-0-
12	11687	X	10426	-0-	-1261	-0-	317	1	10109	2	N	-0-					-0-
01	11687	X	10115	-0-	-1572	-0-	309	1	9806	2	N	-0-					-0-
02	10388	X	7951	-0-	-2437	-0-	245	1	7706	2	N	-0-					-0-
03	11377	X	9043	-0-	-2334	-0-	283	1	8760	2	N	-0-					-0-

DCCO 4 - WCCO 1 (SA) WELL #: 2 RRCID -> 243632 COMPL. DATE 08/28/2008 TOTAL DEPTH 7855 PERF. 7809 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11253	X	10629	-0-	-624	-0-	229	1	10400	3	N	-0-					-0-
11	10500	X	10043	-0-	-457	-0-	219	1	9824	3	N	-0-					-0-
12	10700	X	10700	-0-	-0-	-0-	230	1	10470	3	N	-0-					-0-
01	10913	X	10913	-0-	-0-	-0-	266	1	10647	3	N	-0-					-0-
02	14030	X	14030	-0-	-0-	-0-	302	1	13728	3	N	-0-					-0-
*03	15171	X	15171	-0-	-0-	-0-	350	1	14821	3	N	-0-					-0-

WEST & WEST WELL #: 2 RRCID -> 243634 COMPL. DATE 10/02/2008 TOTAL DEPTH 6497 PERF. 6705 - 10919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13307	X	13307	-0-	-0-	-0-	13307	3			N	-0-					-0-
*11	10820	X	10820	-0-	-0-	-0-	10820	3			N	-0-					-0-
12	13702	X	8805	-0-	-4897	-0-	8805	3			N	-0-					-0-
01	13640	X	10950	-0-	-2690	-0-	10950	3			N	-0-					-0-
02	12180	X	10844	-0-	-1336	-0-	10844	3			N	-0-					-0-
03	13299	X	11721	-0-	-1578	-0-	11721	3			N	-0-					-0-

DCCO 4 - JAMES FRAZIER GU WELL #: 19 RRCID -> 243635 COMPL. DATE 08/27/2008 TOTAL DEPTH 7872 PERF. 8156 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13051	X	10909	-0-	-2142	-0-	411	1	10498	2	N	-0-					-0-
11	12630	X	10923	-0-	-1707	-0-	361	1	10562	2	N	-0-					-0-
12	10946	X	10946	-0-	-0-	-0-	359	1	10587	2	N	-0-					-0-
01	10850	X	10601	-0-	-249	-0-	356	1	10245	2	N	-0-					-0-
02	9800	X	9487	-0-	-313	-0-	314	1	9173	2	N	-0-					-0-
03	10850	X	10262	-0-	-588	-0-	341	1	9921	2	N	-0-					-0-

SMITH, H. A. WELL #: 6 RRCID -> 243636 COMPL. DATE 08/21/2008 TOTAL DEPTH 7592 PERF. 7920 - 9624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10652	X	10652	-0-	-0-	-0-	268	1	10384	2	N	-0-					-0-
11	10080	X	8056	-0-	-2024	-0-	266	1	7790	2	N	-0-					-0-
12	15008	X	15008	-0-	-0-	-0-	492	1	14516	2	N	-0-					-0-
01	13576	X	13576	-0-	-0-	-0-	456	1	13120	2	N	-0-					-0-
02	12143	X	12143	-0-	-0-	-0-	402	1	11741	2	N	-0-					-0-
*03	13351	X	13351	-0-	-0-	-0-	444	1	12907	2	N	-0-					-0-

JARVIS TODD SOUTH WELL #: 1 RRCID -> 243642 COMPL. DATE 04/16/2008 TOTAL DEPTH 7179 PERF. 7390 - 10334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16182	X	15212	-0-	-970	-0-	630	1	14582	2	N	-0-					-0-
11	14708	X	14708	-0-	-0-	-0-	549	1	14159	2	N	-0-					-0-
12	14949	X	14949	-0-	-0-	-0-	449	1	14500	2	N	-0-					-0-
01	14734	X	14734	-0-	-0-	-0-	446	1	14288	2	N	-0-					-0-
02	12881	X	12881	-0-	-0-	-0-	402	1	12479	2	N	-0-					-0-
*03	14604	X	14604	-0-	-0-	-0-	452	1	14152	2	N	-0-					-0-

NICKELSON, GARY WELL #: 2 RRCID -> 243650 COMPL. DATE 10/06/2008 TOTAL DEPTH 7665 PERF. 7785 - 9124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JOHNSON, LOTTIE BARTON WELL #: 40 RRCID -> 243652 COMPL. DATE 09/18/2008 TOTAL DEPTH 7258 PERF. 7625 - 10779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13547	X	11728	-0-	-1819	-0-	295	1	11433	2	N	-0-					-0-
11	12630	X	12486	-0-	-144	-0-	413	1	12073	2	N	-0-					-0-
12	12865	X	12494	-0-	-371	-0-	409	1	12085	2	N	-0-					-0-
01	12741	X	12338	-0-	-403	-0-	414	1	11924	2	N	-0-					-0-
02	11648	X	10607	-0-	-1041	-0-	351	1	10256	2	N	-0-					-0-
03	12896	X	11387	-0-	-1509	-0-	379	1	11008	2	N	-0-					-0-

DOOLEY, DAVID M. WELL #: 5 RRCID -> 243657 COMPL. DATE 09/17/2008 TOTAL DEPTH 7794 PERF. 8075 - 10539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6758	X	5826	-0-	-932	-0-	147	1	5679	2	N	-0-					-0-
11	6540	X	5400	-0-	-1140	-0-	119	1	5281	2	N	-0-					-0-
12	6243	X	6243	-0-	-0-	-0-	136	1	6107	2	N	-0-					-0-
01	6325	X	6325	-0-	-0-	-0-	142	1	6183	2	N	-0-					-0-
02	5326	X	5326	-0-	-0-	-0-	118	1	5208	2	N	-0-					-0-
*03	5579	X	5579	-0-	-0-	-0-	124	1	5455	2	N	-0-					-0-

SEWELL "B" - CURRIE (SA) WELL #: 1 RRCID -> 243851 COMPL. DATE 07/09/2008 TOTAL DEPTH 7060 PERF. 7276 - 9865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16120	X	6766	-0-	-9354	-0-	214	1	6552	3	Y	-0-					-0-
11	15600	X	7137	-0-	-8463	-0-	228	1	6909	3	Y	-0-					-0-
*12	18166	X	4263	-0-	-13903	-0-	134	1	4129	3	Y	-0-					-0-
01	18166	X	14	-0-	-18152	-0-	14	3			Y	-0-					-0-
02	12936	X	-0-	-0-	-12936	-0-					Y	-0-					-0-
03	7378	X	209	-0-	-7169	-0-	9	1	200	3	Y	-0-					-0-

HALLMAN, WILLIAM WELL #: 2 RRCID -> 243881 COMPL. DATE 07/30/2008 TOTAL DEPTH 7384 PERF. 7564 - 10982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6417	X	6015	-0-	-402	-0-	712	1	5303	2	N	-0-					-0-
11	6540	X	6309	-0-	-231	-0-	713	1	5596	2	N	-0-					-0-
12	6516	X	6516	-0-	-0-	-0-	740	1	5776	2	N	-0-					-0-
01	7211	X	7211	-0-	-0-	-0-	761	1	6450	2	N	-0-					-0-
02	6492	X	6492	-0-	-0-	-0-	685	1	5807	2	N	-0-					-0-
*03	6321	X	6321	-0-	-0-	-0-	735	1	5586	2	N	-0-					-0-

WHYTE, J. O., JR. GU WELL #: 1 RRCID -> 243895 COMPL. DATE 07/06/2008 TOTAL DEPTH 6443 PERF. 6850 - 8253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3760	X	3760	-0-	-0-	-0-	1217	1	2543	3	N	-0-					41
*11	4173	X	4173	-0-	-0-	-0-	1202	1	2914	3	N	52					93
							57	9									
12	3885	X	3885	-0-	-0-	-0-	1069	1	2659	3	N	143	184	1			-0-
							157	9									
01	3277	X	3277	-0-	-0-	-0-	875	1	2402	3	N	-0-					-0-
02	3455	X	3455	-0-	-0-	-0-	1110	1	2345	3	N	-0-					-0-
*03	3193	X	3193	-0-	-0-	-0-	1144	1	2049	3	N	-0-					-0-

KING, JOHN EDWARD WELL #: 10 RRCID -> 243905 COMPL. DATE 10/06/2008 TOTAL DEPTH 6472 PERF. 7194 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2287	-0-	-813	965	126	1	2161	3	N	-0-					-0-
11	2940	X	4	-0-	-2936	-0-	4	3			N	-0-					-0-
12	3038	X	796	-0-	-2242	-0-	244	1	552	3	N	-0-					-0-
01	4029	X	4029	-0-	-0-	-0-	742	1	3287	3	N	-0-					-0-
02	5685	X	5685	-0-	-0-	-0-	196	1	5489	3	N	-0-					-0-
*03	7321	X	7321	-0-	-0-	-0-	7321	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

TCU WELL #: 29 RRCID -> 243923 COMPL. DATE 09/09/2008 TOTAL DEPTH 7330 PERF. 7735 - 10379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	15283	X	15074	-0-	-209	-0-	379	1	14695	2	N	-0-			-0-
*11	15727	X	15727	-0-	-0-	-0-	347	1	15380	2	N	-0-			-0-
*12	15752	X	15752	-0-	-0-	-0-	344	1	15408	2	N	-0-			-0-
01	15252	X	13730	-0-	-1522	-0-	307	1	13423	2	N	-0-			-0-
02	13776	X	12579	-0-	-1197	-0-	278	1	12301	2	N	-0-			-0-
03	15252	X	14799	-0-	-453	-0-	328	1	14471	2	N	-0-			-0-

TITCH, R. L. WELL #: 10 RRCID -> 243998 COMPL. DATE 03/26/2008 TOTAL DEPTH 7622 PERF. 7742 - 10050

10	10881	X	10617	-0-	-264	-0-	336	1	10281	3	N	-0-			-0-
11	10530	X	9755	-0-	-775	-0-	312	1	9443	3	N	-0-			-0-
12	11005	X	10311	-0-	-694	-0-	51	1	10260	3	N	-0-			-0-
01	11005	X	10233	-0-	-772	-0-	353	1	9880	3	N	-0-			-0-
02	9940	X	8604	-0-	-1336	-0-	281	1	8323	3	N	-0-			-0-
03	10602	X	9145	-0-	-1457	-0-	314	1	8831	3	N	-0-			-0-

RAWLE, J. T. WELL #: 1 RRCID -> 244004 COMPL. DATE 07/23/2008 TOTAL DEPTH 7046 PERF. 7150 - 8800

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

RAWLE, J. T. WELL #: 2 RRCID -> 244005 COMPL. DATE 07/22/2008 TOTAL DEPTH 6961 PERF. 7150 - 9180

10	930	N	286	-0-	-644	-0-	286	1			N	-0-			18
11	1950	N	396	-0-	-1554	-0-	396	1			N	-0-			18
12	434	N	-0-	-0-	-434	-0-					N	-0-			18
01	279	N	-0-	-0-	-279	-0-					N	-0-			18
02	364	N	-0-	-0-	-364	-0-					N	-0-			18
03	0	N	-0-	-0-	-0-	-0-					N	-0-			18

HAGLER WELL #: 1 RRCID -> 244024 COMPL. DATE 10/14/2008 TOTAL DEPTH 6889 PERF. 7650 - 8854

10	6510	X	6295	-0-	-215	-0-	136	1	6159	3	N	-0-			-0-
11	6060	X	5953	-0-	-107	-0-	191	1	5762	3	N	-0-			-0-
12	6913	X	5788	-0-	-1125	-0-	19	1	5769	3	N	-0-			-0-
01	6913	X	5719	-0-	-1194	-0-	199	1	5520	3	N	-0-			-0-
02	6244	X	5060	-0-	-1184	-0-	155	1	4905	3	N	-0-			-0-
03	6293	X	5414	-0-	-879	-0-	172	1	5242	3	N	-0-			-0-

LAPRELLE WELL #: 17 RRCID -> 244062 COMPL. DATE 10/24/2008 TOTAL DEPTH 7285 PERF. 7750 - 10054

10	13950	X	7835	-0-	-6115	-0-	328	1	7507	2	N	-0-			-0-
11	12597	X	12597	-0-	-0-	-0-	467	1	12130	2	N	-0-			-0-
12	12390	X	12390	-0-	-0-	-0-	376	1	12014	2	N	-0-			-0-
01	12139	X	12139	-0-	-0-	-0-	373	1	11766	2	N	-0-			-0-
02	11501	X	11501	-0-	-0-	-0-	357	1	11144	2	N	-0-			-0-
*03	12505	X	12505	-0-	-0-	-0-	391	1	12114	2	N	-0-			-0-

MAYFIELD WELL #: 3 RRCID -> 244072 COMPL. DATE 10/10/2008 TOTAL DEPTH 7361 PERF. 7535 - 10252

10	17958	X	17958	-0-	-0-	-0-	362	1	17596	2	N	-0-			-0-
11	17084	X	17084	-0-	-0-	-0-	339	1	16745	2	N	-0-			-0-
12	17181	X	17181	-0-	-0-	-0-	349	1	16832	2	N	-0-			-0-
01	16962	X	16962	-0-	-0-	-0-	362	1	16600	2	N	-0-			-0-
02	15066	X	15066	-0-	-0-	-0-	319	1	14747	2	N	-0-			-0-
*03	15625	X	15625	-0-	-0-	-0-	316	1	15309	2	N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
TCU WELL #: 32 RRCID -> 244080 COMPL. DATE 10/01/2008 TOTAL DEPTH 7396 PERF. 7600 - 9624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14632	X	14433	-0-	-199	-0-	363	1	14070	2	N	-0-					-0-
*11	14160	X	14042	-0-	-118	-0-	310	1	13732	2	N	-0-					-0-
*12	14725	X	14115	-0-	-610	-0-	308	1	13807	2	N	-0-					-0-
01	14725	X	13684	-0-	-1041	-0-	306	1	13378	2	N	-0-					-0-
02	13300	X	12498	-0-	-802	-0-	276	1	12222	2	N	-0-					-0-
03	14508	X	13849	-0-	-659	-0-	307	1	13542	2	N	-0-					-0-

CLOUGH, ADELE GU 1 WELL #: 26 RRCID -> 244085 COMPL. DATE 05/02/2008 TOTAL DEPTH 7561 PERF. 7746 - 10020

10	13516	X	13341	-0-	-175	-0-	421	1	12918	3	N	2					28
							2	9									
11	13080	X	12923	-0-	-157	-0-	412	1	12508	3	N	3					31
							3	9									
12	13445	X	13445	-0-	-0-	-0-	424	1	13020	3	N	1					32
							1	9									
01	13330	X	13187	-0-	-143	-0-	453	1	12733	3	N	1					33
							1	9									
02	12068	X	11547	-0-	-521	-0-	394	1	11150	3	N	3					36
							3	9									
03	13361	X	12777	-0-	-584	-0-	448	1	12318	3	N	10					46
							11	9									

CUDE "A" WELL #: 4 RRCID -> 244087 COMPL. DATE 05/14/2008 TOTAL DEPTH 7972 PERF. 8150 - 10970

10	11283	X	11283	-0-	-0-	-0-	1016	1	10225	3	N	38	46	1			103
							42	9									
11	10830	X	10624	-0-	-206	-0-	976	1	9593	3	N	50					153
							55	9									
12	10778	X	10778	-0-	-0-	-0-	997	1	9715	3	N	60	74	1			139
							66	9									
01	10850	X	8833	-0-	-2017	-0-	880	1	7923	3	N	27	129	1			37
							30	9									
02	9800	X	7094	-0-	-2706	-0-	647	1	6413	3	N	31					68
							34	9									
03	10850	X	9946	-0-	-904	-0-	977	1	8934	3	N	32					100
							35	9									

ARMSTRONG, JAMES WELL #: 8 RRCID -> 244088 COMPL. DATE 10/12/2008 TOTAL DEPTH 7004 PERF. 7503 - 11027

10	13981	X	13698	-0-	-283	-0-	626	1	13072	2	N	-0-					-0-
*11	13440	X	13417	-0-	-23	-0-	532	1	12885	2	N	-0-					-0-
12	13888	X	13444	-0-	-444	-0-	390	1	13054	2	N	-0-					-0-
01	13888	X	12720	-0-	-1168	-0-	693	1	12027	2	N	-0-					-0-
02	12516	X	11928	-0-	-588	-0-	676	1	11252	2	N	-0-					-0-
03	13857	X	12360	-0-	-1497	-0-	727	1	11633	2	N	-0-					-0-

SMITH-MCPHERSON (SA) WELL #: 1 RRCID -> 244094 COMPL. DATE 08/05/2008 TOTAL DEPTH 7594 PERF. 8061 - 9964

10	4784	X	4784	-0-	-0-	-0-	912	1	3872	2	N	-0-					-0-
11	4344	X	4344	-0-	-0-	-0-	633	1	3711	2	N	-0-					-0-
12	6665	X	6665	-0-	-0-	-0-	908	1	5757	2	N	-0-					-0-
01	6425	X	6425	-0-	-0-	-0-	905	1	5520	2	N	-0-					-0-
02	5415	X	5415	-0-	-0-	-0-	802	1	4613	2	N	-0-					-0-
*03	5063	X	5063	-0-	-0-	-0-	858	1	4205	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LAMBERT, CHARLIE "A" WELL #: 2 RRCID -> 244121 COMPL. DATE 09/10/2008 TOTAL DEPTH 7717 PERF. 7825 - 9529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8138	X	8138	-0-	-0-	-0-	175	1	7956	3	Y	6	6	1			-0-
							7	9									
11	8265	X	8265	-0-	-0-	-0-	179	1	8086	3	Y	-0-					-0-
*12	8348	X	8348	-0-	-0-	-0-	176	1	8061	3	Y	101					101
							111	9									
01	8158	X	8158	-0-	-0-	-0-	278	1	7814	3	Y	60					161
							66	9									
02	7280	X	6961	-0-	-319	-0-	165	1	6796	3	Y	-0-					161
03	8060	X	6995	-0-	-1065	-0-	178	1	6817	3	Y	-0-					161

CZAJKOWSKI, BRUNO WELL #: 3 RRCID -> 244122 COMPL. DATE 10/16/2008 TOTAL DEPTH 7446 PERF. 7681 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	X	-0-	-0-	-1860	-0-					N	-0-					-0-
11	1800	X	-0-	-0-	-1800	-0-					N	-0-					-0-
12	1860	X	116	-0-	-1744	-0-	116	1			N	-0-					-0-
01	1860	X	209	-0-	-1651	-0-	209	1			N	-0-					-0-
*02	1680	X	1070	-0-	-610	-0-	421	1	649	2	N	-0-					-0-
*03	1974	X	1974	-0-	-0-	-0-	383	1	1591	2	N	-0-					-0-

NICKELSON, GARY WELL #: 5 RRCID -> 244135 COMPL. DATE 10/08/2008 TOTAL DEPTH 7781 PERF. 7852 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ABSHIRE, WILLIAM WELL #: 1 RRCID -> 244284 COMPL. DATE 09/12/2008 TOTAL DEPTH 7914 PERF. 8111 - 10873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CZAJKOWSKI, BRUNO WELL #: 1 RRCID -> 244290 COMPL. DATE 10/16/2008 TOTAL DEPTH 7462 PERF. 7620 - 10407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RAWLE, J. T. WELL #: 3 RRCID -> 244291 COMPL. DATE 07/23/2008 TOTAL DEPTH 7045 PERF. 7250 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8060	X	3555	-0-	-4505	-0-	1163	1	2381	3	Y	10					95
							11	9									
11	7320	X	5717	-0-	-1603	-0-	1198	1	4498	3	Y	19					114
							21	9									
12	7409	X	3110	-0-	-4299	-0-	1095	1	2004	3	Y	10					124
							11	9									
01	7378	X	2679	-0-	-4699	-0-	1139	1	1540	3	Y	-0-					124
02	6664	X	2059	-0-	-4605	-0-	1019	1	1020	3	Y	18					142
							20	9									
03	5921	X	2303	-0-	-3618	-0-	1132	1	1159	3	Y	11					153
							12	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JOHNSON, LOTTIE BARTON WELL #: 42 RRCID -> 244334 COMPL. DATE 10/23/2008 TOTAL DEPTH 7296 PERF. 7660 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9176	X	8590	-0-	-586	-0-	216	1	8374	2	N	-0-					-0-
*11	8880	X	8529	-0-	-351	-0-	282	1	8247	2	N	-0-					-0-
*12	9176	X	8573	-0-	-603	-0-	281	1	8292	2	N	-0-					-0-
01	8866	X	5913	-0-	-2953	-0-	198	1	5715	2	N	-0-					-0-
02	8929	X	8929	-0-	-0-	-0-	296	1	8633	2	N	-0-					-0-
*03	9189	X	9189	-0-	-0-	-0-	306	1	8883	2	N	-0-					-0-

BENTLEY, JAMES D. WELL #: 6 RRCID -> 244378 COMPL. DATE 09/09/2008 TOTAL DEPTH 6902 PERF. 7146 - 10475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5890	X	5527	-0-	-363	-0-	174	1	5345	3	Y	7	152	1			-0-
							8	9									
11	5700	X	5106	-0-	-594	-0-	162	1	4923	3	Y	19					19
							21	9									
*12	6355	X	5727	-0-	-628	-0-	179	1	5530	3	Y	16					35
							18	9									
01	6355	X	6238	-0-	-117	-0-	211	1	5966	3	Y	55					90
							61	9									
02	5740	X	5397	-0-	-343	-0-	193	1	5186	3	Y	16					106
							18	9									
*03	6872	X	6872	-0-	-0-	-0-	255	1	6589	3	Y	25					131
							28	9									

BENTLEY, JAMES D. WELL #: 7 RRCID -> 244379 COMPL. DATE 09/09/2008 TOTAL DEPTH 6906 PERF. 7296 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	13230	X	9532	-0-	-3698	-0-	679	1	8746	3	N	97					137
							107	9									
05	10785	X	10785	-0-	-0-	-0-	775	1	9963	3	N	43					180
							47	9									
06	9979	X	9979	-0-	-0-	-0-	729	1	9205	3	N	41	186	1			35
							45	9									
07	9827	X	9785	-0-	-42	-0-	736	1	9030	3	N	17					52
							19	9									
08	10788	X	9581	-0-	-1207	-0-	736	1	8814	3	N	28					80
							31	9									
09	10440	X	8980	-0-	-1460	-0-	696	1	8254	3	N	27					107
							30	9									
10	10788	X	9436	-0-	-1352	-0-	717	1	8683	3	N	33					140
							36	9									
*11	9990	X	8358	-0-	-1632	-0-	672	1	7651	3	N	32	172	1			-0-
							35	9									
*12	9300	X	4727	-0-	-4573	-0-	568	1	4159	3	N	-0-					-0-
*01	9300	X	506	-0-	-8794	-0-	125	1	381	3	N	-0-					-0-
*02	8400	X	498	-0-	-7902	-0-	135	1	363	3	N	-0-					-0-
03	9300	X	-0-	-0-	-9300	-0-					N	-0-					-0-

HADDOCK, E. L. WELL #: 15 RRCID -> 244381 COMPL. DATE 09/05/2008 TOTAL DEPTH 7607 PERF. 7949 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19809	X	17743	-0-	-2066	-0-	446	1	17297	2	N	-0-					-0-
11	17700	X	16468	-0-	-1232	-0-	363	1	16105	2	N	-0-					-0-
12	18166	X	17012	-0-	-1154	-0-	372	1	16640	2	N	-0-					-0-
01	17732	X	17215	-0-	-517	-0-	578	1	16637	2	N	-0-					-0-
02	16016	X	15002	-0-	-1014	-0-	497	1	14505	2	N	-0-					-0-
03	17732	X	16878	-0-	-854	-0-	562	1	16316	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BRIDGES, W. B. GAS UNIT WELL #: 2 RRCID -> 244382 COMPL. DATE 10/01/2008 TOTAL DEPTH 6907 PERF. 7121 - 9845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10608	X	10608	-0-	-0-	-0-	332	1	10208	3	N	62	160	1			123
							68	9									
11	10051	X	10051	-0-	-0-	-0-	318	1	9672	3	N	55	161	1			17
							61	9									
12	10850	X	10294	-0-	-556	-0-	426	1	9848	3	N	18					35
							20	9									
01	10850	X	9747	-0-	-1103	-0-	428	1	9211	3	N	98					133
							108	9									
02	9800	X	9171	-0-	-629	-0-	432	1	8640	3	N	90					223
							99	9									
03	10602	X	7780	-0-	-2822	-0-	378	1	7290	3	N	102	173	1			152
							112	9									

CZAJKOWSKI, BRUNO WELL #: 2 RRCID -> 244385 COMPL. DATE 10/16/2008 TOTAL DEPTH 7365 PERF. 7555 - 11086

10	12623	X	12623	-0-	-0-	-0-	254	1	12369	2	N	-0-					-0-
11	9541	X	9541	-0-	-0-	-0-	189	1	9352	2	N	-0-					-0-
12	5492	X	5492	-0-	-0-	-0-	344	1	5148	2	N	-0-					-0-
01	5126	X	5126	-0-	-0-	-0-	436	1	4690	2	N	-0-					-0-
*02	10391	X	10391	-0-	-0-	-0-	220	1	10171	2	N	-0-					-0-
*03	11633	X	11633	-0-	-0-	-0-	235	1	11398	2	N	-0-					-0-

BOWLES, D. T. GU "A" WELL #: 7 RRCID -> 244386 COMPL. DATE 09/19/2008 TOTAL DEPTH 6742 PERF. 7111 - 8959

10	4909	X	4909	-0-	-0-	-0-	154	1	4732	3	N	21					198
							23	9									
11	5250	X	4612	-0-	-638	-0-	145	1	4422	3	N	41					239
							45	9									
12	4805	X	4385	-0-	-420	-0-	137	1	4231	3	N	15	190	1			64
							17	9									
01	4841	X	4841	-0-	-0-	-0-	164	1	4633	3	N	40					104
							44	9									
02	4578	X	4578	-0-	-0-	-0-	163	1	4379	3	N	33					137
							36	9									
03	4805	X	4772	-0-	-33	-0-	175	1	4539	3	N	53					190
							58	9									

CIRCLE R PARTNERSHIP WELL #: 21 RRCID -> 244387 COMPL. DATE 11/01/2008 TOTAL DEPTH 6496 PERF. 6695 - 9169

10	8392	X	8392	-0-	-0-	-0-	408	1	7984	3	N	-0-					-0-
11	8647	X	8647	-0-	-0-	-0-	405	1	8242	3	N	-0-					-0-
12	9069	X	9069	-0-	-0-	-0-	329	1	8740	3	N	-0-					-0-
01	9250	X	9250	-0-	-0-	-0-	238	1	9012	3	N	-0-					-0-
02	6535	X	6535	-0-	-0-	-0-	168	1	6367	3	N	-0-					-0-
*03	1810	X	1810	-0-	-0-	-0-	390	1	1420	3	N	-0-					-0-

CIRCLE R PARTNERSHIP WELL #: 22 RRCID -> 244388 COMPL. DATE 10/30/2008 TOTAL DEPTH 6523 PERF. 6685 - 9255

10	8531	X	8531	-0-	-0-	-0-	640	1	7891	3	N	-0-					-0-
11	4470	X	4470	-0-	-0-	-0-	379	1	4091	3	N	-0-					-0-
12	6200	X	2524	-0-	-3676	-0-	453	1	2071	3	N	-0-					-0-
01	6200	X	1306	-0-	-4894	-0-	702	1	604	3	N	-0-					-0-
02	5600	X	1200	-0-	-4400	-0-	230	1	970	3	N	-0-					-0-
03	6200	X	-0-	-0-	-6200	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SMITH, MARY WELL #: 2 RRCID -> 244470 COMPL. DATE 09/22/2008 TOTAL DEPTH 7691 PERF. 7950 - 9454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8649	X	1106	-0-	-7543	-0-	28	1	1078	2	N	-0-					-0-
11	10653	X	10653	-0-	-0-	-0-	352	1	10301	2	N	-0-					-0-
12	10806	X	10806	-0-	-0-	-0-	354	1	10452	2	N	-0-					-0-
01	10026	X	10026	-0-	-0-	-0-	337	1	9689	2	N	-0-					-0-
02	8988	X	8723	-0-	-265	-0-	289	1	8434	2	N	-0-					-0-
03	9951	X	9686	-0-	-265	-0-	322	1	9364	2	N	-0-					-0-

TITCH, R. L. WELL #: 12 RRCID -> 244471 COMPL. DATE 03/27/2008 TOTAL DEPTH 7601 PERF. 7866 - 9700

10	10323	X	8344	-0-	-1979	-0-	264	1	8080	3	N	-0-					8
11	9990	X	7684	-0-	-2306	-0-	245	1	7439	3	N	-0-					8
12	8804	X	7408	-0-	-1396	-0-	37	1	7371	3	N	-0-					8
01	8804	X	7727	-0-	-1077	-0-	266	1	7461	3	N	-0-					8
02	7840	X	6832	-0-	-1008	-0-	231	1	6601	3	N	-0-					8
03	8339	X	7269	-0-	-1070	-0-	254	1	7002	3	N	12					20
							13	9									

BONDS RANCH WELL #: A 4 RRCID -> 244529 COMPL. DATE 10/13/2008 TOTAL DEPTH 7228 PERF. 7610 - 9334

10	12710	X	12034	-0-	-676	-0-	500	1	11534	2	N	-0-					-0-
11	12300	X	11485	-0-	-815	-0-	427	1	11058	2	N	-0-					-0-
12	12544	X	12544	-0-	-0-	-0-	381	1	12163	2	N	-0-					-0-
01	13184	X	13184	-0-	-0-	-0-	403	1	12781	2	N	-0-					-0-
02	10539	X	10539	-0-	-0-	-0-	326	1	10213	2	N	-0-					-0-
03	9672	X	9383	-0-	-289	-0-	293	1	9090	2	N	-0-					-0-

JOHNSON, W. D. "B" WELL #: 37 RRCID -> 244542 COMPL. DATE 05/31/2008 TOTAL DEPTH 7761 PERF. 7894 - 10190

10	16244	X	14313	-0-	-1931	-0-	308	1	14005	3	Y	-0-					4
11	14910	X	13519	-0-	-1391	-0-	433	1	13086	3	Y	-0-					4
12	13609	X	13529	-0-	-80	-0-	67	1	13461	3	Y	1					5
							1	9									
01	13609	X	12871	-0-	-738	-0-	444	1	12427	3	Y	-0-					5
02	12292	X	12027	-0-	-265	-0-	392	1	11635	3	Y	-0-					5
*03	13797	X	13797	-0-	-0-	-0-	470	1	13327	3	Y	-0-					5

CHIEF-PENT WELL #: 8 RRCID -> 244549 COMPL. DATE 09/16/2008 TOTAL DEPTH 7057 PERF. 7380 - 8964

10	15498	X	15498	-0-	-0-	-0-	646	1	14852	2	N	-0-					-0-
11	14700	X	14241	-0-	-459	-0-	527	1	13714	2	N	-0-					-0-
12	16399	X	14477	-0-	-1922	-0-	441	1	14036	2	N	-0-					-0-
01	16399	X	15392	-0-	-1007	-0-	472	1	14920	2	N	-0-					-0-
02	14000	X	13648	-0-	-352	-0-	419	1	13229	2	N	-0-					-0-
03	15500	X	14708	-0-	-792	-0-	460	1	14248	2	N	-0-					-0-

CIRCLE R PARTNERSHIP WELL #: 20 RRCID -> 244552 COMPL. DATE 11/04/2008 TOTAL DEPTH 6492 PERF. 6680 - 9394

10	10055	X	10055	-0-	-0-	-0-	10055	3			N	-0-					-0-
11	8603	X	8603	-0-	-0-	-0-	8603	3			N	-0-					-0-
12	8571	X	8571	-0-	-0-	-0-	8571	3			N	-0-					-0-
01	7549	X	7549	-0-	-0-	-0-	7549	3			N	-0-					-0-
02	6888	X	6888	-0-	-0-	-0-	6888	3			N	-0-					-0-
*03	8352	X	8352	-0-	-0-	-0-	8352	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
NICKELSON, GARY WELL #: 4 RRCID -> 244597 COMPL. DATE 02/18/2007 TOTAL DEPTH 7688 PERF. 7681 - 8773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6494	X	6494	-0-	-0-	-0-	131	1	6363	2	N	-0-					-0-
*11	6210	X	5777	-0-	-433	-0-	114	1	5663	2	N	-0-					-0-
12	6851	X	6133	-0-	-718	-0-	124	1	6009	2	N	-0-					-0-
01	6851	X	5469	-0-	-1382	-0-	117	1	5352	2	N	-0-					-0-
02	6188	X	4861	-0-	-1327	-0-	103	1	4758	2	N	-0-					-0-
03	6510	X	5429	-0-	-1081	-0-	110	1	5319	2	N	-0-					-0-

JOHNSON EAST UNIT 1H ST WELL #: 1 RRCID -> 244763 COMPL. DATE 04/27/2007 TOTAL DEPTH 8049 PERF. 8400 - 10041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	2591	-0-	-602	-0-	183	1	2408	2	N	-0-					-0-
11	2880	X	2522	-0-	-358	-0-	137	1	2385	2	N	-0-					-0-
12	2635	X	2417	-0-	-218	-0-	91	1	2326	2	N	-0-					-0-
01	2827	X	2827	-0-	-0-	-0-	116	1	2711	2	N	-0-					-0-
02	2628	N	2628	-0-	-0-	-0-	116	1	2512	2	N	-0-					-0-
*03	2825	N	2825	-0-	-0-	-0-	181	1	2644	2	N	-0-					-0-

GOFORTH WELL #: 3 RRCID -> 244819 COMPL. DATE 10/20/2008 TOTAL DEPTH 6453 PERF. 6800 - 8701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6479	X	5405	-0-	-1074	-0-	23	1	5382	3	N	-0-					11
*11	6270	X	4901	-0-	-1369	-0-	22	1	2	2	N	-0-					11
							4877	3									
12	6448	X	2291	-0-	-4157	-0-	10	1	2281	3	N	-0-					11
01	5487	X	551	-0-	-4936	-0-	2	1	1	2	N	-0-					11
							548	3									
02	4956	X	8	-0-	-4948	-0-	8	3			N	-0-					11
03	5394	X	1086	-0-	-4308	-0-	6	1	1	2	N	-0-					11
							1079	3									

MANNINGS 4M FARMS WELL #: 2 RRCID -> 244886 COMPL. DATE 08/16/2007 TOTAL DEPTH 7872 PERF. 7829 - 11693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12276	X	11224	-0-	-1052	-0-	226	1	10998	2	N	-0-					-0-
11	11700	X	9999	-0-	-1701	-0-	198	1	9801	2	N	-0-					-0-
12	10230	X	8106	-0-	-2124	-0-	164	1	7942	2	N	-0-					-0-
01	10230	X	6325	-0-	-3905	-0-	135	1	6190	2	N	-0-					-0-
02	9240	X	5538	-0-	-3702	-0-	117	1	5421	2	N	-0-					-0-
03	10230	X	7587	-0-	-2643	-0-	154	1	7433	2	N	-0-					-0-

TITCH, R. L. WELL #: 11 RRCID -> 245064 COMPL. DATE 03/01/2008 TOTAL DEPTH 7581 PERF. 7740 - 9670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14884	X	14884	-0-	-0-	-0-	470	1	14414	3	N	-0-					-0-
11	14260	X	14260	-0-	-0-	-0-	456	1	13804	3	N	-0-					-0-
12	15221	X	13865	-0-	-1356	-0-	68	1	13797	3	N	-0-					-0-
01	15221	X	14135	-0-	-1086	-0-	486	1	13649	3	N	-0-					-0-
02	13440	X	12541	-0-	-899	-0-	415	1	12126	3	N	-0-					-0-
03	14880	X	14229	-0-	-651	-0-	493	1	13730	3	N	5					5
							6	9									

GLEN ROOF WELL #: 1 RRCID -> 245074 COMPL. DATE 10/23/2008 TOTAL DEPTH 6423 PERF. 6690 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5352	X	5352	-0-	-0-	-0-	5352	3			N	-0-					-0-
11	5143	X	5143	-0-	-0-	-0-	5143	3			N	-0-					-0-
12	4822	X	4822	-0-	-0-	-0-	4822	3			N	-0-					-0-
01	4812	X	4812	-0-	-0-	-0-	4812	3			N	-0-					-0-
02	4278	X	4278	-0-	-0-	-0-	4278	3			N	-0-					-0-
03	4712	X	4439	-0-	-273	-0-	4439	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

THOMAS, CHARLES WELL #: 2 RRCID -> 245082 COMPL. DATE 11/03/2008 TOTAL DEPTH 7834 PERF. 7858 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1711	N	1711	-0-	-0-	-0-	659	1	1052	2	N	-0-					-0-
*11	3000	N	5420	-0-	2420	2420	909	1	4511	2	N	-0-					-0-
12	3100	N	2549	-0-	-551	1869	52	1	2497	2	N	-0-					-0-
01	3100	N	1863	-0-	-1237	632	40	1	1823	2	N	-0-					-0-
02	2363	X	1731	-0-	-632	-0-	446	1	1285	2	N	-0-					-0-
03	1860	X	1483	-0-	-377	-0-	542	1	941	2	N	-0-					-0-

LITTLE PLACE WELL #: 3 RRCID -> 245117 COMPL. DATE 09/05/2070 TOTAL DEPTH 6400 PERF. 6868 - 8820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4615	X	4615	-0-	-0-	-0-	4615	3			N	-0-					-0-
11	3607	X	3607	-0-	-0-	-0-	3607	3			N	-0-					-0-
12	3937	X	3937	-0-	-0-	-0-	3937	3			N	-0-					-0-
01	3839	X	3839	-0-	-0-	-0-	3839	3			N	-0-					-0-
02	3309	X	3309	-0-	-0-	-0-	3309	3			N	-0-					-0-
*03	3998	X	3998	-0-	-0-	-0-	3998	3			N	-0-					-0-

PENLEY, MARY WELL #: 1 RRCID -> 245198 COMPL. DATE 10/18/2008 TOTAL DEPTH 8602 PERF. 8805 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	4484	-0-	-11	-0-	974	1	3433	3	Y	70					172
							77	9									
11	4080	X	1749	-0-	-2331	-0-	838	1	864	3	Y	43					215
							47	9									
12	4464	X	4344	-0-	-120	-0-	972	1	3329	3	Y	39	185	1			69
							43	9									
01	4464	X	3761	-0-	-703	-0-	966	1	2723	3	Y	65					134
							72	9									
02	4032	X	3487	-0-	-545	-0-	870	1	2558	3	Y	54					188
							59	9									
03	4464	X	3554	-0-	-910	-0-	959	1	2517	3	Y	71	176	1			83
							78	9									

ADAMS, CORINNE WELL #: 13 RRCID -> 245304 COMPL. DATE 09/30/2008 TOTAL DEPTH 7509 PERF. 7765 - 9844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6417	X	6060	-0-	-357	-0-	229	1	5831	2	N	-0-					-0-
11	6210	X	5683	-0-	-527	-0-	188	1	5495	2	N	-0-					-0-
12	6138	X	5285	-0-	-853	-0-	173	1	5112	2	N	-0-					-0-
01	6045	X	5835	-0-	-210	-0-	196	1	5639	2	N	-0-					-0-
02	5460	X	5458	-0-	-2	-0-	181	1	5277	2	N	-0-					-0-
*03	6102	X	6102	-0-	-0-	-0-	203	1	5899	2	N	-0-					-0-

THOMAS, CHARLES WELL #: 3 RRCID -> 245305 COMPL. DATE 11/10/2008 TOTAL DEPTH 7861 PERF. 7972 - 10444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5146	X	4866	-0-	-280	-0-	98	1	4768	2	N	-0-					-0-
11	4980	X	4725	-0-	-255	-0-	94	1	4631	2	N	-0-					-0-
12	5797	X	4513	-0-	-1284	-0-	92	1	4421	2	N	-0-					-0-
01	5797	X	4503	-0-	-1294	-0-	96	1	4407	2	N	-0-					-0-
02	5236	X	4012	-0-	-1224	-0-	85	1	3927	2	N	-0-					-0-
*03	5004	X	5004	-0-	-0-	-0-	101	1	4903	2	N	-0-					-0-

HES WELL #: 4 RRCID -> 245307 COMPL. DATE 12/01/2008 TOTAL DEPTH 7992 PERF. 8122 - 13085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10075	X	9893	-0-	-182	-0-	199	1	9694	2	N	-0-					-0-
11	9750	X	9406	-0-	-344	-0-	186	1	9220	2	N	-0-					-0-
12	10044	X	9528	-0-	-516	-0-	193	1	9335	2	N	-0-					-0-
01	10044	X	9323	-0-	-721	-0-	199	1	9124	2	N	-0-					-0-
02	9072	X	8386	-0-	-686	-0-	177	1	8209	2	N	-0-					-0-
03	9920	X	9147	-0-	-773	-0-	185	1	8962	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MAYFIELD WELL #: 2 RRCID -> 245308 COMPL. DATE 10/15/2008 TOTAL DEPTH 7287 PERF. 7462 - 10638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	18135	X	16070	-0-	-2065	-0-	324	1	15746	2	N	-0-			-0-
11	17190	X	15846	-0-	-1344	-0-	314	1	15532	2	N	-0-			-0-
12	16833	X	15804	-0-	-1029	-0-	321	1	15483	2	N	-0-			-0-
01	16833	X	14904	-0-	-1929	-0-	318	1	14586	2	N	-0-			-0-
02	15204	X	13151	-0-	-2053	-0-	278	1	12873	2	N	-0-			-0-
03	16554	X	14957	-0-	-1597	-0-	303	1	14654	2	N	-0-			-0-

ARMSTRONG, JAMES WELL #: 7 RRCID -> 245309 COMPL. DATE 12/01/2008 TOTAL DEPTH 7047 PERF. 7180 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

HES WELL #: 5 RRCID -> 245310 COMPL. DATE 12/01/2008 TOTAL DEPTH 8051 PERF. 8195 - 12977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	10695	X	10226	-0-	-469	-0-	206	1	10020	2	N	-0-			-0-
11	10140	X	9725	-0-	-415	-0-	193	1	9532	2	N	-0-			-0-
12	10447	X	9769	-0-	-678	-0-	198	1	9571	2	N	-0-			-0-
01	10447	X	9658	-0-	-789	-0-	206	1	9452	2	N	-0-			-0-
02	9436	X	8730	-0-	-706	-0-	185	1	8545	2	N	-0-			-0-
03	10230	X	9593	-0-	-637	-0-	194	1	9399	2	N	-0-			-0-

WITTMAN, ROBERT WELL #: 7 RRCID -> 245312 COMPL. DATE 12/14/2008 TOTAL DEPTH 7922 PERF. 8174 - 10661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	930	X	427	-0-	-503	-0-	399	1	28	2	N	-0-			-0-
11	510	X	225	-0-	-285	-0-	190	1	35	2	N	-0-			-0-
12	310	N	209	-0-	-101	-0-	176	1	33	2	N	-0-			-0-
01	465	N	191	-0-	-274	-0-	183	1	8	2	N	-0-			-0-
02	224	N	8	-0-	-216	-0-	7	1	1	2	N	-0-			-0-
03	248	N	13	-0-	-235	-0-	2	1	11	2	N	-0-			-0-

DOOLEY, DAVID M. WELL #: 3 RRCID -> 245340 COMPL. DATE 10/01/2008 TOTAL DEPTH 7738 PERF. 8040 - 11659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	19716	X	17887	-0-	-1829	-0-	903	1	16984	2	N	-0-			-0-
11	19080	X	15983	-0-	-3097	-0-	792	1	15191	2	N	-0-			-0-
12	19185	X	19185	-0-	-0-	-0-	874	1	18311	2	N	-0-			-0-
01	18383	X	17330	-0-	-1053	-0-	843	1	16487	2	N	-0-			-0-
02	16492	X	12695	-0-	-3797	-0-	632	1	12063	2	N	-0-			-0-
03	18383	X	16415	-0-	-1968	-0-	853	1	15562	2	N	-0-			-0-

JOHNSON, W. D. "B" WELL #: 34 RRCID -> 245341 COMPL. DATE 05/03/2008 TOTAL DEPTH 7698 PERF. 7686 - 11250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	19375	X	16142	-0-	-3233	-0-	347	1	15795	3	Y	-0-			11
11	18750	X	2527	-0-	-16223	-0-	81	1	2446	3	Y	-0-			11
12	16120	X	-0-	-0-	-16120	-0-					Y	-0-			11
01	16120	X	9494	-0-	-6626	-0-	327	1	9167	3	Y	-0-			11
02	15678	X	15678	-0-	-0-	-0-	518	1	15160	3	Y	-0-			11
*03	17312	X	17312	-0-	-0-	-0-	600	1	16712	3	Y	-0-			10

COLE-LUKENS WELL #: 3 RRCID -> 245342 COMPL. DATE 10/12/2008 TOTAL DEPTH 8440 PERF. 8670 - 10574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	6262	X	5974	-0-	-288	-0-	150	1	5824	2	N	-0-			-0-
11	5760	X	5466	-0-	-294	-0-	121	1	5345	2	N	-0-			-0-
12	6138	X	4608	-0-	-1530	-0-	101	1	4507	2	N	-0-			-0-
01	6138	X	5745	-0-	-393	-0-	129	1	5616	2	N	-0-			-0-
02	5544	X	4917	-0-	-627	-0-	109	1	4808	2	N	-0-			-0-
03	5983	X	3121	-0-	-2862	-0-	69	1	3052	2	N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WITTMAN, ROBERT WELL #: 5 RRCID -> 245352 COMPL. DATE 12/11/2008 TOTAL DEPTH 7897 PERF. 8050 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12524	X	8386	-0-	-4138	-0-	746	1	7640	2	N	-0-					-0-
11	10950	X	3454	-0-	-7496	-0-	586	1	2868	2	N	-0-					-0-
12	11315	X	1327	-0-	-9988	-0-	586	1	741	2	N	-0-					-0-
01	10571	X	9385	-0-	-1186	-0-	846	1	8539	2	N	-0-					-0-
02	9324	X	9194	-0-	-130	-0-	815	1	8379	2	N	-0-					-0-
*03	9265	X	9265	-0-	-0-	-0-	965	1	8300	2	N	-0-					-0-

WITTMAN, ROBERT WELL #: 2 RRCID -> 245354 COMPL. DATE 12/05/2008 TOTAL DEPTH 7895 PERF. 8083 - 10870

10	399	N	399	-0-	-0-	-0-	381	1	18	2	N	-0-					-0-
11	576	N	576	-0-	-0-	-0-	550	1	26	2	N	-0-					-0-
12	357	N	357	-0-	-0-	-0-	329	1	28	2	N	-0-					-0-
01	587	N	587	-0-	-0-	-0-	548	1	39	2	N	-0-					-0-
02	562	N	562	-0-	-0-	-0-	559	1	3	2	N	-0-					-0-
*03	581	N	581	-0-	-0-	-0-	576	1	5	2	N	-0-					-0-

SHERROD, FRANCES WELL #: 6 RRCID -> 245362 COMPL. DATE 11/10/2008 TOTAL DEPTH 7563 PERF. 7608 - 11521

10	0	N	-0-	-0-	-0-	-0-					N	-0-					1
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1

DCCO 2 - HARDEMAN, C. J. WELL #: 19 RRCID -> 245365 COMPL. DATE 10/21/2008 TOTAL DEPTH 8005 PERF. 8166 - 10900

10	9517	X	7464	-0-	-2053	-0-	161	1	7303	3	N	-0-					-0-
11	9210	X	7498	-0-	-1712	-0-	164	1	7334	3	N	-0-					-0-
12	9517	X	8031	-0-	-1486	-0-	173	1	7858	3	N	-0-					-0-
01	9114	X	7516	-0-	-1598	-0-	260	1	7256	3	N	-0-					-0-
02	7532	X	6378	-0-	-1154	-0-	202	1	6176	3	N	-0-					-0-
03	7750	X	7059	-0-	-691	-0-	235	1	6824	3	N	-0-					-0-

ARMSTRONG, JAMES WELL #: 1 RRCID -> 245388 COMPL. DATE 11/29/2008 TOTAL DEPTH 7075 PERF. 7500 - 10368

10	8680	X	7671	-0-	-1009	-0-	351	1	7320	2	N	-0-					-0-
*11	8400	X	7151	-0-	-1249	-0-	284	1	6867	2	N	-0-					-0-
12	7456	X	7456	-0-	-0-	-0-	216	1	7240	2	N	-0-					-0-
01	7375	X	7375	-0-	-0-	-0-	402	1	6973	2	N	-0-					-0-
02	5880	X	5394	-0-	-486	-0-	305	1	5089	2	N	-0-					-0-
03	6510	X	4749	-0-	-1761	-0-	280	1	4469	2	N	-0-					-0-

BOWLES, D. T. GU "A" WELL #: 1H RRCID -> 245391 COMPL. DATE 09/19/2008 TOTAL DEPTH 6693 PERF. 7011 - 9382

10	5383	X	5383	-0-	-0-	-0-	168 61	1 9	5154	3	Y	55	135	1			154
11	5072	X	5072	-0-	-0-	-0-	160 64	1 9	4848	3	Y	58					212
12	5704	X	5074	-0-	-630	-0-	156 110	1 9	4808	3	Y	100	185	1			127
01	5704	X	5175	-0-	-529	-0-	177 21	1 9	4977	3	Y	19					146
02	5152	X	4828	-0-	-324	-0-	171 78	1 9	4579	3	Y	71					217
03	5394	X	5340	-0-	-54	-0-	199 66	1 9	5075	3	Y	60	158	1			119

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ARMSTRONG, JAMES WELL #: 2 RRCID -> 245492 COMPL. DATE 12/11/2008 TOTAL DEPTH 7145 PERF. 7200 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GROGAN-BARBEE GU "B" WELL #: 1 RRCID -> 245703 COMPL. DATE 10/26/2007 TOTAL DEPTH 5852 PERF. 6330 - 8033

10	5816	X	5816	-0-	-0-	-0-	705	1	1	2	N	16					227
							5092	3	18	9							
11	3990	X	3990	-0-	-0-	-0-	670	1	1	2	N	27					254
							3289	3	30	9							
12	4198	X	4198	-0-	-0-	-0-	653	1	3521	3	N	22					276
							24	9									
01	3957	X	3957	-0-	-0-	-0-	697	1	7	2	N	36	186	1			126
							3213	3	40	9							
02	3533	X	3533	-0-	-0-	-0-	613	1	2894	3	N	24					150
							26	9									
*03	3758	X	3758	-0-	-0-	-0-	700	1	1	2	N	21					171
							3034	3	23	9							

WRINKLE, MARA SUE WELL #: 2 RRCID -> 245846 COMPL. DATE 09/06/2008 TOTAL DEPTH 6423 PERF. 6591 - 9947

10	4891	X	4891	-0-	-0-	-0-	883	1	3906	3	N	93					201
							102	9									
11	4588	X	4588	-0-	-0-	-0-	851	1	3683	3	N	49	177	1			73
							54	9									
12	4313	X	4313	-0-	-0-	-0-	860	1	3398	3	N	50					123
							55	9									
01	5637	X	5637	-0-	-0-	-0-	927	1	4635	3	N	68					191
							75	9									
02	4468	X	4468	-0-	-0-	-0-	819	1	3588	3	N	55					246
							61	9									
*03	4390	X	4390	-0-	-0-	-0-	883	1	3455	3	N	47	169	1			124
							52	9									

BAILEY RANCH "C" WELL #: 1 RRCID -> 245973 COMPL. DATE 06/23/2008 TOTAL DEPTH 6499 PERF. 6971 - 8842

10	5797	X	5438	-0-	-359	-0-	23	1	1	2	Y	-0-					-0-
							5414	3									
*11	7305	X	7305	-0-	-0-	-0-	33	1	3	2	Y	-0-					-0-
							7269	3									
12	7320	X	7320	-0-	-0-	-0-	32	1	1	2	Y	-0-					-0-
							7287	3									
01	6447	X	6447	-0-	-0-	-0-	28	1	13	2	Y	-0-					-0-
							6406	3									
02	5544	X	4882	-0-	-662	-0-	21	1	4861	3	Y	-0-					-0-
03	6138	X	5172	-0-	-966	-0-	30	1	2	2	Y	-0-					-0-
							5140	3									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MURRIN BEAR CREEK WELL #: 3 RRCID -> 246013 COMPL. DATE 09/11/2007 TOTAL DEPTH 6682 PERF. 6677 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5983	X	1005	-0-	-4978	-0-	4	1	1001	3	N	-0-					-0-
11	5790	X	742	-0-	-5048	-0-	3	1	739	3	N	-0-					-0-
12	3038	X	653	-0-	-2385	-0-	3	1	650	3	N	-0-					-0-
01	3038	X	1226	-0-	-1812	-0-	166	1	2	2	N	-0-					-0-
							1058	3									
*02	5752	X	5752	-0-	-0-	-0-	608	1	5144	3	N	-0-					-0-
*03	1418	X	1418	-0-	-0-	-0-	62	1	1	2	N	-0-					-0-
							1355	3									

STULTS, FREDERICK GU WELL #: 1 RRCID -> 246033 COMPL. DATE 05/19/2007 TOTAL DEPTH 6133 PERF. 6750 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5146	X	4643	-0-	-503	-0-	99	1	4531	3	N	12	189	1			26
							13	9									
11	4980	X	4119	-0-	-861	-0-	89	1	4030	3	N	-0-					26
12	5718	X	5718	-0-	-0-	-0-	28	1	5690	3	N	-0-					26
01	5744	X	5744	-0-	-0-	-0-	451	1	5293	3	N	-0-					26
02	4360	X	4360	-0-	-0-	-0-	156	1	4204	3	N	-0-					26
*03	4785	X	4785	-0-	-0-	-0-	176	1	4609	3	N	-0-					26

HILL, LLOYD W. "A" WELL #: 4 RRCID -> 246086 COMPL. DATE 01/25/2008 TOTAL DEPTH 7050 PERF. 7413 - 10340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	9963	X	9963	-0-	-0-	-0-	418	1	9545	3	Y	-0-					-0-
12	7315	X	7315	-0-	-0-	-0-	303	1	6995	3	Y	15					15
							17	9									
01	6597	X	6597	-0-	-0-	-0-	293	1	6286	3	Y	16					31
							18	9									
02	6972	X	5559	-0-	-1413	-0-	254	1	5287	3	Y	16					47
							18	9									
03	7719	X	6679	-0-	-1040	-0-	314	1	6346	3	Y	17					64
							19	9									

BENNETT, DONALD WELL #: 8 RRCID -> 246088 COMPL. DATE 04/16/2008 TOTAL DEPTH 6496 PERF. 6737 - 8237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3773	X	3773	-0-	-0-	-0-	741	1	3032	3	N	-0-					-0-
*11	1847	X	1847	-0-	-0-	-0-	712	1	1135	3	N	-0-					-0-
12	3232	X	3232	-0-	-0-	-0-	694	1	2538	3	N	-0-					-0-
01	740	X	740	-0-	-0-	-0-	696	1	44	3	N	-0-					-0-
*02	1178	X	1178	-0-	-0-	-0-	663	1	515	3	N	-0-					-0-
*03	1121	X	1121	-0-	-0-	-0-	685	1	436	3	N	-0-					-0-

HICKEY, BILLY WELL #: 6 RRCID -> 246089 COMPL. DATE 03/25/2008 TOTAL DEPTH 6614 PERF. 6715 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					7
11	0	N	-0-	-0-	-0-	-0-					N	-0-					7
12	0	N	-0-	-0-	-0-	-0-					N	-0-					7
01	0	N	-0-	-0-	-0-	-0-					N	-0-					7
02	0	N	-0-	-0-	-0-	-0-					N	-0-					7
03	0	N	-0-	-0-	-0-	-0-					N	-0-					7

MCPHERSON, RONNY WELL #: 1 RRCID -> 246091 COMPL. DATE 01/14/2008 TOTAL DEPTH 6519 PERF. 6883 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MCPHERSON, RONNY WELL #: 3 RRCID -> 246099 COMPL. DATE 01/22/2008 TOTAL DEPTH 6516 PERF. 6784 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

JARVIS-CHIEF WELL #: 6 RRCID -> 246100 COMPL. DATE 01/08/2008 TOTAL DEPTH 7090 PERF. 7440 - 9924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	10094	X	10094	-0-	-0-	-0-	422	1	9672	2	N	-0-			-0-
11	9838	X	9838	-0-	-0-	-0-	367	1	9471	2	N	-0-			-0-
12	10619	X	10619	-0-	-0-	-0-	321	1	10298	2	N	-0-			-0-
01	10137	X	9264	-0-	-873	-0-	285	1	8979	2	N	-0-			-0-
02	9156	X	7210	-0-	-1946	-0-	225	1	6985	2	N	-0-			-0-
*03	10809	X	10809	-0-	-0-	-0-	338	1	10471	2	N	-0-			-0-

CIRCLE R PARTNERSHIP WELL #: 6 RRCID -> 246106 COMPL. DATE 04/03/2008 TOTAL DEPTH 6480 PERF. 6635 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	5208	X	1565	-0-	-3643	-0-	1565	3			N	-0-			-0-
*11	4710	X	-0-	-0-	-4710	-0-					N	-0-			-0-
12	4712	X	-0-	-0-	-4712	-0-					N	-0-			-0-
01	3937	X	-0-	-0-	-3937	-0-					N	-0-			-0-
02	3556	X	-0-	-0-	-3556	-0-					N	-0-			-0-
03	1550	X	56	-0-	-1494	-0-	56	1			N	-0-			-0-

HICKEY, BILLY WELL #: 8 RRCID -> 246119 COMPL. DATE 03/31/2008 TOTAL DEPTH 6565 PERF. 6800 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MCPHERSON, RONNY WELL #: 2 RRCID -> 246120 COMPL. DATE 01/18/2008 TOTAL DEPTH 6511 PERF. 6770 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	5653	X	5653	-0-	-0-	-0-	729	1	4924	3	N	-0-			-0-
11	6014	X	6014	-0-	-0-	-0-	750	1	5264	3	N	-0-			-0-
12	6074	X	6074	-0-	-0-	-0-	751	1	5323	3	N	-0-			-0-
01	6074	X	6074	-0-	-0-	-0-	775	1	5299	3	N	-0-			-0-
02	5581	X	5581	-0-	-0-	-0-	700	1	4881	3	N	-0-			-0-
*03	5871	X	5871	-0-	-0-	-0-	760	1	5111	3	N	-0-			-0-

BRITE WELL #: 2 RRCID -> 246122 COMPL. DATE 06/12/2008 TOTAL DEPTH 5839 PERF. 6010 - 9086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-			35
11	0	N	-0-	-0-	-0-	-0-					N	-0-			35
12	217	N	-0-	-0-	-217	-0-					N	-0-			35
01	336	N	336	-0-	-0-	-0-	336	1			N	-0-			35
02	0	N	-0-	-0-	-0-	-0-					N	-0-			35
03	0	N	-0-	-0-	-0-	-0-					N	-0-			35

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BAILEY RANCH GU "A" WELL #: 2 RRCID -> 246124 COMPL. DATE 08/27/2008 TOTAL DEPTH 6473 PERF. 7050 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11966	X	11268	-0-	-698	-0-	49	1	2	2	N	-0-					72
							11217	3									
11	11580	X	10450	-0-	-1130	-0-	48	1	5	2	N	-0-					72
							10397	3									
12	11408	X	10964	-0-	-444	-0-	49	1	1	2	N	100	144	1			28
							10804	3	110	9							
01	11408	X	11004	-0-	-404	-0-	49	1	22	2	N	-0-					28
							10933	3									
02	10304	X	9649	-0-	-655	-0-	42	1	9607	3	N	-0-					28
03	11253	X	9858	-0-	-1395	-0-	58	1	5	2	N	-0-					28
							9795	3									

REESE, J. MURIEL WELL #: 1 RRCID -> 246127 COMPL. DATE 08/07/2008 TOTAL DEPTH 6601 PERF. 7023 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HICKEY, BILLY WELL #: 7 RRCID -> 246136 COMPL. DATE 05/15/2008 TOTAL DEPTH 6566 PERF. 6674 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	653	X	653	-0-	-0-	-0-	653	1			N	-0-					-0-
*11	647	X	647	-0-	-0-	-0-	647	1			N	-0-					-0-
12	1070	X	1070	-0-	-0-	-0-	452	1	618	3	N	-0-					-0-
01	4661	X	4661	-0-	-0-	-0-	684	1	3977	3	N	-0-					-0-
*02	4048	X	4048	-0-	-0-	-0-	584	1	3464	3	N	-0-					-0-
*03	3100	N	4140	-0-	1040	1040	691	1	3449	3	N	-0-					-0-

BEDINGER-NORTH WELL #: 4 RRCID -> 246138 COMPL. DATE 05/05/2008 TOTAL DEPTH 6282 PERF. 6625 - 9228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9734	X	1414	-0-	-8320	-0-	601	1	813	3	N	-0-					53
11	4770	X	2026	-0-	-2744	-0-	569	1	1	2	N	63					116
							1387	3	69	9							
12	2077	X	759	-0-	-1318	-0-	551	1	180	3	N	25	125	1			16
							28	9									
01	2015	X	783	-0-	-1232	-0-	570	1	213	3	N	-0-					16
*02	1904	X	1473	-0-	-431	-0-	565	1	908	3	N	-0-					16
03	2108	X	2039	-0-	-69	-0-	650	1	1	2	N	-0-					16
							1388	3									

FINLAYSON, O. T. ESTATE WELL #: 10 RRCID -> 246153 COMPL. DATE 04/30/2008 TOTAL DEPTH 7438 PERF. 7960 - 9584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14477	X	13801	-0-	-676	-0-	520	1	13281	2	N	-0-					-0-
11	12750	X	11084	-0-	-1666	-0-	366	1	10718	2	N	-0-					-0-
12	14446	X	11745	-0-	-2701	-0-	385	1	11360	2	N	-0-					-0-
01	14446	X	12574	-0-	-1872	-0-	422	1	12152	2	N	-0-					-0-
02	13048	X	10813	-0-	-2235	-0-	358	1	10455	2	N	-0-					-0-
03	13795	X	13682	-0-	-113	-0-	455	1	13227	2	N	-0-					-0-

RIVE ENTERPRISES WELL #: 3 RRCID -> 246155 COMPL. DATE 05/15/2008 TOTAL DEPTH 6473 PERF. 6800 - 8485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9225	X	9225	-0-	-0-	-0-	9225	3			N	-0-					-0-
*11	8756	X	8756	-0-	-0-	-0-	8756	3			N	-0-					-0-
12	9363	X	9363	-0-	-0-	-0-	9363	3			N	-0-					-0-
01	10213	X	10213	-0-	-0-	-0-	10213	3			N	-0-					-0-
02	8983	X	8983	-0-	-0-	-0-	8983	3			N	-0-					-0-
*03	9429	X	9429	-0-	-0-	-0-	9429	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FRAZIER, RICKY WELL #: 3 RRCID -> 246166 COMPL. DATE 04/24/2008 TOTAL DEPTH 6447 PERF. 6774 - 9908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12183	X	11127	-0-	-1056	-0-	11127	3			N	-0-					-0-
*11	11790	X	10762	-0-	-1028	-0-	10762	3			N	-0-					-0-
12	11090	X	11090	-0-	-0-	-0-	11090	3			N	-0-					-0-
01	10983	X	10983	-0-	-0-	-0-	10983	3			N	-0-					-0-
02	9645	X	9645	-0-	-0-	-0-	9645	3			N	-0-					-0-
03	10602	X	10231	-0-	-371	-0-	10231	3			N	-0-					-0-

EARP, M. L. "B" WELL #: 5 RRCID -> 246262 COMPL. DATE 09/03/2008 TOTAL DEPTH 6539 PERF. 6830 - 8233

10	5363	X	5315	-0-	-48	-0-	168	1	5147	3	N	-0-					-0-
11	5220	X	5143	-0-	-77	-0-	164	1	4979	3	N	-0-					-0-
12	5487	X	5044	-0-	-443	-0-	25	1	5019	3	N	-0-					-0-
01	5487	X	5110	-0-	-377	-0-	176	1	4934	3	N	-0-					-0-
02	4956	X	4532	-0-	-424	-0-	145	1	4387	3	N	-0-					-0-
03	5301	X	4986	-0-	-315	-0-	167	1	4819	3	N	-0-					-0-

LAMBERT, CHARLIE "A" WELL #: 5 RRCID -> 246402 COMPL. DATE 10/30/2008 TOTAL DEPTH 7655 PERF. 7800 - 9500

10	5084	X	4760	-0-	-324	-0-	101	1	4620	3	N	35					53
							39	9									
11	4740	X	4567	-0-	-173	-0-	99	1	4458	3	N	9					62
							10	9									
12	4805	X	4225	-0-	-580	-0-	89	1	4099	3	N	34	61	1			35
							37	9									
01	5729	X	5729	-0-	-0-	-0-	136	1	5570	3	N	21					56
							23	9									
02	4900	X	4900	-0-	-0-	-0-	116	1	4750	3	N	31					87
							34	9									
*03	4997	X	4997	-0-	-0-	-0-	126	1	4841	3	N	27	103	1			11
							30	9									

HARWELL, ORA LEE WELL #: 1 RRCID -> 246416 COMPL. DATE 11/27/2008 TOTAL DEPTH 6592 PERF. 7050 - 8452

10	8463	X	8167	-0-	-296	-0-	177	1	7990	3	N	-0-					-0-
11	8190	X	7879	-0-	-311	-0-	172	1	7707	3	N	-0-					-0-
12	8680	X	7383	-0-	-1297	-0-	24	1	7359	3	N	-0-					-0-
01	8680	X	7988	-0-	-692	-0-	277	1	7711	3	N	-0-					-0-
02	7532	X	6983	-0-	-549	-0-	207	1	6776	3	N	-0-					-0-
*03	8236	X	8236	-0-	-0-	-0-	258	1	7978	3	N	-0-					-0-

PENT, ARNOLD WELL #: 7 RRCID -> 246440 COMPL. DATE 12/20/2008 TOTAL DEPTH 6534 PERF. 6920 - 9082

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PENT, ARNOLD WELL #: 3 RRCID -> 246445 COMPL. DATE 01/30/2009 TOTAL DEPTH 6551 PERF. 6775 - 9537

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	540	X	-0-	-0-	-540	-0-					N	-0-					-0-
12	558	X	-0-	-0-	-558	-0-					N	-0-					-0-
01	558	X	-0-	-0-	-558	-0-					N	-0-					-0-
02	140	X	-0-	-0-	-140	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

PENT, ARNOLD WELL #: 9 RRCID -> 246446 COMPL. DATE 01/10/2009 TOTAL DEPTH 6578 PERF. 7610 - 9493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4856	X	4856	-0-	-0-	-0-	4856	3			N	-0-					-0-
11	4542	X	4542	-0-	-0-	-0-	4542	3			N	-0-					-0-
12	3596	X	3596	-0-	-0-	-0-	3596	3			N	-0-					-0-
01	3986	X	3986	-0-	-0-	-0-	3986	3			N	-0-					-0-
02	3281	X	3281	-0-	-0-	-0-	3281	3			N	-0-					-0-
*03	4089	X	4089	-0-	-0-	-0-	4089	3			N	-0-					-0-

ARMSTRONG, JAMES WELL #: 6 RRCID -> 246449 COMPL. DATE 02/27/2009 TOTAL DEPTH 7087 PERF. 7616 - 10931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8215	X	-0-	-0-	-8215	-0-					N	-0-					-0-
*11	7950	X	-0-	-0-	-7950	-0-					N	-0-					-0-
12	2883	X	-0-	-0-	-2883	-0-					N	-0-					-0-
01	2883	X	-0-	-0-	-2883	-0-					N	-0-					-0-
02	2604	X	-0-	-0-	-2604	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COLE-FRAZIER WELL #: 2 RRCID -> 246454 COMPL. DATE 10/31/2008 TOTAL DEPTH 8137 PERF. 8420 - 10449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3389	X	3389	-0-	-0-	-0-	962	1	2427	2	N	-0-					-0-
11	3123	X	3123	-0-	-0-	-0-	920	1	2203	2	N	-0-					-0-
12	3184	X	3184	-0-	-0-	-0-	949	1	2235	2	N	-0-					-0-
01	3274	X	3274	-0-	-0-	-0-	952	1	2322	2	N	-0-					-0-
02	2087	X	2087	-0-	-0-	-0-	840	1	1247	2	N	-0-					-0-
*03	3277	X	3277	-0-	-0-	-0-	952	1	2325	2	N	-0-					-0-

LASATER, J. W. GAS UNIT WELL #: 3 RRCID -> 246488 COMPL. DATE 02/19/2009 TOTAL DEPTH 6945 PERF. 7390 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9119	X	9119	-0-	-0-	-0-	344	1	8775	2	N	-0-					-0-
11	8954	X	8954	-0-	-0-	-0-	296	1	8658	2	N	-0-					-0-
12	9820	X	9820	-0-	-0-	-0-	322	1	9498	2	N	-0-					-0-
01	8587	X	8351	-0-	-236	-0-	280	1	8071	2	N	-0-					-0-
02	7756	X	5600	-0-	-2156	-0-	186	1	5414	2	N	-0-					-0-
*03	8907	X	8907	-0-	-0-	-0-	296	1	8611	2	N	-0-					-0-

ADAMS, CORINNE WELL #: 14 RRCID -> 246489 COMPL. DATE 12/26/2008 TOTAL DEPTH 7573 PERF. 7950 - 10899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10974	X	10923	-0-	-51	-0-	412	1	10511	2	N	-0-					-0-
11	10382	X	10382	-0-	-0-	-0-	343	1	10039	2	N	-0-					-0-
12	11129	X	10729	-0-	-400	-0-	352	1	10377	2	N	-0-					-0-
01	11129	X	10075	-0-	-1054	-0-	338	1	9737	2	N	-0-					-0-
02	10052	X	9138	-0-	-914	-0-	303	1	8835	2	N	-0-					-0-
03	10912	X	10332	-0-	-580	-0-	344	1	9988	2	N	-0-					-0-

LASATER, J. W. GAS UNIT WELL #: 6 RRCID -> 246491 COMPL. DATE 02/24/2009 TOTAL DEPTH 7007 PERF. 7185 - 9189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13869	X	13869	-0-	-0-	-0-	523	1	13346	2	N	-0-					-0-
11	14722	X	14722	-0-	-0-	-0-	487	1	14235	2	N	-0-					-0-
12	16078	X	16078	-0-	-0-	-0-	527	1	15551	2	N	-0-					-0-
01	15089	X	15089	-0-	-0-	-0-	507	1	14582	2	N	-0-					-0-
02	11648	X	9094	-0-	-2554	-0-	301	1	8793	2	N	-0-					-0-
03	12896	X	8302	-0-	-4594	-0-	276	1	8026	2	N	-0-					-0-

HOOPER WELL #: 5 RRCID -> 246534 COMPL. DATE 01/06/2009 TOTAL DEPTH 7214 PERF. 7408 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	60	N	60	-0-	-0-	-0-	5	1	55	2	N	-0-					-0-
*11	60	N	59	-0-	-1	-0-	4	1	55	2	N	-0-					-0-
12	62	N	60	-0-	-2	-0-	3	1	57	2	N	-0-					-0-
01	1361	N	1361	-0-	-0-	-0-	353	1	1008	2	N	-0-					-0-
02	56	N	34	-0-	-22	-0-	4	1	30	2	N	-0-					-0-
03	62	N	39	-0-	-23	-0-	5	1	34	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FRAZIER, RICKY WELL #: 7 RRCID -> 246731 COMPL. DATE 10/04/2007 TOTAL DEPTH 6510 PERF. 6742 - 9876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12834	X	11682	-0-	-1152	-0-	11682	3			N	-0-					90
*11	12420	X	11607	-0-	-813	-0-	11607	3			N	-0-					90
12	13137	X	13137	-0-	-0-	-0-	13137	3			N	-0-					90
01	11687	X	6727	-0-	-4960	-0-	6727	3			N	-0-					90
02	10724	X	448	-0-	-10276	-0-	448	1			N	-0-					90
03	11873	X	672	-0-	-11201	-0-	672	1			N	-0-					90

WCCO 4 - MORRIS, ADA WELL #: 23 RRCID -> 246757 COMPL. DATE 07/13/2007 TOTAL DEPTH 7350 PERF. 7496 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6169	X	5888	-0-	-281	-0-	186	1	5701	3	Y	1	1	1			2
							1	9									
11	5823	X	5823	-0-	-0-	-0-	186	1	5637	3	Y	-0-					2
12	6021	X	6021	-0-	-0-	-0-	190	1	5831	3	Y	-0-					2
01	5983	X	5976	-0-	-7	-0-	205	1	5771	3	Y	-0-					2
02	5498	X	5498	-0-	-0-	-0-	177	1	5321	3	Y	-0-					2
03	6014	X	5965	-0-	-49	-0-	205	1	5760	3	Y	-0-					2

CARLOCK, ALLEN WELL #: 1 RRCID -> 246774 COMPL. DATE 08/21/2008 TOTAL DEPTH 7555 PERF. 7793 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7088	X	7088	-0-	-0-	-0-	165	1	6923	2	N	-0-					-0-
*11	8185	X	8185	-0-	-0-	-0-	162	1	8023	2	N	-0-					-0-
12	7120	X	7120	-0-	-0-	-0-	144	1	6976	2	N	-0-					-0-
01	6549	X	6549	-0-	-0-	-0-	140	1	6409	2	N	-0-					-0-
*02	5394	X	5394	-0-	-0-	-0-	114	1	5280	2	N	-0-					-0-
*03	5558	X	5558	-0-	-0-	-0-	113	1	5445	2	N	-0-					-0-

JACKSON, A. D. WELL #: 2 RRCID -> 246775 COMPL. DATE 08/29/2008 TOTAL DEPTH 7559 PERF. 7862 - 9920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10478	X	10478	-0-	-0-	-0-	211	1	10267	2	N	-0-					-0-
*11	8037	X	8037	-0-	-0-	-0-	159	1	7878	2	N	-0-					-0-
12	5983	X	5983	-0-	-0-	-0-	121	1	5862	2	N	-0-					-0-
01	4187	X	4187	-0-	-0-	-0-	89	1	4098	2	N	-0-					-0-
*02	5414	X	5414	-0-	-0-	-0-	114	1	5300	2	N	-0-					-0-
*03	5958	X	5958	-0-	-0-	-0-	121	1	5837	2	N	-0-					-0-

SMITH, ERNEST "A" WELL #: 1 RRCID -> 246778 COMPL. DATE 10/15/2008 TOTAL DEPTH 7032 PERF. 7200 - 9382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17534	X	17534	-0-	-0-	-0-	551	1	16943	3	N	36	174	1			28
							40	9									
11	16890	X	16823	-0-	-67	-0-	534	1	16243	3	N	42					70
							46	9									
12	17856	X	16652	-0-	-1204	-0-	82	1	16529	3	N	37					107
							41	9									
01	17670	X	16243	-0-	-1427	-0-	551	1	15623	3	N	63					170
							69	9									
02	15960	X	14925	-0-	-1035	-0-	541	1	14333	3	N	46	178	1			38
							51	9									
03	17546	X	16244	-0-	-1302	-0-	610	1	15595	3	N	35					73
							39	9									

MAHAFFEY, SUE WELL #: 15 RRCID -> 246831 COMPL. DATE 06/13/2008 TOTAL DEPTH 6469 PERF. 6600 - 9194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8370	X	7830	-0-	-540	-0-	7830	3			N	-0-					-0-
*11	8100	X	7541	-0-	-559	-0-	7541	3			N	-0-					-0-
12	8246	X	7745	-0-	-501	-0-	7745	3			N	-0-					-0-
01	8215	X	7718	-0-	-497	-0-	7718	3			N	-0-					-0-
02	7196	X	6845	-0-	-351	-0-	6845	3			N	-0-					-0-
03	7843	X	7352	-0-	-491	-0-	7352	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FRAZIER, RICKY WELL #: 2 RRCID -> 246864 COMPL. DATE 04/17/2008 TOTAL DEPTH 6459 PERF. 6608 - 9858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5572	X	5572	-0-	-0-	-0-	775	1	4797	3	N	-0-					-0-
*11	4320	X	4320	-0-	-0-	-0-	745	1	3575	3	N	-0-					-0-
12	4702	X	4702	-0-	-0-	-0-	771	1	3931	3	N	-0-					-0-
01	5699	X	5699	-0-	-0-	-0-	771	1	4928	3	N	-0-					-0-
02	4349	X	4349	-0-	-0-	-0-	700	1	3649	3	N	-0-					-0-
*03	4477	X	4477	-0-	-0-	-0-	775	1	3702	3	N	-0-					-0-

DCCO 4 - GRAHAM HEIRS WELL #: 20 RRCID -> 246888 COMPL. DATE 08/28/2008 TOTAL DEPTH 7871 PERF. 8211 - 10210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8060	X	7252	-0-	-808	-0-	156	1	7096	3	N	-0-					-0-
11	7770	X	7050	-0-	-720	-0-	154	1	6896	3	N	-0-					-0-
12	7469	X	7469	-0-	-0-	-0-	161	1	7308	3	N	-0-					-0-
01	7392	X	7392	-0-	-0-	-0-	181	1	7211	3	N	-0-					-0-
02	6524	X	6270	-0-	-254	-0-	131	1	6139	3	N	-0-					-0-
03	7223	X	7213	-0-	-10	-0-	163	1	7050	3	N	-0-					-0-

ELKINS WELL #: 18 RRCID -> 246898 COMPL. DATE 06/27/2008 TOTAL DEPTH 6884 PERF. 7170 - 8874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11346	X	8158	-0-	-3188	-0-	341	1	7817	2	N	-0-					-0-
11	10980	X	9056	-0-	-1924	-0-	337	1	8719	2	N	-0-					-0-
12	10664	X	9354	-0-	-1310	-0-	284	1	9070	2	N	-0-					-0-
01	10664	X	8286	-0-	-2378	-0-	252	1	8034	2	N	-0-					-0-
02	9324	X	7805	-0-	-1519	-0-	243	1	7562	2	N	-0-					-0-
03	9362	X	6987	-0-	-2375	-0-	217	1	6770	2	N	-0-					-0-

FRAZIER, RICKY WELL #: 4 RRCID -> 246920 COMPL. DATE 09/05/2007 TOTAL DEPTH 6457 PERF. 6600 - 9602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9610	X	9210	-0-	-400	-0-	9210	3			N	-0-					-0-
*11	9300	X	8943	-0-	-357	-0-	8943	3			N	-0-					-0-
12	8646	X	8646	-0-	-0-	-0-	8646	3			N	-0-					-0-
01	9990	X	9990	-0-	-0-	-0-	9990	3			N	-0-					-0-
02	10014	X	10014	-0-	-0-	-0-	10014	3			N	-0-					-0-
*03	11721	X	11721	-0-	-0-	-0-	11721	3			N	-0-					-0-

JOHNSON, W. D. "A" WELL #: 32 RRCID -> 246925 COMPL. DATE 08/11/2008 TOTAL DEPTH 7619 PERF. 7905 - 10094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10540	X	10441	-0-	-99	-0-	330	1	10110	3	Y	1	1	1			-0-
							1	9									
11	10243	X	10243	-0-	-0-	-0-	328	1	9915	3	Y	-0-					-0-
12	10540	X	10105	-0-	-435	-0-	50	1	10055	3	Y	-0-					-0-
01	10540	X	10380	-0-	-160	-0-	357	1	10023	3	Y	-0-					-0-
02	9520	X	9402	-0-	-118	-0-	311	1	9091	3	Y	-0-					-0-
03	10540	X	10234	-0-	-306	-0-	353	1	9870	3	Y	10					10
							11	9									

MCCLURE WELL #: 1 RRCID -> 246926 COMPL. DATE 11/24/2008 TOTAL DEPTH 7626 PERF. 7722 - 11072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3283	X	3283	-0-	-0-	-0-	947	1	2336	2	N	-0-					-0-
11	1680	X	1677	-0-	-3	-0-	886	1	791	2	N	-0-					-0-
12	1736	X	826	-0-	-910	-0-	826	1			N	-0-					-0-
01	1736	X	899	-0-	-837	-0-	899	1			N	-0-					-0-
*02	1593	X	1593	-0-	-0-	-0-	744	1	849	2	N	-0-					-0-
*03	2130	X	2130	-0-	-0-	-0-	924	1	1206	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ATLAS, J. J. WELL #: 3R RRCID -> 246927 COMPL. DATE 11/26/2008 TOTAL DEPTH 8020 PERF. 8059 - 12338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12679	X	12254	-0-	-425	-0-	247	1	12007	2	N	-0-					-0-
11	11940	X	11572	-0-	-368	-0-	229	1	11343	2	N	-0-					-0-
12	12338	X	11715	-0-	-623	-0-	238	1	11477	2	N	-0-					-0-
01	12338	X	11478	-0-	-860	-0-	245	1	11233	2	N	-0-					-0-
*02	11144	X	10335	-0-	-809	-0-	219	1	10116	2	N	-0-					-0-
03	12276	X	11366	-0-	-910	-0-	230	1	11136	2	N	-0-					-0-

DOLENZ, DALILA WELL #: 1 RRCID -> 246928 COMPL. DATE 10/13/2008 TOTAL DEPTH 6551 PERF. 7370 - 8435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5645	X	5645	-0-	-0-	-0-	778	1	4867	3	Y	-0-					11
11	5447	X	5447	-0-	-0-	-0-	764	1	4682	3	Y	1					12
							1	9									
12	5983	X	5376	-0-	-607	-0-	697	1	4677	3	Y	2					14
							2	9									
01	5828	X	5517	-0-	-311	-0-	798	1	4719	3	Y	-0-					14
02	5124	X	4842	-0-	-282	-0-	633	1	4206	3	Y	3					17
							3	9									
03	5642	X	5263	-0-	-379	-0-	764	1	4498	3	Y	1					18
							1	9									

JOHNSON, W. D. "A" WELL #: 33 RRCID -> 246929 COMPL. DATE 09/26/2008 TOTAL DEPTH 7606 PERF. 7636 - 10110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9579	X	9385	-0-	-194	-0-	297	1	9087	3	Y	1	1	1			-0-
							1	9									
11	9364	X	9364	-0-	-0-	-0-	299	1	9065	3	Y	-0-					-0-
12	9177	X	9177	-0-	-0-	-0-	45	1	9132	3	Y	-0-					-0-
01	9477	X	9477	-0-	-0-	-0-	326	1	9151	3	Y	-0-					-0-
02	8062	X	8062	-0-	-0-	-0-	270	1	7792	3	Y	-0-					-0-
*03	9983	X	9983	-0-	-0-	-0-	344	1	9630	3	Y	8					8
							9	9									

GARRETT-GARRETT "B" (SA) WELL #: 1 RRCID -> 246947 COMPL. DATE 11/14/2006 TOTAL DEPTH 7309 PERF. 7650 - 9254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619	X	4297	-0-	-322	-0-	162	1	4135	2	N	-0-					-0-
*11	4470	X	4324	-0-	-146	-0-	143	1	4181	2	N	-0-					-0-
*12	4247	X	4066	-0-	-181	-0-	133	1	3933	2	N	-0-					-0-
01	4247	X	3867	-0-	-380	-0-	130	1	3737	2	N	-0-					-0-
02	3836	X	3562	-0-	-274	-0-	118	1	3444	2	N	-0-					-0-
03	4247	X	4029	-0-	-218	-0-	134	1	3895	2	N	-0-					-0-

TCU-BECK (SA) WELL #: 1 RRCID -> 246952 COMPL. DATE 12/09/2008 TOTAL DEPTH 7374 PERF. 7872 - 10886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11749	X	11245	-0-	-504	-0-	283	1	10962	2	N	-0-					-0-
*11	11370	X	11017	-0-	-353	-0-	243	1	10774	2	N	-0-					-0-
*12	11687	X	11156	-0-	-531	-0-	244	1	10912	2	N	-0-					-0-
01	11687	X	10636	-0-	-1051	-0-	238	1	10398	2	N	-0-					-0-
02	10360	X	9591	-0-	-769	-0-	212	1	9379	2	N	-0-					-0-
03	11377	X	10464	-0-	-913	-0-	232	1	10232	2	N	-0-					-0-

TCU-BECK (SA) WELL #: 2 RRCID -> 246953 COMPL. DATE 12/24/2008 TOTAL DEPTH 7391 PERF. 7943 - 10922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14570	X	14277	-0-	-293	-0-	359	1	13918	2	N	-0-					-0-
*11	14160	X	13917	-0-	-243	-0-	307	1	13610	2	N	-0-					-0-
*12	14353	X	14215	-0-	-138	-0-	311	1	13904	2	N	-0-					-0-
01	14353	X	13946	-0-	-407	-0-	312	1	13634	2	N	-0-					-0-
02	12964	X	12629	-0-	-335	-0-	279	1	12350	2	N	-0-					-0-
03	14353	X	13628	-0-	-725	-0-	302	1	13326	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
TROXELL-GRIFFETH (SA) WELL #: 1 RRCID -> 246954 COMPL. DATE 05/30/2008 TOTAL DEPTH 7678 PERF. 7896 - 9825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5620	X	5620	-0-	-0-	-0-	178	1	5442	3	N	-0-					-0-
11	5629	X	5629	-0-	-0-	-0-	180	1	5449	3	N	-0-					-0-
12	6272	X	6272	-0-	-0-	-0-	198	1	6074	3	N	-0-					-0-
01	5570	X	5570	-0-	-0-	-0-	192	1	5378	3	N	-0-					-0-
02	4721	X	4721	-0-	-0-	-0-	152	1	4569	3	N	-0-					-0-
*03	3592	X	3592	-0-	-0-	-0-	123	1	3469	3	N	-0-					-0-

BAKER - DCCO 1 (SA) WELL #: 1 RRCID -> 246959 COMPL. DATE 09/19/2008 TOTAL DEPTH 8082 PERF. 8736 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20026	X	17543	-0-	-2483	-0-	441	1	17102	2	N	-0-					-0-
11	18870	X	16973	-0-	-1897	-0-	374	1	16599	2	N	-0-					-0-
12	19003	X	17686	-0-	-1317	-0-	387	1	17299	2	N	-0-					-0-
01	18724	X	16586	-0-	-2138	-0-	371	1	16215	2	N	-0-					-0-
02	15960	X	14878	-0-	-1082	-0-	329	1	14549	2	N	-0-					-0-
03	17763	X	15742	-0-	-2021	-0-	349	1	15393	2	N	-0-					-0-

DCCO 4-DCCO 2-SHOOP "C" (SA) WELL #: 1 RRCID -> 246960 COMPL. DATE 10/15/2008 TOTAL DEPTH 7917 PERF. 8166 - 11250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7212	X	7212	-0-	-0-	-0-	155	1	7057	3	N	-0-					-0-
11	7290	X	4843	-0-	-2447	-0-	106	1	4737	3	N	-0-					-0-
12	3759	X	3759	-0-	-0-	-0-	81	1	3678	3	N	-0-					-0-
01	3416	X	3416	-0-	-0-	-0-	84	1	3332	3	N	-0-					-0-
02	2865	X	2865	-0-	-0-	-0-	61	1	2804	3	N	-0-					-0-
*03	3170	X	3170	-0-	-0-	-0-	73	1	3097	3	N	-0-					-0-

ELKINS UNIT WELL #: 15 RRCID -> 247011 COMPL. DATE 12/13/2007 TOTAL DEPTH 6952 PERF. 7340 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8773	X	6626	-0-	-2147	-0-	1148	1	5478	2	N	-0-					-0-
11	7140	X	5066	-0-	-2074	-0-	1016	1	4050	2	N	-0-					-0-
12	7192	X	6870	-0-	-322	-0-	1070	1	5800	2	N	-0-					-0-
01	6820	X	6188	-0-	-632	-0-	1058	1	5130	2	N	-0-					-0-
02	6076	X	5565	-0-	-511	-0-	944	1	4621	2	N	-0-					-0-
03	6882	X	5767	-0-	-1115	-0-	1033	1	4734	2	N	-0-					-0-

WHITEHORN, JOHN WELL #: 1 RRCID -> 247026 COMPL. DATE 11/06/2008 TOTAL DEPTH 7427 PERF. 7605 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5208	X	2832	-0-	-2376	-0-	523	1	2309	2	N	-0-					-0-
11	4590	X	2583	-0-	-2007	-0-	547	1	2036	2	N	-0-					-0-
12	4743	X	4229	-0-	-514	-0-	630	1	3599	2	N	-0-					-0-
01	4450	X	4450	-0-	-0-	-0-	653	1	3797	2	N	-0-					-0-
02	3948	X	3453	-0-	-495	-0-	553	1	2900	2	N	-0-					-0-
03	4216	X	3184	-0-	-1032	-0-	605	1	2579	2	N	-0-					-0-

WHITEHORN, JOHN WELL #: 2 RRCID -> 247032 COMPL. DATE 11/08/2008 TOTAL DEPTH 7391 PERF. 7710 - 10202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5060	X	5060	-0-	-0-	-0-	604	1	4456	2	N	-0-					-0-
11	5805	X	5805	-0-	-0-	-0-	648	1	5157	2	N	-0-					-0-
12	4092	X	3774	-0-	-318	-0-	560	1	3214	2	N	-0-					-0-
01	4464	X	3466	-0-	-998	-0-	578	1	2888	2	N	-0-					-0-
02	4032	X	3711	-0-	-321	-0-	543	1	3168	2	N	-0-					-0-
*03	4790	X	4790	-0-	-0-	-0-	619	1	4171	2	N	-0-					-0-

READ WELL #: 4 RRCID -> 247067 COMPL. DATE 07/16/2008 TOTAL DEPTH 8039 PERF. 8345 - 10104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12586	X	11597	-0-	-989	-0-	292	1	11305	2	N	-0-					-0-
11	12180	X	11530	-0-	-650	-0-	254	1	11276	2	N	-0-					-0-
12	12214	X	10861	-0-	-1353	-0-	237	1	10624	2	N	-0-					-0-
01	12152	X	8788	-0-	-3364	-0-	197	1	8591	2	N	-0-					-0-
02	10976	X	10088	-0-	-888	-0-	223	1	9865	2	N	-0-					-0-
*03	14764	X	14764	-0-	-0-	-0-	328	1	14436	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WEST JOHNSON SWD WELL #: 1 RRCID -> 247220 COMPL. DATE 11/09/2008 TOTAL DEPTH 8579 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, W. D. "B" WELL #: 40 RRCID -> 247252 COMPL. DATE 06/25/2008 TOTAL DEPTH 7728 PERF. 7895 - 10720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13144	X	13030	-0-	-114	-0-	280	1	12750	3	N	-0-					-0-
11	12720	X	12495	-0-	-225	-0-	399	1	12096	3	N	-0-					-0-
12	13020	X	12771	-0-	-249	-0-	63	1	12708	3	N	-0-					-0-
01	13369	X	13369	-0-	-0-	-0-	461	1	12908	3	N	-0-					-0-
02	11782	X	11782	-0-	-0-	-0-	390	1	11392	3	N	-0-					-0-
03	13020	X	12770	-0-	-250	-0-	437	1	12333	3	N	-0-					-0-

JOHNSON, W. D. "B" WELL #: 39 RRCID -> 247253 COMPL. DATE 07/01/2008 TOTAL DEPTH 7703 PERF. 7952 - 10276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13022	X	13022	-0-	-0-	-0-	411	1	12611	3	Y	-0-					205
11	13059	X	13059	-0-	-0-	-0-	417	1	12642	3	Y	-0-					205
12	13051	X	3711	-0-	-9340	-0-	18	1	3693	3	Y	-0-					205
01	13020	X	12427	-0-	-593	-0-	428	1	11999	3	Y	-0-					205
02	14095	X	14095	-0-	-0-	-0-	463	1	13632	3	Y	-0-					205
*03	15026	X	15026	-0-	-0-	-0-	510	1	14516	3	Y	-0-					-0-

TCU WELL #: 30 RRCID -> 247254 COMPL. DATE 09/23/2008 TOTAL DEPTH 7421 PERF. 7559 - 11388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21607	X	20061	-0-	-1546	-0-	505	1	19556	2	N	-0-					-0-
*11	20910	X	18723	-0-	-2187	-0-	413	1	18310	2	N	-0-					-0-
*12	20708	X	18803	-0-	-1905	-0-	411	1	18392	2	N	-0-					-0-
01	20708	X	19055	-0-	-1653	-0-	427	1	18628	2	N	-0-					-0-
02	18704	X	17756	-0-	-948	-0-	392	1	17364	2	N	-0-					-0-
03	20057	X	13679	-0-	-6378	-0-	439	1	13240	2	N	-0-					-0-

JOHNSON, W. D. "B" WELL #: 35 RRCID -> 247255 COMPL. DATE 05/03/2008 TOTAL DEPTH 7738 PERF. 7950 - 9715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8308	X	7766	-0-	-542	-0-	167	1	7599	3	N	-0-					-0-
11	8040	X	7994	-0-	-46	-0-	255	1	7739	3	N	-0-					-0-
12	8306	X	8306	-0-	-0-	-0-	41	1	8265	3	N	-0-					-0-
01	8468	X	8468	-0-	-0-	-0-	292	1	8176	3	N	-0-					-0-
02	7043	X	7043	-0-	-0-	-0-	232	1	6811	3	N	-0-					-0-
*03	7797	X	7797	-0-	-0-	-0-	264	1	7533	3	N	-0-					-0-

DCCO 2 - P. G. SULLIVAN WELL #: 23 RRCID -> 247256 COMPL. DATE 08/29/2008 TOTAL DEPTH 8071 PERF. 8296 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9238	X	9184	-0-	-54	-0-	198	1	8986	3	N	-0-					-0-
11	8940	X	8711	-0-	-229	-0-	190	1	8521	3	N	-0-					-0-
12	9238	X	9084	-0-	-154	-0-	287	1	8797	3	N	-0-					-0-
01	9207	X	8956	-0-	-251	-0-	310	1	8646	3	N	-0-					-0-
02	8316	X	8297	-0-	-19	-0-	267	1	8030	3	N	-0-					-0-
03	9176	X	8917	-0-	-259	-0-	300	1	8617	3	N	-0-					-0-

JOHNSON, W. D. "B" WELL #: 36 RRCID -> 247257 COMPL. DATE 05/21/2008 TOTAL DEPTH 7753 PERF. 7988 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9811	X	9811	-0-	-0-	-0-	211	1	9600	3	N	-0-					-0-
11	11376	X	11376	-0-	-0-	-0-	364	1	11012	3	N	-0-					-0-
12	9703	X	784	-0-	-8919	-0-	4	1	780	3	N	-0-					-0-
01	9703	X	69	-0-	-9634	-0-	1	1	68	3	N	-0-					-0-
02	8764	X	5159	-0-	-3605	-0-	168	1	4991	3	N	-0-					-0-
03	9703	X	7123	-0-	-2580	-0-	246	1	6877	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
P. K. TROXELL GU WELL #: 11 RRCID -> 247258 COMPL. DATE 06/19/2008 TOTAL DEPTH 7609 PERF. 7846 - 10025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15081	X	15081	-0-	-0-	-0-	477	1	14604	3	N	-0-					-0-
11	13693	X	13693	-0-	-0-	-0-	438	1	13255	3	N	-0-					-0-
12	13885	X	13885	-0-	-0-	-0-	438	1	13447	3	N	-0-					-0-
01	13556	X	13556	-0-	-0-	-0-	467	1	13089	3	N	-0-					-0-
02	12180	X	12073	-0-	-107	-0-	386	1	11687	3	N	-0-					-0-
03	13485	X	11166	-0-	-2319	-0-	373	1	10793	3	N	-0-					-0-

DCCO 2 - C.J. HARDEMAN WELL #: 20 RRCID -> 247259 COMPL. DATE 09/20/2008 TOTAL DEPTH 7902 PERF. 8201 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10509	X	10146	-0-	-363	-0-	218	1	9928	3	N	-0-					-0-
11	10170	X	9464	-0-	-706	-0-	207	1	9257	3	N	-0-					-0-
12	10385	X	9449	-0-	-936	-0-	203	1	9246	3	N	-0-					-0-
01	10385	X	9301	-0-	-1084	-0-	322	1	8979	3	N	-0-					-0-
02	9156	X	8441	-0-	-715	-0-	267	1	8174	3	N	-0-					-0-
03	10137	X	9172	-0-	-965	-0-	302	1	8870	3	N	-0-					-0-

JOHNSON, LOTTIE BARTON WELL #: 35 RRCID -> 247344 COMPL. DATE 07/25/2007 TOTAL DEPTH 7218 PERF. 7546 - 9675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10912	X	8544	-0-	-2368	-0-	215	1	8329	2	N	-0-					-0-
11	8751	X	8751	-0-	-0-	-0-	289	1	8462	2	N	-0-					-0-
12	8649	X	8436	-0-	-213	-0-	276	1	8160	2	N	-0-					-0-
01	8649	X	8468	-0-	-181	-0-	284	1	8184	2	N	-0-					-0-
02	8148	X	7085	-0-	-1063	-0-	235	1	6850	2	N	-0-					-0-
03	9021	X	8837	-0-	-184	-0-	294	1	8543	2	N	-0-					-0-

ELKINS WELL #: 13 RRCID -> 247348 COMPL. DATE 10/04/2007 TOTAL DEPTH 7022 PERF. 7423 - 9279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9085	X	9085	-0-	-0-	-0-	382	1	8703	2	N	-0-					-0-
11	8640	X	7820	-0-	-820	-0-	289	1	7531	2	N	-0-					-0-
12	8928	X	7750	-0-	-1178	-0-	231	1	7519	2	N	-0-					-0-
01	9083	X	8169	-0-	-914	-0-	249	1	7920	2	N	-0-					-0-
02	8204	X	6492	-0-	-1712	-0-	198	1	6294	2	N	-0-					-0-
03	9083	X	6879	-0-	-2204	-0-	215	1	6664	2	N	-0-					-0-

CHAPEL HILL WELL #: B 6 RRCID -> 247361 COMPL. DATE 02/25/2008 TOTAL DEPTH 7160 PERF. 7670 - 11174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30624	X	30624	-0-	-0-	-0-	1326	1	29298	2	N	-0-					-0-
11	30308	X	30308	-0-	-0-	-0-	1127	1	29181	2	N	-0-					-0-
12	25811	X	25811	-0-	-0-	-0-	783	1	25028	2	N	-0-					-0-
01	26602	X	26602	-0-	-0-	-0-	834	1	25768	2	N	-0-					-0-
02	28818	X	28818	-0-	-0-	-0-	918	1	27900	2	N	-0-					-0-
*03	34508	X	34508	-0-	-0-	-0-	1078	1	33430	2	N	-0-					-0-

FINLAYSON, O.T. ESTATE WELL #: 9 RRCID -> 247375 COMPL. DATE 05/02/2008 TOTAL DEPTH 7375 PERF. 7600 - 10929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19623	X	18808	-0-	-815	-0-	709	1	18099	2	N	-0-					-0-
11	19020	X	16951	-0-	-2069	-0-	560	1	16391	2	N	-0-					-0-
12	19654	X	17103	-0-	-2551	-0-	560	1	16543	2	N	-0-					-0-
01	19654	X	19233	-0-	-421	-0-	646	1	18587	2	N	-0-					-0-
02	17350	X	17350	-0-	-0-	-0-	575	1	16775	2	N	-0-					-0-
*03	19019	X	19019	-0-	-0-	-0-	633	1	18386	2	N	-0-					-0-

CHAPEL HILL WELL #: G 4 RRCID -> 247376 COMPL. DATE 06/07/2008 TOTAL DEPTH 6997 PERF. 7470 - 9934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11594	X	6883	-0-	-4711	-0-	288	1	6595	2	N	-0-					-0-
11	8370	X	6488	-0-	-1882	-0-	243	1	6245	2	N	-0-					-0-
12	7440	X	5261	-0-	-2179	-0-	160	1	5101	2	N	-0-					-0-
01	7378	X	4964	-0-	-2414	-0-	159	1	4805	2	N	-0-					-0-
02	6664	X	5525	-0-	-1139	-0-	175	1	5350	2	N	-0-					-0-
03	6882	X	6497	-0-	-385	-0-	206	1	6291	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BORING, GEORGE W. TRUSTEE G.U. WELL #: 4 RRCID -> 247554 COMPL. DATE 08/01/2008 TOTAL DEPTH 7497 PERF. 7600 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5053	X	4837	-0-	-216	-0-	152	1	4681	3	N	4	64	1			29
							4	9									
11	4890	X	4493	-0-	-397	-0-	143	1	4343	3	N	6					35
							7	9									
12	4681	X	4451	-0-	-230	-0-	140	1	4311	3	N	-0-					35
01	4681	X	4603	-0-	-78	-0-	155	1	4373	3	N	68					103
							75	9									
02	4601	X	4601	-0-	-0-	-0-	157	1	4350	3	N	85					188
							94	9									
03	4681	X	4353	-0-	-328	-0-	153	1	4110	3	N	82	179	1			91
							90	9									

MAHAFFEY, SUE WELL #: 14 RRCID -> 247556 COMPL. DATE 07/16/2008 TOTAL DEPTH 6482 PERF. 7000 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6913	X	6439	-0-	-474	-0-	6439	3			N	-0-					-0-
*11	6630	X	6153	-0-	-477	-0-	6153	3			N	-0-					-0-
12	6851	X	6463	-0-	-388	-0-	6463	3			N	-0-					-0-
01	6758	X	6448	-0-	-310	-0-	6448	3			N	-0-					-0-
02	5824	X	5781	-0-	-43	-0-	5781	3			N	-0-					-0-
*03	6485	X	6485	-0-	-0-	-0-	6485	3			N	-0-					-0-

H & H FOUNDATION WELL #: 1 RRCID -> 247580 COMPL. DATE 08/21/2008 TOTAL DEPTH 6459 PERF. 7750 - 9253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4482	X	4482	-0-	-0-	-0-	141	1	4341	3	Y	-0-					34
11	4080	X	3928	-0-	-152	-0-	126	1	3802	3	Y	-0-					34
12	3708	X	3708	-0-	-0-	-0-	18	1	3690	3	Y	-0-					34
01	3695	X	3695	-0-	-0-	-0-	127	1	3568	3	Y	-0-					34
02	3411	X	3411	-0-	-0-	-0-	112	1	3299	3	Y	-0-					34
*03	3764	X	3764	-0-	-0-	-0-	131	1	3633	3	Y	-0-					34

RIVE ENTERPRISES WELL #: 2 RRCID -> 247604 COMPL. DATE 08/29/2008 TOTAL DEPTH 6449 PERF. 6585 - 10682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRAZIER, RICKY WELL #: 5 RRCID -> 247614 COMPL. DATE 10/01/2007 TOTAL DEPTH 6516 PERF. 6728 - 9442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	331	N	331	-0-	-0-	-0-	331	1			N	-0-					-0-
02	2800	N	9289	-0-	6489	6489	336	1	8953	3	N	-0-					-0-
*03	3100	N	11897	-0-	8797	15286	11897	3			N	-0-					-0-

HILL TOP RANCH WELL #: 5 RRCID -> 247625 COMPL. DATE 06/20/2008 TOTAL DEPTH 6633 PERF. 6761 - 9750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16185	X	16185	-0-	-0-	-0-	16185	3			N	-0-					-0-
11	15481	X	15481	-0-	-0-	-0-	15481	3			N	-0-					-0-
12	16096	X	16096	-0-	-0-	-0-	16096	3			N	-0-					-0-
01	16403	X	16403	-0-	-0-	-0-	16403	3			N	-0-					-0-
02	13535	X	13535	-0-	-0-	-0-	13535	3			N	-0-					-0-
*03	15085	X	15085	-0-	-0-	-0-	15085	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MOERTLE, LAWRENCE WELL #: 1 RRCID -> 247775 COMPL. DATE 10/09/2007 TOTAL DEPTH 7437 PERF. 7680 - 9001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6690	X	6690	-0-	-0-	-0-	135	1	6555	2	N	-0-					-0-
11	5708	X	5708	-0-	-0-	-0-	113	1	5595	2	N	-0-					-0-
12	5759	X	5759	-0-	-0-	-0-	117	1	5642	2	N	-0-					-0-
01	5657	X	5657	-0-	-0-	-0-	121	1	5536	2	N	-0-					-0-
*02	5040	X	5040	-0-	-0-	-0-	107	1	4933	2	N	-0-					-0-
*03	5379	X	5379	-0-	-0-	-0-	109	1	5270	2	N	-0-					-0-

L. PIRKLE-MASSEY (SA) WELL #: 1 RRCID -> 247815 COMPL. DATE 07/04/2008 TOTAL DEPTH 8223 PERF. 8341 - 10585

10	11966	X	11446	-0-	-520	-0-	246	1	11200	3	N	-0-					-0-
11	11460	X	10921	-0-	-539	-0-	238	1	10683	3	N	-0-					-0-
12	11470	X	11291	-0-	-179	-0-	37	1	11254	3	N	-0-					-0-
01	11470	X	11466	-0-	-4	-0-	279	1	11187	3	N	-0-					-0-
02	10360	X	10049	-0-	-311	-0-	221	1	9828	3	N	-0-					-0-
03	11439	X	11196	-0-	-243	-0-	259	1	10937	3	N	-0-					-0-

BLALOCK-PKF (SA) WELL #: 1 RRCID -> 247817 COMPL. DATE 08/16/2008 TOTAL DEPTH 8152 PERF. 8356 - 10180

10	8401	X	7984	-0-	-417	-0-	172	1	7812	3	N	-0-					-0-
11	8010	X	7644	-0-	-366	-0-	167	1	7477	3	N	-0-					-0-
12	7812	X	7613	-0-	-199	-0-	25	1	7588	3	N	-0-					-0-
01	7856	X	7856	-0-	-0-	-0-	192	1	7664	3	N	-0-					-0-
02	7056	X	6876	-0-	-180	-0-	147	1	6729	3	N	-0-					-0-
03	7812	X	7511	-0-	-301	-0-	171	1	7340	3	N	-0-					-0-

DCCO 1 - BAKER (SA) WELL #: 3 RRCID -> 247824 COMPL. DATE 08/08/2008 TOTAL DEPTH 7973 PERF. 8311 - 10065

10	7192	X	7065	-0-	-127	-0-	266	1	6799	2	N	-0-					-0-
11	7492	X	7492	-0-	-0-	-0-	248	1	7244	2	N	-0-					-0-
12	7967	X	7683	-0-	-284	-0-	252	1	7431	2	N	-0-					-0-
01	7719	X	7515	-0-	-204	-0-	252	1	7263	2	N	-0-					-0-
02	6972	X	6730	-0-	-242	-0-	223	1	6507	2	N	-0-					-0-
03	7719	X	7306	-0-	-413	-0-	243	1	7063	2	N	-0-					-0-

MORRIS, MICHAEL GU WELL #: 1 RRCID -> 247860 COMPL. DATE 04/16/2007 TOTAL DEPTH 6534 PERF. 7075 - 9412

10	4712	X	4702	-0-	-10	-0-	801	1	3901	3	N	-0-					-0-
*11	4770	X	4043	-0-	-727	-0-	755	1	3288	3	N	-0-					-0-
12	4929	X	4106	-0-	-823	-0-	699	1	3407	3	N	-0-					-0-
01	4929	X	4512	-0-	-417	-0-	814	1	3698	3	N	-0-					-0-
02	4396	X	3976	-0-	-420	-0-	711	1	3265	3	N	-0-					-0-
03	4712	X	4694	-0-	-18	-0-	822	1	3872	3	N	-0-					-0-

BENNETT, WILLIAM WELL #: 19 RRCID -> 247867 COMPL. DATE 06/20/2007 TOTAL DEPTH 7243 PERF. 7476 - 10044

10	11284	X	10818	-0-	-466	-0-	408	1	10410	2	N	-0-					-0-
*11	11190	X	10555	-0-	-635	-0-	349	1	10206	2	N	-0-					-0-
*12	11346	X	10407	-0-	-939	-0-	341	1	10066	2	N	-0-					-0-
01	11346	X	10894	-0-	-452	-0-	366	1	10528	2	N	-0-					-0-
02	9996	X	9320	-0-	-676	-0-	309	1	9011	2	N	-0-					-0-
*03	11036	X	11036	-0-	-0-	-0-	367	1	10669	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CHRISTINE'S LUCKY DRAW WELL #: 3 RRCID -> 247887 COMPL. DATE 09/28/2007 TOTAL DEPTH 6228 PERF. 6385 - 8382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1938	N	1938	-0-	-0-	-0-	1085	1	821	3	N	29					169
							32	9									
11	2355	N	2355	-0-	-0-	-0-	1029	1	1326	3	N	-0-					169
12	2223	N	2223	-0-	-0-	-0-	1070	1	1059	3	N	85	184	1			70
							94	9									
01	1953	N	1542	-0-	-411	-0-	1037	1	503	3	N	2					72
							2	9									
02	2016	N	1054	-0-	-962	-0-	974	1	77	3	N	3					75
							3	9									
03	2232	N	1224	-0-	-1008	-0-	1085	1	139	9	N	126					201

MILLER, WILLIAM "D" WELL #: 5 RRCID -> 247889 COMPL. DATE 09/10/2007 TOTAL DEPTH 7371 PERF. 7446 - 9470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11005	X	10600	-0-	-405	-0-	335	1	10264	3	Y	1	1	1			-0-
							1	9									
11	10650	X	10459	-0-	-191	-0-	334	1	10125	3	Y	-0-					-0-
12	10850	X	10832	-0-	-18	-0-	341	1	10491	3	Y	-0-					-0-
01	11056	X	11056	-0-	-0-	-0-	380	1	10676	3	Y	-0-					-0-
02	10172	X	10172	-0-	-0-	-0-	348	1	9824	3	Y	-0-					-0-
*03	11397	X	11397	-0-	-0-	-0-	405	1	10992	3	Y	-0-					-0-

WAKEFIELD, SANDRA WELL #: 4 RRCID -> 247919 COMPL. DATE 01/16/2008 TOTAL DEPTH 5864 PERF. 5980 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6138	X	5888	-0-	-250	-0-	150	1	1	2	N	45					110
							5687	3	50	9							
11	5730	X	5587	-0-	-143	-0-	428	1	2	2	N	29					139
							5125	3	32	9							
12	5797	X	5356	-0-	-441	-0-	715	1	1	2	N	27	115	1			51
							4610	3	30	9							
01	6130	X	6130	-0-	-0-	-0-	799	1	11	2	N	42					93
							5274	3	46	9							
02	5320	X	588	-0-	-4732	-0-	554	1	34	9	N	31					124
03	5890	X	-0-	-0-	-5890	-0-					N	70					194

WAKEFIELD, SANDRA WELL #: 3 RRCID -> 248082 COMPL. DATE 03/08/2008 TOTAL DEPTH 5846 PERF. 5925 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					111
11	0	N	-0-	-0-	-0-	-0-					N	-0-					111
12	0	N	-0-	-0-	-0-	-0-					N	1	77	1			35
01	0	N	-0-	-0-	-0-	-0-					N	-0-					35
02	0	N	-0-	-0-	-0-	-0-					N	-0-					35
03	0	N	-0-	-0-	-0-	-0-					N	-0-					35

LIGHTFOOT, DONALD WELL #: 1 RRCID -> 248090 COMPL. DATE 02/14/2008 TOTAL DEPTH 7445 PERF. 7720 - 11143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11173	X	11173	-0-	-0-	-0-	225	1	10948	2	N	-0-					-0-
*11	10649	X	10649	-0-	-0-	-0-	211	1	10438	2	N	-0-					-0-
12	10571	X	9944	-0-	-627	-0-	202	1	9742	2	N	-0-					-0-
01	10571	X	7911	-0-	-2660	-0-	169	1	7742	2	N	-0-					-0-
*02	9548	X	5817	-0-	-3731	-0-	123	1	5694	2	N	-0-					-0-
03	10571	X	5084	-0-	-5487	-0-	103	1	4981	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HYDE-HICKMAN WEST WELL #: 1 RRCID -> 248120 COMPL. DATE 06/26/2008 TOTAL DEPTH 6492 PERF. 6864 - 8142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	5270	X	4612	-0-	-658	-0-	158	1	1	2	N	-0-			-0-
							4453	3							
11	5100	X	3550	-0-	-1550	-0-	115	1	2	2	N	-0-			-0-
							3433	3							
12	4619	X	4323	-0-	-296	-0-	155	1	1	2	N	-0-			-0-
							4167	3							
01	4619	X	4428	-0-	-191	-0-	191	1	9	2	N	-0-			-0-
							4228	3							
02	4172	X	3908	-0-	-264	-0-	3908	3			N	-0-			-0-
03	4619	X	4339	-0-	-280	-0-	2	2	4337	3	N	-0-			-0-

WEST, RONALD LYNN "A" WELL #: 3 RRCID -> 248133 COMPL. DATE 02/28/2008 TOTAL DEPTH 6440 PERF. 6778 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	84	N	84	-0-	-0-	-0-	84	1			N	-0-			-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14	N	-0-	-0-	-14	-0-					N	-0-			-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-			-0-
*02	1697	N	1697	-0-	-0-	-0-	672	1	1025	3	N	-0-			-0-
*03	3100	N	4363	-0-	1263	1263	859	1	3504	3	N	-0-			-0-

JOHNSON, L. B. ESTATE WELL #: 10 RRCID -> 248137 COMPL. DATE 08/04/2008 TOTAL DEPTH 7346 PERF. 7798 - 10002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	6758	X	6134	-0-	-624	-0-	231	1	5903	2	N	-0-			-0-
11	6540	X	2126	-0-	-4414	-0-	70	1	2056	2	N	-0-			-0-
12	7440	X	455	-0-	-6985	-0-	15	1	440	2	N	-0-			-0-
01	7440	X	-0-	-0-	-7440	-0-					N	-0-			-0-
02	6720	X	5199	-0-	-1521	-0-	172	1	5027	2	N	-0-			-0-
03	6138	X	6122	-0-	-16	-0-	204	1	5918	2	N	-0-			-0-

BAKER-PENNINGTON (SA) WELL #: 1 RRCID -> 248172 COMPL. DATE 09/19/2008 TOTAL DEPTH 8022 PERF. 8231 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	24769	X	22938	-0-	-1831	-0-	577	1	22361	2	N	-0-			-0-
11	23970	X	22834	-0-	-1136	-0-	503	1	22331	2	N	-0-			-0-
12	24583	X	22523	-0-	-2060	-0-	492	1	22031	2	N	-0-			-0-
01	24583	X	21405	-0-	-3178	-0-	479	1	20926	2	N	-0-			-0-
02	21532	X	19528	-0-	-2004	-0-	431	1	19097	2	N	-0-			-0-
03	23560	X	21837	-0-	-1723	-0-	485	1	21352	2	N	-0-			-0-

TANNAHILL, CLIFTON GAS UNIT -A- WELL #: 2 RRCID -> 248248 COMPL. DATE 03/08/2007 TOTAL DEPTH 6600 PERF. 6894 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	11656	X	5561	-0-	-6095	-0-	469	1	5092	3	N	-0-			-0-
*11	11280	X	5972	-0-	-5308	-0-	744	1	5228	3	N	-0-			-0-
12	12276	X	7594	-0-	-4682	-0-	703	1	6891	3	N	-0-			-0-
01	12276	X	9087	-0-	-3189	-0-	969	1	8118	3	N	-0-			-0-
*02	10355	X	10355	-0-	-0-	-0-	567	1	9788	3	N	-0-			-0-
03	7595	X	-0-	-0-	-7595	-0-					N	-0-			-0-

MCCLURE WELL #: 2 RRCID -> 248371 COMPL. DATE 11/27/2008 TOTAL DEPTH 7482 PERF. 7575 - 10805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	11485	X	11485	-0-	-0-	-0-	231	1	11254	2	N	-0-			-0-
11	10223	X	10223	-0-	-0-	-0-	203	1	10020	2	N	-0-			-0-
12	9765	X	8697	-0-	-1068	-0-	176	1	8521	2	N	-0-			-0-
01	9765	X	7236	-0-	-2529	-0-	154	1	7082	2	N	-0-			-0-
02	8820	X	7504	-0-	-1316	-0-	159	1	7345	2	N	-0-			-0-
03	9765	X	9676	-0-	-89	-0-	196	1	9480	2	N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

PERRYMAN WELL #: 5 RRCID -> 248400 COMPL. DATE 06/07/2008 TOTAL DEPTH 7372 PERF. 7620 - 9574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12497	X	12497	-0-	-0-	-0-	521	1	11976	2	N	-0-					-0-
11	11216	X	11216	-0-	-0-	-0-	420	1	10796	2	N	-0-					-0-
12	12555	X	11264	-0-	-1291	-0-	341	1	10923	2	N	-0-					-0-
01	12555	X	11011	-0-	-1544	-0-	340	1	10671	2	N	-0-					-0-
02	11340	X	9810	-0-	-1530	-0-	302	1	9508	2	N	-0-					-0-
03	12493	X	10560	-0-	-1933	-0-	331	1	10229	2	N	-0-					-0-

LYON, IRA CALVIN WELL #: 2 RRCID -> 248438 COMPL. DATE 12/06/2008 TOTAL DEPTH 6608 PERF. 8200 - 10604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3085	X	3085	-0-	-0-	-0-	1027	1	2058	3	N	-0-					-0-
11	2120	X	2120	-0-	-0-	-0-	968	1	1152	3	N	-0-					-0-
12	2139	X	961	-0-	-1178	-0-	961	1			N	-0-					-0-
01	2139	X	1771	-0-	-368	-0-	688	1	1083	3	N	-0-					-0-
02	4882	X	4882	-0-	-0-	-0-	958	1	3924	3	N	-0-					-0-
*03	3945	X	3945	-0-	-0-	-0-	1026	1	2919	3	N	-0-					-0-

L.B.M. BRYAN GAS UNIT WELL #: 4 RRCID -> 248450 COMPL. DATE 09/12/2008 TOTAL DEPTH 7684 PERF. 7703 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8494	X	8473	-0-	-21	-0-	268	1	8202	3	Y	3	3	1			25
							3	9									
11	8220	X	8191	-0-	-29	-0-	261	1	7930	3	Y	-0-					25
12	8362	X	8362	-0-	-0-	-0-	263	1	8099	3	Y	-0-					25
01	7876	X	7876	-0-	-0-	-0-	272	1	7604	3	Y	-0-					25
02	7341	X	7341	-0-	-0-	-0-	247	1	7087	3	Y	6					31
							7	9									
*03	8113	X	8113	-0-	-0-	-0-	279	1	7827	3	Y	6					37
							7	9									

JOHNSON, W. D. "A" WELL #: 34 RRCID -> 248459 COMPL. DATE 08/11/2008 TOTAL DEPTH 7556 PERF. 7791 - 9674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7812	X	7664	-0-	-148	-0-	242	1	7422	3	Y	-0-					105
11	7560	X	7347	-0-	-213	-0-	235	1	7112	3	Y	-0-					105
12	7812	X	7305	-0-	-507	-0-	36	1	7269	3	Y	-0-					105
01	7812	X	7643	-0-	-169	-0-	263	1	7380	3	Y	-0-					105
02	7320	X	7320	-0-	-0-	-0-	247	1	7073	3	Y	-0-					105
03	7657	X	7449	-0-	-208	-0-	261	1	7188	3	Y	-0-					-0-

DCCO 4 - WCCO 1 (SA) WELL #: 3 RRCID -> 248640 COMPL. DATE 09/25/2008 TOTAL DEPTH 7893 PERF. 8061 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9138	X	9138	-0-	-0-	-0-	197	1	8941	3	N	-0-					-0-
11	10607	X	10607	-0-	-0-	-0-	232	1	10375	3	N	-0-					-0-
12	10816	X	10816	-0-	-0-	-0-	233	1	10583	3	N	-0-					-0-
01	10540	X	10030	-0-	-510	-0-	244	1	9786	3	N	-0-					-0-
02	9660	X	8166	-0-	-1494	-0-	174	1	7992	3	N	-0-					-0-
03	10695	X	10507	-0-	-188	-0-	242	1	10265	3	N	-0-					-0-

ADAMS, CORINNE WELL #: 12 RRCID -> 248682 COMPL. DATE 11/26/2008 TOTAL DEPTH 7544 PERF. 7740 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11036	X	8241	-0-	-2795	-0-	311	1	7930	2	N	-0-					-0-
11	10770	X	10417	-0-	-353	-0-	344	1	10073	2	N	-0-					-0-
12	11098	X	9652	-0-	-1446	-0-	316	1	9336	2	N	-0-					-0-
01	11098	X	10370	-0-	-728	-0-	348	1	10022	2	N	-0-					-0-
02	9856	X	8884	-0-	-972	-0-	294	1	8590	2	N	-0-					-0-
03	10757	X	9702	-0-	-1055	-0-	323	1	9379	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

PENT, ARNOLD WELL #: 4 RRCID -> 248683 COMPL. DATE 02/02/2009 TOTAL DEPTH 6532 PERF. 6800 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	367	-0-	-2237	-0-	367	3			N	-0-					-0-
11	660	N	281	-0-	-379	-0-	281	3			N	-0-					-0-
12	434	N	260	-0-	-174	-0-	260	3			N	-0-					-0-
01	372	N	294	-0-	-78	-0-	294	3			N	-0-					-0-
02	252	N	206	-0-	-46	-0-	206	3			N	-0-					-0-
*03	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

ALLIANCE-HASLET UNIT WELL #: 3 RRCID -> 248684 COMPL. DATE 12/11/2008 TOTAL DEPTH 7234 PERF. 7560 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5539	X	5539	-0-	-0-	-0-	139	1	5400	2	N	-0-					-0-
*11	5398	X	5398	-0-	-0-	-0-	178	1	5220	2	N	-0-					-0-
*12	5642	X	5103	-0-	-539	-0-	167	1	4936	2	N	-0-					-0-
01	5642	X	5041	-0-	-601	-0-	169	1	4872	2	N	-0-					-0-
02	5096	X	4755	-0-	-341	-0-	157	1	4598	2	N	-0-					-0-
03	5580	X	4312	-0-	-1268	-0-	143	1	4169	2	N	-0-					-0-

PENT, ARNOLD WELL #: 5 RRCID -> 248685 COMPL. DATE 01/05/2009 TOTAL DEPTH 6592 PERF. 7275 - 9519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					1
11	0	X	-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

LAMBERT, CHARLIE "A" WELL #: 4 RRCID -> 248686 COMPL. DATE 10/31/2008 TOTAL DEPTH 7528 PERF. 7690 - 9838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11687	X	10818	-0-	-869	-0-	232	1	10586	3	N	-0-					-0-
11	10950	X	10434	-0-	-516	-0-	226	1	10208	3	N	-0-					-0-
12	10623	X	10623	-0-	-0-	-0-	227	1	10396	3	N	-0-					-0-
01	10478	X	4308	-0-	-6170	-0-	103	1	4205	3	N	-0-					-0-
02	9464	X	7721	-0-	-1743	-0-	188	1	7533	3	N	-0-					-0-
03	10478	X	8444	-0-	-2034	-0-	218	1	8226	3	N	-0-					-0-

HOOPER WELL #: 12 RRCID -> 248689 COMPL. DATE 02/10/2009 TOTAL DEPTH 7187 PERF. 7388 - 10118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4991	X	3964	-0-	-1027	-0-	312	1	3652	2	N	-0-					-0-
*11	4830	X	3265	-0-	-1565	-0-	224	1	3041	2	N	-0-					-0-
12	4991	X	3778	-0-	-1213	-0-	193	1	3585	2	N	-0-					-0-
01	4402	X	3915	-0-	-487	-0-	342	1	3573	2	N	-0-					-0-
02	3584	X	2730	-0-	-854	-0-	314	1	2416	2	N	-0-					-0-
03	3968	X	2600	-0-	-1368	-0-	309	1	2291	2	N	-0-					-0-

ALLIANCE-HASLET UNIT WELL #: 1 RRCID -> 248691 COMPL. DATE 12/11/2008 TOTAL DEPTH 7228 PERF. 7480 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6076	X	6076	-0-	-0-	-0-	153	1	5923	2	N	-0-					-0-
*11	4788	X	4788	-0-	-0-	-0-	158	1	4630	2	N	-0-					-0-
*12	4839	X	4839	-0-	-0-	-0-	159	1	4680	2	N	-0-					-0-
01	4717	X	4717	-0-	-0-	-0-	158	1	4559	2	N	-0-					-0-
02	4121	X	4121	-0-	-0-	-0-	136	1	3985	2	N	-0-					-0-
*03	4481	X	4481	-0-	-0-	-0-	149	1	4332	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WOODY, ANNA W. GAS UNIT WELL #: 12 RRCID -> 248692 COMPL. DATE 12/01/2008 TOTAL DEPTH 7768 PERF. 7920 - 9694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6820	X	5542	-0-	-1278	-0-	173	1	5307	3	N	56					131
							62	9									
11	5100	X	3983	-0-	-1117	-0-	125	1	3801	3	N	52	96	1			87
							57	9									
*12	6107	X	5906	-0-	-201	-0-	184	1	5670	3	N	47					134
							52	9									
01	6107	X	5443	-0-	-664	-0-	184	1	5193	3	N	60	165	1			29
							66	9									
02	5516	X	3730	-0-	-1786	-0-	132	1	3551	3	N	43					72
							47	9									
03	5735	X	2653	-0-	-3082	-0-	96	1	2538	3	N	17					89
							19	9									

LIVENGOOD, A. J. WELL #: 5 RRCID -> 248695 COMPL. DATE 10/23/2008 TOTAL DEPTH 6891 PERF. 7201 - 8585

10	3472	X	2584	-0-	-888	-0-	82	1	2502	3	N	-0-					-0-
11	3360	X	933	-0-	-2427	-0-	30	1	903	3	N	-0-					-0-
12	3813	X	210	-0-	-3603	-0-	7	1	203	3	N	-0-					-0-
01	3813	X	1583	-0-	-2230	-0-	54	1	1529	3	N	-0-					-0-
02	3192	X	-0-	-0-	-3192	-0-					N	-0-					-0-
03	2573	X	2418	-0-	-155	-0-	89	1	2329	3	N	-0-					-0-

LIVENGOOD, A. J. WELL #: 4 RRCID -> 248696 COMPL. DATE 11/11/2008 TOTAL DEPTH 6960 PERF. 7026 - 8770

10	4805	X	4375	-0-	-430	-0-	138	1	4237	3	N	-0-					-0-
11	4500	X	4484	-0-	-16	-0-	143	1	4341	3	N	-0-					-0-
12	4831	X	4831	-0-	-0-	-0-	151	1	4680	3	N	-0-					-0-
01	3875	X	2044	-0-	-1831	-0-	70	1	1974	3	N	-0-					-0-
02	3500	X	-0-	-0-	-3500	-0-					N	-0-					-0-
03	3875	X	-0-	-0-	-3875	-0-					N	-0-					-0-

ADAMS, CORINNE WELL #: 15 RRCID -> 248698 COMPL. DATE 12/26/2008 TOTAL DEPTH 7549 PERF. 7765 - 10319

10	9362	X	8938	-0-	-424	-0-	337	1	8601	2	N	-0-					-0-
11	9429	X	9429	-0-	-0-	-0-	312	1	9117	2	N	-0-					-0-
12	9331	X	8601	-0-	-730	-0-	282	1	8319	2	N	-0-					-0-
01	9269	X	8690	-0-	-579	-0-	292	1	8398	2	N	-0-					-0-
02	8540	X	7712	-0-	-828	-0-	255	1	7457	2	N	-0-					-0-
03	9455	X	8290	-0-	-1165	-0-	276	1	8014	2	N	-0-					-0-

HARRISON, C. J. "A" WELL #: 3 RRCID -> 248699 COMPL. DATE 06/20/2008 TOTAL DEPTH 6898 PERF. 7056 - 9910

10	17378	X	17378	-0-	-0-	-0-	549	1	16829	3	Y	-0-					3
11	16050	X	15901	-0-	-149	-0-	508	1	15393	3	Y	-0-					3
*12	18449	X	18449	-0-	-0-	-0-	581	1	17868	3	Y	-0-					3
*01	17383	X	17383	-0-	-0-	-0-	598	1	16785	3	Y	-0-					3
02	14280	X	14173	-0-	-107	-0-	476	1	13697	3	Y	-0-					3
*03	17687	X	17687	-0-	-0-	-0-	621	1	17066	3	Y	-0-					3

JARVIS-NORTH RIDGE WELL #: 3 RRCID -> 248700 COMPL. DATE 12/17/2008 TOTAL DEPTH 7182 PERF. 7530 - 9314

10	9672	X	9529	-0-	-143	-0-	397	1	9132	2	N	-0-					-0-
11	10204	X	10204	-0-	-0-	-0-	379	1	9825	2	N	-0-					-0-
12	10429	X	10429	-0-	-0-	-0-	317	1	10112	2	N	-0-					-0-
01	10230	X	10100	-0-	-130	-0-	308	1	9792	2	N	-0-					-0-
02	9240	X	8729	-0-	-511	-0-	269	1	8460	2	N	-0-					-0-
03	10230	X	9926	-0-	-304	-0-	311	1	9615	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MORENO, DONNA WELL #: 1 RRCID -> 248701 COMPL. DATE 12/17/2008 TOTAL DEPTH 7867 PERF. 8032 - 10244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	3175	-0-	-173	-0-	64	1	3111	2	N	-0-					-0-
*11	3180	X	3012	-0-	-168	-0-	60	1	2952	2	N	-0-					-0-
12	3286	X	3090	-0-	-196	-0-	63	1	3027	2	N	-0-					-0-
01	3286	X	2984	-0-	-302	-0-	64	1	2920	2	N	-0-					-0-
02	2968	X	2673	-0-	-295	-0-	57	1	2616	2	N	-0-					-0-
03	3193	X	2986	-0-	-207	-0-	60	1	2926	2	N	-0-					-0-

ALLIANCE-HASLET UNIT WELL #: 2 RRCID -> 248702 COMPL. DATE 12/11/2008 TOTAL DEPTH 7226 PERF. 7600 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	3061	-0-	-318	-0-	77	1	2984	2	N	-0-					-0-
*11	3060	X	3002	-0-	-58	-0-	99	1	2903	2	N	-0-					-0-
*12	3193	X	2886	-0-	-307	-0-	95	1	2791	2	N	-0-					-0-
01	3193	X	2993	-0-	-200	-0-	100	1	2893	2	N	-0-					-0-
02	2884	X	1960	-0-	-924	-0-	65	1	1895	2	N	-0-					-0-
03	3100	X	2447	-0-	-653	-0-	81	1	2366	2	N	-0-					-0-

LAMBERT, CHARLIE "A" WELL #: 3 RRCID -> 248703 COMPL. DATE 10/30/2008 TOTAL DEPTH 7556 PERF. 7970 - 9634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11594	X	10740	-0-	-854	-0-	230	1	10510	3	N	-0-					-0-
11	10860	X	10198	-0-	-662	-0-	222	1	9976	3	N	-0-					-0-
12	11036	X	10127	-0-	-909	-0-	216	1	9911	3	N	-0-					-0-
01	10819	X	2538	-0-	-8281	-0-	87	1	2451	3	N	-0-					-0-
02	9744	X	2941	-0-	-6803	-0-	73	1	2868	3	N	-0-					-0-
03	10726	X	10043	-0-	-683	-0-	253	1	9790	3	N	-0-					-0-

WOODY, ANNA W. GAS UNIT WELL #: 13 RRCID -> 248704 COMPL. DATE 12/15/2008 TOTAL DEPTH 7820 PERF. 8000 - 9846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9951	X	9194	-0-	-757	-0-	286	1	8785	3	N	112	183	1			64
							123	9									
11	9637	X	9637	-0-	-0-	-0-	302	1	9190	3	N	132	128	1			68
							145	9									
*12	8587	X	6293	-0-	-2294	-0-	196	1	6029	3	N	62					130
							68	9									
*01	8587	X	7986	-0-	-601	-0-	270	1	7611	3	N	95	156	1			69
							105	9									
02	9071	X	9071	-0-	-0-	-0-	319	1	8627	3	N	114					183
							125	9									
*03	10498	X	10498	-0-	-0-	-0-	384	1	9984	3	N	118	192	1			109
							130	9									

DCCO 3 - MAE C. NALER WELL #: 21 RRCID -> 248720 COMPL. DATE 01/05/2009 TOTAL DEPTH 8028 PERF. 8256 - 11285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14990	X	14990	-0-	-0-	-0-	322	1	14668	3	N	-0-					20
11	13953	X	13953	-0-	-0-	-0-	304	1	13649	3	N	-0-					20
12	15239	X	15239	-0-	-0-	-0-	50	1	15189	3	N	-0-					20
01	15217	X	15217	-0-	-0-	-0-	370	1	14847	3	N	-0-					20
02	13237	X	13237	-0-	-0-	-0-	291	1	12946	3	N	-0-					20
*03	15005	X	15005	-0-	-0-	-0-	348	1	14657	3	N	-0-					20

FREEMAN UNIT WELL #: 1 RRCID -> 248727 COMPL. DATE 12/02/2008 TOTAL DEPTH 5588 PERF. 5520 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32

PLUGGED AND ABANDONED_____ 10/23/2014 - P&A 10/23/14

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JOHNSON, W. D. "A" WELL #: 30 RRCID -> 248728 COMPL. DATE 11/18/2008 TOTAL DEPTH 7608 PERF. 8246 - 9760

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9610	X	8908	-0-	-702	-0-	281	1	8627	3	N	-0-					21
11	9090	X	8688	-0-	-402	-0-	277	1	8411	3	N	-0-					21
12	9021	X	8983	-0-	-38	-0-	283	1	8700	3	N	-0-					21
01	9021	X	8855	-0-	-166	-0-	304	1	8548	3	N	3					24
							3	9									
02	8148	X	7871	-0-	-277	-0-	268	1	7603	3	N	-0-					24
03	8990	X	8619	-0-	-371	-0-	308	1	8303	3	N	7					31
							8	9									

MAEYERS-JANUARY-ACOLA "C" (SA) WELL #: 1 RRCID -> 248730 COMPL. DATE 11/12/2008 TOTAL DEPTH 7476 PERF. 7696 - 10320

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10605	X	10605	-0-	-0-	-0-	335	1	10268	3	Y	2	1	1			1
							2	9									
11	10080	X	9542	-0-	-538	-0-	305	1	9235	3	Y	2					3
							2	9									
12	10416	X	9852	-0-	-564	-0-	309	1	9510	3	Y	30	33	1			-0-
							33	9									
01	10602	X	9760	-0-	-842	-0-	335	1	9423	3	Y	2	2	1			-0-
							2	9									
02	9576	X	8616	-0-	-960	-0-	292	1	8315	3	Y	8					8
							9	9									
03	10602	X	9609	-0-	-993	-0-	341	1	9258	3	Y	9					17
							10	9									

PORTWOOD, G. B. GAS UNIT "A" WELL #: 2 RRCID -> 248732 COMPL. DATE 10/21/2008 TOTAL DEPTH 6974 PERF. 7116 - 9348

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6665	X	6179	-0-	-486	-0-	1060	1	4946	3	N	157					179
							173	9									
11	6450	X	5703	-0-	-747	-0-	1020	1	4548	3	N	123	165	1			137
							135	9									
12	5839	X	5839	-0-	-0-	-0-	1049	1	4641	3	N	135	170	1			102
							149	9									
01	5752	X	5752	-0-	-0-	-0-	1060	1	4539	3	N	139	182	1			59
							153	9									
02	4870	X	4870	-0-	-0-	-0-	923	1	3806	3	N	128					187
							141	9									
*03	5713	X	5713	-0-	-0-	-0-	973	1	4587	3	N	139	188	1			138
							153	9									

JONES, T.L. WELL #: 2 RRCID -> 248755 COMPL. DATE 03/13/2009 TOTAL DEPTH 7629 PERF. 7851 - 10698

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3460	X	3460	-0-	-0-	-0-	698	1	2762	2	N	-0-					-0-
*11	2879	X	2879	-0-	-0-	-0-	457	1	2422	2	N	-0-					-0-
12	2936	X	2936	-0-	-0-	-0-	482	1	2454	2	N	-0-					-0-
01	2777	X	2777	-0-	-0-	-0-	522	1	2255	2	N	-0-					-0-
*02	2868	X	2868	-0-	-0-	-0-	438	1	2430	2	N	-0-					-0-
*03	2384	X	2384	-0-	-0-	-0-	442	1	1942	2	N	-0-					-0-

JONES, T.L. WELL #: 1 RRCID -> 248759 COMPL. DATE 03/15/2009 TOTAL DEPTH 7529 PERF. 7825 - 10072

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5270	X	5054	-0-	-216	-0-	102	1	4952	2	N	-0-					-0-
*11	4980	X	4644	-0-	-336	-0-	92	1	4552	2	N	-0-					-0-
12	4959	X	4959	-0-	-0-	-0-	101	1	4858	2	N	-0-					-0-
01	4805	X	4792	-0-	-13	-0-	102	1	4690	2	N	-0-					-0-
*02	4340	X	4238	-0-	-102	-0-	90	1	4148	2	N	-0-					-0-
*03	5006	X	5006	-0-	-0-	-0-	101	1	4905	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DCCO 3 - MAE C. NALER WELL #: 23 RRCID -> 248763 COMPL. DATE 12/11/2008 TOTAL DEPTH 8117 PERF. 8361 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10726	X	10157	-0-	-569	-0-	219	1	9938	3	N	-0-					-0-
11	10260	X	9860	-0-	-400	-0-	215	1	9645	3	N	-0-					-0-
12	10385	X	9994	-0-	-391	-0-	33	1	9961	3	N	-0-					-0-
01	10261	X	10122	-0-	-139	-0-	247	1	9875	3	N	-0-					-0-
02	9212	X	8904	-0-	-308	-0-	196	1	8708	3	N	-0-					-0-
03	10199	X	9693	-0-	-506	-0-	224	1	9469	3	N	-0-					-0-

FERGUSON, D.B. WELL #: 3 RRCID -> 248780 COMPL. DATE 12/19/2008 TOTAL DEPTH 6862 PERF. 8650 - 10453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9362	X	9059	-0-	-303	-0-	287	1	8772	3	N	-0-					-0-
11	9060	X	8689	-0-	-371	-0-	278	1	8411	3	N	-0-					-0-
12	9548	X	8479	-0-	-1069	-0-	42	1	8437	3	N	-0-					-0-
01	9548	X	8501	-0-	-1047	-0-	295	1	8206	3	N	-0-					-0-
02	8456	X	7700	-0-	-756	-0-	238	1	7462	3	N	-0-					-0-
03	9052	X	8252	-0-	-800	-0-	264	1	7988	3	N	-0-					-0-

HES WELL #: 3 RRCID -> 248782 COMPL. DATE 12/20/2008 TOTAL DEPTH 8036 PERF. 8291 - 12840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8047	X	8047	-0-	-0-	-0-	162	1	7885	2	N	-0-					-0-
11	7546	X	7546	-0-	-0-	-0-	150	1	7396	2	N	-0-					-0-
12	7998	X	7755	-0-	-243	-0-	157	1	7598	2	N	-0-					-0-
01	7998	X	7630	-0-	-368	-0-	163	1	7467	2	N	-0-					-0-
02	7224	X	6752	-0-	-472	-0-	143	1	6609	2	N	-0-					-0-
03	7998	X	7473	-0-	-525	-0-	151	1	7322	2	N	-0-					-0-

JARVIS-NORTH RIDGE WELL #: 5 RRCID -> 248785 COMPL. DATE 12/18/2008 TOTAL DEPTH 7256 PERF. 7420 - 9064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10540	X	8955	-0-	-1585	-0-	373	1	8582	2	N	-0-					-0-
11	9480	X	8012	-0-	-1468	-0-	297	1	7715	2	N	-0-					-0-
12	9796	X	8349	-0-	-1447	-0-	254	1	8095	2	N	-0-					-0-
01	9765	X	8532	-0-	-1233	-0-	261	1	8271	2	N	-0-					-0-
02	8680	X	7124	-0-	-1556	-0-	220	1	6904	2	N	-0-					-0-
03	8959	X	7615	-0-	-1344	-0-	239	1	7376	2	N	-0-					-0-

JACKSON, A.D. "A" WELL #: 3 RRCID -> 248788 COMPL. DATE 12/22/2008 TOTAL DEPTH 7577 PERF. 7965 - 11028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	X	71	-0-	-301	-0-	52	1	19	2	N	-0-					-0-
*11	1218	X	1218	-0-	-0-	-0-	365	1	853	2	N	-0-					-0-
12	2457	X	2457	-0-	-0-	-0-	409	1	2048	2	N	-0-					-0-
01	5396	X	5396	-0-	-0-	-0-	613	1	4783	2	N	-0-					-0-
*02	11148	X	11148	-0-	-0-	-0-	778	1	10370	2	N	-0-					-0-
*03	2040	X	2040	-0-	-0-	-0-	448	1	1592	2	N	-0-					-0-

JARVIS-NORTH RIDGE WELL #: 4 RRCID -> 248805 COMPL. DATE 12/17/2008 TOTAL DEPTH 7226 PERF. 7890 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13330	X	8464	-0-	-4866	-0-	353	1	8111	2	N	-0-					-0-
11	10620	X	7466	-0-	-3154	-0-	277	1	7189	2	N	-0-					-0-
12	10974	X	7646	-0-	-3328	-0-	232	1	7414	2	N	-0-					-0-
01	10974	X	7974	-0-	-3000	-0-	244	1	7730	2	N	-0-					-0-
02	8932	X	7840	-0-	-1092	-0-	242	1	7598	2	N	-0-					-0-
*03	9644	X	9644	-0-	-0-	-0-	302	1	9342	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LOFFLAND, T. W. ESTATE WELL #: 2 RRCID -> 248806 COMPL. DATE 09/26/2008 TOTAL DEPTH 6484 PERF. 6896 - 9147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	2793	-0-	-338	-0-	1155	1	1608	3	N	27					97
							30	9									
11	3508	X	3508	-0-	-0-	-0-	1152	1	2326	3	N	27					124
							30	9									
12	2635	X	1614	-0-	-1021	-0-	1052	1	548	3	N	13					137
							14	9									
01	2635	X	1500	-0-	-1135	-0-	251	1	1238	3	N	10					147
							11	9									
02	4253	X	4253	-0-	-0-	-0-	1126	1	3119	3	N	7					154
							8	9									
*03	3918	X	3918	-0-	-0-	-0-	1218	1	2674	3	N	24					178
							26	9									

ALLISTON, R. M. GAS UNIT WELL #: 13 RRCID -> 248816 COMPL. DATE 12/02/2008 TOTAL DEPTH 7194 PERF. 7620 - 9504

10	6820	X	6478	-0-	-342	-0-	464	1	6014	2	N	-0-					-0-
11	7296	X	7296	-0-	-0-	-0-	576	1	6720	2	N	-0-					-0-
12	7083	X	7083	-0-	-0-	-0-	543	1	6540	2	N	-0-					-0-
01	6944	X	6615	-0-	-329	-0-	516	1	6099	2	N	-0-					-0-
02	6804	X	6497	-0-	-307	-0-	469	1	6028	2	N	-0-					-0-
03	7533	X	3781	-0-	-3752	-0-	470	1	3311	2	N	-0-					-0-

PENT, ARNOLD WELL #: 6 RRCID -> 248817 COMPL. DATE 01/08/2009 TOTAL DEPTH 6609 PERF. 7755 - 9809

10	6107	X	5895	-0-	-212	-0-	5895	3			N	-0-					1
*11	6780	X	4668	-0-	-2112	-0-	4668	3			N	-0-					1
12	6696	X	5527	-0-	-1169	-0-	5527	3			N	-0-					1
01	6696	X	5225	-0-	-1471	-0-	5225	3			N	-0-					1
02	6048	X	4971	-0-	-1077	-0-	4971	3			N	-0-					1
03	5890	X	5013	-0-	-877	-0-	5013	3			N	-0-					1

HOOPER WELL #: 6 RRCID -> 248827 COMPL. DATE 02/09/2009 TOTAL DEPTH 7326 PERF. 7706 - 10135

10	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
01	481	N	481	-0-	-0-	-0-	170	1	311	2	N	-0-					-0-
02	932	N	932	-0-	-0-	-0-	330	1	602	2	N	-0-					-0-
*03	5	N	5	-0-	-0-	-0-	1	1	4	2	N	-0-					-0-

BLAKLEY EST. GU "E" WELL #: 10 RRCID -> 248903 COMPL. DATE 03/15/2006 TOTAL DEPTH 7308 PERF. 7649 - 8550

10	3379	X	3263	-0-	-116	-0-	82	1	3181	2	N	-0-					-0-
*11	3273	X	3273	-0-	-0-	-0-	108	1	3165	2	N	-0-					-0-
*12	3348	X	3283	-0-	-65	-0-	108	1	3175	2	N	-0-					-0-
01	3348	X	3196	-0-	-152	-0-	107	1	3089	2	N	-0-					-0-
02	3024	X	2893	-0-	-131	-0-	96	1	2797	2	N	-0-					-0-
03	3348	X	3154	-0-	-194	-0-	105	1	3049	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LINDA COX UNIT WELL #: 2 RRCID -> 248913 COMPL. DATE 10/02/2010 TOTAL DEPTH 8940 PERF. 7934 - 8820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	240	N	240	-0-	-0-	-0-	5	1	235	3	N	-0-					25
11	481	N	481	-0-	-0-	-0-	11	1	469	3	N	1					26
							1	9									
12	655	N	655	-0-	-0-	-0-	13	1	589	3	N	48					74
							53	9									
01	594	N	594	-0-	-0-	-0-	15	1	579	3	N	-0-	60	1			14
02	503	N	503	-0-	-0-	-0-	11	1	492	3	N	-0-					14
03	480	N	-0-	-0-	-480	-0-					N	22					36

PENT, ARNOLD WELL #: 8 RRCID -> 248928 COMPL. DATE 12/12/2008 TOTAL DEPTH 6497 PERF. 6740 - 9622

10	7161	X	5190	-0-	-1971	-0-	5190	3			N	-0-					-0-
11	6150	X	5493	-0-	-657	-0-	5493	3			N	-0-					-0-
12	5828	X	5311	-0-	-517	-0-	5311	3			N	-0-					-0-
01	5688	X	5688	-0-	-0-	-0-	5688	3			N	-0-					-0-
02	5124	X	4989	-0-	-135	-0-	4989	3			N	-0-					-0-
*03	5769	X	5769	-0-	-0-	-0-	5769	3			N	-0-					-0-

PAYTON, JAMES WELL #: 1 RRCID -> 249125 COMPL. DATE 01/15/2009 TOTAL DEPTH 7319 PERF. 7440 - 9224

10	14229	X	12880	-0-	-1349	-0-	324	1	12556	2	N	-0-					-0-
11	13740	X	12791	-0-	-949	-0-	423	1	12368	2	N	-0-					-0-
12	11780	X	11580	-0-	-200	-0-	379	1	11201	2	N	-0-					-0-
01	12050	X	12050	-0-	-0-	-0-	404	1	11646	2	N	-0-					-0-
02	10640	X	10214	-0-	-426	-0-	338	1	9876	2	N	-0-					-0-
03	11780	X	11719	-0-	-61	-0-	390	1	11329	2	N	-0-					-0-

WCCO 1 - N. R. STEVENSON WELL #: 11 RRCID -> 249150 COMPL. DATE 01/23/2009 TOTAL DEPTH 7834 PERF. 8016 - 10330

10	13888	X	11879	-0-	-2009	-0-	256	1	11623	3	N	-0-					-0-
11	14010	X	11156	-0-	-2854	-0-	244	1	10912	3	N	-0-					-0-
12	15686	X	10936	-0-	-4750	-0-	36	1	10900	3	N	-0-					-0-
01	15686	X	10566	-0-	-5120	-0-	258	1	10308	3	N	-0-					-0-
02	12460	X	8309	-0-	-4151	-0-	180	1	8129	3	N	-0-					-0-
03	11873	X	8482	-0-	-3391	-0-	197	1	8285	3	N	-0-					-0-

HARRIS, GENE RANCH WELL #: 1 RRCID -> 249204 COMPL. DATE 10/25/2007 TOTAL DEPTH 8208 PERF. 8357 - 11113

10	3534	X	3202	-0-	-332	-0-	226	1	2976	2	N	-0-					-0-
*11	3420	X	3156	-0-	-264	-0-	173	1	2983	2	N	-0-					-0-
12	2888	X	2888	-0-	-0-	-0-	101	1	2787	2	N	-0-					-0-
01	3440	X	3440	-0-	-0-	-0-	141	1	3299	2	N	-0-					-0-
02	3465	X	3465	-0-	-0-	-0-	158	1	3307	2	N	-0-					-0-
*03	2673	X	2673	-0-	-0-	-0-	170	1	2503	2	N	-0-					-0-

MAHAFFEY, SUE WELL #: 10 RRCID -> 249206 COMPL. DATE 06/06/2008 TOTAL DEPTH 6556 PERF. 6610 - 9812

10	9641	X	9042	-0-	-599	-0-	9042	3			N	-0-					-0-
11	9150	X	8456	-0-	-694	-0-	8456	3			N	-0-					-0-
12	9238	X	9075	-0-	-163	-0-	9075	3			N	-0-					-0-
01	9207	X	9081	-0-	-126	-0-	9081	3			N	-0-					-0-
02	8316	X	8108	-0-	-208	-0-	8108	3			N	-0-					-0-
03	9083	X	9044	-0-	-39	-0-	9044	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KARNES, J.D. (DEEP) UNIT 2 WELL #: 2 RRCID -> 249207 COMPL. DATE 12/14/2008 TOTAL DEPTH 6814 PERF. 7141 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5735	X	4170	-0-	-1565	-0-	130	1	4005	3	N	32					70
							35	9									
11	6750	X	3508	-0-	-3242	-0-	111	1	3373	3	N	22					92
							24	9									
12	4681	X	2862	-0-	-1819	-0-	89	1	2744	3	N	26					118
							29	9									
01	4681	X	2720	-0-	-1961	-0-	92	1	2606	3	N	20					138
							22	9									
02	4144	X	2508	-0-	-1636	-0-	92	1	2412	3	N	4					142
							4	9									
03	4185	X	2932	-0-	-1253	-0-	111	1	2808	3	N	12					154
							13	9									

LOGAN, JACKIE WELL #: 5 RRCID -> 249227 COMPL. DATE 02/02/2009 TOTAL DEPTH 7494 PERF. 7900 - 10304

10	11966	X	10767	-0-	-1199	-0-	406	1	10361	2	N	-0-					-0-
11	10920	X	5895	-0-	-5025	-0-	195	1	5700	2	N	-0-					-0-
12	10912	X	2	-0-	-10910	-0-	2	2			N	-0-					-0-
01	10912	X	1678	-0-	-9234	-0-	196	1	1482	2	N	-0-					-0-
02	9716	X	8645	-0-	-1071	-0-	796	1	7849	2	N	-0-					-0-
*03	13511	X	13511	-0-	-0-	-0-	450	1	13061	2	N	-0-					-0-

CARTER FAMILY TRUST WELL #: 5 RRCID -> 249228 COMPL. DATE 11/28/2008 TOTAL DEPTH 7903 PERF. 8534 - 10170

10	8990	X	8282	-0-	-708	-0-	312	1	7970	2	N	-0-					-0-
11	8700	X	6441	-0-	-2259	-0-	213	1	6228	2	N	-0-					-0-
12	8965	X	8965	-0-	-0-	-0-	294	1	8671	2	N	-0-					-0-
01	9412	X	9412	-0-	-0-	-0-	316	1	9096	2	N	-0-					-0-
02	7789	X	7789	-0-	-0-	-0-	258	1	7531	2	N	-0-					-0-
03	8463	X	7586	-0-	-877	-0-	252	1	7334	2	N	-0-					-0-

WHITE, WILLIAM WELL #: 1 RRCID -> 249229 COMPL. DATE 01/14/2009 TOTAL DEPTH 7889 PERF. 7996 - 13061

10	7595	X	6914	-0-	-681	-0-	139	1	6775	2	N	-0-					-0-
*11	7200	X	6289	-0-	-911	-0-	125	1	6164	2	N	-0-					-0-
12	7440	X	6461	-0-	-979	-0-	131	1	6330	2	N	-0-					-0-
01	7440	X	6163	-0-	-1277	-0-	132	1	6031	2	N	-0-					-0-
*02	6580	X	5836	-0-	-744	-0-	123	1	5713	2	N	-0-					-0-
03	6913	X	6292	-0-	-621	-0-	127	1	6165	2	N	-0-					-0-

CARTER FAMILY TRUST WELL #: 2 RRCID -> 249230 COMPL. DATE 11/28/2008 TOTAL DEPTH 7945 PERF. 8521 - 10165

10	7874	X	7326	-0-	-548	-0-	276	1	7050	2	N	-0-					-0-
11	7413	X	7413	-0-	-0-	-0-	245	1	7168	2	N	-0-					-0-
12	7347	X	6241	-0-	-1106	-0-	204	1	6037	2	N	-0-					-0-
01	7347	X	5648	-0-	-1699	-0-	190	1	5458	2	N	-0-					-0-
02	6776	X	5277	-0-	-1499	-0-	175	1	5102	2	N	-0-					-0-
03	7502	X	5739	-0-	-1763	-0-	191	1	5548	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
COBB, ONEIDA GU WELL #: 1 RRCID -> 249231 COMPL. DATE 10/06/2008 TOTAL DEPTH 6944 PERF. 7211 - 8635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3629	X	3629	-0-	-0-	-0-	684	1	2932	3	N	12			135
							13	9							
11	3321	X	3321	-0-	-0-	-0-	657	1	2656	3	N	7			142
							8	9							
12	3190	X	3190	-0-	-0-	-0-	602	1	2568	3	N	18			160
							20	9							
01	3461	X	3461	-0-	-0-	-0-	686	1	2754	3	N	19			179
							21	9							
02	3049	X	3049	-0-	-0-	-0-	624	1	2408	3	N	15			194
							17	9							
*03	3276	X	3276	-0-	-0-	-0-	685	1	2578	3	N	12			206
							13	9							

BROWN, T.P. (DEEP) WELL #: 1 RRCID -> 249232 COMPL. DATE 12/01/2008 TOTAL DEPTH 6877 PERF. 7496 - 9735

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			5
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			5
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			5
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			5
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			5
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			5

ARMSTRONG, JAMES WELL #: 9 RRCID -> 249233 COMPL. DATE 09/12/2008 TOTAL DEPTH 6969 PERF. 7136 - 11092

10	5363	X	-0-	-0-	-5363	-0-					N	-0-			-0-
*11	6180	X	-0-	-0-	-6180	-0-					N	-0-			-0-
12	6386	X	-0-	-0-	-6386	-0-					N	-0-			-0-
01	6386	X	-0-	-0-	-6386	-0-					N	-0-			-0-
02	3780	X	-0-	-0-	-3780	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

PENT, ARNOLD WELL #: 10 RRCID -> 249234 COMPL. DATE 01/23/2009 TOTAL DEPTH 6559 PERF. 6765 - 9623

10	8990	X	4100	-0-	-4890	-0-	4100	3			N	-0-			-0-
11	8700	X	3480	-0-	-5220	-0-	3480	3			N	-0-			-0-
12	7750	X	3688	-0-	-4062	-0-	3688	3			N	-0-			-0-
01	5797	X	3950	-0-	-1847	-0-	3950	3			N	-0-			-0-
02	4928	X	3800	-0-	-1128	-0-	3800	3			N	-0-			-0-
03	4092	X	2787	-0-	-1305	-0-	2787	3			N	-0-			-0-

PENT, ARNOLD WELL #: 2 RRCID -> 249235 COMPL. DATE 01/27/2009 TOTAL DEPTH 6554 PERF. 6705 - 9926

10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
J.D. KARNES (DEEP) UNIT 2 WELL #: 1 RRCID -> 249248 COMPL. DATE 12/14/2008 TOTAL DEPTH 6781 PERF. 6976 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8579	X	8579	-0-	-0-	-0-	265	1	8161	3	N	139	173	1			21
							153	9									
11	8529	X	8529	-0-	-0-	-0-	267	1	8110	3	N	138					159
							152	9									
12	8912	X	8912	-0-	-0-	-0-	275	1	8474	3	N	148	189	1			118
							163	9									
01	8859	X	8859	-0-	-0-	-0-	298	1	8406	3	N	141	175	1			84
							155	9									
02	7950	X	7950	-0-	-0-	-0-	279	1	7537	3	N	122					206
							134	9									
03	8742	X	8689	-0-	-53	-0-	319	1	8230	3	N	127	192	1			141
							140	9									

HOOPER WELL #: 4 RRCID -> 249250 COMPL. DATE 01/03/2009 TOTAL DEPTH 7151 PERF. 7681 - 9890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4270	X	4270	-0-	-0-	-0-	336	1	3934	2	N	-0-					-0-
*11	4260	X	4189	-0-	-71	-0-	288	1	3901	2	N	-0-					-0-
12	4402	X	4132	-0-	-270	-0-	212	1	3920	2	N	-0-					-0-
01	4517	X	4517	-0-	-0-	-0-	394	1	4123	2	N	-0-					-0-
02	3920	X	2908	-0-	-1012	-0-	334	1	2574	2	N	-0-					-0-
03	4340	X	2991	-0-	-1349	-0-	355	1	2636	2	N	-0-					-0-

GARNETT-LAPRELLE WELL #: 15 RRCID -> 249255 COMPL. DATE 12/13/2008 TOTAL DEPTH 7279 PERF. 7895 - 10024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11843	X	11843	-0-	-0-	-0-	1607	1	10236	2	N	-0-					-0-
11	13421	X	13421	-0-	-0-	-0-	1812	1	11609	2	N	-0-					-0-
12	13003	X	13003	-0-	-0-	-0-	1268	1	11735	2	N	-0-					-0-
01	12968	X	12968	-0-	-0-	-0-	1267	1	11701	2	N	-0-					-0-
02	9789	X	9789	-0-	-0-	-0-	1094	1	8695	2	N	-0-					-0-
*03	11781	X	11781	-0-	-0-	-0-	1239	1	10542	2	N	-0-					-0-

BARKER-SIMPSON WELL #: 7 RRCID -> 249256 COMPL. DATE 01/07/2008 TOTAL DEPTH N/A PERF. 6683 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1948	-0-	-98	-0-	1948	3			N	-0-					34
11	1920	N	1803	-0-	-117	-0-	1802	3	1	9	N	1					33
12	1984	N	1649	-0-	-335	-0-	1649	3			N	-0-					33
01	1953	N	1826	-0-	-127	-0-	1826	3			N	-0-					33
02	1800	N	1800	-0-	-0-	-0-	1800	3			N	-0-					33
*03	1929	N	1929	-0-	-0-	-0-	1929	3			N	-0-					33

COLE TRUST FOUR WELL #: 11 RRCID -> 249259 COMPL. DATE 01/29/2009 TOTAL DEPTH 8359 PERF. 8696 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15624	X	14099	-0-	-1525	-0-	304	1	13795	3	N	-0-					-0-
11	14820	X	14184	-0-	-636	-0-	310	1	13874	3	N	-0-					-0-
12	14248	X	14248	-0-	-0-	-0-	46	1	14202	3	N	-0-					-0-
01	14372	X	14372	-0-	-0-	-0-	351	1	14021	3	N	-0-					-0-
02	12544	X	12427	-0-	-117	-0-	268	1	12159	3	N	-0-					-0-
03	13888	X	13374	-0-	-514	-0-	306	1	13068	3	N	-0-					-0-

BENNETT, DONALD WELL #: 11 RRCID -> 249260 COMPL. DATE 02/23/2009 TOTAL DEPTH 6427 PERF. 6544 - 7499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JACKSON, A. D. "A" WELL #: 1 RRCID -> 249264 COMPL. DATE 01/07/2009 TOTAL DEPTH 7570 PERF. 7860 - 10923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10583	X	10583	-0-	-0-	-0-	1222	1	9361	2	N	-0-					-0-
*11	10320	X	4761	-0-	-5559	-0-	524	1	4237	2	N	-0-					-0-
12	10664	X	9261	-0-	-1403	-0-	768	1	8493	2	N	-0-					-0-
01	12665	X	12665	-0-	-0-	-0-	799	1	11866	2	N	-0-					-0-
*02	11183	X	11183	-0-	-0-	-0-	538	1	10645	2	N	-0-					-0-
*03	12749	X	12749	-0-	-0-	-0-	596	1	12153	2	N	-0-					-0-

FEHSE, J. J. GU WELL #: 2 RRCID -> 249265 COMPL. DATE 01/09/2009 TOTAL DEPTH 7878 PERF. 8120 - 11245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8711	X	7918	-0-	-793	-0-	560	1	7358	2	N	-0-					-0-
*11	8430	X	7593	-0-	-837	-0-	426	1	7167	2	N	-0-					-0-
12	8029	X	7622	-0-	-407	-0-	259	1	7363	2	N	-0-					-0-
01	8029	X	7753	-0-	-276	-0-	328	1	7425	2	N	-0-					-0-
02	7299	X	7299	-0-	-0-	-0-	341	1	6958	2	N	-0-					-0-
*03	8144	X	8144	-0-	-0-	-0-	526	1	7618	2	N	-0-					-0-

MADDUX, HENRY GU WELL #: 4 RRCID -> 249281 COMPL. DATE 12/30/2008 TOTAL DEPTH 5521 PERF. 6060 - 7441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	3325	-0-	-1046	-0-	799	1	2526	3	N	-0-					69
11	2490	X	966	-0-	-1524	-0-	130	1	836	3	N	-0-					69
12	2449	X	696	-0-	-1753	-0-	3	1	693	3	N	-0-					69
01	5993	X	5993	-0-	-0-	-0-	604	1	11	2	N	-0-					69
							5378	3									
02	3405	X	3405	-0-	-0-	-0-	628	1	2767	3	N	9					78
							10	9									
*03	4434	X	4434	-0-	-0-	-0-	704	1	2	2	N	7					85
							3720	3	8	9							

ANGEL, A. T. WELL #: 3 RRCID -> 249282 COMPL. DATE 02/06/2009 TOTAL DEPTH 8099 PERF. 8440 - 11342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	10	X	10	-0-	-0-	-0-	10	2			N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ARMSTRONG, JAMES WELL #: 10 RRCID -> 249284 COMPL. DATE 09/28/2008 TOTAL DEPTH 7012 PERF. 7207 - 11143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
*11	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
12	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AVONDALE HEIGHTS UNIT WELL #: 18 RRCID -> 249285 COMPL. DATE 01/19/2009 TOTAL DEPTH 7153 PERF. 7400 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8742	X	5929	-0-	-2813	-0-	247	1	5682	2	N	-0-					-0-
11	8100	X	6831	-0-	-1269	-0-	254	1	6577	2	N	-0-					-0-
*12	8308	X	8007	-0-	-301	-0-	243	1	7764	2	N	-0-					-0-
*01	8703	X	8703	-0-	-0-	-0-	267	1	8436	2	N	-0-					-0-
02	7960	X	7960	-0-	-0-	-0-	247	1	7713	2	N	-0-					-0-
03	8432	X	7889	-0-	-543	-0-	246	1	7643	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FEHSE, J. J. GU WELL #: 1 RRCID -> 249286 COMPL. DATE 01/09/2009 TOTAL DEPTH 7934 PERF. 8216 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9424	X	8596	-0-	-828	-0-	608	1	7988	2	N	-0-					-0-
11	8970	X	8319	-0-	-651	-0-	466	1	7853	2	N	-0-					-0-
12	8773	X	8611	-0-	-162	-0-	292	1	8319	2	N	-0-					-0-
01	8829	X	8829	-0-	-0-	-0-	373	1	8456	2	N	-0-					-0-
02	8040	X	8040	-0-	-0-	-0-	375	1	7665	2	N	-0-					-0-
*03	8748	X	8748	-0-	-0-	-0-	565	1	8183	2	N	-0-					-0-

LAPRELLE WELL #: 15 RRCID -> 249287 COMPL. DATE 02/04/2009 TOTAL DEPTH 7298 PERF. 7955 - 10829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18910	X	17704	-0-	-1206	-0-	737	1	16967	2	N	-0-					-0-
11	17610	X	16497	-0-	-1113	-0-	614	1	15883	2	N	-0-					-0-
12	18197	X	17100	-0-	-1097	-0-	519	1	16581	2	N	-0-					-0-
01	18042	X	17317	-0-	-725	-0-	529	1	16788	2	N	-0-					-0-
02	16296	X	11981	-0-	-4315	-0-	370	1	11611	2	N	-0-					-0-
03	17701	X	8623	-0-	-9078	-0-	270	1	8353	2	N	-0-					-0-

HALL, C. E. GU "A" WELL #: 1 RRCID -> 249288 COMPL. DATE 02/04/2009 TOTAL DEPTH 6377 PERF. 7450 - 10053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5371	X	5371	-0-	-0-	-0-	24	1	1	2	N	49					101
							5292	3	54	9							
11	5122	X	5122	-0-	-0-	-0-	24	1	2	2	N	-0-					101
							5096	3									
12	5292	X	5292	-0-	-0-	-0-	24	1	1	2	N	109	166	1			44
							5147	3	120	9							
01	5124	X	5124	-0-	-0-	-0-	24	1	10	2	N	-0-					44
							5090	3									
02	4502	X	4502	-0-	-0-	-0-	21	1	4481	3	N	-0-					44
*03	4965	X	4965	-0-	-0-	-0-	31	1	2	2	N	-0-					44
							4932	3									

MULLOY WELL #: 1 RRCID -> 249307 COMPL. DATE N/A TOTAL DEPTH 4259 PERF. 4253 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

ADAMS, S. H. WELL #: 1 RRCID -> 249309 COMPL. DATE 10/23/2007 TOTAL DEPTH 4747 PERF. 4907 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

ADAMS, S. H. WELL #: 2 RRCID -> 249310 COMPL. DATE 05/15/2008 TOTAL DEPTH 4767 PERF. 4923 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CARTER FAMILY TRUST WELL #: 4 RRCID -> 249311 COMPL. DATE 11/28/2008 TOTAL DEPTH 7890 PERF. 8895 - 10864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11142	X	11142	-0-	-0-	-0-	1106	1	10036	2	N	-0-					-0-
11	9656	X	9656	-0-	-0-	-0-	319	1	9337	2	N	-0-					-0-
12	11470	X	10121	-0-	-1349	-0-	332	1	9789	2	N	-0-					-0-
01	11470	X	8006	-0-	-3464	-0-	269	1	7737	2	N	-0-					-0-
02	10360	X	8898	-0-	-1462	-0-	295	1	8603	2	N	-0-					-0-
03	11129	X	9912	-0-	-1217	-0-	330	1	9582	2	N	-0-					-0-

JONES, T.L. WELL #: 3 RRCID -> 249312 COMPL. DATE 03/17/2009 TOTAL DEPTH 7537 PERF. 8001 - 10938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2211	X	2211	-0-	-0-	-0-	297	1	1914	2	N	-0-					-0-
*11	2921	X	2921	-0-	-0-	-0-	511	1	2410	2	N	-0-					-0-
12	4400	X	4400	-0-	-0-	-0-	548	1	3852	2	N	-0-					-0-
01	4131	X	4131	-0-	-0-	-0-	505	1	3626	2	N	-0-					-0-
*02	3758	X	3758	-0-	-0-	-0-	497	1	3261	2	N	-0-					-0-
*03	5875	X	5875	-0-	-0-	-0-	606	1	5269	2	N	-0-					-0-

SCHWARZ, DIETER GU "A" WELL #: 18 RRCID -> 249313 COMPL. DATE 02/07/2009 TOTAL DEPTH 7929 PERF. 8146 - 11549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10602	X	10056	-0-	-546	-0-	217	1	9839	3	N	-0-					-0-
11	10260	X	9505	-0-	-755	-0-	207	1	9298	3	N	-0-					-0-
12	10075	X	9727	-0-	-348	-0-	32	1	9695	3	N	-0-					-0-
01	10075	X	9752	-0-	-323	-0-	237	1	9515	3	N	-0-					-0-
02	9100	X	8549	-0-	-551	-0-	193	1	8356	3	N	-0-					-0-
03	10044	X	9356	-0-	-688	-0-	222	1	9134	3	N	-0-					-0-

JACKSON, A. D. "A" WELL #: 2 RRCID -> 249314 COMPL. DATE 12/26/2008 TOTAL DEPTH 7492 PERF. 7890 - 10953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17732	X	11769	-0-	-5963	-0-	625	1	11144	2	N	-0-					-0-
*11	17430	X	5673	-0-	-11757	-0-	505	1	5168	2	N	-0-					-0-
12	15996	X	14381	-0-	-1615	-0-	817	1	13564	2	N	-0-					-0-
01	16401	X	16401	-0-	-0-	-0-	804	1	15597	2	N	-0-					-0-
*02	15161	X	15161	-0-	-0-	-0-	771	1	14390	2	N	-0-					-0-
*03	16529	X	16529	-0-	-0-	-0-	662	1	15867	2	N	-0-					-0-

HOOPER WELL #: 11 RRCID -> 249315 COMPL. DATE 12/29/2008 TOTAL DEPTH 7296 PERF. 7481 - 10118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6944	X	6885	-0-	-59	-0-	542	1	6343	2	N	-0-					-0-
*11	6988	X	6988	-0-	-0-	-0-	480	1	6508	2	N	-0-					-0-
12	8528	X	8528	-0-	-0-	-0-	436	1	8092	2	N	-0-					-0-
01	8401	X	6439	-0-	-1962	-0-	561	1	5878	2	N	-0-					-0-
02	7588	X	4429	-0-	-3159	-0-	509	1	3920	2	N	-0-					-0-
03	8525	X	4619	-0-	-3906	-0-	549	1	4070	2	N	-0-					-0-

HOOPER WELL #: 10 RRCID -> 249316 COMPL. DATE 01/20/2009 TOTAL DEPTH 7241 PERF. 7448 - 9977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	X	61	-0-	-187	-0-	3	1	58	2	N	-0-					-0-
*11	2760	X	2760	-0-	-0-	-0-	425	1	2335	2	N	-0-					-0-
12	496	X	496	-0-	-0-	-0-	56	1	440	2	N	-0-					-0-
01	62	N	46	-0-	-16	-0-	3	1	43	2	N	-0-					-0-
02	280	N	30	-0-	-250	-0-	2	1	28	2	N	-0-					-0-
*03	1442	N	1442	-0-	-0-	-0-	380	1	1062	2	N	-0-					-0-

LAU WELL #: 15 RRCID -> 249317 COMPL. DATE 11/05/2008 TOTAL DEPTH 7502 PERF. 7920 - 10149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21979	X	19162	-0-	-2817	-0-	482	1	18680	2	N	-0-					-0-
11	21270	X	17003	-0-	-4267	-0-	375	1	16628	2	N	-0-					-0-
12	24986	X	17828	-0-	-7158	-0-	390	1	17438	2	N	-0-					-0-
01	24955	X	14338	-0-	-10617	-0-	321	1	14017	2	N	-0-					-0-
02	20608	X	13406	-0-	-7202	-0-	296	1	13110	2	N	-0-					-0-
*03	19554	X	19554	-0-	-0-	-0-	434	1	19120	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SHERROD, FRANCES WELL #: 7 RRCID -> 249425 COMPL. DATE 01/28/2009 TOTAL DEPTH 7493 PERF. 7902 - 11732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15500	X	14312	-0-	-1188	-0-	288	1	14024	2	N	-0-					-0-
11	15000	X	13706	-0-	-1294	-0-	272	1	13434	2	N	-0-					-0-
12	14260	X	13618	-0-	-642	-0-	276	1	13342	2	N	-0-					-0-
01	14260	X	13550	-0-	-710	-0-	289	1	13261	2	N	-0-					-0-
02	12880	X	12571	-0-	-309	-0-	266	1	12305	2	N	-0-					-0-
03	14260	X	13813	-0-	-447	-0-	280	1	13533	2	N	-0-					-0-

SHERROD, FRANCES WELL #: 5 RRCID -> 249426 COMPL. DATE 01/26/2009 TOTAL DEPTH 7503 PERF. 7702 - 9272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4592	X	4592	-0-	-0-	-0-	900	1	3692	2	N	-0-					-0-
11	3179	X	3179	-0-	-0-	-0-	846	1	2333	2	N	-0-					-0-
12	3622	X	3622	-0-	-0-	-0-	881	1	2741	2	N	-0-					-0-
01	2723	X	2723	-0-	-0-	-0-	820	1	1903	2	N	-0-					-0-
02	2415	X	2415	-0-	-0-	-0-	766	1	1649	2	N	-0-					-0-
*03	1083	X	1083	-0-	-0-	-0-	842	1	241	2	N	-0-					-0-

BOYD TOWNSITE WELL #: 3 RRCID -> 249453 COMPL. DATE 03/17/2009 TOTAL DEPTH 6866 PERF. 6971 - 8786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11098	X	10785	-0-	-313	-0-	340	1	10437	3	Y	7	6	1			18
							8	9									
11	10740	X	10011	-0-	-729	-0-	319	1	9686	3	Y	5					23
							6	9									
12	10553	X	10553	-0-	-0-	-0-	332	1	10211	3	Y	9					32
							10	9									
01	10542	X	10542	-0-	-0-	-0-	361	1	10168	3	Y	12					44
							13	9									
02	9464	X	9463	-0-	-1	-0-	330	1	9126	3	Y	6					50
							7	9									
*03	10483	X	10483	-0-	-0-	-0-	378	1	10097	3	Y	7					57
							8	9									

BUCHANAN, J. R. GU WELL #: 9 RRCID -> 249464 COMPL. DATE 05/02/2009 TOTAL DEPTH 7328 PERF. 7686 - 10245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7223	X	6803	-0-	-420	-0-	144	1	6584	3	N	68	105	1			53
							75	9									
11	6990	X	6630	-0-	-360	-0-	142	1	6409	3	N	72	56	1			69
							79	9									
12	6612	X	6612	-0-	-0-	-0-	140	1	6387	3	N	77	77	1			69
							85	9									
01	6703	X	6703	-0-	-0-	-0-	159	1	6478	3	N	60					129
							66	9									
02	5908	X	5849	-0-	-59	-0-	145	1	5662	3	N	38	136	1			31
							42	9									
03	6541	X	6271	-0-	-270	-0-	159	1	6013	3	N	90					121
							99	9									

AUSTIN, R. E. GAS UNIT WELL #: 3 RRCID -> 249466 COMPL. DATE 04/13/2009 TOTAL DEPTH 6878 PERF. 7361 - 10375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14250	X	14250	-0-	-0-	-0-	451	1	13799	3	N	-0-					-0-
11	18006	X	18006	-0-	-0-	-0-	576	1	17430	3	N	-0-					-0-
12	12252	X	12252	-0-	-0-	-0-	387	1	11865	3	N	-0-					-0-
01	14346	X	14346	-0-	-0-	-0-	496	1	13850	3	N	-0-					-0-
02	12516	X	12516	-0-	-0-	-0-	396	1	12120	3	N	-0-					-0-
*03	13909	X	13909	-0-	-0-	-0-	454	1	13455	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DCCO 2 - WILLIAMS, RAY WELL #: 17 RRCID -> 249469 COMPL. DATE 12/17/2009 TOTAL DEPTH 7827 PERF. 8067 - 11228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	11508	X	11508	-0-	-0-	-0-	1016	1	10492	3	N	-0-			-0-
11	10543	X	10543	-0-	-0-	-0-	1056	1	9487	3	N	-0-			-0-
12	8778	X	8778	-0-	-0-	-0-	1000	1	7778	3	N	-0-			-0-
01	5480	X	5480	-0-	-0-	-0-	807	1	4673	3	N	-0-			-0-
*02	5524	X	5524	-0-	-0-	-0-	848	1	4676	3	N	-0-			-0-
03	899	X	782	-0-	-117	-0-	678	1	104	3	N	-0-			-0-

DCCO 2 - WILLIAMS, RAY WELL #: 19 RRCID -> 249480 COMPL. DATE 02/06/2010 TOTAL DEPTH 7909 PERF. 8152 - 11519

10	682	N	418	-0-	-264	-0-	418	1			N	-0-			-0-
11	1140	N	-0-	-0-	-1140	-0-					N	-0-			-0-
12	589	N	-0-	-0-	-589	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	588	N	-0-	-0-	-588	-0-					N	-0-			-0-
03	651	N	-0-	-0-	-651	-0-					N	-0-			-0-

LUMBERMEN "A" WELL #: 4 RRCID -> 249483 COMPL. DATE 07/03/2010 TOTAL DEPTH 7086 PERF. 7801 - 9390

10	4849	X	4849	-0-	-0-	-0-	217	1	4632	2	N	-0-			-0-
11	5851	X	5851	-0-	-0-	-0-	288	1	5563	2	N	-0-			-0-
12	5914	X	5914	-0-	-0-	-0-	319	1	5595	2	N	-0-			-0-
01	5518	X	5048	-0-	-470	-0-	264	1	4784	2	N	-0-			-0-
02	5124	X	4202	-0-	-922	-0-	164	1	4038	2	N	-0-			-0-
03	5673	X	4478	-0-	-1195	-0-	117	1	4361	2	N	-0-			-0-

LUMBERMEN "A" WELL #: 2 RRCID -> 249484 COMPL. DATE 07/02/2010 TOTAL DEPTH 7088 PERF. 7211 - 9273

10	7967	X	7921	-0-	-46	-0-	354	1	7567	2	N	-0-			-0-
11	7189	X	7189	-0-	-0-	-0-	354	1	6835	2	N	-0-			-0-
12	7564	X	7564	-0-	-0-	-0-	408	1	7156	2	N	-0-			-0-
01	7936	X	7294	-0-	-642	-0-	382	1	6912	2	N	-0-			-0-
02	7943	X	7943	-0-	-0-	-0-	309	1	7634	2	N	-0-			-0-
*03	8636	X	8636	-0-	-0-	-0-	225	1	8411	2	N	-0-			-0-

LUMBERMEN "A" WELL #: 3 RRCID -> 249485 COMPL. DATE 07/01/2010 TOTAL DEPTH 7009 PERF. 7223 - 9268

10	4252	X	4252	-0-	-0-	-0-	190	1	4062	2	N	-0-			-0-
11	3914	X	3914	-0-	-0-	-0-	192	1	3722	2	N	-0-			-0-
12	4092	X	4092	-0-	-0-	-0-	221	1	3871	2	N	-0-			-0-
01	4141	X	4141	-0-	-0-	-0-	217	1	3924	2	N	-0-			-0-
02	3139	X	3139	-0-	-0-	-0-	122	1	3017	2	N	-0-			-0-
*03	3279	X	3279	-0-	-0-	-0-	85	1	3194	2	N	-0-			-0-

STONER FAMILY PARTNERS WELL #: 3 RRCID -> 249487 COMPL. DATE 02/22/2010 TOTAL DEPTH 7473 PERF. 7786 - 10732

10	10788	X	9867	-0-	-921	-0-	199	1	9668	2	N	-0-			-0-
*11	10200	X	9349	-0-	-851	-0-	185	1	9164	2	N	-0-			-0-
12	10199	X	9483	-0-	-716	-0-	192	1	9291	2	N	-0-			-0-
01	10199	X	9272	-0-	-927	-0-	198	1	9074	2	N	-0-			-0-
*02	9212	X	8298	-0-	-914	-0-	175	1	8123	2	N	-0-			-0-
03	9889	X	8887	-0-	-1002	-0-	180	1	8707	2	N	-0-			-0-

PENT, ARNOLD WELL #: 1 RRCID -> 249488 COMPL. DATE 01/23/2009 TOTAL DEPTH 6531 PERF. 7000 - 10163

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CLARK, MATT GU "B" WELL #: 3 RRCID -> 249491 COMPL. DATE 02/20/2009 TOTAL DEPTH 8007 PERF. 8550 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10045	X	10045	-0-	-0-	-0-	315	1	9685	3	N	41					120
							45	9									
11	9930	X	9845	-0-	-85	-0-	313	1	9514	3	N	16					136
							18	9									
12	10416	X	10217	-0-	-199	-0-	320	1	9831	3	N	60					196
							66	9									
01	10416	X	10225	-0-	-191	-0-	348	1	9808	3	N	63	168	1			91
							69	9									
02	9352	X	9218	-0-	-134	-0-	321	1	8860	3	N	34					125
							37	9									
03	10168	X	9391	-0-	-777	-0-	338	1	8984	3	N	63	160	1			28
							69	9									

COLE TRUST FOUR WELL #: 9 RRCID -> 249493 COMPL. DATE 01/29/2009 TOTAL DEPTH 8174 PERF. 8461 - 10460

10	12591	X	12591	-0-	-0-	-0-	271	1	12320	3	Y	-0-					-0-
11	11181	X	11181	-0-	-0-	-0-	244	1	10937	3	Y	-0-					-0-
12	12524	X	11552	-0-	-972	-0-	38	1	11514	3	Y	-0-					-0-
01	12913	X	12913	-0-	-0-	-0-	315	1	12598	3	Y	-0-					-0-
02	12388	X	12388	-0-	-0-	-0-	274	1	12114	3	Y	-0-					-0-
03	12586	X	12192	-0-	-394	-0-	285	1	11907	3	Y	-0-					-0-

CLARK, MATT GU "B" WELL #: 4 RRCID -> 249494 COMPL. DATE 02/20/2009 TOTAL DEPTH 7905 PERF. 8160 - 11050

10	5066	X	5066	-0-	-0-	-0-	160	1	4906	3	N	-0-					75
11	5208	X	5208	-0-	-0-	-0-	166	1	5032	3	N	9					84
							10	9									
12	5051	X	5051	-0-	-0-	-0-	159	1	4892	3	Y	-0-	59	1			25
01	5051	X	5051	-0-	-0-	-0-	172	1	4859	3	Y	18	3	1			40
							20	9									
02	4230	X	4230	-0-	-0-	-0-	148	1	4074	3	Y	7					47
							8	9									
*03	5219	X	5219	-0-	-0-	-0-	186	1	4976	3	Y	52					99
							57	9									

LOGAN, JACKIE WELL #: 9 RRCID -> 249496 COMPL. DATE 01/30/2009 TOTAL DEPTH 7457 PERF. 7800 - 10522

10	8556	X	7616	-0-	-940	-0-	287	1	7329	2	N	-0-					-0-
11	8190	X	7479	-0-	-711	-0-	247	1	7232	2	N	-0-					-0-
12	10800	X	10800	-0-	-0-	-0-	354	1	10446	2	N	-0-					-0-
01	7967	X	4669	-0-	-3298	-0-	157	1	4512	2	N	-0-					-0-
02	7196	X	5686	-0-	-1510	-0-	188	1	5498	2	N	-0-					-0-
03	7967	X	2924	-0-	-5043	-0-	97	1	2827	2	N	-0-					-0-

LAU WELL #: 18 RRCID -> 249501 COMPL. DATE 12/27/2008 TOTAL DEPTH 7404 PERF. 7885 - 9757

10	713	X	713	-0-	-0-	-0-	713	1			N	-0-					-0-
11	690	X	663	-0-	-27	-0-	663	1			N	-0-					-0-
12	713	X	713	-0-	-0-	-0-	713	1			N	-0-					-0-
01	713	X	688	-0-	-25	-0-	688	1			N	-0-					-0-
02	644	X	447	-0-	-197	-0-	447	1			N	-0-					-0-
03	713	X	676	-0-	-37	-0-	676	1			N	-0-					-0-

ANGEL, A. T. WELL #: 2 RRCID -> 249508 COMPL. DATE 01/29/2009 TOTAL DEPTH 7995 PERF. 8374 - 10352

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HAMILTON, CLARENCE L. WELL #: 6 RRCID -> 249511 COMPL. DATE 01/13/2009 TOTAL DEPTH 7625 PERF.10689 - 11964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	18057	X	18057	-0-	-0-	-0-	454	1	17603	2	N	-0-			-0-
11	14008	X	14008	-0-	-0-	-0-	309	1	13699	2	N	-0-			-0-
12	12887	X	12887	-0-	-0-	-0-	282	1	12605	2	N	-0-			-0-
01	12041	X	12041	-0-	-0-	-0-	270	1	11771	2	N	-0-			-0-
02	13855	X	13855	-0-	-0-	-0-	306	1	13549	2	N	-0-			-0-
*03	12472	X	12472	-0-	-0-	-0-	277	1	12195	2	N	-0-			-0-

HUDDLESTON, NELL "C" WELL #: 8 RRCID -> 249512 COMPL. DATE 01/19/2009 TOTAL DEPTH 7243 PERF. 7590 - 9994

10	7565	X	7565	-0-	-0-	-0-	942	1	6623	2	N	-0-			-0-
*11	7872	X	7872	-0-	-0-	-0-	886	1	6986	2	N	-0-			-0-
*12	8004	X	8004	-0-	-0-	-0-	922	1	7082	2	N	-0-			-0-
01	7265	X	7265	-0-	-0-	-0-	903	1	6362	2	N	-0-			-0-
02	6692	X	6692	-0-	-0-	-0-	815	1	5877	2	N	-0-			-0-
*03	7502	X	7502	-0-	-0-	-0-	909	1	6593	2	N	-0-			-0-

HUDDLESTON, NELL "D" WELL #: 9 RRCID -> 249513 COMPL. DATE 01/31/2009 TOTAL DEPTH 7197 PERF. 7680 - 9639

*05	2605	X	2605	-0-	-0-	-0-	1316	1	1289	2	N	-0-			-0-
06	3907	X	3907	-0-	-0-	-0-	1385	1	2522	2	N	-0-			-0-
07	2510	X	2510	-0-	-0-	-0-	1109	1	1401	2	N	-0-			-0-
08	2140	X	2140	-0-	-0-	-0-	1179	1	961	2	N	-0-			-0-
09	7698	X	7698	-0-	-0-	-0-	1136	1	6562	2	N	-0-			-0-
10	9001	X	9001	-0-	-0-	-0-	1107	1	7894	2	N	-0-			-0-
*11	7388	X	7388	-0-	-0-	-0-	1229	1	6159	2	N	-0-			-0-
*12	6998	X	6998	-0-	-0-	-0-	1336	1	5662	2	N	-0-			-0-
*01	5764	X	5764	-0-	-0-	-0-	1278	1	4486	2	N	-0-			-0-
02	6061	X	6061	-0-	-0-	-0-	919	1	5142	2	N	-0-			-0-
*03	4717	X	4717	-0-	-0-	-0-	231	1	4486	2	N	-0-			-0-

CLARK, MATT GU "B" WELL #: 7 RRCID -> 249514 COMPL. DATE 02/25/2009 TOTAL DEPTH 7990 PERF. 7950 - 10677

10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-

AUSTIN, R. E. GAS UNIT WELL #: 6 RRCID -> 249522 COMPL. DATE 03/18/2009 TOTAL DEPTH 6968 PERF. 7116 - 9780

10	11761	X	11761	-0-	-0-	-0-	372	1	11389	3	N	-0-			-0-
11	10440	X	10355	-0-	-85	-0-	331	1	10024	3	N	-0-			-0-
*12	10850	X	10304	-0-	-546	-0-	325	1	9979	3	N	-0-			-0-
01	10850	X	10580	-0-	-270	-0-	366	1	10214	3	N	-0-			-0-
02	9800	X	6747	-0-	-3053	-0-	211	1	6536	3	N	-0-			-0-
03	10850	X	9994	-0-	-856	-0-	327	1	9667	3	N	-0-			-0-

LAU WELL #: 14 RRCID -> 249523 COMPL. DATE 11/04/2008 TOTAL DEPTH 7463 PERF. 7675 - 10349

10	9641	X	9145	-0-	-496	-0-	230	1	8915	2	N	-0-			-0-
11	9330	X	8788	-0-	-542	-0-	194	1	8594	2	N	-0-			-0-
12	11098	X	9207	-0-	-1891	-0-	201	1	9006	2	N	-0-			-0-
01	11005	X	8249	-0-	-2756	-0-	185	1	8064	2	N	-0-			-0-
02	9044	X	6889	-0-	-2155	-0-	152	1	6737	2	N	-0-			-0-
*03	10142	X	10142	-0-	-0-	-0-	225	1	9917	2	N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
AUSTIN, R. E. GAS UNIT WELL #: 5 RRCID -> 249524 COMPL. DATE 03/18/2009 TOTAL DEPTH 6908 PERF. 7231 - 10035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8060	X	7249	-0-	-811	-0-	230	1	7019	3	N	-0-					-0-
11	7800	X	6659	-0-	-1141	-0-	213	1	6446	3	N	-0-					-0-
*12	6178	X	6178	-0-	-0-	-0-	195	1	5983	3	N	-0-					-0-
01	6407	X	6407	-0-	-0-	-0-	222	1	6185	3	N	-0-					-0-
02	6324	X	6324	-0-	-0-	-0-	202	1	6122	3	N	-0-					-0-
*03	6915	X	6915	-0-	-0-	-0-	226	1	6689	3	N	-0-					-0-

LAU WELL #: 17 RRCID -> 249526 COMPL. DATE 12/29/2008 TOTAL DEPTH 7463 PERF. 7665 - 9349

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

R. M. ALLISTON GAS UNIT WELL #: 14 RRCID -> 249580 COMPL. DATE 01/06/2009 TOTAL DEPTH 7065 PERF. 7435 - 8714

10	4017	X	4017	-0-	-0-	-0-	101	1	3916	2	N	-0-					-0-
11	4243	X	4243	-0-	-0-	-0-	140	1	4103	2	N	-0-					-0-
12	4269	X	4269	-0-	-0-	-0-	140	1	4129	2	N	-0-					-0-
01	4258	X	4258	-0-	-0-	-0-	143	1	4115	2	N	-0-					-0-
02	3388	X	3194	-0-	-194	-0-	106	1	3088	2	N	-0-					-0-
*03	3833	X	3833	-0-	-0-	-0-	128	1	3705	2	N	-0-					-0-

JOHNSON "A"-JOHNSON "D" (SA) WELL #: 2 RRCID -> 249638 COMPL. DATE 10/31/2008 TOTAL DEPTH 7610 PERF. 7746 - 11104

10	11629	X	11629	-0-	-0-	-0-	368	1	11261	3	N	-0-					48
11	10740	X	10321	-0-	-419	-0-	465	1	9856	3	N	-0-					48
12	12615	X	12615	-0-	-0-	-0-	398	1	12217	3	N	-0-					48
01	11377	X	11045	-0-	-332	-0-	380	1	10665	3	N	-0-					48
02	10437	X	10437	-0-	-0-	-0-	355	1	10082	3	N	-0-					48
*03	13225	X	13225	-0-	-0-	-0-	465	1	12760	3	N	-0-					48

R. M. ALLISTON GAS UNIT WELL #: 12 RRCID -> 249641 COMPL. DATE 01/16/2009 TOTAL DEPTH 7048 PERF. 7435 - 9964

10	10668	X	10668	-0-	-0-	-0-	268	1	10400	2	N	-0-					-0-
11	11079	X	11079	-0-	-0-	-0-	366	1	10713	2	N	-0-					-0-
12	11253	X	10445	-0-	-808	-0-	342	1	10103	2	N	-0-					-0-
01	11253	X	10059	-0-	-1194	-0-	225	1	9834	2	N	-0-					-0-
02	10164	X	9328	-0-	-836	-0-	206	1	9122	2	N	-0-					-0-
03	11253	X	8778	-0-	-2475	-0-	195	1	8583	2	N	-0-					-0-

JOHNSON "A"-JOHNSON "D" (SA) WELL #: 3 RRCID -> 249658 COMPL. DATE 10/29/2008 TOTAL DEPTH 7631 PERF. 7846 - 10580

10	6573	X	6573	-0-	-0-	-0-	208	1	6365	3	N	-0-					17
11	6596	X	6596	-0-	-0-	-0-	210	1	6386	3	N	-0-					17
12	6678	X	6678	-0-	-0-	-0-	210	1	6468	3	N	-0-					17
01	6732	X	6732	-0-	-0-	-0-	231	1	6501	3	N	-0-					17
02	6105	X	6105	-0-	-0-	-0-	206	1	5898	3	N	1					18
							1	9									
03	5983	X	5137	-0-	-846	-0-	180	1	4957	3	N	-0-					18

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DCCO 3 - S.H. GRIFFIN ESTATE WELL #: 21 RRCID -> 249662 COMPL. DATE 03/13/2009 TOTAL DEPTH 8044 PERF. 8371 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	6479	X	6116	-0-	-363	-0-	132	1	5984	3	N	-0-			-0-
11	6270	X	5791	-0-	-479	-0-	126	1	5665	3	N	-0-			-0-
12	6417	X	5994	-0-	-423	-0-	129	1	5865	3	N	-0-			-0-
01	6417	X	6090	-0-	-327	-0-	148	1	5942	3	N	-0-			-0-
02	5740	X	5309	-0-	-431	-0-	113	1	5196	3	N	-0-			-0-
03	6107	X	5868	-0-	-239	-0-	135	1	5733	3	N	-0-			-0-

WCCO 4 - SEWELL (SA) WELL #: 1 RRCID -> 249664 COMPL. DATE 12/13/2008 TOTAL DEPTH 7212 PERF. 7386 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	7929	X	7929	-0-	-0-	-0-	251	1	7678	3	N	-0-			-0-
11	12266	X	12266	-0-	-0-	-0-	392	1	11874	3	N	-0-			-0-
12	13795	X	13713	-0-	-82	-0-	432	1	13281	3	N	-0-			-0-
01	14578	X	14578	-0-	-0-	-0-	501	1	14077	3	N	-0-			-0-
02	14396	X	14396	-0-	-0-	-0-	484	1	13912	3	N	-0-			-0-
*03	15003	X	15003	-0-	-0-	-0-	523	1	14480	3	N	-0-			-0-

CARPENTER-HAM (SA) WELL #: 1 RRCID -> 249669 COMPL. DATE 09/17/2008 TOTAL DEPTH 7574 PERF. 7710 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	15290	X	15290	-0-	-0-	-0-	483	1	14807	3	N	-0-			-0-
11	14014	X	14014	-0-	-0-	-0-	448	1	13566	3	N	-0-			-0-
12	14942	X	12994	-0-	-1948	-0-	409	1	12585	3	N	-0-			-0-
01	15283	X	15011	-0-	-272	-0-	518	1	14493	3	N	-0-			-0-
02	13804	X	5708	-0-	-8096	-0-	185	1	5523	3	N	-0-			-0-
03	15283	X	12745	-0-	-2538	-0-	431	1	12314	3	N	-0-			-0-

HUDDLESTON, NELL "D" WELL #: 8 RRCID -> 249671 COMPL. DATE 01/31/2009 TOTAL DEPTH 7198 PERF. 7600 - 9634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*05	11532	X	9635	-0-	-1897	-0-	744	1	8891	2	N	-0-			-0-
06	11460	X	9668	-0-	-1792	-0-	613	1	9055	2	N	-0-			-0-
07	12167	X	12167	-0-	-0-	-0-	1110	1	11057	2	N	-0-			-0-
08	11842	X	11758	-0-	-84	-0-	976	1	10782	2	N	-0-			-0-
09	10980	X	4930	-0-	-6050	-0-	890	1	4040	2	N	-0-			-0-
10	12152	X	7174	-0-	-4978	-0-	1304	1	5870	2	N	-0-			-0-
*11	11760	X	9331	-0-	-2429	-0-	1173	1	8158	2	N	-0-			-0-
*12	10230	X	8420	-0-	-1810	-0-	1123	1	7297	2	N	-0-			-0-
01	10230	X	8217	-0-	-2013	-0-	1064	1	7153	2	N	-0-			-0-
02	8708	X	8003	-0-	-705	-0-	1115	1	6888	2	N	-0-			-0-
03	9641	X	942	-0-	-8699	-0-	130	1	812	2	N	-0-			-0-

DCCO 1 - SHIRLEY M. HOSEK WELL #: 19 RRCID -> 249672 COMPL. DATE 02/02/2009 TOTAL DEPTH 7947 PERF. 8304 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	8649	X	7548	-0-	-1101	-0-	162	1	7386	3	N	-0-			-0-
11	8370	X	7079	-0-	-1291	-0-	154	1	6925	3	N	-0-			-0-
12	7781	X	7222	-0-	-559	-0-	24	1	7198	3	N	-0-			-0-
01	7626	X	7416	-0-	-210	-0-	180	1	7236	3	N	-0-			-0-
02	6804	X	6677	-0-	-127	-0-	152	1	6525	3	N	-0-			-0-
03	7533	X	7274	-0-	-259	-0-	176	1	7098	3	N	-0-			-0-

BLAKLEY ESTATE "C-E" (SA) WELL #: 1 RRCID -> 249860 COMPL. DATE 04/08/2010 TOTAL DEPTH 7353 PERF. 7773 - 11239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	19592	X	18312	-0-	-1280	-0-	461	1	17851	2	N	-0-			-0-
*11	18960	X	18281	-0-	-679	-0-	604	1	17677	2	N	-0-			-0-
*12	18538	X	17980	-0-	-558	-0-	589	1	17391	2	N	-0-			-0-
01	18538	X	16991	-0-	-1547	-0-	380	1	16611	2	N	-0-			-0-
02	16744	X	15891	-0-	-853	-0-	351	1	15540	2	N	-0-			-0-
03	18538	X	13808	-0-	-4730	-0-	306	1	13502	2	N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
TAYLOR, R. B. WELL #: 7 RRCID -> 249910 COMPL. DATE 06/05/2008 TOTAL DEPTH 7929 PERF. 8260 - 11275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9812	X	9812	-0-	-0-	-0-	309	1	9475	3	N	25					157
							28	9									
11	9854	X	9854	-0-	-0-	-0-	314	1	9538	3	N	2	110	1			49
							2	9									
12	9641	X	9551	-0-	-90	-0-	300	1	9240	3	N	10					59
							11	9									
01	9734	X	8752	-0-	-982	-0-	300	1	8451	3	N	1					60
							1	9									
02	8792	X	8079	-0-	-713	-0-	276	1	7789	3	N	13					73
							14	9									
03	9734	X	9084	-0-	-650	-0-	317	1	8737	3	N	27					100
							30	9									

LBR FAMILY PARTNERSHIP WELL #: 3 RRCID -> 249915 COMPL. DATE 10/29/2007 TOTAL DEPTH 6463 PERF. 6591 - 10027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8742	X	7687	-0-	-1055	-0-	7687	3			N	-0-					-0-
*11	8460	X	7679	-0-	-781	-0-	7679	3			N	-0-					-0-
12	8587	X	8124	-0-	-463	-0-	8124	3			N	-0-					-0-
01	7688	X	7333	-0-	-355	-0-	7333	3			N	-0-					-0-
02	7168	X	6764	-0-	-404	-0-	6764	3			N	-0-					-0-
03	8122	X	7486	-0-	-636	-0-	7486	3			N	-0-					-0-

BOND, SAM WELL #: 1 RRCID -> 250022 COMPL. DATE 11/14/2007 TOTAL DEPTH 7686 PERF. 7888 - 10398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9349	X	9349	-0-	-0-	-0-	188	1	9161	2	N	-0-					-0-
11	9176	X	9176	-0-	-0-	-0-	182	1	8994	2	N	-0-					-0-
12	9574	X	9574	-0-	-0-	-0-	194	1	9380	2	N	-0-					-0-
01	9300	X	8531	-0-	-769	-0-	182	1	8349	2	N	-0-					-0-
02	8502	X	8502	-0-	-0-	-0-	180	1	8322	2	N	-0-					-0-
03	9300	X	9168	-0-	-132	-0-	186	1	8982	2	N	-0-					-0-

BARTON, W. C. WELL #: 2 RRCID -> 250025 COMPL. DATE 09/15/2008 TOTAL DEPTH 7822 PERF. 8615 - 11182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	3613	-0-	-45	-0-	73	1	3540	2	N	-0-					-0-
11	3719	X	3719	-0-	-0-	-0-	74	1	3645	2	N	-0-					-0-
12	3921	X	3921	-0-	-0-	-0-	80	1	3841	2	N	-0-					-0-
01	3588	X	3588	-0-	-0-	-0-	77	1	3511	2	N	-0-					-0-
02	3553	X	3553	-0-	-0-	-0-	75	1	3478	2	N	-0-					-0-
*03	3524	X	3524	-0-	-0-	-0-	71	1	3453	2	N	-0-					-0-

BLAKLEY EST. GU "D/C" (SA) WELL #: 1 RRCID -> 250030 COMPL. DATE 06/28/2006 TOTAL DEPTH 7308 PERF. 7691 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	7068	X	3468	-0-	-3600	-0-	88	1	3380	2	N	-0-					-0-
08	6293	X	4118	-0-	-2175	-0-	100	1	4018	2	N	-0-					-0-
*09	5370	X	4143	-0-	-1227	-0-	100	1	4043	2	N	-0-					-0-
10	6996	X	6996	-0-	-0-	-0-	176	1	6820	2	N	-0-					-0-
*11	8100	X	8100	-0-	-0-	-0-	268	1	7832	2	N	-0-					-0-
*12	8253	X	8253	-0-	-0-	-0-	270	1	7983	2	N	-0-					-0-
*01	8043	X	8043	-0-	-0-	-0-	180	1	7863	2	N	-0-					-0-
02	7235	X	7235	-0-	-0-	-0-	160	1	7075	2	N	-0-					-0-
*03	7031	X	7031	-0-	-0-	-0-	156	1	6875	2	N	-0-					-0-

BONDS RANCH E - CHAPEL HILL (SA) WELL #: 1 RRCID -> 250034 COMPL. DATE 12/18/2008 TOTAL DEPTH 7160 PERF. 7475 - 10614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16554	X	14598	-0-	-1956	-0-	608	1	13990	2	N	-0-					-0-
11	15074	X	15074	-0-	-0-	-0-	559	1	14515	2	N	-0-					-0-
12	17151	X	17151	-0-	-0-	-0-	522	1	16629	2	N	-0-					-0-
01	16279	X	16279	-0-	-0-	-0-	500	1	15779	2	N	-0-					-0-
02	18589	X	18589	-0-	-0-	-0-	574	1	18015	2	N	-0-					-0-
*03	27850	X	27850	-0-	-0-	-0-	872	1	26978	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MAEYERS-JANUARY-ACOLA "D" (SA) WELL #: 1 RRCID -> 250037 COMPL. DATE 10/29/2008 TOTAL DEPTH 7475 PERF. 7646 - 10130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10106	X	9691	-0-	-415	-0-	306	1	9384	3	Y	1	1	1			-0-
							1	9									
11	9720	X	9106	-0-	-614	-0-	290	1	8808	3	Y	7					7
							8	9									
12	9920	X	9516	-0-	-404	-0-	299	1	9207	3	Y	9					16
							10	9									
01	9796	X	9253	-0-	-543	-0-	317	1	8915	3	Y	19					35
							21	9									
02	8848	X	8167	-0-	-681	-0-	283	1	7884	3	Y	-0-	33	1			2
03	9703	X	9129	-0-	-574	-0-	331	1	8785	3	Y	12	1	1			13
							13	9									

ALLISTON-SHELTON (SA) WELL #: 2 RRCID -> 250042 COMPL. DATE 12/05/2008 TOTAL DEPTH 7169 PERF. 7460 - 10164

10	4991	X	3877	-0-	-1114	-0-	756	1	3121	2	N	-0-					-0-
11	5580	X	5580	-0-	-0-	-0-	671	1	4909	2	N	-0-					-0-
12	4549	X	4549	-0-	-0-	-0-	684	1	3865	2	N	-0-					-0-
01	4867	X	4867	-0-	-0-	-0-	702	1	4165	2	N	-0-					-0-
02	5208	X	2836	-0-	-2372	-0-	622	1	2214	2	N	-0-					-0-
03	5766	X	2606	-0-	-3160	-0-	666	1	1940	2	N	-0-					-0-

BONDS RANCH E-CHAPEL HILL (SA) WELL #: 2 RRCID -> 250048 COMPL. DATE 12/18/2008 TOTAL DEPTH 7173 PERF. 7480 - 10604

10	17360	X	13833	-0-	-3527	-0-	577	1	13256	2	N	-0-					-0-
11	16800	X	15061	-0-	-1739	-0-	559	1	14502	2	N	-0-					-0-
12	19313	X	14841	-0-	-4472	-0-	451	1	14390	2	N	-0-					-0-
01	19313	X	14761	-0-	-4552	-0-	453	1	14308	2	N	-0-					-0-
02	15792	X	15430	-0-	-362	-0-	476	1	14954	2	N	-0-					-0-
*03	24418	X	24418	-0-	-0-	-0-	764	1	23654	2	N	-0-					-0-

ALLISTON - SHELTON (SA) WELL #: 1 RRCID -> 250053 COMPL. DATE 12/04/2008 TOTAL DEPTH 7181 PERF. 7525 - 10699

10	8928	X	8271	-0-	-657	-0-	626	1	7645	2	N	-0-					-0-
11	8460	X	8318	-0-	-142	-0-	742	1	7576	2	N	-0-					-0-
12	8680	X	7412	-0-	-1268	-0-	719	1	6693	2	N	-0-					-0-
01	8463	X	7123	-0-	-1340	-0-	679	1	6444	2	N	-0-					-0-
02	7756	X	5220	-0-	-2536	-0-	624	1	4596	2	N	-0-					-0-
03	8587	X	8024	-0-	-563	-0-	712	1	7312	2	N	-0-					-0-

TRINITY-BONDS RANCH (SA) WELL #: 1 RRCID -> 250055 COMPL. DATE 10/06/2008 TOTAL DEPTH 7205 PERF. 7465 - 9369

10	16616	X	13198	-0-	-3418	-0-	550	1	12648	2	N	-0-					-0-
11	14400	X	12327	-0-	-2073	-0-	464	1	11863	2	N	-0-					-0-
12	13950	X	11085	-0-	-2865	-0-	339	1	10746	2	N	-0-					-0-
01	13733	X	8356	-0-	-5377	-0-	256	1	8100	2	N	-0-					-0-
02	11928	X	11277	-0-	-651	-0-	348	1	10929	2	N	-0-					-0-
03	13206	X	12683	-0-	-523	-0-	396	1	12287	2	N	-0-					-0-

FOUTS, J. B. WELL #: 1 RRCID -> 250155 COMPL. DATE N/A TOTAL DEPTH 4743 PERF. 4916 - 6758

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DCCO 3 - MAE C. NALER WELL #: 22 RRCID -> 250271 COMPL. DATE 01/26/2009 TOTAL DEPTH 8166 PERF. 8366 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14891	X	14891	-0-	-0-	-0-	321	1	14570	3	N	-0-			-0-
11	13844	X	13844	-0-	-0-	-0-	302	1	13542	3	N	-0-			-0-
12	15253	X	15253	-0-	-0-	-0-	50	1	15203	3	N	-0-			-0-
01	15216	X	15216	-0-	-0-	-0-	370	1	14846	3	N	-0-			-0-
02	13468	X	12600	-0-	-868	-0-	274	1	12326	3	N	-0-			-0-
03	14911	X	14855	-0-	-56	-0-	341	1	14514	3	N	-0-			-0-

BEUSTRING WELL #: 1 RRCID -> 250272 COMPL. DATE 02/10/2009 TOTAL DEPTH 7602 PERF. 7727 - 9444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4805	X	4301	-0-	-504	-0-	845	1	3456	2	N	-0-			-0-
11	4650	X	372	-0-	-4278	-0-	257	1	115	2	N	-0-			-0-
12	4805	X	1252	-0-	-3553	-0-	360	1	892	2	N	-0-			-0-
01	4309	X	3549	-0-	-760	-0-	76	1	3473	2	N	-0-			-0-
02	4927	X	4927	-0-	-0-	-0-	104	1	4823	2	N	-0-			-0-
*03	6415	X	6415	-0-	-0-	-0-	130	1	6285	2	N	-0-			-0-

ARMSTRONG, JAMES WELL #: 3 RRCID -> 250273 COMPL. DATE 03/03/2009 TOTAL DEPTH 7077 PERF. 7629 - 10653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2077	X	-0-	-0-	-2077	-0-					N	-0-			-0-
*11	2010	X	-0-	-0-	-2010	-0-					N	-0-			-0-
12	2077	X	-0-	-0-	-2077	-0-					N	-0-			-0-
01	2077	X	-0-	-0-	-2077	-0-					N	-0-			-0-
*02	1876	X	-0-	-0-	-1876	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

VODINE KENNY WELL #: 4 RRCID -> 250278 COMPL. DATE 02/25/2009 TOTAL DEPTH 7704 PERF. 7930 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	15593	X	13612	-0-	-1981	-0-	274	1	13338	2	N	-0-			-0-
*11	14250	X	12763	-0-	-1487	-0-	253	1	12510	2	N	-0-			-0-
12	13950	X	12984	-0-	-966	-0-	263	1	12721	2	N	-0-			-0-
01	13950	X	13133	-0-	-817	-0-	280	1	12853	2	N	-0-			-0-
02	12600	X	11931	-0-	-669	-0-	252	1	11679	2	N	-0-			-0-
03	13640	X	12789	-0-	-851	-0-	259	1	12530	2	N	-0-			-0-

BURGESS, JACK WELL #: 6 RRCID -> 250280 COMPL. DATE 07/29/2008 TOTAL DEPTH 6511 PERF. 6700 - 8653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	7409	X	6711	-0-	-698	-0-	144	1	6567	3	Y	-0-			-0-
11	7372	X	7372	-0-	-0-	-0-	160	1	7212	3	Y	-0-			-0-
12	7586	X	7586	-0-	-0-	-0-	25	1	7561	3	Y	-0-			-0-
01	7642	X	7642	-0-	-0-	-0-	184	1	7458	3	Y	-0-			-0-
02	6748	X	6630	-0-	-118	-0-	157	1	6473	3	Y	-0-			-0-
03	7471	X	6907	-0-	-564	-0-	245	1	6662	3	Y	-0-			-0-

HALL, C. E. GU "B" WELL #: 1 RRCID -> 250282 COMPL. DATE 02/17/2009 TOTAL DEPTH 6370 PERF. 7250 - 9653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4588	X	3782	-0-	-806	-0-	681	1	3101	3	N	-0-			17
11	4350	X	3529	-0-	-821	-0-	673	1	1	2	N	-0-			17
							2855	3							
12	3651	X	3651	-0-	-0-	-0-	696	1	2955	3	N	-0-			17
01	3348	X	3295	-0-	-53	-0-	656	1	5	2	N	-0-			17
							2634	3							
02	3782	X	3782	-0-	-0-	-0-	621	1	3161	3	N	-0-			17
*03	3623	X	3623	-0-	-0-	-0-	700	1	1	2	N	-0-			17
							2922	3							

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
J. W. LASATER GAS UNIT WELL #: 5 RRCID -> 250283 COMPL. DATE 02/23/2009 TOTAL DEPTH 7056 PERF. 7210 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16988	X	15999	-0-	-989	-0-	603	1	15396	2	N	-0-					-0-
11	16440	X	14598	-0-	-1842	-0-	482	1	14116	2	N	-0-					-0-
12	16182	X	10269	-0-	-5913	-0-	336	1	9933	2	N	-0-					-0-
01	16182	X	9976	-0-	-6206	-0-	335	1	9641	2	N	-0-					-0-
02	14616	X	12519	-0-	-2097	-0-	415	1	12104	2	N	-0-					-0-
*03	16058	X	16058	-0-	-0-	-0-	535	1	15523	2	N	-0-					-0-

ARMSTRONG, JAMES WELL #: 4 RRCID -> 250284 COMPL. DATE 03/09/2009 TOTAL DEPTH 7007 PERF. 7314 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6479	X	-0-	-0-	-6479	-0-					N	-0-					-0-
*11	6270	X	-0-	-0-	-6270	-0-					N	-0-					-0-
12	6448	X	-0-	-0-	-6448	-0-					N	-0-					-0-
01	6448	X	-0-	-0-	-6448	-0-					N	-0-					-0-
02	3416	X	-0-	-0-	-3416	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

M. W. DAHLIN GU 1 WELL #: 6 RRCID -> 250287 COMPL. DATE 02/11/2009 TOTAL DEPTH 7623 PERF. 7750 - 10192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10509	X	7879	-0-	-2630	-0-	169	1	7690	3	N	18					92
							20	9									
11	10962	X	10962	-0-	-0-	-0-	237	1	10683	3	N	38					130
							42	9									
*12	11113	X	11113	-0-	-0-	-0-	236	1	10822	3	N	50	88	1			92
							55	9									
*01	9842	X	9842	-0-	-0-	-0-	336	1	9476	3	N	27					119
							30	9									
02	7634	X	7634	-0-	-0-	-0-	260	1	7350	3	N	22					141
							24	9									
*03	7837	X	7837	-0-	-0-	-0-	282	1	7521	3	N	31					172
							34	9									

DCCO 1 - SHIRLEY M. HOSEK WELL #: 15 RRCID -> 250288 COMPL. DATE 01/25/2009 TOTAL DEPTH 7994 PERF. 8200 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6634	X	5700	-0-	-934	-0-	122	1	5578	3	N	-0-					-0-
11	6300	X	5538	-0-	-762	-0-	120	1	5418	3	N	-0-					-0-
12	5952	X	5650	-0-	-302	-0-	18	1	5632	3	N	-0-					-0-
01	5990	X	5990	-0-	-0-	-0-	145	1	5845	3	N	-0-					-0-
02	5323	X	5323	-0-	-0-	-0-	120	1	5203	3	N	-0-					-0-
03	5735	X	5655	-0-	-80	-0-	133	1	5522	3	N	-0-					-0-

MATT CLARK GU "B" WELL #: 5 RRCID -> 250291 COMPL. DATE 04/02/2009 TOTAL DEPTH 7947 PERF. 8050 - 9925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5053	X	4346	-0-	-707	-0-	136	1	4207	3	N	3	93	1			16
							3	9									
11	4426	X	4426	-0-	-0-	-0-	140	1	4263	3	N	21					37
							23	9									
12	3492	X	3492	-0-	-0-	-0-	109	1	3354	3	N	26					63
							29	9									
01	2921	X	2921	-0-	-0-	-0-	99	1	2781	3	N	37	92	1			8
							41	9									
02	3373	X	3373	-0-	-0-	-0-	118	1	3245	3	N	9					17
							10	9									
*03	4031	X	4031	-0-	-0-	-0-	144	1	3843	3	N	40					57
							44	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DOOLEY, DAVID M. WELL #: 4 RRCID -> 250292 COMPL. DATE 01/12/2009 TOTAL DEPTH 7789 PERF. 7935 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23937	X	23937	-0-	-0-	-0-	602	1	23335	2	N	-0-					-0-
11	22440	X	20660	-0-	-1780	-0-	455	1	20205	2	N	-0-					-0-
12	23002	X	21291	-0-	-1711	-0-	465	1	20826	2	N	-0-					-0-
01	23002	X	21585	-0-	-1417	-0-	483	1	21102	2	N	-0-					-0-
02	21649	X	21649	-0-	-0-	-0-	478	1	21171	2	N	-0-					-0-
*03	23540	X	23540	-0-	-0-	-0-	522	1	23018	2	N	-0-					-0-

SMITH, H. A. WELL #: 7 RRCID -> 250293 COMPL. DATE 05/26/2009 TOTAL DEPTH 7706 PERF. 7955 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HYDE-HICKMAN "C" WELL #: 2 RRCID -> 250294 COMPL. DATE 07/18/2009 TOTAL DEPTH 6690 PERF. 6990 - 9403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10559	X	10559	-0-	-0-	-0-	362	1	2	2	N	-0-					-0-
							10195	3									
11	8188	X	8188	-0-	-0-	-0-	265	1	4	2	N	-0-					-0-
							7919	3									
12	9835	X	9835	-0-	-0-	-0-	354	1	1	2	N	-0-					-0-
							9480	3									
01	10542	X	10542	-0-	-0-	-0-	454	1	21	2	N	-0-					-0-
							10067	3									
02	8331	X	8331	-0-	-0-	-0-	1	2	8330	3	N	-0-					-0-
03	9083	X	8222	-0-	-861	-0-	4	2	8218	3	N	-0-					-0-

HYDE-HICKMAN "C" WELL #: 3 RRCID -> 250295 COMPL. DATE 07/18/2009 TOTAL DEPTH 6765 PERF. 7111 - 9869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13268	X	9152	-0-	-4116	-0-	314	1	1	2	N	-0-					-0-
							8837	3									
11	13140	X	11766	-0-	-1374	-0-	382	1	5	2	N	-0-					-0-
							11379	3									
12	13578	X	12946	-0-	-632	-0-	465	1	1	2	N	-0-					-0-
							12480	3									
01	13578	X	11088	-0-	-2490	-0-	478	1	22	2	N	-0-					-0-
							10588	3									
02	10976	X	9932	-0-	-1044	-0-	9932	3			N	-0-					-0-
03	12958	X	10419	-0-	-2539	-0-	5	2	10414	3	N	-0-					-0-

LAPRELLE-DAY (SA) WELL #: 1 RRCID -> 250297 COMPL. DATE 03/08/2009 TOTAL DEPTH 7220 PERF. 7735 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19120	X	19120	-0-	-0-	-0-	827	1	18293	2	N	-0-					-0-
11	17321	X	17321	-0-	-0-	-0-	706	1	16615	2	N	-0-					-0-
12	18476	X	12907	-0-	-5569	-0-	418	1	12489	2	N	-0-					-0-
01	19127	X	19026	-0-	-101	-0-	603	1	18423	2	N	-0-					-0-
02	17276	X	15777	-0-	-1499	-0-	512	1	15265	2	N	-0-					-0-
03	19127	X	14279	-0-	-4848	-0-	485	1	13794	2	N	-0-					-0-

DCCO 3- S.H. GRIFFIN ESTATE WELL #: 20 RRCID -> 250298 COMPL. DATE 03/30/2009 TOTAL DEPTH 8160 PERF. 8256 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9269	X	8892	-0-	-377	-0-	191	1	8701	3	N	-0-					-0-
11	8880	X	8448	-0-	-432	-0-	185	1	8263	3	N	-0-					-0-
12	8866	X	8766	-0-	-100	-0-	189	1	8577	3	N	-0-					-0-
01	8866	X	8737	-0-	-129	-0-	213	1	8524	3	N	-0-					-0-
02	8008	X	7673	-0-	-335	-0-	164	1	7509	3	N	-0-					-0-
03	8866	X	8372	-0-	-494	-0-	190	1	8182	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DIETER SCHWARZ GU "A" WELL #: 20 RRCID -> 250299 COMPL. DATE 02/07/2009 TOTAL DEPTH 7842 PERF. 8051 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	5518	X	5280	-0-	-238	-0-	114	1	5166	3	N	-0-			-0-
11	5340	X	4910	-0-	-430	-0-	107	1	4803	3	N	-0-			-0-
12	5301	X	4838	-0-	-463	-0-	16	1	4822	3	N	-0-			-0-
01	5301	X	4882	-0-	-419	-0-	118	1	4764	3	N	-0-			-0-
02	4817	X	4817	-0-	-0-	-0-	110	1	4707	3	N	-0-			-0-
03	5270	X	5134	-0-	-136	-0-	122	1	5012	3	N	-0-			-0-

DCCO 1 - SHIRLEY M. HOSEK WELL #: 16 RRCID -> 250300 COMPL. DATE 02/09/2009 TOTAL DEPTH 8087 PERF. 8363 - 10370

10	5890	X	5416	-0-	-474	-0-	116	1	5300	3	N	-0-			-0-
11	5700	X	5056	-0-	-644	-0-	111	1	4945	3	N	-0-			-0-
12	5704	X	5213	-0-	-491	-0-	17	1	5196	3	N	-0-			-0-
01	5642	X	5154	-0-	-488	-0-	125	1	5029	3	N	-0-			-0-
02	4900	X	4649	-0-	-251	-0-	101	1	4548	3	N	-0-			-0-
03	5425	X	4844	-0-	-581	-0-	115	1	4729	3	N	-0-			-0-

LUMBERMEN "A" WELL #: 5 RRCID -> 250303 COMPL. DATE 06/25/2010 TOTAL DEPTH 7117 PERF. 7292 - 9401

10	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
*01	1	X	1	-0-	-0-	-0-	1	2			N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

STONER FAMILY PARTNERS WELL #: 4 RRCID -> 250304 COMPL. DATE 02/24/2010 TOTAL DEPTH 7594 PERF. 7833 - 10721

10	6548	X	6548	-0-	-0-	-0-	132	1	6416	2	N	-0-			-0-
*11	6027	X	6027	-0-	-0-	-0-	119	1	5908	2	N	-0-			-0-
12	7037	X	6142	-0-	-895	-0-	125	1	6017	2	N	-0-			-0-
01	7037	X	6024	-0-	-1013	-0-	129	1	5895	2	N	-0-			-0-
*02	6328	X	5454	-0-	-874	-0-	115	1	5339	2	N	-0-			-0-
03	6572	X	5791	-0-	-781	-0-	117	1	5674	2	N	-0-			-0-

HURD, B. R. WELL #: 2 RRCID -> 250305 COMPL. DATE 02/18/2010 TOTAL DEPTH 7564 PERF. 7612 - 12069

10	12555	X	12288	-0-	-267	-0-	248	1	12040	2	N	-0-			-0-
*11	12180	X	11935	-0-	-245	-0-	236	1	11699	2	N	-0-			-0-
12	12493	X	12117	-0-	-376	-0-	246	1	11871	2	N	-0-			-0-
01	12493	X	11894	-0-	-599	-0-	254	1	11640	2	N	-0-			-0-
02	11284	X	10346	-0-	-938	-0-	219	1	10127	2	N	-0-			-0-
03	12462	X	11451	-0-	-1011	-0-	232	1	11219	2	N	-0-			-0-

BENNETT, DONALD WELL #: 10 RRCID -> 250308 COMPL. DATE 02/20/2009 TOTAL DEPTH 6440 PERF. 6786 - 8263

10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

CRABTREE GAS UNIT WELL #: 17 RRCID -> 250309 COMPL. DATE 08/04/2009 TOTAL DEPTH 7436 PERF. 8083 - 9835

10	1519	N	1381	-0-	-138	-0-	1381	3			N	-0-			-0-
11	1410	N	1313	-0-	-97	-0-	1313	3			N	-0-			-0-
12	1364	N	1267	-0-	-97	-0-	1267	3			N	-0-			-0-
01	1395	N	1228	-0-	-167	-0-	1228	3			N	-0-			-0-
02	1262	N	1262	-0-	-0-	-0-	1262	3			N	-0-			-0-
*03	1312	N	1312	-0-	-0-	-0-	1312	3			N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LAVITE, GERI GU WELL #: 1 RRCID -> 250310 COMPL. DATE 03/12/2009 TOTAL DEPTH 6244 PERF. 6810 - 9362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/05/2014 - PLUGGED 11/05/14

CRABTREE GAS UNIT WELL #: 16 RRCID -> 250311 COMPL. DATE 07/31/2009 TOTAL DEPTH 7758 PERF. 7951 - 10060

10	6358	X	6358	-0-	-0-	-0-	6358	3			N	-0-					-0-
11	6120	X	5941	-0-	-179	-0-	5941	3			N	-0-					-0-
12	6169	X	5745	-0-	-424	-0-	5745	3			N	-0-					-0-
01	6169	X	5735	-0-	-434	-0-	5735	3			N	-0-					-0-
02	5572	X	5075	-0-	-497	-0-	5075	3			N	-0-					-0-
03	6169	X	5821	-0-	-348	-0-	5821	3			N	-0-					-0-

BEUSTRING WELL #: 2 RRCID -> 250312 COMPL. DATE 02/10/2009 TOTAL DEPTH 7590 PERF. 7714 - 10936

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEUSTRING WELL #: 3 RRCID -> 250313 COMPL. DATE 02/11/2009 TOTAL DEPTH 7576 PERF. 7729 - 10951

10	341	N	12	-0-	-329	-0-	12	2			N	-0-					-0-
11	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
01	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEUSTRING WELL #: 4 RRCID -> 250314 COMPL. DATE 02/17/2009 TOTAL DEPTH 7632 PERF. 8386 - 11203

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DCCO 3 - GRIFFIN, S. H. ESTATE WELL #: 23 RRCID -> 250316 COMPL. DATE 03/13/2009 TOTAL DEPTH 8041 PERF. 8231 - 9710

10	3309	X	3309	-0-	-0-	-0-	71	1	3238	3	N	-0-					-0-
11	2995	X	2995	-0-	-0-	-0-	65	1	2930	3	N	-0-					-0-
12	3014	X	3014	-0-	-0-	-0-	65	1	2949	3	N	-0-					-0-
01	2967	X	2967	-0-	-0-	-0-	72	1	2895	3	N	-0-					-0-
02	2660	X	2655	-0-	-5	-0-	60	1	2595	3	N	-0-					-0-
03	2945	X	2922	-0-	-23	-0-	64	1	2858	3	N	-0-					-0-

AUSTIN, R. E. WELL #: 7 RRCID -> 250317 COMPL. DATE 03/18/2009 TOTAL DEPTH 6934 PERF. 7211 - 9235

10	11005	X	8407	-0-	-2598	-0-	266	1	8141	3	N	-0-					-0-
11	10650	X	8668	-0-	-1982	-0-	278	1	8390	3	N	-0-					-0-
*12	9718	X	9718	-0-	-0-	-0-	307	1	9411	3	N	-0-					-0-
01	9685	X	9685	-0-	-0-	-0-	335	1	9350	3	N	-0-					-0-
02	8936	X	8936	-0-	-0-	-0-	283	1	8653	3	N	-0-					-0-
*03	9544	X	9544	-0-	-0-	-0-	312	1	9232	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CALLAWAY, P. S. GU WELL #: 3 RRCID -> 250318 COMPL. DATE 03/05/2009 TOTAL DEPTH 8244 PERF. 8595 - 10579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11016	X	11016	-0-	-0-	-0-	972	1	10044	2	N	-0-					-0-
11	11280	X	9176	-0-	-2104	-0-	877	1	8299	2	N	-0-					-0-
12	11656	X	8930	-0-	-2726	-0-	893	1	8037	2	N	-0-					-0-
01	11656	X	8804	-0-	-2852	-0-	894	1	7910	2	N	-0-					-0-
02	9940	X	7021	-0-	-2919	-0-	785	1	6236	2	N	-0-					-0-
03	11005	X	7747	-0-	-3258	-0-	869	1	6878	2	N	-0-					-0-

PEYCO FAMILY WELL #: 1 RRCID -> 250326 COMPL. DATE 02/08/2009 TOTAL DEPTH 7853 PERF. 7955 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NANCE WELL #: C 3 RRCID -> 250327 COMPL. DATE 03/02/2009 TOTAL DEPTH 7095 PERF. 7425 - 10242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18817	X	16933	-0-	-1884	-0-	705	1	16228	2	N	-0-					-0-
11	17730	X	15919	-0-	-1811	-0-	591	1	15328	2	N	-0-					-0-
12	17980	X	16497	-0-	-1483	-0-	500	1	15997	2	N	-0-					-0-
01	17980	X	16281	-0-	-1699	-0-	498	1	15783	2	N	-0-					-0-
02	15484	X	14514	-0-	-970	-0-	450	1	14064	2	N	-0-					-0-
03	16926	X	15941	-0-	-985	-0-	498	1	15443	2	N	-0-					-0-

HYDE-HICKMAN "C" WELL #: 4 RRCID -> 250328 COMPL. DATE 07/23/2009 TOTAL DEPTH 6585 PERF. 6879 - 10272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12679	X	6684	-0-	-5995	-0-	229	1	1	2	N	-0-					-0-
							6454	3									
11	9900	X	5512	-0-	-4388	-0-	179	1	2	2	N	-0-					-0-
							5331	3									
12	7024	X	7024	-0-	-0-	-0-	252	1	1	2	N	-0-					-0-
							6771	3									
01	7348	X	7348	-0-	-0-	-0-	316	1	14	2	N	-0-					-0-
							7018	3									
02	6463	X	6463	-0-	-0-	-0-	6463	3			N	-0-					-0-
*03	7476	X	7476	-0-	-0-	-0-	4	2	7472	3	N	-0-					-0-

CLARK, MATT GU "B" WELL #: 6 RRCID -> 250329 COMPL. DATE 04/02/2009 TOTAL DEPTH 7993 PERF. 8180 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13051	X	11648	-0-	-1403	-0-	367	1	11257	3	N	22	89	1			37
							24	9									
11	12630	X	11296	-0-	-1334	-0-	358	1	10883	3	N	50					87
							55	9									
12	12462	X	11857	-0-	-605	-0-	371	1	11409	3	N	70					157
							77	9									
01	12400	X	11804	-0-	-596	-0-	403	1	11361	3	N	36	101	1			92
							40	9									
02	11144	X	10331	-0-	-813	-0-	361	1	9964	3	N	5					97
							6	9									
03	11687	X	10979	-0-	-708	-0-	394	1	10524	3	N	55					152
							61	9									

LASATER, J. W. GAS UNIT WELL #: 4 RRCID -> 250331 COMPL. DATE 02/21/2009 TOTAL DEPTH 7015 PERF. 7600 - 9454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9879	X	9879	-0-	-0-	-0-	373	1	9506	2	N	-0-					-0-
11	9569	X	9569	-0-	-0-	-0-	316	1	9253	2	N	-0-					-0-
12	11656	X	9048	-0-	-2608	-0-	296	1	8752	2	N	-0-					-0-
01	11656	X	7356	-0-	-4300	-0-	247	1	7109	2	N	-0-					-0-
02	10528	X	10155	-0-	-373	-0-	336	1	9819	2	N	-0-					-0-
03	9889	X	4372	-0-	-5517	-0-	145	1	4227	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BLAKLEY ESTATE "C-E" (SA) WELL #: 2 RRCID -> 250334 COMPL. DATE 04/08/2010 TOTAL DEPTH 7347 PERF. 7611 - 10874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18662	X	16819	-0-	-1843	-0-	423	1	16396	2	N	-0-					-0-
*11	17850	X	16351	-0-	-1499	-0-	540	1	15811	2	N	-0-					-0-
*12	16523	X	16010	-0-	-513	-0-	525	1	15485	2	N	-0-					-0-
01	16847	X	16847	-0-	-0-	-0-	377	1	16470	2	N	-0-					-0-
02	14924	X	14868	-0-	-56	-0-	328	1	14540	2	N	-0-					-0-
03	16523	X	10727	-0-	-5796	-0-	373	1	10354	2	N	-0-					-0-

CARTER, J. E. WELL #: 5 RRCID -> 250335 COMPL. DATE 03/27/2009 TOTAL DEPTH 6289 PERF. 7250 - 10034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8897	X	7801	-0-	-1096	-0-	35	1	1	2	Y	29					51
							7733	3	32	9							
*11	8520	X	7717	-0-	-803	-0-	37	1	3	2	Y	45	47	1			49
							7627	3	50	9							
12	7772	X	7772	-0-	-0-	-0-	36	1	1	2	Y	65	98	1			16
							7663	3	72	9							
01	7714	X	7714	-0-	-0-	-0-	35	1	16	2	Y	57	47	1			26
							7600	3	63	9							
02	7295	X	7295	-0-	-0-	-0-	33	1	7207	3	Y	50					76
							55	9									
*03	7535	X	7535	-0-	-0-	-0-	45	1	3	2	Y	88	106	1			58
							7390	3	97	9							

CARTER, J. E. WELL #: 4 RRCID -> 250336 COMPL. DATE 03/30/2009 TOTAL DEPTH 6353 PERF. 6720 - 8843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5476	X	5476	-0-	-0-	-0-	1136	1	1	2	Y	29					51
							4307	3	32	9							
*11	5202	X	5202	-0-	-0-	-0-	1098	1	2	2	Y	45	47	1			49
							4052	3	50	9							
12	5313	X	5313	-0-	-0-	-0-	1120	1	4121	3	Y	65	98	1			16
							72	9									
01	5223	X	5223	-0-	-0-	-0-	1126	1	8	2	Y	57	47	1			26
							4026	3	63	9							
02	4747	X	4747	-0-	-0-	-0-	1025	1	3667	3	Y	50					76
							55	9									
*03	5241	X	5241	-0-	-0-	-0-	1141	1	2	2	Y	88	106	1			58
							4001	3	97	9							

GARRETT, RUFUS WELL #: 24 RRCID -> 250337 COMPL. DATE 02/19/2009 TOTAL DEPTH 7336 PERF. 7770 - 9924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13950	X	13404	-0-	-546	-0-	505	1	12899	2	N	-0-					-0-
*11	13500	X	12856	-0-	-644	-0-	425	1	12431	2	N	-0-					-0-
*12	13981	X	13006	-0-	-975	-0-	426	1	12580	2	N	-0-					-0-
01	13547	X	12862	-0-	-685	-0-	432	1	12430	2	N	-0-					-0-
02	12124	X	11427	-0-	-697	-0-	378	1	11049	2	N	-0-					-0-
03	13392	X	12399	-0-	-993	-0-	413	1	11986	2	N	-0-					-0-

BILDERBACK TRUSTS WELL #: 1 RRCID -> 250340 COMPL. DATE 12/22/2008 TOTAL DEPTH 5756 PERF. 5940 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5983	X	5699	-0-	-284	-0-	26	1	1	2	N	-0-					122
							5672	3									
11	5916	X	5916	-0-	-0-	-0-	28	1	3	2	N	90					212
							5786	3	99	9							
12	5983	X	5940	-0-	-43	-0-	27	1	1	2	N	64					276
							5842	3	70	9							
01	5983	X	5581	-0-	-402	-0-	25	1	11	2	N	41	192	1			125
							5500	3	45	9							
02	5516	X	5198	-0-	-318	-0-	23	1	5122	3	N	48					173
							53	9									
03	6107	X	5659	-0-	-448	-0-	34	1	3	2	N	72					245
							5543	3	79	9							

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BROWN, T. P. (DEEP) WELL #: 2 RRCID -> 250345 COMPL. DATE 12/04/2008 TOTAL DEPTH 6924 PERF. 7156 - 9646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, W. D. "A" WELL #: 40 RRCID -> 250349 COMPL. DATE 02/18/2009 TOTAL DEPTH 7609 PERF. 7796 - 10060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12238	X	12238	-0-	-0-	-0-	387 1	1 9	11850	3	Y	1	1	1			-0-
11	11366	X	11366	-0-	-0-	-0-	363	1	11003	3	Y	-0-					-0-
12	11961	X	11961	-0-	-0-	-0-	376	1	11585	3	Y	-0-					-0-
01	11976	X	11976	-0-	-0-	-0-	412	1	11564	3	Y	-0-					-0-
02	10588	X	10588	-0-	-0-	-0-	363	1	10225	3	Y	-0-					-0-
*03	11628	X	11628	-0-	-0-	-0-	408	1	11220	3	Y	-0-					-0-

KING, JOHN EDWARD WELL #: 49 RRCID -> 250352 COMPL. DATE 02/16/2009 TOTAL DEPTH 6659 PERF. 7037 - 8803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7595	X	6930	-0-	-665	-0-	6930	3			N	-0-					-0-
11	7350	X	6804	-0-	-546	-0-	6804	3			N	-0-					-0-
12	7595	X	7362	-0-	-233	-0-	7362	3			N	-0-					-0-
01	7037	X	6089	-0-	-948	-0-	6089	3			N	-0-					-0-
02	6356	X	5090	-0-	-1266	-0-	5090	3			N	-0-					-0-
03	7347	X	6143	-0-	-1204	-0-	6143	3			N	-0-					-0-

BENNETT, DONALD WELL #: 9 RRCID -> 250357 COMPL. DATE 02/19/2009 TOTAL DEPTH 6422 PERF. 6578 - 8129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAMPTON, J. V. WELL #: 10 RRCID -> 250433 COMPL. DATE 02/17/2009 TOTAL DEPTH 7782 PERF. 7850 - 10518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9920	X	6673	-0-	-3247	-0-	209 24	1 9	6440	3	N	22					50
11	9480	X	8897	-0-	-583	-0-	284 3	1 9	8610	3	N	3					53
12	8990	X	8884	-0-	-106	-0-	280	1	8604	3	Y	-0-	25	1			28
01	8866	X	8709	-0-	-157	-0-	299 20	1 9	8390	3	Y	18	1	1			45
02	8120	X	8047	-0-	-73	-0-	269	1	7778	3	Y	-0-					45
03	8990	X	8773	-0-	-217	-0-	310 29	1 9	8434	3	Y	26					71

CRABTREE GAS UNIT WELL #: 15 RRCID -> 250434 COMPL. DATE 07/30/2009 TOTAL DEPTH 7837 PERF. 7746 - 9820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4836	X	3537	-0-	-1299	-0-	3537	3			N	-0-					-0-
11	4680	X	3772	-0-	-908	-0-	3772	3			N	-0-					-0-
12	3900	X	3900	-0-	-0-	-0-	3900	3			N	-0-					-0-
01	4086	X	4086	-0-	-0-	-0-	4086	3			N	-0-					-0-
02	3164	X	1959	-0-	-1205	-0-	1959	3			N	-0-					-0-
03	3503	X	3274	-0-	-229	-0-	3274	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LAU WELL #: 16 RRCID -> 250436 COMPL. DATE 12/28/2008 TOTAL DEPTH 7438 PERF. 7565 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CLEVELAND FEDERAL WELL #: 2 RRCID -> 250437 COMPL. DATE 02/09/2009 TOTAL DEPTH 6605 PERF. 7606 - 10193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11396	X	11396	-0-	-0-	-0-	49	1	2	2	Y	-0-					18
							11345	3									
*11	11169	X	11169	-0-	-0-	-0-	51	1	5	2	Y	-0-					18
							11113	3									
12	14868	X	14868	-0-	-0-	-0-	66	1	2	2	Y	-0-					18
							14800	3									
01	12578	X	12578	-0-	-0-	-0-	55	1	26	2	Y	-0-					18
							12497	3									
*02	10248	X	9924	-0-	-324	-0-	43	1	9881	3	Y	-0-					18
*03	18115	X	18115	-0-	-0-	-0-	105	1	9	2	Y	-0-					18
							18001	3									

CLEVELAND FEDERAL WELL #: 3 RRCID -> 250438 COMPL. DATE 02/11/2009 TOTAL DEPTH 6604 PERF. 7700 - 10252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5394	X	1909	-0-	-3485	-0-	8	1	1901	3	Y	-0-					18
*11	4500	X	1802	-0-	-2698	-0-	8	1	1	2	Y	-0-					18
							1793	3									
12	2046	X	1636	-0-	-410	-0-	7	1	1629	3	Y	-0-					18
01	5940	X	5940	-0-	-0-	-0-	404	1	11	2	Y	-0-					18
							5525	3									
*02	1848	X	568	-0-	-1280	-0-	2	1	566	3	Y	-0-					18
03	1643	N	320	-0-	-1323	-0-	2	1	318	3	Y	-0-					18

MATTHEWS, DON WELL #: 3 RRCID -> 250439 COMPL. DATE 04/06/2009 TOTAL DEPTH 7982 PERF. 8012 - 10675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5580	X	5253	-0-	-327	-0-	106	1	5147	2	N	-0-					-0-
11	5370	X	5208	-0-	-162	-0-	103	1	5105	2	N	-0-					-0-
12	5301	X	5196	-0-	-105	-0-	105	1	5091	2	N	-0-					-0-
01	5301	X	5242	-0-	-59	-0-	112	1	5130	2	N	-0-					-0-
02	4788	X	4642	-0-	-146	-0-	98	1	4544	2	N	-0-					-0-
03	5301	X	4967	-0-	-334	-0-	101	1	4866	2	N	-0-					-0-

BENNETT, DONALD WELL #: 12 RRCID -> 250440 COMPL. DATE 02/24/2009 TOTAL DEPTH 6451 PERF. 6636 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ARMSTRONG, JAMES WELL #: 5 RRCID -> 250450 COMPL. DATE 03/13/2009 TOTAL DEPTH 7115 PERF. 7877 - 10388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GEORGE MCDONALD WELL #: 2 RRCID -> 250906 COMPL. DATE 11/26/2007 TOTAL DEPTH 8644 PERF. 9141 - 11165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	196	N	50	-0-	-146	-0-	1	1	49	3	N	-0-					45
11	30	N	-0-	-0-	-30	-0-					N	-0-					45
12	162	N	162	-0-	-0-	-0-	4	1	158	3	N	-0-					45
01	62	N	-0-	-0-	-62	-0-					N	-0-					45
02	1176	N	1176	-0-	-0-	-0-	26	1	1120	3	N	27					72
							30	9									
*03	1041	N	1041	-0-	-0-	-0-	25	1	985	3	N	28					100
							31	9									

SANDRA WAKEFIELD WELL #: 2 RRCID -> 250907 COMPL. DATE 02/25/2008 TOTAL DEPTH 5841 PERF. 5910 - 8648

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11

MAEYERS"B"-CARPENTER HEIRS (SA) WELL #: 1 RRCID -> 250963 COMPL. DATE 01/14/2010 TOTAL DEPTH 7613 PERF. 7868 - 10345

10	10385	X	9737	-0-	-648	-0-	308	1	9429	3	N	-0-					-0-
11	10050	X	9292	-0-	-758	-0-	297	1	8995	3	N	-0-					-0-
12	10018	X	10018	-0-	-0-	-0-	316	1	9702	3	N	-0-					-0-
01	9238	X	8949	-0-	-289	-0-	309	1	8640	3	N	-0-					-0-
02	8344	X	6701	-0-	-1643	-0-	210	1	6491	3	N	-0-					-0-
*03	9703	X	9703	-0-	-0-	-0-	318	1	9385	3	N	-0-					-0-

MAEYERS"B"-CARPENTER HEIRS (SA) WELL #: 3 RRCID -> 250964 COMPL. DATE 01/19/2010 TOTAL DEPTH 7675 PERF. 7668 - 11170

10	14849	X	14766	-0-	-83	-0-	467	1	14299	3	N	-0-					-0-
11	14250	X	14037	-0-	-213	-0-	449	1	13588	3	N	-0-					-0-
12	14785	X	14785	-0-	-0-	-0-	467	1	14318	3	N	-0-					-0-
01	14756	X	9109	-0-	-5647	-0-	314	1	8795	3	N	-0-					-0-
02	13328	X	11230	-0-	-2098	-0-	356	1	10874	3	N	-0-					-0-
03	14787	X	13671	-0-	-1116	-0-	451	1	13220	3	N	-0-					-0-

GLENN P. SHOOP "F" WELL #: 11 RRCID -> 250966 COMPL. DATE 04/21/2009 TOTAL DEPTH 7750 PERF. 7761 - 10000

10	9734	X	9211	-0-	-523	-0-	198	1	9012	3	Y	1	1	1			-0-
							1	9									
11	9838	X	9838	-0-	-0-	-0-	314	1	9524	3	Y	-0-					-0-
12	9824	X	9824	-0-	-0-	-0-	310	1	9514	3	Y	-0-					-0-
01	9774	X	9774	-0-	-0-	-0-	337	1	9437	3	Y	-0-					-0-
02	8428	X	5049	-0-	-3379	-0-	161	1	4888	3	Y	-0-					-0-
03	9331	X	8412	-0-	-919	-0-	281	1	8131	3	Y	-0-					-0-

TEXAS MOTOR SPEEDWAY WELL #: 2 RRCID -> 250967 COMPL. DATE 01/07/2010 TOTAL DEPTH 7603 PERF. 7479 - 10600

10	12717	X	12717	-0-	-0-	-0-	320	1	12397	2	N	-0-					-0-
11	16110	X	16110	-0-	-0-	-0-	355	1	15755	2	N	-0-					-0-
12	15612	X	15612	-0-	-0-	-0-	341	1	15271	2	N	-0-					-0-
01	14704	X	14704	-0-	-0-	-0-	329	1	14375	2	N	-0-					-0-
02	12351	X	12351	-0-	-0-	-0-	273	1	12078	2	N	-0-					-0-
*03	12986	X	12986	-0-	-0-	-0-	288	1	12698	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

TEXAS MOTOR SPEEDWAY WELL #: 4 RRCID -> 250968 COMPL. DATE 01/07/2010 TOTAL DEPTH 7608 PERF. 7499 - 9760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3457	X	3457	-0-	-0-	-0-	87	1	3370	2	N	-0-					-0-
11	9872	X	9872	-0-	-0-	-0-	218	1	9654	2	N	-0-					-0-
12	7349	X	7349	-0-	-0-	-0-	161	1	7188	2	N	-0-					-0-
01	6602	X	6602	-0-	-0-	-0-	148	1	6454	2	N	-0-					-0-
02	5812	X	5812	-0-	-0-	-0-	128	1	5684	2	N	-0-					-0-
*03	5431	X	5431	-0-	-0-	-0-	121	1	5310	2	N	-0-					-0-

HYDE-HICKMAN "B" WELL #: 4 RRCID -> 250969 COMPL. DATE 02/12/2010 TOTAL DEPTH 6631 PERF. 7025 - 9528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13888	X	11665	-0-	-2223	-0-	400	1	1	2	N	-0-					-0-
							11264	3									
11	13440	X	9100	-0-	-4340	-0-	295	1	4	2	N	-0-					-0-
							8801	3									
12	12338	X	7647	-0-	-4691	-0-	274	1	1	2	N	-0-					-0-
							7372	3									
01	12338	X	7391	-0-	-4947	-0-	318	1	14	2	N	-0-					-0-
							7059	3									
*02	10528	X	7343	-0-	-3185	-0-	7343	3			N	-0-					-0-
03	11656	X	8942	-0-	-2714	-0-	4	2	8938	3	N	-0-					-0-

STONER FAMILY PARTNERS WELL #: 5 RRCID -> 250970 COMPL. DATE 03/01/2010 TOTAL DEPTH 7661 PERF. 7868 - 10952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9331	X	8172	-0-	-1159	-0-	165	1	8007	2	N	-0-					-0-
*11	8610	X	7729	-0-	-881	-0-	153	1	7576	2	N	-0-					-0-
12	8494	X	7755	-0-	-739	-0-	157	1	7598	2	N	-0-					-0-
01	8494	X	7500	-0-	-994	-0-	160	1	7340	2	N	-0-					-0-
*02	7672	X	6709	-0-	-963	-0-	142	1	6567	2	N	-0-					-0-
03	8184	X	7285	-0-	-899	-0-	147	1	7138	2	N	-0-					-0-

JOHNSON, W. D. "C" WELL #: 10 RRCID -> 250971 COMPL. DATE 12/01/2009 TOTAL DEPTH 7566 PERF. 7642 - 10778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11005	X	9898	-0-	-1107	-0-	313	1	9579	3	Y	5	5	1			-0-
							6	9									
11	10650	X	9587	-0-	-1063	-0-	306	1	9281	3	Y	-0-					-0-
12	10013	X	9666	-0-	-347	-0-	48	1	9618	3	Y	-0-					-0-
01	10013	X	9710	-0-	-303	-0-	334	1	9376	3	Y	-0-					-0-
02	9016	X	7880	-0-	-1136	-0-	268	1	7612	3	Y	-0-					-0-
03	9920	X	7184	-0-	-2736	-0-	252	1	6882	3	Y	45					45
							50	9									

BOYD TOWNSITE WELL #: 4 RRCID -> 250973 COMPL. DATE 11/24/2009 TOTAL DEPTH 6895 PERF. 7001 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11532	X	9776	-0-	-1756	-0-	308	1	9468	3	N	-0-					242
11	11550	X	9251	-0-	-2299	-0-	295	1	8956	3	N	-0-					242
12	11966	X	8592	-0-	-3374	-0-	270	1	8322	3	N	-0-					242
01	11966	X	8425	-0-	-3541	-0-	289	1	8132	3	N	4					246
							4	9									
02	9632	X	8370	-0-	-1262	-0-	296	1	8074	3	N	-0-					246
03	9765	X	9006	-0-	-759	-0-	330	1	8659	3	N	15					261
							17	9									

GARRETT, RUFUS GAS UNIT "A" WELL #: 18 RRCID -> 250974 COMPL. DATE 02/22/2010 TOTAL DEPTH 7341 PERF. 7756 - 10191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14911	X	12840	-0-	-2071	-0-	484	1	12356	2	N	-0-					-0-
*11	13920	X	11731	-0-	-2189	-0-	388	1	11343	2	N	-0-					-0-
*12	11384	X	11384	-0-	-0-	-0-	373	1	11011	2	N	-0-					-0-
01	11700	X	11700	-0-	-0-	-0-	393	1	11307	2	N	-0-					-0-
02	10077	X	10077	-0-	-0-	-0-	334	1	9743	2	N	-0-					-0-
*03	10965	X	10965	-0-	-0-	-0-	365	1	10600	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GARRETT, RUFUS GAS UNIT "A" WELL #: 17 RRCID -> 250975 COMPL. DATE 02/22/2010 TOTAL DEPTH 7367 PERF. 7576 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13454	X	10317	-0-	-3137	-0-	389	1	9928	2	N	-0-					-0-
*11	10461	X	10461	-0-	-0-	-0-	346	1	10115	2	N	-0-					-0-
*12	10848	X	10848	-0-	-0-	-0-	355	1	10493	2	N	-0-					-0-
01	11057	X	11057	-0-	-0-	-0-	371	1	10686	2	N	-0-					-0-
02	9534	X	9534	-0-	-0-	-0-	316	1	9218	2	N	-0-					-0-
*03	10558	X	10558	-0-	-0-	-0-	351	1	10207	2	N	-0-					-0-

LUMBERMEN "B" WELL #: 12 RRCID -> 250977 COMPL. DATE 02/01/2010 TOTAL DEPTH 7076 PERF. 7201 - 9709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5647	X	5647	-0-	-0-	-0-	453	1	5194	2	N	-0-					-0-
11	5190	X	4789	-0-	-401	-0-	235	1	4554	2	N	-0-					-0-
12	5053	X	4394	-0-	-659	-0-	237	1	4157	2	N	-0-					-0-
01	5053	X	3933	-0-	-1120	-0-	206	1	3727	2	N	-0-					-0-
02	4564	X	3208	-0-	-1356	-0-	125	1	3083	2	N	-0-					-0-
03	5053	X	3257	-0-	-1796	-0-	85	1	3172	2	N	-0-					-0-

LUMBERMEN "B" WELL #: 14 RRCID -> 250978 COMPL. DATE 01/19/2010 TOTAL DEPTH 7071 PERF. 7200 - 9783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5359	X	5359	-0-	-0-	-0-	500	1	4859	2	N	-0-					-0-
*11	4860	X	548	-0-	-4312	-0-	27	1	521	2	N	-0-					-0-
12	4092	X	1	-0-	-4091	-0-	1	2			N	-0-					-0-
01	4092	X	-0-	-0-	-4092	-0-					N	-0-					-0-
02	3696	X	-0-	-0-	-3696	-0-					N	-0-					-0-
03	4092	X	1	-0-	-4091	-0-	1	2			N	-0-					-0-

MCKAMY WELL #: 4 RRCID -> 250979 COMPL. DATE 01/27/2010 TOTAL DEPTH 7936 PERF. 7976 - 10587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10440	X	10440	-0-	-0-	-0-	330	1	10110	3	N	-0-					-0-
11	10048	X	10048	-0-	-0-	-0-	321	1	9727	3	N	-0-					-0-
12	10633	X	10264	-0-	-369	-0-	323	1	9941	3	N	-0-					-0-
01	11209	X	11209	-0-	-0-	-0-	385	1	10824	3	N	-0-					-0-
02	9576	X	4460	-0-	-5116	-0-	151	1	4309	3	N	-0-					-0-
03	10447	X	-0-	-0-	-10447	-0-					N	-0-					-0-

JACK MOLLOY WELL #: 4 RRCID -> 251000 COMPL. DATE 04/11/2009 TOTAL DEPTH 6937 PERF. 7050 - 8966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3287	X	3287	-0-	-0-	-0-	103	1	3176	3	N	7					60
							8	9									
11	3413	X	3413	-0-	-0-	-0-	109	1	3296	3	N	7					67
							8	9									
12	3825	X	3825	-0-	-0-	-0-	19	1	3793	3	N	12					79
							13	9									
01	4612	X	4612	-0-	-0-	-0-	157	1	4446	3	N	8					87
							9	9									
02	4379	X	4379	-0-	-0-	-0-	156	1	4205	3	N	16					103
							18	9									
*03	4794	X	4794	-0-	-0-	-0-	175	1	4616	3	N	3					106
							3	9									

JONES, T. L. WELL #: 6 RRCID -> 251002 COMPL. DATE 04/25/2009 TOTAL DEPTH 7644 PERF. 7960 - 10693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14942	X	2171	-0-	-12771	-0-	216	1	1955	2	N	-0-					-0-
*11	12900	X	10968	-0-	-1932	-0-	458	1	10510	2	N	-0-					-0-
12	12503	X	12503	-0-	-0-	-0-	254	1	12249	2	N	-0-					-0-
01	11251	X	11251	-0-	-0-	-0-	240	1	11011	2	N	-0-					-0-
*02	8858	X	8858	-0-	-0-	-0-	187	1	8671	2	N	-0-					-0-
*03	7047	X	7047	-0-	-0-	-0-	143	1	6904	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JONES, T. L. WELL #: 5 RRCID -> 251006 COMPL. DATE 04/23/2009 TOTAL DEPTH 7544 PERF. 7860 - 10232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9517	X	8140	-0-	-1377	-0-	164	1	7976	2	N	-0-					-0-
*11	9210	X	9087	-0-	-123	-0-	180	1	8907	2	N	-0-					-0-
12	9350	X	9350	-0-	-0-	-0-	190	1	9160	2	N	-0-					-0-
01	7874	X	7809	-0-	-65	-0-	167	1	7642	2	N	-0-					-0-
*02	7112	X	6857	-0-	-255	-0-	145	1	6712	2	N	-0-					-0-
03	7874	X	7542	-0-	-332	-0-	153	1	7389	2	N	-0-					-0-

J.T. MEADOWS WELL #: 4 RRCID -> 251009 COMPL. DATE 03/30/2009 TOTAL DEPTH 6826 PERF. 7111 - 9950

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TADLOCK, MARGARET WELL #: 9 RRCID -> 251021 COMPL. DATE 08/20/2008 TOTAL DEPTH 7208 PERF. 7605 - 9634

10	5580	X	4276	-0-	-1304	-0-	108	1	4168	2	N	-0-					-0-
11	6538	X	6538	-0-	-0-	-0-	216	1	6322	2	N	-0-					-0-
12	6771	X	6771	-0-	-0-	-0-	222	1	6549	2	N	-0-					-0-
01	6864	X	6864	-0-	-0-	-0-	230	1	6634	2	N	-0-					-0-
02	5880	X	2154	-0-	-3726	-0-	71	1	2083	2	N	-0-					-0-
03	6510	X	1	-0-	-6509	-0-	1	2			N	-0-					-0-

FISCUS, JERRY WELL #: 1 RRCID -> 251063 COMPL. DATE 01/04/2006 TOTAL DEPTH 7641 PERF. 8100 - 9863

10	4991	X	4991	-0-	-0-	-0-	101	1	4890	2	N	-0-					-0-
11	4767	X	4767	-0-	-0-	-0-	94	1	4673	2	N	-0-					-0-
12	4825	X	4825	-0-	-0-	-0-	98	1	4727	2	N	-0-					-0-
01	4676	X	4676	-0-	-0-	-0-	100	1	4576	2	N	-0-					-0-
02	4147	X	4147	-0-	-0-	-0-	88	1	4059	2	N	-0-					-0-
*03	4472	X	4472	-0-	-0-	-0-	91	1	4381	2	N	-0-					-0-

MCCARVER, JEFF WELL #: 1 RRCID -> 251068 COMPL. DATE 03/08/2006 TOTAL DEPTH 7424 PERF. 8230 - 9632

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIVENGOOD, A. J. WELL #: 3 RRCID -> 251072 COMPL. DATE 10/23/2008 TOTAL DEPTH 6844 PERF. 7171 - 8854

10	5043	X	5043	-0-	-0-	-0-	158	1	4885	3	N	-0-					-0-
11	5024	X	5024	-0-	-0-	-0-	160	1	4864	3	N	-0-					-0-
12	5301	X	5240	-0-	-61	-0-	164	1	5076	3	N	-0-					-0-
01	5301	X	3000	-0-	-2301	-0-	102	1	2898	3	N	-0-					-0-
02	4788	X	3874	-0-	-914	-0-	140	1	3734	3	N	-0-					-0-
*03	6371	X	6371	-0-	-0-	-0-	232	1	6139	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CLEVELAND FEDERAL WELL #: 1 RRCID -> 251108 COMPL. DATE 02/03/2009 TOTAL DEPTH 6598 PERF. 7500 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12535	X	12535	-0-	-0-	-0-	54	1	2	2	Y	-0-					18
							12479	3									
*11	11923	X	11923	-0-	-0-	-0-	54	1	5	2	Y	-0-					18
							11864	3									
12	12400	X	10569	-0-	-1831	-0-	47	1	1	2	Y	-0-					18
							10521	3									
01	12400	X	12332	-0-	-68	-0-	54	1	25	2	Y	-0-					18
							12253	3									
*02	11337	X	11337	-0-	-0-	-0-	49	1	11288	3	Y	-0-					18
03	11439	X	11224	-0-	-215	-0-	65	1	5	2	Y	-0-					18
							11154	3									

DCCO 1 - SHIRLEY M. HOSEK WELL #: 17 RRCID -> 251111 COMPL. DATE 01/25/2009 TOTAL DEPTH 7944 PERF. 8110 - 10585

10	8494	X	8185	-0-	-309	-0-	176	1	8009	3	N	-0-					-0-
11	8220	X	7725	-0-	-495	-0-	168	1	7557	3	N	-0-					-0-
12	8029	X	7720	-0-	-309	-0-	25	1	7695	3	N	-0-					-0-
01	8029	X	7933	-0-	-96	-0-	192	1	7741	3	N	-0-					-0-
02	7351	X	7351	-0-	-0-	-0-	169	1	7182	3	N	-0-					-0-
*03	8117	X	8117	-0-	-0-	-0-	194	1	7923	3	N	-0-					-0-

TEXAS MOTOR SPEEDWAY WELL #: 3 RRCID -> 251145 COMPL. DATE 01/07/2010 TOTAL DEPTH 7671 PERF. 7619 - 11425

10	17848	X	17848	-0-	-0-	-0-	449	1	17399	2	N	-0-					-0-
11	17704	X	17704	-0-	-0-	-0-	390	1	17314	2	N	-0-					-0-
12	16748	X	16748	-0-	-0-	-0-	366	1	16382	2	N	-0-					-0-
01	15991	X	15991	-0-	-0-	-0-	358	1	15633	2	N	-0-					-0-
02	13496	X	12859	-0-	-637	-0-	284	1	12575	2	N	-0-					-0-
*03	15419	X	15419	-0-	-0-	-0-	342	1	15077	2	N	-0-					-0-

LUMBERMEN "B" WELL #: 11 RRCID -> 251147 COMPL. DATE 02/17/2010 TOTAL DEPTH 7068 PERF. 7163 - 9017

10	6169	X	6169	-0-	-0-	-0-	436	1	5733	2	N	-0-					-0-
11	5940	X	5784	-0-	-156	-0-	384	1	5400	2	N	-0-					-0-
12	5704	X	5609	-0-	-95	-0-	303	1	5306	2	N	-0-					-0-
01	5704	X	5484	-0-	-220	-0-	287	1	5197	2	N	-0-					-0-
02	5152	X	4819	-0-	-333	-0-	187	1	4632	2	N	-0-					-0-
03	5704	X	5313	-0-	-391	-0-	138	1	5175	2	N	-0-					-0-

LUMBERMEN "B" WELL #: 10 RRCID -> 251148 COMPL. DATE 02/26/2010 TOTAL DEPTH 7083 PERF. 7290 - 9839

10	19778	X	18002	-0-	-1776	-0-	804	1	17198	2	N	-0-					-0-
11	18930	X	17657	-0-	-1273	-0-	869	1	16788	2	N	-0-					-0-
12	18507	X	18450	-0-	-57	-0-	995	1	17455	2	N	-0-					-0-
01	18507	X	17742	-0-	-765	-0-	929	1	16813	2	N	-0-					-0-
02	16688	X	15121	-0-	-1567	-0-	588	1	14533	2	N	-0-					-0-
*03	18750	X	18750	-0-	-0-	-0-	489	1	18261	2	N	-0-					-0-

LUMBERMEN "B" WELL #: 8 RRCID -> 251150 COMPL. DATE 01/14/2010 TOTAL DEPTH 6991 PERF. 7466 - 8847

10	11050	X	11050	-0-	-0-	-0-	494	1	10556	2	N	-0-					-0-
11	10386	X	10386	-0-	-0-	-0-	511	1	9875	2	N	-0-					-0-
12	11160	X	10982	-0-	-178	-0-	592	1	10390	2	N	-0-					-0-
01	11160	X	10427	-0-	-733	-0-	546	1	9881	2	N	-0-					-0-
02	10024	X	9198	-0-	-826	-0-	358	1	8840	2	N	-0-					-0-
*03	11432	X	11432	-0-	-0-	-0-	298	1	11134	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LUMBERMEN "B" WELL #: 6 RRCID -> 251151 COMPL. DATE 01/15/2010 TOTAL DEPTH 6989 PERF. 7184 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21204	X	18750	-0-	-2454	-0-	838	1	17912	2	N	-0-					-0-
*11	19740	X	18245	-0-	-1495	-0-	897	1	17348	2	N	-0-					-0-
12	18817	X	18504	-0-	-313	-0-	998	1	17506	2	N	-0-					-0-
01	18817	X	18263	-0-	-554	-0-	956	1	17307	2	N	-0-					-0-
02	16996	X	16324	-0-	-672	-0-	635	1	15689	2	N	-0-					-0-
03	18817	X	17538	-0-	-1279	-0-	457	1	17081	2	N	-0-					-0-

LUMBERMEN "B" WELL #: 4 RRCID -> 251153 COMPL. DATE 01/18/2010 TOTAL DEPTH 6991 PERF. 7663 - 10246

10	17205	X	16297	-0-	-908	-0-	728	1	15569	2	N	-0-					-0-
11	16650	X	15626	-0-	-1024	-0-	769	1	14857	2	N	-0-					-0-
12	16368	X	15585	-0-	-783	-0-	841	1	14744	2	N	-0-					-0-
01	16368	X	15019	-0-	-1349	-0-	786	1	14233	2	N	-0-					-0-
02	14784	X	12799	-0-	-1985	-0-	498	1	12301	2	N	-0-					-0-
03	16306	X	14562	-0-	-1744	-0-	380	1	14182	2	N	-0-					-0-

LUMBERMEN "B" WELL #: 3 RRCID -> 251155 COMPL. DATE 03/02/2010 TOTAL DEPTH 7074 PERF. 7171 - 10271

10	18259	X	16184	-0-	-2075	-0-	723	1	15461	2	N	-0-					-0-
11	17670	X	15490	-0-	-2180	-0-	762	1	14728	2	N	-0-					-0-
12	17453	X	16261	-0-	-1192	-0-	877	1	15384	2	N	-0-					-0-
01	17453	X	15427	-0-	-2026	-0-	808	1	14619	2	N	-0-					-0-
02	15764	X	13992	-0-	-1772	-0-	545	1	13447	2	N	-0-					-0-
*03	16802	X	16802	-0-	-0-	-0-	438	1	16364	2	N	-0-					-0-

LUMBERMEN "B" WELL #: 1 RRCID -> 251156 COMPL. DATE 03/04/2010 TOTAL DEPTH 7087 PERF. 7208 - 9997

10	18972	X	17880	-0-	-1092	-0-	798	1	17082	2	N	-0-					-0-
11	18090	X	17504	-0-	-586	-0-	861	1	16643	2	N	-0-					-0-
12	18197	X	17227	-0-	-970	-0-	929	1	16298	2	N	-0-					-0-
01	18197	X	16250	-0-	-1947	-0-	850	1	15400	2	N	-0-					-0-
02	16324	X	14525	-0-	-1799	-0-	565	1	13960	2	N	-0-					-0-
03	18073	X	15701	-0-	-2372	-0-	409	1	15292	2	N	-0-					-0-

F. M. EDWARDS GAS UNIT WELL #: 21 RRCID -> 251157 COMPL. DATE 03/26/2010 TOTAL DEPTH 8273 PERF. 9074 - 11580

10	9672	X	9067	-0-	-605	-0-	194	1	8844	3	Y	26	41	1			2
							29	9									
11	9360	X	9061	-0-	-299	-0-	197	1	8861	3	Y	3	3	1			2
							3	9									
12	9238	X	8966	-0-	-272	-0-	193	1	8772	3	Y	1	1	1			2
							1	9									
01	9238	X	8535	-0-	-703	-0-	207	1	8325	3	Y	3					5
							3	9									
02	8344	X	8000	-0-	-344	-0-	184	1	7816	3	Y	-0-					5
03	9238	X	8403	-0-	-835	-0-	201	1	8202	3	Y	-0-					5

CRABTREE GAS UNIT WELL #: 12 RRCID -> 251158 COMPL. DATE 10/13/2009 TOTAL DEPTH 7792 PERF. 7825 - 11950

10	16356	X	16356	-0-	-0-	-0-	16356	3			N	-0-					-0-
11	15534	X	15534	-0-	-0-	-0-	15534	3			N	-0-					-0-
12	16802	X	15715	-0-	-1087	-0-	15715	3			N	-0-					-0-
01	16802	X	16076	-0-	-726	-0-	16076	3			N	-0-					-0-
02	15176	X	6969	-0-	-8207	-0-	6969	3			N	-0-					-0-
03	16368	X	8760	-0-	-7608	-0-	8760	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CRABTREE GAS UNIT WELL #: 13 RRCID -> 251159 COMPL. DATE 11/01/2009 TOTAL DEPTH 7749 PERF. 7733 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10815	X	10815	-0-	-0-	-0-	10815	3			N	-0-					-0-
11	9574	X	9574	-0-	-0-	-0-	9574	3			N	-0-					-0-
12	11563	X	8644	-0-	-2919	-0-	8644	3			N	-0-					-0-
01	11563	X	8537	-0-	-3026	-0-	8537	3			N	-0-					-0-
02	10444	X	2942	-0-	-7502	-0-	2942	3			N	-0-					-0-
03	10819	X	7669	-0-	-3150	-0-	7669	3			N	-0-					-0-

CRABTREE GAS UNIT WELL #: 11 RRCID -> 251160 COMPL. DATE 10/04/2009 TOTAL DEPTH 7401 PERF. 7621 - 11896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8871	X	8871	-0-	-0-	-0-	8871	3			N	-0-					-0-
11	8109	X	8109	-0-	-0-	-0-	8109	3			N	-0-					-0-
12	9610	X	7726	-0-	-1884	-0-	7726	3			N	-0-					-0-
01	9393	X	9093	-0-	-300	-0-	9093	3			N	-0-					-0-
02	8494	X	8494	-0-	-0-	-0-	8494	3			N	-0-					-0-
03	8866	X	7616	-0-	-1250	-0-	7616	3			N	-0-					-0-

CRABTREE GAS UNIT WELL #: 10 RRCID -> 251161 COMPL. DATE 09/12/2009 TOTAL DEPTH 7752 PERF. 8238 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14353	X	10808	-0-	-3545	-0-	10808	3			N	-0-					-0-
11	13890	X	12035	-0-	-1855	-0-	12035	3			N	-0-					-0-
12	12028	X	9686	-0-	-2342	-0-	9686	3			N	-0-					-0-
01	12028	X	511	-0-	-11517	-0-	511	3			N	-0-					-0-
02	10864	X	542	-0-	-10322	-0-	542	3			N	-0-					-0-
03	12028	X	1715	-0-	-10313	-0-	1715	3			N	-0-					-0-

BOAZ, W. O. WELL #: 26 RRCID -> 251162 COMPL. DATE 12/09/2009 TOTAL DEPTH 7198 PERF. 7649 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11253	X	10441	-0-	-812	-0-	263	1	10178	2	N	-0-					-0-
11	10702	X	10702	-0-	-0-	-0-	354	1	10348	2	N	-0-					-0-
12	11050	X	11050	-0-	-0-	-0-	362	1	10688	2	N	-0-					-0-
01	10646	X	10646	-0-	-0-	-0-	357	1	10289	2	N	-0-					-0-
02	9631	X	9631	-0-	-0-	-0-	319	1	9312	2	N	-0-					-0-
03	10540	X	10528	-0-	-12	-0-	350	1	10178	2	N	-0-					-0-

HARRISON, C. J. GU "A" WELL #: 4 RRCID -> 251200 COMPL. DATE 06/20/2008 TOTAL DEPTH 6917 PERF. 7131 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15066	X	12646	-0-	-2420	-0-	399	1	12247	3	Y	-0-					-0-
11	14580	X	13478	-0-	-1102	-0-	430	1	13048	3	Y	-0-					-0-
*12	14663	X	13275	-0-	-1388	-0-	418	1	12857	3	Y	-0-					-0-
01	13857	X	12547	-0-	-1310	-0-	431	1	12116	3	Y	-0-					-0-
02	12572	X	12536	-0-	-36	-0-	420	1	12116	3	Y	-0-					-0-
03	13919	X	11697	-0-	-2222	-0-	408	1	11289	3	Y	-0-					-0-

BROWN, NINA WELL #: 2 RRCID -> 251204 COMPL. DATE 04/30/2008 TOTAL DEPTH 7485 PERF. 7603 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARD SCOTT WELL #: 1 RRCID -> 251206 COMPL. DATE 06/04/2008 TOTAL DEPTH 7892 PERF. 8007 - 11137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10031	X	10031	-0-	-0-	-0-	202	1	9829	2	N	-0-					-0-
11	10020	X	9487	-0-	-533	-0-	188	1	9299	2	N	-0-					-0-
12	9982	X	9632	-0-	-350	-0-	195	1	9437	2	N	-0-					-0-
01	9982	X	9543	-0-	-439	-0-	204	1	9339	2	N	-0-					-0-
02	9016	X	7715	-0-	-1301	-0-	163	1	7552	2	N	-0-					-0-
03	9982	X	8290	-0-	-1692	-0-	168	1	8122	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MATTHEWS, DON WELL #: 4 RRCID -> 251274 COMPL. DATE 04/13/2009 TOTAL DEPTH 8001 PERF. 8149 - 10793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13020	X	11992	-0-	-1028	-0-	818	1	11174	2	N	-0-					-0-
*11	12030	X	11463	-0-	-567	-0-	792	1	10671	2	N	-0-					-0-
12	12400	X	11785	-0-	-615	-0-	821	1	10964	2	N	-0-					-0-
01	12400	X	12360	-0-	-40	-0-	827	1	11533	2	N	-0-					-0-
02	11200	X	10220	-0-	-980	-0-	770	1	9450	2	N	-0-					-0-
03	12028	X	10728	-0-	-1300	-0-	879	1	9849	2	N	-0-					-0-

DON MATTHEWS WELL #: 6 RRCID -> 251275 COMPL. DATE 04/09/2009 TOTAL DEPTH 7960 PERF. 8085 - 10767

10	8034	X	8034	-0-	-0-	-0-	676	1	7358	2	N	-0-					-0-
*11	7824	X	7824	-0-	-0-	-0-	649	1	7175	2	N	-0-					-0-
12	8246	X	7667	-0-	-579	-0-	658	1	7009	2	N	-0-					-0-
01	8246	X	5573	-0-	-2673	-0-	627	1	4946	2	N	-0-					-0-
02	7448	X	6807	-0-	-641	-0-	577	1	6230	2	N	-0-					-0-
03	8184	X	7388	-0-	-796	-0-	581	1	6807	2	N	-0-					-0-

JACKSON, LUCILLE WELL #: 1 RRCID -> 251282 COMPL. DATE 03/31/2009 TOTAL DEPTH 7542 PERF. 7700 - 9697

10	12799	X	12799	-0-	-0-	-0-	258	1	12541	2	N	-0-					-0-
*11	12259	X	12259	-0-	-0-	-0-	243	1	12016	2	N	-0-					-0-
12	12460	X	12460	-0-	-0-	-0-	253	1	12207	2	N	-0-					-0-
01	12073	X	12073	-0-	-0-	-0-	258	1	11815	2	N	-0-					-0-
*02	10522	X	10522	-0-	-0-	-0-	222	1	10300	2	N	-0-					-0-
03	11594	X	9057	-0-	-2537	-0-	183	1	8874	2	N	-0-					-0-

TUCKER, J. C. GU WELL #: 1 RRCID -> 251283 COMPL. DATE 04/16/2009 TOTAL DEPTH 6644 PERF. 7325 - 9528

10	8277	X	7978	-0-	-299	-0-	252	1	7726	3	N	-0-					-0-
11	7890	X	7248	-0-	-642	-0-	232	1	7016	3	N	-0-					-0-
12	8556	X	5922	-0-	-2634	-0-	104	1	5818	3	N	-0-					-0-
01	8556	X	7221	-0-	-1335	-0-	642	1	6579	3	N	-0-					-0-
02	7728	X	6190	-0-	-1538	-0-	200	1	5990	3	N	-0-					-0-
03	7967	X	6782	-0-	-1185	-0-	232	1	6550	3	N	-0-					-0-

WALLS, WOODY WELL #: 1 RRCID -> 251285 COMPL. DATE 04/06/2009 TOTAL DEPTH 7484 PERF. 7657 - 10182

10	7905	X	7312	-0-	-593	-0-	147	1	7165	2	N	-0-					-0-
11	7530	X	7021	-0-	-509	-0-	139	1	6882	2	N	-0-					-0-
12	7520	X	7520	-0-	-0-	-0-	153	1	7367	2	N	-0-					-0-
01	7440	X	7414	-0-	-26	-0-	158	1	7256	2	N	-0-					-0-
02	6720	X	6530	-0-	-190	-0-	138	1	6392	2	N	-0-					-0-
03	7440	X	6982	-0-	-458	-0-	141	1	6841	2	N	-0-					-0-

LUMBERMEN "A" WELL #: 1 RRCID -> 251288 COMPL. DATE 04/20/2009 TOTAL DEPTH 7042 PERF. 7448 - 9830

10	8122	X	6341	-0-	-1781	-0-	283	1	6058	2	N	-0-					-0-
11	7860	X	5388	-0-	-2472	-0-	265	1	5123	2	N	-0-					-0-
12	7905	X	5494	-0-	-2411	-0-	296	1	5198	2	N	-0-					-0-
01	7161	X	5460	-0-	-1701	-0-	286	1	5174	2	N	-0-					-0-
02	6188	X	5037	-0-	-1151	-0-	196	1	4841	2	N	-0-					-0-
03	6355	X	5684	-0-	-671	-0-	148	1	5536	2	N	-0-					-0-

CLARK, MATT GU "B" WELL #: 8 RRCID -> 251289 COMPL. DATE 04/06/2009 TOTAL DEPTH 7939 PERF. 8150 - 10300

10	7719	X	6414	-0-	-1305	-0-	202	1	6212	3	N	-0-					-0-
11	7230	X	4673	-0-	-2557	-0-	149	1	4524	3	N	-0-					-0-
12	7884	X	7884	-0-	-0-	-0-	248	1	7636	3	N	-0-					-0-
01	7476	X	7476	-0-	-0-	-0-	256	1	7220	3	N	-0-					-0-
02	6970	X	6970	-0-	-0-	-0-	243	1	6727	3	N	-0-					-0-
*03	7392	X	7392	-0-	-0-	-0-	267	1	7125	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

AUSTIN, R. E. WELL #: 4 RRCID -> 251291 COMPL. DATE 04/13/2009 TOTAL DEPTH 6896 PERF. 7536 - 8635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1453	X	1453	-0-	-0-	-0-	46	1	1407	3	N	-0-					-0-
11	10726	X	10726	-0-	-0-	-0-	343	1	10383	3	N	-0-					-0-
12	14960	X	14960	-0-	-0-	-0-	472	1	14488	3	N	-0-					-0-
01	14237	X	14237	-0-	-0-	-0-	493	1	13744	3	N	-0-					-0-
02	12775	X	12775	-0-	-0-	-0-	405	1	12370	3	N	-0-					-0-
*03	14136	X	14136	-0-	-0-	-0-	462	1	13674	3	N	-0-					-0-

GRIFFETH GAS UNIT WELL #: 13 RRCID -> 251295 COMPL. DATE 03/17/2009 TOTAL DEPTH 7772 PERF. 7968 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6200	X	-0-	-0-	-6200	-0-					N	-0-					-0-
11	6789	X	6789	-0-	-0-	-0-	217	1	6572	3	N	-0-					-0-
12	6200	X	6080	-0-	-120	-0-	30	1	6050	3	N	-0-					-0-
01	6219	X	6219	-0-	-0-	-0-	215	1	6004	3	N	-0-					-0-
02	6020	X	5260	-0-	-760	-0-	169	1	5091	3	N	-0-					-0-
03	6665	X	5396	-0-	-1269	-0-	183	1	5213	3	N	-0-					-0-

RAWLE B WELL #: 1 RRCID -> 251297 COMPL. DATE 03/25/2009 TOTAL DEPTH 7136 PERF. 7350 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16629	X	16629	-0-	-0-	-0-	520	1	16023	3	N	78					136
							86	9									
11	16117	X	16117	-0-	-0-	-0-	509	1	15514	3	N	85					221
							94	9									
12	16833	X	15560	-0-	-1273	-0-	76	1	15376	3	N	98	192	1			127
							108	9									
01	16833	X	16533	-0-	-300	-0-	559	1	15878	3	N	87					214
							96	9									
02	15176	X	14759	-0-	-417	-0-	527	1	14143	3	N	81	196	1			99
							89	9									
03	16647	X	16202	-0-	-445	-0-	595	1	15512	3	N	86					201
							95	9									

GRIFFETH GAS UNIT WELL #: 11 RRCID -> 251298 COMPL. DATE 02/26/2009 TOTAL DEPTH 7674 PERF. 8155 - 9485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7347	X	2507	-0-	-4840	-0-	79	1	2428	3	N	-0-					-0-
11	7110	X	2289	-0-	-4821	-0-	74	1	2215	3	N	-0-					-0-
12	7347	X	3580	-0-	-3767	-0-	18	1	3562	3	N	-0-					-0-
01	5673	X	4356	-0-	-1317	-0-	150	1	4206	3	N	-0-					-0-
02	3621	X	3621	-0-	-0-	-0-	117	1	3504	3	N	-0-					-0-
03	3565	X	3418	-0-	-147	-0-	115	1	3303	3	N	-0-					-0-

R. M. ALLISTON GAS UNIT WELL #: 11 RRCID -> 251299 COMPL. DATE 03/31/2009 TOTAL DEPTH 7122 PERF. 7354 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13392	X	13300	-0-	-92	-0-	335	1	12965	2	N	-0-					-0-
11	13555	X	13555	-0-	-0-	-0-	448	1	13107	2	N	-0-					-0-
12	13733	X	13591	-0-	-142	-0-	445	1	13146	2	N	-0-					-0-
01	13733	X	12075	-0-	-1658	-0-	405	1	11670	2	N	-0-					-0-
02	12404	X	10114	-0-	-2290	-0-	335	1	9779	2	N	-0-					-0-
03	13733	X	10305	-0-	-3428	-0-	343	1	9962	2	N	-0-					-0-

WATSON, AZLEE WELL #: 7 RRCID -> 251301 COMPL. DATE 04/22/2009 TOTAL DEPTH 7760 PERF. 8033 - 11475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7502	X	7404	-0-	-98	-0-	348	1	7056	2	N	-0-					-0-
11	7260	X	7016	-0-	-244	-0-	326	1	6690	2	N	-0-					-0-
12	7502	X	6940	-0-	-562	-0-	322	1	6618	2	N	-0-					-0-
01	7471	X	6935	-0-	-536	-0-	298	1	6637	2	N	-0-					-0-
*02	6692	X	6462	-0-	-230	-0-	270	1	6192	2	N	-0-					-0-
03	7409	X	-0-	-0-	-7409	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WEBER, JOHN WELL #: 3 RRCID -> 251303 COMPL. DATE 04/06/2009 TOTAL DEPTH 8210 PERF. 8705 - 11266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8587	X	6950	-0-	-1637	-0-	140	1	6810	2	N	-0-					-0-
11	7800	X	5267	-0-	-2533	-0-	104	1	5163	2	N	-0-					-0-
12	7626	X	7543	-0-	-83	-0-	153	1	7390	2	N	-0-					-0-
01	7595	X	7035	-0-	-560	-0-	150	1	6885	2	N	-0-					-0-
02	6300	X	3211	-0-	-3089	-0-	68	1	3143	2	N	-0-					-0-
03	7533	X	1610	-0-	-5923	-0-	33	1	1577	2	N	-0-					-0-

GRIFFETH GAS UNIT WELL #: 10 RRCID -> 251307 COMPL. DATE 02/25/2009 TOTAL DEPTH 7766 PERF. 7901 - 9750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7517	X	7517	-0-	-0-	-0-	237	1	7280	3	N	-0-					-0-
11	7131	X	7131	-0-	-0-	-0-	228	1	6903	3	N	-0-					-0-
12	8370	X	7968	-0-	-402	-0-	39	1	7929	3	N	-0-					-0-
01	8370	X	5015	-0-	-3355	-0-	173	1	4842	3	N	-0-					-0-
02	7560	X	5563	-0-	-1997	-0-	179	1	5384	3	N	-0-					-0-
*03	8429	X	8429	-0-	-0-	-0-	284	1	8145	3	N	-0-					-0-

WEBER, JOHN WELL #: 2 RRCID -> 251308 COMPL. DATE 04/13/2009 TOTAL DEPTH 8210 PERF. 8332 - 11432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8401	X	7129	-0-	-1272	-0-	144	1	6985	2	N	-0-					-0-
11	7440	X	7077	-0-	-363	-0-	140	1	6937	2	N	-0-					-0-
12	7626	X	7075	-0-	-551	-0-	144	1	6931	2	N	-0-					-0-
01	7626	X	7412	-0-	-214	-0-	158	1	7254	2	N	-0-					-0-
02	6888	X	6829	-0-	-59	-0-	144	1	6685	2	N	-0-					-0-
03	7409	X	6648	-0-	-761	-0-	135	1	6513	2	N	-0-					-0-

BUSSEY, THOMAS WELL #: 1 RRCID -> 251309 COMPL. DATE 03/26/2009 TOTAL DEPTH 7532 PERF. 7673 - 10202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8835	X	7946	-0-	-889	-0-	160	1	7786	2	N	-0-					-0-
*11	8520	X	8183	-0-	-337	-0-	162	1	8021	2	N	-0-					-0-
12	8556	X	8110	-0-	-446	-0-	165	1	7945	2	N	-0-					-0-
01	9215	X	9215	-0-	-0-	-0-	197	1	9018	2	N	-0-					-0-
*02	8303	X	8303	-0-	-0-	-0-	176	1	8127	2	N	-0-					-0-
03	8556	X	8552	-0-	-4	-0-	173	1	8379	2	N	-0-					-0-

GRIFFETH GAS UNIT WELL #: 12 RRCID -> 251313 COMPL. DATE 03/04/2009 TOTAL DEPTH 7771 PERF. 7821 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11121	X	11121	-0-	-0-	-0-	352	1	10769	3	N	-0-					-0-
11	10598	X	10598	-0-	-0-	-0-	338	1	10260	3	N	-0-					-0-
12	8459	X	8459	-0-	-0-	-0-	42	1	8417	3	N	-0-					-0-
01	11129	X	10027	-0-	-1102	-0-	345	1	9682	3	N	-0-					-0-
02	10052	X	8524	-0-	-1528	-0-	274	1	8250	3	N	-0-					-0-
03	11129	X	9210	-0-	-1919	-0-	311	1	8899	3	N	-0-					-0-

J.V. HAMPTON WELL #: 12 RRCID -> 251366 COMPL. DATE 03/17/2009 TOTAL DEPTH 7783 PERF. 7950 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16957	X	15648	-0-	-1309	-0-	493	1	15118	3	N	34					109
							37	9									
11	17383	X	17383	-0-	-0-	-0-	555	1	16822	3	N	5	87	1			27
							6	9									
12	17128	X	17128	-0-	-0-	-0-	538	1	16557	3	N	30					57
							33	9									
01	16737	X	16737	-0-	-0-	-0-	573	1	16123	3	N	37					94
							41	9									
02	14754	X	14754	-0-	-0-	-0-	517	1	14225	3	N	11					105
							12	9									
*03	16227	X	16227	-0-	-0-	-0-	589	1	15607	3	N	28					133
							31	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
NANCE WELL #: C 4 RRCID -> 251368 COMPL. DATE 03/03/2009 TOTAL DEPTH 7153 PERF. 7730 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8959	X	8219	-0-	-740	-0-	343	1	7876	2	N	-0-					-0-
11	8460	X	6655	-0-	-1805	-0-	247	1	6408	2	N	-0-					-0-
12	8742	X	6917	-0-	-1825	-0-	209	1	6708	2	N	-0-					-0-
01	8742	X	6910	-0-	-1832	-0-	211	1	6699	2	N	-0-					-0-
02	7616	X	5959	-0-	-1657	-0-	184	1	5775	2	N	-0-					-0-
03	8215	X	5466	-0-	-2749	-0-	171	1	5295	2	N	-0-					-0-

R. M. ALLISTON GAS UNIT WELL #: 10 RRCID -> 251370 COMPL. DATE 03/27/2009 TOTAL DEPTH 7168 PERF. 7910 - 10584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10757	X	7163	-0-	-3594	-0-	180	1	6983	2	N	-0-					-0-
11	10410	X	8770	-0-	-1640	-0-	290	1	8480	2	N	-0-					-0-
12	8592	X	8592	-0-	-0-	-0-	282	1	8310	2	N	-0-					-0-
01	8287	X	8287	-0-	-0-	-0-	278	1	8009	2	N	-0-					-0-
02	8663	X	8663	-0-	-0-	-0-	287	1	8376	2	N	-0-					-0-
*03	9660	X	9660	-0-	-0-	-0-	321	1	9339	2	N	-0-					-0-

WEBER, JOHN WELL #: 1 RRCID -> 251372 COMPL. DATE 04/03/2009 TOTAL DEPTH 8229 PERF. 8199 - 11966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6421	X	6421	-0-	-0-	-0-	129	1	6292	2	N	-0-					-0-
11	6381	X	6381	-0-	-0-	-0-	126	1	6255	2	N	-0-					-0-
12	6472	X	6472	-0-	-0-	-0-	131	1	6341	2	N	-0-					-0-
01	6172	X	6172	-0-	-0-	-0-	132	1	6040	2	N	-0-					-0-
02	5579	X	5579	-0-	-0-	-0-	118	1	5461	2	N	-0-					-0-
*03	7668	X	7668	-0-	-0-	-0-	155	1	7513	2	N	-0-					-0-

MATTHEWS, DON WELL #: 2 RRCID -> 251387 COMPL. DATE 03/31/2009 TOTAL DEPTH 8024 PERF. 8027 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5221	X	5221	-0-	-0-	-0-	105	1	5116	2	N	-0-					-0-
11	5436	X	5436	-0-	-0-	-0-	108	1	5328	2	N	-0-					-0-
12	5301	X	4881	-0-	-420	-0-	99	1	4782	2	N	-0-					-0-
01	5301	X	4720	-0-	-581	-0-	101	1	4619	2	N	-0-					-0-
*02	4788	X	4235	-0-	-553	-0-	90	1	4145	2	N	-0-					-0-
03	5301	X	4617	-0-	-684	-0-	93	1	4524	2	N	-0-					-0-

THELMA JEAN TURNER WELL #: 1H RRCID -> 251430 COMPL. DATE 12/27/2008 TOTAL DEPTH 7463 PERF. 7907 - 11980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7657	X	6921	-0-	-736	-0-	326	1	6595	2	N	-0-					-0-
11	7170	X	6641	-0-	-529	-0-	309	1	6332	2	N	-0-					-0-
12	6851	X	6682	-0-	-169	-0-	310	1	6372	2	N	-0-					-0-
01	6851	X	6591	-0-	-260	-0-	249	1	6342	2	N	-0-					-0-
*02	6188	X	5940	-0-	-248	-0-	248	1	5692	2	N	-0-					-0-
03	6851	X	-0-	-0-	-6851	-0-					N	-0-					-0-

SHOOP, GLENN P. "H" WELL #: 4 RRCID -> 251440 COMPL. DATE 03/15/2007 TOTAL DEPTH 8010 PERF. 7325 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	N	2599	-0-	-253	-0-	82 2	1 9	2515	3	Y	2	2	1			-0-
11	2700	N	2575	-0-	-125	-0-	82	1	2493	3	Y	-0-					-0-
12	2759	N	2667	-0-	-92	-0-	84	1	2583	3	Y	-0-					-0-
01	2604	N	2578	-0-	-26	-0-	89	1	2489	3	Y	-0-					-0-
02	2408	N	2408	-0-	-0-	-0-	80	1	2328	3	Y	-0-					-0-
03	2511	N	1615	-0-	-896	-0-	57	1	1558	3	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SEWELL "A"-SEWELL (SA) WELL #: 1 RRCID -> 251530 COMPL. DATE 01/25/2008 TOTAL DEPTH 7203 PERF. 7336 - 10060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	16802	X	13349	-0-	-3453	-0-	421	1	12928	3	N	-0-			-0-
11	16530	X	13459	-0-	-3071	-0-	430	1	13029	3	N	-0-			-0-
*12	16833	X	3495	-0-	-13338	-0-	110	1	3385	3	N	-0-			-0-
01	16833	X	3600	-0-	-13233	-0-	124	1	3476	3	N	-0-			-0-
02	14840	X	13058	-0-	-1782	-0-	423	1	12635	3	N	-0-			-0-
03	13919	X	6219	-0-	-7700	-0-	214	1	6005	3	N	-0-			-0-

TCU-BLAKLEY "D"(SA) WELL #: 1 RRCID -> 251550 COMPL. DATE 03/03/2009 TOTAL DEPTH 7433 PERF. 7830 - 10614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	17763	X	14551	-0-	-3212	-0-	366	1	14185	2	N	-0-			-0-
*11	16920	X	8636	-0-	-8284	-0-	190	1	8446	2	N	-0-			-0-
*12	15624	X	502	-0-	-15122	-0-	16	1	486	2	N	-0-			-0-
01	15624	X	9666	-0-	-5958	-0-	216	1	9450	2	N	-0-			-0-
02	16869	X	16869	-0-	-0-	-0-	373	1	16496	2	N	-0-			-0-
*03	20269	X	20269	-0-	-0-	-0-	450	1	19819	2	N	-0-			-0-

LAPRELL-DAY (SA) WELL #: 2 RRCID -> 251561 COMPL. DATE 03/08/2009 TOTAL DEPTH 7316 PERF. 7590 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	7905	X	6206	-0-	-1699	-0-	1069	1	5137	2	N	-0-			-0-
11	7140	X	4578	-0-	-2562	-0-	928	1	3650	2	N	-0-			-0-
12	7515	X	7515	-0-	-0-	-0-	1053	1	6462	2	N	-0-			-0-
01	5580	X	4983	-0-	-597	-0-	969	1	4014	2	N	-0-			-0-
02	5040	X	4811	-0-	-229	-0-	888	1	3923	2	N	-0-			-0-
03	5580	X	5039	-0-	-541	-0-	980	1	4059	2	N	-0-			-0-

FORD, EVERETT WELL #: 1 RRCID -> 251604 COMPL. DATE 12/30/2008 TOTAL DEPTH 6863 PERF. 7150 - 8553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	6820	X	6314	-0-	-506	-0-	136	1	6178	3	N	-0-			-0-
11	6240	X	6223	-0-	-17	-0-	136	1	6087	3	N	-0-			-0-
12	6293	X	6280	-0-	-13	-0-	20	1	6260	3	N	-0-			-0-
01	6324	X	6149	-0-	-175	-0-	151	1	5998	3	N	-0-			-0-
02	5740	X	5513	-0-	-227	-0-	114	1	5399	3	N	-0-			-0-
03	6355	X	5669	-0-	-686	-0-	128	1	5541	3	N	-0-			-0-

MAEYERS "A" - MAEYERS "B" (SA) WELL #: 1 RRCID -> 251719 COMPL. DATE 02/18/2009 TOTAL DEPTH 7623 PERF. 7836 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	15283	X	12671	-0-	-2612	-0-	401	1	12270	3	N	-0-			-0-
11	13920	X	7652	-0-	-6268	-0-	245	1	7407	3	N	-0-			-0-
12	11966	X	11612	-0-	-354	-0-	367	1	11245	3	N	-0-			-0-
01	12679	X	12301	-0-	-378	-0-	426	1	11875	3	N	-0-			-0-
02	11452	X	11137	-0-	-315	-0-	349	1	10788	3	N	-0-			-0-
03	12679	X	11431	-0-	-1248	-0-	370	1	11061	3	N	-0-			-0-

TCU-BLAKLEY "C-D"(SA) WELL #: 2 RRCID -> 251720 COMPL. DATE 05/13/2009 TOTAL DEPTH 7393 PERF. 7946 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	19685	X	17571	-0-	-2114	-0-	442	1	17129	2	N	-0-			-0-
*11	19050	X	18482	-0-	-568	-0-	407	1	18075	2	N	-0-			-0-
*12	18942	X	18942	-0-	-0-	-0-	414	1	18528	2	N	-0-			-0-
01	18290	X	17819	-0-	-471	-0-	399	1	17420	2	N	-0-			-0-
02	16520	X	15439	-0-	-1081	-0-	341	1	15098	2	N	-0-			-0-
03	18290	X	16593	-0-	-1697	-0-	368	1	16225	2	N	-0-			-0-

LAPRELLE - PORTER - DAY (SA) WELL #: 1 RRCID -> 251721 COMPL. DATE 03/05/2009 TOTAL DEPTH 7282 PERF. 7510 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	5053	X	3996	-0-	-1057	-0-	1086	1	2910	2	N	-0-			-0-
11	3959	X	3959	-0-	-0-	-0-	1040	1	2919	2	N	-0-			-0-
12	4362	X	4362	-0-	-0-	-0-	1033	1	3329	2	N	-0-			-0-
01	3999	X	3641	-0-	-358	-0-	991	1	2650	2	N	-0-			-0-
02	3696	X	756	-0-	-2940	-0-	756	1			N	-0-			-0-
03	4371	X	3997	-0-	-374	-0-	988	1	3009	2	N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LAPRELL - L. B. J. (SA) WELL #: 1 RRCID -> 251722 COMPL. DATE 04/09/2009 TOTAL DEPTH 7250 PERF. 7810 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15500	X	14497	-0-	-1003	-0-	605	1	13892	2	N	-0-					-0-
11	14956	X	14956	-0-	-0-	-0-	558	1	14398	2	N	-0-					-0-
12	14725	X	13823	-0-	-902	-0-	420	1	13403	2	N	-0-					-0-
01	14725	X	12200	-0-	-2525	-0-	372	1	11828	2	N	-0-					-0-
02	13300	X	10741	-0-	-2559	-0-	331	1	10410	2	N	-0-					-0-
03	14725	X	12486	-0-	-2239	-0-	390	1	12096	2	N	-0-					-0-

MAEYERS "A" - MAEYERS "B" (SA) WELL #: 2 RRCID -> 251725 COMPL. DATE 02/23/2009 TOTAL DEPTH 7613 PERF. 7756 - 10570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17112	X	15965	-0-	-1147	-0-	505	1	15460	3	N	-0-					-0-
11	13980	X	6250	-0-	-7730	-0-	200	1	6050	3	N	-0-					-0-
12	14260	X	1616	-0-	-12644	-0-	51	1	1565	3	N	-0-					-0-
01	19134	X	19134	-0-	-0-	-0-	662	1	18472	3	N	-0-					-0-
02	12880	X	6487	-0-	-6393	-0-	203	1	6284	3	N	-0-					-0-
03	14260	X	12908	-0-	-1352	-0-	421	1	12487	3	N	-0-					-0-

MAEYERS "B" - MAEYERS "A" (SA) WELL #: 2 RRCID -> 251727 COMPL. DATE 02/23/2009 TOTAL DEPTH 7641 PERF. 7796 - 10294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8742	X	8415	-0-	-327	-0-	266	1	8149	3	N	-0-					-0-
11	7993	X	7993	-0-	-0-	-0-	256	1	7737	3	N	-0-					-0-
12	8084	X	8084	-0-	-0-	-0-	255	1	7829	3	N	-0-					-0-
01	7595	X	3229	-0-	-4366	-0-	111	1	3118	3	N	-0-					-0-
02	6860	X	16	-0-	-6844	-0-	16	3			N	-0-					-0-
03	7595	X	98	-0-	-7497	-0-	1	1	97	3	N	-0-					-0-

BERT PIPES GAS UNIT WELL #: 2 RRCID -> 251739 COMPL. DATE 09/18/2007 TOTAL DEPTH 7295 PERF. 7690 - 9834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5115	X	4435	-0-	-680	-0-	1011	1	3424	3	N	-0-					15
11	5081	X	5081	-0-	-0-	-0-	1004	1	4077	3	N	-0-					15
12	4814	X	4814	-0-	-0-	-0-	1022	1	3792	3	N	-0-					15
01	4790	X	4790	-0-	-0-	-0-	1026	1	3600	3	N	149					164
							164	9									
02	4312	X	4189	-0-	-123	-0-	929	1	3184	3	N	69	181	1			52
							76	9									
*03	5037	X	5037	-0-	-0-	-0-	1050	1	3941	3	N	42					94
							46	9									

JACK MOLLOY WELL #: 5 RRCID -> 251942 COMPL. DATE 06/03/2009 TOTAL DEPTH 6929 PERF. 7200 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6872	X	6872	-0-	-0-	-0-	972	1	5886	3	N	13					92
							14	9									
11	6280	X	6280	-0-	-0-	-0-	592	1	5675	3	N	12					104
							13	9									
12	7039	X	7039	-0-	-0-	-0-	64	1	6958	3	N	15					119
							17	9									
01	8981	X	8981	-0-	-0-	-0-	305	1	8651	3	N	23					142
							25	9									
02	8288	X	8288	-0-	-0-	-0-	295	1	7973	3	N	18					160
							20	9									
*03	9273	X	9273	-0-	-0-	-0-	342	1	8879	3	N	47	176	1			31
							52	9									

JONES, T. L. WELL #: 4 RRCID -> 251943 COMPL. DATE 04/20/2009 TOTAL DEPTH 7636 PERF. 8099 - 9886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8029	X	6887	-0-	-1142	-0-	139	1	6748	2	N	-0-					-0-
*11	7770	X	4778	-0-	-2992	-0-	95	1	4683	2	N	-0-					-0-
12	6913	X	1268	-0-	-5645	-0-	26	1	1242	2	N	-0-					-0-
01	6913	X	146	-0-	-6767	-0-	3	1	143	2	N	-0-					-0-
*02	6244	X	12	-0-	-6232	-0-	12	2			N	-0-					-0-
03	6913	X	2090	-0-	-4823	-0-	101	1	1989	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

J.T. MEADOWS WELL #: 3 RRCID -> 252043 COMPL. DATE 11/07/2008 TOTAL DEPTH 6849 PERF. 7471 - 10014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	X	205	-0-	-1345	-0-	203	1	2	9	N	2					15
11	3000	X	1919	-0-	-1081	-0-	904	1	1013	3	N	2					17
							2	9									
12	3100	X	2774	-0-	-326	-0-	957	1	1797	3	N	18					35
							20	9									
01	3100	X	1970	-0-	-1130	-0-	936	1	1034	3	N	-0-					35
02	3333	X	3333	-0-	-0-	-0-	898	1	2367	3	N	62					97
							68	9									
03	2728	X	1822	-0-	-906	-0-	917	1	891	3	N	13					110
							14	9									

WEST, BOB WELL #: 10 RRCID -> 252058 COMPL. DATE 01/19/2008 TOTAL DEPTH 6589 PERF. 6675 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	677	-0-	-1400	-0-	677	1			N	-0-					-0-
*11	4339	X	4339	-0-	-0-	-0-	714	1	3625	3	N	-0-					-0-
12	2263	X	493	-0-	-1770	-0-	347	1	146	3	N	-0-					-0-
01	2263	X	476	-0-	-1787	-0-	476	1			N	-0-					-0-
*02	2044	X	849	-0-	-1195	-0-	849	3			N	-0-					-0-
03	2263	X	-0-	-0-	-2263	-0-					N	-0-					-0-

PITTS, CHARLES WELL #: 4 RRCID -> 252059 COMPL. DATE 04/07/2008 TOTAL DEPTH 6557 PERF. 6705 - 8797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHOOP "B" - DCCO 4 (SA) WELL #: 1 RRCID -> 252097 COMPL. DATE 05/30/2008 TOTAL DEPTH 7941 PERF. 8141 - 10690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	1654	-0-	-3213	-0-	62	1	1592	2	N	-0-					-0-
11	7706	X	7706	-0-	-0-	-0-	255	1	7451	2	N	-0-					-0-
12	7018	X	7018	-0-	-0-	-0-	230	1	6788	2	N	-0-					-0-
01	7381	X	7381	-0-	-0-	-0-	248	1	7133	2	N	-0-					-0-
02	6193	X	6193	-0-	-0-	-0-	205	1	5988	2	N	-0-					-0-
*03	5301	X	5301	-0-	-0-	-0-	176	1	5125	2	N	-0-					-0-

DCCO 2 - RAY WILLIAMS WELL #: 22 RRCID -> 252199 COMPL. DATE 05/06/2009 TOTAL DEPTH 7492 PERF. 7846 - 11375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6799	X	6799	-0-	-0-	-0-	215	1	6584	3	N	-0-					-0-
11	7068	X	7068	-0-	-0-	-0-	226	1	6842	3	N	-0-					-0-
12	7869	X	7869	-0-	-0-	-0-	249	1	7620	3	N	-0-					-0-
01	7835	X	7835	-0-	-0-	-0-	272	1	7563	3	N	-0-					-0-
02	7225	X	7225	-0-	-0-	-0-	228	1	6997	3	N	-0-					-0-
*03	8203	X	8203	-0-	-0-	-0-	269	1	7934	3	N	-0-					-0-

SMELLEY, PEARL WELL #: 1 RRCID -> 252200 COMPL. DATE 06/09/2009 TOTAL DEPTH 6667 PERF. 7025 - 9327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8525	X	7268	-0-	-1257	-0-	156	1	7112	3	Y	-0-					2
11	7920	X	6691	-0-	-1229	-0-	146	1	6545	3	Y	-0-					2
12	7452	X	7452	-0-	-0-	-0-	37	1	7415	3	Y	-0-					2
01	6732	X	6732	-0-	-0-	-0-	231	1	6501	3	Y	-0-					2
02	6209	X	6209	-0-	-0-	-0-	207	1	6002	3	Y	-0-					2
03	6696	X	6046	-0-	-650	-0-	213	1	5833	3	Y	-0-					2

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MAGGIE WATTS WELL #: 8 RRCID -> 252201 COMPL. DATE 06/08/2009 TOTAL DEPTH 7096 PERF. 7250 - 9675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAGGIE WATTS WELL #: 9 RRCID -> 252202 COMPL. DATE 04/17/2009 TOTAL DEPTH 7172 PERF. 7300 - 10164

10	12625	X	12625	-0-	-0-	-0-	396	1	12171	3	Y	53	1	1			52
							58	9									
11	9534	X	9534	-0-	-0-	-0-	302	1	9177	3	Y	50					102
							55	9									
12	10044	X	8607	-0-	-1437	-0-	42	1	8541	3	Y	22					124
							24	9									
01	10044	X	9291	-0-	-753	-0-	317	1	8957	3	Y	15					139
							17	9									
02	9072	X	8768	-0-	-304	-0-	304	1	8433	3	Y	28					167
							31	9									
03	10044	X	9811	-0-	-233	-0-	353	1	9458	3	Y	-0-					167

DCCO 2 - RAY WILLIAMS WELL #: 20 RRCID -> 252203 COMPL. DATE 05/01/2009 TOTAL DEPTH 7488 PERF. 7857 - 10380

10	3405	X	3405	-0-	-0-	-0-	955	1	2450	3	N	-0-					-0-
11	3353	X	3353	-0-	-0-	-0-	950	1	2403	3	N	-0-					-0-
12	3225	X	3225	-0-	-0-	-0-	826	1	2399	3	N	-0-					-0-
01	3335	X	3335	-0-	-0-	-0-	983	1	2352	3	N	-0-					-0-
02	2995	X	2995	-0-	-0-	-0-	878	1	2117	3	N	-0-					-0-
*03	3359	X	3359	-0-	-0-	-0-	982	1	2377	3	N	-0-					-0-

DOOLEY, DAVID M. WELL #: 6 RRCID -> 252204 COMPL. DATE 01/12/2009 TOTAL DEPTH 7798 PERF. 7810 - 12164

10	20293	X	20293	-0-	-0-	-0-	510	1	19783	2	N	-0-					-0-
11	20285	X	20285	-0-	-0-	-0-	447	1	19838	2	N	-0-					-0-
12	19199	X	19199	-0-	-0-	-0-	420	1	18779	2	N	-0-					-0-
01	18805	X	18805	-0-	-0-	-0-	421	1	18384	2	N	-0-					-0-
02	16878	X	16878	-0-	-0-	-0-	373	1	16505	2	N	-0-					-0-
03	18569	X	18484	-0-	-85	-0-	410	1	18074	2	N	-0-					-0-

TALLY, FAYE S. GAS UNIT WELL #: 24 RRCID -> 252205 COMPL. DATE 04/15/2009 TOTAL DEPTH 7565 PERF. 7850 - 9704

10	12878	X	12878	-0-	-0-	-0-	486	1	12392	2	N	-0-					-0-
11	12840	X	11907	-0-	-933	-0-	394	1	11513	2	N	-0-					-0-
12	13268	X	12435	-0-	-833	-0-	407	1	12028	2	N	-0-					-0-
01	13268	X	11854	-0-	-1414	-0-	398	1	11456	2	N	-0-					-0-
02	11704	X	10683	-0-	-1021	-0-	354	1	10329	2	N	-0-					-0-
03	12865	X	11836	-0-	-1029	-0-	394	1	11442	2	N	-0-					-0-

TALLY, FAYE S. GAS UNIT WELL #: 25 RRCID -> 252206 COMPL. DATE 04/16/2009 TOTAL DEPTH 7554 PERF. 7790 - 10194

10	17703	X	17703	-0-	-0-	-0-	668	1	17035	2	N	-0-					-0-
11	16889	X	16889	-0-	-0-	-0-	558	1	16331	2	N	-0-					-0-
12	17887	X	15673	-0-	-2214	-0-	514	1	15159	2	N	-0-					-0-
01	19059	X	19059	-0-	-0-	-0-	640	1	18419	2	N	-0-					-0-
02	18031	X	18031	-0-	-0-	-0-	597	1	17434	2	N	-0-					-0-
*03	19374	X	19374	-0-	-0-	-0-	645	1	18729	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DCCO 3 - MAE C. NALER WELL #: 20 RRCID -> 252208 COMPL. DATE 05/05/2009 TOTAL DEPTH 8050 PERF. 8167 - 11889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9021	X	9021	-0-	-0-	-0-	227	1	8794	2	N	-0-					-0-
11	9038	X	9038	-0-	-0-	-0-	199	1	8839	2	N	-0-					-0-
12	9021	X	9021	-0-	-0-	-0-	196	1	8825	2	N	-0-					-0-
01	10081	X	10081	-0-	-0-	-0-	226	1	9855	2	N	-0-					-0-
02	9364	X	9364	-0-	-0-	-0-	207	1	9157	2	N	-0-					-0-
*03	9848	X	9848	-0-	-0-	-0-	219	1	9629	2	N	-0-					-0-

GRIFFETH GAS UNIT WELL #: 14 RRCID -> 252209 COMPL. DATE 03/17/2009 TOTAL DEPTH 7676 PERF. 7914 - 9980

10	5983	X	-0-	-0-	-5983	-0-					N	-0-					-0-
11	5610	X	4940	-0-	-670	-0-	158	1	4782	3	N	-0-					-0-
12	5425	X	5342	-0-	-83	-0-	26	1	5316	3	N	-0-					-0-
01	5425	X	4773	-0-	-652	-0-	164	1	4609	3	N	-0-					-0-
02	4844	X	4007	-0-	-837	-0-	128	1	3879	3	N	-0-					-0-
03	5332	X	4196	-0-	-1136	-0-	141	1	4055	3	N	-0-					-0-

DANIELS, J. K. FAMILY GU WELL #: 1 RRCID -> 252210 COMPL. DATE 05/07/2009 TOTAL DEPTH 6683 PERF. 7150 - 8853

10	8897	X	8718	-0-	-179	-0-	34	1	1	2	N	-0-					-0-
							8683	3									
11	8610	X	8370	-0-	-240	-0-	34	1	3	2	N	-0-					-0-
							8333	3									
12	8725	X	8725	-0-	-0-	-0-	35	1	1	2	N	-0-					-0-
							8689	3									
01	8647	X	8647	-0-	-0-	-0-	34	1	18	2	N	-0-					-0-
							8595	3									
02	7632	X	7632	-0-	-0-	-0-	30	1	7602	3	N	-0-					-0-
*03	8288	X	8288	-0-	-0-	-0-	43	1	4	2	N	-0-					-0-
							8241	3									

J.T. MEADOWS WELL #: 6 RRCID -> 252211 COMPL. DATE 02/23/2009 TOTAL DEPTH 6847 PERF. 7066 - 9625

10	14260	X	12779	-0-	-1481	-0-	401	1	12333	3	N	41	160	1			15
							45	9									
11	14100	X	12789	-0-	-1311	-0-	408	1	12381	3	N	-0-					15
12	14322	X	12573	-0-	-1749	-0-	392	1	12070	3	N	101					116
							111	9									
01	14322	X	13514	-0-	-808	-0-	458	1	12945	3	N	101	182	1			35
							111	9									
02	12852	X	11608	-0-	-1244	-0-	411	1	11103	3	N	85					120
							94	9									
03	13206	X	12997	-0-	-209	-0-	479	1	12450	3	N	62					182
							68	9									

GRIFFETH GAS UNIT WELL #: 15 RRCID -> 252212 COMPL. DATE 03/18/2009 TOTAL DEPTH 7753 PERF. 7972 - 9785

10	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
11	740	N	740	-0-	-0-	-0-	24	1	716	3	N	-0-					-0-
12	1006	N	1006	-0-	-0-	-0-	5	1	1001	3	N	-0-					-0-
01	1121	N	1121	-0-	-0-	-0-	38	1	1083	3	N	-0-					-0-
02	885	N	885	-0-	-0-	-0-	31	1	854	3	N	-0-					-0-
03	992	N	713	-0-	-279	-0-	25	1	688	3	N	-0-					-0-

DCCO 3 - DCCO 1 (SA) WELL #: 2 RRCID -> 252242 COMPL. DATE 05/05/2009 TOTAL DEPTH 8035 PERF. 8238 - 12092

10	14706	X	14706	-0-	-0-	-0-	370	1	14336	2	N	-0-					-0-
11	13983	X	13983	-0-	-0-	-0-	309	1	13674	2	N	-0-					-0-
12	14353	X	14353	-0-	-0-	-0-	313	1	14040	2	N	-0-					-0-
01	13726	X	13726	-0-	-0-	-0-	307	1	13419	2	N	-0-					-0-
02	12501	X	12501	-0-	-0-	-0-	276	1	12225	2	N	-0-					-0-
*03	13536	X	13536	-0-	-0-	-0-	300	1	13236	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

R. PETERSON "A" - DCCO 2 (SA) WELL #: 3 RRCID -> 252243 COMPL. DATE 04/07/2009 TOTAL DEPTH 7810 PERF. 8066 - 11865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	9176	X	8943	-0-	-233	-0-	193	1	8750	3	N	-0-			-0-
11	8880	X	8629	-0-	-251	-0-	189	1	8440	3	N	-0-			-0-
12	8948	X	8948	-0-	-0-	-0-	193	1	8755	3	N	-0-			-0-
01	8099	X	8099	-0-	-0-	-0-	197	1	7902	3	N	-0-			-0-
02	6959	X	6959	-0-	-0-	-0-	154	1	6805	3	N	-0-			-0-
*03	7333	X	7333	-0-	-0-	-0-	170	1	7163	3	N	-0-			-0-

R. PETERSON "A" - DCCO 2 (SA) WELL #: 1 RRCID -> 252244 COMPL. DATE 04/03/2009 TOTAL DEPTH 7807 PERF. 8141 - 11775

10	9424	X	8440	-0-	-984	-0-	182	1	8258	3	N	-0-			-0-
11	9120	X	8637	-0-	-483	-0-	189	1	8448	3	N	-0-			-0-
12	9255	X	9255	-0-	-0-	-0-	200	1	9055	3	N	-0-			-0-
01	8972	X	8972	-0-	-0-	-0-	219	1	8753	3	N	-0-			-0-
02	8073	X	8073	-0-	-0-	-0-	178	1	7895	3	N	-0-			-0-
*03	8725	X	8725	-0-	-0-	-0-	205	1	8520	3	N	-0-			-0-

R. PETERSON "A" - DCCO 2 (SA) WELL #: 2 RRCID -> 252264 COMPL. DATE 04/04/2009 TOTAL DEPTH 7853 PERF. 8132 - 12070

10	4154	X	3172	-0-	-982	-0-	68	1	3104	3	N	-0-			-0-
11	4020	X	3014	-0-	-1006	-0-	66	1	2948	3	N	-0-			-0-
12	3123	X	3123	-0-	-0-	-0-	67	1	3056	3	N	-0-			-0-
01	3103	X	3103	-0-	-0-	-0-	76	1	3027	3	N	-0-			-0-
02	3327	X	3327	-0-	-0-	-0-	69	1	3258	3	N	-0-			-0-
*03	3493	X	3493	-0-	-0-	-0-	80	1	3413	3	N	-0-			-0-

DCCO 3 - DCCO 1 (SA) WELL #: 1 RRCID -> 252268 COMPL. DATE 05/04/2009 TOTAL DEPTH 8057 PERF. 8445 - 11936

10	9207	X	8943	-0-	-264	-0-	225	1	8718	2	N	-0-			-0-
11	8880	X	7488	-0-	-1392	-0-	165	1	7323	2	N	-0-			-0-
12	8594	X	8594	-0-	-0-	-0-	187	1	8407	2	N	-0-			-0-
01	8511	X	8511	-0-	-0-	-0-	191	1	8320	2	N	-0-			-0-
02	7654	X	7654	-0-	-0-	-0-	169	1	7485	2	N	-0-			-0-
03	6758	X	5918	-0-	-840	-0-	131	1	5787	2	N	-0-			-0-

TCU-BLAKLEY "C-D" (SA) WELL #: 3 RRCID -> 252270 COMPL. DATE 05/14/2009 TOTAL DEPTH 7335 PERF. 7605 - 10809

10	16957	X	16276	-0-	-681	-0-	409	1	15867	2	N	-0-			-0-
*11	16410	X	15495	-0-	-915	-0-	342	1	15153	2	N	-0-			-0-
*12	16492	X	16176	-0-	-316	-0-	354	1	15822	2	N	-0-			-0-
01	16492	X	15787	-0-	-705	-0-	353	1	15434	2	N	-0-			-0-
02	14896	X	13708	-0-	-1188	-0-	303	1	13405	2	N	-0-			-0-
03	16275	X	14998	-0-	-1277	-0-	333	1	14665	2	N	-0-			-0-

HAMILTON, CLARENCE L. WELL #: 5 RRCID -> 252272 COMPL. DATE 04/11/2009 TOTAL DEPTH 7512 PERF. 7835 - 10789

10	19640	X	19640	-0-	-0-	-0-	494	1	19146	2	N	-0-			-0-
11	18780	X	17912	-0-	-868	-0-	395	1	17517	2	N	-0-			-0-
12	21390	X	14203	-0-	-7187	-0-	310	1	13893	2	N	-0-			-0-
01	19654	X	11722	-0-	-7932	-0-	262	1	11460	2	N	-0-			-0-
02	17752	X	13241	-0-	-4511	-0-	292	1	12949	2	N	-0-			-0-
03	19654	X	15315	-0-	-4339	-0-	510	1	14805	2	N	-0-			-0-

ALLEN, GARY WELL #: 1 RRCID -> 252299 COMPL. DATE 09/02/2009 TOTAL DEPTH 6576 PERF. 7250 - 10933

10	6628	X	6628	-0-	-0-	-0-	931	1	5697	3	N	-0-			-0-
*11	6210	X	6025	-0-	-185	-0-	881	1	5144	3	N	-0-			-0-
12	6224	X	6224	-0-	-0-	-0-	824	1	5400	3	N	-0-			-0-
01	5812	X	5812	-0-	-0-	-0-	966	1	4846	3	N	-0-			-0-
02	5068	X	4585	-0-	-483	-0-	764	1	3821	3	N	-0-			-0-
03	5611	X	4507	-0-	-1104	-0-	900	1	3607	3	N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
J. R. BUCHANAN GU WELL #: 4 RRCID -> 252300 COMPL. DATE 11/16/2009 TOTAL DEPTH 7472 PERF. 7596 - 9685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8897	X	8746	-0-	-151	-0-	186	1	8490	3	N	64	57	1			51
							70	9									
11	8597	X	8597	-0-	-0-	-0-	184	1	8318	3	N	86	64	1			73
							95	9									
12	8356	X	8356	-0-	-0-	-0-	177	1	8098	3	N	74	82	1			65
							81	9									
01	8195	X	8195	-0-	-0-	-0-	193	1	7908	3	N	85	108	1			42
							94	9									
02	7262	X	7262	-0-	-0-	-0-	178	1	7065	3	N	17					59
							19	9									
*03	8137	X	8137	-0-	-0-	-0-	208	1	7768	3	N	146	152	1			53
							161	9									

DCCO 2 - RAY WILLIAMS WELL #: 21 RRCID -> 252302 COMPL. DATE 02/06/2010 TOTAL DEPTH 7845 PERF. 7975 - 11707

10	21545	X	7858	-0-	-13687	-0-	249	1	7609	3	N	-0-					-0-
11	20880	X	2816	-0-	-18064	-0-	91	1	2725	3	N	-0-					-0-
12	21576	X	563	-0-	-21013	-0-	18	1	545	3	N	-0-					-0-
01	21576	X	-0-	-0-	-21576	-0-					N	-0-					-0-
02	18536	X	-0-	-0-	-18536	-0-					N	-0-					-0-
03	7843	X	56	-0-	-7787	-0-	56	3			N	-0-					-0-

DCCO 2 - RAY WILLIAMS WELL #: 23 RRCID -> 252303 COMPL. DATE 02/10/2010 TOTAL DEPTH 7898 PERF. 8069 - 11205

10	18613	X	18613	-0-	-0-	-0-	850	1	17763	3	N	-0-					-0-
11	17781	X	17781	-0-	-0-	-0-	839	1	16942	3	N	-0-					-0-
12	16583	X	16583	-0-	-0-	-0-	790	1	15793	3	N	-0-					-0-
01	15628	X	15628	-0-	-0-	-0-	795	1	14833	3	N	-0-					-0-
*02	14914	X	14914	-0-	-0-	-0-	682	1	14232	3	N	-0-					-0-
*03	15820	X	15820	-0-	-0-	-0-	825	1	14995	3	N	-0-					-0-

F.M. EDWARDS GAS UNIT WELL #: 19 RRCID -> 252304 COMPL. DATE 03/24/2010 TOTAL DEPTH 8282 PERF. 8411 - 10977

10	6045	X	5871	-0-	-174	-0-	126	1	5722	3	Y	21	36	1			3
							23	9									
11	5636	X	5636	-0-	-0-	-0-	123	1	5511	3	Y	2	2	1			3
							2	9									
12	5679	X	5679	-0-	-0-	-0-	122	1	5556	3	Y	1	1	1			3
							1	9									
01	5511	X	5511	-0-	-0-	-0-	134	1	5375	3	Y	2					5
							2	9									
02	4776	X	4776	-0-	-0-	-0-	109	1	4667	3	Y	-0-					5
*03	5121	X	5121	-0-	-0-	-0-	122	1	4997	3	Y	2					7
							2	9									

RUFUS GARRETT GAS UNIT "A" WELL #: 16 RRCID -> 252305 COMPL. DATE 02/05/2010 TOTAL DEPTH 7448 PERF. 7707 - 10800

10	7998	X	7779	-0-	-219	-0-	196	1	7583	2	N	-0-					-0-
11	8370	X	7422	-0-	-948	-0-	164	1	7258	2	N	-0-					-0-
12	8463	X	7627	-0-	-836	-0-	167	1	7460	2	N	-0-					-0-
01	8463	X	5405	-0-	-3058	-0-	121	1	5284	2	N	-0-					-0-
02	7308	X	4749	-0-	-2559	-0-	105	1	4644	2	N	-0-					-0-
03	7781	X	6896	-0-	-885	-0-	153	1	6743	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HALLMAN, WILLIAM WELL #: 5 RRCID -> 252307 COMPL. DATE 02/25/2010 TOTAL DEPTH 7376 PERF. 7633 - 11521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12599	X	12599	-0-	-0-	-0-	254	1	12345	2	N	-0-					-0-
11	12005	X	12005	-0-	-0-	-0-	238	1	11767	2	N	-0-					-0-
12	11772	X	11772	-0-	-0-	-0-	239	1	11533	2	N	-0-					-0-
01	11764	X	11764	-0-	-0-	-0-	251	1	11513	2	N	-0-					-0-
02	10309	X	10309	-0-	-0-	-0-	218	1	10091	2	N	-0-					-0-
*03	11105	X	11105	-0-	-0-	-0-	225	1	10880	2	N	-0-					-0-

HALLMAN, WILLIAM WELL #: 6 RRCID -> 252308 COMPL. DATE 02/25/2010 TOTAL DEPTH 7397 PERF. 7649 - 11537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619	X	3727	-0-	-892	-0-	75	1	3652	2	N	-0-					-0-
11	4320	X	3545	-0-	-775	-0-	70	1	3475	2	N	-0-					-0-
12	4309	X	3759	-0-	-550	-0-	76	1	3683	2	N	-0-					-0-
01	4278	X	3890	-0-	-388	-0-	83	1	3807	2	N	-0-					-0-
02	3864	X	3594	-0-	-270	-0-	76	1	3518	2	N	-0-					-0-
*03	3772	X	3772	-0-	-0-	-0-	76	1	3696	2	N	-0-					-0-

HYDE-HICKMAN "B" WELL #: 1 RRCID -> 252309 COMPL. DATE 02/08/2010 TOTAL DEPTH 6698 PERF. 7125 - 8928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13919	X	6410	-0-	-7509	-0-	219	1	1	2	N	-0-					-0-
							6190	3									
11	13470	X	7321	-0-	-6149	-0-	237	1	3	2	N	-0-					-0-
							7081	3									
12	8702	X	8702	-0-	-0-	-0-	313	1	1	2	N	-0-					-0-
							8388	3									
01	8122	X	7132	-0-	-990	-0-	307	1	14	2	N	-0-					-0-
							6811	3									
*02	8128	X	8128	-0-	-0-	-0-	8128	3			N	-0-					-0-
*03	16995	X	16995	-0-	-0-	-0-	8	2	16987	3	N	-0-					-0-

HYDE-HICKMAN "B" WELL #: 2 RRCID -> 252311 COMPL. DATE 02/09/2010 TOTAL DEPTH 6584 PERF. 6899 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10726	X	10077	-0-	-649	-0-	345	1	1	2	N	-0-					-0-
							9731	3									
11	10860	X	8932	-0-	-1928	-0-	289	1	4	2	N	-0-					-0-
							8639	3									
12	11811	X	8414	-0-	-3397	-0-	302	1	1	2	N	-0-					-0-
							8111	3									
01	11811	X	8694	-0-	-3117	-0-	374	1	17	2	N	-0-					-0-
							8303	3									
*02	10668	X	7430	-0-	-3238	-0-	7430	3			N	-0-					-0-
03	10075	X	4597	-0-	-5478	-0-	2	2	4595	3	N	-0-					-0-

HYDE-HICKMAN "B" WELL #: 3 RRCID -> 252312 COMPL. DATE 02/10/2010 TOTAL DEPTH 6683 PERF. 6975 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

B. R. HURD WELL #: 3 RRCID -> 252314 COMPL. DATE 02/23/2010 TOTAL DEPTH 7660 PERF. 7744 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5952	X	3103	-0-	-2849	-0-	63	1	3040	2	N	-0-					-0-
11	5760	X	2787	-0-	-2973	-0-	55	1	2732	2	N	-0-					-0-
12	3534	X	2772	-0-	-762	-0-	56	1	2716	2	N	-0-					-0-
01	3534	X	2700	-0-	-834	-0-	58	1	2642	2	N	-0-					-0-
02	3192	X	2334	-0-	-858	-0-	49	1	2285	2	N	-0-					-0-
03	3100	X	2674	-0-	-426	-0-	54	1	2620	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

STONER FAMILY PARTNERS WELL #: 6 RRCID -> 252316 COMPL. DATE 02/25/2010 TOTAL DEPTH 7594 PERF. 7762 - 12042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10292	X	8324	-0-	-1968	-0-	168	1	8156	2	N	-0-					-0-
*11	9540	X	7916	-0-	-1624	-0-	157	1	7759	2	N	-0-					-0-
12	8835	X	8727	-0-	-108	-0-	177	1	8550	2	N	-0-					-0-
01	8835	X	8341	-0-	-494	-0-	178	1	8163	2	N	-0-					-0-
*02	7980	X	7258	-0-	-722	-0-	153	1	7105	2	N	-0-					-0-
03	8742	X	7803	-0-	-939	-0-	158	1	7645	2	N	-0-					-0-

WALLS, WOODY WELL #: 5 RRCID -> 252317 COMPL. DATE 03/25/2010 TOTAL DEPTH 7572 PERF. 7760 - 10479

10	4340	X	-0-	-0-	-4340	-0-					N	-0-					-0-
11	4200	X	971	-0-	-3229	-0-	19	1	952	2	N	-0-					-0-
12	5208	X	772	-0-	-4436	-0-	16	1	756	2	N	-0-					-0-
01	2604	X	1061	-0-	-1543	-0-	23	1	1038	2	N	-0-					-0-
02	2352	X	1486	-0-	-866	-0-	31	1	1455	2	N	-0-					-0-
*03	3094	X	3094	-0-	-0-	-0-	63	1	3031	2	N	-0-					-0-

BLAKLEY ESTATE "C-D" (SA) WELL #: 1 RRCID -> 252335 COMPL. DATE 04/09/2010 TOTAL DEPTH 7402 PERF. 7573 - 10765

10	20057	X	17819	-0-	-2238	-0-	448	1	17371	2	N	-0-					-0-
*11	19410	X	17290	-0-	-2120	-0-	571	1	16719	2	N	-0-					-0-
*12	18879	X	17731	-0-	-1148	-0-	581	1	17150	2	N	-0-					-0-
01	18879	X	17663	-0-	-1216	-0-	395	1	17268	2	N	-0-					-0-
02	16772	X	15632	-0-	-1140	-0-	345	1	15287	2	N	-0-					-0-
03	17856	X	17257	-0-	-599	-0-	383	1	16874	2	N	-0-					-0-

BANNER-ADAMS (SA) WELL #: 1 RRCID -> 252337 COMPL. DATE 12/03/2009 TOTAL DEPTH 7601 PERF. 7860 - 9644

10	16771	X	15472	-0-	-1299	-0-	583	1	14889	2	N	-0-					-0-
11	16170	X	14899	-0-	-1271	-0-	492	1	14407	2	N	-0-					-0-
12	15655	X	13473	-0-	-2182	-0-	441	1	13032	2	N	-0-					-0-
01	15655	X	13789	-0-	-1866	-0-	463	1	13326	2	N	-0-					-0-
02	14140	X	12756	-0-	-1384	-0-	422	1	12334	2	N	-0-					-0-
03	15469	X	13947	-0-	-1522	-0-	464	1	13483	2	N	-0-					-0-

GRISWELL WELL #: 5 RRCID -> 252442 COMPL. DATE 05/21/2009 TOTAL DEPTH 7685 PERF. 8048 - 11539

10	310	N	184	-0-	-126	-0-	4	1	180	2	N	-0-					-0-
*11	289	N	289	-0-	-0-	-0-	6	1	283	2	N	-0-					-0-
12	124	N	82	-0-	-42	-0-	2	1	80	2	N	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
*02	280	N	-0-	-0-	-280	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

J.T. MEADOWS WELL #: 5 RRCID -> 252446 COMPL. DATE 05/13/2009 TOTAL DEPTH 6790 PERF. 7026 - 9935

10	3459	X	3459	-0-	-0-	-0-	1159	1	2300	3	N	-0-					147
11	2665	X	2665	-0-	-0-	-0-	1101	1	1556	3	N	7					154
							8	9									
12	1540	X	1540	-0-	-0-	-0-	1099	1	435	3	N	5	146	1			13
							6	9									
01	3472	X	1671	-0-	-1801	-0-	1105	1	566	3	N	-0-					13
02	3136	X	1865	-0-	-1271	-0-	844	1	1004	3	N	15					28
							17	9									
03	3472	X	1147	-0-	-2325	-0-	1050	1	97	9	N	88					116

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HAM, J. A. WELL #: 12 RRCID -> 252447 COMPL. DATE 05/26/2009 TOTAL DEPTH 7627 PERF. 7796 - 10150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7626	X	6851	-0-	-775	-0-	217	1	6634	3	N	-0-					-0-
11	7380	X	6786	-0-	-594	-0-	216	1	6570	3	N	-0-					-0-
12	8711	X	7294	-0-	-1417	-0-	36	1	7258	3	N	-0-					-0-
01	8680	X	8309	-0-	-371	-0-	286	1	8023	3	N	-0-					-0-
02	7403	X	7403	-0-	-0-	-0-	248	1	7155	3	N	-0-					-0-
03	7285	X	6689	-0-	-596	-0-	230	1	6459	3	N	-0-					-0-

HAM, J. A. WELL #: 10 RRCID -> 252452 COMPL. DATE 06/02/2009 TOTAL DEPTH 7707 PERF. 7900 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9393	X	8922	-0-	-471	-0-	282	1	8640	3	N	-0-					-0-
11	9030	X	8654	-0-	-376	-0-	277	1	8377	3	N	-0-					-0-
12	9176	X	8793	-0-	-383	-0-	277	1	8516	3	N	-0-					-0-
01	8990	X	8814	-0-	-176	-0-	303	1	8511	3	N	-0-					-0-
02	8064	X	7718	-0-	-346	-0-	256	1	7462	3	N	-0-					-0-
03	8928	X	8789	-0-	-139	-0-	304	1	8485	3	N	-0-					-0-

HAM, J. A. WELL #: 9 RRCID -> 252453 COMPL. DATE 05/28/2009 TOTAL DEPTH 7616 PERF. 7795 - 9950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9145	X	8878	-0-	-267	-0-	281	1	8597	3	N	-0-					-0-
11	8820	X	8599	-0-	-221	-0-	274	1	8325	3	N	-0-					-0-
12	8990	X	8870	-0-	-120	-0-	280	1	8590	3	N	-0-					-0-
01	9141	X	9141	-0-	-0-	-0-	316	1	8825	3	N	-0-					-0-
02	8036	X	8024	-0-	-12	-0-	264	1	7760	3	N	-0-					-0-
*03	9558	X	9558	-0-	-0-	-0-	330	1	9228	3	N	-0-					-0-

B. R. HURD WELL #: 1 RRCID -> 252454 COMPL. DATE 05/29/2009 TOTAL DEPTH 7580 PERF. 7633 - 12205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	3147	-0-	-46	-0-	944	1	2203	2	N	-0-					-0-
11	3090	X	2269	-0-	-821	-0-	898	1	1371	2	N	-0-					-0-
12	4036	X	4036	-0-	-0-	-0-	963	1	3073	2	N	-0-					-0-
01	4198	X	4198	-0-	-0-	-0-	969	1	3229	2	N	-0-					-0-
*02	4084	X	4084	-0-	-0-	-0-	854	1	3230	2	N	-0-					-0-
*03	3666	X	3666	-0-	-0-	-0-	945	1	2721	2	N	-0-					-0-

JONES, T. L. WELL #: 7 RRCID -> 252457 COMPL. DATE 06/01/2009 TOTAL DEPTH 7675 PERF. 7865 - 9712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	4323	-0-	1223	1403	756	1	3567	2	N	-0-					-0-
*11	3000	N	12227	-0-	9227	10630	1029	1	11198	2	N	-0-					-0-
12	20449	X	9819	-0-	-10630	-0-	1021	1	8798	2	N	-0-					-0-
01	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
02	509	X	509	-0-	-0-	-0-	507	1	2	2	N	-0-					-0-
*03	1212	X	1212	-0-	-0-	-0-	598	1	614	2	N	-0-					-0-

MCLEROY WELL #: 5 RRCID -> 252458 COMPL. DATE 06/05/2009 TOTAL DEPTH 7922 PERF. 8035 - 9853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4583	X	4583	-0-	-0-	-0-	973	1	3610	2	N	-0-					-0-
11	4135	X	4135	-0-	-0-	-0-	931	1	3204	2	N	-0-					-0-
12	4326	X	4326	-0-	-0-	-0-	969	1	3357	2	N	-0-					-0-
01	3935	X	3935	-0-	-0-	-0-	919	1	3016	2	N	-0-					-0-
*02	3744	X	3744	-0-	-0-	-0-	873	1	2871	2	N	-0-					-0-
03	3813	X	3731	-0-	-82	-0-	953	1	2778	2	N	-0-					-0-

PITTS, CHARLES WELL #: 6 RRCID -> 252476 COMPL. DATE 04/14/2008 TOTAL DEPTH 6516 PERF. 6555 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	-0-	-0-	-1426	-0-					N	-0-					-0-
11	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MORGAN, EDMUND WELL #: 4 RRCID -> 252529 COMPL. DATE 06/04/2009 TOTAL DEPTH 7440 PERF. 7589 - 11042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11730	X	11730	-0-	-0-	-0-	236	1	11494	2	N	-0-					-0-
*11	11041	X	11041	-0-	-0-	-0-	219	1	10822	2	N	-0-					-0-
12	12400	X	11479	-0-	-921	-0-	233	1	11246	2	N	-0-					-0-
01	12400	X	10311	-0-	-2089	-0-	220	1	10091	2	N	-0-					-0-
*02	11200	X	8298	-0-	-2902	-0-	175	1	8123	2	N	-0-					-0-
03	11749	X	10709	-0-	-1040	-0-	217	1	10492	2	N	-0-					-0-

JONES, T. L. WELL #: 8 RRCID -> 252530 COMPL. DATE 06/08/2009 TOTAL DEPTH 7585 PERF. 7890 - 10007

10	17174	X	11940	-0-	-5234	-0-	665	1	11275	2	N	-0-					-0-
*11	16620	X	15763	-0-	-857	-0-	584	1	15179	2	N	-0-					-0-
12	18453	X	18453	-0-	-0-	-0-	646	1	17807	2	N	-0-					-0-
01	16585	X	12347	-0-	-4238	-0-	1340	1	11007	2	N	-0-					-0-
02	14868	X	6015	-0-	-8853	-0-	618	1	5397	2	N	-0-					-0-
03	18445	X	13997	-0-	-4448	-0-	804	1	13193	2	N	-0-					-0-

BANNER-ADAMS (SA) WELL #: 3 RRCID -> 252539 COMPL. DATE 03/01/2009 TOTAL DEPTH 7572 PERF. 7905 - 11359

10	10912	X	10095	-0-	-817	-0-	381	1	9714	2	N	-0-					-0-
11	10410	X	10068	-0-	-342	-0-	333	1	9735	2	N	-0-					-0-
12	10540	X	9922	-0-	-618	-0-	325	1	9597	2	N	-0-					-0-
01	10540	X	9611	-0-	-929	-0-	323	1	9288	2	N	-0-					-0-
02	9380	X	8716	-0-	-664	-0-	289	1	8427	2	N	-0-					-0-
03	10385	X	9505	-0-	-880	-0-	316	1	9189	2	N	-0-					-0-

MOLLY, JACK WELL #: 7 RRCID -> 252572 COMPL. DATE 06/03/2009 TOTAL DEPTH 6959 PERF. 7250 - 10250

10	14B2 EXT		-0-	-0-	-0-	-0-					N	10					29
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	24	1			5
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	5	1			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DEAL WELL #: 1 RRCID -> 252649 COMPL. DATE 09/08/2009 TOTAL DEPTH 7842 PERF. 7983 - 10032

10	16976	X	16976	-0-	-0-	-0-	342	1	16634	2	N	-0-					-0-
11	16079	X	16079	-0-	-0-	-0-	319	1	15760	2	N	-0-					-0-
12	17515	X	16614	-0-	-901	-0-	337	1	16277	2	N	-0-					-0-
01	17515	X	16180	-0-	-1335	-0-	345	1	15835	2	N	-0-					-0-
02	15820	X	13488	-0-	-2332	-0-	285	1	13203	2	N	-0-					-0-
03	17019	X	15861	-0-	-1158	-0-	321	1	15540	2	N	-0-					-0-

GRIFFETH, JUNE L. GAS UNIT "A" WELL #: 19 RRCID -> 252650 COMPL. DATE 01/04/2010 TOTAL DEPTH 7354 PERF. 7640 - 10960

10	12338	X	9058	-0-	-3280	-0-	342	1	8716	2	N	-0-					-0-
11	11940	X	8934	-0-	-3006	-0-	295	1	8639	2	N	-0-					-0-
12	10199	X	9403	-0-	-796	-0-	308	1	9095	2	N	-0-					-0-
01	10199	X	10048	-0-	-151	-0-	337	1	9711	2	N	-0-					-0-
02	9217	X	9217	-0-	-0-	-0-	305	1	8912	2	N	-0-					-0-
*03	10128	X	10128	-0-	-0-	-0-	337	1	9791	2	N	-0-					-0-

HES "A" WELL #: 1 RRCID -> 252652 COMPL. DATE 01/18/2010 TOTAL DEPTH 8023 PERF. 8225 - 12447

10	13775	X	13775	-0-	-0-	-0-	278	1	13497	2	N	-0-					-0-
11	14310	X	13604	-0-	-706	-0-	270	1	13334	2	N	-0-					-0-
12	13698	X	13698	-0-	-0-	-0-	278	1	13420	2	N	-0-					-0-
01	13398	X	13398	-0-	-0-	-0-	286	1	13112	2	N	-0-					-0-
02	11939	X	11939	-0-	-0-	-0-	252	1	11687	2	N	-0-					-0-
*03	12988	X	12988	-0-	-0-	-0-	263	1	12725	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BUFFALO ACRES WELL #: 1 RRCID -> 252653 COMPL. DATE 09/11/2009 TOTAL DEPTH 7447 PERF. 7796 - 10052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12028	X	10034	-0-	-1994	-0-	202	1	9832	2	N	-0-					-0-
11	11160	X	10064	-0-	-1096	-0-	199	1	9865	2	N	-0-					-0-
12	10793	X	10793	-0-	-0-	-0-	219	1	10574	2	N	-0-					-0-
01	10757	X	10314	-0-	-443	-0-	220	1	10094	2	N	-0-					-0-
02	9716	X	9273	-0-	-443	-0-	196	1	9077	2	N	-0-					-0-
03	10757	X	9999	-0-	-758	-0-	202	1	9797	2	N	-0-					-0-

GRIFFETH, JUNE L. GAS UNIT "A" WELL #: 20 RRCID -> 252654 COMPL. DATE 01/04/2010 TOTAL DEPTH 7405 PERF. 8175 - 10922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10509	X	8684	-0-	-1825	-0-	327	1	8357	2	N	-0-					-0-
11	9360	X	8730	-0-	-630	-0-	289	1	8441	2	N	-0-					-0-
12	8866	X	6988	-0-	-1878	-0-	229	1	6759	2	N	-0-					-0-
01	8866	X	5793	-0-	-3073	-0-	194	1	5599	2	N	-0-					-0-
02	8008	X	5382	-0-	-2626	-0-	178	1	5204	2	N	-0-					-0-
03	8866	X	6536	-0-	-2330	-0-	217	1	6319	2	N	-0-					-0-

H. A. SMITH WELL #: 9 RRCID -> 252655 COMPL. DATE 04/24/2009 TOTAL DEPTH 7709 PERF. 8010 - 11694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9145	X	6144	-0-	-3001	-0-	918	1	5226	2	N	-0-					-0-
11	9570	X	6991	-0-	-2579	-0-	898	1	6093	2	N	-0-					-0-
12	9703	X	5752	-0-	-3951	-0-	878	1	4874	2	N	-0-					-0-
01	9703	X	6133	-0-	-3570	-0-	895	1	5238	2	N	-0-					-0-
02	7476	X	7041	-0-	-435	-0-	856	1	6185	2	N	-0-					-0-
03	7223	X	6925	-0-	-298	-0-	920	1	6005	2	N	-0-					-0-

W.C. BIGGAR WELL #: 1 RRCID -> 252689 COMPL. DATE 07/09/2009 TOTAL DEPTH 6921 PERF. 7069 - 10872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15097	X	14637	-0-	-460	-0-	463	1	14174	3	N	-0-					-0-
11	14490	X	13913	-0-	-577	-0-	445	1	13468	3	N	-0-					-0-
12	14136	X	14136	-0-	-0-	-0-	446	1	13690	3	N	-0-					-0-
01	14043	X	13598	-0-	-445	-0-	470	1	13128	3	N	-0-					-0-
02	12684	X	12363	-0-	-321	-0-	389	1	11974	3	N	-0-					-0-
03	14043	X	13931	-0-	-112	-0-	454	1	13477	3	N	-0-					-0-

BLAKLEY ESTATE GAS UNIT "C" WELL #: 8 RRCID -> 252690 COMPL. DATE 06/22/2009 TOTAL DEPTH 7386 PERF. 7715 - 9599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14632	X	13240	-0-	-1392	-0-	333	1	12907	2	N	-0-					-0-
*11	13980	X	13054	-0-	-926	-0-	431	1	12623	2	N	-0-					-0-
*12	13237	X	12879	-0-	-358	-0-	422	1	12457	2	N	-0-					-0-
01	13237	X	12171	-0-	-1066	-0-	272	1	11899	2	N	-0-					-0-
02	11956	X	11175	-0-	-781	-0-	247	1	10928	2	N	-0-					-0-
03	13237	X	11978	-0-	-1259	-0-	266	1	11712	2	N	-0-					-0-

J.R. BUCHANAN GU WELL #: 8 RRCID -> 252691 COMPL. DATE 05/02/2009 TOTAL DEPTH 7372 PERF. 7516 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15407	X	14191	-0-	-1216	-0-	300 154	1 9	13737	3	N	140	188	1			103
11	14460	X	13878	-0-	-582	-0-	296 202	1 9	13380	3	N	184	125	1			162
12	14060	X	14060	-0-	-0-	-0-	296 180	1 9	13584	3	N	164	179	1			147
01	14161	X	14161	-0-	-0-	-0-	333 188	1 9	13640	3	N	171	184	1			134
02	12305	X	12305	-0-	-0-	-0-	299 69	1 9	11937	3	N	63	191	1			6
*03	14117	X	14117	-0-	-0-	-0-	359 298	1 9	13460	3	N	271	185	1			92

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
J.R. BUCHANAN GU WELL #: 6 RRCID -> 252692 COMPL. DATE 05/01/2009 TOTAL DEPTH 7443 PERF. 7901 - 9835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5099	X	5099	-0-	-0-	-0-	108	1	4951	3	N	36	57	1			35
							40	9									
11	5140	X	5140	-0-	-0-	-0-	111	1	5000	3	N	26					61
							29	9									
12	5096	X	5096	-0-	-0-	-0-	108	1	4942	3	N	42	66	1			37
							46	9									
01	5114	X	5114	-0-	-0-	-0-	121	1	4943	3	N	45	53	1			29
							50	9									
02	4592	X	4299	-0-	-293	-0-	105	1	4146	3	N	44					73
							48	9									
03	5084	X	4716	-0-	-368	-0-	118	1	4580	3	N	16	67	1			22
							18	9									

R. R. CRAWFORD ET AL WELL #: 1 RRCID -> 252693 COMPL. DATE 06/25/2009 TOTAL DEPTH 6865 PERF. 7001 - 9450

10	4557	X	4195	-0-	-362	-0-	175	1	4020	3	N	-0-					60
11	4200	X	4022	-0-	-178	-0-	169	1	3853	3	N	-0-					60
12	4154	X	3982	-0-	-172	-0-	162	1	3739	3	N	74					134
							81	9									
01	4154	X	3550	-0-	-604	-0-	158	1	3392	3	N	-0-					134
02	4166	X	4166	-0-	-0-	-0-	191	1	3910	3	N	59	178	1			15
							65	9									
03	4154	X	3934	-0-	-220	-0-	144	1	3714	3	N	69					84
							76	9									

CRAWFORD WELL #: 1 RRCID -> 252694 COMPL. DATE 07/16/2009 TOTAL DEPTH 8000 PERF. 8176 - 11308

10	13764	X	12763	-0-	-1001	-0-	257	1	12506	2	N	-0-					-0-
11	12930	X	12178	-0-	-752	-0-	241	1	11937	2	N	-0-					-0-
12	13299	X	12256	-0-	-1043	-0-	249	1	12007	2	N	-0-					-0-
01	13299	X	11971	-0-	-1328	-0-	256	1	11715	2	N	-0-					-0-
02	12012	X	10979	-0-	-1033	-0-	232	1	10747	2	N	-0-					-0-
03	12803	X	12050	-0-	-753	-0-	244	1	11806	2	N	-0-					-0-

FULTON WELL #: 2 RRCID -> 252696 COMPL. DATE 06/01/2009 TOTAL DEPTH 8698 PERF. 9030 - 12050

10	9262	X	9262	-0-	-0-	-0-	195	1	8944	3	N	112	181	1			111
							123	9									
11	7680	X	7070	-0-	-610	-0-	152	1	6835	3	N	75					186
							83	9									
12	6870	X	6870	-0-	-0-	-0-	215	1	6621	3	N	31					217
							34	9									
01	8121	X	8121	-0-	-0-	-0-	274	1	7764	3	N	75	183	1			109
							83	9									
02	6753	X	6753	-0-	-0-	-0-	163	1	6513	3	N	70					179
							77	9									
*03	7318	X	7318	-0-	-0-	-0-	185	1	7057	3	N	69	183	1			65
							76	9									

GARRETT, RUFUS WELL #: 25 RRCID -> 252698 COMPL. DATE 07/14/2009 TOTAL DEPTH 7293 PERF. 7660 - 10474

10	11534	X	11534	-0-	-0-	-0-	435	1	11099	2	N	-0-					-0-
*11	10746	X	10746	-0-	-0-	-0-	355	1	10391	2	N	-0-					-0-
*12	13640	X	10642	-0-	-2998	-0-	349	1	10293	2	N	-0-					-0-
01	13485	X	10314	-0-	-3171	-0-	346	1	9968	2	N	-0-					-0-
02	11536	X	9159	-0-	-2377	-0-	303	1	8856	2	N	-0-					-0-
03	11532	X	9753	-0-	-1779	-0-	325	1	9428	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GARRETT, RUFUS WELL #: 26 RRCID -> 252699 COMPL. DATE 07/14/2009 TOTAL DEPTH 7336 PERF. 7670 - 9574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11191	X	10991	-0-	-200	-0-	414	1	10577	2	N	-0-					-0-
*11	10170	X	10006	-0-	-164	-0-	331	1	9675	2	N	-0-					-0-
*12	10663	X	10663	-0-	-0-	-0-	349	1	10314	2	N	-0-					-0-
01	10478	X	10477	-0-	-1	-0-	352	1	10125	2	N	-0-					-0-
02	9464	X	9312	-0-	-152	-0-	308	1	9004	2	N	-0-					-0-
03	10478	X	10007	-0-	-471	-0-	333	1	9674	2	N	-0-					-0-

GILL CROSSING WELL #: 4 RRCID -> 252701 COMPL. DATE 06/17/2009 TOTAL DEPTH 8012 PERF. 8498 - 11873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11780	X	10694	-0-	-1086	-0-	216	1	10478	2	N	-0-					-0-
11	11010	X	10366	-0-	-644	-0-	205	1	10161	2	N	-0-					-0-
12	10974	X	10443	-0-	-531	-0-	212	1	10231	2	N	-0-					-0-
01	10974	X	10008	-0-	-966	-0-	214	1	9794	2	N	-0-					-0-
02	9912	X	8950	-0-	-962	-0-	189	1	8761	2	N	-0-					-0-
03	10819	X	9839	-0-	-980	-0-	199	1	9640	2	N	-0-					-0-

GILL CROSSING WELL #: 3 RRCID -> 252702 COMPL. DATE 06/15/2009 TOTAL DEPTH 8108 PERF. 8500 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8835	X	8828	-0-	-7	-0-	178	1	8650	2	N	-0-					-0-
11	8707	X	8707	-0-	-0-	-0-	173	1	8534	2	N	-0-					-0-
12	9024	X	9024	-0-	-0-	-0-	183	1	8841	2	N	-0-					-0-
01	8795	X	8795	-0-	-0-	-0-	188	1	8607	2	N	-0-					-0-
02	7812	X	7768	-0-	-44	-0-	164	1	7604	2	N	-0-					-0-
03	8649	X	8485	-0-	-164	-0-	172	1	8313	2	N	-0-					-0-

GILL CROSSING WELL #: 2 RRCID -> 252703 COMPL. DATE 06/12/2009 TOTAL DEPTH 8014 PERF. 8302 - 11262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10137	X	9553	-0-	-584	-0-	193	1	9360	2	N	-0-					-0-
11	9720	X	9265	-0-	-455	-0-	184	1	9081	2	N	-0-					-0-
12	9579	X	9381	-0-	-198	-0-	190	1	9191	2	N	-0-					-0-
01	9579	X	9482	-0-	-97	-0-	202	1	9280	2	N	-0-					-0-
02	8652	X	8353	-0-	-299	-0-	177	1	8176	2	N	-0-					-0-
03	9579	X	9063	-0-	-516	-0-	183	1	8880	2	N	-0-					-0-

BETTY KITTOE WELL #: 1 RRCID -> 252752 COMPL. DATE 12/03/2008 TOTAL DEPTH 8042 PERF. 8239 - 10381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7843	X	7707	-0-	-136	-0-	155	1	7552	2	N	-0-					-0-
11	7440	X	7425	-0-	-15	-0-	147	1	7278	2	N	-0-					-0-
12	7378	X	7298	-0-	-80	-0-	148	1	7150	2	N	-0-					-0-
01	7378	X	7141	-0-	-237	-0-	152	1	6989	2	N	-0-					-0-
02	6664	X	6391	-0-	-273	-0-	135	1	6256	2	N	-0-					-0-
03	7378	X	6994	-0-	-384	-0-	142	1	6852	2	N	-0-					-0-

F. M. EDWARDS GAS UNIT WELL #: 20 RRCID -> 252775 COMPL. DATE 03/25/2010 TOTAL DEPTH 8354 PERF. 8451 - 11277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8432	X	8133	-0-	-299	-0-	175 15	1 9	7943	3	Y	14	31	1			-0-
11	8100	X	6852	-0-	-1248	-0-	149 2	1 9	6701	3	Y	2	2	1			-0-
12	8153	X	7676	-0-	-477	-0-	165 2	1 9	7509	3	Y	2	1	1			1
01	8153	X	8070	-0-	-83	-0-	195 2	1 9	7873	3	Y	2					3
02	7364	X	6764	-0-	-600	-0-	152	1	6612	3	Y	-0-					3
03	8122	X	7687	-0-	-435	-0-	185	1	7502	3	Y	-0-					3

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
J.R. BUCHANAN GU WELL #: 7 RRCID -> 252776 COMPL. DATE 12/07/2009 TOTAL DEPTH 7366 PERF. 7759 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9605	X	9605	-0-	-0-	-0-	203	1	9290	3	N	102	117	1			90
							112	9									
11	9384	X	9384	-0-	-0-	-0-	201	1	9099	3	N	76	75	1			91
							84	9									
12	9114	X	7946	-0-	-1168	-0-	168	1	7688	3	N	82	102	1			71
							90	9									
01	9114	X	7855	-0-	-1259	-0-	185	1	7564	3	N	96	79	1			88
							106	9									
02	8232	X	7865	-0-	-367	-0-	194	1	7553	3	N	107					195
							118	9									
03	9114	X	7601	-0-	-1513	-0-	199	1	7306	3	N	87	184	1			98
							96	9									

HYDE-HICKMAN "C" WELL #: 1 RRCID -> 252981 COMPL. DATE 07/18/2009 TOTAL DEPTH 6787 PERF. 7150 - 9501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3473	X	3473	-0-	-0-	-0-	119	1	3354	3	N	-0-					-0-
11	6302	X	6302	-0-	-0-	-0-	787	1	2	2	N	-0-					-0-
							5513	3									
12	3714	X	3714	-0-	-0-	-0-	168	1	1	2	N	-0-					-0-
							3545	3									
01	3228	X	3228	-0-	-0-	-0-	139	1	6	2	N	-0-					-0-
							3083	3									
02	2842	X	2842	-0-	-0-	-0-	2842	3			N	-0-					-0-
*03	3189	X	3189	-0-	-0-	-0-	1	2	3188	3	N	-0-					-0-

GREGG, ROSALIE WELL #: 1 RRCID -> 252982 COMPL. DATE 05/19/2009 TOTAL DEPTH 6900 PERF. 7041 - 9590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6752	X	6752	-0-	-0-	-0-	891	1	5824	3	Y	34					96
							37	9									
11	6255	X	6255	-0-	-0-	-0-	845	1	5321	3	Y	81	158	1			19
							89	9									
12	5766	X	5766	-0-	-0-	-0-	760	1	4984	3	Y	20					39
							22	9									
01	5694	X	5694	-0-	-0-	-0-	694	1	4760	3	Y	218	192	1			65
							240	9									
02	6159	X	6159	-0-	-0-	-0-	766	1	5356	3	Y	34					99
							37	9									
*03	8979	X	8979	-0-	-0-	-0-	460	1	8440	3	Y	72					171
							79	9									

MYERS FAMILY TRUST WELL #: 2 RRCID -> 252985 COMPL. DATE 07/07/2009 TOTAL DEPTH 8670 PERF. 8780 - 11135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5952	X	5858	-0-	-94	-0-	124	1	5626	3	N	98	62	1			63
							108	9									
11	5520	X	5261	-0-	-259	-0-	113	1	5096	3	N	47					110
							52	9									
12	5270	X	5189	-0-	-81	-0-	109	1	4978	3	N	93	180	1			23
							102	9									
01	5270	X	4946	-0-	-324	-0-	117	1	4748	3	N	74					97
							81	9									
02	4760	X	4725	-0-	-35	-0-	114	1	4530	3	N	74					171
							81	9									
03	5270	X	5081	-0-	-189	-0-	127	1	4825	3	N	117	188	1			100
							129	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MELVIN MEADOWS GU WELL #: 1 RRCID -> 252986 COMPL. DATE 06/02/2009 TOTAL DEPTH 6936 PERF. 7456 - 11635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5220	X	5220	-0-	-0-	-0-	1034	1	4149	3	N	34					223
							37	9									
11	5134	X	5134	-0-	-0-	-0-	1003	1	4054	3	N	70	183	1			110
							77	9									
12	5045	X	5045	-0-	-0-	-0-	919	1	4041	3	N	77					187
							85	9									
01	5067	X	5067	-0-	-0-	-0-	1041	1	3995	3	N	28	175	1			40
							31	9									
02	4198	X	4198	-0-	-0-	-0-	929	1	3212	3	N	52					92
							57	9									
*03	5299	X	5299	-0-	-0-	-0-	1059	1	4195	3	N	41					133
							45	9									

H.A. SMITH WELL #: 10 RRCID -> 252988 COMPL. DATE 04/23/2009 TOTAL DEPTH 7755 PERF. 8500 - 11524

10	17516	X	17516	-0-	-0-	-0-	661	1	16855	2	N	-0-					-0-
11	16250	X	16250	-0-	-0-	-0-	537	1	15713	2	N	-0-					-0-
12	18755	X	13892	-0-	-4863	-0-	455	1	13437	2	N	-0-					-0-
01	18755	X	14827	-0-	-3928	-0-	498	1	14329	2	N	-0-					-0-
02	16744	X	13424	-0-	-3320	-0-	445	1	12979	2	N	-0-					-0-
03	17515	X	12984	-0-	-4531	-0-	432	1	12552	2	N	-0-					-0-

GARRETT 1-"C"-1 (SA) WELL #: 1 RRCID -> 252990 COMPL. DATE 05/28/2009 TOTAL DEPTH 7347 PERF. 7655 - 11483

10	14198	X	13375	-0-	-823	-0-	504	1	12871	2	N	-0-					-0-
*11	13740	X	13076	-0-	-664	-0-	432	1	12644	2	N	-0-					-0-
*12	13981	X	13220	-0-	-761	-0-	433	1	12787	2	N	-0-					-0-
01	13981	X	12715	-0-	-1266	-0-	427	1	12288	2	N	-0-					-0-
02	12320	X	11232	-0-	-1088	-0-	372	1	10860	2	N	-0-					-0-
03	13485	X	12396	-0-	-1089	-0-	412	1	11984	2	N	-0-					-0-

MAEYERS"B"-CARPENTER HEIRS (SA) WELL #: 2 RRCID -> 253068 COMPL. DATE 11/24/2009 TOTAL DEPTH 7634 PERF. 7818 - 10030

10	16926	X	14151	-0-	-2775	-0-	448	1	13703	3	N	-0-					-0-
11	16050	X	15508	-0-	-542	-0-	496	1	15012	3	N	-0-					-0-
12	15748	X	15541	-0-	-207	-0-	491	1	15050	3	N	-0-					-0-
01	15748	X	9584	-0-	-6164	-0-	331	1	9253	3	N	-0-					-0-
02	14224	X	12893	-0-	-1331	-0-	405	1	12488	3	N	-0-					-0-
03	15748	X	13081	-0-	-2667	-0-	428	1	12653	3	N	-0-					-0-

ASKEY, W. A. WELL #: 7 RRCID -> 253069 COMPL. DATE 02/04/2010 TOTAL DEPTH 7732 PERF. 7623 - 10871

10	14095	X	14095	-0-	-0-	-0-	444	1	13622	3	Y	26	6	1			54
							29	9									
11	13900	X	13900	-0-	-0-	-0-	443	1	13427	3	Y	27					81
							30	9									
12	14787	X	14558	-0-	-229	-0-	458	1	14100	3	Y	-0-	47	1			34
01	14787	X	14023	-0-	-764	-0-	481	1	13535	3	Y	6	3	1			37
							7	9									
02	13356	X	12199	-0-	-1157	-0-	425	1	11729	3	Y	41					78
							45	9									
03	14384	X	13631	-0-	-753	-0-	492	1	13104	3	Y	32					110
							35	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

W.O. BOAZ WELL #: 25 RRCID -> 253070 COMPL. DATE 12/08/2009 TOTAL DEPTH 7285 PERF. 7539 - 10845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17161	X	17161	-0-	-0-	-0-	432	1	16729	2	N	-0-					-0-
11	17090	X	17090	-0-	-0-	-0-	565	1	16525	2	N	-0-					-0-
12	17420	X	17420	-0-	-0-	-0-	571	1	16849	2	N	-0-					-0-
01	16740	X	16682	-0-	-58	-0-	560	1	16122	2	N	-0-					-0-
02	15120	X	14539	-0-	-581	-0-	481	1	14058	2	N	-0-					-0-
03	16740	X	14946	-0-	-1794	-0-	497	1	14449	2	N	-0-					-0-

J.R. BUCHANAN GU WELL #: 5 RRCID -> 253078 COMPL. DATE 11/16/2009 TOTAL DEPTH 7473 PERF. 7546 - 9305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRABTREE GAS UNIT WELL #: 14 RRCID -> 253079 COMPL. DATE 10/25/2009 TOTAL DEPTH 7411 PERF. 7718 - 9961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2331	N	2331	-0-	-0-	-0-	2331	3			N	-0-					-0-
11	2245	N	2245	-0-	-0-	-0-	2245	3			N	-0-					-0-
12	2108	N	2058	-0-	-50	-0-	2058	3			N	-0-					-0-
01	2108	N	2068	-0-	-40	-0-	2068	3			N	-0-					-0-
02	2083	N	2083	-0-	-0-	-0-	2083	3			N	-0-					-0-
*03	2130	N	2130	-0-	-0-	-0-	2130	3			N	-0-					-0-

GENERAL LAND CO. GAS UNIT WELL #: 7 RRCID -> 253080 COMPL. DATE 02/04/2010 TOTAL DEPTH 7159 PERF. 7350 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17484	X	15900	-0-	-1584	-0-	600	1	15300	2	N	-0-					-0-
*11	16500	X	15407	-0-	-1093	-0-	509	1	14898	2	N	-0-					-0-
*12	16151	X	15394	-0-	-757	-0-	504	1	14890	2	N	-0-					-0-
01	16151	X	15605	-0-	-546	-0-	524	1	15081	2	N	-0-					-0-
02	14504	X	14026	-0-	-478	-0-	464	1	13562	2	N	-0-					-0-
03	15903	X	15226	-0-	-677	-0-	507	1	14719	2	N	-0-					-0-

GREGG, ROSALIE WELL #: 2 RRCID -> 253083 COMPL. DATE 03/12/2010 TOTAL DEPTH 6939 PERF. 7204 - 9779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5518	X	2250	-0-	-3268	-0-	593	1	1645	3	Y	11					106
							12	9									
11	5340	X	3307	-0-	-2033	-0-	617	1	2654	3	Y	33					139
							36	9									
12	4805	X	3528	-0-	-1277	-0-	733	1	2782	3	Y	12					151
							13	9									
01	4805	X	2122	-0-	-2683	-0-	608	1	1503	3	Y	10					161
							11	9									
02	3080	X	2684	-0-	-396	-0-	547	1	2116	3	Y	19					180
							21	9									
*03	3641	X	3641	-0-	-0-	-0-	1191	1	2416	3	Y	31					211
							34	9									

TROXELL-GRIFFETH (SA) WELL #: 3 RRCID -> 253098 COMPL. DATE 04/20/2009 TOTAL DEPTH 7762 PERF. 8036 - 9941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8897	X	8459	-0-	-438	-0-	268	1	8191	3	N	-0-					-0-
11	8460	X	6435	-0-	-2025	-0-	206	1	6229	3	N	-0-					-0-
12	8463	X	5765	-0-	-2698	-0-	182	1	5583	3	N	-0-					-0-
01	8463	X	8192	-0-	-271	-0-	283	1	7909	3	N	-0-					-0-
02	7644	X	7495	-0-	-149	-0-	241	1	7254	3	N	-0-					-0-
03	8463	X	5553	-0-	-2910	-0-	184	1	5369	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BANNER-ADAMS (SA) WELL #: 4 RRCID -> 253117 COMPL. DATE 04/07/2009 TOTAL DEPTH 7549 PERF. 7740 - 11344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11656	X	11348	-0-	-308	-0-	428	1	10920	2	N	-0-					-0-
11	11370	X	8334	-0-	-3036	-0-	275	1	8059	2	N	-0-					-0-
12	11920	X	11920	-0-	-0-	-0-	391	1	11529	2	N	-0-					-0-
01	11749	X	10760	-0-	-989	-0-	361	1	10399	2	N	-0-					-0-
02	10248	X	9963	-0-	-285	-0-	330	1	9633	2	N	-0-					-0-
03	11904	X	10944	-0-	-960	-0-	364	1	10580	2	N	-0-					-0-

SMITH, H. A. WELL #: 8 RRCID -> 253123 COMPL. DATE 07/10/2009 TOTAL DEPTH 7768 PERF. 8270 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13086	X	13086	-0-	-0-	-0-	1150	1	11936	2	N	-0-					-0-
11	13544	X	13544	-0-	-0-	-0-	1086	1	12458	2	N	-0-					-0-
12	13584	X	13584	-0-	-0-	-0-	1105	1	12479	2	N	-0-					-0-
01	7682	X	7682	-0-	-0-	-0-	917	1	6765	2	N	-0-					-0-
02	7120	X	7120	-0-	-0-	-0-	831	1	6289	2	N	-0-					-0-
*03	7322	X	7322	-0-	-0-	-0-	882	1	6440	2	N	-0-					-0-

BANNER-ADAMS (SA) WELL #: 5 RRCID -> 253153 COMPL. DATE 05/28/2009 TOTAL DEPTH 7569 PERF. 7860 - 10534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12245	X	10863	-0-	-1382	-0-	410	1	10453	2	N	-0-					-0-
11	11850	X	10259	-0-	-1591	-0-	339	1	9920	2	N	-0-					-0-
12	11439	X	10023	-0-	-1416	-0-	328	1	9695	2	N	-0-					-0-
01	11377	X	10856	-0-	-521	-0-	364	1	10492	2	N	-0-					-0-
02	12796	X	12796	-0-	-0-	-0-	424	1	12372	2	N	-0-					-0-
*03	13784	X	13784	-0-	-0-	-0-	459	1	13325	2	N	-0-					-0-

GILL CROSSING WELL #: 1 RRCID -> 253162 COMPL. DATE 06/12/2009 TOTAL DEPTH 7943 PERF. 8110 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10850	X	10290	-0-	-560	-0-	207	1	10083	2	N	-0-					-0-
11	10290	X	9771	-0-	-519	-0-	194	1	9577	2	N	-0-					-0-
12	9808	X	9808	-0-	-0-	-0-	199	1	9609	2	N	-0-					-0-
01	9548	X	9548	-0-	-0-	-0-	204	1	9344	2	N	-0-					-0-
02	8777	X	8777	-0-	-0-	-0-	186	1	8591	2	N	-0-					-0-
*03	9681	X	9681	-0-	-0-	-0-	196	1	9485	2	N	-0-					-0-

GARRETT 1-"C"-1 (SA) WELL #: 2 RRCID -> 253182 COMPL. DATE 05/29/2009 TOTAL DEPTH 7316 PERF. 7920 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12710	X	11828	-0-	-882	-0-	446	1	11382	2	N	-0-					-0-
*11	12090	X	11685	-0-	-405	-0-	386	1	11299	2	N	-0-					-0-
*12	12090	X	11940	-0-	-150	-0-	391	1	11549	2	N	-0-					-0-
01	12090	X	11587	-0-	-503	-0-	389	1	11198	2	N	-0-					-0-
02	10920	X	10593	-0-	-327	-0-	351	1	10242	2	N	-0-					-0-
03	12059	X	11612	-0-	-447	-0-	386	1	11226	2	N	-0-					-0-

HAM, J. A. WELL #: 13 RRCID -> 253184 COMPL. DATE 05/27/2009 TOTAL DEPTH 7698 PERF. 8068 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5580	X	4851	-0-	-729	-0-	153	1	4698	3	N	-0-					-0-
11	5170	X	5170	-0-	-0-	-0-	166	1	5004	3	N	-0-					-0-
12	4526	X	3724	-0-	-802	-0-	18	1	3706	3	N	-0-					-0-
01	4526	X	2768	-0-	-1758	-0-	95	1	2673	3	N	-0-					-0-
02	4088	X	1898	-0-	-2190	-0-	63	1	1835	3	N	-0-					-0-
03	4526	X	3268	-0-	-1258	-0-	115	1	3153	3	N	-0-					-0-

HAM, J. A. WELL #: 11 RRCID -> 253186 COMPL. DATE 05/26/2009 TOTAL DEPTH 7706 PERF. 8102 - 10825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5979	X	5979	-0-	-0-	-0-	189	1	5790	3	N	-0-					-0-
11	6635	X	6635	-0-	-0-	-0-	212	1	6423	3	N	-0-					-0-
12	6774	X	6774	-0-	-0-	-0-	33	1	6741	3	N	-0-					-0-
01	6141	X	6141	-0-	-0-	-0-	211	1	5930	3	N	-0-					-0-
02	6313	X	6313	-0-	-0-	-0-	208	1	6105	3	N	-0-					-0-
*03	5159	X	5159	-0-	-0-	-0-	175	1	4984	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HAM, J. A. WELL #: 14 RRCID -> 253188 COMPL. DATE 04/26/2009 TOTAL DEPTH 7625 PERF. 8001 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	2599	-0-	-904	-0-	82	1	2517	3	N	-0-					-0-
11	3390	X	2422	-0-	-968	-0-	77	1	2345	3	N	-0-					-0-
12	2945	X	2645	-0-	-300	-0-	13	1	2632	3	N	-0-					-0-
01	3047	X	3047	-0-	-0-	-0-	105	1	2942	3	N	-0-					-0-
02	3146	X	3146	-0-	-0-	-0-	103	1	3043	3	N	-0-					-0-
*03	2744	X	2744	-0-	-0-	-0-	92	1	2652	3	N	-0-					-0-

TROXELL-GRIFFETH (SA) WELL #: 2 RRCID -> 253189 COMPL. DATE 03/31/2009 TOTAL DEPTH 7674 PERF. 7846 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10230	X	9498	-0-	-732	-0-	301	1	9197	3	N	-0-					-0-
11	9840	X	8721	-0-	-1119	-0-	279	1	8442	3	N	-0-					-0-
12	9858	X	8404	-0-	-1454	-0-	265	1	8139	3	N	-0-					-0-
01	9734	X	9345	-0-	-389	-0-	322	1	9023	3	N	-0-					-0-
02	8708	X	8677	-0-	-31	-0-	281	1	8396	3	N	-0-					-0-
03	9486	X	8363	-0-	-1123	-0-	281	1	8082	3	N	-0-					-0-

CRABTREE GAS UNIT WELL #: 18 RRCID -> 253196 COMPL. DATE 07/28/2009 TOTAL DEPTH 7844 PERF. 7886 - 9971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7889	X	7889	-0-	-0-	-0-	7889	3			N	-0-					-0-
11	7430	X	7430	-0-	-0-	-0-	7430	3			N	-0-					-0-
12	7967	X	7197	-0-	-770	-0-	7197	3			N	-0-					-0-
01	7967	X	6936	-0-	-1031	-0-	6936	3			N	-0-					-0-
02	8459	X	8459	-0-	-0-	-0-	8459	3			N	-0-					-0-
*03	9306	X	9306	-0-	-0-	-0-	9306	3			N	-0-					-0-

CRABTREE GAS UNIT WELL #: 19 RRCID -> 253198 COMPL. DATE 08/05/2009 TOTAL DEPTH 7759 PERF. 7670 - 9971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10236	X	10236	-0-	-0-	-0-	10236	3			N	-0-					-0-
11	9840	X	9658	-0-	-182	-0-	9658	3			N	-0-					-0-
12	10168	X	9593	-0-	-575	-0-	9593	3			N	-0-					-0-
01	10168	X	9569	-0-	-599	-0-	9569	3			N	-0-					-0-
02	9184	X	7996	-0-	-1188	-0-	7996	3			N	-0-					-0-
03	10168	X	9607	-0-	-561	-0-	9607	3			N	-0-					-0-

JACK DALY (DEEP) GU WELL #: 1 RRCID -> 253204 COMPL. DATE 07/10/2009 TOTAL DEPTH 6518 PERF. 6656 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2981	-0-	-181	-0-	836	1	2105	3	N	36	175	1			33
							40	9									
11	3060	X	2637	-0-	-423	-0-	799	1	1808	3	N	27					60
							30	9									
12	2914	X	2165	-0-	-749	-0-	800	1	1344	3	N	19					79
							21	9									
01	2914	X	2499	-0-	-415	-0-	819	1	1648	3	N	29					108
							32	9									
02	2632	X	2169	-0-	-463	-0-	734	1	1316	3	N	108					216
							119	9									
03	2914	X	2579	-0-	-335	-0-	829	1	1727	3	N	21					148
							23	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MCCLUNG, RUBY G. WELL #: 1 RRCID -> 253205 COMPL. DATE 07/21/2009 TOTAL DEPTH 6917 PERF. 7100 - 11395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10711	X	10711	-0-	-0-	-0-	337	1	10373	3	Y	1					69
							1	9									
11	11451	X	11451	-0-	-0-	-0-	364	1	11087	3	Y	-0-					69
12	12648	X	9896	-0-	-2752	-0-	49	1	9847	3	Y	-0-					69
01	13677	X	13677	-0-	-0-	-0-	607	1	13066	3	Y	4					73
							4	9									
02	13048	X	13048	-0-	-0-	-0-	466	1	12582	3	Y	-0-					73
*03	13976	X	13976	-0-	-0-	-0-	675	1	13300	3	Y	1					74
							1	9									

GARRETT "C"-GARRETT "B" (SA) WELL #: 1 RRCID -> 253393 COMPL. DATE 08/27/2009 TOTAL DEPTH 7260 PERF. 7940 - 11084

10	12349	X	12349	-0-	-0-	-0-	466	1	11883	2	N	-0-					-0-
*11	11855	X	11855	-0-	-0-	-0-	392	1	11463	2	N	-0-					-0-
*12	11344	X	11344	-0-	-0-	-0-	372	1	10972	2	N	-0-					-0-
01	11738	X	11738	-0-	-0-	-0-	394	1	11344	2	N	-0-					-0-
02	9767	X	9767	-0-	-0-	-0-	323	1	9444	2	N	-0-					-0-
*03	11531	X	11531	-0-	-0-	-0-	384	1	11147	2	N	-0-					-0-

GARRETT 1-GRIFFETH "A" (SA) WELL #: 1 RRCID -> 253399 COMPL. DATE 08/20/2009 TOTAL DEPTH 7346 PERF. 7860 - 10994

10	15841	X	13368	-0-	-2473	-0-	504	1	12864	2	N	-0-					-0-
*11	15330	X	11852	-0-	-3478	-0-	392	1	11460	2	N	-0-					-0-
*12	15779	X	14341	-0-	-1438	-0-	470	1	13871	2	N	-0-					-0-
01	15748	X	14565	-0-	-1183	-0-	489	1	14076	2	N	-0-					-0-
02	13692	X	13451	-0-	-241	-0-	445	1	13006	2	N	-0-					-0-
*03	14631	X	14631	-0-	-0-	-0-	487	1	14144	2	N	-0-					-0-

MOLLOY, JACK WELL #: 3 RRCID -> 253407 COMPL. DATE 05/27/2009 TOTAL DEPTH 6973 PERF. 7200 - 9348

10	15720	X	15720	-0-	-0-	-0-	493	1	15161	3	Y	60					88
							66	9									
11	14886	X	14886	-0-	-0-	-0-	472	1	14363	3	Y	46	80	1			54
							51	9									
12	14593	X	14593	-0-	-0-	-0-	72	1	14460	3	Y	55					109
							61	9									
01	14917	X	14917	-0-	-0-	-0-	508	1	14409	3	Y	-0-					109
02	13008	X	13008	-0-	-0-	-0-	471	1	12449	3	Y	80					189
							88	9									
03	13206	X	13051	-0-	-155	-0-	490	1	12552	3	Y	8	171	1			26
							9	9									

GARRETT "C"-GARRETT "B" (SA) WELL #: 2 RRCID -> 253415 COMPL. DATE 08/28/2009 TOTAL DEPTH 7274 PERF. 7710 - 10426

10	16430	X	15489	-0-	-941	-0-	584	1	14905	2	N	-0-					-0-
*11	15900	X	15212	-0-	-688	-0-	503	1	14709	2	N	-0-					-0-
*12	16182	X	15140	-0-	-1042	-0-	496	1	14644	2	N	-0-					-0-
01	16182	X	14210	-0-	-1972	-0-	477	1	13733	2	N	-0-					-0-
02	14280	X	12617	-0-	-1663	-0-	418	1	12199	2	N	-0-					-0-
03	15686	X	13624	-0-	-2062	-0-	453	1	13171	2	N	-0-					-0-

BANNER-ADAMS (SA) WELL #: 2 RRCID -> 253417 COMPL. DATE 05/20/2009 TOTAL DEPTH 7523 PERF. 8470 - 11624

10	15872	X	13998	-0-	-1874	-0-	528	1	13470	2	N	-0-					-0-
11	15300	X	13856	-0-	-1444	-0-	458	1	13398	2	N	-0-					-0-
12	14880	X	14126	-0-	-754	-0-	463	1	13663	2	N	-0-					-0-
01	14725	X	14038	-0-	-687	-0-	471	1	13567	2	N	-0-					-0-
02	12908	X	12663	-0-	-245	-0-	419	1	12244	2	N	-0-					-0-
03	14291	X	14149	-0-	-142	-0-	471	1	13678	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GARRETT "C"-1-GARRETT "B" (SA) WELL #: 1 RRCID -> 253418 COMPL. DATE 08/31/2009 TOTAL DEPTH 7335 PERF. 7744 - 10598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10168	X	9967	-0-	-201	-0-	376	1	9591	2	N	-0-					-0-
*11	10320	X	9709	-0-	-611	-0-	321	1	9388	2	N	-0-					-0-
*12	10664	X	10042	-0-	-622	-0-	329	1	9713	2	N	-0-					-0-
01	12414	X	12414	-0-	-0-	-0-	417	1	11997	2	N	-0-					-0-
02	11195	X	11195	-0-	-0-	-0-	371	1	10824	2	N	-0-					-0-
*03	12447	X	12447	-0-	-0-	-0-	414	1	12033	2	N	-0-					-0-

GARY CRABTREE WELL #: 3 RRCID -> 253485 COMPL. DATE 06/11/2009 TOTAL DEPTH 7349 PERF. 7541 - 12321

10	12090	X	9966	-0-	-2124	-0-	201	1	9765	2	N	-0-					-0-
11	11700	X	9269	-0-	-2431	-0-	184	1	9085	2	N	-0-					-0-
12	11098	X	9804	-0-	-1294	-0-	199	1	9605	2	N	-0-					-0-
01	11098	X	6790	-0-	-4308	-0-	145	1	6645	2	N	-0-					-0-
*02	10024	X	2987	-0-	-7037	-0-	543	1	2444	2	N	-0-					-0-
03	9982	X	868	-0-	-9114	-0-	868	1			N	-0-					-0-

SMITH "B" - DCCO 2 (SA) WELL #: 1 RRCID -> 253570 COMPL. DATE 07/04/2009 TOTAL DEPTH 7874 PERF. 8140 - 11640

10	9455	X	9094	-0-	-361	-0-	195	1	8899	3	N	-0-					17
11	9000	X	8952	-0-	-48	-0-	195	1	8757	3	N	-0-					17
12	9300	X	9113	-0-	-187	-0-	45	1	9068	3	N	-0-					17
01	9340	X	9340	-0-	-0-	-0-	322	1	9018	3	N	-0-					17
02	8372	X	8245	-0-	-127	-0-	266	1	7979	3	N	-0-					17
*03	9239	X	9239	-0-	-0-	-0-	307	1	8932	3	N	-0-					17

SMITH "B" - DCCO 2 (SA) WELL #: 2 RRCID -> 253571 COMPL. DATE 07/07/2009 TOTAL DEPTH 7934 PERF. 7996 - 11510

10	12028	X	11308	-0-	-720	-0-	243	1	11065	3	N	-0-					-0-
11	11340	X	10698	-0-	-642	-0-	233	1	10465	3	N	-0-					-0-
12	11067	X	10721	-0-	-346	-0-	53	1	10668	3	N	-0-					-0-
01	11067	X	10938	-0-	-129	-0-	377	1	10561	3	N	-0-					-0-
02	9996	X	9842	-0-	-154	-0-	314	1	9528	3	N	-0-					-0-
*03	11169	X	11169	-0-	-0-	-0-	374	1	10795	3	N	-0-					-0-

GARRETT "B"-FOSTER (SA) WELL #: 1 RRCID -> 253572 COMPL. DATE 06/25/2009 TOTAL DEPTH 7219 PERF. 7510 - 10874

10	17515	X	16134	-0-	-1381	-0-	608	1	15526	2	N	-0-					-0-
*11	16950	X	16031	-0-	-919	-0-	530	1	15501	2	N	-0-					-0-
*12	16337	X	15640	-0-	-697	-0-	512	1	15128	2	N	-0-					-0-
01	16337	X	16083	-0-	-254	-0-	540	1	15543	2	N	-0-					-0-
02	14756	X	13424	-0-	-1332	-0-	445	1	12979	2	N	-0-					-0-
03	16337	X	15216	-0-	-1121	-0-	506	1	14710	2	N	-0-					-0-

SMITH "A" - SMITH "B" (SA) WELL #: 1 RRCID -> 253573 COMPL. DATE 09/18/2009 TOTAL DEPTH 7957 PERF. 8088 - 11064

10	11532	X	10920	-0-	-612	-0-	235	1	10685	3	Y	-0-					12
11	11160	X	10624	-0-	-536	-0-	231	1	10393	3	Y	-0-					12
12	10881	X	10571	-0-	-310	-0-	52	1	10519	3	Y	-0-					12
01	10881	X	10787	-0-	-94	-0-	372	1	10415	3	Y	-0-					12
02	9828	X	9554	-0-	-274	-0-	312	1	9242	3	Y	-0-					12
03	10881	X	10418	-0-	-463	-0-	356	1	10062	3	Y	-0-					12

SMITH "A" - SMITH "B" (SA) WELL #: 2 RRCID -> 253575 COMPL. DATE 08/11/2009 TOTAL DEPTH 7957 PERF. 8030 - 11473

10	11160	X	10637	-0-	-523	-0-	229	1	10408	3	Y	-0-					5
11	10650	X	10403	-0-	-247	-0-	226	1	10177	3	Y	-0-					5
12	10912	X	10463	-0-	-449	-0-	52	1	10411	3	Y	-0-					5
01	10819	X	10577	-0-	-242	-0-	365	1	10212	3	Y	-0-					5
02	9772	X	9341	-0-	-431	-0-	311	1	9030	3	Y	-0-					5
03	10757	X	9931	-0-	-826	-0-	339	1	9592	3	Y	-0-					5

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HYDE-HICKMAN WEST WELL #: 2 RRCID -> 253576 COMPL. DATE 07/16/2008 TOTAL DEPTH 8733 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPANN, ANNA WELL #: 1 RRCID -> 253600 COMPL. DATE 08/25/2009 TOTAL DEPTH 7930 PERF. 8312 - 10800

10	13919	X	6161	-0-	-7758	-0-	195	1	5966	3	N	-0-					6
11	12360	X	12252	-0-	-108	-0-	391	1	11861	3	N	-0-					6
12	13051	X	9171	-0-	-3880	-0-	288	1	8883	3	N	-0-					6
01	13051	X	12831	-0-	-220	-0-	440	1	12391	3	N	-0-					6
02	11788	X	11340	-0-	-448	-0-	407	1	10933	3	N	-0-					6
03	12648	X	12428	-0-	-220	-0-	464	1	11964	3	N	-0-					6

GLENN P. SHOOP "F" WELL #: 10 RRCID -> 253601 COMPL. DATE 06/22/2009 TOTAL DEPTH 7756 PERF. 8050 - 11250

10	10974	X	10554	-0-	-420	-0-	333	1	10221	3	Y	-0-					-0-
11	10410	X	10114	-0-	-296	-0-	323	1	9791	3	Y	-0-					-0-
12	10757	X	9916	-0-	-841	-0-	313	1	9603	3	Y	-0-					-0-
01	10726	X	10005	-0-	-721	-0-	345	1	9660	3	Y	-0-					-0-
02	9688	X	9061	-0-	-627	-0-	297	1	8764	3	Y	-0-					-0-
03	10540	X	9762	-0-	-778	-0-	337	1	9425	3	Y	-0-					-0-

GLENN P. SHOOP "F" WELL #: 12 RRCID -> 253602 COMPL. DATE 04/21/2009 TOTAL DEPTH 7743 PERF. 7818 - 9460

10	9734	X	9551	-0-	-183	-0-	302	1	9246	3	Y	3	3	1			-0-
							3	9									
11	9150	X	9050	-0-	-100	-0-	289	1	8761	3	Y	-0-					-0-
12	9300	X	9114	-0-	-186	-0-	287	1	8827	3	Y	-0-					-0-
01	9486	X	9182	-0-	-304	-0-	317	1	8865	3	Y	-0-					-0-
02	8568	X	8263	-0-	-305	-0-	279	1	7973	3	Y	10					10
							11	9									
03	9486	X	8580	-0-	-906	-0-	296	1	8280	3	Y	4					14
							4	9									

GLENN P. SHOOP "F" WELL #: 13 RRCID -> 253603 COMPL. DATE 04/21/2009 TOTAL DEPTH 7819 PERF. 7870 - 10550

10	7192	X	6056	-0-	-1136	-0-	191	1	5863	3	Y	2	2	1			-0-
							2	9									
11	7410	X	5898	-0-	-1512	-0-	189	1	5709	3	Y	-0-					-0-
12	7843	X	5391	-0-	-2452	-0-	170	1	5221	3	Y	-0-					-0-
01	7843	X	5265	-0-	-2578	-0-	182	1	5083	3	Y	-0-					-0-
02	7084	X	5814	-0-	-1270	-0-	192	1	5622	3	Y	-0-					-0-
*03	6662	X	6662	-0-	-0-	-0-	230	1	6432	3	Y	-0-					-0-

JACK MOLLOY WELL #: 6 RRCID -> 253604 COMPL. DATE 08/25/2009 TOTAL DEPTH 7026 PERF. 7700 - 9893

10	4194	X	4194	-0-	-0-	-0-	1003	1	3179	3	Y	11					21
							12	9									
11	3867	X	3867	-0-	-0-	-0-	965	1	2890	3	Y	11					32
							12	9									
12	3937	X	3613	-0-	-324	-0-	902	1	2700	3	Y	10					42
							11	9									
01	4659	X	4659	-0-	-0-	-0-	1027	1	3632	3	Y	-0-					42
02	4495	X	4495	-0-	-0-	-0-	943	1	3524	3	Y	25					67
							28	9									
*03	6146	X	6146	-0-	-0-	-0-	1090	1	5036	3	Y	18					85
							20	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HARMONSON, MORRIS WELL #: 8 RRCID -> 253623 COMPL. DATE 01/06/2010 TOTAL DEPTH 7237 PERF. 7578 - 11979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24924	X	22504	-0-	-2420	-0-	566	1	21938	2	N	-0-					-0-
11	23100	X	20882	-0-	-2218	-0-	690	1	20192	2	N	-0-					-0-
12	23870	X	21731	-0-	-2139	-0-	712	1	21019	2	N	-0-					-0-
01	23126	X	20387	-0-	-2739	-0-	684	1	19703	2	N	-0-					-0-
02	20440	X	18657	-0-	-1783	-0-	618	1	18039	2	N	-0-					-0-
03	22506	X	20244	-0-	-2262	-0-	674	1	19570	2	N	-0-					-0-

MCKAMY-LITTLE UNIT WELL #: 5 RRCID -> 253624 COMPL. DATE 03/02/2010 TOTAL DEPTH 7968 PERF. 7920 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9362	X	8953	-0-	-409	-0-	282	1	8671	3	N	-0-					-0-
11	8910	X	8166	-0-	-744	-0-	261	1	7905	3	N	-0-					-0-
12	9207	X	8358	-0-	-849	-0-	263	1	8095	3	N	-0-					-0-
01	9207	X	7365	-0-	-1842	-0-	253	1	7112	3	N	-0-					-0-
02	8316	X	6918	-0-	-1398	-0-	236	1	6682	3	N	-0-					-0-
03	8959	X	7511	-0-	-1448	-0-	268	1	7243	3	N	-0-					-0-

R.E. AUSTIN GAS UNIT WELL #: 9 RRCID -> 253626 COMPL. DATE 11/11/2009 TOTAL DEPTH 6897 PERF. 7297 - 9109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9455	X	7986	-0-	-1469	-0-	253	1	7733	3	N	-0-					-0-
11	8790	X	8005	-0-	-785	-0-	256	1	7749	3	N	-0-					-0-
*12	8215	X	7222	-0-	-993	-0-	228	1	6994	3	N	-0-					-0-
01	8215	X	7764	-0-	-451	-0-	268	1	7496	3	N	-0-					-0-
02	7420	X	7361	-0-	-59	-0-	240	1	7121	3	N	-0-					-0-
*03	8380	X	8380	-0-	-0-	-0-	281	1	8099	3	N	-0-					-0-

HARMONSON, MORRIS WELL #: 10 RRCID -> 253631 COMPL. DATE 01/08/2010 TOTAL DEPTH 7170 PERF. 7765 - 11704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19406	X	18160	-0-	-1246	-0-	457	1	17703	2	N	-0-					-0-
11	18780	X	17602	-0-	-1178	-0-	582	1	17020	2	N	-0-					-0-
12	19251	X	18149	-0-	-1102	-0-	595	1	17554	2	N	-0-					-0-
01	18972	X	18498	-0-	-474	-0-	621	1	17877	2	N	-0-					-0-
02	16800	X	16476	-0-	-324	-0-	546	1	15930	2	N	-0-					-0-
03	18197	X	18065	-0-	-132	-0-	601	1	17464	2	N	-0-					-0-

R.E. AUSTIN GAS UNIT WELL #: 8 RRCID -> 253632 COMPL. DATE 12/15/2009 TOTAL DEPTH 6945 PERF. 7682 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11053	X	11053	-0-	-0-	-0-	349	1	10704	3	N	-0-					-0-
11	9922	X	9922	-0-	-0-	-0-	318	1	9604	3	N	-0-					-0-
*12	11470	X	9851	-0-	-1619	-0-	311	1	9540	3	N	-0-					-0-
01	11470	X	9999	-0-	-1471	-0-	346	1	9653	3	N	-0-					-0-
02	10276	X	8742	-0-	-1534	-0-	275	1	8467	3	N	-0-					-0-
03	11067	X	8473	-0-	-2594	-0-	283	1	8190	3	N	-0-					-0-

VEALE RANCH WELL #: 30 RRCID -> 253633 COMPL. DATE 04/23/2010 TOTAL DEPTH 6697 PERF. 6795 - 10125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7874	X	6937	-0-	-937	-0-	149	1	6788	3	Y	-0-					-0-
*11	6600	X	6527	-0-	-73	-0-	141	1	6342	3	Y	40					40
							44	9									
12	6975	X	6311	-0-	-664	-0-	20	1	6061	3	Y	209	189	1			20
							230	9									
01	6975	X	6005	-0-	-970	-0-	144	1	5861	3	Y	-0-					20
*02	6300	X	5939	-0-	-361	-0-	146	1	5734	3	Y	54					74
							59	9									
03	6944	X	6848	-0-	-96	-0-	169	1	6543	3	Y	124	181	1			17
							136	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HARMONSON, MORRIS WELL #: 12 RRCID -> 253634 COMPL. DATE 01/07/2010 TOTAL DEPTH 7252 PERF. 7520 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	16988	X	16454	-0-	-534	-0-	414	1	16040	2	N	-0-			-0-
11	16260	X	16023	-0-	-237	-0-	530	1	15493	2	N	-0-			-0-
12	16201	X	16201	-0-	-0-	-0-	531	1	15670	2	N	-0-			-0-
01	16009	X	16009	-0-	-0-	-0-	537	1	15472	2	N	-0-			-0-
02	12836	X	12836	-0-	-0-	-0-	425	1	12411	2	N	-0-			-0-
*03	14532	X	14532	-0-	-0-	-0-	484	1	14048	2	N	-0-			-0-

MAEYERS "B" - MAEYERS "A" (SA) WELL #: 5 RRCID -> 253712 COMPL. DATE 05/08/2009 TOTAL DEPTH 7573 PERF. 8036 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	11036	X	10293	-0-	-743	-0-	326	1	9967	3	N	-0-			-0-
11	10230	X	9746	-0-	-484	-0-	312	1	9434	3	N	-0-			-0-
12	10571	X	9640	-0-	-931	-0-	304	1	9336	3	N	-0-			-0-
01	10571	X	4107	-0-	-6464	-0-	142	1	3965	3	N	-0-			-0-
02	9296	X	-0-	-0-	-9296	-0-					N	-0-			-0-
03	10292	X	-0-	-0-	-10292	-0-					N	-0-			-0-

MAEYERS "B" - MAEYERS "A" (SA) WELL #: 3 RRCID -> 253714 COMPL. DATE 06/24/2009 TOTAL DEPTH 7599 PERF. 7746 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	12214	X	8806	-0-	-3408	-0-	279	1	8527	3	N	-0-			-0-
11	10620	X	9111	-0-	-1509	-0-	291	1	8820	3	N	-0-			-0-
12	9183	X	9183	-0-	-0-	-0-	290	1	8893	3	N	-0-			-0-
01	7967	X	5262	-0-	-2705	-0-	182	1	5080	3	N	-0-			-0-
02	7196	X	4189	-0-	-3007	-0-	131	1	4058	3	N	-0-			-0-
*03	8282	X	8282	-0-	-0-	-0-	269	1	8013	3	N	-0-			-0-

MAEYERS "B" - MAEYERS "A" (SA) WELL #: 4 RRCID -> 253715 COMPL. DATE 05/08/2009 TOTAL DEPTH 7665 PERF. 7946 - 10874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	11067	X	8182	-0-	-2885	-0-	611	1	7571	3	N	-0-			-0-
11	11036	X	11036	-0-	-0-	-0-	353	1	10683	3	N	-0-			-0-
12	11794	X	11794	-0-	-0-	-0-	372	1	11422	3	N	-0-			-0-
01	8184	X	6766	-0-	-1418	-0-	234	1	6532	3	N	-0-			-0-
02	9912	X	1439	-0-	-8473	-0-	126	1	1313	3	N	-0-			-0-
03	10974	X	2770	-0-	-8204	-0-	795	1	1975	3	N	-0-			-0-

MCLEROY, W. R. WELL #: 1 RRCID -> 253736 COMPL. DATE 01/04/2010 TOTAL DEPTH 7847 PERF. 8025 - 11655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	21359	X	15665	-0-	-5694	-0-	316	1	15349	2	N	-0-			-0-
11	19890	X	14607	-0-	-5283	-0-	289	1	14318	2	N	-0-			-0-
12	19902	X	19136	-0-	-766	-0-	388	1	18748	2	N	-0-			-0-
01	19902	X	18604	-0-	-1298	-0-	397	1	18207	2	N	-0-			-0-
*02	17136	X	16230	-0-	-906	-0-	343	1	15887	2	N	-0-			-0-
03	19127	X	17440	-0-	-1687	-0-	353	1	17087	2	N	-0-			-0-

ROSS, MARY WELL #: 6 RRCID -> 253756 COMPL. DATE 12/08/2009 TOTAL DEPTH 7358 PERF. 7543 - 11952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	16926	X	16030	-0-	-896	-0-	323	1	15707	2	N	-0-			1
11	16020	X	15322	-0-	-698	-0-	304	1	15018	2	N	-0-			1
12	16182	X	15151	-0-	-1031	-0-	307	1	14844	2	N	-0-			-0-
01	16294	X	16294	-0-	-0-	-0-	348	1	15946	2	N	-0-			-0-
02	15123	X	15123	-0-	-0-	-0-	320	1	14803	2	N	-0-			-0-
*03	16566	X	16566	-0-	-0-	-0-	335	1	16231	2	N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WAGGONER, MARIE "A" WELL #: 15 RRCID -> 253758 COMPL. DATE 07/23/2009 TOTAL DEPTH 8053 PERF. 8200 - 11950

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5615	X	5615	-0-	-0-	-0-	776	1	4776	3	N	57					156
							63	9									
11	4797	X	4797	-0-	-0-	-0-	723	1	4030	3	N	40					196
							44	9									
12	4494	X	4494	-0-	-0-	-0-	740	1	3710	3	N	40	184	1			52
							44	9									
01	4871	X	4871	-0-	-0-	-0-	764	1	4049	3	N	53					105
							58	9									
02	3273	X	3273	-0-	-0-	-0-	589	1	2639	3	N	41					146
							45	9									
03	3100	X	2200	-0-	-900	-0-	518	1	1626	3	N	51					197
							56	9									

GLENN P. SHOOP "F" WELL #: 15 RRCID -> 253770 COMPL. DATE 06/22/2009 TOTAL DEPTH 7808 PERF. 7866 - 10670

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13516	X	12325	-0-	-1191	-0-	389	1	11936	3	Y	-0-					-0-
11	12360	X	11886	-0-	-474	-0-	380	1	11506	3	Y	-0-					-0-
12	12372	X	12372	-0-	-0-	-0-	390	1	11982	3	Y	-0-					-0-
01	12499	X	12499	-0-	-0-	-0-	431	1	12068	3	Y	-0-					-0-
02	11116	X	10714	-0-	-402	-0-	345	1	10366	3	Y	3					3
							3	9									
03	12307	X	11372	-0-	-935	-0-	388	1	10984	3	Y	-0-					3

CLECKLER, L. N. WELL #: 2 RRCID -> 253776 COMPL. DATE 08/17/2009 TOTAL DEPTH 6807 PERF. 7146 - 9576

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7874	X	7087	-0-	-787	-0-	223	1	6841	3	N	21					274
							23	9									
11	7290	X	6782	-0-	-508	-0-	215	1	6527	3	N	36	89	1			221
							40	9									
12	7285	X	6638	-0-	-647	-0-	208	1	6402	3	N	25					246
							28	9									
01	7254	X	6727	-0-	-527	-0-	228	1	6457	3	N	38					284
							42	9									
02	6552	X	6296	-0-	-256	-0-	226	1	6045	3	N	23					307
							25	9									
03	7099	X	6319	-0-	-780	-0-	232	1	6039	3	N	44	161	1			190
							48	9									

CLECKLER, L. N. WELL #: 4 RRCID -> 253778 COMPL. DATE 08/31/2009 TOTAL DEPTH 6873 PERF. 6986 - 9346

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11749	X	10659	-0-	-1090	-0-	336	1	10308	3	N	14					242
							15	9									
11	11220	X	10009	-0-	-1211	-0-	318	1	9652	3	N	35	87	1			190
							39	9									
12	11563	X	9087	-0-	-2476	-0-	285	1	8781	3	N	19					209
							21	9									
01	11470	X	8268	-0-	-3202	-0-	282	1	7971	3	N	14					223
							15	9									
02	10052	X	8906	-0-	-1146	-0-	312	1	8571	3	N	21					244
							23	9									
03	10664	X	9445	-0-	-1219	-0-	345	1	9082	3	N	16					260
							18	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CLECKLER, L. N. WELL #: 3 RRCID -> 253780 COMPL. DATE 08/07/2009 TOTAL DEPTH 6923 PERF. 7046 - 9495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9703	X	8831	-0-	-872	-0-	278	1	8535	3	N	16					239
							18	9									
11	8790	X	8492	-0-	-298	-0-	270	1	8181	3	N	37	104	1			172
							41	9									
12	8804	X	8537	-0-	-267	-0-	267	1	8226	3	N	40					212
							44	9									
01	8842	X	8842	-0-	-0-	-0-	299	1	8465	3	N	71					283
							78	9									
02	8029	X	8029	-0-	-0-	-0-	288	1	7729	3	N	11					294
							12	9									
03	8835	X	8585	-0-	-250	-0-	319	1	8265	3	N	1					295
							1	9									

CLECKLER, L. N. WELL #: 1 RRCID -> 253782 COMPL. DATE 08/07/2009 TOTAL DEPTH 6896 PERF. 7046 - 10160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15066	X	14069	-0-	-997	-0-	442	1	13584	3	N	39					219
							43	9									
11	14340	X	13495	-0-	-845	-0-	427	1	12989	3	N	72	107	1			184
							79	9									
12	14756	X	13851	-0-	-905	-0-	433	1	13349	3	N	63					247
							69	9									
01	14539	X	13667	-0-	-872	-0-	464	1	13120	3	N	75	142	1			180
							83	9									
02	12964	X	12099	-0-	-865	-0-	428	1	11618	3	N	48					228
							53	9									
03	14074	X	13468	-0-	-606	-0-	495	1	12912	3	N	55					283
							61	9									

G. R. BLUE (DEEP) GU WELL #: 1 RRCID -> 253783 COMPL. DATE 08/31/2009 TOTAL DEPTH 6521 PERF. 7111 - 10688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9459	X	9459	-0-	-0-	-0-	393	1	9043	3	N	21					115
							23	9									
11	9030	X	8873	-0-	-157	-0-	372	1	8465	3	N	33					148
							36	9									
12	9765	X	4284	-0-	-5481	-0-	177	1	4087	3	N	18					166
							20	9									
01	9765	X	116	-0-	-9649	-0-	4	1	112	3	N	-0-					166
02	11709	X	11709	-0-	-0-	-0-	408	1	11282	3	N	17	150	1			33
							19	9									
03	9455	X	9370	-0-	-85	-0-	440	1	8885	3	N	41					74
							45	9									

CRABTREE GAS UNIT WELL #: 20 RRCID -> 253865 COMPL. DATE 08/12/2009 TOTAL DEPTH 7444 PERF. 7861 - 9747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2926	X	2926	-0-	-0-	-0-	2926	3			N	-0-					-0-
11	3103	X	3103	-0-	-0-	-0-	3103	3			N	-0-					-0-
12	3101	X	3101	-0-	-0-	-0-	3101	3			N	-0-					-0-
01	2874	X	2874	-0-	-0-	-0-	2874	3			N	-0-					-0-
02	2605	X	2605	-0-	-0-	-0-	2605	3			N	-0-					-0-
*03	3117	X	3117	-0-	-0-	-0-	3117	3			N	-0-					-0-

VEALE RANCH WELL #: 28 RRCID -> 253890 COMPL. DATE 04/14/2010 TOTAL DEPTH 6646 PERF. 6888 - 10241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19435	X	19435	-0-	-0-	-0-	1017	1	18418	3	Y	-0-					-0-
*11	6414	X	6414	-0-	-0-	-0-	588	1	5826	3	Y	-0-					-0-
12	20243	X	5961	-0-	-14282	-0-	663	1	5298	3	Y	-0-					-0-
01	20243	X	5570	-0-	-14673	-0-	720	1	4850	3	Y	-0-					-0-
*02	18284	X	4840	-0-	-13444	-0-	577	1	4263	3	Y	-0-					-0-
03	19437	X	5385	-0-	-14052	-0-	590	1	4795	3	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DONALD M. JOHNSON WELL #: 1 RRCID -> 253891 COMPL. DATE 01/12/2010 TOTAL DEPTH 8893 PERF. 8254 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	820	N	820	-0-	-0-	-0-	17	1	780	3	N	21	171	1			60
							23	9									
11	756	N	756	-0-	-0-	-0-	16	1	729	3	N	10					70
							11	9									
12	986	N	986	-0-	-0-	-0-	21	1	953	3	N	11					81
							12	9									
01	2571	N	2571	-0-	-0-	-0-	60	1	2474	3	N	34					115
							37	9									
02	897	N	897	-0-	-0-	-0-	24	1	855	3	N	16					131
							18	9									
*03	1038	N	1038	-0-	-0-	-0-	25	1	988	3	N	23					154
							25	9									

W.D. JOHNSON "A" WELL #: 38 RRCID -> 253900 COMPL. DATE 01/20/2010 TOTAL DEPTH 7648 PERF. 7817 - 11230

10	14849	X	14140	-0-	-709	-0-	447	1	13692	3	Y	1	1	1			-0-
							1	9									
11	14370	X	13750	-0-	-620	-0-	439	1	13311	3	Y	-0-					-0-
12	14725	X	13981	-0-	-744	-0-	440	1	13541	3	Y	-0-					-0-
01	14694	X	13064	-0-	-1630	-0-	448	1	12616	3	Y	-0-					-0-
02	13160	X	11345	-0-	-1815	-0-	387	1	10958	3	Y	-0-					-0-
03	14198	X	13425	-0-	-773	-0-	473	1	12952	3	Y	-0-					-0-

W. L. MACKEY GU 2 WELL #: 16 RRCID -> 253901 COMPL. DATE 11/05/2009 TOTAL DEPTH 6976 PERF. 7099 - 11115

10	23160	X	23160	-0-	-0-	-0-	496	1	22650	3	Y	13	150	1			34
							14	9									
11	22350	X	21680	-0-	-670	-0-	470	1	21159	3	Y	46					80
							51	9									
*12	23715	X	22071	-0-	-1644	-0-	470	1	21512	3	Y	81					161
							89	9									
01	23715	X	22211	-0-	-1504	-0-	531	1	21633	3	Y	43	183	1			21
							47	9									
02	20916	X	19708	-0-	-1208	-0-	474	1	19194	3	Y	36					57
							40	9									
03	23157	X	21579	-0-	-1578	-0-	543	1	20992	3	Y	40					97
							44	9									

SOL CARPENTER HEIRS WELL #: 10 RRCID -> 253903 COMPL. DATE 01/05/2010 TOTAL DEPTH 7600 PERF. 7988 - 10620

10	12524	X	10145	-0-	-2379	-0-	321	1	9824	3	N	-0-					-0-
11	12120	X	10575	-0-	-1545	-0-	338	1	10237	3	N	-0-					-0-
12	11315	X	11283	-0-	-32	-0-	356	1	10927	3	N	-0-					-0-
01	11574	X	11574	-0-	-0-	-0-	400	1	11174	3	N	-0-					-0-
02	9884	X	4161	-0-	-5723	-0-	136	1	4025	3	N	-0-					-0-
03	11284	X	9545	-0-	-1739	-0-	323	1	9222	3	N	-0-					-0-

TULLIE TIMM WELL #: 11 RRCID -> 253904 COMPL. DATE 10/17/2009 TOTAL DEPTH 7181 PERF. 7516 - 9780

10	13113	X	3391	-0-	-9722	-0-	107	1	3284	3	Y	-0-					10
11	14574	X	14574	-0-	-0-	-0-	465	1	14103	3	Y	5					15
							6	9									
*12	12747	X	12747	-0-	-0-	-0-	401	1	12346	3	Y	-0-					15
01	14372	X	14372	-0-	-0-	-0-	494	1	13870	3	Y	7					22
							8	9									
02	11902	X	11902	-0-	-0-	-0-	398	1	11492	3	Y	11	33	1			-0-
							12	9									
03	12214	X	6124	-0-	-6090	-0-	213	1	5910	3	Y	1	1	1			-0-
							1	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CARPENTER - MAEYERS "A" (SA) WELL #: 1 RRCID -> 253912 COMPL. DATE 01/18/2010 TOTAL DEPTH 7605 PERF. 7678 - 9890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	9490	X	9490	-0-	-0-	-0-	300	1	9190	3	N	-0-			-0-
11	9359	X	9359	-0-	-0-	-0-	300	1	9059	3	N	-0-			-0-
12	9495	X	9495	-0-	-0-	-0-	300	1	9195	3	N	-0-			-0-
01	9362	X	7428	-0-	-1934	-0-	256	1	7172	3	N	-0-			-0-
02	8456	X	8105	-0-	-351	-0-	258	1	7847	3	N	-0-			-0-
*03	9510	X	9510	-0-	-0-	-0-	316	1	9194	3	N	-0-			-0-

VEALE RANCH WELL #: 27 RRCID -> 253951 COMPL. DATE 04/13/2010 TOTAL DEPTH 6677 PERF. 6854 - 10908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
*11	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

VEALE RANCH WELL #: 29 RRCID -> 253953 COMPL. DATE 04/16/2010 TOTAL DEPTH 6610 PERF. 6874 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4854	X	4854	-0-	-0-	-0-	306	1	4548	3	Y	-0-			18
*11	4603	X	4603	-0-	-0-	-0-	100	1	4503	3	Y	-0-			18
12	5394	X	4743	-0-	-651	-0-	15	1	4728	3	Y	-0-			18
01	5394	X	4325	-0-	-1069	-0-	104	1	4221	3	Y	-0-			18
*02	4872	X	3528	-0-	-1344	-0-	126	1	3402	3	Y	-0-			18
03	4867	X	3556	-0-	-1311	-0-	129	1	3427	3	Y	-0-			18

TALL TIMBERS WELL #: 1 RRCID -> 253954 COMPL. DATE 02/01/2010 TOTAL DEPTH 7192 PERF. 8495 - 11142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	8355	X	8355	-0-	-0-	-0-	322	1	8033	2	N	-0-			-0-
11	7980	X	7627	-0-	-353	-0-	151	1	7476	2	N	-0-			-0-
12	8091	X	4336	-0-	-3755	-0-	274	1	4062	2	N	-0-			-0-
01	8091	X	7084	-0-	-1007	-0-	681	1	6403	2	N	-0-			-0-
*02	7308	X	6456	-0-	-852	-0-	208	1	6248	2	N	-0-			-0-
03	8091	X	6838	-0-	-1253	-0-	138	1	6700	2	N	-0-			-0-

GARRISON, W. R. WELL #: 3 RRCID -> 253967 COMPL. DATE 08/23/2009 TOTAL DEPTH 7064 PERF. 7490 - 10640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14911	X	14570	-0-	-341	-0-	459	1	14111	3	N	-0-			-0-
11	14849	X	14849	-0-	-0-	-0-	473	1	14376	3	N	-0-			-0-
12	14747	X	14747	-0-	-0-	-0-	73	1	14674	3	N	-0-			-0-
01	17157	X	17157	-0-	-0-	-0-	585	1	16572	3	N	-0-			-0-
02	15011	X	15011	-0-	-0-	-0-	536	1	14475	3	N	-0-			-0-
*03	16583	X	16583	-0-	-0-	-0-	613	1	15970	3	N	-0-			-0-

GARRISON, W. R. WELL #: 4 RRCID -> 253968 COMPL. DATE 08/21/2009 TOTAL DEPTH 7037 PERF. 7900 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	9951	X	3981	-0-	-5970	-0-	125	1	3856	3	N	-0-			-0-
11	8580	X	3427	-0-	-5153	-0-	109	1	3318	3	N	-0-			-0-
12	5425	X	3495	-0-	-1930	-0-	17	1	3478	3	N	-0-			-0-
01	5425	X	3547	-0-	-1878	-0-	121	1	3426	3	N	-0-			-0-
02	4900	X	3403	-0-	-1497	-0-	117	1	3286	3	N	-0-			-0-
03	3968	X	3637	-0-	-331	-0-	135	1	3502	3	N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WOOLEY, RODNEY WELL #: 1 RRCID -> 253971 COMPL. DATE 10/27/2009 TOTAL DEPTH 7255 PERF. 7400 - 10702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	X	2326	-0-	-216	-0-	1120	1	1182	3	N	22					48
							24	9									
11	2340	X	1548	-0-	-792	-0-	994	1	545	3	N	8					56
							9	9									
12	2449	X	2431	-0-	-18	-0-	1092	1	1330	3	N	8					64
							9	9									
01	2449	X	1956	-0-	-493	-0-	1114	1	809	3	N	30					94
							33	9									
02	2212	X	1476	-0-	-736	-0-	996	1	471	3	N	8					102
							9	9									
03	2418	X	1981	-0-	-437	-0-	1117	1	857	3	N	6					108
							7	9									

ISBELL, ALTON WELL #: 2 RRCID -> 253975 COMPL. DATE 10/07/2009 TOTAL DEPTH 7191 PERF. 7358 - 12235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12338	X	11559	-0-	-779	-0-	233	1	11326	2	N	-0-					-0-
11	11580	X	10942	-0-	-638	-0-	217	1	10725	2	N	-0-					-0-
12	11842	X	11443	-0-	-399	-0-	232	1	11211	2	N	-0-					-0-
01	11842	X	11094	-0-	-748	-0-	237	1	10857	2	N	-0-					-0-
02	10696	X	9680	-0-	-1016	-0-	205	1	9475	2	N	-0-					-0-
03	11594	X	10723	-0-	-871	-0-	217	1	10506	2	N	-0-					-0-

GARRETT, RALPH WELL #: 3 RRCID -> 253986 COMPL. DATE 01/06/2010 TOTAL DEPTH 7933 PERF. 8300 - 12047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9889	X	5083	-0-	-4806	-0-	102	1	4981	2	N	-0-					-0-
11	9480	X	7935	-0-	-1545	-0-	157	1	7778	2	N	-0-					-0-
12	9511	X	9511	-0-	-0-	-0-	193	1	9318	2	N	-0-					-0-
01	9379	X	9379	-0-	-0-	-0-	200	1	9179	2	N	-0-					-0-
02	8106	X	8106	-0-	-0-	-0-	171	1	7935	2	N	-0-					-0-
*03	9340	X	9340	-0-	-0-	-0-	189	1	9151	2	N	-0-					-0-

MORRIS HARMONSON WELL #: 14 RRCID -> 253987 COMPL. DATE 12/18/2009 TOTAL DEPTH 7246 PERF. 7309 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13516	X	12596	-0-	-920	-0-	317	1	12279	2	N	-0-					-0-
11	13080	X	12054	-0-	-1026	-0-	398	1	11656	2	N	-0-					-0-
12	13516	X	12150	-0-	-1366	-0-	398	1	11752	2	N	-0-					-0-
01	13206	X	11889	-0-	-1317	-0-	399	1	11490	2	N	-0-					-0-
02	11648	X	10751	-0-	-897	-0-	356	1	10395	2	N	-0-					-0-
03	12586	X	11619	-0-	-967	-0-	387	1	11232	2	N	-0-					-0-

MORRIS HARMONSON WELL #: 16 RRCID -> 253988 COMPL. DATE 12/18/2009 TOTAL DEPTH 7160 PERF. 7394 - 10035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11935	X	11215	-0-	-720	-0-	282	1	10933	2	N	-0-					-0-
11	11477	X	11477	-0-	-0-	-0-	379	1	11098	2	N	-0-					-0-
12	11755	X	11755	-0-	-0-	-0-	385	1	11370	2	N	-0-					-0-
01	11804	X	11804	-0-	-0-	-0-	396	1	11408	2	N	-0-					-0-
02	10640	X	10479	-0-	-161	-0-	347	1	10132	2	N	-0-					-0-
03	11780	X	10892	-0-	-888	-0-	362	1	10530	2	N	-0-					-0-

BOAZ-D.R. MOSS (SA) WELL #: 1 RRCID -> 254020 COMPL. DATE 02/15/2010 TOTAL DEPTH 7220 PERF. 7437 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10050	X	10050	-0-	-0-	-0-	948	1	9102	2	N	-0-					-0-
11	10675	X	10675	-0-	-0-	-0-	1020	1	9655	2	N	-0-					-0-
12	9920	X	7459	-0-	-2461	-0-	934	1	6525	2	N	-0-					-0-
01	9920	X	9231	-0-	-689	-0-	999	1	8232	2	N	-0-					-0-
02	8960	X	7426	-0-	-1534	-0-	846	1	6580	2	N	-0-					-0-
03	9920	X	8821	-0-	-1099	-0-	983	1	7838	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BOAZ-D.R. MOSS (SA) WELL #: 2 RRCID -> 254021 COMPL. DATE 02/06/2010 TOTAL DEPTH 7150 PERF. 7445 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20119	X	17914	-0-	-2205	-0-	451	1	17463	2	N	-0-					-0-
11	19470	X	15422	-0-	-4048	-0-	510	1	14912	2	N	-0-					-0-
12	17670	X	17422	-0-	-248	-0-	571	1	16851	2	N	-0-					-0-
01	17670	X	17003	-0-	-667	-0-	571	1	16432	2	N	-0-					-0-
02	15960	X	14544	-0-	-1416	-0-	482	1	14062	2	N	-0-					-0-
03	17670	X	13897	-0-	-3773	-0-	462	1	13435	2	N	-0-					-0-

MOORE, M. J. WELL #: 1 RRCID -> 254123 COMPL. DATE 03/17/2010 TOTAL DEPTH 7918 PERF. 8109 - 10847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13454	X	12405	-0-	-1049	-0-	250	1	12155	2	N	-0-					-0-
11	12630	X	11854	-0-	-776	-0-	235	1	11619	2	N	-0-					-0-
12	12462	X	11982	-0-	-480	-0-	243	1	11739	2	N	-0-					-0-
01	12462	X	11929	-0-	-533	-0-	255	1	11674	2	N	-0-					-0-
*02	11256	X	10646	-0-	-610	-0-	225	1	10421	2	N	-0-					-0-
03	12431	X	11012	-0-	-1419	-0-	223	1	10789	2	N	-0-					-0-

JACKSON, W. G. WELL #: 1 RRCID -> 254124 COMPL. DATE 03/24/2010 TOTAL DEPTH 7477 PERF. 7620 - 10339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7719	X	7076	-0-	-643	-0-	143	1	6933	2	N	-0-					-0-
11	7230	X	6879	-0-	-351	-0-	136	1	6743	2	N	-0-					-0-
12	8072	X	8072	-0-	-0-	-0-	164	1	7908	2	N	-0-					-0-
01	7579	X	7579	-0-	-0-	-0-	162	1	7417	2	N	-0-					-0-
02	6692	X	6282	-0-	-410	-0-	133	1	6149	2	N	-0-					-0-
03	7502	X	6802	-0-	-700	-0-	138	1	6664	2	N	-0-					-0-

L.B.J.-BLAKLEY "D" (SA) WELL #: 4 RRCID -> 254126 COMPL. DATE 04/30/2010 TOTAL DEPTH 7352 PERF. 7447 - 10630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25038	X	25038	-0-	-0-	-0-	944	1	24094	2	N	-0-					-0-
*11	25027	X	25027	-0-	-0-	-0-	827	1	24200	2	N	-0-					-0-
*12	25947	X	24334	-0-	-1613	-0-	797	1	23537	2	N	-0-					-0-
01	25947	X	23343	-0-	-2604	-0-	783	1	22560	2	N	-0-					-0-
02	23436	X	21676	-0-	-1760	-0-	718	1	20958	2	N	-0-					-0-
03	25823	X	22519	-0-	-3304	-0-	749	1	21770	2	N	-0-					-0-

L.B.J.- BLAKLEY "D" (SA) WELL #: 3 RRCID -> 254128 COMPL. DATE 04/22/2010 TOTAL DEPTH 7380 PERF. 7647 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23064	X	20285	-0-	-2779	-0-	765	1	19520	2	N	-0-					-0-
*11	21360	X	19152	-0-	-2208	-0-	633	1	18519	2	N	-0-					-0-
*12	19223	X	19223	-0-	-0-	-0-	630	1	18593	2	N	-0-					-0-
01	18770	X	18770	-0-	-0-	-0-	630	1	18140	2	N	-0-					-0-
02	18887	X	18887	-0-	-0-	-0-	625	1	18262	2	N	-0-					-0-
*03	20199	X	20199	-0-	-0-	-0-	672	1	19527	2	N	-0-					-0-

GREGG, ROBERT N. (DEEP) WELL #: 2 RRCID -> 254129 COMPL. DATE 02/18/2010 TOTAL DEPTH 7564 PERF. 7891 - 10705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WC BILL YOUNG WELL #: 9 RRCID -> 254131 COMPL. DATE 01/27/2010 TOTAL DEPTH 6990 PERF. 7220 - 11270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18755	X	17593	-0-	-1162	-0-	555	1	17038	3	N	-0-					40
11	17190	X	17073	-0-	-117	-0-	544	1	16529	3	N	-0-					40
*12	17621	X	17621	-0-	-0-	-0-	554	1	17067	3	N	-0-					40
01	17471	X	17471	-0-	-0-	-0-	598	1	16869	3	N	4					44
							4	9									
02	15328	X	15328	-0-	-0-	-0-	526	1	14802	3	N	-0-					44
*03	16908	X	16908	-0-	-0-	-0-	598	1	16310	3	N	-0-					44

WHEELER, J.H. GU WELL #: 1 RRCID -> 254132 COMPL. DATE 03/25/2010 TOTAL DEPTH 6705 PERF. 6949 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	4152	-0-	-33	-0-	1034	1	3118	3	Y	-0-					227
11	3990	X	3690	-0-	-300	-0-	989	1	2701	3	Y	-0-					227
12	3999	X	3715	-0-	-284	-0-	988	1	2727	3	Y	-0-					227
01	3999	X	3307	-0-	-692	-0-	1005	1	2278	3	Y	22					249
							24	9									
02	4062	X	4062	-0-	-0-	-0-	955	1	3072	3	Y	32					281
							35	9									
*03	4074	X	4074	-0-	-0-	-0-	1047	1	3027	3	Y	-0-					281

CZAJKOWSKI, BRUNO WELL #: 8 RRCID -> 254158 COMPL. DATE 12/02/2009 TOTAL DEPTH 7356 PERF. 7547 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17112	X	16042	-0-	-1070	-0-	323	1	15719	2	N	-0-					-0-
11	15960	X	15415	-0-	-545	-0-	305	1	15110	2	N	-0-					-0-
12	16058	X	15520	-0-	-538	-0-	315	1	15205	2	N	-0-					-0-
01	16058	X	15001	-0-	-1057	-0-	320	1	14681	2	N	-0-					-0-
02	14504	X	13249	-0-	-1255	-0-	280	1	12969	2	N	-0-					-0-
03	16058	X	12714	-0-	-3344	-0-	257	1	12457	2	N	-0-					-0-

GRISWELL-NOWLIN (SA) WELL #: 1 RRCID -> 254162 COMPL. DATE 04/25/2009 TOTAL DEPTH 7694 PERF. 7790 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6262	X	6012	-0-	-250	-0-	121	1	5891	2	N	-0-					-0-
*11	6150	X	5875	-0-	-275	-0-	116	1	5759	2	N	-0-					-0-
12	6262	X	2245	-0-	-4017	-0-	46	1	2199	2	N	-0-					-0-
01	6262	X	4112	-0-	-2150	-0-	88	1	4024	2	N	-0-					-0-
*02	5656	X	5648	-0-	-8	-0-	119	1	5529	2	N	-0-					-0-
*03	6233	X	6233	-0-	-0-	-0-	126	1	6107	2	N	-0-					-0-

WC BILL YOUNG WELL #: 10 RRCID -> 254251 COMPL. DATE 01/27/2010 TOTAL DEPTH 7093 PERF. 7230 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19778	X	18607	-0-	-1171	-0-	587	1	18020	3	N	-0-					41
11	19110	X	17523	-0-	-1587	-0-	555	1	16878	3	N	82	44	1			79
							90	9									
*12	19623	X	18624	-0-	-999	-0-	585	1	18039	3	N	-0-					79
01	19406	X	18396	-0-	-1010	-0-	630	1	17766	3	N	-0-					79
02	17248	X	16356	-0-	-892	-0-	571	1	15785	3	N	-0-					79
03	18600	X	18008	-0-	-592	-0-	657	1	17351	3	N	-0-					79

HARRISON, C. J. "A" WELL #: 6 RRCID -> 254252 COMPL. DATE 01/28/2010 TOTAL DEPTH 6882 PERF. 7176 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11951	X	11951	-0-	-0-	-0-	377	1	11574	3	N	-0-					-0-
11	11733	X	11733	-0-	-0-	-0-	375	1	11358	3	N	-0-					-0-
12	11795	X	11795	-0-	-0-	-0-	372	1	11423	3	N	-0-					-0-
01	10371	X	10371	-0-	-0-	-0-	357	1	10014	3	N	-0-					-0-
02	7616	X	6352	-0-	-1264	-0-	208	1	6144	3	N	-0-					-0-
*03	11178	X	11178	-0-	-0-	-0-	381	1	10797	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GREGG, ROBERT N. (DEEP) WELL #: 3 RRCID -> 254254 COMPL. DATE 01/15/2010 TOTAL DEPTH 7510 PERF. 7716 - 10915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8107	X	8107	-0-	-0-	-0-	1053	1	7054	3	N	-0-	63	1			17
11	10353	X	10353	-0-	-0-	-0-	1072	1	9154	3	N	115					132
							127	9									
12	10168	X	1504	-0-	-8664	-0-	912	1	573	3	N	17	144	1			5
							19	9									
01	10168	X	8680	-0-	-1488	-0-	1084	1	7548	3	N	44					49
							48	9									
02	9660	X	4761	-0-	-4899	-0-	908	1	3845	3	N	7	56	1			-0-
							8	9									
03	10695	X	7491	-0-	-3204	-0-	1067	1	6358	3	N	60					60
							66	9									

W.L. MACKEY GU 3 WELL #: 18 RRCID -> 254255 COMPL. DATE 02/23/2010 TOTAL DEPTH 7074 PERF. 7174 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18662	X	17111	-0-	-1551	-0-	539	1	16572	3	Y	-0-	158	1			18
11	18060	X	15567	-0-	-2493	-0-	496	1	15056	3	Y	14					32
							15	9									
*12	18662	X	15962	-0-	-2700	-0-	502	1	15438	3	Y	20					52
							22	9									
01	17856	X	15444	-0-	-2412	-0-	528	1	14885	3	Y	28					80
							31	9									
02	15456	X	13428	-0-	-2028	-0-	469	1	12937	3	Y	20					100
							22	9									
03	17112	X	16295	-0-	-817	-0-	588	1	15682	3	Y	23					123
							25	9									

WC BILL YOUNG WELL #: 11 RRCID -> 254256 COMPL. DATE 01/27/2010 TOTAL DEPTH 6984 PERF. 7231 - 9486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15097	X	13375	-0-	-1722	-0-	422	1	12953	3	Y	-0-					89
11	14490	X	13009	-0-	-1481	-0-	415	1	12594	3	Y	-0-					89
*12	14694	X	13281	-0-	-1413	-0-	418	1	12863	3	Y	-0-					89
01	14136	X	12726	-0-	-1410	-0-	433	1	12196	3	Y	88					177
							97	9									
02	12768	X	11006	-0-	-1762	-0-	377	1	10617	3	Y	11	163	1			25
							12	9									
03	13454	X	13302	-0-	-152	-0-	470	1	12832	3	Y	-0-					25

HARRISON, C. J. "A" WELL #: 7 RRCID -> 254295 COMPL. DATE 01/28/2010 TOTAL DEPTH 6891 PERF. 7196 - 9251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4832	X	4832	-0-	-0-	-0-	1023	1	3809	3	N	-0-					30
11	3985	X	3985	-0-	-0-	-0-	969	1	3016	3	N	-0-					30
12	5456	X	3510	-0-	-1946	-0-	982	1	2528	3	N	-0-					30
01	5456	X	899	-0-	-4557	-0-	899	1			N	-0-					30
02	4928	X	1396	-0-	-3532	-0-	829	1	567	3	N	-0-					30
03	4836	X	841	-0-	-3995	-0-	841	1			N	-0-					30

WAGGONER, MARIE "D" WELL #: 16 RRCID -> 254297 COMPL. DATE 03/15/2010 TOTAL DEPTH 7908 PERF. 8050 - 10277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4453	X	4453	-0-	-0-	-0-	1011	1	3428	3	Y	13					25
							14	9									
11	3583	X	3583	-0-	-0-	-0-	956	1	2627	3	Y	-0-					25
12	3751	X	3671	-0-	-80	-0-	986	1	2685	3	Y	-0-					25
01	3839	X	3839	-0-	-0-	-0-	997	1	2750	3	Y	84					109
							92	9									
02	3445	X	3445	-0-	-0-	-0-	905	1	2428	3	Y	102					211
							112	9									
*03	4033	X	4033	-0-	-0-	-0-	1017	1	2963	3	Y	48	183	1			76
							53	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
RUSH WAGES ET AL WELL #: 1 RRCID -> 254384 COMPL. DATE 09/27/2009 TOTAL DEPTH 7055 PERF. 7339 - 10575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10354	X	9491	-0-	-863	-0-	292	1	8997	3	N	184	185	1			81
							202	9									
11	10020	X	9308	-0-	-712	-0-	289	1	8781	3	N	216	158	1			139
							238	9									
12	9517	X	9246	-0-	-271	-0-	285	1	8774	3	N	170	184	1			125
							187	9									
01	9517	X	9342	-0-	-175	-0-	310	1	8779	3	N	230	188	1			167
							253	9									
02	8596	X	8347	-0-	-249	-0-	294	1	7830	3	N	203	187	1			183
							223	9									
03	9517	X	9050	-0-	-467	-0-	334	1	8543	3	N	157	189	1			151
							173	9									

MAGGIE WATTS WELL #: 7 RRCID -> 254385 COMPL. DATE 04/06/2009 TOTAL DEPTH 7124 PERF. 7250 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	X	1079	-0-	-3230	-0-	455	1	624	3	Y	-0-					28
11	4170	X	325	-0-	-3845	-0-	308	1	17	3	Y	-0-					28
12	2201	X	281	-0-	-1920	-0-	280	1	1	3	Y	-0-					28
*01	1085	X	280	-0-	-805	-0-	280	1			Y	-0-					28
*02	980	X	460	-0-	-520	-0-	392	1	68	3	Y	-0-					28
*03	2011	X	2011	-0-	-0-	-0-	491	1	1512	3	Y	7					35
							8	9									

BADIEI WELL #: 1 RRCID -> 254440 COMPL. DATE 01/30/2010 TOTAL DEPTH 8567 PERF. 8873 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10578	X	10578	-0-	-0-	-0-	820	1	9651	3	N	97					116
							107	9									
11	9575	X	9575	-0-	-0-	-0-	205	1	9248	3	N	111					227
							122	9									
12	10044	X	9823	-0-	-221	-0-	208	1	9520	3	N	86	181	1			132
							95	9									
01	10571	X	9779	-0-	-792	-0-	231	1	9429	3	N	108	181	1			59
							119	9									
02	9548	X	9036	-0-	-512	-0-	212	1	8724	3	N	91					150
							100	9									
03	10571	X	9314	-0-	-1257	-0-	229	1	8994	3	N	83	181	1			52
							91	9									

ROBERT N. GREGG (DEEP) WELL #: 1 RRCID -> 254549 COMPL. DATE 01/14/2010 TOTAL DEPTH 7522 PERF. 8211 - 10422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5704	X	5562	-0-	-142	-0-	119	1	5432	3	N	10	120	1			8
							11	9									
11	6551	X	6551	-0-	-0-	-0-	993	1	5533	3	N	23					31
							25	9									
12	6727	X	5981	-0-	-746	-0-	1006	1	4916	3	N	54					85
							59	9									
01	6727	X	5583	-0-	-1144	-0-	1011	1	4539	3	N	30					115
							33	9									
02	5880	X	4411	-0-	-1469	-0-	861	1	3540	3	N	9	124	1			-0-
							10	9									
03	6727	X	5864	-0-	-863	-0-	952	1	4888	3	N	22					22
							24	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
W. L. MACKEY GU 3 WELL #: 19 RRCID -> 254551 COMPL. DATE 02/24/2010 TOTAL DEPTH 7098 PERF. 7398 - 9835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15531	X	14464	-0-	-1067	-0-	457	1	14007	3	Y	-0-					89
11	14730	X	13992	-0-	-738	-0-	446	1	13546	3	Y	-0-					89
*12	14632	X	13494	-0-	-1138	-0-	424	1	13064	3	Y	5					94
							6	9									
01	14632	X	13801	-0-	-831	-0-	471	1	13296	3	Y	31					125
							34	9									
02	13216	X	12884	-0-	-332	-0-	447	1	12415	3	Y	20					145
							22	9									
03	14477	X	13916	-0-	-561	-0-	499	1	13385	3	Y	29	70	1			104
							32	9									

GRISWELL WELL #: 4 RRCID -> 254575 COMPL. DATE 01/09/2010 TOTAL DEPTH 7643 PERF. 7979 - 11516

10	3259	X	3259	-0-	-0-	-0-	66	1	3193	2	N	-0-					-0-
*11	6613	X	6613	-0-	-0-	-0-	131	1	6482	2	N	-0-					-0-
12	2356	X	1069	-0-	-1287	-0-	22	1	1047	2	N	-0-					-0-
01	5807	X	5807	-0-	-0-	-0-	124	1	5683	2	N	-0-					-0-
*02	6049	X	6049	-0-	-0-	-0-	128	1	5921	2	N	-0-					-0-
*03	3340	X	3340	-0-	-0-	-0-	68	1	3272	2	N	-0-					-0-

PITTARD-BUCKSHOT-LOGAN (SA) WELL #: 1 RRCID -> 254651 COMPL. DATE 11/04/2009 TOTAL DEPTH 7739 PERF. 7946 - 12735

10	14221	X	14221	-0-	-0-	-0-	451	1	13770	3	N	-0-					-0-
11	13904	X	13904	-0-	-0-	-0-	446	1	13458	3	N	-0-					-0-
12	13948	X	13948	-0-	-0-	-0-	69	1	13879	3	N	-0-					-0-
01	13826	X	10256	-0-	-3570	-0-	356	1	9900	3	N	-0-					-0-
02	12488	X	12282	-0-	-206	-0-	371	1	11911	3	N	-0-					-0-
03	13826	X	11009	-0-	-2817	-0-	350	1	10659	3	N	-0-					-0-

M. G. HOEHN GU WELL #: 3 RRCID -> 254654 COMPL. DATE 10/10/2009 TOTAL DEPTH 7588 PERF. 7720 - 10130

10	7347	X	6930	-0-	-417	-0-	144	1	6613	3	Y	157					164
							173	9									
11	6870	X	6531	-0-	-339	-0-	204	1	6215	3	Y	102	186	1			80
							112	9									
*12	7006	X	6303	-0-	-703	-0-	195	1	5990	3	Y	107	170	1			17
							118	9									
01	7006	X	4913	-0-	-2093	-0-	168	1	4722	3	Y	21					38
							23	9									
02	6730	X	6730	-0-	-0-	-0-	234	1	6371	3	Y	114					152
							125	9									
03	6944	X	6803	-0-	-141	-0-	241	1	6422	3	Y	127	187	1			92
							140	9									

HORTON, HENRY (DEEP) GU WELL #: 1 RRCID -> 254717 COMPL. DATE 12/22/2009 TOTAL DEPTH 6485 PERF. 6739 - 9530

10	4464	X	4306	-0-	-158	-0-	178	1	4094	3	N	31	182	1			38
							34	9									
11	4320	X	4125	-0-	-195	-0-	171	1	3906	3	N	44					82
							48	9									
12	4185	X	4100	-0-	-85	-0-	168	1	3887	3	N	41					123
							45	9									
01	4185	X	4032	-0-	-153	-0-	178	1	3814	3	N	36					159
							40	9									
02	3780	X	3572	-0-	-208	-0-	161	1	3367	3	N	40					199
							44	9									
03	4185	X	3645	-0-	-540	-0-	171	1	3433	3	N	37	171	1			65
							41	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BOAZ-D.R. MOSS-MOSS UNIT (SA) WELL #: 1 RRCID -> 254719 COMPL. DATE 02/06/2010 TOTAL DEPTH 7212 PERF. 7562 - 11350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21979	X	21535	-0-	-444	-0-	542	1	20993	2	N	-0-					-0-
11	21150	X	21070	-0-	-80	-0-	696	1	20374	2	N	-0-					-0-
12	21700	X	21485	-0-	-215	-0-	704	1	20781	2	N	-0-					-0-
01	21700	X	21074	-0-	-626	-0-	707	1	20367	2	N	-0-					-0-
02	19600	X	18789	-0-	-811	-0-	622	1	18167	2	N	-0-					-0-
03	21700	X	20761	-0-	-939	-0-	691	1	20070	2	N	-0-					-0-

GRISWELL-NOWLIN (SA) WELL #: 3 RRCID -> 254746 COMPL. DATE 01/07/2010 TOTAL DEPTH 7686 PERF. 7837 - 11351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2090	X	2090	-0-	-0-	-0-	42	1	2048	2	N	-0-					-0-
*11	3017	X	3017	-0-	-0-	-0-	60	1	2957	2	N	-0-					-0-
12	2821	N	2228	-0-	-593	-0-	45	1	2183	2	N	-0-					-0-
01	2108	N	10	-0-	-2098	-0-	10	2			N	-0-					-0-
*02	2660	X	-0-	-0-	-2660	-0-					N	-0-					-0-
03	2945	X	-0-	-0-	-2945	-0-					N	-0-					-0-

TAYLOR, ALMA JEAN WELL #: 1 RRCID -> 254897 COMPL. DATE 12/05/2009 TOTAL DEPTH 6989 PERF. 7150 - 10024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12617	X	10620	-0-	-1997	-0-	333	1	10244	3	N	39	184	1			27
							43	9									
11	12180	X	10119	-0-	-2061	-0-	321	1	9742	3	N	51					78
							56	9									
12	11718	X	10360	-0-	-1358	-0-	51	1	10250	3	N	54					132
							59	9									
01	11315	X	10523	-0-	-792	-0-	357	1	10104	3	N	56					188
							62	9									
02	10052	X	8488	-0-	-1564	-0-	302	1	8146	3	N	36	189	1			35
							40	9									
03	10633	X	9379	-0-	-1254	-0-	349	1	8996	3	Y	31	49	1			17
							34	9									

DALY, JACK "A" WELL #: 1 RRCID -> 255226 COMPL. DATE 01/15/2010 TOTAL DEPTH 6550 PERF. 6779 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4764	X	4764	-0-	-0-	-0-	198	1	4545	3	Y	19					81
							21	9									
11	3881	X	3881	-0-	-0-	-0-	162	1	3707	3	Y	11					92
							12	9									
12	4034	X	4034	-0-	-0-	-0-	167	1	3865	3	Y	2	66	1			28
							2	9									
01	3840	X	3840	-0-	-0-	-0-	170	1	3645	3	Y	23	4	1			47
							25	9									
02	3595	X	3595	-0-	-0-	-0-	156	1	3422	3	Y	15					62
							17	9									
*03	4860	X	4860	-0-	-0-	-0-	221	1	4618	3	Y	19					81
							21	9									

COLE TRUST FOUR-PORTER (SA) WELL #: 1 RRCID -> 255309 COMPL. DATE 12/17/2009 TOTAL DEPTH 8390 PERF. 8500 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18476	X	17525	-0-	-951	-0-	378	1	17147	3	N	-0-					-0-
11	17730	X	16948	-0-	-782	-0-	370	1	16578	3	N	-0-					-0-
12	18166	X	17155	-0-	-1011	-0-	56	1	17099	3	N	-0-					-0-
01	18011	X	9691	-0-	-8320	-0-	236	1	9455	3	N	-0-					-0-
02	16072	X	-0-	-0-	-16072	-0-					N	-0-					-0-
03	17515	X	-0-	-0-	-17515	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COLE TRUSTS 576 "A" WELL #: 44 RRCID -> 255310 COMPL. DATE 02/02/2010 TOTAL DEPTH 8408 PERF. 8971 - 11477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13516	X	12380	-0-	-1136	-0-	267	1	12113	3	N	-0-					-0-
11	13080	X	11415	-0-	-1665	-0-	249	1	11166	3	N	-0-					-0-
12	13392	X	11389	-0-	-2003	-0-	245	1	11144	3	N	-0-					-0-
01	13175	X	9152	-0-	-4023	-0-	222	1	8930	3	N	-0-					-0-
02	11900	X	37	-0-	-11863	-0-	37	3			N	-0-					-0-
03	12369	X	3839	-0-	-8530	-0-	89	1	3750	3	N	-0-					-0-

COLE TRUSTS 576 "A" WELL #: 30 RRCID -> 255341 COMPL. DATE 02/02/2010 TOTAL DEPTH 8414 PERF. 8500 - 11868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16182	X	15647	-0-	-535	-0-	337	1	15310	3	N	-0-					-0-
11	15540	X	14942	-0-	-598	-0-	326	1	14616	3	N	-0-					-0-
12	15748	X	15165	-0-	-583	-0-	327	1	14838	3	N	-0-					-0-
01	15748	X	15115	-0-	-633	-0-	367	1	14748	3	N	-0-					-0-
02	15079	X	15079	-0-	-0-	-0-	338	1	14741	3	N	-0-					-0-
*03	18972	X	18972	-0-	-0-	-0-	451	1	18521	3	N	-0-					-0-

BOWLES, D. T. GU "A" WELL #: 10 RRCID -> 255343 COMPL. DATE 06/04/2010 TOTAL DEPTH 6759 PERF. 6874 - 9765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10912	X	10095	-0-	-817	-0-	311	1	9560	3	N	204	172	1			156
							224	9									
11	10560	X	9533	-0-	-1027	-0-	296	1	9008	3	N	208	152	1			212
							229	9									
12	10912	X	9716	-0-	-1196	-0-	299	1	9198	3	N	199	171	1			240
							219	9									
01	10385	X	9642	-0-	-743	-0-	322	1	9102	3	N	198	337	1			101
							218	9									
02	9380	X	8497	-0-	-883	-0-	295	1	8003	3	N	181	184	1			98
							199	9									
03	10106	X	9540	-0-	-566	-0-	350	1	8981	3	N	190	158	1			130
							209	9									

VITITOW - WALLACE (SA) WELL #: 1 RRCID -> 255367 COMPL. DATE 03/15/2010 TOTAL DEPTH 7541 PERF. 7774 - 10275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12648	X	11089	-0-	-1559	-0-	350	1	10739	3	Y	-0-	35	1			9
*11	11640	X	10625	-0-	-1015	-0-	339	1	10273	3	Y	12	2	1			19
							13	9									
*12	11191	X	10993	-0-	-198	-0-	346	1	10647	3	Y	-0-	1	1			18
*01	11288	X	11288	-0-	-0-	-0-	388	1	10900	3	Y	-0-					18
*02	10108	X	10082	-0-	-26	-0-	346	1	9736	3	Y	-0-	18	1			-0-
03	11098	X	10721	-0-	-377	-0-	381	1	10339	3	Y	1	1	1			-0-
							1	9									

COLE TRUST FOUR-PORTER (SA) WELL #: 2 RRCID -> 255387 COMPL. DATE 12/17/2009 TOTAL DEPTH 8232 PERF. 8306 - 11398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12121	X	11260	-0-	-861	-0-	242	1	11018	3	Y	-0-					-0-
11	11490	X	10769	-0-	-721	-0-	236	1	10533	3	Y	-0-					-0-
12	11625	X	10846	-0-	-779	-0-	35	1	10811	3	Y	-0-					-0-
01	11532	X	11362	-0-	-170	-0-	277	1	11085	3	Y	-0-					-0-
02	13959	X	13959	-0-	-0-	-0-	302	1	13657	3	Y	-0-					-0-
*03	14910	X	14910	-0-	-0-	-0-	343	1	14567	3	Y	-0-					-0-

CARPENTER - PITTARD (SA) WELL #: 2 RRCID -> 255390 COMPL. DATE 07/09/2010 TOTAL DEPTH 7781 PERF. 7717 - 11825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12792	X	12792	-0-	-0-	-0-	405	1	12387	3	N	-0-					-0-
11	12713	X	12713	-0-	-0-	-0-	407	1	12306	3	N	-0-					-0-
12	12999	X	12999	-0-	-0-	-0-	410	1	12589	3	N	-0-					-0-
01	13776	X	13776	-0-	-0-	-0-	478	1	13298	3	N	-0-					-0-
02	11424	X	8147	-0-	-3277	-0-	246	1	7901	3	N	-0-					-0-
*03	13560	X	13560	-0-	-0-	-0-	427	1	13133	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CARPENTER-SPAIN "B" (SA) WELL #: 2 RRCID -> 255396 COMPL. DATE 04/16/2010 TOTAL DEPTH 7691 PERF. 7826 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15348	X	15348	-0-	-0-	-0-	486	1	14862	3	N	-0-					-0-
11	15057	X	15057	-0-	-0-	-0-	482	1	14575	3	N	-0-					-0-
12	15748	X	14137	-0-	-1611	-0-	70	1	14067	3	N	-0-					-0-
01	15686	X	14405	-0-	-1281	-0-	500	1	13905	3	N	-0-					-0-
02	14056	X	13736	-0-	-320	-0-	418	1	13318	3	N	-0-					-0-
03	15562	X	15214	-0-	-348	-0-	484	1	14730	3	N	-0-					-0-

COLE TRUSTS 576 "A" WELL #: 26 RRCID -> 255416 COMPL. DATE 02/02/2010 TOTAL DEPTH 8520 PERF. 9048 - 12366

10	19189	X	17777	-0-	-1412	-0-	383	1	17394	3	N	-0-					-0-
11	18180	X	16616	-0-	-1564	-0-	363	1	16253	3	N	-0-					-0-
12	17887	X	17287	-0-	-600	-0-	372	1	16915	3	N	-0-					-0-
01	17887	X	17087	-0-	-800	-0-	416	1	16671	3	N	-0-					-0-
02	16156	X	390	-0-	-15766	-0-	9	1	381	3	N	-0-					-0-
03	17763	X	8738	-0-	-9025	-0-	205	1	8533	3	N	-0-					-0-

GARRISON, W. R. WELL #: 5 RRCID -> 255422 COMPL. DATE 06/14/2010 TOTAL DEPTH 7067 PERF. 7250 - 10900

10	941	X	941	-0-	-0-	-0-	29	1	890	3	Y	20	52	1			43
							22	9									
11	891	N	891	-0-	-0-	-0-	28	1	857	3	Y	5					48
							6	9									
12	920	N	920	-0-	-0-	-0-	4	1	894	3	Y	20					68
							22	9									
01	1008	N	1008	-0-	-0-	-0-	34	1	954	3	Y	18					86
							20	9									
02	884	N	884	-0-	-0-	-0-	31	1	842	3	Y	10					96
							11	9									
*03	1012	N	1012	-0-	-0-	-0-	33	1	954	3	Y	23					119
							25	9									

JOHN BRADFORD WELL #: 3H RRCID -> 255442 COMPL. DATE 01/12/2011 TOTAL DEPTH 9064 PERF. 9398 - 11032

10	4712	X	4712	-0-	-0-	-0-	101	1	4611	3	N	-0-					42
11	5009	X	5009	-0-	-0-	-0-	108	1	4893	3	N	7					49
							8	9									
12	6420	X	6420	-0-	-0-	-0-	138	1	6279	3	N	3					52
							3	9									
01	5905	X	5905	-0-	-0-	-0-	142	1	5752	3	N	10					62
							11	9									
02	5121	X	5121	-0-	-0-	-0-	123	1	4989	3	N	8					70
							9	9									
*03	5213	X	5213	-0-	-0-	-0-	130	1	5083	3	N	-0-					70

DCCO 2-SHOOP "C"-SHOOP "E"(SA) WELL #: 1 RRCID -> 255459 COMPL. DATE 06/18/2010 TOTAL DEPTH 7875 PERF. 8086 - 10400

10	14327	X	14327	-0-	-0-	-0-	454	1	13873	3	N	-0-					-0-
11	9540	X	8386	-0-	-1154	-0-	268	1	8118	3	N	-0-					-0-
12	6162	X	6162	-0-	-0-	-0-	195	1	5967	3	N	-0-					-0-
01	8006	X	8006	-0-	-0-	-0-	277	1	7729	3	N	-0-					-0-
02	8323	X	8323	-0-	-0-	-0-	260	1	8063	3	N	-0-					-0-
*03	10952	X	10952	-0-	-0-	-0-	354	1	10598	3	N	-0-					-0-

DCCO 2 - DCCO 4 (SA) WELL #: 3 RRCID -> 255460 COMPL. DATE 06/22/2010 TOTAL DEPTH 7915 PERF. 8147 - 12580

10	23343	X	23189	-0-	-154	-0-	735	1	22454	3	N	-0-					-0-
11	22590	X	21705	-0-	-885	-0-	695	1	21010	3	N	-0-					-0-
12	22638	X	22638	-0-	-0-	-0-	715	1	21923	3	N	-0-					-0-
01	20682	X	20682	-0-	-0-	-0-	717	1	19965	3	N	-0-					-0-
02	19857	X	19857	-0-	-0-	-0-	607	1	19250	3	N	-0-					-0-
*03	19683	X	19683	-0-	-0-	-0-	628	1	19055	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CHANDLER-DAVIS UNIT WELL #: 5 RRCID -> 255494 COMPL. DATE 02/26/2010 TOTAL DEPTH 7152 PERF. 7334 - 10755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5897	X	5897	-0-	-0-	-0-	653	1	5243	3	Y	1	1	1			-0-
							1	9									
11	7085	X	7085	-0-	-0-	-0-	554	1	6531	3	Y	-0-					-0-
12	7988	X	7988	-0-	-0-	-0-	549	1	7425	3	Y	13					13
							14	9									
01	7661	X	7661	-0-	-0-	-0-	482	1	7146	3	Y	30					43
							33	9									
02	6608	X	6062	-0-	-546	-0-	426	1	5580	3	Y	51					94
							56	9									
03	7998	X	6592	-0-	-1406	-0-	481	1	6069	3	Y	38					132
							42	9									

DCCO 2 - DCCO 4 (SA) WELL #: 2 RRCID -> 255504 COMPL. DATE 06/18/2010 TOTAL DEPTH 7835 PERF. 7972 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19065	X	17612	-0-	-1453	-0-	558	1	17054	3	N	-0-					-0-
11	18450	X	15951	-0-	-2499	-0-	511	1	15440	3	N	-0-					-0-
12	14979	X	14979	-0-	-0-	-0-	473	1	14506	3	N	-0-					-0-
01	14523	X	14523	-0-	-0-	-0-	503	1	14020	3	N	-0-					-0-
02	11973	X	11973	-0-	-0-	-0-	368	1	11605	3	N	-0-					-0-
*03	14710	X	14710	-0-	-0-	-0-	474	1	14236	3	N	-0-					-0-

CHANDLER-DAVIS UNIT WELL #: 4 RRCID -> 255508 COMPL. DATE 02/26/2010 TOTAL DEPTH 7132 PERF. 7394 - 10855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	1923	-0-	-1890	-0-	492	1	1353	3	Y	71	1	1			70
							78	9									
11	3690	X	1670	-0-	-2020	-0-	596	1	1074	3	Y	-0-					70
12	4216	X	2199	-0-	-2017	-0-	672	1	1527	3	Y	-0-					70
01	4216	X	2304	-0-	-1912	-0-	756	1	1547	3	Y	1					71
							1	9									
02	3808	X	2506	-0-	-1302	-0-	680	1	1818	3	Y	7					78
							8	9									
*03	3975	X	3975	-0-	-0-	-0-	794	1	3161	3	Y	18					96
							20	9									

SPAIN "B" - CARPENTER (SA) WELL #: 1 RRCID -> 255515 COMPL. DATE 05/06/2010 TOTAL DEPTH 7732 PERF. 7736 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13733	X	13359	-0-	-374	-0-	423	1	12936	3	N	-0-					-0-
11	13290	X	10957	-0-	-2333	-0-	351	1	10606	3	N	-0-					-0-
12	11749	X	11556	-0-	-193	-0-	57	1	11499	3	N	-0-					-0-
01	11749	X	505	-0-	-11244	-0-	18	1	487	3	N	-0-					-0-
02	10612	X	7795	-0-	-2817	-0-	238	1	7557	3	N	-0-					-0-
03	11749	X	10992	-0-	-757	-0-	350	1	10642	3	N	-0-					-0-

BENNETT, WILLIAM WELL #: 20 RRCID -> 255516 COMPL. DATE 04/15/2010 TOTAL DEPTH 7252 PERF. 7352 - 9249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13082	X	11559	-0-	-1523	-0-	436	1	11123	2	N	-0-					-0-
*11	11850	X	11398	-0-	-452	-0-	377	1	11021	2	N	-0-					-0-
*12	11997	X	9768	-0-	-2229	-0-	320	1	9448	2	N	-0-					-0-
01	11997	X	9571	-0-	-2426	-0-	321	1	9250	2	N	-0-					-0-
02	10640	X	9940	-0-	-700	-0-	329	1	9611	2	N	-0-					-0-
03	11780	X	10101	-0-	-1679	-0-	336	1	9765	2	N	-0-					-0-

DCCO 2- SHOOP "E" (SA) WELL #: 1 RRCID -> 255519 COMPL. DATE 06/18/2010 TOTAL DEPTH 7818 PERF. 7997 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13879	X	13879	-0-	-0-	-0-	439	1	13440	3	N	-0-					-0-
11	14920	X	14920	-0-	-0-	-0-	477	1	14443	3	N	-0-					-0-
12	17378	X	17378	-0-	-0-	-0-	548	1	16830	3	N	-0-					-0-
01	16120	X	16120	-0-	-0-	-0-	558	1	15562	3	N	-0-					-0-
02	14900	X	14900	-0-	-0-	-0-	457	1	14443	3	N	-0-					-0-
*03	15505	X	15505	-0-	-0-	-0-	499	1	15006	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BOWLES "B"-BOWLES "A" (SA) WELL #: 1 RRCID -> 255521 COMPL. DATE 06/22/2010 TOTAL DEPTH 6850 PERF. 7109 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10354	X	9826	-0-	-528	-0-	307	1	9423	3	N	87	155	1			256
							96	9									
11	9900	X	9335	-0-	-565	-0-	294	1	8950	3	N	83	164	1			175
							91	9									
12	9951	X	9396	-0-	-555	-0-	290	1	8962	3	N	131	193	1			113
							144	9									
01	9951	X	9125	-0-	-826	-0-	307	1	8700	3	N	107					220
							118	9									
02	8988	X	8101	-0-	-887	-0-	294	1	7723	3	N	76					296
							84	9									
03	9827	X	8876	-0-	-951	-0-	333	1	8432	3	N	101	164	1			233
							111	9									

BOWLES "B"-BOWLES "A" (SA) WELL #: 2 RRCID -> 255522 COMPL. DATE 06/22/2010 TOTAL DEPTH 6833 PERF. 7034 - 10240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11935	X	11007	-0-	-928	-0-	341	1	10473	3	Y	175	149	1			221
							193	9									
11	11520	X	11079	-0-	-441	-0-	347	1	10565	3	Y	152	172	1			201
							167	9									
12	11470	X	11125	-0-	-345	-0-	345	1	10619	3	Y	146	186	1			161
							161	9									
01	11470	X	11182	-0-	-288	-0-	376	1	10626	3	Y	164	186	1			139
							180	9									
02	10332	X	9966	-0-	-366	-0-	349	1	9363	3	Y	231	151	1			219
							254	9									
03	11439	X	10819	-0-	-620	-0-	405	1	10363	3	Y	46	171	1			94
							51	9									

BENNETT, WILLIAM WELL #: 21 RRCID -> 255525 COMPL. DATE 04/15/2010 TOTAL DEPTH 7224 PERF. 7567 - 9261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12524	X	10867	-0-	-1657	-0-	410	1	10457	2	N	-0-					-0-
*11	12120	X	10931	-0-	-1189	-0-	361	1	10570	2	N	-0-					-0-
*12	11749	X	10480	-0-	-1269	-0-	343	1	10137	2	N	-0-					-0-
01	11625	X	8508	-0-	-3117	-0-	286	1	8222	2	N	-0-					-0-
02	10192	X	8637	-0-	-1555	-0-	286	1	8351	2	N	-0-					-0-
03	11284	X	9706	-0-	-1578	-0-	323	1	9383	2	N	-0-					-0-

CARP-SPAIN "B"-PITTARD (SA) WELL #: 1 RRCID -> 255529 COMPL. DATE 05/12/2010 TOTAL DEPTH 7694 PERF. 7777 - 11888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15970	X	15970	-0-	-0-	-0-	506	1	15464	3	N	-0-					-0-
11	16350	X	15464	-0-	-886	-0-	495	1	14969	3	N	-0-					-0-
12	16647	X	12597	-0-	-4050	-0-	62	1	12535	3	N	-0-					-0-
01	16647	X	11340	-0-	-5307	-0-	394	1	10946	3	N	-0-					-0-
02	14980	X	10296	-0-	-4684	-0-	312	1	9984	3	N	-0-					-0-
*03	16816	X	16816	-0-	-0-	-0-	530	1	16286	3	N	-0-					-0-

DCCO 2 - SHOOP "E" (SA) WELL #: 2 RRCID -> 255530 COMPL. DATE 02/10/2010 TOTAL DEPTH 7794 PERF. 8118 - 11933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17306	X	17306	-0-	-0-	-0-	1418	1	15888	3	N	-0-					-0-
11	14264	X	14264	-0-	-0-	-0-	1299	1	12965	3	N	-0-					-0-
12	15766	X	15766	-0-	-0-	-0-	972	1	14794	3	N	-0-					-0-
01	16665	X	16665	-0-	-0-	-0-	1445	1	15220	3	N	-0-					-0-
02	14774	X	14774	-0-	-0-	-0-	1251	1	13523	3	N	-0-					-0-
*03	16499	X	16499	-0-	-0-	-0-	1413	1	15086	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HARRISON, C. J. "A" WELL #: 5 RRCID -> 255532 COMPL. DATE 01/28/2010 TOTAL DEPTH 6918 PERF. 7271 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17918	X	16824	-0-	-1094	-0-	532	1	16292	3	Y	-0-					-0-
11	17340	X	15059	-0-	-2281	-0-	481	1	14578	3	Y	-0-					-0-
12	16554	X	15309	-0-	-1245	-0-	483	1	14826	3	Y	-0-					-0-
01	16554	X	15253	-0-	-1301	-0-	527	1	14726	3	Y	-0-					-0-
02	15759	X	15759	-0-	-0-	-0-	513	1	15246	3	Y	-0-					-0-
*03	16985	X	16985	-0-	-0-	-0-	573	1	16412	3	Y	-0-					-0-

FRANK WALLACE WELL #: 11 RRCID -> 255542 COMPL. DATE 03/15/2010 TOTAL DEPTH 7594 PERF. 7624 - 12425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14756	X	14469	-0-	-287	-0-	457	1	14012	3	Y	-0-					64
11	14670	X	13806	-0-	-864	-0-	440	1	13366	3	Y	-0-					64
12	15159	X	14296	-0-	-863	-0-	450	1	13846	3	Y	-0-					64
01	15159	X	14187	-0-	-972	-0-	487	1	13700	3	Y	-0-	58	1			6
02	13636	X	12246	-0-	-1390	-0-	424	1	11819	3	Y	3	3	1			6
							3	9									
03	14477	X	13081	-0-	-1396	-0-	469	1	12612	3	Y	-0-					6

SPAIN "B" - CARPENTER (SA) WELL #: 2 RRCID -> 255544 COMPL. DATE 05/13/2010 TOTAL DEPTH 7717 PERF. 7720 - 11253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13764	X	13480	-0-	-284	-0-	427	1	13053	3	N	-0-					-0-
11	13320	X	12673	-0-	-647	-0-	406	1	12267	3	N	-0-					-0-
12	13795	X	12881	-0-	-914	-0-	64	1	12817	3	N	-0-					-0-
01	13795	X	11995	-0-	-1800	-0-	416	1	11579	3	N	-0-					-0-
02	12404	X	11106	-0-	-1298	-0-	337	1	10769	3	N	-0-					-0-
03	13485	X	12104	-0-	-1381	-0-	384	1	11720	3	N	-0-					-0-

WOMACK-BOWLES "B"-WOMACK (SA) WELL #: 1 RRCID -> 255547 COMPL. DATE 04/26/2010 TOTAL DEPTH 6819 PERF. 7054 - 9575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6626	X	6626	-0-	-0-	-0-	208	1	6389	3	N	26					256
							29	9									
11	6312	X	6312	-0-	-0-	-0-	201	1	6089	3	N	20					276
							22	9									
12	6882	X	6401	-0-	-481	-0-	200	1	6158	3	N	39	138	1			177
							43	9									
01	7634	X	7634	-0-	-0-	-0-	260	1	7324	3	N	45	183	1			39
							50	9									
02	6076	X	5698	-0-	-378	-0-	202	1	5457	3	N	35					74
							39	9									
03	6634	X	6387	-0-	-247	-0-	232	1	6093	3	N	56					130
							62	9									

FRANK WALLACE WELL #: 12 RRCID -> 255569 COMPL. DATE 03/09/2010 TOTAL DEPTH 7573 PERF. 7630 - 10272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15655	X	14901	-0-	-754	-0-	469	1	14403	3	Y	26	64	1			-0-
							29	9									
11	15000	X	14189	-0-	-811	-0-	451	1	13706	3	Y	29	4	1			25
							32	9									
12	15252	X	14402	-0-	-850	-0-	453	1	13948	3	Y	1	1	1			25
							1	9									
01	15252	X	14110	-0-	-1142	-0-	482	1	13597	3	Y	28	53	1			-0-
							31	9									
02	13692	X	12513	-0-	-1179	-0-	438	1	12072	3	Y	3	3	1			-0-
							3	9									
03	14911	X	13767	-0-	-1144	-0-	498	1	13269	3	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HES "A" WELL #: 3 RRCID -> 255594 COMPL. DATE 01/25/2010 TOTAL DEPTH 8070 PERF. 8299 - 11537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13609	X	12660	-0-	-949	-0-	255	1	12405	2	N	-0-					-0-
11	12630	X	12133	-0-	-497	-0-	240	1	11893	2	N	-0-					-0-
12	12803	X	12241	-0-	-562	-0-	248	1	11993	2	N	-0-					-0-
01	12803	X	12107	-0-	-696	-0-	258	1	11849	2	N	-0-					-0-
02	11564	X	10677	-0-	-887	-0-	226	1	10451	2	N	-0-					-0-
03	12679	X	11808	-0-	-871	-0-	239	1	11569	2	N	-0-					-0-

MAEYERSJANUARY-MAEYERS (SA) WELL #: 1 RRCID -> 255595 COMPL. DATE 02/02/2010 TOTAL DEPTH 7500 PERF. 7761 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8649	X	7903	-0-	-746	-0-	249	1	7647	3	Y	6	1	1			10
							7	9									
11	8040	X	7719	-0-	-321	-0-	247	1	7470	3	Y	2					12
							2	9									
12	8277	X	7811	-0-	-466	-0-	246	1	7564	3	Y	1					13
							1	9									
*01	8215	X	7751	-0-	-464	-0-	264	1	7434	3	Y	48					61
							53	9									
02	7392	X	6816	-0-	-576	-0-	235	1	6581	3	Y	-0-	61	1			-0-
03	7967	X	6630	-0-	-1337	-0-	235	1	6393	3	Y	2	2	1			-0-
							2	9									

DAVIS-KIRK-SANDFIELD (SA) WELL #: 1 RRCID -> 255596 COMPL. DATE 06/15/2010 TOTAL DEPTH 8588 PERF. 8856 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14849	X	13802	-0-	-1047	-0-	297	1	13505	3	Y	-0-					-0-
11	14370	X	13793	-0-	-577	-0-	301	1	13492	3	Y	-0-					-0-
12	14260	X	12674	-0-	-1586	-0-	273	1	12401	3	Y	-0-					-0-
01	15236	X	15236	-0-	-0-	-0-	369	1	14867	3	Y	-0-					-0-
02	14058	X	14058	-0-	-0-	-0-	320	1	13738	3	Y	-0-					-0-
03	14260	X	11965	-0-	-2295	-0-	282	1	11683	3	Y	-0-					-0-

BOYD, BILLY WELL #: 2 RRCID -> 255598 COMPL. DATE 02/26/2010 TOTAL DEPTH 7945 PERF. 8155 - 11127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10540	X	10079	-0-	-461	-0-	203	1	9876	2	N	-0-					-0-
11	9840	X	9465	-0-	-375	-0-	188	1	9277	2	N	-0-					-0-
12	10199	X	9358	-0-	-841	-0-	190	1	9168	2	N	-0-					-0-
01	10199	X	9362	-0-	-837	-0-	200	1	9162	2	N	-0-					-0-
02	9212	X	7689	-0-	-1523	-0-	163	1	7526	2	N	-0-					-0-
03	10106	X	9041	-0-	-1065	-0-	183	1	8858	2	N	-0-					-0-

GARRETT, RUFUS GAS UNIT "A" WELL #: 14 RRCID -> 255610 COMPL. DATE 03/16/2010 TOTAL DEPTH 7339 PERF. 7807 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13111	X	13111	-0-	-0-	-0-	330	1	12781	2	N	-0-					-0-
11	13713	X	13713	-0-	-0-	-0-	453	1	13260	2	N	-0-					-0-
12	13965	X	13965	-0-	-0-	-0-	458	1	13507	2	N	-0-					-0-
01	13965	X	13965	-0-	-0-	-0-	469	1	13496	2	N	-0-					-0-
02	12488	X	11016	-0-	-1472	-0-	365	1	10651	2	N	-0-					-0-
03	13826	X	12592	-0-	-1234	-0-	419	1	12173	2	N	-0-					-0-

GARRETT, RUFUS GAS UNIT "A" WELL #: 15 RRCID -> 255612 COMPL. DATE 03/16/2010 TOTAL DEPTH 7417 PERF. 7522 - 10060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17901	X	17901	-0-	-0-	-0-	450	1	17451	2	N	-0-					-0-
11	18027	X	18027	-0-	-0-	-0-	596	1	17431	2	N	-0-					-0-
12	16769	X	16769	-0-	-0-	-0-	549	1	16220	2	N	-0-					-0-
01	15968	X	15968	-0-	-0-	-0-	536	1	15432	2	N	-0-					-0-
02	14405	X	14405	-0-	-0-	-0-	477	1	13928	2	N	-0-					-0-
03	15748	X	14947	-0-	-801	-0-	497	1	14450	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WOMACK-BOWLES "B" (SA) WELL #: 2 RRCID -> 255615 COMPL. DATE 04/26/2010 TOTAL DEPTH 6812 PERF. 6911 - 10465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17143	X	15734	-0-	-1409	-0-	493	1	15160	3	N	74	140	1			168
							81	9									
11	16590	X	15001	-0-	-1589	-0-	474	1	14425	3	N	93					261
							102	9									
12	17143	X	14395	-0-	-2748	-0-	449	1	13840	3	N	96	164	1			193
							106	9									
01	17112	X	15345	-0-	-1767	-0-	522	1	14735	3	N	80	183	1			90
							88	9									
02	14812	X	13492	-0-	-1320	-0-	481	1	12939	3	N	65					155
							72	9									
03	15748	X	15095	-0-	-653	-0-	558	1	14432	3	N	95					250
							105	9									

DAVIS-KIRK WELL #: 2 RRCID -> 255627 COMPL. DATE 06/11/2010 TOTAL DEPTH 8587 PERF. 8736 - 10990

10	6076	X	5663	-0-	-413	-0-	121	1	5542	3	Y	-0-					17
11	5700	X	5437	-0-	-263	-0-	118	1	5319	3	Y	-0-					17
12	5735	X	5553	-0-	-182	-0-	119	1	5434	3	Y	-0-					17
01	5735	X	5511	-0-	-224	-0-	133	1	5378	3	Y	-0-					17
02	5180	X	4818	-0-	-362	-0-	110	1	4708	3	Y	-0-					17
03	5673	X	4764	-0-	-909	-0-	114	1	4650	3	Y	-0-					17

NOWLIN, BILLIE MARIE WELL #: 4 RRCID -> 255653 COMPL. DATE 04/30/2010 TOTAL DEPTH 7586 PERF. 7771 - 12702

10	13237	X	11861	-0-	-1376	-0-	239	1	11622	2	N	-0-					-0-
*11	12300	X	11362	-0-	-938	-0-	225	1	11137	2	N	-0-					-0-
12	12152	X	11542	-0-	-610	-0-	234	1	11308	2	N	-0-					-0-
01	12152	X	11590	-0-	-562	-0-	247	1	11343	2	N	-0-					-0-
*02	10976	X	10579	-0-	-397	-0-	224	1	10355	2	N	-0-					-0-
03	11873	X	11645	-0-	-228	-0-	236	1	11409	2	N	-0-					-0-

CLIFTON, JOE WELL #: 1 RRCID -> 255657 COMPL. DATE 01/06/2010 TOTAL DEPTH 7436 PERF. 7543 - 10996

10	13578	X	12993	-0-	-585	-0-	262	1	12731	2	N	-0-					-0-
11	12660	X	12311	-0-	-349	-0-	244	1	12067	2	N	-0-					-0-
12	12770	X	12770	-0-	-0-	-0-	259	1	12511	2	N	-0-					-0-
01	12581	X	12581	-0-	-0-	-0-	269	1	12312	2	N	-0-					-0-
02	11271	X	11271	-0-	-0-	-0-	238	1	11033	2	N	-0-					-0-
03	12276	X	12256	-0-	-20	-0-	248	1	12008	2	N	-0-					-0-

MYRT VITITOW WELL #: 6 RRCID -> 255663 COMPL. DATE 03/15/2010 TOTAL DEPTH 7543 PERF. 7742 - 9768

10	10633	X	9855	-0-	-778	-0-	310	1	9536	3	Y	8					81
							9	9									
11	10110	X	9551	-0-	-559	-0-	305	1	9246	3	Y	-0-					81
12	10292	X	9776	-0-	-516	-0-	308	1	9468	3	Y	-0-					81
01	10292	X	8884	-0-	-1408	-0-	305	1	8579	3	Y	-0-	75	1			6
02	9296	X	7691	-0-	-1605	-0-	267	1	7420	3	Y	4	4	1			6
							4	9									
03	9889	X	8635	-0-	-1254	-0-	313	1	8322	3	Y	-0-					6

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JOHN BRADFORD WELL #: 2H RRCID -> 255665 COMPL. DATE 01/17/2011 TOTAL DEPTH 8936 PERF. 9098 - 11352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14322	X	13125	-0-	-1197	-0-	280	1	12797	3	N	44					159
							48	9									
11	13890	X	3772	-0-	-10118	-0-	82	1	3688	3	N	2	86	1			75
							2	9									
12	13640	X	-0-	-0-	-13640	-0-					N	-0-					75
01	13640	X	24	-0-	-13616	-0-	1	1	23	3	N	-0-					75
02	12208	X	7207	-0-	-5001	-0-	172	1	7003	3	N	29					104
							32	9									
03	13113	X	8094	-0-	-5019	-0-	205	1	7859	3	N	27					131
							30	9									

HOLLINGSWORTH, GARY WELL #: 2 RRCID -> 255709 COMPL. DATE 04/15/2008 TOTAL DEPTH 8012 PERF. 8203 - 11224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8525	X	8298	-0-	-227	-0-	167	1	8131	2	N	-0-					-0-
11	8220	X	8020	-0-	-200	-0-	159	1	7861	2	N	-0-					-0-
12	8122	X	7969	-0-	-153	-0-	162	1	7807	2	N	-0-					-0-
01	8122	X	7911	-0-	-211	-0-	169	1	7742	2	N	-0-					-0-
02	7336	X	7199	-0-	-137	-0-	152	1	7047	2	N	-0-					-0-
03	8122	X	7642	-0-	-480	-0-	155	1	7487	2	N	-0-					-0-

LAKE WEATHERFORD "A" WELL #: 1 RRCID -> 255725 COMPL. DATE 09/28/2009 TOTAL DEPTH 6396 PERF. 8000 - 10704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2713	N	2713	-0-	-0-	-0-	12	1	2701	3	N	-0-					34
11	2640	N	2500	-0-	-140	-0-	11	1	1	2	N	-0-					34
							2488	3									
12	2821	N	2436	-0-	-385	-0-	11	1	2425	3	N	-0-					34
01	2728	N	2200	-0-	-528	-0-	10	1	4	2	N	-0-					34
							2186	3									
02	2324	N	790	-0-	-1534	-0-	4	1	786	3	N	-0-					34
03	2449	N	496	-0-	-1953	-0-	3	1	493	3	N	-0-					34

WATTS, MAGGIE WELL #: 15 RRCID -> 255737 COMPL. DATE 05/27/2010 TOTAL DEPTH 7216 PERF. 7350 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11460	X	11460	-0-	-0-	-0-	362	1	11096	3	Y	2	2	1			-0-
							2	9									
11	11098	X	11098	-0-	-0-	-0-	353	1	10745	3	Y	-0-					-0-
12	9472	X	9472	-0-	-0-	-0-	47	1	9425	3	Y	-0-					-0-
01	9828	X	9828	-0-	-0-	-0-	336	1	9492	3	Y	-0-					-0-
02	8455	X	8455	-0-	-0-	-0-	290	1	8119	3	Y	42					42
							46	9									
*03	9428	X	9428	-0-	-0-	-0-	330	1	8810	3	Y	262	232	1			72
							288	9									

PORTER ET AL WELL #: 2 RRCID -> 255779 COMPL. DATE 06/09/2008 TOTAL DEPTH 7172 PERF. 7525 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7099	X	6162	-0-	-937	-0-	1120	1	5042	2	N	-0-					-0-
11	6540	X	5570	-0-	-970	-0-	1049	1	4521	2	N	-0-					-0-
12	6253	X	6253	-0-	-0-	-0-	1057	1	5196	2	N	-0-					-0-
01	5363	X	4833	-0-	-530	-0-	1058	1	3775	2	N	-0-					-0-
02	5003	X	5003	-0-	-0-	-0-	948	1	4055	2	N	-0-					-0-
*03	5558	X	5558	-0-	-0-	-0-	1049	1	4509	2	N	-0-					-0-

NOWLIN, BILLIE MARIE WELL #: 3 RRCID -> 255798 COMPL. DATE 04/29/2010 TOTAL DEPTH 8114 PERF. 7715 - 12211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8032	X	8032	-0-	-0-	-0-	162	1	7870	2	N	-0-					-0-
*11	7531	X	7531	-0-	-0-	-0-	149	1	7382	2	N	-0-					-0-
12	8058	X	8058	-0-	-0-	-0-	163	1	7895	2	N	-0-					-0-
01	8533	X	8533	-0-	-0-	-0-	182	1	8351	2	N	-0-					-0-
*02	6679	X	6679	-0-	-0-	-0-	141	1	6538	2	N	-0-					-0-
*03	6705	X	6705	-0-	-0-	-0-	136	1	6569	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
AVONDALE HEIGHTS UNIT WELL #: 13 RRCID -> 255810 COMPL. DATE 06/18/2008 TOTAL DEPTH 7125 PERF. 7350 - 11404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18225	X	18225	-0-	-0-	-0-	1004	1	17221	2	N	-0-					-0-
11	18205	X	18205	-0-	-0-	-0-	908	1	17297	2	N	-0-					-0-
*12	18569	X	14797	-0-	-3772	-0-	627	1	14170	2	N	-0-					-0-
*01	18569	X	18530	-0-	-39	-0-	745	1	17785	2	N	-0-					-0-
02	16996	X	15089	-0-	-1907	-0-	619	1	14470	2	N	-0-					-0-
*03	19010	X	19010	-0-	-0-	-0-	785	1	18225	2	N	-0-					-0-

GRISWELL-NOWLIN (SA) WELL #: 2 RRCID -> 255872 COMPL. DATE 05/26/2010 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12276	X	12236	-0-	-40	-0-	247	1	11989	2	N	-0-					-0-
*11	11550	X	10245	-0-	-1305	-0-	203	1	10042	2	N	-0-					-0-
12	13508	X	13508	-0-	-0-	-0-	274	1	13234	2	N	-0-					-0-
01	12617	X	9669	-0-	-2948	-0-	206	1	9463	2	N	-0-					-0-
*02	11396	X	9779	-0-	-1617	-0-	207	1	9572	2	N	-0-					-0-
03	12617	X	11297	-0-	-1320	-0-	229	1	11068	2	N	-0-					-0-

MYRT VITITOW WELL #: 7 RRCID -> 255950 COMPL. DATE 03/12/2010 TOTAL DEPTH 7555 PERF. 7582 - 10073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10385	X	9614	-0-	-771	-0-	303	1	9311	3	Y	-0-					94
11	10050	X	8956	-0-	-1094	-0-	285	1	8671	3	Y	-0-					94
12	9703	X	7762	-0-	-1941	-0-	244	1	7518	3	Y	-0-					94
01	9703	X	7981	-0-	-1722	-0-	274	1	7707	3	Y	-0-	80	1			14
02	8764	X	7399	-0-	-1365	-0-	252	1	7143	3	Y	4	4	1			14
							4	9									
03	9610	X	8167	-0-	-1443	-0-	291	1	7834	3	Y	38					52
							42	9									

WILLIS, JERRY WELL #: 1 RRCID -> 256051 COMPL. DATE 04/16/2010 TOTAL DEPTH 8117 PERF. 8310 - 11966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	3388	-0-	-549	-0-	243	1	3145	2	N	-0-					-0-
11	3810	X	3331	-0-	-479	-0-	182	1	3149	2	N	-0-					-0-
12	3503	X	3108	-0-	-395	-0-	117	1	2991	2	N	-0-					-0-
01	3503	X	3333	-0-	-170	-0-	138	1	3195	2	N	-0-					-0-
02	3205	X	3205	-0-	-0-	-0-	142	1	3063	2	N	-0-					-0-
*03	3626	X	3626	-0-	-0-	-0-	230	1	3396	2	N	-0-					-0-

SMITH, JACK WELL #: 1 RRCID -> 256058 COMPL. DATE 01/14/2010 TOTAL DEPTH 7248 PERF. 8100 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12016	X	12016	-0-	-0-	-0-	1250	1	10766	3	N	-0-					82
11	9439	X	9439	-0-	-0-	-0-	1140	1	8172	3	N	115	171	1			26
							127	9									
12	8546	X	8546	-0-	-0-	-0-	1140	1	7406	3	N	-0-					26
01	7392	X	7392	-0-	-0-	-0-	1122	1	6270	3	N	-0-					26
02	9991	X	9991	-0-	-0-	-0-	1120	1	8846	3	N	23					49
							25	9									
03	1860	X	-0-	-0-	-1860	-0-					N	21					70

L.B.J.-BLAKLEY "D" (SA) WELL #: 2 RRCID -> 256064 COMPL. DATE 05/14/2010 TOTAL DEPTH 7278 PERF. 7574 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20398	X	17732	-0-	-2666	-0-	669	1	17063	2	N	-0-					-0-
*11	18960	X	17434	-0-	-1526	-0-	576	1	16858	2	N	-0-					-0-
*12	18414	X	17800	-0-	-614	-0-	583	1	17217	2	N	-0-					-0-
01	18414	X	17217	-0-	-1197	-0-	578	1	16639	2	N	-0-					-0-
02	16240	X	14670	-0-	-1570	-0-	486	1	14184	2	N	-0-					-0-
03	17980	X	16102	-0-	-1878	-0-	536	1	15566	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

NOWLIN, BILLIE MARIE WELL #: 2 RRCID -> 256067 COMPL. DATE 04/28/2010 TOTAL DEPTH 7573 PERF. 7961 - 12116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14880	X	13880	-0-	-1000	-0-	280	1	13600	2	N	-0-					-0-
*11	14400	X	12573	-0-	-1827	-0-	249	1	12324	2	N	-0-					-0-
12	14601	X	12427	-0-	-2174	-0-	252	1	12175	2	N	-0-					-0-
01	14601	X	-0-	-0-	-14601	-0-					N	-0-					-0-
*02	13188	X	-0-	-0-	-13188	-0-					N	-0-					-0-
03	13919	X	-0-	-0-	-13919	-0-					N	-0-					-0-

MODENA BURNETT WELL #: 1 RRCID -> 256068 COMPL. DATE 03/08/2010 TOTAL DEPTH 7131 PERF. 7350 - 11054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15593	X	15328	-0-	-265	-0-	481	1	14783	3	Y	58	176	1			44
							64	9									
11	14940	X	14789	-0-	-151	-0-	469	1	14254	3	Y	60					104
							66	9									
12	15190	X	14605	-0-	-585	-0-	72	1	14469	3	Y	58					162
							64	9									
01	15190	X	15052	-0-	-138	-0-	511	1	14441	3	Y	91	176	1			77
							100	9									
02	13720	X	13378	-0-	-342	-0-	468	1	12846	3	Y	58					135
							64	9									
03	15190	X	14888	-0-	-302	-0-	544	1	14282	3	Y	56	124	1			67
							62	9									

LOGAN-PITTARD (SA) WELL #: 1 RRCID -> 256070 COMPL. DATE 07/12/2010 TOTAL DEPTH 7780 PERF. 7790 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15934	X	15837	-0-	-97	-0-	597	1	15240	2	N	-0-					-0-
11	15240	X	14318	-0-	-922	-0-	474	1	13844	2	N	-0-					-0-
12	15748	X	14148	-0-	-1600	-0-	462	1	13686	2	N	-0-					-0-
01	15841	X	5383	-0-	-10458	-0-	181	1	5202	2	N	-0-					-0-
02	14308	X	8968	-0-	-5340	-0-	297	1	8671	2	N	-0-					-0-
03	15841	X	14909	-0-	-932	-0-	496	1	14413	2	N	-0-					-0-

ALDRIDGE, BILLY BOB WELL #: 1 RRCID -> 256071 COMPL. DATE 04/12/2010 TOTAL DEPTH 8335 PERF. 8474 - 12298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6231	X	5189	-0-	-1042	-0-	105	1	5084	2	N	-0-					-0-
*11	5700	X	4949	-0-	-751	-0-	98	1	4851	2	N	-0-					-0-
12	5456	X	4966	-0-	-490	-0-	101	1	4865	2	N	-0-					-0-
01	5363	X	4978	-0-	-385	-0-	106	1	4872	2	N	-0-					-0-
02	4844	X	4443	-0-	-401	-0-	94	1	4349	2	N	-0-					-0-
03	5208	X	4961	-0-	-247	-0-	100	1	4861	2	N	-0-					-0-

DONALDSON-SMITH (DEEP) WELL #: 1 RRCID -> 256073 COMPL. DATE 06/02/2010 TOTAL DEPTH 6789 PERF. 7014 - 9465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9734	X	9228	-0-	-506	-0-	286	1	8778	3	N	149	161	1			224
							164	9									
11	9420	X	8877	-0-	-543	-0-	277	1	8413	3	N	170	173	1			221
							187	9									
12	9393	X	9009	-0-	-384	-0-	277	1	8543	3	N	172	186	1			207
							189	9									
01	9393	X	8890	-0-	-503	-0-	299	1	8445	3	N	133	189	1			151
							146	9									
02	8456	X	7938	-0-	-518	-0-	279	1	7479	3	N	164					315
							180	9									
03	9238	X	8598	-0-	-640	-0-	312	1	8131	3	N	141	183	1			273
							155	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HOOKER, J.D. "A" WELL #: 4 RRCID -> 256074 COMPL. DATE 01/18/2010 TOTAL DEPTH 7013 PERF. 7150 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	8494	X	6317	-0-	-2177	-0-	1070	1	5247	3	Y	-0-					7
11	6990	X	5766	-0-	-1224	-0-	1025	1	4712	3	Y	26					33
							29	9									
12	7223	X	6008	-0-	-1215	-0-	924	1	5073	3	Y	10					43
							11	9									
01	6696	X	5817	-0-	-879	-0-	1068	1	4749	3	Y	-0-					43
02	5992	X	3265	-0-	-2727	-0-	898	1	2315	3	Y	47					90
							52	9									
03	6324	X	2690	-0-	-3634	-0-	964	1	1720	3	Y	5					95
							6	9									

WALLACE - VITITOW (SA) WELL #: 1 RRCID -> 256078 COMPL. DATE 03/09/2010 TOTAL DEPTH 7600 PERF. 7702 - 10053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	7447	X	7447	-0-	-0-	-0-	235	1	7212	3	Y	-0-					38
11	7050	X	7045	-0-	-5	-0-	225	1	6820	3	Y	-0-					38
12	7533	X	7162	-0-	-371	-0-	225	1	6937	3	Y	-0-					38
01	7440	X	6707	-0-	-733	-0-	230	1	6477	3	Y	-0-	28	1			10
02	6887	X	6887	-0-	-0-	-0-	236	1	6649	3	Y	2	2	1			10
							2	9									
03	7440	X	6604	-0-	-836	-0-	235	1	6369	3	Y	-0-					10

HART, J. M. WELL #: 3H RRCID -> 256139 COMPL. DATE 01/22/2010 TOTAL DEPTH 6498 PERF. 6800 - 10303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	9610	X	8583	-0-	-1027	-0-	1102	1	7456	3	N	23	166	1			-0-
							25	9									
11	8853	X	8853	-0-	-0-	-0-	1128	1	7725	3	N	-0-					-0-
12	9238	X	9016	-0-	-222	-0-	915	1	7945	3	N	142	142	1			-0-
							156	9									
01	9238	X	9001	-0-	-237	-0-	1208	1	7793	3	N	-0-					-0-
02	8344	X	6426	-0-	-1918	-0-	927	1	5499	3	N	-0-					-0-
*03	9261	X	9261	-0-	-0-	-0-	1240	1	7879	3	N	129					129
							142	9									

WATTS, MAGGIE WELL #: 14 RRCID -> 256155 COMPL. DATE 05/27/2010 TOTAL DEPTH 7157 PERF. 7400 - 10404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	5325	X	5325	-0-	-0-	-0-	167	1	5141	3	Y	15	1	1			32
							17	9									
11	2809	X	2809	-0-	-0-	-0-	89	1	2707	3	Y	12					44
							13	9									
12	5431	X	5431	-0-	-0-	-0-	719	1	4698	3	Y	13					57
							14	9									
01	5384	X	5384	-0-	-0-	-0-	1052	1	4310	3	Y	20					77
							22	9									
02	5081	X	5081	-0-	-0-	-0-	960	1	4106	3	Y	14					91
							15	9									
*03	5658	X	5658	-0-	-0-	-0-	1069	1	4571	3	Y	16					107
							18	9									

JOHNSON, LOTTIE BARTON WELL #: 43 RRCID -> 256194 COMPL. DATE 03/03/2010 TOTAL DEPTH 10053 PERF. 7617 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	15872	X	14192	-0-	-1680	-0-	357	1	13835	2	N	-0-					-0-
*11	15360	X	14061	-0-	-1299	-0-	465	1	13596	2	N	-0-					-0-
*12	14835	X	14835	-0-	-0-	-0-	486	1	14349	2	N	-0-					-0-
01	14539	X	13384	-0-	-1155	-0-	449	1	12935	2	N	-0-					-0-
02	13104	X	9109	-0-	-3995	-0-	302	1	8807	2	N	-0-					-0-
*03	15262	X	15262	-0-	-0-	-0-	339	1	14923	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KIKER-BENTLEY-PERKINS (SA) WELL #: 1 RRCID -> 256196 COMPL. DATE 03/20/2010 TOTAL DEPTH 6979 PERF. 7354 - 10895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10526	X	10526	-0-	-0-	-0-	331	1	10160	3	N	32					200
							35	9									
11	9993	X	9993	-0-	-0-	-0-	317	1	9620	3	N	51	157	1			94
							56	9									
12	10571	X	10517	-0-	-54	-0-	329	1	10143	3	N	41					135
							45	9									
01	11124	X	11124	-0-	-0-	-0-	378	1	10687	3	N	54					189
							59	9									
02	10036	X	10036	-0-	-0-	-0-	358	1	9626	3	N	47	152	1			84
							52	9									
*03	11021	X	11021	-0-	-0-	-0-	407	1	10548	3	N	60					144
							66	9									

GARRETT, RUFUS GAS UNIT "A" WELL #: 13 RRCID -> 256223 COMPL. DATE 03/17/2010 TOTAL DEPTH 7471 PERF. 7667 - 11460

10	20088	X	19337	-0-	-751	-0-	486	1	18851	2	N	-0-					-0-
11	19440	X	18379	-0-	-1061	-0-	607	1	17772	2	N	-0-					-0-
12	18507	X	17980	-0-	-527	-0-	589	1	17391	2	N	-0-					-0-
01	18507	X	17259	-0-	-1248	-0-	579	1	16680	2	N	-0-					-0-
02	16716	X	15490	-0-	-1226	-0-	513	1	14977	2	N	-0-					-0-
03	18507	X	17303	-0-	-1204	-0-	576	1	16727	2	N	-0-					-0-

CARPENTER-SPAIN "B" (SA) WELL #: 1 RRCID -> 256227 COMPL. DATE 04/17/2010 TOTAL DEPTH 7676 PERF. 7878 - 10290

10	13206	X	10138	-0-	-3068	-0-	321	1	9817	3	N	-0-					-0-
11	12780	X	9727	-0-	-3053	-0-	312	1	9415	3	N	-0-					-0-
12	10416	X	9941	-0-	-475	-0-	49	1	9892	3	N	-0-					-0-
01	10416	X	3751	-0-	-6665	-0-	130	1	3621	3	N	-0-					-0-
02	9296	X	8336	-0-	-960	-0-	255	1	8081	3	N	-0-					-0-
03	10137	X	9070	-0-	-1067	-0-	289	1	8781	3	N	-0-					-0-

NEWBERRY WELL #: 2 RRCID -> 256240 COMPL. DATE 08/14/2010 TOTAL DEPTH 7684 PERF. 7950 - 9630

10	6107	X	5201	-0-	-906	-0-	112	1	5089	3	N	-0-					-0-
11	5910	X	4936	-0-	-974	-0-	107	1	4829	3	N	-0-					-0-
12	5487	X	5080	-0-	-407	-0-	108	1	4972	3	N	-0-					-0-
01	5425	X	5072	-0-	-353	-0-	173	1	4899	3	N	-0-					-0-
02	4900	X	4536	-0-	-364	-0-	162	1	4374	3	N	-0-					-0-
03	5208	X	4787	-0-	-421	-0-	176	1	4611	3	N	-0-					-0-

JOHNSON, LOTTIE BARTON WELL #: 47 RRCID -> 256264 COMPL. DATE 03/04/2010 TOTAL DEPTH 7236 PERF. 7597 - 9700

10	10234	X	10234	-0-	-0-	-0-	257	1	9977	2	N	-0-					-0-
*11	8940	X	6257	-0-	-2683	-0-	207	1	6050	2	N	-0-					-0-
*12	11318	X	11318	-0-	-0-	-0-	371	1	10947	2	N	-0-					-0-
01	10664	X	9785	-0-	-879	-0-	328	1	9457	2	N	-0-					-0-
02	9991	X	9991	-0-	-0-	-0-	331	1	9660	2	N	-0-					-0-
*03	13824	X	13824	-0-	-0-	-0-	307	1	13517	2	N	-0-					-0-

NEWBERRY WELL #: 3 RRCID -> 256268 COMPL. DATE 05/23/2010 TOTAL DEPTH 7731 PERF. 7830 - 10254

10	7688	X	7259	-0-	-429	-0-	155	1	7104	3	N	-0-					-0-
11	7020	X	6956	-0-	-64	-0-	151	1	6805	3	N	-0-					-0-
12	7077	X	7077	-0-	-0-	-0-	152	1	6925	3	N	-0-					-0-
01	6975	X	6936	-0-	-39	-0-	237	1	6699	3	N	-0-					-0-
02	6386	X	6386	-0-	-0-	-0-	227	1	6159	3	N	-0-					-0-
03	6975	X	6936	-0-	-39	-0-	256	1	6680	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MANNING-WEST WELL #: 2 RRCID -> 256341 COMPL. DATE 02/27/2010 TOTAL DEPTH 6526 PERF. 6710 - 10877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8106	X	8106	-0-	-0-	-0-	8106	3			N	-0-					-0-
11	7382	X	7382	-0-	-0-	-0-	7382	3			N	-0-					-0-
12	7420	X	7420	-0-	-0-	-0-	7420	3			N	-0-					-0-
01	6221	X	6221	-0-	-0-	-0-	6221	3			N	-0-					-0-
*02	4585	X	4585	-0-	-0-	-0-	4585	3			N	-0-					-0-
*03	3591	X	3591	-0-	-0-	-0-	3591	3			N	-0-					-0-

DCCO 4 - ANNA MCCURDY GAS UNIT WELL #: 8 RRCID -> 256368 COMPL. DATE 06/02/2010 TOTAL DEPTH 7881 PERF. 8009 - 11305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12679	X	11222	-0-	-1457	-0-	355	1	10867	3	N	-0-					-0-
11	11700	X	10810	-0-	-890	-0-	347	1	10463	3	N	-0-					-0-
12	11377	X	10457	-0-	-920	-0-	330	1	10127	3	N	-0-					-0-
01	11377	X	10401	-0-	-976	-0-	360	1	10041	3	N	-0-					-0-
02	10164	X	9729	-0-	-435	-0-	289	1	9440	3	N	-0-					-0-
03	11222	X	10705	-0-	-517	-0-	334	1	10371	3	N	-0-					-0-

JACKSON, W. G. WELL #: 3 RRCID -> 256372 COMPL. DATE 04/02/2010 TOTAL DEPTH 7581 PERF. 7959 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8835	X	7692	-0-	-1143	-0-	155	1	7537	2	N	-0-					-0-
*11	8130	X	7207	-0-	-923	-0-	143	1	7064	2	N	-0-					-0-
12	8476	X	8476	-0-	-0-	-0-	172	1	8304	2	N	-0-					-0-
01	8184	X	7112	-0-	-1072	-0-	152	1	6960	2	N	-0-					-0-
*02	7392	X	6357	-0-	-1035	-0-	134	1	6223	2	N	-0-					-0-
03	8184	X	6961	-0-	-1223	-0-	141	1	6820	2	N	-0-					-0-

BJORK, ANN WELL #: 1 RRCID -> 256394 COMPL. DATE 04/06/2010 TOTAL DEPTH 7428 PERF. 7641 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17639	X	16182	-0-	-1457	-0-	326	1	15856	2	N	-0-					-0-
*11	17070	X	15334	-0-	-1736	-0-	304	1	15030	2	N	-0-					-0-
12	18073	X	14838	-0-	-3235	-0-	301	1	14537	2	N	-0-					-0-
01	18073	X	14521	-0-	-3552	-0-	310	1	14211	2	N	-0-					-0-
02	16324	X	12852	-0-	-3472	-0-	272	1	12580	2	N	-0-					-0-
03	16213	X	14026	-0-	-2187	-0-	284	1	13742	2	N	-0-					-0-

BOYD, BILLY WELL #: 4 RRCID -> 256396 COMPL. DATE 03/02/2010 TOTAL DEPTH 7928 PERF. 8344 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13888	X	12396	-0-	-1492	-0-	250	1	12146	2	N	-0-					-0-
11	13200	X	11946	-0-	-1254	-0-	237	1	11709	2	N	-0-					-0-
12	12586	X	11951	-0-	-635	-0-	242	1	11709	2	N	-0-					-0-
01	12586	X	11579	-0-	-1007	-0-	247	1	11332	2	N	-0-					-0-
02	11368	X	10743	-0-	-625	-0-	227	1	10516	2	N	-0-					-0-
03	12493	X	11291	-0-	-1202	-0-	229	1	11062	2	N	-0-					-0-

PITTARD - CARPENTER (SA) WELL #: 2 RRCID -> 256416 COMPL. DATE 07/08/2010 TOTAL DEPTH 7669 PERF. 7758 - 9991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9341	X	9341	-0-	-0-	-0-	296	1	9045	3	N	-0-					-0-
11	8716	X	8716	-0-	-0-	-0-	279	1	8437	3	N	-0-					-0-
12	10168	X	8997	-0-	-1171	-0-	44	1	8953	3	N	-0-					-0-
01	10106	X	3322	-0-	-6784	-0-	116	1	3206	3	N	-0-					-0-
02	8652	X	1201	-0-	-7451	-0-	33	1	1168	3	N	-0-					-0-
03	9331	X	3410	-0-	-5921	-0-	110	1	3300	3	N	-0-					-0-

CARPENTER - PITTARD (SA) WELL #: 1 RRCID -> 256418 COMPL. DATE 07/09/2010 TOTAL DEPTH 7753 PERF. 7680 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18290	X	16857	-0-	-1433	-0-	534	1	16323	3	N	-0-					-0-
11	17700	X	16370	-0-	-1330	-0-	524	1	15846	3	N	-0-					-0-
12	16771	X	14062	-0-	-2709	-0-	69	1	13993	3	N	-0-					-0-
01	16948	X	16948	-0-	-0-	-0-	588	1	16360	3	N	-0-					-0-
02	15148	X	10528	-0-	-4620	-0-	314	1	10214	3	N	-0-					-0-
*03	17746	X	17746	-0-	-0-	-0-	557	1	17189	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DCCO 2 - DCCO 4 (SA) WELL #: 5 RRCID -> 256427 COMPL. DATE 03/31/2010 TOTAL DEPTH 7901 PERF. 8044 - 12325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23976	X	23976	-0-	-0-	-0-	759	1	23217	3	N	-0-					-0-
11	22410	X	21234	-0-	-1176	-0-	680	1	20554	3	N	-0-					-0-
12	21640	X	21640	-0-	-0-	-0-	684	1	20956	3	N	-0-					-0-
01	22215	X	22215	-0-	-0-	-0-	770	1	21445	3	N	-0-					-0-
02	19046	X	19046	-0-	-0-	-0-	588	1	18458	3	N	-0-					-0-
*03	20240	X	20240	-0-	-0-	-0-	651	1	19589	3	N	-0-					-0-

WALLS, WOODY WELL #: 2 RRCID -> 256429 COMPL. DATE 03/19/2010 TOTAL DEPTH 7417 PERF. 7653 - 10563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7192	X	6583	-0-	-609	-0-	133	1	6450	2	N	-0-					-0-
11	6810	X	6573	-0-	-237	-0-	130	1	6443	2	N	-0-					-0-
12	7017	X	7017	-0-	-0-	-0-	142	1	6875	2	N	-0-					-0-
01	7101	X	7101	-0-	-0-	-0-	152	1	6949	2	N	-0-					-0-
02	6076	X	6073	-0-	-3	-0-	128	1	5945	2	N	-0-					-0-
03	6727	X	6368	-0-	-359	-0-	129	1	6239	2	N	-0-					-0-

DCCO 2 - DCCO 4 (SA) WELL #: 4 RRCID -> 256432 COMPL. DATE 03/31/2010 TOTAL DEPTH 7916 PERF. 8109 - 12101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20724	X	20724	-0-	-0-	-0-	656	1	20068	3	N	-0-					-0-
11	19920	X	18403	-0-	-1517	-0-	590	1	17813	3	N	-0-					-0-
12	18491	X	18491	-0-	-0-	-0-	584	1	17907	3	N	-0-					-0-
01	18333	X	18333	-0-	-0-	-0-	635	1	17698	3	N	-0-					-0-
02	16408	X	16408	-0-	-0-	-0-	506	1	15902	3	N	-0-					-0-
*03	18250	X	18250	-0-	-0-	-0-	591	1	17659	3	N	-0-					-0-

PITTARD-LOGAN (SA) WELL #: 2 RRCID -> 256458 COMPL. DATE 06/23/2010 TOTAL DEPTH 7772 PERF. 7770 - 11402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14008	X	14008	-0-	-0-	-0-	444	1	13564	3	N	-0-					-0-
11	12960	X	12720	-0-	-240	-0-	408	1	12312	3	N	-0-					-0-
12	13987	X	13987	-0-	-0-	-0-	69	1	13918	3	N	-0-					-0-
01	12508	X	12508	-0-	-0-	-0-	434	1	12074	3	N	-0-					-0-
02	10052	X	8382	-0-	-1670	-0-	255	1	8127	3	N	-0-					-0-
03	11129	X	9570	-0-	-1559	-0-	300	1	9270	3	N	-0-					-0-

WALLS, WOODY WELL #: 3 RRCID -> 256460 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 7768 - 10677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9356	X	9356	-0-	-0-	-0-	189	1	9167	2	N	-0-					-0-
11	8730	X	8565	-0-	-165	-0-	170	1	8395	2	N	-0-					-0-
12	9497	X	9497	-0-	-0-	-0-	193	1	9304	2	N	-0-					-0-
01	9052	X	8943	-0-	-109	-0-	191	1	8752	2	N	-0-					-0-
02	8176	X	7723	-0-	-453	-0-	163	1	7560	2	N	-0-					-0-
03	9052	X	7816	-0-	-1236	-0-	158	1	7658	2	N	-0-					-0-

WALLS, WOODY WELL #: 4 RRCID -> 256461 COMPL. DATE 03/23/2010 TOTAL DEPTH 7453 PERF. 7762 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8308	X	7689	-0-	-619	-0-	155	1	7534	2	N	-0-					-0-
11	8010	X	7650	-0-	-360	-0-	152	1	7498	2	N	-0-					-0-
12	7755	X	7755	-0-	-0-	-0-	157	1	7598	2	N	-0-					-0-
01	7657	X	7462	-0-	-195	-0-	159	1	7303	2	N	-0-					-0-
02	7015	X	7015	-0-	-0-	-0-	148	1	6867	2	N	-0-					-0-
03	7657	X	7212	-0-	-445	-0-	146	1	7066	2	N	-0-					-0-

TCU-BLAKLEY "C" (SA) WELL #: 1 RRCID -> 256478 COMPL. DATE 04/21/2010 TOTAL DEPTH 7433 PERF. 7402 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18197	X	17005	-0-	-1192	-0-	428	1	16577	2	N	-0-					-0-
*11	17550	X	16829	-0-	-721	-0-	556	1	16273	2	N	-0-					-0-
*12	17298	X	17080	-0-	-218	-0-	560	1	16520	2	N	-0-					-0-
01	17298	X	16639	-0-	-659	-0-	372	1	16267	2	N	-0-					-0-
02	15624	X	14989	-0-	-635	-0-	331	1	14658	2	N	-0-					-0-
03	17298	X	16395	-0-	-903	-0-	364	1	16031	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BOYD, BILLY WELL #: 3 RRCID -> 256482 COMPL. DATE 02/27/2010 TOTAL DEPTH 7977 PERF. 8187 - 11202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10292	X	8605	-0-	-1687	-0-	173	1	8432	2	N	-0-					-0-
11	9390	X	8435	-0-	-955	-0-	167	1	8268	2	N	-0-					-0-
12	9207	X	9148	-0-	-59	-0-	186	1	8962	2	N	-0-					-0-
01	9207	X	9155	-0-	-52	-0-	195	1	8960	2	N	-0-					-0-
02	8288	X	8101	-0-	-187	-0-	171	1	7930	2	N	-0-					-0-
03	9145	X	8595	-0-	-550	-0-	174	1	8421	2	N	-0-					-0-

BRUNO CZAJKOWSKI WELL #: 6 RRCID -> 256489 COMPL. DATE 09/28/2010 TOTAL DEPTH 7341 PERF. 7531 - 10938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14818	X	13747	-0-	-1071	-0-	277	1	13470	2	N	-0-					-0-
11	13980	X	1164	-0-	-12816	-0-	23	1	1141	2	N	-0-					-0-
12	13888	X	11052	-0-	-2836	-0-	347	1	10705	2	N	-0-					-0-
01	13888	X	13376	-0-	-512	-0-	286	1	13090	2	N	-0-					-0-
02	12460	X	11701	-0-	-759	-0-	247	1	11454	2	N	-0-					-0-
03	13764	X	12564	-0-	-1200	-0-	254	1	12310	2	N	-0-					-0-

PLYMELL, DANNY GU WELL #: 1 RRCID -> 256498 COMPL. DATE 05/29/2010 TOTAL DEPTH 7160 PERF. 7259 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14012	X	11124	-0-	-2888	-0-	1220	1	9873	3	Y	28	6	1			22
							31	9									
11	12660	X	11994	-0-	-666	-0-	1336	1	10628	3	Y	27					49
							30	9									
12	12063	X	12063	-0-	-0-	-0-	973	1	11071	3	Y	17					66
							19	9									
01	10943	X	8872	-0-	-2071	-0-	1252	1	7597	3	Y	21					87
							23	9									
02	9884	X	9404	-0-	-480	-0-	1215	1	8164	3	Y	23					110
							25	9									
03	10943	X	5557	-0-	-5386	-0-	1123	1	4417	3	Y	15					125
							17	9									

WOMACK-BOWLES "B" (SA) WELL #: 1 RRCID -> 256510 COMPL. DATE 04/26/2010 TOTAL DEPTH 6815 PERF. 6974 - 9139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6975	X	5746	-0-	-1229	-0-	180	1	5527	3	N	35					293
							39	9									
11	6540	X	5752	-0-	-788	-0-	181	1	5524	3	N	43	176	1			160
							47	9									
12	6324	X	5453	-0-	-871	-0-	170	1	5237	3	N	42					202
							46	9									
01	6324	X	809	-0-	-5515	-0-	27	1	763	3	N	17	164	1			55
							19	9									
02	5434	X	5434	-0-	-0-	-0-	194	1	5214	3	N	24					79
							26	9									
03	5952	X	5664	-0-	-288	-0-	208	1	5411	3	N	41					120
							45	9									

HOOKER, J.D. "A" WELL #: 2 RRCID -> 256539 COMPL. DATE 11/10/2010 TOTAL DEPTH 7016 PERF. 7300 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10695	X	8977	-0-	-1718	-0-	1123	1	7830	3	N	22	36	1			78
							24	9									
11	9840	X	7728	-0-	-2112	-0-	1059	1	6650	3	N	17					95
							19	9									
12	8934	X	8934	-0-	-0-	-0-	824	1	8099	3	N	10					105
							11	9									
01	8432	X	7654	-0-	-778	-0-	1099	1	6533	3	N	20					125
							22	9									
02	7616	X	3644	-0-	-3972	-0-	885	1	2748	3	N	10					135
							11	9									
03	8432	X	8408	-0-	-24	-0-	1147	1	7243	3	N	16					151
							18	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ALDRIDGE, BILLY BOB WELL #: 2 RRCID -> 256569 COMPL. DATE 04/20/2010 TOTAL DEPTH 8321 PERF. 8533 - 12942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6634	X	6075	-0-	-559	-0-	122	1	5953	2	N	-0-					-0-
11	6420	X	5217	-0-	-1203	-0-	103	1	5114	2	N	-0-					-0-
12	6231	X	5425	-0-	-806	-0-	110	1	5315	2	N	-0-					-0-
01	6231	X	5106	-0-	-1125	-0-	109	1	4997	2	N	-0-					-0-
02	5628	X	4473	-0-	-1155	-0-	95	1	4378	2	N	-0-					-0-
03	6076	X	4721	-0-	-1355	-0-	96	1	4625	2	N	-0-					-0-

HOOKER, J. D. "A" WELL #: 6 RRCID -> 256596 COMPL. DATE 09/11/2010 TOTAL DEPTH 7005 PERF. 7200 - 9304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5084	X	4047	-0-	-1037	-0-	929	1	3078	3	N	36	158	1			13
							40	9									
11	4920	X	1297	-0-	-3623	-0-	893	1	364	3	N	36					49
							40	9									
12	4588	X	3093	-0-	-1495	-0-	901	1	2161	3	N	28					77
							31	9									
01	4433	X	1418	-0-	-3015	-0-	924	1	474	3	N	18					95
							20	9									
02	4004	X	668	-0-	-3336	-0-	657	1	7	3	N	4					99
							4	9									
03	4061	X	2260	-0-	-1801	-0-	1028	1	1222	3	N	9					108
							10	9									

HOOKER, J.D. "A" WELL #: 7 RRCID -> 256598 COMPL. DATE 09/24/2010 TOTAL DEPTH 7038 PERF. 7150 - 9304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	992	-0-	-0-	-0-	766	1	226	3	Y	-0-					20
11	1020	N	696	-0-	-324	-0-	519	1	157	3	Y	18					38
							20	9									
12	1054	X	771	-0-	-283	-0-	642	1	110	3	Y	17					55
							19	9									
01	1054	X	565	-0-	-489	-0-	524	1	38	3	Y	3					58
							3	9									
02	896	X	577	-0-	-319	-0-	504	1	72	3	Y	1					59
							1	9									
03	992	X	763	-0-	-229	-0-	579	1	183	3	Y	1					58
							1	9									

COLE TRUSTS 576 "A" WELL #: 24 RRCID -> 256614 COMPL. DATE 09/01/2010 TOTAL DEPTH 8536 PERF. 8672 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21824	X	19855	-0-	-1969	-0-	428	1	19427	3	N	-0-					-0-
11	21120	X	19221	-0-	-1899	-0-	420	1	18801	3	N	-0-					-0-
12	19859	X	19859	-0-	-0-	-0-	428	1	19431	3	N	-0-					-0-
01	18600	X	12786	-0-	-5814	-0-	311	1	12475	3	N	-0-					-0-
02	16800	X	1	-0-	-16799	-0-	1	3			N	-0-					-0-
03	18600	X	64	-0-	-18536	-0-	64	3			N	-0-					-0-

DCCO 4 - GRAHAM HEIRS WELL #: 33 RRCID -> 256667 COMPL. DATE 06/24/2010 TOTAL DEPTH 7828 PERF. 7926 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13206	X	12122	-0-	-1084	-0-	262	1	11860	3	N	-0-					-0-
11	12660	X	12120	-0-	-540	-0-	265	1	11855	3	N	-0-					-0-
12	12607	X	12607	-0-	-0-	-0-	271	1	12336	3	N	-0-					-0-
01	13064	X	13064	-0-	-0-	-0-	318	1	12746	3	N	-0-					-0-
02	11259	X	11259	-0-	-0-	-0-	241	1	11018	3	N	-0-					-0-
03	12028	X	11904	-0-	-124	-0-	271	1	11633	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
STONER FAMILY PARTNERS WELL #: 2 RRCID -> 256669 COMPL. DATE 03/06/2010 TOTAL DEPTH 7556 PERF. 7815 - 10922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6532	X	6532	-0-	-0-	-0-	132	1	6400	2	N	-0-					-0-
*11	6155	X	6155	-0-	-0-	-0-	122	1	6033	2	N	-0-					-0-
12	6306	X	6306	-0-	-0-	-0-	128	1	6178	2	N	-0-					-0-
01	6388	X	6388	-0-	-0-	-0-	136	1	6252	2	N	-0-					-0-
*02	5500	X	5500	-0-	-0-	-0-	116	1	5384	2	N	-0-					-0-
*03	5965	X	5965	-0-	-0-	-0-	121	1	5844	2	N	-0-					-0-

CASTLE WELL #: 2 RRCID -> 256670 COMPL. DATE 04/28/2010 TOTAL DEPTH 8403 PERF. 8683 - 12574

10	10602	X	9942	-0-	-660	-0-	705	1	9237	2	N	-0-					-0-
*11	10110	X	9811	-0-	-299	-0-	537	1	9274	2	N	-0-					-0-
12	9982	X	9583	-0-	-399	-0-	350	1	9233	2	N	-0-					-0-
01	9982	X	9536	-0-	-446	-0-	388	1	9148	2	N	-0-					-0-
02	9016	X	8537	-0-	-479	-0-	401	1	8136	2	N	-0-					-0-
03	9982	X	9426	-0-	-556	-0-	599	1	8827	2	N	-0-					-0-

HOOKER, J.D. "A" WELL #: 3 RRCID -> 256706 COMPL. DATE 10/26/2010 TOTAL DEPTH 7107 PERF. 7196 - 10600

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2

MCMAHON WELL #: 7 RRCID -> 256708 COMPL. DATE 04/13/2010 TOTAL DEPTH 6604 PERF. 6775 - 9028

10	1054	X	-0-	-0-	-1054	-0-					N	-0-					-0-
*11	450	X	-0-	-0-	-450	-0-					N	-0-					-0-
12	T. A.		1197	-0-	1197	1197	345	1	852	3	N	-0-					-0-
01	5946	X	4749	-0-	-1197	-0-	833	1	8	2	N	-0-					-0-
							3908	3									
02	3151	X	3151	-0-	-0-	-0-	644	1	2507	3	N	-0-					-0-
*03	2079	X	2079	-0-	-0-	-0-	253	1	1	2	N	-0-					-0-
							1825	3									

HOOKER, J.D. "A" WELL #: 5 RRCID -> 256715 COMPL. DATE 09/22/2010 TOTAL DEPTH 7066 PERF. 7300 - 10504

10	1083	N	1083	-0-	-0-	-0-	838	1	245	3	Y	-0-					8
11	1080	N	1080	-0-	-0-	-0-	950	1	130	3	Y	-0-					8
12	1173	X	1173	-0-	-0-	-0-	888	1	285	3	Y	-0-					8
01	1158	X	1158	-0-	-0-	-0-	994	1	164	3	Y	-0-					8
02	1285	X	1285	-0-	-0-	-0-	805	1	480	3	Y	-0-					8
03	1178	X	932	-0-	-246	-0-	799	1	133	3	Y	-0-					8

WATTS, MAGGIE WELL #: 10 RRCID -> 256718 COMPL. DATE 04/08/2010 TOTAL DEPTH 7256 PERF. 7500 - 10850

10	11649	X	11649	-0-	-0-	-0-	1418	1	10231	3	Y	-0-					-0-
11	9143	X	9143	-0-	-0-	-0-	1308	1	7835	3	Y	-0-					-0-
12	8411	X	8411	-0-	-0-	-0-	1121	1	7203	3	Y	79					79
							87	9									
01	8534	X	8534	-0-	-0-	-0-	1338	1	7152	3	Y	40	60	1			59
							44	9									
02	7031	X	7031	-0-	-0-	-0-	1192	1	5810	3	Y	26					85
							29	9									
*03	7983	X	7983	-0-	-0-	-0-	1334	1	6616	3	Y	30					115
							33	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ROSS, MARY WELL #: 1 RRCID -> 256756 COMPL. DATE 07/15/2010 TOTAL DEPTH 7258 PERF. 7462 - 11302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22692	X	21091	-0-	-1601	-0-	425	1	20666	2	N	-0-					-0-
*11	21180	X	20198	-0-	-982	-0-	400	1	19798	2	N	-0-					-0-
12	21483	X	20770	-0-	-713	-0-	421	1	20349	2	N	-0-					-0-
01	21483	X	20088	-0-	-1395	-0-	429	1	19659	2	N	-0-					-0-
02	19404	X	17954	-0-	-1450	-0-	380	1	17574	2	N	-0-					-0-
03	21142	X	19683	-0-	-1459	-0-	398	1	19285	2	N	-0-					-0-

DCCO 4 - ANNA MCCURDY GAS UNIT WELL #: 10 RRCID -> 256757 COMPL. DATE 06/04/2010 TOTAL DEPTH 7876 PERF. 8089 - 11248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8804	X	8153	-0-	-651	-0-	258	1	7895	3	N	-0-					-0-
11	9150	X	7431	-0-	-1719	-0-	238	1	7193	3	N	-0-					-0-
12	9331	X	7252	-0-	-2079	-0-	229	1	7023	3	N	-0-					-0-
01	9331	X	6627	-0-	-2704	-0-	230	1	6397	3	N	-0-					-0-
02	8428	X	6262	-0-	-2166	-0-	190	1	6072	3	N	-0-					-0-
03	8153	X	6416	-0-	-1737	-0-	204	1	6212	3	N	-0-					-0-

DCCO 4 - ANNA MCCURDY GAS UNIT WELL #: 11 RRCID -> 256758 COMPL. DATE 06/04/2010 TOTAL DEPTH 7922 PERF. 8059 - 11110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11297	X	11297	-0-	-0-	-0-	243	1	11054	3	N	-0-					-0-
11	11051	X	11051	-0-	-0-	-0-	354	1	10697	3	N	-0-					-0-
12	10912	X	10903	-0-	-9	-0-	344	1	10559	3	N	-0-					-0-
01	10912	X	10808	-0-	-104	-0-	376	1	10432	3	N	-0-					-0-
02	9856	X	9559	-0-	-297	-0-	288	1	9271	3	N	-0-					-0-
03	10912	X	9997	-0-	-915	-0-	316	1	9681	3	N	-0-					-0-

AVONDALE HEIGHTS UNIT WELL #: 16 RRCID -> 256759 COMPL. DATE 05/24/2010 TOTAL DEPTH 7121 PERF. 7352 - 9865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3191	X	3191	-0-	-0-	-0-	1172	1	2019	2	N	-0-					-0-
11	3037	X	3037	-0-	-0-	-0-	1121	1	1916	2	N	-0-					-0-
*12	3126	X	3126	-0-	-0-	-0-	1142	1	1984	2	N	-0-					-0-
*01	4165	X	4165	-0-	-0-	-0-	1168	1	2997	2	N	-0-					-0-
02	8032	X	8032	-0-	-0-	-0-	1242	1	6790	2	N	-0-					-0-
*03	5315	X	5315	-0-	-0-	-0-	1230	1	4085	2	N	-0-					-0-

ATKINSON WELL #: 2 RRCID -> 256814 COMPL. DATE 06/08/2010 TOTAL DEPTH 7409 PERF. 7491 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10881	X	10366	-0-	-515	-0-	261	1	10105	2	N	-0-					-0-
11	11712	X	11712	-0-	-0-	-0-	258	1	11454	2	N	-0-					-0-
12	13296	X	13296	-0-	-0-	-0-	291	1	13005	2	N	-0-					-0-
01	12078	X	12078	-0-	-0-	-0-	270	1	11808	2	N	-0-					-0-
02	11551	X	11551	-0-	-0-	-0-	255	1	11296	2	N	-0-					-0-
*03	12808	X	12808	-0-	-0-	-0-	284	1	12524	2	N	-0-					-0-

JOHNSON, BEN WELL #: 1 RRCID -> 256820 COMPL. DATE 05/18/2010 TOTAL DEPTH 5905 PERF. 6080 - 10601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13578	X	11943	-0-	-1635	-0-	54	1	1	2	N	75	158	1			116
							11805	3	83	9							
11	13140	X	11192	-0-	-1948	-0-	53	1	5	2	N	81					197
							11045	3	89	9							
12	16740	X	11336	-0-	-5404	-0-	52	1	1	2	N	95	168	1			124
							11178	3	105	9							
01	16089	X	10743	-0-	-5346	-0-	49	1	22	2	N	62					186
							10604	3	68	9							
02	11480	X	2706	-0-	-8774	-0-	12	1	2663	3	N	28					214
							31	9									
03	11935	X	138	-0-	-11797	-0-	1	1	137	3	N	-0-					214

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
COLE TRUSTS 576 "A" WELL #: 40 RRCID -> 256833 COMPL. DATE 09/05/2010 TOTAL DEPTH 8452 PERF. 8581 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21068	X	21068	-0-	-0-	-0-	454	1	20614	3	N	-0-					-0-
11	20182	X	20182	-0-	-0-	-0-	441	1	19741	3	N	-0-					-0-
12	20659	X	20659	-0-	-0-	-0-	445	1	20214	3	N	-0-					-0-
01	20460	X	12667	-0-	-7793	-0-	309	1	12358	3	N	-0-					-0-
02	18480	X	12884	-0-	-5596	-0-	283	1	12601	3	N	-0-					-0-
03	20460	X	20045	-0-	-415	-0-	466	1	19579	3	N	-0-					-0-

CZAJKOWSKI, BRUNO WELL #: 7 RRCID -> 256840 COMPL. DATE 09/30/2010 TOTAL DEPTH 7311 PERF. 7485 - 11072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11687	X	9338	-0-	-2349	-0-	188	1	9150	2	N	-0-					-0-
11	10963	X	10963	-0-	-0-	-0-	217	1	10746	2	N	-0-					-0-
12	11036	X	9530	-0-	-1506	-0-	193	1	9337	2	N	-0-					-0-
01	11036	X	8896	-0-	-2140	-0-	190	1	8706	2	N	-0-					-0-
02	9968	X	9691	-0-	-277	-0-	205	1	9486	2	N	-0-					-0-
*03	11187	X	11187	-0-	-0-	-0-	226	1	10961	2	N	-0-					-0-

COLE TRUSTS 576 "A" WELL #: 43 RRCID -> 256842 COMPL. DATE 08/23/2010 TOTAL DEPTH 8383 PERF. 8531 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11656	X	11060	-0-	-596	-0-	239	1	10821	3	N	-0-					-0-
11	11280	X	10448	-0-	-832	-0-	228	1	10220	3	N	-0-					-0-
12	11160	X	10084	-0-	-1076	-0-	217	1	9867	3	N	-0-					-0-
01	11160	X	9205	-0-	-1955	-0-	224	1	8981	3	N	-0-					-0-
02	9996	X	3871	-0-	-6125	-0-	85	1	3786	3	N	-0-					-0-
*03	15108	X	15108	-0-	-0-	-0-	350	1	14758	3	N	-0-					-0-

NOWLIN, BILLIE MARIE WELL #: 5H RRCID -> 256851 COMPL. DATE 05/04/2010 TOTAL DEPTH 7556 PERF. 7806 - 11341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10757	X	9655	-0-	-1102	-0-	195	1	9460	2	N	-0-					-0-
*11	10140	X	8766	-0-	-1374	-0-	174	1	8592	2	N	-0-					-0-
12	9889	X	9322	-0-	-567	-0-	189	1	9133	2	N	-0-					-0-
01	9889	X	9052	-0-	-837	-0-	193	1	8859	2	N	-0-					-0-
*02	8932	X	8170	-0-	-762	-0-	173	1	7997	2	N	-0-					-0-
03	9672	X	8703	-0-	-969	-0-	176	1	8527	2	N	-0-					-0-

MCMAHON WELL #: 8 RRCID -> 256868 COMPL. DATE 04/06/2010 TOTAL DEPTH 6529 PERF. 6675 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11253	X	10563	-0-	-690	-0-	364	1	2	2	N	-0-					-0-
							10197	3									
11	11040	X	10132	-0-	-908	-0-	330	1	5	2	N	-0-					-0-
							9797	3									
12	11067	X	10678	-0-	-389	-0-	385	1	2	2	N	-0-					-0-
							10291	3									
01	11067	X	10504	-0-	-563	-0-	454	1	20	2	N	-0-					-0-
							10030	3									
02	9548	X	9088	-0-	-460	-0-	9088	3			N	-0-					-0-
03	10664	X	10124	-0-	-540	-0-	5	2	10119	3	N	-0-					-0-

NOWLIN, BILLIE MARIE WELL #: 6 RRCID -> 256874 COMPL. DATE 05/05/2010 TOTAL DEPTH 7603 PERF. 7850 - 11647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9393	X	8331	-0-	-1062	-0-	168	1	8163	2	N	-0-					-0-
*11	8670	X	7753	-0-	-917	-0-	154	1	7599	2	N	-0-					-0-
12	8277	X	7719	-0-	-558	-0-	157	1	7562	2	N	-0-					-0-
01	8277	X	7610	-0-	-667	-0-	162	1	7448	2	N	-0-					-0-
*02	7476	X	7079	-0-	-397	-0-	150	1	6929	2	N	-0-					-0-
03	8277	X	7693	-0-	-584	-0-	156	1	7537	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

NOWLIN, BILLIE MARIE WELL #: 7 RRCID -> 256876 COMPL. DATE 05/06/2010 TOTAL DEPTH 7604 PERF. 7880 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8649	X	7266	-0-	-1383	-0-	146	1	7120	2	N	-0-					-0-
*11	7980	X	7122	-0-	-858	-0-	141	1	6981	2	N	-0-					-0-
12	7316	X	7110	-0-	-206	-0-	144	1	6966	2	N	-0-					-0-
01	7316	X	6936	-0-	-380	-0-	148	1	6788	2	N	-0-					-0-
*02	6608	X	6028	-0-	-580	-0-	127	1	5901	2	N	-0-					-0-
03	7316	X	6380	-0-	-936	-0-	129	1	6251	2	N	-0-					-0-

WATTS, MAGGIE WELL #: 13 RRCID -> 256887 COMPL. DATE 05/06/2010 TOTAL DEPTH 7171 PERF. 7400 - 9950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7254	X	6016	-0-	-1238	-0-	1060	1	4955	3	Y	1	1	1			-0-
							1	9									
11	7020	X	5728	-0-	-1292	-0-	1024	1	4667	3	Y	34					34
							37	9									
12	5951	X	5951	-0-	-0-	-0-	924	1	4948	3	Y	72					106
							79	9									
01	5735	X	5606	-0-	-129	-0-	1059	1	4518	3	Y	26					132
							29	9									
02	5284	X	5284	-0-	-0-	-0-	968	1	4293	3	Y	21					153
							23	9									
03	5735	X	5682	-0-	-53	-0-	1069	1	4589	3	Y	22					175
							24	9									

DCCO 4 - ANNA MCCURDY GAS UNIT WELL #: 9 RRCID -> 256891 COMPL. DATE 06/02/2010 TOTAL DEPTH 7925 PERF. 7999 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11369	X	11369	-0-	-0-	-0-	245	1	11124	3	N	-0-					-0-
11	10687	X	10687	-0-	-0-	-0-	343	1	10344	3	N	-0-					-0-
12	11604	X	11604	-0-	-0-	-0-	367	1	11237	3	N	-0-					-0-
01	11006	X	11006	-0-	-0-	-0-	382	1	10624	3	N	-0-					-0-
02	10572	X	10572	-0-	-0-	-0-	321	1	10251	3	N	-0-					-0-
*03	11348	X	11348	-0-	-0-	-0-	358	1	10990	3	N	-0-					-0-

LUMBERMEN "A" WELL #: 6 RRCID -> 256899 COMPL. DATE 06/26/2010 TOTAL DEPTH 7022 PERF. 7155 - 9372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	3005	-0-	-1273	-0-	134	1	2871	2	N	-0-					-0-
11	3360	X	3004	-0-	-356	-0-	148	1	2856	2	N	-0-					-0-
12	3472	X	3059	-0-	-413	-0-	165	1	2894	2	N	-0-					-0-
01	3379	X	2785	-0-	-594	-0-	146	1	2639	2	N	-0-					-0-
02	3052	X	2465	-0-	-587	-0-	96	1	2369	2	N	-0-					-0-
03	3100	X	2487	-0-	-613	-0-	65	1	2422	2	N	-0-					-0-

LUMBERMEN "A" WELL #: 7 RRCID -> 256900 COMPL. DATE 06/28/2010 TOTAL DEPTH 7100 PERF. 7265 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11129	X	10750	-0-	-379	-0-	480	1	10270	2	N	-0-					-0-
11	11550	X	9951	-0-	-1599	-0-	489	1	9462	2	N	-0-					-0-
12	11935	X	10613	-0-	-1322	-0-	572	1	10041	2	N	-0-					-0-
01	11935	X	10133	-0-	-1802	-0-	530	1	9603	2	N	-0-					-0-
02	10179	X	10179	-0-	-0-	-0-	396	1	9783	2	N	-0-					-0-
*03	10973	X	10973	-0-	-0-	-0-	286	1	10687	2	N	-0-					-0-

WATTS, MAGGIE WELL #: 11 RRCID -> 256902 COMPL. DATE 04/27/2010 TOTAL DEPTH 7223 PERF. 7400 - 10904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9734	X	714	-0-	-9020	-0-	713	1	1	9	Y	1	1	1			-0-
11	9420	X	690	-0-	-8730	-0-	690	1			Y	-0-					-0-
12	4681	X	713	-0-	-3968	-0-	713	1			Y	-0-					-0-
01	2635	X	713	-0-	-1922	-0-	713	1			Y	-0-					-0-
02	1288	X	644	-0-	-644	-0-	644	1			Y	-0-					-0-
*03	779	X	779	-0-	-0-	-0-	713	1	66	9	Y	60					60

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

PITTARD-CARPENTER-WCCO 1 (SA) WELL #: 2 RRCID -> 256904 COMPL. DATE 07/20/2010 TOTAL DEPTH 7705 PERF. 7738 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21607	X	20364	-0-	-1243	-0-	645	1	19719	3	N	-0-					-0-
11	20040	X	18838	-0-	-1202	-0-	603	1	18235	3	N	-0-					-0-
12	20367	X	13900	-0-	-6467	-0-	69	1	13831	3	N	-0-					-0-
01	20367	X	19184	-0-	-1183	-0-	665	1	18519	3	N	-0-					-0-
02	18396	X	17593	-0-	-803	-0-	546	1	17047	3	N	-0-					-0-
03	20367	X	18812	-0-	-1555	-0-	608	1	18204	3	N	-0-					-0-

SHOOP "C" - DCCO 2 (SA) WELL #: 1 RRCID -> 256906 COMPL. DATE 06/15/2010 TOTAL DEPTH 7935 PERF. 8071 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22816	X	18932	-0-	-3884	-0-	408	1	18524	3	N	-0-					-0-
11	22080	X	20658	-0-	-1422	-0-	451	1	20207	3	N	-0-					-0-
12	20987	X	20987	-0-	-0-	-0-	68	1	20919	3	N	-0-					-0-
01	21423	X	21423	-0-	-0-	-0-	522	1	20901	3	N	-0-					-0-
02	18816	X	16214	-0-	-2602	-0-	352	1	15862	3	N	-0-					-0-
03	20832	X	17243	-0-	-3589	-0-	390	1	16853	3	N	-0-					-0-

HES "A" WELL #: 2 RRCID -> 256946 COMPL. DATE 01/21/2010 TOTAL DEPTH 8030 PERF. 8239 - 12141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15686	X	14919	-0-	-767	-0-	301	1	14618	2	N	-0-					-0-
11	15180	X	14422	-0-	-758	-0-	286	1	14136	2	N	-0-					-0-
12	15717	X	14589	-0-	-1128	-0-	296	1	14293	2	N	-0-					-0-
01	15717	X	14284	-0-	-1433	-0-	305	1	13979	2	N	-0-					-0-
02	14196	X	12690	-0-	-1506	-0-	268	1	12422	2	N	-0-					-0-
03	15066	X	13725	-0-	-1341	-0-	278	1	13447	2	N	-0-					-0-

TCU-BLAKLEY "E" (SA) WELL #: 1 RRCID -> 256947 COMPL. DATE 04/20/2010 TOTAL DEPTH 7393 PERF. 7443 - 11110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23315	X	23315	-0-	-0-	-0-	586	1	22729	2	N	-0-					-0-
*11	21874	X	21874	-0-	-0-	-0-	723	1	21151	2	N	-0-					-0-
*12	22929	X	22929	-0-	-0-	-0-	751	1	22178	2	N	-0-					-0-
01	21970	X	21970	-0-	-0-	-0-	492	1	21478	2	N	-0-					-0-
02	20250	X	20250	-0-	-0-	-0-	447	1	19803	2	N	-0-					-0-
*03	19760	X	19760	-0-	-0-	-0-	439	1	19321	2	N	-0-					-0-

BOWLES "B"-BOWLES "A" (SA) WELL #: 4 RRCID -> 256948 COMPL. DATE 06/11/2010 TOTAL DEPTH 6785 PERF. 6871 - 9755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7657	X	6893	-0-	-764	-0-	214	1	6605	3	Y	67					279
							74	9									
11	7410	X	6505	-0-	-905	-0-	204	1	6220	3	Y	74	157	1			196
							81	9									
12	7440	X	6593	-0-	-847	-0-	204	1	6305	3	Y	76	177	1			95
							84	9									
01	7440	X	6530	-0-	-910	-0-	219	1	6215	3	Y	87	156	1			26
							96	9									
02	6356	X	6113	-0-	-243	-0-	217	1	5815	3	Y	74					100
							81	9									
03	6882	X	6662	-0-	-220	-0-	248	1	6323	3	Y	83	151	1			32
							91	9									

GARRETT "B"-FOSTER (SA) WELL #: 2 RRCID -> 256949 COMPL. DATE 07/02/2010 TOTAL DEPTH 7354 PERF. 7327 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20491	X	18945	-0-	-1546	-0-	714	1	18231	2	N	-0-					-0-
*11	19830	X	16313	-0-	-3517	-0-	539	1	15774	2	N	-0-					-0-
*12	20491	X	19011	-0-	-1480	-0-	623	1	18388	2	N	-0-					-0-
01	20243	X	18047	-0-	-2196	-0-	606	1	17441	2	N	-0-					-0-
02	17920	X	16744	-0-	-1176	-0-	554	1	16190	2	N	-0-					-0-
03	19065	X	18744	-0-	-321	-0-	624	1	18120	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
TCU-BLAKLEY "E" (SA) WELL #: 2 RRCID -> 256955 COMPL. DATE 04/20/2010 TOTAL DEPTH 7423 PERF. 7573 - 11013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16430	X	14752	-0-	-1678	-0-	371	1	14381	2	N	-0-					-0-
*11	16415	X	16415	-0-	-0-	-0-	543	1	15872	2	N	-0-					-0-
*12	16384	X	16384	-0-	-0-	-0-	537	1	15847	2	N	-0-					-0-
01	16244	X	15255	-0-	-989	-0-	342	1	14913	2	N	-0-					-0-
02	14672	X	13337	-0-	-1335	-0-	295	1	13042	2	N	-0-					-0-
03	16244	X	14792	-0-	-1452	-0-	328	1	14464	2	N	-0-					-0-

GARRISON, W. R. WELL #: 6 RRCID -> 256980 COMPL. DATE 06/14/2010 TOTAL DEPTH 7034 PERF. 7210 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	403	-0-	-0-	-0-	12	1	391	3	Y	-0-					-0-
11	390	N	381	-0-	-9	-0-	12	1	369	3	Y	-0-					-0-
12	417	N	417	-0-	-0-	-0-	2	1	415	3	Y	-0-					-0-
01	426	N	426	-0-	-0-	-0-	15	1	409	3	Y	2					2
							2	9									
02	384	N	384	-0-	-0-	-0-	15	1	369	3	Y	-0-					2
*03	413	N	413	-0-	-0-	-0-	16	1	397	3	Y	-0-					2

JACKSON, W. G. WELL #: 2 RRCID -> 257001 COMPL. DATE 03/30/2010 TOTAL DEPTH 7504 PERF. 7775 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
11	3062	X	3062	-0-	-0-	-0-	227	1	2835	2	N	-0-					-0-
12	T. A.		407	-0-	407	407	8	1	399	2	N	-0-					-0-
01	T. A.		-0-	-0-	-0-	407					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	407					N	-0-					-0-
*03	3214	X	2807	-0-	-407	-0-	504	1	2303	2	N	-0-					-0-

WATTS, MAGGIE WELL #: 12 RRCID -> 257007 COMPL. DATE 05/07/2010 TOTAL DEPTH 7177 PERF. 7450 - 9424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, LULA (DEEP) GU "A" WELL #: 1 RRCID -> 257009 COMPL. DATE 07/22/2010 TOTAL DEPTH 7054 PERF. 7191 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9393	X	8856	-0-	-537	-0-	279	1	8577	3	N	-0-					-0-
11	9030	X	8773	-0-	-257	-0-	279	1	8494	3	N	-0-					-0-
12	9331	X	5247	-0-	-4084	-0-	26	1	5221	3	N	-0-					-0-
01	10054	X	10054	-0-	-0-	-0-	343	1	9711	3	N	-0-					-0-
02	8316	X	8207	-0-	-109	-0-	288	1	7919	3	N	-0-					-0-
03	9052	X	8999	-0-	-53	-0-	329	1	8670	3	N	-0-					-0-

DCCO 4-DCCO 2-SHOOP "C" (SA) WELL #: 2 RRCID -> 257072 COMPL. DATE 06/25/2010 TOTAL DEPTH 7807 PERF. 7961 - 11115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13919	X	13191	-0-	-728	-0-	285	1	12906	3	N	-0-					-0-
11	13470	X	13253	-0-	-217	-0-	290	1	12963	3	N	-0-					-0-
12	14646	X	14646	-0-	-0-	-0-	315	1	14331	3	N	-0-					-0-
01	14598	X	14598	-0-	-0-	-0-	356	1	14242	3	N	-0-					-0-
02	17891	X	17891	-0-	-0-	-0-	387	1	17504	3	N	-0-					-0-
*03	19619	X	19619	-0-	-0-	-0-	449	1	19170	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FAXEL WELL #: 4 RRCID -> 257073 COMPL. DATE 07/02/2010 TOTAL DEPTH 6376 PERF. 6461 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12400	X	4190	-0-	-8210	-0-	198	1	3978	3	Y	13	45	1			5
							14	9									
11	12000	X	776	-0-	-11224	-0-	4	1	1	2	Y	-0-					5
							771	3									
12	10850	X	1712	-0-	-9138	-0-	475	1	1237	3	Y	-0-					5
01	10850	X	2621	-0-	-8229	-0-	671	1	4	2	Y	-0-					5
							1946	3									
02	6552	X	2184	-0-	-4368	-0-	555	1	1629	3	Y	-0-					5
03	4185	X	914	-0-	-3271	-0-	632	1	282	3	Y	-0-					5

REEVES, MARTHA WELL #: 3 RRCID -> 257142 COMPL. DATE 07/07/2010 TOTAL DEPTH 6314 PERF. 6594 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8111	X	8111	-0-	-0-	-0-	35	1	1	2	Y	2					31
							8073	3	2	9							
11	7111	X	7111	-0-	-0-	-0-	33	1	3	2	Y	28	41	1			18
							7044	3	31	9							
12	7545	X	7545	-0-	-0-	-0-	34	1	1	2	Y	63	41	1			40
							7441	3	69	9							
01	7533	X	7333	-0-	-200	-0-	32	1	15	2	Y	74	56	1			58
							7205	3	81	9							
02	6804	X	6312	-0-	-492	-0-	28	1	6274	3	Y	9	51	1			16
							10	9									
03	7533	X	5670	-0-	-1863	-0-	33	1	3	2	Y	59	55	1			20
							5569	3	65	9							

W.S. COX WELL #: 4 RRCID -> 257210 COMPL. DATE 05/29/2010 TOTAL DEPTH 6949 PERF. 7150 - 9004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5053	X	4741	-0-	-312	-0-	197	1	4541	3	Y	3					68
							3	9									
11	4830	X	4703	-0-	-127	-0-	197	1	4499	3	Y	6					74
							7	9									
12	4991	X	4443	-0-	-548	-0-	29	1	4410	3	Y	4					78
							4	9									
01	4836	X	4640	-0-	-196	-0-	205	1	4432	3	Y	3					81
							3	9									
02	4396	X	4110	-0-	-286	-0-	190	1	3920	3	Y	-0-					81
03	4867	X	4537	-0-	-330	-0-	218	1	4319	3	Y	-0-					81

MCMULLEN GU WELL #: 3 RRCID -> 257249 COMPL. DATE 06/03/2010 TOTAL DEPTH 6974 PERF. 7323 - 11485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11005	X	9962	-0-	-1043	-0-	312	1	9578	3	N	65					97
							72	9									
11	10650	X	9548	-0-	-1102	-0-	302	1	9191	3	N	50					147
							55	9									
12	10447	X	9181	-0-	-1266	-0-	45	1	9055	3	N	74	183	1			38
							81	9									
01	10230	X	9827	-0-	-403	-0-	333	1	9421	3	N	66					104
							73	9									
02	9240	X	8705	-0-	-535	-0-	316	1	8339	3	N	45					149
							50	9									
03	9951	X	9583	-0-	-368	-0-	357	1	9117	3	N	99	179	1			69
							109	9									

THOMAS, HATTIE B. WELL #: 5 RRCID -> 257266 COMPL. DATE 06/08/2010 TOTAL DEPTH 6688 PERF. 6950 - 9703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8711	X	8306	-0-	-405	-0-	262	1	8044	3	N	-0-					100
11	8430	X	7693	-0-	-737	-0-	324	1	7369	3	N	-0-					100
12	8246	X	7485	-0-	-761	-0-	50	1	7435	3	N	-0-					100
01	8308	X	7755	-0-	-553	-0-	346	1	7409	3	N	-0-					100
02	7504	X	6847	-0-	-657	-0-	302	1	6545	3	N	-0-					100
03	8308	X	7578	-0-	-730	-0-	348	1	7230	3	N	-0-					100

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LAKE WEATHERFORD "C" WELL #: 1 RRCID -> 257273 COMPL. DATE 07/19/2010 TOTAL DEPTH 6332 PERF. 9850 - 13303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6820	X	5631	-0-	-1189	-0-	24	1	1	2	N	-0-					22
							5606	3									
*11	6600	X	4346	-0-	-2254	-0-	20	1	2	2	N	-0-					22
							4324	3									
12	5588	X	5588	-0-	-0-	-0-	26	1	1	2	N	-0-					22
							5561	3									
01	5115	X	4852	-0-	-263	-0-	22	1	10	2	N	-0-					22
							4820	3									
02	5197	X	5197	-0-	-0-	-0-	23	1	5174	3	N	-0-					22
03	5115	X	4101	-0-	-1014	-0-	25	1	2	2	N	-0-					22
							4074	3									

REEVES, MARTHA WELL #: 5 RRCID -> 257282 COMPL. DATE 07/09/2010 TOTAL DEPTH 6300 PERF. 6470 - 8708

10	15655	X	14708	-0-	-947	-0-	65	1	2	2	Y	-0-					90
							14641	3									
11	15150	X	14245	-0-	-905	-0-	66	1	6	2	Y	42	105	1			27
							14127	3	46	9							
12	14671	X	14671	-0-	-0-	-0-	66	1	2	2	Y	94	61	1			60
							14500	3	103	9							
01	14508	X	13920	-0-	-588	-0-	61	1	28	2	Y	123	86	1			97
							13696	3	135	9							
02	13104	X	11688	-0-	-1416	-0-	52	1	11621	3	Y	14	84	1			27
							15	9									
03	14508	X	13034	-0-	-1474	-0-	77	1	6	2	Y	66	71	1			22
							12878	3	73	9							

REEVES, MARTHA WELL #: 4 RRCID -> 257283 COMPL. DATE 07/07/2010 TOTAL DEPTH 6300 PERF. 6451 - 9053

10	8308	X	8133	-0-	-175	-0-	36	1	1	2	Y	1					32
							8095	3	1	9							
11	9193	X	9193	-0-	-0-	-0-	42	1	4	2	Y	28	42	1			18
							9116	3	31	9							
12	8295	X	8295	-0-	-0-	-0-	37	1	1	2	Y	63	41	1			40
							8188	3	69	9							
01	8620	X	8620	-0-	-0-	-0-	38	1	17	2	Y	74	56	1			58
							8484	3	81	9							
02	7583	X	7583	-0-	-0-	-0-	33	1	7540	3	Y	9	51	1			16
							10	9									
*03	8735	X	8735	-0-	-0-	-0-	51	1	4	2	Y	59	55	1			20
							8615	3	65	9							

BOAZ-MORRIS MATSON (SA) WELL #: 1 RRCID -> 257284 COMPL. DATE 06/15/2010 TOTAL DEPTH 7209 PERF. 7395 - 11498

10	22072	X	20421	-0-	-1651	-0-	514	1	19907	2	N	-0-					-0-
11	21360	X	19810	-0-	-1550	-0-	655	1	19155	2	N	-0-					-0-
12	21204	X	20033	-0-	-1171	-0-	656	1	19377	2	N	-0-					-0-
01	21204	X	19800	-0-	-1404	-0-	665	1	19135	2	N	-0-					-0-
02	18844	X	17597	-0-	-1247	-0-	583	1	17014	2	N	-0-					-0-
03	20460	X	19346	-0-	-1114	-0-	644	1	18702	2	N	-0-					-0-

GARRETT "B"-GRIFFETH "A" (SA) WELL #: 1 RRCID -> 257285 COMPL. DATE 07/02/2010 TOTAL DEPTH 7347 PERF. 7458 - 11166

10	18724	X	17203	-0-	-1521	-0-	649	1	16554	2	N	-0-					-0-
*11	17730	X	15239	-0-	-2491	-0-	504	1	14735	2	N	-0-					-0-
*12	18321	X	17352	-0-	-969	-0-	569	1	16783	2	N	-0-					-0-
01	18321	X	17529	-0-	-792	-0-	588	1	16941	2	N	-0-					-0-
02	15680	X	14398	-0-	-1282	-0-	477	1	13921	2	N	-0-					-0-
03	17422	X	14493	-0-	-2929	-0-	482	1	14011	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
J.V. BOOTH "A" WELL #: 1 RRCID -> 257286 COMPL. DATE 07/12/2010 TOTAL DEPTH 6912 PERF. 7260 - 10204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3597	X	3597	-0-	-0-	-0-	943	1	2635	3	N	17					149
							19	9									
11	2361	X	2361	-0-	-0-	-0-	855	1	1483	3	N	21					170
							23	9									
12	3895	X	3895	-0-	-0-	-0-	878	1	2981	3	N	33	164	1			39
							36	9									
01	2656	X	2656	-0-	-0-	-0-	889	1	1766	3	N	1					40
							1	9									
02	2845	X	2845	-0-	-0-	-0-	833	1	2012	3	N	-0-					40
*03	3799	X	3799	-0-	-0-	-0-	962	1	2835	3	N	2					42
							2	9									

GARRETT "B"-GRIFF"A"-FOSTER(SA) WELL #: 1 RRCID -> 257294 COMPL. DATE 07/03/2010 TOTAL DEPTH 7270 PERF. 7653 - 11036

10	20088	X	18139	-0-	-1949	-0-	684	1	17455	2	N	-0-					-0-
*11	19290	X	17587	-0-	-1703	-0-	581	1	17006	2	N	-0-					-0-
*12	17391	X	16931	-0-	-460	-0-	555	1	16376	2	N	-0-					-0-
01	17536	X	17536	-0-	-0-	-0-	589	1	16947	2	N	-0-					-0-
02	15708	X	15439	-0-	-269	-0-	511	1	14928	2	N	-0-					-0-
*03	17606	X	17606	-0-	-0-	-0-	586	1	17020	2	N	-0-					-0-

FAXEL WELL #: 7 RRCID -> 257298 COMPL. DATE 04/30/2014 TOTAL DEPTH 6356 PERF. 6425 - 12437

10	12400	X	5428	-0-	-6972	-0-	24	1	1	2	Y	53	83	1			19
							5345	3	58	9							
11	12000	X	775	-0-	-11225	-0-	4	1	771	3	Y	-0-					19
12	14012	X	-0-	-0-	-14012	-0-					Y	-0-					19
01	14012	X	-0-	-0-	-14012	-0-					Y	-0-					19
02	9184	X	-0-	-0-	-9184	-0-					Y	-0-					19
03	5425	X	-0-	-0-	-5425	-0-					Y	-0-					19

GARRISON, W. R. WELL #: 7 RRCID -> 257333 COMPL. DATE 06/09/2010 TOTAL DEPTH 7064 PERF. 7316 - 10884

10	21018	X	19153	-0-	-1865	-0-	602	1	18510	3	N	37	138	1			45
							41	9									
11	19890	X	18144	-0-	-1746	-0-	576	1	17516	3	N	47					92
							52	9									
12	19995	X	18776	-0-	-1219	-0-	92	1	18628	3	N	51					143
							56	9									
01	19623	X	19145	-0-	-478	-0-	650	1	18439	3	N	51	137	1			57
							56	9									
02	17724	X	17275	-0-	-449	-0-	613	1	16623	3	N	35					92
							39	9									
*03	19460	X	19460	-0-	-0-	-0-	716	1	18694	3	N	45					137
							50	9									

LUMBERMEN "A" WELL #: 8 RRCID -> 257345 COMPL. DATE 06/30/2010 TOTAL DEPTH 7017 PERF. 7145 - 8669

10	9362	X	8692	-0-	-670	-0-	388	1	8304	2	N	-0-					-0-
11	9060	X	8360	-0-	-700	-0-	411	1	7949	2	N	-0-					-0-
12	9972	X	9972	-0-	-0-	-0-	538	1	9434	2	N	-0-					-0-
01	10069	X	10069	-0-	-0-	-0-	527	1	9542	2	N	-0-					-0-
02	9532	X	9532	-0-	-0-	-0-	371	1	9161	2	N	-0-					-0-
*03	10327	X	10327	-0-	-0-	-0-	269	1	10058	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MILLER, M. C. GU WELL #: 4 RRCID -> 257346 COMPL. DATE 05/16/2010 TOTAL DEPTH 7339 PERF. 7434 - 10395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5022	X	4951	-0-	-71	-0-	104	1	4759	3	Y	80	166	1			58
							88	9									
11	4900	X	4900	-0-	-0-	-0-	105	1	4739	3	Y	51					109
							56	9									
12	5010	X	5010	-0-	-0-	-0-	105	1	4809	3	Y	87	187	1			9
							96	9									
01	5303	X	5303	-0-	-0-	-0-	125	1	5105	3	Y	66	63	1			12
							73	9									
02	4249	X	4249	-0-	-0-	-0-	105	1	4047	3	Y	88	58	1			42
							97	9									
*03	5094	X	5094	-0-	-0-	-0-	184	1	4835	3	Y	68	2	1			108
							75	9									

BUSSEY WELL #: 2 RRCID -> 257404 COMPL. DATE 06/29/2010 TOTAL DEPTH 6402 PERF. 6841 - 11580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14446	X	7942	-0-	-6504	-0-	747	1	7129	3	N	60	77	1			45
							66	9									
11	12660	X	5681	-0-	-6979	-0-	485	1	2	2	N	71					116
							5116	3	78	9							
12	10757	X	8690	-0-	-2067	-0-	610	1	7911	3	N	154	141	1			129
							169	9									
01	11286	X	11286	-0-	-0-	-0-	575	1	22	2	N	218	315	1			32
							10449	3	240	9							
02	9385	X	9385	-0-	-0-	-0-	532	1	8743	3	N	100					132
							110	9									
03	8680	X	-0-	-0-	-8680	-0-					N	271	373	1			30

MILLER, M. C. GU WELL #: 3 RRCID -> 257405 COMPL. DATE 06/12/2010 TOTAL DEPTH 7337 PERF. 7359 - 9635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5598	X	5598	-0-	-0-	-0-	117	1	5350	3	Y	119	171	1			55
							131	9									
11	5225	X	5225	-0-	-0-	-0-	112	1	5079	3	Y	31					86
							34	9									
12	5456	X	5090	-0-	-366	-0-	106	1	4864	3	Y	109	188	1			7
							120	9									
01	5456	X	4614	-0-	-842	-0-	107	1	4376	3	Y	119	126	1			-0-
							131	9									
02	4928	X	3986	-0-	-942	-0-	96	1	3799	3	Y	83	41	1			42
							91	9									
03	5456	X	5103	-0-	-353	-0-	127	1	4912	3	Y	58	1	1			99
							64	9									

LAND, R. T. "A" WELL #: 1 RRCID -> 257409 COMPL. DATE 06/15/2010 TOTAL DEPTH 6650 PERF. 6975 - 10152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13305	X	13305	-0-	-0-	-0-	421	1	12884	3	N	-0-					-0-
11	13277	X	13277	-0-	-0-	-0-	425	1	12852	3	N	-0-					-0-
12	12828	X	12828	-0-	-0-	-0-	63	1	12765	3	N	-0-					-0-
01	13139	X	13139	-0-	-0-	-0-	455	1	12684	3	N	-0-					-0-
*02	11689	X	11689	-0-	-0-	-0-	366	1	11323	3	N	-0-					-0-
*03	12719	X	12719	-0-	-0-	-0-	412	1	12307	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MCMULLEN GU WELL #: 2 RRCID -> 257411 COMPL. DATE 05/21/2010 TOTAL DEPTH 6891 PERF. 7194 - 12115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10850	X	10413	-0-	-437	-0-	432	1	9945	3	N	33	175	1			15
							36	9									
11	10500	X	9842	-0-	-658	-0-	412	1	9405	3	N	23					38
							25	9									
12	10974	X	9625	-0-	-1349	-0-	47	1	9565	3	N	12					50
							13	9									
01	10695	X	10281	-0-	-414	-0-	455	1	9786	3	N	36					86
							40	9									
02	9408	X	8951	-0-	-457	-0-	325	1	8603	3	N	21					107
							23	9									
03	10416	X	9520	-0-	-896	-0-	357	1	9122	3	N	37					144
							41	9									

FAXEL WELL #: 6 RRCID -> 257424 COMPL. DATE 06/07/2010 TOTAL DEPTH 6401 PERF. 6428 - 12635

10	12400	X	4735	-0-	-7665	-0-	241	1	1	2	Y	39	62	1			14
							4450	3	43	9							
11	12000	X	776	-0-	-11224	-0-	4	1	772	3	Y	-0-					14
12	9920	X	1737	-0-	-8183	-0-	579	1	1158	3	Y	-0-					14
01	9920	X	2746	-0-	-7174	-0-	811	1	4	2	Y	-0-					14
							1931	3									
02	7084	X	2206	-0-	-4878	-0-	711	1	1495	3	Y	-0-					14
03	4743	X	1257	-0-	-3486	-0-	786	1	471	3	Y	-0-					14

CZAJKOWSKI, BRUNO WELL #: 9 RRCID -> 257505 COMPL. DATE 11/02/2010 TOTAL DEPTH 7345 PERF. 7512 - 11309

10	12121	X	10767	-0-	-1354	-0-	217	1	10550	2	N	-0-					-0-
11	11400	X	11136	-0-	-264	-0-	221	1	10915	2	N	-0-					-0-
12	10873	X	10873	-0-	-0-	-0-	221	1	10652	2	N	-0-					-0-
01	10633	X	9831	-0-	-802	-0-	210	1	9621	2	N	-0-					-0-
02	9604	X	9087	-0-	-517	-0-	192	1	8895	2	N	-0-					-0-
*03	10825	X	10825	-0-	-0-	-0-	219	1	10606	2	N	-0-					-0-

DCCO 4 - GRAHAM HEIRS WELL #: 31 RRCID -> 257534 COMPL. DATE 06/16/2010 TOTAL DEPTH 7877 PERF. 8041 - 12130

10	17670	X	14911	-0-	-2759	-0-	472	1	14439	3	N	-0-					-0-
11	16590	X	14497	-0-	-2093	-0-	464	1	14033	3	N	-0-					-0-
12	15407	X	14549	-0-	-858	-0-	460	1	14089	3	N	-0-					-0-
01	15407	X	13706	-0-	-1701	-0-	475	1	13231	3	N	-0-					-0-
02	13916	X	11591	-0-	-2325	-0-	353	1	11238	3	N	-0-					-0-
03	14973	X	13063	-0-	-1910	-0-	416	1	12647	3	N	-0-					-0-

HALLMAN, WILLIAM WELL #: 1 RRCID -> 257535 COMPL. DATE 10/05/2007 TOTAL DEPTH 7437 PERF. 7613 - 11083

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CZAJKOWSKI, BRUNO WELL #: 5 RRCID -> 257638 COMPL. DATE 10/29/2010 TOTAL DEPTH 7323 PERF. 7455 - 10009

10	9961	X	9961	-0-	-0-	-0-	201	1	9760	2	N	-0-					-0-
11	9540	X	6143	-0-	-3397	-0-	122	1	6021	2	N	-0-					-0-
12	13547	X	3448	-0-	-10099	-0-	70	1	3378	2	N	-0-					-0-
01	13516	X	1347	-0-	-12169	-0-	29	1	1318	2	N	-0-					-0-
02	12208	X	-0-	-0-	-12208	-0-					N	-0-					-0-
*03	11299	X	11299	-0-	-0-	-0-	253	1	11046	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CZAJKOWSKI, BRUNO WELL #: 10 RRCID -> 257639 COMPL. DATE 10/29/2010 TOTAL DEPTH 7317 PERF. 7458 - 9252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8773	X	8499	-0-	-274	-0-	171	1	8328	2	N	-0-					-0-
11	8280	X	7942	-0-	-338	-0-	157	1	7785	2	N	-0-					-0-
12	8325	X	8325	-0-	-0-	-0-	169	1	8156	2	N	-0-					-0-
01	8277	X	8125	-0-	-152	-0-	173	1	7952	2	N	-0-					-0-
02	7476	X	7436	-0-	-40	-0-	157	1	7279	2	N	-0-					-0-
03	8277	X	8194	-0-	-83	-0-	166	1	8028	2	N	-0-					-0-

FAXEL WELL #: 5 RRCID -> 257705 COMPL. DATE 07/12/2010 TOTAL DEPTH 6374 PERF. 7300 - 11398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	592	-0-	-2198	-0-	3	1	589	3	Y	-0-					-0-
11	2700	X	775	-0-	-1925	-0-	3	1	772	3	Y	-0-					-0-
12	3534	X	-0-	-0-	-3534	-0-					Y	-0-					-0-
01	3534	X	-0-	-0-	-3534	-0-					Y	-0-					-0-
02	1176	X	-0-	-0-	-1176	-0-					Y	-0-					-0-
03	806	X	-0-	-0-	-806	-0-					Y	-0-					-0-

MILLER, M.C. GU WELL #: 5 RRCID -> 257755 COMPL. DATE 06/15/2010 TOTAL DEPTH 7281 PERF. 7436 - 10240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5936	X	5936	-0-	-0-	-0-	1005	1	4847	3	Y	76	172	1			14
							84	9									
11	5520	X	5393	-0-	-127	-0-	968	1	4394	3	Y	28					42
							31	9									
12	5915	X	5915	-0-	-0-	-0-	1005	1	4842	3	Y	62					104
							68	9									
01	5735	X	5392	-0-	-343	-0-	1048	1	4213	3	Y	119	195	1			28
							131	9									
02	5180	X	4824	-0-	-356	-0-	958	1	3814	3	Y	47	50	1			25
							52	9									
*03	6293	X	6293	-0-	-0-	-0-	1098	1	5110	3	Y	77	2	1			100
							85	9									

MILLER, M. C. GU WELL #: 7 RRCID -> 257757 COMPL. DATE 06/07/2010 TOTAL DEPTH 7289 PERF. 7564 - 10259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5133	X	5133	-0-	-0-	-0-	109	1	4978	3	Y	42	100	1			77
							46	9									
11	5519	X	5519	-0-	-0-	-0-	119	1	5369	3	Y	28					105
							31	9									
12	5239	X	4904	-0-	-335	-0-	105	1	4799	3	Y	-0-					105
01	5146	X	5120	-0-	-26	-0-	170	1	4782	3	Y	153	182	1			76
							168	9									
02	4788	X	4506	-0-	-282	-0-	156	1	4272	3	Y	71	88	1			59
							78	9									
03	5301	X	4971	-0-	-330	-0-	177	1	4720	3	Y	67	84	1			42
							74	9									

HYDE-HICKMAN "F" WELL #: 5 RRCID -> 257772 COMPL. DATE 02/15/2011 TOTAL DEPTH 6847 PERF. 7150 - 9578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	16775	-0-	13675	13675	1647	1	2	2	N	-0-					-0-
							15126	3									
11	3000	N	20375	-0-	17375	31050	2498	1	8	2	N	-0-					-0-
							17869	3									
12	3100	N	24536	-0-	21436	52486	3504	1	3	2	N	-0-					-0-
							21029	3									
01	77100	X	24614	-0-	-52486	-0-	3658	1	43	2	N	-0-					-0-
							20913	3									
*02	14330	X	14330	-0-	-0-	-0-	2243	1	12087	3	N	-0-					-0-
*03	22152	X	22152	-0-	-0-	-0-	2714	1	9	2	N	-0-					-0-
							19429	3									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HYDE-HICKMAN "F" WELL #: 6 RRCID -> 257776 COMPL. DATE 02/16/2011 TOTAL DEPTH 6837 PERF. 7275 - 9103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19704	X	19704	-0-	-0-	-0-	1935	1	2	2	N	-0-					-0-
							17767	3									
11	10980	X	1435	-0-	-9545	-0-	176	1	1	2	N	-0-					-0-
							1258	3									
12	16802	X	45	-0-	-16757	-0-	6	1	39	3	N	-0-					-0-
01	19716	X	247	-0-	-19469	-0-	36	1	211	3	N	-0-					-0-
*02	17808	X	-0-	-0-	-17808	-0-					N	-0-					-0-
03	19716	X	248	-0-	-19468	-0-	30	1	218	3	N	-0-					-0-

ADDINGTON WELL #: 3H RRCID -> 257798 COMPL. DATE 11/14/2010 TOTAL DEPTH 8786 PERF. 8976 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20119	X	19883	-0-	-236	-0-	421	1	19223	3	N	217	187	1			102
							239	9									
11	19470	X	17859	-0-	-1611	-0-	382	1	17225	3	N	229	184	1			147
							252	9									
12	21080	X	18027	-0-	-3053	-0-	381	1	17415	3	N	210	181	1			176
							231	9									
01	21080	X	18033	-0-	-3047	-0-	427	1	17357	3	N	226	354	1			48
							249	9									
02	19040	X	15935	-0-	-3105	-0-	378	1	15352	3	N	186	184	1			50
							205	9									
03	19871	X	17032	-0-	-2839	-0-	425	1	16401	3	N	187	170	1			67
							206	9									

BOND, SAM WELL #: 3 RRCID -> 257822 COMPL. DATE 07/12/2010 TOTAL DEPTH 7709 PERF. 8624 - 11246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15221	X	14230	-0-	-991	-0-	287	1	13943	2	N	-0-					-0-
11	13504	X	13504	-0-	-0-	-0-	268	1	13236	2	N	-0-					-0-
12	14135	X	14135	-0-	-0-	-0-	287	1	13848	2	N	-0-					-0-
01	13542	X	13542	-0-	-0-	-0-	289	1	13253	2	N	-0-					-0-
02	12227	X	12227	-0-	-0-	-0-	259	1	11968	2	N	-0-					-0-
*03	13373	X	13373	-0-	-0-	-0-	271	1	13102	2	N	-0-					-0-

HOOKER, J.D. "A" WELL #: 1 RRCID -> 257834 COMPL. DATE 10/26/2010 TOTAL DEPTH 6970 PERF. 7100 - 10504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6851	X	6171	-0-	-680	-0-	1065	1	5082	3	N	22	136	1			26
							24	9									
11	6630	X	5468	-0-	-1162	-0-	1015	1	4425	3	N	25					51
							28	9									
12	4893	X	4893	-0-	-0-	-0-	918	1	3927	3	N	44					95
							48	9									
01	5455	X	5455	-0-	-0-	-0-	1054	1	4375	3	N	24					119
							26	9									
02	2538	X	2538	-0-	-0-	-0-	874	1	1651	3	N	12					131
							13	9									
*03	2505	X	2505	-0-	-0-	-0-	956	1	1539	3	N	9					140
							10	9									

BOND, SAM WELL #: 2 RRCID -> 257839 COMPL. DATE 07/17/2010 TOTAL DEPTH 7648 PERF. 7812 - 10529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9238	X	8327	-0-	-911	-0-	168	1	8159	2	N	-0-					-0-
11	8610	X	7866	-0-	-744	-0-	156	1	7710	2	N	-0-					-0-
12	8370	X	7732	-0-	-638	-0-	157	1	7575	2	N	-0-					-0-
01	8370	X	7513	-0-	-857	-0-	160	1	7353	2	N	-0-					-0-
02	7560	X	6657	-0-	-903	-0-	141	1	6516	2	N	-0-					-0-
03	8339	X	7275	-0-	-1064	-0-	147	1	7128	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JACKSON, LUCILLE WELL #: 2 RRCID -> 257882 COMPL. DATE 07/16/2010 TOTAL DEPTH 7429 PERF. 7705 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13356	X	13356	-0-	-0-	-0-	269	1	13087	2	N	-0-					-0-
*11	12264	X	12264	-0-	-0-	-0-	243	1	12021	2	N	-0-					-0-
12	13051	X	11882	-0-	-1169	-0-	241	1	11641	2	N	-0-					-0-
01	13051	X	12447	-0-	-604	-0-	266	1	12181	2	N	-0-					-0-
*02	11788	X	10832	-0-	-956	-0-	229	1	10603	2	N	-0-					-0-
03	13051	X	11824	-0-	-1227	-0-	239	1	11585	2	N	-0-					-0-

FINLAYSON, O. T. ESTATE WELL #: 11 RRCID -> 257902 COMPL. DATE 05/26/2010 TOTAL DEPTH 7438 PERF. 7487 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11550	X	11550	-0-	-0-	-0-	436	1	11114	2	N	-0-					-0-
11	11160	X	10553	-0-	-607	-0-	349	1	10204	2	N	-0-					-0-
12	11128	X	11128	-0-	-0-	-0-	365	1	10763	2	N	-0-					-0-
01	11101	X	11101	-0-	-0-	-0-	373	1	10728	2	N	-0-					-0-
02	9563	X	9563	-0-	-0-	-0-	317	1	9246	2	N	-0-					-0-
*03	11077	X	11077	-0-	-0-	-0-	369	1	10708	2	N	-0-					-0-

MILLER, M. C. GU WELL #: 6 RRCID -> 257903 COMPL. DATE 06/07/2010 TOTAL DEPTH 7290 PERF. 7311 - 10315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5420	X	5420	-0-	-0-	-0-	114	1	5245	3	Y	55	89	1			45
							61	9									
11	5257	X	5257	-0-	-0-	-0-	166	1	5037	3	Y	49					94
							54	9									
12	5301	X	5285	-0-	-16	-0-	113	1	5150	3	Y	20					114
							22	9									
01	5393	X	5393	-0-	-0-	-0-	179	1	5056	3	Y	144	185	1			73
							158	9									
02	4788	X	4763	-0-	-25	-0-	171	1	4537	3	Y	50	110	1			13
							55	9									
*03	5331	X	5331	-0-	-0-	-0-	192	1	5036	3	Y	94	104	1			3
							103	9									

HEATH, JAMES WELL #: 1 RRCID -> 257907 COMPL. DATE 07/29/2010 TOTAL DEPTH 8225 PERF. 8234 - 12998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17732	X	16502	-0-	-1230	-0-	415	1	16087	2	N	-0-					-0-
11	17160	X	16221	-0-	-939	-0-	358	1	15863	2	N	-0-					-0-
12	16247	X	16247	-0-	-0-	-0-	355	1	15892	2	N	-0-					-0-
01	15531	X	15079	-0-	-452	-0-	338	1	14741	2	N	-0-					-0-
02	14028	X	13332	-0-	-696	-0-	294	1	13038	2	N	-0-					-0-
03	15531	X	14925	-0-	-606	-0-	331	1	14594	2	N	-0-					-0-

COLE TRUSTS 576 "A" WELL #: 25H RRCID -> 257920 COMPL. DATE 08/26/2010 TOTAL DEPTH 8482 PERF. 8626 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26629	X	25006	-0-	-1623	-0-	539	1	24467	3	N	-0-					-0-
11	25320	X	24151	-0-	-1169	-0-	528	1	23623	3	N	-0-					-0-
12	24955	X	24590	-0-	-365	-0-	530	1	24060	3	N	-0-					-0-
01	24955	X	24109	-0-	-846	-0-	589	1	23520	3	N	-0-					-0-
02	22540	X	21579	-0-	-961	-0-	473	1	21106	3	N	-0-					-0-
03	24955	X	24002	-0-	-953	-0-	557	1	23445	3	N	-0-					-0-

COLE TRUSTS 576 "A" WELL #: 45H RRCID -> 257921 COMPL. DATE 08/23/2010 TOTAL DEPTH 8509 PERF. 8641 - 12300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20740	X	20740	-0-	-0-	-0-	447	1	20293	3	N	-0-					-0-
11	19500	X	18984	-0-	-516	-0-	415	1	18569	3	N	-0-					-0-
12	21080	X	20395	-0-	-685	-0-	439	1	19956	3	N	-0-					-0-
01	21080	X	19711	-0-	-1369	-0-	480	1	19231	3	N	-0-					-0-
02	19040	X	18693	-0-	-347	-0-	417	1	18276	3	N	-0-					-0-
*03	21119	X	21119	-0-	-0-	-0-	499	1	20620	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

AVONDALE HEIGHTS UNIT WELL #: 17 RRCID -> 257954 COMPL. DATE 05/25/2010 TOTAL DEPTH 7155 PERF. 7173 - 9856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18197	X	14257	-0-	-3940	-0-	786	1	13471	2	N	-0-					-0-
11	15810	X	14978	-0-	-832	-0-	747	1	14231	2	N	-0-					-0-
*12	16337	X	13445	-0-	-2892	-0-	570	1	12875	2	N	-0-					-0-
*01	16337	X	16096	-0-	-241	-0-	647	1	15449	2	N	-0-					-0-
02	14434	X	14434	-0-	-0-	-0-	592	1	13842	2	N	-0-					-0-
03	15469	X	15439	-0-	-30	-0-	638	1	14801	2	N	-0-					-0-

LESTER, LUCILLE GU WELL #: 2 RRCID -> 258004 COMPL. DATE 07/29/2010 TOTAL DEPTH 6909 PERF. 7200 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9331	X	7757	-0-	-1574	-0-	167	1	7590	3	N	-0-					-0-
11	8700	X	7375	-0-	-1325	-0-	161	1	7214	3	N	-0-					-0-
12	9331	X	7408	-0-	-1923	-0-	24	1	7384	3	N	-0-					-0-
01	9331	X	7290	-0-	-2041	-0-	178	1	7112	3	N	-0-					-0-
02	8428	X	6506	-0-	-1922	-0-	140	1	6366	3	N	-0-					-0-
03	7750	X	6884	-0-	-866	-0-	155	1	6729	3	N	-0-					-0-

DCCO 4 - GRAHAM HEIRS WELL #: 32 RRCID -> 258030 COMPL. DATE 07/12/2010 TOTAL DEPTH 7920 PERF. 8201 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9869	X	9869	-0-	-0-	-0-	313	1	9556	3	N	-0-					-0-
11	10080	X	10080	-0-	-0-	-0-	323	1	9757	3	N	-0-					-0-
12	10996	X	10996	-0-	-0-	-0-	348	1	10648	3	N	-0-					-0-
01	10879	X	10879	-0-	-0-	-0-	377	1	10502	3	N	-0-					-0-
02	9573	X	9573	-0-	-0-	-0-	288	1	9285	3	N	-0-					-0-
*03	9893	X	9893	-0-	-0-	-0-	314	1	9579	3	N	-0-					-0-

MOERTLE, LAWRENCE GAS UNIT WELL #: 2H RRCID -> 258114 COMPL. DATE 09/17/2010 TOTAL DEPTH 7446 PERF. 7625 - 10952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13795	X	12073	-0-	-1722	-0-	243	1	11830	2	N	-0-					-0-
11	13350	X	11972	-0-	-1378	-0-	237	1	11735	2	N	-0-					-0-
12	12382	X	12382	-0-	-0-	-0-	251	1	12131	2	N	-0-					-0-
01	12262	X	12262	-0-	-0-	-0-	262	1	12000	2	N	-0-					-0-
*02	10780	X	10711	-0-	-69	-0-	226	1	10485	2	N	-0-					-0-
03	11935	X	11454	-0-	-481	-0-	232	1	11222	2	N	-0-					-0-

HAYNES, FLOYD GU WELL #: 1 RRCID -> 258116 COMPL. DATE 07/20/2010 TOTAL DEPTH 7289 PERF. 7436 - 10895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8029	X	5076	-0-	-2953	-0-	108	1	4968	3	Y	-0-					-0-
11	5181	X	5181	-0-	-0-	-0-	112	1	5069	3	Y	-0-					-0-
12	4368	X	4368	-0-	-0-	-0-	93	1	4275	3	Y	-0-					-0-
01	4567	X	4567	-0-	-0-	-0-	109	1	4458	3	Y	-0-					-0-
02	4247	X	4247	-0-	-0-	-0-	105	1	4142	3	Y	-0-					-0-
*03	5407	X	5407	-0-	-0-	-0-	141	1	5266	3	Y	-0-					-0-

ATKINSON WELL #: 1 RRCID -> 258133 COMPL. DATE 06/08/2010 TOTAL DEPTH 7434 PERF. 7699 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14864	X	14864	-0-	-0-	-0-	374	1	14490	2	N	-0-					-0-
11	12960	X	12369	-0-	-591	-0-	273	1	12096	2	N	-0-					-0-
12	19251	X	9834	-0-	-9417	-0-	215	1	9619	2	N	-0-					-0-
01	19251	X	8943	-0-	-10308	-0-	200	1	8743	2	N	-0-					-0-
02	16940	X	9663	-0-	-7277	-0-	213	1	9450	2	N	-0-					-0-
03	14849	X	9911	-0-	-4938	-0-	220	1	9691	2	N	-0-					-0-

FLOYD HAYNES GU WELL #: 2 RRCID -> 258142 COMPL. DATE 07/27/2010 TOTAL DEPTH 7297 PERF. 7476 - 10940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13179	X	13179	-0-	-0-	-0-	282	1	12897	3	Y	-0-					-0-
11	12488	X	12488	-0-	-0-	-0-	271	1	12217	3	Y	-0-					-0-
12	14167	X	12528	-0-	-1639	-0-	267	1	12261	3	Y	-0-					-0-
01	13919	X	12696	-0-	-1223	-0-	433	1	12263	3	Y	-0-					-0-
02	12572	X	10948	-0-	-1624	-0-	394	1	10554	3	Y	-0-					-0-
03	13175	X	11353	-0-	-1822	-0-	422	1	10931	3	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CHANDLER-DAVIS UNIT WELL #: 6 RRCID -> 258150 COMPL. DATE 07/24/2010 TOTAL DEPTH 7124 PERF. 7296 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7502	X	6230	-0-	-1272	-0-	195	1	5993	3	N	38					117
							42	9									
11	7560	X	6575	-0-	-985	-0-	209	1	6347	3	N	17					134
							19	9									
12	7812	X	5309	-0-	-2503	-0-	167	1	5142	3	N	-0-					134
01	7812	X	4342	-0-	-3470	-0-	147	1	4156	3	N	35					169
							39	9									
02	6524	X	4528	-0-	-1996	-0-	162	1	4307	3	N	54	190	1			33
							59	9									
03	6789	X	4717	-0-	-2072	-0-	175	1	4522	3	N	18					51
							20	9									

BOWLES B-WOMACK-BOWLES A (SA) WELL #: 1 RRCID -> 258170 COMPL. DATE 06/21/2010 TOTAL DEPTH 6821 PERF. 6931 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8672	X	8672	-0-	-0-	-0-	1141	1	7455	3	N	69	147	1			172
							76	9									
11	9750	X	9750	-0-	-0-	-0-	1149	1	8503	3	N	89					261
							98	9									
12	9289	X	9289	-0-	-0-	-0-	1160	1	8050	3	N	72	170	1			163
							79	9									
01	8824	X	8824	-0-	-0-	-0-	1116	1	7624	3	N	76					239
							84	9									
02	8468	X	8468	-0-	-0-	-0-	1084	1	7296	3	N	80					319
							88	9									
*03	8740	X	8740	-0-	-0-	-0-	1186	1	7485	3	N	63	189	1			193
							69	9									

HAND, MAIREAD WELL #: 6 RRCID -> 258171 COMPL. DATE 07/26/2010 TOTAL DEPTH 7102 PERF. 7224 - 10951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10354	X	9141	-0-	-1213	-0-	184	1	8957	2	N	-0-					-0-
*11	9360	X	9182	-0-	-178	-0-	182	1	9000	2	N	-0-					-0-
12	9579	X	8924	-0-	-655	-0-	181	1	8743	2	N	-0-					-0-
01	9579	X	8846	-0-	-733	-0-	189	1	8657	2	N	-0-					-0-
*02	8652	X	7884	-0-	-768	-0-	167	1	7717	2	N	-0-					-0-
03	9579	X	7844	-0-	-1735	-0-	159	1	7685	2	N	-0-					-0-

PITTARD - LOGAN (SA) WELL #: 1 RRCID -> 258177 COMPL. DATE 06/24/2010 TOTAL DEPTH 7779 PERF. 7742 - 10645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7785	X	7785	-0-	-0-	-0-	247	1	7538	3	N	-0-					-0-
11	7380	X	6971	-0-	-409	-0-	223	1	6748	3	N	-0-					-0-
12	8308	X	6774	-0-	-1534	-0-	33	1	6741	3	N	-0-					-0-
01	8454	X	8454	-0-	-0-	-0-	294	1	8160	3	N	-0-					-0-
02	8219	X	8219	-0-	-0-	-0-	248	1	7971	3	N	-0-					-0-
*03	8204	X	8204	-0-	-0-	-0-	257	1	7947	3	N	-0-					-0-

JOHNSON, LOTTIE BARTON WELL #: 44 RRCID -> 258180 COMPL. DATE 08/27/2010 TOTAL DEPTH 7321 PERF. 7338 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20336	X	16926	-0-	-3410	-0-	638	1	16288	2	N	-0-					-0-
*11	19230	X	15894	-0-	-3336	-0-	525	1	15369	2	N	-0-					-0-
*12	18755	X	16061	-0-	-2694	-0-	526	1	15535	2	N	-0-					-0-
01	18600	X	13529	-0-	-5071	-0-	454	1	13075	2	N	-0-					-0-
02	16800	X	12901	-0-	-3899	-0-	427	1	12474	2	N	-0-					-0-
*03	19412	X	19412	-0-	-0-	-0-	646	1	18766	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BOWLES B-WOMACK-BOWLES B (SA) WELL #: 1 RRCID -> 258181 COMPL. DATE 06/17/2010 TOTAL DEPTH 6813 PERF. 6961 - 12225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13968	X	13968	-0-	-0-	-0-	438	1	13484	3	N	42					192
							46	9									
11	14051	X	14051	-0-	-0-	-0-	445	1	13528	3	N	71	156	1			107
							78	9									
12	16306	X	13905	-0-	-2401	-0-	434	1	13379	3	N	84					191
							92	9									
01	15314	X	14336	-0-	-978	-0-	487	1	13758	3	N	83	155	1			119
							91	9									
02	13832	X	11539	-0-	-2293	-0-	405	1	11065	3	N	63					182
							69	9									
03	14508	X	13703	-0-	-805	-0-	509	1	13116	3	N	71	148	1			105
							78	9									

L.B.J.- BLAKLEY "C-B" (SA) WELL #: 1 RRCID -> 258182 COMPL. DATE 08/31/2010 TOTAL DEPTH 7327 PERF. 7424 - 12280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	15343	X	15343	-0-	-0-	-0-	947	1	14396	2	N	-0-					-0-
07	16498	X	16498	-0-	-0-	-0-	1049	1	15449	2	N	-0-					-0-
08	17732	X	15408	-0-	-2324	-0-	1210	1	14198	2	N	-0-					-0-
*09	17160	X	1970	-0-	-15190	-0-	626	1	1344	2	N	-0-					-0-
10	17732	X	5475	-0-	-12257	-0-	763	1	4712	2	N	-0-					-0-
*11	16120	X	16120	-0-	-0-	-0-	955	1	15165	2	N	-0-					-0-
*12	16492	X	14845	-0-	-1647	-0-	1212	1	13633	2	N	-0-					-0-
01	15407	X	7803	-0-	-7604	-0-	917	1	6886	2	N	-0-					-0-
02	15036	X	7443	-0-	-7593	-0-	794	1	6649	2	N	-0-					-0-
03	16647	X	10466	-0-	-6181	-0-	1031	1	9435	2	N	-0-					-0-

L.B.J.-BLAKLEY "C-B" (SA) WELL #: 2 RRCID -> 258184 COMPL. DATE 09/03/2010 TOTAL DEPTH 7350 PERF. 7406 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	1359	X	1359	-0-	-0-	-0-	792	1	567	2	N	-0-					-0-
07	1069	X	1069	-0-	-0-	-0-	873	1	196	2	N	-0-					-0-
08	3768	X	3768	-0-	-0-	-0-	952	1	2816	2	N	-0-					-0-
*09	960	X	960	-0-	-0-	-0-	696	1	264	2	N	-0-					-0-
10	4265	X	4265	-0-	-0-	-0-	1066	1	3199	2	N	-0-					-0-
*11	1008	X	1008	-0-	-0-	-0-	951	1	57	2	N	-0-					-0-
*12	770	X	770	-0-	-0-	-0-	722	1	48	2	N	-0-					-0-
01	3789	X	3789	-0-	-0-	-0-	716	1	3073	2	N	-0-					-0-
02	2196	X	2196	-0-	-0-	-0-	586	1	1610	2	N	-0-					-0-
*03	5981	X	5981	-0-	-0-	-0-	985	1	4996	2	N	-0-					-0-

HAND, MAIREAD WELL #: 4 RRCID -> 258186 COMPL. DATE 08/06/2010 TOTAL DEPTH 7175 PERF. 7114 - 12739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10354	X	8569	-0-	-1785	-0-	173	1	8396	2	N	-0-					-0-
11	9960	X	8314	-0-	-1646	-0-	165	1	8149	2	N	-0-					-0-
12	9455	X	8493	-0-	-962	-0-	172	1	8321	2	N	-0-					-0-
01	9455	X	8757	-0-	-698	-0-	187	1	8570	2	N	-0-					-0-
*02	8456	X	2160	-0-	-6296	-0-	46	1	2114	2	N	-0-					-0-
03	8680	X	270	-0-	-8410	-0-	270	1			N	-0-					-0-

HAND, MAIREAD WELL #: 5 RRCID -> 258197 COMPL. DATE 08/06/2010 TOTAL DEPTH 7174 PERF. 7177 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18953	X	18953	-0-	-0-	-0-	382	1	18571	2	N	-0-					-0-
*11	17506	X	17506	-0-	-0-	-0-	347	1	17159	2	N	-0-					-0-
12	16981	X	16981	-0-	-0-	-0-	344	1	16637	2	N	-0-					-0-
01	17541	X	17541	-0-	-0-	-0-	374	1	17167	2	N	-0-					-0-
*02	15257	X	15257	-0-	-0-	-0-	323	1	14934	2	N	-0-					-0-
*03	16001	X	16001	-0-	-0-	-0-	324	1	15677	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

VEALE RANCH WELL #: 38 RRCID -> 258199 COMPL. DATE 10/01/2010 TOTAL DEPTH 6782 PERF. 7585 - 10478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7744	X	7744	-0-	-0-	-0-	166	1	7578	3	Y	-0-					-0-
*11	7790	X	7790	-0-	-0-	-0-	169	1	7621	3	Y	-0-					-0-
12	9300	X	7614	-0-	-1686	-0-	25	1	7589	3	Y	-0-					-0-
01	8990	X	7736	-0-	-1254	-0-	185	1	7551	3	Y	-0-					-0-
*02	7280	X	7138	-0-	-142	-0-	169	1	6969	3	Y	-0-					-0-
03	8060	X	7649	-0-	-411	-0-	189	1	7415	3	Y	41					41
							45	9									

VEALE RANCH WELL #: 39 RRCID -> 258204 COMPL. DATE 10/04/2010 TOTAL DEPTH 6733 PERF. 7125 - 11553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11253	X	10705	-0-	-548	-0-	229	1	10476	3	Y	-0-					26
*11	10980	X	10856	-0-	-124	-0-	236	1	10620	3	Y	-0-					26
12	11346	X	10313	-0-	-1033	-0-	34	1	10279	3	Y	-0-					26
01	11346	X	10934	-0-	-412	-0-	263	1	10671	3	Y	-0-					26
*02	10136	X	9087	-0-	-1049	-0-	216	1	8871	3	Y	-0-					26
03	11222	X	10035	-0-	-1187	-0-	248	1	9743	3	Y	40					66
							44	9									

HYDE-HICKMAN "F" WELL #: 3 RRCID -> 258228 COMPL. DATE 02/06/2011 TOTAL DEPTH 6839 PERF. 7075 - 9906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	X	502	-0-	-1265	-0-	49	1	453	3	N	-0-					-0-
11	1050	X	4	-0-	-1046	-0-	4	3			N	-0-					-0-
12	1085	X	205	-0-	-880	-0-	29	1	176	3	N	-0-					-0-
01	961	X	312	-0-	-649	-0-	47	1	1	2	N	-0-					-0-
							264	3									
*02	868	X	-0-	-0-	-868	-0-					N	-0-					-0-
*03	920	X	920	-0-	-0-	-0-	113	1	807	3	N	-0-					-0-

BRIDGES, W.B. (DEEP) GU WELL #: 1 RRCID -> 258239 COMPL. DATE 10/17/2010 TOTAL DEPTH 7164 PERF. 7396 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6572	X	5739	-0-	-833	-0-	451	1	5288	3	Y	-0-					-0-
11	4830	X	4456	-0-	-374	-0-	617	1	3839	3	Y	-0-					-0-
12	4495	X	2750	-0-	-1745	-0-	59	1	2691	3	Y	-0-					-0-
01	4495	X	3402	-0-	-1093	-0-	82	1	3320	3	Y	-0-					-0-
02	4060	X	3658	-0-	-402	-0-	90	1	3568	3	Y	-0-					-0-
03	4495	X	2612	-0-	-1883	-0-	67	1	2545	3	Y	-0-					-0-

VEALE RANCH WELL #: 35 RRCID -> 258248 COMPL. DATE 09/30/2010 TOTAL DEPTH 6833 PERF. 7000 - 13623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11253	X	8421	-0-	-2832	-0-	181	1	8240	3	Y	-0-					-0-
*11	10890	X	7640	-0-	-3250	-0-	166	1	7474	3	Y	-0-					-0-
12	10106	X	7717	-0-	-2389	-0-	25	1	7692	3	Y	-0-					-0-
01	9827	X	8943	-0-	-884	-0-	215	1	8728	3	Y	-0-					-0-
*02	9805	X	9805	-0-	-0-	-0-	233	1	9572	3	Y	-0-					-0-
*03	9282	X	9282	-0-	-0-	-0-	229	1	9009	3	Y	40					40
							44	9									

HAND, MAIREAD WELL #: 7 RRCID -> 258250 COMPL. DATE 07/27/2010 TOTAL DEPTH 7157 PERF. 7363 - 10539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	965	X	965	-0-	-0-	-0-	554	1	411	2	N	-0-					-0-
11	1127	X	1127	-0-	-0-	-0-	728	1	399	2	N	-0-					-0-
12	1193	X	1193	-0-	-0-	-0-	745	1	448	2	N	-0-					-0-
01	819	X	819	-0-	-0-	-0-	616	1	203	2	N	-0-					-0-
*02	2630	X	2630	-0-	-0-	-0-	713	1	1917	2	N	-0-					-0-
*03	3997	X	3997	-0-	-0-	-0-	757	1	3240	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HYDE-HICKMAN "F" WELL #: 4 RRCID -> 258253 COMPL. DATE 02/08/2011 TOTAL DEPTH 6855 PERF. 7025 - 9453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5053	X	2957	-0-	-2096	-0-	290	1	2667	3	N	-0-					-0-
11	5760	X	1952	-0-	-3808	-0-	240	1	1	2	N	-0-					-0-
							1711	3									
12	5952	X	2390	-0-	-3562	-0-	342	1	2048	3	N	-0-					-0-
01	5952	X	2016	-0-	-3936	-0-	299	1	3	2	N	-0-					-0-
							1714	3									
*02	5376	X	2451	-0-	-2925	-0-	383	1	2068	3	N	-0-					-0-
03	2945	X	925	-0-	-2020	-0-	113	1	1	2	N	-0-					-0-
							811	3									

VEALE RANCH WELL #: 41 RRCID -> 258275 COMPL. DATE 10/15/2010 TOTAL DEPTH 6814 PERF. 7400 - 10253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8246	X	6174	-0-	-2072	-0-	132	1	6042	3	Y	-0-					-0-
*11	7050	X	5277	-0-	-1773	-0-	114	1	5163	3	Y	-0-					-0-
12	7285	X	6884	-0-	-401	-0-	22	1	6862	3	Y	-0-					-0-
01	7907	X	7907	-0-	-0-	-0-	190	1	7717	3	Y	-0-					-0-
*02	5600	X	3845	-0-	-1755	-0-	91	1	3754	3	Y	-0-					-0-
03	6882	X	6402	-0-	-480	-0-	157	1	6201	3	Y	40					40
							44	9									

CZAJKOWSKI, BRUNO WELL #: 4H RRCID -> 258280 COMPL. DATE 09/22/2010 TOTAL DEPTH 7387 PERF. 7488 - 9932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13609	X	12547	-0-	-1062	-0-	253	1	12294	2	N	-0-					-0-
11	13170	X	12770	-0-	-400	-0-	253	1	12517	2	N	-0-					-0-
12	13196	X	13196	-0-	-0-	-0-	268	1	12928	2	N	-0-					-0-
01	12337	X	12337	-0-	-0-	-0-	263	1	12074	2	N	-0-					-0-
02	11494	X	11494	-0-	-0-	-0-	243	1	11251	2	N	-0-					-0-
03	12276	X	11678	-0-	-598	-0-	236	1	11442	2	N	-0-					-0-

TANNAHILL, CLIFTON GAS UNIT "A" WELL #: 6 RRCID -> 258282 COMPL. DATE 11/23/2010 TOTAL DEPTH 6696 PERF. 6850 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	X	603	-0-	-79	-0-	603	1			N	-0-					-0-
*11	660	X	193	-0-	-467	-0-	193	1			N	-0-					-0-
12	884	X	884	-0-	-0-	-0-	800	1	84	3	N	-0-					-0-
01	1403	N	1403	-0-	-0-	-0-	783	1	620	3	N	-0-					-0-
*02	1951	N	1951	-0-	-0-	-0-	768	1	1183	3	N	-0-					-0-
*03	1072	N	1072	-0-	-0-	-0-	625	1	447	3	N	-0-					-0-

TANNAHILL, CLIFTON GAS UNIT "A" WELL #: 5 RRCID -> 258293 COMPL. DATE 12/15/2010 TOTAL DEPTH 6689 PERF. 7050 - 10778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12032	X	12032	-0-	-0-	-0-	381	1	11651	3	N	-0-					-0-
*11	10095	X	10095	-0-	-0-	-0-	220	1	9875	3	N	-0-					-0-
12	11226	X	11226	-0-	-0-	-0-	55	1	11171	3	N	-0-					-0-
01	10759	X	10759	-0-	-0-	-0-	371	1	10388	3	N	-0-					-0-
*02	7093	X	7093	-0-	-0-	-0-	232	1	6861	3	N	-0-					-0-
*03	9951	X	9951	-0-	-0-	-0-	339	1	9612	3	N	-0-					-0-

BOND, OLIVER "C" WELL #: 4 RRCID -> 258314 COMPL. DATE 02/19/2010 TOTAL DEPTH 7216 PERF. 7450 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8308	X	7401	-0-	-907	-0-	233	1	7147	3	N	19					96
							21	9									
11	7740	X	7049	-0-	-691	-0-	224	1	6812	3	N	12					108
							13	9									
12	7099	X	6986	-0-	-113	-0-	34	1	6932	3	N	18					126
							20	9									
01	7334	X	7334	-0-	-0-	-0-	247	1	7015	3	N	65					191
							72	9									
02	6412	X	6375	-0-	-37	-0-	232	1	6143	3	N	-0-	39	1			152
03	7099	X	7098	-0-	-1	-0-	263	1	6835	3	N	-0-					152

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BUCKSHOT-WCCO 1 (SA) WELL #: 1 RRCID -> 258320 COMPL. DATE 08/26/2010 TOTAL DEPTH 7758 PERF. 7817 - 12485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15610	X	15610	-0-	-0-	-0-	589	1	15021	2	N	-0-					-0-
11	14751	X	14751	-0-	-0-	-0-	488	1	14263	2	N	-0-					-0-
12	15903	X	15270	-0-	-633	-0-	499	1	14771	2	N	-0-					-0-
01	15903	X	5314	-0-	-10589	-0-	178	1	5136	2	N	-0-					-0-
02	14112	X	13184	-0-	-928	-0-	437	1	12747	2	N	-0-					-0-
*03	16801	X	16801	-0-	-0-	-0-	559	1	16242	2	N	-0-					-0-

BUCKSHOT-WCCO 1 (SA) WELL #: 6 RRCID -> 258321 COMPL. DATE 08/31/2010 TOTAL DEPTH 7753 PERF. 7830 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13095	X	13095	-0-	-0-	-0-	494	1	12601	2	N	-0-					-0-
11	12691	X	12691	-0-	-0-	-0-	420	1	12271	2	N	-0-					-0-
12	13671	X	13169	-0-	-502	-0-	430	1	12739	2	N	-0-					-0-
01	13547	X	4736	-0-	-8811	-0-	159	1	4577	2	N	-0-					-0-
02	11844	X	11122	-0-	-722	-0-	368	1	10754	2	N	-0-					-0-
03	13175	X	12465	-0-	-710	-0-	415	1	12050	2	N	-0-					-0-

LOGAN-BUCK-PITT-WCCO 1 (SA) WELL #: 1 RRCID -> 258322 COMPL. DATE 07/07/2010 TOTAL DEPTH 7738 PERF. 7798 - 14640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16678	X	15382	-0-	-1296	-0-	580	1	14802	2	N	-0-					-0-
11	16140	X	14434	-0-	-1706	-0-	478	1	13956	2	N	-0-					-0-
12	15469	X	10043	-0-	-5426	-0-	328	1	9715	2	N	-0-					-0-
01	15469	X	10643	-0-	-4826	-0-	357	1	10286	2	N	-0-					-0-
02	13972	X	9969	-0-	-4003	-0-	330	1	9639	2	N	-0-					-0-
03	15376	X	11245	-0-	-4131	-0-	374	1	10871	2	N	-0-					-0-

ROSS, MARY WELL #: 7 RRCID -> 258323 COMPL. DATE 06/28/2010 TOTAL DEPTH 7329 PERF. 7516 - 12021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20801	X	19820	-0-	-981	-0-	399	1	19421	2	N	-0-					-0-
11	19890	X	18961	-0-	-929	-0-	376	1	18585	2	N	-0-					-0-
12	20336	X	19611	-0-	-725	-0-	398	1	19213	2	N	-0-					-0-
01	20274	X	18597	-0-	-1677	-0-	397	1	18200	2	N	-0-					-0-
02	18312	X	15404	-0-	-2908	-0-	326	1	15078	2	N	-0-					-0-
03	19871	X	16894	-0-	-2977	-0-	342	1	16552	2	N	-0-					-0-

PITTARD-SPAIN "B"-CARP (SA) WELL #: 1 RRCID -> 258324 COMPL. DATE 04/28/2010 TOTAL DEPTH 7714 PERF. 7816 - 11940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18124	X	18124	-0-	-0-	-0-	574	1	17550	3	N	-0-					-0-
11	16441	X	16441	-0-	-0-	-0-	527	1	15914	3	N	-0-					-0-
12	17732	X	17301	-0-	-431	-0-	85	1	17216	3	N	-0-					-0-
01	17732	X	16248	-0-	-1484	-0-	563	1	15685	3	N	-0-					-0-
02	16016	X	7094	-0-	-8922	-0-	214	1	6880	3	N	-0-					-0-
03	17732	X	16225	-0-	-1507	-0-	519	1	15706	3	N	-0-					-0-

JACKSON, LUCILLE WELL #: 3 RRCID -> 258325 COMPL. DATE 07/14/2010 TOTAL DEPTH 7469 PERF. 7750 - 10172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9325	X	9325	-0-	-0-	-0-	188	1	9137	2	N	-0-					-0-
*11	8498	X	8498	-0-	-0-	-0-	168	1	8330	2	N	-0-					-0-
12	10819	X	8959	-0-	-1860	-0-	182	1	8777	2	N	-0-					-0-
01	10819	X	8869	-0-	-1950	-0-	189	1	8680	2	N	-0-					-0-
*02	9772	X	7725	-0-	-2047	-0-	163	1	7562	2	N	-0-					-0-
03	9331	X	8275	-0-	-1056	-0-	168	1	8107	2	N	-0-					-0-

HAYNES, FLOYD GU WELL #: 3 RRCID -> 258327 COMPL. DATE 08/03/2010 TOTAL DEPTH 7222 PERF. 7239 - 11940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6851	X	6517	-0-	-334	-0-	807	1	5710	3	Y	-0-					-0-
11	7723	X	7723	-0-	-0-	-0-	813	1	6910	3	Y	-0-					-0-
12	8572	X	8572	-0-	-0-	-0-	850	1	7722	3	Y	-0-					-0-
01	8133	X	8133	-0-	-0-	-0-	860	1	7273	3	Y	-0-					-0-
02	6769	X	6769	-0-	-0-	-0-	769	1	6000	3	Y	-0-					-0-
*03	8620	X	8620	-0-	-0-	-0-	971	1	7649	3	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ROSS, MARY WELL #: 2 RRCID -> 258328 COMPL. DATE 06/19/2010 TOTAL DEPTH 7364 PERF. 7601 - 11992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22723	X	20871	-0-	-1852	-0-	421	1	20450	2	N	-0-					-0-
11	21450	X	19972	-0-	-1478	-0-	396	1	19576	2	N	-0-					-0-
12	21607	X	20886	-0-	-721	-0-	424	1	20462	2	N	-0-					-0-
01	21483	X	19991	-0-	-1492	-0-	427	1	19564	2	N	-0-					-0-
02	19348	X	17746	-0-	-1602	-0-	375	1	17371	2	N	-0-					-0-
03	20925	X	19398	-0-	-1527	-0-	393	1	19005	2	N	-0-					-0-

HAYNES, FLOYD GU WELL #: 5 RRCID -> 258329 COMPL. DATE 08/09/2010 TOTAL DEPTH 7146 PERF. 7366 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10379	X	10379	-0-	-0-	-0-	222	1	10157	3	Y	-0-					-0-
11	9810	X	9556	-0-	-254	-0-	207	1	9349	3	Y	-0-					-0-
12	10199	X	9220	-0-	-979	-0-	198	1	9022	3	Y	-0-					-0-
01	10385	X	9289	-0-	-1096	-0-	222	1	9067	3	Y	-0-					-0-
02	9380	X	8248	-0-	-1132	-0-	203	1	8045	3	Y	-0-					-0-
03	10385	X	8987	-0-	-1398	-0-	228	1	8759	3	Y	-0-					-0-

VEALE RANCH WELL #: 37 RRCID -> 258340 COMPL. DATE 10/04/2010 TOTAL DEPTH 6838 PERF. 8200 - 11653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12586	X	10976	-0-	-1610	-0-	235	1	10741	3	Y	-0-					-0-
*11	12060	X	10692	-0-	-1368	-0-	232	1	10460	3	Y	-0-					-0-
12	11191	X	10857	-0-	-334	-0-	35	1	10822	3	Y	-0-					-0-
01	11191	X	11050	-0-	-141	-0-	265	1	10785	3	Y	-0-					-0-
*02	9968	X	8273	-0-	-1695	-0-	197	1	8076	3	Y	-0-					-0-
03	11036	X	9958	-0-	-1078	-0-	246	1	9668	3	Y	40					40
							44	9									

ADDINGTON WELL #: 2H RRCID -> 258344 COMPL. DATE 11/19/2010 TOTAL DEPTH 8902 PERF. 9011 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18135	X	13095	-0-	-5040	-0-	278	1	12695	3	N	111					138
							122	9									
11	16470	X	15993	-0-	-477	-0-	344	1	15508	3	N	128	187	1			79
							141	9									
12	16024	X	16024	-0-	-0-	-0-	339	1	15497	3	N	171	164	1			86
							188	9									
01	15578	X	15578	-0-	-0-	-0-	370	1	15033	3	N	159	190	1			55
							175	9									
02	11859	X	11859	-0-	-0-	-0-	286	1	11470	3	N	94					149
							103	9									
*03	14967	X	14967	-0-	-0-	-0-	374	1	14433	3	N	145	167	1			127
							160	9									

HAYNES, FLOYD GU WELL #: 4 RRCID -> 258345 COMPL. DATE 07/07/2010 TOTAL DEPTH 7148 PERF. 7436 - 11805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2300	X	2300	-0-	-0-	-0-	929	1	1371	3	Y	-0-					-0-
11	2319	X	2319	-0-	-0-	-0-	901	1	1418	3	Y	-0-					-0-
12	3385	X	3385	-0-	-0-	-0-	952	1	2433	3	Y	-0-					-0-
01	2607	X	2607	-0-	-0-	-0-	939	1	1668	3	Y	-0-					-0-
02	1589	X	1589	-0-	-0-	-0-	829	1	760	3	Y	-0-					-0-
*03	1915	X	1915	-0-	-0-	-0-	925	1	990	3	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
VEALE RANCH WELL #: 36 RRCID -> 258362 COMPL. DATE 09/29/2010 TOTAL DEPTH 6830 PERF. 8250 - 13253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11532	X	8035	-0-	-3497	-0-	172	1	7863	3	Y	-0-					-0-
*11	11160	X	8941	-0-	-2219	-0-	194	1	8747	3	Y	-0-					-0-
12	11532	X	9504	-0-	-2028	-0-	31	1	9473	3	Y	-0-					-0-
01	10540	X	9621	-0-	-919	-0-	231	1	9390	3	Y	-0-					-0-
*02	9701	X	9701	-0-	-0-	-0-	230	1	9471	3	Y	-0-					-0-
*03	9677	X	9677	-0-	-0-	-0-	239	1	9394	3	Y	40					40
							44	9									

SCOTT WELL #: 2H RRCID -> 258373 COMPL. DATE 08/30/2010 TOTAL DEPTH 7968 PERF. 8111 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14694	X	10064	-0-	-4630	-0-	1434	1	8630	2	N	-0-					-0-
11	12600	X	9567	-0-	-3033	-0-	1196	1	8371	2	N	-0-					-0-
12	10138	X	10138	-0-	-0-	-0-	1115	1	9023	2	N	-0-					-0-
01	10691	X	10691	-0-	-0-	-0-	1187	1	9504	2	N	-0-					-0-
02	9395	X	9395	-0-	-0-	-0-	1082	1	8313	2	N	-0-					-0-
*03	9876	X	9876	-0-	-0-	-0-	1303	1	8573	2	N	-0-					-0-

HORTON, HENRY (DEEP) GU 'A' WELL #: 1H RRCID -> 258376 COMPL. DATE 08/30/2010 TOTAL DEPTH 6475 PERF. 6601 - 9255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DONALDSON WELL #: 7 H RRCID -> 258382 COMPL. DATE 09/10/2010 TOTAL DEPTH 7204 PERF. 7455 - 9811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18166	X	17361	-0-	-805	-0-	725	1	16636	2	N	-0-					-0-
*11	17580	X	16407	-0-	-1173	-0-	610	1	15797	2	N	-0-					-0-
*12	18166	X	16941	-0-	-1225	-0-	514	1	16427	2	N	-0-					-0-
01	17825	X	17103	-0-	-722	-0-	526	1	16577	2	N	-0-					-0-
02	15932	X	15718	-0-	-214	-0-	486	1	15232	2	N	-0-					-0-
03	17360	X	16529	-0-	-831	-0-	517	1	16012	2	N	-0-					-0-

CLYDE M. SMITH WELL #: 1 RRCID -> 258383 COMPL. DATE 06/23/2010 TOTAL DEPTH 7178 PERF. 7800 - 10197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8184	X	7051	-0-	-1133	-0-	1062	1	5964	3	Y	23					113
							25	9									
11	7740	X	6435	-0-	-1305	-0-	1017	1	5392	3	Y	24					137
							26	9									
12	7440	X	6562	-0-	-878	-0-	896	1	5637	3	Y	26					163
							29	9									
01	7409	X	6584	-0-	-825	-0-	1061	1	5488	3	Y	32	178	1			17
							35	9									
02	6440	X	5297	-0-	-1143	-0-	946	1	4320	3	Y	28					45
							31	9									
*03	7117	X	7117	-0-	-0-	-0-	1090	1	5997	3	Y	27					72
							30	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HYDE-HICKMAN "F" WELL #: 1H RRCID -> 258387 COMPL. DATE 01/20/2011 TOTAL DEPTH 6824 PERF. 7325 - 10928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6124	X	6124	-0-	-0-	-0-	602	1	1	2	N	-0-					-0-
							5521	3									
11	6325	X	6325	-0-	-0-	-0-	776	1	2	2	N	-0-					-0-
							5547	3									
12	3100	X	26	-0-	-3074	-0-	4	1	22	3	N	-0-					-0-
01	3100	X	104	-0-	-2996	-0-	15	1	89	3	N	-0-					-0-
*02	2800	X	196	-0-	-2604	-0-	31	1	165	3	N	-0-					-0-
03	3100	X	-0-	-0-	-3100	-0-					N	-0-					-0-

ACOLA "A"-NEIL (SA) WELL #: 1 RRCID -> 258388 COMPL. DATE 07/28/2010 TOTAL DEPTH 7266 PERF. 7270 - 11405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16461	X	15167	-0-	-1294	-0-	478	1	14685	3	N	4					72
							4	9									
11	15720	X	14828	-0-	-892	-0-	473	1	14332	3	N	21					93
							23	9									
*12	15779	X	15128	-0-	-651	-0-	476	1	14644	3	N	7					100
							8	9									
01	15779	X	15002	-0-	-777	-0-	515	1	14476	3	N	10					110
							11	9									
02	14056	X	13303	-0-	-753	-0-	451	1	12843	3	N	8					118
							9	9									
03	15314	X	14660	-0-	-654	-0-	513	1	14147	3	N	-0-					118

HYDE-HICKMAN "E" WELL #: 1H RRCID -> 258392 COMPL. DATE 01/18/2011 TOTAL DEPTH 6768 PERF. 7275 - 11628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7214	X	7214	-0-	-0-	-0-	612	1	1	2	N	-0-					-0-
							6601	3									
11	6892	X	6892	-0-	-0-	-0-	684	1	3	2	N	-0-					-0-
							6205	3									
12	6788	X	6788	-0-	-0-	-0-	654	1	1	2	N	-0-					-0-
							6133	3									
01	11085	X	11085	-0-	-0-	-0-	937	1	21	2	N	-0-					-0-
							10127	3									
02	8141	X	8141	-0-	-0-	-0-	530	1	7611	3	N	-0-					-0-
*03	7469	X	7469	-0-	-0-	-0-	699	1	3	2	N	-0-					-0-
							6767	3									

PEEK, M. H. GU WELL #: 1H RRCID -> 258398 COMPL. DATE 10/12/2010 TOTAL DEPTH 6973 PERF. 7201 - 10805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6727	X	6195	-0-	-532	-0-	194	1	5960	3	N	37	170	1			24
							41	9									
11	6510	X	5642	-0-	-868	-0-	179	1	5432	3	N	28					52
							31	9									
12	6696	X	6039	-0-	-657	-0-	30	1	5989	3	N	18					70
							20	9									
01	6572	X	5756	-0-	-816	-0-	196	1	5530	3	N	27					97
							30	9									
02	5964	X	5445	-0-	-519	-0-	252	1	5162	3	N	28					125
							31	9									
03	6200	X	5888	-0-	-312	-0-	286	1	5583	3	N	17					142
							19	9									

FOX JEFF-FOX ZINA (SA) WELL #: 1 RRCID -> 258405 COMPL. DATE 11/04/2010 TOTAL DEPTH 7958 PERF. 8085 - 11588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11954	X	11954	-0-	-0-	-0-	377	1	11577	3	N	-0-					-0-
11	12779	X	12779	-0-	-0-	-0-	408	1	12371	3	N	-0-					-0-
12	12786	X	12786	-0-	-0-	-0-	402	1	12384	3	N	-0-					-0-
01	13057	X	13057	-0-	-0-	-0-	447	1	12610	3	N	-0-					-0-
02	11004	X	10697	-0-	-307	-0-	369	1	10328	3	N	-0-					-0-
03	12183	X	11800	-0-	-383	-0-	427	1	11373	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
TANNAHILL, CLIFTON GAS UNIT "A" WELL #: 3H RRCID -> 258429 COMPL. DATE 11/20/2010 TOTAL DEPTH 6683 PERF. 7060 - 9903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13733	X	11188	-0-	-2545	-0-	240	1	10948	3	N	-0-					-0-
*11	12540	X	8864	-0-	-3676	-0-	193	1	8671	3	N	-0-					-0-
12	8959	X	8825	-0-	-134	-0-	44	1	8781	3	N	-0-					-0-
01	9385	X	9385	-0-	-0-	-0-	324	1	9061	3	N	-0-					-0-
02	8092	X	7238	-0-	-854	-0-	498	1	6740	3	N	-0-					-0-
03	8959	X	7884	-0-	-1075	-0-	1043	1	6841	3	N	-0-					-0-

ROSS, MARY WELL #: 3 RRCID -> 258566 COMPL. DATE 06/23/2010 TOTAL DEPTH 7457 PERF. 7600 - 12162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24738	X	22739	-0-	-1999	-0-	458	1	22281	2	N	-0-					-0-
11	23430	X	22174	-0-	-1256	-0-	439	1	21735	2	N	-0-					-0-
12	23560	X	22002	-0-	-1558	-0-	446	1	21556	2	N	-0-					-0-
01	23560	X	21296	-0-	-2264	-0-	455	1	20841	2	N	-0-					-0-
*02	21280	X	19602	-0-	-1678	-0-	414	1	19188	2	N	-0-					-0-
03	23157	X	21250	-0-	-1907	-0-	430	1	20820	2	N	-0-					-0-

HENCKEN UNIT "A" FED WELL #: 7H RRCID -> 258580 COMPL. DATE 04/29/2011 TOTAL DEPTH 6700 PERF. 7480 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22847	X	19336	-0-	-3511	-0-	688	1	2	2	Y	-0-					-0-
							18646	3									
*11	22110	X	11133	-0-	-10977	-0-	400	1	5	2	Y	-0-					-0-
							10728	3									
12	25132	X	25132	-0-	-0-	-0-	1129	1	3	2	Y	-0-					-0-
							24000	3									
01	28771	X	28771	-0-	-0-	-0-	939	1	57	2	Y	-0-					-0-
							27775	3									
02	21943	X	21943	-0-	-0-	-0-	754	1	1	2	Y	-0-					-0-
							21188	3									
03	23653	X	22298	-0-	-1355	-0-	730	1	10	2	Y	-0-					-0-
							21558	3									

BECK, FRED-TCU (SA) WELL #: 1 RRCID -> 258582 COMPL. DATE 06/15/2010 TOTAL DEPTH 7497 PERF. 7600 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22475	X	20873	-0-	-1602	-0-	525	1	20348	2	N	-0-					-0-
11	21750	X	20278	-0-	-1472	-0-	447	1	19831	2	N	-0-					-0-
12	21855	X	19696	-0-	-2159	-0-	430	1	19266	2	N	-0-					-0-
01	21576	X	20320	-0-	-1256	-0-	455	1	19865	2	N	-0-					-0-
02	19432	X	17621	-0-	-1811	-0-	389	1	17232	2	N	-0-					-0-
03	20925	X	19786	-0-	-1139	-0-	439	1	19347	2	N	-0-					-0-

HOLLINGSWORTH, KATHRYN WELL #: 4 RRCID -> 258592 COMPL. DATE 08/06/2010 TOTAL DEPTH 7768 PERF. 7915 - 11119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16461	X	12960	-0-	-3501	-0-	326	1	12634	2	N	-0-					-0-
11	15570	X	9938	-0-	-5632	-0-	219	1	9719	2	N	-0-					-0-
12	13919	X	5811	-0-	-8108	-0-	127	1	5684	2	N	-0-					-0-
01	13919	X	11561	-0-	-2358	-0-	259	1	11302	2	N	-0-					-0-
02	12208	X	11336	-0-	-872	-0-	250	1	11086	2	N	-0-					-0-
03	12958	X	12310	-0-	-648	-0-	273	1	12037	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HYDE-HICKMAN "D" WELL #: 1H RRCID -> 258596 COMPL. DATE 01/18/2011 TOTAL DEPTH 6796 PERF. 7000 - 11003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23188	X	17969	-0-	-5219	-0-	611	1	2	2	N	-0-					-0-
							17356	3									
11	22440	X	21154	-0-	-1286	-0-	681	1	9	2	N	-0-					-0-
							20464	3									
12	25265	X	22910	-0-	-2355	-0-	818	1	3	2	N	-0-					-0-
							22089	3									
01	25536	X	25536	-0-	-0-	-0-	1092	1	49	2	N	-0-					-0-
							24395	3									
02	21168	X	20192	-0-	-976	-0-	1	2	20191	3	N	-0-					-0-
03	22909	X	17978	-0-	-4931	-0-	9	2	17969	3	N	-0-					-0-

HENCKEN UNIT "A" FED WELL #: 3H RRCID -> 258603 COMPL. DATE 04/30/2011 TOTAL DEPTH 6674 PERF. 7871 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22971	X	20045	-0-	-2926	-0-	712	1	2	2	Y	-0-					3
							19331	3									
11	22230	X	17688	-0-	-4542	-0-	636	1	7	2	Y	-0-					3
							17045	3									
12	21857	X	21857	-0-	-0-	-0-	727	1	3	2	Y	-0-					3
							21127	3									
01	22332	X	22332	-0-	-0-	-0-	728	1	44	2	Y	-0-					3
							21560	3									
02	19664	X	19664	-0-	-0-	-0-	676	1	18988	3	Y	-0-					3
*03	20657	X	20657	-0-	-0-	-0-	676	1	10	2	Y	-0-					3
							19971	3									

PORTER-RILEY WELL #: 4H RRCID -> 258607 COMPL. DATE 01/26/2011 TOTAL DEPTH 8731 PERF. 8896 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20101	X	20101	-0-	-0-	-0-	427	1	19497	3	Y	161	172	1			106
							177	9									
11	18604	X	18604	-0-	-0-	-0-	399	1	18007	3	Y	180	171	1			115
							198	9									
12	18135	X	12815	-0-	-5320	-0-	272	1	12423	3	Y	109	184	1			40
							120	9									
01	18135	X	15010	-0-	-3125	-0-	355	1	14492	3	Y	148	172	1			16
							163	9									
02	16380	X	1887	-0-	-14493	-0-	49	1	1838	3	Y	-0-					16
03	18135	X	2299	-0-	-15836	-0-	59	1	2221	3	Y	17					33
							19	9									

HYDE-HICKMAN "E" WELL #: 2H RRCID -> 258622 COMPL. DATE 01/27/2011 TOTAL DEPTH 6768 PERF. 7025 - 11503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17546	X	12227	-0-	-5319	-0-	1035	1	1	2	N	-0-					-0-
							11191	3									
11	16980	X	8624	-0-	-8356	-0-	856	1	3	2	N	-0-					-0-
							7765	3									
12	10918	X	10918	-0-	-0-	-0-	1051	1	1	2	N	-0-					-0-
							9866	3									
01	13612	X	13612	-0-	-0-	-0-	1151	1	25	2	N	-0-					-0-
							12436	3									
02	7350	X	7350	-0-	-0-	-0-	478	1	6872	3	N	-0-					-0-
03	8060	X	4452	-0-	-3608	-0-	417	1	2	2	N	-0-					-0-
							4033	3									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HYDE-HICKMAN "E" WELL #: 3H RRCID -> 258624 COMPL. DATE 01/25/2011 TOTAL DEPTH 6682 PERF. 7200 - 11678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14539	X	13405	-0-	-1134	-0-	454	1	2	2	N	-0-					-0-
							12949	3									
11	13680	X	12608	-0-	-1072	-0-	404	1	6	2	N	-0-					-0-
							12198	3									
12	12152	X	10149	-0-	-2003	-0-	361	1	1	2	N	-0-					-0-
							9787	3									
01	13392	X	13331	-0-	-61	-0-	567	1	26	2	N	-0-					-0-
							12738	3									
02	12096	X	11083	-0-	-1013	-0-	11083	3			N	-0-					-0-
03	13392	X	5976	-0-	-7416	-0-	3	2	5973	3	N	-0-					-0-

W. L. MACKEY GU 1 WELL #: 17 RRCID -> 258651 COMPL. DATE 07/17/2010 TOTAL DEPTH 7057 PERF. 7097 - 10340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12214	X	11331	-0-	-883	-0-	472	1	10853	3	N	5					51
							6	9									
11	11670	X	10719	-0-	-951	-0-	451	1	10259	3	N	8					59
							9	9									
*12	11718	X	10735	-0-	-983	-0-	445	1	10271	3	N	17					76
							19	9									
*01	11718	X	10716	-0-	-1002	-0-	477	1	10231	3	N	7					83
							8	9									
02	10528	X	9140	-0-	-1388	-0-	415	1	8725	3	N	-0-					83
03	11346	X	10320	-0-	-1026	-0-	486	1	9825	3	N	8					91
							9	9									

CLABORN, V. M. WELL #: 8H RRCID -> 258682 COMPL. DATE 08/17/2010 TOTAL DEPTH 7130 PERF. 7240 - 9454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10881	X	8710	-0-	-2171	-0-	274	1	8407	3	N	26					131
							29	9									
11	10350	X	9910	-0-	-440	-0-	314	1	9554	3	N	38					169
							42	9									
12	9951	X	9642	-0-	-309	-0-	47	1	9555	3	N	36	173	1			32
							40	9									
01	9951	X	9265	-0-	-686	-0-	316	1	8907	3	N	38					70
							42	9									
02	9240	X	8025	-0-	-1215	-0-	281	1	7712	3	N	29					99
							32	9									
03	10230	X	9881	-0-	-349	-0-	354	1	9492	3	N	32	108	1			23
							35	9									

BRIDGES, W.B. (DEEP) GU WELL #: 2 RRCID -> 258683 COMPL. DATE 10/15/2010 TOTAL DEPTH 7093 PERF. 7396 - 10580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6634	X	4389	-0-	-2245	-0-	974	1	3415	3	Y	-0-					-0-
11	6420	X	1600	-0-	-4820	-0-	886	1	714	3	Y	-0-					-0-
12	6169	X	3187	-0-	-2982	-0-	948	1	2239	3	Y	-0-					-0-
01	6169	X	4720	-0-	-1449	-0-	991	1	3729	3	Y	-0-					-0-
02	5572	X	5225	-0-	-347	-0-	918	1	4307	3	Y	-0-					-0-
*03	5647	X	5647	-0-	-0-	-0-	1018	1	4629	3	Y	-0-					-0-

ROSS, MARY WELL #: 5 RRCID -> 258684 COMPL. DATE 06/28/2010 TOTAL DEPTH 7296 PERF. 7485 - 11857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19871	X	19140	-0-	-731	-0-	386	1	18754	2	N	-0-					-0-
11	19230	X	18413	-0-	-817	-0-	365	1	18048	2	N	-0-					-0-
12	19685	X	18709	-0-	-976	-0-	380	1	18329	2	N	-0-					-0-
01	19561	X	18533	-0-	-1028	-0-	396	1	18137	2	N	-0-					-0-
02	17668	X	16384	-0-	-1284	-0-	346	1	16038	2	N	-0-					-0-
03	19251	X	17741	-0-	-1510	-0-	359	1	17382	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
PITTARD-CARPENTER-WCCO 1 (SA) WELL #: 1 RRCID -> 258685 COMPL. DATE 07/13/2010 TOTAL DEPTH 7712 PERF. 7787 - 12745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23343	X	21025	-0-	-2318	-0-	665	1	20360	3	N	-0-					-0-
11	21390	X	19484	-0-	-1906	-0-	625	1	18859	3	N	-0-					-0-
12	21545	X	17827	-0-	-3718	-0-	88	1	17739	3	N	-0-					-0-
01	21545	X	14850	-0-	-6695	-0-	514	1	14336	3	N	-0-					-0-
02	19292	X	18054	-0-	-1238	-0-	556	1	17498	3	N	-0-					-0-
03	21018	X	20347	-0-	-671	-0-	653	1	19694	3	N	-0-					-0-

MOERTLE-HART-NEELEY (SA) WELL #: 4H RRCID -> 258692 COMPL. DATE 10/06/2010 TOTAL DEPTH 7451 PERF. 7753 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14074	X	12657	-0-	-1417	-0-	255	1	12402	2	N	-0-					-0-
*11	13620	X	12246	-0-	-1374	-0-	243	1	12003	2	N	-0-					-0-
12	13020	X	12791	-0-	-229	-0-	259	1	12532	2	N	-0-					-0-
01	13020	X	12850	-0-	-170	-0-	274	1	12576	2	N	-0-					-0-
*02	11760	X	11222	-0-	-538	-0-	237	1	10985	2	N	-0-					-0-
03	12803	X	12102	-0-	-701	-0-	245	1	11857	2	N	-0-					-0-

CLABORN, V. M. WELL #: 12H RRCID -> 258693 COMPL. DATE 08/17/2010 TOTAL DEPTH 7086 PERF. 7240 - 8746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5394	X	4992	-0-	-402	-0-	1028	1	3951	3	N	12					54
							13	9									
11	4260	X	4088	-0-	-172	-0-	973	1	3106	3	N	8					62
							9	9									
12	4402	X	4350	-0-	-52	-0-	916	1	3425	3	N	8					70
							9	9									
01	4991	X	4450	-0-	-541	-0-	1020	1	3417	3	N	12					82
							13	9									
02	4508	X	2606	-0-	-1902	-0-	874	1	1723	3	N	8					90
							9	9									
03	4991	X	4481	-0-	-510	-0-	1028	1	3438	3	N	14					104
							15	9									

SCOTT WELL #: 3H RRCID -> 258699 COMPL. DATE 09/03/2010 TOTAL DEPTH 7962 PERF. 8117 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	-0-	-0-	-3348	-0-					N	-0-					-0-
11	2640	X	-0-	-0-	-2640	-0-					N	-0-					-0-
12	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLABORN, V. M. WELL #: 9H RRCID -> 258716 COMPL. DATE 08/20/2010 TOTAL DEPTH 7104 PERF. 7446 - 9332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5323	X	5323	-0-	-0-	-0-	1038	1	4266	3	N	17					54
							19	9									
11	3005	X	3005	-0-	-0-	-0-	938	1	2061	3	N	5					59
							6	9									
12	2679	X	2679	-0-	-0-	-0-	908	1	1764	3	N	6					65
							7	9									
01	2855	X	2855	-0-	-0-	-0-	965	1	1878	3	N	11					76
							12	9									
02	2453	X	2453	-0-	-0-	-0-	867	1	1578	3	N	7					83
							8	9									
*03	1964	X	1964	-0-	-0-	-0-	939	1	1014	3	N	10	71	1			22
							11	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
TANNAHILL, CLIFTON GAS UNIT "A" WELL #: 4H RRCID -> 258722 COMPL. DATE 12/15/2010 TOTAL DEPTH 6693 PERF. 7050 - 11303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18629	X	18629	-0-	-0-	-0-	400	1	18229	3	N	-0-					-0-
*11	16214	X	16214	-0-	-0-	-0-	353	1	15861	3	N	-0-					-0-
12	19871	X	16406	-0-	-3465	-0-	81	1	16325	3	N	-0-					-0-
01	19871	X	16440	-0-	-3431	-0-	566	1	15874	3	N	-0-					-0-
02	17948	X	14713	-0-	-3235	-0-	480	1	14233	3	N	-0-					-0-
03	18631	X	6721	-0-	-11910	-0-	504	1	6217	3	N	-0-					-0-

HAND, MAIREAD WELL #: 3 RRCID -> 258749 COMPL. DATE 08/06/2010 TOTAL DEPTH 7121 PERF. 7147 - 10165

10	7688	X	7260	-0-	-428	-0-	146	1	7114	2	N	-0-					-0-
11	7673	X	7673	-0-	-0-	-0-	152	1	7521	2	N	-0-					-0-
12	7006	X	6931	-0-	-75	-0-	141	1	6790	2	N	-0-					-0-
01	7006	X	5779	-0-	-1227	-0-	123	1	5656	2	N	-0-					-0-
02	6328	X	5402	-0-	-926	-0-	114	1	5288	2	N	-0-					-0-
03	7006	X	2238	-0-	-4768	-0-	45	1	2193	2	N	-0-					-0-

ADDINGTON WELL #: 5H RRCID -> 258757 COMPL. DATE 11/29/2010 TOTAL DEPTH 8903 PERF. 9086 - 13000

10	22103	X	17346	-0-	-4757	-0-	369	1	16847	3	N	118	160	1			116
							130	9									
11	17370	X	16423	-0-	-947	-0-	354	1	15936	3	N	121	175	1			62
							133	9									
12	17050	X	17003	-0-	-47	-0-	361	1	16510	3	N	120					182
							132	9									
01	17050	X	16659	-0-	-391	-0-	397	1	16130	3	N	120	168	1			134
							132	9									
02	15400	X	14801	-0-	-599	-0-	352	1	14321	3	N	116	178	1			72
							128	9									
03	17050	X	16352	-0-	-698	-0-	408	1	15783	3	N	146	186	1			32
							161	9									

DALY, JACK "B" WELL #: 1H RRCID -> 258775 COMPL. DATE 09/13/2010 TOTAL DEPTH 6658 PERF. 6746 - 9790

10	8122	X	8037	-0-	-85	-0-	332	1	7637	3	N	62					186
							68	9									
11	7860	X	7586	-0-	-274	-0-	319	1	7247	3	N	18					204
							20	9									
12	8122	X	7343	-0-	-779	-0-	304	1	7031	3	N	7	186	1			25
							8	9									
01	8060	X	7335	-0-	-725	-0-	324	1	6952	3	N	54					79
							59	9									
02	7280	X	6565	-0-	-715	-0-	305	1	6242	3	N	16					95
							18	9									
03	8029	X	7339	-0-	-690	-0-	339	1	6954	3	N	42					137
							46	9									

WINKLER, O.R. GU WELL #: 1H RRCID -> 258776 COMPL. DATE 09/10/2010 TOTAL DEPTH 6945 PERF. 7146 - 8960

10	10193	X	10193	-0-	-0-	-0-	321	1	9872	3	Y	-0-					-0-
11	10380	X	9565	-0-	-815	-0-	305	1	9260	3	Y	-0-					-0-
12	10726	X	9668	-0-	-1058	-0-	303	1	9365	3	Y	-0-					-0-
01	10726	X	9677	-0-	-1049	-0-	330	1	9347	3	Y	-0-					-0-
02	9492	X	8490	-0-	-1002	-0-	315	1	8175	3	Y	-0-					-0-
03	10199	X	9302	-0-	-897	-0-	355	1	8947	3	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
VEALE RANCH WELL #: 40H RRCID -> 258780 COMPL. DATE 10/11/2010 TOTAL DEPTH 6783 PERF. 7950 - 11628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8442	X	8442	-0-	-0-	-0-	676	1	7766	3	Y	-0-					-0-
*11	7359	X	7359	-0-	-0-	-0-	227	1	7132	3	Y	-0-					-0-
12	7316	X	7170	-0-	-146	-0-	202	1	6968	3	Y	-0-					-0-
01	9252	X	9252	-0-	-0-	-0-	312	1	8940	3	Y	-0-					-0-
*02	7367	X	7367	-0-	-0-	-0-	176	1	7191	3	Y	-0-					-0-
03	7998	X	7846	-0-	-152	-0-	194	1	7607	3	Y	41					41
							45	9									

GENERAL LAND CO. GAS UNIT WELL #: 8H RRCID -> 258782 COMPL. DATE 09/17/2010 TOTAL DEPTH 7196 PERF. 7837 - 10720

10	26009	X	23790	-0-	-2219	-0-	897	1	22893	2	N	-0-					-0-
*11	25170	X	23429	-0-	-1741	-0-	774	1	22655	2	N	-0-					-0-
*12	24986	X	24221	-0-	-765	-0-	794	1	23427	2	N	-0-					-0-
01	24986	X	20605	-0-	-4381	-0-	692	1	19913	2	N	-0-					-0-
02	21840	X	7563	-0-	-14277	-0-	473	1	7090	2	N	-0-					-0-
03	24304	X	19217	-0-	-5087	-0-	639	1	18578	2	N	-0-					-0-

GRIFFETH "A"-JOHNSON EST. (SA) WELL #: 1 RRCID -> 258800 COMPL. DATE 07/08/2010 TOTAL DEPTH 7400 PERF. 7478 - 11160

10	18510	X	18510	-0-	-0-	-0-	698	1	17812	2	N	-0-					-0-
11	17100	X	10096	-0-	-7004	-0-	334	1	9762	2	N	-0-					-0-
12	18166	X	8645	-0-	-9521	-0-	283	1	8362	2	N	-0-					-0-
01	18507	X	11582	-0-	-6925	-0-	389	1	11193	2	N	-0-					-0-
02	16716	X	13969	-0-	-2747	-0-	463	1	13506	2	N	-0-					-0-
03	18507	X	14584	-0-	-3923	-0-	485	1	14099	2	N	-0-					-0-

ROSS, MARY WELL #: 4 RRCID -> 258801 COMPL. DATE 07/01/2010 TOTAL DEPTH 7319 PERF. 7755 - 11937

10	19470	X	19470	-0-	-0-	-0-	392	1	19078	2	N	-0-					-0-
11	18570	X	17934	-0-	-636	-0-	355	1	17579	2	N	-0-					-0-
12	18755	X	18008	-0-	-747	-0-	365	1	17643	2	N	-0-					-0-
01	18755	X	17686	-0-	-1069	-0-	378	1	17308	2	N	-0-					-0-
02	16940	X	15763	-0-	-1177	-0-	333	1	15430	2	N	-0-					-0-
03	18755	X	17085	-0-	-1670	-0-	346	1	16739	2	N	-0-					-0-

CLABORN, V. M. WELL #: 10H RRCID -> 258802 COMPL. DATE 08/05/2010 TOTAL DEPTH 7219 PERF. 7440 - 11184

10	14B2 EXT		900	-0-	900	1771	899	1	1	9	N	1					27
11	2633	X	862	-0-	-1771	-0-	862	1			N	-0-					27
12	909	N	909	-0-	-0-	-0-	899	1	10	9	N	9					36
01	901	N	901	-0-	-0-	-0-	899	1	2	9	N	2					38
02	818	N	818	-0-	-0-	-0-	812	1	6	9	N	5					43
*03	1156	N	1156	-0-	-0-	-0-	908	1	239	3	N	8					51
							9	9									

CLABORN, V. M. WELL #: 11H RRCID -> 258803 COMPL. DATE 08/16/2010 TOTAL DEPTH 7121 PERF. 7310 - 9614

10	2998	X	2998	-0-	-0-	-0-	958	1	1975	3	N	59	179	1			66
							65	9									
11	891	X	891	-0-	-0-	-0-	866	1	25	9	N	23					89
12	923	X	923	-0-	-0-	-0-	899	1	24	9	N	22					111
01	1853	X	1853	-0-	-0-	-0-	929	1	869	3	N	50					161
							55	9									
02	834	N	834	-0-	-0-	-0-	812	1	22	9	N	20					181
*03	2920	N	2920	-0-	-0-	-0-	928	1	1922	3	N	64	175	1			70
							70	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WAGES, RUSH ET AL WELL #: 2H RRCID -> 258805 COMPL. DATE 08/24/2010 TOTAL DEPTH 7020 PERF. 7350 - 10493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9886	X	9886	-0-	-0-	-0-	312	1	9574	3	Y	-0-					-0-
11	9120	X	8221	-0-	-899	-0-	261	1	7960	3	Y	-0-					-0-
12	10292	X	8371	-0-	-1921	-0-	263	1	8108	3	Y	-0-					-0-
01	10292	X	8315	-0-	-1977	-0-	284	1	8031	3	Y	-0-					-0-
02	9296	X	7433	-0-	-1863	-0-	265	1	7168	3	Y	-0-					-0-
03	9889	X	7169	-0-	-2720	-0-	270	1	6899	3	Y	-0-					-0-

BUCKSHOT-WCCO 1 (SA) WELL #: 3H RRCID -> 258807 COMPL. DATE 08/30/2010 TOTAL DEPTH 7766 PERF. 7740 - 11575

10	14136	X	12027	-0-	-2109	-0-	454	1	11573	2	N	-0-					-0-
11	13680	X	11065	-0-	-2615	-0-	366	1	10699	2	N	-0-					-0-
12	12276	X	4468	-0-	-7808	-0-	146	1	4322	2	N	-0-					-0-
01	13197	X	13197	-0-	-0-	-0-	443	1	12754	2	N	-0-					-0-
02	10864	X	10653	-0-	-211	-0-	353	1	10300	2	N	-0-					-0-
03	12028	X	10549	-0-	-1479	-0-	351	1	10198	2	N	-0-					-0-

J.T. RAWLE WELL #: 4 RRCID -> 258822 COMPL. DATE 08/23/2010 TOTAL DEPTH 7049 PERF. 7300 - 9104

10	1147	N	1125	-0-	-22	-0-	906	1	219	3	Y	-0-					-0-
11	1110	N	939	-0-	-171	-0-	872	1	67	3	Y	-0-					-0-
12	899	N	899	-0-	-0-	-0-	899	1			Y	-0-					-0-
01	941	N	941	-0-	-0-	-0-	900	1	41	3	Y	-0-					-0-
02	931	N	931	-0-	-0-	-0-	819	1	112	3	Y	-0-					-0-
*03	1034	N	1034	-0-	-0-	-0-	908	1	126	3	Y	-0-					-0-

J.T. RAWLE WELL #: 5 RRCID -> 258828 COMPL. DATE 08/12/2010 TOTAL DEPTH 7049 PERF. 7200 - 9954

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					13

ADDINGTON WELL #: 4H RRCID -> 258835 COMPL. DATE 11/20/2010 TOTAL DEPTH 8823 PERF. 8990 - 12820

10	20026	X	19017	-0-	-1009	-0-	407	1	18608	3	N	2					82
							2	9									
11	19380	X	17661	-0-	-1719	-0-	383	1	17254	3	N	22					104
							24	9									
12	19220	X	17798	-0-	-1422	-0-	381	1	17405	3	N	11	91	1			24
							12	9									
01	19220	X	17494	-0-	-1726	-0-	419	1	17075	3	N	-0-					24
02	17360	X	15732	-0-	-1628	-0-	377	1	15333	3	N	20					44
							22	9									
03	19003	X	16608	-0-	-2395	-0-	416	1	16093	3	N	90					134
							99	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
H. V. HOUGH WELL #: 7 RRCID -> 258874 COMPL. DATE 08/24/2010 TOTAL DEPTH 7174 PERF. 7302 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17174	X	9505	-0-	-7669	-0-	300	1	9202	3	N	3					87
							3	9									
11	16260	X	85	-0-	-16175	-0-	57	1	28	3	N	-0-					87
*12	15438	X	8881	-0-	-6557	-0-	1119	1	7752	3	N	9					96
							10	9									
01	15438	X	9585	-0-	-5853	-0-	1167	1	8404	3	N	13					109
							14	9									
02	13944	X	11059	-0-	-2885	-0-	1133	1	9913	3	N	12					121
							13	9									
*03	12207	X	12207	-0-	-0-	-0-	674	1	11531	3	N	2					123
							2	9									

WALLS, LEONARD WELL #: 1H RRCID -> 258878 COMPL. DATE 10/06/2010 TOTAL DEPTH 6999 PERF. 7122 - 9930

10	155	X	-0-	-0-	-155	-0-					N	-0-					-0-
11	150	X	-0-	-0-	-150	-0-					N	-0-					-0-
12	112	N	112	-0-	-0-	-0-	112	1			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	124	N	73	-0-	-51	-0-	73	1			N	-0-					-0-

ANNA RENSHAW WELL #: 8H RRCID -> 258881 COMPL. DATE 09/23/2010 TOTAL DEPTH 7610 PERF. 7540 - 11903

10	20150	X	19649	-0-	-501	-0-	421	1	19228	3	N	-0-					-0-
11	19020	X	18657	-0-	-363	-0-	405	1	18252	3	N	-0-					-0-
12	19685	X	19226	-0-	-459	-0-	604	1	18622	3	N	-0-					-0-
01	19685	X	18761	-0-	-924	-0-	643	1	18118	3	N	-0-					-0-
02	17780	X	16769	-0-	-1011	-0-	587	1	16182	3	N	-0-					-0-
03	19654	X	18348	-0-	-1306	-0-	667	1	17681	3	N	-0-					-0-

VELTEN-D3-SANDERS-D3 (SA) WELL #: 1H RRCID -> 258885 COMPL. DATE 07/31/2010 TOTAL DEPTH 7966 PERF. 8401 - 12395

10	20181	X	18645	-0-	-1536	-0-	469	1	18176	2	N	-0-					-0-
11	19530	X	17634	-0-	-1896	-0-	389	1	17245	2	N	-0-					-0-
12	18662	X	17484	-0-	-1178	-0-	382	1	17102	2	N	-0-					-0-
01	18662	X	17146	-0-	-1516	-0-	384	1	16762	2	N	-0-					-0-
02	16828	X	9467	-0-	-7361	-0-	209	1	9258	2	N	-0-					-0-
03	18631	X	12554	-0-	-6077	-0-	279	1	12275	2	N	-0-					-0-

VELTEN-SANDERS-DCCO 3 (SA) WELL #: 1H RRCID -> 258886 COMPL. DATE 07/31/2010 TOTAL DEPTH 8090 PERF. 8571 - 12145

10	15159	X	13473	-0-	-1686	-0-	339	1	13134	2	N	-0-					-0-
11	13860	X	13470	-0-	-390	-0-	297	1	13173	2	N	-0-					-0-
12	13981	X	13919	-0-	-62	-0-	304	1	13615	2	N	-0-					-0-
01	14526	X	14526	-0-	-0-	-0-	325	1	14201	2	N	-0-					-0-
02	12572	X	3568	-0-	-9004	-0-	79	1	3489	2	N	-0-					-0-
03	13981	X	235	-0-	-13746	-0-	5	1	230	2	N	-0-					-0-

BANNER WELL #: 17H RRCID -> 258909 COMPL. DATE 10/08/2010 TOTAL DEPTH 7636 PERF. 7700 - 10303

10	12586	X	11794	-0-	-792	-0-	445	1	11349	2	N	-0-					-0-
11	12120	X	11375	-0-	-745	-0-	376	1	10999	2	N	-0-					-0-
12	12338	X	11610	-0-	-728	-0-	380	1	11230	2	N	-0-					-0-
01	12338	X	11408	-0-	-930	-0-	383	1	11025	2	N	-0-					-0-
02	10752	X	10349	-0-	-403	-0-	343	1	10006	2	N	-0-					-0-
03	11780	X	11304	-0-	-476	-0-	376	1	10928	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
J. C. ROPER GU WELL #: 1H RRCID -> 258919 COMPL. DATE 09/21/2010 TOTAL DEPTH 7487 PERF. 7610 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7657	X	7414	-0-	-243	-0-	231	1	7117	3	N	60					97
							66	9									
11	7260	X	7150	-0-	-110	-0-	226	1	6851	3	N	66	113	1			50
							73	9									
12	7044	X	7044	-0-	-0-	-0-	34	1	6937	3	N	66					116
							73	9									
01	7018	X	7018	-0-	-0-	-0-	238	1	6708	3	N	65					181
							72	9									
02	6216	X	6033	-0-	-183	-0-	204	1	5764	3	N	59	184	1			56
							65	9									
*03	7156	X	7156	-0-	-0-	-0-	252	1	6835	3	N	63					119
							69	9									

ADAMS-DAY HEIRS (SA) WELL #: 1H RRCID -> 258934 COMPL. DATE 10/05/2010 TOTAL DEPTH 7565 PERF. 8000 - 11403

10	23602	X	23602	-0-	-0-	-0-	890	1	22712	2	N	-0-					-0-
11	21990	X	21531	-0-	-459	-0-	712	1	20819	2	N	-0-					-0-
12	23839	X	21029	-0-	-2810	-0-	689	1	20340	2	N	-0-					-0-
01	23839	X	20674	-0-	-3165	-0-	694	1	19980	2	N	-0-					-0-
02	21308	X	16846	-0-	-4462	-0-	558	1	16288	2	N	-0-					-0-
*03	27720	X	27720	-0-	-0-	-0-	922	1	26798	2	N	-0-					-0-

ADAMS-DAY HEIRS (SA) WELL #: 2H RRCID -> 258936 COMPL. DATE 10/05/2010 TOTAL DEPTH 7624 PERF. 7850 - 12453

10	17176	X	17176	-0-	-0-	-0-	432	1	16744	2	N	-0-					-0-
11	19714	X	19714	-0-	-0-	-0-	652	1	19062	2	N	-0-					-0-
12	19997	X	19997	-0-	-0-	-0-	655	1	19342	2	N	-0-					-0-
01	19053	X	19053	-0-	-0-	-0-	639	1	18414	2	N	-0-					-0-
02	14560	X	4705	-0-	-9855	-0-	156	1	4549	2	N	-0-					-0-
03	16120	X	360	-0-	-15760	-0-	12	1	348	2	N	-0-					-0-

ANNA RENSHAW WELL #: 9H RRCID -> 258943 COMPL. DATE 09/14/2010 TOTAL DEPTH 7623 PERF. 7520 - 10673

10	16399	X	14968	-0-	-1431	-0-	321	1	14647	3	N	-0-					-0-
11	15870	X	14222	-0-	-1648	-0-	308	1	13914	3	N	-0-					-0-
12	15221	X	14611	-0-	-610	-0-	313	1	14298	3	N	-0-					-0-
01	15221	X	14031	-0-	-1190	-0-	481	1	13550	3	N	-0-					-0-
02	13664	X	12432	-0-	-1232	-0-	426	1	12006	3	N	-0-					-0-
03	14973	X	13562	-0-	-1411	-0-	485	1	13077	3	N	-0-					-0-

KERRY MAHLER HAWKINS UNIT WELL #: 1H RRCID -> 258949 COMPL. DATE 10/15/2010 TOTAL DEPTH 7097 PERF. 7232 - 10197

10	7059	X	7059	-0-	-0-	-0-	220	1	6785	3	Y	49					101
							54	9									
11	7024	X	7024	-0-	-0-	-0-	223	1	6769	3	Y	29					130
							32	9									
12	7631	X	7631	-0-	-0-	-0-	37	1	7559	3	Y	32					162
							35	9									
01	8123	X	8123	-0-	-0-	-0-	278	1	7842	3	Y	3	133	1			32
							3	9									
02	7553	X	7553	-0-	-0-	-0-	265	1	7196	3	Y	84					116
							92	9									
*03	8375	X	8375	-0-	-0-	-0-	304	1	8048	3	Y	21					137
							23	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GATLIN, WINSTON WELL #: 8H RRCID -> 258956 COMPL. DATE 10/08/2010 TOTAL DEPTH 7969 PERF. 7977 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	5611	X	5091	-0-	-520	-0-	103	1	4988	2	N	-0-			-0-
11	5430	X	5166	-0-	-264	-0-	102	1	5064	2	N	-0-			-0-
12	5425	X	5374	-0-	-51	-0-	109	1	5265	2	N	-0-			-0-
01	5394	X	5262	-0-	-132	-0-	112	1	5150	2	N	-0-			-0-
02	4872	X	4821	-0-	-51	-0-	102	1	4719	2	N	-0-			-0-
03	5394	X	5098	-0-	-296	-0-	103	1	4995	2	N	-0-			-0-

TANNAHILL, CLIFTON GAS UNIT "A" WELL #: 8H RRCID -> 258964 COMPL. DATE 11/20/2010 TOTAL DEPTH 6727 PERF. 7490 - 9413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	12985	X	12985	-0-	-0-	-0-	887	1	12098	3	N	-0-			-0-
11	10264	X	10264	-0-	-0-	-0-	721	1	9543	3	N	-0-			-0-
12	10243	X	10243	-0-	-0-	-0-	573	1	9670	3	N	-0-			-0-
01	5750	X	5750	-0-	-0-	-0-	661	1	5089	3	N	-0-			-0-
02	7227	X	7227	-0-	-0-	-0-	406	1	6821	3	N	-0-			-0-
*03	10148	X	10148	-0-	-0-	-0-	353	1	9795	3	N	-0-			-0-

ALEXANDER, W. R. WELL #: 3H RRCID -> 258969 COMPL. DATE 02/24/2011 TOTAL DEPTH 7030 PERF. 7350 - 11104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3617	X	3617	-0-	-0-	-0-	114	1	3502	3	N	1			127
							1	9							
11	2909	X	2909	-0-	-0-	-0-	93	1	2816	3	N	-0-			127
12	2694	X	2694	-0-	-0-	-0-	40	1	2653	3	N	1			128
							1	9							
01	5305	X	5305	-0-	-0-	-0-	898	1	4398	3	N	8			136
							9	9							
02	4541	X	4541	-0-	-0-	-0-	848	1	3686	3	N	6			142
							7	9							
*03	4707	X	4707	-0-	-0-	-0-	975	1	3732	3	N	-0-			142

GENERAL LAND CO. GAS UNIT WELL #: 9H RRCID -> 258979 COMPL. DATE 10/28/2010 TOTAL DEPTH 7236 PERF. 7719 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*04	10350	X	7864	-0-	-2486	-0-	935	1	6929	2	N	-0-			-0-
05	10695	X	7903	-0-	-2792	-0-	883	1	7020	2	N	-0-			-0-
06	10350	X	8056	-0-	-2294	-0-	874	1	7182	2	N	-0-			-0-
07	10540	X	4750	-0-	-5790	-0-	867	1	3883	2	N	-0-			-0-
08	9610	X	2032	-0-	-7578	-0-	760	1	1272	2	N	-0-			-0-
*09	8070	X	4526	-0-	-3544	-0-	692	1	3834	2	N	-0-			-0-
10	9559	X	9559	-0-	-0-	-0-	1047	1	8512	2	N	-0-			-0-
*11	8070	X	5980	-0-	-2090	-0-	865	1	5115	2	N	-0-			-0-
*12	5301	X	5301	-0-	-0-	-0-	854	1	4447	2	N	-0-			-0-
01	8145	X	8145	-0-	-0-	-0-	891	1	7254	2	N	-0-			-0-
02	7330	X	7330	-0-	-0-	-0-	847	1	6483	2	N	-0-			-0-
*03	8717	X	8717	-0-	-0-	-0-	959	1	7758	2	N	-0-			-0-

BUCKSHOT-WCCO 1 (SA) WELL #: 4H RRCID -> 258991 COMPL. DATE 09/01/2010 TOTAL DEPTH 7789 PERF. 7820 - 10880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	15170	X	15170	-0-	-0-	-0-	572	1	14598	2	N	-0-			-0-
11	14499	X	14499	-0-	-0-	-0-	480	1	14019	2	N	-0-			-0-
12	15518	X	15518	-0-	-0-	-0-	507	1	15011	2	N	-0-			-0-
01	15159	X	13900	-0-	-1259	-0-	467	1	13433	2	N	-0-			-0-
02	13692	X	12900	-0-	-792	-0-	427	1	12473	2	N	-0-			-0-
03	15407	X	14420	-0-	-987	-0-	480	1	13940	2	N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

KIKER-PERKINS, ET AL (SA) WELL #: 1H RRCID -> 258993 COMPL. DATE 12/17/2010 TOTAL DEPTH 6856 PERF. 7181 - 11690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13547	X	12228	-0-	-1319	-0-	385	1	11839	3	N	4	156	1			192
							4	9									
11	12750	X	11449	-0-	-1301	-0-	363	1	11051	3	N	32					224
							35	9									
12	13144	X	11090	-0-	-2054	-0-	342	1	10579	3	N	154	143	1			235
							169	9									
01	12896	X	12200	-0-	-696	-0-	413	1	11715	3	N	65	132	1			168
							72	9									
02	11648	X	10129	-0-	-1519	-0-	363	1	9730	3	N	33					201
							36	9									
03	12214	X	11684	-0-	-530	-0-	435	1	11163	3	N	78					279
							86	9									

MOERTLE-HART-NEELEY (SA) WELL #: 2H RRCID -> 259006 COMPL. DATE 10/02/2010 TOTAL DEPTH 7431 PERF. 7498 - 12819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17909	X	17909	-0-	-0-	-0-	361	1	17548	2	N	-0-					-0-
*11	17165	X	17165	-0-	-0-	-0-	340	1	16825	2	N	-0-					-0-
12	18383	X	17053	-0-	-1330	-0-	346	1	16707	2	N	-0-					-0-
01	18383	X	16661	-0-	-1722	-0-	356	1	16305	2	N	-0-					-0-
*02	16604	X	14720	-0-	-1884	-0-	311	1	14409	2	N	-0-					-0-
03	17949	X	16267	-0-	-1682	-0-	329	1	15938	2	N	-0-					-0-

GATLIN-LYNE (SA) WELL #: 2H RRCID -> 259008 COMPL. DATE 10/08/2010 TOTAL DEPTH 7960 PERF. 8080 - 10663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6913	X	6896	-0-	-17	-0-	139	1	6757	2	N	-0-					-0-
11	6780	X	6301	-0-	-479	-0-	125	1	6176	2	N	-0-					-0-
12	7006	X	6332	-0-	-674	-0-	128	1	6204	2	N	-0-					-0-
01	7006	X	5951	-0-	-1055	-0-	127	1	5824	2	N	-0-					-0-
02	6328	X	5059	-0-	-1269	-0-	107	1	4952	2	N	-0-					-0-
03	6913	X	5988	-0-	-925	-0-	121	1	5867	2	N	-0-					-0-

ADDINGTON WELL #: 6H RRCID -> 259013 COMPL. DATE 11/30/2010 TOTAL DEPTH 8792 PERF. 8870 - 13520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25606	X	24017	-0-	-1589	-0-	508	1	23228	3	N	255	383	1			56
							281	9									
11	24780	X	23007	-0-	-1773	-0-	494	1	22225	3	N	262	193	1			125
							288	9									
12	24645	X	22047	-0-	-2598	-0-	467	1	21334	3	N	224	277	1			72
							246	9									
01	24645	X	22441	-0-	-2204	-0-	533	1	21658	3	N	227	176	1			123
							250	9									
02	22232	X	19008	-0-	-3224	-0-	457	1	18314	3	N	215	189	1			149
							237	9									
03	24025	X	21068	-0-	-2957	-0-	526	1	20270	3	N	247	354	1			42
							272	9									

DCCO 2 - SHOOP "E" (SA) WELL #: 5H RRCID -> 259016 COMPL. DATE 10/12/2010 TOTAL DEPTH 7833 PERF. 8071 - 11970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20987	X	13665	-0-	-7322	-0-	1273	1	12392	3	N	-0-					-0-
11	19770	X	9725	-0-	-10045	-0-	1050	1	8675	3	N	-0-					-0-
12	11867	X	11867	-0-	-0-	-0-	1216	1	10651	3	N	-0-					-0-
01	11485	X	11485	-0-	-0-	-0-	1236	1	10249	3	N	-0-					-0-
02	9882	X	9882	-0-	-0-	-0-	1063	1	8819	3	N	-0-					-0-
*03	4425	X	4425	-0-	-0-	-0-	974	1	3451	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GAGE B2-GAGE B1 (SA) WELL #: 1H RRCID -> 259017 COMPL. DATE 10/20/2010 TOTAL DEPTH 8025 PERF. 8337 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9715	X	9715	-0-	-0-	-0-	1233	1	8482	3	N	-0-					17
11	9333	X	9333	-0-	-0-	-0-	1140	1	8193	3	N	-0-					17
12	9554	X	9554	-0-	-0-	-0-	1165	1	8169	3	N	200	178	1			39
							220	9									
01	8549	X	8549	-0-	-0-	-0-	1156	1	7273	3	N	109					148
							120	9									
02	7520	X	7520	-0-	-0-	-0-	1041	1	6410	3	N	63	171	1			40
							69	9									
*03	8625	X	8625	-0-	-0-	-0-	1173	1	7428	3	N	22					62
							24	9									

BUCKSHOT-WCCO 1 (SA) WELL #: 2H RRCID -> 259022 COMPL. DATE 09/02/2010 TOTAL DEPTH 7733 PERF. 7786 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14942	X	13918	-0-	-1024	-0-	525	1	13393	2	N	-0-					-0-
11	14250	X	13535	-0-	-715	-0-	448	1	13087	2	N	-0-					-0-
12	15332	X	15332	-0-	-0-	-0-	501	1	14831	2	N	-0-					-0-
01	14725	X	7767	-0-	-6958	-0-	261	1	7506	2	N	-0-					-0-
02	13076	X	9795	-0-	-3281	-0-	324	1	9471	2	N	-0-					-0-
03	14849	X	10656	-0-	-4193	-0-	355	1	10301	2	N	-0-					-0-

GATLIN-LYNE (SA) WELL #: 1H RRCID -> 259041 COMPL. DATE 10/08/2010 TOTAL DEPTH 7939 PERF. 8114 - 12073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11098	X	10369	-0-	-729	-0-	209	1	10160	2	N	-0-					-0-
11	10680	X	9913	-0-	-767	-0-	196	1	9717	2	N	-0-					-0-
12	10819	X	10495	-0-	-324	-0-	213	1	10282	2	N	-0-					-0-
01	10788	X	10285	-0-	-503	-0-	220	1	10065	2	N	-0-					-0-
*02	9744	X	9354	-0-	-390	-0-	198	1	9156	2	N	-0-					-0-
03	10509	X	10230	-0-	-279	-0-	207	1	10023	2	N	-0-					-0-

KIKER-WOMACK, ET AL (SA) WELL #: 1H RRCID -> 259042 COMPL. DATE 12/20/2010 TOTAL DEPTH 6856 PERF. 7431 - 12375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14136	X	12997	-0-	-1139	-0-	407	1	12503	3	N	79	313	1			96
							87	9									
11	13320	X	12411	-0-	-909	-0-	392	1	11899	3	N	109					205
							120	9									
12	13609	X	12297	-0-	-1312	-0-	383	1	11800	3	N	104					309
							114	9									
01	13299	X	12317	-0-	-982	-0-	416	1	11763	3	N	125	190	1			244
							138	9									
02	11956	X	11164	-0-	-792	-0-	396	1	10663	3	N	95					339
							105	9									
03	12989	X	12351	-0-	-638	-0-	461	1	11796	3	N	85	190	1			234
							94	9									

GEORGE W. KING WELL #: 1H RRCID -> 259057 COMPL. DATE 09/28/2010 TOTAL DEPTH 7655 PERF. 7850 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	X	820	-0-	-1009	-0-	820	1			N	-0-					20
11	1770	X	1749	-0-	-21	-0-	898	1	851	3	N	-0-					20
12	3476	X	3476	-0-	-0-	-0-	980	1	2496	3	N	-0-					20
01	4490	X	4490	-0-	-0-	-0-	1019	1	3394	3	N	70					90
							77	9									
02	4688	X	4688	-0-	-0-	-0-	938	1	3621	3	N	117	177	1			30
							129	9									
*03	5475	X	5475	-0-	-0-	-0-	1061	1	4394	3	N	18					48
							20	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
TANNAHILL, CLIFTON GAS UNIT "A" WELL #: 7H RRCID -> 259064 COMPL. DATE 11/17/2010 TOTAL DEPTH 6842 PERF. 7350 - 10686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8804	X	504	-0-	-8300	-0-	422	1	82	3	N	-0-					-0-
11	8520	X	3159	-0-	-5361	-0-	512	1	2647	3	N	-0-					-0-
12	9641	X	999	-0-	-8642	-0-	463	1	536	3	N	-0-					-0-
01	9641	X	6211	-0-	-3430	-0-	752	1	5459	3	N	-0-					-0-
02	5768	X	1455	-0-	-4313	-0-	296	1	1159	3	N	-0-					-0-
*03	7354	X	7354	-0-	-0-	-0-	256	1	7098	3	N	-0-					-0-

MACKEY 1-MACKEY 2 (SA) WELL #: 1H RRCID -> 259073 COMPL. DATE 09/10/2010 TOTAL DEPTH 7093 PERF. 7160 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18755	X	13148	-0-	-5607	-0-	415	1	12731	3	N	2					140
							2	9									
11	13470	X	13201	-0-	-269	-0-	421	1	12757	3	N	21	146	1			15
							23	9									
*12	13919	X	6747	-0-	-7172	-0-	212	1	6535	3	N	-0-					15
01	13919	X	116	-0-	-13803	-0-	4	1	112	3	N	-0-					15
02	12460	X	-0-	-0-	-12460	-0-					N	-0-					15
03	13640	X	9338	-0-	-4302	-0-	736	1	8602	3	N	-0-					15

BRANSOM, CYNTHIA WELL #: 3H RRCID -> 259074 COMPL. DATE 09/14/2010 TOTAL DEPTH 7940 PERF. 8076 - 13926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22103	X	19772	-0-	-2331	-0-	398	1	19374	2	N	-0-					-0-
11	20910	X	19175	-0-	-1735	-0-	380	1	18795	2	N	-0-					-0-
12	20987	X	20103	-0-	-884	-0-	408	1	19695	2	N	-0-					-0-
01	20987	X	19702	-0-	-1285	-0-	421	1	19281	2	N	-0-					-0-
02	18956	X	17200	-0-	-1756	-0-	364	1	16836	2	N	-0-					-0-
03	20088	X	19994	-0-	-94	-0-	405	1	19589	2	N	-0-					-0-

BRANSOM, CYNTHIA WELL #: 2H RRCID -> 259079 COMPL. DATE 09/14/2010 TOTAL DEPTH 7991 PERF. 8136 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9486	X	8908	-0-	-578	-0-	180	1	8728	2	N	-0-					-0-
11	9030	X	8492	-0-	-538	-0-	168	1	8324	2	N	-0-					-0-
12	9207	X	8621	-0-	-586	-0-	175	1	8446	2	N	-0-					-0-
01	9207	X	8569	-0-	-638	-0-	183	1	8386	2	N	-0-					-0-
02	8316	X	7754	-0-	-562	-0-	164	1	7590	2	N	-0-					-0-
03	8928	X	8424	-0-	-504	-0-	171	1	8253	2	N	-0-					-0-

MOERTLE-HART-NEELEY (SA) WELL #: 1H RRCID -> 259086 COMPL. DATE 10/11/2010 TOTAL DEPTH 7459 PERF. 7558 - 12867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15903	X	14565	-0-	-1338	-0-	294	1	14271	2	N	-0-					-0-
*11	15360	X	14457	-0-	-903	-0-	286	1	14171	2	N	-0-					-0-
12	15159	X	14535	-0-	-624	-0-	295	1	14240	2	N	-0-					-0-
01	15159	X	12790	-0-	-2369	-0-	273	1	12517	2	N	-0-					-0-
*02	13692	X	12822	-0-	-870	-0-	271	1	12551	2	N	-0-					-0-
03	15097	X	13635	-0-	-1462	-0-	276	1	13359	2	N	-0-					-0-

CHAPEL HILL WELL #: B 7H RRCID -> 259128 COMPL. DATE 11/10/2010 TOTAL DEPTH 7009 PERF. 7552 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9548	X	8537	-0-	-1011	-0-	963	1	7574	2	N	-0-					-0-
11	7231	X	7231	-0-	-0-	-0-	519	1	6712	2	N	-0-					-0-
12	7099	X	5137	-0-	-1962	-0-	156	1	4981	2	N	-0-					-0-
01	8525	X	6066	-0-	-2459	-0-	578	1	5488	2	N	-0-					-0-
02	7700	X	6838	-0-	-862	-0-	895	1	5943	2	N	-0-					-0-
03	8525	X	8124	-0-	-401	-0-	1005	1	7119	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

NEWBY, H. H. WELL #: 3H RRCID -> 259158 COMPL. DATE 10/19/2010 TOTAL DEPTH 6666 PERF. 7200 - 10503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14147	X	14147	-0-	-0-	-0-	447	1	13700	3	Y	-0-			-0-
11	12876	X	12876	-0-	-0-	-0-	411	1	12465	3	Y	-0-			-0-
12	10035	X	10035	-0-	-0-	-0-	239	1	9796	3	Y	-0-			-0-
01	13178	X	13178	-0-	-0-	-0-	453	1	12725	3	Y	-0-			-0-
02	11665	X	11665	-0-	-0-	-0-	402	1	11263	3	Y	-0-			-0-
*03	12455	X	12455	-0-	-0-	-0-	446	1	12009	3	Y	-0-			-0-

BUCKSHOT-PITTARD-WCCO 1 (SA) WELL #: 1H RRCID -> 259170 COMPL. DATE 08/30/2010 TOTAL DEPTH 7717 PERF. 7750 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	18166	X	14737	-0-	-3429	-0-	556	1	14181	2	N	-0-			-0-
11	17190	X	12208	-0-	-4982	-0-	404	1	11804	2	N	-0-			-0-
12	17112	X	13327	-0-	-3785	-0-	435	1	12892	2	N	-0-			-0-
01	16864	X	6058	-0-	-10806	-0-	203	1	5855	2	N	-0-			-0-
02	15008	X	9058	-0-	-5950	-0-	300	1	8758	2	N	-0-			-0-
03	14725	X	9442	-0-	-5283	-0-	314	1	9128	2	N	-0-			-0-

TANNAHILL, CLIFTON WELL #: 8H RRCID -> 259229 COMPL. DATE 12/27/2010 TOTAL DEPTH 6627 PERF. 7100 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	12707	X	12707	-0-	-0-	-0-	273	1	12434	3	N	-0-			-0-
11	12754	X	12754	-0-	-0-	-0-	278	1	12476	3	N	-0-			-0-
12	13113	X	13113	-0-	-0-	-0-	65	1	13048	3	N	-0-			-0-
01	15125	X	15125	-0-	-0-	-0-	521	1	14604	3	N	-0-			-0-
02	13027	X	13027	-0-	-0-	-0-	438	1	12589	3	N	-0-			-0-
*03	13006	X	13006	-0-	-0-	-0-	451	1	12555	3	N	-0-			-0-

BOAZ-MORRIS MATSON (SA) WELL #: 2H RRCID -> 259256 COMPL. DATE 11/11/2010 TOTAL DEPTH 7238 PERF. 7457 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	16763	X	16763	-0-	-0-	-0-	422	1	16341	2	N	-0-			-0-
11	17340	X	16427	-0-	-913	-0-	543	1	15884	2	N	-0-			-0-
12	17918	X	15955	-0-	-1963	-0-	523	1	15432	2	N	-0-			-0-
01	17918	X	16117	-0-	-1801	-0-	541	1	15576	2	N	-0-			-0-
02	15792	X	14349	-0-	-1443	-0-	475	1	13874	2	N	-0-			-0-
03	16957	X	15766	-0-	-1191	-0-	525	1	15241	2	N	-0-			-0-

J. E. NORMAN GU "C" WELL #: 14H RRCID -> 259273 COMPL. DATE 11/18/2010 TOTAL DEPTH 7718 PERF. 7758 - 12176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	18912	X	18912	-0-	-0-	-0-	7224	1	11688	3	N	-0-			-0-
11	21329	X	21329	-0-	-0-	-0-	8100	1	13229	3	N	-0-			-0-
12	21436	X	21436	-0-	-0-	-0-	8066	1	13370	3	N	-0-			-0-
01	18862	X	18862	-0-	-0-	-0-	8405	1	10457	3	N	-0-			-0-
02	13188	X	5111	-0-	-8077	-0-	2915	1	2196	3	N	-0-			-0-
*03	17768	X	17768	-0-	-0-	-0-	8273	1	9495	3	N	-0-			-0-

J. E. NORMAN GU "C" WELL #: 13H RRCID -> 259276 COMPL. DATE 10/31/2010 TOTAL DEPTH 7659 PERF. 7955 - 12247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14915	X	14915	-0-	-0-	-0-	1173	1	13742	3	N	-0-			-0-
11	15036	X	15036	-0-	-0-	-0-	1321	1	13715	3	N	-0-			-0-
12	14010	X	14010	-0-	-0-	-0-	1311	1	12699	3	N	-0-			-0-
01	13962	X	13962	-0-	-0-	-0-	1336	1	12626	3	N	-0-			-0-
02	13821	X	13821	-0-	-0-	-0-	1207	1	12614	3	N	-0-			-0-
*03	11144	X	11144	-0-	-0-	-0-	1165	1	9979	3	N	-0-			-0-

NORMAN "C"-MAEYERS "B" (SA) WELL #: 1H RRCID -> 259331 COMPL. DATE 11/05/2010 TOTAL DEPTH 7642 PERF. 7698 - 12970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	22630	X	22446	-0-	-184	-0-	483	1	21963	3	N	-0-			-0-
11	21900	X	18210	-0-	-3690	-0-	583	1	17627	3	N	-0-			-0-
12	27125	X	25478	-0-	-1647	-0-	805	1	24673	3	N	-0-			-0-
01	27125	X	26310	-0-	-815	-0-	913	1	25397	3	N	-0-			-0-
02	24500	X	8691	-0-	-15809	-0-	270	1	8421	3	N	-0-			-0-
03	25482	X	19496	-0-	-5986	-0-	979	1	18517	3	N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DCCO 2 - SHOOP "E" (SA) WELL #: 4H RRCID -> 259339 COMPL. DATE 10/13/2010 TOTAL DEPTH 7899 PERF. 8131 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
10	17370	X	17370	-0-	-0-	-0-		550	1	16820	3	N	-0-					-0-
11	6690	X	24	-0-	-6666	-0-		24	3			N	-0-					-0-
12	1674	X	34	-0-	-1640	-0-		1	1	33	3	N	-0-					-0-
01	1674	X	-0-	-0-	-1674	-0-						N	-0-					-0-
02	1512	X	-0-	-0-	-1512	-0-						N	-0-					-0-
03	1674	X	-0-	-0-	-1674	-0-						N	-0-					-0-

ALMA JEAN TAYLOR WELL #: 4H RRCID -> 259485 COMPL. DATE 12/14/2010 TOTAL DEPTH 6983 PERF. 7200 - 9892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
10	9833	X	9833	-0-	-0-	-0-		309	1	9498	3	N	24					124
								26	9									
11	9797	X	9797	-0-	-0-	-0-		310	1	9421	3	N	60					184
								66	9									
12	9845	X	9845	-0-	-0-	-0-		48	1	9753	3	N	40	186	1			38
								44	9									
01	10001	X	10001	-0-	-0-	-0-		340	1	9617	3	N	40					78
								44	9									
02	9174	X	9174	-0-	-0-	-0-		326	1	8804	3	N	40					118
								44	9									
*03	10804	X	10804	-0-	-0-	-0-		398	1	10353	3	N	48					166
								53	9									

BRANSOM, CYNTHIA WELL #: 4H RRCID -> 259490 COMPL. DATE 09/14/2010 TOTAL DEPTH 8009 PERF. 8174 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
10	10354	X	9098	-0-	-1256	-0-		183	1	8915	2	N	-0-					-0-
11	10020	X	8932	-0-	-1088	-0-		177	1	8755	2	N	-0-					-0-
12	9827	X	9353	-0-	-474	-0-		190	1	9163	2	N	-0-					-0-
01	9827	X	8993	-0-	-834	-0-		192	1	8801	2	N	-0-					-0-
02	8876	X	7913	-0-	-963	-0-		167	1	7746	2	N	-0-					-0-
03	9362	X	9059	-0-	-303	-0-		183	1	8876	2	N	-0-					-0-

ALMA JEAN TAYLOR WELL #: 2H RRCID -> 259491 COMPL. DATE 11/23/2010 TOTAL DEPTH 6940 PERF. 7100 - 10404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
10	7688	X	5760	-0-	-1928	-0-		180	1	5530	3	N	45					139
								50	9									
11	7440	X	328	-0-	-7112	-0-		9	1	272	3	N	43					182
								47	9									
12	7688	X	2877	-0-	-4811	-0-		14	1	2813	3	N	45					227
								50	9									
01	6851	X	3287	-0-	-3564	-0-		111	1	3148	3	N	25	183	1			69
								28	9									
02	5208	X	4182	-0-	-1026	-0-		148	1	4014	3	N	18					87
								20	9									
03	5766	X	4840	-0-	-926	-0-		175	1	4591	3	N	67					154
								74	9									

ALMA JEAN TAYLOR WELL #: 3H RRCID -> 259492 COMPL. DATE 12/08/2010 TOTAL DEPTH 6944 PERF. 7100 - 10504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
10	1120	X	1120	-0-	-0-	-0-		35	1	1076	3	Y	8					99
								9	9									
11	5136	X	5136	-0-	-0-	-0-		163	1	4941	3	Y	29					128
								32	9									
12	6111	X	6111	-0-	-0-	-0-		30	1	6049	3	Y	29					157
								32	9									
01	3544	X	3544	-0-	-0-	-0-		120	1	3406	3	Y	16					173
								18	9									
02	1883	X	1883	-0-	-0-	-0-		63	1	1809	3	Y	10					183
								11	9									
*03	4661	X	4661	-0-	-0-	-0-		169	1	4462	3	Y	27					210
								30	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
TANNAHILL, CLIFTON WELL #: 10H RRCID -> 259526 COMPL. DATE 12/07/2010 TOTAL DEPTH 6725 PERF. 6950 - 11203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WCCO 4-ADA MORRIS WELL #: 27H RRCID -> 259559 COMPL. DATE 11/05/2010 TOTAL DEPTH 7551 PERF. 7655 - 12066

10	14694	X	14261	-0-	-433	-0-	450	1	13810	3	Y	1	1	1			1
							1	9									
11	14220	X	13445	-0-	-775	-0-	429	1	13016	3	Y	-0-					1
12	14136	X	13093	-0-	-1043	-0-	412	1	12681	3	Y	-0-					1
01	14136	X	13741	-0-	-395	-0-	472	1	13269	3	Y	-0-					1
02	12768	X	12468	-0-	-300	-0-	414	1	12054	3	Y	-0-					1
03	14136	X	13771	-0-	-365	-0-	476	1	13295	3	Y	-0-					1

WCCO 4-ADA MORRIS WELL #: 28H RRCID -> 259561 COMPL. DATE 12/03/2010 TOTAL DEPTH 7572 PERF. 7645 - 11587

10	19042	X	19042	-0-	-0-	-0-	601	1	18440	3	Y	1	1	1			-0-
							1	9									
11	17850	X	17753	-0-	-97	-0-	567	1	17186	3	Y	-0-					-0-
12	19716	X	15063	-0-	-4653	-0-	474	1	14589	3	Y	-0-					-0-
01	19716	X	15453	-0-	-4263	-0-	531	1	14922	3	Y	-0-					-0-
02	17808	X	16477	-0-	-1331	-0-	548	1	15929	3	Y	-0-					-0-
03	19034	X	18394	-0-	-640	-0-	639	1	17755	3	Y	-0-					-0-

FOX JEFF-FOX ZINA (SA) WELL #: 2H RRCID -> 259571 COMPL. DATE 11/04/2010 TOTAL DEPTH 7922 PERF. 8037 - 11940

10	14663	X	13808	-0-	-855	-0-	436	1	13372	3	N	-0-					-0-
11	14220	X	12759	-0-	-1461	-0-	407	1	12352	3	N	-0-					-0-
12	14384	X	11783	-0-	-2601	-0-	371	1	11412	3	N	-0-					-0-
01	14384	X	10105	-0-	-4279	-0-	346	1	9759	3	N	-0-					-0-
02	12992	X	11304	-0-	-1688	-0-	393	1	10911	3	N	-0-					-0-
03	13795	X	12115	-0-	-1680	-0-	442	1	11673	3	N	-0-					-0-

FOX JEFF-FOX ZINA (SA) WELL #: 3H RRCID -> 259573 COMPL. DATE 10/12/2010 TOTAL DEPTH 7927 PERF. 8000 - 11983

10	14725	X	14234	-0-	-491	-0-	449	1	13785	3	N	-0-					-0-
11	14250	X	13513	-0-	-737	-0-	431	1	13082	3	N	-0-					-0-
12	15128	X	12693	-0-	-2435	-0-	399	1	12294	3	N	-0-					-0-
01	15128	X	12837	-0-	-2291	-0-	441	1	12396	3	N	-0-					-0-
02	13580	X	12234	-0-	-1346	-0-	431	1	11803	3	N	-0-					-0-
03	14229	X	13534	-0-	-695	-0-	491	1	13043	3	N	-0-					-0-

FOX JEFF-FOX ZINA (SA) WELL #: 4H RRCID -> 259574 COMPL. DATE 10/12/2010 TOTAL DEPTH 7972 PERF. 8197 - 12050

10	6913	X	5292	-0-	-1621	-0-	790	1	4502	3	N	-0-					-0-
11	6360	X	3864	-0-	-2496	-0-	714	1	3150	3	N	-0-					-0-
12	5520	X	5520	-0-	-0-	-0-	804	1	4716	3	N	-0-					-0-
01	5696	X	5696	-0-	-0-	-0-	824	1	4872	3	N	-0-					-0-
02	4284	X	4274	-0-	-10	-0-	714	1	3560	3	N	-0-					-0-
*03	5407	X	5407	-0-	-0-	-0-	821	1	4586	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

J. E. CALDWELL "A" WELL #: 1H RRCID -> 259575 COMPL. DATE 09/28/2010 TOTAL DEPTH 7040 PERF. 7244 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12617	X	11678	-0-	-939	-0-	367	1	11283	3	Y	25	116	1			17
							28	9									
11	12210	X	11164	-0-	-1046	-0-	353	1	10765	3	Y	42					59
							46	9									
12	11842	X	11029	-0-	-813	-0-	54	1	10934	3	Y	37					96
							41	9									
01	11687	X	11446	-0-	-241	-0-	388	1	11008	3	Y	45					141
							50	9									
02	10556	X	9813	-0-	-743	-0-	356	1	9416	3	Y	37					178
							41	9									
03	11687	X	10694	-0-	-993	-0-	397	1	10256	3	Y	37	183	1			32
							41	9									

J. E. CALDWELL "A" WELL #: 2H RRCID -> 259577 COMPL. DATE 11/03/2010 TOTAL DEPTH 7011 PERF. 7210 - 9830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1002	N	1002	-0-	-0-	-0-	692	1	310	3	Y	-0-					-0-
11	758	N	758	-0-	-0-	-0-	450	1	308	3	Y	-0-					-0-
12	341	N	320	-0-	-21	-0-	2	1	318	3	Y	-0-					-0-
01	341	N	273	-0-	-68	-0-	9	1	264	3	Y	-0-					-0-
02	308	N	194	-0-	-114	-0-	8	1	186	3	Y	-0-					-0-
03	310	N	183	-0-	-127	-0-	9	1	174	3	Y	-0-					-0-

J. E. CALDWELL "A" WELL #: 3H RRCID -> 259579 COMPL. DATE 11/01/2010 TOTAL DEPTH 7050 PERF. 7476 - 9790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	4203	-0-	-509	-0-	823	1	3370	3	Y	9					42
							10	9									
11	4294	X	4294	-0-	-0-	-0-	804	1	3477	3	Y	12					54
							13	9									
12	4576	X	4576	-0-	-0-	-0-	732	1	3811	3	Y	30					84
							33	9									
01	4216	X	723	-0-	-3493	-0-	713	1	10	9	Y	9					93
02	4004	X	1243	-0-	-2761	-0-	667	1	563	3	Y	12					105
							13	9									
03	4588	X	717	-0-	-3871	-0-	713	1	4	9	Y	4					109

SEWELL-SEWELL "A" (SA) A WELL #: 1H RRCID -> 259580 COMPL. DATE 10/27/2010 TOTAL DEPTH 7236 PERF. 7230 - 12757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21545	X	20627	-0-	-918	-0-	652	1	19975	3	N	-0-					-0-
11	20760	X	19832	-0-	-928	-0-	633	1	19199	3	N	-0-					-0-
*12	19003	X	4547	-0-	-14456	-0-	143	1	4404	3	N	-0-					-0-
*01	19003	X	5234	-0-	-13769	-0-	180	1	5054	3	N	-0-					-0-
02	17164	X	14358	-0-	-2806	-0-	477	1	13881	3	N	-0-					-0-
03	19003	X	9808	-0-	-9195	-0-	338	1	9470	3	N	-0-					-0-

GRAHAM, JOY WELL #: 2H RRCID -> 259582 COMPL. DATE 10/09/2010 TOTAL DEPTH 7699 PERF. 8302 - 11342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5022	X	4573	-0-	-449	-0-	92	1	4481	2	N	-0-					-0-
*11	4860	X	4306	-0-	-554	-0-	85	1	4221	2	N	-0-					-0-
12	5115	X	4261	-0-	-854	-0-	416	1	3845	2	N	-0-					-0-
01	5115	X	4403	-0-	-712	-0-	94	1	4309	2	N	-0-					-0-
02	4620	X	3841	-0-	-779	-0-	81	1	3760	2	N	-0-					-0-
03	4588	X	4244	-0-	-344	-0-	86	1	4158	2	N	-0-					-0-

CHAPEL HILL WELL #: A 5H RRCID -> 259592 COMPL. DATE 10/25/2010 TOTAL DEPTH 7089 PERF. 7270 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4639	X	4639	-0-	-0-	-0-	1104	1	3535	2	N	-0-					-0-
11	5460	X	3342	-0-	-2118	-0-	883	1	2459	2	N	-0-					-0-
12	5642	X	3347	-0-	-2295	-0-	856	1	2491	2	N	-0-					-0-
01	5642	X	1292	-0-	-4350	-0-	644	1	648	2	N	-0-					-0-
02	4340	X	2612	-0-	-1728	-0-	788	1	1824	2	N	-0-					-0-
03	4650	X	1338	-0-	-3312	-0-	714	1	624	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JARVIS-CHIEF WELL #: 8H RRCID -> 259593 COMPL. DATE 11/01/2010 TOTAL DEPTH 7175 PERF. 7460 - 10052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16089	X	14702	-0-	-1387	-0-	612	1	14090	2	N	-0-					-0-
11	15180	X	13906	-0-	-1274	-0-	515	1	13391	2	N	-0-					-0-
12	14570	X	14054	-0-	-516	-0-	426	1	13628	2	N	-0-					-0-
01	14570	X	14406	-0-	-164	-0-	441	1	13965	2	N	-0-					-0-
02	13160	X	12207	-0-	-953	-0-	380	1	11827	2	N	-0-					-0-
*03	14826	X	14826	-0-	-0-	-0-	465	1	14361	2	N	-0-					-0-

MODENA BURNETT WELL #: 3H RRCID -> 259600 COMPL. DATE 11/11/2010 TOTAL DEPTH 7157 PERF. 7330 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	X	900	-0-	-619	-0-	899	1	1	9	N	1	53	1			32
11	1530	X	866	-0-	-664	-0-	866	1			N	-0-					32
12	1581	X	899	-0-	-682	-0-	899	1			N	-0-					32
01	1581	X	895	-0-	-686	-0-	895	1			N	-0-					32
02	840	X	812	-0-	-28	-0-	812	1			N	-0-					32
03	899	X	899	-0-	-0-	-0-	899	1			N	-0-					32

MODENA BURNETT WELL #: 2H RRCID -> 259601 COMPL. DATE 11/09/2010 TOTAL DEPTH 7188 PERF. 7303 - 11407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19424	X	19424	-0-	-0-	-0-	610	1	18770	3	Y	40	120	1			41
							44	9									
11	18640	X	18640	-0-	-0-	-0-	593	1	17995	3	Y	47					88
							52	9									
12	19530	X	18113	-0-	-1417	-0-	89	1	17971	3	Y	48					136
							53	9									
01	19437	X	18331	-0-	-1106	-0-	624	1	17650	3	Y	52					188
							57	9									
02	17556	X	16010	-0-	-1546	-0-	567	1	15390	3	Y	48	182	1			54
							53	9									
03	19437	X	17336	-0-	-2101	-0-	639	1	16649	3	Y	44					98
							48	9									

BOAZ-MORRIS MATSON (SA) WELL #: 3H RRCID -> 259824 COMPL. DATE 11/12/2010 TOTAL DEPTH 7273 PERF. 7449 - 11107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15841	X	14774	-0-	-1067	-0-	372	1	14402	2	N	-0-					-0-
11	15330	X	15216	-0-	-114	-0-	503	1	14713	2	N	-0-					-0-
12	14453	X	14453	-0-	-0-	-0-	474	1	13979	2	N	-0-					-0-
01	12089	X	12089	-0-	-0-	-0-	406	1	11683	2	N	-0-					-0-
02	13465	X	13465	-0-	-0-	-0-	446	1	13019	2	N	-0-					-0-
*03	14097	X	14097	-0-	-0-	-0-	469	1	13628	2	N	-0-					-0-

ESTES, R. P. WELL #: 1H RRCID -> 259915 COMPL. DATE 01/21/2011 TOTAL DEPTH 7147 PERF. 6925 - 10168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8742	X	7290	-0-	-1452	-0-	231	1	7059	3	N	-0-					-0-
*11	8460	X	6883	-0-	-1577	-0-	220	1	6663	3	N	-0-					-0-
12	7409	X	6602	-0-	-807	-0-	33	1	6569	3	N	-0-					-0-
01	7409	X	6878	-0-	-531	-0-	238	1	6640	3	N	-0-					-0-
*02	6692	X	6101	-0-	-591	-0-	194	1	5907	3	N	-0-					-0-
03	7285	X	6774	-0-	-511	-0-	226	1	6548	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HYDE-HICKMAN "D" WELL #: 3H RRCID -> 259918 COMPL. DATE 01/18/2011 TOTAL DEPTH 6702 PERF. 6775 - 11028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14240	X	14240	-0-	-0-	-0-	485	1	2	2	N	-0-					-0-
							13753	3									
11	16320	X	9494	-0-	-6826	-0-	306	1	4	2	N	-0-					-0-
							9184	3									
12	16864	X	9133	-0-	-7731	-0-	326	1	1	2	N	-0-					-0-
							8806	3									
01	16864	X	8592	-0-	-8272	-0-	368	1	17	2	N	-0-					-0-
							8207	3									
02	14616	X	7064	-0-	-7552	-0-	7064	3			N	-0-					-0-
03	14229	X	7358	-0-	-6871	-0-	3	2	7355	3	N	-0-					-0-

VEALE RANCH WELL #: 67H RRCID -> 259920 COMPL. DATE 12/17/2010 TOTAL DEPTH 6866 PERF. 7038 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18631	X	18199	-0-	-432	-0-	389	1	17810	3	Y	-0-					-0-
*11	17616	X	17616	-0-	-0-	-0-	382	1	17234	3	Y	-0-					-0-
12	18104	X	18006	-0-	-98	-0-	59	1	17947	3	Y	-0-					-0-
01	18114	X	18114	-0-	-0-	-0-	434	1	17680	3	Y	-0-					-0-
*02	16352	X	16110	-0-	-242	-0-	392	1	15718	3	Y	-0-					-0-
*03	18186	X	18186	-0-	-0-	-0-	458	1	17728	3	Y	-0-					-0-

BOYD, BILLY WELL #: 14H RRCID -> 259930 COMPL. DATE 12/21/2010 TOTAL DEPTH 7882 PERF. 8044 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11005	X	10582	-0-	-423	-0-	213	1	10369	2	N	-0-					-0-
11	10560	X	9953	-0-	-607	-0-	197	1	9756	2	N	-0-					-0-
12	10633	X	10132	-0-	-501	-0-	206	1	9926	2	N	-0-					-0-
01	10633	X	9834	-0-	-799	-0-	210	1	9624	2	N	-0-					-0-
02	9604	X	8880	-0-	-724	-0-	188	1	8692	2	N	-0-					-0-
03	10602	X	9533	-0-	-1069	-0-	193	1	9340	2	N	-0-					-0-

MOERTLE-HART-NEELEY (SA) WELL #: 3H RRCID -> 259972 COMPL. DATE 10/04/2010 TOTAL DEPTH 7534 PERF. 1008 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16821	X	16821	-0-	-0-	-0-	339	1	16482	2	N	-0-					-0-
*11	16410	X	15282	-0-	-1128	-0-	303	1	14979	2	N	-0-					-0-
12	16430	X	15398	-0-	-1032	-0-	312	1	15086	2	N	-0-					-0-
01	16430	X	15215	-0-	-1215	-0-	325	1	14890	2	N	-0-					-0-
*02	15553	X	15553	-0-	-0-	-0-	329	1	15224	2	N	-0-					-0-
03	16430	X	15063	-0-	-1367	-0-	305	1	14758	2	N	-0-					-0-

GOODNIGHT, SELMA WELL #: 2H RRCID -> 260013 COMPL. DATE 12/16/2010 TOTAL DEPTH 7666 PERF. 7775 - 10407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8866	X	8459	-0-	-407	-0-	170	1	8289	2	N	-0-					-0-
11	8430	X	8074	-0-	-356	-0-	160	1	7914	2	N	-0-					-0-
12	8370	X	8105	-0-	-265	-0-	164	1	7941	2	N	-0-					-0-
01	8370	X	8123	-0-	-247	-0-	173	1	7950	2	N	-0-					-0-
02	7560	X	6747	-0-	-813	-0-	143	1	6604	2	N	-0-					-0-
03	8370	X	6939	-0-	-1431	-0-	140	1	6799	2	N	-0-					-0-

MANNINGS 4M FARM WELL #: 7H RRCID -> 260048 COMPL. DATE 01/12/2011 TOTAL DEPTH 7872 PERF. 7956 - 11717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20336	X	19199	-0-	-1137	-0-	387	1	18812	2	N	-0-					-0-
11	19440	X	18188	-0-	-1252	-0-	360	1	17828	2	N	-0-					-0-
12	19561	X	18190	-0-	-1371	-0-	369	1	17821	2	N	-0-					-0-
01	19561	X	17719	-0-	-1842	-0-	378	1	17341	2	N	-0-					-0-
02	17668	X	15617	-0-	-2051	-0-	330	1	15287	2	N	-0-					-0-
03	19220	X	16422	-0-	-2798	-0-	332	1	16090	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LOGAN, H.-TALLY, FAYE (SA) WELL #: 1H RRCID -> 260058 COMPL. DATE 01/10/2011 TOTAL DEPTH 7526 PERF. 7550 - 10271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	18750	X	18750	-0-	-0-	-0-	707	1	18043	2	N	-0-			-0-
11	17555	X	17555	-0-	-0-	-0-	580	1	16975	2	N	-0-			-0-
12	20357	X	20357	-0-	-0-	-0-	667	1	19690	2	N	-0-			-0-
01	18755	X	16376	-0-	-2379	-0-	550	1	15826	2	N	-0-			-0-
02	16940	X	4720	-0-	-12220	-0-	156	1	4564	2	N	-0-			-0-
03	19158	X	12584	-0-	-6574	-0-	419	1	12165	2	N	-0-			-0-

LOGAN, H.-TALLY-LOGAN, J. (SA) WELL #: 1H RRCID -> 260059 COMPL. DATE 01/10/2011 TOTAL DEPTH 7526 PERF. 7800 - 10985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	17453	X	16920	-0-	-533	-0-	638	1	16282	2	N	-0-			-0-
11	16373	X	16373	-0-	-0-	-0-	541	1	15832	2	N	-0-			-0-
12	17453	X	5427	-0-	-12026	-0-	178	1	5249	2	N	-0-			-0-
01	17453	X	3614	-0-	-13839	-0-	121	1	3493	2	N	-0-			-0-
02	20475	X	20475	-0-	-0-	-0-	678	1	19797	2	N	-0-			-0-
*03	22413	X	22413	-0-	-0-	-0-	746	1	21667	2	N	-0-			-0-

TANNAHILL, CLIFTON WELL #: 9H RRCID -> 260062 COMPL. DATE 12/03/2010 TOTAL DEPTH 6710 PERF. 7100 - 11413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-

MANNINGS 4M FARM WELL #: 8H RRCID -> 260084 COMPL. DATE 01/13/2011 TOTAL DEPTH 7948 PERF. 8058 - 12023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	11098	X	11017	-0-	-81	-0-	222	1	10795	2	N	-0-			-0-
11	10680	X	10397	-0-	-283	-0-	206	1	10191	2	N	-0-			-0-
12	11160	X	10602	-0-	-558	-0-	215	1	10387	2	N	-0-			-0-
01	11160	X	10314	-0-	-846	-0-	220	1	10094	2	N	-0-			-0-
02	10080	X	9168	-0-	-912	-0-	194	1	8974	2	N	-0-			-0-
03	11036	X	9596	-0-	-1440	-0-	194	1	9402	2	N	-0-			-0-

VEALE RANCH WELL #: 68H RRCID -> 260111 COMPL. DATE 12/20/2010 TOTAL DEPTH 6812 PERF. 7048 - 10833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	10726	X	9823	-0-	-903	-0-	211	1	9612	3	Y	-0-			5
*11	10710	X	9610	-0-	-1100	-0-	208	1	9402	3	Y	-0-			5
12	11067	X	9360	-0-	-1707	-0-	31	1	9329	3	Y	-0-			5
01	11067	X	9667	-0-	-1400	-0-	231	1	9436	3	Y	-0-			5
*02	9996	X	8986	-0-	-1010	-0-	214	1	8772	3	Y	-0-			5
03	9920	X	9665	-0-	-255	-0-	239	1	9426	3	Y	-0-			5

TANNAHILL, CLIFTON WELL #: 7H RRCID -> 260136 COMPL. DATE 12/27/2010 TOTAL DEPTH 6709 PERF. 7350 - 10213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1190	X	1190	-0-	-0-	-0-	968	1	222	3	N	-0-			-0-
11	1127	X	1127	-0-	-0-	-0-	898	1	229	3	N	-0-			-0-
12	2148	N	2148	-0-	-0-	-0-	1049	1	1099	3	N	-0-			-0-
01	1116	N	1044	-0-	-72	-0-	1044	1			N	-0-			-0-
02	1650	N	1650	-0-	-0-	-0-	1038	1	612	3	N	-0-			-0-
03	1116	N	1106	-0-	-10	-0-	1037	1	69	3	N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MCMAHON WELL #: 10H RRCID -> 260137 COMPL. DATE 02/08/2011 TOTAL DEPTH 6622 PERF. 6825 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12152	X	10443	-0-	-1709	-0-	359	1	1	2	N	-0-					-0-
							10083	3									
11	11760	X	10001	-0-	-1759	-0-	326	1	4	2	N	-0-					-0-
							9671	3									
12	12121	X	10276	-0-	-1845	-0-	371	1	1	2	N	-0-					-0-
							9904	3									
01	11687	X	10582	-0-	-1105	-0-	458	1	21	2	N	-0-					-0-
							10103	3									
02	9436	X	9083	-0-	-353	-0-	9083	3			N	-0-					-0-
03	10447	X	9834	-0-	-613	-0-	5	2	9829	3	N	-0-					-0-

KIKER-PERKINS, ET AL (SA) WELL #: 2H RRCID -> 260281 COMPL. DATE 12/20/2010 TOTAL DEPTH 6841 PERF. 7061 - 12565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16654	X	16654	-0-	-0-	-0-	521	1	16024	3	N	99	152	1			72
							109	9									
11	16080	X	15488	-0-	-592	-0-	489	1	14845	3	N	140					212
							154	9									
12	16523	X	15458	-0-	-1065	-0-	483	1	14902	3	N	66	169	1			109
							73	9									
01	16647	X	13617	-0-	-3030	-0-	461	1	13057	3	N	90					199
							99	9									
02	15036	X	13765	-0-	-1271	-0-	495	1	13165	3	N	95	158	1			136
							105	9									
03	16647	X	15015	-0-	-1632	-0-	557	1	14350	3	N	98	164	1			70
							108	9									

J. E. CALDWELL "A" WELL #: 4H RRCID -> 260285 COMPL. DATE 11/08/2010 TOTAL DEPTH 6976 PERF. 7195 - 9920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11625	X	11531	-0-	-94	-0-	363	1	11150	3	N	16	132	1			35
							18	9									
11	12030	X	11295	-0-	-735	-0-	358	1	10896	3	N	37					72
							41	9									
12	12431	X	8209	-0-	-4222	-0-	40	1	8140	3	N	26					98
							29	9									
01	12431	X	10176	-0-	-2255	-0-	346	1	9794	3	N	33					131
							36	9									
02	11228	X	10261	-0-	-967	-0-	365	1	9870	3	N	24					155
							26	9									
03	11687	X	9965	-0-	-1722	-0-	368	1	9566	3	N	28					183
							31	9									

J. E. CALDWELL "A" WELL #: 5H RRCID -> 260286 COMPL. DATE 11/16/2010 TOTAL DEPTH 7021 PERF. 7334 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	25
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	25
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	25
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	25
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	25
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	25

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KARNES, J.D. (DEEP) GU WELL #: 1H RRCID -> 260288 COMPL. DATE 01/18/2011 TOTAL DEPTH 6849 PERF. 6976 - 9880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17918	X	17306	-0-	-612	-0-	536	1	16449	3	N	292	344	1			41
							321	9									
11	17100	X	16399	-0-	-701	-0-	514	1	15612	3	N	248	186	1			103
							273	9									
12	16988	X	16725	-0-	-263	-0-	516	1	15903	3	N	278	328	1			53
							306	9									
01	16988	X	16431	-0-	-557	-0-	553	1	15593	3	N	259	178	1			134
							285	9									
02	15344	X	14748	-0-	-596	-0-	514	1	13963	3	N	246	167	1			213
							271	9									
03	16988	X	16174	-0-	-814	-0-	585	1	15326	3	N	239	364	1			88
							263	9									

JONES, LULA (DEEP) GU WELL #: 1H RRCID -> 260293 COMPL. DATE 02/11/2011 TOTAL DEPTH 7004 PERF. 7296 - 10950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9827	X	9653	-0-	-174	-0-	303	1	9319	3	Y	28	2	1			26
							31	9									
11	9546	X	9546	-0-	-0-	-0-	301	1	9170	3	Y	68					94
							75	9									
12	9796	X	9492	-0-	-304	-0-	47	1	9412	3	Y	30					124
							33	9									
01	9796	X	9302	-0-	-494	-0-	315	1	8904	3	Y	75	186	1			13
							83	9									
02	8848	X	7790	-0-	-1058	-0-	273	1	7481	3	Y	33					46
							36	9									
03	9796	X	7167	-0-	-2629	-0-	257	1	6879	3	Y	28					74
							31	9									

BOYD, BILLY WELL #: 11H RRCID -> 260346 COMPL. DATE 12/27/2010 TOTAL DEPTH 7914 PERF. 8066 - 10785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10509	X	10090	-0-	-419	-0-	203	1	9887	2	N	-0-					-0-
11	10080	X	9522	-0-	-558	-0-	189	1	9333	2	N	-0-					-0-
12	10385	X	9664	-0-	-721	-0-	196	1	9468	2	N	-0-					-0-
01	10385	X	9329	-0-	-1056	-0-	199	1	9130	2	N	-0-					-0-
02	9380	X	8356	-0-	-1024	-0-	177	1	8179	2	N	-0-					-0-
03	10106	X	9179	-0-	-927	-0-	186	1	8993	2	N	-0-					-0-

KARNES, J.D. WELL #: 1H RRCID -> 260363 COMPL. DATE 01/27/2011 TOTAL DEPTH 6791 PERF. 6956 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6696	X	6413	-0-	-283	-0-	199	1	6105	3	N	99	168	1			168
							109	9									
11	6900	X	6000	-0-	-900	-0-	188	1	5703	3	N	99	167	1			100
							109	9									
12	6665	X	6112	-0-	-553	-0-	189	1	5803	3	N	109					209
							120	9									
01	6665	X	5936	-0-	-729	-0-	200	1	5640	3	N	87	169	1			127
							96	9									
02	6020	X	5422	-0-	-598	-0-	187	1	5121	3	N	104					231
							114	9									
03	6417	X	5767	-0-	-650	-0-	209	1	5471	3	N	79	162	1			148
							87	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COOMER UNIT WELL #: 2H RRCID -> 260401 COMPL. DATE 01/26/2011 TOTAL DEPTH 6740 PERF. 7000 - 11043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20491	X	18516	-0-	-1975	-0-	71	1	2	2	N	-0-					-0-
							18443	3									
*11	19830	X	17389	-0-	-2441	-0-	70	1	8	2	N	-0-					-0-
							17311	3									
12	18724	X	16232	-0-	-2492	-0-	64	1	2	2	N	-0-					-0-
							16166	3									
01	18724	X	15494	-0-	-3230	-0-	60	1	31	2	N	-0-					-0-
							15403	3									
02	16856	X	14748	-0-	-2108	-0-	57	1	14691	3	N	-0-					-0-
03	18507	X	16180	-0-	-2327	-0-	83	1	8	2	N	-0-					-0-
							16089	3									

HYDE-HICKMAN "D" WELL #: 4H RRCID -> 260419 COMPL. DATE 01/27/2011 TOTAL DEPTH 6689 PERF. 7110 - 11103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14074	X	11271	-0-	-2803	-0-	384	1	1	2	N	-0-					-0-
							10886	3									
11	13393	X	13393	-0-	-0-	-0-	431	1	6	2	N	-0-					-0-
							12956	3									
12	16849	X	16849	-0-	-0-	-0-	601	1	2	2	N	-0-					-0-
							16246	3									
01	21909	X	21909	-0-	-0-	-0-	937	1	43	2	N	-0-					-0-
							20929	3									
02	18796	X	18796	-0-	-0-	-0-	18796	3			N	-0-					-0-
*03	18854	X	18854	-0-	-0-	-0-	9	2	18845	3	N	-0-					-0-

MAEYERSJANUARY - MAEYERS (SA) WELL #: 2H RRCID -> 260438 COMPL. DATE 01/26/2011 TOTAL DEPTH 7584 PERF. 7697 - 12200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15221	X	15086	-0-	-135	-0-	476	1	14602	3	N	7					50
							8	9									
11	14915	X	14915	-0-	-0-	-0-	474	1	14410	3	N	28					78
							31	9									
12	15190	X	13587	-0-	-1603	-0-	427	1	13149	3	N	10	82	1			6
							11	9									
01	15190	X	14262	-0-	-928	-0-	488	1	13748	3	N	24					30
							26	9									
02	13916	X	11735	-0-	-2181	-0-	408	1	11307	3	N	18					48
							20	9									
03	15407	X	13178	-0-	-2229	-0-	475	1	12679	3	N	22					70
							24	9									

LOGAN, J.-SCHLUTER (SA) WELL #: 1H RRCID -> 260456 COMPL. DATE 01/24/2011 TOTAL DEPTH 7516 PERF. 7644 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12338	X	10165	-0-	-2173	-0-	383	1	9782	2	N	-0-					-0-
11	11520	X	9574	-0-	-1946	-0-	316	1	9258	2	N	-0-					-0-
12	10261	X	9819	-0-	-442	-0-	322	1	9497	2	N	-0-					-0-
01	10261	X	10015	-0-	-246	-0-	336	1	9679	2	N	-0-					-0-
02	10284	X	10284	-0-	-0-	-0-	341	1	9943	2	N	-0-					-0-
*03	10698	X	10698	-0-	-0-	-0-	356	1	10342	2	N	-0-					-0-

LOGAN, J.-SCHLUTER (SA) WELL #: 3H RRCID -> 260457 COMPL. DATE 01/21/2011 TOTAL DEPTH 7515 PERF. 7644 - 10445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9639	X	9639	-0-	-0-	-0-	363	1	9276	2	N	-0-					-0-
11	10684	X	10684	-0-	-0-	-0-	353	1	10331	2	N	-0-					-0-
12	11951	X	11951	-0-	-0-	-0-	392	1	11559	2	N	-0-					-0-
01	11785	X	11785	-0-	-0-	-0-	396	1	11389	2	N	-0-					-0-
02	11441	X	11441	-0-	-0-	-0-	379	1	11062	2	N	-0-					-0-
*03	12469	X	12469	-0-	-0-	-0-	415	1	12054	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MAEYERS-MAEYERSJANUARY (SA) WELL #: 1H RRCID -> 260458 COMPL. DATE 01/21/2011 TOTAL DEPTH 7525 PERF. 7600 - 11393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13950	X	11784	-0-	-2166	-0-	371	1	11409	3	Y	4	1	1			11
							4	9									
11	13500	X	11225	-0-	-2275	-0-	358	1	10863	3	Y	4					15
							4	9									
12	13237	X	11465	-0-	-1772	-0-	361	1	11101	3	Y	3					18
							3	9									
01	13237	X	12006	-0-	-1231	-0-	411	1	11584	3	Y	10					28
							11	9									
02	11172	X	11118	-0-	-54	-0-	392	1	10714	3	Y	11					39
							12	9									
03	11780	X	10361	-0-	-1419	-0-	379	1	9971	3	Y	10					49
							11	9									

HAND, MAIREAD WELL #: 2 RRCID -> 260520 COMPL. DATE 08/06/2010 TOTAL DEPTH 7088 PERF. 7156 - 11483

10	9548	X	8317	-0-	-1231	-0-	168	1	8149	2	N	-0-					-0-
11	8580	X	8299	-0-	-281	-0-	164	1	8135	2	N	-0-					-0-
12	8773	X	7974	-0-	-799	-0-	162	1	7812	2	N	-0-					-0-
01	8773	X	8706	-0-	-67	-0-	186	1	8520	2	N	-0-					-0-
02	7868	X	7731	-0-	-137	-0-	163	1	7568	2	N	-0-					-0-
03	8680	X	8664	-0-	-16	-0-	175	1	8489	2	N	-0-					-0-

PORTER-RILEY WELL #: 3H RRCID -> 260542 COMPL. DATE 01/26/2011 TOTAL DEPTH 8781 PERF. 8906 - 12210

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CRYSTELLE WAGGONER WELL #: 43H RRCID -> 260545 COMPL. DATE 12/15/2010 TOTAL DEPTH 7807 PERF. 8005 - 10803

10	8742	X	7942	-0-	-800	-0-	248	1	7620	3	N	67	203	1			19
							74	9									
11	7886	X	7886	-0-	-0-	-0-	249	1	7562	3	N	68					87
							75	9									
*12	8146	X	8146	-0-	-0-	-0-	254	1	7825	3	N	61	22	1			126
							67	9									
01	8091	X	7844	-0-	-247	-0-	265	1	7503	3	N	69					195
							76	9									
02	7364	X	7262	-0-	-102	-0-	257	1	6969	3	N	33	181	1			47
							36	9									
03	8153	X	7933	-0-	-220	-0-	289	1	7575	3	N	63					110
							69	9									

J. E. CALDWELL "A" WELL #: 6H RRCID -> 260574 COMPL. DATE 11/23/2010 TOTAL DEPTH 7010 PERF. 7190 - 9930

10	16058	X	12902	-0-	-3156	-0-	406	1	12467	3	Y	26	111	1			59
							29	9									
11	15540	X	11795	-0-	-3745	-0-	374	1	11380	3	Y	37					96
							41	9									
12	14942	X	11578	-0-	-3364	-0-	57	1	11492	3	Y	26					122
							29	9									
01	13919	X	12671	-0-	-1248	-0-	431	1	12194	3	Y	42					164
							46	9									
02	12376	X	10312	-0-	-2064	-0-	365	1	9919	3	Y	25					189
							28	9									
03	12896	X	11511	-0-	-1385	-0-	423	1	11053	3	Y	32	183	1			38
							35	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FINCHER, CALVIN WELL #: 3H RRCID -> 260599 COMPL. DATE 02/09/2011 TOTAL DEPTH 7506 PERF. 7596 - 10671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18631	X	15928	-0-	-2703	-0-	321	1	15607	2	N	-0-					-0-
11	18030	X	15175	-0-	-2855	-0-	301	1	14874	2	N	-0-					-0-
12	15779	X	12725	-0-	-3054	-0-	258	1	12467	2	N	-0-					-0-
01	15779	X	12474	-0-	-3305	-0-	266	1	12208	2	N	-0-					-0-
*02	14252	X	9705	-0-	-4547	-0-	205	1	9500	2	N	-0-					-0-
03	15779	X	11524	-0-	-4255	-0-	233	1	11291	2	N	-0-					-0-

TINDALL, CATHY ANN WELL #: 3H RRCID -> 260615 COMPL. DATE 03/12/2011 TOTAL DEPTH 7777 PERF. 8125 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31149	X	31149	-0-	-0-	-0-	628	1	30521	2	N	-0-					-0-
11	29067	X	29067	-0-	-0-	-0-	576	1	28491	2	N	-0-					-0-
12	28921	X	28921	-0-	-0-	-0-	587	1	28334	2	N	-0-					-0-
01	27885	X	27885	-0-	-0-	-0-	595	1	27290	2	N	-0-					-0-
*02	25110	X	25110	-0-	-0-	-0-	531	1	24579	2	N	-0-					-0-
03	27559	X	26902	-0-	-657	-0-	545	1	26357	2	N	-0-					-0-

CRYSTELLE WAGGONER WELL #: 44H RRCID -> 260670 COMPL. DATE 12/17/2010 TOTAL DEPTH 7856 PERF. 8097 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11036	X	8241	-0-	-2795	-0-	258	1	7919	3	N	58					140
							64	9									
11	10680	X	8036	-0-	-2644	-0-	254	1	7710	3	N	65	158	1			47
							72	9									
*12	10323	X	8822	-0-	-1501	-0-	275	1	8477	3	N	64					111
							70	9									
*01	8928	X	8773	-0-	-155	-0-	295	1	8325	3	N	139	187	1			63
							153	9									
02	8064	X	7213	-0-	-851	-0-	250	1	6902	3	N	55					118
							61	9									
*03	9022	X	9022	-0-	-0-	-0-	328	1	8572	3	N	111	190	1			39
							122	9									

DCCO 4- WCCO 1 - DCCO 4 (SA) WELL #: 1H RRCID -> 260724 COMPL. DATE 01/10/2011 TOTAL DEPTH 7890 PERF. 8046 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18765	X	18765	-0-	-0-	-0-	595	1	18170	3	N	-0-					-0-
11	15890	X	15890	-0-	-0-	-0-	509	1	15381	3	N	-0-					-0-
12	17887	X	15432	-0-	-2455	-0-	76	1	15356	3	N	-0-					-0-
01	18755	X	15259	-0-	-3496	-0-	529	1	14730	3	N	-0-					-0-
02	16940	X	13223	-0-	-3717	-0-	401	1	12822	3	N	-0-					-0-
03	18755	X	15227	-0-	-3528	-0-	484	1	14743	3	N	-0-					-0-

DCCO 3 - ANNA BETH BURNS WELL #: 29H RRCID -> 260725 COMPL. DATE 02/12/2011 TOTAL DEPTH 8112 PERF. 8261 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6820	X	5825	-0-	-995	-0-	126	1	5699	3	N	-0-					-0-
11	6090	X	5215	-0-	-875	-0-	114	1	5101	3	N	-0-					-0-
12	5734	X	5734	-0-	-0-	-0-	19	1	5715	3	N	-0-					-0-
01	5770	X	5770	-0-	-0-	-0-	141	1	5629	3	N	-0-					-0-
02	4785	X	4785	-0-	-0-	-0-	103	1	4682	3	N	-0-					-0-
03	4898	X	4490	-0-	-408	-0-	107	1	4383	3	N	-0-					-0-

J. E. NORMAN GU "C" WELL #: 15H RRCID -> 260728 COMPL. DATE 11/08/2010 TOTAL DEPTH 7696 PERF. 7799 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25792	X	25163	-0-	-629	-0-	797	1	24366	3	N	-0-					-0-
11	24960	X	24333	-0-	-627	-0-	780	1	23553	3	N	-0-					-0-
12	25327	X	24396	-0-	-931	-0-	771	1	23625	3	N	-0-					-0-
01	25327	X	5659	-0-	-19668	-0-	196	1	5463	3	N	-0-					-0-
02	22876	X	3249	-0-	-19627	-0-	99	1	3150	3	N	-0-					-0-
03	25172	X	14501	-0-	-10671	-0-	729	1	13772	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MAEYERSJANUARY - MAEYERS (SA) WELL #: 3H RRCID -> 260730 COMPL. DATE 01/26/2011 TOTAL DEPTH 7666 PERF. 7740 - 12153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4089	X	4089	-0-	-0-	-0-	1150	1	2939	3	N	-0-					9
11	2351	X	2351	-0-	-0-	-0-	1062	1	1289	3	N	-0-					9
12	806	X	309	-0-	-497	-0-	309	1			N	-0-					9
01	1505	X	1505	-0-	-0-	-0-	1069	1	423	3	N	12					21
							13	9									
02	5804	X	5804	-0-	-0-	-0-	1117	1	4675	3	Y	11	32	1			-0-
							12	9									
*03	2860	X	2860	-0-	-0-	-0-	1119	1	1740	3	Y	1	1	1			-0-
							1	9									

FINCHER, CALVIN WELL #: 4H RRCID -> 260731 COMPL. DATE 02/09/2011 TOTAL DEPTH 7490 PERF. 7660 - 11371

10	21607	X	2909	-0-	-18698	-0-	572	1	2337	2	N	-0-					-0-
11	20910	X	545	-0-	-20365	-0-	455	1	90	2	N	-0-					-0-
12	2883	X	461	-0-	-2422	-0-	459	1	2	2	N	-0-					-0-
01	2914	X	520	-0-	-2394	-0-	518	1	2	2	N	-0-					-0-
*02	2632	X	1	-0-	-2631	-0-	1	2			N	-0-					-0-
03	2914	X	407	-0-	-2507	-0-	402	1	5	2	N	-0-					-0-

LOGAN, J.-SCHLUTER (SA) WELL #: 2H RRCID -> 260735 COMPL. DATE 01/13/2011 TOTAL DEPTH 7487 PERF. 7647 - 10430

10	8746	X	8746	-0-	-0-	-0-	1016	1	7730	2	N	-0-					-0-
11	9030	X	7420	-0-	-1610	-0-	913	1	6507	2	N	-0-					-0-
12	9331	X	-0-	-0-	-9331	-0-					N	-0-					-0-
01	9331	X	-0-	-0-	-9331	-0-					N	-0-					-0-
02	8092	X	644	-0-	-7448	-0-	644	1			N	-0-					-0-
03	8742	X	-0-	-0-	-8742	-0-					N	-0-					-0-

PETERSON-MAEYERS "B" (SA) WELL #: 1H RRCID -> 260739 COMPL. DATE 12/22/2010 TOTAL DEPTH 7622 PERF. 7698 - 11250

10	12072	X	12072	-0-	-0-	-0-	382	1	11690	3	N	-0-					-0-
11	10620	X	5999	-0-	-4621	-0-	192	1	5807	3	N	-0-					-0-
12	10075	X	6938	-0-	-3137	-0-	219	1	6719	3	N	-0-					-0-
01	10075	X	4411	-0-	-5664	-0-	153	1	4258	3	N	-0-					-0-
02	9100	X	3590	-0-	-5510	-0-	107	1	3483	3	N	-0-					-0-
03	10075	X	7560	-0-	-2515	-0-	244	1	7316	3	N	-0-					-0-

SIMPSON, W. M. WELL #: 5H RRCID -> 260753 COMPL. DATE 02/16/2011 TOTAL DEPTH 7091 PERF. 7486 - 9690

10	496	N	-0-	-0-	-496	-0-					Y	3	36	1			-0-
11	930	N	-0-	-0-	-930	-0-					Y	2	2	1			-0-
12	248	N	-0-	-0-	-248	-0-					Y	1	1	1			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLAKLEY EST."A"-GARRETT "C" (SA) WELL #: 1H RRCID -> 260755 COMPL. DATE 03/04/2011 TOTAL DEPTH 7350 PERF. 7494 - 11900

10	18476	X	17001	-0-	-1475	-0-	641	1	16360	2	N	-0-					-0-
*11	17580	X	16800	-0-	-780	-0-	555	1	16245	2	N	-0-					-0-
*12	17143	X	16867	-0-	-276	-0-	553	1	16314	2	N	-0-					-0-
01	17143	X	16251	-0-	-892	-0-	545	1	15706	2	N	-0-					-0-
02	15484	X	14496	-0-	-988	-0-	480	1	14016	2	N	-0-					-0-
03	17143	X	15718	-0-	-1425	-0-	523	1	15195	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HENCKEN UNIT "A" FED WELL #: 1H RRCID -> 260759 COMPL. DATE 04/26/2011 TOTAL DEPTH 6688 PERF. 6809 - 12347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	27312	X	27312	-0-	-0-	-0-	971	1	3	2	Y	-0-			14
							26338	3							
11	23440	X	23440	-0-	-0-	-0-	843	1	10	2	Y	-0-			14
							22587	3							
12	28563	X	28563	-0-	-0-	-0-	950	1	3	2	Y	-0-			14
							27610	3							
01	29176	X	29176	-0-	-0-	-0-	952	1	57	2	Y	-0-			14
							28167	3							
02	25697	X	25697	-0-	-0-	-0-	883	1	1	2	Y	-0-			14
							24813	3							
03	27962	X	26949	-0-	-1013	-0-	882	1	12	2	Y	-0-			14
							26055	3							

SIMPSON , W. M. WELL #: 6H RRCID -> 260761 COMPL. DATE 02/16/2011 TOTAL DEPTH 7137 PERF. 7196 - 9795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3658	X	1240	-0-	-2418	-0-	880	1	360	3	N	-0-			44
11	3030	X	1289	-0-	-1741	-0-	854	1	428	3	N	6			50
							7	9							
12	1108	X	1108	-0-	-0-	-0-	869	1	237	3	N	2			52
							2	9							
01	1106	X	1106	-0-	-0-	-0-	822	1	271	3	N	12			64
							13	9							
02	1365	X	1365	-0-	-0-	-0-	716	1	642	3	N	6			70
							7	9							
*03	894	N	894	-0-	-0-	-0-	868	1	26	9	N	24			94

DCCO 3 - ANNA BETH BURNS WELL #: 27H RRCID -> 260762 COMPL. DATE 02/13/2011 TOTAL DEPTH 8027 PERF. 8141 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	15717	X	14368	-0-	-1349	-0-	309	1	14059	3	N	-0-			-0-
11	14430	X	13660	-0-	-770	-0-	298	1	13362	3	N	-0-			-0-
12	14291	X	14221	-0-	-70	-0-	46	1	14175	3	N	-0-			-0-
01	14332	X	14332	-0-	-0-	-0-	348	1	13984	3	N	-0-			-0-
02	12908	X	12623	-0-	-285	-0-	280	1	12343	3	N	-0-			-0-
03	14291	X	13949	-0-	-342	-0-	328	1	13621	3	N	-0-			-0-

MCGEE, ODIS GAS UNIT WELL #: 3H RRCID -> 260779 COMPL. DATE 02/12/2011 TOTAL DEPTH 7833 PERF. 8001 - 12682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	93	X	46	-0-	-47	-0-	46	1			N	-0-			-0-
*11	9123	X	9123	-0-	-0-	-0-	857	1	8266	2	N	-0-			-0-
12	11153	X	11153	-0-	-0-	-0-	812	1	10341	2	N	-0-			-0-
01	24875	X	24875	-0-	-0-	-0-	824	1	24051	2	N	-0-			-0-
*02	17727	X	17727	-0-	-0-	-0-	375	1	17352	2	N	-0-			-0-
*03	17019	X	17019	-0-	-0-	-0-	345	1	16674	2	N	-0-			-0-

WCCO 5 - W.W. BROWN WELL #: 6H RRCID -> 260839 COMPL. DATE 03/18/2011 TOTAL DEPTH 7595 PERF. 7646 - 10150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	6778	X	6778	-0-	-0-	-0-	145	1	6633	3	N	-0-			-0-
11	6270	X	6212	-0-	-58	-0-	135	1	6077	3	N	-0-			-0-
12	6727	X	6273	-0-	-454	-0-	134	1	6139	3	N	-0-			-0-
01	6789	X	6388	-0-	-401	-0-	152	1	6236	3	N	-0-			-0-
02	6270	X	6270	-0-	-0-	-0-	148	1	6122	3	N	-0-			-0-
03	6789	X	6769	-0-	-20	-0-	169	1	6600	3	N	-0-			-0-

BUCK WELL #: 2H RRCID -> 260844 COMPL. DATE 10/04/2010 TOTAL DEPTH 8364 PERF. 8520 - 10223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MANNINGS 4M FARM WELL #: 5H RRCID -> 260845 COMPL. DATE 11/24/2010 TOTAL DEPTH 7884 PERF. 8046 - 11468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	23936	X	23936	-0-	-0-	-0-	482	1	23454	2	N	-0-			-0-
11	23540	X	23540	-0-	-0-	-0-	466	1	23074	2	N	-0-			-0-
12	23030	X	23030	-0-	-0-	-0-	467	1	22563	2	N	-0-			-0-
01	22586	X	22586	-0-	-0-	-0-	482	1	22104	2	N	-0-			-0-
02	19793	X	19793	-0-	-0-	-0-	419	1	19374	2	N	-0-			-0-
*03	21984	X	21984	-0-	-0-	-0-	445	1	21539	2	N	-0-			-0-

BOYD, BILLY WELL #: 13H RRCID -> 260846 COMPL. DATE 12/20/2010 TOTAL DEPTH 7871 PERF. 8006 - 9801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	8897	X	8686	-0-	-211	-0-	175	1	8511	2	N	-0-			-0-
11	8610	X	8018	-0-	-592	-0-	159	1	7859	2	N	-0-			-0-
12	9300	X	7903	-0-	-1397	-0-	160	1	7743	2	N	-0-			-0-
01	9300	X	7260	-0-	-2040	-0-	155	1	7105	2	N	-0-			-0-
02	8344	X	6103	-0-	-2241	-0-	129	1	5974	2	N	-0-			-0-
03	8711	X	7126	-0-	-1585	-0-	144	1	6982	2	N	-0-			-0-

FINCHER, CALVIN WELL #: 5H RRCID -> 260847 COMPL. DATE 02/12/2011 TOTAL DEPTH 7533 PERF. 7757 - 11981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	10137	X	5575	-0-	-4562	-0-	692	1	4883	2	N	-0-			-0-
11	9810	X	573	-0-	-9237	-0-	550	1	23	2	N	-0-			-0-
12	4867	X	527	-0-	-4340	-0-	526	1	1	2	N	-0-			-0-
01	4867	X	499	-0-	-4368	-0-	492	1	7	2	N	-0-			-0-
*02	4396	X	807	-0-	-3589	-0-	806	1	1	2	N	-0-			-0-
*03	6304	X	6304	-0-	-0-	-0-	704	1	5600	2	N	-0-			-0-

BILTMORE WELL #: 11H RRCID -> 260851 COMPL. DATE 08/23/2011 TOTAL DEPTH 8572 PERF. 8446 - 14120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	29698	X	29138	-0-	-560	-0-	1252	1	27886	2	N	-0-			-0-
11	28680	X	26991	-0-	-1689	-0-	1190	1	25801	2	N	-0-			-0-
12	29295	X	27839	-0-	-1456	-0-	1286	1	26553	2	N	-0-			-0-
01	29140	X	27386	-0-	-1754	-0-	1231	1	26155	2	N	-0-			-0-
02	26320	X	23223	-0-	-3097	-0-	894	1	22329	2	N	-0-			-0-
03	29140	X	25252	-0-	-3888	-0-	362	1	24890	2	N	-0-			-0-

CALLAWAY, BARRY WELL #: 1H RRCID -> 260854 COMPL. DATE 12/22/2010 TOTAL DEPTH 7275 PERF. 7398 - 9567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	8022	X	8022	-0-	-0-	-0-	162	1	7860	2	N	-0-			-0-
*11	7779	X	7779	-0-	-0-	-0-	154	1	7625	2	N	-0-			-0-
12	7998	X	7932	-0-	-66	-0-	161	1	7771	2	N	-0-			-0-
01	7998	X	7704	-0-	-294	-0-	164	1	7540	2	N	-0-			-0-
*02	7224	X	6775	-0-	-449	-0-	143	1	6632	2	N	-0-			-0-
03	7998	X	7306	-0-	-692	-0-	148	1	7158	2	N	-0-			-0-

BLALOCK-PKF (SA) WELL #: 2H RRCID -> 260906 COMPL. DATE 04/01/2011 TOTAL DEPTH 8249 PERF. 8361 - 13900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	17639	X	16727	-0-	-912	-0-	361	1	16366	3	N	-0-			-0-
11	17070	X	16657	-0-	-413	-0-	364	1	16293	3	N	-0-			-0-
12	17422	X	16401	-0-	-1021	-0-	54	1	16347	3	N	-0-			-0-
01	17422	X	16800	-0-	-622	-0-	410	1	16390	3	N	-0-			-0-
02	15736	X	14587	-0-	-1149	-0-	311	1	14276	3	N	-0-			-0-
03	17205	X	16761	-0-	-444	-0-	380	1	16381	3	N	-0-			-0-

BOYD, BILLY WELL #: 12H RRCID -> 260945 COMPL. DATE 12/20/2010 TOTAL DEPTH 7929 PERF. 8008 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	9858	X	9309	-0-	-549	-0-	188	1	9121	2	N	-0-			-0-
11	9120	X	8876	-0-	-244	-0-	176	1	8700	2	N	-0-			-0-
12	9424	X	8815	-0-	-609	-0-	179	1	8636	2	N	-0-			-0-
01	9424	X	8403	-0-	-1021	-0-	179	1	8224	2	N	-0-			-0-
02	8512	X	7432	-0-	-1080	-0-	157	1	7275	2	N	-0-			-0-
03	9331	X	7442	-0-	-1889	-0-	151	1	7291	2	N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HENCKEN UNIT "B" FED WELL #: 6H RRCID -> 260946 COMPL. DATE 04/26/2011 TOTAL DEPTH 6766 PERF. 8211 - 12523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21421	X	16401	-0-	-5020	-0-	583	1	2	2	Y	-0-					-0-
							15816	3									
11	20730	X	14320	-0-	-6410	-0-	515	1	6	2	Y	-0-					-0-
							13799	3									
12	16569	X	16569	-0-	-0-	-0-	551	1	2	2	Y	-0-					-0-
							16016	3									
01	16683	X	16683	-0-	-0-	-0-	544	1	33	2	Y	-0-					-0-
							16106	3									
02	14812	X	14225	-0-	-587	-0-	489	1	13736	3	Y	-0-					-0-
03	16554	X	15630	-0-	-924	-0-	512	1	7	2	Y	-0-					-0-
							15111	3									

HENCKEN UNIT "B" FED WELL #: 5H RRCID -> 260947 COMPL. DATE 04/16/2011 TOTAL DEPTH 6669 PERF. 6835 - 12415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21142	X	19526	-0-	-1616	-0-	694	1	2	2	Y	-0-					5
							18830	3									
11	20765	X	20765	-0-	-0-	-0-	747	1	9	2	Y	-0-					5
							20009	3									
12	20014	X	20014	-0-	-0-	-0-	666	1	2	2	Y	-0-					5
							19346	3									
01	23453	X	23453	-0-	-0-	-0-	765	1	46	2	Y	-0-					5
							22642	3									
02	18004	X	17092	-0-	-912	-0-	587	1	16505	3	Y	-0-					5
*03	20141	X	20141	-0-	-0-	-0-	660	1	9	2	Y	-0-					5
							19472	3									

HENCKEN UNIT "B" FED WELL #: 7H RRCID -> 260948 COMPL. DATE 04/17/2011 TOTAL DEPTH 6670 PERF. 6854 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22382	X	21470	-0-	-912	-0-	764	1	3	2	Y	-0-					-0-
							20703	3									
11	21792	X	21792	-0-	-0-	-0-	783	1	10	2	Y	-0-					-0-
							20999	3									
12	22816	X	21656	-0-	-1160	-0-	720	1	3	2	Y	-0-					-0-
							20933	3									
01	22754	X	21210	-0-	-1544	-0-	692	1	42	2	Y	-0-					-0-
							20476	3									
02	20328	X	18393	-0-	-1935	-0-	632	1	1	2	Y	-0-					-0-
							17760	3									
03	22506	X	20415	-0-	-2091	-0-	668	1	10	2	Y	-0-					-0-
							19737	3									

WCCO 4-MILLER "F" WELL #: 6H RRCID -> 260958 COMPL. DATE 12/22/2010 TOTAL DEPTH 7428 PERF. 7417 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19189	X	18252	-0-	-937	-0-	577	1	17675	3	N	-0-					-0-
11	17850	X	17548	-0-	-302	-0-	561	1	16987	3	N	-0-					-0-
12	17949	X	10348	-0-	-7601	-0-	326	1	10022	3	N	-0-					-0-
01	17949	X	15961	-0-	-1988	-0-	549	1	15412	3	N	-0-					-0-
02	16212	X	15331	-0-	-881	-0-	509	1	14822	3	N	-0-					-0-
*03	19863	X	19863	-0-	-0-	-0-	688	1	19175	3	N	-0-					-0-

BILTMORE WELL #: 10H RRCID -> 260959 COMPL. DATE 08/23/2011 TOTAL DEPTH 8616 PERF. 8516 - 14320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29202	X	27180	-0-	-2022	-0-	1168	1	26012	2	N	-0-					-0-
11	28260	X	24385	-0-	-3875	-0-	1075	1	23310	2	N	-0-					-0-
12	27466	X	25146	-0-	-2320	-0-	1161	1	23985	2	N	-0-					-0-
01	27187	X	25003	-0-	-2184	-0-	1124	1	23879	2	N	-0-					-0-
02	24556	X	22225	-0-	-2331	-0-	856	1	21369	2	N	-0-					-0-
03	27187	X	23004	-0-	-4183	-0-	329	1	22675	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SIMPSON, W. M. WELL #: 7H RRCID -> 260968 COMPL. DATE 01/26/2011 TOTAL DEPTH 7136 PERF. 7336 - 9895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8618	X	8500	-0-	-118	-0-	266	1	8180	3	N	49					56
							54	9									
11	8340	X	8238	-0-	-102	-0-	260	1	7922	3	N	51					107
							56	9									
12	8153	X	7874	-0-	-279	-0-	39	1	7783	3	N	47					154
							52	9									
01	8339	X	2891	-0-	-5448	-0-	98	1	2773	3	N	18					172
							20	9									
02	7933	X	7933	-0-	-0-	-0-	279	1	7606	3	N	44	191	1			25
							48	9									
03	8339	X	5706	-0-	-2633	-0-	208	1	5473	3	N	23					48
							25	9									

WITT J.R.-PRUETT (SA) WELL #: 1H RRCID -> 260974 COMPL. DATE 11/11/2010 TOTAL DEPTH 7823 PERF. 8150 - 11653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15221	X	981	-0-	-14240	-0-	21	1	960	3	Y	-0-					-0-
11	14490	X	7604	-0-	-6886	-0-	243	1	7361	3	Y	-0-					-0-
12	13640	X	11072	-0-	-2568	-0-	349	1	10723	3	Y	-0-					-0-
01	10798	X	10798	-0-	-0-	-0-	371	1	10418	3	Y	8					8
							9	9									
02	10019	X	10019	-0-	-0-	-0-	334	1	9676	3	Y	8					16
							9	9									
*03	11130	X	11130	-0-	-0-	-0-	385	1	10744	3	Y	1					17
							1	9									

WCCO 5 - W.W. BROWN WELL #: 4H RRCID -> 260979 COMPL. DATE 03/26/2011 TOTAL DEPTH 7656 PERF. 7591 - 11225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6874	X	6874	-0-	-0-	-0-	147	1	6727	3	N	-0-					-0-
11	7033	X	7033	-0-	-0-	-0-	152	1	6881	3	N	-0-					-0-
12	7533	X	6879	-0-	-654	-0-	147	1	6732	3	N	-0-					-0-
01	7533	X	6451	-0-	-1082	-0-	153	1	6298	3	N	-0-					-0-
02	6804	X	6025	-0-	-779	-0-	152	1	5873	3	N	-0-					-0-
03	7254	X	7233	-0-	-21	-0-	192	1	7041	3	N	-0-					-0-

BLALOCK, BOB WELL #: 17H RRCID -> 260981 COMPL. DATE 03/28/2011 TOTAL DEPTH 8082 PERF. 8246 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6386	X	5579	-0-	-807	-0-	120	1	5459	3	N	-0-					-0-
11	6030	X	5519	-0-	-511	-0-	120	1	5399	3	N	-0-					-0-
12	5828	X	5351	-0-	-477	-0-	17	1	5334	3	N	-0-					-0-
01	5828	X	5321	-0-	-507	-0-	129	1	5192	3	N	-0-					-0-
02	5236	X	4947	-0-	-289	-0-	104	1	4843	3	N	-0-					-0-
03	5704	X	4868	-0-	-836	-0-	109	1	4759	3	N	-0-					-0-

WCCO 1-N.R. STEVENSON WELL #: 12H RRCID -> 260982 COMPL. DATE 01/04/2011 TOTAL DEPTH 7848 PERF. 7880 - 10950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8475	X	8475	-0-	-0-	-0-	183	1	8292	3	N	-0-					-0-
11	5734	X	5734	-0-	-0-	-0-	184	1	5550	3	N	-0-					-0-
12	11594	X	4875	-0-	-6719	-0-	24	1	4851	3	N	-0-					-0-
01	11594	X	5891	-0-	-5703	-0-	203	1	5688	3	N	-0-					-0-
02	10472	X	3536	-0-	-6936	-0-	114	1	3422	3	N	-0-					-0-
03	8463	X	7538	-0-	-925	-0-	250	1	7288	3	N	-0-					-0-

HOWARD, WILLIAM WELL #: 3H RRCID -> 260983 COMPL. DATE 04/15/2011 TOTAL DEPTH 7481 PERF. 7594 - 13001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25203	X	20652	-0-	-4551	-0-	416	1	20236	2	N	-0-					-0-
11	24390	X	19633	-0-	-4757	-0-	389	1	19244	2	N	-0-					-0-
12	21979	X	19681	-0-	-2298	-0-	399	1	19282	2	N	-0-					-0-
01	21979	X	4403	-0-	-17576	-0-	94	1	4309	2	N	-0-					-0-
*02	19852	X	18179	-0-	-1673	-0-	384	1	17795	2	N	-0-					-0-
03	20677	X	16642	-0-	-4035	-0-	337	1	16305	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HOWARD, WILLIAM WELL #: 4H RRCID -> 260984 COMPL. DATE 04/18/2011 TOTAL DEPTH 7486 PERF. 7640 - 13058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24366	X	1979	-0-	-22387	-0-	222	1	1757	2	N	-0-					-0-
11	23580	X	17461	-0-	-6119	-0-	905	1	16556	2	N	-0-					-0-
12	8937	X	8937	-0-	-0-	-0-	698	1	8239	2	N	-0-					-0-
01	4030	X	2605	-0-	-1425	-0-	605	1	2000	2	N	-0-					-0-
02	9679	X	9679	-0-	-0-	-0-	700	1	8979	2	N	-0-					-0-
*03	14636	X	14636	-0-	-0-	-0-	855	1	13781	2	N	-0-					-0-

HOWARD, WILLIAM WELL #: 2H RRCID -> 260985 COMPL. DATE 04/14/2011 TOTAL DEPTH 7427 PERF. 7521 - 13087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30855	X	30855	-0-	-0-	-0-	622	1	30233	2	N	-0-					-0-
11	26226	X	26226	-0-	-0-	-0-	520	1	25706	2	N	-0-					-0-
12	26536	X	3217	-0-	-23319	-0-	65	1	3152	2	N	-0-					-0-
01	26536	X	781	-0-	-25755	-0-	128	1	653	2	N	-0-					-0-
*02	23968	X	16192	-0-	-7776	-0-	677	1	15515	2	N	-0-					-0-
03	26536	X	14078	-0-	-12458	-0-	285	1	13793	2	N	-0-					-0-

J. B. BROWN GU WELL #: 1H RRCID -> 260986 COMPL. DATE 02/15/2011 TOTAL DEPTH 7953 PERF. 8297 - 11115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10571	X	9237	-0-	-1334	-0-	292	1	8945	3	Y	-0-					94
11	10230	X	8601	-0-	-1629	-0-	274	1	8327	3	Y	-0-					94
12	9300	X	8675	-0-	-625	-0-	273	1	8402	3	Y	-0-	65	1			29
01	9238	X	8063	-0-	-1175	-0-	276	1	7783	3	Y	4	4	1			29
							4	9									
02	8344	X	6617	-0-	-1727	-0-	228	1	6310	3	Y	72					101
							79	9									
03	9238	X	2042	-0-	-7196	-0-	72	1	1970	3	Y	-0-					101

HENCKEN UNIT "A" FED WELL #: 5H RRCID -> 260987 COMPL. DATE 05/10/2011 TOTAL DEPTH 6692 PERF. 6862 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29733	X	29733	-0-	-0-	-0-	1057	1	4	2	Y	-0-					96
							28672	3									
*11	28260	X	26111	-0-	-2149	-0-	939	1	11	2	Y	-0-					96
							25161	3									
12	31682	X	31011	-0-	-671	-0-	1031	1	3	2	Y	-0-	47	1			49
							29977	3									
01	34978	X	34978	-0-	-0-	-0-	1141	1	69	2	Y	-0-					49
							33768	3									
02	28420	X	25975	-0-	-2445	-0-	893	1	1	2	Y	-0-					49
							25081	3									
03	31000	X	27126	-0-	-3874	-0-	888	1	12	2	Y	-0-					49
							26226	3									

HENCKEN UNIT "A" FED WELL #: 9H RRCID -> 260990 COMPL. DATE 04/30/2011 TOTAL DEPTH 6686 PERF. 7158 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23779	X	23779	-0-	-0-	-0-	846	1	3	2	Y	-0-					34
							22930	3									
*11	21840	X	19584	-0-	-2256	-0-	704	1	8	2	Y	-0-					34
							18872	3									
12	23374	X	15205	-0-	-8169	-0-	506	1	2	2	Y	-0-	17	1			17
							14697	3									
01	23777	X	2416	-0-	-21361	-0-	79	1	5	2	Y	-0-					17
							2332	3									
02	21476	X	16019	-0-	-5457	-0-	551	1	15468	3	Y	-0-					17
03	23777	X	21334	-0-	-2443	-0-	699	1	10	2	Y	-0-					17
							20625	3									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HENCKEN UNIT "B" FED WELL #: 1H RRCID -> 260991 COMPL. DATE 04/23/2011 TOTAL DEPTH 6687 PERF. 6888 - 12468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	26195	X	24416	-0-	-1779	-0-	868	1	3	2	Y	-0-			4
							23545	3							
11	25350	X	23824	-0-	-1526	-0-	857	1	10	2	Y	-0-			4
							22957	3							
12	24463	X	24463	-0-	-0-	-0-	814	1	3	2	Y	-0-			4
							23646	3							
01	23845	X	23845	-0-	-0-	-0-	778	1	47	2	Y	-0-			4
							23020	3							
02	20499	X	20499	-0-	-0-	-0-	705	1	19794	3	Y	-0-			4
*03	22608	X	22608	-0-	-0-	-0-	740	1	10	2	Y	-0-			4
							21858	3							

HENCKEN UNIT "B" FED WELL #: 2H RRCID -> 260992 COMPL. DATE 04/20/2011 TOTAL DEPTH 6750 PERF. 8283 - 12626

10	23808	X	20841	-0-	-2967	-0-	741	1	3	2	Y	-0-			5
							20097	3							
11	22230	X	20463	-0-	-1767	-0-	736	1	9	2	Y	-0-			5
							19718	3							
12	22153	X	22153	-0-	-0-	-0-	737	1	3	2	Y	-0-			5
							21413	3							
01	20894	X	20564	-0-	-330	-0-	671	1	41	2	Y	-0-			5
							19852	3							
02	19096	X	18155	-0-	-941	-0-	624	1	17531	3	Y	-0-			5
03	21235	X	19681	-0-	-1554	-0-	644	1	9	2	Y	-0-			5
							19028	3							

HENCKEN UNIT "B" FED WELL #: 4H RRCID -> 260993 COMPL. DATE 04/18/2011 TOTAL DEPTH 6740 PERF. 8317 - 12629

10	21328	X	19027	-0-	-2301	-0-	677	1	2	2	Y	-0-			19
							18348	3							
11	21180	X	19045	-0-	-2135	-0-	684	1	8	2	Y	-0-			19
							18353	3							
12	20832	X	19350	-0-	-1482	-0-	643	1	2	2	Y	-0-			19
							18705	3							
01	20832	X	18764	-0-	-2068	-0-	612	1	37	2	Y	-0-			19
							18115	3							
02	18060	X	16523	-0-	-1537	-0-	568	1	15955	3	Y	-0-			19
03	19685	X	18568	-0-	-1117	-0-	608	1	8	2	Y	-0-			19
							17952	3							

KELLEY-PETERSON (SA) WELL #: 1H RRCID -> 260994 COMPL. DATE 12/14/2010 TOTAL DEPTH 7682 PERF. 7760 - 11862

10	17947	X	17947	-0-	-0-	-0-	386	1	17561	3	N	-0-			-0-
11	15300	X	11566	-0-	-3734	-0-	371	1	11195	3	N	-0-			-0-
12	16274	X	16274	-0-	-0-	-0-	514	1	15760	3	N	-0-			-0-
01	10261	X	9440	-0-	-821	-0-	328	1	9112	3	N	-0-			-0-
02	10609	X	10609	-0-	-0-	-0-	326	1	10283	3	N	-0-			-0-
*03	13807	X	13807	-0-	-0-	-0-	441	1	13366	3	N	-0-			-0-

TAYLOR-DOOLEY (SA) WELL #: 2H RRCID -> 260996 COMPL. DATE 02/18/2011 TOTAL DEPTH 7740 PERF. 7705 - 11704

10	11656	X	5727	-0-	-5929	-0-	809	1	4918	2	N	-0-			-0-
11	11280	X	9660	-0-	-1620	-0-	708	1	8952	2	N	-0-			-0-
12	24463	X	24463	-0-	-0-	-0-	1202	1	23261	2	N	-0-			-0-
01	16653	X	16653	-0-	-0-	-0-	1040	1	15613	2	N	-0-			-0-
02	9480	X	9480	-0-	-0-	-0-	790	1	8690	2	N	-0-			-0-
*03	12090	X	12090	-0-	-0-	-0-	935	1	11155	2	N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HENCKEN UNIT "B" FED WELL #: 11H RRCID -> 260997 COMPL. DATE 04/20/2011 TOTAL DEPTH 6767 PERF. 7398 - 10071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13028	X	13028	-0-	-0-	-0-	463	1	2	2	Y	-0-					-0-
							12563	3									
11	11723	X	11723	-0-	-0-	-0-	421	1	5	2	Y	-0-					-0-
							11297	3									
12	15872	X	14070	-0-	-1802	-0-	468	1	1	2	Y	-0-					-0-
							13601	3									
01	17175	X	17175	-0-	-0-	-0-	560	1	34	2	Y	-0-					-0-
							16581	3									
02	14336	X	13922	-0-	-414	-0-	478	1	1	2	Y	-0-					-0-
							13443	3									
*03	16572	X	16572	-0-	-0-	-0-	543	1	7	2	Y	-0-					-0-
							16022	3									

J. B. BROWN GU WELL #: 2H RRCID -> 260998 COMPL. DATE 02/09/2011 TOTAL DEPTH 7908 PERF. 8177 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4006	X	4006	-0-	-0-	-0-	996	1	3003	3	N	6					140
							7	9									
11	3829	X	3829	-0-	-0-	-0-	964	1	2862	3	N	3					143
							3	9									
12	5053	X	3718	-0-	-1335	-0-	988	1	2728	3	N	2	115	1			30
							2	9									
01	5053	X	3522	-0-	-1531	-0-	989	1	2533	3	N	-0-					30
02	4564	X	2266	-0-	-2298	-0-	859	1	1407	3	N	-0-					30
03	3999	X	3417	-0-	-582	-0-	989	1	2428	3	N	-0-					30

HARRIS FAMILY LP WELL #: 2H RRCID -> 261000 COMPL. DATE 02/19/2011 TOTAL DEPTH 7405 PERF. 7460 - 10011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23126	X	21732	-0-	-1394	-0-	438	1	21294	2	N	-0-					-0-
11	22380	X	20355	-0-	-2025	-0-	403	1	19952	2	N	-0-					-0-
12	21793	X	20502	-0-	-1291	-0-	416	1	20086	2	N	-0-					-0-
01	21793	X	20083	-0-	-1710	-0-	429	1	19654	2	N	-0-					-0-
02	19684	X	18503	-0-	-1181	-0-	391	1	18112	2	N	-0-					-0-
03	21762	X	19723	-0-	-2039	-0-	399	1	19324	2	N	-0-					-0-

DEAL WELL #: 4H RRCID -> 261001 COMPL. DATE 03/26/2011 TOTAL DEPTH 7881 PERF. 7931 - 10578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18414	X	17089	-0-	-1325	-0-	344	1	16745	2	N	-0-					-0-
11	17520	X	16178	-0-	-1342	-0-	321	1	15857	2	N	-0-					-0-
12	17577	X	16187	-0-	-1390	-0-	328	1	15859	2	N	-0-					-0-
01	17577	X	15792	-0-	-1785	-0-	337	1	15455	2	N	-0-					-0-
02	15876	X	14170	-0-	-1706	-0-	300	1	13870	2	N	-0-					-0-
03	17112	X	15140	-0-	-1972	-0-	306	1	14834	2	N	-0-					-0-

DEAL WELL #: 2H RRCID -> 261002 COMPL. DATE 03/27/2011 TOTAL DEPTH 7887 PERF. 7948 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19407	X	19407	-0-	-0-	-0-	391	1	19016	2	N	-0-					-0-
11	18720	X	18126	-0-	-594	-0-	359	1	17767	2	N	-0-					-0-
12	20274	X	18169	-0-	-2105	-0-	369	1	17800	2	N	-0-					-0-
01	20274	X	17728	-0-	-2546	-0-	378	1	17350	2	N	-0-					-0-
02	18284	X	15430	-0-	-2854	-0-	326	1	15104	2	N	-0-					-0-
03	19437	X	16636	-0-	-2801	-0-	337	1	16299	2	N	-0-					-0-

DCCO 3 - ANNA BETH BURNS WELL #: 28H RRCID -> 261011 COMPL. DATE 02/12/2011 TOTAL DEPTH 8025 PERF. 8191 - 13695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25544	X	23854	-0-	-1690	-0-	514	1	23340	3	N	-0-					-0-
11	24150	X	22884	-0-	-1266	-0-	500	1	22384	3	N	-0-					-0-
12	23839	X	23030	-0-	-809	-0-	75	1	22955	3	N	-0-					-0-
01	23839	X	23202	-0-	-637	-0-	566	1	22636	3	N	-0-					-0-
02	21532	X	20823	-0-	-709	-0-	454	1	20369	3	N	-0-					-0-
03	23839	X	22875	-0-	-964	-0-	529	1	22346	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BENBROOK UNIT "A" FED WELL #: 3H RRCID -> 261058 COMPL. DATE 02/19/2012 TOTAL DEPTH 6884 PERF. 9355 - 13822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31217	X	27092	-0-	-4125	-0-	964	1	4	2	Y	-0-					1
							26124	3									
*11	29520	X	27353	-0-	-2167	-0-	983	1	12	2	Y	-0-					1
							26358	3									
12	27588	X	27588	-0-	-0-	-0-	915	1	2	2	Y	-0-					1
							26671	3									
01	26846	X	25954	-0-	-892	-0-	848	1	52	2	Y	-0-					1
							25054	3									
02	24248	X	21995	-0-	-2253	-0-	756	1	2	2	Y	-0-					1
							21237	3									
03	26846	X	22958	-0-	-3888	-0-	752	1	10	2	Y	-0-					1
							22196	3									

BENBROOK UNIT "A" FED WELL #: 5H RRCID -> 261065 COMPL. DATE 02/20/2012 TOTAL DEPTH 6834 PERF. 9296 - 13794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32147	X	27284	-0-	-4863	-0-	970	1	4	2	Y	-0-					-0-
							26310	3									
*11	30060	X	26226	-0-	-3834	-0-	942	1	11	2	Y	-0-					-0-
							25273	3									
12	28489	X	25783	-0-	-2706	-0-	856	1	2	2	Y	-0-					-0-
							24925	3									
01	28489	X	25751	-0-	-2738	-0-	840	1	50	2	Y	-0-					-0-
							24861	3									
02	25648	X	21972	-0-	-3676	-0-	756	1	21216	3	Y	-0-					-0-
03	27280	X	23657	-0-	-3623	-0-	775	1	12	2	Y	-0-					-0-
							22870	3									

BENBROOK UNIT "A" FED WELL #: 8H RRCID -> 261066 COMPL. DATE 02/09/2012 TOTAL DEPTH 6717 PERF. 7152 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26257	X	23266	-0-	-2991	-0-	825	1	2	2	Y	-0-					4
							22439	3									
*11	24960	X	22209	-0-	-2751	-0-	796	1	10	2	Y	-0-					4
							21403	3									
12	24738	X	22078	-0-	-2660	-0-	733	1	2	2	Y	-0-	1	1			3
							21343	3									
01	24242	X	22091	-0-	-2151	-0-	722	1	44	2	Y	-0-					3
							21325	3									
02	21896	X	18536	-0-	-3360	-0-	638	1	17898	3	Y	-0-					3
03	23281	X	20377	-0-	-2904	-0-	667	1	10	2	Y	-0-					3
							19700	3									

BENBROOK UNIT "A" FED WELL #: 9H RRCID -> 261068 COMPL. DATE 02/03/2012 TOTAL DEPTH 6796 PERF. 8075 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30287	X	27162	-0-	-3125	-0-	963	1	4	2	Y	-0-					4
							26195	3									
*11	28770	X	25253	-0-	-3517	-0-	905	1	11	2	Y	-0-					4
							24337	3									
12	27807	X	25556	-0-	-2251	-0-	849	1	2	2	Y	-0-	1	1			3
							24705	3									
01	27807	X	25387	-0-	-2420	-0-	829	1	50	2	Y	-0-					3
							24508	3									
02	25116	X	22814	-0-	-2302	-0-	785	1	22029	3	Y	-0-					3
03	27156	X	23565	-0-	-3591	-0-	772	1	10	2	Y	-0-					3
							22783	3									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BENBROOK UNIT "A" FED WELL #: 10H RRCID -> 261069 COMPL. DATE 02/20/2012 TOTAL DEPTH 6708 PERF. 7887 - 12354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24614	X	22180	-0-	-2434	-0-	789	1	2	2	Y	-0-					
							21389	3									10
*11	23520	X	21047	-0-	-2473	-0-	756	1	8	2	Y	-0-					
							20283	3									10
12	22475	X	21394	-0-	-1081	-0-	710	1	2	2	Y	-0-	10	1			
							20682	3									-0-
01	22475	X	20716	-0-	-1759	-0-	676	1	40	2	Y	-0-					
							20000	3									-0-
02	20300	X	18267	-0-	-2033	-0-	628	1	17639	3	Y	-0-					-0-
03	22165	X	19991	-0-	-2174	-0-	655	1	8	2	Y	-0-					
							19328	3									-0-

HENCKEN UNIT "A" FED WELL #: 10H RRCID -> 261089 COMPL. DATE 05/12/2011 TOTAL DEPTH 6770 PERF. 8886 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17422	X	15220	-0-	-2202	-0-	541	1	2	2	Y	-0-					
							14677	3									-0-
*11	16860	X	13157	-0-	-3703	-0-	473	1	6	2	Y	-0-					
							12678	3									-0-
12	16958	X	16958	-0-	-0-	-0-	564	1	2	2	Y	-0-					
							16392	3									-0-
01	18895	X	18895	-0-	-0-	-0-	616	1	37	2	Y	-0-					
							18242	3									-0-
02	14336	X	13627	-0-	-709	-0-	468	1	13159	3	Y	-0-					-0-
03	15872	X	14669	-0-	-1203	-0-	480	1	7	2	Y	-0-					
							14182	3									-0-

WCCO 5 - W.W. BROWN WELL #: 2H RRCID -> 261090 COMPL. DATE 04/02/2011 TOTAL DEPTH 7305 PERF. 7771 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9269	X	7446	-0-	-1823	-0-	159	1	7287	3	N	-0-					-0-
11	8460	X	7796	-0-	-664	-0-	169	1	7627	3	N	-0-					-0-
12	8246	X	7885	-0-	-361	-0-	168	1	7717	3	N	-0-					-0-
01	7998	X	7977	-0-	-21	-0-	190	1	7787	3	N	-0-					-0-
02	7280	X	7047	-0-	-233	-0-	171	1	6876	3	N	-0-					-0-
03	8060	X	7646	-0-	-414	-0-	194	1	7452	3	N	-0-					-0-

J. B. BROWN GU WELL #: 3H RRCID -> 261092 COMPL. DATE 02/16/2011 TOTAL DEPTH 7964 PERF. 8157 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10079	X	10079	-0-	-0-	-0-	318	1	9759	3	N	2					
							2	9									90
11	9380	X	9380	-0-	-0-	-0-	300	1	9080	3	N	-0-					90
12	10788	X	9517	-0-	-1271	-0-	300	1	9217	3	N	-0-					90
01	10788	X	9240	-0-	-1548	-0-	317	1	8923	3	N	-0-					90
02	9744	X	8098	-0-	-1646	-0-	283	1	7815	3	N	-0-					90
03	10075	X	5184	-0-	-4891	-0-	187	1	4978	3	N	17					
							19	9									107

BENBROOK UNIT "A" FED WELL #: 11H RRCID -> 261096 COMPL. DATE 02/02/2012 TOTAL DEPTH 6796 PERF. 7890 - 11985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23870	X	21638	-0-	-2232	-0-	767	1	2	2	Y	-0-					
							20869	3									9
*11	22890	X	20749	-0-	-2141	-0-	744	1	8	2	Y	-0-					
							19997	3									9
12	21855	X	21087	-0-	-768	-0-	700	1	2	2	Y	-0-	3	1			
							20385	3									6
01	21855	X	20612	-0-	-1243	-0-	672	1	41	2	Y	39					
							19856	3	43	9							45
02	19740	X	18071	-0-	-1669	-0-	622	1	17449	3	Y	-0-					45
03	21638	X	19053	-0-	-2585	-0-	624	1	8	2	Y	-0-					
							18421	3									45

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BENBROOK UNIT "A" FED WELL #: 12H RRCID -> 261100 COMPL. DATE 01/30/2012 TOTAL DEPTH 6712 PERF. 6880 - 11776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23529	X	20861	-0-	-2668	-0-	740	1	2	2	Y	-0-					7
							20119	3									
*11	22410	X	20110	-0-	-2300	-0-	721	1	8	2	Y	-0-					7
							19381	3									
12	21111	X	20423	-0-	-688	-0-	679	1	2	2	Y	1	2	1			4
							19741	3	1	9							
01	21111	X	19701	-0-	-1410	-0-	644	1	39	2	Y	-0-					4
							19018	3									
02	19068	X	17346	-0-	-1722	-0-	597	1	16749	3	Y	-0-					4
03	20863	X	18654	-0-	-2209	-0-	611	1	9	2	Y	-0-					4
							18034	3									

BENBROOK UNIT "B" FED WELL #: 2H RRCID -> 261107 COMPL. DATE 01/27/2012 TOTAL DEPTH 6810 PERF. 7596 - 11474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21917	X	19459	-0-	-2458	-0-	690	1	4	2	Y	-0-					-0-
							18765	3									
*11	20430	X	18465	-0-	-1965	-0-	662	1	8	2	Y	-0-					-0-
							17795	3									
12	20676	X	20676	-0-	-0-	-0-	687	1	2	2	Y	-0-					-0-
							19987	3									
01	19468	X	17664	-0-	-1804	-0-	577	1	34	2	Y	-0-					-0-
							17053	3									
02	17584	X	15763	-0-	-1821	-0-	542	1	2	2	Y	-0-					-0-
							15219	3									
03	19468	X	17116	-0-	-2352	-0-	560	1	8	2	Y	-0-					-0-
							16548	3									

BENBROOK UNIT "B" FED WELL #: 1H RRCID -> 261108 COMPL. DATE 01/26/2012 TOTAL DEPTH 6706 PERF. 8143 - 11618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19933	X	18248	-0-	-1685	-0-	647	1	2	2	Y	-0-					-0-
							17599	3									
*11	18750	X	17277	-0-	-1473	-0-	619	1	8	2	Y	-0-					-0-
							16650	3									
12	17825	X	16838	-0-	-987	-0-	560	1	2	2	Y	-0-					-0-
							16276	3									
01	17825	X	16867	-0-	-958	-0-	551	1	34	2	Y	-0-					-0-
							16282	3									
02	16100	X	15023	-0-	-1077	-0-	517	1	14506	3	Y	-0-					-0-
03	17825	X	16212	-0-	-1613	-0-	531	1	7	2	Y	-0-					-0-
							15674	3									

BENBROOK UNIT "B" FED WELL #: 3H RRCID -> 261113 COMPL. DATE 02/21/2012 TOTAL DEPTH 6731 PERF. 8182 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22568	X	19538	-0-	-3030	-0-	695	1	2	2	Y	-0-					-0-
							18841	3									
*11	20970	X	18493	-0-	-2477	-0-	665	1	8	2	Y	-0-					-0-
							17820	3									
12	20491	X	18925	-0-	-1566	-0-	628	1	2	2	Y	-0-					-0-
							18295	3									
01	20491	X	18865	-0-	-1626	-0-	616	1	38	2	Y	-0-					-0-
							18211	3									
02	18424	X	15982	-0-	-2442	-0-	550	1	15432	3	Y	-0-					-0-
03	19530	X	16864	-0-	-2666	-0-	553	1	8	2	Y	-0-					-0-
							16303	3									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COOMER UNIT WELL #: 3H RRCID -> 261120 COMPL. DATE 01/26/2011 TOTAL DEPTH 6727 PERF. 7050 - 11603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22547	X	22547	-0-	-0-	-0-	86	1	3	2	N	-0-					-0-
							22458	3									
*11	22565	X	22565	-0-	-0-	-0-	91	1	10	2	N	-0-					-0-
							22464	3									
12	22103	X	20481	-0-	-1622	-0-	81	1	2	2	N	-0-					-0-
							20398	3									
01	22103	X	21554	-0-	-549	-0-	83	1	44	2	N	-0-					-0-
							21427	3									
02	19964	X	17244	-0-	-2720	-0-	66	1	1	2	N	-0-					-0-
							17177	3									
03	22103	X	17429	-0-	-4674	-0-	90	1	8	2	N	-0-					-0-
							17331	3									

WCCO 5 - W.W. BROWN WELL #: 5H RRCID -> 261131 COMPL. DATE 03/18/2011 TOTAL DEPTH 7613 PERF. 7596 - 10225

10	5270	X	4434	-0-	-836	-0-	95	1	4339	3	N	-0-					-0-
11	5010	X	4279	-0-	-731	-0-	93	1	4186	3	N	-0-					-0-
12	4650	X	4364	-0-	-286	-0-	93	1	4271	3	N	-0-					-0-
01	4650	X	4361	-0-	-289	-0-	104	1	4257	3	N	-0-					-0-
02	4450	X	4450	-0-	-0-	-0-	106	1	4344	3	N	-0-					-0-
*03	5480	X	5480	-0-	-0-	-0-	136	1	5344	3	N	-0-					-0-

VANN CATTLE-DAY (SA) WELL #: 1H RRCID -> 261133 COMPL. DATE 05/21/2011 TOTAL DEPTH 7315 PERF. 7601 - 10684

10	12671	X	12671	-0-	-0-	-0-	602	1	12069	2	N	-0-					-0-
11	9829	X	9829	-0-	-0-	-0-	439	1	9390	2	N	-0-					-0-
12	11459	X	11459	-0-	-0-	-0-	537	1	10922	2	N	-0-					-0-
01	15772	X	15772	-0-	-0-	-0-	696	1	15076	2	N	-0-					-0-
02	14008	X	14008	-0-	-0-	-0-	599	1	13409	2	N	-0-					-0-
*03	9476	X	9476	-0-	-0-	-0-	498	1	8978	2	N	-0-					-0-

BENBROOK UNIT "B" FED WELL #: 4H RRCID -> 261134 COMPL. DATE 02/22/2012 TOTAL DEPTH 6867 PERF. 7708 - 9716

10	25823	X	24199	-0-	-1624	-0-	860	1	2	2	Y	-0-					-0-
							23337	3									
*11	24930	X	23062	-0-	-1868	-0-	828	1	10	2	Y	-0-					-0-
							22224	3									
12	25266	X	25266	-0-	-0-	-0-	838	1	4	2	Y	-0-					-0-
							24424	3									
01	23684	X	22838	-0-	-846	-0-	745	1	44	2	Y	-0-					-0-
							22049	3									
02	21392	X	19864	-0-	-1528	-0-	683	1	2	2	Y	-0-					-0-
							19179	3									
03	23684	X	21685	-0-	-1999	-0-	710	1	10	2	Y	-0-					-0-
							20965	3									

BENBROOK UNIT "C" FED WELL #: 8H RRCID -> 261136 COMPL. DATE 02/24/2012 TOTAL DEPTH 6930 PERF. 7375 - 12843

10	23560	X	20419	-0-	-3141	-0-	725	1	2	2	Y	-0-					1
							19692	3									
*11	21990	X	19886	-0-	-2104	-0-	715	1	8	2	Y	-0-					1
							19163	3									
12	19995	X	19870	-0-	-125	-0-	660	1	2	2	Y	-0-					1
							19208	3									
01	19995	X	19184	-0-	-811	-0-	627	1	38	2	Y	-0-					1
							18519	3									
02	18060	X	15074	-0-	-2986	-0-	519	1	14555	3	Y	-0-					1
03	19995	X	14816	-0-	-5179	-0-	485	1	6	2	Y	-0-					1
							14325	3									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BENBROOK UNIT "C" FED WELL #: 11H RRCID -> 261138 COMPL. DATE 02/22/2012 TOTAL DEPTH 6836 PERF. 6809 - 13617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	32612	X	29476	-0-	-3136	-0-	1048	1	4	2	Y	-0-			-0-
							28424	3							
*11	31050	X	28288	-0-	-2762	-0-	1017	1	12	2	Y	-0-			-0-
							27259	3							
12	28279	X	28279	-0-	-0-	-0-	938	1	4	2	Y	-0-			-0-
							27337	3							
01	28463	X	28463	-0-	-0-	-0-	930	1	56	2	Y	-0-			-0-
							27477	3							
02	24776	X	24776	-0-	-0-	-0-	852	1	23924	3	Y	-0-			-0-
*03	26322	X	26322	-0-	-0-	-0-	863	1	12	2	Y	-0-			-0-
							25447	3							

VANN CATTLE YARDS WELL #: C 2H RRCID -> 261151 COMPL. DATE 05/18/2011 TOTAL DEPTH 7263 PERF. 7597 - 10130

10	1891	X	1477	-0-	-414	-0-	754	1	723	2	N	-0-			-0-
11	1710	X	574	-0-	-1136	-0-	574	1			N	-0-			-0-
12	1096	N	1096	-0-	-0-	-0-	636	1	460	2	N	-0-			-0-
01	1034	N	1034	-0-	-0-	-0-	707	1	327	2	N	-0-			-0-
02	618	N	618	-0-	-0-	-0-	618	1			N	-0-			-0-
*03	894	N	894	-0-	-0-	-0-	566	1	328	2	N	-0-			-0-

BILTMORE WELL #: 9H RRCID -> 261155 COMPL. DATE 08/23/2011 TOTAL DEPTH 8626 PERF. 8786 - 14870

10	23715	X	20925	-0-	-2790	-0-	899	1	20026	2	N	-0-			-0-
11	22950	X	19542	-0-	-3408	-0-	861	1	18681	2	N	-0-			-0-
12	21142	X	20218	-0-	-924	-0-	934	1	19284	2	N	-0-			-0-
01	20925	X	19689	-0-	-1236	-0-	885	1	18804	2	N	-0-			-0-
02	18900	X	16797	-0-	-2103	-0-	647	1	16150	2	N	-0-			-0-
03	20925	X	17891	-0-	-3034	-0-	256	1	17635	2	N	-0-			-0-

DCCO 2- SMITH "B" (SA) WELL #: 2H RRCID -> 261156 COMPL. DATE 08/01/2011 TOTAL DEPTH 7954 PERF. 8191 - 13445

10	26195	X	24519	-0-	-1676	-0-	527	1	23992	3	N	-0-			-0-
11	25350	X	21736	-0-	-3614	-0-	474	1	21262	3	N	-0-			-0-
12	23374	X	22453	-0-	-921	-0-	483	1	21970	3	N	-0-			-0-
01	23374	X	22678	-0-	-696	-0-	783	1	21895	3	N	-0-			-0-
02	21564	X	21564	-0-	-0-	-0-	692	1	20872	3	N	-0-			-0-
03	23374	X	20197	-0-	-3177	-0-	477	1	19720	3	N	-0-			-0-

PETERSON-NORMAN "C" (DEEP) (SA) WELL #: 1H RRCID -> 261298 COMPL. DATE 12/02/2010 TOTAL DEPTH 7670 PERF. 7748 - 11120

10	19068	X	19068	-0-	-0-	-0-	411	1	18657	3	N	-0-			-0-
11	18283	X	18283	-0-	-0-	-0-	586	1	17697	3	N	-0-			-0-
12	19671	X	19671	-0-	-0-	-0-	621	1	19050	3	N	-0-			-0-
01	19065	X	5329	-0-	-13736	-0-	185	1	5144	3	N	-0-			-0-
02	17220	X	6992	-0-	-10228	-0-	213	1	6779	3	N	-0-			-0-
03	19096	X	17510	-0-	-1586	-0-	553	1	16957	3	N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MAEYERSJANUARY - MAEYERS (SA) WELL #: 4H RRCID -> 261305 COMPL. DATE 01/25/2011 TOTAL DEPTH 7561 PERF. 7647 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7967	X	7967	-0-	-0-	-0-	912	1	7055	3	N	-0-					10
11	7544	X	7544	-0-	-0-	-0-	879	1	6657	3	N	7					17
							8	9									
12	7413	X	7413	-0-	-0-	-0-	892	1	6470	3	Y	46	63	1			-0-
							51	9									
01	7310	X	7310	-0-	-0-	-0-	909	1	6397	3	Y	4	4	1			-0-
							4	9									
02	7006	X	7006	-0-	-0-	-0-	836	1	6170	3	Y	-0-					-0-
*03	6108	X	6108	-0-	-0-	-0-	876	1	5232	3	Y	-0-					-0-

MAEYERS-MAEYERSJANUARY (SA) "A" WELL #: 1H RRCID -> 261308 COMPL. DATE 01/24/2011 TOTAL DEPTH 7589 PERF. 7600 - 10872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16957	X	15888	-0-	-1069	-0-	501	1	15374	3	N	12					41
							13	9									
11	16410	X	15285	-0-	-1125	-0-	487	1	14790	3	N	7					48
							8	9									
12	16399	X	11887	-0-	-4512	-0-	374	1	11498	3	Y	14	62	1			-0-
							15	9									
01	16399	X	12735	-0-	-3664	-0-	437	1	12294	3	Y	4	4	1			-0-
							4	9									
02	14420	X	13656	-0-	-764	-0-	466	1	13183	3	Y	6					6
							7	9									
03	15903	X	10072	-0-	-5831	-0-	357	1	9707	3	Y	7					13
							8	9									

BEDINGER-NORTH WELL #: 7H RRCID -> 261313 COMPL. DATE 02/23/2011 TOTAL DEPTH 6311 PERF. 6525 - 9453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12400	X	10668	-0-	-1732	-0-	48	1	1	2	N	-0-					11
							10619	3									
*11	12000	X	10835	-0-	-1165	-0-	51	1	5	2	N	-0-					11
							10779	3									
12	11532	X	8619	-0-	-2913	-0-	41	1	1	2	N	-0-					11
							8577	3									
01	11532	X	5099	-0-	-6433	-0-	475	1	9	2	N	-0-					11
							4615	3									
02	10192	X	4302	-0-	-5890	-0-	549	1	3753	3	N	-0-					11
03	11191	X	211	-0-	-10980	-0-	58	1	80	3	N	66					77
							73	9									

HENCKEN UNIT "A" FED WELL #: 2H RRCID -> 261326 COMPL. DATE 05/02/2011 TOTAL DEPTH 6772 PERF. 8654 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23374	X	23133	-0-	-241	-0-	823	1	3	2	Y	-0-					4
							22307	3									
11	22620	X	20772	-0-	-1848	-0-	747	1	9	2	Y	-0-					4
							20016	3									
12	25637	X	25637	-0-	-0-	-0-	852	1	3	2	Y	-0-					4
							24782	3									
01	26182	X	26182	-0-	-0-	-0-	854	1	52	2	Y	-0-					4
							25276	3									
02	23057	X	23057	-0-	-0-	-0-	793	1	22264	3	Y	-0-					4
03	24149	X	23817	-0-	-332	-0-	780	1	11	2	Y	-0-					4
							23026	3									

TINDALL, CATHY ANN WELL #: 6H RRCID -> 261334 COMPL. DATE 03/21/2011 TOTAL DEPTH 7741 PERF. 7922 - 10939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17856	X	16156	-0-	-1700	-0-	326	1	15830	2	N	-0-					-0-
11	16890	X	15348	-0-	-1542	-0-	304	1	15044	2	N	-0-					-0-
12	16802	X	15607	-0-	-1195	-0-	317	1	15290	2	N	-0-					-0-
01	16802	X	15278	-0-	-1524	-0-	326	1	14952	2	N	-0-					-0-
02	15176	X	13640	-0-	-1536	-0-	288	1	13352	2	N	-0-					-0-
03	16182	X	14703	-0-	-1479	-0-	298	1	14405	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

TINDALL, CATHY ANN WELL #: 7H RRCID -> 261335 COMPL. DATE 03/22/2011 TOTAL DEPTH 7781 PERF. 7818 - 11068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13764	X	12401	-0-	-1363	-0-	250	1	12151	2	N	-0-					-0-
11	12750	X	12261	-0-	-489	-0-	243	1	12018	2	N	-0-					-0-
12	12117	X	12117	-0-	-0-	-0-	246	1	11871	2	N	-0-					-0-
01	11824	X	11824	-0-	-0-	-0-	252	1	11572	2	N	-0-					-0-
02	10584	X	10223	-0-	-361	-0-	216	1	10007	2	N	-0-					-0-
03	11718	X	11430	-0-	-288	-0-	231	1	11199	2	N	-0-					-0-

TINDALL, CATHY ANN WELL #: 5H RRCID -> 261336 COMPL. DATE 03/23/2011 TOTAL DEPTH 7688 PERF. 7921 - 12631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25058	X	25058	-0-	-0-	-0-	505	1	24553	2	N	-0-					-0-
11	23571	X	23571	-0-	-0-	-0-	467	1	23104	2	N	-0-					-0-
12	26164	X	23603	-0-	-2561	-0-	479	1	23124	2	N	-0-					-0-
01	26164	X	23281	-0-	-2883	-0-	497	1	22784	2	N	-0-					-0-
*02	23632	X	20998	-0-	-2634	-0-	444	1	20554	2	N	-0-					-0-
03	25110	X	22514	-0-	-2596	-0-	456	1	22058	2	N	-0-					-0-

TXI GAS UNIT WELL #: 9H RRCID -> 261337 COMPL. DATE 01/28/2011 TOTAL DEPTH 7001 PERF. 7128 - 10521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	8857	X	8857	-0-	-0-	-0-	859	1	7998	3	N	-0-					-0-
*06	6240	X	1637	-0-	-4603	-0-	571	1	1066	3	N	-0-					-0-
07	6448	X	1126	-0-	-5322	-0-	637	1	489	3	N	-0-					-0-
08	6448	X	666	-0-	-5782	-0-	621	1	45	3	N	-0-					-0-
09	9319	X	9319	-0-	-0-	-0-	883	1	8436	3	N	-0-					-0-
10	12099	X	12099	-0-	-0-	-0-	983	1	11116	3	N	-0-					-0-
11	11692	X	11692	-0-	-0-	-0-	954	1	10738	3	N	-0-					-0-
*12	10788	X	10788	-0-	-0-	-0-	941	1	9847	3	N	-0-					-0-
01	620	X	620	-0-	-0-	-0-	620	1			N	-0-					-0-
02	748	X	748	-0-	-0-	-0-	568	1	180	3	N	-0-					-0-
*03	720	X	720	-0-	-0-	-0-	449	1	271	3	N	-0-					-0-

TAYLOR, LAWRENCE WELL #: 4H RRCID -> 261340 COMPL. DATE 02/15/2011 TOTAL DEPTH 7033 PERF. 7397 - 10910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	15750	X	12105	-0-	-3645	-0-	1083	1	11022	3	N	-0-					-0-
07	16275	X	11971	-0-	-4304	-0-	1112	1	10859	3	N	-0-					-0-
08	15190	X	12999	-0-	-2191	-0-	1265	1	11734	3	N	-0-					-0-
09	14340	X	11497	-0-	-2843	-0-	1185	1	10312	3	N	-0-					-0-
10	14415	X	13489	-0-	-926	-0-	1268	1	12221	3	N	-0-					-0-
11	11760	X	9725	-0-	-2035	-0-	1125	1	8600	3	N	-0-					-0-
*12	13495	X	13495	-0-	-0-	-0-	1267	1	12228	3	N	-0-					-0-
01	13196	X	13196	-0-	-0-	-0-	1296	1	11900	3	N	-0-					-0-
02	11396	X	9850	-0-	-1546	-0-	1069	1	8781	3	N	-0-					-0-
*03	14090	X	14090	-0-	-0-	-0-	1299	1	12791	3	N	-0-					-0-

BENTLEY-ROGERS (SA) WELL #: 1H RRCID -> 261341 COMPL. DATE 05/03/2011 TOTAL DEPTH 6941 PERF. 7346 - 11365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16957	X	16701	-0-	-256	-0-	355	1	16274	3	Y	65	2	1			128
							72	9									
11	16770	X	15535	-0-	-1235	-0-	336	1	15173	3	Y	24	128	1			24
							26	9									
*12	17329	X	15547	-0-	-1782	-0-	330	1	15127	3	Y	82	94	1			12
							90	9									
01	17329	X	15506	-0-	-1823	-0-	368	1	15031	3	Y	97	5	1			104
							107	9									
*02	15092	X	13722	-0-	-1370	-0-	334	1	13377	3	Y	10	66	1			48
							11	9									
03	16709	X	14419	-0-	-2290	-0-	371	1	14041	3	Y	6	2	1			52
							7	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
TXI GAS UNIT WELL #: 8H RRCID -> 261342 COMPL. DATE 01/28/2011 TOTAL DEPTH 7029 PERF. 7185 - 10843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5115	X	2742	-0-	-2373	-0-	86	1	2656	3	N	-0-					-0-
11	2820	X	2459	-0-	-361	-0-	79	1	2380	3	N	-0-					-0-
*12	2978	X	2978	-0-	-0-	-0-	94	1	2884	3	N	-0-					-0-
*01	6828	X	6828	-0-	-0-	-0-	965	1	5863	3	N	-0-					-0-
02	2800	N	7007	-0-	4207	4207	991	1	6016	3	N	-0-					-0-
*03	3100	N	4509	-0-	1409	5616	947	1	3562	3	N	-0-					-0-

PHILLIPS, R.H. "A" WELL #: 5H RRCID -> 261343 COMPL. DATE 04/10/2011 TOTAL DEPTH 7407 PERF. 7531 - 12335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14136	X	12985	-0-	-1151	-0-	278	1	12707	3	N	-0-					-0-
11	13320	X	12539	-0-	-781	-0-	272	1	12267	3	N	-0-					-0-
12	13206	X	12516	-0-	-690	-0-	267	1	12249	3	N	-0-					-0-
01	12989	X	12464	-0-	-525	-0-	297	1	12167	3	N	-0-					-0-
02	11732	X	11158	-0-	-574	-0-	275	1	10883	3	N	-0-					-0-
03	12989	X	12262	-0-	-727	-0-	312	1	11950	3	N	-0-					-0-

WCCO 5 - MARY POUND WELL #: 3H RRCID -> 261344 COMPL. DATE 05/12/2011 TOTAL DEPTH 7509 PERF. 7796 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6665	X	6052	-0-	-613	-0-	1007	1	4945	3	N	91					151
							100	9									
11	6450	X	3961	-0-	-2489	-0-	936	1	2974	3	N	46	154	1			43
							51	9									
12	7006	X	5587	-0-	-1419	-0-	998	1	4513	3	N	69	47	1			65
							76	9									
01	7006	X	4422	-0-	-2584	-0-	911	1	3449	3	N	56					121
							62	9									
02	6328	X	3456	-0-	-2872	-0-	841	1	2554	3	N	55	176	1			-0-
							61	9									
03	6045	X	4327	-0-	-1718	-0-	924	1	3357	3	N	42					42
							46	9									

BLAKLEY EST "A"-GARRETT "C" (SA) WELL #: 2H RRCID -> 261383 COMPL. DATE 02/17/2011 TOTAL DEPTH 7326 PERF. 7547 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24149	X	22974	-0-	-1175	-0-	866	1	22108	2	N	-0-					-0-
*11	23130	X	21643	-0-	-1487	-0-	715	1	20928	2	N	-0-					-0-
*12	23250	X	22113	-0-	-1137	-0-	725	1	21388	2	N	-0-					-0-
01	23250	X	21571	-0-	-1679	-0-	724	1	20847	2	N	-0-					-0-
02	20944	X	10885	-0-	-10059	-0-	360	1	10525	2	N	-0-					-0-
03	22971	X	19554	-0-	-3417	-0-	784	1	18770	2	N	-0-					-0-

HENCKEN UNIT "A" FED WELL #: 6H RRCID -> 261384 COMPL. DATE 05/08/2011 TOTAL DEPTH 6774 PERF. 8706 - 13857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27185	X	27185	-0-	-0-	-0-	967	1	3	2	Y	-0-					33
							26215	3									
*11	24434	X	24434	-0-	-0-	-0-	878	1	10	2	Y	-0-					33
							23546	3									
12	28505	X	28505	-0-	-0-	-0-	948	1	3	2	Y	-0-	16	1			17
							27554	3									
01	28634	X	28634	-0-	-0-	-0-	934	1	56	2	Y	-0-					17
							27644	3									
02	24556	X	22101	-0-	-2455	-0-	760	1	21341	3	Y	-0-					17
03	28334	X	23858	-0-	-4476	-0-	781	1	11	2	Y	-0-					17
							23066	3									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HENCKEN UNIT "A" FED WELL #: 8H RRCID -> 261388 COMPL. DATE 05/05/2011 TOTAL DEPTH 6559 PERF. 9138 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14477	X	-0-	-0-	-14477	-0-					Y	-0-					-0-
11	14010	X	7770	-0-	-6240	-0-	591	1	3	2	Y	-0-					-0-
							7176	3									
12	14971	X	14971	-0-	-0-	-0-	516	1	2	2	Y	-0-					-0-
							14453	3									
01	15294	X	15294	-0-	-0-	-0-	499	1	30	2	Y	-0-					-0-
							14765	3									
02	13057	X	13057	-0-	-0-	-0-	449	1	1	2	Y	-0-					-0-
							12607	3									
03	13547	X	12282	-0-	-1265	-0-	402	1	5	2	Y	-0-					-0-
							11875	3									

HENCKEN UNIT "B" FED WELL #: 3H RRCID -> 261389 COMPL. DATE 04/19/2011 TOTAL DEPTH 6680 PERF. 6829 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25017	X	22251	-0-	-2766	-0-	791	1	3	2	Y	-0-					2
							21457	3									
11	24210	X	21832	-0-	-2378	-0-	785	1	9	2	Y	-0-					2
							21038	3									
12	22630	X	21502	-0-	-1128	-0-	715	1	2	2	Y	-0-					2
							20785	3									
01	22630	X	20862	-0-	-1768	-0-	681	1	41	2	Y	-0-					2
							20140	3									
02	20440	X	18054	-0-	-2386	-0-	621	1	17433	3	Y	-0-					2
03	22568	X	21167	-0-	-1401	-0-	693	1	10	2	Y	-0-					2
							20464	3									

WCCO 5 - W.W. BROWN WELL #: 3H RRCID -> 261393 COMPL. DATE 03/26/2011 TOTAL DEPTH 7715 PERF. 7541 - 11925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11029	X	11029	-0-	-0-	-0-	235	1	10794	3	N	-0-					-0-
11	10486	X	10486	-0-	-0-	-0-	228	1	10258	3	N	-0-					-0-
12	11222	X	11212	-0-	-10	-0-	239	1	10973	3	N	-0-					-0-
01	11222	X	10915	-0-	-307	-0-	261	1	10654	3	N	-0-					-0-
02	10136	X	9929	-0-	-207	-0-	243	1	9686	3	N	-0-					-0-
03	11222	X	10701	-0-	-521	-0-	276	1	10425	3	N	-0-					-0-

TAYLOR-DOOLEY (SA) WELL #: 3H RRCID -> 261396 COMPL. DATE 02/18/2011 TOTAL DEPTH 7811 PERF. 7715 - 12254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16182	X	16060	-0-	-122	-0-	1190	1	14870	2	N	-0-					-0-
11	18870	X	7516	-0-	-11354	-0-	751	1	6765	2	N	-0-					-0-
12	19499	X	9167	-0-	-10332	-0-	989	1	8178	2	N	-0-					-0-
01	19499	X	10184	-0-	-9315	-0-	1016	1	9168	2	N	-0-					-0-
02	14728	X	9529	-0-	-5199	-0-	897	1	8632	2	N	-0-					-0-
03	16058	X	7755	-0-	-8303	-0-	960	1	6795	2	N	-0-					-0-

TINDALL, CATHY ANN WELL #: 4H RRCID -> 261398 COMPL. DATE 03/23/2011 TOTAL DEPTH 7691 PERF. 7839 - 12417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13826	X	13122	-0-	-704	-0-	264	1	12858	2	N	-0-					-0-
11	13380	X	11984	-0-	-1396	-0-	237	1	11747	2	N	-0-					-0-
12	12400	X	12049	-0-	-351	-0-	244	1	11805	2	N	-0-					-0-
01	12400	X	11854	-0-	-546	-0-	253	1	11601	2	N	-0-					-0-
*02	11200	X	9957	-0-	-1243	-0-	211	1	9746	2	N	-0-					-0-
03	12400	X	10704	-0-	-1696	-0-	217	1	10487	2	N	-0-					-0-

WEBB-BARNETT GU WELL #: 2H RRCID -> 261399 COMPL. DATE 04/05/2011 TOTAL DEPTH 6694 PERF. 6910 - 12423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18104	X	17126	-0-	-978	-0-	542	1	16584	3	N	-0-					88
*11	17520	X	16628	-0-	-892	-0-	531	1	16097	3	N	-0-					88
12	18786	X	16343	-0-	-2443	-0-	81	1	16262	3	N	-0-					88
01	18786	X	16856	-0-	-1930	-0-	581	1	16275	3	N	-0-					88
*02	16968	X	14553	-0-	-2415	-0-	478	1	14075	3	N	-0-					88
03	17174	X	15637	-0-	-1537	-0-	535	1	15102	3	N	-0-					88

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

PHILLIPS, R.H. "A" WELL #: 6H RRCID -> 261400 COMPL. DATE 04/09/2011 TOTAL DEPTH 7400 PERF. 7601 - 12280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13702	X	12411	-0-	-1291	-0-	266	1	12145	3	N	-0-					-0-
11	12240	X	11961	-0-	-279	-0-	259	1	11702	3	N	-0-					-0-
12	12555	X	11991	-0-	-564	-0-	256	1	11735	3	N	-0-					-0-
01	12555	X	11978	-0-	-577	-0-	286	1	11692	3	N	-0-					-0-
02	11340	X	10538	-0-	-802	-0-	259	1	10279	3	N	-0-					-0-
03	12400	X	11521	-0-	-879	-0-	294	1	11227	3	N	-0-					-0-

TAYLOR-DOOLEY (SA) WELL #: 1H RRCID -> 261401 COMPL. DATE 04/22/2011 TOTAL DEPTH 7897 PERF. 7900 - 11704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	101	N	101	-0-	-0-	-0-	3	1	98	2	N	-0-					-0-
11	1070	N	1070	-0-	-0-	-0-	988	1	82	2	N	-0-					-0-
12	3100	N	3587	-0-	487	487	1109	1	2478	2	N	-0-					-0-
01	487	N	-0-	-0-	-487	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	341	X	-0-	-0-	-341	-0-					N	-0-					-0-

HENCKEN UNIT "B" FED WELL #: 10H RRCID -> 261413 COMPL. DATE 04/17/2011 TOTAL DEPTH 6770 PERF. 7292 - 9620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9734	X	9411	-0-	-323	-0-	371	1	1	2	Y	-0-					47
							9039	3									
11	9420	X	484	-0-	-8936	-0-	17	1	467	3	Y	-0-					47
12	9796	X	6248	-0-	-3548	-0-	449	1	1	2	Y	-0-					47
							5798	3									
01	13611	X	13611	-0-	-0-	-0-	536	1	27	2	Y	-0-					47
							13048	3									
02	10202	X	10202	-0-	-0-	-0-	351	1	9851	3	Y	-0-					47
*03	10142	X	10142	-0-	-0-	-0-	332	1	5	2	Y	-0-					47
							9805	3									

PORTER-RILEY WELL #: 2H RRCID -> 261424 COMPL. DATE 02/12/2011 TOTAL DEPTH 8665 PERF. 8881 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11966	X	1222	-0-	-10744	-0-	25	1	1165	3	Y	29	159	1			32
							32	9									
11	11550	X	5657	-0-	-5893	-0-	805	1	4736	3	Y	105					137
							116	9									
12	10811	X	10811	-0-	-0-	-0-	419	1	10208	3	Y	167	189	1			115
							184	9									
01	9393	X	8917	-0-	-476	-0-	209	1	8541	3	Y	152	173	1			94
							167	9									
02	13565	X	13565	-0-	-0-	-0-	319	1	13004	3	Y	220	183	1			131
							242	9									
*03	16669	X	16669	-0-	-0-	-0-	408	1	15943	3	Y	289	369	1			51
							318	9									

HENCKEN UNIT "A" FED WELL #: 4H RRCID -> 261428 COMPL. DATE 05/04/2011 TOTAL DEPTH 6774 PERF. 8865 - 14133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25792	X	23422	-0-	-2370	-0-	833	1	3	2	Y	-0-					-0-
							22586	3									
11	24960	X	21227	-0-	-3733	-0-	762	1	9	2	Y	-0-					-0-
							20456	3									
12	23560	X	14182	-0-	-9378	-0-	472	1	1	2	Y	-0-					-0-
							13709	3									
01	23436	X	10196	-0-	-13240	-0-	333	1	20	2	Y	-0-					-0-
							9843	3									
02	21168	X	8981	-0-	-12187	-0-	309	1	8672	3	Y	-0-					-0-
03	23436	X	10153	-0-	-13283	-0-	333	1	5	2	Y	-0-					-0-
							9815	3									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WCCO 5 - MARY POUND WELL #: 1H RRCID -> 261435 COMPL. DATE 04/03/2011 TOTAL DEPTH 7497 PERF. 8201 - 12605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18755	X	17254	-0-	-1501	-0-	358 512	1 9	16384	3	N	465	635	1			23
11	18150	X	15884	-0-	-2266	-0-	334 490	1 9	15060	3	N	445	376	1			92
12	17112	X	17093	-0-	-19	-0-	354 526	1 9	16213	3	N	478	555	1			15
01	17511	X	17511	-0-	-0-	-0-	406 528	1 9	16577	3	N	480	368	1			127
02	15456	X	15415	-0-	-41	-0-	378 441	1 9	14596	3	N	401	355	1			173
*03	17525	X	17525	-0-	-0-	-0-	448 484	1 9	16593	3	N	440	541	1			72

WCCO 5 - W.W. BROWN WELL #: 1H RRCID -> 261436 COMPL. DATE 04/03/2011 TOTAL DEPTH 7306 PERF. 7586 - 11700

10	6589	X	6589	-0-	-0-	-0-	1020	1	5569	3	N	-0-					-0-
11	5919	X	5919	-0-	-0-	-0-	980	1	4939	3	N	-0-					-0-
12	6293	X	6092	-0-	-201	-0-	1010	1	5082	3	N	-0-					-0-
01	6293	X	6040	-0-	-253	-0-	1022	1	5018	3	N	-0-					-0-
02	5684	X	5225	-0-	-459	-0-	925	1	4300	3	N	-0-					-0-
03	6293	X	5035	-0-	-1258	-0-	975	1	4060	3	N	-0-					-0-

WCCO 5 - MARY POUND WELL #: 2H RRCID -> 261437 COMPL. DATE 04/04/2011 TOTAL DEPTH 7497 PERF. 7896 - 12230

10	6010	X	6010	-0-	-0-	-0-	1006 120	1 9	4884	3	N	109	162	1			6
11	7528	X	7528	-0-	-0-	-0-	1011 177	1 9	6340	3	N	161	155	1			12
12	6882	X	6415	-0-	-467	-0-	1014 99	1 9	5302	3	N	90					102
01	6882	X	6074	-0-	-808	-0-	1019 163	1 9	4892	3	N	148	102	1			148
02	6216	X	5435	-0-	-781	-0-	920 77	1 9	4438	3	N	70	173	1			45
03	6882	X	3798	-0-	-3084	-0-	962 123	1 9	2713	3	N	112					157

HENCKEN UNIT "B" FED WELL #: 9H RRCID -> 261473 COMPL. DATE 04/22/2011 TOTAL DEPTH 6680 PERF. 6916 - 9886

10	12462	X	11443	-0-	-1019	-0-	407 11035	1 3	1	2	Y	-0-					3
11	12060	X	8895	-0-	-3165	-0-	320 8571	1 3	4	2	Y	-0-					3
12	12462	X	8341	-0-	-4121	-0-	277 8063	1 3	1	2	Y	-0-					3
01	12183	X	10695	-0-	-1488	-0-	349 10325	1 3	21	2	Y	-0-					3
02	10892	X	9592	-0-	-1300	-0-	330	1	9262	3	Y	-0-					3
03	11439	X	9352	-0-	-2087	-0-	306 9042	1 3	4	2	Y	-0-					3

BLALOCK-AUSTIN-NUTT (SA) "A" WELL #: 1H RRCID -> 261482 COMPL. DATE 03/26/2011 TOTAL DEPTH 8218 PERF. 8321 - 13500

10	16089	X	15140	-0-	-949	-0-	326	1	14814	3	N	-0-					-0-
11	15150	X	13890	-0-	-1260	-0-	303	1	13587	3	N	-0-					-0-
12	15196	X	15196	-0-	-0-	-0-	50	1	15146	3	N	-0-					-0-
01	15677	X	15677	-0-	-0-	-0-	383	1	15294	3	N	-0-					-0-
02	13513	X	13513	-0-	-0-	-0-	292	1	13221	3	N	-0-					-0-
*03	14433	X	14433	-0-	-0-	-0-	333	1	14100	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HOWARD, WILLIAM WELL #: 5H RRCID -> 261484 COMPL. DATE 04/19/2011 TOTAL DEPTH 7521 PERF. 7837 - 11144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	18755	X	1936	-0-	-16819	-0-	39	1	1897	2	N	-0-			-0-
11	17790	X	-0-	-0-	-17790	-0-					N	-0-			-0-
12	17670	X	-0-	-0-	-17670	-0-					N	-0-			-0-
01	17546	X	-0-	-0-	-17546	-0-					N	-0-			-0-
*02	14252	X	4728	-0-	-9524	-0-	100	1	4628	2	N	-0-			-0-
*03	11924	X	11924	-0-	-0-	-0-	241	1	11683	2	N	-0-			-0-

BENBROOK PERRONE SWD WELL #: 1 RRCID -> 261597 COMPL. DATE 12/13/2010 TOTAL DEPTH 9607 PERF. N/A

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MUZYKA-DECKER (SA) WELL #: 1H RRCID -> 261629 COMPL. DATE 05/12/2011 TOTAL DEPTH 7691 PERF. 7741 - 11604

10	27279	X	27279	-0-	-0-	-0-	550	1	26729	2	N	-0-			-0-
*11	24495	X	24495	-0-	-0-	-0-	485	1	24010	2	N	-0-			-0-
12	29729	X	24043	-0-	-5686	-0-	488	1	23555	2	N	-0-			-0-
01	29729	X	23420	-0-	-6309	-0-	500	1	22920	2	N	-0-			-0-
02	26488	X	19530	-0-	-6958	-0-	413	1	19117	2	N	-0-			-0-
03	27342	X	20727	-0-	-6615	-0-	420	1	20307	2	N	-0-			-0-

MUZYKA, MARTHA WELL #: 5H RRCID -> 261634 COMPL. DATE 05/11/2011 TOTAL DEPTH 7738 PERF. 8077 - 12213

10	4712	X	3367	-0-	-1345	-0-	68	1	3299	2	N	-0-			-0-
11	942	X	942	-0-	-0-	-0-	19	1	923	2	N	-0-			-0-
12	2621	X	2621	-0-	-0-	-0-	53	1	2568	2	N	-0-			-0-
01	4516	X	4516	-0-	-0-	-0-	96	1	4420	2	N	-0-			-0-
02	3052	X	-0-	-0-	-3052	-0-					N	-0-			-0-
03	3379	X	2331	-0-	-1048	-0-	47	1	2284	2	N	-0-			-0-

CRAWFORD WELL #: 2H RRCID -> 261646 COMPL. DATE 05/13/2011 TOTAL DEPTH 7974 PERF. 8027 - 11890

10	21669	X	20643	-0-	-1026	-0-	416	1	20227	2	N	-0-			-0-
11	20520	X	19076	-0-	-1444	-0-	378	1	18698	2	N	-0-			-0-
12	20894	X	19967	-0-	-927	-0-	405	1	19562	2	N	-0-			-0-
01	20801	X	19631	-0-	-1170	-0-	419	1	19212	2	N	-0-			-0-
02	18676	X	17448	-0-	-1228	-0-	369	1	17079	2	N	-0-			-0-
03	20677	X	18829	-0-	-1848	-0-	381	1	18448	2	N	-0-			-0-

CRAWFORD WELL #: 3H RRCID -> 261672 COMPL. DATE 05/16/2011 TOTAL DEPTH 7919 PERF. 7996 - 11781

10	15128	X	13809	-0-	-1319	-0-	278	1	13531	2	N	-0-			-0-
11	14580	X	13176	-0-	-1404	-0-	261	1	12915	2	N	-0-			-0-
12	14849	X	13665	-0-	-1184	-0-	277	1	13388	2	N	-0-			-0-
01	14694	X	13437	-0-	-1257	-0-	287	1	13150	2	N	-0-			-0-
02	13272	X	11960	-0-	-1312	-0-	253	1	11707	2	N	-0-			-0-
03	13826	X	12999	-0-	-827	-0-	263	1	12736	2	N	-0-			-0-

CRAWFORD WELL #: 4H RRCID -> 261674 COMPL. DATE 05/17/2011 TOTAL DEPTH 7947 PERF. 7905 - 11579

10	13113	X	12348	-0-	-765	-0-	249	1	12099	2	N	-0-			-0-
11	12180	X	11766	-0-	-414	-0-	233	1	11533	2	N	-0-			-0-
12	12431	X	11834	-0-	-597	-0-	240	1	11594	2	N	-0-			-0-
01	12431	X	11539	-0-	-892	-0-	246	1	11293	2	N	-0-			-0-
02	11228	X	10227	-0-	-1001	-0-	216	1	10011	2	N	-0-			-0-
03	12369	X	11073	-0-	-1296	-0-	224	1	10849	2	N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CRAWFORD WELL #: 5H RRCID -> 261675 COMPL. DATE 05/11/2011 TOTAL DEPTH 7979 PERF. 8034 - 11780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15872	X	14598	-0-	-1274	-0-	294	1	14304	2	N	-0-					-0-
11	15120	X	13846	-0-	-1274	-0-	274	1	13572	2	N	-0-					-0-
12	14787	X	14032	-0-	-755	-0-	285	1	13747	2	N	-0-					-0-
01	14787	X	13866	-0-	-921	-0-	296	1	13570	2	N	-0-					-0-
02	13356	X	12495	-0-	-861	-0-	264	1	12231	2	N	-0-					-0-
03	14632	X	13587	-0-	-1045	-0-	275	1	13312	2	N	-0-					-0-

CRAWFORD WELL #: 6H RRCID -> 261681 COMPL. DATE 05/12/2011 TOTAL DEPTH 8035 PERF. 8065 - 11739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17298	X	15527	-0-	-1771	-0-	313	1	15214	2	N	-0-					-0-
11	16260	X	15017	-0-	-1243	-0-	298	1	14719	2	N	-0-					-0-
12	15934	X	14987	-0-	-947	-0-	304	1	14683	2	N	-0-					-0-
01	15934	X	14621	-0-	-1313	-0-	312	1	14309	2	N	-0-					-0-
02	14392	X	13072	-0-	-1320	-0-	276	1	12796	2	N	-0-					-0-
03	15686	X	14076	-0-	-1610	-0-	285	1	13791	2	N	-0-					-0-

CROW, WILLIE WELL #: 2H RRCID -> 261684 COMPL. DATE 05/12/2011 TOTAL DEPTH 8250 PERF. 8569 - 12861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15407	X	14469	-0-	-938	-0-	292	1	14177	2	N	-0-					-0-
11	14490	X	13843	-0-	-647	-0-	274	1	13569	2	N	-0-					-0-
12	14818	X	14065	-0-	-753	-0-	285	1	13780	2	N	-0-					-0-
01	14818	X	13741	-0-	-1077	-0-	293	1	13448	2	N	-0-					-0-
02	13384	X	12193	-0-	-1191	-0-	258	1	11935	2	N	-0-					-0-
03	14508	X	13366	-0-	-1142	-0-	271	1	13095	2	N	-0-					-0-

CROW, WILLIE WELL #: 3H RRCID -> 261687 COMPL. DATE 05/13/2011 TOTAL DEPTH 8229 PERF. 8178 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8587	X	6647	-0-	-1940	-0-	134	1	6513	2	N	-0-					-0-
11	7800	X	6840	-0-	-960	-0-	136	1	6704	2	N	-0-					-0-
12	7440	X	6718	-0-	-722	-0-	136	1	6582	2	N	-0-					-0-
01	7440	X	6498	-0-	-942	-0-	139	1	6359	2	N	-0-					-0-
02	6552	X	5695	-0-	-857	-0-	120	1	5575	2	N	-0-					-0-
03	7161	X	5175	-0-	-1986	-0-	105	1	5070	2	N	-0-					-0-

BENBROOK UNIT "C" FED WELL #: 5H RRCID -> 261703 COMPL. DATE 02/25/2012 TOTAL DEPTH 6810 PERF. 8682 - 13222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25957	X	25957	-0-	-0-	-0-	923	1	3	2	Y	-0-					1
							25031	3									
*11	24570	X	24096	-0-	-474	-0-	866	1	10	2	Y	-0-					1
							23220	3									
12	25823	X	21851	-0-	-3972	-0-	726	1	2	2	Y	-0-					1
							21123	3									
01	25823	X	20734	-0-	-5089	-0-	677	1	41	2	Y	-0-					1
							20016	3									
02	23324	X	17473	-0-	-5851	-0-	601	1	16872	3	Y	-0-					1
03	25823	X	19392	-0-	-6431	-0-	636	1	8	2	Y	-0-					1
							18748	3									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BENBROOK UNIT "D" FED WELL #: 1H RRCID -> 261705 COMPL. DATE 03/20/2012 TOTAL DEPTH 6917 PERF. 7860 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31031	X	28367	-0-	-2664	-0-	1008	1	4	2	Y	-0-					50
							27355	3									
*11	29700	X	27268	-0-	-2432	-0-	978	1	12	2	Y	49					99
							26224	3	54	9							
12	28551	X	27731	-0-	-820	-0-	915	1	4	2	Y	132	152	1			30
							26667	3	145	9							
01	28551	X	27087	-0-	-1464	-0-	884	1	54	2	Y	-0-					30
							26149	3									
02	25788	X	23576	-0-	-2212	-0-	811	1	22765	3	Y	-0-					30
03	28365	X	25925	-0-	-2440	-0-	849	1	12	2	Y	-0-					30
							25064	3									

BENBROOK UNIT "D" FED WELL #: 2H RRCID -> 261707 COMPL. DATE 03/20/2011 TOTAL DEPTH 6779 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KING, JOHN EDWARD WELL #: 32H RRCID -> 261719 COMPL. DATE 05/24/2011 TOTAL DEPTH 6560 PERF. 6664 - 9118

10	10075	X	7959	-0-	-2116	-0-	7959	3			N	-0-					-0-
11	9120	X	8727	-0-	-393	-0-	8727	3			N	-0-					-0-
12	9300	X	9205	-0-	-95	-0-	9205	3			N	-0-					-0-
01	8246	X	6005	-0-	-2241	-0-	6005	3			N	-0-					-0-
02	8148	X	1341	-0-	-6807	-0-	1341	3			N	-0-					-0-
03	9207	X	488	-0-	-8719	-0-	488	3			N	-0-					-0-

KING, JOHN EDWARD WELL #: 33H RRCID -> 261720 COMPL. DATE 05/18/2011 TOTAL DEPTH 6649 PERF. 6744 - 9194

10	9176	X	9079	-0-	-97	-0-	652	1	8427	3	N	-0-					-0-
11	7830	X	6882	-0-	-948	-0-	641	1	6241	3	N	-0-					-0-
12	4185	X	857	-0-	-3328	-0-	111	1	746	3	N	-0-					-0-
01	9083	X	-0-	-0-	-9083	-0-					N	-0-					-0-
02	8204	X	133	-0-	-8071	-0-	133	1			N	-0-					-0-
03	9083	X	3922	-0-	-5161	-0-	663	1	3259	3	N	-0-					-0-

KING, JOHN EDWARD WELL #: 31H RRCID -> 261728 COMPL. DATE 05/23/2011 TOTAL DEPTH 6542 PERF. 6613 - 8919

10	6882	X	6113	-0-	-769	-0-	6113	3			N	-0-					-0-
11	6390	X	6362	-0-	-28	-0-	6362	3			N	-0-					-0-
12	6510	X	6407	-0-	-103	-0-	6407	3			N	-0-					-0-
01	6448	X	5916	-0-	-532	-0-	5916	3			N	-0-					-0-
02	5880	X	5202	-0-	-678	-0-	5202	3			N	-0-					-0-
03	6510	X	5500	-0-	-1010	-0-	5500	3			N	-0-					-0-

CASHION, JOHN WELL #: 2H RRCID -> 261730 COMPL. DATE 08/09/2011 TOTAL DEPTH 7565 PERF. 7841 - 10801

10	26288	X	24472	-0-	-1816	-0-	493	1	23979	2	N	-0-					-0-
11	24720	X	23580	-0-	-1140	-0-	467	1	23113	2	N	-0-					-0-
12	25823	X	24629	-0-	-1194	-0-	500	1	24129	2	N	-0-					-0-
01	25823	X	24460	-0-	-1363	-0-	522	1	23938	2	N	-0-					-0-
02	23324	X	22432	-0-	-892	-0-	474	1	21958	2	N	-0-					-0-
03	24645	X	23507	-0-	-1138	-0-	476	1	23031	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BENBROOK UNIT "D" FED WELL #: 5H RRCID -> 261754 COMPL. DATE 04/03/2011 TOTAL DEPTH 6842 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CASHION, JOHN WELL #: 4H RRCID -> 261783 COMPL. DATE 08/22/2011 TOTAL DEPTH 7555 PERF. 7698 - 10220

10	24769	X	22592	-0-	-2177	-0-	455	1	22137	2	N	-0-					-0-
11	23370	X	22171	-0-	-1199	-0-	439	1	21732	2	N	-0-					-0-
12	23064	X	22483	-0-	-581	-0-	456	1	22027	2	N	-0-					-0-
01	23064	X	22004	-0-	-1060	-0-	470	1	21534	2	N	-0-					-0-
02	20832	X	19727	-0-	-1105	-0-	417	1	19310	2	N	-0-					-0-
03	23064	X	21153	-0-	-1911	-0-	428	1	20725	2	N	-0-					-0-

BIGGAR, W.C. WELL #: 2H RRCID -> 261845 COMPL. DATE 06/18/2011 TOTAL DEPTH 6955 PERF. 7156 - 12442

10	14539	X	14138	-0-	-401	-0-	448	1	13690	3	N	-0-					-0-
11	13860	X	13445	-0-	-415	-0-	430	1	13015	3	N	-0-					-0-
12	13547	X	12654	-0-	-893	-0-	400	1	12254	3	N	-0-					-0-
01	13547	X	7721	-0-	-5826	-0-	267	1	7454	3	N	-0-					-0-
02	12418	X	12418	-0-	-0-	-0-	390	1	12028	3	N	-0-					-0-
*03	13563	X	13563	-0-	-0-	-0-	445	1	13118	3	N	-0-					-0-

BILTMORE WELL #: 12H RRCID -> 261847 COMPL. DATE 08/19/2011 TOTAL DEPTH 8590 PERF. 8606 - 10790

10	8060	X	7276	-0-	-784	-0-	313	1	6963	2	N	-0-					-0-
11	7800	X	6723	-0-	-1077	-0-	296	1	6427	2	N	-0-					-0-
12	7378	X	6835	-0-	-543	-0-	316	1	6519	2	N	-0-					-0-
01	7285	X	6830	-0-	-455	-0-	307	1	6523	2	N	-0-					-0-
02	6580	X	5521	-0-	-1059	-0-	213	1	5308	2	N	-0-					-0-
03	7285	X	5962	-0-	-1323	-0-	85	1	5877	2	N	-0-					-0-

DCCO 2- SMITH "B" (SA) WELL #: 1H RRCID -> 261849 COMPL. DATE 08/01/2011 TOTAL DEPTH 7871 PERF. 8041 - 13850

10	29450	X	26432	-0-	-3018	-0-	568	1	25864	3	N	-0-					-0-
11	28350	X	26016	-0-	-2334	-0-	568	1	25448	3	N	-0-					-0-
12	26815	X	26801	-0-	-14	-0-	576	1	26225	3	N	-0-					-0-
01	26815	X	25645	-0-	-1170	-0-	885	1	24760	3	N	-0-					-0-
02	24220	X	22514	-0-	-1706	-0-	731	1	21783	3	N	-0-					-0-
03	26815	X	25266	-0-	-1549	-0-	599	1	24667	3	N	-0-					-0-

BURRESS UNIT WELL #: 1H RRCID -> 261853 COMPL. DATE 12/01/2005 TOTAL DEPTH 6985 PERF. 6670 - 9825

10	7216	X	7216	-0-	-0-	-0-	1068	1	6124	3	N	22					85
							24	9									
11	7102	X	7102	-0-	-0-	-0-	1038	1	6018	3	N	42					127
							46	9									
12	7460	X	7460	-0-	-0-	-0-	900	1	6532	3	N	25					152
							28	9									
01	8457	X	8457	-0-	-0-	-0-	1126	1	7277	3	N	49					201
							54	9									
02	7971	X	7971	-0-	-0-	-0-	1034	1	6911	3	N	24					225
							26	9									
*03	9031	X	9031	-0-	-0-	-0-	1164	1	7830	3	N	34	190	1			75
							37	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

PEIKOFF-PROSPECT CO. (SA) WELL #: 2H RRCID -> 261888 COMPL. DATE 07/27/2011 TOTAL DEPTH 8109 PERF. 8238 - 12452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	24025	X	21160	-0-	-2865	-0-	426	1	20734	2	N	-0-			-0-
11	23250	X	19452	-0-	-3798	-0-	385	1	19067	2	N	-0-			-0-
12	22134	X	20505	-0-	-1629	-0-	416	1	20089	2	N	-0-			-0-
01	22134	X	19911	-0-	-2223	-0-	425	1	19486	2	N	-0-			-0-
02	19852	X	17829	-0-	-2023	-0-	377	1	17452	2	N	-0-			-0-
03	21204	X	19296	-0-	-1908	-0-	391	1	18905	2	N	-0-			-0-

KENNY-MCCARVER (SA) WELL #: 2H RRCID -> 261917 COMPL. DATE 03/23/2011 TOTAL DEPTH 7673 PERF. 7823 - 11803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	16120	X	14306	-0-	-1814	-0-	288	1	14018	2	N	-0-			-0-
*11	15600	X	13612	-0-	-1988	-0-	270	1	13342	2	N	-0-			-0-
12	14570	X	13972	-0-	-598	-0-	283	1	13689	2	N	-0-			-0-
01	14570	X	14035	-0-	-535	-0-	300	1	13735	2	N	-0-			-0-
02	13577	X	13577	-0-	-0-	-0-	287	1	13290	2	N	-0-			-0-
*03	14898	X	14898	-0-	-0-	-0-	302	1	14596	2	N	-0-			-0-

HUDDLESTON C-GARRETT C (SA) "A" WELL #: 1H RRCID -> 261919 COMPL. DATE 06/24/2011 TOTAL DEPTH 7264 PERF. 7444 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	19902	X	14491	-0-	-5411	-0-	546	1	13945	2	N	-0-			-0-
*11	19260	X	16136	-0-	-3124	-0-	533	1	15603	2	N	-0-			-0-
*12	15897	X	15897	-0-	-0-	-0-	521	1	15376	2	N	-0-			-0-
01	15841	X	15480	-0-	-361	-0-	520	1	14960	2	N	-0-			-0-
02	14308	X	13753	-0-	-555	-0-	455	1	13298	2	N	-0-			-0-
03	15841	X	15151	-0-	-690	-0-	504	1	14647	2	N	-0-			-0-

BALENTINE, DON WELL #: 3H RRCID -> 261921 COMPL. DATE 06/03/2011 TOTAL DEPTH 8130 PERF. 8158 - 11982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	16647	X	14497	-0-	-2150	-0-	292	1	14205	2	N	-0-			-0-
11	15774	X	15774	-0-	-0-	-0-	313	1	15461	2	N	-0-			-0-
12	15531	X	15160	-0-	-371	-0-	308	1	14852	2	N	-0-			-0-
01	15531	X	14499	-0-	-1032	-0-	310	1	14189	2	N	-0-			-0-
02	14028	X	12836	-0-	-1192	-0-	271	1	12565	2	N	-0-			-0-
03	15531	X	14444	-0-	-1087	-0-	292	1	14152	2	N	-0-			-0-

BALENTINE, DON WELL #: 4H RRCID -> 261922 COMPL. DATE 06/03/2011 TOTAL DEPTH 7999 PERF. 8070 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	13113	X	12260	-0-	-853	-0-	247	1	12013	2	N	-0-			-0-
11	12420	X	11621	-0-	-799	-0-	230	1	11391	2	N	-0-			-0-
12	12369	X	11741	-0-	-628	-0-	238	1	11503	2	N	-0-			-0-
01	12369	X	11425	-0-	-944	-0-	244	1	11181	2	N	-0-			-0-
02	11172	X	10333	-0-	-839	-0-	218	1	10115	2	N	-0-			-0-
03	12276	X	11243	-0-	-1033	-0-	228	1	11015	2	N	-0-			-0-

BALENTINE, DON WELL #: 6H RRCID -> 261923 COMPL. DATE 06/09/2011 TOTAL DEPTH 7966 PERF. 7992 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	11098	X	10141	-0-	-957	-0-	204	1	9937	2	N	-0-			-0-
11	10110	X	9775	-0-	-335	-0-	194	1	9581	2	N	-0-			-0-
12	10292	X	9808	-0-	-484	-0-	199	1	9609	2	N	-0-			-0-
01	10292	X	9660	-0-	-632	-0-	206	1	9454	2	N	-0-			-0-
02	9296	X	8566	-0-	-730	-0-	181	1	8385	2	N	-0-			-0-
03	10199	X	9280	-0-	-919	-0-	188	1	9092	2	N	-0-			-0-

BALENTINE, DON WELL #: 5H RRCID -> 261956 COMPL. DATE 06/06/2011 TOTAL DEPTH 8018 PERF. 8156 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	10695	X	9896	-0-	-799	-0-	199	1	9697	2	N	-0-			-0-
11	9960	X	9319	-0-	-641	-0-	185	1	9134	2	N	-0-			-0-
12	10075	X	9648	-0-	-427	-0-	196	1	9452	2	N	-0-			-0-
01	10075	X	9089	-0-	-986	-0-	194	1	8895	2	N	-0-			-0-
02	9100	X	8457	-0-	-643	-0-	179	1	8278	2	N	-0-			-0-
03	9920	X	9091	-0-	-829	-0-	184	1	8907	2	N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BUSSEY, THOMAS WELL #: 2H RRCID -> 261958 COMPL. DATE 06/14/2011 TOTAL DEPTH 7487 PERF. 7580 - 10982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	21018	X	18989	-0-	-2029	-0-	383	1	18606	2	N	-0-			-0-
*11	19530	X	17714	-0-	-1816	-0-	351	1	17363	2	N	-0-			-0-
12	19623	X	18436	-0-	-1187	-0-	374	1	18062	2	N	-0-			-0-
01	19592	X	18113	-0-	-1479	-0-	387	1	17726	2	N	-0-			-0-
*02	17696	X	15229	-0-	-2467	-0-	322	1	14907	2	N	-0-			-0-
03	19034	X	18019	-0-	-1015	-0-	365	1	17654	2	N	-0-			-0-

BUSSEY, THOMAS WELL #: 3H RRCID -> 261959 COMPL. DATE 06/14/2011 TOTAL DEPTH 7543 PERF. 7712 - 11182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	23219	X	21392	-0-	-1827	-0-	431	1	20961	2	N	-0-			-0-
*11	21900	X	16641	-0-	-5259	-0-	330	1	16311	2	N	-0-			-0-
12	20119	X	20119	-0-	-0-	-0-	408	1	19711	2	N	-0-			-0-
01	20381	X	20381	-0-	-0-	-0-	435	1	19946	2	N	-0-			-0-
*02	18333	X	18333	-0-	-0-	-0-	388	1	17945	2	N	-0-			-0-
*03	19962	X	19962	-0-	-0-	-0-	404	1	19558	2	N	-0-			-0-

BUSSEY, THOMAS WELL #: 4H RRCID -> 261960 COMPL. DATE 06/14/2011 TOTAL DEPTH 7474 PERF. 7583 - 10883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	18941	X	14659	-0-	-4282	-0-	295	1	14364	2	N	-0-			-0-
*11	17760	X	15333	-0-	-2427	-0-	304	1	15029	2	N	-0-			-0-
12	17112	X	13963	-0-	-3149	-0-	283	1	13680	2	N	-0-			-0-
01	17112	X	33	-0-	-17079	-0-	1	1	32	2	N	-0-			-0-
*02	15456	X	-0-	-0-	-15456	-0-					N	-0-			-0-
03	16027	X	4969	-0-	-11058	-0-	585	1	4384	2	N	-0-			-0-

BUSSEY, THOMAS WELL #: 5H RRCID -> 261961 COMPL. DATE 06/15/2011 TOTAL DEPTH 7513 PERF. 7637 - 10481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	11253	X	9726	-0-	-1527	-0-	196	1	9530	2	N	-0-			-0-
*11	10680	X	9774	-0-	-906	-0-	194	1	9580	2	N	-0-			-0-
12	10571	X	9816	-0-	-755	-0-	199	1	9617	2	N	-0-			-0-
01	11320	X	11320	-0-	-0-	-0-	242	1	11078	2	N	-0-			-0-
*02	10618	X	10618	-0-	-0-	-0-	225	1	10393	2	N	-0-			-0-
*03	10613	X	10613	-0-	-0-	-0-	215	1	10398	2	N	-0-			-0-

HUDDLESTON C-GARRETT C (SA) "A" WELL #: 2H RRCID -> 261964 COMPL. DATE 06/23/2011 TOTAL DEPTH 7370 PERF. 7491 - 10017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	17763	X	17007	-0-	-756	-0-	641	1	16366	2	N	-0-			-0-
*11	16740	X	16371	-0-	-369	-0-	541	1	15830	2	N	-0-			-0-
*12	17019	X	15994	-0-	-1025	-0-	524	1	15470	2	N	-0-			-0-
01	17019	X	15979	-0-	-1040	-0-	536	1	15443	2	N	-0-			-0-
02	15372	X	14245	-0-	-1127	-0-	472	1	13773	2	N	-0-			-0-
03	17019	X	15582	-0-	-1437	-0-	518	1	15064	2	N	-0-			-0-

BOLES, VERDIA WELL #: 2H RRCID -> 261968 COMPL. DATE 06/20/2011 TOTAL DEPTH 7895 PERF. 8175 - 10673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	17422	X	17098	-0-	-324	-0-	345	1	16753	2	N	-0-			-0-
11	17960	X	17960	-0-	-0-	-0-	356	1	17604	2	N	-0-			-0-
12	16984	X	16984	-0-	-0-	-0-	345	1	16639	2	N	-0-			-0-
01	16461	X	15291	-0-	-1170	-0-	326	1	14965	2	N	-0-			-0-
*02	14868	X	13112	-0-	-1756	-0-	277	1	12835	2	N	-0-			-0-
03	16461	X	14770	-0-	-1691	-0-	299	1	14471	2	N	-0-			-0-

BOLES, VERDIA WELL #: 3H RRCID -> 261969 COMPL. DATE 06/20/2011 TOTAL DEPTH 7866 PERF. 7963 - 11671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	29047	X	26968	-0-	-2079	-0-	543	1	26425	2	N	-0-			-0-
11	28577	X	28577	-0-	-0-	-0-	566	1	28011	2	N	-0-			-0-
12	27991	X	27991	-0-	-0-	-0-	568	1	27423	2	N	-0-			-0-
01	27739	X	27739	-0-	-0-	-0-	592	1	27147	2	N	-0-			-0-
02	23688	X	23635	-0-	-53	-0-	500	1	23135	2	N	-0-			-0-
03	26226	X	26134	-0-	-92	-0-	529	1	25605	2	N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BOLES, VERDIA WELL #: 4H RRCID -> 261972 COMPL. DATE 06/21/2011 TOTAL DEPTH 7939 PERF. 8396 - 11327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	23622	X	20567	-0-	-3055	-0-	414	1	20153	2	N	-0-			-0-
*11	22860	X	20191	-0-	-2669	-0-	400	1	19791	2	N	-0-			-0-
12	20654	X	20654	-0-	-0-	-0-	419	1	20235	2	N	-0-			-0-
01	20336	X	20276	-0-	-60	-0-	433	1	19843	2	N	-0-			-0-
02	18420	X	18420	-0-	-0-	-0-	389	1	18031	2	N	-0-			-0-
03	20336	X	19156	-0-	-1180	-0-	388	1	18768	2	N	-0-			-0-

PEIKOFF-PROSPECT CO. (SA) WELL #: 1H RRCID -> 261977 COMPL. DATE 07/27/2011 TOTAL DEPTH 8175 PERF. 8297 - 12919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	32457	X	25599	-0-	-6858	-0-	516	1	25083	2	N	-0-			-0-
11	30390	X	28985	-0-	-1405	-0-	574	1	28411	2	N	-0-			-0-
12	31031	X	28878	-0-	-2153	-0-	586	1	28292	2	N	-0-			-0-
01	31031	X	28355	-0-	-2676	-0-	605	1	27750	2	N	-0-			-0-
*02	28028	X	24564	-0-	-3464	-0-	519	1	24045	2	N	-0-			-0-
03	30287	X	27522	-0-	-2765	-0-	557	1	26965	2	N	-0-			-0-

PEIKOFF, MIKE WELL #: 5H RRCID -> 261980 COMPL. DATE 04/01/2011 TOTAL DEPTH 8136 PERF. 8197 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	30628	X	29404	-0-	-1224	-0-	593	1	28811	2	N	-0-			-0-
11	29610	X	27710	-0-	-1900	-0-	549	1	27161	2	N	-0-			-0-
12	29450	X	27354	-0-	-2096	-0-	555	1	26799	2	N	-0-			-0-
01	29450	X	26945	-0-	-2505	-0-	575	1	26370	2	N	-0-			-0-
02	26600	X	24499	-0-	-2101	-0-	518	1	23981	2	N	-0-			-0-
03	29450	X	26361	-0-	-3089	-0-	534	1	25827	2	N	-0-			-0-

DCCO 2-DCCO 1 (SA) "A" WELL #: 1H RRCID -> 261981 COMPL. DATE 08/01/2011 TOTAL DEPTH 8054 PERF. 8096 - 14190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	30597	X	28546	-0-	-2051	-0-	614	1	27932	3	N	-0-			-0-
11	29040	X	27571	-0-	-1469	-0-	601	1	26970	3	N	-0-			-0-
12	29574	X	28459	-0-	-1115	-0-	611	1	27848	3	N	-0-			-0-
01	29574	X	28723	-0-	-851	-0-	992	1	27731	3	N	-0-			-0-
02	26096	X	25483	-0-	-613	-0-	813	1	24670	3	N	-0-			-0-
03	28551	X	27977	-0-	-574	-0-	662	1	27315	3	N	-0-			-0-

KENNY-MCCARVER (SA) WELL #: 1H RRCID -> 261997 COMPL. DATE 03/24/2011 TOTAL DEPTH 7726 PERF. 7906 - 11311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	15736	X	15736	-0-	-0-	-0-	317	1	15419	2	N	-0-			-0-
*11	14716	X	14716	-0-	-0-	-0-	292	1	14424	2	N	-0-			-0-
12	14209	X	14209	-0-	-0-	-0-	288	1	13921	2	N	-0-			-0-
01	13386	X	13386	-0-	-0-	-0-	286	1	13100	2	N	-0-			-0-
02	11788	X	10779	-0-	-1009	-0-	228	1	10551	2	N	-0-			-0-
03	13051	X	11405	-0-	-1646	-0-	231	1	11174	2	N	-0-			-0-

KING, JOHN EDWARD WELL #: 3H RRCID -> 262011 COMPL. DATE 08/15/2011 TOTAL DEPTH 6427 PERF. 6612 - 11514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	15035	X	12232	-0-	-2803	-0-	12232	3			N	-0-			-0-
11	13830	X	11060	-0-	-2770	-0-	11060	3			N	-0-			-0-
12	13485	X	13392	-0-	-93	-0-	13392	3			N	-0-			-0-
01	13175	X	12093	-0-	-1082	-0-	12093	3			N	-0-			-0-
02	11732	X	10699	-0-	-1033	-0-	10699	3			N	-0-			-0-
03	13392	X	11535	-0-	-1857	-0-	11535	3			N	-0-			-0-

KING, JOHN EDWARD WELL #: 4H RRCID -> 262012 COMPL. DATE 08/18/2011 TOTAL DEPTH 6391 PERF. 6653 - 11506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	16740	X	15417	-0-	-1323	-0-	15417	3			N	-0-			-0-
11	16200	X	14693	-0-	-1507	-0-	14693	3			N	-0-			-0-
12	16585	X	14875	-0-	-1710	-0-	14875	3			N	-0-			-0-
01	16399	X	14782	-0-	-1617	-0-	14782	3			N	-0-			-0-
02	14364	X	13123	-0-	-1241	-0-	13123	3			N	-0-			-0-
03	15407	X	14783	-0-	-624	-0-	14783	3			N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KING, JOHN EDWARD WELL #: 2H RRCID -> 262024 COMPL. DATE 08/12/2011 TOTAL DEPTH 6441 PERF. 6594 - 11799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	17329	X	15824	-0-	-1505	-0-	15824	3			N	-0-			-0-
11	16290	X	14817	-0-	-1473	-0-	14817	3			N	-0-			-0-
12	16430	X	15247	-0-	-1183	-0-	15247	3			N	-0-			-0-
01	16213	X	14825	-0-	-1388	-0-	14825	3			N	-0-			-0-
02	14420	X	13068	-0-	-1352	-0-	13068	3			N	-0-			-0-
03	15810	X	14121	-0-	-1689	-0-	14121	3			N	-0-			-0-

MANNINGS 4M FARM WELL #: 4H RRCID -> 262076 COMPL. DATE 01/13/2011 TOTAL DEPTH 7820 PERF. 7895 - 11421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	16306	X	11735	-0-	-4571	-0-	236	1	11499	2	N	-0-			-0-
11	16440	X	10914	-0-	-5526	-0-	216	1	10698	2	N	-0-			-0-
12	17236	X	14008	-0-	-3228	-0-	284	1	13724	2	N	-0-			-0-
01	17236	X	13268	-0-	-3968	-0-	283	1	12985	2	N	-0-			-0-
02	15568	X	11921	-0-	-3647	-0-	252	1	11669	2	N	-0-			-0-
03	14012	X	12386	-0-	-1626	-0-	251	1	12135	2	N	-0-			-0-

MANNINGS 4M FARM WELL #: 6H RRCID -> 262077 COMPL. DATE 01/17/2011 TOTAL DEPTH 7885 PERF. 7960 - 11439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	21240	X	21240	-0-	-0-	-0-	428	1	20812	2	N	-0-			-0-
11	20341	X	20341	-0-	-0-	-0-	403	1	19938	2	N	-0-			-0-
12	19779	X	19779	-0-	-0-	-0-	401	1	19378	2	N	-0-			-0-
01	19069	X	19069	-0-	-0-	-0-	407	1	18662	2	N	-0-			-0-
02	16871	X	16871	-0-	-0-	-0-	357	1	16514	2	N	-0-			-0-
*03	18030	X	18030	-0-	-0-	-0-	365	1	17665	2	N	-0-			-0-

MCGEE, ODIS GAS UNIT WELL #: 2H RRCID -> 262078 COMPL. DATE 02/17/2011 TOTAL DEPTH 7764 PERF. 7990 - 12671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	30287	X	18814	-0-	-11473	-0-	514	1	18300	2	N	-0-			-0-
*11	29310	X	26726	-0-	-2584	-0-	530	1	26196	2	N	-0-			-0-
12	28954	X	13157	-0-	-15797	-0-	267	1	12890	2	N	-0-			-0-
01	28954	X	9333	-0-	-19621	-0-	604	1	8729	2	N	-0-			-0-
*02	26152	X	18328	-0-	-7824	-0-	455	1	17873	2	N	-0-			-0-
03	27931	X	21432	-0-	-6499	-0-	434	1	20998	2	N	-0-			-0-

DCCO 3 - ANNA BETH BURNS WELL #: 26H RRCID -> 262089 COMPL. DATE 02/12/2011 TOTAL DEPTH 8121 PERF. 8321 - 13615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	24552	X	23172	-0-	-1380	-0-	498	1	22674	3	N	-0-			-0-
11	23340	X	22144	-0-	-1196	-0-	483	1	21661	3	N	-0-			-0-
12	23870	X	22431	-0-	-1439	-0-	73	1	22358	3	N	-0-			-0-
01	23870	X	22947	-0-	-923	-0-	557	1	22390	3	N	-0-			-0-
02	20944	X	20596	-0-	-348	-0-	458	1	20138	3	N	-0-			-0-
03	23157	X	22028	-0-	-1129	-0-	515	1	21513	3	N	-0-			-0-

MCGEE, ODIS GAS UNIT WELL #: 4H RRCID -> 262094 COMPL. DATE 02/14/2011 TOTAL DEPTH 7736 PERF. 7901 - 11963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	26722	X	26642	-0-	-80	-0-	537	1	26105	2	N	-0-			-0-
*11	28710	X	27652	-0-	-1058	-0-	548	1	27104	2	N	-0-			-0-
12	29295	X	22586	-0-	-6709	-0-	458	1	22128	2	N	-0-			-0-
01	29295	X	27645	-0-	-1650	-0-	590	1	27055	2	N	-0-			-0-
*02	26348	X	24408	-0-	-1940	-0-	516	1	23892	2	N	-0-			-0-
03	28892	X	28211	-0-	-681	-0-	571	1	27640	2	N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HEDRICK-STOKER-BURNS (SA) WELL #: 1H RRCID -> 262105 COMPL. DATE 07/24/2014 TOTAL DEPTH 6242 PERF. 6585 - 10953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19598	X	19598	-0-	-0-	-0-	548	1	19046	3	N	4					38
							4	9									
11	14356	X	14356	-0-	-0-	-0-	425	1	13929	3	N	2					40
							2	9									
12	15762	X	15762	-0-	-0-	-0-	424	1	15338	3	N	-0-					40
01	12996	X	12996	-0-	-0-	-0-	423	1	12538	3	N	32					72
							35	9									
02	11564	X	5656	-0-	-5908	-0-	350	1	5282	3	N	22	79	1			15
							24	9									
03	12803	X	-0-	-0-	-12803	-0-					N	17					32

PROSPECT CO. WELL #: 3H RRCID -> 262112 COMPL. DATE 06/27/2011 TOTAL DEPTH 8221 PERF. 8291 - 11289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11690	X	11690	-0-	-0-	-0-	236	1	11454	2	N	-0-					-0-
11	11458	X	11458	-0-	-0-	-0-	227	1	11231	2	N	-0-					-0-
12	11967	X	11967	-0-	-0-	-0-	243	1	11724	2	N	-0-					-0-
01	11339	X	11339	-0-	-0-	-0-	242	1	11097	2	N	-0-					-0-
02	9660	X	9538	-0-	-122	-0-	202	1	9336	2	N	-0-					-0-
03	10695	X	9449	-0-	-1246	-0-	191	1	9258	2	N	-0-					-0-

SMITH, J. P. WELL #: 1H RRCID -> 262118 COMPL. DATE 12/15/2010 TOTAL DEPTH 6930 PERF. 7300 - 10754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11135	X	11135	-0-	-0-	-0-	350	1	10748	3	N	34					84
							37	9									
11	10637	X	10637	-0-	-0-	-0-	338	1	10265	3	N	31					115
							34	9									
12	10519	X	10519	-0-	-0-	-0-	52	1	10431	3	N	33					148
							36	9									
01	11118	X	11118	-0-	-0-	-0-	379	1	10705	3	N	31					179
							34	9									
02	9233	X	9233	-0-	-0-	-0-	321	1	8883	3	N	26					205
							29	9									
*03	11177	X	11177	-0-	-0-	-0-	408	1	10746	3	N	21	169	1			57
							23	9									

HENCKEN UNIT "B" FED WELL #: 8H RRCID -> 262119 COMPL. DATE 04/18/2011 TOTAL DEPTH 6709 PERF. 7911 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16306	X	10617	-0-	-5689	-0-	378	1	1	2	Y	-0-					-0-
							10238	3									
11	15780	X	9541	-0-	-6239	-0-	343	1	4	2	Y	-0-					-0-
							9194	3									
12	11904	X	11586	-0-	-318	-0-	385	1	1	2	Y	-0-					-0-
							11200	3									
01	11718	X	9096	-0-	-2622	-0-	297	1	18	2	Y	-0-					-0-
							8781	3									
02	10360	X	8520	-0-	-1840	-0-	293	1	8227	3	Y	-0-					-0-
03	11594	X	7796	-0-	-3798	-0-	255	1	4	2	Y	-0-					-0-
							7537	3									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DEARMAN, KATE WELL #: 1H RRCID -> 262123 COMPL. DATE 01/22/2011 TOTAL DEPTH 7161 PERF. 7200 - 10104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2772	X	2772	-0-	-0-	-0-	1040	1	1724	3	Y	7					9
							8	9									
11	3240	X	3210	-0-	-30	-0-	1030	1	2133	3	Y	43					52
							47	9									
12	3348	X	1520	-0-	-1828	-0-	835	1	656	3	Y	26	60	1			18
							29	9									
01	3348	X	959	-0-	-2389	-0-	951	1	8	9	Y	7					25
02	2996	X	544	-0-	-2452	-0-	544	1			Y	-0-					25
03	3317	X	-0-	-0-	-3317	-0-					Y	-0-					25

MUZYKA, MARTHA WELL #: 4H RRCID -> 262137 COMPL. DATE 05/10/2011 TOTAL DEPTH 7640 PERF. 7896 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15968	X	15968	-0-	-0-	-0-	899	1	15069	2	N	-0-					-0-
*11	15462	X	15462	-0-	-0-	-0-	856	1	14606	2	N	-0-					-0-
12	15086	X	15086	-0-	-0-	-0-	868	1	14218	2	N	-0-					-0-
01	18355	X	18355	-0-	-0-	-0-	420	1	17935	2	N	-0-					-0-
02	20647	X	20647	-0-	-0-	-0-	437	1	20210	2	N	-0-					-0-
03	16151	X	5128	-0-	-11023	-0-	104	1	5024	2	N	-0-					-0-

WCCO 4-W. M. MILLER WELL #: 12H RRCID -> 262138 COMPL. DATE 02/07/2011 TOTAL DEPTH 7339 PERF. 7426 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17639	X	17431	-0-	-208	-0-	550	1	16881	3	N	-0-					-0-
11	17070	X	15490	-0-	-1580	-0-	494	1	14996	3	N	-0-					-0-
12	18104	X	15535	-0-	-2569	-0-	490	1	15045	3	N	-0-					-0-
01	18104	X	13956	-0-	-4148	-0-	480	1	13476	3	N	-0-					-0-
02	16352	X	12515	-0-	-3837	-0-	427	1	12088	3	N	-0-					-0-
03	17422	X	11206	-0-	-6216	-0-	398	1	10808	3	N	-0-					-0-

GRAHAM-FARLOW (SA) WELL #: 1H RRCID -> 262219 COMPL. DATE 02/25/2011 TOTAL DEPTH 6945 PERF. 7047 - 11050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24676	X	23714	-0-	-962	-0-	750	1	22964	3	N	-0-					-0-
11	23370	X	22303	-0-	-1067	-0-	713	1	21590	3	N	-0-					-0-
*12	24025	X	22550	-0-	-1475	-0-	710	1	21840	3	N	-0-					-0-
01	23963	X	22462	-0-	-1501	-0-	774	1	21688	3	N	-0-					-0-
02	21644	X	11501	-0-	-10143	-0-	375	1	11126	3	N	-0-					-0-
03	23715	X	1758	-0-	-21957	-0-	197	1	1561	3	N	-0-					-0-

BIGGAR, W.C. WELL #: 3H RRCID -> 262220 COMPL. DATE 06/23/2011 TOTAL DEPTH 6831 PERF. 7201 - 9624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7068	X	6451	-0-	-617	-0-	204	1	6247	3	N	-0-					-0-
11	6720	X	6167	-0-	-553	-0-	197	1	5970	3	N	-0-					-0-
12	6758	X	6262	-0-	-496	-0-	198	1	6064	3	N	-0-					-0-
01	6758	X	6138	-0-	-620	-0-	212	1	5926	3	N	-0-					-0-
02	5992	X	5637	-0-	-355	-0-	178	1	5459	3	N	-0-					-0-
03	6448	X	6271	-0-	-177	-0-	202	1	6069	3	N	-0-					-0-

HUDDLESTON C-HUDD C (SA) "A" WELL #: 1H RRCID -> 262231 COMPL. DATE 06/28/2011 TOTAL DEPTH 7319 PERF. 7486 - 10580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20367	X	18953	-0-	-1414	-0-	715	1	18238	2	N	-0-					-0-
*11	19710	X	15557	-0-	-4153	-0-	514	1	15043	2	N	-0-					-0-
*12	18941	X	18910	-0-	-31	-0-	620	1	18290	2	N	-0-					-0-
*01	18941	X	18534	-0-	-407	-0-	622	1	17912	2	N	-0-					-0-
02	17108	X	15945	-0-	-1163	-0-	528	1	15417	2	N	-0-					-0-
03	18941	X	16928	-0-	-2013	-0-	563	1	16365	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DUNN, CLARA LYLES WELL #: 15H RRCID -> 262275 COMPL. DATE 05/01/2011 TOTAL DEPTH 8444 PERF. 8411 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24087	X	20366	-0-	-3721	-0-	435	1	19858	3	N	66					180
							73	9									
11	22560	X	20471	-0-	-2089	-0-	444	1	19975	3	N	47	188	1			39
							52	9									
12	20829	X	20829	-0-	-0-	-0-	444	1	20304	3	N	74					113
							81	9									
01	20644	X	20644	-0-	-0-	-0-	496	1	20067	3	N	74					187
							81	9									
02	17533	X	17533	-0-	-0-	-0-	420	1	17037	3	N	69	193	1			63
							76	9									
03	19375	X	18103	-0-	-1272	-0-	454	1	17582	3	N	61					124
							67	9									

MANNINGS 4M FARM WELL #: 3H RRCID -> 262277 COMPL. DATE 01/12/2011 TOTAL DEPTH 7844 PERF. 7910 - 11503

10	21762	X	21008	-0-	-754	-0-	423	1	20585	2	N	-0-					-0-
11	21060	X	19692	-0-	-1368	-0-	390	1	19302	2	N	-0-					-0-
12	21049	X	18883	-0-	-2166	-0-	383	1	18500	2	N	-0-					-0-
01	21049	X	18391	-0-	-2658	-0-	393	1	17998	2	N	-0-					-0-
02	19012	X	16614	-0-	-2398	-0-	351	1	16263	2	N	-0-					-0-
03	21049	X	17976	-0-	-3073	-0-	364	1	17612	2	N	-0-					-0-

ALEXANDER, W. R. WELL #: 2H RRCID -> 262278 COMPL. DATE 02/23/2011 TOTAL DEPTH 7056 PERF. 1100 - 11204

10	10013	X	7924	-0-	-2089	-0-	249	1	7654	3	N	19					126
							21	9									
11	9690	X	5619	-0-	-4071	-0-	179	1	5440	3	N	-0-					126
12	10013	X	5786	-0-	-4227	-0-	53	1	5725	3	N	7					133
							8	9									
01	8680	X	7240	-0-	-1440	-0-	925	1	6297	3	N	16					149
							18	9									
02	7840	X	5167	-0-	-2673	-0-	900	1	4257	3	N	9					158
							10	9									
03	7936	X	6952	-0-	-984	-0-	1010	1	5927	3	N	14					172
							15	9									

DEAL WELL #: 3H RRCID -> 262280 COMPL. DATE 03/28/2011 TOTAL DEPTH 7842 PERF. 7914 - 10556

10	14880	X	13168	-0-	-1712	-0-	265	1	12903	2	N	-0-					-0-
11	13830	X	12262	-0-	-1568	-0-	243	1	12019	2	N	-0-					-0-
12	13640	X	12219	-0-	-1421	-0-	248	1	11971	2	N	-0-					-0-
01	13640	X	11919	-0-	-1721	-0-	254	1	11665	2	N	-0-					-0-
02	12320	X	10598	-0-	-1722	-0-	224	1	10374	2	N	-0-					-0-
03	13206	X	11467	-0-	-1739	-0-	232	1	11235	2	N	-0-					-0-

KING, JOHN EDWARD WELL #: 23H RRCID -> 262287 COMPL. DATE 11/14/2011 TOTAL DEPTH 7100 PERF. 6507 - 9315

10	11718	X	11254	-0-	-464	-0-	11254	3			N	-0-					-0-
11	13590	X	11257	-0-	-2333	-0-	11257	3			N	-0-					-0-
12	11625	X	9910	-0-	-1715	-0-	9910	3			N	-0-					-0-
01	11625	X	9573	-0-	-2052	-0-	9573	3			N	-0-					-0-
02	10500	X	9111	-0-	-1389	-0-	9111	3			N	-0-					-0-
03	11625	X	9082	-0-	-2543	-0-	9082	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BURRESS UNIT WELL #: 2H RRCID -> 262290 COMPL. DATE 02/24/2006 TOTAL DEPTH 7002 PERF. 7205 - 8695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7378	X	7037	-0-	-341	-0-	220	1	6776	3	N	37					208
							41	9									
11	7230	X	6989	-0-	-241	-0-	221	1	6717	3	N	46	184	1			70
							51	9									
12	7271	X	7271	-0-	-0-	-0-	36	1	7180	3	N	50					120
							55	9									
01	7631	X	7631	-0-	-0-	-0-	259	1	7317	3	N	50					170
							55	9									
02	6952	X	6952	-0-	-0-	-0-	242	1	6668	3	N	38					208
							42	9									
*03	8002	X	8002	-0-	-0-	-0-	289	1	7665	3	N	44					260
							48	9									

HEDRICK-STOKER-LAVITE (SA) WELL #: 1H RRCID -> 262361 COMPL. DATE 08/04/2014 TOTAL DEPTH 6249 PERF. 6580 - 10903

10	12217	X	12217	-0-	-0-	-0-	56	1	2	2	N	90					153
							12060	3	99	9							
11	11952	X	11952	-0-	-0-	-0-	58	1	5	2	N	23	163	1			13
							11864	3	25	9							
12	12044	X	12044	-0-	-0-	-0-	57	1	1	2	N	40					53
							11942	3	44	9							
01	11490	X	11490	-0-	-0-	-0-	53	1	23	2	N	70					123
							11337	3	77	9							
02	5352	X	5352	-0-	-0-	-0-	25	1	5291	3	N	33	101	1			55
							36	9									
03	5828	X	-0-	-0-	-5828	-0-					N	21					76

BENBROOK UNIT "C" FED WELL #: 2H RRCID -> 262362 COMPL. DATE 04/29/2011 TOTAL DEPTH 6917 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BENBROOK UNIT "D" FED WELL #: 4H RRCID -> 262363 COMPL. DATE 04/17/2011 TOTAL DEPTH 6796 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BENBROOK UNIT "D" FED WELL #: 6H RRCID -> 262364 COMPL. DATE 04/30/2011 TOTAL DEPTH 6798 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BENBROOK UNIT "D" FED WELL #: 7H RRCID -> 262365 COMPL. DATE 05/11/2011 TOTAL DEPTH 6870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

W. D. JOHNSON "B" WELL #: 41H RRCID -> 262371 COMPL. DATE 04/26/2011 TOTAL DEPTH 7745 PERF. 7875 - 11703

*09	17460	X	12645	-0-	-4815	-0-	410	1	12214	3	Y	19	29	1			-0-
							21	9									
*10	18042	X	15937	-0-	-2105	-0-	504	1	15431	3	Y	2	2	1			-0-
							2	9									
*11	17217	X	17217	-0-	-0-	-0-	550	1	16667	3	Y	-0-					-0-
*12	16518	X	16518	-0-	-0-	-0-	82	1	16436	3	Y	-0-					-0-
*01	16233	X	16233	-0-	-0-	-0-	559	1	15674	3	Y	-0-					-0-
*02	14644	X	13652	-0-	-992	-0-	454	1	13198	3	Y	-0-					-0-
03	16213	X	14538	-0-	-1675	-0-	502	1	14036	3	Y	-0-					-0-

BENBROOK UNIT "D" FED WELL #: 8H RRCID -> 262379 COMPL. DATE 04/08/2011 TOTAL DEPTH 6790 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

W. D. JOHNSON "B" WELL #: 42H RRCID -> 262555 COMPL. DATE 04/26/2011 TOTAL DEPTH 7704 PERF. 7797 - 12470

10	32581	X	31842	-0-	-739	-0-	1006	1	30834	3	Y	2	2	1			-0-
							2	9									
11	31530	X	29731	-0-	-1799	-0-	950	1	28781	3	Y	-0-					-0-
12	32581	X	29704	-0-	-2877	-0-	147	1	29557	3	Y	-0-					-0-
01	32457	X	30319	-0-	-2138	-0-	1045	1	29274	3	Y	-0-					-0-
02	28952	X	26813	-0-	-2139	-0-	891	1	25922	3	Y	-0-					-0-
03	31837	X	29489	-0-	-2348	-0-	1018	1	28471	3	Y	-0-					-0-

CLARK "B"-O'NEAL "A" (SA) WELL #: 1H RRCID -> 262556 COMPL. DATE 04/29/2011 TOTAL DEPTH 7945 PERF. 9347 - 12350

10	19840	X	17937	-0-	-1903	-0-	566	1	17371	3	N	-0-					-0-
11	19200	X	17401	-0-	-1799	-0-	555	1	16846	3	N	-0-					-0-
12	19437	X	17878	-0-	-1559	-0-	562	1	17316	3	N	-0-					-0-
01	19437	X	17393	-0-	-2044	-0-	596	1	16797	3	N	-0-					-0-
02	17108	X	15381	-0-	-1727	-0-	539	1	14842	3	N	-0-					-0-
*03	19384	X	19384	-0-	-0-	-0-	706	1	18678	3	N	-0-					-0-

WCCO 1-DORIS STEVENSON WELL #: 11H RRCID -> 262557 COMPL. DATE 06/02/2011 TOTAL DEPTH 7911 PERF. 7958 - 11829

10	12214	X	12181	-0-	-33	-0-	263	1	11918	3	N	-0-					-0-
11	11820	X	9672	-0-	-2148	-0-	309	1	9363	3	N	-0-					-0-
12	11005	X	8588	-0-	-2417	-0-	42	1	8546	3	N	-0-					-0-
01	12137	X	12137	-0-	-0-	-0-	420	1	11717	3	N	-0-					-0-
02	12330	X	12330	-0-	-0-	-0-	383	1	11947	3	N	-0-					-0-
03	11005	X	7803	-0-	-3202	-0-	253	1	7550	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WCCO 1-DORIS STEVENSON WELL #: 12H RRCID -> 262558 COMPL. DATE 05/27/2011 TOTAL DEPTH 7861 PERF. 7928 - 11824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14756	X	13923	-0-	-833	-0-	299	1	13624	3	N	-0-					-0-
11	14280	X	10300	-0-	-3980	-0-	330	1	9970	3	N	-0-					-0-
12	14384	X	13581	-0-	-803	-0-	428	1	13153	3	N	-0-					-0-
01	14291	X	13872	-0-	-419	-0-	479	1	13393	3	N	-0-					-0-
02	12712	X	10421	-0-	-2291	-0-	324	1	10097	3	N	-0-					-0-
*03	14259	X	14259	-0-	-0-	-0-	470	1	13789	3	N	-0-					-0-

RAWDON, GREGORY WELL #: 1H RRCID -> 262584 COMPL. DATE 07/26/2011 TOTAL DEPTH 7953 PERF. 8152 - 10822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17143	X	14722	-0-	-2421	-0-	14722	2			N	-0-					-0-
11	15566	X	15566	-0-	-0-	-0-	15566	2			N	-0-					-0-
12	15438	X	13624	-0-	-1814	-0-	13624	2			N	-0-					-0-
01	15190	X	13511	-0-	-1679	-0-	13511	2			N	-0-					-0-
02	14532	X	11945	-0-	-2587	-0-	11945	2			N	-0-					-0-
03	16089	X	12952	-0-	-3137	-0-	12952	2			N	-0-					-0-

RAWDON, GREGORY WELL #: 2H RRCID -> 262587 COMPL. DATE 07/27/2011 TOTAL DEPTH 7928 PERF. 8006 - 10360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12338	X	11117	-0-	-1221	-0-	11117	2			N	-0-					-0-
11	10950	X	9290	-0-	-1660	-0-	9290	2			N	-0-					-0-
12	11191	X	10220	-0-	-971	-0-	10220	2			N	-0-					-0-
01	11191	X	9881	-0-	-1310	-0-	9881	2			N	-0-					-0-
02	10108	X	8812	-0-	-1296	-0-	8812	2			N	-0-					-0-
03	11129	X	9480	-0-	-1649	-0-	9480	2			N	-0-					-0-

BENBROOK UNIT "C" FED WELL #: 3H RRCID -> 262599 COMPL. DATE 01/19/2012 TOTAL DEPTH 6813 PERF. 9087 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35433	X	34709	-0-	-724	-0-	1234	1	4	2	N	-0-					3
							33471	3									
*11	34290	X	32472	-0-	-1818	-0-	1165	1	14	2	N	56					59
							31231	3	62	9							
12	32781	X	32781	-0-	-0-	-0-	1087	1	4	2	N	-0-	59	1			-0-
							31690	3									
01	33038	X	33038	-0-	-0-	-0-	1078	1	65	2	N	-0-					-0-
							31895	3									
02	29372	X	28992	-0-	-380	-0-	997	1	27995	3	N	-0-					-0-
03	32519	X	31630	-0-	-889	-0-	1037	1	14	2	N	-0-					-0-
							30579	3									

BENBROOK UNIT "C" FED WELL #: 1H RRCID -> 262603 COMPL. DATE 06/06/2011 TOTAL DEPTH 6864 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	3					3
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BENBROOK UNIT "D' FED WELL #: 9H RRCID -> 262607 COMPL. DATE 05/23/2011 TOTAL DEPTH 6903 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

RAWDON, GREGORY WELL #: 3H RRCID -> 262617 COMPL. DATE 07/29/2011 TOTAL DEPTH 8007 PERF. 8103 - 9871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7140	X	7140	-0-	-0-	-0-	868	1	6272	2	N	-0-					-0-
*11	6720	X	6031	-0-	-689	-0-	823	1	5208	2	N	-0-					-0-
12	7440	X	6459	-0-	-981	-0-	845	1	5614	2	N	-0-					-0-
01	7440	X	6561	-0-	-879	-0-	862	1	5699	2	N	-0-					-0-
02	6720	X	5600	-0-	-1120	-0-	784	1	4816	2	N	-0-					-0-
03	7130	X	5625	-0-	-1505	-0-	868	1	4757	2	N	-0-					-0-

WCCO 1-DORIS STEVENSON WELL #: 13H RRCID -> 262658 COMPL. DATE 05/26/2011 TOTAL DEPTH 7826 PERF. 7837 - 11110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13501	X	13501	-0-	-0-	-0-	427	1	13074	3	N	-0-					-0-
11	12028	X	12028	-0-	-0-	-0-	385	1	11643	3	N	-0-					-0-
12	13485	X	12558	-0-	-927	-0-	62	1	12496	3	N	-0-					-0-
01	13485	X	11828	-0-	-1657	-0-	409	1	11419	3	N	-0-					-0-
02	12180	X	10259	-0-	-1921	-0-	317	1	9942	3	N	-0-					-0-
03	13485	X	11580	-0-	-1905	-0-	378	1	11202	3	N	-0-					-0-

MCMAHON WELL #: 11H RRCID -> 262666 COMPL. DATE 09/08/2011 TOTAL DEPTH 6682 PERF. 6875 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30163	X	21976	-0-	-8187	-0-	755	1	3	2	N	-0-					-0-
							21218	3									
*11	21870	X	20838	-0-	-1032	-0-	677	1	9	2	N	-0-					-0-
							20152	3									
12	22568	X	22226	-0-	-342	-0-	801	1	2	2	N	-0-					-0-
							21423	3									
01	23705	X	23705	-0-	-0-	-0-	1024	1	46	2	N	-0-					-0-
							22635	3									
02	23037	X	23037	-0-	-0-	-0-	1	2	23036	3	N	-0-					-0-
03	22227	X	21030	-0-	-1197	-0-	10	2	21020	3	N	-0-					-0-

MUZYKA, MARTHA WELL #: 6H RRCID -> 262667 COMPL. DATE 05/10/2011 TOTAL DEPTH 7645 PERF. 7779 - 12621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31992	X	5355	-0-	-26637	-0-	108	1	5247	2	N	-0-					-0-
11	17565	X	17565	-0-	-0-	-0-	367	1	17198	2	N	-0-					-0-
12	12276	X	11261	-0-	-1015	-0-	228	1	11033	2	N	-0-					-0-
01	21012	X	21012	-0-	-0-	-0-	449	1	20563	2	N	-0-					-0-
02	14672	X	9005	-0-	-5667	-0-	190	1	8815	2	N	-0-					-0-
03	16244	X	3402	-0-	-12842	-0-	69	1	3333	2	N	-0-					-0-

WCCO 1-N.R. STEVENSON WELL #: 13H RRCID -> 262668 COMPL. DATE 05/26/2011 TOTAL DEPTH 7842 PERF. 7872 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14384	X	13143	-0-	-1241	-0-	416	1	12727	3	N	-0-					-0-
11	13920	X	13134	-0-	-786	-0-	420	1	12714	3	N	-0-					-0-
12	13169	X	13169	-0-	-0-	-0-	65	1	13104	3	N	-0-					-0-
01	13583	X	13583	-0-	-0-	-0-	469	1	13114	3	N	-0-					-0-
02	12085	X	12085	-0-	-0-	-0-	380	1	11705	3	N	-0-					-0-
*03	13291	X	13291	-0-	-0-	-0-	435	1	12856	3	N	-0-					-0-

WCCO 1-TRUETT WILSON WELL #: 8H RRCID -> 262669 COMPL. DATE 05/31/2011 TOTAL DEPTH 7850 PERF. 7920 - 12131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11656	X	10885	-0-	-771	-0-	234	1	10651	3	N	-0-					-0-
11	11280	X	10703	-0-	-577	-0-	342	1	10361	3	N	-0-					-0-
12	11315	X	10760	-0-	-555	-0-	53	1	10707	3	N	-0-					-0-
01	11098	X	10874	-0-	-224	-0-	376	1	10498	3	N	-0-					-0-
02	10024	X	9089	-0-	-935	-0-	290	1	8799	3	N	-0-					-0-
03	11067	X	10404	-0-	-663	-0-	344	1	10060	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
PROSPECT CO. WELL #: 4H RRCID -> 262679 COMPL. DATE 06/28/2011 TOTAL DEPTH 8244 PERF. 8270 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	15314	X	13466	-0-	-1848	-0-	271	1	13195	2	N	-0-			-0-
11	14460	X	13225	-0-	-1235	-0-	262	1	12963	2	N	-0-			-0-
12	14182	X	14182	-0-	-0-	-0-	288	1	13894	2	N	-0-			-0-
01	13968	X	13968	-0-	-0-	-0-	298	1	13670	2	N	-0-			-0-
02	12608	X	12608	-0-	-0-	-0-	267	1	12341	2	N	-0-			-0-
03	13950	X	13390	-0-	-560	-0-	271	1	13119	2	N	-0-			-0-

NEWBY-PHILLIPS (SA) WELL #: 3H RRCID -> 262684 COMPL. DATE 10/06/2011 TOTAL DEPTH 6637 PERF. 6975 - 13065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	6707	X	6707	-0-	-0-	-0-	743	1	5964	3	N	-0-			16
11	5825	X	5825	-0-	-0-	-0-	762	1	5063	3	N	-0-			16
12	5425	X	4165	-0-	-1260	-0-	567	1	3598	3	N	-0-			16
01	5425	X	3504	-0-	-1921	-0-	559	1	2945	3	N	-0-			16
02	4900	X	3117	-0-	-1783	-0-	497	1	2620	3	N	-0-			16
03	5425	X	4836	-0-	-589	-0-	743	1	4093	3	N	-0-			16

LOOPER, R.W. WELL #: 1H RRCID -> 262774 COMPL. DATE 08/10/2011 TOTAL DEPTH 6975 PERF. 7150 - 9843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	12493	X	11532	-0-	-961	-0-	365	1	11167	3	N	-0-			-0-
*11	12090	X	10489	-0-	-1601	-0-	336	1	10153	3	N	-0-			-0-
*12	11315	X	10445	-0-	-870	-0-	330	1	10115	3	N	-0-			-0-
01	11315	X	10262	-0-	-1053	-0-	355	1	9907	3	N	-0-			-0-
02	10220	X	9223	-0-	-997	-0-	286	1	8937	3	N	-0-			-0-
03	11315	X	9840	-0-	-1475	-0-	321	1	9519	3	N	-0-			-0-

PEIKOFF, MIKE WELL #: 3H RRCID -> 262776 COMPL. DATE 08/09/2011 TOTAL DEPTH 8073 PERF. 8098 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	15004	X	13405	-0-	-1599	-0-	270	1	13135	2	N	-0-			-0-
11	14130	X	12430	-0-	-1700	-0-	246	1	12184	2	N	-0-			-0-
12	14601	X	12652	-0-	-1949	-0-	257	1	12395	2	N	-0-			-0-
01	14601	X	12596	-0-	-2005	-0-	269	1	12327	2	N	-0-			-0-
02	13160	X	11245	-0-	-1915	-0-	238	1	11007	2	N	-0-			-0-
03	13423	X	12131	-0-	-1292	-0-	246	1	11885	2	N	-0-			-0-

PEIKOFF, MIKE WELL #: 4H RRCID -> 262779 COMPL. DATE 08/09/2011 TOTAL DEPTH 7952 PERF. 8018 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	13516	X	12732	-0-	-784	-0-	257	1	12475	2	N	-0-			-0-
11	12840	X	12149	-0-	-691	-0-	241	1	11908	2	N	-0-			-0-
12	12927	X	12320	-0-	-607	-0-	250	1	12070	2	N	-0-			-0-
01	12927	X	11895	-0-	-1032	-0-	254	1	11641	2	N	-0-			-0-
02	11676	X	10601	-0-	-1075	-0-	224	1	10377	2	N	-0-			-0-
03	12741	X	11447	-0-	-1294	-0-	232	1	11215	2	N	-0-			-0-

KING, JOHN EDWARD WELL #: 5H RRCID -> 262813 COMPL. DATE 08/16/2011 TOTAL DEPTH 6585 PERF. 6573 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	8463	X	8093	-0-	-370	-0-	8093	3			N	-0-			-0-
11	8190	X	7585	-0-	-605	-0-	7585	3			N	-0-			-0-
12	8463	X	7382	-0-	-1081	-0-	7382	3			N	-0-			-0-
01	8401	X	7035	-0-	-1366	-0-	7035	3			N	-0-			-0-
02	7448	X	6103	-0-	-1345	-0-	6103	3			N	-0-			-0-
03	8091	X	6479	-0-	-1612	-0-	6479	3			N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BENBROOK UNIT "C" FED WELL #: 6H RRCID -> 262858 COMPL. DATE 01/23/2012 TOTAL DEPTH 6903 PERF. 7351 - 12853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25606	X	23279	-0-	-2327	-0-	827	1	2	2	Y	-0-					-0-
							22450	3									
*11	24780	X	22312	-0-	-2468	-0-	802	1	10	2	Y	-0-					-0-
							21500	3									
12	23343	X	22436	-0-	-907	-0-	744	1	2	2	Y	-0-					-0-
							21690	3									
01	23343	X	22319	-0-	-1024	-0-	729	1	44	2	Y	-0-					-0-
							21546	3									
02	21084	X	19682	-0-	-1402	-0-	677	1	19005	3	Y	-0-					-0-
03	23281	X	21768	-0-	-1513	-0-	712	1	10	2	Y	-0-					-0-
							21046	3									

BENBROOK UNIT "C" FED WELL #: 7H RRCID -> 262859 COMPL. DATE 01/24/2012 TOTAL DEPTH 6845 PERF. 8550 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20119	X	19016	-0-	-1103	-0-	676	1	2	2	Y	-0-					-0-
							18338	3									
*11	19470	X	18216	-0-	-1254	-0-	655	1	8	2	Y	-0-					-0-
							17553	3									
12	20336	X	18555	-0-	-1781	-0-	616	1	2	2	Y	-0-					-0-
							17937	3									
01	19902	X	18240	-0-	-1662	-0-	595	1	36	2	Y	-0-					-0-
							17609	3									
02	17528	X	15763	-0-	-1765	-0-	542	1	15221	3	Y	-0-					-0-
03	19003	X	16751	-0-	-2252	-0-	549	1	8	2	Y	-0-					-0-
							16194	3									

KING, JOHN EDWARD WELL #: 6H RRCID -> 262863 COMPL. DATE 08/21/2011 TOTAL DEPTH 6414 PERF. 6478 - 11511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16151	X	14454	-0-	-1697	-0-	14454	3			N	-0-					-0-
11	15270	X	13481	-0-	-1789	-0-	13481	3			N	-0-					-0-
12	15438	X	13593	-0-	-1845	-0-	13593	3			N	-0-					-0-
01	15252	X	13226	-0-	-2026	-0-	13226	3			N	-0-					-0-
02	13412	X	11631	-0-	-1781	-0-	11631	3			N	-0-					-0-
03	14446	X	12616	-0-	-1830	-0-	12616	3			N	-0-					-0-

MCMAHON, MARK GU WELL #: 1H RRCID -> 262886 COMPL. DATE 09/16/2011 TOTAL DEPTH 6650 PERF. 6925 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14614	X	14614	-0-	-0-	-0-	1289	1	2	2	N	-0-					-0-
							13323	3									
11	12810	X	8205	-0-	-4605	-0-	967	1	3	2	N	-0-					-0-
							7235	3									
12	15376	X	13158	-0-	-2218	-0-	1246	1	1	2	N	-0-					-0-
							11911	3									
01	15376	X	11241	-0-	-4135	-0-	1231	1	20	2	N	-0-					-0-
							9990	3									
02	13888	X	4501	-0-	-9387	-0-	702	1	3799	3	N	-0-					-0-
03	14601	X	707	-0-	-13894	-0-	707	1			N	-0-					-0-

KING, JOHN EDWARD WELL #: 7H RRCID -> 262890 COMPL. DATE 08/22/2011 TOTAL DEPTH 6394 PERF. 6569 - 11645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16895	X	15284	-0-	-1611	-0-	15284	3			N	-0-					-0-
11	16080	X	14154	-0-	-1926	-0-	14154	3			N	-0-					-0-
12	16089	X	14231	-0-	-1858	-0-	14231	3			N	-0-					-0-
01	15872	X	13720	-0-	-2152	-0-	13720	3			N	-0-					-0-
02	13944	X	12186	-0-	-1758	-0-	12186	3			N	-0-					-0-
03	15283	X	12736	-0-	-2547	-0-	12736	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KING, JOHN EDWARD WELL #: 8H RRCID -> 262897 COMPL. DATE 08/25/2011 TOTAL DEPTH 6433 PERF. 6575 - 11923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18755	X	13585	-0-	-5170	-0-	13585	3			N	-0-					-0-
11	17460	X	15421	-0-	-2039	-0-	15421	3			N	-0-					-0-
12	17980	X	15646	-0-	-2334	-0-	15646	3			N	-0-					-0-
01	16833	X	14078	-0-	-2755	-0-	14078	3			N	-0-					-0-
02	14700	X	14084	-0-	-616	-0-	14084	3			N	-0-					-0-
*03	16227	X	16227	-0-	-0-	-0-	16227	3			N	-0-					-0-

BENBROOK UNIT "C" FED WELL #: 4H RRCID -> 262912 COMPL. DATE 01/20/2012 TOTAL DEPTH 6891 PERF. 7299 - 13221

10	28179	X	25153	-0-	-3026	-0-	894	1	4	2	Y	-0-					3
							24255	3									
*11	26910	X	22774	-0-	-4136	-0-	818	1	10	2	Y	-0-					3
							21946	3									
12	24524	X	24524	-0-	-0-	-0-	814	1	2	2	Y	-0-	3	1			-0-
							23708	3									
01	24428	X	23177	-0-	-1251	-0-	756	1	46	2	Y	-0-					-0-
							22375	3									
02	22064	X	19339	-0-	-2725	-0-	665	1	18674	3	Y	-0-					-0-
03	24428	X	20437	-0-	-3991	-0-	670	1	10	2	Y	-0-					-0-
							19757	3									

CASHION, JOHN WELL #: 6H RRCID -> 262934 COMPL. DATE 09/01/2011 TOTAL DEPTH 7523 PERF. 7751 - 12373

10	37696	X	37184	-0-	-512	-0-	749	1	36435	2	N	-0-					-0-
11	36150	X	35192	-0-	-958	-0-	697	1	34495	2	N	-0-					-0-
12	38316	X	35848	-0-	-2468	-0-	727	1	35121	2	N	-0-					-0-
01	38316	X	34577	-0-	-3739	-0-	738	1	33839	2	N	-0-					-0-
02	34608	X	30498	-0-	-4110	-0-	645	1	29853	2	N	-0-					-0-
03	37262	X	32983	-0-	-4279	-0-	668	1	32315	2	N	-0-					-0-

CASHION, JOHN WELL #: 8H RRCID -> 262951 COMPL. DATE 09/02/2011 TOTAL DEPTH 7446 PERF. 7673 - 11140

10	23219	X	22457	-0-	-762	-0-	453	1	22004	2	N	-0-					-0-
11	22500	X	21482	-0-	-1018	-0-	426	1	21056	2	N	-0-					-0-
12	23374	X	21803	-0-	-1571	-0-	442	1	21361	2	N	-0-					-0-
01	23374	X	18732	-0-	-4642	-0-	400	1	18332	2	N	-0-					-0-
02	21112	X	16799	-0-	-4313	-0-	355	1	16444	2	N	-0-					-0-
03	22506	X	17967	-0-	-4539	-0-	364	1	17603	2	N	-0-					-0-

CASHION, JOHN WELL #: 9H RRCID -> 262959 COMPL. DATE 09/02/2011 TOTAL DEPTH 7461 PERF. 7646 - 11509

10	30535	X	27626	-0-	-2909	-0-	557	1	27069	2	N	-0-					-0-
11	27960	X	26251	-0-	-1709	-0-	520	1	25731	2	N	-0-					-0-
12	28582	X	26888	-0-	-1694	-0-	545	1	26343	2	N	-0-					-0-
01	28582	X	26228	-0-	-2354	-0-	560	1	25668	2	N	-0-					-0-
02	25816	X	20878	-0-	-4938	-0-	441	1	20437	2	N	-0-					-0-
03	27683	X	21717	-0-	-5966	-0-	440	1	21277	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BAILEY RANCH GU "A" WELL #: 3H RRCID -> 263003 COMPL. DATE 09/19/2011 TOTAL DEPTH 6495 PERF. 6880 - 9353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14787	X	13862	-0-	-925	-0-	61	1	2	2	N	-0-					70
							13799	3									
11	14310	X	13274	-0-	-1036	-0-	61	1	6	2	N	43					113
							13160	3	47	9							
12	14694	X	13786	-0-	-908	-0-	62	1	2	2	N	127	162	1			35
							13582	3	140	9							
01	14260	X	13860	-0-	-400	-0-	61	1	28	2	N	-0-					35
							13771	3									
02	12796	X	12090	-0-	-706	-0-	53	1	12037	3	N	-0-					35
03	13857	X	12866	-0-	-991	-0-	76	1	6	2	N	-0-					35
							12784	3									

WEBB-BARNETT GU WELL #: 3H RRCID -> 263020 COMPL. DATE 01/03/2012 TOTAL DEPTH 6711 PERF. 6900 - 10103

10	403	X	-0-	-0-	-403	-0-					N	-0-					23
11	390	X	-0-	-0-	-390	-0-					N	-0-					23
12	0	X	-0-	-0-	-0-	-0-					N	-0-					23
01	0	X	-0-	-0-	-0-	-0-					N	-0-					23
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23
03	0	N	-0-	-0-	-0-	-0-					N	-0-					23

WEBB-BARNETT GU WELL #: 4H RRCID -> 263023 COMPL. DATE 01/04/2012 TOTAL DEPTH 6737 PERF. 7000 - 9403

10	18600	X	14758	-0-	-3842	-0-	466	1	14292	3	N	-0-					22
*11	18000	X	14946	-0-	-3054	-0-	477	1	14469	3	N	-0-					22
12	14911	X	14254	-0-	-657	-0-	70	1	14184	3	N	-0-					22
01	16338	X	16338	-0-	-0-	-0-	562	1	15776	3	N	-0-					22
02	14097	X	14097	-0-	-0-	-0-	470	1	13627	3	N	-0-					22
*03	15341	X	15341	-0-	-0-	-0-	533	1	14808	3	N	-0-					22

FINCHER-HOWARD (SA) WELL #: 1H RRCID -> 263029 COMPL. DATE 10/25/2011 TOTAL DEPTH 7555 PERF. 7127 - 11000

10	18975	X	18975	-0-	-0-	-0-	382	1	18593	2	N	-0-					-0-
11	14940	X	14414	-0-	-526	-0-	286	1	14128	2	N	-0-					-0-
12	14663	X	13329	-0-	-1334	-0-	270	1	13059	2	N	-0-					-0-
01	14663	X	12739	-0-	-1924	-0-	272	1	12467	2	N	-0-					-0-
*02	13244	X	11324	-0-	-1920	-0-	239	1	11085	2	N	-0-					-0-
03	14663	X	11752	-0-	-2911	-0-	238	1	11514	2	N	-0-					-0-

WEBB-WEBB (SA) "A" WELL #: 1H RRCID -> 263032 COMPL. DATE 01/07/2012 TOTAL DEPTH 6711 PERF. 6975 - 12203

10	17307	X	17307	-0-	-0-	-0-	547	1	16760	3	N	-0-					42
11	13882	X	13882	-0-	-0-	-0-	444	1	13438	3	N	-0-					42
12	13969	X	13969	-0-	-0-	-0-	69	1	13900	3	N	-0-					42
01	14548	X	14548	-0-	-0-	-0-	501	1	14047	3	N	-0-					42
*02	12960	X	12960	-0-	-0-	-0-	431	1	12529	3	N	-0-					42
*03	14196	X	14196	-0-	-0-	-0-	492	1	13704	3	N	-0-					42

WEBB-WEBB (SA) "A" WELL #: 2H RRCID -> 263033 COMPL. DATE 01/09/2012 TOTAL DEPTH 6729 PERF. 6950 - 10503

10	18538	X	14063	-0-	-4475	-0-	444	1	13619	3	N	-0-					20
11	15060	X	13471	-0-	-1589	-0-	430	1	13041	3	N	-0-					20
12	13197	X	13197	-0-	-0-	-0-	65	1	13132	3	N	-0-					20
01	13200	X	13200	-0-	-0-	-0-	455	1	12745	3	N	-0-					20
02	12413	X	12413	-0-	-0-	-0-	407	1	12006	3	N	-0-					20
*03	13333	X	13333	-0-	-0-	-0-	453	1	12880	3	N	-0-					20

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BENBROOK UNIT "C" FED WELL #: 9H RRCID -> 263034 COMPL. DATE 01/27/2012 TOTAL DEPTH 6814 PERF. 8099 - 13445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28241	X	26750	-0-	-1491	-0-	951	1	4	2	Y	-0-					-0-
							25795	3									
*11	27330	X	25271	-0-	-2059	-0-	908	1	10	2	Y	-0-					-0-
							24353	3									
12	25699	X	25473	-0-	-226	-0-	844	1	4	2	Y	67	64	1			3
							24551	3	74	9							
01	25699	X	25155	-0-	-544	-0-	822	1	50	2	Y	-0-					3
							24283	3									
02	23212	X	22293	-0-	-919	-0-	767	1	2	2	Y	-0-					3
							21524	3									
03	25699	X	24433	-0-	-1266	-0-	800	1	12	2	Y	-0-					3
							23621	3									

CASHION, JOHN WELL #: 5H RRCID -> 263038 COMPL. DATE 10/07/2011 TOTAL DEPTH 7471 PERF. 7556 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	45043	X	40504	-0-	-4539	-0-	816	1	39688	2	N	-0-					-0-
*11	42540	X	38467	-0-	-4073	-0-	762	1	37705	2	N	-0-					-0-
12	41695	X	38797	-0-	-2898	-0-	787	1	38010	2	N	-0-					-0-
01	41695	X	37407	-0-	-4288	-0-	799	1	36608	2	N	-0-					-0-
02	37632	X	33606	-0-	-4026	-0-	711	1	32895	2	N	-0-					-0-
03	40579	X	36783	-0-	-3796	-0-	745	1	36038	2	N	-0-					-0-

KING, JOHN EDWARD WELL #: 13H RRCID -> 263041 COMPL. DATE 10/26/2011 TOTAL DEPTH 6431 PERF. 6478 - 11855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18662	X	17036	-0-	-1626	-0-	17036	3			N	-0-					-0-
11	17970	X	15655	-0-	-2315	-0-	15655	3			N	-0-					-0-
12	17515	X	15810	-0-	-1705	-0-	15810	3			N	-0-					-0-
01	17329	X	15616	-0-	-1713	-0-	15616	3			N	-0-					-0-
02	15400	X	13807	-0-	-1593	-0-	13807	3			N	-0-					-0-
03	17050	X	14406	-0-	-2644	-0-	14406	3			N	-0-					-0-

KING, JOHN EDWARD WELL #: 14H RRCID -> 263042 COMPL. DATE 10/31/2011 TOTAL DEPTH 6413 PERF. 6496 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22506	X	19022	-0-	-3484	-0-	19022	3			N	-0-					-0-
11	20280	X	18501	-0-	-1779	-0-	18501	3			N	-0-					-0-
12	20491	X	18441	-0-	-2050	-0-	18441	3			N	-0-					-0-
01	20336	X	18674	-0-	-1662	-0-	18674	3			N	-0-					-0-
02	17500	X	15675	-0-	-1825	-0-	15675	3			N	-0-					-0-
03	19127	X	17287	-0-	-1840	-0-	17287	3			N	-0-					-0-

KING, JOHN EDWARD WELL #: 16H RRCID -> 263043 COMPL. DATE 11/07/2011 TOTAL DEPTH 6469 PERF. 6467 - 11923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16151	X	14851	-0-	-1300	-0-	14851	3			N	-0-					-0-
11	15270	X	14154	-0-	-1116	-0-	14154	3			N	-0-					-0-
12	15469	X	14479	-0-	-990	-0-	14479	3			N	-0-					-0-
01	15469	X	14227	-0-	-1242	-0-	14227	3			N	-0-					-0-
02	13692	X	12484	-0-	-1208	-0-	12484	3			N	-0-					-0-
03	14849	X	13462	-0-	-1387	-0-	13462	3			N	-0-					-0-

KING, JOHN EDWARD WELL #: 17H RRCID -> 263051 COMPL. DATE 11/09/2011 TOTAL DEPTH 6436 PERF. 6532 - 10594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11687	X	9561	-0-	-2126	-0-	9561	3			N	-0-					-0-
11	11310	X	9941	-0-	-1369	-0-	9941	3			N	-0-					-0-
12	8959	X	8613	-0-	-346	-0-	8613	3			N	-0-					-0-
01	8959	X	7830	-0-	-1129	-0-	7830	3			N	-0-					-0-
02	8092	X	6552	-0-	-1540	-0-	6552	3			N	-0-					-0-
03	8959	X	8469	-0-	-490	-0-	8469	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MELTON, JAMES WELL #: 2H RRCID -> 263052 COMPL. DATE 09/27/2011 TOTAL DEPTH 7998 PERF. 8211 - 11987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18536	X	18536	-0-	-0-	-0-	374	1	18162	2	N	-0-					-0-
11	18972	X	18972	-0-	-0-	-0-	376	1	18596	2	N	-0-					-0-
12	19144	X	19144	-0-	-0-	-0-	388	1	18756	2	N	-0-					-0-
01	17673	X	17673	-0-	-0-	-0-	377	1	17296	2	N	-0-					-0-
02	15806	X	15806	-0-	-0-	-0-	334	1	15472	2	N	-0-					-0-
*03	16732	X	16732	-0-	-0-	-0-	339	1	16393	2	N	-0-					-0-

VEALE RANCH WELL #: 43H RRCID -> 263053 COMPL. DATE 10/26/2011 TOTAL DEPTH 6866 PERF. 7350 - 13403

10	19174	X	19174	-0-	-0-	-0-	411	1	18763	3	N	-0-					12
*11	22199	X	22199	-0-	-0-	-0-	482	1	21717	3	N	-0-					12
12	21650	X	21650	-0-	-0-	-0-	71	1	21579	3	N	-0-					12
01	16005	X	16005	-0-	-0-	-0-	681	1	15324	3	N	-0-					12
*02	19974	X	19974	-0-	-0-	-0-	495	1	19479	3	N	-0-					12
*03	20746	X	20746	-0-	-0-	-0-	520	1	20226	3	N	-0-					12

KING, JOHN EDWARD WELL #: 15H RRCID -> 263058 COMPL. DATE 11/03/2011 TOTAL DEPTH 6442 PERF. 6573 - 10140

10	14322	X	11945	-0-	-2377	-0-	11945	3			N	-0-					-0-
11	13440	X	11538	-0-	-1902	-0-	11538	3			N	-0-					-0-
12	13702	X	11261	-0-	-2441	-0-	11261	3			N	-0-					-0-
01	13547	X	10908	-0-	-2639	-0-	10908	3			N	-0-					-0-
02	13678	X	13678	-0-	-0-	-0-	13678	3			N	-0-					-0-
*03	14160	X	14160	-0-	-0-	-0-	14160	3			N	-0-					-0-

VEALE RANCH WELL #: 44H RRCID -> 263091 COMPL. DATE 11/04/2011 TOTAL DEPTH 6832 PERF. 7025 - 13903

10	22072	X	18685	-0-	-3387	-0-	400	1	18285	3	N	-0-					12
*11	21420	X	17848	-0-	-3572	-0-	387	1	17429	3	N	29					41
							32	9									
12	22134	X	17427	-0-	-4707	-0-	56	1	17229	3	N	129	119	1			22
							142	9									
01	22134	X	15618	-0-	-6516	-0-	374	1	15244	3	N	-0-					22
*02	17724	X	12370	-0-	-5354	-0-	672	1	11698	3	N	-0-					22
03	18693	X	15053	-0-	-3640	-0-	412	1	14641	3	N	-0-					22

BUSSEY WELL #: 3H RRCID -> 263151 COMPL. DATE 11/05/2011 TOTAL DEPTH 6344 PERF. 6462 - 12152

10	19468	X	8896	-0-	-10572	-0-	319	1	2	2	N	196	263	1			21
							8359	3	216	9							
11	18840	X	11986	-0-	-6854	-0-	408	1	6	2	N	157	119	1			59
							11399	3	173	9							
12	11871	X	11871	-0-	-0-	-0-	452	1	1	2	N	167	165	1			61
							11234	3	184	9							
01	10594	X	10594	-0-	-0-	-0-	445	1	20	2	N	163	165	1			59
							9950	3	179	9							
02	11200	X	8428	-0-	-2772	-0-	358	1	7990	3	N	73	101	1			31
							80	9									
03	12400	X	-0-	-0-	-12400	-0-					N	159					190

VEALE RANCH WELL #: 70H RRCID -> 263156 COMPL. DATE 11/04/2011 TOTAL DEPTH 6819 PERF. 8100 - 13353

10	3100	N	26818	-0-	23718	28269	704	1	26114	3	N	-0-					18
*11	3000	N	22753	-0-	19753	48022	494	1	22259	3	N	-0-					18
12	71397	X	23375	-0-	-48022	-0-	76	1	23299	3	N	-0-					18
01	4940	X	4940	-0-	-0-	-0-	118	1	4822	3	N	-0-					18
*02	14306	X	14306	-0-	-0-	-0-	344	1	13962	3	N	-0-					18
*03	19091	X	19091	-0-	-0-	-0-	483	1	18608	3	N	-0-					18

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JOHNSON, BEN WELL #: 2H RRCID -> 263161 COMPL. DATE 10/19/2011 TOTAL DEPTH 5933 PERF. 6075 - 9163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11129	X	10469	-0-	-660	-0-	46	1	2	2	N	121	187	1			118
							10288	3	133	9							
*11	10980	X	9003	-0-	-1977	-0-	42	1	4	2	N	111					229
							8835	3	122	9							
12	11346	X	10308	-0-	-1038	-0-	48	1	2	2	N	121	175	1			175
							10125	3	133	9							
01	11346	X	9517	-0-	-1829	-0-	43	1	19	2	N	123	165	1			133
							9320	3	135	9							
02	9464	X	7351	-0-	-2113	-0-	33	1	7226	3	N	84					217
							92	9									
03	10478	X	8336	-0-	-2142	-0-	50	1	4	2	N	101	182	1			136
							8171	3	111	9							

REEVES, MARTHA WELL #: 6H RRCID -> 263200 COMPL. DATE 10/26/2011 TOTAL DEPTH 6336 PERF. 6700 - 9053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10341	X	10341	-0-	-0-	-0-	47	1	1	2	N	104	178	1			41
							10179	3	114	9							
*11	10197	X	10197	-0-	-0-	-0-	48	1	4	2	N	138					179
							9993	3	152	9							
12	10665	X	10665	-0-	-0-	-0-	49	1	1	2	N	106	183	1			102
							10498	3	117	9							
01	10687	X	10687	-0-	-0-	-0-	49	1	21	2	N	32					134
							10582	3	35	9							
02	9809	X	9809	-0-	-0-	-0-	44	1	9638	3	N	115	186	1			63
							127	9									
*03	10844	X	10844	-0-	-0-	-0-	65	1	5	2	N	136					199
							10624	3	150	9							

JOHNSON, BEN WELL #: 3H RRCID -> 263202 COMPL. DATE 10/23/2011 TOTAL DEPTH 5885 PERF. 6400 - 9303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9568	X	9568	-0-	-0-	-0-	43	1	1	2	N	68					180
							9449	3	75	9							
11	10804	X	10804	-0-	-0-	-0-	51	1	4	2	N	79					259
							10662	3	87	9							
12	T. A.		9518	-0-	9518	9518	44	1	1	2	N	89	193	1			155
							9375	3	98	9							
01	T. A.		11063	-0-	11063	20581	50	1	22	2	N	72					227
							10912	3	79	9							
02	T. A.		12471	-0-	12471	33052	57	1	12325	3	N	81	181	1			127
							89	9									
*03	48909	X	15857	-0-	-33052	-0-	96	1	7	2	N	55					182
							15693	3	61	9							

MELTON, JAMES WELL #: 3H RRCID -> 263210 COMPL. DATE 09/28/2011 TOTAL DEPTH 8031 PERF. 8103 - 11845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18139	X	18139	-0-	-0-	-0-	366	1	17773	2	N	-0-					-0-
11	16814	X	16814	-0-	-0-	-0-	333	1	16481	2	N	-0-					-0-
12	19499	X	16644	-0-	-2855	-0-	338	1	16306	2	N	-0-					-0-
01	19499	X	14585	-0-	-4914	-0-	311	1	14274	2	N	-0-					-0-
02	17612	X	14048	-0-	-3564	-0-	297	1	13751	2	N	-0-					-0-
03	18166	X	15216	-0-	-2950	-0-	308	1	14908	2	N	-0-					-0-

MELTON, JAMES WELL #: 4H RRCID -> 263212 COMPL. DATE 09/29/2011 TOTAL DEPTH 7986 PERF. 8146 - 11922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16058	X	13683	-0-	-2375	-0-	276	1	13407	2	N	-0-					-0-
11	15150	X	12621	-0-	-2529	-0-	250	1	12371	2	N	-0-					-0-
12	14074	X	12824	-0-	-1250	-0-	260	1	12564	2	N	-0-					-0-
01	14074	X	12589	-0-	-1485	-0-	269	1	12320	2	N	-0-					-0-
02	12712	X	11552	-0-	-1160	-0-	244	1	11308	2	N	-0-					-0-
03	13702	X	11884	-0-	-1818	-0-	241	1	11643	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MELTON, JAMES WELL #: 5H RRCID -> 263213 COMPL. DATE 09/29/2011 TOTAL DEPTH 7983 PERF. 8103 - 11811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	18290	X	13656	-0-	-4634	-0-	275	1	13381	2	N	-0-			-0-
11	17700	X	12664	-0-	-5036	-0-	251	1	12413	2	N	-0-			-0-
12	14260	X	12617	-0-	-1643	-0-	256	1	12361	2	N	-0-			-0-
01	14260	X	12176	-0-	-2084	-0-	260	1	11916	2	N	-0-			-0-
02	12880	X	10671	-0-	-2209	-0-	226	1	10445	2	N	-0-			-0-
03	13671	X	11593	-0-	-2078	-0-	235	1	11358	2	N	-0-			-0-

MELTON, JAMES WELL #: 6H RRCID -> 263214 COMPL. DATE 09/30/2011 TOTAL DEPTH 8007 PERF. 8110 - 12392

10	18418	X	18418	-0-	-0-	-0-	371	1	18047	2	N	-0-			-0-
11	19290	X	17526	-0-	-1764	-0-	347	1	17179	2	N	-0-			-0-
12	19964	X	17461	-0-	-2503	-0-	354	1	17107	2	N	-0-			-0-
01	19964	X	16916	-0-	-3048	-0-	361	1	16555	2	N	-0-			-0-
02	18032	X	14809	-0-	-3223	-0-	313	1	14496	2	N	-0-			-0-
03	18445	X	15907	-0-	-2538	-0-	322	1	15585	2	N	-0-			-0-

KING, JOHN EDWARD WELL #: 9H RRCID -> 263235 COMPL. DATE 10/24/2011 TOTAL DEPTH 6578 PERF. 6530 - 10837

10	14694	X	12069	-0-	-2625	-0-	12069	3			N	-0-			-0-
11	12810	X	12205	-0-	-605	-0-	12205	3			N	-0-			-0-
12	12794	X	12794	-0-	-0-	-0-	12794	3			N	-0-			-0-
01	12555	X	11765	-0-	-790	-0-	11765	3			N	-0-			-0-
02	11340	X	9797	-0-	-1543	-0-	9797	3			N	-0-			-0-
03	12555	X	10918	-0-	-1637	-0-	10918	3			N	-0-			-0-

KING, JOHN EDWARD WELL #: 12H RRCID -> 263246 COMPL. DATE 10/20/2011 TOTAL DEPTH 6484 PERF. 6579 - 10146

10	12796	X	12796	-0-	-0-	-0-	12796	3			N	-0-			-0-
11	11490	X	11353	-0-	-137	-0-	11353	3			N	-0-			-0-
12	11743	X	11743	-0-	-0-	-0-	11743	3			N	-0-			-0-
01	10540	X	10259	-0-	-281	-0-	10259	3			N	-0-			-0-
02	9520	X	9513	-0-	-7	-0-	9513	3			N	-0-			-0-
03	10540	X	9959	-0-	-581	-0-	9959	3			N	-0-			-0-

KING, JOHN EDWARD WELL #: 25H RRCID -> 263257 COMPL. DATE 11/02/2011 TOTAL DEPTH 6543 PERF. 6649 - 9915

10	16554	X	14972	-0-	-1582	-0-	14972	3			N	-0-			-0-
11	15840	X	13441	-0-	-2399	-0-	13441	3			N	-0-			-0-
12	16027	X	13540	-0-	-2487	-0-	13540	3			N	-0-			-0-
01	15686	X	13378	-0-	-2308	-0-	13378	3			N	-0-			-0-
02	13888	X	12452	-0-	-1436	-0-	12452	3			N	-0-			-0-
03	14973	X	13415	-0-	-1558	-0-	13415	3			N	-0-			-0-

WHITEHEAD-TRULOVE (SA) WELL #: 3H RRCID -> 263260 COMPL. DATE 10/31/2011 TOTAL DEPTH 8304 PERF. 8457 - 13261

10	24845	X	24845	-0-	-0-	-0-	501	1	24344	2	N	-0-			-0-
11	24691	X	24691	-0-	-0-	-0-	489	1	24202	2	N	-0-			-0-
12	24857	X	24857	-0-	-0-	-0-	504	1	24353	2	N	-0-			-0-
01	24151	X	24151	-0-	-0-	-0-	516	1	23635	2	N	-0-			-0-
02	21441	X	21441	-0-	-0-	-0-	453	1	20988	2	N	-0-			-0-
*03	23551	X	23551	-0-	-0-	-0-	477	1	23074	2	N	-0-			-0-

KING, JOHN EDWARD WELL #: 20H RRCID -> 263262 COMPL. DATE 11/06/2011 TOTAL DEPTH 6435 PERF. 6546 - 9948

10	10498	X	10498	-0-	-0-	-0-	10498	3			N	-0-			-0-
11	9903	X	9903	-0-	-0-	-0-	9903	3			N	-0-			-0-
12	9588	X	9588	-0-	-0-	-0-	9588	3			N	-0-			-0-
01	9306	X	9306	-0-	-0-	-0-	9306	3			N	-0-			-0-
02	8554	X	8554	-0-	-0-	-0-	8554	3			N	-0-			-0-
*03	9243	X	9243	-0-	-0-	-0-	9243	3			N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KING, JOHN EDWARD WELL #: 27H RRCID -> 263266 COMPL. DATE 11/04/2011 TOTAL DEPTH 6589 PERF. 6585 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12307	X	7808	-0-	-4499	-0-	7808	3			N	-0-					-0-
11	11910	X	7335	-0-	-4575	-0-	7335	3			N	-0-					-0-
12	9300	X	8435	-0-	-865	-0-	8435	3			N	-0-					-0-
01	8835	X	8154	-0-	-681	-0-	8154	3			N	-0-					-0-
02	8161	X	8161	-0-	-0-	-0-	8161	3			N	-0-					-0-
03	8432	X	8070	-0-	-362	-0-	8070	3			N	-0-					-0-

CHRISTINE'S LUCKY DRAW WELL #: 5H RRCID -> 263269 COMPL. DATE 12/08/2011 TOTAL DEPTH 6191 PERF. 6199 - 9603

10	9347	X	9347	-0-	-0-	-0-	9246	3	101	9	N	92	181	1			54
*11	9846	X	9846	-0-	-0-	-0-	9818	3	28	9	N	25					79
12	9672	X	9638	-0-	-34	-0-	9543	3	95	9	N	86	97	1			68
01	9672	X	9000	-0-	-672	-0-	8927	3	73	9	N	66					134
02	8736	X	7265	-0-	-1471	-0-	7208	3	57	9	N	52					186
03	9672	X	7630	-0-	-2042	-0-	7552	3	78	9	N	71	181	1			76

WHITEHEAD-TRULOVE (SA) WELL #: 1H RRCID -> 263283 COMPL. DATE 10/27/2011 TOTAL DEPTH 8247 PERF. 8320 - 13271

10	19189	X	19074	-0-	-115	-0-	384	1	18690	2	N	-0-					-0-
11	18570	X	18521	-0-	-49	-0-	675	1	17846	2	N	-0-					-0-
12	19716	X	19252	-0-	-464	-0-	1064	1	18188	2	N	-0-					-0-
01	19716	X	18490	-0-	-1226	-0-	552	1	17938	2	N	-0-					-0-
02	17808	X	16509	-0-	-1299	-0-	349	1	16160	2	N	-0-					-0-
03	19344	X	17773	-0-	-1571	-0-	360	1	17413	2	N	-0-					-0-

CHRISTINE'S LUCKY DRAW WELL #: 4H RRCID -> 263285 COMPL. DATE 12/12/2011 TOTAL DEPTH 6222 PERF. 6228 - 9524

10	3332	X	3332	-0-	-0-	-0-	414	1	2883	3	N	32					57
							35	9									
11	4920	X	1560	-0-	-3360	-0-	324	1	1226	3	N	9					66
							10	9									
12	9223	X	9223	-0-	-0-	-0-	63	1	9074	3	N	78	95	1			49
							86	9									
01	9508	X	9508	-0-	-0-	-0-	9400	3	108	9	N	98					147
02	8741	X	8741	-0-	-0-	-0-	8646	3	95	9	N	86					233
*03	9287	X	9287	-0-	-0-	-0-	9211	3	76	9	N	69	187	1			115

CHRISTINE'S LUCKY DRAW WELL #: 6H RRCID -> 263286 COMPL. DATE 12/14/2011 TOTAL DEPTH 6231 PERF. 6259 - 9593

10	13981	X	11612	-0-	-2369	-0-	11490	3	122	9	N	111	181	1			44
11	12120	X	10597	-0-	-1523	-0-	10479	3	118	9	N	107					151
12	11873	X	9965	-0-	-1908	-0-	9859	3	106	9	N	96	180	1			67
01	11873	X	9989	-0-	-1884	-0-	9879	3	110	9	N	100					167
02	10724	X	9185	-0-	-1539	-0-	9086	3	99	9	N	90	183	1			74
03	11625	X	10196	-0-	-1429	-0-	10094	3	102	9	N	93					167

BEDINGER-SOUTH WELL #: 2H RRCID -> 263345 COMPL. DATE 01/30/2012 TOTAL DEPTH 6375 PERF. 6650 - 10278

10	10664	X	5260	-0-	-5404	-0-	24	1	1	2	N	86	123	1			69
							5140	3	95	9							
*11	10170	X	6012	-0-	-4158	-0-	29	1	3	2	N	31					100
							5946	3	34	9							
12	9517	X	6057	-0-	-3460	-0-	28	1	1	2	N	48					148
							5975	3	53	9							
01	9393	X	5917	-0-	-3476	-0-	27	1	12	2	N	28	142	1			34
							5847	3	31	9							
02	8120	X	5454	-0-	-2666	-0-	25	1	5429	3	N	-0-					34
*03	6378	X	6378	-0-	-0-	-0-	38	1	3	2	N	128	41	1			121
							6196	3	141	9							

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BEDINGER-SOUTH WELL #: 3H RRCID -> 263351 COMPL. DATE 02/03/2012 TOTAL DEPTH 6326 PERF. 6590 - 9853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13454	X	7396	-0-	-6058	-0-	699	1	1	2	N	15	148	1			32
							6679	3	17	9							
11	12540	X	8070	-0-	-4470	-0-	745	1	3	2	N	-0-					32
							7322	3									
12	12989	X	7814	-0-	-5175	-0-	791	1	1	2	N	51					83
							6966	3	56	9							
01	12989	X	6496	-0-	-6493	-0-	718	1	12	2	N	30	50	1			63
							5733	3	33	9							
02	11732	X	4439	-0-	-7293	-0-	624	1	3815	3	N	-0-					63
03	8339	X	5919	-0-	-2420	-0-	804	1	2	2	N	53					116
							5055	3	58	9							

WHITEHEAD-TRULOVE (SA) WELL #: 4H RRCID -> 263378 COMPL. DATE 11/10/2011 TOTAL DEPTH 8282 PERF. 8460 - 14132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28148	X	25064	-0-	-3084	-0-	505	1	24559	2	N	-0-					-0-
11	27060	X	24993	-0-	-2067	-0-	495	1	24498	2	N	-0-					-0-
12	31093	X	25342	-0-	-5751	-0-	514	1	24828	2	N	-0-					-0-
01	31093	X	24385	-0-	-6708	-0-	521	1	23864	2	N	-0-					-0-
02	28084	X	21370	-0-	-6714	-0-	452	1	20918	2	N	-0-					-0-
03	26102	X	25961	-0-	-141	-0-	526	1	25435	2	N	-0-					-0-

VEALE RANCH WELL #: 34H RRCID -> 263379 COMPL. DATE 11/21/2011 TOTAL DEPTH 6419 PERF. 6625 - 10628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12741	X	11647	-0-	-1094	-0-	250	1	11397	3	Y	-0-					10
11	11430	X	11231	-0-	-199	-0-	243	1	10966	3	Y	20					30
							22	9									
12	11749	X	11315	-0-	-434	-0-	37	1	11213	3	Y	59	61	1			8
							65	9									
01	11749	X	11310	-0-	-439	-0-	272	1	11038	3	Y	-0-					8
02	10528	X	10182	-0-	-346	-0-	245	1	9937	3	Y	-0-					8
03	11656	X	11391	-0-	-265	-0-	288	1	11103	3	Y	-0-	8	1			-0-

DCCO 2 - P.G. SULLIVAN WELL #: 26H RRCID -> 263380 COMPL. DATE 07/11/2011 TOTAL DEPTH 7943 PERF. 8141 - 12135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18693	X	17600	-0-	-1093	-0-	379	1	17221	3	N	-0-					-0-
11	18090	X	17379	-0-	-711	-0-	379	1	17000	3	N	-0-					-0-
12	17670	X	17164	-0-	-506	-0-	56	1	17108	3	N	-0-					-0-
01	17639	X	17278	-0-	-361	-0-	420	1	16858	3	N	-0-					-0-
02	15960	X	15303	-0-	-657	-0-	340	1	14963	3	N	-0-					-0-
03	17670	X	16797	-0-	-873	-0-	398	1	16399	3	N	-0-					-0-

WHITEHEAD-TRULOVE (SA) WELL #: 5H RRCID -> 263383 COMPL. DATE 11/09/2011 TOTAL DEPTH 8324 PERF. 8496 - 14330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24087	X	21813	-0-	-2274	-0-	440	1	21373	2	N	-0-					-0-
11	22710	X	20572	-0-	-2138	-0-	408	1	20164	2	N	-0-					-0-
12	22909	X	21228	-0-	-1681	-0-	431	1	20797	2	N	-0-					-0-
01	21855	X	20687	-0-	-1168	-0-	442	1	20245	2	N	-0-					-0-
02	19740	X	18388	-0-	-1352	-0-	389	1	17999	2	N	-0-					-0-
03	21855	X	21002	-0-	-853	-0-	425	1	20577	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BENBROOK UNIT "A" FED WELL #: 1H RRCID -> 263387 COMPL. DATE 02/14/2012 TOTAL DEPTH 6934 PERF. 9005 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24056	X	21199	-0-	-2857	-0-	751	1	2	2	Y	-0-					16
							20446	3									
*11	22650	X	20260	-0-	-2390	-0-	726	1	8	2	Y	-0-					16
							19526	3									
12	21235	X	19680	-0-	-1555	-0-	653	1	2	2	Y	-0-					16
							19025	3									
01	21235	X	19565	-0-	-1670	-0-	639	1	38	2	Y	-0-					16
							18888	3									
02	19180	X	16398	-0-	-2782	-0-	565	1	15833	3	Y	-0-					16
03	21204	X	18342	-0-	-2862	-0-	601	1	8	2	Y	-0-					16
							17733	3									

BENBROOK UNIT "A" FED WELL #: 2H RRCID -> 263390 COMPL. DATE 02/13/2012 TOTAL DEPTH 6842 PERF. 7553 - 13572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26350	X	21960	-0-	-4390	-0-	779	1	2	2	Y	-0-					2
							21179	3									
*11	24780	X	20580	-0-	-4200	-0-	737	1	8	2	Y	-0-					2
							19835	3									
12	22847	X	19062	-0-	-3785	-0-	633	1	2	2	Y	-0-					2
							18427	3									
01	22847	X	19775	-0-	-3072	-0-	646	1	39	2	Y	-0-					2
							19090	3									
02	20636	X	17907	-0-	-2729	-0-	616	1	17291	3	Y	-0-					2
03	21948	X	19617	-0-	-2331	-0-	642	1	9	2	Y	-0-					2
							18966	3									

WHITEHEAD-MCKINNEY (SA) WELL #: 2H RRCID -> 263399 COMPL. DATE 11/08/2011 TOTAL DEPTH 8305 PERF. 8602 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16399	X	14526	-0-	-1873	-0-	293	1	14233	2	N	-0-					-0-
11	15540	X	13753	-0-	-1787	-0-	273	1	13480	2	N	-0-					-0-
12	15252	X	14072	-0-	-1180	-0-	285	1	13787	2	N	-0-					-0-
01	15252	X	14837	-0-	-415	-0-	317	1	14520	2	N	-0-					-0-
02	13720	X	13002	-0-	-718	-0-	275	1	12727	2	N	-0-					-0-
03	14539	X	13636	-0-	-903	-0-	276	1	13360	2	N	-0-					-0-

KING, JOHN EDWARD WELL #: 18H RRCID -> 263413 COMPL. DATE 11/09/2011 TOTAL DEPTH 6458 PERF. 6574 - 10263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12586	X	10868	-0-	-1718	-0-	10868	3			N	-0-					-0-
11	11880	X	10138	-0-	-1742	-0-	10138	3			N	-0-					-0-
12	11656	X	10759	-0-	-897	-0-	10759	3			N	-0-					-0-
01	11656	X	10624	-0-	-1032	-0-	10624	3			N	-0-					-0-
02	10528	X	9535	-0-	-993	-0-	9535	3			N	-0-					-0-
03	10881	X	10039	-0-	-842	-0-	10039	3			N	-0-					-0-

KING, JOHN EDWARD WELL #: 21H RRCID -> 263424 COMPL. DATE 11/07/2011 TOTAL DEPTH 6397 PERF. 6545 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13764	X	11610	-0-	-2154	-0-	11610	3			N	-0-					-0-
11	12390	X	11416	-0-	-974	-0-	11416	3			N	-0-					-0-
12	12245	X	11586	-0-	-659	-0-	11586	3			N	-0-					-0-
01	12059	X	11415	-0-	-644	-0-	11415	3			N	-0-					-0-
02	10668	X	10064	-0-	-604	-0-	10064	3			N	-0-					-0-
03	11811	X	11651	-0-	-160	-0-	11651	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BENBROOK UNIT "A" FED WELL #: 4H RRCID -> 263443 COMPL. DATE 02/10/2012 TOTAL DEPTH 6782 PERF. 7513 - 13532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29963	X	29963	-0-	-0-	-0-	1063	1	4	2	Y	-0-					1
							28896	3									
*11	27719	X	27719	-0-	-0-	-0-	994	1	12	2	Y	-0-					1
							26713	3									
12	29822	X	28092	-0-	-1730	-0-	933	1	4	2	Y	-0-					1
							27155	3									
01	29822	X	27832	-0-	-1990	-0-	909	1	55	2	Y	-0-					1
							26868	3									
02	26936	X	23960	-0-	-2976	-0-	825	1	23135	3	Y	-0-					1
03	29822	X	25112	-0-	-4710	-0-	823	1	12	2	Y	-0-					1
							24277	3									

KING, JOHN EDWARD WELL #: 29H RRCID -> 263445 COMPL. DATE 11/09/2011 TOTAL DEPTH 6587 PERF. 6509 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19623	X	19153	-0-	-470	-0-	19153	3			N	-0-					-0-
11	18990	X	17304	-0-	-1686	-0-	17304	3			N	-0-					-0-
12	19220	X	15486	-0-	-3734	-0-	15486	3			N	-0-					-0-
01	19158	X	5032	-0-	-14126	-0-	5032	3			N	-0-					-0-
02	17304	X	4771	-0-	-12533	-0-	4771	3			N	-0-					-0-
03	19158	X	3277	-0-	-15881	-0-	3277	3			N	-0-					-0-

CHRISTINE'S LUCKY DRAW WELL #: 2H RRCID -> 263456 COMPL. DATE 12/09/2011 TOTAL DEPTH 6185 PERF. 6350 - 9718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12300	X	12300	-0-	-0-	-0-	12222	3	78	9	N	71	180	1			99
11	11981	X	11981	-0-	-0-	-0-	11886	3	95	9	N	86					185
12	13485	X	11299	-0-	-2186	-0-	11210	3	89	9	N	81	182	1			84
01	13485	X	10659	-0-	-2826	-0-	10574	3	85	9	N	77					161
02	12180	X	10145	-0-	-2035	-0-	10073	3	72	9	N	65					226
03	12369	X	10521	-0-	-1848	-0-	10442	3	79	9	N	72	175	1			123

BENBROOK UNIT "A" FED WELL #: 7H RRCID -> 263459 COMPL. DATE 02/16/2012 TOTAL DEPTH 6796 PERF. 8269 - 12674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30672	X	30672	-0-	-0-	-0-	1087	1	4	2	Y	-0-					4
							29581	3									
*11	29430	X	29243	-0-	-187	-0-	1048	1	12	2	Y	-0-					4
							28183	3									
12	31124	X	29176	-0-	-1948	-0-	969	1	4	2	Y	1	1	1			2
							28202	3	1	9							
01	31124	X	29028	-0-	-2096	-0-	949	1	57	2	Y	-0-					2
							28022	3									
02	28112	X	24897	-0-	-3215	-0-	857	1	24040	3	Y	-0-					2
03	30659	X	26336	-0-	-4323	-0-	862	1	12	2	Y	-0-					2
							25462	3									

KING, JOHN EDWARD WELL #: 28H RRCID -> 263468 COMPL. DATE 11/14/2011 TOTAL DEPTH 6581 PERF. 6519 - 10210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15686	X	11589	-0-	-4097	-0-	11589	3			N	-0-					-0-
11	15180	X	14109	-0-	-1071	-0-	14109	3			N	-0-					-0-
12	13640	X	12920	-0-	-720	-0-	12920	3			N	-0-					-0-
01	15729	X	15729	-0-	-0-	-0-	15729	3			N	-0-					-0-
02	12320	X	4427	-0-	-7893	-0-	4427	3			N	-0-					-0-
03	13640	X	7025	-0-	-6615	-0-	7025	3			N	-0-					-0-

KING, JOHN EDWARD WELL #: 24H RRCID -> 263472 COMPL. DATE 11/15/2011 TOTAL DEPTH 6481 PERF. 6538 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10385	X	10160	-0-	-225	-0-	10160	3			N	-0-					-0-
11	10110	X	9270	-0-	-840	-0-	9270	3			N	-0-					-0-
12	10447	X	10436	-0-	-11	-0-	10436	3			N	-0-					-0-
01	10447	X	9992	-0-	-455	-0-	9992	3			N	-0-					-0-
02	9184	X	8217	-0-	-967	-0-	8217	3			N	-0-					-0-
03	10447	X	9014	-0-	-1433	-0-	9014	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KING, JOHN EDWARD WELL #: 30H RRCID -> 263473 COMPL. DATE 11/14/2011 TOTAL DEPTH 6569 PERF. 6581 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17081	X	6825	-0-	-10256	-0-	837	1	5988	3	N	-0-					-0-
11	16710	X	797	-0-	-15913	-0-	797	1			N	-0-					-0-
12	17267	X	827	-0-	-16440	-0-	827	1			N	-0-					-0-
01	17267	X	764	-0-	-16503	-0-	764	1			N	-0-					-0-
02	15232	X	730	-0-	-14502	-0-	730	1			N	-0-					-0-
03	6820	X	613	-0-	-6207	-0-	613	1			N	-0-					-0-

SMELLEY, PEARL WELL #: 2H RRCID -> 263474 COMPL. DATE 11/22/2011 TOTAL DEPTH 6683 PERF. 7000 - 9028

10	14353	X	13916	-0-	-437	-0-	299	1	13617	3	N	-0-					-0-
11	13980	X	12997	-0-	-983	-0-	283	1	12714	3	N	-0-					-0-
12	14322	X	13088	-0-	-1234	-0-	65	1	13023	3	N	-0-					-0-
01	14322	X	13969	-0-	-353	-0-	481	1	13488	3	N	-0-					-0-
02	12572	X	11550	-0-	-1022	-0-	375	1	11175	3	N	-0-					-0-
03	13919	X	12918	-0-	-1001	-0-	444	1	12474	3	N	-0-					-0-

SMELLEY, PEARL WELL #: 3H RRCID -> 263480 COMPL. DATE 11/25/2011 TOTAL DEPTH 6699 PERF. 7000 - 8728

10	10323	X	9704	-0-	-619	-0-	208	1	9496	3	N	-0-					-0-
11	9900	X	9083	-0-	-817	-0-	197	1	8886	3	N	-0-					-0-
12	10168	X	7144	-0-	-3024	-0-	35	1	7109	3	N	-0-					-0-
01	10075	X	9312	-0-	-763	-0-	320	1	8992	3	N	-0-					-0-
*02	9072	X	8253	-0-	-819	-0-	272	1	7981	3	N	-0-					-0-
03	9703	X	9274	-0-	-429	-0-	320	1	8954	3	N	-0-					-0-

WHITEHEAD-MCKINNEY (SA) WELL #: 1H RRCID -> 263483 COMPL. DATE 11/07/2011 TOTAL DEPTH 8314 PERF. 8498 - 12517

10	17019	X	14916	-0-	-2103	-0-	301	1	14615	2	N	-0-					-0-
11	16080	X	14723	-0-	-1357	-0-	292	1	14431	2	N	-0-					-0-
12	16771	X	14986	-0-	-1785	-0-	304	1	14682	2	N	-0-					-0-
01	16771	X	14539	-0-	-2232	-0-	310	1	14229	2	N	-0-					-0-
02	15148	X	12992	-0-	-2156	-0-	275	1	12717	2	N	-0-					-0-
03	15376	X	14075	-0-	-1301	-0-	285	1	13790	2	N	-0-					-0-

BENBROOK UNIT "A" FED WELL #: 6H RRCID -> 263498 COMPL. DATE 02/07/2012 TOTAL DEPTH 6729 PERF. 7079 - 13145

10	35402	X	31086	-0-	-4316	-0-	1102	1	4	2	Y	-0-					125
							29980	3									
*11	32460	X	29103	-0-	-3357	-0-	1043	1	13	2	Y	-0-					125
							28047	3									
12	31806	X	29518	-0-	-2288	-0-	980	1	4	2	Y	-0-	42	1			83
							28534	3									
01	31806	X	28395	-0-	-3411	-0-	927	1	56	2	Y	-0-					83
							27412	3									
02	28588	X	24869	-0-	-3719	-0-	856	1	2	2	Y	-0-					83
							24011	3									
03	31093	X	26375	-0-	-4718	-0-	864	1	12	2	Y	-0-					83
							25499	3									

WHITEHEAD-MCKINNEY (SA) WELL #: 3H RRCID -> 263504 COMPL. DATE 02/17/2012 TOTAL DEPTH 8227 PERF. 8399 - 12379

10	18287	X	18287	-0-	-0-	-0-	369	1	17918	2	N	-0-					-0-
11	16467	X	16467	-0-	-0-	-0-	326	1	16141	2	N	-0-					-0-
12	16802	X	13141	-0-	-3661	-0-	267	1	12874	2	N	-0-					-0-
01	16802	X	832	-0-	-15970	-0-	18	1	814	2	N	-0-					-0-
02	15176	X	6852	-0-	-8324	-0-	515	1	6337	2	N	-0-					-0-
03	16802	X	8607	-0-	-8195	-0-	675	1	7932	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WHITEHEAD-MCKINNEY (SA) WELL #: 4H RRCID -> 263521 COMPL. DATE 02/20/2012 TOTAL DEPTH 8280 PERF. 8355 - 13101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20088	X	17583	-0-	-2505	-0-	354	1	17229	2	N	-0-					-0-
11	18810	X	16528	-0-	-2282	-0-	328	1	16200	2	N	-0-					-0-
12	18352	X	16750	-0-	-1602	-0-	340	1	16410	2	N	-0-					-0-
01	18693	X	18693	-0-	-0-	-0-	399	1	18294	2	N	-0-					-0-
02	16576	X	15959	-0-	-617	-0-	337	1	15622	2	N	-0-					-0-
03	17608	X	16219	-0-	-1389	-0-	328	1	15891	2	N	-0-					-0-

WHITEHEAD-MCKINNEY (SA) WELL #: 5H RRCID -> 263532 COMPL. DATE 02/22/2012 TOTAL DEPTH 8248 PERF. 9601 - 13893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16831	X	16831	-0-	-0-	-0-	339	1	16492	2	N	-0-					-0-
11	13981	X	13981	-0-	-0-	-0-	277	1	13704	2	N	-0-					-0-
12	15376	X	14919	-0-	-457	-0-	303	1	14616	2	N	-0-					-0-
01	15376	X	14104	-0-	-1272	-0-	301	1	13803	2	N	-0-					-0-
02	13888	X	12842	-0-	-1046	-0-	272	1	12570	2	N	-0-					-0-
03	15376	X	13847	-0-	-1529	-0-	280	1	13567	2	N	-0-					-0-

PROSPECT CO. WELL #: 2H RRCID -> 263560 COMPL. DATE 02/17/2012 TOTAL DEPTH 8184 PERF. 8337 - 12473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17125	X	17125	-0-	-0-	-0-	345	1	16780	2	N	-0-					-0-
11	15806	X	15806	-0-	-0-	-0-	313	1	15493	2	N	-0-					-0-
12	16895	X	16787	-0-	-108	-0-	341	1	16446	2	N	-0-					-0-
01	16895	X	15725	-0-	-1170	-0-	336	1	15389	2	N	-0-					-0-
02	15260	X	14205	-0-	-1055	-0-	300	1	13905	2	N	-0-					-0-
03	16895	X	15103	-0-	-1792	-0-	306	1	14797	2	N	-0-					-0-

PROSPECT CO-PEIKOFF (SA) WELL #: 1H RRCID -> 263562 COMPL. DATE 02/17/2012 TOTAL DEPTH 8172 PERF. 8271 - 11202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9021	X	5418	-0-	-3603	-0-	442	1	4976	2	N	-0-					-0-
11	9524	X	9524	-0-	-0-	-0-	761	1	8763	2	N	-0-					-0-
12	8337	X	8337	-0-	-0-	-0-	777	1	7560	2	N	-0-					-0-
01	8062	X	8062	-0-	-0-	-0-	779	1	7283	2	N	-0-					-0-
02	8428	X	5977	-0-	-2451	-0-	635	1	5342	2	N	-0-					-0-
03	9331	X	5709	-0-	-3622	-0-	711	1	4998	2	N	-0-					-0-

SHOOP "E" - DCCO 2 (SA) WELL #: 1H RRCID -> 263677 COMPL. DATE 11/15/2013 TOTAL DEPTH 7905 PERF. 7986 - 10606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17210	X	17210	-0-	-0-	-0-	1038	1	16172	3	N	-0-					-0-
11	16350	X	16350	-0-	-0-	-0-	979	1	15371	3	N	-0-					-0-
12	17940	X	17940	-0-	-0-	-0-	1227	1	16713	3	N	-0-					-0-
01	18201	X	18201	-0-	-0-	-0-	1288	1	16913	3	N	-0-					-0-
02	15064	X	15036	-0-	-28	-0-	1071	1	13965	3	N	-0-					-0-
*03	16927	X	16927	-0-	-0-	-0-	1012	1	15915	3	N	-0-					-0-

BILTMORE-B. YARBROUGH (SA) WELL #: 1H RRCID -> 263683 COMPL. DATE 08/02/2011 TOTAL DEPTH 8467 PERF. 8661 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22506	X	21430	-0-	-1076	-0-	921	1	20509	2	N	-0-					-0-
11	21780	X	19340	-0-	-2440	-0-	852	1	18488	2	N	-0-					-0-
12	21204	X	20169	-0-	-1035	-0-	932	1	19237	2	N	-0-					-0-
01	21421	X	18900	-0-	-2521	-0-	850	1	18050	2	N	-0-					-0-
02	19348	X	15855	-0-	-3493	-0-	611	1	15244	2	N	-0-					-0-
03	21421	X	17684	-0-	-3737	-0-	253	1	17431	2	N	-0-					-0-

D2-D1-D2-D1 (SA) WELL #: 1H RRCID -> 263684 COMPL. DATE 08/01/2011 TOTAL DEPTH 8031 PERF. 8121 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27528	X	25341	-0-	-2187	-0-	545	1	24796	3	N	-0-					-0-
11	25500	X	23321	-0-	-2179	-0-	509	1	22812	3	N	-0-					-0-
12	27807	X	24165	-0-	-3642	-0-	519	1	23646	3	N	-0-					-0-
01	27807	X	23375	-0-	-4432	-0-	807	1	22568	3	N	-0-					-0-
02	25116	X	20590	-0-	-4526	-0-	668	1	19922	3	N	-0-					-0-
03	25327	X	22273	-0-	-3054	-0-	529	1	21744	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BAKER - DCCO 1 (SA) WELL #: 2H RRCID -> 263691 COMPL. DATE 08/15/2011 TOTAL DEPTH 7937 PERF. 8051 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17484	X	16170	-0-	-1314	-0-	407	1	15763	2	N	-0-					-0-
11	16920	X	15459	-0-	-1461	-0-	341	1	15118	2	N	-0-					-0-
12	17205	X	15667	-0-	-1538	-0-	342	1	15325	2	N	-0-					-0-
01	17205	X	15168	-0-	-2037	-0-	340	1	14828	2	N	-0-					-0-
02	14616	X	13348	-0-	-1268	-0-	295	1	13053	2	N	-0-					-0-
03	16182	X	15275	-0-	-907	-0-	339	1	14936	2	N	-0-					-0-

PENNINGTON-SANDERS (SA) WELL #: 1H RRCID -> 263692 COMPL. DATE 08/19/2011 TOTAL DEPTH 8101 PERF. 8161 - 10620

10	16895	X	15537	-0-	-1358	-0-	391	1	15146	2	N	-0-					-0-
11	16350	X	14787	-0-	-1563	-0-	326	1	14461	2	N	-0-					-0-
12	16399	X	14386	-0-	-2013	-0-	314	1	14072	2	N	-0-					-0-
01	16399	X	14400	-0-	-1999	-0-	322	1	14078	2	N	-0-					-0-
02	14056	X	13202	-0-	-854	-0-	292	1	12910	2	N	-0-					-0-
03	15531	X	14125	-0-	-1406	-0-	313	1	13812	2	N	-0-					-0-

DCCO 1 - DCCO 3 (SA) WELL #: 5H RRCID -> 263693 COMPL. DATE 09/02/2011 TOTAL DEPTH 8068 PERF. 8146 - 13550

10	21979	X	21067	-0-	-912	-0-	454	1	20613	3	N	-0-					-0-
11	21030	X	20545	-0-	-485	-0-	449	1	20096	3	N	-0-					-0-
12	21018	X	20570	-0-	-448	-0-	67	1	20503	3	N	-0-					-0-
01	21018	X	20596	-0-	-422	-0-	501	1	20095	3	N	-0-					-0-
02	18984	X	18268	-0-	-716	-0-	402	1	17866	3	N	-0-					-0-
03	21018	X	19349	-0-	-1669	-0-	455	1	18894	3	N	-0-					-0-

LAU-LAU (SA) "A" WELL #: 1H RRCID -> 263698 COMPL. DATE 11/01/2011 TOTAL DEPTH 7541 PERF. 7675 - 14278

10	60321	X	60321	-0-	-0-	-0-	1517	1	58804	2	N	-0-					-0-
11	40539	X	40539	-0-	-0-	-0-	894	1	39645	2	N	-0-					-0-
12	62062	X	40241	-0-	-21821	-0-	879	1	39362	2	N	-0-					-0-
01	62062	X	58802	-0-	-3260	-0-	1316	1	57486	2	N	-0-					-0-
02	55580	X	52108	-0-	-3472	-0-	1151	1	50957	2	N	-0-					-0-
03	60326	X	56835	-0-	-3491	-0-	1261	1	55574	2	N	-0-					-0-

SMITH B - DCCO 1 (SA) "A" WELL #: 1H RRCID -> 263771 COMPL. DATE 07/19/2011 TOTAL DEPTH 8080 PERF. 8091 - 14040

10	38409	X	35269	-0-	-3140	-0-	759	1	34510	3	N	-0-					-0-
11	36510	X	33960	-0-	-2550	-0-	741	1	33219	3	N	-0-					-0-
12	35898	X	34538	-0-	-1360	-0-	113	1	34425	3	N	-0-					-0-
01	35898	X	34937	-0-	-961	-0-	1207	1	33730	3	N	-0-					-0-
02	32116	X	31139	-0-	-977	-0-	1012	1	30127	3	N	-0-					-0-
03	35278	X	34228	-0-	-1050	-0-	1154	1	33074	3	N	-0-					-0-

BOND, OLIVER "C" WELL #: 1H RRCID -> 263775 COMPL. DATE 04/15/2011 TOTAL DEPTH 7291 PERF. 7350 - 10354

10	12896	X	11480	-0-	-1416	-0-	361 30	1 9	11089	3	N	27	76	1			68
11	12480	X	11262	-0-	-1218	-0-	358 34	1 9	10870	3	N	31					99
12	11780	X	10579	-0-	-1201	-0-	52 39	1 9	10488	3	N	35					134
01	11563	X	11163	-0-	-400	-0-	379 46	1 9	10738	3	N	42	134	1			42
02	10500	X	9487	-0-	-1013	-0-	334 34	1 9	9119	3	N	31					73
03	11625	X	9629	-0-	-1996	-0-	351 29	1 9	9249	3	N	26					99

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BOND, OLIVER "C" WELL #: 2H RRCID -> 263777 COMPL. DATE 04/20/2011 TOTAL DEPTH 7202 PERF. 7650 - 10804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6882	X	6348	-0-	-534	-0-	200	1	6138	3	N	9					101
							10	9									
11	6660	X	6557	-0-	-103	-0-	208	1	6326	3	N	21					122
							23	9									
12	6479	X	5950	-0-	-529	-0-	29	1	5898	3	N	21					143
							23	9									
01	6479	X	4976	-0-	-1503	-0-	169	1	4786	3	N	19					162
							21	9									
02	6132	X	4142	-0-	-1990	-0-	147	1	3977	3	N	16					178
							18	9									
03	6789	X	4671	-0-	-2118	-0-	169	1	4481	3	N	19					197
							21	9									

BOND, OLIVER "C" WELL #: 3H RRCID -> 263778 COMPL. DATE 04/26/2011 TOTAL DEPTH 7262 PERF. 7300 - 10304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16740	X	15759	-0-	-981	-0-	496	1	15229	3	N	31	108	1			38
							34	9									
11	16200	X	14956	-0-	-1244	-0-	475	1	14441	3	N	36					74
							40	9									
12	16089	X	14838	-0-	-1251	-0-	73	1	14719	3	N	42					116
							46	9									
01	16089	X	15154	-0-	-935	-0-	518	1	14626	3	N	9					125
							10	9									
02	14532	X	13425	-0-	-1107	-0-	469	1	12937	3	N	17					142
							19	9									
03	15748	X	14970	-0-	-778	-0-	538	1	14408	3	N	22					164
							24	9									

MASSEY-YOUNG-STEVENS (SA) WELL #: 1H RRCID -> 263779 COMPL. DATE 10/20/2011 TOTAL DEPTH 8190 PERF. 8291 - 12579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31155	X	27386	-0-	-3769	-0-	590	1	26796	3	N	-0-					-0-
11	29160	X	25506	-0-	-3654	-0-	558	1	24948	3	N	-0-					-0-
12	26908	X	25861	-0-	-1047	-0-	84	1	25777	3	N	-0-					-0-
01	26908	X	13739	-0-	-13169	-0-	335	1	13404	3	N	-0-					-0-
02	24304	X	-0-	-0-	-24304	-0-					N	-0-					-0-
03	26908	X	-0-	-0-	-26908	-0-					N	-0-					-0-

MASSEY-STEVENS (SA) "A" WELL #: 1H RRCID -> 263780 COMPL. DATE 10/20/2011 TOTAL DEPTH 8329 PERF. 8411 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13206	X	12009	-0-	-1197	-0-	259	1	11750	3	N	-0-					-0-
11	12300	X	11484	-0-	-816	-0-	251	1	11233	3	N	-0-					-0-
12	12307	X	11442	-0-	-865	-0-	37	1	11405	3	N	-0-					-0-
01	12307	X	6991	-0-	-5316	-0-	171	1	6820	3	N	-0-					-0-
02	10976	X	9780	-0-	-1196	-0-	214	1	9566	3	N	-0-					-0-
*03	13336	X	13336	-0-	-0-	-0-	312	1	13024	3	N	-0-					-0-

WCCO 1-REED (SA) WELL #: 1H RRCID -> 263782 COMPL. DATE 06/09/2011 TOTAL DEPTH 7867 PERF. 8031 - 11619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13175	X	11511	-0-	-1664	-0-	248	1	11263	3	N	-0-					-0-
11	12480	X	11365	-0-	-1115	-0-	364	1	11001	3	N	-0-					-0-
12	11804	X	11804	-0-	-0-	-0-	58	1	11746	3	N	-0-					-0-
01	12646	X	12646	-0-	-0-	-0-	438	1	12208	3	N	-0-					-0-
02	10584	X	10407	-0-	-177	-0-	319	1	10088	3	N	-0-					-0-
*03	12511	X	12511	-0-	-0-	-0-	405	1	12106	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DUNN, CLARA LYLES WELL #: 12H RRCID -> 263883 COMPL. DATE 05/02/2011 TOTAL DEPTH 8349 PERF. 8526 - 12030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12090	X	11709	-0-	-381	-0-	251	1	11430	3	N	25					142
							28	9									
11	11700	X	11355	-0-	-345	-0-	246	1	11053	3	N	51	170	1			23
							56	9									
12	12090	X	10445	-0-	-1645	-0-	328	1	10080	3	N	34					57
							37	9									
01	12090	X	11080	-0-	-1010	-0-	380	1	10655	3	N	41					98
							45	9									
02	10664	X	10664	-0-	-0-	-0-	357	1	10263	3	N	40					138
							44	9									
03	11749	X	11403	-0-	-346	-0-	283	1	11078	3	N	38					176
							42	9									

DUNN, CLARA LYLES WELL #: 16H RRCID -> 263884 COMPL. DATE 05/03/2011 TOTAL DEPTH 8319 PERF. 8461 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24862	X	23581	-0-	-1281	-0-	504	1	23003	3	N	67					181
							74	9									
11	24060	X	21670	-0-	-2390	-0-	469	1	21113	3	N	80	189	1			72
							88	9									
12	24862	X	22112	-0-	-2750	-0-	694	1	21327	3	N	83					155
							91	9									
01	24428	X	21449	-0-	-2979	-0-	733	1	20582	3	N	122	196	1			81
							134	9									
02	22064	X	19874	-0-	-2190	-0-	692	1	19090	3	N	84					165
							92	9									
03	23591	X	21671	-0-	-1920	-0-	552	1	21030	3	N	81	193	1			53
							89	9									

WCCO 4-W. M. MILLER WELL #: 11H RRCID -> 263885 COMPL. DATE 02/07/2011 TOTAL DEPTH 7330 PERF. 7397 - 10952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16151	X	14560	-0-	-1591	-0-	460	1	14100	3	N	-0-					31
11	15630	X	14247	-0-	-1383	-0-	455	1	13792	3	N	-0-					31
12	15097	X	14989	-0-	-108	-0-	472	1	14517	3	N	-0-					31
01	15315	X	15315	-0-	-0-	-0-	526	1	14789	3	N	-0-					31
02	13517	X	13517	-0-	-0-	-0-	466	1	13051	3	N	-0-					31
*03	15467	X	15467	-0-	-0-	-0-	552	1	14915	3	N	-0-					31

WCCO 1-DCCO 4 (SA) WELL #: 1H RRCID -> 263889 COMPL. DATE 05/28/2011 TOTAL DEPTH 7906 PERF. 7930 - 11805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12834	X	12439	-0-	-395	-0-	393	1	12046	3	N	-0-					-0-
11	12420	X	11926	-0-	-494	-0-	382	1	11544	3	N	-0-					-0-
12	12121	X	11396	-0-	-725	-0-	56	1	11340	3	N	-0-					-0-
01	12121	X	11671	-0-	-450	-0-	403	1	11268	3	N	-0-					-0-
02	10948	X	10337	-0-	-611	-0-	330	1	10007	3	N	-0-					-0-
03	12121	X	11503	-0-	-618	-0-	384	1	11119	3	N	-0-					-0-

MCKAMYLITTLE-LAMM (SA) WELL #: 1H RRCID -> 263890 COMPL. DATE 04/06/2011 TOTAL DEPTH 8086 PERF. 8417 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14601	X	13650	-0-	-951	-0-	431	1	13219	3	N	-0-					-0-
11	14130	X	13187	-0-	-943	-0-	421	1	12766	3	N	-0-					-0-
12	13485	X	13344	-0-	-141	-0-	420	1	12924	3	N	-0-					-0-
01	13485	X	13246	-0-	-239	-0-	455	1	12791	3	N	-0-					-0-
02	12180	X	11285	-0-	-895	-0-	387	1	10898	3	N	-0-					-0-
03	13485	X	11813	-0-	-1672	-0-	422	1	11391	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MCKAMYLITTLE-LAMM (SA) WELL #: 2H RRCID -> 263891 COMPL. DATE 04/11/2011 TOTAL DEPTH 8104 PERF. 8537 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	21049	X	19479	-0-	-1570	-0-	615	1	18864	3	N	-0-			-0-
11	20220	X	17989	-0-	-2231	-0-	574	1	17415	3	N	-0-			-0-
12	20615	X	17996	-0-	-2619	-0-	566	1	17430	3	N	-0-			-0-
01	20336	X	18149	-0-	-2187	-0-	624	1	17525	3	N	-0-			-0-
02	18116	X	15919	-0-	-2197	-0-	551	1	15368	3	N	-0-			-0-
03	19468	X	17658	-0-	-1810	-0-	632	1	17026	3	N	-0-			-0-

DEAN, H.A. GU 2 WELL #: 1H RRCID -> 263902 COMPL. DATE 09/10/2011 TOTAL DEPTH 6894 PERF. 7257 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	6510	X	5253	-0-	-1257	-0-	1037	1	4216	3	N	-0-			-0-
11	6090	X	5955	-0-	-135	-0-	1032	1	4923	3	N	-0-			-0-
12	5239	X	5136	-0-	-103	-0-	695	1	4441	3	N	-0-			-0-
01	5730	X	5730	-0-	-0-	-0-	1065	1	4665	3	N	-0-			-0-
02	5155	X	5155	-0-	-0-	-0-	956	1	4199	3	N	-0-			-0-
*03	5279	X	5279	-0-	-0-	-0-	1048	1	4231	3	N	-0-			-0-

MCPHERSON-SMITH (SA) WELL #: 1H RRCID -> 263913 COMPL. DATE 12/04/2011 TOTAL DEPTH 7701 PERF. 8157 - 14660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	19685	X	18860	-0-	-825	-0-	711	1	18149	2	N	-0-			-0-
11	19050	X	17649	-0-	-1401	-0-	583	1	17066	2	N	-0-			-0-
12	19499	X	18128	-0-	-1371	-0-	594	1	17534	2	N	-0-			-0-
01	19499	X	17492	-0-	-2007	-0-	587	1	16905	2	N	-0-			-0-
02	17612	X	15950	-0-	-1662	-0-	528	1	15422	2	N	-0-			-0-
03	18848	X	11734	-0-	-7114	-0-	390	1	11344	2	N	-0-			-0-

DCCO 2-SHOOP "G"-DCCO 2 (SA) WELL #: 1H RRCID -> 263914 COMPL. DATE 09/21/2011 TOTAL DEPTH 7937 PERF. 8131 - 13170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	19594	X	19594	-0-	-0-	-0-	422	1	19172	3	N	-0-			-0-
11	18729	X	18729	-0-	-0-	-0-	409	1	18320	3	N	-0-			-0-
12	19654	X	18641	-0-	-1013	-0-	61	1	18580	3	N	-0-			-0-
01	19654	X	18935	-0-	-719	-0-	654	1	18281	3	N	-0-			-0-
02	17752	X	16451	-0-	-1301	-0-	518	1	15933	3	N	-0-			-0-
03	19592	X	17384	-0-	-2208	-0-	575	1	16809	3	N	-0-			-0-

LAMM-MCKAMYLITTLE (SA) WELL #: 1H RRCID -> 263916 COMPL. DATE 04/11/2011 TOTAL DEPTH 8009 PERF. 8257 - 12345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	19065	X	17952	-0-	-1113	-0-	567	1	17385	3	N	-0-			-0-
11	18330	X	17141	-0-	-1189	-0-	548	1	16593	3	N	-0-			-0-
12	18662	X	17500	-0-	-1162	-0-	551	1	16949	3	N	-0-			-0-
01	18476	X	17305	-0-	-1171	-0-	594	1	16711	3	N	-0-			-0-
02	16548	X	15669	-0-	-879	-0-	543	1	15126	3	N	-0-			-0-
*03	18061	X	18061	-0-	-0-	-0-	647	1	17414	3	N	-0-			-0-

MCKAMY-LAMM (SA) WELL #: 1H RRCID -> 263917 COMPL. DATE 04/13/2011 TOTAL DEPTH 8026 PERF. 8217 - 11628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	15956	X	15956	-0-	-0-	-0-	504	1	15452	3	N	-0-			-0-
11	14869	X	14869	-0-	-0-	-0-	474	1	14395	3	N	-0-			-0-
12	15252	X	15139	-0-	-113	-0-	477	1	14662	3	N	-0-			-0-
01	15283	X	14949	-0-	-334	-0-	514	1	14435	3	N	-0-			-0-
02	13804	X	13315	-0-	-489	-0-	457	1	12858	3	N	-0-			-0-
03	15283	X	14573	-0-	-710	-0-	519	1	14054	3	N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
A. L. MONCRIEF "A" WELL #: 1H RRCID -> 263922 COMPL. DATE 06/03/2011 TOTAL DEPTH 7932 PERF. 8322 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7130	X	6269	-0-	-861	-0-	768	1	5468	3	Y	30	111	1			35
							33	9									
11	6900	X	5886	-0-	-1014	-0-	794	1	5049	3	Y	39					74
							43	9									
*12	6201	X	6201	-0-	-0-	-0-	824	1	5332	3	Y	41					115
							45	9									
01	6723	X	6723	-0-	-0-	-0-	858	1	5819	3	Y	42	34	1			123
							46	9									
02	5040	X	4761	-0-	-279	-0-	652	1	4079	3	Y	27					150
							30	9									
*03	7014	X	7014	-0-	-0-	-0-	878	1	6088	3	Y	44	175	1			19
							48	9									

WCCO 1-T. P. SIMS "B" WELL #: 9H RRCID -> 263923 COMPL. DATE 05/28/2011 TOTAL DEPTH 7870 PERF. 7947 - 11611

10	20460	X	19633	-0-	-827	-0-	423	1	19210	3	N	-0-					-0-
11	19680	X	19027	-0-	-653	-0-	609	1	18418	3	N	-0-					-0-
12	19933	X	19481	-0-	-452	-0-	96	1	19385	3	N	-0-					-0-
01	19933	X	19861	-0-	-72	-0-	686	1	19175	3	N	-0-					-0-
02	18004	X	17216	-0-	-788	-0-	543	1	16673	3	N	-0-					-0-
03	19654	X	19139	-0-	-515	-0-	628	1	18511	3	N	-0-					-0-

WCCO 1-T. P. SIMS "B" WELL #: 10H RRCID -> 263924 COMPL. DATE 05/31/2011 TOTAL DEPTH 7743 PERF. 7831 - 11612

10	23684	X	20786	-0-	-2898	-0-	523	1	20263	2	N	-0-					-0-
11	21870	X	18919	-0-	-2951	-0-	626	1	18293	2	N	-0-					-0-
12	21452	X	18823	-0-	-2629	-0-	615	1	18208	2	N	-0-					-0-
01	22861	X	22861	-0-	-0-	-0-	767	1	22094	2	N	-0-					-0-
02	18928	X	18070	-0-	-858	-0-	598	1	17472	2	N	-0-					-0-
03	20801	X	18506	-0-	-2295	-0-	616	1	17890	2	N	-0-					-0-

WHITESELL "A"-FRANK "B" (SA) WELL #: 1H RRCID -> 263925 COMPL. DATE 09/06/2011 TOTAL DEPTH 7104 PERF. 7277 - 10960

10	22382	X	22045	-0-	-337	-0-	698	1	21347	3	N	-0-					-0-
11	27030	X	23119	-0-	-3911	-0-	741	1	22378	3	N	-0-					-0-
*12	27931	X	23018	-0-	-4913	-0-	728	1	22290	3	N	-0-					-0-
01	27931	X	25113	-0-	-2818	-0-	871	1	24242	3	N	-0-					-0-
02	22064	X	19443	-0-	-2621	-0-	597	1	18846	3	N	-0-					-0-
03	23901	X	22617	-0-	-1284	-0-	729	1	21888	3	N	-0-					-0-

J. M. SAUDER WELL #: 4H RRCID -> 263926 COMPL. DATE 06/02/2011 TOTAL DEPTH 7865 PERF. 8172 - 11620

10	10354	X	-0-	-0-	-10354	-0-					N	-0-					-0-
11	10020	X	-0-	-0-	-10020	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CURRIE-FRANK B (SA) "A" WELL #: 1H RRCID -> 263927 COMPL. DATE 08/09/2011 TOTAL DEPTH 7169 PERF. 7277 - 14150

10	47275	X	44453	-0-	-2822	-0-	1407	1	43046	3	N	-0-					-0-
11	44880	X	42630	-0-	-2250	-0-	1364	1	41266	3	N	-0-					-0-
*12	45260	X	41963	-0-	-3297	-0-	1325	1	40638	3	N	-0-					-0-
*01	44671	X	43332	-0-	-1339	-0-	1499	1	41833	3	N	-0-					-0-
02	40152	X	38463	-0-	-1689	-0-	1209	1	37254	3	N	-0-					-0-
03	44454	X	41766	-0-	-2688	-0-	1368	1	40398	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FRANK B-KYLE (SA) "B" WELL #: 1H RRCID -> 263928 COMPL. DATE 09/13/2011 TOTAL DEPTH 7040 PERF. 7347 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	46004	X	41285	-0-	-4719	-0-	1308	1	39977	3	N	-0-			-0-
11	42660	X	38333	-0-	-4327	-0-	1229	1	37104	3	N	-0-			-0-
*12	41788	X	38903	-0-	-2885	-0-	1229	1	37674	3	N	-0-			-0-
*01	41788	X	39079	-0-	-2709	-0-	1355	1	37724	3	N	-0-			-0-
02	37744	X	33893	-0-	-3851	-0-	1040	1	32853	3	N	-0-			-0-
03	41292	X	38411	-0-	-2881	-0-	1237	1	37174	3	N	-0-			-0-

WHITESELL A-KYLE (SA) "A" WELL #: 1H RRCID -> 263929 COMPL. DATE 09/12/2011 TOTAL DEPTH 7056 PERF. 7277 - 11390

10	34224	X	30904	-0-	-3320	-0-	979	1	29925	3	N	-0-			-0-
11	33120	X	29321	-0-	-3799	-0-	940	1	28381	3	N	-0-			-0-
*12	32054	X	29545	-0-	-2509	-0-	934	1	28611	3	N	-0-			-0-
01	31930	X	28474	-0-	-3456	-0-	988	1	27486	3	N	-0-			-0-
02	27916	X	25532	-0-	-2384	-0-	779	1	24753	3	N	-0-			-0-
03	30907	X	28019	-0-	-2888	-0-	899	1	27120	3	N	-0-			-0-

BRYAN-ASKEY GU WELL #: 8H RRCID -> 263930 COMPL. DATE 10/03/2011 TOTAL DEPTH 7754 PERF. 7897 - 11810

10	21390	X	21191	-0-	-199	-0-	670	1	20521	3	N	-0-			-0-
11	20700	X	20322	-0-	-378	-0-	650	1	19672	3	N	-0-			-0-
12	20553	X	20183	-0-	-370	-0-	637	1	19546	3	N	-0-			-0-
01	20553	X	20233	-0-	-320	-0-	700	1	19533	3	N	-0-			-0-
02	18564	X	17642	-0-	-922	-0-	558	1	17084	3	N	-0-			-0-
*03	21385	X	21385	-0-	-0-	-0-	710	1	20675	3	N	-0-			-0-

HORNBACK-O'NEAL "A" (SA) WELL #: 1H RRCID -> 263931 COMPL. DATE 09/07/2011 TOTAL DEPTH 8023 PERF. 8697 - 11972

10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

LAU-COLE TRUST 3 (SA) WELL #: 2H RRCID -> 263933 COMPL. DATE 11/22/2011 TOTAL DEPTH 7481 PERF. 7910 - 14170

10	55738	X	49053	-0-	-6685	-0-	1234	1	47819	2	N	-0-			-0-
11	52710	X	47188	-0-	-5522	-0-	1040	1	46148	2	N	-0-			-0-
12	50902	X	46124	-0-	-4778	-0-	1008	1	45116	2	N	-0-			-0-
01	50902	X	48728	-0-	-2174	-0-	1091	1	47637	2	N	-0-			-0-
02	45360	X	44664	-0-	-696	-0-	986	1	43678	2	N	-0-			-0-
03	49042	X	46711	-0-	-2331	-0-	1037	1	45674	2	N	-0-			-0-

LAU-COLE TRUST 3 (SA) WELL #: 1H RRCID -> 263934 COMPL. DATE 11/21/2011 TOTAL DEPTH 7516 PERF. 7940 - 14243

10	40579	X	34137	-0-	-6442	-0-	859	1	33278	2	N	-0-			-0-
11	39270	X	19728	-0-	-19542	-0-	435	1	19293	2	N	-0-			-0-
12	36084	X	17471	-0-	-18613	-0-	382	1	17089	2	N	-0-			-0-
01	36084	X	35484	-0-	-600	-0-	794	1	34690	2	N	-0-			-0-
02	32536	X	30570	-0-	-1966	-0-	675	1	29895	2	N	-0-			-0-
03	34131	X	31966	-0-	-2165	-0-	709	1	31257	2	N	-0-			-0-

HORNBACK-TAYLOR (SA) "A" WELL #: 1H RRCID -> 263935 COMPL. DATE 09/03/2011 TOTAL DEPTH 7964 PERF. 8248 - 13650

10	25336	X	25336	-0-	-0-	-0-	799	1	24537	3	N	-0-			-0-
11	23447	X	23447	-0-	-0-	-0-	747	1	22700	3	N	-0-			-0-
12	24100	X	24100	-0-	-0-	-0-	758	1	23342	3	N	-0-			-0-
01	23558	X	23558	-0-	-0-	-0-	807	1	22751	3	N	-0-			-0-
02	20534	X	20534	-0-	-0-	-0-	719	1	19815	3	N	-0-			-0-
*03	23036	X	23036	-0-	-0-	-0-	834	1	22202	3	N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CORA TAYLOR "A" WELL #: 9H RRCID -> 263936 COMPL. DATE 09/09/2011 TOTAL DEPTH 7916 PERF. 8272 - 11275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10457	X	10457	-0-	-0-	-0-	330	1	10127	3	N	-0-					-0-
11	9625	X	9625	-0-	-0-	-0-	307	1	9318	3	N	-0-					-0-
12	9613	X	9613	-0-	-0-	-0-	302	1	9311	3	N	-0-					-0-
01	9002	X	9002	-0-	-0-	-0-	308	1	8694	3	N	-0-					-0-
02	8565	X	8565	-0-	-0-	-0-	304	1	8261	3	N	-0-					-0-
*03	9097	X	9097	-0-	-0-	-0-	330	1	8767	3	N	-0-					-0-

PORTER-NICHOLSON (SA) WELL #: 4H RRCID -> 263940 COMPL. DATE 01/03/2012 TOTAL DEPTH 8450 PERF. 8974 - 13415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26598	X	24217	-0-	-2381	-0-	521	1	23696	3	N	-0-					-0-
11	25530	X	22749	-0-	-2781	-0-	497	1	22252	3	N	-0-					-0-
12	24800	X	22941	-0-	-1859	-0-	493	1	22448	3	N	-0-					-0-
01	24800	X	11247	-0-	-13553	-0-	273	1	10974	3	N	-0-					-0-
02	22400	X	5765	-0-	-16635	-0-	128	1	5637	3	N	-0-					-0-
*03	25817	X	25817	-0-	-0-	-0-	598	1	25219	3	N	-0-					-0-

DCCO 1 - P.G. SULLIVAN "A" WELL #: 20H RRCID -> 263941 COMPL. DATE 12/07/2011 TOTAL DEPTH 7926 PERF. 8161 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21576	X	20229	-0-	-1347	-0-	435	1	19794	3	N	-0-					-0-
11	20880	X	19531	-0-	-1349	-0-	426	1	19105	3	N	-0-					-0-
12	20243	X	19825	-0-	-418	-0-	65	1	19760	3	N	-0-					-0-
01	20243	X	19863	-0-	-380	-0-	482	1	19381	3	N	-0-					-0-
02	18284	X	17424	-0-	-860	-0-	396	1	17028	3	N	-0-					-0-
03	20243	X	19256	-0-	-987	-0-	458	1	18798	3	N	-0-					-0-

BEALL WELL #: 2H RRCID -> 263968 COMPL. DATE 08/31/2006 TOTAL DEPTH 7766 PERF. 8179 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4144	X	4144	-0-	-0-	-0-	1001	1	3143	3	Y	-0-					45
11	3815	X	3815	-0-	-0-	-0-	964	1	2851	3	Y	-0-					45
12	4951	X	4951	-0-	-0-	-0-	1026	1	3925	3	Y	-0-					45
01	4261	X	4261	-0-	-0-	-0-	1010	1	3141	3	Y	100					145
							110	9									
02	3735	X	3735	-0-	-0-	-0-	915	1	2820	3	Y	-0-					145
*03	4998	X	4998	-0-	-0-	-0-	1050	1	3890	3	Y	53	181	1			17
							58	9									

HUEY WELL #: 2H RRCID -> 263970 COMPL. DATE 11/09/2012 TOTAL DEPTH 8728 PERF. 8386 - 10602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2800	X	2800	-0-	-0-	-0-	1090	1	1677	3	N	30	156	1			43
							33	9									
11	2640	X	2439	-0-	-201	-0-	1050	1	1375	3	N	13					56
							14	9									
12	3332	X	3332	-0-	-0-	-0-	1102	1	2197	3	N	30					86
							33	9									
01	4794	X	4794	-0-	-0-	-0-	1142	1	3605	3	N	43					129
							47	9									
02	4202	X	4202	-0-	-0-	-0-	1027	1	3142	3	N	30					159
							33	9									
*03	4625	X	4625	-0-	-0-	-0-	1140	1	3450	3	N	32					191
							35	9									

DCCO 1 - BAKER (SA) "A" WELL #: 1H RRCID -> 264029 COMPL. DATE 11/22/2011 TOTAL DEPTH 8014 PERF. 8269 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13578	X	13245	-0-	-333	-0-	285	1	12960	3	N	-0-					-0-
11	12810	X	12579	-0-	-231	-0-	274	1	12305	3	N	-0-					-0-
12	13237	X	13023	-0-	-214	-0-	42	1	12981	3	N	-0-					-0-
01	13237	X	12717	-0-	-520	-0-	309	1	12408	3	N	-0-					-0-
02	11956	X	11418	-0-	-538	-0-	254	1	11164	3	N	-0-					-0-
03	13237	X	12375	-0-	-862	-0-	292	1	12083	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

PORTER-NICHOLSON-MALONE (SA) WELL #: 1H RRCID -> 264053 COMPL. DATE 12/22/2011 TOTAL DEPTH 8595 PERF. 8872 - 13518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	24459	X	22466	-0-	-1993	-0-	483	1	21983	3	N	-0-			-0-
11	23070	X	21088	-0-	-1982	-0-	461	1	20627	3	N	-0-			-0-
12	23994	X	21588	-0-	-2406	-0-	465	1	21123	3	N	-0-			-0-
01	23994	X	21701	-0-	-2293	-0-	529	1	21172	3	N	-0-			-0-
02	21672	X	19319	-0-	-2353	-0-	427	1	18892	3	N	-0-			-0-
03	22475	X	20629	-0-	-1846	-0-	482	1	20147	3	N	-0-			-0-

NICHOLSON-PORTER-CT FOUR (SA) WELL #: 1H RRCID -> 264079 COMPL. DATE 12/20/2011 TOTAL DEPTH 8284 PERF. 8797 - 12652

10	22320	X	21243	-0-	-1077	-0-	1062	1	20181	2	N	-0-			-0-
11	21330	X	20245	-0-	-1085	-0-	978	1	19267	2	N	-0-			-0-
12	21793	X	20697	-0-	-1096	-0-	1178	1	19519	2	N	-0-			-0-
01	21793	X	20228	-0-	-1565	-0-	1221	1	19007	2	N	-0-			-0-
02	19572	X	18710	-0-	-862	-0-	1056	1	17654	2	N	-0-			-0-
03	21235	X	20455	-0-	-780	-0-	881	1	19574	2	N	-0-			-0-

NEWBY, H.H. WELL #: 4H RRCID -> 264102 COMPL. DATE 01/27/2012 TOTAL DEPTH 6657 PERF. 6860 - 11103

10	9200	X	9200	-0-	-0-	-0-	503	1	8697	3	N	-0-			-0-
*11	13357	X	13357	-0-	-0-	-0-	427	1	12930	3	N	-0-			-0-
12	13468	X	13468	-0-	-0-	-0-	66	1	13402	3	N	-0-			-0-
01	12356	X	12356	-0-	-0-	-0-	425	1	11931	3	N	-0-			-0-
02	12383	X	12383	-0-	-0-	-0-	419	1	11964	3	N	-0-			-0-
*03	12847	X	12847	-0-	-0-	-0-	457	1	12390	3	N	-0-			-0-

BAKER - SHOOP "B" (SA) WELL #: 1H RRCID -> 264134 COMPL. DATE 08/17/2011 TOTAL DEPTH 7936 PERF. 8111 - 12200

10	19613	X	19613	-0-	-0-	-0-	493	1	19120	2	N	-0-			-0-
11	19114	X	19114	-0-	-0-	-0-	421	1	18693	2	N	-0-			-0-
12	21762	X	18904	-0-	-2858	-0-	413	1	18491	2	N	-0-			-0-
01	21638	X	18629	-0-	-3009	-0-	417	1	18212	2	N	-0-			-0-
02	18452	X	17004	-0-	-1448	-0-	376	1	16628	2	N	-0-			-0-
03	19716	X	18588	-0-	-1128	-0-	413	1	18175	2	N	-0-			-0-

TAYLOR-NORMAN "A" (SA) A WELL #: 1H RRCID -> 264189 COMPL. DATE 06/18/2011 TOTAL DEPTH 7056 PERF. 7397 - 12840

10	24366	X	10607	-0-	-13759	-0-	336	1	10271	3	N	-0-			-0-
11	23160	X	12732	-0-	-10428	-0-	408	1	12324	3	N	-0-			-0-
*12	22165	X	21909	-0-	-256	-0-	692	1	21217	3	N	-0-			-0-
01	22165	X	21163	-0-	-1002	-0-	734	1	20429	3	N	-0-			-0-
02	20020	X	18544	-0-	-1476	-0-	573	1	17971	3	N	-0-			-0-
03	21328	X	21041	-0-	-287	-0-	677	1	20364	3	N	-0-			-0-

W. A. ASKEY "B" WELL #: 12H RRCID -> 264214 COMPL. DATE 10/12/2011 TOTAL DEPTH 7833 PERF. 8047 - 10840

10	11718	X	10057	-0-	-1661	-0-	217	1	9840	3	N	-0-			-0-
11	9716	X	9716	-0-	-0-	-0-	212	1	9504	3	N	-0-			-0-
12	10602	X	9117	-0-	-1485	-0-	30	1	9087	3	N	-0-			-0-
01	10602	X	9567	-0-	-1035	-0-	232	1	9335	3	N	-0-			-0-
02	9576	X	9367	-0-	-209	-0-	210	1	9157	3	N	-0-			-0-
03	10044	X	9724	-0-	-320	-0-	231	1	9493	3	N	-0-			-0-

PORTER-NICHOLSON (SA) WELL #: 3H RRCID -> 264219 COMPL. DATE 03/05/2012 TOTAL DEPTH 8370 PERF. 8741 - 12621

10	25947	X	23551	-0-	-2396	-0-	507	1	23044	3	N	-0-			-0-
11	24420	X	22246	-0-	-2174	-0-	486	1	21760	3	N	-0-			-0-
12	23560	X	22533	-0-	-1027	-0-	485	1	22048	3	N	-0-			-0-
01	23560	X	15083	-0-	-8477	-0-	368	1	14715	3	N	-0-			-0-
*02	21280	X	19474	-0-	-1806	-0-	428	1	19046	3	N	-0-			-0-
03	23560	X	19728	-0-	-3832	-0-	458	1	19270	3	N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BILTMORE-B. YARBROUGH (SA) WELL #: 2H RRCID -> 264250 COMPL. DATE 08/01/2011 TOTAL DEPTH 8440 PERF. 8756 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25854	X	23850	-0-	-2004	-0-	1025	1	22825	2	N	-0-					-0-
11	25020	X	22207	-0-	-2813	-0-	979	1	21228	2	N	-0-					-0-
12	24428	X	22847	-0-	-1581	-0-	1055	1	21792	2	N	-0-					-0-
01	23839	X	22637	-0-	-1202	-0-	1018	1	21619	2	N	-0-					-0-
02	21532	X	19415	-0-	-2117	-0-	748	1	18667	2	N	-0-					-0-
03	23839	X	20752	-0-	-3087	-0-	297	1	20455	2	N	-0-					-0-

CLARK WELL #: 2H RRCID -> 264258 COMPL. DATE 01/30/2012 TOTAL DEPTH 6323 PERF. 6550 - 8963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21258	X	21258	-0-	-0-	-0-	96	1	3	2	N	15	178	1			29
							21142	3	17	9							
11	14271	X	14271	-0-	-0-	-0-	67	1	6	2	N	-0-					29
							14198	3									
12	18451	X	18451	-0-	-0-	-0-	89	1	2	2	N	-0-					29
							18360	3									
01	17861	X	17861	-0-	-0-	-0-	85	1	36	2	N	-0-					29
							17740	3									
*02	13818	X	13818	-0-	-0-	-0-	66	1	13752	3	N	-0-					29
*03	17607	X	17607	-0-	-0-	-0-	110	1	8	2	N	113	110	1			32
							17365	3	124	9							

WESTERN LAKE GU "A" WELL #: 1H RRCID -> 264263 COMPL. DATE 02/15/2012 TOTAL DEPTH 5882 PERF. 6157 - 10339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13609	X	12436	-0-	-1173	-0-	56	1	1	2	N	55					234
							12318	3	61	9							
11	13170	X	12248	-0-	-922	-0-	59	1	5	2	N	62					296
							12116	3	68	9							
12	13206	X	12098	-0-	-1108	-0-	56	1	2	2	N	90	190	1			196
							11941	3	99	9							
01	12462	X	11771	-0-	-691	-0-	54	1	24	2	N	91					287
							11593	3	100	9							
02	11424	X	10438	-0-	-986	-0-	47	1	10317	3	N	67	182	1			172
							74	9									
03	12648	X	11325	-0-	-1323	-0-	69	1	5	2	N	35					207
							11212	3	39	9							

WESTERN LAKE GU "A" WELL #: 2H RRCID -> 264292 COMPL. DATE 02/17/2012 TOTAL DEPTH 5901 PERF. 5972 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14105	X	12913	-0-	-1192	-0-	59	1	2	2	N	48					218
							12799	3	53	9							
11	13650	X	11954	-0-	-1696	-0-	57	1	5	2	N	29					247
							11860	3	32	9							
12	13981	X	11930	-0-	-2051	-0-	56	1	1	2	N	61	191	1			117
							11806	3	67	9							
01	13609	X	11848	-0-	-1761	-0-	54	1	24	2	N	61					178
							11703	3	67	9							
02	11844	X	10770	-0-	-1074	-0-	49	1	1	2	N	41					219
							10675	3	45	9							
03	12927	X	11030	-0-	-1897	-0-	67	1	5	2	N	40	185	1			74
							10914	3	44	9							

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WESTERN LAKE GU "A" WELL #: 3H RRCID -> 264293 COMPL. DATE 02/20/2012 TOTAL DEPTH 5881 PERF. 6055 - 11544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19375	X	16368	-0-	-3007	-0-	74	1	2	2	N	157	179	1			182
							16119	3	173	9							
11	17400	X	15485	-0-	-1915	-0-	74	1	7	2	N	52					234
							15347	3	57	9							
12	17980	X	15589	-0-	-2391	-0-	73	1	2	2	N	130	192	1			172
							15371	3	143	9							
01	17732	X	14948	-0-	-2784	-0-	68	1	30	2	N	114					286
							14725	3	125	9							
02	15568	X	14149	-0-	-1419	-0-	64	1	13995	3	N	82	184	1			184
							90	9									
03	16368	X	14644	-0-	-1724	-0-	89	1	7	2	N	75	175	1			84
							14465	3	83	9							

HAGLER, ALVIN WELL #: 2H RRCID -> 264306 COMPL. DATE 12/05/2011 TOTAL DEPTH 7348 PERF. 7576 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13051	X	11913	-0-	-1138	-0-	337	1	11576	2	N	-0-					-0-
11	12630	X	11399	-0-	-1231	-0-	325	1	11074	2	N	-0-					-0-
12	13051	X	11553	-0-	-1498	-0-	308	1	11245	2	N	-0-					-0-
01	13051	X	11334	-0-	-1717	-0-	388	1	10946	2	N	-0-					-0-
*02	11732	X	10137	-0-	-1595	-0-	317	1	9820	2	N	-0-					-0-
03	11904	X	10188	-0-	-1716	-0-	308	1	9880	2	N	-0-					-0-

KING, JOHN EDWARD WELL #: 22H RRCID -> 264319 COMPL. DATE 11/09/2011 TOTAL DEPTH 6461 PERF. 6643 - 9591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11904	X	10430	-0-	-1474	-0-	10430	3			N	-0-					-0-
11	10890	X	9678	-0-	-1212	-0-	9678	3			N	-0-					-0-
12	11098	X	9938	-0-	-1160	-0-	9938	3			N	-0-					-0-
01	10850	X	9700	-0-	-1150	-0-	9700	3			N	-0-					-0-
02	9408	X	8861	-0-	-547	-0-	8861	3			N	-0-					-0-
03	10416	X	9840	-0-	-576	-0-	9840	3			N	-0-					-0-

HAGLER, ALVIN WELL #: 3H RRCID -> 264403 COMPL. DATE 12/08/2011 TOTAL DEPTH 7312 PERF. 7593 - 10669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17701	X	15040	-0-	-2661	-0-	425	1	14615	2	N	-0-					-0-
11	16560	X	14308	-0-	-2252	-0-	407	1	13901	2	N	-0-					-0-
12	15345	X	14558	-0-	-787	-0-	388	1	14170	2	N	-0-					-0-
01	15345	X	14138	-0-	-1207	-0-	485	1	13653	2	N	-0-					-0-
02	13860	X	10353	-0-	-3507	-0-	324	1	10029	2	N	-0-					-0-
03	15035	X	14004	-0-	-1031	-0-	423	1	13581	2	N	-0-					-0-

ALEXANDER, W. R. WELL #: 1H RRCID -> 264416 COMPL. DATE 02/15/2011 TOTAL DEPTH 7058 PERF. 7150 - 11154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19267	X	19267	-0-	-0-	-0-	605	1	18621	3	N	37	179	1			17
							41	9									
11	18915	X	18915	-0-	-0-	-0-	601	1	18286	3	N	25					42
							28	9									
12	19244	X	19244	-0-	-0-	-0-	95	1	19093	3	N	51					93
							56	9									
01	19282	X	18741	-0-	-541	-0-	642	1	18062	3	N	34					127
							37	9									
02	17668	X	17145	-0-	-523	-0-	611	1	16495	3	N	35					162
							39	9									
03	19561	X	18643	-0-	-918	-0-	684	1	17908	3	N	46	181	1			27
							51	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KENNY-MCCARVER (SA) WELL #: 3H RRCID -> 264417 COMPL. DATE 03/25/2011 TOTAL DEPTH 7660 PERF. 7812 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23591	X	21457	-0-	-2134	-0-	432	1	21025	2	N	-0-					-0-
*11	22140	X	20769	-0-	-1371	-0-	412	1	20357	2	N	-0-					-0-
12	21390	X	21134	-0-	-256	-0-	429	1	20705	2	N	-0-					-0-
01	21390	X	20490	-0-	-900	-0-	437	1	20053	2	N	-0-					-0-
02	19320	X	18337	-0-	-983	-0-	388	1	17949	2	N	-0-					-0-
03	21390	X	19699	-0-	-1691	-0-	399	1	19300	2	N	-0-					-0-

DANIELS, J.K. FAMILY GU WELL #: 2H RRCID -> 264419 COMPL. DATE 12/16/2011 TOTAL DEPTH 6657 PERF. 6875 - 10043

10	10974	X	8802	-0-	-2172	-0-	34	1	1	2	N	-0-					-0-
							8767	3									
11	9990	X	8564	-0-	-1426	-0-	35	1	4	2	N	-0-					-0-
							8525	3									
12	9362	X	7198	-0-	-2164	-0-	160	1	1	2	N	-0-					-0-
							7037	3									
01	9362	X	8170	-0-	-1192	-0-	248	1	16	2	N	-0-					-0-
							7906	3									
02	8456	X	6714	-0-	-1742	-0-	82	1	6632	3	N	-0-					-0-
03	8835	X	5571	-0-	-3264	-0-	303	1	2	2	N	-0-					-0-
							5266	3									

DCCO 1 - P.G. SULLIVAN "A" WELL #: 21H RRCID -> 264420 COMPL. DATE 12/22/2011 TOTAL DEPTH 7947 PERF. 8359 - 13463

10	19623	X	17307	-0-	-2316	-0-	372	1	16935	3	N	-0-					-0-
11	18630	X	16603	-0-	-2027	-0-	362	1	16241	3	N	-0-					-0-
12	17546	X	17411	-0-	-135	-0-	57	1	17354	3	N	-0-					-0-
01	17546	X	17059	-0-	-487	-0-	414	1	16645	3	N	-0-					-0-
02	15624	X	14995	-0-	-629	-0-	338	1	14657	3	N	-0-					-0-
03	17422	X	16930	-0-	-492	-0-	398	1	16532	3	N	-0-					-0-

UYSALER, AHMET WELL #: 5H RRCID -> 264432 COMPL. DATE 12/20/2011 TOTAL DEPTH 7846 PERF. 7874 - 11893

10	20212	X	17267	-0-	-2945	-0-	348	1	16919	2	N	-0-					-0-
11	18780	X	16508	-0-	-2272	-0-	327	1	16181	2	N	-0-					-0-
12	18600	X	17217	-0-	-1383	-0-	349	1	16868	2	N	-0-					-0-
01	18600	X	16179	-0-	-2421	-0-	345	1	15834	2	N	-0-					-0-
02	16632	X	14682	-0-	-1950	-0-	310	1	14372	2	N	-0-					-0-
03	17298	X	17260	-0-	-38	-0-	349	1	16911	2	N	-0-					-0-

ALEDO PROPERTIES GU WELL #: 2H RRCID -> 264451 COMPL. DATE 12/18/2011 TOTAL DEPTH 6598 PERF. 7100 - 9933

10	15531	X	13605	-0-	-1926	-0-	1268	1	12337	3	N	-0-					-0-
*11	14610	X	9911	-0-	-4699	-0-	652	1	9259	3	N	-0-					-0-
12	14880	X	14041	-0-	-839	-0-	145	1	13896	3	N	-0-					-0-
01	14105	X	12728	-0-	-1377	-0-	308	1	12420	3	N	-0-					-0-
02	12292	X	11508	-0-	-784	-0-	262	1	11246	3	N	-0-					-0-
03	14043	X	7427	-0-	-6616	-0-	195	1	7232	3	N	-0-					-0-

UYSALER, AHMET WELL #: 4H RRCID -> 264467 COMPL. DATE 01/19/2012 TOTAL DEPTH 7721 PERF. 8004 - 13190

10	30473	X	27639	-0-	-2834	-0-	557	1	27082	2	N	-0-					-0-
11	28830	X	26513	-0-	-2317	-0-	525	1	25988	2	N	-0-					-0-
12	28272	X	27033	-0-	-1239	-0-	548	1	26485	2	N	-0-					-0-
01	28272	X	26553	-0-	-1719	-0-	567	1	25986	2	N	-0-					-0-
*02	25536	X	23735	-0-	-1801	-0-	502	1	23233	2	N	-0-					-0-
03	27714	X	26621	-0-	-1093	-0-	539	1	26082	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ELMER ROBINSON WELL #: 1H RRCID -> 264574 COMPL. DATE 03/29/2011 TOTAL DEPTH 7147 PERF. 7000 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10695	X	9290	-0-	-1405	-0-	9209	3	81	9	N	74					142
11	10020	X	1537	-0-	-8483	-0-	1518	3	19	9	N	17					159
12	9858	X	6902	-0-	-2956	-0-	6883	3	19	9	N	17	153	1			23
01	9858	X	6965	-0-	-2893	-0-	6855	3	110	9	N	100					123
02	8904	X	6981	-0-	-1923	-0-	6901	3	80	9	N	73					196
03	9300	X	7540	-0-	-1760	-0-	7478	3	62	9	N	56	170	1			82

CLARK-CARTER (SA) WELL #: 1H RRCID -> 264606 COMPL. DATE 01/31/2012 TOTAL DEPTH 6377 PERF. 6675 - 10793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18183	X	18183	-0-	-0-	-0-	83	1	2	2	N	23	177	1			38
							18073	3	25	9							
11	17585	X	17585	-0-	-0-	-0-	83	1	8	2	N	255	182	1			111
							17213	3	281	9							
12	17807	X	17807	-0-	-0-	-0-	85	1	2	2	N	164	182	1			93
							17540	3	180	9							
01	17458	X	17458	-0-	-0-	-0-	82	1	35	2	N	127	180	1			40
							17201	3	140	9							
02	15147	X	15147	-0-	-0-	-0-	71	1	14924	3	N	138					178
							152	9									
*03	16153	X	16153	-0-	-0-	-0-	103	1	7	2	N	181	177	1			182
							15844	3	199	9							

NEWBY-NEWBY (SA) "A" WELL #: 1H RRCID -> 264633 COMPL. DATE 02/07/2012 TOTAL DEPTH 6665 PERF. 7180 - 12963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17805	X	17805	-0-	-0-	-0-	644	1	17161	3	N	-0-					-0-
*11	24881	X	24881	-0-	-0-	-0-	794	1	24087	3	N	-0-					-0-
12	25066	X	25066	-0-	-0-	-0-	124	1	24942	3	N	-0-					-0-
01	22752	X	22752	-0-	-0-	-0-	783	1	21969	3	N	-0-					-0-
02	20216	X	15657	-0-	-4559	-0-	523	1	15134	3	N	-0-					-0-
03	22382	X	19569	-0-	-2813	-0-	680	1	18889	3	N	-0-					-0-

S. A. JEWELL WELL #: 1H RRCID -> 264724 COMPL. DATE 10/11/2011 TOTAL DEPTH 6808 PERF. 7050 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13383	X	13383	-0-	-0-	-0-	28	1	13355	3	N	-0-					117
11	10230	X	4930	-0-	-5300	-0-	840	1	4090	3	N	-0-					117
12	13237	X	11791	-0-	-1446	-0-	546	1	11245	3	N	-0-					117
01	13392	X	7926	-0-	-5466	-0-	755	1	7163	3	N	7					124
							8	9									
02	12096	X	11677	-0-	-419	-0-	784	1	10886	3	N	6					130
							7	9									
03	13392	X	11198	-0-	-2194	-0-	840	1	10354	3	N	4					134
							4	9									

FITZGERALD, G.B. "A" GU WELL #: 1H RRCID -> 264725 COMPL. DATE 01/09/2012 TOTAL DEPTH 7149 PERF. 7523 - 15315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20553	X	8710	-0-	-11843	-0-	186	1	8524	3	Y	-0-					-0-
11	6690	X	39	-0-	-6651	-0-	1	1	38	3	Y	-0-					-0-
12	T. A.		20322	-0-	20322	20322	434	1	19888	3	Y	-0-					-0-
01	T. A.		18802	-0-	18802	39124	448	1	18354	3	Y	-0-					-0-
02	T. A.		15823	-0-	15823	54947	389	1	15434	3	Y	-0-					-0-
*03	71513	X	16566	-0-	-54947	-0-	427	1	16139	3	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CLARENCE WALLACE WELL #: 1H RRCID -> 264728 COMPL. DATE 07/07/2011 TOTAL DEPTH 6948 PERF. 7150 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15130	X	15130	-0-	-0-	-0-	1141	1	13989	3	Y	-0-					-0-
11	11268	X	11268	-0-	-0-	-0-	1198	1	9978	3	Y	84					84
							92	9									
12	12958	X	10652	-0-	-2306	-0-	920	1	9700	3	Y	29					113
							32	9									
01	15390	X	15390	-0-	-0-	-0-	1541	1	13810	3	Y	35					148
							39	9									
02	12488	X	11189	-0-	-1299	-0-	1159	1	9999	3	Y	28					176
							31	9									
03	13826	X	11776	-0-	-2050	-0-	1420	1	10325	3	Y	28	173	1			31
							31	9									

CHRISTINE'S LUCKY DRAW WELL #: 7H RRCID -> 264730 COMPL. DATE 12/19/2011 TOTAL DEPTH 6203 PERF. 6292 - 9762

10	13144	X	11677	-0-	-1467	-0-	11564	3	113	9	N	103	168	1			185
11	12720	X	11237	-0-	-1483	-0-	11136	3	101	9	N	92	185	1			92
12	11935	X	11554	-0-	-381	-0-	11376	3	178	9	N	162	178	1			76
01	11935	X	11419	-0-	-516	-0-	11217	3	202	9	N	184	185	1			75
02	10780	X	10104	-0-	-676	-0-	9979	3	125	9	N	114					189
03	11687	X	11110	-0-	-577	-0-	10853	3	257	9	N	234	354	1			69

WHITEHEAD-TRULOVE (SA) WELL #: 2H RRCID -> 264731 COMPL. DATE 10/28/2011 TOTAL DEPTH 8199 PERF. 8312 - 13459

10	20522	X	18219	-0-	-2303	-0-	367	1	17852	2	N	-0-					-0-
11	19260	X	16892	-0-	-2368	-0-	335	1	16557	2	N	-0-					-0-
12	18817	X	16772	-0-	-2045	-0-	340	1	16432	2	N	-0-					-0-
01	18817	X	16357	-0-	-2460	-0-	349	1	16008	2	N	-0-					-0-
02	16996	X	14482	-0-	-2514	-0-	306	1	14176	2	N	-0-					-0-
*03	21332	X	21332	-0-	-0-	-0-	432	1	20900	2	N	-0-					-0-

KING, JOHN EDWARD WELL #: 11H RRCID -> 264732 COMPL. DATE 10/12/2011 TOTAL DEPTH 6530 PERF. 6526 - 11516

10	17608	X	11237	-0-	-6371	-0-	11237	3			N	-0-					-0-
11	16860	X	11149	-0-	-5711	-0-	11149	3			N	-0-					-0-
12	17360	X	10104	-0-	-7256	-0-	756	1	9348	3	N	-0-					-0-
01	17881	X	17881	-0-	-0-	-0-	28	1	17853	3	N	-0-					-0-
02	17642	X	17642	-0-	-0-	-0-	17642	3			N	-0-					-0-
*03	18470	X	18470	-0-	-0-	-0-	18470	3			N	-0-					-0-

KING, JOHN EDWARD WELL #: 19H RRCID -> 264733 COMPL. DATE 11/01/2011 TOTAL DEPTH 6445 PERF. 6649 - 9983

10	14942	X	12829	-0-	-2113	-0-	12829	3			N	-0-					-0-
11	13980	X	12209	-0-	-1771	-0-	12209	3			N	-0-					-0-
12	13640	X	10944	-0-	-2696	-0-	10944	3			N	-0-					-0-
01	12958	X	12485	-0-	-473	-0-	12485	3			N	-0-					-0-
02	11704	X	8824	-0-	-2880	-0-	8824	3			N	-0-					-0-
03	12834	X	11176	-0-	-1658	-0-	11176	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

G. P. NORTH WELL #: 1H RRCID -> 264734 COMPL. DATE 07/07/2011 TOTAL DEPTH 6982 PERF. 7100 - 13604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13770	X	13770	-0-	-0-	-0-	1541	1	12229	3	Y	-0-					212
11	17550	X	2819	-0-	-14731	-0-	1130	1	1689	3	Y	-0-	174	1			38
12	17577	X	9909	-0-	-7668	-0-	1218	1	8652	3	Y	35					73
							39	9									
01	17577	X	1163	-0-	-16414	-0-	1153	1	10	9	Y	9					82
02	13160	X	9655	-0-	-3505	-0-	1294	1	8305	3	Y	51					133
							56	9									
03	13764	X	1188	-0-	-12576	-0-	1178	1	10	9	Y	9					142

TRULOVE-WHITEHEAD (SA) WELL #: 2H RRCID -> 264807 COMPL. DATE 01/09/2012 TOTAL DEPTH 8232 PERF. 8626 - 13771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15934	X	14193	-0-	-1741	-0-	286	1	13907	2	N	-0-					-0-
11	15030	X	13543	-0-	-1487	-0-	268	1	13275	2	N	-0-					-0-
12	14539	X	13634	-0-	-905	-0-	277	1	13357	2	N	-0-					-0-
01	16133	X	16133	-0-	-0-	-0-	344	1	15789	2	N	-0-					-0-
02	14608	X	14608	-0-	-0-	-0-	309	1	14299	2	N	-0-					-0-
*03	15371	X	15371	-0-	-0-	-0-	311	1	15060	2	N	-0-					-0-

KING SISTERS WELL #: 3H RRCID -> 264816 COMPL. DATE 01/23/2012 TOTAL DEPTH 6441 PERF. 6568 - 9868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	613	-0-	-4285	-0-	613	1			N	-0-					-0-
11	3480	X	308	-0-	-3172	-0-	308	1			N	-0-					-0-
12	4713	X	4713	-0-	-0-	-0-	529	1	4184	3	N	-0-					-0-
01	4199	X	4199	-0-	-0-	-0-	550	1	3649	3	N	-0-					-0-
02	1086	X	1086	-0-	-0-	-0-	485	1	601	3	N	-0-					-0-
03	620	X	424	-0-	-196	-0-	424	1			N	-0-					-0-

KING SISTERS WELL #: 4H RRCID -> 264817 COMPL. DATE 01/31/2012 TOTAL DEPTH 6382 PERF. 6592 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16324	X	16324	-0-	-0-	-0-	16324	3			N	-0-					-0-
*11	11439	X	11439	-0-	-0-	-0-	95	1	11344	3	N	-0-					-0-
12	13471	X	13471	-0-	-0-	-0-	274	1	13197	3	N	-0-					-0-
01	16337	X	14567	-0-	-1770	-0-	491	1	14076	3	N	-0-					-0-
02	14756	X	12742	-0-	-2014	-0-	337	1	12405	3	N	-0-					-0-
03	16337	X	13394	-0-	-2943	-0-	473	1	12921	3	N	-0-					-0-

KING SISTERS WELL #: 5H RRCID -> 264821 COMPL. DATE 01/19/2012 TOTAL DEPTH 6574 PERF. 6681 - 10583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12090	X	10	-0-	-12080	-0-	10	3			N	-0-					-0-
11	11280	X	6117	-0-	-5163	-0-	639	1	5478	3	N	-0-					-0-
12	10850	X	10850	-0-	-0-	-0-	738	1	10112	3	N	-0-					-0-
01	10261	X	954	-0-	-9307	-0-	691	1	263	3	N	-0-					-0-
02	5712	X	3239	-0-	-2473	-0-	562	1	2677	3	N	-0-					-0-
03	10261	X	644	-0-	-9617	-0-	644	1			N	-0-					-0-

KING SISTERS WELL #: 6H RRCID -> 264822 COMPL. DATE 01/27/2012 TOTAL DEPTH 6402 PERF. 6625 - 11027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15057	X	15057	-0-	-0-	-0-	15057	3			N	-0-					-0-
11	13940	X	13940	-0-	-0-	-0-	13940	3			N	-0-					-0-
12	9552	X	9552	-0-	-0-	-0-	9552	3			N	-0-					-0-
01	16944	X	16944	-0-	-0-	-0-	16944	3			N	-0-					-0-
*02	12010	X	12010	-0-	-0-	-0-	12010	3			N	-0-					-0-
*03	15335	X	15335	-0-	-0-	-0-	15335	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CASHION, JOHN WELL #: 7H RRCID -> 264848 COMPL. DATE 09/02/2011 TOTAL DEPTH 7467 PERF. 7625 - 11333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35123	X	31894	-0-	-3229	-0-	643	1	31251	2	N	-0-					-0-
11	33180	X	29730	-0-	-3450	-0-	589	1	29141	2	N	-0-					-0-
12	32922	X	30011	-0-	-2911	-0-	609	1	29402	2	N	-0-					-0-
01	32922	X	29642	-0-	-3280	-0-	633	1	29009	2	N	-0-					-0-
02	29596	X	27045	-0-	-2551	-0-	572	1	26473	2	N	-0-					-0-
03	31961	X	29626	-0-	-2335	-0-	600	1	29026	2	N	-0-					-0-

TRULOVE-WHITEHEAD (SA) WELL #: 1H RRCID -> 264850 COMPL. DATE 01/09/2012 TOTAL DEPTH 8243 PERF. 8492 - 14110

10	14198	X	9458	-0-	-4740	-0-	191	1	9267	2	N	-0-					-0-
11	13740	X	6309	-0-	-7431	-0-	125	1	6184	2	N	-0-					-0-
12	8091	X	7388	-0-	-703	-0-	150	1	7238	2	N	-0-					-0-
01	8091	X	2687	-0-	-5404	-0-	57	1	2630	2	N	-0-					-0-
02	7308	X	744	-0-	-6564	-0-	16	1	728	2	N	-0-					-0-
03	8091	X	950	-0-	-7141	-0-	19	1	931	2	N	-0-					-0-

TAYLOR "A"-TAYLOR (SA) WELL #: 1H RRCID -> 264873 COMPL. DATE 09/12/2011 TOTAL DEPTH 7927 PERF. 8273 - 11875

10	17825	X	16492	-0-	-1333	-0-	1360	1	15132	3	N	-0-					-0-
11	16980	X	15815	-0-	-1165	-0-	1317	1	14498	3	N	-0-					-0-
12	16833	X	16133	-0-	-700	-0-	1347	1	14786	3	N	-0-					-0-
01	16833	X	15307	-0-	-1526	-0-	523	1	14784	3	N	-0-					-0-
02	15204	X	13109	-0-	-2095	-0-	466	1	12643	3	N	-0-					-0-
03	16492	X	14991	-0-	-1501	-0-	558	1	14433	3	N	-0-					-0-

BERNIE BOWDEN WELL #: 1H RRCID -> 264890 COMPL. DATE 06/25/2011 TOTAL DEPTH 7373 PERF. 7400 - 11850

10	23219	X	21475	-0-	-1744	-0-	675	1	20723	3	N	70					186
							77	9									
11	22470	X	20230	-0-	-2240	-0-	642	1	19508	3	N	73	174	1			85
							80	9									
12	21421	X	20056	-0-	-1365	-0-	99	1	19870	3	N	79					164
							87	9									
01	21421	X	20209	-0-	-1212	-0-	688	1	19434	3	N	79	173	1			70
							87	9									
02	19348	X	17527	-0-	-1821	-0-	615	1	16836	3	N	69					139
							76	9									
03	21421	X	19412	-0-	-2009	-0-	710	1	18626	3	N	69	172	1			36
							76	9									

TAYLOR-TAYLOR A (SA) "A" WELL #: 1H RRCID -> 264960 COMPL. DATE 09/02/2011 TOTAL DEPTH 7932 PERF. 8197 - 11950

10	6713	X	6713	-0-	-0-	-0-	212	1	6501	3	N	-0-					-0-
11	5575	X	5575	-0-	-0-	-0-	178	1	5397	3	N	-0-					-0-
12	5611	X	3867	-0-	-1744	-0-	122	1	3745	3	N	-0-					-0-
01	6727	X	5998	-0-	-729	-0-	1043	1	4955	3	N	-0-					-0-
02	9021	X	9021	-0-	-0-	-0-	1074	1	7947	3	N	-0-					-0-
*03	8933	X	8933	-0-	-0-	-0-	1164	1	7769	3	N	-0-					-0-

FRANK B-KYLE (SA) "A" WELL #: 1H RRCID -> 264967 COMPL. DATE 09/14/2011 TOTAL DEPTH 7108 PERF. 7297 - 12970

10	36890	X	34884	-0-	-2006	-0-	1105	1	33779	3	N	-0-					-0-
11	34680	X	30476	-0-	-4204	-0-	976	1	29500	3	N	-0-					-0-
*12	35340	X	34016	-0-	-1324	-0-	1074	1	32942	3	N	-0-					-0-
01	35340	X	33303	-0-	-2037	-0-	1154	1	32149	3	N	-0-					-0-
02	31920	X	30178	-0-	-1742	-0-	925	1	29253	3	N	-0-					-0-
03	34875	X	32925	-0-	-1950	-0-	1058	1	31867	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

KING SISTERS WELL #: 16H RRCID -> 265043 COMPL. DATE 01/09/2012 TOTAL DEPTH 6451 PERF. 6586 - 9818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	9518	X	9518	-0-	-0-	-0-	606	1	8912	3	N	-0-			-0-
11	8538	X	8538	-0-	-0-	-0-	628	1	7910	3	N	-0-			-0-
12	10325	X	10325	-0-	-0-	-0-	713	1	9612	3	N	-0-			-0-
01	9517	X	9425	-0-	-92	-0-	709	1	8716	3	N	-0-			-0-
02	8596	X	6004	-0-	-2592	-0-	644	1	5360	3	N	-0-			-0-
03	10292	X	6844	-0-	-3448	-0-	552	1	6292	3	N	-0-			-0-

KING SISTERS WELL #: 17H RRCID -> 265044 COMPL. DATE 01/19/2012 TOTAL DEPTH 6476 PERF. 6564 - 9864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	6355	X	5282	-0-	-1073	-0-	5282	3			N	-0-			-0-
11	6150	X	4046	-0-	-2104	-0-	4046	3			N	-0-			-0-
12	6262	X	2256	-0-	-4006	-0-	2256	3			N	-0-			-0-
01	6138	X	7	-0-	-6131	-0-	7	3			N	-0-			-0-
02	5208	X	-0-	-0-	-5208	-0-					N	-0-			-0-
03	5270	X	-0-	-0-	-5270	-0-					N	-0-			-0-

MILLER, MONTY WELL #: 2H RRCID -> 265047 COMPL. DATE 03/02/2012 TOTAL DEPTH 7410 PERF. 7597 - 10999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	32612	X	28998	-0-	-3614	-0-	584	1	28414	2	N	-0-			-0-
11	30210	X	26164	-0-	-4046	-0-	518	1	25646	2	N	-0-			-0-
12	30318	X	24814	-0-	-5504	-0-	503	1	24311	2	N	-0-			-0-
01	30225	X	25182	-0-	-5043	-0-	538	1	24644	2	N	-0-			-0-
*02	27300	X	22751	-0-	-4549	-0-	481	1	22270	2	N	-0-			-0-
03	29047	X	24861	-0-	-4186	-0-	503	1	24358	2	N	-0-			-0-

MILLER, MONTY WELL #: 3H RRCID -> 265049 COMPL. DATE 03/05/2012 TOTAL DEPTH 7363 PERF. 7540 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	25048	X	5099	-0-	-19949	-0-	467	1	4632	2	N	-0-			-0-
11	23670	X	2439	-0-	-21231	-0-	48	1	2391	2	N	-0-			-0-
12	23374	X	8013	-0-	-15361	-0-	481	1	7532	2	N	-0-			-0-
01	23374	X	19190	-0-	-4184	-0-	568	1	18622	2	N	-0-			-0-
*02	21987	X	21987	-0-	-0-	-0-	465	1	21522	2	N	-0-			-0-
*03	23465	X	23465	-0-	-0-	-0-	475	1	22990	2	N	-0-			-0-

TINDALL-UYSALER (SA) WELL #: 1H RRCID -> 265053 COMPL. DATE 01/17/2012 TOTAL DEPTH 7742 PERF. 7937 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	27931	X	25872	-0-	-2059	-0-	521	1	25351	2	N	-0-			-0-
11	27030	X	24153	-0-	-2877	-0-	479	1	23674	2	N	-0-			-0-
12	26970	X	25155	-0-	-1815	-0-	510	1	24645	2	N	-0-			-0-
01	26970	X	24502	-0-	-2468	-0-	523	1	23979	2	N	-0-			-0-
*02	24332	X	22366	-0-	-1966	-0-	473	1	21893	2	N	-0-			-0-
03	25916	X	24197	-0-	-1719	-0-	490	1	23707	2	N	-0-			-0-

TINDALL-UYSALER (SA) WELL #: 2H RRCID -> 265054 COMPL. DATE 01/17/2012 TOTAL DEPTH 7739 PERF. 8110 - 14003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	29238	X	29238	-0-	-0-	-0-	589	1	28649	2	N	-0-			-0-
11	27545	X	27545	-0-	-0-	-0-	546	1	26999	2	N	-0-			-0-
12	28127	X	28127	-0-	-0-	-0-	571	1	27556	2	N	-0-			-0-
01	28328	X	28328	-0-	-0-	-0-	605	1	27723	2	N	-0-			-0-
*02	25524	X	25524	-0-	-0-	-0-	540	1	24984	2	N	-0-			-0-
*03	27638	X	27638	-0-	-0-	-0-	559	1	27079	2	N	-0-			-0-

TINDALL-UYSALER (SA) WELL #: 3H RRCID -> 265056 COMPL. DATE 01/18/2012 TOTAL DEPTH 7711 PERF. 8024 - 13264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	30531	X	30531	-0-	-0-	-0-	615	1	29916	2	N	-0-			-0-
11	28900	X	28900	-0-	-0-	-0-	573	1	28327	2	N	-0-			-0-
12	29224	X	29224	-0-	-0-	-0-	593	1	28631	2	N	-0-			-0-
01	30070	X	30070	-0-	-0-	-0-	642	1	29428	2	N	-0-			-0-
*02	27453	X	27453	-0-	-0-	-0-	580	1	26873	2	N	-0-			-0-
*03	29279	X	29279	-0-	-0-	-0-	593	1	28686	2	N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

RANDLE, JAMES GRADY WELL #: 2H RRCID -> 265057 COMPL. DATE 01/23/2012 TOTAL DEPTH 6462 PERF. 6389 - 10395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13213	X	13213	-0-	-0-	-0-	602	1	12611	3	Y	-0-					2
*11	9347	X	9347	-0-	-0-	-0-	203	1	9144	3	Y	-0-					2
12	10897	X	10897	-0-	-0-	-0-	35	1	10862	3	Y	-0-					2
01	5424	X	5424	-0-	-0-	-0-	175	1	5249	3	Y	-0-					2
*02	11616	X	11616	-0-	-0-	-0-	789	1	10827	3	Y	-0-					2
*03	12477	X	12477	-0-	-0-	-0-	553	1	11924	3	Y	-0-					2

RANDLE, JAMES GRADY WELL #: 3H RRCID -> 265058 COMPL. DATE 01/26/2012 TOTAL DEPTH 6448 PERF. 6377 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10540	X	10406	-0-	-134	-0-	223	1	10183	3	N	-0-					-0-
*11	10200	X	9347	-0-	-853	-0-	203	1	9144	3	N	-0-					-0-
12	10311	X	10311	-0-	-0-	-0-	34	1	10277	3	N	-0-					-0-
01	5927	X	5927	-0-	-0-	-0-	142	1	5785	3	N	-0-					-0-
*02	5772	X	5772	-0-	-0-	-0-	135	1	5637	3	N	-0-					-0-
*03	8426	X	8426	-0-	-0-	-0-	206	1	8220	3	N	-0-					-0-

RAWDON-SIERRA-MCGEE (SA) WELL #: 2H RRCID -> 265128 COMPL. DATE 05/17/2012 TOTAL DEPTH 7979 PERF. 8200 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25668	X	23200	-0-	-2468	-0-	468	1	22732	2	N	-0-					-0-
*11	22080	X	13452	-0-	-8628	-0-	267	1	13185	2	N	-0-					-0-
12	23622	X	14814	-0-	-8808	-0-	893	1	13921	2	N	-0-					-0-
01	23622	X	13837	-0-	-9785	-0-	948	1	12889	2	N	-0-					-0-
*02	21336	X	7	-0-	-21329	-0-	7	2			N	-0-					-0-
03	23250	X	-0-	-0-	-23250	-0-					N	-0-					-0-

EDWARDS, C. J. UNIT WELL #: 2H RRCID -> 265134 COMPL. DATE 02/29/2012 TOTAL DEPTH 6049 PERF. 6149 - 8901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13131	X	13131	-0-	-0-	-0-	59	1	2	2	N	43					162
							13023	3	47	9							
11	12396	X	12396	-0-	-0-	-0-	58	1	6	2	N	49					211
							12278	3	54	9							
12	12203	X	12203	-0-	-0-	-0-	56	1	2	2	N	41					252
							12100	3	45	9							
01	13350	X	13350	-0-	-0-	-0-	60	1	27	2	N	39	205	1			86
							13220	3	43	9							
02	10772	X	10772	-0-	-0-	-0-	48	1	10677	3	N	43					129
							47	9									
03	8773	X	-0-	-0-	-8773	-0-					N	45					174

MAHANAY, J. C. WELL #: 2H RRCID -> 265139 COMPL. DATE 03/08/2012 TOTAL DEPTH 8106 PERF. 8318 - 12337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17825	X	15779	-0-	-2046	-0-	318	1	15461	2	N	-0-					-0-
11	16620	X	14771	-0-	-1849	-0-	293	1	14478	2	N	-0-					-0-
12	16368	X	15166	-0-	-1202	-0-	308	1	14858	2	N	-0-					-0-
01	16368	X	14975	-0-	-1393	-0-	320	1	14655	2	N	-0-					-0-
02	14784	X	13312	-0-	-1472	-0-	281	1	13031	2	N	-0-					-0-
03	15810	X	14364	-0-	-1446	-0-	291	1	14073	2	N	-0-					-0-

MILLER-SHIPLEY (SA) WELL #: 1H RRCID -> 265140 COMPL. DATE 03/01/2012 TOTAL DEPTH 7372 PERF. 7476 - 11966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23901	X	22427	-0-	-1474	-0-	452	1	21975	2	N	-0-					-0-
*11	23130	X	20140	-0-	-2990	-0-	399	1	19741	2	N	-0-					-0-
12	23901	X	20323	-0-	-3578	-0-	412	1	19911	2	N	-0-					-0-
01	23901	X	19982	-0-	-3919	-0-	427	1	19555	2	N	-0-					-0-
*02	21588	X	16874	-0-	-4714	-0-	357	1	16517	2	N	-0-					-0-
03	22475	X	18420	-0-	-4055	-0-	373	1	18047	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MILLER-SHIPLEY (SA) WELL #: 2H RRCID -> 265142 COMPL. DATE 03/01/2012 TOTAL DEPTH 7327 PERF. 7450 - 10256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14508	X	13981	-0-	-527	-0-	282	1	13699	2	N	-0-					-0-
*11	13230	X	12523	-0-	-707	-0-	248	1	12275	2	N	-0-					-0-
12	13640	X	13239	-0-	-401	-0-	269	1	12970	2	N	-0-					-0-
01	13640	X	13527	-0-	-113	-0-	289	1	13238	2	N	-0-					-0-
*02	12320	X	11531	-0-	-789	-0-	244	1	11287	2	N	-0-					-0-
03	13640	X	12303	-0-	-1337	-0-	249	1	12054	2	N	-0-					-0-

MAHANAY, J. C. WELL #: 3H RRCID -> 265143 COMPL. DATE 03/08/2012 TOTAL DEPTH 8131 PERF. 8308 - 12622

10	16244	X	14187	-0-	-2057	-0-	286	1	13901	2	N	-0-					-0-
11	14970	X	13458	-0-	-1512	-0-	267	1	13191	2	N	-0-					-0-
12	14508	X	13696	-0-	-812	-0-	278	1	13418	2	N	-0-					-0-
01	14508	X	13301	-0-	-1207	-0-	284	1	13017	2	N	-0-					-0-
02	13104	X	11688	-0-	-1416	-0-	247	1	11441	2	N	-0-					-0-
03	14229	X	13253	-0-	-976	-0-	268	1	12985	2	N	-0-					-0-

BEDINGER-NORTH WELL #: 8H RRCID -> 265144 COMPL. DATE 02/15/2012 TOTAL DEPTH 6376 PERF. 6610 - 8963

10	10385	X	2165	-0-	-8220	-0-	587	1	1578	3	N	-0-					22
11	3270	X	2990	-0-	-280	-0-	614	1	1	2	N	-0-					22
							2375	3									
12	3379	X	962	-0-	-2417	-0-	582	1	380	3	N	-0-					22
01	3379	X	1060	-0-	-2319	-0-	580	1	1	2	N	-0-					22
							479	3									
02	2856	X	2329	-0-	-527	-0-	570	1	1759	3	N	-0-					22
*03	3843	X	3843	-0-	-0-	-0-	660	1	1	2	N	69					91
							3106	3	76	9							

BEDINGER, DANIEL WELL #: 1H RRCID -> 265145 COMPL. DATE 02/15/2012 TOTAL DEPTH 6347 PERF. 6719 - 9112

10	10168	X	8343	-0-	-1825	-0-	624	1	1	2	N	-0-					44
							7718	3									
*11	9840	X	5155	-0-	-4685	-0-	535	1	2	2	N	-0-					44
							4618	3									
12	9384	X	9384	-0-	-0-	-0-	677	1	1	2	N	-0-					44
							8706	3									
01	6513	X	6513	-0-	-0-	-0-	619	1	12	2	N	-0-					44
							5882	3									
02	3780	X	2844	-0-	-936	-0-	484	1	2360	3	N	-0-					44
03	4185	X	2022	-0-	-2163	-0-	493	1	1	2	N	-0-					44
							1528	3									

MAHANAY, J. C. WELL #: 4H RRCID -> 265146 COMPL. DATE 03/09/2012 TOTAL DEPTH 8103 PERF. 8238 - 12852

10	21328	X	19657	-0-	-1671	-0-	396	1	19261	2	N	-0-					-0-
11	20640	X	18684	-0-	-1956	-0-	370	1	18314	2	N	-0-					-0-
12	20522	X	19088	-0-	-1434	-0-	387	1	18701	2	N	-0-					-0-
01	20491	X	18581	-0-	-1910	-0-	397	1	18184	2	N	-0-					-0-
02	18508	X	16465	-0-	-2043	-0-	348	1	16117	2	N	-0-					-0-
03	19685	X	17610	-0-	-2075	-0-	356	1	17254	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BEDINGER, DANIEL WELL #: 2H RRCID -> 265147 COMPL. DATE 02/15/2012 TOTAL DEPTH 6398 PERF. 6680 - 9103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23165	X	23165	-0-	-0-	-0-	103	1	3	2	N	-0-					44
							23059	3									
11	23459	X	23459	-0-	-0-	-0-	109	1	10	2	N	33					77
							23304	3	36	9							
12	24238	X	24238	-0-	-0-	-0-	110	1	3	2	N	33	56	1			54
							24089	3	36	9							
01	23072	X	23072	-0-	-0-	-0-	103	1	47	2	N	-0-					54
							22922	3									
02	19643	X	19643	-0-	-0-	-0-	87	1	19556	3	N	-0-					54
*03	20504	X	20504	-0-	-0-	-0-	122	1	9	2	N	23					77
							20348	3	25	9							

MAHANAY, J. C. WELL #: 5H RRCID -> 265159 COMPL. DATE 03/12/2012 TOTAL DEPTH 8065 PERF. 8229 - 13327

10	28210	X	25597	-0-	-2613	-0-	516	1	25081	2	N	-0-					-0-
11	26340	X	24334	-0-	-2006	-0-	482	1	23852	2	N	-0-					-0-
12	26102	X	24893	-0-	-1209	-0-	505	1	24388	2	N	-0-					-0-
01	26102	X	24303	-0-	-1799	-0-	519	1	23784	2	N	-0-					-0-
02	23576	X	21600	-0-	-1976	-0-	457	1	21143	2	N	-0-					-0-
03	25637	X	23345	-0-	-2292	-0-	473	1	22872	2	N	-0-					-0-

NEWBY-WEBB-BARNETT (SA) WELL #: 1H RRCID -> 265161 COMPL. DATE 02/09/2012 TOTAL DEPTH 6654 PERF. 6950 - 11153

10	7376	X	7376	-0-	-0-	-0-	233	1	7143	3	N	-0-					-0-
11	761	X	761	-0-	-0-	-0-	760	1	1	3	N	-0-					-0-
12	766	X	766	-0-	-0-	-0-	766	1			N	-0-					-0-
01	5301	X	892	-0-	-4409	-0-	892	1			N	-0-					-0-
*02	4788	X	690	-0-	-4098	-0-	690	1			N	-0-					-0-
03	5301	X	928	-0-	-4373	-0-	928	1			N	-0-					-0-

TINNEY UNIT WELL #: 1H RRCID -> 265163 COMPL. DATE 12/27/2011 TOTAL DEPTH 6787 PERF. 7000 - 11285

10	17360	X	13835	-0-	-3525	-0-	1306	1	12475	3	N	49					92
							54	9									
11	17122	X	17122	-0-	-0-	-0-	1387	1	15681	3	N	49					141
							54	9									
12	15215	X	15215	-0-	-0-	-0-	969	1	14191	3	N	50					191
							55	9									
01	15477	X	15477	-0-	-0-	-0-	1398	1	14022	3	N	52	174	1			69
							57	9									
02	14811	X	14811	-0-	-0-	-0-	1286	1	13480	3	N	41					110
							45	9									
*03	15209	X	15209	-0-	-0-	-0-	1403	1	13754	3	N	47					157
							52	9									

MAHANAY, J. C. WELL #: 6H RRCID -> 265165 COMPL. DATE 03/20/2012 TOTAL DEPTH 8128 PERF. 8240 - 11287

10	21049	X	17573	-0-	-3476	-0-	354	1	17219	2	N	-0-					-0-
11	19530	X	14220	-0-	-5310	-0-	282	1	13938	2	N	-0-					-0-
12	18352	X	12470	-0-	-5882	-0-	253	1	12217	2	N	-0-					-0-
01	18352	X	12174	-0-	-6178	-0-	260	1	11914	2	N	-0-					-0-
02	16576	X	10693	-0-	-5883	-0-	226	1	10467	2	N	-0-					-0-
03	17608	X	11504	-0-	-6104	-0-	233	1	11271	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MAHANAY, J. C. WELL #: 7H RRCID -> 265176 COMPL. DATE 03/20/2012 TOTAL DEPTH 8139 PERF. 8260 - 11628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	24118	X	22575	-0-	-1543	-0-	455	1	22120	2	N	-0-			-0-
11	23340	X	21385	-0-	-1955	-0-	424	1	20961	2	N	-0-			-0-
12	23188	X	21756	-0-	-1432	-0-	441	1	21315	2	N	-0-			-0-
01	23188	X	21140	-0-	-2048	-0-	451	1	20689	2	N	-0-			-0-
02	20860	X	18679	-0-	-2181	-0-	395	1	18284	2	N	-0-			-0-
03	22630	X	20680	-0-	-1950	-0-	419	1	20261	2	N	-0-			-0-

GREEN-BETTS (SA) "A" WELL #: 1H RRCID -> 265179 COMPL. DATE 01/20/2012 TOTAL DEPTH 6792 PERF. 7030 - 13553

10	17763	X	15040	-0-	-2723	-0-	692	1	14348	3	N	-0-			-0-
11	14550	X	13378	-0-	-1172	-0-	809	1	12569	3	N	-0-			-0-
12	14601	X	12037	-0-	-2564	-0-	399	1	11638	3	N	-0-			-0-
01	15035	X	5818	-0-	-9217	-0-	635	1	5183	3	N	-0-			-0-
02	13580	X	9089	-0-	-4491	-0-	612	1	8477	3	N	-0-			-0-
03	15035	X	10502	-0-	-4533	-0-	783	1	9719	3	N	-0-			-0-

MAHANAY, J. C. WELL #: 8H RRCID -> 265180 COMPL. DATE 03/21/2012 TOTAL DEPTH 8138 PERF. 8330 - 11902

10	24908	X	24908	-0-	-0-	-0-	502	1	24406	2	N	-0-			-0-
11	25590	X	23488	-0-	-2102	-0-	465	1	23023	2	N	-0-			-0-
12	25761	X	23461	-0-	-2300	-0-	476	1	22985	2	N	-0-			-0-
01	25761	X	23701	-0-	-2060	-0-	506	1	23195	2	N	-0-			-0-
02	22960	X	20924	-0-	-2036	-0-	442	1	20482	2	N	-0-			-0-
03	24955	X	22600	-0-	-2355	-0-	457	1	22143	2	N	-0-			-0-

WCCO 7 - J.T. MEADOWS WELL #: 1H RRCID -> 265307 COMPL. DATE 01/06/2012 TOTAL DEPTH 6873 PERF. 7138 - 13045

10	9827	X	7261	-0-	-2566	-0-	1100	1	6161	3	Y	-0-			-0-
11	9510	X	4668	-0-	-4842	-0-	991	1	3677	3	Y	-0-			-0-
12	8125	X	8125	-0-	-0-	-0-	935	1	7190	3	Y	-0-			-0-
01	7114	X	7114	-0-	-0-	-0-	1112	1	6002	3	Y	-0-			-0-
02	7561	X	7561	-0-	-0-	-0-	1047	1	6514	3	Y	-0-			-0-
*03	8332	X	8332	-0-	-0-	-0-	1171	1	7161	3	Y	-0-			-0-

MAHANAY, J. C. WELL #: 9H RRCID -> 265339 COMPL. DATE 03/22/2012 TOTAL DEPTH 8093 PERF. 8251 - 11997

10	26257	X	23776	-0-	-2481	-0-	479	1	23297	2	N	-0-			-0-
11	25020	X	23417	-0-	-1603	-0-	464	1	22953	2	N	-0-			-0-
12	23994	X	23829	-0-	-165	-0-	483	1	23346	2	N	-0-			-0-
01	23994	X	23036	-0-	-958	-0-	492	1	22544	2	N	-0-			-0-
02	21672	X	20458	-0-	-1214	-0-	433	1	20025	2	N	-0-			-0-
03	23994	X	22192	-0-	-1802	-0-	449	1	21743	2	N	-0-			-0-

KING SISTERS WELL #: 14H RRCID -> 265343 COMPL. DATE 03/20/2012 TOTAL DEPTH 6394 PERF. 6516 - 10918

10	18600	X	13398	-0-	-5202	-0-	13398	3			N	-0-			-0-
*11	18000	X	14617	-0-	-3383	-0-	14617	3			N	-0-			-0-
12	13826	X	12538	-0-	-1288	-0-	12538	3			N	-0-			-0-
01	13826	X	11945	-0-	-1881	-0-	11945	3			N	-0-			-0-
02	12488	X	10190	-0-	-2298	-0-	10190	3			N	-0-			-0-
03	13826	X	10228	-0-	-3598	-0-	10228	3			N	-0-			-0-

DAVIS-BUSSEY (SA) WELL #: 1H RRCID -> 265348 COMPL. DATE 03/09/2012 TOTAL DEPTH 7557 PERF. 7730 - 12572

10	32674	X	29139	-0-	-3535	-0-	587	1	28552	2	N	-0-			-0-
*11	30300	X	23026	-0-	-7274	-0-	456	1	22570	2	N	-0-			-0-
12	30535	X	29448	-0-	-1087	-0-	597	1	28851	2	N	-0-			-0-
01	30535	X	28678	-0-	-1857	-0-	612	1	28066	2	N	-0-			-0-
*02	26768	X	25416	-0-	-1352	-0-	537	1	24879	2	N	-0-			-0-
03	29450	X	26982	-0-	-2468	-0-	546	1	26436	2	N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COOMER UNIT WELL #: 4H RRCID -> 265349 COMPL. DATE 03/02/2012 TOTAL DEPTH 6686 PERF. 7325 - 10778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19344	X	17953	-0-	-1391	-0-	70	1	2	2	N	-0-					-0-
							17881	3									
11	18900	X	17576	-0-	-1324	-0-	71	1	8	2	N	-0-					-0-
							17497	3									
12	19344	X	17637	-0-	-1707	-0-	70	1	2	2	N	-0-					-0-
							17565	3									
01	19344	X	18063	-0-	-1281	-0-	70	1	37	2	N	-0-					-0-
							17956	3									
*02	16716	X	15670	-0-	-1046	-0-	61	1	15609	3	N	-0-					-0-
03	18166	X	16987	-0-	-1179	-0-	88	1	8	2	N	-0-					-0-
							16891	3									

COOMER UNIT WELL #: 5H RRCID -> 265454 COMPL. DATE 03/05/2012 TOTAL DEPTH 6703 PERF. 7150 - 10028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21280	X	21280	-0-	-0-	-0-	82	1	3	2	N	-0-					-0-
							21195	3									
11	20550	X	20474	-0-	-76	-0-	83	1	9	2	N	-0-					-0-
							20382	3									
12	22754	X	20491	-0-	-2263	-0-	81	1	2	2	N	-0-					-0-
							20408	3									
01	22289	X	20698	-0-	-1591	-0-	81	1	42	2	N	-0-					-0-
							20575	3									
02	20132	X	17824	-0-	-2308	-0-	69	1	1	2	N	-0-					-0-
							17754	3									
03	21266	X	18796	-0-	-2470	-0-	97	1	9	2	N	-0-					-0-
							18690	3									

JOHN W. PORTER WELL #: 18H RRCID -> 265455 COMPL. DATE 12/19/2011 TOTAL DEPTH 8443 PERF. 8939 - 9605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6231	X	5850	-0-	-381	-0-	126	1	5724	3	N	-0-					-0-
11	6030	X	5296	-0-	-734	-0-	115	1	5181	3	N	-0-					-0-
12	5890	X	5568	-0-	-322	-0-	120	1	5448	3	N	-0-					-0-
01	5890	X	5696	-0-	-194	-0-	138	1	5558	3	N	-0-					-0-
02	5320	X	4973	-0-	-347	-0-	111	1	4862	3	N	-0-					-0-
03	5859	X	5306	-0-	-553	-0-	125	1	5181	3	N	-0-					-0-

DAVIS-BUSSEY (SA) WELL #: 2H RRCID -> 265462 COMPL. DATE 03/12/2012 TOTAL DEPTH 7539 PERF. 7690 - 12837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33511	X	30403	-0-	-3108	-0-	613	1	29790	2	N	-0-					-0-
*11	31500	X	28859	-0-	-2641	-0-	572	1	28287	2	N	-0-					-0-
12	31899	X	29017	-0-	-2882	-0-	589	1	28428	2	N	-0-					-0-
01	31186	X	28231	-0-	-2955	-0-	603	1	27628	2	N	-0-					-0-
*02	27524	X	25098	-0-	-2426	-0-	531	1	24567	2	N	-0-					-0-
03	30473	X	27119	-0-	-3354	-0-	549	1	26570	2	N	-0-					-0-

JOHN W. PORTER WELL #: 19H RRCID -> 265463 COMPL. DATE 03/05/2012 TOTAL DEPTH 8491 PERF. 8501 - 11565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19814	X	19814	-0-	-0-	-0-	427	1	19387	3	N	-0-					-0-
11	16877	X	16877	-0-	-0-	-0-	369	1	16508	3	N	-0-					-0-
12	20305	X	19904	-0-	-401	-0-	429	1	19475	3	N	-0-					-0-
01	20305	X	9132	-0-	-11173	-0-	223	1	8909	3	N	-0-					-0-
02	18340	X	14358	-0-	-3982	-0-	316	1	14042	3	N	-0-					-0-
03	19809	X	17846	-0-	-1963	-0-	413	1	17433	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DAVIS-BUSSEY (SA) WELL #: 3H RRCID -> 265464 COMPL. DATE 03/13/2012 TOTAL DEPTH 7490 PERF. 7726 - 10715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25172	X	20900	-0-	-4272	-0-	421	1	20479	2	N	-0-					-0-
*11	24300	X	20717	-0-	-3583	-0-	411	1	20306	2	N	-0-					-0-
12	23126	X	19831	-0-	-3295	-0-	402	1	19429	2	N	-0-					-0-
01	23126	X	20669	-0-	-2457	-0-	441	1	20228	2	N	-0-					-0-
*02	20580	X	17101	-0-	-3479	-0-	362	1	16739	2	N	-0-					-0-
03	21638	X	18048	-0-	-3590	-0-	365	1	17683	2	N	-0-					-0-

DAVIS-BUSSEY (SA) WELL #: 4H RRCID -> 265467 COMPL. DATE 03/14/2012 TOTAL DEPTH 7533 PERF. 7715 - 12617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33759	X	31944	-0-	-1815	-0-	644	1	31300	2	N	-0-					-0-
*11	32670	X	31022	-0-	-1648	-0-	615	1	30407	2	N	-0-					-0-
12	32426	X	29463	-0-	-2963	-0-	598	1	28865	2	N	-0-					-0-
01	32426	X	29326	-0-	-3100	-0-	626	1	28700	2	N	-0-					-0-
*02	29288	X	25329	-0-	-3959	-0-	536	1	24793	2	N	-0-					-0-
03	32426	X	28971	-0-	-3455	-0-	586	1	28385	2	N	-0-					-0-

KING SISTERS WELL #: 18H RRCID -> 265501 COMPL. DATE 01/31/2012 TOTAL DEPTH 6508 PERF. 6520 - 10461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8525	X	7566	-0-	-959	-0-	7566	3			N	-0-					-0-
11	8040	X	7823	-0-	-217	-0-	7823	3			N	-0-					-0-
12	8800	X	8800	-0-	-0-	-0-	8800	3			N	-0-					-0-
01	8136	X	8136	-0-	-0-	-0-	8136	3			N	-0-					-0-
*02	7489	X	7489	-0-	-0-	-0-	7489	3			N	-0-					-0-
*03	8749	X	8749	-0-	-0-	-0-	8749	3			N	-0-					-0-

MILLER, MONTY WELL #: 4H RRCID -> 265502 COMPL. DATE 03/06/2012 TOTAL DEPTH 7407 PERF. 7314 - 10614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22351	X	18582	-0-	-3769	-0-	374	1	18208	2	N	-0-					-0-
*11	21420	X	18645	-0-	-2775	-0-	369	1	18276	2	N	-0-					-0-
12	20088	X	19719	-0-	-369	-0-	400	1	19319	2	N	-0-					-0-
01	19778	X	17591	-0-	-2187	-0-	376	1	17215	2	N	-0-					-0-
*02	17864	X	16604	-0-	-1260	-0-	351	1	16253	2	N	-0-					-0-
03	19716	X	17924	-0-	-1792	-0-	363	1	17561	2	N	-0-					-0-

BENBROOK UNIT "D" FED WELL #: 3H RRCID -> 265553 COMPL. DATE 04/03/2011 TOTAL DEPTH 6856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KING SISTERS WELL #: 15H RRCID -> 265857 COMPL. DATE 03/28/2012 TOTAL DEPTH 6378 PERF. 6623 - 10369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10478	X	10310	-0-	-168	-0-	10310	3			N	-0-					-0-
11	10140	X	5	-0-	-10135	-0-	5	3			N	-0-					-0-
12	13702	X	-0-	-0-	-13702	-0-					N	-0-					-0-
01	13361	X	-0-	-0-	-13361	-0-					N	-0-					-0-
02	10136	X	-0-	-0-	-10136	-0-					N	-0-					-0-
03	10323	X	122	-0-	-10201	-0-	122	1			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SANSONE-ROBERTSON (SA) WELL #: 1H RRCID -> 265918 COMPL. DATE 04/24/2012 TOTAL DEPTH 6319 PERF. 6650 - 12053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28055	X	23273	-0-	-4782	-0-	103	1	3	2	N	-0-					44
							23167	3									
11	26100	X	21710	-0-	-4390	-0-	101	1	10	2	N	-0-					44
							21599	3									
12	26381	X	22313	-0-	-4068	-0-	101	1	3	2	N	123	128	1			39
							22074	3	135	9							
01	26381	X	21881	-0-	-4500	-0-	98	1	44	2	N	-0-					39
							21739	3									
02	22456	X	18733	-0-	-3723	-0-	83	1	18650	3	N	-0-					39
03	23281	X	20953	-0-	-2328	-0-	124	1	10	2	N	113	51	1			101
							20695	3	124	9							

NEWBY, H.H. WELL #: 5H RRCID -> 265927 COMPL. DATE 08/06/2014 TOTAL DEPTH 6643 PERF. 6950 - 9453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7152	X	7152	-0-	-0-	-0-	226	1	6926	3	N	-0-					-0-
11	617	X	617	-0-	-0-	-0-	616	1	1	3	N	-0-					-0-
12	722	N	722	-0-	-0-	-0-	722	1			N	-0-					-0-
01	586	X	586	-0-	-0-	-0-	586	1			N	-0-					-0-
02	490	X	490	-0-	-0-	-0-	490	1			N	-0-					-0-
*03	560	X	560	-0-	-0-	-0-	560	1			N	-0-					-0-

F. P. PARSONS FEDERAL UNIT WELL #: 1H RRCID -> 265941 COMPL. DATE 02/09/2012 TOTAL DEPTH 7725 PERF. 8000 - 12703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21483	X	18441	-0-	-3042	-0-	578	1	17763	3	N	91					171
							100	9									
11	20531	X	20531	-0-	-0-	-0-	651	1	19780	3	N	91	182	1			80
							100	9									
12	21272	X	21272	-0-	-0-	-0-	666	1	20517	3	N	81					161
							89	9									
01	20429	X	20429	-0-	-0-	-0-	694	1	19588	3	N	134	184	1			111
							147	9									
02	20299	X	20299	-0-	-0-	-0-	704	1	19507	3	N	80					191
							88	9									
*03	21684	X	21684	-0-	-0-	-0-	786	1	20804	3	N	85	175	1			101
							94	9									

WISE-PERKINS (DEEP) (SA) "A" WELL #: 1H RRCID -> 266237 COMPL. DATE 01/10/2012 TOTAL DEPTH 6891 PERF. 7290 - 12309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27311	X	25508	-0-	-1803	-0-	802	1	24644	3	N	56	170	1			13
							62	9									
11	25770	X	22833	-0-	-2937	-0-	727	1	22074	3	N	29					42
							32	9									
*12	25420	X	24223	-0-	-1197	-0-	758	1	23333	3	N	120					162
							132	9									
01	27504	X	27504	-0-	-0-	-0-	939	1	26499	3	N	60	198	1			24
							66	9									
02	23537	X	23537	-0-	-0-	-0-	820	1	22577	3	N	127					151
							140	9									
*03	25679	X	25679	-0-	-0-	-0-	932	1	24644	3	N	94	181	1			64
							103	9									

KING SISTERS WELL #: 12H RRCID -> 266385 COMPL. DATE 04/26/2012 TOTAL DEPTH 6448 PERF. 6550 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6357	X	6357	-0-	-0-	-0-	689	1	5668	3	N	-0-					-0-
11	7470	X	4852	-0-	-2618	-0-	792	1	4060	3	N	-0-					-0-
12	10106	X	5333	-0-	-4773	-0-	844	1	4489	3	N	-0-					-0-
01	10106	X	3574	-0-	-6532	-0-	599	1	2975	3	N	-0-					-0-
02	9128	X	3172	-0-	-5956	-0-	546	1	2626	3	N	-0-					-0-
03	6355	X	4098	-0-	-2257	-0-	758	1	3340	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

KING SISTERS WELL #: 21H RRCID -> 266410 COMPL. DATE 04/19/2012 TOTAL DEPTH 6529 PERF. 6654 - 11213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	10099	X	10099	-0-	-0-	-0-	10099	3			N	-0-			-0-
11	6030	X	5252	-0-	-778	-0-	5252	3			N	-0-			-0-
12	10478	X	2987	-0-	-7491	-0-	437	1	2550	3	N	-0-			-0-
01	10478	X	8074	-0-	-2404	-0-	589	1	7485	3	N	-0-			-0-
02	9464	X	2875	-0-	-6589	-0-	532	1	2343	3	N	-0-			-0-
03	10106	X	351	-0-	-9755	-0-	323	1	28	3	N	-0-			-0-

KING SISTERS WELL #: 23H RRCID -> 266413 COMPL. DATE 05/08/2012 TOTAL DEPTH 6546 PERF. 6504 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	16977	X	16977	-0-	-0-	-0-	16977	3			N	-0-			-0-
11	17331	X	17331	-0-	-0-	-0-	17331	3			N	-0-			-0-
12	19157	X	19157	-0-	-0-	-0-	19157	3			N	-0-			-0-
01	17525	X	17525	-0-	-0-	-0-	17525	3			N	-0-			-0-
*02	15120	X	13433	-0-	-1687	-0-	13433	3			N	-0-			-0-
03	16740	X	13485	-0-	-3255	-0-	13485	3			N	-0-			-0-

KING SISTERS WELL #: 22H RRCID -> 266414 COMPL. DATE 04/28/2012 TOTAL DEPTH 6544 PERF. 6497 - 11448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	12369	X	10596	-0-	-1773	-0-	10596	3			N	-0-			-0-
11	11469	X	11469	-0-	-0-	-0-	11469	3			N	-0-			-0-
12	12617	X	11851	-0-	-766	-0-	11851	3			N	-0-			-0-
01	12617	X	10301	-0-	-2316	-0-	10301	3			N	-0-			-0-
*02	12765	X	12765	-0-	-0-	-0-	12765	3			N	-0-			-0-
*03	17417	X	17417	-0-	-0-	-0-	17417	3			N	-0-			-0-

KING SISTERS WELL #: 24H RRCID -> 266416 COMPL. DATE 05/09/2012 TOTAL DEPTH 6514 PERF. 6679 - 10149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	20956	X	12628	-0-	-8328	-0-	284	1	12344	3	N	-0-			-0-
11	20280	X	17573	-0-	-2707	-0-	17573	3			N	-0-			-0-
12	14239	X	14239	-0-	-0-	-0-	14239	3			N	-0-			-0-
01	11673	X	11673	-0-	-0-	-0-	11673	3			N	-0-			-0-
*02	9032	X	9032	-0-	-0-	-0-	9032	3			N	-0-			-0-
*03	13369	X	13369	-0-	-0-	-0-	13369	3			N	-0-			-0-

KING SISTERS WELL #: 26H RRCID -> 266417 COMPL. DATE 05/08/2012 TOTAL DEPTH 6512 PERF. 6565 - 9726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	13485	X	2607	-0-	-10878	-0-	2607	3			N	-0-			-0-
11	12900	X	-0-	-0-	-12900	-0-					N	-0-			-0-
12	12524	X	45	-0-	-12479	-0-	45	3			N	-0-			-0-
01	12524	X	303	-0-	-12221	-0-	303	3			N	-0-			-0-
*02	11664	X	11664	-0-	-0-	-0-	382	1	11282	3	N	-0-			-0-
*03	22416	X	22416	-0-	-0-	-0-	967	1	21449	3	N	-0-			-0-

KING SISTERS WELL #: 27H RRCID -> 266418 COMPL. DATE 05/09/2012 TOTAL DEPTH 6533 PERF. 6602 - 9226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	15990	X	15990	-0-	-0-	-0-	730	1	15260	3	N	-0-			-0-
11	17567	X	17567	-0-	-0-	-0-	740	1	16827	3	N	-0-			-0-
12	14584	X	14584	-0-	-0-	-0-	763	1	13821	3	N	-0-			-0-
01	11662	X	11662	-0-	-0-	-0-	691	1	10971	3	N	-0-			-0-
02	11455	X	11455	-0-	-0-	-0-	28	1	11427	3	N	-0-			-0-
*03	15617	X	15617	-0-	-0-	-0-	15617	3			N	-0-			-0-

KING SISTERS WELL #: 28H RRCID -> 266420 COMPL. DATE 05/12/2012 TOTAL DEPTH 6528 PERF. 6758 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	13206	X	9611	-0-	-3595	-0-	9611	3			N	-0-			-0-
*11	12240	X	8521	-0-	-3719	-0-	8521	3			N	-0-			-0-
12	11532	X	8839	-0-	-2693	-0-	8839	3			N	-0-			-0-
01	11501	X	9905	-0-	-1596	-0-	9905	3			N	-0-			-0-
02	9688	X	7426	-0-	-2262	-0-	7426	3			N	-0-			-0-
03	9610	X	193	-0-	-9417	-0-	193	3			N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

KING-GUTTRY-RIVES (SA) WELL #: 1H RRCID -> 266431 COMPL. DATE 04/20/2012 TOTAL DEPTH 6406 PERF. 6585 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	612	-0-	-535	-0-	611	1	1	3	N	-0-					-0-
*11	1440	N	628	-0-	-812	-0-	628	1			N	-0-					-0-
12	2759	X	531	-0-	-2228	-0-	530	1	1	3	N	-0-					-0-
01	2759	X	664	-0-	-2095	-0-	663	1	1	3	N	-0-					-0-
*02	2492	X	519	-0-	-1973	-0-	518	1	1	3	N	-0-					-0-
03	1767	X	518	-0-	-1249	-0-	490	1	28	3	N	-0-					-0-

KING-GUTTRY-RIVES (SA) WELL #: 2H RRCID -> 266435 COMPL. DATE 04/23/2012 TOTAL DEPTH 6410 PERF. 6520 - 12896

10	31380	X	31380	-0-	-0-	-0-	31380	3			N	-0-					-0-
11	30266	X	30266	-0-	-0-	-0-	30266	3			N	-0-					-0-
12	30270	X	30270	-0-	-0-	-0-	30270	3			N	-0-					-0-
01	28389	X	28389	-0-	-0-	-0-	28389	3			N	-0-					-0-
02	23044	X	20987	-0-	-2057	-0-	20987	3			N	-0-					-0-
03	25513	X	553	-0-	-24960	-0-	553	1			N	-0-					-0-

KING-GUTTRY-RIVES (SA) WELL #: 3H RRCID -> 266438 COMPL. DATE 04/24/2012 TOTAL DEPTH 6406 PERF. 6611 - 12067

10	27249	X	17	-0-	-27232	-0-	17	1			N	-0-					-0-
11	26370	X	6824	-0-	-19546	-0-	513	1	6311	3	N	-0-					-0-
12	10699	X	10699	-0-	-0-	-0-	152	1	10547	3	N	-0-					-0-
01	2356	X	-0-	-0-	-2356	-0-					N	-0-					-0-
02	9881	X	9881	-0-	-0-	-0-	385	1	9496	3	N	-0-					-0-
*03	27655	X	27655	-0-	-0-	-0-	117	1	27538	3	N	-0-					-0-

RAWDON-MCGEE (SA) WELL #: 1H RRCID -> 266441 COMPL. DATE 05/17/2012 TOTAL DEPTH 7943 PERF. 8083 - 14985

10	31558	X	28172	-0-	-3386	-0-	568	1	27604	2	N	-0-					-0-
*11	29520	X	26338	-0-	-3182	-0-	522	1	25816	2	N	-0-					-0-
12	29760	X	26592	-0-	-3168	-0-	539	1	26053	2	N	-0-					-0-
01	29760	X	23982	-0-	-5778	-0-	512	1	23470	2	N	-0-					-0-
*02	26880	X	16686	-0-	-10194	-0-	353	1	16333	2	N	-0-					-0-
03	28210	X	844	-0-	-27366	-0-	17	1	827	2	N	-0-					-0-

BUSSEY WELL #: 5H RRCID -> 266444 COMPL. DATE 06/12/2012 TOTAL DEPTH 6349 PERF. 6513 - 11249

10	12266	X	12266	-0-	-0-	-0-	55	1	1	2	N	159	110	1			120
							12035	3	175	9							
11	12077	X	12077	-0-	-0-	-0-	57	1	5	2	N	151	173	1			98
							11849	3	166	9							
12	11190	X	11190	-0-	-0-	-0-	52	1	1	2	N	96	90	1			104
							11031	3	106	9							
01	12276	X	2045	-0-	-10231	-0-	9	1	4	2	N	36	110	1			30
							1992	3	40	9							
02	11284	X	41	-0-	-11243	-0-	41	3			N	-0-					30
03	12493	X	-0-	-0-	-12493	-0-					N	-0-					30

BARKER-SIMPSON WELL #: 4H RRCID -> 266447 COMPL. DATE 04/20/2012 TOTAL DEPTH 6222 PERF. 6268 - 8823

10	11873	X	10679	-0-	-1194	-0-	10679	3			N	-0-					-0-
*11	10890	X	9968	-0-	-922	-0-	9968	3			N	-0-					-0-
12	10385	X	10137	-0-	-248	-0-	10137	3			N	-0-					-0-
01	10385	X	9767	-0-	-618	-0-	9767	3			N	-0-					-0-
02	9380	X	8786	-0-	-594	-0-	8786	3			N	-0-					-0-
03	10385	X	9747	-0-	-638	-0-	9747	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

RAWDON-SIERRA-MCGEE (SA) WELL #: 3H RRCID -> 266456 COMPL. DATE 05/18/2012 TOTAL DEPTH 7926 PERF. 8108 - 12088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	23095	X	20432	-0-	-2663	-0-	412	1	20020	2	N	-0-			-0-
*11	20669	X	20669	-0-	-0-	-0-	410	1	20259	2	N	-0-			-0-
12	21607	X	20745	-0-	-862	-0-	421	1	20324	2	N	-0-			-0-
01	21607	X	20848	-0-	-759	-0-	445	1	20403	2	N	-0-			-0-
*02	19929	X	19929	-0-	-0-	-0-	421	1	19508	2	N	-0-			-0-
03	21607	X	19882	-0-	-1725	-0-	402	1	19480	2	N	-0-			-0-

DCCO 3 - PENNINGTON GU "A" WELL #: 14H RRCID -> 266460 COMPL. DATE 03/30/2012 TOTAL DEPTH 8095 PERF. 8221 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	12183	X	11487	-0-	-696	-0-	289	1	11198	2	N	-0-			-0-
11	11670	X	10927	-0-	-743	-0-	241	1	10686	2	N	-0-			-0-
12	11904	X	10794	-0-	-1110	-0-	236	1	10558	2	N	-0-			-0-
01	11904	X	10660	-0-	-1244	-0-	239	1	10421	2	N	-0-			-0-
02	10416	X	9268	-0-	-1148	-0-	205	1	9063	2	N	-0-			-0-
03	11501	X	10438	-0-	-1063	-0-	232	1	10206	2	N	-0-			-0-

RAWDON-SIERRA-MCGEE (SA) WELL #: 4H RRCID -> 266505 COMPL. DATE 05/19/2012 TOTAL DEPTH 8005 PERF. 8136 - 13038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	23250	X	19943	-0-	-3307	-0-	402	1	19541	2	N	-0-			-0-
*11	21210	X	17872	-0-	-3338	-0-	354	1	17518	2	N	-0-			-0-
12	21421	X	17838	-0-	-3583	-0-	362	1	17476	2	N	-0-			-0-
01	21421	X	115	-0-	-21306	-0-	2	1	113	2	N	-0-			-0-
*02	19124	X	8504	-0-	-10620	-0-	688	1	7816	2	N	-0-			-0-
03	19995	X	7552	-0-	-12443	-0-	536	1	7016	2	N	-0-			-0-

RAWDON, HAROLD T. WELL #: 5H RRCID -> 266513 COMPL. DATE 05/20/2012 TOTAL DEPTH 7924 PERF. 8151 - 11621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	20088	X	18212	-0-	-1876	-0-	367	1	17845	2	N	-0-			-0-
*11	18840	X	17148	-0-	-1692	-0-	340	1	16808	2	N	-0-			-0-
12	18476	X	17465	-0-	-1011	-0-	354	1	17111	2	N	-0-			-0-
01	18518	X	18518	-0-	-0-	-0-	395	1	18123	2	N	-0-			-0-
*02	16688	X	14823	-0-	-1865	-0-	313	1	14510	2	N	-0-			-0-
03	18259	X	17125	-0-	-1134	-0-	347	1	16778	2	N	-0-			-0-

KENNY-MCGEE (SA) WELL #: 1H RRCID -> 266523 COMPL. DATE 05/18/2012 TOTAL DEPTH 7768 PERF. 7889 - 11291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	22847	X	21074	-0-	-1773	-0-	425	1	20649	2	N	-0-			-0-
*11	21540	X	19163	-0-	-2377	-0-	380	1	18783	2	N	-0-			-0-
12	21762	X	20246	-0-	-1516	-0-	411	1	19835	2	N	-0-			-0-
01	21731	X	19809	-0-	-1922	-0-	423	1	19386	2	N	-0-			-0-
02	19628	X	17589	-0-	-2039	-0-	372	1	17217	2	N	-0-			-0-
03	21111	X	19413	-0-	-1698	-0-	393	1	19020	2	N	-0-			-0-

KENNY-MCGEE (SA) WELL #: 2H RRCID -> 266525 COMPL. DATE 05/19/2012 TOTAL DEPTH 7752 PERF. 8048 - 12797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	29905	X	29905	-0-	-0-	-0-	603	1	29302	2	N	-0-			-0-
*11	28813	X	28813	-0-	-0-	-0-	571	1	28242	2	N	-0-			-0-
12	28285	X	28285	-0-	-0-	-0-	574	1	27711	2	N	-0-			-0-
01	26691	X	26434	-0-	-257	-0-	564	1	25870	2	N	-0-			-0-
02	24108	X	23704	-0-	-404	-0-	501	1	23203	2	N	-0-			-0-
03	26691	X	25921	-0-	-770	-0-	525	1	25396	2	N	-0-			-0-

PRESTON-SCARBERRY (SA) WELL #: 1H RRCID -> 266526 COMPL. DATE 06/23/2012 TOTAL DEPTH 7751 PERF. 7948 - 12752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	29791	X	5221	-0-	-24570	-0-	113	1	5108	2	N	-0-			-0-
*11	27900	X	16530	-0-	-11370	-0-	686	1	15844	2	N	-0-			-0-
12	28303	X	25982	-0-	-2321	-0-	527	1	25455	2	N	-0-			-0-
01	27962	X	25290	-0-	-2672	-0-	540	1	24750	2	N	-0-			-0-
*02	25256	X	22023	-0-	-3233	-0-	466	1	21557	2	N	-0-			-0-
03	25978	X	4680	-0-	-21298	-0-	95	1	4585	2	N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

KING SISTERS WELL #: 25H RRCID -> 266544 COMPL. DATE 05/03/2012 TOTAL DEPTH 6520 PERF. 6524 - 10465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2909	X	2909	-0-	-0-	-0-	2909	3			N	-0-					-0-
11	10989	X	10989	-0-	-0-	-0-	10989	3			N	-0-					-0-
12	2767	N	2767	-0-	-0-	-0-	2767	3			N	-0-					-0-
01	2496	N	2496	-0-	-0-	-0-	2496	3			N	-0-					-0-
*02	3033	X	3033	-0-	-0-	-0-	394	1	2639	3	N	-0-					-0-
*03	12078	X	12078	-0-	-0-	-0-	2710	1	9368	3	N	-0-					-0-

BUSSEY WELL #: 4H RRCID -> 266545 COMPL. DATE 06/09/2012 TOTAL DEPTH 6349 PERF. 8406 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18964	X	18964	-0-	-0-	-0-	691	1	2	2	N	196	77	1			163
							18055	3	216	9							
11	17550	X	15573	-0-	-1977	-0-	530	1	6	2	N	182	233	1			112
							14837	3	200	9							
12	22816	X	14280	-0-	-8536	-0-	543	1	2	2	N	204	154	1			162
							13511	3	224	9							
01	22816	X	12984	-0-	-9832	-0-	546	1	25	2	N	169	234	1			97
							12227	3	186	9							
02	17136	X	11569	-0-	-5567	-0-	493	1	11002	3	N	67	82	1			82
							74	9									
03	18972	X	-0-	-0-	-18972	-0-					N	147	182	1			47

RAWDON-PEYCO-MCGEE (SA) WELL #: 1H RRCID -> 266550 COMPL. DATE 05/20/2012 TOTAL DEPTH 7945 PERF. 8106 - 15077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29481	X	25627	-0-	-3854	-0-	516	1	25111	2	N	-0-					-0-
*11	27180	X	22897	-0-	-4283	-0-	454	1	22443	2	N	-0-					-0-
12	26133	X	22776	-0-	-3357	-0-	462	1	22314	2	N	-0-					-0-
01	26133	X	21419	-0-	-4714	-0-	457	1	20962	2	N	-0-					-0-
*02	23604	X	20979	-0-	-2625	-0-	444	1	20535	2	N	-0-					-0-
*03	30489	X	30489	-0-	-0-	-0-	617	1	29872	2	N	-0-					-0-

RAWDON-PEYCO-MCGEE (SA) WELL #: 2H RRCID -> 266551 COMPL. DATE 05/21/2012 TOTAL DEPTH 7917 PERF. 8236 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21731	X	2	-0-	-21729	-0-	2	2			N	-0-					-0-
*11	21030	X	-0-	-0-	-21030	-0-					N	-0-					-0-
12	16120	X	-0-	-0-	-16120	-0-					N	-0-					-0-
01	10850	X	24	-0-	-10826	-0-	1	1	23	2	N	-0-					-0-
02	9800	X	-0-	-0-	-9800	-0-					N	-0-					-0-
03	2	X	-0-	-0-	-2	-0-					N	-0-					-0-

NOWLIN-DOYLE (SA) WELL #: 2H RRCID -> 266553 COMPL. DATE 02/04/2012 TOTAL DEPTH 7562 PERF. 7684 - 10441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26412	X	19932	-0-	-6480	-0-	402	1	19530	2	N	-0-					-0-
*11	25560	X	18875	-0-	-6685	-0-	374	1	18501	2	N	-0-					-0-
12	7936	X	7352	-0-	-584	-0-	149	1	7203	2	N	-0-					-0-
01	7936	X	2876	-0-	-5060	-0-	166	1	2710	2	N	-0-					-0-
*02	12327	X	12327	-0-	-0-	-0-	781	1	11546	2	N	-0-					-0-
*03	22132	X	22132	-0-	-0-	-0-	541	1	21591	2	N	-0-					-0-

NOWLIN-DAVIS (SA) WELL #: 2H RRCID -> 266632 COMPL. DATE 02/22/2012 TOTAL DEPTH 7575 PERF. 7742 - 12399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31806	X	27294	-0-	-4512	-0-	550	1	26744	2	N	-0-					-0-
*11	29730	X	25425	-0-	-4305	-0-	504	1	24921	2	N	-0-					-0-
12	28489	X	25700	-0-	-2789	-0-	521	1	25179	2	N	-0-					-0-
01	28489	X	25071	-0-	-3418	-0-	535	1	24536	2	N	-0-					-0-
*02	25732	X	19610	-0-	-6122	-0-	415	1	19195	2	N	-0-					-0-
03	27342	X	25385	-0-	-1957	-0-	514	1	24871	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

NOWLIN-DOYLE (SA) WELL #: 3H RRCID -> 266738 COMPL. DATE 02/14/2012 TOTAL DEPTH 7538 PERF. 7781 - 10683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28489	X	23505	-0-	-4984	-0-	474	1	23031	2	N	-0-					-0-
*11	25800	X	21899	-0-	-3901	-0-	434	1	21465	2	N	-0-					-0-
12	24676	X	18873	-0-	-5803	-0-	383	1	18490	2	N	-0-					-0-
01	24676	X	20524	-0-	-4152	-0-	438	1	20086	2	N	-0-					-0-
*02	22288	X	18997	-0-	-3291	-0-	402	1	18595	2	N	-0-					-0-
03	23560	X	21552	-0-	-2008	-0-	436	1	21116	2	N	-0-					-0-

RAWDON-SIERRA-MCGEE (SA) WELL #: 1H RRCID -> 266747 COMPL. DATE 05/18/2012 TOTAL DEPTH 7957 PERF. 8106 - 15008

10	20615	X	1118	-0-	-19497	-0-	1118	1			N	-0-					-0-
*11	16560	X	-0-	-0-	-16560	-0-					N	-0-					-0-
12	15438	X	-0-	-0-	-15438	-0-					N	-0-					-0-
01	12369	X	11483	-0-	-886	-0-	245	1	11238	2	N	-0-					-0-
*02	13487	X	13487	-0-	-0-	-0-	285	1	13202	2	N	-0-					-0-
*03	21513	X	21513	-0-	-0-	-0-	435	1	21078	2	N	-0-					-0-

PEYCO-MCGEE-RAWDON (SA) WELL #: 1H RRCID -> 266751 COMPL. DATE 05/22/2012 TOTAL DEPTH 7802 PERF. 7991 - 11325

10	18941	X	15485	-0-	-3456	-0-	1064	1	14421	2	N	-0-					-0-
*11	13950	X	12410	-0-	-1540	-0-	967	1	11443	2	N	-0-					-0-
12	13699	X	13699	-0-	-0-	-0-	1020	1	12679	2	N	-0-					-0-
01	13330	X	13079	-0-	-251	-0-	1030	1	12049	2	N	-0-					-0-
*02	12040	X	11376	-0-	-664	-0-	926	1	10450	2	N	-0-					-0-
03	13330	X	12096	-0-	-1234	-0-	1004	1	11092	2	N	-0-					-0-

PERKINS (D)-PAVILLARD A (SA) "A" WELL #: 1H RRCID -> 266793 COMPL. DATE 01/27/2012 TOTAL DEPTH 6949 PERF. 7147 - 13195

10	36549	X	33228	-0-	-3321	-0-	712	1	32491	3	N	23					68
							25	9									
11	34800	X	31047	-0-	-3753	-0-	673	1	30346	3	N	25					93
							28	9									
*12	33883	X	31310	-0-	-2573	-0-	669	1	30611	3	N	27					120
							30	9									
01	33883	X	31021	-0-	-2862	-0-	743	1	30232	3	N	42	154	1			8
							46	9									
02	30604	X	27614	-0-	-2990	-0-	664	1	26918	3	N	29					37
							32	9									
03	33232	X	29409	-0-	-3823	-0-	740	1	28647	3	N	20					57
							22	9									

ACOLA-ACOLA"A" (SA) WELL #: 1H RRCID -> 266801 COMPL. DATE 06/22/2012 TOTAL DEPTH 7273 PERF. 7377 - 11680

10	20615	X	18987	-0-	-1628	-0-	598	1	18341	3	N	44					44
							48	9									
11	19410	X	15717	-0-	-3693	-0-	502	1	15215	3	N	-0-					44
*12	18755	X	15378	-0-	-3377	-0-	484	1	14894	3	N	-0-					44
01	18755	X	18501	-0-	-254	-0-	635	1	17856	3	N	9					53
							10	9									
02	16940	X	16304	-0-	-636	-0-	559	1	15721	3	N	22					75
							24	9									
03	18755	X	17682	-0-	-1073	-0-	632	1	17050	3	N	-0-					73

ROOF DRUG WELL #: 2H RRCID -> 266802 COMPL. DATE 06/05/2012 TOTAL DEPTH 6495 PERF. 6531 - 11135

10	25203	X	20105	-0-	-5098	-0-	20105	3			N	-0-					-0-
*11	23430	X	20009	-0-	-3421	-0-	20009	3			N	-0-					-0-
12	21266	X	19440	-0-	-1826	-0-	19440	3			N	-0-					-0-
01	21080	X	18699	-0-	-2381	-0-	18699	3			N	-0-					-0-
02	19040	X	16819	-0-	-2221	-0-	16819	3			N	-0-					-0-
03	20677	X	18437	-0-	-2240	-0-	18437	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ROOF DRUG WELL #: 3H RRCID -> 266803 COMPL. DATE 06/07/2012 TOTAL DEPTH 6503 PERF. 6497 - 11203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25947	X	21958	-0-	-3989	-0-	21958	3			N	-0-					-0-
11	24450	X	22263	-0-	-2187	-0-	22263	3			N	-0-					-0-
12	23870	X	21921	-0-	-1949	-0-	21921	3			N	-0-					-0-
01	23870	X	21253	-0-	-2617	-0-	21253	3			N	-0-					-0-
*02	21196	X	18911	-0-	-2285	-0-	18911	3			N	-0-					-0-
03	23002	X	20948	-0-	-2054	-0-	20948	3			N	-0-					-0-

BAYLOR-WEST WELL #: 2H RRCID -> 266804 COMPL. DATE 06/02/2012 TOTAL DEPTH 6532 PERF. 6705 - 11348

10	33697	X	28909	-0-	-4788	-0-	28909	3			N	-0-					-0-
11	31020	X	25976	-0-	-5044	-0-	25976	3			N	-0-					-0-
12	29760	X	28151	-0-	-1609	-0-	28151	3			N	-0-					-0-
01	29481	X	27469	-0-	-2012	-0-	27469	3			N	-0-					-0-
02	26628	X	22946	-0-	-3682	-0-	22946	3			N	-0-					-0-
03	28923	X	25532	-0-	-3391	-0-	25532	3			N	-0-					-0-

NOWLIN-D-B-DAVIS (SA) WELL #: 1H RRCID -> 266805 COMPL. DATE 06/12/2012 TOTAL DEPTH 7551 PERF. 7752 - 11420

10	19840	X	14177	-0-	-5663	-0-	286	1	13891	2	N	-0-					-0-
*11	16200	X	8477	-0-	-7723	-0-	168	1	8309	2	N	-0-					-0-
12	14818	X	8711	-0-	-6107	-0-	177	1	8534	2	N	-0-					-0-
01	14818	X	1115	-0-	-13703	-0-	24	1	1091	2	N	-0-					-0-
*02	13384	X	619	-0-	-12765	-0-	13	1	606	2	N	-0-					-0-
*03	18015	X	18015	-0-	-0-	-0-	365	1	17650	2	N	-0-					-0-

CASTO-STEVENS (SA) "A" WELL #: 1H RRCID -> 266806 COMPL. DATE 05/04/2012 TOTAL DEPTH 8281 PERF. 8506 - 14600

10	42346	X	39559	-0-	-2787	-0-	1977	1	37582	2	N	-0-					-0-
11	40260	X	38324	-0-	-1936	-0-	1852	1	36472	2	N	-0-					-0-
12	39494	X	38795	-0-	-699	-0-	2208	1	36587	2	N	-0-					-0-
01	39494	X	20078	-0-	-19416	-0-	1212	1	18866	2	N	-0-					-0-
02	35672	X	21906	-0-	-13766	-0-	1237	1	20669	2	N	-0-					-0-
03	39494	X	36330	-0-	-3164	-0-	1564	1	34766	2	N	-0-					-0-

PRESTON-SCARBERRY (SA) WELL #: 2H RRCID -> 266807 COMPL. DATE 06/24/2012 TOTAL DEPTH 7741 PERF. 8077 - 12171

10	31857	X	31857	-0-	-0-	-0-	642	1	31215	2	N	-0-					-0-
*11	30510	X	28485	-0-	-2025	-0-	564	1	27921	2	N	-0-					-0-
12	31372	X	29415	-0-	-1957	-0-	597	1	28818	2	N	-0-					-0-
01	31372	X	28608	-0-	-2764	-0-	611	1	27997	2	N	-0-					-0-
*02	28336	X	25550	-0-	-2786	-0-	540	1	25010	2	N	-0-					-0-
03	31372	X	29384	-0-	-1988	-0-	595	1	28789	2	N	-0-					-0-

GUY HORNER WELL #: 1H RRCID -> 266904 COMPL. DATE 03/21/2012 TOTAL DEPTH 7807 PERF. 7950 - 12074

10	17050	X	14387	-0-	-2663	-0-	1318	1	12847	3	N	202	175	1			41
							222	9									
11	16500	X	13712	-0-	-2788	-0-	1274	1	12273	3	N	150	159	1			32
							165	9									
12	14664	X	14664	-0-	-0-	-0-	1327	1	13193	3	N	131	157	1			6
							144	9									
01	13859	X	13859	-0-	-0-	-0-	1336	1	12308	3	N	195					201
							215	9									
02	12068	X	11570	-0-	-498	-0-	986	1	10450	3	N	122	177	1			146
							134	9									
03	13361	X	11920	-0-	-1441	-0-	427	1	11418	3	N	68	178	1			36
							75	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CASTO-PONDER-CT FOUR (SA) WELL #: 3H RRCID -> 266966 COMPL. DATE 05/04/2012 TOTAL DEPTH 8341 PERF. 8441 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	35247	X	29236	-0-	-6011	-0-	1461	1	27775	2	N	-0-			-0-
11	33000	X	30807	-0-	-2193	-0-	1489	1	29318	2	N	-0-			-0-
12	34007	X	31180	-0-	-2827	-0-	1774	1	29406	2	N	-0-			-0-
01	34007	X	32341	-0-	-1666	-0-	1953	1	30388	2	N	-0-			-0-
02	30716	X	27972	-0-	-2744	-0-	1579	1	26393	2	N	-0-			-0-
03	31837	X	27896	-0-	-3941	-0-	1201	1	26695	2	N	-0-			-0-

BAYLOR-WEST WELL #: 3H RRCID -> 267018 COMPL. DATE 06/01/2012 TOTAL DEPTH 6462 PERF. 6665 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	12113	X	12113	-0-	-0-	-0-	12113	3			N	-0-			60
11	7437	X	7437	-0-	-0-	-0-	7437	3			N	-0-			60
12	18507	X	8413	-0-	-10094	-0-	8413	3			N	-0-			60
01	18507	X	-0-	-0-	-18507	-0-					N	-0-			60
02	10948	X	3308	-0-	-7640	-0-	3308	3			N	-0-			60
03	12121	X	-0-	-0-	-12121	-0-					N	-0-			60

PRESTON, ELIZABETH WELL #: 2H RRCID -> 267019 COMPL. DATE 06/25/2012 TOTAL DEPTH 7628 PERF. 7705 - 12803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	25606	X	15183	-0-	-10423	-0-	1115	1	14068	2	N	-0-			-0-
*11	17061	X	17061	-0-	-0-	-0-	1161	1	15900	2	N	-0-			-0-
12	17749	X	17749	-0-	-0-	-0-	1210	1	16539	2	N	-0-			-0-
01	16659	X	16659	-0-	-0-	-0-	1205	1	15454	2	N	-0-			-0-
*02	13556	X	13556	-0-	-0-	-0-	1004	1	12552	2	N	-0-			-0-
*03	15557	X	15557	-0-	-0-	-0-	1150	1	14407	2	N	-0-			-0-

PRESTON, ELIZABETH WELL #: 3H RRCID -> 267021 COMPL. DATE 06/26/2012 TOTAL DEPTH 7644 PERF. 7778 - 13023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	31248	X	28619	-0-	-2629	-0-	577	1	28042	2	N	-0-			-0-
*11	30240	X	26315	-0-	-3925	-0-	521	1	25794	2	N	-0-			-0-
12	31093	X	26491	-0-	-4602	-0-	537	1	25954	2	N	-0-			-0-
01	30938	X	25988	-0-	-4950	-0-	555	1	25433	2	N	-0-			-0-
*02	27944	X	23585	-0-	-4359	-0-	499	1	23086	2	N	-0-			-0-
03	28675	X	25504	-0-	-3171	-0-	516	1	24988	2	N	-0-			-0-

ELIZABETH PRESTON WELL #: 4H RRCID -> 267022 COMPL. DATE 06/27/2012 TOTAL DEPTH 7624 PERF. 7789 - 12593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	30752	X	27674	-0-	-3078	-0-	558	1	27116	2	N	-0-			-0-
*11	29760	X	25976	-0-	-3784	-0-	515	1	25461	2	N	-0-			-0-
12	29915	X	26657	-0-	-3258	-0-	541	1	26116	2	N	-0-			-0-
01	29915	X	26260	-0-	-3655	-0-	561	1	25699	2	N	-0-			-0-
*02	27020	X	23737	-0-	-3283	-0-	502	1	23235	2	N	-0-			-0-
03	27714	X	25489	-0-	-2225	-0-	516	1	24973	2	N	-0-			-0-

PRESTON, ELIZABETH WELL #: 5H RRCID -> 267025 COMPL. DATE 06/26/2012 TOTAL DEPTH 7676 PERF. 7797 - 13199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	28698	X	28698	-0-	-0-	-0-	578	1	28120	2	N	-0-			-0-
*11	26810	X	26810	-0-	-0-	-0-	531	1	26279	2	N	-0-			-0-
12	27370	X	27370	-0-	-0-	-0-	555	1	26815	2	N	-0-			-0-
01	26231	X	26231	-0-	-0-	-0-	560	1	25671	2	N	-0-			-0-
*02	23191	X	23191	-0-	-0-	-0-	490	1	22701	2	N	-0-			-0-
*03	25322	X	25322	-0-	-0-	-0-	513	1	24809	2	N	-0-			-0-

PRESTON, ELIZABETH WELL #: 6H RRCID -> 267026 COMPL. DATE 06/27/2012 TOTAL DEPTH 7701 PERF. 7825 - 13173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	35231	X	35231	-0-	-0-	-0-	710	1	34521	2	N	-0-			-0-
*11	30509	X	30509	-0-	-0-	-0-	605	1	29904	2	N	-0-			-0-
12	30981	X	30981	-0-	-0-	-0-	628	1	30353	2	N	-0-			-0-
01	30006	X	30006	-0-	-0-	-0-	641	1	29365	2	N	-0-			-0-
*02	26701	X	26701	-0-	-0-	-0-	565	1	26136	2	N	-0-			-0-
*03	31478	X	31478	-0-	-0-	-0-	637	1	30841	2	N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
EDWARDS-BAR NONE (SA) WELL #: 1H RRCID -> 267029 COMPL. DATE 03/09/2012 TOTAL DEPTH 6030 PERF. 6200 - 10498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14105	X	13362	-0-	-743	-0-	60	1	2	2	N	49	174	1			103
							13246	3	54	9							
11	13650	X	9964	-0-	-3686	-0-	47	1	4	2	N	59					162
							9848	3	65	9							
12	13340	X	13340	-0-	-0-	-0-	62	1	2	2	N	64					226
							13206	3	70	9							
01	13746	X	13746	-0-	-0-	-0-	63	1	28	2	N	63	88	1			201
							13586	3	69	9							
02	11536	X	11196	-0-	-340	-0-	51	1	11083	3	N	56					257
							62	9									
03	12772	X	-0-	-0-	-12772	-0-					N	51					308

YOUNG A-PAVILLARD A (SA) "A" WELL #: 1H RRCID -> 267030 COMPL. DATE 02/09/2012 TOTAL DEPTH 7005 PERF. 7147 - 14210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28799	X	28392	-0-	-407	-0-	608	1	27755	3	N	26					114
							29	9									
11	27870	X	26590	-0-	-1280	-0-	577	1	25988	3	N	23					137
							25	9									
*12	28365	X	27744	-0-	-621	-0-	593	1	27123	3	N	25	162	1			-0-
							28	9									
01	28365	X	27650	-0-	-715	-0-	664	1	26983	3	N	3					3
							3	9									
02	25620	X	24156	-0-	-1464	-0-	581	1	23569	3	N	5					8
							6	9									
03	28365	X	27026	-0-	-1339	-0-	680	1	26346	3	N	-0-					8

NOWLIN-DAVIS (SA) WELL #: 1H RRCID -> 267032 COMPL. DATE 07/19/2012 TOTAL DEPTH 7576 PERF. 7655 - 13057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35867	X	33611	-0-	-2256	-0-	677	1	32934	2	N	-0-					-0-
*11	34710	X	31789	-0-	-2921	-0-	630	1	31159	2	N	-0-					-0-
12	33294	X	32210	-0-	-1084	-0-	653	1	31557	2	N	-0-					-0-
01	33294	X	30906	-0-	-2388	-0-	660	1	30246	2	N	-0-					-0-
*02	30072	X	27891	-0-	-2181	-0-	590	1	27301	2	N	-0-					-0-
03	33294	X	30009	-0-	-3285	-0-	607	1	29402	2	N	-0-					-0-

SANSONE, GLENNA GU WELL #: 2H RRCID -> 267039 COMPL. DATE 04/18/2012 TOTAL DEPTH 6306 PERF. 6675 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21731	X	20565	-0-	-1166	-0-	92	1	3	2	N	-0-					30
							20470	3									
11	21030	X	19569	-0-	-1461	-0-	91	1	8	2	N	95					125
							19365	3	105	9							
12	20801	X	19445	-0-	-1356	-0-	89	1	2	2	N	73	173	1			25
							19274	3	80	9							
01	20801	X	19519	-0-	-1282	-0-	88	1	39	2	N	-0-					25
							19392	3									
02	18788	X	16640	-0-	-2148	-0-	74	1	16566	3	N	-0-					25
03	20553	X	18150	-0-	-2403	-0-	109	1	8	2	N	-0-					25
							18033	3									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
EDWARDS-BAR NONE (SA) WELL #: 2H RRCID -> 267047 COMPL. DATE 03/10/2012 TOTAL DEPTH 6049 PERF. 6112 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12958	X	11760	-0-	-1198	-0-	52	1	1	2	N	47					143
							11655	3	52	9							
11	14088	X	14088	-0-	-0-	-0-	67	1	6	2	N	45					188
							13965	3	50	9							
12	11191	X	10844	-0-	-347	-0-	50	1	1	2	N	54					242
							10734	3	59	9							
01	11191	X	10974	-0-	-217	-0-	50	1	22	2	N	33	37	1			238
							10866	3	36	9							
02	11014	X	11014	-0-	-0-	-0-	50	1	10908	3	N	51					289
							56	9									
03	11191	X	-0-	-0-	-11191	-0-					N	51	179	1			161

MAYFIELD WELL #: 4H RRCID -> 267055 COMPL. DATE 07/09/2012 TOTAL DEPTH 7206 PERF. 7332 - 9973

10	28768	X	26916	-0-	-1852	-0-	542	1	26374	2	N	-0-					-0-
11	27180	X	26412	-0-	-768	-0-	523	1	25889	2	N	-0-					-0-
12	26815	X	26236	-0-	-579	-0-	532	1	25704	2	N	-0-					-0-
01	26815	X	25806	-0-	-1009	-0-	551	1	25255	2	N	-0-					-0-
02	24220	X	22576	-0-	-1644	-0-	477	1	22099	2	N	-0-					-0-
03	26815	X	24961	-0-	-1854	-0-	505	1	24456	2	N	-0-					-0-

MAYFIELD WELL #: 5H RRCID -> 267056 COMPL. DATE 07/09/2012 TOTAL DEPTH 7192 PERF. 7454 - 10327

10	29481	X	27193	-0-	-2288	-0-	548	1	26645	2	N	-0-					-0-
11	27926	X	27926	-0-	-0-	-0-	553	1	27373	2	N	-0-					-0-
12	28215	X	28215	-0-	-0-	-0-	572	1	27643	2	N	-0-					-0-
01	27652	X	27241	-0-	-411	-0-	582	1	26659	2	N	-0-					-0-
02	24976	X	24345	-0-	-631	-0-	515	1	23830	2	N	-0-					-0-
03	27652	X	26449	-0-	-1203	-0-	535	1	25914	2	N	-0-					-0-

CHARLES HOWELL WELL #: 7H RRCID -> 267058 COMPL. DATE 06/30/2012 TOTAL DEPTH 6535 PERF. 6635 - 10459

10	5952	X	398	-0-	-5554	-0-	398	1			N	-0-					-0-
11	5760	X	345	-0-	-5415	-0-	345	1			N	-0-					-0-
12	3162	X	435	-0-	-2727	-0-	435	1			N	-0-					-0-
01	3162	X	412	-0-	-2750	-0-	412	1			N	-0-					-0-
*02	420	X	355	-0-	-65	-0-	355	1			N	-0-					-0-
03	434	X	383	-0-	-51	-0-	383	1			N	-0-					-0-

CHARLES HOWELL WELL #: 8H RRCID -> 267072 COMPL. DATE 07/02/2012 TOTAL DEPTH 6529 PERF. 6547 - 9507

10	18879	X	18879	-0-	-0-	-0-	361	1	18518	3	N	-0-					-0-
*11	16640	X	16640	-0-	-0-	-0-	308	1	16332	3	N	-0-					-0-
12	15559	X	15559	-0-	-0-	-0-	324	1	15235	3	N	-0-					-0-
01	17694	X	17694	-0-	-0-	-0-	328	1	17366	3	N	-0-					-0-
*02	14727	X	14727	-0-	-0-	-0-	268	1	14459	3	N	-0-					-0-
*03	14783	X	14783	-0-	-0-	-0-	288	1	14495	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

VEALE RANCH WELL #: 48H RRCID -> 267078 COMPL. DATE 05/09/2012 TOTAL DEPTH 6643 PERF. 6732 - 9839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7285	X	6665	-0-	-620	-0-	143	1	6522	3	N	-0-					39
*11	7050	X	6313	-0-	-737	-0-	137	1	6176	3	N	-0-					39
12	6882	X	6390	-0-	-492	-0-	21	1	6296	3	N	66					105
							73	9									
01	6727	X	6512	-0-	-215	-0-	154	1	6299	3	N	54	142	1			17
							59	9									
*02	6076	X	5680	-0-	-396	-0-	138	1	5542	3	N	-0-					17
03	6665	X	6294	-0-	-371	-0-	160	1	6134	3	N	-0-					17

VEALE RANCH WELL #: 58H RRCID -> 267088 COMPL. DATE 05/09/2012 TOTAL DEPTH 6680 PERF. 6670 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13113	X	11275	-0-	-1838	-0-	241	1	11034	3	N	-0-					49
*11	12240	X	10837	-0-	-1403	-0-	233	1	10506	3	N	89					138
							98	9									
12	11842	X	10867	-0-	-975	-0-	35	1	10615	3	N	197	189	1			57
							217	9									
*01	11563	X	10686	-0-	-877	-0-	255	1	10431	3	N	-0-					57
*02	10220	X	9661	-0-	-559	-0-	342	1	9249	3	N	64					121
							70	9									
03	11284	X	10740	-0-	-544	-0-	390	1	10209	3	N	128	185	1			64
							141	9									

BUSSEY WELL #: 6H RRCID -> 267095 COMPL. DATE 06/13/2012 TOTAL DEPTH 6305 PERF. 6579 - 11741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19809	X	8216	-0-	-11593	-0-	777	1	2	2	N	20	81	1			20
							7415	3	22	9							
11	19170	X	10168	-0-	-9002	-0-	880	1	4	2	N	-0-					20
							9284	3									
12	18600	X	12905	-0-	-5695	-0-	921	1	2	2	N	33					53
							11946	3	36	9							
01	17509	X	17509	-0-	-0-	-0-	907	1	33	2	N	81	65	1			69
							16480	3	89	9							
02	14588	X	12104	-0-	-2484	-0-	690	1	1	2	N	74	65	1			78
							11332	3	81	9							
03	12896	X	-0-	-0-	-12896	-0-					N	67					145

YOUNG A-YOUNG, B (SA) "A" WELL #: 1H RRCID -> 267097 COMPL. DATE 02/09/2012 TOTAL DEPTH 6943 PERF. 7147 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33480	X	31879	-0-	-1601	-0-	683	1	31173	3	N	21					43
							23	9									
11	32040	X	30548	-0-	-1492	-0-	662	1	29841	3	N	41					84
							45	9									
*12	32240	X	31961	-0-	-279	-0-	682	1	31225	3	N	49					133
							54	9									
01	32240	X	31599	-0-	-641	-0-	757	1	30788	3	N	49	171	1			11
							54	9									
02	28924	X	27591	-0-	-1333	-0-	663	1	26873	3	N	50					61
							55	9									
03	31868	X	30366	-0-	-1502	-0-	763	1	29557	3	N	42					103
							46	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
YOUNG-BENTLEY (SA) "A" WELL #: 1H RRCID -> 267098 COMPL. DATE 01/31/2012 TOTAL DEPTH 6923 PERF. 7147 - 11685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27466	X	26426	-0-	-1040	-0-	833	1	25569	3	N	22					88
							24	9									
11	26430	X	25222	-0-	-1208	-0-	803	1	24384	3	N	32					120
							35	9									
*12	26908	X	26059	-0-	-849	-0-	818	1	25204	3	N	34					154
							37	9									
01	27294	X	27294	-0-	-0-	-0-	934	1	26305	3	N	50	183	1			21
							55	9									
02	24669	X	24669	-0-	-0-	-0-	861	1	23767	3	N	37					58
							41	9									
*03	27081	X	27081	-0-	-0-	-0-	988	1	26061	3	N	29					87
							32	9									

YOUNG-PERKINS (DEEP) (SA) "A" WELL #: 1H RRCID -> 267099 COMPL. DATE 02/01/2012 TOTAL DEPTH 6857 PERF. 7052 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26288	X	24321	-0-	-1967	-0-	766	1	23527	3	N	25					107
							28	9									
11	24570	X	23044	-0-	-1526	-0-	734	1	22299	3	N	10					117
							11	9									
*12	24955	X	15744	-0-	-9211	-0-	495	1	15247	3	N	2					119
							2	9									
01	24955	X	33	-0-	-24922	-0-	1	1	32	3	N	-0-					119
02	22540	X	1690	-0-	-20850	-0-	397	1	1284	3	N	8					127
							9	9									
03	24335	X	368	-0-	-23967	-0-	280	1	65	3	N	21	88	1			60
							23	9									

KYLE-WHITESELL A (SA) "A" WELL #: 1H RRCID -> 267100 COMPL. DATE 05/21/2012 TOTAL DEPTH 7105 PERF. 7397 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29419	X	27754	-0-	-1665	-0-	879	1	26875	3	N	-0-					-0-
11	28470	X	26645	-0-	-1825	-0-	854	1	25791	3	N	-0-					-0-
*12	28396	X	27731	-0-	-665	-0-	876	1	26855	3	N	-0-					-0-
01	28396	X	27637	-0-	-759	-0-	959	1	26678	3	N	-0-					-0-
02	25480	X	23905	-0-	-1575	-0-	736	1	23169	3	N	-0-					-0-
03	27745	X	25907	-0-	-1838	-0-	832	1	25075	3	N	-0-					-0-

KYLE-WHITESELL A (SA) "A" WELL #: 2H RRCID -> 267102 COMPL. DATE 05/21/2012 TOTAL DEPTH 7082 PERF. 7220 - 12485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32116	X	25539	-0-	-6577	-0-	669	1	24870	3	N	-0-					-0-
11	31080	X	24991	-0-	-6089	-0-	667	1	24324	3	N	-0-					-0-
*12	31000	X	26694	-0-	-4306	-0-	719	1	25975	3	N	-0-					-0-
01	31000	X	27834	-0-	-3166	-0-	864	1	26970	3	N	-0-					-0-
02	27071	X	27071	-0-	-0-	-0-	738	1	26333	3	N	-0-					-0-
*03	28243	X	28243	-0-	-0-	-0-	806	1	27437	3	N	-0-					-0-

KYLE-WHITESELL A (SA) "B" WELL #: 1H RRCID -> 267103 COMPL. DATE 05/21/2012 TOTAL DEPTH 7052 PERF. 7297 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31093	X	27680	-0-	-3413	-0-	877	1	26803	3	N	-0-					-0-
11	30090	X	27628	-0-	-2462	-0-	885	1	26743	3	N	-0-					-0-
*12	28427	X	26548	-0-	-1879	-0-	839	1	25709	3	N	-0-					-0-
01	28427	X	24569	-0-	-3858	-0-	852	1	23717	3	N	-0-					-0-
02	25676	X	25184	-0-	-492	-0-	777	1	24407	3	N	-0-					-0-
03	28427	X	27619	-0-	-808	-0-	889	1	26730	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MACKEY 2-YOUNG (SA) "A" WELL #: 1H RRCID -> 267116 COMPL. DATE 01/27/2012 TOTAL DEPTH 7013 PERF. 7347 - 11400

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36797	X	33411	-0-	-3386	-0-	714	1	32608	3	N	81	38	1			110
							89	9									
11	34650	X	31994	-0-	-2656	-0-	692	1	31233	3	N	63					173
							69	9									
*12	34937	X	32470	-0-	-2467	-0-	693	1	31704	3	N	66	190	1			49
							73	9									
01	34937	X	32415	-0-	-2522	-0-	776	1	31565	3	N	67					116
							74	9									
02	31556	X	28783	-0-	-2773	-0-	695	1	28025	3	N	57	20	1			153
							63	9									
03	33418	X	31538	-0-	-1880	-0-	797	1	30687	3	N	49	175	1			27
							54	9									

ACOLA "B"-ACOLA "A" (SA) WELL #: 1H RRCID -> 267130 COMPL. DATE 06/23/2012 TOTAL DEPTH 7358 PERF. 7547 - 13560

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27311	X	24896	-0-	-2415	-0-	785	1	24087	3	N	22					104
							24	9									
11	25560	X	23508	-0-	-2052	-0-	749	1	22728	3	N	28					132
							31	9									
12	25389	X	24344	-0-	-1045	-0-	765	1	23542	3	N	34	165	1			1
							37	9									
01	25389	X	23887	-0-	-1502	-0-	818	1	23035	3	N	31					32
							34	9									
02	22484	X	21196	-0-	-1288	-0-	737	1	20424	3	N	32					64
							35	9									
03	24893	X	23382	-0-	-1511	-0-	840	1	22506	3	N	33					97
							36	9									

ACOLA C-ACOLA A (SA) "A" WELL #: 1H RRCID -> 267132 COMPL. DATE 06/29/2012 TOTAL DEPTH 7500 PERF. 7717 - 14500

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29915	X	27862	-0-	-2053	-0-	879	1	26952	3	N	28	91	1			22
							31	9									
11	28440	X	26709	-0-	-1731	-0-	851	1	25827	3	N	28					50
							31	9									
12	28892	X	27003	-0-	-1889	-0-	849	1	26120	3	N	31	61	1			20
							34	9									
01	28334	X	25910	-0-	-2424	-0-	888	1	24982	3	N	36					56
							40	9									
02	25368	X	22132	-0-	-3236	-0-	757	1	21352	3	N	21	70	1			7
							23	9									
03	27869	X	22139	-0-	-5730	-0-	786	1	21322	3	N	28					35
							31	9									

ACOLA C-ACOLA A (SA) "A" WELL #: 2H RRCID -> 267136 COMPL. DATE 06/29/2012 TOTAL DEPTH 7530 PERF. 7747 - 13250

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34348	X	31451	-0-	-2897	-0-	990	1	30410	3	N	46	86	1			40
							51	9									
11	32850	X	30070	-0-	-2780	-0-	958	1	29062	3	N	45					85
							50	9									
12	33263	X	30673	-0-	-2590	-0-	962	1	29644	3	N	61	104	1			42
							67	9									
01	32457	X	30080	-0-	-2377	-0-	1029	1	28988	3	N	57					99
							63	9									
02	29316	X	27068	-0-	-2248	-0-	940	1	26075	3	N	48	113	1			34
							53	9									
03	31465	X	30162	-0-	-1303	-0-	1094	1	29013	3	N	50					84
							55	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

W. D. JOHNSON "B" WELL #: 43H RRCID -> 267138 COMPL. DATE 04/30/2012 TOTAL DEPTH 7763 PERF. 7997 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30845	X	25975	-0-	-4870	-0-	558	1	25417	3	Y	-0-					3
11	29910	X	24198	-0-	-5712	-0-	774	1	23424	3	Y	-0-					3
12	29574	X	24480	-0-	-5094	-0-	121	1	24359	3	Y	-0-					3
01	29574	X	22916	-0-	-6658	-0-	790	1	22126	3	Y	-0-					3
02	25732	X	21337	-0-	-4395	-0-	697	1	20640	3	Y	-0-					3
03	25978	X	23411	-0-	-2567	-0-	800	1	22611	3	Y	-0-					3

W. D. JOHNSON "B" WELL #: 44H RRCID -> 267139 COMPL. DATE 04/30/2012 TOTAL DEPTH 7731 PERF. 7997 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26102	X	23285	-0-	-2817	-0-	735	1	22536	3	N	13					38
							14	9									
11	25260	X	23262	-0-	-1998	-0-	743	1	22519	3	N	-0-					38
12	23498	X	23052	-0-	-446	-0-	727	1	22325	3	N	-0-					38
01	28053	X	28053	-0-	-0-	-0-	966	1	27087	3	N	-0-					38
02	25323	X	25323	-0-	-0-	-0-	837	1	24486	3	N	-0-					38
*03	27487	X	27487	-0-	-0-	-0-	946	1	26541	3	N	-0-					38

FORREST LINDSAY "A" GU WELL #: 1H RRCID -> 267142 COMPL. DATE 02/25/2012 TOTAL DEPTH 6581 PERF. 6788 - 11817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16554	X	15928	-0-	-626	-0-	501	1	15392	3	N	32					54
							35	9									
11	15660	X	15234	-0-	-426	-0-	483	1	14671	3	N	73					127
							80	9									
12	15810	X	13909	-0-	-1901	-0-	68	1	13795	3	N	42					169
							46	9									
01	15872	X	11691	-0-	-4181	-0-	397	1	11232	3	N	56	178	1			47
							62	9									
02	14336	X	11288	-0-	-3048	-0-	404	1	10827	3	N	52					99
							57	9									
03	15872	X	14991	-0-	-881	-0-	557	1	14361	3	N	66					165
							73	9									

BURGESS-ELLIS (SA) WELL #: 1H RRCID -> 267145 COMPL. DATE 07/03/2012 TOTAL DEPTH 6506 PERF. 6800 - 12528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25327	X	23820	-0-	-1507	-0-	752	1	23068	3	N	-0-					18
*11	24120	X	22303	-0-	-1817	-0-	712	1	21591	3	N	-0-					18
12	23901	X	21696	-0-	-2205	-0-	107	1	21589	3	N	-0-					18
01	23901	X	21959	-0-	-1942	-0-	755	1	21204	3	N	-0-					18
02	21588	X	19148	-0-	-2440	-0-	656	1	18492	3	N	-0-					18
03	23808	X	21061	-0-	-2747	-0-	743	1	20318	3	N	-0-					18

BURGESS-ELLIS (SA) WELL #: 2H RRCID -> 267148 COMPL. DATE 07/05/2012 TOTAL DEPTH 6525 PERF. 6775 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21204	X	20053	-0-	-1151	-0-	633	1	19420	3	N	-0-					22
11	19860	X	18645	-0-	-1215	-0-	595	1	18050	3	N	-0-					22
12	19282	X	18227	-0-	-1055	-0-	90	1	18137	3	N	-0-					22
01	19282	X	18119	-0-	-1163	-0-	623	1	17496	3	N	-0-					22
*02	17416	X	16512	-0-	-904	-0-	568	1	15944	3	N	-0-					22
03	19282	X	17907	-0-	-1375	-0-	635	1	17272	3	N	-0-					22

BURGESS-ELLIS (SA) WELL #: 3H RRCID -> 267151 COMPL. DATE 07/07/2012 TOTAL DEPTH 6524 PERF. 7150 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16926	X	16796	-0-	-130	-0-	531	1	16265	3	N	-0-					17
11	17640	X	15678	-0-	-1962	-0-	501	1	15177	3	N	-0-					17
12	17980	X	15520	-0-	-2460	-0-	77	1	15443	3	N	-0-					17
01	17980	X	15783	-0-	-2197	-0-	543	1	15240	3	N	-0-					17
02	16100	X	13938	-0-	-2162	-0-	474	1	13464	3	N	-0-					17
03	16802	X	8544	-0-	-8258	-0-	669	1	7875	3	N	-0-					17

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

NOWLIN-DOYLE (SA) WELL #: 1H RRCID -> 267239 COMPL. DATE 07/27/2012 TOTAL DEPTH 7535 PERF. 7659 - 10387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23126	X	18089	-0-	-5037	-0-	365	1	17724	2	N	-0-					-0-
*11	20850	X	18669	-0-	-2181	-0-	370	1	18299	2	N	-0-					-0-
12	20088	X	18023	-0-	-2065	-0-	366	1	17657	2	N	-0-					-0-
01	20088	X	19013	-0-	-1075	-0-	406	1	18607	2	N	-0-					-0-
*02	17612	X	13895	-0-	-3717	-0-	294	1	13601	2	N	-0-					-0-
03	19499	X	17229	-0-	-2270	-0-	349	1	16880	2	N	-0-					-0-

JAMES W. BRUMLEY (SA) WELL #: 5H RRCID -> 267281 COMPL. DATE 07/28/2012 TOTAL DEPTH 6815 PERF. 7155 - 14453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32705	X	27692	-0-	-5013	-0-	876	1	26816	3	N	-0-					-0-
*11	31260	X	25305	-0-	-5955	-0-	810	1	24495	3	N	-0-					-0-
12	27714	X	24034	-0-	-3680	-0-	119	1	23915	3	N	-0-					-0-
01	27714	X	23872	-0-	-3842	-0-	825	1	23047	3	N	-0-					-0-
02	25032	X	21171	-0-	-3861	-0-	671	1	20500	3	N	-0-					-0-
03	27683	X	23980	-0-	-3703	-0-	793	1	23187	3	N	-0-					-0-

BUSSEY WELL #: 7H RRCID -> 267286 COMPL. DATE 06/26/2012 TOTAL DEPTH 6353 PERF. 6754 - 10851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15531	X	8435	-0-	-7096	-0-	37	1	1	2	N	213	279	1			38
							8163	3	234	9							
11	12060	X	8386	-0-	-3674	-0-	39	1	4	2	N	183	195	1			26
							8142	3	201	9							
12	10385	X	7629	-0-	-2756	-0-	35	1	1	2	N	187					213
							7387	3	206	9							
01	9889	X	8528	-0-	-1361	-0-	38	1	17	2	N	261	342	1			132
							8186	3	287	9							
*02	8932	X	6848	-0-	-2084	-0-	31	1	6710	3	N	97	117	1			112
							107	9									
03	8680	X	-0-	-0-	-8680	-0-					N	203	154	1			161

MURRIN BEAR CREEK WELL #: 9H RRCID -> 267307 COMPL. DATE 07/16/2012 TOTAL DEPTH 6618 PERF. 6612 - 10179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17196	X	17196	-0-	-0-	-0-	72	1	2	2	N	-0-					-0-
							17122	3									
*11	15693	X	15693	-0-	-0-	-0-	69	1	7	2	N	-0-					-0-
							15617	3									
12	16368	X	15311	-0-	-1057	-0-	66	1	2	2	N	-0-					-0-
							15243	3									
01	16895	X	15290	-0-	-1605	-0-	65	1	31	2	N	-0-					-0-
							15194	3									
02	15260	X	14280	-0-	-980	-0-	60	1	14220	3	N	-0-					-0-
03	16895	X	14986	-0-	-1909	-0-	84	1	7	2	N	-0-					-0-
							14895	3									

SANSONE-ROBERTSON (SA) "A" WELL #: 1H RRCID -> 267313 COMPL. DATE 04/25/2012 TOTAL DEPTH 6291 PERF. 7350 - 11353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12504	X	12504	-0-	-0-	-0-	755	1	1	2	N	-0-					73
							11748	3									
*11	13470	X	10961	-0-	-2509	-0-	731	1	5	2	N	-0-					73
							10225	3									
12	14105	X	8952	-0-	-5153	-0-	734	1	1	2	N	-0-					73
							8217	3									
01	14105	X	7046	-0-	-7059	-0-	695	1	13	2	N	-0-					73
							6338	3									
*02	12740	X	4842	-0-	-7898	-0-	650	1	4192	3	N	-0-					73
03	12493	X	4574	-0-	-7919	-0-	736	1	2	2	N	-0-					73
							3836	3									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GAGE-JOHNSON A (SA) "A" WELL #: 1H RRCID -> 267334 COMPL. DATE 03/23/2012 TOTAL DEPTH 7585 PERF. 7697 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16585	X	13332	-0-	-3253	-0-	421	1	12911	3	Y	-0-	4	1			-0-
11	14580	X	13041	-0-	-1539	-0-	416	1	12625	3	Y	-0-					-0-
12	13919	X	13250	-0-	-669	-0-	418	1	12832	3	Y	-0-					-0-
01	13454	X	12689	-0-	-765	-0-	436	1	12253	3	Y	-0-					-0-
02	12180	X	8967	-0-	-3213	-0-	308	1	8659	3	Y	-0-					-0-
03	13485	X	66	-0-	-13419	-0-	66	3			Y	-0-					-0-

FERGUSON-LOWREY (SA) 'A' WELL #: 1H RRCID -> 267339 COMPL. DATE 05/11/2012 TOTAL DEPTH 6865 PERF. 8300 - 13703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21297	X	18272	-0-	-3025	-0-	578	1	17694	3	N	-0-					-0-
*11	20610	X	17215	-0-	-3395	-0-	551	1	16664	3	N	-0-					-0-
12	19406	X	16983	-0-	-2423	-0-	84	1	16899	3	N	-0-					-0-
01	19406	X	17080	-0-	-2326	-0-	591	1	16489	3	N	-0-					-0-
02	17248	X	15050	-0-	-2198	-0-	471	1	14579	3	N	-0-					-0-
03	18259	X	16034	-0-	-2225	-0-	528	1	15506	3	N	-0-					-0-

MURRIN BEAR CREEK WELL #: 10H RRCID -> 267403 COMPL. DATE 07/19/2012 TOTAL DEPTH 6677 PERF. 6934 - 10602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21020	X	21020	-0-	-0-	-0-	83	1	3	2	N	-0-					-0-
							20934	3									
11	19087	X	19087	-0-	-0-	-0-	80	1	8	2	N	-0-					-0-
							18999	3									
12	20522	X	18864	-0-	-1658	-0-	77	1	2	2	N	-0-					-0-
							18785	3									
01	20522	X	17975	-0-	-2547	-0-	73	1	37	2	N	-0-					-0-
							17865	3									
02	18536	X	17176	-0-	-1360	-0-	68	1	1	2	N	-0-					-0-
							17107	3									
03	20522	X	18755	-0-	-1767	-0-	100	1	9	2	N	-0-					-0-
							18646	3									

MURRIN BEAR CREEK WELL #: 11H RRCID -> 267404 COMPL. DATE 07/19/2012 TOTAL DEPTH 6701 PERF. 6681 - 9641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15562	X	14532	-0-	-1030	-0-	58	1	2	2	N	-0-					-0-
							14472	3									
*11	14190	X	12236	-0-	-1954	-0-	51	1	6	2	N	-0-					-0-
							12179	3									
12	14322	X	13093	-0-	-1229	-0-	53	1	2	2	N	-0-					-0-
							13038	3									
01	14322	X	11947	-0-	-2375	-0-	48	1	24	2	N	-0-					-0-
							11875	3									
02	12936	X	11308	-0-	-1628	-0-	45	1	11263	3	N	-0-					-0-
03	14322	X	11869	-0-	-2453	-0-	64	1	5	2	N	-0-					-0-
							11800	3									

WEBB-BARNETT GU WELL #: 7H RRCID -> 267406 COMPL. DATE 05/19/2012 TOTAL DEPTH 6693 PERF. 7200 - 9753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15857	X	15857	-0-	-0-	-0-	837	1	15020	3	N	-0-					-0-
*11	16401	X	16401	-0-	-0-	-0-	827	1	15574	3	N	-0-					-0-
12	17030	X	17030	-0-	-0-	-0-	85	1	16945	3	N	-0-					-0-
01	16234	X	16234	-0-	-0-	-0-	559	1	15675	3	N	-0-					-0-
02	13272	X	8689	-0-	-4583	-0-	507	1	8182	3	N	-0-					-0-
03	14694	X	11163	-0-	-3531	-0-	677	1	10486	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WEBB-BARNETT GU WELL #: 8H RRCID -> 267407 COMPL. DATE 05/22/2012 TOTAL DEPTH 6653 PERF. 7025 - 9878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6975	X	5993	-0-	-982	-0-	900	1	5093	3	N	-0-					-0-
11	6750	X	3075	-0-	-3675	-0-	841	1	2234	3	N	-0-					-0-
12	3722	X	3722	-0-	-0-	-0-	1128	1	2594	3	N	-0-					-0-
01	3441	X	1116	-0-	-2325	-0-	1116	1			N	-0-					-0-
02	3108	X	2199	-0-	-909	-0-	791	1	1408	3	N	-0-					-0-
03	3441	X	2142	-0-	-1299	-0-	837	1	1305	3	N	-0-					-0-

WEBB-JACKSON (SA) WELL #: 1H RRCID -> 267408 COMPL. DATE 05/04/2012 TOTAL DEPTH 6723 PERF. 7150 - 9403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11594	X	10254	-0-	-1340	-0-	324	1	9930	3	N	-0-					-0-
*11	10650	X	9773	-0-	-877	-0-	312	1	9461	3	N	-0-					-0-
12	10292	X	9638	-0-	-654	-0-	48	1	9590	3	N	-0-					-0-
01	10292	X	9483	-0-	-809	-0-	327	1	9156	3	N	-0-					-0-
02	9296	X	8864	-0-	-432	-0-	295	1	8569	3	N	-0-					-0-
03	10261	X	9247	-0-	-1014	-0-	320	1	8927	3	N	-0-					-0-

WEBB-SPRINGFIELD (SA) 'A' WELL #: 1H RRCID -> 267409 COMPL. DATE 05/09/2012 TOTAL DEPTH 6776 PERF. 7000 - 11703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22325	X	22325	-0-	-0-	-0-	706	1	21619	3	N	-0-					-0-
*11	20897	X	20897	-0-	-0-	-0-	668	1	20229	3	N	-0-					-0-
12	20073	X	20073	-0-	-0-	-0-	99	1	19974	3	N	-0-					-0-
01	19975	X	19975	-0-	-0-	-0-	689	1	19286	3	N	-0-					-0-
*02	16268	X	16124	-0-	-144	-0-	522	1	15602	3	N	-0-					-0-
03	18011	X	16647	-0-	-1364	-0-	556	1	16091	3	N	-0-					-0-

WEBB-SPRINGFIELD (SA) 'B' WELL #: 1H RRCID -> 267410 COMPL. DATE 05/11/2012 TOTAL DEPTH 6769 PERF. 7050 - 14053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25715	X	25715	-0-	-0-	-0-	813	1	24902	3	N	-0-					-0-
11	25343	X	25343	-0-	-0-	-0-	810	1	24533	3	N	-0-					-0-
12	24410	X	24410	-0-	-0-	-0-	120	1	24290	3	N	-0-					-0-
01	24474	X	24474	-0-	-0-	-0-	845	1	23629	3	N	-0-					-0-
02	21580	X	21580	-0-	-0-	-0-	698	1	20882	3	N	-0-					-0-
*03	24341	X	24341	-0-	-0-	-0-	820	1	23521	3	N	-0-					-0-

WEBB-SPRINGFIELD (SA) 'B' WELL #: 2H RRCID -> 267411 COMPL. DATE 05/13/2012 TOTAL DEPTH 6816 PERF. 7050 - 13553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29335	X	29335	-0-	-0-	-0-	927	1	28408	3	N	-0-					-0-
11	27336	X	27336	-0-	-0-	-0-	874	1	26462	3	N	-0-					-0-
12	26646	X	26646	-0-	-0-	-0-	132	1	26514	3	N	-0-					-0-
01	26435	X	26435	-0-	-0-	-0-	911	1	25524	3	N	-0-					-0-
*02	21644	X	21644	-0-	-0-	-0-	704	1	20940	3	N	-0-					-0-
03	23932	X	20559	-0-	-3373	-0-	839	1	19720	3	N	-0-					-0-

SANSONE-BEDINGER (SA) "A" WELL #: 1H RRCID -> 267452 COMPL. DATE 04/23/2012 TOTAL DEPTH 6317 PERF. 6600 - 11603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5401	X	5401	-0-	-0-	-0-	24	1	1	2	N	-0-					6
							5376	3									
11	6450	X	2949	-0-	-3501	-0-	14	1	1	2	N	-0-					6
							2934	3									
12	4417	X	4417	-0-	-0-	-0-	21	1	1	2	N	-0-					6
							4395	3									
01	3379	X	-0-	-0-	-3379	-0-					N	-0-					6
02	3052	X	-0-	-0-	-3052	-0-					N	-0-					6
03	3379	X	-0-	-0-	-3379	-0-					N	-0-					6

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

NOWLIN-DAVIS (SA) WELL #: 3H RRCID -> 267468 COMPL. DATE 07/19/2012 TOTAL DEPTH 7571 PERF. 7683 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33697	X	29357	-0-	-4340	-0-	592	1	28765	2	N	-0-					-0-
*11	31680	X	27468	-0-	-4212	-0-	544	1	26924	2	N	-0-					-0-
12	30008	X	27815	-0-	-2193	-0-	564	1	27251	2	N	-0-					-0-
01	30008	X	26782	-0-	-3226	-0-	572	1	26210	2	N	-0-					-0-
*02	27104	X	24515	-0-	-2589	-0-	518	1	23997	2	N	-0-					-0-
03	29419	X	26088	-0-	-3331	-0-	528	1	25560	2	N	-0-					-0-

MIZE, R. T. UNIT WELL #: 1H RRCID -> 267470 COMPL. DATE 02/01/2012 TOTAL DEPTH 7113 PERF. 7678 - 12105

10	5239	X	4916	-0-	-323	-0-	755	1	4142	3	N	17					40
							19	9									
11	5070	X	4562	-0-	-508	-0-	726	1	3836	3	N	-0-					40
12	4666	X	4666	-0-	-0-	-0-	747	1	3919	3	N	-0-					40
01	4666	X	4666	-0-	-0-	-0-	757	1	3851	3	N	53					93
							58	9									
02	4000	X	4000	-0-	-0-	-0-	678	1	3296	3	N	24					117
							26	9									
03	4371	X	4175	-0-	-196	-0-	742	1	3419	3	N	13					130
							14	9									

GAGE-JOHNSON A (SA) "A" WELL #: 2H RRCID -> 267483 COMPL. DATE 03/23/2012 TOTAL DEPTH 7611 PERF. 7747 - 12250

10	19530	X	17754	-0-	-1776	-0-	560	1	17183	3	Y	10	4	1			9
							11	9									
11	18480	X	15221	-0-	-3259	-0-	486	1	14731	3	Y	4					13
							4	9									
12	16275	X	15373	-0-	-902	-0-	484	1	14889	3	Y	-0-					13
01	16275	X	15518	-0-	-757	-0-	534	1	14977	3	Y	6	19	1			-0-
							7	9									
02	14700	X	12098	-0-	-2602	-0-	411	1	11686	3	Y	1	1	1			-0-
							1	9									
03	16275	X	31	-0-	-16244	-0-	31	3			Y	-0-					-0-

BILTMORE WELL #: 14H RRCID -> 267498 COMPL. DATE 06/25/2012 TOTAL DEPTH 8524 PERF. 8564 - 13305

10	30349	X	26348	-0-	-4001	-0-	1132	1	25216	3	N	-0-					-0-
11	29370	X	26331	-0-	-3039	-0-	1161	1	25170	3	N	-0-					-0-
12	28272	X	27046	-0-	-1226	-0-	1249	1	25797	3	N	-0-					-0-
01	26350	X	26321	-0-	-29	-0-	1183	1	25138	3	N	-0-					-0-
02	24584	X	22053	-0-	-2531	-0-	849	1	21204	3	N	-0-					-0-
03	27218	X	23326	-0-	-3892	-0-	334	1	22992	3	N	-0-					-0-

A. B. GLASS WELL #: 1H RRCID -> 267499 COMPL. DATE 04/10/2012 TOTAL DEPTH 6722 PERF. 6800 - 10904

10	4402	X	4261	-0-	-141	-0-	733	1	3455	3	N	66					177
							73	9									
11	5070	X	3550	-0-	-1520	-0-	681	1	2814	3	N	50					227
							55	9									
12	5239	X	3830	-0-	-1409	-0-	636	1	3151	3	N	39	168	1			98
							43	9									
01	5239	X	3517	-0-	-1722	-0-	707	1	2752	3	N	53					151
							58	9									
02	4340	X	1408	-0-	-2932	-0-	591	1	791	3	N	24					175
							26	9									
03	4247	X	3376	-0-	-871	-0-	717	1	2593	3	N	60					235
							66	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BILTMORE WELL #: 13H RRCID -> 267501 COMPL. DATE 06/25/2012 TOTAL DEPTH 8628 PERF. 8618 - 13742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	30442	X	28403	-0-	-2039	-0-	1221	1	27182	3	N	-0-			-0-
11	29460	X	26823	-0-	-2637	-0-	1182	1	25641	3	N	-0-			-0-
12	28334	X	28091	-0-	-243	-0-	1297	1	26794	3	N	-0-			-0-
01	28396	X	27425	-0-	-971	-0-	1233	1	26192	3	N	-0-			-0-
02	25648	X	23165	-0-	-2483	-0-	892	1	22273	3	N	-0-			-0-
03	28396	X	24578	-0-	-3818	-0-	352	1	24226	3	N	-0-			-0-

BILTMORE WELL #: 8H RRCID -> 267502 COMPL. DATE 06/11/2012 TOTAL DEPTH 8587 PERF. 8874 - 13148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	21948	X	20056	-0-	-1892	-0-	862	1	19194	3	N	-0-			-0-
11	21240	X	17507	-0-	-3733	-0-	772	1	16735	3	N	-0-			-0-
12	21080	X	18198	-0-	-2882	-0-	841	1	17357	3	N	-0-			-0-
01	20057	X	19252	-0-	-805	-0-	866	1	18386	3	N	-0-			-0-
02	18116	X	16465	-0-	-1651	-0-	634	1	15831	3	N	-0-			-0-
03	20057	X	17915	-0-	-2142	-0-	257	1	17658	3	N	-0-			-0-

WCCO 6 - ARTHUR COMPTON WELL #: 1H RRCID -> 267503 COMPL. DATE 07/06/2012 TOTAL DEPTH 6895 PERF. 7213 - 11155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	26288	X	23310	-0-	-2978	-0-	737	1	22573	3	N	-0-			-0-
11	24510	X	21829	-0-	-2681	-0-	698	1	21131	3	N	-0-			-0-
12	23591	X	22200	-0-	-1391	-0-	701	1	21499	3	N	-0-			-0-
01	23591	X	21797	-0-	-1794	-0-	753	1	21044	3	N	-0-			-0-
02	21308	X	19172	-0-	-2136	-0-	614	1	18558	3	N	-0-			-0-
03	23312	X	21157	-0-	-2155	-0-	708	1	20449	3	N	-0-			-0-

WCCO 6 - ARTHUR COMPTON WELL #: 2H RRCID -> 267505 COMPL. DATE 06/28/2012 TOTAL DEPTH 6923 PERF. 7198 - 13625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	31651	X	27214	-0-	-4437	-0-	860	1	26354	3	N	-0-			-0-
11	29580	X	25413	-0-	-4167	-0-	813	1	24600	3	N	-0-			-0-
12	28055	X	25836	-0-	-2219	-0-	815	1	25021	3	N	-0-			-0-
01	28055	X	24612	-0-	-3443	-0-	849	1	23763	3	N	-0-			-0-
02	25340	X	19803	-0-	-5537	-0-	642	1	19161	3	N	-0-			-0-
03	27218	X	22679	-0-	-4539	-0-	769	1	21910	3	N	-0-			-0-

WCCO 6 - ARTHUR COMPTON WELL #: 3H RRCID -> 267513 COMPL. DATE 06/30/2012 TOTAL DEPTH 6910 PERF. 7238 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	32612	X	29008	-0-	-3604	-0-	917	1	28091	3	Y	-0-			-0-
11	30930	X	27493	-0-	-3437	-0-	879	1	26614	3	Y	-0-			-0-
12	31000	X	28168	-0-	-2832	-0-	888	1	27280	3	Y	-0-			-0-
01	30349	X	27632	-0-	-2717	-0-	954	1	26678	3	Y	-0-			-0-
02	26936	X	24096	-0-	-2840	-0-	791	1	23305	3	Y	-0-			-0-
03	29016	X	26444	-0-	-2572	-0-	900	1	25544	3	Y	-0-			-0-

BILTMORE WELL #: 15H RRCID -> 267514 COMPL. DATE 06/25/2012 TOTAL DEPTH 8406 PERF. 8271 - 14878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	40517	X	38070	-0-	-2447	-0-	1636	1	36434	3	N	-0-			-0-
11	39210	X	35319	-0-	-3891	-0-	1557	1	33762	3	N	-0-			-0-
12	38347	X	35947	-0-	-2400	-0-	1660	1	34287	3	N	-0-			-0-
01	38068	X	35568	-0-	-2500	-0-	1599	1	33969	3	N	-0-			-0-
02	34384	X	31455	-0-	-2929	-0-	1211	1	30244	3	N	-0-			-0-
03	38068	X	32164	-0-	-5904	-0-	461	1	31703	3	N	-0-			-0-

DCCO 3- DCCO 1 (SA) WELL #: 4H RRCID -> 267515 COMPL. DATE 06/18/2012 TOTAL DEPTH 8147 PERF. 8266 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	11997	X	11115	-0-	-882	-0-	240	1	10875	3	N	-0-			-0-
11	11610	X	10613	-0-	-997	-0-	232	1	10381	3	N	-0-			-0-
12	11594	X	10669	-0-	-925	-0-	35	1	10634	3	N	-0-			-0-
01	11594	X	10464	-0-	-1130	-0-	254	1	10210	3	N	-0-			-0-
02	10416	X	10044	-0-	-372	-0-	222	1	9822	3	N	-0-			-0-
03	11129	X	10705	-0-	-424	-0-	250	1	10455	3	N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DCCO 3 - MAE C. NALER WELL #: 27H RRCID -> 267518 COMPL. DATE 04/04/2012 TOTAL DEPTH 8021 PERF. 8201 - 12720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23870	X	18998	-0-	-4872	-0-	478	1	18520	2	N	-0-					-0-
11	21450	X	21041	-0-	-409	-0-	464	1	20577	2	N	-0-					-0-
12	21018	X	19116	-0-	-1902	-0-	418	1	18698	2	N	-0-					-0-
01	20925	X	19212	-0-	-1713	-0-	430	1	18782	2	N	-0-					-0-
02	19628	X	18795	-0-	-833	-0-	415	1	18380	2	N	-0-					-0-
03	21731	X	19813	-0-	-1918	-0-	440	1	19373	2	N	-0-					-0-

DCCO 3 - VELTEN (SA) WELL #: 1H RRCID -> 267519 COMPL. DATE 04/06/2012 TOTAL DEPTH 8130 PERF. 8496 - 70930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23808	X	22994	-0-	-814	-0-	578	1	22416	2	N	-0-					-0-
11	22650	X	21293	-0-	-1357	-0-	469	1	20824	2	N	-0-					-0-
12	24211	X	21789	-0-	-2422	-0-	476	1	21313	2	N	-0-					-0-
01	24211	X	21614	-0-	-2597	-0-	484	1	21130	2	N	-0-					-0-
02	21868	X	19427	-0-	-2441	-0-	429	1	18998	2	N	-0-					-0-
03	23002	X	22176	-0-	-826	-0-	492	1	21684	2	N	-0-					-0-

HARDEMAN-HARDEMAN (SA) "A" WELL #: 1H RRCID -> 267520 COMPL. DATE 03/30/2012 TOTAL DEPTH 7799 PERF. 8375 - 12903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40052	X	34346	-0-	-5706	-0-	1295	1	33051	2	N	-0-					-0-
11	37830	X	33111	-0-	-4719	-0-	1094	1	32017	2	N	-0-					-0-
12	36983	X	30379	-0-	-6604	-0-	995	1	29384	2	N	-0-					-0-
01	36983	X	31653	-0-	-5330	-0-	1062	1	30591	2	N	-0-					-0-
02	32200	X	27521	-0-	-4679	-0-	911	1	26610	2	N	-0-					-0-
03	34348	X	27881	-0-	-6467	-0-	928	1	26953	2	N	-0-					-0-

JAMES W. BRUMLEY (SA) WELL #: 7H RRCID -> 267521 COMPL. DATE 08/01/2012 TOTAL DEPTH 6797 PERF. 7100 - 13528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24148	X	24148	-0-	-0-	-0-	764	1	23384	3	N	-0-					-0-
*11	22646	X	22646	-0-	-0-	-0-	725	1	21921	3	N	-0-					-0-
12	25141	X	22361	-0-	-2780	-0-	110	1	22251	3	N	-0-					-0-
01	25141	X	22535	-0-	-2606	-0-	779	1	21756	3	N	-0-					-0-
*02	22708	X	19807	-0-	-2901	-0-	623	1	19184	3	N	-0-					-0-
03	24149	X	21544	-0-	-2605	-0-	705	1	20839	3	N	-0-					-0-

PRATHER WELL #: 1H RRCID -> 267524 COMPL. DATE 08/01/2012 TOTAL DEPTH 6442 PERF. 6700 - 11753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11098	X	9384	-0-	-1714	-0-	201	1	9183	3	N	-0-					10
*11	9930	X	8829	-0-	-1101	-0-	282	1	8547	3	N	-0-					10
12	8959	X	8532	-0-	-427	-0-	42	1	8490	3	N	-0-					10
01	9245	X	9245	-0-	-0-	-0-	317	1	8928	3	N	-0-					10
02	8092	X	7306	-0-	-786	-0-	251	1	7055	3	N	-0-					10
*03	9035	X	9035	-0-	-0-	-0-	323	1	8712	3	N	-0-					10

JAMES W. BRUMLEY (SA) WELL #: 6H RRCID -> 267525 COMPL. DATE 07/29/2012 TOTAL DEPTH 6826 PERF. 7050 - 14928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29163	X	29163	-0-	-0-	-0-	922	1	28241	3	N	-0-					-0-
11	28050	X	27797	-0-	-253	-0-	889	1	26908	3	N	-0-					-0-
12	30225	X	26899	-0-	-3326	-0-	133	1	26766	3	N	-0-					-0-
01	30225	X	27089	-0-	-3136	-0-	936	1	26153	3	N	-0-					-0-
*02	27076	X	23949	-0-	-3127	-0-	760	1	23189	3	N	-0-					-0-
03	29171	X	25989	-0-	-3182	-0-	861	1	25128	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
W.C. BROWN JR. WELL #: 4H RRCID -> 267526 COMPL. DATE 08/02/2012 TOTAL DEPTH 6550 PERF. 7406 - 10170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8773	X	7839	-0-	-934	-0-	167	1	7672	3	N	-0-					42
11	7920	X	7578	-0-	-342	-0-	164	1	7414	3	N	-0-					42
12	8169	X	8169	-0-	-0-	-0-	27	1	8142	3	N	-0-					42
01	7843	X	7606	-0-	-237	-0-	182	1	7424	3	N	-0-					42
02	7084	X	6465	-0-	-619	-0-	162	1	6303	3	N	-0-					42
03	8184	X	7961	-0-	-223	-0-	201	1	7554	3	N	187	193	1			36
							206	9									

VEALE RANCH WELL #: 46H RRCID -> 267527 COMPL. DATE 08/03/2012 TOTAL DEPTH 6797 PERF. 6857 - 11127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16120	X	14561	-0-	-1559	-0-	312	1	14249	3	N	-0-					34
*11	15060	X	13898	-0-	-1162	-0-	302	1	13596	3	N	-0-					34
12	14539	X	13777	-0-	-762	-0-	45	1	13654	3	N	71					105
							78	9									
01	14539	X	13741	-0-	-798	-0-	329	1	13349	3	N	57	78	1			84
							63	9									
*02	13132	X	11988	-0-	-1144	-0-	410	1	11578	3	N	-0-					84
03	14539	X	13328	-0-	-1211	-0-	471	1	12857	3	N	-0-					84

DCCO 3 - PENNINGTON GU "A" WELL #: 11H RRCID -> 267528 COMPL. DATE 08/01/2012 TOTAL DEPTH 7953 PERF. 8181 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21111	X	16702	-0-	-4409	-0-	420	1	16282	2	N	-0-					-0-
11	20430	X	15869	-0-	-4561	-0-	350	1	15519	2	N	-0-					-0-
12	17763	X	15938	-0-	-1825	-0-	348	1	15590	2	N	-0-					-0-
01	17236	X	15594	-0-	-1642	-0-	349	1	15245	2	N	-0-					-0-
02	15400	X	13933	-0-	-1467	-0-	308	1	13625	2	N	-0-					-0-
03	16709	X	15084	-0-	-1625	-0-	335	1	14749	2	N	-0-					-0-

PITTS 'B'-CARAWAY (SA) WELL #: 1H RRCID -> 267537 COMPL. DATE 07/02/2012 TOTAL DEPTH 7974 PERF. 8342 - 12595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18077	X	18077	-0-	-0-	-0-	558	1	17132	3	N	352	339	1			39
							387	9									
11	17213	X	17213	-0-	-0-	-0-	712	1	16215	3	N	260	156	1			143
							286	9									
12	17691	X	17691	-0-	-0-	-0-	544	1	16755	3	N	356	367	1			132
							392	9									
01	17342	X	17342	-0-	-0-	-0-	759	1	16312	3	N	246	177	1			201
							271	9									
02	15357	X	15357	-0-	-0-	-0-	702	1	14410	3	N	223	186	1			238
							245	9									
*03	17197	X	17197	-0-	-0-	-0-	810	1	16028	3	N	326	351	1			213
							359	9									

CHARLES PITTS WELL #: 13H RRCID -> 267540 COMPL. DATE 07/20/2012 TOTAL DEPTH 8560 PERF. 6506 - 9738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19895	X	19895	-0-	-0-	-0-	19895	3			N	-0-					-0-
11	20100	X	18482	-0-	-1618	-0-	18482	3			N	-0-					-0-
12	20243	X	19054	-0-	-1189	-0-	19054	3			N	-0-					-0-
01	20243	X	19205	-0-	-1038	-0-	19205	3			N	-0-					-0-
02	18284	X	17343	-0-	-941	-0-	17343	3			N	-0-					-0-
*03	21423	X	21423	-0-	-0-	-0-	21423	3			N	-0-					-0-

CASTO-PONDER-CT FOUR (SA) WELL #: 2H RRCID -> 267541 COMPL. DATE 05/11/2012 TOTAL DEPTH 8272 PERF. 8730 - 12655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29202	X	26239	-0-	-2963	-0-	1311	1	24928	2	N	-0-					-0-
11	28260	X	23621	-0-	-4639	-0-	1141	1	22480	2	N	-0-					-0-
12	25460	X	25460	-0-	-0-	-0-	1449	1	24011	2	N	-0-					-0-
01	24971	X	24971	-0-	-0-	-0-	1508	1	23463	2	N	-0-					-0-
02	22888	X	22888	-0-	-0-	-0-	1292	1	21596	2	N	-0-					-0-
*03	24418	X	24418	-0-	-0-	-0-	1052	1	23366	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CASTO (SA) WELL #: 1H RRCID -> 267549 COMPL. DATE 05/11/2012 TOTAL DEPTH 8176 PERF. 8406 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23188	X	21281	-0-	-1907	-0-	1064	1	20217	2	N	-0-					-0-
11	22200	X	19868	-0-	-2332	-0-	960	1	18908	2	N	-0-					-0-
12	20863	X	20195	-0-	-668	-0-	1149	1	19046	2	N	-0-					-0-
01	20863	X	19587	-0-	-1276	-0-	1183	1	18404	2	N	-0-					-0-
02	18844	X	17527	-0-	-1317	-0-	990	1	16537	2	N	-0-					-0-
03	20863	X	18937	-0-	-1926	-0-	815	1	18122	2	N	-0-					-0-

DCCO 1 - DCCO 3 (SA) WELL #: 1H RRCID -> 267553 COMPL. DATE 07/18/2012 TOTAL DEPTH 8113 PERF. 8226 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27590	X	25836	-0-	-1754	-0-	556	1	25280	3	N	-0-					-0-
11	26700	X	25571	-0-	-1129	-0-	558	1	25013	3	N	-0-					-0-
12	27590	X	25943	-0-	-1647	-0-	558	1	25385	3	N	-0-					-0-
01	27559	X	25613	-0-	-1946	-0-	622	1	24991	3	N	-0-					-0-
02	24892	X	22628	-0-	-2264	-0-	508	1	22120	3	N	-0-					-0-
03	26412	X	24670	-0-	-1742	-0-	578	1	24092	3	N	-0-					-0-

DCCO 1 - DCCO 3 (SA) WELL #: 4H RRCID -> 267562 COMPL. DATE 07/09/2012 TOTAL DEPTH 8069 PERF. 8156 - 11170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16616	X	15216	-0-	-1400	-0-	327	1	14889	3	N	-0-					-0-
11	15570	X	14269	-0-	-1301	-0-	311	1	13958	3	N	-0-					-0-
12	15531	X	14653	-0-	-878	-0-	48	1	14605	3	N	-0-					-0-
01	15407	X	14812	-0-	-595	-0-	360	1	14452	3	N	-0-					-0-
02	13832	X	12997	-0-	-835	-0-	288	1	12709	3	N	-0-					-0-
03	15221	X	13893	-0-	-1328	-0-	328	1	13565	3	N	-0-					-0-

DCCO 3 - ANNA BETH BURNS WELL #: 30H RRCID -> 267563 COMPL. DATE 06/13/2012 TOTAL DEPTH 8042 PERF. 8166 - 11775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20863	X	19242	-0-	-1621	-0-	414	1	18828	3	N	-0-					-0-
11	19650	X	18632	-0-	-1018	-0-	407	1	18225	3	N	-0-					-0-
12	19840	X	18845	-0-	-995	-0-	61	1	18784	3	N	-0-					-0-
01	19840	X	18927	-0-	-913	-0-	461	1	18466	3	N	-0-					-0-
02	17892	X	17209	-0-	-683	-0-	377	1	16832	3	N	-0-					-0-
03	19251	X	18671	-0-	-580	-0-	437	1	18234	3	N	-0-					-0-

DCCO 3- DCCO 1 (SA) WELL #: 3H RRCID -> 267565 COMPL. DATE 07/17/2012 TOTAL DEPTH 8059 PERF. 8261 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22072	X	20158	-0-	-1914	-0-	434	1	19724	3	N	-0-					-0-
11	21360	X	19267	-0-	-2093	-0-	420	1	18847	3	N	-0-					-0-
12	20522	X	19245	-0-	-1277	-0-	63	1	19182	3	N	-0-					-0-
01	20522	X	18733	-0-	-1789	-0-	455	1	18278	3	N	-0-					-0-
02	18396	X	16516	-0-	-1880	-0-	366	1	16150	3	N	-0-					-0-
03	20150	X	18539	-0-	-1611	-0-	435	1	18104	3	N	-0-					-0-

ELLIS (SA) WELL #: 3H RRCID -> 267567 COMPL. DATE 06/27/2012 TOTAL DEPTH 6520 PERF. 7225 - 11978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26009	X	22165	-0-	-3844	-0-	700	1	21465	3	N	-0-					145
11	23850	X	20931	-0-	-2919	-0-	668	1	20263	3	N	-0-					145
12	22103	X	20971	-0-	-1132	-0-	661	1	20309	3	N	1	111	1			-0-
							1	9									
01	22103	X	20518	-0-	-1585	-0-	706	1	19812	3	N	-0-					-0-
02	19964	X	18041	-0-	-1923	-0-	616	1	17425	3	N	-0-					-0-
03	22103	X	20732	-0-	-1371	-0-	733	1	19999	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CDGUA-B. YARBROUGH (SA) WELL #: 1H RRCID -> 267570 COMPL. DATE 08/14/2012 TOTAL DEPTH 8470 PERF. 8690 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43369	X	38138	-0-	-5231	-0-	823	1	37315	3	N	-0-					-0-
11	39870	X	35921	-0-	-3949	-0-	786	1	35135	3	N	-0-					-0-
12	39494	X	35678	-0-	-3816	-0-	116	1	35562	3	N	-0-					-0-
01	39494	X	35919	-0-	-3575	-0-	879	1	35040	3	N	-0-					-0-
02	35224	X	31112	-0-	-4112	-0-	667	1	30445	3	N	-0-					-0-
03	38130	X	33599	-0-	-4531	-0-	758	1	32841	3	N	-0-					-0-

DCCO 3 - PENNINGTON GU "A" WELL #: 13H RRCID -> 267573 COMPL. DATE 08/01/2012 TOTAL DEPTH 8042 PERF. 8236 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23374	X	19370	-0-	-4004	-0-	487	1	18883	2	N	-0-					-0-
11	21090	X	18980	-0-	-2110	-0-	418	1	18562	2	N	-0-					-0-
12	19251	X	18765	-0-	-486	-0-	410	1	18355	2	N	-0-					-0-
01	19251	X	17895	-0-	-1356	-0-	401	1	17494	2	N	-0-					-0-
02	17388	X	15854	-0-	-1534	-0-	350	1	15504	2	N	-0-					-0-
03	19251	X	17569	-0-	-1682	-0-	390	1	17179	2	N	-0-					-0-

DCCO 3 - PENNINGTON GU "A" WELL #: 10H RRCID -> 267574 COMPL. DATE 08/02/2012 TOTAL DEPTH 7957 PERF. 8101 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19468	X	17423	-0-	-2045	-0-	438	1	16985	2	N	-0-					-0-
11	17790	X	15837	-0-	-1953	-0-	349	1	15488	2	N	-0-					-0-
12	18197	X	15738	-0-	-2459	-0-	344	1	15394	2	N	-0-					-0-
01	18197	X	15483	-0-	-2714	-0-	347	1	15136	2	N	-0-					-0-
02	15820	X	14730	-0-	-1090	-0-	325	1	14405	2	N	-0-					-0-
03	17422	X	14589	-0-	-2833	-0-	324	1	14265	2	N	-0-					-0-

CHARLES PITTS (SA) WELL #: 14H RRCID -> 267577 COMPL. DATE 07/22/2012 TOTAL DEPTH 6556 PERF. 6656 - 9859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20239	X	20239	-0-	-0-	-0-	20239	3			N	-0-					-0-
11	21630	X	18900	-0-	-2730	-0-	18900	3			N	-0-					-0-
12	21979	X	19098	-0-	-2881	-0-	19098	3			N	-0-					-0-
01	21979	X	18606	-0-	-3373	-0-	18606	3			N	-0-					-0-
02	19208	X	16371	-0-	-2837	-0-	16371	3			N	-0-					-0-
03	20243	X	17945	-0-	-2298	-0-	17945	3			N	-0-					-0-

W.H. SPRINGFIELD (SA) WELL #: 4H RRCID -> 267578 COMPL. DATE 11/07/2012 TOTAL DEPTH 6660 PERF. 6900 - 9878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11439	X	9557	-0-	-1882	-0-	303	1	9254	3	N	-0-					-0-
11	10170	X	8934	-0-	-1236	-0-	286	1	8648	3	N	-0-					-0-
12	10912	X	8506	-0-	-2406	-0-	42	1	8464	3	N	-0-					-0-
01	10912	X	8645	-0-	-2267	-0-	299	1	8346	3	N	-0-					-0-
*02	9856	X	7411	-0-	-2445	-0-	229	1	7182	3	N	-0-					-0-
03	9548	X	8584	-0-	-964	-0-	278	1	8306	3	N	-0-					-0-

HOYL-SHOOP 'C' (SA) WELL #: 1H RRCID -> 267579 COMPL. DATE 08/28/2012 TOTAL DEPTH 7577 PERF. 7642 - 11783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21421	X	19482	-0-	-1939	-0-	416	1	18994	3	N	65	65	0			-0-
							72	9									
11	20730	X	18561	-0-	-2169	-0-	402	1	18091	3	N	62	62	0			-0-
							68	9									
12	20119	X	18898	-0-	-1221	-0-	403	1	18425	3	N	64	64	0			-0-
							70	9									
01	20119	X	17904	-0-	-2215	-0-	612	1	17226	3	N	60	60	0			-0-
							66	9									
02	18172	X	16015	-0-	-2157	-0-	544	1	15410	3	N	55	55	0			-0-
							61	9									
03	19468	X	16065	-0-	-3403	-0-	568	1	15444	3	N	48	48	0			-0-
							53	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HOYL, DALE WELL #: 8H RRCID -> 267580 COMPL. DATE 08/28/2012 TOTAL DEPTH 7576 PERF. 7750 - 11266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24039	X	24039	-0-	-0-	-0-	514	1	23490	3	N	32	32	0			-0-
							35	9									
11	22476	X	22476	-0-	-0-	-0-	488	1	21955	3	N	30	30	0			-0-
							33	9									
12	22698	X	22698	-0-	-0-	-0-	485	1	22156	3	N	52	52	0			-0-
							57	9									
01	22171	X	22171	-0-	-0-	-0-	760	1	21378	3	N	30	30	0			-0-
							33	9									
02	19208	X	18829	-0-	-379	-0-	639	1	18142	3	N	44	44	0			-0-
							48	9									
*03	21453	X	21453	-0-	-0-	-0-	761	1	20658	3	N	31	31	0			-0-
							34	9									

SHOOP 'C'-HOYL (SA) WELL #: 2H RRCID -> 267581 COMPL. DATE 08/31/2012 TOTAL DEPTH 7621 PERF. 7800 - 11559

10	25110	X	22909	-0-	-2201	-0-	721	1	22111	3	N	70	70	0			-0-
							77	9									
11	24300	X	21746	-0-	-2554	-0-	692	1	20981	3	N	66	66	0			-0-
							73	9									
12	23653	X	22407	-0-	-1246	-0-	703	1	21639	3	N	59	59	0			-0-
							65	9									
01	23653	X	21745	-0-	-1908	-0-	744	1	20928	3	N	66	66	0			-0-
							73	9									
02	21364	X	19455	-0-	-1909	-0-	663	1	18736	3	N	51	51	0			-0-
							56	9									
03	22909	X	21473	-0-	-1436	-0-	755	1	20567	3	N	137	137	0			-0-
							151	9									

VEALE RANCH WELL #: 53H RRCID -> 267598 COMPL. DATE 06/13/2012 TOTAL DEPTH 6472 PERF. 6492 - 10762

10	13826	X	12609	-0-	-1217	-0-	270	1	12339	3	N	-0-					51
*11	12900	X	12116	-0-	-784	-0-	262	1	11822	3	N	29					80
							32	9									
12	12555	X	11985	-0-	-570	-0-	38	1	11718	3	N	208	169	1			90
							229	9									
01	12555	X	11729	-0-	-826	-0-	282	1	11447	3	N	-0-					90
02	11340	X	10636	-0-	-704	-0-	255	1	10381	3	N	-0-					90
03	12555	X	11652	-0-	-903	-0-	297	1	11355	3	N	-0-					90

VEALE RANCH WELL #: 45H RRCID -> 267599 COMPL. DATE 07/31/2012 TOTAL DEPTH 6764 PERF. 6749 - 10881

10	11653	X	11653	-0-	-0-	-0-	250	1	11403	3	N	-0-					24
*11	11730	X	10944	-0-	-786	-0-	237	1	10707	3	N	-0-					24
12	12121	X	10651	-0-	-1470	-0-	35	1	10551	3	N	59					83
							65	9									
01	12121	X	10610	-0-	-1511	-0-	254	1	10300	3	N	51	114	1			20
							56	9									
*02	10528	X	9003	-0-	-1525	-0-	214	1	8789	3	N	-0-					20
03	11656	X	9938	-0-	-1718	-0-	355	1	9583	3	N	-0-					20

HARDEMAN, DOROTHY JEAN WELL #: 7H RRCID -> 267600 COMPL. DATE 03/30/2012 TOTAL DEPTH 7782 PERF. 8127 - 12030

10	32612	X	30223	-0-	-2389	-0-	1140	1	29083	2	N	-0-					-0-
11	30750	X	28838	-0-	-1912	-0-	953	1	27885	2	N	-0-					-0-
12	31465	X	29852	-0-	-1613	-0-	978	1	28874	2	N	-0-					-0-
01	31465	X	29536	-0-	-1929	-0-	991	1	28545	2	N	-0-					-0-
02	28392	X	26534	-0-	-1858	-0-	879	1	25655	2	N	-0-					-0-
03	30225	X	29538	-0-	-687	-0-	983	1	28555	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

VEALE RANCH WELL #: 54H RRCID -> 267623 COMPL. DATE 06/13/2012 TOTAL DEPTH 6464 PERF. 6578 - 10176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12121	X	10579	-0-	-1542	-0-	227	1	10352	3	N	-0-					22
*11	10950	X	10401	-0-	-549	-0-	225	1	10151	3	N	23					45
							25	9									
12	10912	X	10029	-0-	-883	-0-	32	1	9842	3	N	141	84	1			79
							155	9									
01	10788	X	9673	-0-	-1115	-0-	232	1	9441	3	N	-0-					79
*02	9744	X	8666	-0-	-1078	-0-	206	1	8460	3	N	-0-					79
03	10726	X	9439	-0-	-1287	-0-	239	1	9200	3	N	-0-					79

FAXEL WELL #: 8H RRCID -> 267624 COMPL. DATE 07/25/2012 TOTAL DEPTH 6350 PERF. 6480 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13919	X	11784	-0-	-2135	-0-	53	1	1	2	N	65					108
							11658	3	72	9							
11	13434	X	13434	-0-	-0-	-0-	63	1	6	2	N	177	181	1			104
							13170	3	195	9							
12	14061	X	14061	-0-	-0-	-0-	65	1	2	2	N	74					178
							13913	3	81	9							
01	14381	X	14381	-0-	-0-	-0-	65	1	29	2	N	161	186	1			153
							14110	3	177	9							
02	13985	X	13985	-0-	-0-	-0-	63	1	13916	3	N	5					158
							6	9									
*03	14412	X	14412	-0-	-0-	-0-	87	1	7	2	N	66	139	1			85
							14245	3	73	9							

BILTMORE-B. YARB-BILTMORE (SA) WELL #: 1H RRCID -> 267688 COMPL. DATE 06/26/2012 TOTAL DEPTH 8474 PERF. 8542 - 13691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33077	X	30801	-0-	-2276	-0-	1324	1	29477	3	N	-0-					-0-
11	32010	X	27921	-0-	-4089	-0-	1231	1	26690	3	N	-0-					-0-
12	31186	X	28897	-0-	-2289	-0-	1335	1	27562	3	N	-0-					-0-
01	30814	X	28348	-0-	-2466	-0-	1275	1	27073	3	N	-0-					-0-
02	27832	X	24140	-0-	-3692	-0-	930	1	23210	3	N	-0-					-0-
03	30814	X	24384	-0-	-6430	-0-	349	1	24035	3	N	-0-					-0-

CASTO-PONDER-CT FOUR (SA) WELL #: 4H RRCID -> 267689 COMPL. DATE 05/14/2012 TOTAL DEPTH 8324 PERF. 8486 - 14726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38347	X	34779	-0-	-3568	-0-	1738	1	33041	2	N	-0-					-0-
11	36180	X	33239	-0-	-2941	-0-	1606	1	31633	2	N	-0-					-0-
12	35340	X	33295	-0-	-2045	-0-	1895	1	31400	2	N	-0-					-0-
01	35278	X	32407	-0-	-2871	-0-	1957	1	30450	2	N	-0-					-0-
02	31864	X	29237	-0-	-2627	-0-	1651	1	27586	2	N	-0-					-0-
03	34782	X	31354	-0-	-3428	-0-	1350	1	30004	2	N	-0-					-0-

FAXEL (SA) WELL #: 9H RRCID -> 267690 COMPL. DATE 07/31/2012 TOTAL DEPTH 6321 PERF. 6446 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	X	586	-0-	-871	-0-	242	1	344	3	N	-0-					75
11	1650	X	308	-0-	-1342	-0-	1	1	307	3	N	-0-					75
12	1705	X	402	-0-	-1303	-0-	2	1	400	3	N	-0-					75
01	1705	X	405	-0-	-1300	-0-	2	1	1	2	N	-0-					75
							402	3									
02	532	X	-0-	-0-	-532	-0-					N	13	57	1			31
03	589	X	290	-0-	-299	-0-	2	1	288	3	N	-0-					31

COLE TRUSTS 576 "A" WELL #: 22H RRCID -> 267695 COMPL. DATE 08/15/2012 TOTAL DEPTH 8487 PERF. 8909 - 11707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17639	X	15249	-0-	-2390	-0-	328	1	14921	3	N	-0-					-0-
11	16380	X	13678	-0-	-2702	-0-	299	1	13379	3	N	-0-					-0-
12	15810	X	15393	-0-	-417	-0-	331	1	15062	3	N	-0-					-0-
01	15810	X	13743	-0-	-2067	-0-	336	1	13407	3	N	-0-					-0-
02	14280	X	11631	-0-	-2649	-0-	251	1	11380	3	N	-0-					-0-
03	15252	X	13040	-0-	-2212	-0-	299	1	12741	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
COLE 576 A-B YARBROUGH (SA) "A" WELL #: 1H RRCID -> 267698 COMPL. DATE 08/14/2012 TOTAL DEPTH 8446 PERF. 8691 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29233	X	24589	-0-	-4644	-0-	530	1	24059	3	N	-0-					-0-
11	27686	X	27686	-0-	-0-	-0-	606	1	27080	3	N	-0-					-0-
12	26969	X	26969	-0-	-0-	-0-	581	1	26388	3	N	-0-					-0-
01	26062	X	26062	-0-	-0-	-0-	637	1	25425	3	N	-0-					-0-
02	22680	X	22674	-0-	-6	-0-	492	1	22182	3	N	-0-					-0-
03	25110	X	24221	-0-	-889	-0-	553	1	23668	3	N	-0-					-0-

CHRISTINES LUCKY DRAW NORTH WELL #: 3H RRCID -> 267707 COMPL. DATE 08/11/2012 TOTAL DEPTH 6540 PERF. 6519 - 8649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11408	X	9131	-0-	-2277	-0-	9131	3			N	-0-					57
11	11040	X	9034	-0-	-2006	-0-	9034	3			N	-0-					57
12	10385	X	10028	-0-	-357	-0-	9897	3	131	9	N	119					176
01	10385	X	9524	-0-	-861	-0-	9479	3	45	9	N	41					217
02	9380	X	8114	-0-	-1266	-0-	8103	3	11	9	N	10	185	1			42
03	10013	X	8466	-0-	-1547	-0-	8442	3	24	9	N	22					64

CHRISTINES LUCKY DRAW NORTH WELL #: 1H RRCID -> 267711 COMPL. DATE 08/13/2012 TOTAL DEPTH 6416 PERF. 6496 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10757	X	5438	-0-	-5319	-0-	27	1	5411	3	N	-0-					34
11	8580	X	8271	-0-	-309	-0-	408	1	7863	3	N	-0-					34
12	9435	X	9435	-0-	-0-	-0-	9351	3	84	9	N	76	91	1			19
01	8748	X	8748	-0-	-0-	-0-	8748	3			N	-0-					19
02	7635	X	7635	-0-	-0-	-0-	7635	3			N	-0-					19
*03	6226	X	6226	-0-	-0-	-0-	6226	3			N	-0-					19

EMMA EDSALL WELL #: 1H RRCID -> 267717 COMPL. DATE 07/08/2012 TOTAL DEPTH 7149 PERF. 8230 - 10091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16275	X	15878	-0-	-397	-0-	412	1	15451	3	N	14					86
							15	9									
11	15570	X	15556	-0-	-14	-0-	541	1	14968	3	N	43					129
							47	9									
12	15841	X	15358	-0-	-483	-0-	15351	3	7	9	N	6	54	1			81
01	15858	X	15858	-0-	-0-	-0-	625	1	15202	3	N	28					109
							31	9									
02	14308	X	14067	-0-	-241	-0-	594	1	13451	3	N	20					129
							22	9									
03	15841	X	15487	-0-	-354	-0-	677	1	14779	3	N	28					157
							31	9									

C. H. WYLIE GU WELL #: 1H RRCID -> 267718 COMPL. DATE 06/29/2012 TOTAL DEPTH 6809 PERF. 7218 - 12415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15853	X	15853	-0-	-0-	-0-	1502	1	13775	3	N	524	549	1			36
							576	9									
11	13560	X	13084	-0-	-476	-0-	1295	1	11483	3	N	278	190	1			124
							306	9									
12	12183	X	12078	-0-	-105	-0-	1357	1	10391	3	N	300	370	1			54
							330	9									
01	12697	X	12697	-0-	-0-	-0-	1436	1	10824	3	N	397	373	1			78
							437	9									
02	13076	X	13076	-0-	-0-	-0-	1384	1	11320	3	N	338	185	1			231
							372	9									
*03	14141	X	14141	-0-	-0-	-0-	1537	1	12216	3	N	353	555	1			29
							388	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CASTO-CT FOUR (SA) "A" WELL #: 1H RRCID -> 267724 COMPL. DATE 05/18/2012 TOTAL DEPTH 8410 PERF. 8601 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	46252	X	43661	-0-	-2591	-0-	2182	1	41479	2	N	-0-					-0-
11	42690	X	40266	-0-	-2424	-0-	1946	1	38320	2	N	-0-					-0-
12	41974	X	41222	-0-	-752	-0-	2346	1	38876	2	N	-0-					-0-
01	41974	X	39843	-0-	-2131	-0-	2406	1	37437	2	N	-0-					-0-
02	37912	X	35184	-0-	-2728	-0-	1987	1	33197	2	N	-0-					-0-
03	41974	X	38556	-0-	-3418	-0-	1660	1	36896	2	N	-0-					-0-

EARP-ESTES (SA) 'B' WELL #: 1H RRCID -> 267741 COMPL. DATE 05/15/2012 TOTAL DEPTH 6598 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18383	X	17381	-0-	-1002	-0-	550	1	16831	3	N	-0-					-0-
*11	17850	X	16468	-0-	-1382	-0-	527	1	15941	3	N	-0-					-0-
12	17825	X	15651	-0-	-2174	-0-	77	1	15574	3	N	-0-					-0-
01	17825	X	15677	-0-	-2148	-0-	541	1	15136	3	N	-0-					-0-
02	16100	X	14206	-0-	-1894	-0-	452	1	13754	3	N	-0-					-0-
03	17391	X	15722	-0-	-1669	-0-	525	1	15197	3	N	-0-					-0-

CHRISTINES LUCKY DRAW NORTH WELL #: 4H RRCID -> 267743 COMPL. DATE 08/20/2012 TOTAL DEPTH 6530 PERF. 6649 - 9427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5766	X	3005	-0-	-2761	-0-	760	1	2245	3	N	-0-					3
11	3623	X	3623	-0-	-0-	-0-	804	1	2819	3	N	-0-					3
12	3534	X	3420	-0-	-114	-0-	863	1	2557	3	N	-0-					3
01	3534	X	1609	-0-	-1925	-0-	803	1	806	3	N	-0-					3
02	3388	X	2495	-0-	-893	-0-	777	1	1718	3	N	-0-					3
03	3751	X	2415	-0-	-1336		868	1	1495	3	N	47					50
							52	9									

CHARLES PITTS (SA) WELL #: 15H RRCID -> 267787 COMPL. DATE 07/23/2012 TOTAL DEPTH 6573 PERF. 6698 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30752	X	28886	-0-	-1866	-0-	28886	3			N	-0-					-0-
11	29220	X	27154	-0-	-2066	-0-	27154	3			N	-0-					-0-
12	30163	X	27721	-0-	-2442	-0-	27721	3			N	-0-					-0-
01	29853	X	26978	-0-	-2875	-0-	26978	3			N	-0-					-0-
02	26796	X	24006	-0-	-2790	-0-	24006	3			N	-0-					-0-
03	28892	X	26164	-0-	-2728	-0-	26164	3			N	-0-					-0-

DCCO 3 - PENNINGTON GU "A" WELL #: 12H RRCID -> 267809 COMPL. DATE 08/01/2012 TOTAL DEPTH 8040 PERF. 8251 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27621	X	23941	-0-	-3680	-0-	602	1	23339	2	N	-0-					-0-
11	26730	X	22480	-0-	-4250	-0-	496	1	21984	2	N	-0-					-0-
12	24366	X	22976	-0-	-1390	-0-	502	1	22474	2	N	-0-					-0-
01	24304	X	22706	-0-	-1598	-0-	508	1	22198	2	N	-0-					-0-
02	21644	X	20356	-0-	-1288	-0-	450	1	19906	2	N	-0-					-0-
03	23932	X	22306	-0-	-1626	-0-	495	1	21811	2	N	-0-					-0-

CHRISTINES LUCKY DRAW NORTH WELL #: 2H RRCID -> 267840 COMPL. DATE 08/18/2012 TOTAL DEPTH 6452 PERF. 6508 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7595	X	7267	-0-	-328	-0-	7267	3			N	-0-					64
11	7500	X	6115	-0-	-1385	-0-	6115	3			N	-0-					64
12	7192	X	6059	-0-	-1133	-0-	5958	3	101	9	N	92	90	1			66
01	7192	X	5814	-0-	-1378	-0-	5814	3			N	-0-					66
02	6496	X	5155	-0-	-1341	-0-	5155	3			N	-0-					66
03	7192	X	6068	-0-	-1124	-0-	6068	3			N	-0-					66

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FERGUSON-LOWREY (SA) 'A' WELL #: 2H RRCID -> 267841 COMPL. DATE 05/10/2012 TOTAL DEPTH 6866 PERF. 6851 - 13003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18290	X	17126	-0-	-1164	-0-	542	1	16584	3	N	-0-					-0-
*11	17700	X	15988	-0-	-1712	-0-	511	1	15477	3	N	-0-					-0-
12	15593	X	15134	-0-	-459	-0-	75	1	15059	3	N	-0-					-0-
01	15593	X	15170	-0-	-423	-0-	524	1	14646	3	N	-0-					-0-
02	14340	X	14340	-0-	-0-	-0-	447	1	13893	3	N	-0-					-0-
03	15593	X	15009	-0-	-584	-0-	488	1	14521	3	N	-0-					-0-

CDGUA-COLE 576 A (SA) WELL #: 1H RRCID -> 267843 COMPL. DATE 08/14/2012 TOTAL DEPTH 8578 PERF. 8982 - 12854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33573	X	29621	-0-	-3952	-0-	639	1	28982	3	N	-0-					-0-
11	32000	X	32000	-0-	-0-	-0-	701	1	31299	3	N	-0-					-0-
12	30583	X	30583	-0-	-0-	-0-	100	1	30483	3	N	-0-					-0-
01	30728	X	30728	-0-	-0-	-0-	754	1	29974	3	N	-0-					-0-
02	27468	X	25871	-0-	-1597	-0-	543	1	25328	3	N	-0-					-0-
03	30411	X	27478	-0-	-2933	-0-	615	1	26863	3	N	-0-					-0-

BLALOCK-PKF-STEVENS (SA) WELL #: 1H RRCID -> 267844 COMPL. DATE 10/23/2012 TOTAL DEPTH 8110 PERF. 8246 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15872	X	13714	-0-	-2158	-0-	296	1	13418	3	N	-0-					-0-
11	14790	X	12848	-0-	-1942	-0-	281	1	12567	3	N	-0-					-0-
12	12702	X	12702	-0-	-0-	-0-	41	1	12661	3	N	-0-					-0-
01	13216	X	13216	-0-	-0-	-0-	322	1	12894	3	N	-0-					-0-
02	11402	X	11402	-0-	-0-	-0-	243	1	11159	3	N	-0-					-0-
*03	12115	X	12115	-0-	-0-	-0-	273	1	11842	3	N	-0-					-0-

BAILEY RANCH 'C' (SA) WELL #: 4H RRCID -> 267860 COMPL. DATE 09/04/2012 TOTAL DEPTH 6531 PERF. 6589 - 11393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26660	X	23911	-0-	-2749	-0-	103	1	3	2	N	-0-					128
							23805	3									
11	24660	X	22206	-0-	-2454	-0-	100	1	10	2	N	-0-					128
							22096	3									
12	24800	X	22606	-0-	-2194	-0-	100	1	3	2	N	-0-					128
							22503	3									
01	24800	X	22986	-0-	-1814	-0-	100	1	47	2	N	-0-					128
							22839	3									
*02	21896	X	20186	-0-	-1710	-0-	87	1	20099	3	N	-0-					128
03	23901	X	22001	-0-	-1900	-0-	127	1	10	2	N	-0-					128
							21864	3									

T.D. RICHARDS WELL #: 1 RRCID -> 267944 COMPL. DATE 07/27/2012 TOTAL DEPTH 9700 PERF. 6704 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BAILEY RANCH 'B' WELL #: 2H RRCID -> 267952 COMPL. DATE 09/04/2012 TOTAL DEPTH 6597 PERF. 6594 - 10030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24800	X	22718	-0-	-2082	-0-	97	1	3	2	N	-0-					38
							22618	3									
*11	23520	X	21634	-0-	-1886	-0-	97	1	10	2	N	-0-					38
							21527	3									
12	24304	X	22016	-0-	-2288	-0-	97	1	2	2	N	-0-					38
							21917	3									
01	23870	X	21600	-0-	-2270	-0-	93	1	44	2	N	-0-					38
							21463	3									
*02	21560	X	19280	-0-	-2280	-0-	83	1	1	2	N	-0-					38
							19196	3									
03	22723	X	20994	-0-	-1729	-0-	121	1	10	2	N	-0-					38
							20863	3									

WILSON-BOYD TOWNSITE (SA) WELL #: 2H RRCID -> 267964 COMPL. DATE 09/13/2012 TOTAL DEPTH 6912 PERF. 7196 - 11815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	50530	X	43462	-0-	-7068	-0-	1371	1	42078	3	N	12	141	1			33
							13	9									
11	47550	X	40883	-0-	-6667	-0-	1303	1	39551	3	N	26					59
							29	9									
12	46314	X	41205	-0-	-5109	-0-	1296	1	39877	3	N	29					88
							32	9									
01	46252	X	40354	-0-	-5898	-0-	1384	1	38947	3	N	21					109
							23	9									
02	41048	X	35386	-0-	-5662	-0-	1213	1	34156	3	N	15					124
							17	9									
03	43462	X	38382	-0-	-5080	-0-	1368	1	37008	3	N	5	107	1			22
							6	9									

SHOOP 'C'-HOYL (SA) WELL #: 1H RRCID -> 267965 COMPL. DATE 08/30/2013 TOTAL DEPTH 7657 PERF. 7907 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21700	X	19679	-0-	-2021	-0-	618	1	18987	3	N	67	67	0			-0-
							74	9									
11	20580	X	18271	-0-	-2309	-0-	582	1	17647	3	N	38	38	0			-0-
							42	9									
12	21266	X	18374	-0-	-2892	-0-	576	1	17729	3	N	63	63	0			-0-
							69	9									
01	20801	X	17916	-0-	-2885	-0-	614	1	17235	3	N	61	61	0			-0-
							67	9									
02	18368	X	15775	-0-	-2593	-0-	530	1	15103	3	N	129	129	0			-0-
							142	9									
03	19685	X	16752	-0-	-2933	-0-	592	1	16095	3	N	59	59	0			-0-
							65	9									

HYDE-HICKMAN 'A' WELL #: 2H RRCID -> 267966 COMPL. DATE 08/14/2012 TOTAL DEPTH 6616 PERF. 6743 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19003	X	15921	-0-	-3082	-0-	544	1	2	2	N	-0-					-0-
							15375	3									
11	18180	X	15215	-0-	-2965	-0-	492	1	7	2	N	-0-					-0-
							14716	3									
12	15410	X	15410	-0-	-0-	-0-	553	1	2	2	N	-0-					-0-
							14855	3									
01	15948	X	15948	-0-	-0-	-0-	685	1	31	2	N	-0-					-0-
							15232	3									
02	13577	X	13577	-0-	-0-	-0-	13577	3			N	-0-					-0-
*03	14663	X	14663	-0-	-0-	-0-	7	2	14656	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

STENGER (SA) WELL #: 3H RRCID -> 267968 COMPL. DATE 08/20/2012 TOTAL DEPTH 6549 PERF. 6900 - 11103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34689	X	31384	-0-	-3305	-0-	992	1	30392	3	N	-0-					-0-
11	32730	X	28611	-0-	-4119	-0-	915	1	27696	3	N	-0-					-0-
12	33883	X	28280	-0-	-5603	-0-	140	1	28140	3	N	-0-					-0-
01	33883	X	28901	-0-	-4982	-0-	996	1	27905	3	N	-0-					-0-
02	30604	X	28989	-0-	-1615	-0-	964	1	28025	3	N	-0-					-0-
*03	32502	X	32502	-0-	-0-	-0-	1126	1	31376	3	N	-0-					-0-

BAILEY RANCH 'C' (SA) WELL #: 5H RRCID -> 267974 COMPL. DATE 09/04/2012 TOTAL DEPTH 6581 PERF. 7037 - 11351

10	17484	X	15655	-0-	-1829	-0-	67	1	2	2	N	-0-					-0-
							15586	3									
11	13830	X	3048	-0-	-10782	-0-	292	1	1	2	N	-0-					-0-
							2755	3									
12	15717	X	7316	-0-	-8401	-0-	32	1	1	2	N	-0-					-0-
							7283	3									
01	15717	X	12247	-0-	-3470	-0-	409	1	24	2	N	-0-					-0-
							11814	3									
*02	14196	X	13660	-0-	-536	-0-	58	1	13602	3	N	-0-					-0-
03	15655	X	15182	-0-	-473	-0-	87	1	7	2	N	-0-					-0-
							15088	3									

EARP (SA) WELL #: 6H RRCID -> 268016 COMPL. DATE 11/10/2012 TOTAL DEPTH 6596 PERF. 7100 - 13228

10	19933	X	19466	-0-	-467	-0-	617	1	18849	3	N	-0-					-0-
11	19290	X	18512	-0-	-778	-0-	593	1	17919	3	N	-0-					-0-
12	20119	X	17217	-0-	-2902	-0-	85	1	17132	3	N	-0-					-0-
01	20119	X	15773	-0-	-4346	-0-	547	1	15226	3	N	-0-					-0-
02	18172	X	16563	-0-	-1609	-0-	520	1	16043	3	N	-0-					-0-
03	19468	X	17207	-0-	-2261	-0-	563	1	16644	3	N	-0-					-0-

WALLACE-MORRIS (SA) 'A' WELL #: 1H RRCID -> 268022 COMPL. DATE 09/07/2012 TOTAL DEPTH 7514 PERF. 7627 - 11381

10	29233	X	24502	-0-	-4731	-0-	773	1	23729	3	N	-0-					44
11	27480	X	22753	-0-	-4727	-0-	726	1	22027	3	N	-0-					44
12	25079	X	23028	-0-	-2051	-0-	725	1	22289	3	N	13					57
							14	9									
01	25079	X	23786	-0-	-1293	-0-	816	1	22970	3	N	-0-					57
02	22568	X	20836	-0-	-1732	-0-	717	1	20119	3	N	-0-					57
03	24490	X	22963	-0-	-1527	-0-	819	1	22144	3	N	-0-					57

HAMPTON-MCCURDY A (SA) 'A' WELL #: 1H RRCID -> 268031 COMPL. DATE 09/26/2012 TOTAL DEPTH 7554 PERF. 7637 - 14708

10	54188	X	48439	-0-	-5749	-0-	1526	1	46838	3	N	68	68	0			-0-
							75	9									
11	51180	X	45971	-0-	-5209	-0-	1464	1	44435	3	N	65	65	0			-0-
							72	9									
12	50623	X	47504	-0-	-3119	-0-	1493	1	45988	3	N	21	21	0			-0-
							23	9									
01	50623	X	47333	-0-	-3290	-0-	1620	1	45640	3	N	66	66	0			-0-
							73	9									
02	45612	X	41852	-0-	-3760	-0-	1465	1	40366	3	N	19	19	0			-0-
							21	9									
03	48453	X	46356	-0-	-2097	-0-	1675	1	44558	3	N	112	112	0			-0-
							123	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SHOOP C-MCCURDY A (SA) 'A' WELL #: 1H RRCID -> 268032 COMPL. DATE 09/17/2012 TOTAL DEPTH 7559 PERF. 7734 - 83836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23901	X	19191	-0-	-4710	-0-	600	1	18416	3	N	159	159	0			-0-
							175	9									
11	21270	X	18874	-0-	-2396	-0-	599	1	18176	3	N	90	90	0			-0-
							99	9									
*12	19933	X	19917	-0-	-16	-0-	621	1	19114	3	N	165	165	0			-0-
							182	9									
01	19933	X	19298	-0-	-635	-0-	656	1	18466	3	N	160	160	0			-0-
							176	9									
02	18004	X	16329	-0-	-1675	-0-	566	1	15679	3	N	76	76	0			-0-
							84	9									
03	19499	X	17997	-0-	-1502	-0-	646	1	17239	3	N	102	102	0			-0-
							112	9									

WAYNE CARUTHERS GU WELL #: 1H RRCID -> 268033 COMPL. DATE 09/06/2012 TOTAL DEPTH 7092 PERF. 8078 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11315	X	10269	-0-	-1046	-0-	923	1	9327	3	N	17					128
							19	9									
11	10260	X	10113	-0-	-147	-0-	902	1	9193	3	N	16					144
							18	9									
12	9601	X	9601	-0-	-0-	-0-	664	1	8929	3	N	7					151
							8	9									
01	9891	X	9891	-0-	-0-	-0-	933	1	8884	3	N	67	78	1			140
							74	9									
02	8596	X	8192	-0-	-404	-0-	833	1	7346	3	N	12					152
							13	9									
*03	10044	X	10044	-0-	-0-	-0-	965	1	8983	3	N	87	181	1			58
							96	9									

TROXELL-KELLEY (SA) WELL #: 1H RRCID -> 268034 COMPL. DATE 09/21/2012 TOTAL DEPTH 7690 PERF. 8047 - 11580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18383	X	15940	-0-	-2443	-0-	505	1	15435	3	N	-0-					-0-
11	17790	X	13462	-0-	-4328	-0-	431	1	13031	3	N	-0-					-0-
12	16306	X	13032	-0-	-3274	-0-	412	1	12620	3	N	-0-					-0-
01	15965	X	12766	-0-	-3199	-0-	441	1	12325	3	N	-0-					-0-
02	14392	X	3194	-0-	-11198	-0-	98	1	3096	3	N	-0-					-0-
03	15934	X	8990	-0-	-6944	-0-	294	1	8696	3	N	-0-					-0-

HILL TOP RANCH 'A' WELL #: 4H RRCID -> 268036 COMPL. DATE 11/23/2012 TOTAL DEPTH 6645 PERF. 6942 - 11468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23839	X	20688	-0-	-3151	-0-	20688	3			N	-0-					-0-
11	23070	X	18827	-0-	-4243	-0-	18827	3			N	-0-					-0-
12	21948	X	19330	-0-	-2618	-0-	19330	3			N	-0-					-0-
01	21948	X	19195	-0-	-2753	-0-	19195	3			N	-0-					-0-
02	19460	X	16903	-0-	-2557	-0-	16903	3			N	-0-					-0-
03	20677	X	18278	-0-	-2399	-0-	18278	3			N	-0-					-0-

HILL TOP RANCH 'A' WELL #: 3H RRCID -> 268038 COMPL. DATE 11/22/2012 TOTAL DEPTH 6675 PERF. 6846 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21266	X	19449	-0-	-1817	-0-	19449	3			N	-0-					-0-
11	20820	X	17768	-0-	-3052	-0-	17768	3			N	-0-					-0-
12	21452	X	18150	-0-	-3302	-0-	18150	3			N	-0-					-0-
01	21452	X	17873	-0-	-3579	-0-	17873	3			N	-0-					-0-
02	18396	X	15486	-0-	-2910	-0-	15486	3			N	-0-					-0-
03	19437	X	16549	-0-	-2888	-0-	16549	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HAMPTON-SHOOP C (SA) 'A' WELL #: 1H RRCID -> 268040 COMPL. DATE 09/26/2012 TOTAL DEPTH 7603 PERF. 7801 - 10761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21917	X	19245	-0-	-2672	-0-	605	1	18577	3	N	57	57	0			-0-
							63	9									
11	20610	X	18776	-0-	-1834	-0-	596	1	18092	3	N	80	80	0			-0-
							88	9									
12	19685	X	19058	-0-	-627	-0-	597	1	18399	3	N	56	56	0			-0-
							62	9									
01	19685	X	18482	-0-	-1203	-0-	632	1	17791	3	N	54	54	0			-0-
							59	9									
02	17780	X	15178	-0-	-2602	-0-	526	1	14602	3	N	45	45	0			-0-
							50	9									
03	19406	X	13467	-0-	-5939	-0-	485	1	12982	3	N	-0-					-0-

MCCURDY B-HOYL (SA) 'A' WELL #: 2H RRCID -> 268044 COMPL. DATE 09/07/2012 TOTAL DEPTH 7550 PERF. 7724 - 10475

10	19003	X	17920	-0-	-1083	-0-	566	1	17354	3	N	-0-					79
11	18390	X	16841	-0-	-1549	-0-	537	1	16304	3	N	-0-					79
12	18011	X	17164	-0-	-847	-0-	538	1	16570	3	N	51					130
							56	9									
01	18011	X	17382	-0-	-629	-0-	596	1	16768	3	N	16					146
							18	9									
02	16268	X	14801	-0-	-1467	-0-	511	1	14290	3	N	-0-					146
03	17918	X	15316	-0-	-2602	-0-	543	1	14773	3	N	-0-					146

HILL TOP RANCH 'A' WELL #: 2H RRCID -> 268046 COMPL. DATE 11/14/2012 TOTAL DEPTH 6702 PERF. 6759 - 11661

10	25700	X	25700	-0-	-0-	-0-	25700	3			N	-0-					-0-
11	22312	X	22312	-0-	-0-	-0-	22312	3			N	-0-					-0-
12	22484	X	22484	-0-	-0-	-0-	22484	3			N	-0-					-0-
01	21758	X	21758	-0-	-0-	-0-	21758	3			N	-0-					-0-
02	19216	X	19216	-0-	-0-	-0-	19216	3			N	-0-					-0-
*03	20647	X	20647	-0-	-0-	-0-	20647	3			N	-0-					-0-

HILL TOP RANCH WELL #: 4H RRCID -> 268055 COMPL. DATE 10/12/2012 TOTAL DEPTH 6678 PERF. 6898 - 9729

10	17990	X	17990	-0-	-0-	-0-	17990	3			N	-0-					-0-
11	15600	X	14665	-0-	-935	-0-	14665	3			N	-0-					-0-
12	15151	X	15151	-0-	-0-	-0-	15151	3			N	-0-					-0-
01	15853	X	15853	-0-	-0-	-0-	15853	3			N	-0-					-0-
02	14568	X	14568	-0-	-0-	-0-	14568	3			N	-0-					-0-
*03	14850	X	14850	-0-	-0-	-0-	14850	3			N	-0-					-0-

NEWBY-PHILLIPS (SA) "A" WELL #: 1H RRCID -> 268062 COMPL. DATE 11/30/2012 TOTAL DEPTH 6620 PERF. 8575 - 12250

10	16275	X	11293	-0-	-4982	-0-	799	1	10494	3	N	-0-					41
*11	15750	X	14634	-0-	-1116	-0-	784	1	13850	3	N	-0-					41
12	10615	X	10615	-0-	-0-	-0-	251	1	10364	3	N	-0-					41
01	14677	X	14677	-0-	-0-	-0-	814	1	13863	3	N	-0-					41
*02	12934	X	12934	-0-	-0-	-0-	687	1	12247	3	N	-0-					41
*03	14136	X	14136	-0-	-0-	-0-	870	1	13266	3	N	-0-					41

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CHARLES BEDINGER GU A WELL #: 2H RRCID -> 268065 COMPL. DATE 01/14/2013 TOTAL DEPTH 6447 PERF. 6625 - 9203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16678	X	3687	-0-	-12991	-0-	15	1	1	2	N	-0-					78
							3671	3									
*11	14160	X	5278	-0-	-8882	-0-	23	1	2	2	N	-0-					78
							5253	3									
12	11532	X	3590	-0-	-7942	-0-	19	1	1	2	N	37	29	1			86
							3529	3	41	9							
01	11532	X	-0-	-0-	-11532	-0-					N	-0-					86
02	13172	X	13172	-0-	-0-	-0-	62	1	13110	3	N	-0-					86
*03	13515	X	13515	-0-	-0-	-0-	85	1	7	2	N	-0-					86
							13423	3									

NEWBY-PHILLIPS (SA) WELL #: 1H RRCID -> 268107 COMPL. DATE 12/20/2012 TOTAL DEPTH 6560 PERF. 8600 - 9829

10	1240	X	877	-0-	-363	-0-	581	1	296	3	N	-0-					-0-
11	1200	X	735	-0-	-465	-0-	551	1	184	3	N	-0-					-0-
12	992	N	845	-0-	-147	-0-	679	1	166	3	N	-0-					-0-
01	868	N	628	-0-	-240	-0-	627	1	1	3	N	-0-					-0-
02	700	N	559	-0-	-141	-0-	559	1			N	-0-					-0-
03	837	N	544	-0-	-293	-0-	544	1			N	-0-					-0-

NEWBY-PHILLIPS (SA) WELL #: 5H RRCID -> 268108 COMPL. DATE 12/04/2012 TOTAL DEPTH 6560 PERF. 9105 - 12430

10	14482	X	14482	-0-	-0-	-0-	457	1	14025	3	N	-0-					38
11	12990	X	10461	-0-	-2529	-0-	334	1	10127	3	N	-0-					38
12	14880	X	13118	-0-	-1762	-0-	65	1	13053	3	N	-0-					38
01	14880	X	11314	-0-	-3566	-0-	388	1	10926	3	N	-0-					38
*02	13440	X	9614	-0-	-3826	-0-	331	1	9283	3	N	-0-					38
03	14477	X	11319	-0-	-3158	-0-	404	1	10915	3	N	-0-					38

NEWBY-PHILLIPS (SA) WELL #: 4H RRCID -> 268109 COMPL. DATE 12/29/2012 TOTAL DEPTH 6630 PERF. 8700 - 10979

10	3410	X	3321	-0-	-89	-0-	647	1	2674	3	N	-0-					47
11	5256	X	5256	-0-	-0-	-0-	726	1	4530	3	N	-0-					47
12	6200	X	2232	-0-	-3968	-0-	686	1	1546	3	N	-0-					47
01	6200	X	2654	-0-	-3546	-0-	753	1	1901	3	N	-0-					47
02	4900	X	2487	-0-	-2413	-0-	688	1	1799	3	N	-0-					47
03	5425	X	1600	-0-	-3825	-0-	675	1	925	3	N	-0-					47

SCHERTZ FAMILY GU WELL #: 1H RRCID -> 268110 COMPL. DATE 06/12/2013 TOTAL DEPTH 8843 PERF. 8956 - 13771

10	3844	X	598	-0-	-3246	-0-	577	1	21	3	N	-0-					91
11	3540	X	1924	-0-	-1616	-0-	500	1	1330	3	N	85					176
							94	9									
12	2821	X	716	-0-	-2105	-0-	568	1	62	3	N	78	163	1			91
							86	9									
*01	2449	X	768	-0-	-1681	-0-	556	1	113	3	N	90	168	1			13
							99	9									
*02	1792	X	1261	-0-	-531	-0-	517	1	641	3	N	94					107
							103	9									
*03	4948	X	4948	-0-	-0-	-0-	662	1	4108	3	N	162	184	1			85
							178	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
G. H. GORE UNIT WELL #: 1H RRCID -> 268113 COMPL. DATE 09/07/2012 TOTAL DEPTH 7919 PERF. 8250 - 13278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21793	X	18012	-0-	-3781	-0-	1432	1	16419	3	N	146	172	1			1
							161	9									
11	21030	X	18522	-0-	-2508	-0-	1423	1	16900	3	N	181	180	1			2
							199	9									
12	18228	X	18165	-0-	-63	-0-	1439	1	16726	3	N	-0-					2
01	18228	X	16020	-0-	-2208	-0-	1402	1	14366	3	N	229	141	1			90
							252	9									
02	16723	X	16723	-0-	-0-	-0-	1427	1	15157	3	N	126	177	1			39
							139	9									
03	18228	X	15063	-0-	-3165	-0-	1457	1	13501	3	N	95					134
							105	9									

HILL TOP RANCH 'A' WELL #: 1H RRCID -> 268127 COMPL. DATE 11/09/2012 TOTAL DEPTH 6743 PERF. 6927 - 11927

10	23498	X	10348	-0-	-13150	-0-	247	1	10101	3	N	-0-					-0-
11	22110	X	17984	-0-	-4126	-0-	38	1	17946	3	N	-0-					-0-
12	20832	X	18095	-0-	-2737	-0-	18095	3			N	-0-					-0-
01	19592	X	16618	-0-	-2974	-0-	16618	3			N	-0-					-0-
02	17696	X	12923	-0-	-4773	-0-	12923	3			N	-0-					-0-
03	18569	X	13947	-0-	-4622	-0-	13947	3			N	-0-					-0-

RANEY UNIT WELL #: 1H RRCID -> 268129 COMPL. DATE 09/07/2012 TOTAL DEPTH 6866 PERF. 7300 - 12400

10	28272	X	27777	-0-	-495	-0-	875	1	26877	3	N	23					94
							25	9									
11	27360	X	25523	-0-	-1837	-0-	813	1	24689	3	N	19					113
							21	9									
12	28210	X	27349	-0-	-861	-0-	135	1	27205	3	N	8					121
							9	9									
01	28210	X	27665	-0-	-545	-0-	948	1	26717	3	N	-0-					121
02	25480	X	22956	-0-	-2524	-0-	786	1	22147	3	N	21					142
							23	9									
03	27776	X	25412	-0-	-2364	-0-	904	1	24490	3	N	16					158
							18	9									

WILSON-BOYD TOWNSITE (SA) WELL #: 1H RRCID -> 268130 COMPL. DATE 09/13/2012 TOTAL DEPTH 6939 PERF. 7298 - 11980

10	53971	X	46877	-0-	-7094	-0-	1479	1	45391	3	N	6					139
							7	9									
11	50430	X	45042	-0-	-5388	-0-	1437	1	43597	3	N	7					146
							8	9									
12	48980	X	45314	-0-	-3666	-0-	1426	1	43874	3	N	13					159
							14	9									
01	48980	X	44663	-0-	-4317	-0-	1532	1	43111	3	N	18					177
							20	9									
02	44240	X	39340	-0-	-4900	-0-	1381	1	37953	3	N	5					182
							6	9									
03	46872	X	42723	-0-	-4149	-0-	1555	1	41157	3	N	10	154	1			38
							11	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LANDERS GU WELL #: 2H RRCID -> 268131 COMPL. DATE 10/05/2012 TOTAL DEPTH 6408 PERF. 6773 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11532	X	9708	-0-	-1824	-0-	43	1	1	2	N	95	178	1			56
							9559	3	105	9							
11	10860	X	9096	-0-	-1764	-0-	43	1	4	2	N	45					101
							8999	3	50	9							
12	10850	X	9101	-0-	-1749	-0-	42	1	1	2	N	75					176
							8975	3	83	9							
01	10354	X	9246	-0-	-1108	-0-	42	1	19	2	N	92	258	1			10
							9084	3	101	9							
*02	9240	X	7702	-0-	-1538	-0-	35	1	7655	3	N	11					21
							12	9									
03	9703	X	7163	-0-	-2540	-0-	44	1	4	2	N	43					64
							7068	3	47	9							

BURGESS, JACK WELL #: 8H RRCID -> 268135 COMPL. DATE 09/17/2012 TOTAL DEPTH 6498 PERF. 6725 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12726	X	12726	-0-	-0-	-0-	950	1	11776	3	N	-0-					-0-
11	11576	X	11576	-0-	-0-	-0-	890	1	10686	3	N	-0-					-0-
12	11269	X	11269	-0-	-0-	-0-	573	1	10696	3	N	-0-					-0-
01	10323	X	5351	-0-	-4972	-0-	600	1	4751	3	N	-0-					-0-
*02	10229	X	10229	-0-	-0-	-0-	972	1	9257	3	N	-0-					-0-
*03	11105	X	11105	-0-	-0-	-0-	1076	1	10029	3	N	-0-					-0-

PETERSON-SPAIN 'B' (SA) WELL #: 1H RRCID -> 268171 COMPL. DATE 09/24/2012 TOTAL DEPTH 7718 PERF. 7847 - 12050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27869	X	24794	-0-	-3075	-0-	785	1	24009	3	N	-0-					-0-
11	26970	X	21791	-0-	-5179	-0-	698	1	21093	3	N	-0-					-0-
12	23073	X	23073	-0-	-0-	-0-	729	1	22344	3	N	-0-					-0-
01	24800	X	16265	-0-	-8535	-0-	563	1	15702	3	N	-0-					-0-
02	22400	X	19882	-0-	-2518	-0-	605	1	19277	3	N	-0-					-0-
03	24800	X	22341	-0-	-2459	-0-	706	1	21635	3	N	-0-					-0-

MCCURDY B-HOYL (SA) 'A' WELL #: 1H RRCID -> 268173 COMPL. DATE 09/07/2012 TOTAL DEPTH 7606 PERF. 7567 - 10867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21235	X	19234	-0-	-2001	-0-	607	1	18627	3	N	-0-					85
11	20550	X	18648	-0-	-1902	-0-	595	1	18053	3	N	-0-					85
12	19220	X	19195	-0-	-25	-0-	600	1	18451	3	N	131	178	1			38
							144	9									
01	19220	X	18057	-0-	-1163	-0-	618	1	17407	3	N	29					67
							32	9									
02	17360	X	15981	-0-	-1379	-0-	551	1	15430	3	N	-0-					67
03	19220	X	17508	-0-	-1712	-0-	630	1	16878	3	N	-0-					67

SHOOP C-HAMPTON (SA) 'A' WELL #: 1H RRCID -> 268174 COMPL. DATE 09/17/2012 TOTAL DEPTH 7561 PERF. 7622 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16424	X	16424	-0-	-0-	-0-	516	1	15828	3	N	73	73	0			-0-
							80	9									
11	15662	X	15662	-0-	-0-	-0-	498	1	15108	3	N	51	51	0			-0-
							56	9									
12	16368	X	15908	-0-	-460	-0-	498	1	15332	3	N	71	71	0			-0-
							78	9									
01	16368	X	15430	-0-	-938	-0-	527	1	14827	3	N	69	69	0			-0-
							76	9									
02	14784	X	13491	-0-	-1293	-0-	470	1	12958	3	N	57	57	0			-0-
							63	9									
03	16368	X	15058	-0-	-1310	-0-	540	1	14449	3	N	63	63	0			-0-
							69	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BLALOCK-MASSEY (SA) WELL #: 1H RRCID -> 268176 COMPL. DATE 09/28/2012 TOTAL DEPTH 8099 PERF. 8276 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28613	X	26323	-0-	-2290	-0-	567	1	25756	3	N	-0-					-0-
11	27360	X	25057	-0-	-2303	-0-	547	1	24510	3	N	-0-					-0-
12	26257	X	25035	-0-	-1222	-0-	82	1	24953	3	N	-0-					-0-
01	26257	X	25308	-0-	-949	-0-	616	1	24692	3	N	-0-					-0-
02	23716	X	22238	-0-	-1478	-0-	488	1	21750	3	N	-0-					-0-
03	26257	X	24285	-0-	-1972	-0-	564	1	23721	3	N	-0-					-0-

BLALOCK-MASSEY (SA) WELL #: 2H RRCID -> 268182 COMPL. DATE 10/05/2012 TOTAL DEPTH 8247 PERF. 8471 - 12885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30008	X	28631	-0-	-1377	-0-	617	1	28014	3	N	-0-					-0-
11	28530	X	27113	-0-	-1417	-0-	592	1	26521	3	N	-0-					-0-
12	28241	X	27883	-0-	-358	-0-	91	1	27792	3	N	-0-					-0-
01	28241	X	27780	-0-	-461	-0-	676	1	27104	3	N	-0-					-0-
02	25508	X	24433	-0-	-1075	-0-	538	1	23895	3	N	-0-					-0-
03	28241	X	26660	-0-	-1581	-0-	617	1	26043	3	N	-0-					-0-

SHOOP C-MCCURDY B (SA) 'A' WELL #: 1H RRCID -> 268185 COMPL. DATE 09/17/2012 TOTAL DEPTH 7574 PERF. 7837 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26846	X	25384	-0-	-1462	-0-	799	1	24523	3	N	56	56	0			-0-
							62	9									
11	25980	X	24219	-0-	-1761	-0-	771	1	23390	3	N	53	53	0			-0-
							58	9									
12	25544	X	24583	-0-	-961	-0-	772	1	23754	3	N	52	52	0			-0-
							57	9									
01	25544	X	24244	-0-	-1300	-0-	830	1	23356	3	N	53	53	0			-0-
							58	9									
02	23072	X	21583	-0-	-1489	-0-	746	1	20786	3	N	46	46	0			-0-
							51	9									
03	25389	X	23652	-0-	-1737	-0-	847	1	22750	3	N	50	50	0			-0-
							55	9									

NEWBY-PHILLIPS (SA) WELL #: 2H RRCID -> 268210 COMPL. DATE 12/14/2012 TOTAL DEPTH 6630 PERF. 8358 - 10579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7146	X	7146	-0-	-0-	-0-	791	1	6355	3	N	-0-					19
*11	7740	X	6604	-0-	-1136	-0-	797	1	5807	3	N	-0-					19
12	7471	X	5570	-0-	-1901	-0-	694	1	4876	3	N	-0-					19
01	7471	X	5594	-0-	-1877	-0-	842	1	4752	3	N	-0-					19
*02	6720	X	5266	-0-	-1454	-0-	750	1	4516	3	N	-0-					19
03	7161	X	3272	-0-	-3889	-0-	716	1	2556	3	N	-0-					19

HILL TOP RANCH WELL #: 1H RRCID -> 268215 COMPL. DATE 07/09/2012 TOTAL DEPTH 6647 PERF. 6687 - 9334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	555401	X	14281	-0-	-541120	-0-	14281	3			N	-0-					-0-
11	15120	X	12972	-0-	-2148	-0-	12972	3			N	-0-					-0-
12	15624	X	13382	-0-	-2242	-0-	13382	3			N	-0-					-0-
01	15624	X	12891	-0-	-2733	-0-	12891	3			N	-0-					-0-
02	13300	X	11318	-0-	-1982	-0-	11318	3			N	-0-					-0-
03	14291	X	12171	-0-	-2120	-0-	12171	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GRAHAM-HARRISON (SA) 'A' WELL #: 1H RRCID -> 268216 COMPL. DATE 09/14/2012 TOTAL DEPTH 6848 PERF. 7117 - 10520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	43260	X	39597	-0-	-3663	-0-	884	1	38712	3	N	1					43
							1	9									
*05	44702	X	40252	-0-	-4450	-0-	1334	1	38918	3	N	-0-					43
*06	43260	X	39053	-0-	-4207	-0-	1272	1	37781	3	N	-0-					43
*07	42997	X	38365	-0-	-4632	-0-	1247	1	37118	3	N	-0-					43
*08	42253	X	37259	-0-	-4994	-0-	1239	1	36020	3	N	-0-					43
*09	39600	X	36301	-0-	-3299	-0-	1179	1	35122	3	N	-0-					43
*10	40362	X	37471	-0-	-2891	-0-	1184	1	36287	3	N	-0-					43
*11	39060	X	33374	-0-	-5686	-0-	1066	1	32308	3	N	-0-					43
*12	38378	X	33911	-0-	-4467	-0-	1069	1	32842	3	N	-0-					43
*01	37510	X	34412	-0-	-3098	-0-	1185	1	33227	3	N	-0-					43
*02	33880	X	30278	-0-	-3602	-0-	1004	1	29274	3	N	-0-					43
03	37479	X	33405	-0-	-4074	-0-	1158	1	32247	3	N	-0-					43

HILL TOP RANCH WELL #: 2H RRCID -> 268228 COMPL. DATE 10/14/2012 TOTAL DEPTH 6652 PERF. 6681 - 9466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12121	X	9283	-0-	-2838	-0-	9283	3			N	-0-					-0-
11	12390	X	8362	-0-	-4028	-0-	8362	3			N	-0-					-0-
12	12803	X	8579	-0-	-4224	-0-	8579	3			N	-0-					-0-
01	12803	X	8551	-0-	-4252	-0-	8551	3			N	-0-					-0-
02	9072	X	7283	-0-	-1789	-0-	7283	3			N	-0-					-0-
03	9269	X	8000	-0-	-1269	-0-	8000	3			N	-0-					-0-

GATES-EDWARDS WELL #: 2H RRCID -> 268244 COMPL. DATE 10/19/2012 TOTAL DEPTH 5966 PERF. 5918 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10633	X	10065	-0-	-568	-0-	45	1	1	2	N	80					193
							9931	3	88	9							
11	10342	X	10342	-0-	-0-	-0-	48	1	4	2	N	85	171	1			107
							10196	3	94	9							
12	10447	X	9463	-0-	-984	-0-	43	1	1	2	N	76					183
							9335	3	84	9							
01	10447	X	9495	-0-	-952	-0-	43	1	19	2	N	78					261
							9347	3	86	9							
02	9660	X	8348	-0-	-1312	-0-	37	1	8187	3	N	113	182	1			192
							124	9									
03	10695	X	8870	-0-	-1825	-0-	53	1	4	2	N	14					206
							8798	3	15	9							

GRANT FAMILY GAS UNIT WELL #: 2H RRCID -> 268272 COMPL. DATE 10/09/2012 TOTAL DEPTH 6317 PERF. 6505 - 11069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23436	X	20391	-0-	-3045	-0-	91	1	3	2	N	190	178	1			183
							20088	3	209	9							
11	21930	X	18772	-0-	-3158	-0-	87	1	8	2	N	187	177	1			193
							18471	3	206	9							
12	21638	X	20241	-0-	-1397	-0-	93	1	3	2	N	184	180	1			197
							19943	3	202	9							
01	21638	X	19282	-0-	-2356	-0-	87	1	38	2	N	181	236	1			142
							18958	3	199	9							
02	18872	X	17624	-0-	-1248	-0-	79	1	17394	3	N	137	184	1			95
							151	9									
03	20398	X	18410	-0-	-1988	-0-	111	1	9	2	N	160	170	1			85
							18114	3	176	9							

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

J.E. CARTER SA WELL #: 6H RRCID -> 268350 COMPL. DATE 10/27/2012 TOTAL DEPTH 6318 PERF. 6450 - 10478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19716	X	17521	-0-	-2195	-0-	79	1	2	2	N	284	185	1			140
							17128	3	312	9							
11	18540	X	16678	-0-	-1862	-0-	79	1	7	2	N	321	350	1			111
							16239	3	353	9							
12	18104	X	16624	-0-	-1480	-0-	79	1	2	2	N	304	184	1			150
							16209	3	334	9							
01	18104	X	16356	-0-	-1748	-0-	76	1	33	2	N	263	356	1			57
							15958	3	289	9							
02	16240	X	13732	-0-	-2508	-0-	64	1	13480	3	N	171					228
							188	9									
03	17515	X	16644	-0-	-871	-0-	104	1	8	2	N	174	190	1			212
							16341	3	191	9							

BLALOCK-PKF-STEVENS (SA) WELL #: 2H RRCID -> 268365 COMPL. DATE 10/12/2012 TOTAL DEPTH 8200 PERF. 8351 - 13300

10	24862	X	22085	-0-	-2777	-0-	476	1	21609	3	N	-0-					-0-
11	23460	X	21114	-0-	-2346	-0-	462	1	20652	3	N	-0-					-0-
12	22506	X	20876	-0-	-1630	-0-	68	1	20808	3	N	-0-					-0-
01	22506	X	20740	-0-	-1766	-0-	506	1	20234	3	N	-0-					-0-
02	20328	X	18674	-0-	-1654	-0-	399	1	18275	3	N	-0-					-0-
03	22072	X	20098	-0-	-1974	-0-	455	1	19643	3	N	-0-					-0-

G. W. RAMSEY WELL #: 1H RRCID -> 268366 COMPL. DATE 10/15/2012 TOTAL DEPTH 6948 PERF. 7348 - 12180

10	11873	X	8617	-0-	-3256	-0-	1167	1	7435	3	N	14					140
							15	9									
11	10830	X	8476	-0-	-2354	-0-	1201	1	7258	3	N	15					155
							17	9									
12	10261	X	9578	-0-	-683	-0-	1035	1	8521	3	N	20					175
							22	9									
01	9858	X	8621	-0-	-1237	-0-	1083	1	7512	3	N	24	163	1			36
							26	9									
02	8904	X	7666	-0-	-1238	-0-	1075	1	6572	3	N	17					53
							19	9									
03	9579	X	9109	-0-	-470	-0-	1324	1	7767	3	N	16					69
							18	9									

HILL TOP RANCH WELL #: 3H RRCID -> 268370 COMPL. DATE 10/11/2012 TOTAL DEPTH 6640 PERF. 6900 - 9258

10	13547	X	10877	-0-	-2670	-0-	606	1	10271	3	N	-0-					-0-
*11	13110	X	10360	-0-	-2750	-0-	713	1	9647	3	N	-0-					-0-
12	12124	X	12124	-0-	-0-	-0-	783	1	11341	3	N	-0-					-0-
01	12508	X	12508	-0-	-0-	-0-	638	1	11870	3	N	-0-					-0-
02	9790	X	9790	-0-	-0-	-0-	626	1	9164	3	N	-0-					-0-
03	7905	X	299	-0-	-7606	-0-	150	1	149	3	N	-0-					-0-

BURGESS, JACK WELL #: 7H RRCID -> 268373 COMPL. DATE 09/17/2012 TOTAL DEPTH 6487 PERF. 6675 - 8778

10	16678	X	14852	-0-	-1826	-0-	470	1	14382	3	N	-0-					-0-
11	15840	X	13730	-0-	-2110	-0-	439	1	13291	3	N	-0-					-0-
12	15562	X	13686	-0-	-1876	-0-	68	1	13618	3	N	-0-					-0-
01	15562	X	13712	-0-	-1850	-0-	473	1	13239	3	N	-0-					-0-
*02	13776	X	12205	-0-	-1571	-0-	406	1	11799	3	N	-0-					-0-
03	14849	X	13574	-0-	-1275	-0-	469	1	13105	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

D. J. HUGHES GU 'A' WELL #: 1H RRCID -> 268390 COMPL. DATE 10/22/2012 TOTAL DEPTH 6728 PERF. 7061 - 12055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14477	X	11227	-0-	-3250	-0-	353	1	10845	3	N	26					61
							29	9									
11	14610	X	7268	-0-	-7342	-0-	304	1	6946	3	N	16					77
							18	9									
12	13857	X	11865	-0-	-1992	-0-	58	1	11767	3	N	36					113
							40	9									
01	13857	X	13188	-0-	-669	-0-	449	1	12695	3	N	40					153
							44	9									
02	12348	X	11237	-0-	-1111	-0-	409	1	10800	3	N	25					178
							28	9									
*03	12111	X	12111	-0-	-0-	-0-	453	1	11612	3	N	42	175	1			45
							46	9									

JEFF S. FOX (SA) WELL #: 7H RRCID -> 268428 COMPL. DATE 10/30/2012 TOTAL DEPTH 7988 PERF. 8027 - 13750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42811	X	39437	-0-	-3374	-0-	1243	1	38122	3	N	65					105
							72	9									
11	37860	X	37287	-0-	-573	-0-	1187	1	36013	3	N	79					184
							87	9									
12	37560	X	37560	-0-	-0-	-0-	1180	1	36314	3	N	60	178	1			66
							66	9									
*01	37324	X	37053	-0-	-271	-0-	1271	1	35708	3	N	67					133
							74	9									
*02	33712	X	32165	-0-	-1547	-0-	1097	1	30858	3	N	191	174	1			150
							210	9									
03	37324	X	34986	-0-	-2338	-0-	1249	1	33737	3	N	-0-					150

EARP (SA) WELL #: 7H RRCID -> 268454 COMPL. DATE 11/09/2012 TOTAL DEPTH 6581 PERF. 7830 - 14103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28954	X	26842	-0-	-2112	-0-	849	1	25993	3	N	-0-					-0-
11	26400	X	25238	-0-	-1162	-0-	807	1	24431	3	N	-0-					-0-
12	28241	X	24797	-0-	-3444	-0-	122	1	24675	3	N	-0-					-0-
01	28241	X	25440	-0-	-2801	-0-	881	1	24559	3	N	-0-					-0-
02	25508	X	22356	-0-	-3152	-0-	706	1	21650	3	N	-0-					-0-
03	26846	X	24204	-0-	-2642	-0-	798	1	23406	3	N	-0-					-0-

EARP (SA) WELL #: 8H RRCID -> 268514 COMPL. DATE 11/09/2012 TOTAL DEPTH 6621 PERF. 7150 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23033	X	21905	-0-	-1128	-0-	692	1	21213	3	N	-0-					-0-
*11	22290	X	20501	-0-	-1789	-0-	656	1	19845	3	N	-0-					-0-
12	23064	X	20335	-0-	-2729	-0-	100	1	20235	3	N	-0-					-0-
01	23064	X	17983	-0-	-5081	-0-	623	1	17360	3	N	-0-					-0-
02	20832	X	17816	-0-	-3016	-0-	560	1	17256	3	N	-0-					-0-
03	21917	X	19333	-0-	-2584	-0-	631	1	18702	3	N	-0-					-0-

SHARON MCCAFFITY WELL #: 4H RRCID -> 268580 COMPL. DATE 11/16/2012 TOTAL DEPTH 6695 PERF. 6743 - 11783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16399	X	11440	-0-	-4959	-0-	11440	3			N	-0-					1
11	14130	X	10346	-0-	-3784	-0-	10346	3			N	-0-					1
12	13082	X	11129	-0-	-1953	-0-	11129	3			N	-0-					1
01	12555	X	11055	-0-	-1500	-0-	11055	3			N	-0-					1
02	10976	X	9480	-0-	-1496	-0-	9480	3			N	-0-					1
03	11439	X	10284	-0-	-1155	-0-	10284	3			N	-0-					1

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SHARON MCCAFFITY WELL #: 2H RRCID -> 268581 COMPL. DATE 11/04/2012 TOTAL DEPTH 6757 PERF. 6751 - 11721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20026	X	16527	-0-	-3499	-0-	16527	3			N	-0-					-0-
11	19380	X	14254	-0-	-5126	-0-	14254	3			N	-0-					-0-
12	18507	X	15724	-0-	-2783	-0-	15724	3			N	-0-					-0-
01	17825	X	16070	-0-	-1755	-0-	16070	3			N	-0-					-0-
02	15260	X	13727	-0-	-1533	-0-	13727	3			N	-0-					-0-
03	16523	X	4536	-0-	-11987	-0-	266	1	4270	3	N	-0-					-0-

SHARON MCCAFFITY WELL #: 3H RRCID -> 268582 COMPL. DATE 11/13/2012 TOTAL DEPTH 6707 PERF. 6786 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16585	X	14166	-0-	-2419	-0-	14166	3			N	-0-					-0-
11	15450	X	13845	-0-	-1605	-0-	13845	3			N	-0-					-0-
12	15810	X	14070	-0-	-1740	-0-	14070	3			N	-0-					-0-
01	15810	X	13774	-0-	-2036	-0-	13774	3			N	-0-					-0-
02	13748	X	12176	-0-	-1572	-0-	12176	3			N	-0-					-0-
*03	14902	X	14902	-0-	-0-	-0-	14902	3			N	-0-					-0-

O. H. MCALISTER WELL #: 23H RRCID -> 268583 COMPL. DATE 11/13/2012 TOTAL DEPTH 7442 PERF. 7597 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22165	X	20378	-0-	-1787	-0-	645	1	19733	3	N	-0-					-0-
11	21270	X	20240	-0-	-1030	-0-	648	1	19592	3	N	-0-					-0-
12	20910	X	20910	-0-	-0-	-0-	659	1	20251	3	N	-0-					-0-
01	19375	X	13694	-0-	-5681	-0-	474	1	13220	3	N	-0-					-0-
02	17500	X	11586	-0-	-5914	-0-	365	1	11221	3	N	-0-					-0-
03	19375	X	16523	-0-	-2852	-0-	544	1	15979	3	N	-0-					-0-

MARVIN BURCH WELL #: 4H RRCID -> 268761 COMPL. DATE 11/16/2012 TOTAL DEPTH 8934 PERF. 9548 - 13245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14212	X	14212	-0-	-0-	-0-	710	1	13502	2	N	-0-					-0-
11	12555	X	12555	-0-	-0-	-0-	607	1	11948	2	N	-0-					-0-
12	13656	X	13656	-0-	-0-	-0-	777	1	12879	2	N	-0-					-0-
01	12026	X	12026	-0-	-0-	-0-	726	1	11300	2	N	-0-					-0-
02	10876	X	10876	-0-	-0-	-0-	614	1	10262	2	N	-0-					-0-
*03	11587	X	11587	-0-	-0-	-0-	499	1	11088	2	N	-0-					-0-

W. D. WALTMAN GU WELL #: 1H RRCID -> 268983 COMPL. DATE 11/21/2012 TOTAL DEPTH 6679 PERF. 7011 - 13740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22227	X	19996	-0-	-2231	-0-	827	1	19056	3	N	103					127
							113	9									
11	20940	X	19099	-0-	-1841	-0-	799	1	18217	3	N	75	173	1			29
							83	9									
12	20925	X	19693	-0-	-1232	-0-	811	1	18775	3	N	97					126
							107	9									
01	20925	X	19297	-0-	-1628	-0-	854	1	18349	3	N	85					211
							94	9									
02	18788	X	16824	-0-	-1964	-0-	784	1	15964	3	N	69	178	1			102
							76	9									
03	19995	X	18935	-0-	-1060	-0-	910	1	17907	3	N	107					209
							118	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CARTER, J. E. WELL #: 7H RRCID -> 269019 COMPL. DATE 10/26/2012 TOTAL DEPTH 6134 PERF. 6400 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10478	X	10271	-0-	-207	-0-	46	1	1	2	N	29					39
							10192	3	32	9							
*11	9810	X	7944	-0-	-1866	-0-	38	1	3	2	N	24	47	1			16
							7877	3	26	9							
12	9579	X	8635	-0-	-944	-0-	40	1	1	2	N	37	45	1			8
							8553	3	41	9							
01	9579	X	6723	-0-	-2856	-0-	30	1	14	2	N	50	47	1			11
							6624	3	55	9							
02	8652	X	4537	-0-	-4115	-0-	20	1	4517	3	N	-0-					11
03	9579	X	6535	-0-	-3044	-0-	536	1	3	2	N	81	46	1			46
							5907	3	89	9							

EARP, M. L. 'B' WELL #: 4H RRCID -> 269020 COMPL. DATE 11/08/2012 TOTAL DEPTH 6627 PERF. 6905 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15035	X	12470	-0-	-2565	-0-	1141	1	11329	3	N	-0-					-0-
11	14550	X	10092	-0-	-4458	-0-	980	1	9112	3	N	-0-					-0-
12	12803	X	12575	-0-	-228	-0-	409	1	12166	3	N	-0-					-0-
01	14134	X	14134	-0-	-0-	-0-	489	1	13645	3	N	-0-					-0-
02	12906	X	12906	-0-	-0-	-0-	405	1	12501	3	N	-0-					-0-
*03	13970	X	13970	-0-	-0-	-0-	455	1	13515	3	N	-0-					-0-

REESE, J. MURIEL WELL #: 2H RRCID -> 269029 COMPL. DATE 12/04/2012 TOTAL DEPTH 6648 PERF. 7577 - 9516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17019	X	14853	-0-	-2166	-0-	59	1	2	2	N	-0-					-0-
							14792	3									
11	16470	X	14241	-0-	-2229	-0-	59	1	6	2	N	-0-					-0-
							14176	3									
12	15252	X	14348	-0-	-904	-0-	59	1	2	2	N	-0-					-0-
							14287	3									
01	15252	X	14556	-0-	-696	-0-	58	1	30	2	N	-0-					-0-
							14468	3									
02	13776	X	12844	-0-	-932	-0-	51	1	12793	3	N	-0-					-0-
03	14849	X	13498	-0-	-1351	-0-	71	1	6	2	N	-0-					-0-
							13421	3									

ALICE MOORE UNIT WELL #: 1H RRCID -> 269042 COMPL. DATE 11/01/2012 TOTAL DEPTH 7709 PERF. 7750 - 12662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16244	X	5545	-0-	-10699	-0-	1041	1	4368	3	N	124	104	1			111
							136	9									
11	14430	X	7545	-0-	-6885	-0-	1079	1	6342	3	N	113	174	1			50
							124	9									
12	10073	X	10073	-0-	-0-	-0-	1185	1	8799	3	N	81					131
							89	9									
01	8626	X	8626	-0-	-0-	-0-	1161	1	7352	3	N	103	179	1			55
							113	9									
02	9720	X	9720	-0-	-0-	-0-	1112	1	8542	3	N	60					115
							66	9									
*03	11340	X	11340	-0-	-0-	-0-	1264	1	9954	3	N	111					226
							122	9									

DCCO 1 SANDERS (SA) WELL #: 1H RRCID -> 269064 COMPL. DATE 11/15/2012 TOTAL DEPTH 7996 PERF. 8166 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23963	X	23001	-0-	-962	-0-	867	1	22134	2	N	-0-					-0-
11	23190	X	21563	-0-	-1627	-0-	713	1	20850	2	N	-0-					-0-
12	23117	X	23117	-0-	-0-	-0-	757	1	22360	2	N	-0-					-0-
01	22785	X	22283	-0-	-502	-0-	499	1	21784	2	N	-0-					-0-
02	20580	X	18301	-0-	-2279	-0-	606	1	17695	2	N	-0-					-0-
03	22785	X	22766	-0-	-19	-0-	758	1	22008	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DCCO 1 SANDERS (SA) WELL #: 2H RRCID -> 269066 COMPL. DATE 11/28/2012 TOTAL DEPTH 8048 PERF. 8156 - 12675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	20894	X	19132	-0-	-1762	-0-	412	1	18720	3	N	-0-			-0-
11	19590	X	17837	-0-	-1753	-0-	390	1	17447	3	N	-0-			-0-
12	19747	X	18855	-0-	-892	-0-	405	1	18450	3	N	-0-			-0-
01	19561	X	18556	-0-	-1005	-0-	451	1	18105	3	N	-0-			-0-
02	17276	X	16303	-0-	-973	-0-	359	1	15944	3	N	-0-			-0-
03	19127	X	17460	-0-	-1667	-0-	409	1	17051	3	N	-0-			-0-

SHARON MCCAFFITY WELL #: 6H RRCID -> 269173 COMPL. DATE 11/21/2012 TOTAL DEPTH 6620 PERF. 6626 - 12351

10	19592	X	17176	-0-	-2416	-0-	17176	3			N	-0-			-0-
11	18960	X	16040	-0-	-2920	-0-	16040	3			N	-0-			-0-
12	19592	X	17342	-0-	-2250	-0-	17342	3			N	-0-			-0-
01	19375	X	16910	-0-	-2465	-0-	16910	3			N	-0-			-0-
02	16604	X	14404	-0-	-2200	-0-	14404	3			N	-0-			-0-
03	17329	X	15974	-0-	-1355	-0-	15974	3			N	-0-			-0-

SHARON MCCAFFITY WELL #: 7H RRCID -> 269174 COMPL. DATE 11/23/2012 TOTAL DEPTH 6629 PERF. 6641 - 12484

10	25575	X	19829	-0-	-5746	-0-	19829	3			N	-0-			-0-
11	24750	X	18641	-0-	-6109	-0-	18641	3			N	-0-			-0-
12	22971	X	19350	-0-	-3621	-0-	19350	3			N	-0-			-0-
01	22320	X	18997	-0-	-3323	-0-	18997	3			N	-0-			-0-
02	18536	X	16435	-0-	-2101	-0-	16435	3			N	-0-			-0-
03	19840	X	18271	-0-	-1569	-0-	18271	3			N	-0-			-0-

SHARON MCCAFFITY WELL #: 5H RRCID -> 269183 COMPL. DATE 11/19/2012 TOTAL DEPTH 6659 PERF. 6732 - 12479

10	24645	X	20177	-0-	-4468	-0-	20177	3			N	-0-			-0-
11	23850	X	17649	-0-	-6201	-0-	17649	3			N	-0-			-0-
12	24645	X	16687	-0-	-7958	-0-	16687	3			N	-0-			-0-
01	23281	X	17220	-0-	-6061	-0-	17220	3			N	-0-			-0-
02	18844	X	15740	-0-	-3104	-0-	15740	3			N	-0-			-0-
03	20181	X	17640	-0-	-2541	-0-	17640	3			N	-0-			-0-

D1-SANDERS-D3-SANDERS-D3 (SA) WELL #: 1H RRCID -> 269261 COMPL. DATE 11/26/2012 TOTAL DEPTH 8042 PERF. 8161 - 13110

10	29450	X	24667	-0-	-4783	-0-	532	1	24135	3	N	-0-			-0-
11	28500	X	25025	-0-	-3475	-0-	546	1	24479	3	N	-0-			-0-
12	26195	X	24937	-0-	-1258	-0-	537	1	24400	3	N	-0-			-0-
01	27478	X	27478	-0-	-0-	-0-	669	1	26809	3	N	-0-			-0-
02	23352	X	21796	-0-	-1556	-0-	472	1	21324	3	N	-0-			-0-
03	25854	X	25647	-0-	-207	-0-	592	1	25055	3	N	-0-			-0-

D1-D3-SANDERS-D3 (SA) WELL #: 1H RRCID -> 269262 COMPL. DATE 11/21/2012 TOTAL DEPTH 7978 PERF. 8171 - 11975

10	27404	X	26660	-0-	-744	-0-	574	1	26086	3	N	-0-			-0-
11	26520	X	22758	-0-	-3762	-0-	497	1	22261	3	N	-0-			-0-
12	24955	X	24746	-0-	-209	-0-	532	1	24214	3	N	-0-			-0-
01	24955	X	23215	-0-	-1740	-0-	565	1	22650	3	N	-0-			-0-
02	22540	X	19971	-0-	-2569	-0-	443	1	19528	3	N	-0-			-0-
03	24955	X	21225	-0-	-3730	-0-	499	1	20726	3	N	-0-			-0-

BILTMORE WELL #: 7H RRCID -> 269318 COMPL. DATE 06/11/2012 TOTAL DEPTH 8585 PERF. 8765 - 12237

10	29264	X	26891	-0-	-2373	-0-	1156	1	25735	3	N	-0-			-0-
11	28320	X	24895	-0-	-3425	-0-	1097	1	23798	3	N	-0-			-0-
12	27218	X	25890	-0-	-1328	-0-	1196	1	24694	3	N	-0-			-0-
01	26877	X	25536	-0-	-1341	-0-	1148	1	24388	3	N	-0-			-0-
02	24276	X	22403	-0-	-1873	-0-	863	1	21540	3	N	-0-			-0-
03	26877	X	24319	-0-	-2558	-0-	348	1	23971	3	N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DCCO 1 - TED MORRIS WELL #: 28H RRCID -> 269329 COMPL. DATE 12/05/2012 TOTAL DEPTH 7923 PERF. 8266 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22475	X	20583	-0-	-1892	-0-	442	1	20141	3	N	-0-					-0-
11	21750	X	19877	-0-	-1873	-0-	433	1	19444	3	N	-0-					-0-
12	21514	X	20314	-0-	-1200	-0-	437	1	19877	3	N	-0-					-0-
01	21514	X	20021	-0-	-1493	-0-	486	1	19535	3	N	-0-					-0-
02	19236	X	17692	-0-	-1544	-0-	397	1	17295	3	N	-0-					-0-
03	20584	X	19228	-0-	-1356	-0-	457	1	18771	3	N	-0-					-0-

C. H. GROLLMAN 'A' GU WELL #: 1H RRCID -> 269337 COMPL. DATE 12/30/2012 TOTAL DEPTH 6999 PERF. 7238 - 12695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11718	X	7983	-0-	-3735	-0-	1122	1	6860	3	N	1					202
							1	9									
*11	10650	X	8110	-0-	-2540	-0-	1097	1	6924	3	N	81	173	1			110
							89	9									
*12	9087	X	9087	-0-	-0-	-0-	939	1	8148	3	N	-0-					110
*01	8773	X	7913	-0-	-860	-0-	1139	1	6774	3	N	-0-					110
*02	7924	X	7681	-0-	-243	-0-	1042	1	6639	3	N	-0-					110
03	8773	X	7900	-0-	-873	-0-	1142	1	6718	3	N	36					146
							40	9									

MICHAEL MORRIS GU WELL #: 2H RRCID -> 269338 COMPL. DATE 12/29/2012 TOTAL DEPTH 6603 PERF. 6820 - 10731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23374	X	21242	-0-	-2132	-0-	672	1	20570	3	N	-0-					-0-
11	21600	X	20478	-0-	-1122	-0-	655	1	19823	3	N	-0-					-0-
12	22351	X	19451	-0-	-2900	-0-	96	1	19355	3	N	-0-					-0-
01	22351	X	18712	-0-	-3639	-0-	646	1	18066	3	N	-0-					-0-
02	20188	X	17126	-0-	-3062	-0-	560	1	16566	3	N	-0-					-0-
03	21235	X	19222	-0-	-2013	-0-	654	1	18568	3	N	-0-					-0-

SKILES WELL #: 3H RRCID -> 269340 COMPL. DATE 01/17/2013 TOTAL DEPTH 6215 PERF. 6312 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22816	X	20528	-0-	-2288	-0-	90	1	3	2	N	249	309	1			178
							20161	3	274	9							
11	21450	X	20322	-0-	-1128	-0-	93	1	9	2	N	228	167	1			239
							19969	3	251	9							
12	19773	X	19773	-0-	-0-	-0-	89	1	2	2	N	236	181	1			294
							19422	3	260	9							
01	19463	X	19463	-0-	-0-	-0-	88	1	39	2	N	239	183	1			350
							19073	3	263	9							
02	18684	X	18684	-0-	-0-	-0-	84	1	1	2	N	191	354	1			187
							18389	3	210	9							
*03	17608	X	17608	-0-	-0-	-0-	106	1	8	2	N	195	165	1			217
							17279	3	215	9							

SKILES WELL #: 2H RRCID -> 269342 COMPL. DATE 01/17/2013 TOTAL DEPTH 6190 PERF. 6302 - 9110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11718	X	10590	-0-	-1128	-0-	47	1	1	2	N	43					186
							10495	3	47	9							
11	11010	X	10353	-0-	-657	-0-	48	1	4	2	N	62	142	1			106
							10233	3	68	9							
12	10450	X	10450	-0-	-0-	-0-	47	1	1	2	N	52					158
							10345	3	57	9							
01	11087	X	11087	-0-	-0-	-0-	51	1	22	2	N	76					234
							10930	3	84	9							
02	9921	X	9921	-0-	-0-	-0-	45	1	9839	3	N	34					268
							37	9									
*03	10049	X	10049	-0-	-0-	-0-	61	1	5	2	N	74	188	1			154
							9902	3	81	9							

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BLALOCK (SA) 'A' WELL #: 1H RRCID -> 269343 COMPL. DATE 10/22/2012 TOTAL DEPTH 8202 PERF. 8296 - 8885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	3396	-0-	-293	-0-	73	1	3323	3	N	-0-					-0-
11	3570	X	3089	-0-	-481	-0-	67	1	3022	3	N	-0-					-0-
12	3188	X	3188	-0-	-0-	-0-	10	1	3178	3	N	-0-					-0-
01	3378	X	3378	-0-	-0-	-0-	83	1	3295	3	N	-0-					-0-
02	3266	X	3266	-0-	-0-	-0-	69	1	3197	3	N	-0-					-0-
*03	3059	X	3059	-0-	-0-	-0-	72	1	2987	3	N	-0-					-0-

DENSMORE (SA) WELL #: 2H RRCID -> 269380 COMPL. DATE 12/29/2012 TOTAL DEPTH 6157 PERF. 6303 - 10181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16678	X	14041	-0-	-2637	-0-	62	1	2	2	N	99					199
							13868	3	109	9							
11	15960	X	12894	-0-	-3066	-0-	60	1	6	2	N	100	187	1			112
							12718	3	110	9							
12	13208	X	13208	-0-	-0-	-0-	60	1	2	2	N	106					218
							13029	3	117	9							
01	12681	X	12681	-0-	-0-	-0-	57	1	25	2	N	112					330
							12476	3	123	9							
*02	10233	X	10233	-0-	-0-	-0-	45	1	10116	3	N	65	181	1			214
							72	9									
*03	11038	X	11038	-0-	-0-	-0-	66	1	5	2	N	75	179	1			110
							10884	3	83	9							

DENSMORE (SA) WELL #: 3H RRCID -> 269381 COMPL. DATE 01/01/2013 TOTAL DEPTH 6154 PERF. 6270 - 11475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26784	X	24566	-0-	-2218	-0-	109	1	3	2	N	179	189	1			206
							24257	3	197	9							
11	25620	X	23501	-0-	-2119	-0-	109	1	10	2	N	254	187	1			273
							23103	3	279	9							
12	24180	X	23781	-0-	-399	-0-	109	1	3	2	N	81	186	1			168
							23580	3	89	9							
01	24180	X	23520	-0-	-660	-0-	105	1	47	2	N	168	175	1			161
							23183	3	185	9							
02	21840	X	20673	-0-	-1167	-0-	92	1	20418	3	N	148					309
							163	9									
03	24180	X	22422	-0-	-1758	-0-	133	1	10	2	N	162	180	1			291
							22101	3	178	9							

MURRIN BEAR CREEK WELL #: 8H RRCID -> 269384 COMPL. DATE 02/01/2013 TOTAL DEPTH 6579 PERF. 6725 - 13489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	54498	X	50433	-0-	-4065	-0-	216	1	6	2	N	-0-					89
							50211	3									
11	52050	X	48162	-0-	-3888	-0-	217	1	21	2	N	18					107
							47904	3	20	9							
12	52886	X	49026	-0-	-3860	-0-	216	1	6	2	N	30	105	1			32
							48771	3	33	9							
01	51832	X	48288	-0-	-3544	-0-	210	1	98	2	N	-0-					32
							47980	3									
*02	46060	X	42602	-0-	-3458	-0-	184	1	1	2	N	-0-					32
							42417	3									
03	50437	X	46283	-0-	-4154	-0-	267	1	21	2	N	-0-					32
							45995	3									

D3-D1-SCHWARZ 'A' (SA) WELL #: 3H RRCID -> 269387 COMPL. DATE 01/25/2013 TOTAL DEPTH 8062 PERF. 8281 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31248	X	28322	-0-	-2926	-0-	609	1	27713	3	N	-0-					-0-
11	29280	X	27167	-0-	-2113	-0-	592	1	26575	3	N	-0-					-0-
12	29202	X	27443	-0-	-1759	-0-	90	1	27353	3	N	-0-					-0-
01	29202	X	27496	-0-	-1706	-0-	667	1	26829	3	N	-0-					-0-
02	25956	X	24188	-0-	-1768	-0-	549	1	23639	3	N	-0-					-0-
03	28334	X	26421	-0-	-1913	-0-	627	1	25794	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WM. ROHRER UNIT WELL #: 12H RRCID -> 269394 COMPL. DATE 12/13/2012 TOTAL DEPTH 6890 PERF. 7098 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16368	X	14460	-0-	-1908	-0-	598	1	13754	3	N	98					120
							108	9									
11	15210	X	13675	-0-	-1535	-0-	571	1	13005	3	N	90	169	1			41
							99	9									
12	14477	X	13574	-0-	-903	-0-	424	1	13052	3	N	89					130
							98	9									
01	14477	X	13630	-0-	-847	-0-	463	1	13068	3	N	90	184	1			36
							99	9									
02	13076	X	11396	-0-	-1680	-0-	398	1	10911	3	N	79					115
							87	9									
03	14446	X	13381	-0-	-1065	-0-	482	1	12785	3	N	104					219
							114	9									

SHARON MCCAFFITY (SA) WELL #: 8H RRCID -> 269395 COMPL. DATE 11/23/2012 TOTAL DEPTH 6638 PERF. 6759 - 12661

10	38719	X	29367	-0-	-9352	-0-	29367	3			N	-0-					-0-
11	36540	X	31218	-0-	-5322	-0-	31218	3			N	-0-					-0-
12	35867	X	32054	-0-	-3813	-0-	32054	3			N	-0-					-0-
01	35154	X	31287	-0-	-3867	-0-	31287	3			N	-0-					-0-
02	30828	X	27117	-0-	-3711	-0-	27117	3			N	-0-					-0-
03	32271	X	29772	-0-	-2499	-0-	29772	3			N	-0-					-0-

SHARON MCCAFFITY WELL #: 9H RRCID -> 269402 COMPL. DATE 11/05/2012 TOTAL DEPTH 6564 PERF. 6810 - 8921

10	12183	X	10098	-0-	-2085	-0-	10098	3			N	-0-					-0-
11	11340	X	9328	-0-	-2012	-0-	9328	3			N	-0-					-0-
12	10943	X	9871	-0-	-1072	-0-	9871	3			N	-0-					-0-
01	10540	X	9842	-0-	-698	-0-	9842	3			N	-0-					-0-
02	9408	X	7966	-0-	-1442	-0-	7966	3			N	-0-					-0-
03	10106	X	9150	-0-	-956	-0-	9150	3			N	-0-					-0-

PRATHER WELL #: 2H RRCID -> 269515 COMPL. DATE 02/13/2013 TOTAL DEPTH 6419 PERF. 6720 - 10265

10	13113	X	11982	-0-	-1131	-0-	378	1	11604	3	N	-0-					13
11	12300	X	11245	-0-	-1055	-0-	359	1	10886	3	N	-0-					13
12	12245	X	11023	-0-	-1222	-0-	53	1	10786	3	N	167	69	1			111
							184	9									
01	12245	X	10907	-0-	-1338	-0-	372	1	10502	3	N	30					141
							33	9									
*02	11060	X	9637	-0-	-1423	-0-	323	1	9248	3	N	60					201
							66	9									
03	11997	X	10322	-0-	-1675	-0-	364	1	9946	3	N	11	185	1			27
							12	9									

FORREST LINDSAY B UNIT WELL #: 1H RRCID -> 269516 COMPL. DATE 02/03/2013 TOTAL DEPTH 6368 PERF. 6638 - 12085

10	17608	X	12887	-0-	-4721	-0-	1272	1	11466	3	N	135	156	1			120
							149	9									
11	17040	X	10806	-0-	-6234	-0-	1187	1	9619	3	N	-0-					120
12	15345	X	13597	-0-	-1748	-0-	957	1	12640	3	N	-0-					120
01	15345	X	12694	-0-	-2651	-0-	1275	1	11419	3	N	-0-					120
02	14603	X	14603	-0-	-0-	-0-	1296	1	13266	3	N	37					157
							41	9									
03	13609	X	13057	-0-	-552	-0-	1323	1	11699	3	N	32					189
							35	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WCCO 8-C.R. BRIDGES WELL #: 1H RRCID -> 269561 COMPL. DATE 02/11/2013 TOTAL DEPTH 6851 PERF. 7098 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16089	X	13383	-0-	-2706	-0-	419	1	12867	3	Y	88					130
							97	9									
11	14760	X	12249	-0-	-2511	-0-	387	1	11766	3	Y	87	153	1			64
							96	9									
12	13968	X	13968	-0-	-0-	-0-	436	1	13449	3	Y	75					139
							83	9									
01	13392	X	12394	-0-	-998	-0-	419	1	11866	3	Y	99	178	1			60
							109	9									
02	12096	X	10887	-0-	-1209	-0-	516	1	10280	3	Y	83					143
							91	9									
03	13423	X	11423	-0-	-2000	-0-	564	1	10778	3	Y	74	180	1			37
							81	9									

PRATHER WELL #: 3H RRCID -> 269569 COMPL. DATE 02/26/2013 TOTAL DEPTH 6468 PERF. 6745 - 11376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15934	X	11910	-0-	-4024	-0-	531	1	11379	3	N	-0-					22
*11	13980	X	13400	-0-	-580	-0-	428	1	12972	3	N	-0-					22
12	12838	X	12838	-0-	-0-	-0-	63	1	12667	3	N	98	120	1			-0-
							108	9									
01	12555	X	8707	-0-	-3848	-0-	380	1	8327	3	N	-0-					-0-
*02	12432	X	10118	-0-	-2314	-0-	499	1	9619	3	N	-0-					-0-
03	13764	X	10928	-0-	-2836	-0-	679	1	10249	3	N	-0-					-0-

J. D. KARNES UNIT 6 WELL #: 1H RRCID -> 269571 COMPL. DATE 01/18/2013 TOTAL DEPTH 6938 PERF. 7268 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7781	X	6683	-0-	-1098	-0-	208	1	6416	3	N	54					179
							59	9									
11	7170	X	4470	-0-	-2700	-0-	141	1	4293	3	N	33					212
							36	9									
12	7471	X	8	-0-	-7463	-0-	8	3			N	-0-					212
01	8305	X	8305	-0-	-0-	-0-	281	1	7951	3	N	66	184	1			94
							73	9									
02	6767	X	6767	-0-	-0-	-0-	312	1	6391	3	N	58					152
							64	9									
03	6696	X	6358	-0-	-338	-0-	303	1	5998	3	N	52					204
							57	9									

GLADYS DIKE WELL #: 4H RRCID -> 269572 COMPL. DATE 02/22/2013 TOTAL DEPTH 7962 PERF. 8114 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32643	X	28643	-0-	-4000	-0-	577	1	28066	2	N	-0-					-0-
11	30690	X	27045	-0-	-3645	-0-	536	1	26509	2	N	-0-					-0-
12	30008	X	27236	-0-	-2772	-0-	553	1	26683	2	N	-0-					-0-
01	30008	X	26683	-0-	-3325	-0-	570	1	26113	2	N	-0-					-0-
02	26040	X	23495	-0-	-2545	-0-	497	1	22998	2	N	-0-					-0-
03	28706	X	25187	-0-	-3519	-0-	510	1	24677	2	N	-0-					-0-

WCCO 7 - J.T. MEADOWS WELL #: 2H RRCID -> 269612 COMPL. DATE 11/05/2012 TOTAL DEPTH 6940 PERF. 7348 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9703	X	8098	-0-	-1605	-0-	1122	1	6851	3	N	114					182
							125	9									
11	8850	X	7267	-0-	-1583	-0-	1071	1	6117	3	N	72	182	1			72
							79	9									
12	7781	X	7612	-0-	-169	-0-	932	1	6603	3	N	70					142
							77	9									
01	7898	X	7898	-0-	-0-	-0-	1135	1	6683	3	N	73	189	1			26
							80	9									
02	7028	X	6848	-0-	-180	-0-	1023	1	5755	3	N	64					90
							70	9									
03	7781	X	7266	-0-	-515	-0-	1131	1	6057	3	N	71					161
							78	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DENSMORE (SA) WELL #: 4H RRCID -> 269613 COMPL. DATE 01/03/2013 TOTAL DEPTH 6154 PERF. 6786 - 9663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15934	X	12809	-0-	-3125	-0-	57	1	2	2	N	84					262
							12658	3	92	9							
11	13950	X	11498	-0-	-2452	-0-	54	1	5	2	N	72	178	1			156
							11360	3	79	9							
12	10737	X	10737	-0-	-0-	-0-	49	1	1	2	N	79	185	1			50
							10600	3	87	9							
01	10738	X	10738	-0-	-0-	-0-	48	1	22	2	N	69					119
							10592	3	76	9							
02	10673	X	10673	-0-	-0-	-0-	48	1	10526	3	N	90					209
							99	9									
*03	10767	X	10767	-0-	-0-	-0-	65	1	5	2	N	57					266
							10634	3	63	9							

C. J. EDWARDS WELL #: 4H RRCID -> 269614 COMPL. DATE 01/21/2013 TOTAL DEPTH 6087 PERF. 6283 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11191	X	9367	-0-	-1824	-0-	42	1	1	2	N	67					184
							9250	3	74	9							
11	10830	X	8939	-0-	-1891	-0-	42	1	4	2	N	88	141	1			131
							8796	3	97	9							
12	9114	X	9107	-0-	-7	-0-	42	1	1	2	N	89					220
							8966	3	98	9							
01	9114	X	9046	-0-	-68	-0-	41	1	18	2	N	71	203	1			88
							8909	3	78	9							
02	8232	X	8188	-0-	-44	-0-	37	1	8066	3	N	77					165
							85	9									
03	9114	X	8515	-0-	-599	-0-	51	1	4	2	N	73					238
							8380	3	80	9							

C. J. EDWARDS WELL #: 3H RRCID -> 269615 COMPL. DATE 01/21/2013 TOTAL DEPTH 6140 PERF. 6695 - 9526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13733	X	12329	-0-	-1404	-0-	55	1	2	2	N	83					254
							12181	3	91	9							
11	13020	X	11770	-0-	-1250	-0-	55	1	5	2	N	69	179	1			144
							11634	3	76	9							
12	12958	X	12010	-0-	-948	-0-	55	1	1	2	N	85					229
							11860	3	94	9							
01	12741	X	12028	-0-	-713	-0-	54	1	24	2	N	93	157	1			165
							11848	3	102	9							
02	11144	X	10816	-0-	-328	-0-	48	1	10682	3	N	78					243
							86	9									
03	12338	X	11115	-0-	-1223	-0-	66	1	5	2	N	70	153	1			160
							10967	3	77	9							

O. H. MCALISTER (SA) WELL #: 24H RRCID -> 269623 COMPL. DATE 11/05/2012 TOTAL DEPTH 7375 PERF. 7647 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29233	X	25082	-0-	-4151	-0-	793	1	24289	3	N	-0-					-0-
11	27090	X	23960	-0-	-3130	-0-	766	1	23194	3	N	-0-					-0-
12	27993	X	22867	-0-	-5126	-0-	722	1	22145	3	N	-0-					-0-
01	26536	X	22592	-0-	-3944	-0-	780	1	21812	3	N	-0-					-0-
02	23324	X	20201	-0-	-3123	-0-	645	1	19556	3	N	-0-					-0-
03	25079	X	21340	-0-	-3739	-0-	709	1	20631	3	N	-0-					-0-

MCALISTER-WCCO 4 (SA) 'A' WELL #: 1H RRCID -> 269624 COMPL. DATE 11/19/2012 TOTAL DEPTH 7524 PERF. 7697 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27590	X	26846	-0-	-744	-0-	849	1	25997	3	N	-0-					-0-
11	27240	X	25469	-0-	-1771	-0-	815	1	24654	3	N	-0-					-0-
12	28520	X	25556	-0-	-2964	-0-	806	1	24750	3	N	-0-					-0-
01	28520	X	16486	-0-	-12034	-0-	569	1	15917	3	N	-0-					-0-
02	25760	X	7347	-0-	-18413	-0-	234	1	7113	3	N	-0-					-0-
03	26846	X	25232	-0-	-1614	-0-	841	1	24391	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GREEN-BETTS (SA) WELL #: 2H RRCID -> 269625 COMPL. DATE 12/15/2012 TOTAL DEPTH 6781 PERF. 6984 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14198	X	10558	-0-	-3640	-0-	533	1	10025	3	N	-0-					-0-
11	13740	X	11168	-0-	-2572	-0-	644	1	10524	3	N	-0-					-0-
12	12400	X	10590	-0-	-1810	-0-	426	1	10164	3	N	-0-					-0-
01	12400	X	11088	-0-	-1312	-0-	632	1	10456	3	N	-0-					-0-
02	10416	X	9401	-0-	-1015	-0-	510	1	8891	3	N	-0-					-0-
03	11532	X	8692	-0-	-2840	-0-	476	1	8216	3	N	-0-					-0-

FLORENCE CURRIE (SA) WELL #: 11H RRCID -> 269627 COMPL. DATE 01/10/2013 TOTAL DEPTH 7132 PERF. 7347 - 11425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	364	N	-0-	-0-	-364	-0-					N	-0-					-0-
03	14B2 EXT		403	-0-	403	403	403	1			N	-0-					-0-

WOODY BROTHERS (SA) WELL #: 2H RRCID -> 269629 COMPL. DATE 01/14/2013 TOTAL DEPTH 6701 PERF. 6940 - 10455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16089	X	14138	-0-	-1951	-0-	484	1	2	2	N	-0-					-0-
							13652	3									
11	15570	X	12386	-0-	-3184	-0-	521	1	5	2	N	-0-					-0-
							11860	3									
12	11780	X	11498	-0-	-282	-0-	480	1	1	2	N	-0-					-0-
							11017	3									
01	11780	X	11130	-0-	-650	-0-	481	1	22	2	N	-0-					-0-
							10627	3									
02	10640	X	7291	-0-	-3349	-0-	378	1	6913	3	N	-0-					-0-
03	11780	X	9969	-0-	-1811	-0-	467	1	4	2	N	-0-					-0-
							9498	3									

LONNIE MOSES 'C' (SA) WELL #: 3H RRCID -> 269631 COMPL. DATE 02/09/2013 TOTAL DEPTH 7597 PERF. 7697 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29822	X	27170	-0-	-2652	-0-	855	1	26248	3	N	61					88
							67	9									
11	28860	X	25736	-0-	-3124	-0-	819	1	24845	3	N	65	71	1			82
							72	9									
12	28861	X	26202	-0-	-2659	-0-	821	1	25301	3	N	73	114	1			41
							80	9									
01	28861	X	25588	-0-	-3273	-0-	874	1	24639	3	N	68	105	1			4
							75	9									
02	25144	X	22583	-0-	-2561	-0-	810	1	21715	3	N	53					57
							58	9									
03	27156	X	24856	-0-	-2300	-0-	926	1	23856	3	N	67	90	1			34
							74	9									

PAULINE RICHARDSON (SA) WELL #: 3H RRCID -> 269638 COMPL. DATE 01/04/2013 TOTAL DEPTH 7493 PERF. 7597 - 10348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13046	X	13046	-0-	-0-	-0-	414	1	12632	3	N	-0-					-0-
11	12960	X	8244	-0-	-4716	-0-	400	1	7844	3	N	-0-					-0-
12	13950	X	12613	-0-	-1337	-0-	697	1	11916	3	N	-0-					-0-
01	13950	X	12145	-0-	-1805	-0-	421	1	11724	3	N	-0-					-0-
02	12600	X	10485	-0-	-2115	-0-	326	1	10159	3	N	-0-					-0-
03	13051	X	8095	-0-	-4956	-0-	286	1	7809	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SEWELL RANCH INC. 'B' (SA) WELL #: 9H RRCID -> 269639 COMPL. DATE 12/07/2012 TOTAL DEPTH 7044 PERF. 7397 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26040	X	2033	-0-	-24007	-0-	64	1	1969	3	N	-0-					-0-
11	24030	X	15420	-0-	-8610	-0-	493	1	14927	3	N	-0-					-0-
*12	23684	X	5243	-0-	-18441	-0-	165	1	5078	3	N	-0-					-0-
01	23684	X	-0-	-0-	-23684	-0-					N	-0-					-0-
02	14392	X	8	-0-	-14384	-0-	8	3			N	-0-					-0-
03	15934	X	4040	-0-	-11894	-0-	731	1	3309	3	N	-0-					-0-

BETTS, EDITH (SA) WELL #: 2H RRCID -> 269641 COMPL. DATE 02/26/2013 TOTAL DEPTH 6729 PERF. 6970 - 12943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34627	X	29729	-0-	-4898	-0-	943	1	28786	3	N	-0-					-0-
*11	32310	X	28147	-0-	-4163	-0-	902	1	27245	3	N	-0-					-0-
12	30628	X	27565	-0-	-3063	-0-	136	1	27429	3	N	-0-					-0-
01	30628	X	27715	-0-	-2913	-0-	964	1	26751	3	N	-0-					-0-
*02	27524	X	24410	-0-	-3114	-0-	749	1	23661	3	N	-0-					-0-
03	29729	X	26418	-0-	-3311	-0-	852	1	25566	3	N	-0-					-0-

LONNIE MOSES 'B' (SA) WELL #: 9H RRCID -> 269652 COMPL. DATE 01/19/2013 TOTAL DEPTH 7475 PERF. 7567 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12555	X	10787	-0-	-1768	-0-	340	1	10432	3	N	14					47
							15	9									
11	11910	X	9744	-0-	-2166	-0-	311	1	9419	3	N	13					60
							14	9									
12	11408	X	8851	-0-	-2557	-0-	278	1	8566	3	N	6	64	1			2
							7	9									
01	11408	X	10122	-0-	-1286	-0-	347	1	9765	3	N	9	4	1			7
							10	9									
02	10024	X	8869	-0-	-1155	-0-	313	1	8541	3	N	14					21
							15	9									
03	10788	X	9570	-0-	-1218	-0-	347	1	9204	3	N	17					38
							19	9									

BUCKLEY FAMILY GU WELL #: 4H RRCID -> 269657 COMPL. DATE 03/04/2013 TOTAL DEPTH 8810 PERF. 9147 - 13207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13881	X	13881	-0-	-0-	-0-	13699	1	182	9	N	165	175	1			17
11	14913	X	14913	-0-	-0-	-0-	14749	1	164	9	N	149					166
12	15438	X	10513	-0-	-4925	-0-	9808	1	560	3	N	132	178	1			120
							145	9									
01	15438	X	8789	-0-	-6649	-0-	1329	1	7307	3	N	139	190	1			69
							153	9									
*02	13944	X	12186	-0-	-1758	-0-	1064	1	10999	3	N	112					181
							123	9									
03	15407	X	-0-	-0-	-15407	-0-					N	144	193	1			132

BUCKLEY FAMILY GU WELL #: 3H RRCID -> 269658 COMPL. DATE 03/05/2013 TOTAL DEPTH 8700 PERF. 8911 - 13016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12958	X	9944	-0-	-3014	-0-	262	1	9503	3	N	163	93	1			146
							179	9									
11	12180	X	8038	-0-	-4142	-0-	241	1	7623	3	N	158	189	1			115
							174	9									
12	11440	X	11440	-0-	-0-	-0-	241	1	11026	3	N	157	171	1			101
							173	9									
01	10416	X	9227	-0-	-1189	-0-	219	1	8906	3	N	93	180	1			14
							102	9									
02	8988	X	5176	-0-	-3812	-0-	129	1	5005	3	N	38					52
							42	9									
03	11222	X	7075	-0-	-4147	-0-	184	1	6794	3	N	88					140
							97	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BUCKLEY FAMILY GU WELL #: 2H RRCID -> 269659 COMPL. DATE 03/06/2013 TOTAL DEPTH 8809 PERF. 9280 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10602	X	10376	-0-	-226	-0-	281	1	9860	3	N	214	174	1			161
							235	9									
11	10260	X	9887	-0-	-373	-0-	332	1	9361	3	N	176	187	1			150
							194	9									
12	14747	X	14747	-0-	-0-	-0-	312	1	14224	3	N	192	181	1			161
							211	9									
01	13690	X	13690	-0-	-0-	-0-	324	1	13168	3	N	180	184	1			157
							198	9									
02	11749	X	11749	-0-	-0-	-0-	286	1	11270	3	N	175	184	1			148
							193	9									
*03	12758	X	12758	-0-	-0-	-0-	322	1	12215	3	N	201	177	1			172
							221	9									

LONNIE MOSES 'B' (SA) WELL #: 11H RRCID -> 269660 COMPL. DATE 01/21/2013 TOTAL DEPTH 7496 PERF. 7627 - 11250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17980	X	15930	-0-	-2050	-0-	502	1	15404	3	N	22	100	1			7
							24	9									
11	16890	X	15107	-0-	-1783	-0-	480	1	14588	3	N	35					42
							39	9									
12	16678	X	15295	-0-	-1383	-0-	480	1	14792	3	N	21	56	1			7
							23	9									
01	16523	X	14692	-0-	-1831	-0-	502	1	14154	3	N	33	3	1			37
							36	9									
02	14532	X	13101	-0-	-1431	-0-	468	1	12603	3	N	27					64
							30	9									
03	15934	X	14364	-0-	-1570	-0-	529	1	13798	3	N	34	78	1			20
							37	9									

A. L. MONCRIEF 'A' (SA) WELL #: 3H RRCID -> 269661 COMPL. DATE 02/04/2013 TOTAL DEPTH 7892 PERF. 7900 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14632	X	12462	-0-	-2170	-0-	619	1	11711	3	N	120	153	1			113
							132	9									
11	13260	X	11943	-0-	-1317	-0-	675	1	11156	3	N	102	191	1			24
							112	9									
*12	11644	X	11644	-0-	-0-	-0-	699	1	10810	3	N	123					147
							135	9									
01	9266	X	9266	-0-	-0-	-0-	714	1	8456	3	N	87	157	1			77
							96	9									
02	7700	X	6698	-0-	-1002	-0-	492	1	6134	3	N	65					142
							72	9									
*03	10825	X	10825	-0-	-0-	-0-	908	1	9825	3	N	84	193	1			33
							92	9									

D. J. WILSON UNIT 2 WELL #: 5H RRCID -> 269662 COMPL. DATE 03/09/2013 TOTAL DEPTH 6853 PERF. 7118 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21049	X	18687	-0-	-2362	-0-	563	1	17330	3	N	722	698	1			108
							794	9									
11	19860	X	16527	-0-	-3333	-0-	508	1	15463	3	N	505	541	1			72
							556	9									
12	18910	X	18094	-0-	-816	-0-	723	1	16725	3	N	587	540	1			119
							646	9									
01	18910	X	17218	-0-	-1692	-0-	732	1	15765	3	N	655	722	1			52
							721	9									
02	17080	X	13661	-0-	-3419	-0-	643	1	12638	3	N	345	184	1			213
							380	9									
03	18693	X	15313	-0-	-3380	-0-	732	1	13975	3	N	551	358	1			406
							606	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SHARON MCCAFFITY WELL #: 10H RRCID -> 269664 COMPL. DATE 10/30/2012 TOTAL DEPTH 6585 PERF. 6687 - 8779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9103	X	9103	-0-	-0-	-0-	9103	3			N	-0-					-0-
11	8329	X	8329	-0-	-0-	-0-	8329	3			N	-0-					-0-
12	9610	X	8525	-0-	-1085	-0-	8525	3			N	-0-					-0-
01	9610	X	8329	-0-	-1281	-0-	8329	3			N	-0-					-0-
02	8484	X	7735	-0-	-749	-0-	7735	3			N	-0-					-0-
03	9114	X	7747	-0-	-1367	-0-	7747	3			N	-0-					-0-

PAULINE RICHARDSON (SA) WELL #: 4H RRCID -> 269667 COMPL. DATE 01/07/2013 TOTAL DEPTH 7508 PERF. 7647 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27714	X	24655	-0-	-3059	-0-	781	1	23874	3	N	-0-					-0-
11	25620	X	23279	-0-	-2341	-0-	745	1	22534	3	N	-0-					-0-
12	25730	X	23842	-0-	-1888	-0-	754	1	23088	3	N	-0-					-0-
01	25730	X	23257	-0-	-2473	-0-	806	1	22451	3	N	-0-					-0-
02	22764	X	20534	-0-	-2230	-0-	637	1	19897	3	N	-0-					-0-
03	24645	X	22636	-0-	-2009	-0-	729	1	21907	3	N	-0-					-0-

LONNIE MOSES 'C' (SA) WELL #: 2H RRCID -> 269671 COMPL. DATE 02/09/2013 TOTAL DEPTH 7618 PERF. 7747 - 14110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42935	X	38351	-0-	-4584	-0-	1208	1	37087	3	N	51					83
							56	9									
11	40410	X	36354	-0-	-4056	-0-	1157	1	35127	3	N	64	125	1			22
							70	9									
12	40641	X	37315	-0-	-3326	-0-	1171	1	36046	3	N	89	42	1			69
							98	9									
01	40610	X	36719	-0-	-3891	-0-	1258	1	35435	3	N	24	93	1			-0-
							26	9									
02	35896	X	33093	-0-	-2803	-0-	1173	1	31863	3	N	52					52
							57	9									
03	38347	X	36319	-0-	-2028	-0-	1338	1	34926	3	N	50	102	1			-0-
							55	9									

ELLA MAEYERS (SA) WELL #: 10H RRCID -> 269674 COMPL. DATE 01/24/2013 TOTAL DEPTH 7565 PERF. 7627 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17825	X	15911	-0-	-1914	-0-	500	1	15371	3	N	36					39
							40	9									
11	16860	X	15014	-0-	-1846	-0-	478	1	14488	3	N	44					83
							48	9									
12	16957	X	15406	-0-	-1551	-0-	483	1	14883	3	N	36	92	1			27
							40	9									
01	16957	X	14999	-0-	-1958	-0-	512	1	14432	3	N	50					77
							55	9									
02	14784	X	13214	-0-	-1570	-0-	474	1	12700	3	N	36					113
							40	9									
03	15903	X	14415	-0-	-1488	-0-	535	1	13832	3	N	44	155	1			2
							48	9									

GLENN P. SHOOP 'G' (SA) WELL #: 5H RRCID -> 269675 COMPL. DATE 12/21/2012 TOTAL DEPTH 7796 PERF. 7977 - 11936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32085	X	29248	-0-	-2837	-0-	629	1	28619	3	N	-0-					-0-
11	30690	X	27889	-0-	-2801	-0-	609	1	27280	3	N	-0-					-0-
12	29295	X	28878	-0-	-417	-0-	912	1	27966	3	N	-0-					-0-
01	29295	X	28304	-0-	-991	-0-	978	1	27326	3	N	-0-					-0-
02	26460	X	25083	-0-	-1377	-0-	806	1	24277	3	N	-0-					-0-
03	29233	X	27648	-0-	-1585	-0-	654	1	26994	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ROYCE CHISM (SA) WELL #: 10H RRCID -> 269683 COMPL. DATE 02/28/2013 TOTAL DEPTH 7058 PERF. 7287 - 11305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24645	X	21991	-0-	-2654	-0-	127	1	21864	3	Y	-0-	1	1			21
11	23220	X	19705	-0-	-3515	-0-	112	1	19593	3	Y	-0-					21
12	22692	X	21095	-0-	-1597	-0-	104	1	20987	3	Y	4					25
							4	9									
01	22692	X	20890	-0-	-1802	-0-	81	1	20795	3	Y	13					38
							14	9									
02	20076	X	17651	-0-	-2425	-0-	65	1	17580	3	Y	5					43
							6	9									
03	21979	X	19239	-0-	-2740	-0-	72	1	19153	3	Y	13					56
							14	9									

A. L. MONCRIEF 'A' (SA) WELL #: 2H RRCID -> 269695 COMPL. DATE 02/05/2013 TOTAL DEPTH 7871 PERF. 8080 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14012	X	12679	-0-	-1333	-0-	793	1	11748	3	N	125					176
							138	9									
11	13560	X	11294	-0-	-2266	-0-	899	1	10262	3	N	121	186	1			111
							133	9									
*12	14012	X	12523	-0-	-1489	-0-	920	1	11471	3	N	120	170	1			61
							132	9									
01	13113	X	11634	-0-	-1479	-0-	858	1	10634	3	N	129					190
							142	9									
02	11844	X	8242	-0-	-3602	-0-	619	1	7548	3	N	68	186	1			72
							75	9									
03	12679	X	10737	-0-	-1942	-0-	739	1	9886	3	N	102					174
							112	9									

ETTA BURRESS WELL #: 5H RRCID -> 269696 COMPL. DATE 03/07/2013 TOTAL DEPTH 7166 PERF. 7600 - 11103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28148	X	25761	-0-	-2387	-0-	808	1	24845	3	N	98	187	1			51
							108	9									
11	27240	X	24488	-0-	-2752	-0-	774	1	23575	3	N	126					177
							139	9									
12	26009	X	24354	-0-	-1655	-0-	120	1	24100	3	N	122	180	1			119
							134	9									
01	26009	X	24752	-0-	-1257	-0-	837	1	23764	3	N	137	187	1			69
							151	9									
02	23492	X	21888	-0-	-1604	-0-	794	1	20993	3	N	92					161
							101	9									
03	25761	X	23843	-0-	-1918	-0-	893	1	22823	3	N	115	188	1			103
							127	9									

BETTS, EDITH (SA) WELL #: 3H RRCID -> 269697 COMPL. DATE 02/25/2013 TOTAL DEPTH 6741 PERF. 7020 - 12233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39959	X	35180	-0-	-4779	-0-	1115	1	34065	3	N	-0-					-0-
*11	37500	X	33428	-0-	-4072	-0-	1071	1	32357	3	N	-0-					-0-
12	35991	X	32895	-0-	-3096	-0-	162	1	32733	3	N	-0-					-0-
01	35991	X	33176	-0-	-2815	-0-	1154	1	32022	3	N	-0-					-0-
*02	32480	X	29241	-0-	-3239	-0-	896	1	28345	3	N	-0-					-0-
03	35185	X	31780	-0-	-3405	-0-	1021	1	30759	3	N	-0-					-0-

STENGER (SA) WELL #: 4H RRCID -> 269701 COMPL. DATE 01/04/2013 TOTAL DEPTH 6557 PERF. 6768 - 10331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25730	X	18762	-0-	-6968	-0-	906	1	17856	3	N	-0-					-0-
11	23490	X	21562	-0-	-1928	-0-	689	1	20873	3	N	-0-					-0-
12	19909	X	19909	-0-	-0-	-0-	98	1	19811	3	N	-0-					-0-
01	17866	X	17866	-0-	-0-	-0-	616	1	17250	3	N	-0-					-0-
02	892	X	892	-0-	-0-	-0-	656	1	236	3	N	-0-					-0-
*03	8377	X	8377	-0-	-0-	-0-	885	1	7492	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DCCO3-DCCO1 (SA) WELL #: 5H RRCID -> 269702 COMPL. DATE 01/24/2013 TOTAL DEPTH 8131 PERF. 8361 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22816	X	19872	-0-	-2944	-0-	428	1	19444	3	N	-0-					-0-
11	21330	X	17975	-0-	-3355	-0-	392	1	17583	3	N	-0-					-0-
12	21018	X	17652	-0-	-3366	-0-	58	1	17594	3	N	-0-					-0-
01	21018	X	18669	-0-	-2349	-0-	453	1	18216	3	N	-0-					-0-
02	18620	X	16596	-0-	-2024	-0-	373	1	16223	3	N	-0-					-0-
03	19871	X	17924	-0-	-1947	-0-	425	1	17499	3	N	-0-					-0-

BUCKLEY FAMILY GU WELL #: 5H RRCID -> 269703 COMPL. DATE 03/04/2013 TOTAL DEPTH 8713 PERF. 8965 - 12845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19747	X	13866	-0-	-5881	-0-	1333	1	12293	3	N	218	358	1			25
							240	9									
11	16980	X	13725	-0-	-3255	-0-	1259	1	12243	3	N	203	179	1			49
							223	9									
12	14446	X	9018	-0-	-5428	-0-	1263	1	7537	3	N	198	178	1			69
							218	9									
01	14446	X	10099	-0-	-4347	-0-	1126	1	8764	3	N	190	188	1			71
							209	9									
*02	13048	X	10875	-0-	-2173	-0-	1057	1	9641	3	N	161	178	1			54
							177	9									
03	14198	X	-0-	-0-	-14198	-0-					N	174	181	1			47

WCCO 7 - H.S. JONES WELL #: 1H RRCID -> 269705 COMPL. DATE 11/22/2012 TOTAL DEPTH 6966 PERF. 7398 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15190	X	8802	-0-	-6388	-0-	276	1	8506	3	N	18					102
							20	9									
11	14250	X	12913	-0-	-1337	-0-	410	1	12457	3	N	42					144
							46	9									
12	15365	X	15365	-0-	-0-	-0-	634	1	14661	3	N	64	172	1			36
							70	9									
01	14539	X	14539	-0-	-0-	-0-	642	1	13812	3	N	77					113
							85	9									
02	12448	X	12448	-0-	-0-	-0-	579	1	11789	3	N	73	163	1			23
							80	9									
03	14818	X	12860	-0-	-1958	-0-	615	1	12182	3	N	57					80
							63	9									

HOUGH-MACKEY 4 (SA) 'A' WELL #: 1H RRCID -> 269714 COMPL. DATE 02/15/2013 TOTAL DEPTH 7114 PERF. 7347 - 10170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24831	X	21659	-0-	-3172	-0-	683	1	20959	3	N	15					131
							17	9									
11	24030	X	20330	-0-	-3700	-0-	648	1	19664	3	N	16					147
							18	9									
*12	22351	X	20666	-0-	-1685	-0-	650	1	20001	3	N	14					161
							15	9									
01	22351	X	19508	-0-	-2843	-0-	669	1	18827	3	N	11	172	1			-0-
							12	9									
02	20188	X	17841	-0-	-2347	-0-	607	1	17222	3	N	11					11
							12	9									
03	21669	X	19121	-0-	-2548	-0-	680	1	18432	3	N	8					19
							9	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

RAY (SA) WELL #: 4H RRCID -> 269718 COMPL. DATE 03/05/2013 TOTAL DEPTH 6489 PERF. 6725 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18724	X	16826	-0-	-1898	-0-	75	1	2	2	N	-0-					38
							16749	3									
11	17550	X	15586	-0-	-1964	-0-	73	1	7	2	N	27					65
							15476	3	30	9							
12	17422	X	15937	-0-	-1485	-0-	73	1	2	2	N	72	114	1			23
							15783	3	79	9							
01	17143	X	15525	-0-	-1618	-0-	70	1	32	2	N	7					30
							15415	3	8	9							
02	15484	X	14079	-0-	-1405	-0-	63	1	14016	3	N	-0-					30
03	16833	X	15148	-0-	-1685	-0-	91	1	7	2	N	-0-					30
							15050	3									

RAY 'A' (SA) WELL #: 2H RRCID -> 269719 COMPL. DATE 03/11/2013 TOTAL DEPTH 6532 PERF. 7125 - 11615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29853	X	26415	-0-	-3438	-0-	118	1	3	2	N	-0-					62
							26294	3									
11	27900	X	25032	-0-	-2868	-0-	117	1	11	2	N	73					135
							24824	3	80	9							
12	27342	X	25734	-0-	-1608	-0-	118	1	3	2	N	37	155	1			17
							25572	3	41	9							
01	27342	X	25205	-0-	-2137	-0-	114	1	51	2	N	42					59
							24994	3	46	9							
02	24332	X	21473	-0-	-2859	-0-	96	1	21374	3	N	3					62
							3	9									
03	26412	X	24628	-0-	-1784	-0-	148	1	12	2	N	-0-					62
							24468	3									

RAY 'A' (SA) WELL #: 3H RRCID -> 269720 COMPL. DATE 03/12/2013 TOTAL DEPTH 6480 PERF. 6530 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26722	X	22422	-0-	-4300	-0-	101	1	3	2	N	30	137	1			32
							22285	3	33	9							
11	24510	X	21397	-0-	-3113	-0-	101	1	9	2	N	40					72
							21243	3	44	9							
12	22971	X	22532	-0-	-439	-0-	105	1	3	2	N	26	25	1			73
							22395	3	29	9							
01	22971	X	22040	-0-	-931	-0-	100	1	45	2	N	60					133
							21829	3	66	9							
*02	20664	X	18541	-0-	-2123	-0-	84	1	18416	3	N	37					170
							41	9									
03	22537	X	20978	-0-	-1559	-0-	127	1	10	2	N	31	188	1			13
							20807	3	34	9							

RAY 'B' (SA) WELL #: 5H RRCID -> 269721 COMPL. DATE 03/07/2013 TOTAL DEPTH 6545 PERF. 6597 - 10577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32984	X	28928	-0-	-4056	-0-	128	1	4	2	N	124	115	1			73
							28660	3	136	9							
*11	30840	X	27092	-0-	-3748	-0-	127	1	12	2	N	42					115
							26907	3	46	9							
12	30845	X	27827	-0-	-3018	-0-	127	1	3	2	N	118	112	1			121
							27567	3	130	9							
01	30132	X	26934	-0-	-3198	-0-	121	1	55	2	N	-0-					121
							26758	3									
02	26880	X	23872	-0-	-3008	-0-	107	1	23765	3	N	-0-					121
03	28923	X	25615	-0-	-3308	-0-	154	1	12	2	N	89					210
							25351	3	98	9							

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ALBERT PAVILLARD 'A' (SA) WELL #: 9H RRCID -> 269724 COMPL. DATE 02/27/2013 TOTAL DEPTH 7060 PERF. 7297 - 13390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42749	X	37343	-0-	-5406	-0-	1178	1	36165	3	N	-0-					113
11	40260	X	35682	-0-	-4578	-0-	1138	1	34538	3	N	5					118
							6	9									
*12	38254	X	35928	-0-	-2326	-0-	1129	1	34782	3	N	15					133
							17	9									
01	38254	X	35648	-0-	-2606	-0-	1221	1	34377	3	N	45					178
							50	9									
02	34412	X	31959	-0-	-2453	-0-	1101	1	30852	3	N	5					183
							6	9									
03	37355	X	34778	-0-	-2577	-0-	1244	1	33522	3	N	11					194
							12	9									

YOUNG-MACKEY 4 (SA) 'A' WELL #: 1H RRCID -> 269728 COMPL. DATE 02/27/2013 TOTAL DEPTH 7107 PERF. 7298 - 11885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29295	X	24256	-0-	-5039	-0-	766	1	23490	3	Y	-0-					60
11	27240	X	25187	-0-	-2053	-0-	803	1	24384	3	Y	-0-					60
*12	25823	X	24509	-0-	-1314	-0-	772	1	23737	3	Y	-0-					60
01	25823	X	24023	-0-	-1800	-0-	825	1	23198	3	Y	-0-					60
02	23324	X	21611	-0-	-1713	-0-	740	1	20773	3	Y	89					149
							98	9									
03	25823	X	23078	-0-	-2745	-0-	820	1	22252	3	Y	5	110	1			44
							6	9									

ALBERT PAVILLARD 'A' (SA) WELL #: 10H RRCID -> 269729 COMPL. DATE 02/27/2013 TOTAL DEPTH 7036 PERF. 7197 - 9803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21235	X	18877	-0-	-2358	-0-	595	1	18282	3	N	-0-					28
11	19680	X	18082	-0-	-1598	-0-	577	1	17505	3	N	-0-					28
*12	19034	X	18244	-0-	-790	-0-	574	1	17670	3	N	-0-					28
01	19034	X	17772	-0-	-1262	-0-	609	1	17140	3	N	21					49
							23	9									
02	17136	X	15493	-0-	-1643	-0-	535	1	14939	3	N	17					66
							19	9									
03	18879	X	17495	-0-	-1384	-0-	623	1	16865	3	N	6					72
							7	9									

LONNIE MOSES 'B' (SA) WELL #: 10H RRCID -> 269732 COMPL. DATE 01/20/2013 TOTAL DEPTH 7456 PERF. 7497 - 10705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16988	X	13768	-0-	-3220	-0-	434	1	13319	3	N	14	88	1			-0-
							15	9									
11	15540	X	12883	-0-	-2657	-0-	410	1	12438	3	N	32					32
							35	9									
12	14942	X	13051	-0-	-1891	-0-	410	1	12615	3	N	24	56	1			-0-
							26	9									
01	14942	X	12633	-0-	-2309	-0-	432	1	12172	3	N	26	3	1			23
							29	9									
02	12964	X	11121	-0-	-1843	-0-	391	1	10699	3	N	28					51
							31	9									
03	13764	X	11996	-0-	-1768	-0-	441	1	11496	3	N	54	105	1			-0-
							59	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CHARLES BEDINGER 'A' (SA) WELL #: 3H RRCID -> 269735 COMPL. DATE 01/16/2013 TOTAL DEPTH 6387 PERF. 6548 - 9360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20398	X	18315	-0-	-2083	-0-	81	1	2	2	N	-0-					65
							18232	3									
*11	19410	X	17605	-0-	-1805	-0-	81	1	8	2	N	-0-					65
							17516	3									
12	18941	X	17544	-0-	-1397	-0-	82	1	2	2	N	115	163	1			17
							17333	3	127	9							
01	18941	X	16559	-0-	-2382	-0-	76	1	34	2	N	-0-					17
							16449	3									
*02	16744	X	15099	-0-	-1645	-0-	69	1	15030	3	N	-0-					17
03	18321	X	16426	-0-	-1895	-0-	100	1	8	2	N	77					94
							16233	3	85	9							

O. H. MCALISTER (SA) WELL #: 25H RRCID -> 269736 COMPL. DATE 10/18/2012 TOTAL DEPTH 7293 PERF. 7497 - 12525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34565	X	24145	-0-	-10420	-0-	1252	1	22893	3	N	-0-					-0-
11	33450	X	30428	-0-	-3022	-0-	1137	1	29291	3	N	-0-					-0-
12	31281	X	31281	-0-	-0-	-0-	988	1	30293	3	N	-0-					-0-
01	30853	X	30853	-0-	-0-	-0-	1069	1	29784	3	N	-0-					-0-
02	27247	X	27247	-0-	-0-	-0-	847	1	26400	3	N	-0-					-0-
*03	29357	X	29357	-0-	-0-	-0-	953	1	28404	3	N	-0-					-0-

H. B. PRATHER 'A' WELL #: 1H RRCID -> 269756 COMPL. DATE 03/18/2013 TOTAL DEPTH 6471 PERF. 6803 - 10578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17019	X	15134	-0-	-1885	-0-	470	1	14432	3	N	211					211
							232	9									
*11	15570	X	13940	-0-	-1630	-0-	444	1	13455	3	N	37	188	1			60
							41	9									
12	15593	X	13499	-0-	-2094	-0-	66	1	13360	3	N	66	126	1			-0-
							73	9									
01	15593	X	13254	-0-	-2339	-0-	455	1	12799	3	N	-0-					-0-
02	14084	X	11659	-0-	-2425	-0-	401	1	11258	3	N	-0-					-0-
03	15128	X	12498	-0-	-2630	-0-	439	1	11989	3	N	64					64
							70	9									

OTIS MEEK 'A' GU WELL #: 1H RRCID -> 269759 COMPL. DATE 02/19/2013 TOTAL DEPTH 7006 PERF. 7338 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10788	X	8901	-0-	-1887	-0-	1104	1	7663	3	N	122	186	1			113
							134	9									
11	9780	X	6779	-0-	-3001	-0-	1024	1	5648	3	N	97	175	1			35
							107	9									
12	8246	X	7543	-0-	-703	-0-	899	1	6500	3	N	131					166
							144	9									
01	8246	X	7199	-0-	-1047	-0-	991	1	6070	3	N	125	186	1			105
							138	9									
02	7448	X	5552	-0-	-1896	-0-	829	1	4627	3	N	87					192
							96	9									
*03	8403	X	8403	-0-	-0-	-0-	1110	1	7138	3	N	141	183	1			150
							155	9									

GLADYS DIKE WELL #: 3H RRCID -> 269763 COMPL. DATE 02/22/2013 TOTAL DEPTH 7913 PERF. 8073 - 11110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22847	X	19494	-0-	-3353	-0-	393	1	19101	2	N	-0-					-0-
11	21270	X	18204	-0-	-3066	-0-	361	1	17843	2	N	-0-					-0-
12	20057	X	17915	-0-	-2142	-0-	363	1	17552	2	N	-0-					-0-
01	20057	X	17603	-0-	-2454	-0-	376	1	17227	2	N	-0-					-0-
02	18116	X	15629	-0-	-2487	-0-	330	1	15299	2	N	-0-					-0-
03	19530	X	16951	-0-	-2579	-0-	343	1	16608	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GRANT FAMILY GAS UNIT WELL #: 3H RRCID -> 269769 COMPL. DATE 03/25/2013 TOTAL DEPTH 6312 PERF. 6415 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23405	X	20499	-0-	-2906	-0-	91	1	3	2	N	342	357	1			155
							20029	3	376	9							
*11	22380	X	19474	-0-	-2906	-0-	91	1	8	2	N	308	359	1			104
							19036	3	339	9							
12	22320	X	19721	-0-	-2599	-0-	90	1	2	2	N	368	183	1			289
							19224	3	405	9							
01	21979	X	19216	-0-	-2763	-0-	87	1	39	2	N	239	362	1			166
							18827	3	263	9							
02	19292	X	16731	-0-	-2561	-0-	75	1	1	2	N	265	192	1			239
							16363	3	292	9							
03	20491	X	18035	-0-	-2456	-0-	107	1	8	2	N	286	361	1			164
							17605	3	315	9							

M. E. HARTSELL GU WELL #: 1H RRCID -> 269777 COMPL. DATE 03/12/2013 TOTAL DEPTH 7055 PERF. 7358 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20739	X	8821	-0-	-11918	-0-	366	1	8441	3	N	13					32
							14	9									
11	20070	X	10827	-0-	-9243	-0-	453	1	10330	3	N	40					72
							44	9									
12	16554	X	15036	-0-	-1518	-0-	620	1	14325	3	N	83					155
							91	9									
01	16430	X	14005	-0-	-2425	-0-	620	1	13319	3	N	60	179	1			36
							66	9									
02	14840	X	12263	-0-	-2577	-0-	552	1	11591	3	N	109					145
							120	9									
03	15035	X	13444	-0-	-1591	-0-	627	1	12734	3	N	75	177	1			43
							83	9									

GATES-EDWARDS WELL #: 3H RRCID -> 269781 COMPL. DATE 03/14/2013 TOTAL DEPTH 5942 PERF. 6199 - 9828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17918	X	14372	-0-	-3546	-0-	66	1	2	2	N	97	150	1			153
							14197	3	107	9							
11	17340	X	13284	-0-	-4056	-0-	64	1	6	2	N	85					238
							13120	3	94	9							
12	16802	X	11043	-0-	-5759	-0-	52	1	1	2	N	73	159	1			152
							10910	3	80	9							
01	15531	X	12660	-0-	-2871	-0-	58	1	25	2	N	92					244
							12476	3	101	9							
02	13860	X	10133	-0-	-3727	-0-	46	1	10024	3	N	57	178	1			123
							63	9									
03	14384	X	9429	-0-	-4955	-0-	58	1	4	2	N	53					176
							9309	3	58	9							

GRANT FAMILY WELL #: 4H RRCID -> 269782 COMPL. DATE 03/25/2013 TOTAL DEPTH 6302 PERF. 6381 - 10205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17298	X	16649	-0-	-649	-0-	75	1	2	2	N	130	169	1			129
							16429	3	143	9							
11	16230	X	15625	-0-	-605	-0-	73	1	7	2	N	98					227
							15437	3	108	9							
12	17205	X	15645	-0-	-1560	-0-	72	1	2	2	N	121	176	1			172
							15438	3	133	9							
01	17205	X	15480	-0-	-1725	-0-	70	1	31	2	N	106	22	1			256
							15262	3	117	9							
02	15540	X	13226	-0-	-2314	-0-	59	1	13068	3	N	90	182	1			164
							99	9									
03	16647	X	14222	-0-	-2425	-0-	86	1	7	2	N	101					265
							14018	3	111	9							

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GREEN-YATES (SA) WELL #: 3H RRCID -> 269785 COMPL. DATE 12/16/2012 TOTAL DEPTH 6766 PERF. 7139 - 13728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26598	X	21763	-0-	-4835	-0-	470	1	21293	3	N	-0-					-0-
*11	25740	X	20513	-0-	-5227	-0-	657	1	19856	3	N	-0-					-0-
12	22940	X	20228	-0-	-2712	-0-	100	1	20128	3	N	-0-					-0-
01	22940	X	20334	-0-	-2606	-0-	706	1	19628	3	N	-0-					-0-
*02	20356	X	17762	-0-	-2594	-0-	536	1	17226	3	N	-0-					-0-
03	21762	X	19693	-0-	-2069	-0-	616	1	19077	3	N	-0-					-0-

WCCO 8-C.R. BRIDGES WELL #: 3H RRCID -> 269802 COMPL. DATE 02/13/2013 TOTAL DEPTH 6900 PERF. 7208 - 13730

10	26959	X	26959	-0-	-0-	-0-	832	1	25576	3	N	501	533	1			20
							551	9									
11	27630	X	19374	-0-	-8256	-0-	602	1	18326	3	N	405	375	1			50
							446	9									
12	28117	X	13187	-0-	-14930	-0-	405	1	12482	3	N	273	179	1			144
							300	9									
01	28117	X	24401	-0-	-3716	-0-	813	1	23010	3	N	525	374	1			295
							578	9									
02	25396	X	21898	-0-	-3498	-0-	1018	1	20442	3	N	398	356	1			337
							438	9									
03	26970	X	21385	-0-	-5585	-0-	1023	1	19940	3	N	384	532	1			189
							422	9									

WCCO 8-C.R. BRIDGES WELL #: 2H RRCID -> 269847 COMPL. DATE 02/12/2013 TOTAL DEPTH 6881 PERF. 7168 - 13720

10	26040	X	21168	-0-	-4872	-0-	656	1	20182	3	N	300	320	1			92
							330	9									
11	24210	X	20089	-0-	-4121	-0-	631	1	19201	3	N	234	184	1			142
							257	9									
12	23327	X	23327	-0-	-0-	-0-	725	1	22371	3	N	210	352	1			-0-
							231	9									
01	22320	X	19891	-0-	-2429	-0-	668	1	18900	3	N	294	184	1			110
							323	9									
02	20160	X	16817	-0-	-3343	-0-	794	1	15815	3	N	189	164	1			135
							208	9									
03	22320	X	19656	-0-	-2664	-0-	952	1	18441	3	N	239	288	1			86
							263	9									

M. L. PATTERSON (SA) WELL #: 9H RRCID -> 269859 COMPL. DATE 04/01/2013 TOTAL DEPTH 7211 PERF. 7447 - 12228

10	28489	X	25508	-0-	-2981	-0-	879	1	24622	3	N	6					45
							7	9									
11	26730	X	24307	-0-	-2423	-0-	838	1	23452	3	N	15					60
							17	9									
*12	27621	X	26655	-0-	-966	-0-	838	1	25803	3	N	13					73
							14	9									
*01	27125	X	26162	-0-	-963	-0-	892	1	25251	3	N	17					90
							19	9									
02	23800	X	21275	-0-	-2525	-0-	793	1	20463	3	N	17					107
							19	9									
03	25947	X	22594	-0-	-3353	-0-	874	1	21707	3	N	12					119
							13	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

M. L. PATTERSON (SA) WELL #: 10H RRCID -> 269863 COMPL. DATE 04/01/2013 TOTAL DEPTH 7232 PERF. 7447 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30566	X	27787	-0-	-2779	-0-	802	1	26985	3	N	-0-					12
11	28980	X	26199	-0-	-2781	-0-	774	1	25425	3	N	-0-					12
*12	26784	X	24577	-0-	-2207	-0-	773	1	23804	3	N	-0-					12
01	26784	X	26025	-0-	-759	-0-	897	1	25128	3	N	-0-					12
02	24192	X	22830	-0-	-1362	-0-	711	1	22095	3	N	22					34
							24	9									
03	26784	X	24338	-0-	-2446	-0-	782	1	23555	3	N	1					35
							1	9									

ADELE CLOUGH 'A' (SA) WELL #: 10H RRCID -> 269889 COMPL. DATE 04/05/2013 TOTAL DEPTH 7245 PERF. 7547 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34875	X	28129	-0-	-6746	-0-	886	1	27211	3	N	29					108
							32	9									
11	32520	X	25963	-0-	-6557	-0-	827	1	25095	3	N	37					145
							41	9									
*12	30256	X	26057	-0-	-4199	-0-	818	1	25193	3	N	42	165	1			22
							46	9									
01	30256	X	6990	-0-	-23266	-0-	239	1	6744	3	N	6					28
							7	9									
02	32104	X	32104	-0-	-0-	-0-	1083	1	30963	3	N	53					81
							58	9									
*03	32188	X	32188	-0-	-0-	-0-	1123	1	31043	3	N	20					101
							22	9									

W. A. ASKEY (SA) WELL #: 9H RRCID -> 269892 COMPL. DATE 04/22/2013 TOTAL DEPTH 7671 PERF. 8055 - 13101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32054	X	27950	-0-	-4104	-0-	598	1	27287	3	N	59					123
							65	9									
11	29790	X	26572	-0-	-3218	-0-	845	1	25652	3	N	68	174	1			17
							75	9									
12	27714	X	26915	-0-	-799	-0-	845	1	26001	3	N	63					80
							69	9									
01	27714	X	26442	-0-	-1272	-0-	906	1	25467	3	N	63					143
							69	9									
02	25032	X	23245	-0-	-1787	-0-	796	1	22387	3	N	56	157	1			42
							62	9									
03	27714	X	25214	-0-	-2500	-0-	900	1	24248	3	N	60					102
							66	9									

COLE TRUSTS 576 'A' WELL #: 28H RRCID -> 269938 COMPL. DATE 12/11/2012 TOTAL DEPTH 8486 PERF. 8695 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25637	X	22152	-0-	-3485	-0-	477	1	21675	3	N	-0-					-0-
11	23280	X	20377	-0-	-2903	-0-	445	1	19932	3	N	-0-					-0-
12	22010	X	20575	-0-	-1435	-0-	444	1	20131	3	N	-0-					-0-
01	22010	X	20860	-0-	-1150	-0-	510	1	20350	3	N	-0-					-0-
02	19880	X	17777	-0-	-2103	-0-	387	1	17390	3	N	-0-					-0-
03	22010	X	19564	-0-	-2446	-0-	451	1	19113	3	N	-0-					-0-

MARIE TUCKER TRUST (SA) WELL #: 2H RRCID -> 269939 COMPL. DATE 12/30/2012 TOTAL DEPTH 6591 PERF. 6828 - 12525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26691	X	22517	-0-	-4174	-0-	712	1	21805	3	N	-0-					-0-
11	24690	X	20972	-0-	-3718	-0-	671	1	20301	3	N	-0-					-0-
12	24614	X	21038	-0-	-3576	-0-	104	1	20934	3	N	-0-					-0-
01	23746	X	20886	-0-	-2860	-0-	721	1	20165	3	N	-0-					-0-
*02	21084	X	18350	-0-	-2734	-0-	601	1	17749	3	N	-0-					-0-
03	22506	X	19748	-0-	-2758	-0-	672	1	19076	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

L. C. WOMACK (SA) WELL #: 6H RRCID -> 269958 COMPL. DATE 04/19/2013 TOTAL DEPTH 6920 PERF. 7097 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	45539	X	37908	-0-	-7631	-0-	1196	1	36710	3	N	2					35
							2	9									
11	41910	X	34922	-0-	-6988	-0-	1114	1	33808	3	N	-0-					35
12	39153	X	35904	-0-	-3249	-0-	1128	1	34776	3	N	-0-					35
01	39153	X	35868	-0-	-3285	-0-	1228	1	34612	3	N	25					60
							28	9									
02	34244	X	30552	-0-	-3692	-0-	1046	1	29484	3	N	20					80
							22	9									
03	37913	X	33125	-0-	-4788	-0-	1188	1	31925	3	N	11					91
							12	9									

BLALOCK (SA) WELL #: 3H RRCID -> 269962 COMPL. DATE 05/01/2013 TOTAL DEPTH 8249 PERF. 8521 - 14858

10	42439	X	37035	-0-	-5404	-0-	799	1	36236	3	N	-0-					-0-
11	39660	X	33752	-0-	-5908	-0-	738	1	33014	3	N	-0-					-0-
12	38595	X	32901	-0-	-5694	-0-	107	1	32794	3	N	-0-					-0-
01	38595	X	33733	-0-	-4862	-0-	824	1	32909	3	N	-0-					-0-
02	34860	X	30388	-0-	-4472	-0-	649	1	29739	3	N	-0-					-0-
03	37045	X	33022	-0-	-4023	-0-	752	1	32270	3	N	-0-					-0-

BLALOCK (SA) WELL #: 2H RRCID -> 270046 COMPL. DATE 04/30/2013 TOTAL DEPTH 8190 PERF. 8324 - 15390

10	34968	X	31697	-0-	-3271	-0-	683	1	31014	3	N	-0-					-0-
11	32520	X	29920	-0-	-2600	-0-	653	1	29267	3	N	-0-					-0-
12	31341	X	30263	-0-	-1078	-0-	99	1	30164	3	N	-0-					-0-
01	31341	X	30216	-0-	-1125	-0-	738	1	29478	3	N	-0-					-0-
02	28308	X	26646	-0-	-1662	-0-	571	1	26075	3	N	-0-					-0-
03	31341	X	29045	-0-	-2296	-0-	662	1	28383	3	N	-0-					-0-

BAILEY RANCH (SA) WELL #: 6H RRCID -> 270047 COMPL. DATE 05/14/2013 TOTAL DEPTH 6410 PERF. 6549 - 9710

10	16275	X	14295	-0-	-1980	-0-	63	1	14232	3	N	-0-					19
*11	15240	X	13165	-0-	-2075	-0-	61	1	13104	3	N	-0-					19
12	14942	X	13411	-0-	-1531	-0-	61	1	13350	3	N	-0-					19
01	14942	X	13801	-0-	-1141	-0-	61	1	13634	3	N	96					115
							106	9									
*02	13272	X	11879	-0-	-1393	-0-	52	1	11748	3	N	72	153	1			34
							79	9									
03	14291	X	13009	-0-	-1282	-0-	77	1	12932	3	N	-0-					34

J. MURIEL REESE WELL #: 3H RRCID -> 270049 COMPL. DATE 05/10/2013 TOTAL DEPTH 6667 PERF. 7000 - 10753

10	42222	X	35549	-0-	-6673	-0-	141	1	4	2	N	-0-					-0-
							35404	3									
11	39570	X	33894	-0-	-5676	-0-	142	1	15	2	N	-0-					-0-
							33737	3									
12	35340	X	33384	-0-	-1956	-0-	136	1	4	2	N	-0-					-0-
							33244	3									
01	35340	X	32657	-0-	-2683	-0-	131	1	66	2	N	-0-					-0-
							32460	3									
02	31920	X	28897	-0-	-3023	-0-	115	1	1	2	N	-0-					-0-
							28781	3									
03	35340	X	31406	-0-	-3934	-0-	164	1	15	2	N	-0-					-0-
							31227	3									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BLALOCK-ROBERTSON (SA) 'A' WELL #: 1H RRCID -> 270067 COMPL. DATE 04/30/2013 TOTAL DEPTH 8257 PERF. 8286 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36952	X	31169	-0-	-5783	-0-	671	1	30498	3	N	-0-					-0-
11	34260	X	29257	-0-	-5003	-0-	639	1	28618	3	N	-0-					-0-
12	33325	X	28639	-0-	-4686	-0-	93	1	28546	3	N	-0-					-0-
01	33077	X	29823	-0-	-3254	-0-	726	1	29097	3	N	-0-					-0-
02	29148	X	26794	-0-	-2354	-0-	589	1	26205	3	N	-0-					-0-
03	31155	X	29011	-0-	-2144	-0-	672	1	28339	3	N	-0-					-0-

LAU (SA) WELL #: 19H RRCID -> 270073 COMPL. DATE 05/13/2013 TOTAL DEPTH 7510 PERF. 8000 - 16513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	103943	X	92405	-0-	-11538	-0-	2324	1	90081	2	N	-0-					-0-
11	100590	X	88330	-0-	-12260	-0-	1947	1	86383	2	N	-0-					-0-
12	96503	X	91205	-0-	-5298	-0-	1993	1	89212	2	N	-0-					-0-
01	96503	X	88584	-0-	-7919	-0-	1983	1	86601	2	N	-0-					-0-
02	85540	X	56507	-0-	-29033	-0-	1248	1	55259	2	N	-0-					-0-
03	92411	X	87505	-0-	-4906	-0-	1942	1	85563	2	N	-0-					-0-

AURRA THOMAS UNIT WELL #: 1H RRCID -> 270108 COMPL. DATE 05/09/2013 TOTAL DEPTH 6890 PERF. 7400 - 12803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28241	X	17693	-0-	-10548	-0-	750	1	16771	3	N	156	178	1			81
							172	9									
11	25500	X	10814	-0-	-14686	-0-	598	1	10038	3	N	162	183	1			60
							178	9									
12	21855	X	17602	-0-	-4253	-0-	784	1	16644	3	N	158					218
							174	9									
01	20150	X	19088	-0-	-1062	-0-	1042	1	17868	3	N	162	181	1			199
							178	9									
02	16912	X	14468	-0-	-2444	-0-	912	1	13421	3	N	123	181	1			141
							135	9									
*03	18280	X	18280	-0-	-0-	-0-	1053	1	17061	3	N	151	169	1			123
							166	9									

AURRA THOMAS UNIT WELL #: 2H RRCID -> 270110 COMPL. DATE 05/11/2013 TOTAL DEPTH 6866 PERF. 7300 - 12803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18848	X	3784	-0-	-15064	-0-	1361	1	2350	3	N	66					175
							73	9									
11	9540	X	1013	-0-	-8527	-0-	1013	1			N	-0-					175
12	10054	X	10054	-0-	-0-	-0-	804	1	9153	3	N	88	175	1			88
							97	9									
01	10454	X	10454	-0-	-0-	-0-	1358	1	9011	3	N	77					165
							85	9									
02	7925	X	7925	-0-	-0-	-0-	1118	1	6752	3	N	50					215
							55	9									
*03	10109	X	10109	-0-	-0-	-0-	1400	1	8647	3	N	56	175	1			96
							62	9									

A. C. MCCURDY (SA) WELL #: 5H RRCID -> 270111 COMPL. DATE 04/27/2013 TOTAL DEPTH 7727 PERF. 7980 - 10880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9579	X	8050	-0-	-1529	-0-	172	1	7860	3	N	16					85
							18	9									
11	8790	X	8668	-0-	-122	-0-	277	1	8378	3	N	12					97
							13	9									
12	9212	X	9212	-0-	-0-	-0-	289	1	8897	3	N	24					121
							26	9									
01	9046	X	9046	-0-	-0-	-0-	310	1	8704	3	N	29					150
							32	9									
02	7872	X	7872	-0-	-0-	-0-	268	1	7583	3	N	19					169
							21	9									
03	7781	X	7337	-0-	-444	-0-	260	1	7052	3	N	23	156	1			36
							25	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WCCO 9-E.G. GASPERSON GU (DEEP) WELL #: 1H RRCID -> 270113 COMPL. DATE 05/02/2013 TOTAL DEPTH 6723 PERF. 7047 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23374	X	19568	-0-	-3806	-0-	600	1	18437	3	N	483	548	1			48
							531	9									
11	21630	X	18422	-0-	-3208	-0-	571	1	17359	3	N	447	377	1			118
							492	9									
12	20336	X	18613	-0-	-1723	-0-	568	1	17517	3	N	480	515	1			83
							528	9									
01	20336	X	18166	-0-	-2170	-0-	606	1	17111	3	N	408	329	1			162
							449	9									
02	18368	X	16100	-0-	-2268	-0-	553	1	14998	3	N	499	541	1			120
							549	9									
03	19561	X	17394	-0-	-2167	-0-	629	1	16307	3	N	416	367	1			169
							458	9									

WCCO 9-E.G. GASPERSON GU (DEEP) WELL #: 2H RRCID -> 270114 COMPL. DATE 04/30/2013 TOTAL DEPTH 6764 PERF. 6867 - 11805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19592	X	16491	-0-	-3101	-0-	503	1	15435	3	N	503	369	1			218
							553	9									
11	18030	X	15281	-0-	-2749	-0-	468	1	14228	3	N	532	694	1			56
							585	9									
12	17484	X	15196	-0-	-2288	-0-	463	1	14253	3	N	436	374	1			118
							480	9									
01	17484	X	15417	-0-	-2067	-0-	506	1	14299	3	N	556	560	1			114
							612	9									
02	15568	X	13611	-0-	-1957	-0-	467	1	12667	3	N	434	355	1			193
							477	9									
03	16492	X	14532	-0-	-1960	-0-	520	1	13550	3	N	420	511	1			102
							462	9									

WCCO 9-E.G. GASPERSON GU (DEEP) WELL #: 3H RRCID -> 270115 COMPL. DATE 05/09/2013 TOTAL DEPTH 6811 PERF. 7582 - 11785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19902	X	16770	-0-	-3132	-0-	525	1	16120	3	N	114	180	1			39
							125	9									
11	18510	X	15471	-0-	-3039	-0-	489	1	14843	3	N	126					165
							139	9									
12	17918	X	15496	-0-	-2422	-0-	483	1	14871	3	N	129	167	1			127
							142	9									
01	17887	X	14994	-0-	-2893	-0-	508	1	14348	3	N	125	167	1			85
							138	9									
02	15680	X	14120	-0-	-1560	-0-	498	1	13478	3	N	131	148	1			68
							144	9									
03	16771	X	15271	-0-	-1500	-0-	560	1	14610	3	N	92					160
							101	9									

WCCO 8-PETE ERWIN WELL #: 1H RRCID -> 270116 COMPL. DATE 04/26/2013 TOTAL DEPTH 6900 PERF. 6957 - 14710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18693	X	14889	-0-	-3804	-0-	1483	1	13209	3	N	179	166	1			125
							197	9									
11	18090	X	13919	-0-	-4171	-0-	1426	1	12363	3	N	118	167	1			76
							130	9									
12	16988	X	13029	-0-	-3959	-0-	1387	1	11454	3	N	171	167	1			80
							188	9									
01	16399	X	12936	-0-	-3463	-0-	1447	1	11343	3	N	133	165	1			48
							146	9									
02	14812	X	11171	-0-	-3641	-0-	1284	1	9732	3	N	141					189
							155	9									
03	14880	X	12014	-0-	-2866	-0-	1433	1	10470	3	N	101	188	1			102
							111	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WCCO 8-PETE ERWIN WELL #: 2H RRCID -> 270148 COMPL. DATE 04/29/2013 TOTAL DEPTH 6864 PERF. 7047 - 14180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28923	X	26420	-0-	-2503	-0-	822	1	25251	3	N	315	367	1			55
							347	9									
11	27990	X	25023	-0-	-2967	-0-	787	1	23913	3	N	294	339	1			10
							323	9									
12	26877	X	25064	-0-	-1813	-0-	777	1	23957	3	N	300	149	1			161
							330	9									
01	26877	X	24481	-0-	-2396	-0-	825	1	23355	3	N	274	338	1			97
							301	9									
02	24276	X	21605	-0-	-2671	-0-	768	1	20571	3	N	242	162	1			177
							266	9									
03	26412	X	23570	-0-	-2842	-0-	867	1	22415	3	N	262	365	1			74
							288	9									

MCLEROY WELL #: 2H RRCID -> 270205 COMPL. DATE 05/29/2013 TOTAL DEPTH 8004 PERF. 8020 - 12195

10	29543	X	28303	-0-	-1240	-0-	570	1	27733	3	N	-0-					-0-
11	28156	X	28156	-0-	-0-	-0-	558	1	27598	3	N	-0-					-0-
12	26288	X	25614	-0-	-674	-0-	520	1	25094	3	N	-0-					-0-
01	26288	X	25278	-0-	-1010	-0-	540	1	24738	3	N	-0-					-0-
02	23744	X	22301	-0-	-1443	-0-	472	1	21829	3	N	-0-					-0-
03	26288	X	24044	-0-	-2244	-0-	487	1	23557	3	N	-0-					-0-

MCLEROY WELL #: 1H RRCID -> 270206 COMPL. DATE 05/29/2013 TOTAL DEPTH 7980 PERF. 8011 - 12147

10	29016	X	28456	-0-	-560	-0-	573	1	27883	3	N	-0-					-0-
11	27090	X	27084	-0-	-6	-0-	537	1	26547	3	N	-0-					-0-
12	26029	X	26029	-0-	-0-	-0-	528	1	25501	3	N	-0-					-0-
01	25606	X	25146	-0-	-460	-0-	537	1	24609	3	N	-0-					-0-
02	23128	X	22230	-0-	-898	-0-	470	1	21760	3	N	-0-					-0-
03	25606	X	23824	-0-	-1782	-0-	482	1	23342	3	N	-0-					-0-

GLADYS DIKE WELL #: 5H RRCID -> 270220 COMPL. DATE 05/29/2013 TOTAL DEPTH 7964 PERF. 8260 - 11590

10	25823	X	23295	-0-	-2528	-0-	469	1	22826	3	N	-0-					-0-
11	26034	X	26034	-0-	-0-	-0-	516	1	25518	3	N	-0-					-0-
12	26980	X	26980	-0-	-0-	-0-	547	1	26433	3	N	-0-					-0-
01	28370	X	28370	-0-	-0-	-0-	606	1	27764	3	N	-0-					-0-
02	21667	X	21667	-0-	-0-	-0-	458	1	21209	3	N	-0-					-0-
*03	21935	X	21935	-0-	-0-	-0-	444	1	21491	3	N	-0-					-0-

ANDERSON (SA) WELL #: 1H RRCID -> 270221 COMPL. DATE 05/29/2013 TOTAL DEPTH 7978 PERF. 8235 - 10963

10	20026	X	17195	-0-	-2831	-0-	347	1	16848	3	N	-0-					-0-
11	18750	X	16143	-0-	-2607	-0-	320	1	15823	3	N	-0-					-0-
12	18786	X	16367	-0-	-2419	-0-	332	1	16035	3	N	-0-					-0-
01	18197	X	15685	-0-	-2512	-0-	335	1	15350	3	N	-0-					-0-
02	16436	X	13565	-0-	-2871	-0-	287	1	13278	3	N	-0-					-0-
03	17236	X	14742	-0-	-2494	-0-	298	1	14444	3	N	-0-					-0-

LAU (SA) WELL #: 21H RRCID -> 270223 COMPL. DATE 05/23/2013 TOTAL DEPTH 7484 PERF. 7555 - 13183

10	67800	X	67800	-0-	-0-	-0-	1705	1	66095	2	N	-0-					-0-
11	65214	X	65214	-0-	-0-	-0-	1438	1	63776	2	N	-0-					-0-
12	71269	X	66728	-0-	-4541	-0-	1458	1	65270	2	N	-0-					-0-
01	71269	X	64348	-0-	-6921	-0-	1440	1	62908	2	N	-0-					-0-
02	63364	X	56556	-0-	-6808	-0-	1249	1	55307	2	N	-0-					-0-
03	67797	X	61063	-0-	-6734	-0-	1355	1	59708	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GLADYS DIKE (SA) WELL #: 6H RRCID -> 270225 COMPL. DATE 05/29/2013 TOTAL DEPTH 8012 PERF. 8343 - 14731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	46252	X	38605	-0-	-7647	-0-	778	1	37827	3	N	-0-					-0-
11	42870	X	36241	-0-	-6629	-0-	718	1	35523	3	N	-0-					-0-
12	39060	X	36430	-0-	-2630	-0-	739	1	35691	3	N	-0-					-0-
01	39060	X	35293	-0-	-3767	-0-	753	1	34540	3	N	-0-					-0-
02	35280	X	31144	-0-	-4136	-0-	659	1	30485	3	N	-0-					-0-
03	38688	X	33480	-0-	-5208	-0-	678	1	32802	3	N	-0-					-0-

SCHERTZ FAMILY GU WELL #: 2H RRCID -> 270300 COMPL. DATE 06/12/2013 TOTAL DEPTH 8916 PERF. 8957 - 13437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9865	X	9865	-0-	-0-	-0-	676	1	9081	3	N	98	168	1			63
							108	9									
11	7170	X	6642	-0-	-528	-0-	680	1	5863	3	N	90					153
							99	9									
12	8917	X	8917	-0-	-0-	-0-	666	1	8189	3	N	56	163	1			46
							62	9									
01	9858	X	8839	-0-	-1019	-0-	698	1	8023	3	N	107					153
							118	9									
*02	8904	X	7177	-0-	-1727	-0-	609	1	6494	3	N	67	172	1			48
							74	9									
03	9858	X	5141	-0-	-4717	-0-	607	1	4464	3	N	64					112
							70	9									

EDITH BETTS (SA) WELL #: 4H RRCID -> 270409 COMPL. DATE 06/07/2013 TOTAL DEPTH 6573 PERF. 6800 - 9797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15903	X	14887	-0-	-1016	-0-	472	1	14415	3	N	-0-					-0-
11	16380	X	14121	-0-	-2259	-0-	453	1	13668	3	N	-0-					-0-
12	15748	X	13539	-0-	-2209	-0-	67	1	13472	3	N	-0-					-0-
01	15748	X	13903	-0-	-1845	-0-	484	1	13419	3	N	-0-					-0-
02	14056	X	12260	-0-	-1796	-0-	378	1	11882	3	N	-0-					-0-
03	14880	X	13347	-0-	-1533	-0-	426	1	12921	3	N	-0-					-0-

GLADYS DIKE (SA) WELL #: 7H RRCID -> 270410 COMPL. DATE 06/20/2013 TOTAL DEPTH 7982 PERF. 8186 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	48174	X	37282	-0-	-10892	-0-	751	1	36531	3	N	-0-					-0-
11	43830	X	34360	-0-	-9470	-0-	681	1	33679	3	N	-0-					-0-
12	39773	X	32556	-0-	-7217	-0-	660	1	31896	3	N	-0-					-0-
01	39773	X	29966	-0-	-9807	-0-	640	1	29326	3	N	-0-					-0-
02	35672	X	27529	-0-	-8143	-0-	582	1	26947	3	N	-0-					-0-
03	37355	X	28657	-0-	-8698	-0-	580	1	28077	3	N	-0-					-0-

L. C. WOMACK (SA) WELL #: 7H RRCID -> 270415 COMPL. DATE 04/19/2013 TOTAL DEPTH 6957 PERF. 7147 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42749	X	36264	-0-	-6485	-0-	1144	1	35120	3	N	-0-					15
11	39690	X	35865	-0-	-3825	-0-	1144	1	34719	3	N	2					17
							2	9									
12	36952	X	36138	-0-	-814	-0-	1136	1	34979	3	N	21					38
							23	9									
01	36270	X	35402	-0-	-868	-0-	1213	1	34149	3	N	36					74
							40	9									
02	33376	X	30061	-0-	-3315	-0-	1043	1	28989	3	N	26					100
							29	9									
03	36952	X	34259	-0-	-2693	-0-	1227	1	32995	3	N	34					134
							37	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GLADYS DIKE (SA) WELL #: 9H RRCID -> 270419 COMPL. DATE 06/20/2013 TOTAL DEPTH 8003 PERF. 8067 - 15247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	49414	X	42305	-0-	-7109	-0-	853	1	41452	3	N	-0-					-0-
11	47760	X	39772	-0-	-7988	-0-	788	1	38984	3	N	-0-					-0-
12	44485	X	39521	-0-	-4964	-0-	802	1	38719	3	N	-0-					-0-
01	44485	X	38220	-0-	-6265	-0-	816	1	37404	3	N	-0-					-0-
02	40180	X	33236	-0-	-6944	-0-	703	1	32533	3	N	-0-					-0-
03	42377	X	35824	-0-	-6553	-0-	725	1	35099	3	N	-0-					-0-

D3-D1-SCHWARZ 'A' (SA) WELL #: 1H RRCID -> 270527 COMPL. DATE 01/16/2013 TOTAL DEPTH 8131 PERF. 8406 - 13020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27218	X	25217	-0-	-2001	-0-	543	1	24674	3	N	-0-					-0-
11	25650	X	23721	-0-	-1929	-0-	517	1	23204	3	N	-0-					-0-
12	25916	X	23704	-0-	-2212	-0-	77	1	23627	3	N	-0-					-0-
01	25916	X	23729	-0-	-2187	-0-	576	1	23153	3	N	-0-					-0-
02	23268	X	20909	-0-	-2359	-0-	473	1	20436	3	N	-0-					-0-
03	25203	X	22775	-0-	-2428	-0-	540	1	22235	3	N	-0-					-0-

SCHERTZ FAMILY 'A' WELL #: 3H RRCID -> 270537 COMPL. DATE 06/20/2013 TOTAL DEPTH 8905 PERF. 8978 - 12933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	X	1681	-0-	-365	-0-	1488	1	193	9	N	175	187	1			117
11	1860	X	1022	-0-	-838	-0-	686	1	107	3	N	208	183	1			142
							229	9									
12	1922	X	1715	-0-	-207	-0-	1430	1	113	3	N	156	179	1			119
							172	9									
01	1922	X	1674	-0-	-248	-0-	1441	1	233	9	N	212	164	1			167
*02	1596	X	1521	-0-	-75	-0-	1344	1	11	3	N	151	173	1			145
							166	9									
03	1705	X	1644	-0-	-61	-0-	1476	1	168	9	N	153	178	1			120

FIELDS, MONA R. GAS UNIT WELL #: 2H RRCID -> 270552 COMPL. DATE 06/06/2013 TOTAL DEPTH 6432 PERF. 6625 - 9325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29388	X	23680	-0-	-5708	-0-	747	1	22933	3	N	-0-					29
*11	27180	X	22087	-0-	-5093	-0-	705	1	21382	3	N	-0-					29
12	24273	X	20968	-0-	-3305	-0-	103	1	20865	3	N	-0-					29
01	24273	X	20204	-0-	-4069	-0-	692	1	19512	3	N	-0-					29
*02	21448	X	18484	-0-	-2964	-0-	649	1	17835	3	N	-0-					29
03	23684	X	19954	-0-	-3730	-0-	731	1	19223	3	N	-0-					29

GLADYS DIKE (SA) WELL #: 8H RRCID -> 270564 COMPL. DATE 06/20/2013 TOTAL DEPTH 7979 PERF. 8088 - 14921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	56110	X	47373	-0-	-8737	-0-	955	1	46418	3	N	-0-					-0-
11	52350	X	44522	-0-	-7828	-0-	882	1	43640	3	N	-0-					-0-
12	49755	X	45128	-0-	-4627	-0-	915	1	44213	3	N	-0-					-0-
01	49755	X	43341	-0-	-6414	-0-	925	1	42416	3	N	-0-					-0-
02	44940	X	38442	-0-	-6498	-0-	813	1	37629	3	N	-0-					-0-
03	47461	X	41650	-0-	-5811	-0-	843	1	40807	3	N	-0-					-0-

MAY GRIFFETH (DEEP) GU WELL #: 1H RRCID -> 270598 COMPL. DATE 06/25/2013 TOTAL DEPTH 8081 PERF. 8500 - 12904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29233	X	15	-0-	-29218	-0-	15	3			Y	-0-					38
11	27150	X	-0-	-0-	-27150	-0-					Y	-0-					38
12	24955	X	-0-	-0-	-24955	-0-					Y	-0-					38
01	24955	X	-0-	-0-	-24955	-0-					Y	-0-					38
02	6636	X	-0-	-0-	-6636	-0-					Y	8					46
*03	3506	X	3506	-0-	-0-	-0-	666	1	2823	3	Y	15					61
							17	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MAY GRIFFETH (DEEP) GU WELL #: 2H RRCID -> 270602 COMPL. DATE 06/24/2013 TOTAL DEPTH 8000 PERF. 8350 - 12880

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25141	X	3996	-0-	-21145	-0-	680	1	3206	3	N	100	98	1			45
							110	9									
11	23640	X	580	-0-	-23060	-0-	580	1			N	-0-					45
12	23188	X	-0-	-0-	-23188	-0-					N	-0-					45
01	21886	X	630	-0-	-21256	-0-	616	1	14	3	N	-0-					45
02	16604	X	379	-0-	-16225	-0-	254	1	114	3	N	10					55
							11	9									
03	3999	X	2519	-0-	-1480	-0-	903	1	1572	3	N	40					95
							44	9									

PAT HARRISON GU WELL #: 2H RRCID -> 270603 COMPL. DATE 07/03/2013 TOTAL DEPTH 6924 PERF. 7000 - 12903

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6546	X	6546	-0-	-0-	-0-	1025	1	5487	3	N	31					147
							34	9									
11	4320	X	2735	-0-	-1585	-0-	864	1	1826	3	N	41					188
							45	9									
12	4464	X	1037	-0-	-3427	-0-	833	1	191	3	N	12	149	1			51
							13	9									
01	6541	X	828	-0-	-5713	-0-	784	1	20	3	N	22					73
							24	9									
02	5908	X	1035	-0-	-4873	-0-	804	1	190	3	N	37					110
							41	9									
03	6541	X	2889	-0-	-3652	-0-	983	1	1861	3	N	41					151
							45	9									

PAT HARRISON GU WELL #: 1H RRCID -> 270604 COMPL. DATE 07/03/2013 TOTAL DEPTH 6870 PERF. 7100 - 12753

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5456	X	4265	-0-	-1191	-0-	799	1	3438	3	N	25					188
							28	9									
11	8279	X	8279	-0-	-0-	-0-	937	1	7303	3	N	35	158	1			65
							39	9									
12	5716	X	5716	-0-	-0-	-0-	726	1	4962	3	N	25					90
							28	9									
01	4278	X	4070	-0-	-208	-0-	879	1	3159	3	N	29					119
							32	9									
02	7728	X	6966	-0-	-762	-0-	793	1	6115	3	N	53					172
							58	9									
03	8556	X	7404	-0-	-1152	-0-	881	1	6520	3	N	3					175
							3	9									

WCCO 9-N.C. PATTON WELL #: 2H RRCID -> 270620 COMPL. DATE 07/13/2013 TOTAL DEPTH 6820 PERF. 7006 - 12155

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20305	X	17040	-0-	-3265	-0-	525	1	16127	3	N	353	363	1			51
							388	9									
11	18780	X	16240	-0-	-2540	-0-	505	1	15358	3	N	343	348	1			46
							377	9									
12	18724	X	16002	-0-	-2722	-0-	491	1	15131	3	N	345	354	1			37
							380	9									
01	18042	X	15609	-0-	-2433	-0-	521	1	14722	3	N	333	329	1			41
							366	9									
02	15932	X	13709	-0-	-2223	-0-	481	1	12898	3	N	300	167	1			174
							330	9									
03	17050	X	14882	-0-	-2168	-0-	542	1	14012	3	N	298	321	1			151
							328	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SCHERTZ FAMILY 'A' WELL #: 1H RRCID -> 271027 COMPL. DATE 06/20/2013 TOTAL DEPTH 8883 PERF. 8902 - 14167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19127	X	16300	-0-	-2827	-0-	341	1	15557	3	N	365	494	1			33
							402	9									
11	18510	X	13455	-0-	-5055	-0-	321	1	12872	3	N	238	158	1			113
							262	9									
12	12400	X	12053	-0-	-347	-0-	313	1	11563	3	N	161	175	1			99
							177	9									
01	12400	X	11984	-0-	-416	-0-	326	1	11398	3	N	236	163	1			172
							260	9									
*02	11200	X	11053	-0-	-147	-0-	262	1	10608	3	N	166	189	1			149
							183	9									
03	12400	X	9904	-0-	-2496	-0-	246	1	9508	3	N	136	167	1			118
							150	9									

NOBLES-HOLLEY WELL #: 2H RRCID -> 271413 COMPL. DATE 09/05/2013 TOTAL DEPTH 8825 PERF. 9127 - 14256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18476	X	13780	-0-	-4696	-0-	295	1	13485	3	N	-0-					99
11	14700	X	8408	-0-	-6292	-0-	177	1	8008	3	N	203	168	1			134
							223	9									
12	14973	X	5352	-0-	-9621	-0-	165	1	5086	3	N	92					226
							101	9									
01	14973	X	6304	-0-	-8669	-0-	149	1	6075	3	N	73					299
							80	9									
02	12460	X	9833	-0-	-2627	-0-	223	1	9450	3	N	145	352	1			92
							160	9									
03	13795	X	10731	-0-	-3064	-0-	256	1	10289	3	N	169	177	1			84
							186	9									

TAYLOR UNIT WELL #: 2H RRCID -> 271465 COMPL. DATE 08/31/2013 TOTAL DEPTH 6981 PERF. 7000 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22382	X	15459	-0-	-6923	-0-	554	1	14905	3	N	-0-					38
11	22290	X	15269	-0-	-7021	-0-	719	1	14521	3	N	26					64
							29	9									
12	23033	X	16379	-0-	-6654	-0-	297	1	16082	3	N	-0-					64
01	23033	X	16472	-0-	-6561	-0-	1084	1	15386	3	N	2					66
							2	9									
02	15904	X	14807	-0-	-1097	-0-	824	1	13975	3	N	7					73
							8	9									
03	16368	X	16088	-0-	-280	-0-	1013	1	15073	3	N	2					75
							2	9									

TAYLOR UNIT WELL #: 1H RRCID -> 271466 COMPL. DATE 08/31/2013 TOTAL DEPTH 6951 PERF. 7050 - 13203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18600	X	18014	-0-	-586	-0-	579	1	17393	3	N	38					63
							42	9									
11	19710	X	18350	-0-	-1360	-0-	484	1	17794	3	N	65					128
							72	9									
12	20367	X	17874	-0-	-2493	-0-	17788	3	86	9	N	78	180	1			26
01	20367	X	17378	-0-	-2989	-0-	574	1	16742	3	N	56					82
							62	9									
02	17864	X	16553	-0-	-1311	-0-	917	1	15568	3	N	62					144
							68	9									
03	18972	X	18940	-0-	-32	-0-	967	1	17900	3	N	66	171	1			39
							73	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

NOBLES-HOLLEY WELL #: 4H RRCID -> 271467 COMPL. DATE 09/05/2013 TOTAL DEPTH 8721 PERF. 9230 - 13926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19623	X	12906	-0-	-6717	-0-	221	1	12283	3	N	365	513	1			64
							402	9									
11	17280	X	13211	-0-	-4069	-0-	234	1	12734	3	N	221	182	1			103
							243	9									
12	14694	X	12292	-0-	-2402	-0-	221	1	11889	3	N	165	172	1			96
							182	9									
01	14694	X	12034	-0-	-2660	-0-	253	1	11566	3	N	195	166	1			125
							215	9									
02	12320	X	10020	-0-	-2300	-0-	213	1	9690	3	N	106	164	1			67
							117	9									
03	13640	X	10923	-0-	-2717	-0-	244	1	10497	3	N	165					232
							182	9									

HOCH-MILLER UNIT WELL #: 1H RRCID -> 271468 COMPL. DATE 09/06/2013 TOTAL DEPTH 8067 PERF. 8200 - 12553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16252	X	16252	-0-	-0-	-0-	513	1	15739	3	N	-0-					2
11	11040	X	7013	-0-	-4027	-0-	224	1	6789	3	N	-0-					2
12	15779	X	10527	-0-	-5252	-0-	331	1	10196	3	N	-0-					2
01	15779	X	14607	-0-	-1172	-0-	493	1	13918	3	N	178	166	1			14
							196	9									
02	14252	X	12619	-0-	-1633	-0-	445	1	12162	3	N	11					25
							12	9									
03	15779	X	15126	-0-	-653	-0-	552	1	14544	3	N	27					52
							30	9									

GRUSENDORF UNIT WELL #: 1H RRCID -> 271505 COMPL. DATE 07/21/2013 TOTAL DEPTH 6982 PERF. 7200 - 13403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18042	X	10775	-0-	-7267	-0-	782	1	9939	3	N	49					205
							54	9									
11	17460	X	15132	-0-	-2328	-0-	825	1	14222	3	N	77	139	1			143
							85	9									
12	10416	X	4149	-0-	-6267	-0-	441	1	3673	3	N	32					175
							35	9									
01	14337	X	14337	-0-	-0-	-0-	849	1	13427	3	N	55					230
							61	9									
02	13616	X	13616	-0-	-0-	-0-	821	1	12763	3	N	29	164	1			95
							32	9									
*03	17188	X	17188	-0-	-0-	-0-	986	1	16137	3	N	59					154
							65	9									

GRUSENDORF UNIT WELL #: 2H RRCID -> 271962 COMPL. DATE 07/21/2013 TOTAL DEPTH 6941 PERF. 7050 - 13103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21607	X	8670	-0-	-12937	-0-	800	1	7791	3	N	72					153
							79	9									
11	10769	X	10769	-0-	-0-	-0-	884	1	9800	3	N	77					230
							85	9									
12	10230	X	9942	-0-	-288	-0-	575	1	9301	3	N	60	165	1			125
							66	9									
01	10230	X	2228	-0-	-8002	-0-	704	1	1490	3	N	31					156
							34	9									
02	10052	X	4851	-0-	-5201	-0-	707	1	4082	3	N	56					212
							62	9									
03	11129	X	2277	-0-	-8852	-0-	648	1	1588	3	N	37					249
							41	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GRUSENDORF UNIT WELL #: 3H RRCID -> 271963 COMPL. DATE 07/21/2013 TOTAL DEPTH 6900 PERF. 7000 - 13003

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21793	X	16116	-0-	-5677	-0-	973	1	15129	3	N	13					178
							14	9									
11	21090	X	13988	-0-	-7102	-0-	950	1	13014	3	N	22					200
							24	9									
12	17949	X	15600	-0-	-2349	-0-	537	1	15045	3	N	16					216
							18	9									
01	17949	X	16078	-0-	-1871	-0-	996	1	15056	3	N	24					240
							26	9									
02	15624	X	12731	-0-	-2893	-0-	855	1	11869	3	N	6	168	1			78
							7	9									
03	16120	X	12814	-0-	-3306	-0-	970	1	11844	3	N	-0-					78

GRUSENDORF UNIT WELL #: 4H RRCID -> 271965 COMPL. DATE 07/21/2013 TOTAL DEPTH 6908 PERF. 7000 - 13003

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11935	X	10058	-0-	-1877	-0-	1174	1	8877	3	N	6					135
							7	9									
11	11550	X	8372	-0-	-3178	-0-	1108	1	7232	3	N	29					164
							32	9									
12	11935	X	8987	-0-	-2948	-0-	939	1	8035	3	N	12					176
							13	9									
01	11439	X	9110	-0-	-2329	-0-	1179	1	7914	3	N	15					191
							17	9									
02	9996	X	7654	-0-	-2342	-0-	1047	1	6559	3	N	44	151	1			84
							48	9									
03	10044	X	8829	-0-	-1215	-0-	1169	1	7649	3	N	10					94
							11	9									

WCCO 9-H.H. DEARMAN WELL #: 1H RRCID -> 271966 COMPL. DATE 07/15/2013 TOTAL DEPTH 6645 PERF. 7006 - 11190

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23560	X	18989	-0-	-4571	-0-	592	1	18192	3	N	186	165	1			56
							205	9									
11	21780	X	17851	-0-	-3929	-0-	562	1	17082	3	N	188	172	1			72
							207	9									
12	19592	X	17909	-0-	-1683	-0-	556	1	17151	3	N	184	171	1			85
							202	9									
01	19592	X	17526	-0-	-2066	-0-	593	1	16720	3	N	194	175	1			104
							213	9									
02	17556	X	15417	-0-	-2139	-0-	559	1	14679	3	N	163	174	1			93
							179	9									
03	19003	X	16754	-0-	-2249	-0-	628	1	15938	3	N	171	181	1			83
							188	9									

WCCO 9-H.H. DEARMAN WELL #: 2H RRCID -> 271967 COMPL. DATE 07/16/2013 TOTAL DEPTH 6643 PERF. 6881 - 11945

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21328	X	17389	-0-	-3939	-0-	539	1	16560	3	N	264	173	1			128
							290	9									
11	19980	X	16262	-0-	-3718	-0-	510	1	15520	3	N	211	316	1			23
							232	9									
12	18166	X	16236	-0-	-1930	-0-	502	1	15477	3	N	234	174	1			83
							257	9									
01	18166	X	16157	-0-	-2009	-0-	541	1	15276	3	N	309	359	1			33
							340	9									
02	16156	X	14030	-0-	-2126	-0-	504	1	13298	3	N	207	178	1			62
							228	9									
03	17391	X	15011	-0-	-2380	-0-	557	1	14223	3	N	210	179	1			93
							231	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WCCO 9-N.C. PATTON WELL #: 1H RRCID -> 271969 COMPL. DATE 07/13/2013 TOTAL DEPTH 6781 PERF. 6926 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25978	X	21589	-0-	-4389	-0-	664	1	20399	3	N	478	499	1			37
							526	9									
11	23850	X	20152	-0-	-3698	-0-	625	1	19034	3	N	448	370	1			115
							493	9									
12	20057	X	20057	-0-	-0-	-0-	615	1	18982	3	N	418	366	1			167
							460	9									
01	19520	X	19520	-0-	-0-	-0-	649	1	18336	3	N	486	547	1			106
							535	9									
02	17353	X	17353	-0-	-0-	-0-	613	1	16304	3	N	396	324	1			178
							436	9									
*03	18892	X	18892	-0-	-0-	-0-	692	1	17796	3	N	367	518	1			27
							404	9									

MABEL MCCANN UNIT WELL #: 1H RRCID -> 271970 COMPL. DATE 08/16/2013 TOTAL DEPTH 7447 PERF. 7900 - 13003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11098	X	8911	-0-	-2187	-0-	275	1	8454	3	N	165	175	1			61
							182	9									
11	10740	X	7522	-0-	-3218	-0-	516	1	6873	3	N	121					182
							133	9									
12	9756	X	9756	-0-	-0-	-0-	358	1	9236	3	N	147	178	1			151
							162	9									
01	7794	X	7794	-0-	-0-	-0-	262	1	7387	3	N	132	172	1			111
							145	9									
02	5435	X	5435	-0-	-0-	-0-	831	1	4515	3	N	81					192
							89	9									
*03	5121	X	5121	-0-	-0-	-0-	759	1	4244	3	N	107	178	1			121
							118	9									

SCHERTZ FAMILY GU WELL #: 3H RRCID -> 271971 COMPL. DATE 06/14/2013 TOTAL DEPTH 8877 PERF. 9091 - 14127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7595	X	4735	-0-	-2860	-0-	979	1	3633	3	N	112	162	1			23
							123	9									
11	6450	X	887	-0-	-5563	-0-	75	1	758	3	N	49					72
							54	9									
12	5146	X	4136	-0-	-1010	-0-	966	1	3074	3	N	87					159
							96	9									
01	6345	X	6345	-0-	-0-	-0-	1027	1	5211	3	N	97	168	1			88
							107	9									
02	4648	X	4381	-0-	-267	-0-	893	1	3302	3	N	169	164	1			93
							186	9									
*03	5320	X	5320	-0-	-0-	-0-	995	1	4209	3	N	105	179	1			19
							116	9									

SCHERTZ FAMILY 'A' WELL #: 4H RRCID -> 271972 COMPL. DATE 06/21/2013 TOTAL DEPTH 8893 PERF. 9244 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12772	X	6635	-0-	-6137	-0-	138	1	6304	3	N	175	306	1			103
							193	9									
11	10950	X	5808	-0-	-5142	-0-	125	1	5638	3	N	41					144
							45	9									
12	8277	X	6091	-0-	-2186	-0-	125	1	5729	3	N	215	324	1			35
							237	9									
01	8277	X	5774	-0-	-2503	-0-	134	1	5489	3	N	137					172
							151	9									
02	6888	X	5024	-0-	-1864	-0-	122	1	4902	3	N	-0-					172
03	6634	X	5558	-0-	-1076	-0-	136	1	5422	3	N	-0-					172

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FIELDS, MONA R. WELL #: 3H RRCID -> 271980 COMPL. DATE 06/06/2013 TOTAL DEPTH 6402 PERF. 6600 - 9303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25172	X	20560	-0-	-4612	-0-	649	1	19911	3	N	-0-					41
*11	23580	X	19340	-0-	-4240	-0-	617	1	18723	3	N	-0-					41
12	21421	X	18897	-0-	-2524	-0-	93	1	18804	3	N	-0-					41
01	21421	X	19174	-0-	-2247	-0-	658	1	18516	3	N	-0-					41
*02	19236	X	16641	-0-	-2595	-0-	581	1	16060	3	N	-0-					41
03	20553	X	17282	-0-	-3271	-0-	628	1	16654	3	N	-0-					41

MCQUEEN UNIT WELL #: 1H RRCID -> 272026 COMPL. DATE 09/24/2013 TOTAL DEPTH 7906 PERF. 8340 - 13053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14632	X	12483	-0-	-2149	-0-	1314	1	11169	3	N	-0-					2
11	19394	X	19394	-0-	-0-	-0-	1389	1	17820	3	N	168	169	1			1
							185	9									
12	25327	X	16251	-0-	-9076	-0-	1453	1	14600	3	N	180	179	1			2
							198	9									
01	25327	X	11010	-0-	-14317	-0-	1425	1	9585	3	N	-0-					2
02	22876	X	20607	-0-	-2269	-0-	1667	1	18763	3	N	161					163
							177	9									
*03	21844	X	21844	-0-	-0-	-0-	1838	1	19898	3	N	98	182	1			79
							108	9									

LOTTIE BARTON JOHNSON GU WELL #: 1H RRCID -> 272037 COMPL. DATE 09/19/2013 TOTAL DEPTH 7287 PERF. 7487 - 10340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	8638	X	8638	-0-	-0-	-0-	694	1	7944	2	N	-0-					-0-
07	25389	X	19220	-0-	-6169	-0-	1208	1	18012	2	N	-0-					-0-
08	19778	X	12081	-0-	-7697	-0-	1353	1	10728	2	N	-0-					-0-
09	8640	X	1224	-0-	-7416	-0-	874	1	350	2	N	-0-					-0-
*10	19220	X	13834	-0-	-5386	-0-	846	1	12988	2	N	-0-					-0-
*11	30921	X	30921	-0-	-0-	-0-	2003	1	28918	2	N	-0-					-0-
*12	16245	X	16245	-0-	-0-	-0-	1441	1	14804	2	N	-0-					-0-
01	20494	X	20494	-0-	-0-	-0-	1604	1	18890	2	N	-0-					-0-
02	12628	X	10614	-0-	-2014	-0-	1375	1	9239	2	N	-0-					-0-
03	13981	X	11376	-0-	-2605	-0-	1845	1	9531	2	N	-0-					-0-

LOTTIE BARTON JOHNSON GU WELL #: 2H RRCID -> 272038 COMPL. DATE 09/20/2013 TOTAL DEPTH 7326 PERF. 7530 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	33621	X	33621	-0-	-0-	-0-	1140	1	32481	2	N	-0-					-0-
07	42253	X	32927	-0-	-9326	-0-	1385	1	31542	2	N	-0-					-0-
08	39742	X	33840	-0-	-5902	-0-	1297	1	32543	2	N	-0-					-0-
09	38460	X	30447	-0-	-8013	-0-	1316	1	29131	2	N	-0-					-0-
*10	39494	X	13763	-0-	-25731	-0-	1014	1	12749	2	N	-0-					-0-
11	33630	X	486	-0-	-33144	-0-	485	1	1	2	N	-0-					-0-
*12	33852	X	28132	-0-	-5720	-0-	1512	1	26620	2	N	-0-					-0-
01	37759	X	37759	-0-	-0-	-0-	1836	1	35923	2	N	-0-					-0-
02	30801	X	30801	-0-	-0-	-0-	1235	1	29566	2	N	-0-					-0-
*03	30673	X	30673	-0-	-0-	-0-	1021	1	29652	2	N	-0-					-0-

N.R. ROBERTS WELL #: 2H RRCID -> 272042 COMPL. DATE 07/01/2013 TOTAL DEPTH 8046 PERF. 8450 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36022	X	30636	-0-	-5386	-0-	961	1	29521	3	N	140	153	1			13
							154	9									
11	32940	X	28544	-0-	-4396	-0-	909	1	27635	3	N	-0-					13
12	32023	X	28306	-0-	-3717	-0-	884	1	27257	3	N	150	152	1			11
							165	9									
01	31558	X	27193	-0-	-4365	-0-	926	1	26179	3	N	80					91
							88	9									
02	27664	X	24016	-0-	-3648	-0-	849	1	23058	3	N	99	167	1			23
							109	9									
03	30628	X	26061	-0-	-4567	-0-	957	1	25029	3	N	68					91
							75	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BUCKLEY FAMILY GU WELL #: 6H RRCID -> 272067 COMPL. DATE 11/09/2013 TOTAL DEPTH 8786 PERF. 9110 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14167	X	10235	-0-	-3932	-0-	215	1	9810	3	N	191	174	1			146
							210	9									
11	13710	X	10790	-0-	-2920	-0-	231	1	10385	3	N	158	185	1			119
							174	9									
12	12555	X	10527	-0-	-2028	-0-	223	1	10234	3	N	64	138	1			45
							70	9									
01	12555	X	9803	-0-	-2752	-0-	229	1	9290	3	N	258	192	1			111
							284	9									
02	10080	X	8652	-0-	-1428	-0-	205	1	8379	3	N	62					173
							68	9									
03	11160	X	8973	-0-	-2187	-0-	222	1	8590	3	N	146	164	1			155
							161	9									

GEORGE 'A' UNIT WELL #: 2H RRCID -> 272068 COMPL. DATE 12/21/2013 TOTAL DEPTH 6928 PERF. 7500 - 12902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37860	X	37860	-0-	-0-	-0-	1191	1	36607	3	N	56	166	1			89
							62	9									
11	35250	X	32724	-0-	-2526	-0-	1041	1	31642	3	N	37					126
							41	9									
12	28940	X	28940	-0-	-0-	-0-	908	1	27980	3	N	47					173
							52	9									
01	0	W	30287	-0-	30287	30287	1285	1	28949	3	N	48	182	1			39
							53	9									
02	0	W	23091	-0-	23091	53378	1202	1	21852	3	N	34					73
							37	9									
*03	85427	X	32049	-0-	-53378	-0-	2030	1	29943	3	N	69					142
							76	9									

NOBLES-HOLLEY WELL #: 3H RRCID -> 272069 COMPL. DATE 08/26/2013 TOTAL DEPTH 8589 PERF. 8885 - 13581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22165	X	18418	-0-	-3747	-0-	388	1	17798	3	N	211	172	1			152
							232	9									
11	21420	X	18975	-0-	-2445	-0-	406	1	18329	3	N	218	183	1			187
							240	9									
12	20149	X	20149	-0-	-0-	-0-	627	1	19357	3	N	150	176	1			161
							165	9									
01	19936	X	19936	-0-	-0-	-0-	469	1	19208	3	N	235	344	1			52
							259	9									
02	17724	X	16695	-0-	-1029	-0-	393	1	16115	3	N	170					222
							187	9									
03	19623	X	16691	-0-	-2932	-0-	413	1	16101	3	N	161	338	1			45
							177	9									

BUCKLEY FAMILY GU WELL #: 7H RRCID -> 272074 COMPL. DATE 11/08/2013 TOTAL DEPTH 8735 PERF. 8904 - 12894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18414	X	14223	-0-	-4191	-0-	302	1	13760	3	N	146	166	1			5
							161	9									
11	15570	X	13891	-0-	-1679	-0-	293	1	13176	3	N	384	348	1			41
							422	9									
12	14260	X	13585	-0-	-675	-0-	286	1	13045	3	N	231	191	1			81
							254	9									
01	14260	X	13189	-0-	-1071	-0-	312	1	12651	3	N	205	190	1			96
							226	9									
02	12880	X	11178	-0-	-1702	-0-	269	1	10709	3	N	182	184	1			94
							200	9									
03	14260	X	11031	-0-	-3229	-0-	279	1	10575	3	N	161	183	1			72
							177	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BUCKLEY FAMILY GU WELL #: 8H RRCID -> 272075 COMPL. DATE 11/08/2013 TOTAL DEPTH 8797 PERF. 9324 - 13204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20894	X	15390	-0-	-5504	-0-	321	1	14688	3	N	346	377	1			156
							381	9									
11	18480	X	13568	-0-	-4912	-0-	290	1	13054	3	N	204	187	1			173
							224	9									
12	16864	X	12249	-0-	-4615	-0-	258	1	11769	3	N	202	349	1			26
							222	9									
01	16523	X	12392	-0-	-4131	-0-	293	1	11892	3	N	188	180	1			34
							207	9									
02	14924	X	12389	-0-	-2535	-0-	294	1	11902	3	N	175					209
							193	9									
03	15376	X	13334	-0-	-2042	-0-	332	1	12772	3	N	209	370	1			48
							230	9									

F.S. RANGE GU WELL #: 1H RRCID -> 272095 COMPL. DATE 09/15/2013 TOTAL DEPTH 7763 PERF. 8100 - 12044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15252	X	15252	-0-	-0-	-0-	2573	1	12483	3	N	178	179	1			19
							196	9									
11	19815	X	19815	-0-	-0-	-0-	2953	1	16862	3	N	-0-					19
12	14159	X	14159	-0-	-0-	-0-	2508	1	11651	3	N	-0-					19
01	15252	X	7330	-0-	-7922	-0-	1395	1	5790	3	N	132					151
							145	9									
02	14112	X	9259	-0-	-4853	-0-	1981	1	7224	3	N	49					200
							54	9									
03	15624	X	10897	-0-	-4727	-0-	2170	1	8708	3	N	17	135	1			82
							19	9									

DICKENSON UNIT WELL #: 1H RRCID -> 272096 COMPL. DATE 09/20/2013 TOTAL DEPTH 6951 PERF. 7100 - 12453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	20821	-0-	20821	71880	653	1	20092	3	N	69					180
							76	9									
11	0	W	23169	-0-	23169	95049	734	1	22343	3	N	84	159	1			105
							92	9									
12	122825	X	27776	-0-	-95049	-0-	137	1	27534	3	N	95	164	1			36
							105	9									
01	27942	X	27942	-0-	-0-	-0-	950	1	26916	3	N	69					105
							76	9									
02	23436	X	22758	-0-	-678	-0-	813	1	21835	3	N	100	167	1			38
							110	9									
03	25947	X	25727	-0-	-220	-0-	954	1	24693	3	N	73					111
							80	9									

DICKENSON UNIT WELL #: 2H RRCID -> 272097 COMPL. DATE 09/20/2013 TOTAL DEPTH 6881 PERF. 7100 - 11503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	44950	X	36078	-0-	-8872	-0-	1134	1	34855	3	N	81					180
							89	9									
11	41010	X	33470	-0-	-7540	-0-	1063	1	32332	3	N	68	164	1			84
							75	9									
12	37138	X	31659	-0-	-5479	-0-	156	1	31414	3	N	81					165
							89	9									
01	37138	X	32883	-0-	-4255	-0-	1118	1	31645	3	N	109	193	1			81
							120	9									
02	33348	X	29659	-0-	-3689	-0-	1049	1	28523	3	N	79					160
							87	9									
03	36084	X	31990	-0-	-4094	-0-	1173	1	30742	3	N	68	169	1			59
							75	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
NOBLES-HOLLEY WELL #: 5H RRCID -> 272113 COMPL. DATE 08/24/2013 TOTAL DEPTH 8605 PERF. 9160 - 14264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20522	X	16449	-0-	-4073	-0-	345	1	15775	3	N	299	183	1			162
							329	9									
11	17940	X	13534	-0-	-4406	-0-	284	1	12854	3	N	360	371	1			151
							396	9									
12	16864	X	16088	-0-	-776	-0-	336	1	15404	3	N	316	366	1			101
							348	9									
01	16864	X	15413	-0-	-1451	-0-	359	1	14707	3	N	315	349	1			67
							347	9									
02	15232	X	13826	-0-	-1406	-0-	319	1	13210	3	N	270	173	1			164
							297	9									
03	16461	X	14786	-0-	-1675	-0-	363	1	14120	3	N	275	362	1			77
							303	9									

M.L. PATTERSON 'A' (SA) WELL #: 11H RRCID -> 272157 COMPL. DATE 07/22/2013 TOTAL DEPTH 7401 PERF. 7597 - 11928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22599	X	20271	-0-	-2328	-0-	637	1	19529	3	N	95					95
							105	9									
11	21480	X	19160	-0-	-2320	-0-	611	1	18532	3	N	15					110
							17	9									
12	20305	X	19536	-0-	-769	-0-	615	1	18921	3	N	-0-					110
01	20305	X	18778	-0-	-1527	-0-	645	1	18133	3	N	-0-					110
02	18340	X	17209	-0-	-1131	-0-	591	1	16618	3	N	-0-					110
03	20274	X	18870	-0-	-1404	-0-	673	1	18197	3	N	-0-					110

M.L. PATTERSON 'A' (SA) WELL #: 12H RRCID -> 272160 COMPL. DATE 07/24/2013 TOTAL DEPTH 7381 PERF. 7647 - 11938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24242	X	22367	-0-	-1875	-0-	702	1	21558	3	N	97					97
							107	9									
11	22950	X	19813	-0-	-3137	-0-	632	1	19181	3	N	-0-					97
12	23033	X	18744	-0-	-4289	-0-	589	1	18133	3	N	20					117
							22	9									
01	23033	X	21004	-0-	-2029	-0-	720	1	20284	3	N	-0-					117
02	20636	X	18971	-0-	-1665	-0-	666	1	18173	3	N	120					237
							132	9									
03	22382	X	20606	-0-	-1776	-0-	748	1	19748	3	N	100					337
							110	9									

ADELE CLOUGH GU 2 (SA) WELL #: 26H RRCID -> 272169 COMPL. DATE 07/25/2013 TOTAL DEPTH 7445 PERF. 7697 - 12495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34999	X	32609	-0-	-2390	-0-	1027	1	31523	3	N	54					97
							59	9									
11	33390	X	30678	-0-	-2712	-0-	977	1	29624	3	N	70					167
							77	9									
12	33449	X	30777	-0-	-2672	-0-	968	1	29784	3	N	23					190
							25	9									
01	32953	X	30315	-0-	-2638	-0-	1041	1	29240	3	N	31	178	1			43
							34	9									
02	29764	X	26029	-0-	-3735	-0-	891	1	25138	3	N	-0-					43
03	32612	X	28438	-0-	-4174	-0-	1007	1	27431	3	N	-0-					43

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JAMES E. WISE (SA) WELL #: 12H RRCID -> 272170 COMPL. DATE 05/17/2013 TOTAL DEPTH 6880 PERF. 7197 - 10591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25761	X	22537	-0-	-3224	-0-	711	1	21826	3	N	-0-					78
11	24360	X	21390	-0-	-2970	-0-	682	1	20698	3	N	9					87
							10	9									
*12	22475	X	21607	-0-	-868	-0-	679	1	20898	3	N	27					114
							30	9									
01	22475	X	21280	-0-	-1195	-0-	727	1	20534	3	N	17					131
							19	9									
02	20300	X	18905	-0-	-1395	-0-	658	1	18247	3	N	-0-					131
03	22475	X	20596	-0-	-1879	-0-	748	1	19833	3	N	14	145	1			-0-
							15	9									

JAMES E. WISE (SA) WELL #: 11H RRCID -> 272173 COMPL. DATE 05/17/2013 TOTAL DEPTH 6962 PERF. 7000 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34720	X	29583	-0-	-5137	-0-	934	1	28649	3	N	-0-					-0-
11	32610	X	28314	-0-	-4296	-0-	904	1	27410	3	N	-0-					-0-
*12	28985	X	27878	-0-	-1107	-0-	877	1	27001	3	N	-0-					-0-
01	28985	X	27035	-0-	-1950	-0-	928	1	26107	3	N	-0-					-0-
02	26180	X	23866	-0-	-2314	-0-	807	1	23059	3	N	-0-					-0-
03	28985	X	25448	-0-	-3537	-0-	895	1	24553	3	N	-0-					-0-

SAM ACOLA 'B' (SA) WELL #: 9H RRCID -> 272174 COMPL. DATE 08/02/2013 TOTAL DEPTH 7522 PERF. 7647 - 13965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36642	X	31137	-0-	-5505	-0-	982	1	30149	3	N	5					18
							6	9									
11	33900	X	29639	-0-	-4261	-0-	946	1	28687	3	N	5					23
							6	9									
12	32767	X	30871	-0-	-1896	-0-	971	1	29892	3	N	7					30
							8	9									
01	32767	X	30006	-0-	-2761	-0-	1030	1	28965	3	N	10					40
							11	9									
02	29036	X	27541	-0-	-1495	-0-	952	1	26559	3	N	27	67	1			-0-
							30	9									
03	31124	X	31016	-0-	-108	-0-	1116	1	29898	3	N	2	2	1			-0-
							2	9									

SAM ACOLA 'B' (SA) WELL #: 10H RRCID -> 272181 COMPL. DATE 08/02/2013 TOTAL DEPTH 7564 PERF. 7647 - 13541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36487	X	31309	-0-	-5178	-0-	988	1	30320	3	N	1					8
							1	9									
11	33960	X	29542	-0-	-4418	-0-	943	1	28591	3	N	7					15
							8	9									
12	32736	X	28706	-0-	-4030	-0-	903	1	27766	3	N	34	46	1			3
							37	9									
01	32736	X	30335	-0-	-2401	-0-	1042	1	29290	3	N	3	3	1			3
							3	9									
02	29204	X	27016	-0-	-2188	-0-	936	1	26080	3	N	-0-					3
03	31310	X	30346	-0-	-964	-0-	1092	1	29254	3	N	-0-					3

ROWAN ESTATE TRUST (SA) WELL #: 6H RRCID -> 272182 COMPL. DATE 08/12/2013 TOTAL DEPTH 7742 PERF. 8363 - 13460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26660	X	22594	-0-	-4066	-0-	486	1	22108	3	N	-0-					-0-
11	24840	X	21024	-0-	-3816	-0-	672	1	20352	3	N	-0-					-0-
12	23064	X	20485	-0-	-2579	-0-	101	1	20384	3	N	-0-					-0-
01	23064	X	20882	-0-	-2182	-0-	722	1	20160	3	N	-0-					-0-
02	20832	X	18227	-0-	-2605	-0-	581	1	17646	3	N	-0-					-0-
03	22599	X	16741	-0-	-5858	-0-	559	1	16182	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ROWAN ESTATE TRUST (SA) WELL #: 7H RRCID -> 272183 COMPL. DATE 08/12/2013 TOTAL DEPTH 7743 PERF. 8175 - 13261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24781	X	24781	-0-	-0-	-0-	533	1	24248	3	N	-0-					-0-
11	25380	X	23249	-0-	-2131	-0-	744	1	22505	3	N	-0-					-0-
12	24180	X	22603	-0-	-1577	-0-	112	1	22491	3	N	-0-					-0-
01	24180	X	22354	-0-	-1826	-0-	773	1	21581	3	N	-0-					-0-
02	21840	X	19631	-0-	-2209	-0-	629	1	19002	3	N	-0-					-0-
03	24180	X	20113	-0-	-4067	-0-	675	1	19438	3	N	-0-					-0-

L. B. WILSON (SA) WELL #: 1H RRCID -> 272184 COMPL. DATE 08/30/2013 TOTAL DEPTH 6848 PERF. 7046 - 11325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36208	X	27765	-0-	-8443	-0-	876	1	26889	3	Y	-0-					-0-
11	31920	X	25457	-0-	-6463	-0-	812	1	24645	3	Y	-0-					-0-
12	32705	X	25023	-0-	-7682	-0-	788	1	24235	3	Y	-0-					-0-
01	32705	X	24029	-0-	-8676	-0-	826	1	23203	3	Y	-0-					-0-
02	26852	X	21405	-0-	-5447	-0-	734	1	20671	3	Y	-0-					-0-
03	27776	X	26426	-0-	-1350	-0-	942	1	25484	3	Y	-0-					-0-

P.K. TROXELL GU (SA) 'A' WELL #: 12H RRCID -> 272185 COMPL. DATE 09/09/2013 TOTAL DEPTH 7743 PERF. 7947 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27187	X	25589	-0-	-1598	-0-	810	1	24779	3	N	-0-					-0-
11	25650	X	16350	-0-	-9300	-0-	523	1	15827	3	N	-0-					-0-
12	25885	X	22794	-0-	-3091	-0-	719	1	22075	3	N	-0-					-0-
01	25885	X	24677	-0-	-1208	-0-	853	1	23824	3	N	-0-					-0-
02	23380	X	21783	-0-	-1597	-0-	682	1	21101	3	N	-0-					-0-
03	25575	X	20196	-0-	-5379	-0-	657	1	19539	3	N	-0-					-0-

GEORGE 'A' UNIT WELL #: 1H RRCID -> 272259 COMPL. DATE 12/21/2013 TOTAL DEPTH 6931 PERF. 7400 - 12752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	57381	X	43790	-0-	-13591	-0-	1372	1	42179	3	N	217	180	1			94
							239	9									
11	51930	X	41032	-0-	-10898	-0-	1301	1	39535	3	N	178	185	1			87
							196	9									
12	50220	X	39548	-0-	-10672	-0-	1235	1	38107	3	N	187	187	1			87
							206	9									
01	50220	X	37552	-0-	-12668	-0-	1275	1	36073	3	N	185	182	1			90
							204	9									
02	40180	X	30061	-0-	-10119	-0-	1078	1	28807	3	N	160	183	1			67
							176	9									
03	43803	X	27160	-0-	-16643	-0-	1009	1	25979	3	N	156	179	1			44
							172	9									

MCCLUNG, RUBY G. WELL #: 3H RRCID -> 272327 COMPL. DATE 10/25/2013 TOTAL DEPTH 6854 PERF. 7300 - 12703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	22480	-0-	22480	22480	707	1	21728	3	N	41					264
							45	9									
11	0	W	17855	-0-	17855	40335	567	1	17234	3	N	49	172	1			141
							54	9									
12	0	W	20444	-0-	20444	60779	101	1	20284	3	N	54					195
							59	9									
01	79747	X	18968	-0-	-60779	-0-	646	1	18261	3	N	55					250
							61	9									
02	20300	X	12278	-0-	-8022	-0-	436	1	11827	3	N	14					264
							15	9									
03	22475	X	12358	-0-	-10117	-0-	455	1	11878	3	N	23	176	1			111
							25	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MCDONALD, GEORGE WELL #: 4H RRCID -> 272392 COMPL. DATE 11/19/2013 TOTAL DEPTH 8767 PERF. 9073 - 14810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18631	X	14687	-0-	-3944	-0-	309 259	1 9	14119	3	N	235	165	1			142
11	16680	X	15059	-0-	-1621	-0-	323 186	1 9	14550	3	N	169	161	1			150
12	16864	X	14970	-0-	-1894	-0-	316 174	1 9	14480	3	N	158	184	1			124
01	16864	X	14242	-0-	-2622	-0-	336 207	1 9	13699	3	N	188	185	1			127
02	14056	X	10190	-0-	-3866	-0-	239 134	1 9	9817	3	N	122	180	1			69
03	15562	X	12919	-0-	-2643	-0-	316 135	1 9	12468	3	N	123	175	1			17

GEORGE MCDONALD WELL #: 3H RRCID -> 272393 COMPL. DATE 11/19/2013 TOTAL DEPTH 8787 PERF. 9138 - 14725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20429	X	14579	-0-	-5850	-0-	307 273	1 9	13999	3	N	248	165	1			120
11	18180	X	14590	-0-	-3590	-0-	312 239	1 9	14039	3	N	217	165	1			172
12	18259	X	15045	-0-	-3214	-0-	318 201	1 9	14526	3	N	183	345	1			10
01	16895	X	14411	-0-	-2484	-0-	341 238	1 9	13832	3	N	216	183	1			43
02	13608	X	12716	-0-	-892	-0-	309 208	1 9	12199	3	N	189					232
03	15066	X	13328	-0-	-1738	-0-	339 176	1 9	12813	3	N	160	362	1			30

SABINE GU WELL #: 1H RRCID -> 272441 COMPL. DATE 06/14/2014 TOTAL DEPTH 7104 PERF. 7402 - 15080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	61380	X	36236	-0-	-25144	-0-	1115 905	1 9	34216	3	N	823	901	1			148
11	59400	X	31177	-0-	-28223	-0-	972 692	1 9	29513	3	N	629	529	1			248
12	35960	X	29089	-0-	-6871	-0-	892 716	1 9	27481	3	N	651	732	1			167
01	35960	X	27704	-0-	-8256	-0-	931 567	1 9	26206	3	N	515	525	1			157
02	32480	X	23020	-0-	-9460	-0-	785 428	1 9	21807	3	N	389	366	1			180
03	35960	X	23026	-0-	-12934	-0-	816 453	1 9	21757	3	N	412	361	1			231

CLARK W. MCKELVEY FLP WELL #: 6H RRCID -> 272443 COMPL. DATE 04/11/2014 TOTAL DEPTH 7573 PERF. 7845 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	91419	X	49681	-0-	-41738	-0-	625	1	49056	3	N	-0-					-0-
11	71190	X	46488	-0-	-24702	-0-	1025	1	45463	3	N	-0-					-0-
12	57412	X	43445	-0-	-13967	-0-	949	1	42496	3	N	-0-					-0-
01	57412	X	36459	-0-	-20953	-0-	816	1	35643	3	N	-0-					-0-
02	50624	X	39159	-0-	-11465	-0-	865	1	38294	3	N	-0-					-0-
03	49693	X	42402	-0-	-7291	-0-	471	1	41931	3	N	-0-					-0-

KATHRYN HOLLINGSWORTH II GU WELL #: 2H RRCID -> 272444 COMPL. DATE 03/12/2014 TOTAL DEPTH 7525 PERF. 7677 - 12108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	73160	X	45717	-0-	-27443	-0-	1150	1	44567	3	N	-0-					-0-
11	62970	X	41546	-0-	-21424	-0-	916	1	40630	3	N	-0-					-0-
12	51460	X	45853	-0-	-5607	-0-	1002	1	44851	3	N	-0-					-0-
01	51460	X	39134	-0-	-12326	-0-	876	1	38258	3	N	-0-					-0-
02	45388	X	33293	-0-	-12095	-0-	735	1	32558	3	N	-0-					-0-
03	46004	X	34315	-0-	-11689	-0-	762	1	33553	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

KATHRYN HOLLINGSWORTH II GU WELL #: 1H RRCID -> 272447 COMPL. DATE 03/12/2014 TOTAL DEPTH 7476 PERF. 7692 - 11863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	69223	X	42302	-0-	-26921	-0-	1064	1	41238	3	N	-0-					-0-
11	58560	X	28010	-0-	-30550	-0-	618	1	27392	3	N	-0-					-0-
12	47337	X	35745	-0-	-11592	-0-	781	1	34964	3	N	-0-					-0-
01	47337	X	37183	-0-	-10154	-0-	832	1	36351	3	N	-0-					-0-
02	41748	X	30927	-0-	-10821	-0-	683	1	30244	3	N	-0-					-0-
03	42315	X	31192	-0-	-11123	-0-	692	1	30500	3	N	-0-					-0-

KATHRYN HOLLINGSWORTH II GU WELL #: 5H RRCID -> 272448 COMPL. DATE 03/11/2014 TOTAL DEPTH 7534 PERF. 7807 - 10691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	70587	X	43866	-0-	-26721	-0-	1103	1	42763	3	N	-0-					-0-
11	60840	X	41396	-0-	-19444	-0-	913	1	40483	3	N	-0-					-0-
12	49848	X	41385	-0-	-8463	-0-	904	1	40481	3	N	-0-					-0-
01	49848	X	34178	-0-	-15670	-0-	765	1	33413	3	N	-0-					-0-
02	43792	X	27068	-0-	-16724	-0-	598	1	26470	3	N	-0-					-0-
03	43865	X	34003	-0-	-9862	-0-	755	1	33248	3	N	-0-					-0-

WCCO 7-J.W. COLE WELL #: 1H RRCID -> 272451 COMPL. DATE 12/20/2013 TOTAL DEPTH 6936 PERF. 7122 - 13325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21080	X	20666	-0-	-414	-0-	1516	1	18986	3	N	149	162	1			18
							164	9									
11	18570	X	16677	-0-	-1893	-0-	1371	1	15220	3	N	78					96
							86	9									
12	19189	X	16318	-0-	-2871	-0-	1374	1	14804	3	N	127	156	1			67
							140	9									
01	20150	X	14811	-0-	-5339	-0-	1342	1	13344	3	N	114	146	1			35
							125	9									
02	18200	X	12811	-0-	-5389	-0-	1234	1	11475	3	N	93					128
							102	9									
03	20150	X	13232	-0-	-6918	-0-	1315	1	11816	3	N	92	179	1			41
							101	9									

HENRY 'B' UNIT WELL #: 1H RRCID -> 272452 COMPL. DATE 08/01/2014 TOTAL DEPTH 6962 PERF. 7265 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	26274	-0-	26274	107717	1033	1	24948	3	N	266	350	1			60
							293	9									
11	0	W	21993	-0-	21993	129710	692	1	21031	3	N	245	181	1			124
							270	9									
12	147949	X	18239	-0-	-129710	-0-	567	1	17484	3	N	171	178	1			117
							188	9									
01	43865	X	19259	-0-	-24606	-0-	717	1	18408	3	N	122	177	1			62
							134	9									
02	35084	X	21717	-0-	-13367	-0-	982	1	20626	3	N	99					161
							109	9									
*03	31263	X	31263	-0-	-0-	-0-	1420	1	29756	3	N	79	183	1			57
							87	9									

KATHRYN HOLLINGSWORTH II GU WELL #: 4H RRCID -> 272453 COMPL. DATE 03/12/2014 TOTAL DEPTH 7484 PERF. 7787 - 12238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	88350	X	55655	-0-	-32695	-0-	1400	1	54255	3	N	-0-					-0-
11	75390	X	50861	-0-	-24529	-0-	1121	1	49740	3	N	-0-					-0-
12	61876	X	51158	-0-	-10718	-0-	1118	1	50040	3	N	-0-					-0-
01	61876	X	49112	-0-	-12764	-0-	1099	1	48013	3	N	-0-					-0-
02	54264	X	43618	-0-	-10646	-0-	963	1	42655	3	N	-0-					-0-
03	55645	X	43324	-0-	-12321	-0-	962	1	42362	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KATHRYN HOLLINGSWORTH II GU WELL #: 3H RRCID -> 272454 COMPL. DATE 03/12/2014 TOTAL DEPTH 7503 PERF. 7677 - 12219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	80414	X	50029	-0-	-30385	-0-	1258	1	48771	3	N	-0-					-0-
11	68790	X	46822	-0-	-21968	-0-	1032	1	45790	3	N	-0-					-0-
12	56265	X	42814	-0-	-13451	-0-	936	1	41878	3	N	-0-					-0-
01	56265	X	42009	-0-	-14256	-0-	940	1	41069	3	N	-0-					-0-
02	49308	X	35961	-0-	-13347	-0-	794	1	35167	3	N	-0-					-0-
03	50034	X	37235	-0-	-12799	-0-	826	1	36409	3	N	-0-					-0-

HENRY 'A' UNIT WELL #: 3H RRCID -> 272456 COMPL. DATE 08/11/2014 TOTAL DEPTH 6996 PERF. 7207 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	37354	-0-	37354	139891	1167	1	35870	3	N	288	176	1			196
							317	9									
11	0	W	33233	-0-	33233	173124	1050	1	31900	3	N	257	350	1			103
							283	9									
12	203735	X	30611	-0-	-173124	-0-	955	1	29439	3	N	197	178	1			122
							217	9									
01	52793	X	31529	-0-	-21264	-0-	1072	1	30278	3	N	163	178	1			107
							179	9									
02	47684	X	27805	-0-	-19879	-0-	1363	1	26282	3	N	145	175	1			77
							160	9									
*03	39660	X	39660	-0-	-0-	-0-	1813	1	37697	3	N	136	168	1			45
							150	9									

HENRY 'A' UNIT WELL #: 1H RRCID -> 272457 COMPL. DATE 08/01/2014 TOTAL DEPTH 6967 PERF. 7448 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	38439	-0-	38439	158937	1208	1	37146	3	N	77	172	1			43
							85	9									
11	0	W	21141	-0-	21141	180078	671	1	20400	3	N	64					107
							70	9									
12	0	W	16550	-0-	16550	196628	518	1	15985	3	N	43					150
							47	9									
01	0	W	19529	-0-	19529	216157	859	1	18583	3	N	79	177	1			52
							87	9									
02	229013	X	12856	-0-	-216157	-0-	542	1	12250	3	N	58					110
							64	9									
03	38440	X	287	-0-	-38153	-0-	211	1	76	9	N	69					179

HENRY 'A' UNIT WELL #: 2H RRCID -> 272459 COMPL. DATE 08/08/2014 TOTAL DEPTH 6990 PERF. 7118 - 11427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	31609	-0-	31609	105604	996	1	30613	3	N	-0-					-0-
11	0	W	30721	-0-	30721	136325	972	1	29555	3	N	176	176	1			-0-
							194	9									
12	180149	X	43824	-0-	-136325	-0-	1371	1	42260	3	N	175	175	1			-0-
							193	9									
01	50220	X	40870	-0-	-9350	-0-	1391	1	39328	3	N	137					137
							151	9									
02	28672	X	25163	-0-	-3509	-0-	1263	1	23814	3	N	78	170	1			45
							86	9									
03	43710	X	34035	-0-	-9675	-0-	1547	1	32435	3	N	48					93
							53	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WCCO 10-SARAH LEE REDD WELL #: 2H RRCID -> 272461 COMPL. DATE 12/19/2013 TOTAL DEPTH 6876 PERF. 7002 - 14100

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	46469	X	35530	-0-	-10939	-0-	1069	1	32868	3	N	1448	1632	1			59
							1593	9									
11	42030	X	32372	-0-	-9658	-0-	980	1	29773	3	N	1472	1411	1			120
							1619	9									
12	36053	X	32232	-0-	-3821	-0-	962	1	29679	3	N	1446	1434	1			132
							1591	9									
01	36053	X	31184	-0-	-4869	-0-	1017	1	28760	3	N	1279	1316	1			95
							1407	9									
02	32564	X	27226	-0-	-5338	-0-	951	1	25077	3	N	1089	1006	1			178
							1198	9									
03	35526	X	29276	-0-	-6250	-0-	1056	1	26903	3	N	1197	1232	1			143
							1317	9									

WCCO 10-SARAH LEE REDD WELL #: 1H RRCID -> 272462 COMPL. DATE 12/19/2013 TOTAL DEPTH 6879 PERF. 7067 - 14350

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42780	X	32342	-0-	-10438	-0-	982	1	30173	3	N	1079	1083	1			89
							1187	9									
11	38370	X	29701	-0-	-8669	-0-	908	1	27599	3	N	1085	1058	1			116
							1194	9									
12	34317	X	28952	-0-	-5365	-0-	875	1	26976	3	N	1001	1041	1			76
							1101	9									
01	34317	X	27319	-0-	-6998	-0-	896	1	25354	3	N	972	975	1			73
							1069	9									
02	30772	X	23229	-0-	-7543	-0-	800	1	21587	3	N	765	705	1			133
							842	9									
03	32333	X	25220	-0-	-7113	-0-	894	1	23365	3	N	874	850	1			157
							961	9									

F.M. EIRING GAS UNIT WELL #: 2H RRCID -> 272651 COMPL. DATE 02/28/2014 TOTAL DEPTH 6965 PERF. 7177 - 10980

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32116	X	22688	-0-	-9428	-0-	699	1	21474	3	N	468	539	1			126
							515	9									
11	28740	X	21783	-0-	-6957	-0-	680	1	20660	3	N	403	364	1			165
							443	9									
12	24335	X	20884	-0-	-3451	-0-	101	1	20332	3	N	410	352	1			223
							451	9									
01	24335	X	20720	-0-	-3615	-0-	695	1	19620	3	N	368	534	1			57
							405	9									
02	21224	X	17970	-0-	-3254	-0-	624	1	16992	3	N	322	174	1			205
							354	9									
03	22692	X	19418	-0-	-3274	-0-	697	1	18330	3	N	355	364	1			196
							391	9									

MCMURRAY GU 'B' WELL #: 1H RRCID -> 272653 COMPL. DATE 11/23/2013 TOTAL DEPTH 7707 PERF. 7900 - 13803

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	46097	X	45443	-0-	-654	-0-	1444	1	43824	3	N	159	179	1			101
							175	9									
11	42150	X	37195	-0-	-4955	-0-	1183	1	35845	3	N	152	182	1			71
							167	9									
12	43555	X	35478	-0-	-8077	-0-	1117	1	34160	3	N	183	82	1			172
							201	9									
01	45446	X	30654	-0-	-14792	-0-	1081	1	29424	3	N	135	186	1			121
							149	9									
02	41048	X	29388	-0-	-11660	-0-	1171	1	28115	3	N	93	173	1			41
							102	9									
03	45446	X	37867	-0-	-7579	-0-	1358	1	36376	3	N	121					162
							133	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MCMURRAY GU 'A' WELL #: 2H RRCID -> 272663 COMPL. DATE 11/23/2013 TOTAL DEPTH 7680 PERF. 8000 - 12552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	75950	X	58580	-0-	-17370	-0-	1866	1	56194	3	N	473	537	1			209
							520	9									
11	70560	X	51356	-0-	-19204	-0-	1626	1	49253	3	N	434	552	1			91
							477	9									
12	60822	X	52603	-0-	-8219	-0-	1637	1	50399	3	N	515	370	1			236
							567	9									
01	60822	X	50565	-0-	-10257	-0-	1714	1	48350	3	N	455	543	1			148
							501	9									
02	54936	X	40508	-0-	-14428	-0-	1419	1	38696	3	N	357	347	1			158
							393	9									
03	58590	X	39981	-0-	-18609	-0-	1433	1	38196	3	N	320	357	1			121
							352	9									

WCCO 10-A.I. STARKEY WELL #: 1H RRCID -> 272668 COMPL. DATE 12/14/2013 TOTAL DEPTH 6868 PERF. 7072 - 14600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42811	X	31616	-0-	-11195	-0-	961	1	29540	3	N	1014	1041	1			163
							1115	9									
11	37290	X	26714	-0-	-10576	-0-	1012	1	24821	3	N	801	832	1			132
							881	9									
12	33046	X	28328	-0-	-4718	-0-	969	1	26434	3	N	841	892	1			81
							925	9									
01	33046	X	28789	-0-	-4257	-0-	949	1	26833	3	N	915	833	1			163
							1007	9									
02	29848	X	25113	-0-	-4735	-0-	870	1	23337	3	N	824	858	1			129
							906	9									
03	31620	X	26747	-0-	-4873	-0-	965	1	24936	3	N	769	863	1			35
							846	9									

CLEVELAND FEDERAL WELL #: 4H RRCID -> 272673 COMPL. DATE 02/25/2014 TOTAL DEPTH 6681 PERF. 7150 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17050	X	15120	-0-	-1930	-0-	65	1	2	2	N	-0-					-0-
							15053	3									
*11	16560	X	10746	-0-	-5814	-0-	48	1	5	2	N	-0-					-0-
							10693	3									
12	16585	X	83	-0-	-16502	-0-	83	3			N	-0-					-0-
01	15562	X	13153	-0-	-2409	-0-	57	1	27	2	N	-0-					-0-
							13069	3									
*02	13748	X	13139	-0-	-609	-0-	57	1	13082	3	N	-0-					-0-
03	13764	X	11665	-0-	-2099	-0-	68	1	5	2	N	-0-					-0-
							11592	3									

MCKELVEY, CLARK W. FLP WELL #: 7H RRCID -> 272678 COMPL. DATE 04/11/2014 TOTAL DEPTH 7537 PERF. 7706 - 11316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	123969	X	73562	-0-	-50407	-0-	926	1	72636	3	N	-0-					-0-
11	102900	X	68343	-0-	-34557	-0-	1507	1	66836	3	N	-0-					-0-
12	81654	X	66876	-0-	-14778	-0-	1462	1	65414	3	N	-0-					-0-
01	81654	X	64062	-0-	-17592	-0-	1434	1	62628	3	N	-0-					-0-
02	71428	X	54084	-0-	-17344	-0-	1194	1	52890	3	N	-0-					-0-
03	73563	X	56165	-0-	-17398	-0-	624	1	55541	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CLEVELAND FEDERAL WELL #: 6H RRCID -> 272694 COMPL. DATE 02/25/2014 TOTAL DEPTH 6632 PERF. 6850 - 10553

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	44547	X	43103	-0-		-1444		-0-	186	1	5	2	N	-0-				18
									42912	3								
*11	43110	X	40595	-0-		-2515		-0-	184	1	18	2	N	-0-				18
									40393	3								
12	42904	X	34341	-0-		-8563		-0-	153	1	4	2	N	-0-				18
									34184	3								
01	42904	X	37795	-0-		-5109		-0-	165	1	77	2	N	-0-				18
									37553	3								
*02	36568	X	32799	-0-		-3769		-0-	143	1	1	2	N	-0-				18
									32655	3								
03	39246	X	31758	-0-		-7488		-0-	184	1	15	2	N	-0-				18
									31559	3								

CLEVELAND FEDERAL WELL #: 5H RRCID -> 272702 COMPL. DATE 02/25/2014 TOTAL DEPTH 6665 PERF. 6834 - 9528

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32643	X	31276	-0-		-1367		-0-	135	1	4	2	N	-0-				-0-
									31137	3								
*11	31590	X	29357	-0-		-2233		-0-	133	1	12	2	N	-0-				-0-
									29212	3								
12	31651	X	24942	-0-		-6709		-0-	111	1	3	2	N	-0-				-0-
									24828	3								
01	31651	X	27479	-0-		-4172		-0-	120	1	55	2	N	-0-				-0-
									27304	3								
*02	26656	X	23530	-0-		-3126		-0-	102	1	1	2	N	-0-				-0-
									23427	3								
03	28458	X	22909	-0-		-5549		-0-	133	1	11	2	N	-0-				-0-
									22765	3								

MARVIN WILEY GU WELL #: 1H RRCID -> 273533 COMPL. DATE 09/16/2013 TOTAL DEPTH 7814 PERF. 8000 - 13154

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41416	X	21778	-0-		-19638		-0-	2552	1	19004	3	N	202	174	1		62
									222	9								
11	20850	X	14648	-0-		-6202		-0-	2005	1	12643	3	N	-0-				62
12	22785	X	9242	-0-		-13543		-0-	1569	1	7475	3	N	180	180	1		62
									198	9								
01	22785	X	12241	-0-		-10544		-0-	1756	1	10389	3	N	87				149
									96	9								
02	20580	X	12239	-0-		-8341		-0-	1732	1	10428	3	N	72	175	1		46
									79	9								
03	21793	X	11939	-0-		-9854		-0-	1695	1	10167	3	N	70				116
									77	9								

NAUGLE GU (SA) WELL #: 2H RRCID -> 273591 COMPL. DATE 09/05/2013 TOTAL DEPTH 6908 PERF. 7096 - 11280

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	99603	X	37855	-0-		-61748		-0-	1196	1	36659	3	Y	-0-				78
11	42690	X	34324	-0-		-8366		-0-	1096	1	33228	3	Y	-0-				78
12	41540	X	34010	-0-		-7530		-0-	1071	1	32936	3	Y	3	65	1		16
									3	9								
01	41540	X	32670	-0-		-8870		-0-	1125	1	31541	3	Y	4	4	1		16
									4	9								
02	37520	X	28221	-0-		-9299		-0-	951	1	27263	3	Y	6				22
									7	9								
03	37851	X	30584	-0-		-7267		-0-	1071	1	29513	3	Y	-0-				22

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

NAUGLE GU (SA) WELL #: 3HA RRCID -> 273592 COMPL. DATE 09/25/2013 TOTAL DEPTH 6912 PERF. 7061 - 11580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	95759	X	30824	-0-	-64935	-0-	974	1	29850	3	Y	-0-					11
11	36480	X	28664	-0-	-7816	-0-	915	1	27749	3	Y	-0-					11
12	35712	X	28630	-0-	-7082	-0-	903	1	27727	3	Y	-0-					11
01	35712	X	27510	-0-	-8202	-0-	948	1	26544	3	Y	16					27
							18	9									
02	29596	X	23585	-0-	-6011	-0-	776	1	22802	3	Y	6					33
							7	9									
03	30814	X	26325	-0-	-4489	-0-	905	1	25420	3	Y	-0-					33

MARIE TUCKER TRUST (SA) WELL #: 3H RRCID -> 273593 COMPL. DATE 01/14/2014 TOTAL DEPTH 6576 PERF. 6850 - 11703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	80848	X	24329	-0-	-56519	-0-	769	1	23560	3	N	-0-					-0-
11	29430	X	22937	-0-	-6493	-0-	734	1	22203	3	N	-0-					-0-
12	27838	X	21924	-0-	-5914	-0-	108	1	21816	3	N	-0-					-0-
01	26009	X	21465	-0-	-4544	-0-	740	1	20725	3	N	-0-					-0-
02	22680	X	18587	-0-	-4093	-0-	609	1	17978	3	N	-0-					-0-
03	24335	X	19940	-0-	-4395	-0-	686	1	19254	3	N	-0-					-0-

ROBERT STUTT GU 'A' WELL #: 1H RRCID -> 274120 COMPL. DATE 08/03/2014 TOTAL DEPTH 7064 PERF. 7147 - 15925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	99789	X	27172	-0-	-72617	-0-	573	1	26155	3	N	404	491	1			16
							444	9									
11	96570	X	170	-0-	-96400	-0-	4	1	166	3	N	-0-					16
12	99789	X	21377	-0-	-78412	-0-	455	1	20844	3	N	71					87
							78	9									
01	76818	X	40970	-0-	-35848	-0-	972	1	39526	3	N	429	361	1			155
							472	9									
02	53200	X	32900	-0-	-20300	-0-	787	1	31741	3	N	338	357	1			136
							372	9									
*03	31861	X	31861	-0-	-0-	-0-	798	1	30725	3	N	307	363	1			80
							338	9									

ROBERT STUTT GU 'A' WELL #: 2H RRCID -> 274121 COMPL. DATE 08/03/2014 TOTAL DEPTH 7019 PERF. 7392 - 13750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	61132	X	15000	-0-	-46132	-0-	318	1	14489	3	N	175	339	1			14
							193	9									
11	59160	X	390	-0-	-58770	-0-	7	1	332	3	N	46					60
							51	9									
12	61132	X	17381	-0-	-43751	-0-	369	1	16858	3	N	140	180	1			20
							154	9									
01	48825	X	20258	-0-	-28567	-0-	481	1	19548	3	N	208	160	1			68
							229	9									
02	30856	X	15842	-0-	-15014	-0-	375	1	15156	3	N	283	174	1			177
							311	9									
03	17391	X	16560	-0-	-831	-0-	413	1	15919	3	N	207	358	1			26
							228	9									

G. W. RAMSEY WELL #: 2H RRCID -> 274412 COMPL. DATE 03/14/2014 TOTAL DEPTH 7001 PERF. 7132 - 11440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	55242	X	13960	-0-	-41282	-0-	1211	1	12713	3	N	33					148
							36	9									
11	53460	X	11682	-0-	-41778	-0-	1175	1	10467	3	N	36					184
							40	9									
12	13580	X	13580	-0-	-0-	-0-	1048	1	12474	3	N	53	160	1			77
							58	9									
01	16554	X	11062	-0-	-5492	-0-	1295	1	9712	3	N	50					127
							55	9									
02	14224	X	9812	-0-	-4412	-0-	1102	1	8678	3	N	29					156
							32	9									
03	13950	X	12343	-0-	-1607	-0-	1506	1	10792	3	N	41					197
							45	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BURKE TAYLOR GAS UNIT WELL #: 2H RRCID -> 274531 COMPL. DATE 03/07/2014 TOTAL DEPTH 6997 PERF. 7022 - 12497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	123256	X	13448	-0-	-109808	-0-	1021	1	12344	3	N	75					138
							83	9									
11	119280	X	14668	-0-	-104612	-0-	1051	1	13537	3	N	73	157	1			54
							80	9									
*12	9894	X	9894	-0-	-0-	-0-	938	1	8895	3	N	55					109
							61	9									
01	14167	X	10642	-0-	-3525	-0-	944	1	9621	3	N	70					179
							77	9									
02	12656	X	10892	-0-	-1764	-0-	871	1	9938	3	N	75	181	1			73
							83	9									
03	15159	X	12106	-0-	-3053	-0-	1104	1	10928	3	N	67					140
							74	9									

BURKE TAYLOR GAS UNIT WELL #: 1H RRCID -> 274534 COMPL. DATE 03/07/2014 TOTAL DEPTH 7030 PERF. 7042 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	51429	X	12238	-0-	-39191	-0-	1184	1	11024	3	N	27					141
							30	9									
11	49770	X	11489	-0-	-38281	-0-	1182	1	10277	3	N	27	156	1			12
							30	9									
*12	10460	X	10460	-0-	-0-	-0-	1071	1	9366	3	N	21					33
							23	9									
01	14446	X	10527	-0-	-3919	-0-	978	1	9516	3	N	30					63
							33	9									
02	11060	X	8770	-0-	-2290	-0-	884	1	7864	3	N	20					83
							22	9									
03	12245	X	10492	-0-	-1753	-0-	1205	1	9261	3	N	24					107
							26	9									

F.M. EIRING GAS UNIT WELL #: 1H RRCID -> 274536 COMPL. DATE 03/14/2014 TOTAL DEPTH 6881 PERF. 7557 - 11360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	72199	X	19356	-0-	-52843	-0-	1130	1	18063	3	N	148	162	1			65
							163	9									
11	69870	X	17760	-0-	-52110	-0-	901	1	16691	3	N	153	159	1			59
							168	9									
12	16264	X	16264	-0-	-0-	-0-	472	1	15621	3	N	155					214
							171	9									
01	21049	X	16766	-0-	-4283	-0-	1055	1	15540	3	N	155	188	1			181
							171	9									
02	17836	X	15334	-0-	-2502	-0-	765	1	14396	3	N	157	174	1			164
							173	9									
03	19344	X	16215	-0-	-3129	-0-	828	1	15252	3	N	123	155	1			132
							135	9									

LYNNE WEIL WELL #: 11H RRCID -> 274537 COMPL. DATE 04/09/2014 TOTAL DEPTH 7560 PERF. 7937 - 10940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	138942	X	55213	-0-	-83729	-0-	1389	1	53824	3	N	-0-					-0-
11	134460	X	51830	-0-	-82630	-0-	1143	1	50687	3	N	-0-					-0-
12	49586	X	49586	-0-	-0-	-0-	1084	1	48502	3	N	-0-					-0-
01	66464	X	42776	-0-	-23688	-0-	958	1	41818	3	N	-0-					-0-
02	55160	X	39938	-0-	-15222	-0-	882	1	39056	3	N	-0-					-0-
03	55211	X	41309	-0-	-13902	-0-	917	1	40392	3	N	-0-					-0-

FRED L. GRAHAM (SA) WELL #: 15H RRCID -> 274605 COMPL. DATE 01/15/2014 TOTAL DEPTH 7071 PERF. 7127 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	47072	-0-	47072	548045	1489	1	45583	3	N	-0-					-0-
11	0	W	45326	-0-	45326	593371	1450	1	43876	3	N	-0-					-0-
*12	0	W	45085	-0-	45085	638456	1423	1	43662	3	N	-0-					-0-
01	0	W	44476	-0-	44476	682932	1536	1	42940	3	N	-0-					-0-
02	0	W	39998	-0-	39998	722930	1292	1	38706	3	N	-0-					-0-
03	0	W	40322	-0-	40322	763252	1361	1	38961	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BRYAN-ASKEY (SA) WELL #: 9H RRCID -> 274607 COMPL. DATE 03/25/2014 TOTAL DEPTH 7760 PERF. 7859 - 12867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	67766	X	34521	-0-	-33245	-0-	742	1	33779	3	N	-0-					-0-
11	65580	X	33313	-0-	-32267	-0-	1066	1	32247	3	N	-0-					-0-
12	0	W	33202	-0-	33202	33202	1047	1	32155	3	N	-0-					-0-
01	0	W	31798	-0-	31798	65000	1097	1	30701	3	N	-0-					-0-
02	92234	X	27234	-0-	-65000	-0-	883	1	26351	3	N	-0-					-0-
03	34534	X	29019	-0-	-5515	-0-	985	1	28034	3	N	-0-					-0-

W.A. ASKEY 'B' (SA) WELL #: 13HA RRCID -> 274608 COMPL. DATE 04/01/2014 TOTAL DEPTH 7785 PERF. 8054 - 14484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	38730	-0-	38730	421885	862	1	37868	3	N	-0-					-0-
11	0	Z	38210	-0-	38210	460095	816	1	37394	3	N	-0-					-0-
12	0	Z	36697	-0-	36697	496792	789	1	35908	3	N	-0-					-0-
01	0	Z	35216	-0-	35216	532008	836	1	34380	3	N	-0-					-0-
02	0	Z	30202	-0-	30202	562210	665	1	29537	3	N	-0-					-0-
03	0	Z	30456	-0-	30456	592666	723	1	29733	3	N	-0-					-0-

W.A. ASKEY 'B' (SA) WELL #: 15HB RRCID -> 274609 COMPL. DATE 04/01/2014 TOTAL DEPTH 7803 PERF. 8079 - 13421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	66030	X	38047	-0-	-27983	-0-	848	1	37199	3	N	-0-					-0-
11	63900	X	36886	-0-	-27014	-0-	789	1	36097	3	N	-0-					-0-
12	0	W	36470	-0-	36470	36470	785	1	35685	3	N	-0-					-0-
01	0	W	36029	-0-	36029	72499	858	1	35171	3	N	-0-					-0-
02	103925	X	31426	-0-	-72499	-0-	673	1	30753	3	N	-0-					-0-
03	38130	X	32849	-0-	-5281	-0-	761	1	32088	3	N	-0-					-0-

W.A. ASKEY 'B' (SA) WELL #: 16HC RRCID -> 274610 COMPL. DATE 04/02/2014 TOTAL DEPTH 7841 PERF. 8071 - 15102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	113491	X	45394	-0-	-68097	-0-	1009	1	44385	3	N	-0-					-0-
11	109830	X	44052	-0-	-65778	-0-	941	1	43111	3	N	-0-					-0-
12	0	W	41655	-0-	41655	41655	895	1	40760	3	N	-0-					-0-
01	0	W	39857	-0-	39857	81512	945	1	38912	3	N	-0-					-0-
02	115646	X	34134	-0-	-81512	-0-	757	1	33377	3	N	-0-					-0-
03	45508	X	34533	-0-	-10975	-0-	824	1	33709	3	N	-0-					-0-

DEAN PADFIELD WELL #: 1H RRCID -> 274621 COMPL. DATE 08/01/2014 TOTAL DEPTH 7165 PERF. 8017 - 11335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	46097	X	23460	-0-	-22637	-0-	491 529	1 9	22440	3	N	481	520	1			97
11	44610	X	21725	-0-	-22885	-0-	462 435	1 9	20828	3	N	395	358	1			134
12	46097	X	15285	-0-	-30812	-0-	322 250	1 9	14713	3	N	227	185	1			176
01	41323	X	18539	-0-	-22784	-0-	437 350	1 9	17752	3	N	318	353	1			141
02	24696	X	15832	-0-	-8864	-0-	377 232	1 9	15223	3	N	211	180	1			172
03	23467	X	17625	-0-	-5842	-0-	441 241	1 9	16943	3	N	219	368	1			23

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HENRY 'B' UNIT WELL #: 2H RRCID -> 274622 COMPL. DATE 08/06/2014 TOTAL DEPTH 6919 PERF. 7228 - 12070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	66371	X	33548	-0-	-32823	-0-	1905	1	31271	3	N	338	524	1			29
							372	9									
11	64230	X	25436	-0-	-38794	-0-	1616	1	23556	3	N	240	176	1			93
							264	9									
12	66371	X	13632	-0-	-52739	-0-	621	1	12894	3	N	106					199
							117	9									
01	35619	X	17600	-0-	-18019	-0-	890	1	16565	3	N	132	176	1			155
							145	9									
02	33583	X	33583	-0-	-0-	-0-	1402	1	32058	3	N	112	178	1			89
							123	9									
03	33542	X	28606	-0-	-4936	-0-	1298	1	27163	3	N	132	178	1			43
							145	9									

W.D. JOHNSON 'A' (SA) WELL #: 41H RRCID -> 274711 COMPL. DATE 05/06/2014 TOTAL DEPTH 7614 PERF. 7903 - 12702

10	33015	X	22710	-0-	-10305	-0-	718	1	21992	3	N	-0-					-0-
11	31950	X	20847	-0-	-11103	-0-	666	1	20181	3	N	-0-					-0-
12	0	W	18031	-0-	18031	18031	89	1	17942	3	N	-0-					-0-
01	0	W	17706	-0-	17706	35737	610	1	17096	3	N	-0-					-0-
02	0	W	21413	-0-	21413	57150	698	1	20715	3	N	-0-					-0-
*03	80810	X	23660	-0-	-57150	-0-	809	1	22851	3	N	-0-					-0-

R.L. TITCH (SA) WELL #: 14H RRCID -> 274724 COMPL. DATE 05/06/2014 TOTAL DEPTH 7628 PERF. 7900 - 10756

10	56141	X	33725	-0-	-22416	-0-	1065	1	32660	3	N	-0-					-0-
11	54330	X	30895	-0-	-23435	-0-	986	1	29909	3	N	-0-					-0-
12	0	W	29701	-0-	29701	29701	147	1	29554	3	N	-0-					-0-
01	0	W	29397	-0-	29397	59098	1011	1	28386	3	N	-0-					-0-
02	0	W	25312	-0-	25312	84410	849	1	24463	3	N	-0-					-0-
*03	111438	X	27028	-0-	-84410	-0-	947	1	26081	3	N	-0-					-0-

HODGES FAMILY UNIT WELL #: 1H RRCID -> 274772 COMPL. DATE 08/01/2014 TOTAL DEPTH 7776 PERF. 8000 - 11793

10	8866	X	8136	-0-	-730	-0-	1148	1	6935	3	N	48	33	1			76
							53	9									
11	8580	X	2281	-0-	-6299	-0-	776	1	1505	3	N	-0-					76
12	8866	X	2518	-0-	-6348	-0-	778	1	1707	3	N	30					106
							33	9									
01	8122	X	2895	-0-	-5227	-0-	759	1	2125	3	N	10					116
							11	9									
02	7980	X	4138	-0-	-3842	-0-	780	1	3325	3	N	30					146
							33	9									
03	8122	X	3229	-0-	-4893	-0-	808	1	2388	3	N	30					176
							33	9									

R.L. TITCH (SA) WELL #: 13H RRCID -> 274796 COMPL. DATE 05/06/2014 TOTAL DEPTH 7645 PERF. 7894 - 11724

10	38967	X	23312	-0-	-15655	-0-	736	1	22576	3	N	-0-					-0-
11	37710	X	21967	-0-	-15743	-0-	702	1	21265	3	N	-0-					-0-
12	0	W	21825	-0-	21825	21825	108	1	21717	3	N	-0-					-0-
01	0	W	21147	-0-	21147	42972	728	1	20419	3	N	-0-					-0-
02	0	W	17998	-0-	17998	60970	604	1	17394	3	N	-0-					-0-
*03	79940	X	18970	-0-	-60970	-0-	657	1	18313	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
W.D. JOHNSON 'A' (SA) WELL #: 42HA RRCID -> 274924 COMPL. DATE 05/08/2014 TOTAL DEPTH 7612 PERF. 7982 - 13427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	107694	X	50741	-0-	-56953	-0-		1604	1	49137	3	N	-0-					-0-
11	104220	X	45940	-0-	-58280	-0-		1468	1	44472	3	N	-0-					-0-
12	0	W	43806	-0-	43806	43806		216	1	43590	3	N	-0-					-0-
01	0	W	43041	-0-	43041	86847		1485	1	41556	3	N	-0-					-0-
02	0	W	36521	-0-	36521	123368		1200	1	35321	3	N	-0-					-0-
*03	162421	X	39053	-0-	-123368	-0-		1330	1	37723	3	N	-0-					-0-

T. F. PETTY GU (SA) WELL #: 3H RRCID -> 274978 COMPL. DATE 09/26/2013 TOTAL DEPTH 6833 PERF. 6956 - 12335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	17310	-0-	17310	411801		548	1	16762	3	N	-0-					-0-
11	0	W	16645	-0-	16645	428446		532	1	16113	3	N	-0-					-0-
12	0	W	13566	-0-	13566	442012		427	1	13139	3	N	-0-					-0-
01	0	W	13910	-0-	13910	455922		480	1	13430	3	N	-0-					-0-
02	0	W	12177	-0-	12177	468099		406	1	11771	3	N	-0-					-0-
*03	485984	X	17885	-0-	-468099	-0-		617	1	17244	3	N	22					22
								24	9									

T. F. PETTY GU (SA) WELL #: 4H RRCID -> 274979 COMPL. DATE 09/26/2013 TOTAL DEPTH 6824 PERF. 6951 - 12625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	36316	-0-	36316	673417		1147	1	35169	3	Y	-0-					-0-
11	0	W	33899	-0-	33899	707316		1082	1	32817	3	Y	-0-					-0-
12	0	W	34857	-0-	34857	742173		1096	1	33727	3	Y	31					31
								34	9									
01	0	W	33580	-0-	33580	775753		1153	1	32381	3	Y	42					73
								46	9									
02	0	W	29284	-0-	29284	805037		989	1	28269	3	Y	24					97
								26	9									
*03	837078	X	32041	-0-	-805037	-0-		1119	1	30863	3	Y	54	110	1			41
								59	9									

FORREST LINDSAY (AW) WELL #: 1H RRCID -> 274984 COMPL. DATE 07/10/2013 TOTAL DEPTH 6453 PERF. 6596 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	72416	X	10125	-0-	-62291	-0-		313	1	9617	3	N	177	340	1			20
								195	9									
11	70080	X	8309	-0-	-61771	-0-		258	1	7841	3	N	191					211
								210	9									
12	0	W	8162	-0-	8162	8162		39	1	7939	3	N	167	177	1			201
								184	9									
01	0	W	7611	-0-	7611	15773		255	1	7192	3	N	149	175	1			175
								164	9									
02	0	W	5953	-0-	5953	21726		204	1	5594	3	N	141	183	1			133
								155	9									
*03	27570	X	5844	-0-	-21726	-0-		209	1	5494	3	N	128					261
								141	9									

NOBLES-HOLLEY (AW) WELL #: 6H RRCID -> 274985 COMPL. DATE 08/21/2013 TOTAL DEPTH 8718 PERF. 8896 - 13184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27466	X	12244	-0-	-15222	-0-		819	1	11193	3	N	211	177	1			146
								232	9									
11	26580	X	9156	-0-	-17424	-0-		579	1	8384	3	N	175	179	1			142
								193	9									
12	0	W	11618	-0-	11618	11618		728	1	10766	3	N	113	184	1			71
								124	9									
*01	0	W	11518	-0-	11518	23136		690	1	10671	3	N	143	183	1			31
								157	9									
*02	0	W	16177	-0-	16177	39313		822	1	15110	3	N	223					254
								245	9									
*03	55280	X	15967	-0-	-39313	-0-		879	1	14870	3	N	198	367	1			85
								218	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

NOBLES-HOLLEY (AW) WELL #: 7H RRCID -> 274987 COMPL. DATE 09/12/2013 TOTAL DEPTH 8603 PERF. 8845 - 13536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12896	X	9432	-0-	-3464	-0-	632	1	8502	3	N	271	165	1			190
							298	9									
11	13077	X	13077	-0-	-0-	-0-	874	1	11875	3	N	298	362	1			126
							328	9									
12	0	W	13260	-0-	13260	13260	937	1	12019	3	N	276	182	1			220
							304	9									
01	0	W	11226	-0-	11226	24486	870	1	9985	3	N	337	364	1			193
							371	9									
*02	0	W	4423	-0-	4423	28909	575	1	3677	3	N	155	178	1			170
							171	9									
*03	34559	X	5650	-0-	-28909	-0-	664	1	4779	3	N	188	178	1			180
							207	9									

ETTA BURRESS (AW) WELL #: 6H RRCID -> 274990 COMPL. DATE 10/24/2013 TOTAL DEPTH 7083 PERF. 7300 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	63860	X	48526	-0-	-15334	-0-	1523	1	46886	3	N	106					146
							117	9									
11	61800	X	45491	-0-	-16309	-0-	1442	1	43920	3	N	117	172	1			91
							129	9									
12	0	W	44891	-0-	44891	44891	221	1	44532	3	N	125	187	1			29
							138	9									
01	0	W	44770	-0-	44770	89661	1518	1	43152	3	N	91					120
							100	9									
02	129432	X	39771	-0-	-89661	-0-	1468	1	38198	3	N	95	177	1			38
							105	9									
03	48515	X	43142	-0-	-5373	-0-	1644	1	41407	3	N	83					121
							91	9									

RUBY G. MCCLUNG (AW) WELL #: 2H RRCID -> 274991 COMPL. DATE 10/25/2013 TOTAL DEPTH 6878 PERF. 7600 - 14243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	69378	X	29931	-0-	-39447	-0-	940	1	28900	3	N	83	180	1			116
							91	9									
11	67140	X	27957	-0-	-39183	-0-	888	1	26974	3	N	86					202
							95	9									
12	0	W	26416	-0-	26416	26416	130	1	26195	3	N	83	177	1			108
							91	9									
01	0	W	22799	-0-	22799	49215	776	1	21943	3	N	73					181
							80	9									
02	0	W	21348	-0-	21348	70563	755	1	20531	3	N	56					237
							62	9									
*03	92312	X	21749	-0-	-70563	-0-	792	1	20887	3	N	64	192	1			109
							70	9									

RUBY G. MCCLUNG (AW) WELL #: 4H RRCID -> 274993 COMPL. DATE 10/18/2013 TOTAL DEPTH 6925 PERF. 7000 - 14244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	66991	X	15323	-0-	-51668	-0-	1350	1	13866	3	N	97					171
							107	9									
11	64830	X	14002	-0-	-50828	-0-	1271	1	12615	3	N	105	177	1			99
							116	9									
12	0	W	12207	-0-	12207	12207	954	1	11173	3	N	73					172
							80	9									
01	0	W	9611	-0-	9611	21818	1158	1	8336	3	N	106	178	1			100
							117	9									
02	0	W	11642	-0-	11642	33460	1193	1	10388	3	N	55					155
							61	9									
*03	43109	X	9649	-0-	-33460	-0-	1190	1	8378	3	N	74					229
							81	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FORREST LINDSAY (AW) WELL #: 2HA RRCID -> 274995 COMPL. DATE 09/22/2014 TOTAL DEPTH 6460 PERF. 8817 - 11020

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22630	X	17361	-0-	-5269	-0-	1565	1	15719	3	N	70	167	1			80
							77	9									
11	21900	X	16196	-0-	-5704	-0-	1503	1	14656	3	N	34					114
							37	9									
12	0	W	16576	-0-	16576	16576	1130	1	15421	3	N	23					137
							25	9									
01	0	W	14396	-0-	14396	30972	1510	1	12863	3	N	21					158
							23	9									
02	0	W	12614	-0-	12614	43586	1360	1	11240	3	N	13					171
							14	9									
*03	52601	X	9015	-0-	-43586	-0-	1310	1	7639	3	N	60	179	1			52
							66	9									

B.M. CARAWAY (AW) A WELL #: 4H RRCID -> 274997 COMPL. DATE 01/23/2014 TOTAL DEPTH 7839 PERF. 8200 - 12777

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	75609	X	27234	-0-	-48375	-0-	844	1	25888	3	N	456	337	1			201
							502	9									
11	73170	X	19710	-0-	-53460	-0-	619	1	18802	3	N	263	318	1			146
							289	9									
12	0	W	22532	-0-	22532	22532	699	1	21535	3	N	271	321	1			96
							298	9									
01	0	W	19747	-0-	19747	42279	666	1	18776	3	N	277	190	1			183
							305	9									
02	0	W	16282	-0-	16282	58561	564	1	15473	3	N	223	175	1			231
							245	9									
*03	75213	X	16652	-0-	-58561	-0-	1006	1	15445	3	N	183	371	1			43
							201	9									

B.M. CARAWAY (AW) WELL #: 5H RRCID -> 275000 COMPL. DATE 01/21/2014 TOTAL DEPTH 7821 PERF. 7900 - 12352

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	83080	X	21296	-0-	-61784	-0-	659	1	20210	3	N	388	311	1			152
							427	9									
11	80400	X	19336	-0-	-61064	-0-	605	1	18348	3	N	348	334	1			166
							383	9									
12	0	W	17653	-0-	17653	17653	545	1	16796	3	N	284	335	1			115
							312	9									
01	0	W	17782	-0-	17782	35435	599	1	16882	3	N	274	164	1			225
							301	9									
02	51035	X	15600	-0-	-35435	-0-	540	1	14786	3	N	249	359	1			115
							274	9									
03	21297	X	18507	-0-	-2790	-0-	667	1	17508	3	N	302	176	1			241
							332	9									

B.M. CARAWAY (AW) WELL #: 6H RRCID -> 275002 COMPL. DATE 01/16/2014 TOTAL DEPTH 7806 PERF. 8400 - 12202

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	48267	X	21087	-0-	-27180	-0-	650	1	19963	3	N	431	332	1			139
							474	9									
11	46710	X	17698	-0-	-29012	-0-	553	1	16772	3	N	339	350	1			128
							373	9									
12	0	W	17568	-0-	17568	17568	542	1	16682	3	N	313	365	1			76
							344	9									
01	0	W	15386	-0-	15386	32954	517	1	14576	3	N	266	173	1			169
							293	9									
02	47009	X	14055	-0-	-32954	-0-	485	1	13309	3	N	237	189	1			217
							261	9									
03	21080	X	16009	-0-	-5071	-0-	578	1	15238	3	N	175	368	1			24
							193	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HODGES FAMILY UNIT WELL #: 2H RRCID -> 275026 COMPL. DATE 08/01/2014 TOTAL DEPTH 7761 PERF. 8000 - 14203

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	16112	-0-	16112	41684	1050	1	14900	3	N	147	171	1			161
							162	9									
11	0	W	16328	-0-	16328	58012	1204	1	14865	3	N	235	347	1			49
							259	9									
12	0	W	11486	-0-	11486	69498	1099	1	10308	3	N	72					121
							79	9									
01	83575	X	14077	-0-	-69498	-0-	1253	1	12640	3	N	167	177	1			111
							184	9									
02	10996	X	10996	-0-	-0-	-0-	1035	1	9832	3	N	117	177	1			51
							129	9									
03	16864	X	12817	-0-	-4047	-0-	1197	1	11487	3	N	121					172
							133	9									

YVONNE GREEN (AW) WELL #: 4HC RRCID -> 275035 COMPL. DATE 03/07/2014 TOTAL DEPTH 8718 PERF. 9093 - 13271

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	15865	-0-	15865	138805	1364	1	14197	3	N	276	176	1			173
							304	9									
11	0	W	13508	-0-	13508	152313	1285	1	11931	3	N	265	364	1			74
							292	9									
12	0	W	17361	-0-	17361	169674	655	1	16380	3	N	296	184	1			186
							326	9									
01	0	W	15903	-0-	15903	185577	1404	1	14210	3	N	263	372	1			77
							289	9									
02	0	W	15242	-0-	15242	200819	1288	1	13720	3	N	213	189	1			101
							234	9									
03	0	W	18022	-0-	18022	218841	1472	1	16302	3	N	225	188	1			138
							248	9									

MERLE T. WAGGONER (AW) WELL #: 4H RRCID -> 275036 COMPL. DATE 04/24/2014 TOTAL DEPTH 7923 PERF. 8300 - 12102

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	23753	-0-	23753	162176	1566	1	22103	3	N	76	165	1			38
							84	9									
11	0	W	17870	-0-	17870	180046	1368	1	16402	3	N	91					129
							100	9									
12	0	W	20294	-0-	20294	200340	1361	1	18839	3	N	85	184	1			30
							94	9									
01	0	W	21923	-0-	21923	222263	1456	1	20389	3	N	71					101
							78	9									
02	229792	X	7529	-0-	-222263	-0-	677	1	6826	3	N	24					125
							26	9									
03	17298	X	724	-0-	-16574	-0-	25	1	686	3	N	12					137
							13	9									

MERLE T. WAGGONER (AW) WELL #: 5H RRCID -> 275038 COMPL. DATE 04/25/2014 TOTAL DEPTH 7912 PERF. 8200 - 12702

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	12604	-0-	12604	140585	405	1	12154	3	N	41					131
							45	9									
11	0	W	18169	-0-	18169	158754	576	1	17526	3	N	61	175	1			17
							67	9									
12	0	W	12247	-0-	12247	171001	449	1	11755	3	N	39					56
							43	9									
01	0	W	10235	-0-	10235	181236	447	1	9756	3	N	29					85
							32	9									
02	187770	X	6534	-0-	-181236	-0-	364	1	6141	3	N	26					111
							29	9									
03	17298	X	8999	-0-	-8299	-0-	333	1	8618	3	N	44					155
							48	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MERLE T. WAGGONER (AW) WELL #: 6H RRCID -> 275039 COMPL. DATE 04/25/2014 TOTAL DEPTH 7887 PERF. 8400 - 12192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	35889	-0-	35889	230142	1624	1	34158	3	N	97	177	1			22
							107	9									
11	0	W	30938	-0-	30938	261080	1253	1	29619	3	N	60					82
							66	9									
12	0	W	26303	-0-	26303	287383	1141	1	25101	3	N	55					137
							61	9									
01	0	W	22661	-0-	22661	310044	1066	1	21516	3	N	72	181	1			28
							79	9									
02	323688	X	13644	-0-	-310044	-0-	716	1	12928	3	N	-0-					28
03	17298	X	12815	-0-	-4483	-0-	476	1	12310	3	N	26					54
							29	9									

MERLE T. WAGGONER (AW) WELL #: 7HA RRCID -> 275040 COMPL. DATE 05/06/2014 TOTAL DEPTH 7955 PERF. 8490 - 14302

10	0	W	21396	-0-	21396	83774	2114	1	19205	3	N	70					97
							77	9									
11	0	W	36896	-0-	36896	120670	1642	1	35154	3	N	91	163	1			25
							100	9									
12	0	W	34951	-0-	34951	155621	1330	1	33538	3	N	75					100
							83	9									
01	0	W	1484	-0-	1484	157105	1416	1	40	3	N	25					125
							28	9									
02	158096	X	991	-0-	-157105	-0-	194	1	797	3	N	-0-					125
03	38130	X	820	-0-	-37310	-0-	249	1	571	3	N	-0-					125

MERLE T. WAGGONER (AW) WELL #: 8HA RRCID -> 275042 COMPL. DATE 05/02/2014 TOTAL DEPTH 7945 PERF. 8400 - 13652

10	0	W	43560	-0-	43560	246743	1372	1	42134	3	N	49					64
							54	9									
11	0	W	6480	-0-	6480	253223	1129	1	5306	3	N	41					105
							45	9									
12	0	W	9889	-0-	9889	263112	1517	1	8341	3	N	28					133
							31	9									
01	0	W	35637	-0-	35637	298749	1289	1	34263	3	N	77	178	1			32
							85	9									
02	306901	X	8152	-0-	-298749	-0-	1431	1	6721	3	N	-0-					32
*03	16340	X	16340	-0-	-0-	-0-	1802	1	14485	3	N	48					80
							53	9									

MERLE T. WAGGONER (AW) WELL #: 9HB RRCID -> 275043 COMPL. DATE 05/10/2014 TOTAL DEPTH 7915 PERF. 8200 - 12302

10	0	W	35000	-0-	35000	257868	1102	1	33820	3	N	71					94
							78	9									
11	0	W	37310	-0-	37310	295178	1188	1	36058	3	N	58					152
							64	9									
12	0	W	22368	-0-	22368	317546	895	1	21421	3	N	47	182	1			17
							52	9									
01	0	W	33760	-0-	33760	351306	1157	1	32603	3	N	-0-					17
02	382296	X	30990	-0-	-351306	-0-	1119	1	29823	3	N	44					61
							48	9									
03	38564	X	32115	-0-	-6449	-0-	1159	1	30899	3	N	52					113
							57	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MERLE T. WAGGONER (AW) WELL #: 10HB RRCID -> 275044 COMPL. DATE 05/10/2014 TOTAL DEPTH 7958 PERF. 8100 - 13002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	13786	-0-	13786	171474	1043	1	12733	3	N	9					29
							10	9									
11	0	W	31060	-0-	31060	202534	2063	1	28917	3	N	73					102
							80	9									
12	0	W	20587	-0-	20587	223121	1563	1	18959	3	N	59					161
							65	9									
01	0	W	10331	-0-	10331	233452	1460	1	8819	3	N	47	188	1			20
							52	9									
02	0	W	5594	-0-	5594	239046	1149	1	4433	3	N	11					31
							12	9									
*03	251882	X	12836	-0-	-239046	-0-	1566	1	11241	3	N	26					57
							29	9									

MERLE T. WAGGONER (AW) WELL #: 11HC RRCID -> 275045 COMPL. DATE 05/10/2014 TOTAL DEPTH 7965 PERF. 8200 - 14325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	39955	-0-	39955	245353	1250	1	38378	3	N	297	349	1			26
							327	9									
11	0	W	35651	-0-	35651	281004	1128	1	34279	3	N	222	179	1			69
							244	9									
12	0	W	34973	-0-	34973	315977	1091	1	33595	3	N	261	178	1			152
							287	9									
01	0	W	34694	-0-	34694	350671	1178	1	33240	3	N	251	378	1			25
							276	9									
02	0	W	30177	-0-	30177	380848	1049	1	28943	3	N	168					193
							185	9									
*03	413047	X	32199	-0-	-380848	-0-	1158	1	30820	3	N	201	345	1			49
							221	9									

MERLE T. WAGGONER (AW) WELL #: 1H RRCID -> 275046 COMPL. DATE 04/21/2014 TOTAL DEPTH 7876 PERF. 8200 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	15141	-0-	15141	107415	2223	1	12762	3	N	142	161	1			131
							156	9									
11	0	W	7962	-0-	7962	115377	1075	1	6758	3	N	117	159	1			89
							129	9									
12	0	W	16358	-0-	16358	131735	1312	1	14807	3	N	217	164	1			142
							239	9									
01	0	W	12755	-0-	12755	144490	1237	1	11385	3	N	121	174	1			89
							133	9									
02	0	W	9802	-0-	9802	154292	1097	1	8512	3	N	175	175	1			89
							193	9									
*03	161553	X	7261	-0-	-154292	-0-	942	1	6243	3	N	69					158
							76	9									

MERLE T. WAGGONER (AW) WELL #: 3H RRCID -> 275047 COMPL. DATE 04/23/2014 TOTAL DEPTH 7907 PERF. 8200 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	23669	-0-	23669	189422	1409	1	22160	3	N	91					108
							100	9									
11	0	W	13798	-0-	13798	203220	684	1	13012	3	N	93	184	1			17
							102	9									
12	0	W	10894	-0-	10894	214114	343	1	10515	3	N	33					50
							36	9									
01	0	W	15779	-0-	15779	229893	725	1	14955	3	N	90					140
							99	9									
02	0	W	13205	-0-	13205	243098	713	1	12418	3	N	67	182	1			25
							74	9									
*03	263114	X	20016	-0-	-243098	-0-	981	1	18979	3	N	51					76
							56	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MERLE T. WAGGONER (AW) WELL #: 2H RRCID -> 275067 COMPL. DATE 04/21/2014 TOTAL DEPTH 7871 PERF. 8000 - 11922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	27390	-0-	27390	202594	862	1	26528	3	N	-0-					63
11	0	W	22575	-0-	22575	225169	719	1	21856	3	N	-0-					63
12	0	W	19674	-0-	19674	244843	634	1	18854	3	N	169	169	1			63
							186	9									
01	0	W	19923	-0-	19923	264766	790	1	19103	3	N	27					90
							30	9									
02	286640	X	21874	-0-	-264766	-0-	821	1	20906	3	N	134	134	1			90
							147	9									
03	25203	X	18641	-0-	-6562	-0-	922	1	17679	3	N	36					51
							40	9									

ETTA T. DOBBINS (AW) WELL #: 8H RRCID -> 275070 COMPL. DATE 04/23/2014 TOTAL DEPTH 7932 PERF. 8187 - 14734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	58884	-0-	58884	462541	1812	1	55649	3	N	1294	1284	1			97
							1423	9									
11	0	W	53615	-0-	53615	516156	1660	1	50425	3	N	1391	1307	1			181
							1530	9									
12	0	W	52649	-0-	52649	568805	1617	1	49812	3	N	1109	1116	1			174
							1220	9									
01	0	W	51737	-0-	51737	620542	1732	1	48817	3	N	1080	1119	1			135
							1188	9									
02	662959	X	42417	-0-	-620542	-0-	1436	1	40009	3	N	884	729	1			290
							972	9									
*03	45848	X	45848	-0-	-0-	-0-	1613	1	43248	3	N	897	1116	1			71
							987	9									

T.D. LESTER (AW) WELL #: 5H RRCID -> 275073 COMPL. DATE 06/16/2014 TOTAL DEPTH 7106 PERF. 7322 - 15280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	42429	-0-	42429	193977	1309	1	40166	3	N	867	718	1			235
							954	9									
11	0	W	36786	-0-	36786	230763	1149	1	34856	3	N	710	727	1			218
							781	9									
12	0	W	33579	-0-	33579	264342	1034	1	31828	3	N	652	746	1			124
							717	9									
01	0	W	30406	-0-	30406	294748	1024	1	28835	3	N	497	359	1			262
							547	9									
02	319906	X	25158	-0-	-294748	-0-	863	1	23955	3	N	309	366	1			205
							340	9									
03	42439	X	26168	-0-	-16271	-0-	928	1	24776	3	N	422	535	1			92
							464	9									

C.P. SMITH (AW) WELL #: 1H RRCID -> 275092 COMPL. DATE 06/09/2014 TOTAL DEPTH 6797 PERF. 7022 - 10225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	49507	X	29511	-0-	-19996	-0-	1737	1	27700	3	N	67	142	1			80
							74	9									
11	47910	X	27386	-0-	-20524	-0-	870	1	26441	3	N	68					148
							75	9									
12	49507	X	26802	-0-	-22705	-0-	132	1	26585	3	N	77	141	1			84
							85	9									
01	0	W	27158	-0-	27158	27158	925	1	26150	3	N	75					159
							83	9									
02	0	W	23899	-0-	23899	51057	829	1	22987	3	N	75	167	1			67
							83	9									
03	0	W	26541	-0-	26541	77598	950	1	25534	3	N	52					119
							57	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WOMACK-CRENSHAW GU WELL #: 1H RRCID -> 275094 COMPL. DATE 06/14/2014 TOTAL DEPTH 7106 PERF. 7297 - 11769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	65720	X	14751	-0-	-50969	-0-	1160	1	13396	3	N	177	166	1			89
							195	9									
11	63600	X	10282	-0-	-53318	-0-	826	1	9299	3	N	143	155	1			77
							157	9									
12	65720	X	10452	-0-	-55268	-0-	769	1	9581	3	N	93	155	1			15
							102	9									
01	0	W	12788	-0-	12788	12788	1150	1	11486	3	N	138					153
							152	9									
02	0	W	9820	-0-	9820	22608	956	1	8735	3	N	117	163	1			107
							129	9									
*03	30039	X	7431	-0-	-22608	-0-	1029	1	6278	3	N	113	165	1			55
							124	9									

YVONNE GREEN (AW) WELL #: 3HB RRCID -> 275096 COMPL. DATE 02/26/2014 TOTAL DEPTH 8668 PERF. 9163 - 15899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	26749	-0-	26749	268828	555	1	25327	3	N	788	920	1			110
							867	9									
11	0	W	22123	-0-	22123	290951	464	1	20892	3	N	697	562	1			245
							767	9									
12	0	W	27484	-0-	27484	318435	573	1	26177	3	N	667	755	1			157
							734	9									
01	0	W	20749	-0-	20749	339184	482	1	19616	3	N	592	547	1			202
							651	9									
02	0	W	18643	-0-	18643	357827	432	1	17682	3	N	481	366	1			317
							529	9									
03	0	W	22509	-0-	22509	380336	547	1	21285	3	N	615	757	1			175
							677	9									

WOMACK-CRENSHAW GU (AW) WELL #: 2H RRCID -> 275105 COMPL. DATE 06/16/2014 TOTAL DEPTH 7172 PERF. 7452 - 15410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	64573	X	29050	-0-	-35523	-0-	607	1	27751	3	N	629	671	1			39
							692	9									
11	62490	X	23870	-0-	-38620	-0-	507	1	22850	3	N	466	362	1			143
							513	9									
12	64573	X	23279	-0-	-41294	-0-	487	1	22306	3	N	442	522	1			63
							486	9									
01	64573	X	20623	-0-	-43950	-0-	482	1	19680	3	N	419	332	1			150
							461	9									
02	30016	X	17371	-0-	-12645	-0-	414	1	16603	3	N	322	348	1			125
							354	9									
03	29047	X	19792	-0-	-9255	-0-	496	1	18956	3	N	309	348	1			86
							340	9									

GLENN P. SHOOP 'E' (SA) WELL #: 9H RRCID -> 275107 COMPL. DATE 07/28/2014 TOTAL DEPTH 7728 PERF. 7984 - 14304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	175987	X	70382	-0-	-105605	-0-	1514	1	68868	3	N	-0-					-0-
11	170310	X	62951	-0-	-107359	-0-	1373	1	61578	3	N	-0-					-0-
12	175987	X	59295	-0-	-116692	-0-	193	1	59102	3	N	-0-					-0-
01	175987	X	56179	-0-	-119808	-0-	1363	1	54816	3	N	-0-					-0-
02	70448	X	48352	-0-	-22096	-0-	1063	1	47289	3	N	-0-					-0-
03	70370	X	50709	-0-	-19661	-0-	1181	1	49528	3	N	-0-					-0-

GLENN P. SHOOP 'E' (SA) WELL #: 10HA RRCID -> 275108 COMPL. DATE 07/29/2014 TOTAL DEPTH 7826 PERF. 8073 - 13463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	68634	X	50391	-0-	-18243	-0-	1084	1	49307	3	N	-0-					-0-
11	66420	X	46313	-0-	-20107	-0-	1010	1	45303	3	N	-0-					-0-
12	68634	X	43378	-0-	-25256	-0-	142	1	43236	3	N	-0-					-0-
01	68634	X	41706	-0-	-26928	-0-	1012	1	40694	3	N	-0-					-0-
02	49728	X	36256	-0-	-13472	-0-	799	1	35457	3	N	-0-					-0-
03	50406	X	37413	-0-	-12993	-0-	871	1	36542	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GLENN P. SHOOP 'C' (SA) WELL #: 6H RRCID -> 275109 COMPL. DATE 07/28/2014 TOTAL DEPTH 7868 PERF. 8141 - 14342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93155	X	63181	-0-	-29974	-0-	1361	1	61820	3	N	-0-					-0-
11	90150	X	55752	-0-	-34398	-0-	1217	1	54535	3	N	-0-					-0-
12	93155	X	54167	-0-	-38988	-0-	176	1	53991	3	N	-0-					-0-
01	93155	X	53567	-0-	-39588	-0-	1303	1	52264	3	N	-0-					-0-
02	64820	X	42747	-0-	-22073	-0-	939	1	41808	3	N	-0-					-0-
03	63178	X	46964	-0-	-16214	-0-	1088	1	45876	3	N	-0-					-0-

YVONNE GREEN (AW) WELL #: 1H RRCID -> 275118 COMPL. DATE 03/06/2014 TOTAL DEPTH 8729 PERF. 9228 - 15118

10	0	W	24564	-0-	24564	200068	518	1	23646	3	N	364	372	1			137
							400	9									
11	0	W	22411	-0-	22411	222479	478	1	21579	3	N	322	365	1			94
							354	9									
12	0	W	6862	-0-	6862	229341	880	1	5634	3	N	316	309	1			101
							348	9									
01	0	W	21336	-0-	21336	250677	506	1	20531	3	N	272	187	1			186
							299	9									
02	267849	X	17172	-0-	-250677	-0-	405	1	16517	3	N	227	191	1			222
							250	9									
03	24552	X	16594	-0-	-7958	-0-	407	1	15859	3	N	298	375	1			145
							328	9									

SHOOP 'A' (SA) WELL #: 13H RRCID -> 275132 COMPL. DATE 07/31/2014 TOTAL DEPTH 7715 PERF. 7949 - 12642

10	0	W	42736	-0-	42736	137976	921	1	41815	3	N	-0-					-0-
11	0	W	34628	-0-	34628	172604	756	1	33872	3	N	-0-					-0-
12	0	W	31956	-0-	31956	204560	104	1	31852	3	N	-0-					-0-
01	0	W	30947	-0-	30947	235507	754	1	30193	3	N	-0-					-0-
02	0	W	25811	-0-	25811	261318	562	1	25249	3	N	-0-					-0-
*03	288995	X	27677	-0-	-261318	-0-	640	1	27037	3	N	-0-					-0-

ROBERT STUTT GU 'A' (AW) WELL #: 3H RRCID -> 275133 COMPL. DATE 07/31/2014 TOTAL DEPTH 7105 PERF. 7352 - 11040

10	0	W	22017	-0-	22017	91902	464	1	21197	3	N	324	325	1			15
							356	9									
11	0	W	20364	-0-	20364	112266	438	1	19711	3	N	195					210
							215	9									
12	0	W	14533	-0-	14533	126799	307	1	14048	3	N	162	357	1			15
							178	9									
01	0	W	17902	-0-	17902	144701	426	1	17299	3	N	161					176
							177	9									
02	159729	X	15028	-0-	-144701	-0-	361	1	14568	3	N	90	186	1			80
							99	9									
03	22010	X	17032	-0-	-4978	-0-	429	1	16471	3	N	120	165	1			35
							132	9									

T.D. LESTER (AW) WELL #: 7HC RRCID -> 275146 COMPL. DATE 10/07/2014 TOTAL DEPTH 7015 PERF. 7227 - 13585

10	0	W	43788	-0-	43788	43788	1429	1	41245	3	N	1013	874	1			139
							1114	9									
11	0	W	42418	-0-	42418	86206	1346	1	40392	3	N	618	703	1			54
							680	9									
12	0	W	31563	-0-	31563	117769	972	1	29946	3	N	586	545	1			95
							645	9									
01	0	W	25978	-0-	25978	143747	879	1	24649	3	N	409	358	1			146
							450	9									
02	165507	X	21760	-0-	-143747	-0-	789	1	20711	3	N	236	177	1			205
							260	9									
03	43834	X	22790	-0-	-21044	-0-	852	1	21627	3	N	283	359	1			129
							311	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

T.D. LESTER (AW) WELL #: 8HA RRCID -> 275147 COMPL. DATE 10/07/2014 TOTAL DEPTH 7081 PERF. 7307 - 12720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	33636	-0-	33636	33636	1251	1	31314	3	N	974	870	1			104
							1071	9									
11	0	W	33335	-0-	33335	66971	1364	1	31253	3	N	653	529	1			228
							718	9									
12	0	W	23200	-0-	23200	90171	1448	1	21310	3	N	402	527	1			103
							442	9									
01	0	W	20020	-0-	20020	110191	676	1	18948	3	N	360	357	1			106
							396	9									
02	131095	X	20904	-0-	-110191	-0-	758	1	19889	3	N	234	320	1			20
							257	9									
03	34441	X	21771	-0-	-12670	-0-	1654	1	19924	3	N	175					195
							193	9									

T. D. LESTER (AW) WELL #: 6H RRCID -> 275148 COMPL. DATE 10/06/2014 TOTAL DEPTH 7043 PERF. 7183 - 14660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	45612	-0-	45612	45612	1482	1	42946	3	N	1076	1033	1			43
							1184	9									
11	0	W	27009	-0-	27009	72621	875	1	25138	3	N	905	744	1			204
							996	9									
12	0	W	29909	-0-	29909	102530	923	1	28305	3	N	619	747	1			76
							681	9									
01	0	W	25687	-0-	25687	128217	861	1	24257	3	N	517	522	1			71
							569	9									
02	0	W	19293	-0-	19293	147510	697	1	18280	3	N	287	180	1			178
							316	9									
03	0	W	20218	-0-	20218	167728	751	1	19058	3	N	372	355	1			195
							409	9									

T. D. LESTER (AW) WELL #: 9HB RRCID -> 275149 COMPL. DATE 10/09/2014 TOTAL DEPTH 7030 PERF. 7317 - 13920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	40889	-0-	40889	40889	1547	1	38077	3	N	1150	997	1			153
							1265	9									
11	0	W	39467	-0-	39467	80356	1268	1	37268	3	N	846	839	1			160
							931	9									
12	0	W	27967	-0-	27967	108323	872	1	26412	3	N	621	709	1			72
							683	9									
01	0	W	23141	-0-	23141	131464	775	1	21770	3	N	542	542	1			72
							596	9									
02	0	W	19173	-0-	19173	150637	691	1	18137	3	N	314	327	1			59
							345	9									
*03	169842	X	19205	-0-	-150637	-0-	713	1	18096	3	N	360	376	1			43
							396	9									

FANNIE GRANTHAM (AW) WELL #: 2H RRCID -> 275152 COMPL. DATE 10/17/2014 TOTAL DEPTH 7793 PERF. 7961 - 14325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		36398	-0-	36398	36398	768	1	35098	3	N	484	362	1			122
							532	9									
11	0	W	53493	-0-	53493	89891	1126	1	50761	3	N	1460	1443	1			139
							1606	9									
12	0	W	47424	-0-	47424	137315	1446	1	44669	3	N	1190	1107	1			222
							1309	9									
01	0	W	55049	-0-	55049	192364	1826	1	51639	3	N	1440	1582	1			80
							1584	9									
02	227894	X	35530	-0-	-192364	-0-	1258	1	33429	3	N	766	696	1			150
							843	9									
03	95511	X	40443	-0-	-55068	-0-	1481	1	38116	3	N	769	685	1			234
							846	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FANNIE GRANTHAM (AW) WELL #: 3HA RRCID -> 275153 COMPL. DATE 10/20/2014 TOTAL DEPTH 7847 PERF. 8103 - 14015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		39403	-0-	39403	39403	832	1	38018	3	N	503	362	1			141
							553	9									
11	0	W	58011	-0-	58011	97414	1211	1	54633	3	N	1970	2099	1			12
							2167	9									
12	0	W	121	-0-	121	97535	3	1	93	3	N	23					35
							25	9									
01	0	W	31089	-0-	31089	128624	1031	1	29134	3	N	840	734	1			141
							924	9									
02	180416	X	51792	-0-	-128624	-0-	1821	1	48432	3	N	1399	1407	1			133
							1539	9									
03	95015	X	48503	-0-	-46512	-0-	1863	1	45263	3	N	1252	1250	1			135
							1377	9									

WCCO 4 - TIMM (SA) WELL #: 2HA RRCID -> 275155 COMPL. DATE 10/31/2014 TOTAL DEPTH 7198 PERF. 7297 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		386	-0-	386	386	8	1	378	3	N	-0-					-0-
11	0	W	64673	-0-	64673	65059	2063	1	62610	3	N	-0-					-0-
*12	0	W	51889	-0-	51889	116948	1632	1	50257	3	N	-0-					-0-
01	0	W	49513	-0-	49513	166461	1699	1	47814	3	N	-0-					-0-
02	0	W	43737	-0-	43737	210198	1498	1	42239	3	N	-0-					-0-
03	0	W	41430	-0-	41430	251628	1444	1	39986	3	N	-0-					-0-

WCCO 4 - TIMM (SA) WELL #: 3H RRCID -> 275156 COMPL. DATE 10/31/2014 TOTAL DEPTH 7196 PERF. 7447 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		8889	-0-	8889	8889	192	1	8697	3	N	-0-					-0-
11	0	W	61252	-0-	61252	70141	1953	1	59299	3	N	-0-					-0-
*12	0	W	46864	-0-	46864	117005	1475	1	45389	3	N	-0-					-0-
01	0	W	42598	-0-	42598	159603	1462	1	41136	3	N	-0-					-0-
*02	196200	X	36597	-0-	-159603	-0-	1254	1	35343	3	N	-0-					-0-
03	67766	X	38509	-0-	-29257	-0-	1343	1	37166	3	N	-0-					-0-

YVONNE GREEN (AW) WELL #: 2HA RRCID -> 275170 COMPL. DATE 02/27/2014 TOTAL DEPTH 8734 PERF. 9239 - 14733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	24944	-0-	24944	207868	525	1	23955	3	N	422	369	1			195
							464	9									
11	0	W	24334	-0-	24334	232202	519	1	23413	3	N	365	376	1			184
							402	9									
12	0	W	28053	-0-	28053	260255	595	1	27192	3	N	242	352	1			74
							266	9									
01	0	W	20340	-0-	20340	280595	482	1	19548	3	N	282	176	1			180
							310	9									
02	0	W	17610	-0-	17610	298205	413	1	16924	3	N	248	189	1			239
							273	9									
03	0	W	16469	-0-	16469	314674	404	1	15761	3	N	276	373	1			142
							304	9									

MCMURRAY GU 'A' WELL #: 1H RRCID -> 275183 COMPL. DATE 11/23/2013 TOTAL DEPTH 7695 PERF. 8000 - 15002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	20270	-0-	20270	370202	2084	1	18068	3	N	107	178	1			57
							118	9									
11	0	W	9080	-0-	9080	379282	1673	1	7285	3	N	111					168
							122	9									
12	0	W	9248	-0-	9248	388530	1722	1	7486	3	N	36	93	1			111
							40	9									
01	0	W	14422	-0-	14422	402952	1891	1	12387	3	N	131	40	1			202
							144	9									
02	0	W	1263	-0-	1263	404215	1147	1	102	3	N	13	174	1			41
							14	9									
*03	424095	X	19880	-0-	-404215	-0-	2151	1	17630	3	N	90					131
							99	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ETTA T. DOBBINS (AW) WELL #: RRCID -> 275258 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5054 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANNIE GRANTHAM (AW) WELL #: 4HA RRCID -> 275308 COMPL. DATE 10/21/2014 TOTAL DEPTH 7838 PERF. 8118 - 14275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		25067	-0-	25067	25067	530	1	24240	3	N	270					270
							297	9									
11	86689	X	61622	-0-	-25067	-0-	1273	1	57369	3	N	2709	2866	1			113
							2980	9									
12	78864	X	63304	-0-	-15560	-0-	1290	1	59063	3	N	2683	2556	1			240
							2951	9									
01	78864	X	56582	-0-	-22282	-0-	1854	1	52329	3	N	2181	2138	1			283
							2399	9									
*02	71232	X	40734	-0-	-30498	-0-	1416	1	37612	3	N	1551	1642	1			192
							1706	9									
03	78864	X	22830	-0-	-56034	-0-	818	1	20982	3	N	936	882	1			246
							1030	9									

WCCO 4 - TIMM (SA) WELL #: 1H RRCID -> 275309 COMPL. DATE 10/30/2014 TOTAL DEPTH 7197 PERF. 7427 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		386	-0-	386	386	8	1	378	3	N	-0-					-0-
11	57077	X	56691	-0-	-386	-0-	1809	1	54882	3	N	-0-					-0-
*12	64542	X	47318	-0-	-17224	-0-	1489	1	45829	3	N	-0-					-0-
01	64542	X	44166	-0-	-20376	-0-	1515	1	42651	3	N	-0-					-0-
02	58296	X	38015	-0-	-20281	-0-	1301	1	36714	3	N	-0-					-0-
03	64542	X	38655	-0-	-25887	-0-	1347	1	37308	3	N	-0-					-0-

MCKELVEY, CLARK W. FLP (SA) WELL #: 8H RRCID -> 275363 COMPL. DATE 04/08/2014 TOTAL DEPTH 7487 PERF. 7802 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	104191	X	72640	-0-	-31551	-0-	1827	1	70813	3	N	-0-					-0-
11	100830	X	67162	-0-	-33668	-0-	1481	1	65681	3	N	-0-					-0-
12	104191	X	66495	-0-	-37696	-0-	1453	1	65042	3	N	-0-					-0-
01	0	W	64244	-0-	64244	64244	1438	1	62806	3	N	-0-					-0-
02	118978	X	54734	-0-	-64244	-0-	1209	1	53525	3	N	-0-					-0-
03	72633	X	59478	-0-	-13155	-0-	1320	1	58158	3	N	-0-					-0-

MCKELVEY, CLARK W. FLP (SA) WELL #: 9H RRCID -> 275364 COMPL. DATE 04/08/2014 TOTAL DEPTH 7564 PERF. 7839 - 12983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	87553	-0-	87553	750443	2202	1	85351	3	N	-0-					-0-
11	0	W	80818	-0-	80818	831261	1782	1	79036	3	N	-0-					-0-
12	0	W	79806	-0-	79806	911067	1744	1	78062	3	N	-0-					-0-
01	0	W	76258	-0-	76258	987325	1707	1	74551	3	N	-0-					-0-
02	0	W	65788	-0-	65788	1053113	1453	1	64335	3	N	-0-					-0-
03	0	W	71023	-0-	71023	1124136	1576	1	69447	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ESTHER BEESON (AW) WELL #: 1H RRCID -> 275486 COMPL. DATE 06/15/2014 TOTAL DEPTH 7039 PERF. 7292 - 13095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	74338	X	33178	-0-	-41160	-0-	1030	1	31609	3	N	490	336	1			187
							539	9									
11	71940	X	30558	-0-	-41382	-0-	966	1	29315	3	N	252	354	1			85
							277	9									
12	74338	X	27538	-0-	-46800	-0-	858	1	26401	3	N	254	167	1			172
							279	9									
01	74338	X	25297	-0-	-49041	-0-	861	1	24225	3	N	192	322	1			42
							211	9									
02	67144	X	24616	-0-	-42528	-0-	849	1	23577	3	N	173					215
							190	9									
03	33170	X	24870	-0-	-8300	-0-	896	1	23834	3	N	127	188	1			154
							140	9									

W.D. JOHNSON 'A' (SA) WELL #: 43HB RRCID -> 276465 COMPL. DATE 05/07/2014 TOTAL DEPTH 7574 PERF. 7805 - 13461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	79731	X	79731	-0-	-0-	-0-	1791	1	77940	3	N	-0-					-0-
06	105420	X	73853	-0-	-31567	-0-	2405	1	71448	3	N	-0-					-0-
07	108934	X	64845	-0-	-44089	-0-	2108	1	62737	3	N	-0-					-0-
08	108934	X	58253	-0-	-50681	-0-	1937	1	56316	3	N	-0-					-0-
09	105420	X	52384	-0-	-53036	-0-	1702	1	50682	3	N	-0-					-0-
10	108934	X	49697	-0-	-59237	-0-	1571	1	48126	3	N	-0-					-0-
11	105420	X	45315	-0-	-60105	-0-	1448	1	43867	3	N	-0-					-0-
12	108934	X	43590	-0-	-65344	-0-	215	1	43375	3	N	-0-					-0-
01	108934	X	42276	-0-	-66658	-0-	1457	1	40819	3	N	-0-					-0-
02	98392	X	36328	-0-	-62064	-0-	1190	1	35138	3	N	-0-					-0-
03	108934	X	39002	-0-	-69932	-0-	1328	1	37674	3	N	-0-					-0-

IDA EASLEY GU WELL #: 2H RRCID -> 276535 COMPL. DATE 11/25/2014 TOTAL DEPTH 7084 PERF. 7327 - 14391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	85512	X	NO RPT	-0-	-85512	-0-					N	NO RPT					-0-
01	94674	X	NO RPT	-0-	-94674	-0-					N	NO RPT					-0-
02	85512	X	NO RPT	-0-	-85512	-0-					N	NO RPT					-0-
03	94674	X	NO RPT	-0-	-94674	-0-					N	NO RPT					-0-

IDA EASLEY GU WELL #: 1H RRCID -> 276536 COMPL. DATE 11/25/2014 TOTAL DEPTH 7072 PERF. 7293 - 14450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	82908	X	NO RPT	-0-	-82908	-0-					N	NO RPT					-0-
01	91791	X	NO RPT	-0-	-91791	-0-					N	NO RPT					-0-
02	82908	X	NO RPT	-0-	-82908	-0-					N	NO RPT					-0-
03	91791	X	NO RPT	-0-	-91791	-0-					N	NO RPT					-0-

DENTON OIL & GAS COMPANY 216443
WEISER WELL #: 1 RRCID -> 255638 COMPL. DATE 04/06/2009 TOTAL DEPTH 3924 PERF. 3563 - 3697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*12	0	W	100	-0-	100	100	56	2	44	9	N	40					40
*01	0	W	146	-0-	146	246	104	2	42	9	N	38					78
02	0	W	219	-0-	219	465	196	2	23	9	N	21					99
03	0	W	177	-0-	177	642	156	2	21	9	N	19					118

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
DIMOCK OPERATING COMPANY 220696
DENNIS-GERIK WELL #: 1H RRCID -> 240182 COMPL. DATE 04/13/2008 TOTAL DEPTH 8578 PERF. 8912 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	164	-0-	-2626	-0-	164	1			N	-0-					-0-
11	2700	X	1834	-0-	-866	-0-	1834	1			N	-0-					-0-
12	2947	X	2947	-0-	-0-	-0-	2947	3			N	-0-					-0-
01	2790	X	1066	-0-	-1724	-0-	1066	3			N	-0-					-0-
02	1708	X	-0-	-0-	-1708	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLAKELEY UNIT WELL #: 1H RRCID -> 252743 COMPL. DATE 10/18/2008 TOTAL DEPTH 5027 PERF. 5372 - 8550

10	T. A.		-0-	-0-	-0-	3449					N	-0-					41
11	T. A.		-0-	-0-	-0-	3449					N	-0-					41
12	T. A.		-0-	-0-	-0-	3449					N	-0-					41
01	14B2 EXT		-0-	-0-	-0-	3449					N	-0-					41
02	14B2 EXT		-0-	-0-	-0-	3449					N	-0-					41
03	14B2 EXT		-0-	-0-	-0-	3449					N	-0-					41

WALLACE WELL #: 1H RRCID -> 255720 COMPL. DATE 04/03/2009 TOTAL DEPTH 5035 PERF. 5203 - 9771

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					92
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					92
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					92
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					92
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92

THOMAS RANCH WELL #: 1H RRCID -> 256132 COMPL. DATE 01/21/2009 TOTAL DEPTH 5086 PERF. 5079 - 9678

10	3007	X	2591	-0-	-416	-0-	2414	1	177	2	N	-0-					1
11	2910	X	1362	-0-	-1548	-0-	1276	1	86	2	N	-0-					1
12	2294	N	-0-	-0-	-2294	-0-					N	138	138	1			1
01	2294	N	-0-	-0-	-2294	-0-					N	-0-					1
02	1260	N	-0-	-0-	-1260	-0-					N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1

JACKSON WELL #: 1H RRCID -> 260014 COMPL. DATE 02/10/2009 TOTAL DEPTH 5110 PERF. 5680 - 8967

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					127
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					127
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127

DMV PIPELINE LLC 221580
DUVALLE WELL #: 2 RRCID -> 198915 COMPL. DATE 08/22/2007 TOTAL DEPTH 3800 PERF. 3588 - 3610

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		375	-0-	375	375	375	2			N	-0-					-0-
01	14B2 EXT		309	-0-	309	684	309	2			N	-0-					-0-
02	953	X	269	-0-	-684	-0-	269	2			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EAGLERIDGE OPERATING, LLC 238462
HARBOUR VIEW WELL #: A 1H RRCID -> 189667 COMPL. DATE 06/07/2013 TOTAL DEPTH 6816 PERF. 7005 - 10090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14477	X	12284	-0-	-2193	-0-	12284	2			N	-0-					-0-
11	14010	X	10266	-0-	-3744	-0-	10266	2			N	-0-					-0-
12	12989	X	6881	-0-	-6108	-0-	6881	2			N	-0-					-0-
01	12803	X	3886	-0-	-8917	-0-	3886	2			N	-0-					-0-
02	12271	X	12271	-0-	-0-	-0-	12271	2			N	-0-					-0-
*03	17343	X	17343	-0-	-0-	-0-	17343	2			N	-0-					-0-

BONDS RANCH "E" WELL #: 2 RRCID -> 190375 COMPL. DATE 05/25/2002 TOTAL DEPTH 7385 PERF. 6986 - 7230

10	4992	X	4992	-0-	-0-	-0-	4992	2			N	-0-					-0-
11	3377	X	3377	-0-	-0-	-0-	3377	2			N	-0-					-0-
12	3100	X	2355	-0-	-745	-0-	2355	2			N	-0-					-0-
01	3100	X	2242	-0-	-858	-0-	2242	2			N	-0-					-0-
02	2800	X	1870	-0-	-930	-0-	1870	2			N	-0-					-0-
03	3100	X	1899	-0-	-1201	-0-	1899	2			N	-0-					-0-

SPRINGSIDE-A WELL #: 1 RRCID -> 190531 COMPL. DATE 12/11/2003 TOTAL DEPTH 8808 PERF. 7895 - 8808

10	589	N	502	-0-	-87	-0-	502	2			N	-0-					-0-
11	570	N	493	-0-	-77	-0-	493	2			N	-0-					-0-
12	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
01	496	N	44	-0-	-452	-0-	44	2			N	-0-					-0-
02	448	N	-0-	-0-	-448	-0-					N	-0-					-0-
03	434	N	-0-	-0-	-434	-0-					N	-0-					-0-

KING, T. W. ET AL "B" WELL #: 1 RRCID -> 190786 COMPL. DATE 01/11/2004 TOTAL DEPTH 8988 PERF. 8130 - 8820

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LEATHERWOOD "B" WELL #: 1 RRCID -> 190787 COMPL. DATE 10/26/2003 TOTAL DEPTH 9081 PERF. 8172 - 8912

10	310	N	299	-0-	-11	-0-	299	2			N	-0-					-0-
11	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
12	310	N	273	-0-	-37	-0-	273	2			N	-0-					-0-
01	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
02	560	N	498	-0-	-62	-0-	498	2			N	-0-					-0-
*03	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-

BOYD-G. C. & S. F. RR UNIT WELL #: 1 RRCID -> 190788 COMPL. DATE 04/01/2004 TOTAL DEPTH 9301 PERF. 8386 - 9148

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAUDOUIN "A" WELL #: 1 RRCID -> 190789 COMPL. DATE 05/30/2004 TOTAL DEPTH 9395 PERF. 8422 - 9230

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EAGLERIDGE OPERATING, LLC //CONT.// 238462
WOODSON WELL #: 1 RRCID -> 191991 COMPL. DATE 09/21/2004 TOTAL DEPTH 9552 PERF. 8584 - 9420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
11	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
12	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
01	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-
02	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
*03	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-

RO AND HA UNIT WELL #: 1 RRCID -> 191992 COMPL. DATE 05/17/2004 TOTAL DEPTH 9034 PERF. 8198 - 8904

10	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
11	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
12	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
01	589	N	208	-0-	-381	-0-	208	2			N	-0-					-0-
02	252	N	34	-0-	-218	-0-	34	2			N	-0-					-0-
*03	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-

BONNIE BRAE WELL #: 3H RRCID -> 191993 COMPL. DATE 02/11/2014 TOTAL DEPTH 9094 PERF. 9145 - 12425

*10	45136	X	14964	-0-	-30172	-0-	14964	2			N	-0-					-0-
*11	43680	X	14220	-0-	-29460	-0-	14195	2	25	9	N	23	23	8			-0-
*12	45136	X	15273	-0-	-29863	-0-	15262	2	11	9	N	10	10	8			-0-
*01	45136	X	13308	-0-	-31828	-0-	13305	2	3	9	N	3	3	8			-0-
*02	40768	X	9675	-0-	-31093	-0-	9674	2	1	9	N	1	1	8			-0-
*03	45136	X	13101	-0-	-32035	-0-	13095	2	6	9	N	5	5	8			-0-

KING, T. W. ET AL WELL #: 1 RRCID -> 191994 COMPL. DATE 04/27/2004 TOTAL DEPTH 8956 PERF. 8078 - 8797

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYDAY-MASON UNIT WELL #: 2H RRCID -> 191995 COMPL. DATE 07/01/2013 TOTAL DEPTH 8650 PERF. 9130 - 12430

10	0	W	27657	-0-	27657	461644	27651	2	6	9	N	5	5	8			-0-
11	0	W	28108	-0-	28108	489752	28097	2	11	9	N	10	10	8			-0-
12	0	W	27795	-0-	27795	517547	27792	2	3	9	N	3	3	8			-0-
01	0	W	26568	-0-	26568	544115	26568	2			N	-0-					-0-
02	568459	X	24344	-0-	-544115	-0-	24343	2	1	9	N	1	1	8			-0-
03	27652	X	25610	-0-	-2042	-0-	25608	2	2	9	N	2	2	8			-0-

PARKS-ANTHONY UNIT WELL #: 1 RRCID -> 191996 COMPL. DATE 09/22/2003 TOTAL DEPTH 9085 PERF. 8198 - 8932

10	1491	N	1491	-0-	-0-	-0-	1491	2			N	-0-					-0-
11	1586	N	1586	-0-	-0-	-0-	1586	2			N	-0-					-0-
12	1564	N	1564	-0-	-0-	-0-	1564	2			N	-0-					-0-
01	1562	N	1562	-0-	-0-	-0-	1562	2			N	-0-					-0-
02	1484	N	1330	-0-	-154	-0-	1330	2			N	-0-					-0-
03	1550	N	1394	-0-	-156	-0-	1394	2			N	-0-					-0-

GAMBLE WELL #: 1 RRCID -> 191997 COMPL. DATE 10/18/2003 TOTAL DEPTH 9245 PERF. 8238 - 9120

10	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
11	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
12	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
01	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
02	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
03	155	N	144	-0-	-11	-0-	144	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EAGLERIDGE OPERATING, LLC //CONT.// 238462

PITNER WELL #: 1 RRCID -> 192079 COMPL. DATE 09/06/2003 TOTAL DEPTH 9120 PERF. 8230 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1120	X	1120	-0-	-0-	-0-	1120	2			N	-0-					-0-
11	600	X	485	-0-	-115	-0-	485	2			N	-0-					-0-
12	620	X	482	-0-	-138	-0-	482	2			N	-0-					-0-
01	1116	N	412	-0-	-704	-0-	412	2			N	-0-					-0-
02	448	N	307	-0-	-141	-0-	307	2			N	-0-					-0-
03	496	N	-0-	-0-	-496	-0-					N	-0-					-0-

DEE RING WELL #: 1 RRCID -> 192080 COMPL. DATE 04/27/2002 TOTAL DEPTH 9140 PERF. 8288 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	12	-0-	-50	-0-	12	2			N	-0-					-0-
11	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
12	93	N	36	-0-	-57	-0-	36	2			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
02	84	N	71	-0-	-13	-0-	71	2			N	-0-					-0-
*03	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-

AP LANDS WELL #: 1 RRCID -> 192081 COMPL. DATE 05/18/2002 TOTAL DEPTH 9150 PERF. 8312 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43	N	43	-0-	-0-	-0-	43	2			N	-0-					113
11	45	N	45	-0-	-0-	-0-	45	2			N	-0-					113
12	50	N	50	-0-	-0-	-0-	50	2			N	-0-					113
01	31	N	8	-0-	-23	-0-	8	2			N	-0-					113
02	56	N	-0-	-0-	-56	-0-					N	-0-					113
*03	185	N	185	-0-	-0-	-0-	185	2			N	-0-					113

CATES PARTNER UNIT WELL #: 1 RRCID -> 192082 COMPL. DATE 07/04/2002 TOTAL DEPTH 9210 PERF. 8190 - 9025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
02	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
*03	68	N	68	-0-	-0-	-0-	67	2	1	9	N	1	1	8			-0-

KAY, NANCY WELL #: 1 RRCID -> 192619 COMPL. DATE 12/10/2002 TOTAL DEPTH 9096 PERF. 8274 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
11	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
12	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
01	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
*03	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-

RICKS AND CHEEK UNIT WELL #: 1 RRCID -> 192740 COMPL. DATE 11/29/2003 TOTAL DEPTH 9390 PERF. 8398 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
11	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
12	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
01	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
*03	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-

VAN ZANDT WELL #: A 3 RRCID -> 193209 COMPL. DATE 10/30/2002 TOTAL DEPTH 7560 PERF. 7096 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EAGLERIDGE OPERATING, LLC //CONT.// 238462

BONDS RANCH "E" WELL #: 3 H RRCID -> 193325 COMPL. DATE 11/06/2002 TOTAL DEPTH 7675 PERF. 7264 - 7493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	416	-0-	-111	-0-	416	2			N	-0-					-0-
11	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
12	558	N	520	-0-	-38	-0-	520	2			N	-0-					-0-
01	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
02	700	N	405	-0-	-295	-0-	405	2			N	-0-					-0-
03	527	N	399	-0-	-128	-0-	399	2			N	-0-					-0-

BONDS RANCH "E" WELL #: 1 RRCID -> 193327 COMPL. DATE 10/21/2002 TOTAL DEPTH 7440 PERF. 6961 - 7189

10	4038	X	4038	-0-	-0-	-0-	4038	2			N	-0-					-0-
11	3510	X	3487	-0-	-23	-0-	3487	2			N	-0-					-0-
12	3410	X	2167	-0-	-1243	-0-	2167	2			N	-0-					-0-
01	3410	X	2817	-0-	-593	-0-	2817	2			N	-0-					-0-
02	3703	X	3703	-0-	-0-	-0-	3703	2			N	-0-					-0-
03	3410	X	2900	-0-	-510	-0-	2900	2			N	-0-					-0-

VAN ZANDT WELL #: A 1 RRCID -> 193331 COMPL. DATE 09/24/2002 TOTAL DEPTH 7395 PERF. 6963 - 7212

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HARBOUR VIEW WELL #: 1 RRCID -> 193339 COMPL. DATE 10/14/2002 TOTAL DEPTH 7100 PERF. 6699 - 6926

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCOUT WELL #: 1 RRCID -> 193421 COMPL. DATE 11/12/2002 TOTAL DEPTH 9164 PERF. 8326 - 9048

10	682	N	115	-0-	-567	-0-	115	2			N	-0-					43
11	150	N	128	-0-	-22	-0-	128	2			N	-0-					43
12	186	N	101	-0-	-85	-0-	101	2			N	-0-					43
01	206	N	206	-0-	-0-	-0-	206	2			N	-0-					43
02	112	N	50	-0-	-62	-0-	50	2			N	-0-					43
*03	173	N	173	-0-	-0-	-0-	173	2			N	-0-					43

BEALL-KNIGHT WELL #: 1 RRCID -> 193702 COMPL. DATE 03/05/2003 TOTAL DEPTH 9025 PERF. 8145 - 8920

10	620	X	397	-0-	-223	-0-	394	2	3	9	N	3					26
11	420	N	417	-0-	-3	-0-	417	2			N	-0-					26
12	422	N	422	-0-	-0-	-0-	422	2			N	-0-					26
01	515	N	515	-0-	-0-	-0-	515	2			N	-0-					26
02	491	N	491	-0-	-0-	-0-	491	2			N	-0-					26
*03	507	N	507	-0-	-0-	-0-	507	2			N	-0-					26

HOFFMAN UNIT WELL #: 1 RRCID -> 193877 COMPL. DATE 03/15/2004 TOTAL DEPTH 9280 PERF. 8398 - 9112

10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
12	124	N	95	-0-	-29	-0-	95	2			N	-0-					-0-
01	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
02	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
*03	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EAGLERIDGE OPERATING, LLC //CONT.// 238462

SORRELLS "B" WELL #: 1 RRCID -> 193994 COMPL. DATE 01/26/2004 TOTAL DEPTH 9303 PERF. 8319 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DENTON BONNIE BRAE "B" WELL #: 1 RRCID -> 193995 COMPL. DATE 06/15/2004 TOTAL DEPTH 9155 PERF. 8230 - 8995

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OATES-STAR WELL #: 1 RRCID -> 194000 COMPL. DATE 12/18/2002 TOTAL DEPTH 7518 PERF. 2131 - 7564

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

RSK-STAR WELL #: 1 RRCID -> 194007 COMPL. DATE 11/07/2002 TOTAL DEPTH 7710 PERF. 7151 - 7575

10	1860	N	1	-0-	-1859	-0-	1	2			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RSK-STAR WELL #: 2H RRCID -> 194008 COMPL. DATE 04/08/2012 TOTAL DEPTH 7487 PERF. 7590 - 9935

10	19809	X	18373	-0-	-1436	-0-	18306	2	67	9	N	61					90
11	19170	X	17586	-0-	-1584	-0-	17550	2	36	9	N	33	2	8			121
12	14415	X	13569	-0-	-846	-0-	13518	2	51	9	N	46	142	1			25
01	14415	X	8394	-0-	-6021	-0-	8376	2	18	9	N	16					41
02	13020	X	6315	-0-	-6705	-0-	6307	2	8	9	N	7					48
03	14415	X	7204	-0-	-7211	-0-	7200	2	4	9	N	4					52

CITY OF AURORA WELL #: 1 RRCID -> 194009 COMPL. DATE 12/10/2002 TOTAL DEPTH 7514 PERF. 7040 - 7420

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH-YORLUM UNIT WELL #: 1H RRCID -> 194032 COMPL. DATE 03/25/2013 TOTAL DEPTH 8865 PERF. 8950 - 11180

10	28117	X	15552	-0-	-12565	-0-	15529	2	23	9	N	21	4	8			40
11	27210	X	14114	-0-	-13096	-0-	14083	2	31	9	N	28					68
12	17019	X	12018	-0-	-5001	-0-	11964	2	54	9	N	49	2	8			115
01	17019	X	13908	-0-	-3111	-0-	13838	2	70	9	N	64	142	1	2	8	35
02	15372	X	14397	-0-	-975	-0-	14393	2	4	9	N	4	1	8			38
03	15562	X	13094	-0-	-2468	-0-	13093	2	1	9	N	1	1	8			38

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EAGLERIDGE OPERATING, LLC //CONT.// 238462
TETRA PAK WELL #: 1 RRCID -> 194037 COMPL. DATE 09/05/2003 TOTAL DEPTH 8990 PERF. 7950 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2005	N	2005	-0-	-0-	-0-	2005	2			N	-0-					28
11	2126	N	2126	-0-	-0-	-0-	2126	2			N	-0-					28
12	1932	N	1932	-0-	-0-	-0-	1932	2			N	-0-					28
01	2015	N	2015	-0-	-0-	-0-	2015	2			N	-0-					28
02	1609	N	1609	-0-	-0-	-0-	1609	2			N	-0-					28
*03	1716	N	1716	-0-	-0-	-0-	1716	2			N	-0-					28

ROSE-HARRIS UNIT WELL #: 1 RRCID -> 194061 COMPL. DATE 11/26/2003 TOTAL DEPTH 8990 PERF. 8130 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	971	-0-	-145	-0-	971	2			N	-0-					-0-
11	1050	N	1000	-0-	-50	-0-	1000	2			N	-0-					-0-
12	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-
01	1092	N	1092	-0-	-0-	-0-	1092	2			N	-0-					-0-
02	924	N	924	-0-	-0-	-0-	924	2			N	-0-					-0-
03	1023	N	992	-0-	-31	-0-	992	2			N	-0-					-0-

BONDS RANCH "E" WELL #: 4 RRCID -> 194075 COMPL. DATE 03/01/2003 TOTAL DEPTH 7600 PERF. 7234 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	X	1242	-0-	-246	-0-	1242	2			N	-0-					-0-
11	1350	N	1109	-0-	-241	-0-	1109	2			N	-0-					-0-
12	1519	N	708	-0-	-811	-0-	708	2			N	-0-					-0-
01	1240	N	491	-0-	-749	-0-	491	2			N	-0-					-0-
02	1036	N	483	-0-	-553	-0-	483	2			N	-0-					-0-
03	713	N	425	-0-	-288	-0-	425	2			N	-0-					-0-

SMITH-YORLUM UNIT WELL #: 4H RRCID -> 194278 COMPL. DATE 03/25/2013 TOTAL DEPTH 8728 PERF. 8895 - 11695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24459	X	16588	-0-	-7871	-0-	16581	2	7	9	N	6	1	8			65
11	22080	X	16089	-0-	-5991	-0-	16065	2	24	9	N	22	6	8			81
12	15358	X	15358	-0-	-0-	-0-	15348	2	10	9	N	9	2	8			88
01	14881	X	14881	-0-	-0-	-0-	14858	2	23	9	N	21	84	1			25
02	14804	X	14804	-0-	-0-	-0-	14804	2			N	-0-					25
*03	16672	X	16672	-0-	-0-	-0-	16671	2	1	9	N	1	1	8			25

OATES-STAR WELL #: 2H RRCID -> 194279 COMPL. DATE 06/15/2011 TOTAL DEPTH 7535 PERF. 7968 - 10828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8121	X	8121	-0-	-0-	-0-	8121	2			N	-0-					65
11	5082	X	5082	-0-	-0-	-0-	5082	2			N	-0-					65
12	7905	X	7905	-0-	-0-	-0-	7869	2	36	9	N	33	72	1	1	8	25
01	6488	X	6488	-0-	-0-	-0-	6488	2			N	-0-					25
02	8498	X	8498	-0-	-0-	-0-	8498	2			N	-0-					25
*03	8293	X	8293	-0-	-0-	-0-	8292	2	1	9	N	1	1	8			25

SMITH-YORLUM UNIT WELL #: 2H RRCID -> 194300 COMPL. DATE 03/25/2013 TOTAL DEPTH 8824 PERF. 8955 - 11755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19065	X	17000	-0-	-2065	-0-	16983	2	17	9	N	15	3	8			53
11	18450	X	16015	-0-	-2435	-0-	16002	2	13	9	N	12					65
12	17360	X	16085	-0-	-1275	-0-	16067	2	18	9	N	16	3	8			78
01	17360	X	14232	-0-	-3128	-0-	14212	2	20	9	N	18	1	8			95
02	15680	X	9609	-0-	-6071	-0-	9598	2	11	9	N	10					105
03	16988	X	9705	-0-	-7283	-0-	9704	2	1	9	N	1	1	8			105

SMITH-YORLUM UNIT WELL #: 6H RRCID -> 194305 COMPL. DATE 03/25/2013 TOTAL DEPTH 8863 PERF. 9040 - 12675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22289	X	20156	-0-	-2133	-0-	20154	2	2	9	N	2	114	1	2	8	39
11	21570	X	18669	-0-	-2901	-0-	18649	2	20	9	N	18	13	8			44
12	21948	X	19347	-0-	-2601	-0-	19344	2	3	9	N	3	3	8			44
01	21917	X	17876	-0-	-4041	-0-	17833	2	43	9	N	39	2	8			81
02	19796	X	16238	-0-	-3558	-0-	16232	2	6	9	N	5	1	8			85
03	20150	X	13406	-0-	-6744	-0-	13404	2	2	9	N	2	2	8			85

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EAGLERIDGE OPERATING, LLC //CONT.// 238462
FLEISCHAKER, STAR WELL #: 1 RRCID -> 194544 COMPL. DATE 02/14/2003 TOTAL DEPTH 9105 PERF. 8270 - 8980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1421	N	1421	-0-	-0-	-0-	1388	2	33	9	N	30	1	8			150
11	1650	N	1508	-0-	-142	-0-	1493	2	15	9	N	14	3	8			161
12	1457	N	1273	-0-	-184	-0-	1262	2	11	9	N	10					171
01	1708	N	1708	-0-	-0-	-0-	1693	2	15	9	N	14	154	1	1	8	30
02	1572	N	1572	-0-	-0-	-0-	1572	2			N	-0-					30
*03	1633	N	1633	-0-	-0-	-0-	1633	2			N	-0-					30

MAYDAY-UNT WELL #: 2H RRCID -> 195048 COMPL. DATE 11/01/2013 TOTAL DEPTH 8666 PERF. 9070 - 12010

10	39060	X	25905	-0-	-13155	-0-	25905	2			N	-0-					-0-
11	34710	X	24298	-0-	-10412	-0-	24298	2			N	-0-					-0-
12	23265	X	23265	-0-	-0-	-0-	23264	2	1	9	N	1	1	8			-0-
01	22351	X	21883	-0-	-468	-0-	21882	2	1	9	N	1	1	8			-0-
02	20188	X	18693	-0-	-1495	-0-	18693	2			N	-0-					-0-
03	22351	X	20080	-0-	-2271	-0-	20078	2	2	9	N	2	2	8			-0-

LILLY, SUSAN WELL #: 1 RRCID -> 195118 COMPL. DATE 06/09/2003 TOTAL DEPTH 7810 PERF. 7274 - 7700

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH-YORLUM UNIT WELL #: 7H RRCID -> 195171 COMPL. DATE 03/25/2013 TOTAL DEPTH 8704 PERF. 8160 - 12560

10	22359	X	22359	-0-	-0-	-0-	22326	2	33	9	N	30	48	1			128
11	21270	X	20663	-0-	-607	-0-	20621	2	42	9	N	38	3	8			163
12	22785	X	20890	-0-	-1895	-0-	20817	2	73	9	N	66	165	1	4	8	60
01	22785	X	20070	-0-	-2715	-0-	19992	2	78	9	N	71	90	1	5	8	36
02	20580	X	18047	-0-	-2533	-0-	18034	2	13	9	N	12	1	8			47
03	22351	X	19687	-0-	-2664	-0-	19681	2	6	9	N	5	5	8			47

VAN ZANDT WELL #: A 2 RRCID -> 195258 COMPL. DATE 03/05/2003 TOTAL DEPTH 7595 PERF. 7224 - 7456

10	949	N	949	-0-	-0-	-0-	949	2			N	-0-					-0-
11	955	N	955	-0-	-0-	-0-	955	2			N	-0-					-0-
12	961	N	961	-0-	-0-	-0-	961	2			N	-0-					-0-
01	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-
02	896	N	866	-0-	-30	-0-	866	2			N	-0-					-0-
03	961	N	914	-0-	-47	-0-	914	2			N	-0-					-0-

BELEW-STAR WELL #: 1 RRCID -> 195587 COMPL. DATE 05/10/2003 TOTAL DEPTH 7765 PERF. 7265 - 7719

10	1395	N	1140	-0-	-255	-0-	1140	2			N	-0-					42
11	1200	N	986	-0-	-214	-0-	985	2	1	9	N	1	1	8			42
12	1178	N	1045	-0-	-133	-0-	1045	2			N	-0-					42
01	1147	N	834	-0-	-313	-0-	834	2			N	-0-					42
02	945	N	945	-0-	-0-	-0-	945	2			N	-0-					42
*03	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					42

RSK-STAR WELL #: 3 RRCID -> 196342 COMPL. DATE 04/07/2003 TOTAL DEPTH 7626 PERF. 7069 - 7625

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EAGLERIDGE OPERATING, LLC //CONT.// 238462

PIRTLE-NGUYEN WELL #: 2 RRCID -> 196443 COMPL. DATE 06/03/2003 TOTAL DEPTH 7815 PERF. 7258 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
11	120	N	55	-0-	-65	-0-	55	2			N	-0-					-0-
12	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
01	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

LYNN, CATHY WELL #: 1 RRCID -> 196478 COMPL. DATE 07/15/2003 TOTAL DEPTH 8866 PERF. 8017 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	2112	-0-	-306	-0-	2112	2			N	-0-					-0-
11	2280	N	1927	-0-	-353	-0-	1927	2			N	-0-					-0-
12	2294	N	1926	-0-	-368	-0-	1926	2			N	-0-					-0-
01	2108	N	1886	-0-	-222	-0-	1886	2			N	-0-					-0-
02	1792	N	1684	-0-	-108	-0-	1684	2			N	-0-					-0-
03	1922	N	-0-	-0-	-1922	-0-					N	-0-					-0-

BELEW-STAR WELL #: 2 RRCID -> 196974 COMPL. DATE 08/06/2003 TOTAL DEPTH 7780 PERF. 7548 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	681	-0-	-32	-0-	681	2			N	-0-					25
11	810	N	351	-0-	-459	-0-	351	2			N	-0-					25
12	651	N	332	-0-	-319	-0-	332	2			N	-0-					25
01	682	N	285	-0-	-397	-0-	285	2			N	-0-					25
02	336	N	330	-0-	-6	-0-	330	2			N	-0-					25
03	341	N	295	-0-	-46	-0-	295	2			N	-0-					25

UNDERWOOD-BREEN WELL #: 2H RRCID -> 197242 COMPL. DATE 08/08/2013 TOTAL DEPTH 8707 PERF. 8910 - 12135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	46252	X	38081	-0-	-8171	-0-	38081	2			N	-0-					25
11	43890	X	34152	-0-	-9738	-0-	34146	2	6	9	N	5	5	8			25
12	DLQ G-10		35097	-0-	35097	35097	35095	2	2	9	N	2	2	8			25
01	DLQ G-10		33304	-0-	33304	68401	33302	2	2	9	N	2	2	8			25
02	DLQ G-10		30945	-0-	30945	99346	30944	2	1	9	N	1	1	8			25
*03	133234	X	33888	-0-	-99346	-0-	33887	2	1	9	N	1	1	8			25

HUDSON WELL #: 1 RRCID -> 197243 COMPL. DATE 02/22/2004 TOTAL DEPTH 8812 PERF. 7884 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	890	-0-	-40	-0-	890	2			N	-0-					-0-
11	900	N	685	-0-	-215	-0-	685	2			N	-0-					-0-
12	825	N	825	-0-	-0-	-0-	824	2	1	9	N	1	1	8			-0-
01	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-
02	644	N	623	-0-	-21	-0-	623	2			N	-0-					-0-
03	837	N	478	-0-	-359	-0-	476	2	2	9	N	2	2	8			-0-

SMITH-YORLUM UNIT WELL #: 3H RRCID -> 197262 COMPL. DATE 03/25/2013 TOTAL DEPTH 8828 PERF. 8950 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26939	X	22896	-0-	-4043	-0-	22895	2	1	9	N	1	1	8			31
11	26070	X	13042	-0-	-13028	-0-	13016	2	26	9	N	24					55
12	23467	X	10426	-0-	-13041	-0-	10392	2	34	9	N	31	3	8			83
01	23467	X	8502	-0-	-14965	-0-	8485	2	17	9	N	15	2	8			96
02	21168	X	7624	-0-	-13544	-0-	7615	2	9	9	N	8					104
03	22909	X	13127	-0-	-9782	-0-	13126	2	1	9	N	1	1	8			104

SMITH-YORLUM UNIT WELL #: 5H RRCID -> 197264 COMPL. DATE 12/01/2012 TOTAL DEPTH 8811 PERF. 8970 - 12075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19034	X	14262	-0-	-4772	-0-	14262	2			N	-0-					71
11	18420	X	13462	-0-	-4958	-0-	13454	2	8	9	N	7					78
12	17267	X	11517	-0-	-5750	-0-	11515	2	2	9	N	2	2	8			78
01	17267	X	14653	-0-	-2614	-0-	14644	2	9	9	N	8	44	1	1	8	41
02	15568	X	11737	-0-	-3831	-0-	11728	2	9	9	N	8	1	8			48
*03	16092	X	16092	-0-	-0-	-0-	16090	2	2	9	N	2	2	8			48

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EAGLERIDGE OPERATING, LLC //CONT.// 238462

CATES-STAR WELL #: 1 RRCID -> 197393 COMPL. DATE 07/23/2003 TOTAL DEPTH 7828 PERF. 7587 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2271	-0-	-674	-0-	2264	2	7	9	N	6	2	8			30
11	2340	X	2323	-0-	-17	-0-	2323	2			N	-0-					30
12	2294	X	1859	-0-	-435	-0-	1859	2			N	-0-					30
01	2263	N	1942	-0-	-321	-0-	1920	2	22	9	N	20					50
02	2156	N	1422	-0-	-734	-0-	1422	2			N	-0-					50
03	1860	N	1826	-0-	-34	-0-	1826	2			N	-0-					50

CATES-STAR WELL #: 2H RRCID -> 197394 COMPL. DATE 09/20/2012 TOTAL DEPTH 7757 PERF. 8037 - 9595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15221	X	12942	-0-	-2279	-0-	12863	2	79	9	N	72					158
11	13890	X	12110	-0-	-1780	-0-	12082	2	28	9	N	25					183
12	13950	X	12638	-0-	-1312	-0-	12614	2	24	9	N	22	167	1			38
01	13950	X	12307	-0-	-1643	-0-	12252	2	55	9	N	50					88
02	12278	X	12278	-0-	-0-	-0-	12265	2	13	9	N	12	1	8			99
03	12927	X	12452	-0-	-475	-0-	12361	2	91	9	N	83	155	1			27

LEATHERWOOD "A" WELL #: 1 RRCID -> 198017 COMPL. DATE 04/28/2004 TOTAL DEPTH 9070 PERF. 8170 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
11	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
12	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
01	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
02	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
*03	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-

FURST RANCH WELL #: F 1 RRCID -> 198059 COMPL. DATE 09/12/2003 TOTAL DEPTH N/A PERF. 8435 - 9955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	976	-0-	-512	-0-	976	2			N	-0-					-0-
11	1560	N	929	-0-	-631	-0-	929	2			N	-0-					-0-
12	1612	N	1100	-0-	-512	-0-	1100	2			N	-0-					-0-
01	961	N	855	-0-	-106	-0-	855	2			N	-0-					-0-
02	868	N	748	-0-	-120	-0-	748	2			N	-0-					-0-
03	1085	N	594	-0-	-491	-0-	594	2			N	-0-					-0-

FURST RANCH WELL #: J 1 RRCID -> 198060 COMPL. DATE 02/25/2005 TOTAL DEPTH 9365 PERF. 7748 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	866	-0-	-188	-0-	866	2			N	-0-					-0-
11	990	N	826	-0-	-164	-0-	826	2			N	-0-					-0-
12	985	N	985	-0-	-0-	-0-	985	2			N	-0-					-0-
01	868	N	550	-0-	-318	-0-	550	2			N	-0-					-0-
02	784	N	463	-0-	-321	-0-	463	2			N	-0-					-0-
03	992	N	780	-0-	-212	-0-	780	2			N	-0-					-0-

HILLIARD-FULTON UNIT WELL #: 1 RRCID -> 198492 COMPL. DATE 05/10/2004 TOTAL DEPTH 9464 PERF. 8489 - 9350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RAGLE UNIT WELL #: 1 RRCID -> 198493 COMPL. DATE 04/23/2004 TOTAL DEPTH 9565 PERF. 8528 - 9405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	61	-0-	-1	-0-	61	2			N	-0-					26
11	125	N	125	-0-	-0-	-0-	125	2			N	-0-					26
12	93	N	64	-0-	-29	-0-	64	2			N	-0-					26
01	215	N	215	-0-	-0-	-0-	215	2			N	-0-					26
02	112	N	61	-0-	-51	-0-	61	2			N	-0-					26
*03	160	N	160	-0-	-0-	-0-	160	2			N	-0-					26

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EAGLERIDGE OPERATING, LLC //CONT.// 238462

SORRELLS-MCBRIDE WELL #: 1 RRCID -> 198494 COMPL. DATE 02/08/2004 TOTAL DEPTH 9314 PERF. 8400 - 9210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	156	-0-	-185	-0-	156	2			N	-0-					-0-
11	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
12	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
01	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
02	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
*03	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-

HA AND RO UNIT WELL #: 1 RRCID -> 198495 COMPL. DATE 06/28/2004 TOTAL DEPTH 8982 PERF. 8153 - 8853

10	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
11	210	N	191	-0-	-19	-0-	191	2			N	-0-					-0-
12	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
01	217	N	35	-0-	-182	-0-	35	2			N	-0-					-0-
02	168	N	34	-0-	-134	-0-	34	2			N	-0-					-0-
*03	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-

ACME BRICK D UNIT WELL #: 2H RRCID -> 198918 COMPL. DATE 11/30/2003 TOTAL DEPTH 9615 PERF. 8518 - 9401

10	26010	X	26010	-0-	-0-	-0-	26010	2			N	-0-					6
11	26034	X	26034	-0-	-0-	-0-	26025	2	9	9	N	8	8	8			6
12	23051	X	23051	-0-	-0-	-0-	23048	2	3	9	N	3	3	8			6
01	15392	X	15392	-0-	-0-	-0-	15390	2	2	9	N	2	2	8			6
02	9062	X	9062	-0-	-0-	-0-	9062	2			N	-0-					6
*03	9818	X	9818	-0-	-0-	-0-	9818	2			N	-0-					6

BONNIE BRAE WELL #: 4H RRCID -> 198920 COMPL. DATE 02/17/2014 TOTAL DEPTH 9000 PERF. 9265 - 12195

*10	0	W	2810	-0-	2810	47208	2810	2			N	-0-					-0-
*11	0	W	4914	-0-	4914	52122	4903	2	11	9	N	10	10	8			-0-
*12	0	W	5315	-0-	5315	57437	5314	2	1	9	N	1	1	8			-0-
*01	0	W	9862	-0-	9862	67299	9860	2	2	9	N	2	2	8			-0-
*02	0	W	9079	-0-	9079	76378	9076	2	3	9	N	3	3	8			-0-
*03	0	W	7348	-0-	7348	83726	7346	2	2	9	N	2	2	8			-0-

SORRELLS-GAMBLE UNIT WELL #: 1 RRCID -> 198983 COMPL. DATE 04/19/2004 TOTAL DEPTH 9233 PERF. 8329 - 9110

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	62	N	23	-0-	-39	-0-	23	2			N	-0-					-0-

LIZZY "J" WELL #: 1H RRCID -> 199128 COMPL. DATE 11/25/2003 TOTAL DEPTH 9800 PERF. 8295 - 9800

10	6169	X	5788	-0-	-381	-0-	5788	2			N	-0-					-0-
11	5970	X	4954	-0-	-1016	-0-	4954	2			N	-0-					-0-
12	6138	X	4695	-0-	-1443	-0-	4695	2			N	-0-					-0-
01	6138	X	4449	-0-	-1689	-0-	4449	2			N	-0-					-0-
02	5544	X	3652	-0-	-1892	-0-	3652	2			N	-0-					-0-
03	5797	X	3797	-0-	-2000	-0-	3797	2			N	-0-					-0-

SPRINGSIDE-A WELL #: 2 RRCID -> 199143 COMPL. DATE 12/31/2003 TOTAL DEPTH 8819 PERF. 7932 - 8767

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EAGLERIDGE OPERATING, LLC //CONT.// 238462

ACME BRICK "D" WELL #: 1 RRCID -> 199511 COMPL. DATE 08/22/2004 TOTAL DEPTH 9536 PERF. 8546 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	49375	X	49375	-0-	-0-	-0-	49368	2	7	9	N	6	6	8			-0-
11	44585	X	44585	-0-	-0-	-0-	44568	2	17	9	N	15	15	8			-0-
12	44507	X	44507	-0-	-0-	-0-	44505	2	2	9	N	2	2	8			-0-
01	42830	X	42830	-0-	-0-	-0-	42829	2	1	9	N	1	1	8			-0-
02	37315	X	37315	-0-	-0-	-0-	37314	2	1	9	N	1	1	8			-0-
*03	38421	X	38421	-0-	-0-	-0-	38420	2	1	9	N	1	1	8			-0-

JOAB "B" WELL #: 1 RRCID -> 199512 COMPL. DATE 01/05/2005 TOTAL DEPTH 9139 PERF. 8285 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ACME BRICK "A" WELL #: 1 RRCID -> 199688 COMPL. DATE 11/08/2004 TOTAL DEPTH 9458 PERF. 8436 - 9318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	655	-0-	-27	-0-	655	2			N	-0-					-0-
11	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
12	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-
01	651	N	640	-0-	-11	-0-	640	2			N	-0-					-0-
02	364	N	286	-0-	-78	-0-	286	2			N	-0-					-0-
03	837	N	198	-0-	-639	-0-	198	2			N	-0-					-0-

RSK-STAR WELL #: 4H RRCID -> 199705 COMPL. DATE 04/08/2012 TOTAL DEPTH 7475 PERF. 7610 - 9910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16554	X	13475	-0-	-3079	-0-	13447	2	28	9	N	25					83
11	16650	X	11168	-0-	-5482	-0-	11157	2	11	9	N	10					93
12	17577	X	15448	-0-	-2129	-0-	15413	2	35	9	N	32	40	1			85
01	17577	X	16568	-0-	-1009	-0-	16529	2	39	9	N	35					120
02	15876	X	15779	-0-	-97	-0-	15779	2			N	-0-					120
03	15438	X	14944	-0-	-494	-0-	14936	2	8	9	N	7					127

BAUDOUIN "B" WELL #: 1 RRCID -> 199746 COMPL. DATE 07/15/2004 TOTAL DEPTH 9165 PERF. 8335 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	188	X	6	-0-	-182	-0-	6	2			N	-0-					-0-
11	29	X	29	-0-	-0-	-0-	29	2			N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SPRINGSIDE-A WELL #: A 3H RRCID -> 200340 COMPL. DATE 05/01/2013 TOTAL DEPTH 8598 PERF. 7959 - 11425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43617	X	39431	-0-	-4186	-0-	39427	2	4	9	N	4	4	8			-0-
11	42210	X	36843	-0-	-5367	-0-	36834	2	9	9	N	8	8	8			-0-
12	40672	X	36604	-0-	-4068	-0-	36602	2	2	9	N	2	2	8			-0-
01	40672	X	34226	-0-	-6446	-0-	34225	2	1	9	N	1	1	8			-0-
02	36176	X	31052	-0-	-5124	-0-	31051	2	1	9	N	1	1	8			-0-
03	39432	X	34840	-0-	-4592	-0-	34839	2	1	9	N	1	1	8			-0-

PITNER WELL #: 2 RRCID -> 200765 COMPL. DATE 02/11/2004 TOTAL DEPTH 11292 PERF. 9790 - 11261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	X	-0-	-0-	-620	-0-					N	-0-					-0-
11	600	X	521	-0-	-79	-0-	521	2			N	-0-					-0-
12	589	X	548	-0-	-41	-0-	548	2			N	-0-					-0-
01	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
02	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
03	558	N	-0-	-0-	-558	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EAGLERIDGE OPERATING, LLC //CONT.// 238462

OATES-STAR WELL #: 3H RRCID -> 201543 COMPL. DATE 11/07/2011 TOTAL DEPTH 7560 PERF. 7535 - 10535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17949	X	14574	-0-	-3375	-0-	14537	2	37	9	N	34	2	8			68
11	17370	X	11642	-0-	-5728	-0-	11558	2	84	9	N	76	111	1	3	8	30
12	12059	X	11048	-0-	-1011	-0-	11029	2	19	9	N	17	1	8			46
01	12059	X	9594	-0-	-2465	-0-	9440	2	154	9	N	140	161	1			25
02	10892	X	8425	-0-	-2467	-0-	8400	2	25	9	N	23					48
03	12059	X	9286	-0-	-2773	-0-	9251	2	35	9	N	32					80

GAMBLE-BOYD UNIT WELL #: 1 RRCID -> 201621 COMPL. DATE 05/08/2004 TOTAL DEPTH 9281 PERF. 8402 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ACME BRICK "B" WELL #: 1 RRCID -> 202203 COMPL. DATE 11/19/2004 TOTAL DEPTH 9562 PERF. 8552 - 9458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	798	-0-	-70	-0-	798	2			N	-0-					-0-
11	1170	N	1129	-0-	-41	-0-	1129	2			N	-0-					-0-
12	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					-0-
01	806	N	532	-0-	-274	-0-	532	2			N	-0-					-0-
02	1064	N	512	-0-	-552	-0-	512	2			N	-0-					-0-
*03	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-

LAWRENCE, DARBY WELL #: 1 RRCID -> 202289 COMPL. DATE 06/04/2004 TOTAL DEPTH 8688 PERF. 8934 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	116	X	116	-0-	-0-	-0-	116	2			N	-0-					168
11	140	X	140	-0-	-0-	-0-	140	2			N	-0-					168
*12	50	X	50	-0-	-0-	-0-	50	2			N	-0-					168
*01	51	X	51	-0-	-0-	-0-	51	2			N	-0-					168
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					168
03	T. A.		176	-0-	176	176	176	2			N	-0-					168

FURST RANCH WELL #: G 1 RRCID -> 202441 COMPL. DATE 05/01/2004 TOTAL DEPTH 9000 PERF. 7982 - 10462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	982	-0-	-351	-0-	982	2			N	-0-					-0-
11	1830	N	821	-0-	-1009	-0-	821	2			N	-0-					-0-
12	1643	N	850	-0-	-793	-0-	850	2			N	-0-					-0-
01	992	N	768	-0-	-224	-0-	768	2			N	-0-					-0-
02	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-
*03	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-

SPRINGSIDE-A WELL #: 4 RRCID -> 202469 COMPL. DATE 05/20/2004 TOTAL DEPTH 8855 PERF. 8018 - 8812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	309	-0-	-869	-0-	309	2			N	-0-					-0-
11	1050	N	499	-0-	-551	-0-	499	2			N	-0-					-0-
12	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
01	970	N	970	-0-	-0-	-0-	970	2			N	-0-					-0-
02	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
*03	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-

DAVIS WELL #: 1H RRCID -> 203599 COMPL. DATE 06/04/2004 TOTAL DEPTH 8338 PERF. 9152 - 10344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6463	X	6463	-0-	-0-	-0-	6457	2	6	9	N	5					30
11	6499	X	6499	-0-	-0-	-0-	6492	2	7	9	N	6					36
12	7175	X	7175	-0-	-0-	-0-	7171	2	4	9	N	4					40
01	7287	X	7287	-0-	-0-	-0-	7287	2			N	-0-					40
02	6035	X	6035	-0-	-0-	-0-	6035	2			N	-0-					40
*03	7601	X	7601	-0-	-0-	-0-	7600	2	1	9	N	1	1	8			40

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EAGLERIDGE OPERATING, LLC //CONT.// 238462
ACME BRICK "C" WELL #: 1 RRCID -> 204270 COMPL. DATE 01/02/2005 TOTAL DEPTH 9544 PERF. 8510 - 9437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	924	-0-	-68	-0-	924	2			N	-0-					-0-
11	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-
12	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-
01	930	N	522	-0-	-408	-0-	522	2			N	-0-					-0-
02	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-
*03	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					-0-

FURST RANCH WELL #: G 2R RRCID -> 204657 COMPL. DATE 09/27/2004 TOTAL DEPTH 8432 PERF. 7830 - 7926

10	1736	N	543	-0-	-1193	-0-	543	2			N	-0-					-0-
11	1620	N	901	-0-	-719	-0-	901	2			N	-0-					-0-
12	1395	N	828	-0-	-567	-0-	828	2			N	-0-					-0-
01	558	N	404	-0-	-154	-0-	404	2			N	-0-					-0-
02	840	N	160	-0-	-680	-0-	160	2			N	-0-					-0-
03	837	N	138	-0-	-699	-0-	138	2			N	-0-					-0-

MEADOR-HAMMER WELL #: 1 RRCID -> 205198 COMPL. DATE 11/08/2004 TOTAL DEPTH 7325 PERF. 8664 - 11619

10	10230	X	8523	-0-	-1707	-0-	8523	2			N	-0-					-0-
11	9690	X	9293	-0-	-397	-0-	9293	2			N	-0-					-0-
12	9951	X	8347	-0-	-1604	-0-	8347	2			N	-0-					-0-
01	9703	X	7731	-0-	-1972	-0-	7731	2			N	-0-					-0-
02	8764	X	6986	-0-	-1778	-0-	6986	2			N	-0-					-0-
03	9610	X	-0-	-0-	-9610	-0-					N	1	1	8			-0-

FURST RANCH WELL #: J 2 RRCID -> 205429 COMPL. DATE 08/19/2004 TOTAL DEPTH 8467 PERF. 7888 - 8420

10	1426	N	405	-0-	-1021	-0-	405	2			N	-0-					-0-
11	810	N	406	-0-	-404	-0-	406	2			N	-0-					-0-
12	992	N	372	-0-	-620	-0-	372	2			N	-0-					-0-
01	403	N	190	-0-	-213	-0-	190	2			N	-0-					-0-
02	392	N	176	-0-	-216	-0-	176	2			N	-0-					-0-
03	372	N	141	-0-	-231	-0-	141	2			N	-0-					-0-

FURST RANCH WELL #: A 1 RRCID -> 205430 COMPL. DATE 11/01/2004 TOTAL DEPTH 8132 PERF. 8207 - 9668

10	1643	N	1445	-0-	-198	-0-	1445	2			N	-0-					-0-
11	1800	N	1374	-0-	-426	-0-	1374	2			N	-0-					-0-
12	2015	N	1148	-0-	-867	-0-	1148	2			N	-0-					-0-
01	1457	N	1081	-0-	-376	-0-	1081	2			N	-0-					-0-
02	1288	N	1007	-0-	-281	-0-	1007	2			N	-0-					-0-
03	1147	N	687	-0-	-460	-0-	687	2			N	-0-					-0-

MAYDAY-MASON UNIT WELL #: 1H RRCID -> 205440 COMPL. DATE 07/01/2013 TOTAL DEPTH 8724 PERF. 8915 - 12345

10	47368	X	39159	-0-	-8209	-0-	39159	2			N	-0-					-0-
11	44280	X	35021	-0-	-9259	-0-	35021	2			N	-0-					-0-
12	DLQ G-10		36125	-0-	36125	36125	36123	2	2	9	N	2	2	8			-0-
01	DLQ G-10		34607	-0-	34607	70732	34606	2	1	9	N	1	1	8			-0-
02	DLQ G-10		31216	-0-	31216	101948	31215	2	1	9	N	1	1	8			-0-
*03	136200	X	34252	-0-	-101948	-0-	34249	2	3	9	N	3	3	8			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EAGLERIDGE OPERATING, LLC //CONT.// 238462

DENTON CJW WELL #: 1 RRCID -> 208363 COMPL. DATE 03/08/2005 TOTAL DEPTH 8752 PERF. 9191 - 12206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	997	-0-	-398	-0-	997	2			N	-0-					-0-
11	1320	N	835	-0-	-485	-0-	834	2	1	9	N	1	1	8			-0-
12	1287	N	1287	-0-	-0-	-0-	1287	2			N	-0-					-0-
01	992	N	875	-0-	-117	-0-	875	2			N	-0-					-0-
02	784	N	439	-0-	-345	-0-	439	2			N	-0-					-0-
03	1302	N	-0-	-0-	-1302	-0-					N	-0-					-0-

FURST RANCH WELL #: H 1 RRCID -> 212029 COMPL. DATE 08/05/2005 TOTAL DEPTH 8089 PERF. 8300 - 10346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	X	1311	-0-	-735	-0-	1311	2			N	-0-					-0-
11	1980	X	542	-0-	-1438	-0-	542	2			N	-0-					-0-
12	1798	X	1220	-0-	-578	-0-	1220	2			N	-0-					-0-
01	1798	X	898	-0-	-900	-0-	898	2			N	-0-					-0-
02	1624	X	1177	-0-	-447	-0-	1177	2			N	-0-					-0-
03	1302	X	1220	-0-	-82	-0-	1220	2			N	-0-					-0-

FURST RANCH WELL #: I 2 H RRCID -> 212527 COMPL. DATE 07/14/2005 TOTAL DEPTH 7976 PERF. 8200 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	861	-0-	-565	-0-	861	2			N	-0-					-0-
11	1110	N	790	-0-	-320	-0-	790	2			N	-0-					-0-
12	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					-0-
01	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-
02	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-
03	1147	N	815	-0-	-332	-0-	815	2			N	-0-					-0-

CATES PARTNER UNIT WELL #: 2 RRCID -> 213303 COMPL. DATE 11/04/2005 TOTAL DEPTH 8683 PERF. 8650 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3977	X	3977	-0-	-0-	-0-	3909	2	68	9	N	62					155
11	2940	X	640	-0-	-2300	-0-	640	2			N	-0-					155
12	3148	X	3148	-0-	-0-	-0-	3109	2	39	9	N	35	190	1			-0-
01	3038	X	2624	-0-	-414	-0-	2560	2	64	9	N	58					58
02	2744	X	700	-0-	-2044	-0-	700	2			N	-0-					58
*03	3545	X	3545	-0-	-0-	-0-	3545	2			N	-0-					58

PITTS WELL #: 1 RRCID -> 213399 COMPL. DATE 02/07/2005 TOTAL DEPTH 8060 PERF. 7398 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	26					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	26					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	26					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	26					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	26					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	26					N	-0-					-0-

VAUGHN WELL #: 1 RRCID -> 215827 COMPL. DATE 11/20/2006 TOTAL DEPTH 8880 PERF. 8124 - 9068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GUYER, J. H. WELL #: 1 RRCID -> 215832 COMPL. DATE 05/20/2004 TOTAL DEPTH 9250 PERF. 8314 - 9106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1267	X	1267	-0-	-0-	-0-	1267	2			N	-0-					-0-
11	1802	X	1802	-0-	-0-	-0-	1802	2			N	-0-					-0-
12	1982	N	1982	-0-	-0-	-0-	1982	2			N	-0-					-0-
01	1833	N	1833	-0-	-0-	-0-	1833	2			N	-0-					-0-
02	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					-0-
03	1333	N	1019	-0-	-314	-0-	1019	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EAGLERIDGE OPERATING, LLC //CONT.// 238462
D. C. C. WELL #: 6 RRCID -> 215833 COMPL. DATE 08/31/2005 TOTAL DEPTH 8855 PERF. 8335 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, BERNIECE WELL #: 1 RRCID -> 215834 COMPL. DATE 08/16/2005 TOTAL DEPTH 8935 PERF. 8440 - 8885

10	1891	X	972	-0-	-919	-0-	972	2			N	-0-					-0-
11	1830	X	974	-0-	-856	-0-	974	2			N	-0-					-0-
12	806	X	740	-0-	-66	-0-	740	2			N	-0-					-0-
01	1315	X	1315	-0-	-0-	-0-	1315	2			N	-0-					-0-
02	896	X	544	-0-	-352	-0-	544	2			N	-0-					-0-
03	744	N	440	-0-	-304	-0-	440	2			N	-0-					-0-

MAYDAY-UNT WELL #: 3H RRCID -> 216209 COMPL. DATE 07/17/2004 TOTAL DEPTH 9039 PERF. 8602 - 8753

10	0	W	34447	-0-	34447	476205	34447	2			N	-0-					-0-
11	481618	X	5413	-0-	-476205	-0-	5413	2			N	-0-					-0-
12	29864	X	29864	-0-	-0-	-0-	29863	2	1	9	N	1	1	8			-0-
01	29290	X	29290	-0-	-0-	-0-	29289	2	1	9	N	1	1	8			-0-
02	26028	X	26028	-0-	-0-	-0-	26028	2			N	-0-					-0-
*03	27569	X	27569	-0-	-0-	-0-	27569	2			N	-0-					-0-

UNDERWOOD-BREEN WELL #: 1H RRCID -> 216210 COMPL. DATE 08/08/2013 TOTAL DEPTH 8680 PERF. 8695 - 12855

10	49042	X	41378	-0-	-7664	-0-	41378	2			N	-0-					-0-
11	47460	X	38584	-0-	-8876	-0-	38584	2			N	-0-					-0-
12	DLQ G-10		38395	-0-	38395	38395	38392	2	3	9	N	3	3	8			-0-
01	DLQ G-10		37304	-0-	37304	75699	37304	2			N	-0-					-0-
02	DLQ G-10		33191	-0-	33191	108890	33190	2	1	9	N	1	1	8			-0-
*03	144751	X	35861	-0-	-108890	-0-	35860	2	1	9	N	1	1	8			-0-

HUDSON UNIT WELL #: 2H RRCID -> 217173 COMPL. DATE 04/21/2006 TOTAL DEPTH 8592 PERF. 8890 - 11534

10	13888	X	11640	-0-	-2248	-0-	11638	2	2	9	N	2	2	8			-0-
11	13290	X	10583	-0-	-2707	-0-	10572	2	11	9	N	10	10	8			-0-
12	13051	X	11921	-0-	-1130	-0-	11920	2	1	9	N	1	1	8			-0-
01	13051	X	11419	-0-	-1632	-0-	11418	2	1	9	N	1	1	8			-0-
02	10500	X	10330	-0-	-170	-0-	10329	2	1	9	N	1	1	8			-0-
03	11935	X	11187	-0-	-748	-0-	11187	2			N	-0-					-0-

FURST RANCH WELL #: D 2 RRCID -> 218718 COMPL. DATE 04/04/2005 TOTAL DEPTH 7327 PERF. 8280 - 9967

10	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
11	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					-0-
12	1736	N	129	-0-	-1607	-0-	129	2			N	-0-					-0-
01	868	N	294	-0-	-574	-0-	294	2			N	-0-					-0-
02	1092	N	39	-0-	-1053	-0-	39	2			N	-0-					-0-
03	124	N	57	-0-	-67	-0-	57	2			N	-0-					-0-

FURST RANCH WELL #: D 3 H RRCID -> 218738 COMPL. DATE 04/18/2006 TOTAL DEPTH 7936 PERF. 8294 - 10456

10	899	X	142	-0-	-757	-0-	142	2			N	-0-					-0-
11	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
12	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
01	155	N	4	-0-	-151	-0-	4	2			N	-0-					-0-
02	308	N	-0-	-0-	-308	-0-					N	-0-					-0-
03	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EAGLERIDGE OPERATING, LLC //CONT.// 238462

FURST RANCH WELL #: D 1 RRCID -> 219938 COMPL. DATE 04/25/2006 TOTAL DEPTH 7888 PERF. 8396 - 10406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	1906	-0-	-295	-0-	1906	2			N	-0-					-0-
11	1624	N	1624	-0-	-0-	-0-	1624	2			N	-0-					-0-
12	2728	X	982	-0-	-1746	-0-	982	2			N	-0-					-0-
01	2728	X	1212	-0-	-1516	-0-	1212	2			N	-0-					-0-
02	2464	X	1150	-0-	-1314	-0-	1150	2			N	-0-					-0-
03	1891	X	817	-0-	-1074	-0-	817	2			N	-0-					-0-

FURST RANCH WELL #: L 1 RRCID -> 221235 COMPL. DATE 05/07/2006 TOTAL DEPTH 7313 PERF. 8400 - 10150

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FURST RANCH WELL #: L 2 RRCID -> 221236 COMPL. DATE 05/26/2006 TOTAL DEPTH 7988 PERF. 8246 - 10174

10	2573	X	378	-0-	-2195	-0-	378	2			N	-0-					-0-
11	2490	X	903	-0-	-1587	-0-	903	2			N	-0-					-0-
12	1116	N	-0-	-0-	-1116	-0-					N	-0-					-0-
01	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
02	840	N	-0-	-0-	-840	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FURST RANCH WELL #: A 2 RRCID -> 223732 COMPL. DATE 07/08/2006 TOTAL DEPTH 8068 PERF. 8700 - 10150

10	3131	X	522	-0-	-2609	-0-	522	2			N	-0-					-0-
11	3030	X	718	-0-	-2312	-0-	718	2			N	-0-					-0-
12	1953	X	832	-0-	-1121	-0-	832	2			N	-0-					-0-
01	1953	X	549	-0-	-1404	-0-	549	2			N	-0-					-0-
02	812	X	277	-0-	-535	-0-	277	2			N	-0-					-0-
03	837	X	299	-0-	-538	-0-	299	2			N	-0-					-0-

FURST RANCH WELL #: B 1 RRCID -> 223943 COMPL. DATE 08/09/2006 TOTAL DEPTH 8016 PERF. 8800 - 9700

10	2976	X	1469	-0-	-1507	-0-	1469	2			N	-0-					-0-
11	2880	X	1462	-0-	-1418	-0-	1462	2			N	-0-					-0-
12	2294	X	1391	-0-	-903	-0-	1391	2			N	-0-					-0-
01	2294	X	1019	-0-	-1275	-0-	1019	2			N	-0-					-0-
02	2072	X	665	-0-	-1407	-0-	665	2			N	-0-					-0-
03	1395	N	756	-0-	-639	-0-	756	2			N	-0-					-0-

FURST RANCH WELL #: B 2 H RRCID -> 223944 COMPL. DATE 06/19/2006 TOTAL DEPTH 8015 PERF. 7717 - 9450

10	1457	N	855	-0-	-602	-0-	855	2			N	-0-					-0-
11	1320	N	705	-0-	-615	-0-	705	2			N	-0-					-0-
12	1302	N	832	-0-	-470	-0-	832	2			N	-0-					-0-
01	868	N	635	-0-	-233	-0-	635	2			N	-0-					-0-
02	672	N	545	-0-	-127	-0-	545	2			N	-0-					-0-
03	837	N	613	-0-	-224	-0-	613	2			N	-0-					-0-

FURST RANCH WELL #: C 2 H RRCID -> 226685 COMPL. DATE 08/30/2006 TOTAL DEPTH 7364 PERF. 8550 - 9750

10	2108	X	594	-0-	-1514	-0-	594	2			N	-0-					-0-
11	2040	X	704	-0-	-1336	-0-	704	2			N	-0-					-0-
12	2046	X	1798	-0-	-248	-0-	1798	2			N	-0-					-0-
01	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
02	644	N	628	-0-	-16	-0-	628	2			N	-0-					-0-
03	1798	N	642	-0-	-1156	-0-	642	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EAGLERIDGE OPERATING, LLC //CONT.// 238462

FURST RANCH WELL #: C 1 H RRCID -> 226686 COMPL. DATE 09/16/2006 TOTAL DEPTH 7998 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-
11	987	N	987	-0-	-0-	-0-	987	2			N	-0-					-0-
12	651	N	136	-0-	-515	-0-	136	2			N	-0-					-0-
01	651	N	343	-0-	-308	-0-	343	2			N	-0-					-0-
02	588	N	212	-0-	-376	-0-	212	2			N	-0-					-0-
*03	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-

MAYDAY-UNT WELL #: 4H RRCID -> 229906 COMPL. DATE 11/01/2013 TOTAL DEPTH 8816 PERF. 8915 - 11887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	153140	X	41685	-0-	-111455	-0-	41685	2			N	-0-					-0-
11	64061	X	64061	-0-	-0-	-0-	64058	2	3	9	N	3	3	8			-0-
12	DLQ G-10		36659	-0-	36659	36659	36655	2	4	9	N	4	4	8			-0-
01	DLQ G-10		34717	-0-	34717	71376	34717	2			N	-0-					-0-
02	DLQ G-10		31601	-0-	31601	102977	31601	2			N	-0-					-0-
*03	136138	X	33161	-0-	-102977	-0-	33160	2	1	9	N	1	1	8			-0-

MEADOR-HAMMER WELL #: 2 RRCID -> 230176 COMPL. DATE 03/24/2007 TOTAL DEPTH 8543 PERF. 8710 - 10945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5961	X	5961	-0-	-0-	-0-	5961	2			N	-0-					-0-
11	4530	X	4284	-0-	-246	-0-	4284	2			N	-0-					-0-
12	4464	X	4205	-0-	-259	-0-	4205	2			N	-0-					-0-
01	4588	X	3185	-0-	-1403	-0-	3185	2			N	-0-					-0-
02	4144	X	3044	-0-	-1100	-0-	3044	2			N	-0-					-0-
03	4588	X	-0-	-0-	-4588	-0-					N	-0-					-0-

FURST RANCH WELL #: I 3 H RRCID -> 231429 COMPL. DATE 11/20/2006 TOTAL DEPTH 8012 PERF. 8450 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	1301	-0-	-2202	-0-	1301	2			N	-0-					-0-
11	3390	X	1217	-0-	-2173	-0-	1217	2			N	-0-					-0-
12	3348	X	1054	-0-	-2294	-0-	1054	2			N	-0-					-0-
01	3348	X	799	-0-	-2549	-0-	799	2			N	-0-					-0-
02	2940	X	656	-0-	-2284	-0-	656	2			N	-0-					-0-
03	1302	X	493	-0-	-809	-0-	493	2			N	-0-					-0-

FOSTER WELL #: 1 RRCID -> 233033 COMPL. DATE 04/14/2007 TOTAL DEPTH 9023 PERF. 8558 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1232	-0-	-194	-0-	1232	2			N	-0-					146
11	1206	N	1206	-0-	-0-	-0-	1206	2			N	-0-					146
12	1183	N	1183	-0-	-0-	-0-	1183	2			N	-0-					146
01	1240	N	380	-0-	-860	-0-	351	2	29	9	N	26	172	1			-0-
02	1120	N	-0-	-0-	-1120	-0-					N	-0-					-0-
03	1178	N	-0-	-0-	-1178	-0-					N	-0-					-0-

BONDS RANCH E WELL #: 6 H RRCID -> 234056 COMPL. DATE 04/03/2007 TOTAL DEPTH 7150 PERF. 7650 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5363	X	4419	-0-	-944	-0-	4419	2			N	-0-					-0-
11	5190	X	5147	-0-	-43	-0-	5147	2			N	-0-					-0-
12	5977	X	5977	-0-	-0-	-0-	5977	2			N	-0-					-0-
01	5898	X	5898	-0-	-0-	-0-	5898	2			N	-0-					-0-
02	5132	X	5132	-0-	-0-	-0-	5132	2			N	-0-					-0-
*03	5218	X	5218	-0-	-0-	-0-	5218	2			N	-0-					-0-

FIRST BAPTIST CHURCH SLIDELL WELL #: 1 H RRCID -> 237554 COMPL. DATE 08/20/2007 TOTAL DEPTH 8504 PERF. 8501 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EAGLERIDGE OPERATING, LLC //CONT.// 238462

GUYER WELL #: 6 RRCID -> 239169 COMPL. DATE 10/12/2007 TOTAL DEPTH 9210 PERF. 8602 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1109	-0-	-1991	5085	1109	2			N	-0-					-0-
11	3000	N	1260	-0-	-1740	3345	1260	2			N	-0-					-0-
12	3100	N	1605	-0-	-1495	1850	1605	2			N	-0-					-0-
01	3100	N	1639	-0-	-1461	389	1639	2			N	-0-					-0-
02	2356	N	1967	-0-	-389	-0-	1967	2			N	-0-					-0-
*03	1563	N	1563	-0-	-0-	-0-	1563	2			N	-0-					-0-

JONES, BERNIECE WELL #: 2 RRCID -> 239171 COMPL. DATE 03/30/2007 TOTAL DEPTH 8905 PERF. 8136 - 8850

10	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
11	570	N	356	-0-	-214	-0-	356	2			N	-0-					-0-
12	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
01	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
02	336	N	310	-0-	-26	-0-	310	2			N	-0-					-0-
03	527	N	405	-0-	-122	-0-	405	2			N	-0-					-0-

D. C. C. WELL #: 5 RRCID -> 239181 COMPL. DATE 01/05/2007 TOTAL DEPTH 8821 PERF. 8475 - 9190

10	496	N	431	-0-	-65	-0-	431	2			N	-0-					-0-
11	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
12	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
01	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
02	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
*03	931	N	931	-0-	-0-	-0-	931	2			N	-0-					-0-

GUYER WELL #: 3 RRCID -> 239184 COMPL. DATE 09/20/2007 TOTAL DEPTH 9213 PERF. 8580 - 9564

10	2611	X	2611	-0-	-0-	-0-	2611	2			N	-0-					-0-
11	3235	X	3235	-0-	-0-	-0-	3235	2			N	-0-					-0-
12	2542	X	2227	-0-	-315	-0-	2227	2			N	-0-					-0-
01	2542	X	2323	-0-	-219	-0-	2323	2			N	-0-					-0-
02	2296	X	2114	-0-	-182	-0-	2114	2			N	-0-					-0-
*03	2769	X	2769	-0-	-0-	-0-	2769	2			N	-0-					-0-

FOSTER-MCPEEK WELL #: 1 RRCID -> 239187 COMPL. DATE 09/23/2006 TOTAL DEPTH 9036 PERF. 8560 - 9000

10	1147	N	940	-0-	-207	-0-	940	2			N	-0-					58
11	1020	N	799	-0-	-221	-0-	799	2			N	-0-					58
12	992	N	788	-0-	-204	-0-	788	2			N	-0-					58
01	930	N	224	-0-	-706	-0-	224	2			N	-0-					58
02	756	N	-0-	-0-	-756	-0-					N	-0-					58
03	775	N	-0-	-0-	-775	-0-					N	-0-					58

GUYER WELL #: 5 RRCID -> 239189 COMPL. DATE 10/07/2007 TOTAL DEPTH 9185 PERF. 8717 - 9660

10	2170	N	1227	-0-	-943	-0-	1227	2			N	-0-					-0-
11	2340	N	1847	-0-	-493	-0-	1847	2			N	-0-					-0-
12	1767	N	1620	-0-	-147	-0-	1620	2			N	-0-					-0-
01	1367	N	1367	-0-	-0-	-0-	1367	2			N	-0-					-0-
02	1736	N	686	-0-	-1050	-0-	686	2			N	-0-					-0-
03	1612	N	1538	-0-	-74	-0-	1538	2			N	-0-					-0-

GUYER WELL #: 4 RRCID -> 239193 COMPL. DATE 09/28/2007 TOTAL DEPTH 9097 PERF. 8818 - 9880

10	3100	N	1356	-0-	-1744	5226	1356	2			N	-0-					-0-
11	3000	N	1687	-0-	-1313	3913	1687	2			N	-0-					-0-
12	3100	N	1675	-0-	-1425	2488	1675	2			N	-0-					-0-
01	3100	N	1313	-0-	-1787	701	1313	2			N	-0-					-0-
02	1947	N	1246	-0-	-701	-0-	1246	2			N	-0-					-0-
*03	1632	N	1632	-0-	-0-	-0-	1632	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EAGLERIDGE OPERATING, LLC //CONT.// 238462
MCPEEK, GERTRUDE WELL #: 1 RRCID -> 239411 COMPL. DATE 01/22/2008 TOTAL DEPTH 9052 PERF. 8398 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2313	N	681	-0-	-1632	-0-	681	2			Y	-0-					48
11	870	N	821	-0-	-49	-0-	821	2			Y	-0-					48
12	775	N	678	-0-	-97	-0-	678	2			Y	-0-					48
01	682	N	171	-0-	-511	-0-	171	2			Y	-0-					48
02	756	N	-0-	-0-	-756	-0-					Y	-0-					48
03	682	N	-0-	-0-	-682	-0-					Y	-0-					48

WOODLAND ESTATES EAST UNIT WELL #: 2H RRCID -> 241247 COMPL. DATE 01/02/2009 TOTAL DEPTH 7949 PERF. 8220 - 10661

10	6448	X	1288	-0-	-5160	-0-	1288	2			N	-0-					-0-
11	6240	X	205	-0-	-6035	-0-	205	2			N	-0-					-0-
12	6386	X	652	-0-	-5734	-0-	652	2			N	-0-					-0-
01	5704	X	510	-0-	-5194	-0-	510	2			N	-0-					-0-
02	1176	X	372	-0-	-804	-0-	372	2			N	-0-					-0-
03	1302	X	220	-0-	-1082	-0-	220	2			N	-0-					-0-

SPRINGSIDE B WELL #: 4D RRCID -> 241327 COMPL. DATE 12/03/2012 TOTAL DEPTH 8625 PERF. 8040 - 10480

10	24079	X	24079	-0-	-0-	-0-	24077	2	2	9	N	2	2	8			-0-
11	22621	X	22621	-0-	-0-	-0-	22612	2	9	9	N	8	8	8			-0-
12	25110	X	22825	-0-	-2285	-0-	22824	2	1	9	N	1	1	8			-0-
01	25110	X	21561	-0-	-3549	-0-	21559	2	2	9	N	2	2	8			-0-
02	22344	X	19516	-0-	-2828	-0-	19515	2	1	9	N	1	1	8			-0-
03	24087	X	20309	-0-	-3778	-0-	20308	2	1	9	N	1	1	8			-0-

BONDS RANCH E WELL #: 7H RRCID -> 242141 COMPL. DATE 03/17/2007 TOTAL DEPTH 7084 PERF. 8200 - 9950

10	5074	X	5074	-0-	-0-	-0-	5074	2			N	-0-					-0-
11	4645	X	4645	-0-	-0-	-0-	4645	2			N	-0-					-0-
12	5213	X	5213	-0-	-0-	-0-	5213	2			N	-0-					-0-
01	4953	X	4953	-0-	-0-	-0-	4953	2			N	-0-					-0-
02	4618	X	4618	-0-	-0-	-0-	4618	2			N	-0-					-0-
*03	5205	X	5205	-0-	-0-	-0-	5205	2			N	-0-					-0-

WOODLAND ESTATES WEST UNIT WELL #: 3H RRCID -> 242590 COMPL. DATE 01/03/2009 TOTAL DEPTH 7892 PERF. 8400 - 11341

10	15314	X	446	-0-	-14868	-0-	446	2			N	-0-					-0-
11	14820	X	6401	-0-	-8419	-0-	6401	2			N	-0-					-0-
12	9566	X	9566	-0-	-0-	-0-	9566	2			N	-0-					-0-
01	10080	X	10080	-0-	-0-	-0-	10080	2			N	-0-					-0-
02	8630	X	8630	-0-	-0-	-0-	8630	2			N	-0-					-0-
*03	9070	X	9070	-0-	-0-	-0-	9070	2			N	-0-					-0-

JONES, BERNIECE WELL #: 4 RRCID -> 245053 COMPL. DATE 10/22/2007 TOTAL DEPTH 8985 PERF. 8606 - 9482

10	2790	X	661	-0-	-2129	-0-	661	2			N	-0-					-0-
11	2700	X	588	-0-	-2112	-0-	588	2			N	-0-					-0-
12	795	X	795	-0-	-0-	-0-	795	2			N	-0-					-0-
01	651	X	393	-0-	-258	-0-	393	2			N	-0-					-0-
02	560	N	205	-0-	-355	-0-	205	2			N	-0-					-0-
03	806	N	371	-0-	-435	-0-	371	2			N	-0-					-0-

JONES, BERNIECE WELL #: 3H RRCID -> 245579 COMPL. DATE 03/27/2007 TOTAL DEPTH 8819 PERF. 8420 - 9115

10	2945	X	697	-0-	-2248	-0-	697	2			N	-0-					-0-
11	2850	X	11	-0-	-2839	-0-	11	2			N	-0-					-0-
12	1271	X	278	-0-	-993	-0-	278	2			N	-0-					-0-
01	899	X	386	-0-	-513	-0-	386	2			N	-0-					-0-
02	672	X	279	-0-	-393	-0-	279	2			N	-0-					-0-
*03	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EAGLERIDGE OPERATING, LLC //CONT.// 238462
D.C.C. WELL #: 9 RRCID -> 245669 COMPL. DATE 04/14/2007 TOTAL DEPTH 8871 PERF. 8450 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	714	-0-	-2324	-0-	714	2			N	-0-					-0-
11	2940	X	801	-0-	-2139	-0-	801	2			N	-0-					-0-
12	899	X	619	-0-	-280	-0-	619	2			N	-0-					-0-
01	899	X	846	-0-	-53	-0-	846	2			N	-0-					-0-
02	756	X	484	-0-	-272	-0-	484	2			N	-0-					-0-
*03	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-

NEIL WELL #: 6H RRCID -> 246080 COMPL. DATE 09/19/2010 TOTAL DEPTH 7497 PERF. 7580 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8767	X	8767	-0-	-0-	-0-	8727	2	40	9	N	36	1	8			80
11	7128	X	7128	-0-	-0-	-0-	7075	2	53	9	N	48	103	1	5	8	20
12	8755	X	8755	-0-	-0-	-0-	8714	2	41	9	N	37	1	8			56
01	6689	X	6689	-0-	-0-	-0-	6646	2	43	9	N	39					95
02	6132	X	6132	-0-	-0-	-0-	6121	2	11	9	N	10					105
*03	5825	X	5825	-0-	-0-	-0-	5745	2	80	9	N	73	152	1	1	8	25

NEIL WELL #: 2RH RRCID -> 246082 COMPL. DATE 03/23/2010 TOTAL DEPTH 7730 PERF. 7618 - 10423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	X	1803	-0-	-119	-0-	1801	2	2	9	N	2	2	8			26
11	1953	X	1953	-0-	-0-	-0-	1950	2	3	9	N	3	3	8			26
12	1929	X	1929	-0-	-0-	-0-	1912	2	17	9	N	15	1	8			40
01	1922	X	1435	-0-	-487	-0-	1424	2	11	9	N	10					50
02	1736	X	779	-0-	-957	-0-	779	2			N	-0-					50
03	1922	X	1604	-0-	-318	-0-	1601	2	3	9	N	3					53

NEIL WELL #: 5H RRCID -> 246084 COMPL. DATE 09/20/2010 TOTAL DEPTH 7534 PERF. 7590 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9490	X	9490	-0-	-0-	-0-	9402	2	88	9	N	80	8	8			103
11	5853	X	5853	-0-	-0-	-0-	5817	2	36	9	N	33					136
12	9700	X	9700	-0-	-0-	-0-	9645	2	55	9	N	50	150	1	3	8	33
01	7255	X	7255	-0-	-0-	-0-	7204	2	51	9	N	46	1	8			78
02	4830	X	4830	-0-	-0-	-0-	4777	2	53	9	N	48	83	1			43
*03	5958	X	5958	-0-	-0-	-0-	5957	2	1	9	N	1	1	8			43

D.C.C. WELL #: 4 RRCID -> 246988 COMPL. DATE 01/06/2007 TOTAL DEPTH 8809 PERF. 8535 - 9260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	924	-0-	-1711	-0-	924	2			N	-0-					-0-
11	2550	X	2010	-0-	-540	-0-	2010	2			N	-0-					-0-
12	1666	X	1666	-0-	-0-	-0-	1666	2			N	-0-					-0-
01	1364	X	531	-0-	-833	-0-	531	2			N	-0-					-0-
02	1876	X	1119	-0-	-757	-0-	1119	2			N	-0-					-0-
03	1674	N	885	-0-	-789	-0-	885	2			N	-0-					-0-

NEIL WELL #: 1H RRCID -> 247097 COMPL. DATE 01/29/2011 TOTAL DEPTH 7390 PERF. 7640 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12431	X	11970	-0-	-461	-0-	11912	2	58	9	N	53					78
11	12030	X	9312	-0-	-2718	-0-	9266	2	46	9	N	42	92	1	3	8	25
12	9775	X	9775	-0-	-0-	-0-	9745	2	30	9	N	27	1	8			51
01	9300	X	9219	-0-	-81	-0-	9167	2	52	9	N	47					98
02	8400	X	7904	-0-	-496	-0-	7876	2	28	9	N	25	99	1			24
03	9300	X	6321	-0-	-2979	-0-	6315	2	6	9	N	5	1	8			28

MCPEEK, GERTRUDE WELL #: 2 RRCID -> 247924 COMPL. DATE 08/28/2006 TOTAL DEPTH 9044 PERF. 8574 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1391	N	635	-0-	-756	-0-	635	2			Y	-0-					50
11	614	N	614	-0-	-0-	-0-	614	2			Y	-0-					50
12	726	N	726	-0-	-0-	-0-	726	2			Y	-0-					50
01	527	N	158	-0-	-369	-0-	158	2			Y	-0-					50
02	476	N	-0-	-0-	-476	-0-					Y	-0-					50
03	527	N	-0-	-0-	-527	-0-					Y	-0-					50

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EAGLERIDGE OPERATING, LLC //CONT.// 238462
D.C.C. WELL #: 3 RRCID -> 248258 COMPL. DATE 01/05/2007 TOTAL DEPTH 8815 PERF. 8266 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
11	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
12	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
01	434	N	266	-0-	-168	-0-	266	2			N	-0-					-0-
02	504	N	283	-0-	-221	-0-	283	2			N	-0-					-0-
*03	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-

COLEMAN-HACKER-TENORIO SWD WELL #: 1 RRCID -> 248402 COMPL. DATE 09/25/2007 TOTAL DEPTH 9265 PERF. 8802 - 9166

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WOODLAND ESTATES EAST UNIT WELL #: 5H RRCID -> 248940 COMPL. DATE 01/01/2009 TOTAL DEPTH 8002 PERF. 8400 - 11376

10	310	X	-0-	-0-	-310	-0-					N	-0-					9
11	300	X	-0-	-0-	-300	-0-					N	-0-					9
12	31	X	-0-	-0-	-31	-0-					N	-0-					9
01	0	X	-0-	-0-	-0-	-0-					N	-0-					9
02	0	X	-0-	-0-	-0-	-0-					N	-0-					9
*03	103	X	103	-0-	-0-	-0-	103	2			N	-0-					9

D.C.C. WELL #: 8 RRCID -> 250393 COMPL. DATE 03/31/2006 TOTAL DEPTH 8809 PERF. 8528 - 8950

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PADDOCK WELL #: 1H RRCID -> 252531 COMPL. DATE 05/02/2009 TOTAL DEPTH 8660 PERF.10165 - 11715

10	11278	X	11278	-0-	-0-	-0-	11272	2	6	9	N	5	5	8			-0-
11	6864	X	6864	-0-	-0-	-0-	6858	2	6	9	N	5	5	8			-0-
12	6818	X	6818	-0-	-0-	-0-	6817	2	1	9	N	1	1	8			-0-
01	7169	X	7169	-0-	-0-	-0-	7168	2	1	9	N	1	1	8			-0-
02	5861	X	5861	-0-	-0-	-0-	5861	2			N	-0-					-0-
*03	7089	X	7089	-0-	-0-	-0-	7089	2			N	-0-					-0-

PADDOCK WELL #: 3H RRCID -> 252533 COMPL. DATE 05/04/2009 TOTAL DEPTH 8730 PERF. 9889 - 11849

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PADDOCK WELL #: 2H RRCID -> 252754 COMPL. DATE 05/02/2009 TOTAL DEPTH 8735 PERF. 9409 - 11749

10	7175	X	7175	-0-	-0-	-0-	7169	2	6	9	N	5	5	8			-0-
11	7613	X	7613	-0-	-0-	-0-	7604	2	9	9	N	8	8	8			-0-
12	9579	X	9232	-0-	-347	-0-	9232	2			N	-0-					-0-
01	9579	X	8004	-0-	-1575	-0-	8004	2			N	-0-					-0-
02	8568	X	5778	-0-	-2790	-0-	5778	2			N	-0-					-0-
03	9238	X	8313	-0-	-925	-0-	8312	2	1	9	N	1	1	8			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EAGLERIDGE OPERATING, LLC //CONT.// 238462
PITTS WELL #: 2 RRCID -> 253568 COMPL. DATE 09/29/2006 TOTAL DEPTH 8020 PERF. 7324 - 7905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10	N	-0-	-0-	-10	-0-					N	-0-					57
11	210	N	-0-	-0-	-210	-0-					N	-0-					57
12	1381	N	1381	-0-	-0-	-0-	1381	2			N	-0-					57
01	324	N	324	-0-	-0-	-0-	324	2			N	-0-					57
02	246	N	246	-0-	-0-	-0-	246	2			N	-0-					57
*03	1851	N	1851	-0-	-0-	-0-	1851	2			N	-0-					57

HARBOUR VIEW WELL #: C 3H RRCID -> 253592 COMPL. DATE 08/15/2009 TOTAL DEPTH 7037 PERF. 7235 - 10553

10	9137	X	9137	-0-	-0-	-0-	9137	2			N	-0-					-0-
11	8370	X	7276	-0-	-1094	-0-	7276	2			N	-0-					-0-
12	9207	X	7317	-0-	-1890	-0-	7317	2			N	-0-					-0-
01	9207	X	6453	-0-	-2754	-0-	6453	2			N	-0-					-0-
02	8316	X	4895	-0-	-3421	-0-	4895	2			N	-0-					-0-
03	9145	X	5940	-0-	-3205	-0-	5940	2			N	-0-					-0-

HARBOUR VIEW WELL #: C 2H RRCID -> 253594 COMPL. DATE 08/13/2009 TOTAL DEPTH 7006 PERF. 7365 - 9965

10	17022	X	17022	-0-	-0-	-0-	17022	2			N	-0-					-0-
11	16110	X	15188	-0-	-922	-0-	15188	2			N	-0-					-0-
12	16647	X	14160	-0-	-2487	-0-	14160	2			N	-0-					-0-
01	17019	X	12511	-0-	-4508	-0-	12511	2			N	-0-					-0-
02	15372	X	7575	-0-	-7797	-0-	7575	2			N	-0-					-0-
03	17019	X	7240	-0-	-9779	-0-	7240	2			N	-0-					-0-

HARBOUR VIEW WELL #: B 2H RRCID -> 254043 COMPL. DATE 03/01/2010 TOTAL DEPTH 6980 PERF. 7325 - 10220

10	9112	X	9112	-0-	-0-	-0-	9112	2			N	-0-					-0-
11	8562	X	8562	-0-	-0-	-0-	8562	2			N	-0-					-0-
12	10540	X	8142	-0-	-2398	-0-	8142	2			N	-0-					-0-
01	10323	X	7738	-0-	-2585	-0-	7738	2			N	-0-					-0-
02	9324	X	6001	-0-	-3323	-0-	6001	2			N	-0-					-0-
03	9114	X	7058	-0-	-2056	-0-	7058	2			N	-0-					-0-

RAYZOR WEST GAS UNIT 12H WELL #: 5D RRCID -> 255643 COMPL. DATE 12/06/2011 TOTAL DEPTH 8921 PERF. 8035 - 8902

10	8184	X	783	-0-	-7401	-0-	783	2			N	-0-					68
11	7920	X	753	-0-	-7167	-0-	753	2			N	-0-					68
12	868	X	715	-0-	-153	-0-	707	2	8	9	N	7	7	8			68
01	868	X	342	-0-	-526	-0-	342	2			N	-0-					68
02	784	X	568	-0-	-216	-0-	517	2	51	9	N	46	1	8			113
03	775	X	669	-0-	-106	-0-	669	2			N	-0-					113

GUYER, J. H. WELL #: 2 RRCID -> 258389 COMPL. DATE 10/19/2006 TOTAL DEPTH 6998 PERF. 8318 - 9110

10	2129	X	2129	-0-	-0-	-0-	2129	2			N	-0-					-0-
11	3300	X	2415	-0-	-885	-0-	2415	2			N	-0-					-0-
12	3224	X	1813	-0-	-1411	-0-	1813	2			N	-0-					-0-
01	3224	X	1704	-0-	-1520	-0-	1704	2			N	-0-					-0-
02	2912	X	1937	-0-	-975	-0-	1937	2			N	-0-					-0-
03	2511	X	1679	-0-	-832	-0-	1679	2			N	-0-					-0-

HARBOUR VIEW WELL #: B 6H RRCID -> 260326 COMPL. DATE 11/11/2010 TOTAL DEPTH 6840 PERF. 7031 - 8689

10	9034	X	9034	-0-	-0-	-0-	9034	2			N	-0-					-0-
11	7146	X	7146	-0-	-0-	-0-	7146	2			N	-0-					-0-
12	9267	X	9267	-0-	-0-	-0-	9267	2			N	-0-					-0-
01	8083	X	8083	-0-	-0-	-0-	8083	2			N	-0-					-0-
02	6882	X	6882	-0-	-0-	-0-	6882	2			N	-0-					-0-
*03	7896	X	7896	-0-	-0-	-0-	7896	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EAGLERIDGE OPERATING, LLC //CONT.// 238462

HARBOUR VIEW WELL #: B 3H RRCID -> 260327 COMPL. DATE 12/03/2010 TOTAL DEPTH 6926 PERF. 6948 - 9459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9384	X	9384	-0-	-0-	-0-	9384	2			N	-0-					-0-
11	9056	X	9056	-0-	-0-	-0-	9056	2			N	-0-					-0-
12	8004	X	8004	-0-	-0-	-0-	8004	2			N	-0-					-0-
01	7555	X	7555	-0-	-0-	-0-	7555	2			N	-0-					-0-
02	6054	X	6054	-0-	-0-	-0-	6054	2			N	-0-					-0-
*03	7057	X	7057	-0-	-0-	-0-	7057	2			N	-0-					-0-

HARBOUR VIEW WELL #: C 1H RRCID -> 260357 COMPL. DATE 11/04/2010 TOTAL DEPTH 6986 PERF. 7382 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21855	X	21855	-0-	-0-	-0-	21855	2			N	-0-					-0-
11	19470	X	18338	-0-	-1132	-0-	18338	2			N	-0-					-0-
12	21390	X	17948	-0-	-3442	-0-	17948	2			N	-0-					-0-
01	21390	X	15472	-0-	-5918	-0-	15472	2			N	-0-					-0-
02	19320	X	10617	-0-	-8703	-0-	10617	2			N	-0-					-0-
03	21390	X	9491	-0-	-11899	-0-	9491	2			N	-0-					-0-

HARBOUR VIEW WELL #: B 5H RRCID -> 260360 COMPL. DATE 11/11/2010 TOTAL DEPTH 6850 PERF. 7195 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7875	X	7875	-0-	-0-	-0-	7875	2			N	-0-					-0-
11	8003	X	8003	-0-	-0-	-0-	8003	2			N	-0-					-0-
12	7862	X	7862	-0-	-0-	-0-	7862	2			N	-0-					-0-
01	8840	X	8840	-0-	-0-	-0-	8840	2			N	-0-					-0-
02	6467	X	6467	-0-	-0-	-0-	6467	2			N	-0-					-0-
03	6138	X	3973	-0-	-2165	-0-	3973	2			N	-0-					-0-

VAUGHN WELL #: 1H RRCID -> 260527 COMPL. DATE 12/30/2010 TOTAL DEPTH 8880 PERF. 8145 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9238	X	8385	-0-	-853	-0-	8383	2	2	9	N	2	2	8			75
11	8940	X	7393	-0-	-1547	-0-	7393	2			N	-0-					75
12	10447	X	6323	-0-	-4124	-0-	6323	2			N	-0-					75
01	10447	X	4642	-0-	-5805	-0-	4639	2	3	9	N	3					78
02	9436	X	4220	-0-	-5216	-0-	4220	2			N	-0-					78
03	8370	X	2610	-0-	-5760	-0-	2610	2			N	-0-					78

WOODLAND ESTATES WEST UNIT WELL #: 11H RRCID -> 260549 COMPL. DATE 10/08/2010 TOTAL DEPTH 7931 PERF. 8225 - 13172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5828	X	608	-0-	-5220	-0-	608	2			N	-0-					-0-
11	750	X	558	-0-	-192	-0-	558	2			N	-0-					-0-
12	651	X	169	-0-	-482	-0-	169	2			N	-0-					-0-
01	651	X	46	-0-	-605	-0-	46	2			N	-0-					-0-
02	532	N	426	-0-	-106	-0-	426	2			N	-0-					-0-
*03	3100	N	17155	-0-	14055	14055	17155	2			N	-0-					-0-

WOODLAND ESTATES WEST UNIT WELL #: 10H RRCID -> 260550 COMPL. DATE 09/27/2010 TOTAL DEPTH 8026 PERF. 8320 - 13062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	X	548	-0-	-258	-0-	548	2			N	-0-					-0-
11	780	X	140	-0-	-640	-0-	140	2			N	-0-					-0-
12	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
01	310	N	108	-0-	-202	-0-	108	2			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	310	N	-0-	-0-	-310	-0-					N	-0-					-0-

WOODLAND ESTATES WEST UNIT WELL #: 9H RRCID -> 260551 COMPL. DATE 09/09/2010 TOTAL DEPTH 8027 PERF. 8190 - 13367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11098	X	693	-0-	-10405	-0-	693	2			N	-0-					-0-
11	1500	X	622	-0-	-878	-0-	622	2			N	-0-					-0-
12	1550	X	535	-0-	-1015	-0-	535	2			N	-0-					-0-
01	1550	X	800	-0-	-750	-0-	800	2			N	-0-					-0-
02	588	N	-0-	-0-	-588	-0-					N	-0-					-0-
03	527	N	-0-	-0-	-527	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EAGLERIDGE OPERATING, LLC //CONT.// 238462
WOODLAND ESTATES WEST UNIT WELL #: 8H RRCID -> 260552 COMPL. DATE 08/21/2010 TOTAL DEPTH 7971 PERF. 8310 - 13078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32314	X	32314	-0-	-0-	-0-	32314	2			N	-0-					-0-
11	29781	X	29781	-0-	-0-	-0-	29781	2			N	-0-					-0-
12	44578	X	38989	-0-	-5589	-0-	38989	2			N	-0-					-0-
01	38216	X	38216	-0-	-0-	-0-	38216	2			N	-0-					-0-
02	32514	X	32514	-0-	-0-	-0-	32514	2			N	-0-					-0-
03	38998	X	18086	-0-	-20912	-0-	18086	2			N	-0-					-0-

WOODLAND ESTATES EAST WELL #: 4H RRCID -> 260553 COMPL. DATE 11/12/2010 TOTAL DEPTH 8027 PERF. 8470 - 13411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	X	200	-0-	-1753	-0-	200	2			N	-0-					-0-
11	1890	X	834	-0-	-1056	-0-	834	2			N	-0-					-0-
12	731	X	731	-0-	-0-	-0-	731	2			N	-0-					-0-
01	217	N	79	-0-	-138	-0-	79	2			N	-0-					-0-
02	588	N	-0-	-0-	-588	-0-					N	-0-					-0-
03	651	N	238	-0-	-413	-0-	238	2			N	-0-					-0-

WOODLAND ESTATES EAST UNIT WELL #: 6H RRCID -> 260554 COMPL. DATE 12/05/2010 TOTAL DEPTH 8007 PERF. 8325 - 13126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25296	X	1066	-0-	-24230	-0-	1066	2			N	-0-					-0-
11	24480	X	2781	-0-	-21699	-0-	2781	2			N	-0-					-0-
12	18972	X	5189	-0-	-13783	-0-	5189	2			N	-0-					-0-
01	16337	X	5803	-0-	-10534	-0-	5803	2			N	-0-					-0-
02	5331	X	5331	-0-	-0-	-0-	5331	2			N	-0-					-0-
*03	5678	X	5678	-0-	-0-	-0-	5678	2			N	-0-					-0-

HARBOUR VIEW WELL #: B 1H RRCID -> 261052 COMPL. DATE 12/07/2010 TOTAL DEPTH 6926 PERF. 7004 - 10567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12400	X	10057	-0-	-2343	-0-	10057	2			N	-0-					-0-
11	12000	X	10232	-0-	-1768	-0-	10232	2			N	-0-					-0-
12	10478	X	9403	-0-	-1075	-0-	9403	2			N	-0-					-0-
01	10874	X	10874	-0-	-0-	-0-	10874	2			N	-0-					-0-
02	9464	X	9373	-0-	-91	-0-	9373	2			N	-0-					-0-
*03	11093	X	11093	-0-	-0-	-0-	11093	2			N	-0-					-0-

HARBOUR VIEW WELL #: C 4H RRCID -> 261385 COMPL. DATE 11/02/2010 TOTAL DEPTH 7089 PERF. 7120 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9083	X	8918	-0-	-165	-0-	8918	2			N	-0-					-0-
11	8130	X	7457	-0-	-673	-0-	7457	2			N	-0-					-0-
12	8928	X	6747	-0-	-2181	-0-	6747	2			N	-0-					-0-
01	8928	X	5541	-0-	-3387	-0-	5541	2			N	-0-					-0-
02	8064	X	3947	-0-	-4117	-0-	3947	2			N	-0-					-0-
03	8928	X	5098	-0-	-3830	-0-	5098	2			N	-0-					-0-

NEIL WELL #: 2CH RRCID -> 264122 COMPL. DATE 01/29/2011 TOTAL DEPTH 7485 PERF. 7684 - 10384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5138	X	5138	-0-	-0-	-0-	5136	2	2	9	N	2	2	8			-0-
11	3930	X	2966	-0-	-964	-0-	2963	2	3	9	N	3	3	8			-0-
12	3419	X	3419	-0-	-0-	-0-	3396	2	23	9	N	21	1	8			20
01	2945	X	2324	-0-	-621	-0-	2304	2	20	9	N	18					38
02	2660	X	620	-0-	-2040	-0-	619	2	1	9	N	1	1	8			38
03	2945	X	1462	-0-	-1483	-0-	1462	2			N	-0-					38

OATES WELL #: 1H RRCID -> 264185 COMPL. DATE 06/15/2011 TOTAL DEPTH 7518 PERF. 7695 - 10225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	2582	-0-	-1572	-0-	2558	2	24	9	N	22	121	1	1	8	21
11	4020	X	2602	-0-	-1418	-0-	2601	2	1	9	N	1	1	8			21
12	3875	X	2248	-0-	-1627	-0-	2229	2	19	9	N	17					38
01	3379	X	2058	-0-	-1321	-0-	2022	2	36	9	N	33					71
02	2800	X	2176	-0-	-624	-0-	2175	2	1	9	N	1					72
03	2697	X	2260	-0-	-437	-0-	2241	2	19	9	N	17					89

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EAGLERIDGE OPERATING, LLC //CONT.// 238462
MAYDAY-LATTIMORE GAS UNIT WELL #: 1H RRCID -> 264186 COMPL. DATE 07/08/2011 TOTAL DEPTH 8711 PERF. 8755 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16505	X	16505	-0-	-0-	-0-	16502	2	3	9	N	3	3	8			-0-
11	15783	X	15783	-0-	-0-	-0-	15776	2	7	9	N	6	6	8			-0-
12	20367	X	16612	-0-	-3755	-0-	16609	2	3	9	N	3	3	8			-0-
01	20367	X	15053	-0-	-5314	-0-	15052	2	1	9	N	1	1	8			-0-
02	17556	X	12652	-0-	-4904	-0-	12652	2			N	-0-					-0-
03	16616	X	10972	-0-	-5644	-0-	10972	2			N	-0-					-0-

OATES WELL #: 4H RRCID -> 264470 COMPL. DATE 11/07/2011 TOTAL DEPTH 7575 PERF. 7573 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17081	X	13289	-0-	-3792	-0-	13188	2	101	9	N	92	65	1	2	8	98
11	16530	X	12399	-0-	-4131	-0-	12323	2	76	9	N	69	88	1	3	8	76
12	15159	X	12031	-0-	-3128	-0-	11957	2	74	9	N	67	106	1	1	8	36
01	15159	X	13109	-0-	-2050	-0-	13109	2			N	-0-					36
02	13692	X	12262	-0-	-1430	-0-	12234	2	28	9	N	25	1	8			60
03	13299	X	11311	-0-	-1988	-0-	11282	2	29	9	N	26	1	8			85

RAYZOR WEST GAS UNIT #5H WELL #: 2 RRCID -> 266232 COMPL. DATE 02/21/2012 TOTAL DEPTH 8244 PERF. 8057 - 9014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	1820	-0-	-350	-0-	1820	2			N	-0-					63
11	1842	N	1842	-0-	-0-	-0-	1842	2			N	-0-					63
12	2325	N	2048	-0-	-277	-0-	2048	2			N	-0-					63
01	1829	N	1723	-0-	-106	-0-	1723	2			N	-0-					63
02	1752	N	1752	-0-	-0-	-0-	1751	2	1	9	N	1	1	8			63
03	2046	N	1822	-0-	-224	-0-	1811	2	11	9	N	10	30	1	1	8	42

RAYZOR WEST GAS UNIT #5H WELL #: 3 RRCID -> 266236 COMPL. DATE 02/21/2012 TOTAL DEPTH 8698 PERF. 8815 - 12265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10107	X	10107	-0-	-0-	-0-	10105	2	2	9	N	2	2	8			41
11	14233	X	14233	-0-	-0-	-0-	14231	2	2	9	N	2	2	8			41
12	15824	X	15824	-0-	-0-	-0-	15824	2			N	-0-					41
01	10201	X	10201	-0-	-0-	-0-	10200	2	1	9	N	1	1	8			41
02	8826	X	8826	-0-	-0-	-0-	8825	2	1	9	N	1	1	8			41
*03	8073	X	8073	-0-	-0-	-0-	8044	2	29	9	N	26	66	1	1	8	-0-

RAYZOR WEST GAS UNIT #5H WELL #: 1 RRCID -> 266404 COMPL. DATE 02/21/2012 TOTAL DEPTH 8680 PERF. 8780 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18223	X	18223	-0-	-0-	-0-	18222	2	1	9	N	1	1	8			44
11	8097	X	8097	-0-	-0-	-0-	8094	2	3	9	N	3	3	8			44
12	20398	X	7204	-0-	-13194	-0-	7203	2	1	9	N	1	1	8			44
01	20398	X	7161	-0-	-13237	-0-	7161	2			N	-0-					44
02	18424	X	7120	-0-	-11304	-0-	7119	2	1	9	N	1	1	8			44
03	18228	X	8021	-0-	-10207	-0-	7990	2	31	9	N	28	70	1	2	8	-0-

MAYDAY-LATTIMORE GAS UNIT WELL #: 2H RRCID -> 267776 COMPL. DATE 06/01/2012 TOTAL DEPTH 8275 PERF. 8400 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8990	X	8215	-0-	-775	-0-	8214	2	1	9	N	1	1	8			-0-
11	8700	X	8461	-0-	-239	-0-	8459	2	2	9	N	2	2	8			-0-
12	9083	X	8055	-0-	-1028	-0-	8054	2	1	9	N	1	1	8			-0-
01	8463	X	7489	-0-	-974	-0-	7488	2	1	9	N	1	1	8			-0-
02	7896	X	7770	-0-	-126	-0-	7770	2			N	-0-					-0-
03	8742	X	8298	-0-	-444	-0-	8298	2			N	-0-					-0-

RAYZOR WEST GAS UNIT #5H WELL #: 4 RRCID -> 268627 COMPL. DATE 11/15/2012 TOTAL DEPTH 8665 PERF. 8715 - 12175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23608	X	23608	-0-	-0-	-0-	23606	2	2	9	N	2	2	8			-0-
11	9752	X	9752	-0-	-0-	-0-	9752	2			N	-0-					-0-
12	13795	X	13795	-0-	-0-	-0-	13795	2			N	-0-					-0-
01	7299	X	7299	-0-	-0-	-0-	7299	2			N	-0-					-0-
02	6561	X	6561	-0-	-0-	-0-	6561	2			N	-0-					-0-
*03	7077	X	7077	-0-	-0-	-0-	7077	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EAGLERIDGE OPERATING, LLC //CONT.// 238462
RAYZOR WEST GAS UNIT #5H WELL #: 5 RRCID -> 268645 COMPL. DATE 11/15/2012 TOTAL DEPTH 8615 PERF. 8980 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7750	X	6695	-0-	-1055	-0-	6694	2	1	9	N	1	1	8			-0-
11	7500	X	7283	-0-	-217	-0-	7281	2	2	9	N	2	2	8			-0-
12	9703	X	5370	-0-	-4333	-0-	5358	2	12	9	N	11	11	8			-0-
01	9703	X	7673	-0-	-2030	-0-	7672	2	1	9	N	1	1	8			-0-
02	8764	X	6759	-0-	-2005	-0-	6759	2			N	-0-					-0-
*03	10159	X	10159	-0-	-0-	-0-	10159	2			N	-0-					-0-

RAYZOR WEST GAS UNIT #5H WELL #: 6 RRCID -> 268647 COMPL. DATE 11/15/2012 TOTAL DEPTH 8702 PERF. 8780 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31775	X	27855	-0-	-3920	-0-	27853	2	2	9	N	2	2	8			40
11	31247	X	31247	-0-	-0-	-0-	31245	2	2	9	N	2	2	8			40
12	31981	X	31981	-0-	-0-	-0-	31981	2			N	-0-					40
01	30584	X	30584	-0-	-0-	-0-	30583	2	1	9	N	1	1	8			40
02	27653	X	27653	-0-	-0-	-0-	27653	2			N	-0-					40
*03	26279	X	26279	-0-	-0-	-0-	26277	2	2	9	N	2	2	8			40

HARBOUR VIEW WELL #: A 2H RRCID -> 270707 COMPL. DATE 06/07/2013 TOTAL DEPTH 6835 PERF. 7050 - 10115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18755	X	12192	-0-	-6563	-0-	12192	2			N	-0-					-0-
11	14490	X	11456	-0-	-3034	-0-	11456	2			N	-0-					-0-
12	14601	X	11661	-0-	-2940	-0-	11661	2			N	-0-					-0-
01	14322	X	12036	-0-	-2286	-0-	12036	2			N	-0-					-0-
02	11564	X	10505	-0-	-1059	-0-	10505	2			N	-0-					-0-
03	12183	X	8631	-0-	-3552	-0-	8631	2			N	-0-					-0-

HARBOUR VIEW WELL #: A 3H RRCID -> 271907 COMPL. DATE 06/07/2013 TOTAL DEPTH 6904 PERF. 7085 - 10175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13702	X	11837	-0-	-1865	-0-	11837	2			N	-0-					-0-
11	13260	X	10757	-0-	-2503	-0-	10757	2			N	-0-					-0-
12	12927	X	10897	-0-	-2030	-0-	10897	2			N	-0-					-0-
01	12927	X	11622	-0-	-1305	-0-	11622	2			N	-0-					-0-
02	11424	X	7847	-0-	-3577	-0-	7847	2			N	-0-					-0-
03	11842	X	7354	-0-	-4488	-0-	7354	2			N	-0-					-0-

RAYZOR WEST GAS UNIT #5H WELL #: 8 RRCID -> 272689 COMPL. DATE 07/18/2013 TOTAL DEPTH 8804 PERF. 8810 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30938	X	27473	-0-	-3465	-0-	27473	2			N	-0-					-0-
11	29940	X	28304	-0-	-1636	-0-	28304	2			N	-0-					-0-
12	30015	X	30015	-0-	-0-	-0-	30014	2	1	9	N	1	1	8			-0-
01	30162	X	30162	-0-	-0-	-0-	30160	2	2	9	N	2	2	8			-0-
02	26380	X	26380	-0-	-0-	-0-	26379	2	1	9	N	1	1	8			-0-
*03	29250	X	29250	-0-	-0-	-0-	29247	2	3	9	N	3	3	8			-0-

WOODLAND ESTATES WEST UNIT WELL #: 14H RRCID -> 272690 COMPL. DATE 10/17/2013 TOTAL DEPTH 7981 PERF. 8250 - 10805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	65906	X	42927	-0-	-22979	-0-	42927	2			N	-0-					-0-
11	63780	X	43119	-0-	-20661	-0-	43119	2			N	-0-					-0-
12	44329	X	44329	-0-	-0-	-0-	44329	2			N	-0-					-0-
01	47270	X	47270	-0-	-0-	-0-	47270	2			N	-0-					-0-
02	39885	X	39885	-0-	-0-	-0-	39885	2			N	-0-					-0-
*03	42570	X	42570	-0-	-0-	-0-	42570	2			N	-0-					-0-

WOODLAND ESTATES WEST UNIT WELL #: 16H RRCID -> 272731 COMPL. DATE 10/17/2013 TOTAL DEPTH 7966 PERF. 8172 - 10885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	75826	X	52295	-0-	-23531	-0-	52295	2			N	-0-					-0-
11	73380	X	53879	-0-	-19501	-0-	53879	2			N	-0-					-0-
12	66681	X	54076	-0-	-12605	-0-	54076	2			N	-0-					-0-
01	56358	X	54018	-0-	-2340	-0-	54018	2			N	-0-					-0-
02	50288	X	47491	-0-	-2797	-0-	47491	2			N	-0-					-0-
03	55676	X	50230	-0-	-5446	-0-	50230	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EAGLERIDGE OPERATING, LLC //CONT.// 238462

WOODLAND ESTATES EAST UNIT WELL #: 17H RRCID -> 272732 COMPL. DATE 10/30/2013 TOTAL DEPTH 8061 PERF. 8415 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	X	758	-0-	-606	-0-	758	2			N	-0-					-0-
11	1320	X	849	-0-	-471	-0-	849	2			N	-0-					-0-
12	1047	X	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
01	992	X	146	-0-	-846	-0-	146	2			N	-0-					-0-
02	784	X	-0-	-0-	-784	-0-					N	-0-					-0-
03	1054	X	-0-	-0-	-1054	-0-					N	-0-					-0-

WOODLAND ESTATES WEST UNIT WELL #: 12H RRCID -> 272888 COMPL. DATE 10/18/2013 TOTAL DEPTH 8032 PERF. 8320 - 11175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7533	X	176	-0-	-7357	-0-	176	2			N	-0-					-0-
11	600	X	360	-0-	-240	-0-	360	2			N	-0-					-0-
12	589	X	156	-0-	-433	-0-	156	2			N	-0-					-0-
01	265	X	265	-0-	-0-	-0-	265	2			N	-0-					-0-
02	336	X	333	-0-	-3	-0-	333	2			N	-0-					-0-
*03	2996	X	2996	-0-	-0-	-0-	2996	2			N	-0-					-0-

WOODLAND ESTATES EAST UNIT WELL #: 18H RRCID -> 273059 COMPL. DATE 10/29/2013 TOTAL DEPTH 8050 PERF. 8393 - 12325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	X	224	-0-	-830	-0-	224	2			N	-0-					-0-
11	1020	X	748	-0-	-272	-0-	748	2			N	-0-					-0-
12	1054	X	907	-0-	-147	-0-	907	2			N	-0-					-0-
01	589	X	529	-0-	-60	-0-	529	2			N	-0-					-0-
02	700	X	405	-0-	-295	-0-	405	2			N	-0-					-0-
03	899	X	182	-0-	-717	-0-	182	2			N	-0-					-0-

WOODLAND ESTATES WEST UNIT WELL #: 19H RRCID -> 273062 COMPL. DATE 10/25/2013 TOTAL DEPTH 8009 PERF. 8335 - 11175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	X	59	-0-	-1057	-0-	59	2			N	-0-					-0-
11	930	X	781	-0-	-149	-0-	781	2			N	-0-					-0-
12	995	X	995	-0-	-0-	-0-	995	2			N	-0-					-0-
01	806	X	427	-0-	-379	-0-	427	2			N	-0-					-0-
02	728	X	404	-0-	-324	-0-	404	2			N	-0-					-0-
03	992	X	270	-0-	-722	-0-	270	2			N	-0-					-0-

MAYDAY-MASON UNIT WELL #: 3H RRCID -> 273100 COMPL. DATE 07/01/2013 TOTAL DEPTH 8768 PERF. 9245 - 12275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	818201	X	33682	-0-	-784519	-0-	33682	2			N	-0-					-0-
11	38490	X	33821	-0-	-4669	-0-	33821	2			N	-0-					-0-
12	39587	X	30046	-0-	-9541	-0-	30043	2	3	9	N	3	3	8			-0-
01	36859	X	28661	-0-	-8198	-0-	28658	2	3	9	N	3	3	8			-0-
02	31584	X	24557	-0-	-7027	-0-	24556	2	1	9	N	1	1	8			-0-
03	34937	X	25481	-0-	-9456	-0-	25479	2	2	9	N	2	2	8			-0-

RAYZOR WEST GAS UNIT #5H WELL #: 7 RRCID -> 273577 COMPL. DATE 07/15/2013 TOTAL DEPTH 8703 PERF. 8785 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	120559	X	39589	-0-	-80970	-0-	39589	2			N	-0-					-0-
11	45570	X	34480	-0-	-11090	-0-	34480	2			N	-0-					-0-
12	46779	X	32829	-0-	-13950	-0-	32827	2	2	9	N	2	2	8			-0-
01	45167	X	30869	-0-	-14298	-0-	30868	2	1	9	N	1	1	8			-0-
02	37576	X	28086	-0-	-9490	-0-	28086	2			N	-0-					-0-
03	39587	X	30583	-0-	-9004	-0-	30580	2	3	9	N	3	3	8			-0-

RAYZOR WEST GAS UNIT 12H WELL #: 3 RRCID -> 274416 COMPL. DATE 01/15/2014 TOTAL DEPTH 8825 PERF. 8955 - 13489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	117676	X	37401	-0-	-80275	-0-	37401	2			N	-0-					-0-
11	113880	X	34686	-0-	-79194	-0-	34686	2			N	-0-					-0-
12	34427	X	34427	-0-	-0-	-0-	34425	2	2	9	N	2	2	8			-0-
01	38936	X	34507	-0-	-4429	-0-	34503	2	4	9	N	4	4	8			-0-
02	34496	X	27600	-0-	-6896	-0-	27599	2	1	9	N	1	1	8			-0-
03	37386	X	26992	-0-	-10394	-0-	26992	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EAGLERIDGE OPERATING, LLC //CONT.// 238462
MAYDAY-MASON UNIT WELL #: 4H RRCID -> 274427 COMPL. DATE 07/01/2013 TOTAL DEPTH 8796 PERF. 8850 - 11880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	163835	X	32691	-0-	-131144	-0-	32691	2			N	-0-					-0-
11	158550	X	24001	-0-	-134549	-0-	24001	2			N	-0-					-0-
12	29970	X	29970	-0-	-0-	-0-	29967	2	3	9	N	3	3	8			-0-
01	35495	X	29179	-0-	-6316	-0-	29176	2	3	9	N	3	3	8			-0-
02	30940	X	25588	-0-	-5352	-0-	25587	2	1	9	N	1	1	8			-0-
03	32705	X	27402	-0-	-5303	-0-	27398	2	4	9	N	4	4	8			-0-

ACME BRICK D WELL #: 4H RRCID -> 274658 COMPL. DATE 02/05/2014 TOTAL DEPTH 9275 PERF. 9545 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	39663	-0-	39663	461487	39663	2			N	-0-					-0-
11	0	W	36028	-0-	36028	497515	36028	2			N	-0-					-0-
12	0	W	35287	-0-	35287	532802	35280	2	7	9	N	6	6	8			-0-
01	567203	X	34401	-0-	-532802	-0-	34399	2	2	9	N	2	2	8			-0-
02	38192	X	30185	-0-	-8007	-0-	30184	2	1	9	N	1	1	8			-0-
03	39649	X	33950	-0-	-5699	-0-	33949	2	1	9	N	1	1	8			-0-

RAYZOR WEST GAS UNIT 12H WELL #: 4 RRCID -> 274980 COMPL. DATE 01/15/2014 TOTAL DEPTH 8864 PERF. 9065 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	206615	X	49246	-0-	-157369	-0-	49246	2			N	-0-					-0-
11	199950	X	45002	-0-	-154948	-0-	45002	2			N	-0-					-0-
12	206615	X	45059	-0-	-161556	-0-	45056	2	3	9	N	3	3	8			-0-
01	44224	X	44224	-0-	-0-	-0-	44218	2	6	9	N	5	5	8			-0-
02	48104	X	42031	-0-	-6073	-0-	42030	2	1	9	N	1	1	8			-0-
03	49259	X	45038	-0-	-4221	-0-	45038	2			N	-0-					-0-

MAYDAY-UNT WELL #: 5H RRCID -> 275569 COMPL. DATE 11/01/2013 TOTAL DEPTH 8815 PERF. 8995 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	110205	X	22292	-0-	-87913	-0-	22292	2			N	-0-					-0-
11	106650	X	25430	-0-	-81220	-0-	25428	2	2	9	N	2					2
12	110205	X	20222	-0-	-89983	-0-	20221	2	1	9	N	1	1	8			2
01	110205	X	23129	-0-	-87076	-0-	23126	2	3	9	N	3	3	8			2
02	99540	X	17538	-0-	-82002	-0-	17536	2	2	9	N	2	2	8			2
03	26288	X	20613	-0-	-5675	-0-	20611	2	2	9	N	2	2	8			2

RAYZOR WEST GAS UNIT 12H WELL #: 2 RRCID -> 275601 COMPL. DATE 01/15/2014 TOTAL DEPTH 8885 PERF. 8970 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	84655	-0-	84655	382416	84655	2			N	-0-					-0-
05	0	W	85749	-0-	85749	468165	85749	2			N	-0-					-0-
06	0	W	69292	-0-	69292	537457	69292	2			N	-0-					-0-
07	0	W	63126	-0-	63126	600583	63126	2			N	-0-					-0-
08	0	W	38215	-0-	38215	638798	38207	2	8	9	N	7	7	8			-0-
09	0	W	42936	-0-	42936	681734	42936	2			N	-0-					-0-
10	0	W	45409	-0-	45409	727143	45409	2			N	-0-					-0-
11	0	W	42508	-0-	42508	769651	42508	2			N	-0-					-0-
12	0	W	43475	-0-	43475	813126	43475	2			N	-0-					-0-
01	0	W	44377	-0-	44377	857503	44377	2			N	-0-					-0-
*02	897866	X	40363	-0-	-857503	-0-	40363	2			N	-0-					-0-
*03	450213	X	44525	-0-	-405688	-0-	44525	2			N	-0-					-0-

RAYZOR WEST GAS UNIT 12H WELL #: RRCID -> 275602 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8970 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ECHO PRODUCTION, INC. 240125
GOODGER UNIT WELL #: 4 RRCID -> 186130 COMPL. DATE 12/05/2001 TOTAL DEPTH 7745 PERF. 7228 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAGGONER, CRYSTELLE WELL #: 3 RRCID -> 186163 COMPL. DATE 11/26/2001 TOTAL DEPTH 7880 PERF. 7264 - 7847

10	0	N	-0-	-0-	-0-	-0-					N	-0-					6
11	0	N	-0-	-0-	-0-	-0-					N	-0-					6
12	0	N	-0-	-0-	-0-	-0-					N	-0-					6
01	0	N	-0-	-0-	-0-	-0-					N	-0-					6
02	0	N	-0-	-0-	-0-	-0-					N	-0-					6
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

EDGE RESOURCES OPERATING, L.L.C. 243202
DEBBIE LANE UNIT WELL #: 1V RRCID -> 253979 COMPL. DATE 11/10/2009 TOTAL DEPTH 8595 PERF. 7967 - 8105

10	6231	X	1328	-0-	-4903	-0-	1328	3			N	-0-					-0-
11	6030	X	142	-0-	-5888	-0-	142	3			N	-0-					-0-
12	DLQ G-10		36	-0-	36	36	36	3			N	-0-					-0-
01	DLQ G-10		396	-0-	396	432	396	3			N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	432					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	432					N	NO RPT					-0-

DEBBIE LANE WEST UNIT WELL #: 2H RRCID -> 264059 COMPL. DATE 08/24/2011 TOTAL DEPTH 8188 PERF. 8190 - 11441

10	0	W	24357	-0-	24357	67832	24357	3			N	-0-					-0-
11	0	W	38393	-0-	38393	106225	38393	3			N	-0-					-0-
12	140140	X	33915	-0-	-106225	-0-	33915	3			N	-0-					-0-
01	38395	X	38395	-0-	-0-	-0-	38395	3			N	-0-					-0-
02	35840	X	17703	-0-	-18137	-0-	17703	3			N	-0-					-0-
03	39680	X	NO RPT	-0-	-39680	-0-					N	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
RYAN WELL #: 1 RRCID -> 194303 COMPL. DATE 10/11/2007 TOTAL DEPTH 9376 PERF. 8368 - 9144

10	1364	N	1347	-0-	-17	-0-	1347	3			N	-0-					-0-
11	1399	N	1399	-0-	-0-	-0-	1399	3			N	-0-					-0-
12	1364	N	1200	-0-	-164	-0-	1200	3			N	-0-					-0-
01	1333	N	950	-0-	-383	-0-	950	3			N	-0-					-0-
02	1520	N	1520	-0-	-0-	-0-	1520	3			N	-0-					-0-
*03	1992	N	1992	-0-	-0-	-0-	1992	3			N	-0-					-0-

CONNELL UNIT WELL #: 1 RRCID -> 197245 COMPL. DATE 10/06/2007 TOTAL DEPTH 9374 PERF. 8410 - 9200

10	1643	N	1502	-0-	-141	-0-	1502	3			N	-0-					-0-
11	1657	N	1657	-0-	-0-	-0-	1657	3			N	-0-					-0-
12	1656	N	1656	-0-	-0-	-0-	1656	3			N	-0-					-0-
01	1640	N	1640	-0-	-0-	-0-	1640	3			N	-0-					-0-
02	1540	N	1488	-0-	-52	-0-	1488	3			N	-0-					-0-
03	1643	N	1601	-0-	-42	-0-	1601	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726

FOUTS WELL #: 1 RRCID -> 198237 COMPL. DATE 10/21/2003 TOTAL DEPTH 9351 PERF. 8672 - 9260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
11	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
12	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
01	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
02	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
03	341	N	275	-0-	-66	-0-	275	3			N	-0-					-0-

TWU WELL #: 1 RRCID -> 200181 COMPL. DATE 01/13/2004 TOTAL DEPTH 9153 PERF. 7919 - 9160

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, MILLARD WELL #: 1 RRCID -> 202416 COMPL. DATE 05/05/2004 TOTAL DEPTH 8830 PERF. 8099 - 8738

10	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
11	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
12	434	N	226	-0-	-208	-0-	226	3			N	-0-					-0-
01	434	N	303	-0-	-131	-0-	303	3			N	-0-					-0-
02	364	N	215	-0-	-149	-0-	215	3			N	-0-					-0-
*03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

MEREDITH WELL #: 1 RRCID -> 206852 COMPL. DATE 10/01/2007 TOTAL DEPTH 9338 PERF. 8771 - 9202

10	2604	X	2310	-0-	-294	-0-	2310	3			N	-0-					-0-
11	2657	X	2657	-0-	-0-	-0-	2657	3			N	-0-					-0-
12	2818	N	2818	-0-	-0-	-0-	2818	3			N	-0-					-0-
01	2193	N	2193	-0-	-0-	-0-	2193	3			N	-0-					-0-
02	1820	N	1528	-0-	-292	-0-	1528	3			N	-0-					-0-
03	2015	N	1656	-0-	-359	-0-	1656	3			N	-0-					-0-

FOUTS WELL #: 2 RRCID -> 208170 COMPL. DATE 09/28/2008 TOTAL DEPTH 9557 PERF. 9610 - 11780

10	4340	X	3510	-0-	-830	-0-	3510	3			N	-0-					-0-
11	4200	X	4188	-0-	-12	-0-	4188	3			N	-0-					-0-
12	4185	X	3730	-0-	-455	-0-	3730	3			N	-0-					-0-
01	4185	X	3810	-0-	-375	-0-	3810	3			N	-0-					-0-
02	3797	X	3797	-0-	-0-	-0-	3797	3			N	-0-					-0-
*03	4972	X	4972	-0-	-0-	-0-	4972	3			N	-0-					-0-

WINDJAMMER WELL #: 1H RRCID -> 208172 COMPL. DATE 11/20/2006 TOTAL DEPTH 9293 PERF. 9815 - 11680

10	1085	X	485	-0-	-600	-0-	485	3			N	-0-					-0-
11	1050	X	-0-	-0-	-1050	-0-					N	-0-					-0-
12	1437	X	1437	-0-	-0-	-0-	1437	3			N	-0-					-0-
01	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1085	N	-0-	-0-	-1085	-0-					N	-0-					-0-

BROWN WELL #: 1 H RRCID -> 209384 COMPL. DATE 04/14/2005 TOTAL DEPTH 8626 PERF. 8760 - 10940

10	4861	X	4861	-0-	-0-	-0-	4861	3			N	-0-					-0-
11	4822	X	4822	-0-	-0-	-0-	4822	3			N	-0-					-0-
12	4005	X	4005	-0-	-0-	-0-	4005	3			N	-0-					-0-
01	3528	X	3528	-0-	-0-	-0-	3528	3			N	-0-					-0-
02	4695	X	4695	-0-	-0-	-0-	4695	3			N	-0-					-0-
03	2945	X	1660	-0-	-1285	-0-	1660	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726

LAWRENCE UNIT WELL #: 1H RRCID -> 225996 COMPL. DATE 09/15/2006 TOTAL DEPTH 9291 PERF. 9620 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	X	562	-0-	-1453	-0-	562	3			N	-0-					-0-
11	1350	X	395	-0-	-955	-0-	395	3			N	-0-					-0-
12	1209	N	665	-0-	-544	-0-	665	3			N	-0-					-0-
01	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
02	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
03	651	N	290	-0-	-361	-0-	290	3			N	-0-					-0-

SEVEN "S" RANCH WELL #: 3H RRCID -> 226795 COMPL. DATE 05/16/2006 TOTAL DEPTH 8546 PERF. 9100 - 10984

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARR JONES UNIT WELL #: 1 H RRCID -> 233104 COMPL. DATE 02/09/2008 TOTAL DEPTH 8749 PERF.10840 - 9640

10	4650	X	-0-	-0-	-4650	-0-					N	-0-					-0-
11	4500	X	-0-	-0-	-4500	-0-					N	-0-					-0-
12	4650	X	-0-	-0-	-4650	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	2191	X	2191	-0-	-0-	-0-	2191	3			N	-0-					-0-
*03	1978	X	1978	-0-	-0-	-0-	1978	3			N	-0-					-0-

ACME UNIT WELL #: 1 H RRCID -> 233137 COMPL. DATE 05/30/2008 TOTAL DEPTH 9014 PERF. 9520 - 13130

10	13361	X	12934	-0-	-427	-0-	12934	3			N	-0-					-0-
11	13717	X	13717	-0-	-0-	-0-	13717	3			N	-0-					-0-
12	14074	X	12818	-0-	-1256	-0-	12817	3	1	9	N	1	1	8			-0-
01	14074	X	12685	-0-	-1389	-0-	12684	3	1	9	N	1	1	8			-0-
02	12796	X	10588	-0-	-2208	-0-	10588	3			N	-0-					-0-
*03	13081	X	13081	-0-	-0-	-0-	13081	3			N	-0-					-0-

O'TOOLE UNIT WELL #: 1H RRCID -> 238390 COMPL. DATE 02/11/2008 TOTAL DEPTH 9242 PERF. 9550 - 13420

10	11762	X	11762	-0-	-0-	-0-	11762	3			N	-0-					-0-
11	12902	X	12902	-0-	-0-	-0-	12902	3			N	-0-					-0-
12	14046	X	14046	-0-	-0-	-0-	14045	3	1	9	N	1	1	8			-0-
01	10354	X	10354	-0-	-0-	-0-	10353	3	1	9	N	1	1	8			-0-
02	9339	X	9339	-0-	-0-	-0-	9339	3			N	-0-					-0-
*03	10533	X	10533	-0-	-0-	-0-	10533	3			N	-0-					-0-

ACME UNIT WELL #: 3H RRCID -> 239836 COMPL. DATE 05/30/2008 TOTAL DEPTH 9017 PERF. 9448 - 13150

10	8587	X	8018	-0-	-569	-0-	8018	3			N	-0-					-0-
11	8320	X	8320	-0-	-0-	-0-	8320	3			N	-0-					-0-
12	8587	X	8218	-0-	-369	-0-	8217	3	1	9	N	1	1	8			-0-
01	8246	X	5594	-0-	-2652	-0-	5593	3	1	9	N	1	1	8			-0-
02	7756	X	7311	-0-	-445	-0-	7311	3			N	-0-					-0-
*03	7781	X	7781	-0-	-0-	-0-	7781	3			N	-0-					-0-

ACME UNIT WELL #: 2H RRCID -> 240099 COMPL. DATE 06/02/2008 TOTAL DEPTH 8912 PERF. 9440 - 12010

10	5830	X	5830	-0-	-0-	-0-	5830	3			N	-0-					-0-
11	6435	X	6435	-0-	-0-	-0-	6435	3			N	-0-					-0-
12	5592	X	5592	-0-	-0-	-0-	5591	3	1	9	N	1	1	8			-0-
01	2483	X	2483	-0-	-0-	-0-	2481	3	2	9	N	2	2	8			-0-
02	6778	X	6778	-0-	-0-	-0-	6778	3			N	-0-					-0-
*03	5851	X	5851	-0-	-0-	-0-	5851	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726

ACME UNIT WELL #: 4H RRCID -> 240100 COMPL. DATE 05/30/2008 TOTAL DEPTH 9036 PERF. 9748 - 13580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	X	87	-0-	-4873	-0-	87	3			N	-0-					-0-
11	4800	X	-0-	-0-	-4800	-0-					N	-0-					-0-
12	8175	X	8175	-0-	-0-	-0-	8175	3			N	-0-					-0-
01	9918	X	9918	-0-	-0-	-0-	9916	3	2	9	N	2	2	8			-0-
02	476	X	34	-0-	-442	-0-	34	3			N	-0-					-0-
03	620	X	-0-	-0-	-620	-0-					N	-0-					-0-

O'TOOLE UNIT WELL #: 2H RRCID -> 240761 COMPL. DATE 02/11/2008 TOTAL DEPTH 6900 PERF. 9978 - 14450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11790	X	11790	-0-	-0-	-0-	11790	3			N	-0-					-0-
11	13155	X	13155	-0-	-0-	-0-	13155	3			N	-0-					-0-
12	14777	X	14777	-0-	-0-	-0-	14777	3			N	-0-					-0-
01	14930	X	14930	-0-	-0-	-0-	14929	3	1	9	N	1	1	8			-0-
02	11671	X	11671	-0-	-0-	-0-	11671	3			N	-0-					-0-
*03	13622	X	13622	-0-	-0-	-0-	13622	3			N	-0-					-0-

PRESBY WELL #: 1H RRCID -> 240792 COMPL. DATE 06/14/2008 TOTAL DEPTH 9235 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORESTER WELL #: 1 RRCID -> 241380 COMPL. DATE 09/29/2007 TOTAL DEPTH 9348 PERF. 8418 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	X	2106	-0-	-281	-0-	2106	3			N	-0-					-0-
11	2310	X	2233	-0-	-77	-0-	2233	3			N	-0-					-0-
12	2342	X	2342	-0-	-0-	-0-	2342	3			N	-0-					-0-
01	2294	X	2139	-0-	-155	-0-	2139	3			N	-0-					-0-
02	2072	X	2063	-0-	-9	-0-	2063	3			N	-0-					-0-
03	2356	X	1989	-0-	-367	-0-	1989	3			N	-0-					-0-

SEVEN S RANCH WELL #: 2H RRCID -> 242551 COMPL. DATE 02/01/2008 TOTAL DEPTH 8587 PERF. 9800 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DENTON STATE SCHOOL WELL #: 1H RRCID -> 247096 COMPL. DATE N/A TOTAL DEPTH 9522 PERF. 9850 - 13340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	X	-0-	-0-	-2325	-0-					N	-0-					-0-
11	2250	X	1472	-0-	-778	-0-	1472	3			N	-0-					-0-
12	2325	X	-0-	-0-	-2325	-0-					N	-0-					-0-
01	2325	X	-0-	-0-	-2325	-0-					N	-0-					-0-
02	1372	X	-0-	-0-	-1372	-0-					N	-0-					-0-
*03	3745	X	3745	-0-	-0-	-0-	3745	3			N	-0-					-0-

SEVEN S RANCH WELL #: 1H RRCID -> 250058 COMPL. DATE 06/24/2008 TOTAL DEPTH 8458 PERF. 8715 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	704	-0-	-1621	-0-	704	3			N	-0-					-0-
11	2700	N	-0-	-0-	-2700	-0-					N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
01	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
WESTMINSTER WELL #: 1H RRCID -> 250079 COMPL. DATE 10/27/2006 TOTAL DEPTH 9370 PERF.10060 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	X	189	-0-	-1826	-0-	189	3			N	-0-					-0-
11	3500	X	3500	-0-	-0-	-0-	3500	3			N	-0-					-0-
12	2015	X	1349	-0-	-666	-0-	1349	3			N	-0-					-0-
01	2015	X	1490	-0-	-525	-0-	1490	3			N	-0-					-0-
02	8230	X	8230	-0-	-0-	-0-	8230	3			N	-0-					-0-
03	2015	X	115	-0-	-1900	-0-	115	3			N	-0-					-0-

BYRUM UNIT WELL #: 1H RRCID -> 260669 COMPL. DATE 02/26/2010 TOTAL DEPTH 9400 PERF.12475 - 12905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	3787	-0-	-305	-0-	3787	3			N	-0-					-0-
11	3960	X	3665	-0-	-295	-0-	3665	3			N	-0-					-0-
12	3338	X	3338	-0-	-0-	-0-	3338	3			N	-0-					-0-
01	3002	X	3002	-0-	-0-	-0-	3002	3			N	-0-					-0-
02	2590	X	2590	-0-	-0-	-0-	2590	3			N	-0-					-0-
*03	3363	X	3363	-0-	-0-	-0-	3363	3			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
ZORNS, T. H. UNIT WELL #: 3 RRCID -> 156517 COMPL. DATE 12/05/1995 TOTAL DEPTH 7200 PERF. 6856 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	X	1949	-0-	-252	-0-	58	1	1891	2	N	-0-					48
11	2130	X	1762	-0-	-368	-0-	114	1	1648	2	N	-0-					48
12	1953	N	1794	-0-	-159	-0-	45	1	1749	2	N	-0-					48
01	1953	N	1671	-0-	-282	-0-	46	1	1625	2	N	-0-					48
02	1652	N	1387	-0-	-265	-0-	33	1	1354	2	N	-0-					48
03	1798	N	1651	-0-	-147	-0-	38	1	1613	2	N	-0-					48

ZORNS, T. H. UNIT WELL #: 4 RRCID -> 161088 COMPL. DATE 11/29/1996 TOTAL DEPTH 7175 PERF. 6912 - 7083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1569	-0-	-105	-0-	44	1	1525	2	N	-0-					18
11	1590	N	1496	-0-	-94	-0-	80	1	1416	2	N	-0-					18
12	1612	N	1544	-0-	-68	-0-	61	1	1483	2	N	-0-					18
01	1581	N	1508	-0-	-73	-0-	42	1	1466	2	N	-0-					18
02	1400	N	1352	-0-	-48	-0-	46	1	1306	2	N	-0-					18
03	1550	N	1479	-0-	-71	-0-	33	1	1446	2	N	-0-					18

ZORNS, T. H. UNIT WELL #: 5 RRCID -> 162592 COMPL. DATE 02/04/1997 TOTAL DEPTH 7250 PERF. 6960 - 7126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	3973	-0-	-522	-0-	110	1	3863	2	N	-0-					65
11	4350	X	3811	-0-	-539	-0-	204	1	3607	2	N	-0-					65
12	4495	X	4288	-0-	-207	-0-	170	1	4118	2	N	-0-					65
01	4495	X	4282	-0-	-213	-0-	119	1	4163	2	N	-0-					65
02	3892	X	3739	-0-	-153	-0-	127	1	3612	2	N	-0-					65
03	4278	X	4185	-0-	-93	-0-	93	1	4092	2	N	-0-					65

CARTER, B. S. JR. WELL #: 2 RRCID -> 163508 COMPL. DATE 06/06/1997 TOTAL DEPTH 8075 PERF. 7670 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	2923	-0-	-487	-0-	57	1	2866	2	N	-0-					-0-
11	3180	X	2773	-0-	-407	-0-	67	1	2706	2	N	-0-					-0-
12	2852	X	2847	-0-	-5	-0-	72	1	2775	2	N	-0-					-0-
01	2852	X	2722	-0-	-130	-0-	75	1	2647	2	N	-0-					-0-
02	2576	X	2519	-0-	-57	-0-	61	1	2458	2	N	-0-					-0-
03	2852	X	2777	-0-	-75	-0-	62	1	2715	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZORNS, T. H. UNIT WELL #: 6 RRCID -> 164301 COMPL. DATE 08/04/1997 TOTAL DEPTH 7200 PERF. 6888 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2410	X	2410	-0-	-0-	-0-	89	1	2321	2	N	-0-					22
11	2580	X	2146	-0-	-434	-0-	62	1	2084	2	N	-0-					22
12	2797	N	2797	-0-	-0-	-0-	79	1	2718	2	N	-0-					22
01	2769	N	2769	-0-	-0-	-0-	77	1	2692	2	N	-0-					22
02	2399	N	2399	-0-	-0-	-0-	90	1	2309	2	N	-0-					22
*03	2482	N	2482	-0-	-0-	-0-	84	1	2398	2	N	-0-					22

SKINNER, JOE WELL #: 2 RRCID -> 165091 COMPL. DATE 09/21/1997 TOTAL DEPTH 7880 PERF. 7470 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					34
11	0	N	-0-	-0-	-0-	-0-					N	-0-					34
12	0	N	-0-	-0-	-0-	-0-					N	-0-					34
01	0	N	-0-	-0-	-0-	-0-					N	-0-					34
02	0	N	-0-	-0-	-0-	-0-					N	-0-					34
03	0	N	-0-	-0-	-0-	-0-					N	-0-					34

CARTER, B. S. JR. WELL #: 3 RRCID -> 165262 COMPL. DATE 10/09/1997 TOTAL DEPTH 8050 PERF. 7616 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	600	X	600	-0-	-0-	-0-	12	1	588	2	N	-0-					-0-
11	581	X	581	-0-	-0-	-0-	14	1	567	2	N	-0-					-0-
12	961	N	399	-0-	-562	-0-	10	1	389	2	N	-0-					-0-
01	643	N	643	-0-	-0-	-0-	18	1	625	2	N	-0-					-0-
02	532	N	349	-0-	-183	-0-	8	1	341	2	N	-0-					-0-
*03	490	N	490	-0-	-0-	-0-	11	1	479	2	N	-0-					-0-

DAVENPORT WELL #: 2 RRCID -> 165758 COMPL. DATE 09/27/1997 TOTAL DEPTH 8087 PERF. 7660 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	691					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	691					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	691					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	691					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	691					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	691					N	NO RPT					-0-

HUNN-DAVENPORT WELL #: 1 RRCID -> 165762 COMPL. DATE N/A TOTAL DEPTH 8096 PERF. 7676 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	582					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	582					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	582					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	582					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	582					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	582					N	NO RPT					-0-

HUNN-DAVENPORT WELL #: 2 RRCID -> 168459 COMPL. DATE 03/30/1998 TOTAL DEPTH 8573 PERF. 7469 - 7689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NORTH WELL #: 2 RRCID -> 170395 COMPL. DATE 08/28/1998 TOTAL DEPTH 7900 PERF. 7635 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	4526	-0-	-217	-0-	256	1	4270	2	N	-0-					19
11	4500	X	4333	-0-	-167	-0-	321	1	4012	2	N	-0-					19
12	4650	X	4522	-0-	-128	-0-	335	1	4187	2	N	-0-					19
01	4619	X	3814	-0-	-805	-0-	282	1	3532	2	N	-0-					19
02	4172	X	3870	-0-	-302	-0-	305	1	3510	2	N	50					69
							55	9									
03	4526	X	4423	-0-	-103	-0-	464	1	3956	2	N	3					72
							3	9									

ZORNS, T. H. UNIT WELL #: 8 RRCID -> 170543 COMPL. DATE 10/08/1998 TOTAL DEPTH 7203 PERF. 6975 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	X	1458	-0-	-495	-0-	43	1	1415	2	N	-0-					30
11	1650	X	1456	-0-	-194	-0-	94	1	1362	2	N	-0-					30
12	1581	N	1336	-0-	-245	-0-	34	1	1302	2	N	-0-					30
01	1457	N	1343	-0-	-114	-0-	37	1	1306	2	N	-0-					30
02	1372	N	1197	-0-	-175	-0-	29	1	1168	2	N	-0-					30
*03	1351	N	1351	-0-	-0-	-0-	31	1	1320	2	N	-0-					30

ZORNS, T. H. UNIT WELL #: 7 RRCID -> 171049 COMPL. DATE 10/24/1998 TOTAL DEPTH 7164 PERF. 6950 - 6975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1783	-0-	-77	-0-	50	1	1733	2	N	-0-					13
11	1680	N	1673	-0-	-7	-0-	89	1	1584	2	N	-0-					13
12	1767	N	1753	-0-	-14	-0-	70	1	1681	2	N	2					15
							2	9									
01	1960	N	1960	-0-	-0-	-0-	54	1	1906	2	N	-0-					15
02	2216	N	2216	-0-	-0-	-0-	75	1	2139	2	N	2					17
							2	9									
*03	2706	N	2706	-0-	-0-	-0-	60	1	2645	2	N	1					18
							1	9									

CARTER, B. S. JR. WELL #: 4 RRCID -> 171921 COMPL. DATE 12/21/1998 TOTAL DEPTH 8013 PERF. 7765 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2907	-0-	-255	-0-	57	1	2850	2	N	-0-					-0-
11	3060	X	2296	-0-	-764	-0-	66	1	2230	2	N	-0-					-0-
12	3813	X	2186	-0-	-1627	-0-	55	1	2131	2	N	-0-					-0-
01	3813	X	2506	-0-	-1307	-0-	103	1	2403	2	N	-0-					-0-
02	3444	X	2779	-0-	-665	-0-	269	1	2510	2	N	-0-					-0-
03	2914	X	2162	-0-	-752	-0-	65	1	2097	2	N	-0-					-0-

CARTER, B. S. JR. WELL #: 5 RRCID -> 172000 COMPL. DATE 01/29/1999 TOTAL DEPTH 8000 PERF. 7752 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	N	2569	-0-	-97	-0-	50	1	2519	2	N	-0-					-0-
11	2543	N	2543	-0-	-0-	-0-	74	1	2469	2	N	-0-					-0-
12	2600	N	2600	-0-	-0-	-0-	65	1	2535	2	N	-0-					-0-
01	2582	N	2582	-0-	-0-	-0-	106	1	2476	2	N	-0-					-0-
02	2533	N	2533	-0-	-0-	-0-	246	1	2287	2	N	-0-					-0-
03	2604	N	2589	-0-	-15	-0-	78	1	2511	2	N	-0-					-0-

ZORNS, T. H. UNIT WELL #: 9 RRCID -> 172064 COMPL. DATE 02/12/1999 TOTAL DEPTH 7200 PERF. 6952 - 6999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVENPORT WELL #: 3 RRCID -> 174055 COMPL. DATE 09/01/1998 TOTAL DEPTH 8100 PERF. 7598 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COCANOUGHER, CHARLES WELL #: 1 RRCID -> 174496 COMPL. DATE 09/24/2008 TOTAL DEPTH 7865 PERF. 8967 - 10780

10	9791	X	9791	-0-	-0-	-0-	833	1	8958	2	N	-0-					143
11	9456	X	9456	-0-	-0-	-0-	799	1	8635	2	N	20					163
							22	9									
12	T. A.		9462	-0-	9462	9462	788	1	8568	2	N	96	196	1			63
							106	9									
01	T. A.		9618	-0-	9618	19080	711	1	8883	2	N	22					85
							24	9									
02	T. A.		8467	-0-	8467	27547	1297	1	7137	2	N	30					115
							33	9									
*03	36716	X	9169	-0-	-27547	-0-	1525	1	7611	2	N	30					145
							33	9									

BARKLEY WELL #: 1 RRCID -> 174680 COMPL. DATE 09/03/1999 TOTAL DEPTH 7872 PERF. 7346 - 7680

10	2826	X	2826	-0-	-0-	-0-	113	1	2713	2	N	-0-					-0-
11	2523	X	2523	-0-	-0-	-0-	135	1	2388	2	N	-0-					-0-
12	2418	X	2355	-0-	-63	-0-	97	1	2258	2	N	-0-					-0-
01	2480	X	2480	-0-	-0-	-0-	117	1	2363	2	N	-0-					-0-
02	2184	X	2169	-0-	-15	-0-	106	1	2063	2	N	-0-					-0-
*03	2911	X	2911	-0-	-0-	-0-	139	1	2772	2	N	-0-					-0-

BRINKLEY WELL #: 1 RRCID -> 174689 COMPL. DATE 07/21/1999 TOTAL DEPTH 8210 PERF. 7552 - 8019

10	1023	N	-0-	-0-	-1023	-0-					N	-0-					-0-
11	5	N	2	-0-	-3	-0-	2	2			N	-0-					-0-
12	93	N	8	-0-	-85	-0-	4	1	4	2	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	8	N	-0-	-0-	-8	-0-					N	-0-					-0-

NORTH WELL #: 3 RRCID -> 175744 COMPL. DATE 01/12/2000 TOTAL DEPTH 7916 PERF. 7266 - 7812

10	3437	X	3437	-0-	-0-	-0-	195	1	3242	2	N	-0-					40
11	3270	X	3257	-0-	-13	-0-	241	1	3016	2	N	-0-					40
12	3364	X	3364	-0-	-0-	-0-	249	1	3115	2	N	-0-					40
01	3142	X	3142	-0-	-0-	-0-	233	1	2909	2	N	-0-					40
02	2777	X	2777	-0-	-0-	-0-	222	1	2555	2	N	-0-					40
*03	3175	X	3175	-0-	-0-	-0-	334	1	2841	2	N	-0-					40

COLE TRUST TWO WELL #: 3 RRCID -> 176063 COMPL. DATE 01/19/2000 TOTAL DEPTH 7685 PERF. 7228 - 7600

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED-HATHORN UNIT WELL #: 1 RRCID -> 176112 COMPL. DATE 02/14/2000 TOTAL DEPTH 8043 PERF. 7460 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1784	-0-	-14	-0-	75	1	1709	2	N	-0-					-0-
11	1800	N	1748	-0-	-52	-0-	190	1	1558	2	N	-0-					-0-
12	1798	N	1740	-0-	-58	-0-	276	1	1464	2	N	-0-					-0-
01	1804	N	1804	-0-	-0-	-0-	95	1	1709	2	N	-0-					-0-
02	1624	N	1623	-0-	-1	-0-	106	1	1517	2	N	-0-					-0-
*03	1836	N	1836	-0-	-0-	-0-	158	1	1678	2	N	-0-					-0-

COLE, M. T. WELL #: 1A RRCID -> 176510 COMPL. DATE 01/31/2000 TOTAL DEPTH 8180 PERF. 7680 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	945	-0-	-791	-0-	68	1	853	2	N	22					182
							24	9									
11	1680	N	813	-0-	-867	-0-	60	1	753	2	N	-0-					182
12	1457	N	725	-0-	-732	-0-	54	1	671	2	N	-0-					182
01	930	N	746	-0-	-184	-0-	55	1	691	2	N	-0-					182
02	756	N	670	-0-	-86	-0-	75	1	591	2	N	4					186
							4	9									
03	713	N	685	-0-	-28	-0-	88	1	596	2	N	1					187
							1	9									

ROACH, DON WELL #: 1 RRCID -> 176587 COMPL. DATE 03/27/2000 TOTAL DEPTH 8140 PERF. 7900 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	399	-0-	-66	-0-	62	1	337	2	N	-0-					-0-
11	420	N	416	-0-	-4	-0-	50	1	366	2	N	-0-					-0-
12	434	N	433	-0-	-1	-0-	199	1	234	2	N	-0-					-0-
01	1527	N	1527	-0-	-0-	-0-	104	1	1423	2	N	-0-					-0-
02	627	N	627	-0-	-0-	-0-	84	1	543	2	N	-0-					-0-
*03	560	N	560	-0-	-0-	-0-	218	1	342	2	N	-0-					-0-

COLE TRUST "B" WELL #: 1 RRCID -> 176837 COMPL. DATE 04/17/2000 TOTAL DEPTH 7685 PERF. 7164 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5456	X	5089	-0-	-367	-0-	203	1	4886	2	N	-0-					-0-
11	5190	X	4785	-0-	-405	-0-	275	1	4510	2	N	-0-					-0-
12	5053	X	4908	-0-	-145	-0-	196	1	4712	2	N	-0-					-0-
01	5053	X	4730	-0-	-323	-0-	223	1	4507	2	N	-0-					-0-
02	4564	X	4279	-0-	-285	-0-	209	1	4070	2	N	-0-					-0-
03	5053	X	4825	-0-	-228	-0-	230	1	4595	2	N	-0-					-0-

COLE TRUST TWO WELL #: 4 RRCID -> 177071 COMPL. DATE 05/08/2000 TOTAL DEPTH 7680 PERF. 7180 - 7555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	231	-0-	-327	-0-	14	1	217	2	N	-0-					-0-
11	296	N	296	-0-	-0-	-0-	24	1	272	2	N	-0-					-0-
12	288	N	288	-0-	-0-	-0-	23	1	265	2	N	-0-					-0-
01	313	N	313	-0-	-0-	-0-	15	1	298	2	N	-0-					-0-
02	284	N	284	-0-	-0-	-0-	21	1	263	2	N	-0-					-0-
*03	359	N	359	-0-	-0-	-0-	31	1	328	2	N	-0-					-0-

TURNER "A" WELL #: 1 RRCID -> 177485 COMPL. DATE 06/10/2000 TOTAL DEPTH 8040 PERF. 7486 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	728	N	728	-0-	-0-	-0-	31	1	697	2	N	-0-					-0-
11	540	N	523	-0-	-17	-0-	57	1	466	2	N	-0-					-0-
12	558	N	466	-0-	-92	-0-	74	1	392	2	N	-0-					-0-
01	713	N	465	-0-	-248	-0-	24	1	441	2	N	-0-					-0-
02	476	N	352	-0-	-124	-0-	23	1	329	2	N	-0-					-0-
*03	523	N	523	-0-	-0-	-0-	45	1	478	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED-HATHORN UNIT WELL #: 2 RRCID -> 177658 COMPL. DATE 05/15/2000 TOTAL DEPTH 7980 PERF. 7428 - 7853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	194	-0-	-23	-0-	8	1	186	2	N	-0-					-0-
11	150	N	72	-0-	-78	-0-	8	1	64	2	N	-0-					-0-
12	109	N	109	-0-	-0-	-0-	17	1	92	2	N	-0-					-0-
01	186	N	168	-0-	-18	-0-	9	1	159	2	N	-0-					-0-
02	161	N	161	-0-	-0-	-0-	10	1	151	2	N	-0-					-0-
03	124	N	116	-0-	-8	-0-	10	1	106	2	N	-0-					-0-

TURNER "A" WELL #: 2 RRCID -> 178040 COMPL. DATE 07/17/2000 TOTAL DEPTH 8055 PERF. 7510 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1135	-0-	-12	-0-	48	1	1087	2	N	-0-					-0-
11	1080	N	1028	-0-	-52	-0-	112	1	916	2	N	-0-					-0-
12	1147	N	926	-0-	-221	-0-	147	1	779	2	N	-0-					-0-
01	1147	N	753	-0-	-394	-0-	39	1	714	2	N	-0-					-0-
02	952	N	617	-0-	-335	-0-	40	1	577	2	N	-0-					-0-
03	930	N	633	-0-	-297	-0-	54	1	579	2	N	-0-					-0-

RANGE WELL #: 2 RRCID -> 178101 COMPL. DATE 07/26/2000 TOTAL DEPTH 7800 PERF. 7238 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COLE TRUST "B" WELL #: 2 RRCID -> 178120 COMPL. DATE 07/23/2000 TOTAL DEPTH 7660 PERF. 7162 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4464	X	4076	-0-	-388	-0-	163	1	3913	2	N	-0-					-0-
11	4320	X	3813	-0-	-507	-0-	219	1	3594	2	N	-0-					-0-
12	4092	X	3856	-0-	-236	-0-	154	1	3702	2	N	-0-					-0-
01	4171	X	4171	-0-	-0-	-0-	197	1	3974	2	N	-0-					-0-
02	3716	X	3716	-0-	-0-	-0-	181	1	3535	2	N	-0-					-0-
03	4061	X	3933	-0-	-128	-0-	188	1	3745	2	N	-0-					-0-

SCHLUTER WELL #: 1 RRCID -> 178121 COMPL. DATE 07/23/2000 TOTAL DEPTH 7870 PERF. 7344 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1129	N	1129	-0-	-0-	-0-	45	1	1084	2	N	-0-					-0-
11	1097	N	1097	-0-	-0-	-0-	58	1	1039	2	N	-0-					-0-
12	1177	N	1177	-0-	-0-	-0-	48	1	1129	2	N	-0-					-0-
01	1116	N	1115	-0-	-1	-0-	52	1	1063	2	N	-0-					-0-
02	1036	N	996	-0-	-40	-0-	49	1	947	2	N	-0-					-0-
*03	1217	N	1217	-0-	-0-	-0-	98	1	1119	2	N	-0-					-0-

RANGE WELL #: 1 RRCID -> 178122 COMPL. DATE 07/21/2000 TOTAL DEPTH 7825 PERF. 7254 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2562	-0-	-414	-0-	102	1	2460	2	N	-0-					-0-
11	2880	X	2758	-0-	-122	-0-	147	1	2611	2	N	-0-					-0-
12	2573	N	2555	-0-	-18	-0-	217	1	2338	2	N	-0-					-0-
01	2573	N	2420	-0-	-153	-0-	288	1	2132	2	N	-0-					-0-
02	2324	N	2093	-0-	-231	-0-	303	1	1790	2	N	-0-					-0-
03	2542	N	2229	-0-	-313	-0-	261	1	1968	2	N	-0-					-0-

COLE TRUST "C" WELL #: 1 RRCID -> 178503 COMPL. DATE 08/17/2000 TOTAL DEPTH 7695 PERF. 7194 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	254	-0-	-149	-0-	16	1	238	2	N	-0-					-0-
11	360	N	219	-0-	-141	-0-	18	1	201	2	N	-0-					-0-
12	341	N	205	-0-	-136	-0-	16	1	189	2	N	-0-					-0-
01	248	N	225	-0-	-23	-0-	11	1	214	2	N	-0-					-0-
02	196	N	175	-0-	-21	-0-	13	1	162	2	N	-0-					-0-
*03	228	N	228	-0-	-0-	-0-	20	1	208	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PETERSON "A" WELL #: 1 RRCID -> 178669 COMPL. DATE 09/07/2000 TOTAL DEPTH 7738 PERF. 7192 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1705	-0-	-186	-0-	68	1	1637	2	N	-0-					-0-
11	1740	N	1667	-0-	-73	-0-	89	1	1578	2	N	-0-					-0-
12	2028	N	2028	-0-	-0-	-0-	83	1	1945	2	N	-0-					-0-
01	2031	N	2031	-0-	-0-	-0-	96	1	1935	2	N	-0-					-0-
02	1709	N	1709	-0-	-0-	-0-	83	1	1626	2	N	-0-					-0-
03	1891	N	1862	-0-	-29	-0-	89	1	1773	2	N	-0-					-0-

BARKLEY WELL #: 2 RRCID -> 179230 COMPL. DATE 09/29/2000 TOTAL DEPTH 7888 PERF. 7339 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1785	-0-	-106	-0-	71	1	1714	2	N	-0-					-0-
11	1770	N	1707	-0-	-63	-0-	91	1	1616	2	N	-0-					-0-
12	1829	N	1734	-0-	-95	-0-	71	1	1663	2	N	-0-					-0-
01	1798	N	1730	-0-	-68	-0-	81	1	1649	2	N	-0-					-0-
02	1596	N	1469	-0-	-127	-0-	72	1	1397	2	N	-0-					-0-
03	1736	N	1714	-0-	-22	-0-	138	1	1576	2	N	-0-					-0-

TALLY, CURTIS WELL #: 1 RRCID -> 179231 COMPL. DATE 10/11/2000 TOTAL DEPTH 7840 PERF. 7278 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORTH, JERRY WELL #: 1 RRCID -> 179320 COMPL. DATE 10/04/2000 TOTAL DEPTH 8455 PERF. 7708 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	479	-0-	-48	-0-	30	1	449	2	N	-0-					7
11	510	N	449	-0-	-61	-0-	449	2			N	-0-					7
12	527	N	468	-0-	-59	-0-	468	2			N	-0-					7
01	473	N	473	-0-	-0-	-0-	473	2			N	-0-					7
02	435	N	435	-0-	-0-	-0-	5	1	430	2	N	-0-					7
*03	517	N	517	-0-	-0-	-0-	517	2			N	-0-					7

JONES WELL #: 1 RRCID -> 179321 COMPL. DATE 10/05/2000 TOTAL DEPTH 8512 PERF. 7748 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	X	2321	-0-	-128	-0-	2321	2			N	-0-					56
11	2370	X	2164	-0-	-206	-0-	2164	2			N	-0-					56
12	2325	N	2261	-0-	-64	-0-	2261	2			N	-0-					56
01	2325	N	2158	-0-	-167	-0-	2158	2			N	-0-					56
02	2062	N	2062	-0-	-0-	-0-	2062	2			N	-0-					56
03	2263	N	2214	-0-	-49	-0-	2213	2	1	9	N	1					57

COLE TRUST "B" WELL #: 3 RRCID -> 179322 COMPL. DATE 10/16/2000 TOTAL DEPTH 7665 PERF. 7173 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	405	N	405	-0-	-0-	-0-	16	1	389	2	N	-0-					-0-
11	414	N	414	-0-	-0-	-0-	24	1	390	2	N	-0-					-0-
12	403	N	393	-0-	-10	-0-	16	1	377	2	N	-0-					-0-
01	403	N	386	-0-	-17	-0-	18	1	368	2	N	-0-					-0-
02	392	N	332	-0-	-60	-0-	16	1	316	2	N	-0-					-0-
03	403	N	354	-0-	-49	-0-	17	1	337	2	N	-0-					-0-

JONES WELL #: 2 RRCID -> 179746 COMPL. DATE 09/25/2000 TOTAL DEPTH 8575 PERF. 7783 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1167	-0-	-166	-0-	3	1	1164	2	N	-0-					27
11	1170	N	1107	-0-	-63	-0-	4	1	1103	2	N	-0-					27
12	1236	N	1236	-0-	-0-	-0-	1236	2			N	-0-					27
01	1178	N	1159	-0-	-19	-0-	1159	2			N	-0-					27
02	1073	N	1073	-0-	-0-	-0-	9	1	1064	2	N	-0-					27
03	1240	N	1151	-0-	-89	-0-	2	1	1149	2	N	-0-					27

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RANGE WELL #: 4 RRCID -> 179845 COMPL. DATE 10/10/2000 TOTAL DEPTH 7815 PERF. 7240 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1820	N	1820	-0-	-0-	-0-	73	1	1747	2	N	-0-					-0-
11	1770	N	1770	-0-	-0-	-0-	94	1	1676	2	N	-0-					-0-
12	1821	N	1821	-0-	-0-	-0-	75	1	1746	2	N	-0-					-0-
01	1829	N	1812	-0-	-17	-0-	85	1	1727	2	N	-0-					-0-
02	1766	N	1766	-0-	-0-	-0-	86	1	1680	2	N	-0-					-0-
*03	2030	N	2030	-0-	-0-	-0-	97	1	1933	2	N	-0-					-0-

COLE, M. T. WELL #: 3A RRCID -> 180009 COMPL. DATE 10/11/2000 TOTAL DEPTH 8250 PERF. 7438 - 8150

10	1922	N	1869	-0-	-53	-0-	1869	2			N	-0-					82
11	2311	N	2311	-0-	-0-	-0-	2310	2	1	9	N	1					83
12	2131	N	2131	-0-	-0-	-0-	2129	2	2	9	N	2					85
01	2026	N	2026	-0-	-0-	-0-	2024	2	2	9	N	2					87
02	1821	N	1821	-0-	-0-	-0-	1810	2	11	9	N	10					97
03	1922	N	1030	-0-	-892	-0-	42	1	985	2	N	3					100
							3	9									

BARNETT, SKIP WELL #: 1 RRCID -> 180679 COMPL. DATE 12/21/2000 TOTAL DEPTH 8370 PERF. 7478 - 8198

10	T. A.		-0-	-0-	-0-	-0-					Y	11					38
11	T. A.		-0-	-0-	-0-	-0-					Y	13					51
12	T. A.		-0-	-0-	-0-	-0-					Y	10					61
01	T. A.		-0-	-0-	-0-	-0-					Y	15					76
02	T. A.		-0-	-0-	-0-	-0-					Y	7					83
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	55	64	1			74

COLE TRUST STONY WELL #: 1 RRCID -> 180733 COMPL. DATE 10/27/2000 TOTAL DEPTH 8236 PERF. 7442 - 8146

10	1896	N	1896	-0-	-0-	-0-	140	1	1744	2	Y	11	17	1			11
							12	9									
11	1808	N	1808	-0-	-0-	-0-	133	1	1658	2	Y	15	17	1			9
							17	9									
12	1767	N	1487	-0-	-280	-0-	109	1	1363	2	Y	14					23
							15	9									
01	1927	N	1927	-0-	-0-	-0-	142	1	1772	2	Y	12	16	1			19
							13	9									
02	1596	N	1160	-0-	-436	-0-	92	1	1056	2	Y	11	16	1			14
							12	9									
03	1488	N	1423	-0-	-65	-0-	113	1	1295	2	Y	14	16	1			12
							15	9									

COLE TRUST "C" WELL #: 2 RRCID -> 180734 COMPL. DATE 10/12/2000 TOTAL DEPTH 7700 PERF. 7216 - 7608

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RANGE WELL #: 3 RRCID -> 180971 COMPL. DATE 12/15/2000 TOTAL DEPTH 7815 PERF. 7250 - 7722

10	1532	N	1532	-0-	-0-	-0-	61	1	1471	2	N	-0-					-0-
11	2304	N	2304	-0-	-0-	-0-	123	1	2181	2	N	-0-					-0-
12	1793	N	1793	-0-	-0-	-0-	152	1	1641	2	N	-0-					-0-
01	1801	N	1801	-0-	-0-	-0-	215	1	1586	2	N	-0-					-0-
02	2156	N	1706	-0-	-450	-0-	247	1	1459	2	N	-0-					-0-
03	1798	N	1644	-0-	-154	-0-	192	1	1452	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANGE WELL #: 5 RRCID -> 180972 COMPL. DATE 12/18/2000 TOTAL DEPTH 7875 PERF. 7270 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	2823	-0-	-587	-0-	113	1	2710	2	N	-0-					-0-
11	3180	X	2754	-0-	-426	-0-	147	1	2607	2	N	-0-					-0-
12	3255	X	3004	-0-	-251	-0-	123	1	2881	2	N	-0-					-0-
01	3255	X	2811	-0-	-444	-0-	133	1	2678	2	N	-0-					-0-
02	2688	X	2519	-0-	-169	-0-	123	1	2396	2	N	-0-					-0-
03	3007	X	2669	-0-	-338	-0-	127	1	2542	2	N	-0-					-0-

SCHLUTER WELL #: 2 RRCID -> 180973 COMPL. DATE 12/08/2000 TOTAL DEPTH 7835 PERF. 7301 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	570	-0-	-19	-0-	23	1	547	2	N	-0-					-0-
11	570	N	556	-0-	-14	-0-	30	1	526	2	N	-0-					-0-
12	589	N	559	-0-	-30	-0-	23	1	536	2	N	-0-					-0-
01	558	N	556	-0-	-2	-0-	26	1	530	2	N	-0-					-0-
02	564	N	564	-0-	-0-	-0-	28	1	536	2	N	-0-					-0-
*03	705	N	705	-0-	-0-	-0-	57	1	648	2	N	-0-					-0-

TALLY, CURTIS WELL #: 2 RRCID -> 180974 COMPL. DATE 11/15/2000 TOTAL DEPTH 7872 PERF. 7235 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1664	-0-	-72	-0-	66	1	1598	2	N	-0-					-0-
11	1560	N	1539	-0-	-21	-0-	99	1	1440	2	N	-0-					-0-
12	1581	N	1564	-0-	-17	-0-	64	1	1500	2	N	-0-					-0-
01	1692	N	1692	-0-	-0-	-0-	80	1	1612	2	N	-0-					-0-
02	1428	N	1189	-0-	-239	-0-	59	1	1130	2	N	-0-					-0-
03	1550	N	1489	-0-	-61	-0-	87	1	1402	2	N	-0-					-0-

TURNER "C" WELL #: 1 RRCID -> 181159 COMPL. DATE 11/16/2000 TOTAL DEPTH 7890 PERF. 7290 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1300	-0-	-64	-0-	52	1	1248	2	N	-0-					-0-
11	690	N	690	-0-	-0-	-0-	37	1	653	2	N	-0-					-0-
12	1333	N	975	-0-	-358	-0-	40	1	935	2	N	-0-					-0-
01	1544	N	1544	-0-	-0-	-0-	73	1	1471	2	N	-0-					-0-
02	1074	N	1074	-0-	-0-	-0-	52	1	1022	2	N	-0-					-0-
*03	1251	N	1251	-0-	-0-	-0-	60	1	1191	2	N	-0-					-0-

ROWAN WELL #: 1 RRCID -> 181698 COMPL. DATE 01/12/2001 TOTAL DEPTH 7883 PERF. 7552 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	155	-0-	-31	-0-	11	1	144	2	N	-0-					-0-
11	150	N	11	-0-	-139	-0-	4	1	7	2	N	-0-					-0-
12	93	N	72	-0-	-21	-0-	3	1	69	2	N	-0-					-0-
01	184	N	184	-0-	-0-	-0-	9	1	175	2	N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	3	1	65	2	N	-0-					-0-
*03	156	N	156	-0-	-0-	-0-	7	1	149	2	N	-0-					-0-

NORTH, JERRY WELL #: 3 RRCID -> 181699 COMPL. DATE 02/10/2001 TOTAL DEPTH 8575 PERF. 7778 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	2477	-0-	-158	-0-	49	1	2428	2	N	-0-					52
11	2730	X	2372	-0-	-358	-0-	73	1	2299	2	N	-0-					52
12	2480	N	2431	-0-	-49	-0-	71	1	2360	2	N	-0-					52
01	2480	N	2383	-0-	-97	-0-	17	1	2366	2	N	-0-					52
02	2212	N	2210	-0-	-2	-0-	61	1	2149	2	N	-0-					52
*03	2458	N	2458	-0-	-0-	-0-	43	1	2415	2	N	-0-					52

NORTH, JERRY WELL #: 2 RRCID -> 181707 COMPL. DATE 02/05/2001 TOTAL DEPTH 8500 PERF. 7736 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	826	-0-	-11	-0-	16	1	810	2	N	-0-					80
11	780	N	777	-0-	-3	-0-	24	1	753	2	N	-0-					80
12	806	N	793	-0-	-13	-0-	23	1	770	2	N	-0-					80
01	837	N	773	-0-	-64	-0-	5	1	768	2	N	-0-					80
02	738	N	738	-0-	-0-	-0-	20	1	718	2	N	-0-					80
*03	807	N	807	-0-	-0-	-0-	14	1	793	2	N	-0-					80

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CONDEE-WELCH WELL #: 1 RRCID -> 182158 COMPL. DATE 03/17/2001 TOTAL DEPTH 8220 PERF. 7456 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2163	-0-	-999	-0-	2154	2	9	9	N	8					70
11	2730	X	1950	-0-	-780	-0-	1946	2	4	9	N	4					74
12	2449	X	1918	-0-	-531	-0-	1918	2			N	-0-					74
01	2418	X	1941	-0-	-477	-0-	1935	2	6	9	N	5					79
02	1820	N	1645	-0-	-175	-0-	1631	2	14	9	N	13					92
*03	1933	N	1933	-0-	-0-	-0-	1929	2	4	9	N	4					96

DUNN "A" WELL #: 1 RRCID -> 182186 COMPL. DATE 02/28/2001 TOTAL DEPTH 8390 PERF. 7652 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	523	N	523	-0-	-0-	-0-	5	1	518	2	N	-0-					2
11	490	N	490	-0-	-0-	-0-	490	2			N	-0-					2
12	527	N	502	-0-	-25	-0-	502	2			N	-0-					2
01	527	N	507	-0-	-20	-0-	507	2			N	-0-					2
02	448	N	425	-0-	-23	-0-	4	1	421	2	N	-0-					2
03	496	N	408	-0-	-88	-0-	408	2			N	-0-					2

JONES WELL #: 4 RRCID -> 182203 COMPL. DATE 03/02/2001 TOTAL DEPTH 8490 PERF. 7703 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2261	N	2261	-0-	-0-	-0-	6	1	2255	2	N	-0-					68
11	2040	N	1973	-0-	-67	-0-	7	1	1966	2	N	-0-					68
12	2077	N	1993	-0-	-84	-0-	1993	2			N	-0-					68
01	2263	N	1924	-0-	-339	-0-	1924	2			N	-0-					68
02	1848	N	1654	-0-	-194	-0-	14	1	1640	2	N	-0-					68
*03	2057	N	2057	-0-	-0-	-0-	3	1	2052	2	N	2					70
							2	9									

COLE TRUST "B" WELL #: 4 RRCID -> 182212 COMPL. DATE 03/09/2001 TOTAL DEPTH 7660 PERF. 7128 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	2122	-0-	-48	-0-	85	1	2037	2	N	-0-					-0-
11	1980	N	1974	-0-	-6	-0-	113	1	1861	2	N	-0-					-0-
12	2077	N	1977	-0-	-100	-0-	79	1	1898	2	N	-0-					-0-
01	2108	N	2042	-0-	-66	-0-	96	1	1946	2	N	-0-					-0-
02	1878	N	1878	-0-	-0-	-0-	92	1	1786	2	N	-0-					-0-
*03	2040	N	2040	-0-	-0-	-0-	97	1	1943	2	N	-0-					-0-

BLAIR WELL #: 1 RRCID -> 182217 COMPL. DATE 01/23/2001 TOTAL DEPTH 7245 PERF. 6831 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3532	X	3532	-0-	-0-	-0-	206	1	3326	2	N	-0-					-0-
11	3180	X	3078	-0-	-102	-0-	201	1	2877	2	N	-0-					-0-
12	3255	X	3141	-0-	-114	-0-	145	1	2996	2	N	-0-					-0-
01	3255	X	2976	-0-	-279	-0-	140	1	2836	2	N	-0-					-0-
02	2940	X	2714	-0-	-226	-0-	228	1	2486	2	N	-0-					-0-
03	3255	X	3021	-0-	-234	-0-	163	1	2858	2	N	-0-					-0-

SAUDER, ALANE WELL #: 1 RRCID -> 182544 COMPL. DATE 03/16/2001 TOTAL DEPTH 8035 PERF. 7310 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1036	N	1036	-0-	-0-	-0-	491	1	545	2	N	-0-					27
11	1023	N	1023	-0-	-0-	-0-	444	1	561	2	N	16					43
							18	9									
12	992	N	992	-0-	-0-	-0-	480	1	512	2	N	-0-					43
01	929	N	929	-0-	-0-	-0-	426	1	497	2	N	5					48
							6	9									
02	1264	N	1264	-0-	-0-	-0-	531	1	718	2	N	14					62
							15	9									
*03	2168	N	2168	-0-	-0-	-0-	173	1	1992	2	N	3					65
							3	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

COLE TRUST "D" WELL #: 1 RRCID -> 182913 COMPL. DATE 04/24/2001 TOTAL DEPTH 7726 PERF. 7179 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1460	N	1460	-0-	-0-	-0-	177	1	1283	2	N	-0-					-0-
11	1382	N	1382	-0-	-0-	-0-	179	1	1203	2	N	-0-					-0-
12	1382	N	1382	-0-	-0-	-0-	136	1	1246	2	N	-0-					-0-
01	1457	N	1366	-0-	-91	-0-	66	1	1300	2	N	-0-					-0-
02	1474	N	1474	-0-	-0-	-0-	186	1	1288	2	N	-0-					-0-
*03	1432	N	1432	-0-	-0-	-0-	170	1	1262	2	N	-0-					-0-

TULLIO WELL #: 1 RRCID -> 182993 COMPL. DATE 04/11/2001 TOTAL DEPTH 8800 PERF. 7656 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	257	-0-	-22	-0-	14 6	1 9	237	2	Y	5	6	1			2
11	252	N	252	-0-	-0-	-0-	14 4	1 9	234	2	Y	4	3	1			3
12	273	N	273	-0-	-0-	-0-	20 6	1 9	247	2	Y	5	6	1			2
01	254	N	254	-0-	-0-	-0-	14 6	1 9	234	2	Y	5	3	1			4
02	224	N	221	-0-	-3	-0-	13 6	1 9	202	2	Y	5	6	1			3
03	279	N	267	-0-	-12	-0-	16 4	1 9	247	2	Y	4	3	1			4

COLE TRUST "A" WELL #: 1 RRCID -> 183055 COMPL. DATE 05/01/2001 TOTAL DEPTH 7627 PERF. 7142 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	4265	-0-	-230	-0-	170	1	4095	2	N	-0-					-0-
11	4230	X	4081	-0-	-149	-0-	234	1	3847	2	N	-0-					-0-
12	T. A.		4154	-0-	4154	4154	166	1	3988	2	N	-0-					-0-
01	T. A.		4281	-0-	4281	8435	202	1	4079	2	N	-0-					-0-
02	T. A.		3814	-0-	3814	12249	186	1	3628	2	N	-0-					-0-
*03	16341	X	4092	-0-	-12249	-0-	195	1	3897	2	N	-0-					-0-

COLE TRUST "A" WELL #: 2 RRCID -> 183056 COMPL. DATE 05/01/2001 TOTAL DEPTH 7605 PERF. 7156 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1722	-0-	-45	-0-	69	1	1653	2	N	-0-					-0-
11	1710	N	1562	-0-	-148	-0-	90	1	1472	2	N	-0-					-0-
12	1767	N	1603	-0-	-164	-0-	64	1	1539	2	N	-0-					-0-
01	1736	N	1581	-0-	-155	-0-	75	1	1506	2	N	-0-					-0-
02	1456	N	1369	-0-	-87	-0-	67	1	1302	2	N	-0-					-0-
03	1612	N	1557	-0-	-55	-0-	74	1	1483	2	N	-0-					-0-

BARNETT, BILLY JOE "A" WELL #: 1 RRCID -> 183309 COMPL. DATE 05/12/2001 TOTAL DEPTH 8200 PERF. 7408 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	X	1481	-0-	-38	-0-	106 48	1 9	1327	2	N	44					90
11	1470	X	1424	-0-	-46	-0-	104 25	1 9	1295	2	N	23	83	1			30
12	1486	N	1486	-0-	-0-	-0-	107 45	1 9	1334	2	N	41					71
01	1488	N	1488	-0-	-0-	-0-	105 70	1 9	1313	2	N	64	89	1			46
02	1357	N	1357	-0-	-0-	-0-	109	1	1248	2	N	-0-					46
*03	1503	N	1503	-0-	-0-	-0-	114 78	1 9	1311	2	N	71					117

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COLE, M. T. WELL #: 4A RRCID -> 183310 COMPL. DATE 06/06/2001 TOTAL DEPTH 8137 PERF. 7290 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANCIL-ROBERTS WELL #: 1 RRCID -> 183781 COMPL. DATE 06/15/2001 TOTAL DEPTH 7158 PERF. 6768 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE WELL #: 6 RRCID -> 184252 COMPL. DATE 07/02/2001 TOTAL DEPTH 7876 PERF. 7298 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2114	N	2114	-0-	-0-	-0-	84	1	2030	2	N	-0-					-0-
11	1972	N	1972	-0-	-0-	-0-	105	1	1867	2	N	-0-					-0-
12	2082	N	2082	-0-	-0-	-0-	85	1	1997	2	N	-0-					-0-
01	2108	N	2094	-0-	-14	-0-	99	1	1995	2	N	-0-					-0-
02	1848	N	1643	-0-	-205	-0-	80	1	1563	2	N	-0-					-0-
03	2077	N	1891	-0-	-186	-0-	90	1	1801	2	N	-0-					-0-

WOLFENBARGER WELL #: 1 RRCID -> 184405 COMPL. DATE 07/27/2001 TOTAL DEPTH 8030 PERF. 7248 - 7911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2064	N	2064	-0-	-0-	-0-	151	1	1885	2	N	25					103
							28	9									
11	2027	N	2027	-0-	-0-	-0-	147	1	1838	2	N	38					141
							42	9									
12	2035	N	2035	-0-	-0-	-0-	150	1	1879	2	N	5					146
							6	9									
01	2077	N	2044	-0-	-33	-0-	151	1	1882	2	N	10					156
							11	9									
02	1876	N	1779	-0-	-97	-0-	142	1	1631	2	N	5					161
							6	9									
03	2046	N	1924	-0-	-122	-0-	154	1	1770	2	N	-0-					161

SEXTON WELL #: 1 RRCID -> 184793 COMPL. DATE 04/16/2001 TOTAL DEPTH 8370 PERF. 7669 - 8266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	2094	-0-	-45	-0-	91	1	2003	2	N	-0-					-0-
11	1954	N	1954	-0-	-0-	-0-	106	1	1848	2	N	-0-					-0-
12	2077	N	2038	-0-	-39	-0-	118	1	1920	2	N	-0-					-0-
01	2108	N	2028	-0-	-80	-0-	96	1	1932	2	N	-0-					-0-
02	1820	N	1811	-0-	-9	-0-	110	1	1701	2	N	-0-					-0-
03	2046	N	1957	-0-	-89	-0-	109	1	1848	2	N	-0-					-0-

SCHLUTER, GARY WELL #: 1 RRCID -> 184794 COMPL. DATE 08/06/2001 TOTAL DEPTH 8544 PERF. 7770 - 8448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1965	N	1965	-0-	-0-	-0-	39	1	1926	2	N	-0-					12
11	1906	N	1906	-0-	-0-	-0-	58	1	1848	2	N	-0-					12
12	1860	N	1817	-0-	-43	-0-	53	1	1764	2	N	-0-					12
01	1953	N	1497	-0-	-456	-0-	10	1	1487	2	N	-0-					12
02	1792	N	1289	-0-	-503	-0-	36	1	1253	2	N	-0-					12
03	1829	N	1076	-0-	-753	-0-	19	1	1057	2	N	-0-					12

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COLE TRUST STONY WELL #: 2 RRCID -> 184923 COMPL. DATE 07/19/2001 TOTAL DEPTH 8160 PERF. 7408 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	179	-0-	-131	-0-	13	1	164	2	Y	2					2
							2	9									
11	180	N	137	-0-	-43	-0-	9	1	111	2	Y	15	8	1			9
							17	9									
12	218	N	218	-0-	-0-	-0-	15	1	186	2	Y	15	1	8			23
							17	9									
01	232	N	232	-0-	-0-	-0-	16	1	203	2	Y	12	16	1			19
							13	9									
02	174	N	174	-0-	-0-	-0-	13	1	149	2	Y	11	16	1			14
							12	9									
*03	220	N	220	-0-	-0-	-0-	16	1	189	2	Y	14	16	1			12
							15	9									

COLE TRUST STONY WELL #: 3 RRCID -> 184924 COMPL. DATE 07/20/2001 TOTAL DEPTH 8201 PERF. 7414 - 8128

10	417	N	417	-0-	-0-	-0-	31	1	386	2	Y	-0-					-0-
11	386	N	386	-0-	-0-	-0-	29	1	357	2	Y	-0-					-0-
12	352	N	352	-0-	-0-	-0-	26	1	326	2	Y	-0-					-0-
01	504	N	504	-0-	-0-	-0-	37	1	467	2	Y	-0-					-0-
02	408	N	408	-0-	-0-	-0-	49	1	359	2	Y	-0-					-0-
*03	447	N	447	-0-	-0-	-0-	41	1	406	2	Y	-0-					-0-

SEXTON WELL #: 2 RRCID -> 184925 COMPL. DATE 07/27/2001 TOTAL DEPTH 8453 PERF. 7778 - 8368

10	1240	N	1226	-0-	-14	-0-	57	1	1169	2	N	-0-					-0-
11	1222	N	1222	-0-	-0-	-0-	65	1	1157	2	N	-0-					-0-
12	1240	N	1228	-0-	-12	-0-	106	1	1122	2	N	-0-					-0-
01	1240	N	1196	-0-	-44	-0-	56	1	1140	2	N	-0-					-0-
02	1148	N	988	-0-	-160	-0-	64	1	924	2	N	-0-					-0-
03	1240	N	1202	-0-	-38	-0-	68	1	1134	2	N	-0-					-0-

DOWNE, ARTHUR WELL #: 1 RRCID -> 185006 COMPL. DATE 08/01/2001 TOTAL DEPTH 8161 PERF. 7222 - 8024

10	887	N	887	-0-	-0-	-0-	64	1	797	2	N	24	158	1			14
							26	9									
11	1140	N	1140	-0-	-0-	-0-	183	1	957	2	N	-0-					14
12	836	N	836	-0-	-0-	-0-	62	1	774	2	N	-0-					14
01	1111	N	1111	-0-	-0-	-0-	187	1	924	2	N	-0-					14
02	1154	N	1154	-0-	-0-	-0-	258	1	896	2	N	-0-					14
03	620	N	496	-0-	-124	-0-	40	1	456	2	N	-0-					14

TULLIO WELL #: 2 RRCID -> 185069 COMPL. DATE 08/29/2001 TOTAL DEPTH 8750 PERF. 8232 - 8242

10	1931	N	724	-0-	-1207	-0-	41	1	677	2	Y	5	6	1			2
							6	9									
11	690	N	642	-0-	-48	-0-	36	1	602	2	Y	4	3	1			3
							4	9									
12	713	N	643	-0-	-70	-0-	47	1	590	2	Y	5	6	1			2
							6	9									
01	713	N	636	-0-	-77	-0-	36	1	594	2	Y	5	3	1			4
							6	9									
02	588	N	549	-0-	-39	-0-	33	1	510	2	Y	5	6	1			3
							6	9									
03	651	N	585	-0-	-66	-0-	35	1	546	2	Y	4	3	1			4
							4	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COLE TRUST "A" WELL #: 3 RRCID -> 185134 COMPL. DATE 09/10/2001 TOTAL DEPTH 7657 PERF. 7122 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5859	X	5320	-0-	-539	-0-	213	1	5107	2	N	-0-					-0-
11	5670	X	5179	-0-	-491	-0-	298	1	4881	2	N	-0-					-0-
12	T. A.		5156	-0-	5156	5156	206	1	4950	2	N	-0-					-0-
01	T. A.		5262	-0-	5262	10418	248	1	5014	2	N	-0-					-0-
02	T. A.		4433	-0-	4433	14851	216	1	4217	2	N	-0-					-0-
*03	19864	X	5013	-0-	-14851	-0-	239	1	4774	2	N	-0-					-0-

CONDEE-WELCH WELL #: 2 RRCID -> 185266 COMPL. DATE 10/08/2001 TOTAL DEPTH 8140 PERF. 7258 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1104	-0-	-105	-0-	1095	2	9	9	N	8					28
11	1170	N	1041	-0-	-129	-0-	1030	2	11	9	N	10					38
12	1147	N	1060	-0-	-87	-0-	1056	2	4	9	N	4					42
01	1116	N	1052	-0-	-64	-0-	1052	2			N	-0-					42
02	980	N	977	-0-	-3	-0-	970	2	7	9	N	6					48
*03	1205	N	1205	-0-	-0-	-0-	1195	2	10	9	N	9					57

PADDACK, PHILLIP WELL #: 1 RRCID -> 185283 COMPL. DATE 08/24/2001 TOTAL DEPTH 8980 PERF. 7800 - 8840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1191	-0-	-18	-0-	67	1	1112	2	N	11					59
							12	9									
11	1200	N	1197	-0-	-3	-0-	68	1	1125	2	N	4	56	1			7
							4	9									
12	1240	N	342	-0-	-898	-0-	98	1	235	2	N	8					15
							9	9									
01	1178	N	845	-0-	-333	-0-	239	1	593	2	N	12					27
							13	9									
02	1120	N	553	-0-	-567	-0-	32	1	511	2	N	9					36
							10	9									
*03	473	N	473	-0-	-0-	-0-	29	1	440	2	N	4					40
							4	9									

BARNETT, BILLY JOE WELL #: 1 RRCID -> 186141 COMPL. DATE 10/12/2001 TOTAL DEPTH 8660 PERF. 7590 - 8404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	292	N	292	-0-	-0-	-0-	291	2	1	9	N	1					37
11	221	N	221	-0-	-0-	-0-	220	2	1	9	N	1					38
12	187	N	187	-0-	-0-	-0-	187	2			N	-0-					38
01	295	N	295	-0-	-0-	-0-	269	2	26	9	N	24					62
02	196	N	188	-0-	-8	-0-	188	2			N	-0-					62
03	186	N	-0-	-0-	-186	-0-					N	-0-					62

BARNETT, BILLY JOE "A" WELL #: 2 RRCID -> 186142 COMPL. DATE 09/29/2001 TOTAL DEPTH 8166 PERF. 7230 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1567	-0-	-14	-0-	113	1	1406	2	N	44					90
							48	9									
11	1530	N	1473	-0-	-57	-0-	107	1	1341	2	N	23	83	1			30
							25	9									
12	1534	N	1534	-0-	-0-	-0-	110	1	1379	2	N	41					71
							45	9									
01	1581	N	1563	-0-	-18	-0-	111	1	1382	2	N	64	89	1			46
							70	9									
02	1429	N	1429	-0-	-0-	-0-	114	1	1315	2	N	-0-					46
03	1519	N	1466	-0-	-53	-0-	111	1	1277	2	N	71					117
							78	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BARNETT, SKIP WELL #: 2 RRCID -> 186150 COMPL. DATE 10/26/2001 TOTAL DEPTH 8250 PERF. 7336 - 8084

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	17					92
11	16	N	16	-0-	-0-	-0-	5	2	11	9	N	10	75	1			27
12	0	N	-0-	-0-	-0-	-0-					N	3					30
01	0	N	-0-	-0-	-0-	-0-					N	15					45
02	28	N	-0-	-0-	-28	-0-					N	-0-					45
03	0	N	-0-	-0-	-0-	-0-					N	32					77

CORINTH CHURCH WELL #: 1 RRCID -> 186331 COMPL. DATE 06/22/2001 TOTAL DEPTH 8180 PERF. 7404 - 8100

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1230	-0-	-41	-0-	91	1	1139	2	N	-0-					172
11	1230	N	1154	-0-	-76	-0-	85	1	1069	2	N	-0-					172
12	1271	N	1057	-0-	-214	-0-	78	1	971	2	N	7					179
							8	9									
01	1240	N	1155	-0-	-85	-0-	85	1	1061	2	N	8					187
							9	9									
02	1064	N	987	-0-	-77	-0-	78	1	903	2	N	5					192
							6	9									
03	1054	N	858	-0-	-196	-0-	253	1	605	2	N	-0-					192

CORINTH CHURCH WELL #: 2 RRCID -> 186332 COMPL. DATE 07/11/2001 TOTAL DEPTH 8217 PERF. 7429 - 8144

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	987	-0-	-160	-0-	73	1	914	2	N	-0-					32
11	1826	N	1826	-0-	-0-	-0-	135	1	1691	2	N	-0-					32
12	1375	N	1375	-0-	-0-	-0-	102	1	1273	2	N	-0-					32
01	1134	N	1134	-0-	-0-	-0-	84	1	1050	2	N	-0-					32
02	1068	N	1068	-0-	-0-	-0-	85	1	981	2	N	2					34
							2	9									
*03	1338	N	1338	-0-	-0-	-0-	394	1	941	2	N	3					37
							3	9									

HARRINGTON WELL #: 1 RRCID -> 186333 COMPL. DATE 08/17/2001 TOTAL DEPTH 7850 PERF. 7516 - 7744

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1193	-0-	-667	-0-	48	1	1145	2	N	-0-					-0-
11	1470	N	1072	-0-	-398	-0-	57	1	1015	2	N	-0-					-0-
12	1302	N	1068	-0-	-234	-0-	44	1	1024	2	N	-0-					-0-
01	1178	N	1005	-0-	-173	-0-	47	1	958	2	N	-0-					-0-
02	1008	N	948	-0-	-60	-0-	46	1	902	2	N	-0-					-0-
03	1054	N	1035	-0-	-19	-0-	49	1	986	2	N	-0-					-0-

TURNER "B" WELL #: 1 RRCID -> 186334 COMPL. DATE 08/29/2001 TOTAL DEPTH 7830 PERF. 7279 - 7756

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1271	-0-	-0-	-0-	51	1	1220	2	N	-0-					-0-
11	1140	N	1128	-0-	-12	-0-	60	1	1068	2	N	-0-					-0-
12	1178	N	1098	-0-	-80	-0-	119	1	979	2	N	-0-					-0-
01	1178	N	1104	-0-	-74	-0-	108	1	996	2	N	-0-					-0-
02	1064	N	1024	-0-	-40	-0-	138	1	886	2	N	-0-					-0-
03	1085	N	1064	-0-	-21	-0-	163	1	901	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CORINTH CHURCH WELL #: 3 RRCID -> 186335 COMPL. DATE 10/25/2001 TOTAL DEPTH 8198 PERF. 7423 - 8144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	X	2021	-0-	-180	-0-	149	1	1860	2	N	11					133
							12	9									
11	2130	X	1594	-0-	-536	-0-	118	1	1476	2	N	-0-					133
12	2077	N	1902	-0-	-175	-0-	141	1	1761	2	N	-0-					133
01	2015	N	1575	-0-	-440	-0-	116	1	1453	2	N	5					138
							6	9									
02	1484	N	1022	-0-	-462	-0-	80	1	920	2	N	20					158
							22	9									
03	1891	N	1246	-0-	-645	-0-	368	1	878	2	N	-0-					158

ROACH, DON WELL #: 2 RRCID -> 186336 COMPL. DATE 09/06/2001 TOTAL DEPTH 8100 PERF. 7728 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	105	N	105	-0-	-0-	-0-	11	1	94	2	N	-0-					-0-
11	40	N	40	-0-	-0-	-0-	3	1	37	2	N	-0-					-0-
12	93	N	52	-0-	-41	-0-	5	1	47	2	N	-0-					-0-
01	93	N	46	-0-	-47	-0-	2	1	44	2	N	-0-					-0-
02	41	N	41	-0-	-0-	-0-	2	1	39	2	N	-0-					-0-
03	62	N	48	-0-	-14	-0-	2	1	46	2	N	-0-					-0-

WAGGONER, CRYSTELLE WELL #: 2 RRCID -> 186337 COMPL. DATE 09/12/2001 TOTAL DEPTH 8028 PERF. 7296 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					58
11	0	N	-0-	-0-	-0-	-0-					N	-0-	51	1			7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

COLE TRUST STONY WELL #: 4 RRCID -> 186338 COMPL. DATE 10/18/2001 TOTAL DEPTH 8270 PERF. 7472 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	133	N	133	-0-	-0-	-0-	9	1	112	2	Y	11	17	1			11
							12	9									
11	120	N	120	-0-	-0-	-0-	8	1	95	2	Y	15	17	1			9
							17	9									
12	124	N	74	-0-	-50	-0-	4	1	55	2	Y	14					23
							15	9									
01	124	N	77	-0-	-47	-0-	5	1	59	2	Y	12	16	1			19
							13	9									
02	112	N	97	-0-	-15	-0-	7	1	78	2	Y	11	16	1			14
							12	9									
*03	104	N	104	-0-	-0-	-0-	7	1	82	2	Y	14	16	1			12
							15	9									

JONES WELL #: 3 RRCID -> 186341 COMPL. DATE 10/23/2001 TOTAL DEPTH 8560 PERF. 7770 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
11	450	N	428	-0-	-22	-0-	428	2			N	-0-					-0-
12	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
01	465	N	455	-0-	-10	-0-	455	2			N	-0-					-0-
02	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
03	465	N	346	-0-	-119	-0-	346	2			N	-0-					-0-

RANGE WELL #: 7 RRCID -> 186342 COMPL. DATE 10/30/2001 TOTAL DEPTH 7870 PERF. 7304 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2238	N	2238	-0-	-0-	-0-	89	1	2149	2	N	-0-					-0-
11	2119	N	2119	-0-	-0-	-0-	113	1	2006	2	N	-0-					-0-
12	2217	N	2217	-0-	-0-	-0-	91	1	2126	2	N	-0-					-0-
01	2201	N	1925	-0-	-276	-0-	91	1	1834	2	N	-0-					-0-
02	1988	N	1930	-0-	-58	-0-	94	1	1836	2	N	-0-					-0-
03	2201	N	2156	-0-	-45	-0-	103	1	2053	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WINSTON WELL #: D 1 RRCID -> 186352 COMPL. DATE 10/02/2001 TOTAL DEPTH 6819 PERF. 6436 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					26
11	30	N	19	-0-	-11	-0-	1	1	18	2	N	-0-					26
12	31	N	31	-0-	-0-	-0-	1	1	17	2	N	12	9	1			29
							13	9									
01	40	N	40	-0-	-0-	-0-	1	1	39	2	N	-0-					29
02	401	N	401	-0-	-0-	-0-	13	1	381	2	N	6					35
							7	9									
*03	1115	N	1115	-0-	-0-	-0-	39	1	1076	2	N	-0-	33	1			2

REED WELL #: 1 RRCID -> 186353 COMPL. DATE 03/14/2003 TOTAL DEPTH 7081 PERF. 6698 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWDER WELL #: A 1 RRCID -> 186354 COMPL. DATE N/A TOTAL DEPTH 6743 PERF. 6495 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2540	X	2540	-0-	-0-	-0-	175	1	2365	2	N	-0-					-0-
11	3148	X	3148	-0-	-0-	-0-	211	1	2937	2	N	-0-					-0-
12	2759	N	2759	-0-	-0-	-0-	199	1	2560	2	N	-0-					-0-
01	2542	N	2539	-0-	-3	-0-	205	1	2334	2	N	-0-					-0-
02	2557	X	2557	-0-	-0-	-0-	100	1	2457	2	N	-0-					-0-
03	2604	X	1918	-0-	-686	-0-	61	1	1857	2	N	-0-					-0-

RANGE WELL #: 8 RRCID -> 186483 COMPL. DATE 10/26/2001 TOTAL DEPTH 7885 PERF. 7296 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	3275	-0-	-42	-0-	131	1	3144	2	N	-0-					-0-
11	3210	X	3157	-0-	-53	-0-	168	1	2989	2	N	-0-					-0-
12	3255	X	3184	-0-	-71	-0-	131	1	3053	2	N	-0-					-0-
01	3286	X	3051	-0-	-235	-0-	144	1	2907	2	N	-0-					-0-
02	2968	X	2858	-0-	-110	-0-	139	1	2719	2	N	-0-					-0-
03	3286	X	3174	-0-	-112	-0-	151	1	3023	2	N	-0-					-0-

DOWNE, ARTHUR WELL #: 2 RRCID -> 186910 COMPL. DATE 12/03/2001 TOTAL DEPTH 8275 PERF. 7370 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	778	-0-	-28	-0-	65	1	709	2	N	4					174
							4	9									
11	900	N	900	-0-	-0-	-0-	159	1	729	2	N	11	143	1			42
							12	9									
12	973	N	973	-0-	-0-	-0-	200	1	759	2	N	13					55
							14	9									
01	1046	N	1046	-0-	-0-	-0-	221	1	825	2	N	-0-					55
02	864	N	864	-0-	-0-	-0-	225	1	624	2	N	14					69
							15	9									
03	961	N	714	-0-	-247	-0-	56	1	649	2	N	8					77
							9	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

TULLIO WELL #: 4 RRCID -> 186911 COMPL. DATE 01/08/2002 TOTAL DEPTH 8771 PERF. 7616 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4759	X	4759	-0-	-0-	-0-	268	1	4462	2	N	26					98
							29	9									
11	4934	X	4934	-0-	-0-	-0-	277	1	4621	2	N	33					131
							36	9									
12	3845	X	3845	-0-	-0-	-0-	282	1	3530	2	N	30					161
							33	9									
01	4130	X	4130	-0-	-0-	-0-	303	1	3782	2	N	41	174	1			28
							45	9									
02	3569	X	3569	-0-	-0-	-0-	212	1	3318	2	N	35					63
							39	9									
*03	3184	X	3184	-0-	-0-	-0-	189	1	2960	2	N	32					95
							35	9									

TURNER "C" WELL #: 2 RRCID -> 187010 COMPL. DATE 12/13/2001 TOTAL DEPTH 7880 PERF. 7540 - 7800

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLANAGAN WELL #: 1 RRCID -> 187197 COMPL. DATE 12/07/2001 TOTAL DEPTH 8310 PERF. 7922 - 8230

10	156	N	156	-0-	-0-	-0-	6	1	150	2	N	-0-					-0-
11	180	N	122	-0-	-58	-0-	7	1	115	2	N	-0-					-0-
12	155	N	126	-0-	-29	-0-	24	1	102	2	N	-0-					-0-
01	155	N	99	-0-	-56	-0-	10	1	89	2	N	-0-					-0-
02	136	N	136	-0-	-0-	-0-	35	1	101	2	N	-0-					-0-
*03	183	N	183	-0-	-0-	-0-	34	1	149	2	N	-0-					-0-

TULLIO WELL #: 3 RRCID -> 187264 COMPL. DATE 12/21/2001 TOTAL DEPTH 8775 PERF. 7626 - 8574

10	193	N	193	-0-	-0-	-0-	11	1	182	2	N	-0-					21
11	190	N	190	-0-	-0-	-0-	11	1	179	2	N	-0-					21
12	203	N	203	-0-	-0-	-0-	15	1	188	2	N	-0-					21
01	185	N	185	-0-	-0-	-0-	10	1	175	2	N	-0-					21
02	152	N	152	-0-	-0-	-0-	9	1	143	2	N	-0-					21
*03	181	N	181	-0-	-0-	-0-	11	1	170	2	N	-0-					21

CORINTH CHURCH WELL #: 5 RRCID -> 187360 COMPL. DATE 11/21/2001 TOTAL DEPTH 8125 PERF. 7338 - 8026

10	443	N	443	-0-	-0-	-0-	33	1	410	2	N	-0-					43
11	454	N	454	-0-	-0-	-0-	33	1	414	2	N	6					49
							7	9									
12	401	N	401	-0-	-0-	-0-	30	1	371	2	N	-0-					49
01	434	N	388	-0-	-46	-0-	29	1	359	2	N	-0-					49
02	420	N	277	-0-	-143	-0-	22	1	255	2	N	-0-					49
03	403	N	216	-0-	-187	-0-	63	1	152	2	N	1					50
							1	9									

FOSTER WELL #: 1 RRCID -> 187361 COMPL. DATE 09/21/2001 TOTAL DEPTH 7864 PERF. 7312 - 7768

10	3100	N	5946	-0-	2846	2846	413	1	5533	2	N	-0-					-0-
11	3000	N	2119	-0-	-881	1965	156	1	1963	2	N	-0-					-0-
12	3100	N	1601	-0-	-1499	466	137	1	1464	2	N	-0-					-0-
01	1617	X	1151	-0-	-466	-0-	54	1	1097	2	N	-0-					-0-
02	1036	X	993	-0-	-43	-0-	48	1	945	2	N	-0-					-0-
03	1147	X	1132	-0-	-15	-0-	54	1	1078	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MARTIN WELL #: 1 RRCID -> 187362 COMPL. DATE 09/25/2001 TOTAL DEPTH 7817 PERF. 7264 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1905	-0-	-203	-0-	76	1	1829	2	N	-0-					-0-
11	2010	N	1795	-0-	-215	-0-	109	1	1686	2	N	-0-					-0-
12	1984	N	1751	-0-	-233	-0-	72	1	1679	2	N	-0-					-0-
01	1891	N	1761	-0-	-130	-0-	83	1	1678	2	N	-0-					-0-
02	1680	N	1661	-0-	-19	-0-	81	1	1580	2	N	-0-					-0-
*03	1888	N	1888	-0-	-0-	-0-	90	1	1798	2	N	-0-					-0-

WILSON WELL #: 1 RRCID -> 187363 COMPL. DATE 02/07/2002 TOTAL DEPTH 7410 PERF. 6967 - 7261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	4018	-0-	-167	-0-	160	1	3858	2	N	-0-					-0-
11	3960	X	3797	-0-	-163	-0-	235	1	3562	2	N	-0-					-0-
12	4092	X	3854	-0-	-238	-0-	150	1	3704	2	N	-0-					-0-
01	4092	X	3788	-0-	-304	-0-	179	1	3609	2	N	-0-					-0-
02	3668	X	3361	-0-	-307	-0-	265	1	3096	2	N	-0-					-0-
03	4030	X	3714	-0-	-316	-0-	193	1	3521	2	N	-0-					-0-

COLE TRUST STONY WELL #: 5 RRCID -> 187578 COMPL. DATE 02/01/2002 TOTAL DEPTH 8200 PERF. 7410 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	931	N	931	-0-	-0-	-0-	68	1	851	2	Y	11	17	1			11
							12	9									
11	1220	N	1220	-0-	-0-	-0-	89	1	1114	2	Y	15	17	1			9
							17	9									
12	589	N	551	-0-	-38	-0-	40	1	496	2	Y	14					23
							15	9									
01	806	N	626	-0-	-180	-0-	45	1	568	2	Y	12	16	1			19
							13	9									
02	728	N	452	-0-	-276	-0-	35	1	405	2	Y	11	16	1			14
							12	9									
03	558	N	485	-0-	-73	-0-	38	1	432	2	Y	14	16	1			12
							15	9									

DUNN "C" WELL #: 1 RRCID -> 187800 COMPL. DATE 02/13/2002 TOTAL DEPTH 8423 PERF. 7640 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	989	N	989	-0-	-0-	-0-	988	2	1	9	N	1					23
11	940	N	940	-0-	-0-	-0-	2	1	938	2	N	-0-					23
12	961	N	927	-0-	-34	-0-	11	1	916	2	N	-0-					23
01	992	N	859	-0-	-133	-0-	859	2			N	-0-					23
02	868	N	868	-0-	-0-	-0-	18	1	850	2	N	-0-					23
03	930	N	924	-0-	-6	-0-	924	2			N	-0-					23

BLAIR WELL #: 2 RRCID -> 187856 COMPL. DATE 01/03/2002 TOTAL DEPTH 7300 PERF. 6872 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3938	X	3938	-0-	-0-	-0-	230	1	3708	2	N	-0-					-0-
11	3449	X	3449	-0-	-0-	-0-	225	1	3224	2	N	-0-					-0-
12	3392	X	3392	-0-	-0-	-0-	157	1	3235	2	N	-0-					-0-
01	3300	X	3300	-0-	-0-	-0-	156	1	3144	2	N	-0-					-0-
02	2828	X	2828	-0-	-0-	-0-	238	1	2590	2	N	-0-					-0-
*03	3188	X	3188	-0-	-0-	-0-	172	1	3016	2	N	-0-					-0-

TURNER "A" WELL #: 3 RRCID -> 187857 COMPL. DATE 01/25/2002 TOTAL DEPTH 8050 PERF. 7468 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	302	N	302	-0-	-0-	-0-	13	1	289	2	N	-0-					-0-
11	326	N	326	-0-	-0-	-0-	35	1	291	2	N	-0-					-0-
12	343	N	343	-0-	-0-	-0-	54	1	289	2	N	-0-					-0-
01	339	N	339	-0-	-0-	-0-	18	1	321	2	N	-0-					-0-
02	331	N	331	-0-	-0-	-0-	22	1	309	2	N	-0-					-0-
*03	370	N	370	-0-	-0-	-0-	32	1	338	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HALL GAS UNIT WELL #: 1 RRCID -> 187858 COMPL. DATE 08/24/2001 TOTAL DEPTH 8640 PERF. 8018 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2794	N	1881	-0-	-913	-0-	106	1	1775	2	N	-0-					-0-
11	1988	N	1988	-0-	-0-	-0-	113	1	1875	2	N	-0-					-0-
12	2003	N	2003	-0-	-0-	-0-	113	1	1890	2	N	-0-					-0-
01	1891	N	1855	-0-	-36	-0-	105	1	1750	2	N	-0-					-0-
02	1848	N	-0-	-0-	-1848	-0-					N	-0-					-0-
03	2015	N	1213	-0-	-802	-0-	73	1	1140	2	N	-0-					-0-

HALL WELL #: 2 RRCID -> 187859 COMPL. DATE 11/14/2001 TOTAL DEPTH 8744 PERF. 7824 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		496	-0-	496	496	30	1	466	2	N	-0-					-0-

COLE TRUST STONY WELL #: 6 RRCID -> 187860 COMPL. DATE 01/04/2002 TOTAL DEPTH 8255 PERF. 7436 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2443	X	2443	-0-	-0-	-0-	180	1	2251	2	Y	11	17	1			11
							12	9									
11	2132	X	2132	-0-	-0-	-0-	157	1	1958	2	Y	15	17	1			9
							17	9									
12	2453	N	2453	-0-	-0-	-0-	181	1	2257	2	Y	14					23
							15	9									
01	1860	N	1508	-0-	-352	-0-	111	1	1384	2	Y	12	16	1			19
							13	9									
02	1680	N	1285	-0-	-395	-0-	102	1	1171	2	Y	11	16	1			14
							12	9									
03	1860	N	1351	-0-	-509	-0-	107	1	1229	2	Y	14	16	1			12
							15	9									

CORINTH CHURCH WELL #: 4 RRCID -> 187861 COMPL. DATE 04/08/2002 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1082	-0-	-158	-0-	80	1	996	2	N	5					112
							6	9									
11	1080	N	1015	-0-	-65	-0-	75	1	940	2	N	-0-					112
12	1178	N	1037	-0-	-141	-0-	77	1	960	2	N	-0-					112
01	1094	N	1094	-0-	-0-	-0-	81	1	1013	2	N	-0-					112
02	952	N	898	-0-	-54	-0-	69	1	795	2	N	31					143
							34	9									
*03	1046	N	1046	-0-	-0-	-0-	309	1	737	2	N	-0-					143

CORINTH CHURCH WELL #: 6 RRCID -> 187862 COMPL. DATE 12/07/2001 TOTAL DEPTH 8160 PERF. 7386 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2152	N	2152	-0-	-0-	-0-	158	1	1974	2	N	18					47
							20	9									
11	2070	N	2063	-0-	-7	-0-	152	1	1900	2	N	10					57
							11	9									
12	2393	N	2393	-0-	-0-	-0-	177	1	2213	2	N	3					60
							3	9									
01	2139	N	1773	-0-	-366	-0-	131	1	1642	2	N	-0-					60
02	1932	N	1779	-0-	-153	-0-	140	1	1615	2	N	22					82
							24	9									
03	2139	N	1965	-0-	-174	-0-	577	1	1379	2	N	8					90
							9	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

TAYLOR, SYBIL WELL #: 1 RRCID -> 188284 COMPL. DATE 01/22/2002 TOTAL DEPTH 8966 PERF. 7770 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	78	-0-	-77	-0-	4	1	74	2	N	-0-					84
11	60	N	59	-0-	-1	-0-	3	1	56	2	N	-0-					84
12	87	N	87	-0-	-0-	-0-	5	1	82	2	N	-0-					84
01	93	N	51	-0-	-42	-0-	3	1	48	2	N	-0-					84
02	56	N	52	-0-	-4	-0-	3	1	49	2	N	-0-					84
*03	97	N	97	-0-	-0-	-0-	6	1	91	2	N	-0-					84

TAYLOR, SYBIL WELL #: 2 RRCID -> 188285 COMPL. DATE 02/07/2002 TOTAL DEPTH 8968 PERF. 7780 - 8788

10	0	N	-0-	-0-	-0-	-0-					N	-0-					63
11	0	N	-0-	-0-	-0-	-0-					N	-0-					63
12	22	N	22	-0-	-0-	-0-	1	1	21	2	N	-0-					63
01	0	N	-0-	-0-	-0-	-0-					N	-0-					63
02	0	N	-0-	-0-	-0-	-0-					N	-0-					63
*03	79	N	79	-0-	-0-	-0-	5	1	74	2	N	-0-					63

COLE TRUST STONY WELL #: 10 RRCID -> 188432 COMPL. DATE 02/15/2002 TOTAL DEPTH 8210 PERF. 7402 - 8104

10	1199	N	1199	-0-	-0-	-0-	88 12	1 9	1099	2	Y	11	17	1			11
11	1170	N	886	-0-	-284	-0-	64 17	1 9	805	2	Y	15	17	1			9
12	1271	N	868	-0-	-403	-0-	63 15	1 9	790	2	Y	14					23
01	1209	N	828	-0-	-381	-0-	60 13	1 9	755	2	Y	12	16	1			19
02	840	N	757	-0-	-83	-0-	60 12	1 9	685	2	Y	11	16	1			14
*03	1118	N	1118	-0-	-0-	-0-	88 15	1 9	1015	2	Y	14	16	1			12

PETERSON "B" WELL #: 1 RRCID -> 188527 COMPL. DATE 02/28/2002 TOTAL DEPTH 7950 PERF. 7344 - 7854

10	589	N	460	-0-	-129	-0-	18	1	442	2	N	-0-					-0-
11	540	N	476	-0-	-64	-0-	25	1	451	2	N	-0-					-0-
12	527	N	299	-0-	-228	-0-	12	1	287	2	N	-0-					-0-
01	465	N	385	-0-	-80	-0-	18	1	367	2	N	-0-					-0-
02	448	N	365	-0-	-83	-0-	18	1	347	2	N	-0-					-0-
*03	385	N	385	-0-	-0-	-0-	32	1	353	2	N	-0-					-0-

HALL GAS UNIT WELL #: 3 RRCID -> 188528 COMPL. DATE 02/12/2002 TOTAL DEPTH 8690 PERF. 8210 - 8596

10	64	N	64	-0-	-0-	-0-	4	1	60	2	N	-0-					-0-
11	67	N	67	-0-	-0-	-0-	4	1	63	2	N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	4	1	62	2	N	-0-					-0-
01	62	N	56	-0-	-6	-0-	3	1	53	2	N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
*03	200	N	200	-0-	-0-	-0-	12	1	188	2	N	-0-					-0-

HALL GAS UNIT WELL #: 4 RRCID -> 188529 COMPL. DATE 02/26/2002 TOTAL DEPTH 8645 PERF. 8184 - 8540

10	2666	X	2615	-0-	-51	-0-	148	1	2467	2	N	-0-					-0-
11	2563	X	2563	-0-	-0-	-0-	145	1	2418	2	N	-0-					-0-
12	2556	N	2556	-0-	-0-	-0-	145	1	2411	2	N	-0-					-0-
01	2418	N	2064	-0-	-354	-0-	117	1	1947	2	N	-0-					-0-
02	2184	N	-0-	-0-	-2184	-0-					N	-0-					-0-
03	2418	N	2374	-0-	-44	-0-	143	1	2231	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BARKLEY WELL #: 3 RRCID -> 188533 COMPL. DATE 02/05/2002 TOTAL DEPTH 7849 PERF. 7314 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1624	-0-	-298	-0-	65	1	1559	2	N	-0-					-0-
11	1650	N	1523	-0-	-127	-0-	81	1	1442	2	N	-0-					-0-
12	1643	N	1528	-0-	-115	-0-	63	1	1465	2	N	-0-					-0-
01	1612	N	1511	-0-	-101	-0-	71	1	1440	2	N	-0-					-0-
02	1428	N	1325	-0-	-103	-0-	65	1	1260	2	N	-0-					-0-
03	1519	N	1360	-0-	-159	-0-	65	1	1295	2	N	-0-					-0-

COLE TRUST STONY WELL #: 7 RRCID -> 188536 COMPL. DATE 01/27/2002 TOTAL DEPTH 8275 PERF. 7438 - 8151

10	1160	N	1160	-0-	-0-	-0-	85	1	1063	2	Y	11	17	1			11
							12	9									
11	1170	N	970	-0-	-200	-0-	71	1	882	2	Y	15	17	1			9
							17	9									
12	1364	N	788	-0-	-576	-0-	57	1	716	2	Y	14					23
							15	9									
01	1147	N	724	-0-	-423	-0-	53	1	658	2	Y	12	16	1			19
							13	9									
02	1161	N	1161	-0-	-0-	-0-	92	1	1057	2	Y	11	16	1			14
							12	9									
*03	1332	N	1332	-0-	-0-	-0-	105	1	1212	2	Y	14	16	1			12
							15	9									

COLE TRUST STONY WELL #: 9 RRCID -> 188537 COMPL. DATE 02/08/2002 TOTAL DEPTH 8214 PERF. 7410 - 8116

10	753	N	753	-0-	-0-	-0-	55	1	686	2	Y	11	17	1			11
							12	9									
11	690	N	222	-0-	-468	-0-	15	1	190	2	Y	15	17	1			9
							17	9									
12	744	N	84	-0-	-660	-0-	5	1	64	2	Y	14					23
							15	9									
01	744	N	127	-0-	-617	-0-	8	1	106	2	Y	12	16	1			19
							13	9									
02	196	N	51	-0-	-145	-0-	3	1	36	2	Y	11	16	1			14
							12	9									
03	93	N	46	-0-	-47	-0-	2	1	29	2	Y	14	16	1			12
							15	9									

COLE TRUST STONY WELL #: 13 RRCID -> 188538 COMPL. DATE 03/04/2002 TOTAL DEPTH 8210 PERF. 7434 - 8125

10	992	N	941	-0-	-51	-0-	69	1	860	2	Y	11	17	1			19
							12	9									
11	960	N	940	-0-	-20	-0-	68	1	855	2	Y	15	17	1			17
							17	9									
12	854	N	854	-0-	-0-	-0-	62	1	775	2	Y	15					32
							17	9									
01	885	N	885	-0-	-0-	-0-	65	1	807	2	Y	12	16	1			28
							13	9									
02	728	N	667	-0-	-61	-0-	52	1	603	2	Y	11	16	1			23
							12	9									
03	806	N	718	-0-	-88	-0-	56	1	647	2	Y	14	16	1			21
							15	9									

BROWN WELL #: C 1 RRCID -> 188539 COMPL. DATE N/A TOTAL DEPTH 6803 PERF. 6513 - 6688

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SMELLEY WELL #: A 1 RRCID -> 188540 COMPL. DATE N/A TOTAL DEPTH 6866 PERF. 6526 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PADDACK, PHILLIP WELL #: 2 RRCID -> 188799 COMPL. DATE 04/01/2002 TOTAL DEPTH 8943 PERF. 7826 - 8800

10	992	N	980	-0-	-12	-0-	55	1	913	2	N	11					59
							12	9									
11	998	N	998	-0-	-0-	-0-	56	1	938	2	N	4	56	1			7
							4	9									
12	1023	N	891	-0-	-132	-0-	261	1	621	2	N	8					15
							9	9									
01	992	N	914	-0-	-78	-0-	258	1	643	2	N	12					27
							13	9									
02	1056	N	1056	-0-	-0-	-0-	63	1	983	2	N	9					36
							10	9									
*03	915	N	915	-0-	-0-	-0-	56	1	855	2	N	4					40
							4	9									

BARNETT, SKIP WELL #: 3 RRCID -> 188800 COMPL. DATE 04/03/2002 TOTAL DEPTH 8406 PERF. 7416 - 8202

10	1054	N	1010	-0-	-44	-0-	998	2	12	9	Y	11					38
11	1140	N	1140	-0-	-0-	-0-	1126	2	14	9	Y	13					51
12	1043	N	1043	-0-	-0-	-0-	1032	2	11	9	Y	10					61
01	1229	N	1229	-0-	-0-	-0-	1212	2	17	9	Y	15					76
02	1064	N	969	-0-	-95	-0-	961	2	8	9	Y	7					83
03	1054	N	566	-0-	-488	-0-	505	2	61	9	Y	55	64	1			74

COLE, M. T. WELL #: 5A RRCID -> 189045 COMPL. DATE 04/16/2002 TOTAL DEPTH 8225 PERF. 2284 - 8060

10	565	N	565	-0-	-0-	-0-	41	1	511	2	N	12					150
							13	9									
11	638	N	638	-0-	-0-	-0-	47	1	588	2	N	3					153
							3	9									
12	613	N	613	-0-	-0-	-0-	45	1	557	2	N	10					163
							11	9									
01	558	N	327	-0-	-231	-0-	24	1	299	2	N	4					167
							4	9									
02	588	N	228	-0-	-360	-0-	26	1	202	2	N	-0-					167
03	620	N	511	-0-	-109	-0-	62	1	420	2	N	26					193
							29	9									

NORTH COUNTY LINE ESTATES WELL #: 1 RRCID -> 189046 COMPL. DATE 05/03/2002 TOTAL DEPTH 8190 PERF. 7314 - 8022

10	3751	X	3078	-0-	-673	-0-	228	1	2848	2	N	2					142
							2	9									
11	3630	X	3184	-0-	-446	-0-	235	1	2940	2	N	8					150
							9	9									
12	3318	X	3318	-0-	-0-	-0-	245	1	3065	2	N	7					157
							8	9									
01	2759	X	406	-0-	-2353	-0-	29	1	368	2	N	8					165
							9	9									
02	3071	X	3071	-0-	-0-	-0-	240	1	2759	2	N	65	193	1			37
							72	9									
*03	3004	X	3004	-0-	-0-	-0-	240	1	2764	2	N	-0-					37

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COCANOUGHER "287" WELL #: 1 RRCID -> 189100 COMPL. DATE 01/11/2002 TOTAL DEPTH 7795 PERF. 7476 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					48
11	4	N	-0-	-0-	-4	-0-					N	-0-					48
12	0	N	-0-	-0-	-0-	-0-					N	-0-					48
01	0	N	-0-	-0-	-0-	-0-					N	-0-					48
02	0	N	-0-	-0-	-0-	-0-					N	-0-					48
03	0	N	-0-	-0-	-0-	-0-					N	-0-					48

NORTH, JERRY WELL #: 4 RRCID -> 189102 COMPL. DATE 03/08/2002 TOTAL DEPTH 8590 PERF. 7743 - 8429

10	961	N	959	-0-	-2	-0-	19	1	940	2	N	-0-					7
11	900	N	882	-0-	-18	-0-	27	1	855	2	N	-0-					7
12	930	N	906	-0-	-24	-0-	27	1	879	2	N	-0-					7
01	1145	N	1145	-0-	-0-	-0-	8	1	1137	2	N	-0-					7
02	920	N	920	-0-	-0-	-0-	25	1	895	2	N	-0-					7
03	899	N	862	-0-	-37	-0-	15	1	847	2	N	-0-					7

GLOSSER WELL #: 1 RRCID -> 189103 COMPL. DATE 01/21/2002 TOTAL DEPTH 8810 PERF. 8094 - 8693

10	1612	N	1393	-0-	-219	-0-	79	1	1314	2	N	-0-					-0-
11	1590	N	1582	-0-	-8	-0-	90	1	1492	2	N	-0-					-0-
12	1642	N	1642	-0-	-0-	-0-	93	1	1549	2	N	-0-					-0-
01	1395	N	1015	-0-	-380	-0-	114	1	901	2	N	-0-					-0-
02	1484	N	-0-	-0-	-1484	-0-					N	-0-					-0-
03	1643	N	24	-0-	-1619	-0-	1	1	23	2	N	-0-					-0-

GLOSSER WELL #: 2 RRCID -> 189104 COMPL. DATE 02/19/2002 TOTAL DEPTH 8770 PERF. 8286 - 8727

10	348	N	348	-0-	-0-	-0-	20	1	328	2	N	-0-					-0-
11	460	N	460	-0-	-0-	-0-	26	1	434	2	N	-0-					-0-
12	342	N	342	-0-	-0-	-0-	19	1	323	2	N	-0-					-0-
01	341	N	260	-0-	-81	-0-	29	1	231	2	N	-0-					-0-
02	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
03	341	N	17	-0-	-324	-0-	1	1	16	2	N	-0-					-0-

MARTIN WELL #: 2 RRCID -> 189105 COMPL. DATE 03/22/2002 TOTAL DEPTH 7788 PERF. 7224 - 7644

10	682	N	678	-0-	-4	-0-	27	1	651	2	N	-0-					-0-
11	660	N	633	-0-	-27	-0-	38	1	595	2	N	-0-					-0-
12	682	N	663	-0-	-19	-0-	27	1	636	2	N	-0-					-0-
01	682	N	654	-0-	-28	-0-	31	1	623	2	N	-0-					-0-
02	597	N	597	-0-	-0-	-0-	29	1	568	2	N	-0-					-0-
*03	689	N	689	-0-	-0-	-0-	33	1	656	2	N	-0-					-0-

COLE TRUST STONY WELL #: 8 RRCID -> 189107 COMPL. DATE 03/16/2002 TOTAL DEPTH 8210 PERF. 7392 - 8094

10	1924	N	1924	-0-	-0-	-0-	142	1	1770	2	Y	11	17	1			26
							12	9									
11	1937	N	1937	-0-	-0-	-0-	142	1	1778	2	Y	15	17	1			24
							17	9									
12	2015	N	1740	-0-	-275	-0-	128	1	1597	2	Y	14					38
							15	9									
01	1922	N	1858	-0-	-64	-0-	137	1	1708	2	Y	12	16	1			34
							13	9									
02	1820	N	1475	-0-	-345	-0-	117	1	1346	2	Y	11	16	1			29
							12	9									
03	1736	N	1568	-0-	-168	-0-	124	1	1429	2	Y	14	16	1			27
							15	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COLE TRUST STONY WELL #: 11 RRCID -> 189108 COMPL. DATE 03/29/2002 TOTAL DEPTH 8210 PERF. 7408 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8556	X	7595	-0-	-961	-0-	562	1	7021	2	Y	11	17	1			11
							12	9									
11	10386	X	10386	-0-	-0-	-0-	768	1	9601	2	Y	15	17	1			9
							17	9									
12	10018	X	10018	-0-	-0-	-0-	741	1	9262	2	Y	14					23
							15	9									
01	7527	X	7527	-0-	-0-	-0-	557	1	6957	2	Y	12	16	1			19
							13	9									
02	6849	X	6849	-0-	-0-	-0-	547	1	6290	2	Y	11	16	1			14
							12	9									
03	5983	X	3990	-0-	-1993	-0-	318	1	3657	2	Y	14	16	1			12
							15	9									

COLE TRUST STONY WELL #: 12 RRCID -> 189109 COMPL. DATE 04/12/2002 TOTAL DEPTH 8200 PERF. 7415 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1039	N	1039	-0-	-0-	-0-	76	1	951	2	Y	11	17	1			34
							12	9									
11	1051	N	1051	-0-	-0-	-0-	77	1	957	2	Y	15	17	1			32
							17	9									
12	1108	N	1108	-0-	-0-	-0-	81	1	1010	2	Y	15					47
							17	9									
01	961	N	782	-0-	-179	-0-	57	1	712	2	Y	12	16	1			43
							13	9									
02	938	N	938	-0-	-0-	-0-	74	1	852	2	Y	11	16	1			38
							12	9									
*03	1076	N	1076	-0-	-0-	-0-	85	1	976	2	Y	14	16	1			36
							15	9									

REED-HATHORN UNIT WELL #: 3 RRCID -> 189121 COMPL. DATE 05/01/2002 TOTAL DEPTH 7994 PERF. 7443 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2260	N	2260	-0-	-0-	-0-	96	1	2164	2	N	-0-					-0-
11	1954	N	1954	-0-	-0-	-0-	212	1	1742	2	N	-0-					-0-
12	1919	N	1919	-0-	-0-	-0-	304	1	1615	2	N	-0-					-0-
01	1829	N	1671	-0-	-158	-0-	88	1	1583	2	N	-0-					-0-
02	1652	N	1214	-0-	-438	-0-	79	1	1135	2	N	-0-					-0-
03	1829	N	1435	-0-	-394	-0-	123	1	1312	2	N	-0-					-0-

REED-HATHORN UNIT WELL #: 4 RRCID -> 189122 COMPL. DATE 04/03/2002 TOTAL DEPTH 8036 PERF. 7418 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1320	N	1320	-0-	-0-	-0-	56	1	1264	2	N	-0-					-0-
11	1297	N	1297	-0-	-0-	-0-	141	1	1156	2	N	-0-					-0-
12	1240	N	1236	-0-	-4	-0-	196	1	1040	2	N	-0-					-0-
01	1333	N	1303	-0-	-30	-0-	68	1	1235	2	N	-0-					-0-
02	1204	N	1082	-0-	-122	-0-	70	1	1012	2	N	-0-					-0-
*03	1318	N	1318	-0-	-0-	-0-	113	1	1205	2	N	-0-					-0-

TURNER "A" WELL #: 5 RRCID -> 189123 COMPL. DATE 04/10/2002 TOTAL DEPTH 8095 PERF. 7496 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	2483	-0-	-28	-0-	105	1	2378	2	N	-0-					-0-
11	2400	N	2360	-0-	-40	-0-	256	1	2104	2	N	-0-					-0-
12	2480	N	2422	-0-	-58	-0-	384	1	2038	2	N	-0-					-0-
01	2480	N	2307	-0-	-173	-0-	121	1	2186	2	N	-0-					-0-
02	2212	N	2195	-0-	-17	-0-	143	1	2052	2	N	-0-					-0-
03	2418	N	2407	-0-	-11	-0-	207	1	2200	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WOLFENBARGER WELL #: 2 RRCID -> 189614 COMPL. DATE 05/01/2002 TOTAL DEPTH 8050 PERF. 7182 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1196	N	1196	-0-	-0-	-0-	89	1	1107	2	N	-0-					42
11	756	N	756	-0-	-0-	-0-	56	1	700	2	N	-0-					42
12	753	N	753	-0-	-0-	-0-	56	1	697	2	N	-0-					42
01	1209	N	595	-0-	-614	-0-	44	1	551	2	N	-0-					42
02	700	N	482	-0-	-218	-0-	39	1	443	2	N	-0-					42
03	744	N	490	-0-	-254	-0-	39	1	451	2	N	-0-					42

SKINNER WELL #: 1 RRCID -> 189616 COMPL. DATE 05/23/2002 TOTAL DEPTH 7810 PERF. 7136 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					38
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					38
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					38
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					38
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					38
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					38

BAKER RANCH WELL #: 1 RRCID -> 190295 COMPL. DATE 06/28/2002 TOTAL DEPTH 9246 PERF. 8094 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15	N	15	-0-	-0-	-0-	15	2			N	-0-					80
11	13	N	-0-	-0-	-13	-0-					N	-0-					80
12	31	N	-0-	-0-	-31	-0-					N	-0-					80
01	15	N	4	-0-	-11	-0-	4	1			N	-0-					80
02	24	N	24	-0-	-0-	-0-	24	2			N	-0-					80
*03	14	N	14	-0-	-0-	-0-	14	2			N	-0-					80

WILSON WELL #: 3 RRCID -> 190305 COMPL. DATE 07/03/2002 TOTAL DEPTH 7360 PERF. 6948 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2648	N	2648	-0-	-0-	-0-	106	1	2542	2	N	-0-					-0-
11	2460	N	2432	-0-	-28	-0-	150	1	2282	2	N	-0-					-0-
12	2666	N	2258	-0-	-408	-0-	88	1	2170	2	N	-0-					-0-
01	2635	N	2152	-0-	-483	-0-	102	1	2050	2	N	-0-					-0-
02	2268	N	1987	-0-	-281	-0-	157	1	1830	2	N	-0-					-0-
03	2263	N	2241	-0-	-22	-0-	116	1	2125	2	N	-0-					-0-

FOSTER WELL #: 2 RRCID -> 190334 COMPL. DATE 04/16/2002 TOTAL DEPTH 7912 PERF. 7301 - 7759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	22	-0-	-40	-0-	2	1	20	2	N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	4	1	57	2	N	-0-					-0-
12	62	N	43	-0-	-19	-0-	4	1	39	2	N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	5	1	94	2	N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
*03	71	N	71	-0-	-0-	-0-	3	1	68	2	N	-0-					-0-

RANGE WELL #: 10 RRCID -> 190335 COMPL. DATE 04/22/2002 TOTAL DEPTH 7880 PERF. 7290 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1735	-0-	-187	-0-	69	1	1666	2	N	-0-					-0-
11	1931	N	1931	-0-	-0-	-0-	103	1	1828	2	N	-0-					-0-
12	1834	N	1834	-0-	-0-	-0-	75	1	1759	2	N	-0-					-0-
01	1800	N	1800	-0-	-0-	-0-	85	1	1715	2	N	-0-					-0-
02	1792	N	1520	-0-	-272	-0-	74	1	1446	2	N	-0-					-0-
03	1829	N	1686	-0-	-143	-0-	80	1	1606	2	N	-0-					-0-

RANGE WELL #: 11 RRCID -> 190336 COMPL. DATE 04/23/2002 TOTAL DEPTH 7885 PERF. 7244 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2844	-0-	-318	-0-	114	1	2730	2	N	-0-					-0-
11	2970	X	2752	-0-	-218	-0-	147	1	2605	2	N	-0-					-0-
12	2814	X	2814	-0-	-0-	-0-	115	1	2699	2	N	-0-					-0-
01	2852	X	2698	-0-	-154	-0-	127	1	2571	2	N	-0-					-0-
02	2576	X	2478	-0-	-98	-0-	121	1	2357	2	N	-0-					-0-
03	2852	X	2769	-0-	-83	-0-	132	1	2637	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON WELL #: 2 RRCID -> 190408 COMPL. DATE 07/29/2002 TOTAL DEPTH 7324 PERF. 6952 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1280	-0-	-828	-0-	51	1	1229	2	N	-0-					-0-
11	1662	N	1662	-0-	-0-	-0-	103	1	1559	2	N	-0-					-0-
12	1460	N	1460	-0-	-0-	-0-	57	1	1403	2	N	-0-					-0-
01	1271	N	1192	-0-	-79	-0-	56	1	1136	2	N	-0-					-0-
02	1540	N	1017	-0-	-523	-0-	80	1	937	2	N	-0-					-0-
03	1457	N	1226	-0-	-231	-0-	64	1	1162	2	N	-0-					-0-

NORTH COUNTY LINE ESTATES WELL #: 2 RRCID -> 190493 COMPL. DATE 07/19/2002 TOTAL DEPTH 8227 PERF. 7348 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1536	N	1536	-0-	-0-	-0-	112	1	1406	2	N	16					170
							18	9									
11	1471	N	1471	-0-	-0-	-0-	109	1	1362	2	N	-0-					170
12	1488	N	1460	-0-	-28	-0-	108	1	1352	2	N	-0-					170
01	1511	N	1511	-0-	-0-	-0-	112	1	1399	2	N	-0-					170
02	1344	N	1156	-0-	-188	-0-	91	1	1044	2	N	19					189
							21	9									
03	1457	N	567	-0-	-890	-0-	40	1	457	2	N	64	165	1			88
							70	9									

NORTH COUNTY LINE ESTATES WELL #: 3 RRCID -> 190494 COMPL. DATE 07/24/2002 TOTAL DEPTH 8310 PERF. 7420 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	529	N	529	-0-	-0-	-0-	37	1	467	2	N	23					105
							25	9									
11	838	N	838	-0-	-0-	-0-	62	1	776	2	N	-0-					105
12	1252	N	1252	-0-	-0-	-0-	93	1	1159	2	N	-0-					105
01	957	N	957	-0-	-0-	-0-	71	1	886	2	N	-0-					105
02	784	N	-0-	-0-	-784	-0-					N	-0-					105
03	1240	N	9	-0-	-1231	-0-	1	1	8	2	N	-0-					105

BARNETT, SKIP WELL #: 4 RRCID -> 190500 COMPL. DATE 06/24/2002 TOTAL DEPTH 8435 PERF. 7462 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1714	-0-	-270	-0-	126	1	1576	2	Y	11					38
							12	9									
11	1800	N	1767	-0-	-33	-0-	130	1	1623	2	Y	13					51
							14	9									
12	1796	N	1796	-0-	-0-	-0-	132	1	1653	2	Y	10					61
							11	9									
01	1742	N	1742	-0-	-0-	-0-	128	1	1597	2	Y	15					76
							17	9									
02	1568	N	1236	-0-	-332	-0-	100	1	1128	2	Y	7					83
							8	9									
03	1736	N	912	-0-	-824	-0-	119	1	732	2	Y	55	64	1			74
							61	9									

BARNETT, BILLY JOE WELL #: 2 RRCID -> 190501 COMPL. DATE 06/14/2002 TOTAL DEPTH 8538 PERF. 7584 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	293	N	293	-0-	-0-	-0-	292	2	1	9	N	1					37
11	485	N	485	-0-	-0-	-0-	484	2	1	9	N	1					38
12	532	N	532	-0-	-0-	-0-	532	2			N	-0-					38
01	472	N	472	-0-	-0-	-0-	446	2	26	9	N	24					62
02	448	N	298	-0-	-150	-0-	298	2			N	-0-					62
03	527	N	-0-	-0-	-527	-0-					N	-0-					62

WESTRIDGE ESTATES WELL #: 1 RRCID -> 190502 COMPL. DATE 07/12/2002 TOTAL DEPTH 8377 PERF. 7408 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	360	N	360	-0-	-0-	-0-	27	1	333	2	Y	-0-					-0-
11	345	N	345	-0-	-0-	-0-	26	1	319	2	Y	-0-					-0-
12	411	N	411	-0-	-0-	-0-	30	1	381	2	Y	-0-					-0-
01	411	N	411	-0-	-0-	-0-	30	1	381	2	Y	-0-					-0-
02	336	N	280	-0-	-56	-0-	23	1	257	2	Y	-0-					-0-
03	403	N	228	-0-	-175	-0-	32	1	196	2	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JOHNSON-HUDGINS WELL #: 1 RRCID -> 190525 COMPL. DATE 07/19/2002 TOTAL DEPTH 8886 PERF. 7700 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COPE WELL #: 2 RRCID -> 190905 COMPL. DATE 05/29/2002 TOTAL DEPTH 7760 PERF. 7269 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNT WELL #: 1 RRCID -> 190908 COMPL. DATE 05/23/2002 TOTAL DEPTH 8757 PERF. 8226 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2096	N	2096	-0-	-0-	-0-	119	1	1977	2	N	-0-					-0-
11	2124	N	2124	-0-	-0-	-0-	120	1	2004	2	N	-0-					-0-
12	2139	N	1998	-0-	-141	-0-	113	1	1885	2	N	-0-					-0-
01	2108	N	1292	-0-	-816	-0-	73	1	1219	2	N	-0-					-0-
02	1988	N	-0-	-0-	-1988	-0-					N	-0-					-0-
03	1984	N	91	-0-	-1893	-0-	5	1	86	2	N	-0-					-0-

BARNETT, SKIP WELL #: 5 RRCID -> 191225 COMPL. DATE 07/30/2002 TOTAL DEPTH 8328 PERF. 7342 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	X	1715	-0-	-238	-0-	126	1	1570	2	N	17					92
							19	9									
11	1890	X	1591	-0-	-299	-0-	117	1	1463	2	N	10	75	1			27
							11	9									
12	1646	N	1646	-0-	-0-	-0-	122	1	1521	2	N	3					30
							3	9									
01	1663	N	1663	-0-	-0-	-0-	122	1	1524	2	N	15					45
							17	9									
02	1220	N	1220	-0-	-0-	-0-	99	1	1121	2	N	-0-					45
*03	1505	N	1505	-0-	-0-	-0-	207	1	1269	2	N	26					71
							29	9									

NEWLAND WELL #: 1 RRCID -> 191227 COMPL. DATE 08/15/2002 TOTAL DEPTH 9120 PERF. 7882 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1187	N	1187	-0-	-0-	-0-	1166	2	21	9	N	19					124
11	1170	N	1114	-0-	-56	-0-	1104	2	10	9	N	9					133
12	1178	N	1171	-0-	-7	-0-	1148	2	23	9	N	21					154
01	1178	N	1134	-0-	-44	-0-	1124	2	10	9	N	9					163
02	1049	N	1049	-0-	-0-	-0-	1030	2	19	9	N	17					180
03	1178	N	1147	-0-	-31	-0-	1122	2	25	9	N	23	174	1			29

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NORTH COUNTY LINE ESTATES WELL #: 5 RRCID -> 191233 COMPL. DATE 09/12/2002 TOTAL DEPTH 8250 PERF. 7372 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1408	N	1408	-0-	-0-	-0-	103	1	1285	2	N	18					181
							20	9									
11	1376	N	1376	-0-	-0-	-0-	100	1	1247	2	N	26	158	1			49
							29	9									
12	1063	N	1063	-0-	-0-	-0-	78	1	975	2	N	9					58
							10	9									
01	1118	N	1118	-0-	-0-	-0-	81	1	1015	2	N	20					78
							22	9									
02	1293	N	1293	-0-	-0-	-0-	142	1	1122	2	N	26					104
							29	9									
*03	1224	N	1224	-0-	-0-	-0-	157	1	1064	2	N	3					107
							3	9									

LITTLE BROOK ESTATES WELL #: 1 RRCID -> 191382 COMPL. DATE 07/26/2002 TOTAL DEPTH 9290 PERF. 8058 - 9100

10	0	N	-0-	-0-	-0-	-0-					N	-0-					77
11	0	N	-0-	-0-	-0-	-0-					N	-0-					77
12	30	N	30	-0-	-0-	-0-	30	2			N	-0-					77
01	0	N	-0-	-0-	-0-	-0-					N	-0-					77
02	34	N	34	-0-	-0-	-0-	34	2			N	-0-					77
03	31	N	20	-0-	-11	-0-	20	2			N	-0-					77

DODD "A" WELL #: 1 RRCID -> 191479 COMPL. DATE 08/03/2002 TOTAL DEPTH 8290 PERF. 7470 - 8100

10	2635	N	2313	-0-	-322	-0-	92	1	2221	2	N	-0-					-0-
11	2310	N	2243	-0-	-67	-0-	139	1	2104	2	N	-0-					-0-
12	2356	N	2302	-0-	-54	-0-	90	1	2212	2	N	-0-					-0-
01	2559	N	2559	-0-	-0-	-0-	395	1	2164	2	N	-0-					-0-
02	2100	N	2052	-0-	-48	-0-	308	1	1744	2	N	-0-					-0-
*03	2319	N	2319	-0-	-0-	-0-	111	1	2208	2	N	-0-					-0-

SKINNER WELL #: 2 RRCID -> 191541 COMPL. DATE 09/24/2002 TOTAL DEPTH 7850 PERF. 7148 - 7694

10	868	N	521	-0-	-347	-0-	39	1	482	2	Y	-0-					-0-
11	870	N	542	-0-	-328	-0-	40	1	502	2	Y	-0-					-0-
12	DLQ G-10		484	-0-	484	484	36	1	448	2	Y	-0-					-0-
01	DLQ G-10		501	-0-	501	985	37	1	464	2	Y	-0-					-0-
02	1420	N	435	-0-	-985	-0-	35	1	400	2	Y	-0-					-0-
*03	489	N	489	-0-	-0-	-0-	39	1	450	2	Y	-0-					-0-

LITTLE BROOK ESTATES "B" WELL #: 2 RRCID -> 191546 COMPL. DATE 09/05/2002 TOTAL DEPTH 9227 PERF. 8052 - 9080

10	1271	N	1264	-0-	-7	-0-	1249	2	15	9	N	14					117
11	1290	N	1114	-0-	-176	-0-	1108	2	6	9	N	5	110	1			12
12	1302	N	1264	-0-	-38	-0-	1255	2	9	9	N	8					20
01	1271	N	1174	-0-	-97	-0-	1165	2	9	9	N	8					28
02	1100	N	1100	-0-	-0-	-0-	1091	2	9	9	N	8					36
03	1271	N	1262	-0-	-9	-0-	1245	2	17	9	N	15					51

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

UNION CENTRAL 1 WELL #: 1 RRCID -> 191594 COMPL. DATE 05/09/2002 TOTAL DEPTH 8272 PERF. 7942 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	389	N	389	-0-	-0-	-0-	22	1	365	2	N	2					37
							2	9									
11	246	N	246	-0-	-0-	-0-	14	1	232	2	N	-0-					37
12	341	N	319	-0-	-22	-0-	18	1	301	2	N	-0-					37
01	403	N	195	-0-	-208	-0-	11	1	184	2	N	-0-					37
02	224	N	193	-0-	-31	-0-	12	1	181	2	N	-0-					37
*03	410	N	410	-0-	-0-	-0-	26	1	377	2	N	6					43
							7	9									

UNION CENTRAL 2 WELL #: 2 RRCID -> 191595 COMPL. DATE 05/12/2003 TOTAL DEPTH 8192 PERF. 7409 - 7983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	281	N	281	-0-	-0-	-0-	16	1	265	2	N	-0-					53
11	300	N	240	-0-	-60	-0-	14	1	226	2	N	-0-					53
12	310	N	228	-0-	-82	-0-	13	1	215	2	N	-0-					53
01	279	N	211	-0-	-68	-0-	12	1	199	2	N	-0-					53
02	310	N	310	-0-	-0-	-0-	19	1	291	2	N	-0-					53
*03	330	N	330	-0-	-0-	-0-	21	1	307	2	N	2					55
							2	9									

COCANOUGHER "287" WELL #: 2 RRCID -> 191599 COMPL. DATE 06/24/2002 TOTAL DEPTH 7885 PERF. 7532 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2348	X	2348	-0-	-0-	-0-	173	1	2160	2	N	14					66
							15	9									
11	2447	X	2447	-0-	-0-	-0-	180	1	2252	2	N	14					80
							15	9									
12	2355	X	2355	-0-	-0-	-0-	174	1	2175	2	N	5					85
							6	9									
01	2356	X	2345	-0-	-11	-0-	172	1	2154	2	N	17					102
							19	9									
02	2296	X	1170	-0-	-1126	-0-	125	1	1042	2	N	3					105
							3	9									
03	2542	X	1260	-0-	-1282	-0-	116	1	1132	2	N	11					116
							12	9									

HALL WELL #: 5 RRCID -> 191600 COMPL. DATE 05/28/2002 TOTAL DEPTH 8763 PERF. 8080 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	407	N	407	-0-	-0-	-0-	23	1	384	2	N	-0-					-0-
11	378	N	378	-0-	-0-	-0-	21	1	357	2	N	-0-					-0-
12	386	N	386	-0-	-0-	-0-	22	1	364	2	N	-0-					-0-
01	372	N	293	-0-	-79	-0-	17	1	276	2	N	-0-					-0-
02	336	N	-0-	-0-	-336	-0-					N	-0-					-0-
03	372	N	168	-0-	-204	-0-	10	1	158	2	N	-0-					-0-

GLOSSER WELL #: 3 RRCID -> 191602 COMPL. DATE 06/05/2002 TOTAL DEPTH 8768 PERF. 8219 - 8606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1300	N	1300	-0-	-0-	-0-	74	1	1226	2	N	-0-					-0-
11	1179	N	1179	-0-	-0-	-0-	67	1	1112	2	N	-0-					-0-
12	1240	N	1145	-0-	-95	-0-	65	1	1080	2	N	-0-					-0-
01	1302	N	1083	-0-	-219	-0-	122	1	961	2	N	-0-					-0-
02	1092	N	852	-0-	-240	-0-	51	1	801	2	N	-0-					-0-
03	1147	N	918	-0-	-229	-0-	55	1	863	2	N	-0-					-0-

RANGE WELL #: 13 RRCID -> 191603 COMPL. DATE 07/30/2002 TOTAL DEPTH 7900 PERF. 7284 - 7754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RANGE WELL #: 12 RRCID -> 191604 COMPL. DATE 07/28/2002 TOTAL DEPTH 7900 PERF. 7282 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1644	-0-	-30	-0-	66	1	1578	2	N	-0-					-0-
11	1577	N	1577	-0-	-0-	-0-	84	1	1493	2	N	-0-					-0-
12	1612	N	1549	-0-	-63	-0-	64	1	1485	2	N	-0-					-0-
01	1643	N	1550	-0-	-93	-0-	73	1	1477	2	N	-0-					-0-
02	1484	N	1419	-0-	-65	-0-	69	1	1350	2	N	-0-					-0-
*03	1551	N	1551	-0-	-0-	-0-	74	1	1477	2	N	-0-					-0-

RANGE"A" WELL #: 9 RRCID -> 191608 COMPL. DATE 07/11/2002 TOTAL DEPTH 7870 PERF. 7284 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2970	N	2970	-0-	-0-	-0-	119	1	2851	2	N	-0-					-0-
11	3000	N	3799	-0-	799	799	203	1	3596	2	N	-0-					-0-
12	3100	N	3823	-0-	723	1522	157	1	3666	2	N	-0-					-0-
01	3100	N	3533	-0-	433	1955	167	1	3366	2	N	-0-					-0-
02	4979	X	3024	-0-	-1955	-0-	147	1	2877	2	N	-0-					-0-
*03	3213	X	3213	-0-	-0-	-0-	153	1	3060	2	N	-0-					-0-

TURNER "A" WELL #: 6 RRCID -> 191609 COMPL. DATE 08/19/2002 TOTAL DEPTH 8060 PERF. 7496 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	650	-0-	-94	-0-	27	1	623	2	N	-0-					-0-
11	690	N	624	-0-	-66	-0-	68	1	556	2	N	-0-					-0-
12	682	N	635	-0-	-47	-0-	101	1	534	2	N	-0-					-0-
01	651	N	615	-0-	-36	-0-	32	1	583	2	N	-0-					-0-
02	588	N	579	-0-	-9	-0-	38	1	541	2	N	-0-					-0-
03	620	N	581	-0-	-39	-0-	50	1	531	2	N	-0-					-0-

GLOSSER WELL #: 4 RRCID -> 191611 COMPL. DATE 09/20/2003 TOTAL DEPTH 8768 PERF. 8357 - 8565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1907	-0-	-108	-0-	108	1	1799	2	N	-0-					-0-
11	1830	N	1778	-0-	-52	-0-	101	1	1677	2	N	-0-					-0-
12	1922	N	1849	-0-	-73	-0-	105	1	1744	2	N	-0-					-0-
01	1922	N	1015	-0-	-907	-0-	114	1	901	2	N	-0-					-0-
02	1652	N	-0-	-0-	-1652	-0-					N	-0-					-0-
03	1860	N	95	-0-	-1765	-0-	6	1	89	2	N	-0-					-0-

SAMPSON, JACK WELL #: 3 RRCID -> 191613 COMPL. DATE 05/29/2002 TOTAL DEPTH 7355 PERF. 6976 - 7230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1261	-0-	-165	-0-	53	1	1208	2	N	-0-					-0-
11	1290	N	1196	-0-	-94	-0-	44	1	1152	2	N	-0-					-0-
12	1302	N	1197	-0-	-105	-0-	36	1	1161	2	N	-0-					-0-
01	1271	N	1157	-0-	-114	-0-	35	1	1122	2	N	-0-					-0-
02	1120	N	1038	-0-	-82	-0-	32	1	1006	2	N	-0-					-0-
03	1209	N	1204	-0-	-5	-0-	38	1	1166	2	N	-0-					-0-

MARRS, FRED WELL #: 1 RRCID -> 191753 COMPL. DATE 10/02/2002 TOTAL DEPTH 8990 PERF. 7924 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1347	-0-	-48	-0-	76	1	1260	2	N	10					110
							11	9									
11	1299	N	1299	-0-	-0-	-0-	73	1	1212	2	N	13					123
							14	9									
12	1364	N	1312	-0-	-52	-0-	74	1	1236	2	N	2					125
							2	9									
01	1333	N	1270	-0-	-63	-0-	71	1	1188	2	N	10					135
							11	9									
02	1204	N	1108	-0-	-96	-0-	66	1	1034	2	N	7					142
							8	9									
03	1302	N	1213	-0-	-89	-0-	72	1	1132	2	N	8					150
							9	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELKINS "B" WELL #: 1 RRCID -> 191896 COMPL. DATE 11/14/2002 TOTAL DEPTH 7450 PERF. 7047 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 4 RRCID -> 192077 COMPL. DATE 08/01/2002 TOTAL DEPTH 7290 PERF. 6883 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	75	N	75	-0-	-0-	-0-	3	1	72	2	N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	7	1	113	2	N	-0-					-0-
12	124	N	56	-0-	-68	-0-	2	1	54	2	N	-0-					-0-
01	88	N	88	-0-	-0-	-0-	4	1	84	2	N	-0-					-0-
02	112	N	79	-0-	-33	-0-	6	1	73	2	N	-0-					-0-
*03	66	N	66	-0-	-0-	-0-	3	1	63	2	N	-0-					-0-

WILSON WELL #: 5 RRCID -> 192078 COMPL. DATE 08/14/2002 TOTAL DEPTH 7284 PERF. 6902 - 7165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	X	1497	-0-	-53	-0-	60	1	1437	2	N	-0-					-0-
11	1590	X	1491	-0-	-99	-0-	92	1	1399	2	N	-0-					-0-
12	1550	N	1542	-0-	-8	-0-	60	1	1482	2	N	-0-					-0-
01	1488	N	1460	-0-	-28	-0-	69	1	1391	2	N	-0-					-0-
02	1406	N	1406	-0-	-0-	-0-	111	1	1295	2	N	-0-					-0-
*03	1825	N	1825	-0-	-0-	-0-	95	1	1730	2	N	-0-					-0-

ELKINS 'A' WELL #: 1 RRCID -> 192609 COMPL. DATE 10/18/2002 TOTAL DEPTH 7410 PERF. 7036 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2851	-0-	-63	-0-	110	1	2741	2	N	-0-					-0-
11	2820	X	2773	-0-	-47	-0-	157	1	2616	2	N	-0-					-0-
12	2914	N	2846	-0-	-68	-0-	161	1	2685	2	N	-0-					-0-
01	2852	N	2837	-0-	-15	-0-	161	1	2676	2	N	-0-					-0-
02	2576	N	1856	-0-	-720	-0-	140	1	1716	2	N	-0-					-0-
*03	3100	N	4258	-0-	1158	1158	255	1	4003	2	N	-0-					-0-

BOGGESS TRUST WELL #: 1 RRCID -> 192610 COMPL. DATE 10/16/2002 TOTAL DEPTH 7518 PERF. 7094 - 7373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3592	-0-	-252	-0-	3592	2			N	-0-					-0-
11	3690	X	3259	-0-	-431	-0-	3259	2			N	-0-					-0-
12	2759	X	2669	-0-	-90	-0-	49	1	2620	2	N	-0-					-0-
01	3152	X	3152	-0-	-0-	-0-	3152	2			N	-0-					-0-
02	3636	X	3636	-0-	-0-	-0-	3636	2			N	-0-					-0-
*03	4144	X	4144	-0-	-0-	-0-	4144	2			N	-0-					-0-

FOWLER WELL #: 1 RRCID -> 192705 COMPL. DATE 10/18/2002 TOTAL DEPTH 9175 PERF. 7908 - 9088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	131	N	131	-0-	-0-	-0-	1	1	130	2	N	-0-					11
11	270	N	113	-0-	-157	-0-	113	2			N	-0-					11
12	186	N	149	-0-	-37	-0-	149	2			N	-0-					11
01	144	N	144	-0-	-0-	-0-	144	2			N	-0-					11
02	112	N	101	-0-	-11	-0-	101	2			N	-0-					11
03	155	N	145	-0-	-10	-0-	137	2	8	9	N	7					18

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DOWNE, AUTHOR WELL #: 3 RRCID -> 192713 COMPL. DATE 07/17/2002 TOTAL DEPTH 8145 PERF. 7320 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	750	N	750	-0-	-0-	-0-	55	1	688	2	N	6					23
							7	9									
11	720	N	689	-0-	-31	-0-	111	1	578	2	N	-0-					23
12	713	N	478	-0-	-235	-0-	35	1	443	2	N	-0-					23
01	744	N	627	-0-	-117	-0-	105	1	522	2	N	-0-					23
02	644	N	412	-0-	-232	-0-	92	1	320	2	N	-0-					23
*03	484	N	484	-0-	-0-	-0-	38	1	442	2	N	4					27
							4	9									

NORTH COUNTY LINE ESTATES WELL #: 4 RRCID -> 192714 COMPL. DATE 08/27/2002 TOTAL DEPTH 8220 PERF. 7404 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	X	1630	-0-	-137	-0-	119	1	1485	2	N	24	160	1			36
							26	9									
11	1650	X	1618	-0-	-32	-0-	118	1	1472	2	N	25					61
							28	9									
12	1581	N	1446	-0-	-135	-0-	106	1	1329	2	N	10					71
							11	9									
01	2244	N	2244	-0-	-0-	-0-	162	1	2025	2	N	52					123
							57	9									
02	1664	N	1664	-0-	-0-	-0-	131	1	1504	2	N	26					149
							29	9									
*03	2188	N	2188	-0-	-0-	-0-	171	1	1965	2	N	47	161	1			35
							52	9									

BOGGESS TRUST WELL #: 2 RRCID -> 193955 COMPL. DATE 01/05/2003 TOTAL DEPTH 7743 PERF. 7332 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE WELL #: 1 RRCID -> 193958 COMPL. DATE 11/19/2002 TOTAL DEPTH 7595 PERF. 7187 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5890	X	5537	-0-	-353	-0-	43	1	5494	2	N	-0-					-0-
11	5580	X	5329	-0-	-251	-0-	47	1	5282	2	N	-0-					-0-
12	5735	X	5450	-0-	-285	-0-	56	1	5394	2	N	-0-					-0-
01	5673	X	5337	-0-	-336	-0-	5337	2			N	-0-					-0-
02	5096	X	4813	-0-	-283	-0-	4813	2			N	-0-					-0-
03	5549	X	5315	-0-	-234	-0-	56	1	5259	2	N	-0-					-0-

RUDMAN WELL #: 1 RRCID -> 193963 COMPL. DATE 11/21/2002 TOTAL DEPTH 9223 PERF. 8312 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	111	N	111	-0-	-0-	-0-	111	2			N	-0-					83
11	90	N	72	-0-	-18	-0-	72	2			N	-0-					83
12	232	N	232	-0-	-0-	-0-	232	2			N	-0-					83
01	172	N	172	-0-	-0-	-0-	172	2			N	-0-					83
02	77	N	77	-0-	-0-	-0-	77	1			N	-0-					83
03	217	N	-0-	-0-	-217	-0-					N	-0-					83

LITTLE BROOK WELL #: 3 RRCID -> 193974 COMPL. DATE 09/26/2002 TOTAL DEPTH 9277 PERF. 8270 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					N	-0-					21
11	0	N	-0-	-0-	-0-	-0-					N	-0-					21
12	0	N	-0-	-0-	-0-	-0-					N	-0-					21
01	0	N	-0-	-0-	-0-	-0-					N	-0-					21
02	0	N	-0-	-0-	-0-	-0-					N	-0-					21
03	0	N	-0-	-0-	-0-	-0-					N	-0-					21

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DOWNE, ARTHUR WELL #: 4 RRCID -> 193975 COMPL. DATE 11/04/2002 TOTAL DEPTH 8185 PERF. 7860 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2171	N	2171	-0-	-0-	-0-	158	1	1973	2	N	36	189	1			27
							40	9									
11	1860	N	1442	-0-	-418	-0-	231	1	1211	2	N	-0-					27
12	1953	N	1332	-0-	-621	-0-	98	1	1225	2	N	8					35
							9	9									
01	2170	N	1314	-0-	-856	-0-	221	1	1093	2	N	-0-					35
02	1344	N	1178	-0-	-166	-0-	263	1	913	2	N	2					37
							2	9									
*03	1336	N	1336	-0-	-0-	-0-	107	1	1226	2	N	3					40
							3	9									

DOWNE, AUTHOR WELL #: 5 RRCID -> 193978 COMPL. DATE 11/15/2002 TOTAL DEPTH 8235 PERF. 7380 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	309	-0-	-1	-0-	26	1	283	2	N	-0-					11
11	270	N	224	-0-	-46	-0-	40	1	184	2	N	-0-					11
12	341	N	194	-0-	-147	-0-	41	1	153	2	N	-0-					11
01	310	N	234	-0-	-76	-0-	50	1	184	2	N	-0-					11
02	196	N	158	-0-	-38	-0-	42	1	116	2	N	-0-					11
03	186	N	186	-0-	-0-	-0-	15	1	171	2	N	-0-					11

FOWLER WELL #: 2 RRCID -> 193980 COMPL. DATE 12/13/2002 TOTAL DEPTH 9182 PERF. 8004 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1146	-0-	-187	-0-	5	1	1134	2	N	6					62
							7	9									
11	1110	N	1001	-0-	-109	-0-	994	2	7	9	N	6					68
12	1328	N	1328	-0-	-0-	-0-	1314	2	14	9	N	13					81
01	1147	N	1043	-0-	-104	-0-	1030	2	13	9	N	12					93
02	1402	N	1402	-0-	-0-	-0-	1402	2			N	-0-					93
03	1333	N	1251	-0-	-82	-0-	1238	2	13	9	N	12					105

IHM WELL #: 1 RRCID -> 193981 COMPL. DATE 11/13/2002 TOTAL DEPTH 8960 PERF. 7898 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1458	-0-	-61	-0-	82	1	1359	2	N	15					89
							17	9									
11	1470	N	1419	-0-	-51	-0-	80	1	1327	2	N	11	58	1			42
							12	9									
12	1488	N	1412	-0-	-76	-0-	79	1	1315	2	N	16					58
							18	9									
01	1457	N	1425	-0-	-32	-0-	79	1	1315	2	N	28					86
							31	9									
02	1316	N	1176	-0-	-140	-0-	71	1	1105	2	N	-0-					86
03	1426	N	1341	-0-	-85	-0-	79	1	1243	2	N	17					103
							19	9									

PETERSEN "A" WELL #: 1 RRCID -> 193982 COMPL. DATE 12/11/2002 TOTAL DEPTH 9165 PERF. 8012 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1785	-0-	-75	-0-	72	1	1703	2	N	9					62
							10	9									
11	1699	N	1699	-0-	-0-	-0-	71	1	1625	2	N	3					65
							3	9									
12	1829	N	1728	-0-	-101	-0-	1709	2	19	9	N	17					82
01	1798	N	1528	-0-	-270	-0-	1526	2	2	9	N	2					84
02	1596	N	1306	-0-	-290	-0-	32	1	1256	2	N	16					100
							18	9									
03	1736	N	1542	-0-	-194	-0-	12	1	1515	2	N	14					114
							15	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PETERSEN "B" WELL #: 2 RRCID -> 193983 COMPL. DATE 12/19/2002 TOTAL DEPTH 9140 PERF. 8766 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1219	-0-	-52	-0-	49	1	1162	2	N	7					44
							8	9									
11	1260	N	1140	-0-	-120	-0-	48	1	1084	2	N	7					51
							8	9									
12	1240	N	1127	-0-	-113	-0-	1116	2	11	9	N	10					61
01	1209	N	1144	-0-	-65	-0-	1132	2	12	9	N	11					72
02	1064	N	992	-0-	-72	-0-	25	1	961	2	N	5					77
							6	9									
03	1116	N	1063	-0-	-53	-0-	9	1	1034	2	N	18					95
							20	9									

WESTRIDGE ESTATES WELL #: 3 RRCID -> 193984 COMPL. DATE 11/06/2002 TOTAL DEPTH 8375 PERF. 7513 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	N	2611	-0-	-272	-0-	193	1	2418	2	Y	-0-					-0-
11	2580	N	2555	-0-	-25	-0-	189	1	2366	2	Y	-0-					-0-
12	2710	N	2710	-0-	-0-	-0-	201	1	2509	2	Y	-0-					-0-
01	2853	N	2853	-0-	-0-	-0-	211	1	2642	2	Y	-0-					-0-
02	2396	N	2396	-0-	-0-	-0-	195	1	2201	2	Y	-0-					-0-
03	2449	N	1323	-0-	-1126	-0-	185	1	1138	2	Y	-0-					-0-

COLE, M. T. WELL #: 6A RRCID -> 193985 COMPL. DATE 10/23/2002 TOTAL DEPTH 8280 PERF. 7424 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1580	-0-	-94	-0-	117	1	1463	2	Y	-0-					-0-
11	1835	N	1835	-0-	-0-	-0-	136	1	1699	2	Y	-0-					-0-
12	2281	N	2281	-0-	-0-	-0-	169	1	2112	2	Y	-0-					-0-
01	1786	N	1786	-0-	-0-	-0-	132	1	1654	2	Y	-0-					-0-
02	1372	N	948	-0-	-424	-0-	106	1	842	2	Y	-0-					-0-
*03	1852	N	1852	-0-	-0-	-0-	238	1	1614	2	Y	-0-					-0-

NEWLAND WELL #: 2 RRCID -> 193986 COMPL. DATE 11/27/2002 TOTAL DEPTH 9150 PERF. 7930 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	1006	-0-	-17	-0-	1002	2	4	9	N	4					43
11	990	N	959	-0-	-31	-0-	956	2	3	9	N	3					46
12	1023	N	1004	-0-	-19	-0-	996	2	8	9	N	7					53
01	1018	N	1018	-0-	-0-	-0-	1012	2	6	9	N	5					58
02	927	N	927	-0-	-0-	-0-	921	2	6	9	N	5					63
03	992	N	985	-0-	-7	-0-	956	2	29	9	N	26					89

MARRS-HOLLEY WELL #: 1 RRCID -> 193987 COMPL. DATE 10/16/2002 TOTAL DEPTH 8981 PERF. 7914 - 8871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1401	-0-	-25	-0-	79	1	1308	2	N	13					95
							14	9									
11	1323	N	1323	-0-	-0-	-0-	74	1	1238	2	N	10					105
							11	9									
12	1488	N	1392	-0-	-96	-0-	78	1	1308	2	N	5					110
							6	9									
01	1395	N	1384	-0-	-11	-0-	78	1	1304	2	N	2					112
							2	9									
02	1232	N	1132	-0-	-100	-0-	67	1	1056	2	N	8					120
							9	9									
03	1395	N	1212	-0-	-183	-0-	72	1	1123	2	N	15					135
							17	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PHILLIPS "B" WELL #: 2 RRCID -> 193988 COMPL. DATE 01/04/2003 TOTAL DEPTH 9185 PERF. 7912 - 9110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2091	N	2091	-0-	-0-	-0-	21	1	2037	2	N	30					132
							33	9									
11	1950	N	1950	-0-	-0-	-0-	28	1	1898	2	N	22	51	1			103
							24	9									
12	2015	N	1989	-0-	-26	-0-	27	1	1928	2	N	31					134
							34	9									
01	2077	N	1907	-0-	-170	-0-	1879	2	28	9	N	25					159
02	1820	N	1501	-0-	-319	-0-	1501	2			N	-0-					159
03	1984	N	1792	-0-	-192	-0-	1768	2	24	9	N	22	140	1			41

ALLEN WELL #: 1 RRCID -> 193989 COMPL. DATE 02/07/2003 TOTAL DEPTH 8230 PERF. 7414 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	3202	-0-	-84	-0-	17	1	3173	2	N	11					20
							12	9									
11	3180	X	3073	-0-	-107	-0-	19	1	3030	2	N	22					42
							24	9									
12	3286	X	3197	-0-	-89	-0-	22	1	3162	2	N	12					54
							13	9									
01	3286	X	3227	-0-	-59	-0-	3223	2	4	9	N	4					58
02	2947	X	2947	-0-	-0-	-0-	71	1	2845	2	N	28					86
							31	9									
*03	3212	X	3212	-0-	-0-	-0-	9	1	3164	2	N	35					121
							39	9									

KAS WELL #: 1 RRCID -> 193990 COMPL. DATE 01/30/2003 TOTAL DEPTH 8353 PERF. 7536 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	2040	-0-	-626	-0-	2030	2	10	9	N	9					71
11	2190	X	1973	-0-	-217	-0-	1960	2	13	9	N	12					83
12	2077	N	2017	-0-	-60	-0-	2008	2	9	9	N	8					91
01	2086	N	2086	-0-	-0-	-0-	2085	2	1	9	N	1					92
02	1848	N	1832	-0-	-16	-0-	23	1	1809	2	N	-0-					92
*03	2090	N	2090	-0-	-0-	-0-	104	1	1972	2	N	13					105
							14	9									

SELWYN SCHOOL WELL #: 2 RRCID -> 193991 COMPL. DATE 01/23/2003 TOTAL DEPTH 9334 PERF. 8174 - 9234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	570	-0-	-360	-0-	570	2			N	-0-					53
11	570	N	462	-0-	-108	-0-	7	1	455	2	N	-0-					53
12	749	N	749	-0-	-0-	-0-	749	2			N	-0-					53
01	558	N	490	-0-	-68	-0-	486	2	4	9	N	4					57
02	420	N	409	-0-	-11	-0-	397	2	12	9	N	11					68
03	744	N	435	-0-	-309	-0-	418	2	17	9	N	15					83

SKINNER "A" WELL #: 1 RRCID -> 194060 COMPL. DATE 11/22/2002 TOTAL DEPTH 8000 PERF. 7276 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

BOAZ WELL #: 1 RRCID -> 194281 COMPL. DATE 12/20/2002 TOTAL DEPTH 7302 PERF. 6940 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
01	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
02	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
03	0	X	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PRICE WELL #: 3 RRCID -> 194284 COMPL. DATE 02/27/2003 TOTAL DEPTH 7720 PERF. 7304 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	3216	-0-	-132	-0-	25	1	3191	2	N	-0-					-0-
11	3240	X	2939	-0-	-301	-0-	26	1	2913	2	N	-0-					-0-
12	3348	X	3047	-0-	-301	-0-	31	1	3016	2	N	-0-					-0-
01	3348	X	2884	-0-	-464	-0-	2884	2			N	-0-					-0-
02	2912	X	2723	-0-	-189	-0-	2723	2			N	-0-					-0-
03	3224	X	3001	-0-	-223	-0-	32	1	2969	2	N	-0-					-0-

PRICE WELL #: 2 RRCID -> 194435 COMPL. DATE 03/05/2003 TOTAL DEPTH 7745 PERF. 7350 - 7631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1737	-0-	-61	-0-	13	1	1724	2	N	-0-					-0-
11	1740	N	1665	-0-	-75	-0-	15	1	1650	2	N	-0-					-0-
12	1767	N	1739	-0-	-28	-0-	18	1	1721	2	N	-0-					-0-
01	1736	N	1666	-0-	-70	-0-	1666	2			N	-0-					-0-
02	1568	N	1522	-0-	-46	-0-	1522	2			N	-0-					-0-
03	1736	N	1696	-0-	-40	-0-	18	1	1678	2	N	-0-					-0-

DUNN "A" WELL #: 2 RRCID -> 194482 COMPL. DATE 04/01/2003 TOTAL DEPTH 8320 PERF. 7878 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	932	-0-	-60	-0-	932	2			N	-0-					2
11	901	N	901	-0-	-0-	-0-	901	2			N	-0-					2
12	970	N	970	-0-	-0-	-0-	970	2			N	-0-					2
01	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					2
02	840	N	826	-0-	-14	-0-	826	2			N	-0-					2
03	961	N	913	-0-	-48	-0-	913	2			N	-0-					2

ELKINS "B" WELL #: 2 RRCID -> 194667 COMPL. DATE 01/12/2003 TOTAL DEPTH 7602 PERF. 7176 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	721	N	721	-0-	-0-	-0-	28	1	693	2	N	-0-					-0-
11	720	N	701	-0-	-19	-0-	40	1	661	2	N	-0-					-0-
12	744	N	721	-0-	-23	-0-	41	1	680	2	N	-0-					-0-
01	713	N	701	-0-	-12	-0-	40	1	661	2	N	-0-					-0-
02	646	N	646	-0-	-0-	-0-	37	1	609	2	N	-0-					-0-
03	713	N	683	-0-	-30	-0-	42	1	641	2	N	-0-					-0-

LITTLE BROOK ESTATES "E" WELL #: 5 RRCID -> 194989 COMPL. DATE 04/30/2003 TOTAL DEPTH 9172 PERF. 8036 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1052	N	1052	-0-	-0-	-0-	1016	2	36	9	N	33					103
11	977	N	977	-0-	-0-	-0-	945	2	32	9	N	29	116	1			16
12	1085	N	967	-0-	-118	-0-	915	2	52	9	N	47					63
01	1054	N	896	-0-	-158	-0-	857	2	39	9	N	35					98
02	924	N	562	-0-	-362	-0-	526	2	36	9	N	33					131
*03	1051	N	1051	-0-	-0-	-0-	29	1	988	2	N	31	118	1			44
							34	9									

CRYSTELLE WAGGONER WELL #: 3 RRCID -> 195153 COMPL. DATE 04/25/2003 TOTAL DEPTH 8056 PERF. 7338 - 7933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7440	X	5955	-0-	-1485	-0-	541	1	5405	2	N	8					48
							9	9									
11	6387	X	6387	-0-	-0-	-0-	580	1	5797	2	N	9					57
							10	9									
12	6102	X	6102	-0-	-0-	-0-	552	1	5519	2	N	28					85
							31	9									
01	5530	X	5530	-0-	-0-	-0-	502	1	5017	2	N	10					95
							11	9									
02	4760	X	4417	-0-	-343	-0-	465	1	3941	2	N	10					105
							11	9									
03	5270	X	4237	-0-	-1033	-0-	497	1	3739	2	N	1	91	1			15
							1	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWDER WELL #: B 1 RRCID -> 195699 COMPL. DATE 05/30/2003 TOTAL DEPTH 6685 PERF. 6500 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

BONDS RANCH WELL #: 501 RRCID -> 195976 COMPL. DATE 05/08/2003 TOTAL DEPTH 7262 PERF. 6894 - 7134

10	5301	X	4992	-0-	-309	-0-	34	1	4958	2	N	-0-			-0-
11	4890	X	4879	-0-	-11	-0-	127	1	4752	2	N	-0-			-0-
12	5054	X	5054	-0-	-0-	-0-	5054	2			N	-0-			-0-
01	5190	X	5190	-0-	-0-	-0-	5190	2			N	-0-			-0-
02	4859	X	4859	-0-	-0-	-0-	4859	2			N	-0-			-0-
03	5053	X	4783	-0-	-270	-0-	28	1	4755	2	N	-0-			-0-

SAMPSON, JACK WELL #: 1 RRCID -> 196087 COMPL. DATE 05/20/2003 TOTAL DEPTH 7390 PERF. 6959 - 7237

10	7635	X	7635	-0-	-0-	-0-	318	1	7317	2	N	-0-			-0-
11	6828	X	6828	-0-	-0-	-0-	254	1	6574	2	N	-0-			-0-
12	8339	X	6273	-0-	-2066	-0-	190	1	6083	2	N	-0-			-0-
01	8339	X	5159	-0-	-3180	-0-	158	1	5001	2	N	-0-			-0-
02	7532	X	4456	-0-	-3076	-0-	138	1	4318	2	N	-0-			-0-
03	7626	X	5483	-0-	-2143	-0-	172	1	5311	2	N	-0-			-0-

SAMPSON, JACK WELL #: 2 RRCID -> 196088 COMPL. DATE 06/02/2003 TOTAL DEPTH 7380 PERF. 6943 - 7193

10	4061	X	3150	-0-	-911	-0-	131	1	3019	2	N	-0-			-0-
11	3450	X	2767	-0-	-683	-0-	103	1	2664	2	N	-0-			-0-
12	3317	X	1957	-0-	-1360	-0-	59	1	1898	2	N	-0-			-0-
01	3286	X	2096	-0-	-1190	-0-	64	1	2032	2	N	-0-			-0-
02	2912	X	2121	-0-	-791	-0-	66	1	2055	2	N	-0-			-0-
03	3162	X	2862	-0-	-300	-0-	90	1	2772	2	N	-0-			-0-

LITTLE BROOK ESTATES "D" WELL #: 4 RRCID -> 196321 COMPL. DATE 05/31/2003 TOTAL DEPTH 9252 PERF. 8026 - 9142

10	0	N	-0-	-0-	-0-	-0-					N	-0-			12
11	0	N	-0-	-0-	-0-	-0-					N	-0-			12
12	7	N	-0-	-0-	-7	-0-					N	-0-			12
01	0	N	-0-	-0-	-0-	-0-					N	-0-			12
02	0	N	-0-	-0-	-0-	-0-					N	-0-			12
03	0	N	-0-	-0-	-0-	-0-					N	-0-			12

RANGE WELL #: 14 RRCID -> 196488 COMPL. DATE 05/28/2003 TOTAL DEPTH 7912 PERF. 7270 - 7719

10	2790	X	2264	-0-	-526	-0-	90	1	2174	2	N	-0-			-0-
11	2550	X	2407	-0-	-143	-0-	186	1	2221	2	N	-0-			-0-
12	2239	N	2239	-0-	-0-	-0-	92	1	2147	2	N	-0-			-0-
01	2395	N	2395	-0-	-0-	-0-	113	1	2282	2	N	-0-			-0-
02	2240	N	2153	-0-	-87	-0-	133	1	2020	2	N	-0-			-0-
*03	2445	N	2445	-0-	-0-	-0-	116	1	2329	2	N	-0-			-0-

RANGE WELL #: 16 RRCID -> 196489 COMPL. DATE 07/09/2003 TOTAL DEPTH 7878 PERF. 7265 - 7693

10	558	N	481	-0-	-77	-0-	19	1	462	2	N	-0-			-0-
11	480	N	466	-0-	-14	-0-	25	1	441	2	N	-0-			-0-
12	496	N	405	-0-	-91	-0-	17	1	388	2	N	-0-			-0-
01	496	N	449	-0-	-47	-0-	21	1	428	2	N	-0-			-0-
02	472	N	472	-0-	-0-	-0-	23	1	449	2	N	-0-			-0-
*03	435	N	435	-0-	-0-	-0-	21	1	414	2	N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANGE WELL #: 18 RRCID -> 196490 COMPL. DATE 06/11/2003 TOTAL DEPTH 7882 PERF. 7253 - 7729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1452	N	1452	-0-	-0-	-0-	58	1	1394	2	N	-0-			-0-
11	1311	N	1311	-0-	-0-	-0-	102	1	1209	2	N	-0-			-0-
12	1222	N	1222	-0-	-0-	-0-	50	1	1172	2	N	-0-			-0-
01	1575	N	1575	-0-	-0-	-0-	74	1	1501	2	N	-0-			-0-
02	1312	N	1312	-0-	-0-	-0-	81	1	1231	2	N	-0-			-0-
*03	1295	N	1295	-0-	-0-	-0-	62	1	1233	2	N	-0-			-0-

DEAN WELL #: F 1 RRCID -> 196648 COMPL. DATE 08/08/2003 TOTAL DEPTH 6849 PERF. 6574 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1856	X	1856	-0-	-0-	-0-	163	1	1693	2	Y	-0-			-0-
11	1740	X	1385	-0-	-355	-0-	89	1	1296	2	Y	-0-			-0-
12	1674	N	1594	-0-	-80	-0-	101	1	1493	2	Y	-0-			-0-
01	2938	N	2938	-0-	-0-	-0-	211	1	2727	2	Y	-0-			-0-
02	2620	N	2620	-0-	-0-	-0-	174	1	2446	2	Y	-0-			-0-
*03	3023	N	3023	-0-	-0-	-0-	378	1	2645	2	Y	-0-			-0-

BROWN WELL #: A 1 RRCID -> 196664 COMPL. DATE 08/29/2003 TOTAL DEPTH 6680 PERF. 6510 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	403	N	378	-0-	-25	-0-	26	1	352	2	N	-0-			-0-
11	390	N	312	-0-	-78	-0-	21	1	291	2	N	-0-			-0-
12	403	N	341	-0-	-62	-0-	25	1	316	2	N	-0-			-0-
01	372	N	344	-0-	-28	-0-	28	1	316	2	N	-0-			-0-
02	335	N	335	-0-	-0-	-0-	13	1	322	2	N	-0-			-0-
03	341	N	333	-0-	-8	-0-	11	1	322	2	N	-0-			-0-

BONDS RANCH "A" WELL #: 103 RRCID -> 196671 COMPL. DATE 05/23/2003 TOTAL DEPTH 7170 PERF. 6778 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1623	X	1623	-0-	-0-	-0-	62	1	1561	2	N	-0-			-0-
11	1600	X	1600	-0-	-0-	-0-	92	1	1508	2	N	-0-			-0-
12	1618	N	1618	-0-	-0-	-0-	93	1	1525	2	N	-0-			-0-
01	1612	N	1590	-0-	-22	-0-	104	1	1486	2	N	-0-			-0-
02	1484	N	1411	-0-	-73	-0-	100	1	1311	2	N	-0-			-0-
03	1612	N	1506	-0-	-106	-0-	91	1	1415	2	N	-0-			-0-

BONDS RANCH WELL #: 502 RRCID -> 196673 COMPL. DATE 07/28/2003 TOTAL DEPTH 7250 PERF. 6834 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2189	N	2189	-0-	-0-	-0-	2189	2			N	-0-			-0-
11	2081	N	2081	-0-	-0-	-0-	2081	2			N	-0-			-0-
12	2124	N	2124	-0-	-0-	-0-	2124	3			N	-0-			-0-
01	2201	N	2072	-0-	-129	-0-	2072	2			N	-0-			-0-
02	1932	N	1886	-0-	-46	-0-	1886	2			N	-0-			-0-
*03	1976	N	1976	-0-	-0-	-0-	1976	2			N	-0-			-0-

BONDS RANCH WELL #: 505 RRCID -> 196674 COMPL. DATE 06/19/2003 TOTAL DEPTH 7185 PERF. 6816 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4723	X	4723	-0-	-0-	-0-	33	1	4690	2	N	-0-			-0-
11	3207	X	3207	-0-	-0-	-0-	84	1	3123	2	N	-0-			-0-
12	3563	X	3563	-0-	-0-	-0-	3563	2			N	-0-			-0-
01	3738	X	3738	-0-	-0-	-0-	3738	2			N	-0-			-0-
02	3307	X	3307	-0-	-0-	-0-	3307	2			N	-0-			-0-
03	3472	X	3158	-0-	-314	-0-	18	1	3140	2	N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HULL WELL #: 1 RRCID -> 197319 COMPL. DATE 08/30/2003 TOTAL DEPTH 8385 PERF. 7532 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	4159	-0-	-212	-0-	4	1	4131	2	N	22					98
							24	9									
11	4230	X	3915	-0-	-315	-0-	3884	2	31	9	N	28					126
12	3941	X	3941	-0-	-0-	-0-	3906	2	35	9	N	32					158
01	4371	X	3799	-0-	-572	-0-	164	1	3604	2	N	28					186
							31	9									
02	3864	X	3506	-0-	-358	-0-	92	1	3373	2	N	37					223
							41	9									
03	4154	X	4028	-0-	-126	-0-	3982	2	46	9	N	42	158	1			107

COCANOUGHER "287" WELL #: 3 RRCID -> 197326 COMPL. DATE 05/19/2003 TOTAL DEPTH 7816 PERF. 7183 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1431	-0-	-150	-0-	105	1	1317	2	N	8					125
							9	9									
11	1500	N	1487	-0-	-13	-0-	109	1	1364	2	N	13					138
							14	9									
12	2232	N	1512	-0-	-720	-0-	111	1	1393	2	N	7					145
							8	9									
01	1631	N	1631	-0-	-0-	-0-	120	1	1501	2	N	9	154	1			-0-
							10	9									
02	1400	N	984	-0-	-416	-0-	105	1	879	2	N	-0-					-0-
03	1519	N	1044	-0-	-475	-0-	95	1	927	2	N	20					20
							22	9									

COCANOUGHER "287" WELL #: 4 RRCID -> 197327 COMPL. DATE 10/17/2003 TOTAL DEPTH 7852 PERF. 7179 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	482	N	482	-0-	-0-	-0-	36	1	446	2	N	-0-					23
11	475	N	475	-0-	-0-	-0-	35	1	440	2	N	-0-					23
12	744	N	616	-0-	-128	-0-	46	1	570	2	N	-0-					23
01	554	N	554	-0-	-0-	-0-	41	1	513	2	N	-0-					23
02	448	N	298	-0-	-150	-0-	32	1	266	2	N	-0-					23
03	620	N	464	-0-	-156	-0-	43	1	421	2	N	-0-					23

TRWD WELL #: D 1 RRCID -> 197531 COMPL. DATE 07/29/2003 TOTAL DEPTH 7030 PERF. 6730 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	376	N	376	-0-	-0-	-0-	29	1	347	2	N	-0-					-0-
11	353	N	353	-0-	-0-	-0-	27	1	326	2	N	-0-					-0-
12	384	N	384	-0-	-0-	-0-	31	1	353	2	N	-0-					-0-
01	398	N	398	-0-	-0-	-0-	33	1	365	2	N	-0-					-0-
02	349	N	349	-0-	-0-	-0-	27	1	322	2	N	-0-					-0-
*03	379	N	379	-0-	-0-	-0-	30	1	349	2	N	-0-					-0-

TRWD WELL #: C 1 RRCID -> 197532 COMPL. DATE 07/17/2003 TOTAL DEPTH 7077 PERF. 6796 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	2580	-0-	-179	-0-	201	1	2379	2	N	-0-					-0-
11	2670	X	2558	-0-	-112	-0-	197	1	2361	2	N	-0-					-0-
12	2620	X	2620	-0-	-0-	-0-	213	1	2407	2	N	-0-					-0-
01	2728	X	2589	-0-	-139	-0-	216	1	2373	2	N	-0-					-0-
02	2734	X	2734	-0-	-0-	-0-	216	1	2518	2	N	-0-					-0-
03	2635	X	2553	-0-	-82	-0-	202	1	2351	2	N	-0-					-0-

TRWD WELL #: B 1 RRCID -> 197533 COMPL. DATE 06/25/2003 TOTAL DEPTH 7000 PERF. 6706 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ASHMORE FARMS WELL #: 1 RRCID -> 197572 COMPL. DATE 09/20/2003 TOTAL DEPTH N/A PERF. 7670 - 9333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	7254	X	3743	-0-	-3511	-0-	3743	2			N	-0-					-0-
11	7020	X	5490	-0-	-1530	-0-	5490	2			N	-0-					-0-
12	5657	X	5657	-0-	-0-	-0-	105	1	5552	2	N	-0-					-0-
01	5288	X	5288	-0-	-0-	-0-	5288	2			N	-0-					-0-
02	5124	X	2850	-0-	-2274	-0-	2850	2			N	-0-					-0-
03	5673	X	4402	-0-	-1271	-0-	4402	2			N	-0-					-0-

BONDS RANCH "A" WELL #: 102 RRCID -> 198097 COMPL. DATE 08/21/2003 TOTAL DEPTH 7392 PERF. 6994 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	1395	N	1280	-0-	-115	-0-	49	1	1231	2	N	-0-					-0-
11	1410	N	1344	-0-	-66	-0-	77	1	1267	2	N	-0-					-0-
12	1353	N	1353	-0-	-0-	-0-	78	1	1275	2	N	-0-					-0-
01	1271	N	1202	-0-	-69	-0-	79	1	1123	2	N	-0-					-0-
02	1260	N	846	-0-	-414	-0-	60	1	786	2	N	-0-					-0-
03	1364	N	1308	-0-	-56	-0-	79	1	1229	2	N	-0-					-0-

BONDS RANCH WELL #: 503 RRCID -> 198098 COMPL. DATE 09/03/2003 TOTAL DEPTH 7507 PERF. 7075 - 7375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	2821	X	2631	-0-	-190	-0-	18	1	2613	2	N	-0-					-0-
11	2730	X	2613	-0-	-117	-0-	68	1	2545	2	N	-0-					-0-
12	2873	X	2873	-0-	-0-	-0-	2873	2			N	-0-					-0-
01	2977	X	2977	-0-	-0-	-0-	2977	2			N	-0-					-0-
02	2629	N	2629	-0-	-0-	-0-	2629	2			N	-0-					-0-
03	2821	N	2516	-0-	-305	-0-	15	1	2501	2	N	-0-					-0-

COLE, M. T. WELL #: 7 RRCID -> 198099 COMPL. DATE 09/16/2003 TOTAL DEPTH 8210 PERF. 7310 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	1481	N	1481	-0-	-0-	-0-	108	1	1345	2	N	25					159
							28	9									
11	1346	N	1346	-0-	-0-	-0-	99	1	1235	2	N	11					170
							12	9									
12	1428	N	1428	-0-	-0-	-0-	101	1	1268	2	N	54	154	1			70
							59	9									
01	1488	N	1405	-0-	-83	-0-	104	1	1301	2	N	-0-					70
02	1381	N	1381	-0-	-0-	-0-	153	1	1210	2	N	16					86
							18	9									
03	1457	N	770	-0-	-687	-0-	97	1	660	2	N	12					98
							13	9									

BONDS RANCH "A" WELL #: 101 RRCID -> 198294 COMPL. DATE 09/26/2003 TOTAL DEPTH 7592 PERF. 7180 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	4420	X	4420	-0-	-0-	-0-	169	1	4251	2	N	-0-					-0-
11	4558	X	4558	-0-	-0-	-0-	261	1	4297	2	N	-0-					-0-
12	4583	X	4583	-0-	-0-	-0-	264	1	4319	2	N	-0-					-0-
01	4175	X	4175	-0-	-0-	-0-	274	1	3901	2	N	-0-					-0-
02	2792	X	2792	-0-	-0-	-0-	198	1	2594	2	N	-0-					-0-
*03	4241	X	4241	-0-	-0-	-0-	256	1	3985	2	N	-0-					-0-

BROWN WELL #: B 1 RRCID -> 198311 COMPL. DATE 10/06/2003 TOTAL DEPTH 6711 PERF. 6540 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FOSTER WELL #: 3 RRCID -> 198505 COMPL. DATE 09/13/2003 TOTAL DEPTH 8059 PERF. 7455 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		249	-0-	249	419	17	1	232	2	N	-0-					-0-
11	1176	X	757	-0-	-419	-0-	56	1	701	2	N	-0-					-0-
12	664	N	664	-0-	-0-	-0-	57	1	607	2	N	-0-					-0-
01	628	N	628	-0-	-0-	-0-	30	1	598	2	N	-0-					-0-
02	700	N	510	-0-	-190	-0-	25	1	485	2	N	-0-					-0-
03	651	N	490	-0-	-161	-0-	23	1	467	2	N	-0-					-0-

LESLEY WELL #: 3 RRCID -> 198506 COMPL. DATE 10/27/2003 TOTAL DEPTH 8375 PERF. 7553 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	95	N	95	-0-	-0-	-0-	4	1	91	2	N	-0-					-0-
11	90	N	71	-0-	-19	-0-	7	1	64	2	N	-0-					-0-
12	155	N	72	-0-	-83	-0-	19	1	53	2	N	-0-					-0-
01	93	N	87	-0-	-6	-0-	4	1	83	2	N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	4	1	82	2	N	-0-					-0-
*03	105	N	105	-0-	-0-	-0-	5	1	100	2	N	-0-					-0-

MARTIN WELL #: 4 RRCID -> 198511 COMPL. DATE 10/08/2003 TOTAL DEPTH 7914 PERF. 7377 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1596	-0-	-357	-0-	64	1	1532	2	N	-0-					-0-
11	1620	N	1470	-0-	-150	-0-	89	1	1381	2	N	-0-					-0-
12	1643	N	1581	-0-	-62	-0-	65	1	1516	2	N	-0-					-0-
01	1588	N	1588	-0-	-0-	-0-	75	1	1513	2	N	-0-					-0-
02	1372	N	1328	-0-	-44	-0-	65	1	1263	2	N	-0-					-0-
*03	1660	N	1660	-0-	-0-	-0-	79	1	1581	2	N	-0-					-0-

HARRINGTON WELL #: 2 RRCID -> 198528 COMPL. DATE 10/25/2003 TOTAL DEPTH 8000 PERF. 7315 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2647	N	2647	-0-	-0-	-0-	106	1	2541	2	N	-0-					-0-
11	3000	N	3013	-0-	13	13	161	1	2852	2	N	-0-					-0-
12	3100	N	3261	-0-	161	174	134	1	3127	2	N	-0-					-0-
01	3100	N	3143	-0-	43	217	148	1	2995	2	N	-0-					-0-
02	2800	N	2754	-0-	-46	171	134	1	2620	2	N	-0-					-0-
*03	2941	X	2770	-0-	-171	-0-	132	1	2638	2	N	-0-					-0-

KEMP WELL #: 1 RRCID -> 198558 COMPL. DATE 07/19/2003 TOTAL DEPTH 8395 PERF. 7697 - 8245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	863	N	863	-0-	-0-	-0-	37	1	826	2	N	-0-					-0-
11	843	N	843	-0-	-0-	-0-	46	1	797	2	N	-0-					-0-
12	837	N	716	-0-	-121	-0-	42	1	674	2	N	-0-					-0-
01	868	N	599	-0-	-269	-0-	28	1	571	2	N	-0-					-0-
02	871	N	871	-0-	-0-	-0-	53	1	818	2	N	-0-					-0-
03	713	N	706	-0-	-7	-0-	39	1	667	2	N	-0-					-0-

BOAZ WELL #: 2 RRCID -> 198626 COMPL. DATE 07/25/2003 TOTAL DEPTH 9368 PERF. 7740 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	3969	-0-	-123	-0-	1797	1	2172	2	N	-0-					-0-
11	3960	X	3425	-0-	-535	-0-	1044	1	2381	2	N	-0-					-0-
12	3935	X	3935	-0-	-0-	-0-	940	1	2995	2	N	-0-					-0-
01	3999	X	3361	-0-	-638	-0-	746	1	2615	2	N	-0-					-0-
02	3622	X	3622	-0-	-0-	-0-	773	1	2849	2	N	-0-					-0-
03	3968	X	3526	-0-	-442	-0-	667	1	2859	2	N	-0-					-0-

DEAN WELL #: I 1 RRCID -> 198834 COMPL. DATE 12/10/2003 TOTAL DEPTH 6830 PERF. 6690 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	204	-0-	-13	-0-	18	1	186	2	Y	-0-					-0-
11	210	N	192	-0-	-18	-0-	13	1	179	2	Y	-0-					-0-
12	206	N	206	-0-	-0-	-0-	13	1	193	2	Y	-0-					-0-
01	217	N	198	-0-	-19	-0-	15	1	183	2	Y	-0-					-0-
02	178	N	178	-0-	-0-	-0-	12	1	166	2	Y	-0-					-0-
03	217	N	206	-0-	-11	-0-	26	1	180	2	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ZORNS, T. H. UNIT WELL #: 10 RRCID -> 198843 COMPL. DATE 09/03/2003 TOTAL DEPTH 7290 PERF. 6725 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	3399	-0-	-135	-0-	94	1	3305	2	N	-0-					102
11	3630	X	2899	-0-	-731	-0-	155	1	2738	2	N	5					107
							6	9									
12	3751	X	3437	-0-	-314	-0-	137	1	3300	2	N	-0-					107
01	3751	X	3561	-0-	-190	-0-	99	1	3462	2	N	-0-					107
02	3478	X	3478	-0-	-0-	-0-	118	1	3357	2	N	3					110
							3	9									
*03	3755	X	3755	-0-	-0-	-0-	84	1	3671	2	N	-0-					110

ZORNS, T. H. UNIT WELL #: 11 RRCID -> 198844 COMPL. DATE 08/13/2003 TOTAL DEPTH 7203 PERF. 6649 - 7045

10	1736	X	1706	-0-	-30	-0-	50	1	1656	2	N	-0-					63
11	2040	X	1191	-0-	-849	-0-	77	1	1114	2	N	-0-					63
12	2077	N	1024	-0-	-1053	-0-	26	1	998	2	N	-0-					63
01	1705	N	876	-0-	-829	-0-	24	1	852	2	N	-0-					63
02	1846	N	1846	-0-	-0-	-0-	44	1	1802	2	N	-0-					63
*03	2408	N	2408	-0-	-0-	-0-	55	1	2353	2	N	-0-					63

REED-HATHORN UNIT WELL #: 5 RRCID -> 198935 COMPL. DATE 09/27/2003 TOTAL DEPTH 7995 PERF. 7400 - 7804

10	1051	N	1051	-0-	-0-	-0-	44	1	1007	2	N	-0-					-0-
11	925	N	925	-0-	-0-	-0-	100	1	825	2	N	-0-					-0-
12	1054	N	796	-0-	-258	-0-	126	1	670	2	N	-0-					-0-
01	1054	N	653	-0-	-401	-0-	34	1	619	2	N	-0-					-0-
02	868	N	507	-0-	-361	-0-	33	1	474	2	N	-0-					-0-
03	806	N	549	-0-	-257	-0-	47	1	502	2	N	-0-					-0-

RANGE WELL #: 17 RRCID -> 199070 COMPL. DATE 08/02/2003 TOTAL DEPTH 7839 PERF. 7240 - 7678

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAMPSON, JACK WELL #: 4 RRCID -> 199073 COMPL. DATE 08/16/2003 TOTAL DEPTH 7435 PERF. 7011 - 7295

10	3782	X	3356	-0-	-426	-0-	140	1	3216	2	N	-0-					-0-
11	3480	X	3229	-0-	-251	-0-	120	1	3109	2	N	-0-					-0-
12	3441	X	3241	-0-	-200	-0-	98	1	3143	2	N	-0-					-0-
01	3379	X	3075	-0-	-304	-0-	94	1	2981	2	N	-0-					-0-
02	3024	X	2857	-0-	-167	-0-	88	1	2769	2	N	-0-					-0-
03	3348	X	3039	-0-	-309	-0-	95	1	2944	2	N	-0-					-0-

SAMPSON, JACK WELL #: 5 RRCID -> 199074 COMPL. DATE 09/04/2003 TOTAL DEPTH 7452 PERF. 7017 - 7305

10	3658	X	3394	-0-	-264	-0-	142	1	3252	2	N	-0-					-0-
11	3510	X	3196	-0-	-314	-0-	119	1	3077	2	N	-0-					-0-
12	3503	X	3203	-0-	-300	-0-	97	1	3106	2	N	-0-					-0-
01	3503	X	3276	-0-	-227	-0-	100	1	3176	2	N	-0-					-0-
02	3136	X	2892	-0-	-244	-0-	89	1	2803	2	N	-0-					-0-
03	3379	X	3184	-0-	-195	-0-	100	1	3084	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COCANOUGHER, CHARLES WELL #: 2 RRCID -> 199079 COMPL. DATE 08/30/2003 TOTAL DEPTH 7860 PERF. 7143 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TURNER "A" WELL #: 4 RRCID -> 199080 COMPL. DATE 07/05/2003 TOTAL DEPTH 8095 PERF. 7486 - 7909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	208	N	208	-0-	-0-	-0-	9	1	199	2	N	-0-					-0-
11	150	N	125	-0-	-25	-0-	14	1	111	2	N	-0-					-0-
12	124	N	97	-0-	-27	-0-	15	1	82	2	N	-0-					-0-
01	217	N	173	-0-	-44	-0-	9	1	164	2	N	-0-					-0-
02	214	N	214	-0-	-0-	-0-	14	1	200	2	N	-0-					-0-
*03	114	N	114	-0-	-0-	-0-	10	1	104	2	N	-0-					-0-

BARKLEY WELL #: 4 RRCID -> 199105 COMPL. DATE 10/24/2003 TOTAL DEPTH 7910 PERF. 7303 - 7673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1469	-0-	-19	-0-	59	1	1410	2	N	-0-					-0-
11	1437	N	1437	-0-	-0-	-0-	77	1	1360	2	N	-0-					-0-
12	1519	N	1422	-0-	-97	-0-	58	1	1364	2	N	-0-					-0-
01	1488	N	1488	-0-	-0-	-0-	70	1	1418	2	N	-0-					-0-
02	1344	N	1294	-0-	-50	-0-	63	1	1231	2	N	-0-					-0-
*03	1429	N	1429	-0-	-0-	-0-	68	1	1361	2	N	-0-					-0-

BRINKLEY WELL #: 2 RRCID -> 199240 COMPL. DATE 12/09/2003 TOTAL DEPTH 8236 PERF. 7496 - 7995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1842	N	1842	-0-	-0-	-0-	288	1	1554	2	N	-0-					-0-
11	1741	N	1741	-0-	-0-	-0-	208	1	1533	2	N	-0-					-0-
12	1767	N	1592	-0-	-175	-0-	731	1	861	2	N	-0-					-0-
01	1829	N	1579	-0-	-250	-0-	108	1	1471	2	N	-0-					-0-
02	1624	N	1614	-0-	-10	-0-	217	1	1397	2	N	-0-					-0-
03	1581	N	474	-0-	-1107	-0-	185	1	289	2	N	-0-					-0-

TURNER "C" WELL #: 3 RRCID -> 199446 COMPL. DATE 06/19/2003 TOTAL DEPTH 7939 PERF. 7280 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8671	X	8671	-0-	-0-	-0-	346	1	8325	2	N	-0-					-0-
11	7131	X	7131	-0-	-0-	-0-	380	1	6751	2	N	-0-					-0-
12	7843	X	7843	-0-	-0-	-0-	321	1	7522	2	N	-0-					-0-
01	8326	X	8326	-0-	-0-	-0-	393	1	7933	2	N	-0-					-0-
02	7375	X	7375	-0-	-0-	-0-	359	1	7016	2	N	-0-					-0-
*03	8491	X	8491	-0-	-0-	-0-	405	1	8086	2	N	-0-					-0-

TURNER "C" WELL #: 4 RRCID -> 199450 COMPL. DATE 08/05/2003 TOTAL DEPTH 8003 PERF. 7342 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	3441	-0-	-310	-0-	137	1	3304	2	N	-0-					-0-
11	3510	X	3214	-0-	-296	-0-	171	1	3043	2	N	-0-					-0-
12	3565	X	3537	-0-	-28	-0-	145	1	3392	2	N	-0-					-0-
01	3441	X	3363	-0-	-78	-0-	159	1	3204	2	N	-0-					-0-
02	3108	X	2951	-0-	-157	-0-	144	1	2807	2	N	-0-					-0-
03	3534	X	3284	-0-	-250	-0-	157	1	3127	2	N	-0-					-0-

TURNER "C" WELL #: 5 RRCID -> 199451 COMPL. DATE 09/09/2003 TOTAL DEPTH 7981 PERF. 7345 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1707	N	1707	-0-	-0-	-0-	68	1	1639	2	N	-0-					-0-
11	534	N	534	-0-	-0-	-0-	28	1	506	2	N	-0-					-0-
12	117	N	117	-0-	-0-	-0-	5	1	112	2	N	-0-					-0-
01	1705	N	75	-0-	-1630	-0-	4	1	71	2	N	-0-					-0-
02	504	N	9	-0-	-495	-0-	9	2			N	-0-					-0-
*03	181	N	181	-0-	-0-	-0-	9	1	172	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TALLY, CURTIS WELL #: 3 RRCID -> 199454 COMPL. DATE 11/15/2003 TOTAL DEPTH 7558 PERF. 8050 - 9873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6603	X	5429	-0-	-1174	-0-	217	1	5212	2	N	-0-					-0-
11	5760	X	4466	-0-	-1294	-0-	289	1	4177	2	N	-0-					-0-
12	5679	X	5679	-0-	-0-	-0-	233	1	5446	2	N	-0-					-0-
01	6070	X	6070	-0-	-0-	-0-	286	1	5784	2	N	-0-					-0-
02	5130	X	5130	-0-	-0-	-0-	255	1	4875	2	N	-0-					-0-
03	5673	X	5515	-0-	-158	-0-	322	1	5193	2	N	-0-					-0-

CORRAL CITY WELL #: 1 RRCID -> 199478 COMPL. DATE 11/26/2003 TOTAL DEPTH N/A PERF. 8365 - 9803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3821	X	3821	-0-	-0-	-0-	109	1	3712	2	N	-0-					-0-
11	4195	X	4195	-0-	-0-	-0-	66	1	4129	2	N	-0-					-0-
12	4560	X	4560	-0-	-0-	-0-	4560	2			N	-0-					-0-
01	5157	X	5157	-0-	-0-	-0-	165	1	4992	2	N	-0-					-0-
02	4472	X	4472	-0-	-0-	-0-	328	1	4144	2	N	-0-					-0-
03	3906	X	3485	-0-	-421	-0-	127	1	3358	2	N	-0-					-0-

WAGGONER, CRYSTELLE WELL #: 4 RRCID -> 199481 COMPL. DATE 07/30/2003 TOTAL DEPTH N/A PERF. 8330 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6510	X	6466	-0-	-44	-0-	586	1	5858	2	N	20					88
							22	9									
11	6258	X	6258	-0-	-0-	-0-	568	1	5681	2	N	8	79	1			17
							9	9									
12	6283	X	6283	-0-	-0-	-0-	569	1	5694	2	N	18					35
							20	9									
01	6242	X	6242	-0-	-0-	-0-	566	1	5657	2	N	17					52
							19	9									
02	5236	X	4549	-0-	-687	-0-	517	1	4021	2	N	10					62
							11	9									
03	5797	X	5006	-0-	-791	-0-	423	1	4557	2	N	24	73	1			13
							26	9									

PRICE WELL #: 4 RRCID -> 199680 COMPL. DATE 10/11/2003 TOTAL DEPTH N/A PERF. 6907 - 8477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	X	14	-0-	-296	-0-	14	2			N	-0-					-0-
11	300	X	58	-0-	-242	-0-	1	1	57	2	N	-0-					-0-
12	163	N	163	-0-	-0-	-0-	2	1	161	2	N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
02	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
03	155	N	152	-0-	-3	-0-	2	1	150	2	N	-0-					-0-

DUNN "C" WELL #: 2H RRCID -> 199706 COMPL. DATE 01/22/2004 TOTAL DEPTH 8138 PERF. 8400 - 9960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5650	X	5650	-0-	-0-	-0-	5639	2	11	9	N	10					148
11	5362	X	5362	-0-	-0-	-0-	14	1	5333	2	N	14					162
							15	9									
12	5518	X	5039	-0-	-479	-0-	60	1	4968	2	N	10					172
							11	9									
01	5642	X	5569	-0-	-73	-0-	5568	2	1	9	N	1					173
02	5096	X	5018	-0-	-78	-0-	106	1	4912	2	N	-0-					173
*03	5643	X	5643	-0-	-0-	-0-	5630	2	13	9	N	12					185

HARRINGTON WELL #: 3 RRCID -> 199735 COMPL. DATE 12/31/2003 TOTAL DEPTH 7996 PERF. 7420 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1820	-0-	-40	-0-	73	1	1747	2	N	-0-					-0-
11	1710	N	1606	-0-	-104	-0-	86	1	1520	2	N	-0-					-0-
12	1829	N	1662	-0-	-167	-0-	68	1	1594	2	N	-0-					-0-
01	1829	N	1477	-0-	-352	-0-	70	1	1407	2	N	-0-					-0-
02	1512	N	1415	-0-	-97	-0-	69	1	1346	2	N	-0-					-0-
03	1674	N	1522	-0-	-152	-0-	73	1	1449	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CARTER UNIT WELL #: 3 RRCID -> 200131 COMPL. DATE 05/09/2003 TOTAL DEPTH 8405 PERF. 7866 - 8341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN WELL #: D 1 RRCID -> 200263 COMPL. DATE 11/24/2003 TOTAL DEPTH 6750 PERF. 6506 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	178	N	178	-0-	-0-	-0-	12	1	166	2	N	-0-					-0-
11	117	N	117	-0-	-0-	-0-	8	1	109	2	N	-0-					-0-
12	155	N	141	-0-	-14	-0-	10	1	131	2	N	-0-					-0-
01	186	N	66	-0-	-120	-0-	5	1	61	2	N	-0-					-0-
02	112	N	88	-0-	-24	-0-	3	1	85	2	N	-0-					-0-
03	155	N	74	-0-	-81	-0-	2	1	72	2	N	-0-					-0-

EDWARDS WELL #: B 1 RRCID -> 200265 COMPL. DATE 01/10/2004 TOTAL DEPTH 6700 PERF. 6530 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWDER DEARING WELL #: B 1 RRCID -> 200266 COMPL. DATE 01/05/2004 TOTAL DEPTH 6660 PERF. 6512 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1070	-0-	-263	-0-	74	1	996	2	N	-0-					-0-
11	1410	N	1361	-0-	-49	-0-	91	1	1270	2	N	-0-					-0-
12	1457	N	1297	-0-	-160	-0-	94	1	1203	2	N	-0-					-0-
01	1348	N	1348	-0-	-0-	-0-	109	1	1239	2	N	-0-					-0-
02	1360	N	1360	-0-	-0-	-0-	53	1	1307	2	N	-0-					-0-
*03	1503	N	1503	-0-	-0-	-0-	48	1	1455	2	N	-0-					-0-

DEAN WELL #: D 1 RRCID -> 200268 COMPL. DATE 02/23/2004 TOTAL DEPTH 6750 PERF. 6536 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	140	-0-	-139	-0-	13	1	127	2	Y	-0-					-0-
11	180	N	157	-0-	-23	-0-	10	1	147	2	Y	-0-					-0-
12	197	N	197	-0-	-0-	-0-	12	1	185	2	Y	-0-					-0-
01	185	N	185	-0-	-0-	-0-	14	1	171	2	Y	-0-					-0-
02	470	N	470	-0-	-0-	-0-	32	1	438	2	Y	-0-					-0-
*03	512	N	512	-0-	-0-	-0-	64	1	448	2	Y	-0-					-0-

DEAN WELL #: C 1 RRCID -> 200269 COMPL. DATE 02/25/2004 TOTAL DEPTH 6700 PERF. 6520 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DEAN WELL #: G 1 RRCID -> 200271 COMPL. DATE 01/05/2004 TOTAL DEPTH 6780 PERF. 6594 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	2	-0-	-29	-0-	2	2			Y	-0-					-0-
11	30	N	22	-0-	-8	-0-	1	1	21	2	Y	-0-					-0-
12	52	N	52	-0-	-0-	-0-	3	1	49	2	Y	-0-					-0-
01	38	N	38	-0-	-0-	-0-	3	1	35	2	Y	-0-					-0-
02	47	N	47	-0-	-0-	-0-	3	1	44	2	Y	-0-					-0-
*03	55	N	55	-0-	-0-	-0-	7	1	48	2	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BROWDER WELL #: C 1 RRCID -> 200284 COMPL. DATE 03/27/2004 TOTAL DEPTH 6650 PERF. 6458 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4628	X	3154	-0-	-1474	-0-	218	1	2936	2	N	-0-					-0-
11	2610	X	2469	-0-	-141	-0-	166	1	2303	2	N	-0-					-0-
12	2697	X	2277	-0-	-420	-0-	164	1	2113	2	N	-0-					-0-
01	2697	X	2305	-0-	-392	-0-	186	1	2119	2	N	-0-					-0-
02	2436	X	2018	-0-	-418	-0-	79	1	1939	2	N	-0-					-0-
03	2697	X	2443	-0-	-254	-0-	78	1	2365	2	N	-0-					-0-

COLLINS WELL #: 4 RRCID -> 200339 COMPL. DATE 12/08/2003 TOTAL DEPTH 8005 PERF. 7311 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SMELLEY WELL #: C 1 RRCID -> 200907 COMPL. DATE 03/16/2004 TOTAL DEPTH 6660 PERF. 6506 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	796	-0-	-72	-0-	55	1	741	2	N	-0-					-0-
11	840	N	240	-0-	-600	-0-	16	1	224	2	N	-0-					-0-
12	868	N	136	-0-	-732	-0-	10	1	126	2	N	-0-					-0-
01	806	N	128	-0-	-678	-0-	10	1	118	2	N	-0-					-0-
02	224	N	120	-0-	-104	-0-	5	1	115	2	N	-0-					-0-
03	124	N	74	-0-	-50	-0-	2	1	72	2	N	-0-					-0-

COCANOUGHER, CHARLES WELL #: 3 RRCID -> 200930 COMPL. DATE 01/21/2004 TOTAL DEPTH 8752 PERF. 7880 - 8843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1344	N	1344	-0-	-0-	-0-	76	1	1267	2	N	1					63
							1	9									
11	1305	N	1305	-0-	-0-	-0-	74	1	1231	2	N	-0-					63
12	1314	N	1314	-0-	-0-	-0-	96	1	1205	2	N	12					75
							13	9									
01	1333	N	1175	-0-	-158	-0-	87	1	1086	2	N	2					77
							2	9									
02	1204	N	1032	-0-	-172	-0-	163	1	868	2	N	1					78
							1	9									
03	1302	N	1119	-0-	-183	-0-	165	1	952	2	N	2					80
							2	9									

SAUDER, ALANE WELL #: 3 RRCID -> 201048 COMPL. DATE 12/16/2003 TOTAL DEPTH 7738 PERF. 8220 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SKINNER, JOE WELL #: 3 RRCID -> 201050 COMPL. DATE 12/04/2003 TOTAL DEPTH 7850 PERF. 7128 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2330	N	2330	-0-	-0-	-0-	172	1	2152	2	N	5					32
							6	9									
11	2387	N	2387	-0-	-0-	-0-	161	1	2010	2	N	196	188	1			40
							216	9									
12	2183	N	2183	-0-	-0-	-0-	156	1	1955	2	N	65					105
							72	9									
01	2263	N	2046	-0-	-217	-0-	151	1	1892	2	N	3					108
							3	9									
02	2044	N	1910	-0-	-134	-0-	250	1	1660	2	N	-0-					108
*03	2251	N	2251	-0-	-0-	-0-	342	1	1909	2	N	-0-					108

REED-HATHORN UNIT WELL #: 6 RRCID -> 201059 COMPL. DATE 03/26/2004 TOTAL DEPTH 8040 PERF. 7430 - 7870

10	1634	N	1634	-0-	-0-	-0-	69	1	1565	2	N	-0-					2
11	1564	N	1564	-0-	-0-	-0-	170	1	1394	2	N	-0-					2
12	1643	N	1621	-0-	-22	-0-	257	1	1364	2	N	-0-					2
01	1643	N	1639	-0-	-4	-0-	86	1	1553	2	N	-0-					2
02	1462	N	1462	-0-	-0-	-0-	95	1	1367	2	N	-0-					2
*03	1727	N	1727	-0-	-0-	-0-	148	1	1579	2	N	-0-					2

BROWDER DEARING WELL #: E 1 RRCID -> 201471 COMPL. DATE 03/11/2004 TOTAL DEPTH 6721 PERF. 6556 - 6654

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWDER WELL #: D 1 RRCID -> 201472 COMPL. DATE 03/24/2004 TOTAL DEPTH 6632 PERF. 6452 - 6558

10	744	N	582	-0-	-162	-0-	40	1	542	2	N	-0-					-0-
11	810	N	602	-0-	-208	-0-	40	1	562	2	N	-0-					-0-
12	651	N	647	-0-	-4	-0-	47	1	600	2	N	-0-					-0-
01	705	N	705	-0-	-0-	-0-	57	1	648	2	N	-0-					-0-
02	723	N	723	-0-	-0-	-0-	28	1	695	2	N	-0-					-0-
*03	853	N	853	-0-	-0-	-0-	27	1	826	2	N	-0-					-0-

BROWDER DEARING WELL #: D 1 RRCID -> 201473 COMPL. DATE 04/01/2004 TOTAL DEPTH 6730 PERF. 6534 - 6642

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BONDS RANCH WELL #: 207 RRCID -> 201476 COMPL. DATE 11/04/2003 TOTAL DEPTH 7237 PERF. 6796 - 7080

10	1655	N	1655	-0-	-0-	-0-	368	1	1287	2	N	-0-					-0-
11	1507	N	1507	-0-	-0-	-0-	34	1	1473	2	N	-0-					-0-
12	1519	N	1419	-0-	-100	-0-	1419	2			N	-0-					-0-
01	1643	N	1349	-0-	-294	-0-	1349	2			N	-0-					-0-
02	1400	N	1170	-0-	-230	-0-	1170	2			N	-0-					-0-
03	1426	N	1246	-0-	-180	-0-	1246	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BONDS RANCH WELL #: 507 RRCID -> 201478 COMPL. DATE 11/14/2003 TOTAL DEPTH 7662 PERF. 7280 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	2270	-0-	-396	-0-	16	1	2254	2	N	-0-					-0-
11	2490	X	2380	-0-	-110	-0-	62	1	2318	2	N	-0-					-0-
12	2480	N	2374	-0-	-106	-0-	2374	2			N	-0-					-0-
01	2817	N	2817	-0-	-0-	-0-	2817	2			N	-0-					-0-
02	2212	N	2126	-0-	-86	-0-	2126	2			N	-0-					-0-
03	2387	N	2196	-0-	-191	-0-	13	1	2183	2	N	-0-					-0-

BONDS RANCH WELL #: 406 RRCID -> 201481 COMPL. DATE 01/24/2003 TOTAL DEPTH 7230 PERF. 6816 - 7080

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DYLAN WELL #: 1 RRCID -> 201556 COMPL. DATE 01/11/2004 TOTAL DEPTH 5627 PERF. 5454 - 5580

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTER UNIT WELL #: 1 RRCID -> 201577 COMPL. DATE 06/26/2003 TOTAL DEPTH 8381 PERF. 7858 - 8323

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTER UNIT WELL #: 2 RRCID -> 201581 COMPL. DATE 08/26/2003 TOTAL DEPTH 8400 PERF. 7840 - 8310

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COCANOUGHER "287" WELL #: 5 RRCID -> 201640 COMPL. DATE 01/13/2004 TOTAL DEPTH 7659 PERF. 8300 - 10353

10	0	X	-0-	-0-	-0-	-0-					N	-0-					30
11	0	X	-0-	-0-	-0-	-0-					N	-0-					30
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					30
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					30
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					30
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					30

RANGE "A" WELL #: 21 RRCID -> 201643 COMPL. DATE 02/16/2004 TOTAL DEPTH 8000 PERF. 7412 - 7822

10	1400	N	1400	-0-	-0-	-0-	56	1	1344	2	N	-0-					-0-
11	1269	N	1269	-0-	-0-	-0-	68	1	1201	2	N	-0-					-0-
12	1395	N	1135	-0-	-260	-0-	47	1	1088	2	N	-0-					-0-
01	1806	N	1806	-0-	-0-	-0-	85	1	1721	2	N	-0-					-0-
02	2012	N	2012	-0-	-0-	-0-	98	1	1914	2	N	-0-					-0-
*03	2241	N	2241	-0-	-0-	-0-	107	1	2134	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANGE "A" WELL #: 20 RRCID -> 201656 COMPL. DATE 02/17/2004 TOTAL DEPTH 8018 PERF. 7423 - 7848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1349	-0-	-201	-0-	54	1	1295	2	N	-0-					-0-
11	1440	N	1334	-0-	-106	-0-	71	1	1263	2	N	-0-					-0-
12	1538	N	1538	-0-	-0-	-0-	63	1	1475	2	N	-0-					-0-
01	1684	N	1684	-0-	-0-	-0-	80	1	1604	2	N	-0-					-0-
02	1526	N	1526	-0-	-0-	-0-	75	1	1451	2	N	-0-					-0-
03	1550	N	1549	-0-	-1	-0-	74	1	1475	2	N	-0-					-0-

HALL GAS UNIT WELL #: 6 RRCID -> 201658 COMPL. DATE 03/08/2004 TOTAL DEPTH 8690 PERF. 7825 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1332	-0-	-1768	477	75	1	1257	2	N	-0-					-0-
11	1260	N	611	-0-	-649	-0-	35	1	576	2	N	-0-					-0-
12	1528	N	1528	-0-	-0-	-0-	86	1	1442	2	N	-0-					-0-
01	1358	N	1358	-0-	-0-	-0-	77	1	1281	2	N	-0-					-0-
02	560	N	48	-0-	-512	-0-	3	1	45	2	N	-0-					-0-
03	1519	N	469	-0-	-1050	-0-	28	1	441	2	N	-0-					-0-

TURNER "A" WELL #: 7 RRCID -> 201660 COMPL. DATE 12/08/2003 TOTAL DEPTH 8127 PERF. 7525 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	474	-0-	-456	-0-	20	1	454	2	N	-0-					-0-
11	900	N	339	-0-	-561	-0-	37	1	302	2	N	-0-					-0-
12	682	N	279	-0-	-403	-0-	44	1	235	2	N	-0-					-0-
01	465	N	220	-0-	-245	-0-	12	1	208	2	N	-0-					-0-
02	308	N	168	-0-	-140	-0-	11	1	157	2	N	-0-					-0-
03	279	N	159	-0-	-120	-0-	14	1	145	2	N	-0-					-0-

RIDGE, JUDAH WELL #: 2 RRCID -> 201731 COMPL. DATE 01/27/2004 TOTAL DEPTH 7124 PERF. 7350 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOWLER WELL #: 3 RRCID -> 201889 COMPL. DATE 11/25/2003 TOTAL DEPTH 9211 PERF. 8700 - 9066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	2377	-0-	-413	-0-	9	1	2332	2	N	33					84
							36	9									
11	2520	X	2197	-0-	-323	-0-	2172	2	25	9	N	23	74	1			33
12	2650	X	2650	-0-	-0-	-0-	2611	2	39	9	N	35					68
01	2898	X	2898	-0-	-0-	-0-	2864	2	34	9	N	31					99
02	2352	X	2352	-0-	-0-	-0-	2331	2	21	9	N	19					118
*03	2936	X	2936	-0-	-0-	-0-	2886	2	50	9	N	45	47	1			116

TRWD WELL #: E 1 RRCID -> 201996 COMPL. DATE 04/08/2004 TOTAL DEPTH 6948 PERF. 8992 - 9514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	3698	-0-	-239	-0-	287	1	3411	2	N	-0-					-0-
11	4830	X	3771	-0-	-1059	-0-	291	1	3480	2	N	-0-					-0-
12	5859	X	4045	-0-	-1814	-0-	328	1	3717	2	N	-0-					-0-
01	5859	X	3948	-0-	-1911	-0-	329	1	3619	2	N	-0-					-0-
02	4396	X	3472	-0-	-924	-0-	275	1	3197	2	N	-0-					-0-
03	4030	X	3763	-0-	-267	-0-	297	1	3466	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FOWLER WELL #: 4 RRCID -> 202166 COMPL. DATE 01/29/2004 TOTAL DEPTH 9260 PERF. 7880 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	148	-0-	-7	-0-	1	1	147	2	N	-0-					26
11	150	N	119	-0-	-31	-0-	119	2			N	-0-					26
12	155	N	118	-0-	-37	-0-	118	2			N	-0-					26
01	155	N	87	-0-	-68	-0-	87	2			N	-0-					26
02	154	N	154	-0-	-0-	-0-	154	2			N	-0-					26
*03	210	N	210	-0-	-0-	-0-	192	2	18	9	N	16					42

BONDS RANCH WELL #: 508 RRCID -> 202211 COMPL. DATE 10/15/2003 TOTAL DEPTH 7574 PERF. 7172 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	3513	-0-	-300	-0-	3513	2			N	-0-					-0-
11	3690	X	3187	-0-	-503	-0-	3187	2			N	-0-					-0-
12	3720	X	3374	-0-	-346	-0-	3374	3			N	-0-					-0-
01	3720	X	3114	-0-	-606	-0-	3114	2			N	-0-					-0-
02	3220	X	2784	-0-	-436	-0-	2784	2			N	-0-					-0-
03	3503	X	3220	-0-	-283	-0-	3220	2			N	-0-					-0-

BONDS RANCH "A" WELL #: 116H RRCID -> 202213 COMPL. DATE 12/23/2003 TOTAL DEPTH 9800 PERF. 7275 - 9753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

BONDS RANCH "A" WELL #: 107 RRCID -> 202438 COMPL. DATE 01/17/2004 TOTAL DEPTH 7557 PERF. 7130 - 7410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	616	-0-	-35	-0-	24	1	592	2	N	-0-					-0-
11	635	N	635	-0-	-0-	-0-	36	1	599	2	N	-0-					-0-
12	681	N	681	-0-	-0-	-0-	39	1	642	2	N	-0-					-0-
01	622	N	622	-0-	-0-	-0-	41	1	581	2	N	-0-					-0-
02	588	N	571	-0-	-17	-0-	40	1	531	2	N	-0-					-0-
03	682	N	611	-0-	-71	-0-	37	1	574	2	N	-0-					-0-

UNION CENTRAL 3 WELL #: 3 RRCID -> 202460 COMPL. DATE 05/07/2004 TOTAL DEPTH 7880 PERF. 8200 - 10309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6271	X	6271	-0-	-0-	-0-	353	1	5888	2	N	27					112
							30	9									
11	5862	X	5862	-0-	-0-	-0-	330	1	5501	2	N	28					140
							31	9									
12	6889	X	6889	-0-	-0-	-0-	385	1	6424	2	N	73					213
							80	9									
01	6399	X	6399	-0-	-0-	-0-	360	1	6008	2	N	28	197	1			44
							31	9									
02	6248	X	6248	-0-	-0-	-0-	372	1	5825	2	N	46					90
							51	9									
03	5673	X	5122	-0-	-551	-0-	322	1	4758	2	N	38					128
							42	9									

LESLEY WELL #: 4 RRCID -> 202464 COMPL. DATE 05/12/2004 TOTAL DEPTH 8744 PERF. 8100 - 9940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	494	-0-	-3412	-0-	20	1	474	2	N	-0-					-0-
11	1590	X	1335	-0-	-255	-0-	140	1	1195	2	N	-0-					-0-
12	1426	X	429	-0-	-997	-0-	113	1	316	2	N	-0-					-0-
01	1496	X	1496	-0-	-0-	-0-	71	1	1425	2	N	-0-					-0-
02	2800	N	3598	-0-	798	798	176	1	3422	2	N	-0-					-0-
*03	3100	N	3987	-0-	887	1685	190	1	3797	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WESTRIDGE ESTATES WELL #: 2 RRCID -> 202480 COMPL. DATE 11/04/2003 TOTAL DEPTH 8392 PERF. 7990 - 8232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1800	N	1800	-0-	-0-	-0-	128	1	1607	2	Y	59	184	1			60
							65	9									
11	1596	N	1596	-0-	-0-	-0-	113	1	1417	2	Y	60					120
							66	9									
12	1493	N	1493	-0-	-0-	-0-	106	1	1328	2	Y	54					174
							59	9									
01	1783	N	1783	-0-	-0-	-0-	127	1	1590	2	Y	60	177	1			57
							66	9									
02	1407	N	1407	-0-	-0-	-0-	111	1	1249	2	Y	43					100
							47	9									
*03	993	N	993	-0-	-0-	-0-	134	1	824	2	Y	32					132
							35	9									

COLE, M. T. WELL #: 8A RRCID -> 202488 COMPL. DATE 03/03/2004 TOTAL DEPTH 8230 PERF. 7362 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	X	1061	-0-	-55	-0-	269	1	755	2	N	34					73
							37	9									
11	1475	X	1475	-0-	-0-	-0-	407	1	1058	2	N	9					82
							10	9									
12	1485	N	1485	-0-	-0-	-0-	251	1	1225	2	N	8					90
							9	9									
01	1635	N	1635	-0-	-0-	-0-	142	1	1490	2	N	3					93
							3	9									
02	1541	N	1541	-0-	-0-	-0-	464	1	1067	2	N	9					102
							10	9									
*03	767	N	767	-0-	-0-	-0-	55	1	705	2	N	6	82	1			26
							7	9									

COLE, M. T. WELL #: 10A RRCID -> 202522 COMPL. DATE 03/04/2004 TOTAL DEPTH 8300 PERF. 7426 - 8104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	821	-0-	-853	-0-	206	1	578	2	N	34					73
							37	9									
11	1380	N	55	-0-	-1325	-0-	13	1	32	2	N	9					82
							10	9									
12	1643	N	27	-0-	-1616	-0-	3	1	15	2	N	8					90
							9	9									
01	806	N	15	-0-	-791	-0-	1	1	11	2	N	3					93
							3	9									
02	56	N	-0-	-0-	-56	-0-					N	9					102
03	31	N	-0-	-0-	-31	-0-					N	6	82	1			26

BONDS RANCH WELL #: 209 RRCID -> 202552 COMPL. DATE 03/19/2004 TOTAL DEPTH 7220 PERF. 6780 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2102	N	2102	-0-	-0-	-0-	2102	2			N	-0-					-0-
11	2020	N	2020	-0-	-0-	-0-	2020	2			N	-0-					-0-
12	2077	N	2055	-0-	-22	-0-	4	1	2051	2	N	-0-					-0-
01	2108	N	2033	-0-	-75	-0-	2033	2			N	-0-					-0-
02	1876	N	1813	-0-	-63	-0-	6	1	1807	2	N	-0-					-0-
03	2046	N	1979	-0-	-67	-0-	1979	2			N	-0-					-0-

BONDS RANCH WELL #: 503A RRCID -> 202554 COMPL. DATE 01/30/2003 TOTAL DEPTH 7585 PERF. 7102 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	4309	-0-	-465	-0-	30	1	4279	2	N	-0-					-0-
11	4320	X	4031	-0-	-289	-0-	105	1	3926	2	N	-0-					-0-
12	4354	X	4354	-0-	-0-	-0-	4354	2			N	-0-					-0-
01	4309	X	4178	-0-	-131	-0-	4178	2			N	-0-					-0-
02	3892	X	3714	-0-	-178	-0-	3714	2			N	-0-					-0-
03	4340	X	3395	-0-	-945	-0-	20	1	3375	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TURNER "A" WELL #: 8H RRCID -> 202660 COMPL. DATE 05/27/2004 TOTAL DEPTH 7777 PERF. 7920 - 10306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	4123	-0-	-620	-0-	174	1	3949	2	N	-0-					-0-
11	4590	X	3582	-0-	-1008	-0-	389	1	3193	2	N	-0-					-0-
12	4309	X	3933	-0-	-376	-0-	623	1	3310	2	N	-0-					-0-
01	4309	X	4033	-0-	-276	-0-	212	1	3821	2	N	-0-					-0-
02	3779	X	3779	-0-	-0-	-0-	246	1	3533	2	N	-0-					-0-
*03	4140	X	4140	-0-	-0-	-0-	356	1	3784	2	N	-0-					-0-

WOLFENBARGER WELL #: 3H RRCID -> 202703 COMPL. DATE 02/26/2004 TOTAL DEPTH 8000 PERF. 7785 - 9701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4928	X	4928	-0-	-0-	-0-	361	1	4512	2	N	50					147
							55	9									
11	4675	X	4675	-0-	-0-	-0-	343	1	4290	2	N	38					185
							42	9									
12	4805	X	4658	-0-	-147	-0-	345	1	4307	2	N	5					190
							6	9									
01	4929	X	4319	-0-	-610	-0-	316	1	3956	2	N	43					233
							47	9									
02	4452	X	3358	-0-	-1094	-0-	267	1	3069	2	N	20					253
							22	9									
03	4929	X	2776	-0-	-2153	-0-	222	1	2554	2	N	-0-					253

BONDS RANCH "A" WELL #: 116A RRCID -> 202708 COMPL. DATE 03/30/2004 TOTAL DEPTH 7467 PERF. 7050 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	950	N	950	-0-	-0-	-0-	211	1	739	2	N	-0-					-0-
11	990	N	949	-0-	-41	-0-	21	1	928	2	N	-0-					-0-
12	1293	N	1293	-0-	-0-	-0-	1293	2			N	-0-					-0-
01	961	N	572	-0-	-389	-0-	572	2			N	-0-					-0-
02	1609	N	1609	-0-	-0-	-0-	1609	2			N	-0-					-0-
*03	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					-0-

BONDS RANCH WELL #: 4011 RRCID -> 202710 COMPL. DATE 01/24/2004 TOTAL DEPTH 7130 PERF. 6710 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	X	1709	-0-	-864	-0-	12	1	1697	2	N	-0-					-0-
11	2490	X	1232	-0-	-1258	-0-	32	1	1200	2	N	-0-					-0-
12	2263	N	1671	-0-	-592	-0-	1671	2			N	-0-					-0-
01	1705	N	1358	-0-	-347	-0-	1358	2			N	-0-					-0-
02	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
*03	2282	N	2282	-0-	-0-	-0-	13	1	2269	2	N	-0-					-0-

COLE "B" WELL #: 2H RRCID -> 202729 COMPL. DATE 04/28/2004 TOTAL DEPTH 9015 PERF. 9200 - 11713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7079	X	7079	-0-	-0-	-0-	7026	2	53	9	N	48					105
11	4980	X	651	-0-	-4329	-0-	150	1	490	2	N	10					115
							11	9									
12	5146	X	-0-	-0-	-5146	-0-					N	-0-					115
01	6107	X	169	-0-	-5938	-0-	47	1	122	2	N	-0-					115
02	5516	X	1212	-0-	-4304	-0-	353	1	859	2	N	-0-					115
*03	8384	X	8384	-0-	-0-	-0-	8384	2			N	-0-					115

RANGE WELL #: 19 RRCID -> 202950 COMPL. DATE 05/17/2004 TOTAL DEPTH 7570 PERF. 7903 - 10904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7006	X	6442	-0-	-564	-0-	257	1	6185	2	N	-0-					-0-
11	6510	X	6197	-0-	-313	-0-	331	1	5866	2	N	-0-					-0-
12	6510	X	6304	-0-	-206	-0-	258	1	6046	2	N	-0-					-0-
01	6510	X	6043	-0-	-467	-0-	285	1	5758	2	N	-0-					-0-
02	5824	X	5322	-0-	-502	-0-	260	1	5062	2	N	-0-					-0-
03	6448	X	5313	-0-	-1135	-0-	253	1	5060	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BONDS RANCH "A" WELL #: 115 RRCID -> 202993 COMPL. DATE 05/25/2004 TOTAL DEPTH 7480 PERF. 7060 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-
11	1350	N	1074	-0-	-276	-0-	1074	2			N	-0-					-0-
12	1364	N	1069	-0-	-295	-0-	1069	3			N	-0-					-0-
01	1178	N	989	-0-	-189	-0-	989	2			N	-0-					-0-
02	1008	N	961	-0-	-47	-0-	961	2			N	-0-					-0-
*03	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					-0-

COLLINS WELL #: 5 RRCID -> 203255 COMPL. DATE 06/16/2004 TOTAL DEPTH 7622 PERF. 8110 - 9846

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57

COLE, M. T. WELL #: 11A RRCID -> 203326 COMPL. DATE 05/24/2004 TOTAL DEPTH 8320 PERF. 7380 - 8050

10	2217	N	2217	-0-	-0-	-0-	574	1	1614	2	N	26					165
							29	9									
11	1791	N	1791	-0-	-0-	-0-	495	1	1286	2	N	9					174
							10	9									
12	1023	N	817	-0-	-206	-0-	132	1	646	2	N	35					209
							39	9									
01	2108	N	714	-0-	-1394	-0-	60	1	635	2	N	17	170	1			56
							19	9									
02	1680	N	1368	-0-	-312	-0-	414	1	951	2	N	3					59
							3	9									
03	806	N	238	-0-	-568	-0-	16	1	197	2	N	23					82
							25	9									

DEAN WELL #: K 1 RRCID -> 203378 COMPL. DATE 05/03/2004 TOTAL DEPTH 6657 PERF. 6485 - 6558

10	14B2	EXT	-0-	-0-	-0-	73					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	73					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	73					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	73					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	73					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	73					Y	-0-					-0-

DEAN WELL #: L 1 RRCID -> 203379 COMPL. DATE 05/17/2004 TOTAL DEPTH 6665 PERF. 6474 - 6568

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DEAN WELL #: J 1 RRCID -> 203381 COMPL. DATE 05/01/2004 TOTAL DEPTH 6690 PERF. 6530 - 6588

10	217	X	114	-0-	-103	-0-	10	1	104	2	Y	-0-					-0-
11	210	X	204	-0-	-6	-0-	13	1	191	2	Y	-0-					-0-
12	217	N	217	-0-	-0-	-0-	14	1	203	2	Y	-0-					-0-
01	150	N	150	-0-	-0-	-0-	10	1	140	2	Y	-0-					-0-
02	168	N	122	-0-	-46	-0-	8	1	114	2	Y	-0-					-0-
03	186	N	181	-0-	-5	-0-	23	1	158	2	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCFARLAND WELL #: D 1 RRCID -> 203382 COMPL. DATE 06/22/2004 TOTAL DEPTH 6700 PERF. 6498 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	48	1			7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	7	1			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFARLAND WELL #: G 1 RRCID -> 203383 COMPL. DATE 07/10/2004 TOTAL DEPTH 6450 PERF. 6294 - 6370

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 10/27/2013

BONDS RANCH "B" WELL #: 1012H RRCID -> 203485 COMPL. DATE 08/01/2004 TOTAL DEPTH 8491 PERF. 7100 - 8403

10	6603	X	6011	-0-	-592	-0-	6011	2			N	-0-					-0-
11	6390	X	5953	-0-	-437	-0-	5953	2			N	-0-					-0-
12	6603	X	5622	-0-	-981	-0-	5622	2			N	-0-					-0-
01	6262	X	5379	-0-	-883	-0-	5379	2			N	-0-					-0-
02	5544	X	4655	-0-	-889	-0-	4655	2			N	-0-					-0-
03	6138	X	5387	-0-	-751	-0-	5387	2			N	-0-					-0-

BONDS RANCH "A" WELL #: 106 RRCID -> 203500 COMPL. DATE 01/28/2004 TOTAL DEPTH 7148 PERF. 6940 - 7214

10	476	N	476	-0-	-0-	-0-	18	1	458	2	N	-0-					-0-
11	482	N	482	-0-	-0-	-0-	28	1	454	2	N	-0-					-0-
12	552	N	552	-0-	-0-	-0-	32	1	520	2	N	-0-					-0-
01	523	N	523	-0-	-0-	-0-	34	1	489	2	N	-0-					-0-
02	576	N	576	-0-	-0-	-0-	41	1	535	2	N	-0-					-0-
*03	642	N	642	-0-	-0-	-0-	39	1	603	2	N	-0-					-0-

PETERSON "B" WELL #: 2 RRCID -> 203605 COMPL. DATE 06/24/2004 TOTAL DEPTH 7676 PERF. 7850 - 9700

10	4588	X	4429	-0-	-159	-0-	177	1	4252	2	N	-0-					-0-
11	4380	X	4369	-0-	-11	-0-	233	1	4136	2	N	-0-					-0-
12	4591	X	4591	-0-	-0-	-0-	188	1	4403	2	N	-0-					-0-
01	4811	X	4811	-0-	-0-	-0-	227	1	4584	2	N	-0-					-0-
02	4088	X	3375	-0-	-713	-0-	165	1	3210	2	N	-0-					-0-
03	4588	X	3289	-0-	-1299	-0-	276	1	3013	2	N	-0-					-0-

BONDS RANCH WELL #: 3012 RRCID -> 203671 COMPL. DATE 05/11/2004 TOTAL DEPTH 7152 PERF. 6710 - 6812

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOAZ WELL #: 3H RRCID -> 203680 COMPL. DATE 04/09/2004 TOTAL DEPTH 7114 PERF. 7902 - 10083

10	3193	X	2670	-0-	-523	-0-	1209	1	1461	2	N	-0-					-0-
11	2820	X	2320	-0-	-500	-0-	708	1	1612	2	N	-0-					-0-
12	2914	X	2854	-0-	-60	-0-	682	1	2172	2	N	-0-					-0-
01	2914	X	2437	-0-	-477	-0-	541	1	1896	2	N	-0-					-0-
02	2408	X	2078	-0-	-330	-0-	443	1	1635	2	N	-0-					-0-
03	2852	X	2599	-0-	-253	-0-	491	1	2108	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COCANOUGHER "287" WELL #: 6 RRCID -> 203739 COMPL. DATE 07/20/2004 TOTAL DEPTH 7618 PERF. 8350 - 9745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					122
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					122
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					122
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					122
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					122
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					122

MUIR "C" WELL #: 2 RRCID -> 203815 COMPL. DATE 05/25/2004 TOTAL DEPTH 6635 PERF. 6284 - 6456

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFARLAND WELL #: B 1 RRCID -> 203816 COMPL. DATE 07/26/2004 TOTAL DEPTH 6500 PERF. 6334 - 6415

10	3360	X	3360	-0-	-0-	-0-	105	1	3255	2	N	-0-					12
11	2842	X	2842	-0-	-0-	-0-	93	1	2749	2	N	-0-	11	1			1
12	1581	X	1581	-0-	-0-	-0-	56	1	1525	2	N	-0-					1
01	1560	X	1560	-0-	-0-	-0-	59	1	1501	2	N	-0-					1
02	1214	X	1214	-0-	-0-	-0-	39	1	1175	2	N	-0-					1
*03	1294	X	1294	-0-	-0-	-0-	45	1	1249	2	N	-0-	1	1			-0-

MCFARLAND WELL #: A 1 RRCID -> 203817 COMPL. DATE 08/12/2004 TOTAL DEPTH 6506 PERF. 6364 - 6450

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ENGLER WELL #: 1 RRCID -> 203998 COMPL. DATE 07/24/2004 TOTAL DEPTH 6953 PERF. 7700 - 9710

10	6324	X	6034	-0-	-290	-0-	469	1	5565	2	N	-0-					-0-
11	6120	X	5720	-0-	-400	-0-	441	1	5279	2	N	-0-					-0-
12	6262	X	5944	-0-	-318	-0-	482	1	5462	2	N	-0-					-0-
01	6200	X	5656	-0-	-544	-0-	471	1	5185	2	N	-0-					-0-
02	5600	X	5059	-0-	-541	-0-	401	1	4658	2	N	-0-					-0-
03	6045	X	5545	-0-	-500	-0-	438	1	5107	2	N	-0-					-0-

DYLAN WELL #: 2 RRCID -> 204003 COMPL. DATE 09/21/2004 TOTAL DEPTH 5679 PERF. 5494 - 5644

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAKER RANCH WELL #: 2H RRCID -> 204186 COMPL. DATE 08/25/2004 TOTAL DEPTH 9002 PERF. 9280 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	X	-0-	-0-	-403	-0-					N	-0-					17
11	210	X	-0-	-0-	-210	-0-					N	-0-					17
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					17
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					17
02	T. A.		399	-0-	399	399	38	1	361	2	N	-0-					17
03	T. A.		348	-0-	348	747	65	1	280	2	N	3					20
							3	9									

DUNN "C" WELL #: 3H RRCID -> 204187 COMPL. DATE 07/01/2004 TOTAL DEPTH 8128 PERF. 8456 - 11599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4929	X	3894	-0-	-1035	-0-	3894	2			N	-0-					10
11	4620	X	3944	-0-	-676	-0-	10	1	3934	2	N	-0-					10
12	4340	X	3912	-0-	-428	-0-	47	1	3865	2	N	-0-					10
01	3906	X	1884	-0-	-2022	-0-	1884	2			N	-0-					10
02	3668	X	395	-0-	-3273	-0-	8	1	387	2	N	-0-					10
03	4061	X	1302	-0-	-2759	-0-	1302	2			N	-0-					10

BONDS RANCH WELL #: 4015 RRCID -> 204471 COMPL. DATE 05/18/2004 TOTAL DEPTH 7110 PERF. 6690 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	3543	-0-	-177	-0-	24	1	3519	2	N	-0-					-0-
11	3570	X	3445	-0-	-125	-0-	90	1	3355	2	N	-0-					-0-
12	3702	X	3702	-0-	-0-	-0-	3702	2			N	-0-					-0-
01	3714	X	3714	-0-	-0-	-0-	3714	2			N	-0-					-0-
02	3380	X	3380	-0-	-0-	-0-	3380	2			N	-0-					-0-
03	3689	X	3361	-0-	-328	-0-	19	1	3342	2	N	-0-					-0-

BONDS RANCH WELL #: 3012H RRCID -> 204472 COMPL. DATE 06/24/2004 TOTAL DEPTH 6817 PERF. 7166 - 9543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9610	X	8247	-0-	-1363	-0-	10	1	8237	2	N	-0-					-0-
11	9360	X	8173	-0-	-1187	-0-	8173	2			N	-0-					-0-
12	9021	X	8201	-0-	-820	-0-	36	1	8165	2	N	-0-					-0-
01	9021	X	7964	-0-	-1057	-0-	7964	2			N	-0-					-0-
02	7756	X	7221	-0-	-535	-0-	53	1	7168	2	N	-0-					-0-
03	8432	X	7772	-0-	-660	-0-	7772	2			N	-0-					-0-

BONDS RANCH WELL #: 209H RRCID -> 204588 COMPL. DATE 06/01/2004 TOTAL DEPTH 6898 PERF. 7350 - 8855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5828	X	1049	-0-	-4779	-0-	1049	2			N	-0-					-0-
11	5610	X	4093	-0-	-1517	-0-	4093	2			N	-0-					-0-
12	6232	X	6232	-0-	-0-	-0-	12	1	6220	2	N	-0-					-0-
01	5863	X	5863	-0-	-0-	-0-	5863	2			N	-0-					-0-
02	5186	X	5186	-0-	-0-	-0-	18	1	5168	2	N	-0-					-0-
03	5797	X	5510	-0-	-287	-0-	5510	2			N	-0-					-0-

BONDS RANCH "A" WELL #: 108 D RRCID -> 204636 COMPL. DATE 06/22/2004 TOTAL DEPTH 7400 PERF. 7048 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2094	N	2094	-0-	-0-	-0-	80	1	2014	2	N	-0-					-0-
11	2040	N	1771	-0-	-269	-0-	101	1	1670	2	N	-0-					-0-
12	2108	N	1972	-0-	-136	-0-	114	1	1858	2	N	-0-					-0-
01	2108	N	1873	-0-	-235	-0-	123	1	1750	2	N	-0-					-0-
02	1738	N	1738	-0-	-0-	-0-	123	1	1615	2	N	-0-					-0-
03	1984	N	1863	-0-	-121	-0-	113	1	1750	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BONDS RANCH "C" WELL #: 1013H RRCID -> 204670 COMPL. DATE 07/17/2004 TOTAL DEPTH 8769 PERF. 7110 - 8713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8286	X	8286	-0-	-0-	-0-	8286	2			N	-0-					-0-
11	7917	X	7917	-0-	-0-	-0-	7917	2			N	-0-					-0-
12	8091	X	8047	-0-	-44	-0-	15	1	8032	2	N	-0-					-0-
01	8091	X	7900	-0-	-191	-0-	7900	2			N	-0-					-0-
02	7308	X	6988	-0-	-320	-0-	24	1	6964	2	N	-0-					-0-
03	8091	X	7724	-0-	-367	-0-	7724	2			N	-0-					-0-

LITTLE BROOK ESTATES "F" WELL #: 6 RRCID -> 204944 COMPL. DATE 10/29/2003 TOTAL DEPTH 9260 PERF. 8008 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1650	-0-	-117	-0-	18	1	1613	2	N	17					82
							19	9									
11	1650	N	1583	-0-	-67	-0-	18	1	1556	2	N	8					90
							9	9									
12	1674	N	1644	-0-	-30	-0-	1627	2	17	9	N	15					105
01	1643	N	1526	-0-	-117	-0-	1526	2			N	-0-					105
02	1484	N	978	-0-	-506	-0-	976	2	2	9	N	2					107
*03	1861	N	1861	-0-	-0-	-0-	1849	2	12	9	N	11	69	1			49

SEXTON WELL #: 3 RRCID -> 205116 COMPL. DATE 10/19/2004 TOTAL DEPTH 9450 PERF.10619 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7595	X	7393	-0-	-202	-0-	346	1	7047	2	N	-0-					-0-
11	7230	X	7018	-0-	-212	-0-	375	1	6643	2	N	-0-					-0-
12	7440	X	7429	-0-	-11	-0-	640	1	6789	2	N	-0-					-0-
01	7378	X	7015	-0-	-363	-0-	331	1	6684	2	N	-0-					-0-
02	6664	X	6491	-0-	-173	-0-	421	1	6070	2	N	-0-					-0-
03	7440	X	7091	-0-	-349	-0-	398	1	6693	2	N	-0-					-0-

BROWN WELL #: C 2 RRCID -> 205138 COMPL. DATE 07/19/2004 TOTAL DEPTH 9685 PERF. 6900 - 9508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7501	X	7501	-0-	-0-	-0-	518	1	6983	2	N	-0-					-0-
11	8562	X	8562	-0-	-0-	-0-	575	1	7987	2	N	-0-					-0-
12	8750	X	8750	-0-	-0-	-0-	632	1	8118	2	N	-0-					-0-
01	8105	X	8105	-0-	-0-	-0-	655	1	7450	2	N	-0-					-0-
02	7770	X	7770	-0-	-0-	-0-	305	1	7465	2	N	-0-					-0-
*03	7575	X	7575	-0-	-0-	-0-	241	1	7334	2	N	-0-					-0-

WINSTON WELL #: G 1 RRCID -> 205171 COMPL. DATE 10/22/2004 TOTAL DEPTH 6570 PERF. 6400 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	994	-0-	-184	-0-	31	1	962	2	N	1					19
							1	9									
11	1110	N	690	-0-	-420	-0-	23	1	667	2	N	-0-					19
12	1147	N	639	-0-	-508	-0-	23	1	615	2	N	1	17	1			3
							1	9									
01	992	N	650	-0-	-342	-0-	24	1	615	2	N	10					13
							11	9									
02	644	N	635	-0-	-9	-0-	20	1	613	2	N	2					15
							2	9									
*03	842	N	842	-0-	-0-	-0-	29	1	809	2	N	4					19
							4	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WINSTON WELL #: C 1 RRCID -> 205172 COMPL. DATE 10/29/2004 TOTAL DEPTH 6675 PERF. 6440 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BONDS RANCH "A" WELL #: 108H RRCID -> 205200 COMPL. DATE 10/02/2004 TOTAL DEPTH 9408 PERF. 7210 - 9373

10	9982	X	8630	-0-	-1352	-0-	8630	2			N	-0-					-0-
11	9120	X	8323	-0-	-797	-0-	8323	2			N	-0-					-0-
12	9300	X	8513	-0-	-787	-0-	8513	2			N	-0-					-0-
01	8618	X	8259	-0-	-359	-0-	8259	2			N	-0-					-0-
02	7784	X	7103	-0-	-681	-0-	7103	2			N	-0-					-0-
03	8618	X	7277	-0-	-1341	-0-	7277	2			N	-0-					-0-

WINSTON WELL #: A 1 RRCID -> 206796 COMPL. DATE 11/23/2004 TOTAL DEPTH 6550 PERF. 6436 - 6495

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WINSTON WELL #: I 1 RRCID -> 206797 COMPL. DATE 11/30/2004 TOTAL DEPTH 6530 PERF. 6370 - 6464

10	414	N	414	-0-	-0-	-0-	13	1	401	2	N	-0-					-0-
11	446	N	446	-0-	-0-	-0-	15	1	431	2	N	-0-					-0-
12	470	N	470	-0-	-0-	-0-	17	1	453	2	N	-0-					-0-
01	447	N	447	-0-	-0-	-0-	17	1	430	2	N	-0-					-0-
02	420	N	406	-0-	-14	-0-	13	1	393	2	N	-0-					-0-
03	465	N	450	-0-	-15	-0-	16	1	434	2	N	-0-					-0-

DEAN WELL #: E 2 RRCID -> 207499 COMPL. DATE 11/14/2004 TOTAL DEPTH 6769 PERF. 6836 - 9433

10	6324	X	1034	-0-	-5290	-0-	91	1	943	2	Y	-0-					-0-
11	5610	X	655	-0-	-4955	-0-	42	1	613	2	Y	-0-					-0-
12	5797	X	-0-	-0-	-5797	-0-					Y	-0-					-0-
01	4123	X	-0-	-0-	-4123	-0-					Y	-0-					-0-
02	924	X	-0-	-0-	-924	-0-					Y	-0-					-0-
03	1023	X	167	-0-	-856	-0-	21	1	146	2	Y	-0-					-0-

BONDS RANCH "D" WELL #: 1010H RRCID -> 207500 COMPL. DATE 09/29/2004 TOTAL DEPTH 8081 PERF. 7050 - 8053

10	3186	X	3186	-0-	-0-	-0-	3186	2			N	-0-					-0-
11	3030	X	2877	-0-	-153	-0-	2877	2			N	-0-					-0-
12	2945	X	2922	-0-	-23	-0-	2922	2			N	-0-					-0-
01	3162	X	2883	-0-	-279	-0-	2883	2			N	-0-					-0-
02	2856	X	2529	-0-	-327	-0-	2529	2			N	-0-					-0-
03	3162	X	2764	-0-	-398	-0-	2764	2			N	-0-					-0-

TRWD WELL #: F 1 RRCID -> 207518 COMPL. DATE 01/05/2005 TOTAL DEPTH 6995 PERF. 7100 - 11006

10	3534	X	1704	-0-	-1830	-0-	133	1	1571	2	N	-0-					-0-
11	3420	X	1897	-0-	-1523	-0-	146	1	1751	2	N	-0-					-0-
12	2511	X	2371	-0-	-140	-0-	192	1	2179	2	N	-0-					-0-
01	2418	X	211	-0-	-2207	-0-	17	1	194	2	N	-0-					-0-
02	1764	X	1541	-0-	-223	-0-	122	1	1419	2	N	-0-					-0-
03	2356	X	1151	-0-	-1205	-0-	91	1	1060	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIDELL/JOHN CLARK WELL #: 1 RRCID -> 207995 COMPL. DATE 01/02/2005 TOTAL DEPTH 6278 PERF. 5910 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14	N	-0-	-0-	-14	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

BONDS RANCH "A" WELL #: 109 H RRCID -> 208381 COMPL. DATE 05/06/2004 TOTAL DEPTH 6963 PERF. 8600 - 9305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	8618	X	7761	-0-	-857	-0-	297	1	7464	2	N	-0-			-0-
11	8130	X	7528	-0-	-602	-0-	431	1	7097	2	N	-0-			-0-
12	8184	X	7655	-0-	-529	-0-	441	1	7214	2	N	-0-			-0-
01	8029	X	7055	-0-	-974	-0-	463	1	6592	2	N	-0-			-0-
02	7433	X	7433	-0-	-0-	-0-	526	1	6907	2	N	-0-			-0-
*03	8124	X	8124	-0-	-0-	-0-	491	1	7633	2	N	-0-			-0-

SMELLEY WELL #: A 2 RRCID -> 208382 COMPL. DATE 02/04/2005 TOTAL DEPTH 6602 PERF. 6900 - 9207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	5239	X	3117	-0-	-2122	-0-	215	1	2902	2	N	-0-			-0-
11	5070	X	2740	-0-	-2330	-0-	184	1	2556	2	N	-0-			-0-
12	5022	X	3853	-0-	-1169	-0-	278	1	3575	2	N	-0-			-0-
01	4557	X	1122	-0-	-3435	-0-	91	1	1031	2	N	-0-			-0-
02	4116	X	1367	-0-	-2749	-0-	54	1	1313	2	N	-0-			-0-
03	3844	X	201	-0-	-3643	-0-	6	1	195	2	N	-0-			-0-

BONDS RANCH WELL #: 209HW RRCID -> 208384 COMPL. DATE 10/20/2004 TOTAL DEPTH 6903 PERF. 7185 - 9215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	7843	X	7034	-0-	-809	-0-	7034	2			N	-0-			-0-
11	7470	X	6170	-0-	-1300	-0-	6170	2			N	-0-			-0-
12	7161	X	6269	-0-	-892	-0-	12	1	6257	2	N	-0-			-0-
01	7037	X	6853	-0-	-184	-0-	6853	2			N	-0-			-0-
02	6356	X	5887	-0-	-469	-0-	21	1	5866	2	N	-0-			-0-
03	7037	X	6435	-0-	-602	-0-	6435	2			N	-0-			-0-

BONDS RANCH "A" WELL #: 104 RRCID -> 208385 COMPL. DATE 08/09/2004 TOTAL DEPTH 7250 PERF. 6814 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4898	X	4186	-0-	-712	-0-	160	1	4026	2	N	-0-			-0-
11	4740	X	4103	-0-	-637	-0-	235	1	3868	2	N	-0-			-0-
12	4495	X	3999	-0-	-496	-0-	230	1	3769	2	N	-0-			-0-
01	4495	X	4041	-0-	-454	-0-	265	1	3776	2	N	-0-			-0-
02	3920	X	3790	-0-	-130	-0-	268	1	3522	2	N	-0-			-0-
03	4247	X	4200	-0-	-47	-0-	254	1	3946	2	N	-0-			-0-

DUNN "C" WELL #: 4 H RRCID -> 208512 COMPL. DATE 10/21/2004 TOTAL DEPTH 7980 PERF. 8450 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	5983	X	5114	-0-	-869	-0-	5114	2			N	-0-			17
11	5310	X	5029	-0-	-281	-0-	13	1	5016	2	N	-0-			17
12	5487	X	5113	-0-	-374	-0-	61	1	5052	2	N	-0-			17
01	5239	X	4702	-0-	-537	-0-	4702	2			N	-0-			17
02	4732	X	2861	-0-	-1871	-0-	60	1	2801	2	N	-0-			17
*03	5234	X	5234	-0-	-0-	-0-	5234	2			N	-0-			17

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAKER-RANCH ESTATES UNIT WELL #: 1 H RRCID -> 208630 COMPL. DATE 02/05/2005 TOTAL DEPTH 8850 PERF. 9370 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8587	X	8503	-0-	-84	-0-	288	1	8157	2	N	53					220
							58	9									
11	8340	X	2871	-0-	-5469	-0-	517	1	2322	2	N	29	196	1			53
							32	9									
12	8742	X	-0-	-0-	-8742	-0-					N	-0-					53
01	8742	X	1458	-0-	-7284	-0-	320	1	1092	2	N	42					95
							46	9									
02	7896	X	951	-0-	-6945	-0-	918	2	33	9	N	30					125
03	8494	X	1235	-0-	-7259	-0-	401	1	834	2	N	-0-					125

MADELON WELL #: 1 H RRCID -> 209027 COMPL. DATE 02/28/2005 TOTAL DEPTH 6628 PERF. 7080 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	3966	-0-	-777	-0-	1320	1	2646	2	N	-0-					-0-
11	4590	X	1968	-0-	-2622	-0-	48	1	1920	2	N	-0-					-0-
12	4743	X	3040	-0-	-1703	-0-	1625	1	1415	2	N	-0-					-0-
01	4783	X	4783	-0-	-0-	-0-	118	1	4665	2	N	-0-					-0-
02	3836	X	2882	-0-	-954	-0-	111	1	2771	2	N	-0-					-0-
03	3968	X	2632	-0-	-1336	-0-	217	1	2415	2	N	-0-					-0-

TRWD WELL #: G 1 RRCID -> 209386 COMPL. DATE 02/18/2005 TOTAL DEPTH 7253 PERF. 6690 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3618	X	3618	-0-	-0-	-0-	324	1	3294	2	N	-0-					-0-
11	3360	X	3360	-0-	-0-	-0-	300	1	3060	2	N	-0-					-0-
12	3441	X	3223	-0-	-218	-0-	300	1	2923	2	N	-0-					-0-
01	3465	X	3465	-0-	-0-	-0-	363	1	3102	2	N	-0-					-0-
02	3108	X	2019	-0-	-1089	-0-	185	1	1834	2	N	-0-					-0-
03	3441	X	3120	-0-	-321	-0-	283	1	2837	2	N	-0-					-0-

BROWDER WELL #: A 2 RRCID -> 209720 COMPL. DATE 02/06/2005 TOTAL DEPTH 6697 PERF. 6875 - 9258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	X	1941	-0-	-136	-0-	134	1	1807	2	N	-0-					-0-
11	3090	X	908	-0-	-2182	-0-	61	1	847	2	N	-0-					-0-
12	3193	X	1073	-0-	-2120	-0-	77	1	996	2	N	-0-					-0-
01	3193	X	-0-	-0-	-3193	-0-					N	-0-					-0-
02	2324	X	244	-0-	-2080	-0-	10	1	234	2	N	-0-					-0-
*03	5645	X	5645	-0-	-0-	-0-	180	1	5465	2	N	-0-					-0-

BONDS RANCH WELL #: 3013H RRCID -> 210105 COMPL. DATE 08/11/2004 TOTAL DEPTH 6813 PERF. 7217 - 10179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7742	X	7742	-0-	-0-	-0-	9	1	7733	2	N	-0-					-0-
11	7482	X	7482	-0-	-0-	-0-	7482	2			N	-0-					-0-
12	7440	X	7350	-0-	-90	-0-	32	1	7318	2	N	-0-					-0-
01	7750	X	7065	-0-	-685	-0-	7065	2			N	-0-					-0-
02	7000	X	6071	-0-	-929	-0-	45	1	6026	2	N	-0-					-0-
03	7750	X	6553	-0-	-1197	-0-	6553	2			N	-0-					-0-

BONDS RANCH WELL #: 409H RRCID -> 210256 COMPL. DATE 03/31/2005 TOTAL DEPTH 8286 PERF. 7280 - 8205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14029	X	14029	-0-	-0-	-0-	135	1	13894	2	N	-0-					-0-
11	26211	X	26211	-0-	-0-	-0-	808	1	25403	2	N	-0-					-0-
12	23222	X	23222	-0-	-0-	-0-	417	1	22805	2	N	-0-					-0-
01	18655	X	18655	-0-	-0-	-0-	18655	2			N	-0-					-0-
02	14800	X	14800	-0-	-0-	-0-	311	1	14489	2	N	-0-					-0-
*03	15087	X	15087	-0-	-0-	-0-	443	1	14644	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BONDS RANCH WELL #: 510H RRCID -> 210290 COMPL. DATE 11/16/2004 TOTAL DEPTH 7013 PERF. 7380 - 8973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9053	X	9053	-0-	-0-	-0-	9053	2			N	-0-					-0-
11	8910	X	8238	-0-	-672	-0-	8238	2			N	-0-					-0-
12	9207	X	8843	-0-	-364	-0-	8843	3			N	-0-					-0-
01	9207	X	8822	-0-	-385	-0-	8822	2			N	-0-					-0-
02	8288	X	7612	-0-	-676	-0-	7612	2			N	-0-					-0-
03	9052	X	8186	-0-	-866	-0-	8186	2			N	-0-					-0-

BONDS RANCH WELL #: 4014H RRCID -> 210316 COMPL. DATE 01/19/2005 TOTAL DEPTH 6810 PERF. 7290 - 8928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7750	X	7448	-0-	-302	-0-	51	1	7397	2	N	-0-					-0-
11	4590	X	1893	-0-	-2697	-0-	49	1	1844	2	N	-0-					-0-
12	4402	X	2649	-0-	-1753	-0-	2649	2			N	-0-					-0-
01	4402	X	2497	-0-	-1905	-0-	2497	2			N	-0-					-0-
02	7010	X	7010	-0-	-0-	-0-	7010	2			N	-0-					-0-
*03	10656	X	10656	-0-	-0-	-0-	61	1	10595	2	N	-0-					-0-

BONDS RANCH WELL #: 4016H RRCID -> 210438 COMPL. DATE 06/08/2005 TOTAL DEPTH 6825 PERF. 7853 - 9434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7502	X	4945	-0-	-2557	-0-	34	1	4911	2	N	-0-					-0-
11	7260	X	5148	-0-	-2112	-0-	134	1	5014	2	N	-0-					-0-
12	6727	X	5253	-0-	-1474	-0-	5253	2			N	-0-					-0-
01	6572	X	5109	-0-	-1463	-0-	5109	2			N	-0-					-0-
02	5208	X	4006	-0-	-1202	-0-	4006	2			N	-0-					-0-
03	5332	X	4446	-0-	-886	-0-	26	1	4420	2	N	-0-					-0-

BONDS RANCH WELL #: 4013H RRCID -> 210598 COMPL. DATE 01/23/2005 TOTAL DEPTH 6800 PERF. 7250 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31872	X	31872	-0-	-0-	-0-	220	1	31652	2	N	-0-					-0-
11	26174	X	26174	-0-	-0-	-0-	682	1	25492	2	N	-0-					-0-
12	19864	X	19864	-0-	-0-	-0-	19864	2			N	-0-					-0-
01	17249	X	17249	-0-	-0-	-0-	17249	2			N	-0-					-0-
02	13019	X	13019	-0-	-0-	-0-	13019	2			N	-0-					-0-
*03	12163	X	12163	-0-	-0-	-0-	70	1	12093	2	N	-0-					-0-

D.A.B. WELL #: 1 H RRCID -> 210614 COMPL. DATE 01/07/2005 TOTAL DEPTH 6718 PERF. 7360 - 9772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4711	X	4711	-0-	-0-	-0-	147	1	4564	2	Y	-0-					79
11	4800	X	3806	-0-	-994	-0-	115	1	3691	2	Y	-0-					79
12	5115	X	4044	-0-	-1071	-0-	123	1	3920	2	Y	1					80
							1	9									
01	5115	X	3460	-0-	-1655	-0-	104	1	3356	2	Y	-0-					80
02	4620	X	2946	-0-	-1674	-0-	88	1	2828	2	Y	27					107
							30	9									
03	4712	X	3713	-0-	-999	-0-	109	1	3505	2	Y	90	84	1			113
							99	9									

BONDS RANCH "A" WELL #: 103HN RRCID -> 210663 COMPL. DATE 12/28/2004 TOTAL DEPTH 6914 PERF. 7200 - 9103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11427	X	11427	-0-	-0-	-0-	437	1	10990	2	N	-0-					-0-
11	11577	X	11577	-0-	-0-	-0-	662	1	10915	2	N	-0-					-0-
12	13144	X	11595	-0-	-1549	-0-	668	1	10927	2	N	-0-					-0-
01	12245	X	10952	-0-	-1293	-0-	719	1	10233	2	N	-0-					-0-
02	11060	X	3243	-0-	-7817	-0-	229	1	3014	2	N	-0-					-0-
03	11966	X	4532	-0-	-7434	-0-	274	1	4258	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STANCIL-ROBERTS WELL #: 2 RRCID -> 210674 COMPL. DATE 03/23/2005 TOTAL DEPTH 6978 PERF. 7601 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9176	X	8348	-0-	-828	-0-	649	1	7699	2	N	-0-					-0-
11	8850	X	8355	-0-	-495	-0-	644	1	7711	2	N	-0-					-0-
12	9145	X	8473	-0-	-672	-0-	687	1	7786	2	N	-0-					-0-
01	8866	X	8479	-0-	-387	-0-	706	1	7773	2	N	-0-					-0-
02	8008	X	7499	-0-	-509	-0-	593	1	6906	2	N	-0-					-0-
03	8649	X	8362	-0-	-287	-0-	662	1	7700	2	N	-0-					-0-

DEAN WELL #: F 2 RRCID -> 210833 COMPL. DATE 04/22/2005 TOTAL DEPTH 6736 PERF. 6900 - 11110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	100	N	100	-0-	-0-	-0-	9	1	91	2	Y	-0-					-0-
11	720	N	169	-0-	-551	-0-	10	1	159	2	Y	-0-					-0-
12	85	N	85	-0-	-0-	-0-	5	1	80	2	Y	-0-					-0-
01	93	N	67	-0-	-26	-0-	5	1	62	2	Y	-0-					-0-
02	168	N	106	-0-	-62	-0-	7	1	99	2	Y	-0-					-0-
03	93	N	34	-0-	-59	-0-	4	1	30	2	Y	-0-					-0-

SANDERSON WELL #: 1 RRCID -> 211512 COMPL. DATE 04/29/2005 TOTAL DEPTH 9050 PERF. 7885 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1436	-0-	-52	-0-	80 23	1 9	1333	2	N	21					163
11	1410	N	1343	-0-	-67	-0-	75 24	1 9	1244	2	N	22					185
12	1519	N	1145	-0-	-374	-0-	64 10	1 9	1071	2	N	9	186	1			8
01	1440	N	1440	-0-	-0-	-0-	80 32	1 9	1328	2	N	29					37
02	1260	N	1155	-0-	-105	-0-	68 25	1 9	1062	2	N	23					60
*03	1337	N	1337	-0-	-0-	-0-	78 34	1 9	1225	2	N	31	1	8			90

MASTERS WELL #: 1 H RRCID -> 211598 COMPL. DATE 06/15/2005 TOTAL DEPTH 7990 PERF. 8817 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8494	X	7646	-0-	-848	-0-	272	1	7374	2	N	-0-					-0-
11	7921	X	7921	-0-	-0-	-0-	294	1	7627	2	N	-0-					-0-
12	7936	X	7861	-0-	-75	-0-	288	1	7573	2	N	-0-					-0-
01	7936	X	7570	-0-	-366	-0-	288	1	7282	2	N	-0-					-0-
02	7168	X	6742	-0-	-426	-0-	259	1	6483	2	N	-0-					-0-
03	7936	X	7508	-0-	-428	-0-	283	1	7225	2	N	-0-					-0-

CHAPEL CREEK UNIT WELL #: 1 H RRCID -> 211600 COMPL. DATE 02/20/2005 TOTAL DEPTH 6820 PERF. 7750 - 10171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11873	X	10082	-0-	-1791	-0-	364	1	9718	2	N	-0-					-0-
11	10890	X	9438	-0-	-1452	-0-	380	1	9058	2	N	-0-					-0-
12	9951	X	9902	-0-	-49	-0-	390	1	9512	2	N	-0-					-0-
01	9951	X	9852	-0-	-99	-0-	402	1	9450	2	N	-0-					-0-
02	8988	X	2359	-0-	-6629	-0-	127	1	2232	2	N	-0-					-0-
03	9951	X	-0-	-0-	-9951	-0-					N	-0-					-0-

BONDS RANCH WELL #: 407H RRCID -> 211616 COMPL. DATE 03/29/2005 TOTAL DEPTH 8362 PERF. 7400 - 8273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11365	X	11365	-0-	-0-	-0-	110	1	11255	2	N	-0-					-0-
11	6918	X	6918	-0-	-0-	-0-	213	1	6705	2	N	-0-					-0-
12	6014	X	4000	-0-	-2014	-0-	72	1	3928	2	N	-0-					-0-
01	6200	X	361	-0-	-5839	-0-	361	2			N	-0-					-0-
02	5600	X	508	-0-	-5092	-0-	11	1	497	2	N	-0-					-0-
03	6200	X	-0-	-0-	-6200	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TRWD WELL #: A 1 RRCID -> 211718 COMPL. DATE 06/18/2005 TOTAL DEPTH 6962 PERF. 8600 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	X	803	-0-	-902	-0-	63	1	740	2	N	-0-					-0-
11	1440	X	1351	-0-	-89	-0-	104	1	1247	2	N	-0-					-0-
12	992	N	770	-0-	-222	-0-	63	1	707	2	N	-0-					-0-
01	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
02	1260	N	-0-	-0-	-1260	-0-					N	-0-					-0-
03	775	N	120	-0-	-655	-0-	10	1	110	2	N	-0-					-0-

LEONARD WELL #: 1 H RRCID -> 211732 COMPL. DATE 05/31/2005 TOTAL DEPTH 6797 PERF. 8140 - 8439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	X	891	-0-	-907	-0-	32	1	859	2	N	-0-					-0-
11	1530	X	-0-	-0-	-1530	-0-					N	-0-					-0-
12	1674	N	-0-	-0-	-1674	-0-					N	-0-					-0-
01	899	N	-0-	-0-	-899	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TRWD WELL #: B 2 RRCID -> 211880 COMPL. DATE 12/24/2008 TOTAL DEPTH 6950 PERF. 8600 - 10755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12214	X	9148	-0-	-3066	-0-	712	1	8436	2	N	-0-					-0-
11	11820	X	8908	-0-	-2912	-0-	687	1	8221	2	N	-0-					-0-
12	10044	X	9854	-0-	-190	-0-	799	1	9055	2	N	-0-					-0-
01	9796	X	9290	-0-	-506	-0-	774	1	8516	2	N	-0-					-0-
02	8652	X	8355	-0-	-297	-0-	661	1	7694	2	N	-0-					-0-
03	9858	X	9036	-0-	-822	-0-	715	1	8321	2	N	-0-					-0-

SELWYN SCHOOL WELL #: 2 H RRCID -> 212298 COMPL. DATE 04/03/2004 TOTAL DEPTH 9019 PERF. 8332 - 10492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3743	-0-	-101	-0-	3743	2			N	-0-					52
11	4230	X	3829	-0-	-401	-0-	60	1	3769	2	N	-0-					52
12	4352	X	4352	-0-	-0-	-0-	4352	2			N	-0-					52
01	4589	X	4589	-0-	-0-	-0-	4583	2	6	9	N	5					57
02	3867	X	3867	-0-	-0-	-0-	3855	2	12	9	N	11					68
*03	3756	X	3756	-0-	-0-	-0-	3739	2	17	9	N	15					83

COLE, M. T. WELL #: 14AH RRCID -> 212300 COMPL. DATE 04/05/2005 TOTAL DEPTH 8008 PERF. 8386 - 9593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3975	X	3975	-0-	-0-	-0-	1041	1	2926	2	N	7					116
							8	9									
11	3484	X	3484	-0-	-0-	-0-	966	1	2508	2	N	9					125
							10	9									
12	4526	X	3941	-0-	-585	-0-	669	1	3262	2	N	9					134
							10	9									
01	4526	X	2866	-0-	-1660	-0-	247	1	2602	2	N	15					149
							17	9									
02	4088	X	1958	-0-	-2130	-0-	592	1	1358	2	N	7					156
							8	9									
03	3968	X	-0-	-0-	-3968	-0-					N	-0-					156

GILLIAN WELL #: 1 RRCID -> 212418 COMPL. DATE 07/19/2005 TOTAL DEPTH 5626 PERF. 5455 - 5573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DYLAN WELL #: 3 RRCID -> 212421 COMPL. DATE N/A TOTAL DEPTH 5647 PERF. 5471 - 5597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CASWELL "C" WELL #: 1 RRCID -> 212490 COMPL. DATE 06/07/2005 TOTAL DEPTH 7329 PERF. 8900 - 10600

10	1147	X	1034	-0-	-113	-0-	76	1	958	2	N	-0-					180
11	1110	X	276	-0-	-834	-0-	17	1	218	2	N	37	200	1			17
							41	9									
12	1054	N	-0-	-0-	-1054	-0-					N	-0-					17
01	1023	N	814	-0-	-209	-0-	60	1	754	2	N	-0-					17
02	252	N	225	-0-	-27	-0-	18	1	207	2	N	-0-					17
*03	392	N	392	-0-	-0-	-0-	60	1	332	2	N	-0-					17

MUIR WELL #: 2 H RRCID -> 212529 COMPL. DATE 08/10/2005 TOTAL DEPTH 6360 PERF. 6690 - 9807

10	3596	X	3235	-0-	-361	-0-	214	1	2938	2	Y	75	103	1			30
							83	9									
11	3480	X	3189	-0-	-291	-0-	210	1	2972	2	Y	6	35	1			1
							7	9									
12	3596	X	2198	-0-	-1398	-0-	313	1	1856	2	Y	26					27
							29	9									
01	3224	X	2322	-0-	-902	-0-	287	1	1989	2	Y	42	34	1			35
							46	9									
02	2968	X	2070	-0-	-898	-0-	972	1	1065	2	Y	30	16	1			49
							33	9									
03	3286	X	2551	-0-	-735	-0-	595	1	1864	2	Y	84	35	1			98
							92	9									

BONDS RANCH WELL #: 1202 RRCID -> 212761 COMPL. DATE 09/03/2005 TOTAL DEPTH 7064 PERF. 7086 - 7294

10	2351	N	2351	-0-	-0-	-0-	23	1	2328	2	N	-0-					-0-
11	2132	N	2132	-0-	-0-	-0-	66	1	2066	2	N	-0-					-0-
12	2233	N	2233	-0-	-0-	-0-	40	1	2193	2	N	-0-					-0-
01	2356	N	2250	-0-	-106	-0-	2250	2			N	-0-					-0-
02	2059	N	2059	-0-	-0-	-0-	43	1	2016	2	N	-0-					-0-
*03	2310	N	2310	-0-	-0-	-0-	68	1	2242	2	N	-0-					-0-

SCROGGINS WELL #: 1 RRCID -> 212913 COMPL. DATE 09/30/2005 TOTAL DEPTH 6924 PERF. 7498 - 9302

10	3193	X	2886	-0-	-307	-0-	224	1	2662	2	N	-0-					-0-
11	2940	X	2729	-0-	-211	-0-	210	1	2519	2	N	-0-					-0-
12	3038	X	2769	-0-	-269	-0-	224	1	2545	2	N	-0-					-0-
01	3038	X	2811	-0-	-227	-0-	234	1	2577	2	N	-0-					-0-
02	2744	X	2480	-0-	-264	-0-	196	1	2284	2	N	-0-					-0-
03	2883	X	2753	-0-	-130	-0-	218	1	2535	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WINSTON WELL #: D 2 RRCID -> 212914 COMPL. DATE 09/27/2005 TOTAL DEPTH 6541 PERF. 7060 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3885	X	3885	-0-	-0-	-0-	121	1	3764	2	N	-0-					103
11	4650	X	3460	-0-	-1190	-0-	114	1	3346	2	N	-0-					103
12	4805	X	3376	-0-	-1429	-0-	118	1	3207	2	N	46	35	1			114
							51	9									
01	4805	X	3028	-0-	-1777	-0-	114	1	2914	2	N	-0-					114
*02	4200	X	2825	-0-	-1375	-0-	89	1	2708	2	N	25					139
							28	9									
03	3875	X	2128	-0-	-1747	-0-	74	1	2054	2	N	-0-	132	1			7

BROWDER DEARING WELL #: A 2 RRCID -> 212968 COMPL. DATE 07/29/2005 TOTAL DEPTH 6708 PERF. 7650 - 10058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	-0-	-0-	-3999	-0-					N	-0-					-0-
11	3870	X	1126	-0-	-2744	-0-	76	1	1050	2	N	-0-					-0-
12	3906	X	1187	-0-	-2719	-0-	86	1	1101	2	N	-0-					-0-
01	3658	X	2585	-0-	-1073	-0-	209	1	2376	2	N	-0-					-0-
02	2996	X	2460	-0-	-536	-0-	97	1	2363	2	N	-0-					-0-
*03	2395	X	2395	-0-	-0-	-0-	76	1	2319	2	N	-0-					-0-

WOODY WELL #: 1 H RRCID -> 213158 COMPL. DATE 08/12/2005 TOTAL DEPTH 6900 PERF. 7370 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7099	X	6315	-0-	-784	-0-	357	1	5958	2	N	-0-					-0-
11	6690	X	6222	-0-	-468	-0-	352	1	5870	2	N	-0-					-0-
12	T. A.		6530	-0-	6530	6530	370	1	6160	2	N	-0-					-0-
01	T. A.		6374	-0-	6374	12904	361	1	6013	2	N	-0-					-0-
02	T. A.		5476	-0-	5476	18380	409	1	5067	2	N	-0-					-0-
*03	24464	X	6084	-0-	-18380	-0-	489	1	5595	2	N	-0-					-0-

PYRAMID ACRES UNIT 1 WELL #: 101H RRCID -> 213201 COMPL. DATE 10/10/2005 TOTAL DEPTH 6637 PERF. 6820 - 8495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8277	X	7197	-0-	-1080	-0-	232	1	6956	2	Y	8	42	1			21
							9	9									
11	7380	X	6838	-0-	-542	-0-	207	1	6623	2	Y	7					28
							8	9									
12	7254	X	6771	-0-	-483	-0-	206	1	6561	2	Y	4					32
							4	9									
01	7254	X	6591	-0-	-663	-0-	198	1	6381	2	Y	11					43
							12	9									
02	6524	X	5958	-0-	-566	-0-	179	1	5735	2	Y	40	30	1	3	8	50
							44	9									
03	7223	X	6453	-0-	-770	-0-	194	1	6236	2	Y	21					71
							23	9									

DEAN WELL #: F 3 RRCID -> 213353 COMPL. DATE 10/18/2005 TOTAL DEPTH 6717 PERF. 7525 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					28
11	0	N	-0-	-0-	-0-	-0-					N	-0-					28
12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

SLOCUM WELL #: 1 H RRCID -> 213375 COMPL. DATE 06/21/2005 TOTAL DEPTH 6499 PERF. 6793 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BONDS RANCH WELL #: 4018 RRCID -> 213550 COMPL. DATE 06/01/2005 TOTAL DEPTH 7087 PERF. 6832 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2776	-0-	-231	-0-	19	1	2757	2	N	-0-					-0-
11	2880	X	2721	-0-	-159	-0-	71	1	2650	2	N	-0-					-0-
12	3013	N	3013	-0-	-0-	-0-	3013	2			N	-0-					-0-
01	3057	N	3057	-0-	-0-	-0-	3057	2			N	-0-					-0-
02	2757	N	2757	-0-	-0-	-0-	2757	2			N	-0-					-0-
03	3007	N	2737	-0-	-270	-0-	16	1	2721	2	N	-0-					-0-

MILLS WELL #: 2H RRCID -> 213746 COMPL. DATE 08/15/2005 TOTAL DEPTH 5710 PERF. 6250 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	3127	-0-	-1213	-0-	14	1	3113	2	N	-0-					47
11	4200	X	3524	-0-	-676	-0-	386	1	3116	2	N	20					67
							22	9									
12	4309	X	3684	-0-	-625	-0-	565	1	3117	2	N	2					69
							2	9									
01	3968	X	3737	-0-	-231	-0-	646	1	3088	2	N	3					72
							3	9									
02	3970	X	3970	-0-	-0-	-0-	518	1	3450	2	N	2					74
							2	9									
*03	4148	X	4148	-0-	-0-	-0-	733	1	3408	2	N	6					80
							7	9									

TAYLOR, SYBIL WELL #: 3 H RRCID -> 213749 COMPL. DATE 06/16/2005 TOTAL DEPTH 8758 PERF. 8871 - 11701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	2611	-0-	-675	-0-	408	1	2203	2	N	-0-					68
11	3180	X	2498	-0-	-682	-0-	554	1	1931	2	N	12					80
							13	9									
12	3286	X	2363	-0-	-923	-0-	563	1	1789	2	N	10					90
							11	9									
01	2772	X	2772	-0-	-0-	-0-	618	1	2132	2	N	20					110
							22	9									
02	2617	X	2617	-0-	-0-	-0-	843	1	1774	2	N	-0-					110
03	2604	X	2498	-0-	-106	-0-	634	1	1839	2	N	23	1	8			132
							25	9									

BONDS RANCH WELL #: 1204H RRCID -> 213751 COMPL. DATE 08/23/2005 TOTAL DEPTH 6895 PERF. 7195 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17887	X	16798	-0-	-1089	-0-	162	1	16636	2	N	-0-					-0-
11	17310	X	15944	-0-	-1366	-0-	491	1	15453	2	N	-0-					-0-
12	19437	X	17841	-0-	-1596	-0-	320	1	17521	2	N	-0-					-0-
01	18693	X	17033	-0-	-1660	-0-	17033	2			N	-0-					-0-
02	16899	X	16899	-0-	-0-	-0-	355	1	16544	2	N	-0-					-0-
03	17856	X	15708	-0-	-2148	-0-	461	1	15247	2	N	-0-					-0-

MILLS WELL #: 1 RRCID -> 213757 COMPL. DATE 07/11/2005 TOTAL DEPTH 5698 PERF. 6170 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10137	X	8628	-0-	-1509	-0-	39	1	8546	2	N	39	1	8			63
							43	9									
11	9750	X	8002	-0-	-1748	-0-	879	1	7104	2	N	17					80
							19	9									
12	7993	X	7993	-0-	-0-	-0-	1222	1	6746	2	N	23	1	8			102
							25	9									
01	7743	X	7743	-0-	-0-	-0-	1333	1	6375	2	N	32	1	8			133
							35	9									
02	7120	X	7120	-0-	-0-	-0-	928	1	6178	2	N	13	11	8			135
							14	9									
*03	8053	X	8053	-0-	-0-	-0-	1416	1	6585	2	N	47	4	8			178
							52	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BONDS RANCH WELL #: 511H RRCID -> 213896 COMPL. DATE 10/13/2005 TOTAL DEPTH 6935 PERF. 7260 - 9439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3294	X	3294	-0-	-0-	-0-	3294	2			N	-0-					-0-
11	3082	X	3082	-0-	-0-	-0-	3082	2			N	-0-					-0-
12	2666	X	2352	-0-	-314	-0-	2352	3			N	-0-					-0-
01	2666	X	962	-0-	-1704	-0-	962	2			N	-0-					-0-
02	2408	X	799	-0-	-1609	-0-	799	2			N	-0-					-0-
03	2666	X	866	-0-	-1800	-0-	866	2			N	-0-					-0-

BONDS RANCH WELL #: 506 H RRCID -> 213898 COMPL. DATE 01/25/2005 TOTAL DEPTH 10010 PERF. 7390 - 9932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8123	X	8123	-0-	-0-	-0-	56	1	8067	2	N	-0-					-0-
11	8407	X	8407	-0-	-0-	-0-	219	1	8188	2	N	-0-					-0-
12	5749	X	5749	-0-	-0-	-0-	5749	2			N	-0-					-0-
01	7970	X	7970	-0-	-0-	-0-	7970	2			N	-0-					-0-
02	6496	X	6030	-0-	-466	-0-	6030	2			N	-0-					-0-
03	7192	X	6222	-0-	-970	-0-	36	1	6186	2	N	-0-					-0-

BONDS RANCH "A" WELL #: 103HS RRCID -> 213899 COMPL. DATE 11/13/2004 TOTAL DEPTH 6928 PERF. 7210 - 9203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8370	X	7726	-0-	-644	-0-	295	1	7431	2	N	-0-					-0-
11	8100	X	7064	-0-	-1036	-0-	404	1	6660	2	N	-0-					-0-
12	7657	X	7157	-0-	-500	-0-	412	1	6745	2	N	-0-					-0-
01	7657	X	7032	-0-	-625	-0-	462	1	6570	2	N	-0-					-0-
02	6916	X	6452	-0-	-464	-0-	456	1	5996	2	N	-0-					-0-
03	7657	X	6852	-0-	-805	-0-	414	1	6438	2	N	-0-					-0-

BONDS RANCH WELL #: 4017H RRCID -> 213932 COMPL. DATE 06/08/2005 TOTAL DEPTH 6833 PERF. 7176 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8184	X	7390	-0-	-794	-0-	51	1	7339	2	N	-0-					-0-
11	7920	X	7054	-0-	-866	-0-	184	1	6870	2	N	-0-					-0-
12	8204	X	8204	-0-	-0-	-0-	8204	2			N	-0-					-0-
01	8187	X	8187	-0-	-0-	-0-	8187	2			N	-0-					-0-
02	7336	X	6960	-0-	-376	-0-	6960	2			N	-0-					-0-
03	8215	X	7614	-0-	-601	-0-	44	1	7570	2	N	-0-					-0-

BONDS RANCH WELL #: 1205 H RRCID -> 213933 COMPL. DATE 08/29/2005 TOTAL DEPTH 6892 PERF. 7280 - 9363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11197	X	11197	-0-	-0-	-0-	108	1	11089	2	N	-0-					-0-
11	11280	X	10316	-0-	-964	-0-	318	1	9998	2	N	-0-					-0-
12	11749	X	10851	-0-	-898	-0-	195	1	10656	2	N	-0-					-0-
01	11749	X	10519	-0-	-1230	-0-	10519	2			N	-0-					-0-
02	10612	X	9688	-0-	-924	-0-	204	1	9484	2	N	-0-					-0-
03	11191	X	10243	-0-	-948	-0-	300	1	9943	2	N	-0-					-0-

GOFORTH, ROBERT J. WELL #: 1H RRCID -> 214070 COMPL. DATE 09/07/2005 TOTAL DEPTH 7000 PERF. 6770 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10302	X	10302	-0-	-0-	-0-	322	1	9980	2	N	-0-					95
11	10232	X	10232	-0-	-0-	-0-	309	1	9904	2	N	17					112
							19	9									
12	10332	X	10332	-0-	-0-	-0-	315	1	10017	2	N	-0-					112
01	10469	X	10469	-0-	-0-	-0-	315	1	10154	2	N	-0-					112
02	9464	X	8976	-0-	-488	-0-	272	1	8704	2	N	-0-					112
03	10478	X	9825	-0-	-653	-0-	296	1	9500	2	N	26					138
							29	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
YOUNG, JEAN WELL #: 1 H RRCID -> 214335 COMPL. DATE 11/18/2005 TOTAL DEPTH 8069 PERF. 9758 - 11730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14942	X	14396	-0-	-546	-0-	14396	2			N	-0-					-0-
11	14310	X	13744	-0-	-566	-0-	13744	2			N	-0-					-0-
12	14725	X	13838	-0-	-887	-0-	13838	2			N	-0-					-0-
01	14601	X	13623	-0-	-978	-0-	13623	2			N	-0-					-0-
02	13188	X	12679	-0-	-509	-0-	12679	2			N	-0-					-0-
03	14384	X	13297	-0-	-1087	-0-	13297	2			N	-0-					-0-

WESTMORELAND UNIT 1 WELL #: 1H RRCID -> 214343 COMPL. DATE 09/18/2005 TOTAL DEPTH 6539 PERF. 6708 - 9833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14880	X	14525	-0-	-355	-0-	454	1	14071	2	N	-0-					130
11	14400	X	13955	-0-	-445	-0-	423	1	13530	2	N	2					132
							2	9									
12	14740	X	14740	-0-	-0-	-0-	449	1	14291	2	N	-0-					132
01	14508	X	14354	-0-	-154	-0-	432	1	13922	2	N	-0-					132
02	13104	X	12310	-0-	-794	-0-	374	1	11936	2	N	-0-					132
03	14508	X	13972	-0-	-536	-0-	422	1	13550	2	N	-0-					132

REED-HATHORN UNIT WELL #: 7H RRCID -> 214687 COMPL. DATE 10/25/2005 TOTAL DEPTH 7682 PERF. 8010 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	X	549	-0-	-1001	-0-	51	1	498	2	N	-0-					-0-
11	1620	X	611	-0-	-1009	-0-	89	1	522	2	N	-0-					-0-
12	1364	N	-0-	-0-	-1364	-0-					N	-0-					-0-
01	802	N	802	-0-	-0-	-0-	140	1	662	2	N	-0-					-0-
02	560	N	37	-0-	-523	-0-	2	1	35	2	N	-0-					-0-
*03	76	N	76	-0-	-0-	-0-	4	1	72	2	N	-0-					-0-

COOK, PAULINE WELL #: 1 H RRCID -> 214781 COMPL. DATE 09/21/2005 TOTAL DEPTH 6491 PERF. 7005 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONDS RANCH WELL #: 209HE RRCID -> 214804 COMPL. DATE 10/17/2004 TOTAL DEPTH 6924 PERF. 7210 - 9553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8432	X	7994	-0-	-438	-0-	7994	2			N	-0-					-0-
11	10330	X	10330	-0-	-0-	-0-	10330	2			N	-0-					-0-
12	10011	X	10011	-0-	-0-	-0-	19	1	9992	2	N	-0-					-0-
01	9844	X	9844	-0-	-0-	-0-	9844	2			N	-0-					-0-
02	9632	X	9054	-0-	-578	-0-	32	1	9022	2	N	-0-					-0-
03	10664	X	10025	-0-	-639	-0-	10025	2			N	-0-					-0-

BONDS RANCH WELL #: 512H RRCID -> 214839 COMPL. DATE 10/15/2005 TOTAL DEPTH 6956 PERF. 7262 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7564	X	5825	-0-	-1739	-0-	5825	2			N	-0-					-0-
11	6600	X	5928	-0-	-672	-0-	5928	2			N	-0-					-0-
12	6336	X	6336	-0-	-0-	-0-	6336	3			N	-0-					-0-
01	6200	X	6053	-0-	-147	-0-	6053	2			N	-0-					-0-
02	5572	X	5254	-0-	-318	-0-	5254	2			N	-0-					-0-
03	6138	X	5495	-0-	-643	-0-	5495	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BONDS RANCH WELL #: 504 RRCID -> 214880 COMPL. DATE 02/22/2005 TOTAL DEPTH 7690 PERF. 7239 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6510	X	6072	-0-	-438	-0-	42	1	6030	2	N	-0-					-0-
11	6180	X	5863	-0-	-317	-0-	153	1	5710	2	N	-0-					-0-
12	6449	X	6449	-0-	-0-	-0-	6449	2			N	-0-					-0-
01	6558	X	6558	-0-	-0-	-0-	6558	2			N	-0-					-0-
02	5840	X	5840	-0-	-0-	-0-	5840	2			N	-0-					-0-
03	6448	X	5834	-0-	-614	-0-	34	1	5800	2	N	-0-					-0-

BONDS RANCH WELL #: 4010H RRCID -> 214896 COMPL. DATE 03/29/2005 TOTAL DEPTH 8695 PERF. 7520 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11508	X	11508	-0-	-0-	-0-	111	1	11397	2	N	-0-					-0-
11	18090	X	18090	-0-	-0-	-0-	558	1	17532	2	N	-0-					-0-
12	20167	X	20167	-0-	-0-	-0-	362	1	19805	2	N	-0-					-0-
01	16758	X	16758	-0-	-0-	-0-	16758	2			N	-0-					-0-
02	16884	X	13390	-0-	-3494	-0-	281	1	13109	2	N	-0-					-0-
03	20181	X	13139	-0-	-7042	-0-	385	1	12754	2	N	-0-					-0-

BONDS RANCH WELL #: 1201H RRCID -> 214901 COMPL. DATE 04/23/2005 TOTAL DEPTH 6915 PERF. 7400 - 8663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6324	X	-0-	-0-	-6324	-0-					N	-0-					-0-
11	1350	X	-0-	-0-	-1350	-0-					N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

COLE, M. T. WELL #: 9AH RRCID -> 215178 COMPL. DATE 06/04/2005 TOTAL DEPTH 8034 PERF. 8415 - 11302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7291	X	7291	-0-	-0-	-0-	531	1	6639	2	N	110					157
							121	9									
11	6240	X	5345	-0-	-895	-0-	395	1	4933	2	N	15					172
							17	9									
12	5755	X	5755	-0-	-0-	-0-	424	1	5306	2	N	23					195
							25	9									
01	7502	X	5457	-0-	-2045	-0-	398	1	4976	2	N	75	193	1			77
							83	9									
02	6636	X	5478	-0-	-1158	-0-	611	1	4845	2	N	20					97
							22	9									
03	7285	X	2868	-0-	-4417	-0-	369	1	2499	2	N	-0-					97

REED WELL #: 2 RRCID -> 215214 COMPL. DATE 10/14/2005 TOTAL DEPTH 6935 PERF. 9090 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES WELL #: 6H RRCID -> 215235 COMPL. DATE 12/03/2005 TOTAL DEPTH 8242 PERF. 9150 - 10200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3728	X	3728	-0-	-0-	-0-	3725	2	3	9	N	3					55
11	3990	X	3591	-0-	-399	-0-	3588	2	3	9	N	3					58
12	3680	X	3680	-0-	-0-	-0-	3680	2			N	-0-					58
01	4464	X	3579	-0-	-885	-0-	3577	2	2	9	N	2					60
02	4032	X	3331	-0-	-701	-0-	3325	2	6	9	N	5					65
03	3720	X	3659	-0-	-61	-0-	3646	2	13	9	N	12					77

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BROWDER WELL #: A 3 H RRCID -> 215243 COMPL. DATE 10/20/2005 TOTAL DEPTH 6455 PERF. 7400 - 10910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	8745	X	8745	-0-	-0-	-0-	604	1	8141	2	N	-0-			-0-
11	8523	X	8523	-0-	-0-	-0-	572	1	7951	2	N	-0-			-0-
12	8833	X	8833	-0-	-0-	-0-	638	1	8195	2	N	-0-			-0-
01	9085	X	9085	-0-	-0-	-0-	734	1	8351	2	N	-0-			-0-
02	8244	X	8244	-0-	-0-	-0-	324	1	7920	2	N	-0-			-0-
03	8835	X	5464	-0-	-3371	-0-	174	1	5290	2	N	-0-			-0-

MADELON WELL #: 2H RRCID -> 215304 COMPL. DATE 11/21/2005 TOTAL DEPTH 6610 PERF. 6813 - 9966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	5775	X	5775	-0-	-0-	-0-	155	1	5620	2	N	-0-			-0-
11	6925	X	6925	-0-	-0-	-0-	170	1	6755	2	N	-0-			-0-
12	7722	X	7722	-0-	-0-	-0-	191	1	7531	2	N	-0-			-0-
01	6301	X	6301	-0-	-0-	-0-	155	1	6146	2	N	-0-			-0-
02	6468	X	5457	-0-	-1011	-0-	239	1	5218	2	N	-0-			-0-
03	7719	X	6363	-0-	-1356	-0-	201	1	6162	2	N	-0-			-0-

JONES WELL #: 5H RRCID -> 215459 COMPL. DATE 12/02/2005 TOTAL DEPTH 8320 PERF. 9740 - 10640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4991	X	4880	-0-	-111	-0-	4880	2			N	-0-			34
11	4830	X	4669	-0-	-161	-0-	4669	2			N	-0-			34
12	4960	X	4823	-0-	-137	-0-	4823	2			N	-0-			34
01	4960	X	4585	-0-	-375	-0-	4585	2			N	-0-			34
02	4480	X	4089	-0-	-391	-0-	4089	2			N	-0-			34
03	4867	X	4794	-0-	-73	-0-	4783	2	11	9	N	10			44

WILLOW WELL #: 1H RRCID -> 215611 COMPL. DATE 11/25/2005 TOTAL DEPTH 10320 PERF. 6900 - 9530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	6076	X	5908	-0-	-168	-0-	159	1	5749	2	N	-0-			-0-
11	5880	X	4593	-0-	-1287	-0-	236	1	4357	2	N	-0-			-0-
12	6056	X	6056	-0-	-0-	-0-	724	1	5332	2	N	-0-			-0-
01	5766	X	5331	-0-	-435	-0-	454	1	4877	2	N	-0-			-0-
02	5208	X	5110	-0-	-98	-0-	264	1	4846	2	N	-0-			-0-
03	5766	X	5585	-0-	-181	-0-	176	1	5409	2	N	-0-			-0-

BONDS RANCH WELL #: 408H RRCID -> 215626 COMPL. DATE 03/31/2005 TOTAL DEPTH 6968 PERF. 7433 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	5797	X	5765	-0-	-32	-0-	56	1	5709	2	N	-0-			-0-
11	24976	X	24976	-0-	-0-	-0-	770	1	24206	2	N	-0-			-0-
12	19146	X	19146	-0-	-0-	-0-	343	1	18803	2	N	-0-			-0-
01	15679	X	15679	-0-	-0-	-0-	15679	2			N	-0-			-0-
02	14840	X	11830	-0-	-3010	-0-	249	1	11581	2	N	-0-			-0-
03	16430	X	12162	-0-	-4268	-0-	357	1	11805	2	N	-0-			-0-

BONDS RANCH WELL #: 4019H RRCID -> 216105 COMPL. DATE 05/29/2005 TOTAL DEPTH 6830 PERF. 7316 - 9247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	10664	X	6251	-0-	-4413	-0-	43	1	6208	2	N	-0-			-0-
11	10320	X	4522	-0-	-5798	-0-	118	1	4404	2	N	-0-			-0-
12	6913	X	3757	-0-	-3156	-0-	3757	2			N	-0-			-0-
01	6913	X	3039	-0-	-3874	-0-	3039	2			N	-0-			-0-
02	6244	X	4775	-0-	-1469	-0-	4775	2			N	-0-			-0-
03	6262	X	2281	-0-	-3981	-0-	13	1	2268	2	N	-0-			-0-

BEGGS WELL #: 201H RRCID -> 216480 COMPL. DATE 12/17/2005 TOTAL DEPTH 6663 PERF. 6940 - 9940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGGS WELL #: 202H RRCID -> 216481 COMPL. DATE 12/16/2005 TOTAL DEPTH 6671 PERF. 7080 - 10490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		129	-0-	129	129	82	1	47	2	N	-0-					-0-
12	301	N	172	-0-	-129	-0-	24	1	148	2	N	-0-					-0-
01	546	N	546	-0-	-0-	-0-	65	1	481	2	N	-0-					-0-
02	824	N	824	-0-	-0-	-0-	135	1	689	2	N	-0-					-0-
*03	1156	N	1156	-0-	-0-	-0-	338	1	818	2	N	-0-					-0-
	MILLS				WELL #: 4H	RRCID -> 216487	COMPL. DATE 01/30/2006				TOTAL DEPTH	5688	PERF. 5890 - 7826				
10	3971	X	3971	-0-	-0-	-0-	18	1	3917	2	N	33	3	8			195
							36	9									
11	3479	X	3479	-0-	-0-	-0-	381	1	3081	2	N	15					210
							17	9									
12	4092	X	4092	-0-	-0-	-0-	624	1	3446	2	N	20	2	8			228
							22	9									
01	3875	X	2467	-0-	-1408	-0-	424	1	2030	2	N	12					240
							13	9									
02	3500	X	3054	-0-	-446	-0-	397	1	2642	2	N	14	11	8			243
							15	9									
03	3875	X	3516	-0-	-359	-0-	618	1	2876	2	N	20	199	1	6	8	58
							22	9									
	D.A.B.				WELL #: 3H	RRCID -> 216666	COMPL. DATE 11/11/2005				TOTAL DEPTH	5822	PERF. 7025 - 9338				
10	1581	X	285	-0-	-1296	-0-	9	1	276	2	N	-0-					70
11	2111	X	2111	-0-	-0-	-0-	64	1	2041	2	N	5					75
							6	9									
12	2099	N	2099	-0-	-0-	-0-	64	1	2029	2	N	5					80
							6	9									
01	2056	N	2056	-0-	-0-	-0-	62	1	1991	2	N	3					83
							3	9									
02	2001	N	2001	-0-	-0-	-0-	61	1	1940	2	N	-0-					83
*03	948	N	948	-0-	-0-	-0-	29	1	919	2	N	-0-					83
	D.A.B.				WELL #: 4H	RRCID -> 216682	COMPL. DATE 03/06/2006				TOTAL DEPTH	6722	PERF. 6984 - 9193				
10	7174	X	7174	-0-	-0-	-0-	224	1	6950	2	Y	-0-					78
11	6570	X	5933	-0-	-637	-0-	180	1	5753	2	Y	-0-					78
12	6603	X	6427	-0-	-176	-0-	196	1	6231	2	Y	-0-					78
01	6603	X	5764	-0-	-839	-0-	173	1	5591	2	Y	-0-					78
02	5964	X	4628	-0-	-1336	-0-	140	1	4488	2	Y	-0-					78
03	6603	X	6035	-0-	-568	-0-	182	1	5852	2	Y	1	62	1			17
							1	9									
	REED-HATHORN UNIT				WELL #: 11H	RRCID -> 216751	COMPL. DATE 03/10/2006				TOTAL DEPTH	7753	PERF. 7990 - 9740				
10	7626	X	6280	-0-	-1346	-0-	581	1	5699	2	N	-0-					-0-
11	7080	X	5376	-0-	-1704	-0-	783	1	4593	2	N	-0-					-0-
12	6820	X	5038	-0-	-1782	-0-	1374	1	3664	2	N	-0-					-0-
01	6510	X	5316	-0-	-1194	-0-	927	1	4389	2	N	-0-					-0-
02	8105	X	8105	-0-	-0-	-0-	412	1	7693	2	N	-0-					-0-
*03	8250	X	8250	-0-	-0-	-0-	411	1	7839	2	N	-0-					-0-
	NELSON				WELL #: 1 H	RRCID -> 216756	COMPL. DATE 11/16/2005				TOTAL DEPTH	7045	PERF. 7600 - 9250				
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNN "A" WELL #: 3 H RRCID -> 216763 COMPL. DATE 06/14/2005 TOTAL DEPTH 8009 PERF. 8368 - 8595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1349	-0-	-15	-0-	13	1	1336	2	N	-0-					2
11	1290	N	1256	-0-	-34	-0-	1256	2			N	-0-					2
12	1395	N	1320	-0-	-75	-0-	1320	2			N	-0-					2
01	1364	N	1361	-0-	-3	-0-	1361	2			N	-0-					2
02	1176	N	1137	-0-	-39	-0-	12	1	1125	2	N	-0-					2
03	1333	N	1293	-0-	-40	-0-	1293	2			N	-0-					2

PYRAMID ACRES UNIT 2 WELL #: 101H RRCID -> 216771 COMPL. DATE 01/24/2006 TOTAL DEPTH 6569 PERF. 6743 - 8563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7779	X	7779	-0-	-0-	-0-	251	1	7519	2	Y	8	48	1			23
							9	9									
11	7590	X	7382	-0-	-208	-0-	224	1	7154	2	Y	4					27
							4	9									
12	7750	X	7526	-0-	-224	-0-	229	1	7285	2	Y	11					38
							12	9									
01	7750	X	7325	-0-	-425	-0-	220	1	7105	2	Y	-0-					38
02	7000	X	6681	-0-	-319	-0-	203	1	6478	2	Y	-0-	26	1			12
03	7750	X	7504	-0-	-246	-0-	227	1	7267	2	Y	9					21
							10	9									

BULLARD WELL #: 101H RRCID -> 216774 COMPL. DATE 08/29/2005 TOTAL DEPTH 7506 PERF. 7749 - 10073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3034	X	3034	-0-	-0-	-0-	576	1	2458	2	N	-0-					-0-
11	3060	X	2517	-0-	-543	-0-	448	1	2069	2	N	-0-					-0-
12	3379	X	2223	-0-	-1156	-0-	525	1	1698	2	N	-0-					-0-
01	3379	X	1803	-0-	-1576	-0-	434	1	1369	2	N	-0-					-0-
02	3052	X	2667	-0-	-385	-0-	1367	1	1300	2	N	-0-					-0-
03	3038	X	2887	-0-	-151	-0-	1433	1	1454	2	N	-0-					-0-

TAYLOR, SYBIL WELL #: 4H RRCID -> 216812 COMPL. DATE 12/28/2013 TOTAL DEPTH 8990 PERF. 9058 - 11580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6262	X	5868	-0-	-394	-0-	907	1	4895	2	N	60					147
							66	9									
11	6060	X	5125	-0-	-935	-0-	1137	1	3963	2	N	23					170
							25	9									
12	5921	X	4758	-0-	-1163	-0-	1128	1	3584	2	N	42					212
							46	9									
01	5921	X	4929	-0-	-992	-0-	1099	1	3795	2	N	32	177	1			67
							35	9									
02	5292	X	4946	-0-	-346	-0-	1580	1	3322	2	N	40					107
							44	9									
03	5859	X	4983	-0-	-876	-0-	1269	1	3679	2	N	32	2	8			137
							35	9									

BULLARD "A" UNIT WELL #: 1H RRCID -> 216818 COMPL. DATE 12/03/2005 TOTAL DEPTH 7554 PERF. 7690 - 10264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	3589	-0-	-782	-0-	681	1	2908	2	N	-0-					-0-
11	4230	X	3894	-0-	-336	-0-	693	1	3201	2	N	-0-					-0-
12	4792	X	4792	-0-	-0-	-0-	1132	1	3660	2	N	-0-					-0-
01	4178	X	4178	-0-	-0-	-0-	1007	1	3171	2	N	-0-					-0-
02	5688	X	5688	-0-	-0-	-0-	2916	1	2772	2	N	-0-					-0-
*03	7518	X	7518	-0-	-0-	-0-	3731	1	3787	2	N	-0-					-0-

JENNINGS WELL #: 1 RRCID -> 217183 COMPL. DATE 01/05/2006 TOTAL DEPTH 7003 PERF. 8160 - 10721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619	X	4338	-0-	-281	-0-	338	1	4000	2	N	-0-					-0-
11	4470	X	4262	-0-	-208	-0-	328	1	3934	2	N	-0-					-0-
12	4619	X	4399	-0-	-220	-0-	357	1	4042	2	N	-0-					-0-
01	4464	X	4287	-0-	-177	-0-	357	1	3930	2	N	-0-					-0-
02	3976	X	3805	-0-	-171	-0-	301	1	3504	2	N	-0-					-0-
03	4402	X	3882	-0-	-520	-0-	307	1	3575	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN WELL #: C 4 RRCID -> 217184 COMPL. DATE 09/23/2008 TOTAL DEPTH 6650 PERF. 6825 - 9830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6293	X	6265	-0-	-28	-0-	432	1	5833	2	N	-0-					-0-
11	6750	X	5613	-0-	-1137	-0-	377	1	5236	2	N	-0-					-0-
12	7285	X	5697	-0-	-1588	-0-	411	1	5286	2	N	-0-					-0-
01	7285	X	5262	-0-	-2023	-0-	425	1	4837	2	N	-0-					-0-
02	6580	X	6251	-0-	-329	-0-	246	1	6005	2	N	-0-					-0-
*03	6497	X	6497	-0-	-0-	-0-	207	1	6290	2	N	-0-					-0-

BROWDER DEARING WELL #: A 3 RRCID -> 217185 COMPL. DATE 11/30/2005 TOTAL DEPTH 6650 PERF. 7320 - 9615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5487	X	5285	-0-	-202	-0-	365	1	4920	2	N	-0-					-0-
11	5310	X	5014	-0-	-296	-0-	337	1	4677	2	N	-0-					-0-
12	5580	X	5041	-0-	-539	-0-	364	1	4677	2	N	-0-					-0-
01	5580	X	5158	-0-	-422	-0-	417	1	4741	2	N	-0-					-0-
02	5040	X	4690	-0-	-350	-0-	184	1	4506	2	N	-0-					-0-
03	5270	X	4873	-0-	-397	-0-	155	1	4718	2	N	-0-					-0-

REED NORTH WELL #: 1 RRCID -> 217186 COMPL. DATE 11/01/2005 TOTAL DEPTH 6879 PERF. 7525 - 9785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2082	N	2082	-0-	-0-	-0-	162	1	1920	2	N	-0-					-0-
11	2070	N	1478	-0-	-592	-0-	114	1	1364	2	N	-0-					-0-
12	2201	N	1108	-0-	-1093	-0-	90	1	1018	2	N	-0-					-0-
01	2077	N	1786	-0-	-291	-0-	148	1	1638	2	N	-0-					-0-
02	1583	N	1583	-0-	-0-	-0-	125	1	1458	2	N	-0-					-0-
*03	1576	N	1576	-0-	-0-	-0-	125	1	1451	2	N	-0-					-0-

MADELON WELL #: 3H RRCID -> 217345 COMPL. DATE 01/19/2006 TOTAL DEPTH 6642 PERF. 6970 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5518	X	3954	-0-	-1564	-0-	1316	1	2638	2	N	-0-					-0-
11	4920	X	2138	-0-	-2782	-0-	53	1	2085	2	N	-0-					-0-
12	5084	X	-0-	-0-	-5084	-0-					N	-0-					-0-
01	5084	X	-0-	-0-	-5084	-0-					N	-0-					-0-
02	3584	X	2563	-0-	-1021	-0-	99	1	2464	2	N	-0-					-0-
03	3968	X	2638	-0-	-1330	-0-	217	1	2421	2	N	-0-					-0-

CASWELL "B" WELL #: 1H RRCID -> 218126 COMPL. DATE 01/19/2006 TOTAL DEPTH 7892 PERF. 8220 - 11170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	103	-0-	-21	-0-	8	1	95	2	N	-0-					65
11	120	N	89	-0-	-31	-0-	7	1	82	2	N	-0-					65
12	124	N	81	-0-	-43	-0-	36	1	45	2	N	-0-					65
01	93	N	72	-0-	-21	-0-	5	1	67	2	N	-0-					65
02	84	N	83	-0-	-1	-0-	7	1	76	2	N	-0-					65
03	93	N	87	-0-	-6	-0-	13	1	74	2	N	-0-					65

MCFARLAND WELL #: F 2 RRCID -> 218610 COMPL. DATE 11/14/2005 TOTAL DEPTH 6522 PERF. 6900 - 9602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6665	X	5914	-0-	-751	-0-	183 44	1 9	5687	2	N	40	64	1			36
11	6450	X	5438	-0-	-1012	-0-	177 36	1 9	5225	2	N	33					69
12	6665	X	5739	-0-	-926	-0-	202 51	1 9	5486	2	N	46	65	1			50
01	6045	X	5722	-0-	-323	-0-	212 64	1 9	5446	2	N	58	67	1			41
02	5348	X	5309	-0-	-39	-0-	168 39	1 9	5102	2	N	35	4	8			72
03	5921	X	4965	-0-	-956	-0-	170 43	1 9	4752	2	N	39	64	1			47

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KOS-BEVERUNG WELL #: 1 H RRCID -> 218620 COMPL. DATE 04/01/2006 TOTAL DEPTH 6301 PERF. 7975 - 9797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		208	-0-	208	1217	1	1	207	2	N	-0-					22
11	14B2 EXT		792	-0-	792	2009	4	1	788	2	N	-0-					22
12	4641	X	2632	-0-	-2009	-0-	12	1	2620	2	N	-0-					22
01	2162	X	2162	-0-	-0-	-0-	10	1	2121	2	N	28					50
							31	9									
02	1545	X	1545	-0-	-0-	-0-	7	1	1538	2	N	-0-					50
03	2635	X	1545	-0-	-1090	-0-	9	1	1536	2	N	-0-					50

BROWDER-DEARING WELL #: A 4 RRCID -> 218739 COMPL. DATE 02/08/2006 TOTAL DEPTH 6672 PERF. 7010 - 7918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9362	X	4560	-0-	-4802	-0-	315	1	4245	2	N	-0-					-0-
11	9060	X	3530	-0-	-5530	-0-	237	1	3293	2	N	-0-					-0-
12	9362	X	5428	-0-	-3934	-0-	392	1	5036	2	N	-0-					-0-
01	8804	X	5847	-0-	-2957	-0-	473	1	5374	2	N	-0-					-0-
02	6524	X	5581	-0-	-943	-0-	219	1	5362	2	N	-0-					-0-
*03	6424	X	6424	-0-	-0-	-0-	205	1	6219	2	N	-0-					-0-

BROWN WELL #: C 5 RRCID -> 218740 COMPL. DATE 11/21/2005 TOTAL DEPTH 6606 PERF. 6980 - 9492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6107	X	5825	-0-	-282	-0-	402	1	5423	2	N	-0-					-0-
11	6165	X	6165	-0-	-0-	-0-	414	1	5751	2	N	-0-					-0-
12	6169	X	5826	-0-	-343	-0-	421	1	5405	2	N	-0-					-0-
01	6169	X	4969	-0-	-1200	-0-	402	1	4567	2	N	-0-					-0-
02	5768	X	4105	-0-	-1663	-0-	161	1	3944	2	N	-0-					-0-
03	6386	X	5501	-0-	-885	-0-	175	1	5326	2	N	-0-					-0-

SEWELL UNIT WELL #: 2H RRCID -> 218990 COMPL. DATE 01/28/2006 TOTAL DEPTH 7031 PERF. 7254 - 11009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6882	X	5950	-0-	-932	-0-	2394	1	3556	2	N	-0-					-0-
11	6660	X	6120	-0-	-540	-0-	2619	1	3501	2	N	-0-					-0-
12	7567	X	7567	-0-	-0-	-0-	3283	1	4284	2	N	-0-					-0-
01	7255	X	7255	-0-	-0-	-0-	2257	1	4998	2	N	-0-					-0-
02	5712	X	5173	-0-	-539	-0-	1620	1	3553	2	N	-0-					-0-
03	7502	X	4824	-0-	-2678	-0-	295	1	4529	2	N	-0-					-0-

BONDS RANCH WELL #: 1203H RRCID -> 219010 COMPL. DATE 08/26/2005 TOTAL DEPTH 6907 PERF. 7500 - 9453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20352	X	20352	-0-	-0-	-0-	196	1	20156	2	N	-0-					-0-
11	21980	X	21980	-0-	-0-	-0-	678	1	21302	2	N	-0-					-0-
12	18650	X	18650	-0-	-0-	-0-	335	1	18315	2	N	-0-					-0-
01	20367	X	16397	-0-	-3970	-0-	16397	2			N	-0-					-0-
02	20524	X	13488	-0-	-7036	-0-	283	1	13205	2	N	-0-					-0-
03	22723	X	12970	-0-	-9753	-0-	380	1	12590	2	N	-0-					-0-

PEARL RANCH WELL #: 201 H RRCID -> 219012 COMPL. DATE 03/23/2006 TOTAL DEPTH 6719 PERF. 7027 - 8779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	2					2
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
*02	6	X	6	-0-	-0-	-0-	6	2			Y	-0-					2
03	14B2 EXT		726	-0-	726	726	22	1	703	2	Y	1					3
							1	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MUIR "M" WELL #: 1H RRCID -> 219150 COMPL. DATE 02/26/2006 TOTAL DEPTH 6386 PERF. 6850 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MUIR "M" WELL #: 2H RRCID -> 219159 COMPL. DATE 04/16/2006 TOTAL DEPTH 6435 PERF. 6800 - 8862

10	0	X	-0-	-0-	-0-	-0-					Y	-0-	16	1			-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEARL RANCH WELL #: 102 H RRCID -> 219160 COMPL. DATE 03/06/2006 TOTAL DEPTH 6746 PERF. 6965 - 9245

10	10338	X	10338	-0-	-0-	-0-	323	1	10006	2	Y	8	51	1			11
							9	9									
11	9602	X	9602	-0-	-0-	-0-	291	1	9299	2	Y	11					22
							12	9									
12	10602	X	7393	-0-	-3209	-0-	225	1	7166	2	Y	2					24
							2	9									
01	10417	X	10417	-0-	-0-	-0-	313	1	10096	2	Y	7					31
							8	9									
02	9324	X	7735	-0-	-1589	-0-	234	1	7461	2	Y	36					67
							40	9									
03	10323	X	8024	-0-	-2299	-0-	242	1	7774	2	Y	7					74
							8	9									

PEARL RANCH WELL #: 101 H RRCID -> 219161 COMPL. DATE 02/24/2006 TOTAL DEPTH 6728 PERF. 6982 - 9030

10	6851	X	6027	-0-	-824	-0-	188	1	5830	2	Y	8	51	1			11
							9	9									
11	7291	X	7291	-0-	-0-	-0-	221	1	7058	2	Y	11					22
							12	9									
12	8196	X	8196	-0-	-0-	-0-	249	1	7945	2	Y	2					24
							2	9									
01	6786	X	6786	-0-	-0-	-0-	204	1	6574	2	Y	7					31
							8	9									
02	6804	X	6073	-0-	-731	-0-	183	1	5850	2	Y	36					67
							40	9									
03	8184	X	6047	-0-	-2137	-0-	183	1	5856	2	Y	7					74
							8	9									

PEARL RANCH WELL #: 202H RRCID -> 219162 COMPL. DATE 03/02/2006 TOTAL DEPTH 6715 PERF. 6922 - 8589

10	6794	X	6794	-0-	-0-	-0-	212	1	6580	2	Y	2					2
							2	9									
11	6522	X	6522	-0-	-0-	-0-	198	1	6324	2	Y	-0-					2
12	6665	X	6274	-0-	-391	-0-	191	1	6083	2	Y	-0-					2
01	7030	X	7030	-0-	-0-	-0-	211	1	6783	2	Y	33					35
							36	9									
02	6076	X	6014	-0-	-62	-0-	182	1	5818	2	Y	13					48
							14	9									
03	6727	X	6533	-0-	-194	-0-	197	1	6325	2	Y	10					58
							11	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MUIR-CHAPMAN WELL #: 1H RRCID -> 219169 COMPL. DATE 06/20/2006 TOTAL DEPTH 6383 PERF. 6510 - 8760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	-0-	-0-	-217	-0-					Y	-0-	47	1			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GOFORTH UNIT "A" WELL #: 2H RRCID -> 219276 COMPL. DATE 03/27/2006 TOTAL DEPTH 6540 PERF. 6793 - 8545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8587	X	7077	-0-	-1510	-0-	1844 86	1 9	5147	2	N	78					105
11	8310	X	6865	-0-	-1445	-0-	1123 9	1 9	5733	2	N	8					113
12	8277	X	7627	-0-	-650	-0-	2276 4	1 9	5347	2	N	4					117
01	7843	X	7549	-0-	-294	-0-	3622 1	1 9	3926	2	N	1					118
02	6412	X	6337	-0-	-75	-0-	3311 9	1 9	3017	2	N	8	1	8			125
03	7626	X	6924	-0-	-702	-0-	2481 25	1 9	4418	2	N	23					148

GOFORTH UNIT "A" WELL #: 1H RRCID -> 219307 COMPL. DATE 02/07/2006 TOTAL DEPTH 6533 PERF. 6740 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5394	X	3873	-0-	-1521	-0-	1012 37	1 9	2824	2	N	34					37
11	4102	X	4102	-0-	-0-	-0-	672	1	3430	2	N	-0-					37
12	4619	X	2628	-0-	-1991	-0-	785	1	1843	2	N	-0-					37
01	4619	X	690	-0-	-3929	-0-	331	1	359	2	N	-0-					37
02	4172	X	3021	-0-	-1151	-0-	1581	1	1440	2	N	-0-					37
03	4247	X	2693	-0-	-1554	-0-	969	1	1724	2	N	-0-					37

MILLS WELL #: 3H RRCID -> 219330 COMPL. DATE 03/31/2006 TOTAL DEPTH 5732 PERF. 5740 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	242	-0-	-37	-0-	1	1	241	2	N	-0-					40
11	387	N	387	-0-	-0-	-0-	43	1	344	2	N	-0-					40
12	397	N	397	-0-	-0-	-0-	61	1	336	2	N	-0-					40
01	351	N	351	-0-	-0-	-0-	61	1	290	2	N	-0-					40
02	364	N	347	-0-	-17	-0-	45	1	302	2	N	-0-					40
*03	452	N	452	-0-	-0-	-0-	80	1	372	2	N	-0-					40

BONDS RANCH WELL #: 505 H RRCID -> 219366 COMPL. DATE 01/28/2005 TOTAL DEPTH 6946 PERF. 7480 - 9793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9641	X	8653	-0-	-988	-0-	60	1	8593	2	N	-0-					-0-
11	9720	X	8745	-0-	-975	-0-	228	1	8517	2	N	-0-					-0-
12	10044	X	9198	-0-	-846	-0-	9198	2			N	-0-					-0-
01	10044	X	9258	-0-	-786	-0-	9258	2			N	-0-					-0-
02	8600	X	8600	-0-	-0-	-0-	8600	2			N	-0-					-0-
03	9207	X	8115	-0-	-1092	-0-	47	1	8068	2	N	-0-					-0-

REED WELL #: 3 RRCID -> 219912 COMPL. DATE N/A TOTAL DEPTH 6719 PERF. 6935 - 9315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17484	X	15990	-0-	-1494	-0-	1244	1	14746	2	N	-0-					-0-
11	16920	X	15286	-0-	-1634	-0-	1179	1	14107	2	N	-0-					-0-
12	17143	X	14636	-0-	-2507	-0-	1187	1	13449	2	N	-0-					-0-
01	16802	X	15440	-0-	-1362	-0-	1287	1	14153	2	N	-0-					-0-
02	14868	X	13726	-0-	-1142	-0-	1086	1	12640	2	N	-0-					-0-
03	15996	X	14007	-0-	-1989	-0-	1109	1	12898	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEALL WELL #: 1 H RRCID -> 220767 COMPL. DATE 08/02/2005 TOTAL DEPTH 6213 PERF. 6545 - 7447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEONARD, O. P. INVESTMENTS WELL #: 1H RRCID -> 220781 COMPL. DATE 02/10/2006 TOTAL DEPTH 10130 PERF. 7020 - 9957

10	7409	X	7409	-0-	-0-	-0-	1497	1	5912	2	N	-0-					-0-
11	6450	X	5210	-0-	-1240	-0-	128	1	5082	2	N	-0-					-0-
12	7967	X	4750	-0-	-3217	-0-	135	1	4615	2	N	-0-					-0-
01	7409	X	3027	-0-	-4382	-0-	74	1	2953	2	N	-0-					-0-
02	6692	X	4058	-0-	-2634	-0-	232	1	3826	2	N	-0-					-0-
03	7409	X	1832	-0-	-5577	-0-	58	1	1774	2	N	-0-					-0-

REED-HATHORN UNIT WELL #: 10H RRCID -> 220814 COMPL. DATE 05/02/2006 TOTAL DEPTH 7810 PERF. 8130 - 10734

10	10447	X	184	-0-	-10263	-0-	17	1	167	2	N	-0-					-0-
11	9930	X	9294	-0-	-636	-0-	1353	1	7941	2	N	-0-					-0-
12	10375	X	10375	-0-	-0-	-0-	2830	1	7545	2	N	-0-					-0-
01	10176	X	10176	-0-	-0-	-0-	1775	1	8401	2	N	-0-					-0-
02	9138	X	9138	-0-	-0-	-0-	465	1	8673	2	N	-0-					-0-
*03	9908	X	9908	-0-	-0-	-0-	493	1	9415	2	N	-0-					-0-

REED HATHORN UNIT WELL #: 8H RRCID -> 220815 COMPL. DATE 10/27/2005 TOTAL DEPTH 7398 PERF. 7640 - 10092

10	930	N	330	-0-	-600	-0-	31	1	299	2	N	-0-					-0-
11	990	N	66	-0-	-924	-0-	10	1	56	2	N	-0-					-0-
12	806	N	12	-0-	-794	-0-	3	1	9	2	N	-0-					-0-
01	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
02	447	N	447	-0-	-0-	-0-	23	1	424	2	N	-0-					-0-
*03	415	N	415	-0-	-0-	-0-	21	1	394	2	N	-0-					-0-

CHAPEL CREEK WELL #: 2H RRCID -> 220817 COMPL. DATE 12/17/2005 TOTAL DEPTH 6805 PERF. 7090 - 9884

10	9424	X	9100	-0-	-324	-0-	329	1	8771	2	N	-0-					-0-
11	9120	X	8727	-0-	-393	-0-	351	1	8376	2	N	-0-					-0-
12	9424	X	9296	-0-	-128	-0-	366	1	8930	2	N	-0-					-0-
01	9424	X	9277	-0-	-147	-0-	378	1	8899	2	N	-0-					-0-
02	8512	X	2461	-0-	-6051	-0-	133	1	2328	2	N	-0-					-0-
03	9300	X	-0-	-0-	-9300	-0-					N	-0-					-0-

REED-HATHORN UNIT WELL #: 9H RRCID -> 220971 COMPL. DATE 04/28/2006 TOTAL DEPTH 7778 PERF. 8080 - 10830

10	6351	X	6351	-0-	-0-	-0-	268	1	6083	2	N	-0-					-0-
11	6778	X	6778	-0-	-0-	-0-	735	1	6043	2	N	-0-					-0-
12	6169	X	5098	-0-	-1071	-0-	808	1	4290	2	N	-0-					-0-
01	6355	X	4992	-0-	-1363	-0-	262	1	4730	2	N	-0-					-0-
02	6328	X	4621	-0-	-1707	-0-	301	1	4320	2	N	-0-					-0-
03	7006	X	4027	-0-	-2979	-0-	346	1	3681	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCFARLAND WELL #: B 2 RRCID -> 221555 COMPL. DATE 01/29/2006 TOTAL DEPTH 6344 PERF. 6900 - 10452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6262	X	5375	-0-	-887	-0-	167	1	5176	2	N	29					76
							32	9									
11	6060	X	5252	-0-	-808	-0-	172	1	5070	2	N	9	67	1			18
							10	9									
12	5208	X	4810	-0-	-398	-0-	170	1	4611	2	N	26					44
							29	9									
01	5363	X	4357	-0-	-1006	-0-	163	1	4187	2	N	6					50
							7	9									
02	4900	X	3881	-0-	-1019	-0-	123	1	3732	2	N	24					74
							26	9									
03	5425	X	4987	-0-	-438	-0-	172	1	4805	2	N	9	65	1			18
							10	9									

BROWDER WELL #: A 5 RRCID -> 221556 COMPL. DATE 05/14/2013 TOTAL DEPTH 6532 PERF. 7000 - 9511

10	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-

WINSTON WELL #: A 3 RRCID -> 221558 COMPL. DATE 03/05/2006 TOTAL DEPTH 6285 PERF. 6612 - 9821

10	5479	X	5479	-0-	-0-	-0-	170	1	5278	2	Y	28	27	1			24
							31	9									
11	4882	X	4882	-0-	-0-	-0-	158	1	4668	2	Y	51	28	1			47
							56	9									
12	5549	X	5118	-0-	-431	-0-	180	1	4893	2	Y	41	56	1			32
							45	9									
01	5549	X	4701	-0-	-848	-0-	175	1	4480	2	Y	42	29	1			45
							46	9									
02	5012	X	4218	-0-	-794	-0-	133	1	4040	2	Y	41	57	1	1	8	28
							45	9									
03	5487	X	5131	-0-	-356	-0-	176	1	4912	2	Y	39	28	1			39
							43	9									

TRWD WELL #: G 2 RRCID -> 221559 COMPL. DATE 03/31/2006 TOTAL DEPTH 6849 PERF. 7020 - 8528

10	7006	X	6616	-0-	-390	-0-	593	1	6023	2	N	-0-					-0-
11	6690	X	6366	-0-	-324	-0-	567	1	5799	2	N	-0-					-0-
12	6437	X	6437	-0-	-0-	-0-	599	1	5838	2	N	-0-					-0-
01	6510	X	5959	-0-	-551	-0-	623	1	5336	2	N	-0-					-0-
02	5880	X	4748	-0-	-1132	-0-	436	1	4312	2	N	-0-					-0-
03	6510	X	6337	-0-	-173	-0-	575	1	5762	2	N	-0-					-0-

BROWN WELL #: C 6 RRCID -> 221560 COMPL. DATE 04/06/2006 TOTAL DEPTH 6683 PERF. 6795 - 9778

10	4619	X	2655	-0-	-1964	-0-	183	1	2472	2	N	-0-					-0-
11	4470	X	1743	-0-	-2727	-0-	117	1	1626	2	N	-0-					-0-
12	4216	X	1561	-0-	-2655	-0-	113	1	1448	2	N	-0-					-0-
01	3565	X	2382	-0-	-1183	-0-	193	1	2189	2	N	-0-					-0-
02	3220	X	2440	-0-	-780	-0-	96	1	2344	2	N	-0-					-0-
*03	3180	X	3180	-0-	-0-	-0-	101	1	3079	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

COLLINS WELL #: 1 RRCID -> 221561 COMPL. DATE 07/31/2006 TOTAL DEPTH 6739 PERF. 7100 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	1115	-0-	-2171	-0-	87	1	1028	2	N	-0-					-0-
11	2280	X	855	-0-	-1425	-0-	66	1	789	2	N	-0-					-0-
12	2046	X	874	-0-	-1172	-0-	71	1	803	2	N	-0-					-0-
01	2046	X	1096	-0-	-950	-0-	91	1	1005	2	N	-0-					-0-
02	2800	N	4130	-0-	1330	1330	327	1	3803	2	N	-0-					-0-
*03	3100	N	5188	-0-	2088	3418	411	1	4777	2	N	-0-					-0-

DEAN WELL #: B 1 RRCID -> 221562 COMPL. DATE 02/12/2006 TOTAL DEPTH 6718 PERF. 7377 - 9886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6231	X	5510	-0-	-721	-0-	484	1	5026	2	Y	-0-					-0-
11	6030	X	5105	-0-	-925	-0-	328	1	4777	2	Y	-0-					-0-
12	5952	X	4367	-0-	-1585	-0-	277	1	4090	2	Y	-0-					-0-
01	5797	X	5009	-0-	-788	-0-	360	1	4649	2	Y	-0-					-0-
02	5236	X	4419	-0-	-817	-0-	294	1	4125	2	Y	-0-					-0-
03	5518	X	3978	-0-	-1540	-0-	498	1	3480	2	Y	-0-					-0-

COLE, M.T. WELL #: 12AH RRCID -> 223650 COMPL. DATE 04/05/2006 TOTAL DEPTH 7986 PERF. 8250 - 11135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	5950	-0-	5950	5950	437	1	5460	2	N	48					165
							53	9									
11	0	W	5609	-0-	5609	11559	412	1	5144	2	N	48					213
							53	9									
12	0	W	5711	-0-	5711	17270	416	1	5204	2	N	83	201	1			95
							91	9									
01	21677	X	4407	-0-	-17270	-0-	324	1	4053	2	N	27					122
							30	9									
02	5376	X	4703	-0-	-673	-0-	641	1	4001	2	N	55					177
							61	9									
03	5952	X	3383	-0-	-2569	-0-	265	1	3052	2	N	60					237
							66	9									

CLASSIC OAKS UNIT WELL #: 1H RRCID -> 223728 COMPL. DATE 07/12/2006 TOTAL DEPTH 7678 PERF. 7824 - 10551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7657	X	6865	-0-	-792	-0-	358	1	6507	2	N	-0-					-0-
11	7290	X	6254	-0-	-1036	-0-	326	1	5928	2	N	-0-					-0-
12	7440	X	6214	-0-	-1226	-0-	324	1	5890	2	N	-0-					-0-
01	7192	X	6369	-0-	-823	-0-	332	1	6037	2	N	-0-					-0-
02	6328	X	5779	-0-	-549	-0-	301	1	5478	2	N	-0-					-0-
03	6851	X	6449	-0-	-402	-0-	499	1	5950	2	N	-0-					-0-

BROWDER DEARING WELL #: A 5 RRCID -> 223816 COMPL. DATE 09/30/2008 TOTAL DEPTH 6599 PERF. 7160 - 10105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7130	X	3150	-0-	-3980	-0-	217	1	2933	2	N	-0-					-0-
11	5400	X	-0-	-0-	-5400	-0-					N	-0-					-0-
12	5177	X	221	-0-	-4956	-0-	16	1	205	2	N	-0-					-0-
01	3751	X	-0-	-0-	-3751	-0-					N	-0-					-0-
02	3536	X	3536	-0-	-0-	-0-	139	1	3397	2	N	-0-					-0-
*03	3598	X	3598	-0-	-0-	-0-	115	1	3483	2	N	-0-					-0-

EDWARDS WELL #: A 2 H RRCID -> 223817 COMPL. DATE 03/07/2006 TOTAL DEPTH 6637 PERF. 6800 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7316	X	6791	-0-	-525	-0-	469	1	6322	2	N	-0-					-0-
11	7080	X	6246	-0-	-834	-0-	419	1	5827	2	N	-0-					-0-
12	6975	X	6685	-0-	-290	-0-	483	1	6202	2	N	-0-					-0-
01	6975	X	5794	-0-	-1181	-0-	468	1	5326	2	N	-0-					-0-
02	6411	X	6411	-0-	-0-	-0-	252	1	6159	2	N	-0-					-0-
*03	7762	X	7762	-0-	-0-	-0-	247	1	7515	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN WELL #: C 3 RRCID -> 223818 COMPL. DATE 06/30/2013 TOTAL DEPTH 6579 PERF. 6637 - 10307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34131	X	1805	-0-	-32326	-0-	125	1	1680	2	N	-0-					-0-
11	33030	X	1379	-0-	-31651	-0-	93	1	1286	2	N	-0-					-0-
12	2480	X	1700	-0-	-780	-0-	123	1	1577	2	N	-0-					-0-
01	2418	X	1585	-0-	-833	-0-	128	1	1457	2	N	-0-					-0-
02	1641	N	1641	-0-	-0-	-0-	64	1	1577	2	N	-0-					-0-
*03	1732	N	1732	-0-	-0-	-0-	55	1	1677	2	N	-0-					-0-

REED WELL #: 7 RRCID -> 223820 COMPL. DATE 04/28/2006 TOTAL DEPTH 6751 PERF. 7250 - 9138

10	8432	X	7880	-0-	-552	-0-	613	1	7267	2	N	-0-					-0-
11	7335	X	7335	-0-	-0-	-0-	565	1	6770	2	N	-0-					-0-
12	7403	X	7403	-0-	-0-	-0-	600	1	6803	2	N	-0-					-0-
01	7874	X	6646	-0-	-1228	-0-	554	1	6092	2	N	-0-					-0-
02	7112	X	5677	-0-	-1435	-0-	449	1	5228	2	N	-0-					-0-
03	7874	X	5087	-0-	-2787	-0-	403	1	4684	2	N	-0-					-0-

REED WELL #: 4 RRCID -> 223821 COMPL. DATE 04/18/2006 TOTAL DEPTH 6534 PERF. 7240 - 9248

10	4123	X	3972	-0-	-151	-0-	309	1	3663	2	N	-0-					-0-
11	4020	X	3571	-0-	-449	-0-	276	1	3295	2	N	-0-					-0-
12	4154	X	3607	-0-	-547	-0-	292	1	3315	2	N	-0-					-0-
01	4154	X	3389	-0-	-765	-0-	283	1	3106	2	N	-0-					-0-
02	3584	X	3053	-0-	-531	-0-	241	1	2812	2	N	-0-					-0-
03	3968	X	3175	-0-	-793	-0-	251	1	2924	2	N	-0-					-0-

BROWN WELL #: C 8 RRCID -> 223988 COMPL. DATE 06/30/2013 TOTAL DEPTH 6602 PERF. 6683 - 9550

10	30163	X	9725	-0-	-20438	-0-	671	1	9054	2	N	-0-					-0-
11	29190	X	9357	-0-	-19833	-0-	628	1	8729	2	N	-0-					-0-
12	10447	X	9340	-0-	-1107	-0-	674	1	8666	2	N	-0-					-0-
01	10447	X	9250	-0-	-1197	-0-	748	1	8502	2	N	-0-					-0-
02	9436	X	8459	-0-	-977	-0-	332	1	8127	2	N	-0-					-0-
03	9734	X	8902	-0-	-832	-0-	284	1	8618	2	N	-0-					-0-

SAMPSON, JACK WELL #: 6H RRCID -> 224338 COMPL. DATE 03/13/2006 TOTAL DEPTH 7111 PERF. 7260 - 9430

10	10602	X	9128	-0-	-1474	-0-	381	1	8747	2	N	-0-					-0-
11	8637	X	8637	-0-	-0-	-0-	321	1	8316	2	N	-0-					-0-
12	9763	X	9763	-0-	-0-	-0-	296	1	9467	2	N	-0-					-0-
01	9601	X	9601	-0-	-0-	-0-	294	1	9307	2	N	-0-					-0-
02	8232	X	7729	-0-	-503	-0-	239	1	7490	2	N	-0-					-0-
03	9641	X	7711	-0-	-1930	-0-	241	1	7470	2	N	-0-					-0-

STANK UNIT WELL #: 1H RRCID -> 224476 COMPL. DATE 02/16/2006 TOTAL DEPTH 6426 PERF. 6750 - 9350

10	3224	X	450	-0-	-2774	-0-	254	1	196	2	N	-0-					198
11	3120	X	472	-0-	-2648	-0-	241	1	220	2	N	10					208
							11	9									
12	3162	X	681	-0-	-2481	-0-	671	1	6	2	N	4					212
							4	9									
01	2945	X	262	-0-	-2683	-0-	244	1	9	2	N	8					220
							9	9									
02	1876	X	400	-0-	-1476	-0-	380	1	20	9	N	18					238
03	682	X	10	-0-	-672	-0-	7	1	3	2	N	-0-					238

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

FLOYD RANCH WELL #: 1H RRCID -> 224478 COMPL. DATE 09/11/2006 TOTAL DEPTH 6529 PERF. 8030 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5115	X	5048	-0-	-67	-0-	892	1	4106	2	N	45	2	8			188
							50	9									
11	5032	X	5032	-0-	-0-	-0-	903	1	4118	2	N	10					198
							11	9									
12	5623	X	5623	-0-	-0-	-0-	995	1	4621	2	N	6	1	8			203
							7	9									
01	8472	X	8472	-0-	-0-	-0-	1339	1	7122	2	N	10	1	8			212
							11	9									
02	7134	X	7134	-0-	-0-	-0-	1041	1	6036	2	N	52	12	8			252
							57	9									
*03	8658	X	8658	-0-	-0-	-0-	1371	1	7262	2	N	23	197	1	6	8	72
							25	9									

EFIRE WELL #: 2H RRCID -> 224480 COMPL. DATE 07/19/2006 TOTAL DEPTH 6228 PERF. 6700 - 8762

10	6539	X	6539	-0-	-0-	-0-	210	1	6286	2	N	39	9	8			210
							43	9									
11	6373	X	6373	-0-	-0-	-0-	218	1	6153	2	N	2					212
							2	9									
12	5332	X	4555	-0-	-777	-0-	230	1	4312	2	N	12	9	8			215
							13	9									
01	6200	X	4406	-0-	-1794	-0-	156	1	4248	2	N	2					217
							2	9									
02	5600	X	4196	-0-	-1404	-0-	155	1	4041	2	N	-0-					217
03	6200	X	4594	-0-	-1606	-0-	167	1	4426	2	N	1					218
							1	9									

SMALLING UNIT WELL #: 1H RRCID -> 224483 COMPL. DATE 08/04/2006 TOTAL DEPTH 6881 PERF. 7120 - 9103

10	1023	X	594	-0-	-429	-0-	46	1	548	2	N	-0-					-0-
11	1140	X	869	-0-	-271	-0-	67	1	802	2	N	-0-					-0-
12	1178	N	1028	-0-	-150	-0-	83	1	945	2	N	-0-					-0-
01	589	N	532	-0-	-57	-0-	44	1	488	2	N	-0-					-0-
02	828	N	828	-0-	-0-	-0-	66	1	762	2	N	-0-					-0-
03	1023	N	849	-0-	-174	-0-	67	1	782	2	N	-0-					-0-

BONDS RANCH WELL #: 1302 RRCID -> 224780 COMPL. DATE 08/17/2006 TOTAL DEPTH 7200 PERF. 6863 - 7070

10	3813	X	2956	-0-	-857	-0-	28	1	2928	2	N	-0-					-0-
11	3570	X	2662	-0-	-908	-0-	82	1	2580	2	N	-0-					-0-
12	3069	X	2664	-0-	-405	-0-	48	1	2616	2	N	-0-					-0-
01	3069	X	2644	-0-	-425	-0-	2644	2			N	-0-					-0-
02	2660	X	2407	-0-	-253	-0-	51	1	2356	2	N	-0-					-0-
03	2945	X	2593	-0-	-352	-0-	76	1	2517	2	N	-0-					-0-

EFIRE WELL #: 1H RRCID -> 224826 COMPL. DATE 06/26/2006 TOTAL DEPTH 9523 PERF. 6656 - 9380

10	4836	X	3940	-0-	-896	-0-	127	1	3793	2	N	18	10	8			143
							20	9									
11	4620	X	4265	-0-	-355	-0-	146	1	4104	2	N	14					157
							15	9									
12	4804	X	4804	-0-	-0-	-0-	243	1	4547	2	N	13	7	8			163
							14	9									
01	4646	X	4646	-0-	-0-	-0-	164	1	4476	2	N	5	1	8			167
							6	9									
02	4381	X	4381	-0-	-0-	-0-	162	1	4202	2	N	15	14	8			168
							17	9									
03	4619	X	4295	-0-	-324	-0-	156	1	4121	2	N	16	7	8			177
							18	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEWART UNIT WELL #: 1H RRCID -> 224827 COMPL. DATE 07/17/2006 TOTAL DEPTH 5972 PERF. 6270 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6721	X	6721	-0-	-0-	-0-	292	1	6412	2	Y	15	10	8			78
							17	9									
11	5878	X	5878	-0-	-0-	-0-	241	1	5614	2	Y	21	50	1			49
							23	9									
12	7440	X	6237	-0-	-1203	-0-	268	1	5954	2	Y	14	6	8			57
							15	9									
01	7223	X	4978	-0-	-2245	-0-	214	1	4755	2	Y	8					65
							9	9									
02	6300	X	4563	-0-	-1737	-0-	190	1	4347	2	Y	24	37	1	7	8	45
							26	9									
*03	7297	X	7297	-0-	-0-	-0-	954	1	6319	2	Y	22	6	8			61
							24	9									

LONESOME DOVE WELL #: 3H RRCID -> 224828 COMPL. DATE 05/08/2006 TOTAL DEPTH 6627 PERF. 6906 - 10407

10	7552	X	7552	-0-	-0-	-0-	236	1	7316	2	N	-0-					-0-
11	7115	X	7115	-0-	-0-	-0-	216	1	6899	2	N	-0-					-0-
12	9548	X	7463	-0-	-2085	-0-	312	1	7151	2	N	-0-					-0-
01	9548	X	6863	-0-	-2685	-0-	206	1	6657	2	N	-0-					-0-
02	7252	X	6387	-0-	-865	-0-	356	1	6031	2	N	-0-					-0-
*03	8968	X	8968	-0-	-0-	-0-	1080	1	7888	2	N	-0-					-0-

GOFORTH, R. J. "B" WELL #: 1H RRCID -> 224829 COMPL. DATE 07/20/2006 TOTAL DEPTH 8909 PERF. 6822 - 8778

10	7688	X	7583	-0-	-105	-0-	237	1	7346	2	N	-0-					100
11	7440	X	7312	-0-	-128	-0-	221	1	7076	2	N	14					114
							15	9									
12	7564	X	7275	-0-	-289	-0-	221	1	7054	2	N	-0-					114
01	7595	X	7538	-0-	-57	-0-	227	1	7311	2	N	-0-					114
02	6860	X	6661	-0-	-199	-0-	202	1	6459	2	N	-0-					114
03	7595	X	7338	-0-	-257	-0-	221	1	7081	2	N	33					147
							36	9									

LEONARD WELL #: 3H RRCID -> 224830 COMPL. DATE 05/02/2006 TOTAL DEPTH 9339 PERF. 7081 - 9221

10	4743	X	3581	-0-	-1162	-0-	129	1	3452	2	N	-0-					-0-
11	4500	X	1202	-0-	-3298	-0-	48	1	1154	2	N	-0-					-0-
12	4464	X	1290	-0-	-3174	-0-	51	1	1239	2	N	-0-					-0-
01	4309	X	1199	-0-	-3110	-0-	49	1	1150	2	N	-0-					-0-
02	3808	X	3100	-0-	-708	-0-	167	1	2933	2	N	-0-					-0-
03	3596	X	3449	-0-	-147	-0-	105	1	3344	2	N	-0-					-0-

YOUNG, JEAN WELL #: 2H RRCID -> 224832 COMPL. DATE 06/02/2006 TOTAL DEPTH 8035 PERF. 8500 - 11500

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS WELL #: 1H RRCID -> 224930 COMPL. DATE N/A TOTAL DEPTH 6415 PERF. 7750 - 8810

10	13		-0-	-0-	-13	-0-					N	-0-					-0-
11	13		-0-	-0-	-13	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FLOWERS WELL #: 1H RRCID -> 225057 COMPL. DATE 08/22/2006 TOTAL DEPTH 8865 PERF. 6690 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	3216	-0-	-70	-0-	156	1	3060	2	N	-0-					67
11	3480	X	3139	-0-	-341	-0-	198	1	2941	2	N	-0-					67
12	3596	X	3245	-0-	-351	-0-	172	1	3073	2	N	-0-					67
01	3596	X	3396	-0-	-200	-0-	212	1	3184	2	N	-0-					67
02	2968	X	1790	-0-	-1178	-0-	285	1	1505	2	N	-0-					67
*03	4114	X	4114	-0-	-0-	-0-	216	1	3896	2	N	2					69
							2	9									

BAKER RANCH WELL #: 3H RRCID -> 225219 COMPL. DATE 08/28/2006 TOTAL DEPTH 8812 PERF. 9450 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2239	-0-	-923	-0-	44	1	2195	2	N	-0-					182
11	1830	X	686	-0-	-1144	-0-	80	1	606	2	N	-0-					182
12	11656	X	-0-	-0-	-11656	-0-					N	-0-					182
01	11656	X	185	-0-	-11471	-0-	3	1	182	2	N	-0-					182
02	10528	X	-0-	-0-	-10528	-0-					N	-0-					182
03	2232	X	749	-0-	-1483	-0-	746	2	3	9	N	3	59	1	1	8	125

WINSTON WELL #: C 2 RRCID -> 225384 COMPL. DATE 02/09/2006 TOTAL DEPTH 6586 PERF. 7130 - 11133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8880	X	8880	-0-	-0-	-0-	277	1	8603	2	N	-0-					22
11	7656	X	7656	-0-	-0-	-0-	251	1	7393	2	N	11					33
							12	9									
12	12028	X	7168	-0-	-4860	-0-	255	1	6907	2	N	5					38
							6	9									
01	11222	X	7815	-0-	-3407	-0-	293	1	7505	2	N	15					53
							17	9									
02	8400	X	7290	-0-	-1110	-0-	232	1	7045	2	N	12					65
							13	9									
03	8866	X	7573	-0-	-1293	-0-	262	1	7300	2	N	10	40	1			35
							11	9									

DUNN "B" WELL #: 2H RRCID -> 225816 COMPL. DATE 10/10/2006 TOTAL DEPTH 7932 PERF. 8420 - 10564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	3623	-0-	-376	-0-	3599	2	24	9	N	22					166
11	3870	X	3554	-0-	-316	-0-	9	1	3510	2	N	32					198
							35	9									
12	3999	X	3747	-0-	-252	-0-	45	1	3679	2	N	21	197	1			22
							23	9									
01	3906	X	3512	-0-	-394	-0-	3484	2	28	9	N	25					47
02	3304	X	3168	-0-	-136	-0-	66	1	3073	2	N	26					73
							29	9									
*03	3958	X	3958	-0-	-0-	-0-	3912	2	46	9	N	42					115

D.A.B. WELL #: 5H RRCID -> 225888 COMPL. DATE 09/27/2006 TOTAL DEPTH 6740 PERF. 8900 - 10429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9085	X	9085	-0-	-0-	-0-	284	1	8801	2	N	-0-					105
11	8436	X	8436	-0-	-0-	-0-	255	1	8172	2	N	8					113
							9	9									
12	8370	X	8370	-0-	-0-	-0-	254	1	8104	2	N	11					124
							12	9									
01	8773	X	7840	-0-	-933	-0-	236	1	7598	2	N	5					129
							6	9									
02	7924	X	5158	-0-	-2766	-0-	156	1	4992	2	N	9					138
							10	9									
03	8773	X	8425	-0-	-348	-0-	254	1	8140	2	N	28	54	1			112
							31	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ROCKY CREEK RANCH UNIT "A" WELL #: 5H RRCID -> 225896 COMPL. DATE 09/25/2006 TOTAL DEPTH 6702 PERF. 8192 - 9307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6107	X	4672	-0-	-1435	-0-	146	1	4526	2	N	-0-					-0-
11	5910	X	4477	-0-	-1433	-0-	136	1	4341	2	N	-0-					-0-
12	6107	X	4353	-0-	-1754	-0-	133	1	4220	2	N	-0-					-0-
01	5549	X	4376	-0-	-1173	-0-	132	1	4244	2	N	-0-					-0-
02	4228	X	3991	-0-	-237	-0-	121	1	3870	2	N	-0-					-0-
03	4681	X	4554	-0-	-127	-0-	138	1	4416	2	N	-0-					-0-

NORTH, JERRY WELL #: 5H RRCID -> 225905 COMPL. DATE 06/30/2006 TOTAL DEPTH 8226 PERF. 8540 - 11647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8184	X	8176	-0-	-8	-0-	162	1	8014	2	N	-0-					40
11	7920	X	7863	-0-	-57	-0-	241	1	7622	2	N	-0-					40
12	8184	X	7875	-0-	-309	-0-	231	1	7644	2	N	-0-					40
01	8184	X	7604	-0-	-580	-0-	53	1	7551	2	N	-0-					40
02	7392	X	6960	-0-	-432	-0-	192	1	6768	2	N	-0-					40
03	8184	X	7952	-0-	-232	-0-	138	1	7814	2	N	-0-					40

LEONARD WELL #: 5H RRCID -> 226220 COMPL. DATE 08/15/2006 TOTAL DEPTH 6661 PERF. 6951 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	662	-0-	-206	-0-	24	1	638	2	N	-0-					-0-
11	1132	N	1132	-0-	-0-	-0-	46	1	1086	2	N	-0-					-0-
12	1603	N	1603	-0-	-0-	-0-	63	1	1540	2	N	-0-					-0-
01	938	N	938	-0-	-0-	-0-	38	1	900	2	N	-0-					-0-
02	1064	N	96	-0-	-968	-0-	5	1	91	2	N	-0-					-0-
03	1612	N	-0-	-0-	-1612	-0-					N	-0-					-0-

LEONARD WELL #: 8H RRCID -> 226221 COMPL. DATE 08/04/2006 TOTAL DEPTH 6714 PERF. 6935 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	4711	-0-	-1	-0-	170	1	4541	2	N	-0-					-0-
11	4530	X	4230	-0-	-300	-0-	170	1	4060	2	N	-0-					-0-
12	4898	X	3454	-0-	-1444	-0-	136	1	3318	2	N	-0-					-0-
01	4898	X	4426	-0-	-472	-0-	181	1	4245	2	N	-0-					-0-
02	4424	X	3672	-0-	-752	-0-	198	1	3474	2	N	-0-					-0-
03	4712	X	2289	-0-	-2423	-0-	70	1	2219	2	N	-0-					-0-

NORTH-SCHLUTER UNIT WELL #: 1H RRCID -> 226222 COMPL. DATE 07/03/2006 TOTAL DEPTH 8321 PERF. 9070 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6434	X	6434	-0-	-0-	-0-	127	1	6307	2	N	-0-					98
11	6000	X	5959	-0-	-41	-0-	182	1	5777	2	N	-0-					98
12	6417	X	6394	-0-	-23	-0-	188	1	6206	2	N	-0-					98
01	6448	X	6240	-0-	-208	-0-	43	1	6197	2	N	-0-					98
02	5824	X	5732	-0-	-92	-0-	158	1	5572	2	N	2					100
							2	9									
03	6448	X	5697	-0-	-751	-0-	99	1	5595	2	N	3					103
							3	9									

NORTH, JERRY WELL #: 6H RRCID -> 226224 COMPL. DATE 06/28/2006 TOTAL DEPTH 8289 PERF. 9380 - 11086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3511	-0-	-395	-0-	69	1	3438	2	N	4					77
							4	9									
11	3916	X	3916	-0-	-0-	-0-	120	1	3796	2	N	-0-					77
12	3906	X	3869	-0-	-37	-0-	114	1	3755	2	N	-0-					77
01	3689	X	3678	-0-	-11	-0-	26	1	3652	2	N	-0-					77
02	3668	X	3414	-0-	-254	-0-	94	1	3320	2	N	-0-					77
03	4061	X	3720	-0-	-341	-0-	65	1	3655	2	N	-0-					77

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HAYWIRE WELL #: 1H RRCID -> 226225 COMPL. DATE 11/05/2005 TOTAL DEPTH 6579 PERF. 6753 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9765	X	5572	-0-	-4193	-0-	264	1	5308	2	N	-0-					-0-
11	8190	X	853	-0-	-7337	-0-	71	1	782	2	N	-0-					-0-
12	8463	X	3977	-0-	-4486	-0-	441	1	3536	2	N	-0-					-0-
01	8153	X	4200	-0-	-3953	-0-	201	1	3999	2	N	-0-					-0-
02	5516	X	4766	-0-	-750	-0-	549	1	4217	2	N	-0-					-0-
03	5580	X	2369	-0-	-3211	-0-	314	1	2055	2	N	-0-					-0-

PEARL RANCH WELL #: 301H RRCID -> 226226 COMPL. DATE 09/13/2006 TOTAL DEPTH 6660 PERF. 6810 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7781	X	7630	-0-	-151	-0-	238	1	7390	2	Y	2					2
							2	9									
11	7470	X	7427	-0-	-43	-0-	225	1	7202	2	Y	-0-					2
12	7502	X	7406	-0-	-96	-0-	225	1	7181	2	Y	-0-					2
01	8379	X	8379	-0-	-0-	-0-	251	1	8092	2	Y	33					35
							36	9									
02	6776	X	6578	-0-	-198	-0-	199	1	6359	2	Y	18					53
							20	9									
03	7502	X	6858	-0-	-644	-0-	207	1	6641	2	Y	9					62
							10	9									

ROCKY CREEK RANCH UNIT "A" WELL #: 6H RRCID -> 226229 COMPL. DATE 09/15/2006 TOTAL DEPTH 6689 PERF. 8733 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9427	X	9427	-0-	-0-	-0-	295	1	9132	2	N	-0-					-0-
11	9210	X	9001	-0-	-209	-0-	273	1	8728	2	N	-0-					-0-
12	9455	X	9287	-0-	-168	-0-	283	1	9004	2	N	-0-					-0-
01	9455	X	9046	-0-	-409	-0-	272	1	8774	2	N	-0-					-0-
02	8540	X	8161	-0-	-379	-0-	248	1	7913	2	N	-0-					-0-
03	9424	X	9090	-0-	-334	-0-	275	1	8815	2	N	-0-					-0-

GRUBB WELL #: 2H RRCID -> 226595 COMPL. DATE 08/25/2006 TOTAL DEPTH 5525 PERF. 5900 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	173	-0-	-323	-0-	138	1	35	2	N	-0-					140
11	153	N	153	-0-	-0-	-0-	153	1			N	-0-					140
12	93	N	-0-	-0-	-93	-0-					N	-0-					140
01	780	N	780	-0-	-0-	-0-	177	1	603	2	N	-0-					140
02	587	N	587	-0-	-0-	-0-	102	1	485	2	N	-0-					140
*03	555	N	555	-0-	-0-	-0-	293	1	259	2	N	3	124	1			19
							3	9									

READ WELL #: 1H RRCID -> 226704 COMPL. DATE 06/22/2006 TOTAL DEPTH 5459 PERF. 6210 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	1868	-0-	-364	-0-	178	1	1682	2	N	7					40
							8	9									
11	2160	N	1842	-0-	-318	-0-	143	1	1699	2	N	-0-					40
12	2201	N	1897	-0-	-304	-0-	139	1	1758	2	N	-0-					40
01	1860	N	1099	-0-	-761	-0-	288	1	811	2	N	-0-					40
02	1708	N	1574	-0-	-134	-0-	116	1	1458	2	N	-0-					40
03	1891	N	1095	-0-	-796	-0-	58	1	1037	2	N	-0-					40

STANCIL-ROBERTS WELL #: 3 RRCID -> 226921 COMPL. DATE 09/25/2006 TOTAL DEPTH 6997 PERF. 7850 - 10408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10478	X	9355	-0-	-1123	-0-	727	1	8628	2	N	-0-					-0-
11	10140	X	9174	-0-	-966	-0-	708	1	8466	2	N	-0-					-0-
12	10106	X	9445	-0-	-661	-0-	765	1	8680	2	N	-0-					-0-
01	9858	X	9411	-0-	-447	-0-	784	1	8627	2	N	-0-					-0-
02	8652	X	8554	-0-	-98	-0-	677	1	7877	2	N	-0-					-0-
03	9486	X	9191	-0-	-295	-0-	727	1	8464	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

J. YOUNG LAND & CATTLE CO UNIT WELL #: 5H RRCID -> 226983 COMPL. DATE 11/07/2006 TOTAL DEPTH 8048 PERF.10090 - 11618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14353	X	12683	-0-	-1670	-0-	12683	2			N	-0-					-0-
11	13800	X	12927	-0-	-873	-0-	12927	2			N	-0-					-0-
12	13826	X	13138	-0-	-688	-0-	13138	2			N	-0-					-0-
01	13779	X	13779	-0-	-0-	-0-	13779	2			N	-0-					-0-
02	12273	X	12273	-0-	-0-	-0-	12273	2			N	-0-					-0-
03	13361	X	10384	-0-	-2977	-0-	10384	2			N	-0-					-0-

B. B. & PAULINE UNIT WELL #: 2 RRCID -> 227072 COMPL. DATE 07/03/2006 TOTAL DEPTH 6932 PERF. 7636 - 10138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7626	X	7176	-0-	-450	-0-	558	1	6618	2	N	-0-					-0-
11	7380	X	5607	-0-	-1773	-0-	432	1	5175	2	N	-0-					-0-
12	7533	X	5301	-0-	-2232	-0-	429	1	4872	2	N	-0-					-0-
01	7409	X	3888	-0-	-3521	-0-	324	1	3564	2	N	-0-					-0-
02	6692	X	4035	-0-	-2657	-0-	319	1	3716	2	N	-0-					-0-
03	7161	X	4601	-0-	-2560	-0-	364	1	4237	2	N	-0-					-0-

DIMOCK WELL #: 1 RRCID -> 227073 COMPL. DATE 05/18/2006 TOTAL DEPTH 6806 PERF. 7298 - 11452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15128	X	14031	-0-	-1097	-0-	1091	1	12940	2	N	-0-					-0-
11	14640	X	13385	-0-	-1255	-0-	1032	1	12353	2	N	-0-					-0-
12	14880	X	13711	-0-	-1169	-0-	1112	1	12599	2	N	-0-					-0-
01	14725	X	13434	-0-	-1291	-0-	1120	1	12314	2	N	-0-					-0-
02	13048	X	12045	-0-	-1003	-0-	953	1	11092	2	N	-0-					-0-
03	14043	X	12970	-0-	-1073	-0-	1026	1	11944	2	N	-0-					-0-

B. B. & PAULINE UNIT WELL #: 1 RRCID -> 227074 COMPL. DATE 06/30/2006 TOTAL DEPTH 7015 PERF. 7700 - 10048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	2273	-0-	-486	-0-	177	1	2096	2	N	-0-					-0-
11	2670	X	2285	-0-	-385	-0-	176	1	2109	2	N	-0-					-0-
12	2759	X	1851	-0-	-908	-0-	150	1	1701	2	N	-0-					-0-
01	2356	X	2283	-0-	-73	-0-	190	1	2093	2	N	-0-					-0-
02	2128	X	1955	-0-	-173	-0-	155	1	1800	2	N	-0-					-0-
03	2356	X	2022	-0-	-334	-0-	160	1	1862	2	N	-0-					-0-

RILEY, LANHAM WELL #: 1 RRCID -> 227440 COMPL. DATE 02/03/2007 TOTAL DEPTH 6483 PERF. 6900 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5270	X	4956	-0-	-314	-0-	21	1	1	2	N	90	72	1			91
							4835	3	99	9							
11	5100	X	4643	-0-	-457	-0-	21	1	2	2	N	-0-					91
							4620	3									
12	5270	X	4609	-0-	-661	-0-	20	1	4588	2	Y	1	31	1	29	7	32
							1	9									
01	4960	X	4794	-0-	-166	-0-	21	1	4773	2	Y	-0-					32
02	4580	X	4580	-0-	-0-	-0-	19	1	4561	2	Y	-0-					32
*03	5872	X	5872	-0-	-0-	-0-	33	1	5810	2	Y	26					58
							29	9									

TURNER "A" WELL #: 9H RRCID -> 227828 COMPL. DATE 02/12/2007 TOTAL DEPTH 8869 PERF. 8050 - 10143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6169	X	5735	-0-	-434	-0-	242	1	5493	2	N	-0-					-0-
11	5760	X	5448	-0-	-312	-0-	591	1	4857	2	N	-0-					-0-
12	5564	X	5564	-0-	-0-	-0-	882	1	4682	2	N	-0-					-0-
01	5315	X	5315	-0-	-0-	-0-	279	1	5036	2	N	-0-					-0-
02	4957	X	4957	-0-	-0-	-0-	323	1	4634	2	N	-0-					-0-
*03	5467	X	5467	-0-	-0-	-0-	469	1	4998	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CLASSIC OAKS UNIT WELL #: 4H RRCID -> 227829 COMPL. DATE 01/29/2007 TOTAL DEPTH 7718 PERF. 7924 - 10506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9331	X	9066	-0-	-265	-0-	473	1	8593	2	N	-0-					-0-
11	8970	X	8454	-0-	-516	-0-	441	1	8013	2	N	-0-					-0-
12	9238	X	9234	-0-	-4	-0-	481	1	8753	2	N	-0-					-0-
01	9238	X	9188	-0-	-50	-0-	479	1	8709	2	N	-0-					-0-
02	8176	X	7865	-0-	-311	-0-	410	1	7455	2	N	-0-					-0-
03	9238	X	8317	-0-	-921	-0-	643	1	7674	2	N	-0-					-0-

FLOYD RANCH WELL #: 2H RRCID -> 227831 COMPL. DATE 12/20/2006 TOTAL DEPTH 5708 PERF. 7040 - 9300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4023	X	4023	-0-	-0-	-0-	715	1	3291	2	N	15	3	8			185
							17	9									
11	3690	X	3458	-0-	-232	-0-	620	1	2825	2	N	12					197
							13	9									
12	4092	X	3327	-0-	-765	-0-	588	1	2730	2	N	8	2	8			203
							9	9									
01	4092	X	2906	-0-	-1186	-0-	456	1	2426	2	N	22	2	8			223
							24	9									
02	3696	X	1935	-0-	-1761	-0-	281	1	1632	2	N	20	18	8			225
							22	9									
03	4030	X	2798	-0-	-1232	-0-	441	1	2335	2	N	20	8	8			237
							22	9									

CROWLEY 69 JV UNIT WELL #: 1H RRCID -> 227832 COMPL. DATE 01/03/2007 TOTAL DEPTH 7505 PERF. 7250 - 8913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON, VIRGINIA UNIT WELL #: 1H RRCID -> 227833 COMPL. DATE 01/23/2007 TOTAL DEPTH 6634 PERF. 6855 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8742	X	8562	-0-	-180	-0-	267	1	8285	2	N	9					94
							10	9									
11	8460	X	8332	-0-	-128	-0-	252	1	8059	2	N	19					113
							21	9									
12	8742	X	7905	-0-	-837	-0-	240	1	7653	2	N	11					124
							12	9									
01	10593	X	10593	-0-	-0-	-0-	318	1	10245	2	N	27					151
							30	9									
02	9708	X	9708	-0-	-0-	-0-	294	1	9383	2	N	28	38	1	3	8	138
							31	9									
*03	12286	X	12286	-0-	-0-	-0-	370	1	11886	2	N	27	5	8			160
							30	9									

PYRAMID ACRES UNIT NO. 4 WELL #: 102H RRCID -> 227834 COMPL. DATE 01/12/2007 TOTAL DEPTH 6490 PERF. 7203 - 9959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12855	X	12855	-0-	-0-	-0-	402	1	12453	2	N	-0-					-0-
11	13235	X	13235	-0-	-0-	-0-	401	1	12834	2	N	-0-					-0-
12	12922	X	12922	-0-	-0-	-0-	393	1	12529	2	N	-0-					-0-
01	12445	X	12445	-0-	-0-	-0-	374	1	12071	2	N	-0-					-0-
02	10915	X	10915	-0-	-0-	-0-	331	1	10584	2	N	-0-					-0-
*03	12162	X	12162	-0-	-0-	-0-	367	1	11795	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEVENSON-LANGFORD UNIT WELL #: 2H RRCID -> 228173 COMPL. DATE 01/31/2007 TOTAL DEPTH 5510 PERF. 6000 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4938	X	4938	-0-	-0-	-0-	1146	1	3792	2	N	-0-					70
11	4295	X	4295	-0-	-0-	-0-	800	1	3495	2	N	-0-					70
12	3569	X	3569	-0-	-0-	-0-	189	1	3378	2	N	2					72
							2	9									
01	3366	X	3366	-0-	-0-	-0-	519	1	2847	2	N	-0-					72
02	3293	X	3293	-0-	-0-	-0-	282	1	3005	2	N	5					77
							6	9									
*03	3046	X	3046	-0-	-0-	-0-	751	1	2286	2	N	8					85
							9	9									

REED WELL #: 10 RRCID -> 228197 COMPL. DATE 12/13/2006 TOTAL DEPTH 6962 PERF. 8480 - 10208

10	961	X	800	-0-	-161	-0-	62	1	738	2	N	-0-					-0-
11	930	X	865	-0-	-65	-0-	67	1	798	2	N	-0-					-0-
12	992	N	726	-0-	-266	-0-	59	1	667	2	N	-0-					-0-
01	806	N	580	-0-	-226	-0-	48	1	532	2	N	-0-					-0-
02	812	N	468	-0-	-344	-0-	37	1	431	2	N	-0-					-0-
03	713	N	-0-	-0-	-713	-0-					N	-0-					-0-

TEXASBANC WELL #: 3H RRCID -> 228278 COMPL. DATE 02/07/2007 TOTAL DEPTH 6458 PERF. 6766 - 9484

10	3534	X	3314	-0-	-220	-0-	294	1	3006	2	N	13	2	8			137
							14	9									
11	3420	X	3306	-0-	-114	-0-	290	1	3013	2	N	3					140
							3	9									
12	3640	X	3640	-0-	-0-	-0-	316	1	3299	2	N	23	1	8			162
							25	9									
01	3795	X	3795	-0-	-0-	-0-	334	1	3451	2	N	9					171
							10	9									
02	3383	X	3383	-0-	-0-	-0-	306	1	3060	2	N	15	12	8			174
							17	9									
*03	4175	X	4175	-0-	-0-	-0-	1353	1	2768	2	N	49	2	8			221
							54	9									

D.A.B. WELL #: 6H RRCID -> 228280 COMPL. DATE 02/28/2007 TOTAL DEPTH 6724 PERF. 7160 - 9901

10	10633	X	9225	-0-	-1408	-0-	288	1	8937	2	N	-0-					33
11	9540	X	8046	-0-	-1494	-0-	243	1	7779	2	N	22					55
							24	9									
12	10113	X	10113	-0-	-0-	-0-	307	1	9794	2	N	11					66
							12	9									
01	9740	X	9740	-0-	-0-	-0-	293	1	9447	2	N	-0-					66
02	8260	X	8089	-0-	-171	-0-	245	1	7844	2	N	-0-					66
*03	10164	X	10164	-0-	-0-	-0-	307	1	9845	2	N	11					77
							12	9									

DEAN WELL #: L 2 RRCID -> 228296 COMPL. DATE 11/14/2006 TOTAL DEPTH 6511 PERF. 6800 - 11208

10	5270	X	4130	-0-	-1140	-0-	363	1	3767	2	Y	-0-					10
11	5100	X	4025	-0-	-1075	-0-	258	1	3767	2	Y	-0-					10
12	5270	X	4760	-0-	-510	-0-	302	1	4458	2	Y	-0-					10
01	4712	X	3688	-0-	-1024	-0-	265	1	3423	2	Y	-0-					10
02	4004	X	3322	-0-	-682	-0-	221	1	3101	2	Y	-0-					10
03	4774	X	3986	-0-	-788	-0-	498	1	3488	2	Y	-0-					10

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WINSTON WELL #: G 4 RRCID -> 228297 COMPL. DATE 09/10/2006 TOTAL DEPTH 6501 PERF. 6803 - 10578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8401	X	7778	-0-	-623	-0-	243	1	7532	2	N	3					47
							3	9									
11	7200	X	6672	-0-	-528	-0-	219	1	6453	2	N	-0-					47
12	7750	X	6841	-0-	-909	-0-	243	1	6596	2	N	2	42	1			7
							2	9									
01	7781	X	6498	-0-	-1283	-0-	243	1	6232	2	N	21					28
							23	9									
02	7028	X	6432	-0-	-596	-0-	205	1	6223	2	N	4					32
							4	9									
03	7781	X	6931	-0-	-850	-0-	239	1	6681	2	N	10					42
							11	9									

WINSTON WELL #: E 1 RRCID -> 228298 COMPL. DATE 11/29/2006 TOTAL DEPTH 6445 PERF. 7120 - 10798

10	8742	X	8320	-0-	-422	-0-	148	1	8172	2	Y	-0-					-0-
11	8130	X	7928	-0-	-202	-0-	139	1	7789	2	Y	-0-					-0-
12	8401	X	8016	-0-	-385	-0-	146	1	7870	2	Y	-0-					-0-
01	8401	X	7524	-0-	-877	-0-	147	1	7377	2	Y	-0-					-0-
02	7588	X	7040	-0-	-548	-0-	130	1	6910	2	Y	-0-					-0-
03	8308	X	7694	-0-	-614	-0-	156	1	7538	2	Y	-0-					-0-

KANN, MCDONALD WELL #: 1 RRCID -> 228299 COMPL. DATE 06/17/2006 TOTAL DEPTH 6924 PERF. 7240 - 9199

10	4402	X	4108	-0-	-294	-0-	319	1	3789	2	N	-0-					-0-
11	4260	X	3982	-0-	-278	-0-	307	1	3675	2	N	-0-					-0-
12	4340	X	4125	-0-	-215	-0-	334	1	3791	2	N	-0-					-0-
01	4278	X	4077	-0-	-201	-0-	340	1	3737	2	N	-0-					-0-
02	3836	X	3704	-0-	-132	-0-	293	1	3411	2	N	-0-					-0-
03	4123	X	4053	-0-	-70	-0-	320	1	3733	2	N	-0-					-0-

MCFARLAND WELL #: G 2 RRCID -> 228300 COMPL. DATE 03/31/2013 TOTAL DEPTH 6506 PERF. 6502 - 10170

10	12870	X	12870	-0-	-0-	-0-	402	1	12464	2	N	4	6	1			5
							4	9									
11	13334	X	13334	-0-	-0-	-0-	438	1	12890	2	N	5					10
							6	9									
12	15066	X	8915	-0-	-6151	-0-	317	1	8585	2	N	12	10	1			12
							13	9									
01	15066	X	8092	-0-	-6974	-0-	304	1	7784	2	N	4					16
							4	9									
02	13608	X	4325	-0-	-9283	-0-	138	1	4180	2	N	6					22
							7	9									
03	13764	X	3937	-0-	-9827	-0-	136	1	3794	2	N	6	11	1			17
							7	9									

DEAN WELL #: E 3 RRCID -> 228301 COMPL. DATE 07/28/2006 TOTAL DEPTH 7000 PERF. 7140 - 10748

10	3901	X	3901	-0-	-0-	-0-	343	1	3558	2	Y	-0-					-0-
11	5007	X	5007	-0-	-0-	-0-	321	1	4686	2	Y	-0-					-0-
12	3996	X	3996	-0-	-0-	-0-	254	1	3742	2	Y	-0-					-0-
01	3906	X	1591	-0-	-2315	-0-	114	1	1477	2	Y	-0-					-0-
02	4676	X	-0-	-0-	-4676	-0-					Y	-0-					-0-
03	5177	X	175	-0-	-5002	-0-	22	1	153	2	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

REED WELL #: 8 RRCID -> 228302 COMPL. DATE 08/17/2006 TOTAL DEPTH 6842 PERF. 7100 - 9418

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6417	X	5690	-0-	-727	-0-	442	1	5248	2	N	-0-					-0-
11	6210	X	4071	-0-	-2139	-0-	314	1	3757	2	N	-0-					-0-
12	6200	X	4154	-0-	-2046	-0-	336	1	3818	2	N	-0-					-0-
01	6045	X	5339	-0-	-706	-0-	445	1	4894	2	N	-0-					-0-
02	5320	X	4818	-0-	-502	-0-	381	1	4437	2	N	-0-					-0-
03	5704	X	4135	-0-	-1569	-0-	328	1	3807	2	N	-0-					-0-

REED WELL #: 9 RRCID -> 228303 COMPL. DATE 11/13/2006 TOTAL DEPTH 6845 PERF. 7250 - 10948

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2562	-0-	-352	-0-	199	1	2363	2	N	-0-					-0-
11	2730	X	2649	-0-	-81	-0-	204	1	2445	2	N	-0-					-0-
12	2821	X	1856	-0-	-965	-0-	150	1	1706	2	N	-0-					-0-
01	2635	X	2086	-0-	-549	-0-	174	1	1912	2	N	-0-					-0-
02	2464	X	1977	-0-	-487	-0-	156	1	1821	2	N	-0-					-0-
03	2728	X	2268	-0-	-460	-0-	179	1	2089	2	N	-0-					-0-

DEAN WELL #: B 2 RRCID -> 228304 COMPL. DATE 10/18/2006 TOTAL DEPTH 6717 PERF. 7300 - 11408

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	3682	-0-	-441	-0-	323	1	3359	2	Y	-0-					-0-
11	3750	X	3398	-0-	-352	-0-	218	1	3180	2	Y	-0-					-0-
12	3813	X	3121	-0-	-692	-0-	198	1	2923	2	Y	-0-					-0-
01	3813	X	2528	-0-	-1285	-0-	181	1	2347	2	Y	-0-					-0-
02	3444	X	2395	-0-	-1049	-0-	159	1	2236	2	Y	-0-					-0-
03	3689	X	2087	-0-	-1602	-0-	261	1	1826	2	Y	-0-					-0-

WINSTON WELL #: H 1 RRCID -> 228305 COMPL. DATE 09/30/2006 TOTAL DEPTH 6491 PERF. 7950 - 10208

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	4414	-0-	-174	-0-	138	1	4272	2	N	4					30
							4	9									
11	4440	X	3870	-0-	-570	-0-	127	1	3740	2	N	3	29	1			4
							3	9									
12	4526	X	4134	-0-	-392	-0-	147	1	3987	2	N	-0-					4
01	4464	X	3909	-0-	-555	-0-	147	1	3760	2	N	2					6
							2	9									
02	4032	X	3608	-0-	-424	-0-	115	1	3489	2	N	4					10
							4	9									
03	4402	X	3831	-0-	-571	-0-	132	1	3689	2	N	9					19
							10	9									

MUIR "L" WELL #: 1HR RRCID -> 228740 COMPL. DATE 02/07/2007 TOTAL DEPTH 6186 PERF. 6630 - 10285

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14787	X	10894	-0-	-3893	-0-	735	1	10063	2	Y	87	51	1			63
							96	9									
11	13080	X	10088	-0-	-2992	-0-	666	1	9421	2	Y	1	55	1			9
							1	9									
12	13516	X	514	-0-	-13002	-0-	74	1	438	2	Y	2					11
							2	9									
01	13082	X	43	-0-	-13039	-0-	5	1	38	2	Y	-0-	11	1			-0-
02	10752	X	502	-0-	-10250	-0-	76	1	426	2	Y	-0-					-0-
03	10881	X	7657	-0-	-3224	-0-	1502	1	6155	2	Y	-0-					-0-

LONESOME DOVE WELL #: 2H RRCID -> 229066 COMPL. DATE 05/06/2006 TOTAL DEPTH 6644 PERF. 6877 - 10593

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15768	X	15768	-0-	-0-	-0-	493	1	15275	2	N	-0-					-0-
11	15210	X	14108	-0-	-1102	-0-	428	1	13680	2	N	-0-					-0-
12	16585	X	13009	-0-	-3576	-0-	544	1	12465	2	N	-0-					-0-
01	15779	X	12146	-0-	-3633	-0-	365	1	11781	2	N	-0-					-0-
02	14252	X	10228	-0-	-4024	-0-	570	1	9658	2	N	-0-					-0-
03	15779	X	4145	-0-	-11634	-0-	499	1	3646	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SEWELL UNIT WELL #: 1 H RRCID -> 229962 COMPL. DATE 02/02/2006 TOTAL DEPTH 7032 PERF. 7292 - 9241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5381	X	5381	-0-	-0-	-0-	2166	1	3215	2	N	-0-					-0-
11	5190	X	5126	-0-	-64	-0-	2194	1	2932	2	N	-0-					-0-
12	5425	X	5042	-0-	-383	-0-	2187	1	2855	2	N	-0-					-0-
01	5425	X	4268	-0-	-1157	-0-	1328	1	2940	2	N	-0-					-0-
02	4900	X	3888	-0-	-1012	-0-	1218	1	2670	2	N	-0-					-0-
03	5394	X	2137	-0-	-3257	-0-	131	1	2006	2	N	-0-					-0-

BONDS RANCH WELL #: 1301H RRCID -> 230450 COMPL. DATE 08/17/2006 TOTAL DEPTH 6905 PERF. 7307 - 10034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17303	X	17303	-0-	-0-	-0-	167	1	17136	2	N	-0-					-0-
11	15960	X	15584	-0-	-376	-0-	480	1	15104	2	N	-0-					-0-
12	16740	X	13247	-0-	-3493	-0-	238	1	13009	2	N	-0-					-0-
01	17298	X	14635	-0-	-2663	-0-	14635	2			N	-0-					-0-
02	15624	X	13971	-0-	-1653	-0-	294	1	13677	2	N	-0-					-0-
03	17298	X	12643	-0-	-4655	-0-	371	1	12272	2	N	-0-					-0-

MITCHELL, WILLIAM WELL #: 1H RRCID -> 230492 COMPL. DATE 02/14/2006 TOTAL DEPTH 8120 PERF. 6634 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4991	X	4335	-0-	-656	-0-	1048	1	3287	2	N	-0-					-0-
11	4830	X	2994	-0-	-1836	-0-	1791	1	1203	2	N	-0-					-0-
12	4991	X	3396	-0-	-1595	-0-	1232	1	2164	2	N	-0-					-0-
01	4340	X	2359	-0-	-1981	-0-	565	1	1794	2	N	-0-					-0-
02	3920	X	3318	-0-	-602	-0-	1166	1	2152	2	N	-0-					-0-
03	4340	X	3313	-0-	-1027	-0-	1297	1	2016	2	N	-0-					-0-

CHAPEL CREEK WELL #: 4H RRCID -> 230494 COMPL. DATE 10/16/2006 TOTAL DEPTH 6832 PERF. 7965 - 10988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11160	X	10637	-0-	-523	-0-	384	1	10253	2	N	-0-					-0-
11	10800	X	10325	-0-	-475	-0-	416	1	9909	2	N	-0-					-0-
12	10702	X	10702	-0-	-0-	-0-	421	1	10281	2	N	-0-					-0-
01	11120	X	11120	-0-	-0-	-0-	454	1	10666	2	N	-0-					-0-
02	8708	X	1417	-0-	-7291	-0-	76	1	1341	2	N	-0-					-0-
03	9641	X	-0-	-0-	-9641	-0-					N	-0-					-0-

MCFARLAND WELL #: D 3 RRCID -> 230542 COMPL. DATE 12/21/2006 TOTAL DEPTH 6426 PERF. 6760 - 9960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6126	X	6126	-0-	-0-	-0-	191	1	5934	2	N	1	48	1			8
							1	9									
11	6660	X	4404	-0-	-2256	-0-	143	1	4209	2	N	47					55
							52	9									
12	6882	X	2215	-0-	-4667	-0-	78	1	2112	2	N	23	64	1			14
							25	9									
01	6882	X	4572	-0-	-2310	-0-	171	1	4373	2	N	25					39
							28	9									
02	5544	X	3613	-0-	-1931	-0-	114	1	3452	2	N	43	4	8			78
							47	9									
03	6138	X	5031	-0-	-1107	-0-	173	1	4830	2	N	25	65	1			38
							28	9									

TURNER "A" WELL #: 10 H RRCID -> 230555 COMPL. DATE 02/19/2007 TOTAL DEPTH 7768 PERF. 8220 - 10562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3495	X	3495	-0-	-0-	-0-	148	1	3347	2	N	-0-					-0-
11	3711	X	3711	-0-	-0-	-0-	403	1	3308	2	N	-0-					-0-
12	3881	X	3881	-0-	-0-	-0-	615	1	3266	2	N	-0-					-0-
01	3458	X	3458	-0-	-0-	-0-	181	1	3277	2	N	-0-					-0-
02	3117	X	3117	-0-	-0-	-0-	203	1	2914	2	N	-0-					-0-
*03	3553	X	3553	-0-	-0-	-0-	305	1	3248	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

COPE WELL #: 3 H RRCID -> 230556 COMPL. DATE 02/22/2007 TOTAL DEPTH 9070 PERF. 7750 - 8952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5456	X	4728	-0-	-728	-0-	189	1	4539	2	N	-0-					-0-
11	5280	X	4198	-0-	-1082	-0-	224	1	3974	2	N	-0-					-0-
12	5084	X	4626	-0-	-458	-0-	190	1	4436	2	N	-0-					-0-
01	5084	X	4883	-0-	-201	-0-	230	1	4653	2	N	-0-					-0-
02	4592	X	4200	-0-	-392	-0-	205	1	3995	2	N	-0-					-0-
03	4743	X	4491	-0-	-252	-0-	214	1	4277	2	N	-0-					-0-

PEARL RANCH WELL #: 302 H RRCID -> 230676 COMPL. DATE 03/21/2007 TOTAL DEPTH 8919 PERF. 6990 - 8840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6169	X	6169	-0-	-0-	-0-	193	1	5974	2	Y	2					2
							2	9									
11	5712	X	5712	-0-	-0-	-0-	173	1	5539	2	Y	-0-					2
12	5838	X	5838	-0-	-0-	-0-	178	1	5660	2	Y	-0-					2
01	6487	X	6487	-0-	-0-	-0-	194	1	6257	2	Y	33					35
							36	9									
02	5572	X	4965	-0-	-607	-0-	150	1	4802	2	Y	12					47
							13	9									
03	6169	X	5420	-0-	-749	-0-	164	1	5247	2	Y	8					55
							9	9									

TROWELL WELL #: 1 H RRCID -> 230998 COMPL. DATE 06/23/2007 TOTAL DEPTH 8271 PERF. 8758 - 10678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8587	X	8075	-0-	-512	-0-	382	1	7693	2	N	-0-					-0-
11	8310	X	7623	-0-	-687	-0-	381	1	7242	2	N	-0-					-0-
12	8587	X	6031	-0-	-2556	-0-	234	1	5797	2	N	-0-					-0-
01	8215	X	6696	-0-	-1519	-0-	316	1	6380	2	N	-0-					-0-
02	7420	X	6795	-0-	-625	-0-	332	1	6463	2	N	-0-					-0-
03	8060	X	6899	-0-	-1161	-0-	329	1	6570	2	N	-0-					-0-

BROWN WELL #: C 13 RRCID -> 231584 COMPL. DATE 03/25/2007 TOTAL DEPTH 6620 PERF. 6950 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	X	-0-	-0-	-775	-0-					N	-0-					-0-
11	480	X	-0-	-0-	-480	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEAN WELL #: I 2 RRCID -> 231587 COMPL. DATE 05/16/2007 TOTAL DEPTH 6687 PERF. 6960 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8835	X	5843	-0-	-2992	-0-	513	1	5330	2	Y	-0-					60
11	8100	X	6100	-0-	-2000	-0-	391	1	5709	2	Y	-0-					60
12	8277	X	7522	-0-	-755	-0-	475	1	7018	2	Y	26					86
							29	9									
01	6975	X	6387	-0-	-588	-0-	458	1	5923	2	Y	5	41	1			50
							6	9									
02	6414	X	6414	-0-	-0-	-0-	426	1	5986	2	Y	2	43	1			9
							2	9									
03	7533	X	6837	-0-	-696	-0-	855	1	5982	2	Y	-0-					9

LEONARD WELL #: 2 H RRCID -> 231593 COMPL. DATE 05/04/2006 TOTAL DEPTH 6845 PERF. 7074 - 9467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8711	X	7494	-0-	-1217	-0-	271	1	7223	2	N	-0-					-0-
11	7752	X	7752	-0-	-0-	-0-	312	1	7440	2	N	-0-					-0-
12	8116	X	8116	-0-	-0-	-0-	320	1	7796	2	N	-0-					-0-
01	7440	X	7097	-0-	-343	-0-	290	1	6807	2	N	-0-					-0-
02	6720	X	5340	-0-	-1380	-0-	288	1	5052	2	N	-0-					-0-
03	7440	X	3324	-0-	-4116	-0-	101	1	3223	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCCUTCHIN B WELL #: 4 H RRCID -> 231611 COMPL. DATE 03/28/2007 TOTAL DEPTH 8164 PERF.10300 - 11419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12638	X	12638	-0-	-0-	-0-	12638	2			N	-0-					-0-
11	13736	X	13736	-0-	-0-	-0-	13736	2			N	-0-					-0-
12	12447	X	12447	-0-	-0-	-0-	12447	2			N	-0-					-0-
01	12276	X	12261	-0-	-15	-0-	12261	2			N	-0-					-0-
02	11088	X	10571	-0-	-517	-0-	10571	2			N	-0-					-0-
03	12276	X	11383	-0-	-893	-0-	11383	2			N	-0-					-0-

VIRGINIA RICHARDSON UNIT WELL #: 3 H RRCID -> 231648 COMPL. DATE 04/16/2007 TOTAL DEPTH 6999 PERF. 6958 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9114	X	9048	-0-	-66	-0-	283	1	8765	2	Y	-0-					28
11	8790	X	8680	-0-	-110	-0-	263	1	8411	2	Y	5					33
							6	9									
12	9083	X	8885	-0-	-198	-0-	270	1	8608	2	Y	6					39
							7	9									
01	9083	X	8545	-0-	-538	-0-	256	1	8259	2	Y	27					66
							30	9									
02	8176	X	7573	-0-	-603	-0-	230	1	7334	2	Y	8					74
							9	9									
03	9052	X	9016	-0-	-36	-0-	272	1	8725	2	Y	17					91
							19	9									

PYRAMID ACRES UNIT NO. 3 WELL #: 101 H RRCID -> 231649 COMPL. DATE 05/24/2006 TOTAL DEPTH 8505 PERF. 6856 - 8421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10185	X	10185	-0-	-0-	-0-	329	1	9856	2	Y	-0-	30	1			10
11	10563	X	10563	-0-	-0-	-0-	320	1	10229	2	Y	13					23
							14	9									
12	10723	X	10723	-0-	-0-	-0-	325	1	10344	2	Y	49					72
							54	9									
01	10137	X	9809	-0-	-328	-0-	295	1	9512	2	Y	2					74
							2	9									
02	9156	X	8486	-0-	-670	-0-	257	1	8229	2	Y	-0-	51	1			23
03	10137	X	9523	-0-	-614	-0-	288	1	9225	2	Y	9					32
							10	9									

FLOYD RANCH WELL #: 3 H RRCID -> 231652 COMPL. DATE 05/14/2007 TOTAL DEPTH 6542 PERF. 7010 - 9157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2856	-0-	-58	-0-	440	1	2409	2	Y	6					78
							7	9									
11	2820	X	2020	-0-	-800	-0-	177	1	1841	2	Y	2					80
							2	9									
12	2914	X	2629	-0-	-285	-0-	230	1	2395	2	Y	4	1	8			83
							4	9									
01	3532	X	3532	-0-	-0-	-0-	537	1	2973	2	Y	20					103
							22	9									
02	2576	X	2096	-0-	-480	-0-	284	1	1812	2	Y	-0-					103
03	2852	X	1177	-0-	-1675	-0-	192	1	953	2	Y	29					132
							32	9									

MCCUTCHIN B WELL #: 3 H RRCID -> 231654 COMPL. DATE 03/11/2007 TOTAL DEPTH 8154 PERF.10870 - 11322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

FLOYD RANCH WELL #: 4 H RRCID -> 231655 COMPL. DATE 05/07/2007 TOTAL DEPTH 6528 PERF. 6856 - 8793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5642	X	5367	-0-	-275	-0-	829	1	4534	2	Y	4	1	8			133
							4	9									
11	5893	X	5893	-0-	-0-	-0-	516	1	5364	2	Y	12					145
							13	9									
12	6909	X	6909	-0-	-0-	-0-	604	1	6295	2	Y	9	1	8			153
							10	9									
01	8099	X	8099	-0-	-0-	-0-	1239	1	6857	2	Y	3	1	8			155
							3	9									
02	9110	X	9110	-0-	-0-	-0-	1226	1	7831	2	Y	48	6	8			197
							53	9									
03	6913	X	6157	-0-	-756	-0-	1030	1	5113	2	Y	13	2	8			208
							14	9									

ROCKY CREEK RANCH WELL #: 4 H RRCID -> 231685 COMPL. DATE 06/22/2007 TOTAL DEPTH 8385 PERF. 6841 - 8301

10	10323	X	8703	-0-	-1620	-0-	272	1	8431	2	N	-0-					-0-
11	9990	X	8414	-0-	-1576	-0-	255	1	8159	2	N	-0-					-0-
12	10230	X	8549	-0-	-1681	-0-	260	1	8289	2	N	-0-					-0-
01	8866	X	8535	-0-	-331	-0-	257	1	8278	2	N	-0-					-0-
02	7868	X	7691	-0-	-177	-0-	233	1	7458	2	N	-0-					-0-
03	8711	X	8551	-0-	-160	-0-	341	1	8210	2	N	-0-					-0-

LEONARD INVESTMENT UNIT 2, OP WELL #: 2 H RRCID -> 232321 COMPL. DATE 02/15/2007 TOTAL DEPTH 6451 PERF. 7301 - 9944

10	6882	X	638	-0-	-6244	-0-	129	1	509	2	N	-0-					-0-
11	1950	X	1260	-0-	-690	-0-	31	1	1229	2	N	-0-					-0-
12	1626	X	1626	-0-	-0-	-0-	46	1	1580	2	N	-0-					-0-
01	2421	X	2421	-0-	-0-	-0-	60	1	2361	2	N	-0-					-0-
02	4646	X	4646	-0-	-0-	-0-	265	1	4381	2	N	-0-					-0-
*03	4488	X	4488	-0-	-0-	-0-	142	1	4346	2	N	-0-					-0-

MARTIN WELL #: 5 H RRCID -> 232424 COMPL. DATE 05/19/2007 TOTAL DEPTH 7558 PERF. 7800 - 9561

10	6603	X	5656	-0-	-947	-0-	226	1	5430	2	N	-0-					-0-
11	6390	X	6326	-0-	-64	-0-	383	1	5943	2	N	-0-					-0-
12	6386	X	6279	-0-	-107	-0-	257	1	6022	2	N	-0-					-0-
01	5938	X	5938	-0-	-0-	-0-	280	1	5658	2	N	-0-					-0-
02	5908	X	5287	-0-	-621	-0-	258	1	5029	2	N	-0-					-0-
03	6541	X	5844	-0-	-697	-0-	279	1	5565	2	N	-0-					-0-

ROCKY CREEK RANCH WELL #: 3 H RRCID -> 232428 COMPL. DATE 04/03/2007 TOTAL DEPTH 6709 PERF. 7135 - 9282

10	8525	X	7390	-0-	-1135	-0-	329	1	7061	2	N	-0-					-0-
11	8250	X	7751	-0-	-499	-0-	390	1	7361	2	N	-0-					-0-
12	8773	X	8295	-0-	-478	-0-	382	1	7913	2	N	-0-					-0-
01	9490	X	9490	-0-	-0-	-0-	305	1	9185	2	N	-0-					-0-
02	7532	X	7086	-0-	-446	-0-	434	1	6652	2	N	-0-					-0-
03	8308	X	6354	-0-	-1954	-0-	343	1	6011	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RBR WELL #: A 1 H RRCID -> 232795 COMPL. DATE 04/22/2007 TOTAL DEPTH 10305 PERF. 5870 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5582	X	5582	-0-	-0-	-0-	270	1	5301	2	N	10					73
							11	9									
11	4830	X	4542	-0-	-288	-0-	240	1	4298	2	N	4					77
							4	9									
12	4991	X	4534	-0-	-457	-0-	239	1	4277	2	N	16					93
							18	9									
01	5580	X	4182	-0-	-1398	-0-	293	1	3874	2	N	14					107
							15	9									
02	5040	X	3411	-0-	-1629	-0-	632	1	2767	2	N	11					118
							12	9									
03	5580	X	4542	-0-	-1038	-0-	351	1	4154	2	N	34	134	1			18
							37	9									

RBR WELL #: B 2 H RRCID -> 232803 COMPL. DATE 04/12/2007 TOTAL DEPTH 5523 PERF. 5824 - 9442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	3272	-0-	-1471	-0-	157	1	3084	2	N	28	139	1			47
							31	9									
11	4590	X	3700	-0-	-890	-0-	195	1	3498	2	N	6					53
							7	9									
12	4836	X	3723	-0-	-1113	-0-	196	1	3512	2	N	14					67
							15	9									
01	4712	X	3492	-0-	-1220	-0-	245	1	3236	2	N	10					77
							11	9									
02	4004	X	1967	-0-	-2037	-0-	1177	1	790	2	N	-0-					77
*03	4202	X	4202	-0-	-0-	-0-	1395	1	2798	2	N	8					85
							9	9									

RBR WELL #: F 1H RRCID -> 232812 COMPL. DATE 06/06/2007 TOTAL DEPTH 5362 PERF. 5920 - 9215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8419	X	8419	-0-	-0-	-0-	408	1	7998	2	Y	12					70
							13	9									
11	6900	X	6109	-0-	-791	-0-	322	1	5778	2	Y	8					78
							9	9									
12	8246	X	5960	-0-	-2286	-0-	314	1	5633	2	Y	12					90
							13	9									
01	8432	X	5492	-0-	-2940	-0-	386	1	5095	2	Y	10					100
							11	9									
02	7616	X	5167	-0-	-2449	-0-	956	1	4187	2	Y	22					122
							24	9									
03	8432	X	6848	-0-	-1584	-0-	532	1	6301	2	Y	14	10	1			126
							15	9									

RBR WELL #: D 2 H RRCID -> 232995 COMPL. DATE 03/07/2007 TOTAL DEPTH 7888 PERF. 5800 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	X	305	-0-	-2206	-0-	15	1	287	2	Y	3					118
							3	9									
11	2430	X	44	-0-	-2386	-0-	2	1	41	2	Y	1					119
							1	9									
12	2418	X	-0-	-0-	-2418	-0-					Y	11					130
01	2418	X	-0-	-0-	-2418	-0-					Y	2					132
02	1652	X	252	-0-	-1400	-0-	43	1	189	2	Y	18	28	1			122
							20	9									
03	310	X	-0-	-0-	-310	-0-					Y	11	85	1			48

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNN B WELL #: 4 H RRCID -> 233018 COMPL. DATE 04/10/2007 TOTAL DEPTH 8198 PERF. 8472 - 10157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2574	N	2574	-0-	-0-	-0-	2546	2	28	9	N	25					88
11	2460	N	2451	-0-	-9	-0-	6	1	2426	2	N	17					105
							19	9									
12	2542	N	2503	-0-	-39	-0-	30	1	2464	2	N	8					113
							9	9									
01	2542	N	2436	-0-	-106	-0-	2423	2	13	9	N	12					125
02	2296	N	2230	-0-	-66	-0-	47	1	2172	2	N	10					135
							11	9									
03	2511	N	2440	-0-	-71	-0-	2421	2	19	9	N	17					152

FLOYD RANCH WELL #: 5 H RRCID -> 233021 COMPL. DATE 05/10/2007 TOTAL DEPTH 6545 PERF. 6979 - 8850

10	4097	X	4097	-0-	-0-	-0-	631	1	3454	2	Y	11	3	8			160
							12	9									
11	4209	X	4209	-0-	-0-	-0-	369	1	3829	2	Y	10					170
							11	9									
12	3937	X	2544	-0-	-1393	-0-	223	1	2321	2	Y	-0-					170
01	4092	X	821	-0-	-3271	-0-	126	1	695	2	Y	-0-					170
02	3920	X	-0-	-0-	-3920	-0-					Y	9	6	8			173
03	4340	X	2531	-0-	-1809	-0-	423	1	2097	2	Y	10	8	8			175
							11	9									

PYRAMID ACRES UNIT 5 WELL #: 201 H RRCID -> 233077 COMPL. DATE 06/09/2007 TOTAL DEPTH 9710 PERF. 6920 - 8616

10	14446	X	12440	-0-	-2006	-0-	723	1	11717	2	N	-0-					146
11	13140	X	11463	-0-	-1677	-0-	625	1	10838	2	N	-0-					146
12	13578	X	12373	-0-	-1205	-0-	376	1	11988	2	N	8					154
							9	9									
01	13485	X	12497	-0-	-988	-0-	376	1	12112	2	N	8					162
							9	9									
02	11676	X	10662	-0-	-1014	-0-	323	1	10320	2	N	17					179
							19	9									
03	12431	X	11524	-0-	-907	-0-	715	1	10803	2	N	5	132	1			52
							6	9									

PYRAMID ACRES UNIT 5 WELL #: 102 H RRCID -> 233078 COMPL. DATE 06/12/2007 TOTAL DEPTH 6611 PERF. 6797 - 8644

10	6890	X	6890	-0-	-0-	-0-	454	1	6436	2	N	-0-					-0-
11	8580	X	6472	-0-	-2108	-0-	417	1	6055	2	N	-0-					-0-
12	8866	X	5550	-0-	-3316	-0-	283	1	5267	2	N	-0-					-0-
01	8866	X	2303	-0-	-6563	-0-	180	1	2123	2	N	-0-					-0-
02	7644	X	3979	-0-	-3665	-0-	121	1	3858	2	N	-0-					-0-
03	6882	X	4566	-0-	-2316	-0-	300	1	4266	2	N	-0-					-0-

ROCKY CREEK RANCH WELL #: 2 H RRCID -> 233119 COMPL. DATE 04/02/2007 TOTAL DEPTH 6737 PERF. 7590 - 9782

10	4036	X	4036	-0-	-0-	-0-	180	1	3856	2	N	-0-					-0-
11	4952	X	4952	-0-	-0-	-0-	249	1	4703	2	N	-0-					-0-
12	4712	X	4687	-0-	-25	-0-	216	1	4471	2	N	-0-					-0-
01	8463	X	8463	-0-	-0-	-0-	272	1	8191	2	N	-0-					-0-
02	9328	X	9328	-0-	-0-	-0-	571	1	8757	2	N	-0-					-0-
*03	9572	X	9572	-0-	-0-	-0-	517	1	9055	2	N	-0-					-0-

TRWD WELL #: A 2 RRCID -> 233133 COMPL. DATE 02/16/2007 TOTAL DEPTH 6940 PERF. 7360 - 10608

10	3215	X	1520	-0-	-1695	-0-	118	1	1402	2	N	-0-					-0-
11	1224	X	1224	-0-	-0-	-0-	94	1	1130	2	N	-0-					-0-
12	1704	X	1704	-0-	-0-	-0-	138	1	1566	2	N	-0-					-0-
01	1519	X	-0-	-0-	-1519	-0-					N	-0-					-0-
02	1372	X	509	-0-	-863	-0-	41	1	468	2	N	-0-					-0-
03	1705	X	221	-0-	-1484	-0-	17	1	204	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TRWD WELL #: B 4 RRCID -> 233134 COMPL. DATE 12/13/2006 TOTAL DEPTH 6926 PERF. 7143 - 11388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	X	3416	-0-	-1141	-0-	266	1	3150	2	N	-0-					-0-
11	4410	X	3635	-0-	-775	-0-	280	1	3355	2	N	-0-					-0-
12	4557	X	3473	-0-	-1084	-0-	281	1	3192	2	N	-0-					-0-
01	3813	X	2869	-0-	-944	-0-	239	1	2630	2	N	-0-					-0-
02	3444	X	2305	-0-	-1139	-0-	183	1	2122	2	N	-0-					-0-
*03	3770	X	3770	-0-	-0-	-0-	299	1	3471	2	N	-0-					-0-

HAYWIRE WELL #: 403 H RRCID -> 233146 COMPL. DATE 07/20/2007 TOTAL DEPTH 6529 PERF. 7612 - 9744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8249	X	8249	-0-	-0-	-0-	391	1	7858	2	N	-0-					-0-
11	7252	X	7252	-0-	-0-	-0-	605	1	6647	2	N	-0-					-0-
12	7936	X	4741	-0-	-3195	-0-	526	1	4215	2	N	-0-					-0-
01	8246	X	6413	-0-	-1833	-0-	306	1	6107	2	N	-0-					-0-
02	7968	X	7968	-0-	-0-	-0-	917	1	7051	2	N	-0-					-0-
03	8246	X	2940	-0-	-5306	-0-	390	1	2550	2	N	-0-					-0-

HAYWIRE WELL #: 401 H RRCID -> 233149 COMPL. DATE 07/20/2007 TOTAL DEPTH 6539 PERF. 6970 - 9282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	1391	-0-	-2825	-0-	66	1	1325	2	N	-0-					-0-
11	4080	X	2207	-0-	-1873	-0-	184	1	2023	2	N	-0-					-0-
12	2976	X	2621	-0-	-355	-0-	291	1	2330	2	N	-0-					-0-
01	2976	X	1430	-0-	-1546	-0-	68	1	1362	2	N	-0-					-0-
02	2688	X	602	-0-	-2086	-0-	69	1	533	2	N	-0-					-0-
03	2635	X	833	-0-	-1802	-0-	111	1	722	2	N	-0-					-0-

HAYWIRE WELL #: 402 H RRCID -> 233151 COMPL. DATE 07/19/2007 TOTAL DEPTH 6522 PERF. 7320 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5518	X	2504	-0-	-3014	-0-	119	1	2385	2	N	-0-					-0-
11	5340	X	2310	-0-	-3030	-0-	193	1	2117	2	N	-0-					-0-
12	6386	X	-0-	-0-	-6386	-0-					N	-0-					-0-
01	5859	X	1590	-0-	-4269	-0-	76	1	1514	2	N	-0-					-0-
02	5453	X	5453	-0-	-0-	-0-	628	1	4825	2	N	-0-					-0-
03	2511	X	-0-	-0-	-2511	-0-					N	-0-					-0-

CLASSIC OAKS UNIT WELL #: 5 H RRCID -> 233154 COMPL. DATE 08/22/2007 TOTAL DEPTH 7743 PERF. 7998 - 9978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7626	X	7200	-0-	-426	-0-	375	1	6825	2	N	-0-					-0-
11	7350	X	6583	-0-	-767	-0-	343	1	6240	2	N	-0-					-0-
12	7378	X	7001	-0-	-377	-0-	365	1	6636	2	N	-0-					-0-
01	7347	X	6866	-0-	-481	-0-	358	1	6508	2	N	-0-					-0-
02	6552	X	6541	-0-	-11	-0-	341	1	6200	2	N	-0-					-0-
03	7192	X	6896	-0-	-296	-0-	534	1	6362	2	N	-0-					-0-

BROWDER WELL #: A 4 RRCID -> 233507 COMPL. DATE 04/19/2013 TOTAL DEPTH 6568 PERF. 6750 - 9658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MCFARLAND WELL #: E 2 RRCID -> 233786 COMPL. DATE 10/31/2006 TOTAL DEPTH 6526 PERF. 6710 - 9998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	2345	-0-	-1003	-0-	73	1	2263	2	Y	8	9	1			2
							9	9									
11	2820	X	2771	-0-	-49	-0-	91	1	2672	2	Y	7	4	1			5
							8	9									
12	2267	X	2267	-0-	-0-	-0-	80	1	2178	2	Y	8	8	1			5
							9	9									
01	1901	X	1901	-0-	-0-	-0-	71	1	1823	2	Y	6	8	1			3
							7	9									
02	2764	N	2764	-0-	-0-	-0-	88	1	2672	2	Y	4					7
							4	9									
*03	3100	N	3445	-0-	345	345	119	1	3319	2	Y	6	8	1			5
							7	9									

MCFARLAND WELL #: A 2 RRCID -> 233804 COMPL. DATE 02/02/2007 TOTAL DEPTH 6406 PERF. 6610 - 9258

10	1488	X	965	-0-	-523	-0-	29	1	914	2	N	20	197	1			28
							22	9									
11	1920	X	584	-0-	-1336	-0-	16	1	463	2	N	95					123
							105	9									
12	1984	X	-0-	-0-	-1984	-0-					N	121	201	1			43
01	1984	X	-0-	-0-	-1984	-0-					N	122					165
02	1736	X	-0-	-0-	-1736	-0-					N	56	199	1			22
03	961	X	-0-	-0-	-961	-0-					N	222	196	1			48

DEAN WELL #: E 4 RRCID -> 233836 COMPL. DATE 05/16/2007 TOTAL DEPTH 6686 PERF. 7050 - 11538

10	8153	X	6056	-0-	-2097	-0-	531	1	5525	2	Y	-0-					-0-
11	8430	X	935	-0-	-7495	-0-	60	1	875	2	Y	-0-					-0-
12	8711	X	768	-0-	-7943	-0-	49	1	719	2	Y	-0-					-0-
01	8711	X	461	-0-	-8250	-0-	33	1	428	2	Y	-0-					-0-
02	5460	X	1395	-0-	-4065	-0-	93	1	1302	2	Y	-0-					-0-
03	6045	X	4858	-0-	-1187	-0-	608	1	4250	2	Y	-0-					-0-

BROWN WELL #: C 10 RRCID -> 233839 COMPL. DATE 03/21/2007 TOTAL DEPTH 6608 PERF. 6900 - 10688

10	6572	X	4356	-0-	-2216	-0-	301	1	4055	2	N	-0-					-0-
11	6360	X	3808	-0-	-2552	-0-	256	1	3552	2	N	-0-					-0-
12	6045	X	4965	-0-	-1080	-0-	358	1	4607	2	N	-0-					-0-
01	5301	X	4884	-0-	-417	-0-	395	1	4489	2	N	-0-					-0-
02	4704	X	4093	-0-	-611	-0-	161	1	3932	2	N	-0-					-0-
03	4960	X	4574	-0-	-386	-0-	146	1	4428	2	N	-0-					-0-

MADELON WELL #: 5 H RRCID -> 233869 COMPL. DATE 11/20/2006 TOTAL DEPTH 6577 PERF. 7080 - 9600

10	2418	X	1672	-0-	-746	-0-	45	1	1627	2	N	-0-					-0-
11	801	X	801	-0-	-0-	-0-	20	1	781	2	N	-0-					-0-
12	744	X	-0-	-0-	-744	-0-					N	-0-					-0-
01	1674	X	364	-0-	-1310	-0-	9	1	355	2	N	-0-					-0-
02	3750	X	3750	-0-	-0-	-0-	164	1	3586	2	N	-0-					-0-
*03	4169	X	4169	-0-	-0-	-0-	132	1	4037	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNN B WELL #: 3 H RRCID -> 233870 COMPL. DATE 04/10/2007 TOTAL DEPTH 8200 PERF. 8420 - 11216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	3324	-0-	-148	-0-	3320	2	4	9	N	4					107
11	3360	X	3228	-0-	-132	-0-	8	1	3214	2	N	5					112
							6	9									
12	3472	X	3441	-0-	-31	-0-	41	1	3394	2	N	5					117
							6	9									
01	3379	X	3330	-0-	-49	-0-	3324	2	6	9	N	5					122
02	3199	X	3199	-0-	-0-	-0-	67	1	3123	2	N	8					130
							9	9									
*03	3460	X	3460	-0-	-0-	-0-	3457	2	3	9	N	3					133

CLASSIC OAKS UNIT WELL #: 7 H RRCID -> 233876 COMPL. DATE 08/17/2007 TOTAL DEPTH 7680 PERF. 7977 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6045	X	5811	-0-	-234	-0-	303	1	5508	2	N	-0-					-0-
11	5760	X	5434	-0-	-326	-0-	283	1	5151	2	N	-0-					-0-
12	5952	X	5680	-0-	-272	-0-	296	1	5384	2	N	-0-					-0-
01	5859	X	5578	-0-	-281	-0-	291	1	5287	2	N	-0-					-0-
02	5264	X	4973	-0-	-291	-0-	259	1	4714	2	N	-0-					-0-
03	5797	X	5037	-0-	-760	-0-	390	1	4647	2	N	-0-					-0-

EFIRE B WELL #: 4 H RRCID -> 234359 COMPL. DATE 04/19/2007 TOTAL DEPTH 6160 PERF. 6430 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	128	-0-	-58	-0-	4	1	124	2	N	-0-					48
11	120	N	112	-0-	-8	-0-	4	1	108	2	N	-0-					48
12	124	N	114	-0-	-10	-0-	6	1	108	2	N	-0-					48
01	124	N	95	-0-	-29	-0-	3	1	92	2	N	-0-					48
02	112	N	77	-0-	-35	-0-	3	1	74	2	N	-0-					48
03	124	N	102	-0-	-22	-0-	4	1	98	2	N	-0-					48

EFIRE B WELL #: 5 H RRCID -> 234360 COMPL. DATE 04/19/2007 TOTAL DEPTH 6164 PERF. 6380 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	4527	-0-	-123	-0-	146	1	4379	2	N	2					150
							2	9									
11	4500	X	4356	-0-	-144	-0-	149	1	4198	2	N	8					158
							9	9									
12	4650	X	4398	-0-	-252	-0-	223	1	4175	2	N	-0-					158
01	4650	X	4216	-0-	-434	-0-	149	1	4067	2	N	-0-					158
02	4200	X	3813	-0-	-387	-0-	140	1	3658	2	N	14					172
							15	9									
*03	4737	X	4737	-0-	-0-	-0-	171	1	4535	2	N	28					200
							31	9									

MUIR J WELL #: 2 H RRCID -> 234458 COMPL. DATE 01/19/2007 TOTAL DEPTH 6366 PERF. 6760 - 9275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5611	X	5079	-0-	-532	-0-	345	1	4724	2	Y	9	14	1			4
							10	9									
11	5400	X	4854	-0-	-546	-0-	320	1	4528	2	Y	5	8	1			1
							6	9									
12	5518	X	4635	-0-	-883	-0-	668	1	3964	2	Y	3					4
							3	9									
01	5270	X	3778	-0-	-1492	-0-	475	1	3294	2	Y	8	5	1			7
							9	9									
02	4760	X	3663	-0-	-1097	-0-	557	1	3104	2	Y	2	1	1			8
							2	9									
03	5084	X	4203	-0-	-881	-0-	728	1	3467	2	Y	7	2	1			13
							8	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RBR WELL #: C 3 H RRCID -> 234467 COMPL. DATE 07/13/2007 TOTAL DEPTH 5482 PERF. 5960 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	2					71
11	120	N	97	-0-	-23	-0-	5	1	82	2	Y	9					80
							10	9									
12	62	N	-0-	-0-	-62	-0-					Y	3					83
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					83
02	84	N	-0-	-0-	-84	-0-					Y	7	84	1			6
03	0	N	-0-	-0-	-0-	-0-					Y	6					12

MUIR "M" WELL #: 3 H RRCID -> 234468 COMPL. DATE 08/07/2007 TOTAL DEPTH 6850 PERF. 7075 - 9215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	X	320	-0-	-1354	-0-	22	1	298	2	Y	-0-	1	1			-0-
11	1620	X	21	-0-	-1599	-0-	1	1	20	2	Y	-0-					-0-
12	T. A.		30	-0-	30	30	4	1	26	2	Y	-0-					-0-
01	T. A.		116	-0-	116	146	15	1	101	2	Y	-0-					-0-
02	T. A.		252	-0-	252	398	38	1	214	2	Y	-0-					-0-
03	T. A.		788	-0-	788	1186	90	1	698	2	Y	-0-					-0-

REED NORTH WELL #: 2 RRCID -> 234474 COMPL. DATE 05/17/2013 TOTAL DEPTH 6934 PERF. 7400 - 9808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWDER DEARING WELL #: A 6 RRCID -> 234487 COMPL. DATE 05/24/2007 TOTAL DEPTH 6681 PERF. 6830 - 9828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	231	-0-	-79	-0-	16	1	215	2	N	-0-					-0-
11	360	N	205	-0-	-155	-0-	14	1	191	2	N	-0-					-0-
12	713	N	326	-0-	-387	-0-	24	1	302	2	N	-0-					-0-
01	889	N	889	-0-	-0-	-0-	72	1	817	2	N	-0-					-0-
02	196	N	185	-0-	-11	-0-	7	1	178	2	N	-0-					-0-
*03	719	N	719	-0-	-0-	-0-	23	1	696	2	N	-0-					-0-

TRWD WELL #: C 2 RRCID -> 234507 COMPL. DATE 02/22/2007 TOTAL DEPTH 7070 PERF. 7070 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5146	X	4907	-0-	-239	-0-	382	1	4525	2	N	-0-					-0-
11	5130	X	4726	-0-	-404	-0-	365	1	4361	2	N	-0-					-0-
12	5301	X	4312	-0-	-989	-0-	349	1	3963	2	N	-0-					-0-
01	5301	X	4699	-0-	-602	-0-	391	1	4308	2	N	-0-					-0-
02	4648	X	4084	-0-	-564	-0-	323	1	3761	2	N	-0-					-0-
03	4898	X	4237	-0-	-661	-0-	335	1	3902	2	N	-0-					-0-

TRWD WELL #: F 3 RRCID -> 234508 COMPL. DATE 11/21/2006 TOTAL DEPTH 6924 PERF. 7300 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13950	X	5547	-0-	-8403	-0-	431	1	5116	2	N	-0-					-0-
11	13500	X	10442	-0-	-3058	-0-	805	1	9637	2	N	-0-					-0-
12	13950	X	12047	-0-	-1903	-0-	977	1	11070	2	N	-0-					-0-
01	10323	X	9330	-0-	-993	-0-	778	1	8552	2	N	-0-					-0-
02	9744	X	8533	-0-	-1211	-0-	675	1	7858	2	N	-0-					-0-
03	12059	X	8710	-0-	-3349	-0-	689	1	8021	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BROYLES WELL #: 2 H RRCID -> 234595 COMPL. DATE 01/08/2007 TOTAL DEPTH 5943 PERF. 6984 - 9504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	2128	-0-	-1685	-0-	228	1	1900	2	N	-0-					36
11	3690	X	535	-0-	-3155	-0-	48	1	484	2	N	3					39
							3	9									
12	3813	X	1162	-0-	-2651	-0-	78	1	1084	2	N	-0-					39
01	2542	X	64	-0-	-2478	-0-	2	1	60	2	N	2					41
							2	9									
02	1932	X	1398	-0-	-534	-0-	72	1	1326	2	N	-0-					41
03	2139	X	235	-0-	-1904	-0-	13	1	222	2	N	-0-					41

EFIRE B WELL #: 3 H RRCID -> 234626 COMPL. DATE 03/21/2007 TOTAL DEPTH 6135 PERF. 6413 - 8545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	2873	-0-	-413	-0-	93	1	2780	2	N	-0-					123
11	3180	X	3127	-0-	-53	-0-	107	1	3012	2	N	7					130
							8	9									
12	3224	X	2811	-0-	-413	-0-	143	1	2668	2	N	-0-					130
01	3227	X	3227	-0-	-0-	-0-	114	1	3113	2	N	-0-					130
02	2958	X	2958	-0-	-0-	-0-	109	1	2847	2	N	2					132
							2	9									
03	3224	X	3082	-0-	-142	-0-	112	1	2970	2	N	-0-					132

TRWD WELL #: F 2 RRCID -> 234914 COMPL. DATE 11/22/2006 TOTAL DEPTH 6934 PERF. 7110 - 10875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7037	X	2749	-0-	-4288	-0-	214	1	2535	2	N	-0-					-0-
11	6810	X	6320	-0-	-490	-0-	488	1	5832	2	N	-0-					-0-
12	6702	X	6702	-0-	-0-	-0-	543	1	6159	2	N	-0-					-0-
01	7636	X	7636	-0-	-0-	-0-	636	1	7000	2	N	-0-					-0-
02	6690	X	6690	-0-	-0-	-0-	529	1	6161	2	N	-0-					-0-
*03	7072	X	7072	-0-	-0-	-0-	559	1	6513	2	N	-0-					-0-

RBR WELL #: C 2 H RRCID -> 234973 COMPL. DATE 07/11/2007 TOTAL DEPTH 5434 PERF. 5976 - 8041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	4017	-0-	-695	-0-	195	1	3820	2	Y	2					8
							2	9									
11	4560	X	4023	-0-	-537	-0-	212	1	3801	2	Y	9					17
							10	9									
12	4278	X	4109	-0-	-169	-0-	217	1	3889	2	Y	3					20
							3	9									
01	4259	X	4259	-0-	-0-	-0-	300	1	3959	2	Y	-0-					20
02	4038	X	4038	-0-	-0-	-0-	749	1	3281	2	Y	7	21	1			6
							8	9									
03	4154	X	2330	-0-	-1824	-0-	181	1	2142	2	Y	6					12
							7	9									

BEGGS WELL #: 601 H RRCID -> 235057 COMPL. DATE 04/17/2007 TOTAL DEPTH 6582 PERF. 6856 - 9258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
01	1012	N	1012	-0-	-0-	-0-	25	1	987	2	N	-0-					-0-
02	307	N	307	-0-	-0-	-0-	18	1	289	2	N	-0-					-0-
03	11	N	-0-	-0-	-11	-0-					N	-0-					-0-

TRWD WELL #: B 3 RRCID -> 235092 COMPL. DATE 04/07/2007 TOTAL DEPTH 6982 PERF. 7190 - 11432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5177	X	4879	-0-	-298	-0-	380	1	4499	2	Y	-0-					-0-
11	5010	X	4624	-0-	-386	-0-	357	1	4267	2	Y	-0-					-0-
12	5208	X	4936	-0-	-272	-0-	400	1	4536	2	Y	-0-					-0-
01	5208	X	4951	-0-	-257	-0-	412	1	4539	2	Y	-0-					-0-
02	4740	X	4740	-0-	-0-	-0-	375	1	4365	2	Y	-0-					-0-
*03	5090	X	5090	-0-	-0-	-0-	403	1	4687	2	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CLASSIC OAKS UNIT WELL #: 2 H RRCID -> 235194 COMPL. DATE 01/30/2007 TOTAL DEPTH 7708 PERF. 8024 - 10876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9238	X	7678	-0-	-1560	-0-	400	1	7278	2	N	-0-					-0-
11	8670	X	7231	-0-	-1439	-0-	377	1	6854	2	N	-0-					-0-
12	8401	X	7358	-0-	-1043	-0-	384	1	6974	2	N	-0-					-0-
01	8308	X	7228	-0-	-1080	-0-	377	1	6851	2	N	-0-					-0-
02	7084	X	6789	-0-	-295	-0-	354	1	6435	2	N	-0-					-0-
03	7688	X	7117	-0-	-571	-0-	551	1	6566	2	N	-0-					-0-

BROYLES WELL #: 4 H RRCID -> 235236 COMPL. DATE 07/22/2007 TOTAL DEPTH 5955 PERF. 6274 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7347	X	3289	-0-	-4058	-0-	350	1	2914	2	Y	23	62	1	1	8	46
							25	9									
11	7110	X	4507	-0-	-2603	-0-	404	1	4058	2	Y	41					87
							45	9									
12	5332	X	4410	-0-	-922	-0-	296	1	4111	2	Y	3	63	1	1	8	26
							3	9									
01	5332	X	5063	-0-	-269	-0-	196	1	4821	2	Y	42					68
							46	9									
02	4816	X	3350	-0-	-1466	-0-	171	1	3172	2	Y	6	6	8			68
							7	9									
03	4650	X	3935	-0-	-715	-0-	209	1	3702	2	Y	22	7	8			83
							24	9									

BROYLES WELL #: 5 H RRCID -> 235237 COMPL. DATE 08/22/2007 TOTAL DEPTH 5965 PERF. 6310 - 8639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7913	X	7913	-0-	-0-	-0-	844	1	7040	2	Y	26	62	1	3	8	46
							29	9									
11	7290	X	7000	-0-	-290	-0-	629	1	6326	2	Y	41					87
							45	9									
12	7533	X	6898	-0-	-635	-0-	462	1	6433	2	Y	3	63	1	1	8	26
							3	9									
01	7905	X	6105	-0-	-1800	-0-	237	1	5821	2	Y	43	1	8			68
							47	9									
02	7140	X	6164	-0-	-976	-0-	316	1	5848	2	Y	-0-					68
03	7905	X	6938	-0-	-967	-0-	369	1	6546	2	Y	21	6	8			83
							23	9									

MERCER RANCH WELL #: 303 H RRCID -> 235241 COMPL. DATE 07/25/2007 TOTAL DEPTH 6763 PERF. 7090 - 9760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	1986	-0-	-1331	-0-	62	1	1924	2	Y	-0-					23
11	2310	X	1259	-0-	-1051	-0-	38	1	1221	2	Y	-0-					23
12	2387	X	1383	-0-	-1004	-0-	68	1	1315	2	Y	-0-					23
01	2077	X	996	-0-	-1081	-0-	58	1	938	2	Y	-0-					23
02	1176	N	866	-0-	-310	-0-	57	1	809	2	Y	-0-					23
03	1395	N	97	-0-	-1298	-0-	6	1	91	2	Y	-0-					23

ALEXANDER RANCH WELL #: 1 H RRCID -> 235242 COMPL. DATE 08/15/2007 TOTAL DEPTH 6427 PERF. 6638 - 8335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5394	X	5340	-0-	-54	-0-	374	1	4966	2	N	-0-					-0-
11	4905	X	4905	-0-	-0-	-0-	345	1	4560	2	N	-0-					-0-
12	4774	X	1987	-0-	-2787	-0-	155	1	1832	2	Y	-0-					-0-
01	5332	X	1181	-0-	-4151	-0-	69	1	1112	2	Y	-0-					-0-
02	4816	X	2886	-0-	-1930	-0-	191	1	2695	2	Y	-0-					-0-
03	5332	X	3692	-0-	-1640	-0-	294	1	3398	2	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCCUTCHIN B WELL #: 5 H RRCID -> 235290 COMPL. DATE 09/18/2007 TOTAL DEPTH 8140 PERF. 8353 - 10852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2831	X	2831	-0-	-0-	-0-	2831	2			N	-0-					-0-
11	3470	X	3470	-0-	-0-	-0-	3470	2			N	-0-					-0-
12	3513	X	3513	-0-	-0-	-0-	3513	2			N	-0-					-0-
01	3445	X	3445	-0-	-0-	-0-	3445	2			N	-0-					-0-
02	2967	X	2967	-0-	-0-	-0-	2967	2			N	-0-					-0-
03	3162	X	2935	-0-	-227	-0-	2935	2			N	-0-					-0-

CORN-CLEVELAND WELL #: 1 H RRCID -> 235291 COMPL. DATE 09/05/2007 TOTAL DEPTH 6666 PERF. 7240 - 9716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19130	X	19130	-0-	-0-	-0-	598	1	18532	2	N	-0-					37
11	19476	X	19476	-0-	-0-	-0-	590	1	18883	2	N	3					40
							3	9									
12	20165	X	20165	-0-	-0-	-0-	614	1	19548	2	N	3					43
							3	9									
01	20627	X	20627	-0-	-0-	-0-	621	1	19997	2	N	8					51
							9	9									
02	16660	X	15668	-0-	-992	-0-	476	1	15192	2	N	-0-					51
03	18445	X	16338	-0-	-2107	-0-	494	1	15837	2	N	6					57
							7	9									

HAYWIRE WELL #: 301 H RRCID -> 235294 COMPL. DATE 10/14/2007 TOTAL DEPTH 6614 PERF. 7126 - 9765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8866	X	7064	-0-	-1802	-0-	335	1	6729	2	N	-0-					-0-
11	8580	X	7162	-0-	-1418	-0-	597	1	6565	2	N	-0-					-0-
12	8897	X	8897	-0-	-0-	-0-	987	1	7910	2	N	-0-					-0-
01	7626	X	6865	-0-	-761	-0-	328	1	6537	2	N	-0-					-0-
02	6888	X	5089	-0-	-1799	-0-	586	1	4503	2	N	-0-					-0-
03	8897	X	4708	-0-	-4189	-0-	625	1	4083	2	N	-0-					-0-

CHAPEL CREEK UNIT #5H WELL #: 5 H RRCID -> 235295 COMPL. DATE 10/16/2007 TOTAL DEPTH 6893 PERF. 7072 - 9396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14663	X	14363	-0-	-300	-0-	519	1	13844	2	N	-0-					-0-
11	14010	X	12471	-0-	-1539	-0-	502	1	11969	2	N	-0-					-0-
12	14601	X	13767	-0-	-834	-0-	542	1	13225	2	N	-0-					-0-
01	14601	X	11343	-0-	-3258	-0-	463	1	10880	2	N	-0-					-0-
02	13188	X	4306	-0-	-8882	-0-	232	1	4074	2	N	-0-					-0-
03	14353	X	8120	-0-	-6233	-0-	248	1	7872	2	N	-0-					-0-

HAYWIRE WELL #: 303 H RRCID -> 235296 COMPL. DATE 10/06/2007 TOTAL DEPTH 6620 PERF. 7110 - 9571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6564	X	6564	-0-	-0-	-0-	311	1	6253	2	N	-0-					-0-
11	3614	X	3614	-0-	-0-	-0-	301	1	3313	2	N	-0-					-0-
12	8127	X	8127	-0-	-0-	-0-	901	1	7226	2	N	-0-					-0-
01	7165	X	7165	-0-	-0-	-0-	342	1	6823	2	N	-0-					-0-
02	6830	X	6830	-0-	-0-	-0-	786	1	6044	2	N	-0-					-0-
*03	6942	X	6942	-0-	-0-	-0-	921	1	6021	2	N	-0-					-0-

ROCKY CREEK UNIT B WELL #: 9 H RRCID -> 235297 COMPL. DATE 09/17/2013 TOTAL DEPTH 6754 PERF. 6900 - 8601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HAYWIRE WELL #: 302 H RRCID -> 235298 COMPL. DATE 10/05/2007 TOTAL DEPTH 6615 PERF. 6887 - 9416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9862	X	9862	-0-	-0-	-0-	467	1	9395	2	N	-0-					-0-
11	9039	X	9039	-0-	-0-	-0-	754	1	8285	2	N	-0-					-0-
12	10813	X	10813	-0-	-0-	-0-	1199	1	9614	2	N	-0-					-0-
01	9858	X	9839	-0-	-19	-0-	470	1	9369	2	N	-0-					-0-
02	8904	X	8833	-0-	-71	-0-	1017	1	7816	2	N	-0-					-0-
03	10819	X	8766	-0-	-2053	-0-	1163	1	7603	2	N	-0-					-0-

MAHVASH UNIT WELL #: 1 H RRCID -> 235299 COMPL. DATE 08/28/2007 TOTAL DEPTH 6658 PERF. 7052 - 9929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16929	X	16929	-0-	-0-	-0-	529	1	16400	2	N	-0-					72
11	16635	X	16635	-0-	-0-	-0-	504	1	16131	2	N	-0-					72
12	16430	X	16123	-0-	-307	-0-	491	1	15630	2	N	2					74
							2	9									
01	16430	X	15889	-0-	-541	-0-	478	1	15411	2	N	-0-					74
02	14840	X	13962	-0-	-878	-0-	424	1	13535	2	N	3					77
							3	9									
03	16430	X	16370	-0-	-60	-0-	495	1	15875	2	N	-0-					77

TURNER "A" WELL #: 11 H RRCID -> 235300 COMPL. DATE 10/09/2007 TOTAL DEPTH 7828 PERF. 9587 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13020	X	11931	-0-	-1089	-0-	504	1	11427	2	N	-0-					-0-
11	12142	X	12142	-0-	-0-	-0-	1317	1	10825	2	N	-0-					-0-
12	12497	X	12497	-0-	-0-	-0-	1981	1	10516	2	N	-0-					-0-
01	12136	X	12136	-0-	-0-	-0-	637	1	11499	2	N	-0-					-0-
02	11478	X	11478	-0-	-0-	-0-	748	1	10730	2	N	-0-					-0-
03	12493	X	12147	-0-	-346	-0-	1043	1	11104	2	N	-0-					-0-

LEONARD, O.P. INVESTMENTS UNIT 2 WELL #: 5 H RRCID -> 235301 COMPL. DATE 09/15/2007 TOTAL DEPTH 6589 PERF. 8350 - 10152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	X	-0-	-0-	-2294	-0-					N	-0-					-0-
11	1410	X	-0-	-0-	-1410	-0-					N	-0-					-0-
12	T. A.		2334	-0-	2334	2334	66	1	2268	2	N	-0-					-0-
01	T. A.		6850	-0-	6850	9184	168	1	6682	2	N	-0-					-0-
02	T. A.		6508	-0-	6508	15692	372	1	6136	2	N	-0-					-0-
*03	21971	X	6279	-0-	-15692	-0-	198	1	6081	2	N	-0-					-0-

CASWELL "D" WELL #: 1 H RRCID -> 236036 COMPL. DATE 01/22/2006 TOTAL DEPTH 7922 PERF. 8100 - 10924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	83	-0-	-10	-0-	6	1	77	2	N	-0-					83
11	90	N	55	-0-	-35	-0-	4	1	51	2	N	-0-					83
12	152	N	152	-0-	-0-	-0-	68	1	84	2	N	-0-					83
01	93	N	18	-0-	-75	-0-	1	1	17	2	N	-0-					83
02	56	N	46	-0-	-10	-0-	4	1	42	2	N	-0-					83
03	155	N	1	-0-	-154	-0-	1	2			N	-0-					83

VR-PR STATE UNIT WELL #: 1 H RRCID -> 236051 COMPL. DATE 06/25/2007 TOTAL DEPTH 7624 PERF. 7666 - 10024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11501	X	9407	-0-	-2094	-0-	293	1	9090	2	N	22	88	1			99
							24	9									
11	11130	X	7942	-0-	-3188	-0-	241	1	7701	2	N	-0-					99
12	11501	X	7915	-0-	-3586	-0-	241	1	7665	2	N	8					107
							9	9									
01	10013	X	6368	-0-	-3645	-0-	191	1	6153	2	N	22					129
							24	9									
02	8484	X	7808	-0-	-676	-0-	237	1	7564	2	N	6					135
							7	9									
03	9393	X	9355	-0-	-38	-0-	282	1	9049	2	N	22					157
							24	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BEGGS WELL #: 301 H RRCID -> 236142 COMPL. DATE 02/22/2007 TOTAL DEPTH 6651 PERF. 6853 - 9795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	3447	-0-	-149	-0-	93	1	3354	2	N	-0-					-0-
11	3210	X	1326	-0-	-1884	-0-	33	1	1293	2	N	-0-					-0-
12	3348	X	11	-0-	-3337	-0-	11	2			N	-0-					-0-
01	3441	X	36	-0-	-3405	-0-	1	1	35	2	N	-0-					-0-
02	3108	X	-0-	-0-	-3108	-0-					N	-0-					-0-
03	3441	X	19	-0-	-3422	-0-	1	1	18	2	N	-0-					-0-

ROCKY CREEK RANCH WELL #: 1 H RRCID -> 236155 COMPL. DATE 04/02/2007 TOTAL DEPTH 6765 PERF. 7083 - 9726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6417	X	4616	-0-	-1801	-0-	206	1	4410	2	N	-0-					-0-
11	5130	X	3946	-0-	-1184	-0-	199	1	3747	2	N	-0-					-0-
12	4960	X	4332	-0-	-628	-0-	200	1	4132	2	N	-0-					-0-
01	4836	X	4253	-0-	-583	-0-	137	1	4116	2	N	-0-					-0-
02	4172	X	3993	-0-	-179	-0-	244	1	3749	2	N	-0-					-0-
03	4619	X	3711	-0-	-908	-0-	201	1	3510	2	N	-0-					-0-

STEWART UNIT WELL #: 2 H RRCID -> 236164 COMPL. DATE 06/03/2007 TOTAL DEPTH 6011 PERF. 6277 - 8620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5642	X	3342	-0-	-2300	-0-	145	1	3183	2	Y	13	3	8			100
							14	9									
11	5460	X	3201	-0-	-2259	-0-	130	1	3023	2	Y	44	65	1			79
							48	9									
12	5642	X	3567	-0-	-2075	-0-	153	1	3393	2	Y	19	4	8			94
							21	9									
01	3875	X	3290	-0-	-585	-0-	141	1	3129	2	Y	18	1	8			111
							20	9									
02	3219	X	3219	-0-	-0-	-0-	133	1	3052	2	Y	31	62	1			80
							34	9									
*03	3827	X	3827	-0-	-0-	-0-	497	1	3290	2	Y	36	3	8			113
							40	9									

BROWN WELL #: C 11 RRCID -> 236175 COMPL. DATE 05/02/2007 TOTAL DEPTH 6644 PERF. 6951 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13547	X	12348	-0-	-1199	-0-	852	1	11496	2	N	-0-					-0-
11	13110	X	11925	-0-	-1185	-0-	801	1	11124	2	N	-0-					-0-
12	13950	X	11911	-0-	-2039	-0-	860	1	11051	2	N	-0-					-0-
01	13919	X	12820	-0-	-1099	-0-	1036	1	11784	2	N	-0-					-0-
02	12572	X	11793	-0-	-779	-0-	463	1	11330	2	N	-0-					-0-
*03	12742	X	12742	-0-	-0-	-0-	406	1	12336	2	N	-0-					-0-

MCFARLAND WELL #: A 3 RRCID -> 236192 COMPL. DATE 02/10/2007 TOTAL DEPTH 6370 PERF. 7230 - 9828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1825	X	1825	-0-	-0-	-0-	57	1	1768	2	N	-0-					90
11	977	X	977	-0-	-0-	-0-	32	1	943	2	N	2					92
							2	9									
12	372	X	165	-0-	-207	-0-	6	1	156	2	N	3					95
							3	9									
01	372	X	189	-0-	-183	-0-	7	1	182	2	N	-0-					95
02	450	X	450	-0-	-0-	-0-	14	1	436	2	N	-0-					95
*03	436	N	436	-0-	-0-	-0-	15	1	421	2	N	-0-					95

PYRAMID ACRES UNIT NO. 4 WELL #: 101 H RRCID -> 236366 COMPL. DATE 01/24/2007 TOTAL DEPTH 10118 PERF. 7212 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12679	X	6977	-0-	-5702	-0-	218	1	6759	2	N	-0-					-0-
11	12450	X	7088	-0-	-5362	-0-	215	1	6873	2	N	-0-					-0-
12	12710	X	9676	-0-	-3034	-0-	295	1	9381	2	N	-0-					-0-
01	12710	X	10057	-0-	-2653	-0-	303	1	9754	2	N	-0-					-0-
02	11368	X	9196	-0-	-2172	-0-	279	1	8917	2	N	-0-					-0-
03	9672	X	9419	-0-	-253	-0-	285	1	9134	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RACHWAL WELL #: 1 H RRCID -> 236392 COMPL. DATE 11/11/2007 TOTAL DEPTH 8377 PERF. 8860 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3890	X	3890	-0-	-0-	-0-	184	1	3706	2	N	-0-					-0-
11	2880	X	831	-0-	-2049	-0-	42	1	789	2	N	-0-					-0-
12	4573	X	4573	-0-	-0-	-0-	178	1	4395	2	N	-0-					-0-
01	4419	X	4419	-0-	-0-	-0-	208	1	4211	2	N	-0-					-0-
02	4143	X	4143	-0-	-0-	-0-	202	1	3941	2	N	-0-					-0-
03	4588	X	4547	-0-	-41	-0-	217	1	4330	2	N	-0-					-0-

CLASSIC OAKS UNIT WELL #: 3 H RRCID -> 236699 COMPL. DATE 01/30/2007 TOTAL DEPTH 7719 PERF. 8169 - 10481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8091	X	7842	-0-	-249	-0-	409	1	7433	2	N	-0-					-0-
11	7860	X	7236	-0-	-624	-0-	377	1	6859	2	N	-0-					-0-
12	7409	X	7352	-0-	-57	-0-	383	1	6969	2	N	-0-					-0-
01	7694	X	7694	-0-	-0-	-0-	401	1	7293	2	N	-0-					-0-
02	6873	X	6873	-0-	-0-	-0-	358	1	6515	2	N	-0-					-0-
03	7409	X	7337	-0-	-72	-0-	568	1	6769	2	N	-0-					-0-

TURNER "A" WELL #: 12 H RRCID -> 236702 COMPL. DATE 10/25/2007 TOTAL DEPTH 7854 PERF. 8122 - 10336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	355	-0-	-3830	-0-	15	1	340	2	N	-0-					-0-
11	4050	X	342	-0-	-3708	-0-	37	1	305	2	N	-0-					-0-
12	6076	X	358	-0-	-5718	-0-	57	1	301	2	N	-0-					-0-
01	3286	X	322	-0-	-2964	-0-	17	1	305	2	N	-0-					-0-
02	644	X	303	-0-	-341	-0-	20	1	283	2	N	-0-					-0-
03	372	X	298	-0-	-74	-0-	26	1	272	2	N	-0-					-0-

SLOCUM WELL #: 4 H RRCID -> 236705 COMPL. DATE 07/14/2007 TOTAL DEPTH 6538 PERF. 7470 - 9214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

SLOCUM WELL #: 3 H RRCID -> 236708 COMPL. DATE 07/12/2007 TOTAL DEPTH 6548 PERF. 6896 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7205	X	7205	-0-	-0-	-0-	1321	1	5859	2	N	23	20	8			83
							25	9									
11	7500	X	7500	-0-	-0-	-0-	1368	1	6132	2	N	-0-					83
12	7665	X	7665	-0-	-0-	-0-	1483	1	6165	2	N	15	13	8			85
							17	9									
01	7591	X	7591	-0-	-0-	-0-	1563	1	6028	2	N	-0-					85
02	5572	X	4936	-0-	-636	-0-	920	1	4009	2	N	6					91
							7	9									
03	6169	X	241	-0-	-5928	-0-	47	1	194	2	N	-0-					91

BIGGS WELL #: 2 H RRCID -> 236710 COMPL. DATE 12/03/2007 TOTAL DEPTH 9550 PERF. 7910 - 9393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12207	X	12207	-0-	-0-	-0-	381	1	11814	2	Y	11	30	1			41
							12	9									
11	11640	X	11302	-0-	-338	-0-	342	1	10946	2	Y	13					54
							14	9									
12	12028	X	11916	-0-	-112	-0-	362	1	11541	2	Y	12					66
							13	9									
01	12214	X	11182	-0-	-1032	-0-	336	1	10831	2	Y	14	48	1			32
							15	9									
02	11032	X	10082	-0-	-950	-0-	367	1	9703	2	Y	11					43
							12	9									
03	12214	X	11372	-0-	-842	-0-	343	1	10998	2	Y	28					71
							31	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BIGGS WELL #: 1 H RRCID -> 236712 COMPL. DATE 12/07/2007 TOTAL DEPTH 6718 PERF. 7341 - 9013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	X	-0-	-0-	-1209	-0-					Y	-0-	25	1			24
11	1170	X	-0-	-0-	-1170	-0-					Y	-0-					24
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					24
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-	17	1			7
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7

BIGGS WELL #: 3 H RRCID -> 236713 COMPL. DATE 12/04/2007 TOTAL DEPTH 6703 PERF. N/A

10	14740	X	14740	-0-	-0-	-0-	460	1	14267	2	Y	12	38	1			49
							13	9									
11	14490	X	14000	-0-	-490	-0-	424	1	13562	2	Y	13					62
							14	9									
12	14973	X	14379	-0-	-594	-0-	437	1	13929	2	Y	12					74
							13	9									
01	14973	X	14134	-0-	-839	-0-	425	1	13694	2	Y	14	54	1			34
							15	9									
02	13300	X	13055	-0-	-245	-0-	475	1	12568	2	Y	11					45
							12	9									
03	14725	X	14398	-0-	-327	-0-	434	1	13933	2	Y	28					73
							31	9									

BROYLES WELL #: 3 H RRCID -> 237179 COMPL. DATE 07/21/2007 TOTAL DEPTH 7753 PERF. 6212 - 7655

10	4929	X	4606	-0-	-323	-0-	490	1	4087	2	Y	26	62	1	4	8	46
							29	9									
11	4560	X	4141	-0-	-419	-0-	371	1	3725	2	Y	41					87
							45	9									
12	4712	X	4428	-0-	-284	-0-	297	1	4125	2	Y	5	63	1	3	8	26
							6	9									
01	4619	X	3909	-0-	-710	-0-	151	1	3707	2	Y	46	4	8			68
							51	9									
02	4172	X	3448	-0-	-724	-0-	176	1	3252	2	Y	18	18	8			68
							20	9									
03	4619	X	4122	-0-	-497	-0-	219	1	3882	2	Y	19	4	8			83
							21	9									

MAHVASH UNIT WELL #: 2 H RRCID -> 237252 COMPL. DATE 08/24/2007 TOTAL DEPTH 6630 PERF. 7424 - 9953

10	13795	X	13001	-0-	-794	-0-	406	1	12595	2	N	-0-					54
11	12780	X	12122	-0-	-658	-0-	367	1	11755	2	N	-0-					54
12	12741	X	12739	-0-	-2	-0-	388	1	12351	2	N	-0-					54
01	12741	X	11984	-0-	-757	-0-	361	1	11621	2	N	2					56
							2	9									
02	11508	X	11012	-0-	-496	-0-	334	1	10678	2	N	-0-					56
*03	13150	X	13150	-0-	-0-	-0-	398	1	12752	2	N	-0-					56

RACHWAL WELL #: 3H RRCID -> 237346 COMPL. DATE 11/09/2007 TOTAL DEPTH 8366 PERF. 8920 - 10375

10	4588	X	4568	-0-	-20	-0-	216	1	4352	2	N	-0-					-0-
11	4440	X	2870	-0-	-1570	-0-	144	1	2726	2	N	-0-					-0-
12	4867	X	2182	-0-	-2685	-0-	85	1	2097	2	N	-0-					-0-
01	4867	X	2929	-0-	-1938	-0-	138	1	2791	2	N	-0-					-0-
02	4396	X	881	-0-	-3515	-0-	43	1	838	2	N	-0-					-0-
03	4557	X	1359	-0-	-3198	-0-	65	1	1294	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RACHWAL WELL #: 2H RRCID -> 237349 COMPL. DATE 11/10/2007 TOTAL DEPTH 8374 PERF. 8920 - 10375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	3822	-0-	-270	-0-	181	1	3641	2	N	-0-					-0-
11	3960	X	755	-0-	-3205	-0-	38	1	717	2	N	-0-					-0-
12	4092	X	-0-	-0-	-4092	-0-					N	-0-					-0-
01	4092	X	-0-	-0-	-4092	-0-					N	-0-					-0-
02	3500	X	281	-0-	-3219	-0-	14	1	267	2	N	-0-					-0-
03	3813	X	2034	-0-	-1779	-0-	97	1	1937	2	N	-0-					-0-

BEGGS WELL #: 101H RRCID -> 237404 COMPL. DATE 11/30/2007 TOTAL DEPTH 6650 PERF. 6980 - 10087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SLOCUM WELL #: 5H RRCID -> 237409 COMPL. DATE 11/17/2007 TOTAL DEPTH 6588 PERF. 7500 - 9205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5642	X	5325	-0-	-317	-0-	978	1	4335	2	N	11	11	8			118
							12	9									
11	5640	X	5020	-0-	-620	-0-	916	1	4104	2	N	-0-					118
12	5828	X	5144	-0-	-684	-0-	997	1	4147	2	N	-0-					118
01	5828	X	5189	-0-	-639	-0-	1068	1	4121	2	N	-0-					118
02	5152	X	4733	-0-	-419	-0-	880	1	3833	2	N	18	1	8			135
							20	9									
*03	5560	X	5560	-0-	-0-	-0-	1069	1	4471	2	N	18					153
							20	9									

MADELON WELL #: 6H RRCID -> 237416 COMPL. DATE 12/13/2007 TOTAL DEPTH 6725 PERF. 7685 - 9286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12307	X	11278	-0-	-1029	-0-	802	1	10476	2	N	-0-					-0-
11	11220	X	9042	-0-	-2178	-0-	1166	1	7876	2	N	-0-					-0-
12	12276	X	10060	-0-	-2216	-0-	1076	1	8984	2	N	-0-					-0-
01	12276	X	8135	-0-	-4141	-0-	1041	1	7094	2	N	-0-					-0-
02	11088	X	7935	-0-	-3153	-0-	1136	1	6799	2	N	-0-					-0-
03	11284	X	7648	-0-	-3636	-0-	397	1	7251	2	N	-0-					-0-

BAKER RANCH WELL #: 5H RRCID -> 237424 COMPL. DATE 11/28/2007 TOTAL DEPTH 8909 PERF. 9066 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	X	1434	-0-	-519	-0-	1434	2			N	-0-					192
11	1260	X	449	-0-	-811	-0-	443	2	6	9	N	5					197
12	7533	X	-0-	-0-	-7533	-0-					N	-0-					197
01	7533	X	118	-0-	-7415	-0-	118	2			N	-0-					197
02	6804	X	-0-	-0-	-6804	-0-					N	-0-					197
03	1426	X	489	-0-	-937	-0-	489	2			N	-0-	139	1			58

ROCKY CREEK RANCH WELL #: 7H RRCID -> 237430 COMPL. DATE 12/29/2007 TOTAL DEPTH 6799 PERF. 6949 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	1161	-0-	-2714	-0-	969	1	192	2	N	-0-					-0-
11	2730	X	1555	-0-	-1175	-0-	1358	1	197	2	N	-0-					-0-
12	1214	X	1214	-0-	-0-	-0-	1007	1	207	2	N	-0-					-0-
01	1444	X	1444	-0-	-0-	-0-	1245	1	199	2	N	-0-					-0-
02	1176	N	498	-0-	-678	-0-	305	1	193	2	N	-0-					-0-
03	1209	N	232	-0-	-977	-0-	51	1	181	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLOSSER WELL #: 5H RRCID -> 237433 COMPL. DATE 12/12/2007 TOTAL DEPTH 8446 PERF. 8718 - 10513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7316	X	6641	-0-	-675	-0-	376	1	6265	2	N	-0-					-0-
11	7080	X	6605	-0-	-475	-0-	374	1	6231	2	N	-0-					-0-
12	7192	X	6833	-0-	-359	-0-	387	1	6446	2	N	-0-					-0-
01	7192	X	3288	-0-	-3904	-0-	370	1	2918	2	N	-0-					-0-
02	6160	X	-0-	-0-	-6160	-0-					N	-0-					-0-
03	6820	X	83	-0-	-6737	-0-	5	1	78	2	N	-0-					-0-

TRWD WELL #: C 3 RRCID -> 237542 COMPL. DATE 02/26/2007 TOTAL DEPTH 6976 PERF. 7150 - 10038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7254	X	6837	-0-	-417	-0-	532	1	6305	2	N	-0-					-0-
11	7020	X	6608	-0-	-412	-0-	509	1	6099	2	N	-0-					-0-
12	7192	X	6750	-0-	-442	-0-	547	1	6203	2	N	-0-					-0-
01	7130	X	6761	-0-	-369	-0-	564	1	6197	2	N	-0-					-0-
02	6384	X	6115	-0-	-269	-0-	484	1	5631	2	N	-0-					-0-
03	6851	X	6558	-0-	-293	-0-	519	1	6039	2	N	-0-					-0-

TRWD WELL #: A 3 RRCID -> 237553 COMPL. DATE 04/02/2007 TOTAL DEPTH 6957 PERF. 7190 - 10008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14012	X	12988	-0-	-1024	-0-	1011	1	11977	2	N	-0-					-0-
11	13110	X	12722	-0-	-388	-0-	981	1	11741	2	N	-0-					-0-
12	13361	X	11539	-0-	-1822	-0-	937	1	10602	2	N	-0-					-0-
01	13268	X	12250	-0-	-1018	-0-	1022	1	11228	2	N	-0-					-0-
02	11956	X	7241	-0-	-4715	-0-	574	1	6667	2	N	-0-					-0-
03	13144	X	9753	-0-	-3391	-0-	773	1	8980	2	N	-0-					-0-

TRWD WELL #: G 3 RRCID -> 237555 COMPL. DATE 11/24/2007 TOTAL DEPTH 6866 PERF. 7104 - 8958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8153	X	7688	-0-	-465	-0-	690	1	6998	2	N	-0-					-0-
11	7890	X	7480	-0-	-410	-0-	667	1	6813	2	N	-0-					-0-
12	7668	X	7668	-0-	-0-	-0-	714	1	6954	2	N	-0-					-0-
01	7502	X	4899	-0-	-2603	-0-	512	1	4387	2	N	-0-					-0-
02	6923	X	6923	-0-	-0-	-0-	636	1	6287	2	N	-0-					-0-
03	7502	X	7159	-0-	-343	-0-	649	1	6510	2	N	-0-					-0-

DUNN C WELL #: 6H RRCID -> 237738 COMPL. DATE 01/28/2008 TOTAL DEPTH 8136 PERF. 8750 - 10381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5828	X	5377	-0-	-451	-0-	5377	2			N	-0-					82
11	5640	X	5214	-0-	-426	-0-	14	1	5200	2	N	-0-					82
12	5828	X	5593	-0-	-235	-0-	67	1	5526	2	N	-0-					82
01	5425	X	5109	-0-	-316	-0-	5109	2			N	-0-					82
02	4995	X	4995	-0-	-0-	-0-	105	1	4890	2	N	-0-					82
*03	5881	X	5881	-0-	-0-	-0-	5880	2	1	9	N	1					83

DUNN C WELL #: 5H RRCID -> 237740 COMPL. DATE 01/07/2008 TOTAL DEPTH 8091 PERF. 8270 - 10109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	3670	-0-	-825	-0-	3670	2			N	-0-					25
11	3930	X	3450	-0-	-480	-0-	9	1	3441	2	N	-0-					25
12	4711	X	4711	-0-	-0-	-0-	57	1	4654	2	N	-0-					25
01	4721	X	4721	-0-	-0-	-0-	4721	2			N	-0-					25
02	3813	X	3813	-0-	-0-	-0-	80	1	3733	2	N	-0-					25
03	4588	X	3518	-0-	-1070	-0-	3518	2			N	-0-					25

ESTES-BRADSHAW WELL #: 3 RRCID -> 237920 COMPL. DATE 11/16/2007 TOTAL DEPTH 6879 PERF. 7100 - 9699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10788	X	10466	-0-	-322	-0-	418	1	10048	2	N	-0-					-0-
11	10440	X	9361	-0-	-1079	-0-	383	1	8978	2	N	-0-					-0-
12	10602	X	9963	-0-	-639	-0-	409	1	9554	2	N	-0-					-0-
01	10478	X	9709	-0-	-769	-0-	388	1	9321	2	N	-0-					-0-
02	9464	X	9010	-0-	-454	-0-	514	1	8496	2	N	-0-					-0-
03	10478	X	8748	-0-	-1730	-0-	489	1	8259	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESTES-BRADSHAW WELL #: 2 RRCID -> 237922 COMPL. DATE 10/29/2007 TOTAL DEPTH 6902 PERF. 7330 - 9925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	64	-0-	-91	-0-	10	1	54	2	N	-0-					-0-
11	191	N	191	-0-	-0-	-0-	38	1	153	2	N	-0-					-0-
12	83	N	83	-0-	-0-	-0-	14	1	69	2	N	-0-					-0-
01	62	N	57	-0-	-5	-0-	10	1	47	2	N	-0-					-0-
02	168	N	37	-0-	-131	-0-	6	1	31	2	N	-0-					-0-
03	93	N	40	-0-	-53	-0-	7	1	33	2	N	-0-					-0-

ESTES-BRADSHAW WELL #: 1 RRCID -> 237940 COMPL. DATE 10/29/2007 TOTAL DEPTH 6907 PERF. 7300 - 9955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13020	X	10289	-0-	-2731	-0-	1661	1	8628	2	N	-0-					-0-
11	12600	X	7736	-0-	-4864	-0-	1531	1	6205	2	N	-0-					-0-
12	9734	X	9601	-0-	-133	-0-	1646	1	7955	2	N	-0-					-0-
01	9734	X	9675	-0-	-59	-0-	1644	1	8031	2	N	-0-					-0-
02	8792	X	8736	-0-	-56	-0-	1483	1	7253	2	N	-0-					-0-
03	9734	X	8572	-0-	-1162	-0-	1566	1	7006	2	N	-0-					-0-

ESTES-BRADSHAW WELL #: 4 RRCID -> 237946 COMPL. DATE 11/16/2007 TOTAL DEPTH 6895 PERF. 7150 - 9865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

B. B. & PAULINE UNIT WELL #: 3 RRCID -> 237947 COMPL. DATE 02/21/2008 TOTAL DEPTH 7014 PERF. 7680 - 8967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3829	X	3829	-0-	-0-	-0-	298	1	3531	2	N	-0-					-0-
11	4920	X	3796	-0-	-1124	-0-	293	1	3503	2	N	-0-					-0-
12	5084	X	3185	-0-	-1899	-0-	258	1	2927	2	N	-0-					-0-
01	5084	X	3303	-0-	-1781	-0-	275	1	3028	2	N	-0-					-0-
02	4088	X	2978	-0-	-1110	-0-	236	1	2742	2	N	-0-					-0-
03	3937	X	3274	-0-	-663	-0-	259	1	3015	2	N	-0-					-0-

WINSTON WELL #: J 1 RRCID -> 237949 COMPL. DATE 04/02/2007 TOTAL DEPTH 6490 PERF. 6900 - 10968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5177	X	1332	-0-	-3845	-0-	42	1	1290	2	N	-0-					14
11	5010	X	-0-	-0-	-5010	-0-					N	-0-					14
12	5301	X	-0-	-0-	-5301	-0-					N	-0-					14
01	5577	X	5577	-0-	-0-	-0-	209	1	5367	2	N	1					15
							1	9									
02	5398	X	5398	-0-	-0-	-0-	172	1	5226	2	N	-0-					15
*03	5607	X	5607	-0-	-0-	-0-	194	1	5412	2	N	1					16
							1	9									

DEAN WELL #: D 2 RRCID -> 238441 COMPL. DATE 06/30/2007 TOTAL DEPTH 6599 PERF. 7000 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9314	X	9314	-0-	-0-	-0-	817	1	8497	2	Y	-0-					35
11	7960	X	7960	-0-	-0-	-0-	511	1	7449	2	Y	-0-					35
12	10230	X	8034	-0-	-2196	-0-	509	1	7525	2	Y	-0-					35
01	10230	X	7343	-0-	-2887	-0-	527	1	6816	2	Y	-0-					35
02	9240	X	6693	-0-	-2547	-0-	445	1	6248	2	Y	-0-					35
03	9300	X	7474	-0-	-1826	-0-	935	1	6539	2	Y	-0-					35

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEAN WELL #: A 1 RRCID -> 238443 COMPL. DATE 06/13/2007 TOTAL DEPTH 6556 PERF. 6650 - 10605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	552	N	552	-0-	-0-	-0-	392	1	160	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARNARD-BEAUCHAMP WELL #: 1 RRCID -> 238445 COMPL. DATE 08/31/2007 TOTAL DEPTH 6912 PERF. 7150 - 8995

10	8525	X	8019	-0-	-506	-0-	623	1	7396	2	N	-0-					-0-
11	8250	X	8008	-0-	-242	-0-	617	1	7391	2	N	-0-					-0-
12	8525	X	7916	-0-	-609	-0-	642	1	7274	2	N	-0-					-0-
01	8432	X	7856	-0-	-576	-0-	655	1	7201	2	N	-0-					-0-
02	7532	X	7233	-0-	-299	-0-	572	1	6661	2	N	-0-					-0-
03	8277	X	7896	-0-	-381	-0-	625	1	7271	2	N	-0-					-0-

WINSTON WELL #: D 3 RRCID -> 238456 COMPL. DATE 04/27/2007 TOTAL DEPTH 6587 PERF. 6720 - 10758

10	12958	X	12958	-0-	-0-	-0-	404	1	12523	2	N	28					65
							31	9									
11	10366	X	10366	-0-	-0-	-0-	340	1	10026	2	N	-0-					65
12	13268	X	9019	-0-	-4249	-0-	320	1	8680	2	N	17	76	1			6
							19	9									
01	13268	X	9345	-0-	-3923	-0-	351	1	8994	2	N	-0-					6
02	11984	X	8010	-0-	-3974	-0-	255	1	7731	2	N	22					28
							24	9									
03	12958	X	8554	-0-	-4404	-0-	294	1	8215	2	N	41	15	1			54
							45	9									

WINSTON WELL #: D 4 RRCID -> 238459 COMPL. DATE 05/01/2007 TOTAL DEPTH 6587 PERF. 6900 - 11658

10	12896	X	12377	-0-	-519	-0-	386	1	11960	2	N	28					65
							31	9									
11	12480	X	10590	-0-	-1890	-0-	348	1	10242	2	N	-0-					65
12	12896	X	11364	-0-	-1532	-0-	404	1	10941	2	N	17	76	1			6
							19	9									
01	12369	X	11326	-0-	-1043	-0-	425	1	10901	2	N	-0-					6
02	11172	X	10448	-0-	-724	-0-	332	1	10092	2	N	22					28
							24	9									
03	12369	X	11724	-0-	-645	-0-	404	1	11275	2	N	41	15	1			54
							45	9									

WINSTON WELL #: J 2 RRCID -> 238460 COMPL. DATE 04/01/2007 TOTAL DEPTH 6484 PERF. 6900 - 10748

10	7378	X	-0-	-0-	-7378	-0-					N	-0-					9
11	7140	X	-0-	-0-	-7140	-0-					N	-0-					9
12	7037	X	1974	-0-	-5063	-0-	70	1	1904	2	N	-0-					9
01	7960	X	7960	-0-	-0-	-0-	299	1	7660	2	N	1					10
							1	9									
02	6503	X	6503	-0-	-0-	-0-	207	1	6296	2	N	-0-					10
*03	7990	X	7990	-0-	-0-	-0-	276	1	7713	2	N	1					11
							1	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WINSTON WELL #: E 2 RRCID -> 238461 COMPL. DATE 07/30/2007 TOTAL DEPTH 6436 PERF. 6900 - 10460

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9641	X	8922	-0-	-719	-0-	159	1	8762	2	Y	1					14
							1	9									
11	9330	X	8830	-0-	-500	-0-	155	1	8672	2	Y	3					17
							3	9									
12	9579	X	8765	-0-	-814	-0-	159	1	8603	2	Y	3					20
							3	9									
01	9114	X	7870	-0-	-1244	-0-	153	1	7711	2	Y	5	14	1			11
							6	9									
02	8232	X	7901	-0-	-331	-0-	146	1	7747	2	Y	7					18
							8	9									
03	9114	X	7863	-0-	-1251	-0-	159	1	7700	2	Y	4	14	1			8
							4	9									

WINSTON WELL #: E 3 RRCID -> 238463 COMPL. DATE 08/01/2007 TOTAL DEPTH 6456 PERF. 6900 - 10505

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9145	X	8783	-0-	-362	-0-	157	1	8625	2	Y	1					14
							1	9									
11	8475	X	8475	-0-	-0-	-0-	149	1	8323	2	Y	3					17
							3	9									
12	8556	X	8545	-0-	-11	-0-	155	1	8387	2	Y	3					20
							3	9									
01	8773	X	8092	-0-	-681	-0-	158	1	7928	2	Y	5	14	1			11
							6	9									
02	7924	X	7562	-0-	-362	-0-	140	1	7414	2	Y	7					18
							8	9									
03	8773	X	8315	-0-	-458	-0-	169	1	8142	2	Y	4	14	1			8
							4	9									

WINSTON WELL #: A 4 RRCID -> 238464 COMPL. DATE 03/03/2007 TOTAL DEPTH 6477 PERF. 6900 - 10268

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	4182	-0-	-189	-0-	130	1	4021	2	Y	28	27	1			24
							31	9									
11	5070	X	3869	-0-	-1201	-0-	125	1	3688	2	Y	51	28	1			47
							56	9									
12	5239	X	4048	-0-	-1191	-0-	142	1	3861	2	Y	41	56	1			32
							45	9									
01	5239	X	3771	-0-	-1468	-0-	140	1	3585	2	Y	42	29	1			45
							46	9									
02	3836	X	3056	-0-	-780	-0-	96	1	2916	2	Y	40	57	1			28
							44	9									
03	4185	X	3059	-0-	-1126	-0-	104	1	2912	2	Y	39	28	1			39
							43	9									

ROCKY CREEK RANCH WELL #: 8H RRCID -> 238663 COMPL. DATE 07/17/2007 TOTAL DEPTH 6733 PERF. 7017 - 9638

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	X	-0-	-0-	-2387	-0-					N	-0-					-0-
11	600	X	46	-0-	-554	-0-	1	1	45	2	N	-0-					-0-
12	217	X	56	-0-	-161	-0-	15	1	41	2	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	56	N	53	-0-	-3	-0-	2	1	51	2	N	-0-					-0-
*03	75	N	75	-0-	-0-	-0-	2	1	73	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BOAZ WELL #: 1H RRCID -> 238913 COMPL. DATE 06/27/2007 TOTAL DEPTH 6930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3559	X	3559	-0-	-0-	-0-	173	1	3386	2	N	-0-					68
11	3539	X	3539	-0-	-0-	-0-	295	1	3223	2	N	19					87
							21	9									
12	3814	X	3814	-0-	-0-	-0-	586	1	3206	2	N	20					107
							22	9									
01	3733	X	3733	-0-	-0-	-0-	211	1	3511	2	N	10					117
							11	9									
02	2464	X	2376	-0-	-88	-0-	131	1	2245	2	N	-0-					117
03	2728	X	2571	-0-	-157	-0-	132	1	2388	2	N	46					163
							51	9									

PARKER WELL #: 1H RRCID -> 238918 COMPL. DATE 12/04/2007 TOTAL DEPTH 6919 PERF. 7611 - 10345

10	1612	X	1265	-0-	-347	-0-	61	1	1204	2	N	-0-					112
11	1606	X	1606	-0-	-0-	-0-	135	1	1471	2	N	-0-					112
12	2736	X	2736	-0-	-0-	-0-	423	1	2313	2	N	-0-					112
01	1519	X	1404	-0-	-115	-0-	79	1	1307	2	N	16					128
							18	9									
02	1512	X	1081	-0-	-431	-0-	60	1	1021	2	N	-0-					128
03	2728	X	689	-0-	-2039	-0-	36	1	643	2	N	9					137
							10	9									

DEAN WELL #: B 3 RRCID -> 238928 COMPL. DATE 09/24/2007 TOTAL DEPTH 6670 PERF. 6950 - 9945

10	6448	X	6083	-0-	-365	-0-	534	1	5549	2	Y	-0-					-0-
11	6240	X	5378	-0-	-862	-0-	345	1	5033	2	Y	-0-					-0-
12	5668	X	5668	-0-	-0-	-0-	360	1	5308	2	Y	-0-					-0-
01	6076	X	5647	-0-	-429	-0-	406	1	5241	2	Y	-0-					-0-
02	5488	X	4832	-0-	-656	-0-	321	1	4511	2	Y	-0-					-0-
03	6076	X	5157	-0-	-919	-0-	645	1	4512	2	Y	-0-					-0-

DEAN WELL #: E 6 RRCID -> 238929 COMPL. DATE 11/16/2007 TOTAL DEPTH 6680 PERF. 6960 - 10235

10	13950	X	5221	-0-	-8729	-0-	459	1	4762	2	Y	-0-					-0-
11	13500	X	5614	-0-	-7886	-0-	360	1	5254	2	Y	-0-					-0-
12	13950	X	5721	-0-	-8229	-0-	363	1	5358	2	Y	-0-					-0-
01	12772	X	6637	-0-	-6135	-0-	477	1	6160	2	Y	-0-					-0-
02	6574	X	6574	-0-	-0-	-0-	437	1	6137	2	Y	-0-					-0-
*03	9670	X	9670	-0-	-0-	-0-	1210	1	8460	2	Y	-0-					-0-

DEAN WELL #: A 2 RRCID -> 238933 COMPL. DATE 06/18/2007 TOTAL DEPTH 6557 PERF. 6650 - 10645

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	1142	N	1142	-0-	-0-	-0-	812	1	330	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PYRAMID ACRES UNIT 6 WELL #: 101H RRCID -> 238934 COMPL. DATE 12/06/2007 TOTAL DEPTH 6626 PERF. 6883 - 9442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17298	X	12658	-0-	-4640	-0-	465	1	12193	2	N	-0-					10
11	16740	X	12537	-0-	-4203	-0-	380	1	12153	2	N	4					14
							4	9									
12	15159	X	13042	-0-	-2117	-0-	397	1	12641	2	N	4					18
							4	9									
01	14322	X	12644	-0-	-1678	-0-	380	1	12244	2	N	18					36
							20	9									
02	11788	X	11128	-0-	-660	-0-	427	1	10701	2	N	-0-					36
03	13051	X	9570	-0-	-3481	-0-	423	1	9143	2	N	4					40
							4	9									

DUNN C WELL #: 7H RRCID -> 238939 COMPL. DATE 01/28/2008 TOTAL DEPTH 8163 PERF. 8321 - 9549

10	4867	X	4557	-0-	-310	-0-	4557	2			N	-0-					68
11	5550	X	4512	-0-	-1038	-0-	12	1	4500	2	N	-0-					68
12	5735	X	4665	-0-	-1070	-0-	56	1	4609	2	N	-0-					68
01	5735	X	4796	-0-	-939	-0-	4796	2			N	-0-					68
02	4228	X	3857	-0-	-371	-0-	81	1	3776	2	N	-0-					68
03	4650	X	4244	-0-	-406	-0-	4244	2			N	-0-					68

SAMPSON, JACK WELL #: 7H RRCID -> 238940 COMPL. DATE 02/14/2008 TOTAL DEPTH 7202 PERF. 7450 - 9528

10	13299	X	12307	-0-	-992	-0-	513	1	11794	2	N	-0-					-0-
11	12870	X	11772	-0-	-1098	-0-	438	1	11334	2	N	-0-					-0-
12	13299	X	11877	-0-	-1422	-0-	361	1	11516	2	N	-0-					-0-
01	13175	X	12090	-0-	-1085	-0-	370	1	11720	2	N	-0-					-0-
02	11676	X	10031	-0-	-1645	-0-	310	1	9721	2	N	-0-					-0-
03	12307	X	11639	-0-	-668	-0-	364	1	11275	2	N	-0-					-0-

PYRAMID ACRES UNIT 6 WELL #: 102H RRCID -> 238943 COMPL. DATE 12/10/2007 TOTAL DEPTH 6660 PERF. 6846 - 8543

10	10323	X	9638	-0-	-685	-0-	354	1	9284	2	N	-0-					12
11	9505	X	9505	-0-	-0-	-0-	288	1	9213	2	N	4					16
							4	9									
12	9425	X	9425	-0-	-0-	-0-	287	1	9134	2	N	4					20
							4	9									
01	9684	X	9684	-0-	-0-	-0-	291	1	9373	2	N	18					38
							20	9									
02	8876	X	8618	-0-	-258	-0-	331	1	8287	2	N	-0-					38
*03	9853	X	9853	-0-	-0-	-0-	436	1	9413	2	N	4					42
							4	9									

PEARL FEDERAL WELL #: 2H RRCID -> 238945 COMPL. DATE 02/19/2008 TOTAL DEPTH 6636 PERF. 6915 - 9596

10	13826	X	13223	-0-	-603	-0-	413	1	12801	2	Y	8					179
							9	9									
11	13050	X	12569	-0-	-481	-0-	380	1	12159	2	Y	27					206
							30	9									
12	12866	X	12866	-0-	-0-	-0-	392	1	12474	2	Y	-0-					206
01	12865	X	12417	-0-	-448	-0-	373	1	12013	2	Y	28					234
							31	9									
02	11620	X	10785	-0-	-835	-0-	327	1	10443	2	Y	14					248
							15	9									
03	12865	X	10538	-0-	-2327	-0-	319	1	10219	2	Y	-0-					248

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SLOCUM WELL #: 6H RRCID -> 238994 COMPL. DATE 03/17/2008 TOTAL DEPTH 6600 PERF. 6903 - 8838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5084	X	935	-0-	-4149	-0-	172	1	763	2	N	-0-					61
11	4920	X	569	-0-	-4351	-0-	104	1	465	2	N	-0-					61
12	6541	X	-0-	-0-	-6541	-0-					N	5					66
01	6541	X	-0-	-0-	-6541	-0-					N	-0-					66
02	5908	X	2684	-0-	-3224	-0-	501	1	2183	2	N	-0-					66
*03	6811	X	6811	-0-	-0-	-0-	1314	1	5497	2	N	-0-					66

BEGGS WELL #: 203H RRCID -> 238996 COMPL. DATE 04/02/2008 TOTAL DEPTH 6759 PERF. 7010 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4464	X	1606	-0-	-2858	-0-	833	1	773	2	N	-0-					-0-
11	3810	X	1165	-0-	-2645	-0-	741	1	424	2	N	-0-					-0-
12	4759	X	4759	-0-	-0-	-0-	655	1	4104	2	N	-0-					-0-
01	8410	X	8410	-0-	-0-	-0-	1002	1	7408	2	N	-0-					-0-
02	6487	X	6487	-0-	-0-	-0-	1065	1	5422	2	N	-0-					-0-
*03	6142	X	6142	-0-	-0-	-0-	1795	1	4347	2	N	-0-					-0-

MERCER RANCH WELL #: 105H RRCID -> 238997 COMPL. DATE 02/28/2008 TOTAL DEPTH 6760 PERF. 7182 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11532	X	8877	-0-	-2655	-0-	277	1	8600	2	Y	-0-					9
11	11160	X	7589	-0-	-3571	-0-	230	1	7359	2	Y	-0-					9
12	9331	X	8519	-0-	-812	-0-	420	1	8099	2	Y	-0-					9
01	8866	X	8646	-0-	-220	-0-	504	1	8142	2	Y	-0-					9
02	8008	X	6070	-0-	-1938	-0-	398	1	5672	2	Y	-0-					9
03	8866	X	6137	-0-	-2729	-0-	372	1	5765	2	Y	-0-					9

MERCER RANCH WELL #: 101H RRCID -> 238998 COMPL. DATE 02/25/2008 TOTAL DEPTH 6769 PERF. 6963 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20801	X	19197	-0-	-1604	-0-	600	1	18597	2	Y	-0-					8
11	19320	X	18484	-0-	-836	-0-	560	1	17924	2	Y	-0-					8
12	19654	X	18309	-0-	-1345	-0-	902	1	17407	2	Y	-0-					8
01	19654	X	17702	-0-	-1952	-0-	1031	1	16671	2	Y	-0-					8
02	17752	X	15908	-0-	-1844	-0-	1043	1	14865	2	Y	-0-					8
03	19189	X	17937	-0-	-1252	-0-	1087	1	16850	2	Y	-0-					8

PEARL FEDERAL WELL #: 1H RRCID -> 239000 COMPL. DATE 02/24/2008 TOTAL DEPTH 6625 PERF. 7001 - 9420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11900	X	11900	-0-	-0-	-0-	372	1	11514	2	Y	13					55
							14	9									
11	11261	X	11261	-0-	-0-	-0-	340	1	10893	2	Y	25					80
							28	9									
12	11842	X	11101	-0-	-741	-0-	338	1	10763	2	Y	-0-					80
01	11842	X	11481	-0-	-361	-0-	345	1	11124	2	Y	11					91
							12	9									
02	10696	X	10115	-0-	-581	-0-	305	1	9753	2	Y	52					143
							57	9									
03	11842	X	11751	-0-	-91	-0-	355	1	11396	2	Y	-0-					143

MERCER RANCH WELL #: 103H RRCID -> 239006 COMPL. DATE 02/28/2008 TOTAL DEPTH 6758 PERF. 7614 - 9858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11346	X	7051	-0-	-4295	-0-	220	1	6831	2	Y	-0-					8
11	10980	X	6513	-0-	-4467	-0-	197	1	6316	2	Y	-0-					8
12	8246	X	4867	-0-	-3379	-0-	240	1	4627	2	Y	-0-					8
01	8746	X	8746	-0-	-0-	-0-	509	1	8237	2	Y	-0-					8
02	7448	X	7314	-0-	-134	-0-	479	1	6835	2	Y	-0-					8
*03	14667	X	14667	-0-	-0-	-0-	889	1	13778	2	Y	-0-					8

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SKINNER, JOE WELL #: 6H RRCID -> 239007 COMPL. DATE 03/25/2008 TOTAL DEPTH 7577 PERF. 7820 - 9721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12865	X	11050	-0-	-1815	-0-	819	1	10231	2	N	-0-					8
11	12450	X	10813	-0-	-1637	-0-	785	1	9817	2	N	192	185	1			15
							211	9									
12	11191	X	10436	-0-	-755	-0-	771	1	9637	2	N	25					40
							28	9									
01	11191	X	10553	-0-	-638	-0-	777	1	9715	2	N	55					95
							61	9									
02	10305	X	10305	-0-	-0-	-0-	1338	1	8906	2	N	55					150
							61	9									
03	11160	X	10796	-0-	-364	-0-	1633	1	9106	2	N	52					202
							57	9									

MERCER RANCH WELL #: 201H RRCID -> 239010 COMPL. DATE 04/08/2008 TOTAL DEPTH 9626 PERF. 7576 - 9538

10	4619	X	3909	-0-	-710	-0-	122	1	3787	2	Y	-0-					74
11	4470	X	3461	-0-	-1009	-0-	105	1	3356	2	Y	-0-					74
12	4123	X	3183	-0-	-940	-0-	157	1	3026	2	Y	-0-					74
01	4300	X	4300	-0-	-0-	-0-	250	1	4050	2	Y	-0-					74
02	3528	X	3472	-0-	-56	-0-	228	1	3244	2	Y	-0-					74
03	3906	X	3007	-0-	-899	-0-	182	1	2825	2	Y	-0-					74

MERCER RANCH WELL #: 204H RRCID -> 239011 COMPL. DATE 04/04/2008 TOTAL DEPTH 6824 PERF. 7152 - 10412

10	24852	X	24852	-0-	-0-	-0-	777	1	24075	2	Y	-0-					26
11	23377	X	23377	-0-	-0-	-0-	708	1	22669	2	Y	-0-					26
12	25296	X	19794	-0-	-5502	-0-	975	1	18819	2	Y	-0-					26
01	25296	X	23846	-0-	-1450	-0-	1389	1	22457	2	Y	-0-					26
02	22848	X	19940	-0-	-2908	-0-	1307	1	18633	2	Y	-0-					26
03	24862	X	23767	-0-	-1095	-0-	1440	1	22327	2	Y	-0-					26

TRWD WELL #: B 5 RRCID -> 239174 COMPL. DATE 03/28/2008 TOTAL DEPTH 6907 PERF. 7200 - 11110

10	9672	X	7839	-0-	-1833	-0-	610	1	7229	2	N	-0-					-0-
11	9360	X	7730	-0-	-1630	-0-	596	1	7134	2	N	-0-					-0-
12	9672	X	7448	-0-	-2224	-0-	604	1	6844	2	N	-0-					-0-
01	8153	X	6910	-0-	-1243	-0-	575	1	6335	2	N	-0-					-0-
02	7364	X	6310	-0-	-1054	-0-	500	1	5810	2	N	-0-					-0-
03	7998	X	7881	-0-	-117	-0-	623	1	7258	2	N	-0-					-0-

DAO UNIT WELL #: 1H RRCID -> 239392 COMPL. DATE 01/23/2007 TOTAL DEPTH 7382 PERF. 7542 - 10032

10	3441	X	3276	-0-	-165	-0-	622	1	2654	2	N	-0-					-0-
11	3330	X	3040	-0-	-290	-0-	541	1	2499	2	N	-0-					-0-
12	3702	X	3702	-0-	-0-	-0-	874	1	2828	2	N	-0-					-0-
01	3707	X	3707	-0-	-0-	-0-	893	1	2814	2	N	-0-					-0-
02	3748	X	3748	-0-	-0-	-0-	1921	1	1827	2	N	-0-					-0-
*03	4136	X	4136	-0-	-0-	-0-	2053	1	2083	2	N	-0-					-0-

DEAN WELL #: L 4 RRCID -> 239444 COMPL. DATE 08/10/2007 TOTAL DEPTH 6469 PERF. 7140 - 9435

10	5518	X	4287	-0-	-1231	-0-	377	1	3910	2	Y	-0-					10
11	5340	X	3703	-0-	-1637	-0-	238	1	3465	2	Y	-0-					10
12	5177	X	4801	-0-	-376	-0-	305	1	4496	2	Y	-0-					10
01	5028	X	5028	-0-	-0-	-0-	361	1	4667	2	Y	-0-					10
02	4328	X	4328	-0-	-0-	-0-	288	1	4040	2	Y	-0-					10
03	4805	X	4713	-0-	-92	-0-	589	1	4124	2	Y	-0-					10

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEAN WELL #: L 3 RRCID -> 239446 COMPL. DATE 08/24/2007 TOTAL DEPTH 6487 PERF. 7300 - 9885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5642	X	4576	-0-	-1066	-0-	402	1	4174	2	Y	-0-					10
11	5460	X	4026	-0-	-1434	-0-	258	1	3768	2	Y	-0-					10
12	5642	X	4930	-0-	-712	-0-	313	1	4617	2	Y	-0-					10
01	4588	X	4454	-0-	-134	-0-	320	1	4134	2	Y	-0-					10
02	4144	X	3656	-0-	-488	-0-	243	1	3413	2	Y	-0-					10
*03	4988	X	4988	-0-	-0-	-0-	624	1	4364	2	Y	-0-					10

DEAN WELL #: K 3 RRCID -> 239447 COMPL. DATE 09/16/2007 TOTAL DEPTH 6512 PERF. 6800 - 9755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1447	N	1447	-0-	-0-	-0-	127	1	1320	2	Y	-0-					27
11	990	N	792	-0-	-198	-0-	51	1	741	2	Y	-0-					27
12	1364	N	540	-0-	-824	-0-	30	1	448	2	Y	56					83
							62	9									
01	1457	N	-0-	-0-	-1457	-0-					Y	1	72	1			12
02	728	N	209	-0-	-519	-0-	14	1	195	2	Y	-0-					12
03	527	N	4	-0-	-523	-0-	4	2			Y	-0-					12

DEAN WELL #: D 3 RRCID -> 239453 COMPL. DATE 07/09/2007 TOTAL DEPTH 6672 PERF. 7105 - 11145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SKINNER, JOE WELL #: 5H RRCID -> 239458 COMPL. DATE 03/24/2008 TOTAL DEPTH 7567 PERF. 7825 - 10113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1173	N	1173	-0-	-0-	-0-	87	1	1086	2	N	-0-					25
11	1191	N	1191	-0-	-0-	-0-	88	1	1103	2	N	-0-					25
12	1302	N	542	-0-	-760	-0-	40	1	502	2	N	-0-					25
01	1178	N	269	-0-	-909	-0-	20	1	249	2	N	-0-					25
02	1120	N	-0-	-0-	-1120	-0-					N	-0-					25
*03	783	N	783	-0-	-0-	-0-	119	1	664	2	N	-0-					25

CHAPEL CREEK WEST UNIT WELL #: 1H RRCID -> 239498 COMPL. DATE 04/06/2007 TOTAL DEPTH 6873 PERF. 7123 - 9195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	X	-0-	-0-	-1364	-0-					N	-0-					-0-
11	360	X	-0-	-0-	-360	-0-					N	-0-					-0-
12	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LONESOME DOVE WELL #: 1H RRCID -> 239501 COMPL. DATE 05/03/2006 TOTAL DEPTH 6637 PERF. 6906 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11712	X	11712	-0-	-0-	-0-	366	1	11346	2	N	-0-					-0-
11	11447	X	11447	-0-	-0-	-0-	347	1	11100	2	N	-0-					-0-
12	12688	X	12688	-0-	-0-	-0-	530	1	12158	2	N	-0-					-0-
01	12436	X	12436	-0-	-0-	-0-	374	1	12062	2	N	-0-					-0-
02	11320	X	11320	-0-	-0-	-0-	631	1	10689	2	N	-0-					-0-
03	11873	X	9647	-0-	-2226	-0-	1162	1	8485	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WINSTON WELL #: C 3 RRCID -> 239829 COMPL. DATE 08/10/2013 TOTAL DEPTH 6477 PERF. 6760 - 11247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12431	X	8799	-0-	-3632	-0-	274	1	8493	2	Y	29					80
							32	9									
11	11700	X	8416	-0-	-3284	-0-	275	1	8096	2	Y	41	56	1			65
							45	9									
12	9486	X	9377	-0-	-109	-0-	333	1	9022	2	Y	20					85
							22	9									
01	9605	X	9605	-0-	-0-	-0-	359	1	9204	2	Y	38	57	1			66
							42	9									
02	8640	X	8640	-0-	-0-	-0-	275	1	8341	2	Y	22	57	1			31
							24	9									
*03	9615	X	9615	-0-	-0-	-0-	331	1	9249	2	Y	32	54	1			9
							35	9									

MCDONALD KANN WELL #: 3 RRCID -> 239831 COMPL. DATE 03/06/2008 TOTAL DEPTH 6952 PERF. 7180 - 9075

10	10230	X	9492	-0-	-738	-0-	738	1	8754	2	N	-0-					-0-
11	9870	X	8958	-0-	-912	-0-	691	1	8267	2	N	-0-					-0-
12	10199	X	9945	-0-	-254	-0-	807	1	9138	2	N	-0-					-0-
01	9827	X	9482	-0-	-345	-0-	790	1	8692	2	N	-0-					-0-
02	8568	X	8340	-0-	-228	-0-	660	1	7680	2	N	-0-					-0-
03	9951	X	9471	-0-	-480	-0-	749	1	8722	2	N	-0-					-0-

TRWD WELL #: B 6 RRCID -> 239833 COMPL. DATE 03/29/2008 TOTAL DEPTH 6902 PERF. 7205 - 11030

10	9145	X	8224	-0-	-921	-0-	640	1	7584	2	N	-0-					-0-
11	8850	X	8336	-0-	-514	-0-	643	1	7693	2	N	-0-					-0-
12	9145	X	8491	-0-	-654	-0-	689	1	7802	2	N	-0-					-0-
01	8215	X	7353	-0-	-862	-0-	613	1	6740	2	N	-0-					-0-
02	7784	X	5885	-0-	-1899	-0-	465	1	5420	2	N	-0-					-0-
03	8618	X	7203	-0-	-1415	-0-	569	1	6634	2	N	-0-					-0-

TRWD WELL #: B 8 RRCID -> 239834 COMPL. DATE 04/05/2008 TOTAL DEPTH 6931 PERF. 7300 - 11548

10	10261	X	9741	-0-	-520	-0-	758	1	8983	2	N	-0-					-0-
11	10140	X	9556	-0-	-584	-0-	737	1	8819	2	N	-0-					-0-
12	10788	X	10310	-0-	-478	-0-	836	1	9474	2	N	-0-					-0-
01	10788	X	10087	-0-	-701	-0-	841	1	9246	2	N	-0-					-0-
02	9744	X	8997	-0-	-747	-0-	712	1	8285	2	N	-0-					-0-
03	10323	X	8477	-0-	-1846	-0-	671	1	7806	2	N	-0-					-0-

TRWD WELL #: B 7 RRCID -> 239835 COMPL. DATE 04/10/2008 TOTAL DEPTH 6891 PERF. 7165 - 11570

10	3069	X	3043	-0-	-26	-0-	237	1	2806	2	Y	-0-					-0-
11	3234	X	3234	-0-	-0-	-0-	249	1	2985	2	Y	-0-					-0-
12	3353	X	3353	-0-	-0-	-0-	272	1	3081	2	Y	-0-					-0-
01	3265	X	3265	-0-	-0-	-0-	272	1	2993	2	Y	-0-					-0-
02	3024	X	2346	-0-	-678	-0-	185	1	2161	2	Y	-0-					-0-
03	3348	X	2939	-0-	-409	-0-	233	1	2706	2	Y	-0-					-0-

WILSON WELL #: 6H RRCID -> 239839 COMPL. DATE 05/22/2008 TOTAL DEPTH 7127 PERF. 7311 - 9935

10	11368	X	11368	-0-	-0-	-0-	454	1	10914	2	N	-0-					-0-
11	11250	X	8929	-0-	-2321	-0-	552	1	8377	2	N	-0-					-0-
12	13096	X	13096	-0-	-0-	-0-	510	1	12586	2	N	-0-					-0-
01	12107	X	12107	-0-	-0-	-0-	571	1	11536	2	N	-0-					-0-
02	10856	X	10856	-0-	-0-	-0-	857	1	9999	2	N	-0-					-0-
03	13082	X	11785	-0-	-1297	-0-	612	1	11173	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CARR-CLEVELAND WELL #: 2H RRCID -> 239844 COMPL. DATE 03/17/2008 TOTAL DEPTH 8800 PERF. 6995 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6907	X	6907	-0-	-0-	-0-	216	1	6691	2	N	-0-					49
11	6706	X	6706	-0-	-0-	-0-	203	1	6503	2	N	-0-					49
12	6851	X	6718	-0-	-133	-0-	204	1	6512	2	N	2					51
							2	9									
01	6934	X	6934	-0-	-0-	-0-	217	1	6715	2	N	2					53
							2	9									
02	6188	X	6058	-0-	-130	-0-	190	1	5867	2	N	1					54
							1	9									
*03	6898	X	6898	-0-	-0-	-0-	209	1	6687	2	N	2					56
							2	9									

MERCER RANCH WELL #: 203H RRCID -> 239846 COMPL. DATE 04/05/2008 TOTAL DEPTH 6811 PERF. 8088 - 9981

10	3844	X	3844	-0-	-0-	-0-	120	1	3724	2	Y	-0-					15
11	1961	X	1961	-0-	-0-	-0-	59	1	1902	2	Y	-0-					15
12	187	N	187	-0-	-0-	-0-	9	1	178	2	Y	-0-					15
01	3215	X	3215	-0-	-0-	-0-	187	1	3028	2	Y	-0-					15
02	6965	X	6965	-0-	-0-	-0-	457	1	6508	2	Y	-0-					15
*03	8392	X	8392	-0-	-0-	-0-	508	1	7884	2	Y	-0-					15

MASTERS WELL #: 2H RRCID -> 239849 COMPL. DATE 05/20/2008 TOTAL DEPTH 9935 PERF. 8293 - 9864

10	5766	X	3930	-0-	-1836	-0-	140	1	3790	2	N	-0-					-0-
11	5580	X	3947	-0-	-1633	-0-	146	1	3801	2	N	-0-					-0-
12	5394	X	4613	-0-	-781	-0-	169	1	4444	2	N	-0-					-0-
01	5394	X	4939	-0-	-455	-0-	188	1	4751	2	N	-0-					-0-
02	4536	X	4465	-0-	-71	-0-	171	1	4294	2	N	-0-					-0-
*03	4687	X	4687	-0-	-0-	-0-	176	1	4511	2	N	-0-					-0-

COURTS FEDERAL WELL #: 1H RRCID -> 239856 COMPL. DATE 03/20/2008 TOTAL DEPTH 6570 PERF. 6875 - 10466

10	8804	X	8650	-0-	-154	-0-	270	1	8377	2	N	3					24
							3	9									
11	8584	X	8584	-0-	-0-	-0-	260	1	8316	2	N	7					31
							8	9									
12	8867	X	8867	-0-	-0-	-0-	270	1	8591	2	N	5					36
							6	9									
01	8742	X	8582	-0-	-160	-0-	269	1	8302	2	N	10					46
							11	9									
02	8008	X	7421	-0-	-587	-0-	232	1	7186	2	N	3					49
							3	9									
03	8866	X	7529	-0-	-1337	-0-	228	1	7295	2	N	5					54
							6	9									

MCCUTCHIN GAS UNIT WELL #: 1H RRCID -> 239900 COMPL. DATE 02/06/2006 TOTAL DEPTH 8099 PERF. 8350 - 10297

10	3162	X	2714	-0-	-448	-0-	2714	2			N	-0-					-0-
11	3270	X	2644	-0-	-626	-0-	2644	2			N	-0-					-0-
12	3379	X	2576	-0-	-803	-0-	2576	2			N	-0-					-0-
01	3379	X	2831	-0-	-548	-0-	2831	2			N	-0-					-0-
02	2624	X	2624	-0-	-0-	-0-	2624	2			N	-0-					-0-
03	2728	X	2657	-0-	-71	-0-	2657	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COLE TRUST STONY WELL #: 22H RRCID -> 239923 COMPL. DATE 05/15/2008 TOTAL DEPTH 7993 PERF. 8221 - 9948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6455	X	6455	-0-	-0-	-0-	478	1	5977	2	Y	-0-					35
11	6294	X	6294	-0-	-0-	-0-	466	1	5828	2	Y	-0-					35
12	6560	X	6560	-0-	-0-	-0-	486	1	6074	2	Y	-0-					35
01	6362	X	6362	-0-	-0-	-0-	471	1	5891	2	Y	-0-					35
02	5634	X	5634	-0-	-0-	-0-	451	1	5183	2	Y	-0-					35
*03	5992	X	5992	-0-	-0-	-0-	476	1	5468	2	Y	44	2	1			77
							48	9									

CARR-CLEVELAND WELL #: 1H RRCID -> 239924 COMPL. DATE 03/21/2008 TOTAL DEPTH 6638 PERF. 7735 - 9298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10788	X	10511	-0-	-277	-0-	329	1	10182	2	N	-0-					100
11	10030	X	10030	-0-	-0-	-0-	304	1	9726	2	N	-0-					100
12	10261	X	9961	-0-	-300	-0-	303	1	9658	2	N	-0-					100
01	10261	X	9746	-0-	-515	-0-	305	1	9438	2	N	3					103
							3	9									
02	9268	X	8651	-0-	-617	-0-	271	1	8378	2	N	2					105
							2	9									
03	10261	X	10081	-0-	-180	-0-	305	1	9776	2	N	-0-					105

BAKER "A" UNIT WELL #: 101H RRCID -> 239991 COMPL. DATE 11/20/2007 TOTAL DEPTH 7035 PERF. 9226 - 9702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2894	-0-	-144	-0-	136	1	2758	2	N	-0-					-0-
11	2940	X	2769	-0-	-171	-0-	129	1	2640	2	N	-0-					-0-
12	3038	X	2419	-0-	-619	-0-	141	1	2278	2	N	-0-					-0-
01	3007	X	2466	-0-	-541	-0-	106	1	2360	2	N	-0-					-0-
02	2716	X	2492	-0-	-224	-0-	104	1	2388	2	N	-0-					-0-
03	2883	X	2440	-0-	-443	-0-	120	1	2320	2	N	-0-					-0-

MCLAIN WELL #: 1H RRCID -> 240125 COMPL. DATE 04/11/2006 TOTAL DEPTH 6479 PERF. 6800 - 8760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	3407	-0-	-375	-0-	3396	2	11	9	N	10					143
11	3450	X	3319	-0-	-131	-0-	3282	2	37	9	N	34	84	1			93
12	3503	X	3432	-0-	-71	-0-	3418	2	14	9	N	13					106
01	3503	X	3209	-0-	-294	-0-	3190	2	19	9	N	17					123
02	3108	X	3003	-0-	-105	-0-	8	1	2991	2	N	4	85	1			42
							4	9									
03	3441	X	3251	-0-	-190	-0-	17	1	3231	2	N	3					45
							3	9									

WINSTON WELL #: G 2 RRCID -> 240132 COMPL. DATE 04/28/2007 TOTAL DEPTH 6437 PERF. 6790 - 9898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7998	X	7106	-0-	-892	-0-	222	1	6878	2	N	5					47
							6	9									
11	7740	X	7034	-0-	-706	-0-	231	1	6803	2	N	-0-					47
12	7719	X	7521	-0-	-198	-0-	267	1	7252	2	N	2	42	1			7
							2	9									
01	7347	X	7037	-0-	-310	-0-	263	1	6751	2	N	21					28
							23	9									
02	6739	X	6739	-0-	-0-	-0-	215	1	6520	2	N	4					32
							4	9									
03	7533	X	7489	-0-	-44	-0-	259	1	7219	2	N	10					42
							11	9									

DEAN WELL #: B 11 RRCID -> 240134 COMPL. DATE 02/25/2008 TOTAL DEPTH 6670 PERF. 7030 - 9755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6096	X	6096	-0-	-0-	-0-	535	1	5561	2	Y	-0-					-0-
11	6030	X	5868	-0-	-162	-0-	377	1	5491	2	Y	-0-					-0-
12	6231	X	5737	-0-	-494	-0-	364	1	5373	2	Y	-0-					-0-
01	6231	X	5290	-0-	-941	-0-	380	1	4910	2	Y	-0-					-0-
02	5600	X	5546	-0-	-54	-0-	368	1	5178	2	Y	-0-					-0-
*03	6611	X	6611	-0-	-0-	-0-	827	1	5784	2	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WINSTON WELL #: E 4 RRCID -> 240142 COMPL. DATE 02/09/2008 TOTAL DEPTH 6466 PERF. 6850 - 10475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6355	X	5742	-0-	-613	-0-	102	1	5639	2	Y	1					14
							1	9									
11	6000	X	5518	-0-	-482	-0-	97	1	5418	2	Y	3					17
							3	9									
12	6200	X	5558	-0-	-642	-0-	101	1	5454	2	Y	3					20
							3	9									
01	6076	X	5110	-0-	-966	-0-	99	1	5005	2	Y	5	14	1			11
							6	9									
02	5404	X	5028	-0-	-376	-0-	93	1	4927	2	Y	7					18
							8	9									
03	5735	X	4971	-0-	-764	-0-	101	1	4866	2	Y	4	14	1			8
							4	9									

VICK WELL #: 1 RRCID -> 240144 COMPL. DATE 02/02/2008 TOTAL DEPTH 6864 PERF. 7870 - 10300

10	7378	X	6701	-0-	-677	-0-	521	1	6180	2	N	-0-					-0-
11	7050	X	6325	-0-	-725	-0-	488	1	5837	2	N	-0-					-0-
12	7161	X	6462	-0-	-699	-0-	524	1	5938	2	N	-0-					-0-
01	7161	X	7008	-0-	-153	-0-	584	1	6424	2	N	-0-					-0-
02	6412	X	6216	-0-	-196	-0-	492	1	5724	2	N	-0-					-0-
03	6696	X	6695	-0-	-1	-0-	530	1	6165	2	N	-0-					-0-

DEAN WELL #: D 5 RRCID -> 240146 COMPL. DATE 04/28/2008 TOTAL DEPTH 6577 PERF. 7005 - 11090

10	14198	X	9201	-0-	-4997	-0-	807	1	8394	2	Y	-0-					-0-
11	13380	X	10277	-0-	-3103	-0-	660	1	9617	2	Y	-0-					-0-
12	13826	X	11607	-0-	-2219	-0-	736	1	10871	2	Y	-0-					-0-
01	12338	X	11571	-0-	-767	-0-	831	1	10740	2	Y	-0-					-0-
02	10192	X	8429	-0-	-1763	-0-	560	1	7869	2	Y	-0-					-0-
03	11594	X	10795	-0-	-799	-0-	1351	1	9444	2	Y	-0-					-0-

DEAN WELL #: J 4 RRCID -> 240195 COMPL. DATE 09/18/2007 TOTAL DEPTH 6603 PERF. 6900 - 9925

10	6107	X	4712	-0-	-1395	-0-	414	1	4298	2	Y	-0-					7
11	6150	X	4547	-0-	-1603	-0-	292	1	4255	2	Y	-0-					7
12	6355	X	4893	-0-	-1462	-0-	311	1	4582	2	Y	-0-					7
01	6355	X	4788	-0-	-1567	-0-	344	1	4444	2	Y	-0-					7
02	5040	X	4443	-0-	-597	-0-	295	1	4148	2	Y	-0-					7
*03	5099	X	5099	-0-	-0-	-0-	638	1	4461	2	Y	-0-					7

BROWN WELL #: C 16 RRCID -> 240206 COMPL. DATE 02/12/2008 TOTAL DEPTH 6498 PERF. 7050 - 10625

10	9827	X	7851	-0-	-1976	-0-	542	1	7309	2	N	-0-					-0-
11	9510	X	7957	-0-	-1553	-0-	534	1	7423	2	N	-0-					-0-
12	9269	X	8011	-0-	-1258	-0-	578	1	7433	2	N	-0-					-0-
01	9269	X	7695	-0-	-1574	-0-	622	1	7073	2	N	-0-					-0-
02	7812	X	5623	-0-	-2189	-0-	221	1	5402	2	N	-0-					-0-
03	8215	X	6554	-0-	-1661	-0-	209	1	6345	2	N	-0-					-0-

BROWN WELL #: C 15 RRCID -> 240207 COMPL. DATE 02/15/2008 TOTAL DEPTH 6490 PERF. 6950 - 10945

10	9083	X	8393	-0-	-690	-0-	579	1	7814	2	N	-0-					-0-
11	8790	X	7074	-0-	-1716	-0-	475	1	6599	2	N	-0-					-0-
12	9083	X	8022	-0-	-1061	-0-	579	1	7443	2	N	-0-					-0-
01	8618	X	7342	-0-	-1276	-0-	593	1	6749	2	N	-0-					-0-
02	9539	X	9539	-0-	-0-	-0-	375	1	9164	2	N	-0-					-0-
*03	9593	X	9593	-0-	-0-	-0-	306	1	9287	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEAN WELL #: H 1 RRCID -> 240208 COMPL. DATE 02/03/2008 TOTAL DEPTH 6601 PERF. 6820 - 9310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					55
11	240	X	-0-	-0-	-240	-0-					Y	-0-					55
12	2	N	-0-	-0-	-2	-0-					Y	24					79
01	0	N	-0-	-0-	-0-	-0-					Y	1	38	1			42
02	0	N	-0-	-0-	-0-	-0-					Y	-0-	36	1			6
*03	16	N	16	-0-	-0-	-0-	2	1	14	2	Y	-0-					6

DEAN WELL #: H 2 RRCID -> 240209 COMPL. DATE 01/26/2008 TOTAL DEPTH 6609 PERF. 6860 - 9250

10	2909	X	2909	-0-	-0-	-0-	255	1	2654	2	Y	-0-					13
11	2771	X	2771	-0-	-0-	-0-	178	1	2593	2	Y	-0-					13
12	5270	X	3045	-0-	-2225	-0-	193	1	2845	2	Y	6					19
							7	9									
01	3968	X	2727	-0-	-1241	-0-	196	1	2527	2	Y	4	9	1			14
							4	9									
02	3584	X	2691	-0-	-893	-0-	179	1	2510	2	Y	2	12	1			4
							2	9									
*03	3523	X	3523	-0-	-0-	-0-	441	1	3082	2	Y	-0-					4

ARCADIA-COLE GAS UNIT "A" WELL #: 1H RRCID -> 240211 COMPL. DATE 03/29/2008 TOTAL DEPTH 5983 PERF. 6298 - 8750

10	4278	X	4278	-0-	-0-	-0-	207	1	4071	2	Y	-0-					112
11	3330	X	2848	-0-	-482	-0-	150	1	2698	2	Y	-0-					112
12	3880	X	3880	-0-	-0-	-0-	205	1	3664	2	Y	10					122
							11	9									
01	4278	X	3180	-0-	-1098	-0-	181	1	2999	2	Y	-0-					122
02	3864	X	3284	-0-	-580	-0-	181	1	3103	2	Y	-0-					122
03	4278	X	3736	-0-	-542	-0-	196	1	3522	2	Y	16					138
							18	9									

WINSTON WELL #: C 4 RRCID -> 240228 COMPL. DATE 08/10/2013 TOTAL DEPTH 6497 PERF. 6875 - 11057

10	8494	X	8260	-0-	-234	-0-	258	1	7994	2	Y	7					20
							8	9									
11	8220	X	7228	-0-	-992	-0-	237	1	6980	2	Y	10	14	1			16
							11	9									
12	8494	X	5933	-0-	-2561	-0-	211	1	5716	2	Y	5					21
							6	9									
01	8494	X	6609	-0-	-1885	-0-	248	1	6350	2	Y	10	14	1			17
							11	9									
02	7672	X	6674	-0-	-998	-0-	213	1	6455	2	Y	5	14	1			8
							6	9									
03	8246	X	7238	-0-	-1008	-0-	250	1	6980	2	Y	7	13	1			2
							8	9									

MADELON WELL #: 7H RRCID -> 240231 COMPL. DATE 04/16/2008 TOTAL DEPTH 6647 PERF. 7741 - 9008

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCFARLAND WELL #: C 4 RRCID -> 240317 COMPL. DATE 10/09/2007 TOTAL DEPTH 6382 PERF. 6800 - 10115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	2438	-0-	-693	-0-	76	1	2362	2	N	-0-					188
11	2199	X	2199	-0-	-0-	-0-	71	1	2098	2	N	27	197	1			18
							30	9									
12	2883	X	1954	-0-	-929	-0-	68	1	1847	2	N	35					53
							39	9									
01	2883	X	1229	-0-	-1654	-0-	45	1	1154	2	N	27					80
							30	9									
02	2604	X	1175	-0-	-1429	-0-	37	1	1124	2	N	13	3	8			90
							14	9									
03	2449	X	482	-0-	-1967	-0-	16	1	455	2	N	10					100
							11	9									

TRWD WELL #: H 1 RRCID -> 240414 COMPL. DATE 07/01/2008 TOTAL DEPTH 6851 PERF. 7205 - 11035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8649	X	5423	-0-	-3226	-0-	947	1	4476	2	N	-0-					-0-
11	8370	X	5134	-0-	-3236	-0-	940	1	4194	2	N	-0-					-0-
12	5859	X	5115	-0-	-744	-0-	999	1	4116	2	N	-0-					-0-
01	6266	X	6266	-0-	-0-	-0-	1227	1	5039	2	N	-0-					-0-
02	5292	X	5190	-0-	-102	-0-	941	1	4249	2	N	-0-					-0-
*03	6051	X	6051	-0-	-0-	-0-	1136	1	4915	2	N	-0-					-0-

DEAN WELL #: K 2 RRCID -> 240499 COMPL. DATE 07/27/2007 TOTAL DEPTH 6509 PERF. 6760 - 9795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4182	X	1389	-0-	-2793	-0-	122	1	1267	2	Y	-0-					30
11	1030	X	1030	-0-	-0-	-0-	66	1	964	2	Y	-0-					30
12	1209	X	659	-0-	-550	-0-	42	1	617	2	Y	-0-					30
01	1395	X	-0-	-0-	-1395	-0-					Y	-0-	26	1			4
02	1260	X	173	-0-	-1087	-0-	12	1	161	2	Y	-0-					4
03	1395	X	-0-	-0-	-1395	-0-					Y	-0-					4

DEAN WELL #: J 3 RRCID -> 240504 COMPL. DATE 09/16/2007 TOTAL DEPTH 6595 PERF. 6900 - 9465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7409	X	6837	-0-	-572	-0-	600	1	6237	2	Y	-0-					7
11	7050	X	6046	-0-	-1004	-0-	388	1	5658	2	Y	-0-					7
12	7378	X	6765	-0-	-613	-0-	429	1	6336	2	Y	-0-					7
01	7378	X	7283	-0-	-95	-0-	523	1	6760	2	Y	-0-					7
02	6664	X	4970	-0-	-1694	-0-	330	1	4640	2	Y	-0-					7
*03	6934	X	6934	-0-	-0-	-0-	867	1	6067	2	Y	-0-					7

TRWD WELL #: H 2 RRCID -> 240537 COMPL. DATE 07/04/2008 TOTAL DEPTH 6851 PERF. 7255 - 11425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7020	X	7020	-0-	-0-	-0-	1225	1	5795	2	N	-0-					-0-
11	5820	X	5735	-0-	-85	-0-	1050	1	4685	2	N	-0-					-0-
12	6789	X	5356	-0-	-1433	-0-	1046	1	4310	2	N	-0-					-0-
01	7006	X	4181	-0-	-2825	-0-	819	1	3362	2	N	-0-					-0-
02	6328	X	5306	-0-	-1022	-0-	962	1	4344	2	N	-0-					-0-
03	7006	X	4538	-0-	-2468	-0-	852	1	3686	2	N	-0-					-0-

ESTES-BRADSHAW WELL #: 6 RRCID -> 240539 COMPL. DATE 05/21/2008 TOTAL DEPTH 6903 PERF. 7145 - 9955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13919	X	10851	-0-	-3068	-0-	433	1	10418	2	N	-0-					-0-
11	13050	X	9910	-0-	-3140	-0-	405	1	9505	2	N	-0-					-0-
12	11656	X	10565	-0-	-1091	-0-	433	1	10132	2	N	-0-					-0-
01	10850	X	10445	-0-	-405	-0-	418	1	10027	2	N	-0-					-0-
02	9800	X	9615	-0-	-185	-0-	385	1	9230	2	N	-0-					-0-
03	10850	X	9830	-0-	-1020	-0-	393	1	9437	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVENPORT WELL #: 4 RRCID -> 240542 COMPL. DATE 04/30/2008 TOTAL DEPTH 7591 PERF. 7825 - 9065

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MERCER RANCH WELL #: 102H RRCID -> 240558 COMPL. DATE 04/20/2008 TOTAL DEPTH 6775 PERF. 6960 - 10418

10	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			20
11	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			20
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			20
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			20
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			20
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			20

MARTIN WELL #: 1H RRCID -> 240598 COMPL. DATE 09/14/2007 TOTAL DEPTH 9006 PERF. 9310 - 11243

10	14528 X	14528	-0-	-0-	-0-	1401 1	13127 2	N	-0-			-0-
11	16946 X	16946	-0-	-0-	-0-	1378 1	15568 2	N	-0-			-0-
12	15564 X	15564	-0-	-0-	-0-	583 1	14981 2	N	-0-			-0-
01	13914 X	13914	-0-	-0-	-0-	584 1	13330 2	N	-0-			-0-
02	11553 X	11553	-0-	-0-	-0-	260 1	11293 2	N	-0-			-0-
*03	12507 X	12507	-0-	-0-	-0-	499 1	12008 2	N	-0-			-0-

MERCER RANCH WELL #: 302H RRCID -> 240621 COMPL. DATE 07/31/2007 TOTAL DEPTH 6384 PERF. 7077 - 9568

10	15562 X	15385	-0-	-177	-0-	481 1	14904 2	Y	-0-			14
11	15060 X	14830	-0-	-230	-0-	449 1	14381 2	Y	-0-			14
12	15562 X	15023	-0-	-539	-0-	740 1	14283 2	Y	-0-			14
01	15376 X	14557	-0-	-819	-0-	848 1	13709 2	Y	-0-			14
02	13888 X	13063	-0-	-825	-0-	856 1	12207 2	Y	-0-			14
03	15376 X	14300	-0-	-1076	-0-	866 1	13434 2	Y	-0-			14

MERCER RANCH WELL #: 104H RRCID -> 240625 COMPL. DATE 03/10/2008 TOTAL DEPTH 6776 PERF. 6995 - 10125

10	15769 X	15769	-0-	-0-	-0-	493 1	15276 2	Y	-0-			9
11	15739 X	15739	-0-	-0-	-0-	477 1	15262 2	Y	-0-			9
12	15348 X	15348	-0-	-0-	-0-	756 1	14592 2	Y	-0-			9
01	15779 X	13457	-0-	-2322	-0-	784 1	12673 2	Y	-0-			9
02	14700 X	9968	-0-	-4732	-0-	653 1	9315 2	Y	-0-			9
03	16275 X	3880	-0-	-12395	-0-	235 1	3645 2	Y	-0-			9

WINSTON WELL #: E 5 RRCID -> 240730 COMPL. DATE 02/13/2008 TOTAL DEPTH 6477 PERF. 6970 - 10450

10	7843 X	7361	-0-	-482	-0-	131 1 1 9	7229 2	Y	1			14
11	7140 X	7000	-0-	-140	-0-	123 1 3 9	6874 2	Y	3			17
12	7347 X	7109	-0-	-238	-0-	129 1 3 9	6977 2	Y	3			20
01	7347 X	5958	-0-	-1389	-0-	116 1 6 9	5836 2	Y	5	14 1		11
02	6636 X	5562	-0-	-1074	-0-	103 1 8 9	5451 2	Y	7			18
03	7347 X	5099	-0-	-2248	-0-	103 1 4 9	4992 2	Y	4	14 1		8

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WINSTON WELL #: D 7 RRCID -> 240732 COMPL. DATE 01/24/2008 TOTAL DEPTH 6464 PERF. 6700 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	68	N	68	-0-	-0-	-0-	2	1	64	2	Y	2					28
							2	9									
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					28
12	62	N	62	-0-	-0-	-0-	2	1	58	2	Y	2					30
							2	9									
01	62	N	-0-	-0-	-62	-0-					Y	7					37
02	60	N	60	-0-	-0-	-0-	2	1	58	2	Y	-0-					37
*03	149	N	149	-0-	-0-	-0-	5	1	144	2	Y	-0-	32	1			5

DEAN WELL #: D 4 RRCID -> 240733 COMPL. DATE 04/29/2008 TOTAL DEPTH 6565 PERF. 6995 - 10655

10	9672	X	3086	-0-	-6586	-0-	271	1	2815	2	Y	-0-					13
11	9360	X	4405	-0-	-4955	-0-	283	1	4122	2	Y	-0-					13
12	8370	X	5360	-0-	-3010	-0-	340	1	5020	2	Y	-0-					13
01	8370	X	6530	-0-	-1840	-0-	469	1	6061	2	Y	-0-					13
02	5716	X	5716	-0-	-0-	-0-	380	1	5336	2	Y	-0-					13
*03	6652	X	6652	-0-	-0-	-0-	832	1	5820	2	Y	-0-					13

HAYWIRE WELL #: 201H RRCID -> 240745 COMPL. DATE 05/08/2008 TOTAL DEPTH 6596 PERF. 6848 - 9795

10	13454	X	12319	-0-	-1135	-0-	584	1	11735	2	N	-0-					-0-
11	12300	X	11472	-0-	-828	-0-	957	1	10515	2	N	-0-					-0-
12	12617	X	11925	-0-	-692	-0-	1322	1	10603	2	N	-0-					-0-
01	12617	X	10903	-0-	-1714	-0-	521	1	10382	2	N	-0-					-0-
02	11396	X	10145	-0-	-1251	-0-	1168	1	8977	2	N	-0-					-0-
03	12307	X	10778	-0-	-1529	-0-	1430	1	9348	2	N	-0-					-0-

HAYWIRE WELL #: 202H RRCID -> 240748 COMPL. DATE 05/10/2008 TOTAL DEPTH 6568 PERF. 6850 - 8814

10	11191	X	9737	-0-	-1454	-0-	462	1	9275	2	N	-0-					-0-
11	10380	X	9108	-0-	-1272	-0-	759	1	8349	2	N	-0-					-0-
12	10509	X	9620	-0-	-889	-0-	1067	1	8553	2	N	-0-					-0-
01	10509	X	8741	-0-	-1768	-0-	418	1	8323	2	N	-0-					-0-
02	9072	X	8215	-0-	-857	-0-	946	1	7269	2	N	-0-					-0-
03	9734	X	9060	-0-	-674	-0-	1202	1	7858	2	N	-0-					-0-

DEAN WELL #: J 5 RRCID -> 240760 COMPL. DATE 06/01/2008 TOTAL DEPTH 6595 PERF. 6895 - 10045

10	4021	X	4021	-0-	-0-	-0-	353	1	3668	2	Y	-0-					7
11	5070	X	4494	-0-	-576	-0-	289	1	4205	2	Y	-0-					7
12	5239	X	4478	-0-	-761	-0-	284	1	4194	2	Y	-0-					7
01	5239	X	4485	-0-	-754	-0-	322	1	4163	2	Y	-0-					7
02	4480	X	4396	-0-	-84	-0-	292	1	4104	2	Y	-0-					7
*03	5154	X	5154	-0-	-0-	-0-	644	1	4510	2	Y	-0-					7

BONDS RANCH WELL #: 4010R RRCID -> 240793 COMPL. DATE 01/29/2008 TOTAL DEPTH 8695 PERF. 7520 - 8603

10	4278	X	3007	-0-	-1271	-0-	21	1	2986	2	N	-0-					-0-
11	5387	X	5387	-0-	-0-	-0-	140	1	5247	2	N	-0-					-0-
12	5073	X	5073	-0-	-0-	-0-	5073	2			N	-0-					-0-
01	5227	X	5227	-0-	-0-	-0-	5227	2			N	-0-					-0-
02	4144	X	4144	-0-	-0-	-0-	4144	2			N	-0-					-0-
*03	3904	X	3904	-0-	-0-	-0-	23	1	3881	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALEXANDER RANCH WELL #: 201H RRCID -> 241014 COMPL. DATE 05/29/2008 TOTAL DEPTH 6537 PERF. 6725 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED WELL #: 11 RRCID -> 241027 COMPL. DATE 11/22/2007 TOTAL DEPTH 6644 PERF. 6900 - 9395

10	7657	X	6841	-0-	-816	-0-	532	1	6309	2	N	-0-					-0-
11	8580	X	6733	-0-	-1847	-0-	519	1	6214	2	N	-0-					-0-
12	8866	X	6812	-0-	-2054	-0-	552	1	6260	2	N	-0-					-0-
01	8866	X	6641	-0-	-2225	-0-	554	1	6087	2	N	-0-					-0-
02	7224	X	5938	-0-	-1286	-0-	470	1	5468	2	N	-0-					-0-
03	6944	X	6670	-0-	-274	-0-	528	1	6142	2	N	-0-					-0-

MCFARLAND WELL #: E 3 RRCID -> 241028 COMPL. DATE 12/19/2007 TOTAL DEPTH 6453 PERF. 6700 - 1050

10	6045	X	5415	-0-	-630	-0-	169	1	5246	2	Y	-0-					-0-
11	5850	X	4570	-0-	-1280	-0-	150	1	4420	2	Y	-0-					-0-
12	5890	X	3981	-0-	-1909	-0-	142	1	3839	2	Y	-0-					-0-
01	5425	X	2696	-0-	-2729	-0-	101	1	2595	2	Y	-0-					-0-
02	4900	X	2313	-0-	-2587	-0-	74	1	2239	2	Y	-0-					-0-
03	5425	X	2810	-0-	-2615	-0-	97	1	2713	2	Y	-0-					-0-

MCFARLAND WELL #: E 4 RRCID -> 241029 COMPL. DATE 12/22/2007 TOTAL DEPTH 6437 PERF. 6850 - 9135

10	6270	X	6270	-0-	-0-	-0-	196	1	6065	2	Y	8	9	1			2
							9	9									
11	6072	X	6072	-0-	-0-	-0-	199	1	5865	2	Y	7	4	1			5
							8	9									
12	6272	X	6272	-0-	-0-	-0-	223	1	6040	2	Y	8	8	1			5
							9	9									
01	6262	X	6234	-0-	-28	-0-	234	1	5993	2	Y	6	8	1			3
							7	9									
02	5717	X	5717	-0-	-0-	-0-	182	1	5531	2	Y	4					7
							4	9									
*03	6397	X	6397	-0-	-0-	-0-	221	1	6169	2	Y	6	8	1			5
							7	9									

ROCKY CREEK RANCH WELL #: 10H RRCID -> 241048 COMPL. DATE 06/19/2008 TOTAL DEPTH 6746 PERF. 6960 - 8692

10	13514	X	13514	-0-	-0-	-0-	422	1	13092	2	N	-0-					-0-
11	15062	X	15062	-0-	-0-	-0-	456	1	14606	2	N	-0-					-0-
12	16809	X	16809	-0-	-0-	-0-	512	1	16297	2	N	-0-					-0-
01	16598	X	16598	-0-	-0-	-0-	500	1	16098	2	N	-0-					-0-
02	15288	X	15288	-0-	-0-	-0-	464	1	14824	2	N	-0-					-0-
*03	16433	X	16433	-0-	-0-	-0-	497	1	15936	2	N	-0-					-0-

DEAN WELL #: J 6 RRCID -> 241056 COMPL. DATE 06/04/2008 TOTAL DEPTH 6599 PERF. 6905 - 1055

10	217	X	-0-	-0-	-217	-0-					Y	-0-					7
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					7
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BOGGESS TRUST WELL #: 3H RRCID -> 241119 COMPL. DATE 07/07/2008 TOTAL DEPTH 7276 PERF. 7489 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18910	X	15696	-0-	-3214	-0-	1511	1	14185	2	N	-0-					-0-
11	17220	X	15030	-0-	-2190	-0-	1577	1	13453	2	N	-0-					-0-
12	17794	X	15037	-0-	-2757	-0-	194	1	14843	2	N	-0-					-0-
01	17546	X	14382	-0-	-3164	-0-	252	1	14130	2	N	-0-					-0-
02	15148	X	13217	-0-	-1931	-0-	2237	1	10980	2	N	-0-					-0-
03	15686	X	14525	-0-	-1161	-0-	2235	1	12290	2	N	-0-					-0-

ASHMORE FARMS WELL #: 2H RRCID -> 241120 COMPL. DATE 07/02/2008 TOTAL DEPTH 7262 PERF. 7986 - 9047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9703	X	8867	-0-	-836	-0-	854	1	8013	2	N	-0-					-0-
11	8910	X	7061	-0-	-1849	-0-	741	1	6320	2	N	-0-					-0-
12	9579	X	8959	-0-	-620	-0-	115	1	8844	2	N	-0-					-0-
01	9579	X	8295	-0-	-1284	-0-	145	1	8150	2	N	-0-					-0-
02	8652	X	7779	-0-	-873	-0-	1316	1	6463	2	N	-0-					-0-
03	8959	X	8340	-0-	-619	-0-	1284	1	7056	2	N	-0-					-0-

BONDS RANCH WELL #: 1303H RRCID -> 241176 COMPL. DATE 08/15/2006 TOTAL DEPTH 6921 PERF. 7269 - 10349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16306	X	15238	-0-	-1068	-0-	147	1	15091	2	N	-0-					-0-
11	15390	X	12292	-0-	-3098	-0-	379	1	11913	2	N	-0-					-0-
12	15841	X	14877	-0-	-964	-0-	267	1	14610	2	N	-0-					-0-
01	15841	X	14711	-0-	-1130	-0-	14711	2			N	-0-					-0-
02	14308	X	13161	-0-	-1147	-0-	276	1	12885	2	N	-0-					-0-
03	15252	X	14551	-0-	-701	-0-	427	1	14124	2	N	-0-					-0-

MARTIN WELL #: 6H RRCID -> 241306 COMPL. DATE 10/09/2008 TOTAL DEPTH 7549 PERF. 7837 - 9235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7936	X	5699	-0-	-2237	-0-	228	1	5471	2	N	-0-					-0-
11	7680	X	5554	-0-	-2126	-0-	336	1	5218	2	N	-0-					-0-
12	6634	X	4417	-0-	-2217	-0-	181	1	4236	2	N	-0-					-0-
01	5704	X	5326	-0-	-378	-0-	251	1	5075	2	N	-0-					-0-
02	5405	X	5405	-0-	-0-	-0-	264	1	5141	2	N	-0-					-0-
03	5735	X	5628	-0-	-107	-0-	268	1	5360	2	N	-0-					-0-

HAYWIRE WELL #: 502H RRCID -> 241318 COMPL. DATE 08/18/2008 TOTAL DEPTH 6960 PERF. 8342 - 10001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	1145	-0-	-3133	-0-	54	1	1091	2	N	-0-					-0-
11	4140	X	2896	-0-	-1244	-0-	241	1	2655	2	N	-0-					-0-
12	8587	X	3524	-0-	-5063	-0-	391	1	3133	2	N	-0-					-0-
01	7812	X	1041	-0-	-6771	-0-	50	1	991	2	N	-0-					-0-
02	2716	X	1037	-0-	-1679	-0-	119	1	918	2	N	-0-					-0-
03	3534	X	-0-	-0-	-3534	-0-					N	-0-					-0-

WINSTON WELL #: A 5 RRCID -> 242600 COMPL. DATE 10/15/2007 TOTAL DEPTH 6433 PERF. 6770 - 9695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9195	X	9195	-0-	-0-	-0-	286	1	8878	2	Y	28	27	1			24
							31	9									
11	8335	X	8335	-0-	-0-	-0-	272	1	8007	2	Y	51	28	1			47
							56	9									
12	9238	X	8573	-0-	-665	-0-	303	1	8225	2	Y	41	56	1			32
							45	9									
01	9238	X	8688	-0-	-550	-0-	324	1	8318	2	Y	42	29	1			45
							46	9									
02	8344	X	7446	-0-	-898	-0-	236	1	7166	2	Y	40	57	1			28
							44	9									
03	9207	X	7974	-0-	-1233	-0-	274	1	7657	2	Y	39	28	1			39
							43	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WINSTON WELL #: D 6 RRCID -> 242604 COMPL. DATE 01/22/2008 TOTAL DEPTH 6454 PERF. 6700 - 8935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28	N	28	-0-	-0-	-0-	1	1	25	2	Y	2					26
							2	9									
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					26
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	2					28
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	6					34
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	1	30	1			5

RBR E WELL #: 2H RRCID -> 242655 COMPL. DATE 07/28/2008 TOTAL DEPTH 5499 PERF. 5973 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	3008	-0-	-1332	-0-	146	1	2862	2	Y	-0-					20
11	4200	X	2054	-0-	-2146	-0-	108	1	1945	2	Y	1					21
							1	9									
12	5177	X	4973	-0-	-204	-0-	263	1	4710	2	Y	-0-					21
01	3162	X	3039	-0-	-123	-0-	214	1	2825	2	Y	-0-					21
02	3678	X	3678	-0-	-0-	-0-	684	1	2993	2	Y	1					22
							1	9									
03	4960	X	4545	-0-	-415	-0-	354	1	4191	2	Y	-0-					22

FOSTER WELL #: 4H RRCID -> 242678 COMPL. DATE 10/17/2008 TOTAL DEPTH 7645 PERF. 7888 - 9529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14335	X	14335	-0-	-0-	-0-	995	1	13340	2	N	-0-					-0-
11	11146	X	11146	-0-	-0-	-0-	818	1	10328	2	N	-0-					-0-
12	10947	X	10947	-0-	-0-	-0-	936	1	10011	2	N	-0-					-0-
01	14322	X	10559	-0-	-3763	-0-	498	1	10061	2	N	-0-					-0-
02	12936	X	8941	-0-	-3995	-0-	436	1	8505	2	N	-0-					-0-
03	14322	X	9341	-0-	-4981	-0-	445	1	8896	2	N	-0-					-0-

TRWD WELL #: C 4 RRCID -> 243113 COMPL. DATE 02/20/2007 TOTAL DEPTH 7010 PERF. 7260 - 10158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5270	X	5121	-0-	-149	-0-	399	1	4722	2	N	-0-					-0-
11	5100	X	4805	-0-	-295	-0-	370	1	4435	2	N	-0-					-0-
12	5239	X	5074	-0-	-165	-0-	412	1	4662	2	N	-0-					-0-
01	5239	X	4787	-0-	-452	-0-	399	1	4388	2	N	-0-					-0-
02	4732	X	4325	-0-	-407	-0-	342	1	3983	2	N	-0-					-0-
03	5115	X	4519	-0-	-596	-0-	357	1	4162	2	N	-0-					-0-

MUIR C WELL #: 1H RRCID -> 243128 COMPL. DATE 06/29/2008 TOTAL DEPTH 6362 PERF. 6663 - 8997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4386	X	4386	-0-	-0-	-0-	289	1	3953	2	Y	131	163	1			52
							144	9									
11	4340	X	4340	-0-	-0-	-0-	286	1	4047	2	Y	6	57	1			1
							7	9									
12	5425	X	3644	-0-	-1781	-0-	522	1	3096	2	Y	24					25
							26	9									
01	5425	X	2874	-0-	-2551	-0-	357	1	2471	2	Y	42	32	1			35
							46	9									
02	4900	X	2799	-0-	-2101	-0-	421	1	2347	2	Y	28	16	1			47
							31	9									
03	4495	X	3130	-0-	-1365	-0-	769	1	2276	2	Y	77	34	1			90
							85	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COCANOUGHER "287" WELL #: 9H RRCID -> 243137 COMPL. DATE 07/15/2008 TOTAL DEPTH 7600 PERF. 8832 - 9957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12353	X	12353	-0-	-0-	-0-	914	1	11417	2	N	20					87
							22	9									
11	12266	X	12266	-0-	-0-	-0-	905	1	11308	2	N	48					135
							53	9									
12	10819	X	8784	-0-	-2035	-0-	649	1	8111	2	N	22					157
							24	9									
01	12338	X	10464	-0-	-1874	-0-	771	1	9638	2	N	50					207
							55	9									
02	11452	X	9888	-0-	-1564	-0-	1051	1	8792	2	N	41					248
							45	9									
03	12679	X	9883	-0-	-2796	-0-	915	1	8903	2	N	59	284	1			23
							65	9									

WINSTON WELL #: H 2 RRCID -> 243151 COMPL. DATE 07/29/2008 TOTAL DEPTH 6477 PERF. 6665 - 10490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4991	X	4831	-0-	-160	-0-	151	1	4677	2	N	3					42
							3	9									
11	4830	X	4644	-0-	-186	-0-	152	1	4490	2	N	2	26	1			18
							2	9									
12	4891	X	4891	-0-	-0-	-0-	174	1	4716	2	N	1					19
							1	9									
01	4836	X	4404	-0-	-432	-0-	165	1	4238	2	N	1					20
							1	9									
02	4386	X	4386	-0-	-0-	-0-	140	1	4242	2	N	4					24
							4	9									
03	4898	X	4843	-0-	-55	-0-	167	1	4667	2	N	8					32
							9	9									

WINSTON WELL #: H 4 RRCID -> 243152 COMPL. DATE 07/24/2008 TOTAL DEPTH 6475 PERF. 6770 - 10685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8959	X	6689	-0-	-2270	-0-	209	1	6476	2	N	4					33
							4	9									
11	8490	X	6164	-0-	-2326	-0-	202	1	5960	2	N	2	31	1			4
							2	9									
12	8587	X	1895	-0-	-6692	-0-	67	1	1828	2	N	-0-					4
01	8339	X	542	-0-	-7797	-0-	20	1	520	2	N	2					6
							2	9									
02	7532	X	6077	-0-	-1455	-0-	194	1	5877	2	N	5					11
							6	9									
*03	7304	X	7304	-0-	-0-	-0-	252	1	7041	2	N	10					21
							11	9									

LEONARD, O.P. INVESTMENTS UNIT 3 WELL #: 3H RRCID -> 243354 COMPL. DATE 03/14/2008 TOTAL DEPTH 6652 PERF. 7014 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6913	X	5567	-0-	-1346	-0-	1125	1	4442	2	N	-0-					-0-
11	6690	X	4173	-0-	-2517	-0-	103	1	4070	2	N	-0-					-0-
12	7636	X	7636	-0-	-0-	-0-	217	1	7419	2	N	-0-					-0-
01	7178	X	7178	-0-	-0-	-0-	177	1	7001	2	N	-0-					-0-
02	6620	X	6620	-0-	-0-	-0-	378	1	6242	2	N	-0-					-0-
03	7378	X	5954	-0-	-1424	-0-	188	1	5766	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WINSTON WELL #: H 3 RRCID -> 243385 COMPL. DATE 07/26/2008 TOTAL DEPTH 6478 PERF. 6720 - 10630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6138	X	5706	-0-	-432	-0-	178	1	5524	2	N	4					30
							4	9									
11	5910	X	5182	-0-	-728	-0-	170	1	5009	2	N	3	29	1			4
							3	9									
12	5704	X	4502	-0-	-1202	-0-	160	1	4342	2	N	-0-					4
01	5704	X	-0-	-0-	-5704	-0-					N	2					6
02	5152	X	2603	-0-	-2549	-0-	83	1	2516	2	N	4					10
							4	9									
03	5704	X	1146	-0-	-4558	-0-	39	1	1097	2	N	9					19
							10	9									

J. YOUNG LAND & CATTLE CO UNIT WELL #: 6H RRCID -> 243387 COMPL. DATE 03/26/2007 TOTAL DEPTH 8069 PERF. 9320 - 11452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7626	X	7594	-0-	-32	-0-	7594	2			N	-0-					-0-
11	8072	X	8072	-0-	-0-	-0-	8072	2			N	-0-					-0-
12	8308	X	6580	-0-	-1728	-0-	6580	2			N	-0-					-0-
01	8308	X	7947	-0-	-361	-0-	7947	2			N	-0-					-0-
02	7532	X	7361	-0-	-171	-0-	7361	2			N	-0-					-0-
03	8339	X	7310	-0-	-1029	-0-	7310	2			N	-0-					-0-

GOFORTH C WELL #: 1H RRCID -> 243486 COMPL. DATE 09/03/2008 TOTAL DEPTH 6599 PERF. 6774 - 10318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12214	X	1770	-0-	-10444	-0-	1770	1			N	-0-					-0-
11	10170	X	9311	-0-	-859	-0-	1760	1	7551	2	N	-0-					-0-
12	6851	X	6661	-0-	-190	-0-	2437	1	4224	2	N	-0-					-0-
01	7521	X	7521	-0-	-0-	-0-	2381	1	5140	2	N	-0-					-0-
02	6188	X	5950	-0-	-238	-0-	2504	1	3446	2	N	-0-					-0-
03	6851	X	2423	-0-	-4428	-0-	2391	1	32	2	N	-0-					-0-

HAYWIRE WELL #: 503H RRCID -> 243516 COMPL. DATE 08/19/2008 TOTAL DEPTH 6594 PERF. 6875 - 9757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4836	X	4595	-0-	-241	-0-	218	1	4377	2	N	-0-					-0-
11	4680	X	153	-0-	-4527	-0-	13	1	140	2	N	-0-					-0-
12	9176	X	-0-	-0-	-9176	-0-					N	-0-					-0-
01	9176	X	-0-	-0-	-9176	-0-					N	-0-					-0-
02	8288	X	-0-	-0-	-8288	-0-					N	-0-					-0-
03	4588	X	-0-	-0-	-4588	-0-					N	-0-					-0-

MERCER RANCH WELL #: 202H RRCID -> 243641 COMPL. DATE 04/08/2008 TOTAL DEPTH 6814 PERF. 6943 - 9843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					Y	-0-					3
11	41	N	41	-0-	-0-	-0-	1	1	40	2	Y	-0-					3
12	127	N	127	-0-	-0-	-0-	6	1	121	2	Y	-0-					3
01	380	N	380	-0-	-0-	-0-	22	1	358	2	Y	-0-					3
02	432	N	432	-0-	-0-	-0-	28	1	404	2	Y	-0-					3
*03	117	N	117	-0-	-0-	-0-	7	1	110	2	Y	-0-					3

COLE TRUST TWO WELL #: 6H RRCID -> 243898 COMPL. DATE 07/12/2008 TOTAL DEPTH 7493 PERF. 8538 - 10235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20579	X	20579	-0-	-0-	-0-	1285	1	19294	2	N	-0-					-0-
11	21330	X	19491	-0-	-1839	-0-	1588	1	17903	2	N	-0-					-0-
12	22041	X	20048	-0-	-1993	-0-	1570	1	18478	2	N	-0-					-0-
01	22041	X	19563	-0-	-2478	-0-	923	1	18640	2	N	-0-					-0-
02	19012	X	17853	-0-	-1159	-0-	1312	1	16541	2	N	-0-					-0-
03	20584	X	19837	-0-	-747	-0-	1704	1	18133	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMPSON, GERTRUDE WELL #: 1H RRCID -> 243965 COMPL. DATE 10/12/2008 TOTAL DEPTH 5810 PERF. 6377 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301	X	3682	-0-	-1619	-0-	299	1	3360	2	N	21					98
							23	9									
11	4740	X	3509	-0-	-1231	-0-	443	1	3060	2	N	5					103
							6	9									
12	4123	X	3870	-0-	-253	-0-	203	1	3635	2	N	29					132
							32	9									
01	4294	X	4294	-0-	-0-	-0-	1454	1	2840	2	N	-0-					132
02	4658	X	4658	-0-	-0-	-0-	1493	1	3162	2	N	3					135
							3	9									
*03	3937	X	3937	-0-	-0-	-0-	203	1	3654	2	N	73					208
							80	9									

BLAIR WELL #: 3H RRCID -> 244007 COMPL. DATE 10/09/2008 TOTAL DEPTH 7079 PERF. 7091 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12617	X	10991	-0-	-1626	-0-	642	1	10349	2	N	-0-					-0-
11	13641	X	13641	-0-	-0-	-0-	889	1	12752	2	N	-0-					-0-
12	13431	X	13431	-0-	-0-	-0-	622	1	12809	2	N	-0-					-0-
01	13018	X	13018	-0-	-0-	-0-	614	1	12404	2	N	-0-					-0-
02	12488	X	10191	-0-	-2297	-0-	857	1	9334	2	N	-0-					-0-
03	13826	X	12428	-0-	-1398	-0-	670	1	11758	2	N	-0-					-0-

MCFARLAND WELL #: E 5 RRCID -> 244019 COMPL. DATE 08/23/2008 TOTAL DEPTH 6451 PERF. 6680 - 10455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7650	X	7650	-0-	-0-	-0-	239	1	7402	2	Y	8	9	1			2
							9	9									
11	7929	X	7929	-0-	-0-	-0-	260	1	7661	2	Y	7	4	1			5
							8	9									
12	9238	X	8202	-0-	-1036	-0-	291	1	7902	2	Y	8	8	1			5
							9	9									
01	9238	X	7741	-0-	-1497	-0-	290	1	7444	2	Y	6	8	1			3
							7	9									
02	8344	X	6476	-0-	-1868	-0-	206	1	6266	2	Y	4					7
							4	9									
03	8215	X	6436	-0-	-1779	-0-	222	1	6206	2	Y	7	9	1			5
							8	9									

MCFARLAND WELL #: E 6 RRCID -> 244020 COMPL. DATE 08/21/2008 TOTAL DEPTH 6450 PERF. 6680 - 10455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4464	X	4446	-0-	-18	-0-	139	1	4298	2	Y	8	9	1			2
							9	9									
11	4962	X	4962	-0-	-0-	-0-	163	1	4791	2	Y	7	4	1			5
							8	9									
12	4340	X	3984	-0-	-356	-0-	141	1	3834	2	Y	8	8	1			5
							9	9									
01	4433	X	3833	-0-	-600	-0-	144	1	3682	2	Y	6	8	1			3
							7	9									
02	4564	X	4308	-0-	-256	-0-	137	1	4167	2	Y	4					7
							4	9									
*03	5409	X	5409	-0-	-0-	-0-	187	1	5215	2	Y	6	8	1			5
							7	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WINSTON WELL #: G 3 RRCID -> 244022 COMPL. DATE 09/17/2008 TOTAL DEPTH 6449 PERF. 6860 - 10165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8101	X	8101	-0-	-0-	-0-	253	1	7839	2	N	8					55
							9	9									
11	9105	X	9105	-0-	-0-	-0-	299	1	8806	2	N	-0-					55
12	9289	X	9289	-0-	-0-	-0-	330	1	8957	2	N	2	49	1			8
							2	9									
01	8654	X	8654	-0-	-0-	-0-	324	1	8305	2	N	23					31
							25	9									
02	8003	X	8003	-0-	-0-	-0-	255	1	7744	2	N	4					35
							4	9									
*03	8786	X	8786	-0-	-0-	-0-	304	1	8471	2	N	10					45
							11	9									

COLE TRUST TWO WELL #: 5H RRCID -> 244096 COMPL. DATE 07/10/2008 TOTAL DEPTH 7509 PERF. 8055 - 9677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10847	X	10847	-0-	-0-	-0-	677	1	10170	2	N	-0-					-0-
11	8633	X	8633	-0-	-0-	-0-	704	1	7929	2	N	-0-					-0-
12	11594	X	8965	-0-	-2629	-0-	702	1	8263	2	N	-0-					-0-
01	11594	X	6927	-0-	-4667	-0-	327	1	6600	2	N	-0-					-0-
02	9996	X	7495	-0-	-2501	-0-	551	1	6944	2	N	-0-					-0-
03	10850	X	5859	-0-	-4991	-0-	503	1	5356	2	N	-0-					-0-

RBR WELL #: D 3H RRCID -> 244288 COMPL. DATE 08/28/2008 TOTAL DEPTH 5506 PERF. 5866 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10261	X	2034	-0-	-8227	-0-	99	1	1933	2	Y	2					127
							2	9									
11	8940	X	7072	-0-	-1868	-0-	373	1	6697	2	Y	2					129
							2	9									
12	9238	X	6880	-0-	-2358	-0-	363	1	6505	2	Y	11					140
							12	9									
01	8184	X	4430	-0-	-3754	-0-	312	1	4116	2	Y	2					142
							2	9									
02	6888	X	5039	-0-	-1849	-0-	933	1	4085	2	Y	19	30	1	1	8	130
							21	9									
03	7316	X	4571	-0-	-2745	-0-	355	1	4204	2	Y	11	90	1			51
							12	9									

MARTIN A WELL #: 7H RRCID -> 244374 COMPL. DATE 10/10/2008 TOTAL DEPTH 7543 PERF. 7773 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12648	X	11434	-0-	-1214	-0-	457	1	10977	2	N	-0-					-0-
11	12240	X	10092	-0-	-2148	-0-	611	1	9481	2	N	-0-					-0-
12	12369	X	10659	-0-	-1710	-0-	437	1	10222	2	N	-0-					-0-
01	12152	X	10984	-0-	-1168	-0-	518	1	10466	2	N	-0-					-0-
02	10864	X	8540	-0-	-2324	-0-	417	1	8123	2	N	-0-					-0-
03	11439	X	9536	-0-	-1903	-0-	455	1	9081	2	N	-0-					-0-

FOSTER WELL #: 5H RRCID -> 244375 COMPL. DATE 10/22/2008 TOTAL DEPTH 7686 PERF. 7910 - 9616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5456	X	3720	-0-	-1736	-0-	258	1	3462	2	N	-0-					-0-
11	6033	X	6033	-0-	-0-	-0-	443	1	5590	2	N	-0-					-0-
12	5084	X	1826	-0-	-3258	-0-	156	1	1670	2	N	-0-					-0-
01	4929	X	906	-0-	-4023	-0-	43	1	863	2	N	-0-					-0-
02	5628	X	1116	-0-	-4512	-0-	54	1	1062	2	N	-0-					-0-
03	6231	X	3940	-0-	-2291	-0-	188	1	3752	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GOFORTH C WELL #: 2H RRCID -> 244523 COMPL. DATE 09/08/2008 TOTAL DEPTH 6574 PERF. 8003 - 10285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	67	N	67	-0-	-0-	-0-	13	1	54	2	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	3	1	8	2	N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BONDS RANCH "A" WELL #: 702H RRCID -> 244531 COMPL. DATE 10/30/2008 TOTAL DEPTH 7057 PERF. 6999 - 9933

10	15933	X	15933	-0-	-0-	-0-	3542	1	12391	2	N	-0-					-0-
11	14525	X	14525	-0-	-0-	-0-	326	1	14199	2	N	-0-					-0-
12	17453	X	13953	-0-	-3500	-0-	13953	2			N	-0-					-0-
01	17453	X	15621	-0-	-1832	-0-	15621	2			N	-0-					-0-
02	15764	X	14162	-0-	-1602	-0-	14162	2			N	-0-					-0-
03	15934	X	15441	-0-	-493	-0-	15441	2			N	-0-					-0-

PYRAMID ACRES UNIT 4 WELL #: 403H RRCID -> 244532 COMPL. DATE 06/02/2008 TOTAL DEPTH 6701 PERF. 7721 - 10423

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WINSTON WELL #: G 5 RRCID -> 244534 COMPL. DATE 09/17/2008 TOTAL DEPTH 6428 PERF. 6765 - 9535

10	6305	X	6305	-0-	-0-	-0-	197	1	6104	2	N	4					56
							4	9									
11	6275	X	6275	-0-	-0-	-0-	206	1	6069	2	N	-0-					56
12	6596	X	6596	-0-	-0-	-0-	235	1	6359	2	N	2	50	1			8
							2	9									
01	6293	X	5360	-0-	-933	-0-	200	1	5135	2	N	23					31
							25	9									
02	6121	X	6121	-0-	-0-	-0-	195	1	5922	2	N	4					35
							4	9									
*03	6720	X	6720	-0-	-0-	-0-	232	1	6477	2	N	10					45
							11	9									

ESTES-BRADSHAW WELL #: 9 RRCID -> 244550 COMPL. DATE 07/30/2008 TOTAL DEPTH 6902 PERF. 7040 - 10040

10	13981	X	11966	-0-	-2015	-0-	478	1	11488	2	N	-0-					-0-
11	12930	X	6783	-0-	-6147	-0-	277	1	6506	2	N	-0-					-0-
12	13020	X	9022	-0-	-3998	-0-	370	1	8652	2	N	-0-					-0-
01	12617	X	8733	-0-	-3884	-0-	349	1	8384	2	N	-0-					-0-
02	10808	X	7209	-0-	-3599	-0-	411	1	6798	2	N	-0-					-0-
03	11966	X	8626	-0-	-3340	-0-	482	1	8144	2	N	-0-					-0-

HAYWIRE WELL #: 501H RRCID -> 244555 COMPL. DATE 08/16/2008 TOTAL DEPTH 6586 PERF. 7378 - 8746

10	17453	X	12372	-0-	-5081	-0-	586	1	11786	2	N	-0-					-0-
11	16890	X	12142	-0-	-4748	-0-	1012	1	11130	2	N	-0-					-0-
12	17453	X	13194	-0-	-4259	-0-	1463	1	11731	2	N	-0-					-0-
01	17236	X	8662	-0-	-8574	-0-	414	1	8248	2	N	-0-					-0-
02	12880	X	10552	-0-	-2328	-0-	1215	1	9337	2	N	-0-					-0-
03	13206	X	7178	-0-	-6028	-0-	953	1	6225	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EATON GAS UNIT WELL #: 1H RRCID -> 244611 COMPL. DATE 10/29/2008 TOTAL DEPTH 6026 PERF. 6338 - 9582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COCANOUGHER "287" WELL #: 8H RRCID -> 244738 COMPL. DATE 07/21/2008 TOTAL DEPTH 7603 PERF. 7833 - 9483

10	10577	X	10577	-0-	-0-	-0-	784	1	9793	2	N	-0-					65
11	8694	X	8694	-0-	-0-	-0-	643	1	8031	2	N	18					83
							20	9									
12	8678	X	8678	-0-	-0-	-0-	643	1	8035	2	N	-0-					83
01	10571	X	9434	-0-	-1137	-0-	698	1	8721	2	N	14					97
							15	9									
02	9548	X	8455	-0-	-1093	-0-	902	1	7546	2	N	6					103
							7	9									
03	10571	X	9145	-0-	-1426	-0-	850	1	8272	2	N	21	94	1			30
							23	9									

UTA "A" UNIT WELL #: 1H RRCID -> 244911 COMPL. DATE 08/29/2008 TOTAL DEPTH 8334 PERF. 8806 - 11343

10	5743	X	5743	-0-	-0-	-0-	5743	2			N	-0-					-0-
11	6869	X	6869	-0-	-0-	-0-	6869	2			N	-0-					-0-
12	7965	X	7965	-0-	-0-	-0-	7965	2			N	-0-					-0-
01	8412	X	8412	-0-	-0-	-0-	8412	2			N	-0-					-0-
02	7748	X	7748	-0-	-0-	-0-	7748	2			N	-0-					-0-
*03	8680	X	8680	-0-	-0-	-0-	8680	2			N	-0-					-0-

UTA "A" UNIT WELL #: 2H RRCID -> 245205 COMPL. DATE 06/09/2008 TOTAL DEPTH 8402 PERF. 9389 - 11413

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UTA "A" UNIT WELL #: 3H RRCID -> 245206 COMPL. DATE 06/11/2008 TOTAL DEPTH 8325 PERF. 8922 - 10686

10	5022	X	394	-0-	-4628	-0-	394	2			N	-0-					-0-
11	2400	X	17	-0-	-2383	-0-	17	2			N	-0-					-0-
12	2480	X	-0-	-0-	-2480	-0-					N	-0-					-0-
01	2480	X	-0-	-0-	-2480	-0-					N	-0-					-0-
02	532	X	-0-	-0-	-532	-0-					N	-0-					-0-
03	403	X	-0-	-0-	-403	-0-					N	-0-					-0-

UTA "A" UNIT WELL #: 4H RRCID -> 245207 COMPL. DATE 06/18/2008 TOTAL DEPTH 8365 PERF. 8745 - 11663

10	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
11	90	X	79	-0-	-11	-0-	79	2			N	-0-					-0-
12	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
01	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
02	84	X	77	-0-	-7	-0-	77	2			N	-0-					-0-
03	93	X	-0-	-0-	-93	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

UTA "A" UNIT WELL #: 5H RRCID -> 245208 COMPL. DATE 06/20/2008 TOTAL DEPTH 8359 PERF. 8750 - 11421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22103	X	16169	-0-	-5934	-0-	16169	2			N	-0-					-0-
11	21270	X	18002	-0-	-3268	-0-	18002	2			N	-0-					-0-
12	20987	X	18730	-0-	-2257	-0-	18730	2			N	-0-					-0-
01	18662	X	17675	-0-	-987	-0-	17675	2			N	-0-					-0-
02	16856	X	15565	-0-	-1291	-0-	15565	2			N	-0-					-0-
03	18724	X	16128	-0-	-2596	-0-	16128	2			N	-0-					-0-

UTA "A" UNIT WELL #: 6H RRCID -> 245210 COMPL. DATE 06/13/2008 TOTAL DEPTH 8412 PERF. 8995 - 11407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24335	X	12326	-0-	-12009	-0-	12326	2			N	-0-					-0-
11	22110	X	14354	-0-	-7756	-0-	14354	2			N	-0-					-0-
12	22847	X	19074	-0-	-3773	-0-	19074	2			N	-0-					-0-
01	21483	X	17118	-0-	-4365	-0-	17118	2			N	-0-					-0-
02	16212	X	10876	-0-	-5336	-0-	10876	2			N	-0-					-0-
03	19065	X	12286	-0-	-6779	-0-	12286	2			N	-0-					-0-

BEGGS WELL #: 402H RRCID -> 245247 COMPL. DATE 10/29/2008 TOTAL DEPTH 6752 PERF. 7038 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTS WELL #: 1H RRCID -> 245248 COMPL. DATE 12/08/2008 TOTAL DEPTH 7884 PERF. 11240 - 12300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12307	X	5829	-0-	-6478	-0-	427 69	1 9	5333	2	N	63	179	1	1	8	92
11	11454	X	11454	-0-	-0-	-0-	841 96	1 9	10517	2	N	87					179
12	11029	X	11029	-0-	-0-	-0-	812 66	1 9	10151	2	N	60	1	8			238
01	10776	X	10776	-0-	-0-	-0-	789 129	1 9	9858	2	N	117	169	1	2	8	184
02	9979	X	9979	-0-	-0-	-0-	792 83	1 9	9104	2	N	75	3	8			256
*03	10917	X	10917	-0-	-0-	-0-	868 69	1 9	9980	2	N	63	172	1	3	8	144

BROWDER DEARING WELL #: A 7 RRCID -> 245397 COMPL. DATE 05/25/2007 TOTAL DEPTH 6695 PERF. 6880 - 9758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ROSE WELL #: 3H RRCID -> 245624 COMPL. DATE 01/21/2007 TOTAL DEPTH 5531 PERF. 6000 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	3013	-0-	-924	-0-	239	1	2761	2	N	12					117
							13	9									
11	3810	X	3339	-0-	-471	-0-	758	1	2581	2	N	-0-					117
12	3813	X	3171	-0-	-642	-0-	590	1	2574	2	N	6					123
							7	9									
01	3813	X	3581	-0-	-232	-0-	839	1	2721	2	N	19					142
							21	9									
02	3155	X	3155	-0-	-0-	-0-	557	1	2584	2	N	13					155
							14	9									
*03	3718	X	3718	-0-	-0-	-0-	606	1	3093	2	N	17	57	1			115
							19	9									

CLASSIC OAKS UNIT WELL #: 6H RRCID -> 245667 COMPL. DATE 08/18/2007 TOTAL DEPTH 7745 PERF. 8020 - 10920

10	10540	X	9843	-0-	-697	-0-	513	1	9330	2	N	-0-					-0-
11	10200	X	9221	-0-	-979	-0-	481	1	8740	2	N	-0-					-0-
12	10478	X	9458	-0-	-1020	-0-	493	1	8965	2	N	-0-					-0-
01	10447	X	9274	-0-	-1173	-0-	483	1	8791	2	N	-0-					-0-
02	9016	X	8369	-0-	-647	-0-	436	1	7933	2	N	-0-					-0-
03	9858	X	8879	-0-	-979	-0-	687	1	8192	2	N	-0-					-0-

RBR I WELL #: 2H RRCID -> 245774 COMPL. DATE 04/06/2010 TOTAL DEPTH 5326 PERF. 6063 - 9425

10	4480	X	4480	-0-	-0-	-0-	217	1	4255	2	Y	7	74	1			9
							8	9									
11	3870	X	3584	-0-	-286	-0-	189	1	3393	2	Y	2					11
							2	9									
12	3968	X	3618	-0-	-350	-0-	191	1	3421	2	Y	5					16
							6	9									
01	4495	X	3002	-0-	-1493	-0-	211	1	2783	2	Y	7					23
							8	9									
02	4060	X	2931	-0-	-1129	-0-	543	1	2376	2	Y	11					34
							12	9									
03	4495	X	4234	-0-	-261	-0-	329	1	3892	2	Y	12					46
							13	9									

DEAN WELL #: B 4 RRCID -> 246097 COMPL. DATE 09/27/2007 TOTAL DEPTH 6695 PERF. 6950 - 9892

10	7626	X	6933	-0-	-693	-0-	609	1	6324	2	Y	-0-					-0-
11	7380	X	5418	-0-	-1962	-0-	347	1	5071	2	Y	-0-					-0-
12	7626	X	5878	-0-	-1748	-0-	373	1	5505	2	Y	-0-					-0-
01	7254	X	5428	-0-	-1826	-0-	390	1	5038	2	Y	-0-					-0-
02	6552	X	5866	-0-	-686	-0-	390	1	5476	2	Y	-0-					-0-
03	6944	X	6940	-0-	-4	-0-	868	1	6072	2	Y	-0-					-0-

TRWD WELL #: B 9 RRCID -> 246129 COMPL. DATE 04/04/2008 TOTAL DEPTH 6875 PERF. 7400 - 10946

10	10106	X	9278	-0-	-828	-0-	722	1	8556	2	N	-0-					-0-
11	9750	X	8745	-0-	-1005	-0-	675	1	8070	2	N	-0-					-0-
12	10075	X	8769	-0-	-1306	-0-	711	1	8058	2	N	-0-					-0-
01	9269	X	8830	-0-	-439	-0-	736	1	8094	2	N	-0-					-0-
02	8372	X	7813	-0-	-559	-0-	618	1	7195	2	N	-0-					-0-
03	9269	X	8490	-0-	-779	-0-	671	1	7819	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEAN WELL #: E 5 RRCID -> 246139 COMPL. DATE 11/14/2007 TOTAL DEPTH 6695 PERF. 7140 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5284	X	5284	-0-	-0-	-0-	464	1	4820	2	Y	-0-					-0-
11	4367	X	4367	-0-	-0-	-0-	280	1	4087	2	Y	-0-					-0-
12	4433	X	2780	-0-	-1653	-0-	176	1	2604	2	Y	-0-					-0-
01	5270	X	5163	-0-	-107	-0-	370	1	4793	2	Y	-0-					-0-
02	4760	X	4466	-0-	-294	-0-	296	1	4170	2	Y	-0-					-0-
03	5270	X	4499	-0-	-771	-0-	563	1	3936	2	Y	-0-					-0-

WINSTON WELL #: A 2 RRCID -> 246171 COMPL. DATE 10/21/2007 TOTAL DEPTH 6442 PERF. 6700 - 10145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	3271	-0-	-387	-0-	102	1	3152	2	Y	15	14	1			12
							17	9									
11	3540	X	2575	-0-	-965	-0-	84	1	2462	2	Y	26	14	1			24
							29	9									
12	3565	X	3231	-0-	-334	-0-	114	1	3095	2	Y	20	28	1			16
							22	9									
01	3684	X	3684	-0-	-0-	-0-	137	1	3525	2	Y	20	14	1			22
							22	9									
02	3917	X	3917	-0-	-0-	-0-	124	1	3771	2	Y	20	28	1			14
							22	9									
03	3286	X	2270	-0-	-1016	-0-	78	1	2170	2	Y	20	14	1			20
							22	9									

YOUNG, JEAN WELL #: 7H RRCID -> 246372 COMPL. DATE 11/12/2008 TOTAL DEPTH 8082 PERF. 8573 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16990	X	16990	-0-	-0-	-0-	16990	2			N	-0-					-0-
11	16223	X	16223	-0-	-0-	-0-	16223	2			N	-0-					-0-
12	17639	X	15851	-0-	-1788	-0-	15851	2			N	-0-					-0-
01	17639	X	15524	-0-	-2115	-0-	15524	2			N	-0-					-0-
02	15932	X	13958	-0-	-1974	-0-	13958	2			N	-0-					-0-
03	16988	X	14047	-0-	-2941	-0-	14047	2			N	-0-					-0-

COLLINS WELL #: 6H RRCID -> 246374 COMPL. DATE 11/14/2008 TOTAL DEPTH 7748 PERF. 7873 - 9420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	5	33	1			52
11	0	N	-0-	-0-	-0-	-0-					N	-0-					52
12	0	N	-0-	-0-	-0-	-0-					N	-0-					52
01	0	N	-0-	-0-	-0-	-0-					N	-0-					52
02	0	N	-0-	-0-	-0-	-0-					N	-0-					52
03	0	N	-0-	-0-	-0-	-0-					N	-0-					52

COLLINS WELL #: 7H RRCID -> 246380 COMPL. DATE 11/22/2008 TOTAL DEPTH 7756 PERF. 7949 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	3030	-0-	-70	-0-	719	1	2233	2	N	71	161	1			15
							78	9									
11	2045	X	2045	-0-	-0-	-0-	640	1	1380	2	N	23					38
							25	9									
12	2046	X	1802	-0-	-244	-0-	756	1	1046	2	N	-0-					38
01	3038	X	1905	-0-	-1133	-0-	752	1	924	2	N	208	202	1			44
							229	9									
02	2744	X	1274	-0-	-1470	-0-	774	1	480	2	N	18					62
							20	9									
03	3038	X	-0-	-0-	-3038	-0-					N	95					157

YOUNG, JEAN WELL #: 3H RRCID -> 246419 COMPL. DATE 11/18/2008 TOTAL DEPTH 7975 PERF. 8753 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16120	X	15500	-0-	-620	-0-	15500	2			N	-0-					-0-
11	15600	X	15524	-0-	-76	-0-	15524	2			N	-0-					-0-
12	17081	X	15419	-0-	-1662	-0-	15419	2			N	-0-					-0-
01	16585	X	15007	-0-	-1578	-0-	15007	2			N	-0-					-0-
02	14980	X	13683	-0-	-1297	-0-	13683	2			N	-0-					-0-
03	16027	X	14256	-0-	-1771	-0-	14256	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RACHWAL-XTO WELL #: 1H RRCID -> 246584 COMPL. DATE 01/29/2009 TOTAL DEPTH 8225 PERF. 8745 - 10635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7905	X	6669	-0-	-1236	-0-	316	1	6353	2	N	-0-					-0-
11	7847	X	7847	-0-	-0-	-0-	393	1	7454	2	N	-0-					-0-
12	7688	X	6073	-0-	-1615	-0-	236	1	5837	2	N	-0-					-0-
01	7502	X	5631	-0-	-1871	-0-	266	1	5365	2	N	-0-					-0-
02	6944	X	6943	-0-	-1	-0-	338	1	6605	2	N	-0-					-0-
*03	9251	X	9251	-0-	-0-	-0-	441	1	8810	2	N	-0-					-0-

BROWDER DEARING WELL #: A 8 RRCID -> 246701 COMPL. DATE 03/13/2008 TOTAL DEPTH 6627 PERF. 7595 - 10225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6634	X	6405	-0-	-229	-0-	442	1	5963	2	N	-0-					-0-
11	6420	X	5628	-0-	-792	-0-	378	1	5250	2	N	-0-					-0-
12	6634	X	5671	-0-	-963	-0-	409	1	5262	2	N	-0-					-0-
01	6417	X	5559	-0-	-858	-0-	449	1	5110	2	N	-0-					-0-
02	5796	X	5404	-0-	-392	-0-	212	1	5192	2	N	-0-					-0-
03	6417	X	5872	-0-	-545	-0-	187	1	5685	2	N	-0-					-0-

GOFORTH C WELL #: 3H RRCID -> 246715 COMPL. DATE 09/08/2008 TOTAL DEPTH 6583 PERF. 6716 - 10329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROYLES WELL #: 1H RRCID -> 247172 COMPL. DATE 12/28/2006 TOTAL DEPTH 5977 PERF. 6820 - 9312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					37
11	172	N	172	-0-	-0-	-0-	15	1	154	2	N	3					40
							3	9									
12	87	N	87	-0-	-0-	-0-	6	1	81	2	N	-0-					40
01	7	N	7	-0-	-0-	-0-	6	2	1	9	N	1					41
02	168	N	-0-	-0-	-168	-0-					N	-0-					41
03	93	N	-0-	-0-	-93	-0-					N	-0-					41

MERCER RANCH WELL #: 301H RRCID -> 247273 COMPL. DATE 07/26/2007 TOTAL DEPTH 6756 PERF. 7018 - 9223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14787	X	14412	-0-	-375	-0-	450	1	13962	2	Y	-0-					14
11	13860	X	12876	-0-	-984	-0-	390	1	12486	2	Y	-0-					14
12	14198	X	13515	-0-	-683	-0-	666	1	12849	2	Y	-0-					14
01	14415	X	11065	-0-	-3350	-0-	644	1	10421	2	Y	-0-					14
02	13020	X	8071	-0-	-4949	-0-	529	1	7542	2	Y	-0-					14
03	14415	X	1127	-0-	-13288	-0-	68	1	1059	2	Y	-0-					14

RICHARDSON, VIRGINIA UNIT WELL #: 2H RRCID -> 247620 COMPL. DATE 01/25/2007 TOTAL DEPTH 6658 PERF. 7719 - 8939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7471	X	4105	-0-	-3366	-0-	128	1	3977	2	Y	-0-	109	1			29
11	8880	X	8755	-0-	-125	-0-	265	1	8490	2	Y	-0-					29
12	9176	X	6785	-0-	-2391	-0-	207	1	6577	2	Y	1					30
							1	9									
01	9176	X	1706	-0-	-7470	-0-	50	1	1620	2	Y	33					63
							36	9									
02	8176	X	2154	-0-	-6022	-0-	65	1	2089	2	Y	-0-					63
03	9052	X	7	-0-	-9045	-0-	7	2			Y	-0-					63

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LEONARD, O.P. INVESTMENTS UNIT 3 WELL #: 4H RRCID -> 247768 COMPL. DATE 04/24/2007 TOTAL DEPTH 7540 PERF. 6900 - 9410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6727	X	5700	-0-	-1027	-0-	1152	1	4548	2	N	-0-					-0-
11	6510	X	2258	-0-	-4252	-0-	56	1	2202	2	N	-0-					-0-
12	6727	X	3256	-0-	-3471	-0-	92	1	3164	2	N	-0-					-0-
01	5704	X	5539	-0-	-165	-0-	136	1	5403	2	N	-0-					-0-
02	5152	X	3330	-0-	-1822	-0-	190	1	3140	2	N	-0-					-0-
03	5704	X	3392	-0-	-2312	-0-	107	1	3285	2	N	-0-					-0-

PYRAMID ACRES UNIT 5 WELL #: 101H RRCID -> 247869 COMPL. DATE 06/01/2007 TOTAL DEPTH 6622 PERF. 7481 - 9222

10	9951	X	6523	-0-	-3428	-0-	430	1	6093	2	N	-0-					72
11	6930	X	6271	-0-	-659	-0-	404	1	5867	2	N	-0-					72
12	7161	X	5988	-0-	-1173	-0-	305	1	5677	2	N	5					77
							6	9									
01	7161	X	3345	-0-	-3816	-0-	260	1	3073	2	N	11					88
							12	9									
02	5880	X	5252	-0-	-628	-0-	159	1	5074	2	N	17					105
							19	9									
03	6510	X	6175	-0-	-335	-0-	403	1	5733	2	N	35	67	1			73
							39	9									

BEGGS WELL #: 103H RRCID -> 248129 COMPL. DATE 07/09/2007 TOTAL DEPTH 6775 PERF. 7632 - 9374

10	4061	X	3707	-0-	-354	-0-	749	1	2958	2	N	-0-					-0-
11	3930	X	2386	-0-	-1544	-0-	59	1	2327	2	N	-0-					-0-
12	4092	X	2861	-0-	-1231	-0-	81	1	2780	2	N	-0-					-0-
01	4092	X	3614	-0-	-478	-0-	89	1	3525	2	N	-0-					-0-
02	3696	X	2282	-0-	-1414	-0-	130	1	2152	2	N	-0-					-0-
03	3720	X	1157	-0-	-2563	-0-	37	1	1120	2	N	-0-					-0-

BONDS RANCH "A" WELL #: 701H RRCID -> 248189 COMPL. DATE 11/03/2009 TOTAL DEPTH 6989 PERF. 7519 - 9369

10	3100	N	10124	-0-	7024	13134	2250	1	7874	2	N	-0-					-0-
11	3000	N	8445	-0-	5445	18579	190	1	8255	2	N	-0-					-0-
12	27410	X	8831	-0-	-18579	-0-	8831	2			N	-0-					-0-
01	7458	X	7458	-0-	-0-	-0-	7458	2			N	-0-					-0-
02	6865	X	6865	-0-	-0-	-0-	6865	2			N	-0-					-0-
*03	6488	X	6488	-0-	-0-	-0-	6488	2			N	-0-					-0-

PYRAMID ACRES UNIT 4 WELL #: 401H RRCID -> 248197 COMPL. DATE 06/04/2008 TOTAL DEPTH 6707 PERF. 8029 - 10786

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROSE WELL #: 4H RRCID -> 248347 COMPL. DATE 04/30/2008 TOTAL DEPTH 5559 PERF. 5867 - 8027

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RBR F WELL #: 2H RRCID -> 248348 COMPL. DATE 07/17/2008 TOTAL DEPTH 5325 PERF. 6335 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	X	792	-0-	-1409	-0-	38	1	754	2	Y	-0-					3
11	2187	X	2187	-0-	-0-	-0-	115	1	2072	2	Y	-0-					3
12	2278	N	2278	-0-	-0-	-0-	120	1	2158	2	Y	-0-					3
01	2466	N	2466	-0-	-0-	-0-	174	1	2292	2	Y	-0-					3
02	2491	N	2491	-0-	-0-	-0-	463	1	2028	2	Y	-0-					3
03	2263	N	2030	-0-	-233	-0-	158	1	1872	2	Y	-0-					3

PYRAMID ACRES UNIT 4 WELL #: 402H RRCID -> 248352 COMPL. DATE 06/09/2008 TOTAL DEPTH 6758 PERF. 7994 - 10777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNN "C" WELL #: 8H RRCID -> 248462 COMPL. DATE 12/05/2008 TOTAL DEPTH 8169 PERF. 8484 - 11840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10869	X	10869	-0-	-0-	-0-	10867	2	2	9	N	2					90
11	10140	X	9685	-0-	-455	-0-	25	1	9660	2	N	-0-					90
12	10478	X	10360	-0-	-118	-0-	124	1	10236	2	N	-0-					90
01	10881	X	10545	-0-	-336	-0-	10545	2			N	-0-					90
02	9828	X	9693	-0-	-135	-0-	204	1	9489	2	N	-0-					90
03	10881	X	10367	-0-	-514	-0-	10367	2			N	-0-					90

RBR I WELL #: 1H RRCID -> 248527 COMPL. DATE 04/11/2010 TOTAL DEPTH 5270 PERF. 6008 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3352	X	3352	-0-	-0-	-0-	162	1	3182	2	Y	7	101	1			9
							8	9									
11	2730	X	2717	-0-	-13	-0-	143	1	2571	2	Y	3					12
							3	9									
12	2677	X	2677	-0-	-0-	-0-	141	1	2532	2	Y	4					16
							4	9									
01	3348	X	2429	-0-	-919	-0-	170	1	2250	2	Y	8					24
							9	9									
02	3024	X	2508	-0-	-516	-0-	464	1	2033	2	Y	10					34
							11	9									
03	3348	X	2407	-0-	-941	-0-	186	1	2207	2	Y	13					47
							14	9									

DEAN WELL #: L 6 RRCID -> 248663 COMPL. DATE 10/20/2008 TOTAL DEPTH 6450 PERF. 7020 - 10595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	727	X	727	-0-	-0-	-0-	64	1	663	2	Y	-0-					10
11	1200	X	515	-0-	-685	-0-	33	1	482	2	Y	-0-					10
12	1240	X	154	-0-	-1086	-0-	10	1	144	2	Y	-0-					10
01	1240	X	-0-	-0-	-1240	-0-					Y	-0-					10
02	840	X	-0-	-0-	-840	-0-					Y	-0-					10
03	713	X	-0-	-0-	-713	-0-					Y	-0-					10

REED WELL #: 12 RRCID -> 248664 COMPL. DATE 12/08/2008 TOTAL DEPTH 6700 PERF. 8400 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10137	X	9046	-0-	-1091	-0-	703	1	8343	2	N	-0-					-0-
11	9810	X	8937	-0-	-873	-0-	689	1	8248	2	N	-0-					-0-
12	9889	X	9803	-0-	-86	-0-	795	1	9008	2	N	-0-					-0-
01	9889	X	9330	-0-	-559	-0-	778	1	8552	2	N	-0-					-0-
02	8736	X	8366	-0-	-370	-0-	662	1	7704	2	N	-0-					-0-
03	9796	X	9261	-0-	-535	-0-	733	1	8528	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCFARLAND WELL #: B 3 RRCID -> 248665 COMPL. DATE 12/19/2008 TOTAL DEPTH 6312 PERF. 7180 - 10685

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5952	X	4345	-0-	-1607	-0-	135	1	4178	2	N	29					66
							32	9									
11	6420	X	4841	-0-	-1579	-0-	159	1	4672	2	N	9	58	1			17
							10	9									
12	6727	X	5057	-0-	-1670	-0-	179	1	4849	2	N	26					43
							29	9									
01	6727	X	4936	-0-	-1791	-0-	185	1	4744	2	N	6					49
							7	9									
02	5152	X	4307	-0-	-845	-0-	137	1	4144	2	N	24					73
							26	9									
03	5053	X	4488	-0-	-565	-0-	155	1	4323	2	N	9	64	1			18
							10	9									

MCFARLAND WELL #: B 4 RRCID -> 248666 COMPL. DATE 12/16/2008 TOTAL DEPTH 6313 PERF. 7300 - 10805

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5394	X	3897	-0-	-1497	-0-	121	1	3744	2	N	29					66
							32	9									
11	5220	X	2262	-0-	-2958	-0-	74	1	2178	2	N	9	58	1			17
							10	9									
12	5301	X	3906	-0-	-1395	-0-	138	1	3739	2	N	26					43
							29	9									
01	4836	X	3666	-0-	-1170	-0-	137	1	3522	2	N	6					49
							7	9									
02	4200	X	3476	-0-	-724	-0-	110	1	3340	2	N	24					73
							26	9									
03	3906	X	3697	-0-	-209	-0-	128	1	3559	2	N	9	64	1			18
							10	9									

DEAN WELL #: B 6 RRCID -> 248669 COMPL. DATE 10/29/2008 TOTAL DEPTH 6677 PERF. 7180 - 10245

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10850	X	8287	-0-	-2563	-0-	728	1	7559	2	Y	-0-					-0-
11	8716	X	8716	-0-	-0-	-0-	560	1	8156	2	Y	-0-					-0-
12	9567	X	9567	-0-	-0-	-0-	607	1	8960	2	Y	-0-					-0-
01	9691	X	9691	-0-	-0-	-0-	696	1	8995	2	Y	-0-					-0-
02	8372	X	7732	-0-	-640	-0-	514	1	7218	2	Y	-0-					-0-
03	9579	X	9263	-0-	-316	-0-	1159	1	8104	2	Y	-0-					-0-

DEAN WELL #: L 5 RRCID -> 248678 COMPL. DATE 10/21/2008 TOTAL DEPTH 6437 PERF. 6920 - 10495

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	X	1061	-0-	-1047	-0-	93	1	968	2	Y	-0-					10
11	1650	X	878	-0-	-772	-0-	57	1	821	2	Y	-0-					10
12	1309	N	1309	-0-	-0-	-0-	83	1	1226	2	Y	-0-					10
01	1054	N	-0-	-0-	-1054	-0-					Y	-0-					10
02	1051	N	1051	-0-	-0-	-0-	70	1	981	2	Y	-0-					10
03	1302	N	955	-0-	-347	-0-	119	1	836	2	Y	-0-					10

DEAN WELL #: B 5 RRCID -> 248680 COMPL. DATE 10/29/2008 TOTAL DEPTH 6676 PERF. 7150 - 10130

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	X	878	-0-	-1354	-0-	77	1	801	2	Y	-0-					-0-
11	1070	X	1070	-0-	-0-	-0-	69	1	1001	2	Y	-0-					-0-
12	1561	N	1561	-0-	-0-	-0-	99	1	1462	2	Y	-0-					-0-
01	1078	N	1078	-0-	-0-	-0-	77	1	1001	2	Y	-0-					-0-
02	1008	N	990	-0-	-18	-0-	65	1	925	2	Y	-0-					-0-
03	1550	N	505	-0-	-1045	-0-	63	1	442	2	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

COLLINS WELL #: 10H RRCID -> 248735 COMPL. DATE 11/14/2008 TOTAL DEPTH 7633 PERF. 7801 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16

DUNN "C" WELL #: 9H RRCID -> 248737 COMPL. DATE 12/05/2008 TOTAL DEPTH 8168 PERF. 8438 - 10822

10	10664	X	10048	-0-	-616	-0-	10048	2			N	-0-					62
11	10230	X	9700	-0-	-530	-0-	25	1	9675	2	N	-0-					62
12	10571	X	9972	-0-	-599	-0-	120	1	9852	2	N	-0-					62
01	10540	X	8644	-0-	-1896	-0-	8644	2			N	-0-					62
02	9520	X	8971	-0-	-549	-0-	189	1	8782	2	N	-0-					62
03	10044	X	10003	-0-	-41	-0-	9995	2	8	9	N	7					69

WINSTON WELL #: E 7 RRCID -> 249127 COMPL. DATE 11/18/2008 TOTAL DEPTH 6437 PERF. 6840 - 9225

10	5053	X	4837	-0-	-216	-0-	86	1	4751	2	Y	-0-					-0-
11	4890	X	4702	-0-	-188	-0-	83	1	4619	2	Y	-0-					-0-
12	4959	X	4959	-0-	-0-	-0-	90	1	4869	2	Y	-0-					-0-
01	4836	X	4664	-0-	-172	-0-	91	1	4573	2	Y	-0-					-0-
02	4481	X	4481	-0-	-0-	-0-	83	1	4398	2	Y	-0-					-0-
03	4960	X	4289	-0-	-671	-0-	87	1	4202	2	Y	-0-					-0-

DEAN WELL #: C 2 RRCID -> 249135 COMPL. DATE 08/03/2009 TOTAL DEPTH 6613 PERF. 7125 - 11348

10	10633	X	9924	-0-	-709	-0-	871	1	9052	2	Y	1					19
							1	9									
11	10290	X	8525	-0-	-1765	-0-	547	1	7978	2	Y	-0-					19
12	10447	X	9354	-0-	-1093	-0-	594	1	8759	2	Y	1					20
							1	9									
01	10447	X	10009	-0-	-438	-0-	719	1	9290	2	Y	-0-					20
02	9436	X	9196	-0-	-240	-0-	611	1	8585	2	Y	-0-					20
*03	12059	X	12059	-0-	-0-	-0-	1509	1	10550	2	Y	-0-					20

DEAN WELL #: G 3 RRCID -> 249136 COMPL. DATE 08/22/2009 TOTAL DEPTH 6645 PERF. 7010 - 9905

10	9858	X	6780	-0-	-3078	-0-	595	1	6185	2	Y	-0-					4
11	10380	X	8271	-0-	-2109	-0-	531	1	7740	2	Y	-0-					4
12	10726	X	9134	-0-	-1592	-0-	580	1	8552	2	Y	2					6
							2	9									
01	10726	X	8542	-0-	-2184	-0-	613	1	7925	2	Y	4	3	1			7
							4	9									
02	8092	X	7746	-0-	-346	-0-	514	1	7230	2	Y	2	6	1			3
							2	9									
03	9145	X	9037	-0-	-108	-0-	1131	1	7906	2	Y	-0-					3

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEAN WELL #: G 2 RRCID -> 249138 COMPL. DATE 02/07/2009 TOTAL DEPTH 6653 PERF. 7050 - 10655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9672	X	5363	-0-	-4309	-0-	470	1	4893	2	Y	-0-					4
11	9360	X	8316	-0-	-1044	-0-	534	1	7782	2	Y	-0-					4
12	9300	X	8171	-0-	-1129	-0-	518	1	7651	2	Y	2					6
							2	9									
01	8237	X	8237	-0-	-0-	-0-	591	1	7642	2	Y	4	3	1			7
							4	9									
02	7756	X	7577	-0-	-179	-0-	504	1	7071	2	Y	2	6	1			3
							2	9									
*03	8974	X	8974	-0-	-0-	-0-	1123	1	7851	2	Y	-0-					3

DAVENPORT WELL #: 5 RRCID -> 249139 COMPL. DATE 09/02/2008 TOTAL DEPTH 7617 PERF. 8165 - 10975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10639	X	10639	-0-	-0-	-0-	691	1	9858	2	N	82	114	1			17
							90	9									
11	10526	X	10526	-0-	-0-	-0-	683	1	9763	2	N	73					90
							80	9									
12	11284	X	11000	-0-	-284	-0-	940	1	9983	2	N	70	3	8			157
							77	9									
01	11385	X	11385	-0-	-0-	-0-	793	1	10487	2	N	95	194	1			58
							105	9									
02	10256	X	10256	-0-	-0-	-0-	1099	1	9083	2	N	67					125
							74	9									
*03	11132	X	11132	-0-	-0-	-0-	639	1	10418	2	N	68	159	1			34
							75	9									

TRWD WELL #: F 9 RRCID -> 249141 COMPL. DATE 12/19/2008 TOTAL DEPTH 6904 PERF. 7315 - 10125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11811	X	11131	-0-	-680	-0-	866	1	10265	2	N	-0-					-0-
11	11430	X	10212	-0-	-1218	-0-	787	1	9425	2	N	-0-					-0-
12	11811	X	10764	-0-	-1047	-0-	873	1	9891	2	N	-0-					-0-
01	11129	X	10233	-0-	-896	-0-	852	1	9381	2	N	-0-					-0-
02	10052	X	9655	-0-	-397	-0-	764	1	8891	2	N	-0-					-0-
03	11129	X	10808	-0-	-321	-0-	855	1	9953	2	N	-0-					-0-

WINSTON WELL #: E 6 RRCID -> 249142 COMPL. DATE 11/15/2008 TOTAL DEPTH 6462 PERF. 6850 - 9235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8928	X	8526	-0-	-402	-0-	152	1	8374	2	Y	-0-					-0-
11	8520	X	7897	-0-	-623	-0-	139	1	7758	2	Y	-0-					-0-
12	8711	X	7965	-0-	-746	-0-	145	1	7820	2	Y	-0-					-0-
01	8556	X	7408	-0-	-1148	-0-	144	1	7264	2	Y	-0-					-0-
02	7728	X	7011	-0-	-717	-0-	130	1	6881	2	Y	-0-					-0-
03	8525	X	7350	-0-	-1175	-0-	149	1	7201	2	Y	-0-					-0-

WINSTON WELL #: D 5 RRCID -> 249143 COMPL. DATE 01/15/2009 TOTAL DEPTH 6416 PERF. 6925 - 9735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6944	X	5226	-0-	-1718	-0-	163	1	5062	2	Y	1					21
							1	9									
11	7200	X	4901	-0-	-2299	-0-	161	1	4740	2	Y	-0-					21
12	7440	X	4605	-0-	-2835	-0-	164	1	4439	2	Y	2					23
							2	9									
01	7440	X	4015	-0-	-3425	-0-	150	1	3859	2	Y	5					28
							6	9									
02	5880	X	5548	-0-	-332	-0-	176	1	5347	2	Y	23					51
							25	9									
03	5239	X	5129	-0-	-110	-0-	177	1	4950	2	Y	2	44	1			9
							2	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STANCIL-ROBERTS-HILL WELL #: 2 RRCID -> 249145 COMPL. DATE 01/01/2009 TOTAL DEPTH 6921 PERF. 7270 - 9655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6324	X	5918	-0-	-406	-0-	460	1	5458	2	N	-0-					-0-
11	6120	X	4646	-0-	-1474	-0-	359	1	4287	2	N	-0-					-0-
12	6045	X	4616	-0-	-1429	-0-	374	1	4242	2	N	-0-					-0-
01	6014	X	4663	-0-	-1351	-0-	389	1	4274	2	N	-0-					-0-
02	5376	X	4151	-0-	-1225	-0-	329	1	3822	2	N	-0-					-0-
03	5921	X	4431	-0-	-1490	-0-	351	1	4080	2	N	-0-					-0-

ARCADIA-COLE GAS UNIT WELL #: 1H RRCID -> 249202 COMPL. DATE 09/16/2007 TOTAL DEPTH 5957 PERF. 6502 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

STEVENS GAS UNIT WELL #: 1H RRCID -> 249243 COMPL. DATE 06/14/2007 TOTAL DEPTH 5894 PERF. 6143 - 9913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6107	X	5563	-0-	-544	-0-	269	1	5288	2	N	5					135
							6	9									
11	5910	X	4635	-0-	-1275	-0-	245	1	4390	2	N	-0-					135
12	6262	X	4718	-0-	-1544	-0-	248	1	4437	2	N	30					165
							33	9									
01	5611	X	3421	-0-	-2190	-0-	198	1	3215	2	N	7					172
							8	9									
02	5040	X	3421	-0-	-1619	-0-	189	1	3228	2	N	4	1	8			175
							4	9									
03	5549	X	4835	-0-	-714	-0-	252	1	4543	2	N	36	189	1			22
							40	9									

WINSTON WELL #: D 8 RRCID -> 249283 COMPL. DATE 01/16/2009 TOTAL DEPTH 6402 PERF. 6905 - 9715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5311	X	5311	-0-	-0-	-0-	166	1	5143	2	Y	2					26
							2	9									
11	5515	X	5515	-0-	-0-	-0-	181	1	5334	2	Y	-0-					26
12	7357	X	7357	-0-	-0-	-0-	262	1	7093	2	Y	2					28
							2	9									
01	8050	X	8050	-0-	-0-	-0-	302	1	7741	2	Y	6					34
							7	9									
02	7360	X	7360	-0-	-0-	-0-	234	1	7096	2	Y	27					61
							30	9									
*03	8049	X	8049	-0-	-0-	-0-	278	1	7769	2	Y	2	53	1			10
							2	9									

BENBROOK LAKE SOUTH WELL #: 4H RRCID -> 249527 COMPL. DATE 12/23/2008 TOTAL DEPTH 6668 PERF. 6939 - 9103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10726	X	7609	-0-	-3117	-0-	238	1	7371	2	N	-0-					-0-
11	10380	X	8451	-0-	-1929	-0-	256	1	8195	2	N	-0-					-0-
12	9174	X	9174	-0-	-0-	-0-	279	1	8895	2	N	-0-					-0-
01	9091	X	9091	-0-	-0-	-0-	274	1	8817	2	N	-0-					-0-
02	9162	X	9162	-0-	-0-	-0-	278	1	8884	2	N	-0-					-0-
*03	11589	X	11589	-0-	-0-	-0-	518	1	11071	2	N	-0-					-0-

BONDS RANCH WELL #: 1206H RRCID -> 249560 COMPL. DATE 01/24/2009 TOTAL DEPTH 6935 PERF. 6830 - 8861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9968	X	9968	-0-	-0-	-0-	96	1	9872	2	N	-0-					-0-
11	9766	X	9766	-0-	-0-	-0-	301	1	9465	2	N	-0-					-0-
12	9458	X	9458	-0-	-0-	-0-	170	1	9288	2	N	-0-					-0-
01	9982	X	8550	-0-	-1432	-0-	8550	2			N	-0-					-0-
02	9128	X	7511	-0-	-1617	-0-	158	1	7353	2	N	-0-					-0-
03	10106	X	8025	-0-	-2081	-0-	235	1	7790	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BONDS RANCH WELL #: 513H RRCID -> 249564 COMPL. DATE 01/08/2009 TOTAL DEPTH 6987 PERF. 7312 - 9613

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	20642	X	20642	-0-	-0-	-0-	142	1	20500	2	N	-0-			-0-
11	13690	X	13690	-0-	-0-	-0-	357	1	13333	2	N	-0-			-0-
12	17934	X	17934	-0-	-0-	-0-	17934	2			N	-0-			-0-
01	20646	X	15949	-0-	-4697	-0-	15949	2			N	-0-			-0-
02	18648	X	11960	-0-	-6688	-0-	11960	2			N	-0-			-0-
03	20646	X	10932	-0-	-9714	-0-	63	1	10869	2	N	-0-			-0-

COLLINS WELL #: 9H RRCID -> 249568 COMPL. DATE 11/22/2008 TOTAL DEPTH 7649 PERF. 7775 - 9403

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BENBROOK LAKE SOUTH WELL #: 5H RRCID -> 249570 COMPL. DATE 12/24/2008 TOTAL DEPTH 6689 PERF. 7034 - 8841

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3441	X	3079	-0-	-362	-0-	96	1	2983	2	N	-0-			-0-
11	3330	X	2498	-0-	-832	-0-	76	1	2422	2	N	-0-			-0-
12	3224	X	2837	-0-	-387	-0-	86	1	2751	2	N	-0-			-0-
01	3069	X	2060	-0-	-1009	-0-	62	1	1998	2	N	-0-			-0-
02	2772	X	107	-0-	-2665	-0-	3	1	104	2	N	-0-			-0-
03	3069	X	-0-	-0-	-3069	-0-					N	-0-			-0-

BENBROOK LAKE SOUTH WELL #: 2H RRCID -> 249572 COMPL. DATE 01/03/2009 TOTAL DEPTH 6701 PERF. 6936 - 9750

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	7746	X	7746	-0-	-0-	-0-	242	1	7504	2	N	-0-			-0-
11	7833	X	7833	-0-	-0-	-0-	237	1	7596	2	N	-0-			-0-
12	7875	X	7875	-0-	-0-	-0-	240	1	7635	2	N	-0-			-0-
01	7595	X	6457	-0-	-1138	-0-	194	1	6263	2	N	-0-			-0-
02	6860	X	5989	-0-	-871	-0-	182	1	5807	2	N	-0-			-0-
03	7595	X	6345	-0-	-1250	-0-	283	1	6062	2	N	-0-			-0-

BENBROOK LAKE SOUTH WELL #: 3H RRCID -> 249573 COMPL. DATE 12/24/2008 TOTAL DEPTH 6688 PERF. 8314 - 9566

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	9455	X	8733	-0-	-722	-0-	273	1	8460	2	N	-0-			-0-
11	8940	X	8773	-0-	-167	-0-	266	1	8507	2	N	-0-			-0-
12	9238	X	7195	-0-	-2043	-0-	219	1	6976	2	N	-0-			-0-
01	9238	X	6530	-0-	-2708	-0-	197	1	6333	2	N	-0-			-0-
02	8232	X	6044	-0-	-2188	-0-	183	1	5861	2	N	-0-			-0-
03	9052	X	4998	-0-	-4054	-0-	223	1	4775	2	N	-0-			-0-

BENBROOK LAKE SOUTH WELL #: 1H RRCID -> 249575 COMPL. DATE 01/02/2009 TOTAL DEPTH 6699 PERF. 6857 - 8618

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	7466	X	7466	-0-	-0-	-0-	233	1	7233	2	N	-0-			-0-
11	7336	X	7336	-0-	-0-	-0-	222	1	7114	2	N	-0-			-0-
12	7258	X	7258	-0-	-0-	-0-	221	1	7037	2	N	-0-			-0-
01	7440	X	5434	-0-	-2006	-0-	164	1	5270	2	N	-0-			-0-
02	6720	X	3587	-0-	-3133	-0-	109	1	3478	2	N	-0-			-0-
03	7440	X	4900	-0-	-2540	-0-	219	1	4681	2	N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RBR WELL #: H 2H RRCID -> 249876 COMPL. DATE 12/03/2006 TOTAL DEPTH 5581 PERF. 5950 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4380	X	4380	-0-	-0-	-0-	212	1	4165	2	N	3					145
							3	9									
11	3570	X	3028	-0-	-542	-0-	159	1	2856	2	N	12					157
							13	9									
12	4155	X	4155	-0-	-0-	-0-	219	1	3930	2	N	5					162
							6	9									
01	4340	X	3553	-0-	-787	-0-	249	1	3295	2	N	8					170
							9	9									
02	3920	X	3640	-0-	-280	-0-	676	1	2961	2	N	3					173
							3	9									
03	4340	X	4302	-0-	-38	-0-	334	1	3961	2	N	6	156	1			23
							7	9									

HAYWIRE WELL #: 4H RRCID -> 249889 COMPL. DATE 11/10/2006 TOTAL DEPTH 6584 PERF. 7067 - 9499

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12338	X	11883	-0-	-455	-0-	563	1	11320	2	N	-0-					-0-
11	11973	X	11973	-0-	-0-	-0-	998	1	10975	2	N	-0-					-0-
12	12022	X	12022	-0-	-0-	-0-	1333	1	10689	2	N	-0-					-0-
01	11873	X	11067	-0-	-806	-0-	529	1	10538	2	N	-0-					-0-
02	11172	X	9784	-0-	-1388	-0-	1127	1	8657	2	N	-0-					-0-
03	12369	X	10858	-0-	-1511	-0-	1441	1	9417	2	N	-0-					-0-

MUIR "L" WELL #: 2H RRCID -> 249891 COMPL. DATE 02/07/2007 TOTAL DEPTH 6247 PERF. 6700 - 10442

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5692	X	5692	-0-	-0-	-0-	382	1	5227	2	Y	75	39	1			59
							83	9									
11	5460	X	5078	-0-	-382	-0-	335	1	4743	2	Y	-0-	50	1			9
12	5797	X	4454	-0-	-1343	-0-	640	1	3802	2	Y	11					20
							12	9									
01	5797	X	5640	-0-	-157	-0-	706	1	4890	2	Y	40	25	1			35
							44	9									
02	6656	X	6656	-0-	-0-	-0-	1006	1	5606	2	Y	40	10	1			65
							44	9									
03	5704	X	5560	-0-	-144	-0-	1919	1	3595	2	Y	42	21	1			86
							46	9									

COMMANDER UNIT WELL #: 1H RRCID -> 249898 COMPL. DATE 06/19/2007 TOTAL DEPTH 6126 PERF. 6280 - 8945

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53

SCHUTTS WELL #: 2H RRCID -> 249899 COMPL. DATE 07/22/2007 TOTAL DEPTH 5866 PERF. 6445 - 9273

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
M.T. COLE WELL #: 18H RRCID -> 249909 COMPL. DATE 02/25/2007 TOTAL DEPTH 8253 PERF. 8240 - 10386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	289	N	289	-0-	-0-	-0-	21	1	266	2	N	2			145
							2	9							
11	177	N	177	-0-	-0-	-0-	13	1	164	2	N	-0-			145
12	204	N	204	-0-	-0-	-0-	14	1	176	2	N	13			158
							14	9							
01	155	N	139	-0-	-16	-0-	15	1	124	2	N	-0-			158
02	140	N	117	-0-	-23	-0-	9	1	108	2	N	-0-			158
*03	168	N	168	-0-	-0-	-0-	13	1	153	2	N	2			160
							2	9							

HAYWIRE WELL #: 3H RRCID -> 250080 COMPL. DATE 11/08/2006 TOTAL DEPTH 9996 PERF. 7074 - 9964

10	16709	X	16709	-0-	-0-	-0-	792	1	15917	2	N	-0-			-0-
11	15660	X	15533	-0-	-127	-0-	1295	1	14238	2	N	-0-			-0-
12	16120	X	14184	-0-	-1936	-0-	1573	1	12611	2	N	-0-			-0-
01	16709	X	9336	-0-	-7373	-0-	446	1	8890	2	N	-0-			-0-
02	15092	X	12520	-0-	-2572	-0-	1442	1	11078	2	N	-0-			-0-
03	16709	X	11451	-0-	-5258	-0-	1520	1	9931	2	N	-0-			-0-

BEGGS WELL #: 102H RRCID -> 250081 COMPL. DATE 12/02/2007 TOTAL DEPTH 6669 PERF. 6833 - 9745

10	2914	X	2907	-0-	-7	-0-	587	1	2320	2	N	-0-			-0-
11	2820	X	1640	-0-	-1180	-0-	40	1	1600	2	N	-0-			-0-
12	2914	X	198	-0-	-2716	-0-	6	1	192	2	N	-0-			-0-
01	2914	X	2829	-0-	-85	-0-	70	1	2759	2	N	-0-			-0-
02	2632	X	261	-0-	-2371	-0-	15	1	246	2	N	-0-			-0-
03	2914	X	44	-0-	-2870	-0-	1	1	43	2	N	-0-			-0-

UTA "A" UNIT WELL #: 7H RRCID -> 250241 COMPL. DATE 05/25/2010 TOTAL DEPTH 8298 PERF. 8679 - 11647

10	36735	X	26523	-0-	-10212	-0-	26523	2			N	-0-			-0-
11	35550	X	29807	-0-	-5743	-0-	29807	2			N	-0-			-0-
12	34131	X	30984	-0-	-3147	-0-	30984	2			N	-0-			-0-
01	33790	X	28296	-0-	-5494	-0-	28296	2			N	-0-			-0-
02	30520	X	25221	-0-	-5299	-0-	25221	2			N	-0-			-0-
03	30969	X	27291	-0-	-3678	-0-	27291	2			N	-0-			-0-

GSD WELL #: 3H RRCID -> 250379 COMPL. DATE 02/02/2009 TOTAL DEPTH 6517 PERF. 7750 - 9075

10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-

MAHVASH UNIT WELL #: 3H RRCID -> 250380 COMPL. DATE 02/21/2009 TOTAL DEPTH 6640 PERF. 6865 - 10323

10	14327	X	14327	-0-	-0-	-0-	448	1	13879	2	N	-0-			33
11	13854	X	13854	-0-	-0-	-0-	420	1	13434	2	N	-0-			33
12	14043	X	12937	-0-	-1106	-0-	394	1	12543	2	N	-0-			33
01	14043	X	11791	-0-	-2252	-0-	355	1	11436	2	N	-0-			33
02	12688	X	12688	-0-	-0-	-0-	385	1	12303	2	N	-0-			33
03	14043	X	9639	-0-	-4404	-0-	291	1	9348	2	N	-0-			33

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GSD WELL #: 2H RRCID -> 250381 COMPL. DATE 02/03/2009 TOTAL DEPTH 6541 PERF. 7751 - 9634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALEXANDER RANCH WELL #: 304H RRCID -> 250382 COMPL. DATE 02/11/2009 TOTAL DEPTH 6451 PERF. 7061 - 9547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11563	X	11354	-0-	-209	-0-	796	1	10558	2	Y	-0-					20
11	12570	X	11100	-0-	-1470	-0-	781	1	10319	2	Y	-0-					20
12	13206	X	10879	-0-	-2327	-0-	850	1	10029	2	Y	-0-					20
01	13206	X	9494	-0-	-3712	-0-	556	1	8938	2	Y	-0-					20
02	11228	X	8793	-0-	-2435	-0-	602	1	8191	2	Y	-0-	20	7			-0-
03	11470	X	9840	-0-	-1630	-0-	784	1	9056	2	Y	-0-					-0-

ALEXANDER RANCH WELL #: 301H RRCID -> 250383 COMPL. DATE 12/03/2008 TOTAL DEPTH 6464 PERF. 6824 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9083	X	8778	-0-	-305	-0-	615	1	8163	2	Y	-0-					28
11	9180	X	8854	-0-	-326	-0-	623	1	8231	2	Y	-0-					28
12	9579	X	8624	-0-	-955	-0-	674	1	7950	2	Y	-0-					28
01	9579	X	8004	-0-	-1575	-0-	469	1	7535	2	Y	-0-					28
02	8652	X	8497	-0-	-155	-0-	564	1	7933	2	Y	-0-					28
*03	10319	X	10319	-0-	-0-	-0-	822	1	9497	2	Y	-0-					28

GSD WELL #: 1H RRCID -> 250385 COMPL. DATE 02/03/2009 TOTAL DEPTH 6545 PERF. 7792 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALEXANDER RANCH WELL #: 302H RRCID -> 250386 COMPL. DATE 12/02/2008 TOTAL DEPTH 6499 PERF. 6841 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12183	X	11821	-0-	-362	-0-	829	1	10992	2	Y	-0-					18
11	11940	X	11714	-0-	-226	-0-	824	1	10890	2	Y	-0-					18
12	12741	X	11041	-0-	-1700	-0-	863	1	10178	2	Y	-0-					18
01	12741	X	5517	-0-	-7224	-0-	323	1	5194	2	Y	-0-					18
02	11508	X	9250	-0-	-2258	-0-	614	1	8636	2	Y	-0-					18
03	12090	X	8953	-0-	-3137	-0-	713	1	8240	2	Y	-0-					18

ALEXANDER RANCH WELL #: 303H RRCID -> 250390 COMPL. DATE 12/12/2008 TOTAL DEPTH 6485 PERF. 6715 - 9545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10478	X	10186	-0-	-292	-0-	714	1	9472	2	Y	-0-					106
11	11400	X	9386	-0-	-2014	-0-	660	1	8726	2	Y	-0-					106
12	11780	X	9464	-0-	-2316	-0-	740	1	8724	2	Y	-0-					106
01	11780	X	9036	-0-	-2744	-0-	529	1	8507	2	Y	-0-					106
02	10500	X	8158	-0-	-2342	-0-	640	1	7518	2	Y	-0-	106	7			-0-
03	10199	X	8818	-0-	-1381	-0-	703	1	8115	2	Y	-0-					-0-

STAGECOACH WELL #: 3H RRCID -> 250391 COMPL. DATE 01/29/2009 TOTAL DEPTH 6807 PERF. 7082 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11797	X	11797	-0-	-0-	-0-	369	1	11428	2	N	-0-					-0-
11	12037	X	12037	-0-	-0-	-0-	365	1	11672	2	N	-0-					-0-
12	11935	X	11679	-0-	-256	-0-	355	1	11324	2	N	-0-					-0-
01	11935	X	9776	-0-	-2159	-0-	294	1	9482	2	N	-0-					-0-
02	10976	X	9343	-0-	-1633	-0-	283	1	9060	2	N	-0-					-0-
03	12152	X	11572	-0-	-580	-0-	350	1	11222	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

STAGECOACH WELL #: 2H RRCID -> 250392 COMPL. DATE 12/02/2008 TOTAL DEPTH 6806 PERF. 7170 - 9649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13485	X	13039	-0-	-446	-0-	408	1	12631	2	N	-0-					-0-
11	13164	X	13164	-0-	-0-	-0-	399	1	12765	2	N	-0-					-0-
12	12902	X	12902	-0-	-0-	-0-	393	1	12509	2	N	-0-					-0-
01	12865	X	12537	-0-	-328	-0-	377	1	12160	2	N	-0-					-0-
02	11620	X	11428	-0-	-192	-0-	347	1	11081	2	N	-0-					-0-
*03	13354	X	13354	-0-	-0-	-0-	404	1	12950	2	N	-0-					-0-

STAGECOACH WELL #: 1H RRCID -> 250394 COMPL. DATE 12/02/2008 TOTAL DEPTH 6841 PERF. 6820 - 9286

10	11036	X	11019	-0-	-17	-0-	344	1	10675	2	N	-0-					-0-
11	10680	X	10159	-0-	-521	-0-	308	1	9851	2	N	-0-					-0-
12	10881	X	10206	-0-	-675	-0-	311	1	9895	2	N	-0-					-0-
01	10881	X	9772	-0-	-1109	-0-	294	1	9478	2	N	-0-					-0-
02	9828	X	9060	-0-	-768	-0-	275	1	8785	2	N	-0-					-0-
03	10881	X	8930	-0-	-1951	-0-	270	1	8660	2	N	-0-					-0-

REED WELL #: 5 RRCID -> 250924 COMPL. DATE 11/05/2008 TOTAL DEPTH 6758 PERF. 7135 - 9170

10	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
11	90	X	-0-	-0-	-90	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

REED WELL #: 6 RRCID -> 250929 COMPL. DATE 11/08/2008 TOTAL DEPTH 6764 PERF. 7170 - 9640

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ERVIN UNIT WELL #: 1H RRCID -> 250932 COMPL. DATE 04/26/2010 TOTAL DEPTH 8280 PERF. 8833 - 11265

10	450	N	450	-0-	-0-	-0-	7	1	443	2	N	-0-					-0-
11	1414	N	1414	-0-	-0-	-0-	34	1	1380	2	N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	1	1	42	2	N	-0-					-0-
01	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
02	1316	N	-0-	-0-	-1316	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

ERVIN UNIT WELL #: 2H RRCID -> 250934 COMPL. DATE 04/27/2010 TOTAL DEPTH 8266 PERF. 8633 - 11287

10	17267	X	-0-	-0-	-17267	-0-					N	-0-					-0-
11	4800	X	75	-0-	-4725	-0-	2	1	73	2	N	-0-					-0-
12	434	X	83	-0-	-351	-0-	2	1	81	2	N	-0-					-0-
01	59	X	59	-0-	-0-	-0-	59	2			N	-0-					-0-
02	84	X	8	-0-	-76	-0-	8	2			N	-0-					-0-
03	93	X	-0-	-0-	-93	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RBR WELL #: E 1H RRCID -> 251011 COMPL. DATE 04/29/2007 TOTAL DEPTH 5503 PERF. 5650 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5291	X	5291	-0-	-0-	-0-	257	1	5034	2	Y	-0-					20
11	4860	X	3867	-0-	-993	-0-	204	1	3662	2	Y	1					21
							1	9									
12	4495	X	3704	-0-	-791	-0-	196	1	3508	2	Y	-0-					21
01	5301	X	3825	-0-	-1476	-0-	269	1	3556	2	Y	-0-					21
02	4788	X	3844	-0-	-944	-0-	714	1	3128	2	Y	2					23
							2	9									
03	5301	X	4401	-0-	-900	-0-	343	1	4058	2	Y	-0-					23

MUIR-CHAPMAN WELL #: 2H RRCID -> 251013 COMPL. DATE 05/21/2007 TOTAL DEPTH 6362 PERF. 6790 - 9329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4412	X	4412	-0-	-0-	-0-	291	1	3987	2	Y	122	137	1			62
							134	9									
11	5619	X	5619	-0-	-0-	-0-	371	1	5248	2	Y	-0-	58	1			4
12	3219	X	3219	-0-	-0-	-0-	462	1	2742	2	Y	14					18
							15	9									
01	3807	X	3807	-0-	-0-	-0-	471	1	3263	2	Y	66	28	1			56
							73	9									
02	3112	X	3112	-0-	-0-	-0-	1376	1	1705	2	Y	28	24	1			60
							31	9									
*03	4185	X	4185	-0-	-0-	-0-	1266	1	2814	2	Y	95	40	1			115
							105	9									

LASATER WELL #: 1 RRCID -> 251042 COMPL. DATE 03/17/2009 TOTAL DEPTH 6431 PERF. 7685 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11811	X	11188	-0-	-623	-0-	681	1	10504	2	N	3					55
							3	9									
11	11631	X	11631	-0-	-0-	-0-	679	1	10924	2	N	25	69	1			11
							28	9									
12	11253	X	10192	-0-	-1061	-0-	598	1	9577	2	N	15					26
							17	9									
01	11191	X	10541	-0-	-650	-0-	788	1	9745	2	N	7					33
							8	9									
02	10985	X	10985	-0-	-0-	-0-	855	1	10119	2	N	10					43
							11	9									
03	12028	X	11632	-0-	-396	-0-	892	1	10734	2	N	5					48
							6	9									

MERCER RANCH WELL #: 501H RRCID -> 251402 COMPL. DATE 02/13/2009 TOTAL DEPTH 6823 PERF. 7078 - 10266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20801	X	20453	-0-	-348	-0-	639	1	19814	2	Y	-0-					9
11	18570	X	18368	-0-	-202	-0-	557	1	17811	2	Y	-0-					9
12	20863	X	20157	-0-	-706	-0-	993	1	19164	2	Y	-0-					9
01	20863	X	20053	-0-	-810	-0-	1168	1	18885	2	Y	-0-					9
02	18844	X	17921	-0-	-923	-0-	1175	1	16746	2	Y	-0-					9
03	20460	X	16652	-0-	-3808	-0-	1009	1	15643	2	Y	-0-					9

MERCER RANCH WELL #: 503H RRCID -> 251426 COMPL. DATE 02/13/2009 TOTAL DEPTH 6842 PERF. 7066 - 10389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4268	X	4268	-0-	-0-	-0-	133	1	4135	2	Y	-0-					20
11	4110	X	2504	-0-	-1606	-0-	76	1	2428	2	Y	-0-					20
12	9702	X	9702	-0-	-0-	-0-	478	1	9224	2	Y	-0-					20
01	8276	X	8276	-0-	-0-	-0-	482	1	7794	2	Y	-0-					20
02	8789	X	8789	-0-	-0-	-0-	576	1	8213	2	Y	-0-					20
03	8029	X	2226	-0-	-5803	-0-	135	1	2091	2	Y	-0-					20

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CARTER UNIT WELL #: 1H RRCID -> 251429 COMPL. DATE 12/24/2008 TOTAL DEPTH 8135 PERF. 8368 - 11890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14756	X	13457	-0-	-1299	-0-	13407	2	50	9	Y	45	92	1			123
11	14910	X	13205	-0-	-1705	-0-	13160	2	45	9	Y	41	32	1			132
12	15407	X	13380	-0-	-2027	-0-	13329	2	51	9	Y	46	34	1			144
01	15407	X	13869	-0-	-1538	-0-	13814	2	55	9	Y	50	36	1			158
02	12600	X	11140	-0-	-1460	-0-	11094	2	46	9	Y	42	37	1			163
03	13640	X	12352	-0-	-1288	-0-	12302	2	50	9	Y	45	97	1	1	8	110

MOORE WELL #: 1H RRCID -> 252072 COMPL. DATE 08/08/2008 TOTAL DEPTH 7966 PERF. 8400 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8122	X	-0-	-0-	-8122	-0-					N	53	4	8			92
11	2910	X	129	-0-	-2781	-0-	4	1	51	2	N	67	1	8			158
							74	9									
12	0	X	-0-	-0-	-0-	-0-					N	-0-	83	1			75
01	0	X	-0-	-0-	-0-	-0-					N	-0-					75
02	112	X	-0-	-0-	-112	-0-					N	-0-					75
03	124	X	-0-	-0-	-124	-0-					N	-0-					75

MOORE WELL #: 2H RRCID -> 252073 COMPL. DATE 08/10/2008 TOTAL DEPTH 7954 PERF. 8280 - 11215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	X	-0-	-0-	-2108	-0-					N	55	3	8			132
11	692	X	692	-0-	-0-	-0-	50	1	618	2	N	22					154
							24	9									
12	660	X	660	-0-	-0-	-0-	47	1	593	2	N	18	80	1			92
							20	9									
01	0	X	-0-	-0-	-0-	-0-					N	-0-					92
02	761	X	761	-0-	-0-	-0-	61	1	700	2	N	-0-					92
*03	6696	X	6696	-0-	-0-	-0-	532	1	6116	2	N	44					136
							48	9									

ERVIN UNIT WELL #: 3H RRCID -> 252169 COMPL. DATE 04/29/2009 TOTAL DEPTH 8137 PERF. 8805 - 11471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33573	X	29047	-0-	-4526	-0-	428	1	28619	2	N	-0-					-0-
11	32490	X	25332	-0-	-7158	-0-	608	1	24724	2	N	-0-					-0-
12	31992	X	25581	-0-	-6411	-0-	697	1	24884	2	N	-0-					-0-
01	31062	X	24004	-0-	-7058	-0-	24004	2			N	-0-					-0-
02	28056	X	24258	-0-	-3798	-0-	404	1	23854	2	N	-0-					-0-
*03	29601	X	29601	-0-	-0-	-0-	1158	1	28443	2	N	-0-					-0-

RBR WELL #: C 1H RRCID -> 252231 COMPL. DATE 07/10/2007 TOTAL DEPTH 5398 PERF. 5850 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	1067	-0-	-2064	-0-	52	1	1013	2	Y	2					13
							2	9									
11	3030	X	2077	-0-	-953	-0-	109	1	1958	2	Y	9					22
							10	9									
12	2573	X	1409	-0-	-1164	-0-	74	1	1332	2	Y	3					25
							3	9									
01	1674	X	1295	-0-	-379	-0-	91	1	1204	2	Y	-0-					25
02	1932	X	836	-0-	-1096	-0-	154	1	673	2	Y	8	26	1	1	8	6
							9	9									
03	2139	X	299	-0-	-1840	-0-	23	1	269	2	Y	6					12
							7	9									

MERCER RANCH WELL #: 401H RRCID -> 252269 COMPL. DATE 02/19/2009 TOTAL DEPTH 6796 PERF. 6978 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11253	X	7121	-0-	-4132	-0-	223	1	6898	2	Y	-0-					5
11	10890	X	3855	-0-	-7035	-0-	117	1	3738	2	Y	-0-					5
12	11966	X	6145	-0-	-5821	-0-	303	1	5842	2	Y	-0-					5
01	11625	X	5439	-0-	-6186	-0-	317	1	5122	2	Y	-0-					5
02	7728	X	5348	-0-	-2380	-0-	351	1	4997	2	Y	-0-					5
03	7130	X	4486	-0-	-2644	-0-	272	1	4214	2	Y	-0-					5

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MERCER RANCH WELL #: 405H RRCID -> 252271 COMPL. DATE 02/18/2009 TOTAL DEPTH 6799 PERF. 7297 - 9819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9060	X	9060	-0-	-0-	-0-	283	1	8777	2	Y	-0-					6
11	8233	X	8233	-0-	-0-	-0-	249	1	7984	2	Y	-0-					6
12	8370	X	8165	-0-	-205	-0-	402	1	7763	2	Y	-0-					6
01	9052	X	8020	-0-	-1032	-0-	467	1	7553	2	Y	-0-					6
02	8176	X	6988	-0-	-1188	-0-	458	1	6530	2	Y	-0-					6
03	9052	X	7124	-0-	-1928	-0-	432	1	6692	2	Y	-0-					6

MERCER RANCH WELL #: 403H RRCID -> 252273 COMPL. DATE 02/18/2008 TOTAL DEPTH 6807 PERF. 7048 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10162	X	10162	-0-	-0-	-0-	318	1	9844	2	Y	-0-					8
11	9390	X	9234	-0-	-156	-0-	280	1	8954	2	Y	-0-					8
12	10850	X	8125	-0-	-2725	-0-	400	1	7725	2	Y	-0-					8
01	10850	X	7536	-0-	-3314	-0-	439	1	7097	2	Y	-0-					8
02	9800	X	7551	-0-	-2249	-0-	495	1	7056	2	Y	-0-					8
03	10168	X	8713	-0-	-1455	-0-	528	1	8185	2	Y	-0-					8

MERCER RANCH WELL #: 505H RRCID -> 252275 COMPL. DATE 02/12/2009 TOTAL DEPTH 6895 PERF. 6950 - 10570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	969	X	969	-0-	-0-	-0-	30	1	939	2	Y	-0-					18
11	932	X	932	-0-	-0-	-0-	28	1	904	2	Y	-0-					18
12	1227	N	1227	-0-	-0-	-0-	60	1	1167	2	Y	-0-					18
01	1069	N	1069	-0-	-0-	-0-	62	1	1007	2	Y	-0-					18
02	2166	N	2166	-0-	-0-	-0-	142	1	2024	2	Y	-0-					18
*03	3100	N	11330	-0-	8230	8230	686	1	10644	2	Y	-0-					18

MERCER RANCH WELL #: 407H RRCID -> 252526 COMPL. DATE 02/25/2009 TOTAL DEPTH 6810 PERF. 7358 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	3997	-0-	-374	-0-	125	1	3872	2	Y	-0-					14
11	4650	X	3613	-0-	-1037	-0-	109	1	3504	2	Y	-0-					14
12	4805	X	3831	-0-	-974	-0-	189	1	3642	2	Y	-0-					14
01	4805	X	3802	-0-	-1003	-0-	221	1	3581	2	Y	-0-					14
02	3724	X	2935	-0-	-789	-0-	192	1	2743	2	Y	-0-					14
03	3999	X	2476	-0-	-1523	-0-	150	1	2326	2	Y	-0-					14

ROBSON RANCH WELL #: 202H RRCID -> 252534 COMPL. DATE 05/13/2009 TOTAL DEPTH 8322 PERF. 8510 - 12183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22941	X	22941	-0-	-0-	-0-	390	1	22551	2	N	-0-					-0-
11	22191	X	22191	-0-	-0-	-0-	604	1	21587	2	N	-0-					-0-
12	20073	X	20073	-0-	-0-	-0-	409	1	19664	2	N	-0-					-0-
01	21886	X	19800	-0-	-2086	-0-	450	1	19350	2	N	-0-					-0-
02	19768	X	17633	-0-	-2135	-0-	455	1	17178	2	N	-0-					-0-
03	21886	X	20022	-0-	-1864	-0-	585	1	19437	2	N	-0-					-0-

ROBSON RANCH WELL #: 201H RRCID -> 252536 COMPL. DATE 05/15/2008 TOTAL DEPTH 8259 PERF. 8600 - 12399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18786	X	18295	-0-	-491	-0-	311	1	17984	2	N	-0-					-0-
11	17850	X	17490	-0-	-360	-0-	476	1	17014	2	N	-0-					-0-
12	18685	X	18685	-0-	-0-	-0-	380	1	18305	2	N	-0-					-0-
01	18290	X	17984	-0-	-306	-0-	409	1	17575	2	N	-0-					-0-
02	16520	X	15498	-0-	-1022	-0-	400	1	15098	2	N	-0-					-0-
03	18693	X	16726	-0-	-1967	-0-	489	1	16237	2	N	-0-					-0-

UTA "B" UNIT WELL #: 9H RRCID -> 252977 COMPL. DATE 06/07/2010 TOTAL DEPTH 8354 PERF. 8740 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18716	X	18716	-0-	-0-	-0-	18716	2			N	-0-					-0-
11	24562	X	24562	-0-	-0-	-0-	24562	2			N	-0-					-0-
12	30256	X	22297	-0-	-7959	-0-	22297	2			N	-0-					-0-
01	30256	X	22797	-0-	-7459	-0-	22797	2			N	-0-					-0-
02	22932	X	11279	-0-	-11653	-0-	11279	2			N	-0-					-0-
03	25389	X	21081	-0-	-4308	-0-	21081	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ROBSON RANCH WELL #: 204H RRCID -> 253033 COMPL. DATE 05/11/2009 TOTAL DEPTH 8348 PERF. 8644 - 11789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14911	X	14326	-0-	-585	-0-	243	1	14083	2	N	-0-					-0-
11	14220	X	14014	-0-	-206	-0-	382	1	13632	2	N	-0-					-0-
12	14694	X	14552	-0-	-142	-0-	296	1	14256	2	N	-0-					-0-
01	14694	X	14113	-0-	-581	-0-	321	1	13792	2	N	-0-					-0-
02	13076	X	12539	-0-	-537	-0-	324	1	12215	2	N	-0-					-0-
03	14539	X	13617	-0-	-922	-0-	398	1	13219	2	N	-0-					-0-

ROBSON RANCH WELL #: 203H RRCID -> 253040 COMPL. DATE 05/12/2008 TOTAL DEPTH 8283 PERF. 8800 - 11403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12411	X	12411	-0-	-0-	-0-	211	1	12200	2	N	-0-					-0-
11	11910	X	11748	-0-	-162	-0-	320	1	11428	2	N	-0-					-0-
12	12109	X	12109	-0-	-0-	-0-	247	1	11862	2	N	-0-					-0-
01	12307	X	11863	-0-	-444	-0-	270	1	11593	2	N	-0-					-0-
02	11116	X	10424	-0-	-692	-0-	269	1	10155	2	N	-0-					-0-
03	12307	X	10635	-0-	-1672	-0-	311	1	10324	2	N	-0-					-0-

KATIE LEE UNIT WELL #: 1H RRCID -> 253041 COMPL. DATE 09/28/2009 TOTAL DEPTH 7955 PERF. 8480 - 10576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8742	X	5181	-0-	-3561	-0-	384	1	4794	2	N	3					85
							3	9									
11	8160	X	6362	-0-	-1798	-0-	470	1	5873	2	N	17					102
							19	9									
12	8401	X	5045	-0-	-3356	-0-	373	1	4663	2	N	8					110
							9	9									
01	8215	X	2984	-0-	-5231	-0-	221	1	2757	2	N	5					115
							6	9									
02	10934	X	10934	-0-	-0-	-0-	867	1	9969	2	N	89	2	8			202
							98	9									
*03	10660	X	10660	-0-	-0-	-0-	850	1	9774	2	N	33	1	8			234
							36	9									

UTA "B" UNIT WELL #: 12H RRCID -> 253066 COMPL. DATE 03/18/2010 TOTAL DEPTH 8357 PERF. 9122 - 11501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25885	X	16753	-0-	-9132	-0-	16753	2			N	-0-					-0-
11	24720	X	22278	-0-	-2442	-0-	22278	2			N	-0-					-0-
12	25764	X	25764	-0-	-0-	-0-	25764	2			N	-0-					-0-
01	24739	X	24739	-0-	-0-	-0-	24739	2			N	-0-					-0-
02	21963	X	21963	-0-	-0-	-0-	21963	2			N	-0-					-0-
03	25761	X	22650	-0-	-3111	-0-	22650	2			N	-0-					-0-

UTA "A" UNIT WELL #: 8H RRCID -> 253067 COMPL. DATE 03/16/2010 TOTAL DEPTH 8370 PERF. 8646 - 11493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27590	X	21412	-0-	-6178	-0-	21412	2			N	-0-					-0-
11	26700	X	23623	-0-	-3077	-0-	23623	2			N	-0-					-0-
12	27683	X	24827	-0-	-2856	-0-	24827	2			N	-0-					-0-
01	27683	X	23192	-0-	-4491	-0-	23192	2			N	-0-					-0-
02	25004	X	16194	-0-	-8810	-0-	16194	2			N	-0-					-0-
03	24831	X	12474	-0-	-12357	-0-	12474	2			N	-0-					-0-

JEAN YOUNG UNIT WELL #: 4H RRCID -> 253096 COMPL. DATE 11/18/2008 TOTAL DEPTH 7972 PERF. 8426 - 11141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10903	X	10903	-0-	-0-	-0-	10903	2			N	-0-					-0-
11	9739	X	9739	-0-	-0-	-0-	9739	2			N	-0-					-0-
12	10447	X	8951	-0-	-1496	-0-	8951	2			N	-0-					-0-
01	10912	X	9673	-0-	-1239	-0-	9673	2			N	-0-					-0-
02	9856	X	9582	-0-	-274	-0-	9582	2			N	-0-					-0-
03	10912	X	9723	-0-	-1189	-0-	9723	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ROBSON RANCH WELL #: 102H RRCID -> 253147 COMPL. DATE 07/18/2009 TOTAL DEPTH 8388 PERF. 9265 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	9580	X	9580	-0-	-0-	-0-	163	1	9417	2	N	-0-			-0-
11	8903	X	8903	-0-	-0-	-0-	242	1	8661	2	N	-0-			-0-
12	9130	X	9130	-0-	-0-	-0-	186	1	8944	2	N	-0-			-0-
01	9579	X	8781	-0-	-798	-0-	200	1	8581	2	N	-0-			-0-
02	8652	X	7668	-0-	-984	-0-	198	1	7470	2	N	-0-			-0-
03	9579	X	8496	-0-	-1083	-0-	248	1	8248	2	N	-0-			-0-

MERCER RANCH WELL #: 308H RRCID -> 253148 COMPL. DATE 06/19/2009 TOTAL DEPTH 6777 PERF. 7116 - 9848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	26908	X	25156	-0-	-1752	-0-	786	1	24370	2	Y	-0-			5
11	25350	X	23636	-0-	-1714	-0-	716	1	22920	2	Y	-0-			5
12	25854	X	23616	-0-	-2238	-0-	1164	1	22452	2	Y	-0-			5
01	25544	X	23335	-0-	-2209	-0-	1359	1	21976	2	Y	-0-			5
02	23016	X	21345	-0-	-1671	-0-	1399	1	19946	2	Y	-0-			5
03	25141	X	24427	-0-	-714	-0-	1480	1	22947	2	Y	-0-			5

MERCER RANCH WELL #: 402H RRCID -> 253149 COMPL. DATE 04/02/2009 TOTAL DEPTH 6925 PERF. 7360 - 10337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-			5
11	0	X	-0-	-0-	-0-	-0-					N	-0-			5
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			5
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			5
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			5
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			5

MERCER RANCH WELL #: 404H RRCID -> 253151 COMPL. DATE 04/01/2009 TOTAL DEPTH 6902 PERF. 6971 - 10931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	13020	X	11223	-0-	-1797	-0-	351	1	10872	2	N	-0-			5
11	12150	X	12077	-0-	-73	-0-	366	1	11711	2	N	-0-			5
12	12555	X	11199	-0-	-1356	-0-	552	1	10647	2	N	-0-			5
01	12555	X	8389	-0-	-4166	-0-	489	1	7900	2	N	-0-			5
02	11284	X	5343	-0-	-5941	-0-	350	1	4993	2	N	-0-			5
03	12493	X	2455	-0-	-10038	-0-	149	1	2306	2	N	-0-			5

MERCER RANCH WELL #: 406H RRCID -> 253152 COMPL. DATE 03/23/2009 TOTAL DEPTH 6902 PERF. 7585 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	26009	X	24553	-0-	-1456	-0-	767	1	23786	2	N	-0-			5
11	25170	X	22756	-0-	-2414	-0-	690	1	22066	2	N	-0-			5
12	25730	X	23172	-0-	-2558	-0-	1142	1	22030	2	N	-0-			5
01	24955	X	22916	-0-	-2039	-0-	1335	1	21581	2	N	-0-			5
02	22372	X	20632	-0-	-1740	-0-	1352	1	19280	2	N	-0-			5
03	24552	X	23744	-0-	-808	-0-	1438	1	22306	2	N	-0-			5

MERCER RANCH WELL #: 502H RRCID -> 253155 COMPL. DATE 03/31/2009 TOTAL DEPTH 6899 PERF. 7116 - 9848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	13454	X	11283	-0-	-2171	-0-	353	1	10930	2	N	-0-			5
11	13020	X	11127	-0-	-1893	-0-	337	1	10790	2	N	-0-			5
12	12152	X	11148	-0-	-1004	-0-	549	1	10599	2	N	-0-			5
01	11718	X	10731	-0-	-987	-0-	625	1	10106	2	N	-0-			5
02	10388	X	9116	-0-	-1272	-0-	598	1	8518	2	N	-0-			5
03	11501	X	9356	-0-	-2145	-0-	567	1	8789	2	N	-0-			5

MERCER RANCH WELL #: 510H RRCID -> 253156 COMPL. DATE 06/23/2009 TOTAL DEPTH 6703 PERF. 7232 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	17670	X	13095	-0-	-4575	-0-	409	1	12686	2	Y	-0-			5
11	17100	X	12401	-0-	-4699	-0-	376	1	12025	2	Y	-0-			5
12	14384	X	13116	-0-	-1268	-0-	646	1	12470	2	Y	-0-			5
01	13671	X	12688	-0-	-983	-0-	739	1	11949	2	Y	-0-			5
02	12012	X	11268	-0-	-744	-0-	739	1	10529	2	Y	-0-			5
03	13113	X	11565	-0-	-1548	-0-	701	1	10864	2	Y	-0-			5

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MERCER RANCH WELL #: 408H RRCID -> 253208 COMPL. DATE 06/26/2009 TOTAL DEPTH 6919 PERF. 7075 - 10428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14229	X	14173	-0-	-56	-0-	443	1	13730	2	Y	-0-			5
11	13770	X	13139	-0-	-631	-0-	398	1	12741	2	Y	-0-			5
12	15066	X	14017	-0-	-1049	-0-	691	1	13326	2	Y	-0-			5
01	14167	X	13563	-0-	-604	-0-	790	1	12773	2	Y	-0-			5
02	12796	X	12180	-0-	-616	-0-	798	1	11382	2	Y	-0-			5
03	14167	X	12398	-0-	-1769	-0-	751	1	11647	2	Y	-0-			5

MERCER RANCH WELL #: 506H RRCID -> 253209 COMPL. DATE 06/24/2009 TOTAL DEPTH 6916 PERF. 7191 - 9592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	9711	X	9711	-0-	-0-	-0-	303	1	9408	2	Y	-0-			5
11	8730	X	8342	-0-	-388	-0-	253	1	8089	2	Y	-0-			5
12	10540	X	7529	-0-	-3011	-0-	371	1	7158	2	Y	-0-			5
01	10540	X	7613	-0-	-2927	-0-	443	1	7170	2	Y	-0-			5
02	8764	X	6887	-0-	-1877	-0-	451	1	6436	2	Y	-0-			5
03	9703	X	9290	-0-	-413	-0-	563	1	8727	2	Y	-0-			5

PEARL RANCH WELL #: 401H RRCID -> 253387 COMPL. DATE 02/21/2007 TOTAL DEPTH 6586 PERF. 7417 - 10341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	15498	X	15498	-0-	-0-	-0-	484	1	15012	2	Y	2			2
							2	9							
11	13846	X	13846	-0-	-0-	-0-	420	1	13426	2	Y	-0-			2
12	15438	X	13578	-0-	-1860	-0-	413	1	13165	2	Y	-0-			2
01	15500	X	13589	-0-	-1911	-0-	408	1	13145	2	Y	33			35
							36	9							
02	14000	X	11818	-0-	-2182	-0-	358	1	11431	2	Y	26			61
							29	9							
03	15500	X	12531	-0-	-2969	-0-	378	1	12134	2	Y	17			78
							19	9							

MADELON WELL #: 4HR RRCID -> 253505 COMPL. DATE 06/07/2006 TOTAL DEPTH 6665 PERF. 7000 - 9950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	12462	X	11231	-0-	-1231	-0-	799	1	10432	2	N	-0-			-0-
11	11220	X	7698	-0-	-3522	-0-	993	1	6705	2	N	-0-			-0-
12	11594	X	10659	-0-	-935	-0-	1140	1	9519	2	N	-0-			-0-
01	11594	X	10009	-0-	-1585	-0-	1281	1	8728	2	N	-0-			-0-
02	10472	X	8929	-0-	-1543	-0-	1278	1	7651	2	N	-0-			-0-
03	11222	X	9894	-0-	-1328	-0-	513	1	9381	2	N	-0-			-0-

CORN-CLEVELAND WELL #: 2H RRCID -> 253560 COMPL. DATE 10/15/2007 TOTAL DEPTH 6696 PERF. 7865 - 10242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	17589	X	17589	-0-	-0-	-0-	550	1	17039	2	N	-0-			38
11	16291	X	16291	-0-	-0-	-0-	494	1	15795	2	N	2			40
							2	9							
12	16058	X	15807	-0-	-251	-0-	481	1	15323	2	N	3			43
							3	9							
01	16537	X	16537	-0-	-0-	-0-	497	1	16030	2	N	9			52
							10	9							
02	14504	X	13575	-0-	-929	-0-	412	1	13163	2	N	-0-			52
03	16058	X	14431	-0-	-1627	-0-	436	1	13989	2	N	5			57
							6	9							

MERCER RANCH WELL #: 304H RRCID -> 253617 COMPL. DATE 06/22/2009 TOTAL DEPTH 6859 PERF. 7519 - 11629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	19499	X	18718	-0-	-781	-0-	585	1	18133	2	Y	-0-			5
11	18014	X	18014	-0-	-0-	-0-	546	1	17468	2	Y	-0-			5
12	18321	X	17842	-0-	-479	-0-	879	1	16963	2	Y	-0-			5
01	18724	X	17378	-0-	-1346	-0-	1012	1	16366	2	Y	-0-			5
02	16912	X	15324	-0-	-1588	-0-	1004	1	14320	2	Y	-0-			5
03	18724	X	17165	-0-	-1559	-0-	1040	1	16125	2	Y	-0-			5

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PANTEGO B UNIT WELL #: 2H RRCID -> 253653 COMPL. DATE 02/13/2010 TOTAL DEPTH 8360 PERF. 9211 - 11581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6665	X	1157	-0-	-5508	-0-	1157	2			N	-0-					-0-
11	6450	X	550	-0-	-5900	-0-	550	2			N	-0-					-0-
12	1705	X	954	-0-	-751	-0-	954	2			N	-0-					-0-
01	1705	X	888	-0-	-817	-0-	888	2			N	-0-					-0-
02	1260	X	680	-0-	-580	-0-	680	2			N	-0-					-0-
03	961	N	948	-0-	-13	-0-	948	2			N	-0-					-0-

PANTEGO A UNIT WELL #: 1H RRCID -> 253655 COMPL. DATE 11/07/2009 TOTAL DEPTH 8373 PERF. 8656 - 10769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10912	X	6520	-0-	-4392	-0-	6520	2			N	-0-					-0-
11	10290	X	5977	-0-	-4313	-0-	5977	2			N	-0-					-0-
12	9517	X	6624	-0-	-2893	-0-	6624	2			N	-0-					-0-
01	8773	X	6445	-0-	-2328	-0-	6445	2			N	-0-					-0-
02	6272	X	5896	-0-	-376	-0-	5896	2			N	-0-					-0-
03	6634	X	6328	-0-	-306	-0-	6328	2			N	-0-					-0-

UTA "B" UNIT WELL #: 11H RRCID -> 253660 COMPL. DATE 05/28/2010 TOTAL DEPTH 8347 PERF. 8991 - 12949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	X	-0-	-0-	-217	-0-					N	-0-					-0-
11	210	X	-0-	-0-	-210	-0-					N	-0-					-0-
12	217	X	-0-	-0-	-217	-0-					N	-0-					-0-
01	217	X	-0-	-0-	-217	-0-					N	-0-					-0-
02	623	X	623	-0-	-0-	-0-	623	2			N	-0-					-0-
*03	20	X	20	-0-	-0-	-0-	20	2			N	-0-					-0-

UTA "B" UNIT WELL #: 10H RRCID -> 253661 COMPL. DATE 06/04/2010 TOTAL DEPTH 8330 PERF. 8801 - 12979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25668	X	1463	-0-	-24205	-0-	1463	2			N	-0-					-0-
11	1650	X	-0-	-0-	-1650	-0-					N	-0-					-0-
12	3554	X	3554	-0-	-0-	-0-	3554	2			N	-0-					-0-
01	13524	X	13524	-0-	-0-	-0-	13524	2			N	-0-					-0-
02	15849	X	15849	-0-	-0-	-0-	15849	2			N	-0-					-0-
*03	17455	X	17455	-0-	-0-	-0-	17455	2			N	-0-					-0-

UTA "C" UNIT WELL #: 20H RRCID -> 253662 COMPL. DATE 03/10/2010 TOTAL DEPTH 8378 PERF. 8708 - 11321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16120	X	16075	-0-	-45	-0-	16075	2			N	-0-					-0-
11	16842	X	16842	-0-	-0-	-0-	16842	2			N	-0-					-0-
12	19309	X	19309	-0-	-0-	-0-	19309	2			N	-0-					-0-
01	20136	X	20136	-0-	-0-	-0-	20136	2			N	-0-					-0-
02	18629	X	18629	-0-	-0-	-0-	18629	2			N	-0-					-0-
*03	20985	X	20985	-0-	-0-	-0-	20985	2			N	-0-					-0-

LEWIS POUNDS WELL #: 1H RRCID -> 253675 COMPL. DATE 03/13/2010 TOTAL DEPTH 7836 PERF. 8310 - 11217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6851	X	6257	-0-	-594	-0-	6222	2	35	9	N	32	180	1	3	8	150
11	6630	X	5076	-0-	-1554	-0-	5076	2			N	-0-					150
12	5560	X	5560	-0-	-0-	-0-	5552	2	8	9	N	7					157
01	2666	X	-0-	-0-	-2666	-0-					N	-0-					157
02	2408	X	-0-	-0-	-2408	-0-					N	-0-					157
03	2666	X	-0-	-0-	-2666	-0-					N	-0-					157

UTA "C" UNIT WELL #: 14H RRCID -> 253751 COMPL. DATE 03/17/2010 TOTAL DEPTH 8363 PERF. 8853 - 10910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16058	X	14353	-0-	-1705	-0-	14353	2			N	-0-					-0-
11	17519	X	17519	-0-	-0-	-0-	17519	2			N	-0-					-0-
12	21979	X	15952	-0-	-6027	-0-	15952	2			N	-0-					-0-
01	20243	X	17225	-0-	-3018	-0-	17225	2			N	-0-					-0-
02	17052	X	15334	-0-	-1718	-0-	15334	2			N	-0-					-0-
03	18104	X	16781	-0-	-1323	-0-	16781	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ROBSON RANCH WELL #: 101H RRCID -> 253784 COMPL. DATE 01/08/2009 TOTAL DEPTH 8375 PERF. 8608 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9385	X	9385	-0-	-0-	-0-	159	1	9226	2	N	-0-					-0-
11	9201	X	9201	-0-	-0-	-0-	251	1	8950	2	N	-0-					-0-
12	9334	X	9334	-0-	-0-	-0-	190	1	9144	2	N	-0-					-0-
01	8742	X	8570	-0-	-172	-0-	195	1	8375	2	N	-0-					-0-
02	7896	X	7411	-0-	-485	-0-	191	1	7220	2	N	-0-					-0-
03	8742	X	7896	-0-	-846	-0-	231	1	7665	2	N	-0-					-0-

UTA "B" UNIT WELL #: 13H RRCID -> 254107 COMPL. DATE 06/01/2010 TOTAL DEPTH 8337 PERF. 8894 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33108	X	29141	-0-	-3967	-0-	29141	2			N	-0-					-0-
11	37410	X	26266	-0-	-11144	-0-	26266	2			N	-0-					-0-
12	38657	X	25473	-0-	-13184	-0-	25473	2			N	-0-					-0-
01	38657	X	20013	-0-	-18644	-0-	20013	2			N	-0-					-0-
02	34188	X	22627	-0-	-11561	-0-	22627	2			N	-0-					-0-
03	29140	X	21258	-0-	-7882	-0-	21258	2			N	-0-					-0-

ROLLING HILLS A UNIT WELL #: 1H RRCID -> 254108 COMPL. DATE 05/12/2010 TOTAL DEPTH 8361 PERF. 8725 - 13097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20274	X	14369	-0-	-5905	-0-	14369	2			N	-0-					-0-
11	19620	X	14182	-0-	-5438	-0-	480	1	13702	2	N	-0-					-0-
12	19654	X	14557	-0-	-5097	-0-	132	1	14425	2	N	-0-					-0-
01	17825	X	12043	-0-	-5782	-0-	12043	2			N	-0-					-0-
02	15176	X	14021	-0-	-1155	-0-	218	1	13803	2	N	-0-					-0-
03	14663	X	12652	-0-	-2011	-0-	268	1	12384	2	N	-0-					-0-

STANCIL-ROBERTS-HILL WELL #: 1 RRCID -> 254347 COMPL. DATE 12/14/2009 TOTAL DEPTH 6924 PERF. 7150 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11439	X	10460	-0-	-979	-0-	813	1	9647	2	N	-0-					-0-
11	11070	X	10341	-0-	-729	-0-	797	1	9544	2	N	-0-					-0-
12	11439	X	10479	-0-	-960	-0-	850	1	9629	2	N	-0-					-0-
01	11222	X	10360	-0-	-862	-0-	863	1	9497	2	N	-0-					-0-
02	9856	X	9648	-0-	-208	-0-	764	1	8884	2	N	-0-					-0-
03	10695	X	10259	-0-	-436	-0-	812	1	9447	2	N	-0-					-0-

CLINTON WELL #: 2H RRCID -> 254366 COMPL. DATE 04/18/2007 TOTAL DEPTH 5551 PERF. 5900 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5735	X	3556	-0-	-2179	-0-	471	1	3075	2	N	9					162
							10	9									
11	5550	X	3496	-0-	-2054	-0-	336	1	3151	2	N	8					170
							9	9									
12	4185	X	3378	-0-	-807	-0-	178	1	3194	2	N	5					175
							6	9									
01	4185	X	3421	-0-	-764	-0-	474	1	2933	2	N	13					188
							14	9									
02	3780	X	3661	-0-	-119	-0-	228	1	3433	2	N	-0-					188
03	3627	X	3054	-0-	-573	-0-	349	1	2683	2	N	20	181	1			27
							22	9									

UTA "A" UNIT WELL #: 21H RRCID -> 254655 COMPL. DATE 07/16/2010 TOTAL DEPTH 8364 PERF. 8577 - 12055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11406	X	11406	-0-	-0-	-0-	11406	2			N	-0-					-0-
11	15248	X	15248	-0-	-0-	-0-	15248	2			N	-0-					-0-
12	13959	X	13959	-0-	-0-	-0-	13959	2			N	-0-					-0-
01	17571	X	17571	-0-	-0-	-0-	17571	2			N	-0-					-0-
02	14695	X	14695	-0-	-0-	-0-	14695	2			N	-0-					-0-
03	15748	X	13407	-0-	-2341	-0-	13407	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

UTA "B" UNIT WELL #: 24H RRCID -> 254704 COMPL. DATE 03/15/2010 TOTAL DEPTH 8358 PERF. 9843 - 11745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20243	X	13366	-0-	-6877	-0-	13366	2			N	-0-					-0-
11	18960	X	14173	-0-	-4787	-0-	14173	2			N	-0-					-0-
12	18538	X	14286	-0-	-4252	-0-	14286	2			N	-0-					-0-
01	16585	X	14416	-0-	-2169	-0-	14416	2			N	-0-					-0-
02	14084	X	12368	-0-	-1716	-0-	12368	2			N	-0-					-0-
03	14632	X	12694	-0-	-1938	-0-	12694	2			N	-0-					-0-

UTA "C" UNIT WELL #: 16H RRCID -> 254705 COMPL. DATE 03/11/2010 TOTAL DEPTH 8396 PERF. 9136 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25823	X	18779	-0-	-7044	-0-	18779	2			N	-0-					-0-
11	24990	X	21165	-0-	-3825	-0-	21165	2			N	-0-					-0-
12	24924	X	22531	-0-	-2393	-0-	22531	2			N	-0-					-0-
01	24056	X	22571	-0-	-1485	-0-	22571	2			N	-0-					-0-
02	20692	X	19867	-0-	-825	-0-	19867	2			N	-0-					-0-
03	22537	X	21007	-0-	-1530	-0-	21007	2			N	-0-					-0-

UTA "A" UNIT WELL #: 22H RRCID -> 254706 COMPL. DATE 06/12/2010 TOTAL DEPTH 8364 PERF. 8640 - 11305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24087	X	17635	-0-	-6452	-0-	17635	2			N	-0-					-0-
11	23310	X	20847	-0-	-2463	-0-	20847	2			N	-0-					-0-
12	19282	X	16705	-0-	-2577	-0-	16705	2			N	-0-					-0-
01	18972	X	16581	-0-	-2391	-0-	16581	2			N	-0-					-0-
02	19460	X	14795	-0-	-4665	-0-	14795	2			N	-0-					-0-
03	21545	X	15688	-0-	-5857	-0-	15688	2			N	-0-					-0-

BONDS RANCH WELL #: 4010 RRCID -> 254747 COMPL. DATE 03/29/2005 TOTAL DEPTH 7180 PERF. 7520 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBSON RANCH WELL #: 601H RRCID -> 254787 COMPL. DATE 11/12/2009 TOTAL DEPTH 8203 PERF. 8365 - 11643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6144	X	6144	-0-	-0-	-0-	730	1	5414	2	N	-0-					-0-
11	14977	X	14977	-0-	-0-	-0-	1708	1	13269	2	N	-0-					-0-
12	12878	X	12878	-0-	-0-	-0-	1365	1	11513	2	N	-0-					-0-
01	15516	X	15516	-0-	-0-	-0-	1716	1	13800	2	N	-0-					-0-
02	13972	X	13374	-0-	-598	-0-	1739	1	11635	2	N	-0-					-0-
03	15469	X	14931	-0-	-538	-0-	1276	1	13655	2	N	-0-					-0-

ROLLING HILLS B UNIT WELL #: 2H RRCID -> 254835 COMPL. DATE 05/13/2010 TOTAL DEPTH 8410 PERF. 8645 - 12655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27156	X	26451	-0-	-705	-0-	26451	2			N	-0-					-0-
11	26280	X	25329	-0-	-951	-0-	858	1	24471	2	N	-0-					-0-
12	28241	X	24814	-0-	-3427	-0-	226	1	24588	2	N	-0-					-0-
01	28241	X	23909	-0-	-4332	-0-	23909	2			N	-0-					-0-
02	25508	X	21765	-0-	-3743	-0-	339	1	21426	2	N	-0-					-0-
03	26443	X	23594	-0-	-2849	-0-	501	1	23093	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

NOBLES UNIT WELL #: 1H RRCID -> 254850 COMPL. DATE 03/12/2010 TOTAL DEPTH 7812 PERF. 8310 - 12067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14196	X	14196	-0-	-0-	-0-	1041	1	13015	2	N	127	173	1	3	8	115
							140	9									
11	10590	X	10191	-0-	-399	-0-	750	1	9374	2	N	61	1	8			175
							67	9									
12	15785	X	15785	-0-	-0-	-0-	1162	1	14522	2	N	92	3	8			264
							101	9									
01	14376	X	14376	-0-	-0-	-0-	1056	1	13204	2	N	105	175	1	7	8	187
							116	9									
02	12824	X	9890	-0-	-2934	-0-	785	1	9030	2	N	68	6	8			249
							75	9									
03	15779	X	11358	-0-	-4421	-0-	902	1	10375	2	N	74	6	8			317
							81	9									

ERVIN UNIT WELL #: 4H RRCID -> 255374 COMPL. DATE 04/30/2010 TOTAL DEPTH 8179 PERF. 8767 - 11535

10	27311	X	25840	-0-	-1471	-0-	381	1	25459	2	N	-0-					-0-
11	27450	X	22750	-0-	-4700	-0-	546	1	22204	2	N	-0-					-0-
12	28365	X	19707	-0-	-8658	-0-	537	1	19170	2	N	-0-					-0-
01	28365	X	12220	-0-	-16145	-0-	12220	2			N	-0-					-0-
02	23352	X	1571	-0-	-21781	-0-	26	1	1545	2	N	-0-					-0-
03	25854	X	-0-	-0-	-25854	-0-					N	-0-					-0-

ERVIN UNIT WELL #: 5H RRCID -> 255375 COMPL. DATE 05/03/2010 TOTAL DEPTH 8261 PERF. 8612 - 11023

10	41230	X	23181	-0-	-18049	-0-	342	1	22839	2	N	-0-					-0-
11	39600	X	20653	-0-	-18947	-0-	496	1	20157	2	N	-0-					-0-
12	29140	X	16641	-0-	-12499	-0-	454	1	16187	2	N	-0-					-0-
01	24180	X	13156	-0-	-11024	-0-	13156	2			N	-0-					-0-
02	20944	X	10143	-0-	-10801	-0-	169	1	9974	2	N	-0-					-0-
03	23188	X	9396	-0-	-13792	-0-	367	1	9029	2	N	-0-					-0-

UTA "C" UNIT WELL #: 19H RRCID -> 255376 COMPL. DATE 03/09/2010 TOTAL DEPTH 8383 PERF. 8767 - 11533

10	25079	X	16032	-0-	-9047	-0-	16032	2			N	-0-					-0-
11	24120	X	19651	-0-	-4469	-0-	19651	2			N	-0-					-0-
12	24118	X	24006	-0-	-112	-0-	24006	2			N	-0-					-0-
01	25534	X	25534	-0-	-0-	-0-	25534	2			N	-0-					-0-
02	21277	X	21277	-0-	-0-	-0-	21277	2			N	-0-					-0-
03	23994	X	23978	-0-	-16	-0-	23978	2			N	-0-					-0-

STEPHENS B UNIT WELL #: 1H RRCID -> 255466 COMPL. DATE 04/04/2010 TOTAL DEPTH 8119 PERF. 8722 - 11603

10	12927	X	-0-	-0-	-12927	-0-					N	-0-					184
11	11520	X	-0-	-0-	-11520	-0-					N	-0-					184
12	15365	X	15365	-0-	-0-	-0-	15365	2			N	-0-					184
01	14493	X	14493	-0-	-0-	-0-	14493	2			N	-0-					184
02	15040	X	15040	-0-	-0-	-0-	15040	2			N	-0-					184
*03	15872	X	15872	-0-	-0-	-0-	15872	2			N	-0-					184

STEPHENS A UNIT WELL #: 1H RRCID -> 255467 COMPL. DATE 04/03/2010 TOTAL DEPTH 8778 PERF. 8556 - 10949

10	2635	X	-0-	-0-	-2635	-0-					N	-0-					166
11	2550	X	-0-	-0-	-2550	-0-					N	-0-					166
12	6600	X	6600	-0-	-0-	-0-	6600	2			N	-0-					166
01	6439	X	6439	-0-	-0-	-0-	6439	2			N	-0-					166
02	3409	X	3409	-0-	-0-	-0-	3409	2			N	-0-					166
*03	8717	X	8717	-0-	-0-	-0-	8717	2			N	-0-					166

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

UTA "C" UNIT WELL #: 18H RRCID -> 255478 COMPL. DATE 03/13/2010 TOTAL DEPTH 8377 PERF. 8916 - 11944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27714	X	22666	-0-	-5048	-0-	22666	2			N	-0-					-0-
11	26820	X	24645	-0-	-2175	-0-	24645	2			N	-0-					-0-
12	30370	X	30370	-0-	-0-	-0-	30370	2			N	-0-					-0-
01	23872	X	23872	-0-	-0-	-0-	23872	2			N	-0-					-0-
02	23016	X	20699	-0-	-2317	-0-	20699	2			N	-0-					-0-
03	29605	X	25769	-0-	-3836	-0-	25769	2			N	-0-					-0-

UTA "C" UNIT WELL #: 23H RRCID -> 255553 COMPL. DATE 03/16/2010 TOTAL DEPTH 8398 PERF.11723 - 13270

10	13888	X	2615	-0-	-11273	-0-	2615	2			N	-0-					-0-
11	13440	X	3112	-0-	-10328	-0-	3112	2			N	-0-					-0-
12	12927	X	6404	-0-	-6523	-0-	6404	2			N	-0-					-0-
01	3982	X	3982	-0-	-0-	-0-	3982	2			N	-0-					-0-
02	2913	X	2913	-0-	-0-	-0-	2913	2			N	-0-					-0-
03	6417	X	3501	-0-	-2916	-0-	3501	2			N	-0-					-0-

BROWN WELL #: C 7 RRCID -> 255726 COMPL. DATE 01/21/2010 TOTAL DEPTH 6611 PERF. 6984 - 10682

10	7188	X	7188	-0-	-0-	-0-	496	1	6692	2	N	-0-					-0-
11	7890	X	4936	-0-	-2954	-0-	331	1	4605	2	N	-0-					-0-
12	8153	X	6844	-0-	-1309	-0-	494	1	6350	2	N	-0-					-0-
01	8153	X	6523	-0-	-1630	-0-	527	1	5996	2	N	-0-					-0-
02	6888	X	6126	-0-	-762	-0-	241	1	5885	2	N	-0-					-0-
03	7192	X	6813	-0-	-379	-0-	217	1	6596	2	N	-0-					-0-

BROWN WELL #: C 14 RRCID -> 255727 COMPL. DATE 01/23/2010 TOTAL DEPTH 6611 PERF. 6984 - 10592

10	10354	X	8283	-0-	-2071	-0-	572	1	7711	2	N	-0-					-0-
11	9330	X	7702	-0-	-1628	-0-	517	1	7185	2	N	-0-					-0-
12	9641	X	8031	-0-	-1610	-0-	580	1	7451	2	N	-0-					-0-
01	9641	X	7235	-0-	-2406	-0-	585	1	6650	2	N	-0-					-0-
02	8316	X	7902	-0-	-414	-0-	311	1	7591	2	N	-0-					-0-
*03	8648	X	8648	-0-	-0-	-0-	276	1	8372	2	N	-0-					-0-

DEAN WELL #: C 3 RRCID -> 255758 COMPL. DATE 02/19/2010 TOTAL DEPTH 6616 PERF. 7055 - 11572

10	10478	X	3067	-0-	-7411	-0-	269	1	2797	2	Y	1					1
							1	9									
11	10140	X	3768	-0-	-6372	-0-	242	1	3526	2	Y	-0-					1
12	9579	X	4592	-0-	-4987	-0-	291	1	4300	2	Y	1					2
							1	9									
01	7812	X	6743	-0-	-1069	-0-	484	1	6259	2	Y	-0-					2
02	7056	X	4037	-0-	-3019	-0-	268	1	3769	2	Y	-0-					2
*03	8739	X	8739	-0-	-0-	-0-	1094	1	7645	2	Y	-0-					2

DEAN WELL #: C 11 RRCID -> 255762 COMPL. DATE 02/24/2010 TOTAL DEPTH 6509 PERF. 6920 - 11130

10	21793	X	15326	-0-	-6467	-0-	1345	1	13980	2	Y	1					1
							1	9									
11	21090	X	12978	-0-	-8112	-0-	833	1	12145	2	Y	-0-					1
12	21793	X	18394	-0-	-3399	-0-	1167	1	17226	2	Y	1					2
							1	9									
01	20305	X	14378	-0-	-5927	-0-	1033	1	13345	2	Y	-0-					2
02	15064	X	12289	-0-	-2775	-0-	817	1	11472	2	Y	-0-					2
03	18383	X	2714	-0-	-15669	-0-	339	1	2375	2	Y	-0-					2

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WINSTON WELL #: D 11 RRCID -> 255841 COMPL. DATE 07/26/2009 TOTAL DEPTH 6474 PERF. 6970 - 9695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6324	X	5589	-0-	-735	-0-	174	1	5407	2	Y	7					20
							8	9									
11	6030	X	5232	-0-	-798	-0-	171	1	5050	2	Y	10	14	1			16
							11	9									
12	6107	X	5394	-0-	-713	-0-	192	1	5196	2	Y	5					21
							6	9									
01	5611	X	5475	-0-	-136	-0-	205	1	5259	2	Y	10	14	1			17
							11	9									
02	5116	X	5116	-0-	-0-	-0-	163	1	4947	2	Y	5	14	1			8
							6	9									
03	5580	X	5532	-0-	-48	-0-	191	1	5333	2	Y	7	13	1			2
							8	9									

LASATER WELL #: 2 RRCID -> 255842 COMPL. DATE 07/30/2009 TOTAL DEPTH 6439 PERF. 6940 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6200	X	2991	-0-	-3209	-0-	182	1	2805	2	N	4					35
							4	9									
11	6000	X	2728	-0-	-3272	-0-	158	1	2544	2	N	24	48	1			11
							26	9									
12	7936	X	5297	-0-	-2639	-0-	311	1	4969	2	N	15					26
							17	9									
01	7936	X	1624	-0-	-6312	-0-	121	1	1495	2	N	7					33
							8	9									
02	7168	X	-0-	-0-	-7168	-0-					N	10					43
03	5301	X	245	-0-	-5056	-0-	18	1	221	2	N	5					48
							6	9									

DEAN WELL #: G 5 RRCID -> 255843 COMPL. DATE 08/27/2009 TOTAL DEPTH 6655 PERF. 7145 - 10295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	764	-0-	-3142	-0-	21	1	743	2	Y	-0-					8
11	3210	X	1655	-0-	-1555	-0-	5	1	1650	2	Y	-0-					8
12	2573	X	1652	-0-	-921	-0-	1648	2	4	9	Y	4					12
01	2573	X	1139	-0-	-1434	-0-	4	1	1131	2	Y	4	6	1			10
							4	9									
02	1736	X	1271	-0-	-465	-0-	7	1	1262	2	Y	2	9	1			3
							2	9									
*03	2065	X	2065	-0-	-0-	-0-	63	1	2002	2	Y	-0-					3

REED WELL #: 13 RRCID -> 255845 COMPL. DATE 09/01/2009 TOTAL DEPTH 6730 PERF. 7000 - 9300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7316	X	7239	-0-	-77	-0-	563	1	6676	2	N	-0-					-0-
11	7110	X	6935	-0-	-175	-0-	535	1	6400	2	N	-0-					-0-
12	7543	X	7543	-0-	-0-	-0-	611	1	6932	2	N	-0-					-0-
01	7635	X	7635	-0-	-0-	-0-	636	1	6999	2	N	-0-					-0-
02	6804	X	6507	-0-	-297	-0-	515	1	5992	2	N	-0-					-0-
03	7533	X	6657	-0-	-876	-0-	527	1	6130	2	N	-0-					-0-

MCFARLAND WELL #: C 3 RRCID -> 255846 COMPL. DATE 08/19/2007 TOTAL DEPTH 6424 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MERCER RANCH WELL #: 205H RRCID -> 255874 COMPL. DATE 04/06/2008 TOTAL DEPTH 6787 PERF. 7052 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12

PIRTLE GAS UNIT WELL #: 1H RRCID -> 255982 COMPL. DATE 05/25/2010 TOTAL DEPTH 7992 PERF. 7956 - 11720

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
10	8773	X	8655	-0-	-118	-0-	8521	2	134	9	N	122	167	1	2	8	182
11	9277	X	9277	-0-	-0-	-0-	9126	2	151	9	N	137	175	1	1	8	143
12	8897	X	4348	-0-	-4549	-0-	4269	2	79	9	N	72					215
01	8897	X	4430	-0-	-4467	-0-	4324	2	106	9	N	96	4	8			307
02	8652	X	4442	-0-	-4210	-0-	4386	2	56	9	N	51	177	1	1	8	180
03	9579	X	4799	-0-	-4780	-0-	4710	2	89	9	N	81	156	1	3	8	102

HOWARD GAS UNIT WELL #: 1H RRCID -> 256016 COMPL. DATE 07/25/2010 TOTAL DEPTH 8041 PERF. 8370 - 11856

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
10	9362	X	239	-0-	-9123	-0-	15	1	183	2	N	37	8	8			204
							41	9									
11	8550	X	-0-	-0-	-8550	-0-					N	72	2	8			274
12	1899	X	1899	-0-	-0-	-0-	134	1	1675	2	N	82	10	8			346
							90	9									
01	320	X	320	-0-	-0-	-0-	18	1	226	2	N	69	166	1	20	8	229
							76	9									
02	340	X	340	-0-	-0-	-0-	17	1	191	2	N	120	159	1	18	8	172
							132	9									
*03	2059	X	2059	-0-	-0-	-0-	161	1	1851	2	N	43	15	8			200
							47	9									

HUBBARD A UNIT WELL #: 1H RRCID -> 256018 COMPL. DATE 07/07/2010 TOTAL DEPTH 7721 PERF. 8340 - 12040

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
10	7285	X	6615	-0-	-670	-0-	6532	2	83	9	N	75	1	8			401
11	7050	X	6596	-0-	-454	-0-	6537	2	59	9	N	54	1	8			454
12	7285	X	6446	-0-	-839	-0-	6434	2	12	9	N	11	341	1	2	8	122
01	7161	X	6749	-0-	-412	-0-	6661	2	88	9	N	80	5	8			197
02	6160	X	6023	-0-	-137	-0-	5961	2	62	9	N	56	2	8			251
03	6820	X	6111	-0-	-709	-0-	6054	2	57	9	N	52	171	1	3	8	129

HAM WELL #: 1 RRCID -> 256086 COMPL. DATE 03/02/2010 TOTAL DEPTH 6816 PERF. 7808 - 9502

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
10	15438	X	14441	-0-	-997	-0-	1123	1	13318	2	N	-0-					-0-
11	14940	X	13837	-0-	-1103	-0-	1067	1	12770	2	N	-0-					-0-
12	15314	X	14304	-0-	-1010	-0-	1160	1	13144	2	N	-0-					-0-
01	15128	X	14231	-0-	-897	-0-	1186	1	13045	2	N	-0-					-0-
02	13664	X	12712	-0-	-952	-0-	1006	1	11706	2	N	-0-					-0-
03	14446	X	13805	-0-	-641	-0-	1092	1	12713	2	N	-0-					-0-

TRWD WELL #: A 4 RRCID -> 256089 COMPL. DATE 02/28/2010 TOTAL DEPTH 6744 PERF. 7159 - 11202

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
10	11780	X	11434	-0-	-346	-0-	890	1	10544	2	N	-0-					-0-
11	11790	X	9947	-0-	-1843	-0-	768	1	9179	2	N	-0-					-0-
12	12183	X	11336	-0-	-847	-0-	920	1	10416	2	N	-0-					-0-
01	12183	X	7034	-0-	-5149	-0-	587	1	6447	2	N	-0-					-0-
02	10472	X	6373	-0-	-4099	-0-	505	1	5868	2	N	-0-					-0-
03	11439	X	6594	-0-	-4845	-0-	522	1	6072	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TRWD WELL #: F 7 RRCID -> 256090 COMPL. DATE 04/07/2010 TOTAL DEPTH 6907 PERF. 7911 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4245	X	4245	-0-	-0-	-0-	330	1	3915	2	N	-0-					-0-
11	2040	X	1638	-0-	-402	-0-	126	1	1512	2	N	-0-					-0-
12	5766	X	1733	-0-	-4033	-0-	140	1	1593	2	N	-0-					-0-
01	5766	X	5712	-0-	-54	-0-	476	1	5236	2	N	-0-					-0-
02	5853	X	5853	-0-	-0-	-0-	463	1	5390	2	N	-0-					-0-
*03	5662	X	5662	-0-	-0-	-0-	448	1	5214	2	N	-0-					-0-

STEVENSON LANGFORD WELL #: 1H RRCID -> 256131 COMPL. DATE 11/29/2006 TOTAL DEPTH 5489 PERF. 5900 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	2046	-0-	-620	-0-	396	1	1650	2	N	-0-					128
11	2490	X	2011	-0-	-479	-0-	313	1	1698	2	N	-0-					128
12	2170	X	1973	-0-	-197	-0-	104	1	1869	2	N	-0-					128
01	2139	X	1852	-0-	-287	-0-	350	1	1502	2	N	-0-					128
02	1876	X	1528	-0-	-348	-0-	414	1	1114	2	N	-0-					128
03	2077	X	1943	-0-	-134	-0-	886	1	1057	2	N	-0-					128

ESTES-BRADSHAW WELL #: 5 RRCID -> 256153 COMPL. DATE 05/21/2008 TOTAL DEPTH 6901 PERF. 7155 - 10135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13206	X	12305	-0-	-901	-0-	491	1	11814	2	N	-0-					-0-
11	12780	X	11940	-0-	-840	-0-	488	1	11452	2	N	-0-					-0-
12	13206	X	12514	-0-	-692	-0-	513	1	12001	2	N	-0-					-0-
01	12555	X	12225	-0-	-330	-0-	489	1	11736	2	N	-0-					-0-
02	11144	X	10268	-0-	-876	-0-	411	1	9857	2	N	-0-					-0-
03	12524	X	12466	-0-	-58	-0-	499	1	11967	2	N	-0-					-0-

WINSTON WELL #: D 20 RRCID -> 256249 COMPL. DATE 10/06/2010 TOTAL DEPTH 6559 PERF. 6831 - 11279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12710	X	11535	-0-	-1175	-0-	360	1	11175	2	N	-0-					-0-
11	12300	X	9974	-0-	-2326	-0-	328	1	9646	2	N	-0-					-0-
12	12090	X	11079	-0-	-1011	-0-	394	1	10685	2	N	-0-					-0-
01	12090	X	9638	-0-	-2452	-0-	362	1	9276	2	N	-0-					-0-
02	10920	X	10472	-0-	-448	-0-	334	1	10138	2	N	-0-					-0-
03	11532	X	11473	-0-	-59	-0-	397	1	11076	2	N	-0-					-0-

WINSTON WELL #: D 15 RRCID -> 256409 COMPL. DATE 03/14/2010 TOTAL DEPTH 6513 PERF. 6672 - 9154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3894	-0-	-12	-0-	121	1	3758	2	N	14					40
							15	9									
11	3780	X	1811	-0-	-1969	-0-	59	1	1729	2	N	21	28	1			33
							23	9									
12	3906	X	706	-0-	-3200	-0-	25	1	670	2	N	10					43
							11	9									
01	3906	X	-0-	-0-	-3906	-0-					N	19	29	1			33
02	3528	X	-0-	-0-	-3528	-0-					N	11	28	1			16
03	3906	X	-0-	-0-	-3906	-0-					N	15	27	1			4

PANTEGO A UNIT WELL #: 3H RRCID -> 256700 COMPL. DATE 01/28/2011 TOTAL DEPTH 8494 PERF. 8964 - 10826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10134	X	10134	-0-	-0-	-0-	10134	2			N	-0-					-0-
11	9660	X	7515	-0-	-2145	-0-	7515	2			N	-0-					-0-
12	11160	X	8364	-0-	-2796	-0-	8364	2			N	-0-					-0-
01	11160	X	8257	-0-	-2903	-0-	8257	2			N	-0-					-0-
02	10080	X	8278	-0-	-1802	-0-	8278	2			N	-0-					-0-
03	10137	X	9794	-0-	-343	-0-	9794	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICE LOH UNIT WELL #: 4H RRCID -> 256704 COMPL. DATE 08/20/2010 TOTAL DEPTH 8567 PERF. 8953 - 12681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	-0-	-0-	-775	-0-					N	-0-					-0-
11	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
12	408	N	408	-0-	-0-	-0-	14	1	394	2	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	2	1	112	2	N	-0-					-0-
*03	654	N	654	-0-	-0-	-0-	10	1	644	2	N	-0-					-0-

DEAN WELL #: E 16 RRCID -> 256796 COMPL. DATE 04/29/2010 TOTAL DEPTH 6651 PERF. 7042 - 10052

10	16554	X	6001	-0-	-10553	-0-	527	1	5474	2	Y	-0-					-0-
11	14940	X	6066	-0-	-8874	-0-	389	1	5677	2	Y	-0-					-0-
12	14260	X	7904	-0-	-6356	-0-	501	1	7403	2	Y	-0-					-0-
01	12431	X	8183	-0-	-4248	-0-	588	1	7595	2	Y	-0-					-0-
02	6905	X	6905	-0-	-0-	-0-	459	1	6446	2	Y	-0-					-0-
03	7905	X	6979	-0-	-926	-0-	873	1	6106	2	Y	-0-					-0-

DEAN WELL #: E 7 RRCID -> 256797 COMPL. DATE 04/23/2010 TOTAL DEPTH 6659 PERF. 7042 - 10052

10	257	N	257	-0-	-0-	-0-	23	1	234	2	Y	-0-					-0-
11	250	N	250	-0-	-0-	-0-	16	1	234	2	Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSTON UNIT WELL #: 1H RRCID -> 257051 COMPL. DATE 09/29/2010 TOTAL DEPTH 7906 PERF. 7971 - 12525

10	8556	X	7370	-0-	-1186	-0-	7300	2	70	9	N	64	169	1	1	8	151
11	7980	X	6230	-0-	-1750	-0-	6168	2	62	9	N	56	1	8			206
12	7812	X	5460	-0-	-2352	-0-	5393	2	67	9	N	61	1	8			266
01	7502	X	5837	-0-	-1665	-0-	5795	2	42	9	N	38	3	8			301
02	6720	X	6381	-0-	-339	-0-	6333	2	48	9	N	44	171	1	5	8	169
*03	8058	X	8058	-0-	-0-	-0-	7990	2	68	9	N	62	2	8			229

BROWN WELL #: A 43 RRCID -> 257133 COMPL. DATE 05/23/2010 TOTAL DEPTH 6543 PERF. 7005 - 10302

10	11780	X	7076	-0-	-4704	-0-	488	1	6588	2	N	-0-					-0-
11	11400	X	6410	-0-	-4990	-0-	430	1	5980	2	N	-0-					-0-
12	11780	X	7055	-0-	-4725	-0-	509	1	6546	2	N	-0-					-0-
01	8835	X	7023	-0-	-1812	-0-	568	1	6455	2	N	-0-					-0-
02	7280	X	5717	-0-	-1563	-0-	225	1	5492	2	N	-0-					-0-
03	7068	X	5249	-0-	-1819	-0-	167	1	5082	2	N	-0-					-0-

BROWN WELL #: A 23 RRCID -> 257136 COMPL. DATE 05/23/2010 TOTAL DEPTH 6541 PERF. 6876 - 10402

10	12245	X	9392	-0-	-2853	-0-	648	1	8744	2	N	-0-					-0-
11	11850	X	8007	-0-	-3843	-0-	538	1	7469	2	N	-0-					-0-
12	12307	X	7769	-0-	-4538	-0-	561	1	7208	2	N	-0-					-0-
01	11222	X	7099	-0-	-4123	-0-	574	1	6525	2	N	-0-					-0-
02	9464	X	6123	-0-	-3341	-0-	241	1	5882	2	N	-0-					-0-
03	9393	X	7032	-0-	-2361	-0-	224	1	6808	2	N	-0-					-0-

SPEICHER A UNIT WELL #: 1H RRCID -> 257290 COMPL. DATE 08/05/2010 TOTAL DEPTH 7562 PERF. 7720 - 11690

10	17205	X	15802	-0-	-1403	-0-	15702	2	100	9	N	91	1	8			247
11	16650	X	16058	-0-	-592	-0-	15993	2	65	9	N	59	195	1			111
12	17205	X	16333	-0-	-872	-0-	16236	2	97	9	N	88	1	8			198
01	16647	X	16223	-0-	-424	-0-	16127	2	96	9	N	87	2	8			283
02	14980	X	14124	-0-	-856	-0-	14059	2	65	9	N	59	195	1	1	8	146
03	16585	X	14708	-0-	-1877	-0-	14641	2	67	9	N	61	3	8			204

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWDER DEARING WELL #: A 12 RRCID -> 257656 COMPL. DATE 08/29/2010 TOTAL DEPTH 10015 PERF. 6903 - 9817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10850	X	10373	-0-	-477	-0-	716	1	9657	2	N	-0-					-0-
11	10500	X	8707	-0-	-1793	-0-	585	1	8122	2	N	-0-					-0-
12	10261	X	9437	-0-	-824	-0-	681	1	8756	2	N	-0-					-0-
01	10385	X	8129	-0-	-2256	-0-	657	1	7472	2	N	-0-					-0-
02	9380	X	6417	-0-	-2963	-0-	252	1	6165	2	N	-0-					-0-
03	10385	X	7961	-0-	-2424	-0-	254	1	7707	2	N	-0-					-0-

BROWDER DEARING WELL #: A 17 RRCID -> 257856 COMPL. DATE 08/29/2010 TOTAL DEPTH 6678 PERF. 6803 - 9717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9520	X	9520	-0-	-0-	-0-	657	1	8863	2	N	-0-					-0-
11	9394	X	9394	-0-	-0-	-0-	631	1	8763	2	N	-0-					-0-
12	8683	X	8683	-0-	-0-	-0-	627	1	8056	2	N	-0-					-0-
01	9601	X	9601	-0-	-0-	-0-	776	1	8825	2	N	-0-					-0-
02	8764	X	8471	-0-	-293	-0-	333	1	8138	2	N	-0-					-0-
*03	10055	X	10055	-0-	-0-	-0-	320	1	9735	2	N	-0-					-0-

MUIR "B" WELL #: 2H RRCID -> 257896 COMPL. DATE 01/08/2007 TOTAL DEPTH 6393 PERF. 7100 - 9429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	692	X	692	-0-	-0-	-0-	35	1	481	2	Y	160	184	1			64
							176	9									
11	1950	X	180	-0-	-1770	-0-	11	1	162	2	Y	6	69	1			1
							7	9									
12	2015	X	-0-	-0-	-2015	-0-					Y	-0-					1
01	2015	X	-0-	-0-	-2015	-0-					Y	-0-	1	1			-0-
02	616	X	-0-	-0-	-616	-0-					Y	-0-					-0-
03	682	X	-0-	-0-	-682	-0-					Y	-0-					-0-

ROBSON RANCH WELL #: 606H RRCID -> 257956 COMPL. DATE 05/09/2010 TOTAL DEPTH 8417 PERF. 8458 - 13331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17360	X	15443	-0-	-1917	-0-	1835	1	13608	2	N	-0-					-0-
11	17360	X	17360	-0-	-0-	-0-	1979	1	15381	2	N	-0-					-0-
12	18457	X	18457	-0-	-0-	-0-	1956	1	16501	2	N	-0-					-0-
01	18728	X	18728	-0-	-0-	-0-	2072	1	16656	2	N	-0-					-0-
02	16510	X	16510	-0-	-0-	-0-	2146	1	14364	2	N	-0-					-0-
03	18445	X	18398	-0-	-47	-0-	1572	1	16826	2	N	-0-					-0-

ROBSON RANCH WELL #: 605H RRCID -> 257966 COMPL. DATE 05/25/2010 TOTAL DEPTH 8521 PERF. 8542 - 13121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6603	X	4744	-0-	-1859	-0-	564	1	4180	2	N	-0-					-0-
11	14753	X	14753	-0-	-0-	-0-	1682	1	13071	2	N	-0-					-0-
12	16628	X	16628	-0-	-0-	-0-	1762	1	14866	2	N	-0-					-0-
01	19410	X	19410	-0-	-0-	-0-	2147	1	17263	2	N	-0-					-0-
02	17035	X	17035	-0-	-0-	-0-	2215	1	14820	2	N	-0-					-0-
*03	13656	X	13656	-0-	-0-	-0-	1167	1	12489	2	N	-0-					-0-

ROBSON RANCH WELL #: 502H RRCID -> 258247 COMPL. DATE 06/17/2010 TOTAL DEPTH 8254 PERF. 8194 - 11304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20901	X	20901	-0-	-0-	-0-	355	1	20546	2	N	-0-					-0-
11	19215	X	19215	-0-	-0-	-0-	523	1	18692	2	N	-0-					-0-
12	20305	X	18478	-0-	-1827	-0-	376	1	18102	2	N	-0-					-0-
01	20894	X	18740	-0-	-2154	-0-	426	1	18314	2	N	-0-					-0-
02	18872	X	16522	-0-	-2350	-0-	427	1	16095	2	N	-0-					-0-
03	20894	X	17448	-0-	-3446	-0-	510	1	16938	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ROBSON RANCH WELL #: 505H RRCID -> 258255 COMPL. DATE 05/27/2010 TOTAL DEPTH 8307 PERF. 8532 - 11936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21485	X	21485	-0-	-0-	-0-	365	1	21120	2	N	-0-					-0-
11	20723	X	20723	-0-	-0-	-0-	564	1	20159	2	N	-0-					-0-
12	20026	X	19357	-0-	-669	-0-	394	1	18963	2	N	-0-					-0-
01	20584	X	18220	-0-	-2364	-0-	414	1	17806	2	N	-0-					-0-
02	18592	X	17530	-0-	-1062	-0-	453	1	17077	2	N	-0-					-0-
03	20584	X	18433	-0-	-2151	-0-	539	1	17894	2	N	-0-					-0-

ROBSON RANCH WELL #: 503H RRCID -> 258402 COMPL. DATE 06/05/2010 TOTAL DEPTH 8280 PERF. 8443 - 11553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17887	X	16757	-0-	-1130	-0-	285	1	16472	2	N	-0-					-0-
11	16680	X	16404	-0-	-276	-0-	447	1	15957	2	N	-0-					-0-
12	16337	X	15750	-0-	-587	-0-	321	1	15429	2	N	-0-					-0-
01	16771	X	14191	-0-	-2580	-0-	322	1	13869	2	N	-0-					-0-
02	15316	X	11658	-0-	-3658	-0-	301	1	11357	2	N	-0-					-0-
03	16957	X	12794	-0-	-4163	-0-	374	1	12420	2	N	-0-					-0-

ALEXANDER RANCH WELL #: 405H RRCID -> 258434 COMPL. DATE 07/12/2010 TOTAL DEPTH 6480 PERF. 6796 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17205	X	8717	-0-	-8488	-0-	610	1	8094	2	Y	12					62
							13	9									
11	8430	X	7529	-0-	-901	-0-	530	1	6999	2	Y	-0-					62
12	9988	X	9988	-0-	-0-	-0-	780	1	9201	2	Y	6					68
							7	9									
01	12109	X	12109	-0-	-0-	-0-	709	1	11400	2	Y	-0-					68
02	11872	X	11872	-0-	-0-	-0-	785	1	11046	2	Y	37					105
							41	9									
*03	13113	X	13113	-0-	-0-	-0-	1044	1	12057	2	Y	11	38	1			78
							12	9									

ALEXANDER RANCH WELL #: 404H RRCID -> 258503 COMPL. DATE 07/17/2010 TOTAL DEPTH 6469 PERF. 6706 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	633	X	633	-0-	-0-	-0-	43	1	577	2	Y	12					62
							13	9									
11	603	X	603	-0-	-0-	-0-	42	1	561	2	Y	-0-					62
12	3100	N	5674	-0-	2574	2574	443	1	5224	2	Y	6					68
							7	9									
01	3100	N	11158	-0-	8058	10632	654	1	10504	2	Y	-0-					68
02	2800	N	10957	-0-	8157	18789	724	1	10192	2	Y	37					105
							41	9									
*03	29667	X	10878	-0-	-18789	-0-	866	1	10000	2	Y	11	38	1			78
							12	9									

ROBSON RANCH WELL #: 504H RRCID -> 258532 COMPL. DATE 06/03/2010 TOTAL DEPTH 8287 PERF. 8623 - 12027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17360	X	11129	-0-	-6231	-0-	189	1	10940	2	N	-0-					-0-
11	15630	X	14240	-0-	-1390	-0-	388	1	13852	2	N	-0-					-0-
12	19162	X	19162	-0-	-0-	-0-	390	1	18772	2	N	-0-					-0-
01	17941	X	17941	-0-	-0-	-0-	408	1	17533	2	N	-0-					-0-
02	15075	X	15075	-0-	-0-	-0-	389	1	14686	2	N	-0-					-0-
*03	16125	X	16125	-0-	-0-	-0-	471	1	15654	2	N	-0-					-0-

BROWDER DEARING WELL #: A 15 RRCID -> 258563 COMPL. DATE 09/09/2010 TOTAL DEPTH 6683 PERF. 6903 - 9817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10075	X	7060	-0-	-3015	-0-	487	1	6573	2	N	-0-					-0-
11	9750	X	6153	-0-	-3597	-0-	413	1	5740	2	N	-0-					-0-
12	9703	X	7128	-0-	-2575	-0-	515	1	6613	2	N	-0-					-0-
01	9703	X	6398	-0-	-3305	-0-	517	1	5881	2	N	-0-					-0-
02	7420	X	4294	-0-	-3126	-0-	169	1	4125	2	N	-0-					-0-
03	7130	X	6889	-0-	-241	-0-	220	1	6669	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICE LOH A UNIT WELL #: 7H RRCID -> 258695 COMPL. DATE 09/18/2010 TOTAL DEPTH 8597 PERF. 8858 - 13237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17980	X	4452	-0-	-13528	-0-	48	1	4404	2	N	-0-					-0-
11	19777	X	19777	-0-	-0-	-0-	339	1	19438	2	N	-0-					-0-
12	24831	X	24831	-0-	-0-	-0-	860	1	23971	2	N	-0-					-0-
01	19168	X	19168	-0-	-0-	-0-	19168	2			N	-0-					-0-
02	16334	X	16334	-0-	-0-	-0-	308	1	16026	2	N	-0-					-0-
*03	16214	X	16214	-0-	-0-	-0-	236	1	15978	2	N	-0-					-0-

MCFARLAND WELL #: D 11 RRCID -> 258725 COMPL. DATE 09/16/2010 TOTAL DEPTH 6494 PERF. 6955 - 10252

10	5270	X	5242	-0-	-28	-0-	164	1	5077	2	N	1	48	1			8
							1	9									
11	5311	X	5311	-0-	-0-	-0-	173	1	5086	2	N	47					55
							52	9									
12	6097	X	6097	-0-	-0-	-0-	216	1	5856	2	N	23	64	1			14
							25	9									
01	5443	X	5443	-0-	-0-	-0-	203	1	5212	2	N	25					39
							28	9									
02	4956	X	4764	-0-	-192	-0-	151	1	4570	2	N	39					78
							43	9									
03	6107	X	5815	-0-	-292	-0-	200	1	5587	2	N	25	65	1			38
							28	9									

MCFARLAND WELL #: D 12 RRCID -> 258887 COMPL. DATE 09/16/2010 TOTAL DEPTH 6494 PERF. 7045 - 10342

10	9641	X	8039	-0-	-1602	-0-	251	1	7787	2	N	1	48	1			8
							1	9									
11	9330	X	7848	-0-	-1482	-0-	256	1	7540	2	N	47					55
							52	9									
12	8804	X	8013	-0-	-791	-0-	284	1	7704	2	N	23	64	1			14
							25	9									
01	8804	X	7456	-0-	-1348	-0-	279	1	7149	2	N	25					39
							28	9									
02	7364	X	6907	-0-	-457	-0-	219	1	6645	2	N	39					78
							43	9									
03	8122	X	6779	-0-	-1343	-0-	234	1	6517	2	N	25	65	1			38
							28	9									

WINSTON WELL #: C 5 RRCID -> 259026 COMPL. DATE 08/07/2010 TOTAL DEPTH 6571 PERF. 7072 - 10752

10	11082	X	11082	-0-	-0-	-0-	346	1	10721	2	N	14					40
							15	9									
11	14523	X	14523	-0-	-0-	-0-	476	1	14024	2	N	21	28	1			33
							23	9									
12	13066	X	13066	-0-	-0-	-0-	464	1	12591	2	N	10					43
							11	9									
01	12571	X	12571	-0-	-0-	-0-	471	1	12079	2	N	19	29	1			33
							21	9									
02	11872	X	11624	-0-	-248	-0-	370	1	11242	2	N	11	28	1			16
							12	9									
03	13144	X	12750	-0-	-394	-0-	440	1	12293	2	N	15	27	1			4
							17	9									

REED WELL #: 29 RRCID -> 259063 COMPL. DATE 11/14/2010 TOTAL DEPTH 6740 PERF. 7204 - 8652

10	10075	X	9315	-0-	-760	-0-	724	1	8591	2	N	-0-					-0-
11	11430	X	8621	-0-	-2809	-0-	665	1	7956	2	N	-0-					-0-
12	9920	X	8742	-0-	-1178	-0-	708	1	8034	2	N	-0-					-0-
01	9920	X	8824	-0-	-1096	-0-	735	1	8089	2	N	-0-					-0-
02	8960	X	7644	-0-	-1316	-0-	605	1	7039	2	N	-0-					-0-
03	9300	X	8912	-0-	-388	-0-	706	1	8206	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

LONESTAR UNIT WELL #: 9H RRCID -> 259067 COMPL. DATE 08/24/2010 TOTAL DEPTH 8701 PERF. 8860 - 12618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30907	X	23119	-0-	-7788	-0-	250	1	22869	2	N	-0-					-0-
11	29910	X	20862	-0-	-9048	-0-	357	1	20505	2	N	-0-					-0-
12	30690	X	22261	-0-	-8429	-0-	771	1	21490	2	N	-0-					-0-
01	26071	X	22163	-0-	-3908	-0-	22163	2			N	-0-					-0-
02	20888	X	19087	-0-	-1801	-0-	360	1	18727	2	N	-0-					-0-
03	23126	X	20344	-0-	-2782	-0-	296	1	20048	2	N	-0-					-0-

RICE LOH A UNIT WELL #: 5H RRCID -> 259068 COMPL. DATE 08/13/2010 TOTAL DEPTH 8558 PERF. 8890 - 13199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	135	N	135	-0-	-0-	-0-	1	1	134	2	N	-0-					-0-
11	50	N	50	-0-	-0-	-0-	1	1	49	2	N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	1	1	36	2	N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

GOODE WELL #: 2 RRCID -> 259093 COMPL. DATE 09/18/2010 TOTAL DEPTH 6883 PERF. 7071 - 9602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5859	X	4485	-0-	-1374	-0-	349	1	4136	2	N	-0-					-0-
11	5670	X	4796	-0-	-874	-0-	370	1	4426	2	N	-0-					-0-
12	4743	X	4199	-0-	-544	-0-	340	1	3859	2	N	-0-					-0-
01	4495	X	3482	-0-	-1013	-0-	290	1	3192	2	N	-0-					-0-
02	4480	X	4346	-0-	-134	-0-	344	1	4002	2	N	-0-					-0-
*03	6232	X	6232	-0-	-0-	-0-	493	1	5739	2	N	-0-					-0-

PANTEGO B UNIT WELL #: 8H RRCID -> 259228 COMPL. DATE 01/07/2011 TOTAL DEPTH 8403 PERF. 9138 - 12133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32612	X	24069	-0-	-8543	-0-	24069	2			N	-0-					-0-
11	31560	X	22039	-0-	-9521	-0-	22039	2			N	-0-					-0-
12	30907	X	22459	-0-	-8448	-0-	22459	2			N	-0-					-0-
01	30907	X	21168	-0-	-9739	-0-	21168	2			N	-0-					-0-
02	25620	X	17789	-0-	-7831	-0-	17789	2			N	-0-					-0-
03	24056	X	20511	-0-	-3545	-0-	20511	2			N	-0-					-0-

COONLEY UNIT WELL #: 1H RRCID -> 259267 COMPL. DATE 10/26/2010 TOTAL DEPTH 7905 PERF. 8495 - 10975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7353	X	7353	-0-	-0-	-0-	541	1	6757	2	N	50					164
							55	9									
11	8388	X	8388	-0-	-0-	-0-	617	1	7716	2	N	50					214
							55	9									
12	11965	X	11965	-0-	-0-	-0-	882	1	11019	2	N	58	173	1			99
							64	9									
01	12732	X	12732	-0-	-0-	-0-	937	1	11714	2	N	74	1	8			172
							81	9									
02	9211	X	9211	-0-	-0-	-0-	734	1	8436	2	N	37	2	8			207
							41	9									
*03	11312	X	11312	-0-	-0-	-0-	900	1	10346	2	N	60	1	8			266
							66	9									

RICE LOH A UNIT WELL #: 6H RRCID -> 259268 COMPL. DATE 03/31/2010 TOTAL DEPTH 8583 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34038	X	22997	-0-	-11041	-0-	249	1	22748	2	N	-0-					-0-
11	32940	X	19055	-0-	-13885	-0-	326	1	18729	2	N	-0-					-0-
12	12493	X	581	-0-	-11912	-0-	20	1	561	2	N	-0-					-0-
01	23002	X	110	-0-	-22892	-0-	110	2			N	-0-					-0-
02	20776	X	129	-0-	-20647	-0-	2	1	127	2	N	-0-					-0-
03	23002	X	4029	-0-	-18973	-0-	59	1	3970	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WINSTON WELL #: C 10 RRCID -> 259278 COMPL. DATE 08/08/2010 TOTAL DEPTH 6576 PERF. 7039 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	X	1458	-0-	-712	-0-	45	1	1398	2	N	14					40
							15	9									
11	3128	X	3128	-0-	-0-	-0-	102	1	3003	2	N	21	28	1			33
							23	9									
12	2874	N	2874	-0-	-0-	-0-	102	1	2761	2	N	10					43
							11	9									
01	3100	N	3395	-0-	295	295	127	1	3247	2	N	19	29	1			33
							21	9									
02	2715	X	2420	-0-	-295	-0-	77	1	2331	2	N	11	28	1			16
							12	9									
*03	3841	X	3841	-0-	-0-	-0-	132	1	3692	2	N	15	27	1			4
							17	9									

GOODE WELL #: 1 RRCID -> 259283 COMPL. DATE 09/18/2010 TOTAL DEPTH 6910 PERF. 7201 - 9602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5535	X	5535	-0-	-0-	-0-	431	1	5104	2	N	-0-					-0-
11	5764	X	5764	-0-	-0-	-0-	444	1	5320	2	N	-0-					-0-
12	5456	X	5169	-0-	-287	-0-	419	1	4750	2	N	-0-					-0-
01	5549	X	5368	-0-	-181	-0-	448	1	4920	2	N	-0-					-0-
02	5376	X	4310	-0-	-1066	-0-	341	1	3969	2	N	-0-					-0-
03	5952	X	5381	-0-	-571	-0-	426	1	4955	2	N	-0-					-0-

PANTEGO B UNIT WELL #: 5H RRCID -> 259350 COMPL. DATE 01/07/2011 TOTAL DEPTH 8422 PERF. 9154 - 11315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11967	X	11967	-0-	-0-	-0-	11967	2			N	-0-					-0-
11	14583	X	14583	-0-	-0-	-0-	14583	2			N	-0-					-0-
12	17825	X	17825	-0-	-0-	-0-	17825	2			N	-0-					-0-
01	17332	X	17332	-0-	-0-	-0-	17332	2			N	-0-					-0-
02	14934	X	14934	-0-	-0-	-0-	14934	2			N	-0-					-0-
*03	16057	X	16057	-0-	-0-	-0-	16057	2			N	-0-					-0-

ALEXANDER RANCH WELL #: 403H RRCID -> 259359 COMPL. DATE 07/16/2010 TOTAL DEPTH 6448 PERF. 6718 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7998	X	7680	-0-	-318	-0-	538	1	7129	2	Y	12					62
							13	9									
11	6630	X	4279	-0-	-2351	-0-	301	1	3978	2	Y	-0-					62
12	8773	X	7265	-0-	-1508	-0-	567	1	6691	2	Y	6					68
							7	9									
01	8773	X	4448	-0-	-4325	-0-	261	1	4187	2	Y	-0-					68
02	7924	X	873	-0-	-7051	-0-	55	1	777	2	Y	37					105
							41	9									
03	7688	X	4406	-0-	-3282	-0-	350	1	4044	2	Y	11	38	1			78
							12	9									

PANTEGO B UNIT WELL #: 6H RRCID -> 259481 COMPL. DATE 01/08/2011 TOTAL DEPTH 8425 PERF. 8991 - 10987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23374	X	19004	-0-	-4370	-0-	19004	2			N	-0-					-0-
11	22620	X	17699	-0-	-4921	-0-	17699	2			N	-0-					-0-
12	23374	X	18134	-0-	-5240	-0-	18134	2			N	-0-					-0-
01	22630	X	18244	-0-	-4386	-0-	18244	2			N	-0-					-0-
02	19656	X	16835	-0-	-2821	-0-	16835	2			N	-0-					-0-
03	19003	X	18337	-0-	-666	-0-	18337	2			N	-0-					-0-

PANTEGO A UNIT WELL #: 7H RRCID -> 259482 COMPL. DATE 01/05/2011 TOTAL DEPTH 8424 PERF. 8743 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14957	X	14957	-0-	-0-	-0-	14957	2			N	-0-					-0-
11	13576	X	13576	-0-	-0-	-0-	13576	2			N	-0-					-0-
12	14818	X	14565	-0-	-253	-0-	14565	2			N	-0-					-0-
01	14942	X	14371	-0-	-571	-0-	14371	2			N	-0-					-0-
02	13496	X	12699	-0-	-797	-0-	12699	2			N	-0-					-0-
03	14942	X	13785	-0-	-1157	-0-	13785	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CORN-CLEVELAND WELL #: 3H RRCID -> 259483 COMPL. DATE 08/14/2010 TOTAL DEPTH 6599 PERF. 7402 - 10506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11346	X	142	-0-	-11204	-0-	4	1	138	2	N	-0-					116
11	8490	X	-0-	-0-	-8490	-0-					N	-0-					116
12	5487	X	-0-	-0-	-5487	-0-					N	-0-					116
01	5487	X	731	-0-	-4756	-0-	22	1	709	2	N	-0-					116
02	8906	X	8906	-0-	-0-	-0-	270	1	8636	2	N	-0-					116
*03	10532	X	10532	-0-	-0-	-0-	318	1	10214	2	N	-0-					116

JACKSON A UNIT WELL #: 1H RRCID -> 259497 COMPL. DATE 04/07/2011 TOTAL DEPTH 7166 PERF. 7716 - 12677

10	8142	X	8142	-0-	-0-	-0-	8096	2	46	9	N	42	1	8			200
11	6709	X	6709	-0-	-0-	-0-	6674	2	35	9	N	32	1	8			231
12	6764	X	6764	-0-	-0-	-0-	6719	2	45	9	N	41	1	8			271
01	8153	X	5659	-0-	-2494	-0-	5646	2	13	9	N	12	2	8			281
02	7364	X	5535	-0-	-1829	-0-	5476	2	59	9	N	54	2	8			333
03	8153	X	5847	-0-	-2306	-0-	5828	2	19	9	N	17	174	1	1	8	175

THORNTON UNIT WELL #: 1H RRCID -> 259519 COMPL. DATE 01/04/2011 TOTAL DEPTH 8435 PERF. 8533 - 14993

10	67952	X	60035	-0-	-7917	-0-	60035	2			N	-0-					-0-
11	63000	X	53266	-0-	-9734	-0-	53266	2			N	-0-					-0-
12	63953	X	56649	-0-	-7304	-0-	56649	2			N	-0-					-0-
01	63519	X	55889	-0-	-7630	-0-	55889	2			N	-0-					-0-
02	56056	X	50506	-0-	-5550	-0-	50506	2			N	-0-					-0-
03	60047	X	56303	-0-	-3744	-0-	56303	2			N	-0-					-0-

THORNTON UNIT WELL #: 5H RRCID -> 259520 COMPL. DATE 01/01/2011 TOTAL DEPTH 8467 PERF. 8550 - 14740

10	72418	X	72418	-0-	-0-	-0-	72418	2			N	-0-					-0-
11	65910	X	62848	-0-	-3062	-0-	62848	2			N	-0-					-0-
12	73749	X	64515	-0-	-9234	-0-	64515	2			N	-0-					-0-
01	73718	X	62811	-0-	-10907	-0-	62811	2			N	-0-					-0-
02	66108	X	56446	-0-	-9662	-0-	56446	2			N	-0-					-0-
03	72416	X	64147	-0-	-8269	-0-	64147	2			N	-0-					-0-

COX GAS UNIT WELL #: 1H RRCID -> 259521 COMPL. DATE 11/11/2010 TOTAL DEPTH 7300 PERF. 8535 - 12175

10	11470	X	9330	-0-	-2140	-0-	688	1	8603	2	N	35					188
							39	9									
11	12826	X	12826	-0-	-0-	-0-	949	1	11860	2	N	15					203
							17	9									
12	13485	X	12448	-0-	-1037	-0-	917	1	11465	2	N	60					263
							66	9									
01	13485	X	12782	-0-	-703	-0-	945	1	11815	2	N	20	181	1			102
							22	9									
02	11984	X	11294	-0-	-690	-0-	901	1	10357	2	N	33					135
							36	9									
03	13268	X	12014	-0-	-1254	-0-	959	1	11031	2	N	22					157
							24	9									

ROBSON RANCH WELL #: 501H RRCID -> 259581 COMPL. DATE 06/18/2010 TOTAL DEPTH 8231 PERF. 8659 - 11181

10	23746	X	22662	-0-	-1084	-0-	385	1	22277	2	N	-0-					-0-
11	22230	X	21765	-0-	-465	-0-	593	1	21172	2	N	-0-					-0-
12	22810	X	22810	-0-	-0-	-0-	464	1	22346	2	N	-0-					-0-
01	22506	X	21741	-0-	-765	-0-	494	1	21247	2	N	-0-					-0-
02	20328	X	18605	-0-	-1723	-0-	480	1	18125	2	N	-0-					-0-
03	22506	X	13926	-0-	-8580	-0-	407	1	13519	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TAYLOR WELL #: 1H RRCID -> 259587 COMPL. DATE 01/30/2011 TOTAL DEPTH 7192 PERF. 7660 - 9884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	872	-0-	-1019	-0-	848	2	24	9	Y	22					161
11	1650	N	742	-0-	-908	-0-	731	2	11	9	Y	10	89	1			82
12	1495	N	1495	-0-	-0-	-0-	1469	2	26	9	Y	24					106
01	2682	N	2682	-0-	-0-	-0-	2651	2	31	9	Y	28					134
*02	1422	N	1422	-0-	-0-	-0-	1411	2	11	9	Y	10					144
03	1488	N	406	-0-	-1082	-0-	406	2			Y	-0-	74	1			70

LOONEY A UNIT WELL #: 1H RRCID -> 259691 COMPL. DATE 03/05/2011 TOTAL DEPTH 7100 PERF. 8190 - 11381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9207	X	8871	-0-	-336	-0-	8805	2	66	9	N	60					192
11	8220	X	7591	-0-	-629	-0-	7535	2	56	9	N	51	1	8			242
12	9052	X	7440	-0-	-1612	-0-	7395	2	45	9	N	41	176	1	1	8	106
01	9052	X	6869	-0-	-2183	-0-	6802	2	67	9	N	61	4	8			163
02	8176	X	5560	-0-	-2616	-0-	5526	2	34	9	N	31	1	8			193
03	8866	X	6837	-0-	-2029	-0-	6774	2	63	9	N	57	164	1	1	8	85

TAYLOR WELL #: 2H RRCID -> 259692 COMPL. DATE 01/30/2011 TOTAL DEPTH 7141 PERF. 8078 - 10132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8525	X	3678	-0-	-4847	-0-	3655	2	23	9	Y	21					163
11	7980	X	2681	-0-	-5299	-0-	2671	2	10	9	Y	9	90	1			82
12	7843	X	5770	-0-	-2073	-0-	5749	2	21	9	Y	19					101
01	6975	X	4966	-0-	-2009	-0-	4941	2	25	9	Y	23					124
*02	7891	X	7891	-0-	-0-	-0-	7866	2	25	9	Y	23					147
*03	8655	X	8655	-0-	-0-	-0-	8654	2	1	9	Y	1	76	1			72

BUFFALO UNIT WELL #: 3H RRCID -> 259710 COMPL. DATE 05/02/2011 TOTAL DEPTH 7314 PERF. 7698 - 10445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15226	X	15226	-0-	-0-	-0-	583	1	14643	2	N	-0-					-0-
11	14030	X	14030	-0-	-0-	-0-	444	1	13586	2	N	-0-					-0-
12	12578	X	12578	-0-	-0-	-0-	513	1	12065	2	N	-0-					-0-
01	15314	X	14256	-0-	-1058	-0-	14256	2			N	-0-					-0-
02	13832	X	10822	-0-	-3010	-0-	353	1	10469	2	N	-0-					-0-
03	15314	X	11284	-0-	-4030	-0-	607	1	10677	2	N	-0-					-0-

ALEXANDER RANCH WELL #: 305H RRCID -> 259797 COMPL. DATE 09/10/2010 TOTAL DEPTH 6486 PERF. 6670 - 8856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13919	X	10705	-0-	-3214	-0-	751	1	9954	2	Y	-0-					-0-
11	13470	X	3762	-0-	-9708	-0-	265	1	3497	2	Y	-0-					-0-
12	14012	X	12130	-0-	-1882	-0-	948	1	11182	2	Y	-0-					-0-
01	14012	X	13316	-0-	-696	-0-	780	1	12536	2	Y	-0-					-0-
02	12656	X	10705	-0-	-1951	-0-	710	1	9995	2	Y	-0-					-0-
03	12121	X	9568	-0-	-2553	-0-	762	1	8806	2	Y	-0-					-0-

LONESTAR UNIT WELL #: 1H RRCID -> 259854 COMPL. DATE 05/27/2011 TOTAL DEPTH 8559 PERF. 8992 - 12899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20460	X	9091	-0-	-11369	-0-	9091	2			N	-0-					-0-
11	22884	X	22884	-0-	-0-	-0-	246	1	22638	2	N	-0-					-0-
12	31867	X	31867	-0-	-0-	-0-	545	1	31322	2	N	-0-					-0-
01	31883	X	31883	-0-	-0-	-0-	31883	2			N	-0-					-0-
02	27263	X	27263	-0-	-0-	-0-	193	1	27070	2	N	-0-					-0-
*03	25179	X	25179	-0-	-0-	-0-	476	1	24703	2	N	-0-					-0-

BUFFALO UNIT WELL #: 2H RRCID -> 260009 COMPL. DATE 04/22/2011 TOTAL DEPTH 7310 PERF. 7634 - 10533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11386	X	11386	-0-	-0-	-0-	436	1	10950	2	N	-0-					-0-
11	16230	X	8439	-0-	-7791	-0-	267	1	8172	2	N	-0-					-0-
12	17205	X	7438	-0-	-9767	-0-	304	1	7134	2	N	-0-					-0-
01	17205	X	3315	-0-	-13890	-0-	3315	2			N	-0-					-0-
02	14112	X	7342	-0-	-6770	-0-	240	1	7102	2	N	-0-					-0-
03	11439	X	9308	-0-	-2131	-0-	500	1	8808	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

LONESTAR UNIT WELL #: 2H RRCID -> 260036 COMPL. DATE 07/01/2011 TOTAL DEPTH 8542 PERF. 8959 - 12805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	X	2	-0-	-0-	-0-	2	2			N	-0-					-0-
11	1305	X	1305	-0-	-0-	-0-	14	1	1291	2	N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PERR A UNIT WELL #: 2H RRCID -> 260049 COMPL. DATE 09/20/2011 TOTAL DEPTH 8403 PERF. 8733 - 14971

10	39648	X	39648	-0-	-0-	-0-	39648	2			N	-0-					-0-
11	35700	X	34036	-0-	-1664	-0-	34036	2			N	-0-					-0-
12	37648	X	37648	-0-	-0-	-0-	37648	2			N	-0-					-0-
01	39649	X	39175	-0-	-474	-0-	39175	2			N	-0-					-0-
02	35812	X	34616	-0-	-1196	-0-	34616	2			N	-0-					-0-
03	39649	X	36319	-0-	-3330	-0-	36319	2			N	-0-					-0-

PERR A UNIT WELL #: 4H RRCID -> 260095 COMPL. DATE 09/22/2011 TOTAL DEPTH 8356 PERF. 8672 - 15106

10	57784	X	49771	-0-	-8013	-0-	49771	2			N	-0-					-0-
11	54810	X	45680	-0-	-9130	-0-	45680	2			N	-0-					-0-
12	54777	X	49417	-0-	-5360	-0-	49417	2			N	-0-					-0-
01	51026	X	48338	-0-	-2688	-0-	48338	2			N	-0-					-0-
02	46088	X	43874	-0-	-2214	-0-	43874	2			N	-0-					-0-
03	49786	X	47370	-0-	-2416	-0-	47370	2			N	-0-					-0-

DEAN WELL #: J 09 RRCID -> 260242 COMPL. DATE 01/06/2011 TOTAL DEPTH 6575 PERF. 7058 - 9589

10	12159	X	12159	-0-	-0-	-0-	1068	1	11091	2	Y	-0-					-0-
11	11220	X	10972	-0-	-248	-0-	704	1	10268	2	Y	-0-					-0-
12	11780	X	11509	-0-	-271	-0-	730	1	10779	2	Y	-0-					-0-
01	12152	X	11074	-0-	-1078	-0-	795	1	10279	2	Y	-0-					-0-
02	10976	X	10929	-0-	-47	-0-	727	1	10202	2	Y	-0-					-0-
03	12152	X	9671	-0-	-2481	-0-	1210	1	8461	2	Y	-0-					-0-

DEAN WELL #: J 12 RRCID -> 260267 COMPL. DATE 01/08/2011 TOTAL DEPTH 6589 PERF. 7008 - 9922

10	11656	X	1662	-0-	-9994	-0-	146	1	1516	2	Y	-0-					-0-
11	7590	X	828	-0-	-6762	-0-	53	1	775	2	Y	-0-					-0-
12	5983	X	708	-0-	-5275	-0-	45	1	663	2	Y	-0-					-0-
01	4588	X	841	-0-	-3747	-0-	61	1	780	2	Y	-0-					-0-
02	4144	X	748	-0-	-3396	-0-	50	1	698	2	Y	-0-					-0-
03	1674	X	690	-0-	-984	-0-	86	1	604	2	Y	-0-					-0-

BROWDER WELL #: A 14 RRCID -> 260278 COMPL. DATE 01/20/2011 TOTAL DEPTH 6660 PERF. 6823 - 9277

10	15438	X	14253	-0-	-1185	-0-	984	1	13269	2	N	-0-					-0-
11	14940	X	13461	-0-	-1479	-0-	904	1	12557	2	N	-0-					-0-
12	14508	X	13963	-0-	-545	-0-	1008	1	12955	2	N	-0-					-0-
01	14508	X	13128	-0-	-1380	-0-	1061	1	12067	2	N	-0-					-0-
02	13104	X	8811	-0-	-4293	-0-	346	1	8465	2	N	-0-					-0-
03	14260	X	10388	-0-	-3872	-0-	331	1	10057	2	N	-0-					-0-

JACKSON B UNIT WELL #: 1H RRCID -> 260280 COMPL. DATE 04/12/2011 TOTAL DEPTH 7211 PERF. 8001 - 11802

10	11084	X	11084	-0-	-0-	-0-	10988	2	96	9	N	87	1	8						321
11	10398	X	10398	-0-	-0-	-0-	10328	2	70	9	N	64	1	8						384
12	11008	X	11008	-0-	-0-	-0-	10979	2	29	9	N	26	1	8						409
01	11304	X	11304	-0-	-0-	-0-	11239	2	65	9	N	59	340	1	3	8				125
02	16171	X	16171	-0-	-0-	-0-	16083	2	88	9	N	80	1	8						204
*03	15816	X	15816	-0-	-0-	-0-	15728	2	88	9	N	80	158	1	1	8				125

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GOFORTH-WESTMORELAND SA WELL #: 2H RRCID -> 260329 COMPL. DATE 08/02/2010 TOTAL DEPTH 6594 PERF. 7870 - 9568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8401	X	7051	-0-	-1350	-0-	220	1	6831	2	N	-0-					25
11	8130	X	6387	-0-	-1743	-0-	193	1	6194	2	N	-0-					25
12	7316	X	6659	-0-	-657	-0-	203	1	6456	2	N	-0-					25
01	7316	X	6302	-0-	-1014	-0-	190	1	6112	2	N	-0-					25
02	6468	X	5755	-0-	-713	-0-	175	1	5580	2	N	-0-					25
03	7037	X	6755	-0-	-282	-0-	204	1	6542	2	N	8					33
							9	9									

GOFORTH-WESTMORELAND SA WELL #: 1H RRCID -> 260333 COMPL. DATE 08/09/2010 TOTAL DEPTH 6615 PERF. 7576 - 9804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10385	X	8708	-0-	-1677	-0-	272	1	8436	2	N	-0-					25
11	8494	X	8494	-0-	-0-	-0-	257	1	8237	2	N	-0-					25
12	8866	X	8657	-0-	-209	-0-	264	1	8390	2	N	3					28
							3	9									
01	8866	X	8860	-0-	-6	-0-	267	1	8593	2	N	-0-					28
02	8208	X	8208	-0-	-0-	-0-	249	1	7951	2	N	7					35
							8	9									
03	8773	X	6737	-0-	-2036	-0-	204	1	6533	2	N	-0-					35

SWAPO II A UNIT WELL #: 1H RRCID -> 260420 COMPL. DATE 08/08/2011 TOTAL DEPTH 8043 PERF. 8270 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33821	X	28654	-0-	-5167	-0-	28654	2			N	-0-					-0-
11	32730	X	15843	-0-	-16887	-0-	15843	2			N	-0-					-0-
12	33046	X	16260	-0-	-16786	-0-	16260	2			N	-0-					-0-
01	42173	X	42173	-0-	-0-	-0-	42173	2			N	-0-					-0-
02	37800	X	37800	-0-	-0-	-0-	37800	2			N	-0-					-0-
*03	39670	X	39670	-0-	-0-	-0-	39670	2			N	-0-					-0-

PERR A UNIT WELL #: 1H RRCID -> 260421 COMPL. DATE 06/03/2011 TOTAL DEPTH 8378 PERF. 8733 - 15062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32860	X	25191	-0-	-7669	-0-	25191	2			N	-0-					-0-
11	29580	X	18503	-0-	-11077	-0-	18503	2			N	-0-					-0-
12	29419	X	22192	-0-	-7227	-0-	22192	2			N	-0-					-0-
01	27993	X	17524	-0-	-10469	-0-	17524	2			N	-0-					-0-
02	25284	X	18715	-0-	-6569	-0-	18715	2			N	-0-					-0-
03	25203	X	20953	-0-	-4250	-0-	20953	2			N	-0-					-0-

PERR A UNIT WELL #: 3H RRCID -> 260422 COMPL. DATE 09/14/2011 TOTAL DEPTH 8402 PERF. 8860 - 14251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43028	X	38373	-0-	-4655	-0-	38373	2			N	-0-					-0-
11	40620	X	34464	-0-	-6156	-0-	34464	2			N	-0-					-0-
12	40796	X	36828	-0-	-3968	-0-	36828	2			N	-0-					-0-
01	40672	X	35704	-0-	-4968	-0-	35704	2			N	-0-					-0-
02	36736	X	32146	-0-	-4590	-0-	32146	2			N	-0-					-0-
03	38378	X	34672	-0-	-3706	-0-	34672	2			N	-0-					-0-

THORNTON UNIT WELL #: 7H RRCID -> 260541 COMPL. DATE 01/01/2011 TOTAL DEPTH 8334 PERF. 8622 - 11347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39339	X	23448	-0-	-15891	-0-	23448	2			N	-0-					-0-
11	33660	X	20161	-0-	-13499	-0-	20161	2			N	-0-					-0-
12	29543	X	21508	-0-	-8035	-0-	21508	2			N	-0-					-0-
01	23436	X	21321	-0-	-2115	-0-	21321	2			N	-0-					-0-
02	21168	X	17200	-0-	-3968	-0-	17200	2			N	-0-					-0-
03	23436	X	19232	-0-	-4204	-0-	19232	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

THORNTON UNIT WELL #: 6H RRCID -> 260546 COMPL. DATE 01/03/2011 TOTAL DEPTH 8377 PERF. 8554 - 14695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	66681	X	60468	-0-	-6213	-0-	60468	2			N	-0-					-0-
11	62010	X	54150	-0-	-7860	-0-	54150	2			N	-0-					-0-
12	62868	X	58072	-0-	-4796	-0-	58072	2			N	-0-					-0-
01	62868	X	57503	-0-	-5365	-0-	57503	2			N	-0-					-0-
02	55832	X	51541	-0-	-4291	-0-	51541	2			N	-0-					-0-
03	60481	X	56509	-0-	-3972	-0-	56509	2			N	-0-					-0-

THORNTON UNIT WELL #: 8H RRCID -> 260547 COMPL. DATE 01/03/2011 TOTAL DEPTH 8400 PERF. 8764 - 15320

10	66619	X	59110	-0-	-7509	-0-	59110	2			N	-0-					-0-
11	64470	X	49168	-0-	-15302	-0-	49168	2			N	-0-					-0-
12	62155	X	61631	-0-	-524	-0-	61631	2			N	-0-					-0-
01	64685	X	64685	-0-	-0-	-0-	64685	2			N	-0-					-0-
02	55195	X	55195	-0-	-0-	-0-	55195	2			N	-0-					-0-
03	61628	X	56971	-0-	-4657	-0-	56971	2			N	-0-					-0-

ROBSON RANCH WELL #: 604H RRCID -> 260570 COMPL. DATE 10/19/2010 TOTAL DEPTH 8506 PERF. 8299 - 12893

10	9176	X	7065	-0-	-2111	-0-	839	1	6226	2	N	-0-					-0-
11	18035	X	18035	-0-	-0-	-0-	2056	1	15979	2	N	-0-					-0-
12	15748	X	15748	-0-	-0-	-0-	1669	1	14079	2	N	-0-					-0-
01	19418	X	19418	-0-	-0-	-0-	2148	1	17270	2	N	-0-					-0-
02	18020	X	18020	-0-	-0-	-0-	2343	1	15677	2	N	-0-					-0-
*03	18094	X	18094	-0-	-0-	-0-	1546	1	16548	2	N	-0-					-0-

ROBSON RANCH WELL #: 610H RRCID -> 260614 COMPL. DATE 12/08/2010 TOTAL DEPTH 8197 PERF. 8292 - 12641

10	465	N	308	-0-	-157	-0-	37	1	271	2	N	-0-					-0-
11	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
12	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
01	310	N	60	-0-	-250	-0-	7	1	53	2	N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	97	N	97	-0-	-0-	-0-	8	1	89	2	N	-0-					-0-

GIPSON UNIT WELL #: 1H RRCID -> 260637 COMPL. DATE 05/04/2011 TOTAL DEPTH 7401 PERF. 8440 - 11949

10	7107	X	7107	-0-	-0-	-0-	7027	2	80	9	N	73	1	8			256
11	5692	X	5692	-0-	-0-	-0-	5619	2	73	9	N	66					322
12	4960	X	4766	-0-	-194	-0-	4737	2	29	9	N	26	168	1			180
01	7099	X	4851	-0-	-2248	-0-	4794	2	57	9	N	52	2	8			230
02	6412	X	5954	-0-	-458	-0-	5886	2	68	9	N	62					292
*03	7783	X	7783	-0-	-0-	-0-	7705	2	78	9	N	71	173	1	2	8	188

ROLLING HILLS B UNIT WELL #: 4H RRCID -> 260664 COMPL. DATE 03/08/2012 TOTAL DEPTH 8476 PERF. 8750 - 13331

10	29140	X	5222	-0-	-23918	-0-	5222	2			N	-0-					-0-
11	15000	X	13447	-0-	-1553	-0-	455	1	12992	2	N	-0-					-0-
12	20761	X	20761	-0-	-0-	-0-	189	1	20572	2	N	-0-					-0-
01	18869	X	18869	-0-	-0-	-0-	18869	2			N	-0-					-0-
02	15892	X	15892	-0-	-0-	-0-	247	1	15645	2	N	-0-					-0-
03	20770	X	14014	-0-	-6756	-0-	297	1	13717	2	N	-0-					-0-

ROLLING HILLS B UNIT WELL #: 5H RRCID -> 260665 COMPL. DATE 02/20/2012 TOTAL DEPTH 8492 PERF. 8873 - 13557

10	29853	X	25203	-0-	-4650	-0-	25203	2			N	-0-					-0-
11	28890	X	28041	-0-	-849	-0-	950	1	27091	2	N	-0-					-0-
12	29853	X	14023	-0-	-15830	-0-	128	1	13895	2	N	-0-					-0-
01	26908	X	12703	-0-	-14205	-0-	12703	2			N	-0-					-0-
02	26180	X	14176	-0-	-12004	-0-	221	1	13955	2	N	-0-					-0-
03	28985	X	20472	-0-	-8513	-0-	434	1	20038	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ROLATER B UNIT WELL #: 1H RRCID -> 260700 COMPL. DATE 05/04/2011 TOTAL DEPTH 7295 PERF. 7958 - 11594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	3518	-0-	-450	-0-	3474	2	44	9	N	40					329
11	4194	X	4194	-0-	-0-	-0-	4161	2	33	9	N	30	174	1			185
12	3999	X	3241	-0-	-758	-0-	3182	2	59	9	N	54					239
01	3999	X	2713	-0-	-1286	-0-	2670	2	43	9	N	39	2	8			276
02	3920	X	2146	-0-	-1774	-0-	2112	2	34	9	N	31	1	8			306
03	4340	X	3247	-0-	-1093	-0-	3204	2	43	9	N	39	167	1	2	8	176

WINTON A UNIT WELL #: 1H RRCID -> 260713 COMPL. DATE 01/04/2011 TOTAL DEPTH 7053 PERF. 8178 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4836	X	4573	-0-	-263	-0-	4252	2	321	9	N	292	337	1	1	8	356
11	4680	X	4002	-0-	-678	-0-	4000	2	2	9	N	2	1	8			357
12	4681	X	4515	-0-	-166	-0-	4325	2	190	9	N	173	172	1	1	8	357
01	4681	X	4666	-0-	-15	-0-	4500	2	166	9	N	151	169	1	3	8	336
02	4491	X	4491	-0-	-0-	-0-	4347	2	144	9	N	131	3	8			464
03	4588	X	3458	-0-	-1130	-0-	3361	2	97	9	N	88	342	1	1	8	209

ROBSON RANCH WELL #: 611H RRCID -> 260722 COMPL. DATE 12/08/2010 TOTAL DEPTH 8203 PERF. 8369 - 12910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16306	X	11113	-0-	-5193	-0-	1320	1	9793	2	N	-0-					-0-
11	16589	X	16589	-0-	-0-	-0-	1891	1	14698	2	N	-0-					-0-
12	16105	X	16105	-0-	-0-	-0-	1707	1	14398	2	N	-0-					-0-
01	18723	X	18723	-0-	-0-	-0-	2071	1	16652	2	N	-0-					-0-
02	15897	X	15897	-0-	-0-	-0-	2067	1	13830	2	N	-0-					-0-
03	16957	X	8055	-0-	-8902	-0-	688	1	7367	2	N	-0-					-0-

BROWDER WELL #: A 8 RRCID -> 260723 COMPL. DATE 01/21/2011 TOTAL DEPTH 6628 PERF. 6850 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10044	X	6593	-0-	-3451	-0-	455	1	6138	2	N	-0-					-0-
11	9720	X	5316	-0-	-4404	-0-	357	1	4959	2	N	-0-					-0-
12	5735	X	5681	-0-	-54	-0-	410	1	5271	2	N	-0-					-0-
01	6603	X	1200	-0-	-5403	-0-	97	1	1103	2	N	-0-					-0-
02	5964	X	-0-	-0-	-5964	-0-					N	-0-					-0-
03	6603	X	-0-	-0-	-6603	-0-					N	-0-					-0-

LOONEY B UNIT WELL #: 1H RRCID -> 260736 COMPL. DATE 03/10/2011 TOTAL DEPTH 6700 PERF. 8165 - 11907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7998	X	6023	-0-	-1975	-0-	5972	2	51	9	N	46	5	8			233
11	7110	X	5710	-0-	-1400	-0-	5668	2	42	9	N	38	171	1	5	8	95
12	8246	X	6808	-0-	-1438	-0-	6743	2	65	9	N	59	5	8			149
01	8246	X	7746	-0-	-500	-0-	7657	2	89	9	N	81	10	8			220
02	7448	X	5183	-0-	-2265	-0-	5142	2	41	9	N	37	6	8			251
*03	7107	X	7107	-0-	-0-	-0-	7017	2	90	9	N	82	173	1	10	8	150

MERCER RANCH WELL #: 504H RRCID -> 260942 COMPL. DATE 12/28/2010 TOTAL DEPTH 6900 PERF. 7402 - 9704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15407	X	13960	-0-	-1447	-0-	436	1	13524	2	Y	-0-					5
11	13480	X	13480	-0-	-0-	-0-	408	1	13072	2	Y	-0-					5
12	14074	X	12844	-0-	-1230	-0-	633	1	12211	2	Y	-0-					5
01	14074	X	12291	-0-	-1783	-0-	716	1	11575	2	Y	-0-					5
02	12712	X	10842	-0-	-1870	-0-	711	1	10131	2	Y	-0-					5
03	13950	X	11587	-0-	-2363	-0-	702	1	10885	2	Y	-0-					5

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ALEXANDER RANCH WELL #: 402H RRCID -> 260943 COMPL. DATE 03/14/2011 TOTAL DEPTH 6519 PERF. 6803 - 8869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11780	X	10992	-0-	-788	-0-	770	1	10209	2	Y	12					62
							13	9									
11	11820	X	10906	-0-	-914	-0-	767	1	10139	2	Y	-0-					62
12	12896	X	10134	-0-	-2762	-0-	792	1	9335	2	Y	6					68
							7	9									
01	12896	X	8150	-0-	-4746	-0-	477	1	7673	2	Y	-0-					68
02	11648	X	7588	-0-	-4060	-0-	501	1	7046	2	Y	37					105
							41	9									
03	11284	X	8636	-0-	-2648	-0-	687	1	7937	2	Y	11	38	1			78
							12	9									

ROBERTS GAS UNIT WELL #: 2H RRCID -> 260957 COMPL. DATE 10/18/2010 TOTAL DEPTH 8005 PERF. 8890 - 12033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10505	X	10505	-0-	-0-	-0-	765	1	9561	2	N	163	178	1			224
							179	9									
11	10057	X	10057	-0-	-0-	-0-	732	1	9146	2	N	163	182	1			205
							179	9									
12	9493	X	9493	-0-	-0-	-0-	692	1	8647	2	N	140	183	1			162
							154	9									
01	9508	X	9508	-0-	-0-	-0-	690	1	8623	2	N	177	175	1			164
							195	9									
02	5951	X	5951	-0-	-0-	-0-	469	1	5391	2	N	83					247
							91	9									
*03	6184	X	6184	-0-	-0-	-0-	485	1	5577	2	N	111	164	1			194
							122	9									

BLAIN UNIT WELL #: 1H RRCID -> 260960 COMPL. DATE 06/02/2011 TOTAL DEPTH 7407 PERF. 7796 - 11367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7130	X	4950	-0-	-2180	-0-	4911	2	39	9	N	35					246
11	7140	X	3837	-0-	-3303	-0-	3837	2			N	-0-					246
12	11737	X	11737	-0-	-0-	-0-	11703	2	34	9	N	31	1	8			276
01	9439	X	9439	-0-	-0-	-0-	9397	2	42	9	N	38	169	1			145
02	10927	X	10927	-0-	-0-	-0-	10886	2	41	9	N	37					182
*03	10687	X	10687	-0-	-0-	-0-	10643	2	44	9	N	40	87	1	1	8	134

ROLATER A UNIT WELL #: 1H RRCID -> 260961 COMPL. DATE 05/28/2011 TOTAL DEPTH 7315 PERF. 7907 - 11621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6479	X	5528	-0-	-951	-0-	5500	2	28	9	N	25					259
11	6270	X	5513	-0-	-757	-0-	5483	2	30	9	N	27					286
12	8356	X	8356	-0-	-0-	-0-	8341	2	15	9	N	14	1	8			299
01	6541	X	6400	-0-	-141	-0-	6397	2	3	9	N	3	177	1			125
02	7937	X	7937	-0-	-0-	-0-	7937	2			N	-0-					125
*03	7999	X	7999	-0-	-0-	-0-	7975	2	24	9	N	22	87	1			60

ROBSON RANCH WELL #: 603H RRCID -> 260969 COMPL. DATE 10/18/2010 TOTAL DEPTH 8487 PERF. 8606 - 13172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23157	X	16341	-0-	-6816	-0-	1941	1	14400	2	N	-0-					-0-
11	22410	X	18089	-0-	-4321	-0-	2062	1	16027	2	N	-0-					-0-
12	21724	X	21724	-0-	-0-	-0-	2302	1	19422	2	N	-0-					-0-
01	21914	X	21914	-0-	-0-	-0-	2424	1	19490	2	N	-0-					-0-
02	20098	X	20098	-0-	-0-	-0-	2613	1	17485	2	N	-0-					-0-
*03	21349	X	21349	-0-	-0-	-0-	1824	1	19525	2	N	-0-					-0-

ROCKY CREEK RANCH WELL #: 13H RRCID -> 260980 COMPL. DATE 01/31/2011 TOTAL DEPTH 6769 PERF. 7040 - 9326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18445	X	15154	-0-	-3291	-0-	675	1	14479	2	N	-0-					-0-
11	16380	X	15072	-0-	-1308	-0-	759	1	14313	2	N	-0-					-0-
12	16926	X	16444	-0-	-482	-0-	758	1	15686	2	N	-0-					-0-
01	15996	X	15081	-0-	-915	-0-	485	1	14596	2	N	-0-					-0-
02	14448	X	13267	-0-	-1181	-0-	812	1	12455	2	N	-0-					-0-
03	16430	X	14039	-0-	-2391	-0-	759	1	13280	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ROBSON RANCH WELL #: 608H RRCID -> 260995 COMPL. DATE 11/16/2010 TOTAL DEPTH 8280 PERF. 8478 - 11794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11459	X	11459	-0-	-0-	-0-	1361	1	10098	2	N	-0-					-0-
11	12210	X	6505	-0-	-5705	-0-	742	1	5763	2	N	-0-					-0-
12	12617	X	10886	-0-	-1731	-0-	1154	1	9732	2	N	-0-					-0-
01	12617	X	8777	-0-	-3840	-0-	971	1	7806	2	N	-0-					-0-
02	11256	X	9227	-0-	-2029	-0-	1200	1	8027	2	N	-0-					-0-
03	11470	X	10634	-0-	-836	-0-	909	1	9725	2	N	-0-					-0-

STAGECOACH WELL #: 4H RRCID -> 260999 COMPL. DATE 01/14/2011 TOTAL DEPTH 6800 PERF. 7997 - 9595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13051	X	12456	-0-	-595	-0-	389	1	12067	2	N	-0-					-0-
11	12630	X	11377	-0-	-1253	-0-	345	1	11032	2	N	-0-					-0-
12	12896	X	12374	-0-	-522	-0-	377	1	11997	2	N	-0-					-0-
01	12493	X	11815	-0-	-678	-0-	356	1	11459	2	N	-0-					-0-
02	11256	X	10444	-0-	-812	-0-	317	1	10127	2	N	-0-					-0-
03	12462	X	11868	-0-	-594	-0-	359	1	11509	2	N	-0-					-0-

ARNOLD UNIT WELL #: 1H RRCID -> 261009 COMPL. DATE 05/26/2011 TOTAL DEPTH 7994 PERF. 8307 - 11656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10261	X	-0-	-0-	-10261	-0-					N	168	169	1	4	8	249
11	9900	X	418	-0-	-9482	-0-	261	2	157	9	N	143	170	1			222
12	1395	X	442	-0-	-953	-0-	70	2	372	9	N	338	344	1	1	8	215
01	3818	X	3818	-0-	-0-	-0-	3562	2	256	9	N	233	163	1	4	8	281
02	2713	X	2713	-0-	-0-	-0-	2602	2	111	9	N	101	179	1	1	8	202
*03	3238	X	3238	-0-	-0-	-0-	2961	2	277	9	N	252	170	1	2	8	282

YU UNIT WELL #: 4H RRCID -> 261040 COMPL. DATE 05/09/2011 TOTAL DEPTH 8441 PERF.14004 - 14915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	44361	X	38691	-0-	-5670	-0-	38691	2			N	-0-					-0-
11	40650	X	35805	-0-	-4845	-0-	35805	2			N	-0-					-0-
12	41478	X	37121	-0-	-4357	-0-	37121	2			N	-0-					-0-
01	40021	X	35501	-0-	-4520	-0-	35501	2			N	-0-					-0-
02	35616	X	31784	-0-	-3832	-0-	31784	2			N	-0-					-0-
03	38688	X	33659	-0-	-5029	-0-	33659	2			N	-0-					-0-

ROLLING HILLS B UNIT WELL #: 6H RRCID -> 261041 COMPL. DATE 02/20/2012 TOTAL DEPTH 8486 PERF. 8936 - 13758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27218	X	22189	-0-	-5029	-0-	22189	2			N	-0-					-0-
11	25500	X	5221	-0-	-20279	-0-	177	1	5044	2	N	-0-					-0-
12	25420	X	-0-	-0-	-25420	-0-					N	-0-					-0-
01	23963	X	807	-0-	-23156	-0-	807	2			N	-0-					-0-
02	21028	X	141	-0-	-20887	-0-	2	1	139	2	N	-0-					-0-
03	22196	X	-0-	-0-	-22196	-0-					N	-0-					-0-

FANNIN FARMS B UNIT WELL #: 3H RRCID -> 261057 COMPL. DATE 01/01/2011 TOTAL DEPTH 8292 PERF. 8710 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30934	X	30934	-0-	-0-	-0-	30934	2			N	-0-					-0-
11	28973	X	28973	-0-	-0-	-0-	28973	2			N	-0-					-0-
12	29972	X	29972	-0-	-0-	-0-	29972	2			N	-0-					-0-
01	30938	X	29218	-0-	-1720	-0-	29218	2			N	-0-					-0-
02	27944	X	25843	-0-	-2101	-0-	25843	2			N	-0-					-0-
03	30938	X	27215	-0-	-3723	-0-	27215	2			N	-0-					-0-

ALEXANDER RANCH WELL #: 307H RRCID -> 261091 COMPL. DATE 03/28/2011 TOTAL DEPTH 6491 PERF. 6835 - 9721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14136	X	9368	-0-	-4768	-0-	657	1	8711	2	Y	-0-					-0-
11	9390	X	5422	-0-	-3968	-0-	381	1	5041	2	Y	-0-					-0-
12	10956	X	10956	-0-	-0-	-0-	856	1	10100	2	Y	-0-					-0-
01	9362	X	8033	-0-	-1329	-0-	471	1	7562	2	Y	-0-					-0-
02	8456	X	3171	-0-	-5285	-0-	210	1	2961	2	Y	-0-					-0-
03	10943	X	4506	-0-	-6437	-0-	359	1	4147	2	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALEXANDER RANCH WELL #: 2H RRCID -> 261127 COMPL. DATE 02/16/2011 TOTAL DEPTH 6523 PERF. 6721 - 9712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9393	X	7509	-0-	-1884	-0-	526	1	6983	2	N	-0-					-0-
11	9090	X	6193	-0-	-2897	-0-	436	1	5757	2	N	-0-					-0-
12	9114	X	2281	-0-	-6833	-0-	178	1	2103	2	Y	-0-					-0-
01	9114	X	1386	-0-	-7728	-0-	81	1	1305	2	Y	-0-					-0-
02	8120	X	5398	-0-	-2722	-0-	358	1	5040	2	Y	-0-					-0-
03	7502	X	6933	-0-	-569	-0-	552	1	6381	2	Y	-0-					-0-

FANNIN FARMS B UNIT WELL #: 4H RRCID -> 261141 COMPL. DATE 08/11/2011 TOTAL DEPTH 8288 PERF. 8840 - 13342

10	49910	X	44665	-0-	-5245	-0-	44665	2			N	-0-					-0-
11	47220	X	39878	-0-	-7342	-0-	39878	2			N	-0-					-0-
12	47368	X	42025	-0-	-5343	-0-	42025	2			N	-0-					-0-
01	45911	X	40755	-0-	-5156	-0-	40755	2			N	-0-					-0-
02	40880	X	35705	-0-	-5175	-0-	35705	2			N	-0-					-0-
03	44671	X	38231	-0-	-6440	-0-	38231	2			N	-0-					-0-

FANNIN FARMS B UNIT WELL #: 5H RRCID -> 261142 COMPL. DATE 08/23/2011 TOTAL DEPTH 8235 PERF. 8766 - 13780

10	56265	X	50469	-0-	-5796	-0-	50469	2			N	-0-					-0-
11	53400	X	44497	-0-	-8903	-0-	44497	2			N	-0-					-0-
12	54126	X	46551	-0-	-7575	-0-	46551	2			N	-0-					-0-
01	52545	X	45540	-0-	-7005	-0-	45540	2			N	-0-					-0-
02	46480	X	40019	-0-	-6461	-0-	40019	2			N	-0-					-0-
03	50468	X	43434	-0-	-7034	-0-	43434	2			N	-0-					-0-

FANNIN FARMS A UNIT WELL #: 2H RRCID -> 261148 COMPL. DATE 11/24/2010 TOTAL DEPTH 8199 PERF. 8609 - 14867

10	35557	X	33594	-0-	-1963	-0-	33594	2			N	-0-					-0-
11	33240	X	32614	-0-	-626	-0-	32614	2			N	-0-					-0-
12	38213	X	38213	-0-	-0-	-0-	38213	2			N	-0-					-0-
01	35965	X	35965	-0-	-0-	-0-	35965	2			N	-0-					-0-
02	31272	X	31272	-0-	-0-	-0-	31272	2			N	-0-					-0-
03	37727	X	33516	-0-	-4211	-0-	33516	2			N	-0-					-0-

RICE LOH B UNIT WELL #: 12H RRCID -> 261167 COMPL. DATE 05/27/2011 TOTAL DEPTH 8719 PERF. 8928 - 14178

10	49570	X	49570	-0-	-0-	-0-	537	1	49033	2	N	-0-					-0-
11	44911	X	44911	-0-	-0-	-0-	769	1	44142	2	N	-0-					-0-
12	47400	X	47400	-0-	-0-	-0-	1642	1	45758	2	N	-0-					-0-
01	49569	X	46252	-0-	-3317	-0-	46252	2			N	-0-					-0-
02	44772	X	41199	-0-	-3573	-0-	778	1	40421	2	N	-0-					-0-
03	49569	X	45767	-0-	-3802	-0-	666	1	45101	2	N	-0-					-0-

RICE LOH B UNIT WELL #: 13H RRCID -> 261173 COMPL. DATE 05/06/2011 TOTAL DEPTH 8687 PERF. 9004 - 13946

10	42873	X	41117	-0-	-1756	-0-	445	1	40672	2	N	-0-					-0-
11	48210	X	35022	-0-	-13188	-0-	600	1	34422	2	N	-0-					-0-
12	49817	X	38735	-0-	-11082	-0-	1342	1	37393	2	N	-0-					-0-
01	49817	X	36817	-0-	-13000	-0-	36817	2			N	-0-					-0-
02	39256	X	23608	-0-	-15648	-0-	446	1	23162	2	N	-0-					-0-
03	41106	X	21173	-0-	-19933	-0-	308	1	20865	2	N	-0-					-0-

PERR B UNIT WELL #: 5H RRCID -> 261174 COMPL. DATE 09/15/2011 TOTAL DEPTH 8404 PERF. 8788 - 15792

10	70060	X	64590	-0-	-5470	-0-	64590	2			N	-0-					-0-
11	66900	X	57366	-0-	-9534	-0-	57366	2			N	-0-					-0-
12	66805	X	60360	-0-	-6445	-0-	60360	2			N	-0-					-0-
01	64852	X	57559	-0-	-7293	-0-	57559	2			N	-0-					-0-
02	58576	X	50492	-0-	-8084	-0-	50492	2			N	-0-					-0-
03	64604	X	56702	-0-	-7902	-0-	56702	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COLE, M.T. WELL #: 13H RRCID -> 261227 COMPL. DATE 02/22/2011 TOTAL DEPTH 8060 PERF. 8326 - 12076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13795	X	9495	-0-	-4300	-0-	699	1	8741	2	Y	50	64	1			11
							55	9									
11	10395	X	10395	-0-	-0-	-0-	770	1	9623	2	Y	2	12	1			1
							2	9									
12	10385	X	10275	-0-	-110	-0-	761	1	9508	2	Y	5	2	1	2	8	2
							6	9									
01	10385	X	9757	-0-	-628	-0-	723	1	9031	2	Y	3	4	1			1
							3	9									
02	9688	X	7855	-0-	-1833	-0-	880	1	6973	2	Y	2					3
							2	9									
*03	11557	X	11557	-0-	-0-	-0-	1485	1	10070	2	Y	2	2	1	1	8	2
							2	9									

RATER BROTHERS WELL #: 1H RRCID -> 261228 COMPL. DATE 06/19/2011 TOTAL DEPTH 7198 PERF. 7604 - 10085

10	7812	X	7084	-0-	-728	-0-	6955	2	129	9	N	117	166	1			248
11	7560	X	6909	-0-	-651	-0-	6814	2	95	9	N	86					334
12	8029	X	6881	-0-	-1148	-0-	6764	2	117	9	N	106	174	1			266
01	8609	X	8609	-0-	-0-	-0-	8495	2	114	9	N	104	3	8			367
02	8709	X	8709	-0-	-0-	-0-	8570	2	139	9	N	126	2	8			491
*03	9459	X	9459	-0-	-0-	-0-	9319	2	140	9	N	127	338	1	1	8	279

EVANS UNIT WELL #: 1H RRCID -> 261229 COMPL. DATE 06/29/2011 TOTAL DEPTH 7026 PERF. 7162 - 12221

10	8153	X	7322	-0-	-831	-0-	7290	2	32	9	N	29	167	1	2	8	159
11	8040	X	6610	-0-	-1430	-0-	6587	2	23	9	N	21	1	8			179
12	8308	X	6970	-0-	-1338	-0-	6923	2	47	9	N	43	3	8			219
01	8308	X	6644	-0-	-1664	-0-	6626	2	18	9	N	16	5	8			230
02	6901	X	6901	-0-	-0-	-0-	6843	2	58	9	N	53	2	8			281
03	7316	X	6069	-0-	-1247	-0-	6027	2	42	9	N	38	170	1	2	8	147

BLM A UNIT WELL #: 1H RRCID -> 261231 COMPL. DATE 07/27/2011 TOTAL DEPTH 7660 PERF. 7997 - 10617

10	12521	X	12521	-0-	-0-	-0-	12489	2	32	9	N	29	182	1			51
11	11809	X	11809	-0-	-0-	-0-	11759	2	50	9	N	45	1	8			95
12	11901	X	11901	-0-	-0-	-0-	11857	2	44	9	N	40					135
01	12524	X	11463	-0-	-1061	-0-	11419	2	44	9	N	40					175
02	11312	X	10315	-0-	-997	-0-	10287	2	28	9	N	25					200
03	12524	X	11016	-0-	-1508	-0-	10896	2	120	9	N	109	167	1			142

WINTON B UNIT WELL #: 1H RRCID -> 261256 COMPL. DATE 01/04/2011 TOTAL DEPTH 7198 PERF. 8020 - 11192

10	10552	X	10552	-0-	-0-	-0-	10378	2	174	9	N	158					545
11	11015	X	11015	-0-	-0-	-0-	10832	2	183	9	N	166	349	1			362
12	11437	X	11437	-0-	-0-	-0-	11253	2	184	9	N	167					529
01	11835	X	11835	-0-	-0-	-0-	11692	2	143	9	N	130	2	8			657
02	11175	X	11175	-0-	-0-	-0-	11084	2	91	9	N	83	2	8			738
*03	12150	X	12150	-0-	-0-	-0-	12098	2	52	9	N	47	523	1	1	8	261

ROBSON RANCH WELL #: 612H RRCID -> 261261 COMPL. DATE 12/08/2010 TOTAL DEPTH 8159 PERF. 9008 - 13019

10	24620	X	24620	-0-	-0-	-0-	2925	1	21695	2	N	-0-					-0-
11	20698	X	20698	-0-	-0-	-0-	2360	1	18338	2	N	-0-					-0-
12	28830	X	21697	-0-	-7133	-0-	2299	1	19398	2	N	-0-					-0-
01	28830	X	13398	-0-	-15432	-0-	1482	1	11916	2	N	-0-					-0-
02	25452	X	7092	-0-	-18360	-0-	922	1	6170	2	N	-0-					-0-
03	24614	X	4102	-0-	-20512	-0-	350	1	3752	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ROBSON RANCH WELL #: 602H RRCID -> 261299 COMPL. DATE 10/24/2010 TOTAL DEPTH 8344 PERF. 8481 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20676	X	20676	-0-	-0-	-0-	2456	1	18220	2	N	-0-					-0-
11	19910	X	19910	-0-	-0-	-0-	2270	1	17640	2	N	-0-					-0-
12	18849	X	18849	-0-	-0-	-0-	1998	1	16851	2	N	-0-					-0-
01	20677	X	17884	-0-	-2793	-0-	1978	1	15906	2	N	-0-					-0-
02	18676	X	15889	-0-	-2787	-0-	2066	1	13823	2	N	-0-					-0-
03	20677	X	18200	-0-	-2477	-0-	1555	1	16645	2	N	-0-					-0-

WINSTON WELL #: D 16 RRCID -> 261309 COMPL. DATE 03/27/2011 TOTAL DEPTH 6520 PERF. 6999 - 9357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5580	X	4558	-0-	-1022	-0-	142	1	4416	2	N	-0-					-0-
11	5728	X	5728	-0-	-0-	-0-	188	1	5540	2	N	-0-					-0-
12	5722	X	5722	-0-	-0-	-0-	204	1	5518	2	N	-0-					-0-
01	5903	X	5903	-0-	-0-	-0-	222	1	5681	2	N	-0-					-0-
02	5348	X	4749	-0-	-599	-0-	151	1	4598	2	N	-0-					-0-
03	5921	X	5434	-0-	-487	-0-	188	1	5246	2	N	-0-					-0-

MERCER RANCH WELL #: 508H RRCID -> 261312 COMPL. DATE 12/29/2010 TOTAL DEPTH 6918 PERF. 7356 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12564	X	12564	-0-	-0-	-0-	393	1	12171	2	Y	-0-					5
11	12150	X	12150	-0-	-0-	-0-	368	1	11782	2	Y	-0-					5
12	12958	X	12090	-0-	-868	-0-	596	1	11494	2	Y	-0-					5
01	12958	X	11244	-0-	-1714	-0-	655	1	10589	2	Y	-0-					5
02	11704	X	9878	-0-	-1826	-0-	647	1	9231	2	Y	-0-					5
03	12555	X	7722	-0-	-4833	-0-	468	1	7254	2	Y	-0-					5

ALEXANDER RANCH WELL #: 401H RRCID -> 261395 COMPL. DATE 03/14/2011 TOTAL DEPTH 6482 PERF. 6855 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6161	X	6161	-0-	-0-	-0-	431	1	5717	2	Y	12					70
							13	9									
11	5790	X	5755	-0-	-35	-0-	405	1	5350	2	Y	-0-					70
12	5509	X	5509	-0-	-0-	-0-	430	1	5072	2	Y	6					76
							7	9									
01	6169	X	3819	-0-	-2350	-0-	224	1	3595	2	Y	-0-					76
02	5572	X	1993	-0-	-3579	-0-	129	1	1823	2	Y	37					113
							41	9									
03	6169	X	2476	-0-	-3693	-0-	196	1	2268	2	Y	11	41	1			83
							12	9									

WINSTON WELL #: D 13 RRCID -> 261406 COMPL. DATE 03/26/2011 TOTAL DEPTH 6517 PERF. 6962 - 9154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8308	X	6115	-0-	-2193	-0-	191	1	5924	2	N	-0-					-0-
11	7530	X	5263	-0-	-2267	-0-	173	1	5090	2	N	-0-					-0-
12	7626	X	5281	-0-	-2345	-0-	188	1	5093	2	N	-0-					-0-
01	7285	X	6152	-0-	-1133	-0-	231	1	5921	2	N	-0-					-0-
02	6328	X	5669	-0-	-659	-0-	181	1	5488	2	N	-0-					-0-
03	6107	X	6074	-0-	-33	-0-	210	1	5864	2	N	-0-					-0-

BROWDER WELL #: A 6 RRCID -> 261409 COMPL. DATE 04/11/2011 TOTAL DEPTH 6596 PERF. 6936 - 9915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8277	X	4543	-0-	-3734	-0-	314	1	4229	2	N	-0-					-0-
11	8010	X	2120	-0-	-5890	-0-	142	1	1978	2	N	-0-					-0-
12	8184	X	2410	-0-	-5774	-0-	174	1	2236	2	N	-0-					-0-
01	6448	X	3250	-0-	-3198	-0-	263	1	2987	2	N	-0-					-0-
02	5824	X	1002	-0-	-4822	-0-	39	1	963	2	N	-0-					-0-
03	4557	X	2862	-0-	-1695	-0-	91	1	2771	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ROCKY CREEK RANCH WELL #: 11H RRCID -> 261426 COMPL. DATE 02/04/2011 TOTAL DEPTH 6741 PERF. 7069 - 9018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10819	X	10286	-0-	-533	-0-	458	1	9828	2	N	-0-					-0-
11	10789	X	10789	-0-	-0-	-0-	543	1	10246	2	N	-0-					-0-
12	11344	X	11344	-0-	-0-	-0-	523	1	10821	2	N	-0-					-0-
01	12091	X	12091	-0-	-0-	-0-	389	1	11702	2	N	-0-					-0-
02	11919	X	11919	-0-	-0-	-0-	730	1	11189	2	N	-0-					-0-
*03	13299	X	13299	-0-	-0-	-0-	719	1	12580	2	N	-0-					-0-

ROCKY CREEK RANCH WELL #: 14H RRCID -> 261429 COMPL. DATE 01/31/2011 TOTAL DEPTH 6724 PERF. 7024 - 9635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15283	X	13446	-0-	-1837	-0-	599	1	12847	2	N	-0-					-0-
11	14790	X	14634	-0-	-156	-0-	737	1	13897	2	N	-0-					-0-
12	15283	X	3285	-0-	-11998	-0-	151	1	3134	2	N	-0-					-0-
01	14725	X	855	-0-	-13870	-0-	27	1	828	2	N	-0-					-0-
02	13664	X	1613	-0-	-12051	-0-	99	1	1514	2	N	-0-					-0-
03	15128	X	688	-0-	-14440	-0-	37	1	651	2	N	-0-					-0-

ALEXANDER RANCH WELL #: 306H RRCID -> 261431 COMPL. DATE 03/28/2011 TOTAL DEPTH 6462 PERF. 6719 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16473	X	16473	-0-	-0-	-0-	1155	1	15318	2	Y	-0-					-0-
11	17490	X	12910	-0-	-4580	-0-	908	1	12002	2	Y	-0-					-0-
12	17856	X	13089	-0-	-4767	-0-	1023	1	12066	2	Y	-0-					-0-
01	17856	X	12425	-0-	-5431	-0-	728	1	11697	2	Y	-0-					-0-
02	15848	X	8483	-0-	-7365	-0-	563	1	7920	2	Y	-0-					-0-
03	16461	X	5399	-0-	-11062	-0-	430	1	4969	2	Y	-0-					-0-

WINSTON WELL #: D 14 RRCID -> 261432 COMPL. DATE 03/28/2011 TOTAL DEPTH 6520 PERF. 7064 - 9498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6427	X	6427	-0-	-0-	-0-	201	1	6226	2	N	-0-					-0-
11	7042	X	7042	-0-	-0-	-0-	231	1	6811	2	N	-0-					-0-
12	7253	X	7253	-0-	-0-	-0-	258	1	6995	2	N	-0-					-0-
01	7641	X	7641	-0-	-0-	-0-	287	1	7354	2	N	-0-					-0-
02	6963	X	6963	-0-	-0-	-0-	222	1	6741	2	N	-0-					-0-
*03	7674	X	7674	-0-	-0-	-0-	265	1	7409	2	N	-0-					-0-

COLE, M.T. WELL #: 15H RRCID -> 261434 COMPL. DATE 02/22/2011 TOTAL DEPTH 8018 PERF. 8019 - 11796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13701	X	13701	-0-	-0-	-0-	1009	1	12618	2	Y	67	103	1			15
							74	9									
11	13978	X	13978	-0-	-0-	-0-	1015	1	12688	2	Y	250	150	1			115
							275	9									
12	14123	X	14123	-0-	-0-	-0-	1025	1	12816	2	Y	256	183	1			188
							282	9									
01	14244	X	14244	-0-	-0-	-0-	1035	1	12936	2	Y	248	364	1			72
							273	9									
02	12964	X	12338	-0-	-626	-0-	1363	1	10806	2	Y	154					226
							169	9									
*03	14531	X	14531	-0-	-0-	-0-	1847	1	12521	2	Y	148	186	1			188
							163	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COLE, M.T. WELL #: 16H RRCID -> 261442 COMPL. DATE 02/23/2011 TOTAL DEPTH 8011 PERF. 8178 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11718	X	8861	-0-	-2857	-0-	646	1	8077	2	Y	125	199	1			28
							138	9									
11	8970	X	8061	-0-	-909	-0-	597	1	7462	2	Y	2	29	1			1
							2	9									
12	8773	X	8064	-0-	-709	-0-	597	1	7466	2	Y	1	1	1			1
							1	9									
01	8773	X	7829	-0-	-944	-0-	580	1	7248	2	Y	1	2	1			-0-
							1	9									
02	7924	X	5601	-0-	-2323	-0-	627	1	4973	2	Y	1					1
							1	9									
03	8773	X	4475	-0-	-4298	-0-	575	1	3899	2	Y	1	1	1			1
							1	9									

VIRGINIA RICHARDSON UNIT WELL #: 4H RRCID -> 261449 COMPL. DATE 04/05/2011 TOTAL DEPTH 6611 PERF. 6922 - 9084

10	8928	X	7296	-0-	-1632	-0-	228	1	7068	2	Y	-0-					-0-
11	8640	X	3860	-0-	-4780	-0-	117	1	3743	2	Y	-0-					-0-
12	9734	X	7461	-0-	-2273	-0-	227	1	7234	2	Y	-0-					-0-
01	9734	X	5360	-0-	-4374	-0-	161	1	5199	2	Y	-0-					-0-
02	8792	X	3866	-0-	-4926	-0-	117	1	3749	2	Y	-0-					-0-
03	7471	X	5668	-0-	-1803	-0-	171	1	5497	2	Y	-0-					-0-

COLE GAS UNIT WELL #: 1H RRCID -> 261459 COMPL. DATE 10/22/2010 TOTAL DEPTH 7934 PERF. 8300 - 12156

10	20195	X	20195	-0-	-0-	-0-	1491	1	18637	2	N	61	168	1			140
							67	9									
11	18596	X	18596	-0-	-0-	-0-	1374	1	17178	2	N	40	1	8			179
							44	9									
12	T. A.		13338	-0-	13338	13338	985	1	12311	2	N	38	2	8			215
							42	9									
01	T. A.		16245	-0-	16245	29583	1199	1	14993	2	N	48	169	1	2	8	92
							53	9									
02	T. A.		15254	-0-	15254	44837	1217	1	13991	2	N	42					134
							46	9									
*03	57595	X	12758	-0-	-44837	-0-	1018	1	11704	2	N	33	2	8			165
							36	9									

BROWDER WELL #: A 11 RRCID -> 261498 COMPL. DATE 04/13/2011 TOTAL DEPTH 6587 PERF. 6820 - 9730

10	3002	X	3002	-0-	-0-	-0-	207	1	2795	2	N	-0-					-0-
11	2460	X	1924	-0-	-536	-0-	129	1	1795	2	N	-0-					-0-
12	4495	X	2967	-0-	-1528	-0-	214	1	2753	2	N	-0-					-0-
01	4495	X	2581	-0-	-1914	-0-	209	1	2372	2	N	-0-					-0-
02	4060	X	1914	-0-	-2146	-0-	75	1	1839	2	N	-0-					-0-
*03	4187	X	4187	-0-	-0-	-0-	133	1	4054	2	N	-0-					-0-

DEAN WELL #: F 5 RRCID -> 261528 COMPL. DATE 06/03/2011 TOTAL DEPTH 6570 PERF. 7030 - 11325

10	16523	X	8958	-0-	-7565	-0-	786	1	8172	2	Y	-0-					-0-
11	14153	X	14153	-0-	-0-	-0-	908	1	13245	2	Y	-0-					-0-
12	15993	X	15993	-0-	-0-	-0-	1015	1	14978	2	Y	-0-					-0-
01	15764	X	15764	-0-	-0-	-0-	1132	1	14632	2	Y	-0-					-0-
02	13369	X	13369	-0-	-0-	-0-	889	1	12480	2	Y	-0-					-0-
03	15996	X	15438	-0-	-558	-0-	1931	1	13507	2	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEAN WELL #: E 8 RRCID -> 261535 COMPL. DATE 06/05/2011 TOTAL DEPTH 6644 PERF. 7234 - 11065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	4929	-0-	1829	1829	433	1	4496	2	Y	-0-					-0-
11	3000	N	2793	-0-	-207	1622	179	1	2614	2	Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	1622					Y	-0-					-0-
*01	2	X	2	-0-	-0-	1622	2	2			Y	-0-					-0-
*02	4	X	4	-0-	-0-	1622	4	2			Y	-0-					-0-
03	T. A.		2	-0-	2	1624	2	2			Y	-0-					-0-

DEAN WELL #: E 19 RRCID -> 261536 COMPL. DATE 06/04/2011 TOTAL DEPTH 6633 PERF. 7206 - 11153

10	12059	X	7896	-0-	-4163	-0-	693	1	7203	2	Y	-0-					-0-
11	11670	X	6416	-0-	-5254	-0-	412	1	6004	2	Y	-0-					-0-
12	12059	X	9364	-0-	-2695	-0-	594	1	8770	2	Y	-0-					-0-
01	10540	X	7237	-0-	-3303	-0-	520	1	6717	2	Y	-0-					-0-
02	8960	X	6398	-0-	-2562	-0-	425	1	5973	2	Y	-0-					-0-
03	9362	X	7852	-0-	-1510	-0-	982	1	6870	2	Y	-0-					-0-

BROWN WELL #: C 21 RRCID -> 261562 COMPL. DATE 07/03/2011 TOTAL DEPTH 6621 PERF. 7064 - 9503

10	9672	X	6101	-0-	-3571	-0-	421	1	5680	2	N	-0-					-0-
11	7800	X	5518	-0-	-2282	-0-	370	1	5148	2	N	-0-					-0-
12	8060	X	5193	-0-	-2867	-0-	375	1	4818	2	N	-0-					-0-
01	6758	X	4811	-0-	-1947	-0-	389	1	4422	2	N	-0-					-0-
02	5992	X	3926	-0-	-2066	-0-	154	1	3772	2	N	-0-					-0-
03	6107	X	3445	-0-	-2662	-0-	110	1	3335	2	N	-0-					-0-

BROWDER-DEARING WELL #: A 22 RRCID -> 261569 COMPL. DATE 06/13/2011 TOTAL DEPTH 6616 PERF. 6989 - 9968

10	7719	X	6572	-0-	-1147	-0-	454	1	6118	2	N	-0-					-0-
11	7470	X	6078	-0-	-1392	-0-	408	1	5670	2	N	-0-					-0-
12	7192	X	6474	-0-	-718	-0-	467	1	6007	2	N	-0-					-0-
01	7006	X	6635	-0-	-371	-0-	536	1	6099	2	N	-0-					-0-
02	6328	X	6021	-0-	-307	-0-	237	1	5784	2	N	-0-					-0-
03	6572	X	6152	-0-	-420	-0-	196	1	5956	2	N	-0-					-0-

BROWN WELL #: C 45 RRCID -> 261579 COMPL. DATE 07/03/2011 TOTAL DEPTH 6628 PERF. 7032 - 10360

10	8649	X	6747	-0-	-1902	-0-	466	1	6281	2	N	-0-					-0-
11	8370	X	6441	-0-	-1929	-0-	432	1	6009	2	N	-0-					-0-
12	8525	X	6342	-0-	-2183	-0-	458	1	5884	2	N	-0-					-0-
01	8525	X	5882	-0-	-2643	-0-	475	1	5407	2	N	-0-					-0-
02	7336	X	5671	-0-	-1665	-0-	223	1	5448	2	N	-0-					-0-
03	6758	X	6098	-0-	-660	-0-	194	1	5904	2	N	-0-					-0-

LONESTAR UNIT WELL #: 4H RRCID -> 261636 COMPL. DATE 07/08/2011 TOTAL DEPTH 8541 PERF. 9243 - 12889

10	38161	X	27533	-0-	-10628	-0-	27533	2			N	-0-					-0-
11	36840	X	23349	-0-	-13491	-0-	251	1	23098	2	N	-0-					-0-
12	35991	X	30590	-0-	-5401	-0-	523	1	30067	2	N	-0-					-0-
01	34782	X	29933	-0-	-4849	-0-	29933	2			N	-0-					-0-
02	29288	X	26906	-0-	-2382	-0-	191	1	26715	2	N	-0-					-0-
03	30597	X	29748	-0-	-849	-0-	563	1	29185	2	N	-0-					-0-

BIGGS WELL #: 5H RRCID -> 261652 COMPL. DATE 04/28/2011 TOTAL DEPTH 6710 PERF. 7340 - 8837

10	8680	X	4696	-0-	-3984	-0-	147	1	4549	2	Y	-0-					-0-
11	8400	X	6653	-0-	-1747	-0-	202	1	6451	2	Y	-0-					-0-
12	7192	X	6353	-0-	-839	-0-	193	1	6160	2	Y	-0-					-0-
01	6479	X	5508	-0-	-971	-0-	166	1	5342	2	Y	-0-					-0-
02	6216	X	4290	-0-	-1926	-0-	156	1	4134	2	Y	-0-					-0-
03	6882	X	3825	-0-	-3057	-0-	116	1	3709	2	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BIGGS WELL #: 4H RRCID -> 261653 COMPL. DATE 04/27/2011 TOTAL DEPTH 6718 PERF. 7715 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15807	X	15807	-0-	-0-	-0-	494	1	15313	2	Y	-0-					-0-
11	15201	X	15201	-0-	-0-	-0-	461	1	14740	2	Y	-0-					-0-
12	15686	X	13495	-0-	-2191	-0-	411	1	13084	2	Y	-0-					-0-
01	15810	X	14766	-0-	-1044	-0-	444	1	14322	2	Y	-0-					-0-
02	14280	X	13460	-0-	-820	-0-	490	1	12970	2	Y	-0-					-0-
03	15810	X	15042	-0-	-768	-0-	455	1	14587	2	Y	-0-					-0-

GIBSON-PERRIGO UNIT SL WELL #: 1SL RRCID -> 261664 COMPL. DATE 11/30/2004 TOTAL DEPTH 7582 PERF. 7755 - 9010

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BARJENBRUCH UNIT WELL #: 1H RRCID -> 261713 COMPL. DATE 07/03/2011 TOTAL DEPTH 6987 PERF. 8147 - 12155

10	9114	X	7644	-0-	-1470	-0-	7599	2	45	9	N	41	1	8			264
11	8820	X	7076	-0-	-1744	-0-	7040	2	36	9	N	33	1	8			296
12	9114	X	7343	-0-	-1771	-0-	7298	2	45	9	N	41	1	8			336
01	8804	X	6885	-0-	-1919	-0-	6833	2	52	9	N	47	2	8			381
02	7762	X	7762	-0-	-0-	-0-	7715	2	47	9	N	43	3	8			421
03	7657	X	7151	-0-	-506	-0-	7118	2	33	9	N	30	167	1	1	8	283

BROWDER-DEARING WELL #: A 13 RRCID -> 261751 COMPL. DATE 06/12/2011 TOTAL DEPTH 6615 PERF. 6974 - 10145

10	7223	X	6746	-0-	-477	-0-	466	1	6280	2	N	-0-					-0-
11	6990	X	6616	-0-	-374	-0-	444	1	6172	2	N	-0-					-0-
12	7130	X	6767	-0-	-363	-0-	489	1	6278	2	N	-0-					-0-
01	6975	X	6959	-0-	-16	-0-	562	1	6397	2	N	-0-					-0-
02	6300	X	5934	-0-	-366	-0-	233	1	5701	2	N	-0-					-0-
03	6851	X	6392	-0-	-459	-0-	204	1	6188	2	N	-0-					-0-

ALEXANDER RANCH WELL #: 501H RRCID -> 261796 COMPL. DATE 05/22/2011 TOTAL DEPTH 6454 PERF. 6799 - 9616

10	11160	X	9853	-0-	-1307	-0-	691	1	9162	2	Y	-0-					-0-
11	10800	X	10783	-0-	-17	-0-	759	1	10024	2	Y	-0-					-0-
12	12090	X	9790	-0-	-2300	-0-	765	1	9025	2	Y	-0-					-0-
01	12090	X	8907	-0-	-3183	-0-	522	1	8385	2	Y	-0-					-0-
02	10164	X	7783	-0-	-2381	-0-	516	1	7267	2	Y	-0-					-0-
03	11129	X	7751	-0-	-3378	-0-	618	1	7133	2	Y	-0-					-0-

ALEXANDER RANCH WELL #: 502H RRCID -> 261797 COMPL. DATE 05/25/2011 TOTAL DEPTH 6408 PERF. 6685 - 9502

10	11346	X	8301	-0-	-3045	-0-	582	1	7719	2	Y	-0-					-0-
11	11172	X	11172	-0-	-0-	-0-	786	1	10386	2	Y	-0-					-0-
12	11138	X	11138	-0-	-0-	-0-	871	1	10267	2	Y	-0-					-0-
01	9021	X	7660	-0-	-1361	-0-	449	1	7211	2	Y	-0-					-0-
02	9772	X	4323	-0-	-5449	-0-	287	1	4036	2	Y	-0-					-0-
03	10819	X	5934	-0-	-4885	-0-	473	1	5461	2	Y	-0-					-0-

ALEXANDER RANCH WELL #: 503H RRCID -> 261798 COMPL. DATE 05/22/2011 TOTAL DEPTH 6417 PERF. 6611 - 9707

10	19840	X	3699	-0-	-16141	-0-	259	1	3440	2	Y	-0-					-0-
11	18600	X	436	-0-	-18164	-0-	31	1	405	2	Y	-0-					-0-
12	18197	X	586	-0-	-17611	-0-	46	1	540	2	Y	-0-					-0-
01	18197	X	647	-0-	-17550	-0-	38	1	609	2	Y	-0-					-0-
02	16156	X	10555	-0-	-5601	-0-	700	1	9855	2	Y	-0-					-0-
*03	13314	X	13314	-0-	-0-	-0-	1061	1	12253	2	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALEXANDER RANCH WELL #: 504H RRCID -> 261799 COMPL. DATE 05/26/2011 TOTAL DEPTH 6388 PERF. 6690 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	18290	X	725	-0-	-17565	-0-	51	1	674	2	Y	-0-			-0-
11	17700	X	1899	-0-	-15801	-0-	134	1	1765	2	Y	-0-			-0-
12	9238	X	2921	-0-	-6317	-0-	228	1	2693	2	Y	-0-			-0-
01	5518	X	1755	-0-	-3763	-0-	103	1	1652	2	Y	-0-			-0-
02	1764	X	918	-0-	-846	-0-	61	1	857	2	Y	-0-			-0-
03	2914	X	1178	-0-	-1736	-0-	94	1	1084	2	Y	-0-			-0-

PYRAMID ACRES UNIT 5 WELL #: 203H RRCID -> 261842 COMPL. DATE 05/16/2011 TOTAL DEPTH 6670 PERF. 6957 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	8122	X	8035	-0-	-87	-0-	467	1	7568	2	N	-0-			-0-
11	7420	X	7420	-0-	-0-	-0-	404	1	7016	2	N	-0-			-0-
12	8432	X	6274	-0-	-2158	-0-	191	1	6083	2	N	-0-			-0-
01	8432	X	6082	-0-	-2350	-0-	183	1	5899	2	N	-0-			-0-
02	7616	X	6662	-0-	-954	-0-	202	1	6460	2	N	-0-			-0-
*03	8422	X	8422	-0-	-0-	-0-	523	1	7899	2	N	-0-			-0-

PYRAMID ACRES UNIT 5-6 SA WELL #: 205H RRCID -> 261887 COMPL. DATE 05/16/2011 TOTAL DEPTH 6673 PERF. 6881 - 8821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	9630	X	9630	-0-	-0-	-0-	559	1	9071	2	N	-0-			-0-
11	8880	X	8021	-0-	-859	-0-	437	1	7584	2	N	-0-			-0-
12	9176	X	8756	-0-	-420	-0-	267	1	8489	2	N	-0-			-0-
01	9641	X	7662	-0-	-1979	-0-	230	1	7432	2	N	-0-			-0-
02	8708	X	7272	-0-	-1436	-0-	221	1	7051	2	N	-0-			-0-
03	9641	X	7788	-0-	-1853	-0-	483	1	7305	2	N	-0-			-0-

LONESTAR UNIT WELL #: 3H RRCID -> 261890 COMPL. DATE 07/06/2011 TOTAL DEPTH 8597 PERF. 9117 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	25482	X	20077	-0-	-5405	-0-	20077	2			N	-0-			-0-
11	24720	X	20902	-0-	-3818	-0-	225	1	20677	2	N	-0-			-0-
12	25544	X	18645	-0-	-6899	-0-	319	1	18326	2	N	-0-			-0-
01	25544	X	21315	-0-	-4229	-0-	21315	2			N	-0-			-0-
02	20034	X	20034	-0-	-0-	-0-	142	1	19892	2	N	-0-			-0-
03	21607	X	21080	-0-	-527	-0-	399	1	20681	2	N	-0-			-0-

LONESTAR UNIT WELL #: 5H RRCID -> 261895 COMPL. DATE 07/11/2011 TOTAL DEPTH 8563 PERF. 8958 - 12972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	11501	X	2859	-0-	-8642	-0-	2859	2			N	-0-			-0-
11	7980	X	2572	-0-	-5408	-0-	28	1	2544	2	N	-0-			-0-
12	8246	X	137	-0-	-8109	-0-	2	1	135	2	N	-0-			-0-
01	7812	X	3511	-0-	-4301	-0-	3511	2			N	-0-			-0-
02	8443	X	8443	-0-	-0-	-0-	60	1	8383	2	N	-0-			-0-
*03	13662	X	13662	-0-	-0-	-0-	258	1	13404	2	N	-0-			-0-

ROLLING HILLS A UNIT WELL #: 3H RRCID -> 261918 COMPL. DATE 03/07/2012 TOTAL DEPTH 8520 PERF. 8937 - 14257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	29419	X	24293	-0-	-5126	-0-	24293	2			N	-0-			-0-
11	28080	X	19741	-0-	-8339	-0-	669	1	19072	2	N	-0-			-0-
12	27280	X	20229	-0-	-7051	-0-	184	1	20045	2	N	-0-			-0-
01	26908	X	19484	-0-	-7424	-0-	19484	2			N	-0-			-0-
02	22120	X	9639	-0-	-12481	-0-	150	1	9489	2	N	-0-			-0-
03	24304	X	5207	-0-	-19097	-0-	110	1	5097	2	N	-0-			-0-

RICE LOH B UNIT WELL #: 14H RRCID -> 261920 COMPL. DATE 02/27/2011 TOTAL DEPTH 2108 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBBIE LANE A UNIT WELL #: 7H RRCID -> 262016 COMPL. DATE 10/27/2011 TOTAL DEPTH 8034 PERF. 8876 - 14521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	60512	X	49112	-0-	-11400	-0-	724	1	48388	2	N	-0-					-0-
11	55440	X	41090	-0-	-14350	-0-	986	1	40104	2	N	-0-					-0-
12	53847	X	46489	-0-	-7358	-0-	1267	1	45222	2	N	-0-					-0-
01	52390	X	44122	-0-	-8268	-0-	44122	2			N	-0-					-0-
02	44744	X	39558	-0-	-5186	-0-	659	1	38899	2	N	-0-					-0-
03	49104	X	42348	-0-	-6756	-0-	1656	1	40692	2	N	-0-					-0-

DEBBIE LANE A UNIT WELL #: 9H RRCID -> 262018 COMPL. DATE 12/08/2011 TOTAL DEPTH 8112 PERF. 8907 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	57040	X	48663	-0-	-8377	-0-	717	1	47946	2	N	-0-					-0-
11	53400	X	42912	-0-	-10488	-0-	1030	1	41882	2	N	-0-					-0-
12	52049	X	45115	-0-	-6934	-0-	1230	1	43885	2	N	-0-					-0-
01	50499	X	42577	-0-	-7922	-0-	42577	2			N	-0-					-0-
02	43960	X	38517	-0-	-5443	-0-	642	1	37875	2	N	-0-					-0-
03	48670	X	41557	-0-	-7113	-0-	1625	1	39932	2	N	-0-					-0-

STAGECOACH WELL #: 5H RRCID -> 262122 COMPL. DATE 01/13/2011 TOTAL DEPTH 6784 PERF. 7548 - 9298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12369	X	10943	-0-	-1426	-0-	342	1	10601	2	N	-0-					-0-
11	11520	X	11195	-0-	-325	-0-	339	1	10856	2	N	-0-					-0-
12	11532	X	10633	-0-	-899	-0-	324	1	10309	2	N	-0-					-0-
01	11005	X	10518	-0-	-487	-0-	317	1	10201	2	N	-0-					-0-
02	10416	X	9336	-0-	-1080	-0-	283	1	9053	2	N	-0-					-0-
03	11532	X	6529	-0-	-5003	-0-	197	1	6332	2	N	-0-					-0-

HUBBARD C UNIT WELL #: 1H RRCID -> 262218 COMPL. DATE 07/31/2011 TOTAL DEPTH 7289 PERF. 7610 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10069	X	10069	-0-	-0-	-0-	10017	2	52	9	N	47					190
11	9617	X	9617	-0-	-0-	-0-	9561	2	56	9	N	51					241
12	10664	X	9891	-0-	-773	-0-	9833	2	58	9	N	53					294
01	10509	X	9609	-0-	-900	-0-	9557	2	52	9	N	47	168	1	1	8	172
02	9492	X	8680	-0-	-812	-0-	8627	2	53	9	N	48	1	8			219
*03	11668	X	11668	-0-	-0-	-0-	11533	2	135	9	N	123	170	1			172

DEBBIE LANE B UNIT WELL #: 6H RRCID -> 262338 COMPL. DATE 10/31/2011 TOTAL DEPTH 8125 PERF. 8739 - 13711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	49724	X	45432	-0-	-4292	-0-	669	1	44763	2	N	-0-					-0-
11	48120	X	39430	-0-	-8690	-0-	946	1	38484	2	N	-0-					-0-
12	49197	X	44318	-0-	-4879	-0-	1208	1	43110	2	N	-0-					-0-
01	47833	X	41789	-0-	-6044	-0-	41789	2			N	-0-					-0-
02	41412	X	37788	-0-	-3624	-0-	630	1	37158	2	N	-0-					-0-
03	45446	X	40856	-0-	-4590	-0-	1598	1	39258	2	N	-0-					-0-

HUBBARD B UNIT WELL #: 1H RRCID -> 262339 COMPL. DATE 07/30/2011 TOTAL DEPTH 7238 PERF. 8068 - 10997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9142	X	9142	-0-	-0-	-0-	8882	2	260	9	N	236	172	1			382
11	8682	X	8682	-0-	-0-	-0-	8482	2	200	9	N	182	354	1			210
12	8187	X	8187	-0-	-0-	-0-	7993	2	194	9	N	176					386
01	8320	X	8320	-0-	-0-	-0-	8100	2	220	9	N	200	351	1			235
02	7186	X	7186	-0-	-0-	-0-	7002	2	184	9	N	167					402
*03	7748	X	7748	-0-	-0-	-0-	7568	2	180	9	N	164	348	1			218

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PEARL RANCH-VRPR (SA) WELL #: 1H RRCID -> 262435 COMPL. DATE 07/07/2011 TOTAL DEPTH 6651 PERF. 7118 - 10781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19561	X	17458	-0-	-2103	-0-	545	1	16907	2	N	5					99
							6	9									
11	21033	X	21033	-0-	-0-	-0-	637	1	20384	2	N	11					110
							12	9									
12	20924	X	20924	-0-	-0-	-0-	636	1	20269	2	N	17					127
							19	9									
01	20770	X	20341	-0-	-429	-0-	611	1	19685	2	N	41					168
							45	9									
02	19628	X	18555	-0-	-1073	-0-	562	1	17975	2	N	16	161	1			23
							18	9									
03	21731	X	19098	-0-	-2633	-0-	576	1	18491	2	N	28					51
							31	9									

BROWDER-DEARING WELL #: A 23 RRCID -> 262444 COMPL. DATE 06/12/2011 TOTAL DEPTH 6597 PERF. 6940 - 10399

10	9455	X	7234	-0-	-2221	-0-	499	1	6735	2	N	-0-					-0-
11	9150	X	8051	-0-	-1099	-0-	541	1	7510	2	N	-0-					-0-
12	9126	X	9126	-0-	-0-	-0-	659	1	8467	2	N	-0-					-0-
01	10272	X	10272	-0-	-0-	-0-	830	1	9442	2	N	-0-					-0-
02	8008	X	7833	-0-	-175	-0-	308	1	7525	2	N	-0-					-0-
03	9114	X	7780	-0-	-1334	-0-	248	1	7532	2	N	-0-					-0-

SLAUGHTER UNIT WELL #: 1H RRCID -> 262552 COMPL. DATE 08/09/2011 TOTAL DEPTH 6977 PERF. 7442 - 11809

10	7285	X	7181	-0-	-104	-0-	7083	2	98	9	N	89					243
11	6840	X	5971	-0-	-869	-0-	5885	2	86	9	N	78					321
12	7037	X	6923	-0-	-114	-0-	6850	2	73	9	N	66	174	1	1	8	212
01	7192	X	6582	-0-	-610	-0-	6477	2	105	9	N	95	1	8			306
02	6496	X	5114	-0-	-1382	-0-	5106	2	8	9	N	7	169	1			144
*03	7717	X	7717	-0-	-0-	-0-	7524	2	193	9	N	175	175	1	2	8	142

D. PENNINGTON COOP UNIT WELL #: 1H RRCID -> 262553 COMPL. DATE 07/25/2011 TOTAL DEPTH 6978 PERF. 7516 - 11598

10	15841	X	15148	-0-	-693	-0-	15054	2	94	9	N	85					269
11	15330	X	13823	-0-	-1507	-0-	13738	2	85	9	N	77					346
12	16182	X	15518	-0-	-664	-0-	15449	2	69	9	N	63	174	1			235
01	15996	X	15918	-0-	-78	-0-	15804	2	114	9	N	104	170	1	1	8	168
02	14468	X	14468	-0-	-0-	-0-	14418	2	50	9	N	45	2	8			211
*03	15725	X	15725	-0-	-0-	-0-	15629	2	96	9	N	87	1	8			297

ELSOM UNIT WELL #: 1H RRCID -> 262593 COMPL. DATE 08/30/2011 TOTAL DEPTH 6931 PERF. 7220 - 11325

10	7998	X	6908	-0-	-1090	-0-	6808	2	100	9	N	91					326
11	7758	X	7758	-0-	-0-	-0-	7704	2	54	9	N	49	1	8			374
12	7812	X	7443	-0-	-369	-0-	7443	2			N	-0-	170	1			204
01	7812	X	7043	-0-	-769	-0-	6993	2	50	9	N	45	2	8			247
02	10255	X	10255	-0-	-0-	-0-	10254	2	1	9	N	1	1	8			247
*03	8393	X	8393	-0-	-0-	-0-	8309	2	84	9	N	76	255	1			68

FANNIN FARMS A UNIT WELL #: 1H RRCID -> 262689 COMPL. DATE 08/10/2011 TOTAL DEPTH 8272 PERF. 8514 - 13084

10	53320	X	38342	-0-	-14978	-0-	38342	2			N	-0-					-0-
11	50850	X	27962	-0-	-22888	-0-	27962	2			N	-0-					-0-
12	50809	X	32501	-0-	-18308	-0-	32501	2			N	-0-					-0-
01	47399	X	24509	-0-	-22890	-0-	24509	2			N	-0-					-0-
02	42044	X	42044	-0-	-0-	-0-	42044	2			N	-0-					-0-
*03	46690	X	46690	-0-	-0-	-0-	46690	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

FANNIN FARMS A UNIT WELL #: 6H RRCID -> 262817 COMPL. DATE 08/22/2011 TOTAL DEPTH 8219 PERF. 8642 - 13474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	50499	X	43274	-0-	-7225	-0-	43274	2			N	-0-					-0-
11	47070	X	37474	-0-	-9596	-0-	37474	2			N	-0-					-0-
12	43307	X	37162	-0-	-6145	-0-	37162	2			N	-0-					-0-
01	43307	X	34882	-0-	-8425	-0-	34882	2			N	-0-					-0-
02	39116	X	31956	-0-	-7160	-0-	31956	2			N	-0-					-0-
03	43276	X	34571	-0-	-8705	-0-	34571	2			N	-0-					-0-

FANNIN FARMS A UNIT WELL #: 7H RRCID -> 262818 COMPL. DATE 08/09/2011 TOTAL DEPTH 8233 PERF. 8485 - 13128

10	54188	X	49436	-0-	-4752	-0-	49436	2			N	-0-					-0-
11	51060	X	45344	-0-	-5716	-0-	45344	2			N	-0-					-0-
12	50995	X	47068	-0-	-3927	-0-	47068	2			N	-0-					-0-
01	49941	X	43282	-0-	-6659	-0-	43282	2			N	-0-					-0-
02	44660	X	36759	-0-	-7901	-0-	36759	2			N	-0-					-0-
03	49445	X	40462	-0-	-8983	-0-	40462	2			N	-0-					-0-

PYRAMID ACRES UNIT 6-BRYANT SA WELL #: 1H RRCID -> 262864 COMPL. DATE 06/11/2011 TOTAL DEPTH 6610 PERF. 6987 - 10469

10	26009	X	23027	-0-	-2982	-0-	846	1	22181	2	N	-0-					91
11	25170	X	23019	-0-	-2151	-0-	697	1	22310	2	N	11					102
							12	9									
12	24893	X	23380	-0-	-1513	-0-	711	1	22657	2	N	11					113
							12	9									
01	24645	X	22494	-0-	-2151	-0-	676	1	21800	2	N	16					129
							18	9									
02	21784	X	20423	-0-	-1361	-0-	783	1	19630	2	N	9					138
							10	9									
03	23777	X	21819	-0-	-1958	-0-	965	1	20845	2	N	8					146
							9	9									

PYRAMID ACRES UNIT 6-5 (SA) WELL #: 103H RRCID -> 262879 COMPL. DATE 05/12/2011 TOTAL DEPTH 6643 PERF. 6838 - 10082

10	11923	X	11923	-0-	-0-	-0-	438	1	11485	2	N	-0-					-0-
11	11869	X	11869	-0-	-0-	-0-	360	1	11509	2	N	-0-					-0-
12	12078	X	12078	-0-	-0-	-0-	368	1	11710	2	N	-0-					-0-
01	12525	X	12525	-0-	-0-	-0-	377	1	12148	2	N	-0-					-0-
02	11126	X	11126	-0-	-0-	-0-	427	1	10699	2	N	-0-					-0-
*03	13776	X	13776	-0-	-0-	-0-	610	1	13166	2	N	-0-					-0-

REED WELL #: 21 RRCID -> 262904 COMPL. DATE 09/10/2011 TOTAL DEPTH 6818 PERF. 7268 - 9386

10	10230	X	8795	-0-	-1435	-0-	684	1	8111	2	N	-0-					-0-
11	9720	X	8083	-0-	-1637	-0-	623	1	7460	2	N	-0-					-0-
12	10044	X	6925	-0-	-3119	-0-	562	1	6363	2	N	-0-					-0-
01	10044	X	8146	-0-	-1898	-0-	679	1	7467	2	N	-0-					-0-
02	8344	X	6639	-0-	-1705	-0-	525	1	6114	2	N	-0-					-0-
03	8804	X	7542	-0-	-1262	-0-	596	1	6946	2	N	-0-					-0-

DEBBIE LANE B UNIT WELL #: 11H RRCID -> 262910 COMPL. DATE 12/28/2011 TOTAL DEPTH 8136 PERF. 8648 - 13911

10	47709	X	42968	-0-	-4741	-0-	633	1	42335	2	N	-0-					-0-
11	45270	X	40890	-0-	-4380	-0-	981	1	39909	2	N	-0-					-0-
12	46779	X	43794	-0-	-2985	-0-	1194	1	42600	2	N	-0-					-0-
01	46779	X	41455	-0-	-5324	-0-	41455	2			N	-0-					-0-
02	40936	X	37713	-0-	-3223	-0-	628	1	37085	2	N	-0-					-0-
03	43803	X	40814	-0-	-2989	-0-	1596	1	39218	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED WELL #: 22 RRCID -> 262918 COMPL. DATE 09/12/2011 TOTAL DEPTH 6741 PERF. 8590 - 10224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10354	X	9613	-0-	-741	-0-	748	1	8865	2	N	-0-					-0-
11	9930	X	8927	-0-	-1003	-0-	689	1	8238	2	N	-0-					-0-
12	10261	X	8215	-0-	-2046	-0-	666	1	7549	2	N	-0-					-0-
01	9734	X	9121	-0-	-613	-0-	760	1	8361	2	N	-0-					-0-
02	8792	X	7885	-0-	-907	-0-	624	1	7261	2	N	-0-					-0-
03	9610	X	8534	-0-	-1076	-0-	675	1	7859	2	N	-0-					-0-

REED WELL #: 20 RRCID -> 262920 COMPL. DATE 09/12/2011 TOTAL DEPTH 6803 PERF. 7250 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9858	X	8169	-0-	-1689	-0-	635	1	7534	2	N	-0-					-0-
11	9540	X	8377	-0-	-1163	-0-	646	1	7731	2	N	-0-					-0-
12	9362	X	8335	-0-	-1027	-0-	676	1	7659	2	N	-0-					-0-
01	8959	X	8260	-0-	-699	-0-	689	1	7571	2	N	-0-					-0-
02	7952	X	7473	-0-	-479	-0-	591	1	6882	2	N	-0-					-0-
03	8649	X	8446	-0-	-203	-0-	668	1	7778	2	N	-0-					-0-

DEAN WELL #: B 9 RRCID -> 262942 COMPL. DATE 10/03/2011 TOTAL DEPTH 6708 PERF. 7055 - 10277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5146	X	3927	-0-	-1219	-0-	344	1	3583	2	Y	-0-					-0-
11	4980	X	590	-0-	-4390	-0-	38	1	552	2	Y	-0-					-0-
12	7564	X	3702	-0-	-3862	-0-	235	1	3467	2	Y	-0-					-0-
01	4817	X	4817	-0-	-0-	-0-	346	1	4471	2	Y	-0-					-0-
02	3556	X	2859	-0-	-697	-0-	190	1	2669	2	Y	-0-					-0-
03	3937	X	1166	-0-	-2771	-0-	146	1	1020	2	Y	-0-					-0-

DEAN WELL #: B 12 RRCID -> 263089 COMPL. DATE 10/03/2011 TOTAL DEPTH 6687 PERF. 7115 - 10337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8963	X	8963	-0-	-0-	-0-	787	1	8176	2	Y	-0-					-0-
11	8880	X	7523	-0-	-1357	-0-	483	1	7040	2	Y	-0-					-0-
12	10385	X	7865	-0-	-2520	-0-	499	1	7366	2	Y	-0-					-0-
01	10385	X	7555	-0-	-2830	-0-	543	1	7012	2	Y	-0-					-0-
02	9380	X	6742	-0-	-2638	-0-	448	1	6294	2	Y	-0-					-0-
03	8959	X	7731	-0-	-1228	-0-	967	1	6764	2	Y	-0-					-0-

DEAN WELL #: J 10 RRCID -> 263104 COMPL. DATE 10/13/2011 TOTAL DEPTH 6607 PERF. 7144 - 9692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DEAN WELL #: J 11 RRCID -> 263105 COMPL. DATE 10/15/2011 TOTAL DEPTH 6572 PERF. 7141 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16771	X	12376	-0-	-4395	-0-	1086	1	11290	2	Y	-0-					-0-
11	15480	X	8735	-0-	-6745	-0-	561	1	8174	2	Y	-0-					-0-
12	15159	X	9072	-0-	-6087	-0-	576	1	8496	2	Y	-0-					-0-
01	13640	X	10281	-0-	-3359	-0-	739	1	9542	2	Y	-0-					-0-
02	12320	X	8848	-0-	-3472	-0-	589	1	8259	2	Y	-0-					-0-
03	12369	X	10584	-0-	-1785	-0-	1324	1	9260	2	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WINSTON WELL #: E 13 RRCID -> 263228 COMPL. DATE 08/30/2011 TOTAL DEPTH 6487 PERF. 7186 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11129	X	10508	-0-	-621	-0-	187	1 2 9	10319	2	Y	2					28
11	10650	X	9537	-0-	-1113	-0-	167	1 7 9	9363	2	Y	6					34
12	10881	X	9636	-0-	-1245	-0-	175	1 7 9	9454	2	Y	6					40
01	10881	X	8528	-0-	-2353	-0-	166	1 12 9	8350	2	Y	11	29	1			22
02	9828	X	8406	-0-	-1422	-0-	155	1 15 9	8236	2	Y	14					36
03	10509	X	9555	-0-	-954	-0-	194	1 8 9	9353	2	Y	7	28	1			15

WINSTON WELL #: E 14 RRCID -> 263229 COMPL. DATE 08/30/2011 TOTAL DEPTH 6505 PERF. 7041 - 10787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12307	X	12035	-0-	-272	-0-	215	1 1 9	11819	2	Y	1					14
11	11640	X	10744	-0-	-896	-0-	189	1 3 9	10552	2	Y	3					17
12	12741	X	10892	-0-	-1849	-0-	198	1 3 9	10691	2	Y	3					20
01	12741	X	9759	-0-	-2982	-0-	190	1 6 9	9563	2	Y	5	14	1			11
02	11508	X	9335	-0-	-2173	-0-	173	1 8 9	9154	2	Y	7					18
03	12028	X	10273	-0-	-1755	-0-	208	1 4 9	10061	2	Y	4	14	1			8

WINSTON WELL #: E 15 RRCID -> 263230 COMPL. DATE 08/30/2011 TOTAL DEPTH 6504 PERF. 7020 - 10312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14446	X	14446	-0-	-0-	-0-	258	1 1 9	14187	2	Y	1					14
11	13620	X	13476	-0-	-144	-0-	237	1 3 9	13236	2	Y	3					17
12	14446	X	13051	-0-	-1395	-0-	237	1 3 9	12811	2	Y	3					20
01	14446	X	12364	-0-	-2082	-0-	241	1 6 9	12117	2	Y	5	14	1			11
02	13048	X	11943	-0-	-1105	-0-	221	1 8 9	11714	2	Y	7					18
03	14446	X	13021	-0-	-1425	-0-	264	1 4 9	12753	2	Y	4	14	1			8

WINSTON WELL #: E 10 RRCID -> 263231 COMPL. DATE 08/30/2011 TOTAL DEPTH 6497 PERF. 7010 - 10442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11842	X	11842	-0-	-0-	-0-	211	1 2 9	11629	2	Y	2					28
11	11029	X	11029	-0-	-0-	-0-	194	1 7 9	10828	2	Y	6					34
12	12462	X	10569	-0-	-1893	-0-	192	1 7 9	10370	2	Y	6					40
01	12462	X	9327	-0-	-3135	-0-	182	1 12 9	9133	2	Y	11	29	1			22
02	11256	X	8338	-0-	-2918	-0-	154	1 15 9	8169	2	Y	14					36
03	11842	X	9679	-0-	-2163	-0-	196	1 8 9	9475	2	Y	7	28	1			15

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PYRAMID ACRES UNIT 5 WELL #: 103H RRCID -> 263232 COMPL. DATE 07/25/2011 TOTAL DEPTH 6598 PERF. 7116 - 9279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8701	X	8701	-0-	-0-	-0-	574	1	8127	2	N	-0-					-0-
11	7255	X	7255	-0-	-0-	-0-	467	1	6788	2	N	-0-					-0-
12	8945	X	8945	-0-	-0-	-0-	456	1	8489	2	N	-0-					-0-
01	11491	X	11491	-0-	-0-	-0-	898	1	10593	2	N	-0-					-0-
02	7868	X	7300	-0-	-568	-0-	222	1	7078	2	N	-0-					-0-
03	8959	X	8723	-0-	-236	-0-	573	1	8150	2	N	-0-					-0-

WINSTON WELL #: A 11 RRCID -> 263464 COMPL. DATE 12/23/2011 TOTAL DEPTH 6512 PERF. 6965 - 10292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9703	X	7687	-0-	-2016	-0-	240	1	7430	2	N	15	14	1			12
							17	9									
11	9390	X	6890	-0-	-2500	-0-	225	1	6636	2	N	26	14	1			24
							29	9									
12	9641	X	7095	-0-	-2546	-0-	252	1	6821	2	N	20	28	1			16
							22	9									
01	8463	X	7920	-0-	-543	-0-	296	1	7602	2	N	20	14	1			22
							22	9									
02	6944	X	6723	-0-	-221	-0-	214	1	6487	2	N	20	28	1			14
							22	9									
03	7688	X	7488	-0-	-200	-0-	258	1	7208	2	N	20	14	1			20
							22	9									

WINSTON WELL #: C 7 RRCID -> 263466 COMPL. DATE 12/23/2011 TOTAL DEPTH 6497 PERF. 6960 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10556	X	10556	-0-	-0-	-0-	329	1	10210	2	N	15	14	1			12
							17	9									
11	9749	X	9749	-0-	-0-	-0-	319	1	9401	2	N	26	14	1			24
							29	9									
12	10602	X	10072	-0-	-530	-0-	357	1	9693	2	N	20	28	1			16
							22	9									
01	10602	X	9721	-0-	-881	-0-	364	1	9335	2	N	20	14	1			22
							22	9									
02	9576	X	8896	-0-	-680	-0-	283	1	8591	2	N	20	28	1			14
							22	9									
03	10571	X	9667	-0-	-904	-0-	334	1	9311	2	N	20	14	1			20
							22	9									

WINSTON WELL #: A 10 RRCID -> 263478 COMPL. DATE 12/23/2011 TOTAL DEPTH 6504 PERF. 6948 - 10453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11966	X	10262	-0-	-1704	-0-	320	1	9925	2	N	15	14	1			12
							17	9									
11	11310	X	9247	-0-	-2063	-0-	303	1	8915	2	N	26	14	1			24
							29	9									
12	11687	X	9611	-0-	-2076	-0-	341	1	9248	2	N	20	28	1			16
							22	9									
01	10292	X	8980	-0-	-1312	-0-	336	1	8622	2	N	20	14	1			22
							22	9									
02	9296	X	8332	-0-	-964	-0-	265	1	8044	2	N	21	29	1			14
							23	9									
03	10261	X	9283	-0-	-978	-0-	320	1	8941	2	N	20	14	1			20
							22	9									

WILBORN UNIT WELL #: 1H RRCID -> 263688 COMPL. DATE 08/12/2011 TOTAL DEPTH 7601 PERF. 8213 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	18333	-0-	18333	18333	18160	2	173	9	N	157	354	1			90
11	0	W	18655	-0-	18655	36988	18589	2	66	9	N	60					150
12	0	W	19157	-0-	19157	56145	19126	2	31	9	N	28	1	8			177
01	75438	X	19293	-0-	-56145	-0-	19135	2	158	9	N	144	174	1			147
02	17920	X	17010	-0-	-910	-0-	16982	2	28	9	N	25					172
03	19282	X	18750	-0-	-532	-0-	18647	2	103	9	N	94					266

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COLE TRUST STONY WELL #: 16H RRCID -> 263690 COMPL. DATE 06/16/2011 TOTAL DEPTH 8133 PERF. 7801 - 12558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18445	X	13512	-0-	-4933	-0-	999	1	12482	2	Y	28	17	1			15
							31	9									
11	16620	X	13373	-0-	-3247	-0-	988	1	12356	2	Y	26	18	1			23
							29	9									
12	17174	X	12562	-0-	-4612	-0-	929	1	11614	2	Y	17	16	1			24
							19	9									
01	16089	X	14100	-0-	-1989	-0-	1043	1	13044	2	Y	12	18	1			18
							13	9									
02	13524	X	11410	-0-	-2114	-0-	1378	1	10013	2	Y	17	18	1			17
							19	9									
*03	14245	X	14245	-0-	-0-	-0-	1295	1	12922	2	Y	25	18	1			24
							28	9									

JOYCE UNIT WELL #: 1H RRCID -> 263696 COMPL. DATE 09/02/2011 TOTAL DEPTH 7213 PERF. 7850 - 11437

10	9653	X	9653	-0-	-0-	-0-	9614	2	39	9	N	35	172	1			159
11	9435	X	9435	-0-	-0-	-0-	9334	2	101	9	N	92					251
12	9993	X	9993	-0-	-0-	-0-	9894	2	99	9	N	90					341
01	10179	X	10179	-0-	-0-	-0-	10109	2	70	9	N	64	170	1	1	8	234
02	9145	X	9145	-0-	-0-	-0-	9089	2	56	9	N	51	1	8			284
*03	10781	X	10781	-0-	-0-	-0-	10746	2	35	9	N	32	170	1	2	8	144

TURNER C WELL #: 7H RRCID -> 263697 COMPL. DATE 09/20/2011 TOTAL DEPTH 7752 PERF. 7816 - 10824

10	15252	X	13959	-0-	-1293	-0-	557	1	13402	2	N	-0-					-0-
11	24540	X	16276	-0-	-8264	-0-	1085	1	15191	2	N	-0-					-0-
12	13581	X	13581	-0-	-0-	-0-	781	1	12800	2	N	-0-					-0-
01	9393	X	6713	-0-	-2680	-0-	317	1	6396	2	N	-0-					-0-
02	8484	X	7424	-0-	-1060	-0-	414	1	7010	2	N	-0-					-0-
03	9393	X	7045	-0-	-2348	-0-	336	1	6709	2	N	-0-					-0-

BROWDER WELL #: A 9 RRCID -> 263705 COMPL. DATE 04/13/2011 TOTAL DEPTH 6598 PERF. 7033 - 10058

10	9083	X	6958	-0-	-2125	-0-	480	1	6478	2	N	-0-					-0-
11	8790	X	8523	-0-	-267	-0-	572	1	7951	2	N	-0-					-0-
12	10602	X	8681	-0-	-1921	-0-	627	1	8054	2	N	-0-					-0-
01	8525	X	7848	-0-	-677	-0-	634	1	7214	2	N	-0-					-0-
02	7952	X	7576	-0-	-376	-0-	298	1	7278	2	N	-0-					-0-
*03	10756	X	10756	-0-	-0-	-0-	343	1	10413	2	N	-0-					-0-

COLE TRUST STONY WELL #: 17H RRCID -> 263706 COMPL. DATE 06/20/2011 TOTAL DEPTH 8087 PERF. 8420 - 11587

10	15190	X	15004	-0-	-186	-0-	1111	1	13893	2	Y	-0-					-0-
11	14970	X	8675	-0-	-6295	-0-	643	1	8032	2	Y	-0-					-0-
12	17174	X	12551	-0-	-4623	-0-	930	1	11621	2	Y	-0-					-0-
01	17174	X	11652	-0-	-5522	-0-	863	1	10789	2	Y	-0-					-0-
02	15512	X	12134	-0-	-3378	-0-	1468	1	10666	2	Y	-0-					-0-
03	15004	X	12680	-0-	-2324	-0-	1155	1	11525	2	Y	-0-					-0-

WM CASWELL UNIT WELL #: 1H RRCID -> 263717 COMPL. DATE 08/01/2011 TOTAL DEPTH 7179 PERF. 7732 - 12965

10	1680	X	-0-	-0-	-1680	-0-					N	-0-					424
11	2250	X	-0-	-0-	-2250	-0-					N	28	169	1	8	8	275
12	1054	N	-0-	-0-	-1054	-0-					N	-0-	174	1			101
01	0	N	-0-	-0-	-0-	-0-					N	-0-					101
02	0	N	-0-	-0-	-0-	-0-					N	-0-					101
03	0	N	-0-	-0-	-0-	-0-					N	-0-					101

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEREK VOLLINTINE WELL #: 1H RRCID -> 263719 COMPL. DATE 10/22/2011 TOTAL DEPTH 7713 PERF. 8045 - 11473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20305	X	18362	-0-	-1943	-0-	18314	2	48	9	N	44	169	1			95
11	19650	X	17461	-0-	-2189	-0-	17407	2	54	9	N	49					144
12	19623	X	17664	-0-	-1959	-0-	17608	2	56	9	N	51	1	8			194
01	19375	X	17466	-0-	-1909	-0-	17251	2	215	9	N	195	148	1	1	8	240
02	17052	X	13606	-0-	-3446	-0-	13551	2	55	9	N	50	176	1			114
03	18352	X	17214	-0-	-1138	-0-	17177	2	37	9	N	34	1	8			147

DJ RATER A UNIT WELL #: 1H RRCID -> 263731 COMPL. DATE 09/04/2010 TOTAL DEPTH 6918 PERF. 7666 - 11829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19964	X	18702	-0-	-1262	-0-	18414	2	288	9	N	262	354	1			438
11	19320	X	16394	-0-	-2926	-0-	16304	2	90	9	N	82					520
12	20522	X	18438	-0-	-2084	-0-	18315	2	123	9	N	112					632
01	20522	X	18435	-0-	-2087	-0-	18336	2	99	9	N	90	1	8			721
02	18172	X	16311	-0-	-1861	-0-	16204	2	107	9	N	97	180	1			638
03	18693	X	17369	-0-	-1324	-0-	17292	2	77	9	N	70	523	1			185

M.T. COLE WELL #: 501H RRCID -> 263737 COMPL. DATE 09/06/2011 TOTAL DEPTH 8144 PERF. 8513 - 13588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11532	X	10167	-0-	-1365	-0-	743 131	1 9	9293	2	Y	119	169	1			57
11	11160	X	10015	-0-	-1145	-0-	736 81	1 9	9198	2	Y	74					131
12	11904	X	9314	-0-	-2590	-0-	685 63	1 9	8566	2	Y	57	152	1	5	8	31
01	10578	X	10578	-0-	-0-	-0-	784	1	9794	2	Y	-0-	31	1			-0-
02	17437	X	17437	-0-	-0-	-0-	1395	1	16042	2	Y	-0-					-0-
*03	25007	X	25007	-0-	-0-	-0-	2359	1	22648	2	Y	-0-					-0-

V. COVINGTON UNIT WELL #: 1H RRCID -> 263773 COMPL. DATE 11/08/2011 TOTAL DEPTH 7139 PERF. 7731 - 13344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12121	X	8712	-0-	-3409	-0-	8709	2	3	9	N	3	342	1	2	8	143
11	11730	X	8838	-0-	-2892	-0-	8724	2	114	9	N	104	5	8			242
12	10757	X	8237	-0-	-2520	-0-	8160	2	77	9	N	70	177	1	1	8	134
01	10757	X	6002	-0-	-4755	-0-	5976	2	26	9	N	24	11	8			147
02	8260	X	7845	-0-	-415	-0-	7773	2	72	9	N	65	8	8			204
*03	9389	X	9389	-0-	-0-	-0-	9237	2	152	9	N	138	10	8			332

TURNER C WELL #: 8H RRCID -> 263787 COMPL. DATE 09/22/2011 TOTAL DEPTH 7751 PERF. 7659 - 10269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22010	X	10725	-0-	-11285	-0-	428	1	10297	2	N	-0-					-0-
11	18960	X	14567	-0-	-4393	-0-	971	1	13596	2	N	-0-					-0-
12	18326	X	18326	-0-	-0-	-0-	1054	1	17272	2	N	-0-					-0-
01	17379	X	17379	-0-	-0-	-0-	820	1	16559	2	N	-0-					-0-
02	15686	X	15686	-0-	-0-	-0-	875	1	14811	2	N	-0-					-0-
*03	18811	X	18811	-0-	-0-	-0-	897	1	17914	2	N	-0-					-0-

M.T. COLE WELL #: 503H RRCID -> 263791 COMPL. DATE 09/07/2011 TOTAL DEPTH 8264 PERF. 8230 - 13313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28241	X	-0-	-0-	-28241	-0-					Y	-0-	8	1			-0-
11	27330	X	-0-	-0-	-27330	-0-					Y	6					6
12	27156	X	1523	-0-	-25633	-0-	105 110	1 9	1308	2	Y	100	46	1			60
01	11284	X	6462	-0-	-4822	-0-	467 162	1 9	5833	2	Y	147	155	1			52
02	7878	X	7878	-0-	-0-	-0-	621 113	1 9	7144	2	Y	103					155
*03	5854	X	5854	-0-	-0-	-0-	534 191	1 9	5129	2	Y	174	199	1			130

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ROBSON RANCH WELL #: 609H RRCID -> 263882 COMPL. DATE 11/15/2010 TOTAL DEPTH 8227 PERF. 9187 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15500	X	12065	-0-	-3435	-0-	1433	1	10632	2	N	-0-					-0-
11	11520	X	10780	-0-	-740	-0-	1229	1	9551	2	N	-0-					-0-
12	11904	X	10242	-0-	-1662	-0-	1085	1	9157	2	N	-0-					-0-
01	13031	X	13031	-0-	-0-	-0-	1442	1	11589	2	N	-0-					-0-
02	10892	X	8636	-0-	-2256	-0-	1123	1	7513	2	N	-0-					-0-
*03	12490	X	12490	-0-	-0-	-0-	1067	1	11423	2	N	-0-					-0-

GLADYS SMITH A UNIT WELL #: 1H RRCID -> 263894 COMPL. DATE 09/03/2011 TOTAL DEPTH 7345 PERF. 7690 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4324	X	4324	-0-	-0-	-0-	4305	2	19	9	N	17	2	8			283
11	5009	X	5009	-0-	-0-	-0-	4978	2	31	9	N	28					311
12	5634	X	5634	-0-	-0-	-0-	5575	2	59	9	N	54	1	8			364
01	5024	X	5024	-0-	-0-	-0-	5015	2	9	9	N	8	170	1	3	8	199
02	4340	X	4024	-0-	-316	-0-	3993	2	31	9	N	28	3	8			224
03	4805	X	4775	-0-	-30	-0-	4771	2	4	9	N	4	171	1	2	8	55

RHODES UNIT WELL #: 1H RRCID -> 263918 COMPL. DATE 11/09/2011 TOTAL DEPTH 7159 PERF. 7713 - 11305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5828	X	5603	-0-	-225	-0-	5592	2	11	9	N	10	172	1	5	8	135
11	5640	X	4727	-0-	-913	-0-	4618	2	109	9	N	99	1	8			233
12	6386	X	4125	-0-	-2261	-0-	4083	2	42	9	N	38	4	8			267
01	6386	X	4044	-0-	-2342	-0-	4021	2	23	9	N	21	174	1	11	8	103
02	5768	X	4688	-0-	-1080	-0-	4645	2	43	9	N	39	11	8			131
03	5611	X	5335	-0-	-276	-0-	5288	2	47	9	N	43	80	1	9	8	85

ENDRES COOP UNIT WELL #: 1H RRCID -> 263919 COMPL. DATE 12/04/2011 TOTAL DEPTH 7159 PERF. 8054 - 11628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12555	X	12414	-0-	-141	-0-	12339	2	75	9	N	68	340	1			140
11	12930	X	11675	-0-	-1255	-0-	11568	2	107	9	N	97					237
12	14880	X	11834	-0-	-3046	-0-	11725	2	109	9	N	99					336
01	14880	X	11329	-0-	-3551	-0-	11239	2	90	9	N	82	171	1	1	8	246
02	11928	X	9734	-0-	-2194	-0-	9660	2	74	9	N	67					313
03	12400	X	5172	-0-	-7228	-0-	5076	2	96	9	N	87	168	1			232

WINSTON WELL #: A 9 RRCID -> 263939 COMPL. DATE 12/23/2011 TOTAL DEPTH 6510 PERF. 7000 - 10372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10447	X	9273	-0-	-1174	-0-	289	1	8967	2	N	15	14	1			12
							17	9									
11	10110	X	8464	-0-	-1646	-0-	277	1	8158	2	N	26	14	1			24
							29	9									
12	9114	X	8923	-0-	-191	-0-	317	1	8584	2	N	20	28	1			16
							22	9									
01	9269	X	8458	-0-	-811	-0-	317	1	8119	2	N	20	14	1			22
							22	9									
02	8372	X	8258	-0-	-114	-0-	263	1	7973	2	N	20	28	1			14
							22	9									
03	9269	X	7771	-0-	-1498	-0-	268	1	7481	2	N	20	14	1			20
							22	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COLE TRUST STONY WELL #: 15H RRCID -> 263966 COMPL. DATE 06/16/2011 TOTAL DEPTH 8112 PERF. 8347 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13454	X	10471	-0-	-2983	-0-	753	1	9412	2	Y	278	167	1			151
							306	9									
11	12750	X	9983	-0-	-2767	-0-	718	1	8980	2	Y	259	179	1			231
							285	9									
12	12307	X	10159	-0-	-2148	-0-	738	1	9232	2	Y	172	165	1			238
							189	9									
01	12307	X	11097	-0-	-1210	-0-	812	1	10153	2	Y	120	181	1			177
							132	9									
02	9996	X	9656	-0-	-340	-0-	1144	1	8314	2	Y	180	181	1			176
							198	9									
*03	10722	X	10722	-0-	-0-	-0-	952	1	9498	2	Y	247	182	1			241
							272	9									

STANCIL-ROBERTS-HILL WELL #: 4 RRCID -> 263973 COMPL. DATE 10/21/2011 TOTAL DEPTH 6919 PERF. 7273 - 9795

10	16895	X	14840	-0-	-2055	-0-	1154	1	13686	2	N	-0-					-0-
11	16350	X	13795	-0-	-2555	-0-	1063	1	12732	2	N	-0-					-0-
12	16275	X	14055	-0-	-2220	-0-	1139	1	12916	2	N	-0-					-0-
01	15810	X	13562	-0-	-2248	-0-	1130	1	12432	2	N	-0-					-0-
02	14056	X	11398	-0-	-2658	-0-	902	1	10496	2	N	-0-					-0-
03	14849	X	11830	-0-	-3019	-0-	936	1	10894	2	N	-0-					-0-

STANCIL-ROBERTS-HILL WELL #: 3 RRCID -> 263974 COMPL. DATE 10/19/2011 TOTAL DEPTH 6884 PERF. 7252 - 9714

10	15903	X	14540	-0-	-1363	-0-	1130	1	13410	2	N	-0-					-0-
11	15390	X	14287	-0-	-1103	-0-	1102	1	13185	2	N	-0-					-0-
12	15624	X	14930	-0-	-694	-0-	1211	1	13719	2	N	-0-					-0-
01	15283	X	14517	-0-	-766	-0-	1209	1	13308	2	N	-0-					-0-
02	13608	X	12799	-0-	-809	-0-	1013	1	11786	2	N	-0-					-0-
*03	15219	X	15219	-0-	-0-	-0-	1204	1	14015	2	N	-0-					-0-

HODGES A UNIT WELL #: 1H RRCID -> 263977 COMPL. DATE 12/13/2011 TOTAL DEPTH 7546 PERF. 8204 - 11386

10	5422	X	5422	-0-	-0-	-0-	5284	2	138	9	N	125	172	1	8	8	177
11	2889	X	2889	-0-	-0-	-0-	2808	2	81	9	N	74	4	8			247
12	5084	X	-0-	-0-	-5084	-0-					N	89	170	1	6	8	160
01	5425	X	1178	-0-	-4247	-0-	1086	2	92	9	N	84	158	1	12	8	74
02	4900	X	800	-0-	-4100	-0-	558	2	242	9	N	220	5	8			289
03	5425	X	1397	-0-	-4028	-0-	1328	2	69	9	N	63	167	1	9	8	176

SANDFORD GAS UNIT WELL #: 1H RRCID -> 264026 COMPL. DATE 11/23/2011 TOTAL DEPTH 7857 PERF. 8194 - 11164

10	18228	X	18020	-0-	-208	-0-	1333	1	16666	2	Y	19	1	8			78
							21	9									
11	19253	X	19253	-0-	-0-	-0-	1423	1	17780	2	Y	45					123
							50	9									
12	20057	X	20057	-0-	-0-	-0-	1483	1	18534	2	Y	36					159
							40	9									
01	19805	X	19805	-0-	-0-	-0-	1462	1	18280	2	Y	57	67	1	2	8	147
							63	9									
02	17976	X	16563	-0-	-1413	-0-	1321	1	15186	2	Y	51	132	1			66
							56	9									
03	20057	X	18512	-0-	-1545	-0-	1479	1	17008	2	Y	23	2	8			87
							25	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COLE TRUST STONY WELL #: 18H RRCID -> 264129 COMPL. DATE 06/21/2011 TOTAL DEPTH 8059 PERF. 7767 - 11442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12152	X	11125	-0-	-1027	-0-	824	1	10301	2	Y	-0-					-0-
11	12287	X	12287	-0-	-0-	-0-	910	1	11377	2	Y	-0-					-0-
12	12276	X	10058	-0-	-2218	-0-	745	1	9313	2	Y	-0-					-0-
01	13122	X	13122	-0-	-0-	-0-	972	1	12150	2	Y	-0-					-0-
02	11480	X	9214	-0-	-2266	-0-	1115	1	8099	2	Y	-0-					-0-
03	12710	X	12256	-0-	-454	-0-	1116	1	11140	2	Y	-0-					-0-

TRWD WELL #: F 4 RRCID -> 264290 COMPL. DATE 07/18/2011 TOTAL DEPTH 6866 PERF. 7366 - 9530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8463	X	7975	-0-	-488	-0-	620	1	7355	2	N	-0-					-0-
11	8130	X	7431	-0-	-699	-0-	573	1	6858	2	N	-0-					-0-
12	8401	X	7323	-0-	-1078	-0-	594	1	6729	2	N	-0-					-0-
01	8277	X	7219	-0-	-1058	-0-	602	1	6617	2	N	-0-					-0-
02	7336	X	6527	-0-	-809	-0-	517	1	6010	2	N	-0-					-0-
03	7967	X	6982	-0-	-985	-0-	552	1	6430	2	N	-0-					-0-

TRWD WELL #: F 5 RRCID -> 264291 COMPL. DATE 07/18/2011 TOTAL DEPTH 6871 PERF. 7410 - 9620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10044	X	9232	-0-	-812	-0-	718	1	8514	2	N	-0-					-0-
11	9720	X	8956	-0-	-764	-0-	691	1	8265	2	N	-0-					-0-
12	9734	X	9131	-0-	-603	-0-	740	1	8391	2	N	-0-					-0-
01	9734	X	9056	-0-	-678	-0-	755	1	8301	2	N	-0-					-0-
02	8568	X	8141	-0-	-427	-0-	644	1	7497	2	N	-0-					-0-
03	9269	X	8829	-0-	-440	-0-	698	1	8131	2	N	-0-					-0-

BROWN WELL #: C 35 RRCID -> 264316 COMPL. DATE 02/19/2012 TOTAL DEPTH 6682 PERF. 7278 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN WELL #: C 27 RRCID -> 264347 COMPL. DATE 02/18/2012 TOTAL DEPTH 6614 PERF. 7279 - 9913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17810	X	17810	-0-	-0-	-0-	1229	1	16581	2	N	-0-					-0-
11	17400	X	15168	-0-	-2232	-0-	1018	1	14150	2	N	-0-					-0-
12	19313	X	18457	-0-	-856	-0-	1333	1	17124	2	N	-0-					-0-
01	19313	X	15047	-0-	-4266	-0-	1216	1	13831	2	N	-0-					-0-
02	0	W	14281	-0-	14281	14281	561	1	13720	2	N	-0-					-0-
03	0	W	18025	-0-	18025	32306	574	1	17451	2	N	-0-					-0-

BROWN WELL #: C 46 RRCID -> 264411 COMPL. DATE 07/03/2011 TOTAL DEPTH 6618 PERF. 7006 - 9473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8308	X	7432	-0-	-876	-0-	513	1	6919	2	N	-0-					-0-
11	8040	X	5994	-0-	-2046	-0-	402	1	5592	2	N	-0-					-0-
12	8308	X	6527	-0-	-1781	-0-	471	1	6056	2	N	-0-					-0-
01	8066	X	8066	-0-	-0-	-0-	652	1	7414	2	N	-0-					-0-
02	8700	X	8700	-0-	-0-	-0-	342	1	8358	2	N	-0-					-0-
*03	8250	X	8250	-0-	-0-	-0-	263	1	7987	2	N	-0-					-0-

DEAN WELL #: J 18 RRCID -> 264413 COMPL. DATE 10/14/2011 TOTAL DEPTH 6578 PERF. 7064 - 9610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9610	X	8727	-0-	-883	-0-	766	1	7961	2	Y	-0-					-0-
11	9300	X	8251	-0-	-1049	-0-	529	1	7722	2	Y	-0-					-0-
12	9983	X	9983	-0-	-0-	-0-	634	1	9349	2	Y	-0-					-0-
01	9691	X	9691	-0-	-0-	-0-	696	1	8995	2	Y	-0-					-0-
02	8568	X	8137	-0-	-431	-0-	541	1	7596	2	Y	-0-					-0-
03	9982	X	8438	-0-	-1544	-0-	1055	1	7383	2	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ROBSON RANCH WELL #: 607H RRCID -> 264414 COMPL. DATE 11/15/2010 TOTAL DEPTH 8333 PERF. 8269 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19096	X	15319	-0-	-3777	-0-	1820	1	13499	2	N	-0-					-0-
11	18480	X	11286	-0-	-7194	-0-	1287	1	9999	2	N	-0-					-0-
12	19096	X	13514	-0-	-5582	-0-	1432	1	12082	2	N	-0-					-0-
01	18910	X	13672	-0-	-5238	-0-	1512	1	12160	2	N	-0-					-0-
02	15512	X	11689	-0-	-3823	-0-	1520	1	10169	2	N	-0-					-0-
03	15314	X	9836	-0-	-5478	-0-	840	1	8996	2	N	-0-					-0-

TRWD WELL #: F 6 RRCID -> 264468 COMPL. DATE 07/19/2011 TOTAL DEPTH 6919 PERF. 7375 - 9677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6944	X	5734	-0-	-1210	-0-	446	1	5288	2	N	-0-					-0-
11	6720	X	5435	-0-	-1285	-0-	419	1	5016	2	N	-0-					-0-
12	6572	X	5136	-0-	-1436	-0-	416	1	4720	2	N	-0-					-0-
01	6386	X	4801	-0-	-1585	-0-	400	1	4401	2	N	-0-					-0-
02	5768	X	4219	-0-	-1549	-0-	334	1	3885	2	N	-0-					-0-
03	5735	X	4193	-0-	-1542	-0-	332	1	3861	2	N	-0-					-0-

BROWN WELL #: C 34 RRCID -> 264487 COMPL. DATE 02/18/2012 TOTAL DEPTH 6668 PERF. 7298 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEAN WELL #: B 13 RRCID -> 264780 COMPL. DATE 10/03/2011 TOTAL DEPTH 6687 PERF. 7101 - 10507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	1713	-0-	-1511	-0-	150	1	1563	2	Y	-0-					-0-
11	3842	X	3842	-0-	-0-	-0-	247	1	3595	2	Y	-0-					-0-
12	4275	X	4275	-0-	-0-	-0-	271	1	4004	2	Y	-0-					-0-
01	4009	X	4009	-0-	-0-	-0-	288	1	3721	2	Y	-0-					-0-
02	3584	X	1817	-0-	-1767	-0-	121	1	1696	2	Y	-0-					-0-
03	4278	X	1996	-0-	-2282	-0-	250	1	1746	2	Y	-0-					-0-

BROWN WELL #: C 33 RRCID -> 264880 COMPL. DATE 02/23/2012 TOTAL DEPTH 6645 PERF. 7218 - 11022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	1	-0-	1	1	1	2			N	-0-					-0-

TURNER C WELL #: 6H RRCID -> 264886 COMPL. DATE 09/20/2011 TOTAL DEPTH 7733 PERF. 8123 - 10303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14962	X	14962	-0-	-0-	-0-	597	1	14365	2	N	-0-					-0-
11	9707	X	9707	-0-	-0-	-0-	647	1	9060	2	N	-0-					-0-
12	12927	X	6132	-0-	-6795	-0-	353	1	5779	2	N	-0-					-0-
01	14973	X	6630	-0-	-8343	-0-	313	1	6317	2	N	-0-					-0-
02	13524	X	9289	-0-	-4235	-0-	518	1	8771	2	N	-0-					-0-
03	14973	X	5790	-0-	-9183	-0-	276	1	5514	2	N	-0-					-0-

HAND UNIT WELL #: 1H RRCID -> 264919 COMPL. DATE 02/08/2012 TOTAL DEPTH 7775 PERF. 8329 - 12795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14167	X	10389	-0-	-3778	-0-	10256	2	133	9	N	121	167	1			262
11	13777	X	13777	-0-	-0-	-0-	13683	2	94	9	N	85	174	1			173
12	14637	X	14637	-0-	-0-	-0-	14605	2	32	9	N	29					202
01	14288	X	14288	-0-	-0-	-0-	14265	2	23	9	N	21					223
02	12503	X	12503	-0-	-0-	-0-	12448	2	55	9	N	50	183	1			90
*03	13332	X	13332	-0-	-0-	-0-	13296	2	36	9	N	33					123

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWDER WELL #: A 13 RRCID -> 265059 COMPL. DATE 03/13/2012 TOTAL DEPTH 6530 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		204	-0-	204	204	8	1	196	2	N	-0-					-0-
03	14B2 EXT		259	-0-	259	463	8	1	251	2	N	-0-					-0-

LM RATER UNIT WELL #: 1H RRCID -> 265129 COMPL. DATE 02/25/2012 TOTAL DEPTH 7451 PERF. 7873 - 13465

10	7564	X	5917	-0-	-1647	-0-	5767	2	150	9	N	136					336
11	7320	X	5220	-0-	-2100	-0-	5034	2	186	9	N	169	348	1	1	8	156
12	6975	X	5322	-0-	-1653	-0-	5070	2	252	9	N	229	1	8			384
01	6975	X	4413	-0-	-2562	-0-	4219	2	194	9	N	176	175	1	1	8	384
02	6300	X	3957	-0-	-2343	-0-	3852	2	105	9	N	95	3	8			476
*03	8551	X	8551	-0-	-0-	-0-	8313	2	238	9	N	216	511	1	2	8	179

BROWDER WELL #: A 7 RRCID -> 265138 COMPL. DATE 03/13/2012 TOTAL DEPTH 6512 PERF. 6975 - 9215

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	655	N	655	-0-	-0-	-0-	44	1	611	2	N	-0-					-0-
12	799	N	799	-0-	-0-	-0-	58	1	741	2	N	-0-					-0-
01	858	N	858	-0-	-0-	-0-	69	1	789	2	N	-0-					-0-
02	616	N	26	-0-	-590	-0-	1	1	25	2	N	-0-					-0-
03	806	N	-0-	-0-	-806	-0-					N	-0-					-0-

BROWDER WELL #: A 10 RRCID -> 265252 COMPL. DATE 03/13/2012 TOTAL DEPTH 6471 PERF. 6980 - 9458

10	7502	X	4375	-0-	-3127	-0-	302	1	4073	2	N	-0-					-0-
11	7434	X	7434	-0-	-0-	-0-	499	1	6935	2	N	-0-					-0-
12	8257	X	8257	-0-	-0-	-0-	596	1	7661	2	N	-0-					-0-
01	8264	X	8264	-0-	-0-	-0-	668	1	7596	2	N	-0-					-0-
02	8090	X	8090	-0-	-0-	-0-	318	1	7772	2	N	-0-					-0-
*03	8572	X	8572	-0-	-0-	-0-	273	1	8299	2	N	-0-					-0-

BROWDER WELL #: A 12 RRCID -> 265253 COMPL. DATE 03/12/2012 TOTAL DEPTH 6513 PERF. 6975 - 9228

10	547	X	547	-0-	-0-	-0-	38	1	509	2	N	-0-					-0-
11	978	X	978	-0-	-0-	-0-	66	1	912	2	N	-0-					-0-
12	2170	X	1719	-0-	-451	-0-	124	1	1595	2	N	-0-					-0-
01	2170	X	1668	-0-	-502	-0-	135	1	1533	2	N	-0-					-0-
02	1960	X	441	-0-	-1519	-0-	17	1	424	2	N	-0-					-0-
03	1705	X	1648	-0-	-57	-0-	53	1	1595	2	N	-0-					-0-

GALLAGHER UNIT WELL #: 1H RRCID -> 265450 COMPL. DATE 02/06/2012 TOTAL DEPTH 7704 PERF. 7864 - 12098

10	23436	X	18378	-0-	-5058	-0-	18313	2	65	9	N	59	175	1			242
11	21960	X	15757	-0-	-6203	-0-	15717	2	40	9	N	36	168	1			110
12	22010	X	20728	-0-	-1282	-0-	20698	2	30	9	N	27					137
01	21731	X	20137	-0-	-1594	-0-	20028	2	109	9	N	99	178	1			58
02	19320	X	17211	-0-	-2109	-0-	17141	2	70	9	N	64					122
03	20739	X	17299	-0-	-3440	-0-	17204	2	95	9	N	86					208

BAYLIS UNIT WELL #: 1H RRCID -> 265504 COMPL. DATE 03/20/2012 TOTAL DEPTH 7574 PERF. 7839 - 11885

10	14526	X	14526	-0-	-0-	-0-	14478	2	48	9	N	44					199
11	15801	X	15801	-0-	-0-	-0-	15724	2	77	9	N	70	180	1			89
12	16652	X	16652	-0-	-0-	-0-	16610	2	42	9	N	38					127
01	16765	X	16765	-0-	-0-	-0-	16713	2	52	9	N	47	2	8			172
02	0	W	14966	-0-	14966	14966	14930	2	36	9	N	33					205
03	0	W	16472	-0-	16472	31438	16427	2	45	9	N	41	158	1	1	8	87

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEAN WELL #: E 15 RRCID -> 265670 COMPL. DATE 04/06/2012 TOTAL DEPTH 6718 PERF. 7051 - 10943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18879	X	9344	-0-	-9535	-0-	820	1	8524	2	Y	-0-					-0-
11	18780	X	14290	-0-	-4490	-0-	918	1	13372	2	Y	-0-					-0-
12	19406	X	16828	-0-	-2578	-0-	1068	1	15760	2	Y	-0-					-0-
01	19406	X	16356	-0-	-3050	-0-	1175	1	15181	2	Y	-0-					-0-
02	15398	X	15398	-0-	-0-	-0-	1023	1	14375	2	Y	-0-					-0-
03	0	W	18658	-0-	18658	18658	2335	1	16323	2	Y	-0-					-0-

BROWDER-DEARING WELL #: A 21 RRCID -> 265675 COMPL. DATE 05/06/2012 TOTAL DEPTH 6668 PERF. 7200 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14477	X	11383	-0-	-3094	-0-	786	1	10597	2	N	-0-					-0-
11	14010	X	10238	-0-	-3772	-0-	687	1	9551	2	N	-0-					-0-
12	12896	X	10681	-0-	-2215	-0-	771	1	9910	2	N	-0-					-0-
01	12369	X	11433	-0-	-936	-0-	924	1	10509	2	N	-0-					-0-
02	11172	X	8692	-0-	-2480	-0-	342	1	8350	2	N	-0-					-0-
03	11377	X	10855	-0-	-522	-0-	346	1	10509	2	N	-0-					-0-

BROWN WELL #: C 17 RRCID -> 265676 COMPL. DATE 05/19/2012 TOTAL DEPTH 6703 PERF. 7000 - 10803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10571	X	4569	-0-	-6002	-0-	315	1	4254	2	N	-0-					-0-
11	11006	X	11006	-0-	-0-	-0-	739	1	10267	2	N	-0-					-0-
12	12358	X	12358	-0-	-0-	-0-	892	1	11466	2	N	-0-					-0-
01	12492	X	12492	-0-	-0-	-0-	1010	1	11482	2	N	-0-					-0-
02	11406	X	11406	-0-	-0-	-0-	448	1	10958	2	N	-0-					-0-
*03	12854	X	12854	-0-	-0-	-0-	410	1	12444	2	N	-0-					-0-

BROWN WELL #: C 28 RRCID -> 265679 COMPL. DATE 05/19/2012 TOTAL DEPTH 6654 PERF. 6940 - 10615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16461	X	14778	-0-	-1683	-0-	1020	1	13758	2	N	-0-					-0-
11	15930	X	13471	-0-	-2459	-0-	904	1	12567	2	N	-0-					-0-
12	16461	X	13706	-0-	-2755	-0-	990	1	12716	2	N	-0-					-0-
01	15655	X	13080	-0-	-2575	-0-	1057	1	12023	2	N	-0-					-0-
02	14140	X	11378	-0-	-2762	-0-	447	1	10931	2	N	-0-					-0-
03	14787	X	12338	-0-	-2449	-0-	393	1	11945	2	N	-0-					-0-

MCFARLAND WELL #: F 6 RRCID -> 265682 COMPL. DATE 06/18/2012 TOTAL DEPTH 6487 PERF. 6775 - 9861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11098	X	8416	-0-	-2682	-0-	261	1	8111	2	N	40	64	1			36
							44	9									
11	10740	X	4618	-0-	-6122	-0-	150	1	4432	2	N	33					69
							36	9									
12	10757	X	7349	-0-	-3408	-0-	260	1	7038	2	N	46	65	1			50
							51	9									
01	9920	X	7033	-0-	-2887	-0-	262	1	6707	2	N	58	67	1			41
							64	9									
02	8008	X	6380	-0-	-1628	-0-	202	1	6144	2	N	31					72
							34	9									
03	8401	X	6358	-0-	-2043	-0-	218	1	6097	2	N	39	64	1			47
							43	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCFARLAND WELL #: F 7 RRCID -> 265683 COMPL. DATE 06/18/2012 TOTAL DEPTH 6501 PERF. 6802 - 10147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11250	X	11250	-0-	-0-	-0-	350	1	10856	2	N	40	64	1			36
							44	9									
11	10263	X	10263	-0-	-0-	-0-	336	1	9891	2	N	33					69
							36	9									
12	9350	X	9350	-0-	-0-	-0-	331	1	8968	2	N	46	65	1			50
							51	9									
01	8554	X	8554	-0-	-0-	-0-	319	1	8171	2	N	58	67	1			41
							64	9									
02	7588	X	7013	-0-	-575	-0-	223	1	6756	2	N	31					72
							34	9									
03	8401	X	8335	-0-	-66	-0-	287	1	8005	2	N	39	64	1			47
							43	9									

MADELON WELL #: 11H RRCID -> 265684 COMPL. DATE 06/18/2012 TOTAL DEPTH 6673 PERF. 6860 - 9872

10	10416	X	7548	-0-	-2868	-0-	537	1	7011	2	N	-0-					-0-
11	10080	X	5829	-0-	-4251	-0-	752	1	5077	2	N	-0-					-0-
12	9176	X	2872	-0-	-6304	-0-	307	1	2565	2	N	-0-					-0-
01	7533	X	3260	-0-	-4273	-0-	417	1	2843	2	N	-0-					-0-
02	6804	X	1518	-0-	-5286	-0-	217	1	1301	2	N	-0-					-0-
03	7533	X	-0-	-0-	-7533	-0-					N	-0-					-0-

EFIRE WELL #: 4H RRCID -> 265685 COMPL. DATE 06/29/2012 TOTAL DEPTH 6346 PERF. 6818 - 11118

10	8835	X	2048	-0-	-6787	-0-	66	1	1982	2	Y	-0-					46
11	8550	X	1980	-0-	-6570	-0-	161	1	1819	2	Y	-0-	31	1			15
12	7967	X	776	-0-	-7191	-0-	64	1	712	2	Y	-0-					15
01	7349	X	7349	-0-	-0-	-0-	421	1	6908	2	Y	18	9	1			24
							20	9									
02	4570	X	4570	-0-	-0-	-0-	272	1	4298	2	Y	-0-					24
*03	4901	X	4901	-0-	-0-	-0-	302	1	4537	2	Y	56	22	1			58
							62	9									

MADELON WELL #: 13H RRCID -> 265687 COMPL. DATE 06/16/2012 TOTAL DEPTH 6612 PERF. 6900 - 8463

10	11222	X	10163	-0-	-1059	-0-	723	1	9440	2	N	-0-					-0-
11	10860	X	5559	-0-	-5301	-0-	717	1	4842	2	N	-0-					-0-
12	11222	X	7282	-0-	-3940	-0-	779	1	6503	2	N	-0-					-0-
01	10199	X	7945	-0-	-2254	-0-	1017	1	6928	2	N	-0-					-0-
02	9184	X	6579	-0-	-2605	-0-	942	1	5637	2	N	-0-					-0-
03	10168	X	8950	-0-	-1218	-0-	464	1	8486	2	N	-0-					-0-

WINSTON WELL #: H 7 RRCID -> 265700 COMPL. DATE 06/07/2012 TOTAL DEPTH 6523 PERF. 7122 - 9338

10	10214	X	10214	-0-	-0-	-0-	319	1	9892	2	N	3					27
							3	9									
11	8913	X	8913	-0-	-0-	-0-	293	1	8618	2	N	2	26	1			3
							2	9									
12	8866	X	8688	-0-	-178	-0-	309	1	8378	2	N	1					4
							1	9									
01	9641	X	7768	-0-	-1873	-0-	291	1	7476	2	N	1					5
							1	9									
02	8708	X	7123	-0-	-1585	-0-	227	1	6892	2	N	4					9
							4	9									
03	9641	X	7521	-0-	-2120	-0-	260	1	7252	2	N	8					17
							9	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WINSTON WELL #: H 6 RRCID -> 265702 COMPL. DATE 06/06/2012 TOTAL DEPTH 6546 PERF. 6984 - 9722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10168	X	3851	-0-	-6317	-0-	120	1	3728	2	N	3					27
							3	9									
11	9720	X	6725	-0-	-2995	-0-	221	1	6502	2	N	2	26	1			3
							2	9									
12	9517	X	8450	-0-	-1067	-0-	301	1	8148	2	N	1					4
							1	9									
01	8835	X	7994	-0-	-841	-0-	300	1	7693	2	N	1					5
							1	9									
02	7952	X	7327	-0-	-625	-0-	234	1	7089	2	N	4					9
							4	9									
*03	8697	X	8697	-0-	-0-	-0-	301	1	8387	2	N	8					17
							9	9									

EDWARDS-BEGGS (SA) WELL #: 5H RRCID -> 265706 COMPL. DATE 07/26/2012 TOTAL DEPTH 6567 PERF. 7097 - 11385

10	24862	X	19426	-0-	-5436	-0-	1341	1	18085	2	N	-0-					-0-
11	24060	X	18384	-0-	-5676	-0-	1234	1	17150	2	N	-0-					-0-
12	23002	X	19296	-0-	-3706	-0-	1393	1	17903	2	N	-0-					-0-
01	21297	X	18654	-0-	-2643	-0-	1508	1	17146	2	N	-0-					-0-
02	19236	X	16111	-0-	-3125	-0-	633	1	15478	2	N	-0-					-0-
03	19437	X	16997	-0-	-2440	-0-	542	1	16455	2	N	-0-					-0-

EDWARDS-BEGGS (SA) WELL #: 6H RRCID -> 265707 COMPL. DATE 07/26/2012 TOTAL DEPTH 6625 PERF. 6811 - 10716

10	26009	X	19244	-0-	-6765	-0-	1328	1	17916	2	N	-0-					-0-
11	25170	X	18791	-0-	-6379	-0-	1262	1	17529	2	N	-0-					-0-
12	25079	X	19676	-0-	-5403	-0-	1421	1	18255	2	N	-0-					-0-
01	23002	X	19526	-0-	-3476	-0-	1578	1	17948	2	N	-0-					-0-
02	20776	X	18148	-0-	-2628	-0-	713	1	17435	2	N	-0-					-0-
03	19685	X	19303	-0-	-382	-0-	615	1	18688	2	N	-0-					-0-

BROWN WELL #: C 9 RRCID -> 265709 COMPL. DATE 09/02/2012 TOTAL DEPTH 6575 PERF. 7008 - 10408

10	8370	X	6591	-0-	-1779	-0-	455	1	6136	2	N	-0-					-0-
11	8100	X	7243	-0-	-857	-0-	486	1	6757	2	N	-0-					-0-
12	8153	X	7461	-0-	-692	-0-	539	1	6922	2	N	-0-					-0-
01	7657	X	4660	-0-	-2997	-0-	377	1	4283	2	N	-0-					-0-
02	7517	X	7517	-0-	-0-	-0-	295	1	7222	2	N	-0-					-0-
*03	7979	X	7979	-0-	-0-	-0-	254	1	7725	2	N	-0-					-0-

BROWN WELL #: C 20 RRCID -> 265711 COMPL. DATE 09/02/2012 TOTAL DEPTH 6590 PERF. 7000 - 10488

10	12369	X	5935	-0-	-6434	-0-	410	1	5525	2	N	-0-					-0-
11	10290	X	4128	-0-	-6162	-0-	277	1	3851	2	N	-0-					-0-
12	9672	X	4210	-0-	-5462	-0-	304	1	3906	2	N	-0-					-0-
01	7812	X	3769	-0-	-4043	-0-	305	1	3464	2	N	-0-					-0-
02	6104	X	4070	-0-	-2034	-0-	160	1	3910	2	N	-0-					-0-
*03	7457	X	7457	-0-	-0-	-0-	238	1	7219	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ALEXANDER RANCH WELL #: 601H RRCID -> 265712 COMPL. DATE 10/23/2012 TOTAL DEPTH 6468 PERF. 6558 - 9373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8463	X	7342	-0-	-1121	-0-	514	1	6817	2	Y	10	39	1			71
							11	9									
11	8400	X	6111	-0-	-2289	-0-	428	1	5662	2	Y	19					90
							21	9									
12	8339	X	6107	-0-	-2232	-0-	476	1	5610	2	Y	19	40	1			69
							21	9									
01	8339	X	4815	-0-	-3524	-0-	281	1	4511	2	Y	21					90
							23	9									
02	7532	X	4460	-0-	-3072	-0-	294	1	4145	2	Y	19	39	1			70
							21	9									
03	7347	X	4648	-0-	-2699	-0-	369	1	4257	2	Y	20					90
							22	9									

ALEXANDER RANCH WELL #: 602H RRCID -> 265713 COMPL. DATE 10/22/2012 TOTAL DEPTH 6444 PERF. 6954 - 8670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7750	X	6963	-0-	-787	-0-	487	1	6465	2	Y	10	39	1			71
							11	9									
11	7740	X	6209	-0-	-1531	-0-	435	1	5753	2	Y	19					90
							21	9									
12	7874	X	5228	-0-	-2646	-0-	407	1	4800	2	Y	19	40	1			69
							21	9									
01	7874	X	4823	-0-	-3051	-0-	281	1	4519	2	Y	21					90
							23	9									
02	6720	X	4912	-0-	-1808	-0-	324	1	4567	2	Y	19	39	1			70
							21	9									
03	6975	X	5227	-0-	-1748	-0-	415	1	4790	2	Y	20					90
							22	9									

ALEXANDER RANCH WELL #: 603H RRCID -> 265718 COMPL. DATE 10/22/2012 TOTAL DEPTH 6408 PERF. 6800 - 9427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11873	X	9851	-0-	-2022	-0-	690	1	9150	2	Y	10	39	1			71
							11	9									
11	11970	X	9173	-0-	-2797	-0-	644	1	8508	2	Y	19					90
							21	9									
12	12307	X	9358	-0-	-2949	-0-	730	1	8607	2	Y	19	40	1			69
							21	9									
01	12307	X	8863	-0-	-3444	-0-	518	1	8322	2	Y	21					90
							23	9									
02	10836	X	8395	-0-	-2441	-0-	555	1	7819	2	Y	19	39	1			70
							21	9									
03	9858	X	9123	-0-	-735	-0-	725	1	8376	2	Y	20					90
							22	9									

ALEXANDER RANCH WELL #: 605H RRCID -> 265725 COMPL. DATE 10/23/2012 TOTAL DEPTH 6439 PERF. 6685 - 9353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8153	X	5064	-0-	-3089	-0-	354	1	4699	2	Y	10	39	1			71
							11	9									
11	6840	X	5680	-0-	-1160	-0-	398	1	5261	2	Y	19					90
							21	9									
12	6801	X	6801	-0-	-0-	-0-	530	1	6250	2	Y	19	40	1			69
							21	9									
01	5208	X	3562	-0-	-1646	-0-	207	1	3332	2	Y	21					90
							23	9									
02	5444	X	5444	-0-	-0-	-0-	360	1	5063	2	Y	19	39	1			70
							21	9									
*03	5919	X	5919	-0-	-0-	-0-	470	1	5427	2	Y	20					90
							22	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEAN WELL #: C 6 RRCID -> 265727 COMPL. DATE 10/31/2012 TOTAL DEPTH 6644 PERF. 7130 - 9452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5585	X	5585	-0-	-0-	-0-	490	1	5094	2	Y	1					1
							1	9									
11	4950	X	1855	-0-	-3095	-0-	119	1	1736	2	Y	-0-					1
12	5487	X	5170	-0-	-317	-0-	328	1	4841	2	Y	1					2
							1	9									
01	5580	X	5067	-0-	-513	-0-	364	1	4703	2	Y	-0-					2
02	5040	X	2628	-0-	-2412	-0-	174	1	2454	2	Y	-0-					2
03	5580	X	5166	-0-	-414	-0-	647	1	4519	2	Y	-0-					2

DEAN WELL #: C 9 RRCID -> 265730 COMPL. DATE 10/31/2012 TOTAL DEPTH 6605 PERF. 7005 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7285	X	6181	-0-	-1104	-0-	542	1	5638	2	Y	1					1
							1	9									
11	6240	X	4896	-0-	-1344	-0-	314	1	4582	2	Y	-0-					1
12	6510	X	5546	-0-	-964	-0-	352	1	5193	2	Y	1					2
							1	9									
01	6510	X	6148	-0-	-362	-0-	442	1	5706	2	Y	-0-					2
02	5880	X	4862	-0-	-1018	-0-	324	1	4538	2	Y	-0-					2
*03	6986	X	6986	-0-	-0-	-0-	874	1	6112	2	Y	-0-					2

M.T. COLE S.A. WELL #: 402H RRCID -> 265752 COMPL. DATE 08/25/2012 TOTAL DEPTH 8213 PERF. 8390 - 13875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25184	X	25184	-0-	-0-	-0-	1859	1	23244	2	Y	74	70	1			28
							81	9									
11	0	W	23794	-0-	23794	23794	1755	1	21933	2	Y	96	93	1			31
							106	9									
12	48216	X	24422	-0-	-23794	-0-	1792	1	22395	2	Y	214	133	1			112
							235	9									
01	23095	X	23040	-0-	-55	-0-	1690	1	21124	2	Y	205	199	1			118
							226	9									
02	20860	X	18027	-0-	-2833	-0-	1557	1	16363	2	Y	97	154	1			61
							107	9									
03	23095	X	-0-	-0-	-23095	-0-					Y	2					63

WINSTON WELL #: H 5 RRCID -> 265759 COMPL. DATE 06/07/2012 TOTAL DEPTH 6519 PERF. 7100 - 10093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13237	X	5872	-0-	-7365	-0-	183	1	5686	2	N	3					27
							3	9									
11	12270	X	8760	-0-	-3510	-0-	288	1	8470	2	N	2	26	1			3
							2	9									
12	12400	X	4899	-0-	-7501	-0-	174	1	4724	2	N	1					4
							1	9									
01	12214	X	9258	-0-	-2956	-0-	347	1	8910	2	N	1					5
							1	9									
02	11032	X	6819	-0-	-4213	-0-	217	1	6598	2	N	4					9
							4	9									
03	9052	X	8668	-0-	-384	-0-	300	1	8359	2	N	8					17
							9	9									

DEAN WELL #: E 9 RRCID -> 265761 COMPL. DATE 04/02/2012 TOTAL DEPTH 6702 PERF. 7019 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17112	X	11115	-0-	-5997	-0-	976	1	10139	2	Y	-0-					-0-
11	16470	X	9057	-0-	-7413	-0-	582	1	8475	2	Y	-0-					-0-
12	16058	X	7336	-0-	-8722	-0-	465	1	6871	2	Y	-0-					-0-
01	15438	X	8405	-0-	-7033	-0-	604	1	7801	2	Y	-0-					-0-
02	10052	X	7428	-0-	-2624	-0-	494	1	6934	2	Y	-0-					-0-
03	11129	X	9609	-0-	-1520	-0-	1202	1	8407	2	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEAN WELL #: E 14 RRCID -> 265762 COMPL. DATE 04/01/2012 TOTAL DEPTH 6691 PERF. 7053 - 11095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12958	X	4451	-0-	-8507	-0-	391	1	4060	2	Y	-0-					-0-
11	12540	X	6353	-0-	-6187	-0-	408	1	5945	2	Y	-0-					-0-
12	12958	X	8427	-0-	-4531	-0-	534	1	7893	2	Y	-0-					-0-
01	11160	X	8672	-0-	-2488	-0-	623	1	8049	2	Y	-0-					-0-
02	8886	X	8886	-0-	-0-	-0-	591	1	8295	2	Y	-0-					-0-
*03	9988	X	9988	-0-	-0-	-0-	1250	1	8738	2	Y	-0-					-0-

BROWDER-DEARING WELL #: A 20 RRCID -> 265763 COMPL. DATE 05/04/2012 TOTAL DEPTH 6668 PERF. 7109 - 10219

10	14198	X	12460	-0-	-1738	-0-	860	1	11600	2	N	-0-					-0-
11	13740	X	13185	-0-	-555	-0-	885	1	12300	2	N	-0-					-0-
12	13268	X	13148	-0-	-120	-0-	949	1	12199	2	N	-0-					-0-
01	13268	X	12541	-0-	-727	-0-	1014	1	11527	2	N	-0-					-0-
02	12320	X	11225	-0-	-1095	-0-	441	1	10784	2	N	-0-					-0-
03	13640	X	11829	-0-	-1811	-0-	377	1	11452	2	N	-0-					-0-

BROWN WELL #: C 44 RRCID -> 265764 COMPL. DATE 08/31/2012 TOTAL DEPTH 6537 PERF. 7222 - 10340

10	9579	X	6857	-0-	-2722	-0-	473	1	6384	2	N	-0-					-0-
11	7170	X	6262	-0-	-908	-0-	420	1	5842	2	N	-0-					-0-
12	7409	X	6691	-0-	-718	-0-	483	1	6208	2	N	-0-					-0-
01	7409	X	6869	-0-	-540	-0-	555	1	6314	2	N	-0-					-0-
02	6636	X	6445	-0-	-191	-0-	253	1	6192	2	N	-0-					-0-
03	6851	X	5540	-0-	-1311	-0-	177	1	5363	2	N	-0-					-0-

DEAN WELL #: C 8 RRCID -> 265767 COMPL. DATE 10/31/2012 TOTAL DEPTH 6632 PERF. 7130 - 9256

10	8184	X	7507	-0-	-677	-0-	659	1	6847	2	Y	1					1
							1	9									
11	7920	X	5331	-0-	-2589	-0-	342	1	4989	2	Y	-0-					1
12	8742	X	7520	-0-	-1222	-0-	477	1	7042	2	Y	1					2
							1	9									
01	8742	X	5126	-0-	-3616	-0-	368	1	4758	2	Y	-0-					2
02	7896	X	2485	-0-	-5411	-0-	166	1	2319	2	Y	-0-					2
03	7533	X	4967	-0-	-2566	-0-	621	1	4346	2	Y	-0-					2

WEST UNIT WELL #: 1H RRCID -> 265808 COMPL. DATE 04/28/2012 TOTAL DEPTH 7225 PERF. 8703 - 12456

10	8432	X	6697	-0-	-1735	-0-	6595	2	102	9	N	93					285
11	8592	X	8592	-0-	-0-	-0-	8493	2	99	9	N	90					375
12	11425	X	11425	-0-	-0-	-0-	11324	2	101	9	N	92	173	1			294
01	10468	X	10468	-0-	-0-	-0-	10374	2	94	9	N	85	1	8			378
02	8625	X	8625	-0-	-0-	-0-	8549	2	76	9	N	69	175	1	2	8	270
03	7998	X	5185	-0-	-2813	-0-	5155	2	30	9	N	27	174	1			123

T.R.W.D. WELL #: B 12 RRCID -> 265809 COMPL. DATE 05/16/2012 TOTAL DEPTH 6939 PERF. 7223 - 12013

10	6417	X	5084	-0-	-1333	-0-	395	1	4689	2	Y	-0-					-0-
11	6210	X	5346	-0-	-864	-0-	413	1	4933	2	Y	-0-					-0-
12	6417	X	5506	-0-	-911	-0-	446	1	5060	2	Y	-0-					-0-
01	5952	X	4960	-0-	-992	-0-	414	1	4546	2	Y	-0-					-0-
02	5376	X	3571	-0-	-1805	-0-	282	1	3289	2	Y	-0-					-0-
03	5518	X	3860	-0-	-1658	-0-	305	1	3555	2	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
T.R.W.D. WELL #: B 11 RRCID -> 265810 COMPL. DATE 05/16/2012 TOTAL DEPTH 6961 PERF. 7223 - 10933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21917	X	19341	-0-	-2576	-0-	1504	1	17837	2	Y	-0-					-0-
11	20940	X	18391	-0-	-2549	-0-	1418	1	16973	2	Y	-0-					-0-
12	20956	X	19216	-0-	-1740	-0-	1558	1	17658	2	Y	-0-					-0-
01	20398	X	18913	-0-	-1485	-0-	1576	1	17337	2	Y	-0-					-0-
02	17808	X	16962	-0-	-846	-0-	1342	1	15620	2	Y	-0-					-0-
03	19344	X	18186	-0-	-1158	-0-	1439	1	16747	2	Y	-0-					-0-

ENIS WELL #: 2H RRCID -> 265811 COMPL. DATE 07/02/2012 TOTAL DEPTH 7917 PERF. 8300 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11873	X	10180	-0-	-1693	-0-	10133	2	47	9	N	43	175	1	1	8	82
11	15025	X	15025	-0-	-0-	-0-	14975	2	50	9	N	45					127
12	14832	X	14832	-0-	-0-	-0-	14803	2	29	9	N	26	1	8			152
01	14534	X	14534	-0-	-0-	-0-	14517	2	17	9	N	15	2	8			165
02	13552	X	12488	-0-	-1064	-0-	12448	2	40	9	N	36	1	8			200
03	15004	X	13038	-0-	-1966	-0-	12985	2	53	9	N	48	3	8			245

HIRSH GAS UNIT WELL #: 1H RRCID -> 265813 COMPL. DATE 07/17/2012 TOTAL DEPTH 6926 PERF. 7224 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12803	X	12248	-0-	-555	-0-	12198	2	50	9	N	45	5	8			311
11	12000	X	11705	-0-	-295	-0-	11624	2	81	9	N	74	175	1	3	8	207
12	10903	X	10903	-0-	-0-	-0-	10848	2	55	9	N	50	4	8			253
01	11250	X	11250	-0-	-0-	-0-	11184	2	66	9	N	60	6	8			307
02	9352	X	8588	-0-	-764	-0-	8434	2	154	9	N	140	169	1	3	8	275
03	10354	X	8788	-0-	-1566	-0-	8748	2	40	9	N	36	147	1	4	8	160

ALEXANDER RANCH WELL #: 604H RRCID -> 265817 COMPL. DATE 10/22/2012 TOTAL DEPTH 6455 PERF. 7049 - 9723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10819	X	10411	-0-	-408	-0-	729	1	9671	2	Y	10	39	1			71
							11	9									
11	11040	X	9440	-0-	-1600	-0-	663	1	8756	2	Y	19					90
							21	9									
12	11036	X	8479	-0-	-2557	-0-	661	1	7797	2	Y	19	40	1			69
							21	9									
01	11036	X	8182	-0-	-2854	-0-	478	1	7681	2	Y	21					90
							23	9									
02	9968	X	7256	-0-	-2712	-0-	480	1	6755	2	Y	19	39	1			70
							21	9									
03	10416	X	6918	-0-	-3498	-0-	549	1	6347	2	Y	20					90
							22	9									

MONTAGUE CATTLE UNIT WELL #: 1H RRCID -> 265833 COMPL. DATE 07/04/2012 TOTAL DEPTH 7083 PERF. 7824 - 12005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17697	X	17697	-0-	-0-	-0-	17467	2	230	9	N	209	166	1	1	8	387
11	17056	X	17056	-0-	-0-	-0-	16873	2	183	9	N	166	348	1	1	8	204
12	15783	X	15783	-0-	-0-	-0-	15586	2	197	9	N	179	1	8			382
01	14967	X	14967	-0-	-0-	-0-	14798	2	169	9	N	154	171	1	2	8	363
02	13527	X	13527	-0-	-0-	-0-	13383	2	144	9	N	131	1	8			493
*03	13877	X	13877	-0-	-0-	-0-	13761	2	116	9	N	105	344	1	1	8	253

GIBBON GAS UNIT WELL #: 1H RRCID -> 265895 COMPL. DATE 07/18/2012 TOTAL DEPTH 8045 PERF. 8143 - 12069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17918	X	11734	-0-	-6184	-0-	11701	2	33	9	N	30					105
11	16860	X	13978	-0-	-2882	-0-	13876	2	102	9	N	93					198
12	6938	X	6938	-0-	-0-	-0-	6916	2	22	9	N	20					218
01	7713	X	7713	-0-	-0-	-0-	7699	2	14	9	N	13	1	8			230
02	8825	X	8825	-0-	-0-	-0-	8770	2	55	9	N	50	2	8			278
*03	14545	X	14545	-0-	-0-	-0-	14473	2	72	9	N	65	178	1	3	8	162

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

M.T. COLE S.A. WELL #: 401H RRCID -> 265896 COMPL. DATE 08/30/2012 TOTAL DEPTH 7826 PERF. 8540 - 13888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27280	X	16792	-0-	-10488	-0-	1215	1	15189	2	Y	353	333	1			134
							388	9									
11	0	W	22291	-0-	22291	22291	1615	1	20190	2	Y	442	433	1			143
							486	9									
12	47562	X	25271	-0-	-22291	-0-	1852	1	23146	2	Y	248	259	1	5	8	127
							273	9									
01	25684	X	25684	-0-	-0-	-0-	1888	1	23597	2	Y	181	204	1			104
							199	9									
02	20804	X	20179	-0-	-625	-0-	1736	1	18246	2	Y	179	171	1			112
							197	9									
03	25265	X	2916	-0-	-22349	-0-	243	1	2670	2	Y	3					115
							3	9									

M.T. COLE S.A. WELL #: 403H RRCID -> 265897 COMPL. DATE 05/23/2012 TOTAL DEPTH 8222 PERF. 8301 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29801	X	29801	-0-	-0-	-0-	2194	1	27421	2	Y	169	174	1			64
							186	9									
11	0	W	27689	-0-	27689	27689	2030	1	25373	2	Y	260	240	1			84
							286	9									
12	54307	X	26618	-0-	-27689	-0-	1952	1	24398	2	Y	244	201	1			127
							268	9									
01	34565	X	25061	-0-	-9504	-0-	1846	1	23081	2	Y	122	179	1			70
							134	9									
02	31220	X	18589	-0-	-12631	-0-	1565	1	16452	2	Y	520	265	1			325
							572	9									
03	29791	X	-0-	-0-	-29791	-0-					Y	11					336

T.R.W.D. WELL #: A 7 RRCID -> 265908 COMPL. DATE 05/16/2012 TOTAL DEPTH 6899 PERF. 7235 - 9619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10695	X	10257	-0-	-438	-0-	799	1	9458	2	Y	-0-					-0-
11	10410	X	9662	-0-	-748	-0-	746	1	8916	2	Y	-0-					-0-
12	10757	X	9784	-0-	-973	-0-	794	1	8990	2	Y	-0-					-0-
01	10757	X	10361	-0-	-396	-0-	864	1	9497	2	Y	-0-					-0-
02	10247	X	10247	-0-	-0-	-0-	812	1	9435	2	Y	-0-					-0-
03	10261	X	10110	-0-	-151	-0-	801	1	9309	2	Y	-0-					-0-

CZEWSKI A UNIT WELL #: 1H RRCID -> 266068 COMPL. DATE 09/16/2012 TOTAL DEPTH 7502 PERF. 7663 - 13699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29636	X	25862	-0-	-3774	-0-	25743	2	119	9	N	108	168	1	3	8	231
11	27240	X	23312	-0-	-3928	-0-	23185	2	127	9	N	115	2	8			344
12	27373	X	24155	-0-	-3218	-0-	24011	2	144	9	N	131	175	1	5	8	295
01	26195	X	25231	-0-	-964	-0-	25046	2	185	9	N	168	7	8			456
02	23408	X	23046	-0-	-362	-0-	22933	2	113	9	N	103	170	1	6	8	383
03	25854	X	25242	-0-	-612	-0-	25103	2	139	9	N	126	170	1	5	8	334

WINSTON WELL #: D 9 RRCID -> 266577 COMPL. DATE 12/20/2012 TOTAL DEPTH 6383 PERF. 6886 - 9507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7626	X	5868	-0-	-1758	-0-	105	1	5762	2	N	1					14
							1	9									
11	7380	X	5412	-0-	-1968	-0-	95	1	5314	2	N	3					17
							3	9									
12	7626	X	5483	-0-	-2143	-0-	100	1	5380	2	N	3					20
							3	9									
01	6262	X	4594	-0-	-1668	-0-	89	1	4499	2	N	5	14	1			11
							6	9									
02	5572	X	5545	-0-	-27	-0-	103	1	5434	2	N	7					18
							8	9									
*03	7224	X	7224	-0-	-0-	-0-	146	1	7074	2	N	4	14	1			8
							4	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WINSTON WELL #: D 22 RRCID -> 266578 COMPL. DATE 12/22/2012 TOTAL DEPTH 6422 PERF. 7099 - 9432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13330	X	10794	-0-	-2536	-0-	193	1	10600	2	N	1					14
							1	9									
11	12240	X	10050	-0-	-2190	-0-	177	1	9870	2	N	3					17
							3	9									
12	10943	X	9425	-0-	-1518	-0-	171	1	9251	2	N	3					20
							3	9									
01	10943	X	7811	-0-	-3132	-0-	152	1	7653	2	N	5	14	1			11
							6	9									
02	9884	X	6356	-0-	-3528	-0-	118	1	6230	2	N	7					18
							8	9									
03	10788	X	6818	-0-	-3970	-0-	138	1	6676	2	N	4	14	1			8
							4	9									

WINSTON WELL #: E 8 RRCID -> 266579 COMPL. DATE 12/20/2012 TOTAL DEPTH 6366 PERF. 6908 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10943	X	9340	-0-	-1603	-0-	167	1	9172	2	N	1					14
							1	9									
11	9900	X	8844	-0-	-1056	-0-	155	1	8686	2	N	3					17
							3	9									
12	9951	X	7850	-0-	-2101	-0-	143	1	7704	2	N	3					20
							3	9									
01	9455	X	8338	-0-	-1117	-0-	162	1	8170	2	N	5	14	1			11
							6	9									
02	8809	X	8809	-0-	-0-	-0-	163	1	8638	2	N	7					18
							8	9									
*03	9359	X	9359	-0-	-0-	-0-	190	1	9165	2	N	4	14	1			8
							4	9									

WINSTON WELL #: E 18 RRCID -> 266581 COMPL. DATE 12/21/2012 TOTAL DEPTH 6444 PERF. 6909 - 9293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10292	X	8930	-0-	-1362	-0-	159	1	8770	2	N	1					14
							1	9									
11	9720	X	8071	-0-	-1649	-0-	142	1	7926	2	N	3					17
							3	9									
12	9703	X	7711	-0-	-1992	-0-	140	1	7568	2	N	3					20
							3	9									
01	9176	X	6741	-0-	-2435	-0-	131	1	6604	2	N	5	14	1			11
							6	9									
02	8288	X	5906	-0-	-2382	-0-	109	1	5789	2	N	7					18
							8	9									
03	8928	X	7346	-0-	-1582	-0-	149	1	7193	2	N	4	14	1			8
							4	9									

E. JOYCE UNIT WELL #: 1H RRCID -> 266633 COMPL. DATE 10/03/2012 TOTAL DEPTH 7271 PERF. 7693 - 11313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14950	X	14950	-0-	-0-	-0-	14893	2	57	9	N	52					220
11	13901	X	13901	-0-	-0-	-0-	13849	2	52	9	N	47					267
12	17577	X	13869	-0-	-3708	-0-	13819	2	50	9	N	45					312
01	17577	X	13265	-0-	-4312	-0-	13214	2	51	9	N	46	174	1			184
02	14476	X	11758	-0-	-2718	-0-	11721	2	37	9	N	34					218
03	14942	X	12324	-0-	-2618	-0-	12289	2	35	9	N	32	173	1			77

NIVENS UNIT WELL #: 1H RRCID -> 266634 COMPL. DATE 11/18/2012 TOTAL DEPTH 6977 PERF. 7086 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25823	X	21787	-0-	-4036	-0-	21707	2	80	9	N	73	179	1	1	8	160
11	23880	X	21848	-0-	-2032	-0-	21764	2	84	9	N	76					236
12	23312	X	20611	-0-	-2701	-0-	20536	2	75	9	N	68	1	8			303
01	23064	X	19573	-0-	-3491	-0-	19526	2	47	9	N	43	172	1	2	8	172
02	20384	X	18441	-0-	-1943	-0-	18382	2	59	9	N	54	3	8			223
03	22568	X	20228	-0-	-2340	-0-	20173	2	55	9	N	50	181	1	4	8	88

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ROCKY CREEK RANCH WELL #: 15H RRCID -> 266895 COMPL. DATE 02/19/2013 TOTAL DEPTH 6830 PERF. 7119 - 10539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33883	X	30422	-0-	-3461	-0-	951	1	29471	2	N	-0-					-0-
11	32130	X	27834	-0-	-4296	-0-	843	1	26991	2	N	-0-					-0-
12	31744	X	28068	-0-	-3676	-0-	854	1	27214	2	N	-0-					-0-
01	31744	X	27113	-0-	-4631	-0-	816	1	26297	2	N	-0-					-0-
02	28084	X	24388	-0-	-3696	-0-	740	1	23648	2	N	-0-					-0-
03	30411	X	26616	-0-	-3795	-0-	804	1	25812	2	N	-0-					-0-

ROCKY CREEK RANCH WELL #: 16H RRCID -> 266897 COMPL. DATE 02/18/2013 TOTAL DEPTH 6848 PERF. 7204 - 10987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31868	X	26925	-0-	-4943	-0-	842	1	26083	2	N	-0-					-0-
11	29400	X	25883	-0-	-3517	-0-	784	1	25099	2	N	-0-					-0-
12	28985	X	26244	-0-	-2741	-0-	799	1	25445	2	N	-0-					-0-
01	28582	X	24945	-0-	-3637	-0-	751	1	24194	2	N	-0-					-0-
02	24332	X	21434	-0-	-2898	-0-	650	1	20784	2	N	-0-					-0-
03	26939	X	23418	-0-	-3521	-0-	708	1	22710	2	N	-0-					-0-

MADELON WELL #: 12H RRCID -> 266903 COMPL. DATE 06/16/2012 TOTAL DEPTH 6627 PERF. 6900 - 9736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9920	X	5860	-0-	-4060	-0-	417	1	5443	2	N	-0-					-0-
11	9360	X	2713	-0-	-6647	-0-	350	1	2363	2	N	-0-					-0-
12	7719	X	-0-	-0-	-7719	-0-					N	-0-					-0-
01	5859	X	-0-	-0-	-5859	-0-					N	-0-					-0-
02	5292	X	-0-	-0-	-5292	-0-					N	-0-					-0-
03	5859	X	-0-	-0-	-5859	-0-					N	-0-					-0-

MADELON WELL #: 10H RRCID -> 266951 COMPL. DATE 06/19/2012 TOTAL DEPTH 6664 PERF. 6700 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8370	X	6961	-0-	-1409	-0-	495	1	6466	2	N	-0-					-0-
11	8100	X	3335	-0-	-4765	-0-	430	1	2905	2	N	-0-					-0-
12	8122	X	6347	-0-	-1775	-0-	679	1	5668	2	N	-0-					-0-
01	7719	X	6487	-0-	-1232	-0-	830	1	5657	2	N	-0-					-0-
02	6720	X	5359	-0-	-1361	-0-	767	1	4592	2	N	-0-					-0-
03	6975	X	6132	-0-	-843	-0-	318	1	5814	2	N	-0-					-0-

ARTHUR DOWNE SA WELL #: 7H RRCID -> 266967 COMPL. DATE 11/29/2012 TOTAL DEPTH 7971 PERF. 8100 - 11345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12834	X	11089	-0-	-1745	-0-	812	1	10149	2	Y	116	74	1			74
							128	9									
11	19458	X	19458	-0-	-0-	-0-	1430	1	17872	2	Y	142	91	1			125
							156	9									
12	18711	X	18711	-0-	-0-	-0-	1372	1	17154	2	Y	168	197	1	2	8	94
							185	9									
01	19255	X	19255	-0-	-0-	-0-	1415	1	17693	2	Y	134	191	1			37
							147	9									
02	14521	X	14521	-0-	-0-	-0-	1149	1	13216	2	Y	142					179
							156	9									
*03	16766	X	16766	-0-	-0-	-0-	1326	1	15251	2	Y	172	197	1			154
							189	9									

JUSTIN UNIT WELL #: 1H RRCID -> 267288 COMPL. DATE 01/12/2013 TOTAL DEPTH 7729 PERF. 9332 - 12331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37572	X	32081	-0-	-5491	-0-	32081	2			N	-0-					-0-
11	35160	X	30221	-0-	-4939	-0-	30221	2			N	-0-					-0-
12	34658	X	30529	-0-	-4129	-0-	30529	2			N	-0-					-0-
01	34255	X	29833	-0-	-4422	-0-	29833	2			N	-0-					-0-
02	29988	X	26123	-0-	-3865	-0-	26123	2			N	-0-					-0-
03	32085	X	26344	-0-	-5741	-0-	26344	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ARTHUR DOWNE WELL #: 6H RRCID -> 267337 COMPL. DATE 11/29/2012 TOTAL DEPTH 7947 PERF. 8340 - 10823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16988	X	14912	-0-	-2076	-0-	1089 212	1 9	13611	2	Y	193	193	1			190
11	18243	X	18243	-0-	-0-	-0-	1336 208	1 9	16699	2	Y	189	197	1			182
12	17852	X	17852	-0-	-0-	-0-	1314 111	1 9	16427	2	Y	101					283
01	17967	X	17967	-0-	-0-	-0-	1311 273	1 9	16383	2	Y	248	369	1			162
02	13623	X	13623	-0-	-0-	-0-	1075 182	1 9	12366	2	Y	165					327
*03	15108	X	15108	-0-	-0-	-0-	1190 230	1 9	13688	2	Y	209	195	1			341

ARTHUR DOWNE SA WELL #: 8H RRCID -> 267338 COMPL. DATE 11/29/2012 TOTAL DEPTH 7976 PERF. 8250 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17701	X	15380	-0-	-2321	-0-	1128 152	1 9	14100	2	Y	138	101	1			88
11	17130	X	12556	-0-	-4574	-0-	918 157	1 9	11481	2	Y	143	106	1			125
12	17143	X	15664	-0-	-1479	-0-	1147 183	1 9	14334	2	Y	166	197	1			94
01	17143	X	10679	-0-	-6464	-0-	780 147	1 9	9752	2	Y	134	191	1			37
02	15064	X	9543	-0-	-5521	-0-	751 156	1 9	8636	2	Y	142					179
03	15655	X	12766	-0-	-2889	-0-	1006 189	1 9	11571	2	Y	172	197	1			154

CZEWSKI B UNIT WELL #: 1H RRCID -> 267805 COMPL. DATE 11/13/2012 TOTAL DEPTH 7352 PERF. 7630 - 13799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20894	X	17640	-0-	-3254	-0-	17526	2	114	9	N	104	164	1	3	8	212
11	20160	X	17222	-0-	-2938	-0-	17036	2	186	9	N	169	3	8			378
12	20832	X	18851	-0-	-1981	-0-	18685	2	166	9	N	151	173	1	2	8	354
01	20832	X	18098	-0-	-2734	-0-	17875	2	223	9	N	203	169	1	5	8	383
02	17332	X	14693	-0-	-2639	-0-	14580	2	113	9	N	103	168	1	2	8	316
03	18848	X	15612	-0-	-3236	-0-	15513	2	99	9	N	90	166	1	2	8	238

ROCKY CREEK RANCH UNIT A-ROCKY C WELL #: 20H RRCID -> 268126 COMPL. DATE 02/19/2013 TOTAL DEPTH 6809 PERF. 6954 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29791	X	26997	-0-	-2794	-0-	844	1	26153	2	N	-0-					-0-
11	29100	X	27158	-0-	-1942	-0-	823	1	26335	2	N	-0-					-0-
12	26792	X	26792	-0-	-0-	-0-	816	1	25976	2	N	-0-					-0-
01	26174	X	26174	-0-	-0-	-0-	788	1	25386	2	N	-0-					-0-
02	22291	X	22291	-0-	-0-	-0-	676	1	21615	2	N	-0-					-0-
*03	24593	X	24593	-0-	-0-	-0-	743	1	23850	2	N	-0-					-0-

HAMMOND UNIT WELL #: 1H RRCID -> 268157 COMPL. DATE 01/22/2013 TOTAL DEPTH 7211 PERF. 7652 - 12053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7936	X	4538	-0-	-3398	-0-	4499	2	39	9	N	35	3	8			199
11	6810	X	4599	-0-	-2211	-0-	4562	2	37	9	N	34	1	8			232
12	6727	X	4946	-0-	-1781	-0-	4913	2	33	9	N	30	2	8			260
01	6355	X	4947	-0-	-1408	-0-	4903	2	44	9	N	40	8	8			292
02	4620	X	3341	-0-	-1279	-0-	3305	2	36	9	N	33	7	8			318
03	4960	X	3812	-0-	-1148	-0-	3778	2	34	9	N	31	171	1	5	8	173

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CHEEK UNIT WELL #: 1H RRCID -> 268158 COMPL. DATE 01/23/2013 TOTAL DEPTH 7326 PERF. 7527 - 12067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10354	X	8769	-0-	-1585	-0-	8670	2	99	9	N	90	339	1	6	8	199
11	9300	X	7690	-0-	-1610	-0-	7557	2	133	9	N	121	1	8			319
12	9021	X	8404	-0-	-617	-0-	8238	2	166	9	N	151	2	8			468
01	9021	X	7592	-0-	-1429	-0-	7462	2	130	9	N	118	169	1	8	8	409
02	8148	X	6044	-0-	-2104	-0-	5934	2	110	9	N	100	165	1	5	8	339
03	8773	X	7445	-0-	-1328	-0-	7282	2	163	9	N	148	178	1	6	8	303

CARTER, B.S. JR WELL #: 6H RRCID -> 269113 COMPL. DATE 12/07/2012 TOTAL DEPTH 7747 PERF. 7950 - 10106

10	14136	X	12253	-0-	-1883	-0-	240	1	12013	2	N	-0-					-0-
11	13320	X	10760	-0-	-2560	-0-	260	1	10500	2	N	-0-					-0-
12	13640	X	11612	-0-	-2028	-0-	292	1	11320	2	N	-0-					-0-
01	13640	X	11561	-0-	-2079	-0-	321	1	11240	2	N	-0-					-0-
02	12320	X	10136	-0-	-2184	-0-	243	1	9893	2	N	-0-					-0-
03	12245	X	11315	-0-	-930	-0-	252	1	11063	2	N	-0-					-0-

CARTER, B.S. JR WELL #: 7H RRCID -> 269213 COMPL. DATE 12/07/2012 TOTAL DEPTH 7761 PERF. 8075 - 10490

10	15004	X	12917	-0-	-2087	-0-	253	1	12664	2	N	-0-					-0-
11	13740	X	12667	-0-	-1073	-0-	306	1	12361	2	N	-0-					-0-
12	14198	X	13522	-0-	-676	-0-	340	1	13182	2	N	-0-					-0-
01	12927	X	12707	-0-	-220	-0-	353	1	12354	2	N	-0-					-0-
02	11816	X	11278	-0-	-538	-0-	270	1	11008	2	N	-0-					-0-
03	13516	X	12451	-0-	-1065	-0-	277	1	12174	2	N	-0-					-0-

CARTER, B.S. JR WELL #: 8H RRCID -> 269347 COMPL. DATE 12/07/2012 TOTAL DEPTH 7727 PERF. 7975 - 9958

10	18879	X	16455	-0-	-2424	-0-	323	1	16132	2	N	-0-					-0-
11	17940	X	15921	-0-	-2019	-0-	384	1	15537	2	N	-0-					-0-
12	17856	X	15797	-0-	-2059	-0-	398	1	15399	2	N	-0-					-0-
01	17856	X	15271	-0-	-2585	-0-	424	1	14847	2	N	-0-					-0-
02	16128	X	13300	-0-	-2828	-0-	319	1	12981	2	N	-0-					-0-
03	16461	X	14542	-0-	-1919	-0-	324	1	14218	2	N	-0-					-0-

HOFERT UNIT WELL #: 1H RRCID -> 269417 COMPL. DATE 09/28/2012 TOTAL DEPTH 7462 PERF. 7965 - 11635

10	18569	X	15518	-0-	-3051	-0-	15390	2	128	9	N	116	341	1			218
11	17460	X	14682	-0-	-2778	-0-	14481	2	201	9	N	183	1	8			400
12	17484	X	14547	-0-	-2937	-0-	14361	2	186	9	N	169	339	1			230
01	17112	X	14105	-0-	-3007	-0-	13865	2	240	9	N	218	173	1	1	8	274
02	14784	X	10687	-0-	-4097	-0-	10551	2	136	9	N	124					398
03	15531	X	12960	-0-	-2571	-0-	12827	2	133	9	N	121	337	1	1	8	181

TUCKNIES UNIT WELL #: 1H RRCID -> 269611 COMPL. DATE 10/25/2012 TOTAL DEPTH 7052 PERF. 7351 - 11765

10	19561	X	18999	-0-	-562	-0-	18940	2	59	9	N	54	2	8			385
11	18815	X	18815	-0-	-0-	-0-	18753	2	62	9	N	56	1	8			440
12	20243	X	18404	-0-	-1839	-0-	18387	2	17	9	N	15	167	1	1	8	287
01	20243	X	17657	-0-	-2586	-0-	17645	2	12	9	N	11	170	1	11	8	117
02	18284	X	15473	-0-	-2811	-0-	15414	2	59	9	N	54	6	8			165
03	19437	X	16521	-0-	-2916	-0-	16468	2	53	9	N	48	4	8			209

B. FRYE UNIT WELL #: 1H RRCID -> 269699 COMPL. DATE 10/31/2012 TOTAL DEPTH 7379 PERF. 8043 - 14895

10	16162	X	16162	-0-	-0-	-0-	16041	2	121	9	N	110	350	1	5	8	211
11	11156	X	11156	-0-	-0-	-0-	11049	2	107	9	N	97	174	1	2	8	132
12	18079	X	18079	-0-	-0-	-0-	17970	2	109	9	N	99	4	8			227
01	15935	X	15935	-0-	-0-	-0-	15762	2	173	9	N	157	11	8			373
02	14401	X	14401	-0-	-0-	-0-	14307	2	94	9	N	85	169	1	5	8	284
*03	15867	X	15867	-0-	-0-	-0-	15743	2	124	9	N	113	181	1	7	8	209

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCFARLAND WELL #: G 4 RRCID -> 269894 COMPL. DATE 03/28/2013 TOTAL DEPTH 6409 PERF. 6857 - 10498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15841	X	3958	-0-	-11883	-0-	123	1	3831	2	N	4	6	1			5
							4	9									
11	12930	X	544	-0-	-12386	-0-	18	1	520	2	N	5					10
							6	9									
12	10331	X	10331	-0-	-0-	-0-	367	1	9951	2	N	12	10	1			12
							13	9									
01	12964	X	12964	-0-	-0-	-0-	486	1	12474	2	N	4					16
							4	9									
02	12535	X	12535	-0-	-0-	-0-	400	1	12128	2	N	6					22
							7	9									
*03	13683	X	13683	-0-	-0-	-0-	473	1	13203	2	N	6	11	1			17
							7	9									

MCFARLAND WELL #: E 13 RRCID -> 269900 COMPL. DATE 03/29/2013 TOTAL DEPTH 6341 PERF. 6705 - 11032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20491	X	19958	-0-	-533	-0-	623	1	19326	2	N	8	9	1			2
							9	9									
11	19830	X	18104	-0-	-1726	-0-	594	1	17502	2	N	7	4	1			5
							8	9									
12	20491	X	17902	-0-	-2589	-0-	636	1	17257	2	N	8	8	1			5
							9	9									
01	19964	X	17166	-0-	-2798	-0-	644	1	16515	2	N	6	8	1			3
							7	9									
02	18032	X	15083	-0-	-2949	-0-	481	1	14598	2	N	4					7
							4	9									
03	19964	X	16981	-0-	-2983	-0-	587	1	16387	2	N	6	8	1			5
							7	9									

COCANOUGHER 287 WELL #: 7H RRCID -> 269901 COMPL. DATE 03/08/2013 TOTAL DEPTH 7612 PERF. 7865 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22010	X	18947	-0-	-3063	-0-	1392	1	17392	2	N	148					184
							163	9									
11	20730	X	18456	-0-	-2274	-0-	1367	1	17089	2	N	-0-					184
12	18941	X	18509	-0-	-432	-0-	1366	1	17081	2	N	56	200	1	1	8	39
							62	9									
01	18941	X	18734	-0-	-207	-0-	1377	1	17210	2	N	134					173
							147	9									
02	17108	X	15098	-0-	-2010	-0-	1602	1	13401	2	N	86					259
							95	9									
03	18941	X	16184	-0-	-2757	-0-	1508	1	14676	2	N	-0-	198	1			61

WYNN UNIT WELL #: 1H RRCID -> 269910 COMPL. DATE 01/28/2013 TOTAL DEPTH 6622 PERF. 7272 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4836	X	3905	-0-	-931	-0-	3798	2	107	9	N	97					310
11	4853	X	4853	-0-	-0-	-0-	4733	2	120	9	N	109	169	1			250
12	4433	X	3708	-0-	-725	-0-	3570	2	138	9	N	125	12	8			363
01	4433	X	4092	-0-	-341	-0-	3984	2	108	9	N	98	332	1	20	8	109
02	4536	X	3949	-0-	-587	-0-	3728	2	221	9	N	201	42	8			268
03	5022	X	4666	-0-	-356	-0-	4534	2	132	9	N	120	168	1	22	8	198

CARTER GAS UNIT WELL #: 2H RRCID -> 269942 COMPL. DATE 03/13/2013 TOTAL DEPTH 8134 PERF. 8700 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13619	X	13619	-0-	-0-	-0-	13472	2	147	9	Y	134	238	1			160
11	12600	X	8864	-0-	-3736	-0-	8763	2	101	9	Y	92	93	1			159
12	15190	X	12309	-0-	-2881	-0-	12254	2	55	9	Y	50	85	1			124
01	15190	X	12378	-0-	-2812	-0-	12266	2	112	9	Y	102	59	1	2	8	165
02	13720	X	11165	-0-	-2555	-0-	11063	2	102	9	Y	93	68	1			190
03	13609	X	10920	-0-	-2689	-0-	10800	2	120	9	Y	109	196	1			103

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CARTER GAS UNIT WELL #: 3H RRCID -> 269943 COMPL. DATE 03/13/2013 TOTAL DEPTH 8114 PERF. 8500 - 11496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18259	X	16748	-0-	-1511	-0-	16685	2	63	9	Y	57	201	1			79
11	18150	X	15812	-0-	-2338	-0-	15729	2	83	9	Y	75	46	1			108
12	18755	X	16533	-0-	-2222	-0-	16398	2	135	9	Y	123	58	1			173
01	18755	X	12088	-0-	-6667	-0-	11976	2	112	9	Y	102	83	1	1	8	191
02	16212	X	14572	-0-	-1640	-0-	14461	2	111	9	Y	101	78	1	1	8	213
03	16740	X	15612	-0-	-1128	-0-	15491	2	121	9	Y	110	219	1	1	8	103

CASWELL UNIT WELL #: 1H RRCID -> 269994 COMPL. DATE 02/24/2013 TOTAL DEPTH 7116 PERF. 7426 - 11858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8618	X	7614	-0-	-1004	-0-	7438	2	176	9	N	160	171	1	1	8	251
11	8040	X	7243	-0-	-797	-0-	7058	2	185	9	N	168	1	8			418
12	7781	X	7693	-0-	-88	-0-	7540	2	153	9	N	139	173	1	2	8	382
01	7626	X	7361	-0-	-265	-0-	7273	2	88	9	N	80	4	8			458
02	6888	X	6338	-0-	-550	-0-	6263	2	75	9	N	68	2	8			524
03	7688	X	6879	-0-	-809	-0-	6749	2	130	9	N	118	324	1	3	8	315

MCFARLAND WELL #: E 12 RRCID -> 270066 COMPL. DATE 04/07/2013 TOTAL DEPTH 6468 PERF. 6516 - 11266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
11	3	X	-0-	-0-	-3	-0-					N	-0-					-0-
12	T. A.		163	-0-	163	163	163	2			N	-0-					-0-
01	T. A.		197	-0-	197	360	197	2			N	-0-					-0-
02	T. A.		102	-0-	102	462	102	2			N	-0-					-0-
*03	541	X	79	-0-	-462	-0-	3	1	76	2	N	-0-					-0-

MCFARLAND WELL #: E 11 RRCID -> 270071 COMPL. DATE 03/30/2013 TOTAL DEPTH 6367 PERF. 6734 - 11316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13841	X	13841	-0-	-0-	-0-	432	1	13400	2	N	8	9	1			2
							9	9									
11	14436	X	14436	-0-	-0-	-0-	474	1	13954	2	N	7	4	1			5
							8	9									
12	13454	X	9909	-0-	-3545	-0-	352	1	9548	2	N	8	8	1			5
							9	9									
01	13826	X	8203	-0-	-5623	-0-	308	1	7888	2	N	6	8	1			3
							7	9									
02	13468	X	6780	-0-	-6688	-0-	216	1	6560	2	N	4					7
							4	9									
03	14911	X	7447	-0-	-7464	-0-	257	1	7182	2	N	7	9	1			5
							8	9									

COCANOUGHER 287 WELL #: 10H RRCID -> 270078 COMPL. DATE 03/08/2013 TOTAL DEPTH 7579 PERF. 7876 - 11446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21102	X	21102	-0-	-0-	-0-	1554	1	19420	2	N	116					190
							128	9									
11	20624	X	20624	-0-	-0-	-0-	1528	1	19096	2	N	-0-					190
12	20195	X	20195	-0-	-0-	-0-	1482	1	18527	2	N	169	197	1			162
							186	9									
01	20155	X	20155	-0-	-0-	-0-	1493	1	18662	2	N	-0-					162
02	16774	X	16774	-0-	-0-	-0-	1772	1	14822	2	N	164	197	1			129
							180	9									
*03	18227	X	18227	-0-	-0-	-0-	1689	1	16441	2	N	88	195	1			22
							97	9									

EAST TUCKNIES UNIT WELL #: 1H RRCID -> 270176 COMPL. DATE 04/11/2013 TOTAL DEPTH 7153 PERF. 7450 - 11943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12273	X	12273	-0-	-0-	-0-	12067	2	206	9	N	187	350	1	3	8	271
11	12624	X	12624	-0-	-0-	-0-	12446	2	178	9	N	162	173	1	2	8	258
12	17898	X	17898	-0-	-0-	-0-	17675	2	223	9	N	203	171	1	2	8	288
01	18479	X	18479	-0-	-0-	-0-	18255	2	224	9	N	204	175	1			317
02	15230	X	15230	-0-	-0-	-0-	15097	2	133	9	N	121	168	1			270
03	16523	X	7114	-0-	-9409	-0-	7001	2	113	9	N	103	165	1			208

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COLLINS UNIT WELL #: 1H RRCID -> 270179 COMPL. DATE 03/22/2013 TOTAL DEPTH 7033 PERF. 7100 - 13744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14844	X	14844	-0-	-0-	-0-	14280	2	564	9	N	513	515	1	3	8	369
11	10164	X	10164	-0-	-0-	-0-	9769	2	395	9	N	359	502	1	3	8	223
12	11356	X	11356	-0-	-0-	-0-	10854	2	502	9	N	456	174	1	2	8	503
01	13302	X	13302	-0-	-0-	-0-	12803	2	499	9	N	454	509	1	4	8	444
02	8983	X	8983	-0-	-0-	-0-	8646	2	337	9	N	306	335	1	1	8	414
*03	8660	X	8660	-0-	-0-	-0-	8333	2	327	9	N	297	519	1	1	8	191

DEAN WELL #: I 4H RRCID -> 270372 COMPL. DATE 05/30/2013 TOTAL DEPTH 6683 PERF. 7580 - 10329

10	8215	X	6246	-0-	-1969	-0-	548	1	5698	2	Y	-0-					-0-
11	7710	X	5494	-0-	-2216	-0-	353	1	5141	2	Y	-0-					-0-
12	7564	X	5548	-0-	-2016	-0-	352	1	5196	2	Y	-0-					-0-
01	7130	X	5385	-0-	-1745	-0-	387	1	4998	2	Y	-0-					-0-
02	6440	X	4446	-0-	-1994	-0-	295	1	4151	2	Y	-0-					-0-
03	6231	X	5726	-0-	-505	-0-	716	1	5010	2	Y	-0-					-0-

EFIRE WELL #: 3H RRCID -> 270396 COMPL. DATE 07/16/2013 TOTAL DEPTH 6257 PERF. 6700 - 11544

10	23560	X	19471	-0-	-4089	-0-	627	1	18774	2	Y	64	3	8			161
							70	9									
11	19890	X	16693	-0-	-3197	-0-	1353	1	15281	2	Y	54	109	1			106
							59	9									
12	20305	X	16101	-0-	-4204	-0-	1312	1	14657	2	Y	120	5	8			221
							132	9									
01	19468	X	14609	-0-	-4859	-0-	835	1	13715	2	Y	54	139	1			136
							59	9									
02	17584	X	13758	-0-	-3826	-0-	818	1	12940	2	Y	-0-					136
03	19468	X	15832	-0-	-3636	-0-	975	1	14666	2	Y	174	129	1	2	8	179
							191	9									

EFIRE WELL #: 5H RRCID -> 270397 COMPL. DATE 07/16/2013 TOTAL DEPTH 6307 PERF. 6750 - 11297

10	18259	X	14890	-0-	-3369	-0-	481	1	14383	2	Y	24	3	8			85
							26	9									
11	16110	X	10703	-0-	-5407	-0-	869	1	9815	2	Y	17	57	1			45
							19	9									
12	16368	X	9859	-0-	-6509	-0-	806	1	9008	2	Y	41	2	8			84
							45	9									
01	14911	X	10632	-0-	-4279	-0-	609	1	10003	2	Y	18	53	1			49
							20	9									
02	13440	X	9774	-0-	-3666	-0-	581	1	9193	2	Y	-0-					49
03	14880	X	10395	-0-	-4485	-0-	644	1	9687	2	Y	58	47	1			60
							64	9									

DAVENPORT WELL #: 8H RRCID -> 270398 COMPL. DATE 06/23/2013 TOTAL DEPTH 7823 PERF. 8598 - 13873

10	35867	X	30257	-0-	-5610	-0-	1971	1	28107	2	N	163					226
							179	9									
11	32910	X	28014	-0-	-4896	-0-	1824	1	26062	2	N	116	199	1			143
							128	9									
12	34007	X	26443	-0-	-7564	-0-	2255	1	23939	2	N	226	198	1	14	8	157
							249	9									
01	30256	X	26711	-0-	-3545	-0-	1861	1	24624	2	N	205	197	1			165
							226	9									
02	27328	X	23104	-0-	-4224	-0-	2483	1	20518	2	N	94					259
							103	9									
03	30256	X	24569	-0-	-5687	-0-	1420	1	23140	2	N	8	195	1			72
							9	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN WELL #: C 24 RRCID -> 270404 COMPL. DATE 06/29/2013 TOTAL DEPTH 6463 PERF. 6800 - 10543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16585	X	13622	-0-	-2963	-0-	940	1	12682	2	N	-0-					-0-
11	14310	X	12878	-0-	-1432	-0-	865	1	12013	2	N	-0-					-0-
12	14787	X	12410	-0-	-2377	-0-	896	1	11514	2	N	-0-					-0-
01	14260	X	12561	-0-	-1699	-0-	1015	1	11546	2	N	-0-					-0-
02	12880	X	11003	-0-	-1877	-0-	432	1	10571	2	N	-0-					-0-
03	13609	X	11745	-0-	-1864	-0-	374	1	11371	2	N	-0-					-0-

BROWN WELL #: C 43H RRCID -> 270405 COMPL. DATE 06/29/2013 TOTAL DEPTH 6462 PERF. 6800 - 9979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27001	X	20208	-0-	-6793	-0-	1395	1	18813	2	N	-0-					-0-
11	26130	X	17868	-0-	-8262	-0-	1200	1	16668	2	N	-0-					-0-
12	25017	X	19012	-0-	-6005	-0-	1373	1	17639	2	N	-0-					-0-
01	23219	X	19237	-0-	-3982	-0-	1555	1	17682	2	N	-0-					-0-
02	18564	X	17970	-0-	-594	-0-	706	1	17264	2	N	-0-					-0-
03	20212	X	17353	-0-	-2859	-0-	553	1	16800	2	N	-0-					-0-

CHPL CR W UNIT-CHPL CR UNIT (SA) WELL #: 6H RRCID -> 270408 COMPL. DATE 04/12/2013 TOTAL DEPTH 6776 PERF. 7300 - 11129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25296	X	23631	-0-	-1665	-0-	880	1	22751	2	N	-0-					-0-
11	24480	X	23300	-0-	-1180	-0-	1147	1	22153	2	N	-0-					-0-
12	23932	X	23240	-0-	-692	-0-	1053	1	22187	2	N	-0-					-0-
01	23932	X	21710	-0-	-2222	-0-	886	1	20824	2	N	-0-					-0-
02	21616	X	6332	-0-	-15284	-0-	990	1	5342	2	N	-0-					-0-
03	23932	X	12870	-0-	-11062	-0-	895	1	11975	2	N	-0-					-0-

CHPL CR W UNIT-CHPL CR UNIT (SA) WELL #: 2H RRCID -> 270417 COMPL. DATE 04/12/2013 TOTAL DEPTH 6765 PERF. 7250 - 11161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25575	X	13759	-0-	-11816	-0-	512	1	13247	2	N	-0-					-0-
11	24330	X	10508	-0-	-13822	-0-	517	1	9991	2	N	-0-					-0-
12	22320	X	15622	-0-	-6698	-0-	708	1	14914	2	N	-0-					-0-
01	22227	X	14740	-0-	-7487	-0-	601	1	14139	2	N	-0-					-0-
02	18480	X	2341	-0-	-16139	-0-	366	1	1975	2	N	-0-					-0-
03	15624	X	675	-0-	-14949	-0-	47	1	628	2	N	-0-					-0-

DEAN WELL #: I 6H RRCID -> 270483 COMPL. DATE 05/30/2013 TOTAL DEPTH 6738 PERF. 7330 - 10303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14260	X	9874	-0-	-4386	-0-	867	1	9007	2	Y	-0-					-0-
11	12990	X	9166	-0-	-3824	-0-	588	1	8578	2	Y	-0-					-0-
12	12152	X	7748	-0-	-4404	-0-	491	1	7257	2	Y	-0-					-0-
01	11594	X	7559	-0-	-4035	-0-	543	1	7016	2	Y	-0-					-0-
02	8932	X	7299	-0-	-1633	-0-	485	1	6814	2	Y	-0-					-0-
03	9889	X	8363	-0-	-1526	-0-	1046	1	7317	2	Y	-0-					-0-

CRYSTELLE WAGGONER WELL #: 6H RRCID -> 270581 COMPL. DATE 04/27/2013 TOTAL DEPTH 7837 PERF. 8450 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30628	X	28290	-0-	-2338	-0-	489	1	27569	2	N	211	194	1			48
							232	9									
11	29640	X	25815	-0-	-3825	-0-	527	1	24957	2	N	301	123	1			226
							331	9									
12	30535	X	26932	-0-	-3603	-0-	26711	2	221	9	N	201	198	1	1	8	228
01	30070	X	26349	-0-	-3721	-0-	25989	2	360	9	N	327	393	1			162
02	27160	X	23151	-0-	-4009	-0-	858	1	22238	2	N	50					212
							55	9									
03	28303	X	25527	-0-	-2776	-0-	1073	1	24085	2	N	335	390	1			157
							369	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SANDFORD GAS UNIT WELL #: 2H RRCID -> 270586 COMPL. DATE 05/10/2013 TOTAL DEPTH 7905 PERF. 7998 - 11661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34131	X	30594	-0-	-3537	-0-	2263	1	28290	2	Y	37					114
							41	9									
11	32550	X	28858	-0-	-3692	-0-	2130	1	26629	2	Y	90					204
							99	9									
12	30907	X	28727	-0-	-2180	-0-	2122	1	26526	2	Y	72					276
							79	9									
01	30907	X	26944	-0-	-3963	-0-	1987	1	24838	2	Y	108	116	1			268
							119	9									
02	27860	X	22677	-0-	-5183	-0-	1805	1	20759	2	Y	103	241	1	1	8	129
							113	9									
03	30597	X	23009	-0-	-7588	-0-	1837	1	21127	2	Y	41					170
							45	9									

CRYSTELLE WAGGONER WELL #: 5H RRCID -> 270596 COMPL. DATE 04/27/2013 TOTAL DEPTH 7829 PERF. 8105 - 10971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25854	X	20462	-0-	-5392	-0-	355	1	20007	2	N	91	194	1			43
							100	9									
11	25020	X	14673	-0-	-10347	-0-	301	1	14243	2	N	117					160
							129	9									
12	24738	X	22472	-0-	-2266	-0-	22228	2	244	9	N	222	201	1	2	8	179
01	21286	X	21286	-0-	-0-	-0-	21098	2	188	9	N	171	201	1			149
02	20882	X	20882	-0-	-0-	-0-	773	1	20021	2	N	80	200	1			29
							88	9									
*03	22927	X	22927	-0-	-0-	-0-	969	1	21741	2	N	197	198	1			28
							217	9									

POSEY UNIT WELL #: 1H RRCID -> 270711 COMPL. DATE 05/19/2013 TOTAL DEPTH 7236 PERF. 7450 - 11955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24366	X	21860	-0-	-2506	-0-	21653	2	207	9	N	188	339	1	1	8	341
11	23580	X	21019	-0-	-2561	-0-	20800	2	219	9	N	199	171	1			369
12	23932	X	21102	-0-	-2830	-0-	20893	2	209	9	N	190	165	1			394
01	23715	X	20864	-0-	-2851	-0-	20801	2	63	9	N	57	2	8			449
02	20832	X	19415	-0-	-1417	-0-	19367	2	48	9	N	44	157	1			336
03	21855	X	21095	-0-	-760	-0-	21076	2	19	9	N	17	162	1	1	8	190

CRYSTELLE WAGGONER WELL #: 7H RRCID -> 270721 COMPL. DATE 04/30/2013 TOTAL DEPTH 7855 PERF. 8050 - 13343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32333	X	30378	-0-	-1955	-0-	30247	2	131	9	N	119					149
11	31290	X	29471	-0-	-1819	-0-	68	1	29142	2	N	237	343	1			43
							261	9									
12	32767	X	29497	-0-	-3270	-0-	29296	2	201	9	N	183					226
01	32767	X	28988	-0-	-3779	-0-	28627	2	361	9	N	328	397	1			157
02	29596	X	27470	-0-	-2126	-0-	27397	2	73	9	N	66					223
03	30442	X	29627	-0-	-815	-0-	29333	2	294	9	N	267	314	1			176

COCANOUGHER 287 WELL #: 11H RRCID -> 270723 COMPL. DATE 03/08/2013 TOTAL DEPTH 7563 PERF. 7963 - 12049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19747	X	1611	-0-	-18136	-0-	119	1	1492	2	N	-0-					110
11	18210	X	3280	-0-	-14930	-0-	243	1	3037	2	N	-0-					110
12	17794	X	5210	-0-	-12584	-0-	386	1	4824	2	N	-0-					110
01	14260	X	5270	-0-	-8990	-0-	381	1	4759	2	N	118					228
							130	9									
02	6640	X	6640	-0-	-0-	-0-	709	1	5927	2	N	4	193	1			39
							4	9									
03	5208	X	2521	-0-	-2687	-0-	235	1	2286	2	N	-0-					39

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVENPORT WELL #: 6H RRCID -> 270728 COMPL. DATE 06/23/2013 TOTAL DEPTH 7778 PERF. 8300 - 13980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24924	X	23159	-0-	-1765	-0-	1509	1	21515	2	N	123					157
							135	9									
11	24120	X	20447	-0-	-3673	-0-	1338	1	19109	2	N	-0-					157
12	24924	X	21426	-0-	-3498	-0-	1843	1	19570	2	N	12	12	8			157
							13	9									
01	24862	X	17635	-0-	-7227	-0-	1234	1	16331	2	N	64	198	1			23
							70	9									
02	22036	X	15295	-0-	-6741	-0-	1640	1	13550	2	N	95					118
							105	9									
03	23157	X	16353	-0-	-6804	-0-	945	1	15400	2	N	7	36	1			89
							8	9									

CRYSTELLE WAGGONER WELL #: 8H RRCID -> 270764 COMPL. DATE 04/30/2013 TOTAL DEPTH 7835 PERF. 7920 - 12184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24118	X	18183	-0-	-5935	-0-	18183	2			N	-0-					118
11	22350	X	14991	-0-	-7359	-0-	35	1	14956	2	N	-0-					118
12	21297	X	14640	-0-	-6657	-0-	14640	2			N	-0-					118
01	18197	X	13722	-0-	-4475	-0-	13722	2			N	-0-					118
02	16436	X	9934	-0-	-6502	-0-	9934	2			N	-0-					118
03	18197	X	5967	-0-	-12230	-0-	5909	2	58	9	N	53	104	1			67

MCFARLAND WELL #: G 3 RRCID -> 270824 COMPL. DATE 04/01/2013 TOTAL DEPTH 6483 PERF. 6367 - 9892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	1302	-0-	-3286	-0-	41	1	1257	2	N	4	6	1			5
							4	9									
11	4440	X	2221	-0-	-2219	-0-	73	1	2142	2	N	5					10
							6	9									
12	9477	X	9477	-0-	-0-	-0-	337	1	9127	2	N	12	10	1			12
							13	9									
01	9622	X	9622	-0-	-0-	-0-	361	1	9257	2	N	4					16
							4	9									
02	8645	X	8645	-0-	-0-	-0-	275	1	8363	2	N	6					22
							7	9									
03	9486	X	8710	-0-	-776	-0-	301	1	8402	2	N	6	11	1			17
							7	9									

CRYSTELLE WAGGONER WELL #: 9H RRCID -> 270845 COMPL. DATE 04/30/2013 TOTAL DEPTH 7825 PERF. 8246 - 11067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23684	X	20703	-0-	-2981	-0-	20586	2	117	9	N	106					149
11	22920	X	19181	-0-	-3739	-0-	44	1	18936	2	N	183	197	1			135
							201	9									
12	22444	X	18430	-0-	-4014	-0-	18361	2	69	9	N	63					198
01	21421	X	17365	-0-	-4056	-0-	17186	2	179	9	N	163	199	1			162
02	19040	X	15518	-0-	-3522	-0-	15451	2	67	9	N	61					223
03	20708	X	17432	-0-	-3276	-0-	17222	2	210	9	N	191	389	1			25

DAVENPORT WELL #: 7H RRCID -> 270863 COMPL. DATE 06/23/2013 TOTAL DEPTH 7798 PERF. 8150 - 13938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1792	X	1792	-0-	-0-	-0-	116	1	1657	2	N	17	80	1			124
							19	9									
11	13050	X	1445	-0-	-11605	-0-	91	1	1293	2	N	55					179
							61	9									
12	13485	X	5611	-0-	-7874	-0-	463	1	4917	2	N	210	197	1	19	8	173
							231	9									
01	13485	X	1645	-0-	-11840	-0-	101	1	1335	2	N	190	198	1			165
							209	9									
02	4480	X	1047	-0-	-3433	-0-	104	1	858	2	N	77					242
							85	9									
03	5611	X	1611	-0-	-4000	-0-	92	1	1497	2	N	20	197	1			65
							22	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEAN WELL #: I 5H RRCID -> 271990 COMPL. DATE 05/30/2013 TOTAL DEPTH 6716 PERF. 7592 - 11233

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10199	X	8813	-0-	-1386	-0-	773	1	8040	2	Y	-0-					-0-
11	9870	X	8787	-0-	-1083	-0-	564	1	8223	2	Y	-0-					-0-
12	10199	X	9645	-0-	-554	-0-	612	1	9033	2	Y	-0-					-0-
01	9894	X	9894	-0-	-0-	-0-	711	1	9183	2	Y	-0-					-0-
02	8204	X	7987	-0-	-217	-0-	531	1	7456	2	Y	-0-					-0-
03	9641	X	8129	-0-	-1512	-0-	1017	1	7112	2	Y	-0-					-0-

CLARK UNIT WELL #: 1H RRCID -> 272023 COMPL. DATE 06/26/2013 TOTAL DEPTH 7131 PERF. 7200 - 11640

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20128	X	20128	-0-	-0-	-0-	19806	2	322	9	N	293	347	1	1	8	480
11	18827	X	18827	-0-	-0-	-0-	18549	2	278	9	N	253	178	1	1	8	554
12	23560	X	18962	-0-	-4598	-0-	18603	2	359	9	N	326	344	1	1	8	535
01	23560	X	18704	-0-	-4856	-0-	18378	2	326	9	N	296	341	1	2	8	488
02	19964	X	15468	-0-	-4496	-0-	15257	2	211	9	N	192	2	8			678
03	20119	X	17486	-0-	-2633	-0-	17258	2	228	9	N	207	338	1	1	8	546

PORTER UNIT WELL #: 1H RRCID -> 272060 COMPL. DATE 05/13/2013 TOTAL DEPTH 7445 PERF. 7600 - 12035

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27609	X	27609	-0-	-0-	-0-	27432	2	177	9	N	161	170	1			796
11	26072	X	26072	-0-	-0-	-0-	25931	2	141	9	N	128	175	1			749
12	28706	X	26837	-0-	-1869	-0-	26654	2	183	9	N	166	175	1			740
01	31384	X	31384	-0-	-0-	-0-	31163	2	221	9	N	201	1	8			940
02	25200	X	22977	-0-	-2223	-0-	22841	2	136	9	N	124					1064
03	27621	X	25886	-0-	-1735	-0-	25818	2	68	9	N	62	516	1			610

WINSTON WELL #: C 8H RRCID -> 272063 COMPL. DATE 08/06/2013 TOTAL DEPTH 6587 PERF. 6674 - 11314

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17739	X	17739	-0-	-0-	-0-	554	1	17177	2	N	7					20
							8	9									
11	16364	X	16364	-0-	-0-	-0-	537	1	15816	2	N	10	14	1			16
							11	9									
12	18352	X	16601	-0-	-1751	-0-	590	1	16005	2	N	5					21
							6	9									
01	18352	X	15791	-0-	-2561	-0-	592	1	15188	2	N	10	14	1			17
							11	9									
02	16576	X	14228	-0-	-2348	-0-	454	1	13768	2	N	5	14	1			8
							6	9									
03	17732	X	14316	-0-	-3416	-0-	495	1	13813	2	N	7	13	1			2
							8	9									

WINSTON WELL #: C 9H RRCID -> 272064 COMPL. DATE 08/09/2013 TOTAL DEPTH 6548 PERF. 6650 - 11572

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19119	X	19119	-0-	-0-	-0-	597	1	18514	2	N	7					20
							8	9									
11	18720	X	16877	-0-	-1843	-0-	554	1	16312	2	N	10	14	1			16
							11	9									
12	19623	X	17752	-0-	-1871	-0-	631	1	17115	2	N	5					21
							6	9									
01	19623	X	17180	-0-	-2443	-0-	644	1	16525	2	N	10	14	1			17
							11	9									
02	17724	X	15493	-0-	-2231	-0-	494	1	14993	2	N	5	14	1			8
							6	9									
03	19127	X	16831	-0-	-2296	-0-	582	1	16241	2	N	7	13	1			2
							8	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

EDWARDS-BEGGS UNIT WELL #: 802H RRCID -> 272117 COMPL. DATE 11/22/2013 TOTAL DEPTH 6620 PERF. 7350 - 11315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31062	X	23028	-0-	-8034	-0-	1590	1	21438	2	N	-0-					-0-
11	29190	X	21036	-0-	-8154	-0-	1412	1	19624	2	N	-0-					-0-
12	27714	X	20858	-0-	-6856	-0-	1506	1	19352	2	N	-0-					-0-
01	25482	X	20626	-0-	-4856	-0-	1667	1	18959	2	N	-0-					-0-
02	22680	X	18394	-0-	-4286	-0-	723	1	17671	2	N	-0-					-0-
03	23033	X	19166	-0-	-3867	-0-	611	1	18555	2	N	-0-					-0-

TULLIO WELL #: 6H RRCID -> 272215 COMPL. DATE 09/21/2013 TOTAL DEPTH 8509 PERF. 8540 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18073	X	10074	-0-	-7999	-0-	560	1	9336	2	Y	162	173	1			68
							178	9									
11	14820	X	10505	-0-	-4315	-0-	838	1	9544	2	Y	112	83	1			97
							123	9									
12	14973	X	12777	-0-	-2196	-0-	2068	1	10559	2	Y	136	177	1			56
							150	9									
01	13787	X	13787	-0-	-0-	-0-	772	1	12859	2	Y	142	87	1			111
							156	9									
02	11266	X	11266	-0-	-0-	-0-	946	1	10169	2	Y	137	171	1			77
							151	9									
03	12772	X	12752	-0-	-20	-0-	1087	1	11524	2	Y	128	90	1			115
							141	9									

EDWARDS-BEGGS UNIT WELL #: 801H RRCID -> 272633 COMPL. DATE 11/24/2013 TOTAL DEPTH 6640 PERF. 6850 - 10207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	473356	X	25037	-0-	-448319	-0-	1728	1	23309	2	N	-0-					-0-
11	32940	X	22630	-0-	-10310	-0-	1519	1	21111	2	N	-0-					-0-
12	31217	X	22107	-0-	-9110	-0-	1596	1	20511	2	N	-0-					-0-
01	28334	X	22607	-0-	-5727	-0-	1827	1	20780	2	N	-0-					-0-
02	25200	X	19224	-0-	-5976	-0-	755	1	18469	2	N	-0-					-0-
03	25048	X	20331	-0-	-4717	-0-	648	1	19683	2	N	-0-					-0-

PASS UNIT WELL #: 1H RRCID -> 272691 COMPL. DATE 02/03/2014 TOTAL DEPTH 7085 PERF. 7450 - 11952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30752	X	25641	-0-	-5111	-0-	25424	2	217	9	N	197	169	1	1	8	275
11	29760	X	23806	-0-	-5954	-0-	23655	2	151	9	N	137	174	1	1	8	237
12	29946	X	23819	-0-	-6127	-0-	23681	2	138	9	N	125	1	8			361
01	28923	X	23467	-0-	-5456	-0-	23344	2	123	9	N	112	175	1	2	8	296
02	23772	X	20981	-0-	-2791	-0-	20829	2	152	9	N	138	175	1			259
03	25637	X	22127	-0-	-3510	-0-	22055	2	72	9	N	65	179	1	2	8	143

ROCKY CREEK RANCH EAST WELL #: 6H RRCID -> 272695 COMPL. DATE 10/23/2013 TOTAL DEPTH 6816 PERF. 7000 - 11817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	86552	X	68743	-0-	-17809	-0-	3064	1	65679	2	N	-0-					-0-
11	80220	X	63661	-0-	-16559	-0-	3206	1	60455	2	N	-0-					-0-
12	63140	X	63140	-0-	-0-	-0-	2911	1	60229	2	N	-0-					-0-
01	58521	X	58521	-0-	-0-	-0-	1881	1	56640	2	N	-0-					-0-
02	52682	X	52682	-0-	-0-	-0-	3225	1	49457	2	N	-0-					-0-
*03	56741	X	56741	-0-	-0-	-0-	3067	1	53674	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TULLIO WELL #: 7H RRCID -> 272752 COMPL. DATE 09/21/2013 TOTAL DEPTH 8574 PERF. 8650 - 11524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	225299	X	10755	-0-	-214544	-0-	599	1	9978	2	Y	162	173	1			68
							178	9									
11	9660	X	7107	-0-	-2553	-0-	564	1	6420	2	Y	112	83	1			97
							123	9									
12	10695	X	5262	-0-	-5433	-0-	837	1	4275	2	Y	136	177	1			56
							150	9									
01	10757	X	5509	-0-	-5248	-0-	303	1	5050	2	Y	142	87	1			111
							156	9									
02	9716	X	5438	-0-	-4278	-0-	450	1	4837	2	Y	137	171	1			77
							151	9									
03	10757	X	4837	-0-	-5920	-0-	405	1	4291	2	Y	128	90	1			115
							141	9									

DEAN WELL #: B 10H RRCID -> 272830 COMPL. DATE 02/06/2014 TOTAL DEPTH 6604 PERF. 7250 - 11037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41292	X	29754	-0-	-11538	-0-	2612	1	27142	2	Y	-0-					-0-
11	36568	X	26450	-0-	-10118	-0-	1698	1	24752	2	Y	-0-					-0-
12	36983	X	25769	-0-	-11214	-0-	1634	1	24135	2	Y	-0-					-0-
01	33604	X	21582	-0-	-12022	-0-	1550	1	20032	2	Y	-0-					-0-
02	30352	X	21903	-0-	-8449	-0-	1456	1	20447	2	Y	-0-					-0-
03	29760	X	21557	-0-	-8203	-0-	2697	1	18860	2	Y	-0-					-0-

DEAN WELL #: B 17H RRCID -> 272831 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21880	X	21880	-0-	-0-	-0-	1921	1	19959	2	Y	-0-					-0-
11	16423	X	16423	-0-	-0-	-0-	1055	1	15368	2	Y	-0-					-0-
12	18316	X	18316	-0-	-0-	-0-	1162	1	17154	2	Y	-0-					-0-
01	19210	X	19210	-0-	-0-	-0-	1380	1	17830	2	Y	-0-					-0-
02	16423	X	16423	-0-	-0-	-0-	1092	1	15331	2	Y	-0-					-0-
*03	18566	X	18566	-0-	-0-	-0-	2323	1	16243	2	Y	-0-					-0-

CLOWER UNIT WELL #: 1H RRCID -> 273293 COMPL. DATE 12/29/2013 TOTAL DEPTH 7503 PERF. 7800 - 13354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15469	X	-0-	-0-	-15469	-0-					N	178	174	1	12	8	430
11	14490	X	3183	-0-	-11307	-0-	2819	2	364	9	N	331	336	1	4	8	421
12	11997	X	9583	-0-	-2414	-0-	8810	2	773	9	N	703	682	1	3	8	439
01	9009	X	9009	-0-	-0-	-0-	8527	2	482	9	N	438	500	1	10	8	367
02	7870	X	7870	-0-	-0-	-0-	7528	2	342	9	N	311	171	1	5	8	502
*03	9751	X	9751	-0-	-0-	-0-	9337	2	414	9	N	376	347	1	6	8	525

BROWN WELL #: C 30H RRCID -> 273295 COMPL. DATE 05/25/2014 TOTAL DEPTH 6646 PERF. 6790 - 10651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	47089	X	27432	-0-	-19657	-0-	1894	1	25538	2	N	-0-					-0-
11	45570	X	24244	-0-	-21326	-0-	1628	1	22616	2	N	-0-					-0-
12	36735	X	23613	-0-	-13122	-0-	1705	1	21908	2	N	-0-					-0-
01	30845	X	22286	-0-	-8559	-0-	1801	1	20485	2	N	-0-					-0-
02	26152	X	19767	-0-	-6385	-0-	777	1	18990	2	N	-0-					-0-
03	27435	X	20490	-0-	-6945	-0-	653	1	19837	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SYBIL TAYLOR WELL #: 8H RRCID -> 273361 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	13664	-0-	13664	26442	763	1	12714	2	Y	170	187	1			160
							187	9									
11	0	W	10964	-0-	10964	37406	614	1	10229	2	Y	110	122	1			148
							121	9									
12	49891	X	12485	-0-	-37406	-0-	917	1	11458	2	Y	100	154	1	1	8	93
							110	9									
01	12360	X	12360	-0-	-0-	-0-	693	1	11557	2	Y	100	90	1	1	8	102
							110	9									
02	9993	X	9993	-0-	-0-	-0-	686	1	9229	2	Y	71	44	1	1	8	128
							78	9									
*03	7585	X	7585	-0-	-0-	-0-	451	1	7059	2	Y	68	133	1	1	8	62
							75	9									

SYBIL TAYLOR WELL #: 9H RRCID -> 273416 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	12699	-0-	12699	26802	709	1	11808	2	Y	165	169	1			155
							182	9									
11	37509	X	10707	-0-	-26802	-0-	597	1	9955	2	Y	141	119	1			177
							155	9									
12	10040	X	10040	-0-	-0-	-0-	733	1	9161	2	Y	133	185	1	1	8	124
							146	9									
01	11560	X	11560	-0-	-0-	-0-	647	1	10774	2	Y	126	120	1	1	8	129
							139	9									
02	10337	X	10337	-0-	-0-	-0-	710	1	9548	2	Y	72	56	1	1	8	144
							79	9									
*03	10061	X	10061	-0-	-0-	-0-	597	1	9352	2	Y	102	151	1	1	8	94
							112	9									

M.T. COLE WELL #: 305H RRCID -> 273492 COMPL. DATE 07/28/2013 TOTAL DEPTH 8291 PERF. 8622 - 14149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28930	X	28930	-0-	-0-	-0-	2120	1	26498	2	Y	284	285	1			44
							312	9									
11	17545	X	17545	-0-	-0-	-0-	1264	1	15797	2	Y	440	409	1			75
							484	9									
12	1395	X	-0-	-0-	-1395	-0-					Y	-0-	75	1			-0-
01	2680	X	2680	-0-	-0-	-0-	199	1	2481	2	Y	-0-					-0-
02	5164	X	5164	-0-	-0-	-0-	435	1	4729	2	Y	-0-					-0-
03	1395	X	-0-	-0-	-1395	-0-					Y	-0-					-0-

M.T. COLE WELL #: 306H RRCID -> 273493 COMPL. DATE 07/26/2013 TOTAL DEPTH 8264 PERF. 8653 - 13482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	53661	X	361	-0-	-53300	-0-	27	1	334	2	Y	-0-	36	1			-0-
11	7530	X	327	-0-	-7203	-0-	24	1	303	2	Y	-0-					-0-
12	7781	X	91	-0-	-7690	-0-	7	1	84	2	Y	-0-					-0-
01	7316	X	2	-0-	-7314	-0-	2	2			Y	-0-					-0-
02	4004	X	126	-0-	-3878	-0-	11	1	115	2	Y	-0-					-0-
03	372	X	-0-	-0-	-372	-0-					Y	-0-					-0-

M.T. COLE WELL #: 307H RRCID -> 273494 COMPL. DATE 07/22/2013 TOTAL DEPTH 8392 PERF. 8591 - 13136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	69936	X	31812	-0-	-38124	-0-	2287	1	28581	2	Y	858	921	1			134
							944	9									
11	41340	X	32724	-0-	-8616	-0-	2371	1	29643	2	Y	645	669	1			110
							710	9									
12	36952	X	35963	-0-	-989	-0-	2624	1	32804	2	Y	486	453	1			143
							535	9									
01	35439	X	35439	-0-	-0-	-0-	2576	1	32204	2	Y	599	590	1			152
							659	9									
02	30548	X	26190	-0-	-4358	-0-	2149	1	23381	2	Y	600	517	1			235
							660	9									
03	35960	X	13430	-0-	-22530	-0-	1713	1	11464	2	Y	230	327	1			138
							253	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
M.T. COLE WELL #: 314H RRCID -> 273495 COMPL. DATE 07/14/2013 TOTAL DEPTH 8144 PERF. 8494 - 13600

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	143499	X	28269	-0-	-115230	-0-	2091	1	26137	2	Y	37	67	1			6
							41	9									
11	32310	X	32048	-0-	-262	-0-	2352	1	29400	2	Y	269	229	1			46
							296	9									
12	40307	X	40307	-0-	-0-	-0-	2940	1	36756	2	Y	555	438	1			163
							611	9									
01	39229	X	39229	-0-	-0-	-0-	2862	1	35769	2	Y	544	569	1			138
							598	9									
02	31427	X	31427	-0-	-0-	-0-	2595	1	28226	2	Y	551	473	1			216
							606	9									
03	40300	X	24999	-0-	-15301	-0-	3215	1	21522	2	Y	238	311	1			143
							262	9									

M.T. COLE WELL #: 315H RRCID -> 273496 COMPL. DATE 07/15/2013 TOTAL DEPTH 8179 PERF. 8493 - 13209

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	138291	X	31430	-0-	-106861	-0-	2315	1	28935	2	Y	164	228	1			26
							180	9									
11	33240	X	27530	-0-	-5710	-0-	2016	1	25199	2	Y	286	263	1			49
							315	9									
12	35743	X	27756	-0-	-7987	-0-	2037	1	25458	2	Y	237	216	1			70
							261	9									
01	35743	X	25559	-0-	-10184	-0-	1876	1	23454	2	Y	208	225	1			53
							229	9									
02	32284	X	23273	-0-	-9011	-0-	1938	1	21085	2	Y	227	191	1			89
							250	9									
03	31434	X	16159	-0-	-15275	-0-	2083	1	13940	2	Y	124	139	1			74
							136	9									

ODOM WELL #: 4H RRCID -> 274115 COMPL. DATE 08/24/2014 TOTAL DEPTH 6528 PERF. 6750 - 11325

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	65751	X	48866	-0-	-16885	-0-	48842	2	24	9	N	22					58
11	63630	X	32632	-0-	-30998	-0-	32613	2	19	9	N	17					75
12	65751	X	20126	-0-	-45625	-0-	20068	2	58	9	Y	53	48	1	37	8	43
01	65751	X	6923	-0-	-58828	-0-	6891	2	32	9	Y	29	3	8			69
02	45892	X	1309	-0-	-44583	-0-	1170	2	139	9	Y	126	110	8			85
03	48856	X	9970	-0-	-38886	-0-	280	1	9669	2	Y	19	48	1	11	8	45
							21	9									

ODOM WELL #: 5H RRCID -> 274117 COMPL. DATE 08/27/2014 TOTAL DEPTH 6524 PERF. 6750 - 11347

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	61969	X	32784	-0-	-29185	-0-	32760	2	24	9	N	22					58
11	59970	X	45020	-0-	-14950	-0-	45001	2	19	9	N	17					75
12	61969	X	46743	-0-	-15226	-0-	46678	2	65	9	Y	59	48	1	43	8	43
01	61969	X	41509	-0-	-20460	-0-	41480	2	29	9	Y	26					69
02	46424	X	35830	-0-	-10594	-0-	35806	2	24	9	Y	22	6	8			85
03	46748	X	38670	-0-	-8078	-0-	1089	1	37570	2	Y	10	48	1	2	8	45
							11	9									

RCKY CRK RCH-RCKY CRK RCH E (SA) WELL #: 2H RRCID -> 274298 COMPL. DATE 10/21/2013 TOTAL DEPTH 6709 PERF. 6900 - 11878

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	118172	X	41627	-0-	-76545	-0-	1855	1	39772	2	N	-0-					-0-
11	114360	X	38447	-0-	-75913	-0-	1936	1	36511	2	N	-0-					-0-
12	47864	X	37063	-0-	-10801	-0-	1709	1	35354	2	N	-0-					-0-
01	0	W	34376	-0-	34376	34376	1105	1	33271	2	N	-0-					-0-
02	0	W	31258	-0-	31258	65634	1914	1	29344	2	N	-0-					-0-
03	0	W	34458	-0-	34458	100092	1863	1	32595	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEWART UNIT WELL #: 3H RRCID -> 274299 COMPL. DATE 02/11/2014 TOTAL DEPTH 5937 PERF. 6400 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29481	X	12394	-0-	-17087	-0-	539	1	11834	2	Y	19	5	8			122
							21	9									
11	28530	X	11875	-0-	-16655	-0-	485	1	11316	2	Y	67	80	1			109
							74	9									
12	13547	X	10685	-0-	-2862	-0-	460	1	10201	2	Y	22					131
							24	9									
01	13547	X	12318	-0-	-1229	-0-	529	1	11760	2	Y	26					157
							29	9									
02	12236	X	10233	-0-	-2003	-0-	425	1	9755	2	Y	48	88	1			117
							53	9									
03	12400	X	9903	-0-	-2497	-0-	1293	1	8557	2	Y	48					165
							53	9									

ROCKY CREEK RANCH EAST WELL #: 4H RRCID -> 274391 COMPL. DATE 10/23/2013 TOTAL DEPTH 6786 PERF. 7066 - 11813

10	125302	X	62770	-0-	-62532	-0-	2798	1	59972	2	N	-0-					-0-
11	121260	X	57237	-0-	-64023	-0-	2882	1	54355	2	N	-0-					-0-
12	125302	X	57156	-0-	-68146	-0-	2635	1	54521	2	N	-0-					-0-
01	125302	X	53737	-0-	-71565	-0-	1727	1	52010	2	N	-0-					-0-
02	59192	X	48076	-0-	-11116	-0-	2943	1	45133	2	N	-0-					-0-
03	62775	X	50476	-0-	-12299	-0-	2728	1	47748	2	N	-0-					-0-

ROCKY CREEK RANCH EAST WELL #: 8H RRCID -> 274392 COMPL. DATE 10/23/2013 TOTAL DEPTH 6816 PERF. 7150 - 10931

10	111383	X	51743	-0-	-59640	-0-	2306	1	49437	2	N	-0-					-0-
11	107790	X	47516	-0-	-60274	-0-	2393	1	45123	2	N	-0-					-0-
12	111383	X	47014	-0-	-64369	-0-	2168	1	44846	2	N	-0-					-0-
01	111383	X	43715	-0-	-67668	-0-	1405	1	42310	2	N	-0-					-0-
02	48608	X	39333	-0-	-9275	-0-	2408	1	36925	2	N	-0-					-0-
03	51739	X	41798	-0-	-9941	-0-	2259	1	39539	2	N	-0-					-0-

BROWN WELL #: C 25H RRCID -> 274443 COMPL. DATE 05/25/2014 TOTAL DEPTH 6629 PERF. 6850 - 10545

10	48639	X	22455	-0-	-26184	-0-	1550	1	20905	2	N	-0-					-0-
11	47070	X	22877	-0-	-24193	-0-	1536	1	21341	2	N	-0-					-0-
12	35588	X	22479	-0-	-13109	-0-	1623	1	20856	2	N	-0-					-0-
01	30039	X	21525	-0-	-8514	-0-	1740	1	19785	2	N	-0-					-0-
02	25060	X	18961	-0-	-6099	-0-	745	1	18216	2	N	-0-					-0-
03	23653	X	19155	-0-	-4498	-0-	610	1	18545	2	N	-0-					-0-

EDWARDS WELL #: A 3H RRCID -> 274594 COMPL. DATE 11/19/2013 TOTAL DEPTH 6655 PERF. 6800 - 11346

10	0	W	13348	-0-	13348	262243	921	1	12427	2	N	-0-					-0-
11	0	W	12569	-0-	12569	274812	844	1	11725	2	N	-0-					-0-
12	0	W	14538	-0-	14538	289350	1050	1	13488	2	N	-0-					-0-
01	0	W	13918	-0-	13918	303268	1125	1	12793	2	N	-0-					-0-
02	0	W	11023	-0-	11023	314291	433	1	10590	2	N	-0-					-0-
*03	325963	X	11672	-0-	-314291	-0-	372	1	11300	2	N	-0-					-0-

DEAN WELL #: E 12H RRCID -> 274627 COMPL. DATE 09/20/2014 TOTAL DEPTH 6711 PERF. 7000 - 11428

10	42976	X	28475	-0-	-14501	-0-	2500	1	25975	2	Y	-0-					-0-
11	23710	X	23710	-0-	-0-	-0-	1523	1	22187	2	Y	-0-					-0-
12	23142	X	23142	-0-	-0-	-0-	1468	1	21674	2	Y	-0-					-0-
01	21402	X	21402	-0-	-0-	-0-	1537	1	19865	2	Y	-0-					-0-
02	18452	X	17878	-0-	-574	-0-	1189	1	16689	2	Y	-0-					-0-
03	20429	X	17288	-0-	-3141	-0-	2163	1	15125	2	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEAN WELL #: E 11H RRCID -> 274628 COMPL. DATE 09/21/2014 TOTAL DEPTH 6693 PERF. 6960 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42014	X	28675	-0-	-13339	-0-	2517	1	26158	2	Y	-0-					-0-
11	22084	X	22084	-0-	-0-	-0-	1418	1	20666	2	Y	-0-					-0-
12	21105	X	21105	-0-	-0-	-0-	1339	1	19766	2	Y	-0-					-0-
01	21185	X	21185	-0-	-0-	-0-	1521	1	19664	2	Y	-0-					-0-
02	18905	X	18905	-0-	-0-	-0-	1257	1	17648	2	Y	-0-					-0-
03	19313	X	17287	-0-	-2026	-0-	2163	1	15124	2	Y	-0-					-0-

UNION CENTRAL (SA) WELL #: 4H RRCID -> 274660 COMPL. DATE 03/08/2014 TOTAL DEPTH 7985 PERF. 8533 - 11863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	100719	X	36569	-0-	-64150	-0-	2067	1	34459	2	N	39					385
							43	9									
11	97470	X	34406	-0-	-63064	-0-	1942	1	32372	2	N	84					469
							92	9									
12	0	W	32788	-0-	32788	32788	1853	1	30879	2	N	51	196	1			324
							56	9									
01	0	W	33336	-0-	33336	66124	1882	1	31363	2	N	83					407
							91	9									
02	92296	X	26172	-0-	-66124	-0-	1567	1	24555	2	N	45					452
							50	9									
03	36580	X	33570	-0-	-3010	-0-	2125	1	31370	2	N	68	193	1	1	8	326
							75	9									

UNION CENTRAL (SA) WELL #: 5H RRCID -> 274661 COMPL. DATE 03/08/2014 TOTAL DEPTH 8027 PERF. 8400 - 11906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	83917	X	18000	-0-	-65917	-0-	1017	1	16949	2	N	31					405
							34	9									
11	81210	X	15438	-0-	-65772	-0-	872	1	14536	2	N	27	198	1			234
							30	9									
12	0	W	14899	-0-	14899	14899	842	1	14028	2	N	26					260
							29	9									
01	0	W	10591	-0-	10591	25490	598	1	9963	2	N	27					287
							30	9									
02	37093	X	11603	-0-	-25490	-0-	695	1	10886	2	N	20					307
							22	9									
03	18011	X	443	-0-	-17568	-0-	26	1	385	2	N	29	1	8			335
							32	9									

BROYLES (AW) WELL #: 101H RRCID -> 274999 COMPL. DATE 01/11/2014 TOTAL DEPTH 6098 PERF. 6950 - 9953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32240	X	11110	-0-	-21130	-0-	1190	1	9920	2	Y	-0-					78
11	31200	X	8772	-0-	-22428	-0-	794	1	7978	2	Y	-0-					78
12	32240	X	8233	-0-	-24007	-0-	552	1	7681	2	Y	-0-					78
01	6939	X	6939	-0-	-0-	-0-	271	1	6668	2	Y	-0-					78
02	10024	X	4822	-0-	-5202	-0-	247	1	4575	2	Y	-0-					78
03	11098	X	4823	-0-	-6275	-0-	258	1	4565	2	Y	-0-					78

BROYLES (AW) WELL #: 103H RRCID -> 275001 COMPL. DATE 01/09/2014 TOTAL DEPTH 6145 PERF. 6280 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20689	X	20689	-0-	-0-	-0-	2212	1	18444	2	Y	30	30	8			78
							33	9									
11	18719	X	18719	-0-	-0-	-0-	1694	1	17025	2	Y	-0-					78
12	18059	X	18059	-0-	-0-	-0-	1211	1	16848	2	Y	-0-					78
01	15392	X	15392	-0-	-0-	-0-	602	1	14790	2	Y	-0-					78
02	14737	X	14737	-0-	-0-	-0-	755	1	13982	2	Y	-0-					78
*03	13355	X	13355	-0-	-0-	-0-	713	1	12642	2	Y	-0-					78

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROYLES (AW) WELL #: 102H RRCID -> 275003 COMPL. DATE 01/11/2014 TOTAL DEPTH 6130 PERF. 6270 - 10718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23312	X	3646	-0-	-19666	-0-	387	1	3223	2	Y	33	33	8			78
							36	9									
11	22560	X	2833	-0-	-19727	-0-	256	1	2577	2	Y	-0-					78
12	23312	X	2375	-0-	-20937	-0-	159	1	2216	2	Y	-0-					78
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					78
02	3304	X	1057	-0-	-2247	-0-	54	1	1003	2	Y	-0-					78
03	3658	X	176	-0-	-3482	-0-	9	1	167	2	Y	-0-					78

EDWARDS WELL #: A 4H RRCID -> 275017 COMPL. DATE 11/19/2013 TOTAL DEPTH 6605 PERF. 7050 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	47337	X	11908	-0-	-35429	-0-	822	1	11086	2	N	-0-					-0-
11	45810	X	11328	-0-	-34482	-0-	761	1	10567	2	N	-0-					-0-
12	47337	X	11409	-0-	-35928	-0-	824	1	10585	2	N	-0-					-0-
01	47337	X	11240	-0-	-36097	-0-	908	1	10332	2	N	-0-					-0-
02	11228	X	9404	-0-	-1824	-0-	370	1	9034	2	N	-0-					-0-
03	11904	X	10545	-0-	-1359	-0-	336	1	10209	2	N	-0-					-0-

ROCKY CRK RCH-LONESOME DOVE (SA) WELL #: 3H RRCID -> 275074 COMPL. DATE 04/21/2014 TOTAL DEPTH 6592 PERF. 7100 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	102083	X	50227	-0-	-51856	-0-	2812	1	47415	2	N	-0-					-0-
11	98790	X	44604	-0-	-54186	-0-	3670	1	40934	2	N	-0-					-0-
12	102083	X	41476	-0-	-60607	-0-	4086	1	37390	2	N	-0-					-0-
01	37231	X	37231	-0-	-0-	-0-	4340	1	32891	2	N	-0-					-0-
02	50568	X	27324	-0-	-23244	-0-	829	1	26495	2	N	-0-					-0-
03	50220	X	11392	-0-	-38828	-0-	345	1	11047	2	N	-0-					-0-

ROCKY CRK RCH-LONESOME DOVE (SA) WELL #: 2H RRCID -> 275075 COMPL. DATE 04/21/2014 TOTAL DEPTH 6643 PERF. 7100 - 11232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	55003	-0-	55003	280483	3079	1	51924	2	N	-0-					-0-
11	0	W	48766	-0-	48766	329249	4013	1	44753	2	N	-0-					-0-
12	0	W	40605	-0-	40605	369854	4000	1	36605	2	N	-0-					-0-
01	394436	X	24582	-0-	-369854	-0-	2866	1	21716	2	N	-0-					-0-
02	38304	X	16979	-0-	-21325	-0-	515	1	16464	2	N	-0-					-0-
03	42408	X	224	-0-	-42184	-0-	7	1	217	2	N	-0-					-0-

WINSTON-MCFARLAND (SA) WELL #: A 7H RRCID -> 275090 COMPL. DATE 03/13/2014 TOTAL DEPTH 6412 PERF. 6800 - 10511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42997	X	14109	-0-	-28888	-0-	440	1	13652	2	N	15	14	1			12
							17	9									
11	41610	X	12115	-0-	-29495	-0-	397	1	11689	2	N	26	14	1			24
							29	9									
12	42997	X	11434	-0-	-31563	-0-	406	1	11006	2	N	20	28	1			16
							22	9									
01	0	W	9989	-0-	9989	9989	374	1	9593	2	N	20	14	1			22
							22	9									
02	0	W	9716	-0-	9716	19705	309	1	9385	2	N	20	28	1			14
							22	9									
03	0	W	10918	-0-	10918	30623	377	1	10519	2	N	20	14	1			20
							22	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WINSTON-MCFARLAND (SA) WELL #: A 8H RRCID -> 275091 COMPL. DATE 03/11/2014 TOTAL DEPTH 6446 PERF. 6850 - 10917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	49321	X	16869	-0-	-32452	-0-	526	1	16326	2	N	15	14	1			12
							17	9									
11	47730	X	16352	-0-	-31378	-0-	536	1	15787	2	N	26	14	1			24
							29	9									
12	49321	X	16509	-0-	-32812	-0-	586	1	15901	2	N	20	28	1			16
							22	9									
01	0	W	15271	-0-	15271	15271	572	1	14677	2	N	20	14	1			22
							22	9									
02	0	W	13416	-0-	13416	28687	427	1	12967	2	N	20	28	1			14
							22	9									
03	0	W	13564	-0-	13564	42251	468	1	13074	2	N	20	14	1			20
							22	9									

UNION CENTRAL-CONDEE WELCH (SA) WELL #: 1H RRCID -> 275119 COMPL. DATE 03/08/2014 TOTAL DEPTH 8050 PERF. 8499 - 12349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	109399	X	47206	-0-	-62193	-0-	2654	1	44227	2	N	295	195	1			453
							325	9									
11	105870	X	43662	-0-	-62208	-0-	2453	1	40884	2	N	295	392	1			356
							325	9									
12	109399	X	42385	-0-	-67014	-0-	2382	1	39700	2	N	275	197	1			434
							303	9									
01	0	W	43073	-0-	43073	43073	2421	1	40353	2	N	272	395	1			311
							299	9									
02	0	W	34313	-0-	34313	77386	2044	1	32029	2	N	218	196	1			333
							240	9									
03	0	W	37241	-0-	37241	114627	2344	1	34596	2	N	274	196	1			411
							301	9									

WINSTON WELL #: A 6H RRCID -> 275161 COMPL. DATE 03/13/2014 TOTAL DEPTH 6451 PERF. 6850 - 9792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	10688	-0-	10688	103085	333	1	10338	2	N	15	14	1			12
							17	9									
11	0	W	9597	-0-	9597	112682	314	1	9254	2	N	26	14	1			24
							29	9									
12	0	W	9509	-0-	9509	122191	337	1	9150	2	N	20	28	1			16
							22	9									
01	0	W	8913	-0-	8913	131104	334	1	8557	2	N	20	14	1			22
							22	9									
02	138764	X	7660	-0-	-131104	-0-	244	1	7394	2	N	20	28	1			14
							22	9									
03	10695	X	6409	-0-	-4286	-0-	221	1	6166	2	N	20	14	1			20
							22	9									

ODOM WELL #: 3H RRCID -> 275191 COMPL. DATE 08/25/2014 TOTAL DEPTH 6518 PERF. 6750 - 11342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	56296	X	24117	-0-	-32179	-0-	24093	2	24	9	N	22					58
11	54480	X	26664	-0-	-27816	-0-	26645	2	19	9	N	17					75
12	56296	X	32414	-0-	-23882	-0-	32396	2	18	9	Y	16	48	1			43
01	56296	X	31565	-0-	-24731	-0-	31536	2	29	9	Y	26					69
02	34496	X	25696	-0-	-8800	-0-	25678	2	18	9	Y	16					85
03	32426	X	22625	-0-	-9801	-0-	637	1	21979	2	Y	8	48	1			45
							9	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ODOM WELL #: 6H RRCID -> 275192 COMPL. DATE 08/28/2014 TOTAL DEPTH 6517 PERF. 6880 - 11044

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	67983	X	40155	-0-	-27828	-0-	40131	2	24	9	N	22					58
11	65790	X	29554	-0-	-36236	-0-	29535	2	19	9	N	17					75
12	67983	X	30233	-0-	-37750	-0-	30215	2	18	9	Y	16	48	1			43
01	67983	X	37816	-0-	-30167	-0-	37787	2	29	9	Y	26					69
02	50344	X	33407	-0-	-16937	-0-	33389	2	18	9	Y	16					85
03	40145	X	37959	-0-	-2186	-0-	1069	1	36881	2	Y	8	48	1			45
							9	9									

M. T. COLE WELL #: 502 H RRCID -> 275204 COMPL. DATE 09/12/2014 TOTAL DEPTH 8262 PERF. 8640 - 12762

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	43515	X	25361	-0-	-18154	-0-	1833	1	22916	2	Y	556	490	1			131
							612	9									
11	26790	X	19385	-0-	-7405	-0-	1405	1	17561	2	Y	381	395	1			117
							419	9									
12	27683	X	19062	-0-	-8621	-0-	1394	1	17424	2	Y	222	174	1			165
							244	9									
01	27683	X	15500	-0-	-12183	-0-	1121	1	14014	2	Y	332	367	1			130
							365	9									
02	25004	X	14720	-0-	-10284	-0-	1147	1	13187	2	Y	351	168	1			313
							386	9									
03	25358	X	21657	-0-	-3701	-0-	2010	1	19296	2	Y	319	497	1			135
							351	9									

M. T. COLE WELL #: 507 H RRCID -> 275208 COMPL. DATE 09/11/2014 TOTAL DEPTH 8068 PERF. 8380 - 13024

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	0		25872	-0-	25872	51094	1881	1	23515	2	Y	433	521	1			102
							476	9									
11	70997	X	19903	-0-	-51094	-0-	1455	1	18186	2	Y	238	267	1			73
							262	9									
12	37851	X	19262	-0-	-18589	-0-	1395	1	17432	2	Y	395	174	1			294
							435	9									
01	37851	X	15754	-0-	-22097	-0-	1144	1	14303	2	Y	279	464	1			109
							307	9									
02	34188	X	14866	-0-	-19322	-0-	1169	1	13447	2	Y	227	134	1			202
							250	9									
03	37851	X	19665	-0-	-18186	-0-	1811	1	17389	2	Y	423	446	1			179
							465	9									

WINSTON WELL #: J 4 H RRCID -> 275211 COMPL. DATE 10/21/2014 TOTAL DEPTH 6532 PERF. 7003 - 11583

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	0		15888	-0-	15888	15888	496	1	15381	2	N	10					10
							11	9									
11	0	W	38297	-0-	38297	54185	1257	1	37026	2	N	13					23
							14	9									
12	0	W	21848	-0-	21848	76033	777	1	21071	2	N	-0-					23
01	106502	X	30469	-0-	-76033	-0-	1143	1	29325	2	N	1					24
							1	9									
02	25462	X	25462	-0-	-0-	-0-	812	1	24650	2	N	-0-					24
*03	24056	X	24056	-0-	-0-	-0-	832	1	23218	2	N	5					29
							6	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SYBIL TAYLOR WELL #: 10H RRCID -> 275334 COMPL. DATE 01/11/2014 TOTAL DEPTH 8569 PERF. 8700 - 12358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12472	X	12472	-0-	-0-	-0-	695	1	11589	2	Y	171	169	1			161
							188	9									
11	11130	X	10337	-0-	-793	-0-	576	1	9600	2	Y	146	123	1			184
							161	9									
12	12008	X	12008	-0-	-0-	-0-	876	1	10950	2	Y	165	194	1			155
							182	9									
01	0	W	11414	-0-	11414	11414	636	1	10591	2	Y	170	150	1	1	8	174
							187	9									
02	0	W	10551	-0-	10551	21965	719	1	9675	2	Y	143	76	1	1	8	240
							157	9									
03	0	W	11541	-0-	11541	33506	681	1	10670	2	Y	173	252	1	1	8	160
							190	9									

PYRAMID ACRES UNIT 1 (SA) WELL #: 104H RRCID -> 275400 COMPL. DATE 06/08/2014 TOTAL DEPTH 6549 PERF. 6800 - 11121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	52782	X	52782	-0-	-0-	-0-	1705	1	51077	2	Y	-0-	13	1			4
11	48048	X	48048	-0-	-0-	-0-	1456	1	46585	2	Y	6					10
							7	9									
12	46839	X	46839	-0-	-0-	-0-	1426	1	45413	2	Y	-0-					10
01	44888	X	43394	-0-	-1494	-0-	1306	1	42078	2	Y	9					19
							10	9									
02	37305	X	37305	-0-	-0-	-0-	1132	1	36163	2	Y	9	13	1			15
							10	9									
03	44888	X	39520	-0-	-5368	-0-	1194	1	38316	2	Y	9					24
							10	9									

M.T. COLE-BJ BARNETT (SA) WELL #: 418H RRCID -> 275406 COMPL. DATE 05/24/2014 TOTAL DEPTH 8189 PERF. 8350 - 13932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	33299	-0-	33299	222040	2424	1	30305	2	N	518	576	1			187
							570	9									
11	0	W	31382	-0-	31382	253422	2282	1	28529	2	N	519	578	1			128
							571	9									
12	0	W	30614	-0-	30614	284036	2228	1	27850	2	N	487	518	1	2	8	95
							536	9									
01	0	W	26136	-0-	26136	310172	1903	1	23783	2	N	409	378	1			126
							450	9									
02	0	W	20545	-0-	20545	330717	1747	1	18369	2	N	390	195	1			321
							429	9									
03	0	W	20978	-0-	20978	351695	1721	1	18898	2	N	326	393	1			254
							359	9									

M.T. COLE - BJ BARNETT (SA) WELL #: 407H RRCID -> 275525 COMPL. DATE 05/25/2014 TOTAL DEPTH 8291 PERF. 8700 - 14128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	71486	X	28182	-0-	-43304	-0-	2013	1	25168	2	N	910	1158	1			109
							1001	9									
11	69180	X	18859	-0-	-50321	-0-	1312	1	16399	2	N	1044	986	1			167
							1148	9									
12	71486	X	5415	-0-	-66071	-0-	379	1	4743	2	N	266	277	1			156
							293	9									
01	71486	X	38253	-0-	-33233	-0-	2753	1	34414	2	N	987	993	1			150
							1086	9									
02	64568	X	37266	-0-	-27302	-0-	3122	1	32822	2	N	1202	998	1			354
							1322	9									
*03	37468	X	37468	-0-	-0-	-0-	3027	1	33239	2	N	1093	1358	1			89
							1202	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BONDS RANCH WELL #: 517H RRCID -> 275542 COMPL. DATE 11/06/2014 TOTAL DEPTH 6927 PERF. 7150 - 11282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		35547	-0-	35547	35547	798	1	34749	2	N	-0-			-0-
12	78353	X	42806	-0-	-35547	-0-	42806	2			N	-0-			-0-
01	53630	X	38808	-0-	-14822	-0-	38808	2			N	-0-			-0-
02	48440	X	32410	-0-	-16030	-0-	32410	2			N	-0-			-0-
03	53630	X	30845	-0-	-22785	-0-	30845	2			N	-0-			-0-

BONDS RANCH WELL #: 518H RRCID -> 275543 COMPL. DATE 11/06/2014 TOTAL DEPTH 6828 PERF. 7200 - 11347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		37526	-0-	37526	37526	843	1	36683	2	N	-0-			-0-
12	80877	X	43351	-0-	-37526	-0-	43351	2			N	-0-			-0-
01	53413	X	39385	-0-	-14028	-0-	39385	2			N	-0-			-0-
02	48244	X	32306	-0-	-15938	-0-	32306	2			N	-0-			-0-
03	53413	X	31707	-0-	-21706	-0-	31707	2			N	-0-			-0-

BEGGS WELL #: 807H RRCID -> 275549 COMPL. DATE 11/13/2014 TOTAL DEPTH 6650 PERF. 6884 - 10794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		48590	-0-	48590	48590	1195	1	47395	2	N	-0-			-0-
12	109272	X	60682	-0-	-48590	-0-	1723	1	58959	2	N	-0-			-0-
01	49855	X	49855	-0-	-0-	-0-	1226	1	48629	2	N	-0-			-0-
02	44128	X	42342	-0-	-1786	-0-	2419	1	39923	2	N	-0-			-0-
03	48856	X	42049	-0-	-6807	-0-	1328	1	40721	2	N	-0-			-0-

TULLIO WELL #: 5H RRCID -> 275612 COMPL. DATE 03/24/2011 TOTAL DEPTH 8526 PERF. 8205 - 10021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	W	4275	-0-	4275	12413	242	1	4033	2	N	-0-			-0-
11	0	W	4048	-0-	4048	16461	327	1	3721	2	N	-0-			-0-
12	0	W	4124	-0-	4124	20585	675	1	3449	2	N	-0-			-0-
01	0	W	4279	-0-	4279	24864	242	1	4037	2	N	-0-			-0-
02	0	W	3709	-0-	3709	28573	316	1	3393	2	N	-0-			-0-
*03	0	W	4187	-0-	4187	32760	361	1	3826	2	N	-0-			-0-

ELROD UNIT WELL #: 1H RRCID -> 275784 COMPL. DATE 02/05/2014 TOTAL DEPTH 7006 PERF. 7450 - 11787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	W	14746	-0-	14746	163519	14162	2	584	9	N	531	510 1	4 8	344
11	0	W	12729	-0-	12729	176248	12250	2	479	9	N	435	333 1	2 8	444
12	0	W	12286	-0-	12286	188534	11849	2	437	9	N	397	497 1		344
01	0	W	11150	-0-	11150	199684	10761	2	389	9	N	354	334 1		364
02	0	W	10234	-0-	10234	209918	9897	2	337	9	N	306	171 1		499
*03	220385	X	10467	-0-	-209918	-0-	10062	2	405	9	N	368	505 1		362

PYRAMID ACRES UNIT 1 (SA) WELL #: 103H RRCID -> 275952 COMPL. DATE 06/08/2014 TOTAL DEPTH 6575 PERF. 6850 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	51014	X	51014	-0-	-0-	-0-	1647	1	49342	2	Y	23	34 1		34
							25	9							
11	46215	X	46215	-0-	-0-	-0-	1400	1	44805	2	Y	9			43
							10	9							
12	45628	X	45628	-0-	-0-	-0-	1389	1	44239	2	Y	-0-			43
01	42755	X	42755	-0-	-0-	-0-	1286	1	41457	2	Y	11			54
							12	9							
02	37152	X	37152	-0-	-0-	-0-	1127	1	36015	2	Y	9	37 1		26
							10	9							
*03	39399	X	39399	-0-	-0-	-0-	1191	1	38198	2	Y	9			35
							10	9							

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PYRAMID ACRES UNIT 1 (SA) WELL #: 105H RRCID -> 275953 COMPL. DATE 06/08/2014 TOTAL DEPTH 6498 PERF. 6800 - 11759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	55894	X	55894	-0-	-0-	-0-	1805	1	54063	2	Y	24	24	1			31
							26	9									
11	50758	X	50758	-0-	-0-	-0-	1537	1	49201	2	Y	18					49
							20	9									
12	49527	X	49527	-0-	-0-	-0-	1508	1	48019	2	Y	-0-					49
01	46765	X	46765	-0-	-0-	-0-	1407	1	45351	2	Y	6					55
							7	9									
02	41188	X	40276	-0-	-912	-0-	1222	1	39045	2	Y	8	37	1			26
							9	9									
03	45601	X	43029	-0-	-2572	-0-	1300	1	41719	2	Y	9					35
							10	9									

M.T. COLE-BJ BARNETT (SA) WELL #: 417H RRCID -> 275955 COMPL. DATE 05/24/2014 TOTAL DEPTH 8201 PERF. 8380 - 14348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	44715	-0-	44715	292910	3245	1	40562	2	N	825	774	1			165
							908	9									
11	0	W	45525	-0-	45525	338435	3304	1	41294	2	N	843	790	1			218
							927	9									
12	0	W	51822	-0-	51822	390257	3763	1	47043	2	N	924	794	1	2	8	346
							1016	9									
01	0	W	36314	-0-	36314	426571	2633	1	32919	2	N	693	946	1			93
							762	9									
02	0	W	25329	-0-	25329	451900	2168	1	22789	2	N	338	195	1			236
							372	9									
03	0	W	25989	-0-	25989	477889	2135	1	23441	2	N	375	395	1			216
							413	9									

ALEXANDER RANCH WELL #: 804H RRCID -> 276018 COMPL. DATE 01/13/2014 TOTAL DEPTH 6422 PERF. 6700 - 10909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14012	X	11849	-0-	-2163	-0-	831	1	11018	2	N	-0-					-0-
11	13560	X	10410	-0-	-3150	-0-	732	1	9678	2	N	-0-					-0-
12	14012	X	3293	-0-	-10719	-0-	257	1	3036	2	Y	-0-					-0-
01	14012	X	6083	-0-	-7929	-0-	356	1	5727	2	Y	-0-					-0-
02	12656	X	6779	-0-	-5877	-0-	450	1	6329	2	Y	-0-					-0-
03	14012	X	7809	-0-	-6203	-0-	622	1	7187	2	Y	-0-					-0-

ALEXANDER RANCH WELL #: 801H RRCID -> 276147 COMPL. DATE 01/01/2015 TOTAL DEPTH 6396 PERF. 6975 - 11345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	64944	X	55276	-0-	-9668	-0-	3238	1	52038	2	Y	-0-					-0-
02	75768	X	42874	-0-	-32894	-0-	2844	1	40030	2	Y	-0-					-0-
03	83886	X	38049	-0-	-45837	-0-	3032	1	35017	2	Y	-0-					-0-

ALEXANDER RANCH WELL #: 802H RRCID -> 276155 COMPL. DATE 01/03/2015 TOTAL DEPTH 6680 PERF. 6843 - 11213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	54210	-0-	54210	54210	3175	1	51035	2	Y	-0-					-0-
02	0	W	40496	-0-	40496	94706	2686	1	37810	2	Y	-0-					-0-
03	0	W	35554	-0-	35554	130260	2833	1	32721	2	Y	-0-					-0-

ALEXANDER RANCH WELL #: 803H RRCID -> 276156 COMPL. DATE 12/31/2014 TOTAL DEPTH 6400 PERF. 6840 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		946	-0-	946	946	74	1	872	2	Y	-0-					-0-
01	0	W	61009	-0-	61009	61955	3574	1	57435	2	Y	-0-					-0-
02	0	W	31737	-0-	31737	93692	2105	1	29632	2	Y	-0-					-0-
03	0	W	31580	-0-	31580	125272	2516	1	29064	2	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COLE "B" WELL #: 3H RRCID -> 276174 COMPL. DATE 12/17/2014 TOTAL DEPTH 8980 PERF. 9130 - 11888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		35158	-0-	35158	35158	35023	2	135	9	N	123					123
01	0		49708	-0-	49708	84866	49422	2	286	9	N	260					383
02	0	W	37724	-0-	37724	122590	37520	2	204	9	N	185	196	1			372
03	0	W	35120	-0-	35120	157710	34913	2	207	9	N	188	199	1			361

ROCKY CRK RCH-LONESOME DOVE (SA) WELL #: 1H RRCID -> 276468 COMPL. DATE 04/19/2014 TOTAL DEPTH 6723 PERF. 7100 - 11426

04	0		30121	-0-	30121	30121	879	1	29242	2	N	-0-					-0-
05	0		79019	-0-	79019	109140	4356	1	74663	2	N	-0-					-0-
06	0	W	59311	-0-	59311	168451	3650	1	55661	2	N	-0-					-0-
07	0	W	50538	-0-	50538	218989	3582	1	46956	2	N	-0-					-0-
08	0	W	38460	-0-	38460	257449	2784	1	35676	2	N	-0-					-0-
09	0	W	41293	-0-	41293	298742	1530	1	39763	2	N	-0-					-0-
10	0	W	39598	-0-	39598	338340	2217	1	37381	2	N	-0-					-0-
11	0	W	34476	-0-	34476	372816	2837	1	31639	2	N	-0-					-0-
12	0	W	31854	-0-	31854	404670	3138	1	28716	2	N	-0-					-0-
01	0	W	27906	-0-	27906	432576	3253	1	24653	2	N	-0-					-0-
02	0	W	22907	-0-	22907	455483	695	1	22212	2	N	-0-					-0-
03	0	W	NO RPT	-0-	-0-	455483					N	NO RPT					-0-

DEAN WELL #: E 17H RRCID -> 276499 COMPL. DATE 09/22/2014 TOTAL DEPTH 6524 PERF. 7030 - 11457

*09	0		7740	-0-	7740	7740	594	1	7146	2	Y	-0-					-0-
*10	44888	X	37148	-0-	-7740	-0-	3262	1	33886	2	Y	-0-					-0-
*11	29199	X	29199	-0-	-0-	-0-	1875	1	27324	2	Y	-0-					-0-
*12	26879	X	26879	-0-	-0-	-0-	1705	1	25174	2	Y	-0-					-0-
*01	23356	X	23356	-0-	-0-	-0-	1677	1	21679	2	Y	-0-					-0-
*02	20740	X	20740	-0-	-0-	-0-	1379	1	19361	2	Y	-0-					-0-
*03	21701	X	21701	-0-	-0-	-0-	2715	1	18986	2	Y	-0-					-0-

BONDS RANCH (SA) WELL #: 519H RRCID -> 276534 COMPL. DATE 11/08/2014 TOTAL DEPTH 6862 PERF. 7280 - 11291

11	0		30738	-0-	30738	30738	690	1	30048	2	N	-0-					-0-
*12	73879	X	43141	-0-	-30738	-0-	43141	2			N	-0-					-0-
*01	39046	X	39046	-0-	-0-	-0-	39046	2			N	-0-					-0-
*02	32061	X	32061	-0-	-0-	-0-	32061	2			N	-0-					-0-
03	34875	X	NO RPT	-0-	-34875	-0-					N	NO RPT					-0-

EOG RESOURCES, INC. 253162
TWO-O-FIVE WELL #: 2H RRCID -> 199137 COMPL. DATE 12/06/2003 TOTAL DEPTH N/A PERF. 6922 - 10106

10	5788	X	5788	-0-	-0-	-0-	5786	3	2	9	N	2					177
11	5475	X	5475	-0-	-0-	-0-	5475	3			N	-0-					177
12	DLQ G-10		5774	-0-	5774	5774	5774	3			N	-0-					177
01	DLQ G-10		5634	-0-	5634	11408	5634	3			N	-0-					177
02	DLQ G-10		5115	-0-	5115	16523	5115	3			N	-0-					177
*03	22266	X	5743	-0-	-16523	-0-	5743	3			N	-0-					177

RIVER HILLS WELL #: 1H RRCID -> 200400 COMPL. DATE 02/28/2004 TOTAL DEPTH 6719 PERF. 8214 - 9255

10	7130	X	6509	-0-	-621	-0-	6509	3			N	-0-					2
11	6371	X	6371	-0-	-0-	-0-	6371	3			N	-0-					2
12	DLQ G-10		6404	-0-	6404	6404	6404	3			N	-0-					2
01	DLQ G-10		6376	-0-	6376	12780	6376	3			N	-0-					2
02	DLQ G-10		5673	-0-	5673	18453	5673	3			N	-0-					2
*03	24683	X	6230	-0-	-18453	-0-	6230	3			N	-0-					2

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

JOHNSON WELL #: 1H RRCID -> 200409 COMPL. DATE 02/28/2004 TOTAL DEPTH 6580 PERF. 6984 - 8866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	2894	-0-	-361	-0-	2894	3			N	-0-					17
11	3120	X	2732	-0-	-388	-0-	2732	3			N	-0-					17
12	DLQ G-10		2783	-0-	2783	2783	2783	3			N	-0-					17
01	DLQ G-10		2738	-0-	2738	5521	2738	3			N	-0-					17
02	DLQ G-10		2481	-0-	2481	8002	2481	3			N	-0-					17
*03	10748	X	2746	-0-	-8002	-0-	2746	3			N	-0-					17

LANCASTER WELL #: 1H RRCID -> 201162 COMPL. DATE 03/16/2004 TOTAL DEPTH 6640 PERF. 7211 - 10083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9734	X	9302	-0-	-432	-0-	9293	3	9	9	Y	8					56
11	9570	X	8615	-0-	-955	-0-	8613	3	2	9	Y	2	51	1			7
12	DLQ G-10		9663	-0-	9663	9663	9663	3			Y	-0-					7
01	DLQ G-10		9792	-0-	9792	19455	9792	3			Y	-0-					7
02	DLQ G-10		8668	-0-	8668	28123	8668	3			Y	-0-					7
*03	37217	X	9094	-0-	-28123	-0-	9063	3	31	9	Y	28					35

EVANS UNIT WELL #: 1H RRCID -> 201163 COMPL. DATE 04/10/2004 TOTAL DEPTH 6630 PERF. 6715 - 10315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14229	X	4216	-0-	-10013	-0-	4216	3			N	-0-					47
11	7740	X	3886	-0-	-3854	-0-	3886	3			N	-0-					47
12	DLQ G-10		4158	-0-	4158	4158	4158	3			N	-0-					47
01	DLQ G-10		2781	-0-	2781	6939	2781	3			N	-0-					47
02	12229	X	5290	-0-	-6939	-0-	5290	3			N	-0-					47
*03	5301	X	5301	-0-	-0-	-0-	5301	3			N	-0-					47

CORE LAB WELL #: 1H RRCID -> 201886 COMPL. DATE 05/04/2004 TOTAL DEPTH N/A PERF. 8100 - 10025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8556	X	7569	-0-	-987	-0-	7569	3			N	-0-					-0-
11	8280	X	7111	-0-	-1169	-0-	7111	3			N	-0-					-0-
12	DLQ G-10		7183	-0-	7183	7183	7183	3			N	-0-					-0-
01	DLQ G-10		6407	-0-	6407	13590	6407	3			N	-0-					-0-
02	19327	X	5737	-0-	-13590	-0-	5737	3			N	-0-					-0-
*03	6293	X	6293	-0-	-0-	-0-	6293	3			N	-0-					-0-

TEICH "B" UNIT WELL #: 1H RRCID -> 202227 COMPL. DATE 05/14/2004 TOTAL DEPTH 6673 PERF. 6925 - 9025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4490	X	4490	-0-	-0-	-0-	4490	3			N	-0-					9
11	4290	X	4034	-0-	-256	-0-	4034	3			N	-0-					9
12	DLQ G-10		4168	-0-	4168	4168	4168	3			N	-0-					9
01	DLQ G-10		4037	-0-	4037	8205	4037	3			N	-0-					9
02	11829	X	3624	-0-	-8205	-0-	3624	3			N	-0-					9
*03	4154	X	4154	-0-	-0-	-0-	4154	3			N	-0-					9

FAUBUS "A" UNIT WELL #: 1H RRCID -> 203997 COMPL. DATE 07/28/2004 TOTAL DEPTH 6719 PERF. 7043 - 9592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11469	X	11469	-0-	-0-	-0-	11469	3			N	-0-					-0-
11	11922	X	11922	-0-	-0-	-0-	11922	3			N	-0-					-0-
12	DLQ G-10		11991	-0-	11991	11991	11991	3			N	-0-					-0-
01	DLQ G-10		11721	-0-	11721	23712	11721	3			N	-0-					-0-
02	34167	X	10455	-0-	-23712	-0-	10454	3	1	9	N	1	1	8			-0-
*03	11185	X	11185	-0-	-0-	-0-	11185	3			N	-0-					-0-

LANCASTER WELL #: 2H RRCID -> 204000 COMPL. DATE 06/23/2004 TOTAL DEPTH 6545 PERF. 6726 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	X	2418	-0-	-31	-0-	2415	3	3	9	Y	3	3	8			21
11	3164	X	3164	-0-	-0-	-0-	3157	3	7	9	Y	6	6	8			21
12	DLQ G-10		1941	-0-	1941	1941	1939	3	2	9	Y	2	2	8			21
01	DLQ G-10		2329	-0-	2329	4270	2326	3	3	9	Y	3	3	8			21
02	6874	X	2604	-0-	-4270	-0-	2597	3	7	9	Y	6	6	8			21
*03	1361	X	1361	-0-	-0-	-0-	1359	3	2	9	Y	2	2	8			21

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

DANIELS WELL #: 1H RRCID -> 204155 COMPL. DATE 08/19/2004 TOTAL DEPTH 6917 PERF. 7302 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	X	1971	-0-	-199	-0-	1969	3	2	9	N	2	2	8			2
11	2130	X	1887	-0-	-243	-0-	1883	3	4	9	N	4	4	8			2
12	DLQ G-10		2242	-0-	2242	2242	2241	3	1	9	N	1	1	8			2
01	DLQ G-10		2487	-0-	2487	4729	2485	3	2	9	N	2	2	8			2
02	600	N	1690	-0-	1090	5819	1686	3	4	9	N	4	4	8			2
*03	3100	N	1705	-0-	-1395	4424	1704	3	1	9	N	1	1	8			2

HANNA UNIT WELL #: 1H RRCID -> 204667 COMPL. DATE 09/06/2004 TOTAL DEPTH 8190 PERF. 9388 - 10653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9672	X	8932	-0-	-740	-0-	8932	3			N	-0-					-0-
11	9300	X	8841	-0-	-459	-0-	8841	3			N	-0-					-0-
12	DLQ G-10		8898	-0-	8898	8898	8898	3			N	-0-					-0-
01	DLQ G-10		8820	-0-	8820	17718	8820	3			N	-0-					-0-
02	25499	X	7781	-0-	-17718	-0-	7781	3			N	-0-					-0-
*03	8354	X	8354	-0-	-0-	-0-	8354	3			N	-0-					-0-

JOHNSON WELL #: 2H RRCID -> 204940 COMPL. DATE 09/17/2004 TOTAL DEPTH 6631 PERF. 6940 - 8899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8437	X	8437	-0-	-0-	-0-	8436	3	1	9	N	1	1	8			-0-
11	8059	X	8059	-0-	-0-	-0-	8057	3	2	9	N	2	2	8			-0-
12	DLQ G-10		8217	-0-	8217	8217	8216	3	1	9	N	1	1	8			-0-
01	DLQ G-10		7366	-0-	7366	15583	7365	3	1	9	N	1	1	8			-0-
02	22009	X	6426	-0-	-15583	-0-	6424	3	2	9	N	2	2	8			-0-
*03	7227	X	7227	-0-	-0-	-0-	7226	3	1	9	N	1	1	8			-0-

RIVER HILLS WELL #: 2RH RRCID -> 204942 COMPL. DATE 09/14/2004 TOTAL DEPTH 6719 PERF. 7170 - 9215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	3981	-0-	-514	-0-	3981	3			N	-0-					-0-
11	4350	X	3750	-0-	-600	-0-	3750	3			N	-0-					-0-
12	DLQ G-10		4189	-0-	4189	4189	4189	3			N	-0-					-0-
01	DLQ G-10		4168	-0-	4168	8357	4168	3			N	-0-					-0-
02	12154	X	3797	-0-	-8357	-0-	3797	3			N	-0-					-0-
*03	3897	X	3897	-0-	-0-	-0-	3897	3			N	-0-					-0-

FRICKS WELL #: 3H RRCID -> 205108 COMPL. DATE 10/09/2004 TOTAL DEPTH 6663 PERF. 7080 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5952	X	5429	-0-	-523	-0-	5429	3			N	-0-					2
11	5970	X	5339	-0-	-631	-0-	5339	3			N	-0-					2
12	DLQ G-10		5552	-0-	5552	5552	5552	3			N	-0-					2
01	DLQ G-10		5538	-0-	5538	11090	5538	3			N	-0-					2
02	16006	X	4916	-0-	-11090	-0-	4916	3			N	-0-					2
*03	5394	X	5394	-0-	-0-	-0-	5394	3			N	-0-					2

GEREN WELL #: 1H RRCID -> 205700 COMPL. DATE 11/17/2004 TOTAL DEPTH 6321 PERF. 6633 - 9493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5084	X	5033	-0-	-51	-0-	5033	3			N	-0-					1
11	4980	X	4925	-0-	-55	-0-	4925	3			N	-0-					1
12	DLQ G-10		4911	-0-	4911	4911	4911	3			N	-0-					1
01	DLQ G-10		4750	-0-	4750	9661	4750	3			N	-0-					1
02	14035	X	4374	-0-	-9661	-0-	4374	3			N	-0-					1
*03	4963	X	4963	-0-	-0-	-0-	4963	3			N	-0-					1

GEREN WELL #: 2H RRCID -> 205702 COMPL. DATE 05/01/2006 TOTAL DEPTH 9015 PERF. 930 - 1022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

MEADOWS SWD WELL #: 1 RRCID -> 206417 COMPL. DATE 12/28/2004 TOTAL DEPTH 9534 PERF. 8882 - 9507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEICH "C" UNIT WELL #: 5H RRCID -> 206663 COMPL. DATE 11/11/2004 TOTAL DEPTH 6627 PERF. 7423 - 8900

10	4740	X	4740	-0-	-0-	-0-	4598	3	142	9	Y	129					206
11	4534	X	4534	-0-	-0-	-0-	4472	3	62	9	Y	56	32	1			230
12	DLQ G-10		4586	-0-	4586	4586	4586	3			Y	-0-					230
01	DLQ G-10		4555	-0-	4555	9141	4555	3			Y	-0-					230
02	13801	X	4660	-0-	-9141	-0-	4469	3	191	9	Y	174					404
*03	4831	X	4831	-0-	-0-	-0-	4830	3	1	9	Y	1	195	1			210

EVANS RANDLE UNIT WELL #: 1H RRCID -> 206957 COMPL. DATE 11/14/2004 TOTAL DEPTH 6646 PERF. 7180 - 9100

10	2126	N	2126	-0-	-0-	-0-	2082	3	44	9	N	40	193	1	1	8	60
11	2158	N	2158	-0-	-0-	-0-	2067	3	91	9	N	83	1	8			142
12	2365	N	2365	-0-	-0-	-0-	2329	3	36	9	N	33					175
01	1789	N	1789	-0-	-0-	-0-	1756	3	33	9	N	30	1	8			204
02	2012	N	2012	-0-	-0-	-0-	1978	3	34	9	N	31	193	1	1	8	41
*03	2184	N	2184	-0-	-0-	-0-	1961	3	223	9	N	203	194	1			50

ALFREY, HATTIE LOU WELL #: 1H RRCID -> 206958 COMPL. DATE 11/18/2004 TOTAL DEPTH 9336 PERF. 7076 - 9100

10	9331	X	8851	-0-	-480	-0-	8851	3			N	-0-					-0-
11	9030	X	8600	-0-	-430	-0-	8600	3			N	-0-					-0-
12	DLQ G-10		8689	-0-	8689	8689	8689	3			N	-0-					-0-
01	DLQ G-10		8501	-0-	8501	17190	8501	3			N	-0-					-0-
02	24710	X	7520	-0-	-17190	-0-	7520	3			N	-0-					-0-
*03	8289	X	8289	-0-	-0-	-0-	8289	3			N	-0-					-0-

CRIDER WELL #: 1H RRCID -> 206963 COMPL. DATE 12/03/2004 TOTAL DEPTH 6612 PERF. 6810 - 9400

10	9021	X	6467	-0-	-2554	-0-	6467	3			N	-0-					-0-
11	8580	X	6275	-0-	-2305	-0-	6275	3			N	-0-					-0-
12	DLQ G-10		5001	-0-	5001	5001	5001	3			N	-0-					-0-
01	DLQ G-10		7038	-0-	7038	12039	7038	3			N	-0-					-0-
02	16518	X	4479	-0-	-12039	-0-	4479	3			N	-0-					-0-
*03	4289	X	4289	-0-	-0-	-0-	4289	3			N	-0-					-0-

CORE LAB WELL #: 3H RRCID -> 207198 COMPL. DATE 12/06/2004 TOTAL DEPTH 6694 PERF. 7325 - 9550

10	5022	X	4730	-0-	-292	-0-	4730	3			N	-0-					19
11	4860	X	4371	-0-	-489	-0-	4371	3			N	-0-					19
12	DLQ G-10		4452	-0-	4452	4452	4452	3			N	-0-					19
01	DLQ G-10		4307	-0-	4307	8759	4307	3			N	-0-					19
02	12443	X	3684	-0-	-8759	-0-	3684	3			N	-0-					19
*03	4222	X	4222	-0-	-0-	-0-	4222	3			N	-0-					19

RIVER HILLS WELL #: 3H RRCID -> 207200 COMPL. DATE 01/07/2005 TOTAL DEPTH 6670 PERF. 6860 - 8876

10	5239	X	4925	-0-	-314	-0-	4925	3			N	-0-					-0-
11	4923	X	4923	-0-	-0-	-0-	4923	3			N	-0-					-0-
12	DLQ G-10		4769	-0-	4769	4769	4769	3			N	-0-					-0-
01	DLQ G-10		4741	-0-	4741	9510	4741	3			N	-0-					-0-
02	13707	X	4197	-0-	-9510	-0-	4197	3			N	-0-					-0-
*03	4565	X	4565	-0-	-0-	-0-	4565	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
CORE LAB WELL #: 2H RRCID -> 207250 COMPL. DATE 11/24/2004 TOTAL DEPTH 6721 PERF. 6900 - 10317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7269	X	7269	-0-	-0-	-0-	7269	3			N	-0-					3
11	6607	X	6607	-0-	-0-	-0-	6607	3			N	-0-					3
12	DLQ G-10		6580	-0-	6580	6580	6580	3			N	-0-					3
01	DLQ G-10		6452	-0-	6452	13032	6452	3			N	-0-					3
02	18925	X	5893	-0-	-13032	-0-	5893	3			N	-0-					3
*03	6434	X	6434	-0-	-0-	-0-	6434	3			N	-0-					3

FRICKS WELL #: 2H RRCID -> 207997 COMPL. DATE 02/12/2005 TOTAL DEPTH 6629 PERF. 6870 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5394	X	5190	-0-	-204	-0-	5190	3			N	-0-					-0-
11	5111	X	5111	-0-	-0-	-0-	5111	3			N	-0-					-0-
12	DLQ G-10		5037	-0-	5037	5037	5037	3			N	-0-					-0-
01	DLQ G-10		5186	-0-	5186	10223	5186	3			N	-0-					-0-
02	14578	X	4355	-0-	-10223	-0-	4355	3			N	-0-					-0-
*03	4928	X	4928	-0-	-0-	-0-	4928	3			N	-0-					-0-

FRICKS WELL #: 1 RRCID -> 208134 COMPL. DATE 02/09/2005 TOTAL DEPTH 6644 PERF. 7480 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	X	4651	-0-	-309	-0-	4651	3			N	-0-					1
11	4800	X	4409	-0-	-391	-0-	4409	3			N	-0-					1
12	DLQ G-10		4836	-0-	4836	4836	4836	3			N	-0-					1
01	DLQ G-10		4861	-0-	4861	9697	4861	3			N	-0-					1
02	14041	X	4344	-0-	-9697	-0-	4344	3			N	-0-					1
*03	4709	X	4709	-0-	-0-	-0-	4709	3			N	-0-					1

ACU WELL #: 1 H RRCID -> 208645 COMPL. DATE 01/13/2007 TOTAL DEPTH 7120 PERF. 6695 - 8905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7377	X	7377	-0-	-0-	-0-	7377	3			N	-0-					18
11	7110	X	6778	-0-	-332	-0-	6778	3			N	-0-					18
12	DLQ G-10		6411	-0-	6411	6411	6409	3	2	9	N	2					20
01	DLQ G-10		6650	-0-	6650	13061	6650	3			N	-0-					20
02	18086	X	5025	-0-	-13061	-0-	5025	3			N	-0-					20
*03	5394	X	5394	-0-	-0-	-0-	5394	3			N	-0-					20

BRICE WELL #: 1 H RRCID -> 208646 COMPL. DATE 03/05/2005 TOTAL DEPTH 6551 PERF. 6710 - 8712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	X	535	-0-	-116	-0-	535	3			N	-0-					-0-
11	630	X	508	-0-	-122	-0-	506	3	2	9	N	2	2	8			-0-
12	DLQ G-10		329	-0-	329	329	328	3	1	9	N	1	1	8			-0-
01	DLQ G-10		-0-	-0-	-0-	329					N	-0-					-0-
02	329	N	-0-	-0-	-329	-0-					N	3	3	8			-0-
03	0	N	-0-	-0-	-0-	-0-					N	3	3	8			-0-

CHRISTOFFERSON UNIT WELL #: 1 H RRCID -> 208968 COMPL. DATE 01/19/2005 TOTAL DEPTH 9344 PERF. 7500 - 9202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	4255	-0-	-612	-0-	4255	3			N	-0-					-0-
11	4800	X	4212	-0-	-588	-0-	4212	3			N	-0-					-0-
12	DLQ G-10		3978	-0-	3978	3978	3978	3			N	-0-					-0-
01	DLQ G-10		4316	-0-	4316	8294	4316	3			N	-0-					-0-
02	11923	X	3629	-0-	-8294	-0-	3629	3			N	-0-					-0-
*03	3853	X	3853	-0-	-0-	-0-	3853	3			N	-0-					-0-

FAUBUS "B" UNIT WELL #: 1 H RRCID -> 209039 COMPL. DATE 03/11/2005 TOTAL DEPTH 6743 PERF. 6900 - 7899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	3529	-0-	-687	-0-	3529	3			N	-0-					-0-
11	3990	X	3361	-0-	-629	-0-	3361	3			N	-0-					-0-
12	DLQ G-10		4126	-0-	4126	4126	4126	3			N	-0-					-0-
01	DLQ G-10		3750	-0-	3750	7876	3750	3			N	-0-					-0-
02	11188	X	3312	-0-	-7876	-0-	3312	3			N	-0-					-0-
*03	3635	X	3635	-0-	-0-	-0-	3635	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

KING WELL #: 2 H RRCID -> 209112 COMPL. DATE 04/07/2005 TOTAL DEPTH 6370 PERF. 6950 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2825	N	2825	-0-	-0-	-0-	2825	3			N	-0-					-0-
11	2225	N	2225	-0-	-0-	-0-	2224	3	1	9	N	1	1	8			-0-
12	2600	N	2600	-0-	-0-	-0-	2600	3			N	-0-					-0-
01	2218	N	2218	-0-	-0-	-0-	2218	3			N	-0-					-0-
02	2567	N	2567	-0-	-0-	-0-	2566	3	1	9	N	1	1	8			-0-
*03	2920	N	2920	-0-	-0-	-0-	2919	3	1	9	N	1	1	8			-0-

WEST WELL #: 1 H RRCID -> 209168 COMPL. DATE 03/09/2005 TOTAL DEPTH 6533 PERF. 6754 - 9738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					2
11	30	N	-0-	-0-	-30	-0-					N	2	2	8			2
12	6	N	6	-0-	-0-	-0-	5	3	1	9	N	1	1	8			2
01	31	N	-0-	-0-	-31	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	-0-					N	1	1	8			2
03	6	N	-0-	-0-	-6	-0-					N	1	1	8			2

GEREN WELL #: 3 H RRCID -> 209174 COMPL. DATE 03/25/2005 TOTAL DEPTH 6416 PERF. 6734 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3668	X	3668	-0-	-0-	-0-	3668	3			N	-0-					-0-
11	3505	X	3505	-0-	-0-	-0-	3505	3			N	-0-					-0-
12	3687	X	3687	-0-	-0-	-0-	3687	3			N	-0-					-0-
01	3763	X	3763	-0-	-0-	-0-	3763	3			N	-0-					-0-
02	3506	X	3506	-0-	-0-	-0-	3506	3			N	-0-					-0-
*03	3860	X	3860	-0-	-0-	-0-	3860	3			N	-0-					-0-

TEICH, HENRY WELL #: 1 H RRCID -> 209248 COMPL. DATE 05/07/2005 TOTAL DEPTH 6632 PERF. 6875 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3114	X	3114	-0-	-0-	-0-	3088	3	26	9	N	24					47
11	2970	X	2839	-0-	-131	-0-	2836	3	3	9	N	3					50
12	DLQ G-10		2921	-0-	2921	2921	2921	3			N	-0-					50
01	DLQ G-10		2873	-0-	2873	5794	2873	3			N	-0-					50
02	8376	X	2582	-0-	-5794	-0-	2582	3			N	-0-					50
*03	2867	X	2867	-0-	-0-	-0-	2867	3			N	-0-					50

GODLEY MINERALS UNIT WELL #: 1 H RRCID -> 209301 COMPL. DATE 04/17/2005 TOTAL DEPTH 6747 PERF. 8150 - 8712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	X	2263	-0-	-0-	-0-	2263	3			N	-0-					-0-
11	2220	X	2123	-0-	-97	-0-	2123	3			N	-0-					-0-
12	DLQ G-10		2192	-0-	2192	2192	2192	3			N	-0-					-0-
01	DLQ G-10		2205	-0-	2205	4397	2205	3			N	-0-					-0-
02	600	N	1972	-0-	1372	5769	1972	3			N	-0-					-0-
*03	3100	N	2134	-0-	-966	4803	2134	3			N	-0-					-0-

LANCASTER WELL #: 3 H RRCID -> 209718 COMPL. DATE 05/05/2005 TOTAL DEPTH 6604 PERF. 7002 - 9640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6784	X	6784	-0-	-0-	-0-	6776	3	8	9	Y	7					47
11	6496	X	6496	-0-	-0-	-0-	6495	3	1	9	Y	1	38	1			10
12	DLQ G-10		6613	-0-	6613	6613	6613	3			Y	-0-					10
01	DLQ G-10		6155	-0-	6155	12768	6155	3			Y	-0-					10
02	18319	X	5551	-0-	-12768	-0-	5551	3			Y	-0-					10
*03	6037	X	6037	-0-	-0-	-0-	6014	3	23	9	Y	21					31

LANCASTER WELL #: 4 H RRCID -> 210600 COMPL. DATE 05/03/2005 TOTAL DEPTH 6596 PERF. 7050 - 9360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8370	X	7923	-0-	-447	-0-	7923	3			Y	-0-					-0-
11	8100	X	7443	-0-	-657	-0-	7442	3	1	9	Y	1	1	8			-0-
12	DLQ G-10		8335	-0-	8335	8335	8335	3			Y	-0-					-0-
01	DLQ G-10		8384	-0-	8384	16719	8384	3			Y	-0-					-0-
02	24024	X	7305	-0-	-16719	-0-	7304	3	1	9	Y	1	1	8			-0-
*03	7918	X	7918	-0-	-0-	-0-	7918	3			Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
SET/BACK "A" UNIT WELL #: 1 H RRCID -> 210660 COMPL. DATE 03/08/2005 TOTAL DEPTH 8093 PERF. 8890 - 11022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	701	X	701	-0-	-0-	-0-	701	2			N	-0-					-0-
11	787	X	787	-0-	-0-	-0-	787	2			N	-0-					-0-
12	DLQ G-10		556	-0-	556	556	556	2			N	-0-					-0-
01	DLQ G-10		643	-0-	643	1199	643	2			N	-0-					-0-
02	600	N	801	-0-	201	1400	801	2			N	-0-					-0-
*03	1400	N	-0-	-0-	-1400	-0-					N	-0-					-0-

KING WELL #: 3 H RRCID -> 210664 COMPL. DATE 05/13/2005 TOTAL DEPTH 6434 PERF. 7100 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	X	3718	-0-	-808	-0-	3718	3			N	-0-					-0-
11	4759	X	4759	-0-	-0-	-0-	4758	3	1	9	N	1	1	8			-0-
12	DLQ G-10		4093	-0-	4093	4093	4093	3			N	-0-					-0-
01	DLQ G-10		3785	-0-	3785	7878	3785	3			N	-0-					-0-
02	11289	X	3411	-0-	-7878	-0-	3410	3	1	9	N	1	1	8			-0-
*03	4032	X	4032	-0-	-0-	-0-	4031	3	1	9	N	1	1	8			-0-

NEWSOME "B" WELL #: 1 RRCID -> 210867 COMPL. DATE 05/19/2005 TOTAL DEPTH 5985 PERF. 5914 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

RICHARD CRIDER UNIT WELL #: 1 H RRCID -> 211706 COMPL. DATE 02/25/2005 TOTAL DEPTH 6576 PERF. 7524 - 9411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8246	X	7907	-0-	-339	-0-	7907	3			N	-0-					-0-
11	7980	X	5963	-0-	-2017	-0-	5962	3	1	9	N	1	1	8			-0-
12	DLQ G-10		6399	-0-	6399	6399	6399	3			N	-0-					-0-
01	DLQ G-10		5810	-0-	5810	12209	5810	3			N	-0-					-0-
02	17653	X	5444	-0-	-12209	-0-	5443	3	1	9	N	1	1	8			-0-
*03	6159	X	6159	-0-	-0-	-0-	6158	3	1	9	N	1	1	8			-0-

RICE UNIVERSITY WELL #: 3 RRCID -> 212498 COMPL. DATE 06/04/2005 TOTAL DEPTH 6318 PERF. 6900 - 9275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2240	N	2240	-0-	-0-	-0-	2240	3			N	-0-					-0-
11	2090	N	2090	-0-	-0-	-0-	2090	3			N	-0-					-0-
12	2274	N	2274	-0-	-0-	-0-	2274	3			N	-0-					-0-
01	2208	N	2208	-0-	-0-	-0-	2208	3			N	-0-					-0-
02	2015	N	2015	-0-	-0-	-0-	2015	3			N	-0-					-0-
*03	2172	N	2172	-0-	-0-	-0-	2172	3			N	-0-					-0-

STEVENSON "C" UNIT WELL #: 1 H RRCID -> 212652 COMPL. DATE 06/25/2005 TOTAL DEPTH 6103 PERF. 7900 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	4516	-0-	-258	-0-	4516	3			N	-0-					-0-
11	4560	X	3075	-0-	-1485	-0-	3075	3			N	-0-					-0-
12	DLQ G-10		3079	-0-	3079	3079	3079	3			N	-0-					-0-
01	DLQ G-10		3022	-0-	3022	6101	3022	3			N	-0-					-0-
02	8698	X	2597	-0-	-6101	-0-	2597	3			N	-0-					-0-
*03	2848	X	2848	-0-	-0-	-0-	2848	3			N	-0-					-0-

HAUSENFLUCK WELL #: 1 H RRCID -> 212700 COMPL. DATE 05/16/2005 TOTAL DEPTH 6961 PERF. 7150 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3528	X	3528	-0-	-0-	-0-	3528	2			N	-0-					-0-
11	3257	X	3257	-0-	-0-	-0-	3257	2			N	-0-					-0-
12	3314	X	3314	-0-	-0-	-0-	3314	2			N	-0-					-0-
01	3408	X	3408	-0-	-0-	-0-	3408	2			N	-0-					-0-
02	3074	X	3074	-0-	-0-	-0-	3074	2			N	-0-					-0-
*03	3402	X	3402	-0-	-0-	-0-	3402	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

COPPENGER UNIT WELL #: 1H RRCID -> 212860 COMPL. DATE 07/28/2005 TOTAL DEPTH 6579 PERF. 7252 - 9855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13702	X	11427	-0-	-2275	-0-	11427	3			N	-0-					2
11	11790	X	10354	-0-	-1436	-0-	10353	3	1	9	N	1	1	8			2
12	DLQ G-10		12023	-0-	12023	12023	12023	3			N	-0-					2
01	DLQ G-10		11829	-0-	11829	23852	11829	3			N	-0-					2
02	35156	X	11304	-0-	-23852	-0-	11303	3	1	9	N	1	1	8			2
*03	11797	X	11797	-0-	-0-	-0-	11796	3	1	9	N	1	1	8			2

TEICH "C" UNIT WELL #: 2H RRCID -> 213029 COMPL. DATE 07/01/2005 TOTAL DEPTH 6593 PERF. 6852 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6417	X	6089	-0-	-328	-0-	6080	3	9	9	Y	8	147	1			40
11	6210	X	5830	-0-	-380	-0-	5830	3			Y	-0-					40
12	DLQ G-10		6014	-0-	6014	6014	6014	3			Y	-0-					40
01	DLQ G-10		5976	-0-	5976	11990	5976	3			Y	-0-					40
02	17345	X	5355	-0-	-11990	-0-	5355	3			Y	-0-					40
*03	6137	X	6137	-0-	-0-	-0-	6137	3			Y	-0-					40

MASSEY WELL #: 1 H RRCID -> 213145 COMPL. DATE 06/12/2005 TOTAL DEPTH 6394 PERF. 6600 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8897	X	7749	-0-	-1148	-0-	7749	3			N	-0-					-0-
11	8610	X	7364	-0-	-1246	-0-	7364	3			N	-0-					-0-
12	DLQ G-10		3782	-0-	3782	3782	3782	3			N	-0-					-0-
01	DLQ G-10		6387	-0-	6387	10169	6387	3			N	-0-					-0-
02	16672	X	6503	-0-	-10169	-0-	6503	3			N	-0-					-0-
*03	7098	X	7098	-0-	-0-	-0-	7098	3			N	-0-					-0-

SHAW WELL #: 1 RRCID -> 213147 COMPL. DATE 05/29/2005 TOTAL DEPTH 6437 PERF. 6866 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5022	X	3893	-0-	-1129	-0-	3893	3			N	-0-					-0-
11	5010	X	4456	-0-	-554	-0-	4455	3	1	9	N	1	1	8			-0-
12	DLQ G-10		4236	-0-	4236	4236	4236	3			N	-0-					-0-
01	DLQ G-10		3446	-0-	3446	7682	3446	3			N	-0-					-0-
02	9060	X	1378	-0-	-7682	-0-	1377	3	1	9	N	1	1	8			-0-
03	0	X	-0-	-0-	-0-	-0-					N	1	1	8			-0-

SET/BACK "C" UNIT WELL #: 1H RRCID -> 213176 COMPL. DATE 07/10/2005 TOTAL DEPTH 8179 PERF. 8400 - 10315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5053	X	-0-	-0-	-5053	-0-					N	-0-					8
11	4890	X	-0-	-0-	-4890	-0-					N	-0-					8
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					8
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					8
02	0	X	-0-	-0-	-0-	-0-					N	-0-					8
*03	3088	X	3088	-0-	-0-	-0-	3088	2			N	-0-					8

COPPENGER UNIT WELL #: 2H RRCID -> 213192 COMPL. DATE 07/25/2005 TOTAL DEPTH 6673 PERF. 6902 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14663	X	12401	-0-	-2262	-0-	12401	3			N	-0-					-0-
11	14364	X	14364	-0-	-0-	-0-	14364	3			N	-0-					-0-
12	DLQ G-10		14681	-0-	14681	14681	14681	3			N	-0-					-0-
01	DLQ G-10		14273	-0-	14273	28954	14273	3			N	-0-					-0-
02	42136	X	13182	-0-	-28954	-0-	13182	3			N	-0-					-0-
*03	14536	X	14536	-0-	-0-	-0-	14536	3			N	-0-					-0-

MAAK WELL #: 1H RRCID -> 213408 COMPL. DATE 07/05/2005 TOTAL DEPTH 6648 PERF. 6900 - 8669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	-0-	-0-	-2945	-0-					N	1	1	8			1
11	2340	X	-0-	-0-	-2340	-0-					N	2	2	8			1
12	DLQ G-10		3130	-0-	3130	3130	3129	3	1	9	N	1	1	8			1
01	DLQ G-10		3251	-0-	3251	6381	3250	3	1	9	N	1	1	8			1
02	600	N	2776	-0-	2176	8557	2774	3	2	9	N	2	2	8			1
*03	11523	X	2966	-0-	-8557	-0-	2965	3	1	9	N	1	1	8			1

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

GEREN WELL #: 4 H RRCID -> 214201 COMPL. DATE 07/28/2005 TOTAL DEPTH 6401 PERF. 6805 - 8815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	3105	-0-	-26	-0-	3105	3			N	-0-					-0-
11	3030	X	2515	-0-	-515	-0-	2514	3	1	9	N	1	1	8			-0-
12	DLQ G-10		3120	-0-	3120	3120	3120	3			N	-0-					-0-
01	DLQ G-10		3235	-0-	3235	6355	3235	3			N	-0-					-0-
02	9180	X	2825	-0-	-6355	-0-	2824	3	1	9	N	1	1	8			-0-
*03	3044	X	3044	-0-	-0-	-0-	3043	3	1	9	N	1	1	8			-0-

RUZICKA UNIT WELL #: 1H RRCID -> 214240 COMPL. DATE 09/10/2005 TOTAL DEPTH 6611 PERF. 6900 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	2471	-0-	-784	-0-	2470	3	1	9	N	1	1	8			-0-
11	3150	X	2023	-0-	-1127	-0-	2021	3	2	9	N	2	2	8			-0-
12	DLQ G-10		2246	-0-	2246	2246	2245	3	1	9	N	1	1	8			-0-
01	DLQ G-10		2567	-0-	2567	4813	2566	3	1	9	N	1	1	8			-0-
02	6656	X	1843	-0-	-4813	-0-	1841	3	2	9	N	2	2	8			-0-
*03	2502	X	2502	-0-	-0-	-0-	2501	3	1	9	N	1	1	8			-0-

WEST UNIT WELL #: 2 H RRCID -> 214244 COMPL. DATE 09/10/2005 TOTAL DEPTH 6486 PERF. 7050 - 9089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5270	X	4766	-0-	-504	-0-	4766	3			N	-0-					-0-
11	5100	X	4514	-0-	-586	-0-	4513	3	1	9	N	1	1	8			-0-
12	DLQ G-10		4263	-0-	4263	4263	4263	3			N	-0-					-0-
01	DLQ G-10		4204	-0-	4204	8467	4204	3			N	-0-					-0-
02	12251	X	3784	-0-	-8467	-0-	3783	3	1	9	N	1	1	8			-0-
*03	3912	X	3912	-0-	-0-	-0-	3911	3	1	9	N	1	1	8			-0-

RIVER HILLS WELL #: 4 H RRCID -> 214258 COMPL. DATE 07/24/2005 TOTAL DEPTH 6730 PERF. 7045 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6894	X	6894	-0-	-0-	-0-	6894	3			N	-0-					-0-
11	4254	X	4254	-0-	-0-	-0-	4254	3			N	-0-					-0-
12	5564	X	5564	-0-	-0-	-0-	5564	3			N	-0-					-0-
01	6237	X	6237	-0-	-0-	-0-	6237	3			N	-0-					-0-
02	4968	X	4968	-0-	-0-	-0-	4968	3			N	-0-					-0-
*03	4689	X	4689	-0-	-0-	-0-	4689	3			N	-0-					-0-

CHRISTOFFERSON UNIT WELL #: 2H RRCID -> 214282 COMPL. DATE 09/10/2005 TOTAL DEPTH 6599 PERF. 7050 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	4148	-0-	-595	-0-	4147	3	1	9	N	1	1	8			-0-
11	4590	X	3895	-0-	-695	-0-	3894	3	1	9	N	1	1	8			-0-
12	DLQ G-10		3973	-0-	3973	3973	3973	3			N	-0-					-0-
01	DLQ G-10		3892	-0-	3892	7865	3891	3	1	9	N	1	1	8			-0-
02	11258	X	3393	-0-	-7865	-0-	3392	3	1	9	N	1	1	8			-0-
*03	3732	X	3732	-0-	-0-	-0-	3732	3			N	-0-					-0-

GEREN WELL #: 6H RRCID -> 214290 COMPL. DATE 09/03/2005 TOTAL DEPTH 6359 PERF. 6602 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9207	X	7819	-0-	-1388	-0-	7819	3			N	-0-					-0-
11	8700	X	7111	-0-	-1589	-0-	7110	3	1	9	N	1	1	8			-0-
12	DLQ G-10		7486	-0-	7486	7486	7486	3			N	-0-					-0-
01	DLQ G-10		7464	-0-	7464	14950	7464	3			N	-0-					-0-
02	21528	X	6578	-0-	-14950	-0-	6577	3	1	9	N	1	1	8			-0-
*03	7153	X	7153	-0-	-0-	-0-	7153	3			N	-0-					-0-

RAAM WELL #: 1H RRCID -> 214318 COMPL. DATE 12/29/2005 TOTAL DEPTH 7733 PERF. 8000 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14432	X	14432	-0-	-0-	-0-	14432	2			N	-0-					-0-
11	13890	X	13732	-0-	-158	-0-	13732	2			N	-0-					-0-
12	DLQ G-10		14050	-0-	14050	14050	14050	2			N	-0-					-0-
01	DLQ G-10		13789	-0-	13789	27839	13789	2			N	-0-					-0-
02	40199	X	12360	-0-	-27839	-0-	12360	2			N	-0-					-0-
*03	13537	X	13537	-0-	-0-	-0-	13537	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
LOWRANCE UNIT WELL #: 1H RRCID -> 214320 COMPL. DATE 08/26/2005 TOTAL DEPTH 8253 PERF. 8601 - 10837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6634	X	5703	-0-	-931	-0-	5703	2			N	-0-					-0-
11	6240	X	5775	-0-	-465	-0-	5775	2			N	-0-					-0-
12	DLQ G-10		5408	-0-	5408	5408	5408	2			N	-0-					-0-
01	DLQ G-10		4983	-0-	4983	10391	4983	2			N	-0-					-0-
02	14779	X	4388	-0-	-10391	-0-	4388	2			N	-0-					-0-
*03	4910	X	4910	-0-	-0-	-0-	4910	2			N	-0-					-0-

LIVESTOCK, K. D. UNIT WELL #: 1H RRCID -> 214321 COMPL. DATE 09/19/2005 TOTAL DEPTH 7328 PERF. 7132 - 9300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6851	X	4935	-0-	-1916	-0-	1709	1	3226	2	N	-0-					-0-
11	6150	X	4595	-0-	-1555	-0-	1659	1	2936	2	N	-0-					-0-
12	DLQ G-10		5179	-0-	5179	5179	1713	1	3466	2	N	-0-					-0-
01	DLQ G-10		5225	-0-	5225	10404	1714	1	3511	2	N	-0-					-0-
02	14850	X	4446	-0-	-10404	-0-	1548	1	2898	2	N	-0-					-0-
*03	4946	X	4946	-0-	-0-	-0-	1714	1	3232	2	N	-0-					-0-

STEVENSON "B" UNIT WELL #: 4H RRCID -> 214322 COMPL. DATE 10/08/2005 TOTAL DEPTH 6069 PERF. 6400 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5053	X	5017	-0-	-36	-0-	5017	3			N	-0-					-0-
11	4926	X	4926	-0-	-0-	-0-	4926	3			N	-0-					-0-
12	DLQ G-10		4536	-0-	4536	4536	4536	3			N	-0-					-0-
01	DLQ G-10		4597	-0-	4597	9133	4597	3			N	-0-					-0-
02	12496	X	3363	-0-	-9133	-0-	3363	3			N	-0-					-0-
*03	3612	X	3612	-0-	-0-	-0-	3612	3			N	-0-					-0-

GEREN WELL #: 7H RRCID -> 214323 COMPL. DATE 08/21/2005 TOTAL DEPTH 6349 PERF. 6550 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8029	X	7264	-0-	-765	-0-	7264	3			N	-0-					-0-
11	7710	X	6906	-0-	-804	-0-	6906	3			N	-0-					-0-
12	DLQ G-10		7652	-0-	7652	7652	7652	3			N	-0-					-0-
01	DLQ G-10		7295	-0-	7295	14947	7295	3			N	-0-					-0-
02	21124	X	6177	-0-	-14947	-0-	6177	3			N	-0-					-0-
*03	7168	X	7168	-0-	-0-	-0-	7168	3			N	-0-					-0-

SCOTTIE DOG WELL #: 1H RRCID -> 214455 COMPL. DATE 12/17/2005 TOTAL DEPTH 8228 PERF. 8500 - 10481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7316	X	6774	-0-	-542	-0-	6774	2			N	-0-					-0-
11	7020	X	6020	-0-	-1000	-0-	6020	2			N	-0-					-0-
12	DLQ G-10		6008	-0-	6008	6008	6008	2			N	-0-					-0-
01	DLQ G-10		5986	-0-	5986	11994	5986	2			N	-0-					-0-
02	17048	X	5054	-0-	-11994	-0-	5054	2			N	-0-					-0-
*03	5832	X	5832	-0-	-0-	-0-	5832	2			N	-0-					-0-

SCOTTIE DOG WELL #: 2H RRCID -> 214456 COMPL. DATE 12/12/2005 TOTAL DEPTH 8334 PERF. 8548 - 10458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301	X	4102	-0-	-1199	-0-	4102	2			N	-0-					-0-
11	5867	X	5867	-0-	-0-	-0-	5867	2			N	-0-					-0-
12	DLQ G-10		6321	-0-	6321	6321	6321	2			N	-0-					-0-
01	DLQ G-10		6323	-0-	6323	12644	6323	2			N	-0-					-0-
02	17983	X	5339	-0-	-12644	-0-	5339	2			N	-0-					-0-
*03	5907	X	5907	-0-	-0-	-0-	5907	2			N	-0-					-0-

STEVENSON "B" UNIT WELL #: 1 H RRCID -> 214466 COMPL. DATE 10/17/2005 TOTAL DEPTH 6124 PERF. 6721 - 9175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	3320	-0-	-555	-0-	3320	3			N	-0-					-0-
11	3750	X	3225	-0-	-525	-0-	3223	3	2	9	N	2					2
12	DLQ G-10		2779	-0-	2779	2779	2779	3			N	-0-					2
01	DLQ G-10		2998	-0-	2998	5777	2998	3			N	-0-					2
02	8842	X	3065	-0-	-5777	-0-	3065	3			N	-0-					2
*03	3137	X	3137	-0-	-0-	-0-	3137	3			N	-0-					2

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

STEVENSON "B" UNIT WELL #: 2H RRCID -> 214467 COMPL. DATE 10/08/2005 TOTAL DEPTH 6169 PERF. 6855 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7922	X	7922	-0-	-0-	-0-	7922	3			N	-0-					-0-
11	7470	X	6080	-0-	-1390	-0-	6080	3			N	-0-					-0-
12	DLQ G-10		6224	-0-	6224	6224	6224	3			N	-0-					-0-
01	DLQ G-10		6122	-0-	6122	12346	6122	3			N	-0-					-0-
02	17795	X	5449	-0-	-12346	-0-	5449	3			N	-0-					-0-
*03	6312	X	6312	-0-	-0-	-0-	6312	3			N	-0-					-0-

STEVENSON "B" UNIT WELL #: 3H RRCID -> 214468 COMPL. DATE 10/09/2005 TOTAL DEPTH 6079 PERF. 6350 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6014	X	4903	-0-	-1111	-0-	4903	3			N	-0-					-0-
11	5610	X	3886	-0-	-1724	-0-	3886	3			N	-0-					-0-
12	DLQ G-10		5355	-0-	5355	5355	5355	3			N	-0-					-0-
01	DLQ G-10		4750	-0-	4750	10105	4750	3			N	-0-					-0-
02	14560	X	4455	-0-	-10105	-0-	4455	3			N	-0-					-0-
*03	4725	X	4725	-0-	-0-	-0-	4725	3			N	-0-					-0-

CAMPBELL WELL #: 1H RRCID -> 214489 COMPL. DATE 10/10/2005 TOTAL DEPTH 8155 PERF. 8550 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10695	X	10528	-0-	-167	-0-	10528	2			N	-0-					-0-
11	10350	X	10052	-0-	-298	-0-	10052	2			N	-0-					-0-
12	DLQ G-10		10621	-0-	10621	10621	10621	2			N	-0-					-0-
01	DLQ G-10		10486	-0-	10486	21107	10486	2			N	-0-					-0-
02	30459	X	9352	-0-	-21107	-0-	9352	2			N	-0-					-0-
*03	9854	X	9854	-0-	-0-	-0-	9854	2			N	-0-					-0-

SET/BACK "B" UNIT WELL #: 2 H RRCID -> 214490 COMPL. DATE 11/01/2005 TOTAL DEPTH 8100 PERF. 8277 - 10264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7347	X	6785	-0-	-562	-0-	6785	2			N	-0-					-0-
11	7110	X	6377	-0-	-733	-0-	6377	2			N	-0-					-0-
12	DLQ G-10		6179	-0-	6179	6179	6179	2			N	-0-					-0-
01	DLQ G-10		7575	-0-	7575	13754	7575	2			N	-0-					-0-
02	20381	X	6627	-0-	-13754	-0-	6627	2			N	-0-					-0-
*03	7176	X	7176	-0-	-0-	-0-	7176	2			N	-0-					-0-

TODD WELL #: 1H RRCID -> 214497 COMPL. DATE 09/12/2005 TOTAL DEPTH 6577 PERF. 6900 - 10016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8118	X	8118	-0-	-0-	-0-	8118	3			Y	-0-					113
11	8235	X	8235	-0-	-0-	-0-	8234	3	1	9	Y	1	1	8			113
12	DLQ G-10		8052	-0-	8052	8052	8052	3			Y	-0-					113
01	DLQ G-10		8080	-0-	8080	16132	8080	3			Y	-0-					113
02	22915	X	6783	-0-	-16132	-0-	6782	3	1	9	Y	1	1	8			113
*03	7920	X	7920	-0-	-0-	-0-	7919	3	1	9	Y	1					114

EAGLE FORD "B" UNIT WELL #: 3H RRCID -> 214499 COMPL. DATE 11/03/2005 TOTAL DEPTH 8461 PERF. 8687 - 10534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	1970	-0-	-1192	-0-	1970	2			N	-0-					2
11	3060	X	2016	-0-	-1044	-0-	2016	2			N	-0-					2
12	DLQ G-10		2516	-0-	2516	2516	2516	2			N	-0-					2
01	DLQ G-10		2232	-0-	2232	4748	2232	2			N	-0-					2
02	6668	X	1920	-0-	-4748	-0-	1920	2			N	-0-					2
*03	2436	N	2436	-0-	-0-	-0-	2436	2			N	-0-					2

RIVER HILLS WELL #: 5H RRCID -> 214500 COMPL. DATE 09/30/2005 TOTAL DEPTH 6628 PERF. 6770 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	4603	-0-	-295	-0-	4603	3			N	-0-					-0-
11	4710	X	4300	-0-	-410	-0-	4300	3			N	-0-					-0-
12	DLQ G-10		4628	-0-	4628	4628	4628	3			N	-0-					-0-
01	DLQ G-10		4347	-0-	4347	8975	4347	3			N	-0-					-0-
02	12347	X	3372	-0-	-8975	-0-	3372	3			N	-0-					-0-
*03	4610	X	4610	-0-	-0-	-0-	4610	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
CORE LAB WELL #: 4H RRCID -> 214527 COMPL. DATE 10/24/2005 TOTAL DEPTH 10126 PERF. 6949 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7130	X	7130	-0-	-0-	-0-	7130	3			N	-0-					52
11	6472	X	6472	-0-	-0-	-0-	6472	3			N	-0-					52
12	6636	X	6636	-0-	-0-	-0-	6636	3			N	-0-					52
01	6563	X	6563	-0-	-0-	-0-	6563	3			N	-0-					52
02	5846	X	5846	-0-	-0-	-0-	5846	3			N	-0-					52
*03	5933	X	5933	-0-	-0-	-0-	5933	3			N	-0-					52

TEICH "C" UNIT WELL #: 1 RRCID -> 214530 COMPL. DATE 05/06/2005 TOTAL DEPTH 6572 PERF. 6880 - 9380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8339	X	7927	-0-	-412	-0-	7916	3	11	9	Y	10	129	1			32
11	8010	X	7685	-0-	-325	-0-	7685	3			Y	-0-					32
12	DLQ G-10		7895	-0-	7895	7895	7895	3			Y	-0-					32
01	DLQ G-10		7833	-0-	7833	15728	7833	3			Y	-0-					32
02	22800	X	7072	-0-	-15728	-0-	7071	3	1	9	Y	1					33
*03	7788	X	7788	-0-	-0-	-0-	7788	3			Y	-0-					33

BRINDLEY WELL #: 1H RRCID -> 214622 COMPL. DATE 08/01/2005 TOTAL DEPTH 8214 PERF. 8602 - 11432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1346	X	1346	-0-	-0-	-0-	1346	2			N	-0-					-0-
11	2106	X	2106	-0-	-0-	-0-	2106	2			N	-0-					-0-
12	2191	X	2191	-0-	-0-	-0-	2191	2			N	-0-					-0-
01	992	N	754	-0-	-238	-0-	754	2			N	-0-					-0-
02	896	N	-0-	-0-	-896	-0-					N	-0-					-0-
03	992	N	-0-	-0-	-992	-0-					N	-0-					-0-

HALL UNIT WELL #: 1H RRCID -> 214635 COMPL. DATE 08/16/2005 TOTAL DEPTH 6469 PERF. 6750 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4991	X	4352	-0-	-639	-0-	4352	3			N	-0-					-0-
11	4380	X	4127	-0-	-253	-0-	4127	3			N	-0-					-0-
12	DLQ G-10		4281	-0-	4281	4281	4281	3			N	-0-					-0-
01	DLQ G-10		4341	-0-	4341	8622	4341	3			N	-0-					-0-
02	12516	X	3894	-0-	-8622	-0-	3894	3			N	-0-					-0-
*03	4137	X	4137	-0-	-0-	-0-	4137	3			N	-0-					-0-

GEREN WELL #: 5H RRCID -> 214636 COMPL. DATE 07/27/2005 TOTAL DEPTH 6341 PERF. 6856 - 8896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9207	X	7637	-0-	-1570	-0-	7637	3			N	-0-					-0-
11	8910	X	7162	-0-	-1748	-0-	7161	3	1	9	N	1	1	8			-0-
12	DLQ G-10		8073	-0-	8073	8073	8073	3			N	-0-					-0-
01	DLQ G-10		7912	-0-	7912	15985	7912	3			N	-0-					-0-
02	22995	X	7010	-0-	-15985	-0-	7009	3	1	9	N	1	1	8			-0-
*03	7881	X	7881	-0-	-0-	-0-	7880	3	1	9	N	1	1	8			-0-

KING WELL #: 4 H RRCID -> 214649 COMPL. DATE 07/01/2005 TOTAL DEPTH 6472 PERF. 7100 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7874	X	6989	-0-	-885	-0-	6989	3			N	-0-					-0-
11	7620	X	6658	-0-	-962	-0-	6658	3			N	-0-					-0-
12	DLQ G-10		6693	-0-	6693	6693	6693	3			N	-0-					-0-
01	DLQ G-10		6394	-0-	6394	13087	6394	3			N	-0-					-0-
02	19031	X	5944	-0-	-13087	-0-	5944	3			N	-0-					-0-
*03	6573	X	6573	-0-	-0-	-0-	6573	3			N	-0-					-0-

KOLAR WELL #: 1H RRCID -> 214651 COMPL. DATE 07/24/2005 TOTAL DEPTH 6872 PERF. 7300 - 9470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9269	X	8132	-0-	-1137	-0-	8132	3			N	-0-					-0-
11	8430	X	7529	-0-	-901	-0-	7529	3			N	-0-					-0-
12	DLQ G-10		7979	-0-	7979	7979	7979	3			N	-0-					-0-
01	DLQ G-10		7889	-0-	7889	15868	7889	3			N	-0-					-0-
02	22995	X	7127	-0-	-15868	-0-	7127	3			N	-0-					-0-
*03	7728	X	7728	-0-	-0-	-0-	7728	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

GODLEY MINERALS UNIT WELL #: 2RH RRCID -> 215234 COMPL. DATE 08/30/2005 TOTAL DEPTH 6739 PERF. 7000 - 9639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	X	4494	-0-	-466	-0-	4494	3			N	-0-					2
11	4800	X	3999	-0-	-801	-0-	3999	3			N	-0-					2
12	DLQ G-10		4306	-0-	4306	4306	4306	3			N	-0-					2
01	DLQ G-10		4264	-0-	4264	8570	4264	3			N	-0-					2
02	12165	X	3595	-0-	-8570	-0-	3594	3	1	9	N	1	1	8			2
*03	4282	X	4282	-0-	-0-	-0-	4282	3			N	-0-					2

GREENWAY UNIT WELL #: 1H RRCID -> 215302 COMPL. DATE 10/29/2005 TOTAL DEPTH 6853 PERF. 7250 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4352	X	4352	-0-	-0-	-0-	4352	3			N	-0-					18
11	4170	X	3799	-0-	-371	-0-	3798	3	1	9	N	1	1	8			18
12	DLQ G-10		4288	-0-	4288	4288	4288	3			N	-0-					18
01	DLQ G-10		3857	-0-	3857	8145	3857	3			N	-0-					18
02	11462	X	3317	-0-	-8145	-0-	3316	3	1	9	N	1	1	8			18
*03	3182	X	3182	-0-	-0-	-0-	3181	3	1	9	N	1	1	8			18

TEICH "C" UNIT WELL #: 3H RRCID -> 215329 COMPL. DATE 11/06/2005 TOTAL DEPTH 6534 PERF. 6950 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	X	4954	-0-	-6	-0-	4954	3			Y	-0-					63
11	4800	X	4745	-0-	-55	-0-	4745	3			Y	-0-					63
12	DLQ G-10		4931	-0-	4931	4931	4931	3			Y	-0-					63
01	DLQ G-10		4860	-0-	4860	9791	4860	3			Y	-0-					63
02	14605	X	4814	-0-	-9791	-0-	4814	3			Y	-0-					63
*03	5798	X	5798	-0-	-0-	-0-	5798	3			Y	-0-					63

PRESSLEY WELL #: 1H RRCID -> 215330 COMPL. DATE 11/16/2005 TOTAL DEPTH 8113 PERF. 8500 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6045	X	5438	-0-	-607	-0-	5438	2			N	-0-					-0-
11	5700	X	4810	-0-	-890	-0-	4810	2			N	-0-					-0-
12	DLQ G-10		4459	-0-	4459	4459	4459	2			N	-0-					-0-
01	DLQ G-10		5553	-0-	5553	10012	5553	2			N	-0-					-0-
02	11896	X	1884	-0-	-10012	-0-	1884	2			N	-0-					-0-
*03	3192	X	3192	-0-	-0-	-0-	3192	2			N	-0-					-0-

GEREN WELL #: 8H RRCID -> 215444 COMPL. DATE 06/19/2005 TOTAL DEPTH 6545 PERF. 6680 - 8055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7905	X	7329	-0-	-576	-0-	7329	3			N	-0-					-0-
11	7650	X	7144	-0-	-506	-0-	7144	3			N	-0-					-0-
12	DLQ G-10		7214	-0-	7214	7214	7214	3			N	-0-					-0-
01	DLQ G-10		7220	-0-	7220	14434	7220	3			N	-0-					-0-
02	20713	X	6279	-0-	-14434	-0-	6278	3	1	9	N	1	1	8			-0-
*03	6826	X	6826	-0-	-0-	-0-	6826	3			N	-0-					-0-

PALMER WELL #: 2H RRCID -> 215684 COMPL. DATE 11/20/2005 TOTAL DEPTH 6384 PERF. 6601 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6665	X	5637	-0-	-1028	-0-	5637	3			N	-0-					-0-
11	6510	X	5268	-0-	-1242	-0-	5268	3			N	-0-					-0-
12	DLQ G-10		5610	-0-	5610	5610	5610	3			N	-0-					-0-
01	DLQ G-10		5958	-0-	5958	11568	5958	3			N	-0-					-0-
02	16692	X	5124	-0-	-11568	-0-	5124	3			N	-0-					-0-
*03	5860	X	5860	-0-	-0-	-0-	5860	3			N	-0-					-0-

CRIDER WELL #: 2H RRCID -> 216133 COMPL. DATE 12/22/2005 TOTAL DEPTH 6474 PERF. 6801 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8806	X	8806	-0-	-0-	-0-	8806	3			N	-0-					-0-
11	8340	X	8333	-0-	-7	-0-	8333	3			N	-0-					-0-
12	DLQ G-10		9047	-0-	9047	9047	9047	3			N	-0-					-0-
01	DLQ G-10		8443	-0-	8443	17490	8443	3			N	-0-					-0-
02	25583	X	8093	-0-	-17490	-0-	8093	3			N	-0-					-0-
*03	9310	X	9310	-0-	-0-	-0-	9310	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

WILSHIRE UNIT WELL #: 1H RRCID -> 216283 COMPL. DATE 10/14/2005 TOTAL DEPTH 6633 PERF. 7870 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7719	X	6740	-0-	-979	-0-	6740	3			N	-0-					-0-
11	7320	X	5721	-0-	-1599	-0-	5721	3			N	-0-					-0-
12	DLQ G-10		6665	-0-	6665	6665	6665	3			N	-0-					-0-
01	DLQ G-10		7129	-0-	7129	13794	7129	3			N	-0-					-0-
02	20213	X	6419	-0-	-13794	-0-	6419	3			N	-0-					-0-
*03	6946	X	6946	-0-	-0-	-0-	6946	3			N	-0-					-0-

KOLAR WELL #: 2H RRCID -> 216286 COMPL. DATE 12/02/2005 TOTAL DEPTH 6802 PERF. 7313 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4464	X	4263	-0-	-201	-0-	4263	3			N	-0-					-0-
11	4320	X	4029	-0-	-291	-0-	4029	3			N	-0-					-0-
12	DLQ G-10		4047	-0-	4047	4047	4047	3			N	-0-					-0-
01	DLQ G-10		3854	-0-	3854	7901	3854	3			N	-0-					-0-
02	11611	X	3710	-0-	-7901	-0-	3710	3			N	-0-					-0-
*03	3990	X	3990	-0-	-0-	-0-	3990	3			N	-0-					-0-

ANDRUS/SHELLENBERGER UNIT WELL #: 1H RRCID -> 216313 COMPL. DATE 12/04/2005 TOTAL DEPTH 6490 PERF. 6600 - 10200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4011	X	4011	-0-	-0-	-0-	4011	3			N	-0-					3
11	3787	X	3787	-0-	-0-	-0-	3787	3			N	-0-					3
12	3876	X	3876	-0-	-0-	-0-	3876	3			N	-0-					3
01	3768	X	3768	-0-	-0-	-0-	3768	3			N	-0-					3
02	3360	X	3360	-0-	-0-	-0-	3359	3	1	9	N	1	1	8			3
*03	3739	X	3739	-0-	-0-	-0-	3739	3			N	-0-					3

LOWRANCE "B" UNIT WELL #: 1H RRCID -> 216359 COMPL. DATE 01/15/2006 TOTAL DEPTH 8375 PERF. 8695 - 12045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	X	3757	-0-	-800	-0-	3757	2			N	-0-					-0-
11	4230	X	3484	-0-	-746	-0-	3484	2			N	-0-					-0-
12	DLQ G-10		3625	-0-	3625	3625	3625	2			N	-0-					-0-
01	DLQ G-10		3548	-0-	3548	7173	3548	2			N	-0-					-0-
02	9340	X	2167	-0-	-7173	-0-	2167	2			N	-0-					-0-
*03	1842	X	1842	-0-	-0-	-0-	1842	2			N	-0-					-0-

STEWART UNIT WELL #: 1H RRCID -> 216360 COMPL. DATE 01/17/2006 TOTAL DEPTH 7410 PERF. 7890 - 10193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4836	X	4314	-0-	-522	-0-	4314	2			N	-0-					-0-
11	4680	X	3893	-0-	-787	-0-	3893	2			N	-0-					-0-
12	DLQ G-10		3929	-0-	3929	3929	3929	2			N	-0-					-0-
01	DLQ G-10		3998	-0-	3998	7927	3998	2			N	-0-					-0-
02	11438	X	3511	-0-	-7927	-0-	3511	2			N	-0-					-0-
*03	3935	X	3935	-0-	-0-	-0-	3935	2			N	-0-					-0-

SCHULTZ "A" UNIT WELL #: 1H RRCID -> 216540 COMPL. DATE 07/10/2005 TOTAL DEPTH 6483 PERF. 6892 - 9742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6822	X	6822	-0-	-0-	-0-	6822	3			N	-0-					-0-
11	6570	X	6136	-0-	-434	-0-	6136	3			N	-0-					-0-
12	DLQ G-10		5464	-0-	5464	5464	5464	3			N	-0-					-0-
01	DLQ G-10		6082	-0-	6082	11546	6082	3			N	-0-					-0-
02	17188	X	5642	-0-	-11546	-0-	5641	3	1	9	N	1	1	8			-0-
*03	6552	X	6552	-0-	-0-	-0-	6552	3			N	-0-					-0-

FAUBUS, JIMMY UNIT WELL #: 1H RRCID -> 216544 COMPL. DATE 08/15/2005 TOTAL DEPTH 6619 PERF. 6870 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11902	X	11902	-0-	-0-	-0-	11902	3			N	-0-					-0-
11	11301	X	11301	-0-	-0-	-0-	11301	3			N	-0-					-0-
12	DLQ G-10		12323	-0-	12323	12323	12323	3			N	-0-					-0-
01	DLQ G-10		11590	-0-	11590	23913	11590	3			N	-0-					-0-
02	34432	X	10519	-0-	-23913	-0-	10519	3			N	-0-					-0-
*03	10845	X	10845	-0-	-0-	-0-	10845	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

MARCHBANKS WELL #: 1H RRCID -> 217140 COMPL. DATE 09/10/2005 TOTAL DEPTH 6591 PERF. 6890 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7077	X	7077	-0-	-0-	-0-	7077	3			N	-0-					-0-
11	6929	X	6929	-0-	-0-	-0-	6928	3	1	9	N	1	1	8			-0-
12	DLQ G-10		6969	-0-	6969	6969	6969	3			N	-0-					-0-
01	DLQ G-10		6875	-0-	6875	13844	6875	3			N	-0-					-0-
02	20140	X	6296	-0-	-13844	-0-	6295	3	1	9	N	1	1	8			-0-
*03	5244	X	5244	-0-	-0-	-0-	5243	3	1	9	N	1	1	8			-0-

SET/BACK "D" WELL #: 1H RRCID -> 217141 COMPL. DATE 09/04/2005 TOTAL DEPTH 8000 PERF. 8375 - 11445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7905	X	6643	-0-	-1262	-0-	6643	2			N	-0-					-0-
11	7530	X	7353	-0-	-177	-0-	7353	2			N	-0-					-0-
12	DLQ G-10		8150	-0-	8150	8150	8150	2			N	-0-					-0-
01	DLQ G-10		7525	-0-	7525	15675	7525	2			N	-0-					-0-
02	22274	X	6599	-0-	-15675	-0-	6599	2			N	-0-					-0-
*03	6395	X	6395	-0-	-0-	-0-	6395	2			N	-0-					-0-

HILTON WELL #: 2H RRCID -> 217142 COMPL. DATE 01/28/2006 TOTAL DEPTH 8002 PERF. 8265 - 11989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5704	X	2107	-0-	-3597	-0-	2107	2			N	-0-					-0-
11	5520	X	1746	-0-	-3774	-0-	1746	2			N	-0-					-0-
12	DLQ G-10		2532	-0-	2532	2532	2532	2			N	-0-					-0-
01	DLQ G-10		2279	-0-	2279	4811	2279	2			N	-0-					-0-
02	6771	X	1960	-0-	-4811	-0-	1960	2			N	-0-					-0-
*03	1780	X	1780	-0-	-0-	-0-	1780	2			N	-0-					-0-

PEARSON WELL #: 1H RRCID -> 217145 COMPL. DATE 11/27/2005 TOTAL DEPTH 5529 PERF. 6250 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	X	3929	-0-	-628	-0-	3927	3	2	9	N	2					84
11	4350	X	3778	-0-	-572	-0-	3776	3	2	9	N	2					86
12	DLQ G-10		3929	-0-	3929	3929	3926	3	3	9	N	3	61	1			28
01	DLQ G-10		3919	-0-	3919	7848	3901	3	18	9	N	16					44
02	11617	X	3769	-0-	-7848	-0-	3759	3	10	9	N	9					53
*03	4374	X	4374	-0-	-0-	-0-	4359	3	15	9	N	14					67

MASSEY WELL #: 2H RRCID -> 217146 COMPL. DATE 10/28/2005 TOTAL DEPTH 6372 PERF. 6982 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	1	1	8			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	1	1	8			-0-
03	0	N	-0-	-0-	-0-	-0-					N	1	1	8			-0-

ADAMS WELL #: 1H RRCID -> 217147 COMPL. DATE 10/03/2005 TOTAL DEPTH 7529 PERF. 7840 - 9565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6169	X	5943	-0-	-226	-0-	5943	2			N	-0-					2
11	6256	X	6256	-0-	-0-	-0-	6256	2			N	-0-					2
12	DLQ G-10		6490	-0-	6490	6490	6490	2			N	-0-					2
01	DLQ G-10		6447	-0-	6447	12937	6447	2			N	-0-					2
02	18585	X	5648	-0-	-12937	-0-	5648	2			N	-0-					2
*03	5878	X	5878	-0-	-0-	-0-	5878	2			N	-0-					2

RIVER HILLS WELL #: 6H RRCID -> 217148 COMPL. DATE 10/26/2005 TOTAL DEPTH 6607 PERF. 7010 - 8993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3597	X	3597	-0-	-0-	-0-	3597	3			N	-0-					-0-
11	3254	X	3254	-0-	-0-	-0-	3254	3			N	-0-					-0-
12	DLQ G-10		2633	-0-	2633	2633	2633	3			N	-0-					-0-
01	DLQ G-10		2574	-0-	2574	5207	2574	3			N	-0-					-0-
02	7574	X	2367	-0-	-5207	-0-	2367	3			N	-0-					-0-
*03	2379	X	2379	-0-	-0-	-0-	2379	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
TEICH "C" UNIT WELL #: 4H RRCID -> 217149 COMPL. DATE 10/12/2005 TOTAL DEPTH 6527 PERF. 6885 - 9396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7378	X	6610	-0-	-768	-0-	6610	3			Y	-0-					81
11	6990	X	6372	-0-	-618	-0-	6372	3			Y	-0-					81
12	DLQ G-10		6247	-0-	6247	6247	6247	3			Y	-0-					81
01	DLQ G-10		6351	-0-	6351	12598	6351	3			Y	-0-					81
02	18425	X	5827	-0-	-12598	-0-	5827	3			Y	-0-					81
*03	6914	X	6914	-0-	-0-	-0-	6914	3			Y	-0-					81

GEREN WELL #: 9H RRCID -> 217150 COMPL. DATE 02/10/2006 TOTAL DEPTH 6548 PERF. 6775 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	X	4360	-0-	-73	-0-	4360	3			N	-0-					-0-
11	4450	X	4450	-0-	-0-	-0-	4450	3			N	-0-					-0-
12	DLQ G-10		4516	-0-	4516	4516	4516	3			N	-0-					-0-
01	DLQ G-10		4278	-0-	4278	8794	4278	3			N	-0-					-0-
02	12518	X	3724	-0-	-8794	-0-	3724	3			N	-0-					-0-
*03	4191	X	4191	-0-	-0-	-0-	4191	3			N	-0-					-0-

NEWSOM WELL #: 1H RRCID -> 217151 COMPL. DATE 12/17/2005 TOTAL DEPTH 5893 PERF. 6120 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	-0-	-0-	-2387	-0-					N	46					187
11	2280	N	2101	-0-	-179	-0-	2059	2	42	9	N	38	157	1			68
12	2511	N	2148	-0-	-363	-0-	2083	2	65	9	N	59	101	1			26
01	2283	N	2283	-0-	-0-	-0-	2222	2	61	9	N	55					81
02	2074	N	2074	-0-	-0-	-0-	2013	2	61	9	N	55	103	1			33
03	2139	N	1868	-0-	-271	-0-	1811	2	57	9	N	52					85

O'DOWD WELL #: 2H RRCID -> 217153 COMPL. DATE 01/06/2006 TOTAL DEPTH 6643 PERF. 7120 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6619	X	6619	-0-	-0-	-0-	6618	3	1	9	N	1	1	8			-0-
11	6163	X	6163	-0-	-0-	-0-	6161	3	2	9	N	2	2	8			-0-
12	DLQ G-10		5574	-0-	5574	5574	5573	3	1	9	N	1	1	8			-0-
01	DLQ G-10		6299	-0-	6299	11873	6298	3	1	9	N	1	1	8			-0-
02	16558	X	4685	-0-	-11873	-0-	4683	3	2	9	N	2	2	8			-0-
*03	4939	X	4939	-0-	-0-	-0-	4938	3	1	9	N	1	1	8			-0-

BROWN WELL #: 1H RRCID -> 217154 COMPL. DATE 12/31/2005 TOTAL DEPTH 6813 PERF. 7160 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7347	X	6776	-0-	-571	-0-	6776	3			N	-0-					-0-
11	7110	X	6057	-0-	-1053	-0-	6057	3			N	-0-					-0-
12	DLQ G-10		6835	-0-	6835	6835	6835	3			N	-0-					-0-
01	DLQ G-10		6230	-0-	6230	13065	6230	3			N	-0-					-0-
02	19221	X	6156	-0-	-13065	-0-	6156	3			N	-0-					-0-
*03	6358	X	6358	-0-	-0-	-0-	6358	3			N	-0-					-0-

CITY OF GODLEY UNIT WELL #: 1H RRCID -> 217155 COMPL. DATE 12/24/2005 TOTAL DEPTH 6605 PERF. 7730 - 9150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	X	-0-	-0-	-2046	-0-					N	-0-					2
11	0	X	-0-	-0-	-0-	-0-					N	-0-					2
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					2
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					2
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					2
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					2

KIMBROUGH WELL #: 1H RRCID -> 217156 COMPL. DATE 12/30/2005 TOTAL DEPTH 8103 PERF. 8211 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6975	X	6590	-0-	-385	-0-	6590	2			N	-0-					-0-
11	6750	X	5961	-0-	-789	-0-	5961	2			N	-0-					-0-
12	DLQ G-10		6727	-0-	6727	6727	6727	2			N	-0-					-0-
01	DLQ G-10		6229	-0-	6229	12956	6229	2			N	-0-					-0-
02	18307	X	5351	-0-	-12956	-0-	5351	2			N	-0-					-0-
*03	6141	X	6141	-0-	-0-	-0-	6141	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
U.S. LIME WELL #: 1H RRCID -> 217157 COMPL. DATE 11/23/2005 TOTAL DEPTH 6585 PERF. 6658 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6386	X	5864	-0-	-522	-0-	5864	3			Y	-0-					5
11	6150	X	5545	-0-	-605	-0-	5545	3			Y	-0-					5
12	DLQ G-10		5733	-0-	5733	5733	5733	3			Y	-0-					5
01	DLQ G-10		5641	-0-	5641	11374	5641	3			Y	-0-					5
02	16448	X	5074	-0-	-11374	-0-	5074	3			Y	-0-					5
*03	5592	X	5592	-0-	-0-	-0-	5592	3			Y	-0-					5

HOPE WELL #: 1H RRCID -> 217158 COMPL. DATE 03/09/2006 TOTAL DEPTH 7989 PERF. 8200 - 10326

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MASSEY WELL #: 4H RRCID -> 217166 COMPL. DATE 02/12/2006 TOTAL DEPTH 6380 PERF. 6700 - 9300

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	1	1	8			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	1	1	8			-0-
03	0	N	-0-	-0-	-0-	-0-					N	1	1	8			-0-

CHRISTIAN WELL #: 1 A RRCID -> 217945 COMPL. DATE 07/24/2006 TOTAL DEPTH 8584 PERF. 7890 - 8530

10	157	N	157	-0-	-0-	-0-	157	2			N	-0-					39
11	168	N	168	-0-	-0-	-0-	168	2			N	-0-					39
12	157	N	157	-0-	-0-	-0-	157	2			N	-0-					39
01	155	N	143	-0-	-12	-0-	143	2			N	-0-					39
02	168	N	148	-0-	-20	-0-	148	2			N	-0-					39
*03	213	N	213	-0-	-0-	-0-	213	2			N	-0-					39

RAAM WELL #: 2H RRCID -> 218450 COMPL. DATE 04/12/2006 TOTAL DEPTH 7771 PERF. 7950 - 10124

10	15407	X	14727	-0-	-680	-0-	14727	2			N	-0-					-0-
11	14610	X	13916	-0-	-694	-0-	13916	2			N	-0-					-0-
12	DLQ G-10		13758	-0-	13758	13758	13758	2			N	-0-					-0-
01	DLQ G-10		13444	-0-	13444	27202	13444	2			N	-0-					-0-
02	39247	X	12045	-0-	-27202	-0-	12045	2			N	-0-					-0-
*03	13546	X	13546	-0-	-0-	-0-	13546	2			N	-0-					-0-

BEASLEY WELL #: 2 H RRCID -> 218457 COMPL. DATE 01/19/2006 TOTAL DEPTH 6650 PERF. 7000 - 8800

10	5779	X	5779	-0-	-0-	-0-	5779	3			N	-0-					31
11	4026	X	4026	-0-	-0-	-0-	4026	3			N	-0-					31
12	5182	X	5182	-0-	-0-	-0-	5182	3			N	-0-					31
01	5267	X	5267	-0-	-0-	-0-	5267	3			N	-0-					31
02	4791	X	4791	-0-	-0-	-0-	4791	3			N	-0-					31
*03	5399	X	5399	-0-	-0-	-0-	5399	3			N	-0-					31

GEREN WELL #: 10H RRCID -> 218510 COMPL. DATE 02/04/2006 TOTAL DEPTH 6542 PERF. 6805 - 9400

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	1	1	8			-0-
12	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
01	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
02	528	N	528	-0-	-0-	-0-	527	3	1	9	N	1	1	8			-0-
*03	453	N	453	-0-	-0-	-0-	452	3	1	9	N	1	1	8			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

KOLAR WELL #: 3H RRCID -> 218511 COMPL. DATE 02/03/2006 TOTAL DEPTH 6771 PERF. 7050 - 9850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5859	X	5256	-0-	-603	-0-	5256	3			N	-0-					-0-
11	5460	X	5156	-0-	-304	-0-	5156	3			N	-0-					-0-
12	DLQ G-10		5409	-0-	5409	5409	5409	3			N	-0-					-0-
01	DLQ G-10		5196	-0-	5196	10605	5196	3			N	-0-					-0-
02	15504	X	4899	-0-	-10605	-0-	4899	3			N	-0-					-0-
*03	5303	X	5303	-0-	-0-	-0-	5303	3			N	-0-					-0-

U.S. LIME WELL #: 5H RRCID -> 218527 COMPL. DATE 01/28/2006 TOTAL DEPTH 6337 PERF. 6585 - 8197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	3791	-0-	-270	-0-	3791	3			Y	-0-					2
11	3930	X	3665	-0-	-265	-0-	3665	3			Y	-0-					2
12	DLQ G-10		3774	-0-	3774	3774	3774	3			Y	-0-					2
01	DLQ G-10		3765	-0-	3765	7539	3765	3			Y	-0-					2
02	10864	X	3325	-0-	-7539	-0-	3325	3			Y	-0-					2
*03	3691	X	3691	-0-	-0-	-0-	3691	3			Y	-0-					2

HOLTMAN WELL #: 1H RRCID -> 218538 COMPL. DATE 02/09/2006 TOTAL DEPTH 6791 PERF. 7065 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	X	2305	-0-	-113	-0-	2305	3			N	-0-					2
11	2340	X	2206	-0-	-134	-0-	2206	3			N	-0-					2
12	DLQ G-10		2295	-0-	2295	2295	2295	3			N	-0-					2
01	DLQ G-10		2389	-0-	2389	4684	2389	3			N	-0-					2
02	600	N	2125	-0-	1525	6209	2125	3			N	-0-					2
*03	3100	N	2329	-0-	-771	5438	2329	3			N	-0-					2

HILTON WELL #: 1H RRCID -> 218539 COMPL. DATE 05/20/2006 TOTAL DEPTH 8086 PERF. 8250 - 12231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3627	-0-	527	4422	3627	2			N	-0-					-0-
11	8026	X	3604	-0-	-4422	-0-	3604	2			N	-0-					-0-
12	4417	X	4417	-0-	-0-	-0-	4417	2			N	-0-					-0-
01	3901	X	3901	-0-	-0-	-0-	3901	2			N	-0-					-0-
02	3972	X	3972	-0-	-0-	-0-	3972	2			N	-0-					-0-
*03	2905	X	2905	-0-	-0-	-0-	2905	2			N	-0-					-0-

ASHE WELL #: 1H RRCID -> 218541 COMPL. DATE 03/30/2006 TOTAL DEPTH 6609 PERF. 6950 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	X	519	-0-	-1589	-0-	515	3	4	9	N	4					131
11	2040	X	344	-0-	-1696	-0-	342	3	2	9	N	2					133
12	938	N	938	-0-	-0-	-0-	928	3	10	9	N	9	129	1			13
01	1829	X	916	-0-	-913	-0-	895	3	21	9	N	19	14	8			18
02	1652	X	463	-0-	-1189	-0-	453	3	10	9	N	9					27
03	930	X	12	-0-	-918	-0-	3	3	9	9	N	8					35

U.S. LIME WELL #: 4H RRCID -> 218600 COMPL. DATE 03/17/2006 TOTAL DEPTH 6338 PERF. 6788 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3040	X	3040	-0-	-0-	-0-	3040	3			Y	-0-					2
11	2910	X	2771	-0-	-139	-0-	2771	3			Y	-0-					2
12	DLQ G-10		2855	-0-	2855	2855	2855	3			Y	-0-					2
01	DLQ G-10		2861	-0-	2861	5716	2861	3			Y	-0-					2
02	600	N	2550	-0-	1950	7666	2550	3			Y	-0-					2
*03	3100	N	2738	-0-	-362	7304	2738	3			Y	-0-					2

BURKETT WELL #: 1H RRCID -> 219499 COMPL. DATE 01/09/2006 TOTAL DEPTH 7171 PERF. 7578 - 9163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	-0-	-0-	-4774	-0-					N	-0-					-0-
11	4620	X	-0-	-0-	-4620	-0-					N	-0-					-0-
12	DLQ G-10		127	-0-	127	127	127	2			N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	127					N	-0-					-0-
02	DLQ G-10		2926	-0-	2926	3053	2926	2			N	-0-					-0-
*03	6555	X	3502	-0-	-3053	-0-	568	1	2934	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

FERGUSON FOUNDATION WELL #: 7H RRCID -> 219500 COMPL. DATE 03/29/2006 TOTAL DEPTH 8190 PERF. 8400 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	3093	-0-	-317	-0-	3093	2			N	-0-					-0-
11	3180	X	2982	-0-	-198	-0-	2982	2			N	-0-					-0-
12	DLQ G-10		3098	-0-	3098	3098	3098	2			N	-0-					-0-
01	DLQ G-10		2289	-0-	2289	5387	2289	2			N	-0-					-0-
02	7678	X	2291	-0-	-5387	-0-	2291	2			N	-0-					-0-
*03	1626	X	1626	-0-	-0-	-0-	1626	2			N	-0-					-0-

STEVENSON "A" WELL #: 1H RRCID -> 219987 COMPL. DATE 03/29/2006 TOTAL DEPTH 6607 PERF. 6740 - 9260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1648	-0-	-274	-0-	1648	3			N	-0-					-0-
11	1710	N	1447	-0-	-263	-0-	1447	3			N	-0-					-0-
12	1736	N	1516	-0-	-220	-0-	1516	3			N	-0-					-0-
01	1643	N	1520	-0-	-123	-0-	1520	3			N	-0-					-0-
02	1504	N	1504	-0-	-0-	-0-	1504	3			N	-0-					-0-
*03	1715	N	1715	-0-	-0-	-0-	1715	3			N	-0-					-0-

WILSHIRE UNIT WELL #: 4H RRCID -> 219989 COMPL. DATE 03/10/2006 TOTAL DEPTH 6759 PERF. 7300 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6107	X	5255	-0-	-852	-0-	5255	3			N	-0-					-0-
11	6173	X	6173	-0-	-0-	-0-	6173	3			N	-0-					-0-
12	DLQ G-10		5487	-0-	5487	5487	5487	3			N	-0-					-0-
01	DLQ G-10		4132	-0-	4132	9619	4132	3			N	-0-					-0-
02	13695	X	4076	-0-	-9619	-0-	4076	3			N	-0-					-0-
*03	5246	X	5246	-0-	-0-	-0-	5246	3			N	-0-					-0-

ROBERTS WELL #: 4H RRCID -> 219990 COMPL. DATE 04/21/2006 TOTAL DEPTH 6759 PERF. 8400 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	X	4151	-0-	-375	-0-	4151	2			N	-0-					-0-
11	4680	X	3998	-0-	-682	-0-	3998	2			N	-0-					-0-
12	DLQ G-10		4177	-0-	4177	4177	4177	2			N	-0-					-0-
01	DLQ G-10		4200	-0-	4200	8377	4200	2			N	-0-					-0-
02	12404	X	4027	-0-	-8377	-0-	4027	2			N	-0-					-0-
*03	5191	X	5191	-0-	-0-	-0-	5191	2			N	-0-					-0-

FERGUSON FOUNDATION WELL #: 1H RRCID -> 219992 COMPL. DATE 04/05/2006 TOTAL DEPTH 8732 PERF. 8555 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5828	X	5319	-0-	-509	-0-	5319	2			N	-0-					-0-
11	5580	X	5049	-0-	-531	-0-	5049	2			N	-0-					-0-
12	DLQ G-10		5252	-0-	5252	5252	5252	2			N	-0-					-0-
01	DLQ G-10		5271	-0-	5271	10523	5271	2			N	-0-					-0-
02	15366	X	4843	-0-	-10523	-0-	4843	2			N	-0-					-0-
*03	5793	X	5793	-0-	-0-	-0-	5793	2			N	-0-					-0-

HOPE WELL #: 2H RRCID -> 219993 COMPL. DATE 03/12/2006 TOTAL DEPTH 7988 PERF. 8200 - 10123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PALMER WELL #: 4H RRCID -> 219994 COMPL. DATE 04/19/2006 TOTAL DEPTH 6365 PERF. 6550 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5766	X	5317	-0-	-449	-0-	5317	3			N	-0-					-0-
11	5220	X	4958	-0-	-262	-0-	4958	3			N	-0-					-0-
12	DLQ G-10		5274	-0-	5274	5274	5274	3			N	-0-					-0-
01	DLQ G-10		5263	-0-	5263	10537	5263	3			N	-0-					-0-
02	14607	X	4070	-0-	-10537	-0-	4070	3			N	-0-					-0-
*03	4459	X	4459	-0-	-0-	-0-	4459	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

PALMER WELL #: 5H RRCID -> 219995 COMPL. DATE 04/25/2006 TOTAL DEPTH 6354 PERF. 6606 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9021	X	8416	-0-	-605	-0-	8416	3			N	-0-					-0-
11	8730	X	8052	-0-	-678	-0-	8052	3			N	-0-					-0-
12	DLQ G-10		8130	-0-	8130	8130	8130	3			N	-0-					-0-
01	DLQ G-10		7752	-0-	7752	15882	7752	3			N	-0-					-0-
02	23076	X	7194	-0-	-15882	-0-	7194	3			N	-0-					-0-
*03	8488	X	8488	-0-	-0-	-0-	8488	3			N	-0-					-0-

MASSEY WELL #: 5H RRCID -> 219996 COMPL. DATE 02/19/2006 TOTAL DEPTH 6391 PERF. 6850 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	81	N	81	-0-	-0-	-0-	81	3			N	-0-					94
11	122	N	122	-0-	-0-	-0-	119	3	3	9	N	3	3	8			94
12	22	N	22	-0-	-0-	-0-	21	3	1	9	N	1	1	8			94
01	93	N	-0-	-0-	-93	-0-					N	-0-					94
02	112	N	105	-0-	-7	-0-	102	3	3	9	N	3	3	8			94
03	31	N	-0-	-0-	-31	-0-					N	2	2	8			94

WILSHIRE WELL #: 2H RRCID -> 219997 COMPL. DATE 03/11/2006 TOTAL DEPTH 6628 PERF. 8412 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1659	-0-	-108	-0-	1659	3			N	-0-					3
11	1839	N	1839	-0-	-0-	-0-	1839	3			N	-0-					3
12	2934	N	2934	-0-	-0-	-0-	2934	3			N	-0-					3
01	2565	N	2565	-0-	-0-	-0-	2565	3			N	-0-					3
02	2534	N	2534	-0-	-0-	-0-	2534	3			N	-0-					3
03	2914	N	2191	-0-	-723	-0-	2191	3			N	-0-					3

WILSHIRE WELL #: 3H RRCID -> 219998 COMPL. DATE 03/11/2006 TOTAL DEPTH 6767 PERF. 8060 - 12070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	4469	-0-	-274	-0-	4469	3			N	-0-					-0-
11	4590	X	3908	-0-	-682	-0-	3908	3			N	-0-					-0-
12	DLQ G-10		4187	-0-	4187	4187	4187	3			N	-0-					-0-
01	DLQ G-10		4303	-0-	4303	8490	4303	3			N	-0-					-0-
02	12379	X	3889	-0-	-8490	-0-	3889	3			N	-0-					-0-
*03	4147	X	4147	-0-	-0-	-0-	4147	3			N	-0-					-0-

BRINDLEY WELL #: 2H RRCID -> 219999 COMPL. DATE 02/18/2006 TOTAL DEPTH 8181 PERF. 8497 - 10950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	2905	-0-	-474	-0-	2905	2			N	-0-					-0-
11	3270	X	3118	-0-	-152	-0-	3118	2			N	-0-					-0-
12	DLQ G-10		3063	-0-	3063	3063	3063	2			N	-0-					-0-
01	DLQ G-10		3006	-0-	3006	6069	3006	2			N	-0-					-0-
02	8772	X	2703	-0-	-6069	-0-	2703	2			N	-0-					-0-
*03	3065	X	3065	-0-	-0-	-0-	3065	2			N	-0-					-0-

HARRY WELL #: 1H RRCID -> 220000 COMPL. DATE 05/12/2006 TOTAL DEPTH 6644 PERF. 6775 - 8905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8556	X	7269	-0-	-1287	-0-	7269	3			N	-0-					-0-
11	8220	X	6824	-0-	-1396	-0-	6824	3			N	-0-					-0-
12	DLQ G-10		7381	-0-	7381	7381	7381	3			N	-0-					-0-
01	DLQ G-10		7276	-0-	7276	14657	7276	3			N	-0-					-0-
02	21028	X	6371	-0-	-14657	-0-	6371	3			N	-0-					-0-
*03	6911	X	6911	-0-	-0-	-0-	6911	3			N	-0-					-0-

LEONARD WELL #: 1RH RRCID -> 220001 COMPL. DATE 04/28/2006 TOTAL DEPTH 8275 PERF. 8400 - 10172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	X	390	-0-	-1656	-0-	390	2			N	-0-					-0-
11	1980	X	253	-0-	-1727	-0-	253	2			N	-0-					-0-
12	DLQ G-10		393	-0-	393	393	393	2			N	-0-					-0-
01	DLQ G-10		371	-0-	371	764	371	2			N	-0-					-0-
02	600	N	122	-0-	-478	286	122	2			N	-0-					-0-
*03	489	N	203	-0-	-286	-0-	203	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

KIMBROUGH WELL #: 2H RRCID -> 220170 COMPL. DATE 04/29/2006 TOTAL DEPTH 8014 PERF. 8200 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3382	X	3382	-0-	-0-	-0-	3382	2			N	-0-					-0-
11	3180	X	2769	-0-	-411	-0-	2769	2			N	-0-					-0-
12	DLQ G-10		3399	-0-	3399	3399	3399	2			N	-0-					-0-
01	DLQ G-10		3344	-0-	3344	6743	3344	2			N	-0-					-0-
02	9757	X	3014	-0-	-6743	-0-	3014	2			N	-0-					-0-
*03	2822	X	2822	-0-	-0-	-0-	2822	2			N	-0-					-0-

MASSEY WELL #: 3H RRCID -> 220173 COMPL. DATE 02/18/2006 TOTAL DEPTH 6392 PERF. 6708 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8308	X	8038	-0-	-270	-0-	8038	3			N	-0-					-0-
11	7980	X	7771	-0-	-209	-0-	7771	3			N	-0-					-0-
12	DLQ G-10		10241	-0-	10241	10241	10241	3			N	-0-					-0-
01	DLQ G-10		8970	-0-	8970	19211	8970	3			N	-0-					-0-
02	26600	X	7389	-0-	-19211	-0-	7389	3			N	-0-					-0-
*03	8162	X	8162	-0-	-0-	-0-	8162	3			N	-0-					-0-

SCHULTZ "A" WELL #: 2H RRCID -> 220174 COMPL. DATE 05/04/2006 TOTAL DEPTH 6572 PERF. 6799 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10757	X	9852	-0-	-905	-0-	9852	3			N	-0-					-0-
11	10680	X	9489	-0-	-1191	-0-	9489	3			N	-0-					-0-
12	DLQ G-10		10068	-0-	10068	10068	10068	3			N	-0-					-0-
01	DLQ G-10		9419	-0-	9419	19487	9419	3			N	-0-					-0-
02	27984	X	8497	-0-	-19487	-0-	8497	3			N	-0-					-0-
*03	9267	X	9267	-0-	-0-	-0-	9267	3			N	-0-					-0-

HARDCASTLE WELL #: 1H RRCID -> 220175 COMPL. DATE 05/08/2006 TOTAL DEPTH 6565 PERF. 6865 - 10255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12617	X	6988	-0-	-5629	-0-	6988	3			N	-0-					-0-
11	10200	X	6579	-0-	-3621	-0-	6579	3			N	-0-					-0-
12	DLQ G-10		7354	-0-	7354	7354	7354	3			N	-0-					-0-
01	DLQ G-10		7101	-0-	7101	14455	7101	3			N	-0-					-0-
02	21074	X	6619	-0-	-14455	-0-	6619	3			N	-0-					-0-
*03	7289	X	7289	-0-	-0-	-0-	7289	3			N	-0-					-0-

BOYD, A. F. UNIT 2 WELL #: 1H RRCID -> 220177 COMPL. DATE 04/02/2006 TOTAL DEPTH 5393 PERF. 5500 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1476	-0-	-43	-0-	620	1	833	3	N	21					59
							23	9									
11	1429	N	1429	-0-	-0-	-0-	600	1	819	3	N	9					68
							10	9									
12	1682	N	1682	-0-	-0-	-0-	620	1	1051	3	N	10	66	1			12
							11	9									
01	1558	N	1558	-0-	-0-	-0-	617	1	932	3	N	8					20
							9	9									
02	1344	N	1046	-0-	-298	-0-	554	1	486	3	N	5					25
							6	9									
*03	1897	N	1897	-0-	-0-	-0-	572	1	1302	3	N	21					46
							23	9									

JOHNSTON "A" WELL #: 1H RRCID -> 221581 COMPL. DATE 04/28/2006 TOTAL DEPTH 5597 PERF. 6255 - 8875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5952	X	5581	-0-	-371	-0-	5581	3			N	-0-					40
11	5760	X	5159	-0-	-601	-0-	5159	3			N	-0-					40
12	5597	X	5597	-0-	-0-	-0-	5589	3	8	9	N	7					47
01	5642	X	5474	-0-	-168	-0-	5450	3	24	9	N	22					69
02	5068	X	4817	-0-	-251	-0-	4808	3	9	9	N	8					77
03	5611	X	4923	-0-	-688	-0-	4923	3			N	-0-					77

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
SHAW WELL #: 2RH RRCID -> 221582 COMPL. DATE 06/15/2006 TOTAL DEPTH 6374 PERF. 6715 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11005	X	9518	-0-	-1487	-0-	9518	3			N	-0-					3
11	10650	X	10537	-0-	-113	-0-	10537	3			N	-0-					3
12	DLQ G-10		11012	-0-	11012	11012	11012	3			N	-0-					3
01	DLQ G-10		9402	-0-	9402	20414	9402	3			N	-0-					3
02	29491	X	9077	-0-	-20414	-0-	9077	3			N	-0-					3
*03	9829	X	9829	-0-	-0-	-0-	9829	3			N	-0-					3

BIG CREEK "A" WELL #: 1H RRCID -> 221583 COMPL. DATE 02/15/2006 TOTAL DEPTH 5939 PERF. 6400 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	3778	-0-	-345	-0-	3778	3			N	-0-	52	1			23
11	4020	X	2778	-0-	-1242	-0-	2778	3			N	-0-					23
12	DLQ G-10		2670	-0-	2670	2670	2670	3			N	-0-					23
01	DLQ G-10		4031	-0-	4031	6701	4029	3	2	9	N	2	2	8			23
02	10483	X	3782	-0-	-6701	-0-	3771	3	11	9	N	10					33
*03	4084	X	4084	-0-	-0-	-0-	4080	3	4	9	N	4					37

WIMBERLY WELL #: 1H RRCID -> 221587 COMPL. DATE 05/21/2006 TOTAL DEPTH 5885 PERF. 6290 - 8740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7130	X	6807	-0-	-323	-0-	6795	3	12	9	N	11					76
11	6900	X	6482	-0-	-418	-0-	6461	3	21	9	N	19					95
12	DLQ G-10		6611	-0-	6611	6611	6567	3	44	9	N	40	99	1			36
01	DLQ G-10		6204	-0-	6204	12815	6182	3	22	9	N	20					56
02	18259	X	5444	-0-	-12815	-0-	5429	3	15	9	N	14					70
*03	7314	X	7314	-0-	-0-	-0-	7275	3	39	9	N	35					105

PALMER WELL #: 3H RRCID -> 221588 COMPL. DATE 04/22/2006 TOTAL DEPTH 6386 PERF. 6700 - 10060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9951	X	9783	-0-	-168	-0-	9783	3			N	-0-					-0-
11	9630	X	9570	-0-	-60	-0-	9570	3			N	-0-					-0-
12	DLQ G-10		9521	-0-	9521	9521	9521	3			N	-0-					-0-
01	DLQ G-10		9282	-0-	9282	18803	9282	3			N	-0-					-0-
02	27348	X	8545	-0-	-18803	-0-	8545	3			N	-0-					-0-
*03	9432	X	9432	-0-	-0-	-0-	9432	3			N	-0-					-0-

CANNON WELL #: 1H RRCID -> 221589 COMPL. DATE 05/26/2006 TOTAL DEPTH 8500 PERF. 8750 - 9748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1209	-0-	-217	-0-	1209	2			N	-0-					-0-
11	1230	N	1203	-0-	-27	-0-	1203	2			N	-0-					-0-
12	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-					-0-
01	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					-0-
02	1120	N	837	-0-	-283	-0-	837	2			N	-0-					-0-
03	1395	N	328	-0-	-1067	-0-	328	2			N	-0-					-0-

DIXON "A" WELL #: 1H RRCID -> 221590 COMPL. DATE 06/09/2006 TOTAL DEPTH 6069 PERF. 6415 - 8875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	3362	-0-	-48	-0-	3362	3			N	-0-					32
11	3300	X	3059	-0-	-241	-0-	3059	3			N	-0-					32
12	3145	X	3145	-0-	-0-	-0-	3145	3			N	-0-					32
01	3410	X	3100	-0-	-310	-0-	3099	3	1	9	N	1					33
02	3080	X	2931	-0-	-149	-0-	2929	3	2	9	N	2					35
03	3348	X	3099	-0-	-249	-0-	3098	3	1	9	N	1					36

PARRIS WELL #: 1H RRCID -> 221591 COMPL. DATE 05/21/2006 TOTAL DEPTH 5857 PERF. 6350 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6076	X	-0-	-0-	-6076	-0-					N	-0-					42
11	5880	X	-0-	-0-	-5880	-0-					N	-0-					42
12	DLQ G-10		16	-0-	16	16	16	3			N	-0-					42
01	DLQ G-10		3	-0-	3	19	3	3			N	-0-					42
02	DLQ G-10		-0-	-0-	-0-	19					N	-0-					42
*03	19	N	-0-	-0-	-19	-0-					N	-0-					42

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

PALMER WELL #: 1H RRCID -> 221592 COMPL. DATE 04/26/2006 TOTAL DEPTH 6248 PERF. 6600 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	4497	-0-	-277	-0-	4497	3			N	-0-					-0-
11	4620	X	4314	-0-	-306	-0-	4314	3			N	-0-					-0-
12	DLQ G-10		4582	-0-	4582	4582	4582	3			N	-0-					-0-
01	DLQ G-10		4094	-0-	4094	8676	4094	3			N	-0-					-0-
02	11789	X	3113	-0-	-8676	-0-	3113	3			N	-0-					-0-
*03	2654	X	2654	-0-	-0-	-0-	2654	3			N	-0-					-0-

CAMPBELL WELL #: 2H RRCID -> 221868 COMPL. DATE 06/08/2006 TOTAL DEPTH 8076 PERF. 8434 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1703	-0-	-188	-0-	1703	2			N	-0-					-0-
11	1830	N	1761	-0-	-69	-0-	1761	2			N	-0-					-0-
12	1800	N	1800	-0-	-0-	-0-	1800	2			N	-0-					-0-
01	1785	N	1785	-0-	-0-	-0-	1785	2			N	-0-					-0-
02	1678	N	1678	-0-	-0-	-0-	1678	2			N	-0-					-0-
*03	1880	N	1880	-0-	-0-	-0-	1880	2			N	-0-					-0-

HILTON WELL #: 3H RRCID -> 221869 COMPL. DATE 05/19/2006 TOTAL DEPTH 8005 PERF. 8158 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11871	X	11871	-0-	-0-	-0-	11871	2			N	-0-					-0-
11	11827	X	11827	-0-	-0-	-0-	11827	2			N	-0-					-0-
12	DLQ G-10		10990	-0-	10990	10990	10990	2			N	-0-					-0-
01	DLQ G-10		11520	-0-	11520	22510	11520	2			N	-0-					-0-
02	32999	X	10489	-0-	-22510	-0-	10489	2			N	-0-					-0-
*03	11801	X	11801	-0-	-0-	-0-	11801	2			N	-0-					-0-

GOSSETT WELL #: 1H RRCID -> 221870 COMPL. DATE 06/26/2006 TOTAL DEPTH 6872 PERF. 7051 - 8385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3546	X	3546	-0-	-0-	-0-	3546	2			N	-0-					-0-
11	3495	X	3495	-0-	-0-	-0-	3495	2			N	-0-					-0-
12	DLQ G-10		3730	-0-	3730	3730	3730	2			N	-0-					-0-
01	DLQ G-10		4223	-0-	4223	7953	4223	2			N	-0-					-0-
02	11688	X	3735	-0-	-7953	-0-	3735	2			N	-0-					-0-
*03	3843	X	3843	-0-	-0-	-0-	3843	2			N	-0-					-0-

WILLINGHAM UNIT WELL #: 1H RRCID -> 221871 COMPL. DATE 06/22/2006 TOTAL DEPTH 6577 PERF. 7290 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6014	X	5965	-0-	-49	-0-	5965	3			N	-0-					-0-
11	7081	X	7081	-0-	-0-	-0-	7081	3			N	-0-					-0-
12	DLQ G-10		7106	-0-	7106	7106	7106	3			N	-0-					-0-
01	DLQ G-10		8254	-0-	8254	15360	8254	3			N	-0-					-0-
02	23269	X	7909	-0-	-15360	-0-	7909	3			N	-0-					-0-
*03	8533	X	8533	-0-	-0-	-0-	8533	3			N	-0-					-0-

BOWERMAN WELL #: 1H RRCID -> 221873 COMPL. DATE 05/04/2006 TOTAL DEPTH 6478 PERF. 6785 - 11095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5137	X	5137	-0-	-0-	-0-	5137	3			Y	-0-					6
11	4888	X	4888	-0-	-0-	-0-	4887	3	1	9	Y	1					7
12	DLQ G-10		5062	-0-	5062	5062	5059	3	3	9	Y	3					10
01	DLQ G-10		4998	-0-	4998	10060	4990	3	8	9	Y	7					17
02	14555	X	4495	-0-	-10060	-0-	4494	3	1	9	Y	1					18
*03	4956	X	4956	-0-	-0-	-0-	4954	3	2	9	Y	2					21

CLEMENTS WELL #: 1H RRCID -> 221875 COMPL. DATE 03/16/2006 TOTAL DEPTH 6785 PERF. 7060 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	1	1	8			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	1	1	8			-0-
03	0	N	-0-	-0-	-0-	-0-					N	1	1	8			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

CAMPBELL WELL #: 3H RRCID -> 221876 COMPL. DATE 08/25/2006 TOTAL DEPTH 8273 PERF. 8552 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7657	X	6555	-0-	-1102	-0-	6555	2			N	-0-					-0-
11	7410	X	6297	-0-	-1113	-0-	6297	2			N	-0-					-0-
12	DLQ G-10		7044	-0-	7044	7044	7044	2			N	-0-					-0-
01	DLQ G-10		5571	-0-	5571	12615	5571	2			N	-0-					-0-
02	17426	X	4811	-0-	-12615	-0-	4811	2			N	-0-					-0-
*03	4815	X	4815	-0-	-0-	-0-	4815	2			N	-0-					-0-

U.S. LIME WELL #: 6H RRCID -> 221878 COMPL. DATE 06/04/2006 TOTAL DEPTH 6268 PERF. 6991 - 9765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5621	X	5621	-0-	-0-	-0-	5621	3			Y	-0-					3
11	5344	X	5344	-0-	-0-	-0-	5344	3			Y	-0-					3
12	DLQ G-10		5278	-0-	5278	5278	5278	3			Y	-0-					3
01	DLQ G-10		5403	-0-	5403	10681	5403	3			Y	-0-					3
02	15447	X	4766	-0-	-10681	-0-	4766	3			Y	-0-					3
*03	5302	X	5302	-0-	-0-	-0-	5302	3			Y	-0-					3

SMELLEY WELL #: 1H RRCID -> 221879 COMPL. DATE 06/05/2006 TOTAL DEPTH 6634 PERF. 6980 - 9565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4365	X	4365	-0-	-0-	-0-	4365	3			N	-0-					-0-
11	4159	X	4159	-0-	-0-	-0-	4159	3			N	-0-					-0-
12	DLQ G-10		4512	-0-	4512	4512	4512	3			N	-0-					-0-
01	DLQ G-10		4657	-0-	4657	9169	4657	3			N	-0-					-0-
02	13286	X	4117	-0-	-9169	-0-	4117	3			N	-0-					-0-
*03	4677	X	4677	-0-	-0-	-0-	4677	3			N	-0-					-0-

SHAW WELL #: 4H RRCID -> 221880 COMPL. DATE 06/11/2006 TOTAL DEPTH 6391 PERF. 6570 - 10200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	1	1	8			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	1	1	8			-0-
03	0	N	-0-	-0-	-0-	-0-					N	1	1	8			-0-

SHAW WELL #: 3H RRCID -> 221882 COMPL. DATE 06/21/2006 TOTAL DEPTH 6360 PERF. 6625 - 10200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6244	X	6244	-0-	-0-	-0-	6244	3			N	-0-					-0-
11	6780	X	2221	-0-	-4559	-0-	2221	3			N	-0-					-0-
12	DLQ G-10		2071	-0-	2071	2071	2071	3			N	-0-					-0-
01	DLQ G-10		4233	-0-	4233	6304	4233	3			N	-0-					-0-
02	9916	X	3612	-0-	-6304	-0-	3611	3	1	9	N	1	1	8			-0-
*03	4277	X	4277	-0-	-0-	-0-	4276	3	1	9	N	1	1	8			-0-

SET BACK "A" WELL #: 2H RRCID -> 221883 COMPL. DATE 07/26/2006 TOTAL DEPTH 8061 PERF. 8300 - 10885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7062	X	7062	-0-	-0-	-0-	7062	2			N	-0-					-0-
11	6571	X	6571	-0-	-0-	-0-	6571	2			N	-0-					-0-
12	6922	X	6922	-0-	-0-	-0-	6922	2			N	-0-					-0-
01	6563	X	6563	-0-	-0-	-0-	6563	2			N	-0-					-0-
02	5986	X	5986	-0-	-0-	-0-	5986	2			N	-0-					-0-
*03	6637	X	6637	-0-	-0-	-0-	6637	2			N	-0-					-0-

MATLOCK, J. W. WELL #: 2H RRCID -> 221886 COMPL. DATE 06/21/2006 TOTAL DEPTH 6318 PERF. 6589 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11036	X	10745	-0-	-291	-0-	10745	3			N	-0-					2
11	10680	X	10229	-0-	-451	-0-	10229	3			N	-0-					2
12	DLQ G-10		10498	-0-	10498	10498	10498	3			N	-0-					2
01	DLQ G-10		10319	-0-	10319	20817	10319	3			N	-0-					2
02	30040	X	9223	-0-	-20817	-0-	9223	3			N	-0-					2
*03	10125	X	10125	-0-	-0-	-0-	10125	3			N	-0-					2

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
LOWRANCE "C" WELL #: 1H RRCID -> 221888 COMPL. DATE 05/23/2006 TOTAL DEPTH 8507 PERF. 9150 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619	X	4519	-0-	-100	-0-	4519	2			N	-0-					-0-
11	4470	X	4115	-0-	-355	-0-	4115	2			N	-0-					-0-
12	DLQ G-10		4175	-0-	4175	4175	4175	2			N	-0-					-0-
01	DLQ G-10		4434	-0-	4434	8609	4434	2			N	-0-					-0-
02	12580	X	3971	-0-	-8609	-0-	3971	2			N	-0-					-0-
*03	4369	X	4369	-0-	-0-	-0-	4369	2			N	-0-					-0-

TEICH, HENRY WELL #: 2 H RRCID -> 221941 COMPL. DATE 12/01/2005 TOTAL DEPTH 6583 PERF. 6950 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5456	X	5238	-0-	-218	-0-	5212	3	26	9	Y	24	1	8			61
11	5138	X	5138	-0-	-0-	-0-	5129	3	9	9	Y	8	1	8			68
12	DLQ G-10		5240	-0-	5240	5240	5240	3			Y	-0-					68
01	DLQ G-10		5292	-0-	5292	10532	5292	3			Y	-0-					69
02	15312	X	4780	-0-	-10532	-0-	4780	3			Y	-0-					69
*03	5339	X	5339	-0-	-0-	-0-	5339	3			Y	-0-					69

WILKES WELL #: 1H RRCID -> 221942 COMPL. DATE 10/23/2005 TOTAL DEPTH 6745 PERF. 7700 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3186	X	3186	-0-	-0-	-0-	3186	3			N	-0-					-0-
11	2967	X	2967	-0-	-0-	-0-	2967	3			N	-0-					-0-
12	2964	X	2964	-0-	-0-	-0-	2964	3			N	-0-					-0-
01	2726	X	2726	-0-	-0-	-0-	2726	3			N	-0-					-0-
02	2487	X	2487	-0-	-0-	-0-	2487	3			N	-0-					-0-
*03	2730	X	2730	-0-	-0-	-0-	2730	3			N	-0-					-0-

U.S. LIME WELL #: 8H RRCID -> 221991 COMPL. DATE 08/24/2006 TOTAL DEPTH 6175 PERF. 6364 - 9908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	3390	-0-	-640	-0-	3390	3			Y	-0-					17
11	3750	X	3293	-0-	-457	-0-	3293	3			Y	-0-					17
12	DLQ G-10		2767	-0-	2767	2767	2767	3			Y	-0-					17
01	DLQ G-10		3096	-0-	3096	5863	3096	3			Y	-0-					17
02	8801	X	2938	-0-	-5863	-0-	2938	3			Y	-0-					17
*03	3125	X	3125	-0-	-0-	-0-	3125	3			Y	-0-					17

HADLEY WELL #: 1H RRCID -> 221992 COMPL. DATE 08/03/2006 TOTAL DEPTH 7099 PERF. 7455 - 9195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CALLAWAY WELL #: 1H RRCID -> 221998 COMPL. DATE 07/14/2006 TOTAL DEPTH 6052 PERF. 6550 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
11	974	N	974	-0-	-0-	-0-	973	3	1	9	N	1	1	8			-0-
12	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
01	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
02	896	N	283	-0-	-613	-0-	282	3	1	9	N	1	1	8			-0-
03	186	N	103	-0-	-83	-0-	102	3	1	9	N	1	1	8			-0-

HARDCASTLE WELL #: 2H RRCID -> 221999 COMPL. DATE 08/10/2006 TOTAL DEPTH 6592 PERF. 6575 - 10165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9455	X	8397	-0-	-1058	-0-	8397	3			N	-0-					-0-
11	9150	X	7876	-0-	-1274	-0-	7876	3			N	-0-					-0-
12	DLQ G-10		8012	-0-	8012	8012	8012	3			N	-0-					-0-
01	DLQ G-10		7156	-0-	7156	15168	7156	3			N	-0-					-0-
02	21966	X	6798	-0-	-15168	-0-	6798	3			N	-0-					-0-
*03	7425	X	7425	-0-	-0-	-0-	7425	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
SET BACK "D" WELL #: 2H RRCID -> 222000 COMPL. DATE 07/30/2006 TOTAL DEPTH 7934 PERF. 8510 - 11683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5673	X	5190	-0-	-483	-0-	5190	2			N	-0-					-0-
11	5490	X	4868	-0-	-622	-0-	4868	2			N	-0-					-0-
12	DLQ G-10		4894	-0-	4894	4894	4894	2			N	-0-					-0-
01	DLQ G-10		4953	-0-	4953	9847	4953	2			N	-0-					-0-
02	14287	X	4440	-0-	-9847	-0-	4440	2			N	-0-					-0-
*03	4940	X	4940	-0-	-0-	-0-	4940	2			N	-0-					-0-

FLEMING TRUST WELL #: 1H RRCID -> 222001 COMPL. DATE 07/10/2006 TOTAL DEPTH 7898 PERF. 8484 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6107	X	4727	-0-	-1380	-0-	4727	2			N	-0-					-0-
11	5910	X	1035	-0-	-4875	-0-	1035	2			N	-0-					-0-
12	DLQ G-10		4342	-0-	4342	4342	4342	2			N	-0-					-0-
01	DLQ G-10		5752	-0-	5752	10094	5752	2			N	-0-					-0-
02	13860	X	3766	-0-	-10094	-0-	3766	2			N	-0-					-0-
*03	6439	X	6439	-0-	-0-	-0-	6439	2			N	-0-					-0-

TODD WELL #: 2H RRCID -> 222002 COMPL. DATE 07/14/2006 TOTAL DEPTH 6658 PERF. 6930 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6448	X	5782	-0-	-666	-0-	5782	3			Y	-0-					40
11	6060	X	1133	-0-	-4927	-0-	1133	3			Y	-0-					40
12	DLQ G-10		17	-0-	17	17	17	3			Y	-0-					40
01	DLQ G-10		-0-	-0-	-0-	17					Y	-0-					40
02	17	X	-0-	-0-	-17	-0-					Y	-0-					40
*03	1290	X	1290	-0-	-0-	-0-	1290	3			Y	-0-					40

U.S. LIME WELL #: 7H RRCID -> 222081 COMPL. DATE 08/24/2006 TOTAL DEPTH 6121 PERF. 6368 - 9878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5750	X	5750	-0-	-0-	-0-	5750	3			Y	-0-					53
11	5460	X	5294	-0-	-166	-0-	5294	3			Y	-0-					53
12	DLQ G-10		5475	-0-	5475	5475	5475	3			Y	-0-					53
01	DLQ G-10		5384	-0-	5384	10859	5384	3			Y	-0-					53
02	15486	X	4627	-0-	-10859	-0-	4627	3			Y	-0-					53
*03	5159	X	5159	-0-	-0-	-0-	5159	3			Y	-0-					53

MATLOCK, J. W. WELL #: 1H RRCID -> 222083 COMPL. DATE 06/21/2006 TOTAL DEPTH 6318 PERF. 6482 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KOLAR WELL #: 5H RRCID -> 222084 COMPL. DATE 08/25/2006 TOTAL DEPTH 6817 PERF. 6905 - 9255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7161	X	7123	-0-	-38	-0-	7123	3			N	-0-					-0-
11	7052	X	7052	-0-	-0-	-0-	7052	3			N	-0-					-0-
12	DLQ G-10		7208	-0-	7208	7208	7208	3			N	-0-					-0-
01	DLQ G-10		6507	-0-	6507	13715	6507	3			N	-0-					-0-
02	19504	X	5789	-0-	-13715	-0-	5789	3			N	-0-					-0-
*03	6010	X	6010	-0-	-0-	-0-	6010	3			N	-0-					-0-

KOLAR WELL #: 4H RRCID -> 222085 COMPL. DATE 08/25/2006 TOTAL DEPTH 6850 PERF. 6870 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5518	X	5253	-0-	-265	-0-	5253	3			N	-0-					-0-
11	5340	X	4918	-0-	-422	-0-	4918	3			N	-0-					-0-
12	DLQ G-10		4869	-0-	4869	4869	4869	3			N	-0-					-0-
01	DLQ G-10		4744	-0-	4744	9613	4744	3			N	-0-					-0-
02	14265	X	4652	-0-	-9613	-0-	4652	3			N	-0-					-0-
*03	5086	X	5086	-0-	-0-	-0-	5086	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
KTV CADDO WELL #: 1H RRCID -> 222086 COMPL. DATE 08/14/2006 TOTAL DEPTH 6934 PERF. 7240 - 9350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3094	X	3094	-0-	-0-	-0-	3094	3			N	-0-					2
11	2948	X	2948	-0-	-0-	-0-	2947	3	1	9	N	1	1	8			2
12	DLQ G-10		2543	-0-	2543	2543	2543	3			N	-0-					2
01	DLQ G-10		2564	-0-	2564	5107	2564	3			N	-0-					2
02	7271	X	2164	-0-	-5107	-0-	2163	3	1	9	N	1	1	8			2
*03	2504	X	2504	-0-	-0-	-0-	2503	3	1	9	N	1	1	8			2

CAMPBELL WELL #: 5H RRCID -> 222089 COMPL. DATE 08/08/2006 TOTAL DEPTH 8222 PERF. 8570 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7719	X	6273	-0-	-1446	-0-	6273	2			N	-0-					2
11	7470	X	5840	-0-	-1630	-0-	5840	2			N	-0-					2
12	DLQ G-10		6616	-0-	6616	6616	6616	2			N	-0-					2
01	DLQ G-10		6000	-0-	6000	12616	6000	2			N	-0-					2
02	18257	X	5641	-0-	-12616	-0-	5641	2			N	-0-					2
*03	6020	X	6020	-0-	-0-	-0-	6020	2			N	-0-					2

CAMPBELL WELL #: 4H RRCID -> 222090 COMPL. DATE 08/15/2006 TOTAL DEPTH 8206 PERF. 8517 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8029	X	7435	-0-	-594	-0-	7435	2			N	-0-					-0-
11	7410	X	6914	-0-	-496	-0-	6914	2			N	-0-					-0-
12	DLQ G-10		7257	-0-	7257	7257	7257	2			N	-0-					-0-
01	DLQ G-10		7338	-0-	7338	14595	7338	2			N	-0-					-0-
02	20176	X	5581	-0-	-14595	-0-	5581	2			N	-0-					-0-
*03	8007	X	8007	-0-	-0-	-0-	8007	2			N	-0-					-0-

HARDCASTLE WELL #: 3H RRCID -> 222091 COMPL. DATE 08/18/2006 TOTAL DEPTH 6657 PERF. 6573 - 10110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9157	X	9157	-0-	-0-	-0-	9157	3			N	-0-					-0-
11	8490	X	7926	-0-	-564	-0-	7926	3			N	-0-					-0-
12	DLQ G-10		9086	-0-	9086	9086	9086	3			N	-0-					-0-
01	DLQ G-10		10148	-0-	10148	19234	10148	3			N	-0-					-0-
02	27972	X	8738	-0-	-19234	-0-	8738	3			N	-0-					-0-
*03	9043	X	9043	-0-	-0-	-0-	9043	3			N	-0-					-0-

CLEMENTS WELL #: 4H RRCID -> 222094 COMPL. DATE 07/29/2006 TOTAL DEPTH 6782 PERF. 7020 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10416	X	7115	-0-	-3301	-0-	7115	3			N	-0-					-0-
11	9510	X	8962	-0-	-548	-0-	8962	3			N	-0-					-0-
12	DLQ G-10		9742	-0-	9742	9742	9742	3			N	-0-					-0-
01	DLQ G-10		8258	-0-	8258	18000	8258	3			N	-0-					-0-
02	25746	X	7746	-0-	-18000	-0-	7746	3			N	-0-					-0-
*03	8461	X	8461	-0-	-0-	-0-	8461	3			N	-0-					-0-

GEORGE WELL #: 1H RRCID -> 222095 COMPL. DATE 08/30/2006 TOTAL DEPTH 6747 PERF. 6865 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3683	X	3683	-0-	-0-	-0-	3682	3	1	9	N	1	1	8			-0-
11	3420	X	3155	-0-	-265	-0-	3154	3	1	9	N	1	1	8			-0-
12	DLQ G-10		3419	-0-	3419	3419	3419	3			N	-0-					-0-
01	DLQ G-10		3331	-0-	3331	6750	3330	3	1	9	N	1	1	8			-0-
02	9799	X	3049	-0-	-6750	-0-	3048	3	1	9	N	1	1	8			-0-
*03	3386	X	3386	-0-	-0-	-0-	3386	3			N	-0-					-0-

CLEMENTS WELL #: 6H RRCID -> 222097 COMPL. DATE 08/19/2006 TOTAL DEPTH 6853 PERF. 6995 - 10165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11074	X	11074	-0-	-0-	-0-	11074	3			N	-0-					-0-
11	10680	X	10158	-0-	-522	-0-	10158	3			N	-0-					-0-
12	DLQ G-10		10261	-0-	10261	10261	10261	3			N	-0-					-0-
01	DLQ G-10		10181	-0-	10181	20442	10181	3			N	-0-					-0-
02	29488	X	9046	-0-	-20442	-0-	9046	3			N	-0-					-0-
*03	9964	X	9964	-0-	-0-	-0-	9964	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

CLEMENTS WELL #: 2H RRCID -> 222098 COMPL. DATE 07/29/2006 TOTAL DEPTH 6782 PERF. 7075 - 10725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9176	X	7262	-0-	-1914	-0-	7262	3			N	-0-					-0-
11	8850	X	8305	-0-	-545	-0-	8305	3			N	-0-					-0-
12	DLQ G-10		8161	-0-	8161	8161	8161	3			N	-0-					-0-
01	DLQ G-10		7037	-0-	7037	15198	7037	3			N	-0-					-0-
02	21364	X	6166	-0-	-15198	-0-	6166	3			N	-0-					-0-
*03	7133	X	7133	-0-	-0-	-0-	7133	3			N	-0-					-0-

BOWERMAN WELL #: 2H RRCID -> 222099 COMPL. DATE 07/26/2006 TOTAL DEPTH 6488 PERF. 6784 - 11296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7657	X	7561	-0-	-96	-0-	7560	3	1	9	Y	1					9
11	7410	X	7331	-0-	-79	-0-	7327	3	4	9	Y	4					13
12	DLQ G-10		6750	-0-	6750	6750	6747	3	3	9	Y	3					16
01	DLQ G-10		7101	-0-	7101	13851	7090	3	11	9	Y	10					26
02	20319	X	6468	-0-	-13851	-0-	6467	3	1	9	Y	1					27
*03	7230	X	7230	-0-	-0-	-0-	7226	3	4	9	Y	4					31

ROBERTS WELL #: 2H RRCID -> 222101 COMPL. DATE 05/26/2006 TOTAL DEPTH 8432 PERF. 8750 - 12418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4264	X	4264	-0-	-0-	-0-	4264	2			N	-0-					-0-
11	3510	X	3510	-0-	-0-	-0-	3510	2			N	-0-					-0-
12	DLQ G-10		3595	-0-	3595	3595	3595	2			N	-0-					-0-
01	DLQ G-10		3831	-0-	3831	7426	3831	2			N	-0-					-0-
02	9591	X	2165	-0-	-7426	-0-	2165	2			N	-0-					-0-
*03	541	X	541	-0-	-0-	-0-	541	2			N	-0-					-0-

MATLOCK, E. D. ESTATE WELL #: 1H RRCID -> 223298 COMPL. DATE 06/29/2006 TOTAL DEPTH 6138 PERF. 6357 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6441	X	6441	-0-	-0-	-0-	6441	3			N	-0-					98
11	6270	X	6112	-0-	-158	-0-	6112	3			N	-0-					98
12	DLQ G-10		6296	-0-	6296	6296	6296	3			N	-0-					98
01	DLQ G-10		6272	-0-	6272	12568	6272	3			N	-0-					98
02	18437	X	5869	-0-	-12568	-0-	5869	3			N	-0-					98
*03	6214	X	6214	-0-	-0-	-0-	6214	3			N	-0-					98

TRULOVE WELL #: 1H RRCID -> 223299 COMPL. DATE 07/21/2006 TOTAL DEPTH 8227 PERF. 8445 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7378	X	6867	-0-	-511	-0-	6867	2			N	-0-					-0-
11	7140	X	6267	-0-	-873	-0-	6267	2			N	-0-					-0-
12	DLQ G-10		6376	-0-	6376	6376	6376	2			N	-0-					-0-
01	DLQ G-10		6866	-0-	6866	13242	6866	2			N	-0-					-0-
02	19337	X	6095	-0-	-13242	-0-	6095	2			N	-0-					-0-
*03	6707	X	6707	-0-	-0-	-0-	6707	2			N	-0-					-0-

LITTLE CREEK "A" WELL #: 1H RRCID -> 223794 COMPL. DATE 10/02/2006 TOTAL DEPTH 5957 PERF. 6075 - 8855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	3179	-0-	-448	-0-	3171	3	8	9	N	7					30
11	2337	X	2337	-0-	-0-	-0-	2336	3	1	9	N	1					31
12	2663	X	2663	-0-	-0-	-0-	2663	3			N	-0-					31
01	2317	X	2317	-0-	-0-	-0-	2314	3	3	9	N	3	3	8			31
02	2570	X	2570	-0-	-0-	-0-	2560	3	10	9	N	9					40
*03	2742	X	2742	-0-	-0-	-0-	2728	3	14	9	N	13					53

CHURCHILL WELL #: 1H RRCID -> 223796 COMPL. DATE 08/05/2006 TOTAL DEPTH 5720 PERF. 5637 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					132
11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					132
12	256	N	256	-0-	-0-	-0-	256	3			N	-0-					132
01	332	N	332	-0-	-0-	-0-	332	3			N	-0-					132
02	143	N	143	-0-	-0-	-0-	143	3			N	-0-	44	5			88
03	248	N	-0-	-0-	-248	-0-					N	-0-					88

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

MOSS WELL #: 1H RRCID -> 224336 COMPL. DATE 08/03/2006 TOTAL DEPTH 7336 PERF. 7290 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10354	X	8743	-0-	-1611	-0-	8743	2			N	-0-					-0-
11	10020	X	6761	-0-	-3259	-0-	6761	2			N	-0-					-0-
12	DLQ G-10		7627	-0-	7627	7627	7627	2			N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	7627					N	-0-					-0-
02	13326	X	5699	-0-	-7627	-0-	5699	2			N	-0-					-0-
*03	7248	X	7248	-0-	-0-	-0-	7248	2			N	-0-					-0-

WATKINS WELL #: 1H RRCID -> 224761 COMPL. DATE 08/18/2006 TOTAL DEPTH 8015 PERF. 8250 - 9960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	X	4756	-0-	-204	-0-	4756	2			N	-0-					-0-
11	4800	X	4535	-0-	-265	-0-	4535	2			N	-0-					-0-
12	DLQ G-10		4643	-0-	4643	4643	4643	2			N	-0-					-0-
01	DLQ G-10		4930	-0-	4930	9573	4930	2			N	-0-					-0-
02	13616	X	4043	-0-	-9573	-0-	4043	2			N	-0-					-0-
*03	4514	X	4514	-0-	-0-	-0-	4514	2			N	-0-					-0-

BEIL WELL #: 4H RRCID -> 225765 COMPL. DATE 11/04/2006 TOTAL DEPTH 6835 PERF. 7313 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7138	X	7138	-0-	-0-	-0-	7138	3			N	-0-					-0-
11	6510	X	5944	-0-	-566	-0-	5944	3			N	-0-					-0-
12	DLQ G-10		6151	-0-	6151	6151	6151	3			N	-0-					-0-
01	DLQ G-10		6367	-0-	6367	12518	6367	3			N	-0-					-0-
02	17746	X	5228	-0-	-12518	-0-	5228	3			N	-0-					-0-
*03	5737	X	5737	-0-	-0-	-0-	5737	3			N	-0-					-0-

EAGLE FORD "B" WELL #: 1H RRCID -> 225766 COMPL. DATE 11/27/2007 TOTAL DEPTH 8382 PERF. 8585 - 11385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	3910	-0-	-151	-0-	3910	2			N	-0-					2
11	4470	X	3711	-0-	-759	-0-	3711	2			N	-0-					2
12	DLQ G-10		3815	-0-	3815	3815	3815	2			N	-0-					2
01	DLQ G-10		3721	-0-	3721	7536	3721	2			N	-0-					2
02	10662	X	3126	-0-	-7536	-0-	3126	2			N	-0-					2
*03	3877	X	3877	-0-	-0-	-0-	3877	2			N	-0-					2

RODEN WELL #: 1H RRCID -> 225767 COMPL. DATE 10/08/2006 TOTAL DEPTH 6785 PERF. 6945 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	X	4226	-0-	-83	-0-	4226	3			N	-0-					-0-
11	4170	X	4002	-0-	-168	-0-	4002	3			N	-0-					-0-
12	DLQ G-10		4056	-0-	4056	4056	4056	3			N	-0-					-0-
01	DLQ G-10		4091	-0-	4091	8147	4091	3			N	-0-					-0-
02	11782	X	3635	-0-	-8147	-0-	3635	3			N	-0-					-0-
*03	3923	X	3923	-0-	-0-	-0-	3923	3			N	-0-					-0-

RICHARDSON WELL #: 1H RRCID -> 225768 COMPL. DATE 10/21/2006 TOTAL DEPTH 6727 PERF. 7496 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6014	X	5664	-0-	-350	-0-	5664	3			N	-0-					-0-
11	5820	X	5461	-0-	-359	-0-	5461	3			N	-0-					-0-
12	DLQ G-10		5586	-0-	5586	5586	5586	3			N	-0-					-0-
01	DLQ G-10		5522	-0-	5522	11108	5522	3			N	-0-					-0-
02	16108	X	5000	-0-	-11108	-0-	5000	3			N	-0-					-0-
*03	5479	X	5479	-0-	-0-	-0-	5479	3			N	-0-					-0-

TODD WELL #: 3H RRCID -> 225778 COMPL. DATE 12/09/2006 TOTAL DEPTH 6654 PERF. 6795 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6042	X	6042	-0-	-0-	-0-	6042	3			Y	-0-					36
11	7750	X	7750	-0-	-0-	-0-	7749	3	1	9	Y	1	1	8			36
12	DLQ G-10		7816	-0-	7816	7816	7816	3			Y	-0-					36
01	DLQ G-10		7293	-0-	7293	15109	7292	3	1	9	Y	1	1	8			36
02	22180	X	7071	-0-	-15109	-0-	7070	3	1	9	Y	1	1	8			36
*03	6866	X	6866	-0-	-0-	-0-	6866	3			Y	-0-					36

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
U.S. LIME WELL #: 2H RRCID -> 225780 COMPL. DATE 11/13/2006 TOTAL DEPTH 6288 PERF. 6510 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5890	X	5571	-0-	-319	-0-	5571	3			Y	-0-					66
11	5700	X	5486	-0-	-214	-0-	5486	3			Y	-0-					66
12	DLQ G-10		5877	-0-	5877	5877	5877	3			Y	-0-					66
01	DLQ G-10		5592	-0-	5592	11469	5592	3			Y	-0-					66
02	16325	X	4856	-0-	-11469	-0-	4856	3			Y	-0-					66
*03	5333	X	5333	-0-	-0-	-0-	5333	3			Y	-0-					66

SALLIE WELL #: 1H RRCID -> 225781 COMPL. DATE 11/17/2006 TOTAL DEPTH 5547 PERF. 5906 - 7010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5363	X	5292	-0-	-71	-0-	5249	3	43	9	N	39					57
11	5040	X	4952	-0-	-88	-0-	4910	3	42	9	N	38					95
12	DLQ G-10		4893	-0-	4893	4893	4845	3	48	9	N	44	109	1			30
01	DLQ G-10		4530	-0-	4530	9423	4478	3	52	9	N	47					77
02	14077	X	4654	-0-	-9423	-0-	4623	3	31	9	N	28					105
*03	5158	X	5158	-0-	-0-	-0-	5089	3	69	9	N	63	158	1			10

FOX "A" WELL #: 1H RRCID -> 225783 COMPL. DATE 12/12/2006 TOTAL DEPTH 5893 PERF. 6235 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	X	4042	-0-	-484	-0-	620	1	3404	3	N	16					32
							18	9									
11	4230	X	3417	-0-	-813	-0-	600	1	2788	3	N	26					58
							29	9									
12	DLQ G-10		3375	-0-	3375	3375	620	1	2736	3	N	17					75
							19	9									
01	DLQ G-10		1053	-0-	1053	4428	350	1	690	3	N	12	6	8			81
							13	9									
02	4428	X	-0-	-0-	-4428	-0-					N	-0-					81
03	0	X	-0-	-0-	-0-	-0-					N	-0-					81

SET/BACK "C" WELL #: 2H RRCID -> 225784 COMPL. DATE 02/03/2007 TOTAL DEPTH 8050 PERF. 8295 - 11250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7719	X	7646	-0-	-73	-0-	7646	2			N	-0-					67
11	7470	X	5350	-0-	-2120	-0-	5350	2			N	-0-					67
12	DLQ G-10		7168	-0-	7168	7168	7168	2			N	-0-					67
01	DLQ G-10		7910	-0-	7910	15078	7910	2			N	-0-					67
02	21188	X	6110	-0-	-15078	-0-	6110	2			N	-0-					67
*03	7136	X	7136	-0-	-0-	-0-	7136	2			N	-0-					67

BEIL WELL #: 3H RRCID -> 225785 COMPL. DATE 12/31/2006 TOTAL DEPTH 6832 PERF. 6970 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6293	X	6250	-0-	-43	-0-	6250	3			N	-0-					-0-
11	6090	X	4478	-0-	-1612	-0-	4478	3			N	-0-					-0-
12	DLQ G-10		6169	-0-	6169	6169	6169	3			N	-0-					-0-
01	DLQ G-10		6323	-0-	6323	12492	6323	3			N	-0-					-0-
02	18095	X	5603	-0-	-12492	-0-	5603	3			N	-0-					-0-
*03	5243	X	5243	-0-	-0-	-0-	5243	3			N	-0-					-0-

EAGLE FORD "C" WELL #: 1H RRCID -> 225786 COMPL. DATE 09/30/2006 TOTAL DEPTH 8391 PERF. 8603 - 10292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8091	X	7806	-0-	-285	-0-	7806	2			N	-0-					-0-
11	7830	X	6925	-0-	-905	-0-	6925	2			N	-0-					-0-
12	DLQ G-10		7293	-0-	7293	7293	7293	2			N	-0-					-0-
01	DLQ G-10		7116	-0-	7116	14409	7116	2			N	-0-					-0-
02	20609	X	6200	-0-	-14409	-0-	6200	2			N	-0-					-0-
*03	6913	X	6913	-0-	-0-	-0-	6913	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

BEIL WELL #: 1H RRCID -> 225787 COMPL. DATE 12/29/2006 TOTAL DEPTH 6834 PERF. 7470 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8649	X	7988	-0-	-661	-0-	7988	3			N	-0-					2
11	7920	X	6824	-0-	-1096	-0-	6824	3			N	-0-					2
12	DLQ G-10		7721	-0-	7721	7721	7721	3			N	-0-					2
01	DLQ G-10		7975	-0-	7975	15696	7975	3			N	-0-					2
02	22858	X	7162	-0-	-15696	-0-	7162	3			N	-0-					2
*03	7731	X	7731	-0-	-0-	-0-	7731	3			N	-0-					2

LUTTRELL WELL #: 1H RRCID -> 226334 COMPL. DATE 12/02/2006 TOTAL DEPTH 7951 PERF. 8210 - 9745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2890	X	2890	-0-	-0-	-0-	2890	2			N	-0-					-0-
11	2918	X	2918	-0-	-0-	-0-	2918	2			N	-0-					-0-
12	3017	X	3017	-0-	-0-	-0-	3017	2			N	-0-					-0-
01	2740	X	2740	-0-	-0-	-0-	2740	2			N	-0-					-0-
02	2093	X	2093	-0-	-0-	-0-	2093	2			N	-0-					-0-
*03	2947	X	2947	-0-	-0-	-0-	2947	2			N	-0-					-0-

LITTLE CREEK "A" WELL #: 2H RRCID -> 226336 COMPL. DATE 02/07/2007 TOTAL DEPTH 6107 PERF. 6380 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7713	X	7713	-0-	-0-	-0-	7698	3	15	9	N	14					37
11	6388	X	6388	-0-	-0-	-0-	6374	3	14	9	N	13					50
12	DLQ G-10		7558	-0-	7558	7558	7538	3	20	9	N	18	55	1			13
01	DLQ G-10		7793	-0-	7793	15351	7771	3	22	9	N	20	7	8			26
02	22186	X	6835	-0-	-15351	-0-	6814	3	21	9	N	19					45
*03	6805	X	6805	-0-	-0-	-0-	6804	3	1	9	N	1					46

REITER WELL #: 1H RRCID -> 226338 COMPL. DATE 09/25/2006 TOTAL DEPTH 8167 PERF. 8277 - 10261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	3462	-0-	-599	-0-	3462	2			N	-0-					-0-
11	3810	X	3397	-0-	-413	-0-	3397	2			N	-0-					-0-
12	DLQ G-10		3677	-0-	3677	3677	3677	2			N	-0-					-0-
01	DLQ G-10		3530	-0-	3530	7207	3530	2			N	-0-					-0-
02	10456	X	3249	-0-	-7207	-0-	3249	2			N	-0-					-0-
*03	3972	X	3972	-0-	-0-	-0-	3972	2			N	-0-					-0-

GORMAN WELL #: 1H RRCID -> 226339 COMPL. DATE 10/02/2006 TOTAL DEPTH 8211 PERF. 8155 - 9922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2169	N	2169	-0-	-0-	-0-	2169	2			N	-0-					-0-
11	2059	N	2059	-0-	-0-	-0-	2059	2			N	-0-					-0-
12	2100	N	2100	-0-	-0-	-0-	2100	2			N	-0-					-0-
01	2170	N	2062	-0-	-108	-0-	2062	2			N	-0-					-0-
02	1932	N	1862	-0-	-70	-0-	1862	2			N	-0-					-0-
*03	2134	N	2134	-0-	-0-	-0-	2134	2			N	-0-					-0-

LOWRANCE "C" WELL #: 2H RRCID -> 226340 COMPL. DATE 11/04/2006 TOTAL DEPTH 8397 PERF. 8411 - 10302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7347	X	6111	-0-	-1236	-0-	6111	2			N	-0-					-0-
11	6990	X	6770	-0-	-220	-0-	6770	2			N	-0-					-0-
12	DLQ G-10		5582	-0-	5582	5582	5582	2			N	-0-					-0-
01	DLQ G-10		5885	-0-	5885	11467	5885	2			N	-0-					-0-
02	16286	X	4819	-0-	-11467	-0-	4819	2			N	-0-					-0-
*03	6190	X	6190	-0-	-0-	-0-	6190	2			N	-0-					-0-

CROWDER, FRED WELL #: 1H RRCID -> 226341 COMPL. DATE 12/18/2006 TOTAL DEPTH 6155 PERF. 6175 - 10825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5487	X	5487	-0-	-0-	-0-	5487	3			Y	-0-					-0-
11	4856	X	4856	-0-	-0-	-0-	4855	3	1	9	Y	1	1	8			-0-
12	DLQ G-10		5349	-0-	5349	5349	5349	3			Y	-0-					-0-
01	DLQ G-10		5393	-0-	5393	10742	5393	3			Y	-0-					-0-
02	15448	X	4706	-0-	-10742	-0-	4705	3	1	9	Y	1	1	8			-0-
*03	5337	X	5337	-0-	-0-	-0-	5336	3	1	9	Y	1	1	8			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
HICKS FAMILY TRUST WELL #: 1H RRCID -> 226342 COMPL. DATE 09/22/2006 TOTAL DEPTH 6677 PERF. 6875 - 8525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7781	X	7178	-0-	-603	-0-	7178	3			N	-0-					2
11	7500	X	7459	-0-	-41	-0-	7458	3	1	9	N	1	1	8			2
12	DLQ G-10		7703	-0-	7703	7703	7703	3			N	-0-					2
01	DLQ G-10		7678	-0-	7678	15381	7678	3			N	-0-					2
02	22196	X	6815	-0-	-15381	-0-	6814	3	1	9	N	1	1	8			2
*03	7631	X	7631	-0-	-0-	-0-	7631	3			N	-0-					2

BEIL WELL #: 2H RRCID -> 226343 COMPL. DATE 11/03/2006 TOTAL DEPTH 6824 PERF. 7303 - 11108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9424	X	8801	-0-	-623	-0-	8801	3			N	-0-					-0-
11	9120	X	8240	-0-	-880	-0-	8240	3			N	-0-					-0-
12	DLQ G-10		8311	-0-	8311	8311	8311	3			N	-0-					-0-
01	DLQ G-10		8381	-0-	8381	16692	8381	3			N	-0-					-0-
02	23964	X	7272	-0-	-16692	-0-	7272	3			N	-0-					-0-
*03	7819	X	7819	-0-	-0-	-0-	7819	3			N	-0-					-0-

BARRON WELL #: 1H RRCID -> 226346 COMPL. DATE 01/24/2007 TOTAL DEPTH 7560 PERF. 7800 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7688	X	7442	-0-	-246	-0-	7442	2			N	-0-					-0-
11	7470	X	6859	-0-	-611	-0-	6859	2			N	-0-					-0-
12	DLQ G-10		6755	-0-	6755	6755	6755	2			N	-0-					-0-
01	DLQ G-10		6596	-0-	6596	13351	6596	2			N	-0-					-0-
02	19195	X	5844	-0-	-13351	-0-	5844	2			N	-0-					-0-
*03	6391	X	6391	-0-	-0-	-0-	6391	2			N	-0-					-0-

KEMP D WELL #: 1H RRCID -> 226347 COMPL. DATE 11/29/2006 TOTAL DEPTH 7936 PERF. 8190 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7285	X	6815	-0-	-470	-0-	6815	2			N	-0-					-0-
11	6990	X	6523	-0-	-467	-0-	6523	2			N	-0-					-0-
12	DLQ G-10		6723	-0-	6723	6723	6723	2			N	-0-					-0-
01	DLQ G-10		6724	-0-	6724	13447	6724	2			N	-0-					-0-
02	19477	X	6030	-0-	-13447	-0-	6030	2			N	-0-					-0-
*03	6570	X	6570	-0-	-0-	-0-	6570	2			N	-0-					-0-

HAYS WELL #: 1H RRCID -> 226348 COMPL. DATE 09/30/2006 TOTAL DEPTH 6548 PERF. 6779 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9703	X	9353	-0-	-350	-0-	9353	3			N	-0-					-0-
11	9330	X	9161	-0-	-169	-0-	9160	3	1	9	N	1	1	8			-0-
12	DLQ G-10		9432	-0-	9432	9432	9432	3			N	-0-					-0-
01	DLQ G-10		9377	-0-	9377	18809	9377	3			N	-0-					-0-
02	27408	X	8599	-0-	-18809	-0-	8598	3	1	9	N	1	1	8			-0-
*03	9376	X	9376	-0-	-0-	-0-	9376	3			N	-0-					-0-

PHILLIPS WELL #: 1H RRCID -> 226353 COMPL. DATE 10/26/2006 TOTAL DEPTH 8012 PERF. 8407 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	3292	-0-	-149	-0-	3292	2			N	-0-					-0-
11	3330	X	3051	-0-	-279	-0-	3051	2			N	-0-					-0-
12	DLQ G-10		2860	-0-	2860	2860	2860	2			N	-0-					-0-
01	DLQ G-10		3285	-0-	3285	6145	3285	2			N	-0-					-0-
02	8905	X	2760	-0-	-6145	-0-	2760	2			N	-0-					-0-
*03	2952	X	2952	-0-	-0-	-0-	2952	2			N	-0-					-0-

DOUBLE DIAMOND WELL #: 6H RRCID -> 226354 COMPL. DATE 01/09/2007 TOTAL DEPTH 6601 PERF. 6757 - 9820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3314	X	3314	-0-	-0-	-0-	3314	2			N	-0-					1
11	3330	X	3232	-0-	-98	-0-	3232	2			N	-0-					1
12	DLQ G-10		3359	-0-	3359	3359	3359	2			N	-0-					1
01	DLQ G-10		3292	-0-	3292	6651	3292	2			N	-0-					1
02	9535	X	2884	-0-	-6651	-0-	2884	2			N	-0-					1
*03	3210	X	3210	-0-	-0-	-0-	3210	2			N	-0-					1

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

GEREN WELL #: 12H RRCID -> 226355 COMPL. DATE 09/06/2006 TOTAL DEPTH 6424 PERF. 6817 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	2742	-0-	-17	-0-	2742	3			N	-0-					-0-
11	3630	X	3630	-0-	-0-	-0-	3628	3	2	9	N	2	2	8			-0-
12	DLQ G-10		3982	-0-	3982	3982	3981	3	1	9	N	1	1	8			-0-
01	DLQ G-10		3386	-0-	3386	7368	3386	3			N	-0-					-0-
02	10620	X	3252	-0-	-7368	-0-	3250	3	2	9	N	2	2	8			-0-
*03	3299	X	3299	-0-	-0-	-0-	3297	3	2	9	N	2	2	8			-0-

RUMAGE WELL #: 1H RRCID -> 226356 COMPL. DATE 12/17/2006 TOTAL DEPTH 5991 PERF. 6315 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1204	-0-	-873	-0-	1178	3	26	9	N	24	119	1			15
11	1470	N	1114	-0-	-356	-0-	1110	3	4	9	N	4					19
12	1209	N	1071	-0-	-138	-0-	1062	3	9	9	N	8					27
01	1209	N	849	-0-	-360	-0-	832	3	17	9	N	15	10	8			32
02	1069	N	1069	-0-	-0-	-0-	1049	3	20	9	N	18					50
03	1085	N	1010	-0-	-75	-0-	1004	3	6	9	N	5					55

DOUBLE DIAMOND WELL #: 5H RRCID -> 226357 COMPL. DATE 07/23/2006 TOTAL DEPTH 6618 PERF. 7000 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	3141	-0-	-114	-0-	3141	2			N	-0-					-0-
11	3112	X	3112	-0-	-0-	-0-	3112	2			N	-0-					-0-
12	DLQ G-10		3305	-0-	3305	3305	3305	2			N	-0-					-0-
01	DLQ G-10		3277	-0-	3277	6582	3277	2			N	-0-					-0-
02	9553	X	2971	-0-	-6582	-0-	2971	2			N	-0-					-0-
*03	3233	X	3233	-0-	-0-	-0-	3233	2			N	-0-					-0-

SPRIMONT WELL #: 3H RRCID -> 226359 COMPL. DATE 12/06/2006 TOTAL DEPTH 8151 PERF. 8265 - 9585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8153	X	6062	-0-	-2091	-0-	6062	2			N	-0-					-0-
11	7740	X	5877	-0-	-1863	-0-	5877	2			N	-0-					-0-
12	DLQ G-10		5574	-0-	5574	5574	5574	2			N	-0-					-0-
01	DLQ G-10		5364	-0-	5364	10938	5364	2			N	-0-					-0-
02	16051	X	5113	-0-	-10938	-0-	5113	2			N	-0-					-0-
*03	4591	X	4591	-0-	-0-	-0-	4591	2			N	-0-					-0-

HEFFNER WELL #: 1H RRCID -> 226360 COMPL. DATE 12/23/2006 TOTAL DEPTH 7492 PERF. 7784 - 11866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15766	X	15766	-0-	-0-	-0-	15766	2			N	-0-					-0-
11	16740	X	15016	-0-	-1724	-0-	15016	2			N	-0-					-0-
12	DLQ G-10		14748	-0-	14748	14748	14748	2			N	-0-					-0-
01	DLQ G-10		13868	-0-	13868	28616	13868	2			N	-0-					-0-
02	42388	X	13772	-0-	-28616	-0-	13772	2			N	-0-					-0-
*03	14056	X	14056	-0-	-0-	-0-	14056	2			N	-0-					-0-

EZELL WELL #: 1H RRCID -> 226361 COMPL. DATE 12/15/2006 TOTAL DEPTH 7721 PERF. 7786 - 11210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10323	X	7514	-0-	-2809	-0-	7514	2			N	-0-					-0-
11	9990	X	7359	-0-	-2631	-0-	7359	2			N	-0-					-0-
12	DLQ G-10		9298	-0-	9298	9298	9298	2			N	-0-					-0-
01	DLQ G-10		6796	-0-	6796	16094	6796	2			N	-0-					-0-
02	19142	X	3048	-0-	-16094	-0-	3048	2			N	-0-					-0-
*03	8826	X	8826	-0-	-0-	-0-	8826	2			N	-0-					-0-

BOWERMAN WELL #: 3H RRCID -> 226362 COMPL. DATE 11/21/2006 TOTAL DEPTH 6553 PERF. 6802 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6758	X	6004	-0-	-754	-0-	6003	3	1	9	Y	1					39
11	6540	X	5714	-0-	-826	-0-	5712	3	2	9	Y	2					41
12	DLQ G-10		6278	-0-	6278	6278	6275	3	3	9	Y	3					44
01	DLQ G-10		6215	-0-	6215	12493	6205	3	10	9	Y	9					53
02	18059	X	5566	-0-	-12493	-0-	5565	3	1	9	Y	1					54
*03	6130	X	6130	-0-	-0-	-0-	6126	3	4	9	Y	4					58

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

CASSTEVENS WELL #: 3H RRCID -> 226363 COMPL. DATE 09/18/2006 TOTAL DEPTH 8159 PERF. 8138 - 9719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6324	X	6054	-0-	-270	-0-	6054	2			N	-0-					-0-
11	6060	X	3512	-0-	-2548	-0-	3512	2			N	-0-					-0-
12	DLQ G-10		5911	-0-	5911	5911	5911	2			N	-0-					-0-
01	DLQ G-10		5643	-0-	5643	11554	5643	2			N	-0-					-0-
02	16540	X	4986	-0-	-11554	-0-	4986	2			N	-0-					-0-
*03	5406	X	5406	-0-	-0-	-0-	5406	2			N	-0-					-0-

BROWN WELL #: 2H RRCID -> 226364 COMPL. DATE 09/30/2006 TOTAL DEPTH 6844 PERF. 7039 - 8545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9455	X	8725	-0-	-730	-0-	8725	3			N	-0-					-0-
11	8910	X	8690	-0-	-220	-0-	8690	3			N	-0-					-0-
12	DLQ G-10		8402	-0-	8402	8402	8402	3			N	-0-					-0-
01	DLQ G-10		7830	-0-	7830	16232	7830	3			N	-0-					-0-
02	23488	X	7256	-0-	-16232	-0-	7256	3			N	-0-					-0-
*03	8140	X	8140	-0-	-0-	-0-	8140	3			N	-0-					-0-

CARRELL, V. L. WELL #: 1H RRCID -> 226365 COMPL. DATE 10/04/2006 TOTAL DEPTH 7012 PERF. 7260 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5332	X	4357	-0-	-975	-0-	4357	2			N	-0-					-0-
11	5280	X	4725	-0-	-555	-0-	4725	2			N	-0-					-0-
12	DLQ G-10		3332	-0-	3332	3332	3332	2			N	-0-					-0-
01	DLQ G-10		3445	-0-	3445	6777	3445	2			N	-0-					-0-
02	8944	X	2167	-0-	-6777	-0-	2167	2			N	-0-					-0-
*03	1669	X	1669	-0-	-0-	-0-	1669	2			N	-0-					-0-

BECKHAM WELL #: 1H RRCID -> 226366 COMPL. DATE 11/09/2006 TOTAL DEPTH 7695 PERF. 7930 - 9530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7533	X	6945	-0-	-588	-0-	6945	2			N	-0-					-0-
11	7260	X	6380	-0-	-880	-0-	6380	2			N	-0-					-0-
12	DLQ G-10		7032	-0-	7032	7032	7032	2			N	-0-					-0-
01	DLQ G-10		7169	-0-	7169	14201	7169	2			N	-0-					-0-
02	20301	X	6100	-0-	-14201	-0-	6100	2			N	-0-					-0-
*03	6886	X	6886	-0-	-0-	-0-	6886	2			N	-0-					-0-

CAUDILL-HILL WELL #: 1H RRCID -> 226368 COMPL. DATE 12/22/2006 TOTAL DEPTH 5564 PERF. 5948 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	X	741	-0-	-437	-0-	721	3	20	9	N	18					70
11	1110	X	864	-0-	-246	-0-	834	3	30	9	N	27					97
12	DLQ G-10		613	-0-	613	613	601	3	12	9	N	11	88	1			20
01	DLQ G-10		1175	-0-	1175	1788	1158	3	17	9	N	15					35
02	600	N	1529	-0-	929	2717	1497	3	32	9	N	29					64
*03	3100	N	1183	-0-	-1917	800	1154	3	29	9	N	26					90

U.S. LIME WELL #: 9H RRCID -> 226369 COMPL. DATE 11/15/2006 TOTAL DEPTH 6091 PERF. 6329 - 9573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	3386	-0-	-675	-0-	3386	3			Y	-0-					15
11	3930	X	3092	-0-	-838	-0-	3092	3			Y	-0-					15
12	DLQ G-10		3347	-0-	3347	3347	3347	3			Y	-0-					15
01	DLQ G-10		3439	-0-	3439	6786	3439	3			Y	-0-					15
02	10074	X	3288	-0-	-6786	-0-	3288	3			Y	-0-					15
*03	3506	X	3506	-0-	-0-	-0-	3506	3			Y	-0-					15

WOLFE WELL #: 1H RRCID -> 226371 COMPL. DATE 12/06/2006 TOTAL DEPTH 7256 PERF. 7308 - 8509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4991	X	3672	-0-	-1319	-0-	3672	3			N	-0-					-0-
11	4500	X	3558	-0-	-942	-0-	3558	3			N	-0-					-0-
12	DLQ G-10		3574	-0-	3574	3574	3574	3			N	-0-					-0-
01	DLQ G-10		3239	-0-	3239	6813	3239	3			N	-0-					-0-
02	8427	X	1614	-0-	-6813	-0-	1614	3			N	-0-					-0-
*03	4415	X	4415	-0-	-0-	-0-	4415	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

BENNETT WELL #: 1H RRCID -> 226372 COMPL. DATE 01/04/2007 TOTAL DEPTH 6639 PERF. 6780 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BELL, J. C. ESTATE WELL #: 1H RRCID -> 226373 COMPL. DATE 11/22/2006 TOTAL DEPTH 6866 PERF. 6985 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7285	X	6568	-0-	-717	-0-	6568	3			N	-0-					-0-
11	7050	X	6463	-0-	-587	-0-	6463	3			N	-0-					-0-
12	DLQ G-10		6754	-0-	6754	6754	6754	3			N	-0-					-0-
01	DLQ G-10		6509	-0-	6509	13263	6509	3			N	-0-					-0-
02	19045	X	5782	-0-	-13263	-0-	5782	3			N	-0-					-0-
*03	6364	X	6364	-0-	-0-	-0-	6364	3			N	-0-					-0-

YOUNGBLOOD WELL #: 1H RRCID -> 226374 COMPL. DATE 12/22/2006 TOTAL DEPTH 7139 PERF. 7628 - 9708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4836	X	1855	-0-	-2981	-0-	1855	3			N	-0-					-0-
11	4470	X	4419	-0-	-51	-0-	4419	3			N	-0-					-0-
12	DLQ G-10		4567	-0-	4567	4567	4567	3			N	-0-					-0-
01	DLQ G-10		4440	-0-	4440	9007	4440	3			N	-0-					-0-
02	13216	X	4209	-0-	-9007	-0-	4209	3			N	-0-					-0-
*03	5038	X	5038	-0-	-0-	-0-	5038	3			N	-0-					-0-

CASSTEVENS WELL #: 1 H RRCID -> 226375 COMPL. DATE 04/28/2005 TOTAL DEPTH 8163 PERF. 6609 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8339	X	6450	-0-	-1889	-0-	6450	2			N	-0-					-0-
11	7710	X	5546	-0-	-2164	-0-	5546	2			N	-0-					-0-
12	DLQ G-10		5382	-0-	5382	5382	5382	2			N	-0-					-0-
01	DLQ G-10		4396	-0-	4396	9778	4396	2			N	-0-					-0-
02	13566	X	3788	-0-	-9778	-0-	3788	2			N	-0-					-0-
*03	5809	X	5809	-0-	-0-	-0-	5809	2			N	-0-					-0-

HOLMES WELL #: 2H RRCID -> 226552 COMPL. DATE 09/23/2006 TOTAL DEPTH 7192 PERF. 7540 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12276	X	10524	-0-	-1752	-0-	10524	2			N	-0-					-0-
11	11160	X	9810	-0-	-1350	-0-	9810	2			N	-0-					-0-
12	DLQ G-10		10482	-0-	10482	10482	10482	2			N	-0-					-0-
01	DLQ G-10		10608	-0-	10608	21090	10608	2			N	-0-					-0-
02	28340	X	7250	-0-	-21090	-0-	7250	2			N	-0-					-0-
*03	7130	X	7130	-0-	-0-	-0-	7130	2			N	-0-					-0-

HOLMES WELL #: 1H RRCID -> 226554 COMPL. DATE 09/28/2006 TOTAL DEPTH 7195 PERF. 7382 - 9169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3339	X	3339	-0-	-0-	-0-	3339	2			N	-0-					-0-
11	4954	X	4954	-0-	-0-	-0-	4954	2			N	-0-					-0-
12	DLQ G-10		5555	-0-	5555	5555	5555	2			N	-0-					-0-
01	DLQ G-10		2345	-0-	2345	7900	2345	2			N	-0-					-0-
02	12576	X	4676	-0-	-7900	-0-	4676	2			N	-0-					-0-
*03	4780	X	4780	-0-	-0-	-0-	4780	2			N	-0-					-0-

CAUDILL UNIT 2 WELL #: 1 RRCID -> 227408 COMPL. DATE 12/23/2006 TOTAL DEPTH 5550 PERF. 5810 - 9285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	613	N	613	-0-	-0-	-0-	613	3			N	-0-					17
11	420	N	288	-0-	-132	-0-	288	3			N	-0-					17
12	1621	N	1621	-0-	-0-	-0-	1621	3			N	-0-					17
01	3100	N	5011	-0-	1911	1911	5009	3	2	9	N	2					19
02	2800	N	2598	-0-	-202	1709	2587	3	11	9	N	10					29
*03	3100	N	1719	-0-	-1381	328	1698	3	21	9	N	19					48

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

HARDCASTLE WELL #: 9H RRCID -> 227811 COMPL. DATE 03/06/2007 TOTAL DEPTH 6613 PERF. 6670 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9176	X	11	-0-	-9165	-0-	11	3			N	-0-					-0-
11	8880	X	-0-	-0-	-8880	-0-					N	-0-					-0-
12	DLQ G-10		1150	-0-	1150	1150	1150	3			N	-0-					-0-
01	DLQ G-10		9854	-0-	9854	11004	9854	3			N	-0-					-0-
02	DLQ G-10		9405	-0-	9405	20409	9405	3			N	-0-					-0-
*03	30668	X	10259	-0-	-20409	-0-	10259	3			N	-0-					-0-

BARRON UNIT WELL #: 2H RRCID -> 227814 COMPL. DATE 12/03/2006 TOTAL DEPTH 7553 PERF. 10290 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8463	X	6969	-0-	-1494	-0-	6969	2			N	-0-					-0-
11	7590	X	6557	-0-	-1033	-0-	6557	2			N	-0-					-0-
12	DLQ G-10		6519	-0-	6519	6519	6519	2			N	-0-					-0-
01	DLQ G-10		6336	-0-	6336	12855	6336	2			N	-0-					-0-
02	18850	X	5995	-0-	-12855	-0-	5995	2			N	-0-					-0-
*03	5616	X	5616	-0-	-0-	-0-	5616	2			N	-0-					-0-

CLARK WELL #: 2H RRCID -> 227815 COMPL. DATE 02/12/2007 TOTAL DEPTH 6930 PERF. 7080 - 9850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2420	-0-	-525	-0-	2420	3			N	-0-					-0-
11	2850	X	2431	-0-	-419	-0-	2430	3	1	9	N	1	1	8			-0-
12	DLQ G-10		2799	-0-	2799	2799	2799	3			N	-0-					-0-
01	DLQ G-10		2812	-0-	2812	5611	2812	3			N	-0-					-0-
02	8239	X	2628	-0-	-5611	-0-	2627	3	1	9	N	1	1	8			-0-
*03	2561	X	2561	-0-	-0-	-0-	2561	3			N	-0-					-0-

TOLBERT WELL #: 1H RRCID -> 227817 COMPL. DATE 02/28/2007 TOTAL DEPTH 8140 PERF. 8408 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6076	X	4965	-0-	-1111	-0-	4965	2			N	-0-					-0-
11	5880	X	5157	-0-	-723	-0-	5157	2			N	-0-					-0-
12	DLQ G-10		5133	-0-	5133	5133	5133	2			N	-0-					-0-
01	DLQ G-10		5138	-0-	5138	10271	5138	2			N	-0-					-0-
02	14998	X	4727	-0-	-10271	-0-	4727	2			N	-0-					-0-
*03	5448	X	5448	-0-	-0-	-0-	5448	2			N	-0-					-0-

U.S. LIME WELL #: 10H RRCID -> 227818 COMPL. DATE 02/17/2007 TOTAL DEPTH 6291 PERF. 6425 - 10475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4647	X	4647	-0-	-0-	-0-	4647	3			Y	-0-					21
11	4453	X	4453	-0-	-0-	-0-	4453	3			Y	-0-					21
12	DLQ G-10		4615	-0-	4615	4615	4615	3			Y	-0-					21
01	DLQ G-10		4568	-0-	4568	9183	4568	3			Y	-0-					21
02	13231	X	4048	-0-	-9183	-0-	4048	3			Y	-0-					21
*03	4472	X	4472	-0-	-0-	-0-	4472	3			Y	-0-					21

MEEKS WELL #: 1H RRCID -> 227820 COMPL. DATE 01/05/2007 TOTAL DEPTH 7489 PERF. 7868 - 10623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	777	-0-	-2912	-0-	777	2			N	-0-					-0-
11	3570	X	1935	-0-	-1635	-0-	1935	2			N	-0-					-0-
12	DLQ G-10		3009	-0-	3009	3009	3009	2			N	-0-					-0-
01	DLQ G-10		3003	-0-	3003	6012	3003	2			N	-0-					-0-
02	8796	X	2784	-0-	-6012	-0-	2784	2			N	-0-					-0-
*03	1038	X	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
JACKSON HEIRS WELL #: 3H RRCID -> 228258 COMPL. DATE 02/07/2007 TOTAL DEPTH 6061 PERF. 6493 - 9215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	592	-0-	-3624	-0-	499	1	71	3	Y	20					41
							22	9									
11	3810	X	2572	-0-	-1238	-0-	357	1	2214	3	Y	1					42
							1	9									
12	DLQ G-10		4492	-0-	4492	4492	269	1	4220	3	Y	3	38	1			7
							3	9									
01	DLQ G-10		4085	-0-	4085	8577	301	1	3751	3	Y	30	23	8			14
							33	9									
02	11477	X	2900	-0-	-8577	-0-	311	1	2560	3	Y	26	31	1			9
							29	9									
*03	4100	X	4100	-0-	-0-	-0-	461	1	3628	3	Y	10					19
							11	9									

CASSTEVENS WELL #: 4H RRCID -> 228259 COMPL. DATE 03/26/2007 TOTAL DEPTH 8212 PERF. 8204 - 11110

10	4650	X	4650	-0-	-0-	-0-	4650	2			N	-0-					-0-
11	5262	X	5262	-0-	-0-	-0-	5262	2			N	-0-					-0-
12	DLQ G-10		5007	-0-	5007	5007	5007	2			N	-0-					-0-
01	DLQ G-10		5127	-0-	5127	10134	5127	2			N	-0-					-0-
02	14290	X	4156	-0-	-10134	-0-	4156	2			N	-0-					-0-
*03	5023	X	5023	-0-	-0-	-0-	5023	2			N	-0-					-0-

CASSTEVENS WELL #: 5H RRCID -> 228260 COMPL. DATE 03/28/2007 TOTAL DEPTH 8229 PERF. 8205 - 11450

10	6696	X	6141	-0-	-555	-0-	6141	2			N	-0-					-0-
11	6480	X	2737	-0-	-3743	-0-	2737	2			N	-0-					-0-
12	DLQ G-10		5358	-0-	5358	5358	5358	2			N	-0-					-0-
01	DLQ G-10		5138	-0-	5138	10496	5138	2			N	-0-					-0-
02	15180	X	4684	-0-	-10496	-0-	4684	2			N	-0-					-0-
*03	4957	X	4957	-0-	-0-	-0-	4957	2			N	-0-					-0-

TOLBERT WELL #: 2H RRCID -> 228263 COMPL. DATE 02/23/2007 TOTAL DEPTH 8300 PERF. 8278 - 11550

10	0	N	-0-	-0-	-0-	-0-					N	-0-					2
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2
03	0	N	-0-	-0-	-0-	-0-					N	-0-					2

SWEENEY WELL #: 6H RRCID -> 228264 COMPL. DATE 02/24/2007 TOTAL DEPTH 8246 PERF. 8628 - 12579

10	9548	X	8224	-0-	-1324	-0-	8224	2			N	-0-					-0-
11	8610	X	7792	-0-	-818	-0-	7792	2			N	-0-					-0-
12	DLQ G-10		7847	-0-	7847	7847	7847	2			N	-0-					-0-
01	DLQ G-10		7726	-0-	7726	15573	7726	2			N	-0-					-0-
02	22344	X	6771	-0-	-15573	-0-	6771	2			N	-0-					-0-
*03	7592	X	7592	-0-	-0-	-0-	7592	2			N	-0-					-0-

BRICE WELL #: 2H RRCID -> 228265 COMPL. DATE 02/23/2007 TOTAL DEPTH 6412 PERF. 6500 - 9270

10	12896	X	12850	-0-	-46	-0-	12850	3			N	-0-					-0-
11	12570	X	12347	-0-	-223	-0-	12347	3			N	-0-					-0-
12	DLQ G-10		12762	-0-	12762	12762	12762	3			N	-0-					-0-
01	DLQ G-10		12256	-0-	12256	25018	12256	3			N	-0-					-0-
02	36057	X	11039	-0-	-25018	-0-	11039	3			N	-0-					-0-
*03	12381	X	12381	-0-	-0-	-0-	12381	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

FOWLER WELL #: 1H RRCID -> 228266 COMPL. DATE 02/11/2007 TOTAL DEPTH 7833 PERF. 8300 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19840	X	15248	-0-	-4592	-0-	15248	2			N	-0-					-0-
11	19200	X	15885	-0-	-3315	-0-	15885	2			N	-0-					-0-
12	DLQ G-10		14063	-0-	14063	14063	14063	2			N	-0-					-0-
01	DLQ G-10		12958	-0-	12958	27021	12958	2			N	-0-					-0-
02	38318	X	11297	-0-	-27021	-0-	11297	2			N	-0-					-0-
*03	12797	X	12797	-0-	-0-	-0-	12797	2			N	-0-					-0-

HARDCASTLE WELL #: 10H RRCID -> 228268 COMPL. DATE 03/04/2007 TOTAL DEPTH 6659 PERF. 6680 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10660	X	10660	-0-	-0-	-0-	10660	3			N	-0-					-0-
11	10296	X	10296	-0-	-0-	-0-	10296	3			N	-0-					-0-
12	DLQ G-10		10366	-0-	10366	10366	10366	3			N	-0-					-0-
01	DLQ G-10		8663	-0-	8663	19029	8663	3			N	-0-					-0-
02	24106	X	5077	-0-	-19029	-0-	5077	3			N	-0-					-0-
*03	6475	X	6475	-0-	-0-	-0-	6475	3			N	-0-					-0-

HARDCASTLE WELL #: 8H RRCID -> 228269 COMPL. DATE 03/08/2007 TOTAL DEPTH 6565 PERF. 6690 - 9455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7037	X	7037	-0-	-0-	-0-	7037	3			N	-0-					-0-
11	6993	X	6993	-0-	-0-	-0-	6993	3			N	-0-					-0-
12	DLQ G-10		7359	-0-	7359	7359	7359	3			N	-0-					-0-
01	DLQ G-10		5951	-0-	5951	13310	5951	3			N	-0-					-0-
02	18389	X	5079	-0-	-13310	-0-	5079	3			N	-0-					-0-
*03	5477	X	5477	-0-	-0-	-0-	5477	3			N	-0-					-0-

SWEENEY WELL #: 5H RRCID -> 228272 COMPL. DATE 02/19/2007 TOTAL DEPTH 8359 PERF. 8655 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6975	X	6504	-0-	-471	-0-	6504	2			N	-0-					-0-
11	6179	X	6179	-0-	-0-	-0-	6179	2			N	-0-					-0-
12	DLQ G-10		6279	-0-	6279	6279	6279	2			N	-0-					-0-
01	DLQ G-10		6165	-0-	6165	12444	6165	2			N	-0-					-0-
02	17831	X	5387	-0-	-12444	-0-	5387	2			N	-0-					-0-
*03	6225	X	6225	-0-	-0-	-0-	6225	2			N	-0-					-0-

CLARK WELL #: 3H RRCID -> 228376 COMPL. DATE 04/04/2007 TOTAL DEPTH 6987 PERF. 7117 - 11458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8928	X	8555	-0-	-373	-0-	8555	3			N	-0-					-0-
11	8640	X	8545	-0-	-95	-0-	8545	3			N	-0-					-0-
12	DLQ G-10		8067	-0-	8067	8067	8067	3			N	-0-					-0-
01	DLQ G-10		8338	-0-	8338	16405	8338	3			N	-0-					-0-
02	24002	X	7597	-0-	-16405	-0-	7597	3			N	-0-					-0-
*03	8021	X	8021	-0-	-0-	-0-	8021	3			N	-0-					-0-

GRIFFIN WELL #: 1RH RRCID -> 228377 COMPL. DATE 03/12/2007 TOTAL DEPTH 8218 PERF. 8560 - 11005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2769	N	2769	-0-	-0-	-0-	2769	2			N	-0-					-0-
11	2383	N	2383	-0-	-0-	-0-	2383	2			N	-0-					-0-
12	2356	N	2356	-0-	-0-	-0-	2356	2			N	-0-					-0-
01	2559	N	2559	-0-	-0-	-0-	2559	2			N	-0-					-0-
02	2324	N	2324	-0-	-0-	-0-	2324	2			N	-0-					-0-
*03	2496	N	2496	-0-	-0-	-0-	2496	2			N	-0-					-0-

JACKSON HEIRS "A" WELL #: 2H RRCID -> 228378 COMPL. DATE 03/09/2007 TOTAL DEPTH 6131 PERF. 6240 - 9249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15	X	5	-0-	-10	-0-	5	1			N	-0-					15
11	194	X	194	-0-	-0-	-0-	194	1			N	-0-					15
12	DLQ G-10		325	-0-	325	325	325	1			N	-0-					15
01	DLQ G-10		205	-0-	205	530	205	1			N	-0-					15
02	600	N	270	-0-	-330	200	270	1			N	-0-					15
*03	266	N	66	-0-	-200	-0-	66	1			N	-0-					15

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

KOLAR WELL #: 6H RRCID -> 228584 COMPL. DATE 03/02/2007 TOTAL DEPTH 6817 PERF. 6878 - 9799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7378	X	7031	-0-	-347	-0-	7031	3			N	-0-					-0-
11	7140	X	6637	-0-	-503	-0-	6637	3			N	-0-					-0-
12	DLQ G-10		6344	-0-	6344	6344	6344	3			N	-0-					-0-
01	DLQ G-10		6322	-0-	6322	12666	6322	3			N	-0-					-0-
02	18065	X	5399	-0-	-12666	-0-	5399	3			N	-0-					-0-
*03	6291	X	6291	-0-	-0-	-0-	6291	3			N	-0-					-0-

THOMPSON WELL #: 1H RRCID -> 228670 COMPL. DATE 07/07/2007 TOTAL DEPTH 8277 PERF. 8301 - 11743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2156	X	2156	-0-	-0-	-0-	2156	2			N	-0-					-0-
11	2548	X	2548	-0-	-0-	-0-	2548	2			N	-0-					-0-
12	DLQ G-10		904	-0-	904	904	904	2			N	-0-					-0-
01	DLQ G-10		2713	-0-	2713	3617	2713	2			N	-0-					-0-
02	7345	X	3728	-0-	-3617	-0-	3728	2			N	-0-					-0-
*03	3876	X	3876	-0-	-0-	-0-	3876	2			N	-0-					-0-

HANSCOM WELL #: 1 H RRCID -> 228900 COMPL. DATE 01/09/2006 TOTAL DEPTH 5928 PERF. 6165 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					N	-0-	41	1			25
11	10	N	-0-	-0-	-10	-0-					N	-0-					25
12	31	N	-0-	-0-	-31	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
*03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					25

PARRIS UNIT WELL #: 2 H RRCID -> 230113 COMPL. DATE 11/10/2006 TOTAL DEPTH 5917 PERF. 6132 - 10150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					107
11	37	N	37	-0-	-0-	-0-	37	3			N	-0-					107
12	38	N	38	-0-	-0-	-0-	38	3			N	-0-					107
01	0	N	-0-	-0-	-0-	-0-					N	27	27	8			107
02	28	N	-0-	-0-	-28	-0-					N	-0-					107
03	31	N	-0-	-0-	-31	-0-					N	-0-					107

KING WELL #: 5H RRCID -> 230480 COMPL. DATE 01/28/2007 TOTAL DEPTH 6502 PERF. 6817 - 9980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	3504	-0-	-743	-0-	3504	3			N	-0-					-0-
11	3990	X	3413	-0-	-577	-0-	3413	3			N	-0-					-0-
12	DLQ G-10		3557	-0-	3557	3557	3557	3			N	-0-					-0-
01	DLQ G-10		3546	-0-	3546	7103	3546	3			N	-0-					-0-
02	DLQ G-10		3238	-0-	3238	10341	3238	3			N	-0-					-0-
*03	13847	X	3506	-0-	-10341	-0-	3506	3			N	-0-					-0-

SHAWVER WELL #: 1H RRCID -> 230484 COMPL. DATE 07/04/2006 TOTAL DEPTH 5905 PERF. 6198 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					12
11	13	N	13	-0-	-0-	-0-	13	3			N	-0-					12
12	0	N	-0-	-0-	-0-	-0-					N	-0-					12
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					12
02	13	N	-0-	-0-	-13	-0-					N	-0-					12
03	0	N	-0-	-0-	-0-	-0-					N	-0-					12

BONTKE UNIT WELL #: 1H RRCID -> 230501 COMPL. DATE 05/01/2007 TOTAL DEPTH 8419 PERF. 8974 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6208	X	6208	-0-	-0-	-0-	6208	2			N	-0-					-0-
11	4879	X	4879	-0-	-0-	-0-	4879	2			N	-0-					-0-
12	4281	X	4281	-0-	-0-	-0-	4281	2			N	-0-					-0-
01	5106	X	5106	-0-	-0-	-0-	5106	2			N	-0-					-0-
02	4387	X	4387	-0-	-0-	-0-	4387	2			N	-0-					-0-
*03	5352	X	5352	-0-	-0-	-0-	5352	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
BONTKE UNIT WELL #: 2H RRCID -> 230503 COMPL. DATE 04/30/2007 TOTAL DEPTH 8588 PERF. 8810 - 11635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6634	X	5444	-0-	-1190	-0-	5444	2			N	-0-					-0-
11	6390	X	6101	-0-	-289	-0-	6101	2			N	-0-					-0-
12	DLQ G-10		6275	-0-	6275	6275	6275	2			N	-0-					-0-
01	DLQ G-10		5799	-0-	5799	12074	5799	2			N	-0-					-0-
02	17373	X	5299	-0-	-12074	-0-	5299	2			N	-0-					-0-
*03	4820	X	4820	-0-	-0-	-0-	4820	2			N	-0-					-0-

KTV CADDO WELL #: 2 H RRCID -> 230679 COMPL. DATE 03/08/2007 TOTAL DEPTH 6938 PERF. 7097 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8060	X	7516	-0-	-544	-0-	7516	3			N	-0-					8
11	7680	X	7062	-0-	-618	-0-	7062	3			N	-0-					8
12	DLQ G-10		7137	-0-	7137	7137	7137	3			N	-0-					8
01	DLQ G-10		6636	-0-	6636	13773	6636	3			N	-0-					8
02	19569	X	5796	-0-	-13773	-0-	5796	3			N	-0-					8
*03	5335	X	5335	-0-	-0-	-0-	5335	3			N	-0-					8

TEICH, HENRY WELL #: 3H RRCID -> 230732 COMPL. DATE 04/06/2007 TOTAL DEPTH 6604 PERF. 6881 - 10130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6975	X	6683	-0-	-292	-0-	6648	3	35	9	Y	32	1	8			43
11	6750	X	6190	-0-	-560	-0-	6187	3	3	9	Y	3	1	8			45
12	DLQ G-10		6631	-0-	6631	6631	6631	3			Y	-0-					45
01	DLQ G-10		6732	-0-	6732	13363	6732	3			Y	-0-					45
02	19189	X	5826	-0-	-13363	-0-	5826	3			Y	-0-					45
*03	6441	X	6441	-0-	-0-	-0-	6441	3			Y	-0-					45

SET BACK B WELL #: 3H RRCID -> 230894 COMPL. DATE 02/06/2007 TOTAL DEPTH 8204 PERF. 8296 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	X	2136	-0-	-2297	-0-	2136	2			N	-0-					-0-
11	4290	X	2803	-0-	-1487	-0-	2803	2			N	-0-					-0-
12	DLQ G-10		2502	-0-	2502	2502	2502	2			N	-0-					-0-
01	DLQ G-10		2557	-0-	2557	5059	2557	2			N	-0-					-0-
02	7806	X	2747	-0-	-5059	-0-	2746	2	1	9	N	1					1
*03	2857	X	2857	-0-	-0-	-0-	2857	2			N	-0-					1

SET/BACK "A" WELL #: 3H RRCID -> 230895 COMPL. DATE 01/23/2007 TOTAL DEPTH 7909 PERF. 8095 - 11037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6442	X	6442	-0-	-0-	-0-	6442	2			N	-0-					-0-
11	5556	X	5556	-0-	-0-	-0-	5556	2			N	-0-					-0-
12	DLQ G-10		4550	-0-	4550	4550	4550	2			N	-0-					-0-
01	DLQ G-10		5488	-0-	5488	10038	5488	2			N	-0-					-0-
02	14837	X	4799	-0-	-10038	-0-	4799	2			N	-0-					-0-
*03	5302	X	5302	-0-	-0-	-0-	5302	2			N	-0-					-0-

COPPENGER WELL #: 3 H RRCID -> 230899 COMPL. DATE 01/13/2007 TOTAL DEPTH 6687 PERF. 7125 - 10720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	1	1	8			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1151	N	1151	-0-	-0-	-0-	1150	3	1	9	N	1	1	8			-0-
*03	945	N	945	-0-	-0-	-0-	944	3	1	9	N	1	1	8			-0-

TRULOVE WELL #: 4 H RRCID -> 231442 COMPL. DATE 03/08/2007 TOTAL DEPTH 8230 PERF. 8401 - 11809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7254	X	5393	-0-	-1861	-0-	5393	2			N	-0-					-0-
11	6540	X	4971	-0-	-1569	-0-	4971	2			N	-0-					-0-
12	DLQ G-10		5703	-0-	5703	5703	5703	2			N	-0-					-0-
01	DLQ G-10		5951	-0-	5951	11654	5951	2			N	-0-					-0-
02	17619	X	5965	-0-	-11654	-0-	5965	2			N	-0-					-0-
*03	5467	X	5467	-0-	-0-	-0-	5467	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

RAYBURN WELL #: 1 H RRCID -> 231454 COMPL. DATE 03/21/2007 TOTAL DEPTH 8346 PERF. 8396 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6355	X	6347	-0-	-8	-0-	6347	2			N	-0-					-0-
11	5970	X	5659	-0-	-311	-0-	5659	2			N	-0-					-0-
12	DLQ G-10		4379	-0-	4379	4379	4379	2			N	-0-					-0-
01	DLQ G-10		5161	-0-	5161	9540	5161	2			N	-0-					-0-
02	13039	X	3499	-0-	-9540	-0-	3499	2			N	-0-					-0-
*03	4859	X	4859	-0-	-0-	-0-	4859	2			N	-0-					-0-

RAYBURN WELL #: 2 H RRCID -> 231456 COMPL. DATE 03/23/2007 TOTAL DEPTH 8182 PERF. 8352 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	3667	-0-	-673	-0-	3667	2			N	-0-					-0-
11	4200	X	3292	-0-	-908	-0-	3292	2			N	-0-					-0-
12	DLQ G-10		3718	-0-	3718	3718	3718	2			N	-0-					-0-
01	DLQ G-10		3628	-0-	3628	7346	3628	2			N	-0-					-0-
02	10422	X	3076	-0-	-7346	-0-	3076	2			N	-0-					-0-
*03	4483	X	4483	-0-	-0-	-0-	4483	2			N	-0-					-0-

GORMAN WELL #: 2 H RRCID -> 231459 COMPL. DATE 10/04/2006 TOTAL DEPTH 8187 PERF. 8200 - 11825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	2713	-0-	-728	-0-	2713	2			N	-0-					-0-
11	3000	X	2482	-0-	-518	-0-	2482	2			N	-0-					-0-
12	DLQ G-10		2560	-0-	2560	2560	2560	2			N	-0-					-0-
01	DLQ G-10		2583	-0-	2583	5143	2583	2			N	-0-					-0-
02	7454	X	2311	-0-	-5143	-0-	2311	2			N	-0-					-0-
*03	2564	X	2564	-0-	-0-	-0-	2564	2			N	-0-					-0-

LUTTRELL WELL #: 2 H RRCID -> 231461 COMPL. DATE 03/05/2007 TOTAL DEPTH 7891 PERF. 8105 - 10625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4999	X	4999	-0-	-0-	-0-	4999	2			N	-0-					2
11	5986	X	5986	-0-	-0-	-0-	5986	2			N	-0-					2
12	DLQ G-10		5889	-0-	5889	5889	5889	2			N	-0-					2
01	DLQ G-10		5812	-0-	5812	11701	5812	2			N	-0-					2
02	16824	X	5123	-0-	-11701	-0-	5123	2			N	-0-					2
*03	5464	X	5464	-0-	-0-	-0-	5464	2			N	-0-					2

SMELLEY WELL #: 2 H RRCID -> 231466 COMPL. DATE 10/23/2006 TOTAL DEPTH 6607 PERF. 6778 - 9735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2566	-0-	-348	-0-	2566	3			N	-0-					-0-
11	2820	X	2663	-0-	-157	-0-	2663	3			N	-0-					-0-
12	2914	X	2137	-0-	-777	-0-	2137	3			N	-0-					-0-
01	2914	X	1901	-0-	-1013	-0-	1901	3			N	-0-					-0-
02	2604	X	1973	-0-	-631	-0-	1973	3			N	-0-					-0-
03	2759	X	2564	-0-	-195	-0-	2564	3			N	-0-					-0-

DURBIN WELL #: 1 H RRCID -> 231469 COMPL. DATE 02/02/2007 TOTAL DEPTH 7490 PERF. 8300 - 10125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6107	X	5037	-0-	-1070	-0-	5037	2			N	-0-					-0-
11	5730	X	5188	-0-	-542	-0-	5188	2			N	-0-					-0-
12	DLQ G-10		5431	-0-	5431	5431	5431	2			N	-0-					-0-
01	DLQ G-10		5142	-0-	5142	10573	5142	2			N	-0-					-0-
02	15194	X	4621	-0-	-10573	-0-	4621	2			N	-0-					-0-
*03	5169	X	5169	-0-	-0-	-0-	5169	2			N	-0-					-0-

HAYS WELL #: 2 H RRCID -> 231470 COMPL. DATE 04/05/2007 TOTAL DEPTH 6588 PERF. 6997 - 9789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	842	-0-	-119	-0-	842	3			N	-0-					-0-
11	930	N	628	-0-	-302	-0-	627	3	1	9	N	1	1	8			-0-
12	992	N	753	-0-	-239	-0-	753	3			N	-0-					-0-
01	1647	N	1647	-0-	-0-	-0-	1647	3			N	-0-					-0-
02	1895	N	1895	-0-	-0-	-0-	1894	3	1	9	N	1	1	8			-0-
*03	1852	N	1852	-0-	-0-	-0-	1851	3	1	9	N	1	1	8			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
A. F. BOYD 1 WELL #: 2 H RRCID -> 231473 COMPL. DATE 05/09/2007 TOTAL DEPTH 5498 PERF. 5675 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4959	X	4959	-0-	-0-	-0-	449	1	4466	3	N	40					85
							44	9									
11	4305	X	4305	-0-	-0-	-0-	408	1	3866	3	N	28					113
							31	9									
12	DLQ G-10		4597	-0-	4597	4597	434	1	4116	3	N	43	68	1			88
							47	9									
01	DLQ G-10		4296	-0-	4296	8893	420	1	3842	3	N	31					119
							34	9									
02	12842	X	3949	-0-	-8893	-0-	420	1	3516	3	N	12	118	1			13
							13	9									
*03	4839	X	4839	-0-	-0-	-0-	487	1	4315	3	N	34					47
							37	9									

DILLON WELL #: 1 H RRCID -> 231475 COMPL. DATE 04/12/2007 TOTAL DEPTH 6503 PERF. 6855 - 9205

10	5363	X	4928	-0-	-435	-0-	4928	3			N	-0-					-0-
11	5190	X	4797	-0-	-393	-0-	4797	3			N	-0-					-0-
12	DLQ G-10		4961	-0-	4961	4961	4961	3			N	-0-					-0-
01	DLQ G-10		4845	-0-	4845	9806	4845	3			N	-0-					-0-
02	14219	X	4413	-0-	-9806	-0-	4413	3			N	-0-					-0-
*03	4844	X	4844	-0-	-0-	-0-	4844	3			N	-0-					-0-

MEEKS WELL #: 2 H RRCID -> 231476 COMPL. DATE 04/29/2007 TOTAL DEPTH 7507 PERF. 7675 - 10477

10	7688	X	2603	-0-	-5085	-0-	2603	2			N	-0-					-0-
11	7440	X	5093	-0-	-2347	-0-	5093	2			N	-0-					-0-
12	DLQ G-10		6510	-0-	6510	6510	6510	2			N	-0-					-0-
01	DLQ G-10		6514	-0-	6514	13024	6514	2			N	-0-					-0-
02	18226	X	5202	-0-	-13024	-0-	5202	2			N	-0-					-0-
*03	4427	X	4427	-0-	-0-	-0-	4427	2			N	-0-					-0-

CASSTEVENS WELL #: 6 H RRCID -> 231479 COMPL. DATE 03/29/2007 TOTAL DEPTH 8096 PERF. 8208 - 10000

10	6820	X	5932	-0-	-888	-0-	5932	2			N	-0-					-0-
11	6450	X	3465	-0-	-2985	-0-	3465	2			N	-0-					-0-
12	DLQ G-10		6360	-0-	6360	6360	6360	2			N	-0-					-0-
01	DLQ G-10		6116	-0-	6116	12476	6116	2			N	-0-					-0-
02	17959	X	5483	-0-	-12476	-0-	5483	2			N	-0-					-0-
*03	5920	X	5920	-0-	-0-	-0-	5920	2			N	-0-					-0-

HUGHES WELL #: 1 H RRCID -> 231480 COMPL. DATE 04/26/2007 TOTAL DEPTH 7658 PERF. 7751 - 11118

10	13485	X	12593	-0-	-892	-0-	12593	2			N	-0-					-0-
11	12780	X	12039	-0-	-741	-0-	12039	2			N	-0-					-0-
12	DLQ G-10		13173	-0-	13173	13173	13173	2			N	-0-					-0-
01	DLQ G-10		12859	-0-	12859	26032	12859	2			N	-0-					-0-
02	37723	X	11691	-0-	-26032	-0-	11691	2			N	-0-					-0-
*03	12293	X	12293	-0-	-0-	-0-	12293	2			N	-0-					-0-

DOUBLE DIAMOND WELL #: 7H RRCID -> 231481 COMPL. DATE 04/16/2007 TOTAL DEPTH 6712 PERF. 6892 - 9272

10	3410	X	3147	-0-	-263	-0-	3147	2			N	-0-					-0-
11	3210	X	3045	-0-	-165	-0-	3045	2			N	-0-					-0-
12	DLQ G-10		3121	-0-	3121	3121	3121	2			N	-0-					-0-
01	DLQ G-10		3211	-0-	3211	6332	3211	2			N	-0-					-0-
02	9171	X	2839	-0-	-6332	-0-	2839	2			N	-0-					-0-
*03	3102	X	3102	-0-	-0-	-0-	3102	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
CLEMENTS WELL #: 7 H RRCID -> 231482 COMPL. DATE 04/12/2007 TOTAL DEPTH 6921 PERF. 7060 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	2282	-0-	-1996	-0-	2282	3			N	-0-					-0-
11	3690	X	3093	-0-	-597	-0-	3093	3			N	-0-					-0-
12	DLQ G-10		3271	-0-	3271	3271	3271	3			N	-0-					-0-
01	DLQ G-10		2645	-0-	2645	5916	2645	3			N	-0-					-0-
02	8673	X	2757	-0-	-5916	-0-	2757	3			N	-0-					-0-
*03	2541	X	2541	-0-	-0-	-0-	2541	3			N	-0-					-0-

LUTTRELL WELL #: 3 H RRCID -> 231484 COMPL. DATE 03/09/2007 TOTAL DEPTH 8005 PERF. 8065 - 10265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5890	X	5220	-0-	-670	-0-	5220	2			N	-0-					-0-
11	5790	X	4927	-0-	-863	-0-	4927	2			N	-0-					-0-
12	DLQ G-10		4854	-0-	4854	4854	4854	2			N	-0-					-0-
01	DLQ G-10		5034	-0-	5034	9888	5034	2			N	-0-					-0-
02	14405	X	4517	-0-	-9888	-0-	4517	2			N	-0-					-0-
*03	5084	X	5084	-0-	-0-	-0-	5084	2			N	-0-					-0-

BOWERMAN "A" WELL #: 1 H RRCID -> 231485 COMPL. DATE 04/22/2007 TOTAL DEPTH 6535 PERF. 6882 - 9919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619	X	3966	-0-	-653	-0-	3966	3			N	-0-					50
11	5428	X	5428	-0-	-0-	-0-	5428	3			N	-0-					50
12	DLQ G-10		4530	-0-	4530	4530	4530	3			N	-0-					50
01	DLQ G-10		4318	-0-	4318	8848	4318	3			N	-0-					50
02	13191	X	4343	-0-	-8848	-0-	4343	3			N	-0-					50
*03	4773	X	4773	-0-	-0-	-0-	4773	3			N	-0-					50

ACU WELL #: 5 H RRCID -> 231486 COMPL. DATE 06/05/2007 TOTAL DEPTH 6631 PERF. 6846 - 10433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8525	X	7844	-0-	-681	-0-	7844	3			N	-0-					8
11	8250	X	7628	-0-	-622	-0-	7627	3	1	9	N	1	1	8			8
12	DLQ G-10		7741	-0-	7741	7741	7741	3			N	-0-					8
01	DLQ G-10		7366	-0-	7366	15107	7366	3			N	-0-					8
02	21946	X	6839	-0-	-15107	-0-	6838	3	1	9	N	1	1	8			8
*03	7573	X	7573	-0-	-0-	-0-	7573	3			N	-0-					8

HARDCASTLE WELL #: 4 H RRCID -> 231487 COMPL. DATE 05/25/2007 TOTAL DEPTH 6519 PERF. 6642 - 9228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10261	X	5099	-0-	-5162	-0-	5099	3			N	-0-					2
11	9930	X	4676	-0-	-5254	-0-	4676	3			N	-0-					2
12	DLQ G-10		4368	-0-	4368	4368	4368	3			N	-0-					2
01	DLQ G-10		4018	-0-	4018	8386	4018	3			N	-0-					2
02	12078	X	3692	-0-	-8386	-0-	3692	3			N	-0-					2
*03	3858	X	3858	-0-	-0-	-0-	3858	3			N	-0-					2

EAGLE FORD "C" WELL #: 4 H RRCID -> 231488 COMPL. DATE 06/08/2007 TOTAL DEPTH 8587 PERF. 8604 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7347	X	1238	-0-	-6109	-0-	1238	2			N	-0-					-0-
11	8118	X	8118	-0-	-0-	-0-	8118	2			N	-0-					-0-
12	DLQ G-10		7985	-0-	7985	7985	7985	2			N	-0-					-0-
01	DLQ G-10		7532	-0-	7532	15517	7532	2			N	-0-					-0-
02	21947	X	6430	-0-	-15517	-0-	6430	2			N	-0-					-0-
*03	7424	X	7424	-0-	-0-	-0-	7424	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
A. F. BOYD 1 WELL #: 1 H RRCID -> 231526 COMPL. DATE 10/19/2006 TOTAL DEPTH 5528 PERF. 5500 - 8425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	558	-0-	-682	-0-	391	1	159	3	N	7					120
							8	9									
11	420	N	359	-0-	-61	-0-	357	1	2	9	N	2					122
12	415	N	415	-0-	-0-	-0-	382	1	10	3	N	21	80	1			63
							23	9									
01	558	N	386	-0-	-172	-0-	368	1	18	9	N	16					79
02	336	N	231	-0-	-105	-0-	231	1			N	-0-					79
03	403	N	264	-0-	-139	-0-	256	1	8	9	N	7					86

FINDER WELL #: 2 H RRCID -> 231527 COMPL. DATE 11/18/2006 TOTAL DEPTH 8016 PERF. 8080 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8401	X	8105	-0-	-296	-0-	8105	2			N	-0-					-0-
11	8130	X	7940	-0-	-190	-0-	7940	2			N	-0-					-0-
12	DLQ G-10		8783	-0-	8783	8783	8783	2			N	-0-					-0-
01	DLQ G-10		8382	-0-	8382	17165	8382	2			N	-0-					-0-
02	24386	X	7221	-0-	-17165	-0-	7221	2			N	-0-					-0-
*03	8044	X	8044	-0-	-0-	-0-	8044	2			N	-0-					-0-

EAGLE FORD "C" WELL #: 5 H RRCID -> 231601 COMPL. DATE 06/07/2007 TOTAL DEPTH 8283 PERF. 8601 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20398	X	19498	-0-	-900	-0-	19498	2			N	-0-					-0-
11	19260	X	17223	-0-	-2037	-0-	17223	2			N	-0-					-0-
12	DLQ G-10		17342	-0-	17342	17342	17342	2			N	-0-					-0-
01	DLQ G-10		18217	-0-	18217	35559	18217	2			N	-0-					-0-
02	50370	X	14811	-0-	-35559	-0-	14811	2			N	-0-					-0-
*03	15860	X	15860	-0-	-0-	-0-	15860	2			N	-0-					-0-

HARDCASTLE WELL #: 11 H RRCID -> 231602 COMPL. DATE 06/11/2007 TOTAL DEPTH 6586 PERF. 6997 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	3275	-0-	-104	-0-	3275	3			N	-0-					-0-
11	2700	X	2602	-0-	-98	-0-	2602	3			N	-0-					-0-
12	DLQ G-10		546	-0-	546	546	546	3			N	-0-					-0-
01	DLQ G-10		4200	-0-	4200	4746	4200	3			N	-0-					-0-
02	8483	X	3737	-0-	-4746	-0-	3737	3			N	-0-					-0-
*03	3885	X	3885	-0-	-0-	-0-	3885	3			N	-0-					-0-

ACU WELL #: 2 H RRCID -> 231603 COMPL. DATE 05/30/2007 TOTAL DEPTH 6722 PERF. 6845 - 10155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5142	X	5142	-0-	-0-	-0-	5141	3	1	9	N	1	1	8			-0-
11	4447	X	4447	-0-	-0-	-0-	4446	3	1	9	N	1	1	8			-0-
12	DLQ G-10		4511	-0-	4511	4511	4511	3			N	-0-					-0-
01	DLQ G-10		4321	-0-	4321	8832	4320	3	1	9	N	1	1	8			-0-
02	12266	X	3434	-0-	-8832	-0-	3433	3	1	9	N	1	1	8			-0-
*03	4149	X	4149	-0-	-0-	-0-	4149	3			N	-0-					-0-

HARDCASTLE WELL #: 7 H RRCID -> 231604 COMPL. DATE 05/28/2007 TOTAL DEPTH 6596 PERF. 6738 - 9263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7409	X	7140	-0-	-269	-0-	7140	3			N	-0-					-0-
11	7170	X	6597	-0-	-573	-0-	6597	3			N	-0-					-0-
12	DLQ G-10		7116	-0-	7116	7116	7116	3			N	-0-					-0-
01	DLQ G-10		6868	-0-	6868	13984	6868	3			N	-0-					-0-
02	20292	X	6308	-0-	-13984	-0-	6308	3			N	-0-					-0-
*03	6689	X	6689	-0-	-0-	-0-	6689	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

HARDCASTLE WELL #: 6 H RRCID -> 231605 COMPL. DATE 05/26/2007 TOTAL DEPTH 6504 PERF. 6693 - 9283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8649	X	8059	-0-	-590	-0-	8059	3			N	-0-					-0-
11	7740	X	7684	-0-	-56	-0-	7684	3			N	-0-					-0-
12	DLQ G-10		7995	-0-	7995	7995	7995	3			N	-0-					-0-
01	DLQ G-10		7957	-0-	7957	15952	7957	3			N	-0-					-0-
02	23070	X	7118	-0-	-15952	-0-	7118	3			N	-0-					-0-
*03	7814	X	7814	-0-	-0-	-0-	7814	3			N	-0-					-0-

SOUTHARD FARMS WELL #: 2 H RRCID -> 231606 COMPL. DATE 06/08/2007 TOTAL DEPTH 6952 PERF. 7579 - 9113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6527	X	6527	-0-	-0-	-0-	6527	3			N	-0-					-0-
11	6060	X	5938	-0-	-122	-0-	5938	3			N	-0-					-0-
12	DLQ G-10		5786	-0-	5786	5786	5786	3			N	-0-					-0-
01	DLQ G-10		5870	-0-	5870	11656	5870	3			N	-0-					-0-
02	16552	X	4896	-0-	-11656	-0-	4896	3			N	-0-					-0-
*03	5563	X	5563	-0-	-0-	-0-	5563	3			N	-0-					-0-

ACU WELL #: 4 H RRCID -> 231612 COMPL. DATE 06/03/2007 TOTAL DEPTH 6665 PERF. 7525 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6200	X	4576	-0-	-1624	-0-	4576	3			N	-0-					5
11	6000	X	5323	-0-	-677	-0-	5322	3	1	9	N	1	1	8			5
12	DLQ G-10		5823	-0-	5823	5823	5823	3			N	-0-					5
01	DLQ G-10		6022	-0-	6022	11845	6022	3			N	-0-					5
02	16113	X	4268	-0-	-11845	-0-	4268	3			N	-0-					5
*03	4516	X	4516	-0-	-0-	-0-	4516	3			N	-0-					5

ACU WELL #: 3 H RRCID -> 231615 COMPL. DATE 05/31/2007 TOTAL DEPTH 6649 PERF. 6883 - 9123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4321	X	4321	-0-	-0-	-0-	4320	3	1	9	N	1	1	8			-0-
11	4228	X	4228	-0-	-0-	-0-	4227	3	1	9	N	1	1	8			-0-
12	DLQ G-10		4222	-0-	4222	4222	4222	3			N	-0-					-0-
01	DLQ G-10		3924	-0-	3924	8146	3923	3	1	9	N	1	1	8			-0-
02	11484	X	3338	-0-	-8146	-0-	3337	3	1	9	N	1	1	8			-0-
*03	3832	X	3832	-0-	-0-	-0-	3832	3			N	-0-					-0-

HUBBARD WELL #: 2 H RRCID -> 231618 COMPL. DATE 06/17/2007 TOTAL DEPTH 6789 PERF. 7122 - 9781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	1031	-0-	-1604	-0-	1030	3	1	9	N	1	1	8			-0-
11	2550	X	2244	-0-	-306	-0-	2241	3	3	9	N	3	3	8			-0-
12	DLQ G-10		2524	-0-	2524	2524	2523	3	1	9	N	1	1	8			-0-
01	DLQ G-10		2512	-0-	2512	5036	2511	3	1	9	N	1	1	8			-0-
02	600	N	1712	-0-	1112	6148	1710	3	2	9	N	2	2	8			-0-
*03	3100	N	1894	-0-	-1206	4942	1893	3	1	9	N	1	1	8			-0-

MERCER WELL #: 1 H RRCID -> 231619 COMPL. DATE 05/02/2007 TOTAL DEPTH 5959 PERF. 6205 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4929	X	4538	-0-	-391	-0-	4538	2			N	-0-					-0-
11	4770	X	4316	-0-	-454	-0-	4315	2	1	9	N	1	1	8			-0-
12	DLQ G-10		4339	-0-	4339	4339	4339	2			N	-0-					-0-
01	DLQ G-10		4221	-0-	4221	8560	4221	2			N	-0-					-0-
02	12342	X	3782	-0-	-8560	-0-	3781	2	1	9	N	1	1	8			-0-
*03	3855	X	3855	-0-	-0-	-0-	3854	2	1	9	N	1	1	8			-0-

KING WELL #: 6 H RRCID -> 231658 COMPL. DATE 07/13/2007 TOTAL DEPTH 6331 PERF. 6577 - 8653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402	X	4030	-0-	-372	-0-	4030	3			N	-0-					-0-
11	4230	X	3885	-0-	-345	-0-	3885	3			N	-0-					-0-
12	DLQ G-10		4044	-0-	4044	4044	4044	3			N	-0-					-0-
01	DLQ G-10		3980	-0-	3980	8024	3980	3			N	-0-					-0-
02	11623	X	3599	-0-	-8024	-0-	3599	3			N	-0-					-0-
*03	4035	X	4035	-0-	-0-	-0-	4035	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
RICE UNIVERSITY WELL #: 1 H RRCID -> 231659 COMPL. DATE 06/27/2007 TOTAL DEPTH 6408 PERF. 6788 - 8663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3115	-0-	-791	-0-	3115	3			N	-0-					-0-
11	3660	X	3065	-0-	-595	-0-	3065	3			N	-0-					-0-
12	DLQ G-10		3182	-0-	3182	3182	3182	3			N	-0-					-0-
01	DLQ G-10		3179	-0-	3179	6361	3179	3			N	-0-					-0-
02	9174	X	2813	-0-	-6361	-0-	2813	3			N	-0-					-0-
*03	3072	X	3072	-0-	-0-	-0-	3072	3			N	-0-					-0-

COUNTY LINE WELL #: 3 H RRCID -> 231662 COMPL. DATE 06/25/2007 TOTAL DEPTH 8286 PERF. 8680 - 13163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7037	X	6188	-0-	-849	-0-	6188	2			N	-0-					-0-
11	6810	X	5839	-0-	-971	-0-	5839	2			N	-0-					-0-
12	DLQ G-10		6080	-0-	6080	6080	6080	2			N	-0-					-0-
01	DLQ G-10		5771	-0-	5771	11851	5771	2			N	-0-					-0-
02	16270	X	4419	-0-	-11851	-0-	4419	2			N	-0-					-0-
*03	4740	X	4740	-0-	-0-	-0-	4740	2			N	-0-					-0-

FERGUSON FOUNDATION WELL #: 2 H RRCID -> 231665 COMPL. DATE 06/14/2007 TOTAL DEPTH 8445 PERF. 8675 - 12311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	257	-0-	-3494	-0-	257	2			N	-0-					-0-
11	3630	X	-0-	-0-	-3630	-0-					N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEMENTS WELL #: 3 H RRCID -> 231891 COMPL. DATE 03/18/2007 TOTAL DEPTH 6812 PERF. 7014 - 10486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7471	X	5360	-0-	-2111	-0-	5360	3			N	-0-					-0-
11	6870	X	6112	-0-	-758	-0-	6112	3			N	-0-					-0-
12	DLQ G-10		6800	-0-	6800	6800	6800	3			N	-0-					-0-
01	DLQ G-10		7048	-0-	7048	13848	7048	3			N	-0-					-0-
02	20083	X	6235	-0-	-13848	-0-	6235	3			N	-0-					-0-
*03	6269	X	6269	-0-	-0-	-0-	6269	3			N	-0-					-0-

CASSTEVENS WELL #: 2 H RRCID -> 232315 COMPL. DATE 09/16/2006 TOTAL DEPTH 8203 PERF. 8334 - 11355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5	X	-0-	-0-	-5	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

CN MARSH WELL #: 5 H RRCID -> 232316 COMPL. DATE 10/26/2006 TOTAL DEPTH 6288 PERF. 6392 - 9712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	2985	-0-	-208	-0-	2985	3			N	-0-					-0-
11	3090	X	2882	-0-	-208	-0-	2882	3			N	-0-					-0-
12	DLQ G-10		2993	-0-	2993	2993	2993	3			N	-0-					-0-
01	DLQ G-10		2965	-0-	2965	5958	2965	3			N	-0-					-0-
02	8652	X	2694	-0-	-5958	-0-	2694	3			N	-0-					-0-
*03	2945	X	2945	-0-	-0-	-0-	2945	3			N	-0-					-0-

SCHULTZ A WELL #: 3 H RRCID -> 232324 COMPL. DATE 03/12/2007 TOTAL DEPTH 6501 PERF. 6584 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8060	X	7399	-0-	-661	-0-	7399	3			N	-0-					-0-
11	7680	X	7117	-0-	-563	-0-	7117	3			N	-0-					-0-
12	DLQ G-10		7345	-0-	7345	7345	7345	3			N	-0-					-0-
01	DLQ G-10		7245	-0-	7245	14590	7245	3			N	-0-					-0-
02	21232	X	6642	-0-	-14590	-0-	6642	3			N	-0-					-0-
*03	7191	X	7191	-0-	-0-	-0-	7191	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

CLARK WELL #: 1 H RRCID -> 232325 COMPL. DATE 02/08/2007 TOTAL DEPTH 6883 PERF. 7045 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7595	X	7330	-0-	-265	-0-	7330	3			N	-0-					-0-
11	7391	X	7391	-0-	-0-	-0-	7391	3			N	-0-					-0-
12	DLQ G-10		7625	-0-	7625	7625	7625	3			N	-0-					-0-
01	DLQ G-10		7463	-0-	7463	15088	7463	3			N	-0-					-0-
02	21664	X	6576	-0-	-15088	-0-	6576	3			N	-0-					-0-
*03	5687	X	5687	-0-	-0-	-0-	5687	3			N	-0-					-0-

ROPER C WELL #: 2 H RRCID -> 232340 COMPL. DATE 04/07/2007 TOTAL DEPTH 6110 PERF. 6498 - 9440

10	4619	X	4297	-0-	-322	-0-	335	1	3948	3	N	13					44
							14	9									
11	3840	X	3658	-0-	-182	-0-	365	1	3287	3	N	5					49
							6	9									
12	DLQ G-10		3900	-0-	3900	3900	410	1	3489	3	N	1	37	1			13
							1	9									
01	DLQ G-10		3941	-0-	3941	7841	421	1	3518	3	N	2					15
							2	9									
02	11132	X	3291	-0-	-7841	-0-	309	1	2957	3	N	23					38
							25	9									
*03	3694	X	3694	-0-	-0-	-0-	380	1	3314	3	N	-0-					38

STARKS SMITH WELL #: 1 H RRCID -> 232341 COMPL. DATE 04/27/2007 TOTAL DEPTH 5604 PERF. 5957 - 8740

10	1437	N	1437	-0-	-0-	-0-	391	1	1046	3	N	-0-					28
11	960	N	373	-0-	-587	-0-	112	1	261	3	N	-0-					28
12	1302	N	2	-0-	-1300	-0-	1	1	1	3	N	-0-					28
01	1426	N	-0-	-0-	-1426	-0-					N	-0-					28
02	336	N	16	-0-	-320	-0-	16	3			N	-0-					28
03	2	N	-0-	-0-	-2	-0-					N	-0-					28

LIVESTOCK, K. D. WELL #: 3 H RRCID -> 232362 COMPL. DATE 04/24/2007 TOTAL DEPTH 7426 PERF. 7662 - 9572

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEFFNER WELL #: 3 H RRCID -> 232366 COMPL. DATE 04/22/2007 TOTAL DEPTH 7512 PERF. 7840 - 12210

10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

SOUTHARD FARMS WELL #: 1 H RRCID -> 232385 COMPL. DATE 06/10/2007 TOTAL DEPTH 6886 PERF. 7324 - 9076

10	4805	X	4333	-0-	-472	-0-	4333	3			N	-0-					-0-
11	4560	X	4266	-0-	-294	-0-	4266	3			N	-0-					-0-
12	DLQ G-10		4286	-0-	4286	4286	4286	3			N	-0-					-0-
01	DLQ G-10		4272	-0-	4272	8558	4272	3			N	-0-					-0-
02	12254	X	3696	-0-	-8558	-0-	3696	3			N	-0-					-0-
*03	3914	X	3914	-0-	-0-	-0-	3914	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

HARDCASTLE WELL #: 5 H RRCID -> 232386 COMPL. DATE 05/27/2007 TOTAL DEPTH 6601 PERF. 6733 - 9308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10733	X	10733	-0-	-0-	-0-	10733	3			N	-0-					-0-
11	10178	X	10178	-0-	-0-	-0-	10178	3			N	-0-					-0-
12	DLQ G-10		11913	-0-	11913	11913	11913	3			N	-0-					-0-
01	DLQ G-10		11671	-0-	11671	23584	11671	3			N	-0-					-0-
02	34605	X	11021	-0-	-23584	-0-	11021	3			N	-0-					-0-
*03	12102	X	12102	-0-	-0-	-0-	12102	3			N	-0-					-0-

WILKES WELL #: 3 H RRCID -> 232419 COMPL. DATE 06/19/2007 TOTAL DEPTH 6755 PERF. 7276 - 9191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	X	3527	-0-	-1030	-0-	3527	3			N	-0-					1
11	4260	X	471	-0-	-3789	-0-	471	3			N	-0-					1
12	DLQ G-10		1894	-0-	1894	1894	1894	3			N	-0-					1
01	DLQ G-10		3703	-0-	3703	5597	3703	3			N	-0-					1
02	8866	X	3269	-0-	-5597	-0-	3269	3			N	-0-					1
*03	3471	X	3471	-0-	-0-	-0-	3471	3			N	-0-					1

SWEENEY WELL #: 4 H RRCID -> 232536 COMPL. DATE 11/07/2006 TOTAL DEPTH 8329 PERF. 8408 - 10765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3004	X	3004	-0-	-0-	-0-	3004	2			N	-0-					-0-
11	2760	X	2240	-0-	-520	-0-	2240	2			N	-0-					-0-
12	DLQ G-10		3057	-0-	3057	3057	3057	2			N	-0-					-0-
01	DLQ G-10		2884	-0-	2884	5941	2884	2			N	-0-					-0-
02	8835	X	2894	-0-	-5941	-0-	2894	2			N	-0-					-0-
*03	3073	X	3073	-0-	-0-	-0-	3073	2			N	-0-					-0-

COUNTY LINE WELL #: 1 H RRCID -> 232817 COMPL. DATE 01/30/2007 TOTAL DEPTH 8253 PERF. 8600 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5115	X	4853	-0-	-262	-0-	4853	2			N	-0-					-0-
11	4770	X	4611	-0-	-159	-0-	4611	2			N	-0-					-0-
12	DLQ G-10		4367	-0-	4367	4367	4367	2			N	-0-					-0-
01	DLQ G-10		4325	-0-	4325	8692	4325	2			N	-0-					-0-
02	12788	X	4096	-0-	-8692	-0-	4096	2			N	-0-					-0-
*03	4172	X	4172	-0-	-0-	-0-	4172	2			N	-0-					-0-

ROPER C WELL #: 1 H RRCID -> 232819 COMPL. DATE 03/31/2007 TOTAL DEPTH 6103 PERF. 6390 - 9070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5673	X	4263	-0-	-1410	-0-	545	1	3683	3	N	32	128	1			67
							35	9									
11	5490	X	4237	-0-	-1253	-0-	478	1	3697	3	N	56					123
							62	9									
12	DLQ G-10		4335	-0-	4335	4335	480	1	3802	3	N	48	139	1			32
							53	9									
01	DLQ G-10		3640	-0-	3640	7975	470	1	3101	3	N	63	5	8			90
							69	9									
02	10535	X	2560	-0-	-7975	-0-	444	1	2063	3	N	48					138
							53	9									
*03	3961	X	3961	-0-	-0-	-0-	484	1	3419	3	N	53					191
							58	9									

U.S. LIME WELL #: 14 H RRCID -> 233005 COMPL. DATE 03/27/2007 TOTAL DEPTH 6321 PERF. 6659 - 9110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2857	X	2857	-0-	-0-	-0-	2857	3			Y	-0-					1
11	2760	X	2733	-0-	-27	-0-	2733	3			Y	-0-					1
12	DLQ G-10		2860	-0-	2860	2860	2860	3			Y	-0-					1
01	DLQ G-10		2755	-0-	2755	5615	2755	3			Y	-0-					1
02	600	N	2512	-0-	1912	7527	2512	3			Y	-0-					1
*03	3100	N	2722	-0-	-378	7149	2722	3			Y	-0-					1

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

CLEMENTS WELL #: 5 H RRCID -> 233117 COMPL. DATE 03/18/2007 TOTAL DEPTH 6862 PERF. 7130 - 9530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9889	X	9748	-0-	-141	-0-	9748	3			N	-0-					-0-
11	9570	X	8768	-0-	-802	-0-	8768	3			N	-0-					-0-
12	DLQ G-10		9117	-0-	9117	9117	9117	3			N	-0-					-0-
01	DLQ G-10		8943	-0-	8943	18060	8943	3			N	-0-					-0-
02	26007	X	7947	-0-	-18060	-0-	7947	3			N	-0-					-0-
*03	8918	X	8918	-0-	-0-	-0-	8918	3			N	-0-					-0-

GEREN WELL #: 13 H RRCID -> 233401 COMPL. DATE 07/17/2007 TOTAL DEPTH 6429 PERF. 6685 - 9476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7595	X	7189	-0-	-406	-0-	7189	3			N	-0-					-0-
11	7260	X	6587	-0-	-673	-0-	6587	3			N	-0-					-0-
12	DLQ G-10		6346	-0-	6346	6346	6346	3			N	-0-					-0-
01	DLQ G-10		6101	-0-	6101	12447	6101	3			N	-0-					-0-
02	17772	X	5325	-0-	-12447	-0-	5325	3			N	-0-					-0-
*03	5376	X	5376	-0-	-0-	-0-	5376	3			N	-0-					-0-

FOX B WELL #: 1 H RRCID -> 233508 COMPL. DATE 04/09/2007 TOTAL DEPTH 5942 PERF. 6553 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					178
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					178
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	80	6			98
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98

HEFFNER WELL #: 2 H RRCID -> 233778 COMPL. DATE 12/13/2006 TOTAL DEPTH 7475 PERF. 7635 - 12055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25871	X	25871	-0-	-0-	-0-	25871	2			N	-0-					-0-
11	21753	X	21753	-0-	-0-	-0-	21753	2			N	-0-					-0-
12	DLQ G-10		21594	-0-	21594	21594	21594	2			N	-0-					-0-
01	DLQ G-10		20816	-0-	20816	42410	20816	2			N	-0-					-0-
02	49325	X	6915	-0-	-42410	-0-	6915	2			N	-0-					-0-
*03	17217	X	17217	-0-	-0-	-0-	17217	2			N	-0-					-0-

EAGLE FORD B WELL #: 6 H RRCID -> 233834 COMPL. DATE 04/15/2007 TOTAL DEPTH 8400 PERF. 8842 - 11090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6324	X	5627	-0-	-697	-0-	5627	2			N	-0-					-0-
11	6120	X	4913	-0-	-1207	-0-	4913	2			N	-0-					-0-
12	DLQ G-10		5209	-0-	5209	5209	5209	2			N	-0-					-0-
01	DLQ G-10		5187	-0-	5187	10396	5187	2			N	-0-					-0-
02	15194	X	4798	-0-	-10396	-0-	4798	2			N	-0-					-0-
*03	5561	X	5561	-0-	-0-	-0-	5561	2			N	-0-					-0-

BIG CREEK A WELL #: 2 H RRCID -> 233878 COMPL. DATE 09/30/2006 TOTAL DEPTH 5963 PERF. 6304 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1339	-0-	-273	-0-	1339	3			N	-0-					27
11	1290	N	976	-0-	-314	-0-	976	3			N	-0-					27
12	1488	N	411	-0-	-1077	-0-	411	3			N	-0-					27
01	1333	N	99	-0-	-1234	-0-	93	3	6	9	N	5	5	8			27
02	924	N	903	-0-	-21	-0-	903	3			N	-0-					27
*03	598	N	598	-0-	-0-	-0-	598	3			N	-0-					27

EAGLE FORD C WELL #: 3 H RRCID -> 233880 COMPL. DATE 05/17/2007 TOTAL DEPTH 8324 PERF. 8593 - 12240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13361	X	12283	-0-	-1078	-0-	12283	2			N	-0-					-0-
11	12930	X	11805	-0-	-1125	-0-	11805	2			N	-0-					-0-
12	DLQ G-10		11037	-0-	11037	11037	11037	2			N	-0-					-0-
01	DLQ G-10		11478	-0-	11478	22515	11478	2			N	-0-					-0-
02	32760	X	10245	-0-	-22515	-0-	10245	2			N	-0-					-0-
*03	9753	X	9753	-0-	-0-	-0-	9753	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
U.S. LIME C WELL #: 3 H RRCID -> 233881 COMPL. DATE 07/09/2007 TOTAL DEPTH 6343 PERF. 6693 - 10913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10163	X	10163	-0-	-0-	-0-	10163	3			Y	-0-					3
11	9438	X	9438	-0-	-0-	-0-	9438	3			Y	-0-					3
12	DLQ G-10		9365	-0-	9365	9365	9365	3			Y	-0-					3
01	DLQ G-10		9671	-0-	9671	19036	9671	3			Y	-0-					3
02	27932	X	8896	-0-	-19036	-0-	8896	3			Y	-0-					3
*03	9934	X	9934	-0-	-0-	-0-	9934	3			Y	-0-					3

CAMPBELL WELL #: 6 H RRCID -> 234450 COMPL. DATE 11/09/2006 TOTAL DEPTH 8128 PERF. 8665 - 10245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8897	X	8675	-0-	-222	-0-	8675	2			N	-0-					-0-
11	8610	X	7601	-0-	-1009	-0-	7601	2			N	-0-					-0-
12	DLQ G-10		7686	-0-	7686	7686	7686	2			N	-0-					-0-
01	DLQ G-10		8021	-0-	8021	15707	8021	2			N	-0-					-0-
02	22533	X	6826	-0-	-15707	-0-	6826	2			N	-0-					-0-
*03	7210	X	7210	-0-	-0-	-0-	7210	2			N	-0-					-0-

PRESSLEY WELL #: 2 H RRCID -> 234456 COMPL. DATE 11/11/2006 TOTAL DEPTH 8240 PERF. 8845 - 11855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7414	X	7414	-0-	-0-	-0-	7414	2			N	-0-					2
11	7005	X	7005	-0-	-0-	-0-	7005	2			N	-0-					2
12	DLQ G-10		6806	-0-	6806	6806	6806	2			N	-0-					2
01	DLQ G-10		7279	-0-	7279	14085	7279	2			N	-0-					2
02	20716	X	6631	-0-	-14085	-0-	6631	2			N	-0-					2
*03	6596	X	6596	-0-	-0-	-0-	6596	2			N	-0-					2

BISHOP SWD WELL #: RRCID -> 234875 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 7496 - 9996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLE FORD C WELL #: 2 H RRCID -> 235195 COMPL. DATE 05/14/2007 TOTAL DEPTH 8487 PERF. 8602 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

SWEENEY WELL #: 2 H RRCID -> 235352 COMPL. DATE 12/15/2005 TOTAL DEPTH 1945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

MOXLEY WELL #: 1 H RRCID -> 235353 COMPL. DATE 06/07/2007 TOTAL DEPTH 5867 PERF. 7710 - 9473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2934	X	2934	-0-	-0-	-0-	620	1	2311	3	N	3					147
							3	9									
11	2799	X	2799	-0-	-0-	-0-	572	1	2223	3	N	4					151
							4	9									
12	DLQ G-10		3012	-0-	3012	3012	617	1	2393	3	N	2	138	1			15
							2	9									
01	DLQ G-10		2885	-0-	2885	5897	618	1	2264	3	N	3	2	8			16
							3	9									
02	8428	X	2531	-0-	-5897	-0-	558	1	1958	3	N	14					30
							15	9									
*03	2614	X	2614	-0-	-0-	-0-	620	1	1980	3	N	13					43
							14	9									

MEEKS WELL #: 4 H RRCID -> 235355 COMPL. DATE 08/21/2007 TOTAL DEPTH 7520 PERF. 8135 - 10955

10	7874	X	6430	-0-	-1444	-0-	6430	2			N	-0-					-0-
11	7710	X	6516	-0-	-1194	-0-	6516	2			N	-0-					-0-
12	DLQ G-10		5837	-0-	5837	5837	5837	2			N	-0-					-0-
01	DLQ G-10		6729	-0-	6729	12566	6729	2			N	-0-					-0-
02	18180	X	5614	-0-	-12566	-0-	5614	2			N	-0-					-0-
*03	5570	X	5570	-0-	-0-	-0-	5570	2			N	-0-					-0-

CHURCHILL WELL #: 2 H RRCID -> 236156 COMPL. DATE 04/21/2007 TOTAL DEPTH 5606 PERF. 5903 - 8920

10	961	N	552	-0-	-409	-0-	552	3			Y	-0-					72
11	690	N	624	-0-	-66	-0-	624	3			Y	-0-					72
12	DLQ G-10		2225	-0-	2225	2225	2225	3			Y	-0-					72
01	DLQ G-10		1810	-0-	1810	4035	1810	3			Y	-0-					72
02	600	N	1570	-0-	970	5005	1570	3			Y	-0-					72
*03	3100	N	1065	-0-	-2035	2970	1065	3			Y	-0-					72

FIRST PRESBYTERIAN CHURCH WELL #: 1 H RRCID -> 236313 COMPL. DATE 11/27/2007 TOTAL DEPTH 5070 PERF. 5424 - 8647

10	3906	X	3480	-0-	-426	-0-	3466	3	14	9	N	13					36
11	3750	X	3541	-0-	-209	-0-	3530	3	11	9	N	10					46
12	DLQ G-10		3684	-0-	3684	3684	3684	3			N	-0-					46
01	DLQ G-10		3123	-0-	3123	6807	3119	3	4	9	N	4					50
02	9332	X	2525	-0-	-6807	-0-	2525	3			N	-0-					50
*03	3719	X	3719	-0-	-0-	-0-	3694	3	25	9	N	23					73

FLEMING TRUST WELL #: 2 H RRCID -> 236457 COMPL. DATE 06/03/2007 TOTAL DEPTH 7797 PERF. 8105 - 10825

10	5189	X	5189	-0-	-0-	-0-	5189	2			N	-0-					-0-
11	5010	X	4950	-0-	-60	-0-	4950	2			N	-0-					-0-
12	DLQ G-10		5293	-0-	5293	5293	5293	2			N	-0-					-0-
01	DLQ G-10		5103	-0-	5103	10396	5103	2			N	-0-					-0-
02	15263	X	4867	-0-	-10396	-0-	4867	2			N	-0-					-0-
*03	5221	X	5221	-0-	-0-	-0-	5221	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
WEATHERFORD CHAMBER OF COMMERCE WELL #: 1 H RRCID -> 236701 COMPL. DATE 06/12/2007 TOTAL DEPTH 5364 PERF. 5710 - 7911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	1892	-0-	-371	-0-	403	1	1485	3	N	4					66
							4	9									
11	2220	N	1679	-0-	-541	-0-	390	1	1275	3	N	13					79
							14	9									
12	2232	N	1665	-0-	-567	-0-	403	1	1231	3	N	28	96	1			11
							31	9									
01	1891	N	1442	-0-	-449	-0-	403	1	1032	3	N	6					17
							7	9									
02	1568	N	1430	-0-	-138	-0-	363	1	1060	3	N	6					23
							7	9									
03	1674	N	1488	-0-	-186	-0-	369	1	1084	3	N	32					55
							35	9									

CALLAWAY WELL #: 2 H RRCID -> 236714 COMPL. DATE 10/12/2006 TOTAL DEPTH 6046 PERF. 6110 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8657	X	8657	-0-	-0-	-0-	8657	3			N	-0-					-0-
11	7950	X	6832	-0-	-1118	-0-	6832	3			N	-0-					-0-
12	DLQ G-10		7354	-0-	7354	7354	7354	3			N	-0-					-0-
01	DLQ G-10		6488	-0-	6488	13842	6488	3			N	-0-					-0-
02	20610	X	6768	-0-	-13842	-0-	6768	3			N	-0-					-0-
*03	8836	X	8836	-0-	-0-	-0-	8836	3			N	-0-					-0-

EAGLE FORD B WELL #: 4 H RRCID -> 236715 COMPL. DATE 11/19/2006 TOTAL DEPTH 8372 PERF. 8715 - 9875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10354	X	9694	-0-	-660	-0-	9694	2			N	-0-					-0-
11	10320	X	8779	-0-	-1541	-0-	8779	2			N	-0-					-0-
12	DLQ G-10		9642	-0-	9642	9642	9642	2			N	-0-					-0-
01	DLQ G-10		9297	-0-	9297	18939	9297	2			N	-0-					-0-
02	27044	X	8105	-0-	-18939	-0-	8105	2			N	-0-					-0-
*03	8905	X	8905	-0-	-0-	-0-	8905	2			N	-0-					-0-

KUTNER WELL #: 2 H RRCID -> 236786 COMPL. DATE 05/08/2007 TOTAL DEPTH 8377 PERF. 8685 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6448	X	6259	-0-	-189	-0-	6259	2			N	-0-					-0-
11	6240	X	5935	-0-	-305	-0-	5935	2			N	-0-					-0-
12	DLQ G-10		6894	-0-	6894	6894	6894	2			N	-0-					-0-
01	DLQ G-10		6923	-0-	6923	13817	6923	2			N	-0-					-0-
02	19836	X	6019	-0-	-13817	-0-	6019	2			N	-0-					-0-
*03	5743	X	5743	-0-	-0-	-0-	5743	2			N	-0-					-0-

MAPLES WELL #: 1 H RRCID -> 236796 COMPL. DATE 06/20/2007 TOTAL DEPTH 7686 PERF. 7835 - 11909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10230	X	1860	-0-	-8370	-0-	1860	2			N	-0-					-0-
11	9900	X	7568	-0-	-2332	-0-	7568	2			N	-0-					-0-
12	DLQ G-10		8770	-0-	8770	8770	8770	2			N	-0-					-0-
01	DLQ G-10		9766	-0-	9766	18536	9766	2			N	-0-					-0-
02	27028	X	8492	-0-	-18536	-0-	8492	2			N	-0-					-0-
*03	8991	X	8991	-0-	-0-	-0-	8991	2			N	-0-					-0-

FOWLER WELL #: 4 H RRCID -> 236797 COMPL. DATE 07/27/2007 TOTAL DEPTH 7833 PERF. 7800 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19654	X	17794	-0-	-1860	-0-	17794	2			N	-0-					-0-
11	18150	X	16760	-0-	-1390	-0-	16760	2			N	-0-					-0-
12	DLQ G-10		16815	-0-	16815	16815	16815	2			N	-0-					-0-
01	DLQ G-10		16691	-0-	16691	33506	16691	2			N	-0-					-0-
02	48795	X	15289	-0-	-33506	-0-	15289	2			N	-0-					-0-
*03	16659	X	16659	-0-	-0-	-0-	16659	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

FOWLER WELL #: 2 H RRCID -> 236798 COMPL. DATE 08/01/2007 TOTAL DEPTH 7982 PERF. 8381 - 11531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9083	X	7403	-0-	-1680	-0-	7403	2			N	-0-					-0-
11	8790	X	6815	-0-	-1975	-0-	6815	2			N	-0-					-0-
12	DLQ G-10		6885	-0-	6885	6885	6885	2			N	-0-					-0-
01	DLQ G-10		6759	-0-	6759	13644	6759	2			N	-0-					-0-
02	19802	X	6158	-0-	-13644	-0-	6158	2			N	-0-					-0-
*03	6717	X	6717	-0-	-0-	-0-	6717	2			N	-0-					-0-

HARDCASTLE WELL #: 12 H RRCID -> 236800 COMPL. DATE 08/04/2007 TOTAL DEPTH 6570 PERF. 6785 - 10231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8181	X	8181	-0-	-0-	-0-	8181	3			N	-0-					-0-
11	7704	X	7704	-0-	-0-	-0-	7704	3			N	-0-					-0-
12	DLQ G-10		7801	-0-	7801	7801	7801	3			N	-0-					-0-
01	DLQ G-10		7643	-0-	7643	15444	7643	3			N	-0-					-0-
02	22046	X	6602	-0-	-15444	-0-	6602	3			N	-0-					-0-
*03	7521	X	7521	-0-	-0-	-0-	7521	3			N	-0-					-0-

LITTLE BUDDY WELL #: 2 H RRCID -> 236801 COMPL. DATE 04/18/2007 TOTAL DEPTH 7516 PERF. 7770 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10168	X	7888	-0-	-2280	-0-	7888	2			N	-0-					-0-
11	9211	X	9211	-0-	-0-	-0-	9211	2			N	-0-					-0-
12	DLQ G-10		9541	-0-	9541	9541	9541	2			N	-0-					-0-
01	DLQ G-10		9280	-0-	9280	18821	9280	2			N	-0-					-0-
02	26754	X	7933	-0-	-18821	-0-	7933	2			N	-0-					-0-
*03	8035	X	8035	-0-	-0-	-0-	8035	2			N	-0-					-0-

MAPLES WELL #: 2 H RRCID -> 236802 COMPL. DATE 06/25/2007 TOTAL DEPTH 7743 PERF. 7805 - 11910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14136	X	12968	-0-	-1168	-0-	12968	2			N	-0-					-0-
11	13890	X	13175	-0-	-715	-0-	13175	2			N	-0-					-0-
12	DLQ G-10		12696	-0-	12696	12696	12696	2			N	-0-					-0-
01	DLQ G-10		13969	-0-	13969	26665	13969	2			N	-0-					-0-
02	39195	X	12530	-0-	-26665	-0-	12530	2			N	-0-					-0-
*03	12402	X	12402	-0-	-0-	-0-	12402	2			N	-0-					-0-

RAILHEAD WELL #: 1 H RRCID -> 236809 COMPL. DATE 08/17/2007 TOTAL DEPTH 6423 PERF. 6647 - 10317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6076	X	5730	-0-	-346	-0-	5730	3			N	-0-					1
11	5880	X	5655	-0-	-225	-0-	5655	3			N	-0-					1
12	DLQ G-10		5840	-0-	5840	5840	5840	3			N	-0-					1
01	DLQ G-10		5266	-0-	5266	11106	5266	3			N	-0-					1
02	15787	X	4681	-0-	-11106	-0-	4680	3	1	9	N	1	1	8			1
*03	5443	X	5443	-0-	-0-	-0-	5443	3			N	-0-					1

HAYS WELL #: 3 H RRCID -> 236810 COMPL. DATE 08/02/2007 TOTAL DEPTH 6489 PERF. 6627 - 9323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5332	X	3528	-0-	-1804	-0-	3528	3			N	-0-					-0-
11	4770	X	2999	-0-	-1771	-0-	2998	3	1	9	N	1	1	8			-0-
12	DLQ G-10		3035	-0-	3035	3035	3035	3			N	-0-					-0-
01	DLQ G-10		2998	-0-	2998	6033	2998	3			N	-0-					-0-
02	8588	X	2555	-0-	-6033	-0-	2554	3	1	9	N	1	1	8			-0-
*03	2416	X	2416	-0-	-0-	-0-	2415	3	1	9	N	1	1	8			-0-

PHILLIPS WELL #: 2 H RRCID -> 236815 COMPL. DATE 10/05/2007 TOTAL DEPTH 8069 PERF. 8405 - 11335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	2790	-0-	-465	-0-	2790	2			N	-0-					-0-
11	3150	X	2821	-0-	-329	-0-	2821	2			N	-0-					-0-
12	DLQ G-10		2657	-0-	2657	2657	2657	2			N	-0-					-0-
01	DLQ G-10		2774	-0-	2774	5431	2774	2			N	-0-					-0-
02	8056	X	2625	-0-	-5431	-0-	2625	2			N	-0-					-0-
*03	2940	X	2940	-0-	-0-	-0-	2940	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

BARRON WELL #: 4 H RRCID -> 236816 COMPL. DATE 07/15/2007 TOTAL DEPTH 7510 PERF. 7428 - 10683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6665	X	6378	-0-	-287	-0-	6378	2			N	-0-					-0-
11	6420	X	5992	-0-	-428	-0-	5992	2			N	-0-					-0-
12	DLQ G-10		5772	-0-	5772	5772	5772	2			N	-0-					-0-
01	DLQ G-10		5800	-0-	5800	11572	5800	2			N	-0-					-0-
02	16685	X	5113	-0-	-11572	-0-	5113	2			N	-0-					-0-
*03	5578	X	5578	-0-	-0-	-0-	5578	2			N	-0-					-0-

BARRON WELL #: 5 H RRCID -> 236817 COMPL. DATE 07/16/2007 TOTAL DEPTH 7494 PERF. 7461 - 9711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6510	X	5897	-0-	-613	-0-	5897	2			N	-0-					-0-
11	6240	X	5635	-0-	-605	-0-	5635	2			N	-0-					-0-
12	DLQ G-10		5323	-0-	5323	5323	5323	2			N	-0-					-0-
01	DLQ G-10		5373	-0-	5373	10696	5373	2			N	-0-					-0-
02	15645	X	4949	-0-	-10696	-0-	4949	2			N	-0-					-0-
*03	5285	X	5285	-0-	-0-	-0-	5285	2			N	-0-					-0-

CITY OF GODLEY UNIT WELL #: 2 H RRCID -> 236819 COMPL. DATE 07/11/2007 TOTAL DEPTH 6634 PERF. 7025 - 9380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9362	X	9328	-0-	-34	-0-	9328	3			N	-0-					-0-
11	9060	X	8981	-0-	-79	-0-	8981	3			N	-0-					-0-
12	DLQ G-10		9570	-0-	9570	9570	9570	3			N	-0-					-0-
01	DLQ G-10		9247	-0-	9247	18817	9247	3			N	-0-					-0-
02	27050	X	8233	-0-	-18817	-0-	8233	3			N	-0-					-0-
*03	9163	X	9163	-0-	-0-	-0-	9163	3			N	-0-					-0-

RAYBURN WELL #: 8 H RRCID -> 236821 COMPL. DATE 08/04/2007 TOTAL DEPTH 8114 PERF. 8169 - 11443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	2971	-0-	-1121	-0-	2971	2			N	-0-					8
11	3960	X	2840	-0-	-1120	-0-	2840	2			N	-0-					8
12	DLQ G-10		3220	-0-	3220	3220	3220	2			N	-0-					8
01	DLQ G-10		3015	-0-	3015	6235	3015	2			N	-0-					8
02	8965	X	2730	-0-	-6235	-0-	2730	2			N	-0-					8
*03	3090	X	3090	-0-	-0-	-0-	3090	2			N	-0-					8

RAYBURN WELL #: 7 H RRCID -> 236823 COMPL. DATE 08/04/2007 TOTAL DEPTH 8260 PERF. 8326 - 11293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8928	X	7546	-0-	-1382	-0-	7546	2			N	-0-					10
11	8310	X	7770	-0-	-540	-0-	7770	2			N	-0-					10
12	DLQ G-10		7827	-0-	7827	7827	7827	2			N	-0-					10
01	DLQ G-10		6748	-0-	6748	14575	6748	2			N	-0-					10
02	21338	X	6763	-0-	-14575	-0-	6763	2			N	-0-					10
*03	7384	X	7384	-0-	-0-	-0-	7384	2			N	-0-					10

BARRON WELL #: 3 H RRCID -> 236824 COMPL. DATE 06/16/2007 TOTAL DEPTH 7552 PERF. 7386 - 11869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10788	X	10664	-0-	-124	-0-	10664	2			N	-0-					-0-
11	10440	X	9762	-0-	-678	-0-	9762	2			N	-0-					-0-
12	DLQ G-10		9732	-0-	9732	9732	9732	2			N	-0-					-0-
01	DLQ G-10		9536	-0-	9536	19268	9536	2			N	-0-					-0-
02	27318	X	8050	-0-	-19268	-0-	8050	2			N	-0-					-0-
*03	10738	X	10738	-0-	-0-	-0-	10738	2			N	-0-					-0-

FORD WELL #: 1 H RRCID -> 236826 COMPL. DATE 09/15/2007 TOTAL DEPTH 6760 PERF. 7425 - 10033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5053	X	4586	-0-	-467	-0-	4586	3			N	-0-					-0-
11	4680	X	4159	-0-	-521	-0-	4159	3			N	-0-					-0-
12	DLQ G-10		4337	-0-	4337	4337	4337	3			N	-0-					-0-
01	DLQ G-10		4232	-0-	4232	8569	4232	3			N	-0-					-0-
02	12419	X	3850	-0-	-8569	-0-	3850	3			N	-0-					-0-
*03	4172	X	4172	-0-	-0-	-0-	4172	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

PRESSLEY WELL #: 4 H RRCID -> 236827 COMPL. DATE 09/12/2007 TOTAL DEPTH 8081 PERF. 7939 - 11079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6541	X	6040	-0-	-501	-0-	6040	2			N	-0-					1
11	6000	X	4852	-0-	-1148	-0-	4852	2			N	-0-					1
12	DLQ G-10		5626	-0-	5626	5626	5626	2			N	-0-					1
01	DLQ G-10		6523	-0-	6523	12149	6523	2			N	-0-					1
02	17860	X	5711	-0-	-12149	-0-	5711	2			N	-0-					1
*03	6110	X	6110	-0-	-0-	-0-	6110	2			N	-0-					1

RAILHEAD WELL #: 2 H RRCID -> 236870 COMPL. DATE 08/18/2007 TOTAL DEPTH 6395 PERF. 6718 - 10223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5549	X	5086	-0-	-463	-0-	5086	3			N	-0-					-0-
11	5370	X	4929	-0-	-441	-0-	4929	3			N	-0-					-0-
12	DLQ G-10		5145	-0-	5145	5145	5145	3			N	-0-					-0-
01	DLQ G-10		5048	-0-	5048	10193	5048	3			N	-0-					-0-
02	14679	X	4486	-0-	-10193	-0-	4485	3	1	9	N	1	1	8			-0-
*03	4878	X	4878	-0-	-0-	-0-	4878	3			N	-0-					-0-

HILL, VELLA WELL #: 2 H RRCID -> 236871 COMPL. DATE 07/27/2007 TOTAL DEPTH 8048 PERF. 8257 - 11515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6107	X	5984	-0-	-123	-0-	5984	2			N	-0-					-0-
11	5880	X	5679	-0-	-201	-0-	5679	2			N	-0-					-0-
12	DLQ G-10		5779	-0-	5779	5779	5779	2			N	-0-					-0-
01	DLQ G-10		5452	-0-	5452	11231	5452	2			N	-0-					-0-
02	16199	X	4968	-0-	-11231	-0-	4968	2			N	-0-					-0-
*03	5445	X	5445	-0-	-0-	-0-	5445	2			N	-0-					-0-

FRICKS WELL #: 7 H RRCID -> 236875 COMPL. DATE 10/02/2007 TOTAL DEPTH 6568 PERF. 6968 - 9273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5487	X	5214	-0-	-273	-0-	5214	3			N	-0-					-0-
11	5310	X	4721	-0-	-589	-0-	4721	3			N	-0-					-0-
12	DLQ G-10		4984	-0-	4984	4984	4984	3			N	-0-					-0-
01	DLQ G-10		4491	-0-	4491	9475	4491	3			N	-0-					-0-
02	13656	X	4181	-0-	-9475	-0-	4181	3			N	-0-					-0-
*03	4461	X	4461	-0-	-0-	-0-	4461	3			N	-0-					-0-

HILL, VELLA WELL #: 1 H RRCID -> 236876 COMPL. DATE 07/23/2007 TOTAL DEPTH 8213 PERF. 8451 - 11665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7161	X	6488	-0-	-673	-0-	6488	2			N	-0-					-0-
11	6720	X	4965	-0-	-1755	-0-	4965	2			N	-0-					-0-
12	DLQ G-10		5964	-0-	5964	5964	5964	2			N	-0-					-0-
01	DLQ G-10		5566	-0-	5566	11530	5566	2			N	-0-					-0-
02	16277	X	4747	-0-	-11530	-0-	4747	2			N	-0-					-0-
*03	6837	X	6837	-0-	-0-	-0-	6837	2			N	-0-					-0-

FRICKS WELL #: 8 H RRCID -> 236878 COMPL. DATE 10/03/2007 TOTAL DEPTH 6645 PERF. 6872 - 9326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6541	X	6193	-0-	-348	-0-	6193	3			N	-0-					-0-
11	6330	X	5744	-0-	-586	-0-	5744	3			N	-0-					-0-
12	DLQ G-10		5883	-0-	5883	5883	5883	3			N	-0-					-0-
01	DLQ G-10		5846	-0-	5846	11729	5846	3			N	-0-					-0-
02	16924	X	5195	-0-	-11729	-0-	5195	3			N	-0-					-0-
*03	5543	X	5543	-0-	-0-	-0-	5543	3			N	-0-					-0-

BEIL WELL #: 5 H RRCID -> 236881 COMPL. DATE 09/13/2007 TOTAL DEPTH 6892 PERF. 7143 - 10403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8308	X	7854	-0-	-454	-0-	7854	3			N	-0-					2
11	7860	X	7356	-0-	-504	-0-	7356	3			N	-0-					2
12	DLQ G-10		7746	-0-	7746	7746	7746	3			N	-0-					2
01	DLQ G-10		7543	-0-	7543	15289	7543	3			N	-0-					2
02	21927	X	6638	-0-	-15289	-0-	6638	3			N	-0-					2
*03	7169	X	7169	-0-	-0-	-0-	7169	3			N	-0-					2

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
GOFORTH WELL #: 2 H RRCID -> 236883 COMPL. DATE 07/29/2007 TOTAL DEPTH 6567 PERF. 6815 - 10609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	1	1	8			13
11	30	N	13	-0-	-17	-0-	10	3	3	9	N	3	2	8			14
12	403	N	181	-0-	-222	-0-	180	3	1	9	N	1	1	8			14
01	203	N	203	-0-	-0-	-0-	202	3	1	9	N	1	1	8			14
02	131	N	131	-0-	-0-	-0-	129	3	2	9	N	2	2	8			14
*03	298	N	298	-0-	-0-	-0-	296	3	2	9	N	2	1	8			15

JACKSON HEIRS WELL #: 1 H RRCID -> 236886 COMPL. DATE 12/17/2006 TOTAL DEPTH 6086 PERF. 6360 - 9680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	2692	-0-	-1400	-0-	385	1	2297	3	Y	9					92
							10	9									
11	3960	X	3737	-0-	-223	-0-	289	1	3446	3	Y	2					94
							2	9									
12	DLQ G-10		3026	-0-	3026	3026	288	1	2727	3	Y	10	89	1			15
							11	9									
01	DLQ G-10		3834	-0-	3834	6860	359	1	3447	3	Y	25	9	8			31
							28	9									
02	10559	X	3699	-0-	-6860	-0-	230	1	3446	3	Y	21	38	1			14
							23	9									
*03	4139	X	4139	-0-	-0-	-0-	359	1	3768	3	Y	11					25
							12	9									

MAPLES WELL #: 3 H RRCID -> 237254 COMPL. DATE 06/23/2007 TOTAL DEPTH 7830 PERF. 8040 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9917	X	9917	-0-	-0-	-0-	9917	2			N	-0-					-0-
11	7680	X	6006	-0-	-1674	-0-	6006	2			N	-0-					-0-
12	DLQ G-10		5855	-0-	5855	5855	5855	2			N	-0-					-0-
01	DLQ G-10		5348	-0-	5348	11203	5348	2			N	-0-					-0-
02	16333	X	5130	-0-	-11203	-0-	5130	2			N	-0-					-0-
*03	5599	X	5599	-0-	-0-	-0-	5599	2			N	-0-					-0-

BARRON WELL #: 6H RRCID -> 237513 COMPL. DATE 09/24/2007 TOTAL DEPTH 7387 PERF. 7477 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5344	X	5344	-0-	-0-	-0-	5344	2			N	-0-					-0-
11	5294	X	5294	-0-	-0-	-0-	5294	2			N	-0-					-0-
12	DLQ G-10		5434	-0-	5434	5434	5434	2			N	-0-					-0-
01	DLQ G-10		5386	-0-	5386	10820	5386	2			N	-0-					-0-
02	15519	X	4699	-0-	-10820	-0-	4699	2			N	-0-					-0-
*03	5403	X	5403	-0-	-0-	-0-	5403	2			N	-0-					-0-

BROWN-JOHNSTON WELL #: 1H RRCID -> 237528 COMPL. DATE 11/12/2007 TOTAL DEPTH 7968 PERF. 8208 - 12451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9238	X	8185	-0-	-1053	-0-	8185	2			N	-0-					-0-
11	8940	X	7929	-0-	-1011	-0-	7929	2			N	-0-					-0-
12	DLQ G-10		8265	-0-	8265	8265	8265	2			N	-0-					-0-
01	DLQ G-10		7816	-0-	7816	16081	7816	2			N	-0-					-0-
02	23020	X	6939	-0-	-16081	-0-	6939	2			N	-0-					-0-
*03	6961	X	6961	-0-	-0-	-0-	6961	2			N	-0-					-0-

RIVER HILLS WELL #: 8H RRCID -> 237536 COMPL. DATE 11/03/2007 TOTAL DEPTH 6788 PERF. 7006 - 10118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8866	X	8396	-0-	-470	-0-	8396	3			N	-0-					-0-
11	7860	X	6940	-0-	-920	-0-	6939	3	1	9	N	1	1	8			-0-
12	DLQ G-10		7117	-0-	7117	7117	7117	3			N	-0-					-0-
01	DLQ G-10		5979	-0-	5979	13096	5979	3			N	-0-					-0-
02	19714	X	6618	-0-	-13096	-0-	6617	3	1	9	N	1	1	8			-0-
*03	6731	X	6731	-0-	-0-	-0-	6730	3	1	9	N	1	1	8			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

WILSON WELL #: 1H RRCID -> 237541 COMPL. DATE 11/09/2007 TOTAL DEPTH 7762 PERF. 7847 - 11775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11284	X	9851	-0-	-1433	-0-	9851	2			N	-0-					-0-
11	11100	X	10052	-0-	-1048	-0-	10052	2			N	-0-					-0-
12	DLQ G-10		10686	-0-	10686	10686	10686	2			N	-0-					-0-
01	DLQ G-10		10210	-0-	10210	20896	10210	2			N	-0-					-0-
02	30894	X	9998	-0-	-20896	-0-	9998	2			N	-0-					-0-
*03	11990	X	11990	-0-	-0-	-0-	11990	2			N	-0-					-0-

HUGHES WELL #: 3H RRCID -> 237543 COMPL. DATE 11/19/2007 TOTAL DEPTH 7825 PERF. 8124 - 11875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11005	X	3133	-0-	-7872	-0-	3133	2			N	-0-					-0-
11	10410	X	3268	-0-	-7142	-0-	3268	2			N	-0-					-0-
12	DLQ G-10		8633	-0-	8633	8633	8633	2			N	-0-					-0-
01	DLQ G-10		9263	-0-	9263	17896	9263	2			N	-0-					-0-
02	26390	X	8494	-0-	-17896	-0-	8494	2			N	-0-					-0-
*03	9055	X	9055	-0-	-0-	-0-	9055	2			N	-0-					-0-

STEWART WELL #: 4 H RRCID -> 237568 COMPL. DATE 12/31/2007 TOTAL DEPTH 7501 PERF. 7530 - 11005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	X	1431	-0-	-3002	-0-	1431	2			N	-0-					-0-
11	3960	X	3662	-0-	-298	-0-	3662	2			N	-0-					-0-
12	DLQ G-10		4414	-0-	4414	4414	4414	2			N	-0-					-0-
01	DLQ G-10		3308	-0-	3308	7722	3308	2			N	-0-					-0-
02	8728	X	1006	-0-	-7722	-0-	1006	2			N	-0-					-0-
*03	1276	X	1276	-0-	-0-	-0-	1276	2			N	-0-					-0-

TEICH, HENRY WELL #: 4 H RRCID -> 237569 COMPL. DATE 12/11/2007 TOTAL DEPTH 6606 PERF. 7308 - 9041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	2562	-0-	-197	-0-	2540	3	22	9	N	20					171
11	2670	X	2332	-0-	-338	-0-	2328	3	4	9	N	4					175
12	DLQ G-10		2346	-0-	2346	2346	2340	3	6	9	N	5					180
01	DLQ G-10		2392	-0-	2392	4738	2383	3	9	9	N	8					188
02	600	N	2126	-0-	1526	6264	2123	3	3	9	N	3					191
*03	3100	N	2326	-0-	-774	5490	2326	3			N	-0-					191

SLEDGE SISTERS WELL #: 3 H RRCID -> 237570 COMPL. DATE 08/16/2007 TOTAL DEPTH 7824 PERF. 8006 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13175	X	12664	-0-	-511	-0-	12664	2			N	-0-					-0-
11	12750	X	11565	-0-	-1185	-0-	11565	2			N	-0-					-0-
12	DLQ G-10		12025	-0-	12025	12025	12025	2			N	-0-					-0-
01	DLQ G-10		12358	-0-	12358	24383	12358	2			N	-0-					-0-
02	35107	X	10724	-0-	-24383	-0-	10724	2			N	-0-					-0-
*03	11771	X	11771	-0-	-0-	-0-	11771	2			N	-0-					-0-

HILL, VELLA WELL #: 3 H RRCID -> 237573 COMPL. DATE 07/29/2007 TOTAL DEPTH 8079 PERF. 8959 - 11500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301	X	4604	-0-	-697	-0-	4604	2			N	-0-					-0-
11	4980	X	4334	-0-	-646	-0-	4334	2			N	-0-					-0-
12	DLQ G-10		4552	-0-	4552	4552	4552	2			N	-0-					-0-
01	DLQ G-10		4518	-0-	4518	9070	4518	2			N	-0-					-0-
02	13282	X	4212	-0-	-9070	-0-	4212	2			N	-0-					-0-
*03	4696	X	4696	-0-	-0-	-0-	4696	2			N	-0-					-0-

WALKING T RANCH WELL #: 3 H RRCID -> 237576 COMPL. DATE 12/18/2007 TOTAL DEPTH 8374 PERF. 8562 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4414	X	4414	-0-	-0-	-0-	4414	2			N	-0-					-0-
11	4354	X	4354	-0-	-0-	-0-	4354	2			N	-0-					-0-
12	DLQ G-10		4258	-0-	4258	4258	4258	2			N	-0-					-0-
01	DLQ G-10		3530	-0-	3530	7788	3530	2			N	-0-					-0-
02	10690	X	2902	-0-	-7788	-0-	2902	2			N	-0-					-0-
*03	2618	X	2618	-0-	-0-	-0-	2618	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

EZELL WELL #: 3 H RRCID -> 237577 COMPL. DATE 10/10/2007 TOTAL DEPTH 7730 PERF. 7945 - 11045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12555	X	11450	-0-	-1105	-0-	11450	2			N	-0-					-0-
11	12150	X	10464	-0-	-1686	-0-	10464	2			N	-0-					-0-
12	DLQ G-10		10633	-0-	10633	10633	10633	2			N	-0-					-0-
01	DLQ G-10		10633	-0-	10633	21266	10633	2			N	-0-					-0-
02	30626	X	9360	-0-	-21266	-0-	9360	2			N	-0-					-0-
*03	10413	X	10413	-0-	-0-	-0-	10413	2			N	-0-					-0-

FOWLER WELL #: 5 H RRCID -> 237579 COMPL. DATE 08/01/2007 TOTAL DEPTH 7833 PERF. 8040 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11284	X	9487	-0-	-1797	-0-	9487	2			N	-0-					-0-
11	10920	X	10723	-0-	-197	-0-	10723	2			N	-0-					-0-
12	DLQ G-10		10783	-0-	10783	10783	10783	2			N	-0-					-0-
01	DLQ G-10		11023	-0-	11023	21806	11023	2			N	-0-					-0-
02	30256	X	8450	-0-	-21806	-0-	8450	2			N	-0-					-0-
*03	9944	X	9944	-0-	-0-	-0-	9944	2			N	-0-					-0-

WILSON WELL #: 6 H RRCID -> 237580 COMPL. DATE 12/27/2007 TOTAL DEPTH 7670 PERF. 8570 - 10358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5914	X	5914	-0-	-0-	-0-	5914	2			N	-0-					-0-
11	5377	X	5377	-0-	-0-	-0-	5377	2			N	-0-					-0-
12	3732	X	3732	-0-	-0-	-0-	3732	2			N	-0-					-0-
01	3878	X	3878	-0-	-0-	-0-	3878	2			N	-0-					-0-
02	3733	X	3733	-0-	-0-	-0-	3733	2			N	-0-					-0-
*03	2947	X	2947	-0-	-0-	-0-	2947	2			N	-0-					-0-

MASSEY WELL #: 6H RRCID -> 237585 COMPL. DATE 04/08/2006 TOTAL DEPTH 1112 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 3 H RRCID -> 237587 COMPL. DATE 12/21/2007 TOTAL DEPTH 7656 PERF. 7885 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8153	X	5833	-0-	-2320	-0-	5833	2			N	-0-					-0-
11	8584	X	8584	-0-	-0-	-0-	8584	2			N	-0-					-0-
12	DLQ G-10		7495	-0-	7495	7495	7495	2			N	-0-					-0-
01	DLQ G-10		8261	-0-	8261	15756	8261	2			N	-0-					-0-
02	23162	X	7406	-0-	-15756	-0-	7406	2			N	-0-					-0-
*03	7313	X	7313	-0-	-0-	-0-	7313	2			N	-0-					-0-

STEVENSON A WELL #: 4 H RRCID -> 237588 COMPL. DATE 10/28/2007 TOTAL DEPTH 6196 PERF. 6575 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	X	1942	-0-	-662	-0-	1942	3			N	-0-					-0-
11	2520	X	2228	-0-	-292	-0-	2228	3			N	-0-					-0-
12	DLQ G-10		2294	-0-	2294	2294	2294	3			N	-0-					-0-
01	DLQ G-10		2215	-0-	2215	4509	2215	3			N	-0-					-0-
02	600	N	2005	-0-	1405	5914	2005	3			N	-0-					-0-
*03	3100	N	2281	-0-	-819	5095	2281	3			N	-0-					-0-

WILKES WELL #: 2 H RRCID -> 237590 COMPL. DATE 06/14/2007 TOTAL DEPTH 6747 PERF. 7047 - 10728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9076	X	9076	-0-	-0-	-0-	9076	3			N	-0-					-0-
11	9692	X	9692	-0-	-0-	-0-	9692	3			N	-0-					-0-
12	DLQ G-10		9926	-0-	9926	9926	9926	3			N	-0-					-0-
01	DLQ G-10		8748	-0-	8748	18674	8748	3			N	-0-					-0-
02	26506	X	7832	-0-	-18674	-0-	7832	3			N	-0-					-0-
*03	8225	X	8225	-0-	-0-	-0-	8225	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

WILSON WELL #: 4 H RRCID -> 237591 COMPL. DATE 12/18/2007 TOTAL DEPTH 7736 PERF. 7917 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9331	X	7925	-0-	-1406	-0-	7925	2			N	-0-					-0-
11	9030	X	5610	-0-	-3420	-0-	5610	2			N	-0-					-0-
12	DLQ G-10		6343	-0-	6343	6343	6343	2			N	-0-					-0-
01	DLQ G-10		3021	-0-	3021	9364	3021	2			N	-0-					-0-
02	13737	X	4373	-0-	-9364	-0-	4373	2			N	-0-					-0-
*03	7059	X	7059	-0-	-0-	-0-	7059	2			N	-0-					-0-

WILSON WELL #: 2 H RRCID -> 237593 COMPL. DATE 12/22/2007 TOTAL DEPTH 7832 PERF. 7829 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10509	X	9633	-0-	-876	-0-	9633	2			N	-0-					-0-
11	10140	X	8503	-0-	-1637	-0-	8503	2			N	-0-					-0-
12	DLQ G-10		9169	-0-	9169	9169	9169	2			N	-0-					-0-
01	DLQ G-10		8949	-0-	8949	18118	8949	2			N	-0-					-0-
02	26200	X	8082	-0-	-18118	-0-	8082	2			N	-0-					-0-
*03	8652	X	8652	-0-	-0-	-0-	8652	2			N	-0-					-0-

EAGLE FORD A WELL #: 3 H RRCID -> 237596 COMPL. DATE 11/21/2007 TOTAL DEPTH 8521 PERF. 8872 - 11653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2808	-0-	-261	-0-	2808	2			N	-0-					-0-
11	2970	X	2691	-0-	-279	-0-	2691	2			N	-0-					-0-
12	DLQ G-10		2961	-0-	2961	2961	2961	2			N	-0-					-0-
01	DLQ G-10		2700	-0-	2700	5661	2700	2			N	-0-					-0-
02	8014	X	2353	-0-	-5661	-0-	2353	2			N	-0-					-0-
*03	2928	X	2928	-0-	-0-	-0-	2928	2			N	-0-					-0-

HUGHES WELL #: 4 H RRCID -> 237598 COMPL. DATE 11/20/2007 TOTAL DEPTH 7716 PERF. 7834 - 11733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10234	X	10234	-0-	-0-	-0-	10234	2			N	-0-					-0-
11	9210	X	7432	-0-	-1778	-0-	7432	2			N	-0-					-0-
12	DLQ G-10		10071	-0-	10071	10071	10071	2			N	-0-					-0-
01	DLQ G-10		8909	-0-	8909	18980	8909	2			N	-0-					-0-
02	27534	X	8554	-0-	-18980	-0-	8554	2			N	-0-					-0-
*03	8924	X	8924	-0-	-0-	-0-	8924	2			N	-0-					-0-

BRANSOM WELL #: 2 H RRCID -> 237600 COMPL. DATE 06/21/2007 TOTAL DEPTH 7294 PERF. 7250 - 9950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8217	X	8217	-0-	-0-	-0-	156	1	8061	2	N	-0-					-0-
11	8380	X	8380	-0-	-0-	-0-	40	1	8340	2	N	-0-					-0-
12	DLQ G-10		8435	-0-	8435	8435	210	1	8225	2	N	-0-					-0-
01	DLQ G-10		7537	-0-	7537	15972	162	1	7375	2	N	-0-					-0-
02	21210	X	5238	-0-	-15972	-0-	183	1	5055	2	N	-0-					-0-
*03	4991	X	4991	-0-	-0-	-0-	477	1	4514	2	N	-0-					-0-

U.S. LIME C WELL #: 11 H RRCID -> 237604 COMPL. DATE 09/20/2007 TOTAL DEPTH 6155 PERF. 6505 - 9635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	2978	-0-	-432	-0-	2978	3			Y	-0-					5
11	3300	X	2832	-0-	-468	-0-	2832	3			Y	-0-					5
12	DLQ G-10		2967	-0-	2967	2967	2967	3			Y	-0-					5
01	DLQ G-10		2924	-0-	2924	5891	2924	3			Y	-0-					5
02	8510	X	2619	-0-	-5891	-0-	2619	3			Y	-0-					5
*03	2885	X	2885	-0-	-0-	-0-	2885	3			Y	-0-					5

STEVENSON A WELL #: 2 H RRCID -> 237605 COMPL. DATE 09/06/2007 TOTAL DEPTH 6275 PERF. 6403 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	4674	-0-	-69	-0-	4674	3			N	-0-					-0-
11	4650	X	4378	-0-	-272	-0-	4378	3			N	-0-					-0-
12	DLQ G-10		4552	-0-	4552	4552	4552	3			N	-0-					-0-
01	DLQ G-10		4393	-0-	4393	8945	4393	3			N	-0-					-0-
02	12843	X	3898	-0-	-8945	-0-	3898	3			N	-0-					-0-
*03	4247	X	4247	-0-	-0-	-0-	4247	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

FLEET UNIT WELL #: 4H RRCID -> 237607 COMPL. DATE 03/31/2008 TOTAL DEPTH 7910 PERF. 8238 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12028	X	11897	-0-	-131	-0-	11897	2			N	-0-					-0-
11	11790	X	11234	-0-	-556	-0-	11234	2			N	-0-					-0-
12	DLQ G-10		10821	-0-	10821	10821	10821	2			N	-0-					-0-
01	DLQ G-10		10757	-0-	10757	21578	10757	2			N	-0-					-0-
02	31004	X	9426	-0-	-21578	-0-	9426	2			N	-0-					-0-
*03	10370	X	10370	-0-	-0-	-0-	10370	2			N	-0-					-0-

BARRON WELL #: 7 H RRCID -> 237608 COMPL. DATE 09/26/2007 TOTAL DEPTH 7381 PERF. 7650 - 9850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7161	X	3688	-0-	-3473	-0-	3688	2			N	-0-					-0-
11	6720	X	2775	-0-	-3945	-0-	2775	2			N	-0-					-0-
12	DLQ G-10		1245	-0-	1245	1245	1245	2			N	-0-					-0-
01	DLQ G-10		4	-0-	4	1249	4	2			N	-0-					-0-
02	5100	X	3851	-0-	-1249	-0-	3851	2			N	-0-					-0-
*03	5978	X	5978	-0-	-0-	-0-	5978	2			N	-0-					-0-

GOFORTH WELL #: 4 H RRCID -> 237610 COMPL. DATE 07/31/2007 TOTAL DEPTH 6528 PERF. 6745 - 10495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	211	-0-	-285	-0-	209	3	2	9	N	2	2	8			2
11	480	N	152	-0-	-328	-0-	146	3	6	9	N	5	4	8			3
12	341	N	261	-0-	-80	-0-	260	3	1	9	N	1	1	8			3
01	841	N	841	-0-	-0-	-0-	839	3	2	9	N	2	2	8			3
02	915	N	915	-0-	-0-	-0-	911	3	4	9	N	4	4	8			3
*03	1552	N	1552	-0-	-0-	-0-	1549	3	3	9	N	3	1	8			5

ROBBINS WELL #: 1 H RRCID -> 237611 COMPL. DATE 12/07/2007 TOTAL DEPTH 5806 PERF. 5960 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10354	X	-0-	-0-	-10354	-0-					N	13					67
11	10020	X	9056	-0-	-964	-0-	9034	2	22	9	N	20					87
12	DLQ G-10		11454	-0-	11454	11454	11429	2	25	9	N	23					110
01	DLQ G-10		10866	-0-	10866	22320	10829	2	37	9	N	34	14	8			130
02	31650	X	9330	-0-	-22320	-0-	9312	2	18	9	N	16					146
*03	6389	X	6389	-0-	-0-	-0-	6377	2	12	9	N	11					157

ASHE C WELL #: 1H RRCID -> 237726 COMPL. DATE 06/08/2007 TOTAL DEPTH 6613 PERF. 6810 - 9907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	X	3188	-0-	-1245	-0-	3177	3	11	9	N	10					19
11	4290	X	4027	-0-	-263	-0-	3999	3	28	9	N	25					44
12	DLQ G-10		4233	-0-	4233	4233	4197	3	36	9	N	33	74	1			3
01	DLQ G-10		4401	-0-	4401	8634	4339	3	62	9	N	56	7	8			52
02	12496	X	3862	-0-	-8634	-0-	3809	3	53	9	N	48					100
*03	3907	X	3907	-0-	-0-	-0-	3856	3	51	9	N	46					146

CAUDILL 3 WELL #: 2H RRCID -> 237981 COMPL. DATE 06/02/2007 TOTAL DEPTH 5527 PERF. 5950 - 8463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	X	2161	-0-	-40	-0-	2160	3	1	9	N	1					36
11	2130	X	1696	-0-	-434	-0-	1696	3			N	-0-					36
12	DLQ G-10		1304	-0-	1304	1304	1302	3	2	9	N	2					38
01	DLQ G-10		146	-0-	146	1450	146	3			N	-0-					38
02	1450	X	-0-	-0-	-1450	-0-					N	-0-					38
03	0	X	-0-	-0-	-0-	-0-					N	-0-					38

EZELL UNIT WELL #: 2H RRCID -> 237988 COMPL. DATE 10/07/2007 TOTAL DEPTH 7855 PERF. 8120 - 11280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11532	X	11452	-0-	-80	-0-	11452	2			N	-0-					-0-
11	11160	X	10950	-0-	-210	-0-	10950	2			N	-0-					-0-
12	DLQ G-10		10866	-0-	10866	10866	10866	2			N	-0-					-0-
01	DLQ G-10		11073	-0-	11073	21939	11073	2			N	-0-					-0-
02	32373	X	10434	-0-	-21939	-0-	10434	2			N	-0-					-0-
*03	6359	X	6359	-0-	-0-	-0-	6359	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
EAGLE FORD A WELL #: 1H RRCID -> 237992 COMPL. DATE 11/15/2007 TOTAL DEPTH 8522 PERF. 8739 - 11289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8742	X	7585	-0-	-1157	-0-	7585	2			N	-0-					-0-
11	8280	X	6949	-0-	-1331	-0-	6949	2			N	-0-					-0-
12	DLQ G-10		7280	-0-	7280	7280	7280	2			N	-0-					-0-
01	DLQ G-10		7154	-0-	7154	14434	7154	2			N	-0-					-0-
02	21094	X	6660	-0-	-14434	-0-	6660	2			N	-0-					-0-
*03	7250	X	7250	-0-	-0-	-0-	7250	2			N	-0-					-0-

KEMP "B" UNIT WELL #: 3H RRCID -> 237993 COMPL. DATE 09/03/2007 TOTAL DEPTH 8005 PERF. 8440 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6868	X	6868	-0-	-0-	-0-	6868	2			N	-0-					-0-
11	6693	X	6693	-0-	-0-	-0-	6693	2			N	-0-					-0-
12	DLQ G-10		6523	-0-	6523	6523	6523	2			N	-0-					-0-
01	DLQ G-10		6598	-0-	6598	13121	6598	2			N	-0-					-0-
02	19069	X	5948	-0-	-13121	-0-	5948	2			N	-0-					-0-
*03	6775	X	6775	-0-	-0-	-0-	6775	2			N	-0-					-0-

KEMP "B" UNIT WELL #: 5H RRCID -> 237994 COMPL. DATE 11/05/2007 TOTAL DEPTH 8039 PERF. 8196 - 12570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8401	X	8249	-0-	-152	-0-	8249	2			N	-0-					-0-
11	8130	X	7820	-0-	-310	-0-	7820	2			N	-0-					-0-
12	DLQ G-10		7968	-0-	7968	7968	7968	2			N	-0-					-0-
01	DLQ G-10		7986	-0-	7986	15954	7986	2			N	-0-					-0-
02	23512	X	7558	-0-	-15954	-0-	7558	2			N	-0-					-0-
*03	8212	X	8212	-0-	-0-	-0-	8212	2			N	-0-					-0-

LITTLE BUDDY WELL #: 8H RRCID -> 237996 COMPL. DATE 10/28/2007 TOTAL DEPTH 7402 PERF. 7440 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7843	X	5882	-0-	-1961	-0-	5882	2			N	-0-					-0-
11	6451	X	6451	-0-	-0-	-0-	6451	2			N	-0-					-0-
12	DLQ G-10		6672	-0-	6672	6672	6672	2			N	-0-					-0-
01	DLQ G-10		6559	-0-	6559	13231	6559	2			N	-0-					-0-
02	17777	X	4546	-0-	-13231	-0-	4546	2			N	-0-					-0-
*03	2004	X	2004	-0-	-0-	-0-	2004	2			N	-0-					-0-

KEMP "B" UNIT WELL #: 1H RRCID -> 238000 COMPL. DATE 11/03/2007 TOTAL DEPTH 8231 PERF. 8405 - 13075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5177	X	4225	-0-	-952	-0-	4225	2			N	-0-					-0-
11	4620	X	4436	-0-	-184	-0-	4436	2			N	-0-					-0-
12	DLQ G-10		4822	-0-	4822	4822	4822	2			N	-0-					-0-
01	DLQ G-10		4661	-0-	4661	9483	4661	2			N	-0-					-0-
02	12935	X	3452	-0-	-9483	-0-	3452	2			N	-0-					-0-
*03	1991	X	1991	-0-	-0-	-0-	1991	2			N	-0-					-0-

COUNTY LINE UNIT WELL #: 5H RRCID -> 238001 COMPL. DATE 09/24/2007 TOTAL DEPTH 8294 PERF. 8734 - 12118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	3948	-0-	-144	-0-	3948	2			N	-0-					-0-
11	3960	X	3604	-0-	-356	-0-	3604	2			N	-0-					-0-
12	DLQ G-10		3466	-0-	3466	3466	3466	2			N	-0-					-0-
01	DLQ G-10		3701	-0-	3701	7167	3701	2			N	-0-					-0-
02	10418	X	3251	-0-	-7167	-0-	3251	2			N	-0-					-0-
*03	3464	X	3464	-0-	-0-	-0-	3464	2			N	-0-					-0-

STRANGE UNIT WELL #: 4H RRCID -> 238002 COMPL. DATE 12/20/2007 TOTAL DEPTH 7856 PERF. 8014 - 12404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

EZELL WELL #: 4H RRCID -> 238003 COMPL. DATE 10/09/2007 TOTAL DEPTH 7710 PERF. 8050 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7843	X	6154	-0-	-1689	-0-	6154	2			N	-0-					-0-
11	6840	X	5833	-0-	-1007	-0-	5833	2			N	-0-					-0-
12	DLQ G-10		6131	-0-	6131	6131	6131	2			N	-0-					-0-
01	DLQ G-10		5969	-0-	5969	12100	5969	2			N	-0-					-0-
02	17517	X	5417	-0-	-12100	-0-	5417	2			N	-0-					-0-
*03	6435	X	6435	-0-	-0-	-0-	6435	2			N	-0-					-0-

KING WELL #: 11H RRCID -> 238006 COMPL. DATE 01/10/2008 TOTAL DEPTH 6243 PERF. 6495 - 9574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	3696	-0-	-117	-0-	3696	3			N	-0-					-0-
11	3660	X	3317	-0-	-343	-0-	3316	3	1	9	N	1	1	8			-0-
12	DLQ G-10		3484	-0-	3484	3484	3484	3			N	-0-					-0-
01	DLQ G-10		3412	-0-	3412	6896	3412	3			N	-0-					-0-
02	10135	X	3239	-0-	-6896	-0-	3238	3	1	9	N	1	1	8			-0-
*03	3546	X	3546	-0-	-0-	-0-	3545	3	1	9	N	1	1	8			-0-

KING WELL #: 9H RRCID -> 238019 COMPL. DATE 01/07/2008 TOTAL DEPTH 6272 PERF. 6752 - 10084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2508	N	2508	-0-	-0-	-0-	2508	3			N	-0-					-0-
11	2372	N	2372	-0-	-0-	-0-	2371	3	1	9	N	1	1	8			-0-
12	2444	N	2444	-0-	-0-	-0-	2444	3			N	-0-					-0-
01	2650	N	2650	-0-	-0-	-0-	2650	3			N	-0-					-0-
02	2541	N	2541	-0-	-0-	-0-	2540	3	1	9	N	1	1	8			-0-
*03	2857	N	2857	-0-	-0-	-0-	2856	3	1	9	N	1	1	8			-0-

FLORES UNIT WELL #: 1H RRCID -> 238023 COMPL. DATE 09/27/2007 TOTAL DEPTH 7525 PERF. 7828 - 9467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5580	X	5235	-0-	-345	-0-	5235	2			N	-0-					-0-
11	5340	X	4831	-0-	-509	-0-	4831	2			N	-0-					-0-
12	DLQ G-10		5000	-0-	5000	5000	5000	2			N	-0-					-0-
01	DLQ G-10		4652	-0-	4652	9652	4652	2			N	-0-					-0-
02	13899	X	4247	-0-	-9652	-0-	4247	2			N	-0-					-0-
*03	4680	X	4680	-0-	-0-	-0-	4680	2			N	-0-					-0-

MILFORD INVESTMENTS UNIT WELL #: 2H RRCID -> 238026 COMPL. DATE 08/19/2007 TOTAL DEPTH 6864 PERF. 8123 - 9234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4947	X	4947	-0-	-0-	-0-	4947	3			N	-0-					-0-
11	4800	X	4530	-0-	-270	-0-	4530	3			N	-0-					-0-
12	DLQ G-10		4769	-0-	4769	4769	4769	3			N	-0-					-0-
01	DLQ G-10		4610	-0-	4610	9379	4610	3			N	-0-					-0-
02	13596	X	4217	-0-	-9379	-0-	4217	3			N	-0-					-0-
*03	4800	X	4800	-0-	-0-	-0-	4800	3			N	-0-					-0-

STRANGE UNIT WELL #: 5H RRCID -> 238029 COMPL. DATE 12/22/2007 TOTAL DEPTH 7757 PERF. 7899 - 12025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10416	X	6741	-0-	-3675	-0-	6741	2			N	-0-					-0-
11	9224	X	9224	-0-	-0-	-0-	9224	2			N	-0-					-0-
12	DLQ G-10		9947	-0-	9947	9947	9947	2			N	-0-					-0-
01	DLQ G-10		11598	-0-	11598	21545	11598	2			N	-0-					-0-
02	32465	X	10920	-0-	-21545	-0-	10920	2			N	-0-					-0-
*03	12697	X	12697	-0-	-0-	-0-	12697	2			N	-0-					-0-

KTV CADDO WELL #: 3H RRCID -> 238035 COMPL. DATE 09/15/2007 TOTAL DEPTH 6880 PERF. 7225 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7161	X	6564	-0-	-597	-0-	6564	3			N	-0-					8
11	6660	X	6339	-0-	-321	-0-	6339	3			N	-0-					8
12	DLQ G-10		6588	-0-	6588	6588	6588	3			N	-0-					8
01	DLQ G-10		6484	-0-	6484	13072	6484	3			N	-0-					8
02	18870	X	5798	-0-	-13072	-0-	5798	3			N	-0-					8
*03	6488	X	6488	-0-	-0-	-0-	6488	3			N	-0-					8

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

WESTSIDE WELL #: 1RH RRCID -> 238427 COMPL. DATE 09/23/2007 TOTAL DEPTH 8575 PERF. 8736 - 12165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SLEDGE SISTERS WELL #: 1H RRCID -> 238447 COMPL. DATE 08/09/2007 TOTAL DEPTH 7959 PERF. 8150 - 10865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KD LIVESTOCK A WELL #: 2H RRCID -> 238574 COMPL. DATE 08/28/2007 TOTAL DEPTH 7371 PERF. 7634 - 9264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	837	N	-0-	-0-	-837	-0-					N	-0-					-0-
01	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
02	2800	N	2956	-0-	156	156	2956	2			N	-0-					-0-
*03	1410	N	1254	-0-	-156	-0-	1253	2	1	9	N	1	1	8			-0-

FINDER WELL #: 5H RRCID -> 238576 COMPL. DATE 12/10/2007 TOTAL DEPTH 7944 PERF. 8192 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9682	X	9682	-0-	-0-	-0-	9682	2			N	-0-					-0-
11	9210	X	9156	-0-	-54	-0-	9156	2			N	-0-					-0-
12	DLQ G-10		9872	-0-	9872	9872	9872	2			N	-0-					-0-
01	DLQ G-10		9402	-0-	9402	19274	9402	2			N	-0-					-0-
02	27507	X	8233	-0-	-19274	-0-	8233	2			N	-0-					-0-
*03	8959	X	8959	-0-	-0-	-0-	8959	2			N	-0-					-0-

MILDRED WELL #: 1H RRCID -> 238579 COMPL. DATE 02/24/2008 TOTAL DEPTH 6931 PERF. 7200 - 9150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	2492	-0-	-763	-0-	2492	2			N	-0-					-0-
11	2880	X	2760	-0-	-120	-0-	2760	2			N	-0-					-0-
12	DLQ G-10		2760	-0-	2760	2760	2760	2			N	-0-					-0-
01	DLQ G-10		2606	-0-	2606	5366	2606	2			N	-0-					-0-
02	600	N	2112	-0-	1512	6878	2112	2			N	-0-					-0-
*03	3100	N	2478	-0-	-622	6256	2478	2			N	-0-					-0-

WILSON WELL #: 7H RRCID -> 238585 COMPL. DATE 11/20/2007 TOTAL DEPTH 7574 PERF. 7859 - 9640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	3667	-0-	-394	-0-	3667	2			N	-0-					-0-
11	3930	X	3561	-0-	-369	-0-	3561	2			N	-0-					-0-
12	DLQ G-10		3985	-0-	3985	3985	3985	2			N	-0-					-0-
01	DLQ G-10		3790	-0-	3790	7775	3790	2			N	-0-					-0-
02	10800	X	3025	-0-	-7775	-0-	3025	2			N	-0-					-0-
*03	3318	X	3318	-0-	-0-	-0-	3318	2			N	-0-					-0-

KD LIVESTOCK A WELL #: 1H RRCID -> 238599 COMPL. DATE 08/31/2007 TOTAL DEPTH 7261 PERF. 7530 - 9060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8277	X	904	-0-	-7373	-0-	904	2			N	-0-					-0-
11	6660	X	-0-	-0-	-6660	-0-					N	1	1	8			-0-
12	DLQ G-10		1208	-0-	1208	1208	1207	2	1	9	N	1	1	8			-0-
01	DLQ G-10		1990	-0-	1990	3198	1990	2			N	-0-					-0-
02	4607	X	1409	-0-	-3198	-0-	1407	2	2	9	N	2	2	8			-0-
*03	6529	X	6529	-0-	-0-	-0-	6528	2	1	9	N	1	1	8			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

RIVER HILLS WELL #: 7H RRCID -> 238610 COMPL. DATE 11/02/2007 TOTAL DEPTH 6712 PERF. 7004 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	1	1	8			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	1	1	8			-0-
03	0	N	-0-	-0-	-0-	-0-					N	1	1	8			-0-

RIVER HILLS WELL #: 9H RRCID -> 238613 COMPL. DATE 10/30/2007 TOTAL DEPTH 6705 PERF. 6968 - 10153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10509	X	10206	-0-	-303	-0-	10206	3			N	-0-					-0-
11	10080	X	9807	-0-	-273	-0-	9807	3			N	-0-					-0-
12	DLQ G-10		10101	-0-	10101	10101	10101	3			N	-0-					-0-
01	DLQ G-10		10125	-0-	10125	20226	10125	3			N	-0-					-0-
02	29395	X	9169	-0-	-20226	-0-	9169	3			N	-0-					-0-
*03	9775	X	9775	-0-	-0-	-0-	9775	3			N	-0-					-0-

YOUNGBLOOD WELL #: 2H RRCID -> 238644 COMPL. DATE 08/27/2007 TOTAL DEPTH 7153 PERF. 7338 - 9454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	3474	-0-	-1424	-0-	3474	3			N	-0-					10
11	4740	X	3062	-0-	-1678	-0-	3061	3	1	9	N	1	1	8			10
12	DLQ G-10		3720	-0-	3720	3720	3720	3			N	-0-					10
01	DLQ G-10		2936	-0-	2936	6656	2936	3			N	-0-					10
02	9053	X	2397	-0-	-6656	-0-	2396	3	1	9	N	1	1	8			10
*03	4115	X	4115	-0-	-0-	-0-	4114	3	1	9	N	1	1	8			10

JORDAN "A" UNIT WELL #: 1H RRCID -> 238652 COMPL. DATE 01/08/2008 TOTAL DEPTH 5644 PERF. 5845 - 8411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2506	X	2506	-0-	-0-	-0-	2504	3	2	9	N	2					27
11	3020	X	3020	-0-	-0-	-0-	3010	3	10	9	N	9					36
12	3629	X	3629	-0-	-0-	-0-	3609	3	20	9	N	18					54
01	2613	X	2613	-0-	-0-	-0-	2598	3	15	9	N	14					68
02	2543	X	2543	-0-	-0-	-0-	2533	3	10	9	N	9					77
*03	2970	X	2970	-0-	-0-	-0-	2970	3			N	-0-					77

LAKE ALVARADO UNIT WELL #: 1H RRCID -> 238662 COMPL. DATE 01/20/2008 TOTAL DEPTH 7953 PERF. 8257 - 11360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5859	X	5235	-0-	-624	-0-	5235	2			N	-0-					-0-
11	5670	X	4398	-0-	-1272	-0-	4398	2			N	-0-					-0-
12	4808	X	4808	-0-	-0-	-0-	4808	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	5121	X	5121	-0-	-0-	-0-	5121	2			N	-0-					-0-
03	5239	X	5035	-0-	-204	-0-	5035	2			N	-0-					-0-

STRANGE UNIT WELL #: 1H RRCID -> 238669 COMPL. DATE 02/25/2008 TOTAL DEPTH 7844 PERF. 8076 - 12113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JORDAN B WELL #: 1H RRCID -> 238670 COMPL. DATE 01/07/2008 TOTAL DEPTH 5713 PERF. 6016 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3807	X	3807	-0-	-0-	-0-	3801	3	6	9	N	5					130
11	3356	X	3356	-0-	-0-	-0-	3347	3	9	9	N	8					138
12	3821	X	3821	-0-	-0-	-0-	3804	3	17	9	N	15	130	1			23
01	3359	X	3359	-0-	-0-	-0-	3347	3	12	9	N	11					34
02	3283	X	3283	-0-	-0-	-0-	3271	3	12	9	N	11					45
*03	2664	X	2664	-0-	-0-	-0-	2662	3	2	9	N	2					47

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

FOWLER WELL #: 6 RRCID -> 238673 COMPL. DATE 05/19/2007 TOTAL DEPTH 8362 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SLEDGE SISTERS WELL #: 2H RRCID -> 238674 COMPL. DATE 03/19/2007 TOTAL DEPTH 1729 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEICH, CAROLYN WELL #: 7H RRCID -> 238679 COMPL. DATE 08/23/2007 TOTAL DEPTH 6558 PERF. 6855 - 8850

10	4309	X	3764	-0-	-545	-0-	3757	3	7	9	N	6	154	1			61
11	4230	X	4151	-0-	-79	-0-	4151	3			N	-0-					61
12	DLQ G-10		4074	-0-	4074	4074	4074	3			N	-0-					61
01	DLQ G-10		3609	-0-	3609	7683	3609	3			N	-0-					61
02	10837	X	3154	-0-	-7683	-0-	3154	3			N	-0-					61
*03	3444	X	3444	-0-	-0-	-0-	3444	3			N	-0-					61

MAPLES WELL #: 4H RRCID -> 238682 COMPL. DATE 04/30/2008 TOTAL DEPTH 7758 PERF. 8122 - 12052

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAPLES WELL #: 8H RRCID -> 238685 COMPL. DATE 02/09/2008 TOTAL DEPTH 7805 PERF.10341 - 12285

10	8556	X	6897	-0-	-1659	-0-	6897	2			N	-0-					-0-
11	8010	X	4693	-0-	-3317	-0-	4693	2			N	-0-					-0-
12	DLQ G-10		2005	-0-	2005	2005	2005	2			N	-0-					-0-
01	DLQ G-10		5294	-0-	5294	7299	5294	2			N	-0-					-0-
02	12619	X	5320	-0-	-7299	-0-	5320	2			N	-0-					-0-
*03	6749	X	6749	-0-	-0-	-0-	6749	2			N	-0-					-0-

DODSON WELL #: 1H RRCID -> 238688 COMPL. DATE 06/15/2007 TOTAL DEPTH 6409 PERF. 6438 - 8628

10	7874	X	7551	-0-	-323	-0-	7551	3			N	-0-					197
11	7560	X	7295	-0-	-265	-0-	7295	3			N	-0-					197
12	DLQ G-10		7526	-0-	7526	7526	7526	3			N	-0-					197
01	DLQ G-10		7541	-0-	7541	15067	7541	3			N	-0-					197
02	21661	X	6594	-0-	-15067	-0-	6594	3			N	-0-					197
*03	7276	X	7276	-0-	-0-	-0-	7276	3			N	-0-					197

LITTLE BUDDY WELL #: 9H RRCID -> 238689 COMPL. DATE 10/20/2007 TOTAL DEPTH 7540 PERF. 7940 - 12690

10	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
11	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
12	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	336	N	-0-	-0-	-336	-0-					N	-0-					-0-
03	465	N	251	-0-	-214	-0-	251	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

KEMP A WELL #: 1H RRCID -> 238690 COMPL. DATE 12/14/2007 TOTAL DEPTH 7903 PERF. 8189 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2447	X	2447	-0-	-0-	-0-	2447	2			N	-0-					-0-
11	4753	X	4753	-0-	-0-	-0-	4753	2			N	-0-					-0-
12	DLQ G-10		2354	-0-	2354	2354	2354	2			N	-0-					-0-
01	DLQ G-10		4146	-0-	4146	6500	4146	2			N	-0-					-0-
02	9879	X	3379	-0-	-6500	-0-	3379	2			N	-0-					-0-
*03	3035	X	3035	-0-	-0-	-0-	3035	2			N	-0-					-0-

KEMP A WELL #: 2H RRCID -> 238691 COMPL. DATE 12/13/2007 TOTAL DEPTH 7881 PERF. 8263 - 11718

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALKING T RANCH WELL #: 4H RRCID -> 238699 COMPL. DATE 12/19/2007 TOTAL DEPTH 8241 PERF. 8521 - 10980

10	7192	X	4832	-0-	-2360	-0-	4832	2			N	-0-					-0-
11	6960	X	4848	-0-	-2112	-0-	4848	2			N	-0-					-0-
12	DLQ G-10		5709	-0-	5709	5709	5709	2			N	-0-					-0-
01	DLQ G-10		4944	-0-	4944	10653	4944	2			N	-0-					-0-
02	15533	X	4880	-0-	-10653	-0-	4880	2			N	-0-					-0-
*03	5925	X	5925	-0-	-0-	-0-	5925	2			N	-0-					-0-

HOLMES WELL #: 4H RRCID -> 238713 COMPL. DATE 01/04/2008 TOTAL DEPTH 7299 PERF. 7595 - 10345

10	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
11	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-
12	1375	N	1375	-0-	-0-	-0-	1375	2			N	-0-					-0-
01	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
02	728	N	387	-0-	-341	-0-	387	2			N	-0-					-0-
03	1364	N	495	-0-	-869	-0-	495	2			N	-0-					-0-

U.S. LIME C WELL #: 16H RRCID -> 238714 COMPL. DATE 09/18/2007 TOTAL DEPTH 6187 PERF. 6508 - 9200

10	3658	X	3134	-0-	-524	-0-	3134	3			Y	-0-					26
11	3540	X	2991	-0-	-549	-0-	2991	3			Y	-0-					26
12	DLQ G-10		2972	-0-	2972	2972	2972	3			Y	-0-					26
01	DLQ G-10		2998	-0-	2998	5970	2998	3			Y	-0-					26
02	8705	X	2735	-0-	-5970	-0-	2735	3			Y	-0-					26
*03	3042	X	3042	-0-	-0-	-0-	3042	3			Y	-0-					26

CITY OF GODLEY UNIT WELL #: 4H RRCID -> 238718 COMPL. DATE 01/31/2008 TOTAL DEPTH 6615 PERF. 7000 - 10350

10	6892	X	6892	-0-	-0-	-0-	6892	3			N	-0-					-0-
11	6313	X	6313	-0-	-0-	-0-	6312	3	1	9	N	1	1	8			-0-
12	DLQ G-10		5969	-0-	5969	5969	5969	3			N	-0-					-0-
01	DLQ G-10		6568	-0-	6568	12537	6568	3			N	-0-					-0-
02	18369	X	5832	-0-	-12537	-0-	5831	3	1	9	N	1	1	8			-0-
*03	4804	X	4804	-0-	-0-	-0-	4803	3	1	9	N	1	1	8			-0-

LAKE ALVARADO UNIT WELL #: 2H RRCID -> 238720 COMPL. DATE 01/21/2008 TOTAL DEPTH 7768 PERF. 8040 - 10820

10	0	W	10227	-0-	10227	10227	10227	2			N	-0-					-0-
11	0	W	9703	-0-	9703	19930	9703	2			N	-0-					-0-
12	0	W	9994	-0-	9994	29924	9994	2			N	-0-					-0-
01	0	W	-0-	-0-	-0-	29924					N	-0-					-0-
02	40162	X	10238	-0-	-29924	-0-	10238	2			N	-0-					-0-
03	10230	X	9747	-0-	-483	-0-	9747	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

STEVENSON "C" UNIT WELL #: 3H RRCID -> 238732 COMPL. DATE 01/14/2008 TOTAL DEPTH 6084 PERF. 6286 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7657	X	6672	-0-	-985	-0-	6672	3			N	-0-					2
11	7140	X	6234	-0-	-906	-0-	6234	3			N	-0-					2
12	DLQ G-10		6053	-0-	6053	6053	6053	3			N	-0-					2
01	DLQ G-10		4984	-0-	4984	11037	4984	3			N	-0-					2
02	15789	X	4752	-0-	-11037	-0-	4752	3			N	-0-					2
*03	5409	X	5409	-0-	-0-	-0-	5409	3			N	-0-					2

STEVENSON "C" UNIT WELL #: 4H RRCID -> 238734 COMPL. DATE 01/18/2008 TOTAL DEPTH 6145 PERF. 7003 - 10608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5921	X	4505	-0-	-1416	-0-	4505	3			N	-0-					2
11	7864	X	7864	-0-	-0-	-0-	7864	3			N	-0-					2
12	DLQ G-10		8277	-0-	8277	8277	8277	3			N	-0-					2
01	DLQ G-10		7853	-0-	7853	16130	7853	3			N	-0-					2
02	22985	X	6855	-0-	-16130	-0-	6855	3			N	-0-					2
*03	6865	X	6865	-0-	-0-	-0-	6865	3			N	-0-					2

STRANGE WELL #: 3H RRCID -> 238736 COMPL. DATE 02/29/2008 TOTAL DEPTH 7780 PERF. 8069 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17453	X	1685	-0-	-15768	-0-	1685	2			N	-0-					-0-
11	16590	X	1419	-0-	-15171	-0-	1419	2			N	-0-					-0-
12	DLQ G-10		20540	-0-	20540	20540	20540	2			N	-0-					-0-
01	DLQ G-10		19701	-0-	19701	40241	19701	2			N	-0-					-0-
02	57920	X	17679	-0-	-40241	-0-	17679	2			N	-0-					-0-
*03	19321	X	19321	-0-	-0-	-0-	19321	2			N	-0-					-0-

TEICH, HENRY WELL #: 5H RRCID -> 238737 COMPL. DATE 12/09/2007 TOTAL DEPTH 6732 PERF. 7302 - 8766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	2935	-0-	-320	-0-	2911	3	24	9	N	22					40
11	3150	X	2531	-0-	-619	-0-	2525	3	6	9	N	5					45
12	DLQ G-10		2495	-0-	2495	2495	2488	3	7	9	N	6					51
01	DLQ G-10		2266	-0-	2266	4761	2258	3	8	9	N	7					58
02	6846	X	2085	-0-	-4761	-0-	2082	3	3	9	N	3					61
*03	2504	N	2504	-0-	-0-	-0-	2504	3			N	-0-					61

EAGLE FORD A WELL #: 2H RRCID -> 238741 COMPL. DATE 11/14/2007 TOTAL DEPTH 8366 PERF. 8676 - 11335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8587	X	7588	-0-	-999	-0-	7588	2			N	-0-					-0-
11	7710	X	6506	-0-	-1204	-0-	6506	2			N	-0-					-0-
12	DLQ G-10		8161	-0-	8161	8161	8161	2			N	-0-					-0-
01	DLQ G-10		7805	-0-	7805	15966	7805	2			N	-0-					-0-
02	22576	X	6610	-0-	-15966	-0-	6610	2			N	-0-					-0-
*03	7580	X	7580	-0-	-0-	-0-	7580	2			N	-0-					-0-

U.S. LIME A WELL #: 20H RRCID -> 238744 COMPL. DATE 12/16/2007 TOTAL DEPTH 6273 PERF. 6597 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	2495	-0-	-171	-0-	2495	3			Y	-0-					7
11	2550	X	2389	-0-	-161	-0-	2389	3			Y	-0-					7
12	DLQ G-10		2469	-0-	2469	2469	2469	3			Y	-0-					7
01	DLQ G-10		2500	-0-	2500	4969	2500	3			Y	-0-					7
02	600	N	2247	-0-	1647	6616	2247	3			Y	-0-					7
*03	3100	N	2475	-0-	-625	5991	2475	3			Y	-0-					7

STEWART WELL #: 2H RRCID -> 238747 COMPL. DATE 01/04/2008 TOTAL DEPTH 7613 PERF. 7690 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10509	X	10346	-0-	-163	-0-	10346	2			N	-0-					-0-
11	10170	X	9887	-0-	-283	-0-	9887	2			N	-0-					-0-
12	DLQ G-10		10100	-0-	10100	10100	10100	2			N	-0-					-0-
01	DLQ G-10		9936	-0-	9936	20036	9936	2			N	-0-					-0-
02	28678	X	8642	-0-	-20036	-0-	8642	2			N	-0-					-0-
*03	8170	X	8170	-0-	-0-	-0-	8170	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

STEVENSON A WELL #: 3H RRCID -> 238805 COMPL. DATE 10/25/2007 TOTAL DEPTH 6266 PERF. 6533 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	3056	-0-	-106	-0-	3056	3			N	-0-					-0-
11	3060	X	2878	-0-	-182	-0-	2878	3			N	-0-					-0-
12	DLQ G-10		2984	-0-	2984	2984	2984	3			N	-0-					-0-
01	DLQ G-10		2892	-0-	2892	5876	2892	3			N	-0-					-0-
02	8497	X	2621	-0-	-5876	-0-	2621	3			N	-0-					-0-
*03	2840	X	2840	-0-	-0-	-0-	2840	3			N	-0-					-0-

CLARK WELL #: 4H RRCID -> 238806 COMPL. DATE 11/09/2007 TOTAL DEPTH 6862 PERF. 7148 - 9914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6603	X	6315	-0-	-288	-0-	6315	3			N	-0-					-0-
11	6270	X	5662	-0-	-608	-0-	5662	3			N	-0-					-0-
12	DLQ G-10		6185	-0-	6185	6185	6185	3			N	-0-					-0-
01	DLQ G-10		5215	-0-	5215	11400	5215	3			N	-0-					-0-
02	16798	X	5398	-0-	-11400	-0-	5398	3			N	-0-					-0-
*03	5679	X	5679	-0-	-0-	-0-	5679	3			N	-0-					-0-

PRESSLEY UNIT WELL #: 7H RRCID -> 238807 COMPL. DATE 02/25/2008 TOTAL DEPTH 8235 PERF. 8991 - 11831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLEET UNIT WELL #: 3H RRCID -> 238808 COMPL. DATE 03/29/2008 TOTAL DEPTH 8055 PERF. 8054 - 11896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11067	X	8963	-0-	-2104	-0-	8963	2			N	-0-					-0-
11	10710	X	8709	-0-	-2001	-0-	8709	2			N	-0-					-0-
12	DLQ G-10		6808	-0-	6808	6808	6808	2			N	-0-					-0-
01	DLQ G-10		10083	-0-	10083	16891	10083	2			N	-0-					-0-
02	25701	X	8810	-0-	-16891	-0-	8810	2			N	-0-					-0-
*03	9447	X	9447	-0-	-0-	-0-	9447	2			N	-0-					-0-

FRICKS WELL #: 6H RRCID -> 238809 COMPL. DATE 02/12/2008 TOTAL DEPTH 6583 PERF. 6878 - 9810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8680	X	8118	-0-	-562	-0-	8118	3			N	-0-					-0-
11	8400	X	7640	-0-	-760	-0-	7640	3			N	-0-					-0-
12	DLQ G-10		8046	-0-	8046	8046	8046	3			N	-0-					-0-
01	DLQ G-10		7753	-0-	7753	15799	7753	3			N	-0-					-0-
02	23007	X	7208	-0-	-15799	-0-	7208	3			N	-0-					-0-
*03	7938	X	7938	-0-	-0-	-0-	7938	3			N	-0-					-0-

FLEET UNIT WELL #: 2H RRCID -> 238810 COMPL. DATE 03/28/2008 TOTAL DEPTH 8055 PERF. 8261 - 11418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7471	X	6207	-0-	-1264	-0-	6207	2			N	-0-					-0-
11	7140	X	6375	-0-	-765	-0-	6375	2			N	-0-					-0-
12	DLQ G-10		4783	-0-	4783	4783	4783	2			N	-0-					-0-
01	DLQ G-10		6852	-0-	6852	11635	6852	2			N	-0-					-0-
02	17815	X	6180	-0-	-11635	-0-	6180	2			N	-0-					-0-
*03	6486	X	6486	-0-	-0-	-0-	6486	2			N	-0-					-0-

KING WELL #: 8H RRCID -> 238811 COMPL. DATE 01/05/2008 TOTAL DEPTH 6269 PERF. 6582 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	3529	-0-	-160	-0-	3529	3			N	-0-					-0-
11	3570	X	3536	-0-	-34	-0-	3535	3	1	9	N	1	1	8			-0-
12	DLQ G-10		3464	-0-	3464	3464	3464	3			N	-0-					-0-
01	DLQ G-10		3603	-0-	3603	7067	3603	3			N	-0-					-0-
02	9968	X	2901	-0-	-7067	-0-	2900	3	1	9	N	1	1	8			-0-
*03	3246	X	3246	-0-	-0-	-0-	3245	3	1	9	N	1	1	8			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

SPRIMONT WELL #: 4H RRCID -> 238813 COMPL. DATE 01/27/2008 TOTAL DEPTH 8151 PERF. 8305 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9987	X	9987	-0-	-0-	-0-	9987	2			N	-0-					-0-
11	8880	X	8257	-0-	-623	-0-	8257	2			N	-0-					-0-
12	DLQ G-10		8443	-0-	8443	8443	8443	2			N	-0-					-0-
01	DLQ G-10		8089	-0-	8089	16532	8089	2			N	-0-					-0-
02	23754	X	7222	-0-	-16532	-0-	7222	2			N	-0-					-0-
*03	7767	X	7767	-0-	-0-	-0-	7767	2			N	-0-					-0-

STEVENSON "C" UNIT WELL #: 2H RRCID -> 238815 COMPL. DATE 01/13/2008 TOTAL DEPTH 6162 PERF. 6491 - 9235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5276	X	5276	-0-	-0-	-0-	5276	3			N	-0-					-0-
11	5161	X	5161	-0-	-0-	-0-	5161	3			N	-0-					-0-
12	DLQ G-10		5343	-0-	5343	5343	5343	3			N	-0-					-0-
01	DLQ G-10		5658	-0-	5658	11001	5658	3			N	-0-					-0-
02	15707	X	4706	-0-	-11001	-0-	4706	3			N	-0-					-0-
*03	5167	X	5167	-0-	-0-	-0-	5167	3			N	-0-					-0-

MAPLES WELL #: 9H RRCID -> 238816 COMPL. DATE 02/07/2008 TOTAL DEPTH 7589 PERF. 7889 - 12062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11315	X	10681	-0-	-634	-0-	10681	2			N	-0-					-0-
11	10980	X	10322	-0-	-658	-0-	10322	2			N	-0-					-0-
12	DLQ G-10		7105	-0-	7105	7105	7105	2			N	-0-					-0-
01	DLQ G-10		11176	-0-	11176	18281	11176	2			N	-0-					-0-
02	28117	X	9836	-0-	-18281	-0-	9834	2	2	9	N	2					2
*03	10253	X	10253	-0-	-0-	-0-	10253	2			N	-0-					2

U.S. LIME A WELL #: 21H RRCID -> 238818 COMPL. DATE 03/01/2008 TOTAL DEPTH 6232 PERF. 6413 - 9233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	3360	-0-	-236	-0-	3360	3			Y	-0-					7
11	3420	X	3126	-0-	-294	-0-	3126	3			Y	-0-					7
12	DLQ G-10		3252	-0-	3252	3252	3252	3			Y	-0-					7
01	DLQ G-10		3187	-0-	3187	6439	3187	3			Y	-0-					7
02	9339	X	2900	-0-	-6439	-0-	2900	3			Y	-0-					7
*03	3219	X	3219	-0-	-0-	-0-	3219	3			Y	-0-					7

HILTON WELL #: 4H RRCID -> 238819 COMPL. DATE 04/03/2008 TOTAL DEPTH 8148 PERF. 8474 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON HILL RANCH WELL #: 2 RRCID -> 238820 COMPL. DATE 04/17/2008 TOTAL DEPTH 5550 PERF. 4906 - 5453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5828	X	4982	-0-	-846	-0-	4979	3	3	9	N	3					53
11	5640	X	4473	-0-	-1167	-0-	4466	3	7	9	N	6					59
12	DLQ G-10		4882	-0-	4882	4882	4871	3	11	9	N	10					69
01	DLQ G-10		4663	-0-	4663	9545	4660	3	3	9	N	3					72
02	14268	X	4723	-0-	-9545	-0-	4723	3			N	-0-					72
*03	5330	X	5330	-0-	-0-	-0-	5321	3	9	9	N	8					80

STEWART UNIT WELL #: 5H RRCID -> 238821 COMPL. DATE 12/29/2007 TOTAL DEPTH 7426 PERF. 7603 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9362	X	9304	-0-	-58	-0-	9304	2			N	-0-					-0-
11	9270	X	8226	-0-	-1044	-0-	8226	2			N	-0-					-0-
12	DLQ G-10		7883	-0-	7883	7883	7883	2			N	-0-					-0-
01	DLQ G-10		8738	-0-	8738	16621	8738	2			N	-0-					-0-
02	25004	X	8383	-0-	-16621	-0-	8383	2			N	-0-					-0-
*03	8599	X	8599	-0-	-0-	-0-	8599	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
WALKING T RANCH WELL #: 5H RRCID -> 238822 COMPL. DATE 12/20/2007 TOTAL DEPTH 8412 PERF. 8624 - 10414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	3752	-0-	-1022	-0-	3752	2			N	-0-					-0-
11	4350	X	3172	-0-	-1178	-0-	3172	2			N	-0-					-0-
12	DLQ G-10		4045	-0-	4045	4045	4045	2			N	-0-					-0-
01	DLQ G-10		3780	-0-	3780	7825	3780	2			N	-0-					-0-
02	11434	X	3609	-0-	-7825	-0-	3609	2			N	-0-					-0-
*03	3982	X	3982	-0-	-0-	-0-	3982	2			N	-0-					-0-

MAPLES WELL #: 5H RRCID -> 238877 COMPL. DATE 02/10/2008 TOTAL DEPTH 7669 PERF. 9203 - 12173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11408	X	9372	-0-	-2036	-0-	9372	2			N	-0-					-0-
11	11040	X	10221	-0-	-819	-0-	10221	2			N	-0-					-0-
12	DLQ G-10		9725	-0-	9725	9725	9725	2			N	-0-					-0-
01	DLQ G-10		9431	-0-	9431	19156	9431	2			N	-0-					-0-
02	26592	X	7436	-0-	-19156	-0-	7436	2			N	-0-					-0-
*03	8722	X	8722	-0-	-0-	-0-	8722	2			N	-0-					-0-

HUDSON UNIT WELL #: 1H RRCID -> 238946 COMPL. DATE 02/02/2008 TOTAL DEPTH 8135 PERF. 8235 - 13580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8556	X	3493	-0-	-5063	-0-	3493	2			N	-0-					-0-
11	8280	X	6443	-0-	-1837	-0-	6443	2			N	-0-					-0-
12	DLQ G-10		6979	-0-	6979	6979	6979	2			N	-0-					-0-
01	DLQ G-10		7256	-0-	7256	14235	7256	2			N	-0-					-0-
02	20762	X	6527	-0-	-14235	-0-	6527	2			N	-0-					-0-
*03	6064	X	6064	-0-	-0-	-0-	6064	2			N	-0-					-0-

EAGLE FORD A WELL #: 5H RRCID -> 238947 COMPL. DATE 02/16/2008 TOTAL DEPTH 8293 PERF. 8514 - 11117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9424	X	8974	-0-	-450	-0-	8974	2			N	-0-					-0-
11	8940	X	8483	-0-	-457	-0-	8483	2			N	-0-					-0-
12	DLQ G-10		8633	-0-	8633	8633	8633	2			N	-0-					-0-
01	DLQ G-10		8352	-0-	8352	16985	8352	2			N	-0-					-0-
02	24602	X	7617	-0-	-16985	-0-	7617	2			N	-0-					-0-
*03	8184	X	8184	-0-	-0-	-0-	8184	2			N	-0-					-0-

KEMP A WELL #: 12H RRCID -> 238948 COMPL. DATE 12/16/2007 TOTAL DEPTH 7881 PERF. 8123 - 11549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7990	X	7990	-0-	-0-	-0-	7990	2			N	-0-					-0-
11	10450	X	10450	-0-	-0-	-0-	10450	2			N	-0-					-0-
12	11374	X	11374	-0-	-0-	-0-	11374	2			N	-0-					-0-
01	11144	X	11144	-0-	-0-	-0-	11144	2			N	-0-					-0-
02	9474	X	9474	-0-	-0-	-0-	9474	2			N	-0-					-0-
*03	8333	X	8333	-0-	-0-	-0-	8333	2			N	-0-					-0-

MORAN WELL #: 2H RRCID -> 238949 COMPL. DATE 01/29/2008 TOTAL DEPTH 8265 PERF. 8639 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9269	X	7354	-0-	-1915	-0-	7354	2			N	-0-					-0-
11	9330	X	7675	-0-	-1655	-0-	7675	2			N	-0-					-0-
12	DLQ G-10		8214	-0-	8214	8214	8214	2			N	-0-					-0-
01	DLQ G-10		8461	-0-	8461	16675	8461	2			N	-0-					-0-
02	21612	X	4937	-0-	-16675	-0-	4937	2			N	-0-					-0-
*03	5226	X	5226	-0-	-0-	-0-	5226	2			N	-0-					-0-

HUDSON UNIT WELL #: 2H RRCID -> 238951 COMPL. DATE 02/05/2008 TOTAL DEPTH 8236 PERF. 8450 - 13845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

DOUBLE DIAMOND WELL #: 8H RRCID -> 238963 COMPL. DATE 03/12/2008 TOTAL DEPTH 6668 PERF. 6910 - 8565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2482	-0-	-618	-0-	2482	2			N	-0-					-0-
11	2730	X	2454	-0-	-276	-0-	2454	2			N	-0-					-0-
12	DLQ G-10		2636	-0-	2636	2636	2636	2			N	-0-					-0-
01	DLQ G-10		2635	-0-	2635	5271	2635	2			N	-0-					-0-
02	600	N	2393	-0-	1793	7064	2393	2			N	-0-					-0-
*03	3100	N	2543	-0-	-557	6507	2543	2			N	-0-					-0-

TEICH, HENRY WELL #: 6H RRCID -> 238967 COMPL. DATE 12/08/2007 TOTAL DEPTH 6637 PERF. 7100 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	3314	-0-	-127	-0-	3288	3	26	9	N	24					48
11	3330	X	3273	-0-	-57	-0-	3265	3	8	9	N	7					55
12	DLQ G-10		3244	-0-	3244	3244	3237	3	7	9	N	6					61
01	DLQ G-10		3288	-0-	3288	6532	3276	3	12	9	N	11					72
02	9563	X	3031	-0-	-6532	-0-	3027	3	4	9	N	4					76
*03	3136	X	3136	-0-	-0-	-0-	3136	3			N	-0-					76

COUNTY LINE WELL #: 2H RRCID -> 238977 COMPL. DATE 12/28/2007 TOTAL DEPTH 8263 PERF. 8495 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6727	X	5868	-0-	-859	-0-	5868	2			N	-0-					-0-
11	6420	X	6104	-0-	-316	-0-	6104	2			N	-0-					-0-
12	DLQ G-10		6167	-0-	6167	6167	6167	2			N	-0-					-0-
01	DLQ G-10		6239	-0-	6239	12406	6239	2			N	-0-					-0-
02	18855	X	6449	-0-	-12406	-0-	6449	2			N	-0-					-0-
*03	7116	X	7116	-0-	-0-	-0-	7116	2			N	-0-					-0-

MILFORD INVESTMENTS UNIT WELL #: 1H RRCID -> 238980 COMPL. DATE 11/16/2007 TOTAL DEPTH 6844 PERF. 7025 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6975	X	5974	-0-	-1001	-0-	5974	3			N	-0-					2
11	6390	X	5886	-0-	-504	-0-	5886	3			N	-0-					2
12	DLQ G-10		6513	-0-	6513	6513	6513	3			N	-0-					2
01	DLQ G-10		6293	-0-	6293	12806	6293	3			N	-0-					2
02	18252	X	5446	-0-	-12806	-0-	5446	3			N	-0-					2
*03	5948	X	5948	-0-	-0-	-0-	5948	3			N	-0-					2

DOUBLE DIAMOND WELL #: 9H RRCID -> 238982 COMPL. DATE 03/13/2008 TOTAL DEPTH 6919 PERF. 6875 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5146	X	4968	-0-	-178	-0-	4968	2			N	-0-					-0-
11	5010	X	4817	-0-	-193	-0-	4817	2			N	-0-					-0-
12	DLQ G-10		4931	-0-	4931	4931	4931	2			N	-0-					-0-
01	DLQ G-10		4824	-0-	4824	9755	4824	2			N	-0-					-0-
02	14034	X	4279	-0-	-9755	-0-	4279	2			N	-0-					-0-
*03	4645	X	4645	-0-	-0-	-0-	4645	2			N	-0-					-0-

PRESSLEY WELL #: 6H RRCID -> 238983 COMPL. DATE 02/23/2008 TOTAL DEPTH 8099 PERF. 8762 - 11422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	1815	-0-	-2773	-0-	1815	2			N	-0-					-0-
11	3600	X	1724	-0-	-1876	-0-	1724	2			N	-0-					-0-
12	DLQ G-10		1559	-0-	1559	1559	1559	2			N	-0-					-0-
01	DLQ G-10		1525	-0-	1525	3084	1525	2			N	-0-					-0-
02	3656	X	572	-0-	-3084	-0-	572	2			N	-0-					-0-
*03	680	X	680	-0-	-0-	-0-	680	2			N	-0-					-0-

MILFORD INVESTMENTS UNIT WELL #: 3H RRCID -> 238992 COMPL. DATE 11/18/2007 TOTAL DEPTH 6825 PERF. 7028 - 8796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5449	X	5449	-0-	-0-	-0-	5449	3			N	-0-					-0-
11	5502	X	5502	-0-	-0-	-0-	5502	3			N	-0-					-0-
12	DLQ G-10		5487	-0-	5487	5487	5487	3			N	-0-					-0-
01	DLQ G-10		5319	-0-	5319	10806	5319	3			N	-0-					-0-
02	15581	X	4775	-0-	-10806	-0-	4775	3			N	-0-					-0-
*03	5189	X	5189	-0-	-0-	-0-	5189	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

GEREN WELL #: 20H RRCID -> 239328 COMPL. DATE 03/21/2008 TOTAL DEPTH 6380 PERF. 6620 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	2731	-0-	-834	-0-	2731	3			N	-0-					-0-
11	3180	X	2676	-0-	-504	-0-	2676	3			N	-0-					-0-
12	DLQ G-10		2976	-0-	2976	2976	2976	3			N	-0-					-0-
01	DLQ G-10		2904	-0-	2904	5880	2904	3			N	-0-					-0-
02	8519	X	2639	-0-	-5880	-0-	2639	3			N	-0-					-0-
*03	2900	X	2900	-0-	-0-	-0-	2900	3			N	-0-					-0-

EAGLE FORD A WELL #: 4H RRCID -> 239335 COMPL. DATE 02/21/2008 TOTAL DEPTH 8439 PERF. 8737 - 12255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10044	X	9322	-0-	-722	-0-	9322	2			N	-0-					-0-
11	9600	X	9358	-0-	-242	-0-	9358	2			N	-0-					-0-
12	DLQ G-10		9593	-0-	9593	9593	9593	2			N	-0-					-0-
01	DLQ G-10		9034	-0-	9034	18627	9034	2			N	-0-					-0-
02	26489	X	7862	-0-	-18627	-0-	7862	2			N	-0-					-0-
*03	8948	X	8948	-0-	-0-	-0-	8948	2			N	-0-					-0-

HARRY WELL #: 2H RRCID -> 239337 COMPL. DATE 02/01/2008 TOTAL DEPTH 6632 PERF. 6800 - 10025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9176	X	8258	-0-	-918	-0-	8258	3			N	-0-					-0-
11	8520	X	7897	-0-	-623	-0-	7897	3			N	-0-					-0-
12	DLQ G-10		8421	-0-	8421	8421	8421	3			N	-0-					-0-
01	DLQ G-10		8397	-0-	8397	16818	8397	3			N	-0-					-0-
02	24277	X	7459	-0-	-16818	-0-	7459	3			N	-0-					-0-
*03	8083	X	8083	-0-	-0-	-0-	8083	3			N	-0-					-0-

RIVER HILLS WELL #: 10H RRCID -> 239338 COMPL. DATE 01/26/2008 TOTAL DEPTH 6604 PERF. 6905 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6758	X	4222	-0-	-2536	-0-	4222	3			N	-0-					16
11	6540	X	4747	-0-	-1793	-0-	4747	3			N	-0-					16
12	DLQ G-10		6318	-0-	6318	6318	6318	3			N	-0-					16
01	DLQ G-10		6033	-0-	6033	12351	6033	3			N	-0-					16
02	17855	X	5504	-0-	-12351	-0-	5504	3			N	-0-					16
*03	5955	X	5955	-0-	-0-	-0-	5955	3			N	-0-					16

ZORA MAE WELL #: 1H RRCID -> 239339 COMPL. DATE 08/05/2007 TOTAL DEPTH 6538 PERF. 6890 - 9839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402	X	3874	-0-	-528	-0-	3850	3	24	9	Y	22	89	1			105
11	3990	X	3777	-0-	-213	-0-	3777	3			Y	-0-					105
12	DLQ G-10		3914	-0-	3914	3914	3914	3			Y	-0-					105
01	DLQ G-10		3800	-0-	3800	7714	3764	3	36	9	Y	33					138
02	11144	X	3430	-0-	-7714	-0-	3358	3	72	9	Y	65					203
*03	3712	X	3712	-0-	-0-	-0-	3711	3	1	9	Y	1	101	1			103

BARRON WELL #: 8H RRCID -> 239341 COMPL. DATE 02/19/2008 TOTAL DEPTH 7432 PERF. 7597 - 11033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10793	X	10793	-0-	-0-	-0-	10793	2			N	-0-					-0-
11	10701	X	10701	-0-	-0-	-0-	10701	2			N	-0-					-0-
12	DLQ G-10		11249	-0-	11249	11249	11249	2			N	-0-					-0-
01	DLQ G-10		11591	-0-	11591	22840	11591	2			N	-0-					-0-
02	32441	X	9601	-0-	-22840	-0-	9601	2			N	-0-					-0-
*03	9695	X	9695	-0-	-0-	-0-	9695	2			N	-0-					-0-

OSBURN WELL #: 2H RRCID -> 239343 COMPL. DATE 02/04/2008 TOTAL DEPTH 6420 PERF. 6890 - 9470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3848	-0-	-58	-0-	3848	3			N	-0-					-0-
11	3660	X	3544	-0-	-116	-0-	3544	3			N	-0-					-0-
12	DLQ G-10		3398	-0-	3398	3398	3398	3			N	-0-					-0-
01	DLQ G-10		3396	-0-	3396	6794	3396	3			N	-0-					-0-
02	9960	X	3166	-0-	-6794	-0-	3166	3			N	-0-					-0-
*03	3514	X	3514	-0-	-0-	-0-	3514	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

OSBURN WELL #: 1H RRCID -> 239344 COMPL. DATE 02/03/2008 TOTAL DEPTH 6450 PERF. 7023 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3114	X	3114	-0-	-0-	-0-	3114	3			N	-0-					-0-
11	2760	X	2329	-0-	-431	-0-	2329	3			N	-0-					-0-
12	DLQ G-10		2596	-0-	2596	2596	2596	3			N	-0-					-0-
01	DLQ G-10		2728	-0-	2728	5324	2728	3			N	-0-					-0-
02	600	N	2498	-0-	1898	7222	2498	3			N	-0-					-0-
*03	3100	N	2745	-0-	-355	6867	2745	3			N	-0-					-0-

GEREN WELL #: 14H RRCID -> 239345 COMPL. DATE 03/20/2008 TOTAL DEPTH 6395 PERF. 6760 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3988	X	3988	-0-	-0-	-0-	3988	3			N	-0-					-0-
11	3904	X	3904	-0-	-0-	-0-	3904	3			N	-0-					-0-
12	DLQ G-10		4100	-0-	4100	4100	4100	3			N	-0-					-0-
01	DLQ G-10		3983	-0-	3983	8083	3983	3			N	-0-					-0-
02	11561	X	3478	-0-	-8083	-0-	3478	3			N	-0-					-0-
*03	4071	X	4071	-0-	-0-	-0-	4071	3			N	-0-					-0-

U.S. LIME WELL #: 17H RRCID -> 239347 COMPL. DATE 03/03/2008 TOTAL DEPTH 6293 PERF. 6541 - 9323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	945	N	945	-0-	-0-	-0-	945	3			Y	-0-					40
11	390	N	140	-0-	-250	-0-	140	3			Y	-0-					40
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					40
01	DLQ G-10		181	-0-	181	181	181	3			Y	-0-					40
02	181	N	-0-	-0-	-181	-0-					Y	-0-					40
*03	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					40

HOLMES WELL #: 3H RRCID -> 239352 COMPL. DATE 12/31/2007 TOTAL DEPTH 7380 PERF. 7297 - 10179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13640	X	12102	-0-	-1538	-0-	12102	2			N	-0-					-0-
11	13200	X	10935	-0-	-2265	-0-	10935	2			N	-0-					-0-
12	DLQ G-10		9017	-0-	9017	9017	9017	2			N	-0-					-0-
01	DLQ G-10		7859	-0-	7859	16876	7859	2			N	-0-					-0-
02	25972	X	9096	-0-	-16876	-0-	9096	2			N	-0-					-0-
*03	11281	X	11281	-0-	-0-	-0-	11281	2			N	-0-					-0-

LITTLE BUDDY WELL #: 4H RRCID -> 239353 COMPL. DATE 01/25/2008 TOTAL DEPTH 7410 PERF. 7632 - 9805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6975	X	6518	-0-	-457	-0-	6518	2			N	-0-					-0-
11	6750	X	5611	-0-	-1139	-0-	5611	2			N	-0-					-0-
12	DLQ G-10		3457	-0-	3457	3457	3457	2			N	-0-					-0-
01	DLQ G-10		3872	-0-	3872	7329	3872	2			N	-0-					-0-
02	14828	X	7499	-0-	-7329	-0-	7499	2			N	-0-					-0-
*03	7920	X	7920	-0-	-0-	-0-	7920	2			N	-0-					-0-

BELL, J. C. ESTATE WELL #: 5H RRCID -> 239354 COMPL. DATE 05/21/2008 TOTAL DEPTH 6815 PERF. 7170 - 9395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7161	X	6928	-0-	-233	-0-	6928	3			N	-0-					-0-
11	6930	X	6502	-0-	-428	-0-	6502	3			N	-0-					-0-
12	DLQ G-10		6611	-0-	6611	6611	6611	3			N	-0-					-0-
01	DLQ G-10		6550	-0-	6550	13161	6550	3			N	-0-					-0-
02	19069	X	5908	-0-	-13161	-0-	5908	3			N	-0-					-0-
*03	6562	X	6562	-0-	-0-	-0-	6562	3			N	-0-					-0-

OWENS WELL #: 2H RRCID -> 239438 COMPL. DATE 12/14/2007 TOTAL DEPTH 7349 PERF. 8370 - 11446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

ZORA MAE WELL #: 2H RRCID -> 239439 COMPL. DATE 11/20/2007 TOTAL DEPTH 6453 PERF. 6736 - 9690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402	X	4194	-0-	-208	-0-	4166	3	28	9	Y	25	102	1			29
11	4140	X	4107	-0-	-33	-0-	4107	3			Y	-0-					29
12	DLQ G-10		4192	-0-	4192	4192	4192	3			Y	-0-					29
01	DLQ G-10		4573	-0-	4573	8765	4529	3	44	9	Y	40					69
02	12670	X	3905	-0-	-8765	-0-	3824	3	81	9	Y	74					143
*03	4213	X	4213	-0-	-0-	-0-	4211	3	2	9	Y	2	117	1			28

STRANGE WELL #: 2H RRCID -> 239455 COMPL. DATE 02/27/2008 TOTAL DEPTH 7707 PERF. 7815 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20646	X	19067	-0-	-1579	-0-	19067	2			N	-0-					-0-
11	19980	X	19385	-0-	-595	-0-	19385	2			N	-0-					-0-
12	DLQ G-10		17259	-0-	17259	17259	17259	2			N	-0-					-0-
01	DLQ G-10		18011	-0-	18011	35270	18011	2			N	-0-					-0-
02	51528	X	16258	-0-	-35270	-0-	16258	2			N	-0-					-0-
*03	17355	X	17355	-0-	-0-	-0-	17355	2			N	-0-					-0-

MORAN WELL #: 1H RRCID -> 239594 COMPL. DATE 01/27/2008 TOTAL DEPTH 8165 PERF. 8430 - 11438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14229	X	13512	-0-	-717	-0-	13512	2			N	-0-					-0-
11	13740	X	12771	-0-	-969	-0-	12771	2			N	-0-					-0-
12	DLQ G-10		13171	-0-	13171	13171	13171	2			N	-0-					-0-
01	DLQ G-10		12803	-0-	12803	25974	12803	2			N	-0-					-0-
02	37335	X	11361	-0-	-25974	-0-	11361	2			N	-0-					-0-
*03	13247	X	13247	-0-	-0-	-0-	13247	2			N	-0-					-0-

DECKER WELL #: 1H RRCID -> 239614 COMPL. DATE 03/25/2007 TOTAL DEPTH 7408 PERF. 7826 - 9770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14384	X	10506	-0-	-3878	-0-	10506	2			N	-0-					-0-
11	13080	X	11373	-0-	-1707	-0-	11373	2			N	-0-					-0-
12	DLQ G-10		11568	-0-	11568	11568	11568	2			N	-0-					-0-
01	DLQ G-10		10304	-0-	10304	21872	10304	2			N	-0-					-0-
02	31949	X	10077	-0-	-21872	-0-	10077	2			N	-0-					-0-
*03	10979	X	10979	-0-	-0-	-0-	10979	2			N	-0-					-0-

PRESSLEY UNIT WELL #: 5H RRCID -> 239695 COMPL. DATE 02/21/2008 TOTAL DEPTH 8313 PERF. 8664 - 12154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8680	X	6205	-0-	-2475	-0-	6205	2			N	-0-					-0-
11	8400	X	5641	-0-	-2759	-0-	5641	2			N	-0-					-0-
12	DLQ G-10		5199	-0-	5199	5199	5199	2			N	-0-					-0-
01	DLQ G-10		5675	-0-	5675	10874	5675	2			N	-0-					-0-
02	15599	X	4725	-0-	-10874	-0-	4725	2			N	-0-					-0-
*03	5605	X	5605	-0-	-0-	-0-	5605	2			N	-0-					-0-

BARRON UNIT WELL #: 9H RRCID -> 239699 COMPL. DATE 02/12/2008 TOTAL DEPTH 7537 PERF. 7700 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15810	X	15233	-0-	-577	-0-	15233	2			N	-0-					-0-
11	15240	X	14195	-0-	-1045	-0-	14195	2			N	-0-					-0-
12	DLQ G-10		13991	-0-	13991	13991	13991	2			N	-0-					-0-
01	DLQ G-10		13600	-0-	13600	27591	13600	2			N	-0-					-0-
02	39111	X	11520	-0-	-27591	-0-	11520	2			N	-0-					-0-
*03	14294	X	14294	-0-	-0-	-0-	14294	2			N	-0-					-0-

U.S. LIME WELL #: 18H RRCID -> 239704 COMPL. DATE 03/05/2008 TOTAL DEPTH 6283 PERF. 6541 - 9223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6293	X	6240	-0-	-53	-0-	6240	3			Y	-0-					100
11	6120	X	5988	-0-	-132	-0-	5988	3			Y	-0-					100
12	DLQ G-10		5534	-0-	5534	5534	5534	3			Y	-0-					100
01	DLQ G-10		5459	-0-	5459	10993	5459	3			Y	-0-					100
02	15974	X	4981	-0-	-10993	-0-	4981	3			Y	-0-					100
*03	6027	X	6027	-0-	-0-	-0-	6027	3			Y	-0-					100

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

FLEET UNIT WELL #: 1H RRCID -> 239721 COMPL. DATE 06/29/2008 TOTAL DEPTH 8031 PERF. 8149 - 11135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7223	X	4840	-0-	-2383	-0-	4840	2			N	-0-					-0-
11	6990	X	6638	-0-	-352	-0-	6638	2			N	-0-					-0-
12	DLQ G-10		6670	-0-	6670	6670	6670	2			N	-0-					-0-
01	DLQ G-10		6665	-0-	6665	13335	6665	2			N	-0-					-0-
02	18806	X	5471	-0-	-13335	-0-	5471	2			N	-0-					-0-
*03	6050	X	6050	-0-	-0-	-0-	6050	2			N	-0-					-0-

RAYBURN UNIT WELL #: 11 H RRCID -> 239726 COMPL. DATE 03/02/2008 TOTAL DEPTH 8270 PERF. 8457 - 11500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6324	X	5017	-0-	-1307	-0-	5017	2			N	-0-					-0-
11	6120	X	5441	-0-	-679	-0-	5441	2			N	-0-					-0-
12	DLQ G-10		5194	-0-	5194	5194	5194	2			N	-0-					-0-
01	DLQ G-10		5375	-0-	5375	10569	5375	2			N	-0-					-0-
02	15133	X	4564	-0-	-10569	-0-	4564	2			N	-0-					-0-
*03	2499	X	2499	-0-	-0-	-0-	2499	2			N	-0-					-0-

BRANSOM UNIT WELL #: 1H RRCID -> 239727 COMPL. DATE 02/09/2008 TOTAL DEPTH 7208 PERF. 7622 - 10038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	5	-0-	-4738	-0-	5	2			N	-0-					-0-
11	4590	X	73	-0-	-4517	-0-	73	2			N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		44	-0-	44	44	44	2			N	-0-					-0-
02	44	X	-0-	-0-	-44	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GEREN WELL #: 19H RRCID -> 239729 COMPL. DATE 03/22/2008 TOTAL DEPTH 6380 PERF. 6866 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	X	1622	-0-	-796	-0-	1622	3			N	-0-					-0-
11	2615	X	2615	-0-	-0-	-0-	2614	3	1	9	N	1	1	8			-0-
12	DLQ G-10		3343	-0-	3343	3343	3343	3			N	-0-					-0-
01	DLQ G-10		3559	-0-	3559	6902	3559	3			N	-0-					-0-
02	10195	X	3293	-0-	-6902	-0-	3291	3	2	9	N	2	2	8			-0-
*03	3244	X	3244	-0-	-0-	-0-	3243	3	1	9	N	1	1	8			-0-

GEREN WELL #: 17H RRCID -> 239732 COMPL. DATE 03/22/2008 TOTAL DEPTH 6342 PERF. 6515 - 9845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3386	-0-	-520	-0-	3386	3			N	-0-					-0-
11	3780	X	3410	-0-	-370	-0-	3409	3	1	9	N	1	1	8			-0-
12	DLQ G-10		3283	-0-	3283	3283	3283	3			N	-0-					-0-
01	DLQ G-10		4034	-0-	4034	7317	4034	3			N	-0-					-0-
02	11448	X	4131	-0-	-7317	-0-	4130	3	1	9	N	1	1	8			-0-
*03	4294	X	4294	-0-	-0-	-0-	4293	3	1	9	N	1	1	8			-0-

GEREN WELL #: 15H RRCID -> 239734 COMPL. DATE 04/09/2008 TOTAL DEPTH 6319 PERF. 6703 - 10137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10230	X	9387	-0-	-843	-0-	9387	3			N	-0-					-0-
11	9992	X	9992	-0-	-0-	-0-	9992	3			N	-0-					-0-
12	DLQ G-10		10486	-0-	10486	10486	10486	3			N	-0-					-0-
01	DLQ G-10		10592	-0-	10592	21078	10592	3			N	-0-					-0-
02	30475	X	9397	-0-	-21078	-0-	9397	3			N	-0-					-0-
*03	10276	X	10276	-0-	-0-	-0-	10276	3			N	-0-					-0-

RAYBURN UNIT WELL #: 10H RRCID -> 239925 COMPL. DATE 03/01/2008 TOTAL DEPTH 8277 PERF. 8505 - 11485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5828	X	5377	-0-	-451	-0-	5377	2			N	-0-					-0-
11	5040	X	4082	-0-	-958	-0-	4082	2			N	-0-					-0-
12	DLQ G-10		4575	-0-	4575	4575	4575	2			N	-0-					-0-
01	DLQ G-10		4560	-0-	4560	9135	4560	2			N	-0-					-0-
02	13479	X	4344	-0-	-9135	-0-	4344	2			N	-0-					-0-
*03	4703	X	4703	-0-	-0-	-0-	4703	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

RAYBURN UNIT WELL #: 9H RRCID -> 239926 COMPL. DATE 02/28/2008 TOTAL DEPTH 8098 PERF. 8310 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6112	X	6112	-0-	-0-	-0-	6112	2			N	-0-					-0-
11	6030	X	5570	-0-	-460	-0-	5570	2			N	-0-					-0-
12	DLQ G-10		4776	-0-	4776	4776	4776	2			N	-0-					-0-
01	DLQ G-10		5952	-0-	5952	10728	5952	2			N	-0-					-0-
02	16140	X	5412	-0-	-10728	-0-	5412	2			N	-0-					-0-
*03	5964	X	5964	-0-	-0-	-0-	5964	2			N	-0-					-0-

BECKHAM WELL #: 4H RRCID -> 240063 COMPL. DATE 07/23/2008 TOTAL DEPTH 7900 PERF. 8158 - 11050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8742	X	8304	-0-	-438	-0-	8304	2			N	-0-					-0-
11	8250	X	7288	-0-	-962	-0-	7288	2			N	-0-					-0-
12	DLQ G-10		8347	-0-	8347	8347	8347	2			N	-0-					-0-
01	DLQ G-10		7774	-0-	7774	16121	7774	2			N	-0-					-0-
02	22109	X	5988	-0-	-16121	-0-	5988	2			N	-0-					-0-
*03	6493	X	6493	-0-	-0-	-0-	6493	2			N	-0-					-0-

BECKHAM WELL #: 3H RRCID -> 240068 COMPL. DATE 07/24/2008 TOTAL DEPTH 8099 PERF. 8330 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7378	X	7014	-0-	-364	-0-	7014	2			N	-0-					-0-
11	7620	X	6919	-0-	-701	-0-	6919	2			N	-0-					-0-
12	DLQ G-10		7118	-0-	7118	7118	7118	2			N	-0-					-0-
01	DLQ G-10		4818	-0-	4818	11936	4818	2			N	-0-					-0-
02	15879	X	3943	-0-	-11936	-0-	3943	2			N	-0-					-0-
*03	4303	X	4303	-0-	-0-	-0-	4303	2			N	-0-					-0-

MAPLES WELL #: 7H RRCID -> 240069 COMPL. DATE 10/12/2007 TOTAL DEPTH 7656 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14601	X	13788	-0-	-813	-0-	13788	2			N	-0-					-0-
11	14130	X	11968	-0-	-2162	-0-	11968	2			N	-0-					-0-
12	DLQ G-10		13550	-0-	13550	13550	13550	2			N	-0-					-0-
01	DLQ G-10		13739	-0-	13739	27289	13739	2			N	-0-					-0-
02	38959	X	11670	-0-	-27289	-0-	11670	2			N	-0-					-0-
*03	12456	X	12456	-0-	-0-	-0-	12456	2			N	-0-					-0-

ROBERTS WELL #: 1H RRCID -> 240070 COMPL. DATE 02/01/2006 TOTAL DEPTH 1930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FINDER WELL #: 7H RRCID -> 240071 COMPL. DATE 04/14/2008 TOTAL DEPTH 8108 PERF. 8341 - 11133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6882	X	6468	-0-	-414	-0-	6468	2			N	-0-					-0-
11	6660	X	5447	-0-	-1213	-0-	5447	2			N	-0-					-0-
12	DLQ G-10		5546	-0-	5546	5546	5546	2			N	-0-					-0-
01	DLQ G-10		5606	-0-	5606	11152	5606	2			N	-0-					-0-
02	15927	X	4775	-0-	-11152	-0-	4775	2			N	-0-					-0-
*03	5357	X	5357	-0-	-0-	-0-	5357	2			N	-0-					-0-

WILSON WELL #: 5H RRCID -> 240116 COMPL. DATE 12/24/2007 TOTAL DEPTH 7818 PERF. 8379 - 10459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6541	X	6022	-0-	-519	-0-	6022	2			N	-0-					-0-
11	6240	X	5692	-0-	-548	-0-	5692	2			N	-0-					-0-
12	DLQ G-10		5900	-0-	5900	5900	5900	2			N	-0-					-0-
01	DLQ G-10		6077	-0-	6077	11977	6077	2			N	-0-					-0-
02	17368	X	5391	-0-	-11977	-0-	5391	2			N	-0-					-0-
*03	5600	X	5600	-0-	-0-	-0-	5600	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

KEMP D WELL #: 2H RRCID -> 240608 COMPL. DATE 09/28/2007 TOTAL DEPTH 8010 PERF. 8304 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8060	X	6853	-0-	-1207	-0-	6853	2			N	-0-					-0-
11	7500	X	6179	-0-	-1321	-0-	6179	2			N	-0-					-0-
12	DLQ G-10		5082	-0-	5082	5082	5082	2			N	-0-					-0-
01	DLQ G-10		6329	-0-	6329	11411	6329	2			N	-0-					-0-
02	17066	X	5655	-0-	-11411	-0-	5655	2			N	-0-					-0-
*03	7121	X	7121	-0-	-0-	-0-	7121	2			N	-0-					-0-

BARRON UNIT WELL #: 10H RRCID -> 240737 COMPL. DATE 02/23/2008 TOTAL DEPTH 7391 PERF. 7518 - 9432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11067	X	10385	-0-	-682	-0-	10385	2			N	-0-					-0-
11	10530	X	9839	-0-	-691	-0-	9839	2			N	-0-					-0-
12	DLQ G-10		10279	-0-	10279	10279	10279	2			N	-0-					-0-
01	DLQ G-10		9508	-0-	9508	19787	9508	2			N	-0-					-0-
02	28677	X	8890	-0-	-19787	-0-	8890	2			N	-0-					-0-
*03	9507	X	9507	-0-	-0-	-0-	9507	2			N	-0-					-0-

ROBINSON WELL #: 1H RRCID -> 240743 COMPL. DATE 03/09/2008 TOTAL DEPTH 8029 PERF. 8515 - 10897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7533	X	7533	-0-	-0-	-0-	7533	2			N	-0-					-0-
11	7230	X	7045	-0-	-185	-0-	7045	2			N	-0-					-0-
12	DLQ G-10		6951	-0-	6951	6951	6951	2			N	-0-					-0-
01	DLQ G-10		8002	-0-	8002	14953	8002	2			N	-0-					-0-
02	20266	X	5313	-0-	-14953	-0-	5313	2			N	-0-					-0-
*03	3052	X	3052	-0-	-0-	-0-	3052	2			N	-0-					-0-

BECKHAM UNIT WELL #: 2H RRCID -> 240747 COMPL. DATE 08/10/2008 TOTAL DEPTH 7944 PERF. 9930 - 11050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1570	N	1570	-0-	-0-	-0-	1570	2			N	-0-					-0-
11	1620	N	1236	-0-	-384	-0-	1236	2			N	-0-					-0-
12	1829	N	-0-	-0-	-1829	-0-					N	-0-					-0-
01	1581	N	6	-0-	-1575	-0-	6	2			N	-0-					-0-
02	1148	N	-0-	-0-	-1148	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BECKHAM UNIT WELL #: 5H RRCID -> 240750 COMPL. DATE 06/04/2008 TOTAL DEPTH 7821 PERF. 8180 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7130	X	5362	-0-	-1768	-0-	5362	2			N	-0-					-0-
11	7140	X	5845	-0-	-1295	-0-	5845	2			N	-0-					-0-
12	DLQ G-10		1075	-0-	1075	1075	1075	2			N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	1075					N	-0-					-0-
02	1075	X	-0-	-0-	-1075	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRICE UNIT WELL #: 3H RRCID -> 240754 COMPL. DATE 04/10/2008 TOTAL DEPTH 6452 PERF. 6626 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	1		1	8		-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	1		1	8		-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	1		1	8		-0-

BRICE UNIT WELL #: 4H RRCID -> 240756 COMPL. DATE 04/15/2008 TOTAL DEPTH 6414 PERF. 6648 - 10848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10494	X	10494	-0-	-0-	-0-	10494	3			N	-0-					-0-
11	9975	X	9975	-0-	-0-	-0-	9974	3	1	9	N	1		1	8		-0-
12	10098	X	10098	-0-	-0-	-0-	10098	3			N	-0-					-0-
01	10436	X	10436	-0-	-0-	-0-	10436	3			N	-0-					-0-
02	10638	X	10638	-0-	-0-	-0-	10637	3	1	9	N	1		1	8		-0-
*03	12579	X	12579	-0-	-0-	-0-	12578	3	1	9	N	1		1	8		-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
RAYBURN UNIT WELL #: 12 H RRCID -> 240815 COMPL. DATE 05/11/2008 TOTAL DEPTH 8318 PERF. 8800 - 11991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	41	X	41	-0-	-0-	-0-	41	2			N	-0-					-0-
*03	24	X	24	-0-	-0-	-0-	24	2			N	-0-					-0-

RAYBURN UNIT WELL #: 4H RRCID -> 240816 COMPL. DATE 05/17/2008 TOTAL DEPTH 8137 PERF. 8463 - 11673

10	9517	X	8017	-0-	-1500	-0-	8017	2			N	-0-					-0-
11	9210	X	8200	-0-	-1010	-0-	8200	2			N	-0-					-0-
12	DLQ G-10		9096	-0-	9096	9096	9096	2			N	-0-					-0-
01	DLQ G-10		7321	-0-	7321	16417	7321	2			N	-0-					-0-
02	21136	X	4719	-0-	-16417	-0-	4719	2			N	-0-					-0-
*03	5081	X	5081	-0-	-0-	-0-	5081	2			N	-0-					-0-

GEREN WELL #: 16H RRCID -> 240819 COMPL. DATE 03/22/2008 TOTAL DEPTH 6394 PERF. 6885 - 9855

10	3058	X	3058	-0-	-0-	-0-	3058	3			N	-0-					-0-
11	2610	X	1947	-0-	-663	-0-	1946	3	1	9	N	1	1	8			-0-
12	2697	X	1623	-0-	-1074	-0-	1623	3			N	-0-					-0-
01	2697	X	1622	-0-	-1075	-0-	1622	3			N	-0-					-0-
02	2436	X	1365	-0-	-1071	-0-	1364	3	1	9	N	1	1	8			-0-
03	2697	X	1483	-0-	-1214	-0-	1482	3	1	9	N	1	1	8			-0-

GEREN WELL #: 18H RRCID -> 240820 COMPL. DATE 03/22/2008 TOTAL DEPTH 6414 PERF. 6659 - 9411

10	0	N	-0-	-0-	-0-	-0-					N	-0-					2
11	0	N	-0-	-0-	-0-	-0-					N	1	1	8			2
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	-0-					N	2	2	8			2
03	0	N	-0-	-0-	-0-	-0-					N	1	1	8			2

HILL, VELLA WELL #: 4H RRCID -> 240821 COMPL. DATE 05/02/2008 TOTAL DEPTH 8184 PERF. 8364 - 11775

10	7874	X	7665	-0-	-209	-0-	7665	2			N	-0-					-0-
11	7560	X	6242	-0-	-1318	-0-	6242	2			N	-0-					-0-
12	DLQ G-10		6906	-0-	6906	6906	6906	2			N	-0-					-0-
01	DLQ G-10		7505	-0-	7505	14411	7505	2			N	-0-					-0-
02	20931	X	6520	-0-	-14411	-0-	6520	2			N	-0-					-0-
*03	7212	X	7212	-0-	-0-	-0-	7212	2			N	-0-					-0-

RAYBURN UNIT WELL #: 5H RRCID -> 240824 COMPL. DATE 05/06/2008 TOTAL DEPTH 8141 PERF. 8408 - 12713

10	18538	X	17654	-0-	-884	-0-	17654	2			N	-0-					-0-
11	17940	X	14664	-0-	-3276	-0-	14664	2			N	-0-					-0-
12	DLQ G-10		16919	-0-	16919	16919	16919	2			N	-0-					-0-
01	DLQ G-10		14603	-0-	14603	31522	14603	2			N	-0-					-0-
02	41852	X	10330	-0-	-31522	-0-	10330	2			N	-0-					-0-
*03	9631	X	9631	-0-	-0-	-0-	9631	2			N	-0-					-0-

ROBINSON WELL #: 2H RRCID -> 240826 COMPL. DATE 03/11/2008 TOTAL DEPTH 7929 PERF. 8415 - 10475

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		1625	-0-	1625	1625	1625	2			N	-0-					-0-
12	14B2 EXT		2813	-0-	2813	4438	2813	2			N	-0-					-0-
01	14B2 EXT		1248	-0-	1248	5686	1248	2			N	-0-					-0-
02	10501	X	4815	-0-	-5686	-0-	4815	2			N	-0-					-0-
*03	7532	X	7532	-0-	-0-	-0-	7532	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

ROBINSON WELL #: 3H RRCID -> 240828 COMPL. DATE 03/12/2008 TOTAL DEPTH 8004 PERF. 8325 - 10714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6913	X	5649	-0-	-1264	-0-	5649	2			N	-0-					-0-
11	6450	X	1632	-0-	-4818	-0-	1632	2			N	-0-					-0-
12	DLQ G-10		16	-0-	16	16	16	2			N	-0-					-0-
01	DLQ G-10		6	-0-	6	22	6	2			N	-0-					-0-
02	2075	X	2053	-0-	-22	-0-	2053	2			N	-0-					-0-
*03	1521	X	1521	-0-	-0-	-0-	1521	2			N	-0-					-0-

RAYBURN UNIT WELL #: 6H RRCID -> 240834 COMPL. DATE 05/09/2008 TOTAL DEPTH 8320 PERF. 8771 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	X	80	-0-	-323	-0-	80	2			N	-0-					-0-
11	90	X	-0-	-0-	-90	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RAYBURN UNIT WELL #: 3RH RRCID -> 240837 COMPL. DATE 05/14/2008 TOTAL DEPTH 8271 PERF. 8459 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7316	X	5062	-0-	-2254	-0-	5062	2			N	-0-					-0-
11	5850	X	524	-0-	-5326	-0-	524	2			N	-0-					-0-
12	DLQ G-10		777	-0-	777	777	777	2			N	-0-					-0-
01	DLQ G-10		199	-0-	199	976	199	2			N	-0-					-0-
02	1144	X	168	-0-	-976	-0-	168	2			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PALLMEYER UNIT WELL #: 3H RRCID -> 240839 COMPL. DATE 05/29/2008 TOTAL DEPTH 7598 PERF. 7867 - 9457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5036	X	5036	-0-	-0-	-0-	5036	2			N	-0-					-0-
11	5957	X	5957	-0-	-0-	-0-	5957	2			N	-0-					-0-
12	DLQ G-10		4646	-0-	4646	4646	4646	2			N	-0-					-0-
01	DLQ G-10		4265	-0-	4265	8911	4265	2			N	-0-					-0-
02	13472	X	4561	-0-	-8911	-0-	4561	2			N	-0-					-0-
*03	4995	X	4995	-0-	-0-	-0-	4995	2			N	-0-					-0-

MILDRED WELL #: 2H RRCID -> 240847 COMPL. DATE 02/27/2008 TOTAL DEPTH 6967 PERF. 7254 - 9350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

HILTON UNIT WELL #: 5H RRCID -> 240849 COMPL. DATE 04/03/2008 TOTAL DEPTH 7980 PERF. 8178 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10245	X	10245	-0-	-0-	-0-	10245	2			N	-0-					-0-
11	9707	X	9707	-0-	-0-	-0-	9707	2			N	-0-					-0-
12	DLQ G-10		8322	-0-	8322	8322	8322	2			N	-0-					-0-
01	DLQ G-10		8012	-0-	8012	16334	8012	2			N	-0-					-0-
02	22674	X	6340	-0-	-16334	-0-	6340	2			N	-0-					-0-
*03	9097	X	9097	-0-	-0-	-0-	9097	2			N	-0-					-0-

CAROLYN TEICH UNIT WELL #: 6H RRCID -> 240852 COMPL. DATE 03/18/2008 TOTAL DEPTH 6512 PERF. 7105 - 9975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	4086	-0-	-192	-0-	4082	3	4	9	N	4	58	1			11
11	4080	X	3536	-0-	-544	-0-	3535	3	1	9	N	1					12
12	DLQ G-10		4860	-0-	4860	4860	4860	3			N	-0-					12
01	DLQ G-10		5025	-0-	5025	9885	5025	3			N	-0-					12
02	14133	X	4248	-0-	-9885	-0-	4248	3			N	-0-					12
*03	4655	X	4655	-0-	-0-	-0-	4655	3			N	-0-					12

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
CORE LAB WELL #: 5H RRCID -> 240892 COMPL. DATE 10/13/2008 TOTAL DEPTH 6594 PERF. 6892 - 10943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7471	X	5364	-0-	-2107	-0-	5364	3			N	-0-					5
11	6360	X	5439	-0-	-921	-0-	5439	3			N	-0-					5
12	DLQ G-10		5535	-0-	5535	5535	5535	3			N	-0-					5
01	DLQ G-10		5732	-0-	5732	11267	5732	3			N	-0-					5
02	16429	X	5162	-0-	-11267	-0-	5162	3			N	-0-					5
*03	5687	X	5687	-0-	-0-	-0-	5687	3			N	-0-					5

CLEMENTS, JOHN F. WELL #: 2H RRCID -> 240895 COMPL. DATE 06/03/2008 TOTAL DEPTH 6903 PERF. 7074 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6169	X	5675	-0-	-494	-0-	5675	3			N	-0-					-0-
11	5760	X	5399	-0-	-361	-0-	5399	3			N	-0-					-0-
12	DLQ G-10		5507	-0-	5507	5507	5507	3			N	-0-					-0-
01	DLQ G-10		5413	-0-	5413	10920	5413	3			N	-0-					-0-
02	15764	X	4844	-0-	-10920	-0-	4844	3			N	-0-					-0-
*03	5363	X	5363	-0-	-0-	-0-	5363	3			N	-0-					-0-

EAGLE FORD "A" UNIT WELL #: 8H RRCID -> 240900 COMPL. DATE 03/01/2008 TOTAL DEPTH 8536 PERF. 8685 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6727	X	5696	-0-	-1031	-0-	5696	2			N	-0-					-0-
11	7890	X	6833	-0-	-1057	-0-	6833	2			N	-0-					-0-
12	DLQ G-10		7271	-0-	7271	7271	7271	2			N	-0-					-0-
01	DLQ G-10		7276	-0-	7276	14547	7276	2			N	-0-					-0-
02	21410	X	6863	-0-	-14547	-0-	6863	2			N	-0-					-0-
*03	7446	X	7446	-0-	-0-	-0-	7446	2			N	-0-					-0-

EAGLE FORD "A" UNIT WELL #: 7H RRCID -> 240901 COMPL. DATE 03/08/2008 TOTAL DEPTH 8493 PERF. 8673 - 10490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8122	X	8075	-0-	-47	-0-	8075	2			N	-0-					-0-
11	7860	X	7243	-0-	-617	-0-	7243	2			N	-0-					-0-
12	DLQ G-10		7444	-0-	7444	7444	7444	2			N	-0-					-0-
01	DLQ G-10		6161	-0-	6161	13605	6161	2			N	-0-					-0-
02	20549	X	6944	-0-	-13605	-0-	6944	2			N	-0-					-0-
*03	7837	X	7837	-0-	-0-	-0-	7837	2			N	-0-					-0-

EAGLE FORD "A" UNIT WELL #: 6H RRCID -> 240904 COMPL. DATE 03/06/2008 TOTAL DEPTH 8410 PERF. 8545 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6789	X	6341	-0-	-448	-0-	6341	2			N	-0-					-0-
11	6570	X	4934	-0-	-1636	-0-	4934	2			N	-0-					-0-
12	DLQ G-10		3036	-0-	3036	3036	3036	2			N	-0-					-0-
01	DLQ G-10		6032	-0-	6032	9068	6032	2			N	-0-					-0-
02	14615	X	5547	-0-	-9068	-0-	5547	2			N	-0-					-0-
*03	5759	X	5759	-0-	-0-	-0-	5759	2			N	-0-					-0-

FLEET UNIT WELL #: 8H RRCID -> 240908 COMPL. DATE 07/05/2008 TOTAL DEPTH 8060 PERF. 8175 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

FLEET UNIT WELL #: 7H RRCID -> 240916 COMPL. DATE 07/03/2008 TOTAL DEPTH 7959 PERF. 8112 - 11347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7874	X	3326	-0-	-4548	-0-	3326	2			N	-0-					-0-
11	8190	X	5186	-0-	-3004	-0-	5186	2			N	-0-					-0-
12	DLQ G-10		6402	-0-	6402	6402	6402	2			N	-0-					-0-
01	DLQ G-10		7107	-0-	7107	13509	7107	2			N	-0-					-0-
02	19988	X	6479	-0-	-13509	-0-	6479	2			N	-0-					-0-
*03	5542	X	5542	-0-	-0-	-0-	5542	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

KEMP D WELL #: 3H RRCID -> 241197 COMPL. DATE 09/30/2007 TOTAL DEPTH 7893 PERF. 8305 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8215	X	5743	-0-	-2472	-0-	5743	2			N	-0-					-0-
11	7950	X	6453	-0-	-1497	-0-	6453	2			N	-0-					-0-
12	DLQ G-10		6197	-0-	6197	6197	6197	2			N	-0-					-0-
01	DLQ G-10		6539	-0-	6539	12736	6539	2			N	-0-					-0-
02	17763	X	5027	-0-	-12736	-0-	5027	2			N	-0-					-0-
*03	5607	X	5607	-0-	-0-	-0-	5607	2			N	-0-					-0-

KEMP B WELL #: 2H RRCID -> 241204 COMPL. DATE 11/03/2007 TOTAL DEPTH 8175 PERF. 8404 - 12825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7502	X	5600	-0-	-1902	-0-	5600	2			N	-0-					-0-
11	7020	X	5135	-0-	-1885	-0-	5135	2			N	-0-					-0-
12	DLQ G-10		5056	-0-	5056	5056	5056	2			N	-0-					-0-
01	DLQ G-10		4933	-0-	4933	9989	4933	2			N	-0-					-0-
02	11960	X	1971	-0-	-9989	-0-	1971	2			N	-0-					-0-
*03	4563	X	4563	-0-	-0-	-0-	4563	2			N	-0-					-0-

HILL, VELLA WELL #: 5H RRCID -> 241321 COMPL. DATE 05/04/2008 TOTAL DEPTH 8294 PERF. 8404 - 12096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEICH C WELL #: 6H RRCID -> 241536 COMPL. DATE 03/10/2007 TOTAL DEPTH 6606 PERF. 6803 - 10318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6510	X	5877	-0-	-633	-0-	5877	3			Y	-0-					57
11	6300	X	5566	-0-	-734	-0-	5566	3			Y	-0-					57
12	DLQ G-10		5781	-0-	5781	5781	5781	3			Y	-0-					57
01	DLQ G-10		5662	-0-	5662	11443	5662	3			Y	-0-					57
02	14260	X	2817	-0-	-11443	-0-	2817	3			Y	-0-					57
*03	1128	X	1128	-0-	-0-	-0-	1128	3			Y	-0-					57

PRESSLEY WELL #: 3H RRCID -> 241556 COMPL. DATE 09/14/2007 TOTAL DEPTH 8174 PERF. 8809 - 11634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6231	X	5865	-0-	-366	-0-	5865	2			N	-0-					-0-
11	5790	X	5439	-0-	-351	-0-	5439	2			N	-0-					-0-
12	DLQ G-10		1753	-0-	1753	1753	1753	2			N	-0-					-0-
01	DLQ G-10		4651	-0-	4651	6404	4651	2			N	-0-					-0-
02	12038	X	5634	-0-	-6404	-0-	5634	2			N	-0-					-0-
*03	6144	X	6144	-0-	-0-	-0-	6144	2			N	-0-					-0-

ELSTON WELL #: 1H RRCID -> 241566 COMPL. DATE 12/29/2007 TOTAL DEPTH 1140 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEONARD WELL #: 2H RRCID -> 242149 COMPL. DATE 06/19/2008 TOTAL DEPTH 8303 PERF. 8313 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6293	X	6042	-0-	-251	-0-	6042	2			N	-0-					-0-
11	6268	X	6268	-0-	-0-	-0-	6268	2			N	-0-					-0-
12	DLQ G-10		6872	-0-	6872	6872	6872	2			N	-0-					-0-
01	DLQ G-10		6303	-0-	6303	13175	6303	2			N	-0-					-0-
02	18842	X	5667	-0-	-13175	-0-	5667	2			N	-0-					-0-
*03	6765	X	6765	-0-	-0-	-0-	6765	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
MARTIN UNIT WELL #: 1H RRCID -> 242589 COMPL. DATE 05/22/2008 TOTAL DEPTH 7701 PERF. 7910 - 12240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KOLAR WELL #: 7H RRCID -> 242592 COMPL. DATE 05/09/2008 TOTAL DEPTH 6792 PERF. 6956 - 9521

10	6868	X	6868	-0-	-0-	-0-	6868	3			N	-0-					-0-
11	6389	X	6389	-0-	-0-	-0-	6389	3			N	-0-					-0-
12	5925	X	5925	-0-	-0-	-0-	5925	3			N	-0-					-0-
01	4588	X	4515	-0-	-73	-0-	4515	3			N	-0-					-0-
02	4144	X	3524	-0-	-620	-0-	3524	3			N	-0-					-0-
03	4588	X	4202	-0-	-386	-0-	4202	3			N	-0-					-0-

STEWART WELL #: 3H RRCID -> 242593 COMPL. DATE 12/28/2007 TOTAL DEPTH 7613 PERF. 7643 - 10760

10	2988	X	2988	-0-	-0-	-0-	2988	2			N	-0-					-0-
11	2760	X	2495	-0-	-265	-0-	2495	2			N	-0-					-0-
12	DLQ G-10		3464	-0-	3464	3464	3464	2			N	-0-					-0-
01	DLQ G-10		1583	-0-	1583	5047	1583	2			N	-0-					-0-
02	5621	X	574	-0-	-5047	-0-	574	2			N	-0-					-0-
*03	746	X	746	-0-	-0-	-0-	746	2			N	-0-					-0-

BELL, J. C. ESTATE WELL #: 4H RRCID -> 242598 COMPL. DATE 05/19/2008 TOTAL DEPTH 6835 PERF. 7050 - 9124

10	5053	X	3884	-0-	-1169	-0-	3884	3			N	-0-					-0-
11	5028	X	5028	-0-	-0-	-0-	5028	3			N	-0-					-0-
12	DLQ G-10		5045	-0-	5045	5045	5045	3			N	-0-					-0-
01	DLQ G-10		4712	-0-	4712	9757	4712	3			N	-0-					-0-
02	13905	X	4148	-0-	-9757	-0-	4148	3			N	-0-					-0-
*03	3723	X	3723	-0-	-0-	-0-	3723	3			N	-0-					-0-

CAUDILL 3 WELL #: 1H RRCID -> 242602 COMPL. DATE 05/25/2007 TOTAL DEPTH 5575 PERF. 6171 - 8889

10	56	N	56	-0-	-0-	-0-	56	3			N	-0-					54
11	0	N	-0-	-0-	-0-	-0-					N	-0-					54
12	0	N	-0-	-0-	-0-	-0-					N	42	87	1			9
01	62	N	-0-	-0-	-62	-0-					N	-0-					9
02	0	N	-0-	-0-	-0-	-0-					N	-0-					9
03	0	N	-0-	-0-	-0-	-0-					N	-0-					9

STEWART WELL #: 8H RRCID -> 242610 COMPL. DATE 04/17/2008 TOTAL DEPTH 7435 PERF. 7606 - 9766

10	914	X	914	-0-	-0-	-0-	914	2			N	-0-					-0-
11	6822	X	6822	-0-	-0-	-0-	6822	2			N	-0-					-0-
12	6223	X	6223	-0-	-0-	-0-	6223	2			N	-0-					-0-
01	5376	X	5376	-0-	-0-	-0-	5376	2			N	-0-					-0-
02	3473	X	3473	-0-	-0-	-0-	3473	2			N	-0-					-0-
*03	2731	X	2731	-0-	-0-	-0-	2731	2			N	-0-					-0-

FRICKS WELL #: 5H RRCID -> 242613 COMPL. DATE 02/14/2008 TOTAL DEPTH 6542 PERF. 6896 - 9705

10	7192	X	6546	-0-	-646	-0-	6546	3			N	-0-					-0-
11	6960	X	5742	-0-	-1218	-0-	5742	3			N	-0-					-0-
12	DLQ G-10		5808	-0-	5808	5808	5808	3			N	-0-					-0-
01	DLQ G-10		5625	-0-	5625	11433	5625	3			N	-0-					-0-
02	16618	X	5185	-0-	-11433	-0-	5185	3			N	-0-					-0-
*03	5627	X	5627	-0-	-0-	-0-	5627	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
STEWART WELL #: 6H RRCID -> 242638 COMPL. DATE 04/21/2008 TOTAL DEPTH 7415 PERF. 7517 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11315	X	10290	-0-	-1025	-0-	10290	2			N	-0-					-0-
11	12439	X	12439	-0-	-0-	-0-	12439	2			N	-0-					-0-
12	DLQ G-10		11811	-0-	11811	11811	11811	2			N	-0-					-0-
01	DLQ G-10		12365	-0-	12365	24176	12365	2			N	-0-					-0-
02	33471	X	9295	-0-	-24176	-0-	9295	2			N	-0-					-0-
*03	10616	X	10616	-0-	-0-	-0-	10616	2			N	-0-					-0-

SPRING VALLEY WELL #: 1H RRCID -> 242640 COMPL. DATE 06/20/2010 TOTAL DEPTH 7918 PERF. 8264 - 10164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11935	X	11560	-0-	-375	-0-	11560	2			N	-0-					-0-
11	11220	X	10919	-0-	-301	-0-	10919	2			N	-0-					-0-
12	DLQ G-10		11041	-0-	11041	11041	11041	2			N	-0-					-0-
01	DLQ G-10		10525	-0-	10525	21566	10525	2			N	-0-					-0-
02	30303	X	8737	-0-	-21566	-0-	8737	2			N	-0-					-0-
*03	9572	X	9572	-0-	-0-	-0-	9572	2			N	-0-					-0-

REYNOLDS WELL #: 1H RRCID -> 242646 COMPL. DATE 12/22/2008 TOTAL DEPTH 8101 PERF. 8406 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12927	X	12495	-0-	-432	-0-	12495	2			N	-0-					-0-
11	12870	X	10942	-0-	-1928	-0-	10942	2			N	-0-					-0-
12	DLQ G-10		9780	-0-	9780	9780	9780	2			N	-0-					-0-
01	DLQ G-10		11166	-0-	11166	20946	11166	2			N	-0-					-0-
02	31206	X	10260	-0-	-20946	-0-	10260	2			N	-0-					-0-
*03	11401	X	11401	-0-	-0-	-0-	11401	2			N	-0-					-0-

PALLMEYER UNIT WELL #: 5H RRCID -> 242647 COMPL. DATE 05/31/2008 TOTAL DEPTH 7622 PERF. 7755 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2583	X	2583	-0-	-0-	-0-	2583	2			N	-0-					-0-
11	2723	X	2723	-0-	-0-	-0-	2723	2			N	-0-					-0-
12	DLQ G-10		2431	-0-	2431	2431	2431	2			N	-0-					-0-
01	DLQ G-10		1447	-0-	1447	3878	1447	2			N	-0-					-0-
02	5778	X	1900	-0-	-3878	-0-	1900	2			N	-0-					-0-
*03	2212	X	2212	-0-	-0-	-0-	2212	2			N	-0-					-0-

GOFORTH WELL #: 1H RRCID -> 242679 COMPL. DATE 03/01/2007 TOTAL DEPTH 6583 PERF. 6698 - 10448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18569	X	17818	-0-	-751	-0-	17817	3	1	9	N	1	1	8			94
11	17970	X	16351	-0-	-1619	-0-	16350	3	1	9	N	1	1	8			94
12	DLQ G-10		15427	-0-	15427	15427	15427	3			N	-0-					94
01	DLQ G-10		15488	-0-	15488	30915	15487	3	1	9	N	1	1	8			94
02	45290	X	14375	-0-	-30915	-0-	14374	3	1	9	N	1	1	8			94
*03	15739	X	15739	-0-	-0-	-0-	15739	3			N	-0-					94

PALLMEYER UNIT WELL #: 4H RRCID -> 242682 COMPL. DATE 05/30/2008 TOTAL DEPTH 7539 PERF. 7722 - 9529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8202	X	8202	-0-	-0-	-0-	8202	2			N	-0-					1
11	7492	X	7492	-0-	-0-	-0-	7492	2			N	-0-					1
12	DLQ G-10		6910	-0-	6910	6910	6910	2			N	-0-					1
01	DLQ G-10		6874	-0-	6874	13784	6874	2			N	-0-					1
02	18740	X	4956	-0-	-13784	-0-	4956	2			N	-0-					1
*03	5937	X	5937	-0-	-0-	-0-	5937	2			N	-0-					1

VERSFELT WELL #: 1H RRCID -> 242709 COMPL. DATE 04/12/2008 TOTAL DEPTH 6004 PERF. 6344 - 8447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	3182	-0-	-631	-0-	3182	3			Y	-0-					-0-
11	3660	X	2930	-0-	-730	-0-	2930	3			Y	-0-					-0-
12	DLQ G-10		2879	-0-	2879	2879	2879	3			Y	-0-					-0-
01	DLQ G-10		2651	-0-	2651	5530	2651	3			Y	-0-					-0-
02	7921	X	2391	-0-	-5530	-0-	2391	3			Y	-0-					-0-
*03	2899	X	2899	-0-	-0-	-0-	2899	3			Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
FIRST PRESBYTERIAN CHURCH WELL #: 2H RRCID -> 242715 COMPL. DATE 04/10/2008 TOTAL DEPTH 5111 PERF. 5450 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6634	X	6051	-0-	-583	-0-	6039	3	12	9	N	11					27
11	6180	X	5262	-0-	-918	-0-	5251	3	11	9	N	10					37
12	DLQ G-10		6519	-0-	6519	6519	6475	3	44	9	N	40	65	1			12
01	DLQ G-10		6580	-0-	6580	13099	6573	3	7	9	N	6					18
02	18787	X	5688	-0-	-13099	-0-	5663	3	25	9	N	23					41
*03	5425	X	5425	-0-	-0-	-0-	5394	3	31	9	N	28					69

FLEET UNIT WELL #: 13H RRCID -> 243553 COMPL. DATE 07/07/2008 TOTAL DEPTH 8071 PERF. 8126 - 9951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5932	X	5932	-0-	-0-	-0-	5932	2			N	-0-					-0-
11	5541	X	5541	-0-	-0-	-0-	5541	2			N	-0-					-0-
12	DLQ G-10		5793	-0-	5793	5793	5793	2			N	-0-					-0-
01	DLQ G-10		5533	-0-	5533	11326	5533	2			N	-0-					-0-
02	16431	X	5105	-0-	-11326	-0-	5105	2			N	-0-					-0-
*03	5204	X	5204	-0-	-0-	-0-	5204	2			N	-0-					-0-

FLEET UNIT WELL #: 5H RRCID -> 243578 COMPL. DATE 07/01/2008 TOTAL DEPTH 7897 PERF. 8093 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9146	X	9146	-0-	-0-	-0-	9146	2			N	-0-					-0-
11	7603	X	7603	-0-	-0-	-0-	7603	2			N	-0-					-0-
12	DLQ G-10		7556	-0-	7556	7556	7556	2			N	-0-					-0-
01	DLQ G-10		7186	-0-	7186	14742	7186	2			N	-0-					-0-
02	21629	X	6887	-0-	-14742	-0-	6887	2			N	-0-					-0-
*03	7491	X	7491	-0-	-0-	-0-	7491	2			N	-0-					-0-

FLEET UNIT WELL #: 12H RRCID -> 243588 COMPL. DATE 07/07/2008 TOTAL DEPTH 7917 PERF. 8125 - 9639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	3783	-0-	-712	-0-	3783	2			N	-0-					-0-
11	4350	X	2434	-0-	-1916	-0-	2434	2			N	-0-					-0-
12	DLQ G-10		2178	-0-	2178	2178	2178	2			N	-0-					-0-
01	DLQ G-10		2424	-0-	2424	4602	2424	2			N	-0-					-0-
02	6278	X	1676	-0-	-4602	-0-	1676	2			N	-0-					-0-
*03	1770	X	1770	-0-	-0-	-0-	1770	2			N	-0-					-0-

FLEET UNIT WELL #: 6H RRCID -> 243589 COMPL. DATE 07/03/2008 TOTAL DEPTH 8074 PERF. 8160 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	101	X	101	-0-	-0-	-0-	101	2			N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	2					2

PALLMEYER UNIT WELL #: 1H RRCID -> 243591 COMPL. DATE 05/23/2008 TOTAL DEPTH 7730 PERF. 7872 - 9582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1905	X	1905	-0-	-0-	-0-	1905	2			N	-0-					-0-
11	3612	X	3612	-0-	-0-	-0-	3612	2			N	-0-					-0-
12	3788	X	3788	-0-	-0-	-0-	3788	2			N	-0-					-0-
01	3070	X	3070	-0-	-0-	-0-	3070	2			N	-0-					-0-
02	2435	X	2435	-0-	-0-	-0-	2435	2			N	-0-					-0-
*03	2214	X	2214	-0-	-0-	-0-	2214	2			N	-0-					-0-

FLEET UNIT WELL #: 11H RRCID -> 243592 COMPL. DATE 07/04/2008 TOTAL DEPTH 8063 PERF. 8154 - 9972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5487	X	4778	-0-	-709	-0-	4778	2			N	-0-					-0-
11	5100	X	4549	-0-	-551	-0-	4549	2			N	-0-					-0-
12	DLQ G-10		4838	-0-	4838	4838	4838	2			N	-0-					-0-
01	DLQ G-10		4210	-0-	4210	9048	4210	2			N	-0-					-0-
02	13537	X	4489	-0-	-9048	-0-	4489	2			N	-0-					-0-
*03	4801	X	4801	-0-	-0-	-0-	4801	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
CITY OF GODLEY UNIT WELL #: 3H RRCID -> 243597 COMPL. DATE 05/23/2008 TOTAL DEPTH 6992 PERF. 6824 - 10200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	4584	-0-	-283	-0-	4584	3			N	-0-					-0-
11	4710	X	4660	-0-	-50	-0-	4660	3			N	-0-					-0-
12	DLQ G-10		3533	-0-	3533	3533	3533	3			N	-0-					-0-
01	DLQ G-10		4640	-0-	4640	8173	4640	3			N	-0-					-0-
02	12528	X	4355	-0-	-8173	-0-	4354	3	1	9	N	1	1	8			-0-
*03	4463	X	4463	-0-	-0-	-0-	4463	3			N	-0-					-0-

PALLMEYER UNIT WELL #: 2H RRCID -> 243611 COMPL. DATE 05/29/2008 TOTAL DEPTH 7680 PERF. 7914 - 9659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
11	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
12	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
01	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
02	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
*03	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-

WATKINS WELL #: 2H RRCID -> 243656 COMPL. DATE 06/13/2008 TOTAL DEPTH 8280 PERF. 8489 - 12986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12469	X	12469	-0-	-0-	-0-	12469	2			N	-0-					1
11	12227	X	12227	-0-	-0-	-0-	12227	2			N	-0-					1
12	DLQ G-10		12449	-0-	12449	12449	12449	2			N	-0-					1
01	DLQ G-10		12280	-0-	12280	24729	12280	2			N	-0-					1
02	35653	X	10924	-0-	-24729	-0-	10924	2			N	-0-					1
*03	12571	X	12571	-0-	-0-	-0-	12571	2			N	-0-					1

WOLFE WELL #: 2H RRCID -> 243885 COMPL. DATE 03/15/2008 TOTAL DEPTH 7218 PERF. 7647 - 10135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6169	X	6066	-0-	-103	-0-	6066	3			N	-0-					-0-
11	5970	X	5328	-0-	-642	-0-	5328	3			N	-0-					-0-
12	DLQ G-10		5193	-0-	5193	5193	5193	3			N	-0-					-0-
01	DLQ G-10		5004	-0-	5004	10197	5004	3			N	-0-					-0-
02	14934	X	4737	-0-	-10197	-0-	4737	3			N	-0-					-0-
*03	5630	X	5630	-0-	-0-	-0-	5630	3			N	-0-					-0-

HILL, VELLA WELL #: 6H RRCID -> 243931 COMPL. DATE 05/06/2008 TOTAL DEPTH 8171 PERF. 8342 - 11875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7843	X	6380	-0-	-1463	-0-	6380	2			N	-0-					-0-
11	7620	X	7432	-0-	-188	-0-	7432	2			N	-0-					-0-
12	DLQ G-10		7549	-0-	7549	7549	7549	2			N	-0-					-0-
01	DLQ G-10		7372	-0-	7372	14921	7372	2			N	-0-					-0-
02	21448	X	6527	-0-	-14921	-0-	6527	2			N	-0-					-0-
*03	6870	X	6870	-0-	-0-	-0-	6870	2			N	-0-					-0-

WILLINGHAM UNIT WELL #: 4H RRCID -> 244006 COMPL. DATE 06/11/2008 TOTAL DEPTH 6643 PERF. 6978 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5487	X	5431	-0-	-56	-0-	5431	3			N	-0-					-0-
11	5400	X	5218	-0-	-182	-0-	5217	3	1	9	N	1	1	8			-0-
12	DLQ G-10		5368	-0-	5368	5368	5368	3			N	-0-					-0-
01	DLQ G-10		5000	-0-	5000	10368	5000	3			N	-0-					-0-
02	15198	X	4830	-0-	-10368	-0-	4829	3	1	9	N	1	1	8			-0-
*03	5059	X	5059	-0-	-0-	-0-	5058	3	1	9	N	1	1	8			-0-

STEWART WELL #: 9H RRCID -> 244009 COMPL. DATE 04/18/2008 TOTAL DEPTH 7524 PERF. 7598 - 9215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4788	X	4788	-0-	-0-	-0-	4788	2			N	-0-					-0-
11	4350	X	3939	-0-	-411	-0-	3939	2			N	-0-					-0-
12	DLQ G-10		3720	-0-	3720	3720	3720	2			N	-0-					-0-
01	DLQ G-10		3516	-0-	3516	7236	3516	2			N	-0-					-0-
02	10999	X	3763	-0-	-7236	-0-	3763	2			N	-0-					-0-
*03	4947	X	4947	-0-	-0-	-0-	4947	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

KEMP D WELL #: 4H RRCID -> 244064 COMPL. DATE 08/22/2008 TOTAL DEPTH 7985 PERF. 8260 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10199	X	9840	-0-	-359	-0-	9840	2			N	-0-					-0-
11	9870	X	6175	-0-	-3695	-0-	6175	2			N	-0-					-0-
12	DLQ G-10		6606	-0-	6606	6606	6606	2			N	-0-					-0-
01	DLQ G-10		6383	-0-	6383	12989	6383	2			N	-0-					-0-
02	21291	X	8302	-0-	-12989	-0-	8302	2			N	-0-					-0-
*03	9356	X	9356	-0-	-0-	-0-	9356	2			N	-0-					-0-

BELL, J. C. ESTATE WELL #: 6H RRCID -> 244068 COMPL. DATE 06/06/2008 TOTAL DEPTH 6931 PERF. 7130 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8556	X	8014	-0-	-542	-0-	8014	3			N	-0-					-0-
11	8100	X	7689	-0-	-411	-0-	7689	3			N	-0-					-0-
12	DLQ G-10		7532	-0-	7532	7532	7532	3			N	-0-					-0-
01	DLQ G-10		7399	-0-	7399	14931	7399	3			N	-0-					-0-
02	21708	X	6777	-0-	-14931	-0-	6777	3			N	-0-					-0-
*03	7368	X	7368	-0-	-0-	-0-	7368	3			N	-0-					-0-

BOWERMAN CARTER UNIT WELL #: 1H RRCID -> 244069 COMPL. DATE 05/24/2008 TOTAL DEPTH 6460 PERF. 6680 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5611	X	5367	-0-	-244	-0-	5365	3	2	9	Y	2					91
11	5169	X	5169	-0-	-0-	-0-	5168	3	1	9	Y	1	40	5			52
12	DLQ G-10		4967	-0-	4967	4967	4967	3			Y	-0-					52
01	DLQ G-10		4828	-0-	4828	9795	4828	3			Y	-0-					52
02	13842	X	4047	-0-	-9795	-0-	4047	3			Y	-0-					52
*03	4401	X	4401	-0-	-0-	-0-	4401	3			Y	-0-					52

KEMP A WELL #: 4H RRCID -> 244070 COMPL. DATE 07/15/2008 TOTAL DEPTH 8062 PERF. 8240 - 11404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7534	X	7534	-0-	-0-	-0-	7534	2			N	-0-					-0-
11	5543	X	5543	-0-	-0-	-0-	5543	2			N	-0-					-0-
12	5176	X	5176	-0-	-0-	-0-	5176	2			N	-0-					-0-
01	4740	X	4740	-0-	-0-	-0-	4740	2			N	-0-					-0-
02	5850	X	5850	-0-	-0-	-0-	5850	2			N	-0-					-0-
*03	6857	X	6857	-0-	-0-	-0-	6857	2			N	-0-					-0-

CLEMENTS WELL #: 9H RRCID -> 244075 COMPL. DATE 05/11/2008 TOTAL DEPTH 6838 PERF. 7094 - 9779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11997	X	11336	-0-	-661	-0-	11336	3			N	-0-					-0-
11	11460	X	10567	-0-	-893	-0-	10567	3			N	-0-					-0-
12	DLQ G-10		11437	-0-	11437	11437	11437	3			N	-0-					-0-
01	DLQ G-10		10984	-0-	10984	22421	10984	3			N	-0-					-0-
02	32400	X	9979	-0-	-22421	-0-	9979	3			N	-0-					-0-
*03	11037	X	11037	-0-	-0-	-0-	11037	3			N	-0-					-0-

WATKINS WELL #: 3H RRCID -> 244097 COMPL. DATE 06/14/2008 TOTAL DEPTH 8067 PERF. 8289 - 12569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16275	X	15124	-0-	-1151	-0-	15124	2			N	-0-					-0-
11	16050	X	14383	-0-	-1667	-0-	14383	2			N	-0-					-0-
12	DLQ G-10		15005	-0-	15005	15005	15005	2			N	-0-					-0-
01	DLQ G-10		14883	-0-	14883	29888	14883	2			N	-0-					-0-
02	44133	X	14245	-0-	-29888	-0-	14245	2			N	-0-					-0-
*03	15215	X	15215	-0-	-0-	-0-	15215	2			N	-0-					-0-

WATKINS WELL #: 4H RRCID -> 244098 COMPL. DATE 06/15/2008 TOTAL DEPTH 8146 PERF. 8357 - 12607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	X	1038	-0-	-47	-0-	1038	2			N	-0-					-0-
11	1050	X	1043	-0-	-7	-0-	1043	2			N	-0-					-0-
12	DLQ G-10		986	-0-	986	986	986	2			N	-0-					-0-
01	DLQ G-10		941	-0-	941	1927	941	2			N	-0-					-0-
02	600	N	878	-0-	278	2205	878	2			N	-0-					-0-
*03	3083	N	878	-0-	-2205	-0-	878	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

STEWART WELL #: 7H RRCID -> 244099 COMPL. DATE 04/23/2008 TOTAL DEPTH 7524 PERF. 7570 - 10438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

U.S. LIME WELL #: 12H RRCID -> 244108 COMPL. DATE 04/23/2008 TOTAL DEPTH 6214 PERF. 6378 - 9695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5983	X	5436	-0-	-547	-0-	5436	3			Y	-0-					130
11	5790	X	5395	-0-	-395	-0-	5395	3			Y	-0-					130
12	DLQ G-10		5703	-0-	5703	5703	5703	3			Y	-0-					130
01	DLQ G-10		5626	-0-	5626	11329	5626	3			Y	-0-					130
02	16340	X	5011	-0-	-11329	-0-	5011	3			Y	-0-					130
*03	5604	X	5604	-0-	-0-	-0-	5604	3			Y	-0-					130

U.S. LIME WELL #: 13H RRCID -> 244109 COMPL. DATE 04/28/2008 TOTAL DEPTH 6220 PERF. 6248 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1499	N	1365	-0-	-134	-0-	1365	3			Y	-0-					127
11	463	X	463	-0-	-0-	-0-	463	3			Y	-0-					127
12	DLQ G-10		388	-0-	388	388	388	3			Y	-0-					127
01	DLQ G-10		460	-0-	460	848	460	3			Y	-0-					127
02	1261	X	413	-0-	-848	-0-	413	3			Y	-0-					127
*03	508	X	508	-0-	-0-	-0-	508	3			Y	-0-					127

WILLINGHAM UNIT WELL #: 3H RRCID -> 244110 COMPL. DATE 06/04/2008 TOTAL DEPTH 6517 PERF. 6963 - 8913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6510	X	4962	-0-	-1548	-0-	4962	3			N	-0-					-0-
11	5340	X	3433	-0-	-1907	-0-	3433	3			N	-0-					-0-
12	DLQ G-10		4209	-0-	4209	4209	4209	3			N	-0-					-0-
01	DLQ G-10		1360	-0-	1360	5569	1360	3			N	-0-					-0-
02	6385	X	816	-0-	-5569	-0-	816	3			N	-0-					-0-
*03	1011	X	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-

MAPLES WELL #: 10H RRCID -> 244112 COMPL. DATE 07/25/2008 TOTAL DEPTH 7573 PERF. 7763 - 10715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11678	X	11678	-0-	-0-	-0-	11678	2			N	-0-					-0-
11	10320	X	10301	-0-	-19	-0-	10301	2			N	-0-					-0-
12	DLQ G-10		7280	-0-	7280	7280	7280	2			N	-0-					-0-
01	DLQ G-10		8707	-0-	8707	15987	8707	2			N	-0-					-0-
02	24574	X	8587	-0-	-15987	-0-	8587	2			N	-0-					-0-
*03	10591	X	10591	-0-	-0-	-0-	10591	2			N	-0-					-0-

KEMP D WELL #: 5H RRCID -> 244120 COMPL. DATE 08/24/2008 TOTAL DEPTH 7904 PERF. 8214 - 11921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6076	X	5424	-0-	-652	-0-	5424	2			N	-0-					-0-
11	5880	X	5184	-0-	-696	-0-	5184	2			N	-0-					-0-
12	DLQ G-10		4888	-0-	4888	4888	4888	2			N	-0-					-0-
01	DLQ G-10		5375	-0-	5375	10263	5375	2			N	-0-					-0-
02	14937	X	4674	-0-	-10263	-0-	4674	2			N	-0-					-0-
*03	4617	X	4617	-0-	-0-	-0-	4617	2			N	-0-					-0-

KEMP A WELL #: 5H RRCID -> 244773 COMPL. DATE 07/17/2008 TOTAL DEPTH 7941 PERF. 8101 - 11346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7192	X	6401	-0-	-791	-0-	6401	2			N	-0-					-0-
11	6870	X	6414	-0-	-456	-0-	6414	2			N	-0-					-0-
12	DLQ G-10		6824	-0-	6824	6824	6824	2			N	-0-					-0-
01	DLQ G-10		7761	-0-	7761	14585	7761	2			N	-0-					-0-
02	21395	X	6810	-0-	-14585	-0-	6810	2			N	-0-					-0-
*03	6975	X	6975	-0-	-0-	-0-	6975	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
BELL, J. C. ESTATE WELL #: 3H RRCID -> 244787 COMPL. DATE 05/18/2008 TOTAL DEPTH 6815 PERF. 7250 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6417	X	5220	-0-	-1197	-0-	5220	3			N	-0-					-0-
11	5640	X	4426	-0-	-1214	-0-	4426	3			N	-0-					-0-
12	DLQ G-10		6417	-0-	6417	6417	6417	3			N	-0-					-0-
01	DLQ G-10		5927	-0-	5927	12344	5927	3			N	-0-					-0-
02	17575	X	5231	-0-	-12344	-0-	5231	3			N	-0-					-0-
*03	5820	X	5820	-0-	-0-	-0-	5820	3			N	-0-					-0-

MARTIN UNIT WELL #: 5H RRCID -> 244793 COMPL. DATE 05/20/2008 TOTAL DEPTH 7592 PERF. 7855 - 12055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14756	X	9149	-0-	-5607	-0-	9149	2			N	-0-					-0-
11	11974	X	11974	-0-	-0-	-0-	11974	2			N	-0-					-0-
12	DLQ G-10		10644	-0-	10644	10644	10644	2			N	-0-					-0-
01	DLQ G-10		10639	-0-	10639	21283	10639	2			N	-0-					-0-
02	30359	X	9076	-0-	-21283	-0-	9076	2			N	-0-					-0-
*03	11211	X	11211	-0-	-0-	-0-	11211	2			N	-0-					-0-

FINDER WELL #: 4H RRCID -> 245067 COMPL. DATE 12/08/2007 TOTAL DEPTH 8150 PERF. 8357 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6324	X	4544	-0-	-1780	-0-	4544	2			N	-0-					-0-
11	5010	X	4181	-0-	-829	-0-	4181	2			N	-0-					-0-
12	DLQ G-10		2649	-0-	2649	2649	2649	2			N	-0-					-0-
01	DLQ G-10		4869	-0-	4869	7518	4869	2			N	-0-					-0-
02	11652	X	4134	-0-	-7518	-0-	4134	2			N	-0-					-0-
*03	4504	X	4504	-0-	-0-	-0-	4504	2			N	-0-					-0-

KD LIVESTOCK A WELL #: 3H RRCID -> 245097 COMPL. DATE 08/29/2007 TOTAL DEPTH 7353 PERF. 7513 - 9318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BELL, J. C. ESTATE WELL #: 2H RRCID -> 245104 COMPL. DATE 05/16/2008 TOTAL DEPTH 6921 PERF. 7316 - 10076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10819	X	9541	-0-	-1278	-0-	9541	3			N	-0-					-0-
11	9990	X	8756	-0-	-1234	-0-	8756	3			N	-0-					-0-
12	DLQ G-10		9626	-0-	9626	9626	9626	3			N	-0-					-0-
01	DLQ G-10		9489	-0-	9489	19115	9489	3			N	-0-					-0-
02	27518	X	8403	-0-	-19115	-0-	8403	3			N	-0-					-0-
*03	9190	X	9190	-0-	-0-	-0-	9190	3			N	-0-					-0-

HUDSON UNIT WELL #: 4H RRCID -> 245188 COMPL. DATE 08/25/2008 TOTAL DEPTH 8272 PERF. 8453 - 13674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSON UNIT WELL #: 6H RRCID -> 245196 COMPL. DATE 04/09/2008 TOTAL DEPTH 8109 PERF. 8547 - 13825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11718	X	7616	-0-	-4102	-0-	7616	2			N	-0-					-0-
11	10110	X	2902	-0-	-7208	-0-	2902	2			N	-0-					-0-
12	DLQ G-10		748	-0-	748	748	748	2			N	-0-					-0-
01	DLQ G-10		6757	-0-	6757	7505	6757	2			N	-0-					-0-
02	7505	X	-0-	-0-	-7505	-0-					N	-0-					-0-
*03	1365	X	1365	-0-	-0-	-0-	1365	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

STORM WELL #: 3H RRCID -> 245214 COMPL. DATE 08/11/2008 TOTAL DEPTH 8098 PERF. 8455 - 10030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6820	X	6647	-0-	-173	-0-	6647	2			N	-0-					-0-
11	6780	X	6542	-0-	-238	-0-	6542	2			N	-0-					-0-
12	DLQ G-10		6676	-0-	6676	6676	6676	2			N	-0-					-0-
01	DLQ G-10		6289	-0-	6289	12965	6289	2			N	-0-					-0-
02	18765	X	5800	-0-	-12965	-0-	5799	2	1	9	N	1					1
*03	6450	X	6450	-0-	-0-	-0-	6450	2			N	-0-					1

STORM WELL #: 1H RRCID -> 245217 COMPL. DATE 08/08/2008 TOTAL DEPTH 8277 PERF. 8440 - 10545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	X	-0-	-0-	-2387	-0-					N	-0-					-0-
11	2310	X	-0-	-0-	-2310	-0-					N	-0-					-0-
12	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
01	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					-0-
02	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
03	837	N	684	-0-	-153	-0-	684	2			N	-0-					-0-

STORM WELL #: 4H RRCID -> 245221 COMPL. DATE 08/12/2008 TOTAL DEPTH 8234 PERF. 8500 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2809	X	2809	-0-	-0-	-0-	2809	2			N	-0-					-0-
11	2663	X	2663	-0-	-0-	-0-	2663	2			N	-0-					-0-
12	4328	X	4328	-0-	-0-	-0-	4328	2			N	-0-					-0-
01	6130	X	6130	-0-	-0-	-0-	6130	2			N	-0-					-0-
02	4131	X	4131	-0-	-0-	-0-	4131	2			N	-0-					-0-
*03	4593	X	4593	-0-	-0-	-0-	4593	2			N	-0-					-0-

LITTLE BUDDY WELL #: 1H RRCID -> 245249 COMPL. DATE 10/04/2008 TOTAL DEPTH 7521 PERF. 9969 - 11641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ZORA MAE WELL #: 3H RRCID -> 245270 COMPL. DATE 08/31/2008 TOTAL DEPTH 6482 PERF. 6979 - 9740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6634	X	6559	-0-	-75	-0-	6559	3			Y	-0-					28
11	6390	X	6249	-0-	-141	-0-	6249	3			Y	-0-					28
12	DLQ G-10		6581	-0-	6581	6581	6581	3			Y	-0-					28
01	DLQ G-10		6548	-0-	6548	13129	6548	3			Y	-0-					28
02	19008	X	5879	-0-	-13129	-0-	5879	3			Y	-0-					28
*03	6391	X	6391	-0-	-0-	-0-	6391	3			Y	-0-					28

CALDWELL WELL #: 1H RRCID -> 245343 COMPL. DATE 05/31/2008 TOTAL DEPTH 7475 PERF. 7375 - 9298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9765	X	8470	-0-	-1295	-0-	8470	2			N	-0-					-0-
11	9450	X	7826	-0-	-1624	-0-	7826	2			N	-0-					-0-
12	DLQ G-10		8752	-0-	8752	8752	8752	2			N	-0-					-0-
01	DLQ G-10		8091	-0-	8091	16843	8091	2			N	-0-					-0-
02	23866	X	7023	-0-	-16843	-0-	7023	2			N	-0-					-0-
*03	7446	X	7446	-0-	-0-	-0-	7446	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
DOSS WELL #: 1H RRCID -> 245642 COMPL. DATE 05/13/2007 TOTAL DEPTH 5442 PERF. 5920 - 9345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4780	X	4780	-0-	-0-	-0-	400	1	4346	3	N	31					83
							34	9									
11	4153	X	4153	-0-	-0-	-0-	408	1	3727	3	N	16					99
							18	9									
12	4709	X	4709	-0-	-0-	-0-	424	1	4253	3	N	29	103	1			25
							32	9									
01	4134	X	4134	-0-	-0-	-0-	451	1	3648	3	N	32					57
							35	9									
02	3485	X	3485	-0-	-0-	-0-	450	1	3010	3	N	23	62	1			18
							25	9									
*03	4064	X	4064	-0-	-0-	-0-	496	1	3522	3	N	42					60
							46	9									

OWENS WELL #: 1H RRCID -> 245686 COMPL. DATE 07/19/2007 TOTAL DEPTH 7392 PERF. 8020 - 10552

10	12617	X	9051	-0-	-3566	-0-	9051	2			N	-0-					-0-
11	12210	X	10712	-0-	-1498	-0-	10712	2			N	-0-					-0-
12	DLQ G-10		9906	-0-	9906	9906	9906	2			N	-0-					-0-
01	DLQ G-10		9718	-0-	9718	19624	9718	2			N	-0-					-0-
02	30409	X	10785	-0-	-19624	-0-	10784	2	1	9	N	1	1	8			-0-
*03	10598	X	10598	-0-	-0-	-0-	10598	2			N	-0-					-0-

FOWLER WELL #: 3H RRCID -> 245705 COMPL. DATE 07/27/2007 TOTAL DEPTH 7983 PERF. 8067 - 12282

10	13919	X	13230	-0-	-689	-0-	13230	2			N	-0-					-0-
11	13470	X	12524	-0-	-946	-0-	12524	2			N	-0-					-0-
12	DLQ G-10		12778	-0-	12778	12778	12778	2			N	-0-					-0-
01	DLQ G-10		12655	-0-	12655	25433	12655	2			N	-0-					-0-
02	36536	X	11103	-0-	-25433	-0-	11103	2			N	-0-					-0-
*03	12154	X	12154	-0-	-0-	-0-	12154	2			N	-0-					-0-

U.S. LIME A WELL #: 24H RRCID -> 245771 COMPL. DATE 07/23/2008 TOTAL DEPTH 6107 PERF. 6583 - 8479

10	5053	X	4737	-0-	-316	-0-	4737	3			Y	-0-					95
11	4890	X	4564	-0-	-326	-0-	4564	3			Y	-0-					95
12	DLQ G-10		4760	-0-	4760	4760	4760	3			Y	-0-					95
01	DLQ G-10		4640	-0-	4640	9400	4640	3			Y	-0-					95
02	13563	X	4163	-0-	-9400	-0-	4163	3			Y	-0-					95
*03	4654	X	4654	-0-	-0-	-0-	4654	3			Y	-0-					95

U.S. LIME A WELL #: 25H RRCID -> 245775 COMPL. DATE 07/25/2008 TOTAL DEPTH 6090 PERF. 6481 - 8180

10	4450	X	4450	-0-	-0-	-0-	4450	3			Y	-0-					51
11	4385	X	4385	-0-	-0-	-0-	4385	3			Y	-0-					51
12	DLQ G-10		4381	-0-	4381	4381	4381	3			Y	-0-					51
01	DLQ G-10		4290	-0-	4290	8671	4290	3			Y	-0-					51
02	12269	X	3598	-0-	-8671	-0-	3598	3			Y	-0-					51
*03	4761	X	4761	-0-	-0-	-0-	4761	3			Y	-0-					51

U.S. LIME A WELL #: 26H RRCID -> 245777 COMPL. DATE 07/26/2008 TOTAL DEPTH 6093 PERF. 6368 - 8281

10	4805	X	3887	-0-	-918	-0-	3887	3			Y	-0-					86
11	4650	X	3667	-0-	-983	-0-	3667	3			Y	-0-					86
12	DLQ G-10		4009	-0-	4009	4009	4009	3			Y	-0-					86
01	DLQ G-10		4172	-0-	4172	8181	4172	3			Y	-0-					86
02	12285	X	4104	-0-	-8181	-0-	4104	3			Y	-0-					86
*03	2710	X	2710	-0-	-0-	-0-	2710	3			Y	-0-					86

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

BERRY WELL #: 1H RRCID -> 245984 COMPL. DATE 04/26/2008 TOTAL DEPTH 6600 PERF. 6927 - 8643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	X	2031	-0-	-139	-0-	2031	3			N	-0-					-0-
11	2100	X	1728	-0-	-372	-0-	1728	3			N	-0-					-0-
12	DLQ G-10		1969	-0-	1969	1969	1969	3			N	-0-					-0-
01	DLQ G-10		1933	-0-	1933	3902	1933	3			N	-0-					-0-
02	600	N	1730	-0-	1130	5032	1730	3			N	-0-					-0-
*03	3100	N	1664	-0-	-1436	3596	1664	3			N	-0-					-0-

TEICH, CAROLYN WELL #: 5H RRCID -> 246144 COMPL. DATE 04/10/2008 TOTAL DEPTH 6530 PERF. 6748 - 10776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6293	X	5529	-0-	-764	-0-	5525	3	4	9	N	4	90	1			24
11	6360	X	5822	-0-	-538	-0-	5821	3	1	9	N	1					25
12	DLQ G-10		6034	-0-	6034	6034	6034	3			N	-0-					25
01	DLQ G-10		5838	-0-	5838	11872	5838	3			N	-0-					25
02	17143	X	5271	-0-	-11872	-0-	5271	3			N	-0-					25
*03	5777	X	5777	-0-	-0-	-0-	5777	3			N	-0-					25

BROYLES A WELL #: 1H RRCID -> 246156 COMPL. DATE 07/25/2008 TOTAL DEPTH 6017 PERF. 6275 - 8139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	3523	-0-	-259	-0-	3519	3	4	9	Y	4					37
11	3665	X	3665	-0-	-0-	-0-	3655	3	10	9	Y	9					46
12	DLQ G-10		3977	-0-	3977	3977	3966	3	11	9	Y	10					56
01	DLQ G-10		3726	-0-	3726	7703	3713	3	13	9	Y	12	54	1			14
02	10252	X	2549	-0-	-7703	-0-	2538	3	11	9	Y	10					24
*03	3179	X	3179	-0-	-0-	-0-	3166	3	13	9	Y	12					36

TEICH, CAROLYN WELL #: 4H RRCID -> 246260 COMPL. DATE 08/16/2008 TOTAL DEPTH 6550 PERF. 6770 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6324	X	5887	-0-	-437	-0-	5883	3	4	9	N	4					33
11	6060	X	5688	-0-	-372	-0-	5685	3	3	9	N	3					36
12	DLQ G-10		5842	-0-	5842	5842	5842	3			N	-0-					36
01	DLQ G-10		5826	-0-	5826	11668	5826	3			N	-0-					36
02	16978	X	5310	-0-	-11668	-0-	5310	3			N	-0-					36
*03	5782	X	5782	-0-	-0-	-0-	5782	3			N	-0-					36

TEICH, CAROLYN WELL #: 3H RRCID -> 246261 COMPL. DATE 08/15/2008 TOTAL DEPTH 6539 PERF. 6752 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4911	X	4911	-0-	-0-	-0-	4908	3	3	9	N	3					32
11	4860	X	4785	-0-	-75	-0-	4783	3	2	9	N	2					34
12	DLQ G-10		4817	-0-	4817	4817	4817	3			N	-0-					34
01	DLQ G-10		4662	-0-	4662	9479	4662	3			N	-0-					34
02	13476	X	3997	-0-	-9479	-0-	3997	3			N	-0-					34
*03	4360	X	4360	-0-	-0-	-0-	4360	3			N	-0-					34

BOWERMAN CARTER UNIT WELL #: 2H RRCID -> 246271 COMPL. DATE 06/01/2008 TOTAL DEPTH 6460 PERF. 6599 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8277	X	8258	-0-	-19	-0-	8255	3	3	9	Y	3					131
11	8019	X	8019	-0-	-0-	-0-	8017	3	2	9	Y	2	65	5			68
12	DLQ G-10		8307	-0-	8307	8307	8307	3			Y	-0-					68
01	DLQ G-10		8447	-0-	8447	16754	8447	3			Y	-0-					68
02	24166	X	7412	-0-	-16754	-0-	7412	3			Y	-0-					68
*03	8143	X	8143	-0-	-0-	-0-	8143	3			Y	-0-					68

THELMA LOUISE WELL #: 2H RRCID -> 246274 COMPL. DATE 07/10/2008 TOTAL DEPTH 8050 PERF. 8355 - 10505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3467	X	3467	-0-	-0-	-0-	3467	2			N	-0-					-0-
11	3390	X	3342	-0-	-48	-0-	3342	2			N	-0-					-0-
12	DLQ G-10		3457	-0-	3457	3457	3457	2			N	-0-					-0-
01	DLQ G-10		3388	-0-	3388	6845	3388	2			N	-0-					-0-
02	10018	X	3173	-0-	-6845	-0-	3173	2			N	-0-					-0-
*03	3420	X	3420	-0-	-0-	-0-	3420	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

ORMSBY WELL #: 1H RRCID -> 246278 COMPL. DATE 07/02/2008 TOTAL DEPTH 6555 PERF. 7075 - 12176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8463	X	7982	-0-	-481	-0-	7982	2			N	-0-					-0-
11	7920	X	7639	-0-	-281	-0-	7639	2			N	-0-					-0-
12	DLQ G-10		7144	-0-	7144	7144	7144	2			N	-0-					-0-
01	DLQ G-10		7338	-0-	7338	14482	7338	2			N	-0-					-0-
02	21019	X	6537	-0-	-14482	-0-	6537	2			N	-0-					-0-
*03	7263	X	7263	-0-	-0-	-0-	7263	2			N	-0-					-0-

KEMP B WELL #: 7H RRCID -> 246282 COMPL. DATE 08/18/2008 TOTAL DEPTH 7969 PERF. 8306 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	X	473	-0-	-85	-0-	473	2			N	-0-					-0-
11	540	X	360	-0-	-180	-0-	360	2			N	-0-					-0-
12	DLQ G-10		109	-0-	109	109	109	2			N	-0-					-0-
01	DLQ G-10		526	-0-	526	635	526	2			N	-0-					-0-
02	600	N	109	-0-	-491	144	109	2			N	-0-					-0-
*03	242	N	98	-0-	-144	-0-	98	2			N	-0-					-0-

TRULOVE WELL #: 2H RRCID -> 246284 COMPL. DATE 06/11/2008 TOTAL DEPTH 8321 PERF. 8556 - 12064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7998	X	5550	-0-	-2448	-0-	5550	2			N	-0-					-0-
11	7740	X	7629	-0-	-111	-0-	7629	2			N	-0-					-0-
12	DLQ G-10		6752	-0-	6752	6752	6752	2			N	-0-					-0-
01	DLQ G-10		7217	-0-	7217	13969	7217	2			N	-0-					-0-
02	20371	X	6402	-0-	-13969	-0-	6402	2			N	-0-					-0-
*03	6239	X	6239	-0-	-0-	-0-	6239	2			N	-0-					-0-

TRULOVE WELL #: 3H RRCID -> 246285 COMPL. DATE 06/13/2008 TOTAL DEPTH 8255 PERF. 8565 - 12087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9703	X	9406	-0-	-297	-0-	9406	2			N	-0-					-0-
11	9300	X	8761	-0-	-539	-0-	8761	2			N	-0-					-0-
12	DLQ G-10		8993	-0-	8993	8993	8993	2			N	-0-					-0-
01	DLQ G-10		8561	-0-	8561	17554	8561	2			N	-0-					-0-
02	24756	X	7202	-0-	-17554	-0-	7202	2			N	-0-					-0-
*03	9069	X	9069	-0-	-0-	-0-	9069	2			N	-0-					-0-

CALDWELL WELL #: 2H RRCID -> 246308 COMPL. DATE 06/05/2008 TOTAL DEPTH 7470 PERF. 7140 - 9154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1323	X	1323	-0-	-0-	-0-	1323	2			N	-0-					-0-
11	4261	X	4261	-0-	-0-	-0-	4261	2			N	-0-					-0-
12	DLQ G-10		883	-0-	883	883	883	2			N	-0-					-0-
01	DLQ G-10		1164	-0-	1164	2047	1164	2			N	-0-					-0-
02	5184	X	3137	-0-	-2047	-0-	3137	2			N	-0-					-0-
*03	5725	X	5725	-0-	-0-	-0-	5725	2			N	-0-					-0-

LETT WELL #: 3H RRCID -> 246310 COMPL. DATE 07/22/2008 TOTAL DEPTH 7315 PERF. 7778 - 10516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9424	X	8191	-0-	-1233	-0-	8191	2			N	-0-					-0-
11	9420	X	9100	-0-	-320	-0-	9100	2			N	-0-					-0-
12	DLQ G-10		9625	-0-	9625	9625	9625	2			N	-0-					-0-
01	DLQ G-10		6706	-0-	6706	16331	6706	2			N	-0-					-0-
02	25244	X	8913	-0-	-16331	-0-	8913	2			N	-0-					-0-
*03	9179	X	9179	-0-	-0-	-0-	9179	2			N	-0-					-0-

KEMP D WELL #: 7H RRCID -> 246314 COMPL. DATE 09/30/2008 TOTAL DEPTH 7876 PERF. 8205 - 12075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7967	X	7572	-0-	-395	-0-	7572	2			N	-0-					-0-
11	7560	X	7351	-0-	-209	-0-	7351	2			N	-0-					-0-
12	DLQ G-10		7631	-0-	7631	7631	7631	2			N	-0-					-0-
01	DLQ G-10		7440	-0-	7440	15071	7440	2			N	-0-					-0-
02	21582	X	6511	-0-	-15071	-0-	6511	2			N	-0-					-0-
*03	7093	X	7093	-0-	-0-	-0-	7093	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

CLEMENTS WELL #: 8H RRCID -> 246317 COMPL. DATE 05/05/2008 TOTAL DEPTH 6857 PERF. 7140 - 9966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8773	X	8007	-0-	-766	-0-	8007	3			N	-0-					2
11	8280	X	7696	-0-	-584	-0-	7696	3			N	-0-					2
12	DLQ G-10		8034	-0-	8034	8034	8034	3			N	-0-					2
01	DLQ G-10		7974	-0-	7974	16008	7974	3			N	-0-					2
02	23035	X	7027	-0-	-16008	-0-	7027	3			N	-0-					2
*03	7641	X	7641	-0-	-0-	-0-	7641	3			N	-0-					2

LETT WELL #: 2H RRCID -> 246329 COMPL. DATE 07/20/2008 TOTAL DEPTH 7480 PERF. 7962 - 10702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8556	X	6966	-0-	-1590	-0-	6966	2			N	-0-					-0-
11	7620	X	6773	-0-	-847	-0-	6773	2			N	-0-					-0-
12	DLQ G-10		2050	-0-	2050	2050	2050	2			N	-0-					-0-
01	DLQ G-10		7383	-0-	7383	9433	7383	2			N	-0-					-0-
02	16876	X	7443	-0-	-9433	-0-	7443	2			N	-0-					-0-
*03	8239	X	8239	-0-	-0-	-0-	8239	2			N	-0-					-0-

STORM WELL #: 2H RRCID -> 246330 COMPL. DATE 08/10/2008 TOTAL DEPTH 8087 PERF. 8353 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6572	X	4568	-0-	-2004	-0-	4568	2			N	-0-					-0-
11	6360	X	6032	-0-	-328	-0-	6032	2			N	-0-					-0-
12	DLQ G-10		5990	-0-	5990	5990	5990	2			N	-0-					-0-
01	DLQ G-10		5734	-0-	5734	11724	5734	2			N	-0-					-0-
02	17107	X	5383	-0-	-11724	-0-	5383	2			N	-0-					-0-
*03	5971	X	5971	-0-	-0-	-0-	5971	2			N	-0-					-0-

KEMP A WELL #: 14H RRCID -> 246332 COMPL. DATE 07/19/2008 TOTAL DEPTH 8095 PERF. 8402 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6975	X	6565	-0-	-410	-0-	6565	2			N	-0-					-0-
11	6900	X	6529	-0-	-371	-0-	6529	2			N	-0-					-0-
12	DLQ G-10		6790	-0-	6790	6790	6790	2			N	-0-					-0-
01	DLQ G-10		6689	-0-	6689	13479	6689	2			N	-0-					-0-
02	19097	X	5618	-0-	-13479	-0-	5618	2			N	-0-					-0-
*03	6090	X	6090	-0-	-0-	-0-	6090	2			N	-0-					-0-

KEMP A WELL #: 3H RRCID -> 246333 COMPL. DATE 07/13/2008 TOTAL DEPTH 7298 PERF. 8276 - 11298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7977	X	7977	-0-	-0-	-0-	7977	2			N	-0-					-0-
11	7824	X	7824	-0-	-0-	-0-	7824	2			N	-0-					-0-
12	DLQ G-10		7578	-0-	7578	7578	7578	2			N	-0-					-0-
01	DLQ G-10		2213	-0-	2213	9791	2213	2			N	-0-					-0-
02	10952	X	1161	-0-	-9791	-0-	1161	2			N	-0-					-0-
*03	3744	X	3744	-0-	-0-	-0-	3744	2			N	-0-					-0-

U.S. LIME WELL #: 19H RRCID -> 246342 COMPL. DATE 04/17/2008 TOTAL DEPTH 6244 PERF. 6565 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2130	-0-	-970	-0-	2130	3			Y	-0-					36
11	2580	X	2341	-0-	-239	-0-	2341	3			Y	-0-					36
12	DLQ G-10		2443	-0-	2443	2443	2443	3			Y	-0-					36
01	DLQ G-10		2740	-0-	2740	5183	2740	3			Y	-0-					36
02	600	N	2060	-0-	1460	6643	2060	3			Y	-0-					36
*03	3100	N	2578	-0-	-522	6121	2578	3			Y	-0-					36

CLEMENTS, JOHN F. WELL #: 1H RRCID -> 246345 COMPL. DATE 06/28/2008 TOTAL DEPTH 6930 PERF. 7136 - 9950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9424	X	8702	-0-	-722	-0-	8702	3			N	-0-					3
11	8820	X	8282	-0-	-538	-0-	8282	3			N	-0-					3
12	DLQ G-10		8374	-0-	8374	8374	8374	3			N	-0-					3
01	DLQ G-10		8261	-0-	8261	16635	8261	3			N	-0-					3
02	24045	X	7410	-0-	-16635	-0-	7410	3			N	-0-					3
*03	7852	X	7852	-0-	-0-	-0-	7852	3			N	-0-					3

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

DODSON WELL #: 3H RRCID -> 246351 COMPL. DATE 08/14/2008 TOTAL DEPTH 6410 PERF. 6540 - 9645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	4818	-0-	-49	-0-	4818	3			N	-0-					1
11	4710	X	4441	-0-	-269	-0-	4441	3			N	-0-					1
12	DLQ G-10		4679	-0-	4679	4679	4679	3			N	-0-					1
01	DLQ G-10		4535	-0-	4535	9214	4535	3			N	-0-					1
02	12610	X	3396	-0-	-9214	-0-	3396	3			N	-0-					1
*03	4008	X	4008	-0-	-0-	-0-	4008	3			N	-0-					1

KEMP B WELL #: 4H RRCID -> 246352 COMPL. DATE 07/11/2008 TOTAL DEPTH 8113 PERF. 8338 - 10515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1791	N	1791	-0-	-0-	-0-	1791	2			N	-0-					-0-
11	600	N	221	-0-	-379	-0-	221	2			N	-0-					-0-
12	1590	N	1590	-0-	-0-	-0-	1590	2			N	-0-					-0-
01	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					-0-
02	1208	N	1208	-0-	-0-	-0-	1208	2			N	-0-					-0-
03	620	N	202	-0-	-418	-0-	202	2			N	-0-					-0-

VERSFELT WELL #: 2H RRCID -> 246368 COMPL. DATE 08/23/2008 TOTAL DEPTH 6120 PERF. 6591 - 8547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7626	X	6146	-0-	-1480	-0-	6144	3	2	9	Y	2					2
11	7110	X	5769	-0-	-1341	-0-	5769	3			Y	-0-					2
12	DLQ G-10		6066	-0-	6066	6066	6066	3			Y	-0-					2
01	DLQ G-10		5803	-0-	5803	11869	5803	3			Y	-0-					2
02	17058	X	5189	-0-	-11869	-0-	5189	3			Y	-0-					2
*03	5605	X	5605	-0-	-0-	-0-	5605	3			Y	-0-					2

BEIL WELL #: 6H RRCID -> 246580 COMPL. DATE 06/11/2008 TOTAL DEPTH 6813 PERF. 6985 - 8545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	4481	-0-	-14	-0-	4481	3			N	-0-					-0-
11	4320	X	4129	-0-	-191	-0-	4129	3			N	-0-					-0-
12	DLQ G-10		4263	-0-	4263	4263	4263	3			N	-0-					-0-
01	DLQ G-10		4443	-0-	4443	8706	4443	3			N	-0-					-0-
02	12732	X	4026	-0-	-8706	-0-	4026	3			N	-0-					-0-
*03	4226	X	4226	-0-	-0-	-0-	4226	3			N	-0-					-0-

LITTLE CREEK A WELL #: 3H RRCID -> 246718 COMPL. DATE 06/14/2007 TOTAL DEPTH 6014 PERF. 6406 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	3841	-0-	-375	-0-	3827	3	14	9	N	13					101
11	4080	X	3826	-0-	-254	-0-	3813	3	13	9	N	12					113
12	DLQ G-10		3919	-0-	3919	3919	3905	3	14	9	N	13					126
01	DLQ G-10		3695	-0-	3695	7614	3671	3	24	9	N	22	4	8			144
02	10731	X	3117	-0-	-7614	-0-	3083	3	34	9	N	31	161	1			14
*03	3743	X	3743	-0-	-0-	-0-	3741	3	2	9	N	2					16

THELMA LOUISE WELL #: 1H RRCID -> 246724 COMPL. DATE 07/08/2008 TOTAL DEPTH 7901 PERF. 8209 - 10253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	X	3734	-0-	-1226	-0-	3734	2			N	-0-					-0-
11	4410	X	3304	-0-	-1106	-0-	3304	2			N	-0-					-0-
12	DLQ G-10		2620	-0-	2620	2620	2620	2			N	-0-					-0-
01	DLQ G-10		2549	-0-	2549	5169	2549	2			N	-0-					-0-
02	6928	X	1759	-0-	-5169	-0-	1759	2			N	-0-					-0-
*03	2181	X	2181	-0-	-0-	-0-	2181	2			N	-0-					-0-

LETT WELL #: 4H RRCID -> 246727 COMPL. DATE 07/24/2008 TOTAL DEPTH 7479 PERF. 7722 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10261	X	10193	-0-	-68	-0-	10193	2			N	-0-					-0-
11	10327	X	10327	-0-	-0-	-0-	10327	2			N	-0-					-0-
12	DLQ G-10		9285	-0-	9285	9285	9285	2			N	-0-					-0-
01	DLQ G-10		10996	-0-	10996	20281	10996	2			N	-0-					-0-
02	29487	X	9206	-0-	-20281	-0-	9206	2			N	-0-					-0-
*03	9768	X	9768	-0-	-0-	-0-	9768	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
U.S. LIME B WELL #: 23H RRCID -> 246799 COMPL. DATE 07/29/2008 TOTAL DEPTH 6200 PERF. 6408 - 10598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7905	X	7587	-0-	-318	-0-	7587	3			Y	-0-					88
11	7650	X	7340	-0-	-310	-0-	7340	3			Y	-0-					88
12	DLQ G-10		7567	-0-	7567	7567	7567	3			Y	-0-					88
01	DLQ G-10		7269	-0-	7269	14836	7269	3			Y	-0-					88
02	21454	X	6618	-0-	-14836	-0-	6618	3			Y	-0-					88
*03	7626	X	7626	-0-	-0-	-0-	7626	3			Y	-0-					88

FERGUSON FOUNDATION WELL #: 4H RRCID -> 246862 COMPL. DATE 09/17/2008 TOTAL DEPTH 8199 PERF. 8410 - 11025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5115	X	4178	-0-	-937	-0-	4178	2			N	-0-					-0-
11	4500	X	4054	-0-	-446	-0-	4054	2			N	-0-					-0-
12	DLQ G-10		4084	-0-	4084	4084	4084	2			N	-0-					-0-
01	DLQ G-10		4044	-0-	4044	8128	4044	2			N	-0-					-0-
02	11649	X	3521	-0-	-8128	-0-	3521	2			N	-0-					-0-
*03	3830	X	3830	-0-	-0-	-0-	3830	2			N	-0-					-0-

SCOTT WELL #: 2H RRCID -> 246891 COMPL. DATE 06/04/2008 TOTAL DEPTH 8048 PERF. 8255 - 10219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6820	X	5383	-0-	-1437	-0-	5383	2			N	-0-					-0-
11	6480	X	1477	-0-	-5003	-0-	1477	2			N	-0-					-0-
12	DLQ G-10		1611	-0-	1611	1611	1611	2			N	-0-					-0-
01	DLQ G-10		1039	-0-	1039	2650	1039	2			N	-0-					-0-
02	3581	X	931	-0-	-2650	-0-	931	2			N	-0-					-0-
*03	741	X	741	-0-	-0-	-0-	741	2			N	-0-					-0-

MOSS WELL #: 2H RRCID -> 246893 COMPL. DATE 01/21/2008 TOTAL DEPTH 7383 PERF. 7365 - 9461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7316	X	5812	-0-	-1504	-0-	5812	2			N	-0-					2
11	6150	X	3463	-0-	-2687	-0-	3463	2			N	-0-					2
12	DLQ G-10		7766	-0-	7766	7766	7766	2			N	-0-					2
01	DLQ G-10		-0-	-0-	-0-	7766					N	-0-					2
02	13133	X	5367	-0-	-7766	-0-	5367	2			N	-0-					2
*03	6514	X	6514	-0-	-0-	-0-	6514	2			N	-0-					2

SCOTT WELL #: 1H RRCID -> 246894 COMPL. DATE 06/02/2008 TOTAL DEPTH 8009 PERF. 8260 - 9967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7223	X	6874	-0-	-349	-0-	6874	2			N	-0-					-0-
11	7467	X	7467	-0-	-0-	-0-	7467	2			N	-0-					-0-
12	DLQ G-10		8210	-0-	8210	8210	8210	2			N	-0-					-0-
01	DLQ G-10		8806	-0-	8806	17016	8806	2			N	-0-					-0-
02	25104	X	8088	-0-	-17016	-0-	8088	2			N	-0-					-0-
*03	8906	X	8906	-0-	-0-	-0-	8906	2			N	-0-					-0-

FINDER WELL #: 1H RRCID -> 247015 COMPL. DATE 11/17/2006 TOTAL DEPTH 8046 PERF. 8199 - 11039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	X	725	-0-	-1879	-0-	725	2			N	-0-					-0-
11	2520	X	1708	-0-	-812	-0-	1708	2			N	-0-					-0-
12	DLQ G-10		909	-0-	909	909	909	2			N	-0-					-0-
01	DLQ G-10		1433	-0-	1433	2342	1433	2			N	-0-					-0-
02	600	N	1214	-0-	614	2956	1214	2			N	-0-					-0-
*03	3100	N	1185	-0-	-1915	1041	1185	2			N	-0-					-0-

FLORES WELL #: 2H RRCID -> 247021 COMPL. DATE 03/28/2008 TOTAL DEPTH 7618 PERF. 7856 - 12800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9641	X	5874	-0-	-3767	-0-	5874	2			N	-0-					-0-
11	9330	X	7825	-0-	-1505	-0-	7825	2			N	-0-					-0-
12	DLQ G-10		7768	-0-	7768	7768	7768	2			N	-0-					-0-
01	DLQ G-10		8794	-0-	8794	16562	8794	2			N	-0-					-0-
02	22534	X	5972	-0-	-16562	-0-	5972	2			N	-0-					-0-
*03	6293	X	6293	-0-	-0-	-0-	6293	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
BANDY A WELL #: 1H RRCID -> 247025 COMPL. DATE 05/15/2008 TOTAL DEPTH 5309 PERF. 5648 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2055	-0-	-797	-0-	224	1	1827	3	N	4					82
							4	9									
11	2370	X	961	-0-	-1409	-0-	211	1	748	3	N	2					84
							2	9									
12	DLQ G-10		848	-0-	848	848	221	1	627	3	N	-0-	66	1			18
01	DLQ G-10		493	-0-	493	1341	223	1	270	3	N	-0-					18
02	600	N	2530	-0-	1930	3271	172	1	2358	3	N	-0-					18
*03	3100	N	2479	-0-	-621	2650	204	1	2265	3	N	9					27
							10	9									

KING WELL #: 12H RRCID -> 247101 COMPL. DATE 07/07/2007 TOTAL DEPTH 6387 PERF. 7240 - 9450

10	3379	X	2700	-0-	-679	-0-	2700	3			N	-0-					-0-
11	3270	X	2715	-0-	-555	-0-	2715	3			N	-0-					-0-
12	DLQ G-10		2709	-0-	2709	2709	2709	3			N	-0-					-0-
01	DLQ G-10		2490	-0-	2490	5199	2490	3			N	-0-					-0-
02	7460	X	2261	-0-	-5199	-0-	2261	3			N	-0-					-0-
*03	2416	X	2416	-0-	-0-	-0-	2416	3			N	-0-					-0-

MAPLES WELL #: 11H RRCID -> 247260 COMPL. DATE 07/27/2008 TOTAL DEPTH 7726 PERF. 7922 - 10915

10	5084	X	1380	-0-	-3704	-0-	1380	2			N	-0-					-0-
11	4590	X	3335	-0-	-1255	-0-	3335	2			N	-0-					-0-
12	DLQ G-10		4372	-0-	4372	4372	4372	2			N	-0-					-0-
01	DLQ G-10		4388	-0-	4388	8760	4388	2			N	-0-					-0-
02	12887	X	4127	-0-	-8760	-0-	4127	2			N	-0-					-0-
*03	3194	X	3194	-0-	-0-	-0-	3194	2			N	-0-					-0-

MARTIN UNIT WELL #: 3H RRCID -> 247351 COMPL. DATE 05/03/2008 TOTAL DEPTH 7622 PERF. 7746 - 12380

10	18507	X	13371	-0-	-5136	-0-	13371	2			N	-0-					-0-
11	13835	X	13835	-0-	-0-	-0-	13835	2			N	-0-					-0-
12	DLQ G-10		14783	-0-	14783	14783	14783	2			N	-0-					-0-
01	DLQ G-10		16393	-0-	16393	31176	16393	2			N	-0-					-0-
02	42137	X	10961	-0-	-31176	-0-	10961	2			N	-0-					-0-
*03	13528	X	13528	-0-	-0-	-0-	13528	2			N	-0-					-0-

HEFFNER WELL #: 4H RRCID -> 247379 COMPL. DATE 06/21/2008 TOTAL DEPTH 7435 PERF. 7676 - 9648

10	8060	X	7433	-0-	-627	-0-	7433	2			N	-0-					-0-
11	7800	X	6467	-0-	-1333	-0-	6467	2			N	-0-					-0-
12	DLQ G-10		7822	-0-	7822	7822	7822	2			N	-0-					-0-
01	DLQ G-10		7506	-0-	7506	15328	7506	2			N	-0-					-0-
02	22423	X	7095	-0-	-15328	-0-	7095	2			N	-0-					-0-
*03	6608	X	6608	-0-	-0-	-0-	6608	2			N	-0-					-0-

ROTEN UNIT WELL #: 2H RRCID -> 247895 COMPL. DATE 03/28/2014 TOTAL DEPTH 8604 PERF. 8839 - 13931

10	33184	X	33184	-0-	-0-	-0-	33184	2			N	-0-					-0-
11	29681	X	29681	-0-	-0-	-0-	29681	2			N	-0-					-0-
12	28585	X	28585	-0-	-0-	-0-	28585	2			N	-0-					-0-
01	27284	X	27284	-0-	-0-	-0-	27284	2			N	-0-					-0-
02	24286	X	24286	-0-	-0-	-0-	24286	2			N	-0-					-0-
*03	25342	X	25342	-0-	-0-	-0-	25342	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

MARTIN WELL #: 2H RRCID -> 247905 COMPL. DATE 05/04/2008 TOTAL DEPTH 7593 PERF. 7746 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6107	X	3896	-0-	-2211	-0-	3896	2			N	-0-					-0-
11	6172	X	6172	-0-	-0-	-0-	6172	2			N	-0-					-0-
12	DLQ G-10		8092	-0-	8092	8092	8092	2			N	-0-					-0-
01	DLQ G-10		5070	-0-	5070	13162	5070	2			N	-0-					-0-
02	15033	X	1871	-0-	-13162	-0-	1871	2			N	-0-					-0-
*03	5489	X	5489	-0-	-0-	-0-	5489	2			N	-0-					-0-

KEMP B WELL #: 6H RRCID -> 247920 COMPL. DATE 09/12/2007 TOTAL DEPTH 8079 PERF. 8241 - 12715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9579	X	8814	-0-	-765	-0-	8814	2			N	-0-					-0-
11	9270	X	7072	-0-	-2198	-0-	7072	2			N	-0-					-0-
12	DLQ G-10		7604	-0-	7604	7604	7604	2			N	-0-					-0-
01	DLQ G-10		8072	-0-	8072	15676	8072	2			N	-0-					-0-
02	23574	X	7898	-0-	-15676	-0-	7898	2			N	-0-					-0-
*03	8622	X	8622	-0-	-0-	-0-	8622	2			N	-0-					-0-

STRANGE WELL #: 6H RRCID -> 247987 COMPL. DATE 12/23/2007 TOTAL DEPTH 7819 PERF. 7940 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15965	X	13748	-0-	-2217	-0-	13748	2			N	-0-					-0-
11	14730	X	13443	-0-	-1287	-0-	13443	2			N	-0-					-0-
12	DLQ G-10		13160	-0-	13160	13160	13160	2			N	-0-					-0-
01	DLQ G-10		12403	-0-	12403	25563	12403	2			N	-0-					-0-
02	38031	X	12468	-0-	-25563	-0-	12468	2			N	-0-					-0-
*03	14112	X	14112	-0-	-0-	-0-	14112	2			N	-0-					-0-

FINDER WELL #: 6H RRCID -> 247990 COMPL. DATE 04/11/2008 TOTAL DEPTH 8108 PERF. 8735 - 11493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9145	X	8488	-0-	-657	-0-	8488	2			N	-0-					-0-
11	8700	X	7421	-0-	-1279	-0-	7421	2			N	-0-					-0-
12	DLQ G-10		8503	-0-	8503	8503	8503	2			N	-0-					-0-
01	DLQ G-10		7468	-0-	7468	15971	7468	2			N	-0-					-0-
02	23562	X	7591	-0-	-15971	-0-	7591	2			N	-0-					-0-
*03	7001	X	7001	-0-	-0-	-0-	7001	2			N	-0-					-0-

MASSEY WELL #: 7H RRCID -> 247992 COMPL. DATE 04/10/2006 TOTAL DEPTH 1118 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DETHLOFF WELL #: 1H RRCID -> 247994 COMPL. DATE 02/09/2008 TOTAL DEPTH 6814 PERF. 7047 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4681	X	4660	-0-	-21	-0-	4596	3	64	9	N	58					131
11	4553	X	4553	-0-	-0-	-0-	4470	3	83	9	N	75					206
12	DLQ G-10		4508	-0-	4508	4508	4446	3	62	9	N	56	179	1			83
01	DLQ G-10		4605	-0-	4605	9113	4541	3	64	9	N	58					141
02	13375	X	4262	-0-	-9113	-0-	4181	3	81	9	N	74					215
*03	4042	X	4042	-0-	-0-	-0-	4019	3	23	9	N	21	176	1			60

U.S. LIME B WELL #: 22H RRCID -> 248167 COMPL. DATE 07/27/2008 TOTAL DEPTH 6212 PERF. 6544 - 12121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9176	X	8901	-0-	-275	-0-	8901	3			Y	-0-					36
11	8880	X	8738	-0-	-142	-0-	8738	3			Y	-0-					36
12	DLQ G-10		8886	-0-	8886	8886	8886	3			Y	-0-					36
01	DLQ G-10		8909	-0-	8909	17795	8909	3			Y	-0-					36
02	25756	X	7961	-0-	-17795	-0-	7961	3			Y	-0-					36
*03	8263	X	8263	-0-	-0-	-0-	8263	3			Y	-0-					36

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

WESTSIDE WELL #: 2H RRCID -> 248259 COMPL. DATE 04/07/2008 TOTAL DEPTH 8607 PERF. 8695 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8959	X	8959	-0-	-0-	-0-	8959	2			N	-0-					-0-
11	9210	X	8540	-0-	-670	-0-	8540	2			N	-0-					-0-
12	DLQ G-10		8635	-0-	8635	8635	8635	2			N	-0-					-0-
01	DLQ G-10		8642	-0-	8642	17277	8642	2			N	-0-					-0-
02	24988	X	7711	-0-	-17277	-0-	7711	2			N	-0-					-0-
*03	8526	X	8526	-0-	-0-	-0-	8526	2			N	-0-					-0-

HUDSON WELL #: 3H RRCID -> 248261 COMPL. DATE 08/14/2008 TOTAL DEPTH 8128 PERF. 8400 - 13721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10354	X	2311	-0-	-8043	-0-	2311	2			N	-0-					-0-
11	12109	X	12109	-0-	-0-	-0-	12109	2			N	-0-					-0-
12	DLQ G-10		16296	-0-	16296	16296	16296	2			N	-0-					-0-
01	DLQ G-10		17457	-0-	17457	33753	17457	2			N	-0-					-0-
02	49083	X	15330	-0-	-33753	-0-	15330	2			N	-0-					-0-
*03	7032	X	7032	-0-	-0-	-0-	7032	2			N	-0-					-0-

MAPLES WELL #: 6H RRCID -> 248329 COMPL. DATE 04/28/2008 TOTAL DEPTH 7581 PERF. 7933 - 12031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16709	X	16593	-0-	-116	-0-	16593	2			N	-0-					-0-
11	16170	X	14318	-0-	-1852	-0-	14318	2			N	-0-					-0-
12	DLQ G-10		8582	-0-	8582	8582	8582	2			N	-0-					-0-
01	DLQ G-10		728	-0-	728	9310	728	2			N	-0-					-0-
02	9346	X	36	-0-	-9310	-0-	36	2			N	-0-					-0-
*03	5499	X	5499	-0-	-0-	-0-	5499	2			N	-0-					-0-

THELMA LOUISE WELL #: 3H RRCID -> 248738 COMPL. DATE 11/08/2008 TOTAL DEPTH 7888 PERF. 8785 - 11647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10292	X	7405	-0-	-2887	-0-	7405	2			N	-0-					-0-
11	9960	X	7371	-0-	-2589	-0-	7371	2			N	-0-					-0-
12	DLQ G-10		7207	-0-	7207	7207	7207	2			N	-0-					-0-
01	DLQ G-10		7053	-0-	7053	14260	7053	2			N	-0-					-0-
02	20574	X	6314	-0-	-14260	-0-	6314	2			N	-0-					-0-
*03	7066	X	7066	-0-	-0-	-0-	7066	2			N	-0-					-0-

LITTLE BUDDY WELL #: 7H RRCID -> 248739 COMPL. DATE 10/14/2008 TOTAL DEPTH 7490 PERF. 7851 - 11513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15171	X	15171	-0-	-0-	-0-	15171	2			N	-0-					-0-
11	14250	X	11563	-0-	-2687	-0-	11563	2			N	-0-					-0-
12	DLQ G-10		7905	-0-	7905	7905	7905	2			N	-0-					-0-
01	DLQ G-10		7899	-0-	7899	15804	7899	2			N	-0-					-0-
02	23780	X	7976	-0-	-15804	-0-	7976	2			N	-0-					-0-
*03	10204	X	10204	-0-	-0-	-0-	10204	2			N	-0-					-0-

KOLAR WELL #: 9H RRCID -> 248740 COMPL. DATE 10/08/2008 TOTAL DEPTH 6788 PERF. 7120 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5642	X	5613	-0-	-29	-0-	5613	3			N	-0-					-0-
11	5400	X	4972	-0-	-428	-0-	4972	3			N	-0-					-0-
12	DLQ G-10		5521	-0-	5521	5521	5521	3			N	-0-					-0-
01	DLQ G-10		5550	-0-	5550	11071	5550	3			N	-0-					-0-
02	15977	X	4906	-0-	-11071	-0-	4906	3			N	-0-					-0-
*03	5253	X	5253	-0-	-0-	-0-	5253	3			N	-0-					-0-

KOLAR WELL #: 8H RRCID -> 248741 COMPL. DATE 09/23/2008 TOTAL DEPTH 6779 PERF. 7140 - 10845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9207	X	8641	-0-	-566	-0-	8641	3			N	-0-					-0-
11	8910	X	8260	-0-	-650	-0-	8260	3			N	-0-					-0-
12	DLQ G-10		7967	-0-	7967	7967	7967	3			N	-0-					-0-
01	DLQ G-10		8472	-0-	8472	16439	8472	3			N	-0-					-0-
02	24068	X	7629	-0-	-16439	-0-	7629	3			N	-0-					-0-
*03	8495	X	8495	-0-	-0-	-0-	8495	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

LILLY WELL #: 2H RRCID -> 248754 COMPL. DATE 09/07/2008 TOTAL DEPTH 6320 PERF. 6610 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4464	X	4296	-0-	-168	-0-	4296	3			N	-0-					-0-
11	4320	X	4022	-0-	-298	-0-	4022	3			N	-0-					-0-
12	DLQ G-10		3959	-0-	3959	3959	3959	3			N	-0-					-0-
01	DLQ G-10		3877	-0-	3877	7836	3877	3			N	-0-					-0-
02	11455	X	3619	-0-	-7836	-0-	3619	3			N	-0-					-0-
*03	3982	X	3982	-0-	-0-	-0-	3982	3			N	-0-					-0-

LILLY WELL #: 1H RRCID -> 248757 COMPL. DATE 09/06/2008 TOTAL DEPTH 6294 PERF. 6596 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6231	X	5868	-0-	-363	-0-	5868	3			N	-0-					31
11	6030	X	5636	-0-	-394	-0-	5636	3			N	-0-					31
12	DLQ G-10		5804	-0-	5804	5804	5804	3			N	-0-					31
01	DLQ G-10		5705	-0-	5705	11509	5705	3			N	-0-					31
02	16595	X	5086	-0-	-11509	-0-	5086	3			N	-0-					31
*03	5613	X	5613	-0-	-0-	-0-	5613	3			N	-0-					31

STAN HOWARD WELL #: 1H RRCID -> 248784 COMPL. DATE 01/15/2008 TOTAL DEPTH 5633 PERF. 5801 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					42
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					42
12	DLQ G-10		7	-0-	7	7	7	3			Y	-0-					42
01	DLQ G-10		203	-0-	203	210	203	3			Y	-0-					42
02	210	N	-0-	-0-	-210	-0-					Y	-0-					42
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					42

FERGUSON FOUNDATION WELL #: 6H RRCID -> 248787 COMPL. DATE 09/20/2008 TOTAL DEPTH 8146 PERF. 8504 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5239	X	3861	-0-	-1378	-0-	3861	2			N	-0-					-0-
11	4860	X	3675	-0-	-1185	-0-	3675	2			N	-0-					-0-
12	DLQ G-10		4289	-0-	4289	4289	4289	2			N	-0-					-0-
01	DLQ G-10		4050	-0-	4050	8339	4050	2			N	-0-					-0-
02	11727	X	3388	-0-	-8339	-0-	3388	2			N	-0-					-0-
*03	4373	X	4373	-0-	-0-	-0-	4373	2			N	-0-					-0-

CLEMENTS WELL #: 11H RRCID -> 248799 COMPL. DATE 09/02/2008 TOTAL DEPTH 6903 PERF. 7112 - 8390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	3686	-0-	-282	-0-	3686	3			N	-0-					-0-
11	3720	X	3585	-0-	-135	-0-	3585	3			N	-0-					-0-
12	DLQ G-10		3845	-0-	3845	3845	3845	3			N	-0-					-0-
01	DLQ G-10		3745	-0-	3745	7590	3745	3			N	-0-					-0-
02	10857	X	3267	-0-	-7590	-0-	3267	3			N	-0-					-0-
*03	3257	X	3257	-0-	-0-	-0-	3257	3			N	-0-					-0-

LITTLE BUDDY WELL #: 3H RRCID -> 248800 COMPL. DATE 10/07/2008 TOTAL DEPTH 7388 PERF. 7632 - 11891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13640	X	8761	-0-	-4879	-0-	8761	2			N	-0-					-0-
11	13200	X	3870	-0-	-9330	-0-	3870	2			N	-0-					-0-
12	DLQ G-10		2339	-0-	2339	2339	2339	2			N	-0-					-0-
01	DLQ G-10		5157	-0-	5157	7496	5157	2			N	-0-					-0-
02	20389	X	12893	-0-	-7496	-0-	12893	2			N	-0-					-0-
*03	15759	X	15759	-0-	-0-	-0-	15759	2			N	-0-					-0-

CLEMENTS WELL #: 12H RRCID -> 248801 COMPL. DATE 09/03/2008 TOTAL DEPTH 6815 PERF. 7032 - 8589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7130	X	6057	-0-	-1073	-0-	6057	3			N	-0-					-0-
11	6660	X	5601	-0-	-1059	-0-	5601	3			N	-0-					-0-
12	DLQ G-10		6236	-0-	6236	6236	6236	3			N	-0-					-0-
01	DLQ G-10		6107	-0-	6107	12343	6107	3			N	-0-					-0-
02	17662	X	5319	-0-	-12343	-0-	5319	3			N	-0-					-0-
*03	5778	X	5778	-0-	-0-	-0-	5778	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

THELMA LOUISE WELL #: 4H RRCID -> 248802 COMPL. DATE 11/09/2008 TOTAL DEPTH 8028 PERF. 9472 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3262	X	3262	-0-	-0-	-0-	3262	2			N	-0-					-0-
11	1912	X	1912	-0-	-0-	-0-	1912	2			N	-0-					-0-
12	2574	X	2574	-0-	-0-	-0-	2574	2			N	-0-					-0-
01	2711	X	2711	-0-	-0-	-0-	2711	2			N	-0-					-0-
02	2505	X	2505	-0-	-0-	-0-	2505	2			N	-0-					-0-
*03	2189	X	2189	-0-	-0-	-0-	2189	2			N	-0-					-0-

FERGUSON FOUNDATION WELL #: 9H RRCID -> 248807 COMPL. DATE 09/21/2008 TOTAL DEPTH 8240 PERF. 8520 - 11210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4836	X	4502	-0-	-334	-0-	4502	2			N	-0-					-0-
11	4680	X	4391	-0-	-289	-0-	4391	2			N	-0-					-0-
12	DLQ G-10		4282	-0-	4282	4282	4282	2			N	-0-					-0-
01	DLQ G-10		4255	-0-	4255	8537	4255	2			N	-0-					-0-
02	12428	X	3891	-0-	-8537	-0-	3891	2			N	-0-					-0-
*03	4298	X	4298	-0-	-0-	-0-	4298	2			N	-0-					-0-

CLEMENTS WELL #: 10H RRCID -> 248843 COMPL. DATE 08/31/2008 TOTAL DEPTH 6805 PERF. 7096 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	4650	-0-	-62	-0-	4650	3			N	-0-					2
11	4530	X	4470	-0-	-60	-0-	4470	3			N	-0-					2
12	DLQ G-10		4566	-0-	4566	4566	4566	3			N	-0-					2
01	DLQ G-10		4481	-0-	4481	9047	4481	3			N	-0-					2
02	13078	X	4031	-0-	-9047	-0-	4031	3			N	-0-					2
*03	4351	X	4351	-0-	-0-	-0-	4351	3			N	-0-					2

BANDY B WELL #: 1 RRCID -> 248853 COMPL. DATE 03/27/2008 TOTAL DEPTH 5710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VERDON MADER WELL #: 2 RRCID -> 248860 COMPL. DATE 11/05/2007 TOTAL DEPTH 6119 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DODSON WELL #: 2H RRCID -> 249457 COMPL. DATE 08/08/2008 TOTAL DEPTH 6440 PERF. 6506 - 9712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7161	X	6248	-0-	-913	-0-	6248	3			N	-0-					-0-
11	6840	X	6036	-0-	-804	-0-	6036	3			N	-0-					-0-
12	DLQ G-10		5828	-0-	5828	5828	5828	3			N	-0-					-0-
01	DLQ G-10		5652	-0-	5652	11480	5652	3			N	-0-					-0-
02	16732	X	5252	-0-	-11480	-0-	5252	3			N	-0-					-0-
*03	6016	X	6016	-0-	-0-	-0-	6016	3			N	-0-					-0-

STUBBE WELL #: 4H RRCID -> 249458 COMPL. DATE 08/28/2008 TOTAL DEPTH 8088 PERF. 8109 - 10725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9579	X	7768	-0-	-1811	-0-	7768	2			N	-0-					-0-
11	9270	X	7281	-0-	-1989	-0-	7281	2			N	-0-					-0-
12	DLQ G-10		8204	-0-	8204	8204	8204	2			N	-0-					-0-
01	DLQ G-10		7653	-0-	7653	15857	7653	2			N	-0-					-0-
02	23596	X	7739	-0-	-15857	-0-	7739	2			N	-0-					-0-
*03	8575	X	8575	-0-	-0-	-0-	8575	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

BELL, J. C. ESTATE WELL #: 7H RRCID -> 249459 COMPL. DATE 06/05/2008 TOTAL DEPTH 6854 PERF. 7268 - 10033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10261	X	9621	-0-	-640	-0-	9621	3			N	-0-					-0-
11	9750	X	9138	-0-	-612	-0-	9138	3			N	-0-					-0-
12	DLQ G-10		9368	-0-	9368	9368	9368	3			N	-0-					-0-
01	DLQ G-10		9307	-0-	9307	18675	9307	3			N	-0-					-0-
02	26838	X	8163	-0-	-18675	-0-	8163	3			N	-0-					-0-
*03	9031	X	9031	-0-	-0-	-0-	9031	3			N	-0-					-0-

KEMP D WELL #: 8H RRCID -> 249460 COMPL. DATE 10/03/2008 TOTAL DEPTH 7841 PERF. 8202 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8649	X	7740	-0-	-909	-0-	7740	2			N	-0-					-0-
11	8370	X	6065	-0-	-2305	-0-	6065	2			N	-0-					-0-
12	DLQ G-10		7417	-0-	7417	7417	7417	2			N	-0-					-0-
01	DLQ G-10		8066	-0-	8066	15483	8066	2			N	-0-					-0-
02	22653	X	7170	-0-	-15483	-0-	7170	2			N	-0-					-0-
*03	7499	X	7499	-0-	-0-	-0-	7499	2			N	-0-					-0-

CARRELL, V. L. WELL #: 3H RRCID -> 249461 COMPL. DATE 12/23/2009 TOTAL DEPTH 7188 PERF. 7325 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7192	X	6670	-0-	-522	-0-	6670	2			N	-0-					-0-
11	6960	X	6223	-0-	-737	-0-	6223	2			N	-0-					-0-
12	DLQ G-10		6666	-0-	6666	6666	6666	2			N	-0-					-0-
01	DLQ G-10		6276	-0-	6276	12942	6276	2			N	-0-					-0-
02	18616	X	5674	-0-	-12942	-0-	5674	2			N	-0-					-0-
*03	6033	X	6033	-0-	-0-	-0-	6033	2			N	-0-					-0-

LITTLE BUDDY WELL #: 6H RRCID -> 249500 COMPL. DATE 10/11/2008 TOTAL DEPTH 7435 PERF. 7740 - 11272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17790	X	17790	-0-	-0-	-0-	17790	2			N	-0-					-0-
11	15536	X	15536	-0-	-0-	-0-	15536	2			N	-0-					-0-
12	DLQ G-10		16965	-0-	16965	16965	16965	2			N	-0-					-0-
01	DLQ G-10		16757	-0-	16757	33722	16757	2			N	-0-					-0-
02	46698	X	12976	-0-	-33722	-0-	12976	2			N	-0-					-0-
*03	15408	X	15408	-0-	-0-	-0-	15408	2			N	-0-					-0-

KEMP A WELL #: 9H RRCID -> 249516 COMPL. DATE 01/19/2009 TOTAL DEPTH 8011 PERF. 8093 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10478	X	8880	-0-	-1598	-0-	8880	2			N	-0-					-0-
11	9960	X	9609	-0-	-351	-0-	9609	2			N	-0-					-0-
12	DLQ G-10		9697	-0-	9697	9697	9697	2			N	-0-					-0-
01	DLQ G-10		7986	-0-	7986	17683	7986	2			N	-0-					-0-
02	25485	X	7802	-0-	-17683	-0-	7802	2			N	-0-					-0-
*03	8961	X	8961	-0-	-0-	-0-	8961	2			N	-0-					-0-

STUBBE WELL #: 3H RRCID -> 249517 COMPL. DATE 08/30/2008 TOTAL DEPTH 7832 PERF. 8103 - 10725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10090	X	10090	-0-	-0-	-0-	10090	2			N	-0-					-0-
11	9717	X	9717	-0-	-0-	-0-	9717	2			N	-0-					-0-
12	DLQ G-10		9615	-0-	9615	9615	9615	2			N	-0-					-0-
01	DLQ G-10		8011	-0-	8011	17626	8011	2			N	-0-					-0-
02	24441	X	6815	-0-	-17626	-0-	6815	2			N	-0-					-0-
*03	7385	X	7385	-0-	-0-	-0-	7385	2			N	-0-					-0-

FERGUSON FOUNDATION WELL #: 3H RRCID -> 249520 COMPL. DATE 12/13/2008 TOTAL DEPTH 8240 PERF. 8452 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5864	X	5864	-0-	-0-	-0-	5864	2			N	-0-					-0-
11	5620	X	5620	-0-	-0-	-0-	5620	2			N	-0-					-0-
12	DLQ G-10		5793	-0-	5793	5793	5793	2			N	-0-					-0-
01	DLQ G-10		5809	-0-	5809	11602	5809	2			N	-0-					-0-
02	16627	X	5025	-0-	-11602	-0-	5025	2			N	-0-					-0-
*03	5755	X	5755	-0-	-0-	-0-	5755	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

LETT WELL #: 1H RRCID -> 249531 COMPL. DATE 07/17/2008 TOTAL DEPTH 7333 PERF. 7718 - 9498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	3318	-0-	-92	-0-	3318	2			N	-0-					-0-
11	3383	X	3383	-0-	-0-	-0-	3383	2			N	-0-					-0-
12	DLQ G-10		3186	-0-	3186	3186	3186	2			N	-0-					-0-
01	DLQ G-10		3438	-0-	3438	6624	3438	2			N	-0-					-0-
02	9560	X	2936	-0-	-6624	-0-	2936	2			N	-0-					-0-
*03	3968	X	3968	-0-	-0-	-0-	3968	2			N	-0-					-0-

KEMP D WELL #: 12H RRCID -> 249533 COMPL. DATE 10/03/2008 TOTAL DEPTH 7925 PERF. 8220 - 11796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14911	X	13255	-0-	-1656	-0-	13255	2			N	-0-					-0-
11	13860	X	12672	-0-	-1188	-0-	12672	2			N	-0-					-0-
12	DLQ G-10		13372	-0-	13372	13372	13372	2			N	-0-					-0-
01	DLQ G-10		13350	-0-	13350	26722	13350	2			N	-0-					-0-
02	37974	X	11252	-0-	-26722	-0-	11252	2			N	-0-					-0-
*03	12682	X	12682	-0-	-0-	-0-	12682	2			N	-0-					-0-

LEONARD WELL #: 4H RRCID -> 249535 COMPL. DATE 10/22/2008 TOTAL DEPTH 8245 PERF. 8461 - 12055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7471	X	6028	-0-	-1443	-0-	6028	2			N	-0-					1
11	7230	X	5292	-0-	-1938	-0-	5292	2			N	-0-					1
12	DLQ G-10		6110	-0-	6110	6110	6110	2			N	-0-					1
01	DLQ G-10		6738	-0-	6738	12848	6738	2			N	-0-					1
02	18210	X	5362	-0-	-12848	-0-	5362	2			N	-0-					1
*03	5563	X	5563	-0-	-0-	-0-	5563	2			N	-0-					1

LITTLE BUDDY WELL #: 10H RRCID -> 249537 COMPL. DATE 08/13/2008 TOTAL DEPTH 7512 PERF. 7801 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	1698	-0-	-1309	-0-	1698	2			N	-0-					-0-
11	2910	X	1307	-0-	-1603	-0-	1307	2			N	-0-					-0-
12	4670	X	4670	-0-	-0-	-0-	4670	2			N	-0-					-0-
01	5728	X	5728	-0-	-0-	-0-	5728	2			N	-0-					-0-
02	4426	X	4426	-0-	-0-	-0-	4426	2			N	-0-					-0-
03	3007	X	-0-	-0-	-3007	-0-					N	-0-					-0-

KEMP D WELL #: 14H RRCID -> 249538 COMPL. DATE 07/31/2008 TOTAL DEPTH 8075 PERF. 8320 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	99	X	99	-0-	-0-	-0-	99	2			N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RAAM WELL #: 4H RRCID -> 249571 COMPL. DATE 09/03/2008 TOTAL DEPTH 7766 PERF. 8243 - 11003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13547	X	12595	-0-	-952	-0-	12595	2			N	-0-					-0-
11	12960	X	11903	-0-	-1057	-0-	11903	2			N	-0-					-0-
12	DLQ G-10		12330	-0-	12330	12330	12330	2			N	-0-					-0-
01	DLQ G-10		12345	-0-	12345	24675	12345	2			N	-0-					-0-
02	35661	X	10986	-0-	-24675	-0-	10986	2			N	-0-					-0-
*03	11941	X	11941	-0-	-0-	-0-	11941	2			N	-0-					-0-

REYNOLDS WELL #: 3H RRCID -> 249582 COMPL. DATE 12/20/2008 TOTAL DEPTH 8081 PERF. 8402 - 12336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9455	X	8375	-0-	-1080	-0-	8375	2			N	-0-					-0-
11	9060	X	8270	-0-	-790	-0-	8270	2			N	-0-					-0-
12	DLQ G-10		8975	-0-	8975	8975	8975	2			N	-0-					-0-
01	DLQ G-10		8690	-0-	8690	17665	8690	2			N	-0-					-0-
02	25159	X	7494	-0-	-17665	-0-	7494	2			N	-0-					-0-
*03	8385	X	8385	-0-	-0-	-0-	8385	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

CARRELL, V. L. WELL #: 4H RRCID -> 249584 COMPL. DATE 12/29/2009 TOTAL DEPTH 7282 PERF. 7542 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8246	X	6824	-0-	-1422	-0-	6824	2			N	-0-					-0-
11	8160	X	6551	-0-	-1609	-0-	6551	2			N	-0-					-0-
12	DLQ G-10		5098	-0-	5098	5098	5098	2			N	-0-					-0-
01	DLQ G-10		6199	-0-	6199	11297	6199	2			N	-0-					-0-
02	17481	X	6184	-0-	-11297	-0-	6184	2			N	-0-					-0-
*03	6819	X	6819	-0-	-0-	-0-	6819	2			N	-0-					-0-

COUNTY LINE WELL #: 6H RRCID -> 249586 COMPL. DATE 09/24/2008 TOTAL DEPTH 8294 PERF. 9229 - 12275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9331	X	8768	-0-	-563	-0-	8768	2			N	-0-					-0-
11	9030	X	8761	-0-	-269	-0-	8761	2			N	-0-					-0-
12	DLQ G-10		8878	-0-	8878	8878	8878	2			N	-0-					-0-
01	DLQ G-10		8732	-0-	8732	17610	8732	2			N	-0-					-0-
02	25320	X	7710	-0-	-17610	-0-	7710	2			N	-0-					-0-
*03	8590	X	8590	-0-	-0-	-0-	8590	2			N	-0-					-0-

KIRK, JAY WELL #: 1H RRCID -> 249589 COMPL. DATE 09/26/2008 TOTAL DEPTH 8407 PERF. 8710 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10199	X	3830	-0-	-6369	-0-	3830	2			N	-0-					-0-
11	9360	X	8539	-0-	-821	-0-	8539	2			N	-0-					-0-
12	DLQ G-10		7655	-0-	7655	7655	7655	2			N	-0-					-0-
01	DLQ G-10		8337	-0-	8337	15992	8337	2			N	-0-					-0-
02	24167	X	8175	-0-	-15992	-0-	8175	2			N	-0-					-0-
*03	8910	X	8910	-0-	-0-	-0-	8910	2			N	-0-					-0-

KEMP B WELL #: 8H RRCID -> 249591 COMPL. DATE 08/21/2008 TOTAL DEPTH 8143 PERF. 8503 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9083	X	6877	-0-	-2206	-0-	6877	2			N	-0-					-0-
11	7920	X	7849	-0-	-71	-0-	7849	2			N	-0-					-0-
12	DLQ G-10		7583	-0-	7583	7583	7583	2			N	-0-					-0-
01	DLQ G-10		7357	-0-	7357	14940	7357	2			N	-0-					-0-
02	21341	X	6401	-0-	-14940	-0-	6401	2			N	-0-					-0-
*03	6443	X	6443	-0-	-0-	-0-	6443	2			N	-0-					-0-

ZORA MAE WELL #: 4H RRCID -> 249593 COMPL. DATE 08/29/2008 TOTAL DEPTH 6501 PERF. 6766 - 9598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10013	X	9317	-0-	-696	-0-	9317	3			Y	-0-					36
11	9600	X	8745	-0-	-855	-0-	8745	3			Y	-0-					36
12	DLQ G-10		9281	-0-	9281	9281	9281	3			Y	-0-					36
01	DLQ G-10		8967	-0-	8967	18248	8967	3			Y	-0-					36
02	26336	X	8088	-0-	-18248	-0-	8088	3			Y	-0-					36
*03	8707	X	8707	-0-	-0-	-0-	8707	3			Y	-0-					36

KEMP D WELL #: 6H RRCID -> 249594 COMPL. DATE 08/25/2008 TOTAL DEPTH 7845 PERF. 8196 - 11890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7781	X	6563	-0-	-1218	-0-	6563	2			N	-0-					-0-
11	7200	X	5329	-0-	-1871	-0-	5329	2			N	-0-					-0-
12	DLQ G-10		5676	-0-	5676	5676	5676	2			N	-0-					-0-
01	DLQ G-10		7325	-0-	7325	13001	7325	2			N	-0-					-0-
02	19442	X	6441	-0-	-13001	-0-	6441	2			N	-0-					-0-
*03	6786	X	6786	-0-	-0-	-0-	6786	2			N	-0-					-0-

KEMP A WELL #: 6H RRCID -> 249596 COMPL. DATE 10/31/2008 TOTAL DEPTH 7933 PERF. 8102 - 11135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6727	X	5959	-0-	-768	-0-	5959	2			N	-0-					-0-
11	6510	X	5742	-0-	-768	-0-	5742	2			N	-0-					-0-
12	DLQ G-10		5860	-0-	5860	5860	5860	2			N	-0-					-0-
01	DLQ G-10		5633	-0-	5633	11493	5633	2			N	-0-					-0-
02	16432	X	4939	-0-	-11493	-0-	4939	2			N	-0-					-0-
*03	5472	X	5472	-0-	-0-	-0-	5472	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

KEMP A WELL #: 7H RRCID -> 249601 COMPL. DATE 11/05/2008 TOTAL DEPTH 7921 PERF. 8131 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6851	X	6341	-0-	-510	-0-	6341	2			N	-0-					-0-
11	6540	X	6178	-0-	-362	-0-	6178	2			N	-0-					-0-
12	DLQ G-10		6134	-0-	6134	6134	6134	2			N	-0-					-0-
01	DLQ G-10		5925	-0-	5925	12059	5925	2			N	-0-					-0-
02	17505	X	5446	-0-	-12059	-0-	5446	2			N	-0-					-0-
*03	6003	X	6003	-0-	-0-	-0-	6003	2			N	-0-					-0-

FERGUSON FOUNDATION WELL #: 10H RRCID -> 249607 COMPL. DATE 12/15/2008 TOTAL DEPTH 8346 PERF. 8557 - 12300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9300	X	9300	-0-	-0-	-0-	9300	2			N	-0-					-0-
11	8040	X	6796	-0-	-1244	-0-	6796	2			N	-0-					-0-
12	DLQ G-10		7495	-0-	7495	7495	7495	2			N	-0-					-0-
01	DLQ G-10		6825	-0-	6825	14320	6825	2			N	-0-					-0-
02	20855	X	6535	-0-	-14320	-0-	6535	2			N	-0-					-0-
*03	6491	X	6491	-0-	-0-	-0-	6491	2			N	-0-					-0-

LITTLE BUDDY WELL #: 5H RRCID -> 249608 COMPL. DATE 10/08/2008 TOTAL DEPTH 7547 PERF. 7905 - 11170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6293	X	4372	-0-	-1921	-0-	4372	2			N	-0-					-0-
11	7095	X	7095	-0-	-0-	-0-	7095	2			N	-0-					-0-
12	DLQ G-10		6501	-0-	6501	6501	6501	2			N	-0-					-0-
01	DLQ G-10		6214	-0-	6214	12715	6214	2			N	-0-					-0-
02	19400	X	6685	-0-	-12715	-0-	6685	2			N	-0-					-0-
*03	6071	X	6071	-0-	-0-	-0-	6071	2			N	-0-					-0-

VERSFELT WELL #: 3H RRCID -> 249611 COMPL. DATE 08/25/2008 TOTAL DEPTH 6069 PERF. 6566 - 8555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5234	X	5234	-0-	-0-	-0-	5234	3			Y	-0-					-0-
11	5019	X	5019	-0-	-0-	-0-	5019	3			Y	-0-					-0-
12	DLQ G-10		5202	-0-	5202	5202	5202	3			Y	-0-					-0-
01	DLQ G-10		5401	-0-	5401	10603	5401	3			Y	-0-					-0-
02	15192	X	4589	-0-	-10603	-0-	4589	3			Y	-0-					-0-
*03	5379	X	5379	-0-	-0-	-0-	5379	3			Y	-0-					-0-

KEMP D WELL #: 10H RRCID -> 249613 COMPL. DATE 09/28/2008 TOTAL DEPTH 7868 PERF. 8204 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6665	X	6067	-0-	-598	-0-	6067	2			N	-0-					-0-
11	6450	X	5909	-0-	-541	-0-	5909	2			N	-0-					-0-
12	DLQ G-10		4597	-0-	4597	4597	4597	2			N	-0-					-0-
01	DLQ G-10		4088	-0-	4088	8685	4088	2			N	-0-					-0-
02	12559	X	3874	-0-	-8685	-0-	3874	2			N	-0-					-0-
*03	5005	X	5005	-0-	-0-	-0-	5005	2			N	-0-					-0-

KEMP A WELL #: 8H RRCID -> 249614 COMPL. DATE 01/10/2009 TOTAL DEPTH 7991 PERF. 8073 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14818	X	14315	-0-	-503	-0-	14315	2			N	-0-					-0-
11	14310	X	13390	-0-	-920	-0-	13390	2			N	-0-					-0-
12	DLQ G-10		13602	-0-	13602	13602	13602	2			N	-0-					-0-
01	DLQ G-10		13442	-0-	13442	27044	13442	2			N	-0-					-0-
02	38909	X	11865	-0-	-27044	-0-	11865	2			N	-0-					-0-
*03	12755	X	12755	-0-	-0-	-0-	12755	2			N	-0-					-0-

KEMP A WELL #: 11H RRCID -> 249615 COMPL. DATE 11/05/2008 TOTAL DEPTH 7980 PERF. 8060 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10261	X	9384	-0-	-877	-0-	9384	2			N	-0-					-0-
11	9930	X	9089	-0-	-841	-0-	9089	2			N	-0-					-0-
12	DLQ G-10		7857	-0-	7857	7857	7857	2			N	-0-					-0-
01	DLQ G-10		9475	-0-	9475	17332	9475	2			N	-0-					-0-
02	25774	X	8442	-0-	-17332	-0-	8442	2			N	-0-					-0-
*03	9133	X	9133	-0-	-0-	-0-	9133	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

SCHULTZ B WELL #: 1H RRCID -> 249643 COMPL. DATE 08/18/2008 TOTAL DEPTH 6496 PERF. 8108 - 10498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7595	X	5663	-0-	-1932	-0-	5663	3			N	-0-					-0-
11	4663	X	4663	-0-	-0-	-0-	4662	3	1	9	N	1	1	8			-0-
12	DLQ G-10		6294	-0-	6294	6294	6294	3			N	-0-					-0-
01	DLQ G-10		6595	-0-	6595	12889	6595	3			N	-0-					-0-
02	17034	X	4145	-0-	-12889	-0-	4144	3	1	9	N	1	1	8			-0-
*03	5888	X	5888	-0-	-0-	-0-	5887	3	1	9	N	1	1	8			-0-

KING WELL #: 10H RRCID -> 249892 COMPL. DATE 01/08/2008 TOTAL DEPTH 6273 PERF. 6620 - 9526

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	1	1	8			-0-
12	14B DENY		212	-0-	212	212	212	3			N	-0-					-0-
01	14B2 EXT		184	-0-	184	396	184	3			N	-0-					-0-
02	14B2 EXT		203	-0-	203	599	202	3	1	9	N	1	1	8			-0-
03	14B2 EXT		244	-0-	244	843	243	3	1	9	N	1	1	8			-0-

SPRIMONT UNIT WELL #: 1H RRCID -> 249901 COMPL. DATE 01/24/2008 TOTAL DEPTH 8276 PERF. 8536 - 13200

10	10447	X	6925	-0-	-3522	-0-	6925	2			N	-0-					-0-
11	9750	X	9742	-0-	-8	-0-	9742	2			N	-0-					-0-
12	DLQ G-10		9366	-0-	9366	9366	9366	2			N	-0-					-0-
01	DLQ G-10		9204	-0-	9204	18570	9204	2			N	-0-					-0-
02	27469	X	8899	-0-	-18570	-0-	8899	2			N	-0-					-0-
*03	8869	X	8869	-0-	-0-	-0-	8869	2			N	-0-					-0-

LEONARD WELL #: 3H RRCID -> 250096 COMPL. DATE 06/21/2008 TOTAL DEPTH 8233 PERF. 8320 - 12375

10	5828	X	4863	-0-	-965	-0-	4863	2			N	-0-					-0-
11	5550	X	4263	-0-	-1287	-0-	4263	2			N	-0-					-0-
12	DLQ G-10		4821	-0-	4821	4821	4821	2			N	-0-					-0-
01	DLQ G-10		5299	-0-	5299	10120	5299	2			N	-0-					-0-
02	14581	X	4461	-0-	-10120	-0-	4461	2			N	-0-					-0-
*03	5156	X	5156	-0-	-0-	-0-	5156	2			N	-0-					-0-

KEMP D WELL #: 9H RRCID -> 250396 COMPL. DATE 10/03/2008 TOTAL DEPTH 7834 PERF. 8147 - 12020

10	9765	X	9212	-0-	-553	-0-	9212	2			N	-0-					-0-
11	9240	X	7547	-0-	-1693	-0-	7547	2			N	-0-					-0-
12	DLQ G-10		9268	-0-	9268	9268	9268	2			N	-0-					-0-
01	DLQ G-10		8998	-0-	8998	18266	8998	2			N	-0-					-0-
02	26290	X	8024	-0-	-18266	-0-	8024	2			N	-0-					-0-
*03	8595	X	8595	-0-	-0-	-0-	8595	2			N	-0-					-0-

EAGLE FORD "B" WELL #: 2H RRCID -> 250782 COMPL. DATE 10/01/2006 TOTAL DEPTH 8559 PERF. 9009 - 11965

10	5518	X	4919	-0-	-599	-0-	4919	2			N	-0-					-0-
11	5040	X	4356	-0-	-684	-0-	4356	2			N	-0-					-0-
12	DLQ G-10		1646	-0-	1646	1646	1646	2			N	-0-					-0-
01	DLQ G-10		4259	-0-	4259	5905	4259	2			N	-0-					-0-
02	10209	X	4304	-0-	-5905	-0-	4304	2			N	-0-					-0-
*03	5013	X	5013	-0-	-0-	-0-	5013	2			N	-0-					-0-

CASSTEVENS UNIT WELL #: 8H RRCID -> 250783 COMPL. DATE 08/31/2007 TOTAL DEPTH 8074 PERF. 8256 - 10930

10	6944	X	5402	-0-	-1542	-0-	5402	2			N	-0-					-0-
11	6720	X	6381	-0-	-339	-0-	6381	2			N	-0-					-0-
12	DLQ G-10		6106	-0-	6106	6106	6106	2			N	-0-					-0-
01	DLQ G-10		6016	-0-	6016	12122	6016	2			N	-0-					-0-
02	17256	X	5134	-0-	-12122	-0-	5134	2			N	-0-					-0-
*03	5297	X	5297	-0-	-0-	-0-	5297	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

HUGHES UNIT WELL #: 2H RRCID -> 250808 COMPL. DATE 11/17/2007 TOTAL DEPTH 7732 PERF. 7960 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9827	X	7500	-0-	-2327	-0-	7500	2			N	-0-					-0-
11	9510	X	7945	-0-	-1565	-0-	7945	2			N	-0-					-0-
12	DLQ G-10		3537	-0-	3537	3537	3537	2			N	-0-					-0-
01	DLQ G-10		6825	-0-	6825	10362	6825	2			N	-0-					-0-
02	14204	X	3842	-0-	-10362	-0-	3842	2			N	-0-					-0-
*03	6578	X	6578	-0-	-0-	-0-	6578	2			N	-0-					-0-

VERDON MADER WELL #: 1H RRCID -> 250809 COMPL. DATE 12/13/2007 TOTAL DEPTH 5731 PERF. 6375 - 8753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	X	1216	-0-	-675	-0-	1208	3	8	9	N	7					64
11	1830	X	237	-0-	-1593	-0-	231	3	6	9	N	5					69
12	DLQ G-10		151	-0-	151	151	136	3	15	9	N	14	52	1			31
01	DLQ G-10		1689	-0-	1689	1840	1674	3	15	9	N	14					45
02	600	N	1191	-0-	591	2431	1168	3	23	9	N	21					66
*03	2827	N	396	-0-	-2431	-0-	374	3	22	9	N	20					86

KING WELL #: 13H RRCID -> 250903 COMPL. DATE 07/09/2007 TOTAL DEPTH 6405 PERF. 6485 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2708	-0-	-330	-0-	2708	3			N	-0-					-0-
11	2940	X	2501	-0-	-439	-0-	2501	3			N	-0-					-0-
12	DLQ G-10		2777	-0-	2777	2777	2777	3			N	-0-					-0-
01	DLQ G-10		2853	-0-	2853	5630	2853	3			N	-0-					-0-
02	600	N	2497	-0-	1897	7527	2497	3			N	-0-					-0-
*03	3100	N	2830	-0-	-270	7257	2830	3			N	-0-					-0-

HILTON UNIT WELL #: 6H RRCID -> 250917 COMPL. DATE 04/07/2008 TOTAL DEPTH 8140 PERF. 8520 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PUREFOY WELL #: 2 RRCID -> 250918 COMPL. DATE 01/09/2009 TOTAL DEPTH 5499 PERF. 5024 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	944	N	944	-0-	-0-	-0-	570	1	373	3	N	1					97
							1	9									
11	960	N	909	-0-	-51	-0-	561	1	348	3	N	-0-					97
12	1023	N	859	-0-	-164	-0-	620	1	227	3	N	11	88	1			20
							12	9									
01	930	N	791	-0-	-139	-0-	582	1	203	3	N	5					25
							6	9									
02	840	N	797	-0-	-43	-0-	550	1	246	3	N	1					26
							1	9									
03	868	N	712	-0-	-156	-0-	618	1	91	3	N	3					29
							3	9									

CASSTEVENS WELL #: 7H RRCID -> 251020 COMPL. DATE 08/29/2007 TOTAL DEPTH 8060 PERF. 8252 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	3747	-0-	-376	-0-	3747	2			N	-0-					-0-
11	3990	X	3553	-0-	-437	-0-	3553	2			N	-0-					-0-
12	DLQ G-10		3029	-0-	3029	3029	3029	2			N	-0-					-0-
01	DLQ G-10		3133	-0-	3133	6162	3133	2			N	-0-					-0-
02	9258	X	3096	-0-	-6162	-0-	3096	2			N	-0-					-0-
*03	3536	X	3536	-0-	-0-	-0-	3536	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

KEMP D WELL #: 13H RRCID -> 251065 COMPL. DATE 07/30/2008 TOTAL DEPTH 7893 PERF. 8250 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8680	X	8647	-0-	-33	-0-	8647	2			N	-0-					-0-
11	8400	X	2312	-0-	-6088	-0-	2312	2			N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	4075	X	4075	-0-	-0-	-0-	4075	2			N	-0-					-0-
*03	8890	X	8890	-0-	-0-	-0-	8890	2			N	-0-					-0-

KEMP D WELL #: 11H RRCID -> 251067 COMPL. DATE 09/30/2008 TOTAL DEPTH 7920 PERF. 8244 - 11701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8866	X	8485	-0-	-381	-0-	8485	2			N	-0-					-0-
11	8580	X	7110	-0-	-1470	-0-	7110	2			N	-0-					-0-
12	DLQ G-10		8442	-0-	8442	8442	8442	2			N	-0-					-0-
01	DLQ G-10		7987	-0-	7987	16429	7987	2			N	-0-					-0-
02	23579	X	7150	-0-	-16429	-0-	7150	2			N	-0-					-0-
*03	7981	X	7981	-0-	-0-	-0-	7981	2			N	-0-					-0-

PUREFOY WELL #: 1 RRCID -> 251071 COMPL. DATE 01/07/2009 TOTAL DEPTH 5465 PERF. 5014 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	1					8
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
12	14B2 EXT		-0-	-0-	-0-	-0-					N	7	9	1			6
01	14B2 EXT		-0-	-0-	-0-	-0-					N	5					11
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
03	14B2 EXT		-0-	-0-	-0-	-0-					N	1					11

HUDSON WELL #: 5H RRCID -> 251073 COMPL. DATE 08/20/2008 TOTAL DEPTH 8146 PERF. 8258 - 13217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16836	X	16836	-0-	-0-	-0-	16836	2			N	-0-					-0-
11	17657	X	17657	-0-	-0-	-0-	17657	2			N	-0-					-0-
12	17849	X	17849	-0-	-0-	-0-	17849	2			N	-0-					-0-
01	16110	X	16110	-0-	-0-	-0-	16110	2			N	-0-					-0-
02	13112	X	13112	-0-	-0-	-0-	13112	2			N	-0-					-0-
*03	15425	X	15425	-0-	-0-	-0-	15425	2			N	-0-					-0-

FLEET WELL #: 9H RRCID -> 251094 COMPL. DATE 07/07/2008 TOTAL DEPTH 7910 PERF. 8045 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	4520	-0-	-347	-0-	4520	2			N	-0-					-0-
11	5700	X	4464	-0-	-1236	-0-	4464	2			N	-0-					-0-
12	DLQ G-10		4587	-0-	4587	4587	4587	2			N	-0-					-0-
01	DLQ G-10		5568	-0-	5568	10155	5568	2			N	-0-					-0-
02	15637	X	5482	-0-	-10155	-0-	5482	2			N	-0-					-0-
*03	5232	X	5232	-0-	-0-	-0-	5232	2			N	-0-					-0-

ORR UNIT WELL #: 1 RRCID -> 251163 COMPL. DATE 07/21/2009 TOTAL DEPTH 8465 PERF. 9360 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13795	X	13269	-0-	-526	-0-	13269	2			N	-0-					-0-
11	13710	X	13370	-0-	-340	-0-	13370	2			N	-0-					-0-
12	DLQ G-10		13494	-0-	13494	13494	13494	2			N	-0-					-0-
01	DLQ G-10		13196	-0-	13196	26690	13196	2			N	-0-					-0-
02	39072	X	12382	-0-	-26690	-0-	12382	2			N	-0-					-0-
*03	10902	X	10902	-0-	-0-	-0-	10902	2			N	-0-					-0-

KTV CADDO WELL #: 5H RRCID -> 251172 COMPL. DATE 07/10/2009 TOTAL DEPTH 6855 PERF. 7388 - 10168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8029	X	7623	-0-	-406	-0-	7623	3			N	-0-					-0-
11	7710	X	7115	-0-	-595	-0-	7115	3			N	-0-					-0-
12	DLQ G-10		7250	-0-	7250	7250	7250	3			N	-0-					-0-
01	DLQ G-10		7211	-0-	7211	14461	7211	3			N	-0-					-0-
02	20881	X	6420	-0-	-14461	-0-	6420	3			N	-0-					-0-
*03	6933	X	6933	-0-	-0-	-0-	6933	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

MOORE WELL #: 1H RRCID -> 251174 COMPL. DATE 03/24/2010 TOTAL DEPTH 7236 PERF. 7477 - 10077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21886	X	19024	-0-	-2862	-0-	19024	2			N	-0-					-0-
11	21180	X	18454	-0-	-2726	-0-	18454	2			N	-0-					-0-
12	DLQ G-10		19848	-0-	19848	19848	19848	2			N	-0-					-0-
01	DLQ G-10		16413	-0-	16413	36261	16413	2			N	-0-					-0-
02	52984	X	16723	-0-	-36261	-0-	16723	2			N	-0-					-0-
*03	18421	X	18421	-0-	-0-	-0-	18421	2			N	-0-					-0-

WALKING T RANCH WELL #: 18H RRCID -> 251175 COMPL. DATE 09/22/2009 TOTAL DEPTH 8382 PERF. 8800 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10102	X	10102	-0-	-0-	-0-	10102	2			N	-0-					-0-
11	10140	X	9531	-0-	-609	-0-	9531	2			N	-0-					-0-
12	DLQ G-10		10141	-0-	10141	10141	10141	2			N	-0-					-0-
01	DLQ G-10		10212	-0-	10212	20353	10212	2			N	-0-					-0-
02	29176	X	8823	-0-	-20353	-0-	8823	2			N	-0-					-0-
*03	9992	X	9992	-0-	-0-	-0-	9992	2			N	-0-					-0-

ORR WELL #: 2H RRCID -> 251268 COMPL. DATE 09/01/2009 TOTAL DEPTH 8350 PERF. 8696 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13764	X	12951	-0-	-813	-0-	12951	2			N	-0-					-0-
11	13320	X	9298	-0-	-4022	-0-	9298	2			N	-0-					-0-
12	DLQ G-10		11878	-0-	11878	11878	11878	2			N	-0-					-0-
01	DLQ G-10		12387	-0-	12387	24265	12387	2			N	-0-					-0-
02	34331	X	10066	-0-	-24265	-0-	10066	2			N	-0-					-0-
*03	9442	X	9442	-0-	-0-	-0-	9442	2			N	-0-					-0-

FRY WELL #: 5H RRCID -> 251318 COMPL. DATE 09/18/2008 TOTAL DEPTH 3990 PERF. 6425 - 9431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7378	X	7101	-0-	-277	-0-	7101	3			Y	-0-					37
11	7110	X	6766	-0-	-344	-0-	6766	3			Y	-0-					37
12	DLQ G-10		6945	-0-	6945	6945	6945	3			Y	-0-					37
01	DLQ G-10		6899	-0-	6899	13844	6899	3			Y	-0-					37
02	20018	X	6174	-0-	-13844	-0-	6174	3			Y	-0-					37
*03	6807	X	6807	-0-	-0-	-0-	6807	3			Y	-0-					37

BONE RANCH WELL #: 6H RRCID -> 251379 COMPL. DATE 11/06/2008 TOTAL DEPTH 6626 PERF. 6950 - 11210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10261	X	5905	-0-	-4356	-0-	5904	3	1	9	Y	1	1	8			52
11	9930	X	1819	-0-	-8111	-0-	1818	3	1	9	Y	1	1	8			52
12	DLQ G-10		4200	-0-	4200	4200	4199	3	1	9	Y	1	1	8			52
01	DLQ G-10		7703	-0-	7703	11903	7702	3	1	9	Y	1	1	8			52
02	18273	X	6370	-0-	-11903	-0-	6369	3	1	9	Y	1	1	8			52
*03	4711	X	4711	-0-	-0-	-0-	4711	3			Y	-0-					52

WHITE C WELL #: 1H RRCID -> 251382 COMPL. DATE 02/14/2009 TOTAL DEPTH 5614 PERF. 5913 - 8823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	X	1600	-0-	-849	-0-	423	1	1177	3	N	-0-					34
11	2370	X	424	-0-	-1946	-0-	383	1	35	3	N	5					39
							6	9									
12	DLQ G-10		603	-0-	603	603	393	1	210	3	N	-0-					39
01	DLQ G-10		397	-0-	397	1000	393	1	4	9	N	4	3	8			40
02	2765	X	1765	-0-	-1000	-0-	349	1	1407	3	N	8	8	8			40
							9	9									
*03	398	X	398	-0-	-0-	-0-	398	1			N	-0-					40

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

CCA WELL #: 2H RRCID -> 251383 COMPL. DATE 08/20/2008 TOTAL DEPTH 8415 PERF. 8630 - 12170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7533	X	7518	-0-	-15	-0-	7518	2			N	-0-					-0-
11	7290	X	6607	-0-	-683	-0-	6607	2			N	-0-					-0-
12	DLQ G-10		6112	-0-	6112	6112	6112	2			N	-0-					-0-
01	DLQ G-10		6600	-0-	6600	12712	6600	2			N	-0-					-0-
02	18533	X	5821	-0-	-12712	-0-	5821	2			N	-0-					-0-
*03	6794	X	6794	-0-	-0-	-0-	6794	2			N	-0-					-0-

FRY WELL #: 4H RRCID -> 251386 COMPL. DATE 09/15/2008 TOTAL DEPTH 5979 PERF. 6425 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7812	X	7338	-0-	-474	-0-	7338	3			Y	-0-					50
11	7560	X	6999	-0-	-561	-0-	6999	3			Y	-0-					50
12	DLQ G-10		7160	-0-	7160	7160	7160	3			Y	-0-					50
01	DLQ G-10		7093	-0-	7093	14253	7093	3			Y	-0-					50
02	20576	X	6323	-0-	-14253	-0-	6323	3			Y	-0-					50
*03	6989	X	6989	-0-	-0-	-0-	6989	3			Y	-0-					50

KEMP A WELL #: 13H RRCID -> 251532 COMPL. DATE 12/18/2007 TOTAL DEPTH 8037 PERF. 8311 - 10484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	841	-0-	-430	-0-	841	2			N	-0-					-0-
11	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-
12	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
01	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-
02	1120	N	355	-0-	-765	-0-	355	2			N	-0-					-0-
03	713	N	499	-0-	-214	-0-	499	2			N	-0-					-0-

KELSAY A WELL #: 1H RRCID -> 251545 COMPL. DATE 12/31/2007 TOTAL DEPTH 5974 PERF. 6808 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2547	-0-	-367	-0-	2547	3			N	-0-					115
11	2730	X	2043	-0-	-687	-0-	2043	3			N	-0-					115
12	DLQ G-10		2315	-0-	2315	2315	2315	3			N	-0-	30	1			85
01	DLQ G-10		2608	-0-	2608	4923	2607	3	1	9	N	1	1	8			85
02	7126	X	2203	-0-	-4923	-0-	2203	3			N	-0-					85
*03	2420	X	2420	-0-	-0-	-0-	2420	3			N	-0-					85

KING WELL #: 7H RRCID -> 251556 COMPL. DATE 07/15/2007 TOTAL DEPTH 6346 PERF. 6629 - 8913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2768	-0-	-208	-0-	2768	3			N	-0-					-0-
11	2760	X	2568	-0-	-192	-0-	2566	3	2	9	N	2					2
12	DLQ G-10		2609	-0-	2609	2609	2609	3			N	-0-					2
01	DLQ G-10		2648	-0-	2648	5257	2648	3			N	-0-					2
02	600	N	2276	-0-	1676	6933	2276	3			N	-0-					2
*03	3100	N	2344	-0-	-756	6177	2344	3			N	-0-					2

MCDONALD WELL #: 1H RRCID -> 251560 COMPL. DATE 01/31/2008 TOTAL DEPTH 4633 PERF. 5150 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
*01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
*02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19

PLUGGED AND ABANDONED_____ 04/01/2013 - PLUGGED 04-01-2013

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

JOHN F CLEMENTS WELL #: 3H RRCID -> 251567 COMPL. DATE 06/25/2008 TOTAL DEPTH 6896 PERF. 7059 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5270	X	5047	-0-	-223	-0-	5047	3			N	-0-					-0-
11	5100	X	4760	-0-	-340	-0-	4760	3			N	-0-					-0-
12	DLQ G-10		4876	-0-	4876	4876	4876	3			N	-0-					-0-
01	DLQ G-10		4947	-0-	4947	9823	4947	3			N	-0-					-0-
02	14280	X	4457	-0-	-9823	-0-	4457	3			N	-0-					-0-
*03	4771	X	4771	-0-	-0-	-0-	4771	3			N	-0-					-0-

KEMP A WELL #: 10H RRCID -> 251610 COMPL. DATE 01/14/2009 TOTAL DEPTH 7973 PERF. 8075 - 13240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12028	X	11418	-0-	-610	-0-	11418	2			N	-0-					-0-
11	11640	X	10567	-0-	-1073	-0-	10567	2			N	-0-					-0-
12	DLQ G-10		10061	-0-	10061	10061	10061	2			N	-0-					-0-
01	DLQ G-10		9674	-0-	9674	19735	9674	2			N	-0-					-0-
02	29154	X	9419	-0-	-19735	-0-	9419	2			N	-0-					-0-
*03	10317	X	10317	-0-	-0-	-0-	10317	2			N	-0-					-0-

YOUNGBLOOD WELL #: 7H RRCID -> 251613 COMPL. DATE 11/18/2008 TOTAL DEPTH 7228 PERF. 7735 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	X	3987	-0-	-446	-0-	3987	3			N	-0-					-0-
11	4530	X	3723	-0-	-807	-0-	3723	3			N	-0-					-0-
12	DLQ G-10		4020	-0-	4020	4020	4020	3			N	-0-					-0-
01	DLQ G-10		3908	-0-	3908	7928	3908	3			N	-0-					-0-
02	11805	X	3877	-0-	-7928	-0-	3877	3			N	-0-					-0-
*03	3513	X	3513	-0-	-0-	-0-	3513	3			N	-0-					-0-

REYNOLDS WELL #: 2H RRCID -> 251615 COMPL. DATE 12/24/2008 TOTAL DEPTH 8255 PERF. 8482 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10		3201	-0-	3201	3201	3201	2			N	-0-					-0-
01	DLQ G-10		3439	-0-	3439	6640	3439	2			N	-0-					-0-
02	600	N	2933	-0-	2333	8973	2933	2			N	-0-					-0-
*03	11697	X	2724	-0-	-8973	-0-	2724	2			N	-0-					-0-

BEULAH WELL #: 1H RRCID -> 251619 COMPL. DATE 10/15/2008 TOTAL DEPTH 6449 PERF. 6827 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	X	4052	-0-	-474	-0-	4052	3			N	-0-					-0-
11	4380	X	3878	-0-	-502	-0-	3878	3			N	-0-					-0-
12	DLQ G-10		4019	-0-	4019	4019	4019	3			N	-0-					-0-
01	DLQ G-10		3981	-0-	3981	8000	3981	3			N	-0-					-0-
02	11565	X	3565	-0-	-8000	-0-	3565	3			N	-0-					-0-
*03	3814	X	3814	-0-	-0-	-0-	3814	3			N	-0-					-0-

BOWERMAN/CARTER WELL #: 4H RRCID -> 251622 COMPL. DATE 02/27/2009 TOTAL DEPTH 6426 PERF. 6800 - 11780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	4719	-0-	-148	-0-	4719	3			Y	-0-					45
11	5071	X	5071	-0-	-0-	-0-	5070	3	1	9	Y	1	1	8			45
12	DLQ G-10		5608	-0-	5608	5608	5608	3			Y	-0-					45
01	DLQ G-10		4987	-0-	4987	10595	4987	3			Y	-0-					45
02	15901	X	5306	-0-	-10595	-0-	5305	3	1	9	Y	1	1	8			45
*03	5448	X	5448	-0-	-0-	-0-	5415	3	33	9	Y	30					75

MILLS WELL #: 1H RRCID -> 251623 COMPL. DATE 11/19/2008 TOTAL DEPTH 6002 PERF. 6463 - 10109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9424	X	9290	-0-	-134	-0-	9290	3			Y	-0-					9
11	9120	X	8464	-0-	-656	-0-	8464	3			Y	-0-					9
12	DLQ G-10		9494	-0-	9494	9494	9494	3			Y	-0-					9
01	DLQ G-10		9597	-0-	9597	19091	9597	3			Y	-0-					9
02	27471	X	8380	-0-	-19091	-0-	8380	3			Y	-0-					9
*03	8696	X	8696	-0-	-0-	-0-	8696	3			Y	-0-					9

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

MILLS WELL #: 2H RRCID -> 251624 COMPL. DATE 11/21/2008 TOTAL DEPTH 5976 PERF. 6258 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7443	X	7443	-0-	-0-	-0-	7436	3	7	9	Y	6					81
11	7307	X	7307	-0-	-0-	-0-	7307	3			Y	-0-					81
12	DLQ G-10		7126	-0-	7126	7126	7126	3			Y	-0-					81
01	DLQ G-10		7268	-0-	7268	14394	7268	3			Y	-0-					81
02	20885	X	6491	-0-	-14394	-0-	6491	3			Y	-0-					81
*03	6981	X	6981	-0-	-0-	-0-	6981	3			Y	-0-					81

YOUNGBLOOD WELL #: 6H RRCID -> 251626 COMPL. DATE 11/16/2008 TOTAL DEPTH 7174 PERF. 7607 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	X	1865	-0-	-460	-0-	1865	3			N	-0-					-0-
11	2160	X	2105	-0-	-55	-0-	2105	3			N	-0-					-0-
12	DLQ G-10		2395	-0-	2395	2395	2395	3			N	-0-					-0-
01	DLQ G-10		2582	-0-	2582	4977	2582	3			N	-0-					-0-
02	600	N	2360	-0-	1760	6737	2360	3			N	-0-					-0-
*03	3100	N	3409	-0-	309	7046	3409	3			N	-0-					-0-

YOUNGBLOOD WELL #: 5H RRCID -> 251627 COMPL. DATE 11/14/2008 TOTAL DEPTH 7185 PERF. 7672 - 9426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	1440	-0-	-1536	-0-	1440	3			N	-0-					-0-
11	2790	X	1562	-0-	-1228	-0-	1562	3			N	-0-					-0-
12	DLQ G-10		2350	-0-	2350	2350	2350	3			N	-0-					-0-
01	DLQ G-10		1626	-0-	1626	3976	1626	3			N	-0-					-0-
02	600	N	1526	-0-	926	4902	1526	3			N	-0-					-0-
*03	3100	N	2496	-0-	-604	4298	2496	3			N	-0-					-0-

V.L. CARRELL WELL #: 2H RRCID -> 251770 COMPL. DATE 02/07/2009 TOTAL DEPTH 7050 PERF. 7294 - 10129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8215	X	7496	-0-	-719	-0-	7496	2			N	-0-					-0-
11	6540	X	6081	-0-	-459	-0-	6081	2			N	-0-					-0-
12	DLQ G-10		6641	-0-	6641	6641	6641	2			N	-0-					-0-
01	DLQ G-10		5789	-0-	5789	12430	5789	2			N	-0-					-0-
02	18000	X	5570	-0-	-12430	-0-	5570	2			N	-0-					-0-
*03	6083	X	6083	-0-	-0-	-0-	6083	2			N	-0-					-0-

BROWN-JOHNSTON WELL #: 2H RRCID -> 251772 COMPL. DATE 11/20/2008 TOTAL DEPTH 8053 PERF. 8230 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7595	X	7071	-0-	-524	-0-	7071	2			N	-0-					2
11	7350	X	7267	-0-	-83	-0-	7267	2			N	-0-					2
12	DLQ G-10		7274	-0-	7274	7274	7274	2			N	-0-					2
01	DLQ G-10		7077	-0-	7077	14351	7077	2			N	-0-					2
02	20523	X	6172	-0-	-14351	-0-	6172	2			N	-0-					2
*03	6897	X	6897	-0-	-0-	-0-	6897	2			N	-0-					2

KTV CADDO WELL #: 4H RRCID -> 251774 COMPL. DATE 02/22/2009 TOTAL DEPTH 6850 PERF. 7340 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9083	X	8657	-0-	-426	-0-	8657	3			N	-0-					-0-
11	8700	X	8239	-0-	-461	-0-	8239	3			N	-0-					-0-
12	DLQ G-10		8363	-0-	8363	8363	8363	3			N	-0-					-0-
01	DLQ G-10		8241	-0-	8241	16604	8241	3			N	-0-					-0-
02	23931	X	7327	-0-	-16604	-0-	7327	3			N	-0-					-0-
*03	7949	X	7949	-0-	-0-	-0-	7949	3			N	-0-					-0-

FERGUSON FOUNDATION WELL #: 11H RRCID -> 251777 COMPL. DATE 02/15/2009 TOTAL DEPTH 8232 PERF. 8386 - 11910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7750	X	3695	-0-	-4055	-0-	3695	2			N	-0-					-0-
11	7428	X	7428	-0-	-0-	-0-	7428	2			N	-0-					-0-
12	DLQ G-10		7332	-0-	7332	7332	7332	2			N	-0-					-0-
01	DLQ G-10		6514	-0-	6514	13846	6514	2			N	-0-					-0-
02	20069	X	6223	-0-	-13846	-0-	6223	2			N	-0-					-0-
*03	7470	X	7470	-0-	-0-	-0-	7470	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

HUDGINS WELL #: 1H RRCID -> 251779 COMPL. DATE 01/21/2009 TOTAL DEPTH 6356 PERF. 6650 - 10090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8308	X	7756	-0-	-552	-0-	7756	3			N	-0-					2
11	7980	X	7124	-0-	-856	-0-	7124	3			N	-0-					2
12	DLQ G-10		7283	-0-	7283	7283	7283	3			N	-0-					2
01	DLQ G-10		7157	-0-	7157	14440	7157	3			N	-0-					2
02	20914	X	6474	-0-	-14440	-0-	6474	3			N	-0-					2
*03	6936	X	6936	-0-	-0-	-0-	6936	3			N	-0-					2

HUDGINS WELL #: 3H RRCID -> 251780 COMPL. DATE 01/24/2009 TOTAL DEPTH 6310 PERF. 6534 - 9583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7657	X	7160	-0-	-497	-0-	7160	3			N	-0-					-0-
11	7410	X	6736	-0-	-674	-0-	6736	3			N	-0-					-0-
12	DLQ G-10		6910	-0-	6910	6910	6910	3			N	-0-					-0-
01	DLQ G-10		6822	-0-	6822	13732	6822	3			N	-0-					-0-
02	19872	X	6140	-0-	-13732	-0-	6140	3			N	-0-					-0-
*03	6883	X	6883	-0-	-0-	-0-	6883	3			N	-0-					-0-

CAROLYN TEICH WELL #: 8H RRCID -> 251781 COMPL. DATE 11/08/2008 TOTAL DEPTH 6510 PERF. 6863 - 9158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5270	X	5052	-0-	-218	-0-	5052	3			N	-0-					24
11	5100	X	4751	-0-	-349	-0-	4751	3			N	-0-					24
12	DLQ G-10		4729	-0-	4729	4729	4729	3			N	-0-					24
01	DLQ G-10		4668	-0-	4668	9397	4668	3			N	-0-					24
02	13743	X	4346	-0-	-9397	-0-	4346	3			N	-0-					24
*03	4509	X	4509	-0-	-0-	-0-	4509	3			N	-0-					24

YOUNGBLOOD WELL #: 3H RRCID -> 251783 COMPL. DATE 11/13/2008 TOTAL DEPTH 7131 PERF. 7325 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	3104	-0-	-1267	-0-	3104	3			N	-0-					-0-
11	3720	X	3095	-0-	-625	-0-	3095	3			N	-0-					-0-
12	DLQ G-10		3475	-0-	3475	3475	3475	3			N	-0-					-0-
01	DLQ G-10		3458	-0-	3458	6933	3458	3			N	-0-					-0-
02	10121	X	3188	-0-	-6933	-0-	3188	3			N	-0-					-0-
*03	3945	X	3945	-0-	-0-	-0-	3945	3			N	-0-					-0-

DODSON WELL #: 5H RRCID -> 251784 COMPL. DATE 12/31/2008 TOTAL DEPTH 6359 PERF. 6512 - 9616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7099	X	6363	-0-	-736	-0-	6363	3			N	-0-					-0-
11	6510	X	6087	-0-	-423	-0-	6087	3			N	-0-					-0-
12	DLQ G-10		6277	-0-	6277	6277	6277	3			N	-0-					-0-
01	DLQ G-10		6170	-0-	6170	12447	6170	3			N	-0-					-0-
02	17927	X	5480	-0-	-12447	-0-	5480	3			N	-0-					-0-
*03	6372	X	6372	-0-	-0-	-0-	6372	3			N	-0-					-0-

FERGUSON FOUNDATION WELL #: 5H RRCID -> 251785 COMPL. DATE 02/12/2009 TOTAL DEPTH 8232 PERF. 8598 - 12200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8981	X	8981	-0-	-0-	-0-	8981	2			N	-0-					-0-
11	8974	X	8974	-0-	-0-	-0-	8974	2			N	-0-					-0-
12	DLQ G-10		9160	-0-	9160	9160	9160	2			N	-0-					-0-
01	DLQ G-10		9147	-0-	9147	18307	9147	2			N	-0-					-0-
02	26834	X	8527	-0-	-18307	-0-	8527	2			N	-0-					-0-
*03	9486	X	9486	-0-	-0-	-0-	9486	2			N	-0-					-0-

MAPLES WELL #: 13H RRCID -> 251786 COMPL. DATE 01/20/2009 TOTAL DEPTH 7631 PERF. 7863 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13144	X	11789	-0-	-1355	-0-	11789	2			N	-0-					-0-
11	12720	X	11834	-0-	-886	-0-	11834	2			N	-0-					-0-
12	DLQ G-10		11291	-0-	11291	11291	11291	2			N	-0-					-0-
01	DLQ G-10		10283	-0-	10283	21574	10283	2			N	-0-					-0-
02	31769	X	10195	-0-	-21574	-0-	10195	2			N	-0-					-0-
*03	11186	X	11186	-0-	-0-	-0-	11186	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

DODSON WELL #: 4H RRCID -> 251787 COMPL. DATE 12/29/2008 TOTAL DEPTH 6407 PERF. 6549 - 9729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5270	X	4829	-0-	-441	-0-	4829	3			N	-0-					-0-
11	5100	X	4481	-0-	-619	-0-	4481	3			N	-0-					-0-
12	DLQ G-10		4729	-0-	4729	4729	4729	3			N	-0-					-0-
01	DLQ G-10		4792	-0-	4792	9521	4792	3			N	-0-					-0-
02	13728	X	4207	-0-	-9521	-0-	4207	3			N	-0-					-0-
*03	3753	X	3753	-0-	-0-	-0-	3753	3			N	-0-					-0-

LEONARD WELL #: 6H RRCID -> 251788 COMPL. DATE 10/21/2008 TOTAL DEPTH 8297 PERF. 8515 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4322	X	4322	-0-	-0-	-0-	4322	2			N	-0-					-0-
11	4465	X	4465	-0-	-0-	-0-	4465	2			N	-0-					-0-
12	DLQ G-10		82	-0-	82	82	82	2			N	-0-					-0-
01	DLQ G-10		1314	-0-	1314	1396	1314	2			N	-0-					-0-
02	3237	X	1841	-0-	-1396	-0-	1841	2			N	-0-					-0-
*03	2041	X	2041	-0-	-0-	-0-	2041	2			N	-0-					-0-

REYNOLDS WELL #: 4H RRCID -> 251789 COMPL. DATE 12/19/2008 TOTAL DEPTH 8251 PERF. 8506 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5487	X	5239	-0-	-248	-0-	5239	2			N	-0-					-0-
11	5310	X	3822	-0-	-1488	-0-	3822	2			N	-0-					-0-
12	DLQ G-10		2833	-0-	2833	2833	2833	2			N	-0-					-0-
01	DLQ G-10		4162	-0-	4162	6995	4162	2			N	-0-					-0-
02	10231	X	3236	-0-	-6995	-0-	3236	2			N	-0-					-0-
*03	4435	X	4435	-0-	-0-	-0-	4435	2			N	-0-					-0-

YOUNGBLOOD WELL #: 4H RRCID -> 251793 COMPL. DATE 11/15/2008 TOTAL DEPTH 7979 PERF. 7436 - 9585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	X	3481	-0-	-1479	-0-	3481	3			N	-0-					-0-
11	4800	X	4300	-0-	-500	-0-	4300	3			N	-0-					-0-
12	DLQ G-10		1761	-0-	1761	1761	1761	3			N	-0-					-0-
01	DLQ G-10		500	-0-	500	2261	500	3			N	-0-					-0-
02	2766	X	505	-0-	-2261	-0-	505	3			N	-0-					-0-
*03	517	X	517	-0-	-0-	-0-	517	3			N	-0-					-0-

LITTLE BUDDY WELL #: 11H RRCID -> 251800 COMPL. DATE 12/14/2008 TOTAL DEPTH 7556 PERF. 7830 - 11054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1655	N	1655	-0-	-0-	-0-	1655	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
02	1971	N	1971	-0-	-0-	-0-	1971	2			N	-0-					-0-
*03	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-

LITTLE BUDDY WELL #: 12H RRCID -> 251801 COMPL. DATE 12/09/2008 TOTAL DEPTH 7397 PERF. 7646 - 11195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21328	X	1770	-0-	-19558	-0-	1770	2			N	-0-					-0-
11	20640	X	10275	-0-	-10365	-0-	10275	2			N	-0-					-0-
12	DLQ G-10		16501	-0-	16501	16501	16501	2			N	-0-					-0-
01	DLQ G-10		13362	-0-	13362	29863	13362	2			N	-0-					-0-
02	46219	X	16356	-0-	-29863	-0-	16356	2			N	-0-					-0-
*03	16013	X	16013	-0-	-0-	-0-	16013	2			N	-0-					-0-

CAROLYN TEICH WELL #: 1H RRCID -> 251803 COMPL. DATE 10/10/2008 TOTAL DEPTH 6528 PERF. 6720 - 10490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13206	X	12358	-0-	-848	-0-	12323	3	35	9	N	32					158
11	12510	X	11813	-0-	-697	-0-	11805	3	8	9	N	7	99	1			66
12	DLQ G-10		12134	-0-	12134	12134	12134	3			N	-0-					66
01	DLQ G-10		11954	-0-	11954	24088	11954	3			N	-0-					66
02	34839	X	10751	-0-	-24088	-0-	10751	3			N	-0-					66
*03	11867	X	11867	-0-	-0-	-0-	11867	3			N	-0-					66

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

THELMA LOUISE WELL #: 5H RRCID -> 251805 COMPL. DATE 11/12/2008 TOTAL DEPTH 7872 PERF. 8917 - 11944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		6137	-0-	6137	11611	6137	2			N	-0-					-0-
11	17751	X	6140	-0-	-11611	-0-	6140	2			N	-0-					-0-
12	6281	X	6281	-0-	-0-	-0-	6281	2			N	-0-					-0-
01	6044	X	6044	-0-	-0-	-0-	6044	2			N	-0-					-0-
02	5403	X	5403	-0-	-0-	-0-	5403	2			N	-0-					-0-
*03	6174	X	6174	-0-	-0-	-0-	6174	2			N	-0-					-0-

FERGUSON FOUNDATION WELL #: 8H RRCID -> 251806 COMPL. DATE 02/14/2009 TOTAL DEPTH 8479 PERF. 8598 - 12090

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		560	-0-	560	560	560	2			N	-0-					-0-

CAROLYN TEICH WELL #: 2H RRCID -> 251807 COMPL. DATE 11/11/2008 TOTAL DEPTH 6505 PERF. 6870 - 10210

10	7905	X	7576	-0-	-329	-0-	7554	3	22	9	N	20					170
11	7650	X	7288	-0-	-362	-0-	7284	3	4	9	N	4	60	1			114
12	DLQ G-10		7472	-0-	7472	7472	7472	3			N	-0-					114
01	DLQ G-10		7386	-0-	7386	14858	7386	3			N	-0-					114
02	21363	X	6505	-0-	-14858	-0-	6505	3			N	-0-					114
*03	7010	X	7010	-0-	-0-	-0-	7010	3			N	-0-					114

MILLS WELL #: 3H RRCID -> 251808 COMPL. DATE 11/22/2008 TOTAL DEPTH 5960 PERF. 6258 - 9100

10	6021	X	6021	-0-	-0-	-0-	6021	3			Y	-0-					38
11	5821	X	5821	-0-	-0-	-0-	5821	3			Y	-0-					38
12	DLQ G-10		6567	-0-	6567	6567	6567	3			Y	-0-					38
01	DLQ G-10		5490	-0-	5490	12057	5490	3			Y	-0-					38
02	16377	X	4320	-0-	-12057	-0-	4320	3			Y	-0-					38
*03	5953	X	5953	-0-	-0-	-0-	5953	3			Y	-0-					38

MAPLES WELL #: 12H RRCID -> 251809 COMPL. DATE 01/17/2009 TOTAL DEPTH 7718 PERF. 7899 - 11357

10	8029	X	4688	-0-	-3341	-0-	4688	2			N	-0-					-0-
11	7230	X	5210	-0-	-2020	-0-	5210	2			N	-0-					-0-
12	DLQ G-10		6270	-0-	6270	6270	6270	2			N	-0-					-0-
01	DLQ G-10		6482	-0-	6482	12752	6482	2			N	-0-					-0-
02	18022	X	5270	-0-	-12752	-0-	5270	2			N	-0-					-0-
*03	6157	X	6157	-0-	-0-	-0-	6157	2			N	-0-					-0-

SPRIMONT WELL #: 2H RRCID -> 251810 COMPL. DATE 01/29/2008 TOTAL DEPTH 8276 PERF. 8395 - 13095

10	9238	X	1731	-0-	-7507	-0-	1731	2			N	-0-					-0-
11	10364	X	10364	-0-	-0-	-0-	10364	2			N	-0-					-0-
12	DLQ G-10		10107	-0-	10107	10107	10107	2			N	-0-					-0-
01	DLQ G-10		8607	-0-	8607	18714	8607	2			N	-0-					-0-
02	27508	X	8794	-0-	-18714	-0-	8794	2			N	-0-					-0-
*03	9512	X	9512	-0-	-0-	-0-	9512	2			N	-0-					-0-

SOUTHARD FARMS WELL #: 5H RRCID -> 251811 COMPL. DATE 02/21/2009 TOTAL DEPTH 6967 PERF. 7198 - 9035

10	7440	X	6534	-0-	-906	-0-	6534	3			N	-0-					-0-
11	7200	X	6152	-0-	-1048	-0-	6152	3			N	-0-					-0-
12	DLQ G-10		6450	-0-	6450	6450	6450	3			N	-0-					-0-
01	DLQ G-10		6338	-0-	6338	12788	6338	3			N	-0-					-0-
02	18474	X	5686	-0-	-12788	-0-	5686	3			N	-0-					-0-
*03	5833	X	5833	-0-	-0-	-0-	5833	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

ADAMS WELL #: 3H RRCID -> 251812 COMPL. DATE 03/07/2009 TOTAL DEPTH 7627 PERF. 7793 - 9464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6758	X	5998	-0-	-760	-0-	5998	2			N	-0-					2
11	6150	X	5670	-0-	-480	-0-	5670	2			N	-0-					2
12	DLQ G-10		5739	-0-	5739	5739	5739	2			N	-0-					2
01	DLQ G-10		5260	-0-	5260	10999	5260	2			N	-0-					2
02	15934	X	4935	-0-	-10999	-0-	4935	2			N	-0-					2
*03	4827	X	4827	-0-	-0-	-0-	4827	2			N	-0-					2

SOUTHARD FARMS WELL #: 4H RRCID -> 251813 COMPL. DATE 02/19/2008 TOTAL DEPTH 6958 PERF. 7343 - 9303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7409	X	5893	-0-	-1516	-0-	5893	3			N	-0-					-0-
11	7080	X	5735	-0-	-1345	-0-	5735	3			N	-0-					-0-
12	DLQ G-10		5650	-0-	5650	5650	5650	3			N	-0-					-0-
01	DLQ G-10		5558	-0-	5558	11208	5558	3			N	-0-					-0-
02	16123	X	4915	-0-	-11208	-0-	4915	3			N	-0-					-0-
*03	5085	X	5085	-0-	-0-	-0-	5085	3			N	-0-					-0-

HUDGINS WELL #: 2H RRCID -> 251814 COMPL. DATE 01/23/2009 TOTAL DEPTH 6535 PERF. 6615 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5642	X	4946	-0-	-696	-0-	4946	3			N	-0-					-0-
11	5340	X	5043	-0-	-297	-0-	5043	3			N	-0-					-0-
12	DLQ G-10		5096	-0-	5096	5096	5096	3			N	-0-					-0-
01	DLQ G-10		5147	-0-	5147	10243	5147	3			N	-0-					-0-
02	14660	X	4417	-0-	-10243	-0-	4417	3			N	-0-					-0-
*03	5118	X	5118	-0-	-0-	-0-	5118	3			N	-0-					-0-

BRINDLEY WELL #: 4H RRCID -> 251815 COMPL. DATE 12/19/2008 TOTAL DEPTH 8191 PERF. 9242 - 10943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5766	X	5588	-0-	-178	-0-	5588	2			N	-0-					-0-
11	5430	X	5168	-0-	-262	-0-	5168	2			N	-0-					-0-
12	DLQ G-10		5300	-0-	5300	5300	5300	2			N	-0-					-0-
01	DLQ G-10		5158	-0-	5158	10458	5158	2			N	-0-					-0-
02	15038	X	4580	-0-	-10458	-0-	4580	2			N	-0-					-0-
*03	4944	X	4944	-0-	-0-	-0-	4944	2			N	-0-					-0-

MAPLES WELL #: 14H RRCID -> 251819 COMPL. DATE 01/23/2009 TOTAL DEPTH 7768 PERF. 7986 - 10931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	X	4465	-0-	-92	-0-	4465	2			N	-0-					-0-
11	4410	X	3931	-0-	-479	-0-	3931	2			N	-0-					-0-
12	DLQ G-10		3818	-0-	3818	3818	3818	2			N	-0-					-0-
01	DLQ G-10		3829	-0-	3829	7647	3829	2			N	-0-					-0-
02	11741	X	4094	-0-	-7647	-0-	4094	2			N	-0-					-0-
*03	4219	X	4219	-0-	-0-	-0-	4219	2			N	-0-					-0-

BONTKE WELL #: 13H RRCID -> 251820 COMPL. DATE 04/15/2009 TOTAL DEPTH 8640 PERF. 8864 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6913	X	5314	-0-	-1599	-0-	5314	2			N	-0-					-0-
11	6330	X	4854	-0-	-1476	-0-	4854	2			N	-0-					-0-
12	DLQ G-10		5129	-0-	5129	5129	5129	2			N	-0-					-0-
01	DLQ G-10		7578	-0-	7578	12707	7578	2			N	-0-					-0-
02	18639	X	5932	-0-	-12707	-0-	5932	2			N	-0-					-0-
*03	6197	X	6197	-0-	-0-	-0-	6197	2			N	-0-					-0-

EAGLE FORD B WELL #: 8H RRCID -> 251824 COMPL. DATE 02/09/2009 TOTAL DEPTH 8423 PERF. 8614 - 11915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13702	X	13104	-0-	-598	-0-	13104	2			N	-0-					-0-
11	12630	X	12351	-0-	-279	-0-	12351	2			N	-0-					-0-
12	DLQ G-10		12592	-0-	12592	12592	12592	2			N	-0-					-0-
01	DLQ G-10		11991	-0-	11991	24583	11991	2			N	-0-					-0-
02	35255	X	10672	-0-	-24583	-0-	10672	2			N	-0-					-0-
*03	12108	X	12108	-0-	-0-	-0-	12108	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

LEONARD WELL #: 5H RRCID -> 251826 COMPL. DATE 10/21/2008 TOTAL DEPTH 8236 PERF. 8489 - 12939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	X	83	-0-	-1219	-0-	83	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10		1413	-0-	1413	1413	1413	2			N	-0-					-0-
01	DLQ G-10		1157	-0-	1157	2570	1157	2			N	-0-					-0-
02	600	N	2336	-0-	1736	4306	2336	2			N	-0-					-0-
*03	3100	N	2822	-0-	-278	4028	2822	2			N	-0-					-0-

BOWERMAN CARTER WELL #: 3H RRCID -> 251827 COMPL. DATE 02/25/2009 TOTAL DEPTH 6448 PERF. 6960 - 11872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16926	X	15970	-0-	-956	-0-	15970	3			Y	-0-					45
11	16260	X	15153	-0-	-1107	-0-	15152	3	1	9	Y	1	1	8			45
12	DLQ G-10		14986	-0-	14986	14986	14986	3			Y	-0-					45
01	DLQ G-10		14926	-0-	14926	29912	14926	3			Y	-0-					45
02	43306	X	13394	-0-	-29912	-0-	13393	3	1	9	Y	1	1	8			45
*03	14674	X	14674	-0-	-0-	-0-	14641	3	33	9	Y	30					75

MASSEY, KENNETH WELL #: 1H RRCID -> 251941 COMPL. DATE 06/20/2008 TOTAL DEPTH 5829 PERF. 5795 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2918	X	2918	-0-	-0-	-0-	2918	3			N	-0-					-0-
11	2370	X	2293	-0-	-77	-0-	2292	3	1	9	N	1	1	8			-0-
12	DLQ G-10		2440	-0-	2440	2440	2440	3			N	-0-					-0-
01	DLQ G-10		2398	-0-	2398	4838	2398	3			N	-0-					-0-
02	600	N	2185	-0-	1585	6423	2184	3	1	9	N	1	1	8			-0-
*03	3100	N	2334	-0-	-766	5657	2333	3	1	9	N	1	1	8			-0-

ORMSBY WELL #: 2H RRCID -> 252062 COMPL. DATE 07/08/2008 TOTAL DEPTH 6545 PERF. 6520 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11780	X	10811	-0-	-969	-0-	10811	2			N	-0-					-0-
11	11190	X	10645	-0-	-545	-0-	10645	2			N	-0-					-0-
12	DLQ G-10		10306	-0-	10306	10306	10306	2			N	-0-					-0-
01	DLQ G-10		10006	-0-	10006	20312	10006	2			N	-0-					-0-
02	29445	X	9133	-0-	-20312	-0-	9133	2			N	-0-					-0-
*03	10474	X	10474	-0-	-0-	-0-	10474	2			N	-0-					-0-

BRINDLEY WELL #: 3H RRCID -> 252224 COMPL. DATE 01/01/2009 TOTAL DEPTH 8206 PERF. 8359 - 10965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6200	X	6071	-0-	-129	-0-	6071	2			N	-0-					-0-
11	5970	X	5655	-0-	-315	-0-	5655	2			N	-0-					-0-
12	DLQ G-10		5633	-0-	5633	5633	5633	2			N	-0-					-0-
01	DLQ G-10		5311	-0-	5311	10944	5311	2			N	-0-					-0-
02	15893	X	4949	-0-	-10944	-0-	4949	2			N	-0-					-0-
*03	5419	X	5419	-0-	-0-	-0-	5419	2			N	-0-					-0-

BRINDLEY WELL #: 5H RRCID -> 252226 COMPL. DATE 01/05/2009 TOTAL DEPTH 8323 PERF. 8914 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	X	136	-0-	-2096	-0-	136	2			N	-0-					-0-
11	2160	X	339	-0-	-1821	-0-	339	2			N	-0-					-0-
12	DLQ G-10		799	-0-	799	799	799	2			N	-0-					-0-
01	DLQ G-10		387	-0-	387	1186	387	2			N	-0-					-0-
02	600	N	206	-0-	-394	792	206	2			N	-0-					-0-
*03	792	N	-0-	-0-	-792	-0-					N	-0-					-0-

COUNTY LINE WELL #: 4H RRCID -> 252227 COMPL. DATE 03/03/2009 TOTAL DEPTH 8419 PERF. 8944 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11035	X	11035	-0-	-0-	-0-	11035	2			N	-0-					-0-
11	11070	X	10520	-0-	-550	-0-	10520	2			N	-0-					-0-
12	DLQ G-10		10966	-0-	10966	10966	10966	2			N	-0-					-0-
01	DLQ G-10		10891	-0-	10891	21857	10891	2			N	-0-					-0-
02	31596	X	9739	-0-	-21857	-0-	9739	2			N	-0-					-0-
*03	10587	X	10587	-0-	-0-	-0-	10587	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

BONTKE WELL #: 12H RRCID -> 252228 COMPL. DATE 04/04/2009 TOTAL DEPTH 8460 PERF. 8835 - 10865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6293	X	5649	-0-	-644	-0-	5649	2			N	-0-					-0-
11	6000	X	5273	-0-	-727	-0-	5273	2			N	-0-					-0-
12	DLQ G-10		5768	-0-	5768	5768	5768	2			N	-0-					-0-
01	DLQ G-10		5626	-0-	5626	11394	5626	2			N	-0-					-0-
02	16419	X	5025	-0-	-11394	-0-	5025	2			N	-0-					-0-
*03	5213	X	5213	-0-	-0-	-0-	5213	2			N	-0-					-0-

BONE RANCH WELL #: 3H RRCID -> 252261 COMPL. DATE 11/13/2009 TOTAL DEPTH 6577 PERF. 6910 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9947	X	9947	-0-	-0-	-0-	9946	3	1	9	Y	1	1	8			37
11	10281	X	10281	-0-	-0-	-0-	10280	3	1	9	Y	1	1	8			37
12	DLQ G-10		10552	-0-	10552	10552	10551	3	1	9	Y	1	1	8			37
01	DLQ G-10		11332	-0-	11332	21884	11331	3	1	9	Y	1	1	8			37
02	32629	X	10745	-0-	-21884	-0-	10743	3	2	9	Y	2	2	8			37
*03	10860	X	10860	-0-	-0-	-0-	10859	3	1	9	Y	1	1	8			37

BONE RANCH WELL #: 2H RRCID -> 252265 COMPL. DATE 08/18/2010 TOTAL DEPTH 6582 PERF. 6895 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8339	X	6412	-0-	-1927	-0-	6412	3			N	-0-					172
11	8070	X	5975	-0-	-2095	-0-	5974	3	1	9	N	1	1	8			172
12	DLQ G-10		5919	-0-	5919	5919	5919	3			N	-0-					172
01	DLQ G-10		5800	-0-	5800	11719	5800	3			N	-0-					172
02	14074	X	2355	-0-	-11719	-0-	2355	3			N	-0-					172
*03	32	X	32	-0-	-0-	-0-	32	3			N	-0-					172

LANCASTER WELL #: 11H RRCID -> 252266 COMPL. DATE 05/04/2010 TOTAL DEPTH 6498 PERF. 6870 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11284	X	9592	-0-	-1692	-0-	9591	3	1	9	Y	1	1	8			27
11	10890	X	8880	-0-	-2010	-0-	8879	3	1	9	Y	1	1	8			27
12	DLQ G-10		10392	-0-	10392	10392	10392	3			Y	-0-					27
01	DLQ G-10		10079	-0-	10079	20471	10078	3	1	9	Y	1	1	8			27
02	29572	X	9101	-0-	-20471	-0-	9100	3	1	9	Y	1	1	8			27
*03	8275	X	8275	-0-	-0-	-0-	8275	3			Y	-0-					27

NORMAN B WELL #: 1H RRCID -> 252287 COMPL. DATE 04/16/2009 TOTAL DEPTH 5794 PERF. 6260 - 9940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5151	X	5151	-0-	-0-	-0-	1493	1	3655	3	N	3					70
							3	9									
11	5670	X	4719	-0-	-951	-0-	1463	1	3249	3	N	6					76
							7	9									
12	5859	X	4109	-0-	-1750	-0-	1508	1	2576	3	N	23	82	1			17
							25	9									
01	5270	X	2902	-0-	-2368	-0-	1519	1	1369	3	N	13	12	8			18
							14	9									
02	4760	X	4558	-0-	-202	-0-	1369	1	3157	3	N	29	29	8			18
							32	9									
*03	5453	X	5453	-0-	-0-	-0-	1519	1	3934	3	N	-0-					18

WHITE A WELL #: 1H RRCID -> 252289 COMPL. DATE 02/17/2009 TOTAL DEPTH 5661 PERF. 6100 - 9193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	428	N	428	-0-	-0-	-0-	428	1			N	-0-					28
11	411	N	411	-0-	-0-	-0-	410	1	1	9	N	1					29
12	417	N	417	-0-	-0-	-0-	417	1			N	-0-					29
01	406	N	406	-0-	-0-	-0-	404	1	2	9	N	2	2	8			29
02	373	N	373	-0-	-0-	-0-	367	1	6	9	N	5	5	8			29
*03	409	N	409	-0-	-0-	-0-	409	1			N	-0-					29

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

LANCASTER WELL #: 12H RRCID -> 252297 COMPL. DATE 05/06/2010 TOTAL DEPTH 6547 PERF. 6890 - 10055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11997	X	11723	-0-	-274	-0-	11723	3			Y	-0-					-0-
11	11490	X	11070	-0-	-420	-0-	11070	3			Y	-0-					-0-
12	DLQ G-10		11024	-0-	11024	11024	11024	3			Y	-0-					-0-
01	DLQ G-10		10732	-0-	10732	21756	10732	3			Y	-0-					-0-
02	31399	X	9643	-0-	-21756	-0-	9643	3			Y	-0-					-0-
*03	10902	X	10902	-0-	-0-	-0-	10902	3			Y	-0-					-0-

RHOME ESTATE WELL #: 1H RRCID -> 252485 COMPL. DATE 08/01/2008 TOTAL DEPTH 8203 PERF. 8484 - 12550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12679	X	10864	-0-	-1815	-0-	10861	2	3	9	N	3					3
11	11700	X	9650	-0-	-2050	-0-	9650	2			N	-0-					3
12	DLQ G-10		9014	-0-	9014	9014	9014	2			N	-0-					3
01	DLQ G-10		8168	-0-	8168	17182	8168	2			N	-0-					3
02	24542	X	7360	-0-	-17182	-0-	7360	2			N	-0-					3
*03	8230	X	8230	-0-	-0-	-0-	8230	2			N	-0-					3

PALLMEYER UNIT WELL #: 7H RRCID -> 252538 COMPL. DATE 03/20/2009 TOTAL DEPTH 7746 PERF. 7792 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		147	-0-	147	147	147	2			N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	147					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	147					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	147					N	-0-					-0-
02	147	X	-0-	-0-	-147	-0-					N	-0-					-0-
*03	515	X	515	-0-	-0-	-0-	515	2			N	-0-					-0-

PALLMEYER WELL #: 8H RRCID -> 252540 COMPL. DATE 03/18/2009 TOTAL DEPTH 7557 PERF. 7720 - 9289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	3131	-0-	-868	-0-	3131	2			N	-0-					-0-
11	7233	X	7233	-0-	-0-	-0-	7233	2			N	-0-					-0-
12	DLQ G-10		4537	-0-	4537	4537	4537	2			N	-0-					-0-
01	DLQ G-10		2585	-0-	2585	7122	2585	2			N	-0-					-0-
02	12062	X	4940	-0-	-7122	-0-	4940	2			N	-0-					-0-
*03	5710	X	5710	-0-	-0-	-0-	5710	2			N	-0-					-0-

PALLMEYER WELL #: 6H RRCID -> 252541 COMPL. DATE 03/17/2009 TOTAL DEPTH 7604 PERF. 8064 - 9690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7688	X	5028	-0-	-2660	-0-	5028	2			N	-0-					-0-
11	7440	X	6655	-0-	-785	-0-	6655	2			N	-0-					-0-
12	DLQ G-10		6813	-0-	6813	6813	6813	2			N	-0-					-0-
01	DLQ G-10		6659	-0-	6659	13472	6659	2			N	-0-					-0-
02	18897	X	5425	-0-	-13472	-0-	5425	2			N	-0-					-0-
*03	4957	X	4957	-0-	-0-	-0-	4957	2			N	-0-					-0-

SOUTHARD FARMS WELL #: 3H RRCID -> 252542 COMPL. DATE 02/18/2009 TOTAL DEPTH 6925 PERF. 7220 - 9215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9052	X	8319	-0-	-733	-0-	8319	3			N	-0-					-0-
11	8760	X	7861	-0-	-899	-0-	7861	3			N	-0-					-0-
12	DLQ G-10		7987	-0-	7987	7987	7987	3			N	-0-					-0-
01	DLQ G-10		7955	-0-	7955	15942	7955	3			N	-0-					-0-
02	23093	X	7151	-0-	-15942	-0-	7151	3			N	-0-					-0-
*03	7666	X	7666	-0-	-0-	-0-	7666	3			N	-0-					-0-

BECKHAM WELL #: 6H RRCID -> 252543 COMPL. DATE 06/02/2009 TOTAL DEPTH 7927 PERF. 8005 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8330	X	8330	-0-	-0-	-0-	8330	2			N	-0-					-0-
11	7959	X	7959	-0-	-0-	-0-	7959	2			N	-0-					-0-
12	DLQ G-10		8059	-0-	8059	8059	8059	2			N	-0-					-0-
01	DLQ G-10		7897	-0-	7897	15956	7897	2			N	-0-					-0-
02	22971	X	7015	-0-	-15956	-0-	7015	2			N	-0-					-0-
*03	7941	X	7941	-0-	-0-	-0-	7941	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

BECKHAM WELL #: 7H RRCID -> 252544 COMPL. DATE 06/04/2009 TOTAL DEPTH 7996 PERF. 8237 - 10939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7657	X	6350	-0-	-1307	-0-	6350	2			N	-0-					-0-
11	7230	X	5984	-0-	-1246	-0-	5984	2			N	-0-					-0-
12	DLQ G-10		6737	-0-	6737	6737	6737	2			N	-0-					-0-
01	DLQ G-10		6351	-0-	6351	13088	6351	2			N	-0-					-0-
02	17291	X	4203	-0-	-13088	-0-	4203	2			N	-0-					-0-
*03	6257	X	6257	-0-	-0-	-0-	6257	2			N	-0-					-0-

BECKHAM WELL #: 8H RRCID -> 252546 COMPL. DATE 06/05/2009 TOTAL DEPTH 8033 PERF. 8280 - 11054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	-0-	-0-	-3503	-0-					N	-0-					-0-
11	3450	X	-0-	-0-	-3450	-0-					N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DORA SHAWVER WELL #: 1H RRCID -> 252547 COMPL. DATE 02/19/2009 TOTAL DEPTH 5924 PERF. 6432 - 9383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3339	X	3339	-0-	-0-	-0-	3339	3			N	-0-					96
11	3423	X	3423	-0-	-0-	-0-	3423	3			N	-0-					96
12	DLQ G-10		3684	-0-	3684	3684	3684	3			N	-0-					96
01	DLQ G-10		3840	-0-	3840	7524	3840	3			N	-0-					96
02	11078	X	3554	-0-	-7524	-0-	3554	3			N	-0-					96
*03	3934	X	3934	-0-	-0-	-0-	3934	3			N	-0-					96

RAAM WELL #: 6H RRCID -> 252554 COMPL. DATE 04/17/2009 TOTAL DEPTH 7837 PERF. 7959 - 9825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8711	X	7081	-0-	-1630	-0-	7081	2			N	-0-					-0-
11	8430	X	6124	-0-	-2306	-0-	6124	2			N	-0-					-0-
12	DLQ G-10		3400	-0-	3400	3400	3400	2			N	-0-					-0-
01	DLQ G-10		6163	-0-	6163	9563	6163	2			N	-0-					-0-
02	12606	X	3043	-0-	-9563	-0-	3043	2			N	-0-					-0-
*03	3686	X	3686	-0-	-0-	-0-	3686	2			N	-0-					-0-

RAAM WELL #: 7H RRCID -> 252555 COMPL. DATE 04/21/2009 TOTAL DEPTH 7751 PERF. 7820 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	3681	-0-	-1217	-0-	3681	2			N	-0-					-0-
11	3900	X	3720	-0-	-180	-0-	3720	2			N	-0-					-0-
12	DLQ G-10		3934	-0-	3934	3934	3934	2			N	-0-					-0-
01	DLQ G-10		3629	-0-	3629	7563	3629	2			N	-0-					-0-
02	11374	X	3811	-0-	-7563	-0-	3811	2			N	-0-					-0-
*03	3890	X	3890	-0-	-0-	-0-	3890	2			N	-0-					-0-

SHIELDS WELL #: 1H RRCID -> 252556 COMPL. DATE 06/17/2009 TOTAL DEPTH 5470 PERF. 5939 - 8841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6820	X	6304	-0-	-516	-0-	496	1	5789	3	N	17					64
							19	9									
11	6180	X	5109	-0-	-1071	-0-	455	1	4641	3	N	12					76
							13	9									
12	DLQ G-10		5869	-0-	5869	5869	496	1	5337	3	N	33	91	1			18
							36	9									
01	DLQ G-10		5383	-0-	5383	11252	489	1	4873	3	N	19	1	8			36
							21	9									
02	16584	X	5332	-0-	-11252	-0-	438	1	4814	3	N	73	2	8			107
							80	9									
*03	5582	X	5582	-0-	-0-	-0-	471	1	5056	3	N	50	62	1			95
							55	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

WILKES WELL #: 4H RRCID -> 252557 COMPL. DATE 03/22/2009 TOTAL DEPTH 6776 PERF. 7265 - 9965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7370	X	7370	-0-	-0-	-0-	7370	3			N	-0-					2
11	7440	X	6611	-0-	-829	-0-	6611	3			N	-0-					2
12	DLQ G-10		7195	-0-	7195	7195	7195	3			N	-0-					2
01	DLQ G-10		7150	-0-	7150	14345	7150	3			N	-0-					2
02	20692	X	6347	-0-	-14345	-0-	6347	3			N	-0-					2
*03	6885	X	6885	-0-	-0-	-0-	6885	3			N	-0-					2

WILKES WELL #: 5H RRCID -> 252559 COMPL. DATE 03/23/2009 TOTAL DEPTH 6736 PERF. 7105 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11315	X	9493	-0-	-1822	-0-	9493	3			N	-0-					-0-
11	10950	X	9255	-0-	-1695	-0-	9255	3			N	-0-					-0-
12	DLQ G-10		9493	-0-	9493	9493	9493	3			N	-0-					-0-
01	DLQ G-10		9396	-0-	9396	18889	9396	3			N	-0-					-0-
02	27325	X	8436	-0-	-18889	-0-	8436	3			N	-0-					-0-
*03	9233	X	9233	-0-	-0-	-0-	9233	3			N	-0-					-0-

WILSON WELL #: 8H RRCID -> 252560 COMPL. DATE 05/21/2009 TOTAL DEPTH 7697 PERF. 7834 - 11524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13144	X	10914	-0-	-2230	-0-	10914	2			N	-0-					-0-
11	12720	X	5869	-0-	-6851	-0-	5869	2			N	-0-					-0-
12	DLQ G-10		6461	-0-	6461	6461	6461	2			N	-0-					-0-
01	DLQ G-10		4414	-0-	4414	10875	4414	2			N	-0-					-0-
02	12643	X	1768	-0-	-10875	-0-	1768	2			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 10H RRCID -> 252562 COMPL. DATE 05/27/2009 TOTAL DEPTH 7769 PERF. 7638 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12214	X	10686	-0-	-1528	-0-	10686	2			N	-0-					-0-
11	10740	X	4445	-0-	-6295	-0-	4445	2			N	-0-					-0-
12	DLQ G-10		8926	-0-	8926	8926	8926	2			N	-0-					-0-
01	DLQ G-10		7458	-0-	7458	16384	7458	2			N	-0-					-0-
02	23319	X	6935	-0-	-16384	-0-	6935	2			N	-0-					-0-
*03	9677	X	9677	-0-	-0-	-0-	9677	2			N	-0-					-0-

WILSON WELL #: 12H RRCID -> 252565 COMPL. DATE 05/08/2009 TOTAL DEPTH 7748 PERF. 8110 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8978	X	8978	-0-	-0-	-0-	8978	2			N	-0-					-0-
11	9117	X	9117	-0-	-0-	-0-	9117	2			N	-0-					-0-
12	DLQ G-10		8513	-0-	8513	8513	8513	2			N	-0-					-0-
01	DLQ G-10		8791	-0-	8791	17304	8791	2			N	-0-					-0-
02	22668	X	5364	-0-	-17304	-0-	5364	2			N	-0-					-0-
*03	7597	X	7597	-0-	-0-	-0-	7597	2			N	-0-					-0-

WILSON WELL #: 13H RRCID -> 252567 COMPL. DATE 05/12/2009 TOTAL DEPTH 7820 PERF. 8150 - 10470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10447	X	10216	-0-	-231	-0-	10216	2			N	-0-					-0-
11	9870	X	5955	-0-	-3915	-0-	5955	2			N	-0-					-0-
12	DLQ G-10		9416	-0-	9416	9416	9416	2			N	-0-					-0-
01	DLQ G-10		7467	-0-	7467	16883	7467	2			N	-0-					-0-
02	25187	X	8304	-0-	-16883	-0-	8304	2			N	-0-					-0-
*03	9085	X	9085	-0-	-0-	-0-	9085	2			N	-0-					-0-

WALKING T RANCH WELL #: 20H RRCID -> 252645 COMPL. DATE 09/15/2009 TOTAL DEPTH 8391 PERF. 8805 - 11617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13547	X	11576	-0-	-1971	-0-	11576	2			N	-0-					-0-
11	10572	X	10572	-0-	-0-	-0-	10572	2			N	-0-					-0-
12	DLQ G-10		10079	-0-	10079	10079	10079	2			N	-0-					-0-
01	DLQ G-10		10900	-0-	10900	20979	10900	2			N	-0-					-0-
02	28583	X	7604	-0-	-20979	-0-	7604	2			N	-0-					-0-
*03	7075	X	7075	-0-	-0-	-0-	7075	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

LANCASTER WELL #: 13H RRCID -> 252757 COMPL. DATE 04/19/2010 TOTAL DEPTH 6599 PERF. 6740 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8866	X	8537	-0-	-329	-0-	8537	3			Y	-0-					109
11	8850	X	8699	-0-	-151	-0-	8698	3	1	9	Y	1	1	8			109
12	DLQ G-10		8963	-0-	8963	8963	8963	3			Y	-0-					109
01	DLQ G-10		8858	-0-	8858	17821	8858	3			Y	-0-					109
02	25326	X	7505	-0-	-17821	-0-	7504	3	1	9	Y	1	1	8			109
*03	8318	X	8318	-0-	-0-	-0-	8315	3	3	9	Y	3					112

REILLY B UNIT WELL #: 2H RRCID -> 252758 COMPL. DATE 04/07/2009 TOTAL DEPTH 5672 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TRULOVE WELL #: 5H RRCID -> 252849 COMPL. DATE 08/11/2008 TOTAL DEPTH 8201 PERF. 8511 - 11979

10	12121	X	11448	-0-	-673	-0-	11448	2			N	-0-					-0-
11	11520	X	10979	-0-	-541	-0-	10979	2			N	-0-					-0-
12	DLQ G-10		10152	-0-	10152	10152	10152	2			N	-0-					-0-
01	DLQ G-10		9611	-0-	9611	19763	9611	2			N	-0-					-0-
02	29412	X	9649	-0-	-19763	-0-	9649	2			N	-0-					-0-
*03	9543	X	9543	-0-	-0-	-0-	9543	2			N	-0-					-0-

BRANSOM WELL #: 3 RRCID -> 252991 COMPL. DATE 03/11/2009 TOTAL DEPTH 7210 PERF. 7534 - 10134

10	12958	X	12800	-0-	-158	-0-	12800	2			N	-0-					-0-
11	13050	X	12608	-0-	-442	-0-	12608	2			N	-0-					-0-
12	DLQ G-10		10803	-0-	10803	10803	10803	2			N	-0-					-0-
01	DLQ G-10		12659	-0-	12659	23462	12659	2			N	-0-					-0-
02	35686	X	12224	-0-	-23462	-0-	12224	2			N	-0-					-0-
*03	12516	X	12516	-0-	-0-	-0-	12516	2			N	-0-					-0-

BARBARA UPHAM D WELL #: 1H RRCID -> 252992 COMPL. DATE 06/23/2009 TOTAL DEPTH 5323 PERF. 5690 - 8598

10	3007	X	1618	-0-	-1389	-0-	1608	3	10	9	N	9					114
11	2280	X	1673	-0-	-607	-0-	1664	3	9	9	N	8					122
12	DLQ G-10		1706	-0-	1706	1706	1706	3			N	-0-	112	1			10
01	DLQ G-10		1366	-0-	1366	3072	1363	3	3	9	N	3					13
02	600	N	2271	-0-	1671	4743	2267	3	4	9	N	4					17
*03	3100	N	2839	-0-	-261	4482	2832	3	7	9	N	6					23

BONE RANCH WELL #: 5H RRCID -> 252993 COMPL. DATE 11/04/2008 TOTAL DEPTH 6667 PERF. 7470 - 11220

10	0	N	-0-	-0-	-0-	-0-					Y	1	1	8			1
11	0	N	-0-	-0-	-0-	-0-					Y	2	2	8			1
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	2	1	8			2
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	1	1	8			2
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	2	2	8			2
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	1	1	8			2

PORTER UNIT WELL #: 1H RRCID -> 253000 COMPL. DATE 07/23/2009 TOTAL DEPTH 7615 PERF. 8064 - 9540

10	7471	X	7342	-0-	-129	-0-	7342	2			N	-0-					-0-
11	6990	X	6839	-0-	-151	-0-	6839	2			N	-0-					-0-
12	DLQ G-10		6872	-0-	6872	6872	6872	2			N	-0-					-0-
01	DLQ G-10		6724	-0-	6724	13596	6724	2			N	-0-					-0-
02	18472	X	4876	-0-	-13596	-0-	4876	2			N	-0-					-0-
*03	7004	X	7004	-0-	-0-	-0-	7004	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

BRANSOM WELL #: 4H RRCID -> 253001 COMPL. DATE 03/13/2009 TOTAL DEPTH 7188 PERF. 7555 - 9715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6045	X	5948	-0-	-97	-0-	407	1	5541	2	N	-0-					-0-
11	5850	X	5784	-0-	-66	-0-	566	1	5218	2	N	-0-					-0-
12	DLQ G-10		5814	-0-	5814	5814	424	1	5390	2	N	-0-					-0-
01	DLQ G-10		4949	-0-	4949	10763	383	1	4566	2	N	-0-					-0-
02	14460	X	3697	-0-	-10763	-0-	115	1	3582	2	N	-0-					-0-
*03	5668	X	5668	-0-	-0-	-0-	121	1	5547	2	N	-0-					-0-

PORTER WELL #: 2H RRCID -> 253003 COMPL. DATE 07/28/2009 TOTAL DEPTH 7740 PERF. 7980 - 9637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9173	X	9173	-0-	-0-	-0-	9173	2			N	-0-					-0-
11	5679	X	5679	-0-	-0-	-0-	5679	2			N	-0-					-0-
12	DLQ G-10		3811	-0-	3811	3811	3811	2			N	-0-					-0-
01	DLQ G-10		4294	-0-	4294	8105	4294	2			N	-0-					-0-
02	9245	X	1140	-0-	-8105	-0-	1140	2			N	-0-					-0-
*03	4558	X	4558	-0-	-0-	-0-	4558	2			N	-0-					-0-

RAMSEY B WELL #: 1H RRCID -> 253004 COMPL. DATE 06/06/2009 TOTAL DEPTH 5340 PERF. 5565 - 8899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	3919	-0-	-328	-0-	3886	3	33	9	N	30					61
11	4110	X	3534	-0-	-576	-0-	3475	3	59	9	N	54					115
12	DLQ G-10		3796	-0-	3796	3796	3746	3	50	9	N	45	121	1			39
01	DLQ G-10		3726	-0-	3726	7522	3700	3	26	9	N	24					63
02	10949	X	3427	-0-	-7522	-0-	3398	3	29	9	N	26					89
*03	3671	X	3671	-0-	-0-	-0-	3593	3	78	9	N	71					160

WILSON WELL #: 9H RRCID -> 253005 COMPL. DATE 05/22/2009 TOTAL DEPTH 7698 PERF. 7655 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10695	X	10478	-0-	-217	-0-	10478	2			N	-0-					-0-
11	10350	X	9321	-0-	-1029	-0-	9321	2			N	-0-					-0-
12	DLQ G-10		10208	-0-	10208	10208	10208	2			N	-0-					-0-
01	DLQ G-10		9657	-0-	9657	19865	9657	2			N	-0-					-0-
02	28874	X	9009	-0-	-19865	-0-	9009	2			N	-0-					-0-
*03	9623	X	9623	-0-	-0-	-0-	9623	2			N	-0-					-0-

WALKING T RANCH WELL #: 12H RRCID -> 253052 COMPL. DATE 10/28/2009 TOTAL DEPTH 8395 PERF. 8801 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7285	X	6650	-0-	-635	-0-	6650	2			N	-0-					-0-
11	6780	X	6672	-0-	-108	-0-	6672	2			N	-0-					-0-
12	DLQ G-10		6762	-0-	6762	6762	6762	2			N	-0-					-0-
01	DLQ G-10		6610	-0-	6610	13372	6610	2			N	-0-					-0-
02	19226	X	5854	-0-	-13372	-0-	5854	2			N	-0-					-0-
*03	5936	X	5936	-0-	-0-	-0-	5936	2			N	-0-					-0-

PAGE WELL #: 4H RRCID -> 253057 COMPL. DATE 11/19/2009 TOTAL DEPTH 6364 PERF. 6407 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7409	X	6279	-0-	-1130	-0-	6279	3			N	-0-					-0-
11	7804	X	7804	-0-	-0-	-0-	7804	3			N	-0-					-0-
12	DLQ G-10		7732	-0-	7732	7732	7732	3			N	-0-					-0-
01	DLQ G-10		7290	-0-	7290	15022	7290	3			N	-0-					-0-
02	20853	X	5831	-0-	-15022	-0-	5831	3			N	-0-					-0-
*03	7907	X	7907	-0-	-0-	-0-	7907	3			N	-0-					-0-

WALKING T RANCH WELL #: 11H RRCID -> 253061 COMPL. DATE 10/26/2009 TOTAL DEPTH 8522 PERF. 8950 - 10975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	2645	-0-	-703	-0-	2645	2			N	-0-					-0-
11	3240	X	2136	-0-	-1104	-0-	2136	2			N	-0-					-0-
12	DLQ G-10		1709	-0-	1709	1709	1709	2			N	-0-					-0-
01	DLQ G-10		2203	-0-	2203	3912	2203	2			N	-0-					-0-
02	5892	X	1980	-0-	-3912	-0-	1980	2			N	-0-					-0-
*03	1316	N	1316	-0-	-0-	-0-	1316	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

WALKING T RANCH WELL #: 14H RRCID -> 253062 COMPL. DATE 11/04/2009 TOTAL DEPTH 8355 PERF. 8854 - 11210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9052	X	8120	-0-	-932	-0-	8120	2			N	-0-					-0-
11	8760	X	7802	-0-	-958	-0-	7802	2			N	-0-					-0-
12	DLQ G-10		7851	-0-	7851	7851	7851	2			N	-0-					-0-
01	DLQ G-10		7621	-0-	7621	15472	7621	2			N	-0-					-0-
02	22213	X	6741	-0-	-15472	-0-	6741	2			N	-0-					-0-
*03	7227	X	7227	-0-	-0-	-0-	7227	2			N	-0-					-0-

WALKING T RANCH WELL #: 17H RRCID -> 253063 COMPL. DATE 09/18/2009 TOTAL DEPTH 8556 PERF. 8995 - 11535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	854	-0-	-2866	-0-	854	2			N	-0-					-0-
11	1020	X	587	-0-	-433	-0-	587	2			N	-0-					-0-
12	DLQ G-10		140	-0-	140	140	140	2			N	-0-					-0-
01	DLQ G-10		673	-0-	673	813	673	2			N	-0-					-0-
02	600	N	918	-0-	318	1131	918	2			N	-0-					-0-
*03	2060	N	929	-0-	-1131	-0-	929	2			N	-0-					-0-

WALKING T RANCH WELL #: 19H RRCID -> 253065 COMPL. DATE 09/24/2009 TOTAL DEPTH 8572 PERF. 8732 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	X	1301	-0-	-1117	-0-	1301	2			N	-0-					-0-
11	2340	X	1739	-0-	-601	-0-	1739	2			N	-0-					-0-
12	DLQ G-10		1346	-0-	1346	1346	1346	2			N	-0-					-0-
01	DLQ G-10		1258	-0-	1258	2604	1258	2			N	-0-					-0-
02	600	N	1117	-0-	517	3121	1117	2			N	-0-					-0-
*03	3100	N	1115	-0-	-1985	1136	1115	2			N	-0-					-0-

BRINDLEY WELL #: 6H RRCID -> 253210 COMPL. DATE 07/29/2009 TOTAL DEPTH 8361 PERF. 8750 - 11475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	5125	-0-	2025	2025	5125	2			N	-0-					-0-
11	3000	N	5981	-0-	2981	5006	5981	2			N	-0-					-0-
12	3100	N	4505	-0-	1405	6411	4505	2			N	-0-					-0-
01	7658	X	1247	-0-	-6411	-0-	1247	2			N	-0-					-0-
02	2072	X	-0-	-0-	-2072	-0-					N	-0-					-0-
03	2294	X	1608	-0-	-686	-0-	1608	2			N	-0-					-0-

BRINDLEY WELL #: 7H RRCID -> 253211 COMPL. DATE 07/29/2009 TOTAL DEPTH 8199 PERF. 8432 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14167	X	5255	-0-	-8912	-0-	5255	2			N	-0-					-0-
11	18375	X	18375	-0-	-0-	-0-	18375	2			N	-0-					-0-
12	DLQ G-10		21138	-0-	21138	21138	21138	2			N	-0-					-0-
01	DLQ G-10		22091	-0-	22091	43229	22091	2			N	-0-					-0-
02	62254	X	19025	-0-	-43229	-0-	19025	2			N	-0-					-0-
*03	20454	X	20454	-0-	-0-	-0-	20454	2			N	-0-					-0-

BRINDLEY WELL #: 8H RRCID -> 253212 COMPL. DATE 08/04/2009 TOTAL DEPTH 8308 PERF. 8744 - 11225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8184	X	866	-0-	-7318	-0-	866	2			N	-0-					-0-
11	5460	X	4727	-0-	-733	-0-	4727	2			N	-0-					-0-
12	DLQ G-10		5908	-0-	5908	5908	5908	2			N	-0-					-0-
01	DLQ G-10		7052	-0-	7052	12960	7052	2			N	-0-					-0-
02	18674	X	5714	-0-	-12960	-0-	5714	2			N	-0-					-0-
*03	6359	X	6359	-0-	-0-	-0-	6359	2			N	-0-					-0-

BRINDLEY WELL #: 9H RRCID -> 253213 COMPL. DATE 08/05/2009 TOTAL DEPTH 8199 PERF. 8448 - 10925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10664	X	5777	-0-	-4887	-0-	5777	2			N	-0-					-0-
11	10320	X	8530	-0-	-1790	-0-	8530	2			N	-0-					-0-
12	DLQ G-10		9479	-0-	9479	9479	9479	2			N	-0-					-0-
01	DLQ G-10		9231	-0-	9231	18710	9231	2			N	-0-					-0-
02	26602	X	7892	-0-	-18710	-0-	7892	2			N	-0-					-0-
*03	8623	X	8623	-0-	-0-	-0-	8623	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

BRINDLEY WELL #: 10H RRCID -> 253214 COMPL. DATE 08/11/2009 TOTAL DEPTH 8157 PERF. 8951 - 11175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		4927	-0-	4927	5872	4927	2			N	-0-					-0-
11	8081	X	2209	-0-	-5872	-0-	2209	2			N	-0-					-0-
12	490	X	490	-0-	-0-	-0-	490	2			N	-0-					-0-
01	682	X	378	-0-	-304	-0-	378	2			N	-0-					-0-
02	616	X	322	-0-	-294	-0-	322	2			N	-0-					-0-
03	682	X	375	-0-	-307	-0-	375	2			N	-0-					-0-

WILSON WELL #: 11H RRCID -> 253216 COMPL. DATE 05/28/2009 TOTAL DEPTH 7686 PERF. 7942 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10695	X	9669	-0-	-1026	-0-	9669	2			N	-0-					-0-
11	10183	X	10183	-0-	-0-	-0-	10183	2			N	-0-					-0-
12	DLQ G-10		10192	-0-	10192	10192	10192	2			N	-0-					-0-
01	DLQ G-10		9754	-0-	9754	19946	9754	2			N	-0-					-0-
02	28729	X	8783	-0-	-19946	-0-	8783	2			N	-0-					-0-
*03	8701	X	8701	-0-	-0-	-0-	8701	2			N	-0-					-0-

BARBARA UPHAM B WELL #: 1H RRCID -> 253323 COMPL. DATE 06/11/2009 TOTAL DEPTH 5308 PERF. 6196 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6799	X	6799	-0-	-0-	-0-	6781	3	18	9	N	16					83
11	6480	X	6399	-0-	-81	-0-	6377	3	22	9	N	20					103
12	DLQ G-10		6270	-0-	6270	6270	6263	3	7	9	N	6	84	1			25
01	DLQ G-10		5660	-0-	5660	11930	5651	3	9	9	N	8					33
02	16569	X	4639	-0-	-11930	-0-	4624	3	15	9	N	14					47
*03	4957	X	4957	-0-	-0-	-0-	4928	3	29	9	N	26					73

RAAM WELL #: 5H RRCID -> 253390 COMPL. DATE 04/17/2009 TOTAL DEPTH 7768 PERF. 7915 - 9456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7161	X	7090	-0-	-71	-0-	7090	2			N	-0-					-0-
11	6930	X	6021	-0-	-909	-0-	6021	2			N	-0-					-0-
12	DLQ G-10		6779	-0-	6779	6779	6779	2			N	-0-					-0-
01	DLQ G-10		6759	-0-	6759	13538	6759	2			N	-0-					-0-
02	19646	X	6108	-0-	-13538	-0-	6108	2			N	-0-					-0-
*03	6582	X	6582	-0-	-0-	-0-	6580	2	2	9	N	2					2

ELLIS WELL #: 1H RRCID -> 253544 COMPL. DATE 07/14/2009 TOTAL DEPTH 6897 PERF. 7040 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14996	X	14996	-0-	-0-	-0-	14996	3			N	-0-					-0-
11	15740	X	15740	-0-	-0-	-0-	15740	3			N	-0-					-0-
12	DLQ G-10		11930	-0-	11930	11930	11930	3			N	-0-					-0-
01	DLQ G-10		13841	-0-	13841	25771	13841	3			N	-0-					-0-
02	37810	X	12039	-0-	-25771	-0-	12039	3			N	-0-					-0-
*03	13214	X	13214	-0-	-0-	-0-	13214	3			N	-0-					-0-

BROYLES A WELL #: 2H RRCID -> 253561 COMPL. DATE 07/30/2008 TOTAL DEPTH 6094 PERF. 6277 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8494	X	8358	-0-	-136	-0-	8345	3	13	9	Y	12					82
11	7980	X	7688	-0-	-292	-0-	7667	3	21	9	Y	19					101
12	DLQ G-10		7861	-0-	7861	7861	7840	3	21	9	Y	19					120
01	DLQ G-10		7497	-0-	7497	15358	7469	3	28	9	Y	25	116	1			29
02	21755	X	6397	-0-	-15358	-0-	6372	3	25	9	Y	23					52
*03	6936	X	6936	-0-	-0-	-0-	6905	3	31	9	Y	28					80

ORR WELL #: 4H RRCID -> 253562 COMPL. DATE 09/04/2009 TOTAL DEPTH 8373 PERF. 9804 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5921	X	3975	-0-	-1946	-0-	3975	2			N	-0-					-0-
11	5730	X	4855	-0-	-875	-0-	4855	2			N	-0-					-0-
12	DLQ G-10		3182	-0-	3182	3182	3182	2			N	-0-					-0-
01	DLQ G-10		4226	-0-	4226	7408	4226	2			N	-0-					-0-
02	12340	X	4932	-0-	-7408	-0-	4932	2			N	-0-					-0-
*03	5275	X	5275	-0-	-0-	-0-	5275	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
ORR WELL #: 3H RRCID -> 253563 COMPL. DATE 09/02/2009 TOTAL DEPTH 8564 PERF. 8864 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6231	X	3867	-0-	-2364	-0-	3867	2			N	-0-					-0-
11	7799	X	7799	-0-	-0-	-0-	7799	2			N	-0-					-0-
12	DLQ G-10		7775	-0-	7775	7775	7775	2			N	-0-					-0-
01	DLQ G-10		6256	-0-	6256	14031	6256	2			N	-0-					-0-
02	21026	X	6995	-0-	-14031	-0-	6995	2			N	-0-					-0-
*03	7357	X	7357	-0-	-0-	-0-	7357	2			N	-0-					-0-

MOORE WELL #: 2H RRCID -> 253585 COMPL. DATE 03/26/2010 TOTAL DEPTH 7730 PERF. 7494 - 10015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19592	X	17625	-0-	-1967	-0-	17625	2			N	-0-					-0-
11	18960	X	15515	-0-	-3445	-0-	15515	2			N	-0-					-0-
12	DLQ G-10		16391	-0-	16391	16391	16391	2			N	-0-					-0-
01	DLQ G-10		16534	-0-	16534	32925	16534	2			N	-0-					-0-
02	45687	X	12762	-0-	-32925	-0-	12762	2			N	-0-					-0-
*03	14210	X	14210	-0-	-0-	-0-	14210	2			N	-0-					-0-

RICHARD CRIDER WELL #: 3H RRCID -> 253588 COMPL. DATE 09/03/2010 TOTAL DEPTH 6538 PERF. 6748 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	1	1	8			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	1	1	8			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	1	1	8			-0-

CORE LAB WELL #: 7H RRCID -> 253606 COMPL. DATE 08/13/2009 TOTAL DEPTH 6566 PERF. 6764 - 10549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11038	X	11038	-0-	-0-	-0-	11038	3			Y	-0-					35
11	10110	X	10014	-0-	-96	-0-	10013	3	1	9	Y	1	1	8			35
12	DLQ G-10		11126	-0-	11126	11126	11126	3			Y	-0-					35
01	DLQ G-10		9850	-0-	9850	20976	9850	3			Y	-0-					35
02	30172	X	9196	-0-	-20976	-0-	9195	3	1	9	Y	1	1	8			35
*03	10331	X	10331	-0-	-0-	-0-	10331	3			Y	-0-					35

KEN TEICH UNIT WELL #: 8H RRCID -> 253607 COMPL. DATE 07/08/2009 TOTAL DEPTH 6423 PERF. 6803 - 9262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11098	X	10500	-0-	-598	-0-	10480	3	20	9	Y	18	1	8			31
11	10470	X	9432	-0-	-1038	-0-	9429	3	3	9	Y	3					34
12	DLQ G-10		10138	-0-	10138	10138	10138	3			Y	-0-					34
01	DLQ G-10		9963	-0-	9963	20101	9963	3			Y	-0-					34
02	29295	X	9194	-0-	-20101	-0-	9194	3			Y	-0-					34
*03	10089	X	10089	-0-	-0-	-0-	10034	3	55	9	Y	50					84

KEN TEICH WELL #: 7H RRCID -> 253608 COMPL. DATE 07/07/2009 TOTAL DEPTH 6450 PERF. 6815 - 10040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8897	X	8453	-0-	-444	-0-	8438	3	15	9	Y	14	1	8			23
11	8340	X	8336	-0-	-4	-0-	8334	3	2	9	Y	2					25
12	DLQ G-10		8059	-0-	8059	8059	8059	3			Y	-0-					25
01	DLQ G-10		7983	-0-	7983	16042	7983	3			Y	-0-					25
02	23861	X	7819	-0-	-16042	-0-	7819	3			Y	-0-					25
*03	7961	X	7961	-0-	-0-	-0-	7919	3	42	9	Y	38					63

SCHULTZ B WELL #: 2H RRCID -> 253609 COMPL. DATE 11/05/2010 TOTAL DEPTH 6507 PERF. 6773 - 9653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6975	X	6487	-0-	-488	-0-	6487	3			N	-0-					-0-
11	6919	X	6919	-0-	-0-	-0-	6916	3	3	9	N	3	3	8			-0-
12	DLQ G-10		7842	-0-	7842	7842	7841	3	1	9	N	1	1	8			-0-
01	DLQ G-10		6657	-0-	6657	14499	6657	3			N	-0-					-0-
02	19687	X	5188	-0-	-14499	-0-	5184	3	4	9	N	4	4	8			-0-
*03	6727	X	6727	-0-	-0-	-0-	6724	3	3	9	N	3	3	8			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

SCHULTZ B WELL #: 3H RRCID -> 253610 COMPL. DATE 11/07/2010 TOTAL DEPTH 6558 PERF. 6878 - 10659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	X	976	-0-	-977	-0-	976	3			N	-0-					-0-
11	1800	X	1093	-0-	-707	-0-	1089	3	4	9	N	4	4	8			-0-
12	1716	X	1716	-0-	-0-	-0-	1714	3	2	9	N	2	2	8			-0-
01	1271	N	1271	-0-	-0-	-0-	1271	3			N	-0-					-0-
02	1008	N	759	-0-	-249	-0-	755	3	4	9	N	4	4	8			-0-
03	1705	N	502	-0-	-1203	-0-	498	3	4	9	N	4	4	8			-0-

RICHARD CRIDER WELL #: 2H RRCID -> 253611 COMPL. DATE 09/05/2010 TOTAL DEPTH 6529 PERF. 6740 - 10144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18104	X	16776	-0-	-1328	-0-	16776	3			N	-0-					-0-
11	17520	X	15323	-0-	-2197	-0-	15322	3	1	9	N	1	1	8			-0-
12	DLQ G-10		16921	-0-	16921	16921	16921	3			N	-0-					-0-
01	DLQ G-10		16908	-0-	16908	33829	16908	3			N	-0-					-0-
02	48677	X	14848	-0-	-33829	-0-	14847	3	1	9	N	1	1	8			-0-
*03	16120	X	16120	-0-	-0-	-0-	16119	3	1	9	N	1	1	8			-0-

KEN TEICH WELL #: 6H RRCID -> 253616 COMPL. DATE 07/03/2009 TOTAL DEPTH 6484 PERF. 6956 - 9930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10759	X	10759	-0-	-0-	-0-	10739	3	20	9	Y	18	1	8			31
11	10470	X	10131	-0-	-339	-0-	10128	3	3	9	Y	3					34
12	DLQ G-10		10271	-0-	10271	10271	10271	3			Y	-0-					34
01	DLQ G-10		9640	-0-	9640	19911	9640	3			Y	-0-					34
02	27846	X	7935	-0-	-19911	-0-	7935	3			Y	-0-					34
*03	9596	X	9596	-0-	-0-	-0-	9540	3	56	9	Y	51					85

FLEMING TRUST WELL #: 3H RRCID -> 253627 COMPL. DATE 08/21/2010 TOTAL DEPTH 7887 PERF. 8230 - 11525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9083	X	8385	-0-	-698	-0-	8385	2			N	-0-					-0-
11	8670	X	7902	-0-	-768	-0-	7902	2			N	-0-					-0-
12	DLQ G-10		8089	-0-	8089	8089	8089	2			N	-0-					-0-
01	DLQ G-10		7795	-0-	7795	15884	7795	2			N	-0-					-0-
02	22824	X	6940	-0-	-15884	-0-	6940	2			N	-0-					-0-
*03	7795	X	7795	-0-	-0-	-0-	7795	2			N	-0-					-0-

WALKING T RANCH WELL #: 16H RRCID -> 253628 COMPL. DATE 09/17/2009 TOTAL DEPTH 8416 PERF. 8955 - 11470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10602	X	10548	-0-	-54	-0-	10548	2			N	-0-					-0-
11	10620	X	10067	-0-	-553	-0-	10067	2			N	-0-					-0-
12	DLQ G-10		10205	-0-	10205	10205	10205	2			N	-0-					-0-
01	DLQ G-10		9781	-0-	9781	19986	9781	2			N	-0-					-0-
02	28669	X	8683	-0-	-19986	-0-	8683	2			N	-0-					-0-
*03	9688	X	9688	-0-	-0-	-0-	9688	2			N	-0-					-0-

HARRY WELL #: 3H RRCID -> 253629 COMPL. DATE 10/21/2010 TOTAL DEPTH 6615 PERF. 6826 - 10293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7702	X	7702	-0-	-0-	-0-	7702	3			N	-0-					-0-
11	7767	X	7767	-0-	-0-	-0-	7767	3			N	-0-					-0-
12	DLQ G-10		8247	-0-	8247	8247	8247	3			N	-0-					-0-
01	DLQ G-10		8048	-0-	8048	16295	8048	3			N	-0-					-0-
02	23490	X	7195	-0-	-16295	-0-	7195	3			N	-0-					-0-
*03	7805	X	7805	-0-	-0-	-0-	7805	3			N	-0-					-0-

WILSHIRE WELL #: 6H RRCID -> 253650 COMPL. DATE 07/22/2009 TOTAL DEPTH 6725 PERF. 7150 - 8825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5487	X	2318	-0-	-3169	-0-	2318	3			N	-0-					-0-
11	5310	X	4711	-0-	-599	-0-	4710	3	1	9	N	1	1	8			-0-
12	DLQ G-10		4920	-0-	4920	4920	4920	3			N	-0-					-0-
01	DLQ G-10		4433	-0-	4433	9353	4433	3			N	-0-					-0-
02	13557	X	4204	-0-	-9353	-0-	4203	3	1	9	N	1	1	8			-0-
*03	4417	X	4417	-0-	-0-	-0-	4416	3	1	9	N	1	1	8			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

WILSHIRE WELL #: 5H RRCID -> 253652 COMPL. DATE 07/18/2009 TOTAL DEPTH 6781 PERF. 6995 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B	DENY	-0-	-0-	-0-	-0-					N	1	1	8			2
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	8			2
03	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	8			2

FLEET WELL #: 10H RRCID -> 253654 COMPL. DATE 05/17/2008 TOTAL DEPTH 8046 PERF. 7988 - 11240

10	9269	X	8125	-0-	-1144	-0-	8125	2			N	-0-					-0-
11	8820	X	8335	-0-	-485	-0-	8335	2			N	-0-					-0-
12	DLQ G-10		8139	-0-	8139	8139	8139	2			N	-0-					-0-
01	DLQ G-10		7721	-0-	7721	15860	7721	2			N	-0-					-0-
02	20663	X	4803	-0-	-15860	-0-	4803	2			N	-0-					-0-
*03	7785	X	7785	-0-	-0-	-0-	7785	2			N	-0-					-0-

ELLIS WELL #: 2H RRCID -> 253733 COMPL. DATE 07/15/2009 TOTAL DEPTH 6882 PERF. 7134 - 9036

10	5760	X	5760	-0-	-0-	-0-	5760	3			N	-0-					1
11	5400	X	5243	-0-	-157	-0-	5243	3			N	-0-					1
12	DLQ G-10		5604	-0-	5604	5604	5604	3			N	-0-					1
01	DLQ G-10		5170	-0-	5170	10774	5170	3			N	-0-					1
02	15273	X	4499	-0-	-10774	-0-	4499	3			N	-0-					1
*03	4952	X	4952	-0-	-0-	-0-	4952	3			N	-0-					1

BARBARA UPHAM A WELL #: 1H RRCID -> 253755 COMPL. DATE 02/05/2010 TOTAL DEPTH 5300 PERF. 5836 - 9419

10	4712	X	4256	-0-	-456	-0-	4243	3	13	9	N	12					39
11	4560	X	4558	-0-	-2	-0-	4527	3	31	9	N	28					67
12	DLQ G-10		4648	-0-	4648	4648	4611	3	37	9	N	34	88	1			13
01	DLQ G-10		4455	-0-	4455	9103	4427	3	28	9	N	25					38
02	13306	X	4203	-0-	-9103	-0-	4173	3	30	9	N	27					65
*03	4334	X	4334	-0-	-0-	-0-	4313	3	21	9	N	19					84

BARBARA UPHAM C UNIT WELL #: 1H RRCID -> 253774 COMPL. DATE 09/01/2009 TOTAL DEPTH 5319 PERF. 5792 - 9474

10	2914	X	2515	-0-	-399	-0-	2515	3			N	-0-					13
11	2730	X	2103	-0-	-627	-0-	2094	3	9	9	N	8					21
12	DLQ G-10		2555	-0-	2555	2555	2540	3	15	9	N	14					35
01	DLQ G-10		2263	-0-	2263	4818	2248	3	15	9	N	14					49
02	500	N	2114	-0-	1614	6432	2103	3	11	9	N	10					59
*03	3100	N	2715	-0-	-385	6047	2697	3	18	9	N	16					75

RAMSEY A WELL #: 1H RRCID -> 253775 COMPL. DATE 08/26/2009 TOTAL DEPTH 5327 PERF. 5570 - 8949

10	2065	N	2065	-0-	-0-	-0-	2065	3			N	-0-					27
11	2164	N	2164	-0-	-0-	-0-	2164	3			N	-0-					27
12	2166	N	2166	-0-	-0-	-0-	2163	3	3	9	N	3					30
01	1605	N	1605	-0-	-0-	-0-	1602	3	3	9	N	3					33
02	1983	N	1983	-0-	-0-	-0-	1981	3	2	9	N	2					35
*03	865	N	865	-0-	-0-	-0-	850	3	15	9	N	14					49

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

REILLY A UNIT WELL #: 1H RRCID -> 253777 COMPL. DATE 07/16/2009 TOTAL DEPTH 5640 PERF. 6220 - 9998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	X	428	-0-	-626	-0-	425	1	3	9	Y	3					35
11	2674	X	2674	-0-	-0-	-0-	381	1	2290	3	Y	3					38
							3	9									
12	DLQ G-10		4886	-0-	4886	4886	721	1	4152	3	Y	12	41	1			9
							13	9									
01	DLQ G-10		4143	-0-	4143	9029	706	1	3429	3	Y	7	7	8			9
							8	9									
02	12905	X	3876	-0-	-9029	-0-	633	1	3223	3	Y	18	18	8			9
							20	9									
*03	3451	X	3451	-0-	-0-	-0-	721	1	2730	3	Y	-0-					9

WALKING T RANCH WELL #: 23H RRCID -> 253857 COMPL. DATE 10/01/2009 TOTAL DEPTH 8534 PERF. 8870 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3681	X	3681	-0-	-0-	-0-	3681	2			N	-0-					-0-
11	4611	X	4611	-0-	-0-	-0-	4611	2			N	-0-					-0-
12	2485	X	2485	-0-	-0-	-0-	2485	2			N	-0-					-0-
01	4657	X	4657	-0-	-0-	-0-	4657	2			N	-0-					-0-
02	3072	X	3072	-0-	-0-	-0-	3072	2			N	-0-					-0-
*03	3797	X	3797	-0-	-0-	-0-	3797	2			N	-0-					-0-

WALKING T RANCH WELL #: 21H RRCID -> 253859 COMPL. DATE 10/19/2009 TOTAL DEPTH 8554 PERF. 8793 - 11500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALKING T RANCH WELL #: 22H RRCID -> 253861 COMPL. DATE 10/01/2009 TOTAL DEPTH 8376 PERF. 8718 - 11265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14694	X	11894	-0-	-2800	-0-	11894	2			N	-0-					-0-
11	10207	X	10207	-0-	-0-	-0-	10207	2			N	-0-					-0-
12	DLQ G-10		10268	-0-	10268	10268	10268	2			N	-0-					-0-
01	DLQ G-10		10315	-0-	10315	20583	10315	2			N	-0-					-0-
02	29236	X	8653	-0-	-20583	-0-	8653	2			N	-0-					-0-
*03	9227	X	9227	-0-	-0-	-0-	9227	2			N	-0-					-0-

TEXAS ROYALTIES WELL #: 2H RRCID -> 253862 COMPL. DATE 08/20/2009 TOTAL DEPTH 6897 PERF. 7055 - 10755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15190	X	13796	-0-	-1394	-0-	13796	3			N	-0-					-0-
11	14430	X	12872	-0-	-1558	-0-	12872	3			N	-0-					-0-
12	DLQ G-10		13323	-0-	13323	13323	13323	3			N	-0-					-0-
01	DLQ G-10		13311	-0-	13311	26634	13311	3			N	-0-					-0-
02	38614	X	11980	-0-	-26634	-0-	11980	3			N	-0-					-0-
*03	13051	X	13051	-0-	-0-	-0-	13051	3			N	-0-					-0-

TEXAS ROYALTIES WELL #: 1H RRCID -> 253863 COMPL. DATE 08/18/2009 TOTAL DEPTH 6899 PERF. 7137 - 10155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12586	X	11781	-0-	-805	-0-	11781	3			N	-0-					-0-
11	11820	X	11227	-0-	-593	-0-	11227	3			N	-0-					-0-
12	DLQ G-10		10913	-0-	10913	10913	10913	3			N	-0-					-0-
01	DLQ G-10		11435	-0-	11435	22348	11435	3			N	-0-					-0-
02	32332	X	9984	-0-	-22348	-0-	9984	3			N	-0-					-0-
*03	10658	X	10658	-0-	-0-	-0-	10658	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

MOORE WELL #: 5H RRCID -> 253870 COMPL. DATE 03/31/2010 TOTAL DEPTH 7236 PERF. 7455 - 9567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24707	X	19914	-0-	-4793	-0-	19914	2			N	-0-					2
11	22770	X	19060	-0-	-3710	-0-	19060	2			N	-0-					2
12	DLQ G-10		15718	-0-	15718	15718	15718	2			N	-0-					2
01	DLQ G-10		20126	-0-	20126	35844	20126	2			N	-0-					2
02	55499	X	19655	-0-	-35844	-0-	19655	2			N	-0-					2
*03	18304	X	18304	-0-	-0-	-0-	18304	2			N	-0-					2

MOORE WELL #: 6H RRCID -> 253872 COMPL. DATE 04/01/2010 TOTAL DEPTH 7152 PERF. 7703 - 9743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26474	X	23956	-0-	-2518	-0-	23956	2			N	-0-					1
11	24720	X	20118	-0-	-4602	-0-	20118	2			N	-0-					1
12	DLQ G-10		20149	-0-	20149	20149	20149	2			N	-0-					1
01	DLQ G-10		22670	-0-	22670	42819	22670	2			N	-0-					1
02	61728	X	18909	-0-	-42819	-0-	18909	2			N	-0-					1
*03	18369	X	18369	-0-	-0-	-0-	18369	2			N	-0-					1

MOORE WELL #: 4H RRCID -> 253874 COMPL. DATE 03/30/2010 TOTAL DEPTH 7340 PERF. 7562 - 9818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9315	X	9315	-0-	-0-	-0-	9315	2			N	-0-					4
11	5610	X	3056	-0-	-2554	-0-	3056	2			N	-0-					4
12	DLQ G-10		2117	-0-	2117	2117	2117	2			N	-0-					4
01	DLQ G-10		2495	-0-	2495	4612	2495	2			N	-0-					4
02	6884	X	2272	-0-	-4612	-0-	2272	2			N	-0-					4
*03	1817	X	1817	-0-	-0-	-0-	1817	2			N	-0-					4

MOORE WELL #: 3H RRCID -> 253876 COMPL. DATE 03/28/2010 TOTAL DEPTH 7255 PERF. 7387 - 9855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20274	X	15081	-0-	-5193	-0-	15081	2			N	-0-					-0-
11	19620	X	15481	-0-	-4139	-0-	15481	2			N	-0-					-0-
12	DLQ G-10		18154	-0-	18154	18154	18154	2			N	-0-					-0-
01	DLQ G-10		14496	-0-	14496	32650	14496	2			N	-0-					-0-
02	47914	X	15264	-0-	-32650	-0-	15264	2			N	-0-					-0-
*03	17265	X	17265	-0-	-0-	-0-	17265	2			N	-0-					-0-

WOLFE WELL #: 4H RRCID -> 253877 COMPL. DATE 09/23/2010 TOTAL DEPTH 7253 PERF. 7701 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8835	X	-0-	-0-	-8835	-0-					N	-0-					-0-
11	7740	X	683	-0-	-7057	-0-	683	3			N	-0-					-0-
12	DLQ G-10		7028	-0-	7028	7028	7028	3			N	-0-					-0-
01	DLQ G-10		6744	-0-	6744	13772	6744	3			N	-0-					-0-
02	19662	X	5890	-0-	-13772	-0-	5890	3			N	-0-					-0-
*03	5989	X	5989	-0-	-0-	-0-	5989	3			N	-0-					-0-

MORAN WELL #: 3H RRCID -> 253879 COMPL. DATE 05/07/2009 TOTAL DEPTH 8290 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THELMA LOUISE WELL #: 6H RRCID -> 253880 COMPL. DATE 12/20/2010 TOTAL DEPTH 8088 PERF. 8886 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5983	X	3369	-0-	-2614	-0-	3369	2			N	-0-					1
11	4050	X	2088	-0-	-1962	-0-	2088	2			N	-0-					1
12	DLQ G-10		1613	-0-	1613	1613	1613	2			N	-0-					1
01	DLQ G-10		2991	-0-	2991	4604	2991	2			N	-0-					1
02	5631	X	1027	-0-	-4604	-0-	1027	2			N	-0-					1
*03	750	X	750	-0-	-0-	-0-	750	2			N	-0-					1

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
THELMA LOUISE WELL #: 8H RRCID -> 253881 COMPL. DATE 12/22/2010 TOTAL DEPTH 8073 PERF. 8578 - 10654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10075	X	9834	-0-	-241	-0-	9834	2			N	-0-					-0-
11	9180	X	8775	-0-	-405	-0-	8775	2			N	-0-					-0-
12	DLQ G-10		8804	-0-	8804	8804	8804	2			N	-0-					-0-
01	DLQ G-10		8767	-0-	8767	17571	8767	2			N	-0-					-0-
02	25463	X	7892	-0-	-17571	-0-	7892	2			N	-0-					-0-
*03	8901	X	8901	-0-	-0-	-0-	8901	2			N	-0-					-0-

GOSSETT WELL #: 3H RRCID -> 253883 COMPL. DATE 12/07/2009 TOTAL DEPTH 6940 PERF. 7042 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3840	X	3840	-0-	-0-	-0-	3840	2			N	-0-					-0-
11	3390	X	3047	-0-	-343	-0-	3047	2			N	-0-					-0-
12	DLQ G-10		2487	-0-	2487	2487	2487	2			N	-0-					-0-
01	DLQ G-10		854	-0-	854	3341	854	2			N	-0-					-0-
02	4523	X	1182	-0-	-3341	-0-	1182	2			N	-0-					-0-
*03	1954	X	1954	-0-	-0-	-0-	1954	2			N	-0-					-0-

GALLAGHER WELL #: 5H RRCID -> 253893 COMPL. DATE 10/01/2010 TOTAL DEPTH 6295 PERF. 6690 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8339	X	7639	-0-	-700	-0-	7639	3			N	-0-					-0-
11	8070	X	7111	-0-	-959	-0-	7111	3			N	-0-					-0-
12	DLQ G-10		7013	-0-	7013	7013	7013	3			N	-0-					-0-
01	DLQ G-10		6877	-0-	6877	13890	6877	3			N	-0-					-0-
02	19978	X	6088	-0-	-13890	-0-	6088	3			N	-0-					-0-
*03	6663	X	6663	-0-	-0-	-0-	6663	3			N	-0-					-0-

GALLAGHER WELL #: 4H RRCID -> 253894 COMPL. DATE 09/30/2010 TOTAL DEPTH 6376 PERF. 6611 - 9210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		86	-0-	86	86	86	3			N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	86					N	1	1	8			-0-
12	14B2 EXT		39	-0-	39	125	39	3			N	-0-					-0-
01	14B2 EXT		663	-0-	663	788	663	3			N	-0-					-0-
02	1300	X	512	-0-	-788	-0-	511	3	1	9	N	1	1	8			-0-
*03	568	X	568	-0-	-0-	-0-	567	3	1	9	N	1	1	8			-0-

LAKE ALVARADO UNIT WELL #: 5H RRCID -> 253896 COMPL. DATE 05/24/2010 TOTAL DEPTH 7991 PERF. 8511 - 11836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14477	X	12572	-0-	-1905	-0-	12572	2			N	-0-					-0-
11	13470	X	11782	-0-	-1688	-0-	11782	2			N	-0-					-0-
12	12078	X	12078	-0-	-0-	-0-	12078	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	11916	X	11916	-0-	-0-	-0-	11916	2			N	-0-					-0-
03	12586	X	11445	-0-	-1141	-0-	11445	2			N	-0-					-0-

PAGE WELL #: 1H RRCID -> 253898 COMPL. DATE 11/25/2009 TOTAL DEPTH 6429 PERF. 6633 - 8515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	3443	-0-	-1052	-0-	3443	3			N	-0-					8
11	4350	X	3220	-0-	-1130	-0-	3219	3	1	9	N	1	1	8			8
12	DLQ G-10		4093	-0-	4093	4093	4093	3			N	-0-					8
01	DLQ G-10		626	-0-	626	4719	626	3			N	-0-					8
02	7290	X	2571	-0-	-4719	-0-	2570	3	1	9	N	1	1	8			8
*03	3488	X	3488	-0-	-0-	-0-	3487	3	1	9	N	1	1	8			8

PAGE WELL #: 3H RRCID -> 253899 COMPL. DATE 11/21/2009 TOTAL DEPTH 6419 PERF. 6492 - 8455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		440	-0-	440	440	440	3			N	-0-					-0-
11	14B2 EXT		182	-0-	182	622	181	3	1	9	N	1	1	8			-0-
12	14B2 EXT		70	-0-	70	692	70	3			N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	692					N	-0-					-0-
02	705	X	13	-0-	-692	-0-	12	3	1	9	N	1	1	8			-0-
*03	287	X	287	-0-	-0-	-0-	286	3	1	9	N	1	1	8			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

PAGE WELL #: 2H RRCID -> 253943 COMPL. DATE 11/24/2009 TOTAL DEPTH 6348 PERF. 6469 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8680	X	8195	-0-	-485	-0-	8195	3			N	-0-					-0-
11	8490	X	7904	-0-	-586	-0-	7904	3			N	-0-					-0-
12	DLQ G-10		8011	-0-	8011	8011	8011	3			N	-0-					-0-
01	DLQ G-10		7358	-0-	7358	15369	7358	3			N	-0-					-0-
02	21899	X	6530	-0-	-15369	-0-	6530	3			N	-0-					-0-
*03	8010	X	8010	-0-	-0-	-0-	8010	3			N	-0-					-0-

THELMA LOUISE WELL #: 7H RRCID -> 253944 COMPL. DATE 12/27/2010 TOTAL DEPTH 7991 PERF. 8747 - 10869

10	9610	X	8663	-0-	-947	-0-	8663	2			N	-0-					-0-
11	9300	X	8020	-0-	-1280	-0-	8020	2			N	-0-					-0-
12	DLQ G-10		8568	-0-	8568	8568	8568	2			N	-0-					-0-
01	DLQ G-10		8241	-0-	8241	16809	8241	2			N	-0-					-0-
02	24023	X	7214	-0-	-16809	-0-	7214	2			N	-0-					-0-
*03	8300	X	8300	-0-	-0-	-0-	8300	2			N	-0-					-0-

GALLAGHER WELL #: 3H RRCID -> 253946 COMPL. DATE 09/28/2010 TOTAL DEPTH 6316 PERF. 6503 - 8808

10	11966	X	11036	-0-	-930	-0-	11036	3			N	-0-					-0-
11	11580	X	10353	-0-	-1227	-0-	10353	3			N	-0-					-0-
12	DLQ G-10		10400	-0-	10400	10400	10400	3			N	-0-					-0-
01	DLQ G-10		10235	-0-	10235	20635	10235	3			N	-0-					-0-
02	29762	X	9127	-0-	-20635	-0-	9127	3			N	-0-					-0-
*03	9883	X	9883	-0-	-0-	-0-	9883	3			N	-0-					-0-

GOSSETT WELL #: 2H RRCID -> 253947 COMPL. DATE 12/04/2009 TOTAL DEPTH 6977 PERF. 7150 - 8660

10	4495	X	3787	-0-	-708	-0-	3787	2			N	-0-					2
11	4350	X	3787	-0-	-563	-0-	3787	2			N	-0-					2
12	DLQ G-10		4340	-0-	4340	4340	4340	2			N	-0-					2
01	DLQ G-10		4476	-0-	4476	8816	4476	2			N	-0-					2
02	12724	X	3908	-0-	-8816	-0-	3908	2			N	-0-					2
*03	4672	X	4672	-0-	-0-	-0-	4672	2			N	-0-					2

LAKE ALVARADO WELL #: 4H RRCID -> 253948 COMPL. DATE 02/12/2014 TOTAL DEPTH 7682 PERF. 8269 - 11228

10	0	W	29505	-0-	29505	264207	29505	2			N	-0-					-0-
11	0	W	27078	-0-	27078	291285	27078	2			N	-0-					-0-
12	0	W	26496	-0-	26496	317781	26496	2			N	-0-					-0-
01	0	W	-0-	-0-	-0-	317781					N	-0-					-0-
02	0	W	24273	-0-	24273	342054	24273	2			N	-0-					-0-
03	0	W	22906	-0-	22906	364960	22906	2			N	-0-					-0-

WALKING T RANCH WELL #: 6H RRCID -> 253949 COMPL. DATE 11/09/2009 TOTAL DEPTH 8559 PERF. 9500 - 11485

10	4743	X	-0-	-0-	-4743	-0-					N	-0-					-0-
11	4590	X	113	-0-	-4477	-0-	113	2			N	-0-					-0-
12	DLQ G-10		62	-0-	62	62	62	2			N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	62					N	-0-					-0-
02	1165	X	1103	-0-	-62	-0-	1103	2			N	-0-					-0-
*03	3815	X	3815	-0-	-0-	-0-	3815	2			N	-0-					-0-

WOLFE WELL #: 3H RRCID -> 253950 COMPL. DATE 09/21/2010 TOTAL DEPTH 7251 PERF. 7521 - 10551

10	14291	X	11562	-0-	-2729	-0-	11562	3			N	-0-					156
11	13590	X	11090	-0-	-2500	-0-	11090	3			N	-0-					156
12	DLQ G-10		10175	-0-	10175	10175	10175	3			N	-0-					156
01	DLQ G-10		10304	-0-	10304	20479	10304	3			N	-0-					156
02	29407	X	8928	-0-	-20479	-0-	8928	3			N	-0-					156
*03	11108	X	11108	-0-	-0-	-0-	11108	3			N	-0-					156

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

WALKING T RANCH WELL #: 8H RRCID -> 253983 COMPL. DATE 11/06/2009 TOTAL DEPTH 8329 PERF. 9309 - 11224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5952	X	5594	-0-	-358	-0-	5594	2			N	-0-					-0-
11	5490	X	4834	-0-	-656	-0-	4834	2			N	-0-					-0-
12	DLQ G-10		6526	-0-	6526	6526	6526	2			N	-0-					-0-
01	DLQ G-10		6632	-0-	6632	13158	6632	2			N	-0-					-0-
02	19006	X	5848	-0-	-13158	-0-	5848	2			N	-0-					-0-
*03	5774	X	5774	-0-	-0-	-0-	5774	2			N	-0-					-0-

WALKING T RANCH WELL #: 9H RRCID -> 253984 COMPL. DATE 10/20/2009 TOTAL DEPTH 8550 PERF. 9189 - 11145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	2801	-0-	-857	-0-	2801	2			N	-0-					-0-
11	3240	X	2966	-0-	-274	-0-	2966	2			N	-0-					-0-
12	DLQ G-10		3029	-0-	3029	3029	3029	2			N	-0-					-0-
01	DLQ G-10		2903	-0-	2903	5932	2903	2			N	-0-					-0-
02	8243	X	2311	-0-	-5932	-0-	2311	2			N	-0-					-0-
*03	2610	X	2610	-0-	-0-	-0-	2610	2			N	-0-					-0-

WALKING T RANCH WELL #: 10H RRCID -> 253985 COMPL. DATE 10/21/2009 TOTAL DEPTH 8314 PERF. 8940 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6665	X	6011	-0-	-654	-0-	6011	2			N	-0-					-0-
11	7290	X	5850	-0-	-1440	-0-	5850	2			N	-0-					-0-
12	DLQ G-10		6474	-0-	6474	6474	6474	2			N	-0-					-0-
01	DLQ G-10		5573	-0-	5573	12047	5573	2			N	-0-					-0-
02	17334	X	5287	-0-	-12047	-0-	5287	2			N	-0-					-0-
*03	5608	X	5608	-0-	-0-	-0-	5608	2			N	-0-					-0-

MARTIN WELL #: 4H RRCID -> 254198 COMPL. DATE 05/16/2008 TOTAL DEPTH 7566 PERF. 7970 - 11890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15252	X	13032	-0-	-2220	-0-	13032	2			N	-0-					-0-
11	14760	X	12326	-0-	-2434	-0-	12326	2			N	-0-					-0-
12	DLQ G-10		12578	-0-	12578	12578	12578	2			N	-0-					-0-
01	DLQ G-10		12606	-0-	12606	25184	12606	2			N	-0-					-0-
02	36376	X	11192	-0-	-25184	-0-	11192	2			N	-0-					-0-
*03	12381	X	12381	-0-	-0-	-0-	12381	2			N	-0-					-0-

WALKING T RANCH WELL #: 13H RRCID -> 254308 COMPL. DATE 10/30/2009 TOTAL DEPTH 8544 PERF. 8965 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1836	X	1836	-0-	-0-	-0-	1836	2			N	-0-					-0-
11	1908	X	1908	-0-	-0-	-0-	1908	2			N	-0-					-0-
12	DLQ G-10		2383	-0-	2383	2383	2383	2			N	-0-					-0-
01	DLQ G-10		2220	-0-	2220	4603	2220	2			N	-0-					-0-
02	600	N	1779	-0-	1179	5782	1779	2			N	-0-					-0-
*03	3100	N	2073	-0-	-1027	4755	2073	2			N	-0-					-0-

WALKING T RANCH WELL #: 15H RRCID -> 254309 COMPL. DATE 11/03/2009 TOTAL DEPTH 8520 PERF. 9040 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

MYRTLE A WELL #: 4H RRCID -> 254340 COMPL. DATE 09/28/2009 TOTAL DEPTH 5007 PERF. 5404 - 8437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5177	X	4806	-0-	-371	-0-	382	1	4424	3	N	-0-					8
11	5010	X	3057	-0-	-1953	-0-	388	1	2669	3	N	-0-					8
12	DLQ G-10		2674	-0-	2674	2674	403	1	2269	3	N	2					10
							2	9									
01	DLQ G-10		2679	-0-	2679	5353	414	1	2265	3	N	-0-					10
02	7480	X	2127	-0-	-5353	-0-	364	1	1760	3	N	3	3	8			10
							3	9									
*03	3087	X	3087	-0-	-0-	-0-	418	1	2667	3	N	2	2	8			10
							2	9									

BONE RANCH WELL #: 1H RRCID -> 254718 COMPL. DATE 11/18/2009 TOTAL DEPTH 6567 PERF. 6853 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13069	X	13069	-0-	-0-	-0-	13068	3	1	9	N	1	1	8			31
11	12474	X	12474	-0-	-0-	-0-	12473	3	1	9	N	1	1	8			31
12	DLQ G-10		12359	-0-	12359	12359	12359	3			N	-0-					31
01	DLQ G-10		11224	-0-	11224	23583	11223	3	1	9	N	1	1	8			31
02	35303	X	11720	-0-	-23583	-0-	11719	3	1	9	N	1	1	8			31
*03	12334	X	12334	-0-	-0-	-0-	12334	3			N	-0-					31

FOWLER WELL #: 18H RRCID -> 254767 COMPL. DATE 07/07/2010 TOTAL DEPTH 7789 PERF. 8100 - 8968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5828	X	4650	-0-	-1178	-0-	4650	2			N	-0-					-0-
11	4890	X	4509	-0-	-381	-0-	4509	2			N	-0-					-0-
12	DLQ G-10		4281	-0-	4281	4281	4281	2			N	-0-					-0-
01	DLQ G-10		3938	-0-	3938	8219	3938	2			N	-0-					-0-
02	11651	X	3432	-0-	-8219	-0-	3432	2			N	-0-					-0-
*03	3901	X	3901	-0-	-0-	-0-	3901	2			N	-0-					-0-

OAKS WELL #: 2H RRCID -> 254769 COMPL. DATE 06/01/2010 TOTAL DEPTH 6190 PERF. 6356 - 13550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15041	X	15041	-0-	-0-	-0-	15035	3	6	9	Y	5					35
11	13860	X	12975	-0-	-885	-0-	12923	3	52	9	Y	47	49	1			33
12	DLQ G-10		12946	-0-	12946	12946	12938	3	8	9	Y	7					40
01	DLQ G-10		13731	-0-	13731	26677	13689	3	42	9	Y	38	51	1			27
02	38641	X	11964	-0-	-26677	-0-	11954	3	10	9	Y	9					36
*03	13524	X	13524	-0-	-0-	-0-	13516	3	8	9	Y	7					43

HANNA WELL #: 3H RRCID -> 254770 COMPL. DATE 10/04/2010 TOTAL DEPTH 6848 PERF. 7306 - 8661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5983	X	5492	-0-	-491	-0-	5492	3			N	-0-					2
11	5520	X	5211	-0-	-309	-0-	5211	3			N	-0-					2
12	DLQ G-10		5266	-0-	5266	5266	5266	3			N	-0-					2
01	DLQ G-10		5721	-0-	5721	10987	5721	3			N	-0-					2
02	16042	X	5055	-0-	-10987	-0-	5055	3			N	-0-					2
*03	4943	X	4943	-0-	-0-	-0-	4943	3			N	-0-					2

MYRTLE A WELL #: 3H RRCID -> 254785 COMPL. DATE 09/25/2009 TOTAL DEPTH 5076 PERF. 5152 - 9232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	517	N	517	-0-	-0-	-0-	517	1			N	-0-					20
11	450	N	434	-0-	-16	-0-	434	1			N	-0-					20
12	502	N	502	-0-	-0-	-0-	496	1	6	9	N	5					25
01	527	N	482	-0-	-45	-0-	482	1			N	-0-					25
02	436	N	436	-0-	-0-	-0-	430	1	6	9	N	5	5	8			25
03	496	N	455	-0-	-41	-0-	452	1	3	9	N	3	3	8			25

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
LAKE ALVARADO UNIT WELL #: 3H RRCID -> 254794 COMPL. DATE 06/04/2010 TOTAL DEPTH 7952 PERF. 8364 - 11872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	8320	-0-	8320	8320	8320	2			N	-0-					-0-
11	0	W	7776	-0-	7776	16096	7776	2			N	-0-					-0-
12	0	W	7509	-0-	7509	23605	7509	2			N	-0-					-0-
01	0	W	-0-	-0-	-0-	23605					N	-0-					-0-
02	30786	X	7181	-0-	-23605	-0-	7181	2			N	-0-					-0-
03	8308	X	7136	-0-	-1172	-0-	7136	2			N	-0-					-0-

LANCASTER WELL #: 15H RRCID -> 254795 COMPL. DATE 04/29/2010 TOTAL DEPTH 6515 PERF. 6878 - 12398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10106	X	7410	-0-	-2696	-0-	7402	3	8	9	Y	7	1	8			45
11	7873	X	7873	-0-	-0-	-0-	7869	3	4	9	Y	4	41	1	2	8	6
12	DLQ G-10		1678	-0-	1678	1678	1677	3	1	9	Y	1	1	8			6
01	DLQ G-10		2802	-0-	2802	4480	2801	3	1	9	Y	1	1	8			6
02	8628	X	4148	-0-	-4480	-0-	4146	3	2	9	Y	2	2	8			6
*03	6187	X	6187	-0-	-0-	-0-	6159	3	28	9	Y	25	1	8			30

LANCASTER WELL #: 16H RRCID -> 254796 COMPL. DATE 04/09/2010 TOTAL DEPTH 6612 PERF. 6820 - 10109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12276	X	11190	-0-	-1086	-0-	11190	3			Y	-0-					87
11	11880	X	10781	-0-	-1099	-0-	10781	3			Y	-0-					87
12	DLQ G-10		11029	-0-	11029	11029	11029	3			Y	-0-					87
01	DLQ G-10		10938	-0-	10938	21967	10938	3			Y	-0-					87
02	31542	X	9575	-0-	-21967	-0-	9575	3			Y	-0-					87
*03	10239	X	10239	-0-	-0-	-0-	10239	3			Y	-0-					87

LANCASTER WELL #: 18H RRCID -> 254797 COMPL. DATE 04/26/2010 TOTAL DEPTH 6557 PERF. 6858 - 11903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13454	X	11084	-0-	-2370	-0-	11072	3	12	9	Y	11					73
11	13020	X	10077	-0-	-2943	-0-	10074	3	3	9	Y	3	66	1	1	8	9
12	DLQ G-10		10952	-0-	10952	10952	10952	3			Y	-0-					9
01	DLQ G-10		11479	-0-	11479	22431	11479	3			Y	-0-					9
02	32350	X	9919	-0-	-22431	-0-	9918	3	1	9	Y	1	1	8			9
*03	10463	X	10463	-0-	-0-	-0-	10421	3	42	9	Y	38					47

LANCASTER WELL #: 17H RRCID -> 254798 COMPL. DATE 04/10/2010 TOTAL DEPTH 6646 PERF. 6833 - 8775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12989	X	12429	-0-	-560	-0-	12429	3			Y	-0-					19
11	12570	X	11813	-0-	-757	-0-	11813	3			Y	-0-					19
12	DLQ G-10		11860	-0-	11860	11860	11860	3			Y	-0-					19
01	DLQ G-10		11814	-0-	11814	23674	11814	3			Y	-0-					19
02	34375	X	10701	-0-	-23674	-0-	10701	3			Y	-0-					19
*03	11808	X	11808	-0-	-0-	-0-	11808	3			Y	-0-					19

GALLAGHER WELL #: 1H RRCID -> 254802 COMPL. DATE 09/27/2010 TOTAL DEPTH 6321 PERF. 6550 - 9620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12493	X	11583	-0-	-910	-0-	11583	3			N	-0-					-0-
11	11940	X	10633	-0-	-1307	-0-	10633	3			N	-0-					-0-
12	DLQ G-10		11035	-0-	11035	11035	11035	3			N	-0-					-0-
01	DLQ G-10		10885	-0-	10885	21920	10885	3			N	-0-					-0-
02	31652	X	9732	-0-	-21920	-0-	9732	3			N	-0-					-0-
*03	10768	X	10768	-0-	-0-	-0-	10768	3			N	-0-					-0-

LEDEZMA WELL #: 1H RRCID -> 254803 COMPL. DATE 05/12/2010 TOTAL DEPTH 7958 PERF. 8286 - 10875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19809	X	18114	-0-	-1695	-0-	18114	2			N	-0-					-0-
11	19170	X	17229	-0-	-1941	-0-	17229	2			N	-0-					-0-
12	DLQ G-10		17058	-0-	17058	17058	17058	2			N	-0-					-0-
01	DLQ G-10		15143	-0-	15143	32201	15143	2			N	-0-					-0-
02	45890	X	13689	-0-	-32201	-0-	13689	2			N	-0-					-0-
*03	15939	X	15939	-0-	-0-	-0-	15939	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

OAKS WELL #: 1H RRCID -> 254805 COMPL. DATE 05/29/2010 TOTAL DEPTH 6155 PERF. 6305 - 12945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14756	X	12735	-0-	-2021	-0-	12732	3	3	9	Y	3					35
11	14280	X	12842	-0-	-1438	-0-	12787	3	55	9	Y	50	51	1			34
12	DLQ G-10		13674	-0-	13674	13674	13665	3	9	9	Y	8					42
01	DLQ G-10		12375	-0-	12375	26049	12333	3	42	9	Y	38	52	1			28
02	36754	X	10705	-0-	-26049	-0-	10696	3	9	9	Y	8					36
*03	11643	X	11643	-0-	-0-	-0-	11636	3	7	9	Y	6					42

ORMSBY WELL #: 3H RRCID -> 254806 COMPL. DATE 12/14/2010 TOTAL DEPTH 6572 PERF. 7096 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8432	X	7954	-0-	-478	-0-	7954	2			N	-0-					-0-
11	8160	X	7531	-0-	-629	-0-	7531	2			N	-0-					-0-
12	DLQ G-10		7553	-0-	7553	7553	7553	2			N	-0-					-0-
01	DLQ G-10		7598	-0-	7598	15151	7598	2			N	-0-					-0-
02	21775	X	6624	-0-	-15151	-0-	6624	2			N	-0-					-0-
*03	7294	X	7294	-0-	-0-	-0-	7294	2			N	-0-					-0-

TOLBERT WELL #: 5H RRCID -> 254807 COMPL. DATE 06/22/2010 TOTAL DEPTH 8317 PERF. 8661 - 11809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8401	X	1012	-0-	-7389	-0-	1012	2			N	-0-					-0-
11	8130	X	3983	-0-	-4147	-0-	3983	2			N	-0-					-0-
12	DLQ G-10		7946	-0-	7946	7946	7946	2			N	-0-					-0-
01	DLQ G-10		6786	-0-	6786	14732	6786	2			N	-0-					-0-
02	19041	X	4309	-0-	-14732	-0-	4309	2			N	-0-					-0-
*03	3196	X	3196	-0-	-0-	-0-	3196	2			N	-0-					-0-

TOLBERT WELL #: 7H RRCID -> 254808 COMPL. DATE 07/04/2010 TOTAL DEPTH 8287 PERF. 8613 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11749	X	10397	-0-	-1352	-0-	10397	2			N	-0-					-0-
11	10710	X	5082	-0-	-5628	-0-	5082	2			N	-0-					-0-
12	DLQ G-10		10527	-0-	10527	10527	10527	2			N	-0-					-0-
01	DLQ G-10		6522	-0-	6522	17049	6522	2			N	-0-					-0-
02	24568	X	7519	-0-	-17049	-0-	7519	2			N	-0-					-0-
*03	10274	X	10274	-0-	-0-	-0-	10274	2			N	-0-					-0-

GODLEY MINERALS WELL #: 5H RRCID -> 254809 COMPL. DATE 03/18/2010 TOTAL DEPTH 6799 PERF. 7098 - 11033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11129	X	9747	-0-	-1382	-0-	9747	3			N	-0-					1
11	10770	X	9207	-0-	-1563	-0-	9207	3			N	-0-					1
12	DLQ G-10		9634	-0-	9634	9634	9634	3			N	-0-					1
01	DLQ G-10		9368	-0-	9368	19002	9368	3			N	-0-					1
02	27455	X	8453	-0-	-19002	-0-	8453	3			N	-0-					1
*03	9503	X	9503	-0-	-0-	-0-	9503	3			N	-0-					1

DODSON WELL #: 6H RRCID -> 254855 COMPL. DATE 10/07/2010 TOTAL DEPTH 6510 PERF. 6555 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14322	X	12919	-0-	-1403	-0-	12919	3			N	-0-					-0-
11	13650	X	12287	-0-	-1363	-0-	12287	3			N	-0-					-0-
12	DLQ G-10		12466	-0-	12466	12466	12466	3			N	-0-					-0-
01	DLQ G-10		12326	-0-	12326	24792	12326	3			N	-0-					-0-
02	35502	X	10710	-0-	-24792	-0-	10710	3			N	-0-					-0-
*03	11922	X	11922	-0-	-0-	-0-	11922	3			N	-0-					-0-

HARRY WELL #: 4H RRCID -> 254856 COMPL. DATE 10/12/2010 TOTAL DEPTH 6729 PERF. 6880 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8742	X	7151	-0-	-1591	-0-	7151	3			N	-0-					-0-
11	8460	X	7023	-0-	-1437	-0-	7023	3			N	-0-					-0-
12	DLQ G-10		7767	-0-	7767	7767	7767	3			N	-0-					-0-
01	DLQ G-10		7577	-0-	7577	15344	7577	3			N	-0-					-0-
02	22051	X	6707	-0-	-15344	-0-	6707	3			N	-0-					-0-
*03	7131	X	7131	-0-	-0-	-0-	7131	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
BANDY B UNIT WELL #: 1H RRCID -> 254896 COMPL. DATE 10/16/2009 TOTAL DEPTH 5280 PERF. 5714 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6225	X	6225	-0-	-0-	-0-	811	1	5381	3	N	30					129
							33	9									
11	6036	X	6036	-0-	-0-	-0-	780	1	5214	3	N	38					167
							42	9									
12	5928	X	5928	-0-	-0-	-0-	816	1	5082	3	N	27	169	1			25
							30	9									
01	5953	X	5953	-0-	-0-	-0-	823	1	5104	3	N	24					49
							26	9									
02	5197	X	5197	-0-	-0-	-0-	756	1	4408	3	N	30					79
							33	9									
*03	5563	X	5563	-0-	-0-	-0-	841	1	4682	3	N	36					115
							40	9									

FOWLER WELL #: 19H RRCID -> 255002 COMPL. DATE 07/09/2010 TOTAL DEPTH 9537 PERF. 8361 - 9480

10	7347	X	3497	-0-	-3850	-0-	3497	2			N	-0-					-0-
11	7110	X	3559	-0-	-3551	-0-	3559	2			N	-0-					-0-
12	DLQ G-10		4136	-0-	4136	4136	4136	2			N	-0-					-0-
01	DLQ G-10		4136	-0-	4136	8272	4136	2			N	-0-					-0-
02	11982	X	3710	-0-	-8272	-0-	3710	2			N	-0-					-0-
*03	3842	X	3842	-0-	-0-	-0-	3842	2			N	-0-					-0-

TOLBERT WELL #: 10H RRCID -> 255004 COMPL. DATE 07/08/2010 TOTAL DEPTH 8100 PERF. 8658 - 12849

10	12152	X	10414	-0-	-1738	-0-	10414	2			N	-0-					-0-
11	11190	X	10301	-0-	-889	-0-	10301	2			N	-0-					-0-
12	DLQ G-10		9310	-0-	9310	9310	9310	2			N	-0-					-0-
01	DLQ G-10		6897	-0-	6897	16207	6897	2			N	-0-					-0-
02	25925	X	9718	-0-	-16207	-0-	9718	2			N	-0-					-0-
*03	10888	X	10888	-0-	-0-	-0-	10888	2			N	-0-					-0-

TOLBERT WELL #: 9H RRCID -> 255005 COMPL. DATE 06/30/2010 TOTAL DEPTH 8331 PERF. 8682 - 12810

10	13454	X	12387	-0-	-1067	-0-	12387	2			N	-0-					-0-
11	13020	X	8122	-0-	-4898	-0-	8122	2			N	-0-					-0-
12	DLQ G-10		10070	-0-	10070	10070	10070	2			N	-0-					-0-
01	DLQ G-10		11302	-0-	11302	21372	11302	2			N	-0-					-0-
02	31621	X	10249	-0-	-21372	-0-	10249	2			N	-0-					-0-
*03	8769	X	8769	-0-	-0-	-0-	8769	2			N	-0-					-0-

TOLBERT WELL #: 8H RRCID -> 255006 COMPL. DATE 07/02/2010 TOTAL DEPTH 8172 PERF. 8630 - 13272

10	14539	X	12870	-0-	-1669	-0-	12870	2			N	-0-					-0-
11	13080	X	12881	-0-	-199	-0-	12881	2			N	-0-					-0-
12	DLQ G-10		12391	-0-	12391	12391	12391	2			N	-0-					-0-
01	DLQ G-10		12031	-0-	12031	24422	12031	2			N	-0-					-0-
02	35236	X	10814	-0-	-24422	-0-	10814	2			N	-0-					-0-
*03	10942	X	10942	-0-	-0-	-0-	10942	2			N	-0-					-0-

TOLBERT WELL #: 6H RRCID -> 255007 COMPL. DATE 06/16/2010 TOTAL DEPTH 8204 PERF. 8572 - 11400

10	7967	X	7620	-0-	-347	-0-	7620	2			N	-0-					-0-
11	8278	X	8278	-0-	-0-	-0-	8278	2			N	-0-					-0-
12	DLQ G-10		6070	-0-	6070	6070	6070	2			N	-0-					-0-
01	DLQ G-10		7189	-0-	7189	13259	7189	2			N	-0-					-0-
02	18425	X	5166	-0-	-13259	-0-	5166	2			N	-0-					-0-
*03	6201	X	6201	-0-	-0-	-0-	6201	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

GODLEY MINERALS WELL #: 6H RRCID -> 255016 COMPL. DATE 03/22/2010 TOTAL DEPTH 6815 PERF. 7045 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11532	X	10786	-0-	-746	-0-	10786	3			N	-0-					-0-
11	11160	X	9820	-0-	-1340	-0-	9820	3			N	-0-					-0-
12	DLQ G-10		10401	-0-	10401	10401	10401	3			N	-0-					-0-
01	DLQ G-10		10480	-0-	10480	20881	10480	3			N	-0-					-0-
02	29779	X	8898	-0-	-20881	-0-	8898	3			N	-0-					-0-
*03	9031	X	9031	-0-	-0-	-0-	9031	3			N	-0-					-0-

WOLFE WELL #: 5H RRCID -> 255018 COMPL. DATE 09/25/2010 TOTAL DEPTH 7164 PERF. 7549 - 10796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11718	X	11594	-0-	-124	-0-	11594	3			N	-0-					-0-
11	11340	X	10554	-0-	-786	-0-	10554	3			N	-0-					-0-
12	DLQ G-10		10853	-0-	10853	10853	10853	3			N	-0-					-0-
01	DLQ G-10		10472	-0-	10472	21325	10472	3			N	-0-					-0-
02	30708	X	9383	-0-	-21325	-0-	9383	3			N	-0-					-0-
*03	10640	X	10640	-0-	-0-	-0-	10640	3			N	-0-					-0-

LANCASTER WELL #: 9H RRCID -> 255030 COMPL. DATE 05/03/2010 TOTAL DEPTH 6497 PERF. 6755 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5945	X	5945	-0-	-0-	-0-	5944	3	1	9	Y	1	1	8			3
11	5682	X	5682	-0-	-0-	-0-	5681	3	1	9	Y	1	1	8			3
12	DLQ G-10		3669	-0-	3669	3669	3669	3			Y	-0-					3
01	DLQ G-10		3653	-0-	3653	7322	3652	3	1	9	Y	1	1	8			3
02	11126	X	3804	-0-	-7322	-0-	3803	3	1	9	Y	1	1	8			3
*03	4826	X	4826	-0-	-0-	-0-	4817	3	9	9	Y	8					11

MYRTLE WELL #: 2H RRCID -> 255076 COMPL. DATE 08/11/2009 TOTAL DEPTH 5089 PERF. 5400 - 8505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	X	416	-0-	-18	-0-	416	1			Y	-0-					-0-
11	420	X	411	-0-	-9	-0-	405	1	6	9	Y	5					5
12	DLQ G-10		715	-0-	715	715	415	1	296	3	Y	4	7	1			2
							4	9									
01	DLQ G-10		341	-0-	341	1056	340	1	1	9	Y	1					3
02	2013	X	957	-0-	-1056	-0-	359	1	594	3	Y	4	3	8			4
							4	9									
*03	428	X	428	-0-	-0-	-0-	393	1	35	9	Y	32	2	8			34

WALKING T RANCH WELL #: 7H RRCID -> 255136 COMPL. DATE 11/11/2009 TOTAL DEPTH 8325 PERF. 9302 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7223	X	4881	-0-	-2342	-0-	4881	2			N	-0-					-0-
11	7100	X	7100	-0-	-0-	-0-	7100	2			N	-0-					-0-
12	DLQ G-10		6531	-0-	6531	6531	6531	2			N	-0-					-0-
01	DLQ G-10		6450	-0-	6450	12981	6450	2			N	-0-					-0-
02	18165	X	5184	-0-	-12981	-0-	5184	2			N	-0-					-0-
*03	3791	X	3791	-0-	-0-	-0-	3791	2			N	-0-					-0-

DODSON WELL #: 7H RRCID -> 255419 COMPL. DATE 10/09/2010 TOTAL DEPTH 6527 PERF. 6799 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14415	X	13450	-0-	-965	-0-	13450	3			N	-0-					-0-
11	13650	X	12615	-0-	-1035	-0-	12615	3			N	-0-					-0-
12	DLQ G-10		12810	-0-	12810	12810	12810	3			N	-0-					-0-
01	DLQ G-10		12531	-0-	12531	25341	12531	3			N	-0-					-0-
02	36375	X	11034	-0-	-25341	-0-	11034	3			N	-0-					-0-
*03	11635	X	11635	-0-	-0-	-0-	11635	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

SWEENEY WELL #: 1H RRCID -> 255420 COMPL. DATE 11/23/2005 TOTAL DEPTH 1940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

J.C. BELL ESTATE WELL #: 9H RRCID -> 255672 COMPL. DATE 12/01/2009 TOTAL DEPTH 6849 PERF. 7155 - 8895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5270	X	4218	-0-	-1052	-0-	4218	3			N	-0-					-0-
11	4980	X	4189	-0-	-791	-0-	4189	3			N	-0-					-0-
12		DLQ G-10	4520	-0-	4520	4520	4520	3			N	-0-					-0-
01		DLQ G-10	4462	-0-	4462	8982	4462	3			N	-0-					-0-
02	13155	X	4173	-0-	-8982	-0-	4173	3			N	-0-					-0-
*03	4455	X	4455	-0-	-0-	-0-	4455	3			N	-0-					-0-

GODLEY MINERALS WELL #: 3H RRCID -> 255688 COMPL. DATE 12/30/2009 TOTAL DEPTH 6758 PERF. 7250 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5890	X	5379	-0-	-511	-0-	5379	3			N	-0-					-0-
11	5700	X	5305	-0-	-395	-0-	5305	3			N	-0-					-0-
12		DLQ G-10	5341	-0-	5341	5341	5341	3			N	-0-					-0-
01		DLQ G-10	5388	-0-	5388	10729	5388	3			N	-0-					-0-
02	15447	X	4718	-0-	-10729	-0-	4718	3			N	-0-					-0-
*03	5172	X	5172	-0-	-0-	-0-	5172	3			N	-0-					-0-

BRANNAN HEIRS WELL #: 1H RRCID -> 255722 COMPL. DATE 02/21/2010 TOTAL DEPTH 5209 PERF. 8078 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5673	X	5095	-0-	-578	-0-	604	1	4479	3	N	11					100
							12	9									
11	5490	X	5198	-0-	-292	-0-	600	1	4598	3	N	-0-					100
12	5542	X	5542	-0-	-0-	-0-	5507	3	35	9	N	32	106	1			26
01	5208	X	4865	-0-	-343	-0-	620	1	4237	3	N	7					33
							8	9									
02	4844	X	4730	-0-	-114	-0-	560	1	4166	3	N	4					37
							4	9									
03	5549	X	5261	-0-	-288	-0-	616	1	4631	3	N	13					50
							14	9									

MCMURREY WELL #: 1 RRCID -> 255724 COMPL. DATE N/A TOTAL DEPTH 4627 PERF. 4227 - 4260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EVANS WELL #: 3H RRCID -> 255815 COMPL. DATE 10/07/2010 TOTAL DEPTH 6510 PERF. 6700 - 11218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16926	X	15521	-0-	-1405	-0-	15497	3	24	9	N	22					77
11	15930	X	14488	-0-	-1442	-0-	14458	3	30	9	N	27	1	8			103
12		DLQ G-10	15185	-0-	15185	15185	15086	3	99	9	N	90	106	1			87
01		DLQ G-10	15971	-0-	15971	31156	15921	3	50	9	N	45					132
02	44825	X	13669	-0-	-31156	-0-	13616	3	53	9	N	48	122	1	1	8	57
*03	14801	X	14801	-0-	-0-	-0-	14703	3	98	9	N	89					146

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

EVANS WELL #: 4H RRCID -> 255816 COMPL. DATE 10/07/2010 TOTAL DEPTH 6535 PERF. 6699 - 10814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10199	X	9396	-0-	-803	-0-	9379	3	17	9	N	15	1	8			43
11	10500	X	10066	-0-	-434	-0-	10044	3	22	9	N	20	1	8			62
12	DLQ G-10		9249	-0-	9249	9249	9186	3	63	9	N	57	71	1			48
01	DLQ G-10		8426	-0-	8426	17675	8400	3	26	9	N	24	1	8			71
02	25658	X	7983	-0-	-17675	-0-	7951	3	32	9	N	29	72	1	1	8	27
*03	8754	X	8754	-0-	-0-	-0-	8697	3	57	9	N	52					79

EVANS/RANDLE WELL #: 2H RRCID -> 255817 COMPL. DATE 08/23/2010 TOTAL DEPTH 6525 PERF. 6746 - 10066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3476	X	3476	-0-	-0-	-0-	3475	3	1	9	N	1	1	8			-0-
11	2760	X	2412	-0-	-348	-0-	2410	3	2	9	N	2	2	8			-0-
12	DLQ G-10		2890	-0-	2890	2890	2889	3	1	9	N	1	1	8			-0-
01	DLQ G-10		2228	-0-	2228	5118	2227	3	1	9	N	1	1	8			-0-
02	7898	X	2780	-0-	-5118	-0-	2778	3	2	9	N	2	2	8			-0-
*03	2826	X	2826	-0-	-0-	-0-	2825	3	1	9	N	1	1	8			-0-

KOLAR WELL #: 11H RRCID -> 255825 COMPL. DATE 10/12/2010 TOTAL DEPTH 6816 PERF. 7040 - 11241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16027	X	14917	-0-	-1110	-0-	14917	3			N	-0-					-0-
11	15000	X	14175	-0-	-825	-0-	14175	3			N	-0-					-0-
12	DLQ G-10		14516	-0-	14516	14516	14516	3			N	-0-					-0-
01	DLQ G-10		14347	-0-	14347	28863	14347	3			N	-0-					-0-
02	41475	X	12612	-0-	-28863	-0-	12612	3			N	-0-					-0-
*03	13667	X	13667	-0-	-0-	-0-	13667	3			N	-0-					-0-

STUBBE WELL #: 2H RRCID -> 255826 COMPL. DATE 06/03/2010 TOTAL DEPTH 8086 PERF. 8392 - 11580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619	X	2629	-0-	-1990	-0-	2629	2			N	-0-					-0-
11	3600	X	1473	-0-	-2127	-0-	1473	2			N	-0-					-0-
12	DLQ G-10		5909	-0-	5909	5909	5909	2			N	-0-					-0-
01	DLQ G-10		13535	-0-	13535	19444	13535	2			N	-0-					-0-
02	30718	X	11274	-0-	-19444	-0-	11274	2			N	-0-					-0-
*03	11589	X	11589	-0-	-0-	-0-	11589	2			N	-0-					-0-

TOLBERT WELL #: 3H RRCID -> 255829 COMPL. DATE 06/26/2010 TOTAL DEPTH 8266 PERF. 8661 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9331	X	6749	-0-	-2582	-0-	6749	2			N	-0-					-0-
11	9170	X	9170	-0-	-0-	-0-	9170	2			N	-0-					-0-
12	DLQ G-10		8486	-0-	8486	8486	8486	2			N	-0-					-0-
01	DLQ G-10		8752	-0-	8752	17238	8752	2			N	-0-					-0-
02	23949	X	6711	-0-	-17238	-0-	6711	2			N	-0-					-0-
*03	4100	X	4100	-0-	-0-	-0-	4100	2			N	-0-					-0-

TOLBERT WELL #: 4H RRCID -> 255830 COMPL. DATE 06/27/2010 TOTAL DEPTH 8151 PERF. 8604 - 12041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9424	X	8602	-0-	-822	-0-	8602	2			N	-0-					-0-
11	8070	X	5214	-0-	-2856	-0-	5214	2			N	-0-					-0-
12	DLQ G-10		7188	-0-	7188	7188	7188	2			N	-0-					-0-
01	DLQ G-10		6006	-0-	6006	13194	6006	2			N	-0-					-0-
02	16603	X	3409	-0-	-13194	-0-	3409	2			N	-0-					-0-
*03	4344	X	4344	-0-	-0-	-0-	4344	2			N	-0-					-0-

U.S. LIME WELL #: 27H RRCID -> 255833 COMPL. DATE 11/29/2010 TOTAL DEPTH 6228 PERF. 6352 - 9380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10044	X	9061	-0-	-983	-0-	9061	3			Y	-0-					91
11	9600	X	8620	-0-	-980	-0-	8620	3			Y	-0-					91
12	DLQ G-10		8868	-0-	8868	8868	8868	3			Y	-0-					91
01	DLQ G-10		8669	-0-	8669	17537	8669	3			Y	-0-					91
02	25189	X	7652	-0-	-17537	-0-	7652	3			Y	-0-					91
*03	8404	X	8404	-0-	-0-	-0-	8404	3			Y	-0-					91

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

U.S. LIME WELL #: 28H RRCID -> 255834 COMPL. DATE 12/01/2010 TOTAL DEPTH 6227 PERF. 6460 - 9558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9269	X	8671	-0-	-598	-0-	8671	3			Y	-0-					52
11	8910	X	8242	-0-	-668	-0-	8242	3			Y	-0-					52
12	DLQ G-10		8192	-0-	8192	8192	8192	3			Y	-0-					52
01	DLQ G-10		7772	-0-	7772	15964	7772	3			Y	-0-					52
02	22965	X	7001	-0-	-15964	-0-	7001	3			Y	-0-					52
*03	7482	X	7482	-0-	-0-	-0-	7482	3			Y	-0-					52

U.S. LIME WELL #: 29H RRCID -> 255835 COMPL. DATE 12/03/2010 TOTAL DEPTH 6225 PERF. 6656 - 9824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7781	X	7232	-0-	-549	-0-	7232	3			Y	-0-					73
11	7410	X	6912	-0-	-498	-0-	6912	3			Y	-0-					73
12	DLQ G-10		7001	-0-	7001	7001	7001	3			Y	-0-					73
01	DLQ G-10		6744	-0-	6744	13745	6744	3			Y	-0-					73
02	19637	X	5892	-0-	-13745	-0-	5892	3			Y	-0-					73
*03	6488	X	6488	-0-	-0-	-0-	6488	3			Y	-0-					73

OAKS WELL #: 4H RRCID -> 255983 COMPL. DATE 06/07/2010 TOTAL DEPTH 6112 PERF. 6345 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12183	X	11278	-0-	-905	-0-	11275	3	3	9	Y	3					29
11	11580	X	10936	-0-	-644	-0-	10889	3	47	9	Y	43	43	1			29
12	DLQ G-10		11218	-0-	11218	11218	11211	3	7	9	Y	6					35
01	DLQ G-10		11266	-0-	11266	22484	11230	3	36	9	Y	33	44	1			24
02	32178	X	9694	-0-	-22484	-0-	9686	3	8	9	Y	7					31
*03	10306	X	10306	-0-	-0-	-0-	10297	3	9	9	Y	8					39

RICHARDSON WELL #: 2H RRCID -> 255985 COMPL. DATE 10/16/2010 TOTAL DEPTH 6830 PERF. 6981 - 10080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	1	1	8			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	1	1	8			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	1	1	8			-0-

RICHARDSON WELL #: 3H RRCID -> 255986 COMPL. DATE 10/24/2010 TOTAL DEPTH 6770 PERF. 7053 - 10889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22754	X	20285	-0-	-2469	-0-	20285	3			N	-0-					-0-
11	21510	X	19415	-0-	-2095	-0-	19415	3			N	-0-					-0-
12	DLQ G-10		19367	-0-	19367	19367	19367	3			N	-0-					-0-
01	DLQ G-10		17606	-0-	17606	36973	17606	3			N	-0-					-0-
02	52309	X	15336	-0-	-36973	-0-	15335	3	1	9	N	1	1	8			-0-
*03	16565	X	16565	-0-	-0-	-0-	16564	3	1	9	N	1	1	8			-0-

OAKS WELL #: 3H RRCID -> 255987 COMPL. DATE 06/04/2010 TOTAL DEPTH 6112 PERF. 6435 - 13635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12710	X	12591	-0-	-119	-0-	12587	3	4	9	Y	4					30
11	12330	X	11935	-0-	-395	-0-	11885	3	50	9	Y	45	45	1			30
12	DLQ G-10		12439	-0-	12439	12439	12431	3	8	9	Y	7					37
01	DLQ G-10		12127	-0-	12127	24566	12088	3	39	9	Y	35	47	1			25
02	35344	X	10778	-0-	-24566	-0-	10769	3	9	9	Y	8					33
*03	11559	X	11559	-0-	-0-	-0-	11552	3	7	9	Y	6					39

GALLAGHER WELL #: 2H RRCID -> 255995 COMPL. DATE 10/04/2010 TOTAL DEPTH 6394 PERF. 6720 - 9690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14446	X	12864	-0-	-1582	-0-	12864	3			N	-0-					-0-
11	13740	X	12161	-0-	-1579	-0-	12161	3			N	-0-					-0-
12	DLQ G-10		12370	-0-	12370	12370	12370	3			N	-0-					-0-
01	DLQ G-10		12047	-0-	12047	24417	12047	3			N	-0-					-0-
02	35057	X	10640	-0-	-24417	-0-	10640	3			N	-0-					-0-
*03	11601	X	11601	-0-	-0-	-0-	11601	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

GALLAGHER WELL #: 6H RRCID -> 255996 COMPL. DATE 10/05/2010 TOTAL DEPTH 6466 PERF. 6730 - 9105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20584	X	20096	-0-	-488	-0-	20096	3			N	-0-					-0-
11	19920	X	19395	-0-	-525	-0-	19395	3			N	-0-					-0-
12	DLQ G-10		19233	-0-	19233	19233	19233	3			N	-0-					-0-
01	DLQ G-10		17856	-0-	17856	37089	17856	3			N	-0-					-0-
02	52072	X	14983	-0-	-37089	-0-	14983	3			N	-0-					-0-
*03	13350	X	13350	-0-	-0-	-0-	13350	3			N	-0-					-0-

KOLAR WELL #: 10H RRCID -> 255997 COMPL. DATE 10/14/2010 TOTAL DEPTH 6867 PERF. 7002 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14880	X	13852	-0-	-1028	-0-	13852	3			N	-0-					-0-
11	14400	X	13189	-0-	-1211	-0-	13189	3			N	-0-					-0-
12	DLQ G-10		13583	-0-	13583	13583	13583	3			N	-0-					-0-
01	DLQ G-10		13386	-0-	13386	26969	13386	3			N	-0-					-0-
02	39001	X	12032	-0-	-26969	-0-	12032	3			N	-0-					-0-
*03	13062	X	13062	-0-	-0-	-0-	13062	3			N	-0-					-0-

LEDEZMA WELL #: 2H RRCID -> 255998 COMPL. DATE 05/14/2010 TOTAL DEPTH 7850 PERF. 8250 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24986	X	20510	-0-	-4476	-0-	20510	2			N	-0-					-0-
11	21570	X	20316	-0-	-1254	-0-	20316	2			N	-0-					-0-
12	DLQ G-10		19855	-0-	19855	19855	19855	2			N	-0-					-0-
01	DLQ G-10		20509	-0-	20509	40364	20509	2			N	-0-					-0-
02	58644	X	18280	-0-	-40364	-0-	18280	2			N	-0-					-0-
*03	19011	X	19011	-0-	-0-	-0-	19011	2			N	-0-					-0-

CORE LAB WELL #: 8H RRCID -> 255999 COMPL. DATE 06/11/2010 TOTAL DEPTH 6571 PERF. 6760 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8711	X	7941	-0-	-770	-0-	7941	3			Y	-0-					28
11	8430	X	7281	-0-	-1149	-0-	7280	3	1	9	Y	1	1	8			28
12	DLQ G-10		6753	-0-	6753	6753	6753	3			Y	-0-					28
01	DLQ G-10		6590	-0-	6590	13343	6590	3			Y	-0-					28
02	19367	X	6024	-0-	-13343	-0-	6023	3	1	9	Y	1	1	8			28
*03	6571	X	6571	-0-	-0-	-0-	6571	3			Y	-0-					28

EAGLE FORD C WELL #: 6H RRCID -> 256000 COMPL. DATE 03/08/2010 TOTAL DEPTH 8538 PERF. 8884 - 11158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13950	X	11782	-0-	-2168	-0-	11782	2			N	-0-					-0-
11	13500	X	11323	-0-	-2177	-0-	11323	2			N	-0-					-0-
12	DLQ G-10		11390	-0-	11390	11390	11390	2			N	-0-					-0-
01	DLQ G-10		10774	-0-	10774	22164	10774	2			N	-0-					-0-
02	31800	X	9636	-0-	-22164	-0-	9636	2			N	-0-					-0-
*03	10245	X	10245	-0-	-0-	-0-	10245	2			N	-0-					-0-

LEDEZMA WELL #: 4H RRCID -> 256002 COMPL. DATE 05/18/2010 TOTAL DEPTH 7886 PERF. 8125 - 11880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18693	X	16452	-0-	-2241	-0-	16452	2			N	-0-					-0-
11	18060	X	16368	-0-	-1692	-0-	16368	2			N	-0-					-0-
12	DLQ G-10		16443	-0-	16443	16443	16443	2			N	-0-					-0-
01	DLQ G-10		15435	-0-	15435	31878	15435	2			N	-0-					-0-
02	46145	X	14267	-0-	-31878	-0-	14267	2			N	-0-					-0-
*03	15803	X	15803	-0-	-0-	-0-	15803	2			N	-0-					-0-

FALLS CREEK WELL #: 2H RRCID -> 256004 COMPL. DATE 06/09/2010 TOTAL DEPTH 6044 PERF. 6566 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12586	X	12265	-0-	-321	-0-	12245	3	20	9	Y	18					72
11	12180	X	11682	-0-	-498	-0-	11656	3	26	9	Y	24	87	1			9
12	DLQ G-10		12003	-0-	12003	12003	11981	3	22	9	Y	20					29
01	DLQ G-10		11392	-0-	11392	23395	11360	3	32	9	Y	29					58
02	33386	X	9991	-0-	-23395	-0-	9928	3	63	9	Y	57					115
*03	11132	X	11132	-0-	-0-	-0-	11111	3	21	9	Y	19	80	1			54

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

FALLS CREEK WELL #: 3H RRCID -> 256005 COMPL. DATE 06/13/2010 TOTAL DEPTH 6100 PERF. 6620 - 11050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13042	X	13042	-0-	-0-	-0-	13021	3	21	9	Y	19					74
11	12510	X	12402	-0-	-108	-0-	12373	3	29	9	Y	26	91	1			9
12	DLQ G-10		12349	-0-	12349	12349	12325	3	24	9	Y	22					31
01	DLQ G-10		12209	-0-	12209	24558	12176	3	33	9	Y	30					61
02	35337	X	10779	-0-	-24558	-0-	10711	3	68	9	Y	62					123
*03	11639	X	11639	-0-	-0-	-0-	11617	3	22	9	Y	20	85	1			58

EVANS/RANDLE WELL #: 5H RRCID -> 256006 COMPL. DATE 08/28/2010 TOTAL DEPTH 6511 PERF. 6898 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8866	X	8025	-0-	-841	-0-	8025	3			N	-0-					-0-
11	8130	X	7478	-0-	-652	-0-	7478	3			N	-0-					-0-
12	DLQ G-10		7723	-0-	7723	7723	7723	3			N	-0-					-0-
01	DLQ G-10		7817	-0-	7817	15540	7817	3			N	-0-					-0-
02	22018	X	6478	-0-	-15540	-0-	6478	3			N	-0-					-0-
*03	6979	X	6979	-0-	-0-	-0-	6979	3			N	-0-					-0-

EVANS/RANDLE WELL #: 4H RRCID -> 256008 COMPL. DATE 08/27/2010 TOTAL DEPTH 6522 PERF. 6917 - 11091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6851	X	6115	-0-	-736	-0-	6115	3			N	-0-					31
11	6630	X	6308	-0-	-322	-0-	6307	3	1	9	N	1	1	8			31
12	DLQ G-10		6147	-0-	6147	6147	6147	3			N	-0-					31
01	DLQ G-10		5660	-0-	5660	11807	5660	3			N	-0-					31
02	16971	X	5164	-0-	-11807	-0-	5163	3	1	9	N	1	1	8			31
*03	5942	X	5942	-0-	-0-	-0-	5942	3			N	-0-					31

EVANS/RANDLE WELL #: 3H RRCID -> 256011 COMPL. DATE 08/25/2010 TOTAL DEPTH 6467 PERF. 6860 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11997	X	10723	-0-	-1274	-0-	10723	3			N	-0-					-0-
11	11340	X	9897	-0-	-1443	-0-	9896	3	1	9	N	1	1	8			-0-
12	DLQ G-10		10597	-0-	10597	10597	10597	3			N	-0-					-0-
01	DLQ G-10		11005	-0-	11005	21602	11005	3			N	-0-					-0-
02	30818	X	9216	-0-	-21602	-0-	9215	3	1	9	N	1	1	8			-0-
*03	10059	X	10059	-0-	-0-	-0-	10059	3			N	-0-					-0-

FALLS CREEK WELL #: 1H RRCID -> 256012 COMPL. DATE 06/11/2010 TOTAL DEPTH 6138 PERF. 6710 - 11160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
11	176	N	176	-0-	-0-	-0-	176	3			Y	-0-	3	1			-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	1					1
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	6					7
02	388	N	388	-0-	-0-	-0-	343	3	45	9	Y	41	1	8			47
*03	561	N	561	-0-	-0-	-0-	560	3	1	9	Y	1	29	1			19

MADDUX (S. A.) UNIT WELL #: 1H RRCID -> 256060 COMPL. DATE 08/14/2009 TOTAL DEPTH 5073 PERF. 5398 - 8662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	7	7	8			-0-
03	0	N	-0-	-0-	-0-	-0-					N	4	4	8			-0-

HUDGINS WELL #: 5H RRCID -> 256108 COMPL. DATE 02/09/2010 TOTAL DEPTH 6433 PERF. 6784 - 9647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	1	1	8			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	1	1	8			-0-
03	0	N	-0-	-0-	-0-	-0-					N	1	1	8			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

HUDGINS WELL #: 7H RRCID -> 256122 COMPL. DATE 02/12/2010 TOTAL DEPTH 6461 PERF. 6769 - 9807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8773	X	6583	-0-	-2190	-0-	6583	3			N	-0-					-0-
11	8370	X	7137	-0-	-1233	-0-	7137	3			N	-0-					-0-
12	DLQ G-10		6707	-0-	6707	6707	6707	3			N	-0-					-0-
01	DLQ G-10		6566	-0-	6566	13273	6566	3			N	-0-					-0-
02	19343	X	6070	-0-	-13273	-0-	6070	3			N	-0-					-0-
*03	5774	X	5774	-0-	-0-	-0-	5774	3			N	-0-					-0-

HUDGINS WELL #: 6H RRCID -> 256124 COMPL. DATE 05/20/2010 TOTAL DEPTH 6362 PERF. 7811 - 9759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12028	X	11154	-0-	-874	-0-	11154	3			N	-0-					8
11	11100	X	10357	-0-	-743	-0-	10357	3			N	-0-					8
12	DLQ G-10		10294	-0-	10294	10294	10294	3			N	-0-					8
01	DLQ G-10		10072	-0-	10072	20366	10072	3			N	-0-					8
02	29042	X	8676	-0-	-20366	-0-	8676	3			N	-0-					8
*03	7791	X	7791	-0-	-0-	-0-	7791	3			N	-0-					8

DECKER WELL #: 2H RRCID -> 256125 COMPL. DATE 02/01/2010 TOTAL DEPTH 7488 PERF. 7749 - 10879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14331	X	14331	-0-	-0-	-0-	14331	2			N	-0-					-0-
11	4080	X	3236	-0-	-844	-0-	3236	2			N	-0-					-0-
12	DLQ G-10		1508	-0-	1508	1508	1508	2			N	-0-					-0-
01	DLQ G-10		2854	-0-	2854	4362	2854	2			N	-0-					-0-
02	9239	X	4877	-0-	-4362	-0-	4877	2			N	-0-					-0-
*03	8416	X	8416	-0-	-0-	-0-	8416	2			N	-0-					-0-

KEN TEICH WELL #: 3H RRCID -> 256126 COMPL. DATE 12/16/2009 TOTAL DEPTH 6575 PERF. 6985 - 10425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11098	X	9525	-0-	-1573	-0-	9525	3			Y	-0-					10
11	10440	X	10188	-0-	-252	-0-	10188	3			Y	-0-					10
12	DLQ G-10		9434	-0-	9434	9434	9434	3			Y	-0-					10
01	DLQ G-10		9236	-0-	9236	18670	9236	3			Y	-0-					10
02	26595	X	7925	-0-	-18670	-0-	7925	3			Y	-0-					10
*03	8725	X	8725	-0-	-0-	-0-	8652	3	73	9	Y	66	68	1			8

KEN TEICH WELL #: 5H RRCID -> 256127 COMPL. DATE 12/17/2009 TOTAL DEPTH 6554 PERF. 6798 - 9425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6262	X	4650	-0-	-1612	-0-	4650	3			Y	-0-					5
11	6060	X	4727	-0-	-1333	-0-	4727	3			Y	-0-					5
12	DLQ G-10		5864	-0-	5864	5864	5864	3			Y	-0-					5
01	DLQ G-10		5947	-0-	5947	11811	5947	3			Y	-0-					5
02	17264	X	5453	-0-	-11811	-0-	5453	3			Y	-0-					5
*03	5756	X	5756	-0-	-0-	-0-	5708	3	48	9	Y	44	44	1			5

HUDGINS WELL #: 4H RRCID -> 256128 COMPL. DATE 01/18/2010 TOTAL DEPTH 6344 PERF. 6457 - 9523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11563	X	10631	-0-	-932	-0-	10631	3			N	-0-					-0-
11	10650	X	9675	-0-	-975	-0-	9675	3			N	-0-					-0-
12	DLQ G-10		9308	-0-	9308	9308	9308	3			N	-0-					-0-
01	DLQ G-10		8962	-0-	8962	18270	8962	3			N	-0-					-0-
02	26273	X	8003	-0-	-18270	-0-	8003	3			N	-0-					-0-
*03	4612	X	4612	-0-	-0-	-0-	4612	3			N	-0-					-0-

KEN TEICH WELL #: 4H RRCID -> 256129 COMPL. DATE 12/22/2009 TOTAL DEPTH 6577 PERF. 7045 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9982	X	8928	-0-	-1054	-0-	8928	3			Y	-0-					5
11	9540	X	8984	-0-	-556	-0-	8984	3			Y	-0-					5
12	DLQ G-10		8602	-0-	8602	8602	8602	3			Y	-0-					5
01	DLQ G-10		8070	-0-	8070	16672	8070	3			Y	-0-					5
02	23754	X	7082	-0-	-16672	-0-	7082	3			Y	-0-					5
*03	7894	X	7894	-0-	-0-	-0-	7827	3	67	9	Y	61	59	1			7

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

U.S. LIME WELL #: 30H RRCID -> 256209 COMPL. DATE 06/11/2011 TOTAL DEPTH 6337 PERF. 6608 - 9208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6386	X	5943	-0-	-443	-0-	5943	3			Y	-0-					5
11	6090	X	5646	-0-	-444	-0-	5646	3			Y	-0-					5
12	DLQ G-10		5584	-0-	5584	5584	5584	3			Y	-0-					5
01	DLQ G-10		5541	-0-	5541	11125	5541	3			Y	-0-					5
02	16032	X	4907	-0-	-11125	-0-	4907	3			Y	-0-					5
*03	5400	X	5400	-0-	-0-	-0-	5400	3			Y	-0-					5

J.C. BELL ESTATE WELL #: 8H RRCID -> 256256 COMPL. DATE 12/01/2009 TOTAL DEPTH 6829 PERF. 7120 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10013	X	9409	-0-	-604	-0-	9409	3			N	-0-					-0-
11	9420	X	8970	-0-	-450	-0-	8970	3			N	-0-					-0-
12	DLQ G-10		9105	-0-	9105	9105	9105	3			N	-0-					-0-
01	DLQ G-10		8936	-0-	8936	18041	8936	3			N	-0-					-0-
02	26026	X	7985	-0-	-18041	-0-	7985	3			N	-0-					-0-
*03	8677	X	8677	-0-	-0-	-0-	8677	3			N	-0-					-0-

BONE RANCH WELL #: 4H RRCID -> 256332 COMPL. DATE 11/16/2009 TOTAL DEPTH 6560 PERF. 6740 - 10720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	-0-	-0-	-3534	-0-					Y	1	1	8			31
11	3120	X	-0-	-0-	-3120	-0-					Y	2	2	8			31
12	DLQ G-10		506	-0-	506	506	505	3	1	9	Y	1	1	8			31
01	DLQ G-10		34	-0-	34	540	33	3	1	9	Y	1	1	8			31
02	903	X	363	-0-	-540	-0-	361	3	2	9	Y	2	2	8			31
03	0	X	-0-	-0-	-0-	-0-					Y	1	1	8			31

US LIME E WELL #: 34H RRCID -> 256376 COMPL. DATE 06/13/2011 TOTAL DEPTH 6334 PERF. 6587 - 9657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14260	X	13284	-0-	-976	-0-	13284	3			Y	-0-					48
11	13500	X	12742	-0-	-758	-0-	12742	3			Y	-0-					48
12	DLQ G-10		12913	-0-	12913	12913	12913	3			Y	-0-					48
01	DLQ G-10		12827	-0-	12827	25740	12827	3			Y	-0-					48
02	37137	X	11397	-0-	-25740	-0-	11397	3			Y	-0-					48
*03	12475	X	12475	-0-	-0-	-0-	12475	3			Y	-0-					48

GODLEY MINERALS UNIT WELL #: 4H RRCID -> 256413 COMPL. DATE 01/04/2010 TOTAL DEPTH 6784 PERF. 7185 - 10040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6696	X	5963	-0-	-733	-0-	5963	3			N	-0-					-0-
11	6150	X	5783	-0-	-367	-0-	5783	3			N	-0-					-0-
12	DLQ G-10		5758	-0-	5758	5758	5758	3			N	-0-					-0-
01	DLQ G-10		5654	-0-	5654	11412	5654	3			N	-0-					-0-
02	16556	X	5144	-0-	-11412	-0-	5144	3			N	-0-					-0-
*03	5428	X	5428	-0-	-0-	-0-	5428	3			N	-0-					-0-

REILLY B WELL #: 1H RRCID -> 256422 COMPL. DATE 07/20/2009 TOTAL DEPTH 5615 PERF. 6175 - 9098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8463	X	468	-0-	-7995	-0-	457	1	11	9	N	10					39
11	8190	X	4854	-0-	-3336	-0-	462	1	4381	3	N	10					49
							11	9									
12	DLQ G-10		8356	-0-	8356	8356	389	1	7920	3	N	43	84	1			8
							47	9									
01	DLQ G-10		8527	-0-	8527	16883	407	1	8100	3	N	18	2	8			24
							20	9									
02	25003	X	8120	-0-	-16883	-0-	365	1	7701	3	N	49	4	8			69
							54	9									
*03	8117	X	8117	-0-	-0-	-0-	384	1	7712	3	N	19					88
							21	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
REILLY A WELL #: 2H RRCID -> 256595 COMPL. DATE 12/10/2010 TOTAL DEPTH 5628 PERF. 6277 - 9910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	215	X	215	-0-	-0-	-0-	213	3	2	9	Y	2					14
11	30	X	-0-	-0-	-30	-0-					Y	-0-					14
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-	12	1			2
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	4	4	8			2
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	12	12	8			2
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					2

TRAVIS WELL #: 1H RRCID -> 256746 COMPL. DATE 08/16/2009 TOTAL DEPTH 4474 PERF. 6372 - 9060

10	6768	X	6768	-0-	-0-	-0-	403	1	6356	3	N	8					29
							9	9									
11	5640	X	3245	-0-	-2395	-0-	389	1	2848	3	N	7					36
							8	9									
12	DLQ G-10		2961	-0-	2961	2961	392	1	2561	3	N	7					43
							8	9									
01	DLQ G-10		2632	-0-	2632	5593	403	1	2220	3	N	8	2	8			49
							9	9									
02	8158	X	2565	-0-	-5593	-0-	355	1	2200	3	N	9	5	8			53
							10	9									
*03	3016	X	3016	-0-	-0-	-0-	396	1	2616	3	N	4					57
							4	9									

WHITE B WELL #: 1H RRCID -> 256749 COMPL. DATE 04/24/2010 TOTAL DEPTH 5595 PERF. 5949 - 9532

10	8183	X	8183	-0-	-0-	-0-	385	1	7786	3	N	11					57
							12	9									
11	7170	X	6325	-0-	-845	-0-	406	1	5906	3	N	12					69
							13	9									
12	DLQ G-10		5796	-0-	5796	5796	422	1	5345	3	N	26	82	1			13
							29	9									
01	DLQ G-10		5098	-0-	5098	10894	417	1	4668	3	N	12	2	8			23
							13	9									
02	15386	X	4492	-0-	-10894	-0-	384	1	4095	3	N	12	5	8			30
							13	9									
*03	2685	X	2685	-0-	-0-	-0-	427	1	2254	3	N	4					34
							4	9									

WALLIN WELL #: 1H RRCID -> 257549 COMPL. DATE 10/06/2010 TOTAL DEPTH 6350 PERF. 6701 - 9109

10	7533	X	7180	-0-	-353	-0-	7180	3			N	-0-					-0-
11	7290	X	6837	-0-	-453	-0-	6837	3			N	-0-					-0-
12	DLQ G-10		6958	-0-	6958	6958	6958	3			N	-0-					-0-
01	DLQ G-10		6803	-0-	6803	13761	6803	3			N	-0-					-0-
02	19567	X	5806	-0-	-13761	-0-	5806	3			N	-0-					-0-
*03	6270	X	6270	-0-	-0-	-0-	6270	3			N	-0-					-0-

DURBIN UNIT WELL #: 3H RRCID -> 257595 COMPL. DATE 06/25/2010 TOTAL DEPTH 7608 PERF. 8237 - 11821

10	6355	X	4087	-0-	-2268	-0-	4087	2			N	-0-					-0-
11	4843	X	4843	-0-	-0-	-0-	4843	2			N	-0-					-0-
12	DLQ G-10		4602	-0-	4602	4602	4602	2			N	-0-					-0-
01	DLQ G-10		2331	-0-	2331	6933	2331	2			N	-0-					-0-
02	11893	X	4960	-0-	-6933	-0-	4960	2			N	-0-					-0-
*03	5316	X	5316	-0-	-0-	-0-	5316	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

LEDEZMA UNIT WELL #: 5H RRCID -> 257614 COMPL. DATE 05/20/2010 TOTAL DEPTH 8014 PERF. 8270 - 12025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18755	X	15701	-0-	-3054	-0-	15701	2			N	-0-					-0-
11	17640	X	16748	-0-	-892	-0-	16748	2			N	-0-					-0-
12	DLQ G-10		11935	-0-	11935	11935	11935	2			N	-0-					-0-
01	DLQ G-10		16787	-0-	16787	28722	16787	2			N	-0-					-0-
02	43580	X	14858	-0-	-28722	-0-	14858	2			N	-0-					-0-
*03	15700	X	15700	-0-	-0-	-0-	15700	2			N	-0-					-0-

FORD UNIT WELL #: 4H RRCID -> 257696 COMPL. DATE 07/14/2010 TOTAL DEPTH 6867 PERF. 7204 - 9755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10447	X	9590	-0-	-857	-0-	9590	3			N	-0-					2
11	9870	X	9093	-0-	-777	-0-	9093	3			N	-0-					2
12	DLQ G-10		9281	-0-	9281	9281	9281	3			N	-0-					2
01	DLQ G-10		9167	-0-	9167	18448	9167	3			N	-0-					2
02	26614	X	8166	-0-	-18448	-0-	8166	3			N	-0-					2
*03	8858	X	8858	-0-	-0-	-0-	8858	3			N	-0-					2

KEMP A UNIT WELL #: 15H RRCID -> 257697 COMPL. DATE 04/25/2010 TOTAL DEPTH 7951 PERF. 8225 - 11905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14353	X	13274	-0-	-1079	-0-	13274	2			N	-0-					-0-
11	13470	X	12786	-0-	-684	-0-	12786	2			N	-0-					-0-
12	DLQ G-10		13225	-0-	13225	13225	13225	2			N	-0-					-0-
01	DLQ G-10		12820	-0-	12820	26045	12820	2			N	-0-					-0-
02	37315	X	11270	-0-	-26045	-0-	11270	2			N	-0-					-0-
*03	12300	X	12300	-0-	-0-	-0-	12300	2			N	-0-					-0-

LEDEZMA UNIT WELL #: 6H RRCID -> 257731 COMPL. DATE 05/21/2010 TOTAL DEPTH 7854 PERF. 8095 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17236	X	16484	-0-	-752	-0-	16484	2			N	-0-					-0-
11	16680	X	15366	-0-	-1314	-0-	15366	2			N	-0-					-0-
12	DLQ G-10		16182	-0-	16182	16182	16182	2			N	-0-					-0-
01	DLQ G-10		15572	-0-	15572	31754	15572	2			N	-0-					-0-
02	45093	X	13339	-0-	-31754	-0-	13339	2			N	-0-					-0-
*03	15038	X	15038	-0-	-0-	-0-	15038	2			N	-0-					-0-

LAKE ALVARADO UNIT WELL #: 8H RRCID -> 257732 COMPL. DATE 06/14/2010 TOTAL DEPTH 7891 PERF. 8516 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8835	X	6991	-0-	-1844	-0-	6991	2			N	-0-					-0-
11	7380	X	6846	-0-	-534	-0-	6846	2			N	-0-					-0-
12	6978	X	6978	-0-	-0-	-0-	6978	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	6690	X	6690	-0-	-0-	-0-	6690	2			N	-0-					-0-
*03	7364	X	7364	-0-	-0-	-0-	7364	2			N	-0-					-0-

LEDEZMA UNIT WELL #: 3H RRCID -> 257733 COMPL. DATE 05/15/2010 TOTAL DEPTH 8006 PERF. 8380 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	130	X	130	-0-	-0-	-0-	130	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

CORE LAB WELL #: 9H RRCID -> 257734 COMPL. DATE 08/11/2010 TOTAL DEPTH 6502 PERF. 6725 - 9045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7068	X	4639	-0-	-2429	-0-	4639	3			N	-0-					40
11	6840	X	6721	-0-	-119	-0-	6720	3	1	9	N	1	1	8			40
12	DLQ G-10		7102	-0-	7102	7102	7102	3			N	-0-					40
01	DLQ G-10		7368	-0-	7368	14470	7368	3			N	-0-					40
02	21282	X	6812	-0-	-14470	-0-	6811	3	1	9	N	1	1	8			40
*03	7288	X	7288	-0-	-0-	-0-	7288	3			N	-0-					40

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

H F ALFREY UNIT WELL #: 1H RRCID -> 257738 COMPL. DATE 07/06/2010 TOTAL DEPTH 6650 PERF. 6895 - 10095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5797	X	4158	-0-	-1639	-0-	4158	3			N	-0-					-0-
11	5490	X	4253	-0-	-1237	-0-	4253	3			N	-0-					-0-
12	DLQ G-10		5496	-0-	5496	5496	5496	3			N	-0-					-0-
01	DLQ G-10		5414	-0-	5414	10910	5414	3			N	-0-					-0-
02	16034	X	5124	-0-	-10910	-0-	5124	3			N	-0-					-0-
*03	4083	X	4083	-0-	-0-	-0-	4083	3			N	-0-					-0-

US LIME WELL #: 32H RRCID -> 257739 COMPL. DATE 11/19/2010 TOTAL DEPTH 6260 PERF. 6632 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8215	X	7759	-0-	-456	-0-	7759	3			Y	-0-					6
11	7950	X	7251	-0-	-699	-0-	7251	3			Y	-0-					6
12	DLQ G-10		7396	-0-	7396	7396	7396	3			Y	-0-					6
01	DLQ G-10		7281	-0-	7281	14677	7281	3			Y	-0-					6
02	21157	X	6480	-0-	-14677	-0-	6480	3			Y	-0-					6
*03	7120	X	7120	-0-	-0-	-0-	7120	3			Y	-0-					6

US LIME WELL #: 31H RRCID -> 257740 COMPL. DATE 11/17/2010 TOTAL DEPTH 6311 PERF. 7023 - 9875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9579	X	8962	-0-	-617	-0-	8962	3			Y	-0-					8
11	9210	X	8450	-0-	-760	-0-	8450	3			Y	-0-					8
12	DLQ G-10		8621	-0-	8621	8621	8621	3			Y	-0-					8
01	DLQ G-10		8489	-0-	8489	17110	8489	3			Y	-0-					8
02	24652	X	7542	-0-	-17110	-0-	7542	3			Y	-0-					8
*03	8236	X	8236	-0-	-0-	-0-	8236	3			Y	-0-					8

BROYLES UNIT A WELL #: 3H RRCID -> 257756 COMPL. DATE 05/26/2010 TOTAL DEPTH 6047 PERF. 6195 - 11035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13286	X	13286	-0-	-0-	-0-	13286	3			Y	-0-					18
11	12750	X	12702	-0-	-48	-0-	12676	3	26	9	Y	24					42
12	DLQ G-10		12742	-0-	12742	12742	12734	3	8	9	Y	7					49
01	DLQ G-10		12370	-0-	12370	25112	12369	3	1	9	Y	1					50
02	35522	X	10410	-0-	-25112	-0-	10409	3	1	9	Y	1					51
*03	11944	X	11944	-0-	-0-	-0-	11933	3	11	9	Y	10					61

US LIME UNIT E WELL #: 35H RRCID -> 257781 COMPL. DATE 06/15/2011 TOTAL DEPTH 6256 PERF. 6674 - 10364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9300	X	8314	-0-	-986	-0-	8314	3			Y	-0-					10
11	8460	X	7599	-0-	-861	-0-	7599	3			Y	-0-					10
12	DLQ G-10		7816	-0-	7816	7816	7816	3			Y	-0-					10
01	DLQ G-10		7407	-0-	7407	15223	7407	3			Y	-0-					10
02	22029	X	6806	-0-	-15223	-0-	6806	3			Y	-0-					10
*03	7430	X	7430	-0-	-0-	-0-	7430	3			Y	-0-					10

EVANS UNIT WELL #: 5H RRCID -> 257804 COMPL. DATE 08/23/2010 TOTAL DEPTH 6540 PERF. 6729 - 10639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	3	1	8			4
11	0	X	-0-	-0-	-0-	-0-					N	3	2	8			5
12	DLQ G-10		-0-	-0-	-0-	-0-					N	1	3	1	1	8	2
01	DLQ G-10		-0-	-0-	-0-	-0-					N	1	1	8			2
02	0	N	-0-	-0-	-0-	-0-					N	2	2	8			2
03	0	N	-0-	-0-	-0-	-0-					N	1	1	8			-0-

BROYLES UNIT A WELL #: 4H RRCID -> 257823 COMPL. DATE 05/24/2010 TOTAL DEPTH 6144 PERF. 6180 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14663	X	13286	-0-	-1377	-0-	13286	3			Y	-0-					19
11	14190	X	12704	-0-	-1486	-0-	12676	3	28	9	Y	25					44
12	DLQ G-10		12742	-0-	12742	12742	12734	3	8	9	Y	7					51
01	DLQ G-10		12370	-0-	12370	25112	12369	3	1	9	Y	1					52
02	35522	X	10410	-0-	-25112	-0-	10409	3	1	9	Y	1					53
*03	11147	X	11147	-0-	-0-	-0-	11137	3	10	9	Y	9					62

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

FORD UNIT WELL #: 5H RRCID -> 257825 COMPL. DATE 08/09/2010 TOTAL DEPTH 6818 PERF. 7554 - 12200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17825	X	16301	-0-	-1524	-0-	16301	3			N	-0-					-0-
11	17250	X	16036	-0-	-1214	-0-	16036	3			N	-0-					-0-
12	DLQ G-10		15904	-0-	15904	15904	15904	3			N	-0-					-0-
01	DLQ G-10		15591	-0-	15591	31495	15591	3			N	-0-					-0-
02	45468	X	13973	-0-	-31495	-0-	13973	3			N	-0-					-0-
*03	15146	X	15146	-0-	-0-	-0-	15146	3			N	-0-					-0-

BONTKE UNIT WELL #: 5H RRCID -> 257826 COMPL. DATE 08/18/2010 TOTAL DEPTH 8565 PERF. 9154 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5270	X	3730	-0-	-1540	-0-	3730	2			N	-0-					-0-
11	5100	X	3426	-0-	-1674	-0-	3426	2			N	-0-					-0-
12	DLQ G-10		3141	-0-	3141	3141	3141	2			N	-0-					-0-
01	DLQ G-10		3658	-0-	3658	6799	3658	2			N	-0-					-0-
02	10180	X	3381	-0-	-6799	-0-	3381	2			N	-0-					-0-
*03	3395	X	3395	-0-	-0-	-0-	3395	2			N	-0-					-0-

H F ALFREY UNIT WELL #: 2H RRCID -> 257845 COMPL. DATE 07/09/2010 TOTAL DEPTH 6635 PERF. 6988 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7824	X	7824	-0-	-0-	-0-	7824	3			N	-0-					-0-
11	7560	X	7303	-0-	-257	-0-	7303	3			N	-0-					-0-
12	DLQ G-10		7089	-0-	7089	7089	7089	3			N	-0-					-0-
01	DLQ G-10		7006	-0-	7006	14095	7006	3			N	-0-					-0-
02	20227	X	6132	-0-	-14095	-0-	6132	3			N	-0-					-0-
*03	7105	X	7105	-0-	-0-	-0-	7105	3			N	-0-					-0-

BRANNAN HEIRS WELL #: 3H RRCID -> 257888 COMPL. DATE 04/29/2010 TOTAL DEPTH 5174 PERF. 5580 - 7876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	4193	-0-	-147	-0-	4181	3	12	9	N	11					47
11	4170	X	3855	-0-	-315	-0-	3846	3	9	9	N	8					55
12	3783	X	3783	-0-	-0-	-0-	3746	3	37	9	N	34	63	1			26
01	4280	X	4280	-0-	-0-	-0-	4274	3	6	9	N	5					31
02	3808	X	3649	-0-	-159	-0-	3643	3	6	9	N	5					36
03	4185	X	3985	-0-	-200	-0-	3964	3	21	9	N	19					55

LAKE ALVARADO UNIT WELL #: 7H RRCID -> 257934 COMPL. DATE 06/07/2010 TOTAL DEPTH 7692 PERF. 8241 - 13650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16492	X	15841	-0-	-651	-0-	15841	2			N	-0-					-0-
11	16230	X	14736	-0-	-1494	-0-	14736	2			N	-0-					-0-
12	14746	X	14746	-0-	-0-	-0-	14746	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	17008	X	17008	-0-	-0-	-0-	17008	2			N	-0-					-0-
*03	15967	X	15967	-0-	-0-	-0-	15967	2			N	-0-					-0-

MC DONALD A UNIT WELL #: 2H RRCID -> 258010 COMPL. DATE 09/28/2009 TOTAL DEPTH 5578 PERF. 5816 - 10180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6572	X	6090	-0-	-482	-0-	613	1	5466	3	N	10					85
							11	9									
11	6611	X	6611	-0-	-0-	-0-	598	1	6010	3	N	3					88
							3	9									
12	DLQ G-10		6117	-0-	6117	6117	620	1	5480	3	N	15	92	1			11
							17	9									
01	DLQ G-10		5664	-0-	5664	11781	617	1	5032	3	N	14	1	8			24
							15	9									
02	16693	X	4912	-0-	-11781	-0-	557	1	4338	3	N	15	3	8			36
							17	9									
*03	5457	X	5457	-0-	-0-	-0-	617	1	4823	3	N	15					51
							17	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

MC DONALD A UNIT WELL #: 1H RRCID -> 258011 COMPL. DATE 10/15/2009 TOTAL DEPTH 5607 PERF. 5956 - 10126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6510	X	3696	-0-	-2814	-0-	487	1	3199	3	N	9					60
							10	9									
11	6120	X	4913	-0-	-1207	-0-	480	1	4423	3	N	9					69
							10	9									
12	DLQ G-10		5583	-0-	5583	5583	494	1	5080	3	N	8					77
							9	9									
01	DLQ G-10		5132	-0-	5132	10715	493	1	4626	3	N	12	2	8			87
							13	9									
02	14648	X	3933	-0-	-10715	-0-	443	1	3444	3	N	42	5	8			124
							46	9									
*03	4317	X	4317	-0-	-0-	-0-	481	1	3827	3	N	8	114	1			18
							9	9									

MC DONALD B UNIT WELL #: 2H RRCID -> 258013 COMPL. DATE 10/31/2009 TOTAL DEPTH 5650 PERF. 5872 - 9880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	357	-0-	-3828	-0-	287	1	69	3	Y	1					10
							1	9									
11	4050	X	477	-0-	-3573	-0-	150	1	327	3	Y	-0-					10
12	DLQ G-10		2663	-0-	2663	2663	257	1	2406	3	Y	-0-					10
01	DLQ G-10		5438	-0-	5438	8101	458	1	4973	3	Y	6	6	8			10
							7	9									
02	12691	X	4590	-0-	-8101	-0-	414	1	4162	3	Y	13	13	8			10
							14	9									
*03	3522	X	3522	-0-	-0-	-0-	451	1	3070	3	Y	1					11
							1	9									

MC DONALD B UNIT WELL #: 1H RRCID -> 258021 COMPL. DATE 11/12/2009 TOTAL DEPTH 5588 PERF. 5867 - 9750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6336	X	6336	-0-	-0-	-0-	203	1	6129	3	Y	4					40
							4	9									
11	6120	X	868	-0-	-5252	-0-	222	1	646	3	Y	-0-					40
12	DLQ G-10		3559	-0-	3559	3559	218	1	3341	3	Y	-0-					40
01	DLQ G-10		6499	-0-	6499	10058	371	1	6124	3	Y	4	4	8			40
							4	9									
02	15874	X	5816	-0-	-10058	-0-	337	1	5469	3	Y	9	8	8			41
							10	9									
*03	5883	X	5883	-0-	-0-	-0-	363	1	5518	3	Y	2					43
							2	9									

EAGLE FORD C UNIT WELL #: 11H RRCID -> 258124 COMPL. DATE 12/18/2010 TOTAL DEPTH 8407 PERF. 9440 - 16938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10571	X	9421	-0-	-1150	-0-	9421	2			N	-0-					-0-
11	10230	X	7699	-0-	-2531	-0-	7699	2			N	-0-					-0-
12	DLQ G-10		9387	-0-	9387	9387	9387	2			N	-0-					-0-
01	DLQ G-10		8617	-0-	8617	18004	8617	2			N	-0-					-0-
02	25614	X	7610	-0-	-18004	-0-	7610	2			N	-0-					-0-
*03	8965	X	8965	-0-	-0-	-0-	8965	2			N	-0-					-0-

JANET HOLLAND WELL #: 1H RRCID -> 258313 COMPL. DATE 09/13/2010 TOTAL DEPTH 5147 PERF. 5556 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9827	X	9098	-0-	-729	-0-	877	1	8005	3	N	196	312	1			104
							216	9									
11	9510	X	8404	-0-	-1106	-0-	846	1	7349	3	N	190	174	1			120
							209	9									
12	DLQ G-10		8213	-0-	8213	8213	827	1	7191	3	N	177	175	1			122
							195	9									
01	DLQ G-10		6927	-0-	6927	15140	805	1	5926	3	N	178	176	1	3	8	121
							196	9									
02	21954	X	6814	-0-	-15140	-0-	798	1	5815	3	N	183	160	1	8	8	136
							201	9									
*03	8120	X	8120	-0-	-0-	-0-	881	1	7029	3	N	191	181	1			146
							210	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
LAKE ALVARADO UNIT WELL #: 6H RRCID -> 258348 COMPL. DATE 05/28/2010 TOTAL DEPTH 7878 PERF. 8651 - 13475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14105	X	12968	-0-	-1137	-0-	12968	2			N	-0-					-0-
11	13380	X	12125	-0-	-1255	-0-	12125	2			N	-0-					-0-
12	12129	X	12129	-0-	-0-	-0-	12129	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	9570	X	9570	-0-	-0-	-0-	9570	2			N	-0-					-0-
03	12958	X	8929	-0-	-4029	-0-	8929	2			N	-0-					-0-

DURANT B WELL #: 1H RRCID -> 258469 COMPL. DATE 04/21/2010 TOTAL DEPTH 5330 PERF. 5579 - 9881

10	2945	X	2720	-0-	-225	-0-	620	1	2093	3	N	6					85
							7	9									
11	2850	X	2747	-0-	-103	-0-	209	1	2524	3	N	13					98
							14	9									
12	DLQ G-10		4661	-0-	4661	4661	620	1	3999	3	N	38	121	1			15
							42	9									
01	DLQ G-10		5171	-0-	5171	9832	187	1	4976	3	N	7					22
							8	9									
02	14254	X	4422	-0-	-9832	-0-	192	1	4220	3	N	9					31
							10	9									
*03	4606	X	4606	-0-	-0-	-0-	620	1	3966	3	N	18					49
							20	9									

FORD UNIT WELL #: 7H RRCID -> 258564 COMPL. DATE 08/13/2010 TOTAL DEPTH 6952 PERF. 6950 - 11236

10	13671	X	10544	-0-	-3127	-0-	10543	3	1	9	N	1	1	8			-0-
11	13230	X	9262	-0-	-3968	-0-	9261	3	1	9	N	1	1	8			-0-
12	DLQ G-10		10026	-0-	10026	10026	10026	3			N	-0-					-0-
01	DLQ G-10		11227	-0-	11227	21253	11226	3	1	9	N	1	1	8			-0-
02	28875	X	7622	-0-	-21253	-0-	7621	3	1	9	N	1	1	8			-0-
*03	9703	X	9703	-0-	-0-	-0-	9703	3			N	-0-					-0-

FOWLER UNIT WELL #: 8H RRCID -> 258718 COMPL. DATE 07/28/2010 TOTAL DEPTH 7771 PERF. 8220 - 11620

10	16027	X	11205	-0-	-4822	-0-	11205	2			N	-0-					-0-
11	14670	X	11054	-0-	-3616	-0-	11054	2			N	-0-					-0-
12	DLQ G-10		8468	-0-	8468	8468	8468	2			N	-0-					-0-
01	DLQ G-10		8620	-0-	8620	17088	8620	2			N	-0-					-0-
02	24349	X	7261	-0-	-17088	-0-	7261	2			N	-0-					-0-
*03	12089	X	12089	-0-	-0-	-0-	12089	2			N	-0-					-0-

SPRING VALLEY UNIT WELL #: 3H RRCID -> 258719 COMPL. DATE 06/17/2010 TOTAL DEPTH 7913 PERF. 8176 - 10660

10	11873	X	853	-0-	-11020	-0-	853	2			N	-0-					-0-
11	10950	X	166	-0-	-10784	-0-	166	2			N	-0-					-0-
12	DLQ G-10		6583	-0-	6583	6583	6583	2			N	-0-					-0-
01	DLQ G-10		8688	-0-	8688	15271	8688	2			N	-0-					-0-
02	22635	X	7364	-0-	-15271	-0-	7364	2			N	-0-					-0-
*03	8365	X	8365	-0-	-0-	-0-	8365	2			N	-0-					-0-

SPRING VALLEY UNIT WELL #: 2H RRCID -> 258720 COMPL. DATE 06/15/2010 TOTAL DEPTH 7755 PERF. 8091 - 10575

10	11997	X	11970	-0-	-27	-0-	11970	2			N	-0-					-0-
11	12151	X	12151	-0-	-0-	-0-	12151	2			N	-0-					-0-
12	DLQ G-10		12044	-0-	12044	12044	12044	2			N	-0-					-0-
01	DLQ G-10		11208	-0-	11208	23252	11208	2			N	-0-					-0-
02	32881	X	9629	-0-	-23252	-0-	9629	2			N	-0-					-0-
*03	10456	X	10456	-0-	-0-	-0-	10456	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

FORD UNIT WELL #: 6H RRCID -> 258721 COMPL. DATE 08/11/2010 TOTAL DEPTH 6868 PERF. 7016 - 12224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17422	X	16966	-0-	-456	-0-	16966	3			N	-0-					-0-
11	16860	X	15316	-0-	-1544	-0-	15315	3	1	9	N	1	1	8			-0-
12	DLQ G-10		16210	-0-	16210	16210	16210	3			N	-0-					-0-
01	DLQ G-10		15833	-0-	15833	32043	15833	3			N	-0-					-0-
02	46429	X	14386	-0-	-32043	-0-	14385	3	1	9	N	1	1	8			-0-
*03	15714	X	15714	-0-	-0-	-0-	15714	3			N	-0-					-0-

DURBIN UNIT WELL #: 4H RRCID -> 258770 COMPL. DATE 07/01/2010 TOTAL DEPTH 7546 PERF. 8160 - 11821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14818	X	13879	-0-	-939	-0-	13879	2			N	-0-					-0-
11	14340	X	13730	-0-	-610	-0-	13730	2			N	-0-					-0-
12	DLQ G-10		14546	-0-	14546	14546	14546	2			N	-0-					-0-
01	DLQ G-10		13234	-0-	13234	27780	13234	2			N	-0-					-0-
02	39499	X	11719	-0-	-27780	-0-	11719	2			N	-0-					-0-
*03	13008	X	13008	-0-	-0-	-0-	13008	2			N	-0-					-0-

TOLBERT UNIT WELL #: 12H RRCID -> 258810 COMPL. DATE 07/06/2010 TOTAL DEPTH 8225 PERF. 8595 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23932	X	18398	-0-	-5534	-0-	18398	2			N	-0-					-0-
11	20940	X	19846	-0-	-1094	-0-	19846	2			N	-0-					-0-
12	DLQ G-10		19931	-0-	19931	19931	19931	2			N	-0-					-0-
01	DLQ G-10		19526	-0-	19526	39457	19526	2			N	-0-					-0-
02	56261	X	16804	-0-	-39457	-0-	16804	2			N	-0-					-0-
*03	19332	X	19332	-0-	-0-	-0-	19332	2			N	-0-					-0-

FOWLER UNIT WELL #: 9H RRCID -> 258818 COMPL. DATE 07/29/2010 TOTAL DEPTH 7943 PERF. 8326 - 11675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18073	X	15811	-0-	-2262	-0-	15811	2			N	-0-					-0-
11	17430	X	15228	-0-	-2202	-0-	15228	2			N	-0-					-0-
12	DLQ G-10		15851	-0-	15851	15851	15851	2			N	-0-					-0-
01	DLQ G-10		15692	-0-	15692	31543	15692	2			N	-0-					-0-
02	45422	X	13879	-0-	-31543	-0-	13879	2			N	-0-					-0-
*03	14135	X	14135	-0-	-0-	-0-	14135	2			N	-0-					-0-

FOWLER UNIT WELL #: 10H RRCID -> 258819 COMPL. DATE 08/01/2010 TOTAL DEPTH 7793 PERF. 8171 - 11375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12059	X	10219	-0-	-1840	-0-	10219	2			N	-0-					-0-
11	11670	X	8245	-0-	-3425	-0-	8245	2			N	-0-					-0-
12	DLQ G-10		6628	-0-	6628	6628	6628	2			N	-0-					-0-
01	DLQ G-10		6658	-0-	6658	13286	6658	2			N	-0-					-0-
02	21755	X	8469	-0-	-13286	-0-	8469	2			N	-0-					-0-
*03	8757	X	8757	-0-	-0-	-0-	8757	2			N	-0-					-0-

FOWLER UNIT WELL #: 11H RRCID -> 258820 COMPL. DATE 08/02/2010 TOTAL DEPTH 7917 PERF. 8192 - 11580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19096	X	15690	-0-	-3406	-0-	15690	2			N	-0-					-0-
11	16680	X	15054	-0-	-1626	-0-	15054	2			N	-0-					-0-
12	DLQ G-10		15063	-0-	15063	15063	15063	2			N	-0-					-0-
01	DLQ G-10		14616	-0-	14616	29679	14616	2			N	-0-					-0-
02	42700	X	13021	-0-	-29679	-0-	13021	2			N	-0-					-0-
*03	14006	X	14006	-0-	-0-	-0-	14006	2			N	-0-					-0-

FORD UNIT WELL #: 2H RRCID -> 258826 COMPL. DATE 07/17/2010 TOTAL DEPTH 6897 PERF. 6950 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13888	X	12017	-0-	-1871	-0-	12017	3			N	-0-					2
11	12540	X	11411	-0-	-1129	-0-	11410	3	1	9	N	1	1	8			2
12	DLQ G-10		11782	-0-	11782	11782	11782	3			N	-0-					2
01	DLQ G-10		11616	-0-	11616	23398	11616	3			N	-0-					2
02	33413	X	10015	-0-	-23398	-0-	10014	3	1	9	N	1	1	8			2
*03	10689	X	10689	-0-	-0-	-0-	10689	3			N	-0-					2

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

FORD UNIT WELL #: 3H RRCID -> 258827 COMPL. DATE 07/22/2010 TOTAL DEPTH 6928 PERF. 7086 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18228	X	14175	-0-	-4053	-0-	14175	3			N	-0-					-0-
11	15330	X	14358	-0-	-972	-0-	14357	3	1	9	N	1	1	8			-0-
12	DLQ G-10		13815	-0-	13815	13815	13815	3			N	-0-					-0-
01	DLQ G-10		13790	-0-	13790	27605	13790	3			N	-0-					-0-
02	39620	X	12015	-0-	-27605	-0-	12014	3	1	9	N	1	1	8			-0-
*03	12589	X	12589	-0-	-0-	-0-	12589	3			N	-0-					-0-

FOWLER UNIT WELL #: 12H RRCID -> 258829 COMPL. DATE 08/04/2010 TOTAL DEPTH 7894 PERF. 8292 - 12280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17081	X	12433	-0-	-4648	-0-	12433	2			N	-0-					-0-
11	15990	X	12085	-0-	-3905	-0-	12085	2			N	-0-					-0-
12	DLQ G-10		14704	-0-	14704	14704	14704	2			N	-0-					-0-
01	DLQ G-10		14783	-0-	14783	29487	14783	2			N	-0-					-0-
02	43265	X	13778	-0-	-29487	-0-	13778	2			N	-0-					-0-
*03	14731	X	14731	-0-	-0-	-0-	14731	2			N	-0-					-0-

FOWLER UNIT WELL #: 13H RRCID -> 258830 COMPL. DATE 08/06/2010 TOTAL DEPTH 7731 PERF. 8104 - 12050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19251	X	17258	-0-	-1993	-0-	17258	2			N	-0-					-0-
11	18630	X	16821	-0-	-1809	-0-	16821	2			N	-0-					-0-
12	DLQ G-10		16444	-0-	16444	16444	16444	2			N	-0-					-0-
01	DLQ G-10		16354	-0-	16354	32798	16354	2			N	-0-					-0-
02	47193	X	14395	-0-	-32798	-0-	14395	2			N	-0-					-0-
*03	15651	X	15651	-0-	-0-	-0-	15651	2			N	-0-					-0-

HOFFMAN UNIT WELL #: 3H RRCID -> 258832 COMPL. DATE 10/23/2010 TOTAL DEPTH 6859 PERF. 7389 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11532	X	11145	-0-	-387	-0-	11145	3			N	-0-					-0-
11	11160	X	10477	-0-	-683	-0-	10477	3			N	-0-					-0-
12	DLQ G-10		10786	-0-	10786	10786	10786	3			N	-0-					-0-
01	DLQ G-10		10540	-0-	10540	21326	10540	3			N	-0-					-0-
02	30730	X	9404	-0-	-21326	-0-	9404	3			N	-0-					-0-
*03	10030	X	10030	-0-	-0-	-0-	10030	3			N	-0-					-0-

TEXAS ROYALTIES PSA WELL #: 3H RRCID -> 258851 COMPL. DATE 06/23/2010 TOTAL DEPTH 6888 PERF. 7035 - 13960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20584	X	19435	-0-	-1149	-0-	19435	3			N	-0-					-0-
11	19800	X	18626	-0-	-1174	-0-	18626	3			N	-0-					-0-
12	DLQ G-10		18753	-0-	18753	18753	18753	3			N	-0-					-0-
01	DLQ G-10		16543	-0-	16543	35296	16543	3			N	-0-					-0-
02	51686	X	16390	-0-	-35296	-0-	16390	3			N	-0-					-0-
*03	17531	X	17531	-0-	-0-	-0-	17531	3			N	-0-					-0-

SPRING VALLEY UNIT WELL #: 4H RRCID -> 258935 COMPL. DATE 06/19/2010 TOTAL DEPTH 7768 PERF. 8050 - 10497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11439	X	7806	-0-	-3633	-0-	7806	2			N	-0-					-0-
11	10740	X	9427	-0-	-1313	-0-	9427	2			N	-0-					-0-
12	DLQ G-10		9271	-0-	9271	9271	9271	2			N	-0-					-0-
01	DLQ G-10		11586	-0-	11586	20857	11586	2			N	-0-					-0-
02	30657	X	9800	-0-	-20857	-0-	9800	2			N	-0-					-0-
*03	10500	X	10500	-0-	-0-	-0-	10500	2			N	-0-					-0-

HADLEY UNIT WELL #: 2H RRCID -> 258962 COMPL. DATE 01/28/2012 TOTAL DEPTH 7171 PERF. 7597 - 10125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15810	X	13150	-0-	-2660	-0-	13150	2			N	-0-					-0-
11	14100	X	12351	-0-	-1749	-0-	12351	2			N	-0-					-0-
12	DLQ G-10		12196	-0-	12196	12196	12196	2			N	-0-					-0-
01	DLQ G-10		12326	-0-	12326	24522	12326	2			N	-0-					-0-
02	35088	X	10566	-0-	-24522	-0-	10566	2			N	-0-					-0-
*03	11577	X	11577	-0-	-0-	-0-	11577	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
CORE LAB WELL #: 6H RRCID -> 258974 COMPL. DATE 01/25/2009 TOTAL DEPTH 6649 PERF. 6852 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8928	X	7961	-0-	-967	-0-	7961	3			Y	-0-					41
11	8550	X	8004	-0-	-546	-0-	8004	3			Y	-0-					41
12	DLQ G-10		7906	-0-	7906	7906	7906	3			Y	-0-					41
01	DLQ G-10		8128	-0-	8128	16034	8128	3			Y	-0-					41
02	23139	X	7105	-0-	-16034	-0-	7105	3			Y	-0-					41
*03	7603	X	7603	-0-	-0-	-0-	7603	3			Y	-0-					41

LANCASTER WELL #: 8H RRCID -> 259294 COMPL. DATE 05/01/2010 TOTAL DEPTH 6475 PERF. 7100 - 10943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11005	X	9314	-0-	-1691	-0-	9313	3	1	9	Y	1	1	8			4
11	10650	X	9573	-0-	-1077	-0-	9572	3	1	9	Y	1	1	8			4
12	DLQ G-10		10009	-0-	10009	10009	10009	3			Y	-0-					4
01	DLQ G-10		12530	-0-	12530	22539	12529	3	1	9	Y	1	1	8			4
02	31325	X	8786	-0-	-22539	-0-	8785	3	1	9	Y	1	1	8			4
*03	8573	X	8573	-0-	-0-	-0-	8559	3	14	9	Y	13					17

FLORES UNIT WELL #: 3H RRCID -> 259347 COMPL. DATE 09/08/2010 TOTAL DEPTH 7626 PERF. 7799 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12834	X	10843	-0-	-1991	-0-	10843	2			N	-0-					-0-
11	10830	X	9198	-0-	-1632	-0-	9198	2			N	-0-					-0-
12	DLQ G-10		8106	-0-	8106	8106	8106	2			N	-0-					-0-
01	DLQ G-10		6578	-0-	6578	14684	6578	2			N	-0-					-0-
02	21999	X	7315	-0-	-14684	-0-	7315	2			N	-0-					-0-
*03	7482	X	7482	-0-	-0-	-0-	7482	2			N	-0-					-0-

BECKHAM UNIT WELL #: 10H RRCID -> 259364 COMPL. DATE 08/17/2010 TOTAL DEPTH 8077 PERF. 8290 - 11295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8990	X	5261	-0-	-3729	-0-	5261	2			N	-0-					-0-
11	8700	X	7281	-0-	-1419	-0-	7281	2			N	-0-					-0-
12	DLQ G-10		7527	-0-	7527	7527	7527	2			N	-0-					-0-
01	DLQ G-10		6646	-0-	6646	14173	6646	2			N	-0-					-0-
02	21109	X	6936	-0-	-14173	-0-	6936	2			N	-0-					-0-
*03	7642	X	7642	-0-	-0-	-0-	7642	2			N	-0-					-0-

RODEN UNIT WELL #: 2H RRCID -> 259424 COMPL. DATE 11/14/2010 TOTAL DEPTH 6833 PERF. 7202 - 9850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14446	X	13217	-0-	-1229	-0-	13217	3			N	-0-					-0-
11	13440	X	12044	-0-	-1396	-0-	12044	3			N	-0-					-0-
12	DLQ G-10		11757	-0-	11757	11757	11757	3			N	-0-					-0-
01	DLQ G-10		9514	-0-	9514	21271	9514	3			N	-0-					-0-
02	33039	X	11768	-0-	-21271	-0-	11767	3	1	9	N	1	1	8			-0-
*03	13520	X	13520	-0-	-0-	-0-	13520	3			N	-0-					-0-

RODEN UNIT WELL #: 4H RRCID -> 259525 COMPL. DATE 11/18/2010 TOTAL DEPTH 6852 PERF. 7096 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12328	X	12328	-0-	-0-	-0-	12328	3			N	-0-					-0-
11	11974	X	11974	-0-	-0-	-0-	11973	3	1	9	N	1	1	8			-0-
12	DLQ G-10		12004	-0-	12004	12004	12004	3			N	-0-					-0-
01	DLQ G-10		10930	-0-	10930	22934	10930	3			N	-0-					-0-
02	32729	X	9795	-0-	-22934	-0-	9794	3	1	9	N	1	1	8			-0-
*03	9859	X	9859	-0-	-0-	-0-	9859	3			N	-0-					-0-

RODEN UNIT WELL #: 3H RRCID -> 259543 COMPL. DATE 11/16/2010 TOTAL DEPTH 6907 PERF. 6956 - 10720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5022	X	339	-0-	-4683	-0-	339	3			N	-0-					-0-
11	4860	X	443	-0-	-4417	-0-	443	3			N	-0-					-0-
12	DLQ G-10		467	-0-	467	467	467	3			N	-0-					-0-
01	DLQ G-10		47	-0-	47	514	47	3			N	-0-					-0-
02	934	X	420	-0-	-514	-0-	419	3	1	9	N	1	1	8			-0-
*03	2801	X	2801	-0-	-0-	-0-	2800	3	1	9	N	1	1	8			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
BECKHAM UNIT WELL #: 11H RRCID -> 259544 COMPL. DATE 08/18/2010 TOTAL DEPTH 7902 PERF. 8085 - 11090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12679	X	12546	-0-	-133	-0-	12546	2			N	-0-					-0-
11	12240	X	11825	-0-	-415	-0-	11825	2			N	-0-					-0-
12	DLQ G-10		11888	-0-	11888	11888	11888	2			N	-0-					-0-
01	DLQ G-10		11430	-0-	11430	23318	11430	2			N	-0-					-0-
02	33361	X	10043	-0-	-23318	-0-	10043	2			N	-0-					-0-
*03	10289	X	10289	-0-	-0-	-0-	10289	2			N	-0-					-0-

LANCASTER WELL #: 14H RRCID -> 259553 COMPL. DATE 05/20/2010 TOTAL DEPTH 6487 PERF. 6910 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	1	1	8			5
11	0	N	-0-	-0-	-0-	-0-					Y	2	2	8			5
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	1	1	8			5
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	1	1	8			5
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	2	2	8			5
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	1	1	8			5

FOWLER UNIT WELL #: 7H RRCID -> 259690 COMPL. DATE 08/03/2010 TOTAL DEPTH 7956 PERF. 8284 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14136	X	13262	-0-	-874	-0-	13262	2			N	-0-					-0-
11	13500	X	12052	-0-	-1448	-0-	12052	2			N	-0-					-0-
12	DLQ G-10		11030	-0-	11030	11030	11030	2			N	-0-					-0-
01	DLQ G-10		12086	-0-	12086	23116	12086	2			N	-0-					-0-
02	34221	X	11105	-0-	-23116	-0-	11105	2			N	-0-					-0-
*03	11949	X	11949	-0-	-0-	-0-	11949	2			N	-0-					-0-

HADLEY UNIT WELL #: 3H RRCID -> 259734 COMPL. DATE 01/31/2012 TOTAL DEPTH 7251 PERF. 7519 - 10225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17639	X	16695	-0-	-944	-0-	16695	2			N	-0-					-0-
11	16680	X	16002	-0-	-678	-0-	16002	2			N	-0-					-0-
12	DLQ G-10		16043	-0-	16043	16043	16043	2			N	-0-					-0-
01	DLQ G-10		15543	-0-	15543	31586	15543	2			N	-0-					-0-
02	45334	X	13748	-0-	-31586	-0-	13748	2			N	-0-					-0-
*03	14610	X	14610	-0-	-0-	-0-	14610	2			N	-0-					-0-

SOUTHARD FARMS (PSA) WELL #: 6H RRCID -> 259739 COMPL. DATE 01/25/2011 TOTAL DEPTH 6967 PERF. 7355 - 10111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16647	X	15569	-0-	-1078	-0-	15569	3			N	-0-					-0-
11	15840	X	14588	-0-	-1252	-0-	14588	3			N	-0-					-0-
12	DLQ G-10		15194	-0-	15194	15194	15194	3			N	-0-					-0-
01	DLQ G-10		15040	-0-	15040	30234	15040	3			N	-0-					-0-
02	43610	X	13376	-0-	-30234	-0-	13376	3			N	-0-					-0-
*03	14432	X	14432	-0-	-0-	-0-	14432	3			N	-0-					-0-

SOUTHARD FARMS (PSA) WELL #: 7H RRCID -> 259878 COMPL. DATE 01/28/2011 TOTAL DEPTH 6915 PERF. 7325 - 10126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19096	X	16613	-0-	-2483	-0-	16613	3			N	-0-					-0-
11	18060	X	15852	-0-	-2208	-0-	15852	3			N	-0-					-0-
12	DLQ G-10		15784	-0-	15784	15784	15784	3			N	-0-					-0-
01	DLQ G-10		15715	-0-	15715	31499	15715	3			N	-0-					-0-
02	45703	X	14204	-0-	-31499	-0-	14204	3			N	-0-					-0-
*03	15407	X	15407	-0-	-0-	-0-	15407	3			N	-0-					-0-

CORE LAB WELL #: 10H RRCID -> 260019 COMPL. DATE 08/20/2010 TOTAL DEPTH 6583 PERF. 6814 - 9819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15562	X	14695	-0-	-867	-0-	14695	3			N	-0-					17
11	14820	X	14087	-0-	-733	-0-	14087	3			N	-0-					17
12	DLQ G-10		14320	-0-	14320	14320	14320	3			N	-0-					17
01	DLQ G-10		14099	-0-	14099	28419	14099	3			N	-0-					17
02	41152	X	12733	-0-	-28419	-0-	12733	3			N	-0-					17
*03	14070	X	14070	-0-	-0-	-0-	14070	3			N	-0-					17

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
GEREN WELL #: 21H RRCID -> 260020 COMPL. DATE 12/29/2010 TOTAL DEPTH 6368 PERF. 6604 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	204	-0-	-261	-0-	204	3			N	-0-					-0-
11	570	N	-0-	-0-	-570	-0-					N	2	2	8			-0-
12	775	N	-0-	-0-	-775	-0-					N	1	1	8			-0-
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
02	258	N	258	-0-	-0-	-0-	256	3	2	9	N	2	2	8			-0-
*03	346	N	346	-0-	-0-	-0-	344	3	2	9	N	2	2	8			-0-
	KEN TEICH UNIT				WELL #: 2H	RRCID -> 260246					COMPL. DATE 12/14/2009		TOTAL DEPTH 6521		PERF. 6788 - 11302		
10	15617	X	15617	-0-	-0-	-0-	15616	3	1	9	Y	1	1	8			15
11	12132	X	12132	-0-	-0-	-0-	12124	3	8	9	Y	7	1	8			21
12	DLQ G-10		14825	-0-	14825	14825	14825	3			Y	-0-					21
01	DLQ G-10		13619	-0-	13619	28444	13582	3	37	9	Y	34					55
02	41280	X	12836	-0-	-28444	-0-	12835	3	1	9	Y	1	1	8			55
*03	13820	X	13820	-0-	-0-	-0-	13787	3	33	9	Y	30					163
	LANCASTER				WELL #: 6H	RRCID -> 260263					COMPL. DATE 05/08/2010		TOTAL DEPTH 6667		PERF. 6825 - 11370		
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	1	1	8			-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	2	2	8			-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	1	1	8			-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	1	1	8			-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	3	3	8			-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	1	1	8			-0-
	RICHARDSON KOLAR PSA				WELL #: 4H	RRCID -> 260526					COMPL. DATE 10/20/2010		TOTAL DEPTH 6821		PERF. 7100 - 12122		
10	8897	X	8078	-0-	-819	-0-	8078	3			N	-0-					-0-
11	8820	X	7218	-0-	-1602	-0-	7217	3	1	9	N	1	1	8			-0-
12	DLQ G-10		5809	-0-	5809	5809	5809	3			N	-0-					-0-
01	DLQ G-10		9214	-0-	9214	15023	9214	3			N	-0-					-0-
02	23461	X	8438	-0-	-15023	-0-	8437	3	1	9	N	1	1	8			-0-
*03	8847	X	8847	-0-	-0-	-0-	8846	3	1	9	N	1	1	8			-0-
	BONTKE UNIT				WELL #: 4H	RRCID -> 260532					COMPL. DATE 09/16/2010		TOTAL DEPTH 8499		PERF. 8735 - 11089		
10	7874	X	7479	-0-	-395	-0-	7479	2			N	-0-					-0-
11	7800	X	6868	-0-	-932	-0-	6868	2			N	-0-					-0-
12	DLQ G-10		6613	-0-	6613	6613	6613	2			N	-0-					-0-
01	DLQ G-10		6125	-0-	6125	12738	6125	2			N	-0-					-0-
02	19540	X	6802	-0-	-12738	-0-	6802	2			N	-0-					-0-
*03	7223	X	7223	-0-	-0-	-0-	7223	2			N	-0-					-0-
	LANCASTER				WELL #: 7H	RRCID -> 260838					COMPL. DATE 05/08/2010		TOTAL DEPTH 6548		PERF. 6870 - 10135		
10	15443	X	15443	-0-	-0-	-0-	15442	3	1	9	Y	1	1	8			48
11	13380	X	11505	-0-	-1875	-0-	11504	3	1	9	Y	1	1	8			48
12	DLQ G-10		11526	-0-	11526	11526	11526	3			Y	-0-					48
01	DLQ G-10		4735	-0-	4735	16261	4735	3			Y	-0-					48
02	27387	X	11126	-0-	-16261	-0-	11124	3	2	9	Y	2	2	8			48
*03	15009	X	15009	-0-	-0-	-0-	15008	3	1	9	Y	1	1	8			48
	TRULOVE UNIT				WELL #: 7 H	RRCID -> 260924					COMPL. DATE 03/04/2012		TOTAL DEPTH 8263		PERF. 8802 - 12490		
10	21421	X	17636	-0-	-3785	-0-	17636	2			N	-0-					-0-
11	19800	X	17561	-0-	-2239	-0-	17561	2			N	-0-					-0-
12	DLQ G-10		17749	-0-	17749	17749	17749	2			N	-0-					-0-
01	DLQ G-10		16832	-0-	16832	34581	16832	2			N	-0-					-0-
02	50194	X	15613	-0-	-34581	-0-	15613	2			N	-0-					-0-
*03	15996	X	15996	-0-	-0-	-0-	15996	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

TRULOVE UNIT WELL #: 8 H RRCID -> 260930 COMPL. DATE 03/03/2012 TOTAL DEPTH 8161 PERF. 8526 - 12740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24211	X	21310	-0-	-2901	-0-	21310	2			N	-0-					-0-
11	22200	X	21362	-0-	-838	-0-	21362	2			N	-0-					-0-
12	DLQ G-10		21784	-0-	21784	21784	21784	2			N	-0-					-0-
01	DLQ G-10		21085	-0-	21085	42869	21085	2			N	-0-					-0-
02	61535	X	18666	-0-	-42869	-0-	18666	2			N	-0-					-0-
*03	20733	X	20733	-0-	-0-	-0-	20733	2			N	-0-					-0-

TRULOVE UNIT WELL #: 10 H RRCID -> 260931 COMPL. DATE 03/12/2012 TOTAL DEPTH 8131 PERF. 8406 - 10575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17732	X	15180	-0-	-2552	-0-	15180	2			N	-0-					-0-
11	15960	X	14202	-0-	-1758	-0-	14202	2			N	-0-					-0-
12	DLQ G-10		14443	-0-	14443	14443	14443	2			N	-0-					-0-
01	DLQ G-10		14330	-0-	14330	28773	14330	2			N	-0-					-0-
02	41228	X	12455	-0-	-28773	-0-	12455	2			N	-0-					-0-
*03	13880	X	13880	-0-	-0-	-0-	13880	2			N	-0-					-0-

TRULOVE UNIT WELL #: 9 H RRCID -> 260933 COMPL. DATE 03/07/2012 TOTAL DEPTH 8344 PERF. 8870 - 13760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30411	X	27208	-0-	-3203	-0-	27208	2			N	-0-					-0-
11	29520	X	27159	-0-	-2361	-0-	27159	2			N	-0-					-0-
12	DLQ G-10		28880	-0-	28880	28880	28880	2			N	-0-					-0-
01	DLQ G-10		26243	-0-	26243	55123	26243	2			N	-0-					-0-
02	80513	X	25390	-0-	-55123	-0-	25390	2			N	-0-					-0-
*03	26390	X	26390	-0-	-0-	-0-	26390	2			N	-0-					-0-

TRULOVE UNIT WELL #: 6 H RRCID -> 260940 COMPL. DATE 03/02/2012 TOTAL DEPTH 8392 PERF. 8660 - 12325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19313	X	16224	-0-	-3089	-0-	16224	2			N	-0-					-0-
11	18690	X	15693	-0-	-2997	-0-	15693	2			N	-0-					-0-
12	DLQ G-10		14784	-0-	14784	14784	14784	2			N	-0-					-0-
01	DLQ G-10		15795	-0-	15795	30579	15795	2			N	-0-					-0-
02	46018	X	15439	-0-	-30579	-0-	15439	2			N	-0-					-0-
*03	15497	X	15497	-0-	-0-	-0-	15497	2			N	-0-					-0-

FORD/ELLIS PSA WELL #: 9H RRCID -> 261030 COMPL. DATE 04/10/2012 TOTAL DEPTH 6887 PERF. 7167 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18104	X	16741	-0-	-1363	-0-	16740	3	1	9	N	1	1	8			-0-
11	17430	X	15935	-0-	-1495	-0-	15934	3	1	9	N	1	1	8			-0-
12	DLQ G-10		16423	-0-	16423	16423	16423	3			N	-0-					-0-
01	DLQ G-10		16220	-0-	16220	32643	16219	3	1	9	N	1	1	8			-0-
02	47477	X	14834	-0-	-32643	-0-	14833	3	1	9	N	1	1	8			-0-
*03	16644	X	16644	-0-	-0-	-0-	16644	3			N	-0-					-0-

LANCASTER WELL #: 22H RRCID -> 261397 COMPL. DATE 05/06/2010 TOTAL DEPTH 6620 PERF. 7490 - 9645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7068	X	7037	-0-	-31	-0-	7037	3			Y	-0-					27
11	6720	X	6665	-0-	-55	-0-	6665	3			Y	-0-					27
12	DLQ G-10		6658	-0-	6658	6658	6658	3			Y	-0-					27
01	DLQ G-10		6214	-0-	6214	12872	6214	3			Y	-0-					27
02	18187	X	5315	-0-	-12872	-0-	5315	3			Y	-0-					27
*03	5768	X	5768	-0-	-0-	-0-	5758	3	10	9	Y	9					36

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

LYONS UNIT WELL #: 1H RRCID -> 261457 COMPL. DATE 04/20/2011 TOTAL DEPTH 4846 PERF. 5264 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10106	X	7039	-0-	-3067	-0-	581	1	6111	3	N	315	173	1			210
							347	9									
11	9780	X	3180	-0-	-6600	-0-	493	1	2234	3	N	412	341	1			281
							453	9									
12	DLQ G-10		6146	-0-	6146	6146	617	1	5289	3	N	218	327	1			172
							240	9									
01	DLQ G-10		4774	-0-	4774	10920	603	1	3991	3	N	164	178	1			158
							180	9									
02	14373	X	3453	-0-	-10920	-0-	520	1	2789	3	N	131	165	1			124
							144	9									
*03	2858	X	2858	-0-	-0-	-0-	534	1	2256	3	N	62					186
							68	9									

GREENWAY UNIT WELL #: 5H RRCID -> 261726 COMPL. DATE 03/20/2014 TOTAL DEPTH 6879 PERF. 7401 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	82677	X	50363	-0-	-32314	-0-	50363	3			N	-0-					-0-
11	69630	X	46091	-0-	-23539	-0-	46091	3			N	-0-					-0-
12	DLQ G-10		44878	-0-	44878	44878	44878	3			N	-0-					-0-
01	DLQ G-10		41570	-0-	41570	86448	41570	3			N	-0-					-0-
02	121873	X	35425	-0-	-86448	-0-	35425	3			N	-0-					-0-
*03	37759	X	37759	-0-	-0-	-0-	37759	3			N	-0-					-0-

BONTKE UNIT WELL #: 6H RRCID -> 262075 COMPL. DATE 09/14/2010 TOTAL DEPTH 8443 PERF. 8869 - 12047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9827	X	9451	-0-	-376	-0-	9451	2			N	-0-					-0-
11	9120	X	8463	-0-	-657	-0-	8463	2			N	-0-					-0-
12	DLQ G-10		8614	-0-	8614	8614	8614	2			N	-0-					-0-
01	DLQ G-10		7591	-0-	7591	16205	7591	2			N	-0-					-0-
02	23917	X	7712	-0-	-16205	-0-	7712	2			N	-0-					-0-
*03	8520	X	8520	-0-	-0-	-0-	8520	2			N	-0-					-0-

FORD/ELLIS PSA WELL #: 8H RRCID -> 262100 COMPL. DATE 04/08/2012 TOTAL DEPTH 6983 PERF. 7150 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9145	X	5589	-0-	-3556	-0-	5588	3	1	9	N	1	1	8			-0-
11	8610	X	4482	-0-	-4128	-0-	4480	3	2	9	N	2	2	8			-0-
12	DLQ G-10		5926	-0-	5926	5926	5925	3	1	9	N	1	1	8			-0-
01	DLQ G-10		6265	-0-	6265	12191	6264	3	1	9	N	1	1	8			-0-
02	17132	X	4941	-0-	-12191	-0-	4939	3	2	9	N	2	2	8			-0-
*03	4338	X	4338	-0-	-0-	-0-	4337	3	1	9	N	1	1	8			-0-

BEASLEY UNIT WELL #: 3H RRCID -> 262127 COMPL. DATE 12/20/2010 TOTAL DEPTH 6721 PERF. 7244 - 11085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5226	X	5226	-0-	-0-	-0-	5226	3			N	-0-					-0-
11	6472	X	6472	-0-	-0-	-0-	6471	3	1	9	N	1	1	8			-0-
12	DLQ G-10		6683	-0-	6683	6683	6683	3			N	-0-					-0-
01	DLQ G-10		5571	-0-	5571	12254	5571	3			N	-0-					-0-
02	16932	X	4678	-0-	-12254	-0-	4676	3	2	9	N	2	2	8			-0-
*03	5177	X	5177	-0-	-0-	-0-	5176	3	1	9	N	1	1	8			-0-

SOUTHARD FARMS (PSA) WELL #: 8H RRCID -> 262128 COMPL. DATE 02/08/2011 TOTAL DEPTH 6915 PERF. 8492 - 11248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20584	X	17890	-0-	-2694	-0-	17890	3			N	-0-					-0-
11	19560	X	17304	-0-	-2256	-0-	17303	3	1	9	N	1	1	8			-0-
12	DLQ G-10		17658	-0-	17658	17658	17658	3			N	-0-					-0-
01	DLQ G-10		17658	-0-	17658	35316	17658	3			N	-0-					-0-
02	51241	X	15925	-0-	-35316	-0-	15924	3	1	9	N	1	1	8			-0-
*03	17286	X	17286	-0-	-0-	-0-	17286	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

ALCORN UNIT WELL #: 1H RRCID -> 262285 COMPL. DATE 04/15/2011 TOTAL DEPTH 5208 PERF. 5478 - 10686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6634	X	5554	-0-	-1080	-0-	5313	3	241	9	N	219	341	1			107
11	6420	X	4756	-0-	-1664	-0-	4477	3	279	9	N	254	167	1			194
12	DLQ G-10		4825	-0-	4825	4825	4605	3	220	9	N	200	185	1			209
01	DLQ G-10		4925	-0-	4925	9750	4707	3	218	9	N	198	176	1			231
02	14399	X	4649	-0-	-9750	-0-	4415	3	234	9	N	213	175	1			269
*03	4996	X	4996	-0-	-0-	-0-	4724	3	272	9	N	247	344	1			172

JANET HOLLAND A UNIT WELL #: 1H RRCID -> 262286 COMPL. DATE 05/11/2011 TOTAL DEPTH 5223 PERF. 5520 - 10200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6572	X	5332	-0-	-1240	-0-	612	1	4688	3	N	29					47
							32	9									
11	6360	X	4641	-0-	-1719	-0-	585	1	4030	3	N	24					71
							26	9									
12	DLQ G-10		4223	-0-	4223	4223	618	1	3575	3	N	27					98
							30	9									
01	DLQ G-10		3716	-0-	3716	7939	620	1	3079	3	N	15					113
							17	9									
02	10859	X	2920	-0-	-7939	-0-	540	1	2359	3	N	19					132
							21	9									
*03	3351	X	3351	-0-	-0-	-0-	620	1	2723	3	N	7					139
							8	9									

GREENWAY UNIT WELL #: 4H RRCID -> 262336 COMPL. DATE 03/20/2014 TOTAL DEPTH 6938 PERF. 7492 - 10160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40284	X	40284	-0-	-0-	-0-	40284	3			N	-0-					-0-
11	35677	X	35677	-0-	-0-	-0-	35676	3	1	9	N	1	1	8			-0-
12	DLQ G-10		34948	-0-	34948	34948	34948	3			N	-0-					-0-
01	DLQ G-10		32783	-0-	32783	67731	32783	3			N	-0-					-0-
02	95262	X	27531	-0-	-67731	-0-	27530	3	1	9	N	1	1	8			-0-
*03	28581	X	28581	-0-	-0-	-0-	28581	3			N	-0-					-0-

GREENWAY BELL PSA WELL #: 7H RRCID -> 262337 COMPL. DATE 08/12/2011 TOTAL DEPTH 6956 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		53266	-0-	53266	555771	53266	3			N	-0-					-0-
11	14B2 EXT		47910	-0-	47910	603681	47910	3			N	-0-					-0-
12	14B2 EXT		46463	-0-	46463	650144	46463	3			N	-0-					-0-
01	14B2 EXT		43286	-0-	43286	693430	43286	3			N	-0-					-0-
02	0	W	36932	-0-	36932	730362	36932	3			N	-0-					-0-
03	0	W	39097	-0-	39097	769459	39097	3			N	-0-					-0-

GREENWAY UNIT WELL #: 3H RRCID -> 262374 COMPL. DATE 03/20/2014 TOTAL DEPTH 6897 PERF. 7296 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	32068	-0-	32068	346585	32068	3			N	-0-					-0-
11	0	W	29232	-0-	29232	375817	29232	3			N	-0-					-0-
12	DLQ G-10		28559	-0-	28559	404376	28559	3			N	-0-					-0-
01	DLQ G-10		28552	-0-	28552	432928	28552	3			N	-0-					-0-
02	458189	X	25261	-0-	-432928	-0-	25261	3			N	-0-					-0-
03	31527	X	27378	-0-	-4149	-0-	27378	3			N	-0-					-0-

DECKER UNIT WELL #: 3H RRCID -> 263365 COMPL. DATE 02/03/2010 TOTAL DEPTH 7395 PERF. 7854 - 10523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7781	X	-0-	-0-	-7781	-0-					N	-0-					-0-
11	2970	X	746	-0-	-2224	-0-	746	2			N	-0-					-0-
12	DLQ G-10		447	-0-	447	447	447	2			N	-0-					-0-
01	DLQ G-10		335	-0-	335	782	335	2			N	-0-					-0-
02	600	N	588	-0-	-12	770	588	2			N	-0-					-0-
*03	2440	N	1670	-0-	-770	-0-	1670	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
CLEMENTS PSA WELL #: 13H RRCID -> 264271 COMPL. DATE 05/02/2011 TOTAL DEPTH 6824 PERF. 7095 - 11180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20026	X	17874	-0-	-2152	-0-	17874	3			N	-0-					-0-
11	18840	X	17333	-0-	-1507	-0-	17333	3			N	-0-					-0-
12	DLQ G-10		17781	-0-	17781	17781	17781	3			N	-0-					-0-
01	DLQ G-10		17501	-0-	17501	35282	17501	3			N	-0-					-0-
02	50927	X	15645	-0-	-35282	-0-	15645	3			N	-0-					-0-
*03	17311	X	17311	-0-	-0-	-0-	17311	3			N	-0-					-0-

KEN TEICH UNIT WELL #: 1H RRCID -> 264763 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	731	-0-	-4043	-0-	730	3	1	9	Y	1	1	8			6
11	3720	X	1803	-0-	-1917	-0-	1802	3	1	9	Y	1	1	8			6
12	DLQ G-10		2864	-0-	2864	2864	2863	3	1	9	Y	1	1	8			6
01	DLQ G-10		2527	-0-	2527	5391	2526	3	1	9	Y	1	1	8			6
02	8277	X	2886	-0-	-5391	-0-	2885	3	1	9	Y	1	1	8			6
*03	3846	X	3846	-0-	-0-	-0-	3837	3	9	9	Y	8					30

LYONS UNIT WELL #: 2 RRCID -> 264879 COMPL. DATE 02/08/2011 TOTAL DEPTH 5497 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER WELL #: 10H RRCID -> 265621 COMPL. DATE 05/05/2010 TOTAL DEPTH 6600 PERF. 6915 - 9745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9951	X	9579	-0-	-372	-0-	9579	3			Y	-0-					15
11	9510	X	9026	-0-	-484	-0-	9026	3			Y	-0-					15
12	DLQ G-10		8888	-0-	8888	8888	8888	3			Y	-0-					15
01	DLQ G-10		8678	-0-	8678	17566	8678	3			Y	-0-					15
02	25429	X	7863	-0-	-17566	-0-	7863	3			Y	-0-					15
*03	8862	X	8862	-0-	-0-	-0-	8847	3	15	9	Y	14					29

LANCASTER WELL #: 5H RRCID -> 265626 COMPL. DATE 06/17/2010 TOTAL DEPTH 6473 PERF. 7017 - 11595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11067	X	9725	-0-	-1342	-0-	9724	3	1	9	Y	1	1	8			108
11	10380	X	9100	-0-	-1280	-0-	9098	3	2	9	Y	2	2	8			108
12	DLQ G-10		8647	-0-	8647	8647	8646	3	1	9	Y	1	1	8			108
01	DLQ G-10		7509	-0-	7509	16156	7508	3	1	9	Y	1	1	8			108
02	22472	X	6316	-0-	-16156	-0-	6314	3	2	9	Y	2	2	8			108
*03	6526	X	6526	-0-	-0-	-0-	6525	3	1	9	Y	1	1	8			108

BRICE UNIT WELL #: 5 H RRCID -> 266383 COMPL. DATE 03/26/2012 TOTAL DEPTH 6403 PERF. 6825 - 11157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13351	X	13351	-0-	-0-	-0-	13351	3			N	-0-					-0-
11	12421	X	12421	-0-	-0-	-0-	12420	3	1	9	N	1	1	8			-0-
12	DLQ G-10		13126	-0-	13126	13126	13126	3			N	-0-					-0-
01	DLQ G-10		11328	-0-	11328	24454	11328	3			N	-0-					-0-
02	29750	X	5296	-0-	-24454	-0-	5294	3	2	9	N	2	2	8			-0-
*03	2061	X	2061	-0-	-0-	-0-	2059	3	2	9	N	2	2	8			-0-

O'DOWD UNIT WELL #: 3 H RRCID -> 266384 COMPL. DATE 04/23/2012 TOTAL DEPTH 6716 PERF. 6885 - 11005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23963	X	21822	-0-	-2141	-0-	21822	3			N	-0-					-0-
11	22710	X	20810	-0-	-1900	-0-	20806	3	4	9	N	4	4	8			-0-
12	DLQ G-10		21499	-0-	21499	21499	21498	3	1	9	N	1	1	8			-0-
01	DLQ G-10		21382	-0-	21382	42881	21382	3			N	-0-					-0-
02	61765	X	18884	-0-	-42881	-0-	18878	3	6	9	N	5	5	8			-0-
*03	20450	X	20450	-0-	-0-	-0-	20446	3	4	9	N	4	4	8			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
KING WELL #: 14 H RRCID -> 266408 COMPL. DATE 03/31/2012 TOTAL DEPTH 6496 PERF. 7332 - 11885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8494	X	7650	-0-	-844	-0-	7650	3			N	-0-					-0-
11	8160	X	7053	-0-	-1107	-0-	7052	3	1	9	N	1	1	8			-0-
12	DLQ G-10		7882	-0-	7882	7882	7882	3			N	-0-					-0-
01	DLQ G-10		7735	-0-	7735	15617	7735	3			N	-0-					-0-
02	22329	X	6712	-0-	-15617	-0-	6711	3	1	9	N	1	1	8			-0-
*03	7176	X	7176	-0-	-0-	-0-	7175	3	1	9	N	1	1	8			-0-

O'DOWD UNIT WELL #: 4 H RRCID -> 266411 COMPL. DATE 04/25/2012 TOTAL DEPTH 6631 PERF. 6800 - 10835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	X	321	-0-	-454	-0-	321	3			N	-0-					-0-
11	1680	X	468	-0-	-1212	-0-	465	3	3	9	N	3	3	8			-0-
12	DLQ G-10		517	-0-	517	517	515	3	2	9	N	2	1	8			1
01	DLQ G-10		1610	-0-	1610	2127	1610	3			N	-0-					1
02	600	N	1197	-0-	597	2724	1194	3	3	9	N	3	3	8			1
*03	3100	N	421	-0-	-2679	45	418	3	3	9	N	3	3	8			1

PATE UNIT WELL #: 1 H RRCID -> 267274 COMPL. DATE 05/05/2012 TOTAL DEPTH 6630 PERF. 6813 - 11034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26164	X	23446	-0-	-2718	-0-	23446	3			N	-0-					21
11	25110	X	22652	-0-	-2458	-0-	22652	3			N	-0-					21
12	DLQ G-10		22829	-0-	22829	22829	22829	3			N	-0-					21
01	DLQ G-10		22551	-0-	22551	45380	22500	3	51	9	N	46					67
02	65180	X	19800	-0-	-45380	-0-	19800	3			N	-0-					67
*03	22132	X	22132	-0-	-0-	-0-	22132	3			N	-0-					67

FAUBUS MARCHBANKS PSA WELL #: 2H RRCID -> 267886 COMPL. DATE 11/17/2013 TOTAL DEPTH 6618 PERF. 7000 - 13083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	15200	-0-	15200	299111	15200	3			N	-0-					-0-
11	0	W	13758	-0-	13758	312869	13756	3	2	9	N	2	2	8			-0-
12	0	W	13460	-0-	13460	326329	13459	3	1	9	N	1	1	8			-0-
01	337880	X	11551	-0-	-326329	-0-	11551	3			N	-0-					-0-
02	10115	X	10115	-0-	-0-	-0-	10113	3	2	9	N	2	2	8			-0-
*03	9738	X	9738	-0-	-0-	-0-	9736	3	2	9	N	2	2	8			-0-

FAUBUS MARCHBANKS PSA WELL #: 1H RRCID -> 267887 COMPL. DATE 11/19/2013 TOTAL DEPTH 6624 PERF. 6957 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	26550	-0-	26550	378588	26550	3			N	-0-					-0-
11	0	W	24483	-0-	24483	403071	24481	3	2	9	N	2	2	8			-0-
12	0	W	25930	-0-	25930	429001	25929	3	1	9	N	1	1	8			-0-
01	455962	X	26961	-0-	-429001	-0-	26961	3			N	-0-					-0-
02	23189	X	23189	-0-	-0-	-0-	23187	3	2	9	N	2	2	8			-0-
*03	24831	X	24831	-0-	-0-	-0-	24829	3	2	9	N	2	2	8			-0-

PATE BONE RANCH PSA WELL #: 2 H RRCID -> 268361 COMPL. DATE 05/07/2012 TOTAL DEPTH 6630 PERF. 6841 - 10531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17416	X	17416	-0-	-0-	-0-	17416	3			N	-0-					39
11	15266	X	15266	-0-	-0-	-0-	15262	3	4	9	N	4					43
12	DLQ G-10		16796	-0-	16796	16796	16796	3			N	-0-					43
01	DLQ G-10		16437	-0-	16437	33233	16381	3	56	9	N	51					94
*02	49304	X	16071	-0-	-33233	-0-	16071	3			N	-0-					94
*03	16071	X	16071	-0-	-0-	-0-	16071	3			N	-0-					94

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

BILLIE A UNIT WELL #: 1H RRCID -> 268376 COMPL. DATE 11/16/2012 TOTAL DEPTH 8387 PERF. 8968 - 12240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20029	X	20029	-0-	-0-	-0-	523	1	19214	3	N	265	357	1			135
							292	9									
11	17914	X	17914	-0-	-0-	-0-	532	1	17106	3	N	251	170	1			216
							276	9									
12	DLQ G-10		18133	-0-	18133	18133	197	1	17658	3	N	253	355	1			114
							278	9									
01	DLQ G-10		17762	-0-	17762	35895	236	1	17266	3	N	236	173	1			177
							260	9									
02	52676	X	16781	-0-	-35895	-0-	137	1	16433	3	N	192	178	1			191
							211	9									
*03	20864	X	20864	-0-	-0-	-0-	20636	3	228	9	N	207	184	1			214

BILLIE B UNIT WELL #: 1H RRCID -> 268377 COMPL. DATE 11/18/2012 TOTAL DEPTH 8177 PERF. 8692 - 11573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13361	X	13361	-0-	-0-	-0-	505	1	12644	3	N	193	180	1			162
							212	9									
11	12356	X	12356	-0-	-0-	-0-	509	1	11637	3	N	191	181	1			172
							210	9									
12	DLQ G-10		11899	-0-	11899	11899	234	1	11456	3	N	190	178	1			184
							209	9									
01	DLQ G-10		12348	-0-	12348	24247	246	1	11884	3	N	198	183	1			199
							218	9									
02	31705	X	7458	-0-	-24247	-0-	135	1	7204	3	N	108	180	1			127
							119	9									
*03	8066	X	8066	-0-	-0-	-0-	266	1	7671	3	N	117	180	1			64
							129	9									

BILLIE B UNIT WELL #: 2H RRCID -> 268379 COMPL. DATE 11/19/2012 TOTAL DEPTH 8371 PERF. 9063 - 11840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11254	X	11254	-0-	-0-	-0-	762	1	10139	3	N	321	357	1	1	8	157
							353	9									
11	10474	X	10474	-0-	-0-	-0-	694	1	9459	3	N	292	355	1			94
							321	9									
12	DLQ G-10		10276	-0-	10276	10276	285	1	9673	3	N	289	178	1	1	8	204
							318	9									
01	DLQ G-10		8889	-0-	8889	19165	380	1	8226	3	N	257	363	1	1	8	97
							283	9									
02	25500	X	6335	-0-	-19165	-0-	254	1	5897	3	N	167	173	1	1	8	90
							184	9									
*03	821	X	821	-0-	-0-	-0-	812	1	9	9	N	8	6	8			92

WEBB C UNIT WELL #: 2H RRCID -> 268386 COMPL. DATE 12/02/2012 TOTAL DEPTH 8148 PERF. 8461 - 12636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22478	X	22478	-0-	-0-	-0-	655	1	21493	3	N	300	187	1	1	8	157
							330	9									
11	23799	X	23799	-0-	-0-	-0-	474	1	23050	3	N	250	368	1			39
							275	9									
12	DLQ G-10		27470	-0-	27470	27470	439	1	26775	3	N	233	179	1	1	8	92
							256	9									
01	DLQ G-10		26185	-0-	26185	53655	140	1	25824	3	N	201	182	1	1	8	110
							221	9									
02	69957	X	16302	-0-	-53655	-0-	16185	3	117	9	N	106	180	1	1	8	35
*03	26111	X	26111	-0-	-0-	-0-	25946	3	165	9	N	150	1	8			184

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

WEBB D UNIT WELL #: 2H RRCID -> 268387 COMPL. DATE 12/06/2012 TOTAL DEPTH 8175 PERF. 8691 - 12501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13616	X	13616	-0-	-0-	-0-	592	1	12501	3	N	475	540	1	2	8	194
							523	9									
11	15400	X	15400	-0-	-0-	-0-	464	1	14454	3	N	438	527	1	1	8	104
							482	9									
12	18118	X	18118	-0-	-0-	-0-	455	1	17210	3	N	412	368	1	3	8	145
							453	9									
01	9449	X	9449	-0-	-0-	-0-	341	1	8821	3	N	261	364	1	2	8	40
							287	9									
02	2632	X	2462	-0-	-170	-0-	438	1	1941	3	N	75					115
							83	9									
*03	5349	X	5349	-0-	-0-	-0-	732	1	4454	3	N	148	180	1	1	8	82
							163	9									

WEBB C UNIT WELL #: 1H RRCID -> 268388 COMPL. DATE 11/30/2012 TOTAL DEPTH 8271 PERF. 8700 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13477	X	13477	-0-	-0-	-0-	494	1	12707	3	N	251	181	1	1	8	149
							276	9									
11	15860	X	15860	-0-	-0-	-0-	340	1	15264	3	N	233	177	1	1	8	204
							256	9									
12	16259	X	16259	-0-	-0-	-0-	367	1	15636	3	N	233	356	1	1	8	80
							256	9									
01	8934	X	8934	-0-	-0-	-0-	353	1	8413	3	N	153	183	1	1	8	49
							168	9									
02	5565	X	5565	-0-	-0-	-0-	509	1	4949	3	N	97	1	8			145
							107	9									
*03	9618	X	9618	-0-	-0-	-0-	588	1	8848	3	N	165	179	1	1	8	130
							182	9									

WEBB D UNIT WELL #: 1H RRCID -> 268389 COMPL. DATE 12/04/2012 TOTAL DEPTH 8255 PERF. 8705 - 12921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13375	X	13375	-0-	-0-	-0-	633	1	12419	3	N	294	361	1	1	8	184
							323	9									
11	15082	X	15082	-0-	-0-	-0-	482	1	14284	3	N	287	366	1			105
							316	9									
12	DLQ G-10		23478	-0-	23478	23478	444	1	22689	3	N	314	181	1	2	8	236
							345	9									
01	DLQ G-10		25059	-0-	25059	48537	141	1	24612	3	N	278	363	1	1	8	150
							306	9									
02	63188	X	14651	-0-	-48537	-0-	14495	3	156	9	N	142	181	1	1	8	110
*03	20838	X	20838	-0-	-0-	-0-	20600	3	238	9	N	216	181	1	1	8	144

PEARL A UNIT WELL #: 1H RRCID -> 268394 COMPL. DATE 03/22/2012 TOTAL DEPTH 6674 PERF. 7150 - 10945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9579	X	8108	-0-	-1471	-0-	8012	3	96	9	N	87	183	1			123
11	8850	X	7603	-0-	-1247	-0-	7514	3	89	9	N	81					204
12	DLQ G-10		7425	-0-	7425	7425	7323	3	102	9	N	93	189	1	2	8	106
01	DLQ G-10		7194	-0-	7194	14619	7109	3	85	9	N	77					183
02	21090	X	6471	-0-	-14619	-0-	6386	3	85	9	N	77	175	1			85
*03	7116	X	7116	-0-	-0-	-0-	7017	3	99	9	N	90	1	8			174

PEARL B UNIT WELL #: 2H RRCID -> 268395 COMPL. DATE 03/24/2012 TOTAL DEPTH 6680 PERF. 7083 - 11419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10757	X	9068	-0-	-1689	-0-	8952	3	116	9	N	105					253
11	9990	X	8542	-0-	-1448	-0-	8428	3	114	9	N	104	181	1			176
12	DLQ G-10		8452	-0-	8452	8452	8342	3	110	9	N	100	184	1	1	8	91
01	DLQ G-10		8116	-0-	8116	16568	8013	3	103	9	N	94					185
02	23786	X	7218	-0-	-16568	-0-	7138	3	80	9	N	73	184	1			74
*03	7932	X	7932	-0-	-0-	-0-	7824	3	108	9	N	98	1	8			171

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

PEARL C UNIT WELL #: 3H RRCID -> 268398 COMPL. DATE 03/24/2012 TOTAL DEPTH 6683 PERF. 7432 - 11931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10013	X	7387	-0-	-2626	-0-	7300	3	87	9	N	79					149
11	9000	X	7532	-0-	-1468	-0-	7445	3	87	9	N	79					228
12	DLQ G-10		7617	-0-	7617	7617	7522	3	95	9	N	86	184	1	2	8	128
01	DLQ G-10		7080	-0-	7080	14697	6989	3	91	9	N	83					211
02	20630	X	5933	-0-	-14697	-0-	5867	3	66	9	N	60	184	1			87
*03	6578	X	6578	-0-	-0-	-0-	6493	3	85	9	N	77	1	8			163

PEARL D UNIT WELL #: 4H RRCID -> 268399 COMPL. DATE 03/26/2012 TOTAL DEPTH 6709 PERF. 7204 - 11983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9393	X	8064	-0-	-1329	-0-	7961	3	103	9	N	94					181
11	9090	X	7721	-0-	-1369	-0-	7614	3	107	9	N	97	183	1			95
12	DLQ G-10		7570	-0-	7570	7570	7473	3	97	9	N	88	2	8			181
01	DLQ G-10		6620	-0-	6620	14190	6535	3	85	9	N	77	178	1			80
02	20355	X	6165	-0-	-14190	-0-	6089	3	76	9	N	69					149
*03	7171	X	7171	-0-	-0-	-0-	7077	3	94	9	N	85	185	1	1	8	48

DITTO A UNIT WELL #: 1H RRCID -> 268401 COMPL. DATE 01/16/2012 TOTAL DEPTH 6843 PERF. 7209 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8773	X	7802	-0-	-971	-0-	7575	3	227	9	N	206	185	1			114
11	8490	X	7583	-0-	-907	-0-	7337	3	246	9	N	224	183	1			155
12	DLQ G-10		7801	-0-	7801	7801	7562	3	239	9	N	217	183	1			189
01	DLQ G-10		7780	-0-	7780	15581	7569	3	211	9	N	192	181	1			200
02	22620	X	7039	-0-	-15581	-0-	6861	3	178	9	N	162	181	1			181
*03	7833	X	7833	-0-	-0-	-0-	7635	3	198	9	N	180	186	1			175

DITTO B UNIT WELL #: 2H RRCID -> 268402 COMPL. DATE 01/20/2012 TOTAL DEPTH 6852 PERF. 7252 - 11035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8277	X	6654	-0-	-1623	-0-	6504	3	150	9	N	136	353	1			37
11	8010	X	6391	-0-	-1619	-0-	6229	3	162	9	N	147					184
12	DLQ G-10		6054	-0-	6054	6054	5916	3	138	9	N	125	192	1			117
01	DLQ G-10		5759	-0-	5759	11813	5616	3	143	9	N	130	190	1			57
02	17095	X	5282	-0-	-11813	-0-	5142	3	140	9	N	127					184
*03	5590	X	5590	-0-	-0-	-0-	5447	3	143	9	N	130	171	1			143

COLLINS A UNIT WELL #: 1H RRCID -> 268403 COMPL. DATE 03/10/2012 TOTAL DEPTH 6674 PERF. 7240 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	6339	-0-	6339	341538	243 120	1 9	5976	3	N	109					174
11	0	W	5899	-0-	5899	347437	238 101	1 9	5560	3	N	92	174	1			92
12	0	W	5591	-0-	5591	353028	242 101	1 9	5248	3	N	92					184
01	0	W	5330	-0-	5330	358358	242 105	1 9	4983	3	N	95	183	1			96
02	0	W	4666	-0-	4666	363024	226 89	1 9	4351	3	N	81					177
*03	367981	X	4957	-0-	-363024	-0-	255 87	1 9	4615	3	N	79	182	1			74

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

COLLINS B UNIT WELL #: 2H RRCID -> 268404 COMPL. DATE 03/12/2012 TOTAL DEPTH 6669 PERF. 7102 - 11155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301	X	5209	-0-	-92	-0-	367	1	4666	3	N	160	171	1	1	8	172
							176	9									
11	5190	X	4765	-0-	-425	-0-	361	1	4290	3	N	104	174	1			102
							114	9									
12	DLQ G-10		4570	-0-	4570	4570	378	1	4031	3	N	146	181	1			67
							161	9									
01	DLQ G-10		4525	-0-	4525	9095	363	1	4011	3	N	137					204
							151	9									
02	13252	X	4157	-0-	-9095	-0-	334	1	3693	3	N	118	181	1			141
							130	9									
*03	4501	X	4501	-0-	-0-	-0-	363	1	4011	3	N	115	176	1			80
							127	9									

HANKS UNIT WELL #: 1H RRCID -> 268409 COMPL. DATE 03/18/2012 TOTAL DEPTH 6587 PERF. 7147 - 11395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5177	X	4493	-0-	-684	-0-	11	1	4299	3	N	166	186	1			81
							183	9									
11	4680	X	3769	-0-	-911	-0-	34	1	3615	3	N	109					190
							120	9									
12	DLQ G-10		4005	-0-	4005	4005	34	1	3676	3	N	268	182	1			276
							295	9									
01	DLQ G-10		3069	-0-	3069	7074	13	1	2929	3	N	115	177	1			214
							127	9									
02	10577	X	3503	-0-	-7074	-0-	25	1	3316	3	N	147					361
							162	9									
*03	3559	X	3559	-0-	-0-	-0-	3495	3	64	9	N	58	184	1			235

HANKS UNIT WELL #: 2H RRCID -> 268410 COMPL. DATE 03/28/2012 TOTAL DEPTH 6659 PERF. 7042 - 11250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5487	X	5050	-0-	-437	-0-	4894	3	156	9	N	142	175	1			124
11	5190	X	4684	-0-	-506	-0-	4541	3	143	9	N	130	179	1			75
12	DLQ G-10		4007	-0-	4007	4007	14	1	3880	3	N	103	1	8			177
							113	9									
01	DLQ G-10		3867	-0-	3867	7874	7	1	3738	3	N	111	180	1			108
							122	9									
02	11386	X	3512	-0-	-7874	-0-	12	1	3386	3	N	104					212
							114	9									
*03	3752	X	3752	-0-	-0-	-0-	3628	3	124	9	N	113	183	1	1	8	141

HOPKINS C UNIT WELL #: 3H RRCID -> 268418 COMPL. DATE 05/20/2012 TOTAL DEPTH 7036 PERF. 7603 - 12040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20925	X	20589	-0-	-336	-0-	20368	3	221	9	N	201	187	1			179
11	21060	X	18813	-0-	-2247	-0-	18597	3	216	9	N	196	185	1	1	8	189
12	DLQ G-10		18213	-0-	18213	18213	17981	3	232	9	N	211	376	1	2	8	22
01	DLQ G-10		17470	-0-	17470	35683	17251	3	219	9	N	199	181	1			40
02	50977	X	15294	-0-	-35683	-0-	15108	3	186	9	N	169	1	8			208
*03	16347	X	16347	-0-	-0-	-0-	16152	3	195	9	N	177	183	1	2	8	200

HOPKINS A UNIT WELL #: 1H RRCID -> 268419 COMPL. DATE 05/16/2012 TOTAL DEPTH 7003 PERF. 7474 - 12215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21068	X	21068	-0-	-0-	-0-	20846	3	222	9	N	202	355	1			56
11	18510	X	18321	-0-	-189	-0-	18126	3	195	9	N	177					233
12	DLQ G-10		18437	-0-	18437	18437	18206	3	231	9	N	210	362	1	1	8	80
01	DLQ G-10		18075	-0-	18075	36512	17878	3	197	9	N	179	187	1			72
02	52378	X	15866	-0-	-36512	-0-	15686	3	180	9	N	164	1	8			235
*03	17394	X	17394	-0-	-0-	-0-	17197	3	197	9	N	179	363	1	1	8	50

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

HOPKINS B UNIT WELL #: 2H RRCID -> 268420 COMPL. DATE 12/20/2012 TOTAL DEPTH 7006 PERF. 7380 - 11655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22847	X	18156	-0-	-4691	-0-	17987	3	169	9	N	154	180	1			152
11	21090	X	16566	-0-	-4524	-0-	16399	3	167	9	N	152	179	1			125
12	DLQ G-10		16093	-0-	16093	16093	15953	3	140	9	N	127	183	1	1	8	68
01	DLQ G-10		16104	-0-	16104	32197	15932	3	172	9	N	156	179	1			45
02	46734	X	14537	-0-	-32197	-0-	14380	3	157	9	N	143	1	8			187
*03	15668	X	15668	-0-	-0-	-0-	15506	3	162	9	N	147	181	1	1	8	152

BAHAMA A UNIT WELL #: 1H RRCID -> 268421 COMPL. DATE 05/19/2012 TOTAL DEPTH 7028 PERF. 7678 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20119	X	12858	-0-	-7261	-0-	12650	3	208	9	N	189	358	1			53
11	16260	X	12253	-0-	-4007	-0-	12040	3	213	9	N	194	186	1	2	8	59
12	DLQ G-10		12922	-0-	12922	12922	12711	3	211	9	N	192	189	1	4	8	58
01	DLQ G-10		12581	-0-	12581	25503	12369	3	212	9	N	193	182	1			69
02	36163	X	10660	-0-	-25503	-0-	10493	3	167	9	N	152	4	8			217
*03	11602	X	11602	-0-	-0-	-0-	11408	3	194	9	N	176	182	1	4	8	207

BAHAMA B UNIT WELL #: 1H RRCID -> 268422 COMPL. DATE 12/20/2012 TOTAL DEPTH 7030 PERF. 7605 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15748	X	13150	-0-	-2598	-0-	12801	3	349	9	N	317	363	1			90
11	15780	X	12149	-0-	-3631	-0-	11821	3	328	9	N	298	181	1	2	8	205
12	DLQ G-10		12116	-0-	12116	12116	11797	3	319	9	N	290	372	1	3	8	120
01	DLQ G-10		11832	-0-	11832	23948	11504	3	328	9	N	298	361	1			57
02	34317	X	10369	-0-	-23948	-0-	10102	3	267	9	N	243	183	1	3	8	114
*03	11443	X	11443	-0-	-0-	-0-	11159	3	284	9	N	258	191	1	4	8	177

RANEY B UNIT WELL #: 1H RRCID -> 268424 COMPL. DATE 03/24/2012 TOTAL DEPTH 8704 PERF. 9156 - 13945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32147	X	18181	-0-	-13966	-0-	811	1	16604	3	N	696	719	1	8	8	135
							766	9									
11	31110	X	12473	-0-	-18637	-0-	799	1	11226	3	N	407	533	1	5	8	4
							448	9									
12	3607	X	3607	-0-	-0-	-0-	777	1	2670	3	N	145	2	8			147
							160	9									
01	13066	X	13066	-0-	-0-	-0-	833	1	11633	3	N	545	541	1	1	8	150
							600	9									
02	10569	X	10569	-0-	-0-	-0-	739	1	9305	3	N	477	543	1	5	8	79
							525	9									
03	18166	X	12273	-0-	-5893	-0-	792	1	10899	3	N	529	544	1	13	8	51
							582	9									

RANEY B UNIT WELL #: 2H RRCID -> 268426 COMPL. DATE 03/21/2012 TOTAL DEPTH 8396 PERF. 8908 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14276	X	14276	-0-	-0-	-0-	859	1	12398	3	N	926	899	1	17	8	182
							1019	9									
11	17062	X	17062	-0-	-0-	-0-	814	1	15302	3	N	860	895	1	14	8	133
							946	9									
12	18871	X	18871	-0-	-0-	-0-	803	1	17327	3	N	674	726	1	19	8	62
							741	9									
01	16220	X	16220	-0-	-0-	-0-	837	1	14562	3	N	746	545	1	2	8	261
							821	9									
02	15543	X	15543	-0-	-0-	-0-	747	1	13957	3	N	763	717	1	10	8	297
							839	9									
03	18879	X	16447	-0-	-2432	-0-	873	1	14743	3	N	755	891	1	26	8	135
							831	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
RANEY C UNIT WELL #: 2H RRCID -> 268427 COMPL. DATE 03/19/2012 TOTAL DEPTH 8818 PERF. 9240 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8525	X	5581	-0-	-2944	-0-	288	1	4851	3	N	402	539	1	5	8	114
							442	9									
11	6720	X	5484	-0-	-1236	-0-	278	1	4747	3	N	417	358	1	5	8	168
							459	9									
12	DLQ	G-10	6099	-0-	6099	6099	291	1	5351	3	N	415	538	1	8	8	37
							457	9									
01	DLQ	G-10	6321	-0-	6321	12420	297	1	5627	3	N	361	356	1	1	8	41
							397	9									
02	18621	X	6201	-0-	-12420	-0-	268	1	5563	3	N	336	183	1	4	8	190
							370	9									
*03	6790	X	6790	-0-	-0-	-0-	291	1	6097	3	N	365	527	1	10	8	18
							402	9									

RILEY A UNIT WELL #: 1H RRCID -> 268435 COMPL. DATE 03/07/2012 TOTAL DEPTH 6599 PERF. 7017 - 11335

10	1581	X	690	-0-	-891	-0-	615	1	75	9	N	68	175	1	3	8	159
11	1320	X	672	-0-	-648	-0-	597	1	75	9	N	68	176	1			51
12	DLQ	G-10	547	-0-	547	547	508	1	39	9	N	35					86
01	DLQ	G-10	556	-0-	556	1103	498	1	58	9	N	53					139
02	600	N	499	-0-	-101	1002	440	1	59	9	N	54					193
*03	1572	N	570	-0-	-1002	-0-	485	1	85	9	N	77	183	1			87

RILEY B UNIT WELL #: 2H RRCID -> 268436 COMPL. DATE 03/09/2012 TOTAL DEPTH 6626 PERF. 6969 - 10700

10	6231	X	5835	-0-	-396	-0-	5770	3	65	9	N	59	169	1			61
11	6030	X	5419	-0-	-611	-0-	5351	3	68	9	N	62					123
12	DLQ	G-10	4178	-0-	4178	4178	111	1	4008	3	N	54	1	8			176
							59	9									
01	DLQ	G-10	4694	-0-	4694	8872	115	1	4557	3	N	20					196
							22	9									
02	13086	X	4214	-0-	-8872	-0-	107	1	4054	3	N	48	182	1	1	8	61
							53	9									
*03	4606	X	4606	-0-	-0-	-0-	124	1	4414	3	N	62	1	8			122
							68	9									

RILEY C UNIT WELL #: 3H RRCID -> 268439 COMPL. DATE 03/13/2012 TOTAL DEPTH 6587 PERF. 7068 - 10950

10	5797	X	5058	-0-	-739	-0-	113	1	4799	3	N	133	181	1			163
							146	9									
11	5610	X	4527	-0-	-1083	-0-	107	1	4265	3	N	141	173	1			131
							155	9									
12	DLQ	G-10	4123	-0-	4123	4123	100	1	3894	3	N	117	2	8			246
							129	9									
01	DLQ	G-10	4351	-0-	4351	8474	112	1	4078	3	N	146	182	1			210
							161	9									
02	12108	X	3634	-0-	-8474	-0-	107	1	3414	3	N	103	180	1			133
							113	9									
*03	4066	X	4066	-0-	-0-	-0-	127	1	3799	3	N	127					260
							140	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

RILEY E UNIT WELL #: 5H RRCID -> 268440 COMPL. DATE 03/07/2012 TOTAL DEPTH 6667 PERF. 7176 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5084	X	4863	-0-	-221	-0-	344	1	4180	3	N	308	179	1			266
							339	9									
11	4630	X	4630	-0-	-0-	-0-	335	1	3890	3	N	368	369	1			265
							405	9									
12	DLQ G-10		3984	-0-	3984	3984	367	1	3322	3	N	268	175	1			358
							295	9									
01	DLQ G-10		3590	-0-	3590	7574	348	1	3090	3	N	138	181	1			315
							152	9									
02	10874	X	3300	-0-	-7574	-0-	307	1	2660	3	N	303	357	1			261
							333	9									
*03	3724	X	3724	-0-	-0-	-0-	317	1	3082	3	N	295	364	1			192
							325	9									

RILEY D UNIT WELL #: 4H RRCID -> 268461 COMPL. DATE 03/10/2012 TOTAL DEPTH 6634 PERF. 7096 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7781	X	5962	-0-	-1819	-0-	76	1	5630	3	N	233	176	1			116
							256	9									
11	7230	X	5985	-0-	-1245	-0-	75	1	5647	3	N	239	177	1			178
							263	9									
12	DLQ G-10		5652	-0-	5652	5652	68	1	5344	3	N	218	174	1			222
							240	9									
01	DLQ G-10		5390	-0-	5390	11042	75	1	5093	3	N	202	359	1			65
							222	9									
02	16175	X	5133	-0-	-11042	-0-	69	1	4793	3	N	246	186	1			125
							271	9									
*03	5297	X	5297	-0-	-0-	-0-	91	1	5000	3	N	187	184	1			128
							206	9									

HUDSPETH F UNIT WELL #: 1H RRCID -> 268462 COMPL. DATE 09/14/2012 TOTAL DEPTH 7932 PERF. 8445 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19592	X	16895	-0-	-2697	-0-	16836	3	59	9	N	54	181	1			70
11	16890	X	16129	-0-	-761	-0-	16053	3	76	9	N	69	2	8			137
12	DLQ G-10		16064	-0-	16064	16064	15988	3	76	9	N	69	186	1	3	8	17
01	DLQ G-10		15525	-0-	15525	31589	15461	3	64	9	N	58					75
02	45901	X	14312	-0-	-31589	-0-	14251	3	61	9	N	55	3	8			127
*03	15541	X	15541	-0-	-0-	-0-	15472	3	69	9	N	63	179	1	3	8	8

HUDSPETH E UNIT WELL #: 1H RRCID -> 268463 COMPL. DATE 09/15/2012 TOTAL DEPTH 7908 PERF. 8490 - 13125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20212	X	16585	-0-	-3627	-0-	16407	3	178	9	N	162	180	1			178
11	19230	X	13066	-0-	-6164	-0-	12914	3	152	9	N	138	182	1			134
12	DLQ G-10		8774	-0-	8774	8774	8699	3	75	9	N	68	178	1			24
01	DLQ G-10		10026	-0-	10026	18800	140	1	9774	3	N	102					126
							112	9									
02	27778	X	8978	-0-	-18800	-0-	606	1	8260	3	N	102	185	1	1	8	42
							112	9									
*03	8703	X	8703	-0-	-0-	-0-	898	1	7713	3	N	84	1	8			125
							92	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
HUDSPETH D UNIT WELL #: 1H RRCID -> 268464 COMPL. DATE 09/17/2012 TOTAL DEPTH 8058 PERF. 8695 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10961	X	10961	-0-	-0-	-0-	894	1	9827	3	N	218	179	1			169
							240	9									
11	14883	X	14883	-0-	-0-	-0-	536	1	14103	3	N	222	186	1	3	8	202
							244	9									
12	DLQ G-10		17113	-0-	17113	17113	16879	3	234	9	N	213	366	1	5	8	44
01	DLQ G-10		16550	-0-	16550	33663	16343	3	207	9	N	188	181	1			51
02	48671	X	15008	-0-	-33663	-0-	14818	3	190	9	N	173	5	8			219
*03	15907	X	15907	-0-	-0-	-0-	15703	3	204	9	N	185	369	1	6	8	29

STRAUB UNIT WELL #: 1H RRCID -> 268501 COMPL. DATE 06/11/2012 TOTAL DEPTH 8202 PERF. 9850 - 11910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23463	X	23463	-0-	-0-	-0-	23309	3	154	9	N	140	173	1			133
11	21079	X	21079	-0-	-0-	-0-	20938	3	141	9	N	128	183	1			78
12	DLQ G-10		20661	-0-	20661	20661	20539	3	122	9	N	111					189
01	DLQ G-10		19167	-0-	19167	39828	19059	3	108	9	N	98	183	1			104
02	57563	X	17735	-0-	-39828	-0-	62	1	17579	3	N	85					189
							94	9									
*03	18674	X	18674	-0-	-0-	-0-	18593	3	81	9	N	74	181	1			82

TOULLIS B UNIT WELL #: 2H RRCID -> 268516 COMPL. DATE 07/10/2012 TOTAL DEPTH 6932 PERF. 7340 - 11600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16120	X	16120	-0-	-0-	-0-	292	1	15707	3	N	110	192	1	1	8	139
							121	9									
11	21250	X	21250	-0-	-0-	-0-	11	1	21149	3	N	82	1	8			220
							90	9									
12	DLQ G-10		19000	-0-	19000	19000	18906	3	94	9	N	85	183	1	4	8	118
01	DLQ G-10		17685	-0-	17685	36685	12	1	17584	3	N	81	1	8			198
							89	9									
02	52538	X	15853	-0-	-36685	-0-	15773	3	80	9	N	73	185	1	1	8	85
*03	17010	X	17010	-0-	-0-	-0-	16925	3	85	9	N	77	2	8			160

COLLIER A UNIT WELL #: 1H RRCID -> 268517 COMPL. DATE 09/18/2012 TOTAL DEPTH 7287 PERF. 7903 - 12076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	2140	-0-	-1177	-0-	679	1	788	3	N	612	715	1	1	8	157
							673	9									
11	3210	X	2286	-0-	-924	-0-	659	1	1029	3	N	544	541	1			160
							598	9									
12	DLQ G-10		3025	-0-	3025	3025	680	1	1664	3	N	619	720	1	2	8	57
							681	9									
01	DLQ G-10		5226	-0-	5226	8251	677	1	3979	3	N	518	548	1			27
							570	9									
02	13711	X	5460	-0-	-8251	-0-	518	1	4502	3	N	400	356	1			71
							440	9									
*03	4933	X	4933	-0-	-0-	-0-	518	1	4076	3	N	308	1	8			378
							339	9									

COLLIER A UNIT WELL #: 2H RRCID -> 268518 COMPL. DATE 09/16/2012 TOTAL DEPTH 7254 PERF. 7830 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
*04	P&A	COND	-0-	-0-	-0-	-0-	N	-0-	-0-
*05	P&A	COND	-0-	-0-	-0-	-0-	N	-0-	-0-
*06	P&A	COND	-0-	-0-	-0-	-0-	N	-0-	-0-
*07	P&A	COND	-0-	-0-	-0-	-0-	N	-0-	-0-
*08	P&A	COND	-0-	-0-	-0-	-0-	N	-0-	-0-
*09	P&A	COND	-0-	-0-	-0-	-0-	N	-0-	-0-
*10	P&A	COND	-0-	-0-	-0-	-0-	N	-0-	-0-
*11	P&A	COND	-0-	-0-	-0-	-0-	N	-0-	-0-
*12	P&A	COND	-0-	-0-	-0-	-0-	N	-0-	-0-
01	P&A	COND	-0-	-0-	-0-	-0-	N	-0-	-0-
02	P&A	COND	-0-	-0-	-0-	-0-	N	-0-	-0-
03	P&A	COND	-0-	-0-	-0-	-0-	N	-0-	-0-

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NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

COLLIER B UNIT WELL #: 1H RRCID -> 268519 COMPL. DATE 09/15/2012 TOTAL DEPTH 7260 PERF. 7600 - 11600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1995	X	1995	-0-	-0-	-0-	644	1	996	3	N	323	356	1			88
							355	9									
11	2058	X	2058	-0-	-0-	-0-	617	1	1130	3	N	283	183	1			188
							311	9									
12	DLQ G-10		2484	-0-	2484	2484	625	1	1517	3	N	311	358	1	2	8	139
							342	9									
01	DLQ G-10		4548	-0-	4548	7032	658	1	3606	3	N	258	362	1			35
							284	9									
02	12759	X	5727	-0-	-7032	-0-	585	1	4945	3	N	179	179	1			35
							197	9									
*03	4528	X	4528	-0-	-0-	-0-	488	1	3906	3	N	122	1	8			156
							134	9									

COLLIER B UNIT WELL #: 2H RRCID -> 268520 COMPL. DATE 09/17/2012 TOTAL DEPTH 7212 PERF. 7725 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	X	1055	-0-	-464	-0-	674	1	381	9	N	346	358	1			147
11	1200	X	1016	-0-	-184	-0-	660	1	80	3	N	251	181	1			217
							276	9									
12	DLQ G-10		2023	-0-	2023	2023	682	1	1041	3	N	273	356	1	1	8	133
							300	9									
01	DLQ G-10		5264	-0-	5264	7287	693	1	4244	3	N	297	182	1			248
							327	9									
02	600	N	5796	-0-	5196	12483	613	1	4923	3	N	236	360	1			124
							260	9									
*03	3100	N	4110	-0-	1010	13493	538	1	3429	3	N	130	179	1	1	8	74
							143	9									

JOSH UNIT WELL #: 1H RRCID -> 268522 COMPL. DATE 04/20/2012 TOTAL DEPTH 6676 PERF. 7160 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5797	X	5178	-0-	-619	-0-	402	1	4427	3	N	317	359	1			186
							349	9									
11	5640	X	4933	-0-	-707	-0-	423	1	4103	3	N	370	183	1			373
							407	9									
12	DLQ G-10		4970	-0-	4970	4970	490	1	4208	3	N	247	182	1			438
							272	9									
01	DLQ G-10		4863	-0-	4863	9833	441	1	4110	3	N	284	542	1			180
							312	9									
02	14316	X	4483	-0-	-9833	-0-	322	1	3872	3	N	263					443
							289	9									
*03	4634	X	4634	-0-	-0-	-0-	38	1	4276	3	N	291	701	1			33
							320	9									

JOSH A UNIT WELL #: 2H RRCID -> 268527 COMPL. DATE 04/03/2012 TOTAL DEPTH 6675 PERF. 7073 - 11521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6293	X	5475	-0-	-818	-0-	489	1	4697	3	N	263	181	1			115
							289	9									
11	6090	X	5254	-0-	-836	-0-	415	1	4542	3	N	270	184	1			201
							297	9									
12	DLQ G-10		5524	-0-	5524	5524	408	1	4777	3	N	308	364	1			145
							339	9									
01	DLQ G-10		5148	-0-	5148	10672	438	1	4414	3	N	269	180	1			234
							296	9									
02	15455	X	4783	-0-	-10672	-0-	321	1	4153	3	N	281	181	1			334
							309	9									
*03	5159	X	5159	-0-	-0-	-0-	31	1	4905	3	N	203	385	1			152
							223	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

MAX B UNIT WELL #: 1H RRCID -> 268529 COMPL. DATE 05/29/2012 TOTAL DEPTH 7347 PERF. 7745 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10525	X	10525	-0-	-0-	-0-	367	1	9951	3	N	188	173	1			61
							207	9									
11	10625	X	10625	-0-	-0-	-0-	369	1	10081	3	N	159					220
							175	9									
12	DLQ G-10		11558	-0-	11558	11558	362	1	11006	3	N	173	259	1			134
							190	9									
01	DLQ G-10		8294	-0-	8294	19852	354	1	7725	3	N	195	169	1			160
							215	9									
02	26280	X	6428	-0-	-19852	-0-	328	1	5944	3	N	142	175	1			127
							156	9									
*03	7324	X	7324	-0-	-0-	-0-	378	1	6745	3	N	183	176	1			134
							201	9									

MAX A UNIT WELL #: 1H RRCID -> 268530 COMPL. DATE 05/29/2012 TOTAL DEPTH 7509 PERF. 7841 - 12130

10	6479	X	143	-0-	-6336	-0-	114	1	29	3	N	-0-					16
11	4410	X	-0-	-0-	-4410	-0-					N	-0-					16
12	DLQ G-10		2225	-0-	2225	2225	145	1	2029	3	N	46					62
							51	9									
01	DLQ G-10		13626	-0-	13626	15851	47	1	13319	3	N	236	174	1			124
							260	9									
02	DLQ G-10		11388	-0-	11388	27239	11215	3	173	9	N	157					281
03	DLQ G-10		12367	-0-	12367	39606	12215	3	152	9	N	138	296	1			123

MAX A UNIT WELL #: 2H RRCID -> 268532 COMPL. DATE 05/28/2012 TOTAL DEPTH 7411 PERF. 7783 - 11830

10	13144	X	244	-0-	-12900	-0-	244	1			N	-0-					160
11	11460	X	-0-	-0-	-11460	-0-					N	-0-					160
12	DLQ G-10		167	-0-	167	167	167	1			N	-0-					160
01	DLQ G-10		13866	-0-	13866	14033	69	1	13744	3	N	48	170	1			38
							53	9									
02	DLQ G-10		11701	-0-	11701	25734	11646	3	55	9	N	50					88
*03	38133	X	12399	-0-	-25734	-0-	12330	3	69	9	N	63	39	1			112

SPILLMAN A UNIT WELL #: 1H RRCID -> 268538 COMPL. DATE 02/18/2012 TOTAL DEPTH 6484 PERF. 6928 - 12165

10	10013	X	6548	-0-	-3465	-0-	365	1	6084	3	N	90	191	1			74
							99	9									
11	9690	X	6198	-0-	-3492	-0-	599	1	5481	3	N	107					181
							118	9									
12	DLQ G-10		5761	-0-	5761	5761	620	1	5013	3	N	116	179	1	2	8	116
							128	9									
01	DLQ G-10		5877	-0-	5877	11638	5750	3	127	9	N	115	179	1			52
02	15892	X	4254	-0-	-11638	-0-	4159	3	95	9	N	86					138
*03	6854	X	6854	-0-	-0-	-0-	6693	3	161	9	N	146	184	1	1	8	99

SPILLMAN B UNIT WELL #: 2H RRCID -> 268539 COMPL. DATE 02/20/2012 TOTAL DEPTH 6495 PERF. 6991 - 12245

10	11656	X	9845	-0-	-1811	-0-	9701	3	144	9	N	131	177	1			180
11	10950	X	9790	-0-	-1160	-0-	9632	3	158	9	N	144	179	1			145
12	DLQ G-10		10152	-0-	10152	10152	10000	3	152	9	N	138	181	1	2	8	100
01	DLQ G-10		9580	-0-	9580	19732	9414	3	166	9	N	151	188	1			63
02	28321	X	8589	-0-	-19732	-0-	8432	3	157	9	N	143					206
*03	9358	X	9358	-0-	-0-	-0-	9159	3	199	9	N	181	184	1	1	8	202

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

SPILLMAN C UNIT WELL #: 3H RRCID -> 268545 COMPL. DATE 02/17/2012 TOTAL DEPTH 6575 PERF. 7420 - 11967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8773	X	7298	-0-	-1475	-0-	7178	3	120	9	N	109					137
11	8490	X	5293	-0-	-3197	-0-	5193	3	100	9	N	91	183	1			45
12	DLQ G-10		5363	-0-	5363	5363	5264	3	99	9	N	90	1	8			134
01	DLQ G-10		5170	-0-	5170	10533	6	1	5057	3	N	97	181	1			50
							107	9									
02	15221	X	4688	-0-	-10533	-0-	53	1	4544	3	N	83					133
							91	9									
*03	4809	X	4809	-0-	-0-	-0-	90	1	4622	3	N	88	185	1	1	8	35
							97	9									

SPILLMAN D UNIT WELL #: 4H RRCID -> 268547 COMPL. DATE 02/19/2012 TOTAL DEPTH 6599 PERF. 7609 - 11938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9207	X	7833	-0-	-1374	-0-	7783	3	50	9	N	45	179	1			34
11	8550	X	7333	-0-	-1217	-0-	7276	3	57	9	N	52					86
12	DLQ G-10		8363	-0-	8363	8363	8306	3	57	9	N	52	1	8			137
01	DLQ G-10		7928	-0-	7928	16291	7872	3	56	9	N	51					188
02	23343	X	7052	-0-	-16291	-0-	7005	3	47	9	N	43	181	1			50
*03	7771	X	7771	-0-	-0-	-0-	7719	3	52	9	N	47	1	8			96

WEBB B UNIT WELL #: 2H RRCID -> 268563 COMPL. DATE 06/11/2012 TOTAL DEPTH 8216 PERF. 8702 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31056	X	31056	-0-	-0-	-0-	30695	3	361	9	N	328	363	1	1	8	159
11	21693	X	21693	-0-	-0-	-0-	570	1	20877	3	N	224	180	1			203
							246	9									
12	DLQ G-10		19484	-0-	19484	19484	740	1	18494	3	N	227	363	1	1	8	66
							250	9									
01	DLQ G-10		21181	-0-	21181	40665	212	1	20681	3	N	262	181	1	1	8	146
							288	9									
02	60819	X	20154	-0-	-40665	-0-	19928	3	226	9	N	205	179	1	1	8	171
*03	11065	X	11065	-0-	-0-	-0-	405	1	10539	3	N	110	181	1	1	8	99
							121	9									

DOBBS UNIT WELL #: 2H RRCID -> 268565 COMPL. DATE 06/18/2012 TOTAL DEPTH 7069 PERF. 7505 - 11805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13693	X	13693	-0-	-0-	-0-	612	1	12969	3	N	102					120
							112	9									
11	13659	X	13659	-0-	-0-	-0-	599	1	12929	3	N	119	181	1	18	8	40
							131	9									
12	DLQ G-10		13664	-0-	13664	13664	619	1	12902	3	N	130	35	8			135
							143	9									
01	DLQ G-10		13475	-0-	13475	27139	617	1	12756	3	N	93	156	1			72
							102	9									
02	39251	X	12112	-0-	-27139	-0-	560	1	11425	3	N	115	33	8			154
							127	9									
*03	13671	X	13671	-0-	-0-	-0-	610	1	12925	3	N	124	183	1	38	8	57
							136	9									

FORD B UNIT WELL #: 1H RRCID -> 268566 COMPL. DATE 07/23/2012 TOTAL DEPTH 8175 PERF. 8509 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18631	X	14786	-0-	-3845	-0-	403	1	14150	3	N	212	179	1			172
							233	9									
11	16620	X	8829	-0-	-7791	-0-	300	1	8400	3	N	117					289
							129	9									
12	DLQ G-10		15243	-0-	15243	15243	473	1	14526	3	N	222	364	1			147
							244	9									
01	DLQ G-10		13233	-0-	13233	28476	539	1	12473	3	N	201	184	1			164
							221	9									
02	40340	X	11864	-0-	-28476	-0-	537	1	11145	3	N	165	185	1			144
							182	9									
*03	13029	X	13029	-0-	-0-	-0-	439	1	12403	3	N	170	181	1			133
							187	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

HARDY UNIT WELL #: 1H RRCID -> 268567 COMPL. DATE 04/03/2012 TOTAL DEPTH 7962 PERF. 8386 - 12933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16334	X	16334	-0-	-0-	-0-	16172	3	162	9	N	147	178	1			28
11	15101	X	15101	-0-	-0-	-0-	14956	3	145	9	N	132					160
12	15057	X	15057	-0-	-0-	-0-	14912	3	145	9	N	132	181	1			111
01	14468	X	14468	-0-	-0-	-0-	14334	3	134	9	N	122					233
02	12915	X	12915	-0-	-0-	-0-	12848	3	67	9	N	61	185	1			109
03	16337	X	14128	-0-	-2209	-0-	14006	3	122	9	N	111					220

HARDY UNIT WELL #: 2H RRCID -> 268568 COMPL. DATE 04/06/2012 TOTAL DEPTH 8154 PERF. 8568 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19933	X	16150	-0-	-3783	-0-	15838	3	312	9	N	284	179	1			157
11	19290	X	15612	-0-	-3678	-0-	15303	3	309	9	N	281	363	1			75
12	DLQ G-10		16168	-0-	16168	16168	15845	3	323	9	N	294	177	1			192
01	DLQ G-10		15878	-0-	15878	32046	15542	3	336	9	N	305	370	1			127
02	45674	X	13628	-0-	-32046	-0-	13465	3	163	9	N	148	183	1			92
*03	15545	X	15545	-0-	-0-	-0-	15175	3	370	9	N	336	358	1			70

FORD B UNIT WELL #: 2H RRCID -> 268569 COMPL. DATE 02/06/2012 TOTAL DEPTH 8297 PERF. 8706 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23219	X	14789	-0-	-8430	-0-	376	1	14360	3	N	48	177	1			45
							53	9									
11	19050	X	14340	-0-	-4710	-0-	489	1	13785	3	N	60					105
							66	9									
12	DLQ G-10		14097	-0-	14097	14097	398	1	13633	3	N	60					165
							66	9									
01	DLQ G-10		13546	-0-	13546	27643	428	1	13051	3	N	61	189	1			37
							67	9									
02	39942	X	12299	-0-	-27643	-0-	384	1	11862	3	N	48					85
							53	9									
*03	13935	X	13935	-0-	-0-	-0-	247	1	13640	3	N	44					129
							48	9									

FORD A UNIT WELL #: 1H RRCID -> 268571 COMPL. DATE 02/03/2012 TOTAL DEPTH 8114 PERF. 8486 - 12615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11173	X	11173	-0-	-0-	-0-	686	1	10315	3	N	156	179	1	1	8	215
							172	9									
11	7733	X	7733	-0-	-0-	-0-	480	1	7169	3	N	76	182	1			109
							84	9									
12	DLQ G-10		12651	-0-	12651	12651	574	1	11939	3	N	125	181	1	1	8	52
							138	9									
01	DLQ G-10		12467	-0-	12467	25118	433	1	11855	3	N	163	182	1			33
							179	9									
02	37536	X	12418	-0-	-25118	-0-	361	1	11910	3	N	134					167
							147	9									
*03	14089	X	14089	-0-	-0-	-0-	312	1	13627	3	N	136	182	1	1	8	120
							150	9									

HANSEN UNIT WELL #: 2H RRCID -> 268573 COMPL. DATE 05/31/2012 TOTAL DEPTH 7078 PERF. 7565 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14051	X	14051	-0-	-0-	-0-	722	1	12905	3	N	385	345	1			296
							424	9									
11	14645	X	14645	-0-	-0-	-0-	601	1	13615	3	N	390	511	1			175
							429	9									
12	12869	X	12869	-0-	-0-	-0-	582	1	12010	3	N	252	168	1			259
							277	9									
01	10263	X	10263	-0-	-0-	-0-	581	1	9393	3	N	263	340	1			182
							289	9									
02	8619	X	8619	-0-	-0-	-0-	564	1	7835	3	N	200	168	1			214
							220	9									
*03	9177	X	9177	-0-	-0-	-0-	537	1	8362	3	N	253	336	1			131
							278	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

FORD A UNIT WELL #: 2H RRCID -> 268574 COMPL. DATE 02/06/2012 TOTAL DEPTH 8349 PERF. 8804 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25978	X	19232	-0-	-6746	-0-	334	1	18703	3	N	177	178	1			128
							195	9									
11	20280	X	11369	-0-	-8911	-0-	245	1	10982	3	N	129	186	1			71
							142	9									
12	DLQ G-10		20625	-0-	20625	20625	352	1	20052	3	N	201	186	1			86
							221	9									
01	DLQ G-10		18664	-0-	18664	39289	372	1	18094	3	N	180	177	1			89
							198	9									
02	55817	X	16528	-0-	-39289	-0-	343	1	16024	3	N	146	180	1			55
							161	9									
*03	18201	X	18201	-0-	-0-	-0-	303	1	17721	3	N	161					216
							177	9									

HARDY A UNIT WELL #: 2H RRCID -> 268575 COMPL. DATE 04/09/2012 TOTAL DEPTH 8043 PERF. 8489 - 12316

10	15996	X	13804	-0-	-2192	-0-	13627	3	177	9	N	161	180	1			171
11	14520	X	13732	-0-	-788	-0-	13539	3	193	9	N	175	183	1			163
12	DLQ G-10		13740	-0-	13740	13740	13553	3	187	9	N	170	185	1			148
01	DLQ G-10		13289	-0-	13289	27029	13135	3	154	9	N	140	182	1			106
02	39233	X	12204	-0-	-27029	-0-	12044	3	160	9	N	145					251
*03	12926	X	12926	-0-	-0-	-0-	12768	3	158	9	N	144	177	1			218

HARDY A UNIT WELL #: 1H RRCID -> 268576 COMPL. DATE 04/07/2012 TOTAL DEPTH 7806 PERF. 8325 - 12820

10	8319	X	8319	-0-	-0-	-0-	8078	3	241	9	N	219					302
11	8024	X	8024	-0-	-0-	-0-	7781	3	243	9	N	221	362	1			161
12	8086	X	8086	-0-	-0-	-0-	7859	3	227	9	N	206	182	1			185
01	7558	X	7558	-0-	-0-	-0-	7327	3	231	9	N	210	183	1			212
02	6819	X	6819	-0-	-0-	-0-	6618	3	201	9	N	183	183	1			212
03	8308	X	7452	-0-	-856	-0-	7240	3	212	9	N	193	358	1			47

DOLLY A UNIT WELL #: 1H RRCID -> 268577 COMPL. DATE 01/28/2012 TOTAL DEPTH 6733 PERF. 7130 - 11750

10	9455	X	8046	-0-	-1409	-0-	7868	3	178	9	N	162	351	1			49
11	9120	X	7949	-0-	-1171	-0-	7786	3	163	9	N	148					197
12	DLQ G-10		8029	-0-	8029	8029	7852	3	177	9	N	161	182	1			176
01	DLQ G-10		7862	-0-	7862	15891	7713	3	149	9	N	135	183	1			128
02	23299	X	7408	-0-	-15891	-0-	7236	3	172	9	N	156					284
*03	7983	X	7983	-0-	-0-	-0-	7838	3	145	9	N	132	173	1			243

HANSEN UNIT WELL #: 1H RRCID -> 268578 COMPL. DATE 05/30/2012 TOTAL DEPTH 6950 PERF. 7410 - 11830

10	11934	X	11934	-0-	-0-	-0-	174	1	11652	3	N	98					242
							108	9									
11	12717	X	12717	-0-	-0-	-0-	248	1	12345	3	N	113	176	1			179
							124	9									
12	DLQ G-10		13441	-0-	13441	13441	289	1	13068	3	N	76	173	1			82
							84	9									
01	DLQ G-10		15552	-0-	15552	28993	281	1	15212	3	N	54					136
							59	9									
02	42416	X	13423	-0-	-28993	-0-	243	1	13118	3	N	56					192
							62	9									
*03	13457	X	13457	-0-	-0-	-0-	327	1	13055	3	N	68	166	1			94
							75	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

DOLLY B UNIT WELL #: 1H RRCID -> 268579 COMPL. DATE 01/29/2012 TOTAL DEPTH 6760 PERF. 7154 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9176	X	7713	-0-	-1463	-0-	7518	3	195	9	N	177	187	1			194
11	8670	X	7332	-0-	-1338	-0-	7135	3	197	9	N	179	180	1			193
12	DLQ G-10		6926	-0-	6926	6926	6731	3	195	9	N	177	179	1			191
01	DLQ G-10		6837	-0-	6837	13763	6650	3	187	9	N	170	182	1			179
02	19766	X	6003	-0-	-13763	-0-	5838	3	165	9	N	150	185	1			144
*03	6695	X	6695	-0-	-0-	-0-	6518	3	177	9	N	161	184	1			121

DEATON B UNIT WELL #: 1H RRCID -> 268584 COMPL. DATE 05/06/2012 TOTAL DEPTH 6810 PERF. 7380 - 12128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11682	X	11682	-0-	-0-	-0-	11445	3	237	9	N	215	178	1			186
11	10301	X	10301	-0-	-0-	-0-	10064	3	237	9	N	215	342	1			59
12	DLQ G-10		14021	-0-	14021	14021	13720	3	301	9	N	274	167	1			166
01	DLQ G-10		15178	-0-	15178	29199	14933	3	245	9	N	223	344	1			45
02	31225	X	2026	-0-	-29199	-0-	2005	3	21	9	N	19					64
*03	7712	X	7712	-0-	-0-	-0-	5	1	7553	3	N	140					204
							154	9									

DEATON UNIT WELL #: 2H RRCID -> 268585 COMPL. DATE 05/09/2012 TOTAL DEPTH 6741 PERF. 7075 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16336	X	16336	-0-	-0-	-0-	402	1	15151	3	N	712	687	1	1	8	234
							783	9									
11	15907	X	15907	-0-	-0-	-0-	140	1	15029	3	N	671	521	1			384
							738	9									
12	24473	X	24473	-0-	-0-	-0-	23756	3	717	9	N	652	862	1			174
01	14799	X	14799	-0-	-0-	-0-	190	1	14177	3	N	393	348	1			219
							432	9									
02	4124	X	4124	-0-	-0-	-0-	735	1	3188	3	N	183	170	1			232
							201	9									
*03	7447	X	7447	-0-	-0-	-0-	505	1	6730	3	N	193	345	1			80
							212	9									

DEATON UNIT WELL #: 3H RRCID -> 268586 COMPL. DATE 05/11/2012 TOTAL DEPTH 6723 PERF. 7425 - 12041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11646	X	11646	-0-	-0-	-0-	479	1	10276	3	N	810	846	1	1	8	199
							891	9									
11	7783	X	7783	-0-	-0-	-0-	186	1	6978	3	N	563	352	1			410
							619	9									
12	DLQ G-10		10139	-0-	10139	10139	7	1	9656	3	N	433	683	1			160
							476	9									
01	DLQ G-10		12589	-0-	12589	22728	31	1	12039	3	N	472	522	1			110
							519	9									
02	31057	X	8329	-0-	-22728	-0-	71	1	7919	3	N	308	178	1			240
							339	9									
*03	8994	X	8994	-0-	-0-	-0-	264	1	8413	3	N	288	343	1			185
							317	9									

DEATON A UNIT WELL #: 1H RRCID -> 268587 COMPL. DATE 05/11/2012 TOTAL DEPTH 6796 PERF. 7507 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11524	X	11524	-0-	-0-	-0-	11397	3	127	9	N	115	178	1			157
11	8262	X	8262	-0-	-0-	-0-	8148	3	114	9	N	104	171	1			90
12	15882	X	15882	-0-	-0-	-0-	15685	3	197	9	N	179	179	1			90
01	16498	X	16498	-0-	-0-	-0-	16340	3	158	9	N	144	177	1			57
02	2033	X	2033	-0-	-0-	-0-	2020	3	13	9	N	12					69
*03	5126	X	5126	-0-	-0-	-0-	5021	3	105	9	N	95					164

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

DEATON B UNIT WELL #: 2H RRCID -> 268588 COMPL. DATE 05/08/2012 TOTAL DEPTH 6832 PERF. 7400 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9104	X	9104	-0-	-0-	-0-	8886	3	218	9	N	198	173	1			132
11	5762	X	5762	-0-	-0-	-0-	5551	3	211	9	N	192	142	1			182
12	14275	X	14275	-0-	-0-	-0-	13892	3	383	9	N	348	347	1			183
01	15554	X	15554	-0-	-0-	-0-	15276	3	278	9	N	253	348	1			88
02	15498	X	15498	-0-	-0-	-0-	15290	3	208	9	N	189					277
*03	13304	X	13304	-0-	-0-	-0-	13107	3	197	9	N	179	173	1			283

MIDWAY B UNIT WELL #: 2H RRCID -> 268592 COMPL. DATE 05/16/2012 TOTAL DEPTH 8507 PERF. 9070 - 14655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1655	N	1655	-0-	-0-	-0-	617	1	852	3	N	169	27	8			167
							186	9									
11	857	N	857	-0-	-0-	-0-	598	1	105	3	N	140	181	1	16	8	110
							154	9									
12	905	N	905	-0-	-0-	-0-	619	1	100	3	N	169	181	1	54	8	44
							186	9									
01	1643	N	782	-0-	-861	-0-	620	1	162	9	N	147	41	8			150
02	1070	N	1070	-0-	-0-	-0-	560	1	331	3	N	163	178	1	31	8	104
							179	9									
*03	1209	N	1209	-0-	-0-	-0-	611	1	425	3	N	157	180	1	17	8	64
							173	9									

WEBB A UNIT WELL #: 2H RRCID -> 268594 COMPL. DATE 06/16/2012 TOTAL DEPTH 8231 PERF. 8605 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22365	X	22365	-0-	-0-	-0-	21993	3	372	9	N	338	181	1			325
11	18153	X	18153	-0-	-0-	-0-	76	1	17747	3	N	300	539	1			86
							330	9									
12	DLQ G-10		7143	-0-	7143	7143	890	1	6084	3	N	154	182	1	1	8	57
							169	9									
01	DLQ G-10		4446	-0-	4446	11589	875	1	3391	3	N	164	181	1			40
							180	9									
02	22429	X	10840	-0-	-11589	-0-	744	1	9927	3	N	154					194
							169	9									
*03	13008	X	13008	-0-	-0-	-0-	898	1	11932	3	N	162	180	1			176
							178	9									

WEBB A UNIT WELL #: 1H RRCID -> 268597 COMPL. DATE 06/12/2012 TOTAL DEPTH 8850 PERF. 8715 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23991	X	23991	-0-	-0-	-0-	23483	3	508	9	N	462	546	1	1	8	118
11	21111	X	21111	-0-	-0-	-0-	20684	3	427	9	N	388	365	1			141
12	DLQ G-10		20474	-0-	20474	20474	20043	3	431	9	N	392	358	1	1	8	174
01	DLQ G-10		22108	-0-	22108	42582	21701	3	407	9	N	370	367	1	1	8	176
02	61588	X	19006	-0-	-42582	-0-	18659	3	347	9	N	315	369	1	1	8	121
*03	17942	X	17942	-0-	-0-	-0-	17597	3	345	9	N	314	362	1	1	8	72

MAX B UNIT WELL #: 2H RRCID -> 268598 COMPL. DATE 05/30/2012 TOTAL DEPTH 7586 PERF. 7745 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7471	X	5645	-0-	-1826	-0-	518	1	5009	3	N	107	172	1			164
							118	9									
11	7230	X	4968	-0-	-2262	-0-	496	1	4366	3	N	96	173	1			87
							106	9									
12	DLQ G-10		5331	-0-	5331	5331	531	1	4686	3	N	104	140	1			51
							114	9									
01	DLQ G-10		4621	-0-	4621	9952	545	1	3962	3	N	104					155
							114	9									
02	14340	X	4388	-0-	-9952	-0-	482	1	3776	3	N	118	169	1			104
							130	9									
*03	4123	X	4123	-0-	-0-	-0-	498	1	3519	3	N	96					200
							106	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

MIDWAY B UNIT WELL #: 1H RRCID -> 268600 COMPL. DATE 04/20/2012 TOTAL DEPTH 8223 PERF. 8700 - 13380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34906	X	21925	-0-	-12981	-0-	20223	3	1702	9	N	1547	1619	1	97	8	127
11	33780	X	23499	-0-	-10281	-0-	21703	3	1796	9	N	1633	1623	1	51	8	86
12	DLQ G-10		20145	-0-	20145	20145	18447	3	1698	9	N	1544	1266	1	165	8	199
01	DLQ G-10		19423	-0-	19423	39568	17921	3	1502	9	N	1365	1092	1	116	8	356
02	66503	X	26935	-0-	-39568	-0-	24863	3	2072	9	N	1884	1975	1	139	8	126
*03	38696	X	38696	-0-	-0-	-0-	35609	3	3087	9	N	2806	2510	1	128	8	294

MIDWAY D WELL #: 3 RRCID -> 268601 COMPL. DATE 08/23/2012 TOTAL DEPTH 10542 PERF. 9324 - 9412

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAYTON A UNIT WELL #: 1H RRCID -> 268602 COMPL. DATE 01/27/2012 TOTAL DEPTH 6804 PERF. 7261 - 12150

10	11098	X	9570	-0-	-1528	-0-	9434	3	136	9	N	124	175	1	1	8	42
11	10260	X	9223	-0-	-1037	-0-	9072	3	151	9	N	137					179
12	DLQ G-10		9141	-0-	9141	9141	8992	3	149	9	N	135	181	1			133
01	DLQ G-10		8946	-0-	8946	18087	8795	3	151	9	N	137	180	1			90
02	25728	X	7641	-0-	-18087	-0-	7524	3	117	9	N	106					196
*03	8842	X	8842	-0-	-0-	-0-	8702	3	140	9	N	127	183	1			140

PAYTON B UNIT WELL #: 2H RRCID -> 268604 COMPL. DATE 01/28/2012 TOTAL DEPTH 6806 PERF. 7261 - 12260

10	10230	X	9548	-0-	-682	-0-	9359	3	189	9	N	172	182	1	1	8	64
11	10140	X	8639	-0-	-1501	-0-	8450	3	189	9	N	172					236
12	DLQ G-10		8446	-0-	8446	8446	8259	3	187	9	N	170	175	1			231
01	DLQ G-10		8207	-0-	8207	16653	8027	3	180	9	N	164	361	1			34
02	24105	X	7452	-0-	-16653	-0-	7278	3	174	9	N	158					192
*03	8194	X	8194	-0-	-0-	-0-	8023	3	171	9	N	155	186	1			161

BOSH UNIT WELL #: 2H RRCID -> 268607 COMPL. DATE 10/09/2012 TOTAL DEPTH 6886 PERF. 7425 - 11590

10	20491	X	8727	-0-	-11764	-0-	618	1	7963	3	N	133	179	1			135
							146	9									
11	19830	X	7186	-0-	-12644	-0-	590	1	6455	3	N	128	184	1	1	8	78
							141	9									
12	7482	X	7482	-0-	-0-	-0-	616	1	6723	3	N	130	183	1	2	8	23
							143	9									
01	6489	X	6489	-0-	-0-	-0-	578	1	5772	3	N	126					149
							139	9									
02	5572	X	5572	-0-	-0-	-0-	557	1	4901	3	N	104	179	1	2	8	72
							114	9									
03	8339	X	6137	-0-	-2202	-0-	604	1	5399	3	N	122	3	8			191
							134	9									

HANSEN C UNIT WELL #: 1H RRCID -> 268608 COMPL. DATE 05/30/2012 TOTAL DEPTH 6950 PERF. 7532 - 11880

10	16806	X	16806	-0-	-0-	-0-	16720	3	86	9	N	78					120
11	15452	X	15452	-0-	-0-	-0-	15375	3	77	9	N	70	173	1			17
12	DLQ G-10		14718	-0-	14718	14718	14644	3	74	9	N	67					84
01	DLQ G-10		14375	-0-	14375	29093	14288	3	87	9	N	79					163
02	41063	X	11970	-0-	-29093	-0-	11908	3	62	9	N	56	178	1			41
*03	12838	X	12838	-0-	-0-	-0-	12772	3	66	9	N	60					101

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

BOSH UNIT WELL #: 1H RRCID -> 268609 COMPL. DATE 10/20/2012 TOTAL DEPTH 6901 PERF. 7311 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35154	X	19496	-0-	-15658	-0-	19453	3	43	9	N	39					156
11	34020	X	18261	-0-	-15759	-0-	18225	3	36	9	N	33	1	8			188
12	17801	X	17801	-0-	-0-	-0-	17770	3	31	9	N	28	176	1	2	8	38
01	17243	X	17243	-0-	-0-	-0-	21	1	17181	3	N	37					75
							41	9									
02	19621	X	16349	-0-	-3272	-0-	16299	3	50	9	N	45	2	8			118
03	19406	X	18053	-0-	-1353	-0-	17996	3	57	9	N	52	2	8			168

HANSEN D UNIT WELL #: 1H RRCID -> 268610 COMPL. DATE 06/01/2012 TOTAL DEPTH 6981 PERF. 7383 - 11500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14224	X	14224	-0-	-0-	-0-	198	1	13945	3	N	74					138
							81	9									
11	15270	X	13848	-0-	-1422	-0-	13769	3	79	9	N	72	169	1			41
12	DLQ G-10		11191	-0-	11191	11191	11104	3	87	9	N	79					120
01	DLQ G-10		10851	-0-	10851	22042	10774	3	77	9	N	70					190
02	32579	X	10537	-0-	-22042	-0-	27	1	10444	3	N	60	168	1			82
							66	9									
*03	11275	X	11275	-0-	-0-	-0-	11201	3	74	9	N	67					149

HANSEN E UNIT WELL #: 1H RRCID -> 268612 COMPL. DATE 06/03/2012 TOTAL DEPTH 6945 PERF. 7469 - 12251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15562	X	12404	-0-	-3158	-0-	200	1	11998	3	N	187	172	1			114
							206	9									
11	13852	X	13852	-0-	-0-	-0-	13637	3	215	9	N	195	172	1			137
12	DLQ G-10		14108	-0-	14108	14108	13914	3	194	9	N	176	170	1			143
01	DLQ G-10		13518	-0-	13518	27626	13309	3	209	9	N	190	175	1			158
02	39487	X	11861	-0-	-27626	-0-	11710	3	151	9	N	137	175	1			120
*03	12380	X	12380	-0-	-0-	-0-	12224	3	156	9	N	142	168	1			94

YAGER A UNIT WELL #: 1H RRCID -> 268615 COMPL. DATE 05/21/2012 TOTAL DEPTH 7001 PERF. 7341 - 11925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14941	X	14941	-0-	-0-	-0-	14643	3	298	9	N	271	190	1			232
11	13488	X	13488	-0-	-0-	-0-	13196	3	292	9	N	265	194	1			303
12	DLQ G-10		12998	-0-	12998	12998	12695	3	303	9	N	275	367	1	2	8	209
01	DLQ G-10		11338	-0-	11338	24336	11070	3	268	9	N	244	362	1			91
02	34950	X	10614	-0-	-24336	-0-	10347	3	267	9	N	243	185	1			149
*03	11725	X	11725	-0-	-0-	-0-	11463	3	262	9	N	238	184	1	1	8	202

YAGER B UNIT WELL #: 1H RRCID -> 268616 COMPL. DATE 05/24/2012 TOTAL DEPTH 7031 PERF. 7654 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11427	X	11427	-0-	-0-	-0-	620	1	10270	3	N	488	741	1	1	8	188
							537	9									
11	10991	X	10991	-0-	-0-	-0-	600	1	9919	3	N	429	194	1	1	8	422
							472	9									
12	DLQ G-10		10714	-0-	10714	10714	620	1	9681	3	N	375	556	1	4	8	237
							413	9									
01	DLQ G-10		9741	-0-	9741	20455	611	1	8722	3	N	371	538	1			70
							408	9									
02	27919	X	7464	-0-	-20455	-0-	556	1	6637	3	N	246	184	1	1	8	131
							271	9									
*03	9722	X	9722	-0-	-0-	-0-	620	1	8763	3	N	308	184	1	2	8	253
							339	9									

PENTON UNIT WELL #: 2H RRCID -> 268621 COMPL. DATE 11/11/2012 TOTAL DEPTH 8073 PERF. 8647 - 12966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22718	X	22718	-0-	-0-	-0-	22541	3	177	9	N	161					181
11	20173	X	20173	-0-	-0-	-0-	20016	3	157	9	N	143	179	1			145
12	DLQ G-10		21040	-0-	21040	21040	20883	3	157	9	N	143	183	1			105
01	DLQ G-10		21097	-0-	21097	42137	20979	3	118	9	N	107	178	1			34
02	62517	X	20380	-0-	-42137	-0-	20253	3	127	9	N	115					149
*03	21741	X	21741	-0-	-0-	-0-	21633	3	108	9	N	98	175	1			72

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

PENTON UNIT WELL #: 1H RRCID -> 268623 COMPL. DATE 11/10/2012 TOTAL DEPTH 7965 PERF. 8392 - 12922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16017	X	16017	-0-	-0-	-0-	15874	3	143	9	N	130					160
11	17301	X	17301	-0-	-0-	-0-	17104	3	197	9	N	179	177	1			162
12	DLQ G-10		16996	-0-	16996	16996	16803	3	193	9	N	175	180	1			157
01	DLQ G-10		16178	-0-	16178	33174	16023	3	155	9	N	141	183	1			115
02	47685	X	14511	-0-	-33174	-0-	14380	3	131	9	N	119	181	1			53
*03	15401	X	15401	-0-	-0-	-0-	15261	3	140	9	N	127					180

HENNIGAN B UNIT WELL #: 2H RRCID -> 268625 COMPL. DATE 10/25/2012 TOTAL DEPTH 7918 PERF. 8280 - 12935

10	10906	X	10906	-0-	-0-	-0-	537	1	9757	3	N	556	539	1	3	8	172
							612	9									
11	9760	X	9760	-0-	-0-	-0-	417	1	8819	3	N	476	543	1	2	8	103
							524	9									
12	8720	X	8720	-0-	-0-	-0-	406	1	7820	3	N	449	366	1	3	8	183
							494	9									
01	5474	X	5474	-0-	-0-	-0-	460	1	4612	3	N	365	370	1			178
							402	9									
02	4138	X	4138	-0-	-0-	-0-	423	1	3343	3	N	338	369	1	1	8	146
							372	9									
*03	5711	X	5711	-0-	-0-	-0-	450	1	4809	3	N	411	353	1	4	8	200
							452	9									

KELSEY UNIT WELL #: 1H RRCID -> 268649 COMPL. DATE 08/18/2012 TOTAL DEPTH 8059 PERF. 8590 - 12670

10	9579	X	8033	-0-	-1546	-0-	381	1	7534	3	N	107	180	1			126
							118	9									
11	9270	X	7494	-0-	-1776	-0-	390	1	6991	3	N	103					229
							113	9									
12	DLQ G-10		7137	-0-	7137	7137	396	1	6629	3	N	102	183	1	1	8	147
							112	9									
01	DLQ G-10		6992	-0-	6992	14129	410	1	6479	3	N	94	181	1			60
							103	9									
02	21679	X	7550	-0-	-14129	-0-	279	1	7168	3	N	94					154
							103	9									
*03	7654	X	7654	-0-	-0-	-0-	370	1	7206	3	N	71	178	1			47
							78	9									

RANEY D UNIT WELL #: 2H RRCID -> 268715 COMPL. DATE 05/23/2012 TOTAL DEPTH 8293 PERF. 8890 - 12270

10	13272	X	13272	-0-	-0-	-0-	842	1	11487	3	N	857	1066	1	15	8	77
							943	9									
11	13594	X	13594	-0-	-0-	-0-	796	1	11987	3	N	737	541	1	11	8	262
							811	9									
12	DLQ G-10		15468	-0-	15468	15468	849	1	13548	3	N	974	1066	1	21	8	149
							1071	9									
01	DLQ G-10		14861	-0-	14861	30329	856	1	13223	3	N	711	708	1	2	8	150
							782	9									
02	43587	X	13258	-0-	-30329	-0-	769	1	11808	3	N	619	549	1	9	8	211
							681	9									
*03	14200	X	14200	-0-	-0-	-0-	877	1	12663	3	N	600	717	1	24	8	70
							660	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

RANEY C UNIT WELL #: 3H RRCID -> 268757 COMPL. DATE 03/22/2012 TOTAL DEPTH 8411 PERF. 8863 - 13170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	57648	X	2645	-0-	-55003	-0-	332	1	2072	3	N	219	179	1	9	8	134
							241	9									
11	2413	X	2413	-0-	-0-	-0-	317	1	1896	3	N	182	174	1	7	8	135
							200	9									
12	2286	X	2286	-0-	-0-	-0-	325	1	1734	3	N	206	177	1	12	8	152
							227	9									
01	1568	X	1568	-0-	-0-	-0-	310	1	1069	3	N	172	176	1	1	8	147
							189	9									
02	1232	X	759	-0-	-473	-0-	292	1	257	3	N	191	185	1	6	8	147
							210	9									
03	1364	X	609	-0-	-755	-0-	327	1	22	3	N	236	178	1	18	8	187
							260	9									

RANEY D UNIT WELL #: 1H RRCID -> 268759 COMPL. DATE 03/22/2012 TOTAL DEPTH 8802 PERF. 9430 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3494	X	3494	-0-	-0-	-0-	831	1	2254	3	N	372	360	1	18	8	104
							409	9									
11	3761	X	3761	-0-	-0-	-0-	819	1	2557	3	N	350	342	1	15	8	97
							385	9									
12		DLQ G-10	2873	-0-	2873	2873	809	1	1701	3	N	330	357	1	20	8	50
							363	9									
01		DLQ G-10	2370	-0-	2370	5243	801	1	1288	3	N	255	180	1	1	8	124
							281	9									
02	7399	X	2156	-0-	-5243	-0-	707	1	1145	3	N	276	183	1	9	8	208
							304	9									
*03	2267	X	2267	-0-	-0-	-0-	778	1	1167	3	N	293	360	1	27	8	114
							322	9									

JOSH B UNIT WELL #: 1H RRCID -> 268760 COMPL. DATE 04/05/2012 TOTAL DEPTH 6687 PERF. 7213 - 12106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10354	X	9106	-0-	-1248	-0-	8707	3	399	9	N	363	180	1			334
11	9750	X	8136	-0-	-1614	-0-	12	1	7742	3	N	347	547	1			134
							382	9									
12		DLQ G-10	8319	-0-	8319	8319	7908	3	411	9	N	374	186	1			322
01		DLQ G-10	8072	-0-	8072	16391	7713	3	359	9	N	326	538	1			110
02	23406	X	7015	-0-	-16391	-0-	44	1	6678	3	N	266					376
							293	9									
*03	7997	X	7997	-0-	-0-	-0-	24	1	7582	3	N	355	694	1			37
							391	9									

JACKSON UNIT WELL #: 1H RRCID -> 269065 COMPL. DATE 07/14/2012 TOTAL DEPTH 7042 PERF. 7030 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

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NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

CAROLYN UNIT WELL #: 2H RRCID -> 269072 COMPL. DATE 08/20/2012 TOTAL DEPTH 7887 PERF. 8350 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15502	X	15502	-0-	-0-	-0-	37	1	15392	3	N	66	180	1			72
							73	9									
11	13800	X	13749	-0-	-51	-0-	135	1	13491	3	N	112					184
							123	9									
12	DLQ G-10		14802	-0-	14802	14802	84	1	14597	3	N	110	185	1			109
							121	9									
01	DLQ G-10		14929	-0-	14929	29731	83	1	14749	3	N	88					197
							97	9									
02	44518	X	14787	-0-	-29731	-0-	2	1	14699	3	N	78	181	1			94
							86	9									
*03	15157	X	15157	-0-	-0-	-0-	15061	3	96	9	N	87					181

CAROLYN UNIT WELL #: 1H RRCID -> 269073 COMPL. DATE 08/21/2012 TOTAL DEPTH 8253 PERF. 8825 - 12745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14260	X	10139	-0-	-4121	-0-	382	1	9526	3	N	210	175	1			154
							231	9									
11	9720	X	9611	-0-	-109	-0-	381	1	9065	3	N	150	185	1			119
							165	9									
12	DLQ G-10		10779	-0-	10779	10779	400	1	10180	3	N	181	183	1			117
							199	9									
01	DLQ G-10		7623	-0-	7623	18402	525	1	6907	3	N	174	180	1			111
							191	9									
02	25659	X	7257	-0-	-18402	-0-	421	1	6696	3	N	127					238
							140	9									
*03	6496	X	6496	-0-	-0-	-0-	543	1	5792	3	N	146	183	1			201
							161	9									

VIRGINIA UNIT WELL #: 1H RRCID -> 269076 COMPL. DATE 08/18/2012 TOTAL DEPTH 8248 PERF. 8793 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9145	X	8684	-0-	-461	-0-	573	1	7856	3	N	232	175	1			223
							255	9									
11	10637	X	10637	-0-	-0-	-0-	454	1	9935	3	N	225	358	1			90
							248	9									
12	DLQ G-10		11366	-0-	11366	11366	434	1	10687	3	N	223	182	1			131
							245	9									
01	DLQ G-10		9690	-0-	9690	21056	577	1	8875	3	N	216	182	1			165
							238	9									
02	30142	X	9086	-0-	-21056	-0-	412	1	8476	3	N	180	182	1			163
							198	9									
*03	9890	X	9890	-0-	-0-	-0-	485	1	9199	3	N	187	181	1			169
							206	9									

VIRGINIA UNIT WELL #: 2H RRCID -> 269083 COMPL. DATE 08/20/2012 TOTAL DEPTH 8054 PERF. 8462 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17081	X	16726	-0-	-355	-0-	425	1	16106	3	N	177					226
							195	9									
11	16530	X	15865	-0-	-665	-0-	380	1	15306	3	N	163	179	1			210
							179	9									
12	DLQ G-10		14908	-0-	14908	14908	485	1	14263	3	N	145	172	1			183
							160	9									
01	DLQ G-10		17365	-0-	17365	32273	336	1	16850	3	N	163	178	1			168
							179	9									
02	47568	X	15295	-0-	-32273	-0-	355	1	14810	3	N	118	187	1			99
							130	9									
*03	17752	X	17752	-0-	-0-	-0-	267	1	17295	3	N	173	195	1			77
							190	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

HARDY C UNIT WELL #: 1H RRCID -> 269087 COMPL. DATE 08/06/2012 TOTAL DEPTH 7984 PERF. 8503 - 12543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10106	X	9975	-0-	-131	-0-	9702	3	273	9	N	248	178	1	1	8	246
11	10350	X	10235	-0-	-115	-0-	9941	3	294	9	N	267	367	1			146
12	DLQ G-10		10326	-0-	10326	10326	10041	3	285	9	N	259	183	1	1	8	221
01	DLQ G-10		7592	-0-	7592	17918	7395	3	197	9	N	179	179	1			221
02	24368	X	6450	-0-	-17918	-0-	6232	3	218	9	N	198	180	1			239
*03	7690	X	7690	-0-	-0-	-0-	7458	3	232	9	N	211	359	1	1	8	90

SADIE UNIT WELL #: 1H RRCID -> 269152 COMPL. DATE 08/12/2012 TOTAL DEPTH 7403 PERF. 7750 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8711	X	6517	-0-	-2194	-0-	420	1	5992	3	N	95					122
							105	9									
11	7620	X	6194	-0-	-1426	-0-	405	1	5679	3	N	100	167	1			55
							110	9									
12	DLQ G-10		6113	-0-	6113	6113	456	1	5549	3	N	98	108	1			45
							108	9									
01	DLQ G-10		5644	-0-	5644	11757	388	1	5157	3	N	90					135
							99	9									
02	17470	X	5713	-0-	-11757	-0-	330	1	5288	3	N	86					221
							95	9									
*03	6443	X	6443	-0-	-0-	-0-	429	1	5900	3	N	104	175	1			150
							114	9									

SADIE UNIT WELL #: 2H RRCID -> 269153 COMPL. DATE 08/13/2012 TOTAL DEPTH 7326 PERF. 7695 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6820	X	6308	-0-	-512	-0-	410	1	5830	3	N	62	172	1			30
							68	9									
11	6600	X	5732	-0-	-868	-0-	404	1	5276	3	N	47					77
							52	9									
12	DLQ G-10		6167	-0-	6167	6167	381	1	5729	3	N	52	64	1			65
							57	9									
01	DLQ G-10		5029	-0-	5029	11196	432	1	4549	3	N	44					109
							48	9									
02	14490	X	3294	-0-	-11196	-0-	412	1	2837	3	N	41					150
							45	9									
*03	4681	X	4681	-0-	-0-	-0-	408	1	4218	3	N	50	177	1			23
							55	9									

HARDY B UNIT WELL #: 2H RRCID -> 269154 COMPL. DATE 08/04/2012 TOTAL DEPTH 8223 PERF. 8885 - 12705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11563	X	-0-	-0-	-11563	-0-					N	97	177	1			105
11	11190	X	104	-0-	-11086	-0-	6	3	98	9	N	89					194
12	DLQ G-10		2708	-0-	2708	2708	2262	3	446	9	N	405	365	1	1	8	233
01	DLQ G-10		3450	-0-	3450	6158	2992	3	458	9	N	416	543	1			106
02	10308	X	4150	-0-	-6158	-0-	3787	3	363	9	N	330	178	1			258
*03	3100	N	4984	-0-	1884	1884	4576	3	408	9	N	371	540	1	1	8	88

WADE B UNIT WELL #: 1H RRCID -> 269155 COMPL. DATE 07/13/2012 TOTAL DEPTH 6822 PERF. 7303 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11321	X	11321	-0-	-0-	-0-	11275	3	46	9	N	42					138
11	9720	X	8620	-0-	-1100	-0-	125	1	8459	3	N	33	3	8			168
							36	9									
12	10044	X	8336	-0-	-1708	-0-	773	1	7518	3	N	41	169	1	8	8	32
							45	9									
01	11414	X	11414	-0-	-0-	-0-	146	1	11220	3	N	44					76
							48	9									
02	10463	X	10463	-0-	-0-	-0-	10423	3	40	9	N	36	7	8			105
*03	11234	X	11234	-0-	-0-	-0-	24	1	11164	3	N	42	8	8			139
							46	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

KELLY A UNIT WELL #: 1H RRCID -> 269157 COMPL. DATE 08/08/2012 TOTAL DEPTH 7818 PERF. 8066 - 11793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11749	X	8082	-0-	-3667	-0-	884	1	6997	3	N	183	165	1			43
							201	9									
11	11370	X	8253	-0-	-3117	-0-	689	1	7390	3	N	158	174	1			27
							174	9									
12	DLQ G-10		8826	-0-	8826	8826	572	1	8071	3	N	166	154	1			39
							183	9									
01	DLQ G-10		9440	-0-	9440	18266	553	1	8689	3	N	180	175	1			44
							198	9									
02	26168	X	7902	-0-	-18266	-0-	522	1	7218	3	N	147					191
							162	9									
*03	9717	X	9717	-0-	-0-	-0-	651	1	8862	3	N	185	177	1			199
							204	9									

KEARBY A UNIT WELL #: 1H RRCID -> 269160 COMPL. DATE 09/21/2012 TOTAL DEPTH 8022 PERF. 8454 - 13100

10	19401	X	19401	-0-	-0-	-0-	19310	3	91	9	N	83					144
11	18502	X	18502	-0-	-0-	-0-	18419	3	83	9	N	75	182	1			37
12	DLQ G-10		18349	-0-	18349	18349	18238	3	111	9	N	101	1	8			137
01	DLQ G-10		17888	-0-	17888	36237	17802	3	86	9	N	78	181	1			34
02	51859	X	15622	-0-	-36237	-0-	15549	3	73	9	N	66					100
*03	16369	X	16369	-0-	-0-	-0-	16291	3	78	9	N	71					171

KEARBY UNIT WELL #: 1H RRCID -> 269164 COMPL. DATE 09/26/2012 TOTAL DEPTH 7864 PERF. 8311 - 13090

10	14028	X	14028	-0-	-0-	-0-	365	1	13413	3	N	227	178	1			229
							250	9									
11	17454	X	17454	-0-	-0-	-0-	4	1	17206	3	N	222	349	1			102
							244	9									
12	DLQ G-10		18124	-0-	18124	18124	17907	3	217	9	N	197	179	1	1	8	119
01	DLQ G-10		15763	-0-	15763	33887	254	1	15334	3	N	159	181	1	1	8	96
							175	9									
02	49457	X	15570	-0-	-33887	-0-	15406	3	164	9	N	149	185	1	1	8	59
*03	16045	X	16045	-0-	-0-	-0-	15904	3	141	9	N	128					187

KEARBY UNIT WELL #: 2H RRCID -> 269168 COMPL. DATE 09/23/2012 TOTAL DEPTH 8167 PERF. 8503 - 13415

10	21292	X	21292	-0-	-0-	-0-	21241	3	51	9	N	46					189
11	20273	X	20273	-0-	-0-	-0-	71	1	20146	3	N	51	183	1			57
							56	9									
12	DLQ G-10		19415	-0-	19415	19415	19361	3	54	9	N	49					106
01	DLQ G-10		18435	-0-	18435	37850	50	1	18338	3	N	43					149
							47	9									
02	55684	X	17834	-0-	-37850	-0-	17790	3	44	9	N	40					189
*03	18106	X	18106	-0-	-0-	-0-	18064	3	42	9	N	38	177	1			50

KELLY A UNIT WELL #: 2H RRCID -> 269179 COMPL. DATE 08/09/2012 TOTAL DEPTH 7690 PERF. 8053 - 11938

10	9982	X	7636	-0-	-2346	-0-	616	1	6953	3	N	61					74
							67	9									
11	8039	X	8039	-0-	-0-	-0-	423	1	7559	3	N	52					126
							57	9									
12	DLQ G-10		7822	-0-	7822	7822	311	1	7423	3	N	80	174	1			32
							88	9									
01	DLQ G-10		7460	-0-	7460	15282	341	1	7034	3	N	77					109
							85	9									
02	22229	X	6947	-0-	-15282	-0-	289	1	6597	3	N	55					164
							61	9									
*03	7850	X	7850	-0-	-0-	-0-	408	1	7384	3	N	53	168	1			49
							58	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
HENNIGAN B UNIT WELL #: 1H RRCID -> 269218 COMPL. DATE 10/27/2012 TOTAL DEPTH 7689 PERF. 8027 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	10526	-0-	10526	110862	277	1	9612	3	N	579	724	1	3	8	82
							637	9									
11	0	%	8931	-0-	8931	119793	393	1	7968	3	N	518	541	1	2	8	57
							570	9									
12	0	%	6568	-0-	6568	126361	425	1	5674	3	N	426	179	1	3	8	301
							469	9									
01	0	%	6999	-0-	6999	133360	375	1	6140	3	N	440	668	1			73
							484	9									
02	0	%	6006	-0-	6006	139366	310	1	5281	3	N	377	180	1	1	8	269
							415	9									
03	0		5438	-0-	5438	144804	375	1	4634	3	N	390	356	1	4	8	299
							429	9									

RECLASSIFIED TO OIL DIST. 13 LEASE 33194 11/04/2014

HARPER D UNIT WELL #: 1H RRCID -> 269274 COMPL. DATE 10/31/2012 TOTAL DEPTH 7059 PERF. 7472 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14415	X	13132	-0-	-1283	-0-	13075	3	57	9	N	52	175	1			23
11	14250	X	12361	-0-	-1889	-0-	12303	3	58	9	N	53	3	8			73
12	DLQ G-10		12556	-0-	12556	12556	12491	3	65	9	N	59	6	8			126
01	DLQ G-10		13528	-0-	13528	26084	13471	3	57	9	N	52					178
02	37606	X	11522	-0-	-26084	-0-	11471	3	51	9	N	46	178	1	5	8	41
*03	12418	X	12418	-0-	-0-	-0-	12362	3	56	9	N	51	7	8			85

WADE A UNIT WELL #: 1H RRCID -> 269276 COMPL. DATE 07/15/2012 TOTAL DEPTH 6826 PERF. 7249 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18569	X	15066	-0-	-3503	-0-	14956	3	110	9	N	100					140
11	16620	X	14366	-0-	-2254	-0-	14247	3	119	9	N	108	179	1	7	8	62
12	DLQ G-10		15318	-0-	15318	15318	15193	3	125	9	N	114	14	8			162
01	DLQ G-10		15141	-0-	15141	30459	15032	3	109	9	N	99	177	1			84
02	39471	X	9012	-0-	-30459	-0-	408	1	8538	3	N	60	9	8			135
							66	9									
*03	6560	X	6560	-0-	-0-	-0-	811	1	5664	3	N	77	12	8			200
							85	9									

NOLAN A UNIT WELL #: 1H RRCID -> 269277 COMPL. DATE 10/07/2012 TOTAL DEPTH 7060 PERF. 7489 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18025	X	18025	-0-	-0-	-0-	390	1	17528	3	N	97	178	1			48
							107	9									
11	12066	X	12066	-0-	-0-	-0-	519	1	11467	3	N	73					121
							80	9									
12	DLQ G-10		8546	-0-	8546	8546	283	1	8161	3	N	93	171	1			43
							102	9									
01	DLQ G-10		1073	-0-	1073	9619	262	1	770	3	N	37					80
							41	9									
02	12355	X	2736	-0-	-9619	-0-	329	1	2366	3	N	37					117
							41	9									
*03	1322	X	1322	-0-	-0-	-0-	358	1	940	3	N	22					139
							24	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

DOBBS UNIT WELL #: 1H RRCID -> 269278 COMPL. DATE 06/17/2012 TOTAL DEPTH 7070 PERF. 7599 - 11925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29354	X	29354	-0-	-0-	-0-	29051	3	303	9	N	275	183	1			158
11	26818	X	26818	-0-	-0-	-0-	1	1	26542	3	N	250	175	1	4	8	229
							275	9									
12	DLQ G-10		26987	-0-	26987	26987	26713	3	274	9	N	249	366	1	7	8	105
01	DLQ G-10		25431	-0-	25431	52418	25189	3	242	9	N	220	139	1			186
02	74248	X	21830	-0-	-52418	-0-	21632	3	198	9	N	180	190	1	7	8	169
*03	22014	X	22014	-0-	-0-	-0-	10	1	21811	3	N	175	187	1	7	8	150
							193	9									

NAPOLI A UNIT WELL #: 2H RRCID -> 269283 COMPL. DATE 09/02/2012 TOTAL DEPTH 6730 PERF. 7200 - 10585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	12299	-0-	12299	284340	257	1	11840	3	N	184	187	1	1	8	103
							202	9									
11	0	Z	10558	-0-	10558	294898	359	1	10017	3	N	165					268
							182	9									
12	0	Z	12552	-0-	12552	307450	520	1	11812	3	N	200	359	1			109
							220	9									
01	0	Z	7023	-0-	7023	314473	370	1	6559	3	N	85					194
							94	9									
02	0	Z	4579	-0-	4579	319052	182	1	4339	3	N	53	181	1			66
							58	9									
03	0	Z	8871	-0-	8871	327923	445	1	8272	3	N	140	184	1			22
							154	9									

NOLAN B UNIT WELL #: 1H RRCID -> 269284 COMPL. DATE 10/04/2012 TOTAL DEPTH 7060 PERF. 7380 - 11408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24891	X	24891	-0-	-0-	-0-	14	1	24673	3	N	185	179	1			182
							204	9									
11	13561	X	13561	-0-	-0-	-0-	77	1	13337	3	N	134	180	1			136
							147	9									
12	DLQ G-10		10136	-0-	10136	10136	185	1	9815	3	N	124	179	1			81
							136	9									
01	DLQ G-10		10380	-0-	10380	20516	208	1	10069	3	N	94					175
							103	9									
02	31325	X	10809	-0-	-20516	-0-	191	1	10496	3	N	111	179	1			107
							122	9									
*03	11131	X	11131	-0-	-0-	-0-	242	1	10771	3	N	107	182	1			32
							118	9									

KINSLER B UNIT WELL #: 1H RRCID -> 269310 COMPL. DATE 08/31/2012 TOTAL DEPTH 6747 PERF. 7195 - 11157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		12017	-0-	12017	288240	432	1	11343	3	N	220	364	1			69
							242	9									
11	T. A.		9455	-0-	9455	297695	309	1	8946	3	N	182	178	1			73
							200	9									
12	T. A.		11160	-0-	11160	308855	450	1	10455	3	N	232	183	1			122
							255	9									
01	T. A.		11799	-0-	11799	320654	476	1	11082	3	N	219	183	1			158
							241	9									
02	0	W	11219	-0-	11219	331873	322	1	10696	3	N	183	178	1			163
							201	9									
03	0	W	10519	-0-	10519	342392	355	1	9981	3	N	166	185	1			144
							183	9									

HARDY B UNIT WELL #: 1H RRCID -> 269323 COMPL. DATE 08/04/2012 TOTAL DEPTH 7994 PERF. 8308 - 12448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13926	X	13926	-0-	-0-	-0-	13691	3	235	9	N	214	179	1			238
11	12891	X	12891	-0-	-0-	-0-	12654	3	237	9	N	215	181	1			272
12	DLQ G-10		13012	-0-	13012	13012	12780	3	232	9	N	211	357	1			126
01	DLQ G-10		12744	-0-	12744	25756	12542	3	202	9	N	184	184	1			126
02	37275	X	11519	-0-	-25756	-0-	11341	3	178	9	N	162					288
*03	12365	X	12365	-0-	-0-	-0-	12196	3	169	9	N	154	359	1			83

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

KINSLER C UNIT WELL #: 1H RRCID -> 269325 COMPL. DATE 09/03/2012 TOTAL DEPTH 6759 PERF. 7226 - 11115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		7846	-0-	7846	242783	455 150	1 9	7241	3	N	136	180	1	1	8	117
11	T. A.		5804	-0-	5804	248587	524 123	1 9	5157	3	N	112	185	1			44
12	T. A.		9744	-0-	9744	258331	453 187	1 9	9104	3	N	170	183	1			31
01	T. A.		7846	-0-	7846	266177	407 147	1 9	7292	3	N	134					165
02	0	W	7310	-0-	7310	273487	486 132	1 9	6692	3	N	120	176	1			109
03	0	W	6774	-0-	6774	280261	534 129	1 9	6111	3	N	117	185	1			41

KINSLER A UNIT WELL #: 1H RRCID -> 269326 COMPL. DATE 08/31/2012 TOTAL DEPTH 6781 PERF. 7294 - 11241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		26781	-0-	26781	423036	26172	3	609	9	N	554	542	1	1	8	221
11	T. A.		22238	-0-	22238	445274	21707	3	531	9	N	483	383	1			321
12	T. A.		17431	-0-	17431	462705	16769	3	662	9	N	602	554	1			369
01	T. A.		11025	-0-	11025	473730	10928	3	97	9	N	88	351	1			106
02	0	W	17003	-0-	17003	490733	16566	3	437	9	N	397	187	1			316
03	0	W	18077	-0-	18077	508810	17681	3	396	9	N	360	551	1			125

KINSLER D UNIT WELL #: 1H RRCID -> 269327 COMPL. DATE 08/30/2012 TOTAL DEPTH 6715 PERF. 7080 - 11305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24411	X	24411	-0-	-0-	-0-	3 537	1 9	23871	3	N	488	367	1	1	8	234
11	22276	X	22276	-0-	-0-	-0-	1 421	1 9	21854	3	N	383	368	1			249
12	DLQ G-10		24396	-0-	24396	24396	23992	3	404	9	N	367	561	1			55
01	DLQ G-10		25623	-0-	25623	50019	25285	3	338	9	N	307	187	1			175
02	61203	X	11184	-0-	-50019	-0-	1 147	1 9	11036	3	N	134	187	1			122
*03	18923	X	18923	-0-	-0-	-0-	76 264	1 9	18583	3	N	240	184	1			178

HARPER C UNIT WELL #: 1H RRCID -> 269399 COMPL. DATE 10/29/2012 TOTAL DEPTH 7073 PERF. 7644 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11997	X	6291	-0-	-5706	-0-	1405 32	1 9	4854	3	N	29					145
11	10770	X	6067	-0-	-4703	-0-	598 41	1 9	5428	3	N	37	5	8			177
12	DLQ G-10		6006	-0-	6006	6006	618 51	1 9	5337	3	N	46	178	1	11	8	34
01	DLQ G-10		521	-0-	521	6527	518	1	3	9	N	3					37
02	9565	X	3038	-0-	-6527	-0-	460 35	1 9	2543	3	N	32	12	8			57
*03	6395	X	6395	-0-	-0-	-0-	620 66	1 9	5709	3	N	60	16	8			101

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
GRANGER UNIT WELL #: 1H RRCID -> 269400 COMPL. DATE 05/07/2012 TOTAL DEPTH 6756 PERF. 7575 - 11773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		25635	-0-	25635	164175	25140	3	495	9	N	450	519	1	1	8	157
11	T. A.		29376	-0-	29376	193551	7	1	28805	3	N	513	511	1			159
							564	9									
12	T. A.		21611	-0-	21611	215162	21167	3	444	9	N	404	350	1			213
01	T. A.		11264	-0-	11264	226426	10835	3	429	9	N	390	516	1			87
02	0	W	19382	-0-	19382	245808	18896	3	486	9	N	442	341	1			188
03	0	W	14854	-0-	14854	260662	14385	3	469	9	N	426	526	1			88

WHITESIDE F UNIT WELL #: 1H RRCID -> 269403 COMPL. DATE 11/01/2012 TOTAL DEPTH 7800 PERF. 8210 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	4164	-0-	4164	244026	361	1	3470	3	N	303	360	1	7	8	80
							333	9									
11	0	W	12048	-0-	12048	256074	401	1	11155	3	N	447	363	1	6	8	158
							492	9									
12	0	W	11553	-0-	11553	267627	415	1	10735	3	N	366	364	1	9	8	151
							403	9									
01	0	W	12959	-0-	12959	280586	421	1	12121	3	N	379	363	1	1	8	166
							417	9									
02	0	W	12609	-0-	12609	293195	363	1	11910	3	N	305	183	1	4	8	284
							336	9									
*03	301648	X	8453	-0-	-293195	-0-	399	1	7766	3	N	262	360	1	11	8	175
							288	9									

WHITESIDE F UNIT WELL #: 2H RRCID -> 269404 COMPL. DATE 11/01/2012 TOTAL DEPTH 7602 PERF. 7925 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	6963	-0-	6963	204430	351	1	6544	3	N	62	6	8			117
							68	9									
11	0	W	5454	-0-	5454	209884	407	1	4983	3	N	58	6	8			169
							64	9									
12	0	W	6314	-0-	6314	216198	419	1	5833	3	N	56	176	1	9	8	40
							62	9									
01	0	W	5860	-0-	5860	222058	415	1	5395	3	N	45	1	8			84
							50	9									
02	0	W	5455	-0-	5455	227513	392	1	5011	3	N	47	5	8			126
							52	9									
03	0	W	5607	-0-	5607	233120	421	1	5131	3	N	50	13	8			163
							55	9									

WHITESIDE G UNIT WELL #: 1H RRCID -> 269405 COMPL. DATE 10/28/2012 TOTAL DEPTH 7686 PERF. 8060 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	3115	-0-	3115	111079	421	1	2640	3	N	49	8	8			144
							54	9									
11	0	W	3058	-0-	3058	114137	666	1	2356	3	N	33	6	8			171
							36	9									
12	0	W	2355	-0-	2355	116492	736	1	1594	3	N	23	11	8			183
							25	9									
01	0	W	1135	-0-	1135	117627	1131	1	4	9	N	4	1	8			186
02	0	W	779	-0-	779	118406	768	1	11	9	N	10	5	8			191
*03	119008	X	602	-0-	-118406	-0-	585	1	17	9	N	15	160	1	12	8	34

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
WHITESIDE G UNIT WELL #: 2H RRCID -> 269408 COMPL. DATE 10/25/2012 TOTAL DEPTH 7607 PERF. 7981 - 12345

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		13450	-0-		13450	420904	392	1	13007	3	N	46	1	8			145
								51	9									
11	T. A.		16035	-0-		16035	436939	122	1	15851	3	N	56	1	8			200
								62	9									
12	T. A.		17382	-0-		17382	454321	100	1	17227	3	N	50	182	1	1	8	67
								55	9									
01	T. A.		17753	-0-		17753	472074	19	1	17681	3	N	48					115
								53	9									
02	0	W	15761	-0-		15761	487835	15708	3	53	9	N	48	1	8			162
03	0	W	16071	-0-		16071	503906	15998	3	73	9	N	66	179	1	2	8	47

PAYNE RANCH WELL #: 2H RRCID -> 269409 COMPL. DATE 07/28/2012 TOTAL DEPTH 7849 PERF. 8330 - 11840

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	164266	X	4644	-0-		-159622	-0-	344	1	4151	3	N	135	163	1	1	8	100
								149	9									
11	5113	X	5113	-0-		-0-	-0-	287	1	4630	3	N	178	173	1	1	8	104
								196	9									
12	DLQ G-10		5070	-0-		5070	5070	340	1	4554	3	N	160	166	1	1	8	97
								176	9									
01	10327	X	5257	-0-		-5070	-0-	355	1	4702	3	N	182	168	1			111
								200	9									
02	4278	X	4278	-0-		-0-	-0-	366	1	3748	3	N	149	166	1	1	8	93
								164	9									
03	5239	X	4661	-0-		-578	-0-	409	1	4080	3	N	156	169	1	2	8	78
								172	9									

PAYNE RANCH WELL #: 3H RRCID -> 269414 COMPL. DATE 07/30/2012 TOTAL DEPTH 8165 PERF. 8517 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7564	X	7460	-0-		-104	-0-	276	1	6994	3	N	173	166	1	1	8	162
								190	9									
11	8490	X	5820	-0-		-2670	-0-	313	1	5320	3	N	170	174	1	1	8	157
								187	9									
12	DLQ G-10		6472	-0-		6472	6472	280	1	6015	3	N	161	169	1	1	8	148
								177	9									
01	DLQ G-10		7798	-0-		7798	14270	265	1	7349	3	N	167	170	1			145
								184	9									
02	22302	X	8032	-0-		-14270	-0-	194	1	7664	3	N	158	170	1	1	8	132
								174	9									
*03	8660	X	8660	-0-		-0-	-0-	211	1	8277	3	N	156	175	1	2	8	111
								172	9									

SOUTH PARK A UNIT WELL #: 3H RRCID -> 269415 COMPL. DATE 07/19/2012 TOTAL DEPTH 8269 PERF. 8704 - 13425

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		21691	-0-		21691	214418	615	1	20451	3	N	568	541	1	1	8	334
								625	9									
11	T. A.		22689	-0-		22689	237107	574	1	21587	3	N	480	728	1			86
								528	9									
12	T. A.		30553	-0-		30553	267660	356	1	29681	3	N	469	367	1	2	8	186
								516	9									
01	T. A.		32185	-0-		32185	299845	31716	3	469	9	N	426	366	1	1	8	245
02	0	W	27436	-0-		27436	327281	15	1	27043	3	N	344	362	1	1	8	226
								378	9									
03	0	W	27635	-0-		27635	354916	27229	3	406	9	N	369	363	1	1	8	231

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

SOUTH PARK A UNIT WELL #: 4H RRCID -> 269418 COMPL. DATE 07/20/2012 TOTAL DEPTH 8121 PERF. 8490 - 13175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		19418	-0-	19418	170418	447	1	18250	3	N	655	724	1	1	8	218
							721	9									
11	T. A.		22051	-0-	22051	192469	531	1	20903	3	N	561	550	1	1	8	228
							617	9									
12	T. A.		27559	-0-	27559	220028	194	1	26751	3	N	558	714	1	3	8	69
							614	9									
01	T. A.		27513	-0-	27513	247541	26932	3	581	9	N	528	367	1	2	8	228
02	0	W	23832	-0-	23832	271373	23402	3	430	9	N	391	361	1	1	8	257
03	0	W	22199	-0-	22199	293572	21761	3	438	9	N	398	535	1	1	8	119

SOUTH PARK UNIT WELL #: 2H RRCID -> 269419 COMPL. DATE 07/17/2012 TOTAL DEPTH 7959 PERF. 8575 - 13080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		30185	-0-	30185	230061	722	1	28998	3	N	423	542	1	1	8	141
							465	9									
11	T. A.		26614	-0-	26614	256675	625	1	25625	3	N	331	361	1			111
							364	9									
12	T. A.		26155	-0-	26155	282830	190	1	25635	3	N	300	365	1	1	8	45
							330	9									
01	T. A.		23964	-0-	23964	306794	23664	3	300	9	N	273	183	1	1	8	134
02	0	W	20621	-0-	20621	327415	20378	3	243	9	N	221	182	1			173
03	0	W	21510	-0-	21510	348925	21235	3	275	9	N	250	180	1			243

STUDEBAKER B UNIT WELL #: 2H RRCID -> 269423 COMPL. DATE 10/13/2012 TOTAL DEPTH 6808 PERF. 7394 - 11865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		15889	-0-	15889	234775	15799	3	90	9	N	82	184	1			80
11	T. A.		14633	-0-	14633	249408	14533	3	100	9	N	91	4	8			167
12	T. A.		16440	-0-	16440	265848	16345	3	95	9	N	86	220	1	7	8	26
01	T. A.		17488	-0-	17488	283336	17390	3	98	9	N	89					115
02	0	W	14553	-0-	14553	297889	14461	3	92	9	N	84	8	8			191
03	0	W	15786	-0-	15786	313675	15685	3	101	9	N	92	185	1	9	8	89

CROCKETT UNIT WELL #: 1H RRCID -> 269424 COMPL. DATE 10/07/2012 TOTAL DEPTH 6593 PERF. 7950 - 11280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	2353	-0-	-2545	-0-	492	1	1829	3	N	29	1	8			52
							32	9									
11	4740	X	3453	-0-	-1287	-0-	477	1	2945	3	N	28					80
							31	9									
12	DLQ G-10		234	-0-	234	234	230	1	4	9	N	4					84
01	DLQ G-10		4166	-0-	4166	4400	419	1	3719	3	N	25					109
							28	9									
02	8184	X	3784	-0-	-4400	-0-	412	1	3322	3	N	45	16	8			138
							50	9									
*03	5797	X	5797	-0-	-0-	-0-	537	1	5220	3	N	36					174
							40	9									

STUDEBAKER C UNIT WELL #: 3H RRCID -> 269425 COMPL. DATE 10/09/2012 TOTAL DEPTH 6918 PERF. 7424 - 11926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		13683	-0-	13683	266685	13416	3	267	9	N	243	179	1			183
11	T. A.		11115	-0-	11115	277800	10894	3	221	9	N	201	351	1	4	8	29
12	T. A.		3536	-0-	3536	281336	3372	3	164	9	N	149	138	1	6	8	34
01	T. A.		2888	-0-	2888	284224	79	1	2615	3	N	176					210
							194	9									
02	0	W	6609	-0-	6609	290833	160	1	6204	3	N	223	183	1	8	8	242
							245	9									
03	0	W	6420	-0-	6420	297253	230	1	5941	3	N	226	369	1	9	8	90
							249	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
CROCKETT UNIT WELL #: 2H RRCID -> 269433 COMPL. DATE 10/06/2012 TOTAL DEPTH 6520 PERF. 7510 - 10945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4929	X	4329	-0-	-600	-0-	341	1	3943	3	N	41					66
							45	9									
11	4770	X	4248	-0-	-522	-0-	333	1	3867	3	N	44					110
							48	9									
12	4196	X	4196	-0-	-0-	-0-	586	1	3564	3	N	42					152
							46	9									
01	3150	X	3150	-0-	-0-	-0-	367	1	2732	3	N	46	183	1			15
							51	9									
02	3599	X	3599	-0-	-0-	-0-	344	1	3213	3	N	38	2	8			51
							42	9									
*03	6099	X	6099	-0-	-0-	-0-	295	1	5764	3	N	36					87
							40	9									

HEALY A UNIT WELL #: 1H RRCID -> 269434 COMPL. DATE 01/04/2013 TOTAL DEPTH 6730 PERF. 7181 - 11745

*04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

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NAPOLI A UNIT WELL #: 1H RRCID -> 269465 COMPL. DATE 09/01/2012 TOTAL DEPTH 6728 PERF. 7336 - 10790

10	T. A.		11735	-0-	11735	238029	457	1	10986	3	N	265	182	1	1	8	142
							292	9									
11	T. A.		9464	-0-	9464	247493	410	1	8795	3	N	235	185	1			192
							259	9									
12	T. A.		6887	-0-	6887	254380	374	1	6275	3	N	216	186	1			222
							238	9									
01	T. A.		6324	-0-	6324	260704	426	1	5730	3	N	153	188	1			187
							168	9									
02	0	W	11631	-0-	11631	272335	623	1	10778	3	N	209	182	1			214
							230	9									
03	0	W	11976	-0-	11976	284311	312	1	11510	3	N	140	187	1			167
							154	9									

HEALY B UNIT WELL #: 2H RRCID -> 269506 COMPL. DATE 05/13/2013 TOTAL DEPTH 6816 PERF. 7780 - 12187

10	12113	X	12113	-0-	-0-	-0-	260	1	10364	3	N	1354	1275	1	5	8	364
							1489	9									
11	11548	X	11548	-0-	-0-	-0-	246	1	10133	3	N	1063	1109	1			318
							1169	9									
12	14281	X	14281	-0-	-0-	-0-	224	1	12825	3	N	1120	1122	1			316
							1232	9									
01	15143	X	15143	-0-	-0-	-0-	209	1	13826	3	N	1007	1117	1			206
							1108	9									
02	19045	X	19045	-0-	-0-	-0-	144	1	17915	3	N	896	744	1			358
							986	9									
*03	23434	X	23434	-0-	-0-	-0-	22479	3	955	9	N	868	1091	1			135

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

HEALY A UNIT WELL #: 2H RRCID -> 269617 COMPL. DATE 01/02/2013 TOTAL DEPTH 6630 PERF. 7127 - 11381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		5825	-0-	5825	60449	236	1	5359	3	N	209	181	1	1	8	79
							230	9									
11	T. A.		4807	-0-	4807	65256	4686	3	121	9	N	110	181	1			8
12	T. A.		14723	-0-	14723	79979	14433	3	290	9	N	264	181	1			91
01	T. A.		17594	-0-	17594	97573	17330	3	264	9	N	240	180	1			151
02	0	W	14624	-0-	14624	112197	7	1	14440	3	N	161	232	1			80
							177	9									
03	0	W	20424	-0-	20424	132621	20159	3	265	9	N	241	185	1			136

HEALY B UNIT WELL #: 1H RRCID -> 269622 COMPL. DATE 01/01/2013 TOTAL DEPTH 6640 PERF. 7275 - 11351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		3231	-0-	3231	79297	181	1	2736	3	N	285	186	1	1	8	164
							314	9									
11	P&A COND		3994	-0-	3994	83291	3716	3	278	9	N	253	373	1			44
12	P&A COND		5101	-0-	5101	88392	5	1	4768	3	N	298	183	1			159
							328	9									
01	P&A COND		6445	-0-	6445	94837	6144	3	301	9	N	274	372	1			61
02	P&A COND		NO RPT	-0-	-0-	94837					N	NO RPT					61
03	P&A COND		NO RPT	-0-	-0-	94837					N	NO RPT					61

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WEBB B UNIT WELL #: 1H RRCID -> 269678 COMPL. DATE 06/13/2012 TOTAL DEPTH 8387 PERF. 8825 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28452	X	28452	-0-	-0-	-0-	28042	3	410	9	N	373	362	1	1	8	179
11	26014	X	26014	-0-	-0-	-0-	25633	3	381	9	N	346	364	1			161
12	DLQ G-10		26422	-0-	26422	26422	26063	3	359	9	N	326	359	1	1	8	127
01	DLQ G-10		24346	-0-	24346	50768	24008	3	338	9	N	307	359	1	1	8	74
02	72043	X	21275	-0-	-50768	-0-	20987	3	288	9	N	262	182	1	1	8	153
*03	23767	X	23767	-0-	-0-	-0-	23470	3	297	9	N	270	180	1			243

PENTON A UNIT WELL #: 1H RRCID -> 269748 COMPL. DATE 12/06/2012 TOTAL DEPTH 8076 PERF. 8544 - 13283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	50726	X	50726	-0-	-0-	-0-	49589	3	1137	9	N	1034	899	1	1	8	286
11	44132	X	44132	-0-	-0-	-0-	43319	3	813	9	N	739	903	1			122
12	39737	X	39737	-0-	-0-	-0-	39015	3	722	9	N	656	727	1	1	8	50
01	35594	X	35594	-0-	-0-	-0-	34986	3	608	9	N	553	549	1			54
02	30885	X	30885	-0-	-0-	-0-	5	1	30187	3	N	630	548	1			136
							693	9									
*03	33738	X	33738	-0-	-0-	-0-	33157	3	581	9	N	528	540	1			124

PENTON A UNIT WELL #: 2H RRCID -> 269749 COMPL. DATE 12/06/2012 TOTAL DEPTH 8076 PERF. 8411 - 13205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	53173	X	53173	-0-	-0-	-0-	52192	3	981	9	N	892	716	1	1	8	403
11	44152	X	44152	-0-	-0-	-0-	43596	3	556	9	N	505	717	1			191
12	37165	X	37165	-0-	-0-	-0-	36696	3	469	9	N	426	544	1	1	8	72
01	34032	X	34032	-0-	-0-	-0-	33607	3	425	9	N	386	361	1			97
02	27959	X	27959	-0-	-0-	-0-	35	1	27646	3	N	253	182	1			168
							278	9									
*03	28130	X	28130	-0-	-0-	-0-	27827	3	303	9	N	275	369	1			74

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

HUDSPETH G UNIT WELL #: 1H RRCID -> 269750 COMPL. DATE 01/11/2013 TOTAL DEPTH 7844 PERF. 8447 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12706	X	12706	-0-	-0-	-0-	12647	3	59	9	N	54					155
11	12422	X	12422	-0-	-0-	-0-	12364	3	58	9	N	53	182	1	1	8	25
12	12198	X	12198	-0-	-0-	-0-	7	1	12134	3	N	52	1	8			76
							57	9									
01	11398	X	11398	-0-	-0-	-0-	11341	3	57	9	N	52					128
02	10452	X	10452	-0-	-0-	-0-	10398	3	54	9	N	49	1	8			176
*03	11092	X	11092	-0-	-0-	-0-	11037	3	55	9	N	50	187	1	1	8	38

HUDSPETH H UNIT WELL #: 1H RRCID -> 269751 COMPL. DATE 01/13/2013 TOTAL DEPTH 7928 PERF. 8384 - 12675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18171	X	18171	-0-	-0-	-0-	18010	3	161	9	N	146					193
11	17564	X	17564	-0-	-0-	-0-	17466	3	98	9	N	89	177	1	1	8	104
12	16601	X	16601	-0-	-0-	-0-	16520	3	81	9	N	74	2	8			176
01	14931	X	14931	-0-	-0-	-0-	14857	3	74	9	N	67	184	1			59
02	14026	X	14026	-0-	-0-	-0-	13973	3	53	9	N	48	2	8			105
*03	16955	X	16955	-0-	-0-	-0-	16887	3	68	9	N	62	2	8			165

HUDSPETH I UNIT WELL #: 1H RRCID -> 269752 COMPL. DATE 01/15/2013 TOTAL DEPTH 8057 PERF. 8417 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8661	X	8661	-0-	-0-	-0-	1413	1	6834	3	N	376	347	1			182
							414	9									
11	14560	X	14560	-0-	-0-	-0-	590	1	13685	3	N	259	359	1	5	8	77
							285	9									
12	15565	X	15565	-0-	-0-	-0-	442	1	14852	3	N	246	177	1	8	8	138
							271	9									
01	16140	X	16140	-0-	-0-	-0-	15905	3	235	9	N	214	178	1			174
02	13852	X	13852	-0-	-0-	-0-	13648	3	204	9	N	185	178	1	8	8	173
03	4123	X	2628	-0-	-1495	-0-	198	1	2338	3	N	84	178	1	5	8	74
							92	9									

MELVA UNIT WELL #: 1H RRCID -> 269814 COMPL. DATE 12/22/2012 TOTAL DEPTH 6496 PERF. 7065 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		1929	-0-	1929	78482	243	1	1254	3	N	393	364	1	1	8	129
							432	9									
11	SHUT IN		1790	-0-	1790	80272	309	1	1056	3	N	386	353	1			162
							425	9									
12	SHUT IN		2881	-0-	2881	83153	183	1	1268	3	N	334	369	1			127
							1063	4	367	9							
01	SHUT IN		2883	-0-	2883	86036	2533	3	350	9	N	318	176	1			269
02	0	W	1308	-0-	1308	87344	18	1	1140	3	N	136	189	1			216
							150	9									
03	0	W	9244	-0-	9244	96588	8736	3	508	9	N	462	552	1			126

JACKSON UNIT WELL #: 2H RRCID -> 269851 COMPL. DATE 07/15/2012 TOTAL DEPTH 6627 PERF. 6970 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	%	1489	-0-	1489	125029	894	1	64	3	N	483	547	1	1	8	195
							531	9									
11	0	%	1317	-0-	1317	126346	630	1	269	3	N	380	360	1			215
							418	9									
12	0	%	6334	-0-	6334	132680	343	1	5125	3	N	787	542	1			460
							866	9									
01	0	%	9512	-0-	9512	142192	599	1	8346	3	N	515	552	1			423
							567	9									
02	P&A COND		NO RPT	-0-	-0-	142192					N	NO RPT					423
03	P&A COND		NO RPT	-0-	-0-	142192					N	NO RPT					423

RECLASSIFIED TO OIL DIST. 13 LEASE 33139 09/14/2014

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
WINSTON UNIT WELL #: 1H RRCID -> 269868 COMPL. DATE 12/05/2012 TOTAL DEPTH 8082 PERF. 8568 - 13022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	%	37929	-0-	37929	214628	4	1	37214	3	N	646	723	1			199
							711	9									
11	0	%	34211	-0-	34211	248839	33782	3	429	9	N	390	541	1	2	8	46
12	0	%	27025	-0-	27025	275864	26746	3	279	9	N	254	177	1	3	8	120
01	0	%	24184	-0-	24184	300048	23920	3	264	9	N	240	185	1			175
02	0	%	19366	-0-	19366	319414	19182	3	184	9	N	167	185	1	2	8	155
03	P&A COND		NO RPT	-0-	-0-	319414					N	NO RPT					155

RECLASSIFIED TO OIL DIST. 13 LEASE 33141 09/12/2014

WINSTON UNIT WELL #: 2H RRCID -> 269869 COMPL. DATE 12/03/2012 TOTAL DEPTH 8310 PERF. 8595 - 13239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	50041	X	50041	-0-	-0-	-0-	5	1	48811	3	N	1114	1259	1			168
							1225	9									
11	53220	X	53220	-0-	-0-	-0-	52310	3	910	9	N	827	895	1	2	8	98
12	48559	X	48559	-0-	-0-	-0-	47853	3	706	9	N	642	547	1	3	8	190
01	42058	X	42058	-0-	-0-	-0-	41502	3	556	9	N	505	555	1			140
02	34660	X	34660	-0-	-0-	-0-	34242	3	418	9	N	380	369	1	3	8	148
*03	35673	X	35673	-0-	-0-	-0-	35263	3	410	9	N	373	365	1	3	8	153

ZORA UNIT WELL #: 1H RRCID -> 269871 COMPL. DATE 12/15/2012 TOTAL DEPTH 8094 PERF. 8640 - 12684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	%	7301	-0-	7301	148248	1570	1	5218	3	N	466	360	1	1	8	224
							513	9									
11	0	%	2635	-0-	2635	150883	845	1	1517	3	N	248	358	1	1	8	113
							273	9									
12	0	%	8256	-0-	8256	159139	477	1	7126	3	N	594	539	1	2	8	166
							653	9									
01	0	%	7903	-0-	7903	167042	444	1	7053	3	N	369	343	1			192
							406	9									
02	P&A COND		NO RPT	-0-	-0-	167042					N	NO RPT					192
03	P&A COND		NO RPT	-0-	-0-	167042					N	NO RPT					192

RECLASSIFIED TO OIL DIST. 13 LEASE 33158 06/19/2013

ZORA UNIT WELL #: 2H RRCID -> 269874 COMPL. DATE 12/17/2012 TOTAL DEPTH 8020 PERF. 8578 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	J	17571	-0-	17571	270952	17263	3	308	9	N	280	179	1			175
11	0	%	17062	-0-	17062	288014	16758	3	304	9	N	276	361	1			90
12	0	%	17633	-0-	17633	305647	17328	3	305	9	N	277	180	1			187
01	0	%	17125	-0-	17125	322772	16852	3	273	9	N	248	365	1			70
02	0	%	15045	-0-	15045	337817	14814	3	231	9	N	210					280
03	P&A COND		NO RPT	-0-	-0-	337817					N	NO RPT					280

RECLASSIFIED TO OIL DIST. 13 LEASE 33158 11/27/2014

WASHINGTON A UNIT WELL #: 1H RRCID -> 269875 COMPL. DATE 01/19/2013 TOTAL DEPTH 6929 PERF. 7477 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		33742	-0-	33742	132101	33590	3	152	9	N	138	173	1			113
11	T. A.		27573	-0-	27573	159674	27434	3	139	9	N	126	181	1			58
12	T. A.		18595	-0-	18595	178269	18518	3	77	9	N	70					128
01	T. A.		17065	-0-	17065	195334	9	1	16967	3	N	81	151	1			58
							89	9									
02	0	W	19694	-0-	19694	215028	19600	3	94	9	N	85					143
03	0	W	20533	-0-	20533	235561	20438	3	95	9	N	86	182	1			47

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
WASHINGTON B UNIT WELL #: 2H RRCID -> 269884 COMPL. DATE 01/22/2013 TOTAL DEPTH 7020 PERF. 7412 - 11980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	%	17171	-0-	17171	83778	16848	3	323	9	N	294	349	1			55
11	0	%	6336	-0-	6336	90114	679	1	5472	3	N	168	168	1			55
							185	9									
12	0	%	10996	-0-	10996	101110	796	1	9967	3	N	212	178	1			89
							233	9									
01	0	%	10316	-0-	10316	111426	476	1	9655	3	N	168	169	1			88
							185	9									
02	P&A COND		NO RPT	-0-	-0-	111426					N	NO RPT					88
03	P&A COND		NO RPT	-0-	-0-	111426					N	NO RPT					88

RECLASSIFIED TO OIL DIST. 13 LEASE 33171 01/22/2014

WASHINGTON C UNIT WELL #: 3H RRCID -> 269885 COMPL. DATE 01/24/2013 TOTAL DEPTH 7038 PERF. 7521 - 12193

10	27726	X	27726	-0-	-0-	-0-	27477	3	249	9	N	226	342	1			85
11	26402	X	26402	-0-	-0-	-0-	26140	3	262	9	N	238	174	1			149
12	14846	X	14846	-0-	-0-	-0-	100	1	14535	3	N	192	170	1			171
							211	9									
01	19176	X	19176	-0-	-0-	-0-	409	1	18557	3	N	191	173	1			189
							210	9									
02	15423	X	15423	-0-	-0-	-0-	182	1	15092	3	N	135	170	1			154
							149	9									
*03	12508	X	12508	-0-	-0-	-0-	234	1	12147	3	N	115	177	1			92
							127	9									

ZORA A UNIT WELL #: 1H RRCID -> 269886 COMPL. DATE 12/18/2012 TOTAL DEPTH 8094 PERF. 8828 - 12822

10	18446	X	18446	-0-	-0-	-0-	18109	3	337	9	N	306	358	1			70
11	17137	X	17137	-0-	-0-	-0-	16812	3	325	9	N	295	184	1			181
12	11059	X	11059	-0-	-0-	-0-	420	1	10468	3	N	155	182	1			154
							171	9									
01	10155	X	10155	-0-	-0-	-0-	455	1	9454	3	N	224	184	1			194
							246	9									
02	10299	X	10299	-0-	-0-	-0-	367	1	9725	3	N	188	178	1			204
							207	9									
*03	15110	X	15110	-0-	-0-	-0-	14842	3	268	9	N	244	359	1	1	8	88

KNOX A UNIT WELL #: 1H RRCID -> 270301 COMPL. DATE 02/11/2013 TOTAL DEPTH 8126 PERF. 8767 - 12320

10	10726	X	4934	-0-	-5792	-0-	493	1	4423	3	N	16					207
							18	9									
11	10380	X	223	-0-	-10157	-0-	221	1	2	9	N	2	166	1			43
12	10726	X	-0-	-0-	-10726	-0-					N	-0-					43
01	10726	X	506	-0-	-10220	-0-	500	1	6	9	N	5					48
02	7786	X	2103	-0-	-5683	-0-	805	1	1279	3	N	17	1	8			64
							19	9									
*03	14106	X	14106	-0-	-0-	-0-	357	1	13698	3	N	46	1	8			109
							51	9									

KNOX A UNIT WELL #: 2H RRCID -> 270303 COMPL. DATE 02/14/2013 TOTAL DEPTH 7958 PERF. 8397 - 12676

10	19088	X	19088	-0-	-0-	-0-	19026	3	62	9	N	56					147
11	19272	X	19272	-0-	-0-	-0-	19187	3	85	9	N	77	175	1			49
12	18787	X	18787	-0-	-0-	-0-	18714	3	73	9	N	66					115
01	14023	X	14023	-0-	-0-	-0-	89	1	13869	3	N	59					174
							65	9									
02	15056	X	15056	-0-	-0-	-0-	14982	3	74	9	N	67	183	1			58
*03	14589	X	14589	-0-	-0-	-0-	14524	3	65	9	N	59					117

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

ROXY UNIT WELL #: 2H RRCID -> 270308 COMPL. DATE 03/02/2013 TOTAL DEPTH 7961 PERF. 8355 - 12364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20251	X	20251	-0-	-0-	-0-	20127	3	124	9	N	113					139
11	18901	X	18901	-0-	-0-	-0-	18787	3	114	9	N	104	183	1	1	8	59
12	17281	X	17281	-0-	-0-	-0-	135	1	17066	3	N	73	2	8			130
							80	9									
01	15250	X	15250	-0-	-0-	-0-	315	1	14850	3	N	77	183	1			24
							85	9									
02	11930	X	11930	-0-	-0-	-0-	294	1	11580	3	N	51	1	8			74
							56	9									
*03	13233	X	13233	-0-	-0-	-0-	303	1	12860	3	N	64	1	8			137
							70	9									

ROXY A UNIT WELL #: 1H RRCID -> 270309 COMPL. DATE 03/06/2013 TOTAL DEPTH 8001 PERF. 8398 - 12577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19390	X	19390	-0-	-0-	-0-	182	1	19021	3	N	170	181	1			178
							187	9									
11	20046	X	20046	-0-	-0-	-0-	19888	3	158	9	N	144	174	1	2	8	146
12	19714	X	19714	-0-	-0-	-0-	19564	3	150	9	N	136	181	1	3	8	98
01	19150	X	19150	-0-	-0-	-0-	19005	3	145	9	N	132	182	1			48
02	16987	X	16987	-0-	-0-	-0-	16848	3	139	9	N	126	2	8			172
*03	17618	X	17618	-0-	-0-	-0-	17486	3	132	9	N	120	183	1	3	8	106

ROXY B UNIT WELL #: 2H RRCID -> 270311 COMPL. DATE 06/18/2013 TOTAL DEPTH 8029 PERF. 8312 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25238	X	25238	-0-	-0-	-0-	25044	3	194	9	N	176	186	1			205
11	22775	X	22775	-0-	-0-	-0-	22623	3	152	9	N	138	181	1	1	8	161
12	21899	X	21899	-0-	-0-	-0-	21728	3	171	9	N	155	182	1	1	8	133
01	21965	X	21965	-0-	-0-	-0-	21830	3	135	9	N	123	180	1			76
02	20051	X	20051	-0-	-0-	-0-	19932	3	119	9	N	108	1	8			183
*03	21016	X	21016	-0-	-0-	-0-	20905	3	111	9	N	101	179	1	2	8	103

REED B UNIT WELL #: 2H RRCID -> 270314 COMPL. DATE 03/30/2013 TOTAL DEPTH 6546 PERF. 7209 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		5519	-0-	5519	102956	156	1	4796	3	N	515	551	1	1	8	127
							567	9									
11	SHUT IN		6747	-0-	6747	109703	114	1	6061	3	N	520	374	1			273
							572	9									
12	SHUT IN		9813	-0-	9813	119516	69	1	9216	3	N	480	540	1			213
							528	9									
01	SHUT IN		10404	-0-	10404	129920	9879	3	525	9	N	477	552	1			138
02	0	W	10096	-0-	10096	140016	1	1	9633	3	N	420	364	1			194
							462	9									
03	0	W	9379	-0-	9379	149395	8948	3	431	9	N	392	541	1			45

ROXY UNIT WELL #: 1H RRCID -> 270320 COMPL. DATE 03/02/2013 TOTAL DEPTH 8110 PERF. 8646 - 12885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11804	X	11804	-0-	-0-	-0-	631	1	10822	3	N	319	359	1			180
							351	9									
11	12672	X	12672	-0-	-0-	-0-	381	1	11962	3	N	299	361	1	4	8	114
							329	9									
12	DLQ G-10		11939	-0-	11939	11939	480	1	11143	3	N	287	161	1	9	8	231
							316	9									
01	DLQ G-10		10982	-0-	10982	22921	271	1	10424	3	N	261	362	1			130
							287	9									
02	31969	X	9048	-0-	-22921	-0-	214	1	8583	3	N	228	180	1	8	8	170
							251	9									
*03	9736	X	9736	-0-	-0-	-0-	317	1	9133	3	N	260	362	1	9	8	59
							286	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

TOWNSEND A UNIT WELL #: 1H RRCID -> 270328 COMPL. DATE 01/06/2013 TOTAL DEPTH 7103 PERF. 7505 - 11350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17136	X	17136	-0-	-0-	-0-	351	1	16484	3	N	274	357	1			126
							301	9									
11	3000	N	14917	-0-	11917	11917	348	1	14335	3	N	213	181	1			158
							234	9									
12	26444	X	14527	-0-	-11917	-0-	363	1	13989	3	N	159	178	1			139
							175	9									
01	12468	X	12468	-0-	-0-	-0-	361	1	11956	3	N	137	171	1			105
							151	9									
02	10536	X	10536	-0-	-0-	-0-	324	1	10106	3	N	96					201
							106	9									
*03	11347	X	11347	-0-	-0-	-0-	350	1	10897	3	N	91	177	1			115
							100	9									

TOWNSEND A UNIT WELL #: 2H RRCID -> 270330 COMPL. DATE 01/06/2013 TOTAL DEPTH 6975 PERF. 7505 - 11350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		13525	-0-	13525	189299	466	1	12860	3	N	181	182	1			59
							199	9									
11	SHUT IN		11006	-0-	11006	200305	449	1	10404	3	N	139					198
							153	9									
12	SHUT IN		9050	-0-	9050	209355	471	1	8465	3	N	104	177	1			125
							114	9									
01	SHUT IN		6118	-0-	6118	215473	475	1	5555	3	N	80	174	1			31
							88	9									
02	0	W	6171	-0-	6171	221644	427	1	5667	3	N	70					101
							77	9									
03	0	W	5238	-0-	5238	226882	476	1	4676	3	N	78					179
							86	9									

KNOX C UNIT WELL #: 1H RRCID -> 270342 COMPL. DATE 02/14/2013 TOTAL DEPTH 7910 PERF. 8343 - 12182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12992	X	12992	-0-	-0-	-0-	403	1	12526	3	N	57	176	1			28
							63	9									
11	13879	X	13879	-0-	-0-	-0-	166	1	13600	3	N	103					131
							113	9									
12	15306	X	15306	-0-	-0-	-0-	15188	3	118	9	N	107	175	1			63
01	14977	X	14977	-0-	-0-	-0-	3	1	14853	3	N	110					173
							121	9									
02	12396	X	12396	-0-	-0-	-0-	12318	3	78	9	N	71	181	1			63
*03	13363	X	13363	-0-	-0-	-0-	13278	3	85	9	N	77					140

TOWNSEND B UNIT WELL #: 1H RRCID -> 270365 COMPL. DATE 01/07/2013 TOTAL DEPTH 7090 PERF. 7551 - 11176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		6944	-0-	6944	56153	525	1	6119	3	N	273	358	1			97
							300	9									
11	SHUT IN		3605	-0-	3605	59758	476	1	2944	3	N	168	180	1			85
							185	9									
12	SHUT IN		4736	-0-	4736	64494	455	1	4109	3	N	156	180	1			61
							172	9									
01	SHUT IN		8478	-0-	8478	72972	575	1	7705	3	N	180	182	1			59
							198	9									
02	0	W	3029	-0-	3029	76001	423	1	2482	3	N	113					172
							124	9									
03	0	W	11781	-0-	11781	87782	482	1	11116	3	N	166	179	1			159
							183	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

TOWNSEND B UNIT WELL #: 2H RRCID -> 270369 COMPL. DATE 01/09/2013 TOTAL DEPTH 6971 PERF. 7374 - 11105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		6602	-0-	6602	83591	366	1	5822	3	N	376	539	1			209
							414	9									
11	SHUT IN		9750	-0-	9750	93341	348	1	8956	3	N	405	363	1			251
							446	9									
12	SHUT IN		14618	-0-	14618	107959	415	1	13905	3	N	271	360	1			162
							298	9									
01	SHUT IN		14629	-0-	14629	122588	323	1	14139	3	N	152	181	1			133
							167	9									
02	0	W	11548	-0-	11548	134136	362	1	11055	3	N	119	175	1			77
							131	9									
03	0	W	18629	-0-	18629	152765	406	1	18041	3	N	165	178	1			64
							182	9									

EVANS A UNIT WELL #: 1H RRCID -> 270370 COMPL. DATE 12/23/2012 TOTAL DEPTH 6672 PERF. 7126 - 11115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		12070	-0-	12070	142944	412	1	11252	3	N	369	369	1			289
							406	9									
11	SHUT IN		16707	-0-	16707	159651	349	1	15956	3	N	365	543	1			111
							402	9									
12	SHUT IN		15863	-0-	15863	175514	128	1	15421	3	N	285	185	1			211
							314	9									
01	SHUT IN		18262	-0-	18262	193776	17969	3	293	9	N	266	367	1			110
02	0	W	16922	-0-	16922	210698	16683	3	239	9	N	217	180	1			147
03	0	W	18702	-0-	18702	229400	18447	3	255	9	N	232	180	1			199

EVANS B UNIT WELL #: 1H RRCID -> 270371 COMPL. DATE 12/25/2012 TOTAL DEPTH 6677 PERF. 7215 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	%	18832	-0-	18832	184894	18360	3	472	9	N	429	553	1			280
11	0	%	20011	-0-	20011	204905	19559	3	452	9	N	411	555	1			136
12	0	%	12506	-0-	12506	217411	14	1	12213	3	N	254	181	1			209
							279	9									
01	0	%	9710	-0-	9710	227121	830	1	8640	3	N	218	359	1			68
							240	9									
02	0	%	15780	-0-	15780	242901	418	1	15058	3	N	276					344
							304	9									
03	0	%	19665	-0-	19665	262566	19388	3	277	9	N	252	364	1			232

RECLASSIFIED TO OIL DIST. 13 LEASE 33193 10/30/2014

HARTMAN A UNIT WELL #: 2H RRCID -> 270375 COMPL. DATE 12/15/2012 TOTAL DEPTH 7890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-

LARSON A UNIT WELL #: 1H RRCID -> 270377 COMPL. DATE 03/01/2013 TOTAL DEPTH 7236 PERF. 7567 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14429	X	14429	-0-	-0-	-0-	14337	3	92	9	N	84	178	1			72
11	13993	X	13993	-0-	-0-	-0-	13894	3	99	9	N	90	1	8			161
12	13750	X	13750	-0-	-0-	-0-	13648	3	102	9	N	93	182	1	2	8	70
01	13477	X	13477	-0-	-0-	-0-	13381	3	96	9	N	87					157
02	11635	X	11635	-0-	-0-	-0-	11557	3	78	9	N	71	180	1	2	8	46
*03	12350	X	12350	-0-	-0-	-0-	12259	3	91	9	N	83	3	8			126

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

HARTMAN B UNIT WELL #: 1H RRCID -> 270379 COMPL. DATE 12/22/2012 TOTAL DEPTH 8216 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HARTMAN C UNIT WELL #: 1H RRCID -> 270383 COMPL. DATE 11/04/2013 TOTAL DEPTH 7815 PERF. 9257 - 12076

10	33511	X	20431	-0-	-13080	-0-	20104	3	327	9	N	297	179	1			346
11	32430	X	18970	-0-	-13460	-0-	18672	3	298	9	N	271	361	1			256
12	33511	X	19066	-0-	-14445	-0-	18787	3	279	9	N	254	363	1			147
01	33511	X	18055	-0-	-15456	-0-	17781	3	274	9	N	249	362	1			34
02	18060	X	16519	-0-	-1541	-0-	16284	3	235	9	N	214					248
03	19995	X	17869	-0-	-2126	-0-	17623	3	246	9	N	224	364	1			108

HARTMAN C UNIT WELL #: 2H RRCID -> 270385 COMPL. DATE 01/05/2013 TOTAL DEPTH 7897 PERF. N/A

10	SHUT IN		17405	-0-	17405	208588	17299	3	106	9	N	96					192
11	SHUT IN		16273	-0-	16273	224861	16164	3	109	9	N	99	179	1			112
12	SHUT IN		15806	-0-	15806	240667	15711	3	95	9	N	86					198
01	SHUT IN		15080	-0-	15080	255747	14975	3	105	9	N	95	179	1			114
02	0	W	13647	-0-	13647	269394	13567	3	80	9	N	73					187
03	0	W	14446	-0-	14446	283840	14378	3	68	9	N	62					249

HARTMAN D UNIT WELL #: 1H RRCID -> 270386 COMPL. DATE 11/06/2013 TOTAL DEPTH 8169 PERF. 8938 - 12557

10	21142	X	21002	-0-	-140	-0-	20871	3	131	9	N	119	179	1			174
11	20460	X	18525	-0-	-1935	-0-	18394	3	131	9	N	119	180	1			113
12	21142	X	17994	-0-	-3148	-0-	17873	3	121	9	N	110					223
01	21142	X	16445	-0-	-4697	-0-	16323	3	122	9	N	111	182	1			152
02	18838	X	14891	-0-	-3947	-0-	14794	3	97	9	N	88					240
03	19809	X	16377	-0-	-3432	-0-	16280	3	97	9	N	88	183	1			145

BURKS A UNIT WELL #: 1H RRCID -> 270388 COMPL. DATE 04/26/2013 TOTAL DEPTH 7128 PERF. 7603 - 11493

10	SHUT IN		9457	-0-	9457	57904	410 228	1 9	8819	3	N	207	166	1			158
11	SHUT IN		22334	-0-	22334	80238	380 251	1 9	21703	3	N	228	166	1			220
12	SHUT IN		24363	-0-	24363	104601	202 164	1 9	23997	3	N	149	176	1			193
01	SHUT IN		19145	-0-	19145	123746	398 120	1 9	18627	3	N	109	144	1			158
02	0	W	14793	-0-	14793	138539	424 96	1 9	14273	3	N	87					245
03	0	W	14397	-0-	14397	152936	490 89	1 9	13818	3	N	81	185	1			141

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

BURKS B UNIT WELL #: 1H RRCID -> 270394 COMPL. DATE 04/29/2013 TOTAL DEPTH 7088 PERF. 7534 - 11479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		9905	-0-	9905	66697	656	1	8963	3	N	260	347	1			110
							286	9									
11	SHUT IN		22827	-0-	22827	89524	637	1	21764	3	N	387	344	1			153
							426	9									
12	SHUT IN		26961	-0-	26961	116485	499	1	26164	3	N	271	350	1			74
							298	9									
01	SHUT IN		22944	-0-	22944	139429	644	1	22104	3	N	178	170	1			82
							196	9									
02	0	W	19024	-0-	19024	158453	543	1	18326	3	N	141					223
							155	9									
03	0	W	15195	-0-	15195	173648	638	1	14415	3	N	129	179	1			173
							142	9									

BURKS B UNIT WELL #: 2H RRCID -> 270395 COMPL. DATE 04/30/2013 TOTAL DEPTH 6760 PERF. 7208 - 11059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		10034	-0-	10034	108982	584	1	9043	3	N	370	513	1			139
							407	9									
11	SHUT IN		12431	-0-	12431	121413	547	1	11602	3	N	256	168	1			227
							282	9									
12	SHUT IN		14493	-0-	14493	135906	492	1	13797	3	N	185	179	1			233
							204	9									
01	SHUT IN		12595	-0-	12595	148501	566	1	11934	3	N	86	175	1			144
							95	9									
02	0	W	10963	-0-	10963	159464	571	1	10302	3	N	82					226
							90	9									
03	0	W	15756	-0-	15756	175220	601	1	15054	3	N	92	174	1			144
							101	9									

KNOX D UNIT WELL #: 1H RRCID -> 270406 COMPL. DATE 02/11/2013 TOTAL DEPTH 8065 PERF. 8775 - 12444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18438	X	18438	-0-	-0-	-0-	18116	3	322	9	N	293	358	1			155
11	16912	X	16912	-0-	-0-	-0-	16616	3	296	9	N	269	176	1			248
12	DLQ G-10		15951	-0-	15951	15951	158	1	15523	3	N	245	358	1			135
							270	9									
01	DLQ G-10		16361	-0-	16361	32312	95	1	15999	3	N	243	180	1			198
							267	9									
02	46500	X	14188	-0-	-32312	-0-	201	1	13777	3	N	191	180	1			209
							210	9									
*03	12852	X	12852	-0-	-0-	-0-	554	1	12116	3	N	165	182	1			192
							182	9									

ROXY B UNIT WELL #: 1H RRCID -> 270420 COMPL. DATE 03/07/2013 TOTAL DEPTH 7842 PERF. 8222 - 12701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23030	X	23030	-0-	-0-	-0-	22831	3	199	9	N	181	175	1			156
11	21013	X	21013	-0-	-0-	-0-	20852	3	161	9	N	146	178	1			124
12	20954	X	20954	-0-	-0-	-0-	20819	3	135	9	N	123	175	1			72
01	19538	X	19538	-0-	-0-	-0-	19426	3	112	9	N	102					174
02	17721	X	17721	-0-	-0-	-0-	17611	3	110	9	N	100	182	1			92
*03	19123	X	19123	-0-	-0-	-0-	18978	3	145	9	N	132	180	1			44

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

GAEDKE A UNIT WELL #: 3H RRCID -> 270629 COMPL. DATE 04/22/2011 TOTAL DEPTH 8280 PERF. 8712 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15128	X	14193	-0-	-935	-0-	671	1	13450	3	N	65					185
							72	9									
11	14520	X	12760	-0-	-1760	-0-	612	1	12069	3	N	72	180	1			77
							79	9									
12	DLQ G-10		13870	-0-	13870	13870	713	1	13069	3	N	80					157
							88	9									
01	28157	X	14287	-0-	-13870	-0-	706	1	13489	3	N	84	184	1			57
							92	9									
02	12419	X	12419	-0-	-0-	-0-	618	1	11729	3	N	65					122
							72	9									
03	14198	X	13621	-0-	-577	-0-	693	1	12848	3	N	73	183	1			12
							80	9									

CHRISTIAN C UNIT WELL #: 2H RRCID -> 270630 COMPL. DATE 09/07/2010 TOTAL DEPTH 8327 PERF. 8775 - 14165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11501	X	10357	-0-	-1144	-0-	375	1	9946	3	N	33					103
							36	9									
11	11850	X	3810	-0-	-8040	-0-	123	1	3679	3	N	7					110
							8	9									
12	DLQ G-10		1589	-0-	1589	1589	550	1	1022	3	N	15					125
							17	9									
01	15080	X	13491	-0-	-1589	-0-	727	1	12689	3	N	68					193
							75	9									
02	12086	X	12086	-0-	-0-	-0-	554	1	11464	3	N	62	180	1			75
							68	9									
*03	12378	X	12378	-0-	-0-	-0-	561	1	11758	3	N	54					129
							59	9									

CHRISTIAN C UNIT WELL #: 4H RRCID -> 270631 COMPL. DATE 09/03/2010 TOTAL DEPTH 8331 PERF. 8664 - 13678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12989	X	12234	-0-	-755	-0-	442	1	11745	3	N	43					262
							47	9									
11	14128	X	14128	-0-	-0-	-0-	431	1	13667	3	N	27	179	1			110
							30	9									
12	DLQ G-10		14724	-0-	14724	14724	847	1	13829	3	N	44	1	8			153
							48	9									
01	22432	X	7708	-0-	-14724	-0-	554	1	7123	3	N	28					181
							31	9									
02	8323	X	8323	-0-	-0-	-0-	482	1	7801	3	N	36	1	8			216
							40	9									
03	12648	X	12561	-0-	-87	-0-	570	1	11945	3	N	42	180	1	1	8	77
							46	9									

DALE UNIT WELL #: 3 RRCID -> 270633 COMPL. DATE 04/27/2011 TOTAL DEPTH 9122 PERF. 7810 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301	X	2925	-0-	-2376	-0-	2809	3	116	9	N	105	1	8			284
11	5130	X	2907	-0-	-2223	-0-	2805	3	102	9	N	93	181	1	1	8	195
12	2902	X	2902	-0-	-0-	-0-	2780	3	122	9	N	111	182	1	2	8	122
01	3193	X	2662	-0-	-531	-0-	2562	3	100	9	N	91	181	1			32
02	2993	X	2993	-0-	-0-	-0-	2896	3	97	9	N	88	1	8			119
03	3007	X	2759	-0-	-248	-0-	2651	3	108	9	N	98	179	1	2	8	36

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

HERBERT UNIT WELL #: 2H RRCID -> 270635 COMPL. DATE 02/27/2011 TOTAL DEPTH 8106 PERF. 8339 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13330	X	13008	-0-	-322	-0-	12923	3	85	9	N	77					246
11	12510	X	12474	-0-	-36	-0-	12387	3	87	9	N	79	181	1			144
12	DLQ G-10		10059	-0-	10059	10059	11	1	9979	3	N	63	182	1			25
							69	9									
01	22242	X	12183	-0-	-10059	-0-	12106	3	77	9	N	70					95
02	11923	X	11923	-0-	-0-	-0-	11880	3	43	9	N	39					134
03	12772	X	12652	-0-	-120	-0-	12573	3	79	9	N	72	180	1			26

SETTLE B UNIT WELL #: 2H RRCID -> 270637 COMPL. DATE 09/25/2010 TOTAL DEPTH 8435 PERF. 8600 - 12367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19096	X	16343	-0-	-2753	-0-	16213	3	130	9	N	118	1	8			210
11	16260	X	15425	-0-	-835	-0-	15293	3	132	9	N	120	184	1	1	8	145
12	DLQ G-10		16024	-0-	16024	16024	15897	3	127	9	N	115	179	1	1	8	80
01	30792	X	14768	-0-	-16024	-0-	14652	3	116	9	N	105					185
02	13451	X	13451	-0-	-0-	-0-	13350	3	101	9	N	92	183	1			94
03	16337	X	15003	-0-	-1334	-0-	14894	3	109	9	N	99	1	8			192

MATTIE A UNIT WELL #: 2H RRCID -> 270638 COMPL. DATE 03/16/2011 TOTAL DEPTH 7419 PERF. 7893 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11718	X	10984	-0-	-734	-0-	10558	3	426	9	N	387	359	1			222
11	11310	X	10545	-0-	-765	-0-	10168	3	377	9	N	343	368	1			197
12	DLQ G-10		10885	-0-	10885	10885	10474	3	411	9	N	374	358	1			213
01	21228	X	10343	-0-	-10885	-0-	9970	3	373	9	N	339	358	1			194
02	9456	X	9456	-0-	-0-	-0-	9117	3	339	9	N	308	182	1			320
03	10850	X	10680	-0-	-170	-0-	10286	3	394	9	N	358	541	1			137

SETTLE C UNIT WELL #: 3H RRCID -> 270639 COMPL. DATE 09/28/2010 TOTAL DEPTH 8187 PERF. 8506 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19220	X	15032	-0-	-4188	-0-	14936	3	96	9	N	87	182	1			102
11	15030	X	14683	-0-	-347	-0-	14586	3	97	9	N	88					190
12	DLQ G-10		14644	-0-	14644	14644	14560	3	84	9	N	76	183	1			83
01	29613	X	14969	-0-	-14644	-0-	14878	3	91	9	N	83					166
02	13513	X	13513	-0-	-0-	-0-	13449	3	64	9	N	58	180	1			44
03	15159	X	14521	-0-	-638	-0-	14451	3	70	9	N	64					108

SETTLE C UNIT WELL #: 4H RRCID -> 270640 COMPL. DATE 03/01/2011 TOTAL DEPTH 8269 PERF. 8521 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5332	X	2971	-0-	-2361	-0-	348	1	2536	3	N	79	1	8			235
							87	9									
11	2910	X	2388	-0-	-522	-0-	361	1	1954	3	N	66	181	1	1	8	119
							73	9									
12	DLQ G-10		2543	-0-	2543	2543	385	1	2083	3	N	68	2	8			185
							75	9									
01	4298	X	1755	-0-	-2543	-0-	416	1	1286	3	N	48	185	1	1	8	47
							53	9									
02	2271	X	2271	-0-	-0-	-0-	393	1	1805	3	N	66	1	8			112
							73	9									
*03	3575	X	3575	-0-	-0-	-0-	404	1	3085	3	N	78	1	8			189
							86	9									

FRONTIER WELL #: 1H RRCID -> 270643 COMPL. DATE 03/08/2013 TOTAL DEPTH 6050 PERF. 6420 - 9787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	-0-	-0-	-0-	1943					N	-0-					52
11	0	Z	2	-0-	2	1945	2	3			N	-0-					52
12	0	Z	-0-	-0-	-0-	1945					N	-0-					52
01	0	Z	-0-	-0-	-0-	1945					N	-0-					52
02	0	Z	-0-	-0-	-0-	1945					N	-0-					52
03	0	Z	-0-	-0-	-0-	1945					N	-0-					52

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
WIESE UNIT WELL #: 5H RRCID -> 270689 COMPL. DATE 06/18/2009 TOTAL DEPTH 7457 PERF. 7346 - 10911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	X	-0-	-0-	-1674	-0-					N	-0-					6
11	1620	X	157	-0-	-1463	-0-	157	3			N	-0-					6
12	DLQ G-10		73	-0-	73	73	73	3			N	-0-					6
01	82	X	9	-0-	-73	-0-	9	3			N	-0-					6
02	11	X	11	-0-	-0-	-0-	11	3			N	-0-					6
03	155	X	-0-	-0-	-155	-0-					N	-0-					6

BRITAIN WELL #: 4 RRCID -> 270690 COMPL. DATE 02/22/2008 TOTAL DEPTH 8447 PERF. 7601 - 8395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	X	713	-0-	-0-	-0-	140	1	421	3	N	138	180	1			74
							152	9									
11	614	X	614	-0-	-0-	-0-	478	3	136	9	N	124					198
12	DLQ G-10		703	-0-	703	703	40	1	539	3	N	113	179	1			132
							124	9									
01	1437	N	734	-0-	-703	-0-	98	1	504	3	N	120	179	1			73
							132	9									
02	641	N	641	-0-	-0-	-0-	100	1	434	3	N	97					170
							107	9									
03	713	N	690	-0-	-23	-0-	209	1	362	3	N	108	174	1			104
							119	9									

KNOX UNIT WELL #: 2H RRCID -> 270692 COMPL. DATE 04/12/2011 TOTAL DEPTH 7769 PERF. 8042 - 12442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12710	X	12231	-0-	-479	-0-	12202	3	29	9	N	26					124
11	12060	X	11638	-0-	-422	-0-	11557	3	81	9	N	74	180	1			18
12	DLQ G-10		11634	-0-	11634	11634	11594	3	40	9	N	36					54
01	23437	X	11803	-0-	-11634	-0-	11763	3	40	9	N	36					90
02	10438	X	10438	-0-	-0-	-0-	10373	3	65	9	N	59					149
03	12245	X	11361	-0-	-884	-0-	11303	3	58	9	N	53	179	1			23

KNIGHT A UNIT WELL #: 1H RRCID -> 270693 COMPL. DATE 06/08/2010 TOTAL DEPTH 7807 PERF. 7839 - 13564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	X	571	-0-	-80	-0-	508	1	49	3	N	13					35
							14	9									
11	697	X	697	-0-	-0-	-0-	469	1	214	3	N	13					48
							14	9									
12	621	N	621	-0-	-0-	-0-	582	1	39	9	N	35					83
01	781	N	781	-0-	-0-	-0-	735	1	46	9	N	42					125
02	683	N	683	-0-	-0-	-0-	654	1	29	9	N	26					151
*03	825	N	825	-0-	-0-	-0-	807	1	18	9	N	16					167

GAEDKE B UNIT WELL #: 5H RRCID -> 270694 COMPL. DATE 04/18/2011 TOTAL DEPTH 8285 PERF. 8689 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9734	X	5714	-0-	-4020	-0-	521	1	5160	3	N	30					68
							33	9									
11	5794	X	5794	-0-	-0-	-0-	593	1	5162	3	N	35					103
							39	9									
12	DLQ G-10		5278	-0-	5278	5278	588	1	4633	3	N	52					155
							57	9									
01	10921	X	5643	-0-	-5278	-0-	592	1	4996	3	N	50	180	1			25
							55	9									
02	4942	X	4942	-0-	-0-	-0-	512	1	4384	3	N	42					67
							46	9									
03	5983	X	5461	-0-	-522	-0-	574	1	4831	3	N	51	1	8			117
							56	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

SALONA C UNIT WELL #: 5H RRCID -> 270695 COMPL. DATE 05/21/2011 TOTAL DEPTH 6526 PERF. 7017 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7223	X	5000	-0-	-2223	-0-	4894	3	106	9	N	96					200
11	6900	X	5038	-0-	-1862	-0-	4889	3	149	9	N	135	169	1			166
12	DLQ G-10		3744	-0-	3744	3744	3656	3	88	9	N	80					246
01	DLQ G-10		3275	-0-	3275	7019	3173	3	102	9	N	93	184	1			155
02	10067	X	3048	-0-	-7019	-0-	2939	3	109	9	N	99					254
*03	3283	X	3283	-0-	-0-	-0-	3152	3	131	9	N	119	184	1			189

SALONA C UNIT WELL #: 6H RRCID -> 270696 COMPL. DATE 05/22/2011 TOTAL DEPTH 6508 PERF. 7000 - 11477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9703	X	8124	-0-	-1579	-0-	7974	3	150	9	N	136					185
11	9330	X	7672	-0-	-1658	-0-	7521	3	151	9	N	137	181	1			141
12	DLQ G-10		7817	-0-	7817	7817	7656	3	161	9	N	146	181	1	1	8	105
01	DLQ G-10		7740	-0-	7740	15557	7585	3	155	9	N	141	177	1			69
02	22811	X	7254	-0-	-15557	-0-	7105	3	149	9	N	135					204
*03	7907	X	7907	-0-	-0-	-0-	7754	3	153	9	N	139	184	1			159

ANDERSON TRUST A UNIT WELL #: 3H RRCID -> 270697 COMPL. DATE 10/23/2010 TOTAL DEPTH 7519 PERF. 7837 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10230	X	8293	-0-	-1937	-0-	98	1	8143	3	N	47					73
							52	9									
11	9900	X	8242	-0-	-1658	-0-	24	1	8160	3	N	53	2	8			124
							58	9									
12	DLQ G-10		6866	-0-	6866	6866	247	1	6569	3	N	45	3	8			166
							50	9									
01	13997	X	7131	-0-	-6866	-0-	186	1	6877	3	N	62	179	1			49
							68	9									
02	7292	X	7292	-0-	-0-	-0-	42	1	7192	3	N	53	4	8			98
							58	9									
03	8525	X	926	-0-	-7599	-0-	259	1	648	3	N	17	1	8			114
							19	9									

ANDERSON TRUST A UNIT WELL #: 4H RRCID -> 270698 COMPL. DATE 10/26/2010 TOTAL DEPTH 7531 PERF. 7704 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11656	X	8478	-0-	-3178	-0-	517	1	7911	3	N	45					156
							50	9									
11	11280	X	7317	-0-	-3963	-0-	566	1	6698	3	N	48	174	1	5	8	25
							53	9									
12	8522	X	8522	-0-	-0-	-0-	373	1	8074	3	N	68	12	8			81
							75	9									
01	11160	X	7423	-0-	-3737	-0-	434	1	6933	3	N	51					132
							56	9									
02	9464	X	5910	-0-	-3554	-0-	480	1	5376	3	N	49	8	8			173
							54	9									
03	8525	X	7464	-0-	-1061	-0-	313	1	7109	3	N	38	12	8			199
							42	9									

FREEMAN B UNIT WELL #: 1H RRCID -> 270699 COMPL. DATE 06/06/2011 TOTAL DEPTH 8209 PERF. 8749 - 12758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18584	X	18584	-0-	-0-	-0-	452	1	17850	3	N	256	175	1	1	8	142
							282	9									
11	19450	X	19450	-0-	-0-	-0-	349	1	18924	3	N	161					303
							177	9									
12	DLQ G-10		20947	-0-	20947	20947	314	1	20445	3	N	171	359	1			115
							188	9									
01	40430	X	19483	-0-	-20947	-0-	360	1	18972	3	N	137	181	1			71
							151	9									
02	16900	X	16900	-0-	-0-	-0-	427	1	16376	3	N	88					159
							97	9									
*03	17108	X	17108	-0-	-0-	-0-	484	1	16550	3	N	67					226
							74	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

DANGELMAYR A WELL #: 28H RRCID -> 270704 COMPL. DATE 09/01/2011 TOTAL DEPTH 8158 PERF. 8671 - 11515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8153	X	6511	-0-	-1642	-0-	885	1	5439	3	N	170	168	1	1	8	79
							187	9									
11	6870	X	5986	-0-	-884	-0-	455	1	5418	3	N	103	1	8			181
							113	9									
12	DLQ G-10		4024	-0-	4024	4024	369	1	3560	3	N	86	169	1	1	8	97
							95	9									
01	9301	X	5277	-0-	-4024	-0-	662	1	4483	3	N	120	163	1			54
							132	9									
02	3464	X	3464	-0-	-0-	-0-	583	1	2781	3	N	91	1	8			144
							100	9									
03	6510	X	4263	-0-	-2247	-0-	680	1	3486	3	N	88	172	1	2	8	58
							97	9									

STEPHENSON WELL #: 1 RRCID -> 270734 COMPL. DATE 04/24/2009 TOTAL DEPTH 9298 PERF. 8734 - 8786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5146	X	4737	-0-	-409	-0-	4674	3	63	9	N	57					147
11	4710	X	4430	-0-	-280	-0-	4340	3	90	9	N	82	184	1			45
12	4571	X	4571	-0-	-0-	-0-	4475	3	96	9	N	87					132
01	4619	X	4456	-0-	-163	-0-	4359	3	97	9	N	88	183	1			37
02	4172	X	3942	-0-	-230	-0-	3876	3	66	9	N	60					97
03	4619	X	3751	-0-	-868	-0-	3696	3	55	9	N	50					147

GAEDKE UNIT WELL #: 1H RRCID -> 270735 COMPL. DATE 12/17/2010 TOTAL DEPTH 8217 PERF. 8502 - 12861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10365	X	10365	-0-	-0-	-0-	139	1	10156	3	N	64	1	8			203
							70	9									
11	10320	X	9611	-0-	-709	-0-	129	1	9416	3	N	60	182	1	1	8	80
							66	9									
12	DLQ G-10		8259	-0-	8259	8259	177	1	8020	3	N	56	1	8			135
							62	9									
01	14674	X	6415	-0-	-8259	-0-	261	1	6096	3	N	53					188
							58	9									
02	6793	X	6793	-0-	-0-	-0-	279	1	6455	3	N	54	181	1	1	8	60
							59	9									
03	10354	X	7185	-0-	-3169	-0-	290	1	6836	3	N	54	2	8			112
							59	9									

SETTLE D UNIT WELL #: 5H RRCID -> 270736 COMPL. DATE 02/27/2011 TOTAL DEPTH 8261 PERF. 8539 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13082	X	10977	-0-	-2105	-0-	10911	3	66	9	N	60					164
11	12660	X	10988	-0-	-1672	-0-	10918	3	70	9	N	64					228
12	DLQ G-10		11363	-0-	11363	11363	11290	3	73	9	N	66	182	1			112
01	23075	X	11712	-0-	-11363	-0-	11634	3	78	9	N	71					183
02	10381	X	10381	-0-	-0-	-0-	10317	3	64	9	N	58	181	1			60
03	11377	X	11145	-0-	-232	-0-	11071	3	74	9	N	67					127

LUE A UNIT WELL #: 1H RRCID -> 270737 COMPL. DATE 05/13/2011 TOTAL DEPTH 6620 PERF. 7038 - 11839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6262	X	4605	-0-	-1657	-0-	239	1	4177	3	N	172	183	1			96
							189	9									
11	5730	X	4325	-0-	-1405	-0-	219	1	3872	3	N	213	176	1			133
							234	9									
12	DLQ G-10		4888	-0-	4888	4888	237	1	4343	3	N	280	188	1	1	8	224
							308	9									
01	9873	X	4985	-0-	-4888	-0-	244	1	4547	3	N	176	173	1			227
							194	9									
02	4335	X	4335	-0-	-0-	-0-	229	1	3939	3	N	152	184	1			195
							167	9									
03	4898	X	4841	-0-	-57	-0-	245	1	4430	3	N	151	180	1	1	8	165
							166	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

LUE A UNIT WELL #: 2H RRCID -> 270738 COMPL. DATE 05/11/2011 TOTAL DEPTH 6599 PERF. 6883 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6603	X	5819	-0-	-784	-0-	152	1	5341	3	N	296	363	1			101
							326	9									
11	6120	X	5314	-0-	-806	-0-	141	1	4883	3	N	264	178	1			187
							290	9									
12	DLQ G-10		5691	-0-	5691	5691	159	1	5177	3	N	323	371	1	1	8	138
							355	9									
01	11038	X	5347	-0-	-5691	-0-	155	1	4887	3	N	277	369	1			46
							305	9									
02	5234	X	5234	-0-	-0-	-0-	135	1	4812	3	N	261	182	1			125
							287	9									
*03	5886	X	5886	-0-	-0-	-0-	148	1	5405	3	N	303	365	1	1	8	62
							333	9									

LINDLEY UNIT WELL #: 1H RRCID -> 270740 COMPL. DATE 04/19/2010 TOTAL DEPTH 7756 PERF. 8121 - 13036

10	713	X	674	-0-	-39	-0-	602	1	72	9	N	65					94
11	780	X	755	-0-	-25	-0-	700	1	55	9	N	50					144
12	DLQ G-10		1233	-0-	1233	1233	636	1	541	3	N	51					195
							56	9									
01	1864	X	631	-0-	-1233	-0-	617	1	14	9	N	13	177	1			31
02	0	X	-0-	-0-	-0-	-0-					N	-0-					31
03	961	X	-0-	-0-	-961	-0-					N	-0-					31

LINDLEY UNIT WELL #: 2H RRCID -> 270741 COMPL. DATE 04/15/2010 TOTAL DEPTH 7621 PERF. 8025 - 12940

10	8432	X	8049	-0-	-383	-0-	297	1	7667	3	N	77	171	1			42
							85	9									
11	8640	X	8321	-0-	-319	-0-	167	1	8014	3	N	127					169
							140	9									
12	DLQ G-10		8420	-0-	8420	8420	263	1	8087	3	N	64	173	1			60
							70	9									
01	17396	X	8976	-0-	-8420	-0-	281	1	8593	3	N	93					153
							102	9									
02	8016	X	8016	-0-	-0-	-0-	800	1	7141	3	N	68					221
							75	9									
03	8587	X	8534	-0-	-53	-0-	897	1	7575	3	N	56	170	1			107
							62	9									

STOUT UNIT WELL #: 1H RRCID -> 270742 COMPL. DATE 03/19/2011 TOTAL DEPTH 7581 PERF. 7601 - 12420

10	8525	X	8116	-0-	-409	-0-	270	1	7743	3	N	94	172	1			76
							103	9									
11	8250	X	7303	-0-	-947	-0-	265	1	6944	3	N	85					161
							94	9									
12	DLQ G-10		7497	-0-	7497	7497	271	1	7120	3	N	96	175	1			82
							106	9									
01	DLQ G-10		7752	-0-	7752	15249	274	1	7366	3	N	102					184
							112	9									
02	22137	X	6888	-0-	-15249	-0-	241	1	6568	3	N	72	173	1			83
							79	9									
*03	7831	X	7831	-0-	-0-	-0-	273	1	7461	3	N	88					171
							97	9									

BILLY HENDERSON B UNIT WELL #: 1H RRCID -> 270743 COMPL. DATE 07/29/2010 TOTAL DEPTH 7168 PERF. 7411 - 12020

10	17112	X	12871	-0-	-4241	-0-	12858	3	13	9	N	12					116
11	16560	X	11844	-0-	-4716	-0-	11830	3	14	9	N	13	1	8			128
12	DLQ G-10		11889	-0-	11889	11889	11872	3	17	9	N	15	2	8			141
01	23551	X	11662	-0-	-11889	-0-	11645	3	17	9	N	15					156
02	10389	X	10389	-0-	-0-	-0-	10376	3	13	9	N	12	2	8			166
03	12679	X	11277	-0-	-1402	-0-	11252	3	25	9	N	23	2	8			187

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
BILLY HENDERSON G UNIT WELL #: 6H RRCID -> 270744 COMPL. DATE 01/03/2011 TOTAL DEPTH 7270 PERF. 7452 - 12025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12958	X	11678	-0-	-1280	-0-	11658	3	20	9	N	18	66	1			41
11	12750	X	9769	-0-	-2981	-0-	9735	3	34	9	N	31	3	8			69
12	DLQ G-10		10197	-0-	10197	10197	10161	3	36	9	N	33	82	1	6	8	14
01	20090	X	9893	-0-	-10197	-0-	9860	3	33	9	N	30					44
02	8883	X	8883	-0-	-0-	-0-	8843	3	40	9	N	36	5	8			75
03	10819	X	9325	-0-	-1494	-0-	9284	3	41	9	N	37	6	8			106

LYNN UNIT WELL #: 2H RRCID -> 270745 COMPL. DATE 04/09/2011 TOTAL DEPTH 6913 PERF. 7853 - 12132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9610	X	5505	-0-	-4105	-0-	5484	3	21	9	N	19					62
11	5518	X	5518	-0-	-0-	-0-	60	1	5435	3	N	21					83
							23	9									
12	DLQ G-10		5260	-0-	5260	5260	86	1	5142	3	N	29	88	1	1	8	23
							32	9									
01	10768	X	5508	-0-	-5260	-0-	32	1	5448	3	N	25					48
							28	9									
02	4917	X	4917	-0-	-0-	-0-	21	1	4866	3	N	27					75
							30	9									
03	5704	X	5613	-0-	-91	-0-	14	1	5567	3	N	29					104
							32	9									

MARTIN A UNIT WELL #: 1H RRCID -> 270746 COMPL. DATE 03/25/2011 TOTAL DEPTH 6691 PERF. 7060 - 12335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9889	X	8775	-0-	-1114	-0-	8687	3	88	9	N	80	183	1	1	8	64
11	9300	X	8516	-0-	-784	-0-	8435	3	81	9	N	74	1	8			137
12	DLQ G-10		8314	-0-	8314	8314	8226	3	88	9	N	80	172	1	3	8	42
01	13531	X	5217	-0-	-8314	-0-	5156	3	61	9	N	55					97
02	6455	X	6455	-0-	-0-	-0-	6389	3	66	9	N	60	1	8			156
03	8804	X	8208	-0-	-596	-0-	8117	3	91	9	N	83	183	1	1	8	55

SALONA B UNIT WELL #: 3H RRCID -> 270747 COMPL. DATE 05/23/2011 TOTAL DEPTH 6700 PERF. 7413 - 11966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7502	X	5723	-0-	-1779	-0-	5517	3	206	9	N	187					346
11	7080	X	5723	-0-	-1357	-0-	5508	3	215	9	N	195	370	1			171
12	DLQ G-10		5378	-0-	5378	5378	5167	3	211	9	N	192	189	1	1	8	173
01	DLQ G-10		5122	-0-	5122	10500	883	1	4042	3	N	179	187	1			165
							197	9									
02	14919	X	4419	-0-	-10500	-0-	808	1	3439	3	N	156	180	1			141
							172	9									
*03	4852	X	4852	-0-	-0-	-0-	871	1	3777	3	N	185					326
							204	9									

SALONA B UNIT WELL #: 4H RRCID -> 270748 COMPL. DATE 05/26/2011 TOTAL DEPTH 6602 PERF. 7097 - 11902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7533	X	6686	-0-	-847	-0-	6544	3	142	9	N	129	178	1			61
11	7110	X	6890	-0-	-220	-0-	6722	3	168	9	N	153	180	1			34
12	DLQ G-10		7045	-0-	7045	7045	6876	3	169	9	N	154	131	1	1	8	56
01	DLQ G-10		7018	-0-	7018	14063	6840	3	178	9	N	162	179	1			39
02	20534	X	6471	-0-	-14063	-0-	6306	3	165	9	N	150					189
*03	7121	X	7121	-0-	-0-	-0-	6942	3	179	9	N	163	182	1			170

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

KING UNIT WELL #: 1H RRCID -> 270749 COMPL. DATE 05/15/2010 TOTAL DEPTH 7621 PERF. 8165 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10545	X	10545	-0-	-0-	-0-	204	1	10285	3	N	51	173	1			49
							56	9									
11	11885	X	11885	-0-	-0-	-0-	11829	3	56	9	N	51					100
12	12841	X	12841	-0-	-0-	-0-	12802	3	39	9	N	35					135
01	11341	X	11341	-0-	-0-	-0-	11315	3	26	9	N	24					159
02	11204	X	11204	-0-	-0-	-0-	11156	3	48	9	N	44					203
*03	12837	X	12837	-0-	-0-	-0-	12792	3	45	9	N	41	172	1			72

DYLAN A UNIT WELL #: 1H RRCID -> 270750 COMPL. DATE 01/10/2010 TOTAL DEPTH 7566 PERF. 7529 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7657	X	1427	-0-	-6230	-0-	333	1	1064	3	N	27					141
							30	9									
11	7562	X	7562	-0-	-0-	-0-	291	1	7187	3	N	76	178	1			39
							84	9									
12	DLQ G-10		8962	-0-	8962	8962	306	1	8631	3	N	23					62
							25	9									
01	DLQ G-10		2174	-0-	2174	11136	287	1	1865	3	N	20					82
							22	9									
02	13453	X	2317	-0-	-11136	-0-	299	1	1961	3	N	52					134
							57	9									
*03	8227	X	8227	-0-	-0-	-0-	319	1	7808	3	N	91	176	1			49
							100	9									

DYLAN A UNIT WELL #: 2H RRCID -> 270751 COMPL. DATE 04/02/2010 TOTAL DEPTH 7839 PERF. 8199 - 13284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9284	X	9284	-0-	-0-	-0-	286	1	8890	3	N	98					158
							108	9									
11	7830	X	6851	-0-	-979	-0-	282	1	6451	3	N	107	178	1			87
							118	9									
12	DLQ G-10		279	-0-	279	279	279	1			N	-0-					87
01	DLQ G-10		8806	-0-	8806	9085	326	1	8331	3	N	135					222
							149	9									
02	17258	X	8173	-0-	-9085	-0-	241	1	7866	3	N	60	180	1			102
							66	9									
*03	6604	X	6604	-0-	-0-	-0-	301	1	6173	3	N	118					220
							130	9									

HARRIS UNIT WELL #: 2H RRCID -> 270752 COMPL. DATE 10/27/2010 TOTAL DEPTH 8167 PERF. 8864 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13628	X	13628	-0-	-0-	-0-	13519	3	109	9	N	99	1	8			248
11	13236	X	13236	-0-	-0-	-0-	13139	3	97	9	N	88	182	1	1	8	153
12	DLQ G-10		14332	-0-	14332	14332	14236	3	96	9	N	87	181	1	1	8	58
01	DLQ G-10		14279	-0-	14279	28611	14194	3	85	9	N	77					135
02	41039	X	12428	-0-	-28611	-0-	12315	3	113	9	N	103	183	1			55
*03	14356	X	14356	-0-	-0-	-0-	14229	3	127	9	N	115	1	8			169

CARTER A UNIT WELL #: 1H RRCID -> 270988 COMPL. DATE 03/07/2013 TOTAL DEPTH 7094 PERF. 7387 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10416	X	3204	-0-	-7212	-0-	617	1	2454	3	N	121	172	1	1	8	131
							133	9									
11	10080	X	3516	-0-	-6564	-0-	580	1	2842	3	N	85	180	1	1	8	35
							94	9									
12	10416	X	3087	-0-	-7329	-0-	621	1	2366	3	N	91	7	8			119
							100	9									
01	3441	X	2627	-0-	-814	-0-	616	1	1912	3	N	90	174	1	1	8	34
							99	9									
02	3276	X	2349	-0-	-927	-0-	546	1	1726	3	N	70	1	8			103
							77	9									
03	3627	X	671	-0-	-2956	-0-	625	1	46	9	N	42	1	8			144

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
HAYDEN B UNIT WELL #: 1H RRCID -> 270989 COMPL. DATE 02/07/2013 TOTAL DEPTH 7147 PERF. 7300 - 11615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-

RECLASSIFIED TO OIL DIST. 13 LEASE 33124 08/30/2014

MELVA UNIT WELL #: 2H RRCID -> 270990 COMPL. DATE 12/24/2012 TOTAL DEPTH 6616 PERF. 6975 - 11358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		666	-0-	666	80066	366	1	300	9	N	273	182	1	1	8	194
11	SHUT IN		678	-0-	678	80744	290	1	388	9	N	353	369	1			178
12	SHUT IN		1813	-0-	1813	82557	267	1	570	3	N	462	363	1			277
							468	4	508	9							
01	SHUT IN		1857	-0-	1857	84414	450	1	1066	3	N	310	365	1			222
							341	9									
02	0	W	7160	-0-	7160	91574	42	1	6429	3	N	626	564	1			284
							689	9									
03	0	W	417	-0-	417	91991	41	1	214	3	N	147	187	1			244
							162	9									

HAYDEN A UNIT WELL #: 1H RRCID -> 270991 COMPL. DATE 02/08/2013 TOTAL DEPTH 7042 PERF. 7380 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 13 LEASE 33123 03/12/2013

CAYCE A UNIT WELL #: 1H RRCID -> 270992 COMPL. DATE 03/16/2013 TOTAL DEPTH 7909 PERF. 8227 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	1870	-0-	1870	49724	981	3	889	9	N	808	718	1			271
11	0	Z	1746	-0-	1746	51470	816	3	930	9	N	845	1062	1			54
12	0	Z	1373	-0-	1373	52843	611	3	762	9	N	693	604	1			143
01	0	Z	1209	-0-	1209	54052	444	3	765	9	N	695	722	1			116
02	0	Z	1109	-0-	1109	55161	516	3	593	9	N	539	353	1			302
03	0	Z	786	-0-	786	55947	245	3	541	9	N	492	570	1			224

FITZGERALD A UNIT WELL #: 1H RRCID -> 270993 COMPL. DATE 02/25/2013 TOTAL DEPTH 7608 PERF. 8071 - 12050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	708	-0-	-3198	-0-	656	1	52	9	N	47					197
11	3780	X	426	-0-	-3354	-0-	420	1	6	9	N	5	183	1			19
12	DLQ G-10		13	-0-	13	13	13	3			N	-0-					19
01	DLQ G-10		497	-0-	497	510	392	1	37	3	N	62					81
							68	9									
02	2815	X	2305	-0-	-510	-0-	714	1	1368	3	N	203	175	1			109
							223	9									
*03	2502	X	2502	-0-	-0-	-0-	771	1	1527	3	N	185	179	1	1	8	114
							204	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
FITZGERALD A UNIT WELL #: 2H RRCID -> 270994 COMPL. DATE 02/27/2013 TOTAL DEPTH 7861 PERF. 8310 - 12129

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7138	X	7138	-0-	-0-	-0-	798 525	1 9	5815	3	N	477	539	1			123
11	6900	X	6204	-0-	-696	-0-	710 428	1 9	5066	3	N	389	180	1			332
12	7130	X	6366	-0-	-764	-0-	615 405	1 9	5346	3	N	368	547	1			153
01	7130	X	6468	-0-	-662	-0-	673 399	1 9	5396	3	N	363	359	1			157
02	6440	X	4507	-0-	-1933	-0-	651 361	1 9	3495	3	N	328	353	1			132
03	7130	X	5093	-0-	-2037	-0-	747 373	1 9	3973	3	N	339	349	1			122

HAYDEN B UNIT WELL #: 2H RRCID -> 270995 COMPL. DATE 02/06/2013 TOTAL DEPTH 7195 PERF. 7356 - 12620

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-

RECLASSIFIED TO OIL DIST. 13 LEASE 33124 06/16/2014

HARTMAN A UNIT WELL #: 1H RRCID -> 270996 COMPL. DATE 03/08/2013 TOTAL DEPTH 8170 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENRY A UNIT WELL #: 1H RRCID -> 270997 COMPL. DATE 03/12/2013 TOTAL DEPTH 6563 PERF. 6914 - 10811

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		4149	-0-	4149	89447	362 653	1 9	3134	3	N	594	557	1	1	8	313
11	SHUT IN		4722	-0-	4722	94169	293 644	1 9	3785	3	N	585	560	1			338
12	SHUT IN		5011	-0-	5011	99180	193 1652	1 4	2630 536	3 9	N	487	547	1			278
01	SHUT IN		5935	-0-	5935	105115	5177	3	758	9	N	689	731	1			236
02	0	W	5709	-0-	5709	110824	5152	3	557	9	N	506	361	1			381
03	0	W	NO RPT	-0-	-0-	110824					N	NO RPT					381

HENRY B UNIT WELL #: 1H RRCID -> 270998 COMPL. DATE 03/14/2013 TOTAL DEPTH 6555 PERF. 7070 - 11374

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 13 LEASE 33126 03/23/2014

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
KATIE A UNIT WELL #: 1H RRCID -> 270999 COMPL. DATE 03/25/2013 TOTAL DEPTH 8338 PERF. 9021 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	%	20352	-0-	20352	197773	145	1	19697	3	N	464	515	1	1	8	125
							510	9									
11	0	%	20603	-0-	20603	218376	12	1	20144	3	N	406	342	1			189
							447	9									
12	0	%	21038	-0-	21038	239414	91	1	20505	3	N	402	501	1			90
							442	9									
01	0	%	21328	-0-	21328	260742	20886	3	442	9	N	402	344	1			148
02	0	%	18030	-0-	18030	278772	17689	3	341	9	N	310	175	1			283
03	P&A COND		NO RPT	-0-	-0-	278772					N	NO RPT					283

RECLASSIFIED TO OIL DIST. 13 LEASE 33172 04/10/2014

KATIE A UNIT WELL #: 2H RRCID -> 271002 COMPL. DATE 03/28/2013 TOTAL DEPTH 8155 PERF. 8612 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	13057	X	13057	-0-	-0-	-0-	166	1	12220	3	N	610	522	1	1	8	288
							671	9									
*11	12892	X	12892	-0-	-0-	-0-	14	1	12254	3	N	567	690	1	1	8	164
							624	9									
*12	11059	X	11059	-0-	-0-	-0-	87	1	10462	3	N	464	537	1			91
							510	9									
*01	9840	X	9840	-0-	-0-	-0-	9544	3	296	9	N	269	173	1			187
*02	12836	X	12836	-0-	-0-	-0-	12228	3	608	9	N	553	517	1			223
*03	15098	X	15098	-0-	-0-	-0-	14534	3	564	9	N	513	516	1	1	8	219

KATIE B UNIT WELL #: 1H RRCID -> 271003 COMPL. DATE 03/26/2013 TOTAL DEPTH 8313 PERF. 8762 - 12604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	%	44045	-0-	44045	270463	168	1	40596	3	N	2983	2959	1	2	8	463
							3281	9									
11	0	%	37327	-0-	37327	307790	13	1	34811	3	N	2275	2425	1	2	8	311
							2503	9									
12	0	%	33193	-0-	33193	340983	90	1	30899	3	N	2004	1912	1	2	8	401
							2204	9									
01	P&A COND		NO RPT	-0-	-0-	340983					N	NO RPT					401
02	P&A COND		NO RPT	-0-	-0-	340983					N	NO RPT					401
03	P&A COND		NO RPT	-0-	-0-	340983					N	NO RPT					401

RECLASSIFIED TO OIL DIST. 13 LEASE 33107 06/11/2014

MCCARTNEY A UNIT WELL #: 1H RRCID -> 271004 COMPL. DATE 05/01/2013 TOTAL DEPTH 6842 PERF. 7392 - 11641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-

RECLASSIFIED TO OIL DIST. 13 LEASE 33125 06/16/2014

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
PUTNAM B UNIT WELL #: 1H RRCID -> 271005 COMPL. DATE 03/18/2013 TOTAL DEPTH 6515 PERF. 6916 - 11180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	%	764	-0-	764	62602	271	1	271	3	N	202	180	1			80
							222	9									
11	0	%	533	-0-	533	63135	273	1	260	9	N	236	181	1			135
*12	0	%	1780	-0-	1780	64915	254	1	581	3	N	456	544	1			47
							443	4	502	9							
01	0	%	7262	-0-	7262	72177	6738	3	524	9	N	476	362	1			161
02	0	%	185	-0-	185	72362	177	3	8	9	N	7					168
03	0	%	177	-0-	177	72539	4	1	138	3	N	32					200
							35	9									

RECLASSIFIED TO OIL DIST. 13 LEASE 33192 10/30/2014

PUTNAM A UNIT WELL #: 1H RRCID -> 271006 COMPL. DATE 03/15/2013 TOTAL DEPTH 6547 PERF. 7063 - 11222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		600	-0-	600	54999	252	1	348	9	N	316	358	1			81
11	SHUT IN		637	-0-	637	55636	243	1	394	9	N	358	178	1			261
12	SHUT IN		2101	-0-	2101	57737	294	1	1386	3	N	383	544	1			100
							421	9									
01	SHUT IN		7678	-0-	7678	65415	191	1	7134	3	N	321	369	1			52
							353	9									
02	0	W	17	-0-	17	65432	17	3			N	-0-					52
03	0	W	NO RPT	-0-	-0-	65432					N	NO RPT					52

PUTNAM A UNIT WELL #: 2H RRCID -> 271007 COMPL. DATE 03/16/2013 TOTAL DEPTH 6405 PERF. 6783 - 11053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		1772	-0-	1772	54416	310	1	1189	3	N	248	179	1			219
							273	9									
11	SHUT IN		690	-0-	690	55106	292	1	212	3	N	169	183	1			205
							186	9									
12	SHUT IN		1827	-0-	1827	56933	289	1	1128	3	N	373	538	1			40
							410	9									
01	SHUT IN		7937	-0-	7937	64870	178	1	7431	3	N	298	178	1			160
							328	9									
02	0	W	2306	-0-	2306	67176	2164	3	142	9	N	129					289
03	0	W	863	-0-	863	68039	2	1	727	3	N	122	181	1			230
							134	9									

REED B UNIT WELL #: 1H RRCID -> 271009 COMPL. DATE 04/01/2013 TOTAL DEPTH 6648 PERF. 7091 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	%	13603	-0-	13603	179144	112	1	12801	3	N	627	742	1	2	8	214
							690	9									
11	0	%	13401	-0-	13401	192545	94	1	12623	3	N	622	552	1			284
							684	9									
12	0	%	10964	-0-	10964	203509	49	1	10400	3	N	468	558	1			194
							515	9									
01	0	%	11026	-0-	11026	214535	10530	3	496	9	N	451	543	1			102
02	0	%	9618	-0-	9618	224153	21	1	9202	3	N	359	376	1			85
							395	9									
03	0		9035	-0-	9035	233188	96	1	8536	3	N	366	368	1			83
							403	9									

RECLASSIFIED TO OIL DIST. 13 LEASE 33138 10/06/2014

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

EVANS A UNIT WELL #: 2H RRCID -> 271011 COMPL. DATE 12/25/2012 TOTAL DEPTH 6786 PERF. 7216 - 11359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		11855	-0-	11855	78149	443 392	1 9	11020	3	N	356	362	1			208
11	SHUT IN		12558	-0-	12558	90707	487 343	1 9	11728	3	N	312	370	1			150
12	SHUT IN		10985	-0-	10985	101692	209 237	1 9	10539	3	N	215	186	1			179
01	SHUT IN		11565	-0-	11565	113257	11348	3	217	9	N	197	187	1			189
02	0	W	360	-0-	360	113617	27 8	1 9	325	3	N	7	177	1			19
03	0	W	72	-0-	72	113689	70	1	2	9	N	2					21

KATIE B UNIT WELL #: 2H RRCID -> 271012 COMPL. DATE 03/26/2013 TOTAL DEPTH 8147 PERF. 8778 - 12524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		41289	-0-	41289	218657	169 2429	1 9	38691	3	N	2208	2052	1	2	8	363
11	SHUT IN		32592	-0-	32592	251249	15 1674	1 9	30903	3	N	1522	1570	1	1	8	314
12	SHUT IN		33599	-0-	33599	284848	89 1654	1 9	31856	3	N	1504	1578	1	2	8	238
01	SHUT IN		31652	-0-	31652	316500	30299	3	1353	9	N	1230	1214	1			254
02	0	W	25567	-0-	25567	342067	24533	3	1034	9	N	940	693	1	1	8	500
03	0	W	26107	-0-	26107	368174	25097	3	1010	9	N	918	1044	1	2	8	372

BURKS A UNIT WELL #: 2H RRCID -> 271017 COMPL. DATE 04/28/2013 TOTAL DEPTH 6984 PERF. 7416 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		9976	-0-	9976	58949	422 142	1 9	9412	3	N	129	168	1			163
11	SHUT IN		22421	-0-	22421	81370	428 254	1 9	21739	3	N	231	170	1			224
12	SHUT IN		22523	-0-	22523	103893	377 94	1 9	22052	3	N	85	164	1			145
01	SHUT IN		17175	-0-	17175	121068	430 61	1 9	16684	3	N	55	30	1			170
02	0	W	15299	-0-	15299	136367	303 63	1 9	14933	3	N	57					227
03	0	W	14549	-0-	14549	150916	339 57	1 9	14153	3	N	52					279

BENSON B UNIT WELL #: 1H RRCID -> 271018 COMPL. DATE 03/11/2013 TOTAL DEPTH 6706 PERF. 7053 - 10672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		943	-0-	943	34935	610	1	333	9	N	303	356	1	1	8	96
11	SHUT IN		791	-0-	791	35726	516 261	1 9	14	3	N	237	183	1			150
12	SHUT IN		3425	-0-	3425	39151	332 343	1 9	2750	3	N	312	363	1			99
01	SHUT IN		7161	-0-	7161	46312	334 337	1 9	6490	3	N	306	182	1			223
02	0	W	3230	-0-	3230	49542	522 189	1 9	2519	3	N	172	186	1			209
03	0	W	4275	-0-	4275	53817	592 245	1 9	3438	3	N	223	181	1			251

COBB A UNIT WELL #: 1H RRCID -> 271019 COMPL. DATE 03/13/2013 TOTAL DEPTH 7363 PERF. 7792 - 12071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19207	X	19207	-0-	-0-	-0-	19167	3	40	9	N	36	178	1			49
11	18154	X	18154	-0-	-0-	-0-	18118	3	36	9	N	33					82
12	17879	X	17879	-0-	-0-	-0-	17836	3	43	9	N	39					121
01	15632	X	15632	-0-	-0-	-0-	15601	3	31	9	N	28	110	1			39
02	14018	X	14018	-0-	-0-	-0-	13988	3	30	9	N	27					66
*03	15200	X	15200	-0-	-0-	-0-	15172	3	28	9	N	25					91

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

BENSON A UNIT WELL #: 1H RRCID -> 271020 COMPL. DATE 03/12/2013 TOTAL DEPTH 6550 PERF. 7090 - 10775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		2128	-0-	2128	62022	1717	3	411	9	N	374	358	1	1	8	146
11	SHUT IN		1924	-0-	1924	63946	82	1	1434	3	N	371	181	1			336
							408	9									
12	SHUT IN		4270	-0-	4270	68216	276	1	3478	3	N	469	542	1			263
							516	9									
01	SHUT IN		8586	-0-	8586	76802	15	1	7986	3	N	532	537	1			258
							585	9									
02	0	W	9803	-0-	9803	86605	9305	3	498	9	N	453	361	1			350
03	0	W	7646	-0-	7646	94251	7244	3	402	9	N	365	542	1			173

COBB UNIT WELL #: 1H RRCID -> 271021 COMPL. DATE 03/17/2013 TOTAL DEPTH 7280 PERF. 7717 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15906	X	15906	-0-	-0-	-0-	15854	3	52	9	N	47	184	1			46
11	14989	X	14989	-0-	-0-	-0-	14936	3	53	9	N	48					94
12	15338	X	15338	-0-	-0-	-0-	15287	3	51	9	N	46					140
01	14629	X	14629	-0-	-0-	-0-	14567	3	62	9	N	56	75	1			121
02	12143	X	12143	-0-	-0-	-0-	12103	3	40	9	N	36					157
*03	12202	X	12202	-0-	-0-	-0-	12169	3	33	9	N	30					187

REED A UNIT WELL #: 1H RRCID -> 271022 COMPL. DATE 03/31/2013 TOTAL DEPTH 6677 PERF. 7406 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		11957	-0-	11957	105472	208	1	11270	3	N	435	550	1	2	8	47
							479	9									
11	SHUT IN		9672	-0-	9672	115144	204	1	8951	3	N	470	354	1			163
							517	9									
12	SHUT IN		17296	-0-	17296	132440	372	1	16378	3	N	496	546	1			113
							546	9									
01	SHUT IN		16596	-0-	16596	149036	577	1	15458	3	N	510	380	1			243
							561	9									
02	0	W	12821	-0-	12821	161857	524	1	11881	3	N	378	550	1			71
							416	9									
03	0	W	8913	-0-	8913	170770	510	1	8092	3	N	283	191	1			163
							311	9									

REED A UNIT WELL #: 2H RRCID -> 271023 COMPL. DATE 03/28/2013 TOTAL DEPTH 6547 PERF. 7026 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		7374	-0-	7374	93488	109	1	6955	3	N	282	372	1	1	8	95
							310	9									
11	SHUT IN		7670	-0-	7670	101158	165	1	7180	3	N	295	178	1			212
							325	9									
12	SHUT IN		9937	-0-	9937	111095	79	1	9568	3	N	264	361	1			115
							290	9									
01	SHUT IN		7339	-0-	7339	118434	7122	3	217	9	N	197	186	1			126
02	0	W	13767	-0-	13767	132201	13496	3	271	9	N	246	190	1			182
03	0	W	16116	-0-	16116	148317	1	1	15804	3	N	283	361	1			104
							311	9									

FENNEL A UNIT WELL #: 1H RRCID -> 271024 COMPL. DATE 04/08/2013 TOTAL DEPTH 7112 PERF. 7551 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		2048	-0-	2048	60427	537	1	839	3	N	611	722	1			90
							672	9									
11	SHUT IN		2371	-0-	2371	62798	521	1	1161	3	N	626	547	1			169
							689	9									
12	SHUT IN		3043	-0-	3043	65841	572	1	1901	3	N	518	548	1	2	8	137
							570	9									
01	SHUT IN		3574	-0-	3574	69415	565	1	2529	3	N	436	545	1			28
							480	9									
02	0	W	3441	-0-	3441	72856	499	1	2603	3	N	308	187	1			149
							339	9									
03	0	W	6629	-0-	6629	79485	558	1	5723	3	N	316	367	1	1	8	97
							348	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

FENNEL A UNIT WELL #: 2H RRCID -> 271025 COMPL. DATE 04/13/2013 TOTAL DEPTH 7189 PERF. 7498 - 12367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		1166	-0-	1166	58447	565	1	601	9	N	546	549	1			84
11	SHUT IN		1138	-0-	1138	59585	545	1	593	9	N	539	524	1			99
12	SHUT IN		6819	-0-	6819	66404	570	1	5131	3	N	1016	905	1	3	8	207
							1118	9									
01	SHUT IN		3784	-0-	3784	70188	543	1	2552	3	N	626	729	1			104
							689	9									
02	0	W	3571	-0-	3571	73759	494	1	2585	3	N	447	365	1			186
							492	9									
03	0	W	6922	-0-	6922	80681	541	1	5830	3	N	501	542	1	1	8	144
							551	9									

FENNEL B UNIT WELL #: 1H RRCID -> 271026 COMPL. DATE 04/11/2013 TOTAL DEPTH 7157 PERF. 7649 - 11908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		1311	-0-	1311	60197	565	1	746	9	N	678	717	1			105
11	SHUT IN		1246	-0-	1246	61443	554	1	692	9	N	629	533	1			201
12	SHUT IN		1071	-0-	1071	62514	525	1	546	9	N	496	546	1	4	8	147
01	SHUT IN		3971	-0-	3971	66485	566	1	2402	3	N	912	906	1	2	8	151
							1003	9									
02	0	W	3502	-0-	3502	69987	513	1	2338	3	N	592	538	1	1	8	204
							651	9									
03	0	W	5182	-0-	5182	75169	565	1	3918	3	N	635	719	1	1	8	119
							699	9									

KNOX B UNIT WELL #: 1H RRCID -> 271908 COMPL. DATE 02/16/2013 TOTAL DEPTH 8095 PERF. 8700 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15923	X	15923	-0-	-0-	-0-	15756	3	167	9	N	152	184	1			111
11	15300	X	15300	-0-	-0-	-0-	15136	3	164	9	N	149	176	1			84
12	14901	X	14901	-0-	-0-	-0-	14746	3	155	9	N	141	182	1			43
01	14967	X	14967	-0-	-0-	-0-	14815	3	152	9	N	138					181
02	13037	X	13037	-0-	-0-	-0-	12914	3	123	9	N	112	172	1			121
*03	12322	X	12322	-0-	-0-	-0-	99	1	12092	3	N	119	183	1			57
							131	9									

LARSON A UNIT WELL #: 2H RRCID -> 271909 COMPL. DATE 03/04/2013 TOTAL DEPTH 7136 PERF. 7761 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13468	X	13468	-0-	-0-	-0-	13362	3	106	9	N	96					167
11	13272	X	13272	-0-	-0-	-0-	13175	3	97	9	N	88	185	1	1	8	69
12	13294	X	13294	-0-	-0-	-0-	13200	3	94	9	N	85	2	8			152
01	12755	X	12755	-0-	-0-	-0-	12680	3	75	9	N	68	179	1			41
02	11330	X	11330	-0-	-0-	-0-	11254	3	76	9	N	69	2	8			108
*03	12183	X	12183	-0-	-0-	-0-	12115	3	68	9	N	62	2	8			168

BOWEN A UNIT WELL #: 2H RRCID -> 271926 COMPL. DATE 06/08/2009 TOTAL DEPTH 8072 PERF. 8997 - 12840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	587644	X	3203	-0-	-584441	-0-	516	1	2651	3	N	33					215
							36	9									
11	5880	X	3563	-0-	-2317	-0-	343	1	3129	3	N	83	170	1			128
							91	9									
12	DLQ G-10		3445	-0-	3445	3445	594	1	2810	3	N	37					165
							41	9									
01	6541	X	3096	-0-	-3445	-0-	628	1	2433	3	N	32					197
							35	9									
02	3409	X	3409	-0-	-0-	-0-	458	1	2923	3	N	25					222
							28	9									
*03	3705	X	3705	-0-	-0-	-0-	620	1	3015	3	N	64	167	1			119
							70	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
HARTMAN WELL #: 4H RRCID -> 271992 COMPL. DATE 01/25/2010 TOTAL DEPTH 8251 PERF. 9246 - 14052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	1542	-0-	1542	130985	363	1	1081	3	N	89					149
							98	9									
11	132412	X	1427	-0-	-130985	-0-	365	1	954	3	N	98	176	1			71
							108	9									
12	DLQ G-10		460	-0-	460	460	407	1	53	9	N	48					119
01	963	X	503	-0-	-460	-0-	385	1	118	9	N	107	177	1			49
02	527	X	527	-0-	-0-	-0-	318	1	109	3	N	91					140
							100	9									
03	1550	X	1027	-0-	-523	-0-	319	1	575	3	N	121	178	1			83
							133	9									

HARTMAN WELL #: 5H RRCID -> 271995 COMPL. DATE 01/28/2010 TOTAL DEPTH 7999 PERF. 9017 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	14570	-0-	14570	1010166	14506	3	64	9	N	58					264
11	1024051	X	13885	-0-	-1010166	-0-	13798	3	87	9	N	79	182	1			161
12	14548	X	14548	-0-	-0-	-0-	14469	3	79	9	N	72					233
01	14849	X	14554	-0-	-295	-0-	14455	3	99	9	N	90	184	1			139
02	13160	X	12953	-0-	-207	-0-	12896	3	57	9	N	52					191
03	14570	X	13849	-0-	-721	-0-	13786	3	63	9	N	57	181	1			67

HARTMAN WELL #: 6H RRCID -> 271996 COMPL. DATE 01/25/2010 TOTAL DEPTH 7898 PERF. 8190 - 13652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	6026	-0-	6026	739440	259	1	5715	3	N	47					148
							52	9									
11	745396	X	5956	-0-	-739440	-0-	296	1	5603	3	N	52					200
							57	9									
12	5891	X	5891	-0-	-0-	-0-	253	1	5577	3	N	55	181	1			74
							61	9									
01	6305	X	6305	-0-	-0-	-0-	228	1	6020	3	N	52					126
							57	9									
02	5572	X	5129	-0-	-443	-0-	230	1	4847	3	N	47					173
							52	9									
03	6169	X	5706	-0-	-463	-0-	254	1	5401	3	N	46	179	1			40
							51	9									

HARTMAN WELL #: 7H RRCID -> 271997 COMPL. DATE 02/17/2010 TOTAL DEPTH 8482 PERF. 8482 - 13812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	281	X	281	-0-	-0-	-0-	204	1	42	3	N	32					127
							35	9									
11	295	X	295	-0-	-0-	-0-	207	1	60	3	N	25					152
							28	9									
12	604	X	604	-0-	-0-	-0-	255	1	321	3	N	25					177
							28	9									
01	1114	X	1114	-0-	-0-	-0-	259	1	755	3	N	91	178	1			90
							100	9									
02	1224	X	1224	-0-	-0-	-0-	260	1	877	3	N	79					169
							87	9									
*03	1996	X	1996	-0-	-0-	-0-	298	1	1587	3	N	101	180	1			90
							111	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

HARTMAN WELL #: 8H RRCID -> 271998 COMPL. DATE 02/17/2010 TOTAL DEPTH 8043 PERF. 8320 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	12435	-0-	12435	1060596	48	1	12348	3	N	35	185	1			35
							39	9									
11	1073930	X	13334	-0-	-1060596	-0-	13233	3	101	9	N	92					127
12	DLQ G-10		14000	-0-	14000	14000	13858	3	142	9	N	129	181	1			75
01	28982	X	14982	-0-	-14000	-0-	14891	3	91	9	N	83					158
02	11244	X	11244	-0-	-0-	-0-	11141	3	103	9	N	94	182	1			70
03	14012	X	12323	-0-	-1689	-0-	12200	3	123	9	N	112					182

HARTMAN WELL #: 9H RRCID -> 271999 COMPL. DATE 02/22/2010 TOTAL DEPTH 7840 PERF. 8190 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	7207	-0-	7207	651924	15	1	7155	3	N	34					177
							37	9									
11	659945	X	8021	-0-	-651924	-0-	7943	3	78	9	N	71	178	1			70
12	DLQ G-10		6302	-0-	6302	6302	6240	3	62	9	N	56					126
01	8274	X	1972	-0-	-6302	-0-	13	1	1950	3	N	8					134
							9	9									
02	7315	X	7315	-0-	-0-	-0-	2	1	7258	3	N	50					184
							55	9									
*03	8061	X	8061	-0-	-0-	-0-	7961	3	100	9	N	91	178	1			97

CARTER A UNIT WELL #: 2H RRCID -> 272028 COMPL. DATE 01/19/2013 TOTAL DEPTH 7091 PERF. 7632 - 11477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	2478	-0-	-1211	-0-	607	1	1730	3	N	128	2	8			190
							141	9									
11	3570	X	2983	-0-	-587	-0-	587	1	2288	3	N	98	169	1	1	8	118
							108	9									
12	DLQ G-10		2530	-0-	2530	2530	616	1	1779	3	N	123	176	1	9	8	56
							135	9									
01	DLQ G-10		2387	-0-	2387	4917	618	1	1646	3	N	112	1	8			167
							123	9									
02	DLQ G-10		1901	-0-	1901	6818	562	1	1232	3	N	97	171	1	1	8	92
							107	9									
*03	7468	X	650	-0-	-6818	-0-	598	1	52	9	N	47	2	8			137

HARTMAN WELL #: 2 RRCID -> 272030 COMPL. DATE 01/02/2008 TOTAL DEPTH 8550 PERF. 7552 - 8163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	16					116
11	0	X	-0-	-0-	-0-	-0-					N	13					129
12	DLQ G-10		-0-	-0-	-0-	-0-					N	12					141
01	DLQ G-10		1678	-0-	1678	1678	1648	3	30	9	N	27					168
02	600	N	-0-	-0-	-600	1078					N	36					204
*03	1078	N	-0-	-0-	-1078	-0-					N	4	183	1			25

BRITAIN WELL #: 1 RRCID -> 272151 COMPL. DATE 10/12/2007 TOTAL DEPTH 8440 PERF. 7504 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	241	X	241	-0-	-0-	-0-	219	3	22	9	N	20					145
11	766	X	766	-0-	-0-	-0-	565	3	201	9	N	183	166	1	1	8	161
12	845	N	845	-0-	-0-	-0-	739	3	106	9	N	96	171	1			86
01	778	N	778	-0-	-0-	-0-	681	3	97	9	N	88					174
02	639	N	639	-0-	-0-	-0-	556	3	83	9	N	75					249
*03	722	N	722	-0-	-0-	-0-	648	3	74	9	N	67	167	1			149

BRITAIN WELL #: 2 RRCID -> 272152 COMPL. DATE 03/15/2008 TOTAL DEPTH 8597 PERF. 7620 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1016	X	1016	-0-	-0-	-0-	792	3	224	9	N	204	179	1	1	8	112
11	1380	X	1380	-0-	-0-	-0-	1157	3	223	9	N	203	177	1	1	8	137
12	DLQ G-10		1550	-0-	1550	1550	1370	3	180	9	N	164	176	1	1	8	124
01	3042	X	1492	-0-	-1550	-0-	1339	3	153	9	N	139					263
02	853	X	853	-0-	-0-	-0-	756	3	97	9	N	88	173	1			178
03	1550	X	1235	-0-	-315	-0-	1073	3	162	9	N	147	174	1			151

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

BRITAIN WELL #: 3 RRCID -> 272153 COMPL. DATE 03/15/2008 TOTAL DEPTH 8598 PERF. 7605 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	314	X	314	-0-	-0-	-0-	245	3	69	9	N	63					195
11	329	X	329	-0-	-0-	-0-	215	3	114	9	N	104	166	1			133
12	DLQ G-10		337	-0-	337	337	258	3	79	9	N	72	107	1			98
01	774	X	437	-0-	-337	-0-	353	3	84	9	N	76					174
02	322	X	322	-0-	-0-	-0-	258	3	64	9	N	58					232
*03	527	N	527	-0-	-0-	-0-	418	3	109	9	N	99	166	1			165

FAUST B UNIT WELL #: 1H RRCID -> 272171 COMPL. DATE 05/14/2013 TOTAL DEPTH 7883 PERF. 8282 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20503	X	20503	-0-	-0-	-0-	20360	3	143	9	N	130	175	1			47
11	18606	X	18606	-0-	-0-	-0-	18477	3	129	9	N	117					164
12	DLQ G-10		18664	-0-	18664	18664	18531	3	133	9	N	121	181	1			104
01	DLQ G-10		17283	-0-	17283	35947	17180	3	103	9	N	94					198
02	DLQ G-10		15033	-0-	15033	50980	14947	3	86	9	N	78	180	1			96
*03	66586	X	15606	-0-	-50980	-0-	15523	3	83	9	N	75					171

FAUST C UNIT WELL #: 1H RRCID -> 272172 COMPL. DATE 05/10/2013 TOTAL DEPTH 8004 PERF. 8441 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	281018	X	15520	-0-	-265498	-0-	15195	3	325	9	N	295	362	1			120
11	20671	X	20671	-0-	-0-	-0-	20324	3	347	9	N	315	351	1			84
12	19671	X	19671	-0-	-0-	-0-	19368	3	303	9	N	275	175	1			184
01	18522	X	18522	-0-	-0-	-0-	18280	3	242	9	N	220	178	1			226
02	17422	X	17422	-0-	-0-	-0-	17222	3	200	9	N	182	182	1			226
*03	18338	X	18338	-0-	-0-	-0-	18154	3	184	9	N	167	174	1			219

KATIE B UNIT WELL #: 3 RRCID -> 272176 COMPL. DATE 03/20/2013 TOTAL DEPTH 8985 PERF. 8071 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	%	11259	-0-	11259	111267	402	1	10376	3	N	437	340	1	1	8	204
							481	9									
11	0	%	10027	-0-	10027	121294	81	1	9639	3	N	279	345	1			138
							307	9									
12	0	%	9273	-0-	9273	130567	8966	3	307	9	N	279	177	1	1	8	239
01	P&A COND		NO RPT	-0-	-0-	130567					N	NO RPT					239
02	P&A COND		NO RPT	-0-	-0-	130567					N	NO RPT					239
03	P&A COND		NO RPT	-0-	-0-	130567					N	NO RPT					239

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KATIE C UNIT WELL #: 1H RRCID -> 272192 COMPL. DATE 06/18/2013 TOTAL DEPTH 8326 PERF. 9152 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	66935	X	66935	-0-	-0-	-0-	19	1	64508	3	N	2189	2268	1	4	8	288
							2408	9									
11	48114	X	48114	-0-	-0-	-0-	312	1	46245	3	N	1415	1554	1	2	8	147
							1557	9									
12	DLQ G-10		44418	-0-	44418	44418	8	1	43078	3	N	1211	1183	1	3	8	172
							1332	9									
01	DLQ G-10		36010	-0-	36010	80428	35003	3	1007	9	N	915	708	1			379
02	DLQ G-10		29331	-0-	29331	109759	28504	3	827	9	N	752	698	1	1	8	432
*03	138770	X	29011	-0-	-109759	-0-	6	1	28287	3	N	653	876	1	3	8	206
							718	9									

HARTMAN WELL #: 3 RRCID -> 272218 COMPL. DATE 02/23/2009 TOTAL DEPTH 8460 PERF. 7706 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1868	X	1868	-0-	-0-	-0-	1824	3	44	9	N	40					102
11	2346	X	2346	-0-	-0-	-0-	2256	3	90	9	N	82					184
12	DLQ G-10		1982	-0-	1982	1982	1925	3	57	9	N	52					236
01	DLQ G-10		1678	-0-	1678	3660	1636	3	42	9	N	38	177	1			97
02	4886	X	1226	-0-	-3660	-0-	1226	3			N	-0-					97
*03	1148	X	1148	-0-	-0-	-0-	1148	3			N	-0-					97

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
HARTMAN WELL #: 11H RRCID -> 272280 COMPL. DATE 07/09/2010 TOTAL DEPTH 7840 PERF. 7980 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	4076	-0-	-78	-0-	725	1	3322	3	N	26					44
							29	9									
11	4358	X	4358	-0-	-0-	-0-	863	1	3421	3	N	67					111
							74	9									
12	DLQ	G-10	5771	-0-	5771	5771	58	1	5630	3	N	75					186
							83	9									
01	DLQ	G-10	6740	-0-	6740	12511	29	1	6626	3	N	77	181	1			82
							85	9									
02	19467	X	6956	-0-	-12511	-0-	6858	3	98	9	N	89					171
*03	7863	X	7863	-0-	-0-	-0-	7808	3	55	9	N	50					221

HARTMAN WELL #: 12H RRCID -> 272282 COMPL. DATE 07/01/2010 TOTAL DEPTH 8037 PERF. 7924 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9304	X	9304	-0-	-0-	-0-	571	1	8513	3	N	200					350
							220	9									
11	9307	X	9307	-0-	-0-	-0-	778	1	8307	3	N	202	361	1	1	8	190
							222	9									
12	DLQ	G-10	9650	-0-	9650	9650	373	1	9050	3	N	206	179	1	2	8	215
							227	9									
01	DLQ	G-10	8961	-0-	8961	18611	378	1	8383	3	N	182	183	1			214
							200	9									
02	27723	X	9112	-0-	-18611	-0-	360	1	8550	3	N	184	183	1	2	8	213
							202	9									
*03	11410	X	11410	-0-	-0-	-0-	340	1	10859	3	N	192	178	1	2	8	225
							211	9									

DANGELMAYR A WELL #: 23 RRCID -> 272324 COMPL. DATE 05/23/2010 TOTAL DEPTH 8672 PERF. 7830 - 8475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	1483	-0-	1483	38455	1461	3	22	9	N	20					59
11	0	W	1000	-0-	1000	39455	988	3	12	9	N	11					70
12	40274	X	819	-0-	-39455	-0-	795	3	24	9	N	22					92
01	1488	N	1045	-0-	-443	-0-	1026	3	19	9	N	17					109
02	924	N	436	-0-	-488	-0-	428	3	8	9	N	7					116
03	806	N	312	-0-	-494	-0-	306	3	6	9	N	5					121

HARTMAN WELL #: 13H RRCID -> 272325 COMPL. DATE 07/05/2010 TOTAL DEPTH 7788 PERF. 8032 - 13472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6813	X	6813	-0-	-0-	-0-	316	1	6256	3	N	219	181	1			220
							241	9									
11	7217	X	7217	-0-	-0-	-0-	483	1	6493	3	N	219	363	1	1	8	75
							241	9									
12	DLQ	G-10	8109	-0-	8109	8109	238	1	7622	3	N	226	181	1	2	8	118
							249	9									
01	DLQ	G-10	8550	-0-	8550	16659	224	1	8081	3	N	223	181	1			160
							245	9									
02	24733	X	8074	-0-	-16659	-0-	200	1	7669	3	N	186	182	1	2	8	162
							205	9									
*03	7776	X	7776	-0-	-0-	-0-	279	1	7343	3	N	140	179	1	2	8	121
							154	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

MANSON B UNIT WELL #: 1H RRCID -> 272474 COMPL. DATE 02/27/2014 TOTAL DEPTH 6990 PERF. 7631 - 11377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	21820	-0-	21820	52234	366	1	20997	3	N	415	357	1			172
							457	9									
11	0	W	14690	-0-	14690	66924	327	1	14088	3	N	250	357	1			65
							275	9									
12	0	W	12876	-0-	12876	79800	324	1	12291	3	N	237	182	1			120
							261	9									
01	0	W	11627	-0-	11627	91427	348	1	11029	3	N	227	184	1			163
							250	9									
02	0	W	9547	-0-	9547	100974	303	1	9055	3	N	172	181	1			154
							189	9									
*03	110984	X	10010	-0-	-100974	-0-	350	1	9445	3	N	195	178	1			171
							215	9									

ABBEY UNIT WELL #: 1H RRCID -> 272544 COMPL. DATE 10/04/2011 TOTAL DEPTH 6863 PERF. 7331 - 12700

10	33790	X	12470	-0-	-21320	-0-	12118	3	352	9	N	320	335	1			204
11	32700	X	11773	-0-	-20927	-0-	11430	3	343	9	N	312	351	1			165
12	33790	X	11908	-0-	-21882	-0-	11516	3	392	9	N	356	240	1			281
01	33790	X	11395	-0-	-22395	-0-	11069	3	326	9	N	296	355	1			222
02	30520	X	10252	-0-	-20268	-0-	10022	3	230	9	N	209	177	1			254
03	12462	X	11131	-0-	-1331	-0-	10782	3	349	9	N	317	349	1			222

KIESCHNICK UNIT WELL #: 2H RRCID -> 272654 COMPL. DATE 03/07/2014 TOTAL DEPTH 6770 PERF. 7578 - 11684

10	0	%	267	-0-	267	18002	257	1	10	9	N	9	9	8			12
11	0	%	1981	-0-	1981	19983	604	1	204	3	N	1066	911	1	4	8	163
							1173	9									
12	0	%	1600	-0-	1600	21583	601	1	155	3	N	767	718	1	10	8	202
							844	9									
01	0	%	4357	-0-	4357	25940	609	1	3000	3	N	680	739	1	1	8	142
							748	9									
02	0	%	5106	-0-	5106	31046	552	1	4045	3	N	463	360	1	1	8	244
							509	9									
03	0		6419	-0-	6419	37465	589	1	5251	3	N	526	545	1	3	8	222
							579	9									

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ROSCOE UNIT WELL #: 1H RRCID -> 272655 COMPL. DATE 01/31/2014 TOTAL DEPTH 6765 PERF. 7560 - 11256

10	26505	X	9052	-0-	-17453	-0-	336	1	8594	3	N	111	170	1	1	8	136
							122	9									
11	25650	X	9188	-0-	-16462	-0-	339	1	8711	3	N	125	172	1			89
							138	9									
12	DLQ G-10		5245	-0-	5245	5245	206	1	4959	3	N	73					162
							80	9									
01	DLQ G-10		5085	-0-	5085	10330	221	1	4790	3	N	67	183	1			46
							74	9									
02	DLQ G-10		6241	-0-	6241	16571	292	1	5853	3	N	87					133
							96	9									
03	DLQ G-10		5187	-0-	5187	21758	335	1	4763	3	N	81	183	1			31
							89	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
BUSTER UNIT WELL #: 2H RRCID -> 272656 COMPL. DATE 01/15/2014 TOTAL DEPTH 6738 PERF. 7339 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		2521	-0-	2521	36055	264	1	1228	3	N	935	900	1	2	8	184
							1029	9									
11	SHUT IN		9680	-0-	9680	45735	256	1	8221	3	N	1094	1087	1			191
							1203	9									
12	SHUT IN		20075	-0-	20075	65810	268	1	18885	3	N	838	899	1			130
							922	9									
01	SHUT IN		21081	-0-	21081	86891	295	1	20332	3	N	413	365	1			178
							454	9									
02	SHUT IN		18212	-0-	18212	105103	207	1	17698	3	N	279	356	1			101
							307	9									
03	SHUT IN		18274	-0-	18274	123377	234	1	17772	3	N	244	179	1			166
							268	9									

PENT UNIT WELL #: 2H RRCID -> 272657 COMPL. DATE 02/25/2014 TOTAL DEPTH 6624 PERF. 7208 - 10993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	905	-0-	905	39298	297	1	608	9	N	553	181	1	15	8	418
11	0	W	6056	-0-	6056	45354	576	1	3393	3	N	1897	1997	1			318
							2087	9									
12	0	W	13629	-0-	13629	58983	474	1	5661	3	N	1276	1453	1			141
							6090	4	1404	9							
01	0	W	10221	-0-	10221	69204	388	1	8746	3	N	988	901	1			228
							1087	9									
02	0	W	9641	-0-	9641	78845	311	1	8330	3	N	909	729	1			408
							1000	9									
*03	88932	X	10087	-0-	-78845	-0-	226	1	8949	3	N	829	907	1			330
							912	9									

FITZGERALD WELL #: 1 RRCID -> 272679 COMPL. DATE 03/22/2009 TOTAL DEPTH 8434 PERF. 6810 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	X	1832	-0-	-679	-0-	1832	3			N	-0-					241
11	2640	X	1671	-0-	-969	-0-	1671	3			N	-0-					241
12	DLQ G-10		1571	-0-	1571	1571	1571	3			N	-0-					241
01	DLQ G-10		1595	-0-	1595	3166	1595	3			N	-0-					241
02	600	N	1210	-0-	610	3776	1210	3			N	-0-					241
*03	3100	N	1579	-0-	-1521	2255	1473	3	106	9	N	96	4	8			333

FITZGERALD WELL #: 2 RRCID -> 272680 COMPL. DATE 01/02/2010 TOTAL DEPTH 8228 PERF. 6899 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		406	-0-	406	1187	296	1	110	9	N	100	173	1			77
11	14B2 EXT		395	-0-	395	1582	294	1	101	9	N	92					169
12	14B2 EXT		379	-0-	379	1961	299	1	80	9	N	73	173	1	1	8	68
01	2316	X	355	-0-	-1961	-0-	285	1	70	9	N	64					132
02	340	X	340	-0-	-0-	-0-	268	1	72	9	N	65					197
*03	374	N	374	-0-	-0-	-0-	300	1	74	9	N	67	172	1			92

FITZGERALD WELL #: 12H RRCID -> 272681 COMPL. DATE 09/08/2010 TOTAL DEPTH 7491 PERF. 7655 - 10884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3787	X	3787	-0-	-0-	-0-	413	1	3047	3	N	297	169	1	1	8	174
							327	9									
11	4138	X	4138	-0-	-0-	-0-	394	1	3400	3	N	313	333	1			154
							344	9									
12	DLQ G-10		4010	-0-	4010	4010	403	1	3237	3	N	336	336	1	1	8	153
							370	9									
01	DLQ G-10		3992	-0-	3992	8002	375	1	3270	3	N	315	332	1			136
							347	9									
02	11662	X	3660	-0-	-8002	-0-	365	1	2972	3	N	294	171	1			259
							323	9									
*03	3574	X	3574	-0-	-0-	-0-	382	1	2837	3	N	323	344	1	1	8	237
							355	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
FITZGERALD WELL #: 9 RRCID -> 272682 COMPL. DATE 03/11/2010 TOTAL DEPTH 8372 PERF. 7240 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	X	910	-0-	-20	-0-	876	1	34	9	N	31	1	8			137
11	900	X	890	-0-	-10	-0-	844	1	46	9	N	42	170	1	1	8	8
12	DLQ G-10		928	-0-	928	928	897	1	31	9	N	28	2	8			34
01	DLQ G-10		898	-0-	898	1826	862	1	36	9	N	33					67
02	600	N	795	-0-	195	2021	769	1	26	9	N	24	1	8			90
*03	2959	N	938	-0-	-2021	-0-	885	1	53	9	N	48	4	8			134

FITZGERALD WELL #: 8 RRCID -> 272683 COMPL. DATE 03/08/2010 TOTAL DEPTH 8413 PERF. 7522 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	1287	-0-	-2836	-0-	1223	3	64	9	N	58					193
11	3990	X	828	-0-	-3162	-0-	762	3	66	9	N	60	172	1			81
12	DLQ G-10		863	-0-	863	863	780	3	83	9	N	75					156
01	DLQ G-10		1036	-0-	1036	1899	971	3	65	9	N	59	169	1			46
02	2571	X	672	-0-	-1899	-0-	637	3	35	9	N	32					78
*03	502	X	502	-0-	-0-	-0-	439	3	63	9	N	57					135

FITZGERALD WELL #: 7 RRCID -> 272684 COMPL. DATE 03/05/2010 TOTAL DEPTH 6877 PERF. 6930 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3002	X	3002	-0-	-0-	-0-	2977	3	25	9	N	23					211
11	3319	X	3319	-0-	-0-	-0-	3208	3	111	9	N	101	172	1	1	8	139
12	DLQ G-10		3065	-0-	3065	3065	3050	3	15	9	N	14					153
01	DLQ G-10		3454	-0-	3454	6519	3353	3	101	9	N	92	171	1			74
02	9472	X	2953	-0-	-6519	-0-	2851	3	102	9	N	93					167
*03	2507	X	2507	-0-	-0-	-0-	2507	3			N	-0-					167

FITZGERALD WELL #: 3 RRCID -> 272685 COMPL. DATE 12/30/2009 TOTAL DEPTH 8385 PERF. 6867 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2069	X	2069	-0-	-0-	-0-	297	1	1717	3	N	50	1	8			163
							55	9									
11	2023	X	2023	-0-	-0-	-0-	296	1	1670	3	N	52	172	1	1	8	42
							57	9									
12	DLQ G-10		2131	-0-	2131	2131	298	1	1775	3	N	53	1	8			94
							58	9									
01	DLQ G-10		1861	-0-	1861	3992	282	1	1523	3	N	51					145
							56	9									
02	5937	X	1945	-0-	-3992	-0-	265	1	1632	3	N	44	1	8			188
							48	9									
*03	2154	X	2154	-0-	-0-	-0-	281	1	1806	3	N	61	170	1	2	8	77
							67	9									

PENT UNIT WELL #: 3H RRCID -> 272742 COMPL. DATE 02/25/2014 TOTAL DEPTH 6621 PERF. 7102 - 10908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	772	-0-	772	28733	296	1	476	9	N	433	354	1	10	8	243
11	0	W	2329	-0-	2329	31062	467	1	703	3	N	1054	1081	1			216
							1159	9									
12	0	W	1467	-0-	1467	32529	491	1	335	4	N	583	725	1			74
							641	9									
01	0	W	848	-0-	848	33377	561	1	287	9	N	261	180	1			155
02	34200	X	823	-0-	-33377	-0-	480	1	343	9	N	312	350	1			117
03	2418	X	922	-0-	-1496	-0-	592	1	330	9	N	300	182	1			235

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

KUNKEL UNIT WELL #: 1H RRCID -> 272743 COMPL. DATE 02/06/2014 TOTAL DEPTH 6511 PERF. 7285 - 11131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	%	1354	-0-	1354	59583	188	1	393	3	N	703	881	1	1	8	103
							773	9									
11	0	%	1583	-0-	1583	61166	212	1	344	3	N	934	715	1			322
							1027	9									
*12	0	%	12410	-0-	12410	73576	617	1	2662	3	N	2728	2885	1			165
							6130	4	3001	9							
01	0	%	4416	-0-	4416	77992	548	1	2817	3	N	955	1090	1	1	8	29
							1051	9									
02	0	%	3073	-0-	3073	81065	298	1	2002	3	N	703	538	1			194
							773	9									
03	0	%	6339	-0-	6339	87404	391	1	4980	3	N	880	893	1			181
							968	9									

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BUSTER UNIT WELL #: 1H RRCID -> 272744 COMPL. DATE 01/14/2014 TOTAL DEPTH 6948 PERF. 7651 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		2096	-0-	2096	24107	273	1	985	3	N	762	711	1	3	8	178
							838	9									
11	SHUT IN		11459	-0-	11459	35566	263	1	10068	3	N	1025	1084	1			119
							1128	9									
12	SHUT IN		22348	-0-	22348	57914	225	1	21296	3	N	752	725	1			146
							827	9									
01	SHUT IN		18138	-0-	18138	76052	239	1	17380	3	N	472	529	1			89
							519	9									
02	SHUT IN		7236	-0-	7236	83288	253	1	6686	3	N	270	183	1			176
							297	9									
03	SHUT IN		12135	-0-	12135	95423	298	1	11490	3	N	315	362	1			129
							347	9									

PARKER UNIT WELL #: 2H RRCID -> 272745 COMPL. DATE 02/13/2014 TOTAL DEPTH 6579 PERF. 7229 - 11655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	%	2637	-0-	2637	53686	651	1	733	3	N	1139	1078	1	2	8	171
							1253	9									
11	0	%	4592	-0-	4592	58278	550	1	2885	3	N	1052	1084	1			139
							1157	9									
*12	0	%	7149	-0-	7149	65427	430	1	2576	3	N	728	721	1			146
							3342	4	801	9							
01	0	%	3396	-0-	3396	68823	368	1	2386	3	N	584	550	1			180
							642	9									
02	0	%	4083	-0-	4083	72906	382	1	3027	3	N	613	542	1			251
							674	9									
03	0	%	8340	-0-	8340	81246	323	1	7126	3	N	810	899	1			162
							891	9									

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LOCK UNIT WELL #: 1H RRCID -> 272746 COMPL. DATE 01/12/2014 TOTAL DEPTH 7100 PERF. 7526 - 11489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		1445	-0-	1445	28659	711	1	734	9	N	667	535	1	3	8	202
11	SHUT IN		6590	-0-	6590	35249	750	1	4929	3	N	828	737	1			293
							911	9									
12	SHUT IN		18296	-0-	18296	53545	397	1	17142	3	N	688	885	1			96
							757	9									
01	SHUT IN		21783	-0-	21783	75328	344	1	20931	3	N	462	359	1			199
							508	9									
02	SHUT IN		15570	-0-	15570	90898	280	1	14951	3	N	308	364	1			143
							339	9									
03	SHUT IN		14213	-0-	14213	105111	297	1	13547	3	N	335	350	1			128
							369	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

FAUST UNIT WELL #: 1H RRCID -> 272771 COMPL. DATE 05/17/2013 TOTAL DEPTH 8241 PERF. 8684 - 13193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23658	X	23658	-0-	-0-	-0-	192	1	22749	3	N	652	530	1	2	8	405
							717	9									
11	25458	X	25458	-0-	-0-	-0-	24820	3	638	9	N	580	713	1	1	8	271
12	18914	X	18914	-0-	-0-	-0-	18364	3	550	9	N	500	714	1	3	8	54
01	23212	X	23212	-0-	-0-	-0-	22616	3	596	9	N	542	360	1	2	8	234
02	21373	X	21373	-0-	-0-	-0-	20911	3	462	9	N	420	351	1	2	8	301
*03	19976	X	19976	-0-	-0-	-0-	19459	3	517	9	N	470	512	1	1	8	258

FAUST UNIT WELL #: 2H RRCID -> 272772 COMPL. DATE 05/16/2013 TOTAL DEPTH 8047 PERF. 8509 - 13108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24769	X	24769	-0-	-0-	-0-	107	1	24444	3	N	198	177	1			129
							218	9									
11	21408	X	21408	-0-	-0-	-0-	21244	3	164	9	N	149	181	1			97
12	18752	X	18752	-0-	-0-	-0-	18586	3	166	9	N	151	176	1			72
01	5780	X	5780	-0-	-0-	-0-	5744	3	36	9	N	33					105
02	3500	X	370	-0-	-3130	-0-	369	1	1	9	N	1					106
*03	18028	X	18028	-0-	-0-	-0-	34	1	17830	3	N	149	170	1			85
							164	9									

FAUST B UNIT WELL #: 2H RRCID -> 272774 COMPL. DATE 05/12/2013 TOTAL DEPTH 8092 PERF. 8575 - 12661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24486	X	24486	-0-	-0-	-0-	24241	3	245	9	N	223	182	1			196
11	19843	X	19843	-0-	-0-	-0-	19579	3	264	9	N	240	356	1			80
12	20330	X	20330	-0-	-0-	-0-	20078	3	252	9	N	229					309
01	18923	X	18923	-0-	-0-	-0-	18710	3	213	9	N	194	182	1			321
02	19683	X	19683	-0-	-0-	-0-	19492	3	191	9	N	174	357	1			138
*03	20226	X	20226	-0-	-0-	-0-	20032	3	194	9	N	176	180	1			134

PARKER UNIT WELL #: 3H RRCID -> 272880 COMPL. DATE 02/26/2014 TOTAL DEPTH 6598 PERF. 7407 - 11698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	1775	-0-	1775	24352	684	1	257	3	N	758	908	1	3	8	150
							834	9									
11	0	W	2893	-0-	2893	27245	567	1	1611	3	N	650	712	1			88
							715	9									
12	0	W	5057	-0-	5057	32302	704	1	1991	3	N	676	715	1			49
							1618	4	744	9							
01	0	W	3434	-0-	3434	35736	743	1	2065	3	N	569	546	1			72
							626	9									
02	0	W	931	-0-	931	36667	494	1	155	3	N	256	176	1			152
							282	9									
*03	39074	X	2407	-0-	-36667	-0-	533	1	1336	3	N	489	361	1			280
							538	9									

FITZGERALD WELL #: 14 RRCID -> 272921 COMPL. DATE 01/02/2010 TOTAL DEPTH 8346 PERF. 6842 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	2058	-0-	2058	193752	307	1	1678	3	N	66	171	1	1	8	72
							73	9									
11	195857	X	2105	-0-	-193752	-0-	272	1	1755	3	N	71					143
							78	9									
12	2759	X	2182	-0-	-577	-0-	301	1	1771	3	N	100	168	1	1	8	74
							110	9									
01	2449	X	2101	-0-	-348	-0-	288	1	1732	3	N	74					148
							81	9									
02	1960	X	1896	-0-	-64	-0-	279	1	1551	3	N	60					208
							66	9									
*03	2393	X	2393	-0-	-0-	-0-	292	1	2040	3	N	55	1	8			262
							61	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

FITZGERALD WELL #: 15H RRCID -> 272923 COMPL. DATE 09/10/2010 TOTAL DEPTH 7234 PERF. 7576 - 10893

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	9856	-0-		9856	742045	481	1	9096	3	N	254	170	1	1	8	176
								279	9									
11	0	W	9729	-0-		9729	751774	471	1	8965	3	N	266	341	1	1	8	100
								293	9									
12	761910	X	10136	-0-		-751774	-0-	490	1	9367	3	N	254	173	1	2	8	179
								279	9									
01	10181	X	10181	-0-		-0-	-0-	495	1	9396	3	N	264	169	1			274
								290	9									
02	9250	X	9250	-0-		-0-	-0-	425	1	8569	3	N	233	332	1	1	8	174
								256	9									
03	10137	X	9275	-0-		-862	-0-	476	1	8538	3	N	237	173	1	3	8	235
								261	9									

FITZGERALD WELL #: 16H RRCID -> 272924 COMPL. DATE 03/28/2011 TOTAL DEPTH 7053 PERF. 7478 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	5214	-0-		5214	635625	653	1	4384	3	N	161	333	1	1	8	24
								177	9									
11	0	W	5513	-0-		5513	641138	609	1	4720	3	N	167	1	8			190
								184	9									
12	647174	X	6036	-0-		-641138	-0-	434	1	5363	3	N	217	341	1	2	8	64
								239	9									
01	6107	X	6092	-0-		-15	-0-	79	1	5796	3	N	197					261
								217	9									
02	5333	X	5333	-0-		-0-	-0-	130	1	5037	3	N	151	168	1	1	8	243
								166	9									
03	6045	X	5760	-0-		-285	-0-	279	1	5294	3	N	170	339	1	2	8	72
								187	9									

HARTMAN WELL #: 10H RRCID -> 272928 COMPL. DATE 07/12/2010 TOTAL DEPTH 8077 PERF. 8006 - 13210

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11381	X	11381	-0-		-0-	-0-	11160	3	221	9	N	201	176	1			135
11	11009	X	11009	-0-		-0-	-0-	10808	3	201	9	N	183	180	1			138
12	11208	X	11208	-0-		-0-	-0-	11006	3	202	9	N	184	182	1			140
01	10866	X	10866	-0-		-0-	-0-	10680	3	186	9	N	169	179	1			130
02	9751	X	9751	-0-		-0-	-0-	9582	3	169	9	N	154	184	1			100
*03	10567	X	10567	-0-		-0-	-0-	10411	3	156	9	N	142	176	1			66

STEPHENSON WELL #: 2H RRCID -> 272929 COMPL. DATE 02/20/2011 TOTAL DEPTH 8237 PERF. 8529 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	452373	X	4552	-0-		-447821	-0-	408	1	3975	3	N	154	185	1			63
								169	9									
11	6150	X	4405	-0-		-1745	-0-	451	1	3772	3	N	165					228
								182	9									
12	6355	X	4828	-0-		-1527	-0-	456	1	4195	3	N	161	178	1			211
								177	9									
01	4712	X	4583	-0-		-129	-0-	478	1	3944	3	N	146	177	1			180
								161	9									
02	4256	X	4142	-0-		-114	-0-	451	1	3535	3	N	142	183	1			139
								156	9									
03	4836	X	4197	-0-		-639	-0-	546	1	3520	3	N	119	181	1			77
								131	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
STEPHENSON WELL #: 4H RRCID -> 272930 COMPL. DATE 02/16/2011 TOTAL DEPTH 8186 PERF. 8478 - 12090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	10471	-0-	10471	962634	338 642	1 9	9491	3	N	584	709	1	1	8	262
11	0	W	10342	-0-	10342	972976	273 624	1 9	9445	3	N	567	541	1			288
12	983860	X	10884	-0-	-972976	-0-	282 596	1 9	10006	3	N	542	714	1	1	8	115
01	12215	X	12215	-0-	-0-	-0-	252 653	1 9	11310	3	N	594	539	1			170
02	10936	X	10936	-0-	-0-	-0-	189 536	1 9	10211	3	N	487	360	1			297
*03	12055	X	12055	-0-	-0-	-0-	175 521	1 9	11359	3	N	474	530	1	1	8	240

STEPHENSON WELL #: 3H RRCID -> 272931 COMPL. DATE 02/18/2011 TOTAL DEPTH 8201 PERF. 8478 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	6540	-0-	6540	479381	137 134	1 9	6269	3	N	122	185	1			37
11	0	W	6793	-0-	6793	486174	146 138	1 9	6509	3	N	125					162
12	493150	X	6976	-0-	-486174	-0-	150 140	1 9	6686	3	N	127	180	1			109
01	6835	X	6835	-0-	-0-	-0-	158 141	1 9	6536	3	N	128	181	1			56
02	6328	X	6209	-0-	-119	-0-	154 125	1 9	5930	3	N	114					170
03	7006	X	6715	-0-	-291	-0-	179 109	1 9	6427	3	N	99	179	1			90

PACIFIC B UNIT WELL #: 1H RRCID -> 272933 COMPL. DATE 02/12/2011 TOTAL DEPTH 6683 PERF. 6943 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	6221	-0-	6221	457915	243 205	1 9	5773	3	N	186	181	1			193
11	0	W	6283	-0-	6283	464198	234 202	1 9	5847	3	N	184	186	1			191
12	470234	X	6036	-0-	-464198	-0-	251 183	1 9	5602	3	N	166	181	1			176
01	6479	X	5784	-0-	-695	-0-	273 157	1 9	5354	3	N	143	180	1			139
02	5852	X	4219	-0-	-1633	-0-	292 113	1 9	3814	3	N	103					242
03	6479	X	5163	-0-	-1316	-0-	308 130	1 9	4725	3	N	118	182	1			178

PACIFIC B UNIT WELL #: 2H RRCID -> 272934 COMPL. DATE 02/15/2011 TOTAL DEPTH 6659 PERF. 6964 - 11317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	4696	-0-	4696	412426	375 152	1 9	4169	3	N	138	176	1			162
11	0	W	4494	-0-	4494	416920	366 147	1 9	3981	3	N	134	180	1			116
12	421330	X	4410	-0-	-416920	-0-	369 143	1 9	3898	3	N	130	184	1	1	8	61
01	4681	X	4382	-0-	-299	-0-	342 145	1 9	3895	3	N	132					193
02	4228	X	3757	-0-	-471	-0-	256 132	1 9	3369	3	N	120	182	1			131
03	4681	X	4303	-0-	-378	-0-	308 140	1 9	3855	3	N	127	175	1			83

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
VOGEL C UNIT WELL #: 3 RRCID -> 272935 COMPL. DATE 06/01/2008 TOTAL DEPTH 8640 PERF. 7794 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	267870					N	-0-					38
11	0	W	-0-	-0-	-0-	267870					N	-0-					38
12	267870	X	-0-	-0-	-267870	-0-					N	-0-					38
01	0	X	-0-	-0-	-0-	-0-					N	-0-					38
02	0	X	-0-	-0-	-0-	-0-					N	-0-					38
03	0	X	-0-	-0-	-0-	-0-					N	64	1	8			101

DANGELMAYR A WELL #: 2 RRCID -> 272937 COMPL. DATE 02/02/2008 TOTAL DEPTH 8412 PERF. 7380 - 8249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	1669	-0-	1669	238515	1442	3	227	9	N	206	17	1	1	8	320
11	0	W	1538	-0-	1538	240053	1315	3	223	9	N	203	338	1	1	8	184
12	0	W	1390	-0-	1390	241443	1269	3	121	9	N	110	160	1	1	8	133
01	0	W	1990	-0-	1990	243433	1811	3	179	9	N	163					296
02	244536	X	1103	-0-	-243433	-0-	957	3	146	9	N	133					429
*03	1960	N	1960	-0-	-0-	-0-	1714	3	246	9	N	224	517	1			136

DANGELMAYR A WELL #: 3 RRCID -> 272939 COMPL. DATE 10/22/2008 TOTAL DEPTH 9051 PERF. 7630 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	328	-0-	328	116737	328	3			N	-0-					130
11	3000	N	533	-0-	-2467	114270	472	3	61	9	N	55	1	8			184
12	3100	N	1906	-0-	-1194	113076	1419	3	487	9	N	443	515	1	3	8	109
01	3100	N	1362	-0-	-1738	111338	1138	3	224	9	N	204	170	1			143
02	2800	N	976	-0-	-1824	109514	851	3	125	9	N	114	165	1			92
*03	3100	N	1052	-0-	-2048	107466	886	3	166	9	N	151	1	8			242

DANGELMAYR A WELL #: 11 RRCID -> 272940 COMPL. DATE 07/30/2010 TOTAL DEPTH 8645 PERF. 7455 - 8275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	1771	-0-	1771	142699	595	1	993	3	N	166	163	1	1	8	96
							183	9									
11	145175	X	2476	-0-	-142699	-0-	494	1	1786	3	N	178	1	8			273
							196	9									
12	2521	X	2521	-0-	-0-	-0-	539	1	1820	3	N	147	171	1	1	8	248
							162	9									
01	4123	X	4123	-0-	-0-	-0-	515	1	3458	3	N	136	167	1			217
							150	9									
02	2324	X	2129	-0-	-195	-0-	359	1	1626	3	N	131	170	1	1	8	177
							144	9									
*03	2651	X	2651	-0-	-0-	-0-	315	1	2156	3	N	164	167	1	2	8	172
							180	9									

DANGELMAYR A WELL #: 12 RRCID -> 272941 COMPL. DATE 05/19/2010 TOTAL DEPTH 8563 PERF. 7476 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	4302	-0-	4302	224015	615	1	3464	3	N	203	337	1	1	8	95
							223	9									
11	0	W	3397	-0-	3397	227412	517	1	2659	3	N	201	173	1	1	8	122
							221	9									
12	230687	X	3275	-0-	-227412	-0-	495	1	2596	3	N	167	179	1	1	8	109
							184	9									
01	4495	X	1642	-0-	-2853	-0-	520	1	1048	3	N	67					176
							74	9									
02	3948	X	1740	-0-	-2208	-0-	96	1	1644	3	N	-0-					176
03	4309	X	1552	-0-	-2757	-0-	1552	3			N	-0-					176

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

DANGELMAYR A WELL #: 13 RRCID -> 272942 COMPL. DATE 05/21/2010 TOTAL DEPTH 8645 PERF. 7600 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	1055	-0-		1055	84604	588	1	457	3	N	9					30
								10	9									
11	0	W	378	-0-		378	84982	249	1	128	3	N	1					31
								1	9									
12	85839	X	857	-0-		-84982	-0-	256	1	591	3	N	9					40
								10	9									
01	1239	X	1239	-0-		-0-	-0-	579	1	623	3	N	34					74
								37	9									
02	1104	X	1104	-0-		-0-	-0-	482	1	596	3	N	24					98
								26	9									
*03	1156	X	1156	-0-		-0-	-0-	578	1	555	3	N	21	1	8			118
								23	9									

DANGELMAYR A WELL #: 14 RRCID -> 272943 COMPL. DATE 04/26/2010 TOTAL DEPTH 8611 PERF. 7480 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	1355	-0-		1355	154871	927	1	410	3	N	16	1	8			152
								18	9									
11	0	W	769	-0-		769	155640	757	1	12	9	N	11	1	8			162
12	156589	X	949	-0-		-155640	-0-	939	1	10	9	N	9	1	8			170
01	1829	X	1045	-0-		-784	-0-	1013	1	32	9	N	29					199
02	1428	X	922	-0-		-506	-0-	902	1	20	9	N	18	166	1			51
03	1364	X	912	-0-		-452	-0-	903	1	9	9	N	8	1	8			58

DANGELMAYR A WELL #: 15 RRCID -> 272950 COMPL. DATE 04/29/2010 TOTAL DEPTH 8534 PERF. 7380 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	378	-0-		378	137551	378	3			N	-0-					28
11	0	W	477	-0-		477	138028	477	3			N	-0-					28
12	138645	X	617	-0-		-138028	-0-	617	3			N	-0-					28
01	697	X	697	-0-		-0-	-0-	697	3			N	-0-					28
02	448	X	406	-0-		-42	-0-	406	3			N	-0-					28
03	620	X	500	-0-		-120	-0-	500	3			N	-0-					28

DANGELMAYR A WELL #: 16 RRCID -> 272951 COMPL. DATE 05/01/2010 TOTAL DEPTH 8620 PERF. 7396 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	944	-0-		944	126645	850	1	94	9	N	85	173	1			43
11	0	W	768	-0-		768	127413	684	1	84	9	N	76					119
12	128325	X	912	-0-		-127413	-0-	842	1	70	9	N	64	167	1			16
01	1333	X	814	-0-		-519	-0-	746	1	68	9	N	62					78
02	1092	X	771	-0-		-321	-0-	683	1	88	9	N	80					158
*03	959	X	959	-0-		-0-	-0-	895	1	64	9	N	58	1	8			215

DANGELMAYR A WELL #: 18 RRCID -> 272953 COMPL. DATE 07/29/2010 TOTAL DEPTH 8538 PERF. 7400 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	1591	-0-		1591	188307	498	1	972	3	N	110	172	1			157
								121	9									
11	0	W	1385	-0-		1385	189692	490	1	774	3	N	110	172	1			95
								121	9									
12	191121	X	1429	-0-		-189692	-0-	562	1	787	3	N	73					168
								80	9									
01	1803	X	1803	-0-		-0-	-0-	535	1	1205	3	N	57					225
								63	9									
02	1428	X	1059	-0-		-369	-0-	518	1	476	3	N	59					284
								65	9									
03	1581	X	1372	-0-		-209	-0-	468	1	832	3	N	65	169	1			180
								72	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

DANGELMAYR A WELL #: 22 RRCID -> 272954 COMPL. DATE 04/02/2011 TOTAL DEPTH 9107 PERF. 7420 - 8804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	3211	-0-	3211	198514	2851	3	360	9	N	327	340	1	1	8	159
11	0	W	2396	-0-	2396	200910	1988	3	408	9	N	371	342	1	1	8	187
12	204156	X	3246	-0-	-200910	-0-	2887	3	359	9	N	326	345	1	2	8	166
01	3224	X	3102	-0-	-122	-0-	2781	3	321	9	N	292	336	1			122
02	2912	X	2795	-0-	-117	-0-	2478	3	317	9	N	288	167	1	1	8	242
03	3255	X	2877	-0-	-378	-0-	2578	3	299	9	N	272	336	1	2	8	176

DANGELMAYR A WELL #: 24H RRCID -> 272955 COMPL. DATE 03/08/2011 TOTAL DEPTH 7597 PERF. 7859 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	1572	-0-	1572	178140	401	1	918	3	N	230	335	1	1	8	99
							253	9									
11	0	W	2366	-0-	2366	180506	398	1	1698	3	N	245	166	1	1	8	177
							270	9									
12	184144	X	3638	-0-	-180506	-0-	410	1	2899	3	N	299	334	1	1	8	141
							329	9									
01	2480	X	2378	-0-	-102	-0-	403	1	1701	3	N	249	167	1			223
							274	9									
02	2212	X	2039	-0-	-173	-0-	324	1	1489	3	N	205	174	1			254
							226	9									
03	3627	X	2508	-0-	-1119	-0-	418	1	1844	3	N	224	340	1	1	8	137
							246	9									

DANGELMAYR A WELL #: 27H RRCID -> 272956 COMPL. DATE 09/04/2011 TOTAL DEPTH 7848 PERF. 8354 - 11045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	202103					N	-0-					13
11	0	W	483	-0-	483	202586	355	1	128	9	N	116	1	8			128
12	204070	X	1484	-0-	-202586	-0-	511	1	564	3	N	372	330	1	2	8	168
							409	9									
01	1489	X	1489	-0-	-0-	-0-	761	1	367	3	N	328	172	1			324
							361	9									
02	2822	X	2822	-0-	-0-	-0-	671	1	1798	3	N	321	333	1	1	8	311
							353	9									
*03	2191	X	2191	-0-	-0-	-0-	736	1	949	3	N	460	498	1	3	8	270
							506	9									

DANGELMAYR A WELL #: 30H RRCID -> 272957 COMPL. DATE 09/03/2011 TOTAL DEPTH 7836 PERF. 8249 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	5023	-0-	5023	218936	225	1	4754	3	N	40					137
							44	9									
11	0	W	4943	-0-	4943	223879	192	1	4709	3	N	38					175
							42	9									
12	228901	X	5022	-0-	-223879	-0-	193	1	4777	3	N	47	175	1			47
							52	9									
01	5146	X	4650	-0-	-496	-0-	163	1	4442	3	N	41					88
							45	9									
02	4648	X	4271	-0-	-377	-0-	201	1	4027	3	N	39					127
							43	9									
03	5115	X	4731	-0-	-384	-0-	120	1	4567	3	N	40					167
							44	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

GAEDKE A UNIT WELL #: 4H RRCID -> 272958 COMPL. DATE 04/23/2011 TOTAL DEPTH 8462 PERF. 9001 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	15816	-0-	15816	855251	747	1	14967	3	N	93	180	1			92
							102	9									
11	0	W	14727	-0-	14727	869978	705	1	13912	3	N	100					192
							110	9									
12	884781	X	14803	-0-	-869978	-0-	760	1	13925	3	N	107	182	1			117
							118	9									
01	16616	X	14390	-0-	-2226	-0-	706	1	13489	3	N	177	184	1			110
							195	9									
02	14644	X	12792	-0-	-1852	-0-	634	1	12042	3	N	105	178	1			37
							116	9									
03	15810	X	13752	-0-	-2058	-0-	699	1	12956	3	N	88					125
							97	9									

CHRISTIAN C UNIT WELL #: 3H RRCID -> 272959 COMPL. DATE 09/07/2010 TOTAL DEPTH 8015 PERF. 8350 - 13788

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	10977	-0-	10977	820787	396	1	10511	3	N	64					122
							70	9									
11	827173	X	6386	-0-	-820787	-0-	194	1	6155	3	N	34					156
							37	9									
12	15286	X	15286	-0-	-0-	-0-	879	1	14344	3	N	57	179	1			34
							63	9									
01	12560	X	12560	-0-	-0-	-0-	636	1	11854	3	N	64					98
							70	9									
02	11805	X	11805	-0-	-0-	-0-	541	1	11202	3	N	56					154
							62	9									
03	15283	X	10885	-0-	-4398	-0-	492	1	10318	3	N	68					222
							75	9									

DALE UNIT WELL #: 2H RRCID -> 272960 COMPL. DATE 04/29/2011 TOTAL DEPTH 8094 PERF. 8793 - 12070

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	10917	-0-	10917	803768	286	1	10370	3	N	237	177	1	2	8	364
							261	9									
11	0	W	9949	-0-	9949	813717	264	1	9445	3	N	218	361	1	2	8	219
							240	9									
12	822577	X	8860	-0-	-813717	-0-	259	1	8384	3	N	197	358	1	3	8	55
							217	9									
01	10912	X	4933	-0-	-5979	-0-	4810	3	123	9	N	112					167
02	9856	X	8997	-0-	-859	-0-	388	1	8401	3	N	189	182	1	2	8	172
							208	9									
03	10912	X	8132	-0-	-2780	-0-	795	1	7132	3	N	186	180	1	4	8	174
							205	9									

PACIFIC A UNIT WELL #: 2H RRCID -> 272962 COMPL. DATE 02/14/2011 TOTAL DEPTH 6697 PERF. 6910 - 11305

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	4941	-0-	4941	355834	620	1	4044	3	N	252	372	1			73
							277	9									
11	0	W	3928	-0-	3928	359762	600	1	3113	3	N	195	180	1			88
							215	9									
12	0	W	4873	-0-	4873	364635	619	1	4025	3	N	208	183	1			113
							229	9									
01	0	W	4529	-0-	4529	369164	619	1	3689	3	N	201	181	1			133
							221	9									
02	373102	X	3938	-0-	-369164	-0-	558	1	3190	3	N	173					306
							190	9									
03	4929	X	4313	-0-	-616	-0-	620	1	3526	3	N	152	352	1			106
							167	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
HERBERT UNIT WELL #: 3H RRCID -> 272963 COMPL. DATE 02/19/2011 TOTAL DEPTH 8180 PERF. 8670 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	7662	-0-	7662	306959	299 151	1 9	7212	3	N	137	176	1			89
11	0	W	7728	-0-	7728	314687	302 155	1 9	7271	3	N	141					230
12	323822	X	9135	-0-	-314687	-0-	306 143	1 9	8686	3	N	130	176	1			184
01	8927	X	8927	-0-	-0-	-0-	268 153	1 9	8506	3	N	139	184	1			139
02	7224	X	6261	-0-	-963	-0-	246 89	1 9	5926	3	N	81					220
*03	9229	X	9229	-0-	-0-	-0-	121 151	1 9	8957	3	N	137	182	1			175

DANGELMAYR A WELL #: 17 RRCID -> 273120 COMPL. DATE 07/25/2010 TOTAL DEPTH 8530 PERF. 7350 - 8275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	418	-0-	418	65919	390	1	28	9	N	25					77
11	0	W	373	-0-	373	66292	331	1	42	9	N	38					115
12	66669	X	377	-0-	-66292	-0-	335 3	1 9	39	3	N	3					118
01	589	X	387	-0-	-202	-0-	315 20	1 9	52	3	N	18					136
02	2339	X	2339	-0-	-0-	-0-	268 20	1 9	2051	3	N	18					154
*03	1065	X	1065	-0-	-0-	-0-	427 70	1 9	568	3	N	64					218

DALE UNIT WELL #: 1H RRCID -> 273121 COMPL. DATE 04/30/2011 TOTAL DEPTH 8128 PERF. 8941 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		4180	-0-	4180	431850	1097 393	1 9	2690	3	N	357	356	1	4	8	231
11	14B2 EXT		4337	-0-	4337	436187	996 369	1 9	2972	3	N	335	181	1	4	8	381
12	14B2 EXT		4901	-0-	4901	441088	1028 370	1 9	3503	3	N	336	539	1	6	8	172
01	14B2 EXT		5103	-0-	5103	446191	1027 360	1 9	3716	3	N	327	362	1			137
02	14B2 EXT		1300	-0-	1300	447491	1052	1	248	9	N	225	186	1	2	8	174
*03	454739	X	7248	-0-	-447491	-0-	1193 404	1 9	5651	3	N	367	359	1	7	8	175

PACIFIC A UNIT WELL #: 1H RRCID -> 273122 COMPL. DATE 02/13/2011 TOTAL DEPTH 6699 PERF. 7105 - 11210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	8906	-0-	8906	418510	8683	3	223	9	N	203	188	1			65
11	0	W	8444	-0-	8444	426954	8217	3	227	9	N	206	181	1			90
12	434912	X	7958	-0-	-426954	-0-	7750	3	208	9	N	189	180	1			99
01	10261	X	7491	-0-	-2770	-0-	7258	3	233	9	N	212	181	1			130
02	8372	X	6605	-0-	-1767	-0-	6417	3	188	9	N	171					301
03	8897	X	7317	-0-	-1580	-0-	7139	3	178	9	N	162	364	1			99

HERBERT UNIT WELL #: 1H RRCID -> 273123 COMPL. DATE 02/24/2011 TOTAL DEPTH 8109 PERF. 8527 - 12840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	12512	-0-	12512	470560	12407	3	105	9	N	95	180	1			143
11	0	W	11353	-0-	11353	481913	11250	3	103	9	N	94	177	1			60
12	492628	X	10715	-0-	-481913	-0-	10612	3	103	9	N	94					154
01	12586	X	11232	-0-	-1354	-0-	11130	3	102	9	N	93	182	1			65
02	11368	X	10768	-0-	-600	-0-	10672	3	96	9	N	87					152
03	12524	X	11300	-0-	-1224	-0-	11164	3	136	9	N	124	181	1			95

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

GAEDKE UNIT WELL #: 2H RRCID -> 273124 COMPL. DATE 12/14/2010 TOTAL DEPTH 8481 PERF. 8661 - 13095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	424683					N	-0-					89
11	0	W	-0-	-0-	-0-	424683					N	-0-					89
12	424683	X	-0-	-0-	-424683	-0-					N	-0-					89
01	0	X	-0-	-0-	-0-	-0-					N	-0-					89
02	0	X	-0-	-0-	-0-	-0-					N	-0-					89
03	0	X	-0-	-0-	-0-	-0-					N	-0-					89

DANGELMAYR A WELL #: 7 RRCID -> 273156 COMPL. DATE 04/30/2010 TOTAL DEPTH 8516 PERF. 7400 - 8225

10	0	W	2397	-0-	2397	194104	2397	3			N	-0-	143	1			19
11	0	W	2631	-0-	2631	196735	2631	3			N	-0-					19
12	199411	X	2676	-0-	-196735	-0-	2676	3			N	-0-					19
01	3341	X	3341	-0-	-0-	-0-	3341	3			N	-0-					19
02	2464	X	1857	-0-	-607	-0-	1857	3			N	-0-					19
03	2728	X	2388	-0-	-340	-0-	2388	3			N	-0-					19

DANGELMAYR A WELL #: 4 RRCID -> 273157 COMPL. DATE 07/12/2008 TOTAL DEPTH 8655 PERF. 7530 - 8326

10	0	W	900	-0-	900	135038	900	3			N	-0-					123
11	0	W	605	-0-	605	135643	604	3	1	9	N	1					124
12	136132	X	489	-0-	-135643	-0-	489	3			N	-0-					124
01	1488	X	556	-0-	-932	-0-	504	3	52	9	N	47					171
02	1260	X	728	-0-	-532	-0-	622	3	106	9	N	96	165	1			102
03	899	X	525	-0-	-374	-0-	495	3	30	9	N	27					129

DANGELMAYR A WELL #: 26H RRCID -> 273170 COMPL. DATE 03/06/2011 TOTAL DEPTH 7690 PERF. 7809 - 10968

10	0	W	2352	-0-	2352	206117	408	1	1687	3	N	234	336	1	1	8	161
							257	9									
11	0	W	3968	-0-	3968	210085	392	1	3297	3	N	254	165	1	1	8	249
							279	9									
12	213200	X	3115	-0-	-210085	-0-	418	1	2423	3	N	249	338	1	1	8	159
							274	9									
01	3009	X	3009	-0-	-0-	-0-	409	1	2318	3	N	256					415
							282	9									
02	3696	X	2875	-0-	-821	-0-	399	1	2276	3	N	182	164	1			433
							200	9									
03	4092	X	3228	-0-	-864	-0-	419	1	2609	3	N	182	173	1	1	8	441
							200	9									

STRICKLAND A UNIT WELL #: 3H RRCID -> 273182 COMPL. DATE 09/27/2010 TOTAL DEPTH 8416 PERF. 8796 - 12325

10	0	W	17872	-0-	17872	1250691	17605	2	267	9	N	243	179	1	1	8	250
11	0	W	16853	-0-	16853	1267544	16603	2	250	9	N	227	352	1	1	8	124
12	1284715	X	17171	-0-	-1267544	-0-	16932	2	239	9	N	217	179	1	1	8	161
01	19003	X	16934	-0-	-2069	-0-	16697	2	237	9	N	215	182	1			194
02	16800	X	15428	-0-	-1372	-0-	15209	2	219	9	N	199	186	1			207
03	17887	X	16843	-0-	-1044	-0-	16658	2	185	9	N	168	179	1	1	8	195

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
MONDAY A UNIT WELL #: 1H RRCID -> 273193 COMPL. DATE 03/26/2011 TOTAL DEPTH 7145 PERF. 7342 - 10030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	10657	-0-	10657	1015721	425	1	10113	3	N	108	1	8			161
							119	9									
11	0	W	10374	-0-	10374	1026095	431	1	9739	3	N	185	165	1	1	8	180
							204	9									
12	1037419	X	11324	-0-	-1026095	-0-	210	1	10853	3	N	237	169	1	2	8	246
							261	9									
01	10819	X	10819	-0-	-0-	-0-	33	1	10533	3	N	230	339	1			137
							253	9									
02	9688	X	9289	-0-	-399	-0-	59	1	9012	3	N	198	1	8			334
							218	9									
*03	11423	X	11423	-0-	-0-	-0-	108	1	11052	3	N	239	332	1	3	8	238
							263	9									

MONDAY A UNIT WELL #: 2H RRCID -> 273196 COMPL. DATE 03/25/2011 TOTAL DEPTH 7348 PERF. 7704 - 10135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		7262	-0-	7262	435309	720	1	6121	3	N	383	167	1	6	8	371
							421	9									
11	14B2 EXT		7287	-0-	7287	442596	700	1	6214	3	N	339	495	1	4	8	211
							373	9									
12	14B2 EXT		7640	-0-	7640	450236	581	1	6683	3	N	342	343	1	6	8	204
							376	9									
01	14B2 EXT		7610	-0-	7610	457846	118	1	7121	3	N	337	326	1			215
							371	9									
02	14B2 EXT		7642	-0-	7642	465488	213	1	7101	3	N	298	3	8			510
							328	9									
*03	474170	X	8682	-0-	-465488	-0-	449	1	7863	3	N	336	676	1	7	8	163
							370	9									

CAIN RANCH A UNIT WELL #: 2H RRCID -> 273211 COMPL. DATE 11/10/2010 TOTAL DEPTH 7938 PERF. 8232 - 12222

*04	0	W	12618	-0-	12618	682181	12450	3	168	9	N	153	1	8			183
*05	0	W	13463	-0-	13463	695644	13278	3	185	9	N	168	172	1	1	8	178
*06	0	W	11646	-0-	11646	707290	11530	3	116	9	N	105	179	1	1	8	103
*07	0	W	3897	-0-	3897	711187	3855	3	42	9	N	38	1	8			140
*08	0	W	12058	-0-	12058	723245	11934	3	124	9	N	113	184	1	1	8	68
*09	0	W	11859	-0-	11859	735104	11724	3	135	9	N	123	1	8			190
*10	0	W	12184	-0-	12184	747288	12040	3	144	9	N	131	181	1	1	8	139
*11	0	W	11810	-0-	11810	759098	11656	3	154	9	N	140	182	1	1	8	96
*12	0	W	12383	-0-	12383	771481	12249	3	134	9	N	122	179	1	1	8	38
*01	783766	X	12285	-0-	-771481	-0-	12147	3	138	9	N	125	1	8			162
*02	11060	X	10998	-0-	-62	-0-	10880	3	118	9	N	107	181	1	1	8	87
*03	12369	X	12025	-0-	-344	-0-	11925	3	100	9	N	91	1	8			177

CAIN RANCH A UNIT WELL #: 1H RRCID -> 273212 COMPL. DATE 11/08/2010 TOTAL DEPTH 7712 PERF. 8086 - 12253

10	0	W	12632	-0-	12632	738571	12562	3	70	9	N	64	1	8			154
11	0	W	11693	-0-	11693	750264	11646	3	47	9	N	43					197
12	0	W	12072	-0-	12072	762336	12020	3	52	9	N	47	82	1			162
01	774243	X	11907	-0-	-762336	-0-	11853	3	54	9	N	49					211
02	11732	X	11011	-0-	-721	-0-	10981	3	30	9	N	27					238
03	12617	X	12106	-0-	-511	-0-	12058	3	48	9	N	44	183	1			99

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

CHRISTIAN A UNIT WELL #: 3H RRCID -> 273213 COMPL. DATE 02/17/2010 TOTAL DEPTH 8260 PERF. 8597 - 11983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	3666	-0-	3666	266961	763	1	2802	3	N	92					216
							101	9									
11	0	W	1565	-0-	1565	268526	347	1	1178	3	N	36	184	1			68
							40	9									
12	268526	X	-0-	-0-	-268526	-0-					N	-0-					68
01	3813	X	-0-	-0-	-3813	-0-					N	-0-					68
02	3304	X	-0-	-0-	-3304	-0-					N	-0-	19	1			49
03	3658	X	-0-	-0-	-3658	-0-					N	-0-					49

CHRISTIAN A UNIT WELL #: 4H RRCID -> 273214 COMPL. DATE 02/20/2010 TOTAL DEPTH 8145 PERF. 8584 - 11972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	8927	-0-	8927	613853	912	1	7976	3	N	35					80
							39	9									
11	0	W	4123	-0-	4123	617976	464	1	3634	3	N	23					103
							25	9									
12	618699	X	723	-0-	-617976	-0-	662	1	61	9	N	55	13	8			145
01	9579	X	665	-0-	-8914	-0-	664	1	1	9	N	1	1	8			145
02	8652	X	618	-0-	-8034	-0-	617	1	1	9	N	1	1	8			145
03	8928	X	726	-0-	-8202	-0-	707	1	19	9	N	17	4	8			158

CHRISTIAN A UNIT WELL #: 5H RRCID -> 273215 COMPL. DATE 02/22/2010 TOTAL DEPTH 8272 PERF. 8839 - 12007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	221327					N	-0-					4
11	0	W	-0-	-0-	-0-	221327					N	-0-					4
12	221327	X	-0-	-0-	-221327	-0-					N	-0-					4
01	0	X	-0-	-0-	-0-	-0-					N	-0-					4
02	0	X	-0-	-0-	-0-	-0-					N	-0-					4
03	0	X	-0-	-0-	-0-	-0-					N	-0-					4

UMBERSON B UNIT WELL #: 1H RRCID -> 273218 COMPL. DATE 06/21/2010 TOTAL DEPTH 7619 PERF. 7717 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	8622	-0-	8622	690860	625	1	7944	3	N	48					76
							53	9									
11	0	W	12366	-0-	12366	703226	409	1	11815	3	N	129					205
							142	9									
12	722591	X	19365	-0-	-703226	-0-	374	1	18793	3	N	180	175	1			210
							198	9									
01	20664	X	20664	-0-	-0-	-0-	98	1	20442	3	N	113	171	1			152
							124	9									
02	18502	X	18502	-0-	-0-	-0-	114	1	18274	3	N	104	172	1			84
							114	9									
*03	22305	X	22305	-0-	-0-	-0-	4	1	22162	3	N	126					210
							139	9									

WILSON UNIT WELL #: 1H RRCID -> 273222 COMPL. DATE 03/29/2011 TOTAL DEPTH 6979 PERF. 7704 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	7876	-0-	7876	523816	301	1	7522	3	N	48	171	1			100
							53	9									
11	0	W	7541	-0-	7541	531357	328	1	7145	3	N	62					162
							68	9									
12	538802	X	7445	-0-	-531357	-0-	328	1	7050	3	N	61	168	1	1	8	54
							67	9									
01	8959	X	8124	-0-	-835	-0-	176	1	7860	3	N	80					134
							88	9									
02	7280	X	6776	-0-	-504	-0-	218	1	6500	3	N	53					187
							58	9									
03	7874	X	7267	-0-	-607	-0-	281	1	6924	3	N	56	171	1			72
							62	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

WILSON UNIT WELL #: 2H RRCID -> 273223 COMPL. DATE 03/30/2011 TOTAL DEPTH 6977 PERF. 7783 - 11741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	7143	-0-	7143	476835	318	1	6770	3	N	50					199
							55	9									
11	0	W	6675	-0-	6675	483510	260	1	6360	3	N	50					249
							55	9									
12	0	W	6619	-0-	6619	490129	287	1	6277	3	N	50	172	1	1	8	126
							55	9									
01	0	W	5724	-0-	5724	495853	415	1	5274	3	N	32					158
							35	9									
02	500743	X	4890	-0-	-495853	-0-	334	1	4511	3	N	41					199
							45	9									
03	7130	X	6036	-0-	-1094	-0-	312	1	5673	3	N	46	175	1			70
							51	9									

PACIFIC C UNIT WELL #: 2H RRCID -> 273224 COMPL. DATE 11/24/2010 TOTAL DEPTH 6628 PERF. 6898 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	3971	-0-	3971	419239	454	1	3416	3	N	92	168	1			134
							101	9									
11	0	W	3785	-0-	3785	423024	436	1	3215	3	N	122	178	1			78
							134	9									
12	426929	X	3905	-0-	-423024	-0-	115	1	3651	3	N	126	1	8			203
							139	9									
01	5301	X	3891	-0-	-1410	-0-	70	1	3678	3	N	130	179	1			154
							143	9									
02	3920	X	3632	-0-	-288	-0-	126	1	3401	3	N	95					249
							105	9									
*03	4032	X	4032	-0-	-0-	-0-	146	1	3761	3	N	114	171	1			192
							125	9									

ROSA UNIT WELL #: 1H RRCID -> 273225 COMPL. DATE 04/07/2011 TOTAL DEPTH 6958 PERF. 7908 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	10217	-0-	10217	631159	81	1	10084	3	N	47					176
							52	9									
11	0	W	9356	-0-	9356	640515	9315	3	41	9	N	37	173	1			40
12	649491	X	8976	-0-	-640515	-0-	8945	3	31	9	N	28	1	8			67
01	10881	X	8199	-0-	-2682	-0-	8166	3	33	9	N	30					97
02	9240	X	7443	-0-	-1797	-0-	7413	3	30	9	N	27					124
03	10230	X	7903	-0-	-2327	-0-	7874	3	29	9	N	26					150

PACIFIC C UNIT WELL #: 1H RRCID -> 273235 COMPL. DATE 11/22/2010 TOTAL DEPTH 6647 PERF. 7114 - 11513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	5623	-0-	5623	382885	163	1	5282	3	N	162	169	1			123
							178	9									
11	0	W	5219	-0-	5219	388104	163	1	4885	3	N	155	178	1			100
							171	9									
12	392986	X	4882	-0-	-388104	-0-	56	1	4652	3	N	158	181	1			77
							174	9									
01	4835	X	4835	-0-	-0-	-0-	42	1	4637	3	N	142	183	1			36
							156	9									
02	4254	X	4254	-0-	-0-	-0-	25	1	4118	3	N	101					137
							111	9									
*03	4559	X	4559	-0-	-0-	-0-	35	1	4355	3	N	154	179	1			112
							169	9									

MCKOWN C UNIT WELL #: 4H RRCID -> 273238 COMPL. DATE 07/16/2011 TOTAL DEPTH 8175 PERF. 8595 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	17584	-0-	17584	1589601	17173	3	411	9	N	374	536	1	2	8	118
11	0	W	16097	-0-	16097	1605698	15690	3	407	9	N	370	366	1	2	8	120
12	1621293	X	15595	-0-	-1605698	-0-	15198	3	397	9	N	361	361	1	2	8	118
01	17825	X	14887	-0-	-2938	-0-	14500	3	387	9	N	352	358	1			112
02	16100	X	13819	-0-	-2281	-0-	13438	3	381	9	N	346	182	1	1	8	275
03	17577	X	14856	-0-	-2721	-0-	14471	3	385	9	N	350	527	1	3	8	95

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
VOGEL A UNIT WELL #: 5H RRCID -> 273239 COMPL. DATE 03/24/2011 TOTAL DEPTH 8115 PERF. 8268 - 12720

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	11797	-0-		11797	717337	11663	3	134	9	N	122					193
11	0	W	11425	-0-		11425	728762	11292	3	133	9	N	121	177	1			137
12	740937	X	12175	-0-		-728762	-0-	12045	3	130	9	N	118	172	1			83
01	11842	X	11474	-0-		-368	-0-	11356	3	118	9	N	107					190
02	10668	X	9934	-0-		-734	-0-	9834	3	100	9	N	91	174	1			107
03	12183	X	10503	-0-		-1680	-0-	10393	3	110	9	N	100	176	1			31

VOGEL A UNIT WELL #: 4H RRCID -> 273241 COMPL. DATE 03/21/2011 TOTAL DEPTH 8180 PERF. 8592 - 13156

10	0	W	7073	-0-		7073	647583	859	1	6133	3	N	74					192
								81	9									
11	0	W	7846	-0-		7846	655429	868	1	6910	3	N	62	169	1			85
								68	9									
12	662402	X	6973	-0-		-655429	-0-	853	1	6054	3	N	60	109	1			36
								66	9									
01	11291	X	11291	-0-		-0-	-0-	60	1	11117	3	N	104					140
								114	9									
02	11313	X	11313	-0-		-0-	-0-	11226	3	87	9	N	79					219
*03	12657	X	12657	-0-		-0-	-0-	12579	3	78	9	N	71	169	1			121

PACKWOOD UNIT WELL #: 1H RRCID -> 273242 COMPL. DATE 01/01/2011 TOTAL DEPTH 7671 PERF. 7911 - 12250

10	0	W	6864	-0-		6864	452730	298	1	6460	3	N	96	176	1			36
								106	9									
11	0	W	7086	-0-		7086	459816	282	1	6695	3	N	99					135
								109	9									
12	467210	X	7394	-0-		-459816	-0-	296	1	6987	3	N	101	169	1			67
								111	9									
01	7185	X	7185	-0-		-0-	-0-	300	1	6777	3	N	98					165
								108	9									
02	6806	X	6806	-0-		-0-	-0-	280	1	6435	3	N	83	179	1			69
								91	9									
*03	7840	X	7840	-0-		-0-	-0-	296	1	7443	3	N	92					161
								101	9									

PACKWOOD UNIT WELL #: 2H RRCID -> 273243 COMPL. DATE 12/30/2010 TOTAL DEPTH 7826 PERF. 7991 - 12320

10	0	W	8483	-0-		8483	509013	299	1	7997	3	N	170	168	1			188
								187	9									
11	0	W	8238	-0-		8238	517251	274	1	7799	3	N	150	176	1			162
								165	9									
12	525902	X	8651	-0-		-517251	-0-	293	1	8149	3	N	190	270	1			82
								209	9									
01	8786	X	8786	-0-		-0-	-0-	276	1	8322	3	N	171					253
								188	9									
02	7856	X	7856	-0-		-0-	-0-	248	1	7459	3	N	135	176	1			212
								149	9									
03	8649	X	8563	-0-		-86	-0-	284	1	8119	3	N	145	162	1			195
								160	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

PACKWOOD UNIT WELL #: 3H RRCID -> 273244 COMPL. DATE 12/28/2010 TOTAL DEPTH 7670 PERF. 7872 - 12201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	6587	-0-	6587	382481	295	1	6147	3	N	132	167	1			157
							145	9									
11	0	W	6517	-0-	6517	388998	276	1	6131	3	N	100	177	1			80
							110	9									
12	395418	X	6420	-0-	-388998	-0-	299	1	5959	3	N	147	105	1			122
							162	9									
01	6882	X	6233	-0-	-649	-0-	303	1	5800	3	N	118	174	1			66
							130	9									
02	6076	X	5773	-0-	-303	-0-	281	1	5364	3	N	116					182
							128	9									
*03	6992	X	6992	-0-	-0-	-0-	288	1	6564	3	N	127	170	1			139
							140	9									

DMW WELL #: 3H RRCID -> 273245 COMPL. DATE 03/19/2011 TOTAL DEPTH 8205 PERF. 8553 - 12164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	6910	-0-	6910	533509	193	1	6430	3	N	261	352	1	1	8	34
							287	9									
11	0	W	6921	-0-	6921	540430	114	1	6540	3	N	243	181	1	1	8	95
							267	9									
12	0	W	7154	-0-	7154	547584	118	1	6718	3	N	289	181	1			203
							318	9									
01	0	W	6977	-0-	6977	554561	127	1	6565	3	N	259	359	1			103
							285	9									
02	561107	X	6546	-0-	-554561	-0-	117	1	6202	3	N	206					309
							227	9									
03	7161	X	6873	-0-	-288	-0-	142	1	6469	3	N	238	358	1			189
							262	9									

SEIBOLD UNIT WELL #: 2H RRCID -> 273246 COMPL. DATE 01/28/2009 TOTAL DEPTH 8055 PERF. 8062 - 11949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	15286	-0-	15286	1198324	15262	3	24	9	N	22					189
11	0	W	15381	-0-	15381	1213705	15355	3	26	9	N	24	185	1			28
12	1229225	X	15520	-0-	-1213705	-0-	15494	3	26	9	N	24					52
01	16213	X	15311	-0-	-902	-0-	15259	3	52	9	N	47					99
02	14364	X	13311	-0-	-1053	-0-	13286	3	25	9	N	23					122
03	15903	X	15671	-0-	-232	-0-	15640	3	31	9	N	28					150

SEIBOLD UNIT WELL #: 4H RRCID -> 273247 COMPL. DATE 05/16/2009 TOTAL DEPTH 7923 PERF. 7970 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	10731	-0-	10731	890152	138	1	10575	3	N	16					122
							18	9									
11	0	W	10692	-0-	10692	900844	10653	3	39	9	N	35					157
12	911632	X	10788	-0-	-900844	-0-	10745	3	43	9	N	39	178	1			18
01	11253	X	10623	-0-	-630	-0-	10576	3	47	9	N	43					61
02	9968	X	8148	-0-	-1820	-0-	8113	3	35	9	N	32					93
03	11036	X	9860	-0-	-1176	-0-	9832	3	28	9	N	25					118

DMW WELL #: 1H RRCID -> 273248 COMPL. DATE 03/15/2011 TOTAL DEPTH 8096 PERF. 8546 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	2857	-0-	2857	272493	568	1	2267	3	N	20	1	8			159
							22	9									
11	0	W	2524	-0-	2524	275017	363	1	2126	3	N	32					191
							35	9									
12	0	W	2551	-0-	2551	277568	379	1	2129	3	N	39	180	1			50
							43	9									
01	0	W	2952	-0-	2952	280520	341	1	2567	3	N	40					90
							44	9									
02	283114	X	2594	-0-	-280520	-0-	304	1	2260	3	N	27					117
							30	9									
*03	2903	X	2903	-0-	-0-	-0-	345	1	2514	3	N	40					157
							44	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

VOGEL B UNIT WELL #: 2H RRCID -> 273249 COMPL. DATE 03/24/2011 TOTAL DEPTH 8035 PERF. 8456 - 13235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	12728	-0-	12728	624957	116	1	12216	3	N	360	347	1			89
							396	9									
11	0	W	12696	-0-	12696	637653	112	1	12217	3	N	334	356	1			67
							367	9									
12	0	W	12753	-0-	12753	650406	108	1	12276	3	N	335	240	1			162
							369	9									
01	0	W	13565	-0-	13565	663971	33	1	13173	3	N	326	335	1			153
							359	9									
02	677001	X	13030	-0-	-663971	-0-	12694	3	336	9	N	305	169	1			289
*03	13904	X	13904	-0-	-0-	-0-	13538	3	366	9	N	333	517	1			105

VOGEL B UNIT WELL #: 3H RRCID -> 273250 COMPL. DATE 03/26/2011 TOTAL DEPTH 8081 PERF. 8418 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	12046	-0-	12046	681378	11877	3	169	9	N	154					214
11	0	W	11902	-0-	11902	693280	11738	3	164	9	N	149	183	1			180
12	0	W	12240	-0-	12240	705520	12096	3	144	9	N	131	217	1			94
01	0	W	11535	-0-	11535	717055	11363	3	172	9	N	156	190	1			60
02	727483	X	10428	-0-	-717055	-0-	10301	3	127	9	N	115					175
03	12307	X	11313	-0-	-994	-0-	11164	3	149	9	N	135	162	1			148

PRIDDY A UNIT WELL #: 4H RRCID -> 273251 COMPL. DATE 04/21/2011 TOTAL DEPTH 8017 PERF. 8307 - 11286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	13095	-0-	13095	686827	12642	3	453	9	N	412	349	1	1	8	142
11	0	W	12144	-0-	12144	698971	1	1	11746	3	N	361	346	1	1	8	156
							397	9									
12	0	W	11342	-0-	11342	710313	66	1	10959	3	N	288	342	1	1	8	101
							317	9									
01	0	W	12794	-0-	12794	723107	12408	3	386	9	N	351	338	1			114
02	0	W	10070	-0-	10070	733177	103	1	9748	3	N	199	167	1			146
							219	9									
*03	745913	X	12736	-0-	-733177	-0-	12361	3	375	9	N	341	340	1	1	8	146

PRIDDY A UNIT WELL #: 7 RRCID -> 273252 COMPL. DATE 07/03/2011 TOTAL DEPTH 7703 PERF. 7715 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	15314	-0-	15314	1000150	23	1	15098	3	N	175	173	1			109
							193	9									
11	0	W	16544	-0-	16544	1016694	16316	3	228	9	N	207	171	1			145
12	0	W	16923	-0-	16923	1033617	16699	3	224	9	N	204	282	1			67
01	0	W	15607	-0-	15607	1049224	15457	3	150	9	N	136					203
02	0	W	13619	-0-	13619	1062843	13517	3	102	9	N	93					296
*03	1078176	X	15333	-0-	-1062843	-0-	15231	3	102	9	N	93	342	1			47

VOGEL B UNIT WELL #: 1H RRCID -> 273254 COMPL. DATE 03/22/2011 TOTAL DEPTH 8026 PERF. 8450 - 13145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	3445	-0-	3445	272243	180	1	3196	3	N	63	175	1			19
							69	9									
11	0	W	1689	-0-	1689	273932	224	1	1414	3	N	46					65
							51	9									
12	0	W	2794	-0-	2794	276726	221	1	2454	3	N	108	133	1			40
							119	9									
01	278608	X	1882	-0-	-276726	-0-	170	1	1664	3	N	44					84
							48	9									
02	3452	X	3452	-0-	-0-	-0-	190	1	3174	3	N	80					164
							88	9									
*03	3924	X	3924	-0-	-0-	-0-	234	1	3583	3	N	97	170	1			91
							107	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
SEIBOLD UNIT WELL #: 3H RRCID -> 273255 COMPL. DATE 05/14/2009 TOTAL DEPTH 8179 PERF. 8108 - 11873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	20	-0-	20	535857	20	3			N	-0-					8
11	0	W	-0-	-0-	-0-	535857					N	-0-					8
12	535988	X	131	-0-	-535857	-0-	131	3			N	-0-					8
01	31	X	-0-	-0-	-31	-0-					N	-0-					8
02	28	X	-0-	-0-	-28	-0-					N	-0-					8
03	124	X	111	-0-	-13	-0-	111	3			N	-0-					8

UMBERSON B UNIT WELL #: 2H RRCID -> 273263 COMPL. DATE 06/26/2010 TOTAL DEPTH 7541 PERF. 7809 - 12774

10	14B2 EXT	10155	-0-	10155	760446	488	1	9526	3	N	128	171	1			89
						141	9									
11	14B2 EXT	10293	-0-	10293	770739	599	1	9599	3	N	86					175
						95	9									
12	14B2 EXT	8509	-0-	8509	779248	525	1	7931	3	N	48	176	1			47
						53	9									
01	14B2 EXT	7669	-0-	7669	786917	493	1	7126	3	N	45					92
						50	9									
02	14B2 EXT	6412	-0-	6412	793329	479	1	5894	3	N	35					127
						39	9									
*03	799999	X	6670	-0-	-793329	-0-	543	1	6113	3	N	13					140
						14	9									

FARRELL UNIT WELL #: 1H RRCID -> 273266 COMPL. DATE 02/08/2011 TOTAL DEPTH 7970 PERF. 8185 - 13148

10	0	W	8263	-0-	8263	540151	378	1	7849	3	N	33					129
							36	9									
11	0	W	4247	-0-	4247	544398	514	1	3709	3	N	22					151
							24	9									
12	0	W	7709	-0-	7709	552107	615	1	7064	3	N	27					178
							30	9									
01	560873	X	8766	-0-	-552107	-0-	614	1	8109	3	N	39					217
							43	9									
02	7799	X	7799	-0-	-0-	-0-	488	1	7264	3	N	43	183	1			77
							47	9									
*03	11264	X	11264	-0-	-0-	-0-	11218	3	46	9	N	42					119

FARRELL UNIT WELL #: 2H RRCID -> 273267 COMPL. DATE 02/12/2011 TOTAL DEPTH 7951 PERF. 8173 - 12788

10	0	W	10209	-0-	10209	421111	10144	3	65	9	N	59	180	1			105
11	0	W	10746	-0-	10746	431857	10685	3	61	9	N	55					160
12	0	W	10529	-0-	10529	442386	10476	3	53	9	N	48					208
01	452097	X	9711	-0-	-442386	-0-	9657	3	54	9	N	49	182	1			75
02	10024	X	9140	-0-	-884	-0-	9088	3	52	9	N	47					122
03	11098	X	9484	-0-	-1614	-0-	9434	3	50	9	N	45					167

FARRELL UNIT WELL #: 3H RRCID -> 273269 COMPL. DATE 02/14/2011 TOTAL DEPTH 8156 PERF. 8247 - 12702

10	0	W	12175	-0-	12175	469686	12118	3	57	9	N	52	180	1			80
11	0	W	11678	-0-	11678	481364	11526	3	152	9	N	138					218
12	0	W	11724	-0-	11724	493088	11604	3	120	9	N	109	179	1			148
01	0	W	11744	-0-	11744	504832	11649	3	95	9	N	86	182	1			52
02	515018	X	10186	-0-	-504832	-0-	10092	3	94	9	N	85					137
03	12183	X	11177	-0-	-1006	-0-	11103	3	74	9	N	67	184	1			20

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
BELCHER UNIT WELL #: 1H RRCID -> 273270 COMPL. DATE 11/18/2010 TOTAL DEPTH 8072 PERF. 8374 - 12910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	2680	-0-	2680	543612	619	1	2028	3	N	30					79
							33	9									
11	547538	X	3926	-0-	-543612	-0-	599	1	3303	3	N	22					101
							24	9									
12	4173	X	4173	-0-	-0-	-0-	607	1	3549	3	N	15					116
							17	9									
01	3596	X	3531	-0-	-65	-0-	620	1	2876	3	N	32					148
							35	9									
02	4314	X	4314	-0-	-0-	-0-	538	1	3751	3	N	23					171
							25	9									
*03	4193	X	4193	-0-	-0-	-0-	511	1	3657	3	N	23	1	8			193
							25	9									

BELCHER UNIT WELL #: 2H RRCID -> 273271 COMPL. DATE 11/16/2010 TOTAL DEPTH 7801 PERF. 8021 - 12504

10	0	W	11133	-0-	11133	626559	10990	3	143	9	N	130	178	1			129
11	637059	X	10500	-0-	-626559	-0-	10332	3	168	9	N	153	183	1			99
12	11191	X	10579	-0-	-612	-0-	10424	3	155	9	N	141	182	1			58
01	11129	X	10797	-0-	-332	-0-	10614	3	183	9	N	166	174	1			50
02	10052	X	9945	-0-	-107	-0-	9794	3	151	9	N	137					187
03	11129	X	10472	-0-	-657	-0-	10332	3	140	9	N	127	181	1			133

VOGEL UNIT WELL #: 1H RRCID -> 273273 COMPL. DATE 03/24/2011 TOTAL DEPTH 8059 PERF. 8554 - 12928

10	0	W	3648	-0-	3648	449768	481	1	2936	3	N	210	345	1	1	8	75
							231	9									
11	0	W	3087	-0-	3087	452855	428	1	2468	3	N	174	181	1	1	8	67
							191	9									
12	455384	X	2529	-0-	-452855	-0-	349	1	2007	3	N	157	150	1	1	8	73
							173	9									
01	4743	X	3622	-0-	-1121	-0-	224	1	3199	3	N	181	172	1			82
							199	9									
02	4060	X	2396	-0-	-1664	-0-	198	1	2056	3	N	129					211
							142	9									
03	3658	X	3063	-0-	-595	-0-	333	1	2585	3	N	132	179	1	1	8	163
							145	9									

VOGEL UNIT WELL #: 2H RRCID -> 273274 COMPL. DATE 03/27/2011 TOTAL DEPTH 8057 PERF. 8465 - 12839

10	0	W	3732	-0-	3732	18350	505	1	3153	3	N	67	1	8			119
							74	9									
11	0	W	3975	-0-	3975	22325	473	1	3430	3	N	65	1	8			183
							72	9									
12	27777	X	5452	-0-	-22325	-0-	413	1	4948	3	N	83	176	1	1	8	89
							91	9									
01	6513	X	6513	-0-	-0-	-0-	212	1	6220	3	N	74					163
							81	9									
02	6591	X	6591	-0-	-0-	-0-	166	1	6345	3	N	73	171	1	1	8	64
							80	9									
*03	7189	X	7189	-0-	-0-	-0-	238	1	6867	3	N	76	1	8			139
							84	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

VOGEL UNIT WELL #: 3H RRCID -> 273276 COMPL. DATE 03/30/2011 TOTAL DEPTH 8073 PERF. 8414 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	4182	-0-	4182	211537	455	1	3587	3	N	127	1	8			205
							140	9									
11	0	W	4905	-0-	4905	216442	413	1	4360	3	N	120	172	1	1	8	152
							132	9									
12	221981	X	5539	-0-	-216442	-0-	377	1	5031	3	N	119	202	1	1	8	68
							131	9									
01	5808	X	5808	-0-	-0-	-0-	237	1	5457	3	N	104					172
							114	9									
02	5876	X	5876	-0-	-0-	-0-	167	1	5631	3	N	71	177	1	1	8	65
							78	9									
*03	6715	X	6715	-0-	-0-	-0-	237	1	6375	3	N	94	1	8			158
							103	9									

SUMMERS UNIT WELL #: 1H RRCID -> 273301 COMPL. DATE 11/06/2010 TOTAL DEPTH 7861 PERF. 8336 - 12320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7447	X	7447	-0-	-0-	-0-	558	1	6776	3	N	103	171	1			112
							113	9									
11	8092	X	8092	-0-	-0-	-0-	510	1	7460	3	N	111					223
							122	9									
12	7449	X	7449	-0-	-0-	-0-	528	1	6797	3	N	113	173	1			163
							124	9									
01	8436	X	8436	-0-	-0-	-0-	439	1	7873	3	N	113	169	1			107
							124	9									
02	8272	X	8272	-0-	-0-	-0-	357	1	7798	3	N	106					213
							117	9									
*03	7545	X	7545	-0-	-0-	-0-	386	1	7070	3	N	81					294
							89	9									

SUMMERS UNIT WELL #: 2H RRCID -> 273302 COMPL. DATE 11/08/2010 TOTAL DEPTH 7505 PERF. 7983 - 11975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22878	X	10828	-0-	-12050	-0-	41	1	10670	3	N	106	174	1			53
							117	9									
11	22140	X	10078	-0-	-12062	-0-	83	1	9780	3	N	195	98	8			150
							215	9									
12	10596	X	10596	-0-	-0-	-0-	82	1	10405	3	N	99	174	1			75
							109	9									
01	11315	X	9428	-0-	-1887	-0-	181	1	9148	3	N	90					165
							99	9									
02	10108	X	7999	-0-	-2109	-0-	189	1	7732	3	N	71	174	1			62
							78	9									
03	10819	X	9007	-0-	-1812	-0-	154	1	8764	3	N	81	6	8			137
							89	9									

AVA UNIT WELL #: 1H RRCID -> 273304 COMPL. DATE 01/09/2011 TOTAL DEPTH 6850 PERF. 7308 - 12049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		7835	-0-	7835	25082	7788	3	47	9	N	43	1	8			123
11	14B2 EXT		7255	-0-	7255	32337	7171	3	84	9	N	76	181	1			18
12	14B2 EXT		7252	-0-	7252	39589	7190	3	62	9	N	56					74
01	14B2 EXT		7100	-0-	7100	46689	7038	3	62	9	N	56					130
02	14B2 EXT		6308	-0-	6308	52997	6257	3	51	9	N	46					176
*03	59961	X	6964	-0-	-52997	-0-	6910	3	54	9	N	49	180	1			45

AVA UNIT WELL #: 2H RRCID -> 273305 COMPL. DATE 01/12/2011 TOTAL DEPTH 6918 PERF. 7305 - 12089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33387	X	8765	-0-	-24622	-0-	8729	3	36	9	N	33	1	8			74
11	32310	X	8334	-0-	-23976	-0-	8290	3	44	9	N	40					114
12	9858	X	8629	-0-	-1229	-0-	8589	3	40	9	N	36					150
01	10137	X	8207	-0-	-1930	-0-	8153	3	54	9	N	49	175	1			24
02	8904	X	7276	-0-	-1628	-0-	7234	3	42	9	N	38					62
03	8773	X	7827	-0-	-946	-0-	7784	3	43	9	N	39					101

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
ANDERSON TRUST UNIT WELL #: 1H RRCID -> 273307 COMPL. DATE 10/28/2010 TOTAL DEPTH 7564 PERF. 8071 - 13091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18662	X	8918	-0-	-9744	-0-	79	1	8767	3	N	65					156
							72	9									
11	18060	X	9463	-0-	-8597	-0-	9387	3	76	9	N	69	182	1	1	8	42
12	10030	X	10030	-0-	-0-	-0-	97	1	9891	3	N	38	1	8			79
							42	9									
01	10723	X	10723	-0-	-0-	-0-	85	1	10543	3	N	86					165
							95	9									
02	10756	X	10756	-0-	-0-	-0-	10670	3	86	9	N	78	185	1	1	8	57
*03	11278	X	11278	-0-	-0-	-0-	91	1	11122	3	N	59	1	8			115
							65	9									

WATSON A UNIT WELL #: 1H RRCID -> 273308 COMPL. DATE 11/24/2010 TOTAL DEPTH 6741 PERF. 6994 - 10897

10	18848	X	6762	-0-	-12086	-0-	6552	3	210	9	N	191	168	1			230
11	18240	X	6289	-0-	-11951	-0-	6077	3	212	9	N	193	172	1			251
12	5417	X	5417	-0-	-0-	-0-	117	1	5123	3	N	161	188	1			224
							177	9									
01	5336	X	5336	-0-	-0-	-0-	148	1	4980	3	N	189	182	1			231
							208	9									
02	6552	X	6481	-0-	-71	-0-	18	1	6250	3	N	194	176	1			249
							213	9									
*03	6822	X	6822	-0-	-0-	-0-	6615	3	207	9	N	188	362	1			75

WATSON A UNIT WELL #: 2H RRCID -> 273309 COMPL. DATE 11/22/2010 TOTAL DEPTH 6748 PERF. 6997 - 11583

10	20336	X	6496	-0-	-13840	-0-	620	1	5631	3	N	223	178	1			235
							245	9									
11	19680	X	6002	-0-	-13678	-0-	595	1	5202	3	N	186	177	1			244
							205	9									
12	4839	X	4839	-0-	-0-	-0-	495	1	4157	3	N	170	183	1			231
							187	9									
01	6510	X	4750	-0-	-1760	-0-	470	1	4071	3	N	190	185	1			236
							209	9									
02	5880	X	4416	-0-	-1464	-0-	465	1	3789	3	N	147					383
							162	9									
03	6510	X	6016	-0-	-494	-0-	620	1	5156	3	N	218	370	1			231
							240	9									

BAILEY A UNIT WELL #: 1H RRCID -> 273310 COMPL. DATE 03/27/2011 TOTAL DEPTH 7640 PERF. 7923 - 12730

10	7347	X	4176	-0-	-3171	-0-	889	1	2926	3	N	328	338	1			214
							361	9									
11	7110	X	4085	-0-	-3025	-0-	869	1	2891	3	N	295	173	1			336
							325	9									
12	3627	X	3358	-0-	-269	-0-	899	1	2160	3	N	272	543	1			65
							299	9									
01	4185	X	3225	-0-	-960	-0-	896	1	2033	3	N	269	168	1			166
							296	9									
02	3808	X	1153	-0-	-2655	-0-	721	1	309	3	N	112	171	1			107
							123	9									
03	4216	X	1001	-0-	-3215	-0-	872	1	129	9	N	117					224

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
ANDERSON TRUST UNIT WELL #: 2H RRCID -> 273312 COMPL. DATE 10/30/2010 TOTAL DEPTH 7703 PERF. 8263 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24087	X	4408	-0-	-19679	-0-	536	1	3850	3	N	20					36
							22	9									
11	23310	X	4409	-0-	-18901	-0-	600	1	3783	3	N	24	3	8			57
							26	9									
12	5735	X	5711	-0-	-24	-0-	519	1	5153	3	N	35	6	8			86
							39	9									
01	6758	X	2980	-0-	-3778	-0-	532	1	2425	3	N	21					107
							23	9									
02	5180	X	4747	-0-	-433	-0-	560	1	4155	3	N	29	7	8			129
							32	9									
*03	5736	X	5736	-0-	-0-	-0-	526	1	5175	3	N	32	7	8			154
							35	9									

BAILEY A UNIT WELL #: 2H RRCID -> 273313 COMPL. DATE 03/30/2011 TOTAL DEPTH 7605 PERF. 7730 - 12530

10	21266	X	12646	-0-	-8620	-0-	12453	3	193	9	N	175					249
11	20580	X	12309	-0-	-8271	-0-	12155	3	154	9	N	140	178	1			211
12	12865	X	12603	-0-	-262	-0-	12448	3	155	9	N	141	287	1			65
01	12958	X	12486	-0-	-472	-0-	12343	3	143	9	N	130					195
02	11620	X	11423	-0-	-197	-0-	11302	3	121	9	N	110	180	1			125
03	12710	X	12528	-0-	-182	-0-	12363	3	165	9	N	150	173	1			102

BAILEY A UNIT WELL #: 3H RRCID -> 273317 COMPL. DATE 04/01/2011 TOTAL DEPTH 7606 PERF. 7968 - 12565

10	15035	X	9675	-0-	-5360	-0-	9639	3	36	9	N	33	176	1			55
11	14550	X	9593	-0-	-4957	-0-	9548	3	45	9	N	41					96
12	10044	X	9775	-0-	-269	-0-	9725	3	50	9	N	45	94	1			47
01	10168	X	9539	-0-	-629	-0-	9492	3	47	9	N	43					90
02	9072	X	8606	-0-	-466	-0-	8564	3	42	9	N	38					128
03	9920	X	9645	-0-	-275	-0-	9589	3	56	9	N	51					179

SHOCKLEY UNIT WELL #: 1H RRCID -> 273318 COMPL. DATE 04/01/2011 TOTAL DEPTH 6992 PERF. 8136 - 12123

10	37386	X	6683	-0-	-30703	-0-	377	1	6295	3	N	10	1	8			19
							11	9									
11	36180	X	7110	-0-	-29070	-0-	382	1	6704	3	N	22					41
							24	9									
12	37386	X	7031	-0-	-30355	-0-	173	1	6837	3	N	19					60
							21	9									
01	37386	X	7332	-0-	-30054	-0-	7303	3	29	9	N	26					86
02	33768	X	6350	-0-	-27418	-0-	6322	3	28	9	N	25					111
*03	7362	X	7362	-0-	-0-	-0-	7337	3	25	9	N	23					134

SHOCKLEY UNIT WELL #: 2H RRCID -> 273321 COMPL. DATE 04/05/2011 TOTAL DEPTH 6987 PERF. 7760 - 12142

10	32364	X	5177	-0-	-27187	-0-	520	1	4631	3	N	24	1	8			60
							26	9									
11	31320	X	4289	-0-	-27031	-0-	1008	1	3255	3	N	24					84
							26	9									
12	3216	X	3216	-0-	-0-	-0-	730	1	2469	3	N	15	68	1			31
							17	9									
01	5890	X	3626	-0-	-2264	-0-	3602	3	24	9	N	22					53
02	4704	X	2987	-0-	-1717	-0-	2964	3	23	9	N	21					74
03	5177	X	3698	-0-	-1479	-0-	183	1	3486	3	N	26					100
							29	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

LUE B UNIT WELL #: 3H RRCID -> 273322 COMPL. DATE 05/13/2011 TOTAL DEPTH 6559 PERF. 6915 - 11939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8164	X	8164	-0-	-0-	-0-	7903	3	261	9	N	237	186	1			147
11	7504	X	7504	-0-	-0-	-0-	25	1	7233	3	N	224	179	1			192
							246	9									
12	5598	X	5598	-0-	-0-	-0-	239	1	5210	3	N	135	190	1			137
							149	9									
01	6148	X	6148	-0-	-0-	-0-	328	1	5615	3	N	186	186	1			137
							205	9									
02	4931	X	4931	-0-	-0-	-0-	262	1	4501	3	N	153	185	1			105
							168	9									
*03	5940	X	5940	-0-	-0-	-0-	285	1	5500	3	N	141	177	1			69
							155	9									

LUE B UNIT WELL #: 4H RRCID -> 273323 COMPL. DATE 05/13/2011 TOTAL DEPTH 6550 PERF. 6988 - 11736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31434	X	5655	-0-	-25779	-0-	596	1	4630	3	N	390	181	1	199	8	196
							429	9									
11	30420	X	5424	-0-	-24996	-0-	574	1	4612	3	N	216	185	1			227
							238	9									
12	7006	X	6151	-0-	-855	-0-	373	1	5469	3	N	281	189	1	4	8	315
							309	9									
01	7230	X	7230	-0-	-0-	-0-	291	1	6552	3	N	352	364	1	127	8	176
							387	9									
02	5558	X	5558	-0-	-0-	-0-	280	1	5051	3	N	206	185	1	64	8	133
							227	9									
03	6138	X	5906	-0-	-232	-0-	335	1	5353	3	N	198	177	1	1	8	153
							218	9									

SETTLE B UNIT WELL #: 1H RRCID -> 273325 COMPL. DATE 03/27/2010 TOTAL DEPTH 8261 PERF. 8426 - 11297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	141577	X	18080	-0-	-123497	-0-	17799	3	281	9	N	255	363	1			183
11	137010	X	17582	-0-	-119428	-0-	17310	3	272	9	N	247	364	1			66
12	18414	X	17803	-0-	-611	-0-	17527	3	276	9	N	251	181	1			136
01	18755	X	17432	-0-	-1323	-0-	17126	3	306	9	N	278	182	1			232
02	16632	X	15258	-0-	-1374	-0-	15028	3	230	9	N	209	177	1			264
03	18166	X	16416	-0-	-1750	-0-	16206	3	210	9	N	191	179	1			276

NOBLE UNIT WELL #: 1H RRCID -> 273326 COMPL. DATE 06/13/2010 TOTAL DEPTH 7939 PERF. 8096 - 13181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	589	-0-	589	364265	473	1	39	3	N	70	170	1			43
							77	9									
11	0	W	666	-0-	666	364931	599	1	67	9	N	61					104
12	365583	X	652	-0-	-364931	-0-	622	1	30	9	N	27					131
01	744	X	635	-0-	-109	-0-	606	1	29	9	N	26					157
02	644	X	615	-0-	-29	-0-	560	1	55	9	N	50					207
*03	696	X	696	-0-	-0-	-0-	620	1	76	9	N	69	169	1			107

NOBLE UNIT WELL #: 2H RRCID -> 273327 COMPL. DATE 06/16/2010 TOTAL DEPTH 7596 PERF. 7917 - 13142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	14370	-0-	14370	1171565	147	1	14168	3	N	50	177	1			33
							55	9									
11	0	W	16578	-0-	16578	1188143	16504	3	74	9	N	67					100
12	1202885	X	14742	-0-	-1188143	-0-	12	1	14695	3	N	32					132
							35	9									
01	16627	X	16627	-0-	-0-	-0-	16598	3	29	9	N	26					158
02	15484	X	15231	-0-	-253	-0-	15205	3	26	9	N	24					182
03	17143	X	15966	-0-	-1177	-0-	15918	3	48	9	N	44	179	1			47

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

WHITESIDE C UNIT WELL #: 1H RRCID -> 273331 COMPL. DATE 03/03/2010 TOTAL DEPTH 7960 PERF. 8125 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	44206	X	6577	-0-	-37629	-0-	456	1	6003	3	N	107	1	8			164
							118	9									
11	42780	X	6410	-0-	-36370	-0-	436	1	5828	3	N	133	181	1	1	8	115
							146	9									
12	3070	X	3070	-0-	-0-	-0-	645	1	2397	3	N	25	1	8			139
							28	9									
01	1346	X	1346	-0-	-0-	-0-	1346	3			N	-0-					139
02	351	X	351	-0-	-0-	-0-	286	1	44	3	N	19	2	8			156
							21	9									
03	3069	X	627	-0-	-2442	-0-	442	1	146	3	N	35	5	8			186
							39	9									

WHITESIDE C UNIT WELL #: 2H RRCID -> 273332 COMPL. DATE 03/06/2010 TOTAL DEPTH 7724 PERF. 7812 - 12955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41943	X	11941	-0-	-30002	-0-	442	1	11453	3	N	42	1	8			85
							46	9									
11	40590	X	11401	-0-	-29189	-0-	408	1	10951	3	N	38	1	8			122
							42	9									
12	12526	X	12526	-0-	-0-	-0-	216	1	12302	3	N	7	1	8			128
							8	9									
01	10686	X	10686	-0-	-0-	-0-	10668	3	18	9	N	16	1	1	1	8	142
02	10730	X	10730	-0-	-0-	-0-	109	1	10603	3	N	16					158
							18	9									
*03	13052	X	13052	-0-	-0-	-0-	173	1	12804	3	N	68	181	1	1	8	44
							75	9									

KNOX UNIT WELL #: 1H RRCID -> 273333 COMPL. DATE 04/13/2011 TOTAL DEPTH 7936 PERF. 8144 - 13222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	3210	-0-	3210	517029	3174	3	36	9	N	33					188
11	0	W	4014	-0-	4014	521043	3963	3	51	9	N	46	181	1			53
12	526026	X	4983	-0-	-521043	-0-	4935	3	48	9	N	44					97
01	4843	X	4843	-0-	-0-	-0-	4791	3	52	9	N	47					144
02	4867	X	4867	-0-	-0-	-0-	4823	3	44	9	N	40					184
*03	5216	X	5216	-0-	-0-	-0-	5166	3	50	9	N	45	180	1			49

WATSON D UNIT WELL #: 2H RRCID -> 273336 COMPL. DATE 04/02/2011 TOTAL DEPTH 6626 PERF. 6940 - 11295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23560	X	NO RPT	-0-	-23560	-0-					N	NO RPT					-0-
11	22800	X	NO RPT	-0-	-22800	-0-					N	NO RPT					-0-
12	DELQ PR		4286	-0-	4286	4286	4104	3	182	9	N	165	192	1			179
01	DELQ PR		3952	-0-	3952	8238	585	1	3133	3	N	213	178	1			214
							234	9									
02	DELQ PR		4901	-0-	4901	13139	255	1	4433	3	N	194	184	1			224
							213	9									
*03	18947	X	5808	-0-	-13139	-0-	5568	3	240	9	N	218	365	1			77

GAEDKE B UNIT WELL #: 6H RRCID -> 273337 COMPL. DATE 04/22/2011 TOTAL DEPTH 8108 PERF. 8465 - 12601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12009	X	12009	-0-	-0-	-0-	573	1	11408	3	N	25					179
							28	9									
11	12593	X	12593	-0-	-0-	-0-	604	1	11911	3	N	71	184	1			66
							78	9									
12	12609	X	12609	-0-	-0-	-0-	648	1	11876	3	N	77					143
							85	9									
01	12630	X	12630	-0-	-0-	-0-	623	1	11920	3	N	79	184	1			38
							87	9									
02	11722	X	11722	-0-	-0-	-0-	583	1	11067	3	N	65					103
							72	9									
*03	12348	X	12348	-0-	-0-	-0-	628	1	11643	3	N	70	1	8			172
							77	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
GAEDKE B UNIT WELL #: 7H RRCID -> 273338 COMPL. DATE 04/20/2011 TOTAL DEPTH 8511 PERF. 8673 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24087	X	3548	-0-	-20539	-0-	447	1	3073	3	N	25					114
							28	9									
11	23310	X	5781	-0-	-17529	-0-	615	1	5086	3	N	73					187
							80	9									
12	6386	X	4839	-0-	-1547	-0-	595	1	4153	3	N	83	183	1			87
							91	9									
01	6386	X	5119	-0-	-1267	-0-	570	1	4451	3	N	89					176
							98	9									
02	5404	X	4813	-0-	-591	-0-	513	1	4235	3	N	59	180	1			55
							65	9									
*03	6213	X	6213	-0-	-0-	-0-	608	1	5466	3	N	126					181
							139	9									

MCKOWN A UNIT WELL #: 2H RRCID -> 273339 COMPL. DATE 07/15/2011 TOTAL DEPTH 8185 PERF. 8713 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31961	X	6253	-0-	-25708	-0-	364	1	5650	3	N	217	182	1	1	8	126
							239	9									
11	30930	X	6188	-0-	-24742	-0-	346	1	5564	3	N	253	185	1	1	8	193
							278	9									
12	6696	X	6166	-0-	-530	-0-	368	1	5534	3	N	240	361	1	1	8	71
							264	9									
01	6696	X	5173	-0-	-1523	-0-	370	1	4602	3	N	183	183	1			71
							201	9									
02	5768	X	4873	-0-	-895	-0-	373	1	4298	3	N	184					255
							202	9									
03	6386	X	5650	-0-	-736	-0-	406	1	5048	3	N	178	358	1	1	8	74
							196	9									

THOMPSON UNIT WELL #: 1H RRCID -> 273340 COMPL. DATE 06/25/2010 TOTAL DEPTH 7548 PERF. 7890 - 13800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	6084	-0-	6084	558490	444	1	5121	3	N	472	551	1			72
							519	9									
11	0	W	5932	-0-	5932	564422	427	1	5040	3	N	423	366	1			129
							465	9									
12	569813	X	5391	-0-	-564422	-0-	423	1	4540	3	N	389	363	1			155
							428	9									
01	7037	X	4592	-0-	-2445	-0-	376	1	3849	3	N	334	360	1			129
							367	9									
02	6160	X	3805	-0-	-2355	-0-	357	1	3123	3	N	295	182	1			242
							325	9									
03	6138	X	4256	-0-	-1882	-0-	413	1	3526	3	N	288	372	1			158
							317	9									

THOMPSON UNIT WELL #: 2H RRCID -> 273341 COMPL. DATE 06/28/2010 TOTAL DEPTH 7548 PERF. 7890 - 13800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	12932	-0-	12932	872506	12789	3	143	9	N	130					164
11	0	W	12650	-0-	12650	885156	12498	3	152	9	N	138	182	1			120
12	898119	X	12963	-0-	-885156	-0-	12801	3	162	9	N	147	182	1			85
01	13671	X	12496	-0-	-1175	-0-	12369	3	127	9	N	115					200
02	12012	X	11026	-0-	-986	-0-	10898	3	128	9	N	116	180	1			136
03	13082	X	12033	-0-	-1049	-0-	11878	3	155	9	N	141	174	1			103

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
MCKOWN A UNIT WELL #: 9 RRCID -> 273342 COMPL. DATE 07/18/2011 TOTAL DEPTH 9421 PERF. 8158 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32147	X	627	-0-	-31520	-0-	618	3	9	9	N	8					65
11	31110	X	568	-0-	-30542	-0-	557	3	11	9	N	10					75
12	589	X	581	-0-	-8	-0-	571	3	10	9	N	9					84
01	620	X	552	-0-	-68	-0-	543	3	9	9	N	8					92
02	560	X	553	-0-	-7	-0-	549	3	4	9	N	4					96
03	620	X	587	-0-	-33	-0-	148	1	425	3	N	13					109
							14	9									

LUE C UNIT WELL #: 5H RRCID -> 273343 COMPL. DATE 05/12/2011 TOTAL DEPTH 6499 PERF. 6854 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	6693	-0-	6693	580023	276	1	6068	3	N	317	181	1	1	8	237
							349	9									
11	0	W	6185	-0-	6185	586208	283	1	5573	3	N	299	378	1			158
							329	9									
12	592304	X	6096	-0-	-586208	-0-	321	1	5424	3	N	319	367	1	3	8	107
							351	9									
01	8029	X	6025	-0-	-2004	-0-	290	1	5392	3	N	312	180	1			239
							343	9									
02	6104	X	4980	-0-	-1124	-0-	321	1	4427	3	N	211	192	1	1	8	257
							232	9									
03	6696	X	5825	-0-	-871	-0-	268	1	5195	3	N	329	372	1	1	8	213
							362	9									

LUE C UNIT WELL #: 6H RRCID -> 273344 COMPL. DATE 05/15/2011 TOTAL DEPTH 6504 PERF. 6924 - 11835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	7468	-0-	7468	391337	344	1	6948	3	N	160	1	8			178
							176	9									
11	0	W	7329	-0-	7329	398666	317	1	6807	3	N	186	175	1			189
							205	9									
12	406276	X	7610	-0-	-398666	-0-	298	1	7117	3	N	177	180	1	2	8	184
							195	9									
01	8122	X	7453	-0-	-669	-0-	328	1	6967	3	N	144	182	1			146
							158	9									
02	7336	X	7133	-0-	-203	-0-	222	1	6692	3	N	199					345
							219	9									
03	7595	X	6425	-0-	-1170	-0-	348	1	5902	3	N	159	369	1	1	8	134
							175	9									

CLARK UNIT WELL #: 1H RRCID -> 273346 COMPL. DATE 07/23/2010 TOTAL DEPTH 7475 PERF. 7884 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	6530	-0-	6530	849210	598	1	5869	3	N	57					136
							63	9									
11	DELQ	PR	6774	-0-	6774	855984	330	1	6379	3	N	59	1	8			194
							65	9									
12	863029	X	7045	-0-	-855984	-0-	231	1	6757	3	N	52	175	1	1	8	70
							57	9									
01	6913	X	6830	-0-	-83	-0-	361	1	6402	3	N	61					131
							67	9									
02	6328	X	5495	-0-	-833	-0-	443	1	4985	3	N	61	1	8			191
							67	9									
03	7037	X	5973	-0-	-1064	-0-	454	1	5466	3	N	48	171	1	1	8	67
							53	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

FREEMAN B UNIT WELL #: 3H RRCID -> 273348 COMPL. DATE 06/11/2011 TOTAL DEPTH 8227 PERF. 8695 - 12704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35433	X	15572	-0-	-19861	-0-	537 200	1 9	14835	3	N	182	179	1			217
11	34290	X	15635	-0-	-18655	-0-	491 211	1 9	14933	3	N	192	174	1			235
12	16305	X	16305	-0-	-0-	-0-	517 174	1 9	15614	3	N	158	181	1			212
01	15562	X	14901	-0-	-661	-0-	455 109	1 9	14337	3	N	99	182	1			129
02	14588	X	12270	-0-	-2318	-0-	471 110	1 9	11689	3	N	100					229
03	16306	X	10965	-0-	-5341	-0-	502 88	1 9	10375	3	N	80	181	1			128

SETTLE D UNIT WELL #: 6H RRCID -> 273349 COMPL. DATE 02/25/2011 TOTAL DEPTH 8349 PERF. 8595 - 13480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6629	X	6629	-0-	-0-	-0-	175 142	1 9	6312	3	N	129	180	1	1	8	137
11	6522	X	6522	-0-	-0-	-0-	161 123	1 9	6238	3	N	112	1	8			248
12	6655	X	6655	-0-	-0-	-0-	186 133	1 9	6336	3	N	121	183	1	2	8	184
01	6284	X	6284	-0-	-0-	-0-	176 125	1 9	5983	3	N	114	187	1	1	8	110
02	5993	X	5993	-0-	-0-	-0-	178 125	1 9	5690	3	N	114	183	1	1	8	40
*03	6308	X	6308	-0-	-0-	-0-	211 116	1 9	5981	3	N	105	1	8			144

HAILEY UNIT WELL #: 1H RRCID -> 273350 COMPL. DATE 01/10/2011 TOTAL DEPTH 6866 PERF. 7296 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28489	X	10562	-0-	-17927	-0-	10453	3	109	9	N	99	172	1			53
11	27570	X	9842	-0-	-17728	-0-	9729	3	113	9	N	103					156
12	11377	X	9991	-0-	-1386	-0-	9871	3	120	9	N	109	172	1			93
01	11377	X	9594	-0-	-1783	-0-	9485	3	109	9	N	99					192
02	10276	X	8416	-0-	-1860	-0-	8329	3	87	9	N	79	172	1			99
03	10571	X	8965	-0-	-1606	-0-	8864	3	101	9	N	92					191

CAIN A UNIT WELL #: 2H RRCID -> 273360 COMPL. DATE 03/21/2010 TOTAL DEPTH 7651 PERF. 7925 - 13480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	12195	-0-	12195	1015740	137 56	1 9	12002	3	N	51					166
11	0	W	12036	-0-	12036	1027776	156 81	1 9	11799	3	N	74	175	1			65
12	0	W	10404	-0-	10404	1038180	261 34	1 9	10109	3	N	31					96
01	1049097	X	10917	-0-	-1038180	-0-	226 68	1 9	10623	3	N	62					158
02	12040	X	9341	-0-	-2699	-0-	194 24	1 9	9123	3	N	22					180
03	12431	X	9512	-0-	-2919	-0-	153 90	1 9	9269	3	N	82	163	1			99

MARTIN A UNIT WELL #: 2H RRCID -> 273365 COMPL. DATE 03/29/2011 TOTAL DEPTH 6705 PERF. 6998 - 12385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	8377	-0-	8377	556527	8242	3	135	9	N	123	184	1	1	8	65
11	0	W	8025	-0-	8025	564552	7885	3	140	9	N	127					192
12	0	W	7951	-0-	7951	572503	7797	3	154	9	N	140	190	1	2	8	140
01	581102	X	8599	-0-	-572503	-0-	8457	3	142	9	N	129	186	1			83
02	7868	X	7502	-0-	-366	-0-	7355	3	147	9	N	134	1	8			216
03	8370	X	7775	-0-	-595	-0-	7626	3	149	9	N	135	180	1	1	8	170

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

CHRISTIAN C UNIT WELL #: 1H RRCID -> 273367 COMPL. DATE 02/25/2010 TOTAL DEPTH 8007 PERF. 8076 - 13864

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	8739	-0-		8739	203462	621	1	8034	3	N	76					166
								84	9									
11	0	W	5255	-0-		5255	208717	336	1	4875	3	N	40					206
								44	9									
12	219335	X	10618	-0-		-208717	-0-	1116	1	9430	3	N	65	181	1			90
								72	9									
01	6913	X	6723	-0-		-190	-0-	796	1	5873	3	N	49					139
								54	9									
02	6394	X	6394	-0-		-0-	-0-	770	1	5560	3	N	58					197
								64	9									
*03	7271	X	7271	-0-		-0-	-0-	845	1	6353	3	N	66	182	1			81
								73	9									

HERBERT UNIT WELL #: 4H RRCID -> 273368 COMPL. DATE 02/21/2011 TOTAL DEPTH 8172 PERF. 8617 - 12910

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	7733	-0-		7733	472423	316	1	7261	3	N	142	358	1			64
								156	9									
11	0	W	9757	-0-		9757	482180	297	1	9300	3	N	145					209
								160	9									
12	0	W	10016	-0-		10016	492196	314	1	9548	3	N	140	181	1			168
								154	9									
01	0	W	9520	-0-		9520	501716	318	1	9049	3	N	139	185	1			122
								153	9									
02	509299	X	7583	-0-		-501716	-0-	305	1	7161	3	N	106	184	1			44
								117	9									
03	10075	X	8954	-0-		-1121	-0-	494	1	8319	3	N	128	1	8			171
								141	9									

BERRY UNIT WELL #: 1H RRCID -> 273369 COMPL. DATE 07/08/2011 TOTAL DEPTH 8167 PERF. 8651 - 11250

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	4404	-0-		4404	405034	432	1	3774	3	N	180	5	8			268
								198	9									
11	0	W	4396	-0-		4396	409430	430	1	3737	3	N	208	353	1	3	8	120
								229	9									
12	413834	X	4404	-0-		-409430	-0-	447	1	3712	3	N	223	180	1	5	8	158
								245	9									
01	4402	X	3697	-0-		-705	-0-	406	1	3083	3	N	189	181	1			166
								208	9									
02	4116	X	3428	-0-		-688	-0-	385	1	2878	3	N	150	179	1	2	8	135
								165	9									
03	4557	X	3479	-0-		-1078	-0-	420	1	2894	3	N	150	180	1	6	8	99
								165	9									

SEIBOLD UNIT WELL #: 1H RRCID -> 273370 COMPL. DATE 01/25/2009 TOTAL DEPTH 8372 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22475	X	1413	-0-		-21062	-0-	605	1	795	3	N	12					96
								13	9									
11	21750	X	1501	-0-		-20249	-0-	598	1	793	3	N	100	174	1			22
								110	9									
12	22475	X	1000	-0-		-21475	-0-	996	3	4	9	N	4					26
01	22475	X	1251	-0-		-21224	-0-	1080	3	171	9	N	155					181
02	20300	X	1589	-0-		-18711	-0-	1432	3	157	9	N	143	173	1			151
03	22475	X	884	-0-		-21591	-0-	792	3	92	9	N	84	173	1			62

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
ALAMO A UNIT WELL #: 3H RRCID -> 273373 COMPL. DATE 02/04/2010 TOTAL DEPTH 7534 PERF. 8120 - 12593

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	4285	-0-		4285	668447	229	1	3934	3	N	111					129
								122	9									
11	672549	X	4102	-0-		-668447	-0-	219	1	3752	3	N	119	171	1			77
								131	9									
12	5549	X	4598	-0-		-951	-0-	198	1	4259	3	N	128					205
								141	9									
01	4929	X	3682	-0-		-1247	-0-	214	1	3333	3	N	123	167	1			161
								135	9									
02	4452	X	2874	-0-		-1578	-0-	180	1	2603	3	N	83	170	1			74
								91	9									
03	4588	X	2674	-0-		-1914	-0-	225	1	2354	3	N	86					160
								95	9									

ALAMO A UNIT WELL #: 1H RRCID -> 273375 COMPL. DATE 02/03/2010 TOTAL DEPTH 7552 PERF. 8120 - 13022

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	5649	-0-		5649	535898	351	1	5230	3	N	62					136
								68	9									
11	541139	X	5241	-0-		-535898	-0-	386	1	4798	3	N	52					188
								57	9									
12	7440	X	5804	-0-		-1636	-0-	299	1	5449	3	N	51	169	1			70
								56	9									
01	7161	X	6617	-0-		-544	-0-	270	1	6267	3	N	73					143
								80	9									
02	6786	X	6786	-0-		-0-	-0-	140	1	6552	3	N	85	172	1			56
								94	9									
*03	8739	X	8739	-0-		-0-	-0-	194	1	8448	3	N	88					144
								97	9									

ALAMO A UNIT WELL #: 2H RRCID -> 273376 COMPL. DATE 02/06/2010 TOTAL DEPTH 7420 PERF. 7820 - 12860

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	11399	-0-		11399	819648	52	1	11269	3	N	71					166
								78	9									
11	831894	X	12246	-0-		-819648	-0-	3	1	12144	3	N	90	172	1			84
								99	9									
12	11997	X	11472	-0-		-525	-0-	96	1	11282	3	N	85	146	1			23
								94	9									
01	11997	X	11384	-0-		-613	-0-	131	1	11163	3	N	82					105
								90	9									
02	11424	X	7899	-0-		-3525	-0-	195	1	7676	3	N	25					130
								28	9									
03	12648	X	10053	-0-		-2595	-0-	207	1	9751	3	N	86	173	1			43
								95	9									

HARRY WELL #: 1 RRCID -> 273377 COMPL. DATE 10/18/2006 TOTAL DEPTH 8566 PERF. 7744 - 8313

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	65	-0-		65	247483	64	3	1	9	N	1	1	8			132
11	0	W	31	-0-		31	247514	31	3			N	-0-					132
12	0	W	317	-0-		317	247831	316	3	1	9	N	1	122	1			11
01	247885	X	54	-0-		-247831	-0-	54	3			N	-0-					11
02	112	X	14	-0-		-98	-0-	14	3			N	-0-					11
03	310	X	12	-0-		-298	-0-	12	3			N	-0-					11

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

ROSA UNIT WELL #: 2H RRCID -> 273379 COMPL. DATE 04/01/2011 TOTAL DEPTH 6947 PERF. 8160 - 12405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	8948	-0-	8948	563116	179	1	8694	3	N	68	180	1			134
							75	9									
11	0	W	8393	-0-	8393	571509	120	1	8192	3	N	74					208
							81	9									
12	580637	X	9128	-0-	-571509	-0-	9029	3	99	9	N	90	184	1			114
01	9114	X	8877	-0-	-237	-0-	8777	3	100	9	N	91	178	1			27
02	8092	X	7770	-0-	-322	-0-	7707	3	63	9	N	57					84
03	9114	X	8461	-0-	-653	-0-	8375	3	86	9	N	78					162

JANDON WELL #: 3 RRCID -> 273380 COMPL. DATE 04/05/2011 TOTAL DEPTH 7570 PERF. 7436 - 8871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	1705	-0-	1705	17110	617	1	813	3	N	250	169	1	1	8	167
							275	9									
11	0	W	1730	-0-	1730	18840	646	1	796	3	N	262	164	1	1	8	264
							288	9									
12	0	W	1810	-0-	1810	20650	734	1	827	3	N	226	330	1			160
							249	9									
01	0	W	986	-0-	986	21636	753	1	233	9	N	212	171	1			201
02	22913	X	1277	-0-	-21636	-0-	666	1	515	3	N	87					288
							96	9									
03	1798	X	1500	-0-	-298	-0-	763	1	532	3	N	186	159	1	1	8	314
							205	9									

ALAMO B UNIT WELL #: 6H RRCID -> 273381 COMPL. DATE 07/06/2010 TOTAL DEPTH 7444 PERF. 7714 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	15435	-0-	15435	1129502	15407	3	28	9	N	25					117
11	0	W	14564	-0-	14564	1144066	14530	3	34	9	N	31					148
12	1159863	X	15797	-0-	-1144066	-0-	15761	3	36	9	N	33					181
01	15866	X	15866	-0-	-0-	-0-	15821	3	45	9	N	41	176	1			46
02	13948	X	13948	-0-	-0-	-0-	13909	3	39	9	N	35					81
*03	15989	X	15989	-0-	-0-	-0-	15948	3	41	9	N	37					118

ALAMO B UNIT WELL #: 4H RRCID -> 273382 COMPL. DATE 07/09/2010 TOTAL DEPTH 7450 PERF. 7811 - 12915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	11396	-0-	11396	713571	11367	3	29	9	N	26					109
11	0	W	10840	-0-	10840	724411	10800	3	40	9	N	36					145
12	736049	X	11638	-0-	-724411	-0-	11595	3	43	9	N	39					184
01	11520	X	11520	-0-	-0-	-0-	11476	3	44	9	N	40	175	1			49
02	10304	X	10292	-0-	-12	-0-	10259	3	33	9	N	30					79
03	11625	X	11595	-0-	-30	-0-	11563	3	32	9	N	29					108

ALAMO B UNIT WELL #: 5H RRCID -> 273383 COMPL. DATE 07/12/2010 TOTAL DEPTH 7635 PERF. 7983 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	661	-0-	661	190577	455	1	206	9	N	187	169	1			169
11	0	W	669	-0-	669	191246	442	1	227	9	N	206	175	1			200
12	191773	X	527	-0-	-191246	-0-	465	1	62	9	N	56	174	1			82
01	713	X	531	-0-	-182	-0-	516	1	15	9	N	14					96
02	1153	X	1153	-0-	-0-	-0-	445	1	652	3	N	51					147
							56	9									
03	682	X	529	-0-	-153	-0-	465	1	64	9	N	58	175	1			30

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
CLIFFORD UNIT WELL #: 1H RRCID -> 273387 COMPL. DATE 02/24/2011 TOTAL DEPTH 8065 PERF. 8302 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5813	X	5813	-0-	-0-	-0-	315	1	5439	3	N	54	2	8			146
							59	9									
11	1111	X	1111	-0-	-0-	-0-	289	1	810	3	N	11	1	8			156
							12	9									
12	4788	X	4788	-0-	-0-	-0-	292	1	4445	3	N	46	182	1	2	8	18
							51	9									
01	2052	X	2052	-0-	-0-	-0-	282	1	1749	3	N	19					37
							21	9									
02	4950	X	4950	-0-	-0-	-0-	257	1	4650	3	N	39	1	8			75
							43	9									
*03	3588	X	3588	-0-	-0-	-0-	279	1	3265	3	N	40	3	8			112
							44	9									

CLIFFORD UNIT WELL #: 2H RRCID -> 273388 COMPL. DATE 02/20/2011 TOTAL DEPTH 8069 PERF. 8495 - 12740

10	0	W	1757	-0-	1757	7125	311	1	1357	3	N	81	2	8			129
							89	9									
11	0	W	1952	-0-	1952	9077	304	1	1553	3	N	86	2	8			213
							95	9									
12	0	W	1321	-0-	1321	10398	323	1	930	3	N	62	181	1	3	8	91
							68	9									
01	0	W	310	-0-	310	10708	297	1	13	9	N	12					103
02	0	W	677	-0-	677	11385	290	1	307	3	N	73	1	8			175
							80	9									
03	0	W	1032	-0-	1032	12417	337	1	625	3	N	64	181	1	4	8	54
							70	9									

BILLY HENDERSON G UNIT WELL #: 12H RRCID -> 273389 COMPL. DATE 08/06/2008 TOTAL DEPTH 7515 PERF. 6910 - 7344

10	0	W	-0-	-0-	-0-	64292					N	-0-					41
11	0	W	-0-	-0-	-0-	64292					N	-0-					41
12	0	W	-0-	-0-	-0-	64292					N	-0-					41
01	0	W	-0-	-0-	-0-	64292					N	-0-					41
02	0	W	-0-	-0-	-0-	64292					N	-0-					41
03	0	W	-0-	-0-	-0-	64292					N	-0-					42

CJW UNIT WELL #: 1H RRCID -> 273390 COMPL. DATE 01/14/2012 TOTAL DEPTH 8053 PERF. 8410 - 12535

10	0	W	5776	-0-	5776	269870	288	1	5320	3	N	153					203
							168	9									
11	0	W	5553	-0-	5553	275423	260	1	5135	3	N	144	178	1			169
							158	9									
12	280632	X	5209	-0-	-275423	-0-	326	1	4767	3	N	105	176	1			98
							116	9									
01	5766	X	5026	-0-	-740	-0-	343	1	4555	3	N	116					214
							128	9									
02	5208	X	4296	-0-	-912	-0-	314	1	3882	3	N	91	183	1			122
							100	9									
03	5766	X	4884	-0-	-882	-0-	366	1	4373	3	N	132	176	1			78
							145	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

CJW UNIT WELL #: 2H RRCID -> 273391 COMPL. DATE 01/16/2012 TOTAL DEPTH 8227 PERF. 8570 - 13045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	8429	-0-	8429	268638	281	1	7885	3	N	239	182	1			200
							263	9									
11	0	W	8157	-0-	8157	276795	261	1	7662	3	N	213	177	1			236
							234	9									
12	285045	X	8250	-0-	-276795	-0-	248	1	7773	3	N	208	355	1			89
							229	9									
01	8701	X	8701	-0-	-0-	-0-	195	1	8279	3	N	206	179	1			116
							227	9									
02	7837	X	7837	-0-	-0-	-0-	168	1	7487	3	N	165	182	1			99
							182	9									
*03	8482	X	8482	-0-	-0-	-0-	200	1	8086	3	N	178	179	1			98
							196	9									

CJW UNIT WELL #: 3H RRCID -> 273392 COMPL. DATE 01/19/2012 TOTAL DEPTH 8014 PERF. 8325 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	10910	-0-	10910	342535	261	1	10452	3	N	179	179	1			126
							197	9									
11	0	W	9844	-0-	9844	352379	259	1	9401	3	N	167	178	1			115
							184	9									
12	361650	X	9271	-0-	-352379	-0-	259	1	8845	3	N	152	176	1			91
							167	9									
01	12183	X	8400	-0-	-3783	-0-	248	1	7994	3	N	144					235
							158	9									
02	10864	X	7528	-0-	-3336	-0-	225	1	7160	3	N	130	182	1			183
							143	9									
03	10912	X	7706	-0-	-3206	-0-	260	1	7273	3	N	157	180	1			160
							173	9									

MITCHELL B UNIT WELL #: 2H RRCID -> 273393 COMPL. DATE 01/15/2011 TOTAL DEPTH 7477 PERF. 7699 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7155	X	7155	-0-	-0-	-0-	515	1	6611	3	N	26					181
							29	9									
11	8050	X	8050	-0-	-0-	-0-	488	1	7520	3	N	38	176	1			43
							42	9									
12	8230	X	8230	-0-	-0-	-0-	498	1	7689	3	N	39					82
							43	9									
01	7323	X	7323	-0-	-0-	-0-	532	1	6748	3	N	39					121
							43	9									
02	6425	X	6425	-0-	-0-	-0-	453	1	5943	3	N	26					147
							29	9									
*03	6652	X	6652	-0-	-0-	-0-	517	1	6106	3	N	26					173
							29	9									

PRIDDY UNIT WELL #: 2H RRCID -> 273394 COMPL. DATE 09/21/2010 TOTAL DEPTH 8110 PERF. 8419 - 11588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7335	X	7335	-0-	-0-	-0-	142	1	7082	3	N	101	1	8			162
							111	9									
11	7035	X	7035	-0-	-0-	-0-	49	1	6878	3	N	98	170	1	1	8	89
							108	9									
12	8321	X	8321	-0-	-0-	-0-	45	1	8149	3	N	115	174	1	1	8	29
							127	9									
01	7906	X	7906	-0-	-0-	-0-	69	1	7753	3	N	76					105
							84	9									
02	6688	X	6688	-0-	-0-	-0-	140	1	6491	3	N	52					157
							57	9									
*03	7252	X	7252	-0-	-0-	-0-	450	1	6735	3	N	61	169	1	1	8	48
							67	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

PRIDDY UNIT WELL #: 11 RRCID -> 273395 COMPL. DATE 07/04/2011 TOTAL DEPTH 7951 PERF. 7602 - 10562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	3196	-0-	3196	54345	131 198	1 9	2867	3	N	180	162	1	1	8	118
11	0	W	3021	-0-	3021	57366	53 186	1 9	2782	3	N	169	169	1			118
12	0	W	3129	-0-	3129	60495	53 210	1 9	2866	3	N	191	237	1			72
01	0	W	3547	-0-	3547	64042	71 180	1 9	3296	3	N	164					236
02	66874	X	2832	-0-	-64042	-0-	138 152	1 9	2542	3	N	138	164	1			210
*03	3360	X	3360	-0-	-0-	-0-	452 172	1 9	2736	3	N	156	164	1			202

MITCHELL A UNIT WELL #: 1H RRCID -> 273396 COMPL. DATE 01/07/2011 TOTAL DEPTH 7488 PERF. 7740 - 12611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	8253	-0-	8253	113963	8188	3	65	9	N	59	172	1			46
11	0	W	7949	-0-	7949	121912	7902	3	47	9	N	43					89
12	0	W	8207	-0-	8207	130119	8157	3	50	9	N	45					134
01	0	W	8016	-0-	8016	138135	7972	3	44	9	N	40					174
02	145284	X	7149	-0-	-138135	-0-	7104	3	45	9	N	41	170	1			45
*03	7821	X	7821	-0-	-0-	-0-	7781	3	40	9	N	36					81

HARRIS UNIT WELL #: 1H RRCID -> 273397 COMPL. DATE 10/20/2010 TOTAL DEPTH 7866 PERF. 8130 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	1846	-0-	1846	40055	50 110	1 9	1686	3	N	100	1	8			246
11	0	W	1979	-0-	1979	42034	126 99	1 9	1754	3	N	90	173	1			163
12	0	W	1830	-0-	1830	43864	136 109	1 9	1585	3	N	99	180	1	1	8	81
01	0	W	928	-0-	928	44792	30 81	1 9	817	3	N	74					155
02	0	W	1272	-0-	1272	46064	28 61	1 9	1183	3	N	55					210
03	0	W	1889	-0-	1889	47953	68 114	1 9	1707	3	N	104	179	1	1	8	134

COCHRAN UNIT WELL #: 1H RRCID -> 273398 COMPL. DATE 05/02/2011 TOTAL DEPTH 7795 PERF. 8460 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		655	-0-	655	533143	613	1	42	9	N	38	8	8			124
11	14B2 EXT		633	-0-	633	533776	593	1	40	9	N	36	6	8			154
12	14B2 EXT		654	-0-	654	534430	612	1	42	9	N	38	9	8			183
01	14B2 EXT		-0-	-0-	-0-	534430					N	44	178	1	1	8	48
02	14B2 EXT		911	-0-	911	535341	848	1	63	9	N	57	4	8			101
*03	537165	X	1824	-0-	-535341	-0-	1772	1	52	9	N	47	12	8			136

COCHRAN UNIT WELL #: 2H RRCID -> 273399 COMPL. DATE 05/01/2011 TOTAL DEPTH 7770 PERF. 8740 - 11704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	40149					N	-0-					48
11	14B2 EXT		-0-	-0-	-0-	40149					N	-0-					48
12	14B2 EXT		-0-	-0-	-0-	40149					N	-0-					48
01	14B2 EXT		-0-	-0-	-0-	40149					N	-0-					48
02	14B2 EXT		-0-	-0-	-0-	40149					N	-0-					48
03	14B2 EXT		-0-	-0-	-0-	40149					N	-0-					48

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
DKZ UNIT WELL #: 6 RRCID -> 273400 COMPL. DATE 05/12/2010 TOTAL DEPTH 8507 PERF. 7630 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	28526					N	28	165	1	1	8	64
11	14B2 EXT		206	-0-	206	28732	151	3	55	9	N	50	1	8			113
12	14B2 EXT		156	-0-	156	28888	29	3	127	9	N	115	1	8			227
01	14B2 EXT		269	-0-	269	29157	182	3	87	9	N	79					306
02	14B2 EXT		181	-0-	181	29338	114	3	67	9	N	61	164	1			203
*03	29668	X	330	-0-	-29338	-0-	283	3	47	9	N	43					246

CULP A UNIT WELL #: 1H RRCID -> 273401 COMPL. DATE 04/29/2011 TOTAL DEPTH 8163 PERF. 8830 - 11650

10	0	W	1113	-0-	1113	265088	620	1	397	3	N	87	11	1			209
							96	9									
11	0	W	1617	-0-	1617	266705	596	1	901	3	N	109	181	1	10	8	127
							120	9									
12	0	W	1475	-0-	1475	268180	620	1	712	3	N	130	169	1	16	8	72
							143	9									
01	0	W	1741	-0-	1741	269921	599	1	1026	3	N	105	1	8			176
							116	9									
02	271404	X	1483	-0-	-269921	-0-	540	1	825	3	N	107	8	8			275
							118	9									
03	2914	X	1488	-0-	-1426	-0-	620	1	732	3	N	124	170	1	21	8	208
							136	9									

CULP A UNIT WELL #: 3 RRCID -> 273402 COMPL. DATE 05/01/2011 TOTAL DEPTH 8995 PERF. 7409 - 8490

10	14B2 EXT		-0-	-0-	-0-	22907					N	19	19	1			52
11	14B2 EXT		-0-	-0-	-0-	22907					N	25	15	8			62
12	14B2 EXT		-0-	-0-	-0-	22907					N	55	26	8			91
01	14B2 EXT		-0-	-0-	-0-	22907					N	35	2	8			124
02	14B2 EXT		-0-	-0-	-0-	22907					N	35	13	8			146
03	14B2 EXT		-0-	-0-	-0-	22907					N	80	37	8			189

AUSTIN UNIT WELL #: 1H RRCID -> 273403 COMPL. DATE 08/02/2011 TOTAL DEPTH 6945 PERF. 7707 - 12375

10	0	W	11315	-0-	11315	753225	812	1	10486	3	N	15	1	8			173
							17	9									
11	0	W	8593	-0-	8593	761818	812	1	7747	3	N	31	164	1			40
							34	9									
12	0	W	6328	-0-	6328	768146	899	1	5407	3	N	20					60
							22	9									
01	777527	X	9381	-0-	-768146	-0-	164	1	9187	3	N	27					87
							30	9									
02	11060	X	8627	-0-	-2433	-0-	8603	3	24	9	N	22					109
03	11315	X	8727	-0-	-2588	-0-	27	1	8686	3	N	13					122
							14	9									

AUSTIN UNIT WELL #: 2H RRCID -> 273404 COMPL. DATE 08/05/2011 TOTAL DEPTH 6940 PERF. 7505 - 12129

10	0	W	15236	-0-	15236	927025	15211	3	25	9	N	23	1	8			38
11	0	W	15019	-0-	15019	942044	14982	3	37	9	N	34					72
12	0	W	14566	-0-	14566	956610	14530	3	36	9	N	33					105
01	970744	X	14134	-0-	-956610	-0-	14077	3	57	9	N	52					157
02	14644	X	12676	-0-	-1968	-0-	12624	3	52	9	N	47	177	1			27
03	15531	X	14026	-0-	-1505	-0-	13980	3	46	9	N	42					69

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

CALHOUN UNIT WELL #: 1H RRCID -> 273405 COMPL. DATE 12/02/2011 TOTAL DEPTH 7378 PERF. 7945 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	10873	-0-	10873	612754	10806	3	67	9	N	61					115
11	0	W	9278	-0-	9278	622032	9231	3	47	9	N	43					158
12	0	W	8675	-0-	8675	630707	8622	3	53	9	N	48	179	1			27
01	0	W	7953	-0-	7953	638660	7909	3	44	9	N	40					67
02	0	W	9386	-0-	9386	648046	9334	3	52	9	N	47					114
*03	659051	X	11005	-0-	-648046	-0-	10933	3	72	9	N	65					179

ALEXIS UNIT WELL #: 1H RRCID -> 273406 COMPL. DATE 05/08/2011 TOTAL DEPTH 7757 PERF. 8253 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	9518	-0-	9518	418180	9481	3	37	9	N	34					189
11	0	W	9541	-0-	9541	427721	9487	3	54	9	N	49	182	1			56
12	0	W	9481	-0-	9481	437202	9403	3	78	9	N	71					127
01	0	W	8959	-0-	8959	446161	1	1	8862	3	N	87					214
							96	9									
02	453547	X	7386	-0-	-446161	-0-	7338	3	48	9	N	44	182	1			76
03	9858	X	7825	-0-	-2033	-0-	7746	3	79	9	N	72					148

CAIN D UNIT WELL #: 5H RRCID -> 273407 COMPL. DATE 08/26/2010 TOTAL DEPTH 7829 PERF. 8113 - 12922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	5446	-0-	5446	756577	372	1	5038	3	N	33					194
							36	9									
11	0	W	4627	-0-	4627	761204	351	1	4242	3	N	31	175	1			51
							34	9									
12	0	W	4992	-0-	4992	766196	391	1	4558	3	N	39					90
							43	9									
01	0	W	4818	-0-	4818	771014	418	1	4347	3	N	48					138
							53	9									
02	0	W	5336	-0-	5336	776350	394	1	4919	3	N	21					159
							23	9									
*03	782265	X	5915	-0-	-776350	-0-	411	1	5448	3	N	51					210
							56	9									

CALHOUN UNIT WELL #: 2H RRCID -> 273408 COMPL. DATE 12/04/2011 TOTAL DEPTH 7506 PERF. 7840 - 12681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	11151	-0-	11151	455782	10835	3	316	9	N	287	178	1			205
11	0	W	10406	-0-	10406	466188	10129	3	277	9	N	252	362	1			95
12	0	W	10754	-0-	10754	476942	10469	3	285	9	N	259	182	1			172
01	0	W	10600	-0-	10600	487542	10329	3	271	9	N	246	363	1			55
02	0	W	8835	-0-	8835	496377	8617	3	218	9	N	198					253
03	0	W	9218	-0-	9218	505595	9010	3	208	9	N	189	359	1			83

DONALD A UNIT WELL #: 1H RRCID -> 273409 COMPL. DATE 08/12/2010 TOTAL DEPTH 6876 PERF. 7384 - 12143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	8846	-0-	8846	589336	8768	3	78	9	N	71	186	1	1	8	97
11	0	W	8455	-0-	8455	597791	8363	3	92	9	N	84	1	8			180
12	0	W	8498	-0-	8498	606289	8385	3	113	9	N	103	192	1	2	8	89
01	0	W	8426	-0-	8426	614715	8309	3	117	9	N	106	185	1			10
02	0	W	7531	-0-	7531	622246	7450	3	81	9	N	74					84
*03	630671	X	8425	-0-	-622246	-0-	8322	3	103	9	N	94	1	8			177

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

DONALD C UNIT WELL #: 3H RRCID -> 273410 COMPL. DATE 11/04/2010 TOTAL DEPTH 6894 PERF. 7306 - 12115

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	5727	-0-		5727	404849	344	1	5321	3	N	56	182	1			43
								62	9									
11	0	W	5990	-0-		5990	410839	377	1	5556	3	N	52	2	1			93
								57	9									
12	0	W	6437	-0-		6437	417276	377	1	5986	3	N	67	11	8			149
								74	9									
01	0	W	5686	-0-		5686	422962	377	1	5242	3	N	61	175	1	1	8	34
								67	9									
02	0	W	4946	-0-		4946	427908	303	1	4589	3	N	49	2	8			81
								54	9									
*03	431558	X	3650	-0-		-427908	-0-	329	1	3268	3	N	48	5	8			124
								53	9									

DONALD E UNIT WELL #: 5H RRCID -> 273411 COMPL. DATE 06/02/2011 TOTAL DEPTH 6808 PERF. 7316 - 11925

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	7355	-0-		7355	573907	215	1	7031	3	N	99	184	1	1	8	142
								109	9									
11	0	W	7394	-0-		7394	581301	226	1	7029	3	N	126	1	8			267
								139	9									
12	0	W	8219	-0-		8219	589520	234	1	7813	3	N	156	367	1	4	8	52
								172	9									
01	0	W	7177	-0-		7177	596697	237	1	6806	3	N	122	1	8			173
								134	9									
02	0	W	7293	-0-		7293	603990	199	1	6971	3	N	112	181	1	1	8	103
								123	9									
*03	612281	X	8291	-0-		-603990	-0-	214	1	7931	3	N	133	2	8			234
								146	9									

DONALD F UNIT WELL #: 6H RRCID -> 273412 COMPL. DATE 05/31/2011 TOTAL DEPTH 6915 PERF. 7484 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	8028	-0-		8028	515649	183	1	7777	3	N	62	1	1			116
								68	9									
11	0	W	8770	-0-		8770	524419	162	1	8539	3	N	63	1	1			178
								69	9									
12	0	W	8964	-0-		8964	533383	169	1	8721	3	N	67	178	1	5	8	62
								74	9									
01	0	W	8811	-0-		8811	542194	165	1	8577	3	N	63	1	8			124
								69	9									
02	0	W	7520	-0-		7520	549714	159	1	7297	3	N	58	1	8			181
								64	9									
*03	558204	X	8490	-0-		-549714	-0-	180	1	8242	3	N	62	182	1	2	8	59
								68	9									

CHRISTIAN D UNIT WELL #: 6H RRCID -> 273413 COMPL. DATE 09/05/2010 TOTAL DEPTH 8033 PERF. 8384 - 12788

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	4057	-0-		4057	462660	366	1	3577	3	N	104	1	8			300
								114	9									
11	0	W	3268	-0-		3268	465928	354	1	2826	3	N	80	184	1	1	8	195
								88	9									
12	0	W	1078	-0-		1078	467006	363	1	609	3	N	96	183	1	1	8	107
								106	9									
01	0	W	2584	-0-		2584	469590	334	1	2129	3	N	110					217
								121	9									
02	0	W	2206	-0-		2206	471796	339	1	1765	3	N	93	188	1	1	8	121
								102	9									
03	0	W	2256	-0-		2256	474052	383	1	1795	3	N	71	2	8			190
								78	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

BADGER A UNIT WELL #: 1H RRCID -> 273414 COMPL. DATE 11/15/2011 TOTAL DEPTH 6933 PERF. 7294 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	14002	-0-	14002	720000	13563	3	439	9	N	399	352	1			220
11	0	W	12662	-0-	12662	732662	12256	3	406	9	N	369	545	1	1	8	43
12	0	W	12850	-0-	12850	745512	12437	3	413	9	N	375	292	1	4	8	122
01	0	W	12577	-0-	12577	758089	12139	3	438	9	N	398	359	1			161
02	769445	X	11356	-0-	-758089	-0-	10996	3	360	9	N	327	188	1	4	8	296
03	14012	X	12483	-0-	-1529	-0-	12089	3	394	9	N	358	532	1	4	8	118

BADGER E UNIT WELL #: 5H RRCID -> 273415 COMPL. DATE 11/11/2011 TOTAL DEPTH 6868 PERF. 7383 - 12499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	15659	-0-	15659	512579	15469	3	190	9	N	173	178	1			189
11	0	W	14740	-0-	14740	527319	14557	3	183	9	N	166	181	1	1	8	173
12	0	W	14457	-0-	14457	541776	14269	3	188	9	N	171	297	1	3	8	44
01	0	W	14200	-0-	14200	555976	14011	3	189	9	N	172	182	1			34
02	567190	X	11214	-0-	-555976	-0-	11071	3	143	9	N	130	2	8			162
03	15655	X	12748	-0-	-2907	-0-	12602	3	146	9	N	133	182	1	2	8	111

BADGER B UNIT WELL #: 2H RRCID -> 273419 COMPL. DATE 11/16/2011 TOTAL DEPTH 6925 PERF. 7641 - 12205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	14897	-0-	14897	686779	14644	3	253	9	N	230	342	1			83
11	0	W	13531	-0-	13531	700310	13283	3	248	9	N	225	175	1	2	8	131
12	0	W	13554	-0-	13554	713864	13315	3	239	9	N	217	240	1	5	8	103
01	0	W	13379	-0-	13379	727243	13131	3	248	9	N	225	182	1			146
02	739218	X	11975	-0-	-727243	-0-	11742	3	233	9	N	212	171	1	5	8	182
03	14911	X	12768	-0-	-2143	-0-	12537	3	231	9	N	210	185	1	6	8	201

BAHAMA D UNIT WELL #: 4H RRCID -> 273421 COMPL. DATE 12/04/2010 TOTAL DEPTH 7050 PERF. 7474 - 11525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	8914	-0-	8914	598395	8861	3	53	9	N	48	172	1			59
11	0	W	8497	-0-	8497	606892	8434	3	63	9	N	57					116
12	0	W	8283	-0-	8283	615175	8232	3	51	9	N	46	1	8			161
01	0	W	8009	-0-	8009	623184	7933	3	76	9	N	69	183	1			47
02	630537	X	7353	-0-	-623184	-0-	7295	3	58	9	N	53	1	8			99
03	8928	X	8005	-0-	-923	-0-	7941	3	64	9	N	58	1	8			156

BAHAMA E UNIT WELL #: 5H RRCID -> 273422 COMPL. DATE 12/02/2010 TOTAL DEPTH 7028 PERF. 7384 - 11456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	0	W	13262	-0-	13262	524341	12895	3	367	9	N	334	359	1	4	8	74
*05	0	W	13432	-0-	13432	537773	13105	3	327	9	N	297	176	1	2	8	193
*06	0	W	12268	-0-	12268	550041	11993	3	275	9	N	250	367	1	1	8	75
*07	0	W	12177	-0-	12177	562218	11909	3	268	9	N	244	174	1			145
*08	0	W	11749	-0-	11749	573967	11496	3	253	9	N	230	176	1			199
*09	0	W	11190	-0-	11190	585157	10959	3	231	9	N	210	177	1	2	8	230
*10	0	W	11182	-0-	11182	596339	10953	3	229	9	N	208	368	1			70
*11	0	W	10693	-0-	10693	607032	10462	3	231	9	N	210	184	1	1	8	95
*12	0	W	10946	-0-	10946	617978	10727	3	219	9	N	199	187	1	2	8	105
01	0	W	10522	-0-	10522	628500	10311	3	211	9	N	192	184	1			113
*02	637928	X	9428	-0-	-628500	-0-	9231	3	197	9	N	179	181	1	2	8	109
03	11191	X	10178	-0-	-1013	-0-	9980	3	198	9	N	180	186	1	2	8	101

BAHAMA C UNIT WELL #: 3H RRCID -> 273423 COMPL. DATE 12/02/2010 TOTAL DEPTH 7055 PERF. 7340 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	10325	-0-	10325	580345	10244	3	81	9	N	74	184	1			87
11	0	W	9970	-0-	9970	590315	9893	3	77	9	N	70	1	8			156
12	0	W	9926	-0-	9926	600241	9850	3	76	9	N	69	182	1	1	8	42
01	0	W	9513	-0-	9513	609754	9430	3	83	9	N	75					117
02	618212	X	8458	-0-	-609754	-0-	8386	3	72	9	N	65	1	8			181
03	10323	X	9085	-0-	-1238	-0-	9021	3	64	9	N	58	183	1	1	8	55

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
BRAY UNIT WELL #: 1H RRCID -> 273425 COMPL. DATE 05/06/2010 TOTAL DEPTH 8423 PERF. 8618 - 14816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	8301	-0-	8301	637544	363	1	7688	3	N	227	168	1	1	8	166
							250	9									
11	0	W	7967	-0-	7967	645511	360	1	7372	3	N	214	175	1	1	8	204
							235	9									
12	0	W	8373	-0-	8373	653884	381	1	7763	3	N	208	376	1	1	8	35
							229	9									
01	0	W	10791	-0-	10791	664675	207	1	10335	3	N	226	176	1			85
							249	9									
02	0	W	11546	-0-	11546	676221	11330	3	216	9	N	196	177	1			104
*03	689944	X	13723	-0-	-676221	-0-	13527	3	196	9	N	178	170	1	1	8	111

BRAY UNIT WELL #: 2H RRCID -> 273426 COMPL. DATE 05/08/2010 TOTAL DEPTH 7982 PERF. 7834 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	3569	-0-	3569	539257	472	1	3066	3	N	28	165	1	1	8	64
							31	9									
11	0	W	3357	-0-	3357	542614	441	1	2881	3	N	32	1	8			95
							35	9									
12	0	W	4860	-0-	4860	547474	454	1	4370	3	N	33	45	1	1	8	82
							36	9									
01	0	W	4930	-0-	4930	552404	565	1	4326	3	N	35					117
							39	9									
02	0	W	3808	-0-	3808	556212	730	1	3049	3	N	26					143
							29	9									
*03	560921	X	4709	-0-	-556212	-0-	630	1	4054	3	N	23					166
							25	9									

BENTON A UNIT WELL #: 1H RRCID -> 273427 COMPL. DATE 05/05/2011 TOTAL DEPTH 6712 PERF. 7131 - 11841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	6484	-0-	6484	547169	371	1	5908	3	N	186	189	1			206
							205	9									
11	0	W	5989	-0-	5989	553158	600	1	5179	3	N	191					397
							210	9									
12	0	W	4735	-0-	4735	557893	613	1	3921	3	N	183	371	1			209
							201	9									
01	0	W	2185	-0-	2185	560078	577	1	1497	3	N	101	167	1			143
							111	9									
02	563787	X	3709	-0-	-560078	-0-	560	1	2997	3	N	138					281
							152	9									
03	6479	X	2489	-0-	-3990	-0-	594	1	1741	3	N	140	180	1			241
							154	9									

DANGELMAYR-LUCAS UNIT WELL #: 3H RRCID -> 273429 COMPL. DATE 04/04/2012 TOTAL DEPTH 7880 PERF. 8335 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	413	-0-	413	183425	327	1	29	3	N	52	1	1	1	8	58
							57	9									
11	0	W	1589	-0-	1589	185014	546	1	930	3	N	103	2	8			159
							113	9									
12	0	W	3208	-0-	3208	188222	556	1	2435	3	N	197	341	1	2	8	13
							217	9									
01	0	W	3226	-0-	3226	191448	498	1	2581	3	N	134					147
							147	9									
02	0	W	2528	-0-	2528	193976	882	1	1514	3	N	120	168	1	1	8	98
							132	9									
*03	197324	X	3348	-0-	-193976	-0-	1118	1	2098	3	N	120	1	8			217
							132	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

DANGELMAYR-LUCAS UNIT WELL #: 2H RRCID -> 273430 COMPL. DATE 04/06/2012 TOTAL DEPTH 7957 PERF. 8480 - 11778

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	3706	-0-	3706	49801	723	1	2432	3	N	501	508	1	2	8	152
							551	9									
11	0	W	3956	-0-	3956	53757	557	1	2848	3	N	501	515	1	2	8	136
							551	9									
12	0	W	2862	-0-	2862	56619	662	1	1705	3	N	450	511	1	2	8	73
							495	9									
01	0	W	3425	-0-	3425	60044	710	1	2146	3	N	517	344	1			246
							569	9									
02	0	W	2806	-0-	2806	62850	1223	1	1128	3	N	414	341	1	1	8	318
							455	9									
03	0	W	2150	-0-	2150	65000	1475	1	271	3	N	367	334	1	3	8	348
							404	9									

BERRY A UNIT WELL #: 3H RRCID -> 273431 COMPL. DATE 07/17/2011 TOTAL DEPTH 8134 PERF. 8721 - 12942

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	9583	-0-	9583	530431	972	1	8324	3	N	261	186	1	3	8	148
							287	9									
11	0	W	8505	-0-	8505	538936	914	1	7323	3	N	244	181	1	2	8	209
							268	9									
12	0	W	8600	-0-	8600	547536	880	1	7446	3	N	249	360	1	4	8	94
							274	9									
01	0	W	7902	-0-	7902	555438	439	1	7200	3	N	239	184	1			149
							263	9									
02	0	W	7580	-0-	7580	563018	422	1	6957	3	N	183	180	1	2	8	150
							201	9									
03	0	W	8473	-0-	8473	571491	471	1	7778	3	N	204	175	1	5	8	174
							224	9									

FAIR D UNIT WELL #: 1H RRCID -> 273432 COMPL. DATE 04/21/2012 TOTAL DEPTH 8295 PERF. 8650 - 13505

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	1435	-0-	1435	281253	1193	1	242	9	N	220	75	8			222
11	0	W	1374	-0-	1374	282627	1236	1	138	9	N	125	217	1	38	8	92
12	0	W	437	-0-	437	283064	360	1	77	9	N	70	51	8			111
01	0	W	1101	-0-	1101	284165	681	3	420	9	N	382	187	1	110	8	196
02	0	W	3293	-0-	3293	287458	2814	3	479	9	N	435	366	1	126	8	139
03	0	W	5390	-0-	5390	292848	4601	3	789	9	N	717	543	1	121	8	192

JANDON WELL #: 4 RRCID -> 273440 COMPL. DATE 04/07/2011 TOTAL DEPTH 8282 PERF. 7614 - 9483

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1205	X	1205	-0-	-0-	-0-	613	1	496	3	N	87	163	1	1	8	49
							96	9									
11	1060	X	1060	-0-	-0-	-0-	537	1	423	3	N	91	1	1			139
							100	9									
12	1079	X	1079	-0-	-0-	-0-	506	1	451	3	N	111	167	1			83
							122	9									
01	1397	X	1397	-0-	-0-	-0-	472	1	826	3	N	90					173
							99	9									
02	1092	X	1001	-0-	-91	-0-	454	1	450	3	N	88	165	1			96
							97	9									
03	1209	X	1200	-0-	-9	-0-	477	1	610	3	N	103					199
							113	9									

BARCUS UNIT WELL #: 1H RRCID -> 273441 COMPL. DATE 12/09/2011 TOTAL DEPTH 8157 PERF. 8093 - 13730

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	14019	-0-	14019	655717	13720	3	299	9	N	272	181	1			158
11	0	W	13512	-0-	13512	669229	13236	3	276	9	N	251	183	1			226
12	0	W	13845	-0-	13845	683074	13563	3	282	9	N	256	362	1			120
01	0	W	13269	-0-	13269	696343	13005	3	264	9	N	240	182	1			178
02	708018	X	11675	-0-	-696343	-0-	11444	3	231	9	N	210	179	1			209
03	14012	X	12764	-0-	-1248	-0-	12525	3	239	9	N	217	356	1			70

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

BRAY A UNIT WELL #: 3H RRCID -> 273442 COMPL. DATE 05/11/2010 TOTAL DEPTH 7976 PERF. 7858 - 13432

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W		6950	-0-	6950	514982	254	1	6656	3	N	36	1	8			120
								40	9									
11	0	W		6166	-0-	6166	521148	243	1	5889	3	N	31	1	8			150
								34	9									
12	0	W		6140	-0-	6140	527288	250	1	5854	3	N	33	168	1			15
								36	9									
01	0	W		6891	-0-	6891	534179	248	1	6608	3	N	32					47
								35	9									
02	0	W		6277	-0-	6277	540456	227	1	6017	3	N	30					77
								33	9									
*03	547802	X		7346	-0-	-540456	-0-	240	1	7075	3	N	28					105
								31	9									

BRAY A UNIT WELL #: 4H RRCID -> 273443 COMPL. DATE 05/14/2010 TOTAL DEPTH 8391 PERF. 8640 - 14090

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W		6756	-0-	6756	615006	347	1	6187	3	N	202	171	1	1	8	98
								222	9									
11	0	W		6153	-0-	6153	621159	357	1	5592	3	N	185	169	1	1	8	113
								204	9									
12	0	W		6251	-0-	6251	627410	369	1	5654	3	N	207	266	1			54
								228	9									
01	0	W		7101	-0-	7101	634511	351	1	6531	3	N	199	176	1			77
								219	9									
02	0	W		6857	-0-	6857	641368	331	1	6337	3	N	172					249
								189	9									
*03	649843	X		8475	-0-	-641368	-0-	379	1	7884	3	N	193	336	1	1	8	105
								212	9									

DMW WELL #: 2H RRCID -> 273453 COMPL. DATE 03/18/2011 TOTAL DEPTH 8264 PERF. 8515 - 12544

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W		7101	-0-	7101	506870	189	1	6718	3	N	176	176	1	1	8	144
								194	9									
11	0	W		7052	-0-	7052	513922	115	1	6735	3	N	184	180	1	1	8	147
								202	9									
12	0	W		7175	-0-	7175	521097	123	1	6859	3	N	175	184	1			138
								193	9									
01	0	W		6664	-0-	6664	527761	125	1	6343	3	N	178	179	1			137
								196	9									
02	534183	X		6422	-0-	-527761	-0-	132	1	6151	3	N	126					263
								139	9									
*03	7397	X		7397	-0-	-0-	-0-	102	1	7088	3	N	188	363	1			88
								207	9									

BOYD B UNIT WELL #: 1H RRCID -> 273454 COMPL. DATE 10/20/2009 TOTAL DEPTH 7872 PERF. 8039 - 12631

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W		14292	-0-	14292	1117452	276	1	13957	3	N	54					80
								59	9									
11	0	W		13474	-0-	13474	1130926	293	1	13115	3	N	60					140
								66	9									
12	0	W		13693	-0-	13693	1144619	314	1	13282	3	N	88	168	1			60
								97	9									
01	0	W		14608	-0-	14608	1159227	72	1	14479	3	N	52					112
								57	9									
02	0	W		13488	-0-	13488	1172715	13427	3	61	9	N	55					167
03	0	W		15527	-0-	15527	1188242	15446	3	81	9	N	74	169	1			72

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

BOYD B UNIT WELL #: 2H RRCID -> 273455 COMPL. DATE 10/24/2009 TOTAL DEPTH 8111 PERF. 7902 - 12365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

BRIDGES UNIT WELL #: 1H RRCID -> 273458 COMPL. DATE 08/03/2011 TOTAL DEPTH 6866 PERF. 7670 - 12707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	10101	-0-	10101	631833	9972	3	129	9	N	117					191
11	0	W	9534	-0-	9534	641367	9420	3	114	9	N	104	170	1			125
12	0	W	9745	-0-	9745	651112	9626	3	119	9	N	108	179	1	1	8	53
01	0	W	8945	-0-	8945	660057	8824	3	121	9	N	110					163
02	0	W	8073	-0-	8073	668130	7959	3	114	9	N	104	169	1			98
*03	677250	X	9120	-0-	-668130	-0-	9006	3	114	9	N	104					202

BRIDGES A UNIT WELL #: 2H RRCID -> 273460 COMPL. DATE 08/04/2011 TOTAL DEPTH 6871 PERF. 7838 - 11303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	6135	-0-	6135	446001	6069	3	66	9	N	60	1	8			166
11	0	W	5748	-0-	5748	451749	5672	3	76	9	N	69	167	1	1	8	67
12	0	W	5491	-0-	5491	457240	5418	3	73	9	N	66	96	1	1	8	36
01	0	W	4505	-0-	4505	461745	4459	3	46	9	N	42					78
02	0	W	138	-0-	138	461883	124	1	14	9	N	13					91
*03	466502	X	4619	-0-	-461883	-0-	581	1	3999	3	N	35					126
							39	9									

BOWEN A UNIT WELL #: 1H RRCID -> 273461 COMPL. DATE 05/22/2009 TOTAL DEPTH 7793 PERF. 9000 - 12619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	10572	-0-	10572	172114	10559	3	13	9	N	12					148
11	0	W	10564	-0-	10564	182678	10536	3	28	9	N	25					173
12	0	W	10833	-0-	10833	193511	10808	3	25	9	N	23					196
01	0	W	10829	-0-	10829	204340	10806	3	23	9	N	21					217
02	0	W	9718	-0-	9718	214058	9695	3	23	9	N	21					238
*03	224718	X	10660	-0-	-214058	-0-	10639	3	21	9	N	19	180	1			77

BRIDGES B UNIT WELL #: 3H RRCID -> 273462 COMPL. DATE 08/07/2011 TOTAL DEPTH 6908 PERF. 7400 - 11577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	6911	-0-	6911	501204	6795	3	116	9	N	105	1	8			196
11	0	W	6624	-0-	6624	507828	6499	3	125	9	N	114	170	1	1	8	139
12	0	W	6522	-0-	6522	514350	6398	3	124	9	N	113	176	1	2	8	74
01	0	W	5702	-0-	5702	520052	5608	3	94	9	N	85					159
02	0	W	5962	-0-	5962	526014	5865	3	97	9	N	88	172	1	1	8	74
*03	532621	X	6607	-0-	-526014	-0-	6495	3	112	9	N	102	1	8			175

PRIDDY UNIT WELL #: 10 RRCID -> 273467 COMPL. DATE 07/02/2011 TOTAL DEPTH 8012 PERF. 7449 - 10352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2054	X	2054	-0-	-0-	-0-	116	1	1798	3	N	127	163	1	1	8	186
							140	9									
11	2139	X	2139	-0-	-0-	-0-	42	1	1952	3	N	132	166	1			152
							145	9									
12	2214	X	2214	-0-	-0-	-0-	43	1	2027	3	N	131	164	1			119
							144	9									
01	2077	X	1814	-0-	-263	-0-	78	1	1607	3	N	117	170	1			66
							129	9									
02	1988	X	911	-0-	-1077	-0-	142	1	662	3	N	97					163
							107	9									
03	2201	X	1624	-0-	-577	-0-	501	1	992	3	N	119	163	1			119
							131	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

MITCHELL A UNIT WELL #: 2H RRCID -> 273471 COMPL. DATE 01/11/2011 TOTAL DEPTH 7495 PERF. 7740 - 12415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	6866	-0-	6866	170304	6816	3	50	9	N	45					158
11	0	W	6617	-0-	6617	176921	6588	3	29	9	N	26	174	1			10
12	0	W	6717	-0-	6717	183638	6686	3	31	9	N	28					38
01	0	W	6730	-0-	6730	190368	6676	3	54	9	N	49					87
*02	196302	X	5934	-0-	-190368	-0-	5888	3	46	9	N	42					129
03	6851	X	6563	-0-	-288	-0-	6522	3	41	9	N	37					167

BURGESS B UNIT WELL #: 2H RRCID -> 273482 COMPL. DATE 06/24/2011 TOTAL DEPTH 6681 PERF. 7040 - 11915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	6974	-0-	6974	538370	6922	3	52	9	N	47	179	1			55
11	0	W	6726	-0-	6726	545096	6673	3	53	9	N	48					103
12	0	W	6457	-0-	6457	551553	6424	3	33	9	N	30	100	1	1	8	32
01	0	W	6183	-0-	6183	557736	6163	3	20	9	N	18					50
02	0	W	5805	-0-	5805	563541	5669	3	136	9	N	124					174
03	0	W	6329	-0-	6329	569870	6271	3	58	9	N	53	181	1	1	8	45

BURGESS A UNIT WELL #: 1H RRCID -> 273483 COMPL. DATE 06/22/2011 TOTAL DEPTH 6687 PERF. 6932 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	8405	-0-	8405	555334	8374	3	31	9	N	28	175	1			67
11	0	W	7813	-0-	7813	563147	7784	3	29	9	N	26					93
12	0	W	7696	-0-	7696	570843	7668	3	28	9	N	25	87	1	1	8	30
01	0	W	7817	-0-	7817	578660	7802	3	15	9	N	14					44
02	0	W	7182	-0-	7182	585842	7096	3	86	9	N	78					122
*03	593694	X	7852	-0-	-585842	-0-	7813	3	39	9	N	35	1	8			156

STRICKLAND A UNIT WELL #: 2H RRCID -> 273501 COMPL. DATE 09/30/2010 TOTAL DEPTH 8225 PERF. 8480 - 12175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	16994	-0-	16994	1224525	16781	3	213	9	N	194	180	1			178
11	0	W	16250	-0-	16250	1240775	16033	3	217	9	N	197	177	1			198
12	1257271	X	16496	-0-	-1240775	-0-	16299	3	197	9	N	179	183	1			194
01	17980	X	16010	-0-	-1970	-0-	15802	3	208	9	N	189	183	1			200
02	15680	X	15051	-0-	-629	-0-	14873	3	178	9	N	162	180	1			182
03	16988	X	16308	-0-	-680	-0-	16129	3	179	9	N	163	180	1			165

STENNIS B UNIT WELL #: 1H RRCID -> 273651 COMPL. DATE 04/08/2014 TOTAL DEPTH 6938 PERF. 7782 - 12758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		22994	-0-	22994	57133	68	1	22453	3	N	430	540	1			144
							473	9									
11	T. A.		28131	-0-	28131	85264	27783	3	348	9	N	316	353	1	20	8	87
12	T. A.		30721	-0-	30721	115985	30462	3	259	9	N	235	181	1	35	8	106
01	T. A.		25127	-0-	25127	141112	24951	3	176	9	N	160	172	1			94
02	T. A.		20245	-0-	20245	161357	1	1	20075	3	N	154	30	8			218
							169	9									
03	T. A.		21600	-0-	21600	182957	21436	3	164	9	N	149	188	1	30	8	149

ROSCOE UNIT WELL #: 2H RRCID -> 273658 COMPL. DATE 01/31/2014 TOTAL DEPTH 6663 PERF. 7400 - 11481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29419	X	8293	-0-	-21126	-0-	363	1	7605	3	N	295	352	1			69
							325	9									
11	28470	X	6404	-0-	-22066	-0-	350	1	5759	3	N	268	183	1			154
							295	9									
12	29419	X	6154	-0-	-23265	-0-	260	1	5634	3	N	236	353	1			37
							260	9									
01	29419	X	5719	-0-	-23700	-0-	226	1	5230	3	N	239	180	1			96
							263	9									
02	26572	X	4418	-0-	-22154	-0-	251	1	3960	3	N	188	177	1			107
							207	9									
03	29419	X	4034	-0-	-25385	-0-	284	1	3549	3	N	183	178	1			112
							201	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

COFFMAN B UNIT WELL #: 2H RRCID -> 273668 COMPL. DATE 04/10/2011 TOTAL DEPTH 6789 PERF. 7238 - 11910

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	9055	-0-		9055	349419	276 187	1 9	8592	3	N	170	356	1			29
11	0	W	7982	-0-		7982	357401	319 219	1 9	7444	3	N	199	6	8			222
12	0	W	9042	-0-		9042	366443	286 229	1 9	8527	3	N	208	366	1	12	8	52
01	0	W	7519	-0-		7519	373962	269 191	1 9	7059	3	N	174	181	1			45
02	0	W	7331	-0-		7331	381293	221 185	1 9	6925	3	N	168	11	8			202
03	0	W	8883	-0-		8883	390176	183 216	1 9	8484	3	N	196	180	1	14	8	204

CHERRY C UNIT WELL #: 3H RRCID -> 273669 COMPL. DATE 05/05/2011 TOTAL DEPTH 6748 PERF. 7310 - 11840

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	6656	-0-		6656	391791	229 58	1 9	6369	3	N	53	1	8			124
11	0	W	6566	-0-		6566	398357	228 69	1 9	6269	3	N	63	1	8			186
12	0	W	6392	-0-		6392	404749	250 70	1 9	6072	3	N	64	5	8			245
01	0	W	5595	-0-		5595	410344	259 54	1 9	5282	3	N	49	187	1	1	8	106
02	0	W	5380	-0-		5380	415724	238 53	1 9	5089	3	N	48	1	8			153
03	0	W	5525	-0-		5525	421249	239 42	1 9	5244	3	N	38	2	8			189

CHERRY D UNIT WELL #: 4H RRCID -> 273670 COMPL. DATE 05/07/2011 TOTAL DEPTH 6733 PERF. 7183 - 11802

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9858	X	6115	-0-		-3743	-0-	368 133	1 9	5614	3	N	121	183	1	1	8	155
11	5464	X	5464	-0-		-0-	-0-	370 190	1 9	4904	3	N	173	1	8			327
12	5944	X	5944	-0-		-0-	-0-	369 151	1 9	5424	3	N	137	172	1	7	8	285
01	4787	X	4787	-0-		-0-	-0-	358 92	1 9	4337	3	N	84	1	8			368
02	5096	X	3332	-0-		-1764	-0-	313 33	1 9	2986	3	N	30	1	8			397
03	6107	X	4228	-0-		-1879	-0-	378 23	1 9	3827	3	N	21	178	1	4	8	236

CLARK A UNIT WELL #: 2H RRCID -> 273671 COMPL. DATE 07/26/2010 TOTAL DEPTH 7599 PERF. 8976 - 12685

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18321	X	12360	-0-		-5961	-0-	21 83	1 9	12256	3	N	75					187
11	8949	X	8949	-0-		-0-	-0-	270 65	1 9	8614	3	N	59	182	1	2	8	62
12	7628	X	7628	-0-		-0-	-0-	357 66	1 9	7205	3	N	60	3	8			119
01	9264	X	9264	-0-		-0-	-0-	259 77	1 9	8928	3	N	70					189
02	8344	X	7983	-0-		-361	-0-	91 63	1 9	7829	3	N	57	184	1	3	8	59
03	12369	X	10424	-0-		-1945	-0-	136 78	1 9	10210	3	N	71	4	8			126

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

CLEMENT UNIT WELL #: 1H RRCID -> 273672 COMPL. DATE 01/25/2011 TOTAL DEPTH 7000 PERF. 7333 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	5375	-0-		5375	353704	246	1	5103	3	N	24	171	1	1	8	45
								26	9									
11	0	W	4509	-0-		4509	358213	399	1	4078	3	N	29					74
								32	9									
12	0	W	4550	-0-		4550	362763	409	1	4104	3	N	34	2	8			106
								37	9									
01	0	W	4291	-0-		4291	367054	423	1	3840	3	N	25					131
								28	9									
02	0	W	3834	-0-		3834	370888	363	1	3442	3	N	26					157
								29	9									
03	0	W	4318	-0-		4318	375206	396	1	3887	3	N	32	1	8			188
								35	9									

CLEMENT UNIT WELL #: 2H RRCID -> 273673 COMPL. DATE 01/26/2011 TOTAL DEPTH 7018 PERF. 7393 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	3047	-0-		3047	232008	350	1	2675	3	N	20	1	8			96
								22	9									
11	0	W	4052	-0-		4052	236060	461	1	3546	3	N	41	1	8			136
								45	9									
12	0	W	3752	-0-		3752	239812	546	1	3161	3	N	41	3	8			174
								45	9									
01	0	W	3318	-0-		3318	243130	519	1	2767	3	N	29					203
								32	9									
02	0	W	3326	-0-		3326	246456	478	1	2815	3	N	30	179	1	1	8	53
								33	9									
03	0	W	3509	-0-		3509	249965	509	1	2960	3	N	36	1	8			88
								40	9									

DDS B UNIT WELL #: 3H RRCID -> 273674 COMPL. DATE 09/04/2011 TOTAL DEPTH 8211 PERF. 8690 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	5817	-0-		5817	253048	167	1	5585	3	N	59	1	8			125
								65	9									
11	0	W	5606	-0-		5606	258654	158	1	5382	3	N	60	1	8			184
								66	9									
12	0	W	5817	-0-		5817	264471	166	1	5576	3	N	68	168	1	1	8	83
								75	9									
01	0	W	5503	-0-		5503	269974	203	1	5244	3	N	51					134
								56	9									
02	0	W	3840	-0-		3840	273814	326	1	3466	3	N	44					178
								48	9									
*03	278342	X	4528	-0-		-273814	-0-	221	1	4246	3	N	55	170	1	1	8	62
								61	9									

FAIR E UNIT WELL #: 1H RRCID -> 273675 COMPL. DATE 04/22/2012 TOTAL DEPTH 8285 PERF. 8825 - 13965

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	5811	-0-		5811	564577	1737	1	3151	3	N	839	802	1			178
								923	9									
11	0	W	4976	-0-		4976	569553	1610	1	2518	3	N	771	719	1	45	8	185
								848	9									
12	0	W	2291	-0-		2291	571844	1661	1	135	3	N	450	361	1	137	8	137
								495	9									
01	0	W	3397	-0-		3397	575241	1693	1	1176	3	N	480	366	1	99	8	152
								528	9									
02	579208	X	3967	-0-		-575241	-0-	1500	1	1778	3	N	626	547	1	97	8	134
								689	9									
03	5797	X	5614	-0-		-183	-0-	1602	1	3055	3	N	870	719	1	86	8	199
								957	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

FOSTER A UNIT WELL #: 1H RRCID -> 273676 COMPL. DATE 06/04/2011 TOTAL DEPTH 7951 PERF. 8266 - 11890

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	2543	-0-		2543	117073	614	1	1647	3	N	256	169	1			261
								282	9									
11	0	W	137	-0-		137	117210	120	1	17	9	N	15					276
12	0	W	-0-	-0-		-0-	117210					N	-0-	161	1			115
01	0	W	8	-0-		8	117218	8	3			N	-0-					115
02	0	W	-0-	-0-		-0-	117218					N	-0-					115
*03	117319	X	101	-0-		-117218	-0-	93	1	8	9	N	7	1	8			121

FOSTER C UNIT WELL #: 3H RRCID -> 273677 COMPL. DATE 06/02/2011 TOTAL DEPTH 7995 PERF. 8255 - 12367

10	0	W	2763	-0-		2763	461009	775	1	1946	3	N	38					97
								42	9									
11	0	W	3580	-0-		3580	464589	612	1	2922	3	N	42					139
								46	9									
12	0	W	4989	-0-		4989	469578	503	1	4428	3	N	53	163	1			29
								58	9									
01	0	W	4479	-0-		4479	474057	259	1	4173	3	N	43					72
								47	9									
02	0	W	3559	-0-		3559	477616	407	1	3111	3	N	37					109
								41	9									
03	0	W	5445	-0-		5445	483061	453	1	4862	3	N	118	1	8			226
								130	9									

LYNN UNIT WELL #: 1H RRCID -> 273684 COMPL. DATE 04/06/2011 TOTAL DEPTH 6913 PERF. 7913 - 12572

10	0	W	5447	-0-		5447	409268	5441	3	6	9	N	5					18
11	0	W	5283	-0-		5283	414551	23	1	5237	3	N	21					39
								23	9									
12	420618	X	6067	-0-		-414551	-0-	7	1	6026	3	N	31	1	8			69
								34	9									
01	6448	X	3554	-0-		-2894	-0-	57	1	3480	3	N	15					84
								17	9									
02	5432	X	3366	-0-		-2066	-0-	59	1	3294	3	N	12					96
								13	9									
03	6076	X	4429	-0-		-1647	-0-	79	1	4330	3	N	18					114
								20	9									

WATSON C UNIT WELL #: 3H RRCID -> 273686 COMPL. DATE 01/18/2011 TOTAL DEPTH 6756 PERF. 6933 - 10665

10	0	W	4454	-0-		4454	435610	504	1	3729	3	N	201	363	1			66
								221	9									
11	0	W	4741	-0-		4741	440351	405	1	4092	3	N	222					288
								244	9									
12	445761	X	5410	-0-		-440351	-0-	287	1	4872	3	N	228	183	1			333
								251	9									
01	5212	X	5212	-0-		-0-	-0-	298	1	4676	3	N	216	350	1			199
								238	9									
02	4620	X	4336	-0-		-284	-0-	515	1	3621	3	N	182	179	1			202
								200	9									
*03	6852	X	6852	-0-		-0-	-0-	17	1	6601	3	N	213	344	1			71
								234	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
MITCHELL B UNIT WELL #: 1H RRCID -> 273687 COMPL. DATE 01/14/2011 TOTAL DEPTH 7470 PERF. 8017 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	8420	-0-	8420	603247	275	1	8117	3	N	25					73
							28	9									
10	0	W	7528	-0-	7528	610775	384	1	7115	3	N	26					99
							29	9									
*11	617532	X	6757	-0-	-610775	-0-	382	1	6355	3	N	18					117
							20	9									
*12	10137	X	6800	-0-	-3337	-0-	401	1	6371	3	N	25					142
							28	9									
*01	10137	X	7009	-0-	-3128	-0-	367	1	6601	3	N	37					179
							41	9									
*02	6127	X	6127	-0-	-0-	-0-	359	1	5724	3	N	40	172	1			47
							44	9									
*03	7033	X	7033	-0-	-0-	-0-	382	1	6606	3	N	41					88
							45	9									

CHRISTIAN A UNIT WELL #: 2H RRCID -> 273690 COMPL. DATE 02/14/2010 TOTAL DEPTH 8002 PERF. 8485 - 11812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	6587	-0-	6587	411405	822	1	5587	3	N	162	180	1	1	8	88
							178	9									
11	0	W	3202	-0-	3202	414607	423	1	2689	3	N	82	1	8			169
							90	9									
12	414607	X	-0-	-0-	-414607	-0-					N	-0-					169
01	6851	X	-0-	-0-	-6851	-0-					N	-0-					169
02	2996	X	-0-	-0-	-2996	-0-					N	-0-	164	1			5
03	6572	X	-0-	-0-	-6572	-0-					N	-0-					5

CHRISTIAN A UNIT WELL #: 1H RRCID -> 273692 COMPL. DATE 08/06/2009 TOTAL DEPTH 8015 PERF. 8433 - 13193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	6563	-0-	6563	487835	530	1	5897	3	N	124	180	1	1	8	65
							136	9									
11	0	W	3038	-0-	3038	490873	258	1	2729	3	N	46	1	8			110
							51	9									
12	491444	X	571	-0-	-490873	-0-	547	1	24	9	N	22	3	8			129
01	7347	X	1288	-0-	-6059	-0-	671	1	562	3	N	50					179
							55	9									
02	2828	X	2737	-0-	-91	-0-	724	1	1935	3	N	71	181	1	1	8	68
							78	9									
03	6572	X	5026	-0-	-1546	-0-	888	1	4026	3	N	102	2	8			168
							112	9									

BROWN A UNIT WELL #: 1H RRCID -> 273698 COMPL. DATE 08/07/2010 TOTAL DEPTH 7474 PERF. 7491 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	9950	-0-	9950	591612	9788	3	162	9	N	147	175	1			51
11	0	W	9478	-0-	9478	601090	9309	3	169	9	N	154	3	8			202
12	0	W	9726	-0-	9726	610816	9546	3	180	9	N	164	176	1	7	8	183
01	0	W	9527	-0-	9527	620343	9371	3	156	9	N	142	176	1			149
02	0	W	8376	-0-	8376	628719	251	1	7996	3	N	117	174	1	7	8	85
							129	9									
03	0	W	9916	-0-	9916	638635	9756	3	160	9	N	145	8	8			222

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

BROWN B UNIT WELL #: 1H RRCID -> 273699 COMPL. DATE 12/08/2010 TOTAL DEPTH 7376 PERF. 7569 - 11595

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	6036	-0-	6036	536504	263	1	5742	3	N	28					136
							31	9									
11	0	W	5488	-0-	5488	541992	284	1	5164	3	N	36	1	1	1	8	170
							40	9									
12	0	W	3334	-0-	3334	545326	384	1	2933	3	N	15	176	1	1	8	8
							17	9									
01	0	W	922	-0-	922	546248	321	1	593	3	N	7					15
							8	9									
02	551987	X	5739	-0-	-546248	-0-	287	1	5389	3	N	57	3	8			69
							63	9									
*03	6438	X	6438	-0-	-0-	-0-	273	1	6079	3	N	78	3	8			144
							86	9									

BROWN F UNIT WELL #: 1H RRCID -> 273701 COMPL. DATE 12/13/2010 TOTAL DEPTH 7364 PERF. 7802 - 11962

10	0	W	4879	-0-	4879	228950	4756	3	123	9	N	112					178
11	0	W	3984	-0-	3984	232934	3884	3	100	9	N	91	172	1	5	8	92
12	0	W	4686	-0-	4686	237620	4539	3	147	9	N	134	173	1	13	8	40
01	0	W	4091	-0-	4091	241711	3981	3	110	9	N	100					140
02	0	W	3953	-0-	3953	245664	3808	3	145	9	N	132	12	8			260
03	0	W	4508	-0-	4508	250172	4386	3	122	9	N	111	162	1	14	8	195

FREEMAN A UNIT WELL #: 2H RRCID -> 273704 COMPL. DATE 11/29/2010 TOTAL DEPTH 8027 PERF. 8403 - 12459

10	0	W	12756	-0-	12756	432819	779	1	11842	3	N	123	1	8			234
							135	9									
11	0	W	12975	-0-	12975	445794	766	1	12089	3	N	109	181	1			162
							120	9									
12	0	W	13494	-0-	13494	459288	837	1	12572	3	N	77	183	1			56
							85	9									
01	0	W	13340	-0-	13340	472628	804	1	12430	3	N	96					152
							106	9									
02	0	W	12185	-0-	12185	484813	779	1	11334	3	N	65					217
							72	9									
03	0	W	12491	-0-	12491	497304	788	1	11642	3	N	55	180	1			92
							61	9									

CALAWAY A UNIT WELL #: 2H RRCID -> 273715 COMPL. DATE 04/16/2014 TOTAL DEPTH 6618 PERF. 7243 - 11583

10	T. A.		19378	-0-	19378	92278	634	1	17923	3	N	746	733	1			195
							821	9									
11	T. A.		11309	-0-	11309	103587	578	1	10262	3	N	426	557	1			64
							469	9									
12	T. A.		21270	-0-	21270	124857	582	1	20061	3	N	570	545	1			89
							627	9									
01	T. A.		15350	-0-	15350	140207	398	1	14519	3	N	394	366	1	1	8	116
							433	9									
02	T. A.		6704	-0-	6704	146911	478	1	5953	3	N	248	184	1			180
							273	9									
03	T. A.		13769	-0-	13769	160680	457	1	12972	3	N	309	365	1			124
							340	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
BROWN C UNIT WELL #: 1H RRCID -> 273720 COMPL. DATE 12/10/2010 TOTAL DEPTH 7381 PERF. 7272 - 11642

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	4414	-0-		4414	361510	332	1	4018	3	N	58					176
								64	9									
11	0	W	5193	-0-		5193	366703	315	1	4828	3	N	45	176	1	2	8	43
								50	9									
12	0	W	5754	-0-		5754	372457	233	1	5469	3	N	47	5	8			85
								52	9									
01	0	W	6651	-0-		6651	379108	285	1	6318	3	N	44					129
								48	9									
02	0	W	4384	-0-		4384	383492	269	1	4075	3	N	36	5	8			160
								40	9									
03	0	W	4288	-0-		4288	387780	342	1	3917	3	N	26	6	8			180
								29	9									

WATSON B UNIT WELL #: 3H RRCID -> 273735 COMPL. DATE 03/30/2011 TOTAL DEPTH 6655 PERF. 7059 - 11118

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	4870	-0-		4870	445612	91	1	4535	3	N	222	187	1			132
								244	9									
11	0	W	3695	-0-		3695	449307	132	1	3422	3	N	128	179	1			81
								141	9									
12	0	W	4160	-0-		4160	453467	333	1	3621	3	N	187					268
								206	9									
01	0	W	4530	-0-		4530	457997	321	1	4065	3	N	131	354	1			45
								144	9									
02	0	W	5072	-0-		5072	463069	4849	3	223	9	N	203					248
03	0	W	4932	-0-		4932	468001	131	1	4555	3	N	224	368	1			104
								246	9									

SLAGLE A UNIT WELL #: 1H RRCID -> 273739 COMPL. DATE 06/30/2011 TOTAL DEPTH 8066 PERF. 8487 - 11830

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1432	X	1432	-0-		-0-	-0-	532	1	700	3	N	182	172	1			71
								200	9									
11	1165	X	1165	-0-		-0-	-0-	432	1	543	3	N	173	168	1			76
								190	9									
12	994	X	994	-0-		-0-	-0-	460	1	349	3	N	168	168	1	1	8	75
								185	9									
01	974	X	974	-0-		-0-	-0-	468	1	310	3	N	178	164	1			89
								196	9									
02	767	X	767	-0-		-0-	-0-	440	1	189	3	N	125					214
								138	9									
*03	754	X	754	-0-		-0-	-0-	566	1	188	9	N	171	174	1	1	8	210

SLAGLE A UNIT WELL #: 3 RRCID -> 273741 COMPL. DATE 07/01/2011 TOTAL DEPTH 7750 PERF. 7262 - 8625

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	2151	-0-		2151	318440	609	1	1514	3	N	25					174
								28	9									
11	0	W	2102	-0-		2102	320542	579	1	1506	3	N	15					189
								17	9									
12	0	W	1928	-0-		1928	322470	619	1	1288	3	N	19	170	1			38
								21	9									
01	0	W	1966	-0-		1966	324436	571	1	1369	3	N	24					62
								26	9									
02	326063	X	1627	-0-		-324436	-0-	529	1	1080	3	N	16					78
								18	9									
03	2170	X	1806	-0-		-364	-0-	574	1	1210	3	N	20					98
								22	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

SLAGLE A UNIT WELL #: 4 RRCID -> 273743 COMPL. DATE 06/29/2011 TOTAL DEPTH 7875 PERF. 7309 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	196	-0-	196	68292	64	3	132	9	N	120	1	8			159
11	0	W	302	-0-	302	68594	152	3	150	9	N	136	280	1	1	8	14
12	0	W	522	-0-	522	69116	398	3	124	9	N	113	1	8			126
01	0	W	266	-0-	266	69382	165	3	101	9	N	92	164	1			54
02	69382	X	-0-	-0-	-69382	-0-					N	75	1	8			128
*03	560	X	560	-0-	-0-	-0-	428	3	132	9	N	120	2	8			246

SLAGLE A UNIT WELL #: 5 RRCID -> 273744 COMPL. DATE 06/28/2011 TOTAL DEPTH 9209 PERF. 7235 - 8585

10	0	W	-0-	-0-	-0-	27302					N	-0-					32
11	14B2 EXT		-0-	-0-	-0-	27302					N	-0-					32
12	14B2 EXT		-0-	-0-	-0-	27302					N	-0-					32
01	14B2 EXT		-0-	-0-	-0-	27302					N	-0-					33
02	14B2 EXT		-0-	-0-	-0-	27302					N	-0-					33
03	14B2 EXT		-0-	-0-	-0-	27302					N	-0-					33

SLAGLE A UNIT WELL #: 6 RRCID -> 273745 COMPL. DATE 06/29/2011 TOTAL DEPTH 7810 PERF. 7458 - 8950

10	1488	X	929	-0-	-559	-0-	384 23	1 9	522	3	N	21	1	8			186
11	1440	X	900	-0-	-540	-0-	358 21	1 9	521	3	N	19	166	1	1	8	38
12	1488	X	918	-0-	-570	-0-	381 19	1 9	518	3	N	17					55
01	1488	X	608	-0-	-880	-0-	383 11	1 9	214	3	N	10					65
02	1344	X	372	-0-	-972	-0-	361	1	11	9	N	10					75
03	1488	X	722	-0-	-766	-0-	416 20	1 9	286	3	N	18	1	8			92

LYBBERT B UNIT WELL #: 1H RRCID -> 273746 COMPL. DATE 11/20/2009 TOTAL DEPTH 8013 PERF. 8120 - 13110

10	0	W	14267	-0-	14267	1178471	56 113	1 9	14098	3	N	103					186
11	0	W	14466	-0-	14466	1192937	1 120	1 9	14345	3	N	109	182	1			113
12	0	W	14535	-0-	14535	1207472	14410	3	125	9	N	114					227
01	0	W	14488	-0-	14488	1221960	14380	3	108	9	N	98	185	1			140
02	0	W	12758	-0-	12758	1234718	12662	3	96	9	N	87	181	1			46
03	0	W	13740	-0-	13740	1248458	13619	3	121	9	N	110					156

DUNN FAMILY TRUST C UNIT WELL #: 1H RRCID -> 273747 COMPL. DATE 09/26/2009 TOTAL DEPTH 7633 PERF. 8305 - 13870

10	0	W	19348	-0-	19348	1262211	19301	3	47	9	N	43					180
11	0	W	18169	-0-	18169	1280380	18049	3	120	9	N	109	171	1			118
12	0	W	18845	-0-	18845	1299225	18795	3	50	9	N	45					163
01	0	W	17875	-0-	17875	1317100	17748	3	127	9	N	115					278
02	0	W	15062	-0-	15062	1332162	15012	3	50	9	N	45	184	1			139
*03	1347124	X	14962	-0-	-1332162	-0-	14908	3	54	9	N	49					188

LYBBERT B UNIT WELL #: 2H RRCID -> 273748 COMPL. DATE 11/17/2009 TOTAL DEPTH 8132 PERF. 8442 - 13312

10	0	W	702	-0-	702	68406	667	1	35	9	N	32					164
11	0	W	879	-0-	879	69285	868	1	11	9	N	10					174
12	0	W	900	-0-	900	70185	898	1	2	9	N	2					176
01	0	W	907	-0-	907	71092	899	1	8	9	N	7					183
02	0	W	814	-0-	814	71906	811	1	3	9	N	3					186
03	0	W	892	-0-	892	72798	890	1	2	9	N	2					188

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

FARRELL B UNIT WELL #: 3H RRCID -> 273750 COMPL. DATE 08/22/2011 TOTAL DEPTH 7930 PERF. 8297 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	11727	-0-	11727	545998	11672	3	55	9	N	50	1	8			149
11	0	W	11310	-0-	11310	557308	11249	3	61	9	N	55	182	1	1	8	21
12	0	W	11738	-0-	11738	569046	11682	3	56	9	N	51					72
01	0	W	11704	-0-	11704	580750	11643	3	61	9	N	55					127
02	0	W	10309	-0-	10309	591059	10259	3	50	9	N	45					172
*03	602263	X	11204	-0-	-591059	-0-	11148	3	56	9	N	51	181	1			42

FARRELL B UNIT WELL #: 4H RRCID -> 273751 COMPL. DATE 08/04/2011 TOTAL DEPTH 8038 PERF. 8370 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	13833	-0-	13833	517365	13710	3	123	9	N	112	1	8			222
11	0	W	13241	-0-	13241	530606	13121	3	120	9	N	109	179	1	1	8	151
12	0	W	12798	-0-	12798	543404	12681	3	117	9	N	106	184	1	1	8	72
01	0	W	12022	-0-	12022	555426	11919	3	103	9	N	94					166
02	0	W	11535	-0-	11535	566961	11439	3	96	9	N	87	182	1			71
*03	579093	X	12132	-0-	-566961	-0-	12030	3	102	9	N	93					164

HOWARD UNIT WELL #: 1H RRCID -> 273752 COMPL. DATE 12/20/2010 TOTAL DEPTH 7741 PERF. 8026 - 12619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	3226	-0-	3226	422633	398	1	2762	3	N	60					194
							66	9									
11	0	W	4774	-0-	4774	427407	421	1	4247	3	N	96	179	1	1	8	110
							106	9									
12	0	W	6020	-0-	6020	433427	442	1	5458	3	N	109	2	8			217
							120	9									
01	0	W	4768	-0-	4768	438195	448	1	4244	3	N	69	183	1			103
							76	9									
02	0	W	4527	-0-	4527	442722	402	1	4040	3	N	77	1	8			179
							85	9									
*03	448707	X	5985	-0-	-442722	-0-	462	1	5442	3	N	74	180	1	2	8	71
							81	9									

BILLY HENDERSON C UNIT WELL #: 2H RRCID -> 273753 COMPL. DATE 08/02/2010 TOTAL DEPTH 7092 PERF. 7454 - 12473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	11918	-0-	11918	906638	11870	3	48	9	N	44					132
11	0	W	11333	-0-	11333	917971	11280	3	53	9	N	48	1	8			179
12	0	W	11574	-0-	11574	929545	11551	3	23	9	N	21	1	8			199
01	941183	X	11638	-0-	-929545	-0-	11565	3	73	9	N	66	178	1			87
02	11480	X	10372	-0-	-1108	-0-	10325	3	47	9	N	43	1	8			129
03	11904	X	11353	-0-	-551	-0-	11319	3	34	9	N	31	1	8			159

BILLY HENDERSON D UNIT WELL #: 3H RRCID -> 273754 COMPL. DATE 08/03/2010 TOTAL DEPTH 7124 PERF. 7496 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	6556	-0-	6556	552306	620	1	5842	3	N	85					118
							94	9									
11	0	W	6951	-0-	6951	559257	597	1	6271	3	N	75	3	8			190
							83	9									
12	0	W	7005	-0-	7005	566262	620	1	6311	3	N	67	6	8			251
							74	9									
01	572064	X	5802	-0-	-566262	-0-	614	1	5109	3	N	72	176	1			147
							79	9									
02	6496	X	4613	-0-	-1883	-0-	509	1	4053	3	N	46	4	8			189
							51	9									
03	7192	X	4141	-0-	-3051	-0-	581	1	3469	3	N	83	4	8			268
							91	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
BILLY HENDERSON F UNIT WELL #: 5H RRCID -> 273755 COMPL. DATE 01/05/2011 TOTAL DEPTH 7271 PERF. 7501 - 12018

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W		5680	-0-	5680	527741	580	1	5056	3	N	40	173	1			44
								44	9									
11	0	W		6188	-0-	6188	533929	81	1	6056	3	N	46	2	8			88
								51	9									
12	0	W		6229	-0-	6229	540158	93	1	6085	3	N	46	76	1	3	8	55
								51	9									
01	0	W		5779	-0-	5779	545937	93	1	5636	3	N	45					100
								50	9									
02	551724	X		5787	-0-	-545937	-0-	84	1	5652	3	N	46	3	8			143
								51	9									
03	6386	X		5757	-0-	-629	-0-	88	1	5621	3	N	44	3	8			184
								48	9									

BEWLEY WELL #: 3 RRCID -> 273756 COMPL. DATE 02/16/2009 TOTAL DEPTH 8588 PERF. 7800 - 8464

10	0	W		-0-	-0-	-0-	218398					N	-0-					-0-
11	0	W		-0-	-0-	-0-	218398					N	-0-					-0-
12	0	W		-0-	-0-	-0-	218398					N	-0-					-0-
01	0	W		-0-	-0-	-0-	218398					N	-0-					-0-
02	0	W		-0-	-0-	-0-	218398					N	-0-					-0-
03	0	W		-0-	-0-	-0-	218398					N	-0-					-0-

TRAMMELL A UNIT WELL #: 2H RRCID -> 273757 COMPL. DATE 07/23/2010 TOTAL DEPTH 7559 PERF. 7951 - 12950

10	0	W		8450	-0-	8450	740631	8370	3	80	9	N	73					103
11	0	W		6540	-0-	6540	747171	557	1	5931	3	N	47	1	8			149
								52	9									
12	0	W		6685	-0-	6685	753856	316	1	6301	3	N	62	1	8			210
								68	9									
01	0	W		6629	-0-	6629	760485	370	1	6163	3	N	87	183	1			114
								96	9									
02	0	W		6354	-0-	6354	766839	376	1	5900	3	N	71	1	8			184
								78	9									
03	0	W		6612	-0-	6612	773451	135	1	6224	3	N	230	166	1	2	8	246
								253	9									

MCKOWN D UNIT WELL #: 5H RRCID -> 273758 COMPL. DATE 10/18/2011 TOTAL DEPTH 8574 PERF. 8776 - 14450

10	0	W		1233	-0-	1233	64121	892	1	341	9	N	310	179	1	4	8	194
11	0	W		1129	-0-	1129	65250	873	1	256	9	N	233	359	1	3	8	65
12	14B2	EXT		1092	-0-	1092	66342	934	1	158	9	N	144	182	1	5	8	22
01	14B2	EXT		1268	-0-	1268	67610	1007	1	261	9	N	237	180	1			79
02	69795	X		2185	-0-	-67610	-0-	842	1	1109	3	N	213	182	1	3	8	107
								234	9									
*03	1894	X		1894	-0-	-0-	-0-	897	1	747	3	N	227	175	1	7	8	152
								250	9									

MCKOWN D UNIT WELL #: 6H RRCID -> 273759 COMPL. DATE 10/21/2011 TOTAL DEPTH 8574 PERF. 8720 - 14419

10	0	W		12308	-0-	12308	896692	627	1	11228	3	N	412	536	1	4	8	189
								453	9									
11	0	W		12513	-0-	12513	909205	597	1	11422	3	N	449	545	1	3	8	90
								494	9									
12	0	W		16512	-0-	16512	925717	566	1	15319	3	N	570	364	1	5	8	291
								627	9									
01	0	W		16181	-0-	16181	941898	506	1	15130	3	N	495	734	1			52
								545	9									
02	947488	X		5590	-0-	-941898	-0-	511	1	4817	3	N	238	182	1	1	8	107
								262	9									
03	16523	X		7633	-0-	-8890	-0-	620	1	6587	3	N	387	180	1	3	8	311
								426	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
GREENWOOD A UNIT WELL #: 2H RRCID -> 273760 COMPL. DATE 08/05/2010 TOTAL DEPTH 7506 PERF. 8108 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	9944	-0-	9944	709384	197	1	9732	3	N	14	175	1			35
							15	9									
11	0	W	9809	-0-	9809	719193	1	1	9789	3	N	17	2	8			50
							19	9									
12	0	W	8922	-0-	8922	728115	174	1	8733	3	N	14	3	8			61
							15	9									
01	0	W	754	-0-	754	728869	751	1	3	9	N	3					64
02	0	W	430	-0-	430	729299	430	1			N	-0-					64
*03	729400	X	101	-0-	-729299	-0-	101	3			N	-0-					64

OBN - SLAGLE UNIT WELL #: 1H RRCID -> 273761 COMPL. DATE 10/04/2010 TOTAL DEPTH 8215 PERF. 8573 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	201	-0-	201	842218	75	1	12	3	N	104	3	1			127
							114	9									
11	0	W	2501	-0-	2501	844719	115	1	2228	3	N	144	173	1			98
							158	9									
12	0	W	1804	-0-	1804	846523	14	1	1696	3	N	85	173	1	3	8	7
							94	9									
01	0	W	88	-0-	88	846611	58	1	30	9	N	27					34
02	848793	X	2182	-0-	-846611	-0-	55	1	2015	3	N	102	1	8			135
							112	9									
03	2573	X	1602	-0-	-971	-0-	91	1	1402	3	N	99	173	1	2	8	59
							109	9									

OBN - SLAGLE UNIT WELL #: 2H RRCID -> 273762 COMPL. DATE 10/08/2010 TOTAL DEPTH 8008 PERF. 8541 - 12395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	10367	-0-	10367	192069	77	1	10056	3	N	213	173	1			94
							234	9									
11	0	W	13155	-0-	13155	205224	38	1	12855	3	N	238	170	1			162
							262	9									
12	0	W	13611	-0-	13611	218835	13343	3	268	9	N	244	322	1	2	8	82
01	0	W	12201	-0-	12201	231036	12	1	12022	3	N	152	171	1			63
							167	9									
02	243108	X	12072	-0-	-231036	-0-	11797	3	275	9	N	250	167	1	1	8	145
03	13609	X	13024	-0-	-585	-0-	12746	3	278	9	N	253	341	1	2	8	55

HAMILTON B UNIT WELL #: 5H RRCID -> 273763 COMPL. DATE 06/16/2011 TOTAL DEPTH 8106 PERF. 8558 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	2801	-0-	2801	363527	600	1	1930	3	N	246	182	1	3	8	195
							271	9									
11	14B2 EXT		3535	-0-	3535	367062	469	1	2846	3	N	200	176	1	2	8	217
							220	9									
12	14B2 EXT		5089	-0-	5089	372151	492	1	4252	3	N	314	358	1	4	8	169
							345	9									
01	14B2 EXT		5620	-0-	5620	377771	516	1	4726	3	N	344	366	1			147
							378	9									
02	0	W	4862	-0-	4862	382633	420	1	4113	3	N	299	179	1	1	8	266
							329	9									
*03	388138	X	5505	-0-	-382633	-0-	427	1	4665	3	N	375	528	1	3	8	110
							413	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

WYLIE A UNIT WELL #: 3H RRCID -> 273764 COMPL. DATE 12/19/2010 TOTAL DEPTH 7713 PERF. 7921 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	3678	-0-	3678	353069	511	1	3084	3	N	75	179	1	2	8	68
							83	9									
11	0	W	1593	-0-	1593	354662	462	1	1064	3	N	61	2	8			127
							67	9									
12	0	W	4005	-0-	4005	358667	499	1	3361	3	N	132	3	8			256
							145	9									
01	0	W	3103	-0-	3103	361770	487	1	2540	3	N	69	180	1			145
							76	9									
02	0	W	3697	-0-	3697	365467	204	1	3413	3	N	73	1	8			217
							80	9									
*03	372825	X	7358	-0-	-365467	-0-	141	1	7138	3	N	72	180	1	3	8	106
							79	9									

DONALD B UNIT WELL #: 2H RRCID -> 273765 COMPL. DATE 08/14/2010 TOTAL DEPTH 6859 PERF. 7299 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	8719	-0-	8719	623941	897	1	7779	3	N	39	1	8			175
							43	9									
11	0	W	8259	-0-	8259	632200	869	1	7347	3	N	39	1	8			213
							43	9									
12	0	W	7858	-0-	7858	640058	899	1	6912	3	N	43	179	1	2	8	75
							47	9									
01	0	W	8083	-0-	8083	648141	197	1	7843	3	N	39					114
							43	9									
02	0	W	6834	-0-	6834	654975	69	1	6725	3	N	36					150
							40	9									
*03	663277	X	8302	-0-	-654975	-0-	9	1	8246	3	N	43	1	8			192
							47	9									

BERRY B UNIT WELL #: 4H RRCID -> 273766 COMPL. DATE 07/15/2011 TOTAL DEPTH 8096 PERF. 8526 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	6644	-0-	6644	521999	764	1	5626	3	N	231	181	1	1	8	147
							254	9									
11	0	W	6484	-0-	6484	528483	747	1	5511	3	N	205	178	1	1	8	173
							226	9									
12	0	W	5524	-0-	5524	534007	687	1	4605	3	N	211	1	8			383
							232	9									
01	0	W	5395	-0-	5395	539402	426	1	4783	3	N	169	363	1			189
							186	9									
02	544895	X	5493	-0-	-539402	-0-	364	1	4924	3	N	186	178	1	1	8	196
							205	9									
03	6696	X	6517	-0-	-179	-0-	414	1	5885	3	N	198	175	1	2	8	217
							218	9									

WOODS A UNIT WELL #: 2H RRCID -> 273767 COMPL. DATE 09/19/2010 TOTAL DEPTH 7524 PERF. 7911 - 12722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	10464	-0-	10464	832379	28	1	10408	3	N	25					95
							28	9									
11	0	W	11089	-0-	11089	843468	11024	3	65	9	N	59					154
12	0	W	11334	-0-	11334	854802	11299	3	35	9	N	32					186
01	0	W	11754	-0-	11754	866556	11707	3	47	9	N	43					229
02	0	W	10820	-0-	10820	877376	10803	3	17	9	N	15					244
03	0	W	12697	-0-	12697	890073	12622	3	75	9	N	68	174	1			138

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

HAMILTON B UNIT WELL #: 6H RRCID -> 273768 COMPL. DATE 06/16/2011 TOTAL DEPTH 8066 PERF. 8440 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	2227	-0-	2227	271359	532	1	1290	3	N	368	181	1	3	8	363
							405	9									
11	0	W	2331	-0-	2331	273690	339	1	1697	3	N	268	535	1	2	8	94
							295	9									
12	0	W	2822	-0-	2822	276512	343	1	2186	3	N	266	183	1	2	8	175
							293	9									
01	0	W	2985	-0-	2985	279497	321	1	2415	3	N	226	181	1			220
							249	9									
02	0	W	3447	-0-	3447	282944	333	1	2860	3	N	231	182	1	1	8	268
							254	9									
*03	289326	X	6382	-0-	-282944	-0-	398	1	5523	3	N	419	528	1	2	8	157
							461	9									

INGLISH UNIT WELL #: 1H RRCID -> 273769 COMPL. DATE 02/08/2012 TOTAL DEPTH 8283 PERF. 8789 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	12413	-0-	12413	480350	411	1	11870	3	N	120	180	1	1	8	75
							132	9									
11	0	W	11918	-0-	11918	492268	416	1	11318	3	N	167	183	1			59
							184	9									
12	504309	X	12041	-0-	-492268	-0-	436	1	11459	3	N	133					192
							146	9									
01	12679	X	12583	-0-	-96	-0-	342	1	12085	3	N	142	183	1			151
							156	9									
02	12548	X	12548	-0-	-0-	-0-	166	1	12251	3	N	119	181	1			89
							131	9									
*03	13335	X	13335	-0-	-0-	-0-	252	1	12959	3	N	113	138	1			64
							124	9									

SALONA A UNIT WELL #: 1H RRCID -> 273770 COMPL. DATE 05/18/2011 TOTAL DEPTH 6652 PERF. 7700 - 11983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	6415	-0-	6415	446035	317	1	5545	3	N	503	554	1			137
							553	9									
11	0	W	6102	-0-	6102	452137	310	1	5189	3	N	548	377	1			308
							603	9									
12	0	W	6125	-0-	6125	458262	316	1	5222	3	N	534	562	1			280
							587	9									
01	0	W	6121	-0-	6121	464383	315	1	5307	3	N	454	360	1			374
							499	9									
02	0	W	5390	-0-	5390	469773	287	1	4634	3	N	426	552	1			248
							469	9									
03	0	W	6656	-0-	6656	476429	313	1	5750	3	N	539	542	1			245
							593	9									

FARRELL A UNIT WELL #: 1H RRCID -> 273771 COMPL. DATE 08/21/2011 TOTAL DEPTH 7905 PERF. 8333 - 12865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	12897	-0-	12897	598335	12851	3	46	9	N	42					154
11	0	W	12163	-0-	12163	610498	12113	3	50	9	N	45	179	1			20
12	0	W	12397	-0-	12397	622895	12343	3	54	9	N	49					69
01	0	W	11931	-0-	11931	634826	11875	3	56	9	N	51					120
02	0	W	11025	-0-	11025	645851	10979	3	46	9	N	42					162
*03	657582	X	11731	-0-	-645851	-0-	11688	3	43	9	N	39					201

FARRELL A UNIT WELL #: 2H RRCID -> 273772 COMPL. DATE 08/24/2011 TOTAL DEPTH 8031 PERF. 8516 - 12922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	13262	-0-	13262	656414	13216	3	46	9	N	42	1	1			85
11	0	W	12866	-0-	12866	669280	12814	3	52	9	N	47					132
12	0	W	12901	-0-	12901	682181	12849	3	52	9	N	47					179
01	0	W	12608	-0-	12608	694789	12543	3	65	9	N	59	184	1			54
02	0	W	11280	-0-	11280	706069	11230	3	50	9	N	45					99
*03	718060	X	11991	-0-	-706069	-0-	11944	3	47	9	N	43					142

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
OLDEN B UNIT WELL #: 1H RRCID -> 273773 COMPL. DATE 06/05/2010 TOTAL DEPTH 7587 PERF. 7756 - 13381

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	5087	-0-	5087	677187	328	1	4745	3	N	13					50
							14	9									
11	0	W	2247	-0-	2247	679434	420	1	1807	3	N	18					68
							20	9									
12	0	W	4604	-0-	4604	684038	340	1	4235	3	N	26					94
							29	9									
01	0	W	3503	-0-	3503	687541	462	1	3012	3	N	26					120
							29	9									
02	0	W	2644	-0-	2644	690185	639	1	1977	3	N	25					145
							28	9									
03	0	W	2239	-0-	2239	692424	1118	1	1098	3	N	21					166
							23	9									

HUDSPETH B UNIT WELL #: 1H RRCID -> 273774 COMPL. DATE 05/29/2010 TOTAL DEPTH 8107 PERF. 8010 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	845	-0-	845	500613	478	1	310	3	N	52					88
							57	9									
11	0	W	766	-0-	766	501379	486	1	227	3	N	48	1	1			135
							53	9									
12	0	W	1054	-0-	1054	502433	501	1	492	3	N	55	177	1	3	8	10
							61	9									
01	0	W	1388	-0-	1388	503821	490	1	845	3	N	48					58
							53	9									
02	0	W	625	-0-	625	504446	536	1	45	3	N	40	3	8			95
							44	9									
03	0	W	501	-0-	501	504947	457	1	44	9	N	40	3	8			132

STODDARD C UNIT WELL #: 3H RRCID -> 273775 COMPL. DATE 05/28/2011 TOTAL DEPTH 6905 PERF. 7631 - 11937

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	10367	-0-	10367	736066	10217	3	150	9	N	136	186	1			126
11	0	W	9929	-0-	9929	745995	9780	3	149	9	N	135	186	1	1	8	74
12	0	W	9965	-0-	9965	755960	9805	3	160	9	N	145	187	1	1	8	31
01	0	W	9681	-0-	9681	765641	9528	3	153	9	N	139					170
02	0	W	8617	-0-	8617	774258	8517	3	100	9	N	91	185	1	1	8	75
*03	783845	X	9587	-0-	-774258	-0-	9424	3	163	9	N	148	187	1	1	8	35

HAMILTON A UNIT WELL #: 3H RRCID -> 273776 COMPL. DATE 06/13/2011 TOTAL DEPTH 8183 PERF. 8736 - 13170

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	3273	-0-	3273	287045	630	1	2510	3	N	121	181	1	1	8	119
							133	9									
11	0	W	3303	-0-	3303	290348	599	1	2559	3	N	132	183	1	1	8	67
							145	9									
12	0	W	3794	-0-	3794	294142	610	1	3020	3	N	149	182	1	2	8	32
							164	9									
01	0	W	3573	-0-	3573	297715	611	1	2807	3	N	141					173
							155	9									
02	0	W	3786	-0-	3786	301501	539	1	3185	3	N	56	1	8			228
							62	9									
*03	305609	X	4108	-0-	-301501	-0-	613	1	3423	3	N	65	179	1	2	8	112
							72	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

HAMILTON A UNIT WELL #: 4H RRCID -> 273777 COMPL. DATE 06/16/2011 TOTAL DEPTH 8046 PERF. 8335 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	2823	-0-	2823	322676	596	1	2113	3	N	104	180	1	1	8	9
							114	9									
11	0	W	2468	-0-	2468	325144	591	1	1771	3	N	96	1	8			104
							106	9									
12	0	W	2294	-0-	2294	327438	630	1	1552	3	N	102	1	8			205
							112	9									
01	0	W	2468	-0-	2468	329906	608	1	1772	3	N	80	172	1			113
							88	9									
02	0	W	2358	-0-	2358	332264	581	1	1709	3	N	62					175
							68	9									
*03	335129	X	2865	-0-	-332264	-0-	627	1	2169	3	N	63	1	8			237
							69	9									

HAILEY UNIT WELL #: 2H RRCID -> 273787 COMPL. DATE 01/15/2011 TOTAL DEPTH 6865 PERF. 7179 - 11750

10	0	W	10050	-0-	10050	540607	9934	3	116	9	N	105	168	1			115
11	0	W	9005	-0-	9005	549612	8897	3	108	9	N	98	172	1			41
12	0	W	8713	-0-	8713	558325	8602	3	111	9	N	101	108	1			34
01	0	W	8265	-0-	8265	566590	8163	3	102	9	N	93					127
02	0	W	7760	-0-	7760	574350	7661	3	99	9	N	90					217
*03	582851	X	8501	-0-	-574350	-0-	8399	3	102	9	N	93	177	1			133

FOSTER D UNIT WELL #: 4H RRCID -> 273795 COMPL. DATE 06/09/2011 TOTAL DEPTH 8210 PERF. 8528 - 12707

10	0	W	10142	-0-	10142	556284	9955	3	187	9	N	170	167	1			176
11	0	W	7857	-0-	7857	564141	229	1	7498	3	N	118	173	1			121
							130	9									
12	0	W	10253	-0-	10253	574394	99	1	9952	3	N	184	170	1			135
							202	9									
01	0	W	10349	-0-	10349	584743	59	1	10067	3	N	203	170	1			168
							223	9									
02	0	W	7996	-0-	7996	592739	155	1	7707	3	N	122	174	1			116
							134	9									
*03	599484	X	6745	-0-	-592739	-0-	528	1	6114	3	N	94	172	1			38
							103	9									

JENKINS UNIT WELL #: 2H RRCID -> 273799 COMPL. DATE 05/01/2011 TOTAL DEPTH 8547 PERF. 9020 - 13400

10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLAGLE A UNIT WELL #: 2H RRCID -> 273800 COMPL. DATE 07/03/2011 TOTAL DEPTH 8100 PERF. 8494 - 11720

10	0	W	7966	-0-	7966	199736	361	1	7509	3	N	87	1	1			189
							96	9									
11	0	W	3353	-0-	3353	203089	434	1	2812	3	N	97	168	1			118
							107	9									
12	0	W	4406	-0-	4406	207495	439	1	3857	3	N	100	162	1	1	8	55
							110	9									
01	0	W	3629	-0-	3629	211124	422	1	3132	3	N	68					123
							75	9									
02	216090	X	4966	-0-	-211124	-0-	388	1	4506	3	N	65	1	8			187
							72	9									
*03	8319	X	8319	-0-	-0-	-0-	309	1	7905	3	N	95	171	1	1	8	110
							105	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

WYLIE A UNIT WELL #: 2H RRCID -> 273801 COMPL. DATE 12/16/2010 TOTAL DEPTH 7696 PERF. 8020 - 11884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	6177	-0-	6177	255768	351 207	1 9	5619	3	N	188	361	1	2	8	96
11	0	W	6968	-0-	6968	262736	408 255	1 9	6305	3	N	232	181	1	2	8	145
12	0	W	7037	-0-	7037	269773	375 241	1 9	6421	3	N	219	182	1	2	8	180
01	0	W	6202	-0-	6202	275975	410 216	1 9	5576	3	N	196	184	1			192
02	0	W	6185	-0-	6185	282160	171 179	1 9	5835	3	N	163	177	1	1	8	177
*03	288881	X	6721	-0-	-282160	-0-	166 183	1 9	6372	3	N	166	178	1	2	8	163

HOWARD UNIT WELL #: 2H RRCID -> 273803 COMPL. DATE 12/21/2010 TOTAL DEPTH 7752 PERF. 7965 - 10180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	5163	-0-	5163	262687	219 35	1 9	4909	3	N	32					240
11	0	W	5214	-0-	5214	267901	179 48	1 9	4987	3	N	44	178	1			106
12	0	W	5186	-0-	5186	273087	176 45	1 9	4965	3	N	41					147
01	0	W	5172	-0-	5172	278259	164 39	1 9	4969	3	N	35					182
02	0	W	4731	-0-	4731	282990	148 37	1 9	4546	3	N	34					216
*03	287648	X	4658	-0-	-282990	-0-	157 34	1 9	4467	3	N	31	177	1			70

STARK A UNIT WELL #: 1H RRCID -> 273804 COMPL. DATE 08/03/2011 TOTAL DEPTH 6928 PERF. 7415 - 12840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	15750	-0-	15750	978246	15671	3	79	9	N	72	1	1			107
11	0	W	14609	-0-	14609	992855	14532	3	77	9	N	70	1	1			176
12	0	W	14771	-0-	14771	1007626	14686	3	85	9	N	77	173	1			80
01	0	W	14396	-0-	14396	1022022	14315	3	81	9	N	74					154
02	0	W	12803	-0-	12803	1034825	12738	3	65	9	N	59	184	1			29
*03	1048714	X	13889	-0-	-1034825	-0-	13816	3	73	9	N	66					95

CAIN C UNIT WELL #: 4H RRCID -> 273814 COMPL. DATE 08/23/2010 TOTAL DEPTH 7632 PERF. 7857 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	2277	-0-	2277	438594	506 23	1 9	1748	3	N	21					195
11	0	W	2098	-0-	2098	440692	484 30	1 9	1584	3	N	27					222
12	0	W	2552	-0-	2552	443244	507 41	1 9	2004	3	N	37	167	1			92
01	0	W	3590	-0-	3590	446834	478 6	1 9	3106	3	N	5					97
02	0	W	3824	-0-	3824	450658	409 21	1 9	3394	3	N	19					116
03	0	W	3114	-0-	3114	453772	455 17	1 9	2642	3	N	15					131

BRIGHT UNIT WELL #: 1H RRCID -> 273815 COMPL. DATE 07/31/2011 TOTAL DEPTH 6955 PERF. 7470 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	8790	-0-	8790	625283	8783	3	7	9	N	6	1	8			59
11	0	W	8373	-0-	8373	633656	8353	3	20	9	N	18	1	8			76
12	0	W	8060	-0-	8060	641716	8032	3	28	9	N	25	1	8			100
01	0	W	7998	-0-	7998	649714	7970	3	28	9	N	25					125
02	0	W	7074	-0-	7074	656788	7054	3	20	9	N	18					143
03	0	W	7819	-0-	7819	664607	7797	3	22	9	N	20					163

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

COFFMAN A UNIT WELL #: 1H RRCID -> 273816 COMPL. DATE 04/12/2011 TOTAL DEPTH 6757 PERF. 7183 - 12452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	9320	-0-	9320	472703	340	1	8822	3	N	144	176	1			125
							158	9									
11	0	W	9679	-0-	9679	482382	281	1	9212	3	N	169	180	1	8	8	106
							186	9									
12	0	W	6910	-0-	6910	489292	334	1	6432	3	N	131	169	1	12	8	56
							144	9									
01	0	W	8678	-0-	8678	497970	348	1	8167	3	N	148					204
							163	9									
02	0	W	7581	-0-	7581	505551	302	1	7125	3	N	140	179	1	15	8	150
							154	9									
03	0	W	6884	-0-	6884	512435	398	1	6336	3	N	136	177	1	17	8	92
							150	9									

INGLISH UNIT WELL #: 2H RRCID -> 273817 COMPL. DATE 02/12/2012 TOTAL DEPTH 8441 PERF. 8799 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	11383	-0-	11383	411159	412	1	10737	3	N	213	357	1	1	8	53
							234	9									
11	0	W	11275	-0-	11275	422434	374	1	10655	3	N	224	182	1			95
							246	9									
12	433960	X	11526	-0-	-422434	-0-	365	1	10955	3	N	187	178	1			104
							206	9									
01	12710	X	10567	-0-	-2143	-0-	305	1	10046	3	N	196	180	1			120
							216	9									
02	10836	X	10280	-0-	-556	-0-	236	1	9848	3	N	178	177	1			121
							196	9									
*03	11961	X	11961	-0-	-0-	-0-	368	1	11350	3	N	221	183	1			159
							243	9									

QUEEN UNIT WELL #: 2H RRCID -> 273819 COMPL. DATE 04/27/2010 TOTAL DEPTH 7639 PERF. 7875 - 13630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	7811	-0-	7811	752793	401	1	7319	3	N	83	172	1			56
							91	9									
11	0	W	6872	-0-	6872	759665	241	1	6546	3	N	77					133
							85	9									
12	0	W	8502	-0-	8502	768167	100	1	8324	3	N	71					204
							78	9									
01	0	W	10007	-0-	10007	778174	9875	3	132	9	N	120	164	1			160
02	787662	X	9488	-0-	-778174	-0-	9400	3	88	9	N	80					240
*03	10247	X	10247	-0-	-0-	-0-	10166	3	81	9	N	74					314

DKZ UNIT WELL #: 8 RRCID -> 273820 COMPL. DATE 05/10/2010 TOTAL DEPTH 8435 PERF. 7300 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	1088	-0-	1088	77056	509	1	500	3	N	72	169	1	1	8	85
							79	9									
11	0	W	898	-0-	898	77954	478	1	342	3	N	71	1	8			155
							78	9									
12	0	W	996	-0-	996	78950	457	1	466	3	N	66	171	1	1	8	49
							73	9									
01	0	W	758	-0-	758	79708	484	1	230	3	N	40					89
							44	9									
02	0	W	534	-0-	534	80242	495	1	2	3	N	34					123
							37	9									
03	0	W	1039	-0-	1039	81281	539	1	453	3	N	43					166
							47	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

CHRISTIAN D UNIT WELL #: 5H RRCID -> 273822 COMPL. DATE 09/02/2010 TOTAL DEPTH 8049 PERF. 8450 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	7040	-0-		7040	668891	239	1	6780	3	N	19	1	8			59
								21	9									
11	0	W	7250	-0-		7250	676141	237	1	6976	3	N	34					93
								37	9									
12	0	W	8121	-0-		8121	684262	254	1	7835	3	N	29					122
								32	9									
01	0	W	7953	-0-		7953	692215	236	1	7674	3	N	39					161
								43	9									
02	0	W	7572	-0-		7572	699787	221	1	7317	3	N	31					192
								34	9									
03	0	W	7150	-0-		7150	706937	237	1	6871	3	N	38	181	1			49
								42	9									

STODDARD B UNIT WELL #: 2H RRCID -> 273824 COMPL. DATE 05/31/2011 TOTAL DEPTH 6804 PERF. 7367 - 11664

10	0	W	10739	-0-		10739	722614	10485	3	254	9	N	231	183	1			137
11	0	W	10168	-0-		10168	732782	9928	3	240	9	N	218	187	1	1	8	167
12	0	W	9891	-0-		9891	742673	9654	3	237	9	N	215	188	1	1	8	193
01	0	W	9156	-0-		9156	751829	8938	3	218	9	N	198	185	1			206
02	0	W	7760	-0-		7760	759589	7584	3	176	9	N	160	181	1	1	8	184
03	0	W	7647	-0-		7647	767236	7518	3	129	9	N	117	188	1	1	8	112

WELDON UNIT WELL #: 1H RRCID -> 273825 COMPL. DATE 02/23/2011 TOTAL DEPTH 8208 PERF. 8435 - 11910

10	0	W	4577	-0-		4577	460629	376	1	3990	3	N	192					310
								211	9									
11	0	W	4376	-0-		4376	465005	346	1	3873	3	N	143	181	1			272
								157	9									
12	0	W	5911	-0-		5911	470916	326	1	5416	3	N	154	366	1			60
								169	9									
01	0	W	6558	-0-		6558	477474	245	1	6158	3	N	141					201
								155	9									
02	0	W	6319	-0-		6319	483793	235	1	5927	3	N	143	183	1			161
								157	9									
03	0	W	6225	-0-		6225	490018	283	1	5788	3	N	140	178	1			123
								154	9									

GRAY C UNIT WELL #: 5H RRCID -> 273826 COMPL. DATE 11/08/2011 TOTAL DEPTH 6745 PERF. 7267 - 12450

10	0	W	13167	-0-		13167	538807	12906	3	261	9	N	237	185	1			297
11	0	W	11422	-0-		11422	550229	11202	3	220	9	N	200	371	1			126
12	0	W	10514	-0-		10514	560743	155	1	10077	3	N	256	178	1			204
								282	9									
01	0	W	10026	-0-		10026	570769	16	1	9801	3	N	190	183	1			211
								209	9									
02	579753	X	8984	-0-		-570769	-0-	8969	3	15	9	N	14					225
03	13175	X	10011	-0-		-3164	-0-	9823	3	188	9	N	171	185	1			211

MCKOWN UNIT WELL #: 1H RRCID -> 273828 COMPL. DATE 07/12/2011 TOTAL DEPTH 8649 PERF. 9006 - 12250

10	0	W	7905	-0-		7905	554777	256	1	7558	3	N	83	184	1	1	8	40
								91	9									
11	0	W	7555	-0-		7555	562332	223	1	7246	3	N	78	1	8			117
								86	9									
12	0	W	7613	-0-		7613	569945	248	1	7268	3	N	88	1	8			204
								97	9									
01	0	W	7393	-0-		7393	577338	209	1	7098	3	N	78	181	1			101
								86	9									
02	0	W	6984	-0-		6984	584322	187	1	6714	3	N	75					176
								83	9									
*03	591557	X	7235	-0-		-584322	-0-	213	1	6944	3	N	71	179	1	1	8	67
								78	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

SALONA A UNIT WELL #: 2H RRCID -> 273829 COMPL. DATE 05/21/2011 TOTAL DEPTH 6616 PERF. 7301 - 12154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	5360	-0-	5360	285266	303	1	4780	3	N	252	366	1			112
							277	9									
11	0	W	5225	-0-	5225	290491	290	1	4660	3	N	250	185	1			177
							275	9									
12	0	W	4802	-0-	4802	295293	303	1	4245	3	N	231	244	1			164
							254	9									
01	0	W	4093	-0-	4093	299386	294	1	3573	3	N	205	173	1			196
							226	9									
02	0	W	4553	-0-	4553	303939	272	1	4036	3	N	223	184	1			235
							245	9									
03	0	W	5059	-0-	5059	308998	307	1	4491	3	N	237	359	1			113
							261	9									

RITZ B UNIT WELL #: 1H RRCID -> 273830 COMPL. DATE 05/09/2011 TOTAL DEPTH 7972 PERF. 8811 - 12622

10	0	W	3198	-0-	3198	487309	3152	3	46	9	N	42					222
11	0	W	7795	-0-	7795	495104	7716	3	79	9	N	72	182	1			112
12	0	W	6848	-0-	6848	501952	6775	3	73	9	N	66					178
01	0	W	7329	-0-	7329	509281	7252	3	77	9	N	70	181	1			67
02	0	W	6062	-0-	6062	515343	6007	3	55	9	N	50					117
*03	523336	X	7993	-0-	-515343	-0-	7899	3	94	9	N	85	181	1			21

LAWSON UNIT WELL #: 1H RRCID -> 273831 COMPL. DATE 07/31/2011 TOTAL DEPTH 6943 PERF. 7610 - 12255

10	0	W	10375	-0-	10375	676034	10309	3	66	9	N	60					160
11	0	W	10094	-0-	10094	686128	10024	3	70	9	N	64	178	1			46
12	0	W	10111	-0-	10111	696239	10039	3	72	9	N	65					111
01	0	W	9657	-0-	9657	705896	9580	3	77	9	N	70					181
02	0	W	8344	-0-	8344	714240	8282	3	62	9	N	56	181	1			56
*03	723509	X	9269	-0-	-714240	-0-	9194	3	75	9	N	68					124

E BENTON A UNIT WELL #: 1H RRCID -> 273832 COMPL. DATE 02/14/2012 TOTAL DEPTH 6808 PERF. 7134 - 11795

10	0	W	11069	-0-	11069	637302	10985	3	84	9	N	76	183	1	1	8	82
11	0	W	10697	-0-	10697	647999	10610	3	87	9	N	79	1	1			160
12	0	W	10774	-0-	10774	658773	10695	3	79	9	N	72	182	1	1	8	49
01	0	W	10960	-0-	10960	669733	10866	3	94	9	N	85					134
02	0	W	9757	-0-	9757	679490	9685	3	72	9	N	65					199
*03	690281	X	10791	-0-	-679490	-0-	10712	3	79	9	N	72	182	1			89

DYLAN B UNIT WELL #: 1H RRCID -> 273833 COMPL. DATE 04/01/2010 TOTAL DEPTH 7546 PERF. 7894 - 12500

10	0	W	6355	-0-	6355	470201	244	1	6005	3	N	96	174	1			77
							106	9									
11	0	W	5941	-0-	5941	476142	192	1	5659	3	N	82					159
							90	9									
12	0	W	6213	-0-	6213	482355	184	1	5871	3	N	144	171	1			132
							158	9									
01	0	W	5621	-0-	5621	487976	248	1	5278	3	N	86	181	1			37
							95	9									
02	0	W	4563	-0-	4563	492539	251	1	4253	3	N	54					91
							59	9									
*03	495961	X	3422	-0-	-492539	-0-	268	1	3071	3	N	75					166
							83	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
DYLAN B UNIT WELL #: 2H RRCID -> 273834 COMPL. DATE 04/03/2010 TOTAL DEPTH 7813 PERF. 7578 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	X	587	-0-	-95	-0-	374	1	168	3	N	41					96
							45	9									
11	14B2	EXT	484	-0-	484	484	408	1	76	9	N	69	139	1			26
12	14B2	EXT	508	-0-	508	992	436	1	72	9	N	65					91
01	14B2	EXT	4395	-0-	4395	5387	371	1	3878	3	N	133	179	1			45
							146	9									
02	14B2	EXT	3506	-0-	3506	8893	305	1	3125	3	N	69					114
							76	9									
03	14B2	EXT	2485	-0-	2485	11378	280	1	2113	3	N	84					198
							92	9									

MITCHELL C UNIT WELL #: 2H RRCID -> 273835 COMPL. DATE 06/02/2011 TOTAL DEPTH 7401 PERF. 7984 - 12961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	3135	-0-	3135	569857	299	1	2821	3	N	14					121
							15	9									
11	14B2	EXT	4923	-0-	4923	574780	480	1	4417	3	N	24					145
							26	9									
12	14B2	EXT	6416	-0-	6416	581196	459	1	5893	3	N	58	177	1			26
							64	9									
01	14B2	EXT	5915	-0-	5915	587111	423	1	5438	3	N	49					75
							54	9									
02	0	W	3936	-0-	3936	591047	422	1	3485	3	N	26					101
							29	9									
03	0	W	6985	-0-	6985	598032	415	1	6530	3	N	36					137
							40	9									

GRAY B UNIT WELL #: 4H RRCID -> 273837 COMPL. DATE 11/07/2011 TOTAL DEPTH 6755 PERF. 7181 - 12130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	9326	-0-	9326	536425	9181	3	145	9	N	132	177	1			182
11	0	W	8763	-0-	8763	545188	8608	3	155	9	N	141	177	1			146
12	0	W	8275	-0-	8275	553463	8139	3	136	9	N	124	179	1			91
01	0	W	8246	-0-	8246	561709	8119	3	127	9	N	115					206
02	569229	X	7520	-0-	-561709	-0-	7395	3	125	9	N	114	186	1			134
03	9331	X	7631	-0-	-1700	-0-	7512	3	119	9	N	108	184	1			58

MITCHELL C UNIT WELL #: 1H RRCID -> 273838 COMPL. DATE 06/01/2011 TOTAL DEPTH 7418 PERF. 8055 - 13032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	5317	-0-	5317	553146	301	1	5008	3	N	7					40
							8	9									
11	14B2	EXT	6306	-0-	6306	559452	403	1	5903	3	N	-0-					40
12	14B2	EXT	7234	-0-	7234	566686	364	1	6846	3	N	22					62
							24	9									
01	14B2	EXT	6507	-0-	6507	573193	382	1	6086	3	N	35					97
							39	9									
02	0	W	5548	-0-	5548	578741	321	1	5214	3	N	12					109
							13	9									
03	0	W	6193	-0-	6193	584934	383	1	5785	3	N	23					132
							25	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
TUNNICLIFF A UNIT WELL #: 3H RRCID -> 273839 COMPL. DATE 11/25/2008 TOTAL DEPTH 7708 PERF. 7642 - 12845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	13302	-0-	13302	749677	619	1	12476	3	N	188	171	1			125
							207	9									
11	14B2	EXT	10818	-0-	10818	760495	585	1	10115	3	N	107	171	1			61
							118	9									
12	14B2	EXT	7688	-0-	7688	768183	615	1	6944	3	N	117					178
							129	9									
01	14B2	EXT	6901	-0-	6901	775084	620	1	6190	3	N	83	181	1			80
							91	9									
02	0	W	6124	-0-	6124	781208	559	1	5490	3	N	68					148
							75	9									
03	0	W	8832	-0-	8832	790040	620	1	8055	3	N	143	178	1			113
							157	9									

EDGE UNIT WELL #: 2H RRCID -> 273842 COMPL. DATE 01/31/2010 TOTAL DEPTH 6993 PERF. 7277 - 11765

10	0	W	9029	-0-	9029	638810	8846	3	183	9	N	166	172	1	1	8	60
11	0	W	8895	-0-	8895	647705	8675	3	220	9	N	200	164	1	1	8	95
12	0	W	6118	-0-	6118	653823	5972	3	146	9	N	133	174	1	1	8	53
01	0	W	8230	-0-	8230	662053	8109	3	121	9	N	110					163
02	0	W	7952	-0-	7952	670005	7807	3	145	9	N	132	171	1			124
03	0	W	8713	-0-	8713	678718	8524	3	189	9	N	172	173	1			123

TUNNICLIFF A UNIT WELL #: 4H RRCID -> 273843 COMPL. DATE 11/05/2008 TOTAL DEPTH 7788 PERF. 7873 - 12623

10	0	W	9486	-0-	9486	549789	613	1	8481	3	N	356	346	1			168
							392	9									
11	14B2	EXT	10369	-0-	10369	560158	597	1	9379	3	N	357	349	1			176
							393	9									
12	14B2	EXT	8677	-0-	8677	568835	611	1	7723	3	N	312	345	1			143
							343	9									
01	14B2	EXT	9238	-0-	9238	578073	620	1	8309	3	N	281	343	1			81
							309	9									
02	0	W	9283	-0-	9283	587356	560	1	8489	3	N	213					294
							234	9									
03	0	W	10648	-0-	10648	598004	620	1	9747	3	N	255	169	1			380
							281	9									

LAMA B UNIT WELL #: 2H RRCID -> 273844 COMPL. DATE 01/24/2012 TOTAL DEPTH 6832 PERF. 7195 - 11564

10	0	W	9434	-0-	9434	496283	9238	3	196	9	N	178	183	1			99
11	0	W	8774	-0-	8774	505057	8598	3	176	9	N	160	175	1			84
12	0	W	8682	-0-	8682	513739	8506	3	176	9	N	160					244
01	0	W	8284	-0-	8284	522023	8127	3	157	9	N	143	192	1			195
02	0	W	7446	-0-	7446	529469	7297	3	149	9	N	135	175	1			155
*03	537288	X	7819	-0-	-529469	-0-	7691	3	128	9	N	116	179	1			92

LAMA A UNIT WELL #: 1H RRCID -> 273845 COMPL. DATE 01/21/2012 TOTAL DEPTH 6833 PERF. 7228 - 11990

10	0	W	14217	-0-	14217	543679	13749	3	468	9	N	425	544	1			205
11	0	W	13614	-0-	13614	557293	13177	3	437	9	N	397	362	1			240
12	0	W	13416	-0-	13416	570709	12986	3	430	9	N	391	375	1			256
01	0	W	13745	-0-	13745	584454	13292	3	453	9	N	412	556	1			112
02	0	W	12682	-0-	12682	597136	12322	3	360	9	N	327					439
*03	610732	X	13596	-0-	-597136	-0-	13233	3	363	9	N	330	547	1			222

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

PENT UNIT WELL #: 1H RRCID -> 273853 COMPL. DATE 07/23/2014 TOTAL DEPTH 6632 PERF. 7103 - 11065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		83	-0-	83	19351	63	1	20	9	N	18	178	1	10	8	40
11	T. A.		3705	-0-	3705	23056	111	1	957	3	N	2397	2181	1			256
							2637	9									
12	T. A.		2531	-0-	2531	25587	128	1	657	3	N	1310	1452	1			114
							305	4	1441	9							
01	T. A.		643	-0-	643	26230	109	1	534	9	N	485	546	1			53
02	T. A.		6463	-0-	6463	32693	48	1	5296	3	N	1017	727	1			343
							1119	9									
03	T. A.		1202	-0-	1202	33895	939	3	263	9	N	239	361	1			221

MITCHELL D UNIT WELL #: 1H RRCID -> 273856 COMPL. DATE 06/01/2011 TOTAL DEPTH 7427 PERF. 7777 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	3084	-0-	3084	555359	413	1	2640	3	N	28					81
							31	9									
11	0	W	5003	-0-	5003	560362	397	1	4552	3	N	49					130
							54	9									
12	0	W	5888	-0-	5888	566250	415	1	5406	3	N	61	166	1			25
							67	9									
01	0	W	6046	-0-	6046	572296	419	1	5559	3	N	62					87
							68	9									
02	0	W	5708	-0-	5708	578004	377	1	5280	3	N	46					133
							51	9									
03	0	W	6039	-0-	6039	584043	424	1	5550	3	N	59					192
							65	9									

BOWEN B UNIT WELL #: 1H RRCID -> 273857 COMPL. DATE 05/06/2009 TOTAL DEPTH 8072 PERF. 8641 - 13020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	8598	-0-	8598	862467	304	1	8279	3	N	14	173	1			12
							15	9									
11	0	W	9906	-0-	9906	872373	49	1	9809	3	N	44					56
							48	9									
12	0	W	10335	-0-	10335	882708	10310	3	25	9	N	23					79
01	0	W	10532	-0-	10532	893240	10438	3	94	9	N	85					164
02	901855	X	8615	-0-	-893240	-0-	102	1	8488	3	N	23					187
							25	9									
03	10323	X	9828	-0-	-495	-0-	9813	3	15	9	N	14					201

MITCHELL D UNIT WELL #: 2H RRCID -> 273858 COMPL. DATE 06/03/2011 TOTAL DEPTH 7415 PERF. 7726 - 12106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	1803	-0-	1803	357072	424	1	1249	3	N	118	164	1			119
							130	9									
11	0	W	2992	-0-	2992	360064	413	1	2400	3	N	163	175	1			107
							179	9									
12	0	W	4288	-0-	4288	364352	420	1	3644	3	N	204	172	1			139
							224	9									
01	0	W	4620	-0-	4620	368972	418	1	4005	3	N	179	173	1			145
							197	9									
02	0	W	4315	-0-	4315	373287	377	1	3784	3	N	140	169	1			116
							154	9									
03	0	W	5126	-0-	5126	378413	408	1	4536	3	N	165	174	1			107
							182	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

OLDEN A UNIT WELL #: 1H RRCID -> 273861 COMPL. DATE 06/09/2010 TOTAL DEPTH 7899 PERF. 8251 - 14295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	10764	-0-	10764	636300	284	1	10314	3	N	151					196
							166	9									
11	0	W	12190	-0-	12190	648490	290	1	11765	3	N	123	173	1			146
							135	9									
12	0	W	9302	-0-	9302	657792	290	1	8892	3	N	109	175	1			80
							120	9									
01	0	W	13536	-0-	13536	671328	201	1	13179	3	N	142					222
							156	9									
02	0	W	12295	-0-	12295	683623	217	1	11966	3	N	102	168	1			156
							112	9									
03	0	W	15944	-0-	15944	699567	41	1	15782	3	N	110	171	1			95
							121	9									

T & T C UNIT WELL #: 3H RRCID -> 273862 COMPL. DATE 08/21/2010 TOTAL DEPTH 7172 PERF. 7322 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	9441	-0-	9441	653690	409	1	8973	3	N	54	170	1			88
							59	9									
11	0	W	10364	-0-	10364	664054	310	1	9986	3	N	62	5	8			145
							68	9									
12	0	W	10809	-0-	10809	674863	251	1	10478	3	N	73	173	1	10	8	35
							80	9									
01	0	W	9091	-0-	9091	683954	371	1	8664	3	N	51					86
							56	9									
02	0	W	10015	-0-	10015	693969	89	1	9860	3	N	60	12	8			134
							66	9									
*03	706025	X	12056	-0-	-693969	-0-	8	1	11965	3	N	75	13	8			196
							83	9									

GREENWOOD C UNIT WELL #: 3H RRCID -> 273863 COMPL. DATE 08/02/2010 TOTAL DEPTH 7559 PERF. 7911 - 11775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	9151	-0-	9151	595619	691	1	8379	3	N	74	176	1			18
							81	9									
11	0	W	9926	-0-	9926	605545	869	1	8958	3	N	90	3	1			105
							99	9									
12	0	W	9928	-0-	9928	615473	715	1	9125	3	N	80	5	8			180
							88	9									
01	0	W	11836	-0-	11836	627309	506	1	11249	3	N	74	175	1			79
							81	9									
02	0	W	14162	-0-	14162	641471	14037	3	125	9	N	114	9	8			184
03	0	W	15270	-0-	15270	656741	15189	3	81	9	N	74	9	8			249

WALES A UNIT WELL #: 2H RRCID -> 273866 COMPL. DATE 10/02/2011 TOTAL DEPTH 6816 PERF. 7252 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	8017	-0-	8017	491250	7746	3	271	9	N	246	346	1			84
11	0	W	7428	-0-	7428	498678	7175	3	253	9	N	230	173	1			141
12	0	W	7526	-0-	7526	506204	7280	3	246	9	N	224	348	1			17
01	0	W	7310	-0-	7310	513514	7034	3	276	9	N	251	168	1			100
02	520104	X	6590	-0-	-513514	-0-	6407	3	183	9	N	166					266
03	8029	X	7140	-0-	-889	-0-	6905	3	235	9	N	214	366	1			114

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

MORRIS A UNIT WELL #: 1H RRCID -> 273869 COMPL. DATE 05/19/2011 TOTAL DEPTH 6896 PERF. 7713 - 11735

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	5449	-0-		5449	396494	224	1	5140	3	N	77					178
								85	9									
11	14B2	EXT	4852	-0-		4852	401346	278	1	4497	3	N	70	182	1			66
								77	9									
12	14B2	EXT	4456	-0-		4456	405802	309	1	4068	3	N	72					138
								79	9									
01	14B2	EXT	3787	-0-		3787	409589	357	1	3352	3	N	71	179	1			30
								78	9									
02	14B2	EXT	3917	-0-		3917	413506	293	1	3536	3	N	80					110
								88	9									
03	14B2	EXT	4222	-0-		4222	417728	263	1	3883	3	N	69					179
								76	9									

MORRIS C UNIT WELL #: 3H RRCID -> 273871 COMPL. DATE 05/20/2011 TOTAL DEPTH 6903 PERF. 7737 - 11256

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	7546	-0-		7546	452940	29	1	7280	3	N	215	357	1			100
								237	9									
11	0	W	7390	-0-		7390	460330	7146	3	244	9	N	222	182	1			140
12	0	W	7170	-0-		7170	467500	6922	3	248	9	N	225	189	1	1	8	175
01	0	W	5351	-0-		5351	472851	569	1	4621	3	N	146	184	1			137
								161	9									
02	0	W	4667	-0-		4667	477518	731	1	3740	3	N	178	178	1			137
								196	9									
03	0	W	4703	-0-		4703	482221	739	1	3788	3	N	160	186	1			111
								176	9									

TATUM A UNIT WELL #: 3H RRCID -> 273872 COMPL. DATE 05/12/2012 TOTAL DEPTH 7831 PERF. 8237 - 13075

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	16996	-0-		16996	564267	16857	3	139	9	N	126	177	1	1	8	80
11	0	W	15491	-0-		15491	579758	15377	3	114	9	N	104	170	1	1	8	13
12	0	W	15870	-0-		15870	595628	15763	3	107	9	N	97					110
01	0	W	15628	-0-		15628	611256	15514	3	114	9	N	104	183	1			31
02	0	W	14456	-0-		14456	625712	14364	3	92	9	N	84					115
*03	641263	X	15551	-0-		-625712	-0-	15439	3	112	9	N	102	181	1			36

TATUM A UNIT WELL #: 4H RRCID -> 273873 COMPL. DATE 05/15/2012 TOTAL DEPTH 8045 PERF. 8650 - 13285

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	17421	-0-		17421	524886	17120	3	301	9	N	274	178	1	1	8	170
11	0	W	16828	-0-		16828	541714	16554	3	274	9	N	249	362	1	1	8	56
12	0	W	17208	-0-		17208	558922	16894	3	314	9	N	285	184	1	1	8	156
01	0	W	17220	-0-		17220	576142	16975	3	245	9	N	223	182	1	1	8	196
02	0	W	15585	-0-		15585	591727	15378	3	207	9	N	188	181	1	1	8	202
*03	608511	X	16784	-0-		-591727	-0-	16568	3	216	9	N	196	361	1	1	8	36

TIPTON UNIT WELL #: 1H RRCID -> 273874 COMPL. DATE 01/21/2010 TOTAL DEPTH 7805 PERF. 8220 - 13783

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	10403	-0-		10403	753136	10276	3	127	9	N	115					195
11	0	W	11790	-0-		11790	764926	11649	3	141	9	N	128	184	1			139
12	0	W	12160	-0-		12160	777086	11987	3	173	9	N	157	183	1			113
01	0	W	11871	-0-		11871	788957	11715	3	156	9	N	142	182	1			73
02	0	W	10794	-0-		10794	799751	10651	3	143	9	N	130					203
03	0	W	11468	-0-		11468	811219	11326	3	142	9	N	129	185	1			147

RITZ A UNIT WELL #: 1H RRCID -> 273876 COMPL. DATE 05/05/2011 TOTAL DEPTH 7927 PERF. 8548 - 13057

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	5561	-0-		5561	413268	5529	3	32	9	N	29					137
11	0	W	2385	-0-		2385	415653	2373	3	12	9	N	11					148
12	0	W	4172	-0-		4172	419825	4154	3	18	9	N	16					164
01	0	W	2135	-0-		2135	421960	2121	3	14	9	N	13					177
02	0	W	3479	-0-		3479	425439	3442	3	37	9	N	34	180	1			31
*03	425712	X	273	-0-		-425439	-0-	270	3	3	9	N	3					34

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

ZOEY B UNIT WELL #: 1H RRCID -> 273877 COMPL. DATE 12/13/2011 TOTAL DEPTH 7473 PERF. 7756 - 11975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28024	X	10173	-0-	-17851	-0-	10072	3	101	9	N	92	171	1			126
11	14B2	EXT	10503	-0-	10503	10503	10396	3	107	9	N	97					223
12	14B2	EXT	10588	-0-	10588	21091	10475	3	113	9	N	103	239	1			87
01	14B2	EXT	9187	-0-	9187	30278	9085	3	102	9	N	93					180
02	14B2	EXT	7999	-0-	7999	38277	7908	3	91	9	N	83	179	1			84
03	14B2	EXT	7595	-0-	7595	45872	7499	3	96	9	N	87					171

KIESCHNICK UNIT WELL #: 1H RRCID -> 273888 COMPL. DATE 03/06/2014 TOTAL DEPTH 6831 PERF. 7479 - 11240

10	SHUT IN		263	-0-	263	15432	252	1	11	9	N	10	10	8			105
11	SHUT IN		2433	-0-	2433	17865	596	1	192	3	N	1495	1447	1	6	8	147
							1645	9									
12	SHUT IN		1219	-0-	1219	19084	623	1	596	9	N	542	544	1	9	8	136
01	SHUT IN		4136	-0-	4136	23220	617	1	2676	3	N	766	723	1	1	8	178
							843	9									
02	SHUT IN		3110	-0-	3110	26330	568	1	2121	3	N	383	358	1	1	8	202
							421	9									
03	SHUT IN		2314	-0-	2314	28644	646	1	1372	3	N	269	366	1	2	8	103
							296	9									

MARTIN B UNIT WELL #: 3H RRCID -> 273901 COMPL. DATE 06/11/2011 TOTAL DEPTH 6687 PERF. 7020 - 12275

10	0	W	8337	-0-	8337	531560	8269	3	68	9	N	62	184	1	1	8	89
11	0	W	7968	-0-	7968	539528	7890	3	78	9	N	71	1	8			159
12	0	W	8089	-0-	8089	547617	8010	3	79	9	N	72	179	1	1	8	51
01	0	W	7995	-0-	7995	555612	7922	3	73	9	N	66					117
02	0	W	7078	-0-	7078	562690	7012	3	66	9	N	60					177
*03	570222	X	7532	-0-	-562690	-0-	7460	3	72	9	N	65					242

REYNOLDS UNIT WELL #: 1H RRCID -> 273905 COMPL. DATE 10/26/2008 TOTAL DEPTH 7723 PERF. 8242 - 11805

10	0	W	6112	-0-	6112	1021604	5926	3	186	9	N	169	171	1			47
11	0	W	5038	-0-	5038	1026642	4909	3	129	9	N	117	1	8			163
12	0	W	-0-	-0-	-0-	1026642					N	10	1	8			172
01	0	W	-0-	-0-	-0-	1026642					N	8					180
02	0	W	-0-	-0-	-0-	1026642					N	4	1	8			183
03	0	W	1402	-0-	1402	1028044	1312	3	90	9	N	82	5	8			260

KENAS A WELL #: 2H RRCID -> 273906 COMPL. DATE 08/18/2008 TOTAL DEPTH 7658 PERF. 8205 - 11076

10	0	W	5122	-0-	5122	696821	5039	3	83	9	N	75					102
11	0	W	5258	-0-	5258	702079	5173	3	85	9	N	77	2	8			177
12	0	W	5615	-0-	5615	707694	5523	3	92	9	N	84	179	1	3	8	79
01	0	W	4917	-0-	4917	712611	4845	3	72	9	N	65					144
02	0	W	3899	-0-	3899	716510	3844	3	55	9	N	50	2	8			192
03	0	W	472	-0-	472	716982	463	3	9	9	N	8	171	1			29

POSEY A UNIT WELL #: 1H RRCID -> 273907 COMPL. DATE 10/24/2010 TOTAL DEPTH 7742 PERF. 7103 - 11560

10	0	W	6335	-0-	6335	416140	262	1	5993	3	N	73	181	1			64
							80	9									
11	0	W	5609	-0-	5609	421749	230	1	5312	3	N	61	1	1			124
							67	9									
12	0	W	6457	-0-	6457	428206	246	1	6128	3	N	75	4	1			195
							83	9									
01	0	W	6101	-0-	6101	434307	243	1	5782	3	N	69	179	1			85
							76	9									
02	0	W	4848	-0-	4848	439155	225	1	4561	3	N	56	1	8			140
							62	9									
03	0	W	5804	-0-	5804	444959	265	1	5464	3	N	68	2	8			206
							75	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

POSEY D UNIT WELL #: 4H RRCID -> 273908 COMPL. DATE 09/12/2010 TOTAL DEPTH 6716 PERF. 7105 - 11785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	8154	-0-	8154	434450	7975	3	179	9	N	163	367	1			75
11	0	W	7575	-0-	7575	442025	7395	3	180	9	N	164					239
12	0	W	7366	-0-	7366	449391	7193	3	173	9	N	157	184	1			212
01	0	W	9030	-0-	9030	458421	17	1	8888	3	N	114	179	1			147
							125	9									
02	0	W	10531	-0-	10531	468952	10389	3	142	9	N	129	189	1			87
03	0	W	11570	-0-	11570	480522	11440	3	130	9	N	118	179	1			26

E BENTON B UNIT WELL #: 2H RRCID -> 273909 COMPL. DATE 02/17/2012 TOTAL DEPTH 6792 PERF. 7132 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	9748	-0-	9748	507081	9631	3	117	9	N	106	1	8			210
11	0	W	9162	-0-	9162	516243	9052	3	110	9	N	100	184	1	1	8	125
12	0	W	9130	-0-	9130	525373	9061	3	69	9	N	63	1	8			187
01	0	W	8595	-0-	8595	533968	8531	3	64	9	N	58	181	1			64
02	0	W	7961	-0-	7961	541929	7871	3	90	9	N	82					146
*03	550531	X	8602	-0-	-541929	-0-	8500	3	102	9	N	93					239

WALES UNIT WELL #: 1H RRCID -> 273910 COMPL. DATE 09/30/2011 TOTAL DEPTH 6812 PERF. 7256 - 11247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	6519	-0-	6519	449329	6328	3	191	9	N	174	169	1			202
11	0	W	5846	-0-	5846	455175	5671	3	175	9	N	159	170	1			191
12	0	W	6190	-0-	6190	461365	5984	3	206	9	N	187	350	1			28
01	0	W	6212	-0-	6212	467577	6024	3	188	9	N	171					199
02	0	W	6032	-0-	6032	473609	5850	3	182	9	N	165	170	1			194
03	0	W	6716	-0-	6716	480325	6525	3	191	9	N	174					368

RICHARDSON B UNIT WELL #: 1H RRCID -> 273911 COMPL. DATE 03/01/2011 TOTAL DEPTH 8201 PERF. 8308 - 13480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	6836	-0-	6836	278759	620	1	5968	3	N	225	184	1			243
							248	9									
11	14B2 EXT		6073	-0-	6073	284832	595	1	5257	3	N	201	188	1			256
							221	9									
12	14B2 EXT		6983	-0-	6983	291815	620	1	6112	3	N	228	368	1			116
							251	9									
01	14B2 EXT		6012	-0-	6012	297827	596	1	5198	3	N	198	182	1			132
							218	9									
02	0	W	5451	-0-	5451	303278	550	1	4675	3	N	205	180	1	3	8	154
							226	9									
03	0	W	5719	-0-	5719	308997	616	1	4820	3	N	257	182	1	8	8	221
							283	9									

RICHARDSON B UNIT WELL #: 2H RRCID -> 273912 COMPL. DATE 02/26/2011 TOTAL DEPTH 8270 PERF. 8701 - 14025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	X	-0-	-0-	-1209	-0-					N	-0-					55
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

PEMBROKE C UNIT WELL #: 4H RRCID -> 273913 COMPL. DATE 11/24/2008 TOTAL DEPTH 6935 PERF. 7507 - 11037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	9698	-0-	9698	778143	9573	3	125	9	N	114	175	1	1	8	98
11	14B2 EXT		9868	-0-	9868	788011	9736	3	132	9	N	120	169	1	1	8	48
12	14B2 EXT		8205	-0-	8205	796216	8113	3	92	9	N	84	20	1	2	8	110
01	14B2 EXT		4204	-0-	4204	800420	4180	3	24	9	N	22					132
02	14B2 EXT		3842	-0-	3842	804262	3799	3	43	9	N	39					171
03	0	W	3889	-0-	3889	808151	3821	3	68	9	N	62	170	1	1	8	62

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

MORRIS B UNIT WELL #: 2H RRCID -> 273914 COMPL. DATE 05/21/2011 TOTAL DEPTH 6933 PERF. 8438 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	3950	-0-	3950	285852	385	1	3517	3	N	44					92
							48	9									
11	0	W	4119	-0-	4119	289971	322	1	3741	3	N	51					143
							56	9									
12	0	W	4031	-0-	4031	294002	286	1	3682	3	N	57	178	1	1	8	21
							63	9									
01	0	W	4267	-0-	4267	298269	259	1	3961	3	N	43					64
							47	9									
02	0	W	3739	-0-	3739	302008	261	1	3433	3	N	41					105
							45	9									
03	0	W	3408	-0-	3408	305416	239	1	3130	3	N	35					140
							39	9									

SHERRILL A WELL #: 1 RRCID -> 273940 COMPL. DATE 06/24/2008 TOTAL DEPTH 7672 PERF. 7090 - 7418

10	0	W	367	-0-	367	123547	367	3			N	-0-					16
11	0	W	261	-0-	261	123808	261	3			N	-0-					16
12	0	W	257	-0-	257	124065	257	3			N	-0-					16
01	0	W	291	-0-	291	124356	291	3			N	-0-					16
02	0	W	282	-0-	282	124638	282	3			N	-0-					16
03	0	W	313	-0-	313	124951	313	3			N	-0-					-0-

SHERRILL A WELL #: 4H RRCID -> 273941 COMPL. DATE 01/16/2009 TOTAL DEPTH 7311 PERF. 7222 - 10018

10	0	W	3232	-0-	3232	341165	3164	3	68	9	N	62	173	1			60
11	0	W	3268	-0-	3268	344433	3216	3	52	9	N	47					107
12	0	W	3876	-0-	3876	348309	3835	3	41	9	N	37					144
01	0	W	3511	-0-	3511	351820	3455	3	56	9	N	51	175	1			20
02	0	W	2852	-0-	2852	354672	2829	3	23	9	N	21					41
03	0	W	3605	-0-	3605	358277	3553	3	52	9	N	47					88

PRATER UNIT WELL #: 2H RRCID -> 273942 COMPL. DATE 02/11/2010 TOTAL DEPTH 6893 PERF. 9222 - 11724

10	0	W	5320	-0-	5320	464732	5307	3	13	9	N	12	1	8			62
11	0	W	5439	-0-	5439	470171	340	1	5080	3	N	17	1	8			78
							19	9									
12	0	W	5714	-0-	5714	475885	5706	3	8	9	N	7					85
01	0	W	5376	-0-	5376	481261	5358	3	18	9	N	16					101
02	0	W	4976	-0-	4976	486237	4956	3	20	9	N	18					119
03	0	W	3627	-0-	3627	489864	3614	3	13	9	N	12					131

WELSH UNIT WELL #: 1H RRCID -> 273943 COMPL. DATE 09/28/2011 TOTAL DEPTH 6799 PERF. 7345 - 11092

10	0	W	6884	-0-	6884	412753	6390	3	494	9	N	449	527	1	1	8	88
11	0	W	6588	-0-	6588	419341	6107	3	481	9	N	437	348	1			177
12	0	W	6747	-0-	6747	426088	6263	3	484	9	N	440	520	1			97
01	0	W	6113	-0-	6113	432201	5665	3	448	9	N	407	345	1			159
02	0	W	5565	-0-	5565	437766	5155	3	410	9	N	373	346	1			186
03	0	W	6213	-0-	6213	443979	5799	3	414	9	N	376	523	1			39

GAYLORD UNIT WELL #: 1H RRCID -> 273944 COMPL. DATE 01/16/2010 TOTAL DEPTH 7938 PERF. 8320 - 13375

10	0	W	9118	-0-	9118	692928	9006	3	112	9	N	102					219
11	0	W	9246	-0-	9246	702174	9119	3	127	9	N	115	183	1			151
12	0	W	8930	-0-	8930	711104	8801	3	129	9	N	117	182	1			86
01	0	W	8970	-0-	8970	720074	8842	3	128	9	N	116					202
02	0	W	8051	-0-	8051	728125	7951	3	100	9	N	91	178	1			115
*03	736822	X	8697	-0-	-728125	-0-	8591	3	106	9	N	96					211

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
EDNA A UNIT WELL #: 1H RRCID -> 273945 COMPL. DATE 03/18/2012 TOTAL DEPTH 6626 PERF. 7027 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	8176	-0-	8176	388056	8057	3	119	9	N	108	180	1			122
11	0	W	6350	-0-	6350	394406	6238	3	112	9	N	102					224
12	0	W	6035	-0-	6035	400441	155	1	5799	3	N	74	179	1	1	8	118
							81	9									
01	0	W	6671	-0-	6671	407112	154	1	6409	3	N	98					216
							108	9									
02	0	W	5602	-0-	5602	412714	138	1	5374	3	N	82	179	1			119
							90	9									
*03	418832	X	6118	-0-	-412714	-0-	147	1	5877	3	N	85					204
							94	9									

SOUTH MONDAY C UNIT WELL #: 4H RRCID -> 273946 COMPL. DATE 08/18/2011 TOTAL DEPTH 7873 PERF. 8316 - 12172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	4433	-0-	4433	289966	418	1	3655	3	N	327	343	1	1	8	54
							360	9									
11	0	W	4689	-0-	4689	294655	392	1	3906	3	N	355	171	1	1	8	237
							391	9									
12	0	W	5327	-0-	5327	299982	367	1	4575	3	N	350	513	1	2	8	72
							385	9									
01	0	W	5312	-0-	5312	305294	366	1	4575	3	N	337					409
							371	9									
02	0	W	4398	-0-	4398	309692	316	1	3767	3	N	286	512	1	1	8	182
							315	9									
03	0	W	5825	-0-	5825	315517	361	1	5083	3	N	346	339	1	2	8	187
							381	9									

KETCHUM UNIT WELL #: 2H RRCID -> 273947 COMPL. DATE 09/11/2011 TOTAL DEPTH 6665 PERF. 6992 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	7239	-0-	7239	461656	261	1	6814	3	N	149	174	1			98
							164	9									
11	0	W	6685	-0-	6685	468341	175	1	6337	3	N	157					255
							173	9									
12	0	W	5296	-0-	5296	473637	511	1	4575	3	N	191	177	1			269
							210	9									
01	0	W	789	-0-	789	474426	400	1	364	3	N	23	182	1			110
							25	9									
02	0	W	3343	-0-	3343	477769	302	1	2931	3	N	100					210
							110	9									
*03	482041	X	4272	-0-	-477769	-0-	361	1	3844	3	N	61	177	1			94
							67	9									

KETCHUM UNIT WELL #: 1H RRCID -> 273948 COMPL. DATE 09/10/2011 TOTAL DEPTH 6654 PERF. 7053 - 11090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	9699	-0-	9699	471099	9316	3	383	9	N	348	360	1			176
11	0	W	9318	-0-	9318	480417	9125	3	193	9	N	175	184	1			167
12	0	W	9263	-0-	9263	489680	8847	3	416	9	N	378	182	1			363
01	0	W	6529	-0-	6529	496209	191	1	6176	3	N	147	368	1			142
							162	9									
02	0	W	6730	-0-	6730	502939	222	1	6416	3	N	84	185	1			41
							92	9									
*03	510089	X	7150	-0-	-502939	-0-	258	1	6640	3	N	229	186	1			84
							252	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

NANCY B UNIT WELL #: 2H RRCID -> 273949 COMPL. DATE 03/25/2012 TOTAL DEPTH 6723 PERF. 7265 - 11174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	7929	-0-	7929	475467	7889	3	40	9	N	36					145
11	0	W	7576	-0-	7576	483043	7533	3	43	9	N	39					184
12	0	W	8631	-0-	8631	491674	8588	3	43	9	N	39	152	1	1	8	70
01	0	W	6581	-0-	6581	498255	80	1	6454	3	N	43					113
							47	9									
02	0	W	5865	-0-	5865	504120	98	1	5733	3	N	31					144
							34	9									
03	0	W	6169	-0-	6169	510289	88	1	6034	3	N	43	1	8			186
							47	9									

KAY A UNIT WELL #: 1H RRCID -> 273950 COMPL. DATE 05/05/2011 TOTAL DEPTH 6705 PERF. 7122 - 11962

10	0	W	5560	-0-	5560	377270	899	1	4604	3	N	52	1	8			142
							57	9									
11	0	W	5342	-0-	5342	382612	860	1	4420	3	N	56	1	8			197
							62	9									
12	0	W	5132	-0-	5132	387744	897	1	4172	3	N	57	174	1	5	8	75
							63	9									
01	0	W	2873	-0-	2873	390617	847	1	1984	3	N	38	1	8			112
							42	9									
02	0	W	3418	-0-	3418	394035	757	1	2639	3	N	20	1	8			131
							22	9									
03	0	W	4655	-0-	4655	398690	870	1	3735	3	N	45	3	8			173
							50	9									

POSEY E UNIT WELL #: 5H RRCID -> 273951 COMPL. DATE 05/04/2011 TOTAL DEPTH 6729 PERF. 7119 - 12077

10	0	W	6808	-0-	6808	427769	6700	3	108	9	N	98	1	8			222
11	0	W	7360	-0-	7360	435129	7243	3	117	9	N	106	171	1	1	8	156
12	0	W	6941	-0-	6941	442070	6834	3	107	9	N	97	180	1	3	8	70
01	0	W	4673	-0-	4673	446743	4616	3	57	9	N	52					122
02	0	W	4378	-0-	4378	451121	4303	3	75	9	N	68	1	8			189
03	0	W	4915	-0-	4915	456036	4842	3	73	9	N	66	181	1	1	8	73

GRAY A UNIT WELL #: 3H RRCID -> 273952 COMPL. DATE 11/02/2011 TOTAL DEPTH 6731 PERF. 7314 - 11260

10	0	W	7472	-0-	7472	399554	7362	3	110	9	N	100					165
11	0	W	6782	-0-	6782	406336	6758	3	24	9	N	22					187
12	0	W	5802	-0-	5802	412138	335	1	5447	3	N	18	180	1			25
							20	9									
01	0	W	3824	-0-	3824	415962	602	1	3191	3	N	28					53
							31	9									
02	418653	X	2691	-0-	-415962	-0-	505	1	2169	3	N	15					68
							17	9									
03	7471	X	5229	-0-	-2242	-0-	617	1	4567	3	N	41					109
							45	9									

MARCHANT C UNIT WELL #: 3H RRCID -> 273953 COMPL. DATE 01/23/2011 TOTAL DEPTH 7963 PERF. 8182 - 12280

10	0	W	1365	-0-	1365	177204	816	1	328	3	N	201	177	1	4	8	162
							221	9									
11	0	W	2512	-0-	2512	179716	853	1	1501	3	N	144	171	1	1	8	134
							158	9									
12	0	W	2846	-0-	2846	182562	829	1	1872	3	N	132	177	1	2	8	87
							145	9									
01	0	W	1596	-0-	1596	184158	1138	1	352	3	N	96					183
							106	9									
02	0	W	1318	-0-	1318	185476	812	1	417	3	N	81	1	8			263
							89	9									
03	0	W	1899	-0-	1899	187375	766	1	1038	3	N	86	180	1	1	8	168
							95	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

TATUM UNIT WELL #: 1H RRCID -> 273954 COMPL. DATE 05/08/2012 TOTAL DEPTH 7841 PERF. 8326 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	14819	-0-	14819	517362	14721	3	98	9	N	89	1	1			108
11	0	W	13763	-0-	13763	531125	13666	3	97	9	N	88					196
12	0	W	13978	-0-	13978	545103	13883	3	95	9	N	86	181	1			101
01	0	W	13699	-0-	13699	558802	13600	3	99	9	N	90	167	1			24
02	0	W	12352	-0-	12352	571154	12279	3	73	9	N	66					90
*03	584134	X	12980	-0-	-571154	-0-	12908	3	72	9	N	65					155

TATUM UNIT WELL #: 2H RRCID -> 273957 COMPL. DATE 05/10/2012 TOTAL DEPTH 7945 PERF. 8293 - 13065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	15632	-0-	15632	405992	15542	3	90	9	N	82	183	1	1	8	60
11	0	W	14947	-0-	14947	420939	14853	3	94	9	N	85	1	1			144
12	0	W	15181	-0-	15181	436120	15081	3	100	9	N	91	181	1			54
01	0	W	14906	-0-	14906	451026	14827	3	79	9	N	72					126
02	0	W	13405	-0-	13405	464431	13335	3	70	9	N	64					190
*03	478669	X	14238	-0-	-464431	-0-	14154	3	84	9	N	76	181	1			85

NANCY A UNIT WELL #: 1H RRCID -> 273958 COMPL. DATE 03/24/2012 TOTAL DEPTH 6787 PERF. 7262 - 11655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	7290	-0-	7290	440177	7218	3	72	9	N	65					103
11	0	W	6704	-0-	6704	446881	27	1	6614	3	N	57					160
							63	9									
12	0	W	3715	-0-	3715	450596	605	1	3047	3	N	57	162	1	2	8	53
							63	9									
01	0	W	5229	-0-	5229	455825	346	1	4818	3	N	59					112
							65	9									
02	0	W	4403	-0-	4403	460228	211	1	4130	3	N	56					168
							62	9									
03	0	W	4840	-0-	4840	465068	236	1	4538	3	N	60	184	1	1	8	43
							66	9									

NUNNELY A UNIT WELL #: 1H RRCID -> 273967 COMPL. DATE 08/02/2012 TOTAL DEPTH 7645 PERF. 8145 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	6625	-0-	6625	137910	405	1	5041	3	N	1072	1075	1			254
							1179	9									
11	0	W	4911	-0-	4911	142821	393	1	3442	3	N	978	1081	1			151
							1076	9									
12	0	W	3594	-0-	3594	146415	417	1	2180	3	N	906	890	1	1	8	166
							997	9									
01	0	W	3217	-0-	3217	149632	424	1	1953	3	N	764	893	1			37
							840	9									
02	0	W	3097	-0-	3097	152729	378	1	1948	3	N	701	537	1			201
							771	9									
*03	160339	X	7610	-0-	-152729	-0-	423	1	6218	3	N	881	902	1	1	8	179
							969	9									

HAMILTON C UNIT WELL #: 1H RRCID -> 273972 COMPL. DATE 12/15/2012 TOTAL DEPTH 8096 PERF. 8669 - 12615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13176	X	13176	-0-	-0-	-0-	12813	3	363	9	N	330	361	1			135
11	16928	X	16928	-0-	-0-	-0-	16523	3	405	9	N	368	359	1			144
12	16995	X	16995	-0-	-0-	-0-	16637	3	358	9	N	325	365	1	1	8	103
01	14713	X	14713	-0-	-0-	-0-	14397	3	316	9	N	287	182	1			208
02	14777	X	14777	-0-	-0-	-0-	14514	3	263	9	N	239	352	1			95
*03	16036	X	16036	-0-	-0-	-0-	15786	3	250	9	N	227	178	1	1	8	143

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

HAMILTON C UNIT WELL #: 2H RRCID -> 273973 COMPL. DATE 12/19/2012 TOTAL DEPTH 8203 PERF. 8714 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22298	X	22298	-0-	-0-	-0-	21794	3	504	9	N	458	538	1			154
11	19128	X	19128	-0-	-0-	-0-	18654	3	474	9	N	431	361	1			224
12	18852	X	18852	-0-	-0-	-0-	18393	3	459	9	N	417	544	1			97
01	18025	X	18025	-0-	-0-	-0-	17588	3	437	9	N	397	362	1			132
02	16012	X	16012	-0-	-0-	-0-	15658	3	354	9	N	322	361	1			93
*03	17329	X	17329	-0-	-0-	-0-	16915	3	414	9	N	376	352	1			117

RUTH ESTATE B UNIT WELL #: 5H RRCID -> 273976 COMPL. DATE 09/17/2011 TOTAL DEPTH 8458 PERF. 8939 - 11910

10	0	W	3695	-0-	3695	197118	683	1	2924	3	N	80	190	1			82
							88	9									
11	0	W	2631	-0-	2631	199749	615	1	1974	3	N	38	6	1			114
							42	9									
12	0	W	2571	-0-	2571	202320	597	1	1927	3	N	43	10	1			147
							47	9									
01	0	W	2139	-0-	2139	204459	597	1	1506	3	N	33	1	8			179
							36	9									
02	0	W	1828	-0-	1828	206287	508	1	1265	3	N	50	182	1	5	8	42
							55	9									
03	0	W	3033	-0-	3033	209320	583	1	2395	3	N	50	15	8			77
							55	9									

TRAMMELL UNIT WELL #: 1H RRCID -> 273979 COMPL. DATE 07/20/2010 TOTAL DEPTH 7509 PERF. 7820 - 12900

10	0	W	4711	-0-	4711	492379	1205	1	3425	3	N	74					159
							81	9									
11	14B2	EXT	4515	-0-	4515	496894	544	1	3896	3	N	68	176	1	1	8	50
							75	9									
12	14B2	EXT	4690	-0-	4690	501584	275	1	4331	3	N	76	2	8			124
							84	9									
01	14B2	EXT	4726	-0-	4726	506310	322	1	4329	3	N	68					192
							75	9									
02	14B2	EXT	4012	-0-	4012	510322	406	1	3534	3	N	65	178	1	2	8	77
							72	9									
03	14B2	EXT	3353	-0-	3353	513675	197	1	3113	3	N	39	1	8			115
							43	9									

RUTH ESTATE B UNIT WELL #: 6H RRCID -> 273980 COMPL. DATE 09/21/2011 TOTAL DEPTH 8111 PERF. 8590 - 11650

10	0	W	684	-0-	684	87920	659	1	25	9	N	23	16	1			54
11	0	W	559	-0-	559	88479	544	1	15	9	N	14	14	1			54
12	0	W	593	-0-	593	89072	565	1	28	9	N	25	25	1			54
01	0	W	490	-0-	490	89562	488	1	2	9	N	2	2	8			54
02	0	W	499	-0-	499	90061	485	1	14	9	N	13	13	8			54
03	0	W	590	-0-	590	90651	559	1	31	9	N	28	28	8			54

KRAMER D UNIT WELL #: 7H RRCID -> 273981 COMPL. DATE 01/23/2011 TOTAL DEPTH 6899 PERF. 7089 - 11415

10	0	W	675	-0-	675	61245	425	1	233	3	N	15	3	8			115
							17	9									
11	14B2	EXT	433	-0-	433	61678	423	1	10	9	N	9	2	8			122
12	14B2	EXT	478	-0-	478	62156	430	1	48	9	N	44	19	8			147
01	14B2	EXT	518	-0-	518	62674	430	1	64	3	N	22	2	8			167
							24	9									
02	14B2	EXT	436	-0-	436	63110	359	1	59	3	N	16	3	8			180
							18	9									
03	0	W	581	-0-	581	63691	411	1	145	3	N	23	176	1	6	8	21
							25	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

KRAMER D UNIT WELL #: 8H RRCID -> 273983 COMPL. DATE 01/25/2011 TOTAL DEPTH 6889 PERF. 7109 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	8528	-0-	8528	418155	405	1	8024	3	N	90	3	8			153
							99	9									
11	0	W	7533	-0-	7533	425688	387	1	7051	3	N	86	3	8			236
							95	9									
12	0	W	7421	-0-	7421	433109	407	1	6918	3	N	87	185	1	16	8	122
							96	9									
01	0	W	8212	-0-	8212	441321	407	1	7710	3	N	86	184	1	2	8	22
							95	9									
02	0	W	5237	-0-	5237	446558	351	1	4830	3	N	51	3	8			70
							56	9									
03	0	W	6219	-0-	6219	452777	389	1	5743	3	N	79	7	8			142
							87	9									

HANSEN B UNIT WELL #: 2H RRCID -> 273984 COMPL. DATE 10/16/2011 TOTAL DEPTH 6959 PERF. 7603 - 12040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	13906	-0-	13906	481486	191	1	13550	3	N	150	162	1			184
							165	9									
11	0	W	13687	-0-	13687	495173	13524	3	163	9	N	148	170	1			162
12	0	W	13446	-0-	13446	508619	13291	3	155	9	N	141	171	1			132
01	0	W	12637	-0-	12637	521256	12519	3	118	9	N	107					239
02	0	W	10853	-0-	10853	532109	10757	3	96	9	N	87	177	1			149
*03	543608	X	11499	-0-	-532109	-0-	11381	3	118	9	N	107	175	1			81

NANCY C UNIT WELL #: 3H RRCID -> 273985 COMPL. DATE 03/27/2012 TOTAL DEPTH 6699 PERF. 7366 - 11058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	6193	-0-	6193	433700	6138	3	55	9	N	50					71
11	0	W	5433	-0-	5433	439133	5377	3	56	9	N	51					122
12	0	W	5975	-0-	5975	445108	5921	3	54	9	N	49	49	1	2	8	120
01	0	W	4952	-0-	4952	450060	176	1	4728	3	N	44					164
							48	9									
02	0	W	4397	-0-	4397	454457	248	1	4115	3	N	31					195
							34	9									
03	0	W	5529	-0-	5529	459986	296	1	5180	3	N	48	185	1	1	8	57
							53	9									

RUTH ESTATE C UNIT WELL #: 7H RRCID -> 273987 COMPL. DATE 09/18/2011 TOTAL DEPTH 8256 PERF. 8610 - 11910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	3816	-0-	3816	205870	651	1	2990	3	N	159	9	1			264
							175	9									
11	0	W	627	-0-	627	206497	612	1	15	9	N	14	268	1			10
12	0	W	652	-0-	652	207149	641	1	11	9	N	10	10	1			10
01	0	W	644	-0-	644	207793	643	1	1	9	N	1	1	8			10
02	0	W	592	-0-	592	208385	585	1	7	9	N	6	6	8			10
03	0	W	654	-0-	654	209039	637	1	17	9	N	15	15	8			10

SHERRILL UNIT WELL #: 2H RRCID -> 273988 COMPL. DATE 09/21/2008 TOTAL DEPTH 7496 PERF. 7728 - 10217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	5760	-0-	5760	285850	5677	3	83	9	N	75	167	1			55
11	0	W	5412	-0-	5412	291262	5340	3	72	9	N	65					120
12	0	W	5070	-0-	5070	296332	5039	3	31	9	N	28	113	1			35
01	0	W	4626	-0-	4626	300958	4582	3	44	9	N	40					75
02	0	W	4173	-0-	4173	305131	4132	3	41	9	N	37					112
*03	309934	X	4803	-0-	-305131	-0-	4725	3	78	9	N	71					183

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
BUSBY WELL #: 1 RRCID -> 273989 COMPL. DATE 08/16/2009 TOTAL DEPTH 8427 PERF. 7610 - 8165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	1919	-0-	1919	242628	1919	3			N	-0-					36
11	0	W	1751	-0-	1751	244379	1751	3			N	-0-					36
12	0	W	1728	-0-	1728	246107	1728	3			N	-0-					36
01	0	W	1526	-0-	1526	247633	1526	3			N	-0-					37
02	0	W	1263	-0-	1263	248896	1263	3			N	-0-					37
03	0	W	1285	-0-	1285	250181	1285	3			N	-0-					37

TOMPKINS UNIT WELL #: 1H RRCID -> 273991 COMPL. DATE 05/21/2009 TOTAL DEPTH 7385 PERF. 7518 - 11595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	4452	-0-	4452	448943	4419	3	33	9	N	30					209
11	0	W	4685	-0-	4685	453628	4640	3	45	9	N	41	175	1			75
12	0	W	4736	-0-	4736	458364	4689	3	47	9	N	43					118
01	0	W	4482	-0-	4482	462846	4431	3	51	9	N	46					164
02	0	W	3809	-0-	3809	466655	3767	3	42	9	N	38					202
03	0	W	4114	-0-	4114	470769	4071	3	43	9	N	39	174	1			67

BRISTOL B UNIT WELL #: 2H RRCID -> 273998 COMPL. DATE 08/05/2014 TOTAL DEPTH 6564 PERF. 7223 - 11444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		7575	-0-	7575	24213	577	1	4064	3	N	2667	2850	1			202
							2934	9									
11	T. A.		6882	-0-	6882	31095	535	1	4143	3	N	2004	1906	1			300
							2204	9									
12	T. A.		4189	-0-	4189	35284	505	1	1210	3	N	1499	1539	1			260
							825	4	1649	9							
01	T. A.		1092	-0-	1092	36376	348	1	362	3	N	347	524	1	2	8	81
							382	9									
02	T. A.		3699	-0-	3699	40075	247	1	1376	3	N	1887	1725	1			243
							2076	9									
03	T. A.		10498	-0-	10498	50573	285	1	8031	3	N	1984	1896	1			331
							2182	9									

SLAGLE B UNIT WELL #: 3H RRCID -> 274004 COMPL. DATE 07/01/2011 TOTAL DEPTH 8126 PERF. 8229 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	639	-0-	639	182755	551	1	63	3	N	23					107
							25	9									
11	0	W	445	-0-	445	183200	417	1	28	9	N	25					132
12	0	W	551	-0-	551	183751	492	1	59	9	N	54	151	1			35
01	0	W	2099	-0-	2099	185850	544	1	1420	3	N	123					158
							135	9									
02	0	W	2051	-0-	2051	187901	792	1	1145	3	N	104					262
							114	9									
03	0	W	985	-0-	985	188886	907	1	37	3	N	37	168	1	1	8	130
							41	9									

SLAGLE B UNIT WELL #: 4H RRCID -> 274005 COMPL. DATE 07/02/2011 TOTAL DEPTH 9500 PERF. 8070 - 9350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	2794	-0-	2794	166070	320	1	2443	3	N	28					135
							31	9									
11	0	W	2258	-0-	2258	168328	248	1	1970	3	N	36					171
							40	9									
12	0	W	2576	-0-	2576	170904	295	1	2231	3	N	45	169	1			47
							50	9									
01	0	W	2889	-0-	2889	173793	322	1	2519	3	N	44					91
							48	9									
02	0	W	3015	-0-	3015	176808	508	1	2476	3	N	28					119
							31	9									
03	0	W	2852	-0-	2852	179660	613	1	2197	3	N	38					157
							42	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
SLAGLE B UNIT WELL #: 5 RRCID -> 274006 COMPL. DATE 07/01/2011 TOTAL DEPTH 7806 PERF. 7374 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	539	-0-	539	50050	515	1	24	9	N	22	2	1			188
11	0	W	524	-0-	524	50574	512	1	12	9	N	11	161	1			38
12	0	W	507	-0-	507	51081	490	1	17	9	N	15	2	1			51
01	0	W	502	-0-	502	51583	492	1	10	9	N	9					60
02	0	W	456	-0-	456	52039	441	1	15	9	N	14	1	8			73
03	0	W	504	-0-	504	52543	482	1	22	9	N	20	3	8			90

HEARD UNIT WELL #: 1H RRCID -> 274007 COMPL. DATE 09/12/2011 TOTAL DEPTH 6594 PERF. 7117 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	5907	-0-	5907	310807	5785	3	122	9	N	111	1	8			182
11	0	W	5632	-0-	5632	316439	5523	3	109	9	N	99	1	8			280
12	0	W	3867	-0-	3867	320306	214	1	3602	3	N	46	182	1	1	8	143
							51	9									
01	0	W	2918	-0-	2918	323224	495	1	2359	3	N	58					201
							64	9									
02	0	W	4511	-0-	4511	327735	282	1	4133	3	N	87	179	1			109
							96	9									
*03	332344	X	4609	-0-	-327735	-0-	316	1	4196	3	N	88					197
							97	9									

HEARD UNIT WELL #: 2H RRCID -> 274008 COMPL. DATE 09/15/2011 TOTAL DEPTH 6599 PERF. 6996 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	6395	-0-	6395	368231	6259	3	136	9	N	124	180	1	1	8	118
11	0	W	6188	-0-	6188	374419	6039	3	149	9	N	135	189	1	1	8	63
12	0	W	4755	-0-	4755	379174	277	1	4368	3	N	100	1	8			162
							110	9									
01	0	W	4810	-0-	4810	383984	393	1	4315	3	N	93	182	1			73
							102	9									
02	0	W	4467	-0-	4467	388451	278	1	4065	3	N	113					186
							124	9									
*03	393072	X	4621	-0-	-388451	-0-	302	1	4183	3	N	124	182	1			128
							136	9									

CHRISTIAN B UNIT WELL #: 1H RRCID -> 274009 COMPL. DATE 08/03/2009 TOTAL DEPTH 8315 PERF. 8528 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	8536	-0-	8536	495585	574	1	7899	3	N	57					147
							63	9									
11	0	W	4290	-0-	4290	499875	284	1	3970	3	N	33					180
							36	9									
12	0	W	532	-0-	532	500407	507	1	25	9	N	23	2	8			201
01	0	W	652	-0-	652	501059	624	1	28	9	N	25					226
02	503183	X	2124	-0-	-501059	-0-	720	1	1396	3	N	7	180	1	2	8	51
							8	9									
03	8525	X	4067	-0-	-4458	-0-	835	1	3170	3	N	56	3	8			104
							62	9									

HANSEN A UNIT WELL #: 1H RRCID -> 274010 COMPL. DATE 10/15/2011 TOTAL DEPTH 6936 PERF. 7243 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	10989	-0-	10989	409728	201	1	10703	3	N	77					207
							85	9									
11	0	W	11488	-0-	11488	421216	11366	3	122	9	N	111	176	1			142
12	0	W	11651	-0-	11651	432867	11566	3	85	9	N	77	171	1			48
01	0	W	11205	-0-	11205	444072	11118	3	87	9	N	79					127
02	0	W	10520	-0-	10520	454592	10443	3	77	9	N	70					197
*03	465824	X	11232	-0-	-454592	-0-	11156	3	76	9	N	69	176	1			90

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
HAMILTON UNIT WELL #: 1H RRCID -> 274012 COMPL. DATE 06/11/2011 TOTAL DEPTH 7986 PERF. 8423 - 12043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	2243	-0-	2243	180909	2188	3	55	9	N	50	172	1	2	8	25
11	14B2 EXT		1979	-0-	1979	182888	1948	3	31	9	N	28	1	8			52
12	14B2 EXT		1890	-0-	1890	184778	1847	3	43	9	N	39					91
01	14B2 EXT		1088	-0-	1088	185866	1044	3	44	9	N	40					131
02	14B2 EXT		1543	-0-	1543	187409	1507	3	36	9	N	33					164
03	14B2 EXT		1922	-0-	1922	189331	1865	3	57	9	N	52	171	1	1	8	44

BOWERS UNIT WELL #: 2H RRCID -> 274016 COMPL. DATE 02/02/2013 TOTAL DEPTH 8638 PERF. 9083 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	3768	-0-	3768	7446	284 474	1 9	3010	3	N	431	353	1	3	8	145
11	0	W	4422	-0-	4422	11868	271 601	1 9	3550	3	N	546	523	1	2	8	166
12	0	W	13700	-0-	13700	25568	321 1594	1 9	11785	3	N	1449	1418	1	13	8	184
01	0	W	31927	-0-	31927	57495	293 2353	1 9	29281	3	N	2139	1743	1	17	8	563
02	80642	X	23147	-0-	-57495	-0-	242 1375	1 9	21530	3	N	1250	1382	1	11	8	420
*03	20392	X	20392	-0-	-0-	-0-	286 1174	1 9	18932	3	N	1067	1200	1	8	8	279

FARRELL C UNIT WELL #: 5H RRCID -> 274018 COMPL. DATE 04/30/2012 TOTAL DEPTH 8024 PERF. 8416 - 12291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	18949	-0-	18949	567534	18847	3	102	9	N	93	1	1			177
11	0	W	18193	-0-	18193	585727	18088	3	105	9	N	95	176	1	1	8	95
12	0	W	18190	-0-	18190	603917	18079	3	111	9	N	101	176	1			20
01	0	W	17304	-0-	17304	621221	302 103	1 9	16899	3	N	94					114
02	0	W	16459	-0-	16459	637680	16379	3	80	9	N	73					187
*03	654772	X	17092	-0-	-637680	-0-	17031	3	61	9	N	55	179	1			63

BOWERS UNIT WELL #: 1H RRCID -> 274020 COMPL. DATE 01/30/2013 TOTAL DEPTH 8216 PERF. 8750 - 12720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	5363	X	2621	-0-	-2742	-0-	527 627	1 9	1467	3	N	570	692	1			112
*08	5363	X	2338	-0-	-3025	-0-	444 558	1 9	1336	3	N	507	522	1			97
*09	0	W	1955	-0-	1955	1955	443 473	1 9	1039	3	N	430	348	1	1	8	178
10	0	W	1937	-0-	1937	3892	286 462	1 9	1189	3	N	420	513	1	2	8	83
11	0	W	2236	-0-	2236	6128	290 479	1 9	1467	3	N	435	349	1	1	8	168
12	0	W	8900	-0-	8900	15028	282 1162	1 9	7456	3	N	1056	874	1	8	8	342
01	0	W	17552	-0-	17552	32580	305 1585	1 9	15662	3	N	1441	1561	1	7	8	215
*02	40603	X	8023	-0-	-32580	-0-	280 673	1 9	7070	3	N	612	696	1	4	8	127
*03	10547	X	10547	-0-	-0-	-0-	383 953	1 9	9211	3	N	866	867	1	4	8	122

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

FARRELL C UNIT WELL #: 6H RRCID -> 274021 COMPL. DATE 05/03/2012 TOTAL DEPTH 7901 PERF. 8240 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	10657	-0-	10657	271456	317	1	10272	3	N	62	1	8			109
							68	9									
11	0	W	10384	-0-	10384	281840	268	1	10039	3	N	70	1	8			178
							77	9									
12	0	W	12463	-0-	12463	294303	12383	3	80	9	N	73	180	1			71
01	0	W	11202	-0-	11202	305505	318	1	10800	3	N	76					147
							84	9									
02	0	W	10866	-0-	10866	316371	10811	3	55	9	N	50					197
*03	327678	X	11307	-0-	-316371	-0-	11226	3	81	9	N	74	187	1			84

POSEY B UNIT WELL #: 2H RRCID -> 274022 COMPL. DATE 10/30/2010 TOTAL DEPTH 6712 PERF. 7132 - 11245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	2114	-0-	2114	203073	358	1	1578	3	N	162	1	1			327
							178	9									
11	0	W	3536	-0-	3536	206609	325	1	3039	3	N	156	368	1			115
							172	9									
12	0	W	5446	-0-	5446	212055	372	1	4907	3	N	152	193	1			74
							167	9									
01	0	W	4824	-0-	4824	216879	377	1	4304	3	N	130	1	8			203
							143	9									
02	0	W	4393	-0-	4393	221272	332	1	3960	3	N	92	182	1	1	8	112
							101	9									
03	0	W	4976	-0-	4976	226248	336	1	4498	3	N	129	179	1	2	8	60
							142	9									

SINGLETON WELL #: 1H RRCID -> 274030 COMPL. DATE 10/03/2008 TOTAL DEPTH 5179 PERF. 5625 - 9428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	0	W	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	0	W	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	0	W	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	0	W	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	0	W	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	0	W	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SINGLETON WELL #: 2H RRCID -> 274031 COMPL. DATE 10/11/2008 TOTAL DEPTH 5159 PERF. 5794 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	0	W	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	0	W	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	0	W	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	0	W	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	0	W	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	0	W	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SINGLETON WELL #: 3H RRCID -> 274032 COMPL. DATE 10/24/2008 TOTAL DEPTH 5173 PERF. 5426 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	0	W	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	0	W	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	0	W	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	0	W	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	0	W	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	0	W	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SINGLETON WELL #: 5 H RRCID -> 274033 COMPL. DATE 10/23/2008 TOTAL DEPTH 5135 PERF. 5472 - 8981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

MCKOWN B UNIT WELL #: 3H RRCID -> 274035 COMPL. DATE 07/14/2011 TOTAL DEPTH 8793 PERF. 8985 - 13395

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	8154	-0-		8154	664688	620	1	7247	3	N	261	2	8			329
								287	9									
11	0	W	7651	-0-		7651	672339	629	1	6739	3	N	257	540	1	2	8	44
								283	9									
12	0	W	7910	-0-		7910	680249	646	1	6976	3	N	262	177	1	4	8	125
								288	9									
01	0	W	7589	-0-		7589	687838	701	1	6665	3	N	203	182	1			146
								223	9									
02	695020	X	7182	-0-		-687838	-0-	841	1	6112	3	N	208	178	1	2	8	174
								229	9									
03	8153	X	7590	-0-		-563	-0-	620	1	6730	3	N	218	347	1	4	8	41
								240	9									

T&T B UNIT WELL #: 2H RRCID -> 274037 COMPL. DATE 08/17/2010 TOTAL DEPTH 7180 PERF. 7352 - 12599

10	0	W	7627	-0-		7627	812209	614	1	6935	3	N	71	173	1			66
								78	9									
11	0	W	6966	-0-		6966	819175	609	1	6277	3	N	73	9	8			130
								80	9									
12	0	W	7432	-0-		7432	826607	588	1	6730	3	N	104	175	1	20	8	39
								114	9									
01	0	W	7525	-0-		7525	834132	510	1	6940	3	N	68					107
								75	9									
02	0	W	6444	-0-		6444	840576	310	1	6038	3	N	87	20	8			174
								96	9									
03	0	W	7940	-0-		7940	848516	373	1	7467	3	N	91	170	1	23	8	72
								100	9									

WHITESIDE UNIT WELL #: 1H RRCID -> 274038 COMPL. DATE 03/29/2009 TOTAL DEPTH 7685 PERF. 8005 - 12460

10	0	W	7105	-0-		7105	751600	7048	3	57	9	N	52					224
11	0	W	7097	-0-		7097	758697	7074	3	23	9	N	21	182	1			63
12	0	W	1325	-0-		1325	760022	1323	3	2	9	N	2	2	8			63
01	0	W	-0-	-0-		-0-	760022					N	-0-					63
02	0	W	-0-	-0-		-0-	760022					N	1	1	8			63
03	0	W	333	-0-		333	760355	329	3	4	9	N	4	4	8			63

MAXWELL A UNIT WELL #: 1H RRCID -> 274039 COMPL. DATE 02/08/2010 TOTAL DEPTH 7279 PERF. 8595 - 12730

10	0	W	11840	-0-		11840	779355	173	1	11512	3	N	141	164	1			54
								155	9									
11	14B2 EXT		11244	-0-		11244	790599	168	1	10914	3	N	147					201
								162	9									
12	14B2 EXT		11053	-0-		11053	801652	190	1	10683	3	N	164	174	1			191
								180	9									
01	14B2 EXT		11416	-0-		11416	813068	187	1	11063	3	N	151	177	1			165
								166	9									
02	0	W	10013	-0-		10013	823081	176	1	9703	3	N	122					287
								134	9									
*03	831793	X	8712	-0-		-823081	-0-	147	1	8449	3	N	105	353	1			39
								116	9									

WHITESIDE A UNIT WELL #: 2H RRCID -> 274041 COMPL. DATE 09/13/2009 TOTAL DEPTH 7768 PERF. 8132 - 13508

10	0	W	15916	-0-		15916	828154	15829	3	87	9	N	79	182	1			63
11	0	W	13844	-0-		13844	841998	13776	3	68	9	N	62					125
12	0	W	-0-	-0-		-0-	841998					N	15	8	8			132
01	0	W	-0-	-0-		-0-	841998					N	-0-					132
02	0	W	422	-0-		422	842420	419	1	3	9	N	3	2	8			133
03	0	W	624	-0-		624	843044	620	1	4	9	N	4	4	8			133

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

FARRELL D UNIT WELL #: 7H RRCID -> 274042 COMPL. DATE 05/05/2012 TOTAL DEPTH 8029 PERF. 8505 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	14971	-0-	14971	471869	582	1	14316	3	N	66	175	1	1	8	73
							73	9									
11	0	W	15005	-0-	15005	486874	428	1	14493	3	N	76	1	1			148
							84	9									
12	0	W	15264	-0-	15264	502138	890	1	14280	3	N	85	181	1			52
							94	9									
01	0	W	14067	-0-	14067	516205	860	1	13133	3	N	67					119
							74	9									
02	0	W	13749	-0-	13749	529954	854	1	12827	3	N	62					181
							68	9									
*03	545181	X	15227	-0-	-529954	-0-	15166	3	61	9	N	55	181	1			55

MILANO WELL #: 2 RRCID -> 274044 COMPL. DATE 02/09/2009 TOTAL DEPTH 8441 PERF. 7715 - 8205

10	0	W	1884	-0-	1884	212158	1884	3			N	-0-					56
11	0	W	1475	-0-	1475	213633	1475	3			N	-0-					56
12	0	W	1434	-0-	1434	215067	1434	3			N	-0-					56
01	0	W	1788	-0-	1788	216855	1788	3			N	-0-					56
02	0	W	1530	-0-	1530	218385	1530	3			N	-0-					56
03	0	W	1682	-0-	1682	220067	1682	3			N	-0-					56

EDNA B UNIT WELL #: 2H RRCID -> 274045 COMPL. DATE 03/16/2012 TOTAL DEPTH 6607 PERF. 7079 - 10985

10	0	W	482	-0-	482	205936	382	1	100	9	N	91	1	8			158
11	0	W	3191	-0-	3191	209127	351	1	2728	3	N	102	182	1	1	8	77
							112	9									
12	0	W	3290	-0-	3290	212417	239	1	2954	3	N	88	1	8			164
							97	9									
01	0	W	3390	-0-	3390	215807	244	1	3061	3	N	77					241
							85	9									
02	0	W	2885	-0-	2885	218692	226	1	2571	3	N	80	175	1			146
							88	9									
*03	221629	X	2937	-0-	-218692	-0-	252	1	2615	3	N	64					210
							70	9									

WALKER A UNIT WELL #: 1H RRCID -> 274046 COMPL. DATE 03/15/2010 TOTAL DEPTH 7141 PERF. N/A

10	16859	X	16859	-0-	-0-	-0-	16679	3	180	9	N	164	171	1			135
11	15673	X	15673	-0-	-0-	-0-	15491	3	182	9	N	165	179	1	1	8	120
12	14B2 EXT		15853	-0-	15853	15853	15659	3	194	9	N	176	177	1	3	8	116
01	14B2 EXT		14979	-0-	14979	30832	14807	3	172	9	N	156	184	1			88
02	14B2 EXT		13041	-0-	13041	43873	12887	3	154	9	N	140	2	8			226
03	14B2 EXT		14220	-0-	14220	58093	14062	3	158	9	N	144	183	1	3	8	184

WALKER A UNIT WELL #: 2H RRCID -> 274047 COMPL. DATE 05/19/2012 TOTAL DEPTH 7113 PERF. 7366 - 11571

10	0	W	19868	-0-	19868	424712	19468	3	400	9	N	364	360	1			165
11	0	W	18608	-0-	18608	443320	18236	3	372	9	N	338	181	1	2	8	320
12	0	W	18193	-0-	18193	461513	17831	3	362	9	N	329	373	1	4	8	272
01	0	W	17327	-0-	17327	478840	17176	3	151	9	N	137	370	1			39
02	0	W	15232	-0-	15232	494072	14734	3	498	9	N	453	366	1	4	8	122
03	0	W	15361	-0-	15361	509433	15054	3	307	9	N	279	184	1	4	8	213

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

CAIN B UNIT WELL #: 3H RRCID -> 274049 COMPL. DATE 03/19/2010 TOTAL DEPTH 7838 PERF. 8100 - 13566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	10769	-0-	10769	678931	260	1	10326	3	N	166	173	1			183
							183	9									
11	14B2	EXT	10393	-0-	10393	689324	234	1	9995	3	N	149	173	1			159
							164	9									
12	14B2	EXT	12214	-0-	12214	701538	136	1	11873	3	N	186	168	1			177
							205	9									
01	14B2	EXT	12179	-0-	12179	713717	170	1	11878	3	N	119	178	1			118
							131	9									
02	14B2	EXT	11224	-0-	11224	724941	111	1	10964	3	N	135	174	1			79
							149	9									
03	0	W	13398	-0-	13398	738339	13201	3	197	9	N	179	174	1			84

T & T A UNIT WELL #: 1H RRCID -> 274050 COMPL. DATE 08/15/2010 TOTAL DEPTH 7190 PERF. 7461 - 12904

10	0	W	3864	-0-	3864	203225	704	1	2921	3	N	217	339	1			85
							239	9									
11	0	W	3922	-0-	3922	207147	715	1	2975	3	N	211	170	1	6	8	120
							232	9									
12	0	W	4360	-0-	4360	211507	686	1	3426	3	N	225	174	1	14	8	157
							248	9									
01	0	W	4589	-0-	4589	216096	658	1	3719	3	N	193	172	1			178
							212	9									
02	0	W	4028	-0-	4028	220124	272	1	3569	3	N	170	174	1	13	8	161
							187	9									
03	0	W	3356	-0-	3356	223480	302	1	2896	3	N	144	170	1	14	8	121
							158	9									

SADLER UNIT WELL #: 1H RRCID -> 274051 COMPL. DATE 12/08/2011 TOTAL DEPTH 7393 PERF. 7757 - 12502

10	0	W	12738	-0-	12738	607304	12553	3	185	9	N	168	175	1			142
11	0	W	12172	-0-	12172	619476	12019	3	153	9	N	139	177	1			104
12	0	W	12148	-0-	12148	631624	12005	3	143	9	N	130	169	1			65
01	0	W	12047	-0-	12047	643671	11902	3	145	9	N	132	177	1			20
02	0	W	10703	-0-	10703	654374	10590	3	113	9	N	103					123
03	0	W	11524	-0-	11524	665898	11374	3	150	9	N	136	178	1			81

STEADHAM B UNIT WELL #: 1H RRCID -> 274052 COMPL. DATE 07/21/2012 TOTAL DEPTH 7913 PERF. 8445 - 12317

10	0	W	9691	-0-	9691	194134	343	1	8912	3	N	396	345	1	1	8	217
							436	9									
11	0	W	9207	-0-	9207	203341	295	1	8468	3	N	404	356	1	1	8	264
							444	9									
12	0	W	9550	-0-	9550	212891	542	1	8591	3	N	379	361	1	1	8	281
							417	9									
01	0	W	8637	-0-	8637	221528	578	1	7683	3	N	342	545	1	1	8	77
							376	9									
02	0	W	7515	-0-	7515	229043	537	1	6641	3	N	306	182	1	1	8	200
							337	9									
*03	237128	X	8085	-0-	-229043	-0-	698	1	7004	3	N	348	358	1	1	8	189
							383	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

STEADHAM A UNIT WELL #: 2H RRCID -> 274053 COMPL. DATE 07/20/2012 TOTAL DEPTH 8098 PERF. 8437 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	17793	-0-		17793	266029		328	1	16941	3	N	476	525	1	1	8	229
									524	9									
11	0	W	15871	-0-		15871	281900		558	1	14825	3	N	444	544	1	1	8	128
									488	9									
12	0	W	13963	-0-		13963	295863		814	1	12707	3	N	402	366	1	1	8	163
									442	9									
01	0	W	13282	-0-		13282	309145		749	1	12084	3	N	408	364	1	1	8	206
									449	9									
02	0	W	10244	-0-		10244	319389		793	1	9129	3	N	293	371	1	1	8	127
									322	9									
*03	327982	X	8593	-0-		-319389	-0-		816	1	7489	3	N	262	181	1	1	8	207
									288	9									

SADLER UNIT WELL #: 2H RRCID -> 274054 COMPL. DATE 12/11/2011 TOTAL DEPTH 7513 PERF. 7819 - 12500

10	0	W	12815	-0-		12815	645583		12527	3	288	9	N	262	179	1			176
11	0	W	12614	-0-		12614	658197		12344	3	270	9	N	245	363	1			58
12	0	W	13426	-0-		13426	671623		13132	3	294	9	N	267	181	1			144
01	0	W	12876	-0-		12876	684499		12603	3	273	9	N	248	356	1			36
02	0	W	10768	-0-		10768	695267		10549	3	219	9	N	199					235
03	0	W	11478	-0-		11478	706745		11263	3	215	9	N	195	363	1			67

STEADHAM A UNIT WELL #: 1H RRCID -> 274055 COMPL. DATE 07/18/2012 TOTAL DEPTH 8242 PERF. 8686 - 12378

10	0	W	18540	-0-		18540	179859		590	1	17771	3	N	163	170	1	1	8	187
									179	9									
11	0	W	15691	-0-		15691	195550		618	1	14927	3	N	133	184	1	1	8	135
									146	9									
12	0	W	16171	-0-		16171	211721		161	1	15852	3	N	144	180	1	4	8	95
									158	9									
01	0	W	15962	-0-		15962	227683		192	1	15628	3	N	129	183	1	2	8	39
									142	9									
02	0	W	16532	-0-		16532	244215		16385	3	147	9	N	134	2	8			171
*03	262038	X	17823	-0-		-244215	-0-		17665	3	158	9	N	144	182	1	2	8	131

STARR B UNIT WELL #: 2H RRCID -> 274056 COMPL. DATE 04/17/2013 TOTAL DEPTH 8135 PERF. 8515 - 13280

10	0	W	7878	-0-		7878	200568		250	1	7521	3	N	97	181	1			104
									107	9									
11	0	W	13887	-0-		13887	214455		242	1	13494	3	N	137	182	1			59
									151	9									
12	0	W	14008	-0-		14008	228463		267	1	13577	3	N	149	184	1			24
									164	9									
01	0	W	12679	-0-		12679	241142		287	1	12274	3	N	107					131
									118	9									
02	0	W	10326	-0-		10326	251468		258	1	9962	3	N	96	181	1			46
									106	9									
*03	263464	X	11996	-0-		-251468	-0-		254	1	11633	3	N	99					145
									109	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
POSEY C UNIT WELL #: 3H RRCID -> 274057 COMPL. DATE 09/08/2010 TOTAL DEPTH 6698 PERF. 6999 - 11910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	8189	-0-	8189	616673	8015	3	174	9	N	158	183	1			115
11	0	W	7729	-0-	7729	624402	7525	3	204	9	N	185	189	1			111
12	0	W	6058	-0-	6058	630460	5922	3	136	9	N	124					235
01	0	W	5983	-0-	5983	636443	41	1	5766	3	N	160	182	1			213
							176	9									
02	0	W	5368	-0-	5368	641811	636	1	4576	3	N	142	186	1			169
							156	9									
03	0	W	6156	-0-	6156	647967	878	1	5113	3	N	150	180	1			139
							165	9									

STARR A UNIT WELL #: 1H RRCID -> 274058 COMPL. DATE 04/18/2013 TOTAL DEPTH 7929 PERF. 8385 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	8023	-0-	8023	216423	285	1	7572	3	N	151	178	1			129
							166	9									
11	0	W	10583	-0-	10583	227006	257	1	10174	3	N	138	180	1			87
							152	9									
12	0	W	10539	-0-	10539	237545	288	1	10046	3	N	186					273
							205	9									
01	0	W	8960	-0-	8960	246505	299	1	8526	3	N	123	362	1			34
							135	9									
02	0	W	7186	-0-	7186	253691	292	1	6781	3	N	103					137
							113	9									
*03	261131	X	7440	-0-	-253691	-0-	563	1	6693	3	N	167	180	1			124
							184	9									

WYLIE UNIT WELL #: 1H RRCID -> 274059 COMPL. DATE 07/20/2011 TOTAL DEPTH 7748 PERF. 12000 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	668	-0-	668	31093	610	1	58	9	N	53	1	8			130
11	0	W	632	-0-	632	31725	581	1	51	9	N	46	1	8			175
12	0	W	665	-0-	665	32390	602	1	63	9	N	57	168	1	1	8	63
01	0	W	996	-0-	996	33386	151	1	732	3	N	103					166
							113	9									
02	0	W	854	-0-	854	34240	798	3	56	9	N	51					217
*03	35185	X	945	-0-	-34240	-0-	60	1	811	3	N	67	181	1			103
							74	9									

PAUL UNIT WELL #: 5H RRCID -> 274060 COMPL. DATE 10/03/2011 TOTAL DEPTH 6836 PERF. 7266 - 11705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	10961	-0-	10961	548905	10553	3	408	9	N	371	332	1			201
11	0	W	10712	-0-	10712	559617	10270	3	442	9	N	402	524	1			79
12	0	W	11051	-0-	11051	570668	10630	3	421	9	N	383	176	1			286
01	0	W	11072	-0-	11072	581740	10696	3	376	9	N	342	521	1			107
02	0	W	10273	-0-	10273	592013	9887	3	386	9	N	351	168	1			290
03	0	W	11280	-0-	11280	603293	10871	3	409	9	N	372	507	1			155

STODDARD D UNIT WELL #: 4H RRCID -> 274061 COMPL. DATE 05/30/2011 TOTAL DEPTH 6870 PERF. 7217 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	11291	-0-	11291	731580	10983	3	308	9	N	280	185	1			229
11	0	W	10836	-0-	10836	742416	10544	3	292	9	N	265	362	1	1	8	131
12	0	W	10880	-0-	10880	753296	10593	3	287	9	N	261	181	1	1	8	210
01	0	W	10428	-0-	10428	763724	10132	3	296	9	N	269	373	1			106
02	0	W	9478	-0-	9478	773202	9223	3	255	9	N	232	178	1	1	8	159
03	0	W	10485	-0-	10485	783687	10202	3	283	9	N	257	369	1	2	8	45

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

PAUL UNIT WELL #: 4H RRCID -> 274062 COMPL. DATE 09/30/2011 TOTAL DEPTH 6835 PERF. 7190 - 11580

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	0	W	8050	-0-	8050	477199	7777	3	273	9	N	248	329	1			82
11	0	W	7451	-0-	7451	484650	7192	3	259	9	N	235	175	1			142
12	0	W	4689	-0-	4689	489339	84	1	4502	3	N	94	168	1			68
							103	9									
01	0	W	3489	-0-	3489	492828	609	1	2729	3	N	137	169	1			36
							151	9									
02	0	W	2138	-0-	2138	494966	539	1	1443	3	N	142					178
							156	9									
03	0	W	2359	-0-	2359	497325	606	1	1564	3	N	172	173	1			177
							189	9									

KNIGHT C UNIT WELL #: 1H RRCID -> 274064 COMPL. DATE 06/15/2010 TOTAL DEPTH 7958 PERF. 8142 - 13942

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	0	W	1975	-0-	1975	164570	363	1	1451	3	N	146	171	1			41
							161	9									
11	0	W	1348	-0-	1348	165918	376	1	904	3	N	62					103
							68	9									
12	0	W	1018	-0-	1018	166936	424	1	500	3	N	85					188
							94	9									
01	0	W	688	-0-	688	167624	382	1	255	3	N	46	168	1			66
							51	9									
02	0	W	835	-0-	835	168459	345	1	400	3	N	82					148
							90	9									
03	0	W	906	-0-	906	169365	387	1	438	3	N	74					222
							81	9									

GEORGE UNIT WELL #: 1H RRCID -> 274065 COMPL. DATE 03/15/2012 TOTAL DEPTH 6595 PERF. 7155 - 10950

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	0	W	6044	-0-	6044	241382	5848	3	196	9	N	178	171	1	1	8	83
11	0	W	5615	-0-	5615	246997	5432	3	183	9	N	166	187	1	1	8	61
12	0	W	5201	-0-	5201	252198	12	1	5011	3	N	162	182	1	1	8	40
							178	9									
01	0	W	4913	-0-	4913	257111	6	1	4751	3	N	142					182
							156	9									
02	261468	X	4357	-0-	-257111	-0-	11	1	4214	3	N	120	181	1			121
							132	9									
03	6045	X	4768	-0-	-1277	-0-	4629	3	139	9	N	126	181	1	1	8	65

CHARLES FENOGLIO UNIT WELL #: 1H RRCID -> 274066 COMPL. DATE 05/03/2008 TOTAL DEPTH 6915 PERF. 7297 - 10388

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	0	W	3609	-0-	3609	262097	402	1	3185	3	N	20					106
							22	9									
11	14B2 EXT		3384	-0-	3384	265481	388	1	2970	3	N	24	116	1			14
							26	9									
12	14B2 EXT		3575	-0-	3575	269056	401	1	3134	3	N	36	10	8			40
							40	9									
01	14B2 EXT		3495	-0-	3495	272551	401	1	3066	3	N	25					65
							28	9									
02	14B2 EXT		3044	-0-	3044	275595	335	1	2676	3	N	30	9	8			86
							33	9									
03	0	W	2622	-0-	2622	278217	346	1	2250	3	N	24	8	8			102
							26	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

GEORGE UNIT WELL #: 2H RRCID -> 274067 COMPL. DATE 03/11/2012 TOTAL DEPTH 6658 PERF. 7156 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	3328	-0-	3328	81683	9	1	3195	3	N	113					193
							124	9									
11	0	W	3237	-0-	3237	84920	26	1	3081	3	N	118	176	1			135
							130	9									
12	0	W	3259	-0-	3259	88179	20	1	3121	3	N	107	188	1			54
							118	9									
01	0	W	3078	-0-	3078	91257	7	1	2969	3	N	93					147
							102	9									
02	0	W	2636	-0-	2636	93893	12	1	2541	3	N	75	177	1			45
							83	9									
03	0	W	2698	-0-	2698	96591	2602	3	96	9	N	87					132

PAUL SWINT 'B' UNIT WELL #: 5H RRCID -> 274068 COMPL. DATE 02/05/2008 TOTAL DEPTH 6581 PERF. 7511 - 10457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	5588	-0-	5588	361794	5547	3	41	9	N	37					134
11	0	W	3194	-0-	3194	364988	3148	3	46	9	N	42					176
12	0	W	1758	-0-	1758	366746	1723	3	35	9	N	32					208
01	0	W	874	-0-	874	367620	850	3	24	9	N	22	181	1			49
02	0	W	1757	-0-	1757	369377	1715	3	42	9	N	38	7	8			80
*03	371512	X	2135	-0-	-369377	-0-	2101	3	34	9	N	31					111

NUTTER UNIT WELL #: 1H RRCID -> 274069 COMPL. DATE 09/17/2010 TOTAL DEPTH 8221 PERF. 8765 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	5483	-0-	5483	257209	5270	3	213	9	N	194	341	1			63
11	0	W	5371	-0-	5371	262580	5171	3	200	9	N	182	173	1			72
12	0	W	5609	-0-	5609	268189	5418	3	191	9	N	174	176	1			70
01	0	W	5482	-0-	5482	273671	5324	3	158	9	N	144					214
02	0	W	4816	-0-	4816	278487	4672	3	144	9	N	131	173	1			172
03	0	W	4777	-0-	4777	283264	4623	3	154	9	N	140	170	1			142

WOODS UNIT WELL #: 1H RRCID -> 274070 COMPL. DATE 09/15/2010 TOTAL DEPTH 7827 PERF. 8108 - 12788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	7905	-0-	7905	523021	361	1	7486	3	N	53	175	1			49
							58	9									
11	0	W	6190	-0-	6190	529211	381	1	5735	3	N	67					116
							74	9									
12	0	W	6161	-0-	6161	535372	403	1	5682	3	N	69					185
							76	9									
01	0	W	4808	-0-	4808	540180	402	1	4334	3	N	65	178	1			72
							72	9									
02	0	W	2745	-0-	2745	542925	364	1	2330	3	N	46					118
							51	9									
*03	546190	X	3265	-0-	-542925	-0-	402	1	2800	3	N	57					175
							63	9									

STODDARD A UNIT WELL #: 1H RRCID -> 274071 COMPL. DATE 05/27/2011 TOTAL DEPTH 6834 PERF. 7282 - 12068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	12565	-0-	12565	829454	12283	3	282	9	N	256	362	1			112
11	0	W	11960	-0-	11960	841414	11689	3	271	9	N	246	187	1	1	8	170
12	0	W	12075	-0-	12075	853489	11788	3	287	9	N	261	387	1	2	8	42
01	0	W	11628	-0-	11628	865117	11349	3	279	9	N	254	178	1			118
02	875598	X	10481	-0-	-865117	-0-	10219	3	262	9	N	238	184	1	2	8	170
03	12555	X	11596	-0-	-959	-0-	11330	3	266	9	N	242	190	1	2	8	220

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

KIRK UNIT WELL #: 1H RRCID -> 274074 COMPL. DATE 02/09/2012 TOTAL DEPTH 8264 PERF. 8575 - 13359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	18443	-0-	18443	839473	18294	3	149	9	N	135	179	1	1	8	165
11	0	W	17658	-0-	17658	857131	17509	3	149	9	N	135	183	1			117
12	0	W	17612	-0-	17612	874743	17432	3	180	9	N	164	182	1			99
01	0	W	16887	-0-	16887	891630	16722	3	165	9	N	150	179	1			70
02	907130	X	15500	-0-	-891630	-0-	15380	3	120	9	N	109					179
03	18445	X	16622	-0-	-1823	-0-	16505	3	117	9	N	106	181	1			104

KIRK UNIT WELL #: 2H RRCID -> 274076 COMPL. DATE 02/12/2012 TOTAL DEPTH 8435 PERF. 8849 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	20560	-0-	20560	873101	20435	3	125	9	N	114	1	1	1	8	155
11	0	W	19382	-0-	19382	892483	19222	3	160	9	N	145	182	1			118
12	0	W	20310	-0-	20310	912793	20179	3	131	9	N	119	182	1			55
01	0	W	19268	-0-	19268	932061	19134	3	134	9	N	122					177
02	949804	X	17743	-0-	-932061	-0-	17640	3	103	9	N	94	182	1			89
03	20553	X	18910	-0-	-1643	-0-	18811	3	99	9	N	90					179

RUNNING N UNIT WELL #: 4H RRCID -> 274083 COMPL. DATE 12/13/2010 TOTAL DEPTH 8051 PERF. 8622 - 12215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	2218	-0-	2218	244087	430	1	1746	3	N	38	1	1			107
							42	9									
11	0	W	2535	-0-	2535	246622	485	1	1992	3	N	53	1	1			159
							58	9									
12	0	W	2499	-0-	2499	249121	529	1	1919	3	N	46	173	1			32
							51	9									
01	0	W	2892	-0-	2892	252013	453	1	2391	3	N	44					76
							48	9									
02	0	W	2145	-0-	2145	254158	391	1	1711	3	N	39	1	8			114
							43	9									
03	0	W	2754	-0-	2754	256912	424	1	2276	3	N	49	2	8			161
							54	9									

RUNNING N UNIT WELL #: 3H RRCID -> 274084 COMPL. DATE 12/11/2010 TOTAL DEPTH 8063 PERF. 8254 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	7053	-0-	7053	416366	128	1	6835	3	N	82	169	1			26
							90	9									
11	0	W	7116	-0-	7116	423482	107	1	6910	3	N	90					116
							99	9									
12	0	W	7317	-0-	7317	430799	91	1	7131	3	N	86	173	1			29
							95	9									
01	0	W	7360	-0-	7360	438159	156	1	7127	3	N	70					99
							77	9									
02	0	W	5670	-0-	5670	443829	159	1	5448	3	N	57					156
							63	9									
03	0	W	7009	-0-	7009	450838	193	1	6714	3	N	93	171	1	1	8	77
							102	9									

FAIR D UNIT WELL #: 2H RRCID -> 274085 COMPL. DATE 04/22/2012 TOTAL DEPTH 8664 PERF. 9150 - 14915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	X	1736	-0-	-0-	-0-	1680	1	56	9	N	51	36	8			53
11	14B2 EXT		1742	-0-	1742	1742	1695	1	47	9	N	43	19	8			77
12	14B2 EXT		1008	-0-	1008	2750	966	1	42	9	N	38	35	8			80
01	14B2 EXT		1625	-0-	1625	4375	1569	1	56	9	N	51	36	8			95
02	14B2 EXT		1406	-0-	1406	5781	1353	1	53	9	N	48	34	8			109
03	14B2 EXT		1596	-0-	1596	7377	1469	1	127	9	N	115	172	1	30	8	22

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
DARLINGTON B UNIT WELL #: 1H RRCID -> 274086 COMPL. DATE 08/05/2014 TOTAL DEPTH 6569 PERF. 7119 - 10995

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		1771	-0-		1771	24198	384 1183	1 9	204	3	N	1075	858	1			274
11	T. A.		4108	-0-		4108	28306	570 1742	1 9	1796	3	N	1584	1555	1			303
12	T. A.		1859	-0-		1859	30165	618 879	1 9	362	4	N	799	872	1			230
01	T. A.		828	-0-		828	30993	455	1	373	9	N	339	352	1	1	8	216
02	T. A.		3469	-0-		3469	34462	250 1399	1 9	1820	3	N	1272	1225	1			263
03	T. A.		5091	-0-		5091	39553	277 1208	1 9	3606	3	N	1098	1210	1			151

HENDERSON,BILLY "A" WELL #: 2H RRCID -> 274090 COMPL. DATE 03/05/2008 TOTAL DEPTH 7253 PERF. 7624 - 10865

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	4675	-0-		4675	618925	618 20	1 9	4037	2	N	18					170
11	0	W	4292	-0-		4292	623217	597 45	1 9	3650	3	N	41	3	8			208
12	0	W	5191	-0-		5191	628408	616 22	1 9	4553	3	N	20	166	1	7	8	55
01	633230	X	4822	-0-		-628408	-0-	593 28	1 9	4201	3	N	25					80
02	4228	X	3369	-0-		-859	-0-	531 31	1 9	2807	3	N	28	6	8			102
03	5177	X	3493	-0-		-1684	-0-	604 25	1 9	2864	3	N	23	7	8			118

LEETON PHILLIPS C UNIT WELL #: 7H RRCID -> 274104 COMPL. DATE 08/18/2011 TOTAL DEPTH 7543 PERF. 7961 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	2366	-0-		2366	124977	445 151	1 9	1770	3	N	137					280
11	0	W	2454	-0-		2454	127431	422 154	1 9	1878	3	N	140	182	1			238
12	0	W	2139	-0-		2139	129570	454 156	1 9	1529	3	N	142	359	1	1	8	20
01	0	W	1678	-0-		1678	131248	448 174	1 9	1056	3	N	158					178
02	0	W	1530	-0-		1530	132778	413 128	1 9	989	3	N	116	177	1			117
*03	134486	X	1708	-0-		-132778	-0-	453 140	1 9	1115	3	N	127	175	1	1	8	68

IMA WILLIAMS UNIT WELL #: 1H RRCID -> 274106 COMPL. DATE 06/15/2009 TOTAL DEPTH 7537 PERF. 7544 - 12189

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	6039	-0-		6039	396383	609 51	1 9	5379	3	N	46					90
11	14B2 EXT		5816	-0-		5816	402199	581 53	1 9	5182	3	N	48					138
12	14B2 EXT		6999	-0-		6999	409198	618 80	1 9	6301	3	N	73	179	1			32
01	14B2 EXT		6844	-0-		6844	416042	615 69	1 9	6160	3	N	63					95
02	0	W	6242	-0-		6242	422284	560 53	1 9	5629	3	N	48					143
*03	429187	X	6903	-0-		-422284	-0-	619 69	1 9	6215	3	N	63	168	1			38

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

LEETON PHILLIPS B UNIT WELL #: 6H RRCID -> 274107 COMPL. DATE 08/18/2011 TOTAL DEPTH 8897 PERF. 7975 - 9950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	1870	-0-	1870	100478	437	1	1295	3	N	125	180	1			122
							138	9									
11	0	W	1885	-0-	1885	102363	427	1	1335	3	N	112	177	1			57
							123	9									
12	0	W	1899	-0-	1899	104262	441	1	1320	3	N	125	1	8			181
							138	9									
01	0	W	1451	-0-	1451	105713	441	1	869	3	N	128	180	1			129
							141	9									
02	0	W	1562	-0-	1562	107275	397	1	1043	3	N	111					240
							122	9									
*03	108937	X	1662	-0-	-107275	-0-	443	1	1080	3	N	126	180	1	1	8	185
							139	9									

DEEN RANCH B UNIT WELL #: 2H RRCID -> 274126 COMPL. DATE 07/09/2012 TOTAL DEPTH 6907 PERF. 7410 - 11673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	7580	-0-	7580	346225	617	1	6822	3	N	128	190	1	3	8	33
							141	9									
11	0	W	8429	-0-	8429	354654	600	1	7665	3	N	149	2	1	2	8	178
							164	9									
12	0	W	5707	-0-	5707	360361	616	1	4970	3	N	110	188	1	16	8	84
							121	9									
01	0	W	8306	-0-	8306	368667	615	1	7555	3	N	124	2	8			206
							136	9									
02	0	W	3808	-0-	3808	372475	409	1	3285	3	N	104	179	1	3	8	128
							114	9									
*03	385193	X	12718	-0-	-372475	-0-	598	1	11943	3	N	161	179	1	9	8	101
							177	9									

DUNN FAMILY TRUST B UNIT WELL #: 1H RRCID -> 274127 COMPL. DATE 09/22/2009 TOTAL DEPTH 7900 PERF. 8405 - 14190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	9705	-0-	9705	252649	278	1	9175	3	N	229	177	1			110
							252	9									
11	0	W	10311	-0-	10311	262960	178	1	9953	3	N	164					274
							180	9									
12	0	W	7990	-0-	7990	270950	106	1	7684	3	N	182	348	1			108
							200	9									
01	0	W	8922	-0-	8922	279872	176	1	8429	3	N	288	174	1			222
							317	9									
02	0	W	7987	-0-	7987	287859	223	1	7579	3	N	168	173	1			217
							185	9									
*03	298792	X	10933	-0-	-287859	-0-	63	1	10694	3	N	160	159	1			218
							176	9									

SOUTH MONDAY UNIT WELL #: 1H RRCID -> 274128 COMPL. DATE 08/18/2011 TOTAL DEPTH 7535 PERF. 7893 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	5322	-0-	5322	145557	507	1	4296	3	N	472	515	1	4	8	157
							519	9									
11	0	W	5168	-0-	5168	150725	483	1	4143	3	N	493	525	1	3	8	122
							542	9									
12	14B2	EXT	5095	-0-	5095	155820	495	1	4092	3	N	462	343	1	6	8	235
							508	9									
01	14B2	EXT	4147	-0-	4147	159967	487	1	3205	3	N	414	512	1			137
							455	9									
02	0	W	4580	-0-	4580	164547	479	1	3685	3	N	378	339	1	3	8	173
							416	9									
*03	169758	X	5211	-0-	-164547	-0-	503	1	4250	3	N	416	344	1	8	8	237
							458	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
CABLE WELL #: 1 RRCID -> 274129 COMPL. DATE 01/23/2009 TOTAL DEPTH 8560 PERF. 7760 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	1094	-0-	1094	122925	1004	3	90	9	N	82	173	1	1	8	48
11	0	W	1076	-0-	1076	124001	970	3	106	9	N	96	1	8			143
12	0	W	1119	-0-	1119	125120	1012	3	107	9	N	97	165	1			75
01	0	W	1064	-0-	1064	126184	963	3	101	9	N	92					167
02	0	W	945	-0-	945	127129	865	3	80	9	N	73	166	1			74
03	0	W	931	-0-	931	128060	864	3	67	9	N	61					135

HENDERSON,BILLY "A" WELL #: 3H RRCID -> 274134 COMPL. DATE 03/01/2008 TOTAL DEPTH 7341 PERF. 7970 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	165558					N	-0-					54
11	0	W	-0-	-0-	-0-	165558					N	-0-					54
12	0	W	-0-	-0-	-0-	165558					N	-0-					54
01	165558	X	-0-	-0-	-165558	-0-					N	-0-					54
02	0	X	-0-	-0-	-0-	-0-					N	-0-					54
03	0	X	-0-	-0-	-0-	-0-					N	-0-					54

CALAWAY B UNIT WELL #: 1H RRCID -> 274153 COMPL. DATE 04/12/2014 TOTAL DEPTH 6509 PERF. 7155 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		15959	-0-	15959	85494	494	1	14593	3	N	793	925	1			207
							872	9									
11	T. A.		13959	-0-	13959	99453	632	1	12617	3	N	645	568	1			284
							710	9									
12	T. A.		13187	-0-	13187	112640	600	1	11973	3	N	558	726	1			116
							614	9									
01	T. A.		12820	-0-	12820	125460	370	1	11927	3	N	475	375	1			216
							523	9									
02	T. A.		14257	-0-	14257	139717	455	1	13344	3	N	416	548	1			84
							458	9									
03	T. A.		17218	-0-	17218	156935	497	1	16271	3	N	409	369	1			124
							450	9									

BARR A UNIT WELL #: 1H RRCID -> 274300 COMPL. DATE 03/25/2014 TOTAL DEPTH 6991 PERF. 7666 - 11553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		994	-0-	994	11986	453	1	541	9	N	492	539	1	2	8	151
11	SHUT IN		806	-0-	806	12792	440	1	366	9	N	333	345	1	1	8	138
12	SHUT IN		1116	-0-	1116	13908	447	1	205	3	N	422	367	1	9	8	184
							464	9									
01	SHUT IN		1870	-0-	1870	15778	439	1	1055	3	N	342	364	1	1	8	161
							376	9									
02	SHUT IN		492	-0-	492	16270	406	1	86	9	N	78	182	1	1	8	56
03	SHUT IN		4311	-0-	4311	20581	448	1	3386	3	N	434	363	1	4	8	123
							477	9									

BARR UNIT WELL #: 1H RRCID -> 274301 COMPL. DATE 03/24/2014 TOTAL DEPTH 7071 PERF. 7597 - 11388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		1747	-0-	1747	33431	394	1	1353	9	N	1230	1259	1	1	8	148
11	SHUT IN		2406	-0-	2406	35837	373	1	744	3	N	1172	1075	1	1	8	244
							1289	9									
12	SHUT IN		3251	-0-	3251	39088	409	1	1492	3	N	1227	1257	1	5	8	209
							1350	9									
01	SHUT IN		3085	-0-	3085	42173	410	1	1401	3	N	1158	1278	1	1	8	88
							1274	9									
02	SHUT IN		4095	-0-	4095	46268	363	1	2568	3	N	1058	909	1	1	8	236
							1164	9									
03	SHUT IN		7077	-0-	7077	53345	391	1	5256	3	N	1300	1449	1	2	8	85
							1430	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
A-1 WELL #: 1 RRCID -> 274306 COMPL. DATE 10/05/2010 TOTAL DEPTH 9534 PERF. 8455 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	5	-0-	5	15013	5	3			N	-0-					71
11	0	W	3	-0-	3	15016	3	3			N	-0-					71
12	14B2	EXT	-0-	-0-	-0-	15016					N	-0-					71
01	14B2	EXT	5	-0-	5	15021	5	3			N	-0-					71
02	14B2	EXT	16	-0-	16	15037	16	3			N	-0-					72
03	14B2	EXT	-0-	-0-	-0-	15037					N	-0-					72

BENTON B UNIT WELL #: 2H RRCID -> 274307 COMPL. DATE 05/22/2011 TOTAL DEPTH 6690 PERF. 7304 - 11679

10	0	W	9527	-0-	9527	497756	9226	3	301	9	N	274					560
11	0	W	9076	-0-	9076	506832	8788	3	288	9	N	262	566	1			256
12	0	W	NO RPT	-0-	-0-	506832					N	NO RPT					256
01	0	W	9359	-0-	9359	516191	9100	3	259	9	N	235	183	1			206
02	524631	X	8440	-0-	-516191	-0-	8187	3	253	9	N	230	180	1			256
03	9517	X	9221	-0-	-296	-0-	8975	3	246	9	N	224	179	1			301

BEEBE UNIT WELL #: 1H RRCID -> 274308 COMPL. DATE 11/12/2011 TOTAL DEPTH 7177 PERF. 7685 - 12615

*05	0	W	11105	-0-	11105	296721	10934	3	171	9	N	155	166	1			145
*06	0	W	12321	-0-	12321	309042	12186	3	135	9	N	123	164	1			104
*07	0	W	11949	-0-	11949	320991	11818	3	131	9	N	119	171	1			52
*08	0	W	11022	-0-	11022	332013	10882	3	140	9	N	127	6	1			173
*09	0	W	10497	-0-	10497	342510	10377	3	120	9	N	109	165	1			117
10	0	W	10354	-0-	10354	352864	10232	3	122	9	N	111	171	1	2	8	55
11	0	W	9053	-0-	9053	361917	8953	3	100	9	N	91	1	8			145
12	0	W	7468	-0-	7468	369385	7390	3	78	9	N	71	169	1	6	8	41
01	0	W	7428	-0-	7428	376813	7328	3	100	9	N	91	1	8			131
02	383056	X	6243	-0-	-376813	-0-	6140	3	103	9	N	94	1	8			224
03	10354	X	6188	-0-	-4166	-0-	6096	3	92	9	N	84	171	1	3	8	134

BARR UNIT WELL #: 2H RRCID -> 274309 COMPL. DATE 03/27/2014 TOTAL DEPTH 7135 PERF. 7577 - 11478

10	SHUT IN		1264	-0-	1264	28622	408	1	856	9	N	778	890	1	1	8	125
11	SHUT IN		1774	-0-	1774	30396	400	1	590	3	N	713	723	1	1	8	114
							784	9									
12	SHUT IN		2074	-0-	2074	32470	418	1	862	3	N	722	716	1	6	8	114
							794	9									
01	SHUT IN		2618	-0-	2618	35088	399	1	1396	3	N	748	718	1	1	8	143
							823	9									
02	SHUT IN		3649	-0-	3649	38737	372	1	2505	3	N	702	730	1	1	8	114
							772	9									
03	SHUT IN		6678	-0-	6678	45415	414	1	5161	3	N	1003	903	1	2	8	212
							1103	9									

BEWLEY WELL #: 2 RRCID -> 274311 COMPL. DATE 10/23/2007 TOTAL DEPTH 8616 PERF. 7798 - 8556

*10	10385	X	1522	-0-	-8863	-0-	1522	3			N	-0-					-0-
*11	10050	X	1015	-0-	-9035	-0-	1015	3			N	-0-					-0-
*12	1421	X	1421	-0-	-0-	-0-	1421	3			N	-0-					-0-
*01	1562	X	1562	-0-	-0-	-0-	1562	3			N	-0-					-0-
*02	1403	X	1403	-0-	-0-	-0-	1403	3			N	-0-					-0-
*03	1568	X	1568	-0-	-0-	-0-	1568	3			N	-0-					-0-

BEWLEY WELL #: 1 RRCID -> 274312 COMPL. DATE 05/13/2008 TOTAL DEPTH 8548 PERF. 7741 - 8565

10	0	W	NO RPT	-0-	-0-	1565					N	NO RPT					45
11	0	W	NO RPT	-0-	-0-	1565					N	NO RPT					45
12	0	W	NO RPT	-0-	-0-	1565					N	NO RPT					45
01	0	W	-0-	-0-	-0-	1565					N	-0-					-0-
02	0	W	-0-	-0-	-0-	1565					N	-0-					-0-
03	0	W	-0-	-0-	-0-	1565					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

BIFFLE A UNIT WELL #: 1H RRCID -> 274313 COMPL. DATE 02/01/2013 TOTAL DEPTH 8658 PERF. 9125 - 12300

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W		1824	-0-	1824	100697	429	1	1080	3	N	286	343	1	2	8	94
								315	9									
11	0	W		1786	-0-	1786	102483	413	1	1055	3	N	289	177	1	1	8	205
								318	9									
12	0	W	NO	RPT	-0-	-0-	102483					N	NO RPT					205
01	0	W		11838	-0-	11838	114321	446	1	10246	3	N	1042	1048	1	12	8	164
								1146	9									
02	122600	X		8279	-0-	-114321	-0-	371	1	7231	3	N	615	519	1	8	8	252
								677	9									
*03	7708	X		7708	-0-	-0-	-0-	383	1	6655	3	N	609	692	1	6	8	163
								670	9									

BIFFLE B UNIT WELL #: 2H RRCID -> 274314 COMPL. DATE 03/09/2013 TOTAL DEPTH 8412 PERF. 9064 - 13900

10	0	W	NO	RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO	RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO	RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W		6096	-0-	6096	6096	620	1	4480	3	N	905	870	1			85
								996	9									
02	0	W		5728	-0-	5728	11824	604	1	4183	3	N	855	691	1			249
								941	9									
03	0	W		6074	-0-	6074	17898	611	1	4505	3	N	871	1015	1			105
								958	9									

BOWEN WELL #: 1H RRCID -> 274315 COMPL. DATE 06/04/2008 TOTAL DEPTH 7600 PERF. 8290 - 11810

10	0	W	NO	RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO	RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO	RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W		198	-0-	198	198	198	3			N	-0-					26
02	0	W		2432	-0-	2432	2630	2373	3	59	9	N	54					80
03	0	W		3128	-0-	3128	5758	3073	3	55	9	N	50					130

BOEDECKER A UNIT WELL #: 1H RRCID -> 274316 COMPL. DATE 10/04/2011 TOTAL DEPTH 6690 PERF. 7320 - 10950

10	0	W		5943	-0-	5943	298215	5881	3	62	9	N	56					168
11	0	W		6030	-0-	6030	304245	5995	3	35	9	N	32					200
12	0	W		6459	-0-	6459	310704	6404	3	55	9	N	50	173	1			77
01	0	W		6403	-0-	6403	317107	6360	3	43	9	N	39					116
02	323315	X		6208	-0-	-317107	-0-	6155	3	53	9	N	48					164
*03	6522	X		6522	-0-	-0-	-0-	6492	3	30	9	N	27					191

BOYD A UNIT WELL #: 1H RRCID -> 274317 COMPL. DATE 10/24/2009 TOTAL DEPTH 7914 PERF. 7872 - 12198

10	0	W		9425	-0-	9425	912765	627	1	8731	3	N	61	208	1			32
								67	9									
11	0	W		9679	-0-	9679	922444	588	1	9028	3	N	57	37	1			52
								63	9									
12	0	W		10092	-0-	10092	932536	620	1	9416	3	N	51	89	1			14
								56	9									
01	0	W		9712	-0-	9712	942248	453	1	9204	3	N	50					64
								55	9									
02	0	W		8623	-0-	8623	950871	584	1	7987	3	N	47	34	1			77
								52	9									
03	0	W		10207	-0-	10207	961078	538	1	9616	3	N	48	105	1			20
								53	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
BOYD A UNIT WELL #: 3H RRCID -> 274318 COMPL. DATE 10/30/2009 TOTAL DEPTH 7840 PERF. 7873 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	5949	-0-	5949	631825	612 295	1 9	5042	3	N	268	316	1			87
11	0	W	5313	-0-	5313	637138	589 257	1 9	4467	3	N	234	128	1			193
12	0	W	5232	-0-	5232	642370	592 226	1 9	4414	3	N	205	341	1			57
01	0	W	5283	-0-	5283	647653	447 220	1 9	4616	3	N	200					257
02	0	W	4885	-0-	4885	652538	545 208	1 9	4132	3	N	189	138	1			308
03	0	W	6117	-0-	6117	658655	498 213	1 9	5406	3	N	194	420	1			82

RICHARDSON WELL #: 2 RRCID -> 274319 COMPL. DATE 06/17/2007 TOTAL DEPTH 8536 PERF. 7491 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	NO RPT	-0-	-0-	36217					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	36217					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	36217					N	NO RPT					-0-
01	0	W	257	-0-	257	36474	220	1	37	9	N	34					171
02	0	W	227	-0-	227	36701	202	1	25	9	N	23	179	1			15
03	0	W	860	-0-	860	37561	834	1	26	9	N	24					39

BADGER D UNIT WELL #: 4H RRCID -> 274320 COMPL. DATE 11/14/2011 TOTAL DEPTH 6875 PERF. 7200 - 12094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	14079	-0-	14079	537236	13875	3	204	9	N	185	183	1			133
11	0	W	13947	-0-	13947	551183	13738	3	209	9	N	190	177	1			146
12	0	W	13945	-0-	13945	565128	13758	3	187	9	N	170	237	1	2	8	77
01	0	W	13449	-0-	13449	578577	13239	3	210	9	N	191	180	1			88
02	590659	X	12082	-0-	-578577	-0-	11891	3	191	9	N	174	183	1	2	8	77
03	14415	X	13216	-0-	-1199	-0-	13019	3	197	9	N	179	182	1	2	8	72

BROWN WELL #: 3H RRCID -> 274321 COMPL. DATE 10/15/2008 TOTAL DEPTH 7483 PERF. 7745 - 11265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	7396	-0-	7396	407869	899 25	1 9	6472	3	N	23	170	1			32
11	0	W	6203	-0-	6203	414072	845 79	1 9	5279	3	N	72	12	8			92
12	0	W	6361	-0-	6361	420433	883 75	1 9	5403	3	N	68	25	8			135
01	0	W	6238	-0-	6238	426671	899 56	1 9	5283	3	N	51					186
02	0	W	5494	-0-	5494	432165	765 62	1 9	4667	3	N	56	169	1	24	8	49
03	0	W	3887	-0-	3887	436052	811 50	1 9	3026	3	N	45	27	8			67

KNIGHT A UNIT WELL #: 2H RRCID -> 274324 COMPL. DATE 06/11/2010 TOTAL DEPTH 7471 PERF. 7951 - 14366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11866	X	11866	-0-	-0-	-0-	585 44	1 9	11237	3	N	40					117
11	10882	X	10882	-0-	-0-	-0-	564 62	1 9	10256	3	N	56					173
12	14B2 EXT		12264	-0-	12264	12264	450 33	1 9	11781	3	N	30					203
01	14B2 EXT		12368	-0-	12368	24632	319 89	1 9	11960	3	N	81	183	1			101
02	14B2 EXT		10484	-0-	10484	35116	317 50	1 9	10117	3	N	45					146
03	14B2 EXT		11961	-0-	11961	47077	263 57	1 9	11641	3	N	52					198

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
J. A. WOODS WELL #: 1H RRCID -> 274327 COMPL. DATE 08/07/2008 TOTAL DEPTH 7543 PERF. 8113 - 11803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	4315	-0-	4315	4315	4198	3	117	9	N	106	2	8			198
02	0	W	3499	-0-	3499	7814	3400	3	99	9	N	90	175	1	3	8	110
03	0	W	5351	-0-	5351	13165	5227	3	124	9	N	113	8	8			215

TUNNICLIFF WELL #: 2H RRCID -> 274328 COMPL. DATE 01/18/2008 TOTAL DEPTH 7710 PERF. 8833 - 11605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20708	X	NO RPT	-0-	-20708	-0-					N	NO RPT					-0-
11	20040	X	NO RPT	-0-	-20040	-0-					N	NO RPT					-0-
12	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ	PR	4888	-0-	4888	4888	4829	3	59	9	N	54	174	1			48
02	DELQ	PR	3181	-0-	3181	8069	3144	3	37	9	N	34					82
*03	8622	X	553	-0-	-8069	-0-	553	3			N	-0-					82

BERRY UNIT WELL #: 2H RRCID -> 274329 COMPL. DATE 07/10/2011 TOTAL DEPTH 8152 PERF. 8596 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	55614	X	8527	-0-	-47087	-0-	394	1	7913	3	N	200	2	8			372
							220	9									
11	53820	X	8064	-0-	-45756	-0-	376	1	7454	3	N	213	542	1	1	8	42
							234	9									
12	8327	X	8327	-0-	-0-	-0-	385	1	7716	3	N	205	185	1	2	8	60
							226	9									
01	8525	X	7476	-0-	-1049	-0-	374	1	6878	3	N	204	180	1			84
							224	9									
02	7700	X	7137	-0-	-563	-0-	367	1	6568	3	N	184	1	8			267
							202	9									
03	8525	X	7709	-0-	-816	-0-	377	1	7178	3	N	140	180	1	3	8	224
							154	9									

WILCOX A UNIT WELL #: 4H RRCID -> 274330 COMPL. DATE 06/29/2012 TOTAL DEPTH 8303 PERF. 8605 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	26553	-0-	26553	186769	421	1	25391	3	N	674	887	1			192
							741	9									
11	0	W	13652	-0-	13652	200421	556	1	12768	3	N	298	356	1			134
							328	9									
12	0	W	NO RPT	-0-	-0-	200421					N	NO RPT					134
01	0	W	7508	-0-	7508	207929	185	1	6847	3	N	433	366	1			201
							476	9									
02	0	W	7329	-0-	7329	215258	460	1	6460	3	N	372	356	1			217
							409	9									
03	0	W	2331	-0-	2331	217589	448	1	1566	3	N	288	366	1			139
							317	9									

WILCOX A UNIT WELL #: 3H RRCID -> 274331 COMPL. DATE 06/27/2012 TOTAL DEPTH 8042 PERF. 8450 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	18574	-0-	18574	182987	391	1	17476	3	N	643	698	1			215
							707	9									
11	0	W	18653	-0-	18653	201640	334	1	17741	3	N	525	362	1			378
							578	9									
12	0	W	NO RPT	-0-	-0-	201640					N	NO RPT					378
01	0	W	25421	-0-	25421	227061	24738	3	683	9	N	621	543	1			186
02	0	W	20606	-0-	20606	247667	20137	3	469	9	N	426	179	1			433
03	0	W	22355	-0-	22355	270022	21884	3	471	9	N	428	543	1			318

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
HUTSON WELL #: 1 RRCID -> 274333 COMPL. DATE 07/28/2007 TOTAL DEPTH 8560 PERF. 7502 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	256	-0-	256	256	90	1	25	3	N	128	173	1			144
							141	9									
02	0	W	191	-0-	191	447	90	1	101	9	N	92					236
03	0	W	284	-0-	284	731	140	1	20	3	N	113	175	1			174
							124	9									

TOMMY WELL #: 1 RRCID -> 274335 COMPL. DATE 09/17/2008 TOTAL DEPTH 8450 PERF. 7708 - 8283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	146	-0-	146	185356	146	3			N	-0-					129
11	0	W	184	-0-	184	185540	140	3	44	9	N	40	167	1	1	8	1
12	0	W	146	-0-	146	185686	146	3			N	-0-					1
01	0	W	81	-0-	81	185767	81	3			N	-0-					1
02	0	W	35	-0-	35	185802	35	3			N	-0-					1
03	0	W	49	-0-	49	185851	48	3	1	9	N	1					2

SOCKWELL WELL #: 2H RRCID -> 274336 COMPL. DATE 01/21/2008 TOTAL DEPTH 7637 PERF. 8230 - 11342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	3941	-0-	3941	3941	3902	3	39	9	N	35					186
02	0	W	3622	-0-	3622	7563	3590	3	32	9	N	29	1	8			214
03	0	W	4267	-0-	4267	11830	4216	3	51	9	N	46	2	8			258

MCKOWN E UNIT WELL #: 7H RRCID -> 274337 COMPL. DATE 10/20/2011 TOTAL DEPTH 8574 PERF. 9285 - 15196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35340	X	13036	-0-	-22304	-0-	577	1	11804	3	N	595	721	1	6	8	159
							655	9									
11	34200	X	12528	-0-	-21672	-0-	635	1	11262	3	N	574	544	1	5	8	184
							631	9									
12	11949	X	11949	-0-	-0-	-0-	593	1	10796	3	N	509	547	1	7	8	139
							560	9									
01	13051	X	11991	-0-	-1060	-0-	587	1	10759	3	N	586	548	1	1	8	176
							645	9									
02	11788	X	8439	-0-	-3349	-0-	427	1	7588	3	N	385	354	1	3	8	204
							424	9									
03	13051	X	8600	-0-	-4451	-0-	539	1	7646	3	N	377	536	1	6	8	39
							415	9									

MCKOWN E UNIT WELL #: 8H RRCID -> 274338 COMPL. DATE 10/22/2011 TOTAL DEPTH 8258 PERF. 8461 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	10182	-0-	10182	19783	894	1	8753	3	N	486	538	1	2	8	48
							535	9									
11	0	W	9359	-0-	9359	29142	816	1	8044	3	N	454	362	1	1	8	139
							499	9									
12	0	W	10088	-0-	10088	39230	844	1	8759	3	N	441	363	1	2	8	215
							485	9									
01	0	W	9217	-0-	9217	48447	824	1	7916	3	N	434	558	1			91
							477	9									
02	57315	X	8868	-0-	-48447	-0-	563	1	7977	3	N	298	177	1	1	8	211
							328	9									
03	10168	X	8191	-0-	-1977	-0-	804	1	6884	3	N	457	543	1	3	8	122
							503	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

HUTSON WELL #: 2 RRCID -> 274339 COMPL. DATE 10/07/2008 TOTAL DEPTH 8470 PERF. 7600 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	2082	-0-	2082	2082	1936	3	146	9	N	133	182	1			100
02	0	W	2008	-0-	2008	4090	1888	3	120	9	N	109					209
03	0	W	1974	-0-	1974	6064	1845	3	129	9	N	117	177	1			149

PRIDDY UNIT WELL #: 1 RRCID -> 274340 COMPL. DATE 03/15/2010 TOTAL DEPTH 9724 PERF. 7315 - 8780

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
10	31465	X	4793	-0-	-26672	-0-	4731	3	62	9	N	56	160	1	1	8	114
11	30450	X	4316	-0-	-26134	-0-	4249	3	67	9	N	61	1	8			174
12	5221	X	5221	-0-	-0-	-0-	5129	3	92	9	N	84	162	1			96
01	5458	X	5458	-0-	-0-	-0-	5397	3	61	9	N	55					151
02	4699	X	4699	-0-	-0-	-0-	4644	3	55	9	N	50					201
03	5208	X	5154	-0-	-54	-0-	5100	3	54	9	N	49					250

LITTLETON WELL #: 1 RRCID -> 274342 COMPL. DATE 07/27/2007 TOTAL DEPTH 8630 PERF. 7630 - 8594

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
*10	602	X	602	-0-	-0-	-0-	524	3	78	9	N	71	1	1	1	8	204
*11	92	X	92	-0-	-0-	-0-	57	3	35	9	N	32	167	1	1	8	68
*12	729	X	729	-0-	-0-	-0-	588	3	141	9	N	128	1	1	1	8	194
*01	349	X	349	-0-	-0-	-0-	217	3	132	9	N	120	172	1			143
*02	845	X	845	-0-	-0-	-0-	749	3	96	9	N	87					230
*03	690	X	690	-0-	-0-	-0-	595	3	95	9	N	86	170	1			146

LITTLETON WELL #: 3 RRCID -> 274343 COMPL. DATE 10/14/2008 TOTAL DEPTH 8733 PERF. 7824 - 8529

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
*10	14B2 EXT		6791	-0-	6791	29128	6589	3	202	9	N	184	179	1	1	8	230
*11	14B2 EXT		7333	-0-	7333	36461	7125	3	208	9	N	189	178	1	1	8	240
*12	14B2 EXT		7014	-0-	7014	43475	6835	3	179	9	N	163	184	1	1	8	218
*01	14B2 EXT		6403	-0-	6403	49878	6258	3	145	9	N	132	183	1			168
*02	14B2 EXT		5120	-0-	5120	54998	4944	3	176	9	N	160	183	1			145
03	14B2 EXT		3528	-0-	3528	58526	60	1	3367	3	N	92					237
							101	9									

LYNDELL WELL #: 1 RRCID -> 274344 COMPL. DATE 04/23/2008 TOTAL DEPTH 8583 PERF. 7800 - 8425

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
10	0	W	82	-0-	82	48337	74	3	8	9	N	7					73
11	0	W	77	-0-	77	48414	69	3	8	9	N	7					80
12	0	W	NO RPT	-0-	-0-	48414					N	NO RPT					80
01	0	W	62	-0-	62	48476	62	3			N	-0-					-0-
02	0	W	48	-0-	48	48524	48	3			N	-0-					-0-
03	0	W	16	-0-	16	48540	16	3			N	-0-					-0-

PHILLIPS WELL #: 1 RRCID -> 274345 COMPL. DATE 03/02/2007 TOTAL DEPTH 8511 PERF. 7496 - 8456

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
10	0	W	133	-0-	133	111733	110	3	23	9	N	21					89
11	0	W	137	-0-	137	111870	124	3	13	9	N	12					101
12	0	W	135	-0-	135	112005	112	3	23	9	N	21					122
01	0	W	125	-0-	125	112130	103	3	22	9	N	20					142
02	0	W	133	-0-	133	112263	112	3	21	9	N	19					161
03	0	W	198	-0-	198	112461	179	3	19	9	N	17					178

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

STEADHAM WELL #: 1 RRCID -> 274347 COMPL. DATE 09/08/2007 TOTAL DEPTH 8497 PERF. 7745 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	102692					N	-0-					142
11	0	W	-0-	-0-	-0-	102692					N	-0-					142
12	0	W	-0-	-0-	-0-	102692					N	-0-					142
01	0	W	-0-	-0-	-0-	102692					N	-0-					142
02	0	W	-0-	-0-	-0-	102692					N	-0-					142
03	0	W	-0-	-0-	-0-	102692					N	-0-					142

BYBEE WELL #: 1 RRCID -> 274364 COMPL. DATE 10/26/2008 TOTAL DEPTH 8050 PERF. 7060 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	39140					N	-0-					-0-
11	0	W	12	-0-	12	39152	12	3			N	-0-					-0-
12	0	W	NO RPT	-0-	-0-	39152					N	NO RPT					-0-
01	0	W	4	-0-	4	39156	4	3			N	-0-					-0-
02	0	W	-0-	-0-	-0-	39156					N	-0-					-0-
03	0	W	-0-	-0-	-0-	39156					N	-0-					-0-

CHARLES FENOGLIO A WELL #: 2H RRCID -> 274365 COMPL. DATE 06/13/2008 TOTAL DEPTH 6906 PERF. 7430 - 9782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	184001					N	-0-					12
11	0	W	-0-	-0-	-0-	184001					N	-0-	2	1			10
12	0	W	NO RPT	-0-	-0-	184001					N	NO RPT					10
01	0	W	-0-	-0-	-0-	184001					N	-0-					10
02	0	W	-0-	-0-	-0-	184001					N	-0-					10
03	0	W	-0-	-0-	-0-	184001					N	1					11

CULP WELL #: RRCID -> 274366 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 7430 - 9782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DANGELMAYR SOUTH WELL #: 1 RRCID -> 274368 COMPL. DATE 02/09/2010 TOTAL DEPTH 8595 PERF. 7200 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	2	-0-	2	59446	2	3			N	-0-					93
11	0	W	-0-	-0-	-0-	59446					N	1	1	8			93
12	0	W	NO RPT	-0-	-0-	59446					N	NO RPT					93
01	0	W	15	-0-	15	59461	15	3			N	-0-					93
02	0	W	-0-	-0-	-0-	59461					N	-0-					93
03	0	W	-0-	-0-	-0-	59461					N	-0-					93

SETTLE WELL #: 1 RRCID -> 274372 COMPL. DATE 07/22/2007 TOTAL DEPTH 8758 PERF. 7927 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	23611					N	-0-					33
11	0	W	-0-	-0-	-0-	23611					N	-0-					33
12	0	W	-0-	-0-	-0-	23611					N	-0-					33
01	0	W	-0-	-0-	-0-	23611					N	-0-					33
02	0	W	-0-	-0-	-0-	23611					N	-0-					33
03	0	W	-0-	-0-	-0-	23611					N	-0-					33

SETTLE WELL #: 3 RRCID -> 274373 COMPL. DATE 02/01/2008 TOTAL DEPTH 8488 PERF. 7710 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	86068					N	-0-					49
11	0	W	-0-	-0-	-0-	86068					N	-0-					49
12	0	W	-0-	-0-	-0-	86068					N	-0-					49
01	0	W	-0-	-0-	-0-	86068					N	-0-					49
02	0	W	-0-	-0-	-0-	86068					N	-0-					49
03	0	W	-0-	-0-	-0-	86068					N	-0-					49

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
SICKING WELL #: 1 RRCID -> 274374 COMPL. DATE 10/19/2006 TOTAL DEPTH 8687 PERF. 7908 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	0	W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0	W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0	W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0	W	-0-	-0-	-0-	-0-			N	-0-			1
02	0	W	-0-	-0-	-0-	-0-			N	-0-			1
03	0	W	-0-	-0-	-0-	-0-			N	-0-			1

HOWARD A UNIT WELL #: 4H RRCID -> 274376 COMPL. DATE 04/20/2011 TOTAL DEPTH 7801 PERF. 7960 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	0	W	11290	-0-	11290	713133	11262	3 28 9	N	25	1	8	172
11	0	W	10942	-0-	10942	724075	10885	3 57 9	N	52	173 1	1 8	50
12	0	W	11246	-0-	11246	735321	11196	3 50 9	N	45	1	8	94
01	0	W	11299	-0-	11299	746620	11247	3 52 9	N	47			141
02	0	W	10093	-0-	10093	756713	10054	3 39 9	N	35			176
03	0	W	10906	-0-	10906	767619	10867	3 39 9	N	35			211

DKZ UNIT WELL #: 4R RRCID -> 274377 COMPL. DATE 05/05/2010 TOTAL DEPTH 8434 PERF. 7206 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*10	13981	X	633	-0-	-13348	-0-	561	1 72 9	N	65	170 1	1 8	109
*11	13530	X	949	-0-	-12581	-0-	588	1 251 3	N	100	1 1	1 8	207
							110	9					
*12	756	X	756	-0-	-0-	-0-	584	1 84 3	N	80	168 1	1 8	118
							88	9					
*01	653	X	653	-0-	-0-	-0-	567	1 86 9	N	78			197
*02	546	X	546	-0-	-0-	-0-	472	1 74 9	N	67			264
*03	614	X	614	-0-	-0-	-0-	558	1 56 9	N	51			315

RON CHEEK WELL #: 2H RRCID -> 274378 COMPL. DATE 08/05/2007 TOTAL DEPTH 7960 PERF. 8450 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	0	W	3182	-0-	3182	387485	3106	3 76 9	N	69			243
11	0	W	3093	-0-	3093	390578	2992	3 101 9	N	92	236 1		99
12	0	W	3239	-0-	3239	393817	3073	3 166 9	N	151	175 1		75
01	0	W	2942	-0-	2942	396759	2834	3 108 9	N	98			173
02	0	W	2729	-0-	2729	399488	2670	3 59 9	N	54			227
03	0	W	3108	-0-	3108	402596	3068	3 40 9	N	36	170 1	3 8	90

BOYD A UNIT WELL #: 2H RRCID -> 274382 COMPL. DATE 10/28/2009 TOTAL DEPTH 8160 PERF. 8045 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	0	W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0	W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0	W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0	W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0	W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0	W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DKZ UNIT WELL #: 9 RRCID -> 274383 COMPL. DATE 05/08/2010 TOTAL DEPTH 8445 PERF. 7150 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*10	8680	X	673	-0-	-8007	-0-	434	1 205 3	N	31	1	8	164
							34	9					
*11	8400	X	761	-0-	-7639	-0-	382	1 346 3	N	30	160 1		34
							33	9					
*12	994	X	994	-0-	-0-	-0-	475	1 474 3	N	41	1	8	74
							45	9					
*01	1158	X	1158	-0-	-0-	-0-	410	1 713 3	N	32			106
							35	9					
*02	843	X	843	-0-	-0-	-0-	368	1 440 3	N	32			138
							35	9					
*03	853	X	853	-0-	-0-	-0-	401	1 417 3	N	32	158 1		12
							35	9					

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
ZOEY A UNIT WELL #: 1H RRCID -> 274385 COMPL. DATE 12/11/2011 TOTAL DEPTH 7363 PERF. 7761 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	14203	-0-	14203	578464	14035	3	168	9	N	153	172	1			159
11	0	W	14142	-0-	14142	592606	13975	3	167	9	N	152	175	1			136
12	0	W	14247	-0-	14247	606853	14057	3	190	9	N	173	177	1			132
01	0	W	12191	-0-	12191	619044	11992	3	199	9	N	181	169	1			144
02	629678	X	10634	-0-	-619044	-0-	10476	3	158	9	N	144	174	1			114
03	14601	X	11469	-0-	-3132	-0-	11331	3	138	9	N	125	175	1			64

LAND & CATTLE WELL #: 5H RRCID -> 274386 COMPL. DATE 10/07/2010 TOTAL DEPTH 7588 PERF. 8078 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	2681	-0-	2681	219072	2509	3	172	9	N	156	162	1	1	8	153
11	0	W	2713	-0-	2713	221785	2520	3	193	9	N	175	164	1	1	8	163
12	0	W	2296	-0-	2296	224081	2141	3	155	9	N	141	155	1	1	8	148
01	0	W	2100	-0-	2100	226181	1956	3	144	9	N	131	164	1			115
02	0	W	2025	-0-	2025	228206	1850	3	175	9	N	159	169	1	1	8	104
03	0	W	1932	-0-	1932	230138	1765	3	167	9	N	152	169	1	2	8	85

LOCK UNIT WELL #: 2H RRCID -> 274394 COMPL. DATE 01/13/2014 TOTAL DEPTH 7000 PERF. 7426 - 11489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		3431	-0-	3431	40959	527	1	1214	3	N	1536	1619	1	6	8	170
							1690	9									
11	SHUT IN		12293	-0-	12293	53252	414	1	10053	3	N	1660	1625	1			205
							1826	9									
12	SHUT IN		22298	-0-	22298	75550	322	1	20635	3	N	1219	1282	1			142
							1341	9									
01	SHUT IN		20730	-0-	20730	96280	276	1	19704	3	N	682	725	1			99
							750	9									
02	SHUT IN		15673	-0-	15673	111953	277	1	14850	3	N	496	357	1			238
							546	9									
03	SHUT IN		15436	-0-	15436	127389	322	1	14675	3	N	399	543	1			94
							439	9									

JEAN PARK UNIT WELL #: 1H RRCID -> 274400 COMPL. DATE 02/08/2011 TOTAL DEPTH 7973 PERF. 8184 - 12278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9149	X	9149	-0-	-0-	-0-	162	1	8936	3	N	46	1	8			149
							51	9									
11	8789	X	8789	-0-	-0-	-0-	178	1	8548	3	N	57					206
							63	9									
12	14B2 EXT		10292	-0-	10292	10292	49	1	10176	3	N	61	178	1	1	8	88
							67	9									
01	14B2 EXT		10484	-0-	10484	20776	10415	3	69	9	N	63	1	8			150
02	14B2 EXT		9269	-0-	9269	30045	9217	3	52	9	N	47					197
03	14B2 EXT		10251	-0-	10251	40296	10187	3	64	9	N	58	181	1			74

JEAN PARK UNIT WELL #: 2H RRCID -> 274402 COMPL. DATE 02/12/2011 TOTAL DEPTH 7995 PERF. 8009 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	6824	-0-	6824	102995	233	1	6516	3	N	68	178	1	1	8	80
							75	9									
11	0	W	7588	-0-	7588	110583	196	1	7316	3	N	69					149
							76	9									
12	14B2 EXT		5066	-0-	5066	115649	139	1	4872	3	N	50	180	1	1	8	18
							55	9									
01	14B2 EXT		7619	-0-	7619	123268	294	1	7249	3	N	69	1	8			86
							76	9									
02	14B2 EXT		8201	-0-	8201	131469	397	1	7752	3	N	47	1	8			132
							52	9									
03	14B2 EXT		9209	-0-	9209	140678	376	1	8748	3	N	77	185	1	1	8	23
							85	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
JEAN PARK UNIT WELL #: 3H RRCID -> 274404 COMPL. DATE 02/15/2011 TOTAL DEPTH 8007 PERF. 8404 - 12515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	10862	-0-	10862	144153	10807	3	55	9	N	50	178	1	1	8	82
11	0	W	10538	-0-	10538	154691	10477	3	61	9	N	55					137
12	14B2 EXT		10867	-0-	10867	165558	10806	3	61	9	N	55	1	8			191
01	14B2 EXT		10320	-0-	10320	175878	10255	3	65	9	N	59	180	1	1	8	69
02	185315	X	9437	-0-	-175878	-0-	9384	3	53	9	N	48					117
*03	10047	X	10047	-0-	-0-	-0-	9996	3	51	9	N	46					163

BROWN WELL #: 2H RRCID -> 274440 COMPL. DATE 04/26/2008 TOTAL DEPTH 7297 PERF. 7116 - 11085

10	0	W	-0-	-0-	-0-	63193					N	-0-					26
11	0	W	-0-	-0-	-0-	63193					N	-0-					26
12	0	W	-0-	-0-	-0-	63193					N	-0-					26
01	0	W	-0-	-0-	-0-	63193					N	-0-					26
02	0	W	-0-	-0-	-0-	63193					N	-0-					26
03	0	W	-0-	-0-	-0-	63193					N	-0-					26

HUDSPETH WELL #: 2 RRCID -> 274445 COMPL. DATE 10/26/2008 TOTAL DEPTH 8498 PERF. 7745 - 8320

10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	-0-	-0-	-0-	-0-					N	34					79
02	0	W	136	-0-	136	136	93	3	43	9	N	39					118
03	0	W	199	-0-	199	335	164	3	35	9	N	32					150

JENNIE WELL #: 1 RRCID -> 274447 COMPL. DATE 11/10/2008 TOTAL DEPTH 8512 PERF. 7958 - 8274

10	0	W	-0-	-0-	-0-	83971					N	-0-					25
11	0	W	-0-	-0-	-0-	83971					N	-0-					25
12	14B2 EXT		NO RPT	-0-	-0-	83971					N	NO RPT					25
01	14B2 EXT		-0-	-0-	-0-	83971					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	83971					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	83971					N	-0-					25

LARUE JACKSON UNIT WELL #: 2H RRCID -> 274448 COMPL. DATE 05/14/2011 TOTAL DEPTH 6434 PERF. 7056 - 11167

10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	6004	-0-	6004	6004	5939	3	65	9	N	59					162
02	0	W	5420	-0-	5420	11424	5337	3	83	9	N	75	183	1	7	8	47
03	0	W	5821	-0-	5821	17245	5741	3	80	9	N	73					120

LAND & CATTLE WELL #: 1 RRCID -> 274475 COMPL. DATE 01/02/2009 TOTAL DEPTH 8625 PERF. 7775 - 8230

10	0	W	1217	-0-	1217	5733	1097	3	120	9	N	109	175	1	1	8	68
11	0	W	1246	-0-	1246	6979	1111	3	135	9	N	123	1	8			190
12	0	W	1316	-0-	1316	8295	1210	3	106	9	N	96	220	1	1	8	65
01	0	W	1275	-0-	1275	9570	1159	3	116	9	N	105					171
02	0	W	1144	-0-	1144	10714	1080	3	64	9	N	58					229
03	0	W	1339	-0-	1339	12053	1238	3	101	9	N	92					321

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
GRIGGS UNIT WELL #: 1H RRCID -> 274476 COMPL. DATE 09/11/2011 TOTAL DEPTH 6585 PERF. 7025 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	6563	-0-	6563	351717	610 306	1 9	5647	3	N	278	177	1			228
11	0	W	6198	-0-	6198	357915	585 234	1 9	5379	3	N	213	359	1			82
12	0	W	NO RPT	-0-	-0-	357915					N	NO RPT					82
01	0	W	5760	-0-	5760	363675	5613	3	147	9	N	134	179	1			237
02	368833	X	5158	-0-	-363675	-0-	4915	3	243	9	N	221	353	1			105
03	6572	X	5951	-0-	-621	-0-	5571	3	380	9	N	345	364	1			86

GRAY UNIT WELL #: 1H RRCID -> 274477 COMPL. DATE 11/05/2011 TOTAL DEPTH 6684 PERF. 7004 - 11290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	9858	-0-	9858	473594	9693	3	165	9	N	150	179	1			167
11	0	W	9279	-0-	9279	482873	9114	3	165	9	N	150	178	1			139
12	0	W	NO RPT	-0-	-0-	482873					N	NO RPT					139
01	0	W	5290	-0-	5290	488163	91 25	1 9	5174	3	N	23					148
02	493396	X	5233	-0-	-488163	-0-	87 172	1 9	4974	3	N	156					304
03	9858	X	6178	-0-	-3680	-0-	80 116	1 9	5982	3	N	105	181	1			228

ROTH UNIT WELL #: 2H RRCID -> 274478 COMPL. DATE 12/15/2009 TOTAL DEPTH 6747 PERF. 6865 - 11162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	6371	-0-	6371	533872	620 249	1 9	5502	3	N	226	372	1			35
11	0	W	6108	-0-	6108	539980	600 211	1 9	5297	3	N	192					227
12	0	W	6085	-0-	6085	546065	618 242	1 9	5225	3	N	220	184	1			263
01	0	W	5906	-0-	5906	551971	620 219	1 9	5067	3	N	199	377	1			85
02	0	W	5575	-0-	5575	557546	560 213	1 9	4802	3	N	194					279
03	0	W	5962	-0-	5962	563508	620 217	1 9	5125	3	N	197	352	1			124

GRAY UNIT WELL #: 2H RRCID -> 274479 COMPL. DATE 11/02/2011 TOTAL DEPTH 6691 PERF. 7144 - 11125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	675	-0-	675	131734	605	1	70	9	N	64					94
11	0	W	656	-0-	656	132390	600	1	56	9	N	51					145
12	0	W	NO RPT	-0-	-0-	132390					N	NO RPT					145
01	0	W	529	-0-	529	132919	529	1			N	-0-					171
02	133379	X	460	-0-	-132919	-0-	460	1			N	-0-					171
03	682	X	562	-0-	-120	-0-	539	1	23	9	N	21					192

HOLLAND WELL #: 1 RRCID -> 274480 COMPL. DATE 09/25/2008 TOTAL DEPTH 7866 PERF. 7162 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	23968					N	-0-					33
11	0	W	-0-	-0-	-0-	23968					N	-0-					33
12	0	W	NO RPT	-0-	-0-	23968					N	NO RPT					33
01	0	W	-0-	-0-	-0-	23968					N	-0-					33
02	0	W	-0-	-0-	-0-	23968					N	-0-					33
03	0	W	-0-	-0-	-0-	23968					N	-0-					33

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

PARK UNIT WELL #: 4 RRCID -> 274485 COMPL. DATE 01/02/2008 TOTAL DEPTH 8324 PERF. 7616 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	232	-0-	232	232	17	3	215	9	N	195	174	1			200
02	0	W	162	-0-	162	394	11	3	151	9	N	137	172	1			165
03	0	W	123	-0-	123	517	6	3	117	9	N	106	170	1			101

PARK UNIT A WELL #: 3 RRCID -> 274486 COMPL. DATE 08/08/2007 TOTAL DEPTH 8202 PERF. 7540 - 8164

10	0	W	-0-	-0-	-0-	51038					N	6	1	8			39
11	0	W	-0-	-0-	-0-	51038					N	4	1	8			42
12	0	W	-0-	-0-	-0-	51038					N	16	1	8			57
01	0	W	-0-	-0-	-0-	51038					N	7					65
02	0	W	-0-	-0-	-0-	51038					N	2					67
03	0	W	-0-	-0-	-0-	51038					N	4					71

PEGASUS WELL #: 1 RRCID -> 274488 COMPL. DATE 09/19/2008 TOTAL DEPTH 7997 PERF. 7364 - 7612

10	0	W	-0-	-0-	-0-	26193					N	-0-					95
11	0	W	-0-	-0-	-0-	26193					N	-0-					95
12	14B2	EXT	-0-	-0-	-0-	26193					N	-0-					95
01	14B2	EXT	-0-	-0-	-0-	26193					N	-0-					95
02	14B2	EXT	-0-	-0-	-0-	26193					N	-0-					95
03	14B2	EXT	-0-	-0-	-0-	26193					N	-0-					95

POLSON WELL #: 1 RRCID -> 274493 COMPL. DATE 09/05/2008 TOTAL DEPTH 7923 PERF. 7168 - 7480

10	0	W	893	-0-	893	83785	881	3	12	9	N	11					95
11	0	W	876	-0-	876	84661	847	3	29	9	N	26					121
12	14B2	EXT	921	-0-	921	85582	898	3	23	9	N	21					142
01	14B2	EXT	936	-0-	936	86518	912	3	24	9	N	22					164
02	14B2	EXT	850	-0-	850	87368	828	3	22	9	N	20					184
03	14B2	EXT	1006	-0-	1006	88374	977	3	29	9	N	26					210

RONKEN WELL #: 1 RRCID -> 274494 COMPL. DATE 12/04/2008 TOTAL DEPTH 7436 PERF. 6880 - 7115

10	0	W	292	-0-	292	92350	292	3			N	-0-					19
11	0	W	268	-0-	268	92618	254	3	14	9	N	13					32
12	0	W	NO RPT	-0-	-0-	92618					N	NO RPT					32
01	0	W	139	-0-	139	92757	139	3			N	-0-					32
02	0	W	74	-0-	74	92831	74	3			N	-0-					32
03	0	W	93	-0-	93	92924	93	3			N	-0-					32

SHULTS WELL #: 1 RRCID -> 274499 COMPL. DATE 05/27/2008 TOTAL DEPTH 8123 PERF. 7546 - 7930

10	0	W	1510	-0-	1510	146673	1467	3	43	9	N	39					81
11	0	W	1464	-0-	1464	148137	1429	3	35	9	N	32					113
12	0	W	NO RPT	-0-	-0-	148137					N	NO RPT					113
01	0	W	1512	-0-	1512	149649	1468	3	44	9	N	40					187
02	0	W	1410	-0-	1410	151059	1371	3	39	9	N	35	184	1			38
03	0	W	1546	-0-	1546	152605	1507	3	39	9	N	35					73

HAYES WELL #: 1 RRCID -> 274502 COMPL. DATE 05/17/2008 TOTAL DEPTH 8227 PERF. 7520 - 8140

10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					50
02	0	W	-0-	-0-	-0-	-0-					N	-0-					50
03	0	W	-0-	-0-	-0-	-0-					N	-0-					50

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
DUNN FAMILY TRUST A UNIT WELL #: 1H RRCID -> 274506 COMPL. DATE 09/17/2009 TOTAL DEPTH 7714 PERF. 8095 - 12969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	24776	-0-	24776	166986	24248	3	528	9	N	480	683	1			62
11	0	W	21488	-0-	21488	188474	1	1	20919	3	N	516	348	1			230
							568	9									
12	0	W	NO RPT	-0-	-0-	188474					N	NO RPT					230
01	0	W	14834	-0-	14834	203308	359	1	13923	3	N	502	521	1			286
							552	9									
02	0	W	15337	-0-	15337	218645	237	1	14602	3	N	453	346	1			393
							498	9									
*03	234475	X	15830	-0-	-218645	-0-	224	1	15198	3	N	371	490	1			274
							408	9									

L. W. PUREFOY WELL #: 1H RRCID -> 274507 COMPL. DATE 01/22/2009 TOTAL DEPTH 5135 PERF. 5532 - 8865

10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NINA SUE WELL #: 1 RRCID -> 274508 COMPL. DATE 01/20/2008 TOTAL DEPTH 8478 PERF. 7739 - 8376

10	0	W	218	-0-	218	102600	142	3	76	9	N	69					195
11	0	W	188	-0-	188	102788	163	3	25	9	N	23	182	1			36
12	0	W	NO RPT	-0-	-0-	102788					N	NO RPT					36
01	0	W	79	-0-	79	102867	79	3			N	-0-					38
02	0	W	48	-0-	48	102915	48	3			N	-0-					38
03	0	W	39	-0-	39	102954	39	3			N	-0-					38

FAIR C UNIT WELL #: 2H RRCID -> 274509 COMPL. DATE 05/17/2012 TOTAL DEPTH 8763 PERF. 9200 - 14095

10	0	W	1012	-0-	1012	22655	951	1	61	9	N	55	30	8			53
11	0	W	986	-0-	986	23641	936	1	50	9	N	45	25	8			73
12	14B2 EXT		996	-0-	996	24637	951	1	45	9	N	41	39	8			75
01	14B2 EXT		956	-0-	956	25593	953	1	3	9	N	3	3	8			75
02	14B2 EXT		846	-0-	846	26439	806	1	40	9	N	36	22	8			89
03	14B2 EXT		2624	-0-	2624	29063	960	1	1497	3	N	152	76	8			165
							167	9									

FAIR E UNIT WELL #: 2H RRCID -> 274511 COMPL. DATE 04/25/2012 TOTAL DEPTH 8665 PERF. 9130 - 14148

10	0	W	1615	-0-	1615	77996	1552	1	63	9	N	57	57	1			2
11	0	W	1614	-0-	1614	79610	1579	1	35	9	N	32	32	1			2
12	14B2 EXT		1778	-0-	1778	81388	1648	1	130	9	N	118	118	8			2
01	14B2 EXT		1683	-0-	1683	83071	1597	1	86	9	N	78	78	8			2
02	84615	X	1544	-0-	-83071	-0-	1461	1	83	9	N	75	75	8			2
*03	1772	X	1772	-0-	-0-	-0-	1688	1	84	9	N	76	76	8			2

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
FREEMAN B UNIT WELL #: 2H RRCID -> 274515 COMPL. DATE 06/29/2011 TOTAL DEPTH 8209 PERF. 8350 - 10560

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W		7309	-0-	7309	83046	685	1	6046	3	N	525	354	1			250
								578	9									
11	0	W		6261	-0-	6261	89307	726	1	5286	3	N	226	181	1			295
								249	9									
12	0	W	NO RPT		-0-	-0-	89307					N	NO RPT					295
01	0	W		3598	-0-	3598	92905	802	1	2653	3	N	130	182	1			117
								143	9									
02	98523	X		5618	-0-	-92905	-0-	609	1	4886	3	N	112					229
								123	9									
03	7316	X		5727	-0-	-1589	-0-	675	1	4903	3	N	135	180	1			184
								149	9									

MONDAY WELL #: 2 RRCID -> 274516 COMPL. DATE 03/22/2010 TOTAL DEPTH 8337 PERF. 7025 - 8010

10	0	W	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	0	W		4226	-0-	4226	4226	4193	3	33	9	N	30					62
02	0	W		3619	-0-	3619	7845	3586	3	33	9	N	30					92
03	0	W		3935	-0-	3935	11780	3884	3	51	9	N	46	1	8			137

LEETON PHILLIPS A WELL #: 3 RRCID -> 274518 COMPL. DATE 10/01/2010 TOTAL DEPTH 9436 PERF. 7076 - 7462

10	0	W		-0-	-0-	-0-	16111					N	48	1	8			125
11	0	W		-0-	-0-	-0-	16111					N	51	1	8			175
12	14B2	EXT		-0-	-0-	-0-	16111					N	56	182	1	1	8	48
01	14B2	EXT		-0-	-0-	-0-	16111					N	49	1	8			96
02	14B2	EXT		-0-	-0-	-0-	16111					N	48					144
03	14B2	EXT		-0-	-0-	-0-	16111					N	53					197

KOHLER WELL #: 1 RRCID -> 274519 COMPL. DATE 08/24/2007 TOTAL DEPTH 8660 PERF. 7490 - 8504

10	0	W		150	-0-	150	42785	136	3	14	9	N	13	180	1			21
11	0	W		96	-0-	96	42881	96	3			N	-0-					21
12	0	W		155	-0-	155	43036	148	3	7	9	N	6					27
01	0	W		180	-0-	180	43216	167	3	13	9	N	12					39
02	0	W		143	-0-	143	43359	131	3	12	9	N	11					50
*03	43568	X		209	-0-	-43359	-0-	175	3	34	9	N	31					81

BRISTOL A UNIT WELL #: 1H RRCID -> 274561 COMPL. DATE 08/05/2014 TOTAL DEPTH 6585 PERF. 6880 - 11698

10	T. A.			6259	-0-	6259	26508	586	1	2073	3	N	3273	3457	1			243
								3600	9									
11	T. A.			4313	-0-	4313	30821	546	1	994	3	N	2521	2564	1			200
								2773	9									
12	T. A.			5204	-0-	5204	36025	489	1	1240	3	N	2329	2306	1			223
								913	4	2562	9							
01	T. A.			360	-0-	360	36385	197	1	163	9	N	148	178	1	1	8	192
02	T. A.			5286	-0-	5286	41671	227	1	2214	3	N	2586	2244	1			534
								2845	9									
03	T. A.			9845	-0-	9845	51516	272	1	7067	3	N	2278	2587	1			225
								2506	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

CALAWAY A UNIT WELL #: 1H RRCID -> 274579 COMPL. DATE 04/17/2014 TOTAL DEPTH 6537 PERF. 7123 - 11375

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN	14347	-0-	14347	92253	649	1	12771	3	N	843	1116	1	3	8	167
						927	9									
11	SHUT IN	15153	-0-	15153	107406	506	1	13944	3	N	639	557	1			249
						703	9									
12	SHUT IN	8542	-0-	8542	115948	616	1	7383	3	N	494	548	1			195
						543	9									
01	SHUT IN	8104	-0-	8104	124052	431	1	7071	3	N	547	553	1			189
						602	9									
02	SHUT IN	14381	-0-	14381	138433	419	1	13426	3	N	487	368	1			308
						536	9									
03	SHUT IN	17397	-0-	17397	155830	566	1	16343	3	N	444	550	1			202
						488	9									

POPE A UNIT WELL #: 2H RRCID -> 274592 COMPL. DATE 05/24/2014 TOTAL DEPTH 6485 PERF. 7198 - 11779

10	T. A.	5544	-0-	5544	41205	505	1	3418	3	N	1474	1619	1	1	8	142
						1621	9									
11	41334 X	129	-0-	-41205	-0-	126	1	3	9	N	3					145
12	16585 X	5049	-0-	-11536	-0-	578	1	273	3	N	1934	1984	1			95
						2071	4	2127	9							
01	16585 X	798	-0-	-15787	-0-	581	1	217	9	N	197	182	1	1	8	109
02	14980 X	322	-0-	-14658	-0-	292	1	30	9	N	27					136
03	16585 X	-0-	-0-	-16585	-0-					N	-0-	81	1			55

POPE A UNIT WELL #: 1H RRCID -> 274595 COMPL. DATE 05/12/2014 TOTAL DEPTH 6960 PERF. 6981 - 11232

10	T. A.	1723	-0-	1723	44027	476	1	1247	9	N	1134	1244	1	1	8	112
11	T. A.	148	-0-	148	44175	131	1	17	9	N	15	87	1			40
12	T. A.	4871	-0-	4871	49046	576	1	248	3	N	2112	1980	1			172
						1724	4	2323	9							
01	T. A.	2875	-0-	2875	51921	594	1	1166	3	N	1014	1080	1	1	8	105
						1115	9									
02	T. A.	4344	-0-	4344	56265	317	1	3072	3	N	868	889	1			84
						955	9									
03	T. A.	306	-0-	306	56571	57	1	3	3	N	224	266	1			42
						246	9									

BIFFLE D UNIT WELL #: 1H RRCID -> 274663 COMPL. DATE 06/12/2014 TOTAL DEPTH 8460 PERF. 9170 - 13786

10	SHUT IN	7921	-0-	7921	58791	788	1	5249	3	N	1713	1602	1	8	8	168
						1884	9									
11	SHUT IN	6556	-0-	6556	65347	637	1	4332	3	N	1443	1433	1	5	8	173
						1587	9									
12	SHUT IN	12607	-0-	12607	77954	245	1	10342	3	N	1836	1795	1	11	8	203
						2020	9									
01	SHUT IN	14342	-0-	14342	92296	244	1	12302	3	N	1633	1600	1	1	8	235
						1796	9									
02	SHUT IN	9340	-0-	9340	101636	309	1	7859	3	N	1065	1073	1	4	8	223
						1172	9									
03	SHUT IN	9733	-0-	9733	111369	386	1	8028	3	N	1199	1252	1	10	8	160
						1319	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

BIFFLE D UNIT WELL #: 2H RRCID -> 274664 COMPL. DATE 06/12/2014 TOTAL DEPTH 8400 PERF. 9710 - 14026

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		10854	-0-		10854	53824	786 2083	1 9	7985	3	N	1894	1783	1	11	8	258
11	SHUT IN		10155	-0-		10155	63979	635 1607	1 9	7913	3	N	1461	1422	1	9	8	288
12	SHUT IN		15740	-0-		15740	79719	248 1564	1 9	13928	3	N	1422	1608	1	15	8	87
01	SHUT IN		10349	-0-		10349	90068	251 1004	1 9	9094	3	N	913	889	1	1	8	110
02	SHUT IN		11432	-0-		11432	101500	421 1133	1 9	9878	3	N	1030	892	1	5	8	243
03	SHUT IN		9348	-0-		9348	110848	452 908	1 9	7988	3	N	825	898	1	12	8	158

BIFFLE C UNIT WELL #: 3H RRCID -> 274665 COMPL. DATE 06/12/2014 TOTAL DEPTH 8169 PERF. 8675 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		8086	-0-		8086	38687	842 1588	1 9	5656	3	N	1444	1417	1	35	8	190
11	SHUT IN		5311	-0-		5311	43998	854 1033	1 9	3424	3	N	939	890	1	27	8	212
12	SHUT IN		4423	-0-		4423	48421	446 844	1 9	3133	3	N	767	714	1	42	8	223
01	SHUT IN		3321	-0-		3321	51742	443 648	1 9	2230	3	N	589	724	1	3	8	85
02	SHUT IN		2986	-0-		2986	54728	581 587	1 9	1818	3	N	534	364	1	20	8	235
03	SHUT IN		4760	-0-		4760	59488	613 735	1 9	3412	3	N	668	712	1	58	8	133

GWEN UNIT WELL #: 1H RRCID -> 274681 COMPL. DATE 05/25/2014 TOTAL DEPTH 6459 PERF. 6988 - 10927

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		5755	-0-		5755	45843	421 982	1 9	4352	3	N	893	1040	1	1	8	145
11	SHUT IN		1327	-0-		1327	47170	473 422	1 9	432	3	N	384	176	1			353
12	SHUT IN		933	-0-		933	48103	292 96	1 4	66 479	3 9	N	435	771	1			17
01	SHUT IN		700	-0-		700	48803	127	1	573	9	N	521	176	1	4	8	358
02	SHUT IN		2898	-0-		2898	51701	206 1295	1 9	1397	3	N	1177	1207	1			328
03	SHUT IN		4565	-0-		4565	56266	135 634	1 9	3796	3	N	576	692	1			212

GAFKEN A UNIT WELL #: 1H RRCID -> 274684 COMPL. DATE 09/01/2014 TOTAL DEPTH 7414 PERF. 7710 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		10129	-0-		10129	20224	451 5992	1 9	3686	3	N	5447	5914	1	4	8	70
11	SHUT IN		3160	-0-		3160	23384	458 2333	1 9	369	3	N	2121	2158	1	1	8	32
12	SHUT IN		7182	-0-		7182	30566	480 3257	1 9	3445	3	N	2961	2690	1	6	8	297
01	SHUT IN		6000	-0-		6000	36566	473 2896	1 9	2631	3	N	2633	2715	1	1	8	214
02	SHUT IN		5325	-0-		5325	41891	428 2521	1 9	2376	3	N	2292	1970	1	1	8	535
03	SHUT IN		9075	-0-		9075	50966	472 3520	1 9	5083	3	N	3200	3411	1	2	8	322

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

GAFKEN B UNIT WELL #: 1H RRCID -> 274685 COMPL. DATE 09/01/2014 TOTAL DEPTH 7316 PERF. 7698 - 12084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		7049	-0-	7049	7049	474	1	4220	3	N	2141	2151	1	4	8	208
							2355	9									
01	SHUT IN		6137	-0-	6137	13186	473	1	3409	3	N	2050	2172	1	1	8	85
							2255	9									
02	SHUT IN		5408	-0-	5408	18594	433	1	2959	3	N	1833	1609	1	1	8	308
							2016	9									
03	SHUT IN		8829	-0-	8829	27423	485	1	5580	3	N	2513	2503	1	3	8	315
							2764	9									

GAFKEN B UNIT WELL #: 2H RRCID -> 274686 COMPL. DATE 09/01/2014 TOTAL DEPTH 7346 PERF. 7791 - 11815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		12844	-0-	12844	17930	490	1	5458	3	N	6269	6470	1			192
							6896	9									
11	SHUT IN		5035	-0-	5035	22965	497	1	1390	3	N	2862	2896	1			158
							3148	9									
12	SHUT IN		3441	-0-	3441	26406	493	1	604	3	N	2131	2161	1	7	8	121
							2344	9									
01	SHUT IN		5856	-0-	5856	32262	489	1	2631	3	N	2487	2531	1	1	8	76
							2736	9									
02	SHUT IN		4892	-0-	4892	37154	452	1	2075	3	N	2150	1806	1	2	8	418
							2365	9									
03	SHUT IN		8467	-0-	8467	45621	491	1	5006	3	N	2700	2876	1	3	8	239
							2970	9									

RUTH ESTATE A UNIT WELL #: 3H RRCID -> 274765 COMPL. DATE 09/14/2011 TOTAL DEPTH 8482 PERF. 8970 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	15253	-0-	15253	742466	395	1	14722	3	N	124	1	1	1	8	226
							136	9									
11	0	W	15964	-0-	15964	758430	373	1	15404	3	N	170	176	1	1	8	219
							187	9									
12	0	W	15854	-0-	15854	774284	380	1	15292	3	N	165	175	1	1	8	208
							182	9									
01	0	W	15815	-0-	15815	790099	388	1	15248	3	N	163	175	1	1	8	195
							179	9									
02	0	W	15936	-0-	15936	806035	345	1	15417	3	N	158	1	8			352
							174	9									
03	0	W	17582	-0-	17582	823617	368	1	16992	3	N	202	347	1	2	8	205
							222	9									

LUCAS B UNIT WELL #: 1H RRCID -> 274767 COMPL. DATE 07/11/2012 TOTAL DEPTH 8506 PERF. 8860 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	23852	-0-	23852	248445	23733	3	119	9	N	108	183	1	1	8	34
11	0	W	21923	-0-	21923	270368	21818	3	105	9	N	95					129
12	0	W	22167	-0-	22167	292535	22053	3	114	9	N	104	180	1	1	8	52
01	0	W	20404	-0-	20404	312939	36	1	20277	3	N	83					135
							91	9									
02	0	W	18561	-0-	18561	331500	1	1	18465	3	N	86	186	1			35
							95	9									
03	0	W	19040	-0-	19040	350540	10	1	18952	3	N	71	1	8			105
							78	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

LUCAS B UNIT WELL #: 2H RRCID -> 274768 COMPL. DATE 10/01/2013 TOTAL DEPTH 8316 PERF. 8700 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	18327	-0-	18327	181806	17995	3	332	9	N	302	358	1	1	8	155
11	0	W	16875	-0-	16875	198681	3	1	16555	3	N	288	359	1	1	8	83
							317	9									
12	0	W	16365	-0-	16365	215046	1	1	16046	3	N	289	178	1	2	8	192
							318	9									
01	0	W	12905	-0-	12905	227951	56	1	12587	3	N	238	356	1			74
							262	9									
02	0	W	12958	-0-	12958	240909	12697	3	261	9	N	237	178	1	1	8	132
03	0	W	13864	-0-	13864	254773	2	1	13579	3	N	257	362	1	2	8	25
							283	9									

WHITESIDE D UNIT WELL #: 1H RRCID -> 274773 COMPL. DATE 12/23/2011 TOTAL DEPTH 7975 PERF. 8444 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	14426	-0-	14426	748202	14295	3	131	9	N	119	180	1	1	8	112
11	0	W	13950	-0-	13950	762152	13812	3	138	9	N	125	184	1	1	8	52
12	0	W	14244	-0-	14244	776396	14130	3	114	9	N	104	1	8			155
01	0	W	13678	-0-	13678	790074	13554	3	124	9	N	113	186	1	1	8	81
02	0	W	12442	-0-	12442	802516	12340	3	102	9	N	93	1	8			173
03	0	W	13577	-0-	13577	816093	13460	3	117	9	N	106	179	1	1	8	99

HUDSPETH C UNIT WELL #: 2H RRCID -> 274775 COMPL. DATE 05/30/2010 TOTAL DEPTH 7924 PERF. 8250 - 13810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	11641	-0-	11641	696023	355	1	11148	3	N	125					153
							138	9									
11	0	W	11601	-0-	11601	707624	323	1	11151	3	N	115	181	1	2	8	85
							127	9									
12	0	W	10108	-0-	10108	717732	326	1	9642	3	N	127	181	1	3	8	28
							140	9									
01	0	W	11370	-0-	11370	729102	287	1	10971	3	N	102					130
							112	9									
02	0	W	10849	-0-	10849	739951	131	1	10610	3	N	98	184	1	4	8	40
							108	9									
03	0	W	11318	-0-	11318	751269	280	1	10907	3	N	119	4	8			155
							131	9									

RUTH ESTATE A UNIT WELL #: 4H RRCID -> 274776 COMPL. DATE 09/18/2011 TOTAL DEPTH 8264 PERF. 8850 - 12761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	830	-0-	830	366712	824	1	6	9	N	5	5	8			83
11	0	W	833	-0-	833	367545	827	1	6	9	N	5	5	8			83
12	0	W	869	-0-	869	368414	860	1	9	9	N	8	8	8			83
01	0	W	818	-0-	818	369232	817	1	1	9	N	1	1	8			82
02	0	W	781	-0-	781	370013	775	1	6	9	N	5	4	8			83
03	0	W	887	-0-	887	370900	872	1	15	9	N	14	12	8			85

MATTIE B UNIT WELL #: 3H RRCID -> 274777 COMPL. DATE 03/18/2011 TOTAL DEPTH 7400 PERF. 7746 - 12242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	8700	-0-	8700	8700	619	1	7758	3	N	294	365	1			168
							323	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

VOGEL D UNIT WELL #: 2H RRCID -> 274780 COMPL. DATE 06/04/2011 TOTAL DEPTH 8387 PERF. 8683 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	10685	-0-	10685	486052	10348	3	337	9	N	306	345	1	1	8	163
11	0	W	11004	-0-	11004	497056	10656	3	348	9	N	316	341	1	1	8	137
12	0	W	12266	-0-	12266	509322	11916	3	350	9	N	318	351	1	1	8	103
01	0	W	12016	-0-	12016	521338	11687	3	329	9	N	299	176	1	1	8	225
02	0	W	12027	-0-	12027	533365	11828	3	199	9	N	181	171	1	1	8	234
03	0	W	15445	-0-	15445	548810	15155	3	290	9	N	264	338	1	1	8	159

STENNIS C UNIT WELL #: 1H RRCID -> 274789 COMPL. DATE 04/09/2014 TOTAL DEPTH 6976 PERF. 7772 - 11828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		22650	-0-	22650	66831	65	1	21923	3	N	602	714	1			114
							662	9									
11	T. A.		28341	-0-	28341	95172	27862	3	479	9	N	435	364	1	14	8	171
12	T. A.		33063	-0-	33063	128235	32698	3	365	9	N	332	335	1	22	8	146
01	T. A.		25711	-0-	25711	153946	25468	3	243	9	N	221	180	1			187
02	T. A.		24175	-0-	24175	178121	23948	3	227	9	N	206	183	1	19	8	191
03	T. A.		25315	-0-	25315	203436	25103	3	212	9	N	193	182	1	18	8	184

WIESE UNIT WELL #: 1H RRCID -> 274791 COMPL. DATE 01/27/2008 TOTAL DEPTH 7371 PERF. 7544 - 10486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	299077					N	-0-					31
11	0	W	-0-	-0-	-0-	299077					N	-0-					31
12	0	W	-0-	-0-	-0-	299077					N	-0-					31
01	0	W	-0-	-0-	-0-	299077					N	-0-					31
02	0	W	-0-	-0-	-0-	299077					N	-0-					31
03	0	W	-0-	-0-	-0-	299077					N	-0-					32

BADGER C UNIT WELL #: 3H RRCID -> 274797 COMPL. DATE 11/16/2011 TOTAL DEPTH 6884 PERF. 7438 - 12200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	14651	-0-	14651	274133	14341	3	310	9	N	282	175	1			184
11	0	W	13644	-0-	13644	287777	13311	3	333	9	N	303	362	1	1	8	124
12	0	W	13162	-0-	13162	300939	12866	3	296	9	N	269	181	1	2	8	210
01	0	W	12787	-0-	12787	313726	12477	3	310	9	N	282	375	1			117
02	0	W	11097	-0-	11097	324823	10842	3	255	9	N	232	185	1	2	8	162
03	0	W	NO RPT	-0-	-0-	324823					N	NO RPT					162

LAND & CATTLE WELL #: 3 RRCID -> 274800 COMPL. DATE 10/01/2010 TOTAL DEPTH 9498 PERF. 7084 - 8812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	5591					N	21	161	1	2	8	28
11	0	W	-0-	-0-	-0-	5591					N	63	2	8			89
12	0	W	-0-	-0-	-0-	5591					N	75	125	1	4	8	35
01	0	W	4578	-0-	4578	10169	4405	3	173	9	N	157	166	1	1	8	25
02	0	W	1953	-0-	1953	12122	1921	3	32	9	N	29	2	8			52
03	0	W	NO RPT	-0-	-0-	12122					N	NO RPT					52

WHITESIDE E UNIT WELL #: 2H RRCID -> 274801 COMPL. DATE 12/28/2011 TOTAL DEPTH 7678 PERF. 8175 - 12738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	8375	-0-	8375	373281	8141	3	234	9	N	213	182	1	1	8	147
11	0	W	8214	-0-	8214	381495	7940	3	274	9	N	249	181	1	1	8	214
12	0	W	8263	-0-	8263	389758	8031	3	232	9	N	211	364	1	1	8	60
01	0	W	8385	-0-	8385	398143	8124	3	261	9	N	237	183	1	1	8	113
02	0	W	7618	-0-	7618	405761	7391	3	227	9	N	206	183	1	1	8	135
03	0	W	8347	-0-	8347	414108	8101	3	246	9	N	224	179	1	1	8	179

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
TUNNICLIFF B UNIT WELL #: 1H RRCID -> 274803 COMPL. DATE 04/16/2009 TOTAL DEPTH 7551 PERF. 7551 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARCHANT A UNIT WELL #: 1H RRCID -> 274804 COMPL. DATE 01/17/2011 TOTAL DEPTH 8247 PERF. 8466 - 13036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	819	-0-	819	534225	809	1	10	9	N	9					42
11	0	W	2443	-0-	2443	536668	745	1	1601	3	N	88	6	8			124
							97	9									
12	0	W	936	-0-	936	537604	935	1	1	9	N	1	90	1	31	5	3
													1	8			
01	14B2	EXT	88	-0-	88	537692	88	1			N	-0-					3
02	14B2	EXT	2982	-0-	2982	540674	503	1	2394	3	N	77	15	8			65
							85	9									
03	14B2	EXT	9833	-0-	9833	550507	968	1	8725	3	N	127	14	8			178
							140	9									

BRANDON UNIT WELL #: 1H RRCID -> 274805 COMPL. DATE 07/20/2011 TOTAL DEPTH 8366 PERF. 8608 - 12685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	30690	X	10631	-0-	-20059	-0-	10421	3	210	9	N	191	181	1	1	8	113
*11	29700	X	10145	-0-	-19555	-0-	9933	3	212	9	N	193	185	1	1	8	120
*12	30690	X	9142	-0-	-21548	-0-	17	1	8945	3	N	164	181	1	1	8	102
							180	9									
*01	11252	X	11252	-0-	-0-	-0-	11045	3	207	9	N	188	183	1			107
*02	9517	X	9517	-0-	-0-	-0-	9274	3	243	9	N	221					328
*03	10334	X	10334	-0-	-0-	-0-	10203	3	131	9	N	119	359	1	1	8	87

TUNNICLIFF B UNIT WELL #: 2H RRCID -> 274808 COMPL. DATE 04/16/2009 TOTAL DEPTH 7475 PERF. 7741 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JANDON WELL #: 2 RRCID -> 274811 COMPL. DATE 11/12/2010 TOTAL DEPTH 8750 PERF. 7206 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	2063	-0-	2063	82339	1763	3	300	9	N	273	326	1	2	8	250
11	0	W	1725	-0-	1725	84064	1512	3	213	9	N	194	169	1	1	8	274
12	0	W	1810	-0-	1810	85874	105	1	1450	3	N	232	336	1	2	8	168
							255	9									
01	14B2	EXT	1603	-0-	1603	87477	87	1	1299	3	N	197	166	1			199
							217	9									
02	88666	X	1189	-0-	-87477	-0-	158	1	840	3	N	174	171	1	1	8	201
							191	9									
*03	1504	X	1504	-0-	-0-	-0-	549	1	746	3	N	190	169	1	3	8	219
							209	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

JANDON WELL #: 1 RRCID -> 274812 COMPL. DATE 11/16/2010 TOTAL DEPTH 8477 PERF. 7317 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	910	-0-	910	152611	837	3	73	9	N	66	1	8			150
11	0	W	735	-0-	735	153346	655	3	80	9	N	73	1	8			222
12	0	W	1127	-0-	1127	154473	76	1	963	3	N	80	171	1	1	8	130
							88	9									
01	0	W	1143	-0-	1143	155616	61	1	948	3	N	122					252
							134	9									
02	157105	X	1489	-0-	-155616	-0-	110	1	1267	3	N	102	160	1			194
							112	9									
*03	1139	X	1139	-0-	-0-	-0-	521	1	489	3	N	117	169	1	1	8	141
							129	9									

FOSTER B UNIT WELL #: 2H RRCID -> 274813 COMPL. DATE 06/06/2011 TOTAL DEPTH 8207 PERF. 8389 - 12228

*10	8401	X	1	-0-	-8400	-0-	1	1			N	-0-					23
*11	8130	X	14	-0-	-8116	-0-	14	3			N	-0-					23
*12	8401	X	-0-	-0-	-8401	-0-					N	-0-					23
*01	1	X	1	-0-	-0-	-0-	1	1			N	-0-					23
*02	20	X	20	-0-	-0-	-0-	20	3			N	-0-					23
03	0	X	-0-	-0-	-0-	-0-					N	-0-					23

WHITESIDE E UNIT WELL #: 1H RRCID -> 274814 COMPL. DATE 12/24/2011 TOTAL DEPTH 7928 PERF. 8652 - 13160

10	0	W	12788	-0-	12788	688797	12625	3	163	9	N	148	1	8			221
11	0	W	12548	-0-	12548	701345	12403	3	145	9	N	132	181	1	1	8	171
12	0	W	12585	-0-	12585	713930	12491	3	94	9	N	85	1	8			255
01	0	W	12367	-0-	12367	726297	12258	3	109	9	N	99	181	1	1	8	172
02	0	W	11508	-0-	11508	737805	11389	3	119	9	N	108	1	8			279
03	0	W	12429	-0-	12429	750234	12323	3	106	9	N	96	179	1	1	8	195

WHITESIDE D UNIT WELL #: 2H RRCID -> 274818 COMPL. DATE 12/28/2011 TOTAL DEPTH 8699 PERF. 8323 - 13120

10	0	W	10211	-0-	10211	565937	10146	3	65	9	N	59	1	8			163
11	0	W	9916	-0-	9916	575853	9836	3	80	9	N	73	184	1	1	8	51
12	0	W	10154	-0-	10154	586007	10089	3	65	9	N	59	1	8			109
01	0	W	9934	-0-	9934	595941	9858	3	76	9	N	69	1	8			177
02	0	W	9095	-0-	9095	605036	9043	3	52	9	N	47	1	8			223
03	0	W	9060	-0-	9060	614096	8999	3	61	9	N	55	177	1	1	8	100

BRYANT UNIT WELL #: 1H RRCID -> 274835 COMPL. DATE 11/10/2012 TOTAL DEPTH 7994 PERF. 8345 - 12770

10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEEN RANCH A UNIT WELL #: 1H RRCID -> 274836 COMPL. DATE 07/06/2012 TOTAL DEPTH 6980 PERF. 7360 - 11658

10	0	W	15071	-0-	15071	238760	15015	3	56	9	N	51	1	8			207
11	0	W	14156	-0-	14156	252916	14106	3	50	9	N	45	189	1	1	8	62
12	0	W	14077	-0-	14077	266993	14014	3	63	9	N	57	2	8			117
01	0	W	13452	-0-	13452	280445	3	1	13392	3	N	52	1	8			168
							57	9									
02	0	W	11742	-0-	11742	292187	11706	3	36	9	N	33	1	8			200
03	0	W	12247	-0-	12247	304434	33	1	12174	3	N	36	1	8			235
							40	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

BOWSHER UNIT WELL #: 1H RRCID -> 274838 COMPL. DATE 02/19/2009 TOTAL DEPTH 5432 PERF. 5601 - 8763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	5513	-0-	5513	415268	5373	3	140	9	N	127	173	1			143
11	0	W	5071	-0-	5071	420339	4907	3	164	9	N	149	176	1			116
12	0	W	5348	-0-	5348	425687	5170	3	178	9	N	162	133	1			145
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					145
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					145
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					145

BOWSHER UNIT WELL #: 2H RRCID -> 274839 COMPL. DATE 02/14/2009 TOTAL DEPTH 5345 PERF. 5679 - 10134

10	0	W	-0-	-0-	-0-	136860					N	-0-					62
11	0	W	-0-	-0-	-0-	136860					N	-0-					62
12	0	W	-0-	-0-	-0-	136860					N	-0-					62
01	0	W	-0-	-0-	-0-	136860					N	-0-					62
02	0	W	NO RPT	-0-	-0-	136860					N	NO RPT					62
03	0	W	NO RPT	-0-	-0-	136860					N	NO RPT					62

SINGLETON B WELL #: 5 RRCID -> 274854 COMPL. DATE 02/12/2009 TOTAL DEPTH 5550 PERF. 5192 - 5307

10	0	W	760	-0-	760	83231	758	3	2	9	N	2					21
11	0	W	191	-0-	191	83422	189	3	2	9	N	2					23
12	0	W	-0-	-0-	-0-	83422					N	-0-					23
01	0	W	-0-	-0-	-0-	83422					N	-0-					23
02	0	W	-0-	-0-	-0-	83422					N	-0-					23
03	0	W	-0-	-0-	-0-	83422					N	-0-					23

DKZ UNIT WELL #: 2 RRCID -> 274900 COMPL. DATE 03/26/2010 TOTAL DEPTH 8470 PERF. 7606 - 8192

*10	35681	X	979	-0-	-34702	-0-	895	3	84	9	N	76	169	1	1	8	63
*11	34530	X	607	-0-	-33923	-0-	529	3	78	9	N	71	1	8			133
*12	35681	X	624	-0-	-35057	-0-	545	3	79	9	N	72	169	1	1	8	35
*01	583	X	583	-0-	-0-	-0-	513	3	70	9	N	64					99
*02	149	X	149	-0-	-0-	-0-	88	3	61	9	N	55					154
*03	131	X	131	-0-	-0-	-0-	68	3	63	9	N	57					211

MOORE WELL #: RRCID -> 274901 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 7606 - 8192

10	0		-0-	-0-	-0-	73119					N	-0-					142
11	0		-0-	-0-	-0-	73119					N	-0-					142
12	0		-0-	-0-	-0-	73119					N	-0-					142
01	0		-0-	-0-	-0-	73119					N	-0-					142
02	0		-0-	-0-	-0-	73119					N	-0-					142
03	0		-0-	-0-	-0-	73119					N	1					143

HAMILTON D UNIT WELL #: 1H RRCID -> 274903 COMPL. DATE 12/18/2012 TOTAL DEPTH 7930 PERF. 8481 - 12220

10	0	W	18896	-0-	18896	297514	18686	3	210	9	N	191	180	1	1	8	237
11	0	W	17325	-0-	17325	314839	17118	3	207	9	N	188	361	1	1	8	63
12	0	W	17165	-0-	17165	332004	16985	3	180	9	N	164	180	1	1	8	46
01	0	W	15635	-0-	15635	347639	15470	3	165	9	N	150	1	8			195
02	0	W	14448	-0-	14448	362087	14329	3	119	9	N	108	180	1			123
03	0	W	13075	-0-	13075	375162	71	1	12886	3	N	107					230
							118	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
RICHARDSON WELL #: 1 RRCID -> 274906 COMPL. DATE 06/20/2007 TOTAL DEPTH 8637 PERF. 7434 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BILLY HENDERSON WELL #: 9H RRCID -> 274919 COMPL. DATE 12/13/2008 TOTAL DEPTH 6884 PERF. 7304 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	25978	X	1634	-0-	-24344	-0-	24 67	1 9	1543	3	N	61	40	1	2	8	32
*11	25140	X	2966	-0-	-22174	-0-	421 40	1 9	2505	3	N	36	52	1	1	8	15
*12	25978	X	6037	-0-	-19941	-0-	63 75	1 9	5899	3	N	68	32	1	11	8	40
*01	6312	X	6312	-0-	-0-	-0-	680 66	1 9	5566	3	N	60	57	1	2	8	41
*02	3100	X	3100	-0-	-0-	-0-	62 84	1 9	2954	3	N	76	51	1	3	8	63
*03	5685	X	5685	-0-	-0-	-0-	1 56	1 9	5628	3	N	51	51	1	5	8	58

LITTLETON WELL #: 2 RRCID -> 274920 COMPL. DATE 09/13/2007 TOTAL DEPTH 8540 PERF. 7704 - 8448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14973	X	3462	-0-	-11511	-0-	286 80	1 9	3096	3	N	73	162	1	1	8	73
*11	14490	X	3804	-0-	-10686	-0-	75 111	1 9	3618	3	N	101	1	8			173
*12	14973	X	4762	-0-	-10211	-0-	4619	3	143	9	N	130	174	1	1	8	128
*01	4105	X	4105	-0-	-0-	-0-	3987	3	118	9	N	107	1	8			234
*02	3099	X	3099	-0-	-0-	-0-	2998	3	101	9	N	92	176	1	1	8	149
*03	3809	X	3809	-0-	-0-	-0-	3722	3	87	9	N	79	175	1			54

BILLY HENDERSON WELL #: 10H RRCID -> 274921 COMPL. DATE 12/08/2008 TOTAL DEPTH 6971 PERF. 7269 - 10520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	6305	X	6305	-0-	-0-	-0-	96 100	1 9	6109	3	N	91	61	1	4	8	48
*11	4132	X	4132	-0-	-0-	-0-	584 72	1 9	3476	3	N	65	87	1	3	8	23
*12	267	X	267	-0-	-0-	-0-	1 160	1 9	106	3	N	145	59	1	22	8	87
01	14B2 EXT		-0-	-0-	-0-	-0-					N	67	100	1	2	8	52
02	14B2 EXT		3726	-0-	3726	3726	74 91	1 9	3561	3	N	83	59	1	3	8	73
03	14B2 EXT		5236	-0-	5236	8962	1 67	1 9	5168	3	N	61	59	1	7	8	68

GILLESPIE UNIT WELL #: 1 RRCID -> 274942 COMPL. DATE 02/24/2011 TOTAL DEPTH 9680 PERF. 8066 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	2099	-0-	-2179	-0-	601 21	1 9	1477	3	N	19	1	8			88
11	4140	X	2364	-0-	-1776	-0-	584 40	1 9	1740	3	N	36	1	8			123
12	4278	X	2319	-0-	-1959	-0-	596 36	1 9	1687	3	N	33	1	8			155
01	4278	X	2345	-0-	-1933	-0-	561 30	1 9	1754	3	N	27					182
02	3864	X	2459	-0-	-1405	-0-	556 28	1 9	1875	3	N	25					207
03	4278	X	2335	-0-	-1943	-0-	620 11	1 9	1704	3	N	10	181	1			36

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
STEADHAM, JIMMIE WELL #: 1 RRCID -> 274983 COMPL. DATE 01/04/2008 TOTAL DEPTH 8423 PERF. 7910 - 8275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	4154	X	5	-0-	-4149	-0-	5	3	N	-0-			45
11	4020	X	-0-	-0-	-4020	-0-			N	-0-			45
12	4154	X	-0-	-0-	-4154	-0-			N	1			46
01	14B2 EXT		-0-	-0-	-0-	-0-			N	1			47
02	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			47
03	14B2 EXT		-0-	-0-	-0-	-0-			N	1			48

BUSTER UNIT WELL #: 3H RRCID -> 275018 COMPL. DATE 01/17/2014 TOTAL DEPTH 6825 PERF. 7617 - 11843

10	0 %	3852	-0-	3852	64801	298	1	833	3	N	2474	2677	1	6	8	108
						2721	9									
11	0 %	3836	-0-	3836	68637	278	1	1437	3	N	1928	1820	1			216
						2121	9									
12	0 %	14424	-0-	14424	83061	338	1	12033	3	N	1866	1810	1			272
						2053	9									
01	0 %	16283	-0-	16283	99344	292	1	14884	3	N	1006	1091	1			187
						1107	9									
02	0 %	12281	-0-	12281	111625	282	1	11307	3	N	629	724	1			92
						692	9									
03	0	13118	-0-	13118	124743	301	1	12127	3	N	627	551	1			168
						690	9									

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POPE B UNIT WELL #: 1H RRCID -> 275022 COMPL. DATE 05/14/2014 TOTAL DEPTH 6445 PERF. 7003 - 10724

10	SHUT IN	4198	-0-	4198	52537	496	1	680	3	N	2747	2853	1	2	8	171
						3022	9									
11	SHUT IN	283	-0-	283	52820	79	1	204	9	N	185	95	1			261
12	SHUT IN	4106	-0-	4106	56926	539	1	15	3	N	2643	2689	1			215
						645	4	2907	9							
01	SHUT IN	8206	-0-	8206	65132	588	1	5928	3	N	1536	1634	1			117
						1690	9									
02	SHUT IN	660	-0-	660	65792	384	1	276	9	N	251	347	1			21
03	SHUT IN	313	-0-	313	66105	52	1	83	3	N	162					183
						178	9									

PARKER UNIT WELL #: 1H RRCID -> 275181 COMPL. DATE 07/24/2014 TOTAL DEPTH 6546 PERF. 7405 - 11571

10	T. A.	1220	-0-	1220	10837	198	1	1022	9	N	929	897	1	3	8	144
11	T. A.	1011	-0-	1011	11848	146	1	173	3	N	629	717	1			56
						692	9									
12	T. A.	5858	-0-	5858	17706	110	1	2241	3	N	1467	1429	1			94
						1893	4	1614	9							
01	T. A.	3208	-0-	3208	20914	124	1	1991	3	N	994	1074	1			14
						1093	9									
02	T. A.	5531	-0-	5531	26445	55	1	3961	3	N	1377	1272	1			119
						1515	9									
03	T. A.	3788	-0-	3788	30233	2822	3	966	9	N	878	718	1			279

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
KATIE C UNIT WELL #: 3 RRCID -> 275186 COMPL. DATE 06/22/2013 TOTAL DEPTH 8701 PERF. 7369 - 8292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22255	X	22255	-0-	-0-	-0-	398	1	21349	3	N	462	530	1	1	8	81
							508	9									
11	17583	X	17583	-0-	-0-	-0-	17114	3	469	9	N	426	351	1	1	8	155
12	14344	X	14344	-0-	-0-	-0-	13935	3	409	9	N	372	356	1	1	8	170
01	11937	X	11937	-0-	-0-	-0-	11559	3	378	9	N	344	347	1			167
02	9787	X	9787	-0-	-0-	-0-	9449	3	338	9	N	307	179	1	1	8	294
03	10230	X	8876	-0-	-1354	-0-	169	1	8388	3	N	290	531	1	1	8	52
							319	9									

MCKINLEY A UNIT WELL #: 1H RRCID -> 275189 COMPL. DATE 08/16/2014 TOTAL DEPTH 6667 PERF. 7504 - 11915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		19768	-0-	19768	48432	445	1	16687	3	N	2396	2417	1			314
							2636	9									
11	T. A.		20399	-0-	20399	68831	319	1	18208	3	N	1702	1848	1			168
							1872	9									
12	T. A.		19892	-0-	19892	88723	314	1	18196	3	N	1256	1298	1			126
							1382	9									
01	T. A.		17034	-0-	17034	105757	355	1	15631	3	N	953	928	1			151
							1048	9									
02	T. A.		11831	-0-	11831	117588	282	1	10858	3	N	628	556	1			223
							691	9									
03	T. A.		6245	-0-	6245	123833	246	1	5495	3	N	458	555	1			126
							504	9									

MCKINLEY A UNIT WELL #: 2H RRCID -> 275190 COMPL. DATE 08/16/2014 TOTAL DEPTH 6800 PERF. 7302 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		30090	-0-	30090	59149	179	1	28423	3	N	1353	1280	1	8	8	215
							1488	9									
11	T. A.		23828	-0-	23828	82977	106	1	22861	3	N	783	746	1			252
							861	9									
12	T. A.		23242	-0-	23242	106219	100	1	22531	3	N	555	732	1			75
							611	9									
01	T. A.		19420	-0-	19420	125639	70	1	18896	3	N	413	367	1			121
							454	9									
02	T. A.		14807	-0-	14807	140446	193	1	14302	3	N	284	181	1			224
							312	9									
03	T. A.		12010	-0-	12010	152456	147	1	11555	3	N	280	187	1			317
							308	9									

MCKINLEY B UNIT WELL #: 1H RRCID -> 275193 COMPL. DATE 08/16/2014 TOTAL DEPTH 6650 PERF. 7179 - 11631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		31941	-0-	31941	63349	143	1	30183	3	N	1468	1655	1	5	8	115
							1615	9									
11	T. A.		22789	-0-	22789	86138	97	1	21740	3	N	865	752	1			228
							952	9									
12	T. A.		25352	-0-	25352	111490	103	1	24583	3	N	605	745	1			88
							666	9									
01	T. A.		25325	-0-	25325	136815	46	1	24773	3	N	460	541	1			7
							506	9									
02	T. A.		19057	-0-	19057	155872	18707	3	350	9	N	318	178	1			147
03	T. A.		8605	-0-	8605	164477	139	1	8270	3	N	178	190	1			135
							196	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
MCKINLEY B UNIT WELL #: 2H RRCID -> 275194 COMPL. DATE 08/16/2014 TOTAL DEPTH 6306 PERF. 7452 - 11934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		12294	-0-	12294	44889	285	1	10480	3	N	1390	1473	1	7	8	199
							1529	9									
11	T. A.		15016	-0-	15016	59905	259	1	13390	3	N	1243	1093	1			349
							1367	9									
12	T. A.		18813	-0-	18813	78718	315	1	17357	3	N	1037	1274	1			112
							1141	9									
01	T. A.		8860	-0-	8860	87578	347	1	7766	3	N	679	750	1			41
							747	9									
02	T. A.		9894	-0-	9894	97472	272	1	9017	3	N	550	189	1			402
							605	9									
03	T. A.		12664	-0-	12664	110136	297	1	11668	3	N	635	921	1			116
							699	9									

HENCY UNIT WELL #: 1H RRCID -> 275203 COMPL. DATE 10/12/2014 TOTAL DEPTH 6746 PERF. 7590 - 11571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		1977	-0-	1977	1977	531	1	238	3	N	1098	923	1			175
							1208	9									
11	T. A.		2919	-0-	2919	4896	595	1	23	3	N	2092	2146	1			121
							2301	9									
12	T. A.		6401	-0-	6401	11297	624	1	2941	3	N	2578	2507	1	44	8	148
							2836	9									
01	T. A.		5212	-0-	5212	16509	598	1	3249	3	N	1241	1256	1	3	8	130
							1365	9									
02	T. A.		4338	-0-	4338	20847	548	1	2952	3	N	762	724	1	3	8	165
							838	9									
03	T. A.		6176	-0-	6176	27023	614	1	4712	3	N	773	704	1	7	8	227
							850	9									

HENCY UNIT WELL #: 2H RRCID -> 275206 COMPL. DATE 10/24/2014 TOTAL DEPTH 6783 PERF. 7422 - 11268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		749	-0-	749	749	531	1	218	9	N	198	35	1			163
11	T. A.		2285	-0-	2285	3034	566	1	10	3	N	1554	1434	1			283
							1709	9									
12	T. A.		6012	-0-	6012	9046	567	1	3201	3	N	2040	2167	1	47	8	109
							2244	9									
01	T. A.		4977	-0-	4977	14023	575	1	3299	3	N	1003	903	1	4	8	205
							1103	9									
02	T. A.		4210	-0-	4210	18233	522	1	2923	3	N	695	533	1	4	8	363
							765	9									
03	T. A.		4511	-0-	4511	22744	572	1	3271	3	N	607	723	1	7	8	240
							668	9									

HENCY UNIT WELL #: 3H RRCID -> 275207 COMPL. DATE 10/19/2014 TOTAL DEPTH 6804 PERF. 7479 - 11441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		1492	-0-	1492	1492	539	1	205	3	N	680	387	1			293
							748	9									
11	T. A.		5474	-0-	5474	6966	570	1	1179	3	N	3386	3259	1			420
							3725	9									
12	T. A.		7041	-0-	7041	14007	578	1	3769	3	N	2449	2693	1	29	8	147
							2694	9									
01	T. A.		5631	-0-	5631	19638	603	1	3510	3	N	1380	1435	1	2	8	90
							1518	9									
02	T. A.		3952	-0-	3952	23590	545	1	2370	3	N	943	724	1	2	8	307
							1037	9									
03	T. A.		5573	-0-	5573	29163	597	1	3862	3	N	1013	1245	1	5	8	70
							1114	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

BANDIT A ALLOCATION WELL #: RRCID -> 275257 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5054 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENGAL A ALLOCATION WELL #: RRCID -> 275259 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5054 - 5316

10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENGAL A ALLOCATION WELL #: RRCID -> 275260 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5054 - 5316

10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUEEN UNIT WELL #: 1H RRCID -> 275329 COMPL. DATE 04/24/2010 TOTAL DEPTH 7767 PERF. 7772 - 13917

10	0	W	6657	-0-	6657	501734	1127	1	5444	3	N	78					126
							86	9									
11	0	W	6489	-0-	6489	508223	624	1	5742	3	N	112	172	1			66
							123	9									
12	0	W	5211	-0-	5211	513434	792	1	4352	3	N	61					127
							67	9									
01	0	W	5663	-0-	5663	519097	888	1	4676	3	N	90					217
							99	9									
02	0	W	4918	-0-	4918	524015	783	1	4052	3	N	75	167	1			125
							83	9									
03	0	W	5388	-0-	5388	529403	892	1	4421	3	N	68					193
							75	9									

HOWARD A UNIT WELL #: 3H RRCID -> 275330 COMPL. DATE 04/16/2011 TOTAL DEPTH 7794 PERF. 8080 - 12708

*10	20119	X	9139	-0-	-10980	-0-	9084	3	55	9	N	50	178	1	1	8	86
*11	19470	X	8814	-0-	-10656	-0-	8745	3	69	9	N	63	1	8			148
*12	20119	X	8728	-0-	-11391	-0-	8670	3	58	9	N	53	1	8			200
*01	20119	X	8660	-0-	-11459	-0-	8604	3	56	9	N	51	185	1			66
*02	7888	X	7888	-0-	-0-	-0-	7840	3	48	9	N	44					110
*03	8525	X	8525	-0-	-0-	-0-	8475	3	50	9	N	45					155

SAIN WELL #: 1H RRCID -> 275332 COMPL. DATE 03/23/2009 TOTAL DEPTH 5173 PERF. 5654 - 10183

10	0	W	-0-	-0-	-0-	76624					N	-0-					26
11	0	W	3	-0-	3	76627	3	3			N	-0-					26
12	0	W	-0-	-0-	-0-	76627					N	-0-					26
01	0	W	-0-	-0-	-0-	76627					N	1					27
02	0	W	-0-	-0-	-0-	76627					N	5	5	8			27
03	0	W	NO RPT	-0-	-0-	76627					N	NO RPT					27

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

SINGLETON B WELL #: 2H RRCID -> 275333 COMPL. DATE 01/30/2009 TOTAL DEPTH 5225 PERF. 6013 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	1533	-0-	1533	277766	696	1	837	3	N	-0-					149
11	0	W	344	-0-	344	278110	168	1	176	3	N	-0-					149
12	0	W	7	-0-	7	278117	6	3	1	9	N	1	63	1			87
01	0	W	-0-	-0-	-0-	278117					N	-0-					87
02	0	W	-0-	-0-	-0-	278117					N	-0-					87
03	0	W	-0-	-0-	-0-	278117					N	-0-	54	1			33

BENTON C UNIT WELL #: 3H RRCID -> 275367 COMPL. DATE 05/22/2011 TOTAL DEPTH 6731 PERF. 7444 - 11932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	11989	-0-	11989	72154	11640	3	349	9	N	317	359	1			92
11	0	W	11871	-0-	11871	84025	11531	3	340	9	N	309	183	1			218
12	0	W	12144	-0-	12144	96169	11796	3	348	9	N	316	367	1			167
01	0	W	12136	-0-	12136	108305	11809	3	327	9	N	297	358	1			106
02	0	W	11218	-0-	11218	119523	10945	3	273	9	N	248					354
03	0	W	12829	-0-	12829	132352	12524	3	305	9	N	277	359	1			272

WILCOX UNIT WELL #: 1H RRCID -> 275371 COMPL. DATE 06/27/2012 TOTAL DEPTH 8023 PERF. 8400 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	9752	-0-	9752	9752	272	1	9198	3	N	256	180	1			172
							282	9									
02	0	W	23596	-0-	23596	33348	110	1	23191	3	N	268	162	1			278
							295	9									
03	0	W	27700	-0-	27700	61048	27437	3	263	9	N	239	362	1			155

HORAN B WELL #: 1H RRCID -> 275392 COMPL. DATE 04/24/2009 TOTAL DEPTH 5200 PERF. 8712 - 9680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	2746	-0-	2746	336672	2617	3	129	9	N	117	177	1			54
11	0	W	2104	-0-	2104	338776	2015	3	89	9	N	81					135
12	0	W	3383	-0-	3383	342159	3249	3	134	9	N	122	158	1			99
01	0	W	2668	-0-	2668	344827	2541	3	127	9	N	115					214
02	0	W	NO RPT	-0-	-0-	344827					N	NO RPT					214
03	0	W	NO RPT	-0-	-0-	344827					N	NO RPT					214

RIDER WELL #: 1H RRCID -> 275393 COMPL. DATE 05/20/2009 TOTAL DEPTH 5015 PERF. 5574 - 7649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREENWOOD B UNIT WELL #: RRCID -> 275409 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8350 - 13932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
FAUST A UNIT WELL #: 1H RRCID -> 275456 COMPL. DATE 05/13/2013 TOTAL DEPTH 8200 PERF. 8702 - 12961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		22767	-0-	22767	317312	22560	3	207	9	N	188	269	1			62
11	SHUT IN		20684	-0-	20684	337996	350	1	20157	3	N	161	176	1			47
							177	9									
12	SHUT IN		20488	-0-	20488	358484	20317	3	171	9	N	155	184	1	1	8	17
01	SHUT IN		20078	-0-	20078	378562	19922	3	156	9	N	142					159
02	14B2 EXT		18525	-0-	18525	397087	18402	3	123	9	N	112					271
03	14B2 EXT		17050	-0-	17050	414137	16939	3	111	9	N	101	352	1			20

MANSON A UNIT WELL #: 1H RRCID -> 275570 COMPL. DATE 02/27/2014 TOTAL DEPTH 6930 PERF. 7484 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26164	X	10114	-0-	-16050	-0-	249	1	9558	3	N	279	353	1			83
							307	9									
11	25320	X	9470	-0-	-15850	-0-	302	1	8881	3	N	261	177	1			167
							287	9									
12	26164	X	8826	-0-	-17338	-0-	288	1	8271	3	N	243	177	1			233
							267	9									
01	26164	X	8598	-0-	-17566	-0-	270	1	8087	3	N	219	363	1			89
							241	9									
02	23632	X	8100	-0-	-15532	-0-	232	1	7650	3	N	198	184	1			103
							218	9									
03	26164	X	8896	-0-	-17268	-0-	270	1	8407	3	N	199	178	1			124
							219	9									

MATTIE A UNIT WELL #: 1H RRCID -> 275575 COMPL. DATE 03/12/2011 TOTAL DEPTH 7398 PERF. 7923 - 12728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		7682	-0-	7682	7682	7569	3	113	9	N	103	184	1			134

SOUTH HILLS UNIT WELL #: 2H RRCID -> 275576 COMPL. DATE 06/28/2011 TOTAL DEPTH 6695 PERF. 7544 - 11952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	7123	-0-	7123	435886	401	1	6551	3	N	155	177	1			150
							171	9									
11	0	W	6701	-0-	6701	442587	389	1	6118	3	N	176	181	1			145
							194	9									
12	0	W	6408	-0-	6408	448995	401	1	5842	3	N	150	175	1			120
							165	9									
01	0	W	6107	-0-	6107	455102	403	1	5541	3	N	148	181	1			87
							163	9									
02	0	W	5319	-0-	5319	460421	363	1	4814	3	N	129					216
							142	9									
03	0	W	5890	-0-	5890	466311	398	1	5340	3	N	138	183	1			171
							152	9									

KNOX WELL #: 2 RRCID -> 275577 COMPL. DATE 03/27/2008 TOTAL DEPTH 8244 PERF. 7720 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	122266					N	-0-					40
11	0	W	-0-	-0-	-0-	122266					N	-0-					40
12	0	W	-0-	-0-	-0-	122266					N	-0-					40
01	0	W	-0-	-0-	-0-	122266					N	-0-					40
02	0	W	-0-	-0-	-0-	122266					N	-0-					40
03	0	W	-0-	-0-	-0-	122266					N	-0-					40

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

SLAGLE UNIT WELL #: 2H RRCID -> 275578 COMPL. DATE 09/24/2010 TOTAL DEPTH 7808 PERF. 8103 - 10320

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	W	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0	W	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0	W	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0	W	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0	W	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0	W	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PARK UNIT A WELL #: 7 RRCID -> 275579 COMPL. DATE 07/01/2008 TOTAL DEPTH 8150 PERF. 7570 - 8066

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	W	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0	W	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0	W	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0	W	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0	W	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0	W	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KNOX WELL #: 1 RRCID -> 275580 COMPL. DATE 12/20/2007 TOTAL DEPTH 8227 PERF. 7536 - 8182

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	W	787	-0-	787	262141	787	3		N	-0-			149
11	0	W	740	-0-	740	262881	739	3 1 9		N	1	134 1		16
12	0	W	568	-0-	568	263449	568	3		N	-0-			16
01	0	W	1480	-0-	1480	264929	1480	3		N	-0-			16
02	0	W	1332	-0-	1332	266261	1332	3		N	-0-			16
03	0	W	1102	-0-	1102	267363	1093	3 9 9		N	8	1 8		23

LEETON PHILLIPS A WELL #: 5H RRCID -> 275581 COMPL. DATE 08/15/2010 TOTAL DEPTH 7608 PERF. 7514 - 10447

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	W	3853	-0-	3853	344238	394	1	3114 3	N	314	354 1	1 8	116
							345	9						
11	0	W	3669	-0-	3669	347907	376	1	2965 3	N	298	184 1	1 8	229
							328	9						
12	0	W	3526	-0-	3526	351433	390	1	2869 3	N	243	361 1	1 8	110
							267	9						
01	0	W	3458	-0-	3458	354891	388	1	2798 3	N	247	182 1	1 8	174
							272	9						
02	0	W	NO RPT	-0-	-0-	354891				N	NO RPT			174
03	0	W	NO RPT	-0-	-0-	354891				N	NO RPT			174

UMBERSON C UNIT WELL #: 2H RRCID -> 275582 COMPL. DATE 06/19/2010 TOTAL DEPTH 7558 PERF. 7834 - 12727

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	W	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0	W	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0	W	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0	W	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0	W	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0	W	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FLEISHAKER WELL #: 1 RRCID -> 275583 COMPL. DATE 10/07/2008 TOTAL DEPTH 7542 PERF. 6996 - 7208

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	W	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0	W	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0	W	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0	W	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
UMBERSON C UNIT WELL #: 1H RRCID -> 275584 COMPL. DATE 06/23/2010 TOTAL DEPTH 7619 PERF. 7890 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLYING V UNIT WELL #: 1H RRCID -> 275586 COMPL. DATE 01/18/2009 TOTAL DEPTH 7700 PERF. 7994 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	7733	-0-	7733	703586	7646	3	87	9	N	79					198
11	0	W	7757	-0-	7757	711343	7668	3	89	9	N	81	180	1	2	8	97
12	0	W	8860	-0-	8860	720203	8732	3	128	9	N	116	177	1	4	8	32
01	0	W	7234	-0-	7234	727437	7151	3	83	9	N	75					107
02	0	W	7366	-0-	7366	734803	7270	3	96	9	N	87	4	8			190
03	0	W	8417	-0-	8417	743220	8315	3	102	9	N	93	164	1	4	8	115

RUTH ESTATE UNIT WELL #: 1H RRCID -> 275588 COMPL. DATE 05/06/2011 TOTAL DEPTH 8100 PERF. 8273 - 12381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	7055	-0-	7055	494241	487	1	6413	3	N	141	175	1	1	8	166
							155	9									
11	0	W	7889	-0-	7889	502130	533	1	7215	3	N	128	173	1	1	8	120
							141	9									
12	0	W	8315	-0-	8315	510445	681	1	7478	3	N	142	173	1	2	8	87
							156	9									
01	0	W	6944	-0-	6944	517389	333	1	6500	3	N	101					188
							111	9									
02	0	W	7767	-0-	7767	525156	272	1	7382	3	N	103	1	8			290
							113	9									
03	0	W	7415	-0-	7415	532571	309	1	6938	3	N	153	333	1	3	8	107
							168	9									

RUTH ESTATE UNIT WELL #: 2H RRCID -> 275589 COMPL. DATE 05/04/2011 TOTAL DEPTH 8350 PERF. 8550 - 12406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	3117	-0-	3117	371071	241	1	2760	3	N	105	1	8			181
							116	9									
11	0	W	3272	-0-	3272	374343	312	1	2827	3	N	121	174	1	1	8	127
							133	9									
12	0	W	3840	-0-	3840	378183	494	1	3168	3	N	162	174	1	1	8	114
							178	9									
01	0	W	3606	-0-	3606	381789	274	1	3187	3	N	132					246
							145	9									
02	0	W	3276	-0-	3276	385065	285	1	2853	3	N	125	166	1			205
							138	9									
03	0	W	3596	-0-	3596	388661	307	1	3137	3	N	138	174	1	1	8	168
							152	9									

MARCHANT B UNIT WELL #: 2H RRCID -> 275590 COMPL. DATE 01/20/2011 TOTAL DEPTH 8135 PERF. 8650 - 12754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	5043	-0-	5043	343653	783	1	4247	3	N	12					42
							13	9									
11	0	W	5266	-0-	5266	348919	717	1	4521	3	N	25	4	8			63
							28	9									
12	0	W	6126	-0-	6126	355045	636	1	5442	3	N	44	83	1	7	8	17
							48	9									
01	0	W	5162	-0-	5162	360207	943	1	4193	3	N	24					42
							26	9									
02	0	W	4762	-0-	4762	364969	641	1	4084	3	N	34	5	8			71
							37	9									
03	0	W	4711	-0-	4711	369680	684	1	3994	3	N	30	4	8			97
							33	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

TYLER UNIT WELL #: 1H RRCID -> 275595 COMPL. DATE 03/27/2014 TOTAL DEPTH 6891 PERF. 7572 - 11838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		2899	-0-	2899	31286	588	1	886	3	N	1295	1257	1	1	8	221
							1425	9									
11	SHUT IN		2342	-0-	2342	33628	573	1	432	3	N	1215	1263	1	1	8	172
							1337	9									
12	SHUT IN		1161	-0-	1161	34789	401	1	760	9	N	691	719	1	5	8	139
01	SHUT IN		2091	-0-	2091	36880	524	1	224	3	N	1221	1267	1	6	8	87
							1343	9									
02	SHUT IN		4961	-0-	4961	41841	557	1	3029	3	N	1250	1092	1	1	8	244
							1375	9									
03	SHUT IN		7496	-0-	7496	49337	613	1	5803	3	N	982	1076	1	1	8	149
							1080	9									

KUNKEL UNIT WELL #: 2H RRCID -> 275610 COMPL. DATE 02/07/2014 TOTAL DEPTH 6540 PERF. 7040 - 10881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		413	-0-	413	41641	225	1	188	9	N	171	348	1			64
11	SHUT IN		840	-0-	840	42481	408	1	432	9	N	393	181	1			276
12	SHUT IN		2773	-0-	2773	45254	556	1	199	3	N	1110	1251	1			135
							797	4	1221	9							
01	SHUT IN		638	-0-	638	45892	379	1	259	9	N	235	181	1			189
02	SHUT IN		2084	-0-	2084	47976	254	1	1083	3	N	679	724	1			144
							747	9									
03	SHUT IN		1608	-0-	1608	49584	352	1	719	3	N	488	545	1			87
							537	9									

TYLER UNIT WELL #: 2H RRCID -> 275611 COMPL. DATE 03/28/2014 TOTAL DEPTH 6892 PERF. 7696 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		2026	-0-	2026	23979	652	1	1374	9	N	1249	1260	1	1	8	234
11	SHUT IN		1907	-0-	1907	25886	627	1	1280	9	N	1164	1265	1	1	8	132
12	SHUT IN		1162	-0-	1162	27048	424	1	738	9	N	671	725	1	5	8	73
01	SHUT IN		3211	-0-	3211	30259	544	1	1087	3	N	1436	1453	1	4	8	52
							1580	9									
02	SHUT IN		3350	-0-	3350	33609	553	1	1546	3	N	1137	914	1	1	8	274
							1251	9									
03	SHUT IN		4764	-0-	4764	38373	627	1	3017	3	N	1018	1074	1	2	8	216
							1120	9									

MARKEN WELL #: 1 RRCID -> 275617 COMPL. DATE 12/26/2008 TOTAL DEPTH 8557 PERF. 7930 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0 W		-0-	-0-	-0-	57512					N	6					27
11	0 W		64	-0-	64	57576	23	3	41	9	N	37	10	8			54
12	0 W		66	-0-	66	57642	23	3	43	9	N	39	16	8			77
01	0 W		-0-	-0-	-0-	57642					N	30					107
02	0 W		429	-0-	429	58071	313	3	116	9	N	105	21	8			191
03	0 W		NO RPT	-0-	-0-	58071					N	NO RPT					191

SINGLETON B WELL #: 4 RRCID -> 275618 COMPL. DATE 01/23/2009 TOTAL DEPTH 5585 PERF. 5152 - 5249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0 W		1525	-0-	1525	199558	1514	3	11	9	N	10					55
11	0 W		418	-0-	418	199976	415	3	3	9	N	3					58
12	0 W		-0-	-0-	-0-	199976					N	-0-	47	1			11
01	0 W		-0-	-0-	-0-	199976					N	-0-					11
02	0 W		-0-	-0-	-0-	199976					N	-0-					11
03	0 W		-0-	-0-	-0-	199976					N	-0-					11

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
SUTTON WELL #: 1 RRCID -> 275623 COMPL. DATE 01/20/2008 TOTAL DEPTH 8425 PERF. 7729 - 8341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	240	-0-	240	146149	238	3	2	9	N	2					130
11	0	W	157	-0-	157	146306	157	3			N	-0-					130
12	0	W	49	-0-	49	146355	48	3	1	9	N	1	106	1			25
01	0	W	67	-0-	67	146422	67	3			N	-0-					25
02	0	W	29	-0-	29	146451	29	3			N	-0-					25
03	0	W	NO RPT	-0-	-0-	146451					N	NO RPT					25

SICKING WELL #: 2 RRCID -> 275626 COMPL. DATE 10/26/2007 TOTAL DEPTH 8624 PERF. 8032 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON HILL RANCH WELL #: 1H RRCID -> 275632 COMPL. DATE 03/21/2008 TOTAL DEPTH 5235 PERF. 6825 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON HILL RANCH WELL #: 3H RRCID -> 275635 COMPL. DATE 09/27/2008 TOTAL DEPTH 5234 PERF. 5503 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BILLY HENDERSON WELL #: 7H RRCID -> 275637 COMPL. DATE 12/14/2008 TOTAL DEPTH 6877 PERF. 7285 - 10465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5777	X	5777	-0-	-0-	-0-	87	1	5522	3	N	153	98	1	6	8	82
							168	9									
11	4581	X	4581	-0-	-0-	-0-	641	1	3813	3	N	115	150	1	5	8	42
							127	9									
12	5408	X	5408	-0-	-0-	-0-	55	1	5132	3	N	201	112	1	29	8	102
							221	9									
01	5685	X	5685	-0-	-0-	-0-	603	1	4931	3	N	137	142	1	4	8	93
							151	9									
02	784	X	-0-	-0-	-784	-0-					N	112	94	1	5	8	106
*03	1046	X	1046	-0-	-0-	-0-	905	3	141	9	N	128	96	1	14	8	124

HORAN WELL #: 2H RRCID -> 275638 COMPL. DATE 12/30/2008 TOTAL DEPTH 5228 PERF. 5650 - 9428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31372	X	NO RPT	-0-	-31372	-0-					N	NO RPT					-0-
11	30360	X	NO RPT	-0-	-30360	-0-					N	NO RPT					-0-
12	31372	X	NO RPT	-0-	-31372	-0-					N	NO RPT					-0-
01	31372	X	NO RPT	-0-	-31372	-0-					N	NO RPT					-0-
02	28336	X	NO RPT	-0-	-28336	-0-					N	NO RPT					-0-
03	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
SINGLETON B WELL #: 3RH RRCID -> 275639 COMPL. DATE 02/04/2009 TOTAL DEPTH 5225 PERF. 5426 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25110	X	669	-0-	-24441	-0-	668	1	1	9	N	1					90
11	24300	X	185	-0-	-24115	-0-	185	1			N	-0-					90
12	25110	X	-0-	-0-	-25110	-0-					N	-0-					90
01	25110	X	-0-	-0-	-25110	-0-					N	-0-					90
02	22680	X	-0-	-0-	-22680	-0-					N	-0-					90
03	0	X	-0-	-0-	-0-	-0-					N	-0-					90

SHAFFER UNIT WELL #: 1H RRCID -> 275640 COMPL. DATE 01/22/2014 TOTAL DEPTH 7519 PERF. 8129 - 12008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21452	X	NO RPT	-0-	-21452	-0-					N	NO RPT					-0-
11	20760	X	NO RPT	-0-	-20760	-0-					N	NO RPT					-0-
12	21452	X	NO RPT	-0-	-21452	-0-					N	NO RPT					-0-
01	21452	X	15212	-0-	-6240	-0-	15103	3	109	9	N	99					131
02	19376	X	13530	-0-	-5846	-0-	13435	3	95	9	N	86	181	1	2	8	34
03	DELQ PR		14589	-0-	14589	14589	14504	3	85	9	N	77	2	8			109

MCCLENDON WELL #: 1H RRCID -> 275641 COMPL. DATE 12/31/2008 TOTAL DEPTH 5380 PERF. 5791 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

L. W. PUREFOY B UNIT WELL #: 4H RRCID -> 275642 COMPL. DATE 03/19/2009 TOTAL DEPTH 5110 PERF. 5518 - 9239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21824	X	NO RPT	-0-	-21824	-0-					N	NO RPT					-0-
11	21120	X	NO RPT	-0-	-21120	-0-					N	NO RPT					-0-
12	21824	X	NO RPT	-0-	-21824	-0-					N	NO RPT					-0-
01	21824	X	NO RPT	-0-	-21824	-0-					N	NO RPT					-0-
02	19712	X	NO RPT	-0-	-19712	-0-					N	NO RPT					-0-
03	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STARR C UNIT WELL #: 3H RRCID -> 275643 COMPL. DATE 04/27/2013 TOTAL DEPTH 7868 PERF. 8355 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	15221	-0-	15221	15221	197	1	14943	3	N	74					111
							81	9									
02	0	W	13635	-0-	13635	28856	153	1	13418	3	N	58					169
							64	9									
03	0	W	16959	-0-	16959	45815	16885	3	74	9	N	67	180	1			56

SOUTH HILLS UNIT WELL #: 1H RRCID -> 275651 COMPL. DATE 06/25/2011 TOTAL DEPTH 6709 PERF. 7027 - 12300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	10817	-0-	10817	496359	10595	3	222	9	N	202	177	1			217
11	0	W	10394	-0-	10394	506753	10163	3	231	9	N	210	178	1			249
12	0	W	9808	-0-	9808	516561	9587	3	221	9	N	201	364	1			86
01	0	W	9750	-0-	9750	526311	9524	3	226	9	N	205	180	1			111
02	0	W	8574	-0-	8574	534885	8354	3	220	9	N	200	183	1			128
03	0	W	9501	-0-	9501	544386	9273	3	228	9	N	207	177	1			158

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
UMBERSON A UNIT WELL #: 2H RRCID -> 275652 COMPL. DATE 06/18/2010 TOTAL DEPTH 7765 PERF. 8025 - 13226

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	258	-0-	258	251887	258	1			N	-0-					46
11	0	W	2206	-0-	2206	254093	454	1	1699	3	N	48					94
							53	9									
12	0	W	7184	-0-	7184	261277	513	1	6502	3	N	154	167	1			81
							169	9									
01	0	W	5138	-0-	5138	266415	728	1	4343	3	N	61					142
							67	9									
02	0	W	4789	-0-	4789	271204	675	1	4027	3	N	79	171	1			50
							87	9									
03	0	W	949	-0-	949	272153	883	1	66	9	N	60					110

SOUTH MONDAY B UNIT WELL #: 2H RRCID -> 275706 COMPL. DATE 08/19/2011 TOTAL DEPTH 7280 PERF. 8201 - 10882

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	2483	-0-	2483	41087	384	1	1956	3	N	130	1	8			150
							143	9									
11	0	W	2318	-0-	2318	43405	383	1	1808	3	N	115	175	1	1	8	89
							127	9									
12	0	W	2862	-0-	2862	46267	398	1	2323	3	N	128	166	1	2	8	49
							141	9									
01	0	W	2407	-0-	2407	48674	396	1	1888	3	N	112					161
							123	9									
02	0	W	2189	-0-	2189	50863	332	1	1743	3	N	104	173	1	1	8	91
							114	9									
03	0	W	2500	-0-	2500	53363	390	1	2002	3	N	98	2	8			187
							108	9									

SOUTH MONDAY B UNIT WELL #: 3H RRCID -> 275707 COMPL. DATE 08/16/2011 TOTAL DEPTH 7425 PERF. 8223 - 10802

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	2575	-0-	2575	195872	419	1	1962	3	N	176	172	1	2	8	147
							194	9									
11	0	W	3255	-0-	3255	199127	417	1	2621	3	N	197	167	1	2	8	175
							217	9									
12	0	W	3241	-0-	3241	202368	466	1	2570	3	N	186	334	1	3	8	24
							205	9									
01	0	W	3126	-0-	3126	205494	465	1	2494	3	N	152					176
							167	9									
02	0	W	2840	-0-	2840	208334	432	1	2229	3	N	163	170	1	1	8	168
							179	9									
03	0	W	3811	-0-	3811	212145	469	1	3135	3	N	188	163	1	5	8	188
							207	9									

SOUTH MONDAY B UNIT WELL #: 6FM RRCID -> 275712 COMPL. DATE 08/15/2011 TOTAL DEPTH 9274 PERF. 6720 - 8300

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	6338	-0-	6338	448918	5997	3	341	9	N	310	337	1	1	8	140
11	0	W	6041	-0-	6041	454959	5718	3	323	9	N	294	342	1	1	8	91
12	0	W	6309	-0-	6309	461268	5997	3	312	9	N	284	165	1	1	8	209
01	0	W	5882	-0-	5882	467150	5578	3	304	9	N	276	338	1			148
02	0	W	5123	-0-	5123	472273	4861	3	262	9	N	238	169	1	1	8	216
03	0	W	5523	-0-	5523	477796	5241	3	282	9	N	256	335	1	2	8	135

STARK B UNIT WELL #: 2H RRCID -> 275713 COMPL. DATE 07/31/2011 TOTAL DEPTH 6875 PERF. 7957 - 12760

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	13649	-0-	13649	246369	13157	3	492	9	N	447	357	1	1	8	212
11	0	W	12885	-0-	12885	259254	12438	3	447	9	N	406	542	1	1	8	75
12	0	W	13314	-0-	13314	272568	12768	3	546	9	N	496	364	1	1	8	206
01	0	W	13042	-0-	13042	285610	12611	3	431	9	N	392	361	1			238
02	0	W	11438	-0-	11438	297048	11023	3	415	9	N	377	549	1			66
03	0	W	12613	-0-	12613	309661	12152	3	461	9	N	419	365	1			120

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
BILLY HENDERSON WELL #: 8H RRCID -> 275715 COMPL. DATE 12/18/2008 TOTAL DEPTH 7043 PERF. 7503 - 10719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	X	-0-	-0-	-186	-0-					N	-0-					-0-
11	180	X	-0-	-0-	-180	-0-					N	-0-					-0-
12	186	X	-0-	-0-	-186	-0-					N	-0-					-0-
01	186	X	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
02	168	X	-0-	-0-	-168	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BILLY HENDERSON WELL #: 6H RRCID -> 275717 COMPL. DATE 12/08/2008 TOTAL DEPTH 6951 PERF. 7272 - 10392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	428	X	428	-0-	-0-	-0-	3 257	1 9	168	3	N	234	143	1	10	8	120
11	1183	X	1183	-0-	-0-	-0-	144 179	1 9	860	3	N	163	213	1	8	8	62
12	279	X	-0-	-0-	-279	-0-					N	311	162	1	42	8	169
01	279	X	-0-	-0-	-279	-0-					N	160	204	1	5	8	120
02	312	X	312	-0-	-0-	-0-	2 205	1 9	105	3	N	186	133	1	8	8	165
03	14B2	EXT	-0-	-0-	-0-	-0-					N	156	139	1	17	8	166

JESTER WELL #: 1 RRCID -> 275723 COMPL. DATE 09/15/2007 TOTAL DEPTH 7990 PERF. 6700 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6975	X	NO RPT	-0-	-6975	-0-					N	NO RPT					-0-
11	6750	X	NO RPT	-0-	-6750	-0-					N	NO RPT					-0-
12	6975	X	NO RPT	-0-	-6975	-0-					N	NO RPT					-0-
01	6975	X	NO RPT	-0-	-6975	-0-					N	NO RPT					-0-
02	6300	X	NO RPT	-0-	-6300	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUCAS A UNIT WELL #: 1H RRCID -> 275754 COMPL. DATE 10/01/2013 TOTAL DEPTH 7992 PERF. 8550 - 12550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	9286	-0-	9286	9286	725 84	1 9	8477	3	N	76	177	1			15
02	0	W	7004	-0-	7004	16290	753 66	1 9	6185	3	N	60					75
03	0	W	8574	-0-	8574	24864	823 83	1 9	7668	3	N	75					150

GARY SCOTT WELL #: 1 RRCID -> 275756 COMPL. DATE 05/20/2009 TOTAL DEPTH 8314 PERF. 7740 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	184602					N	-0-					24
11	0	W	122	-0-	122	184724	122	3			N	-0-					24
12	0	W	-0-	-0-	-0-	184724					N	-0-					24
01	0	W	-0-	-0-	-0-	184724					N	-0-					24
02	0	W	NO RPT	-0-	-0-	184724					N	NO RPT					24
03	0	W	NO RPT	-0-	-0-	184724					N	NO RPT					24

ROBERTSON HILL RANCH C WELL #: 1H RRCID -> 275758 COMPL. DATE 07/13/2008 TOTAL DEPTH 5143 PERF. 5740 - 9590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
SINGLETON B WELL #: 1H RRCID -> 275759 COMPL. DATE 10/14/2008 TOTAL DEPTH 5180 PERF. 5557 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	580	-0-	580	54516	580	1			N	-0-					71
11	0	W	596	-0-	596	55112	596	1			N	-0-					71
12	0	W	373	-0-	373	55485	370	1	3	9	N	3					74
01	0	W	619	-0-	619	56104	619	1			N	-0-					74
02	0	W	371	-0-	371	56475	370	1	1	9	N	1	1	8			74
03	0	W	619	-0-	619	57094	619	1			N	-0-					74

STENNIS A UNIT WELL #: 1H RRCID -> 275779 COMPL. DATE 04/05/2014 TOTAL DEPTH 7024 PERF. 7637 - 12712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		21072	-0-	21072	62817	308	1	19680	3	N	985	1058	1			265
							1084	9									
11	SHUT IN		23405	-0-	23405	86222	1537	1	21053	3	N	741	727	1	25	8	254
							815	9									
12	SHUT IN		21978	-0-	21978	108200	897	1	20418	3	N	603	746	1	44	8	67
							663	9									
01	SHUT IN		14764	-0-	14764	122964	885	1	13425	3	N	413	363	1			117
							454	9									
02	SHUT IN		8758	-0-	8758	131722	621	1	7776	3	N	328	176	1	31	8	238
							361	9									
03	SHUT IN		25378	-0-	25378	157100	24893	3	485	9	N	441	537	1	41	8	101

POPE UNIT WELL #: 2H RRCID -> 275786 COMPL. DATE 02/04/2014 TOTAL DEPTH 6507 PERF. 7006 - 11252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		3200	-0-	3200	58066	643	1	1442	3	N	1014	1061	1	3	8	201
							1115	9									
11	SHUT IN		916	-0-	916	58982	530	1	386	9	N	351	366	1			186
12	SHUT IN		3710	-0-	3710	62692	585	1	767	3	N	975	1070	1			91
							1285	4	1073	9							
01	SHUT IN		371	-0-	371	63063	357	1	14	9	N	13	3	8			101
02	SHUT IN		2302	-0-	2302	65365	258	1	1172	3	N	793	894	1			-0-
							872	9									
03	SHUT IN		2067	-0-	2067	67432	371	1	1018	3	N	616	533	1			83
							678	9									

WALTHALL UNIT WELL #: 2H RRCID -> 275904 COMPL. DATE 01/20/2014 TOTAL DEPTH 6506 PERF. 6955 - 10761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		477	-0-	477	26494	375	1	102	9	N	93	175	1	15	8	170
11	SHUT IN		1972	-0-	1972	28466	601	1	403	3	N	880	903	1			147
							968	9									
12	SHUT IN		3605	-0-	3605	32071	550	1	1515	3	N	713	544	1			316
							756	4	784	9							
01	SHUT IN		5109	-0-	5109	37180	283	1	3987	3	N	763	918	1			161
							839	9									
02	SHUT IN		4049	-0-	4049	41229	264	1	3162	3	N	566	541	1			186
							623	9									
03	SHUT IN		3051	-0-	3051	44280	282	1	2216	3	N	503	532	1			157
							553	9									

HAMMER A UNIT WELL #: 1H RRCID -> 275957 COMPL. DATE 09/11/2014 TOTAL DEPTH 6534 PERF. 7349 - 11780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		16276	-0-	16276	29294	690	1	6526	3	N	8236	8403	1	10	8	206
							9060	9									
11	T. A.		7710	-0-	7710	37004	697	1	3352	3	N	3328	3303	1	3	8	228
							3661	9									
12	T. A.		11974	-0-	11974	48978	724	1	8314	3	N	2669	2672	1	13	8	212
							2936	9									
01	T. A.		3927	-0-	3927	52905	704	1	1893	3	N	1209	1272	1	1	8	148
							1330	9									
02	T. A.		1131	-0-	1131	54036	672	1	459	9	N	417	358	1	1	8	206
03	T. A.		21585	-0-	21585	75621	730	1	19194	3	N	1510	1615	1	4	8	97
							1661	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162

HAMMER B UNIT WELL #: 1H RRCID -> 275958 COMPL. DATE 09/11/2014 TOTAL DEPTH 6689 PERF. 7399 - 11665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		16111	-0-	16111	20997	692 9363	1 9	6056	3	N	8512	8436	1	12	8	272
11	T. A.		9474	-0-	9474	30471	701 4172	1 9	4601	3	N	3793	3826	1	3	8	236
12	T. A.		18314	-0-	18314	48785	719 3497	1 9	14098	3	N	3179	3227	1	17	8	171
01	T. A.		30328	-0-	30328	79113	732 3214	1 9	26382	3	N	2922	2903	1	2	8	188
02	T. A.		24423	-0-	24423	103536	630 2166	1 9	21627	3	N	1969	1819	1	2	8	336
03	T. A.		23986	-0-	23986	127522	720 1888	1 9	21378	3	N	1716	1956	1	3	8	93

HAMMER B UNIT WELL #: 2H RRCID -> 275959 COMPL. DATE 09/12/2014 TOTAL DEPTH 6723 PERF. 7660 - 12346

10	T. A.		8590	-0-	8590	13419	2807	3	5783	9	N	5257	5187	1			323
11	T. A.		9109	-0-	9109	22528	5090	3	4019	9	N	3654	3840	1			137
12	T. A.		18983	-0-	18983	41511	15791	3	3192	9	N	2902	2857	1			182
01	T. A.		25855	-0-	25855	67366	23689	3	2166	9	N	1969	1618	1			533
02	T. A.		16581	-0-	16581	83947	15298	3	1283	9	N	1166	1069	1			630
03	T. A.		14853	-0-	14853	98800	13764	3	1089	9	N	990	1087	1			533

POPE UNIT WELL #: 1H RRCID -> 276019 COMPL. DATE 02/02/2014 TOTAL DEPTH 6481 PERF. 7190 - 11466

10	SHUT IN		1504	-0-	1504	71954	516 958	1 9	30	3	N	871	893	1	1	8	179
11	SHUT IN		408	-0-	408	72362	406	1	2	9	N	2					181
12	SHUT IN		12862	-0-	12862	85224	595 7997	1 4	1694 2576	3 9	N	2342	2335	1			188
01	SHUT IN		1030	-0-	1030	86254	484	1	546	9	N	496	539	1	3	8	142
02	SHUT IN		7174	-0-	7174	93428	338 1702	1 9	5134	3	N	1547	1627	1			62
03	SHUT IN		9274	-0-	9274	102702	281 1927	1 9	7066	3	N	1752	1621	1			193

TALLEDEGA UNIT WELL #: 1H RRCID -> 276105 COMPL. DATE 10/25/2014 TOTAL DEPTH 6287 PERF. 7035 - 11259

10	0		1261	-0-	1261	1261	437	3	824	9	N	749	357	1			392
11	SHUT IN		9022	-0-	9022	10283	3103	3	5919	9	N	5381	5143	1			630
12	SHUT IN		5092	-0-	5092	15375	506 3917	3 9	669	4	N	3561	4067	1			124
01	SHUT IN		2172	-0-	2172	17547	454	3	1718	9	N	1562	1650	1			36
02	SHUT IN		4971	-0-	4971	22518	2529	3	2442	9	N	2220	1947	1			309
03	SHUT IN		10746	-0-	10746	33264	8122	3	2624	9	N	2385	2457	1			237

TALLEDEGA UNIT WELL #: 2H RRCID -> 276107 COMPL. DATE 10/26/2014 TOTAL DEPTH 6488 PERF. 7175 - 11292

10	0		1071	-0-	1071	1071	69 678	1 9	324	3	N	616	370	1			246
11	SHUT IN		11742	-0-	11742	12813	795 7927	1 9	3020	3	N	7206	7024	1			428
12	SHUT IN		20915	-0-	20915	33728	826 6587	1 4	7429 6073	3 9	N	5521	5759	1	67	8	123
01	SHUT IN		4725	-0-	4725	38453	739 2163	1 9	1823	3	N	1966	2081	1	4	8	4
02	SHUT IN		16203	-0-	16203	54656	724 2322	1 9	13157	3	N	2111	1843	1	7	8	265
03	SHUT IN		16598	-0-	16598	71254	831 1343	1 9	14424	3	N	1221	1347	1	10	8	129

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
SINGLETON WELL #: 4H RRCID -> 276127 COMPL. DATE 09/14/2008 TOTAL DEPTH 5144 PERF. 5540 - 7977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					142

STOUT UNIT WELL #: RRCID -> 276137 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5540 - 7977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDMAN UNIT WELL #: 1 RRCID -> 276371 COMPL. DATE 10/18/2007 TOTAL DEPTH 8547 PERF. 7480 - 8425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDMAN UNIT WELL #: 2 RRCID -> 276372 COMPL. DATE 07/23/2009 TOTAL DEPTH 8514 PERF. 7840 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARR A UNIT WELL #: 2H RRCID -> 276409 COMPL. DATE 03/22/2014 TOTAL DEPTH 6933 PERF. 7617 - 11553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT IN		1175	-0-	1175	1197	408	1	9	3	N	689	358	1	141	8	190
							758	9									
05	SHUT IN		4824	-0-	4824	6021	434	1	1860	3	N	2300	2296	1	11	8	183
							2530	9									
06	SHUT IN		2455	-0-	2455	8476	420	1	981	3	N	958	893	1	6	8	242
							1054	9									
07	SHUT IN		2023	-0-	2023	10499	422	1	756	3	N	768	871	1			139
							845	9									
08	SHUT IN		1739	-0-	1739	12238	422	1	572	3	N	677	790	1	4	8	22
							745	9									
09	SHUT IN		1221	-0-	1221	13459	291	1	394	3	N	487	175	1			334
							536	9									
10	SHUT IN		998	-0-	998	14457	411	1	587	9	N	534	716	1	1	8	151
11	SHUT IN		875	-0-	875	15332	407	1	468	9	N	425	531	1	1	8	44
12	SHUT IN		1468	-0-	1468	16800	398	1	597	3	N	430	360	1	3	8	111
							473	9									
01	SHUT IN		2208	-0-	2208	19008	413	1	1322	3	N	430	364	1			177
							473	9									
02	SHUT IN		4021	-0-	4021	23029	360	1	3199	3	N	420	540	1	1	8	56
							462	9									
03	SHUT IN		5664	-0-	5664	28693	391	1	4623	3	N	591	536	1	2	8	109
							650	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EOG RESOURCES, INC. //CONT.// 253162
JUMONVILLE UNIT WELL #: 1H RRCID -> 276553 COMPL. DATE 06/01/2014 TOTAL DEPTH 6448 PERF. 7003 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		8615	-0-	8615	8615	498	1	3797	3	N	3927	3614	1			313
							4320	9									
07	SHUT IN		8197	-0-	8197	16812	500	1	5461	3	N	2033	2205	1	9	8	132
							2236	9									
08	SHUT IN		5656	-0-	5656	22468	488	1	3655	3	N	1375	1377	1			130
							1513	9									
09	SHUT IN		4364	-0-	4364	26832	461	1	2643	3	N	1145	1037	1			238
							1260	9									
10	SHUT IN		3187	-0-	3187	30019	375	1	1908	3	N	822	845	1	2	8	213
							904	9									
11	SHUT IN		881	-0-	881	30900	418	1	463	9	N	421	346	1			288
12	SHUT IN		1612	-0-	1612	32512	270	1	176	3	N	771	1040	1			19
							318	4	848	9							
01	SHUT IN		2471	-0-	2471	34983	153	1	1394	3	N	840	690	1	1	8	168
							924	9									
02	SHUT IN		1869	-0-	1869	36852	143	1	997	3	N	663	688	1			143
							729	9									
03	SHUT IN		7977	-0-	7977	44829	155	1	7044	3	N	707	672	1			178
							778	9									

VOGEL C UNIT WELL #: RRCID -> 276589 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8490 - 15967

10	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VOGEL C UNIT WELL #: RRCID -> 276590 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8490 - 15967

10	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EMBRY WELL #: RRCID -> 276616 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8490 - 15967

10	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EXCEL OIL & GAS, INC. 256865
MAXWELL WELL #: 1 RRCID -> 233513 COMPL. DATE 06/25/2007 TOTAL DEPTH 9000 PERF. 8016 - 8268

*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EXCEL OIL & GAS, INC. //CONT.// 256865
GOLDSTON WELL #: 1 RRCID -> 236441 COMPL. DATE N/A TOTAL DEPTH 9150 PERF. 8744 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	391	N	391	-0-	-0-	-0-	325	2	66	9	N	60	169	99			86
11	357	N	357	-0-	-0-	-0-	344	2	13	9	N	12					98
12	388	N	388	-0-	-0-	-0-	322	2	66	9	N	60					158
01	306	N	306	-0-	-0-	-0-	289	2	17	9	N	15	165	1			8
02	336	N	314	-0-	-22	-0-	242	2	72	9	N	65					73
*03	488	N	488	-0-	-0-	-0-	322	2	166	9	N	151					224

TURPEN WELL #: 1 RRCID -> 241181 COMPL. DATE 05/22/2008 TOTAL DEPTH 8067 PERF. 7862 - 8034

*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EXPRO ENGINEERING, INC. 257082
FOSSIL HILL WELL #: 3 H RRCID -> 210957 COMPL. DATE 07/02/2005 TOTAL DEPTH 7132 PERF. 8400 - 8962

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOSSIL HILL WELL #: 4 H RRCID -> 227913 COMPL. DATE 09/01/2006 TOTAL DEPTH 7123 PERF. 8091 - 9787

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UD-DALLAS GU WELL #: 2H RRCID -> 249600 COMPL. DATE 03/03/2010 TOTAL DEPTH 9472 PERF. 9687 - 13337

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARMSTRONG-HUGGINS WELL #: 2H RRCID -> 249660 COMPL. DATE 11/10/2008 TOTAL DEPTH 8045 PERF.10487 - 10769

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
EXPRO ENGINEERING, INC. //CONT.// 257082
UD-DALLAS GAS UNIT WELL #: 1H RRCID -> 254444 COMPL. DATE 07/07/2009 TOTAL DEPTH 14192 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO RUN RANCH WELL #: 1 RRCID -> 257254 COMPL. DATE 04/27/2010 TOTAL DEPTH 4951 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAIRWAY RESOURCES OPERATING, LLC 259788
TUCKER, D. W. WELL #: 3 RRCID -> 210095 COMPL. DATE 09/18/2005 TOTAL DEPTH 5320 PERF. 5178 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
WHITE, J. C. WELL #: 1H RRCID -> 221643 COMPL. DATE 06/29/2006 TOTAL DEPTH 7207 PERF. 7700 - 9701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2888	-0-	-181	-0-	2888	2			N	-0-					-0-
11	3000	X	2770	-0-	-230	-0-	2770	2			N	-0-					-0-
12	DLQ	G-10	2611	-0-	2611	2611	2611	2			N	-0-					-0-
01	DLQ	G-10	2505	-0-	2505	5116	2505	2			N	-0-					-0-
*02	2100	N	1846	-0-	-254	4862	1846	2			N	-0-					-0-
*03	3100	N	2267	-0-	-833	4029	2267	2			N	-0-					-0-

CRAIG-DAVIS WELL #: 1H RRCID -> 227999 COMPL. DATE 07/30/2009 TOTAL DEPTH 7912 PERF. 8150 - 10052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	754	-0-	-238	-0-	754	2			N	-0-					-0-
11	1230	N	703	-0-	-527	-0-	703	2			N	-0-					-0-
12	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					-0-
01	744	N	446	-0-	-298	-0-	446	2			N	-0-					-0-
02	1736	N	1736	-0-	-0-	-0-	1736	2			N	-0-					-0-
*03	3100	N	5934	-0-	2834	2834	5934	2			N	-0-					-0-

WHITE, J.C. WELL #: 2H RRCID -> 230415 COMPL. DATE 10/14/2006 TOTAL DEPTH 9565 PERF. 7400 - 9303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2503	-0-	-566	-0-	2503	2			N	-0-					-0-
11	2730	X	2730	-0-	-0-	-0-	2730	2			N	-0-					-0-
12	DLQ	G-10	2850	-0-	2850	2850	2850	2			N	-0-					-0-
01	DLQ	G-10	2678	-0-	2678	5528	2678	2			N	-0-					-0-
*02	7310	X	1782	-0-	-5528	-0-	1782	2			N	-0-					-0-
*03	2925	X	2925	-0-	-0-	-0-	2925	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
FAULCONER, VERNON E., INC. //CONT.// 263701
JOBLIN WELL #: 1H RRCID -> 257890 COMPL. DATE 07/02/2010 TOTAL DEPTH 7557 PERF. 7746 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11346	X	10497	-0-	-849	-0-	310	1	10187	2	N	-0-					-0-
11	10980	X	9910	-0-	-1070	-0-	300	1	9610	2	N	-0-					-0-
12	11315	X	10184	-0-	-1131	-0-	310	1	9874	2	N	-0-					-0-
01	11315	X	10046	-0-	-1269	-0-	310	1	9736	2	N	-0-					-0-
02	10080	X	9124	-0-	-956	-0-	280	1	8844	2	N	-0-					-0-
03	10509	X	10100	-0-	-409	-0-	310	1	9790	2	N	-0-					-0-

FELDERHOFF PRODUCTION COMPANY 265140
HARTIN WELL #: 1 RRCID -> 183311 COMPL. DATE 05/15/2001 TOTAL DEPTH 8975 PERF. 7884 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1365	-0-	-61	-0-	1364	2	1	9	N	1					109
11	1383	N	1383	-0-	-0-	-0-	1372	2	11	9	N	10	89	1			30
12	1457	N	1302	-0-	-155	-0-	1296	2	6	9	N	5					35
01	1364	N	1355	-0-	-9	-0-	1337	2	18	9	N	16					51
02	1092	N	1092	-0-	-0-	-0-	1085	2	7	9	N	6					57
03	1302	N	1103	-0-	-199	-0-	1103	2			N	-0-					57

SACKETT WELL #: 1 RRCID -> 185011 COMPL. DATE 07/07/2001 TOTAL DEPTH 8666 PERF. 7850 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	232	-0-	-16	-0-	231	2	1	9	N	1					66
11	270	N	216	-0-	-54	-0-	207	2	9	9	N	8					74
12	279	N	262	-0-	-17	-0-	259	2	3	9	N	3					77
01	272	N	272	-0-	-0-	-0-	266	2	6	9	N	5					82
02	228	N	228	-0-	-0-	-0-	228	2			N	-0-					82
03	248	N	247	-0-	-1	-0-	244	2	3	9	N	3					85

HARTIN WELL #: 3 RRCID -> 186839 COMPL. DATE 10/22/2001 TOTAL DEPTH 8904 PERF. 7794 - 8734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	360	N	360	-0-	-0-	-0-	360	2			N	-0-					51
11	360	N	300	-0-	-60	-0-	300	2			N	-0-					51
12	310	N	310	-0-	-0-	-0-	310	2			N	-0-					51
01	372	N	300	-0-	-72	-0-	300	2			N	-0-					51
02	350	N	350	-0-	-0-	-0-	350	2			N	-0-					51
*03	350	N	350	-0-	-0-	-0-	350	2			N	-0-					51

HARTIN WELL #: 8 RRCID -> 189050 COMPL. DATE 04/25/2002 TOTAL DEPTH N/A PERF. 7818 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1166	N	1166	-0-	-0-	-0-	1164	2	2	9	N	2					125
11	1140	N	1131	-0-	-9	-0-	1069	2	62	9	N	56	97	1			84
12	1271	N	1148	-0-	-123	-0-	1146	2	2	9	N	2					86
01	1311	N	1311	-0-	-0-	-0-	1287	2	24	9	N	22					108
02	1386	N	1386	-0-	-0-	-0-	1369	2	17	9	N	15					123
*03	1203	N	1203	-0-	-0-	-0-	1195	2	8	9	N	7					130

FINLEY RESOURCES, INC. 268602
BLAIR, LLOYD WELL #: 1H RRCID -> 221184 COMPL. DATE 07/23/2006 TOTAL DEPTH 8306 PERF. 8615 - 10225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7471	X	6340	-0-	-1131	-0-	6340	2			N	-0-					-0-
11	7140	X	6311	-0-	-829	-0-	6311	2			N	-0-					-0-
12	6572	X	6381	-0-	-191	-0-	6381	2			N	-0-					-0-
01	6856	X	6856	-0-	-0-	-0-	6856	2			N	-0-					-0-
02	5960	X	5960	-0-	-0-	-0-	5960	2			N	-0-					-0-
03	6510	X	2150	-0-	-4360	-0-	2150	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
FINLEY RESOURCES, INC. //CONT.// 268602

RIVERSIDE WELL #: 1 H RRCID -> 237509 COMPL. DATE 01/22/2008 TOTAL DEPTH 7096 PERF. 7275 - 9175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18776	X	18776	-0-	-0-	-0-	18776	2			N	-0-					-0-
11	15760	X	15760	-0-	-0-	-0-	15760	2			N	-0-					-0-
12	15841	X	14506	-0-	-1335	-0-	14506	2			N	-0-					-0-
01	18228	X	14228	-0-	-4000	-0-	14228	2			N	-0-					-0-
02	16632	X	16632	-0-	-0-	-0-	16632	2			N	-0-					-0-
*03	18769	X	18769	-0-	-0-	-0-	18769	2			N	-0-					-0-

CRAIN WELL #: 1 RRCID -> 238401 COMPL. DATE 01/16/2008 TOTAL DEPTH 7317 PERF. 7008 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3442	X	3442	-0-	-0-	-0-	3442	2			N	-0-					-0-
11	3267	X	3267	-0-	-0-	-0-	3267	2			N	-0-					-0-
12	3429	X	3429	-0-	-0-	-0-	3429	2			N	-0-					-0-
01	3032	X	3032	-0-	-0-	-0-	3032	2			N	-0-					-0-
02	2568	X	2568	-0-	-0-	-0-	2568	2			N	-0-					-0-
*03	2855	X	2855	-0-	-0-	-0-	2855	2			N	-0-					-0-

EAST SIDE UNIT WELL #: 1H RRCID -> 255949 COMPL. DATE 03/19/2010 TOTAL DEPTH 9947 PERF. 7965 - 9915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32798	X	21804	-0-	-10994	-0-	21804	2			N	-0-					-0-
11	35636	X	35636	-0-	-0-	-0-	35636	2			N	-0-					-0-
12	31155	X	16001	-0-	-15154	-0-	16001	2			N	-0-					-0-
01	31155	X	22122	-0-	-9033	-0-	22122	2			N	-0-					-0-
02	32172	X	20345	-0-	-11827	-0-	20345	2			N	-0-					-0-
03	35619	X	21468	-0-	-14151	-0-	21468	2			N	-0-					-0-

EAST SIDE UNIT WELL #: 2H RRCID -> 256059 COMPL. DATE 03/19/2010 TOTAL DEPTH 6962 PERF. 7860 - 9761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13826	X	701	-0-	-13125	-0-	701	2			N	-0-					-0-
11	13380	X	534	-0-	-12846	-0-	534	2			N	-0-					-0-
12	527	X	332	-0-	-195	-0-	332	2			N	-0-					-0-
01	10147	X	10147	-0-	-0-	-0-	10147	2			N	-0-					-0-
02	19668	X	19668	-0-	-0-	-0-	19668	2			N	-0-					-0-
*03	21292	X	21292	-0-	-0-	-0-	21292	2			N	-0-					-0-

EAST SIDE UNIT WELL #: 3H RRCID -> 256061 COMPL. DATE 03/19/2010 TOTAL DEPTH 6969 PERF. 7710 - 9380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3017	N	3017	-0-	-0-	-0-	3017	2			N	-0-					-0-
11	2114	N	2114	-0-	-0-	-0-	2114	2			N	-0-					-0-
12	2509	N	2509	-0-	-0-	-0-	2509	2			N	-0-					-0-
01	1368	N	1368	-0-	-0-	-0-	1368	2			N	-0-					-0-
02	672	N	458	-0-	-214	-0-	458	2			N	-0-					-0-
*03	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-

SZTAMENITS UNIT WELL #: 1H RRCID -> 259623 COMPL. DATE 10/05/2010 TOTAL DEPTH 7398 PERF. 7537 - 8782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	X	-0-	-0-	-186	-0-					N	-0-					-0-
11	2580	X	1729	-0-	-851	-0-	1729	2			N	-0-					-0-
12	1928	N	1928	-0-	-0-	-0-	1928	2			N	-0-					-0-
01	3100	N	17371	-0-	14271	14271	17371	2			N	-0-					-0-
02	2800	N	25214	-0-	22414	36685	25214	2			N	-0-					-0-
*03	3100	N	18907	-0-	15807	52492	18907	2			N	-0-					-0-

SZTAMENITS UNIT WELL #: 2H RRCID -> 259968 COMPL. DATE 10/05/2010 TOTAL DEPTH 7403 PERF. 7728 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9176	X	3869	-0-	-5307	-0-	3869	2			N	-0-					-0-
11	9937	X	9937	-0-	-0-	-0-	9937	2			N	-0-					-0-
12	10386	X	10386	-0-	-0-	-0-	10386	2			N	-0-					-0-
01	13164	X	13164	-0-	-0-	-0-	13164	2			N	-0-					-0-
02	16813	X	16813	-0-	-0-	-0-	16813	2			N	-0-					-0-
*03	20970	X	20970	-0-	-0-	-0-	20970	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
FINLEY RESOURCES, INC. //CONT.// 268602
COWTOWN WELL #: 1H RRCID -> 263397 COMPL. DATE 10/20/2011 TOTAL DEPTH 7039 PERF. 7947 - 9784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40579	X	32929	-0-	-7650	-0-	32929	2			N	-0-					-0-
11	37980	X	31373	-0-	-6607	-0-	31373	2			N	-0-					-0-
12	37820	X	36242	-0-	-1578	-0-	36242	2			N	-0-					-0-
01	35185	X	26446	-0-	-8739	-0-	26446	2			N	-0-					-0-
02	31780	X	26642	-0-	-5138	-0-	26642	2			N	-0-					-0-
03	36239	X	28683	-0-	-7556	-0-	28683	2			N	-0-					-0-

FROST BROTHERS RESOURCES, LLLP 287290
FROST WELL #: 1 RRCID -> 237831 COMPL. DATE 09/04/2007 TOTAL DEPTH 7355 PERF. 6992 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4740	X	4740	-0-	-0-	-0-	297	1	4443	3	N	-0-					-0-
11	4440	X	4223	-0-	-217	-0-	291	1	3932	3	N	-0-					-0-
12	DLQ G-10		3721	-0-	3721	3721	334	1	3387	3	N	-0-					-0-
01	DLQ G-10		4744	-0-	4744	8465	428	1	4316	3	N	-0-					-0-
02	DLQ G-10		3795	-0-	3795	12260	245	1	3550	3	N	-0-					-0-
*03	16967	X	4707	-0-	-12260	-0-	303	1	4404	3	N	-0-					-0-

FROST WELL #: 2 RRCID -> 244000 COMPL. DATE 08/12/2008 TOTAL DEPTH 7358 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4233	X	4233	-0-	-0-	-0-	298	1	3935	3	N	-0-					-0-
11	4110	X	3795	-0-	-315	-0-	290	1	3505	3	N	-0-					-0-
12	DLQ G-10		3903	-0-	3903	3903	335	1	3568	3	N	-0-					-0-
01	DLQ G-10		4103	-0-	4103	8006	429	1	3674	3	N	-0-					-0-
02	DLQ G-10		3049	-0-	3049	11055	244	1	2805	3	N	-0-					-0-
*03	15350	X	4295	-0-	-11055	-0-	304	1	3991	3	N	-0-					-0-

FROST WELL #: 3 RRCID -> 252159 COMPL. DATE 08/13/2008 TOTAL DEPTH 7250 PERF. 7026 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	3268	-0-	-421	-0-	298	1	2970	3	N	-0-					-0-
11	4080	X	3147	-0-	-933	-0-	290	1	2857	3	N	-0-					-0-
12	DLQ G-10		3514	-0-	3514	3514	335	1	3179	3	N	-0-					-0-
01	DLQ G-10		3599	-0-	3599	7113	429	1	3170	3	N	-0-					-0-
02	DLQ G-10		3470	-0-	3470	10583	244	1	3226	3	N	-0-					-0-
*03	15131	X	4548	-0-	-10583	-0-	304	1	4244	3	N	-0-					-0-

FROST WELL #: 4D RRCID -> 258953 COMPL. DATE 07/12/2010 TOTAL DEPTH 7345 PERF. 7081 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7090	X	7090	-0-	-0-	-0-	298	1	6792	3	N	-0-					-0-
11	6157	X	6157	-0-	-0-	-0-	290	1	5867	3	N	-0-					-0-
12	DLQ G-10		5733	-0-	5733	5733	335	1	5398	3	N	-0-					-0-
01	DLQ G-10		6456	-0-	6456	12189	429	1	6027	3	N	-0-					-0-
02	DLQ G-10		6475	-0-	6475	18664	244	1	6231	3	N	-0-					-0-
*03	26115	X	7451	-0-	-18664	-0-	304	1	7147	3	N	-0-					-0-

FUSE ENERGY, LLC 291688
SWANSON WELL #: 1H RRCID -> 240027 COMPL. DATE 02/05/2008 TOTAL DEPTH 6892 PERF. 7358 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1647	-0-	-368	-0-	581	1	1014	3	N	47	171	1			30
							52	9									
11	2070	N	1774	-0-	-296	-0-	563	1	1211	3	N	-0-					30
12	2081	N	2081	-0-	-0-	-0-	598	1	1395	3	N	80					110
							88	9									
01	1643	N	1502	-0-	-141	-0-	496	1	983	3	N	21					131
							23	9									
*02	1652	N	814	-0-	-838	-0-	387	1	427	3	N	-0-					131
03	2077	N	890	-0-	-1187	-0-	387	1	427	3	N	69	175	1			25
							76	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
FUSE ENERGY, LLC //CONT.// 291688
MOTLEY WELL #: 1H RRCID -> 240098 COMPL. DATE 11/29/2007 TOTAL DEPTH 6816 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4592	X	4592	-0-	-0-	-0-	563	1	4029	3	N	-0-					76
11	4517	X	4517	-0-	-0-	-0-	514	1	4003	3	N	-0-					76
12	5139	X	5139	-0-	-0-	-0-	578	1	4561	3	N	-0-					76
01	3624	X	3624	-0-	-0-	-0-	496	1	3128	3	N	-0-					76
*02	3029	X	3029	-0-	-0-	-0-	447	1	2582	3	N	-0-					76
*03	3029	X	3029	-0-	-0-	-0-	447	1	2582	3	N	-0-					76

DUCK WELL #: 1H RRCID -> 240545 COMPL. DATE 09/18/2008 TOTAL DEPTH 6631 PERF. 7368 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	3876	-0-	-185	-0-	3872	3	4	9	N	4					58
11	3930	X	3921	-0-	-9	-0-	3921	3			N	-0-					58
12	4278	X	4095	-0-	-183	-0-	4095	3			N	-0-					58
01	4216	X	3871	-0-	-345	-0-	3842	3	29	9	N	26					84
*02	3752	X	3528	-0-	-224	-0-	3528	3			N	-0-					84
03	4092	X	3528	-0-	-564	-0-	3528	3			N	-0-					84

HELEN STEADHAM WELL #: 2H RRCID -> 260944 COMPL. DATE 03/20/2011 TOTAL DEPTH 7549 PERF. 7399 - 10752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	X	325	-0-	-1132	-0-	176	1	139	3	N	9	63	1			10
							10	9									
11	1410	X	515	-0-	-895	-0-	480	1	35	9	N	32					42
12	1457	X	507	-0-	-950	-0-	496	1	11	9	N	10					52
01	1457	X	559	-0-	-898	-0-	496	1	63	9	N	57	55	1	1	8	53
*02	1316	X	197	-0-	-1119	-0-	145	1	52	9	N	47	1	8			99
03	527	X	154	-0-	-373	-0-	145	1	9	9	N	8					107

CARRINGTON MANN SLEDGE UNIT WELL #: 2H RRCID -> 260978 COMPL. DATE 03/01/2011 TOTAL DEPTH 8100 PERF. 8000 - 11293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14539	X	12191	-0-	-2348	-0-	12068	3	123	9	Y	112	74	1	1	8	69
11	14010	X	12040	-0-	-1970	-0-	12003	3	37	9	Y	34	72	1			31
12	12927	X	12333	-0-	-594	-0-	12277	3	56	9	Y	51					82
01	12927	X	12085	-0-	-842	-0-	12012	3	73	9	Y	66	76	1	1	8	71
*02	11676	X	10503	-0-	-1173	-0-	10471	3	32	9	Y	29	81	1			19
03	12431	X	10583	-0-	-1848	-0-	10471	3	112	9	Y	102	76	1			45

CHARLES REEVES WELL #: 1H RRCID -> 261003 COMPL. DATE 05/02/2011 TOTAL DEPTH 7215 PERF. 7514 - 11067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1142	X	1142	-0-	-0-	-0-	510	1	503	3	N	117	116	1	7	8	55
							129	9									
11	1441	X	1441	-0-	-0-	-0-	492	1	854	3	N	86	115	1			26
							95	9									
12	2114	N	2114	-0-	-0-	-0-	396	1	1649	3	N	63	68	1			21
							69	9									
01	1147	N	654	-0-	-493	-0-	480	1	174	9	N	158	86	1			93
*02	1344	N	267	-0-	-1077	-0-	176	1	91	9	N	83	58	1			118
03	1953	N	264	-0-	-1689	-0-	176	1	88	9	N	80	108	1	3	8	87

CARRINGTON MANN SLEDGE UNIT WELL #: 1H RRCID -> 261132 COMPL. DATE 03/04/2011 TOTAL DEPTH 8107 PERF. 8150 - 11353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16058	X	14166	-0-	-1892	-0-	14001	3	165	9	Y	150	99	1	1	8	92
11	15330	X	12886	-0-	-2444	-0-	12834	3	52	9	Y	47	97	1			42
12	14787	X	13199	-0-	-1588	-0-	13124	3	75	9	Y	68					110
01	14787	X	13645	-0-	-1142	-0-	13557	3	88	9	Y	80	101	1	1	8	88
*02	13188	X	12205	-0-	-983	-0-	12164	3	41	9	Y	37	99	1	1	8	25
03	14167	X	12302	-0-	-1865	-0-	12164	3	138	9	Y	125	92	1			58

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
FUSE ENERGY, LLC //CONT.// 291688
CHARLES REEVES WELL #: 3H RRCID -> 261279 COMPL. DATE 05/06/2011 TOTAL DEPTH 7253 PERF. 7819 - 10799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4953	X	4953	-0-	-0-	-0-	509	1	4314	3	Y	118	116	1	7	8	56
							130	9									
11	4140	X	3907	-0-	-233	-0-	491	1	3321	3	Y	86	116	1			26
							95	9									
12	4588	X	3634	-0-	-954	-0-	512	1	2932	3	Y	173	141	1			58
							190	9									
01	5832	X	5832	-0-	-0-	-0-	496	1	5162	3	Y	158	123	1			93
							174	9									
*02	4144	X	3783	-0-	-361	-0-	278	1	3414	3	Y	83	58	1			118
							91	9									
03	4588	X	3749	-0-	-839	-0-	278	1	3414	3	Y	52	108	1	1	8	61
							57	9									

SHERRI WILEY A WELL #: 2H RRCID -> 261307 COMPL. DATE 01/07/2011 TOTAL DEPTH 8145 PERF. 8235 - 11385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6851	X	5953	-0-	-898	-0-	5920	3	33	9	Y	30					68
11	6630	X	5381	-0-	-1249	-0-	5341	3	40	9	Y	36	46	1			58
12	6758	X	5859	-0-	-899	-0-	5801	3	58	9	Y	53	90	1			21
01	6758	X	5922	-0-	-836	-0-	5847	3	75	9	Y	68	1	8			88
*02	6104	X	5413	-0-	-691	-0-	5345	3	68	9	Y	62	63	1			87
03	5952	X	5418	-0-	-534	-0-	5345	3	73	9	Y	66	63	1			90

HELEN STEADHAM UNIT WELL #: 1H RRCID -> 261327 COMPL. DATE 03/14/2011 TOTAL DEPTH 7590 PERF. 7389 - 10789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15382	X	15382	-0-	-0-	-0-	320	1	15045	3	N	15	112	1			16
							17	9									
11	14528	X	14528	-0-	-0-	-0-	14463	3	65	9	N	59					75
12	14294	X	14294	-0-	-0-	-0-	14251	3	43	9	N	39					114
01	13877	X	13877	-0-	-0-	-0-	13813	3	64	9	N	58	117	1	2	8	53
*02	10393	X	10393	-0-	-0-	-0-	10341	3	52	9	N	47	1	8			99
*03	10362	X	10362	-0-	-0-	-0-	10341	3	21	9	N	19					118

IMOGENE LYNCH A WELL #: 1H RRCID -> 261333 COMPL. DATE 03/13/2011 TOTAL DEPTH 7536 PERF. 7517 - 11363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7285	X	-0-	-0-	-7285	-0-					Y	50	59	1			25
11	7050	X	-0-	-0-	-7050	-0-					Y	-0-					25
12	11191	X	-0-	-0-	-11191	-0-					Y	-0-					25
01	11191	X	-0-	-0-	-11191	-0-					Y	-0-					25
*02	8288	X	-0-	-0-	-8288	-0-					Y	1	1	8			25
03	0	X	-0-	-0-	-0-	-0-					Y	1	1	8			25

IMOGENE LYNCH A WELL #: 3H RRCID -> 261430 COMPL. DATE 03/22/2011 TOTAL DEPTH 7557 PERF. 7490 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16368	X	-0-	-0-	-16368	-0-					Y	49	50	1			25
11	15360	X	-0-	-0-	-15360	-0-					Y	-0-					25
12	12803	X	3	-0-	-12800	-0-	3	1			Y	-0-					25
01	12803	X	480	-0-	-12323	-0-	480	1			Y	-0-					25
*02	10192	X	224	-0-	-9968	-0-	223	1	1	9	Y	1	1	8			25
*03	223	X	223	-0-	-0-	-0-	223	1			Y	-0-					25

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
FUSE ENERGY, LLC //CONT.// 291688
CHARLES REEVES WELL #: 2H RRCID -> 261433 COMPL. DATE 05/03/2011 TOTAL DEPTH 7230 PERF. 7396 - 10799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3601	X	3601	-0-	-0-	-0-	510	1	2962	3	Y	117	114	1	7	8	55
							129	9									
11	3270	X	2211	-0-	-1059	-0-	492	1	1623	3	Y	87	116	1			26
							96	9									
12	3392	X	3392	-0-	-0-	-0-	512	1	2685	3	Y	177	144	1			59
							195	9									
01	8542	X	8542	-0-	-0-	-0-	496	1	7882	3	Y	149	120	1			88
							164	9									
*02	6281	X	6281	-0-	-0-	-0-	293	1	5902	3	Y	78	55	1			111
							86	9									
*03	6239	X	6239	-0-	-0-	-0-	293	1	5902	3	Y	40	102	1			49
							44	9									

CASWELL MONINGER UNIT WELL #: 1H RRCID -> 261483 COMPL. DATE 05/14/2011 TOTAL DEPTH 6916 PERF. 7150 - 12453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	1631	-0-	-2182	-0-	510	1	1034	3	Y	79	86	1	8	8	26
							87	9									
11	3690	X	1475	-0-	-2215	-0-	485	1	931	3	Y	54	43	1			37
							59	9									
12	2232	X	1191	-0-	-1041	-0-	512	1	668	3	Y	10	43	1			4
							11	9									
01	2077	X	1661	-0-	-416	-0-	480	1	1112	3	Y	63	8	8			59
							69	9									
*02	2587	X	2587	-0-	-0-	-0-	287	1	2203	3	Y	88	51	1	4	8	92
							97	9									
*03	2502	N	2502	-0-	-0-	-0-	287	1	2203	3	Y	11	54	1	4	8	45
							12	9									

MORRISON WELL #: 1H RRCID -> 261781 COMPL. DATE 05/27/2011 TOTAL DEPTH 7028 PERF. 7380 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16947	X	16947	-0-	-0-	-0-	512	1	16362	3	Y	66	72	1	1	8	17
							73	9									
11	15891	X	15891	-0-	-0-	-0-	437	1	15386	3	Y	62					79
							68	9									
12	16647	X	15277	-0-	-1370	-0-	466	1	14716	3	Y	86					165
							95	9									
01	16802	X	10113	-0-	-6689	-0-	496	1	9615	3	Y	2	154	1			13
							2	9									
*02	15176	X	7182	-0-	-7994	-0-	448	1	6525	3	Y	190	1	8			202
							209	9									
03	16802	X	6977	-0-	-9825	-0-	448	1	6525	3	Y	4	4	8			202
							4	9									

CASWELL SNELSON WELL #: 2H RRCID -> 261916 COMPL. DATE 06/19/2011 TOTAL DEPTH 7434 PERF. 7615 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	X	-0-	-0-	-2232	-0-					Y	4	4	8			2
11	2160	X	-0-	-0-	-2160	-0-					Y	-0-					2
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
01	T. A.		-0-	-0-	-0-	-0-					Y	3	3	8			2
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2

MORRISON WELL #: 2H RRCID -> 261994 COMPL. DATE 05/28/2011 TOTAL DEPTH 7045 PERF. 7160 - 10383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	586	N	586	-0-	-0-	-0-	512	1	74	9	Y	67	63	1	2	8	17
11	401	N	401	-0-	-0-	-0-	400	1	1	9	Y	1	1	8			17
12	512	N	512	-0-	-0-	-0-	512	1			Y	-0-					17
*01	496	N	-0-	-0-	-496	-0-					Y	-0-	16	1			1
*02	364	N	-0-	-0-	-364	-0-					Y	-0-					1
*03	496	N	-0-	-0-	-496	-0-					Y	-0-					1

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
FUSE ENERGY, LLC //CONT.// 291688
CASWELL SNELSON WELL #: 3H RRCID -> 261995 COMPL. DATE 06/22/2011 TOTAL DEPTH 7419 PERF. 7535 - 10338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	149	-0-	-3974	-0-	145	1	4	9	Y	4	4	8			9
11	3990	X	484	-0-	-3506	-0-	484	1			Y	-0-					9
12	T. A.		512	-0-	512	512	512	1			Y	-0-					9
01	T. A.		-0-	-0-	-0-	512					Y	3	3	8			9
*02	T. A.		-0-	-0-	-0-	512					Y	-0-					9
*03	512	X	-0-	-0-	-512	-0-					Y	-0-					9

CASWELL SNELSON WELL #: 1H RRCID -> 261996 COMPL. DATE 06/17/2011 TOTAL DEPTH 7402 PERF. 7725 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	334	-0-	-3789	-0-	330	1	4	9	Y	4	4	8			9
11	3990	X	-0-	-0-	-3990	-0-					Y	-0-					9
12	496	X	-0-	-0-	-496	-0-					Y	-0-					9
01	341	X	-0-	-0-	-341	-0-					Y	3	3	8			9
*02	308	X	-0-	-0-	-308	-0-					Y	2	2	8			9
03	0	N	-0-	-0-	-0-	-0-					Y	1	1	8			9

CASWELL MONINGER UNIT WELL #: 4H RRCID -> 262103 COMPL. DATE 06/25/2011 TOTAL DEPTH 6925 PERF. 7050 - 12503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	X	931	-0-	-526	-0-	511	1	332	3	N	80	86	1	7	8	27
							88	9									
11	1450	X	1450	-0-	-0-	-0-	495	1	896	3	N	54	44	1			37
							59	9									
12	1240	N	927	-0-	-313	-0-	512	1	404	3	N	10	43	1			4
							11	9									
01	930	N	788	-0-	-142	-0-	480	1	232	3	N	69	4	8			69
							76	9									
*02	1316	N	351	-0-	-965	-0-	241	1	110	9	N	100	59	1	2	8	108
03	930	N	264	-0-	-666	-0-	241	1	23	9	N	21	63	1	1	8	65

IMOGENE LYNCH A WELL #: 2H RRCID -> 262120 COMPL. DATE 03/19/2011 TOTAL DEPTH 7519 PERF. 7669 - 12189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11346	X	-0-	-0-	-11346	-0-					Y	50	63	1			25
11	10980	X	-0-	-0-	-10980	-0-					Y	-0-					25
12	11501	X	-0-	-0-	-11501	-0-					Y	-0-					25
01	11501	X	-0-	-0-	-11501	-0-					Y	-0-					25
*02	9044	X	-0-	-0-	-9044	-0-					Y	-0-					25
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					25

CASWELL MONINGER UNIT WELL #: 3H RRCID -> 262284 COMPL. DATE 05/24/2011 TOTAL DEPTH 6890 PERF. 6950 - 12153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20211	X	20211	-0-	-0-	-0-	511	1	19617	3	Y	75	84	1	7	8	25
							83	9									
11	18062	X	18062	-0-	-0-	-0-	492	1	17509	3	Y	55	43	1			37
							61	9									
12	20398	X	18843	-0-	-1555	-0-	512	1	18320	3	Y	10	43	1			4
							11	9									
01	20398	X	15988	-0-	-4410	-0-	496	1	15446	3	Y	42	5	8			41
							46	9									
*02	18424	X	10399	-0-	-8025	-0-	395	1	9940	3	Y	58	35	1	2	8	62
							64	9									
03	20212	X	10352	-0-	-9860	-0-	395	1	9940	3	Y	15	36	1	1	8	40
							17	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
FUSE ENERGY, LLC //CONT.// 291688
CASWELL MONINGER UNIT WELL #: 2H RRCID -> 262618 COMPL. DATE 03/09/2011 TOTAL DEPTH 6972 PERF. 7025 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	X	1923	-0-	-309	-0-	509	1	1328	3	Y	78	85	1	8	8	26
							86	9									
11	2160	X	1261	-0-	-899	-0-	495	1	707	3	Y	54	43	1			37
							59	9									
12	930	X	805	-0-	-125	-0-	512	1	282	3	Y	10	43	1			4
							11	9									
01	930	X	571	-0-	-359	-0-	480	1	55	3	Y	33	5	8			32
							36	9									
*02	840	N	574	-0-	-266	-0-	164	1	362	3	Y	44	27	1	2	8	47
							48	9									
03	806	N	532	-0-	-274	-0-	164	1	362	3	Y	5	27	1	1	8	24
							6	9									

WHITFIELD GREENROY UNIT WELL #: 1H RRCID -> 263217 COMPL. DATE 08/04/2011 TOTAL DEPTH 8339 PERF. 8660 - 15113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10703	X	10703	-0-	-0-	-0-	10578	3	125	9	Y	114	62	1	1	8	106
11	10386	X	10386	-0-	-0-	-0-	10281	3	105	9	Y	95	123	1			78
12	18011	X	8588	-0-	-9423	-0-	8507	3	81	9	Y	74	123	1			29
01	18011	X	10149	-0-	-7862	-0-	10076	3	73	9	Y	66	64	1	1	8	30
*02	13580	X	3922	-0-	-9658	-0-	3838	3	84	9	Y	76	63	1	2	8	41
03	10726	X	3838	-0-	-6888	-0-	3838	3			Y	-0-					41

WHITFIELD GREENROY UNIT WELL #: 3H RRCID -> 263453 COMPL. DATE 08/12/2011 TOTAL DEPTH 8376 PERF. 8475 - 12328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13933	X	13933	-0-	-0-	-0-	248	1	13564	3	Y	110	59	1	1	8	102
							121	9									
11	13205	X	13205	-0-	-0-	-0-	240	1	12871	3	Y	85	117	1			70
							94	9									
12	11470	X	10742	-0-	-728	-0-	243	1	10429	3	Y	64	109	1			25
							70	9									
01	13919	X	11002	-0-	-2917	-0-	496	1	10444	3	Y	56	55	1	1	8	25
							62	9									
*02	12572	X	4382	-0-	-8190	-0-	301	1	4011	3	Y	64	54	1	1	8	34
							70	9									
03	13919	X	4312	-0-	-9607	-0-	301	1	4011	3	Y	-0-					34

WALKER WELL #: 4H RRCID -> 263557 COMPL. DATE 12/29/2011 TOTAL DEPTH 7443 PERF. 8407 - 13460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8587	X	8435	-0-	-152	-0-	496	1	7759	3	Y	164	161	1	8	8	49
							180	9									
11	8113	X	8113	-0-	-0-	-0-	494	1	7465	3	Y	140	164	1			25
							154	9									
12	8866	X	4880	-0-	-3986	-0-	512	1	4222	3	Y	133	117	1			41
							146	9									
01	8866	X	8067	-0-	-799	-0-	496	1	7406	3	Y	150	120	1			71
							165	9									
*02	8008	X	7311	-0-	-697	-0-	368	1	6844	3	Y	90	84	1			77
							99	9									
03	8432	X	7274	-0-	-1158	-0-	368	1	6844	3	Y	56	80	1	1	8	52
							62	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
FUSE ENERGY, LLC //CONT.// 291688
WALKER WELL #: 3H RRCID -> 263586 COMPL. DATE 12/29/2011 TOTAL DEPTH 7444 PERF. 8027 - 13080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7089	X	7089	-0-	-0-	-0-	511	1	6367	3	Y	192	187	1	8	8	58
							211	9									
11	5217	X	5217	-0-	-0-	-0-	495	1	4554	3	Y	153	184	1			27
							168	9									
12	7347	X	6253	-0-	-1094	-0-	512	1	5564	3	Y	161	139	1			49
							177	9									
01	7347	X	6243	-0-	-1104	-0-	496	1	5562	3	Y	168	138	1			79
							185	9									
*02	6636	X	4361	-0-	-2275	-0-	380	1	3870	3	Y	101	95	1			85
							111	9									
03	7099	X	4329	-0-	-2770	-0-	380	1	3870	3	Y	72	90	1	2	8	65
							79	9									

DOYLE LYNCH A WELL #: 3H RRCID -> 263670 COMPL. DATE 01/14/2012 TOTAL DEPTH 7559 PERF. 8050 - 11253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					44
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					44
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					44
01	T. A.		-0-	-0-	-0-	-0-					Y	2	2	8			44
*02	T. A.		-0-	-0-	-0-	-0-					Y	3	3	8			44
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					44

COTHREN UNIT WELL #: 3H RRCID -> 263720 COMPL. DATE 09/18/2011 TOTAL DEPTH 6986 PERF. 7565 - 11887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9486	X	3471	-0-	-6015	-0-	1023	1	2295	3	Y	139	101	1	1	8	100
							153	9									
11	0	W	4996	-0-	4996	4996	990	1	3710	3	Y	269	167	1	1	8	201
							296	9									
12	0	W	8331	-0-	8331	13327	1023	1	6982	3	Y	296	346	1			151
							326	9									
01	0	W	10148	-0-	10148	23475	496	1	9414	3	Y	216	167	1			200
							238	9									
*02	0	W	12630	-0-	12630	36105	435	1	11823	3	Y	338	167	1			371
							372	9									
*03	48666	X	12561	-0-	-36105	-0-	435	1	11823	3	Y	275	346	1			300
							303	9									

ALVORD UNIT 1 WELL #: 3H RRCID -> 263772 COMPL. DATE 07/21/2011 TOTAL DEPTH 7120 PERF. 7544 - 10097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7375	X	7375	-0-	-0-	-0-	512	1	6818	3	Y	41	51	1			18
							45	9									
11	6510	X	6510	-0-	-0-	-0-	495	1	5960	3	Y	50	42	1			26
							55	9									
12	7678	X	7678	-0-	-0-	-0-	512	1	6994	3	Y	156	87	1			95
							172	9									
01	6296	X	6296	-0-	-0-	-0-	496	1	5653	3	Y	134	145	1			84
							147	9									
*02	5404	X	3199	-0-	-2205	-0-	345	1	2724	3	Y	118	139	1			63
							130	9									
03	5983	X	3214	-0-	-2769	-0-	345	1	2724	3	Y	132	152	1			43
							145	9									

COTHREN UNIT WELL #: 1H RRCID -> 263774 COMPL. DATE 09/23/2011 TOTAL DEPTH 6988 PERF. 7050 - 11903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					Y	5	5	8			-0-
11	0	W	-0-	-0-	-0-	-0-					Y	3	3	8			-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	1	1	8			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	1	1	8			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	8	8	8			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
FUSE ENERGY, LLC //CONT.// 291688
DOYLE LYNCH A WELL #: 2H RRCID -> 263783 COMPL. DATE 01/16/2012 TOTAL DEPTH 7527 PERF. 7850 - 11399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	439					Y	-0-					26
11	439	X	-0-	-0-	-439	-0-					Y	-0-					26
12	93	N	-0-	-0-	-93	-0-					Y	-0-					26
01	0	N	-0-	-0-	-0-	-0-					Y	2	2	8			26
*02	0	N	-0-	-0-	-0-	-0-					Y	3	3	8			26
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					26

ALVORD UNIT 1 WELL #: 1H RRCID -> 263786 COMPL. DATE 07/13/2011 TOTAL DEPTH 7154 PERF. 7400 - 10360

10	3766	X	3766	-0-	-0-	-0-	512	1	3066	3	Y	171	164	1			73
							188	9									
11	3315	X	3315	-0-	-0-	-0-	495	1	2578	3	Y	220	180	1			113
							242	9									
12	3565	X	2227	-0-	-1338	-0-	512	1	1576	3	Y	126	162	1			77
							139	9									
01	3565	X	2245	-0-	-1320	-0-	496	1	1638	3	Y	101	114	1			64
							111	9									
*02	3220	X	770	-0-	-2450	-0-	373	1	299	3	Y	89	104	1	1	8	48
							98	9									
03	3565	X	804	-0-	-2761	-0-	373	1	299	3	Y	120	120	1	12	8	36
							132	9									

PROCTOR LONG UNIT WELL #: 1H RRCID -> 263789 COMPL. DATE 08/20/2011 TOTAL DEPTH 7249 PERF. 7250 - 11603

10	10881	X	9606	-0-	-1275	-0-	207	1	9311	3	Y	80	12	8			133
							88	9									
11	10530	X	8278	-0-	-2252	-0-	188	1	8039	3	Y	46	105	1			74
							51	9									
12	11966	X	10638	-0-	-1328	-0-	234	1	10324	3	Y	73					147
							80	9									
01	11966	X	8180	-0-	-3786	-0-	496	1	7680	3	Y	4	106	1			45
							4	9									
*02	9716	X	7800	-0-	-1916	-0-	407	1	7334	3	Y	54	3	8			96
							59	9									
03	10633	X	7783	-0-	-2850	-0-	407	1	7334	3	Y	38	11	8			123
							42	9									

DOYLE LYNCH A WELL #: 1HR RRCID -> 263838 COMPL. DATE 01/27/2011 TOTAL DEPTH 7561 PERF. 7600 - 11503

10	264	N	264	-0-	-0-	-0-	256	1	8	9	Y	7	7	8			52
11	180	N	-0-	-0-	-180	-0-					Y	-0-					52
12	403	N	-0-	-0-	-403	-0-					Y	-0-					52
01	279	N	-0-	-0-	-279	-0-					Y	3	3	8			52
*02	0	N	-0-	-0-	-0-	-0-					Y	4	4	8			52
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					52

COTHREN UNIT WELL #: 2H RRCID -> 263903 COMPL. DATE 09/18/2011 TOTAL DEPTH 6947 PERF. 6970 - 11773

10	465	X	-0-	-0-	-465	-0-					Y	11	72	1	3	8	6
11	0	W	-0-	-0-	-0-	-0-					Y	2	6	1	2	8	-0-
12	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	W	-0-	-0-	-0-	-0-					Y	1	1	8			-0-
03	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
FUSE ENERGY, LLC //CONT.// 291688
MATTIX UNIT WELL #: 3H RRCID -> 263938 COMPL. DATE 11/24/2011 TOTAL DEPTH 6608 PERF. 7075 - 9948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4890	X	4890	-0-	-0-	-0-	498	1	4375	3	Y	15					35
							17	9									
11	4902	X	4902	-0-	-0-	-0-	495	1	4374	3	Y	30					65
							33	9									
12	5115	X	5061	-0-	-54	-0-	503	1	4528	3	Y	27	66	1			26
							30	9									
01	5115	X	4667	-0-	-448	-0-	496	1	4140	3	Y	28					54
							31	9									
*02	4620	X	4095	-0-	-525	-0-	425	1	3655	3	Y	14					68
							15	9									
03	5053	X	4106	-0-	-947	-0-	425	1	3655	3	Y	24	63	1			29
							26	9									

METHODIST HOME UNIT WELL #: 3H RRCID -> 263969 COMPL. DATE 01/16/2012 TOTAL DEPTH 7444 PERF. 8020 - 12123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9393	X	5234	-0-	-4159	-0-	413	1	4762	3	Y	54	59	1			24
							59	9									
11	9090	X	5692	-0-	-3398	-0-	5678	3	14	9	Y	13	29	1			8
12	6696	X	4577	-0-	-2119	-0-	4556	3	21	9	Y	19	22	1			5
01	6696	X	1667	-0-	-5029	-0-	1630	3	37	9	Y	34					39
*02	6048	X	5709	-0-	-339	-0-	5673	3	36	9	Y	33	52	1			20
03	5890	X	5737	-0-	-153	-0-	5673	3	64	9	Y	58					78

METHODIST HOME UNIT WELL #: 4H RRCID -> 263979 COMPL. DATE 01/28/2012 TOTAL DEPTH 7429 PERF. 8165 - 12118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21313	X	21313	-0-	-0-	-0-	92	1	21061	3	Y	145	172	1			64
							160	9									
11	19620	X	16512	-0-	-3108	-0-	488	1	15956	3	Y	62	89	1			37
							68	9									
12	21762	X	18929	-0-	-2833	-0-	481	1	18374	3	Y	67	86	1			18
							74	9									
01	21762	X	15799	-0-	-5963	-0-	496	1	15261	3	Y	38					56
							42	9									
*02	19264	X	14213	-0-	-5051	-0-	393	1	13778	3	Y	38	72	1			22
							42	9									
03	21328	X	14241	-0-	-7087	-0-	393	1	13778	3	Y	64					86
							70	9									

WALKER WELL #: 2H RRCID -> 264031 COMPL. DATE 12/27/2011 TOTAL DEPTH 7446 PERF. 7797 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6231	X	3539	-0-	-2692	-0-	510	1	2830	3	Y	181	176	1	8	8	54
							199	9									
11	6030	X	3579	-0-	-2451	-0-	495	1	2919	3	Y	150	178	1			26
							165	9									
12	5859	X	2817	-0-	-3042	-0-	512	1	2134	3	Y	155	134	1			47
							171	9									
01	5549	X	2227	-0-	-3322	-0-	496	1	1559	3	Y	156	129	1			74
							172	9									
*02	4564	X	3174	-0-	-1390	-0-	324	1	2748	3	Y	93	88	1			79
							102	9									
03	3689	X	3161	-0-	-528	-0-	324	1	2748	3	Y	81	85	1	1	8	74
							89	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
FUSE ENERGY, LLC //CONT.// 291688
WALKER WELL #: 1H RRCID -> 264058 COMPL. DATE 12/25/2011 TOTAL DEPTH 7494 PERF. 7797 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8990	X	8240	-0-	-750	-0-	508	1	7555	3	Y	161	157	1	8	8	48
							177	9									
11	8700	X	7744	-0-	-956	-0-	488	1	7101	3	Y	141	164	1			25
							155	9									
12	8091	X	7565	-0-	-526	-0-	512	1	6896	3	Y	143	124	1			44
							157	9									
01	8091	X	6296	-0-	-1795	-0-	496	1	5635	3	Y	150	123	1			71
							165	9									
*02	7308	X	5263	-0-	-2045	-0-	428	1	4736	3	Y	90	84	1			77
							99	9									
03	8091	X	5280	-0-	-2811	-0-	428	1	4736	3	Y	105	83	1	2	8	97
							116	9									

WHITFIELD GREENROY UNIT WELL #: 2H RRCID -> 264121 COMPL. DATE 08/07/2011 TOTAL DEPTH 8377 PERF. 8625 - 15178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13413	X	13413	-0-	-0-	-0-	248	1	13042	3	Y	112	60	1	1	8	104
							123	9									
11	13141	X	13141	-0-	-0-	-0-	240	1	12793	3	Y	98	121	1			81
							108	9									
12	10819	X	10688	-0-	-131	-0-	243	1	10369	3	Y	69	123	1			27
							76	9									
01	13423	X	9747	-0-	-3676	-0-	496	1	9178	3	Y	66	62	1	1	8	30
							73	9									
*02	12264	X	3001	-0-	-9263	-0-	288	1	2630	3	Y	75	63	1	1	8	41
							83	9									
03	13578	X	2918	-0-	-10660	-0-	288	1	2630	3	Y	-0-					41

ALVORD UNIT 1 WELL #: 2H RRCID -> 264182 COMPL. DATE 06/30/2011 TOTAL DEPTH 7143 PERF. 7440 - 10393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	X	658	-0-	-1636	-0-	512	1	146	9	Y	133	126	1			57
11	2220	X	641	-0-	-1579	-0-	495	1	146	9	Y	133	122	1			68
12	2250	N	2250	-0-	-0-	-0-	512	1	1652	3	Y	78	99	1			47
							86	9									
01	2284	N	2284	-0-	-0-	-0-	496	1	1677	3	Y	101	84	1			64
							111	9									
*02	588	N	429	-0-	-159	-0-	330	1	99	9	Y	90	104	1	2	8	48
03	1426	N	405	-0-	-1021	-0-	330	1	75	9	Y	68	91	1	3	8	22

OGLE B UNIT WELL #: 2H RRCID -> 264183 COMPL. DATE 08/26/2012 TOTAL DEPTH 6693 PERF. 7140 - 12943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13082	X	7453	-0-	-5629	-0-	392	1	6930	3	N	119	162	1	1	8	80
							131	9									
11	12660	X	10329	-0-	-2331	-0-	480	1	9665	3	N	167	164	1	6	8	77
							184	9									
12	10718	X	10718	-0-	-0-	-0-	496	1	10032	3	N	173	164	1			86
							190	9									
01	9740	X	9740	-0-	-0-	-0-	496	1	9021	3	N	203	171	1	2	8	116
							223	9									
*02	8586	X	8586	-0-	-0-	-0-	447	1	7966	3	N	157	10	8			263
							173	9									
*03	8578	X	8578	-0-	-0-	-0-	447	1	7966	3	N	150	165	1			248
							165	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
FUSE ENERGY, LLC //CONT.// 291688
MATTIX UNIT WELL #: 1H RRCID -> 264190 COMPL. DATE 11/24/2011 TOTAL DEPTH 6742 PERF. 6995 - 10198

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5022	X	4021	-0-		-1001	-0-		498	1	3509	3	Y	13					28
									14	9									
11	4860	X	4377	-0-		-483	-0-		494	1	3853	3	Y	27					55
									30	9									
12	4960	X	4011	-0-		-949	-0-		512	1	3474	3	Y	23	55	1			23
									25	9									
01	4960	X	3685	-0-		-1275	-0-		496	1	3158	3	Y	28					51
									31	9									
*02	4480	X	2929	-0-		-1551	-0-		436	1	2478	3	Y	14					65
									15	9									
03	4526	X	2943	-0-		-1583	-0-		436	1	2478	3	Y	26	60	1			31
									29	9									

MATTIX UNIT WELL #: 2H RRCID -> 264191 COMPL. DATE 11/23/2011 TOTAL DEPTH 6698 PERF. 7190 - 9793

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	4057	-0-		-593	-0-		498	1	3546	3	Y	12					27
									13	9									
11	4580	X	4580	-0-		-0-	-0-		495	1	4056	3	Y	26					53
									29	9									
12	4314	X	4314	-0-		-0-	-0-		512	1	3776	3	Y	24	53	1			24
									26	9									
01	4092	X	3823	-0-		-269	-0-		496	1	3312	3	Y	14					38
									15	9									
*02	3696	X	3125	-0-		-571	-0-		441	1	2676	3	Y	7					45
									8	9									
03	4092	X	3131	-0-		-961	-0-		441	1	2676	3	Y	13	42	1			16
									14	9									

METHODIST HOME UNIT WELL #: 2H RRCID -> 264218 COMPL. DATE 01/24/2012 TOTAL DEPTH 7438 PERF. 7930 - 12083

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22041	X	17963	-0-		-4078	-0-		17857	3	106	9	Y	96	110	1	5	8	40
11	21150	X	16949	-0-		-4201	-0-		16904	3	45	9	Y	41	57	1			24
12	18228	X	17512	-0-		-716	-0-		17459	3	53	9	Y	48	59	1			13
01	18228	X	10322	-0-		-7906	-0-		10296	3	26	9	Y	24					37
*02	16464	X	11561	-0-		-4903	-0-		11532	3	29	9	Y	26	47	1	2	8	14
03	17949	X	11595	-0-		-6354	-0-		11532	3	63	9	Y	57	11	8			60

SHERRI WILEY A WELL #: 1H RRCID -> 264256 COMPL. DATE 01/07/2011 TOTAL DEPTH 8222 PERF. 8228 - 11367

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8769	X	8769	-0-		-0-	-0-		496	1	8245	3	Y	25					57
									28	9									
11	8954	X	8954	-0-		-0-	-0-		480	1	8439	3	Y	32	39	1			50
									35	9									
12	9030	X	9030	-0-		-0-	-0-		496	1	8480	3	Y	49	79	1			20
									54	9									
01	8642	X	8642	-0-		-0-	-0-		496	1	8071	3	Y	68	1	8			87
									75	9									
*02	7710	X	7710	-0-		-0-	-0-		419	1	7223	3	Y	62	63	1			86
									68	9									
03	7967	X	7715	-0-		-252	-0-		419	1	7223	3	Y	66	62	1			90
									73	9									

GOODRICH UNIT B WELL #: 3H RRCID -> 264400 COMPL. DATE 02/09/2012 TOTAL DEPTH 6737 PERF. 7321 - 11678

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-		-0-	-0-		Y	-0-	-0-
11	14B2	EXT	-0-	-0-		-0-	-0-		Y	-0-	-0-
12	14B2	EXT	-0-	-0-		-0-	-0-		Y	-0-	-0-
01	14B2	EXT	-0-	-0-		-0-	-0-		Y	-0-	-0-
*02	14B2	EXT	-0-	-0-		-0-	-0-		Y	-0-	-0-
03	14B2	EXT	-0-	-0-		-0-	-0-		Y	-0-	-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
FUSE ENERGY, LLC //CONT.// 291688
GOODRICH UNIT B WELL #: 4H RRCID -> 264436 COMPL. DATE 02/11/2012 TOTAL DEPTH 6779 PERF. 7300 - 11503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GOODRICH UNIT A WELL #: 2H RRCID -> 264450 COMPL. DATE 02/09/2012 TOTAL DEPTH 6737 PERF. 7320 - 11523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KIRKBRIDE A WELL #: 1H RRCID -> 264776 COMPL. DATE 07/28/2011 TOTAL DEPTH 6748 PERF. 7108 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4276	X	4276	-0-	-0-	-0-	527 32	1 9	3717	3	N	29					82
11	2820	X	2740	-0-	-80	-0-	478 69	1 9	2193	3	N	63					145
12	4009	X	4009	-0-	-0-	-0-	534	1	3475	3	N	-0-					145
01	2914	X	1887	-0-	-1027	-0-	480 94	1 9	1313	3	N	85	168	1			62
*02	2632	X	2164	-0-	-468	-0-	279	1	1885	3	N	-0-					62
03	2914	X	2164	-0-	-750	-0-	279	1	1885	3	N	-0-					62

OGLE A UNIT WELL #: 1H RRCID -> 265135 COMPL. DATE 04/10/2012 TOTAL DEPTH 6689 PERF. 7205 - 13158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6417	X	4136	-0-	-2281	-0-	384 171	1 9	3581	3	N	155	169	1	9	8	134
11	6210	X	4649	-0-	-1561	-0-	477 216	1 9	3956	3	N	196	170	1	16	8	144
12	6231	X	4325	-0-	-1906	-0-	468 200	1 9	3657	3	N	182	166	1	3	8	157
01	6231	X	1724	-0-	-4507	-0-	496 171	1 9	1057	3	N	155	176	1	17	8	119
*02	5656	X	5656	-0-	-0-	-0-	448 289	1 9	4919	3	N	263	36	8			346
*03	5600	X	5600	-0-	-0-	-0-	448 233	1 9	4919	3	N	212	344	1			214

CGH UNIT WELL #: 2H RRCID -> 265992 COMPL. DATE 05/06/2012 TOTAL DEPTH 6584 PERF. 7185 - 12138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CGH UNIT WELL #: 1H RRCID -> 266006 COMPL. DATE 05/05/2012 TOTAL DEPTH 6585 PERF. 7370 - 12323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
FUSE ENERGY, LLC //CONT.// 291688

LOCKE UNIT WELL #: 4H RRCID -> 266008 COMPL. DATE 05/01/2012 TOTAL DEPTH 6733 PERF. 7150 - 10603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

LOCKE UNIT WELL #: 2H RRCID -> 266361 COMPL. DATE 05/03/2012 TOTAL DEPTH 6753 PERF. 7320 - 10773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

4M RANCH C UNIT WELL #: 3H RRCID -> 266409 COMPL. DATE 05/13/2012 TOTAL DEPTH 8192 PERF. 8514 - 12593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14105	X	11913	-0-	-2192	-0-	239 74	1 9	11600	3	Y	67					139
11	13860	X	12450	-0-	-1410	-0-	240 69	1 9	12141	3	Y	63	102	1			100
12	14074	X	12635	-0-	-1439	-0-	248 55	1 9	12332	3	Y	50	105	1			45
01	14074	X	6562	-0-	-7512	-0-	496 53	1 9	6013	3	Y	48	2	8			91
*02	11620	X	7059	-0-	-4561	-0-	359 77	1 9	6623	3	Y	70	3	8			158
03	12865	X	7045	-0-	-5820	-0-	359 63	1 9	6623	3	Y	57					215

4M RANCH D UNIT WELL #: 4H RRCID -> 266415 COMPL. DATE 05/14/2012 TOTAL DEPTH 8200 PERF. 8830 - 12763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19189	X	11436	-0-	-7753	-0-	239 47	1 9	11150	3	Y	43					92
11	18570	X	12220	-0-	-6350	-0-	240 43	1 9	11937	3	Y	39	67	1			64
12	15097	X	9846	-0-	-5251	-0-	248 34	1 9	9564	3	Y	31	67	1			28
01	15097	X	11991	-0-	-3106	-0-	496 44	1 9	11451	3	Y	40	2	8			66
*02	13412	X	10824	-0-	-2588	-0-	437 62	1 9	10325	3	Y	56	1	8			121
03	12617	X	10826	-0-	-1791	-0-	437 64	1 9	10325	3	Y	58					179

CASWELL BOLIN A WELL #: 5H RRCID -> 266765 COMPL. DATE 04/02/2012 TOTAL DEPTH 6532 PERF. 7142 - 11899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3177	X	3177	-0-	-0-	-0-	512 98	1 9	2567	3	N	89					252
11	3608	X	3608	-0-	-0-	-0-	473 74	1 9	3061	3	N	67	285	1			34
12	4423	X	4423	-0-	-0-	-0-	512 68	1 9	3843	3	N	62					96
01	4992	X	4992	-0-	-0-	-0-	496 123	1 9	4373	3	N	112					208
*02	3534	X	3534	-0-	-0-	-0-	397 85	1 9	3052	3	N	77	173	1			112
*03	3521	X	3521	-0-	-0-	-0-	397 72	1 9	3052	3	N	65					177

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
FUSE ENERGY, LLC //CONT.// 291688
CASWELL BOLIN A WELL #: 6H RRCID -> 266773 COMPL. DATE 04/02/2012 TOTAL DEPTH 6574 PERF. 7380 - 12083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1852	X	1852	-0-	-0-	-0-	439	1	1263	3	N	136	174	1			131
							150	9									
11	4944	X	4944	-0-	-0-	-0-	474	1	4350	3	N	109	61	1			179
							120	9									
12	6087	X	6087	-0-	-0-	-0-	498	1	5568	3	N	19					198
							21	9									
01	1493	X	1493	-0-	-0-	-0-	496	1	843	3	N	140	172	1			166
							154	9									
*02	3022	X	3022	-0-	-0-	-0-	387	1	2622	3	N	12					178
							13	9									
*03	3023	X	3023	-0-	-0-	-0-	387	1	2622	3	N	13					191
							14	9									

DUNSON UNIT WELL #: 3H RRCID -> 266775 COMPL. DATE 07/14/2012 TOTAL DEPTH 6731 PERF. 7595 - 11448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18011	X	16691	-0-	-1320	-0-	496	1	16081	3	N	104	174	1			124
							114	9									
11	17130	X	15952	-0-	-1178	-0-	480	1	15347	3	N	114	164	1			74
							125	9									
12	16244	X	15541	-0-	-703	-0-	496	1	14921	3	N	113					187
							124	9									
01	16244	X	13465	-0-	-2779	-0-	496	1	12890	3	N	72	178	1			81
							79	9									
*02	14672	X	11349	-0-	-3323	-0-	445	1	10813	3	N	83	1	8			163
							91	9									
03	16244	X	11359	-0-	-4885	-0-	445	1	10813	3	N	92	171	1	4	8	80
							101	9									

BARZUN UNIT WELL #: 1H RRCID -> 266797 COMPL. DATE 07/14/2012 TOTAL DEPTH 6708 PERF. 7200 - 12303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	820	N	820	-0-	-0-	-0-	496	1	324	3	N	-0-					39
11	870	N	697	-0-	-173	-0-	480	1	205	3	N	11					50
							12	9									
12	682	N	560	-0-	-122	-0-	496	1	64	3	N	-0-					50
01	806	N	498	-0-	-308	-0-	480	1	7	3	N	10					60
							11	9									
*02	644	N	294	-0-	-350	-0-	272	1	22	9	N	20					80
03	558	N	283	-0-	-275	-0-	272	1	11	9	N	10					90

WILEY MANN UNIT WELL #: 3H RRCID -> 267737 COMPL. DATE 06/28/2012 TOTAL DEPTH 8184 PERF. 8700 - 15503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9176	X	8405	-0-	-771	-0-	492	1	7631	3	Y	256	170	1	1	8	166
							282	9									
11	8880	X	7261	-0-	-1619	-0-	467	1	6532	3	Y	238	214	1			190
							262	9									
12	7812	X	7146	-0-	-666	-0-	496	1	6521	3	Y	117	215	1			92
							129	9									
01	15216	X	15216	-0-	-0-	-0-	496	1	14523	3	Y	179	132	1	9	8	130
							197	9									
*02	9568	X	9568	-0-	-0-	-0-	416	1	9024	3	Y	116	133	1	4	8	109
							128	9									
*03	9581	X	9581	-0-	-0-	-0-	416	1	9024	3	Y	128					237
							141	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
FUSE ENERGY, LLC //CONT.// 291688
LYNCH BERKLEY C UNIT WELL #: 3H RRCID -> 267744 COMPL. DATE 06/02/2012 TOTAL DEPTH 7629 PERF. 8170 - 14023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	1797	-0-	-1923	-0-	249	1	1540	3	Y	7	6	1	4	8	1
							8	9									
11	3090	X	106	-0-	-2984	-0-	106	1			Y	-0-					1
12	3937	X	496	-0-	-3441	-0-	496	1			Y	-0-					1
01	3969	X	3969	-0-	-0-	-0-	496	1	3253	3	Y	200	49	1	12	8	140
							220	9									
*02	3556	X	1745	-0-	-1811	-0-	401	1	1160	3	Y	167	85	1	1	8	221
							184	9									
*03	1859	X	1859	-0-	-0-	-0-	401	1	1160	3	Y	271	339	1			153
							298	9									

LYNCH BERKLEY C UNIT WELL #: 4H RRCID -> 267745 COMPL. DATE 06/02/2012 TOTAL DEPTH 7593 PERF. 8185 - 14088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21948	X	9860	-0-	-12088	-0-	242	1	9401	3	Y	197	340	1	2	8	71
							217	9									
11	20130	X	97	-0-	-20033	-0-	97	1			Y	-0-					71
12	19220	X	493	-0-	-18727	-0-	493	1			Y	-0-					71
01	19220	X	2269	-0-	-16951	-0-	496	1	1555	3	Y	198	119	1	10	8	140
							218	9									
*02	17360	X	2193	-0-	-15167	-0-	437	1	1572	3	Y	167	85	1	1	8	221
							184	9									
03	9858	X	2308	-0-	-7550	-0-	437	1	1572	3	Y	272	340	1			153
							299	9									

WILEY MANN UNIT WELL #: 2H RRCID -> 267746 COMPL. DATE 07/06/2012 TOTAL DEPTH 8123 PERF. 8575 - 15528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18936	X	18936	-0-	-0-	-0-	18738	3	198	9	Y	180	188	1	1	8	116
11	17330	X	17330	-0-	-0-	-0-	17188	3	142	9	Y	129	142	1			103
12	19592	X	16780	-0-	-2812	-0-	16570	3	210	9	Y	191	144	1			150
01	19592	X	8969	-0-	-10623	-0-	8660	3	309	9	Y	281	215	1	3	8	213
*02	17696	X	6389	-0-	-11307	-0-	409	1	5779	3	Y	183	217	1	1	8	178
							201	9									
03	18941	X	6393	-0-	-12548	-0-	409	1	5779	3	Y	186					364
							205	9									

HOLZBOG UNIT WELL #: 3H RRCID -> 267760 COMPL. DATE 07/23/2012 TOTAL DEPTH 7817 PERF. 8367 - 13566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10323	X	9974	-0-	-349	-0-	496	1	9405	3	N	66	16	8			193
							73	9									
11	9990	X	8255	-0-	-1735	-0-	479	1	7743	3	N	30	169	1			54
							33	9									
12	9920	X	8369	-0-	-1551	-0-	496	1	7819	3	N	49					103
							54	9									
01	9920	X	8348	-0-	-1572	-0-	480	1	7780	3	N	80					183
							88	9									
*02	8960	X	7016	-0-	-1944	-0-	448	1	6539	3	N	26	1	8			208
							29	9									
03	9920	X	7057	-0-	-2863	-0-	448	1	6539	3	N	64	175	1	1	8	96
							70	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
FUSE ENERGY, LLC //CONT.// 291688

KING B UNIT WELL #: 3H RRCID -> 267762 COMPL. DATE 07/23/2012 TOTAL DEPTH 7881 PERF. 8175 - 15877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10137	X	8023	-0-	-2114	-0-	496 381	1 9	7146	3	N	346	346	1	47	8	54
11	7320	X	3725	-0-	-3595	-0-	473 89	1 9	3163	3	N	81					135
12	9489	X	9489	-0-	-0-	-0-	496 257	1 9	8736	3	N	234	344	1			25
01	7316	X	6525	-0-	-791	-0-	496 208	1 9	5821	3	N	189	169	1			45
*02	6608	X	6235	-0-	-373	-0-	426 153	1 9	5656	3	N	139	6	8			178
03	7316	X	6270	-0-	-1046	-0-	426 188	1 9	5656	3	N	171	171	1	5	8	173

GASKINS UNIT WELL #: 3H RRCID -> 267775 COMPL. DATE 08/11/2012 TOTAL DEPTH 6967 PERF. 7580 - 12433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29282	X	29282	-0-	-0-	-0-	29099	3	183	9	Y	166	213	1	4	8	60
11	24922	X	24922	-0-	-0-	-0-	24753	3	169	9	Y	154	70	1			144
12	16665	X	16665	-0-	-0-	-0-	16511	3	154	9	Y	140	74	1			210
01	16213	X	15289	-0-	-924	-0-	480 189	1 9	14620	3	Y	172	168	1	3	8	211
*02	14644	X	8371	-0-	-6273	-0-	367 97	1 9	7907	3	Y	88	1	8			298
03	16213	X	8571	-0-	-7642	-0-	367 297	1 9	7907	3	Y	270	172	1	1	8	395

JERRY SMITH UNIT WELL #: 1H RRCID -> 267777 COMPL. DATE 08/16/2012 TOTAL DEPTH 6685 PERF. 7307 - 13495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	X	496	-0-	-62	-0-	496	1			N	-0-					233
11	540	X	480	-0-	-60	-0-	480	1			N	-0-					233
12	496	N	492	-0-	-4	-0-	490	1	2	9	N	2	174	1			61
01	496	N	359	-0-	-137	-0-	352	1	7	9	N	6					67
*02	448	N	-0-	-0-	-448	-0-					N	-0-					67
03	496	N	-0-	-0-	-496	-0-					N	-0-					67

WITKOWSKI UNIT WELL #: 3H RRCID -> 267779 COMPL. DATE 08/15/2012 TOTAL DEPTH 6688 PERF. 7140 - 13243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11656	X	9003	-0-	-2653	-0-	492 80	1 9	8431	3	N	73	174	1			106
11	10860	X	9492	-0-	-1368	-0-	476 92	1 9	8924	3	N	84					190
12	13547	X	9070	-0-	-4477	-0-	496 85	1 9	8489	3	N	77	173	1			94
01	13547	X	6609	-0-	-6938	-0-	496 132	1 9	5981	3	N	120					214
*02	12236	X	4018	-0-	-8218	-0-	432 67	1 9	3519	3	N	61	174	1			101
03	9796	X	3951	-0-	-5845	-0-	432	1	3519	3	N	-0-					101

OGLE C UNIT WELL #: 2H RRCID -> 267784 COMPL. DATE 08/20/2012 TOTAL DEPTH 6623 PERF. 7360 - 13413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5000	X	5000	-0-	-0-	-0-	384 117	1 9	4499	3	N	106	163	1	3	8	141
11	2866	X	2866	-0-	-0-	-0-	472 128	1 9	2266	3	N	116	176	1	7	8	74
12	4619	X	2890	-0-	-1729	-0-	496 138	1 9	2256	3	N	125	1	8			198
01	4619	X	3858	-0-	-761	-0-	496 179	1 9	3183	3	N	163	167	1	7	8	187
*02	4457	X	4457	-0-	-0-	-0-	448 144	1 9	3865	3	N	131	172	1	8	8	138
03	4619	X	4436	-0-	-183	-0-	448 123	1 9	3865	3	N	112					250

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
FUSE ENERGY, LLC //CONT.// 291688

STALEY A UNIT WELL #: 2H RRCID -> 267813 COMPL. DATE 09/14/2012 TOTAL DEPTH 7352 PERF. 7811 - 12164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8525	X	8448	-0-	-77	-0-	496	1	7731	3	N	201	171	1			126
							221	9									
11	8250	X	7510	-0-	-740	-0-	478	1	6908	3	N	113					239
							124	9									
12	8215	X	5289	-0-	-2926	-0-	368	1	4840	3	N	74	177	1			136
							81	9									
01	8215	X	502	-0-	-7713	-0-	480	1	22	9	N	20					156
*02	7420	X	7297	-0-	-123	-0-	392	1	6792	3	N	103					259
							113	9									
03	8215	X	7334	-0-	-881	-0-	392	1	6792	3	N	136	304	1	2	8	89
							150	9									

BELOATE UNIT WELL #: 1H RRCID -> 267847 COMPL. DATE 10/03/2012 TOTAL DEPTH 6661 PERF. 7525 - 13728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STALEY B UNIT WELL #: 4H RRCID -> 267851 COMPL. DATE 09/10/2012 TOTAL DEPTH 7363 PERF. 7929 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10687	X	10687	-0-	-0-	-0-	493	1	9902	3	N	265	171	1	3	8	130
							292	9									
11	9390	X	7674	-0-	-1716	-0-	480	1	6982	3	N	193	175	1			148
							212	9									
12	8618	X	6645	-0-	-1973	-0-	368	1	6136	3	N	128	172	1			104
							141	9									
01	8618	X	604	-0-	-8014	-0-	480	1	100	3	N	22					126
							24	9									
*02	11438	X	11438	-0-	-0-	-0-	441	1	10756	3	N	219	1	8			344
							241	9									
*03	11442	X	11442	-0-	-0-	-0-	441	1	10756	3	N	223	346	1			221
							245	9									

KRAMER UNIT WELL #: 2H RRCID -> 268015 COMPL. DATE 09/04/2012 TOTAL DEPTH 6886 PERF. 7293 - 11496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20336	X	18080	-0-	-2256	-0-	18017	3	63	9	N	57	166	1			69
11	19680	X	17433	-0-	-2247	-0-	17348	3	85	9	N	77					146
12	18724	X	17708	-0-	-1016	-0-	17634	3	74	9	N	67	166	1			47
01	18724	X	17871	-0-	-853	-0-	496	1	17186	3	N	172	4	8			215
							189	9									
*02	16912	X	15462	-0-	-1450	-0-	441	1	14942	3	N	72					287
							79	9									
03	18073	X	15413	-0-	-2660	-0-	441	1	14942	3	N	27	169	1			145
							30	9									

KRAMER B UNIT WELL #: 2H RRCID -> 268092 COMPL. DATE 10/05/2012 TOTAL DEPTH 7083 PERF. 7527 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17254	X	17254	-0-	-0-	-0-	496	1	16262	3	N	451	347	1	1	8	167
							496	9									
11	15125	X	15125	-0-	-0-	-0-	461	1	14287	3	N	343	339	1	2	8	169
							377	9									
12	16127	X	16127	-0-	-0-	-0-	496	1	15209	3	N	384	344	1	4	8	205
							422	9									
01	15562	X	14667	-0-	-895	-0-	496	1	13751	3	N	382	348	1	7	8	232
							420	9									
*02	14056	X	12319	-0-	-1737	-0-	448	1	11563	3	N	280	167	1	3	8	342
							308	9									
03	15562	X	12397	-0-	-3165	-0-	448	1	11563	3	N	351	346	1			347
							386	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
FUSE ENERGY, LLC //CONT.// 291688

KRAMER C UNIT WELL #: 2H RRCID -> 268149 COMPL. DATE 11/13/2012 TOTAL DEPTH 7103 PERF. 7470 - 12173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BELOATE UNIT WELL #: 2H RRCID -> 268346 COMPL. DATE 10/03/2012 TOTAL DEPTH 6608 PERF. 7122 - 13723

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PIRTLE UNIT WELL #: 1H RRCID -> 268347 COMPL. DATE 10/18/2012 TOTAL DEPTH 6627 PERF. 7055 - 11508

10	7749	X	7749	-0-	-0-	-0-	496 1 213 9	7040	3	Y	194	173	1				185
11	6600	X	6270	-0-	-330	-0-	480 1 180 9	5610	3	Y	164	181	1				168
12	7670	X	7670	-0-	-0-	-0-	496 1 209 9	6965	3	Y	190	277	1				81
01	7161	X	6697	-0-	-464	-0-	496 1 249 9	5952	3	Y	226	169	1				138
*02	6468	X	5584	-0-	-884	-0-	403 1 139 9	5042	3	Y	126	171	1				93
03	7161	X	5636	-0-	-1525	-0-	403 1 191 9	5042	3	Y	174	165	1				102

KRAMER A UNIT WELL #: 1H RRCID -> 268348 COMPL. DATE 11/10/2012 TOTAL DEPTH 7088 PERF. 7590 - 12193

10	13112	X	13112	-0-	-0-	-0-	496 1 470 9	12146	3	N	427	503	1	1	8		208
11	25374	X	25374	-0-	-0-	-0-	90 1 307 9	24977	3	N	279	347	1	1	8		139
12	25274	X	25274	-0-	-0-	-0-	40 1 351 9	24883	3	N	319	335	1	4	8		119
01	17944	X	17944	-0-	-0-	-0-	496 1 154 9	17294	3	N	140	171	1	6	8		82
*02	15463	X	15463	-0-	-0-	-0-	367 1 389 9	14707	3	N	354	176	1	3	8		257
*03	15318	X	15318	-0-	-0-	-0-	367 1 244 9	14707	3	N	222	183	1				296

PIRTLE UNIT WELL #: 2H RRCID -> 268374 COMPL. DATE 10/19/2012 TOTAL DEPTH 6617 PERF. 7155 - 11558

10	6851	X	5327	-0-	-1524	-0-	496 1 204 9	4627	3	Y	185	157	1				175
11	6150	X	4292	-0-	-1858	-0-	480 1 133 9	3679	3	Y	121	171	1				125
12	6355	X	5466	-0-	-889	-0-	496 1 222 9	4748	3	Y	202	241	1				86
01	6355	X	4807	-0-	-1548	-0-	496 1 196 9	4115	3	Y	178	173	1				91
*02	5740	X	3109	-0-	-2631	-0-	448 1 122 9	2539	3	Y	111						202
03	5456	X	3126	-0-	-2330	-0-	448 1 139 9	2539	3	Y	126	168	1				160

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
FUSE ENERGY, LLC //CONT.// 291688
GASKINS UNIT WELL #: 4H RRCID -> 268378 COMPL. DATE 08/14/2012 TOTAL DEPTH 6979 PERF. 7665 - 12468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12772	X	2346	-0-	-10426	-0-	496	1	1601	3	Y	226	297	1	4	8	82
							249	9									
11	12360	X	2136	-0-	-10224	-0-	459	1	1451	3	Y	205	95	1			192
							226	9									
12	11625	X	3988	-0-	-7637	-0-	496	1	3429	3	Y	57	99	1			150
							63	9									
01	10901	X	10901	-0-	-0-	-0-	496	1	10174	3	Y	210	174	1			186
							231	9									
*02	7308	X	2875	-0-	-4433	-0-	378	1	2473	3	Y	22					208
							24	9									
03	3999	X	2989	-0-	-1010	-0-	378	1	2473	3	Y	125					333
							138	9									

POIROT UNIT WELL #: 1H RRCID -> 268429 COMPL. DATE 12/11/2012 TOTAL DEPTH 8076 PERF. 8730 - 13183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19440	X	19440	-0-	-0-	-0-	19368	3	72	9	Y	65					170
11	16845	X	16845	-0-	-0-	-0-	16813	3	32	9	Y	29	62	1			137
12	20956	X	17823	-0-	-3133	-0-	17703	3	120	9	Y	109	171	1			75
01	20956	X	17005	-0-	-3951	-0-	496	1	16296	3	Y	194	1	8			268
							213	9									
*02	18508	X	15309	-0-	-3199	-0-	447	1	14823	3	Y	35					303
							39	9									
03	19437	X	15323	-0-	-4114	-0-	447	1	14823	3	Y	48	175	1			176
							53	9									

KRAMER E UNIT WELL #: 1H RRCID -> 268445 COMPL. DATE 10/02/2012 TOTAL DEPTH 7097 PERF. 7758 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5115	X	519	-0-	-4596	-0-	496	1	23	9	N	21	1	8			106
11	4950	X	64	-0-	-4886	-0-	64	1			N	-0-					106
12	5115	X	488	-0-	-4627	-0-	480	1	8	9	N	7	1	8			112
01	3720	X	525	-0-	-3195	-0-	480	1	45	9	N	41					153
*02	504	X	101	-0-	-403	-0-	101	1			N	-0-					153
03	527	X	101	-0-	-426	-0-	101	1			N	-0-					153

PROCTOR LONG WELL #: 2H RRCID -> 268489 COMPL. DATE 08/23/2011 TOTAL DEPTH 7269 PERF. 7200 - 11463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13593	X	13593	-0-	-0-	-0-	295	1	13243	3	Y	50	8	8			88
							55	9									
11	13121	X	13121	-0-	-0-	-0-	299	1	12788	3	Y	31	69	1			50
							34	9									
12	15469	X	12583	-0-	-2886	-0-	278	1	12259	3	Y	42					92
							46	9									
01	15469	X	4203	-0-	-11266	-0-	496	1	3703	3	Y	4	66	1			30
							4	9									
*02	13972	X	4236	-0-	-9736	-0-	381	1	3802	3	Y	48	1	8			77
							53	9									
03	13578	X	4214	-0-	-9364	-0-	381	1	3802	3	Y	28	1	8			104
							31	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
FUSE ENERGY, LLC //CONT.// 291688

POIROT UNIT WELL #: 3H RRCID -> 268502 COMPL. DATE 12/14/2012 TOTAL DEPTH 8082 PERF. 8680 - 13393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15686	X	14257	-0-	-1429	-0-	496 135	1 9	13626	3	Y	123	1	8			311
11	15570	X	12597	-0-	-2973	-0-	480 117	1 9	12000	3	Y	106	113	1			304
12	14446	X	13530	-0-	-916	-0-	496 240	1 9	12794	3	Y	218	373	1			149
01	14446	X	12554	-0-	-1892	-0-	496 59	1 9	11999	3	Y	54	2	8			201
*02	13048	X	11098	-0-	-1950	-0-	408 88	1 9	10602	3	Y	80	1	8			280
03	14260	X	11115	-0-	-3145	-0-	408 105	1 9	10602	3	Y	95	170	1			205

BOEDEKER A UNIT WELL #: 1H RRCID -> 268663 COMPL. DATE 01/09/2013 TOTAL DEPTH 6612 PERF. 7100 - 13303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6975	X	3613	-0-	-3362	-0-	392 243	1 9	2978	3	N	221	171	1	3	8	158
11	5400	X	121	-0-	-5279	-0-	104	1	17	9	N	15					173
12	3596	X	175	-0-	-3421	-0-	175	1			N	-0-					173
01	3596	X	646	-0-	-2950	-0-	496	1	150	9	N	136	172	1	6	8	131
*02	3248	X	461	-0-	-2787	-0-	448	1	13	9	N	12	10	8			133
03	3596	X	449	-0-	-3147	-0-	448	1	1	9	N	1	1	8			133

BOEDEKER B UNIT WELL #: 4H RRCID -> 269314 COMPL. DATE 01/09/2013 TOTAL DEPTH 6625 PERF. 7180 - 14233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26133	X	18200	-0-	-7933	-0-	387 228	1 9	17585	3	N	207	172	1	4	8	247
11	25200	X	24926	-0-	-274	-0-	477 268	1 9	24181	3	N	244	343	1	9	8	139
12	24924	X	21666	-0-	-3258	-0-	457 250	1 9	20959	3	N	227	167	1	1	8	198
01	24676	X	15824	-0-	-8852	-0-	496 183	1 9	15145	3	N	166	171	1	5	8	188
*02	22512	X	19352	-0-	-3160	-0-	433 210	1 9	18709	3	N	191	174	1	17	8	188
03	24924	X	19403	-0-	-5521	-0-	433 261	1 9	18709	3	N	237	169	1			256

GORDY DOYLE UNIT WELL #: 1H RRCID -> 269477 COMPL. DATE 02/17/2013 TOTAL DEPTH 7639 PERF. 8090 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5549	X	4137	-0-	-1412	-0-	496 103	1 9	3538	3	N	94	169	1	7	8	106
11	5130	X	4492	-0-	-638	-0-	455 85	1 9	3952	3	N	77					183
12	4743	X	3047	-0-	-1696	-0-	496 113	1 9	2438	3	N	103	173	1			113
01	4743	X	4227	-0-	-516	-0-	496 44	1 9	3687	3	N	40	3	8			150
*02	4284	X	2602	-0-	-1682	-0-	448 64	1 9	2090	3	N	58	1	8			207
03	4650	X	2597	-0-	-2053	-0-	448 59	1 9	2090	3	N	54					261

LAIRD UNIT WELL #: 4H RRCID -> 269537 COMPL. DATE 02/27/2013 TOTAL DEPTH 6617 PERF. 8735 - 11938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
FUSE ENERGY, LLC //CONT.// 291688
GRAYROCK A UNIT WELL #: 4H RRCID -> 269543 COMPL. DATE 02/27/2013 TOTAL DEPTH 6683 PERF. 7750 - 11203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOGUE UNIT WELL #: 1H RRCID -> 269552 COMPL. DATE 02/28/2013 TOTAL DEPTH 6520 PERF. 7030 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	3089	-0-	-73	-0-	492 88	1 9	2509	3	N	80	158	1			55
11	3071	X	3071	-0-	-0-	-0-	480 95	1 9	2496	3	N	86					141
12	3573	X	3573	-0-	-0-	-0-	496 98	1 9	2979	3	N	89	161	1			69
01	3565	X	2392	-0-	-1173	-0-	496 87	1 9	1809	3	N	79					148
*02	3220	X	1761	-0-	-1459	-0-	448 44	1 9	1269	3	N	40					188
03	3565	X	1769	-0-	-1796	-0-	448 52	1 9	1269	3	N	47					235

BOEDEKER C UNIT WELL #: 1H RRCID -> 269968 COMPL. DATE 04/30/2013 TOTAL DEPTH 6581 PERF. 8049 - 13752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10186	X	10186	-0-	-0-	-0-	363 1235	1 9	8588	3	N	1123	1198	1	2	8	89
11	13645	X	13645	-0-	-0-	-0-	249 1296	1 9	12100	3	N	1178	1054	1	3	8	210
12	14440	X	14440	-0-	-0-	-0-	234 1212	1 9	12994	3	N	1102	1220	1	1	8	91
01	15263	X	15263	-0-	-0-	-0-	496 1125	1 9	13642	3	N	1023	878	1	4	8	232
*02	14926	X	14926	-0-	-0-	-0-	448 913	1 9	13565	3	N	830	703	1	2	8	357
*03	14940	X	14940	-0-	-0-	-0-	448 927	1 9	13565	3	N	843	1040	1			160

BOEDEKER D UNIT WELL #: 2H RRCID -> 270105 COMPL. DATE 04/26/2013 TOTAL DEPTH 6583 PERF. 8140 - 13843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7742	X	7742	-0-	-0-	-0-	323 553	1 9	6866	3	N	503	507	1	1	8	106
11	14205	X	14205	-0-	-0-	-0-	201 771	1 9	13233	3	N	701	696	1	2	8	109
12	15624	X	15624	-0-	-0-	-0-	234 722	1 9	14668	3	N	656	700	1	1	8	64
01	12903	X	12903	-0-	-0-	-0-	496 636	1 9	11771	3	N	578	523	1	2	8	117
*02	12710	X	12710	-0-	-0-	-0-	448 545	1 9	11717	3	N	495	350	1	8	8	254
03	13051	X	12690	-0-	-361	-0-	448 525	1 9	11717	3	N	477	502	1			229

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
FUSE ENERGY, LLC //CONT.// 291688

KRAMER C UNIT WELL #: 1H RRCID -> 270178 COMPL. DATE 04/15/2013 TOTAL DEPTH 7078 PERF. 7434 - 12137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19933	X	17085	-0-	-2848	-0-	496	1	16497	3	N	84	169	1	1	8	87
							92	9									
11	18540	X	15766	-0-	-2774	-0-	433	1	15248	3	N	77	1	8			163
							85	9									
12	18320	X	18320	-0-	-0-	-0-	488	1	17757	3	N	68	180	1	1	8	50
							75	9									
01	17763	X	15960	-0-	-1803	-0-	496	1	15384	3	N	73	2	8			121
							80	9									
*02	15764	X	13038	-0-	-2726	-0-	448	1	12540	3	N	45	2	8			164
							50	9									
03	17763	X	13042	-0-	-4721	-0-	448	1	12540	3	N	49	176	1			37
							54	9									

KRAMER E UNIT WELL #: 2H RRCID -> 270204 COMPL. DATE 04/30/2013 TOTAL DEPTH 7041 PERF. 7626 - 12079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12028	X	11363	-0-	-665	-0-	496	1	10673	3	N	176	176	1			184
							194	9									
11	11640	X	1741	-0-	-9899	-0-	460	1	1107	3	N	158	174	1			168
							174	9									
12	15562	X	8350	-0-	-7212	-0-	488	1	7600	3	N	238	343	1	4	8	59
							262	9									
01	15562	X	3220	-0-	-12342	-0-	496	1	2530	3	N	176	175	1	1	8	59
							194	9									
*02	13468	X	1704	-0-	-11764	-0-	448	1	1137	3	N	108	6	8			161
							119	9									
03	11377	X	1729	-0-	-9648	-0-	448	1	1137	3	N	131	172	1			120
							144	9									

SHERRI WILEY A WELL #: 3H RRCID -> 270240 COMPL. DATE 04/02/2011 TOTAL DEPTH 8195 PERF. 8450 - 11586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8680	X	6152	-0-	-2528	-0-	6060	3	92	9	Y	84					137
11	8400	X	5529	-0-	-2871	-0-	5465	3	64	9	Y	58	93	1			102
12	7068	X	5921	-0-	-1147	-0-	5879	3	42	9	Y	38	125	1			15
01	7068	X	5974	-0-	-1094	-0-	5911	3	63	9	Y	57					72
*02	6384	X	5529	-0-	-855	-0-	5471	3	58	9	Y	53	52	1			73
03	6138	X	5530	-0-	-608	-0-	5471	3	59	9	Y	54	53	1			74

EDWARDS UNIT WELL #: 5H RRCID -> 270380 COMPL. DATE 06/01/2013 TOTAL DEPTH 7881 PERF. 8282 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27745	X	20526	-0-	-7219	-0-	20484	3	42	9	Y	38	47	1			13
11	24930	X	20846	-0-	-4084	-0-	20794	3	52	9	Y	47	33	1			27
12	21700	X	20373	-0-	-1327	-0-	20306	3	67	9	Y	61	73	1			15
01	21700	X	18938	-0-	-2762	-0-	18853	3	85	9	Y	77	33	1			59
*02	19600	X	14624	-0-	-4976	-0-	14576	3	48	9	Y	44	70	1			33
03	21545	X	14634	-0-	-6911	-0-	14576	3	58	9	Y	53	64	1			22

BREWER A UNIT WELL #: 1H RRCID -> 270599 COMPL. DATE 07/01/2013 TOTAL DEPTH 5779 PERF. 7497 - 14824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29574	X	15653	-0-	-13921	-0-	496	1	14959	3	Y	180	153	1			111
							198	9									
11	18810	X	8528	-0-	-10282	-0-	468	1	7807	3	Y	230	221	1			120
							253	9									
12	15531	X	8323	-0-	-7208	-0-	488	1	7629	3	Y	187	180	1			127
							206	9									
01	15531	X	6578	-0-	-8953	-0-	496	1	5836	3	Y	224	170	1			181
							246	9									
*02	14028	X	3982	-0-	-10046	-0-	448	1	3399	3	Y	123	173	1			131
							135	9									
03	15531	X	4074	-0-	-11457	-0-	448	1	3399	3	Y	206	170	1			167
							227	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
FUSE ENERGY, LLC //CONT.// 291688
BREWER A UNIT WELL #: 2H RRCID -> 270605 COMPL. DATE 07/05/2013 TOTAL DEPTH 6992 PERF. 7639 - 14842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17391	X	649	-0-	-16742	-0-	495	1	154	9	Y	140	185	1			86
11	14880	X	11452	-0-	-3428	-0-	480	1	10481	3	Y	446	300	1			232
							491	9									
12	14768	X	14768	-0-	-0-	-0-	496	1	13923	3	Y	317	334	1			215
							349	9									
01	15676	X	15676	-0-	-0-	-0-	496	1	14872	3	Y	280	354	1			141
							308	9									
*02	10897	X	10897	-0-	-0-	-0-	448	1	10241	3	Y	189	174	1			156
							208	9									
*03	10693	X	10693	-0-	-0-	-0-	448	1	10241	3	Y	4	1	8			159
							4	9									

KRAMER D UNIT WELL #: 1H RRCID -> 270709 COMPL. DATE 04/24/2013 TOTAL DEPTH 7071 PERF. 7466 - 12069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16905	X	16905	-0-	-0-	-0-	496	1	16300	3	N	99	172	1			64
							109	9									
11	19722	X	19722	-0-	-0-	-0-	210	1	19407	3	N	95					159
							105	9									
12	11986	X	11986	-0-	-0-	-0-	337	1	11564	3	N	77	180	1	1	8	55
							85	9									
01	14157	X	14157	-0-	-0-	-0-	496	1	13661	3	N	-0-					55
*02	14962	X	14962	-0-	-0-	-0-	448	1	14340	3	N	158	5	8			208
							174	9									
*03	14868	X	14868	-0-	-0-	-0-	448	1	14340	3	N	73	170	1			111
							80	9									

BRACKEEN UNIT WELL #: 1H RRCID -> 270715 COMPL. DATE 06/09/2013 TOTAL DEPTH 5063 PERF. 8243 - 14446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	27896	-0-	27896	75763	27350	3	546	9	Y	496	549	1	1	8	179
11	0	W	25461	-0-	25461	101224	24945	3	516	9	Y	469	434	1			214
12	126759	X	25535	-0-	-101224	-0-	25033	3	502	9	Y	456	469	1			201
01	28241	X	24904	-0-	-3337	-0-	24581	3	323	9	Y	294	316	1			179
*02	25508	X	22194	-0-	-3314	-0-	21622	3	572	9	Y	520	311	1			388
03	27900	X	21961	-0-	-5939	-0-	21622	3	339	9	Y	308	467	1			229

KRAMER D UNIT WELL #: 2H RRCID -> 271013 COMPL. DATE 04/24/2013 TOTAL DEPTH 7071 PERF. 7466 - 12069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1812	X	1812	-0-	-0-	-0-	496	1	1215	3	N	92	169	1			45
							101	9									
11	831	X	831	-0-	-0-	-0-	192	1	628	3	N	10					55
							11	9									
12	496	N	-0-	-0-	-496	-0-					N	-0-					55
01	1271	N	-0-	-0-	-1271	-0-					N	19	2	8			72
*02	784	N	-0-	-0-	-784	-0-					N	-0-					72
03	0	N	-0-	-0-	-0-	-0-					N	-0-					72

PUCCI UNIT WELL #: 4H RRCID -> 271014 COMPL. DATE 06/14/2013 TOTAL DEPTH 8061 PERF. 8525 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10354	X	8145	-0-	-2209	-0-	495	1	7528	3	Y	111	78	1			162
							122	9									
11	9840	X	8751	-0-	-1089	-0-	472	1	8190	3	Y	81					243
							89	9									
12	11438	X	11438	-0-	-0-	-0-	496	1	10867	3	Y	68	157	1			154
							75	9									
01	7843	X	5617	-0-	-2226	-0-	496	1	5090	3	Y	28	172	1			10
							31	9									
*02	7084	X	514	-0-	-6570	-0-	430	1	84	9	Y	76					86
03	7843	X	458	-0-	-7385	-0-	430	1	28	9	Y	25	57	1			54

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
FUSE ENERGY, LLC //CONT.// 291688

PUCCI UNIT WELL #: 3H RRCID -> 271015 COMPL. DATE 06/13/2013 TOTAL DEPTH 8043 PERF. 8601 - 12554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8330	X	8330	-0-	-0-	-0-	496	1	7755	3	Y	72	74	1			120
							79	9									
11	874	X	874	-0-	-0-	-0-	480	1	393	3	Y	1					121
							1	9									
12	10354	X	329	-0-	-10025	-0-	328	1	1	9	Y	1	78	1			44
01	10354	X	512	-0-	-9842	-0-	480	1	32	9	Y	29	63	1			10
*02	9352	X	263	-0-	-9089	-0-	176	1	87	9	Y	79					89
03	8339	X	205	-0-	-8134	-0-	176	1	29	9	Y	26	58	1			57

EDWARDS UNIT WELL #: 4H RRCID -> 271016 COMPL. DATE 05/30/2013 TOTAL DEPTH 7912 PERF. 8331 - 12781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27280	X	20012	-0-	-7268	-0-	19354	3	658	9	Y	598	712	1			202
11	26400	X	21821	-0-	-4579	-0-	21183	3	638	9	Y	580	446	1			336
12	22193	X	22193	-0-	-0-	-0-	21599	3	594	9	Y	540	741	1			135
01	21297	X	20224	-0-	-1073	-0-	19550	3	674	9	Y	613	280	1			468
*02	19236	X	17707	-0-	-1529	-0-	17320	3	387	9	Y	352	562	1			258
03	21297	X	17878	-0-	-3419	-0-	17320	3	558	9	Y	507	555	1			210

BRACKEEN UNIT WELL #: 2H RRCID -> 271028 COMPL. DATE 06/06/2013 TOTAL DEPTH 7810 PERF. 8548 - 10751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9672	X	8435	-0-	-1237	-0-	490	1	7788	3	Y	143	140	1	1	8	51
							157	9									
11	9360	X	7426	-0-	-1934	-0-	463	1	6868	3	Y	86	98	1			39
							95	9									
12	8463	X	5398	-0-	-3065	-0-	436	1	4912	3	Y	45	64	1			20
							50	9									
01	8463	X	3723	-0-	-4740	-0-	3687	3	36	9	Y	33	33	1			20
*02	7616	X	5423	-0-	-2193	-0-	5359	3	64	9	Y	58	35	1			43
03	8432	X	5398	-0-	-3034	-0-	5359	3	39	9	Y	35	52	1	1	8	25

EDWARDS UNIT WELL #: 6H RRCID -> 271619 COMPL. DATE 06/03/2013 TOTAL DEPTH 7865 PERF. 8405 - 12849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	101284	X	22470	-0-	-78814	-0-	22405	3	65	9	Y	59	64	1			20
11	22670	X	22670	-0-	-0-	-0-	22594	3	76	9	Y	69	49	1			40
12	24459	X	22349	-0-	-2110	-0-	22273	3	76	9	Y	69	92	1			17
01	24459	X	20546	-0-	-3913	-0-	20461	3	85	9	Y	77	35	1			59
*02	22092	X	18432	-0-	-3660	-0-	18384	3	48	9	Y	44	70	1			33
03	22475	X	18453	-0-	-4022	-0-	18384	3	69	9	Y	63	69	1			27

PUCCI UNIT WELL #: 5H RRCID -> 271620 COMPL. DATE 06/16/2013 TOTAL DEPTH 8026 PERF. 8493 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10664	X	7503	-0-	-3161	-0-	496	1	6884	3	Y	112	29	1			130
							123	9									
11	9660	X	7680	-0-	-1980	-0-	480	1	7154	3	Y	42					172
							46	9									
12	9454	X	9454	-0-	-0-	-0-	496	1	8905	3	Y	48	111	1			109
							53	9									
01	8278	X	8278	-0-	-0-	-0-	496	1	7751	3	Y	28	127	1			10
							31	9									
*02	9151	X	9151	-0-	-0-	-0-	417	1	8650	3	Y	76					86
							84	9									
*03	9095	X	9095	-0-	-0-	-0-	417	1	8650	3	Y	25	57	1			54
							28	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
FUSE ENERGY, LLC //CONT.// 291688
BLACKMON A UNIT WELL #: 2H RRCID -> 272146 COMPL. DATE 01/23/2014 TOTAL DEPTH 6535 PERF. 6993 - 13205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26102	X	10116	-0-	-15986	-0-	419	1	9014	3	N	621	701	1			136
							683	9									
11	25260	X	11644	-0-	-13616	-0-	350	1	10317	3	N	888	876	1			148
							977	9									
12	16795	X	16795	-0-	-0-	-0-	330	1	15647	3	N	744	689	1			203
							818	9									
01	18187	X	18187	-0-	-0-	-0-	496	1	16947	3	N	676	676	1			203
							744	9									
*02	13356	X	12709	-0-	-647	-0-	448	1	11874	3	N	352	349	1			206
							387	9									
03	15965	X	12919	-0-	-3046	-0-	448	1	11874	3	N	543	514	1	7	8	228
							597	9									

FOREE UNIT WELL #: 2H RRCID -> 272148 COMPL. DATE 09/03/2013 TOTAL DEPTH 6675 PERF. 7060 - 11013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4422	X	4422	-0-	-0-	-0-	496	1	3772	3	Y	140	174	1			91
							154	9									
11	6520	X	6520	-0-	-0-	-0-	472	1	5913	3	Y	123	57	1			157
							135	9									
12	9523	X	9523	-0-	-0-	-0-	475	1	8898	3	Y	136	208	1			85
							150	9									
01	9618	X	9618	-0-	-0-	-0-	496	1	8992	3	Y	118					203
							130	9									
*02	7949	X	7949	-0-	-0-	-0-	429	1	7444	3	Y	69	171	1			101
							76	9									
*03	7958	X	7958	-0-	-0-	-0-	429	1	7444	3	Y	77					178
							85	9									

SKINNER UNIT WELL #: 1H RRCID -> 272149 COMPL. DATE 09/06/2013 TOTAL DEPTH 6677 PERF. 7328 - 11531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4991	X	4991	-0-	-0-	-0-	496	1	4198	3	N	270	325	1			109
							297	9									
11	6174	X	6174	-0-	-0-	-0-	472	1	5419	3	N	257	172	1			194
							283	9									
12	8398	X	8398	-0-	-0-	-0-	487	1	7624	3	N	261	339	1			116
							287	9									
01	5549	X	5395	-0-	-154	-0-	496	1	4690	3	N	190	163	1			143
							209	9									
*02	7383	X	7383	-0-	-0-	-0-	429	1	6742	3	N	193	163	1			173
							212	9									
*03	7369	X	7369	-0-	-0-	-0-	429	1	6742	3	N	180	173	1			180
							198	9									

THOMAS A UNIT WELL #: 2H RRCID -> 272150 COMPL. DATE 09/10/2013 TOTAL DEPTH 6599 PERF. 7063 - 12223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	16514	-0-	16514	47206	496	1	15898	3	Y	109	112	1			26
							120	9									
11	62712	X	15506	-0-	-47206	-0-	476	1	14946	3	Y	76	82	1			20
							84	9									
12	16213	X	16142	-0-	-71	-0-	475	1	15584	3	Y	75	82	1			13
							83	9									
01	17116	X	17116	-0-	-0-	-0-	496	1	16470	3	Y	136					149
							150	9									
*02	14644	X	12876	-0-	-1768	-0-	448	1	12360	3	Y	62	142	1			69
							68	9									
03	16213	X	12997	-0-	-3216	-0-	448	1	12360	3	Y	172	175	1			66
							189	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
FUSE ENERGY, LLC //CONT.// 291688
THOMAS B UNIT WELL #: 1H RRCID -> 272187 COMPL. DATE 09/23/2013 TOTAL DEPTH 6604 PERF. 7532 - 12720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6572	X	1639	-0-	-4933	-0-	496 61	1 9	1082	3	Y	55	121	1			94
11	11136	X	11136	-0-	-0-	-0-	468 408	1 9	10260	3	Y	371	304	1			161
12	12057	X	12057	-0-	-0-	-0-	468 301	1 9	11288	3	Y	274	254	1			181
01	11098	X	3914	-0-	-7184	-0-	496 59	1 9	3359	3	Y	54	168	1			67
*02	10024	X	660	-0-	-9364	-0-	448 158	1 9	54	3	Y	144					211
03	11098	X	714	-0-	-10384	-0-	448 212	1 9	54	3	Y	193	347	1			57

WALDO UNIT WELL #: 2H RRCID -> 272250 COMPL. DATE 09/19/2013 TOTAL DEPTH 6838 PERF. 7110 - 13563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30659	X	24020	-0-	-6639	-0-	496 1287	1 9	22237	3	Y	1170	1239	1			153
11	29670	X	21368	-0-	-8302	-0-	472 1027	1 9	19869	3	Y	934	872	1			215
12	29109	X	18423	-0-	-10686	-0-	488 944	1 9	16991	3	Y	858	943	1			130
01	29109	X	23919	-0-	-5190	-0-	496 827	1 9	22596	3	Y	752	681	1			201
*02	24472	X	18879	-0-	-5593	-0-	448 689	1 9	17742	3	Y	626	682	1	1	8	144
03	24025	X	18505	-0-	-5520	-0-	448 315	1 9	17742	3	Y	286	345	1			85

WEEKS UNIT WELL #: 3H RRCID -> 272262 COMPL. DATE 11/18/2013 TOTAL DEPTH 6663 PERF. 7194 - 13872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18614	X	18614	-0-	-0-	-0-	492 243	1 9	17879	3	Y	221	138	1			128
11	16505	X	16505	-0-	-0-	-0-	470 108	1 9	15927	3	Y	98	99	1			127
12	20925	X	16155	-0-	-4770	-0-	496 85	1 9	15574	3	Y	77	67	1			137
01	20925	X	14904	-0-	-6021	-0-	496 48	1 9	14360	3	Y	44					181
*02	18900	X	12687	-0-	-6213	-0-	448 107	1 9	12132	3	Y	97	171	1			107
03	18600	X	12656	-0-	-5944	-0-	448 76	1 9	12132	3	Y	69					176

WEEKS UNIT WELL #: 1H RRCID -> 272264 COMPL. DATE 11/19/2013 TOTAL DEPTH 6655 PERF. 7194 - 13872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17663	X	17663	-0-	-0-	-0-	487 119	1 9	17057	3	Y	108	99	1			63
11	16387	X	16387	-0-	-0-	-0-	477 111	1 9	15799	3	Y	101	48	1			116
12	21142	X	16650	-0-	-4492	-0-	496 96	1 9	16058	3	Y	87	61	1			142
01	21142	X	12014	-0-	-9128	-0-	496 61	1 9	11457	3	Y	55	170	1			27
*02	17164	X	9903	-0-	-7261	-0-	448 37	1 9	9418	3	Y	34					61
03	17670	X	9916	-0-	-7754	-0-	448 50	1 9	9418	3	Y	45					106

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
FUSE ENERGY, LLC //CONT.// 291688
VALKMAN UNIT WELL #: 1H RRCID -> 272288 COMPL. DATE 11/10/2013 TOTAL DEPTH 7866 PERF. 8448 - 13142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13533	X	13533	-0-	-0-	-0-	496	1	12663	3	Y	340	291	1	1	8	164
							374	9									
11	12824	X	12824	-0-	-0-	-0-	477	1	11955	3	Y	356	466	1			54
							392	9									
12	13950	X	12524	-0-	-1426	-0-	491	1	11642	3	Y	355	233	1			176
							391	9									
01	13950	X	11875	-0-	-2075	-0-	496	1	11109	3	Y	245	349	1	1	8	71
							270	9									
*02	12600	X	10412	-0-	-2188	-0-	445	1	9513	3	Y	413	113	1	1	8	370
							454	9									
03	13547	X	10242	-0-	-3305	-0-	445	1	9513	3	Y	258	470	1			158
							284	9									

PERRY UNIT WELL #: 1H RRCID -> 272289 COMPL. DATE 01/10/2014 TOTAL DEPTH 6422 PERF. 7484 - 11404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14725	X	-0-	-0-	-14725	-0-					N	-0-					-0-
11	14250	X	-0-	-0-	-14250	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HOWARD UNIT WELL #: 3H RRCID -> 272291 COMPL. DATE 12/22/2013 TOTAL DEPTH 6539 PERF. 7262 - 11430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	655					655

BLACKMON A UNIT WELL #: 1H RRCID -> 272300 COMPL. DATE 07/24/2013 TOTAL DEPTH 6486 PERF. 7208 - 11411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15686	X	11105	-0-	-4581	-0-	445	1	10203	3	N	415	518	1			74
							457	9									
11	15180	X	11386	-0-	-3794	-0-	467	1	10483	3	N	396	345	1			125
							436	9									
12	16647	X	10379	-0-	-6268	-0-	480	1	9536	3	N	330	350	1			105
							363	9									
01	16430	X	9482	-0-	-6948	-0-	496	1	8608	3	N	344	346	1			103
							378	9									
*02	10640	X	8699	-0-	-1941	-0-	448	1	8020	3	N	210	173	1			140
							231	9									
03	11780	X	8833	-0-	-2947	-0-	448	1	8020	3	N	332	323	1	4	8	145
							365	9									

FOREE UNIT WELL #: 1H RRCID -> 272301 COMPL. DATE 09/01/2013 TOTAL DEPTH 6757 PERF. 7015 - 10968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9179	X	9179	-0-	-0-	-0-	496	1	8394	3	Y	263	321	1			171
							289	9									
11	7165	X	7165	-0-	-0-	-0-	464	1	6569	3	Y	120	107	1			184
							132	9									
12	8039	X	8039	-0-	-0-	-0-	491	1	7256	3	Y	265	284	1			165
							292	9									
01	9145	X	4296	-0-	-4849	-0-	496	1	3780	3	Y	18					183
							20	9									
*02	8260	X	4755	-0-	-3505	-0-	432	1	4204	3	Y	108	169	1			122
							119	9									
03	9145	X	4639	-0-	-4506	-0-	432	1	4204	3	Y	3					125
							3	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
FUSE ENERGY, LLC //CONT.// 291688
THOMAS A UNIT WELL #: 1H RRCID -> 272315 COMPL. DATE 09/16/2013 TOTAL DEPTH 6561 PERF. 6896 - 12349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	11175	-0-	11175	27822	496	1	9716	3	Y	875	877	1			209
							963	9									
11	40198	X	12376	-0-	-27822	-0-	472	1	11055	3	Y	772	779	1			202
							849	9									
12	11817	X	11817	-0-	-0-	-0-	470	1	10603	3	Y	676	762	1			116
							744	9									
01	8860	X	8860	-0-	-0-	-0-	496	1	7672	3	Y	629	675	1			70
							692	9									
*02	8005	X	8005	-0-	-0-	-0-	448	1	6982	3	Y	523	337	1			256
							575	9									
*03	7506	X	7506	-0-	-0-	-0-	448	1	6982	3	Y	69	281	1			44
							76	9									

WHITESIDE WELL #: 6H RRCID -> 272356 COMPL. DATE 07/21/2013 TOTAL DEPTH 6479 PERF. 7042 - 11245

10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VALKMAN UNIT WELL #: 2H RRCID -> 272357 COMPL. DATE 11/10/2013 TOTAL DEPTH 7910 PERF. 8281 - 12477

10	21762	X	16596	-0-	-5166	-0-	464	1	16077	3	Y	50	79	1	1	8	24
							55	9									
11	21060	X	15569	-0-	-5491	-0-	466	1	15044	3	Y	54	70	1			8
							59	9									
12	0	W	15678	-0-	15678	15678	496	1	15121	3	Y	55	36	1			27
							61	9									
01	0	W	15065	-0-	15065	30743	496	1	14527	3	Y	38	54	1	1	8	10
							42	9									
*02	43943	X	13200	-0-	-30743	-0-	439	1	12692	3	Y	63	17	1			56
							69	9									
03	16585	X	13175	-0-	-3410	-0-	439	1	12692	3	Y	40	72	1			24
							44	9									

VALKMAN UNIT WELL #: 3H RRCID -> 272358 COMPL. DATE 11/08/2013 TOTAL DEPTH 7915 PERF. 8281 - 12477

10	17422	X	12361	-0-	-5061	-0-	493	1	11739	3	Y	117	157	1			57
							129	9									
11	15510	X	13021	-0-	-2489	-0-	471	1	12415	3	Y	123	161	1			19
							135	9									
12	0	W	12201	-0-	12201	12201	493	1	11574	3	Y	122	80	1			61
							134	9									
01	0	W	10879	-0-	10879	23080	496	1	10280	3	Y	94	128	1			27
							103	9									
*02	32004	X	8924	-0-	-23080	-0-	448	1	8302	3	Y	158	43	1			142
							174	9									
03	13454	X	8859	-0-	-4595	-0-	448	1	8302	3	Y	99	181	1			60
							109	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
FUSE ENERGY, LLC //CONT.// 291688
EDGIN UNIT WELL #: 2H RRCID -> 272359 COMPL. DATE 11/22/2013 TOTAL DEPTH 6686 PERF. 7280 - 13460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12068	X	12068	-0-	-0-	-0-	492 222	1 9	11354	3	N	202	171	1			117
11	11280	X	6766	-0-	-4514	-0-	475 109	1 9	6182	3	N	99	172	1			44
12	14539	X	2477	-0-	-12062	-0-	464 28	1 9	1985	3	N	25					69
01	14539	X	2012	-0-	-12527	-0-	496 114	1 9	1402	3	N	104					173
*02	13132	X	593	-0-	-12539	-0-	448 19	1 9	126	3	N	17					190
03	12059	X	585	-0-	-11474	-0-	448 11	1 9	126	3	N	10					200

MCCARTY UNIT WELL #: 1H RRCID -> 272360 COMPL. DATE 01/04/2014 TOTAL DEPTH 6533 PERF. 7065 - 10737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8773	X	4608	-0-	-4165	-0-	323 252	1 9	4033	3	Y	229	141	1			303
11	8310	X	5640	-0-	-2670	-0-	208 248	1 9	5184	3	Y	225	478	1			50
12	6913	X	6640	-0-	-273	-0-	248 229	1 9	6163	3	Y	208	222	1			36
01	6913	X	5532	-0-	-1381	-0-	496 250	1 9	4786	3	Y	227	175	1			88
*02	6076	X	4146	-0-	-1930	-0-	417 153	1 9	3576	3	Y	139	176	1			51
03	6634	X	4199	-0-	-2435	-0-	417 206	1 9	3576	3	Y	187	173	1	4	8	61

THOMAS B UNIT WELL #: 2H RRCID -> 272385 COMPL. DATE 09/06/2013 TOTAL DEPTH 6595 PERF. 7033 - 12221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20026	X	12554	-0-	-7472	-0-	496 145	1 9	11913	3	Y	132	47	1			148
11	19380	X	11021	-0-	-8359	-0-	472 138	1 9	10411	3	Y	125	219	1			54
12	11439	X	10158	-0-	-1281	-0-	472 132	1 9	9554	3	Y	120	95	1			79
01	11439	X	10623	-0-	-816	-0-	496 254	1 9	9873	3	Y	231	178	1			132
*02	11470	X	11470	-0-	-0-	-0-	448 118	1 9	10904	3	Y	107					239
*03	11484	X	11484	-0-	-0-	-0-	448 132	1 9	10904	3	Y	120	182	1			177

WALDO UNIT WELL #: 1H RRCID -> 272733 COMPL. DATE 09/17/2013 TOTAL DEPTH 6832 PERF. 7306 - 13509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	27482	-0-	27482	27482	496 1042	1 9	25944	3	Y	947	995	1			124
11	0	W	23393	-0-	23393	50875	448 789	1 9	22156	3	Y	717	676	1			165
12	0	W	25082	-0-	25082	75957	473 792	1 9	23817	3	Y	720	776	1			109
01	0	W	5271	-0-	5271	81228	480 267	1 9	4524	3	Y	243	171	1			181
*02	0	W	18058	-0-	18058	99286	405 418	1 9	17235	3	Y	380	339	1	1	8	221
*03	117389	X	18103	-0-	-99286	-0-	405 463	1 9	17235	3	Y	421	514	1	1	8	127

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
FUSE ENERGY, LLC //CONT.// 291688

BROWN UNIT WELL #: 1H RRCID -> 272734 COMPL. DATE 02/26/2014 TOTAL DEPTH 7982 PERF. 8231 - 12693

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18786	X	16070	-0-		-2716	-0-		486	1	15487	3	Y	88	85	1	5	8	55
									97	9									
11	18180	X	14720	-0-		-3460	-0-		470	1	14125	3	Y	114	140	1			29
									125	9									
12	18786	X	13880	-0-		-4906	-0-		496	1	13321	3	Y	57	47	1			39
									63	9									
*01	18786	X	10500	-0-		-8286	-0-		496	1	9934	3	Y	64	45	1	8	8	50
									70	9									
*02	16268	X	8946	-0-		-7322	-0-		448	1	8413	3	Y	77	44	1	4	8	79
									85	9									
03	16058	X	8927	-0-		-7131	-0-		448	1	8413	3	Y	60	42	1	2	8	95
									66	9									

GRAY UNIT WELL #: 1H RRCID -> 272835 COMPL. DATE 02/12/2014 TOTAL DEPTH 6513 PERF. 7067 - 11029

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	95108	X	16193	-0-		-78915	-0-		447	1	14661	3	Y	986	998	1			106
									1085	9									
11	92040	X	14734	-0-		-77306	-0-		475	1	13273	3	Y	896	922	1			80
									986	9									
12	24552	X	13748	-0-		-10804	-0-		496	1	12392	3	Y	782	756	1			106
									860	9									
01	19964	X	14405	-0-		-5559	-0-		496	1	12770	3	Y	1035	1056	1			85
									1139	9									
*02	17220	X	14828	-0-		-2392	-0-		432	1	13875	3	Y	474	357	1			202
									521	9									
03	16182	X	15087	-0-		-1095	-0-		432	1	13875	3	Y	709	858	1	3	8	50
									780	9									

GANDY UNIT WELL #: 2H RRCID -> 273115 COMPL. DATE 06/27/2014 TOTAL DEPTH 6580 PERF. 7313 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16554	X	11832	-0-		-4722	-0-		492	1	10601	3	Y	672	581	1			211
									739	9									
11	12990	X	10912	-0-		-2078	-0-		457	1	9833	3	Y	565	622	1			154
									622	9									
12	13423	X	11520	-0-		-1903	-0-		471	1	10509	3	Y	491	439	1			206
									540	9									
01	13268	X	12080	-0-		-1188	-0-		496	1	10951	3	Y	575	501	1			280
									633	9									
*02	10696	X	9374	-0-		-1322	-0-		448	1	8563	3	Y	330	340	1			270
									363	9									
03	11842	X	9481	-0-		-2361	-0-		448	1	8563	3	Y	427	507	1	1	8	189
									470	9									

GANDY UNIT WELL #: 3H RRCID -> 273134 COMPL. DATE 06/27/2014 TOTAL DEPTH 6594 PERF. 7104 - 10816

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17422	X	8862	-0-		-8560	-0-		492	1	7621	3	Y	681	589	1			214
									749	9									
11	13050	X	8065	-0-		-4985	-0-		466	1	7067	3	Y	484	566	1			132
									532	9									
12	13485	X	7240	-0-		-6245	-0-		468	1	6264	3	Y	462	400	1			194
									508	9									
01	12152	X	4511	-0-		-7641	-0-		496	1	3593	3	Y	384	340	1			238
									422	9									
*02	9296	X	3845	-0-		-5451	-0-		448	1	3136	3	Y	237	335	1			140
									261	9									
03	8866	X	4014	-0-		-4852	-0-		448	1	3136	3	Y	391	334	1	2	8	195
									430	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
FUSE ENERGY, LLC //CONT.// 291688

HARLOW UNIT WELL #: 2H RRCID -> 273136 COMPL. DATE 06/15/2014 TOTAL DEPTH 6605 PERF. 7132 - 11555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20677	X	16151	-0-	-4526	-0-	496	1	14973	3	Y	620	653	1			85
							682	9									
11	20010	X	14415	-0-	-5595	-0-	460	1	13493	3	Y	420	417	1			88
							462	9									
12	20677	X	15609	-0-	-5068	-0-	486	1	14697	3	Y	387	392	1			83
							426	9									
01	18693	X	14767	-0-	-3926	-0-	496	1	13797	3	Y	431	337	1			177
							474	9									
*02	16688	X	13226	-0-	-3462	-0-	424	1	12569	3	Y	212	177	1			212
							233	9									
03	16151	X	13287	-0-	-2864	-0-	424	1	12569	3	Y	267	358	1			121
							294	9									

GRAY UNIT WELL #: 2H RRCID -> 273303 COMPL. DATE 02/12/2014 TOTAL DEPTH 6527 PERF. 7142 - 12550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41571	X	15336	-0-	-26235	-0-	447	1	12905	3	Y	1804	1808	1			194
							1984	9									
11	40230	X	17246	-0-	-22984	-0-	475	1	15178	3	Y	1448	1512	1			130
							1593	9									
12	41571	X	13911	-0-	-27660	-0-	496	1	11911	3	Y	1367	1312	1			185
							1504	9									
01	41571	X	9351	-0-	-32220	-0-	496	1	7936	3	Y	835	667	1			353
							919	9									
*02	37548	X	7385	-0-	-30163	-0-	304	1	6566	3	Y	468	708	1			113
							515	9									
03	17825	X	8014	-0-	-9811	-0-	304	1	6566	3	Y	1040	1044	1	4	8	105
							1144	9									

MCCARTY UNIT WELL #: 2H RRCID -> 273311 COMPL. DATE 01/04/2014 TOTAL DEPTH 6526 PERF. 7076 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-	33	1			17
11	6222	X	6222	-0-	-0-	-0-	240	1	4960	3	Y	929	741	1			205
							1022	9									
12	13369	X	13369	-0-	-0-	-0-	248	1	12088	3	Y	939	983	1			161
							1033	9									
01	10038	X	10038	-0-	-0-	-0-	496	1	8793	3	Y	681	696	1			146
							749	9									
*02	11193	X	11193	-0-	-0-	-0-	440	1	10081	3	Y	611	514	1			243
							672	9									
*03	11326	X	11326	-0-	-0-	-0-	440	1	10081	3	Y	732	678	1	4	8	293
							805	9									

BLACKMON B UNIT WELL #: 1H RRCID -> 273355 COMPL. DATE 01/23/2014 TOTAL DEPTH 6537 PERF. 7568 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30101	X	15568	-0-	-14533	-0-	419	1	13782	3	Y	1243	1360	1			119
							1367	9									
11	29130	X	12138	-0-	-16992	-0-	350	1	10270	3	Y	1380	1320	1			179
							1518	9									
12	23870	X	15972	-0-	-7898	-0-	341	1	13995	3	Y	1487	1494	1			172
							1636	9									
01	23870	X	4620	-0-	-19250	-0-	496	1	3336	3	Y	716	806	1			82
							788	9									
*02	21560	X	8056	-0-	-13504	-0-	448	1	6531	3	Y	979	860	1			201
							1077	9									
03	15965	X	7471	-0-	-8494	-0-	448	1	6531	3	Y	447	500	1	7	8	141
							492	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
FUSE ENERGY, LLC //CONT.// 291688

GRAY UNIT WELL #: 3H RRCID -> 273356 COMPL. DATE 02/12/2014 TOTAL DEPTH 6532 PERF. 7125 - 13437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24955	X	12945	-0-	-12010	-0-	447	1	10488	3	Y	1827	1883	1			197
							2010	9									
11	24150	X	13110	-0-	-11040	-0-	475	1	10620	3	Y	1832	1865	1			164
							2015	9									
12	20832	X	10084	-0-	-10748	-0-	496	1	7971	3	Y	1470	1435	1			199
							1617	9									
01	20832	X	6089	-0-	-14743	-0-	496	1	4487	3	Y	1005	983	1			221
							1106	9									
*02	18816	X	4624	-0-	-14192	-0-	304	1	3414	3	Y	824	862	1			183
							906	9									
03	13547	X	4940	-0-	-8607	-0-	304	1	3414	3	Y	1111	1025	1	6	8	263
							1222	9									

GRAY UNIT WELL #: 5H RRCID -> 273372 COMPL. DATE 02/03/2014 TOTAL DEPTH 6569 PERF. 6954 - 10916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25606	X	11681	-0-	-13925	-0-	447	1	10137	3	Y	997	905	1			209
							1097	9									
11	24780	X	12024	-0-	-12756	-0-	469	1	10525	3	Y	936	982	1			163
							1030	9									
12	25606	X	11791	-0-	-13815	-0-	496	1	10434	3	Y	783	863	1			83
							861	9									
01	16368	X	11020	-0-	-5348	-0-	496	1	9655	3	Y	790	685	1			188
							869	9									
*02	14672	X	9947	-0-	-4725	-0-	448	1	8974	3	Y	477	533	1			132
							525	9									
03	12431	X	10240	-0-	-2191	-0-	448	1	8974	3	Y	744	690	1	5	8	181
							818	9									

BOEDEKER D UNIT WELL #: 1H RRCID -> 273374 COMPL. DATE 05/08/2014 TOTAL DEPTH 6623 PERF. 7131 - 12142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32240	X	-0-	-0-	-32240	-0-					N	2	169	1			80
11	31200	X	21980	-0-	-9220	-0-	1	1	21355	3	N	567	515	1			132
							624	9									
12	32240	X	25524	-0-	-6716	-0-	25030	3	494	9	N	449	534	1			47
01	32240	X	19311	-0-	-12929	-0-	18861	3	450	9	N	409	352	1			104
*02	29120	X	15492	-0-	-13628	-0-	15062	3	430	9	N	391	178	1			317
03	25513	X	15307	-0-	-10206	-0-	15062	3	245	9	N	223	338	1			202

WEEKS UNIT WELL #: 2H RRCID -> 273418 COMPL. DATE 11/17/2013 TOTAL DEPTH 6696 PERF. 7225 - 14123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16483	X	16483	-0-	-0-	-0-	492	1	15951	3	Y	36	91	1			21
							40	9									
11	14449	X	14449	-0-	-0-	-0-	464	1	13912	3	Y	66	16	1			71
							73	9									
12	15128	X	15128	-0-	-0-	-0-	484	1	14613	3	Y	28	37	1			62
							31	9									
01	13215	X	13215	-0-	-0-	-0-	496	1	12565	3	Y	140	170	1			32
							154	9									
*02	11925	X	11925	-0-	-0-	-0-	448	1	11422	3	Y	50					82
							55	9									
*03	11924	X	11924	-0-	-0-	-0-	448	1	11422	3	Y	49					131
							54	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
FUSE ENERGY, LLC //CONT.// 291688

HARLOW UNIT WELL #: 3H RRCID -> 273452 COMPL. DATE 06/15/2014 TOTAL DEPTH 6566 PERF. 7734 - 10696

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	10640	-0-	10640	50205	494	1	9533	3	Y	557	574	1			77
							613	9									
11	0	W	10215	-0-	10215	60420	460	1	9309	3	Y	405	397	1			85
							446	9									
12	0	W	9582	-0-	9582	70002	496	1	8745	3	Y	310	328	1			67
							341	9									
01	79076	X	9074	-0-	-70002	-0-	496	1	8273	3	Y	277	167	1			177
							305	9									
*02	10548	X	10548	-0-	-0-	-0-	427	1	9913	3	Y	189	175	1			191
							208	9									
03	10633	X	10569	-0-	-64	-0-	427	1	9913	3	Y	208	350	1			49
							229	9									

HANKINS UNIT WELL #: 1H RRCID -> 273465 COMPL. DATE 05/12/2014 TOTAL DEPTH 6611 PERF. 7079 - 10541

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28334	X	14659	-0-	-13675	-0-	323	1	13581	3	N	686	870	1			145
							755	9									
11	27420	X	7857	-0-	-19563	-0-	353	1	6585	3	N	835	710	1			270
							919	9									
12	20367	X	9709	-0-	-10658	-0-	448	1	8271	3	N	900	873	1			297
							990	9									
01	17763	X	10484	-0-	-7279	-0-	496	1	8847	3	N	1037	1052	1			282
							1141	9									
*02	16044	X	7028	-0-	-9016	-0-	448	1	5975	3	N	550	343	1			489
							605	9									
03	14663	X	7175	-0-	-7488	-0-	448	1	5975	3	N	684	865	1	4	8	304
							752	9									

BROWN UNIT WELL #: 3H RRCID -> 273474 COMPL. DATE 02/26/2014 TOTAL DEPTH 7933 PERF. 8232 - 12694

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18228	X	8311	-0-	-9917	-0-	479	1	7610	3	Y	202	205	1	4	8	131
							222	9									
11	17640	X	2312	-0-	-15328	-0-	445	1	1615	3	Y	229	302	1			58
							252	9									
12	15810	X	1315	-0-	-14495	-0-	469	1	700	3	Y	133	101	1			90
							146	9									
*01	12865	X	729	-0-	-12136	-0-	496	1	92	3	Y	128	103	1	6	8	109
							141	9									
*02	8904	X	2914	-0-	-5990	-0-	448	1	2286	3	Y	164	97	1	2	8	174
							180	9									
03	8308	X	2874	-0-	-5434	-0-	448	1	2286	3	Y	127	92	1			209
							140	9									

BROWN UNIT WELL #: 2H RRCID -> 273476 COMPL. DATE 02/26/2014 TOTAL DEPTH 7964 PERF. 8357 - 12819

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24583	X	15753	-0-	-8830	-0-	15684	3	69	9	Y	63	58	1	4	8	39
11	23790	X	16334	-0-	-7456	-0-	16268	3	66	9	Y	60	84	1			15
12	19685	X	18220	-0-	-1465	-0-	18179	3	41	9	Y	37	27	1			25
*01	18228	X	14595	-0-	-3633	-0-	496	1	14043	3	Y	51	30	1	6	8	40
							56	9									
*02	15232	X	1987	-0-	-13245	-0-	448	1	1470	3	Y	63	35	1	4	8	64
							69	9									
03	18228	X	1969	-0-	-16259	-0-	448	1	1470	3	Y	46	34	1			76
							51	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
FUSE ENERGY, LLC //CONT.// 291688
BEAVERS A UNIT WELL #: 1H RRCID -> 273477 COMPL. DATE 04/12/2014 TOTAL DEPTH 6638 PERF. 7366 - 10828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12477	X	12477	-0-	-0-	-0-	490	1	11738	3	Y	226	296	1			16
							249	9									
11	10560	X	9358	-0-	-1202	-0-	430	1	8654	3	Y	249	199	1			66
							274	9									
12	10912	X	8600	-0-	-2312	-0-	472	1	7922	3	Y	187	181	1			72
							206	9									
01	10912	X	6438	-0-	-4474	-0-	496	1	5681	3	Y	237	167	1			142
							261	9									
*02	9856	X	5342	-0-	-4514	-0-	448	1	4754	3	Y	127	172	1			97
							140	9									
03	10912	X	5347	-0-	-5565	-0-	448	1	4754	3	Y	132	174	1			55
							145	9									

BEAVERS A UNIT WELL #: 2H RRCID -> 273478 COMPL. DATE 04/12/2014 TOTAL DEPTH 6636 PERF. 7091 - 11303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22502	X	22502	-0-	-0-	-0-	491	1	21492	3	Y	472	562	1			34
							519	9									
11	20782	X	20782	-0-	-0-	-0-	480	1	19882	3	Y	382	315	1			101
							420	9									
12	20695	X	20695	-0-	-0-	-0-	491	1	19797	3	Y	370	329	1			142
							407	9									
01	21781	X	21781	-0-	-0-	-0-	496	1	20982	3	Y	275	337	1			80
							303	9									
*02	16680	X	16680	-0-	-0-	-0-	448	1	15988	3	Y	222	170	1			132
							244	9									
*03	16699	X	16699	-0-	-0-	-0-	448	1	15988	3	Y	239	169	1			202
							263	9									

BEAVERS B UNIT WELL #: 1H RRCID -> 273479 COMPL. DATE 04/12/2014 TOTAL DEPTH 6616 PERF. 7298 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18068	X	18068	-0-	-0-	-0-	487	1	17143	3	Y	398	381	1			100
							438	9									
11	20970	X	20970	-0-	-0-	-0-	461	1	20125	3	Y	349	264	1			185
							384	9									
12	20947	X	20947	-0-	-0-	-0-	491	1	20069	3	Y	352	397	1			140
							387	9									
01	18368	X	18368	-0-	-0-	-0-	496	1	17591	3	Y	255	337	1			58
							281	9									
*02	16184	X	10653	-0-	-5531	-0-	448	1	10059	3	Y	133					191
							146	9									
03	17918	X	10645	-0-	-7273	-0-	448	1	10059	3	Y	125	178	1			138
							138	9									

BEAVERS B UNIT WELL #: 2H RRCID -> 273481 COMPL. DATE 04/11/2014 TOTAL DEPTH 6643 PERF. 7467 - 11179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26660	X	18520	-0-	-8140	-0-	492	1	17887	3	Y	128	122	1			32
							141	9									
11	25800	X	16772	-0-	-9028	-0-	480	1	16178	3	Y	104	81	1			55
							114	9									
12	24180	X	17075	-0-	-7105	-0-	496	1	16481	3	Y	89	109	1			35
							98	9									
01	24180	X	13835	-0-	-10345	-0-	496	1	13174	3	Y	150	155	1			30
							165	9									
*02	21840	X	13703	-0-	-8137	-0-	448	1	13255	3	Y	-0-					30
03	18507	X	13793	-0-	-4714	-0-	448	1	13255	3	Y	82					112
							90	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
FUSE ENERGY, LLC //CONT.// 291688
BELL UNIT WELL #: 1H RRCID -> 273609 COMPL. DATE 09/07/2014 TOTAL DEPTH 6109 PERF. 7377 - 12839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28474	X	22933	-0-	-5541	-0-	496	1	20618	3	Y	1654	1724	1			124
							1819	9									
11	23130	X	17447	-0-	-5683	-0-	480	1	16523	3	Y	404	359	1			169
							444	9									
12	23901	X	19034	-0-	-4867	-0-	496	1	18141	3	Y	361	410	1			120
							397	9									
01	22940	X	15888	-0-	-7052	-0-	496	1	14967	3	Y	386	338	1			168
							425	9									
*02	20720	X	13889	-0-	-6831	-0-	432	1	13270	3	Y	170	175	1			163
							187	9									
03	22940	X	13924	-0-	-9016	-0-	432	1	13270	3	Y	202	166	1	1	8	198
							222	9									

BELL UNIT WELL #: 2H RRCID -> 273610 COMPL. DATE 09/07/2014 TOTAL DEPTH 6095 PERF. 7770 - 11982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27272	X	20875	-0-	-6397	-0-	496	1	19378	3	Y	910	991	1			68
							1001	9									
11	21540	X	16480	-0-	-5060	-0-	480	1	15531	3	Y	426	316	1			178
							469	9									
12	22258	X	18257	-0-	-4001	-0-	496	1	17339	3	Y	384	435	1			127
							422	9									
01	20863	X	13456	-0-	-7407	-0-	496	1	12716	3	Y	222	171	1			178
							244	9									
*02	18844	X	12304	-0-	-6540	-0-	432	1	11634	3	Y	216	176	1			218
							238	9									
03	20863	X	12328	-0-	-8535	-0-	432	1	11634	3	Y	238	337	1			119
							262	9									

GREGORY UNIT WELL #: 1H RRCID -> 273645 COMPL. DATE 04/01/2014 TOTAL DEPTH 6605 PERF. 7478 - 11940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25544	X	16933	-0-	-8611	-0-	492	1	16152	3	Y	263	315	1			99
							289	9									
11	19590	X	14455	-0-	-5135	-0-	460	1	13764	3	Y	210	124	1			185
							231	9									
12	19034	X	14756	-0-	-4278	-0-	472	1	14098	3	Y	169	248	1			106
							186	9									
01	18786	X	15507	-0-	-3279	-0-	496	1	14856	3	Y	141	175	1			72
							155	9									
*02	16352	X	10937	-0-	-5415	-0-	448	1	10370	3	Y	108					180
							119	9									
03	16926	X	10949	-0-	-5977	-0-	448	1	10370	3	Y	119	169	1			130
							131	9									

GREGORY UNIT WELL #: 2H RRCID -> 273646 COMPL. DATE 04/01/2014 TOTAL DEPTH 6673 PERF. 7235 - 11447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18104	X	11971	-0-	-6133	-0-	484	1	11380	3	Y	97	169	1			37
							107	9									
11	13830	X	9027	-0-	-4803	-0-	453	1	8490	3	Y	76	46	1			67
							84	9									
12	15004	X	10797	-0-	-4207	-0-	467	1	10267	3	Y	57	88	1			36
							63	9									
01	15004	X	6876	-0-	-8128	-0-	496	1	6315	3	Y	59					95
							65	9									
*02	13552	X	9480	-0-	-4072	-0-	448	1	9004	3	Y	25					120
							28	9									
03	11966	X	9494	-0-	-2472	-0-	448	1	9004	3	Y	38					158
							42	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
FUSE ENERGY, LLC //CONT.// 291688

MATADOR UNIT WELL #: 1H RRCID -> 273647 COMPL. DATE 04/01/2014 TOTAL DEPTH 6629 PERF. 7559 - 12021

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24769	X	18309	-0-		-6460	-0-	492	1	17572	3	N	223	337	1			53
								245	9									
11	23970	X	14845	-0-		-9125	-0-	445	1	14225	3	N	159	174	1			38
								175	9									
12	24769	X	16854	-0-		-7915	-0-	472	1	16175	3	N	188	166	1			60
								207	9									
01	19096	X	12815	-0-		-6281	-0-	496	1	12174	3	N	132					192
								145	9									
*02	17248	X	10727	-0-		-6521	-0-	448	1	10183	3	N	87	165	1			114
								96	9									
03	18321	X	10750	-0-		-7571	-0-	448	1	10183	3	N	108	160	1			62
								119	9									

CONLEY UNIT WELL #: 1H RRCID -> 273648 COMPL. DATE 04/28/2014 TOTAL DEPTH 6664 PERF. 7210 - 11672

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23963	X	19849	-0-		-4114	-0-	492	1	19199	3	Y	144	97	1			133
								158	9									
11	23190	X	18875	-0-		-4315	-0-	450	1	18307	3	Y	107	169	1			71
								118	9									
12	23963	X	17696	-0-		-6267	-0-	468	1	17128	3	Y	91	79	1			83
								100	9									
01	21576	X	14255	-0-		-7321	-0-	496	1	13631	3	Y	116					199
								128	9									
*02	18928	X	14626	-0-		-4302	-0-	448	1	14130	3	Y	44	169	1			74
								48	9									
03	19840	X	14647	-0-		-5193	-0-	448	1	14130	3	Y	63					137
								69	9									

CONLEY UNIT WELL #: 2H RRCID -> 273649 COMPL. DATE 04/28/2014 TOTAL DEPTH 6699 PERF. 7193 - 11905

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26288	X	20680	-0-		-5608	-0-	435	1	20110	3	Y	123	64	1			114
								135	9									
11	23040	X	20170	-0-		-2870	-0-	464	1	19587	3	Y	108	151	1			71
								119	9									
12	23808	X	18748	-0-		-5060	-0-	492	1	18146	3	Y	100	80	1			91
								110	9									
01	22816	X	17681	-0-		-5135	-0-	496	1	17098	3	Y	79					170
								87	9									
*02	20608	X	14643	-0-		-5965	-0-	448	1	14195	3	Y	-0-					170
03	20677	X	14649	-0-		-6028	-0-	448	1	14195	3	Y	5					175
								6	9									

EDGIN UNIT WELL #: 1H RRCID -> 273650 COMPL. DATE 04/28/2014 TOTAL DEPTH 6666 PERF. 7232 - 13444

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24769	X	21568	-0-		-3201	-0-	492	1	20821	3	N	232	166	1			160
								255	9									
11	23970	X	17078	-0-		-6892	-0-	466	1	16448	3	N	149	164	1			145
								164	9									
12	24769	X	21450	-0-		-3319	-0-	496	1	20821	3	N	121	167	1			99
								133	9									
01	23684	X	19206	-0-		-4478	-0-	496	1	18537	3	N	157	171	1			85
								173	9									
*02	21392	X	16000	-0-		-5392	-0-	448	1	15423	3	N	117					202
								129	9									
03	21576	X	16001	-0-		-5575	-0-	448	1	15423	3	N	118	171	1			149
								130	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
FUSE ENERGY, LLC //CONT.// 291688
RUCKER A UNIT WELL #: 1H RRCID -> 273652 COMPL. DATE 07/28/2014 TOTAL DEPTH 6474 PERF. 7057 - 10769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15314	X	9581	-0-	-5733	-0-	435 689	1 9	8457	3	Y	626	652	1			139
11	14820	X	7791	-0-	-7029	-0-	480 558	1 9	6753	3	Y	507	460	1			186
12	14973	X	11011	-0-	-3962	-0-	496 399	1 9	10116	3	Y	363	423	1			126
01	14973	X	8872	-0-	-6101	-0-	496 375	1 9	8001	3	Y	341	179	1			288
*02	11592	X	7114	-0-	-4478	-0-	448 207	1 9	6459	3	Y	188					476
03	9579	X	7287	-0-	-2292	-0-	448 380	1 9	6459	3	Y	345	343	1	1	8	477

RONALD WELL #: 1H RRCID -> 273653 COMPL. DATE 08/20/2014 TOTAL DEPTH 6498 PERF. 7280 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15717	X	12824	-0-	-2893	-0-	435 1971	1 9	10418	3	Y	1792	1799	1			140
11	15210	X	13185	-0-	-2025	-0-	480 1418	1 9	11287	3	Y	1289	1252	1			177
12	15717	X	10657	-0-	-5060	-0-	496 924	1 9	9237	3	Y	840	896	1			121
01	15717	X	8917	-0-	-6800	-0-	496 1069	1 9	7352	3	Y	972	881	1			212
*02	14196	X	10558	-0-	-3638	-0-	448 523	1 9	9587	3	Y	475	520	1			167
03	13640	X	10776	-0-	-2864	-0-	448 741	1 9	9587	3	Y	674	694	1	1	8	146

RONALD WELL #: 2H RRCID -> 273654 COMPL. DATE 08/20/2014 TOTAL DEPTH 6528 PERF. 7171 - 10133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21607	X	15495	-0-	-6112	-0-	435 2164	1 9	12896	3	Y	1967	1961	1			154
11	20910	X	12279	-0-	-8631	-0-	480 1543	1 9	10256	3	Y	1403	1364	1			193
12	21607	X	14793	-0-	-6814	-0-	496 1167	1 9	13130	3	Y	1061	1101	1			153
01	21607	X	9056	-0-	-12551	-0-	48 878	1 9	8130	3	Y	798	709	1			242
*02	19516	X	8324	-0-	-11192	-0-	448 738	1 9	7138	3	Y	671	687	1			226
03	15500	X	8342	-0-	-7158	-0-	448 756	1 9	7138	3	Y	687	681	1	1	8	231

COTHREN UNIT WELL #: 5H RRCID -> 273999 COMPL. DATE 09/03/2014 TOTAL DEPTH 7115 PERF. 8233 - 11445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31651	X	21527	-0-	-10124	-0-	20266	3	1261	9	N	1146	1019	1			212
11	20770	X	20770	-0-	-0-	-0-	20126	3	644	9	N	585	677	1			120
12	23070	X	23070	-0-	-0-	-0-	22552	3	518	9	N	471	522	1			69
01	22513	X	22513	-0-	-0-	-0-	22097	3	416	9	N	378	345	1			102
*02	19348	X	17384	-0-	-1964	-0-	17114	3	270	9	N	245	170	1			177
*03	21421	X	17396	-0-	-4025	-0-	17114	3	282	9	N	256	340	1			93

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
FUSE ENERGY, LLC //CONT.// 291688

HARLOW UNIT WELL #: 1H RRCID -> 274108 COMPL. DATE 06/15/2014 TOTAL DEPTH 6580 PERF. 7356 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25234	X	17032	-0-	-8202	-0-	494 1535	1 9	15003	3	Y	1395	1447	1			192
11	24420	X	15500	-0-	-8920	-0-	442 1110	1 9	13948	3	Y	1009	990	1			211
12	22444	X	17472	-0-	-4972	-0-	486 969	1 9	16017	3	Y	881	903	1			189
01	22444	X	12139	-0-	-10305	-0-	496 802	1 9	10841	3	Y	729	833	1			85
*02	19656	X	12183	-0-	-7473	-0-	424 510	1 9	11249	3	Y	464	337	1			212
03	17484	X	12365	-0-	-5119	-0-	424 692	1 9	11249	3	Y	629	698	1			143

ALLRED UNIT WELL #: 2H RRCID -> 274109 COMPL. DATE 06/16/2014 TOTAL DEPTH 6707 PERF. 7225 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23064	X	13695	-0-	-9369	-0-	496 416	1 9	12783	3	Y	378	466	1			29
11	22320	X	10752	-0-	-11568	-0-	480 290	1 9	9982	3	Y	264	209	1			84
12	23064	X	13023	-0-	-10041	-0-	482 245	1 9	12296	3	Y	223	201	1			106
01	22785	X	12461	-0-	-10324	-0-	496 310	1 9	11655	3	Y	282	348	1			40
*02	13972	X	8556	-0-	-5416	-0-	440 140	1 9	7976	3	Y	127					167
03	13702	X	8596	-0-	-5106	-0-	440 180	1 9	7976	3	Y	164	173	1			158

HARLOW UNIT WELL #: 5H RRCID -> 274110 COMPL. DATE 06/14/2014 TOTAL DEPTH 6616 PERF. 8181 - 11393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15339	X	15339	-0-	-0-	-0-	496 1970	1 9	12873	3	Y	1791	1773	1			247
11	12510	X	10944	-0-	-1566	-0-	464 1201	1 9	9279	3	Y	1092	1111	1			228
12	12927	X	9388	-0-	-3539	-0-	486 1042	1 9	7860	3	Y	947	972	1			203
01	12927	X	7754	-0-	-5173	-0-	496 920	1 9	6338	3	Y	836	866	1			173
*02	11676	X	6646	-0-	-5030	-0-	429 614	1 9	5603	3	Y	558	514	1			217
03	12927	X	6889	-0-	-6038	-0-	429 857	1 9	5603	3	Y	779	860	1	1	8	135

ALLRED UNIT WELL #: 1H RRCID -> 274111 COMPL. DATE 06/16/2014 TOTAL DEPTH 6707 PERF. 7260 - 12722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20925	X	17836	-0-	-3089	-0-	496 987	1 9	16353	3	Y	897	1045	1			69
11	20250	X	14164	-0-	-6086	-0-	480 652	1 9	13032	3	Y	593	474	1			188
12	20708	X	13467	-0-	-7241	-0-	488 624	1 9	12355	3	Y	567	486	1			269
01	20708	X	10314	-0-	-10394	-0-	496 496	1 9	9322	3	Y	451	505	1			215
*02	18704	X	10193	-0-	-8511	-0-	440 348	1 9	9405	3	Y	316	331	1			200
03	17825	X	10298	-0-	-7527	-0-	440 453	1 9	9405	3	Y	412	507	1			105

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
FUSE ENERGY, LLC //CONT.// 291688
RUCKER A UNIT WELL #: 2H RRCID -> 274114 COMPL. DATE 07/28/2014 TOTAL DEPTH 6451 PERF. 7274 - 12736

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21638	X	16061	-0-		-5577		-0-	435	1	13706	3	Y	1745	1765	1			388
									1920	9									
11	20940	X	13226	-0-		-7714		-0-	480	1	11515	3	Y	1119	1097	1			410
									1231	9									
12	21638	X	11515	-0-		-10123		-0-	496	1	10109	3	Y	827	950	1			287
									910	9									
01	21638	X	14127	-0-		-7511		-0-	496	1	12640	3	Y	901	878	1			310
									991	9									
*02	18088	X	10779	-0-		-7309		-0-	448	1	9762	3	Y	517	172	1			655
									569	9									
03	16058	X	11070	-0-		-4988		-0-	448	1	9762	3	Y	782	861	1	2	8	574
									860	9									

RUCKER B UNIT WELL #: 1H RRCID -> 274217 COMPL. DATE 08/12/2014 TOTAL DEPTH 6474 PERF. 7540 - 12170

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23436	X	14488	-0-		-8948		-0-	429	1	13175	3	Y	804	783	1			121
									884	9									
11	22680	X	15259	-0-		-7421		-0-	475	1	14085	3	Y	635	560	1			196
									699	9									
12	23436	X	15391	-0-		-8045		-0-	496	1	14291	3	Y	549	525	1			220
									604	9									
01	20460	X	15085	-0-		-5375		-0-	496	1	14079	3	Y	464	517	1			167
									510	9									
*02	18480	X	13834	-0-		-4646		-0-	448	1	13097	3	Y	263	348	1			82
									289	9									
03	15779	X	13987	-0-		-1792		-0-	448	1	13097	3	Y	402	350	1			134
									442	9									

RUCKER B UNIT WELL #: 2H RRCID -> 274219 COMPL. DATE 08/14/2014 TOTAL DEPTH 6514 PERF. 6990 - 10725

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15779	X	11801	-0-		-3978		-0-	431	1	10557	3	Y	739	718	1			111
									813	9									
11	15270	X	12003	-0-		-3267		-0-	475	1	10910	3	Y	562	499	1			174
									618	9									
12	15779	X	11081	-0-		-4698		-0-	496	1	10072	3	Y	466	453	1			187
									513	9									
01	17608	X	10907	-0-		-6701		-0-	496	1	9959	3	Y	411	354	1			244
									452	9									
*02	15904	X	9949	-0-		-5955		-0-	448	1	9240	3	Y	237	342	1			139
									261	9									
03	12400	X	10072	-0-		-2328		-0-	448	1	9240	3	Y	349	347	1	1	8	140
									384	9									

RUCKER B UNIT WELL #: 3H RRCID -> 274352 COMPL. DATE 08/12/2014 TOTAL DEPTH 6539 PERF. 7040 - 10306

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17391	X	13717	-0-		-3674		-0-	431	1	12139	3	Y	1043	1044	1			157
									1147	9									
11	16830	X	13927	-0-		-2903		-0-	475	1	12595	3	Y	779	695	1			241
									857	9									
12	17391	X	13676	-0-		-3715		-0-	496	1	12550	3	Y	573	584	1			230
									630	9									
01	17391	X	15723	-0-		-1668		-0-	496	1	14516	3	Y	646	701	1			175
									711	9									
*02	15708	X	11298	-0-		-4410		-0-	448	1	10503	3	Y	315	357	1			133
									347	9									
03	14384	X	11467	-0-		-2917		-0-	448	1	10503	3	Y	469	350	1	1	8	251
									516	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
FUSE ENERGY, LLC //CONT.// 291688
BLACKMON B UNIT WELL #: 2H RRCID -> 274525 COMPL. DATE 01/23/2014 TOTAL DEPTH 6543 PERF. 7012 - 12454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36797	X	14871	-0-	-21926	-0-	323	1	13094	3	Y	1322	1378	1			127
							1454	9									
11	35610	X	15668	-0-	-19942	-0-	286	1	13843	3	Y	1399	1345	1			181
							1539	9									
12	36797	X	20308	-0-	-16489	-0-	330	1	18409	3	Y	1426	1442	1			165
							1569	9									
01	27311	X	11880	-0-	-15431	-0-	496	1	10251	3	Y	1030	1027	1			168
							1133	9									
*02	18396	X	14125	-0-	-4271	-0-	448	1	12504	3	Y	1066	1040	1			194
							1173	9									
03	20305	X	14181	-0-	-6124	-0-	448	1	12504	3	Y	1117	1201	1	8	8	102
							1229	9									

GRAY UNIT WELL #: 4H RRCID -> 274529 COMPL. DATE 02/02/2014 TOTAL DEPTH 6653 PERF. 6954 - 10916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22630	X	15245	-0-	-7385	-0-	447	1	13993	3	Y	732	664	1			154
							805	9									
11	21900	X	11691	-0-	-10209	-0-	469	1	10472	3	Y	682	717	1			119
							750	9									
12	22630	X	16128	-0-	-6502	-0-	480	1	14952	3	Y	633	685	1			67
							696	9									
01	19096	X	17641	-0-	-1455	-0-	496	1	16569	3	Y	524	342	1			249
							576	9									
*02	15400	X	14325	-0-	-1075	-0-	448	1	13185	3	Y	629	701	1			177
							692	9									
03	16120	X	14042	-0-	-2078	-0-	448	1	13185	3	Y	372	341	1	3	8	205
							409	9									

LAWLER UNIT WELL #: 2H RRCID -> 274593 COMPL. DATE 08/04/2014 TOTAL DEPTH 6649 PERF. 7659 - 13871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23064	X	-0-	-0-	-23064	-0-					N	-0-					14
11	22320	X	3822	-0-	-18498	-0-	48	1	3743	3	N	28					42
							31	9									
12	23064	X	13813	-0-	-9251	-0-	217	1	13214	3	N	347	349	1			40
							382	9									
01	17856	X	13628	-0-	-4228	-0-	496	1	12559	3	N	521	511	1			50
							573	9									
*02	12017	X	12017	-0-	-0-	-0-	448	1	11066	3	N	457	347	1			160
							503	9									
*03	11996	X	11996	-0-	-0-	-0-	448	1	11066	3	N	438	521	1	2	8	75
							482	9									

HARLOW UNIT WELL #: 4H RRCID -> 274687 COMPL. DATE 06/14/2014 TOTAL DEPTH 6582 PERF. 7490 - 9702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12896	X	9355	-0-	-3541	-0-	496	1	7197	3	Y	1511	1436	1			208
							1662	9									
11	12480	X	8037	-0-	-4443	-0-	464	1	6384	3	Y	1081	1063	1			226
							1189	9									
12	12896	X	8202	-0-	-4694	-0-	494	1	6667	3	Y	946	969	1			203
							1041	9									
01	9362	X	8042	-0-	-1320	-0-	496	1	6621	3	Y	841	875	1			169
							925	9									
*02	8456	X	6977	-0-	-1479	-0-	424	1	5919	3	Y	576	506	1			239
							634	9									
03	9362	X	7147	-0-	-2215	-0-	424	1	5919	3	Y	731	872	1	1	8	97
							804	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
FUSE ENERGY, LLC //CONT.// 291688
PULLEN WELL #: 1H RRCID -> 274722 COMPL. DATE 08/25/2014 TOTAL DEPTH 6490 PERF. 7195 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14570	X	12054	-0-	-2516	-0-	435 2225	1 9	9394	3	N	2023	2024	1			229
11	14100	X	9621	-0-	-4479	-0-	480 1546	1 9	7595	3	N	1405	1414	1			220
12	14570	X	7584	-0-	-6986	-0-	480 1175	1 9	5929	3	N	1068	1044	1			244
01	14570	X	7872	-0-	-6698	-0-	496 1131	1 9	6245	3	N	1028	697	1			575
*02	13160	X	5758	-0-	-7402	-0-	368 637	1 9	4753	3	N	579	523	1			631
03	12059	X	6161	-0-	-5898	-0-	368 1040	1 9	4753	3	N	945	994	1	1	8	581

CLEARFORK UNIT WELL #: 1H RRCID -> 274770 COMPL. DATE 08/25/2014 TOTAL DEPTH 6478 PERF. 7231 - 10943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20119	X	NO RPT	-0-	-20119	-0-					N	NO RPT					-0-
11	20300	X	20300	-0-	-0-	-0-	480 2296	1 9	17524	3	N	2087	2066	1			260
12	20119	X	19077	-0-	-1042	-0-	496 1874	1 9	16707	3	N	1704	1582	1			382
01	DELQ PR		10410	-0-	10410	10410	496 1572	1 9	8342	3	N	1429	1221	1			590
*02	21080	X	10670	-0-	-10410	-0-	437 1340	1 9	8893	3	N	1218	1038	1			770
03	20119	X	10502	-0-	-9617	-0-	437 1172	1 9	8893	3	N	1065	1213	1	3	8	619

CLOWER UNIT WELL #: 1H RRCID -> 274810 COMPL. DATE 09/11/2014 TOTAL DEPTH 7385 PERF. 8094 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	19820	-0-	19820	25609	494 1432	1 9	17894	3	Y	1302	1405	1			111
11	0	W	16523	-0-	16523	42132	246 673	1 9	15604	3	Y	612	606	1			117
12	0	W	17141	-0-	17141	59273	370 449	1 9	16322	3	Y	408	298	1			227
01	0	W	14876	-0-	14876	74149	496 271	1 9	14109	3	Y	246	295	1	6	8	172
*02	89037	X	14888	-0-	-74149	-0-	448 223	1 9	14217	3	Y	203	168	1	2	8	205
*03	19809	X	14888	-0-	-4921	-0-	448 223	1 9	14217	3	Y	203	261	1	6	8	141

RONALD WELL #: 3H RRCID -> 275169 COMPL. DATE 08/20/2014 TOTAL DEPTH 6549 PERF. 7145 - 10107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37943	X	18501	-0-	-19442	-0-	435 3067	1 9	14999	3	Y	2788	2757	1			218
11	17280	X	14184	-0-	-3096	-0-	468 1934	1 9	11782	3	Y	1758	1734	1			242
12	17856	X	15700	-0-	-2156	-0-	496 1663	1 9	13541	3	Y	1512	1536	1			218
01	17856	X	13803	-0-	-4053	-0-	496 1012	1 9	12295	3	Y	920	875	1			263
*02	16128	X	11909	-0-	-4219	-0-	432 809	1 9	10668	3	Y	735	859	1			139
03	17856	X	12301	-0-	-5555	-0-	432 1201	1 9	10668	3	Y	1092	994	1	5	8	232

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
FUSE ENERGY, LLC //CONT.// 291688
R. DONALD UNIT WELL #: 2H RRCID -> 275195 COMPL. DATE 07/23/2014 TOTAL DEPTH 6834 PERF. 7547 - 14259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		256	-0-	256	256	256	1			Y	-0-					-0-
12	T. A.		13976	-0-	13976	14232	475	1	9686	3	Y	3468	3194	1			274
							3815	9									
01	T. A.		8788	-0-	8788	23020	496	1	6666	3	Y	1478	1553	1			199
							1626	9									
*02	T. A.		13196	-0-	13196	36216	437	1	11375	3	Y	1258	1176	1			281
							1384	9									
03	T. A.		12745	-0-	12745	48961	437	1	11375	3	Y	848	1016	1	1	8	112
							933	9									

SILK UNIT WELL #: 1H RRCID -> 275196 COMPL. DATE 08/05/2014 TOTAL DEPTH 6831 PERF. 7803 - 14515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		16	-0-	16	16	16	1			N	-0-					-0-
12	T. A.		1215	-0-	1215	1231	491	1	724	9	N	658	518	1			140
01	T. A.		1921	-0-	1921	3152	496	1	42	3	N	1257	1217	1			180
							1383	9									
*02	T. A.		1201	-0-	1201	4353	432	1	129	3	N	582	506	1			256
							640	9									
03	T. A.		1189	-0-	1189	5542	432	1	129	3	N	571	690	1	1	8	136
							628	9									

CLOWER UNIT WELL #: 2H RRCID -> 275198 COMPL. DATE 09/11/2014 TOTAL DEPTH 7379 PERF. 8286 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27265	X	20264	-0-	-7001	-0-	493	1	18866	3	Y	823	991	1			70
							905	9									
11	23250	X	17414	-0-	-5836	-0-	271	1	16640	3	Y	457	440	1			87
							503	9									
12	24025	X	16473	-0-	-7552	-0-	372	1	15778	3	Y	294	218	1			163
							323	9									
01	24025	X	7526	-0-	-16499	-0-	496	1	6766	3	Y	240	231	1			172
							264	9									
*02	21700	X	14251	-0-	-7449	-0-	448	1	13581	3	Y	202	168	1	1	8	205
							222	9									
03	20274	X	14251	-0-	-6023	-0-	448	1	13581	3	Y	202	261	1	5	8	141
							222	9									

LYNCH BERKLEY B UNIT WELL #: 1H RRCID -> 275319 COMPL. DATE 09/26/2014 TOTAL DEPTH 7589 PERF. 8289 - 14491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SHUT IN		101	-0-	101	101	94	1	7	3	N	-0-					-0-
12	SHUT IN		618	-0-	618	719	478	1	140	9	N	127	94	1			33
*01	SHUT IN		5669	-0-	5669	6388	496	1	3787	3	N	1260	1199	1			94
							1386	9									
*02	SHUT IN		5188	-0-	5188	11576	448	1	2911	3	N	1663	1537	1			220
							1829	9									
03	SHUT IN		4767	-0-	4767	16343	448	1	2911	3	N	1280	1335	1			165
							1408	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
FUSE ENERGY, LLC //CONT.// 291688
LYNCH BERKLEY B UNIT WELL #: 2H RRCID -> 275321 COMPL. DATE 09/26/2014 TOTAL DEPTH 7595 PERF. 8175 - 14375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SHUT IN		112	-0-	112	112	112	1			N	-0-					-0-
12	SHUT IN		1116	-0-	1116	1228	486	1	630	9	N	573	425	1			148
01	SHUT IN		496	-0-	496	1724	496	1			N	-0-					148
*02	SHUT IN		951	-0-	951	2675	448	1	423	3	N	73					221
							80	9									
03	SHUT IN		1885	-0-	1885	4560	448	1	423	3	N	922	856	1	2	8	285
							1014	9									

ROCKHILL RANCH UNIT WELL #: 1H RRCID -> 275370 COMPL. DATE 08/04/2014 TOTAL DEPTH 6633 PERF. 7813 - 13775

10	0	W	6236	-0-	6236	25182	86	1	6109	3	N	37					164
							41	9									
11	0	W	17971	-0-	17971	43153	397	1	17218	3	N	324	351	1			137
							356	9									
12	0	W	18569	-0-	18569	61722	217	1	17882	3	N	427	507	1			57
							470	9									
01	0	W	17930	-0-	17930	79652	496	1	16976	3	N	416	348	1			125
							458	9									
*02	0	W	14380	-0-	14380	94032	448	1	13584	3	N	316	340	1			101
							348	9									
*03	108434	X	14402	-0-	-94032	-0-	448	1	13584	3	N	336	340	1	2	8	95
							370	9									

R. DONALD UNIT WELL #: 1H RRCID -> 275372 COMPL. DATE 07/23/2014 TOTAL DEPTH 6891 PERF. 7653 - 13615

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		320	-0-	320	320	320	1			Y	-0-					-0-
12	T. A.		955	-0-	955	1275	475	1	480	9	Y	436	402	1			34
01	T. A.		6035	-0-	6035	7310	496	1	3827	3	Y	1556	1381	1			209
							1712	9									
*02	T. A.		5704	-0-	5704	13014	437	1	4649	3	Y	562	660	1			111
							618	9									
03	T. A.		5579	-0-	5579	18593	437	1	4649	3	Y	448	337	1	1	8	221
							493	9									

G & F OIL, INC. 292000
WHITE UNIT WELL #: 1 H RRCID -> 208874 COMPL. DATE 08/03/2005 TOTAL DEPTH 6566 PERF. 6800 - 9134

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIND DANCER WELL #: 1H RRCID -> 225879 COMPL. DATE 01/05/2007 TOTAL DEPTH 5712 PERF. 6184 - 6770

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					114

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
G & F OIL, INC. //CONT.// 292000
HICKMAN WELL #: 5 RRCID -> 243959 COMPL. DATE 11/13/2008 TOTAL DEPTH 5290 PERF. 4976 - 5010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	585	N	585	-0-	-0-	-0-	579	2	6	9	N	5					104
11	514	N	514	-0-	-0-	-0-	502	2	12	9	N	11					115
12	514	N	514	-0-	-0-	-0-	496	2	18	9	N	16					131
01	477	N	477	-0-	-0-	-0-	457	2	20	9	N	18					149
*02	438	N	438	-0-	-0-	-0-	418	2	20	9	N	18					167
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					167

GARDNER PRODUCTION, LLC 294675
DOYLE FAMILY TRUST WELL #: 1 RRCID -> 187366 COMPL. DATE 01/02/2002 TOTAL DEPTH 8990 PERF. 8352 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1327	-0-	-68	-0-	1327	3			N	-0-					112
11	1320	N	1222	-0-	-98	-0-	1222	3			N	-0-					112
12	1199	N	1199	-0-	-0-	-0-	1199	3			N	-0-					112
01	1333	N	1319	-0-	-14	-0-	1239	3	80	9	N	73	160	1			25
02	1148	N	1017	-0-	-131	-0-	1017	3			N	-0-					25
03	1209	N	1079	-0-	-130	-0-	1079	3			N	-0-					25

BERRY WELL #: 1 RRCID -> 241128 COMPL. DATE 12/06/2007 TOTAL DEPTH 6120 PERF. 5140 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	204	N	204	-0-	-0-	-0-	204	3			N	-0-					92
11	90	N	25	-0-	-65	-0-	25	3			N	-0-					92
12	27	N	27	-0-	-0-	-0-	27	3			N	-0-					92
01	93	N	33	-0-	-60	-0-	33	3			N	-0-					92
*02	62	N	62	-0-	-0-	-0-	62	3			N	-0-					92
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					92

GIANT NRG CO., LP 302592
PORTER, J. WELL #: 2 RRCID -> 214972 COMPL. DATE 06/06/2005 TOTAL DEPTH 6533 PERF. 6368 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	17	-0-	-138	-0-	3	1	14	2	N	-0-					11
11	15	N	-0-	-0-	-15	-0-					N	-0-					11
12	20	N	20	-0-	-0-	-0-	20	2			N	-0-					11
01	31	N	-0-	-0-	-31	-0-					N	-0-					11
02	21	N	21	-0-	-0-	-0-	4	1	17	2	N	-0-					11
03	31	N	-0-	-0-	-31	-0-					N	-0-					11

MORGAN GAS UNIT NO. 2 WELL #: 2H RRCID -> 238794 COMPL. DATE 01/25/2008 TOTAL DEPTH 6238 PERF. 6650 - 9765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CLARK, RAY WELL #: 2H RRCID -> 240561 COMPL. DATE 04/10/2008 TOTAL DEPTH 6012 PERF. 7796 - 8285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1311	-0-	-84	-0-	35	1	1269	2	N	6					95
							7	9									
11	1699	N	1699	-0-	-0-	-0-	101	1	1598	2	N	-0-					95
12	1529	N	1529	-0-	-0-	-0-	44	1	1485	2	N	-0-					95
01	1530	N	1530	-0-	-0-	-0-	99	1	1431	2	N	-0-					95
02	1596	N	1353	-0-	-243	-0-	110	1	1243	2	N	-0-					95
03	1519	N	1456	-0-	-63	-0-	48	1	1408	2	N	-0-					95

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
GIANT NRG CO., LP //CONT.// 302592
MORGAN GAS UNIT NO. 2 WELL #: 1H RRCID -> 240588 COMPL. DATE 03/19/2008 TOTAL DEPTH 6163 PERF. 6675 - 10375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLARK, RAY WELL #: 1H RRCID -> 244101 COMPL. DATE 04/08/2008 TOTAL DEPTH 5973 PERF. 7746 - 8245

10	1674	N	1522	-0-	-152	-0-	40	1	1482	2	N	-0-					85
11	1744	N	1744	-0-	-0-	-0-	104	1	1640	2	N	-0-					85
12	1652	N	1652	-0-	-0-	-0-	48	1	1604	2	N	-0-					85
01	1640	N	1640	-0-	-0-	-0-	106	1	1534	2	N	-0-					85
02	1624	N	1444	-0-	-180	-0-	118	1	1326	2	N	-0-					85
03	1643	N	1515	-0-	-128	-0-	50	1	1465	2	N	-0-					85

GRACE 7 PROPERTIES, LTD. 319502
GEE-LASATER WELL #: 3H RRCID -> 253973 COMPL. DATE 10/23/2009 TOTAL DEPTH 7353 PERF. 7650 - 8625

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAND OPERATING, INC. 324735
HAGOOD, RALL WELL #: 1H RRCID -> 239363 COMPL. DATE 03/28/2008 TOTAL DEPTH 6494 PERF. 7450 - 9250

10	9114	X	6866	-0-	-2248	-0-	6866	3			N	-0-					-0-
11	8520	X	6448	-0-	-2072	-0-	6448	3			N	-0-					-0-
12	8029	X	7500	-0-	-529	-0-	7500	3			N	-0-					-0-
01	8029	X	7379	-0-	-650	-0-	7379	3			N	-0-					-0-
02	7128	X	7128	-0-	-0-	-0-	7128	3			N	-0-					-0-
*03	8053	X	8053	-0-	-0-	-0-	8053	3			N	-0-					-0-

WATKINS TRUST (HARDING) WELL #: 1H RRCID -> 240511 COMPL. DATE 05/01/2007 TOTAL DEPTH 6550 PERF. 7510 - 9183

10	9114	X	9072	-0-	-42	-0-	9072	3			N	-0-					-0-
11	8490	X	7594	-0-	-896	-0-	7594	3			N	-0-					-0-
12	9744	X	9744	-0-	-0-	-0-	9744	3			N	-0-					-0-
01	9589	X	9589	-0-	-0-	-0-	9589	3			N	-0-					-0-
02	8204	X	8055	-0-	-149	-0-	8055	3			N	-0-					-0-
03	9548	X	8638	-0-	-910	-0-	8638	3			N	-0-					-0-

RALL HAGOOD UNIT WELL #: 2H RRCID -> 241122 COMPL. DATE 05/23/2008 TOTAL DEPTH 9420 PERF. 6750 - 8603

10	4278	X	4009	-0-	-269	-0-	4009	3			N	-0-					-0-
11	5100	X	2583	-0-	-2517	-0-	2583	3			N	-0-					-0-
12	5053	X	2811	-0-	-2242	-0-	2811	3			N	-0-					-0-
01	5053	X	1091	-0-	-3962	-0-	1091	3			N	-0-					-0-
02	3612	X	-0-	-0-	-3612	-0-					N	-0-					-0-
03	3999	X	-0-	-0-	-3999	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
GRAND OPERATING, INC. //CONT.// 324735
RALL HAGOOD UNIT WELL #: 3H RRCID -> 249623 COMPL. DATE 12/08/2008 TOTAL DEPTH 6502 PERF. 6800 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9021	X	8937	-0-	-84	-0-	8937	3			N	-0-					-0-
11	8730	X	8729	-0-	-1	-0-	8729	3			N	-0-					-0-
12	9021	X	7842	-0-	-1179	-0-	7842	3			N	-0-					-0-
01	8928	X	6989	-0-	-1939	-0-	6989	3			N	-0-					-0-
02	8148	X	5028	-0-	-3120	-0-	5028	3			N	-0-					-0-
03	9021	X	6711	-0-	-2310	-0-	6711	3			N	-0-					-0-

GENTRY UNIT WELL #: 1H RRCID -> 257364 COMPL. DATE 06/22/2010 TOTAL DEPTH 7391 PERF. 7600 - 10240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30876	X	29141	-0-	-1735	-0-	29141	2			N	-0-					-0-
11	29880	X	29854	-0-	-26	-0-	29854	2			N	-0-					-0-
12	30349	X	29591	-0-	-758	-0-	29591	2			N	-0-					-0-
01	30349	X	29177	-0-	-1172	-0-	29177	2			N	-0-					-0-
02	27860	X	24156	-0-	-3704	-0-	24156	2			N	-0-					-0-
03	30845	X	29037	-0-	-1808	-0-	29037	2			N	-0-					-0-

HW OPERATING, LLC 341598
FORTENBERRY WELL #: 1 RRCID -> 189624 COMPL. DATE 05/03/2002 TOTAL DEPTH 8756 PERF. 8300 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1216	N	1216	-0-	-0-	-0-	1216	3			Y	-0-					-0-
11	1089	N	1089	-0-	-0-	-0-	1089	3			Y	-0-					-0-
12	1147	N	1086	-0-	-61	-0-	1086	3			Y	-0-					-0-
01	1209	N	1061	-0-	-148	-0-	1061	3			Y	-0-					-0-
02	1008	N	868	-0-	-140	-0-	868	3			Y	-0-					-0-
03	1085	N	1055	-0-	-30	-0-	1055	3			Y	-0-					-0-

FORTENBERRY, HARDY WELL #: 3 RRCID -> 193361 COMPL. DATE 11/10/2002 TOTAL DEPTH 8840 PERF. 8310 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
11	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
12	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
01	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
02	560	N	531	-0-	-29	-0-	531	3			N	-0-					-0-
03	713	N	631	-0-	-82	-0-	631	3			N	-0-					-0-

FORTENBERRY WELL #: 2 RRCID -> 193439 COMPL. DATE 10/01/2002 TOTAL DEPTH 8830 PERF. 8300 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	519	N	519	-0-	-0-	-0-	519	3			Y	-0-					-0-
11	591	N	591	-0-	-0-	-0-	591	3			Y	-0-					-0-
12	561	N	561	-0-	-0-	-0-	561	3			Y	-0-					-0-
01	527	N	418	-0-	-109	-0-	418	3			Y	-0-					-0-
02	532	N	516	-0-	-16	-0-	516	3			Y	-0-					-0-
03	558	N	372	-0-	-186	-0-	372	3			Y	-0-					-0-

ELDER WELL #: 1 RRCID -> 198286 COMPL. DATE 04/15/2003 TOTAL DEPTH 6574 PERF. 4662 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5878	X	4172	-0-	-1706	-0-	4172	3			N	-0-					-0-
11	4440	X	3963	-0-	-477	-0-	3963	3			N	-0-					-0-
12	4588	X	3871	-0-	-717	-0-	3871	3			N	-0-					-0-
01	4588	X	3787	-0-	-801	-0-	3787	3			N	-0-					-0-
02	4032	X	3187	-0-	-845	-0-	3187	3			N	-0-					-0-
03	4185	X	3092	-0-	-1093	-0-	3092	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
HW OPERATING, LLC //CONT.// 341598
VITITOW WELL #: 1 RRCID -> 198982 COMPL. DATE 09/24/2003 TOTAL DEPTH 6180 PERF. 6075 - 6175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
11	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
12	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
01	496	N	355	-0-	-141	-0-	355	3			N	-0-					-0-
02	588	N	243	-0-	-345	-0-	243	3			N	-0-					-0-
03	682	N	673	-0-	-9	-0-	673	3			N	-0-					-0-

KEMP WELL #: 1 RRCID -> 205326 COMPL. DATE 10/15/2004 TOTAL DEPTH 5926 PERF. 7934 - 8583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2588	-0-	-326	-0-	2588	3			N	-0-					-0-
11	2910	X	1723	-0-	-1187	-0-	1723	3			N	-0-					-0-
12	3069	X	2929	-0-	-140	-0-	2929	3			N	-0-					-0-
01	2958	N	2958	-0-	-0-	-0-	2754	3	204	9	N	185	185	1			-0-
02	2682	N	2682	-0-	-0-	-0-	2658	3	24	9	N	22					22
03	2914	N	2855	-0-	-59	-0-	2843	3	12	9	N	11					33

ZAUGG WELL #: 1 RRCID -> 206855 COMPL. DATE 01/10/2005 TOTAL DEPTH 6300 PERF. 6100 - 6175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
11	620	N	620	-0-	-0-	-0-	521	3	99	9	N	90	90	1			-0-
12	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
01	651	N	551	-0-	-100	-0-	551	3			N	-0-					-0-
02	588	N	436	-0-	-152	-0-	436	3			N	-0-					-0-
03	558	N	529	-0-	-29	-0-	529	3			N	-0-					-0-

PRAYTOR WELL #: 1 RRCID -> 207255 COMPL. DATE 01/10/2005 TOTAL DEPTH 6230 PERF. 6060 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
11	690	N	644	-0-	-46	-0-	571	3	73	9	N	66	66	1			-0-
12	744	N	620	-0-	-124	-0-	620	3			N	-0-					-0-
01	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
02	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
03	620	N	481	-0-	-139	-0-	481	3			N	-0-					-0-

HALE DRILLING & PRODUCTION, INC 345174
RILEY WELL #: 1 RRCID -> 222204 COMPL. DATE 05/22/2006 TOTAL DEPTH 3050 PERF. 2860 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7	N	-0-	-0-	-7	-0-					N	-0-					88
11	11	N	11	-0-	-0-	-0-	11	2			N	-0-					88
12	53	N	53	-0-	-0-	-0-	53	2			N	-0-					88
01	0	N	-0-	-0-	-0-	-0-					N	-0-					88
02	0	N	-0-	-0-	-0-	-0-					N	-0-					88
03	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					88

HANVEY, DON H. OIL INTERESTS INC 355586
C.L. SMITH WELL #: 1 H RRCID -> 269866 COMPL. DATE 08/31/2011 TOTAL DEPTH 8439 PERF. 8260 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25983	X	2424	-0-	-23559	-0-	2424	2			N	-0-					-0-
11	4050	X	2559	-0-	-1491	-0-	2559	2			N	-0-					-0-
12	3844	X	1905	-0-	-1939	-0-	1905	2			N	-0-					-0-
01	3441	X	2163	-0-	-1278	-0-	2163	2			N	-0-					-0-
02	4718	X	4718	-0-	-0-	-0-	4718	2			N	-0-					-0-
03	2635	X	NO RPT	-0-	-2635	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
HARDROCK OPERATING COMPANY, INC. 356779
GREENE-HARWELL WELL #: 1 H RRCID -> 236986 COMPL. DATE 09/01/2006 TOTAL DEPTH 8315 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOEN-HOLMAN WELL #: 1 H RRCID -> 236994 COMPL. DATE 09/17/2006 TOTAL DEPTH 8154 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HESS, JERRY OPERATING CO. 381740
FOSTER WELL #: 1 RRCID -> 187504 COMPL. DATE 01/25/2002 TOTAL DEPTH 8143 PERF. 7326 - 8018

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1089	N	1089	-0-	-0-	-0-	85 24	1 9	980	2	N	22					63
11	1056	N	1056	-0-	-0-	-0-	84 10	1 9	962	2	N	9					72
12	1076	N	1076	-0-	-0-	-0-	86 7	1 9	983	2	N	6					78
01	1085	N	1053	-0-	-32	-0-	84 6	1 9	963	2	N	5					83
02	980	N	963	-0-	-17	-0-	76 15	1 9	872	2	N	14					97
03	1085	N	1050	-0-	-35	-0-	83 17	1 9	950	2	N	15					112

GRIFFIN WELL #: 2 RRCID -> 187506 COMPL. DATE 01/29/2002 TOTAL DEPTH 8543 PERF. 7703 - 8453

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1848	N	1848	-0-	-0-	-0-	1846	2	2	9	Y	2					22
11	1709	N	1709	-0-	-0-	-0-	1702	2	7	9	Y	6					28
12	1860	N	1716	-0-	-144	-0-	1716	2			Y	-0-					28
01	1860	N	1547	-0-	-313	-0-	1547	2			Y	-0-					28
02	1596	N	1470	-0-	-126	-0-	1470	2			Y	-0-					28
03	1705	N	1560	-0-	-145	-0-	1560	2			Y	-0-					28

GRIFFIN WELL #: 4 RRCID -> 191920 COMPL. DATE 10/29/2002 TOTAL DEPTH 8416 PERF. 7633 - 8416

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2301	N	2301	-0-	-0-	-0-	2301	2			Y	-0-					27
11	2204	N	2204	-0-	-0-	-0-	2204	2			Y	-0-					27
12	2192	N	2192	-0-	-0-	-0-	2192	2			Y	-0-					27
01	2170	N	2063	-0-	-107	-0-	2063	2			Y	-0-					27
02	1960	N	1728	-0-	-232	-0-	1728	2			Y	-0-					27
03	2170	N	1971	-0-	-199	-0-	1971	2			Y	-0-					27

GRIFFIN WELL #: 3 RRCID -> 191921 COMPL. DATE 11/07/2002 TOTAL DEPTH 8449 PERF. 7650 - 8449

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2171	N	2171	-0-	-0-	-0-	2167	2	4	9	Y	4					44
11	2006	N	2006	-0-	-0-	-0-	1998	2	8	9	Y	7					51
12	2014	N	2014	-0-	-0-	-0-	2014	2			Y	-0-					51
01	1969	N	1969	-0-	-0-	-0-	1969	2			Y	-0-					51
02	1871	N	1871	-0-	-0-	-0-	1871	2			Y	-0-					51
*03	2067	N	2067	-0-	-0-	-0-	2067	2			Y	-0-					51

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
HESS, JERRY OPERATING CO. //CONT.// 381740

GRIFFIN WELL #: 5 RRCID -> 195248 COMPL. DATE 06/13/2003 TOTAL DEPTH 8452 PERF. 7594 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	851	N	851	-0-	-0-	-0-	851	2			Y	-0-					64
11	944	N	944	-0-	-0-	-0-	944	2			Y	-0-					64
12	930	N	852	-0-	-78	-0-	852	2			Y	-0-					64
01	971	N	971	-0-	-0-	-0-	971	2			Y	-0-					64
02	840	N	672	-0-	-168	-0-	672	2			Y	-0-					64
03	837	N	692	-0-	-145	-0-	692	2			Y	-0-					64

GRIFFIN-BANKS WELL #: 8 RRCID -> 196189 COMPL. DATE 07/16/2003 TOTAL DEPTH 8464 PERF. 7603 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1824	N	1824	-0-	-0-	-0-	1820	2	4	9	Y	4					18
11	1741	N	1741	-0-	-0-	-0-	1738	2	3	9	Y	3					21
12	1831	N	1831	-0-	-0-	-0-	1831	2			Y	-0-					21
01	1829	N	1822	-0-	-7	-0-	1822	2			Y	-0-					21
02	1624	N	1488	-0-	-136	-0-	1488	2			Y	-0-					21
03	1829	N	1786	-0-	-43	-0-	1786	2			Y	-0-					21

GRIFFIN-BANKS WELL #: 7 RRCID -> 197284 COMPL. DATE 06/16/2003 TOTAL DEPTH 8345 PERF. 7574 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1899	-0-	-23	-0-	1895	2	4	9	Y	4					23
11	1860	N	1672	-0-	-188	-0-	1670	2	2	9	Y	2					25
12	1860	N	1691	-0-	-169	-0-	1691	2			Y	-0-					25
01	1860	N	1552	-0-	-308	-0-	1552	2			Y	-0-					25
02	1568	N	1430	-0-	-138	-0-	1430	2			Y	-0-					25
03	1705	N	1649	-0-	-56	-0-	1649	2			Y	-0-					25

GRIFFIN-ADAMI WELL #: 6 RRCID -> 197789 COMPL. DATE 08/15/2003 TOTAL DEPTH 8335 PERF. 7576 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					86
11	6	N	-0-	-0-	-6	-0-					N	-0-					86
12	0	N	-0-	-0-	-0-	-0-					N	-0-					86
01	0	N	-0-	-0-	-0-	-0-					N	-0-					86
02	0	N	-0-	-0-	-0-	-0-					N	-0-					86
03	0	N	-0-	-0-	-0-	-0-					N	-0-					86

WILLIAMS WELL #: 1 RRCID -> 205190 COMPL. DATE 11/09/2004 TOTAL DEPTH 8336 PERF. 7520 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2510	-0-	-590	376	2510	2			N	-0-					84
11	2369	N	1993	-0-	-376	-0-	1992	2	1	9	N	1					85
12	2454	X	2454	-0-	-0-	-0-	2450	2	4	9	N	4					89
01	2418	X	2221	-0-	-197	-0-	2217	2	4	9	N	4					93
02	2184	X	2171	-0-	-13	-0-	2161	2	10	9	N	9					102
*03	2552	X	2552	-0-	-0-	-0-	2532	2	20	9	N	18					120

BIG SKY "W" WELL #: 1 RRCID -> 209342 COMPL. DATE 04/12/2005 TOTAL DEPTH 8330 PERF. 7545 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1588	-0-	-55	-0-	1588	2			N	-0-					144
11	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					144
12	1612	N	1363	-0-	-249	-0-	1362	2	1	9	N	1					145
01	1581	N	1413	-0-	-168	-0-	1402	2	11	9	N	10					155
02	1344	N	1219	-0-	-125	-0-	1213	2	6	9	N	5					160
03	1364	N	1360	-0-	-4	-0-	1359	2	1	9	N	1					161

PANA UNIT WELL #: 1 RRCID -> 209555 COMPL. DATE 07/26/2005 TOTAL DEPTH 5598 PERF. 5396 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
HESS, JERRY OPERATING CO. //CONT.// 381740
WILLIAMS WELL #: 2 RRCID -> 210470 COMPL. DATE 06/24/2005 TOTAL DEPTH 8471 PERF. 7067 - 8355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2656	N	2656	-0-	-0-	-0-	2656	2			N	-0-					57
11	2502	N	2502	-0-	-0-	-0-	2498	2	4	9	N	4					61
12	2527	N	2527	-0-	-0-	-0-	2519	2	8	9	N	7					68
01	2500	N	2500	-0-	-0-	-0-	2492	2	8	9	N	7					75
02	2240	N	2240	-0-	-0-	-0-	2240	2			N	-0-					75
*03	2502	N	2502	-0-	-0-	-0-	2501	2	1	9	N	1					76

WILLIAMS WELL #: 3 RRCID -> 215113 COMPL. DATE 04/24/2006 TOTAL DEPTH 8400 PERF. 7609 - 8371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	N	2898	-0-	-78	-0-	2887	2	11	9	N	10					131
11	2880	N	2794	-0-	-86	-0-	2768	2	26	9	N	24					155
12	2945	N	2833	-0-	-112	-0-	2819	2	14	9	N	13					168
01	2883	N	2807	-0-	-76	-0-	2788	2	19	9	N	17					185
02	2604	N	2401	-0-	-203	-0-	2381	2	20	9	N	18					203
03	2821	N	2618	-0-	-203	-0-	2563	2	55	9	N	50	183	1			70

HILLWOOD O & G OPERATING CO LP 388852
HUNTER WELL #: 10 RRCID -> 186928 COMPL. DATE 12/10/2001 TOTAL DEPTH 8590 PERF. 7848 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
11	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
12	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
01	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
02	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
03	620	N	550	-0-	-70	-0-	550	3			N	-0-					-0-

HUNTER WELL #: 7 RRCID -> 186947 COMPL. DATE 09/22/2001 TOTAL DEPTH 8720 PERF. 7980 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
11	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
12	403	N	364	-0-	-39	-0-	364	3			N	-0-					-0-
01	403	N	358	-0-	-45	-0-	358	3			N	-0-					-0-
02	364	N	312	-0-	-52	-0-	312	3			N	-0-					-0-
*03	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-

FOREST T WELL #: 2 RRCID -> 239185 COMPL. DATE 06/08/2007 TOTAL DEPTH 8766 PERF. 8210 - 8864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1101	-0-	-139	-0-	1101	3			N	-0-					-0-
11	1263	N	1263	-0-	-0-	-0-	1263	3			N	-0-					-0-
12	1261	N	1261	-0-	-0-	-0-	1261	3			N	-0-					-0-
01	1271	N	1271	-0-	-0-	-0-	1271	3			N	-0-					-0-
02	1144	N	1144	-0-	-0-	-0-	1144	3			N	-0-					-0-
*03	1434	N	1434	-0-	-0-	-0-	1434	3			N	-0-					-0-

FOREST T WELL #: 1 RRCID -> 239188 COMPL. DATE 06/22/2007 TOTAL DEPTH 8758 PERF. 8078 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2009	N	2009	-0-	-0-	-0-	2009	3			N	-0-					-0-
11	2176	N	2176	-0-	-0-	-0-	2176	3			N	-0-					-0-
12	1923	N	1923	-0-	-0-	-0-	1923	3			N	-0-					-0-
01	2015	N	2003	-0-	-12	-0-	2003	3			N	-0-					-0-
02	1932	N	1623	-0-	-309	-0-	1623	3			N	-0-					-0-
03	1922	N	1775	-0-	-147	-0-	1775	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
HILLWOOD O & G OPERATING CO LP //CONT.// 388852

W.J. LAKES UNIT WELL #: J 1H RRCID -> 253739 COMPL. DATE 09/14/2009 TOTAL DEPTH 8503 PERF. 8895 - 12468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10230	X	6488	-0-	-3742	-0-	6488	3			N	-0-					-0-
11	9900	X	6102	-0-	-3798	-0-	6102	3			N	-0-					-0-
12	6876	X	6389	-0-	-487	-0-	6389	3			N	-0-					-0-
01	7323	X	7323	-0-	-0-	-0-	7323	3			N	-0-					-0-
02	8935	X	8935	-0-	-0-	-0-	8935	3			N	-0-					-0-
*03	8908	X	8908	-0-	-0-	-0-	8908	3			N	-0-					-0-

W.J. LAKES UNIT WELL #: J 2H RRCID -> 253741 COMPL. DATE 09/14/2009 TOTAL DEPTH 8401 PERF. 8610 - 12699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17143	X	16041	-0-	-1102	-0-	16041	3			N	-0-					-0-
11	16606	X	16606	-0-	-0-	-0-	16606	3			N	-0-					-0-
12	17346	X	17346	-0-	-0-	-0-	17346	3			N	-0-					-0-
01	17267	X	16968	-0-	-299	-0-	16968	3			N	-0-					-0-
02	15596	X	14842	-0-	-754	-0-	14842	3			N	-0-					-0-
03	17360	X	16553	-0-	-807	-0-	16553	3			N	-0-					-0-

HUNTER RANCH WELL #: J 2H RRCID -> 254160 COMPL. DATE 10/27/2009 TOTAL DEPTH 8308 PERF. 8688 - 10751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8184	X	7241	-0-	-943	-0-	7241	3			N	-0-					-0-
11	7890	X	7698	-0-	-192	-0-	7698	3			N	-0-					-0-
12	8037	X	7894	-0-	-143	-0-	7894	3			N	-0-					-0-
01	7681	X	7681	-0-	-0-	-0-	7681	3			N	-0-					-0-
02	7196	X	7004	-0-	-192	-0-	7004	3			N	-0-					-0-
03	7967	X	7851	-0-	-116	-0-	7851	3			N	-0-					-0-

HUNTER RANCH WELL #: J 1H RRCID -> 254528 COMPL. DATE 10/26/2009 TOTAL DEPTH 8347 PERF. 8697 - 11133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10788	X	8698	-0-	-2090	-0-	8698	3			N	-0-					-0-
11	10440	X	8998	-0-	-1442	-0-	8998	3			N	-0-					-0-
12	9576	X	9186	-0-	-390	-0-	9186	3			N	-0-					-0-
01	9455	X	8792	-0-	-663	-0-	8792	3			N	-0-					-0-
02	8540	X	7569	-0-	-971	-0-	7569	3			N	-0-					-0-
03	9300	X	8366	-0-	-934	-0-	8366	3			N	-0-					-0-

HUNTER RANCH WELL #: F 4H RRCID -> 257008 COMPL. DATE 11/12/2010 TOTAL DEPTH 8489 PERF. 8870 - 12210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12214	X	10574	-0-	-1640	-0-	10574	3			N	-0-					-0-
11	11250	X	11250	-0-	-0-	-0-	11250	3			N	-0-					-0-
12	11656	X	11439	-0-	-217	-0-	11439	3			N	-0-					-0-
01	11563	X	10665	-0-	-898	-0-	10665	3			N	-0-					-0-
02	10528	X	10184	-0-	-344	-0-	10184	3			N	-0-					-0-
03	11625	X	6980	-0-	-4645	-0-	6980	3			N	-0-					-0-

HUNTER RANCH WELL #: F 3H RRCID -> 257066 COMPL. DATE 11/12/2010 TOTAL DEPTH 8485 PERF. 8765 - 11926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4317	X	4317	-0-	-0-	-0-	4317	3			N	-0-					-0-
11	4172	X	4172	-0-	-0-	-0-	4172	3			N	-0-					-0-
12	4247	X	3057	-0-	-1190	-0-	3057	3			N	-0-					-0-
01	4216	X	3663	-0-	-553	-0-	3663	3			N	-0-					-0-
02	5241	X	5241	-0-	-0-	-0-	5241	3			N	-0-					-0-
03	4309	X	2385	-0-	-1924	-0-	2385	3			N	-0-					-0-

HUNTER RANCH WELL #: F 2H RRCID -> 257166 COMPL. DATE 06/23/2010 TOTAL DEPTH 8577 PERF. 8739 - 11945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
HILLWOOD O & G OPERATING CO LP //CONT.// 388852

HUNTER RANCH WELL #: F 1H RRCID -> 257174 COMPL. DATE 06/25/2010 TOTAL DEPTH 8530 PERF. 8747 - 11683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	3396	-0-	-107	-0-	3396	3			N	-0-					-0-
11	4371	X	4371	-0-	-0-	-0-	4371	3			N	-0-					-0-
12	4060	X	4060	-0-	-0-	-0-	4060	3			N	-0-					-0-
01	3317	X	2730	-0-	-587	-0-	2730	3			N	-0-					-0-
02	4088	X	3181	-0-	-907	-0-	3181	3			N	-0-					-0-
03	4526	X	3333	-0-	-1193	-0-	3333	3			N	-0-					-0-

HUNTER RANCH WELL #: M 4H RRCID -> 257259 COMPL. DATE 08/23/2010 TOTAL DEPTH 8511 PERF.10460 - 11625

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNTER RANCH WELL #: M 3H RRCID -> 257260 COMPL. DATE 09/11/2010 TOTAL DEPTH 8595 PERF.10612 - 11659

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DENTON SALMON UNIT WELL #: D 1H RRCID -> 258412 COMPL. DATE 01/08/2011 TOTAL DEPTH 8408 PERF. 8785 - 13360

10	35996	X	35996	-0-	-0-	-0-	35996	3			N	-0-					-0-
11	38940	X	20610	-0-	-18330	-0-	20610	3			N	-0-					-0-
12	40238	X	20721	-0-	-19517	-0-	20721	3			N	-0-					-0-
01	24292	X	18501	-0-	-5791	-0-	18501	3			N	-0-					-0-
02	21392	X	15971	-0-	-5421	-0-	15971	3			N	-0-					-0-
03	23684	X	17272	-0-	-6412	-0-	17272	3			N	-0-					-0-

W/J LAKES NORTH UNIT WELL #: M 2H RRCID -> 258493 COMPL. DATE 04/19/2011 TOTAL DEPTH 8487 PERF. 8840 - 13346

10	4619	X	3719	-0-	-900	-0-	3719	3			N	-0-					-0-
11	4470	X	1164	-0-	-3306	-0-	1164	3			N	-0-					-0-
12	2081	X	785	-0-	-1296	-0-	785	3			N	-0-					-0-
01	1209	X	732	-0-	-477	-0-	732	3			N	-0-					-0-
02	1092	X	502	-0-	-590	-0-	502	3			N	-0-					-0-
03	1209	X	678	-0-	-531	-0-	678	3			N	-0-					-0-

DENTON SALMON UNIT WELL #: D 2H RRCID -> 258494 COMPL. DATE 01/08/2011 TOTAL DEPTH 8367 PERF. 8918 - 12970

10	33170	X	30248	-0-	-2922	-0-	30248	3			N	-0-					-0-
11	28467	X	28467	-0-	-0-	-0-	28467	3			N	-0-					-0-
12	33170	X	26320	-0-	-6850	-0-	26320	3			N	-0-					-0-
01	30116	X	24409	-0-	-5707	-0-	24409	3			N	-0-					-0-
02	27020	X	21308	-0-	-5712	-0-	21308	3			N	-0-					-0-
03	29915	X	23458	-0-	-6457	-0-	23458	3			N	-0-					-0-

W/J LAKES NORTH UNIT WELL #: M 3H RRCID -> 259076 COMPL. DATE 04/21/2011 TOTAL DEPTH 8562 PERF. 8800 - 12748

10	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
11	330	N	185	-0-	-145	-0-	185	3			N	-0-					-0-
12	228	N	149	-0-	-79	-0-	149	3			N	-0-					-0-
01	186	N	75	-0-	-111	-0-	75	3			N	-0-					-0-
02	168	N	49	-0-	-119	-0-	49	3			N	-0-					-0-
03	155	N	43	-0-	-112	-0-	43	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
HILLWOOD O & G OPERATING CO LP //CONT.// 388852
JENKINS UNIT WELL #: 1H RRCID -> 259091 COMPL. DATE 03/25/2011 TOTAL DEPTH 8532 PERF. 8880 - 12611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24676	X	21699	-0-	-2977	-0-	21699	3			N	-0-					-0-
11	22860	X	22833	-0-	-27	-0-	22833	3			N	-0-					-0-
12	24009	X	23024	-0-	-985	-0-	23024	3			N	-0-					-0-
01	23932	X	21951	-0-	-1981	-0-	21951	3			N	-0-					-0-
02	21672	X	19893	-0-	-1779	-0-	19893	3			N	-0-					-0-
03	23591	X	21534	-0-	-2057	-0-	21534	3			N	-0-					-0-

WHITEHEAD HALL UNIT WELL #: 1H RRCID -> 259203 COMPL. DATE 03/19/2011 TOTAL DEPTH 8472 PERF. 8890 - 12431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30845	X	21932	-0-	-8913	-0-	21932	3			N	-0-					-0-
11	29850	X	21149	-0-	-8701	-0-	21149	3			N	-0-					-0-
12	23213	X	22056	-0-	-1157	-0-	22056	3			N	-0-					-0-
01	22196	X	21884	-0-	-312	-0-	21884	3			N	-0-					-0-
02	20048	X	20024	-0-	-24	-0-	20024	3			N	-0-					-0-
03	22041	X	20962	-0-	-1079	-0-	20962	3			N	-0-					-0-

WHITEHEAD EAST UNIT WELL #: 5H RRCID -> 259290 COMPL. DATE 06/02/2011 TOTAL DEPTH 8477 PERF. 8850 - 12262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17329	X	15290	-0-	-2039	-0-	15290	3			N	-0-					-0-
11	16770	X	15333	-0-	-1437	-0-	15333	3			N	-0-					-0-
12	17329	X	15721	-0-	-1608	-0-	15721	3			N	-0-					-0-
01	16173	X	15325	-0-	-848	-0-	15325	3			N	-0-					-0-
02	14560	X	13868	-0-	-692	-0-	13868	3			N	-0-					-0-
03	15841	X	14967	-0-	-874	-0-	14967	3			N	-0-					-0-

INFINITY DRILLING LLC 424208
HANNIBAL WELL #: 1 H RRCID -> 236988 COMPL. DATE 08/01/2006 TOTAL DEPTH 7290 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INFINITY OIL & GAS OF TX, INC. 424211
TRAYLOR WELL #: 1-H RRCID -> 209958 COMPL. DATE 12/08/2004 TOTAL DEPTH 4383 PERF. 4853 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOEMEL WELL #: 1 RRCID -> 209960 COMPL. DATE 01/28/2005 TOTAL DEPTH 4388 PERF. 4682 - 7671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
INFINITY OIL & GAS OF TX, INC. //CONT.// 424211

BARRON WELL #: 2 RRCID -> 210683 COMPL. DATE 06/08/2005 TOTAL DEPTH 3144 PERF. 4511 - 6909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORY WELL #: 1H RRCID -> 217162 COMPL. DATE 01/10/2006 TOTAL DEPTH 4080 PERF. 4611 - 7295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH WELL #: 2H RRCID -> 220015 COMPL. DATE 03/03/2006 TOTAL DEPTH 4058 PERF. 4572 - 7295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH WELL #: 1 RRCID -> 222192 COMPL. DATE 04/03/2006 TOTAL DEPTH 4145 PERF. 3975 - 3985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TACKETT-FELTON WELL #: 1H RRCID -> 222213 COMPL. DATE 04/27/2006 TOTAL DEPTH 4256 PERF. 4648 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORTON WELL #: 1H RRCID -> 222223 COMPL. DATE 02/04/2006 TOTAL DEPTH 4161 PERF. 4547 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIMES-HUFFMAN WELL #: 1H RRCID -> 222230 COMPL. DATE 06/14/2006 TOTAL DEPTH 4339 PERF. 4434 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
INFINITY OIL & GAS OF TX, INC. //CONT.// 424211

IOGT BOUCHER WELL #: 1 RRCID -> 222234 COMPL. DATE 04/11/2006 TOTAL DEPTH 4100 PERF. 4384 - 7310

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			22
11	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			22
12	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			22
01	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			22
02	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			22
03	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			22

DEE, BONNIE WELL #: 1H RRCID -> 226733 COMPL. DATE 05/13/2006 TOTAL DEPTH 4127 PERF. 4411 - 6890

10	14B DENY	NO RPT	-0-	-0-	15678			N	NO RPT			20
11	14B DENY	NO RPT	-0-	-0-	15678			N	NO RPT			20
12	14B DENY	NO RPT	-0-	-0-	15678			N	NO RPT			20
01	14B DENY	NO RPT	-0-	-0-	15678			N	NO RPT			20
02	14B DENY	NO RPT	-0-	-0-	15678			N	NO RPT			20
03	14B DENY	NO RPT	-0-	-0-	15678			N	NO RPT			20

CRUMLEY-BOUCHER WELL #: 1H RRCID -> 226734 COMPL. DATE 07/13/2006 TOTAL DEPTH 4158 PERF. 4500 - 7940

10	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			64
11	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			64
12	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			64
01	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			64
02	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			64
03	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			64

BOUCHER-MURRAY WELL #: 1 H RRCID -> 231499 COMPL. DATE 11/21/2006 TOTAL DEPTH 4220 PERF. 4746 - 7761

10	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BAILEY-FAGAN WELL #: 1 H RRCID -> 236316 COMPL. DATE 08/17/2007 TOTAL DEPTH 4318 PERF. 4885 - 7419

10	14B DENY	NO RPT	-0-	-0-	1003			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	1003			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	1003			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	1003			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	1003			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	1003			N	NO RPT			-0-

BARRON-MURRAY WELL #: 1 H RRCID -> 236317 COMPL. DATE 06/04/2007 TOTAL DEPTH 4226 PERF. 4789 - 8215

10	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MILLER-BLACK WELL #: 1 H RRCID -> 236319 COMPL. DATE 07/23/2007 TOTAL DEPTH 4291 PERF. 4748 - 7630

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
INFINITY OIL & GAS OF TX, INC. //CONT.// 424211
ROBERTSON WELL #: 1 RRCID -> 241537 COMPL. DATE 08/22/2007 TOTAL DEPTH 2720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDLEY WELL #: 1V RRCID -> 241539 COMPL. DATE 09/04/2007 TOTAL DEPTH 2688 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YARDLEY-BROWN WELL #: 1H RRCID -> 241550 COMPL. DATE 06/29/2007 TOTAL DEPTH 4227 PERF. 5044 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD-CARDER WELL #: 1H RRCID -> 252792 COMPL. DATE 04/15/2007 TOTAL DEPTH 4028 PERF. 4634 - 7230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	2464					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	2464					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	2464					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	2464					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	2464					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	2464					N	NO RPT					-0-

IPR ENERGY PARTNERS, LLC 425820
CARAWAY WELL #: 1H RRCID -> 245114 COMPL. DATE 06/06/2008 TOTAL DEPTH 4503 PERF. 4845 - 4960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2738	-0-	-269	-0-	600	1 6 9	2132	3	N	5					15
11	2910	X	2727	-0-	-183	-0-	580	1 7 9	2140	3	N	6					21
12	3007	X	2840	-0-	-167	-0-	620	1 6 9	2214	3	N	5					26
01	2914	X	1926	-0-	-988	-0-	440	1 3 9	1483	3	N	3					29
02	2548	N	2219	-0-	-329	-0-	320	1 4 9	1895	3	N	4					33
03	2852	N	NO RPT	-0-	-2852	-0-					N	NO RPT					33

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
IPR ENERGY PARTNERS, LLC //CONT.// 425820
WILSON-VIOTTO WELL #: 1H RRCID -> 245584 COMPL. DATE 07/31/2008 TOTAL DEPTH 5003 PERF. 5412 - 8339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2718	N	2718	-0-	-0-	-0-	465	1	2247	3	N	5					43
							6	9									
11	2610	N	2397	-0-	-213	-0-	405	1	1986	3	N	5					48
							6	9									
12	2635	N	1815	-0-	-820	-0-	360	1	1451	3	N	4					52
							4	9									
01	2848	N	2848	-0-	-0-	-0-	375	1	2466	3	N	6					58
							7	9									
*02	2268	N	2268	-0-	-0-	-0-	390	1	1874	3	N	4					62
							4	9									
03	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					62

JOHNSON WELL #: 1H RRCID -> 251428 COMPL. DATE 08/29/2008 TOTAL DEPTH 4272 PERF. 4880 - 7641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1602	-0-	-444	-0-	465	1	1133	3	N	4					13
							4	9									
11	1926	N	1926	-0-	-0-	-0-	420	1	1500	3	N	5					18
							6	9									
12	1901	N	1901	-0-	-0-	-0-	465	1	1432	3	N	4					22
							4	9									
01	1453	N	1453	-0-	-0-	-0-	270	1	1180	3	N	3					25
							3	9									
02	1792	N	1450	-0-	-342	-0-	315	1	1133	3	N	2					27
							2	9									
03	1891	N	NO RPT	-0-	-1891	-0-					N	NO RPT					27

WILSON-VIOTTO WELL #: 2H RRCID -> 251833 COMPL. DATE 11/07/2008 TOTAL DEPTH 5031 PERF. 5436 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1858	N	1858	-0-	-0-	-0-	450	1	1408	3	N	-0-					48
11	1770	N	1770	-0-	-0-	-0-	420	1	1350	3	N	-0-					48
12	1891	N	1727	-0-	-164	-0-	420	1	1307	3	N	-0-					48
01	1317	N	1317	-0-	-0-	-0-	315	1	1002	3	N	-0-					48
02	1652	N	1062	-0-	-590	-0-	240	1	822	3	N	-0-					48
03	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					48

J-W OPERATING CO. 427960
MERRITT, MARCIA WELL #: 4 RRCID -> 159514 COMPL. DATE 09/22/2004 TOTAL DEPTH 8110 PERF. 7426 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	3688	-0-	-1	-0-	3688	3			N	-0-					-0-
11	3630	X	3630	-0-	-0-	-0-	3630	3			N	-0-					-0-
12	3782	X	3664	-0-	-118	-0-	3664	3			N	-0-					-0-
01	3782	X	3556	-0-	-226	-0-	3556	3			N	-0-					-0-
02	3416	X	3206	-0-	-210	-0-	3206	3			N	-0-					-0-
03	3751	X	3163	-0-	-588	-0-	3163	3			N	-0-					-0-

MERRITT, MARCIA WELL #: 6 RRCID -> 160449 COMPL. DATE 09/21/1996 TOTAL DEPTH 7920 PERF. 7644 - 7835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
J-W OPERATING CO. //CONT.// 427960
MERRITT, MARCIA WELL #: 5 RRCID -> 160651 COMPL. DATE 08/13/1996 TOTAL DEPTH 7900 PERF. 7658 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

POTTER, H. M. "B" WELL #: 4 RRCID -> 162775 COMPL. DATE 04/10/1997 TOTAL DEPTH 8079 PERF. 7633 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3120	X	3120	-0-	-0-	-0-	3120	3			N	-0-					-0-
11	2850	X	2515	-0-	-335	-0-	2515	3			N	-0-					-0-
12	2998	X	2998	-0-	-0-	-0-	2998	3			N	-0-					-0-
01	3060	X	3060	-0-	-0-	-0-	3060	3			N	-0-					-0-
02	2675	X	2675	-0-	-0-	-0-	2675	3			N	-0-					-0-
03	2945	X	2661	-0-	-284	-0-	2661	3			N	-0-					-0-

POTTER, H. M. "B" WELL #: 5 RRCID -> 164093 COMPL. DATE 07/17/1997 TOTAL DEPTH 8016 PERF. 7643 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

POTTER, H. M. GAS UNIT WELL #: 6 RRCID -> 164094 COMPL. DATE 08/03/1997 TOTAL DEPTH 7987 PERF. 7604 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1453	-0-	-283	-0-	1453	3			N	-0-					-0-
11	2047	N	2047	-0-	-0-	-0-	2047	3			N	-0-					-0-
12	2668	N	2668	-0-	-0-	-0-	2668	3			N	-0-					-0-
01	2443	N	2443	-0-	-0-	-0-	2443	3			N	-0-					-0-
02	2227	N	2227	-0-	-0-	-0-	2227	3			N	-0-					-0-
*03	2567	N	2567	-0-	-0-	-0-	2567	3			N	-0-					-0-

POTTER "A" WELL #: 1 RRCID -> 164916 COMPL. DATE 09/10/1997 TOTAL DEPTH 8026 PERF. 7651 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3895	-0-	795	795	3895	3			N	-0-					-0-
11	3000	N	3808	-0-	808	1603	3808	3			N	-0-					-0-
12	3100	N	3978	-0-	878	2481	3978	3			N	-0-					-0-
01	6158	X	3677	-0-	-2481	-0-	3677	3			N	-0-					-0-
02	3480	X	3480	-0-	-0-	-0-	3480	3			N	-0-					-0-
*03	3391	X	3391	-0-	-0-	-0-	3391	3			N	-0-					-0-

MERRELL GAS UNIT WELL #: 1 RRCID -> 166694 COMPL. DATE 03/06/1998 TOTAL DEPTH 8117 PERF. 7720 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3063	N	3063	-0-	-0-	-0-	3063	2			N	-0-					-0-
11	2818	N	2818	-0-	-0-	-0-	2818	2			N	-0-					-0-
12	2930	N	2930	-0-	-0-	-0-	2930	2			N	-0-					-0-
01	2984	N	2984	-0-	-0-	-0-	2984	2			N	-0-					-0-
02	2729	N	2729	-0-	-0-	-0-	2729	2			N	-0-					-0-
*03	2878	N	2878	-0-	-0-	-0-	2878	2			N	-0-					-0-

POTTER "A" WELL #: 2 RRCID -> 167493 COMPL. DATE 01/28/1998 TOTAL DEPTH 8000 PERF. 7636 - 7899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1395	-0-	-248	-0-	1395	3			N	-0-					-0-
11	1620	N	1407	-0-	-213	-0-	1407	3			N	-0-					-0-
12	1488	N	1434	-0-	-54	-0-	1434	3			N	-0-					-0-
01	1395	N	1367	-0-	-28	-0-	1367	3			N	-0-					-0-
02	1316	N	1261	-0-	-55	-0-	1261	3			N	-0-					-0-
03	1457	N	1297	-0-	-160	-0-	1297	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
J-W OPERATING CO. //CONT.// 427960
POTTER "A" WELL #: 3 RRCID -> 167494 COMPL. DATE 02/16/1998 TOTAL DEPTH 8001 PERF. 7619 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3631	X	3631	-0-	-0-	-0-	3630	3	1	9	N	1	1	8			65
11	4037	X	4037	-0-	-0-	-0-	4037	3			N	-0-					65
12	4435	X	4435	-0-	-0-	-0-	4435	3			N	-0-					65
01	3362	X	3362	-0-	-0-	-0-	3362	3			N	-0-					65
*02	3446	X	3446	-0-	-0-	-0-	3446	3			N	-0-					65
*03	3943	X	3943	-0-	-0-	-0-	3943	3			N	-0-					65

POTTER, H. M. GAS UNIT WELL #: 8 RRCID -> 167807 COMPL. DATE 03/29/1998 TOTAL DEPTH 8203 PERF. 7649 - 7926

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MERRELL GAS UNIT WELL #: 2 RRCID -> 169665 COMPL. DATE 07/30/1998 TOTAL DEPTH 8163 PERF. 7742 - 8012

10	1085	N	1011	-0-	-74	-0-	1011	2			N	-0-					-0-
11	1020	N	1015	-0-	-5	-0-	1015	2			N	-0-					-0-
12	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-
01	1023	N	910	-0-	-113	-0-	910	2			N	-0-					-0-
02	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-
*03	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					-0-

THOMPSON, E. L. WELL #: 1 RRCID -> 169913 COMPL. DATE 08/24/1998 TOTAL DEPTH 8150 PERF. 7744 - 8011

10	1348	N	1348	-0-	-0-	-0-	1348	2			N	-0-					-0-
11	1140	N	999	-0-	-141	-0-	999	2			N	-0-					-0-
12	1178	N	929	-0-	-249	-0-	929	2			N	-0-					-0-
01	1178	N	834	-0-	-344	-0-	834	2			N	-0-					-0-
02	924	N	653	-0-	-271	-0-	653	2			N	-0-					-0-
03	930	N	591	-0-	-339	-0-	591	2			N	-0-					-0-

POTTER "A" WELL #: 4 RRCID -> 173231 COMPL. DATE 01/23/1999 TOTAL DEPTH 8492 PERF. 7655 - 7738

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCRAE WELL #: 4 RRCID -> 173249 COMPL. DATE 02/15/1999 TOTAL DEPTH 8155 PERF. 7758 - 7976

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
J-W OPERATING CO. //CONT.// 427960
POTTER "A" WELL #: 5 RRCID -> 173752 COMPL. DATE 03/22/1999 TOTAL DEPTH 8021 PERF. 7658 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

POTTER, H. M. "B" WELL #: 9 RRCID -> 177089 COMPL. DATE 07/28/1999 TOTAL DEPTH 8024 PERF. 7612 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STRICKLAND WELL #: 7 RRCID -> 177224 COMPL. DATE 06/15/1999 TOTAL DEPTH 8175 PERF. 7462 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUNN, CLARA UNIT WELL #: 5 RRCID -> 177699 COMPL. DATE 01/15/2000 TOTAL DEPTH 8086 PERF. 7695 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	120					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	120					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	120					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	120					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	120					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	120					N	-0-					-0-

DUNN, CLARA UNIT WELL #: 6 RRCID -> 177703 COMPL. DATE 03/12/2000 TOTAL DEPTH 8081 PERF. 7364 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	11					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	11					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	11					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	11					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	11					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	11					N	-0-					-0-

CLAY HILL CATTLE CO. "A" WELL #: 1 RRCID -> 178033 COMPL. DATE 07/16/2000 TOTAL DEPTH 7890 PERF. 7208 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1180	-0-	-339	-0-	1180	3			N	-0-					37
11	1211	N	1211	-0-	-0-	-0-	1211	3			N	-0-					37
12	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					37
01	1178	N	1108	-0-	-70	-0-	1108	3			N	-0-					37
02	1372	N	1372	-0-	-0-	-0-	1372	3			N	-0-					37
*03	1649	N	1649	-0-	-0-	-0-	1649	3			N	-0-					37

CLAY HILL CATTLE CO. "A" WELL #: 2 RRCID -> 178034 COMPL. DATE 07/16/2000 TOTAL DEPTH 7900 PERF. 7224 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1617	N	1617	-0-	-0-	-0-	1617	3			N	-0-					56
11	1118	N	1118	-0-	-0-	-0-	1118	3			N	-0-					56
12	1054	N	864	-0-	-190	-0-	864	3			N	-0-					56
01	1166	N	1166	-0-	-0-	-0-	1166	3			N	-0-					56
02	1959	N	1959	-0-	-0-	-0-	1959	3			N	-0-					56
*03	2419	N	2419	-0-	-0-	-0-	2419	3			N	-0-					56

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
J-W OPERATING CO. //CONT.// 427960
MERRITT, MARCIA WELL #: 8 RRCID -> 179492 COMPL. DATE 03/01/2000 TOTAL DEPTH 8021 PERF. 7360 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MERRITT, MARCIA WELL #: 9 RRCID -> 180402 COMPL. DATE 04/01/2000 TOTAL DEPTH 8040 PERF. 7399 - 7837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	614	-0-	-99	-0-	614	3			N	-0-					3
11	570	N	505	-0-	-65	-0-	505	3			N	-0-					3
12	642	N	642	-0-	-0-	-0-	642	3			N	-0-					3
01	818	N	818	-0-	-0-	-0-	818	3			N	-0-					3
02	709	N	709	-0-	-0-	-0-	709	3			N	-0-					3
03	651	N	620	-0-	-31	-0-	620	3			N	-0-					3

CLAY HILL CATTLE CO. "A" WELL #: 4 RRCID -> 180405 COMPL. DATE 09/20/2000 TOTAL DEPTH 7910 PERF. 7224 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	196	N	196	-0-	-0-	-0-	196	3			N	-0-					37
11	219	N	219	-0-	-0-	-0-	219	3			N	-0-					37
12	318	N	318	-0-	-0-	-0-	318	3			N	-0-					37
01	191	N	191	-0-	-0-	-0-	191	3			N	-0-					37
02	196	N	-0-	-0-	-196	-0-					N	-0-					37
03	310	N	-0-	-0-	-310	-0-					N	-0-					37

DUNN, CLARA UNIT WELL #: 8 RRCID -> 181604 COMPL. DATE 08/21/2000 TOTAL DEPTH 8145 PERF. 7485 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MERRITT, W. A. WELL #: 6 RRCID -> 181708 COMPL. DATE 11/15/2000 TOTAL DEPTH 8040 PERF. 7374 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POTTER-MERRITT UNIT WELL #: 1 RRCID -> 181709 COMPL. DATE 05/12/2000 TOTAL DEPTH 7987 PERF. 7343 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1905	N	1905	-0-	-0-	-0-	1905	3			N	-0-					-0-
11	1883	N	1883	-0-	-0-	-0-	1883	3			N	-0-					-0-
12	1984	N	1980	-0-	-4	-0-	1980	3			N	-0-					-0-
01	1891	N	1740	-0-	-151	-0-	1740	3			N	-0-					-0-
02	1764	N	1634	-0-	-130	-0-	1634	3			N	-0-					-0-
03	1984	N	1554	-0-	-430	-0-	1554	3			N	-0-					-0-

MCRAE WELL #: 12 RRCID -> 181916 COMPL. DATE 01/31/2000 TOTAL DEPTH 8170 PERF. 7762 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	301	-0-	-350	-0-	301	3			N	-0-					-0-
11	600	N	330	-0-	-270	-0-	330	3			N	-0-					-0-
12	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
01	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
02	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
*03	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
J-W OPERATING CO. //CONT.// 427960
MERRELL "A" WELL #: 1 RRCID -> 182969 COMPL. DATE 07/07/2000 TOTAL DEPTH 8503 PERF. 7218 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-
11	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					-0-
12	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-
01	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					-0-
02	1201	N	1201	-0-	-0-	-0-	1201	2			N	-0-					-0-
03	1023	N	864	-0-	-159	-0-	864	2			N	-0-					-0-

GIBBS, HOWARD WELL #: 1 RRCID -> 182974 COMPL. DATE 01/20/2001 TOTAL DEPTH 8529 PERF. 7361 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCRAE WELL #: 14 RRCID -> 185036 COMPL. DATE 04/26/2001 TOTAL DEPTH 8261 PERF. 7498 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POTTER-STRICKLAND UNIT WELL #: 1 RRCID -> 185039 COMPL. DATE 03/17/2001 TOTAL DEPTH 8166 PERF. 7474 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCRAE WELL #: 16 RRCID -> 185067 COMPL. DATE 08/06/2001 TOTAL DEPTH 8235 PERF. 7498 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					7
11	0	N	-0-	-0-	-0-	-0-					N	-0-					7
12	0	N	-0-	-0-	-0-	-0-					N	-0-					7
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
*02	1	X	1	-0-	-0-	-0-	1	3			N	-0-					7
03	14B2 EXT		1	-0-	1	1	1	3			N	-0-					7

DOWNE WELL #: 1 RRCID -> 185492 COMPL. DATE 08/22/2001 TOTAL DEPTH 8500 PERF. 7333 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUNN, CLARA UNIT WELL #: 10 RRCID -> 185914 COMPL. DATE 08/06/2001 TOTAL DEPTH 8135 PERF. 7400 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	691	-0-	-518	-0-	689	3	2	9	N	2					27
11	1020	N	555	-0-	-465	-0-	555	3			N	-0-					27
12	553	N	553	-0-	-0-	-0-	553	3			N	-0-					27
01	822	N	822	-0-	-0-	-0-	822	3			N	-0-					27
02	532	N	231	-0-	-301	-0-	231	3			N	-0-					27
03	558	N	400	-0-	-158	-0-	400	3			N	-0-					27

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
J-W OPERATING CO. //CONT.// 427960

MCRAE WELL #: 8 RRCID -> 186400 COMPL. DATE 07/11/2001 TOTAL DEPTH 8238 PERF. 7490 - 8037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARNOLD WELL #: 1 RRCID -> 186487 COMPL. DATE 06/09/2001 TOTAL DEPTH 8472 PERF. 7360 - 7784

10	1519	N	1503	-0-	-16	-0-	1503	2			N	-0-					-0-
11	2070	N	1373	-0-	-697	-0-	1373	2			N	-0-					-0-
12	1891	N	1569	-0-	-322	-0-	1569	2			N	-0-					-0-
01	2149	N	2149	-0-	-0-	-0-	2149	2			N	-0-					-0-
02	2585	N	2585	-0-	-0-	-0-	2585	2			N	-0-					-0-
*03	2155	N	2155	-0-	-0-	-0-	2155	2			N	-0-					-0-

BLAIR WELL #: 1 RRCID -> 186489 COMPL. DATE 08/09/2001 TOTAL DEPTH 8102 PERF. 7492 - 7924

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERRELL "A" WELL #: 2 RRCID -> 187900 COMPL. DATE 08/09/2001 TOTAL DEPTH 8598 PERF. 7448 - 7888

10	1767	N	1236	-0-	-531	-0-	1236	2			N	-0-					-0-
11	1620	N	1431	-0-	-189	-0-	1431	2			N	-0-					-0-
12	1755	N	1755	-0-	-0-	-0-	1755	2			N	-0-					-0-
01	2290	N	2290	-0-	-0-	-0-	2290	2			N	-0-					-0-
02	2135	N	2135	-0-	-0-	-0-	2135	2			N	-0-					-0-
*03	2237	N	2237	-0-	-0-	-0-	2237	2			N	-0-					-0-

MCRAE WELL #: 27 RRCID -> 187945 COMPL. DATE 12/22/2001 TOTAL DEPTH 8238 PERF. 7510 - 8038

10	0	N	-0-	-0-	-0-	-0-					N	-0-					8
11	0	N	-0-	-0-	-0-	-0-					N	-0-					8
12	0	N	-0-	-0-	-0-	-0-					N	-0-					8
01	0	N	-0-	-0-	-0-	-0-					N	-0-					8
02	0	N	-0-	-0-	-0-	-0-					N	-0-					8
03	0	N	-0-	-0-	-0-	-0-					N	-0-					8

POTTER, MARVIN WELL #: 2 RRCID -> 187964 COMPL. DATE 12/06/2001 TOTAL DEPTH 8052 PERF. 7309 - 7796

10	744	N	505	-0-	-239	-0-	505	3			N	-0-					-0-
11	960	N	445	-0-	-515	-0-	445	3			N	-0-					-0-
12	620	N	429	-0-	-191	-0-	429	3			N	-0-					-0-
01	496	N	386	-0-	-110	-0-	386	3			N	-0-					-0-
02	420	N	323	-0-	-97	-0-	323	3			N	-0-					-0-
03	434	N	318	-0-	-116	-0-	318	3			N	-0-					-0-

POTTER, MARVIN WELL #: 3 RRCID -> 187965 COMPL. DATE 12/12/2001 TOTAL DEPTH 8024 PERF. 7335 - 7827

10	372	N	248	-0-	-124	-0-	248	3			N	-0-					-0-
11	300	N	195	-0-	-105	-0-	195	3			N	-0-					-0-
12	248	N	164	-0-	-84	-0-	164	3			N	-0-					-0-
01	248	N	174	-0-	-74	-0-	174	3			N	-0-					-0-
02	196	N	173	-0-	-23	-0-	173	3			N	-0-					-0-
*03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
J-W OPERATING CO. //CONT.// 427960
MERRELL GAS UNIT WELL #: 3 RRCID -> 188029 COMPL. DATE 09/19/2001 TOTAL DEPTH 8182 PERF. 7502 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1383	-0-	-260	-0-	1383	2			N	-0-					-0-
11	1740	N	1144	-0-	-596	-0-	1144	2			N	-0-					-0-
12	1612	N	1478	-0-	-134	-0-	1478	2			N	-0-					-0-
01	1445	N	1445	-0-	-0-	-0-	1445	2			N	-0-					-0-
02	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					-0-
*03	1535	N	1535	-0-	-0-	-0-	1535	2			N	-0-					-0-

JACKSON-DUNN UNIT WELL #: 2 RRCID -> 188064 COMPL. DATE 10/21/2001 TOTAL DEPTH 8142 PERF. 7470 - 7919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1157	-0-	-52	-0-	1154	3	3	9	N	3	3	8			-0-
11	1195	N	1195	-0-	-0-	-0-	1192	3	3	9	N	3	3	8			-0-
12	1170	N	1170	-0-	-0-	-0-	1170	3			N	-0-					-0-
01	1147	N	877	-0-	-270	-0-	877	3			N	-0-					-0-
02	1120	N	499	-0-	-621	-0-	499	3			N	-0-					-0-
03	1147	N	424	-0-	-723	-0-	424	3			N	-0-					-0-

GIBBS, HOWARD WELL #: 2 RRCID -> 188065 COMPL. DATE 11/19/2001 TOTAL DEPTH 7904 PERF. 7322 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	184	-0-	-188	-0-	184	2			N	-0-					-0-
11	390	N	361	-0-	-29	-0-	361	2			N	-0-					-0-
12	372	N	331	-0-	-41	-0-	331	2			N	-0-					-0-
01	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
02	336	N	323	-0-	-13	-0-	323	2			N	-0-					-0-
03	341	N	178	-0-	-163	-0-	178	2			N	-0-					-0-

DOWNE WELL #: 2 RRCID -> 188067 COMPL. DATE 08/24/2001 TOTAL DEPTH 8376 PERF. 7314 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POTTER, H. M. GAS UNIT WELL #: 11 RRCID -> 188070 COMPL. DATE 10/16/2001 TOTAL DEPTH 8072 PERF. 7348 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	838	-0-	-185	-0-	838	3			N	-0-					167
11	829	N	829	-0-	-0-	-0-	829	3			N	-0-					167
12	871	N	871	-0-	-0-	-0-	871	3			N	-0-					167
01	837	N	815	-0-	-22	-0-	815	3			N	-0-					167
02	784	N	762	-0-	-22	-0-	762	3			N	-0-					167
03	868	N	756	-0-	-112	-0-	756	3			N	-0-					167

TALLY, ONETA WELL #: 2 RRCID -> 188550 COMPL. DATE 12/10/2001 TOTAL DEPTH 7965 PERF. 7342 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GIBBS, BERT WELL #: 1 RRCID -> 188552 COMPL. DATE 12/27/2001 TOTAL DEPTH 8055 PERF. 7414 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	949	N	949	-0-	-0-	-0-	949	2			N	-0-					-0-
11	930	N	504	-0-	-426	-0-	504	2			N	-0-					-0-
12	930	N	215	-0-	-715	-0-	215	2			N	-0-					-0-
01	1371	N	1371	-0-	-0-	-0-	1371	2			N	-0-					-0-
02	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-
*03	963	N	963	-0-	-0-	-0-	963	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
J-W OPERATING CO. //CONT.// 427960

DUNN-JACKSON WELL #: 7 RRCID -> 188555 COMPL. DATE N/A TOTAL DEPTH 8185 PERF. 7464 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
11	420	N	396	-0-	-24	-0-	396	3			N	-0-					-0-
12	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
01	434	N	416	-0-	-18	-0-	416	3			N	-0-					-0-
02	364	N	351	-0-	-13	-0-	351	3			N	-0-					-0-
*03	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-

DOWNE WELL #: 3 RRCID -> 188556 COMPL. DATE 01/23/2002 TOTAL DEPTH 7914 PERF. 7308 - 7706

10	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
11	330	N	302	-0-	-28	-0-	302	2			N	-0-					-0-
12	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
01	310	N	309	-0-	-1	-0-	309	2			N	-0-					-0-
02	280	N	273	-0-	-7	-0-	273	2			N	-0-					-0-
*03	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-

MCRAE WELL #: 24 RRCID -> 188560 COMPL. DATE 12/05/2001 TOTAL DEPTH 8160 PERF. 7422 - 7946

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCRAE WELL #: 26 RRCID -> 188561 COMPL. DATE 12/23/2001 TOTAL DEPTH 8189 PERF. 7480 - 8000

10	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
11	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
12	372	N	235	-0-	-137	-0-	235	3			N	-0-					-0-
01	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
02	224	N	103	-0-	-121	-0-	103	3			N	-0-					-0-
03	248	N	211	-0-	-37	-0-	211	3			N	-0-					-0-

DUNN-JACKSON WELL #: 6 RRCID -> 188566 COMPL. DATE N/A TOTAL DEPTH 8171 PERF. 7423 - 7939

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUNN, CLARA UNIT WELL #: 11 RRCID -> 188568 COMPL. DATE 11/28/2001 TOTAL DEPTH 8199 PERF. 7426 - 7988

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERRITT, W. A. WELL #: 7 RRCID -> 189229 COMPL. DATE 11/12/2001 TOTAL DEPTH 8091 PERF. 7410 - 7874

10	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
11	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
12	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
01	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
03	186	N	137	-0-	-49	-0-	137	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
J-W OPERATING CO. //CONT.// 427960

CROCKETT WELL #: 2 RRCID -> 189356 COMPL. DATE 03/12/2002 TOTAL DEPTH 7927 PERF. 7332 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	602	-0-	-18	-0-	602	2			N	-0-					1
11	600	N	572	-0-	-28	-0-	572	2			N	-0-					1
12	620	N	578	-0-	-42	-0-	578	2			N	-0-					1
01	589	N	580	-0-	-9	-0-	580	2			N	-0-					1
02	532	N	517	-0-	-15	-0-	517	2			N	-0-					1
03	589	N	560	-0-	-29	-0-	560	2			N	-0-					1

MERRELL GAS UNIT WELL #: 5 RRCID -> 189357 COMPL. DATE 02/18/2002 TOTAL DEPTH 8210 PERF. 7526 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	205	-0-	-446	-0-	205	2			N	-0-					-0-
11	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
12	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOWNE WELL #: 7 RRCID -> 189358 COMPL. DATE 03/17/2002 TOTAL DEPTH 7941 PERF. 7563 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GIBBS, BERT WELL #: 2 RRCID -> 190942 COMPL. DATE 03/28/2002 TOTAL DEPTH 7988 PERF. 7636 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
11	300	N	257	-0-	-43	-0-	257	2			N	-0-					-0-
12	310	N	293	-0-	-17	-0-	293	2			N	-0-					-0-
01	310	N	86	-0-	-224	-0-	86	2			N	-0-					-0-
02	252	N	-0-	-0-	-252	-0-					N	-0-					-0-
03	279	N	12	-0-	-267	-0-	12	2			N	-0-					-0-

CROCKETT WELL #: 3 RRCID -> 190943 COMPL. DATE 03/27/2002 TOTAL DEPTH 7910 PERF. 7303 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	348	-0-	-24	-0-	348	2			N	-0-					-0-
11	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
12	434	N	338	-0-	-96	-0-	338	2			N	-0-					-0-
01	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
02	364	N	306	-0-	-58	-0-	306	2			N	-0-					-0-
*03	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-

MERRELL GAS UNIT WELL #: 6 RRCID -> 190944 COMPL. DATE 05/18/2002 TOTAL DEPTH 8221 PERF. 7818 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: 2 RRCID -> 190945 COMPL. DATE 12/15/2001 TOTAL DEPTH 8184 PERF. 7543 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	483	-0-	-13	-0-	483	2			N	-0-					-0-
11	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
12	1318	N	1318	-0-	-0-	-0-	1318	2			N	-0-					-0-
01	1549	N	1549	-0-	-0-	-0-	1549	2			N	-0-					-0-
02	1613	N	1613	-0-	-0-	-0-	1613	2			N	-0-					-0-
*03	1814	N	1814	-0-	-0-	-0-	1814	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
J-W OPERATING CO. //CONT.// 427960
BLAIR WELL #: 3 RRCID -> 190946 COMPL. DATE 02/20/2002 TOTAL DEPTH 8106 PERF. 7725 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1682	-0-	-333	-0-	1682	2			N	-0-					-0-
11	2010	N	1966	-0-	-44	-0-	1966	2			N	-0-					-0-
12	2139	N	1651	-0-	-488	-0-	1651	2			N	-0-					-0-
01	1752	N	1752	-0-	-0-	-0-	1752	2			N	-0-					-0-
02	1848	N	1630	-0-	-218	-0-	1630	2			N	-0-					-0-
03	1643	N	1528	-0-	-115	-0-	1528	2			N	-0-					-0-

GIBBS, HOWARD WELL #: 4 RRCID -> 190949 COMPL. DATE 03/11/2002 TOTAL DEPTH 7953 PERF. 7564 - 7711

10	217	N	199	-0-	-18	-0-	199	2			N	-0-					-0-
11	210	N	180	-0-	-30	-0-	180	2			N	-0-					-0-
12	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
01	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
02	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
03	248	N	212	-0-	-36	-0-	212	2			N	-0-					-0-

TALLY, ONETA WELL #: 3 RRCID -> 190950 COMPL. DATE 05/01/2002 TOTAL DEPTH 7956 PERF. 7590 - 7739

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MERRELL "A" WELL #: 3 RRCID -> 190953 COMPL. DATE 04/08/2002 TOTAL DEPTH 8115 PERF. 7736 - 7893

10	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
11	540	N	269	-0-	-271	-0-	269	2			N	-0-					-0-
12	372	N	326	-0-	-46	-0-	326	2			N	-0-					-0-
01	620	N	255	-0-	-365	-0-	255	2			N	-0-					-0-
02	252	N	170	-0-	-82	-0-	170	2			N	-0-					-0-
03	341	N	269	-0-	-72	-0-	269	2			N	-0-					-0-

MERRELL "A" WELL #: 5 RRCID -> 190954 COMPL. DATE 04/23/2002 TOTAL DEPTH 8115 PERF. 7710 - 7868

10	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
11	11	N	2	-0-	-9	-0-	2	2			N	-0-					-0-
12	7	N	2	-0-	-5	-0-	2	2			N	-0-					-0-
01	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

MCRAE WELL #: 28 RRCID -> 190958 COMPL. DATE 01/11/2002 TOTAL DEPTH 8195 PERF. 7458 - 7992

10	620	N	552	-0-	-68	-0-	552	3			N	-0-					-0-
11	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
12	558	N	494	-0-	-64	-0-	494	3			N	-0-					-0-
01	558	N	540	-0-	-18	-0-	540	3			N	-0-					-0-
02	504	N	392	-0-	-112	-0-	392	3			N	-0-					-0-
*03	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-

GIBBS UNIT WELL #: 2 RRCID -> 191569 COMPL. DATE 04/12/2002 TOTAL DEPTH 7985 PERF. 7635 - 7782

10	93	N	14	-0-	-79	-0-	14	2			N	-0-					-0-
11	30	N	10	-0-	-20	-0-	10	2			N	-0-					-0-
12	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
01	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
02	17	N	17	-0-	-0-	-0-	16	2	1	9	N	1					1
*03	558	N	558	-0-	-0-	-0-	558	2			N	-0-					1

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
J-W OPERATING CO. //CONT.// 427960

THOMPSON WELL #: 4 RRCID -> 191570 COMPL. DATE 05/01/2004 TOTAL DEPTH 8185 PERF. 7490 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1683	-0-	-332	-0-	1683	2			N	-0-					1
11	1740	N	1579	-0-	-161	-0-	1579	2			N	-0-					1
12	1674	N	1501	-0-	-173	-0-	1501	2			N	-0-					1
01	1674	N	1671	-0-	-3	-0-	1671	2			N	-0-					1
02	1541	N	1541	-0-	-0-	-0-	1541	2			N	-0-					1
*03	1573	N	1573	-0-	-0-	-0-	1573	2			N	-0-					1

MERRELL "A" WELL #: 6 RRCID -> 191571 COMPL. DATE 04/01/2002 TOTAL DEPTH 8058 PERF. 7695 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	153	-0-	-2	-0-	153	2			N	-0-					-0-
11	120	N	86	-0-	-34	-0-	86	2			N	-0-					-0-
12	155	N	57	-0-	-98	-0-	57	2			N	-0-					-0-
01	155	N	111	-0-	-44	-0-	111	2			N	-0-					-0-
02	84	N	54	-0-	-30	-0-	54	2			N	-0-					-0-
03	62	N	13	-0-	-49	-0-	13	2			N	-0-					-0-

DUNN-JACKSON WELL #: 5 RRCID -> 191572 COMPL. DATE N/A TOTAL DEPTH 8177 PERF. 7450 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BLAIR WELL #: 5 RRCID -> 191573 COMPL. DATE N/A TOTAL DEPTH 8238 PERF. 7590 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	949	-0-	-43	-0-	949	2			N	-0-					-0-
11	958	N	958	-0-	-0-	-0-	958	2			N	-0-					-0-
12	992	N	957	-0-	-35	-0-	957	2			N	-0-					-0-
01	961	N	946	-0-	-15	-0-	946	2			N	-0-					-0-
02	896	N	834	-0-	-62	-0-	834	2			N	-0-					-0-
03	961	N	857	-0-	-104	-0-	857	2			N	-0-					-0-

MCRAE WELL #: 20 RRCID -> 191574 COMPL. DATE 02/14/2002 TOTAL DEPTH 8515 PERF. 7784 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	-0-	-0-	-2418	-0-					N	-0-					-0-
11	2760	N	1266	-0-	-1494	-0-	1266	3			N	-0-					-0-
12	2294	N	1995	-0-	-299	-0-	1995	3			N	-0-					-0-
01	1821	N	1821	-0-	-0-	-0-	1821	3			N	-0-					-0-
02	2254	N	2254	-0-	-0-	-0-	2254	3			N	-0-					-0-
*03	2621	N	2621	-0-	-0-	-0-	2621	3			N	-0-					-0-

STRICKLAND WELL #: 16 RRCID -> 191576 COMPL. DATE 12/03/2001 TOTAL DEPTH 1000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POTTER, H. M. GAS UNIT WELL #: 12 RRCID -> 192759 COMPL. DATE 04/17/2004 TOTAL DEPTH 7976 PERF. 7272 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	483	-0-	-75	-0-	483	3			N	-0-					5
11	492	N	492	-0-	-0-	-0-	492	3			N	-0-					5
12	625	N	625	-0-	-0-	-0-	625	3			N	-0-					5
01	553	N	553	-0-	-0-	-0-	553	3			N	-0-					5
02	462	N	462	-0-	-0-	-0-	462	3			N	-0-					5
*03	620	N	393	-0-	-227	-0-	393	3			N	-0-					5

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
J-W OPERATING CO. //CONT.// 427960

ARNOLD WELL #: 2H RRCID -> 206001 COMPL. DATE 10/26/2004 TOTAL DEPTH 10646 PERF. 8000 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7225	X	7225	-0-	-0-	-0-	7225	2			N	-0-					-0-
11	5429	X	5429	-0-	-0-	-0-	5429	2			N	-0-					-0-
12	3508	X	3508	-0-	-0-	-0-	3508	2			N	-0-					-0-
01	6686	X	6686	-0-	-0-	-0-	6686	2			N	-0-					-0-
02	4832	X	4832	-0-	-0-	-0-	4832	2			N	-0-					-0-
*03	3321	X	3321	-0-	-0-	-0-	3321	2			N	-0-					-0-

BLAIR WELL #: 2H RRCID -> 206285 COMPL. DATE 11/23/2004 TOTAL DEPTH 10495 PERF. 8300 - 10404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5549	X	5000	-0-	-549	-0-	5000	2			N	-0-					-0-
11	5460	X	4875	-0-	-585	-0-	4875	2			N	-0-					-0-
12	5580	X	4914	-0-	-666	-0-	4914	2			N	-0-					-0-
01	5580	X	5027	-0-	-553	-0-	5027	2			N	-0-					-0-
02	4956	X	4449	-0-	-507	-0-	4449	2			N	-0-					-0-
03	5053	X	4893	-0-	-160	-0-	4893	2			N	-0-					-0-

MERRITT, MARCIA WELL #: 10 RRCID -> 206644 COMPL. DATE 12/29/2004 TOTAL DEPTH 8058 PERF. 7315 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4335	X	4335	-0-	-0-	-0-	4335	3			N	-0-					-0-
11	4380	X	4380	-0-	-0-	-0-	4380	3			N	-0-					-0-
12	4796	X	4796	-0-	-0-	-0-	4796	3			N	-0-					-0-
01	4488	X	4488	-0-	-0-	-0-	4488	3			N	-0-					-0-
02	3959	X	3959	-0-	-0-	-0-	3959	3			N	-0-					-0-
*03	3965	X	3965	-0-	-0-	-0-	3965	3			N	-0-					-0-

THOMPSON WELL #: 3 RRCID -> 206645 COMPL. DATE 12/16/2004 TOTAL DEPTH 8285 PERF. 7570 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1480	N	1480	-0-	-0-	-0-	1480	2			N	-0-					-0-
11	1357	N	1357	-0-	-0-	-0-	1357	2			N	-0-					-0-
12	1457	N	1184	-0-	-273	-0-	1184	2			N	-0-					-0-
01	1488	N	1126	-0-	-362	-0-	1126	2			N	-0-					-0-
02	1260	N	857	-0-	-403	-0-	857	2			N	-0-					-0-
03	1178	N	720	-0-	-458	-0-	720	2			N	-0-					-0-

POTTER "A" WELL #: 6 RRCID -> 206700 COMPL. DATE 01/13/2005 TOTAL DEPTH 8048 PERF. 7350 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3736	X	3736	-0-	-0-	-0-	3736	3			N	-0-					132
11	3300	X	2639	-0-	-661	-0-	2639	3			N	-0-					132
12	4309	X	3349	-0-	-960	-0-	3349	3			N	-0-					132
01	4309	X	2501	-0-	-1808	-0-	2501	3			N	-0-					132
02	3892	X	1738	-0-	-2154	-0-	1735	3	3	9	N	3					135
03	3751	X	1308	-0-	-2443	-0-	1282	3	26	9	N	24					159

GILPIN WELL #: 1H RRCID -> 206728 COMPL. DATE 12/13/2004 TOTAL DEPTH 7978 PERF. 8850 - 10254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6787	X	6787	-0-	-0-	-0-	6787	2			N	-0-					-0-
11	6546	X	6546	-0-	-0-	-0-	6546	2			N	-0-					-0-
12	6758	X	6570	-0-	-188	-0-	6570	2			N	-0-					-0-
01	6789	X	6332	-0-	-457	-0-	6332	2			N	-0-					-0-
02	6132	X	5762	-0-	-370	-0-	5762	2			N	-0-					-0-
03	6789	X	6212	-0-	-577	-0-	6212	2			N	-0-					-0-

DOWNE WELL #: 5 RRCID -> 207199 COMPL. DATE 01/23/2005 TOTAL DEPTH 7928 PERF. 7284 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-
11	690	N	684	-0-	-6	-0-	684	2			N	-0-					-0-
12	713	N	678	-0-	-35	-0-	678	2			N	-0-					-0-
01	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
02	644	N	643	-0-	-1	-0-	643	2			N	-0-					-0-
*03	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
J-W OPERATING CO. //CONT.// 427960
CROCKETT WELL #: 4H RRCID -> 207496 COMPL. DATE 02/10/2005 TOTAL DEPTH 7625 PERF. 7632 - 10204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	2987	N	2987	-0-	-0-	-0-	2987	2			N	-0-					-0-
*02	6889	X	6889	-0-	-0-	-0-	6889	2			N	-0-					-0-
*03	2157	X	2157	-0-	-0-	-0-	2157	2			N	-0-					-0-

MCRAE WELL #: 29 H RRCID -> 208998 COMPL. DATE 03/18/2005 TOTAL DEPTH 9800 PERF. 9100 - 9754

10	775	N	322	-0-	-453	-0-	322	3			N	-0-					-0-
11	570	N	204	-0-	-366	-0-	203	3	1	9	N	1	1	8			-0-
12	496	N	178	-0-	-318	-0-	178	3			N	-0-					-0-
01	310	N	167	-0-	-143	-0-	167	3			N	-0-					-0-
02	196	N	166	-0-	-30	-0-	166	3			N	-0-					-0-
*03	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

HARDEMAN/SAVOIE WELL #: 1 H RRCID -> 209314 COMPL. DATE 04/11/2005 TOTAL DEPTH 7755 PERF. 7950 - 10354

10	7515	X	7515	-0-	-0-	-0-	7512	2	3	9	N	3	3	8			-0-
11	6824	X	6824	-0-	-0-	-0-	6821	2	3	9	N	3	3	8			-0-
12	7099	X	6993	-0-	-106	-0-	6993	2			N	-0-					-0-
01	7502	X	7023	-0-	-479	-0-	7023	2			N	-0-					-0-
02	6776	X	6633	-0-	-143	-0-	6633	2			N	-0-					-0-
03	7502	X	7398	-0-	-104	-0-	7398	2			N	-0-					-0-

DOWNE WELL #: 4 H RRCID -> 209490 COMPL. DATE 01/24/2005 TOTAL DEPTH 10850 PERF. 7800 - 10820

10	4836	X	3832	-0-	-1004	-0-	3832	2			N	-0-					-0-
11	4624	X	4624	-0-	-0-	-0-	4624	2			N	-0-					-0-
12	4340	X	1152	-0-	-3188	-0-	1152	2			N	-0-					-0-
01	3844	X	365	-0-	-3479	-0-	365	2			N	-0-					-0-
02	4312	X	288	-0-	-4024	-0-	288	2			N	-0-					-0-
03	4774	X	316	-0-	-4458	-0-	316	2			N	-0-					-0-

ATLAS WELL #: 1 H RRCID -> 210089 COMPL. DATE 04/25/2005 TOTAL DEPTH 8924 PERF. 8044 - 8907

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GIBBS UNIT WELL #: 3 H RRCID -> 210430 COMPL. DATE 05/23/2005 TOTAL DEPTH 7730 PERF. 7820 - 10305

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITEHALL WELL #: 1 H RRCID -> 210672 COMPL. DATE 06/01/2005 TOTAL DEPTH 7872 PERF. 8612 - 10507

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
J-W OPERATING CO. //CONT.// 427960

ATLAS WELL #: 2 H RRCID -> 212410 COMPL. DATE 07/27/2005 TOTAL DEPTH 9531 PERF. 8250 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7196	X	7196	-0-	-0-	-0-	7196	2			N	-0-					-0-
11	6840	X	6317	-0-	-523	-0-	6317	2			N	-0-					-0-
12	7068	X	6056	-0-	-1012	-0-	6056	2			N	-0-					-0-
01	7192	X	6866	-0-	-326	-0-	6866	2			N	-0-					-0-
02	6496	X	6083	-0-	-413	-0-	6083	2			N	-0-					-0-
03	7192	X	6186	-0-	-1006	-0-	6186	2			N	-0-					-0-

AMBROSE WELL #: 1H RRCID -> 212660 COMPL. DATE 09/29/2005 TOTAL DEPTH 8026 PERF. 8220 - 10220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10089	X	10089	-0-	-0-	-0-	10089	2			N	-0-					-0-
11	9340	X	9340	-0-	-0-	-0-	9340	2			N	-0-					-0-
12	9920	X	9190	-0-	-730	-0-	9190	2			N	-0-					-0-
01	10075	X	9666	-0-	-409	-0-	9666	2			N	-0-					-0-
02	9100	X	8652	-0-	-448	-0-	8652	2			N	-0-					-0-
03	10075	X	8834	-0-	-1241	-0-	8834	2			N	-0-					-0-

GIBBS, HOWARD WELL #: 5 H RRCID -> 213200 COMPL. DATE 09/04/2005 TOTAL DEPTH 7660 PERF. 7662 - 9579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6913	X	5907	-0-	-1006	-0-	5907	2			N	-0-					-0-
11	6990	X	6004	-0-	-986	-0-	5998	2	6	9	N	5	5	8			-0-
12	7223	X	6204	-0-	-1019	-0-	6203	2	1	9	N	1	1	8			-0-
01	7223	X	5700	-0-	-1523	-0-	5700	2			N	-0-					-0-
02	5852	X	4775	-0-	-1077	-0-	4775	2			N	-0-					-0-
03	6200	X	4627	-0-	-1573	-0-	4627	2			N	-0-					-0-

GIBBS, HOMER WELL #: 2H RRCID -> 213345 COMPL. DATE 07/30/2005 TOTAL DEPTH 7879 PERF. 8050 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10540	X	9497	-0-	-1043	-0-	9497	2			N	-0-					1
11	10440	X	9692	-0-	-748	-0-	9692	2			N	-0-					1
12	10354	X	10171	-0-	-183	-0-	10171	2			N	-0-					1
01	10354	X	9017	-0-	-1337	-0-	9017	2			N	-0-					1
02	9352	X	9170	-0-	-182	-0-	9170	2			N	-0-					1
03	10168	X	9775	-0-	-393	-0-	9775	2			N	-0-					1

ATLAS, MILDRED WELL #: 2H RRCID -> 214618 COMPL. DATE 12/06/2005 TOTAL DEPTH 8091 PERF. 8400 - 9479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5642	X	4646	-0-	-996	-0-	4646	2			N	-0-					-0-
11	5460	X	3994	-0-	-1466	-0-	3994	2			N	-0-					-0-
12	4340	X	4322	-0-	-18	-0-	4322	2			N	-0-					-0-
01	4340	X	4273	-0-	-67	-0-	4273	2			N	-0-					-0-
02	3920	X	3782	-0-	-138	-0-	3782	2			N	-0-					-0-
*03	4458	X	4458	-0-	-0-	-0-	4458	2			N	-0-					-0-

BROWNLEE WELL #: 2H RRCID -> 214898 COMPL. DATE 12/23/2005 TOTAL DEPTH 9557 PERF. 8014 - 9457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6634	X	5457	-0-	-1177	-0-	5457	2			N	-0-					-0-
11	6420	X	5261	-0-	-1159	-0-	5261	2			N	-0-					-0-
12	5406	X	5406	-0-	-0-	-0-	5406	2			N	-0-					-0-
01	5468	X	5468	-0-	-0-	-0-	5468	2			N	-0-					-0-
02	5126	X	5126	-0-	-0-	-0-	5126	2			N	-0-					-0-
*03	5413	X	5413	-0-	-0-	-0-	5413	2			N	-0-					-0-

MARTIN, J. L. WELL #: 1H RRCID -> 215620 COMPL. DATE 01/14/2006 TOTAL DEPTH 10380 PERF. 8036 - 10240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6671	X	6671	-0-	-0-	-0-	6671	2			N	-0-					-0-
11	6791	X	6791	-0-	-0-	-0-	6791	2			N	-0-					-0-
12	5239	X	5239	-0-	-0-	-0-	5239	2			N	-0-					-0-
01	7024	X	7024	-0-	-0-	-0-	7024	2			N	-0-					-0-
02	4832	X	4832	-0-	-0-	-0-	4832	2			N	-0-					-0-
*03	6432	X	6432	-0-	-0-	-0-	6432	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
J-W OPERATING CO. //CONT.// 427960
GIBBS, HOMER WELL #: 3H RRCID -> 215659 COMPL. DATE 01/17/2006 TOTAL DEPTH 7870 PERF. 8016 - 9319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	223	N	223	-0-	-0-	-0-	223	2			N	-0-					1
11	226	N	226	-0-	-0-	-0-	226	2			N	-0-					1
12	310	N	202	-0-	-108	-0-	202	2			N	-0-					1
01	334	N	334	-0-	-0-	-0-	334	2			N	-0-					1
02	290	N	290	-0-	-0-	-0-	290	2			N	-0-					1
*03	258	N	258	-0-	-0-	-0-	258	2			N	-0-					1

MARTIN, J. L. WELL #: 2H RRCID -> 215660 COMPL. DATE 02/03/2006 TOTAL DEPTH 8032 PERF. 8227 - 10075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9858	X	8494	-0-	-1364	-0-	8494	2			N	-0-					-0-
11	9540	X	8430	-0-	-1110	-0-	8430	2			N	-0-					-0-
12	8773	X	8749	-0-	-24	-0-	8749	2			N	-0-					-0-
01	8773	X	8583	-0-	-190	-0-	8583	2			N	-0-					-0-
02	7924	X	7849	-0-	-75	-0-	7849	2			N	-0-					-0-
*03	9146	X	9146	-0-	-0-	-0-	9146	2			N	-0-					-0-

BROWNLEE WELL #: 1H RRCID -> 218590 COMPL. DATE 11/11/2005 TOTAL DEPTH 9505 PERF. 8140 - 9455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7130	X	6159	-0-	-971	-0-	6159	2			N	-0-					-0-
11	6900	X	5507	-0-	-1393	-0-	5507	2			N	-0-					-0-
12	6293	X	4974	-0-	-1319	-0-	4974	2			N	-0-					-0-
01	6293	X	4963	-0-	-1330	-0-	4963	2			N	-0-					-0-
02	5684	X	4675	-0-	-1009	-0-	4675	2			N	-0-					-0-
03	6169	X	4677	-0-	-1492	-0-	4677	2			N	-0-					-0-

YANCEY WELL #: 1H RRCID -> 221642 COMPL. DATE 07/06/2006 TOTAL DEPTH 9300 PERF. 8150 - 9004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2035	N	2035	-0-	-0-	-0-	2035	2			N	-0-					-0-
11	2149	N	2149	-0-	-0-	-0-	2149	2			N	-0-					-0-
12	1835	N	1835	-0-	-0-	-0-	1835	2			N	-0-					-0-
01	2046	N	1445	-0-	-601	-0-	1445	2			N	-0-					-0-
02	2016	N	1219	-0-	-797	-0-	1219	2			N	-0-					-0-
03	1829	N	1142	-0-	-687	-0-	1142	2			N	-0-					-0-

BROWNLEE WELL #: 3H RRCID -> 221644 COMPL. DATE 07/11/2006 TOTAL DEPTH 9911 PERF. 8850 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5831	X	5831	-0-	-0-	-0-	5831	2			N	-0-					-0-
11	6219	X	6219	-0-	-0-	-0-	6219	2			N	-0-					-0-
12	6674	X	6674	-0-	-0-	-0-	6674	2			N	-0-					-0-
01	6693	X	6693	-0-	-0-	-0-	6693	2			N	-0-					-0-
02	5264	X	5086	-0-	-178	-0-	5086	2			N	-0-					-0-
03	5828	X	5827	-0-	-1	-0-	5827	2			N	-0-					-0-

GIBBS UNIT WELL #: 5H RRCID -> 224766 COMPL. DATE 03/16/2006 TOTAL DEPTH 9823 PERF. 8000 - 9804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7750	X	7488	-0-	-262	-0-	7486	2	2	9	N	2	2	8			-0-
11	7620	X	7316	-0-	-304	-0-	7316	2			N	-0-					-0-
12	7874	X	7496	-0-	-378	-0-	7495	2	1	9	N	1	1	8			-0-
01	7874	X	7462	-0-	-412	-0-	7462	2			N	-0-					-0-
02	7112	X	6694	-0-	-418	-0-	6694	2			N	-0-					-0-
03	7564	X	7289	-0-	-275	-0-	7289	2			N	-0-					-0-

RAYBURN WELL #: 1H RRCID -> 224767 COMPL. DATE 03/08/2006 TOTAL DEPTH 8930 PERF. 7800 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4157	X	4157	-0-	-0-	-0-	4157	2			N	-0-					-0-
11	4433	X	4433	-0-	-0-	-0-	4433	2			N	-0-					-0-
12	4590	X	4590	-0-	-0-	-0-	4590	2			N	-0-					-0-
01	4691	X	4691	-0-	-0-	-0-	4691	2			N	-0-					-0-
02	3538	X	3538	-0-	-0-	-0-	3538	2			N	-0-					-0-
*03	3731	X	3731	-0-	-0-	-0-	3731	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
J-W OPERATING CO. //CONT.// 427960

GIBBS UNIT WELL #: 4H RRCID -> 224851 COMPL. DATE 02/14/2006 TOTAL DEPTH 7725 PERF. 8050 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6851	X	6568	-0-	-283	-0-	6568	2			N	-0-					-0-
11	6669	X	6669	-0-	-0-	-0-	6667	2	2	9	N	2	2	8			-0-
12	6752	X	6752	-0-	-0-	-0-	6752	2			N	-0-					-0-
01	6634	X	6551	-0-	-83	-0-	6551	2			N	-0-					-0-
02	6228	X	6228	-0-	-0-	-0-	6228	2			N	-0-					-0-
03	6882	X	6551	-0-	-331	-0-	6551	2			N	-0-					-0-

TALLEY, ONETA WELL #: 4 H RRCID -> 225173 COMPL. DATE 06/13/2005 TOTAL DEPTH 7672 PERF. 8294 - 9855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6603	X	4320	-0-	-2283	-0-	4320	2			N	-0-					-0-
11	8543	X	8543	-0-	-0-	-0-	8543	2			N	-0-					-0-
12	8183	X	8183	-0-	-0-	-0-	8183	2			N	-0-					-0-
01	7330	X	7330	-0-	-0-	-0-	7330	2			N	-0-					-0-
02	6006	X	6006	-0-	-0-	-0-	6006	2			N	-0-					-0-
*03	6246	X	6246	-0-	-0-	-0-	6246	2			N	-0-					-0-

BEARD WELL #: 1 H RRCID -> 225212 COMPL. DATE 12/22/2006 TOTAL DEPTH 8157 PERF. 8100 - 9429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	589	-0-	-403	-0-	589	2			N	-0-					-0-
11	1020	N	573	-0-	-447	-0-	573	2			N	-0-					-0-
12	651	N	145	-0-	-506	-0-	145	2			N	-0-					-0-
01	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
02	532	N	-0-	-0-	-532	-0-					N	-0-					-0-
03	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

YOUNG WELL #: 1H RRCID -> 225994 COMPL. DATE 06/30/2005 TOTAL DEPTH 7748 PERF. 8345 - 9388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6172	X	6172	-0-	-0-	-0-	6172	2			N	-0-					-0-
11	4758	X	4758	-0-	-0-	-0-	4758	2			N	-0-					-0-
12	5095	X	5095	-0-	-0-	-0-	5095	2			N	-0-					-0-
01	5658	X	5658	-0-	-0-	-0-	5658	2			N	-0-					-0-
02	5224	X	5224	-0-	-0-	-0-	5224	2			N	-0-					-0-
*03	5798	X	5798	-0-	-0-	-0-	5798	2			N	-0-					-0-

GIBBS/CROCKETT WELL #: 1H RRCID -> 225997 COMPL. DATE 10/17/2006 TOTAL DEPTH 7657 PERF. 8150 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10850	X	7362	-0-	-3488	-0-	7362	2			N	-0-					-0-
11	7143	X	7143	-0-	-0-	-0-	7143	2			N	-0-					-0-
12	9144	X	9144	-0-	-0-	-0-	9144	2			N	-0-					-0-
01	7884	X	7884	-0-	-0-	-0-	7884	2			N	-0-					-0-
02	6816	X	6816	-0-	-0-	-0-	6816	2			N	-0-					-0-
03	7595	X	7076	-0-	-519	-0-	7076	2			N	-0-					-0-

GIBBS, HOMER WELL #: 1H RRCID -> 226717 COMPL. DATE 08/12/2005 TOTAL DEPTH 10408 PERF. 8150 - 10362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8773	X	7501	-0-	-1272	-0-	7501	2			N	-0-					-0-
11	8490	X	8485	-0-	-5	-0-	8485	2			N	-0-					-0-
12	8942	X	8942	-0-	-0-	-0-	8942	2			N	-0-					-0-
01	8746	X	8746	-0-	-0-	-0-	8746	2			N	-0-					-0-
02	7483	X	7483	-0-	-0-	-0-	7483	2			N	-0-					-0-
*03	8020	X	8020	-0-	-0-	-0-	8020	2			N	-0-					-0-

GIBBS, HOWARD WELL #: 3 H RRCID -> 226719 COMPL. DATE 08/24/2011 TOTAL DEPTH 7683 PERF. 8000 - 9905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5276	X	5276	-0-	-0-	-0-	5274	2	2	9	N	2	2	8			-0-
11	4703	X	4703	-0-	-0-	-0-	4702	2	1	9	N	1	1	8			-0-
12	4712	X	4712	-0-	-0-	-0-	4711	2	1	9	N	1	1	8			-0-
01	4368	X	4368	-0-	-0-	-0-	4368	2			N	-0-					-0-
02	3969	X	3969	-0-	-0-	-0-	3969	2			N	-0-					-0-
*03	4392	X	4392	-0-	-0-	-0-	4392	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
J-W OPERATING CO. //CONT.// 427960
SILKEN WELL #: 1H RRCID -> 227998 COMPL. DATE 03/22/2007 TOTAL DEPTH 9983 PERF. 7950 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4836	X	4748	-0-	-88	-0-	4748	2			N	-0-					-0-
11	4680	X	4608	-0-	-72	-0-	4608	2			N	-0-					-0-
12	4789	X	4789	-0-	-0-	-0-	4789	2			N	-0-					-0-
01	4665	X	4665	-0-	-0-	-0-	4665	2			N	-0-					-0-
02	4242	X	4242	-0-	-0-	-0-	4242	2			N	-0-					-0-
03	4650	X	4502	-0-	-148	-0-	4502	2			N	-0-					-0-

POTTER, H. M. GAS UNIT WELL #: 14 H RRCID -> 228191 COMPL. DATE 02/05/2007 TOTAL DEPTH 7736 PERF. 7950 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10385	X	9952	-0-	-433	-0-	9952	3			N	-0-					168
11	10050	X	9686	-0-	-364	-0-	9686	3			N	-0-					168
12	9765	X	9618	-0-	-147	-0-	9618	3			N	-0-					168
01	9765	X	9612	-0-	-153	-0-	9612	3			N	-0-					168
*02	8820	X	8372	-0-	-448	-0-	8372	3			N	-0-					168
*03	9765	X	9215	-0-	-550	-0-	9215	3			N	-0-					168

ROBINSON, THELMA WELL #: 1H RRCID -> 228192 COMPL. DATE 02/09/2007 TOTAL DEPTH 8354 PERF. 8200 - 10087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2668	N	2668	-0-	-0-	-0-	2668	2			N	-0-					-0-
11	2521	N	2521	-0-	-0-	-0-	2521	2			N	-0-					-0-
12	2194	N	2194	-0-	-0-	-0-	2194	2			N	-0-					-0-
01	2666	N	-0-	-0-	-2666	-0-					N	-0-					-0-
02	2352	N	1615	-0-	-737	-0-	1615	2			N	-0-					-0-
03	2201	N	2062	-0-	-139	-0-	2062	2			N	-0-					-0-

GIBBS, HOWARD WELL #: 6H RRCID -> 228193 COMPL. DATE 11/20/2006 TOTAL DEPTH 7658 PERF. 7970 - 10104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12524	X	11053	-0-	-1471	-0-	11052	2	1	9	N	1	1	8			-0-
11	12475	X	12475	-0-	-0-	-0-	12475	2			N	-0-					-0-
12	12517	X	12517	-0-	-0-	-0-	12516	2	1	9	N	1	1	8			-0-
01	11256	X	11256	-0-	-0-	-0-	11256	2			N	-0-					-0-
02	10332	X	10332	-0-	-0-	-0-	10332	2			N	-0-					-0-
*03	10795	X	10795	-0-	-0-	-0-	10795	2			N	-0-					-0-

TCU WELL #: 2H RRCID -> 228194 COMPL. DATE 03/23/2007 TOTAL DEPTH 8117 PERF. 8270 - 9545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	2701	-0-	-120	-0-	2701	2			N	-0-					-0-
11	2730	X	2525	-0-	-205	-0-	2525	2			N	-0-					-0-
12	2728	N	2482	-0-	-246	-0-	2482	2			N	-0-					-0-
01	2697	N	2570	-0-	-127	-0-	2570	2			N	-0-					-0-
02	2352	N	2175	-0-	-177	-0-	2175	2			N	-0-					-0-
03	2480	N	2366	-0-	-114	-0-	2366	2			N	-0-					-0-

GILPIN WELL #: 2H RRCID -> 229361 COMPL. DATE 11/22/2006 TOTAL DEPTH 10465 PERF. 8380 - 10404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13099	X	13099	-0-	-0-	-0-	13099	2			N	-0-					-0-
11	12966	X	12966	-0-	-0-	-0-	12966	2			N	-0-					-0-
12	11799	X	11799	-0-	-0-	-0-	11799	2			N	-0-					-0-
01	11129	X	10156	-0-	-973	-0-	10156	2			N	-0-					-0-
02	10052	X	8785	-0-	-1267	-0-	8785	2			N	-0-					-0-
03	11129	X	9148	-0-	-1981	-0-	9148	2			N	-0-					-0-

CROCKETT WELL #: 5H RRCID -> 230896 COMPL. DATE 04/03/2007 TOTAL DEPTH 7633 PERF. 7700 - 10154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11594	X	9754	-0-	-1840	-0-	9754	2			N	-0-					-0-
11	11220	X	8919	-0-	-2301	-0-	8917	2	2	9	N	2	2	8			-0-
12	10447	X	10355	-0-	-92	-0-	10355	2			N	-0-					-0-
01	10385	X	8313	-0-	-2072	-0-	8313	2			N	-0-					-0-
02	9128	X	8703	-0-	-425	-0-	8703	2			N	-0-					-0-
03	10354	X	7711	-0-	-2643	-0-	7711	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
J-W OPERATING CO. //CONT.// 427960
MC CUTCHIN WELL #: 2 H RRCID -> 231515 COMPL. DATE 02/20/2007 TOTAL DEPTH 8037 PERF. 8080 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5645	X	5645	-0-	-0-	-0-	5645	2			N	-0-					-0-
11	5480	X	5480	-0-	-0-	-0-	5465	2	15	9	N	14	14	8			-0-
12	6333	X	6333	-0-	-0-	-0-	6333	2			N	-0-					-0-
01	5646	X	5646	-0-	-0-	-0-	5646	2			N	-0-					-0-
02	5110	X	5110	-0-	-0-	-0-	5110	2			N	-0-					-0-
*03	4968	X	4968	-0-	-0-	-0-	4968	2			N	-0-					-0-

MERRITT, HOWARD WELL #: 2 H RRCID -> 231517 COMPL. DATE 04/17/2007 TOTAL DEPTH 7774 PERF. 7840 - 9124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7689	X	7689	-0-	-0-	-0-	7689	2			N	-0-					-0-
11	7451	X	7451	-0-	-0-	-0-	7451	2			N	-0-					-0-
12	7905	X	7480	-0-	-425	-0-	7480	2			N	-0-					-0-
01	7905	X	7142	-0-	-763	-0-	7142	2			N	-0-					-0-
02	7140	X	6507	-0-	-633	-0-	6507	2			N	-0-					-0-
03	7688	X	7044	-0-	-644	-0-	7044	2			N	-0-					-0-

GIBBS UNIT WELL #: 7 H RRCID -> 231522 COMPL. DATE 06/02/2007 TOTAL DEPTH 7712 PERF. 7470 - 9025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5177	X	4191	-0-	-986	-0-	4191	2			N	-0-					-0-
11	4830	X	4145	-0-	-685	-0-	4145	2			N	-0-					-0-
12	4185	X	4122	-0-	-63	-0-	4122	2			N	-0-					-0-
01	4409	X	4409	-0-	-0-	-0-	4409	2			N	-0-					-0-
02	4379	X	4379	-0-	-0-	-0-	4379	2			N	-0-					-0-
*03	4622	X	4622	-0-	-0-	-0-	4622	2			N	-0-					-0-

FORD, LORENZO WELL #: 1 H RRCID -> 231523 COMPL. DATE 06/14/2007 TOTAL DEPTH 10150 PERF. 8000 - 10079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	2270	-0-	-117	-0-	2270	2			N	-0-					-0-
11	2220	N	2102	-0-	-118	-0-	2102	2			N	-0-					-0-
12	2449	N	1849	-0-	-600	-0-	1849	2			N	-0-					-0-
01	2263	N	1776	-0-	-487	-0-	1776	2			N	-0-					-0-
02	2004	N	2004	-0-	-0-	-0-	2004	2			N	-0-					-0-
*03	1962	N	1962	-0-	-0-	-0-	1962	2			N	-0-					-0-

CROCKETT WELL #: 6H RRCID -> 231693 COMPL. DATE 04/04/2007 TOTAL DEPTH 7666 PERF. 7650 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14508	X	13944	-0-	-564	-0-	13944	2			N	-0-					-0-
11	14820	X	13663	-0-	-1157	-0-	13660	2	3	9	N	3	3	8			-0-
12	14663	X	13819	-0-	-844	-0-	13819	2			N	-0-					-0-
01	14663	X	14065	-0-	-598	-0-	14065	2			N	-0-					-0-
02	13244	X	12230	-0-	-1014	-0-	12230	2			N	-0-					-0-
03	14105	X	13665	-0-	-440	-0-	13665	2			N	-0-					-0-

MARTIN, J L WELL #: 3 H RRCID -> 231719 COMPL. DATE 07/30/2007 TOTAL DEPTH 8350 PERF. 8350 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	3245	-0-	-444	-0-	3245	2			N	-0-					-0-
11	3649	X	3649	-0-	-0-	-0-	3649	2			N	-0-					-0-
12	2976	X	2542	-0-	-434	-0-	2542	2			N	-0-					-0-
01	3394	X	3394	-0-	-0-	-0-	3394	2			N	-0-					-0-
02	2688	X	2413	-0-	-275	-0-	2413	2			N	-0-					-0-
*03	3297	X	3297	-0-	-0-	-0-	3297	2			N	-0-					-0-

MERRITT, HOWARD WELL #: 3 H RRCID -> 232426 COMPL. DATE 06/26/2007 TOTAL DEPTH 7825 PERF. 7925 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8229	X	8229	-0-	-0-	-0-	8229	2			N	-0-					-0-
11	8310	X	7806	-0-	-504	-0-	7806	2			N	-0-					-0-
12	8169	X	8169	-0-	-0-	-0-	8169	2			N	-0-					-0-
01	7998	X	7884	-0-	-114	-0-	7884	2			N	-0-					-0-
02	7224	X	6940	-0-	-284	-0-	6940	2			N	-0-					-0-
03	7998	X	7617	-0-	-381	-0-	7617	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
J-W OPERATING CO. //CONT.// 427960
MARTIN, J. L. WELL #: 4 H RRCID -> 233943 COMPL. DATE 07/30/2007 TOTAL DEPTH 8125 PERF. 8130 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5332	X	4571	-0-	-761	-0-	4571	2			N	-0-					-0-
11	5160	X	4010	-0-	-1150	-0-	4010	2			N	-0-					-0-
12	6449	X	6449	-0-	-0-	-0-	6449	2			N	-0-					-0-
01	4712	X	3593	-0-	-1119	-0-	3593	2			N	-0-					-0-
02	5490	X	5490	-0-	-0-	-0-	5490	2			N	-0-					-0-
03	4712	X	4537	-0-	-175	-0-	4537	2			N	-0-					-0-

POTTER "A" WELL #: 7 H RRCID -> 235351 COMPL. DATE 08/20/2007 TOTAL DEPTH 7783 PERF. 8100 - 9555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3168	X	3168	-0-	-0-	-0-	3166	3	2	9	N	2	2	8			34
11	3407	X	3407	-0-	-0-	-0-	3406	3	1	9	N	1	1	8			34
12	3771	X	3771	-0-	-0-	-0-	3771	3			N	-0-					34
01	3511	X	3511	-0-	-0-	-0-	3511	3			N	-0-					34
*02	3414	X	3414	-0-	-0-	-0-	3414	3			N	-0-					34
*03	3346	X	3346	-0-	-0-	-0-	3346	3			N	-0-					34

POTTER A WELL #: 8 H RRCID -> 235356 COMPL. DATE 10/17/2007 TOTAL DEPTH 7772 PERF. 7780 - 10701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15277	X	15277	-0-	-0-	-0-	15275	3	2	9	N	2					20
11	14928	X	14928	-0-	-0-	-0-	14922	3	6	9	N	5	5	8			20
12	15066	X	13239	-0-	-1827	-0-	13239	3			N	-0-					20
01	15283	X	13499	-0-	-1784	-0-	13499	3			N	-0-					20
02	13944	X	12139	-0-	-1805	-0-	12139	3			N	-0-					20
*03	15438	X	13853	-0-	-1585	-0-	13853	3			N	-0-					20

POTTER A WELL #: 9 H RRCID -> 235357 COMPL. DATE 10/17/2007 TOTAL DEPTH 7773 PERF. 7790 - 10153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3123	X	3123	-0-	-0-	-0-	3123	3			N	-0-					-0-
11	2535	X	2535	-0-	-0-	-0-	2533	3	2	9	N	2	2	8			-0-
12	2685	X	2685	-0-	-0-	-0-	2685	3			N	-0-					-0-
01	2100	X	2100	-0-	-0-	-0-	2100	3			N	-0-					-0-
02	1792	X	1471	-0-	-321	-0-	1471	3			N	-0-					-0-
03	1984	X	1673	-0-	-311	-0-	1673	3			N	-0-					-0-

MERRITT, MARCIA WELL #: 13 H RRCID -> 235358 COMPL. DATE 07/16/2007 TOTAL DEPTH 7827 PERF. 7800 - 10346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12555	X	11189	-0-	-1366	-0-	1031	2	10144	3	N	13	13	8			20
							14	9									
11	12150	X	9692	-0-	-2458	-0-	998	2	8636	3	N	53	36	8			37
							58	9									
12	12555	X	4777	-0-	-7778	-0-	1031	2	3746	3	N	-0-					37
01	12400	X	6198	-0-	-6202	-0-	1031	2	5165	3	N	2	2	8			37
							2	9									
02	10864	X	5316	-0-	-5548	-0-	831	2	4485	3	N	-0-					37
03	11191	X	9721	-0-	-1470	-0-	1031	2	8690	3	N	-0-					37

GIBBS UNIT WELL #: 6 H RRCID -> 236184 COMPL. DATE 06/02/2007 TOTAL DEPTH 9665 PERF. 7460 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7626	X	6286	-0-	-1340	-0-	6285	2	1	9	N	1	1	8			-0-
11	7230	X	6205	-0-	-1025	-0-	6205	2			N	-0-					-0-
12	7316	X	6489	-0-	-827	-0-	6489	2			N	-0-					-0-
01	6820	X	6365	-0-	-455	-0-	6365	2			N	-0-					-0-
02	5935	X	5935	-0-	-0-	-0-	5935	2			N	-0-					-0-
03	6479	X	6425	-0-	-54	-0-	6425	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
J-W OPERATING CO. //CONT.// 427960
TCU WELL #: 1HA RRCID -> 236329 COMPL. DATE 01/23/2007 TOTAL DEPTH 8115 PERF. 8000 - 9254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4022	X	4022	-0-	-0-	-0-	4022	2			N	-0-					-0-
11	3679	X	3679	-0-	-0-	-0-	3679	2			N	-0-					-0-
12	3917	X	3917	-0-	-0-	-0-	3917	2			N	-0-					-0-
01	3961	X	3961	-0-	-0-	-0-	3961	2			N	-0-					-0-
02	3573	X	3573	-0-	-0-	-0-	3573	2			N	-0-					-0-
03	3813	X	3772	-0-	-41	-0-	3772	2			N	-0-					-0-

ARNOLD-TALLEY GAS UNIT WELL #: 2 H RRCID -> 236922 COMPL. DATE 10/30/2007 TOTAL DEPTH 7679 PERF. 7750 - 9628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7394	X	7394	-0-	-0-	-0-	7394	2			N	-0-					-0-
11	7298	X	7298	-0-	-0-	-0-	7298	2			N	-0-					-0-
12	7600	X	7600	-0-	-0-	-0-	7600	2			N	-0-					-0-
01	7476	X	7476	-0-	-0-	-0-	7476	2			N	-0-					-0-
02	6285	X	6285	-0-	-0-	-0-	6285	2			N	-0-					-0-
*03	6728	X	6728	-0-	-0-	-0-	6728	2			N	-0-					-0-

MCRAE WELL #: 30 H RRCID -> 236938 COMPL. DATE 09/05/2007 TOTAL DEPTH 7963 PERF. 7950 - 11353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12524	X	11389	-0-	-1135	-0-	11383	3	6	9	N	5	5	8			168
11	12300	X	10957	-0-	-1343	-0-	10948	3	9	9	N	8	8	8			168
12	12865	X	9247	-0-	-3618	-0-	9245	3	2	9	N	2	2	8			168
01	12865	X	8462	-0-	-4403	-0-	8462	3			N	-0-					168
*02	11620	X	10462	-0-	-1158	-0-	10462	3			N	-0-					168
*03	11377	X	10110	-0-	-1267	-0-	10110	3			N	-0-					168

FAVOR-WHITEHALL WELL #: 1 H RRCID -> 236963 COMPL. DATE 11/19/2007 TOTAL DEPTH 7889 PERF. 7950 - 10066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9734	X	8966	-0-	-768	-0-	8965	2	1	9	N	1	1	8			-0-
11	9420	X	8614	-0-	-806	-0-	8605	2	9	9	N	8	8	8			-0-
12	9388	X	9388	-0-	-0-	-0-	9388	2			N	-0-					-0-
01	9052	X	8694	-0-	-358	-0-	8694	2			N	-0-					-0-
02	8176	X	7832	-0-	-344	-0-	7832	2			N	-0-					-0-
03	9052	X	8252	-0-	-800	-0-	8252	2			N	-0-					-0-

MCRAE WELL #: 41 H RRCID -> 237515 COMPL. DATE 12/26/2007 TOTAL DEPTH 8016 PERF. 7875 - 11253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12245	X	11086	-0-	-1159	-0-	11084	3	2	9	N	2	2	8			150
11	11902	X	11902	-0-	-0-	-0-	11890	3	12	9	N	11	11	8			150
12	11687	X	10404	-0-	-1283	-0-	10402	3	2	9	N	2	2	8			150
01	11687	X	577	-0-	-11110	-0-	577	3			N	-0-					150
*02	10556	X	98	-0-	-10458	-0-	98	3			N	-0-					150
*03	14529	X	14529	-0-	-0-	-0-	14529	3			N	-0-					150

SILKEN WELL #: 2H RRCID -> 238664 COMPL. DATE 02/22/2008 TOTAL DEPTH 8169 PERF. 8170 - 10153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6056	X	6056	-0-	-0-	-0-	6056	2			N	-0-					-0-
11	5940	X	5824	-0-	-116	-0-	5824	2			N	-0-					-0-
12	6080	X	6080	-0-	-0-	-0-	6080	2			N	-0-					-0-
01	6420	X	6420	-0-	-0-	-0-	6420	2			N	-0-					-0-
02	5645	X	5645	-0-	-0-	-0-	5645	2			N	-0-					-0-
*03	6106	X	6106	-0-	-0-	-0-	6106	2			N	-0-					-0-

ARNOLD-TALLEY GAS UNIT WELL #: 3H RRCID -> 238665 COMPL. DATE 02/24/2008 TOTAL DEPTH 7703 PERF. 7725 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6634	X	6371	-0-	-263	-0-	6371	2			N	-0-					-0-
11	6420	X	6149	-0-	-271	-0-	6149	2			N	-0-					-0-
12	6634	X	6049	-0-	-585	-0-	6049	2			N	-0-					-0-
01	6634	X	6178	-0-	-456	-0-	6178	2			N	-0-					-0-
02	5992	X	5242	-0-	-750	-0-	5242	2			N	-0-					-0-
03	6386	X	6025	-0-	-361	-0-	6025	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
J-W OPERATING CO. //CONT.// 427960
MCRAE WELL #: 31H RRCID -> 238668 COMPL. DATE 02/11/2008 TOTAL DEPTH 7952 PERF. 7855 - 10039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	2882	-0-	-590	-0-	2878	3	4	9	N	4	4	8			-0-
11	1170	X	284	-0-	-886	-0-	284	3			N	-0-					-0-
12	3100	X	142	-0-	-2958	-0-	142	3			N	-0-					-0-
01	3100	X	2856	-0-	-244	-0-	2856	3			N	-0-					-0-
02	2800	X	1914	-0-	-886	-0-	1914	3			N	-0-					-0-
*03	4412	X	4412	-0-	-0-	-0-	4412	3			N	-0-					-0-

MERRELL GAS UNIT WELL #: 8H RRCID -> 238672 COMPL. DATE 02/03/2008 TOTAL DEPTH 7850 PERF. 7850 - 9778

10	13299	X	11408	-0-	-1891	-0-	11408	2			N	-0-					-0-
11	12870	X	11209	-0-	-1661	-0-	11209	2			N	-0-					-0-
12	12214	X	9973	-0-	-2241	-0-	9973	2			N	-0-					-0-
01	12214	X	10305	-0-	-1909	-0-	10305	2			N	-0-					-0-
02	11032	X	8527	-0-	-2505	-0-	8527	2			N	-0-					-0-
03	11594	X	10060	-0-	-1534	-0-	10060	2			N	-0-					-0-

SILKEN WELL #: 3H RRCID -> 238680 COMPL. DATE 02/21/2008 TOTAL DEPTH 8151 PERF. 8370 - 10703

10	4836	X	4741	-0-	-95	-0-	4741	2			N	-0-					-0-
11	4650	X	4597	-0-	-53	-0-	4597	2			N	-0-					-0-
12	4464	X	3793	-0-	-671	-0-	3793	2			N	-0-					-0-
01	4464	X	3541	-0-	-923	-0-	3541	2			N	-0-					-0-
02	4032	X	3317	-0-	-715	-0-	3317	2			N	-0-					-0-
03	4464	X	3273	-0-	-1191	-0-	3273	2			N	-0-					-0-

MERRITT, MARCIA WELL #: 16H RRCID -> 238823 COMPL. DATE 12/08/2007 TOTAL DEPTH 7830 PERF. 7800 - 9853

10	9486	X	6959	-0-	-2527	-0-	6959	3			N	-0-					20
11	8040	X	7244	-0-	-796	-0-	7244	3			N	-0-					20
12	7254	X	5322	-0-	-1932	-0-	5322	3			N	-0-					20
01	7254	X	2510	-0-	-4744	-0-	2510	3			N	-0-					20
02	6748	X	1686	-0-	-5062	-0-	1686	3			N	-0-					20
03	7471	X	1050	-0-	-6421	-0-	1050	3			N	-0-					20

MERRITT, MARCIA WELL #: 15H RRCID -> 238824 COMPL. DATE 12/06/2007 TOTAL DEPTH 7803 PERF. 7780 - 10383

10	22723	X	21778	-0-	-945	-0-	1031	2	20747	3	N	-0-					48
11	22125	X	22125	-0-	-0-	-0-	998	2	21127	3	N	-0-					48
12	23114	X	23114	-0-	-0-	-0-	1031	2	22083	3	N	-0-					48
01	22196	X	21069	-0-	-1127	-0-	1031	2	20038	3	N	-0-					48
02	20048	X	17754	-0-	-2294	-0-	831	2	16923	3	N	-0-					48
03	22196	X	18465	-0-	-3731	-0-	1031	2	17434	3	N	-0-					48

GIBBS, HOMER WELL #: 4H RRCID -> 238825 COMPL. DATE 12/17/2007 TOTAL DEPTH 7872 PERF. 7840 - 10100

10	12090	X	9225	-0-	-2865	-0-	9225	2			N	-0-					-0-
11	13100	X	13100	-0-	-0-	-0-	13100	2			N	-0-					-0-
12	11895	X	11895	-0-	-0-	-0-	11895	2			N	-0-					-0-
01	11387	X	11387	-0-	-0-	-0-	11387	2			N	-0-					-0-
02	9875	X	9875	-0-	-0-	-0-	9875	2			N	-0-					-0-
*03	10474	X	10474	-0-	-0-	-0-	10474	2			N	-0-					-0-

MERRELL GAS UNIT WELL #: 7H RRCID -> 238828 COMPL. DATE 02/03/2008 TOTAL DEPTH 7851 PERF. 7905 - 9853

10	3100	N	5313	-0-	2213	5315	5313	2			N	-0-					-0-
11	11180	X	5865	-0-	-5315	-0-	5865	2			N	-0-					-0-
12	5965	X	5965	-0-	-0-	-0-	5965	2			N	-0-					-0-
01	5952	X	5952	-0-	-0-	-0-	5952	2			N	-0-					-0-
02	5222	X	5222	-0-	-0-	-0-	5222	2			N	-0-					-0-
*03	5382	X	5382	-0-	-0-	-0-	5382	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
J-W OPERATING CO. //CONT.// 427960

DOWNE GAS UNIT WELL #: 8H RRCID -> 239927 COMPL. DATE 05/07/2008 TOTAL DEPTH 11571 PERF. 7675 - 11503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11408	X	8464	-0-	-2944	-0-	8464	2			N	-0-					-0-
11	11040	X	10112	-0-	-928	-0-	10112	2			N	-0-					-0-
12	9516	X	9516	-0-	-0-	-0-	9516	2			N	-0-					-0-
01	11012	X	11012	-0-	-0-	-0-	11012	2			N	-0-					-0-
02	10968	X	10968	-0-	-0-	-0-	10968	2			N	-0-					-0-
*03	11160	X	11160	-0-	-0-	-0-	11160	2			N	-0-					-0-

DOWNE GAS UNIT WELL #: 6H RRCID -> 239928 COMPL. DATE 05/08/2008 TOTAL DEPTH 11139 PERF. 7650 - 10804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15376	X	12887	-0-	-2489	-0-	12887	2			N	-0-					-0-
11	15000	X	13946	-0-	-1054	-0-	13946	2			N	-0-					-0-
12	14793	X	14793	-0-	-0-	-0-	14793	2			N	-0-					-0-
01	14202	X	14202	-0-	-0-	-0-	14202	2			N	-0-					-0-
02	14235	X	14235	-0-	-0-	-0-	14235	2			N	-0-					-0-
*03	14888	X	14888	-0-	-0-	-0-	14888	2			N	-0-					-0-

MERRELL GAS UNIT WELL #: 9H RRCID -> 239929 COMPL. DATE 03/17/2008 TOTAL DEPTH 7902 PERF. 7990 - 9868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	318	-0-	-85	-0-	318	2			N	-0-					-0-
11	390	N	316	-0-	-74	-0-	316	2			N	-0-					-0-
12	341	N	310	-0-	-31	-0-	310	2			N	-0-					-0-
01	310	N	302	-0-	-8	-0-	302	2			N	-0-					-0-
02	308	N	277	-0-	-31	-0-	277	2			N	-0-					-0-
03	310	N	304	-0-	-6	-0-	304	2			N	-0-					-0-

MCRAE WELL #: 37H RRCID -> 239930 COMPL. DATE 06/09/2008 TOTAL DEPTH 7906 PERF. 7905 - 12142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14570	X	14031	-0-	-539	-0-	14030	3	1	9	N	1	1	8			-0-
11	14100	X	12111	-0-	-1989	-0-	12110	3	1	9	N	1	1	8			-0-
12	14694	X	12606	-0-	-2088	-0-	12606	3			N	-0-					-0-
01	14570	X	13230	-0-	-1340	-0-	13230	3			N	-0-					-0-
02	13160	X	12690	-0-	-470	-0-	12690	3			N	-0-					-0-
*03	14097	X	14097	-0-	-0-	-0-	14097	3			N	-0-					-0-

ARNOLD-TALLEY WELL #: 1 RRCID -> 240120 COMPL. DATE 10/31/2007 TOTAL DEPTH 7725 PERF. 7780 - 9850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7347	X	3609	-0-	-3738	-0-	3609	2			N	-0-					-0-
11	7350	X	268	-0-	-7082	-0-	268	2			N	-0-					-0-
12	7037	X	2835	-0-	-4202	-0-	2835	2			N	-0-					-0-
01	7313	X	7313	-0-	-0-	-0-	7313	2			N	-0-					-0-
02	6356	X	5671	-0-	-685	-0-	5671	2			N	-0-					-0-
*03	5498	X	5498	-0-	-0-	-0-	5498	2			N	-0-					-0-

SILKEN WELL #: 5H RRCID -> 240632 COMPL. DATE 06/28/2008 TOTAL DEPTH 8206 PERF. 8250 - 10675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6451	X	6451	-0-	-0-	-0-	6451	2			N	-0-					-0-
11	6381	X	6381	-0-	-0-	-0-	6381	2			N	-0-					-0-
12	6638	X	6638	-0-	-0-	-0-	6638	2			N	-0-					-0-
01	6573	X	6573	-0-	-0-	-0-	6573	2			N	-0-					-0-
02	5796	X	5771	-0-	-25	-0-	5771	2			N	-0-					-0-
03	6417	X	6264	-0-	-153	-0-	6264	2			N	-0-					-0-

STRICKLAND WELL #: 21H RRCID -> 240634 COMPL. DATE 07/16/2008 TOTAL DEPTH 7919 PERF. 8050 - 10983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12896	X	12067	-0-	-829	-0-	12064	3	3	9	N	3	3	8			-0-
11	12480	X	11736	-0-	-744	-0-	11733	3	3	9	N	3	3	8			-0-
12	11733	X	11733	-0-	-0-	-0-	11732	3	1	9	N	1	1	8			-0-
01	11306	X	11306	-0-	-0-	-0-	11306	3			N	-0-					-0-
02	9828	X	8905	-0-	-923	-0-	8905	3			N	-0-					-0-
03	10881	X	10392	-0-	-489	-0-	10392	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
J-W OPERATING CO. //CONT.// 427960
POTTER, H. M. GAS UNIT WELL #: 15H RRCID -> 241129 COMPL. DATE 07/21/2008 TOTAL DEPTH 7770 PERF. 855 - 10033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9238	X	7041	-0-	-2197	-0-	7039	3	2	9	N	2	2	8			-0-
11	8940	X	7901	-0-	-1039	-0-	7901	3			N	-0-					-0-
12	9238	X	8808	-0-	-430	-0-	8808	3			N	-0-					-0-
01	9608	X	9608	-0-	-0-	-0-	9608	3			N	-0-					-0-
02	8577	X	8577	-0-	-0-	-0-	8577	3			N	-0-					-0-
*03	8886	X	8886	-0-	-0-	-0-	8886	3			N	-0-					-0-

SILKEN WELL #: 4H RRCID -> 241133 COMPL. DATE 07/03/2008 TOTAL DEPTH 8083 PERF. 8265 - 10653

10	6572	X	5180	-0-	-1392	-0-	5180	2			N	-0-					-0-
11	5730	X	5696	-0-	-34	-0-	5696	2			N	-0-					-0-
12	5965	X	5965	-0-	-0-	-0-	5965	2			N	-0-					-0-
01	6010	X	6010	-0-	-0-	-0-	6010	2			N	-0-					-0-
02	5482	X	5482	-0-	-0-	-0-	5482	2			N	-0-					-0-
*03	5843	X	5843	-0-	-0-	-0-	5843	2			N	-0-					-0-

SILKEN WELL #: 6H RRCID -> 241135 COMPL. DATE 06/27/2008 TOTAL DEPTH 10640 PERF. 8420 - 10575

10	10292	X	8603	-0-	-1689	-0-	8603	2			N	-0-					-0-
11	9810	X	8122	-0-	-1688	-0-	8122	2			N	-0-					-0-
12	9588	X	9588	-0-	-0-	-0-	9588	2			N	-0-					-0-
01	9424	X	9257	-0-	-167	-0-	9257	2			N	-0-					-0-
02	8512	X	8300	-0-	-212	-0-	8300	2			N	-0-					-0-
03	9424	X	8836	-0-	-588	-0-	8836	2			N	-0-					-0-

MCRAE WELL #: 39H RRCID -> 243134 COMPL. DATE 07/05/2008 TOTAL DEPTH 11370 PERF. 7815 - 11300

10	8067	X	8067	-0-	-0-	-0-	8064	3	3	9	N	3	3	8			63
11	9270	X	9270	-0-	-0-	-0-	9270	3			N	-0-					63
12	8907	X	8907	-0-	-0-	-0-	8905	3	2	9	N	2	2	8			63
01	8736	X	8736	-0-	-0-	-0-	8596	3	140	9	N	127					190
02	7756	X	7465	-0-	-291	-0-	7397	3	68	9	N	62	190	1			62
03	8587	X	7862	-0-	-725	-0-	7695	3	167	9	N	152					214

POTTER, H. M. GAS UNIT WELL #: 16H RRCID -> 243828 COMPL. DATE 07/21/2008 TOTAL DEPTH 7813 PERF. 7995 - 10440

10	9517	X	4394	-0-	-5123	-0-	4393	3	1	9	N	1	1	8			-0-
11	9210	X	510	-0-	-8700	-0-	510	3			N	-0-					-0-
12	11222	X	5393	-0-	-5829	-0-	5393	3			N	-0-					-0-
01	13520	X	13520	-0-	-0-	-0-	13520	3			N	-0-					-0-
02	11069	X	11069	-0-	-0-	-0-	11069	3			N	-0-					-0-
*03	11666	X	11666	-0-	-0-	-0-	11666	3			N	-0-					-0-

MCRAE WELL #: 43H RRCID -> 244082 COMPL. DATE 10/15/2008 TOTAL DEPTH 7969 PERF. 7985 - 10695

10	10416	X	10218	-0-	-198	-0-	10217	3	1	9	N	1	1	8			-0-
11	10080	X	9153	-0-	-927	-0-	9150	3	3	9	N	3	3	8			-0-
12	11594	X	9121	-0-	-2473	-0-	9121	3			N	-0-					-0-
01	11594	X	6285	-0-	-5309	-0-	6285	3			N	-0-					-0-
02	10388	X	6848	-0-	-3540	-0-	6848	3			N	-0-					-0-
03	10230	X	8863	-0-	-1367	-0-	8863	3			N	-0-					-0-

MCRAE WELL #: 33H RRCID -> 244083 COMPL. DATE 09/29/2008 TOTAL DEPTH 7934 PERF. 7908 - 10171

10	5921	X	5250	-0-	-671	-0-	5250	3			N	-0-					-0-
11	5190	X	5186	-0-	-4	-0-	5182	3	4	9	N	4	4	8			-0-
12	4991	X	4742	-0-	-249	-0-	4742	3			N	-0-					-0-
01	4991	X	4300	-0-	-691	-0-	4300	3			N	-0-					-0-
02	4508	X	4239	-0-	-269	-0-	4239	3			N	-0-					-0-
*03	5065	X	5065	-0-	-0-	-0-	5065	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
J-W OPERATING CO. //CONT.// 427960
MCRAE WELL #: 32H RRCID -> 244084 COMPL. DATE 10/05/2008 TOTAL DEPTH 7913 PERF. 7920 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13436	X	13436	-0-	-0-	-0-	13433	3	3	9	N	3	3	8			-0-
11	12902	X	12902	-0-	-0-	-0-	12895	3	7	9	N	6	6	8			-0-
12	11649	X	11649	-0-	-0-	-0-	11648	3	1	9	N	1	1	8			-0-
01	13423	X	11289	-0-	-2134	-0-	11289	3			N	-0-					-0-
02	12124	X	9795	-0-	-2329	-0-	9795	3			N	-0-					-0-
03	13423	X	10551	-0-	-2872	-0-	10551	3			N	-0-					-0-

DUNN-JACKSON UNIT WELL #: 1H RRCID -> 244361 COMPL. DATE 08/12/2008 TOTAL DEPTH 7931 PERF. 8050 - 10342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5983	X	4667	-0-	-1316	-0-	4666	3	1	9	N	1	1	8			-0-
11	5460	X	5431	-0-	-29	-0-	5431	3			N	-0-					-0-
12	5642	X	5578	-0-	-64	-0-	5578	3			N	-0-					-0-
01	5518	X	5261	-0-	-257	-0-	5261	3			N	-0-					-0-
02	5068	X	4814	-0-	-254	-0-	4814	3			N	-0-					-0-
03	5611	X	5056	-0-	-555	-0-	5056	3			N	-0-					-0-

HAMMACK - WILLIAMS WELL #: 1H RRCID -> 244362 COMPL. DATE 08/26/2008 TOTAL DEPTH 7714 PERF. 7675 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2778	X	2778	-0-	-0-	-0-	2774	2	4	9	N	4	4	8			-0-
11	2190	X	1899	-0-	-291	-0-	1892	2	7	9	N	6	6	8			-0-
12	3545	X	3545	-0-	-0-	-0-	3545	2			N	-0-					-0-
01	3768	X	3768	-0-	-0-	-0-	3768	2			N	-0-					-0-
02	3033	X	3033	-0-	-0-	-0-	3033	2			N	-0-					-0-
03	3534	X	2975	-0-	-559	-0-	2975	2			N	-0-					-0-

STRICKLAND WELL #: 22H RRCID -> 244548 COMPL. DATE 09/03/2008 TOTAL DEPTH 7921 PERF. 8165 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCRAE WELL #: 44H RRCID -> 245223 COMPL. DATE 09/19/2008 TOTAL DEPTH 7994 PERF. 7850 - 11463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6758	X	662	-0-	-6096	-0-	310	2	352	3	N	-0-					-0-
11	2400	X	459	-0-	-1941	-0-	300	2	155	3	N	4	4	8			-0-
							4	9									
12	744	X	575	-0-	-169	-0-	310	2	265	3	N	-0-					-0-
01	744	X	516	-0-	-228	-0-	310	2	206	3	N	-0-					-0-
02	672	X	419	-0-	-253	-0-	280	2	139	3	N	-0-					-0-
03	651	X	538	-0-	-113	-0-	310	2	228	3	N	-0-					-0-

CLARA DUNN UNIT WELL #: 20H RRCID -> 248523 COMPL. DATE 11/03/2008 TOTAL DEPTH 7993 PERF. 7980 - 10265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12234	X	12234	-0-	-0-	-0-	12234	3			N	-0-					7
11	10729	X	10729	-0-	-0-	-0-	10729	3			N	-0-					7
12	9762	X	9762	-0-	-0-	-0-	9762	3			N	-0-					7
01	10583	X	10583	-0-	-0-	-0-	10583	3			N	-0-					7
02	9674	X	9674	-0-	-0-	-0-	9652	3	22	9	N	20					27
*03	10092	X	10092	-0-	-0-	-0-	10092	3			N	-0-					27

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
J-W OPERATING CO. //CONT.// 427960
HAMMACK - WILLIAMS WELL #: 2H RRCID -> 248525 COMPL. DATE 11/01/2008 TOTAL DEPTH 7675 PERF. 7715 - 11840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6758	X	3388	-0-	-3370	-0-	3382	2	6	9	N	5	5	8			-0-
11	6120	X	1237	-0-	-4883	-0-	1231	2	6	9	N	5	5	8			-0-
12	5146	X	643	-0-	-4503	-0-	643	2			N	-0-					-0-
01	3379	X	608	-0-	-2771	-0-	608	2			N	-0-					-0-
02	3052	X	559	-0-	-2493	-0-	559	2			N	-0-					-0-
03	3379	X	470	-0-	-2909	-0-	470	2			N	-0-					-0-

MERRELL GAS UNIT WELL #: 10H RRCID -> 249628 COMPL. DATE 12/25/2008 TOTAL DEPTH 7912 PERF. 8085 - 9980

10	12090	X	6845	-0-	-5245	-0-	6845	2			N	-0-					-0-
11	12570	X	7889	-0-	-4681	-0-	7889	2			N	-0-					-0-
12	9393	X	7674	-0-	-1719	-0-	7674	2			N	-0-					-0-
01	9393	X	7113	-0-	-2280	-0-	7113	2			N	-0-					-0-
02	7511	X	7511	-0-	-0-	-0-	7511	2			N	-0-					-0-
03	8153	X	7497	-0-	-656	-0-	7497	2			N	-0-					-0-

ARNOLD-TALLEY WELL #: 4H RRCID -> 249631 COMPL. DATE 12/14/2008 TOTAL DEPTH 9349 PERF. 7765 - 9285

10	8112	X	8112	-0-	-0-	-0-	8112	2			N	-0-					-0-
11	7710	X	7053	-0-	-657	-0-	7053	2			N	-0-					-0-
12	7719	X	6464	-0-	-1255	-0-	6464	2			N	-0-					-0-
01	7719	X	6679	-0-	-1040	-0-	6679	2			N	-0-					-0-
02	9810	X	9810	-0-	-0-	-0-	9810	2			N	-0-					-0-
*03	8994	X	8994	-0-	-0-	-0-	8994	2			N	-0-					-0-

POTTER, H. M. GAS UNIT WELL #: 18H RRCID -> 249645 COMPL. DATE 11/17/2008 TOTAL DEPTH 7831 PERF. 8000 - 9895

10	6541	X	5559	-0-	-982	-0-	310	2	5248	3	N	1	1	8			48
							1	9									
11	8133	X	8133	-0-	-0-	-0-	300	2	7833	3	N	-0-					48
12	9365	X	9365	-0-	-0-	-0-	310	2	9055	3	N	-0-					48
01	5549	X	5154	-0-	-395	-0-	310	2	4844	3	N	-0-					48
02	5852	X	4870	-0-	-982	-0-	280	2	4590	3	N	-0-					48
03	6479	X	4344	-0-	-2135	-0-	310	2	4034	3	N	-0-					48

HAMMACK - WILLIAMS WELL #: 6H RRCID -> 249651 COMPL. DATE 01/29/2009 TOTAL DEPTH 7700 PERF. 7810 - 11865

10	11222	X	10365	-0-	-857	-0-	10364	2	1	9	N	1	1	8			-0-
11	12810	X	10646	-0-	-2164	-0-	10644	2	2	9	N	2	2	8			-0-
12	11315	X	10961	-0-	-354	-0-	10960	2	1	9	N	1	1	8			-0-
01	12188	X	12188	-0-	-0-	-0-	12188	2			N	-0-					-0-
02	10220	X	8599	-0-	-1621	-0-	8599	2			N	-0-					-0-
03	11005	X	8297	-0-	-2708	-0-	8297	2			N	-0-					-0-

HAMMACK - WILLIAMS WELL #: 5H RRCID -> 249655 COMPL. DATE 01/30/2009 TOTAL DEPTH 7888 PERF. 7680 - 11865

10	13671	X	10730	-0-	-2941	-0-	10727	2	3	9	N	3	1	8			2
11	11640	X	10695	-0-	-945	-0-	10692	2	3	9	N	3	3	8			2
12	12079	X	12079	-0-	-0-	-0-	12079	2			N	-0-					2
01	12776	X	12776	-0-	-0-	-0-	12776	2			N	-0-					2
02	9996	X	8732	-0-	-1264	-0-	8732	2			N	-0-					2
03	12090	X	7953	-0-	-4137	-0-	7953	2			N	-0-					2

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
J-W OPERATING CO. //CONT.// 427960
HAMMACK - WILLIAMS WELL #: 7H RRCID -> 249861 COMPL. DATE 07/27/2009 TOTAL DEPTH 11287 PERF. 8175 - 9505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5827	X	5827	-0-	-0-	-0-	5826	2	1	9	N	1	1	8			-0-
11	5384	X	5384	-0-	-0-	-0-	5382	2	2	9	N	2	2	8			-0-
12	7269	X	7269	-0-	-0-	-0-	7268	2	1	9	N	1	1	8			-0-
01	7099	X	2850	-0-	-4249	-0-	2850	2			N	-0-					-0-
02	6412	X	4082	-0-	-2330	-0-	4082	2			N	-0-					-0-
03	7254	X	5124	-0-	-2130	-0-	5124	2			N	-0-					-0-

DUNN-JACKSON UNIT WELL #: 2H RRCID -> 250441 COMPL. DATE 01/27/2009 TOTAL DEPTH 7963 PERF. 8700 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6900	X	6900	-0-	-0-	-0-	6900	3			N	-0-					-0-
11	6570	X	6201	-0-	-369	-0-	6201	3			N	-0-					-0-
12	7285	X	6626	-0-	-659	-0-	6625	3	1	9	N	1	1	8			-0-
01	7285	X	5744	-0-	-1541	-0-	5744	3			N	-0-					-0-
02	6580	X	5040	-0-	-1540	-0-	5040	3			N	-0-					-0-
03	6913	X	5389	-0-	-1524	-0-	5389	3			N	-0-					-0-

STRICKLAND WELL #: 31H RRCID -> 250445 COMPL. DATE 03/03/2009 TOTAL DEPTH 8027 PERF. 8090 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7161	X	5449	-0-	-1712	-0-	5418	3	31	9	N	28	28	8			75
11	6810	X	5942	-0-	-868	-0-	163	2	5715	3	N	58	58	8			75
							64	9									
12	6014	X	5316	-0-	-698	-0-	1265	2	4034	3	N	15	15	8			75
							17	9									
01	6014	X	4301	-0-	-1713	-0-	4295	3	6	9	N	5					80
02	5544	X	1914	-0-	-3630	-0-	1914	3			N	-0-					80
03	6138	X	4439	-0-	-1699	-0-	4406	3	33	9	N	30					110

STRICKLAND WELL #: 32H RRCID -> 250446 COMPL. DATE 03/02/2009 TOTAL DEPTH 8062 PERF. 8055 - 11045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	X	-0-	-0-	-124	-0-					N	-0-					-0-
11	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		1265	-0-	1265	1265	1265	2			N	-0-					-0-

GIBBS UNIT WELL #: 8H RRCID -> 251832 COMPL. DATE 03/02/2009 TOTAL DEPTH 7729 PERF. 7830 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17050	X	11739	-0-	-5311	-0-	11739	2			N	-0-					-0-
11	16500	X	13848	-0-	-2652	-0-	13848	2			N	-0-					-0-
12	15934	X	13735	-0-	-2199	-0-	13735	2			N	-0-					-0-
01	14973	X	12373	-0-	-2600	-0-	12373	2			N	-0-					-0-
02	12936	X	10969	-0-	-1967	-0-	10969	2			N	-0-					-0-
03	14322	X	11229	-0-	-3093	-0-	11229	2			N	-0-					-0-

STRICKLAND WELL #: 26 RRCID -> 261407 COMPL. DATE 05/14/2011 TOTAL DEPTH 7958 PERF. 8140 - 10940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8029	X	3409	-0-	-4620	-0-	898	2	2501	3	N	9	9	8			-0-
							10	9									
11	7770	X	6563	-0-	-1207	-0-	931	2	5607	3	N	23	23	8			-0-
							25	9									
12	8029	X	632	-0-	-7397	-0-	466	2	164	3	N	2	2	8			-0-
							2	9									
01	7409	X	2284	-0-	-5125	-0-	698	2	1586	3	N	-0-					-0-
02	6132	X	599	-0-	-5533	-0-	599	2			N	-0-					-0-
03	6789	X	523	-0-	-6266	-0-	523	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
J-W OPERATING CO. //CONT.// 427960
STRICKLAND WELL #: 34H RRCID -> 261739 COMPL. DATE 05/25/2011 TOTAL DEPTH 8009 PERF. 8215 - 11342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8649	X	5699	-0-	-2950	-0-	310	2	5389	3	N	-0-					20
11	5935	X	5935	-0-	-0-	-0-	300	2	5635	3	N	-0-					20
12	4712	X	4105	-0-	-607	-0-	310	2	3795	3	N	-0-					20
01	5704	X	5357	-0-	-347	-0-	310	2	5047	3	N	-0-					20
02	6325	X	6325	-0-	-0-	-0-	280	2	6045	3	N	-0-					20
*03	10234	X	10234	-0-	-0-	-0-	10234	3			N	-0-					20

MCRAE WELL #: 40H RRCID -> 275767 COMPL. DATE 11/26/2013 TOTAL DEPTH 8062 PERF. 8555 - 12332

10	0	W	27711	-0-	27711	381650	27711	3			N	-0-					-0-
11	0	W	26356	-0-	26356	408006	26356	3			N	-0-					-0-
12	0	W	26174	-0-	26174	434180	26174	3			N	-0-					-0-
01	0	W	26545	-0-	26545	460725	26545	3			N	-0-					-0-
02	0	W	22920	-0-	22920	483645	22920	3			N	-0-					-0-
03	0	W	24240	-0-	24240	507885	24240	3			N	-0-					-0-

JONES ENERGY, LLC 441132
LINDLEY, BOBBYLEA WELL #: 1 RRCID -> 201896 COMPL. DATE 03/14/2004 TOTAL DEPTH 8904 PERF. 8219 - 8840

10	0	N	-0-	-0-	-0-	-0-					N	-0-					40
11	0	N	-0-	-0-	-0-	-0-					N	-0-					40
12	0	N	-0-	-0-	-0-	-0-					N	-0-					40
01	0	N	-0-	-0-	-0-	-0-					N	-0-					40
02	0	N	-0-	-0-	-0-	-0-					N	-0-					40
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

KIRBY WELL #: RRCID -> 213711 COMPL. DATE 12/14/2005 TOTAL DEPTH 8474 PERF. 7660 - 8400

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					155
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					155
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					155
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					155
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					155
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					155

PLUGGED AND ABANDONED_____ 07/27/2012

LITTELL WELL #: RRCID -> 225596 COMPL. DATE 01/19/2006 TOTAL DEPTH 8302 PERF. 8100 - 8214

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					32

CONVERTED TO FRESH WATER.. 07/19/2012

MCCLENDON WELL #: 2H RRCID -> 249625 COMPL. DATE 12/24/2008 TOTAL DEPTH 8824 PERF. 9170 - 11230

10	7378	X	5883	-0-	-1495	-0-	109	1	5774	2	N	-0-					9
11	7140	X	6699	-0-	-441	-0-	187	1	6512	2	N	-0-					9
12	6455	X	6455	-0-	-0-	-0-	116	1	6339	2	N	-0-					9
01	2445	X	2445	-0-	-0-	-0-	98	1	2347	2	N	-0-					9
*02	5404	X	-0-	-0-	-5404	-0-					N	-0-					9
03	5983	X	NO RPT	-0-	-5983	-0-					N	NO RPT					9

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
JRJ OIL & GAS LLC 448004
GREENWOOD WELL #: 1 RRCID -> 217597 COMPL. DATE 03/24/2004 TOTAL DEPTH 8267 PERF. 8070 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	72	-0-	-21	-0-	72	3			N	-0-					8
11	87	N	87	-0-	-0-	-0-	87	3			N	-0-					8
12	66	N	66	-0-	-0-	-0-	66	3			N	-0-					8
01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					8
*02	66	N	66	-0-	-0-	-0-	66	3			N	-0-					8
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

JORDAN WELL #: 1 RRCID -> 254042 COMPL. DATE 11/27/2009 TOTAL DEPTH 8236 PERF. 8064 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
11	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*02	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEC ENTERPRISES, INC. 448461
CHADWELL, ODELL WELL #: 3 RRCID -> 209023 COMPL. DATE 03/15/2005 TOTAL DEPTH 6585 PERF. 6424 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	637	-0-	-107	-0-	637	3			N	-0-					-0-
11	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHADWELL, ODELL WELL #: 2 RRCID -> 209297 COMPL. DATE 02/11/2005 TOTAL DEPTH 6581 PERF. 6410 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22
03	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					22

KNICKERBOCKER LAND RESOURCES 470952
HASTY WELL #: 1H RRCID -> 249205 COMPL. DATE 06/26/2007 TOTAL DEPTH 5503 PERF. 5965 - 8415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS WELL #: 3H RRCID -> 255744 COMPL. DATE 08/06/2007 TOTAL DEPTH 5289 PERF. 5545 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
KORNYE-TILLMAN COMPANY 475741
LITTLE WELL #: 1 RRCID -> 239160 COMPL. DATE 09/27/2007 TOTAL DEPTH 3655 PERF. 3610 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	392	-0-	-259	-0-	392	2			N	-0-					-0-
11	510	N	182	-0-	-328	-0-	182	2			N	-0-					-0-
12	589	N	302	-0-	-287	-0-	302	2			N	-0-					-0-
01	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
02	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
*03	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-

CRAWFORD C WELL #: 1 RRCID -> 240739 COMPL. DATE 02/06/2008 TOTAL DEPTH 4113 PERF. 4040 - 4070

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

L A PRODUCTIONS 479881
MCCURDY, F. T. WELL #: 1 RRCID -> 133820 COMPL. DATE 03/05/2003 TOTAL DEPTH 7982 PERF. 7204 - 7650

10	1423	N	1423	-0-	-0-	-0-	1423	2			N	-0-					-0-
11	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
12	992	N	38	-0-	-954	-0-	38	2			N	-0-					-0-
01	1426	N	-0-	-0-	-1426	-0-					N	-0-					-0-
02	252	N	-0-	-0-	-252	-0-					N	-0-					-0-
*03	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-

HARPER, ROLLER GAS UNIT WELL #: 1 RRCID -> 136600 COMPL. DATE 05/09/1990 TOTAL DEPTH 8010 PERF. 7532 - 7727

10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	120	N	8	-0-	-112	-0-	8	2			N	-0-					-0-
12	3	N	1	-0-	-2	-0-	1	2			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
*03	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-

LAKOTA ENERGY, LTD. 483657
ABEL-EARLY WELL #: 1 RRCID -> 142797 COMPL. DATE 10/07/1992 TOTAL DEPTH 7300 PERF. 6942 - 7154

10	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
11	1113	N	1113	-0-	-0-	-0-	1113	3			N	-0-					-0-
12	1790	N	1790	-0-	-0-	-0-	1790	3			N	-0-					-0-
01	1512	N	1512	-0-	-0-	-0-	1512	3			N	-0-					-0-
02	1813	N	1813	-0-	-0-	-0-	1813	3			N	-0-					-0-
*03	1868	N	1868	-0-	-0-	-0-	1868	3			N	-0-					-0-

ABEL-EARLY WELL #: 2 RRCID -> 151318 COMPL. DATE 08/05/1994 TOTAL DEPTH 7280 PERF. 6908 - 7132

10	2410	N	2410	-0-	-0-	-0-	2410	3			N	-0-					-0-
11	2103	N	2103	-0-	-0-	-0-	2103	3			N	-0-					-0-
12	2610	N	2610	-0-	-0-	-0-	2610	3			N	-0-					-0-
01	2409	N	2409	-0-	-0-	-0-	2409	3			N	-0-					-0-
02	2108	N	2108	-0-	-0-	-0-	2108	3			N	-0-					-0-
*03	2095	N	2095	-0-	-0-	-0-	2095	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
LAKOTA ENERGY, LTD. //CONT.// 483657

HANGING "W" RANCH WELL #: 1 RRCID -> 151908 COMPL. DATE 10/01/1994 TOTAL DEPTH 8160 PERF. 7737 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2954	X	2954	-0-	-0-	-0-	177	1	2777	2	N	-0-					-0-
11	2863	X	2863	-0-	-0-	-0-	171	1	2692	2	N	-0-					-0-
12	3122	X	3122	-0-	-0-	-0-	187	1	2935	2	N	-0-					-0-
01	2987	X	2987	-0-	-0-	-0-	179	1	2808	2	N	-0-					-0-
02	2676	X	2676	-0-	-0-	-0-	161	1	2515	2	N	-0-					-0-
*03	2988	X	2988	-0-	-0-	-0-	179	1	2809	2	N	-0-					-0-

HANGING "W" RANCH WELL #: 2 RRCID -> 154843 COMPL. DATE 07/01/1995 TOTAL DEPTH 8160 PERF. 7742 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3456	X	3456	-0-	-0-	-0-	207	1	3249	2	N	-0-					-0-
11	3038	X	3038	-0-	-0-	-0-	182	1	2856	2	N	-0-					-0-
12	3212	X	3212	-0-	-0-	-0-	193	1	3019	2	N	-0-					-0-
01	3281	X	3281	-0-	-0-	-0-	197	1	3084	2	N	-0-					-0-
02	2873	X	2873	-0-	-0-	-0-	172	1	2701	2	N	-0-					-0-
*03	3100	X	3100	-0-	-0-	-0-	186	1	2914	2	N	-0-					-0-

HANGING "W" RANCH WELL #: 3 RRCID -> 157175 COMPL. DATE 01/20/1996 TOTAL DEPTH 8200 PERF. 7748 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3137	X	3137	-0-	-0-	-0-	188	1	2949	2	N	-0-					-0-
11	3029	X	3029	-0-	-0-	-0-	182	1	2847	2	N	-0-					-0-
12	3089	X	3089	-0-	-0-	-0-	185	1	2904	2	N	-0-					-0-
01	2900	X	2900	-0-	-0-	-0-	174	1	2726	2	N	-0-					-0-
02	2562	X	2562	-0-	-0-	-0-	154	1	2408	2	N	-0-					-0-
*03	2902	X	2902	-0-	-0-	-0-	174	1	2728	2	N	-0-					-0-

BRYAN WELL #: 2 RRCID -> 158873 COMPL. DATE 06/19/1996 TOTAL DEPTH 7900 PERF. 7472 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2927	X	2927	-0-	-0-	-0-	2927	3			N	-0-					58
11	2820	X	2820	-0-	-0-	-0-	2816	3	4	9	N	4					62
12	2882	X	2882	-0-	-0-	-0-	2867	3	15	9	N	14					76
01	2224	X	2224	-0-	-0-	-0-	2209	3	15	9	N	14					90
02	3152	X	3152	-0-	-0-	-0-	3135	3	17	9	N	15					105
*03	2544	N	2544	-0-	-0-	-0-	2533	3	11	9	N	10					115

ABEL-EARLY WELL #: 3 RRCID -> 161119 COMPL. DATE 01/03/1997 TOTAL DEPTH 7250 PERF. 6866 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2781	-0-	-195	-0-	2781	3			N	-0-					-0-
11	2880	X	2618	-0-	-262	-0-	2618	3			N	-0-					-0-
12	3172	X	3172	-0-	-0-	-0-	3172	3			N	-0-					-0-
01	2976	X	2967	-0-	-9	-0-	2967	3			N	-0-					-0-
02	2668	N	2668	-0-	-0-	-0-	2668	3			N	-0-					-0-
03	2976	X	2644	-0-	-332	-0-	2644	3			N	-0-					-0-

HANGING "W" RANCH WELL #: 4 RRCID -> 161158 COMPL. DATE 01/09/1997 TOTAL DEPTH 8160 PERF. 7724 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2934	-0-	-135	-0-	176	1	2758	2	N	-0-					-0-
11	2970	X	2813	-0-	-157	-0-	169	1	2644	2	N	-0-					-0-
12	3069	X	3068	-0-	-1	-0-	184	1	2884	2	N	-0-					-0-
01	3007	X	2996	-0-	-11	-0-	180	1	2816	2	N	-0-					-0-
02	2716	X	2659	-0-	-57	-0-	160	1	2499	2	N	-0-					-0-
03	3069	X	2997	-0-	-72	-0-	179	1	2818	2	N	-0-					-0-

HUNN, REBA WELL #: 1 RRCID -> 164846 COMPL. DATE 09/04/1997 TOTAL DEPTH 7330 PERF. 7054 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4218	X	4218	-0-	-0-	-0-	4218	3			N	-0-					-0-
11	3684	X	3684	-0-	-0-	-0-	3684	3			N	-0-					-0-
12	4428	X	4428	-0-	-0-	-0-	4428	3			N	-0-					-0-
01	3329	X	3329	-0-	-0-	-0-	3329	3			N	-0-					-0-
02	2210	X	2210	-0-	-0-	-0-	2210	3			N	-0-					-0-
*03	2501	X	2501	-0-	-0-	-0-	2501	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
LAKOTA ENERGY, LTD. //CONT.// 483657

CLAY HILL CATTLE CO. WELL #: 1 RRCID -> 165304 COMPL. DATE 10/18/1997 TOTAL DEPTH 7970 PERF. 7548 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	562	-0-	-2352	-0-	562	3			N	-0-					-0-
11	2820	X	546	-0-	-2274	-0-	546	3			N	-0-					-0-
12	2914	X	606	-0-	-2308	-0-	606	3			N	-0-					-0-
01	992	X	461	-0-	-531	-0-	461	3			N	-0-					-0-
02	644	X	456	-0-	-188	-0-	456	3			N	-0-					-0-
*03	1450	X	1450	-0-	-0-	-0-	1450	3			N	-0-					-0-

HANGING "W" RANCH WELL #: 5 RRCID -> 167281 COMPL. DATE 03/10/1998 TOTAL DEPTH 8120 PERF. 7690 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2663	X	2663	-0-	-0-	-0-	159	1	2504	2	N	-0-					-0-
11	2665	X	2665	-0-	-0-	-0-	160	1	2505	2	N	-0-					-0-
12	2882	X	2882	-0-	-0-	-0-	173	1	2709	2	N	-0-					-0-
01	2767	X	2767	-0-	-0-	-0-	166	1	2601	2	N	-0-					-0-
02	2542	X	2542	-0-	-0-	-0-	153	1	2389	2	N	-0-					-0-
*03	3057	N	3057	-0-	-0-	-0-	183	1	2874	2	N	-0-					-0-

LANHAM, L. N. WELL #: 2 RRCID -> 168667 COMPL. DATE 05/16/1998 TOTAL DEPTH 7879 PERF. 7420 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6256	X	6256	-0-	-0-	-0-	6245	3	11	9	N	10					23
11	5730	X	5644	-0-	-86	-0-	5644	3			N	-0-					23
12	5921	X	5587	-0-	-334	-0-	5587	3			N	-0-					23
01	5921	X	5526	-0-	-395	-0-	5513	3	13	9	N	12					35
02	5814	X	5814	-0-	-0-	-0-	5783	3	31	9	N	28					63
03	5921	X	5497	-0-	-424	-0-	5484	3	13	9	N	12					75

CLAY HILL CATTLE CO. WELL #: 2 RRCID -> 170410 COMPL. DATE 08/31/1998 TOTAL DEPTH 7975 PERF. 7558 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3049	N	3049	-0-	-0-	-0-	3049	3			N	-0-					-0-
11	2820	N	2498	-0-	-322	-0-	2498	3			N	-0-					-0-
12	2914	N	1979	-0-	-935	-0-	1979	3			N	-0-					-0-
01	2914	N	2514	-0-	-400	-0-	2514	3			N	-0-					-0-
02	2602	N	2602	-0-	-0-	-0-	2602	3			N	-0-					-0-
*03	2815	N	2815	-0-	-0-	-0-	2815	3			N	-0-					-0-

CLAY HILL CATTLE CO. WELL #: 3 RRCID -> 173288 COMPL. DATE 05/31/1999 TOTAL DEPTH 7970 PERF. 7320 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3218	X	3218	-0-	-0-	-0-	3218	3			N	-0-					35
11	2940	X	2874	-0-	-66	-0-	2874	3			N	-0-					35
12	3038	X	2472	-0-	-566	-0-	2472	3			N	-0-					35
01	3038	X	2824	-0-	-214	-0-	2824	3			N	-0-					35
02	2825	X	2825	-0-	-0-	-0-	2825	3			N	-0-					35
03	3038	X	2952	-0-	-86	-0-	2952	3			N	-0-					35

ABEL-EARLY WELL #: 4 RRCID -> 174543 COMPL. DATE 09/13/1999 TOTAL DEPTH 7236 PERF. 6682 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1834	N	1834	-0-	-0-	-0-	1834	3			N	-0-					-0-
11	1890	N	1726	-0-	-164	-0-	1726	3			N	-0-					-0-
12	1956	N	1956	-0-	-0-	-0-	1956	3			N	-0-					-0-
01	1907	N	1907	-0-	-0-	-0-	1907	3			N	-0-					-0-
02	1656	N	1656	-0-	-0-	-0-	1656	3			N	-0-					-0-
03	1953	N	1838	-0-	-115	-0-	1838	3			N	-0-					-0-

BRYAN WELL #: 3 RRCID -> 174544 COMPL. DATE 09/18/1999 TOTAL DEPTH 7865 PERF. 7160 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	46	N	46	-0-	-0-	-0-	46	3			N	-0-					55
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
03	14B2 EXT		63	-0-	63	63	63	3			N	-0-					55

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
LAKOTA ENERGY, LTD. //CONT.// 483657
CLAY HILL CATTLE CO. WELL #: 4 RRCID -> 175762 COMPL. DATE 10/22/1999 TOTAL DEPTH 7985 PERF. 7288 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	3406	-0-	-221	-0-	3406	3			N	-0-					-0-
11	3361	X	3361	-0-	-0-	-0-	3361	3			N	-0-					-0-
12	3547	X	3547	-0-	-0-	-0-	3547	3			N	-0-					-0-
01	3499	X	3499	-0-	-0-	-0-	3499	3			N	-0-					-0-
02	3024	X	2999	-0-	-25	-0-	2999	3			N	-0-					-0-
*03	3505	X	3505	-0-	-0-	-0-	3505	3			N	-0-					-0-

LANHAM, L. N. WELL #: 3 RRCID -> 176525 COMPL. DATE 04/03/2000 TOTAL DEPTH 7870 PERF. 7150 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	24	-0-	-69	-0-	24	3			N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-

HANGING "W" RANCH WELL #: 6 RRCID -> 178185 COMPL. DATE 07/18/2000 TOTAL DEPTH 8135 PERF. 7466 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3699	X	3699	-0-	-0-	-0-	222	1	3477	2	N	-0-					10
11	3300	X	3300	-0-	-0-	-0-	198	1	3102	2	N	-0-					10
12	3542	X	3542	-0-	-0-	-0-	212	1	3330	2	N	-0-					10
01	3455	X	3455	-0-	-0-	-0-	207	1	3248	2	N	-0-					10
02	3195	X	3195	-0-	-0-	-0-	192	1	3003	2	N	-0-					10
*03	3483	X	3483	-0-	-0-	-0-	209	1	3274	2	N	-0-					10

CLAY HILL CATTLE CO. WELL #: 5 RRCID -> 178188 COMPL. DATE 07/21/2000 TOTAL DEPTH 7940 PERF. 7290 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5354	X	5354	-0-	-0-	-0-	5354	3			N	-0-					3
11	5125	X	5125	-0-	-0-	-0-	5125	3			N	-0-					3
12	5607	X	5607	-0-	-0-	-0-	5607	3			N	-0-					3
01	4681	X	4423	-0-	-258	-0-	4423	3			N	-0-					3
02	4334	X	4334	-0-	-0-	-0-	4334	3			N	-0-					3
*03	5182	X	5182	-0-	-0-	-0-	5182	3			N	-0-					3

STARK WELL #: 1 RRCID -> 181535 COMPL. DATE 02/15/2001 TOTAL DEPTH 8030 PERF. 7380 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1618	N	1618	-0-	-0-	-0-	1618	3			N	-0-					-0-
11	1517	N	1517	-0-	-0-	-0-	1517	3			N	-0-					-0-
12	1577	N	1577	-0-	-0-	-0-	1577	3			N	-0-					-0-
01	1587	N	1587	-0-	-0-	-0-	1587	3			N	-0-					-0-
02	1433	N	1433	-0-	-0-	-0-	1433	3			N	-0-					-0-
*03	1519	N	1519	-0-	-0-	-0-	1519	3			N	-0-					-0-

HANGING "W" RANCH WELL #: 7 RRCID -> 181643 COMPL. DATE 01/17/2001 TOTAL DEPTH 8090 PERF. 7430 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3057	N	3041	-0-	-16	-0-	243	1	2798	2	N	-0-					-0-
11	2920	N	2920	-0-	-0-	-0-	234	1	2686	2	N	-0-					-0-
12	3100	N	3114	-0-	14	14	249	1	2865	2	N	-0-					-0-
01	3100	N	3113	-0-	13	27	249	1	2864	2	N	-0-					-0-
02	2520	N	1968	-0-	-552	-0-	157	1	1811	2	N	-0-					-0-
03	2790	N	-0-	-0-	-2790	-0-					N	-0-					-0-

THORN, ROSE WELL #: 1 RRCID -> 183791 COMPL. DATE 07/10/2001 TOTAL DEPTH 7770 PERF. 7220 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2599	X	2599	-0-	-0-	-0-	104	1	2495	2	N	-0-					-0-
11	2422	X	2422	-0-	-0-	-0-	145	1	2277	2	N	-0-					-0-
12	2426	X	2426	-0-	-0-	-0-	146	1	2280	2	N	-0-					-0-
01	2418	X	2234	-0-	-184	-0-	134	1	2100	2	N	-0-					-0-
02	2184	X	1883	-0-	-301	-0-	113	1	1770	2	N	-0-					-0-
03	2418	X	2006	-0-	-412	-0-	80	1	1926	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
LAKOTA ENERGY, LTD. //CONT.// 483657
HOLMES WELL #: 1 RRCID -> 187390 COMPL. DATE 01/05/2002 TOTAL DEPTH 7630 PERF. 6954 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3690	X	3690	-0-	-0-	-0-	3672	3	18	9	N	16					20
11	3300	X	3300	-0-	-0-	-0-	3287	3	13	9	N	12					32
12	3748	X	3748	-0-	-0-	-0-	3748	3			N	-0-					32
01	3368	X	3368	-0-	-0-	-0-	3321	3	47	9	N	43					75
02	3253	X	3253	-0-	-0-	-0-	3220	3	33	9	N	30					105
*03	3462	X	3462	-0-	-0-	-0-	3462	3			N	-0-					105

LISBY-PETERSON WELL #: 1 RRCID -> 187393 COMPL. DATE 01/08/2002 TOTAL DEPTH 7300 PERF. 6810 - 7107

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLAY HILL CATTLE CO. WELL #: 6 RRCID -> 189333 COMPL. DATE 05/13/2002 TOTAL DEPTH 8000 PERF. 7288 - 7800

10	3940	X	3870	-0-	-70	-0-	3870	3			N	-0-					30
11	3750	X	3698	-0-	-52	-0-	3698	3			N	-0-					30
12	3875	X	3848	-0-	-27	-0-	3848	3			N	-0-					30
01	3875	X	3814	-0-	-61	-0-	3814	3			N	-0-					30
02	3500	X	3401	-0-	-99	-0-	3401	3			N	-0-					30
03	3875	X	3110	-0-	-765	-0-	3110	3			N	-0-					30

SEALS, BOBBY WELL #: 1 RRCID -> 192093 COMPL. DATE 09/05/2002 TOTAL DEPTH 8370 PERF. 7635 - 8250

10	1347	N	1347	-0-	-0-	-0-	81	1	1266	2	N	-0-					-0-
11	1251	N	1251	-0-	-0-	-0-	75	1	1176	2	N	-0-					-0-
12	1350	N	1350	-0-	-0-	-0-	81	1	1269	2	N	-0-					-0-
01	1333	N	1272	-0-	-61	-0-	76	1	1196	2	N	-0-					-0-
02	1239	N	1239	-0-	-0-	-0-	74	1	1165	2	N	-0-					-0-
03	1364	N	1329	-0-	-35	-0-	80	1	1249	2	N	-0-					-0-

HOLMES "A" WELL #: 1 RRCID -> 192095 COMPL. DATE 09/08/2002 TOTAL DEPTH 7357 PERF. 6702 - 7150

10	1891	N	1740	-0-	-151	-0-	1740	3			N	-0-					-0-
11	1830	N	1663	-0-	-167	-0-	1663	3			N	-0-					-0-
12	1860	N	1642	-0-	-218	-0-	1642	3			N	-0-					-0-
01	1736	N	1631	-0-	-105	-0-	1631	3			N	-0-					-0-
02	1540	N	1446	-0-	-94	-0-	1446	3			N	-0-					-0-
03	1643	N	1568	-0-	-75	-0-	1568	3			N	-0-					-0-

HUNN, REBA WELL #: 2 RRCID -> 192671 COMPL. DATE 01/01/2003 TOTAL DEPTH 7270 PERF. 6722 - 7088

10	5991	X	5991	-0-	-0-	-0-	5991	3			N	-0-					-0-
11	5455	X	5455	-0-	-0-	-0-	5455	3			N	-0-					-0-
12	6010	X	6010	-0-	-0-	-0-	6010	3			N	-0-					-0-
01	5011	X	5011	-0-	-0-	-0-	5011	3			N	-0-					-0-
02	3489	X	3489	-0-	-0-	-0-	3489	3			N	-0-					-0-
*03	3742	X	3742	-0-	-0-	-0-	3742	3			N	-0-					-0-

BLACK, TOM WELL #: 1 RRCID -> 192674 COMPL. DATE 01/02/2003 TOTAL DEPTH 7900 PERF. 7190 - 7706

10	682	N	517	-0-	-165	-0-	517	3			N	-0-					-0-
11	1852	N	1852	-0-	-0-	-0-	1852	3			N	-0-					-0-
12	1936	N	1936	-0-	-0-	-0-	1936	3			N	-0-					-0-
01	1610	N	1610	-0-	-0-	-0-	1610	3			N	-0-					-0-
02	1736	N	1225	-0-	-511	-0-	1225	3			N	-0-					-0-
03	1922	N	1213	-0-	-709	-0-	1213	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
LAKOTA ENERGY, LTD. //CONT.// 483657
DEXTER TOTEN WELL #: 2 RRCID -> 192676 COMPL. DATE 01/04/2003 TOTAL DEPTH 7900 PERF. 7240 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	437	-0-	437	754	437	3			N	-0-					-0-
11	1344	N	590	-0-	-754	-0-	590	3			N	-0-					-0-
12	341	N	236	-0-	-105	-0-	236	3			N	-0-					-0-
01	434	N	123	-0-	-311	-0-	123	3			N	-0-					-0-
02	560	N	120	-0-	-440	-0-	120	3			N	-0-					-0-
*03	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

BRYAN WELL #: 4 RRCID -> 193803 COMPL. DATE 02/26/2003 TOTAL DEPTH 7863 PERF. 7180 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4902	X	4902	-0-	-0-	-0-	4879	3	23	9	N	21					178
11	4506	X	4506	-0-	-0-	-0-	4474	3	32	9	N	29					207
12	4513	X	4513	-0-	-0-	-0-	4513	3			N	-0-					207
01	4810	X	4810	-0-	-0-	-0-	4760	3	50	9	N	45					252
02	4133	X	4133	-0-	-0-	-0-	4133	3			N	-0-					252
*03	4316	X	4316	-0-	-0-	-0-	4282	3	34	9	N	31					283

BROWN, ORVILLE WELL #: 1 RRCID -> 194021 COMPL. DATE 04/08/2003 TOTAL DEPTH 7200 PERF. 6711 - 6755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
11	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
01	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
02	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
*03	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-

STONE, J. C. WELL #: 1 RRCID -> 197212 COMPL. DATE 09/16/2003 TOTAL DEPTH 7300 PERF. 6666 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	896	N	896	-0-	-0-	-0-	896	3			N	-0-					75
11	960	N	795	-0-	-165	-0-	795	3			N	-0-					75
12	992	N	762	-0-	-230	-0-	762	3			N	-0-					75
01	899	N	730	-0-	-169	-0-	730	3			N	-0-					75
02	756	N	667	-0-	-89	-0-	667	3			N	-0-					75
03	775	N	722	-0-	-53	-0-	722	3			N	-0-					75

HOLMES "B" WELL #: 1 RRCID -> 197213 COMPL. DATE 01/12/2004 TOTAL DEPTH 7385 PERF. 6732 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	418	N	418	-0-	-0-	-0-	418	3			N	-0-					30
11	510	N	341	-0-	-169	-0-	341	3			N	-0-					30
12	403	N	198	-0-	-205	-0-	198	3			N	-0-					30
01	403	N	169	-0-	-234	-0-	169	3			N	-0-					30
02	308	N	194	-0-	-114	-0-	194	3			N	-0-					30
*03	330	N	330	-0-	-0-	-0-	330	3			N	-0-					30

JUSTIN TIME WELL #: 1 RRCID -> 198829 COMPL. DATE 03/29/2004 TOTAL DEPTH 7873 PERF. 7306 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	N	2667	-0-	-61	-0-	2667	3			N	-0-					-0-
11	2532	N	2532	-0-	-0-	-0-	2532	3			N	-0-					-0-
12	2697	N	2615	-0-	-82	-0-	2615	3			N	-0-					-0-
01	2666	N	2591	-0-	-75	-0-	2591	3			N	-0-					-0-
02	2376	N	2376	-0-	-0-	-0-	2376	3			N	-0-					-0-
03	2604	N	2592	-0-	-12	-0-	2592	3			N	-0-					-0-

LANHAM, L. N. WELL #: 4 RRCID -> 198830 COMPL. DATE 01/08/2004 TOTAL DEPTH 7860 PERF. 7142 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3017	X	3017	-0-	-0-	-0-	3014	3	3	9	N	3					55
11	2820	X	2785	-0-	-35	-0-	2765	3	20	9	N	18					73
12	2914	X	2701	-0-	-213	-0-	2701	3			N	-0-					73
01	2914	N	2534	-0-	-380	-0-	2534	3			N	-0-					73
02	2619	N	2619	-0-	-0-	-0-	2619	3			N	-0-					73
*03	2790	N	2790	-0-	-0-	-0-	2782	3	8	9	N	7					80

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
LAKOTA ENERGY, LTD. //CONT.// 483657
DEXTER TOTEN WELL #: 3 RRCID -> 204669 COMPL. DATE 01/04/2005 TOTAL DEPTH 7970 PERF. 7250 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	2572	-0-	2572	3266	2572	3			N	-0-					112
11	2700	N	-0-	-0-	-2700	566					N	-0-					112
12	713	N	-0-	-0-	-713	-0-					N	-0-					112
01	2108	N	-0-	-0-	-2108	-0-					N	-0-					112
02	0	N	-0-	-0-	-0-	-0-					N	-0-					112
*03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					112

BURGESS, LLOYD WELL #: 1 RRCID -> 205189 COMPL. DATE 01/18/2005 TOTAL DEPTH 8300 PERF. 7620 - 8130

10	2542	N	2478	-0-	-64	-0-	2478	2			N	-0-					-0-
11	2355	N	2355	-0-	-0-	-0-	2355	2			N	-0-					-0-
12	2512	N	2512	-0-	-0-	-0-	2512	2			N	-0-					-0-
01	2480	N	2417	-0-	-63	-0-	2417	2			N	-0-					-0-
02	2212	N	2157	-0-	-55	-0-	2157	2			N	-0-					-0-
03	2511	N	2498	-0-	-13	-0-	2498	2			N	-0-					-0-

STARK WELL #: 2 RRCID -> 205397 COMPL. DATE 01/04/2005 TOTAL DEPTH 8038 PERF. 7346 - 7808

10	4314	X	4314	-0-	-0-	-0-	4314	3			N	-0-					38
11	4105	X	4105	-0-	-0-	-0-	4105	3			N	-0-					38
12	3660	X	3660	-0-	-0-	-0-	3660	3			N	-0-					38
01	3379	X	3311	-0-	-68	-0-	3311	3			N	-0-					38
02	3052	X	3014	-0-	-38	-0-	3014	3			N	-0-					38
03	3379	X	3311	-0-	-68	-0-	3311	3			N	-0-					38

TRAVIS COBB WELL #: 1 RRCID -> 207387 COMPL. DATE 01/04/2006 TOTAL DEPTH 7276 PERF. 6630 - 7012

10	3100	N	1663	-0-	-1437	1541	1663	3			N	-0-					-0-
11	3000	N	2047	-0-	-953	588	2047	3			N	-0-					-0-
12	1603	N	1015	-0-	-588	-0-	1015	3			N	-0-					-0-
01	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
02	895	N	895	-0-	-0-	-0-	895	3			N	-0-					-0-
*03	990	N	990	-0-	-0-	-0-	990	3			N	-0-					-0-

ABEL-EARLY WELL #: 5 RRCID -> 210979 COMPL. DATE 09/15/2005 TOTAL DEPTH 7230 PERF. 6720 - 7080

10	3373	X	3373	-0-	-0-	-0-	3373	3			N	-0-					-0-
11	3031	X	3031	-0-	-0-	-0-	3031	3			N	-0-					-0-
12	2652	X	2652	-0-	-0-	-0-	2652	3			N	-0-					-0-
01	3786	X	3786	-0-	-0-	-0-	3786	3			N	-0-					-0-
02	3434	X	3434	-0-	-0-	-0-	3434	3			N	-0-					-0-
*03	5232	X	5232	-0-	-0-	-0-	5232	3			N	-0-					-0-

CLAY HILL CATTLE CO. WELL #: 8 RRCID -> 211237 COMPL. DATE 05/10/2006 TOTAL DEPTH 7992 PERF. 7594 - 7840

10	7874	X	7636	-0-	-238	-0-	7636	3			N	-0-					68
11	7590	X	7379	-0-	-211	-0-	7379	3			N	-0-					68
12	7582	X	7582	-0-	-0-	-0-	7582	3			N	-0-					68
01	7044	X	7044	-0-	-0-	-0-	7044	3			N	-0-					68
02	5924	X	5924	-0-	-0-	-0-	5924	3			N	-0-					68
*03	6300	X	6300	-0-	-0-	-0-	6300	3			N	-0-					68

HANGING "W" RANCH WELL #: 8 RRCID -> 213504 COMPL. DATE 01/16/2006 TOTAL DEPTH 8086 PERF. 7472 - 7970

10	4398	X	4398	-0-	-0-	-0-	265	1	4133	2	N	-0-					-0-
11	4288	X	4288	-0-	-0-	-0-	257	1	4031	2	N	-0-					-0-
12	4390	X	4390	-0-	-0-	-0-	264	1	4126	2	N	-0-					-0-
01	4288	X	4288	-0-	-0-	-0-	257	1	4031	2	N	-0-					-0-
02	3925	X	3925	-0-	-0-	-0-	234	1	3691	2	N	-0-					-0-
*03	4167	X	4167	-0-	-0-	-0-	252	1	3915	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
LAKOTA ENERGY, LTD. //CONT.// 483657
BLACK, TOM WELL #: 2 RRCID -> 224955 COMPL. DATE 01/19/2007 TOTAL DEPTH 7880 PERF. 7190 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2786	-0-	-128	-0-	2771	3	15	9	N	14					158
11	3002	X	3002	-0-	-0-	-0-	2972	3	30	9	N	27					185
12	3054	X	3054	-0-	-0-	-0-	3054	3			N	-0-					185
01	2821	X	1953	-0-	-868	-0-	1936	3	17	9	N	15					200
02	2632	X	2299	-0-	-333	-0-	2277	3	22	9	N	20					220
*03	3100	N	3251	-0-	151	151	3189	3	62	9	N	56	186	1			90

HOLMES WELL #: 2 RRCID -> 225363 COMPL. DATE 02/02/2007 TOTAL DEPTH 7365 PERF. 6792 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3298	X	3298	-0-	-0-	-0-	3298	3			N	-0-					96
11	3205	X	3205	-0-	-0-	-0-	3205	3			N	-0-					96
12	2852	X	2792	-0-	-60	-0-	2792	3			N	-0-					96
01	2852	X	2774	-0-	-78	-0-	2753	3	21	9	N	19					115
02	2576	X	2308	-0-	-268	-0-	2302	3	6	9	N	5					120
03	2852	X	2423	-0-	-429	-0-	2423	3			N	-0-					120

STARK WELL #: 3 RRCID -> 226162 COMPL. DATE 03/20/2007 TOTAL DEPTH 8020 PERF. 7398 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4449	X	4449	-0-	-0-	-0-	4449	3			N	-0-					2
11	4083	X	4083	-0-	-0-	-0-	4083	3			N	-0-					2
12	4144	X	4144	-0-	-0-	-0-	4144	3			N	-0-					2
01	4235	X	4235	-0-	-0-	-0-	4235	3			N	-0-					2
02	3640	X	3504	-0-	-136	-0-	3504	3			N	-0-					2
03	4030	X	3804	-0-	-226	-0-	3804	3			N	-0-					2

LANHAM, L. N. WELL #: 5 RRCID -> 226164 COMPL. DATE 02/16/2007 TOTAL DEPTH 7792 PERF. 7144 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5009	X	5007	-0-	-2	-0-	4990	3	17	9	N	15					110
11	7014	X	7014	-0-	-0-	-0-	6984	3	30	9	N	27					137
12	5685	X	5685	-0-	-0-	-0-	5678	3	7	9	N	6					143
01	4929	X	3425	-0-	-1504	-0-	3415	3	10	9	N	9					152
02	4921	X	4921	-0-	-0-	-0-	4921	3			N	-0-					152
*03	6491	X	6491	-0-	-0-	-0-	6457	3	34	9	N	31					183

TRAVIS COBB WELL #: 2 RRCID -> 238659 COMPL. DATE 04/15/2008 TOTAL DEPTH 7250 PERF. 6630 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	861	-0-	861	2334	861	3			N	-0-					8
11	0	W	625	-0-	625	2959	625	3			N	-0-					8
12	0	W	771	-0-	771	3730	771	3			N	-0-					8
01	200	N	798	-0-	598	4328	798	3			N	-0-					8
02	2800	N	660	-0-	-2140	2188	660	3			N	-0-					8
*03	2909	N	721	-0-	-2188	-0-	721	3			N	-0-					8

MANN "A" WELL #: 1 RRCID -> 238833 COMPL. DATE 05/01/2008 TOTAL DEPTH 7820 PERF. 7150 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4274	X	4274	-0-	-0-	-0-	4252	3	22	9	N	20					98
11	4053	X	4053	-0-	-0-	-0-	4053	3			N	-0-					98
12	4181	X	4181	-0-	-0-	-0-	4177	3	4	9	N	4					102
01	2821	X	2588	-0-	-233	-0-	2559	3	29	9	N	26					128
02	2826	X	2826	-0-	-0-	-0-	2824	3	2	9	N	2					130
*03	3156	X	3156	-0-	-0-	-0-	3154	3	2	9	N	2					132

MANN "A" WELL #: 2 RRCID -> 238835 COMPL. DATE 05/02/2008 TOTAL DEPTH 7780 PERF. 7150 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	1551	-0-	-836	-0-	1551	3			N	-0-					45
11	1680	N	1514	-0-	-166	-0-	1514	3			N	-0-					45
12	1705	N	1309	-0-	-396	-0-	1295	3	14	9	N	13					58
01	2403	N	2403	-0-	-0-	-0-	2403	3			N	-0-					58
02	2036	N	2036	-0-	-0-	-0-	2036	3			N	-0-					58
*03	2034	N	2034	-0-	-0-	-0-	2034	3			N	-0-					58

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
LAKOTA ENERGY, LTD. //CONT.// 483657
CLAY HILL CATTLE CO. WELL #: 9 RRCID -> 240637 COMPL. DATE 08/10/2008 TOTAL DEPTH 7940 PERF. 7294 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4427	X	4427	-0-	-0-	-0-	4427	3			N	-0-					35
11	4296	X	4296	-0-	-0-	-0-	4296	3			N	-0-					35
12	4500	X	4500	-0-	-0-	-0-	4500	3			N	-0-					35
01	4371	X	4253	-0-	-118	-0-	4253	3			N	-0-					35
02	3948	X	3866	-0-	-82	-0-	3866	3			N	-0-					35
03	4371	X	4296	-0-	-75	-0-	4296	3			N	-0-					35

HUNN, REBA WELL #: 3 RRCID -> 240639 COMPL. DATE 08/29/2008 TOTAL DEPTH 7250 PERF. 6722 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5748	X	5748	-0-	-0-	-0-	5748	3			N	-0-					-0-
11	5145	X	5145	-0-	-0-	-0-	5145	3			N	-0-					-0-
12	5590	X	5590	-0-	-0-	-0-	5590	3			N	-0-					-0-
01	5425	X	4345	-0-	-1080	-0-	4345	3			N	-0-					-0-
02	4900	X	2863	-0-	-2037	-0-	2863	3			N	-0-					-0-
03	5425	X	3333	-0-	-2092	-0-	3333	3			N	-0-					-0-

HANGING "W" RANCH WELL #: 9 RRCID -> 240642 COMPL. DATE 08/01/2008 TOTAL DEPTH 8075 PERF. 7436 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6124	X	6124	-0-	-0-	-0-	367	1	5757	2	N	-0-					-0-
11	5897	X	5897	-0-	-0-	-0-	354	1	5543	2	N	-0-					-0-
12	6281	X	6281	-0-	-0-	-0-	377	1	5904	2	N	-0-					-0-
01	6269	X	6269	-0-	-0-	-0-	376	1	5893	2	N	-0-					-0-
02	5516	X	5516	-0-	-0-	-0-	331	1	5185	2	N	-0-					-0-
*03	6044	X	6044	-0-	-0-	-0-	363	1	5681	2	N	-0-					-0-

MANN "A" WELL #: 3 RRCID -> 244012 COMPL. DATE 02/01/2010 TOTAL DEPTH 7765 PERF. 7096 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2428	X	2428	-0-	-0-	-0-	2417	3	11	9	N	10					53
11	2670	X	1343	-0-	-1327	-0-	1324	3	19	9	N	17					70
12	2325	N	-0-	-0-	-2325	-0-					N	-0-					70
01	2691	N	2691	-0-	-0-	-0-	2656	3	35	9	N	32					102
02	2362	N	2362	-0-	-0-	-0-	2353	3	9	9	N	8					110
*03	2314	N	2314	-0-	-0-	-0-	2275	3	39	9	N	35					145

MCCURDY WELL #: 1H RRCID -> 254130 COMPL. DATE 03/05/2010 TOTAL DEPTH 7500 PERF. 8173 - 10391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14012	X	13843	-0-	-169	-0-	13843	2			N	-0-					-0-
11	13336	X	13336	-0-	-0-	-0-	13336	2			N	-0-					-0-
12	13671	X	12231	-0-	-1440	-0-	12231	2			N	-0-					-0-
01	13671	X	-0-	-0-	-13671	-0-					N	-0-					-0-
02	12348	X	3048	-0-	-9300	-0-	3048	2			N	-0-					-0-
03	13671	X	11453	-0-	-2218	-0-	11453	2			N	-0-					-0-

ORVILLE BROWN WELL #: 2H RRCID -> 254696 COMPL. DATE 01/05/2010 TOTAL DEPTH 6904 PERF. 7320 - 9308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9796	X	8560	-0-	-1236	-0-	8560	2			N	-0-					-0-
11	8970	X	8472	-0-	-498	-0-	8472	2			N	-0-					-0-
12	9176	X	8373	-0-	-803	-0-	8373	2			N	-0-					-0-
01	8990	X	7399	-0-	-1591	-0-	7399	2			N	-0-					-0-
02	8120	X	6826	-0-	-1294	-0-	6826	2			N	-0-					-0-
03	8742	X	6572	-0-	-2170	-0-	6572	2			N	-0-					-0-

HOLMES "A" WELL #: 2H RRCID -> 256698 COMPL. DATE 02/08/2011 TOTAL DEPTH 7100 PERF. 7342 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9676	X	9676	-0-	-0-	-0-	9676	3			N	-0-					125
11	9166	X	9166	-0-	-0-	-0-	9094	3	72	9	N	65					190
12	8944	X	8944	-0-	-0-	-0-	8944	3			N	-0-					190
01	8804	X	7927	-0-	-877	-0-	7927	3			N	-0-					190
02	7952	X	7388	-0-	-564	-0-	7388	3			N	-0-					190
03	8804	X	8659	-0-	-145	-0-	8659	3			N	-0-					190

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
LAKOTA ENERGY, LTD. //CONT.// 483657
CLAY HILL CATTLE CO. WELL #: 10H RRCID -> 259284 COMPL. DATE 04/08/2011 TOTAL DEPTH 7671 PERF. 8292 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25203	X	23337	-0-	-1866	-0-	23337	3			N	-0-					82
11	22320	X	22256	-0-	-64	-0-	22256	3			N	-0-					82
12	23226	X	23226	-0-	-0-	-0-	23226	3			N	-0-					82
01	24786	X	24786	-0-	-0-	-0-	24786	3			N	-0-					82
02	21043	X	21043	-0-	-0-	-0-	21043	3			N	-0-					82
*03	23376	X	23376	-0-	-0-	-0-	23376	3			N	-0-					82

ABEL-EARLY WELL #: 6 RRCID -> 259682 COMPL. DATE 01/07/2011 TOTAL DEPTH 7226 PERF. 6702 - 7100

10	6076	X	5553	-0-	-523	-0-	5553	3			N	-0-					8
11	5880	X	5089	-0-	-791	-0-	5089	3			N	-0-					8
12	6076	X	5811	-0-	-265	-0-	5811	3			N	-0-					8
01	6076	X	5626	-0-	-450	-0-	5626	3			N	-0-					8
02	5208	X	4892	-0-	-316	-0-	4892	3			N	-0-					8
03	5797	X	5232	-0-	-565	-0-	5232	3			N	-0-					8

BRYAN WELL #: 5H RRCID -> 263899 COMPL. DATE 01/31/2012 TOTAL DEPTH 7557 PERF. 7725 - 10163

10	23219	X	22042	-0-	-1177	-0-	21908	3	134	9	N	122					235
11	21023	X	21023	-0-	-0-	-0-	20854	3	169	9	N	154	192	1			197
12	21739	X	21739	-0-	-0-	-0-	21582	3	157	9	N	143					340
01	22003	X	22003	-0-	-0-	-0-	21823	3	180	9	N	164	191	1			313
02	19068	X	16334	-0-	-2734	-0-	16196	3	138	9	N	125	188	1			250
*03	23146	X	23146	-0-	-0-	-0-	22952	3	194	9	N	176	188	1			238

BRYAN-MANN WELL #: 1H RRCID -> 263900 COMPL. DATE 01/26/2012 TOTAL DEPTH 7550 PERF. 7898 - 9762

10	17639	X	15349	-0-	-2290	-0-	15272	3	77	9	N	70					230
11	15870	X	13392	-0-	-2478	-0-	13285	3	107	9	N	97					327
12	16399	X	13833	-0-	-2566	-0-	13748	3	85	9	N	77	182	1			222
01	16399	X	13999	-0-	-2400	-0-	13933	3	66	9	N	60					282
02	14560	X	11663	-0-	-2897	-0-	11663	3			N	-0-					282
03	15345	X	13926	-0-	-1419	-0-	13842	3	84	9	N	76	178	1			180

MUSGROVE-GOLAZ UNIT WELL #: 1H RRCID -> 263976 COMPL. DATE 03/05/2012 TOTAL DEPTH 7033 PERF. 8302 - 10872

10	12096	X	12096	-0-	-0-	-0-	12019	3	77	9	N	70					115
11	11540	X	11540	-0-	-0-	-0-	11408	3	132	9	N	120	175	1			60
12	11653	X	11653	-0-	-0-	-0-	11554	3	99	9	N	90					150
01	11391	X	11391	-0-	-0-	-0-	11335	3	56	9	N	51	161	1			40
02	10245	X	10245	-0-	-0-	-0-	10212	3	33	9	N	30					70
*03	11191	X	11191	-0-	-0-	-0-	11074	3	117	9	N	106	171	1			5

TRAVIS COBB WELL #: 3H RRCID -> 267013 COMPL. DATE 03/07/2014 TOTAL DEPTH 6990 PERF. 7115 - 10080

10	0	W	30221	-0-	30221	116596	30171	3	50	9	N	45					135
11	0	W	24424	-0-	24424	141020	24372	3	52	9	N	47					182
12	0	W	22440	-0-	22440	163460	22440	3			N	-0-					182
01	183878	X	20418	-0-	-163460	-0-	20351	3	67	9	N	61					243
02	26544	X	21782	-0-	-4762	-0-	21749	3	33	9	N	30					273
03	29388	X	24043	-0-	-5345	-0-	24017	3	26	9	N	24	184	1			113

TRAVIS COBB WELL #: 4H RRCID -> 267014 COMPL. DATE 03/10/2014 TOTAL DEPTH 7006 PERF. 7233 - 10262

10	29565	X	28461	-0-	-1104	-0-	28418	3	43	9	N	39					63
11	27480	X	25669	-0-	-1811	-0-	25639	3	30	9	N	27					90
12	27280	X	24607	-0-	-2673	-0-	24607	3			N	-0-					90
01	28458	X	22051	-0-	-6407	-0-	21985	3	66	9	N	60					150
02	25704	X	20723	-0-	-4981	-0-	20701	3	22	9	N	20					170
03	28458	X	22730	-0-	-5728	-0-	22672	3	58	9	N	53					223

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
LAKOTA ENERGY, LTD. //CONT.// 483657
NORTHSTAR WELL #: 1H RRCID -> 269549 COMPL. DATE 02/04/2013 TOTAL DEPTH 7822 PERF. 8468 - 10557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32023	X	26077	-0-	-5946	-0-	25848	3	229	9	N	208	186	1			232
11	28320	X	25061	-0-	-3259	-0-	24786	3	275	9	N	250	197	1			285
12	28768	X	24877	-0-	-3891	-0-	24625	3	252	9	N	229	356	1			158
01	28272	X	23271	-0-	-5001	-0-	23006	3	265	9	N	241					399
02	24052	X	20144	-0-	-3908	-0-	19938	3	206	9	N	187	189	1			397
03	26071	X	21590	-0-	-4481	-0-	21584	3	6	9	N	5	182	1			220

DEXTER TOTEN WELL #: 4H RRCID -> 273509 COMPL. DATE 02/17/2014 TOTAL DEPTH 7637 PERF. 7811 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17096	X	17096	-0-	-0-	-0-	16958	3	138	9	N	125	187	1			147
11	25500	X	18197	-0-	-7303	-0-	18084	3	113	9	N	103					250
12	24707	X	17439	-0-	-7268	-0-	17415	3	24	9	N	22	177	1			95
01	21917	X	12353	-0-	-9564	-0-	12175	3	178	9	N	162					257
02	18564	X	14101	-0-	-4463	-0-	14010	3	91	9	N	83	184	1			156
03	18817	X	18323	-0-	-494	-0-	18204	3	119	9	N	108					264

SC2 UNIT WELL #: 1H RRCID -> 275077 COMPL. DATE 06/18/2014 TOTAL DEPTH 6954 PERF. 7374 - 10497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31310	X	14837	-0-	-16473	-0-	14624	3	213	9	N	194	189	1			10
11	30300	X	13114	-0-	-17186	-0-	12910	3	204	9	N	185	185	1			10
12	31310	X	13232	-0-	-18078	-0-	12819	3	413	9	N	375	375	1			10
01	12231	X	12231	-0-	-0-	-0-	12018	3	213	9	N	194	192	1			12
02	15512	X	10030	-0-	-5482	-0-	9881	3	149	9	N	135					147
03	14849	X	10158	-0-	-4691	-0-	10085	3	73	9	N	66	185	1			28

HAMM WELL #: 1H RRCID -> 275197 COMPL. DATE 01/16/2015 TOTAL DEPTH 6877 PERF. 7112 - 9256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT IN		13498	-0-	13498	13498	13429	3	69	9	N	63					63
02	0	W	13403	-0-	13403	26901	13187	3	216	9	N	196	187	1			72
03	0	W	19243	-0-	19243	46144	18659	3	584	9	N	531	545	1			58

LAUGHLIN, KENNETH K 488934
DAVIS-LAUGHLIN UNIT WELL #: 1 H RRCID -> 229511 COMPL. DATE 02/07/2007 TOTAL DEPTH 4851 PERF. 5210 - 7211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

LONDON PETROLEUM CORPORATION 506540
GOEHRING, C. W. WELL #: 2R RRCID -> 186285 COMPL. DATE 11/06/2001 TOTAL DEPTH 8220 PERF. 7406 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5

PLUGGED AND ABANDONED_____ 02/24/2014 - P&A 02/24/14

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
LUXOR OIL & GAS, INC. 511780
RYAN WELL #: 1 RRCID -> 188288 COMPL. DATE 02/01/2002 TOTAL DEPTH 7595 PERF. 7065 - 7459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1967	N	1967	-0-	-0-	-0-	1967	3			N	-0-					-0-
11	1940	N	1940	-0-	-0-	-0-	1940	3			N	-0-					-0-
12	2178	N	2178	-0-	-0-	-0-	2178	3			N	-0-					-0-
01	2038	N	2038	-0-	-0-	-0-	2038	3			N	-0-					-0-
02	1870	N	1870	-0-	-0-	-0-	1870	3			N	-0-					-0-
03	2170	N	1982	-0-	-188	-0-	1982	3			N	-0-					-0-

MKS NATURAL GAS COMPANY 518491
OUTBACK WELL #: 1 H RRCID -> 235359 COMPL. DATE 10/18/2007 TOTAL DEPTH 6661 PERF. 7950 - 8955

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/02/2014 - PLUGGED 10/20/14

MCALMOND OIL COMPANY 537277
KEW-DAVIS WELL #: 1 RRCID -> 189044 COMPL. DATE 02/01/2002 TOTAL DEPTH 9050 PERF. 8250 - 8930

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					95
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					95

MCCUTCHIN PETROLEUM CORPORATION 544550
GREEN, BONNIE WELL #: 1H RRCID -> 240559 COMPL. DATE 01/28/2008 TOTAL DEPTH 6999 PERF. 7328 - 9231

10	4678	X	4678	-0-	-0-	-0-	4678	2			N	-0-					28
11	4337	X	4337	-0-	-0-	-0-	4337	2			N	-0-					28
12	DLQ G-10		4354	-0-	4354	4354	4354	2			N	-0-					28
01	DLQ G-10		4393	-0-	4393	8747	4393	2			N	-0-					28
02	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					28
03	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					28

COURSEY WELL #: 1AH RRCID -> 246999 COMPL. DATE 05/15/2008 TOTAL DEPTH 6975 PERF. 7513 - 9815

10	4306	X	4306	-0-	-0-	-0-	4270	2	36	9	N	33	86	1			30
11	5001	X	5001	-0-	-0-	-0-	5001	2			N	-0-					30
12	DLQ G-10		3448	-0-	3448	3448	3448	2			N	-0-					30
01	DLQ G-10		3467	-0-	3467	6915	3467	2			N	-0-					30
02	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					30
03	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					30

COURSEY UNIT WELL #: 2H RRCID -> 251633 COMPL. DATE 05/25/2008 TOTAL DEPTH 7010 PERF. 7334 - 8326

10	4892	X	4892	-0-	-0-	-0-	4840	2	52	9	N	47	94	1			25
11	4784	X	4784	-0-	-0-	-0-	4784	2			N	-0-					25
12	DLQ G-10		5061	-0-	5061	5061	5055	2	6	9	N	5					30
01	DLQ G-10		4943	-0-	4943	10004	4943	2			N	-0-					30
02	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					30
03	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					30

BEAMAN WELL #: 1H RRCID -> 259984 COMPL. DATE 02/15/2010 TOTAL DEPTH 7088 PERF. 7555 - 10300

10	8959	X	8757	-0-	-202	-0-	8627	2	130	9	N	118	181	1			36
11	8790	X	8017	-0-	-773	-0-	8017	2			N	-0-					36
12	DLQ G-10		9823	-0-	9823	9823	9793	2	30	9	N	27					63
01	DLQ G-10		8027	-0-	8027	17850	8027	2			N	-0-					63
02	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					63
03	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					63

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
MCCUTCHIN PETROLEUM CORPORATION //CONT.// 544550

LEITNER WELL #: 1H RRCID -> 261792 COMPL. DATE 05/22/2010 TOTAL DEPTH 7113 PERF. 7649 - 11182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANDERSON WELL #: 1H RRCID -> 262293 COMPL. DATE 10/30/2008 TOTAL DEPTH 7168 PERF. 7576 - 9102

10	8091	X	7344	-0-	-747	-0-	7333	2	11	9	N	10					55
11	7320	X	6957	-0-	-363	-0-	6946	2	11	9	N	10					65
12	DLQ	G-10	7089	-0-	7089	7089	7075	2	14	9	N	13					78
01	DLQ	G-10	7083	-0-	7083	14172	6954	2	129	9	N	117	170	1			25
02	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					25
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					25

SMITH UNIT WELL #: 2H RRCID -> 264295 COMPL. DATE 07/01/2009 TOTAL DEPTH 7087 PERF. 9782 - 10600

10	11901	X	11901	-0-	-0-	-0-	11890	2	11	9	N	10					58
11	11640	X	11280	-0-	-360	-0-	11269	2	11	9	N	10					68
12	DLQ	G-10	12044	-0-	12044	12044	12033	2	11	9	N	10					78
01	DLQ	G-10	12348	-0-	12348	24392	12336	2	12	9	N	11					89
02	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					89
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					89

SMITH UNIT WELL #: 1H RRCID -> 264571 COMPL. DATE 02/18/2009 TOTAL DEPTH 7061 PERF. 9773 - 10600

10	12369	X	8278	-0-	-4091	-0-	8271	2	7	9	N	6					48
11	11700	X	8464	-0-	-3236	-0-	8453	2	11	9	N	10					58
12	DLQ	G-10	8359	-0-	8359	8359	8348	2	11	9	N	10					68
01	DLQ	G-10	7403	-0-	7403	15762	7392	2	11	9	N	10					78
02	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					78
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					78

J. E. SMITH UNIT WELL #: 1H RRCID -> 265807 COMPL. DATE 07/23/2011 TOTAL DEPTH 7017 PERF. 7440 - 9050

10	2222	X	2222	-0-	-0-	-0-	2178	2	44	9	N	40					72
11	3285	X	3285	-0-	-0-	-0-	3285	2			N	-0-					72
12	3300	X	3300	-0-	-0-	-0-	3239	2	61	9	N	55					127
*01	3149	X	3149	-0-	-0-	-0-	3119	2	30	9	N	27					154
02	1708	X	NO RPT	-0-	-1708	-0-					N	NO RPT					154
03	1891	X	NO RPT	-0-	-1891	-0-					N	NO RPT					154

CHAMPION UNIT WELL #: 1H RRCID -> 268554 COMPL. DATE 12/16/2010 TOTAL DEPTH 6807 PERF. 7123 - 10300

10	0	Z	2389	-0-	2389	247067	2378	2	11	9	N	10					85
11	0	Z	2269	-0-	2269	249336	2258	2	11	9	N	10					95
12	0	Z	2342	-0-	2342	251678	2323	2	19	9	N	17					112
01	0	Z	2247	-0-	2247	253925	2228	2	19	9	N	17					129
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					129
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					129

MYRL SMITH UNIT WELL #: 1H RRCID -> 268758 COMPL. DATE 11/11/2010 TOTAL DEPTH 6968 PERF. 7358 - 9625

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
MCCUTCHIN PETROLEUM CORPORATION //CONT.// 544550
CATO UNIT WELL #: 1H RRCID -> 273582 COMPL. DATE 04/11/2012 TOTAL DEPTH 7130 PERF. 7505 - 10375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	18305	-0-	18305	717077	18253	2	52	9	N	47					159
11	0	Z	17571	-0-	17571	734648	17491	2	80	9	N	73					232
12	0	Z	16448	-0-	16448	751096	16424	2	24	9	N	22	186	1			68
01	0	Z	NO RPT	-0-	-0-	751096					N	NO RPT					68
02	0	Z	NO RPT	-0-	-0-	751096					N	NO RPT					68
03	0	Z	NO RPT	-0-	-0-	751096					N	NO RPT					68

MERIT ENERGY COMPANY 561136
HUDSON, R. A. WELL #: 2 RRCID -> 182056 COMPL. DATE 04/16/2001 TOTAL DEPTH 7475 PERF. 6887 - 7214

10	2418	N	2156	-0-	-262	-0-	199	1	1957	2	N	-0-					-0-
11	2055	N	2055	-0-	-0-	-0-	189	1	1866	2	N	-0-					-0-
12	2356	N	1912	-0-	-444	-0-	175	1	1737	2	N	-0-					-0-
01	2170	N	2124	-0-	-46	-0-	200	1	1924	2	N	-0-					-0-
02	1932	N	1925	-0-	-7	-0-	186	1	1739	2	N	-0-					-0-
03	1922	N	NO RPT	-0-	-1922	-0-					N	NO RPT					-0-

HUDSON, R. A. WELL #: 7 RRCID -> 183315 COMPL. DATE N/A TOTAL DEPTH 7390 PERF. 6932 - 7283

10	3565	X	3466	-0-	-99	-0-	321	1	3145	2	N	-0-					-0-
11	3450	X	3093	-0-	-357	-0-	285	1	2808	2	N	-0-					-0-
12	4131	X	4131	-0-	-0-	-0-	378	1	3753	2	N	-0-					-0-
01	3410	X	3120	-0-	-290	-0-	294	1	2826	2	N	-0-					-0-
02	3080	X	2448	-0-	-632	-0-	237	1	2211	2	N	-0-					-0-
03	3410	X	NO RPT	-0-	-3410	-0-					N	NO RPT					-0-

HUDSON, R. A. WELL #: 5 RRCID -> 183316 COMPL. DATE 05/08/2001 TOTAL DEPTH 7371 PERF. 6882 - 7230

10	2817	N	2817	-0-	-0-	-0-	429	1	2388	2	N	-0-					-0-
11	2682	N	2682	-0-	-0-	-0-	417	1	2265	2	N	-0-					-0-
12	2773	N	2773	-0-	-0-	-0-	429	1	2344	2	N	-0-					-0-
01	2802	N	2802	-0-	-0-	-0-	427	1	2375	2	N	-0-					-0-
02	2649	N	2649	-0-	-0-	-0-	412	1	2237	2	N	-0-					-0-
03	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					-0-

HUDSON, R. A. WELL #: 3 RRCID -> 183425 COMPL. DATE 04/17/2001 TOTAL DEPTH 7380 PERF. 6949 - 7000

10	5766	X	5047	-0-	-719	-0-	467	1	4580	2	N	-0-					-0-
11	5370	X	5198	-0-	-172	-0-	478	1	4720	2	N	-0-					-0-
12	4866	X	4866	-0-	-0-	-0-	445	1	4421	2	N	-0-					-0-
01	5788	X	5788	-0-	-0-	-0-	546	1	5242	2	N	-0-					-0-
02	6335	X	6335	-0-	-0-	-0-	613	1	5722	2	N	-0-					-0-
03	3410	X	NO RPT	-0-	-3410	-0-					N	NO RPT					-0-

HUDSON, R. A. WELL #: 4 RRCID -> 191987 COMPL. DATE 05/12/2004 TOTAL DEPTH 7400 PERF. 6942 - 7220

10	3294	X	3294	-0-	-0-	-0-	501	1	2793	2	N	-0-					-0-
11	3100	X	3100	-0-	-0-	-0-	483	1	2617	2	N	-0-					-0-
12	3237	X	3237	-0-	-0-	-0-	501	1	2736	2	N	-0-					-0-
01	3305	X	3305	-0-	-0-	-0-	503	1	2802	2	N	-0-					-0-
02	2758	X	2758	-0-	-0-	-0-	428	1	2330	2	N	-0-					-0-
03	1860	X	NO RPT	-0-	-1860	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
MERIT ENERGY COMPANY //CONT.// 561136

HUDSON, R. A. WELL #: 6 RRCID -> 191988 COMPL. DATE 06/08/2006 TOTAL DEPTH 7404 PERF. 6928 - 7252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	N	2752	-0-	-7	-0-	254	1	2498	2	N	-0-					-0-
11	2590	N	2590	-0-	-0-	-0-	238	1	2352	2	N	-0-					-0-
12	2573	N	1855	-0-	-718	-0-	170	1	1685	2	N	-0-					-0-
01	2759	N	2223	-0-	-536	-0-	210	1	2013	2	N	-0-					-0-
02	2408	N	2281	-0-	-127	-0-	220	1	2061	2	N	-0-					-0-
03	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					-0-

HUDSON, R. A. WELL #: 8 RRCID -> 191989 COMPL. DATE 10/25/2002 TOTAL DEPTH 7430 PERF. 6952 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	X	4179	-0-	-378	-0-	387	1	3792	2	N	-0-					-0-
11	4410	X	4176	-0-	-234	-0-	385	1	3791	2	N	-0-					-0-
12	5106	X	5106	-0-	-0-	-0-	467	1	4639	2	N	-0-					-0-
01	4390	X	4390	-0-	-0-	-0-	414	1	3976	2	N	-0-					-0-
02	3864	X	2954	-0-	-910	-0-	286	1	2668	2	N	-0-					-0-
03	4278	X	NO RPT	-0-	-4278	-0-					N	NO RPT					-0-

HUDSON, R. A. WELL #: 9 RRCID -> 195885 COMPL. DATE 04/23/2003 TOTAL DEPTH 7410 PERF. 6952 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	X	4026	-0-	-283	-0-	4026	2			N	-0-					-0-
11	4140	X	3882	-0-	-258	-0-	3882	2			N	-0-					-0-
12	4092	X	3916	-0-	-176	-0-	3916	2			N	-0-					-0-
01	4092	X	3828	-0-	-264	-0-	3828	2			N	-0-					-0-
02	3668	X	3418	-0-	-250	-0-	3418	2			N	-0-					-0-
03	4030	X	NO RPT	-0-	-4030	-0-					N	NO RPT					-0-

HUDSON, R. A. WELL #: 10 RRCID -> 197484 COMPL. DATE 06/23/2006 TOTAL DEPTH 7391 PERF. 6902 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	N	2511	-0-	-217	-0-	232	1	2279	2	N	-0-					-0-
11	2520	N	2447	-0-	-73	-0-	225	1	2222	2	N	-0-					-0-
12	2458	N	2458	-0-	-0-	-0-	225	1	2233	2	N	-0-					-0-
01	2511	N	2076	-0-	-435	-0-	196	1	1880	2	N	-0-					-0-
02	2296	N	1430	-0-	-866	-0-	138	1	1292	2	N	-0-					-0-
03	2449	N	NO RPT	-0-	-2449	-0-					N	NO RPT					-0-

WALKER, T. S. "A" WELL #: 1H RRCID -> 228196 COMPL. DATE 01/21/2007 TOTAL DEPTH 7261 PERF. 7458 - 10087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6696	X	6502	-0-	-194	-0-	6401	2	101	9	N	92					175
11	6480	X	6204	-0-	-276	-0-	6097	2	107	9	N	97					272
12	6665	X	6465	-0-	-200	-0-	6349	2	116	9	N	105	185	1			192
01	6665	X	6326	-0-	-339	-0-	6217	2	109	9	N	99	185	1			106
02	5880	X	5579	-0-	-301	-0-	5491	2	88	9	N	80					186
03	6510	X	NO RPT	-0-	-6510	-0-					N	NO RPT					186

NORTON, E. E. UNIT WELL #: 2H RRCID -> 228199 COMPL. DATE 03/09/2007 TOTAL DEPTH 7097 PERF. 7495 - 9927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8463	X	8449	-0-	-14	-0-	8415	2	34	9	N	31					222
11	8190	X	7962	-0-	-228	-0-	7907	2	55	9	N	50	192	1			80
12	8463	X	8391	-0-	-72	-0-	8290	2	101	9	N	92					172
01	8463	X	8188	-0-	-275	-0-	8094	2	94	9	N	85	185	1			72
02	7644	X	7442	-0-	-202	-0-	7381	2	61	9	N	55					127
03	8463	X	NO RPT	-0-	-8463	-0-					N	NO RPT					127

DAGGETT, W. H. A-2 WELL #: 1H RRCID -> 228211 COMPL. DATE 12/24/2006 TOTAL DEPTH 7277 PERF. 7821 - 10372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6386	X	6226	-0-	-160	-0-	6158	2	68	9	N	62	181	1			105
11	6180	X	5935	-0-	-245	-0-	5871	2	64	9	N	58					163
12	6386	X	6030	-0-	-356	-0-	5956	2	74	9	N	67					230
01	6386	X	6078	-0-	-308	-0-	5989	2	89	9	N	81	189	1			122
02	5684	X	5403	-0-	-281	-0-	5336	2	67	9	N	61					183
03	6231	X	NO RPT	-0-	-6231	-0-					N	NO RPT					183

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
MERIT ENERGY COMPANY //CONT.// 561136

DAGGETT, W. H. B-1 WELL #: 2H RRCID -> 238655 COMPL. DATE 03/17/2008 TOTAL DEPTH 7079 PERF. 8270 - 12182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13268	X	12898	-0-	-370	-0-	12725	2	173	9	N	157	182	1			175
11	12720	X	11968	-0-	-752	-0-	11726	2	242	9	N	220	181	1			214
12	12400	X	12230	-0-	-170	-0-	12026	2	204	9	N	185	185	1			214
01	12400	X	12243	-0-	-157	-0-	12059	2	184	9	N	167	189	1			192
02	11321	X	11321	-0-	-0-	-0-	11163	2	158	9	N	144					336
03	12400	X	NO RPT	-0-	-12400	-0-					N	NO RPT					336

NORTON, E. E. UNIT 2 WELL #: 1H RRCID -> 238842 COMPL. DATE 04/23/2008 TOTAL DEPTH 7207 PERF. 7605 - 10895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12493	X	12137	-0-	-356	-0-	12060	2	77	9	N	70	193	1			69
11	12000	X	11657	-0-	-343	-0-	11587	2	70	9	N	64					133
12	12183	X	12027	-0-	-156	-0-	11929	2	98	9	N	89					222
01	12183	X	11862	-0-	-321	-0-	11712	2	150	9	N	136	189	1			169
02	10976	X	10905	-0-	-71	-0-	10767	2	138	9	N	125					294
03	12152	X	NO RPT	-0-	-12152	-0-					N	NO RPT					294

R.F. MCDERMOTT WELL #: 1H RRCID -> 239932 COMPL. DATE 06/13/2008 TOTAL DEPTH 7446 PERF. 7518 - 11239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6541	X	6541	-0-	-0-	-0-	6447	2	94	9	N	85	172	1			94
11	7080	X	5885	-0-	-1195	-0-	5823	2	62	9	N	56					150
12	6851	X	6136	-0-	-715	-0-	6081	2	55	9	N	50					200
01	6851	X	5917	-0-	-934	-0-	5823	2	94	9	N	85	168	1			117
02	6188	X	5711	-0-	-477	-0-	5638	2	73	9	N	66					183
03	6541	X	NO RPT	-0-	-6541	-0-					N	NO RPT					183

REMMELE WELL #: 1H RRCID -> 248134 COMPL. DATE 06/11/2008 TOTAL DEPTH 10450 PERF. 7248 - 10288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10245	X	10245	-0-	-0-	-0-	10209	2	36	9	N	33					197
11	9990	X	9737	-0-	-253	-0-	9727	2	10	9	N	9					206
12	10323	X	9800	-0-	-523	-0-	9639	2	161	9	N	146	183	1			169
01	10323	X	9839	-0-	-484	-0-	9759	2	80	9	N	73					242
02	9240	X	7575	-0-	-1665	-0-	7569	2	6	9	N	5					247
03	10230	X	NO RPT	-0-	-10230	-0-					N	NO RPT					247

COCANOUGHER, G. H. B WELL #: 1H RRCID -> 248168 COMPL. DATE 06/02/2014 TOTAL DEPTH 7433 PERF. 7933 - 10983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COCANOUGHER, G. H. WELL #: 2H RRCID -> 248862 COMPL. DATE 02/03/2009 TOTAL DEPTH 7055 PERF. 7648 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9362	X	9049	-0-	-313	-0-	9030	2	19	9	N	17					114
11	9060	X	8638	-0-	-422	-0-	8610	2	28	9	N	25					139
12	9145	X	8839	-0-	-306	-0-	8799	2	40	9	N	36					175
01	9145	X	8694	-0-	-451	-0-	8624	2	70	9	N	64					239
02	8260	X	7677	-0-	-583	-0-	7627	2	50	9	N	45	173	1			111
03	9052	X	NO RPT	-0-	-9052	-0-					N	NO RPT					111

VALCIK, J. N. WELL #: 2H RRCID -> 248864 COMPL. DATE 01/03/2009 TOTAL DEPTH 7300 PERF. 7517 - 9735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					44

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
MERIT ENERGY COMPANY //CONT.// 561136
DAGGETT, W. H. B-1 WELL #: 1H RRCID -> 252294 COMPL. DATE N/A TOTAL DEPTH 7158 PERF. 7395 - 10145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7161	X	6808	-0-	-353	-0-	6753	2	55	9	N	50					175
11	6930	X	5845	-0-	-1085	-0-	5788	2	57	9	N	52	75	1			152
12	6820	X	6582	-0-	-238	-0-	6515	2	67	9	N	61					213
01	6820	X	6171	-0-	-649	-0-	6118	2	53	9	N	48	181	1			80
02	6277	X	6277	-0-	-0-	-0-	6219	2	58	9	N	53					133
03	6820	X	NO RPT	-0-	-6820	-0-					N	NO RPT					133

DAGGETT, W. H. A-2 WELL #: 2H RRCID -> 259129 COMPL. DATE 06/05/2010 TOTAL DEPTH 7292 PERF. 7609 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11346	X	10651	-0-	-695	-0-	10314	2	337	9	N	306	369	1			156
11	10740	X	10019	-0-	-721	-0-	9760	2	259	9	N	235	185	1			206
12	10819	X	10344	-0-	-475	-0-	10049	2	295	9	N	268	185	1			289
01	10819	X	10186	-0-	-633	-0-	9890	2	296	9	N	269	358	1			200
02	9744	X	9218	-0-	-526	-0-	8899	2	319	9	N	290	182	1			308
03	10664	X	NO RPT	-0-	-10664	-0-					N	NO RPT					308

MESA CHICA CORP. 561550
ROSE WELL #: 1 RRCID -> 252856 COMPL. DATE 12/05/2005 TOTAL DEPTH 6530 PERF. 6573 - 8055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILAGRO EXPLORATION, LLC 566789
NORTH OF PARADISE WELL #: 1 RRCID -> 183191 COMPL. DATE 05/21/2001 TOTAL DEPTH N/A PERF. 7401 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	-0-	-0-	-2666	-0-					N	-0-					19
11	1110	X	-0-	-0-	-1110	-0-					N	-0-					19
12	0	X	-0-	-0-	-0-	-0-					N	-0-					19
01	0	N	-0-	-0-	-0-	-0-					N	-0-					19
02	0	N	-0-	-0-	-0-	-0-					N	-0-					19
03	0	N	-0-	-0-	-0-	-0-					N	-0-					19

BROWN WELL #: 2 H RRCID -> 247692 COMPL. DATE 07/21/2008 TOTAL DEPTH 6992 PERF. 7024 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5613	X	5613	-0-	-0-	-0-	465	1	5148	3	N	-0-					52
11	6384	X	6384	-0-	-0-	-0-	390	1	5994	3	N	-0-					52
12	8786	X	8786	-0-	-0-	-0-	465	1	8321	3	N	-0-					52
01	8531	X	8531	-0-	-0-	-0-	465	1	8066	3	N	-0-					52
02	6744	X	6744	-0-	-0-	-0-	420	1	6324	3	N	-0-					52
03	4650	X	1893	-0-	-2757	-0-	420	1	1443	3	N	27					79
							30	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
MONCRIEF, C. B. 574775
MQH WELL #: 1H RRCID -> 216193 COMPL. DATE 02/15/2006 TOTAL DEPTH 6429 PERF. 6980 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONCRIEF RANCH HEADQUARTERS WELL #: 6H RRCID -> 221294 COMPL. DATE 06/20/2006 TOTAL DEPTH 6328 PERF. 6873 - 9498

10	17298	X	16842	-0-	-456	-0-	16755	2	87	9	N	79	163	1			44
11	17373	X	17373	-0-	-0-	-0-	140	1	17104	2	N	117					161
							129	9									
12	16926	X	16877	-0-	-49	-0-	73	1	16716	2	N	80					241
							88	9									
01	17870	X	17870	-0-	-0-	-0-	628	1	17169	2	N	66	183	1			124
							73	9									
02	15764	X	15764	-0-	-0-	-0-	391	1	15274	2	N	90					214
							99	9									
*03	17676	X	17676	-0-	-0-	-0-	353	1	17223	2	N	91	200	1			105
							100	9									

MONCRIEF RANCH HEADQUARTERS WELL #: 3H RRCID -> 225374 COMPL. DATE 08/03/2006 TOTAL DEPTH 6377 PERF. 6920 - 9537

10	4743	X	2245	-0-	-2498	-0-	169	2	2070	5	N	5					93
							6	9									
11	7009	X	7009	-0-	-0-	-0-	1	1	3738	2	N	3					96
							3267	5	3	9							
12	5578	X	5578	-0-	-0-	-0-	1	1	1973	2	N	4					100
							3600	5	4	9							
01	5873	X	5873	-0-	-0-	-0-	42	1	2309	2	N	3					103
							3519	5	3	9							
02	5906	X	5906	-0-	-0-	-0-	196	1	2424	2	N	7					110
							3278	5	8	9							
*03	4962	X	4962	-0-	-0-	-0-	72	1	1007	2	N	3					113
							3880	5	3	9							

MONCRIEF WOODHOUSE WELL #: 1SW RRCID -> 234125 COMPL. DATE 08/01/2006 TOTAL DEPTH 8294 PERF. 7124 - 8294

10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONCRIEF RANCH HEADQUARTERS WELL #: 14 H RRCID -> 235304 COMPL. DATE 04/27/2007 TOTAL DEPTH 6366 PERF. 6645 - 9621

10	11997	X	10362	-0-	-1635	-0-	291	1	10016	2	N	50					80
							55	9									
11	11610	X	10380	-0-	-1230	-0-	10321	2	59	9	N	54					134
12	10602	X	10244	-0-	-358	-0-	10236	2	8	9	N	7					141
01	10602	X	10154	-0-	-448	-0-	149	1	9983	2	N	20					161
							22	9									
02	9576	X	8476	-0-	-1100	-0-	145	1	8279	2	N	47					208
							52	9									
03	10602	X	10554	-0-	-48	-0-	10524	2	30	9	N	27	184	1			51

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
MONCRIEF, C. B. //CONT.// 574775
MONCRIEF RANCH HEADQUARTERS WELL #: 17H RRCID -> 237830 COMPL. DATE 07/09/2007 TOTAL DEPTH 6402 PERF. 6685 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5394	X	5031	-0-	-363	-0-	141	1	4846	2	N	40					144
							44	9									
11	5220	X	4804	-0-	-416	-0-	4752	2	52	9	N	47					191
12	5839	X	5839	-0-	-0-	-0-	5839	2			N	-0-					191
01	5861	X	5861	-0-	-0-	-0-	86	1	5775	2	N	-0-					191
02	4536	X	4288	-0-	-248	-0-	74	1	4211	2	N	3					194
							3	9									
03	5022	X	4880	-0-	-142	-0-	4835	2	45	9	N	41	178	1			57

MONCRIEF-MARTIN RANCH WELL #: 1H RRCID -> 244100 COMPL. DATE 07/28/2008 TOTAL DEPTH 6053 PERF. 6610 - 9503

10	2821	X	2756	-0-	-65	-0-	273	1	2479	2	N	4					57
							4	9									
11	2730	X	2644	-0-	-86	-0-	385	1	2251	2	N	7					64
							8	9									
12	2786	X	2786	-0-	-0-	-0-	551	1	2224	2	N	10					74
							11	9									
01	2542	N	2447	-0-	-95	-0-	373	1	2060	2	N	13					87
							14	9									
02	2296	N	2127	-0-	-169	-0-	385	1	1714	2	N	25					112
							28	9									
03	2542	N	2284	-0-	-258	-0-	221	1	2050	2	N	12					124
							13	9									

MONCRIEF RANCH HEADQUARTERS WELL #: 11H RRCID -> 247621 COMPL. DATE 05/19/2008 TOTAL DEPTH 6321 PERF. 6730 - 9631

10	10260	X	10260	-0-	-0-	-0-	10191	2	69	9	N	63					224
11	11351	X	11351	-0-	-0-	-0-	91	1	11161	2	N	90	190	1			124
							99	9									
12	10071	X	10071	-0-	-0-	-0-	43	1	9921	2	N	97					221
							107	9									
01	10528	X	10528	-0-	-0-	-0-	371	1	10134	2	N	21	142	1			100
							23	9									
02	9027	X	9027	-0-	-0-	-0-	223	1	8727	2	N	70					170
							77	9									
*03	10322	X	10322	-0-	-0-	-0-	206	1	10060	2	N	51					221
							56	9									

NAUTILUS EXPLORATION, INC. 601034
MOORE WELL #: 1 RRCID -> 194066 COMPL. DATE 03/12/2003 TOTAL DEPTH 8902 PERF. 7970 - 8870

10	2485	X	2485	-0-	-0-	-0-	2476	2	9	9	N	8					1107
11	2400	N	2354	-0-	-46	-0-	2350	2	4	9	N	4					1111
12	2511	N	1908	-0-	-603	-0-	1904	2	4	9	N	4					1115
01	2480	N	2324	-0-	-156	-0-	2322	2	2	9	N	2					1117
*02	2345	N	2345	-0-	-0-	-0-	2342	2	3	9	N	3					1120
*03	2575	N	2575	-0-	-0-	-0-	2572	2	3	9	N	3					1123

LITTLE WELL #: 1 RRCID -> 201285 COMPL. DATE 04/06/2004 TOTAL DEPTH 8060 PERF. 7434 - 8032

10	1457	N	1336	-0-	-121	-0-	1336	2			N	-0-					46
11	1320	N	1289	-0-	-31	-0-	1289	2			N	-0-					46
12	1364	N	1295	-0-	-69	-0-	1295	2			N	-0-					46
01	1333	N	1270	-0-	-63	-0-	1270	2			N	-0-					46
02	1204	N	1135	-0-	-69	-0-	1135	2			N	-0-					46
03	1302	N	1207	-0-	-95	-0-	1207	2			N	-0-					46

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
NAUTILUS EXPLORATION, INC. //CONT.// 601034

LITTLE WELL #: 2 RRCID -> 209897 COMPL. DATE 05/20/2005 TOTAL DEPTH 8098 PERF. 7466 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1244	-0-	-120	-0-	1244	2			N	-0-					-0-
11	1230	N	1200	-0-	-30	-0-	1200	2			N	-0-					-0-
12	1271	N	1210	-0-	-61	-0-	1210	2			N	-0-					-0-
01	1240	N	1136	-0-	-104	-0-	1136	2			N	-0-					-0-
02	1120	N	1016	-0-	-104	-0-	1016	2			N	-0-					-0-
03	1209	N	1080	-0-	-129	-0-	1080	2			N	-0-					-0-

LITTLE WELL #: 3 RRCID -> 221034 COMPL. DATE 04/20/2006 TOTAL DEPTH 8070 PERF. 7466 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
11	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
12	558	N	525	-0-	-33	-0-	525	2			N	-0-					-0-
01	558	N	501	-0-	-57	-0-	501	2			N	-0-					-0-
02	504	N	448	-0-	-56	-0-	448	2			N	-0-					-0-
03	527	N	476	-0-	-51	-0-	476	2			N	-0-					-0-

MOORE WELL #: 2 RRCID -> 224581 COMPL. DATE 10/10/2006 TOTAL DEPTH 8900 PERF. 7950 - 8758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1088	N	1088	-0-	-0-	-0-	1081	2	7	9	N	6					118
11	1080	N	1033	-0-	-47	-0-	1026	2	7	9	N	6					124
12	1085	N	841	-0-	-244	-0-	832	2	9	9	N	8					132
01	1085	N	829	-0-	-256	-0-	825	2	4	9	N	4					136
02	952	N	835	-0-	-117	-0-	833	2	2	9	N	2					138
*03	916	N	916	-0-	-0-	-0-	914	2	2	9	N	2					140

HARPER-KNIGHT WELL #: 2 RRCID -> 238653 COMPL. DATE 04/03/2008 TOTAL DEPTH 8900 PERF. 7886 - 8812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1286	N	1286	-0-	-0-	-0-	1277	2	9	9	N	8					302
11	1230	N	1160	-0-	-70	-0-	1156	2	4	9	N	4					306
12	1209	N	1139	-0-	-70	-0-	1133	2	6	9	N	5					311
01	1271	N	1224	-0-	-47	-0-	1221	2	3	9	N	3					314
02	1092	N	1021	-0-	-71	-0-	1019	2	2	9	N	2					316
*03	1155	N	1155	-0-	-0-	-0-	1153	2	2	9	N	2					318

HARPER-KNIGHT WELL #: 1 RRCID -> 238654 COMPL. DATE 04/03/2008 TOTAL DEPTH 8900 PERF. 7920 - 8812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1287	N	1287	-0-	-0-	-0-	1279	2	8	9	N	7					484
11	1230	N	1160	-0-	-70	-0-	1157	2	3	9	N	3					487
12	1209	N	1142	-0-	-67	-0-	1134	2	8	9	N	7					494
01	1302	N	1224	-0-	-78	-0-	1222	2	2	9	N	2					496
02	1092	N	1021	-0-	-71	-0-	1019	2	2	9	N	2					498
*03	1157	N	1157	-0-	-0-	-0-	1154	2	3	9	N	3					501

LITTLE WELL #: 4H RRCID -> 254565 COMPL. DATE 07/02/2009 TOTAL DEPTH 7823 PERF. 8911 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	3696	-0-	-582	-0-	3683	2	13	9	N	12					502
11	3930	X	3566	-0-	-364	-0-	3557	2	9	9	N	8					510
12	3937	X	3763	-0-	-174	-0-	3754	2	9	9	N	8					518
01	3787	X	3787	-0-	-0-	-0-	3780	2	7	9	N	6					524
02	3416	X	3381	-0-	-35	-0-	3377	2	4	9	N	4					528
03	3751	X	3594	-0-	-157	-0-	3591	2	3	9	N	3					531

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
NEWARK E&P OPERATING, LLC 606167

MONROE WELL #: 1 RRCID -> 205090 COMPL. DATE 01/22/2005 TOTAL DEPTH 8860 PERF. 8112 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDS RANCH WELL #: 1 H RRCID -> 211728 COMPL. DATE 04/27/2005 TOTAL DEPTH 6148 PERF. 6150 - 7889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					122
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					122
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					122
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					122
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					122
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					122

RICHARDS RANCH "A" UNIT WELL #: 1H RRCID -> 211734 COMPL. DATE 06/24/2005 TOTAL DEPTH 5819 PERF. 6150 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24

HUSKEY WELL #: 3H RRCID -> 228109 COMPL. DATE 02/23/2007 TOTAL DEPTH 8215 PERF. 5850 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	X	927	-0-	-1119	-0-	925	3	2	9	N	2	2	8			1
11	2608	X	2608	-0-	-0-	-0-	2479	3	129	9	N	117					118
12	2397	N	2397	-0-	-0-	-0-	2361	3	36	9	N	33					151
01	2050	N	2050	-0-	-0-	-0-	1998	3	52	9	N	47	156	1	13	8	29
02	1113	N	1113	-0-	-0-	-0-	1083	3	30	9	N	27					56
*03	1711	N	1711	-0-	-0-	-0-	1683	3	28	9	N	25					81

WOLFE, MARTHA WELL #: 1H RRCID -> 229068 COMPL. DATE 04/19/2007 TOTAL DEPTH 5991 PERF. 6396 - 9359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	2361	-0-	-274	-0-	2361	3			N	-0-					160
11	2550	X	2185	-0-	-365	-0-	2163	3	22	9	N	20					180
12	2635	X	2124	-0-	-511	-0-	2096	3	28	9	N	25					205
01	5136	X	5136	-0-	-0-	-0-	5106	3	30	9	N	27					232
02	2296	X	1708	-0-	-588	-0-	1694	3	14	9	N	13	163	1			82
03	2356	X	2139	-0-	-217	-0-	2122	3	17	9	N	15					97

HOOTEN, OTIS WELL #: 1 H RRCID -> 230912 COMPL. DATE 07/10/2007 TOTAL DEPTH 5992 PERF. 5975 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	3589	-0-	-348	-0-	3588	3	1	9	N	1	1	8			-0-
11	3690	X	3648	-0-	-42	-0-	3648	3			N	-0-					-0-
12	3658	X	3643	-0-	-15	-0-	3643	3			N	-0-					-0-
01	3627	X	3526	-0-	-101	-0-	3526	3			N	-0-					-0-
02	3416	X	3011	-0-	-405	-0-	3011	3			N	-0-					-0-
03	3782	X	3484	-0-	-298	-0-	3484	3			N	-0-					-0-

WIDMAN WELL #: 1 H RRCID -> 231248 COMPL. DATE 09/06/2007 TOTAL DEPTH 7910 PERF. 5830 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	2659	-0-	-658	-0-	2658	3	1	9	N	1	1	8			25
11	3210	X	1966	-0-	-1244	-0-	1966	3			N	-0-					25
12	2945	X	2769	-0-	-176	-0-	2769	3			N	-0-					25
01	2975	X	2975	-0-	-0-	-0-	2920	3	55	9	N	50	75	1			-0-
02	2660	X	2624	-0-	-36	-0-	2624	3			N	-0-					-0-
03	2759	X	2746	-0-	-13	-0-	2746	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
NEWARK E&P OPERATING, LLC //CONT.// 606167

LEE WELL #: 1 H RRCID -> 231258 COMPL. DATE 08/01/2007 TOTAL DEPTH 5890 PERF. 5905 - 8404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4464	X	3372	-0-	-1092	-0-	3371	3	1	9	N	1	1	8			44
11	4320	X	3792	-0-	-528	-0-	3792	3			N	-0-					44
12	4402	X	3545	-0-	-857	-0-	3545	3			N	-0-					44
01	4402	X	3210	-0-	-1192	-0-	3210	3			N	-0-					44
02	3528	X	3408	-0-	-120	-0-	3408	3			N	-0-					44
03	3906	X	3667	-0-	-239	-0-	3667	3			N	-0-					44

L CRANFORD WELL #: 1H RRCID -> 237329 COMPL. DATE 02/06/2008 TOTAL DEPTH 5752 PERF. 5424 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2868	X	2868	-0-	-0-	-0-	2861	3	7	9	N	6	6	8			26
11	3240	X	3240	-0-	-0-	-0-	3240	3			N	-0-					26
12	2713	X	2713	-0-	-0-	-0-	2713	3			N	-0-					26
01	2852	X	1793	-0-	-1059	-0-	1774	3	19	9	N	17	17	8			26
02	3024	X	888	-0-	-2136	-0-	888	3			N	-0-					26
03	3348	X	-0-	-0-	-3348	-0-					N	-0-					26

LLOYD AOC WELL #: 1H RRCID -> 237883 COMPL. DATE 02/15/2008 TOTAL DEPTH 5154 PERF. 5360 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	X	1845	-0-	-573	-0-	1844	3	1	9	N	1	1	8			39
11	2340	X	2315	-0-	-25	-0-	2213	3	102	9	N	93					132
12	2046	N	1976	-0-	-70	-0-	1975	3	1	9	N	1					133
01	2365	N	2365	-0-	-0-	-0-	2356	3	9	9	N	8	6	8			135
02	2100	N	1991	-0-	-109	-0-	1988	3	3	9	N	3					138
*03	2277	N	2277	-0-	-0-	-0-	2260	3	17	9	N	15					153

BOLEY RANCH WELL #: 2H RRCID -> 237884 COMPL. DATE 02/10/2008 TOTAL DEPTH 5827 PERF. 5950 - 7915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	3226	-0-	-773	-0-	3220	3	6	9	N	5	5	8			180
11	3870	X	3753	-0-	-117	-0-	3612	3	141	9	N	128					308
12	3627	X	3553	-0-	-74	-0-	3520	3	33	9	N	30					338
01	3472	X	1623	-0-	-1849	-0-	1611	3	12	9	N	11	11	8			338
02	3500	X	3055	-0-	-445	-0-	3044	3	11	9	N	10	171	1			177
03	3875	X	2528	-0-	-1347	-0-	2528	3			N	-0-					177

POLK & PATTON WELL #: 1H RRCID -> 237888 COMPL. DATE 02/15/2008 TOTAL DEPTH 5680 PERF. 5980 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4929	X	4210	-0-	-719	-0-	4210	3			N	-0-					22
11	4680	X	4344	-0-	-336	-0-	4344	3			N	-0-					22
12	4526	X	4470	-0-	-56	-0-	4470	3			N	-0-					22
01	4526	X	4226	-0-	-300	-0-	4226	3			N	-0-					22
02	4060	X	3956	-0-	-104	-0-	3956	3			N	-0-					22
03	4495	X	4328	-0-	-167	-0-	4328	3			N	-0-					22

RICHARDS RANCH WELL #: 3H RRCID -> 237984 COMPL. DATE 06/21/2007 TOTAL DEPTH 5695 PERF. 5905 - 9515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	2112	-0-	-1174	-0-	2101	3	11	9	N	10					172
11	2880	X	1961	-0-	-919	-0-	1961	3			N	-0-					172
12	2976	X	2256	-0-	-720	-0-	2249	3	7	9	N	6	5	8			173
01	2945	X	1914	-0-	-1031	-0-	1895	3	19	9	N	17	5	8			185
02	2408	X	1502	-0-	-906	-0-	1480	3	22	9	N	20	5	8			200
*03	2280	X	2280	-0-	-0-	-0-	2269	3	11	9	N	10					210

WEEKS WELL #: 1H RRCID -> 238240 COMPL. DATE 01/15/2008 TOTAL DEPTH 5890 PERF. 6124 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
NEWARK E&P OPERATING, LLC //CONT.// 606167

STRICKLAND WELL #: 1H RRCID -> 238329 COMPL. DATE 03/15/2008 TOTAL DEPTH 5915 PERF. 5990 - 8213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2824	-0-	-338	-0-	2823	3	1	9	N	1	1	8			-0-
11	3060	X	2663	-0-	-397	-0-	2476	3	187	9	N	170					170
12	3357	X	3357	-0-	-0-	-0-	3357	3			N	-0-					170
01	3255	X	2665	-0-	-590	-0-	2659	3	6	9	N	5	5	8			170
02	2940	X	1437	-0-	-1503	-0-	1425	3	12	9	N	11	137	1			44
03	3348	X	2722	-0-	-626	-0-	2722	3			N	-0-					44

STRICKLAND WELL #: 2H RRCID -> 238331 COMPL. DATE 03/15/2008 TOTAL DEPTH 5906 PERF. 6000 - 8243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	1573	-0-	-1620	-0-	1572	3	1	9	N	1	1	8			66
11	2910	X	-0-	-0-	-2910	-0-					N	65					131
12	2666	X	183	-0-	-2483	-0-	183	3			N	-0-					131
01	1612	X	827	-0-	-785	-0-	815	3	12	9	N	11	11	8			131
02	1694	N	1694	-0-	-0-	-0-	1688	3	6	9	N	5	36	1			100
03	186	N	-0-	-0-	-186	-0-					N	-0-					100

RICHARDS RANCH WELL #: 7 RRCID -> 238671 COMPL. DATE 12/07/2012 TOTAL DEPTH 8286 PERF. 6049 - 8286

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DISTRICT - LONE STAR WELL #: 1H RRCID -> 238920 COMPL. DATE 11/12/2007 TOTAL DEPTH 9091 PERF. 9375 - 11705

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WIDMAN WELL #: 2H RRCID -> 241317 COMPL. DATE 09/02/2008 TOTAL DEPTH 5809 PERF. 5976 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3208	X	3208	-0-	-0-	-0-	3206	3	2	9	N	2	2	8			86
11	2824	X	2824	-0-	-0-	-0-	2802	3	22	9	N	20					106
12	2793	N	2793	-0-	-0-	-0-	2793	3			N	-0-					106
01	2681	X	2681	-0-	-0-	-0-	2580	3	101	9	N	92	97	1	1	8	100
02	2165	X	2165	-0-	-0-	-0-	2165	3			N	-0-					100
*03	2182	X	2182	-0-	-0-	-0-	2182	3			N	-0-					100

PETROGAS 450 WELL #: 1H RRCID -> 244283 COMPL. DATE 10/21/2008 TOTAL DEPTH 5022 PERF. 5700 - 8071

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WIDMAN WELL #: 4H RRCID -> 248879 COMPL. DATE 01/15/2009 TOTAL DEPTH 5842 PERF. 6205 - 8183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2157	N	2157	-0-	-0-	-0-	1933	3	224	9	N	204	166	1	16	8	23
11	2098	N	2098	-0-	-0-	-0-	1919	3	179	9	N	163					186
12	2336	N	2336	-0-	-0-	-0-	2288	3	48	9	N	44	171	1	2	8	57
01	2574	N	2574	-0-	-0-	-0-	2379	3	195	9	N	177	21	1	54	8	159
02	1710	N	1710	-0-	-0-	-0-	1682	3	28	9	N	25					184
*03	2242	N	2242	-0-	-0-	-0-	2207	3	35	9	N	32	168	1			48

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
NEWARK E&P OPERATING, LLC //CONT.// 606167

WIDMAN WELL #: 3H RRCID -> 248880 COMPL. DATE 01/15/2009 TOTAL DEPTH 5821 PERF. 5878 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3458	X	3458	-0-	-0-	-0-	3454	3	4	9	N	4	4	8			1
11	3036	X	3036	-0-	-0-	-0-	2939	3	97	9	N	88					89
12	3271	X	3271	-0-	-0-	-0-	3235	3	36	9	N	33					122
01	3120	X	3120	-0-	-0-	-0-	3058	3	62	9	N	56	150	1	8	8	20
02	2706	X	2706	-0-	-0-	-0-	2693	3	13	9	N	12					32
*03	3148	X	3148	-0-	-0-	-0-	3115	3	33	9	N	30					62

RICHARDS RANCH WELL #: 10H RRCID -> 251686 COMPL. DATE 04/02/2008 TOTAL DEPTH 5631 PERF. 6001 - 9077

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62

VIPER WELL #: 9H RRCID -> 263554 COMPL. DATE 03/11/2013 TOTAL DEPTH 8889 PERF. 9134 - 13760

10	32054	X	16112	-0-	-15942	-0-	16112	3			N	-0-					-0-
11	28350	X	12343	-0-	-16007	-0-	12343	3			N	-0-					-0-
12	29295	X	25409	-0-	-3886	-0-	25409	3			N	-0-					-0-
01	26691	X	23373	-0-	-3318	-0-	23373	3			N	-0-					-0-
02	16128	X	6847	-0-	-9281	-0-	6847	3			N	-0-					-0-
03	25420	X	11053	-0-	-14367	-0-	11053	3			N	-0-					-0-

COBRA UNIT WELL #: 23H RRCID -> 263641 COMPL. DATE 03/13/2013 TOTAL DEPTH 8824 PERF. 9133 - 12965

10	45977	X	45977	-0-	-0-	-0-	45977	3			N	-0-					-0-
11	42384	X	42384	-0-	-0-	-0-	42384	3			N	-0-					-0-
12	46562	X	32242	-0-	-14320	-0-	32242	3			N	-0-					-0-
01	46562	X	41794	-0-	-4768	-0-	41794	3			N	-0-					-0-
02	42056	X	37788	-0-	-4268	-0-	37788	3			N	-0-					-0-
03	45973	X	42066	-0-	-3907	-0-	42066	3			N	-0-					-0-

HAMMAN WEST WELL #: 1H RRCID -> 265487 COMPL. DATE 02/15/2012 TOTAL DEPTH 5910 PERF. 6015 - 9530

10	9269	X	8058	-0-	-1211	-0-	8058	3			N	-0-					82
11	8970	X	8484	-0-	-486	-0-	8409	3	75	9	N	68					150
12	9052	X	8243	-0-	-809	-0-	8189	3	54	9	N	49					199
01	8680	X	7850	-0-	-830	-0-	7755	3	95	9	N	86	168	1	4	8	113
02	7924	X	7419	-0-	-505	-0-	7384	3	35	9	N	32					145
03	8773	X	6692	-0-	-2081	-0-	6655	3	37	9	N	34					179

HORTON TREE UNIT WELL #: 7H RRCID -> 267871 COMPL. DATE 09/14/2013 TOTAL DEPTH 7338 PERF. 7840 - 12376

10	84227	X	65400	-0-	-18827	-0-	65400	3			N	-0-					-0-
11	76770	X	61966	-0-	-14804	-0-	61966	3			N	-0-					-0-
12	68448	X	59861	-0-	-8587	-0-	59861	3			N	-0-					-0-
01	68448	X	56412	-0-	-12036	-0-	56412	3			N	-0-					-0-
02	60536	X	49268	-0-	-11268	-0-	49268	3			N	-0-					-0-
03	65410	X	50927	-0-	-14483	-0-	50927	3			N	-0-					-0-

THOROUGHBRED WELL #: 2H RRCID -> 268619 COMPL. DATE 06/12/2012 TOTAL DEPTH 8756 PERF. 9209 - 14690

10	128340	X	88588	-0-	-39752	-0-	88588	3			N	-0-					-0-
11	101550	X	80262	-0-	-21288	-0-	80262	3			N	-0-					-0-
12	84327	X	84327	-0-	-0-	-0-	84327	3			N	-0-					-0-
01	79812	X	79812	-0-	-0-	-0-	79812	3			N	-0-					-0-
02	69495	X	69495	-0-	-0-	-0-	69495	3			N	-0-					-0-
03	84537	X	75305	-0-	-9232	-0-	75305	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
NEWARK E&P OPERATING, LLC //CONT.// 606167

OSPREY WELL #: 22H RRCID -> 268656 COMPL. DATE 05/15/2013 TOTAL DEPTH 8739 PERF. 9246 - 12227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33759	X	28123	-0-	-5636	-0-	28123	3			N	-0-					-0-
11	31530	X	26118	-0-	-5412	-0-	26118	3			N	-0-					-0-
12	29512	X	26933	-0-	-2579	-0-	26933	3			N	-0-					-0-
01	29512	X	26166	-0-	-3346	-0-	26166	3			N	-0-					-0-
02	25928	X	23291	-0-	-2637	-0-	23291	3			N	-0-					-0-
03	28117	X	25075	-0-	-3042	-0-	25075	3			N	-0-					-0-

RANGER WELL #: 11H RRCID -> 269185 COMPL. DATE 05/10/2013 TOTAL DEPTH 8781 PERF. 8897 - 14194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	48887	X	40300	-0-	-8587	-0-	40300	3			N	-0-					-0-
11	45420	X	35849	-0-	-9571	-0-	35849	3			N	-0-					-0-
12	44826	X	36433	-0-	-8393	-0-	36433	3			N	-0-					-0-
01	43276	X	22726	-0-	-20550	-0-	22726	3			N	-0-					-0-
02	40178	X	40178	-0-	-0-	-0-	40178	3			N	-0-					-0-
*03	42758	X	42758	-0-	-0-	-0-	42758	3			N	-0-					-0-

HAMMAN EAST WELL #: 1H RRCID -> 269742 COMPL. DATE 11/01/2012 TOTAL DEPTH 5935 PERF. 5910 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6448	X	3817	-0-	-2631	-0-	3750	3	67	9	N	61	174	1	13	8	53
11	6185	X	6185	-0-	-0-	-0-	6185	3			N	-0-					53
12	6594	X	6594	-0-	-0-	-0-	6551	3	43	9	N	39	2	8			90
01	6293	X	4911	-0-	-1382	-0-	4819	3	92	9	N	84	34	8			140
02	5828	X	5828	-0-	-0-	-0-	5778	3	50	9	N	45					185
03	6603	X	4370	-0-	-2233	-0-	4357	3	13	9	N	12					197

SOWELL WELL #: 13H RRCID -> 270203 COMPL. DATE 01/02/2014 TOTAL DEPTH 8073 PERF. 8554 - 14924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	143313	X	133981	-0-	-9332	-0-	133981	3			N	-0-					-0-
11	138690	X	48241	-0-	-90449	-0-	48241	3			N	-0-					-0-
12	161231	X	132471	-0-	-28760	-0-	132471	3			N	-0-					-0-
01	133982	X	109591	-0-	-24391	-0-	109591	3			N	-0-					-0-
02	121016	X	84357	-0-	-36659	-0-	84357	3			N	-0-					-0-
03	133982	X	85662	-0-	-48320	-0-	85662	3			N	-0-					-0-

SOWELL WELL #: 12H RRCID -> 270600 COMPL. DATE 01/02/2014 TOTAL DEPTH 8021 PERF. 8506 - 14498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	159229	X	159229	-0-	-0-	-0-	159229	3			N	-0-					-0-
11	151410	X	133250	-0-	-18160	-0-	133250	3			N	-0-					-0-
12	202368	X	164320	-0-	-38048	-0-	164320	3			N	-0-					-0-
01	159216	X	153674	-0-	-5542	-0-	153674	3			N	-0-					-0-
02	143808	X	130207	-0-	-13601	-0-	130207	3			N	-0-					-0-
03	164331	X	136502	-0-	-27829	-0-	136502	3			N	-0-					-0-

HORTON TREE UNIT WELL #: 15H RRCID -> 272112 COMPL. DATE 09/14/2013 TOTAL DEPTH 7370 PERF. 8115 - 12644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	94395	X	66048	-0-	-28347	-0-	66048	3			N	-0-					-0-
11	85560	X	33846	-0-	-51714	-0-	33846	3			N	-0-					-0-
12	76322	X	62563	-0-	-13759	-0-	62563	3			N	-0-					-0-
01	76322	X	66469	-0-	-9853	-0-	66469	3			N	-0-					-0-
02	67284	X	58051	-0-	-9233	-0-	58051	3			N	-0-					-0-
03	66061	X	61589	-0-	-4472	-0-	61589	3			N	-0-					-0-

HORTON TREE UNIT WELL #: 14H RRCID -> 272114 COMPL. DATE 09/14/2013 TOTAL DEPTH 7418 PERF. 7854 - 12124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	88226	X	68922	-0-	-19304	-0-	68922	3			N	-0-					-0-
11	80580	X	66412	-0-	-14168	-0-	66412	3			N	-0-					-0-
12	72850	X	64403	-0-	-8447	-0-	64403	3			N	-0-					-0-
01	72850	X	59202	-0-	-13648	-0-	59202	3			N	-0-					-0-
02	64652	X	51705	-0-	-12947	-0-	51705	3			N	-0-					-0-
03	68913	X	52762	-0-	-16151	-0-	52762	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
NEWARK E&P OPERATING, LLC //CONT.// 606167

HORTON TREE UNIT WELL #: 13H RRCID -> 272116 COMPL. DATE 09/14/2013 TOTAL DEPTH 7460 PERF. 8710 - 12204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	81716	X	62934	-0-	-18782	-0-	62934	3			N	-0-					-0-
11	74820	X	57735	-0-	-17085	-0-	57735	3			N	-0-					-0-
12	67580	X	59887	-0-	-7693	-0-	59887	3			N	-0-					-0-
01	64728	X	56205	-0-	-8523	-0-	56205	3			N	-0-					-0-
02	58464	X	49087	-0-	-9377	-0-	49087	3			N	-0-					-0-
03	62930	X	53100	-0-	-9830	-0-	53100	3			N	-0-					-0-

HORTON TREE UNIT WELL #: 12H RRCID -> 272135 COMPL. DATE 09/14/2013 TOTAL DEPTH 7295 PERF. 7910 - 13111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	91109	X	70814	-0-	-20295	-0-	70814	3			N	-0-					-0-
11	83070	X	63213	-0-	-19857	-0-	63213	3			N	-0-					-0-
12	74772	X	66782	-0-	-7990	-0-	66782	3			N	-0-					-0-
01	74772	X	62984	-0-	-11788	-0-	62984	3			N	-0-					-0-
02	65940	X	55007	-0-	-10933	-0-	55007	3			N	-0-					-0-
03	70804	X	59729	-0-	-11075	-0-	59729	3			N	-0-					-0-

APPALOOSA WELL #: 7H RRCID -> 272145 COMPL. DATE 01/20/2014 TOTAL DEPTH 8951 PERF. 9121 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	197532	X	147099	-0-	-50433	-0-	147099	3			N	-0-					-0-
11	176400	X	127054	-0-	-49346	-0-	127054	3			N	-0-					-0-
12	159588	X	131594	-0-	-27994	-0-	131594	3			N	-0-					-0-
01	159588	X	123873	-0-	-35715	-0-	123873	3			N	-0-					-0-
02	139972	X	109027	-0-	-30945	-0-	109027	3			N	-0-					-0-
03	147095	X	116506	-0-	-30589	-0-	116506	3			N	-0-					-0-

PALOMINO WELL #: 9H RRCID -> 272491 COMPL. DATE 02/08/2014 TOTAL DEPTH 8830 PERF. 9108 - 13267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	11200	-0-	11200	19922	11200	3			N	-0-					-0-
11	33851	X	13929	-0-	-19922	-0-	13929	3			N	-0-					-0-
12	31455	X	31455	-0-	-0-	-0-	31455	3			N	-0-					-0-
01	26646	X	26646	-0-	-0-	-0-	26646	3			N	-0-					-0-
02	40867	X	40867	-0-	-0-	-0-	40867	3			N	-0-					-0-
*03	45626	X	45626	-0-	-0-	-0-	45626	3			N	-0-					-0-

LONESTAR WELL #: 2H RRCID -> 273127 COMPL. DATE 01/23/2014 TOTAL DEPTH 8904 PERF. 9122 - 14244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36828	X	1006	-0-	-35822	-0-	1006	3			N	-0-					-0-
11	16080	X	732	-0-	-15348	-0-	732	3			N	-0-					-0-
12	0	W	1973	-0-	1973	1973	1973	3			N	-0-					-0-
01	0	W	1	-0-	1	1974	1	3			N	-0-					-0-
02	27283	X	25309	-0-	-1974	-0-	25309	3			N	-0-					-0-
*03	61108	X	61108	-0-	-0-	-0-	61108	3			N	-0-					-0-

QUARTER HORSE WELL #: 16H RRCID -> 273468 COMPL. DATE 04/12/2014 TOTAL DEPTH 8849 PERF. 0 - 14390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	118823	X	76080	-0-	-42743	-0-	76080	3			N	-0-					-0-
11	114990	X	65391	-0-	-49599	-0-	65391	3			N	-0-					-0-
12	118823	X	68932	-0-	-49891	-0-	68932	3			N	-0-					-0-
01	118823	X	65643	-0-	-53180	-0-	65643	3			N	-0-					-0-
02	72436	X	57548	-0-	-14888	-0-	57548	3			N	-0-					-0-
03	76074	X	60797	-0-	-15277	-0-	60797	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
OAKRIDGE OIL AND GAS, LP 617342
COALSON WELL #: 1H RRCID -> 223646 COMPL. DATE 08/11/2006 TOTAL DEPTH 5238 PERF. 9058 - 5476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					39
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39

COALSON WELL #: 2 H RRCID -> 234513 COMPL. DATE 06/08/2007 TOTAL DEPTH 5327 PERF. 5728 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COALSON WELL #: 3H RRCID -> 237910 COMPL. DATE 03/15/2008 TOTAL DEPTH 4253 PERF. 5890 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COALSON WELL #: 4H RRCID -> 238311 COMPL. DATE 09/04/2008 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXXN 630579
THOMASON WELL #: 1 RRCID -> 214685 COMPL. DATE 09/10/2005 TOTAL DEPTH 6519 PERF. 6850 - 9905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	2424	-0-	-25	-0-	2424	2			N	-0-					-0-
11	2370	N	2230	-0-	-140	-0-	2230	2			N	-0-					-0-
12	2449	N	2357	-0-	-92	-0-	2357	2			N	-0-					-0-
01	2418	N	2326	-0-	-92	-0-	2326	2			N	-0-					-0-
02	2117	N	2117	-0-	-0-	-0-	2117	2			N	-0-					-0-
03	2356	N	2309	-0-	-47	-0-	2309	2			N	-0-					-0-

KOONSMAN WELL #: 2 H RRCID -> 229633 COMPL. DATE 08/10/2006 TOTAL DEPTH 8256 PERF. 6375 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3802	X	3802	-0-	-0-	-0-	3802	2			N	-0-					-0-
11	2888	X	2888	-0-	-0-	-0-	2888	2			N	-0-					-0-
12	2780	X	2780	-0-	-0-	-0-	2780	2			N	-0-					-0-
01	2744	X	2744	-0-	-0-	-0-	2744	2			N	-0-					-0-
02	2333	X	2333	-0-	-0-	-0-	2333	2			N	-0-					-0-
03	868	X	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
OXXN //CONT.// 630579
KOONSMAN WELL #: 1 H RRCID -> 231524 COMPL. DATE 04/15/2006 TOTAL DEPTH 8616 PERF. 6250 - 8505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		2665	-0-	2665	2665	2665	2			N	-0-					-0-

DODGE, ETHEL WILEY WELL #: 1 RRCID -> 254628 COMPL. DATE 09/14/2009 TOTAL DEPTH 6218 PERF. 6525 - 10728

10	1111	X	1111	-0-	-0-	-0-	1111	2			N	-0-					-0-
11	4405	X	4405	-0-	-0-	-0-	4405	2			N	-0-					-0-
12	5252	X	5252	-0-	-0-	-0-	5252	2			N	-0-					-0-
01	1781	N	1781	-0-	-0-	-0-	1781	2			N	-0-					-0-
02	448	X	-0-	-0-	-448	-0-					N	-0-					-0-
03	496	X	-0-	-0-	-496	-0-					N	-0-					-0-

P & D OPERATING, INC. 630771
P & D WELL #: 1 RRCID -> 203279 COMPL. DATE 07/01/2004 TOTAL DEPTH 8690 PERF. 8316 - 8404

10	775	N	463	-0-	-312	-0-	463	2			N	-0-					-0-
11	570	N	444	-0-	-126	-0-	444	2			N	-0-					-0-
12	527	N	383	-0-	-144	-0-	383	2			N	-0-					-0-
01	465	N	306	-0-	-159	-0-	306	2			N	-0-					-0-
02	420	N	351	-0-	-69	-0-	351	2			N	-0-					-0-
03	372	N	348	-0-	-24	-0-	348	2			N	-0-					-0-

PARKER, ANN WELL #: 1 RRCID -> 203999 COMPL. DATE 08/18/2004 TOTAL DEPTH 8796 PERF. 8160 - 8464

10	496	N	409	-0-	-87	-0-	409	2			N	-0-					-0-
11	480	N	412	-0-	-68	-0-	412	2			N	-0-					-0-
12	465	N	338	-0-	-127	-0-	338	2			N	-0-					-0-
01	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
02	392	N	363	-0-	-29	-0-	363	2			N	-0-					-0-
*03	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-

PK GATH & OILFIELD SVCS, INC. 631388
MCMURREY, M. H. D WELL #: 101BH RRCID -> 238316 COMPL. DATE 04/25/2008 TOTAL DEPTH 4755 PERF. 5245 - 7607

10	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
11	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
12	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
01	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
02	28	N	19	-0-	-9	-0-	19	2			N	-0-					-0-
03	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-

MITCHELL WELL #: 2H RRCID -> 248224 COMPL. DATE 11/07/2008 TOTAL DEPTH 8070 PERF. 5021 - 7994

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
PEBA OIL & GAS, INC. 648640
WILD HARE WELL #: 1 RRCID -> 201287 COMPL. DATE 01/07/2002 TOTAL DEPTH 7319 PERF. 7008 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	GARLAND BEND UNIT				WELL #: 2	RRCID -> 213108	COMPL. DATE 08/01/2005		TOTAL DEPTH 4900		PERF. 4598 - 4632						
10	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
11	1494	N	1494	-0-	-0-	-0-	1494	2			N	-0-					-0-
12	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					-0-
01	1054	N	837	-0-	-217	-0-	837	2			N	-0-					-0-
02	1400	N	493	-0-	-907	-0-	493	2			N	-0-					-0-
03	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					-0-
	HEATH, ELIZABETH				WELL #: 5	RRCID -> 213714	COMPL. DATE 08/05/2005		TOTAL DEPTH 4702		PERF. 4464 - 4546						
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	PHILLIPS, BOB				662705												
	DEARING-CHURCHILL				WELL #: 1	RRCID -> 189567	COMPL. DATE 06/01/2002		TOTAL DEPTH 6825		PERF. 6610 - 6754						
10	1818	N	1818	-0-	-0-	-0-	1818	3			N	-0-					-0-
11	2029	N	2029	-0-	-0-	-0-	2029	3			N	-0-					-0-
12	2372	N	2372	-0-	-0-	-0-	2372	3			N	-0-					-0-
01	2629	N	2629	-0-	-0-	-0-	2629	3			N	-0-					-0-
*02	2273	N	2273	-0-	-0-	-0-	2273	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	CAMPBELL-SUNDANCE-HARDING				WELL #: 1	RRCID -> 205207	COMPL. DATE 08/10/2005		TOTAL DEPTH 6668		PERF. 6458 - 6520						
10	775	N	543	-0-	-232	-0-	543	3			N	-0-					-0-
11	840	N	-0-	-0-	-840	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-
*02	778	N	778	-0-	-0-	-0-	777	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	DEARING/CHURCHILL-ROGERS/SCHMID				WELL #: 3H	RRCID -> 221625	COMPL. DATE 03/03/2006		TOTAL DEPTH 6623		PERF. 7053 - 9307						
10	11346	X	6840	-0-	-4506	-0-	6840	3			N	-0-					-0-
11	10860	X	7633	-0-	-3227	-0-	7633	3			N	-0-					-0-
12	8924	X	8924	-0-	-0-	-0-	8924	3			N	-0-					-0-
01	9892	X	9892	-0-	-0-	-0-	9892	3			N	-0-					-0-
*02	8550	X	8550	-0-	-0-	-0-	8550	3			N	-0-					-0-
03	7874	X	NO RPT	-0-	-7874	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
PHILLIPS, BOB //CONT.// 662705
MITCHELL-SIMMONS WELL #: 2H RRCID -> 228634 COMPL. DATE 03/29/2006 TOTAL DEPTH 6354 PERF. 6610 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	1588	-0-	-2101	-0-	1588	3			N	-0-					90
11	3180	X	730	-0-	-2450	-0-	730	3			N	-0-					90
12	DLQ G-10		498	-0-	498	498	498	3			N	-0-					90
*01	DLQ G-10		569	-0-	569	1067	569	3			N	-0-					90
02	DLQ G-10		150	-0-	150	1217	150	3			N	-0-					90
03	DLQ G-10		NO RPT	-0-	-0-	1217					N	NO RPT					90

HILL-COLVIN SOUTH WELL #: 1 H RRCID -> 230809 COMPL. DATE 06/08/2007 TOTAL DEPTH 6458 PERF. 7772 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3530	X	3530	-0-	-0-	-0-	3530	3			N	-0-					-0-
11	3180	X	602	-0-	-2578	-0-	602	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3534	X	798	-0-	-2736	-0-	798	3			N	-0-					-0-
*02	3205	X	3205	-0-	-0-	-0-	3205	3			N	-0-					-0-
03	3534	X	NO RPT	-0-	-3534	-0-					N	NO RPT					-0-

MITCHELL WELL #: 1H RRCID -> 240015 COMPL. DATE 10/12/2005 TOTAL DEPTH 6416 PERF. 7025 - 8435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	1336	-0-	-1764	-0-	1336	3			N	-0-					42
11	2670	X	622	-0-	-2048	-0-	622	3			N	-0-					42
12	DLQ G-10		424	-0-	424	424	424	3			N	-0-					42
*01	DLQ G-10		485	-0-	485	909	485	3			N	-0-					42
02	DLQ G-10		127	-0-	127	1036	127	3			N	-0-					42
03	DLQ G-10		NO RPT	-0-	-0-	1036					N	NO RPT					42

PINNERGY, LTD. 665701
HIGHWAY 67 SWD WELL #: 1 RRCID -> 240443 COMPL. DATE 08/21/2008 TOTAL DEPTH 11876 PERF. 9341 - 11876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PREMIER NATURAL RESOURCES II,LLC 676024
BLACK RANCH WELL #: A 3H RRCID -> 246164 COMPL. DATE 06/23/2008 TOTAL DEPTH 5347 PERF. 5626 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/22/2013 - PLUGGED 06-22-2013

BLACK RANCH WELL #: A 4H RRCID -> 246725 COMPL. DATE 07/08/2008 TOTAL DEPTH 5335 PERF. 5749 - 8999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/26/2013 - PLUGGED 06-26-2013

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
PREMIER NATURAL RESOURCES II,LLC//CONT.// 676024
BLACK RANCH WELL #: A 6H RRCID -> 251696 COMPL. DATE 07/11/2008 TOTAL DEPTH 5285 PERF. 5729 - 8746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/28/2013 - PLUGGED 06-28-2013

PRIMEXX OPERATING CORPORATION 677852
REYNOLDS, ETHEL UNIT WELL #: 2 H RRCID -> 210219 COMPL. DATE 02/01/2005 TOTAL DEPTH 9035 PERF. 6700 - 8935

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BASHAM WELL #: 1H RRCID -> 220861 COMPL. DATE 01/15/2008 TOTAL DEPTH 8480 PERF. 8440 - 10488

10	2511	N	2337	-0-	-174	-0-	2337	3			N	-0-					-0-
11	2370	N	2298	-0-	-72	-0-	2298	3			N	-0-					-0-
12	2460	N	2460	-0-	-0-	-0-	2460	3			N	-0-					-0-
01	2361	N	2361	-0-	-0-	-0-	2361	3			N	-0-					-0-
02	2191	N	2191	-0-	-0-	-0-	2191	3			N	-0-					-0-
03	2449	N	1962	-0-	-487	-0-	1962	3			N	-0-					-0-

WOODS WELL #: 1H RRCID -> 220867 COMPL. DATE 09/10/2007 TOTAL DEPTH 7287 PERF. 7730 - 9377

10	5611	X	5377	-0-	-234	-0-	5377	3			N	-0-					-0-
11	5858	X	5858	-0-	-0-	-0-	5858	3			N	-0-					-0-
12	5949	X	5949	-0-	-0-	-0-	5949	3			N	-0-					-0-
01	5833	X	5833	-0-	-0-	-0-	5833	3			N	-0-					-0-
02	5264	X	4819	-0-	-445	-0-	4819	3			N	-0-					-0-
03	5828	X	4829	-0-	-999	-0-	4829	3			N	-0-					-0-

YANCEY WELL #: 1 H RRCID -> 231703 COMPL. DATE 07/01/2007 TOTAL DEPTH 10820 PERF. 8390 - 10728

10	4526	X	4440	-0-	-86	-0-	4383	3	57	9	N	52					314
11	4380	X	4199	-0-	-181	-0-	4199	3			N	-0-					314
12	4526	X	4161	-0-	-365	-0-	4051	3	110	9	N	100					414
01	4588	X	4177	-0-	-411	-0-	4120	3	57	9	N	52					466
02	4144	X	3534	-0-	-610	-0-	3531	3	3	9	N	3	367	1			102
03	4433	X	4306	-0-	-127	-0-	4249	3	57	9	N	52					154

PRATHER WELL #: 1 H RRCID -> 236311 COMPL. DATE 08/16/2007 TOTAL DEPTH 7060 PERF. 7370 - 9683

10	1502	N	1502	-0-	-0-	-0-	1502	3			N	-0-					-0-
11	1620	N	1377	-0-	-243	-0-	1377	3			N	-0-					-0-
12	1548	N	1548	-0-	-0-	-0-	1548	3			N	-0-					-0-
01	1502	N	1502	-0-	-0-	-0-	1502	3			N	-0-					-0-
02	1508	N	1508	-0-	-0-	-0-	1508	3			N	-0-					-0-
03	1550	N	1402	-0-	-148	-0-	1402	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
PRIMEXX OPERATING CORPORATION //CONT.// 677852
LITTLE, M. C. GAS UNIT WELL #: 1H RRCID -> 238830 COMPL. DATE 04/07/2008 TOTAL DEPTH 7821 PERF. 8425 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7952	X	7952	-0-	-0-	-0-	7948	3	4	9	N	4					82
11	7650	X	7023	-0-	-627	-0-	7023	3			N	-0-					82
12	7285	X	7274	-0-	-11	-0-	7227	3	47	9	N	43					125
01	7285	X	7262	-0-	-23	-0-	7233	3	29	9	N	26					151
02	6580	X	6402	-0-	-178	-0-	6381	3	21	9	N	19					170
03	7285	X	6800	-0-	-485	-0-	6800	3			N	-0-					170

LITTLE, M. C. GAS UNIT WELL #: 2H RRCID -> 246938 COMPL. DATE 12/01/2008 TOTAL DEPTH 7749 PERF. 8195 - 10995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6727	X	4851	-0-	-1876	-0-	4851	3			N	-0-					-0-
11	4620	X	3985	-0-	-635	-0-	3985	3			N	-0-					-0-
12	4774	X	3883	-0-	-891	-0-	3883	3			N	-0-					-0-
01	4855	X	4855	-0-	-0-	-0-	4855	3			N	-0-					-0-
02	4368	X	3992	-0-	-376	-0-	3992	3			N	-0-					-0-
03	4836	X	4285	-0-	-551	-0-	4285	3			N	-0-					-0-

PROCO OPERATING CO., INC. 679595
EVANS-OVERSTREET WELL #: 1 RRCID -> 237835 COMPL. DATE 11/19/2007 TOTAL DEPTH 5908 PERF. 5610 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	1783	-0-	-1131	-0-	132	1	1651	2	N	-0-					19
11	2898	N	2898	-0-	-0-	-0-	212	1	2686	2	N	-0-					19
12	3023	N	3023	-0-	-0-	-0-	242	1	2777	2	N	4					23
							4	9									
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

PROVEN RESERVES MANAGEMENT, INC. 681619
MCDONALD WELL #: 1 RRCID -> 198828 COMPL. DATE 07/01/2004 TOTAL DEPTH 7580 PERF. 7149 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	652	N	652	-0-	-0-	-0-	652	2			N	-0-					1
11	456	N	456	-0-	-0-	-0-	456	2			N	-0-					1
12	442	N	442	-0-	-0-	-0-	442	2			N	-0-					1
01	651	N	378	-0-	-273	-0-	378	2			N	-0-					1
02	420	N	371	-0-	-49	-0-	371	2			N	-0-					1
03	434	N	405	-0-	-29	-0-	405	2			N	-0-					1

RETTIG WELL #: 1 RRCID -> 201584 COMPL. DATE 08/20/2004 TOTAL DEPTH 7480 PERF. 7075 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGBY WELL #: 1 RRCID -> 203400 COMPL. DATE 07/13/2004 TOTAL DEPTH 7518 PERF. 7108 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
11	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
12	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
01	279	N	162	-0-	-117	-0-	162	2			N	-0-					-0-
02	196	N	159	-0-	-37	-0-	159	2			N	-0-					-0-
03	186	N	173	-0-	-13	-0-	173	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUAIL WELL SERVICE, INC. 684502
BURTON, KAY WELL #: 1 RRCID -> 220012 COMPL. DATE 06/02/2006 TOTAL DEPTH 3066 PERF. 2900 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10 14B2 EXT			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/17/2014 - P&A 11/17/14

QUICKSILVER RESOURCES INC. 684830
ALLIANCE SPEEDWAY UNIT WELL #: C 1 RRCID -> 187159 COMPL. DATE 01/28/2002 TOTAL DEPTH 7820 PERF. 7286 - 7720

10 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
03 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-

ALLIANCE SPEEDWAY UNIT WELL #: B 2 RRCID -> 187175 COMPL. DATE 01/28/2002 TOTAL DEPTH 7768 PERF. 7244 - 7662

10 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
03 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-

ALLIANCE SPEEDWAY UNIT WELL #: E 3 RRCID -> 187891 COMPL. DATE 03/06/2002 TOTAL DEPTH 7801 PERF. 7254 - 7660

10 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
03 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-

ALLIANCE SPEEDWAY UNIT WELL #: D 4 RRCID -> 187892 COMPL. DATE 02/27/2002 TOTAL DEPTH 7725 PERF. 7238 - 7646

10 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
03 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-

ALLIANCE AIRPORT KS UNIT WELL #: 25 RRCID -> 190793 COMPL. DATE 04/09/2002 TOTAL DEPTH 7660 PERF. 7208 - 7546

10 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
*02 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
03 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-

ALLIANCE AA BREWER UNIT WELL #: 22 RRCID -> 190794 COMPL. DATE 07/24/2010 TOTAL DEPTH 7515 PERF. 7155 - 7515

10 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
03 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830

ALLIANCE AIRPORT KS UNIT WELL #: 23 RRCID -> 190795 COMPL. DATE 02/10/2003 TOTAL DEPTH 7550 PERF. 7180 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NELSON-HYDE WELL #: 1 RRCID -> 190796 COMPL. DATE 05/28/2002 TOTAL DEPTH 7880 PERF. 7393 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5	N	3	-0-	-2	-0-	3	2			N	-0-					-0-
11	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
12	12	N	8	-0-	-4	-0-	8	2			N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
02	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
*03	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-

NELSON-HYDE WELL #: 2 RRCID -> 190797 COMPL. DATE 06/11/2002 TOTAL DEPTH 7880 PERF. 7392 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLIANCE AA BREWER UNIT WELL #: 24 RRCID -> 192014 COMPL. DATE 05/13/2002 TOTAL DEPTH 7534 PERF. 7186 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLIANCE AIRPORT KS UNIT WELL #: 22 RRCID -> 196190 COMPL. DATE 06/02/2003 TOTAL DEPTH 7530 PERF. 7197 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLIANCE AIRPORT ACREY UNIT WELL #: 6H RRCID -> 196819 COMPL. DATE 08/20/2003 TOTAL DEPTH 7401 PERF. 7800 - 8757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLIANCE OLIVET WEST UNIT 1 WELL #: 1 RRCID -> 197033 COMPL. DATE 09/12/2003 TOTAL DEPTH 7593 PERF. 7170 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830

ALLIANCE AIRPORT KS UNIT WELL #: 24 RRCID -> 197413 COMPL. DATE 07/14/2003 TOTAL DEPTH 7530 PERF. 7185 - 7483

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLIANCE AIRPORT KS UNIT WELL #: 26 RRCID -> 198087 COMPL. DATE 04/09/2003 TOTAL DEPTH 7556 PERF. 7187 - 7515

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLIANCE AA BREWER UNIT WELL #: 23 RRCID -> 198636 COMPL. DATE 10/08/2003 TOTAL DEPTH 7525 PERF. 7172 - 7411

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLIANCE WELL #: A 1 RRCID -> 199457 COMPL. DATE 01/14/2004 TOTAL DEPTH 7505 PERF. 7021 - 7262

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	12140					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	12140					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	12140					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	12140					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	12140					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	12140					N	-0-					-0-

ALLIANCE WELL #: A 2 RRCID -> 199458 COMPL. DATE 02/26/2004 TOTAL DEPTH 7786 PERF. 7296 - 7548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLIANCE WELL #: A 3 RRCID -> 199459 COMPL. DATE 02/12/2004 TOTAL DEPTH 7681 PERF. 7200 - 7454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLIANCE WELL #: A 4 RRCID -> 199460 COMPL. DATE 04/07/2004 TOTAL DEPTH 7830 PERF. 7316 - 7598

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830

ALLIANCE WELL #: C 1 RRCID -> 201043 COMPL. DATE 02/22/2004 TOTAL DEPTH 7607 PERF. 7100 - 7439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1789	N	1789	-0-	-0-	-0-	1789	2			N	-0-					-0-
11	1734	N	1734	-0-	-0-	-0-	1734	2			N	-0-					-0-
12	1860	N	1743	-0-	-117	-0-	1743	2			N	-0-					-0-
01	1798	N	1710	-0-	-88	-0-	1710	2			N	-0-					-0-
02	1624	N	1504	-0-	-120	-0-	1504	2			N	-0-					-0-
03	1736	N	1631	-0-	-105	-0-	1631	2			N	-0-					-0-

ALLIANCE WELL #: C 2H RRCID -> 201044 COMPL. DATE 03/31/2004 TOTAL DEPTH 7251 PERF. 7720 - 9188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	X	1910	-0-	-74	-0-	1910	2			N	-0-					-0-
11	2100	X	2034	-0-	-66	-0-	2034	2			N	-0-					-0-
12	2170	X	1873	-0-	-297	-0-	1873	2			N	-0-					-0-
01	2170	X	1765	-0-	-405	-0-	1765	2			N	-0-					-0-
02	1904	X	1378	-0-	-526	-0-	1378	2			N	-0-					-0-
03	2108	X	1548	-0-	-560	-0-	1548	2			N	-0-					-0-

ALLIANCE AA BREWER UNIT WELL #: 19 RRCID -> 201520 COMPL. DATE 12/18/2003 TOTAL DEPTH 7480 PERF. 7178 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	2317	-0-	-1713	-0-	2317	2			N	-0-					-0-
11	3480	X	2546	-0-	-934	-0-	2546	2			N	-0-					-0-
12	3038	X	2368	-0-	-670	-0-	2368	2			N	-0-					-0-
01	2480	X	2280	-0-	-200	-0-	2280	2			N	-0-					-0-
02	2380	X	2040	-0-	-340	-0-	2040	2			N	-0-					-0-
03	2356	N	2228	-0-	-128	-0-	2228	2			N	-0-					-0-

ALLIANCE WELL #: D 1 RRCID -> 202721 COMPL. DATE 05/26/2004 TOTAL DEPTH 7741 PERF. 7176 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1678	N	1678	-0-	-0-	-0-	1678	2			N	-0-					-0-
11	1641	N	1641	-0-	-0-	-0-	1641	2			N	-0-					-0-
12	1674	N	1653	-0-	-21	-0-	1653	2			N	-0-					-0-
01	1674	N	1352	-0-	-322	-0-	1352	2			N	-0-					-0-
02	1540	N	1394	-0-	-146	-0-	1394	2			N	-0-					-0-
03	1643	N	1309	-0-	-334	-0-	1309	2			N	-0-					-0-

ALLIANCE WELL #: D 2H RRCID -> 202722 COMPL. DATE 07/20/2004 TOTAL DEPTH 7366 PERF. 8296 - 10652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	2027	-0-	-2034	-0-	2027	2			N	-0-					-0-
11	2400	X	1965	-0-	-435	-0-	1965	2			N	-0-					-0-
12	2325	X	1792	-0-	-533	-0-	1792	2			N	-0-					-0-
01	2325	X	1828	-0-	-497	-0-	1828	2			N	-0-					-0-
02	1848	N	1196	-0-	-652	-0-	1196	2			N	-0-					-0-
03	1798	N	1041	-0-	-757	-0-	1041	2			N	-0-					-0-

ALLIANCE WELL #: B 1 RRCID -> 204355 COMPL. DATE 10/05/2004 TOTAL DEPTH 7835 PERF. 7310 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOREN WELL #: 1 RRCID -> 204891 COMPL. DATE 07/06/2005 TOTAL DEPTH 7529 PERF. 8182 - 9817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	3771	-0-	-259	-0-	3771	2			N	-0-					-0-
11	3894	X	3894	-0-	-0-	-0-	3894	2			N	-0-					-0-
12	3906	X	3853	-0-	-53	-0-	3853	2			N	-0-					-0-
01	3920	X	3920	-0-	-0-	-0-	3920	2			N	-0-					-0-
02	3640	X	3316	-0-	-324	-0-	3316	2			N	-0-					-0-
03	4030	X	3705	-0-	-325	-0-	3705	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830

ALLIANCE WELL #: B 3 RRCID -> 205450 COMPL. DATE 10/21/2004 TOTAL DEPTH 7317 PERF. 8200 - 9482

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4837	X	4837	-0-	-0-	-0-	4837	2			N	-0-					-0-
11	5607	X	5607	-0-	-0-	-0-	5607	2			N	-0-					-0-
12	5489	X	5489	-0-	-0-	-0-	5489	2			N	-0-					-0-
01	5970	X	5970	-0-	-0-	-0-	5970	2			N	-0-					-0-
02	4956	X	3901	-0-	-1055	-0-	3901	2			N	-0-					-0-
03	5487	X	774	-0-	-4713	-0-	774	2			N	-0-					-0-

ALLIANCE WELL #: B 2H RRCID -> 205995 COMPL. DATE 11/26/2004 TOTAL DEPTH 7343 PERF. 8175 - 9748

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2892	X	2892	-0-	-0-	-0-	2892	2			N	-0-					-0-
11	2581	X	2581	-0-	-0-	-0-	2581	2			N	-0-					-0-
12	3658	X	1979	-0-	-1679	-0-	1979	2			N	-0-					-0-
01	3658	X	2326	-0-	-1332	-0-	2326	2			N	-0-					-0-
02	2604	X	2416	-0-	-188	-0-	2416	2			N	-0-					-0-
03	2883	X	2646	-0-	-237	-0-	2646	2			N	-0-					-0-

ALLIANCE-SARATOGA WELL #: A 1H RRCID -> 207547 COMPL. DATE 02/10/2005 TOTAL DEPTH 7385 PERF. 7640 - 10120

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALLIANCE-SARATOGA WELL #: A 2H RRCID -> 207548 COMPL. DATE 02/10/2005 TOTAL DEPTH 7366 PERF. 7700 - 10395

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALLIANCE WELL #: F 1 RRCID -> 207653 COMPL. DATE 02/06/2005 TOTAL DEPTH 7720 PERF. 7142 - 7450

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1010	-0-	-416	-0-	1010	2			N	-0-					-0-
11	1230	N	956	-0-	-274	-0-	956	2			N	-0-					-0-
12	1178	N	835	-0-	-343	-0-	835	2			N	-0-					-0-
01	1023	N	755	-0-	-268	-0-	755	2			N	-0-					-0-
02	896	N	637	-0-	-259	-0-	637	2			N	-0-					-0-
03	837	N	695	-0-	-142	-0-	695	2			N	-0-					-0-

ALLIANCE WELL #: F 2H RRCID -> 207654 COMPL. DATE 01/24/2005 TOTAL DEPTH 7318 PERF. 7760 - 8905

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	X	88	-0-	-36	-0-	88	2			N	-0-					-0-
11	90	X	-0-	-0-	-90	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLIANCE WELL #: E 2H RRCID -> 207658 COMPL. DATE 02/25/2005 TOTAL DEPTH 7336 PERF. 7550 - 9285

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830
ALLIANCE WELL #: E 1H RRCID -> 207660 COMPL. DATE 01/21/2005 TOTAL DEPTH 7380 PERF. 7894 - 9537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	X	884	-0-	-325	-0-	884	2			N	-0-					-0-
11	1170	X	920	-0-	-250	-0-	920	2			N	-0-					-0-
12	899	N	854	-0-	-45	-0-	854	2			N	-0-					-0-
01	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
02	868	N	693	-0-	-175	-0-	693	2			N	-0-					-0-
03	868	N	615	-0-	-253	-0-	615	2			N	-0-					-0-

CANNIBAL SWD WELL #: 1D RRCID -> 207839 COMPL. DATE 01/18/2005 TOTAL DEPTH 6555 PERF. 6286 - 9691

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY ANN WELL #: 2H RRCID -> 207840 COMPL. DATE 01/07/2005 TOTAL DEPTH 5717 PERF. 6680 - 8483

10	6486	X	6486	-0-	-0-	-0-	1344	1	5142	3	Y	-0-					5
11	5970	X	5948	-0-	-22	-0-	1298	1	4650	3	Y	-0-	4	1			1
12	6665	X	5960	-0-	-705	-0-	1155	1	4804	3	Y	1	1	8			1
							1	9									
01	6665	X	5554	-0-	-1111	-0-	687	1	4858	3	Y	8					9
							9	9									
02	6020	X	4122	-0-	-1898	-0-	551	1	3571	3	Y	-0-					9
03	6479	X	659	-0-	-5820	-0-	76	1	583	3	Y	-0-					9

CHARCA LIMITED WELL #: 1H RRCID -> 207841 COMPL. DATE 09/09/2004 TOTAL DEPTH 6672 PERF. 6700 - 8822

10	403	X	-0-	-0-	-403	-0-					N	-0-					169
11	0	X	-0-	-0-	-0-	-0-					N	-0-					169
12	31	N	-0-	-0-	-31	-0-					N	-0-					169
01	0	N	-0-	-0-	-0-	-0-					N	-0-					169
02	0	N	-0-	-0-	-0-	-0-					N	-0-					169
*03	79	N	79	-0-	-0-	-0-	79	3			N	-0-					169

JOHN J. MILES, JR. GAS UNIT WELL #: 2H RRCID -> 207842 COMPL. DATE 02/03/2005 TOTAL DEPTH 6472 PERF. 7090 - 8388

10	3348	X	3080	-0-	-268	-0-	3080	3			Y	-0-					-0-
11	2905	X	2905	-0-	-0-	-0-	2905	3			Y	-0-					-0-
12	3314	X	3314	-0-	-0-	-0-	3311	3	3	9	Y	3					3
01	3229	X	3229	-0-	-0-	-0-	1	1	3216	3	Y	11					14
							12	9									
02	2772	X	2505	-0-	-267	-0-	2505	3			Y	-0-	12	1			2
03	3317	X	3222	-0-	-95	-0-	3215	3	7	9	Y	6					8

PROFESSOR WELL #: 2H RRCID -> 207843 COMPL. DATE 01/16/2005 TOTAL DEPTH 5652 PERF. 6638 - 8576

10	4743	X	4261	-0-	-482	-0-	4250	3	11	9	Y	10					18
11	4590	X	3981	-0-	-609	-0-	58	1	3923	3	Y	-0-					18
12	4743	X	4058	-0-	-685	-0-	91	1	3966	3	Y	1	1	8			18
							1	9									
01	4433	X	2822	-0-	-1611	-0-	2822	3			Y	-0-					18
02	4004	X	3589	-0-	-415	-0-	203	1	3386	3	Y	-0-					18
03	4247	X	1296	-0-	-2951	-0-	50	1	1246	3	Y	-0-					18

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830
FREELAND UNIT WELL #: 1H RRCID -> 207954 COMPL. DATE 02/02/2005 TOTAL DEPTH 6288 PERF. 7934 - 9813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6665	X	5408	-0-	-1257	-0-	5361	3	47	9	Y	43					100
11	6450	X	5193	-0-	-1257	-0-	5171	3	22	9	Y	20					120
12	5363	X	5215	-0-	-148	-0-	5163	3	52	9	Y	47					167
01	5467	X	5467	-0-	-0-	-0-	5422	3	45	9	Y	41					208
02	4872	X	4857	-0-	-15	-0-	4836	3	21	9	Y	19	143	1			84
03	5394	X	5324	-0-	-70	-0-	5284	3	40	9	Y	36					120

JOHN J MILES, JR GAS UNIT WELL #: 3H RRCID -> 207956 COMPL. DATE 08/16/2004 TOTAL DEPTH 6089 PERF. 6750 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALLIANCE-COZART WELL #: 1 RRCID -> 208104 COMPL. DATE 03/19/2005 TOTAL DEPTH 7319 PERF. 7775 - 10506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13024	X	13024	-0-	-0-	-0-	13024	2			N	-0-					-0-
11	11710	X	11710	-0-	-0-	-0-	11710	2			N	-0-					-0-
12	16740	X	12618	-0-	-4122	-0-	12618	2			N	-0-					-0-
01	15345	X	12744	-0-	-2601	-0-	12744	2			N	-0-					-0-
02	13860	X	11236	-0-	-2624	-0-	11236	2			N	-0-					-0-
03	13020	X	11946	-0-	-1074	-0-	11946	2			N	-0-					-0-

TRAPPER JOHN WELL #: 2 H RRCID -> 208464 COMPL. DATE 03/04/2005 TOTAL DEPTH 5658 PERF. 6056 - 9509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	3024	-0-	-355	-0-	3024	3			Y	-0-					-0-
11	3270	X	2828	-0-	-442	-0-	2828	3			Y	-0-					-0-
12	3472	X	3297	-0-	-175	-0-	3297	3			Y	-0-					-0-
01	3894	X	3894	-0-	-0-	-0-	3894	3			Y	-0-					-0-
02	3494	X	3494	-0-	-0-	-0-	3492	3	2	9	Y	2					2
03	3286	X	682	-0-	-2604	-0-	682	3			Y	-0-					2

HANGER TRUST WELL #: 1 H RRCID -> 208468 COMPL. DATE 03/18/2005 TOTAL DEPTH 6423 PERF. 6830 - 8722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5828	X	5431	-0-	-397	-0-	5431	3			N	-0-					94
11	5640	X	5401	-0-	-239	-0-	5399	3	2	9	N	2					96
12	5704	X	5423	-0-	-281	-0-	5422	3	1	9	N	1					97
01	5700	X	5700	-0-	-0-	-0-	5690	3	10	9	N	9					106
02	5245	X	5245	-0-	-0-	-0-	5242	3	3	9	N	3					109
*03	5773	X	5773	-0-	-0-	-0-	5770	3	3	9	N	3					112

HAWKEYE UNIT WELL #: 1H RRCID -> 208607 COMPL. DATE 04/12/2005 TOTAL DEPTH 5637 PERF. 6905 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	X	-0-	-0-	-93	-0-					Y	21					107
11	2020	X	2020	-0-	-0-	-0-	2012	3	8	9	Y	7					114
12	3100	N	4291	-0-	1191	1191	4274	3	17	9	Y	15	79	1			50
01	3100	N	4528	-0-	1428	2619	4528	3			Y	-0-					50
02	2800	N	4107	-0-	1307	3926	4098	3	9	9	Y	8					58
*03	13918	X	9992	-0-	-3926	-0-	9992	3			Y	-0-					58

HOT LIPS UNIT WELL #: 1H RRCID -> 208608 COMPL. DATE 03/11/2005 TOTAL DEPTH 5619 PERF. 5961 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	3351	-0-	-307	-0-	3351	3			Y	-0-					27
11	3562	X	3562	-0-	-0-	-0-	3562	3			Y	-0-					27
12	3193	X	2936	-0-	-257	-0-	2935	3	1	9	Y	1	19	1			9
01	3348	X	3148	-0-	-200	-0-	3148	3			Y	-0-					9
02	3915	X	3915	-0-	-0-	-0-	3915	3			Y	-0-					9
03	3379	X	572	-0-	-2807	-0-	572	3			Y	-0-					9

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830
CHARCA LIMITED WELL #: 2 H RRCID -> 208610 COMPL. DATE 09/17/2004 TOTAL DEPTH 6380 PERF. 6570 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					42
11	0	X	-0-	-0-	-0-	-0-					N	-0-					42
12	0	N	-0-	-0-	-0-	-0-					N	-0-					42
01	0	N	-0-	-0-	-0-	-0-					N	-0-					42
02	0	N	-0-	-0-	-0-	-0-					N	-0-					42
03	0	N	-0-	-0-	-0-	-0-					N	-0-					42

PROFESSOR UNIT WELL #: 1H RRCID -> 208624 COMPL. DATE 04/12/2005 TOTAL DEPTH 5631 PERF. 6072 - 7874

10	9765	X	8164	-0-	-1601	-0-	8164	3			Y	-0-					2
11	9450	X	7800	-0-	-1650	-0-	38	1	7762	3	Y	-0-					2
12	9765	X	8122	-0-	-1643	-0-	70	1	8051	3	Y	1	1	8			2
							1	9									
01	9424	X	7179	-0-	-2245	-0-	7179	3			Y	-0-					2
02	8207	X	8207	-0-	-0-	-0-	183	1	8024	3	Y	-0-					2
*03	10193	X	10193	-0-	-0-	-0-	224	1	9969	3	Y	-0-					2

TRAPPER JOHN WELL #: 1 H RRCID -> 208631 COMPL. DATE 02/25/2005 TOTAL DEPTH 5689 PERF. 5846 - 9628

10	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LANGDON WELL #: 1 H RRCID -> 208636 COMPL. DATE 04/29/2005 TOTAL DEPTH 6184 PERF. 6568 - 9171

10	4629	X	4629	-0-	-0-	-0-	714	1	3911	3	Y	4	24	1			34
							4	9									
11	4813	X	4813	-0-	-0-	-0-	280	1	4523	3	Y	9					43
							10	9									
12	3661	X	3661	-0-	-0-	-0-	3659	3	2	9	Y	2	24	1			21
01	4619	X	2991	-0-	-1628	-0-	2881	3	110	9	Y	100	18	1			103
02	4480	X	2446	-0-	-2034	-0-	2377	3	69	9	Y	63					166
03	4960	X	3561	-0-	-1399	-0-	413	1	3094	3	Y	49	145	1			70
							54	9									

ZBAR LAND & CATTLE CO. WELL #: 1 H RRCID -> 209404 COMPL. DATE 04/19/2005 TOTAL DEPTH 5750 PERF. 7375 - 9178

10	6169	X	5812	-0-	-357	-0-	5806	3	6	9	N	5					75
11	5850	X	5540	-0-	-310	-0-	5540	3			N	-0-					75
12	6045	X	5590	-0-	-455	-0-	5588	3	2	9	N	2	2	8			75
01	5983	X	5526	-0-	-457	-0-	5526	3			N	-0-					75
02	5376	X	4932	-0-	-444	-0-	4932	3			N	-0-					75
*03	6029	X	6029	-0-	-0-	-0-	6029	3			N	-0-					75

MARY ANN UNIT WELL #: 1 H RRCID -> 209465 COMPL. DATE 05/06/2005 TOTAL DEPTH 5677 PERF. 5925 - 8128

10	6851	X	6058	-0-	-793	-0-	6054	3	4	9	Y	4					49
11	6630	X	5667	-0-	-963	-0-	5663	3	4	9	Y	4	41	1			12
12	6231	X	4729	-0-	-1502	-0-	4728	3	1	9	Y	1	1	8			12
01	6231	X	4364	-0-	-1867	-0-	4364	3			Y	-0-					12
02	5628	X	3924	-0-	-1704	-0-	3924	3			Y	-0-					12
*03	8919	X	8919	-0-	-0-	-0-	8919	3			Y	-0-					12

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830
CARTWRIGHT "A" WELL #: 1 H RRCID -> 209485 COMPL. DATE 04/15/2005 TOTAL DEPTH 7608 PERF. 7900 - 9723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5076	X	5076	-0-	-0-	-0-	5076	2			N	-0-					-0-
11	1383	X	1383	-0-	-0-	-0-	1383	2			N	-0-					-0-
12	5022	X	-0-	-0-	-5022	-0-					N	-0-					-0-
01	5084	X	83	-0-	-5001	-0-	83	2			N	-0-					-0-
02	4592	X	-0-	-0-	-4592	-0-					N	-0-					-0-
03	5084	X	-0-	-0-	-5084	-0-					N	-0-					-0-

ALLIANCE-GATEWAY UNIT WELL #: 1 H RRCID -> 210486 COMPL. DATE 06/13/2005 TOTAL DEPTH 7598 PERF. 7850 - 12210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL, SAM WELL #: 1H RRCID -> 211590 COMPL. DATE 08/12/2005 TOTAL DEPTH 5931 PERF. 7490 - 9203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5053	X	2989	-0-	-2064	-0-	680	1	2301	3	N	7					159
							8	9									
11	4890	X	2882	-0-	-2008	-0-	505	1	2371	3	N	5					164
							6	9									
12	6789	X	2290	-0-	-4499	-0-	572	1	1709	3	N	8					172
							9	9									
01	4743	X	1882	-0-	-2861	-0-	476	1	1406	3	N	-0-					172
02	4430	X	4430	-0-	-0-	-0-	730	1	3677	3	N	21					193
							23	9									
*03	5085	X	5085	-0-	-0-	-0-	691	1	4353	3	N	37	178	1			52
							41	9									

GIBBS UNIT WELL #: 2 H RRCID -> 211591 COMPL. DATE 07/18/2005 TOTAL DEPTH 5699 PERF. 6509 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5890	X	5712	-0-	-178	-0-	549	1	5163	3	Y	-0-					-0-
11	5940	X	5374	-0-	-566	-0-	562	1	4812	3	Y	-0-					-0-
12	6324	X	5405	-0-	-919	-0-	159	1	5245	3	Y	1	1	8			-0-
							1	9									
01	6324	X	5853	-0-	-471	-0-	5853	3			Y	-0-					-0-
02	6789	X	6789	-0-	-0-	-0-	206	1	6583	3	Y	-0-					-0-
03	5704	X	683	-0-	-5021	-0-	54	1	629	3	Y	-0-					-0-

SMELLEY WELL #: 1H RRCID -> 211620 COMPL. DATE 06/13/2005 TOTAL DEPTH 6340 PERF. 6549 - 8127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2887	X	2887	-0-	-0-	-0-	968	1	1917	3	Y	2					25
							2	9									
11	2760	X	2643	-0-	-117	-0-	939	1	1704	3	Y	-0-					25
12	2723	N	2723	-0-	-0-	-0-	966	1	1756	3	Y	1	1	8			25
							1	9									
01	2758	N	2758	-0-	-0-	-0-	971	1	1787	3	Y	-0-					25
02	2335	N	2335	-0-	-0-	-0-	874	1	1461	3	Y	-0-					25
03	2170	N	469	-0-	-1701	-0-	174	1	273	3	Y	20					45
							22	9									

SPEED RACER WELL #: 1 H RRCID -> 211720 COMPL. DATE 07/22/2005 TOTAL DEPTH 6460 PERF. 7050 - 8348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3019	X	3019	-0-	-0-	-0-	3019	3			Y	-0-					51
11	2730	X	2723	-0-	-7	-0-	2723	3			Y	-0-					51
12	2945	X	2837	-0-	-108	-0-	2837	3			Y	-0-					51
01	3007	X	2726	-0-	-281	-0-	2726	3			Y	-0-					51
02	2716	X	2518	-0-	-198	-0-	2518	3			Y	-0-					51
*03	3934	X	3934	-0-	-0-	-0-	3890	3	44	9	Y	40					91

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830
ALLIANCE-GATEWAY WELL #: 1 H RRCID -> 211760 COMPL. DATE 08/28/2005 TOTAL DEPTH 7563 PERF. 7755 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9362	X	5187	-0-	-4175	-0-	5187	2			N	-0-					-0-
11	6390	X	4552	-0-	-1838	-0-	4552	2			N	-0-					-0-
12	5475	X	5475	-0-	-0-	-0-	5475	2			N	-0-					-0-
01	5177	X	-0-	-0-	-5177	-0-					N	-0-					-0-
02	4676	X	-0-	-0-	-4676	-0-					N	-0-					-0-
03	5487	X	-0-	-0-	-5487	-0-					N	-0-					-0-

GIBBS UNIT WELL #: 1 H RRCID -> 212018 COMPL. DATE 07/08/2005 TOTAL DEPTH 5652 PERF. 6105 - 8698

10	5766	X	4648	-0-	-1118	-0-	773	1	3872	3	Y	3					19
							3	9									
11	4906	X	4906	-0-	-0-	-0-	740	1	4166	3	Y	-0-					19
12	4371	X	4108	-0-	-263	-0-	230	1	3877	3	Y	1	1	8			19
							1	9									
01	4650	X	-0-	-0-	-4650	-0-					Y	-0-					19
02	4592	X	-0-	-0-	-4592	-0-					Y	-0-					19
03	5084	X	-0-	-0-	-5084	-0-					Y	-0-					19

COLONEL FLAGG UNIT WELL #: 1H RRCID -> 212192 COMPL. DATE 09/09/2005 TOTAL DEPTH 5627 PERF. 7065 - 8432

10	6238	X	6238	-0-	-0-	-0-	6238	3			Y	-0-					9
11	5850	X	5147	-0-	-703	-0-	5147	3			Y	-0-					9
12	6448	X	4327	-0-	-2121	-0-	4327	3			Y	-0-					9
01	6448	X	4063	-0-	-2385	-0-	4063	3			Y	-0-					9
02	5824	X	3713	-0-	-2111	-0-	3713	3			Y	-0-					9
03	6231	X	693	-0-	-5538	-0-	693	3			Y	-0-					9

MAJOR BURNS UNIT WELL #: 1 H RRCID -> 212206 COMPL. DATE 07/29/2005 TOTAL DEPTH 5506 PERF. 6021 - 8724

10	3162	X	2824	-0-	-338	-0-	2824	3			Y	-0-					27
11	3060	X	2671	-0-	-389	-0-	2668	3	3	9	Y	3					30
12	3100	X	2772	-0-	-328	-0-	2772	3			Y	-0-					30
01	3007	X	2681	-0-	-326	-0-	2681	3			Y	-0-					30
02	2688	X	2368	-0-	-320	-0-	2368	3			Y	-0-					30
03	2821	X	434	-0-	-2387	-0-	434	3			Y	-0-					30

COLONEL FLAGG UNIT WELL #: 2H RRCID -> 212720 COMPL. DATE 09/01/2005 TOTAL DEPTH 5666 PERF. 7105 - 8862

10	11559	X	11559	-0-	-0-	-0-	11559	3			Y	-0-					8
11	11172	X	11172	-0-	-0-	-0-	11172	3			Y	-0-					8
12	11439	X	11261	-0-	-178	-0-	11261	3			Y	-0-					8
01	11563	X	11140	-0-	-423	-0-	11140	3			Y	-0-					8
02	10444	X	10161	-0-	-283	-0-	10161	3			Y	-0-					8
*03	15722	X	15722	-0-	-0-	-0-	15722	3			Y	-0-					8

LUCY UNIT WELL #: 1H RRCID -> 213174 COMPL. DATE 09/15/2005 TOTAL DEPTH 6373 PERF. 7712 - 9334

10	4526	X	3940	-0-	-586	-0-	962	1	2978	3	Y	-0-					95
11	4410	X	3841	-0-	-569	-0-	933	1	2908	3	Y	-0-					95
12	3906	X	3879	-0-	-27	-0-	971	1	2907	3	Y	1	1	8			95
							1	9									
01	3906	X	3852	-0-	-54	-0-	964	1	2888	3	Y	-0-					95
02	3528	X	3208	-0-	-320	-0-	877	1	2331	3	Y	-0-					95
03	3906	X	-0-	-0-	-3906	-0-					Y	30					125

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830
GILLIGAN UNIT WELL #: 1H RRCID -> 213350 COMPL. DATE 09/29/2005 TOTAL DEPTH 5798 PERF. 6114 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6837	X	6837	-0-	-0-	-0-	945	1	5892	3	N	-0-					24
11	6175	X	6175	-0-	-0-	-0-	924	1	5251	3	N	-0-					24
12	6407	X	6407	-0-	-0-	-0-	971	1	5436	3	N	-0-					24
01	7038	X	7038	-0-	-0-	-0-	952	1	6086	3	N	-0-					24
02	6167	X	6167	-0-	-0-	-0-	844	1	5323	3	N	-0-					24
*03	6738	X	6738	-0-	-0-	-0-	964	1	5774	3	N	-0-					24

ALLIANCE-SARATOGA WELL #: B 1 H RRCID -> 213400 COMPL. DATE 10/17/2005 TOTAL DEPTH 7438 PERF. 7935 - 10285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PALLMEYER UNIT "A" WELL #: 1H RRCID -> 213888 COMPL. DATE 10/21/2005 TOTAL DEPTH 5908 PERF. 6489 - 8896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8149	X	8149	-0-	-0-	-0-	631	1	7512	3	Y	5					40
							6	9									
11	7860	X	-0-	-0-	-7860	-0-					Y	-0-					40
12	9641	X	2754	-0-	-6887	-0-	553	1	2199	3	Y	2	1	8			41
							2	9									
01	9641	X	4112	-0-	-5529	-0-	510	1	3602	3	Y	-0-					41
02	8708	X	8671	-0-	-37	-0-	498	1	8169	3	Y	4					45
							4	9									
03	8153	X	1406	-0-	-6747	-0-	1261	3	145	9	Y	132	52	1			125

VETTE WELL #: 1H RRCID -> 214420 COMPL. DATE 10/07/2005 TOTAL DEPTH 5830 PERF. 6230 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4634	X	4634	-0-	-0-	-0-	620	1	4014	3	Y	-0-					-0-
11	4410	X	4222	-0-	-188	-0-	630	1	3592	3	Y	-0-					-0-
12	4836	X	4372	-0-	-464	-0-	625	1	3747	3	Y	-0-					-0-
01	4836	X	4343	-0-	-493	-0-	712	1	3631	3	Y	-0-					-0-
02	4368	X	3928	-0-	-440	-0-	492	1	3436	3	Y	-0-					-0-
03	4619	X	859	-0-	-3760	-0-	130	1	729	3	Y	-0-					-0-

VETTE WELL #: 2H RRCID -> 214658 COMPL. DATE 09/16/2005 TOTAL DEPTH 5847 PERF. 6101 - 8083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3128	X	3128	-0-	-0-	-0-	544	1	2495	3	Y	81	38	1			76
							89	9									
11	3290	X	3290	-0-	-0-	-0-	592	1	2617	3	Y	74					150
							81	9									
12	3100	N	3380	-0-	280	280	597	1	2710	3	Y	66	170	1			46
							73	9									
01	3618	X	3338	-0-	-280	-0-	717	1	2620	3	Y	1	42	1			5
							1	9									
02	3021	X	3021	-0-	-0-	-0-	473	1	2548	3	Y	-0-	4	1			1
*03	3352	X	3352	-0-	-0-	-0-	776	1	2576	3	Y	-0-	1	1			-0-

CHARCA LIMITED WELL #: 3 H RRCID -> 214659 COMPL. DATE 11/07/2005 TOTAL DEPTH 6384 PERF. 6775 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830

MOONEY UNIT "A" WELL #: 1H RRCID -> 214660 COMPL. DATE 11/01/2005 TOTAL DEPTH 5751 PERF. 6055 - 9942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9052	X	7083	-0-	-1969	-0-	519	1	6563	3	Y	1					95
							1	9									
11	8430	X	5702	-0-	-2728	-0-	368	1	5334	3	Y	-0-					95
12	8029	X	6791	-0-	-1238	-0-	426	1	6364	3	Y	1	1	8			95
							1	9									
01	8029	X	6661	-0-	-1368	-0-	487	1	6160	3	Y	13					108
							14	9									
02	6983	X	6983	-0-	-0-	-0-	328	1	6655	3	Y	-0-					108
*03	8591	X	8591	-0-	-0-	-0-	389	1	8202	3	Y	-0-					108

LANGDON UNIT "B" WELL #: 1H RRCID -> 214661 COMPL. DATE 11/22/2005 TOTAL DEPTH 6136 PERF. 6635 - 8617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	1	1	8			-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOONEY UNIT "B" WELL #: 1H RRCID -> 214662 COMPL. DATE 12/05/2005 TOTAL DEPTH 5724 PERF. 6075 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5332	X	4972	-0-	-360	-0-	604	1	4368	3	Y	-0-					57
11	5460	X	3352	-0-	-2108	-0-	236	1	3116	3	Y	-0-					57
12	5704	X	2412	-0-	-3292	-0-	530	1	1881	3	Y	1	1	8			57
							1	9									
01	5704	X	4845	-0-	-859	-0-	600	1	4245	3	Y	-0-					57
02	6339	X	6339	-0-	-0-	-0-	653	1	5686	3	Y	-0-					57
03	4960	X	1314	-0-	-3646	-0-	116	1	1198	3	Y	-0-					57

STEWART UNIT WELL #: 1H RRCID -> 214663 COMPL. DATE 12/15/2005 TOTAL DEPTH 5830 PERF. 6590 - 9127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	5					181
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					181
12	0	N	-0-	-0-	-0-	-0-					Y	4	4	8			181
01	0	N	-0-	-0-	-0-	-0-					Y	15					196
02	0	N	-0-	-0-	-0-	-0-					Y	2					198
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					198

CAMPOS UNIT "A" WELL #: 2H RRCID -> 214912 COMPL. DATE 01/24/2006 TOTAL DEPTH 5859 PERF. 7695 - 9787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MONTGOMERY BURNS WELL #: 1H RRCID -> 214926 COMPL. DATE 01/03/2006 TOTAL DEPTH 6214 PERF. 6540 - 8467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	X	2072	-0-	-129	-0-	971	1	1101	3	N	-0-					-0-
11	2130	X	2082	-0-	-48	-0-	934	1	1148	3	N	-0-					-0-
12	2222	N	2222	-0-	-0-	-0-	971	1	1251	3	N	-0-					-0-
01	1674	N	1633	-0-	-41	-0-	952	1	681	3	N	-0-					-0-
02	1802	N	1802	-0-	-0-	-0-	735	1	1067	3	N	-0-					-0-
03	1674	N	327	-0-	-1347	-0-	162	1	165	3	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830
ALLIANCE CARTWRIGHT SOUTH UNIT WELL #: 1H RRCID -> 215336 COMPL. DATE 01/03/2006 TOTAL DEPTH 7484 PERF. 7775 - 11155

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5036	X	5036	-0-	-0-	-0-	220	1	4816	2	N	-0-					-0-
11	3930	X	3241	-0-	-689	-0-	344	1	2897	2	N	-0-					-0-
12	4061	X	2199	-0-	-1862	-0-	413	1	1786	2	N	-0-					-0-
01	5022	X	1810	-0-	-3212	-0-	423	1	1387	2	N	-0-					-0-
02	4536	X	-0-	-0-	-4536	-0-					N	-0-					-0-
03	5022	X	-0-	-0-	-5022	-0-					N	-0-					-0-

LAFRANCE UNIT WELL #: 1H RRCID -> 215347 COMPL. DATE 12/20/2005 TOTAL DEPTH 5841 PERF. 6100 - 7542

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5549	X	3929	-0-	-1620	-0-	472	1	3449	3	Y	7					54
							8	9									
11	4800	X	3225	-0-	-1575	-0-	402	1	2806	3	Y	15					69
							17	9									
12	4960	X	3026	-0-	-1934	-0-	399	1	2617	3	Y	9					78
							10	9									
01	4960	X	2987	-0-	-1973	-0-	682	1	2282	3	Y	21	51	1			48
							23	9									
02	3556	X	2548	-0-	-1008	-0-	385	1	2148	3	Y	14					62
							15	9									
03	3937	X	-0-	-0-	-3937	-0-					Y	30					92

HAYWORTH WELL #: 1H RRCID -> 215376 COMPL. DATE 02/01/2006 TOTAL DEPTH 5537 PERF. 5970 - 7952

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	X	1033	-0-	-765	-0-	971	1	62	3	N	-0-					159
11	1978	X	1978	-0-	-0-	-0-	940	1	1038	3	N	-0-					159
12	2255	N	2255	-0-	-0-	-0-	971	1	1284	3	N	-0-					159
01	1289	N	1289	-0-	-0-	-0-	575	1	714	3	N	-0-					159
02	1652	N	-0-	-0-	-1652	-0-					N	-0-					159
03	1829	N	-0-	-0-	-1829	-0-					N	-0-					159

LAFRANCE UNIT WELL #: 2H RRCID -> 215448 COMPL. DATE 01/09/2006 TOTAL DEPTH 5862 PERF. 6175 - 8102

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LANGDON UNIT A WELL #: 1H RRCID -> 215665 COMPL. DATE 02/09/2006 TOTAL DEPTH 6063 PERF. 6457 - 8439

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	5	5	8			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PALLMEYER UNIT "B" WELL #: 1H RRCID -> 215700 COMPL. DATE 02/10/2006 TOTAL DEPTH 5933 PERF. 6460 - 9062

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	2738	-0-	-486	-0-	2738	3			Y	-0-					23
11	2460	X	2113	-0-	-347	-0-	2113	3			Y	-0-					23
12	2790	X	2224	-0-	-566	-0-	2214	3	10	9	Y	9	2	8			30
01	2790	X	2101	-0-	-689	-0-	2101	3			Y	-0-	22	1			8
02	1960	N	1572	-0-	-388	-0-	1572	3			Y	-0-					8
03	2232	N	142	-0-	-2090	-0-	142	3			Y	-0-					8

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830
ALLIANCE ALPHABET CROSSING UNIT WELL #: H 2 H RRCID -> 216065 COMPL. DATE 02/11/2006 TOTAL DEPTH 7299 PERF. 7560 - 10520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16226	X	16226	-0-	-0-	-0-	16226	2			N	-0-					-0-
11	14100	X	11841	-0-	-2259	-0-	11841	2			N	-0-					-0-
12	15314	X	11164	-0-	-4150	-0-	11164	2			N	-0-					-0-
01	16213	X	10067	-0-	-6146	-0-	10067	2			N	-0-					-0-
02	14644	X	7889	-0-	-6755	-0-	7889	2			N	-0-					-0-
03	16213	X	10564	-0-	-5649	-0-	10564	2			N	-0-					-0-

ALLIANCE WELL #: H 1 H RRCID -> 216066 COMPL. DATE 03/22/2006 TOTAL DEPTH 7314 PERF. 7520 - 9500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6262	X	6124	-0-	-138	-0-	6124	2			N	-0-					-0-
11	6060	X	5734	-0-	-326	-0-	5734	2			N	-0-					-0-
12	6355	X	5002	-0-	-1353	-0-	5002	2			N	-0-					-0-
01	6355	X	4903	-0-	-1452	-0-	4903	2			N	-0-					-0-
02	5740	X	4703	-0-	-1037	-0-	4703	2			N	-0-					-0-
03	6138	X	1685	-0-	-4453	-0-	1685	2			N	-0-					-0-

MASSEY WELL #: 2H RRCID -> 216306 COMPL. DATE 03/22/2006 TOTAL DEPTH 5528 PERF. 5773 - 7485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	3965	-0-	-189	-0-	3965	3			N	-0-					78
11	4020	X	4000	-0-	-20	-0-	3993	3	7	9	N	6					84
12	4092	X	4077	-0-	-15	-0-	4076	3	1	9	N	1	1	8			84
01	4092	X	3984	-0-	-108	-0-	3984	3			N	-0-					84
02	3724	X	3473	-0-	-251	-0-	3473	3			N	-0-					84
03	4123	X	3927	-0-	-196	-0-	3927	3			N	-0-					84

FREELAND UNIT WELL #: 2 H RRCID -> 217191 COMPL. DATE 04/12/2006 TOTAL DEPTH 6330 PERF. 6860 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9424	X	9086	-0-	-338	-0-	9064	3	22	9	N	20					81
11	9120	X	8657	-0-	-463	-0-	8648	3	9	9	N	8					89
12	9393	X	8854	-0-	-539	-0-	8826	3	28	9	N	25					114
01	9300	X	8828	-0-	-472	-0-	8813	3	15	9	N	14					128
02	8288	X	7930	-0-	-358	-0-	7915	3	15	9	N	14					142
03	9083	X	8511	-0-	-572	-0-	8474	3	37	9	N	34					176

SUGAR CRISP UNIT WELL #: 2H RRCID -> 217192 COMPL. DATE 04/21/2006 TOTAL DEPTH 5741 PERF. 6035 - 8127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6045	X	3880	-0-	-2165	-0-	788	1	3082	3	Y	9					141
							10	9									
11	5850	X	3418	-0-	-2432	-0-	455	1	2932	3	Y	28					169
							31	9									
12	6386	X	3661	-0-	-2725	-0-	543	1	3107	3	Y	10					179
							11	9									
01	5177	X	3477	-0-	-1700	-0-	473	1	2986	3	Y	16					195
							18	9									
02	3864	X	3088	-0-	-776	-0-	375	1	2710	3	Y	3	106	1			92
							3	9									
03	3875	X	-0-	-0-	-3875	-0-					Y	5					97

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830

COYOTE CROSSING UNIT WELL #: 1H RRCID -> 217193 COMPL. DATE 04/27/2006 TOTAL DEPTH 6036 PERF. 6330 - 9232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	5	5	8			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN-EYED GIRL UNIT WELL #: 1H RRCID -> 217194 COMPL. DATE 04/18/2006 TOTAL DEPTH 5506 PERF. 5827 - 7919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8432	X	6119	-0-	-2313	-0-	6119	3			N	-0-					59
11	7435	X	7435	-0-	-0-	-0-	7435	3			N	-0-					59
12	8137	X	8137	-0-	-0-	-0-	8137	3			N	-0-					59
01	7998	X	6986	-0-	-1012	-0-	6986	3			N	-0-					59
02	7224	X	6116	-0-	-1108	-0-	6116	3			N	-0-					59
*03	9434	X	9434	-0-	-0-	-0-	9434	3			N	-0-					59

MASSEY WELL #: 1H RRCID -> 217195 COMPL. DATE 02/21/2006 TOTAL DEPTH 5525 PERF. 5948 - 7615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5410	X	5410	-0-	-0-	-0-	5410	3			N	-0-					70
11	5220	X	4475	-0-	-745	-0-	4475	3			N	-0-					70
12	5363	X	5015	-0-	-348	-0-	5015	3			N	-0-					70
01	5425	X	4956	-0-	-469	-0-	4956	3			N	-0-					70
02	4900	X	4156	-0-	-744	-0-	4156	3			N	-0-					70
03	5425	X	3633	-0-	-1792	-0-	3633	3			N	-0-					70

RED DRAGON UNIT WELL #: 2H RRCID -> 218709 COMPL. DATE 05/04/2006 TOTAL DEPTH 5917 PERF. 6513 - 7995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	X	1531	-0-	-794	-0-	436	1	1014	3	Y	74					315
							81	9									
11	2130	X	300	-0-	-1830	-0-	251	1	47	3	Y	2					317
							2	9									
12	1364	N	-0-	-0-	-1364	-0-					Y	-0-					317
01	1519	N	-0-	-0-	-1519	-0-					Y	17					334
02	750	N	750	-0-	-0-	-0-	310	1	387	3	Y	48					382
							53	9									
*03	223	N	223	-0-	-0-	-0-	53	1	95	3	Y	68	177	1			273
							75	9									

CHRISSY UNIT WELL #: 1H RRCID -> 219758 COMPL. DATE 06/05/2006 TOTAL DEPTH 5869 PERF. 6356 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5053	X	4564	-0-	-489	-0-	4417	3	147	9	N	134					318
11	4770	X	4289	-0-	-481	-0-	4285	3	4	9	N	4	183	1			139
12	4929	X	4421	-0-	-508	-0-	4356	3	65	9	N	59					198
01	4681	X	4241	-0-	-440	-0-	4205	3	36	9	N	33					231
02	4144	X	4071	-0-	-73	-0-	4028	3	43	9	N	39					270
*03	5506	X	5506	-0-	-0-	-0-	5487	3	19	9	N	17					287

DENVER, BOB UNIT WELL #: 1H RRCID -> 219764 COMPL. DATE 06/16/2006 TOTAL DEPTH 6221 PERF. 6510 - 8767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6667	X	6667	-0-	-0-	-0-	4	1	6663	3	Y	-0-					59
11	6450	X	6353	-0-	-97	-0-	6353	3			Y	-0-					59
12	6665	X	6303	-0-	-362	-0-	6302	3	1	9	Y	1	1	8			59
01	6665	X	6283	-0-	-382	-0-	6283	3			Y	-0-					59
02	6020	X	5915	-0-	-105	-0-	5915	3			Y	-0-					59
03	6665	X	6618	-0-	-47	-0-	6618	3			Y	-0-					59

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830
KIMMEL UNIT WELL #: 1H RRCID -> 219768 COMPL. DATE 06/09/2006 TOTAL DEPTH 5736 PERF. 6140 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	3028	-0-	-41	-0-	965	1	2041	3	N	20					257
							22	9									
11	2945	X	2945	-0-	-0-	-0-	930	1	1994	3	N	19					276
							21	9									
12	3131	X	2862	-0-	-269	-0-	969	1	1881	3	N	11	2	8			285
							12	9									
01	3131	X	2595	-0-	-536	-0-	959	1	1633	3	N	3	187	1			101
							3	9									
02	2828	X	2336	-0-	-492	-0-	762	1	1562	3	N	11					112
							12	9									
03	3038	X	815	-0-	-2223	-0-	142	1	652	3	N	19					131
							21	9									

SUGAR CRISP UNIT WELL #: 1H RRCID -> 219774 COMPL. DATE 05/30/2006 TOTAL DEPTH 5736 PERF. 6110 - 8102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7347	X	3291	-0-	-4056	-0-	407	1	2875	3	Y	8					124
							9	9									
11	7110	X	-0-	-0-	-7110	-0-					Y	28					152
12	7595	X	1632	-0-	-5963	-0-	638	1	983	3	Y	10					162
							11	9									
01	7347	X	3797	-0-	-3550	-0-	503	1	3275	3	Y	17					179
							19	9									
02	6160	X	3339	-0-	-2821	-0-	411	1	2926	3	Y	2	97	1			84
							2	9									
03	3286	X	795	-0-	-2491	-0-	788	3	7	9	Y	6					90

HINTON WELL #: 1H RRCID -> 219782 COMPL. DATE 05/19/2006 TOTAL DEPTH 6193 PERF. 6522 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALLIANCE TECH CENTER WELL #: A 1H RRCID -> 221532 COMPL. DATE 05/24/2006 TOTAL DEPTH 7427 PERF. 7710 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5177	X	-0-	-0-	-5177	-0-					N	-0-					-0-
11	3480	X	-0-	-0-	-3480	-0-					N	-0-					-0-
12	1002	X	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
01	2953	X	2953	-0-	-0-	-0-	2953	2			N	-0-					-0-
02	5630	X	5630	-0-	-0-	-0-	5630	2			N	-0-					-0-
*03	7434	X	7434	-0-	-0-	-0-	7434	2			N	-0-					-0-

ALLIANCE TECH CENTER WELL #: B 2H RRCID -> 221533 COMPL. DATE 05/17/2006 TOTAL DEPTH 7420 PERF. 7660 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8618	X	7808	-0-	-810	-0-	7808	2			N	-0-					-0-
11	8340	X	7812	-0-	-528	-0-	7812	2			N	-0-					-0-
12	8618	X	6834	-0-	-1784	-0-	6834	2			N	-0-					-0-
01	8153	X	6352	-0-	-1801	-0-	6352	2			N	-0-					-0-
02	7280	X	7025	-0-	-255	-0-	7025	2			N	-0-					-0-
*03	8698	X	8698	-0-	-0-	-0-	8698	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830
RED DRAGON UNIT WELL #: 1H RRCID -> 221656 COMPL. DATE 04/03/2006 TOTAL DEPTH 5986 PERF. 6566 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8277	X	7476	-0-	-801	-0-	400	1	7074	3	Y	2					9
							2	9									
11	8010	X	7040	-0-	-970	-0-	233	1	6800	3	Y	6					15
							7	9									
12	7750	X	7310	-0-	-440	-0-	889	1	6421	3	Y	-0-					15
01	7750	X	7183	-0-	-567	-0-	454	1	6729	3	Y	-0-					15
02	6804	X	6545	-0-	-259	-0-	295	1	6248	3	Y	2					17
							2	9									
03	7471	X	6558	-0-	-913	-0-	379	1	6179	3	Y	-0-	8	1			9

CAMPOS UNIT B WELL #: 1H RRCID -> 221657 COMPL. DATE 06/30/2006 TOTAL DEPTH 5744 PERF. 6075 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	11					13
11	0	N	-0-	-0-	-0-	-0-					Y	2					15
12	0	X	-0-	-0-	-0-	-0-					Y	2	2	8			15
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					15
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					15
03	0	N	-0-	-0-	-0-	-0-					Y	3					18

DENVER, BOB UNIT WELL #: 2H RRCID -> 221658 COMPL. DATE 06/23/2006 TOTAL DEPTH 6169 PERF. 6615 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16

MARSHALL, SAM "A" WELL #: 1H RRCID -> 221659 COMPL. DATE 07/14/2006 TOTAL DEPTH 5986 PERF. 6310 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5146	X	4870	-0-	-276	-0-	947	1	3923	3	N	-0-					176
11	4950	X	4736	-0-	-214	-0-	924	1	3812	3	N	-0-					176
12	4470	X	4470	-0-	-0-	-0-	971	1	3498	3	N	1	1	8			176
							1	9									
01	4309	X	4307	-0-	-2	-0-	930	1	3377	3	N	-0-					176
02	4285	X	4285	-0-	-0-	-0-	841	1	3444	3	N	-0-					176
03	4309	X	843	-0-	-3466	-0-	169	1	674	3	N	-0-					176

HAYWIRE WELL #: 1H RRCID -> 221660 COMPL. DATE 06/01/2006 TOTAL DEPTH 5047 PERF. 5360 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8463	X	8099	-0-	-364	-0-	334	1	7765	2	Y	-0-					45
11	7680	X	6915	-0-	-765	-0-	113	1	6796	2	Y	5					50
							6	9									
12	7936	X	6118	-0-	-1818	-0-	269	1	5839	2	Y	9					59
							10	9									
01	8091	X	5443	-0-	-2648	-0-	287	1	5150	2	Y	5					64
							6	9									
02	7308	X	3965	-0-	-3343	-0-	3964	2	1	9	Y	1					65
03	8091	X	152	-0-	-7939	-0-	148	2	4	9	Y	4					69

CAMPOS UNIT B WELL #: 2H RRCID -> 223721 COMPL. DATE 07/10/2006 TOTAL DEPTH 5715 PERF. 6155 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	12					12
11	1450	X	1450	-0-	-0-	-0-	1449	3	1	9	Y	1					13
12	5598	X	5598	-0-	-0-	-0-	5597	3	1	9	Y	1	1	8			13
01	2721	X	2721	-0-	-0-	-0-	2721	3			Y	-0-					13
02	2817	X	2817	-0-	-0-	-0-	2817	3			Y	-0-					13
03	5611	X	1681	-0-	-3930	-0-	1678	3	3	9	Y	3					16

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830
ALLIANCE TECH CENTER NORTH WELL #: 1H RRCID -> 223774 COMPL. DATE 07/12/2006 TOTAL DEPTH 7514 PERF. 7685 - 10145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10943	X	10171	-0-	-772	-0-	10171	2			N	-0-					-0-
11	10590	X	9923	-0-	-667	-0-	9923	2			N	-0-					-0-
12	10943	X	10199	-0-	-744	-0-	10199	2			N	-0-					-0-
01	10695	X	10004	-0-	-691	-0-	10004	2			N	-0-					-0-
02	9268	X	6754	-0-	-2514	-0-	6754	2			N	-0-					-0-
*03	18212	X	18212	-0-	-0-	-0-	18212	2			N	-0-					-0-

SATCHMO UNIT WELL #: 1H RRCID -> 223940 COMPL. DATE 04/06/2006 TOTAL DEPTH 5702 PERF. 6258 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	1126	-0-	-2501	-0-	419	1	707	3	Y	-0-					-0-
11	2370	X	742	-0-	-1628	-0-	678	1	64	3	Y	-0-					-0-
12	1333	X	514	-0-	-819	-0-	347	1	167	3	Y	-0-					-0-
01	1302	X	413	-0-	-889	-0-	353	1	60	3	Y	-0-					-0-
02	700	N	587	-0-	-113	-0-	389	1	198	3	Y	-0-					-0-
03	527	N	-0-	-0-	-527	-0-					Y	-0-					-0-

OFFICERS CLUB SWD WELL #: 1 RRCID -> 224866 COMPL. DATE 10/17/2006 TOTAL DEPTH 8950 PERF. 8287 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLIANCE WELL #: L 1H RRCID -> 225970 COMPL. DATE 10/26/2006 TOTAL DEPTH 7337 PERF. 7732 - 11425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10693	X	10693	-0-	-0-	-0-	10693	2			N	-0-					-0-
11	10876	X	10876	-0-	-0-	-0-	10876	2			N	-0-					-0-
12	11457	X	11457	-0-	-0-	-0-	11457	2			N	-0-					-0-
01	11062	X	11062	-0-	-0-	-0-	11062	2			N	-0-					-0-
02	9968	X	9721	-0-	-247	-0-	9721	2			N	-0-					-0-
03	11036	X	10407	-0-	-629	-0-	10407	2			N	-0-					-0-

ALLIANCE TECH CENTER SOUTH WELL #: 1H RRCID -> 226709 COMPL. DATE 12/07/2006 TOTAL DEPTH 7414 PERF. 7625 - 10470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10230	X	8674	-0-	-1556	-0-	8674	2			N	-0-					-0-
11	9900	X	7186	-0-	-2714	-0-	7186	2			N	-0-					-0-
12	9703	X	6699	-0-	-3004	-0-	6699	2			N	-0-					-0-
01	9703	X	6675	-0-	-3028	-0-	6675	2			N	-0-					-0-
02	8288	X	4867	-0-	-3421	-0-	4867	2			N	-0-					-0-
03	8680	X	4579	-0-	-4101	-0-	4579	2			N	-0-					-0-

ALLIANCE ALPHABET CROSSING UNIT WELL #: G 1H RRCID -> 228242 COMPL. DATE 01/30/2007 TOTAL DEPTH 7328 PERF. 8700 - 12070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9218	X	9218	-0-	-0-	-0-	9218	2			N	-0-					-0-
11	9623	X	9623	-0-	-0-	-0-	9623	2			N	-0-					-0-
12	9798	X	9798	-0-	-0-	-0-	9798	2			N	-0-					-0-
01	9207	X	9030	-0-	-177	-0-	9030	2			N	-0-					-0-
02	8512	X	7856	-0-	-656	-0-	7856	2			N	-0-					-0-
03	9424	X	8260	-0-	-1164	-0-	8260	2			N	-0-					-0-

ALLIANCE-GWS UNIT WELL #: 1H RRCID -> 228243 COMPL. DATE 11/21/2006 TOTAL DEPTH 7496 PERF. 7700 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830

ALLIANCE CARTWRIGHT SOUTH UNIT WELL #: 2H RRCID -> 228246 COMPL. DATE 12/18/2006 TOTAL DEPTH 7554 PERF. 7825 - 9334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3199	X	3199	-0-	-0-	-0-	223	1	2976	2	N	-0-					-0-
11	3090	X	3090	-0-	-0-	-0-	97	1	2993	2	N	-0-					-0-
12	4224	X	4224	-0-	-0-	-0-	4224	2			N	-0-					-0-
01	3193	X	3083	-0-	-110	-0-	3083	2			N	-0-					-0-
02	2884	X	2798	-0-	-86	-0-	625	1	2173	2	N	-0-					-0-
03	3379	X	974	-0-	-2405	-0-	229	1	745	2	N	-0-					-0-

HAWKEYE UNIT WELL #: 2H RRCID -> 228785 COMPL. DATE 07/05/2006 TOTAL DEPTH 5549 PERF. 6240 - 8582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	2112	-0-	-678	-0-	2023	3	89	9	Y	81					87
11	2490	X	1171	-0-	-1319	-0-	1171	3			Y	-0-					87
12	2294	X	1091	-0-	-1203	-0-	1083	3	8	9	Y	7	77	1			17
01	2108	N	1083	-0-	-1025	-0-	1083	3			Y	-0-					17
02	1134	N	1134	-0-	-0-	-0-	1134	3			Y	-0-					17
03	1085	N	196	-0-	-889	-0-	196	3			Y	-0-					17

ALFALFA WELL #: 1H RRCID -> 228793 COMPL. DATE 06/01/2006 TOTAL DEPTH 4472 PERF. 4755 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPOS UNIT "A" WELL #: 1H RRCID -> 228899 COMPL. DATE 01/23/2006 TOTAL DEPTH 5805 PERF. 6325 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	1					30
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					30
12	0	N	-0-	-0-	-0-	-0-					Y	2	1	8			31
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					31
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					31
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					31

CAUBLE WELL #: 2H RRCID -> 229359 COMPL. DATE 12/02/2006 TOTAL DEPTH 5141 PERF. 5580 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6068	X	6068	-0-	-0-	-0-	622	1	5446	3	N	-0-					44
11	7380	X	6013	-0-	-1367	-0-	462	1	5551	3	N	-0-					44
12	7626	X	7122	-0-	-504	-0-	570	1	6552	3	N	-0-					44
01	7626	X	6491	-0-	-1135	-0-	563	1	5928	3	N	-0-					44
02	5768	X	5221	-0-	-547	-0-	459	1	4762	3	N	-0-					44
03	7130	X	1039	-0-	-6091	-0-	1029	3	10	9	N	9					53

ALLIANCE 'K' UNIT WELL #: K 2H RRCID -> 230455 COMPL. DATE 01/10/2007 TOTAL DEPTH 7390 PERF. 8260 - 10017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	2081	-0-	-1515	-0-	2081	2			N	-0-					-0-
11	3480	X	-0-	-0-	-3480	-0-					N	-0-					-0-
12	3596	X	-0-	-0-	-3596	-0-					N	-0-					-0-
01	3233	X	3233	-0-	-0-	-0-	3233	2			N	-0-					-0-
02	4985	X	4985	-0-	-0-	-0-	4985	2			N	-0-					-0-
*03	2387	X	2387	-0-	-0-	-0-	2387	2			N	-0-					-0-

ALLIANCE WELL #: K 1 H RRCID -> 231019 COMPL. DATE 02/13/2007 TOTAL DEPTH 7343 PERF. 7625 - 10006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		916	-0-	916	916	916	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830
ALLIANCE ALPHABET CROSSING UNIT WELL #: S 2 H RRCID -> 231040 COMPL. DATE 05/24/2007 TOTAL DEPTH 7339 PERF. 7925 - 9641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5456	X	5260	-0-	-196	-0-	5260	2			N	-0-					-0-
11	5845	X	5845	-0-	-0-	-0-	5845	2			N	-0-					-0-
12	5880	X	5880	-0-	-0-	-0-	5880	2			N	-0-					-0-
01	5837	X	5837	-0-	-0-	-0-	5837	2			N	-0-					-0-
02	5460	X	4820	-0-	-640	-0-	4820	2			N	-0-					-0-
03	6045	X	4927	-0-	-1118	-0-	4927	2			N	-0-					-0-

ALLIANCE ALPHABET CROSSING UNIT WELL #: N 3H RRCID -> 231047 COMPL. DATE 06/20/2007 TOTAL DEPTH 7348 PERF. 7880 - 9782

10	8184	X	4546	-0-	-3638	-0-	4546	2			N	-0-					-0-
11	7920	X	4379	-0-	-3541	-0-	4379	2			N	-0-					-0-
12	8184	X	2828	-0-	-5356	-0-	2828	2			N	-0-					-0-
01	7037	X	3469	-0-	-3568	-0-	3469	2			N	-0-					-0-
02	4900	X	1950	-0-	-2950	-0-	1950	2			N	-0-					-0-
03	4557	X	1718	-0-	-2839	-0-	1718	2			N	-0-					-0-

ALLIANCE-AIRPORT WELL #: 1 H RRCID -> 231050 COMPL. DATE 06/21/2007 TOTAL DEPTH 7362 PERF. 7849 - 11727

10	10395	X	10395	-0-	-0-	-0-	10395	2			N	-0-					-0-
11	9995	X	9995	-0-	-0-	-0-	9995	2			N	-0-					-0-
12	10573	X	10573	-0-	-0-	-0-	10573	2			N	-0-					-0-
01	10385	X	7984	-0-	-2401	-0-	7984	2			N	-0-					-0-
02	9492	X	9492	-0-	-0-	-0-	9492	2			N	-0-					-0-
*03	10821	X	10821	-0-	-0-	-0-	10821	2			N	-0-					-0-

ALLIANCE TECH CENTER SOUTH WELL #: 2 H RRCID -> 231184 COMPL. DATE 05/09/2007 TOTAL DEPTH 7377 PERF. 7634 - 9744

10	2945	X	1981	-0-	-964	-0-	1981	2			N	-0-					-0-
11	2850	X	2496	-0-	-354	-0-	2496	2			N	-0-					-0-
12	3071	X	3071	-0-	-0-	-0-	3071	2			N	-0-					-0-
01	2495	X	2495	-0-	-0-	-0-	2495	2			N	-0-					-0-
02	2832	X	2832	-0-	-0-	-0-	2832	2			N	-0-					-0-
03	3069	X	2804	-0-	-265	-0-	2804	2			N	-0-					-0-

APU UNIT WELL #: 3 H RRCID -> 231389 COMPL. DATE 09/23/2006 TOTAL DEPTH 7680 PERF. 5980 - 7602

10	5704	X	4472	-0-	-1232	-0-	116	1	4356	3	Y	-0-					29
11	5520	X	1486	-0-	-4034	-0-	1486	3			Y	-0-					29
12	4588	X	1959	-0-	-2629	-0-	39	1	1920	3	Y	-0-					29
01	4464	X	1139	-0-	-3325	-0-	11	1	1128	3	Y	-0-					29
02	4032	X	2497	-0-	-1535	-0-	373	1	2124	3	Y	-0-					29
03	4464	X	815	-0-	-3649	-0-	109	1	706	3	Y	-0-					29

VETTE WELL #: 3 H RRCID -> 231391 COMPL. DATE 01/31/2007 TOTAL DEPTH N/A PERF. 6490 - 9342

10	7068	X	6873	-0-	-195	-0-	464	1	6409	3	Y	-0-					1
11	6840	X	6388	-0-	-452	-0-	478	1	5910	3	Y	-0-					1
12	7595	X	6614	-0-	-981	-0-	479	1	6135	3	Y	-0-					1
01	7595	X	6371	-0-	-1224	-0-	522	1	5849	3	Y	-0-					1
02	6328	X	4793	-0-	-1535	-0-	404	1	4389	3	Y	-0-					1
*03	7583	X	7583	-0-	-0-	-0-	655	1	6928	3	Y	-0-					1

TEJAS WESTERN WELL #: 1 H RRCID -> 231393 COMPL. DATE 05/25/2006 TOTAL DEPTH N/A PERF. 5960 - 7782

10	0	N	-0-	-0-	-0-	-0-					N	-0-					39
11	0	N	-0-	-0-	-0-	-0-					N	-0-					39
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					39
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					39
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					39
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					39

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830
ROE, MABEL WELL #: 2 H RRCID -> 231395 COMPL. DATE 11/18/2006 TOTAL DEPTH N/A PERF. 8352 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7905	X	3867	-0-	-4038	-0-	400	1	3445	3	Y	20	92	1			36
							22	9									
11	7650	X	3668	-0-	-3982	-0-	290	1	3343	3	Y	32					68
							35	9									
12	5952	X	3628	-0-	-2324	-0-	291	1	3322	3	Y	14					82
							15	9									
01	3937	X	3879	-0-	-58	-0-	421	1	3408	3	Y	45	89	1			38
							50	9									
02	3500	X	2907	-0-	-593	-0-	327	1	2554	3	Y	24					62
							26	9									
03	3875	X	2985	-0-	-890	-0-	347	1	2602	3	Y	33					95
							36	9									

PARKER UNIT WELL #: 1 H RRCID -> 231397 COMPL. DATE 11/14/2006 TOTAL DEPTH 5637 PERF. 6030 - 8182

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

THURSTON UNIT WELL #: 2 H RRCID -> 231398 COMPL. DATE 09/26/2006 TOTAL DEPTH 8973 PERF. 6460 - 8882

10	0	N	-0-	-0-	-0-	-0-					Y	-0-	3	1			2
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	1	1			1
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
03	0	X	-0-	-0-	-0-	-0-					Y	8					9

THURSTON UNIT WELL #: 3 H RRCID -> 231402 COMPL. DATE 09/28/2006 TOTAL DEPTH N/A PERF. 6470 - 8272

10	13112	X	13112	-0-	-0-	-0-	677	1	12435	3	Y	-0-	7	1			4
11	13683	X	13683	-0-	-0-	-0-	699	1	12982	3	Y	2					6
							2	9									
12	13733	X	11563	-0-	-2170	-0-	329	1	11197	3	Y	34	1	8			39
							37	9									
01	13733	X	10590	-0-	-3143	-0-	866	1	9621	3	Y	94	25	1			108
							103	9									
02	12768	X	9346	-0-	-3422	-0-	84	1	9204	3	Y	53					161
							58	9									
*03	15791	X	15791	-0-	-0-	-0-	250	1	15475	3	Y	60	111	1			110
							66	9									

PARKER UNIT WELL #: 3 H RRCID -> 231404 COMPL. DATE 11/17/2006 TOTAL DEPTH 5631 PERF. 6038 - 8252

10	12400	X	12010	-0-	-390	-0-	12006	3	4	9	Y	4					25
11	11970	X	10430	-0-	-1540	-0-	10430	3			Y	-0-					25
12	12369	X	11807	-0-	-562	-0-	11805	3	2	9	Y	2	2	8			25
01	12245	X	11693	-0-	-552	-0-	11693	3			Y	-0-					25
02	10836	X	10322	-0-	-514	-0-	10322	3			Y	-0-					25
*03	16873	X	16873	-0-	-0-	-0-	16873	3			Y	-0-					25

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830

APU UNIT WELL #: 2 H RRCID -> 231405 COMPL. DATE 08/31/2006 TOTAL DEPTH N/A PERF. 6230 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78

PARKER UNIT WELL #: 2 H RRCID -> 231418 COMPL. DATE 11/15/2006 TOTAL DEPTH N/A PERF. 6045 - 8277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	X	833	-0-	-128	-0-	829	3	4	9	Y	4					9
11	1066	X	1066	-0-	-0-	-0-	1066	3			Y	-0-					9
12	651	N	438	-0-	-213	-0-	436	3	2	9	Y	2	2	8			9
01	837	N	433	-0-	-404	-0-	433	3			Y	-0-					9
02	952	N	434	-0-	-518	-0-	434	3			Y	-0-					9
03	434	N	-0-	-0-	-434	-0-					Y	-0-					9

ELLA WELL #: 3 H RRCID -> 231420 COMPL. DATE 01/13/2007 TOTAL DEPTH 5611 PERF. 6150 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

APU UNIT WELL #: 1 H RRCID -> 231422 COMPL. DATE 09/25/2006 TOTAL DEPTH 5872 PERF. 6360 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123

BOB DENVER WELL #: 3 H RRCID -> 231423 COMPL. DATE 03/07/2007 TOTAL DEPTH 5964 PERF. 6220 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7905	X	6925	-0-	-980	-0-	6921	3	4	9	Y	4					53
11	7650	X	6626	-0-	-1024	-0-	6626	3			Y	-0-					53
12	7874	X	7128	-0-	-746	-0-	7127	3	1	9	Y	1	1	8			53
01	7812	X	7125	-0-	-687	-0-	7125	3			Y	-0-					53
02	6860	X	6160	-0-	-700	-0-	6150	3	10	9	Y	9					62
03	7130	X	7085	-0-	-45	-0-	7085	3			Y	-0-					62

WIGGUM, RALPH WELL #: 1 H RRCID -> 231424 COMPL. DATE 03/06/2007 TOTAL DEPTH 5983 PERF. 6420 - 9215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					26
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					26
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					26
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					26
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					26
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					26

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830
MONTE CARLO WELL #: 1 H RRCID -> 231426 COMPL. DATE 08/23/2006 TOTAL DEPTH 5550 PERF. 6095 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1706	X	1706	-0-	-0-	-0-	333	1	1372	3	Y	1					18
							1	9									
11	0	X	-0-	-0-	-0-	-0-					Y	2					20
12	1984	X	-0-	-0-	-1984	-0-					Y	2	2	8			20
01	1984	X	-0-	-0-	-1984	-0-					Y	7					27
02	1792	X	1071	-0-	-721	-0-	322	1	749	3	Y	-0-					27
03	1705	X	-0-	-0-	-1705	-0-					Y	-0-					27

MABEL ROE UNIT WELL #: 1 H RRCID -> 231531 COMPL. DATE 11/22/2006 TOTAL DEPTH 5798 PERF. 6170 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5221	X	5221	-0-	-0-	-0-	347	1	4852	3	Y	20	92	1			36
							22	9									
11	4878	X	4878	-0-	-0-	-0-	261	1	4582	3	Y	32					68
							35	9									
12	5518	X	5173	-0-	-345	-0-	270	1	4888	3	Y	14					82
							15	9									
01	5518	X	5141	-0-	-377	-0-	411	1	4680	3	Y	45	89	1			38
							50	9									
02	4984	X	4708	-0-	-276	-0-	300	1	4382	3	Y	24					62
							26	9									
*03	5436	X	5436	-0-	-0-	-0-	314	1	5086	3	Y	33					95
							36	9									

VETTE WELL #: 4 H RRCID -> 231535 COMPL. DATE 01/29/2007 TOTAL DEPTH 5836 PERF. 6320 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	-0-	-0-	-3379	-0-					Y	-0-					-0-
11	1530	X	-0-	-0-	-1530	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SZYSLAK, MOE WELL #: 1 H RRCID -> 231536 COMPL. DATE 04/26/2006 TOTAL DEPTH 6112 PERF. 6520 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOY SCOUT WELL #: 1 H RRCID -> 231539 COMPL. DATE 01/20/2007 TOTAL DEPTH 5640 PERF. 5950 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830
S. S. MINNOW WELL #: 1 H RRCID -> 231540 COMPL. DATE 11/21/2006 TOTAL DEPTH 8046 PERF. 5900 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2423	N	2423	-0-	-0-	-0-	971	1	1446	3	N	5					27
							6	9									
11	2130	N	1984	-0-	-146	-0-	905	1	1079	3	N	-0-					27
12	1798	N	1770	-0-	-28	-0-	971	1	799	3	N	-0-					27
01	1798	N	1614	-0-	-184	-0-	933	1	681	3	N	-0-					27
02	1834	N	1834	-0-	-0-	-0-	861	1	973	3	N	-0-					27
03	1767	N	416	-0-	-1351	-0-	169	1	247	3	N	-0-					27

ALLIANCE ALPHABET CROSSING UNIT WELL #: B 3H RRCID -> 231545 COMPL. DATE 07/18/2007 TOTAL DEPTH 7354 PERF. 7749 - 9479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9114	X	7161	-0-	-1953	-0-	7161	2			N	-0-					-0-
11	8820	X	7381	-0-	-1439	-0-	7381	2			N	-0-					-0-
12	8649	X	8633	-0-	-16	-0-	8633	2			N	-0-					-0-
01	9575	X	9575	-0-	-0-	-0-	9575	2			N	-0-					-0-
02	7762	X	7762	-0-	-0-	-0-	7762	2			N	-0-					-0-
03	8618	X	8513	-0-	-105	-0-	8513	2			N	-0-					-0-

ALLIANCE ALPHABET CROSSING UNIT WELL #: A 1H RRCID -> 231548 COMPL. DATE 07/16/2007 TOTAL DEPTH 7328 PERF. 7515 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11532	X	10962	-0-	-570	-0-	10962	2			N	-0-					-0-
11	9804	X	9804	-0-	-0-	-0-	9804	2			N	-0-					-0-
12	10354	X	9208	-0-	-1146	-0-	9208	2			N	-0-					-0-
01	10974	X	10184	-0-	-790	-0-	10184	2			N	-0-					-0-
02	9912	X	9214	-0-	-698	-0-	9214	2			N	-0-					-0-
03	10974	X	9322	-0-	-1652	-0-	9322	2			N	-0-					-0-

BOB DENVER WELL #: 4 H RRCID -> 231694 COMPL. DATE 06/18/2007 TOTAL DEPTH 5942 PERF. 6400 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	5					51
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					51
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					51
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					51
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					51
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					51

SUNNYE WELL #: 2 H RRCID -> 231695 COMPL. DATE 09/24/2006 TOTAL DEPTH 5810 PERF. 5890 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	4145	-0-	-505	-0-	141	1	4004	3	N	-0-					3
11	3870	X	3799	-0-	-71	-0-	247	1	3551	3	N	1					4
							1	9									
12	4433	X	4166	-0-	-267	-0-	496	1	3670	3	N	-0-					4
01	4433	X	3884	-0-	-549	-0-	356	1	3527	3	N	1	2	1			3
							1	9									
02	4004	X	3648	-0-	-356	-0-	486	1	3156	3	N	5					8
							6	9									
03	4154	X	3743	-0-	-411	-0-	337	1	3406	3	N	-0-					8

THURSTON UNIT WELL #: 1 H RRCID -> 231696 COMPL. DATE 09/22/2006 TOTAL DEPTH 5710 PERF. 6230 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10137	X	8053	-0-	-2084	-0-	392	1	7599	3	Y	56	171	1			144
							62	9									
11	9810	X	6303	-0-	-3507	-0-	371	1	5827	3	Y	95					239
							105	9									
12	8878	X	8878	-0-	-0-	-0-	359	1	8474	3	Y	41					280
							45	9									
01	10181	X	10181	-0-	-0-	-0-	497	1	9682	3	Y	2	177	1			105
							2	9									
02	8142	X	8142	-0-	-0-	-0-	31	1	8107	3	Y	4					109
							4	9									
03	8866	X	5160	-0-	-3706	-0-	245	1	4912	2	Y	3	75	1			37
							3	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830

SUNNYE WELL #: 1 H RRCID -> 231697 COMPL. DATE 09/25/2006 TOTAL DEPTH 5715 PERF. 6910 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5828	X	4604	-0-	-1224	-0-	143	1	4366	3	N	86					357
							95	9									
11	5400	X	4871	-0-	-529	-0-	265	1	4518	3	N	80					437
							88	9									
12	6014	X	5805	-0-	-209	-0-	561	1	5244	3	N	-0-					437
01	6014	X	5814	-0-	-200	-0-	375	1	5389	3	N	45	179	1			303
							50	9									
02	5432	X	5385	-0-	-47	-0-	477	1	4703	3	N	186					489
							205	9									
*03	6087	X	6087	-0-	-0-	-0-	302	1	5777	3	N	7					496
							8	9									

ELLA UNIT WELL #: 1 H RRCID -> 231698 COMPL. DATE 10/17/2006 TOTAL DEPTH 5635 PERF. 6630 - 9232

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SKIPPER WELL #: 4 H RRCID -> 231699 COMPL. DATE 02/28/2007 TOTAL DEPTH 5660 PERF. 5980 - 9210

10	11160	X	10369	-0-	-791	-0-	38	1	10331	3	Y	-0-					69
11	10410	X	9999	-0-	-411	-0-	8	1	9984	3	Y	6					75
							7	9									
12	10509	X	10325	-0-	-184	-0-	12	1	10307	3	Y	5					80
							6	9									
01	10510	X	10510	-0-	-0-	-0-	16	1	10462	3	Y	29	73	1			36
							32	9									
02	9515	X	9515	-0-	-0-	-0-	16	1	9482	3	Y	15					51
							17	9									
*03	10399	X	10399	-0-	-0-	-0-	31	1	10336	3	Y	29					80
							32	9									

FREELAND UNIT WELL #: 3 H RRCID -> 231700 COMPL. DATE 02/14/2007 TOTAL DEPTH 6303 PERF. 6700 - 10002

10	13733	X	13120	-0-	-613	-0-	13120	3			Y	-0-					17
11	13170	X	12353	-0-	-817	-0-	12353	3			Y	-0-					17
12	13609	X	12859	-0-	-750	-0-	12855	3	4	9	Y	4					21
01	13578	X	12793	-0-	-785	-0-	12793	3			Y	-0-					21
02	12096	X	11428	-0-	-668	-0-	11428	3			Y	-0-	14	1			7
03	13113	X	12832	-0-	-281	-0-	12832	3			Y	-0-					7

HINTON WELL #: 2 H RRCID -> 231704 COMPL. DATE 02/26/2007 TOTAL DEPTH 6187 PERF. 6488 - 8460

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WIGGUM, RALPH WELL #: 2 H RRCID -> 231705 COMPL. DATE 03/05/2007 TOTAL DEPTH 5898 PERF. 6450 - 8642

10	6262	X	6007	-0-	-255	-0-	56	1	5951	3	Y	-0-					25
11	6150	X	5124	-0-	-1026	-0-	74	1	5050	3	Y	-0-					25
12	6789	X	5548	-0-	-1241	-0-	140	1	5408	3	Y	-0-					25
01	7117	X	7117	-0-	-0-	-0-	140	1	6977	3	Y	-0-					25
02	6132	X	4987	-0-	-1145	-0-	4987	3			Y	-0-					25
03	6014	X	-0-	-0-	-6014	-0-					Y	-0-					25

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830

CAUBLE WELL #: 1 H RRCID -> 231707 COMPL. DATE 11/30/2006 TOTAL DEPTH 5637 PERF. 7302 - 5350

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	COM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1606	N	1606	-0-	-0-	-0-	1143	1	463	3	N	-0-					134
11	2070	N	1496	-0-	-574	-0-	1078	1	418	3	N	-0-					134
12	2077	N	1527	-0-	-550	-0-	1149	1	378	3	N	-0-					134
01	1612	N	1382	-0-	-230	-0-	1147	1	235	3	N	-0-					134
02	1400	N	1282	-0-	-118	-0-	923	1	359	3	N	-0-					134
03	1519	N	-0-	-0-	-1519	-0-					N	20					154

SKIPPER WELL #: 1 H RRCID -> 231708 COMPL. DATE 01/26/2007 TOTAL DEPTH 5675 PERF. 6290 - 8892

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	COM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9331	X	8669	-0-	-662	-0-	8669	3			Y	-0-					170
11	8626	X	8626	-0-	-0-	-0-	4	1	8622	3	Y	-0-					170
12	9165	X	9165	-0-	-0-	-0-	9165	3			Y	-0-					170
01	9042	X	9042	-0-	-0-	-0-	1	1	9024	3	Y	15	145	1			40
							17	9									
02	8147	X	8147	-0-	-0-	-0-	8147	3			Y	-0-					40
03	9176	X	8960	-0-	-216	-0-	8938	3	22	9	Y	20					60

EL CAMINO UNIT WELL #: 1 H RRCID -> 231710 COMPL. DATE 10/27/2006 TOTAL DEPTH 5610 PERF. 5960 - 8662

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	COM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8308	X	8141	-0-	-167	-0-	971	1	7158	3	N	11					105
							12	9									
11	7420	X	7420	-0-	-0-	-0-	895	1	6495	3	N	27					132
							30	9									
12	8383	X	8383	-0-	-0-	-0-	971	1	7388	3	N	22	2	8			152
							24	9									
01	8334	X	8334	-0-	-0-	-0-	965	1	7337	3	N	29					181
							32	9									
02	6611	X	6611	-0-	-0-	-0-	832	1	5779	3	N	-0-					181
03	7223	X	1620	-0-	-5603	-0-	171	1	1431	3	N	16	172	1			25
							18	9									

MARVEL GIRL WELL #: 1 H RRCID -> 231711 COMPL. DATE 07/21/2006 TOTAL DEPTH 5880 PERF. 6810 - 8131

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	COM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEONARD, LENNY WELL #: 1H RRCID -> 231723 COMPL. DATE 12/05/2006 TOTAL DEPTH 3495 PERF. 8400 - 7230

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	COM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OPUS WELL #: 2 H RRCID -> 231724 COMPL. DATE 01/03/2007 TOTAL DEPTH 6975 PERF. 7195 - 8980

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	COM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1677	X	1677	-0-	-0-	-0-	1677	2			N	-0-					-0-
11	1794	X	1794	-0-	-0-	-0-	1794	2			N	-0-					-0-
12	1863	N	1863	-0-	-0-	-0-	1863	2			N	-0-					-0-
01	1791	N	1791	-0-	-0-	-0-	1791	2			N	-0-					-0-
02	1680	N	1529	-0-	-151	-0-	1529	2			N	-0-					-0-
03	1860	N	1699	-0-	-161	-0-	1699	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830

GILLIGAN UNIT WELL #: 2 H RRCID -> 231728 COMPL. DATE 03/17/2007 TOTAL DEPTH 5849 PERF. 6550 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	5					32
11	900	N	-0-	-0-	-900	-0-					Y	2					34
12	992	X	-0-	-0-	-992	-0-					Y	2	28	1	1	8	7
01	992	X	-0-	-0-	-992	-0-					Y	-0-					7
02	616	X	-0-	-0-	-616	-0-					Y	-0-					7
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					7

HOMER WELL #: 1 H RRCID -> 231731 COMPL. DATE 03/06/2006 TOTAL DEPTH 6348 PERF. 6595 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLIGAN UNIT WELL #: 5 H RRCID -> 231895 COMPL. DATE 04/02/2007 TOTAL DEPTH 5908 PERF. 6150 - 8362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	5					28
11	0	X	-0-	-0-	-0-	-0-					Y	3					31
12	0	N	-0-	-0-	-0-	-0-					Y	2	25	1	1	8	7
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					7

GILLESPIE, DIZZY WELL #: 1 H RRCID -> 231896 COMPL. DATE 08/14/2006 TOTAL DEPTH 5276 PERF. 5765 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1625	N	1625	-0-	-0-	-0-	1191	1	434	3	N	-0-					181
11	1230	N	-0-	-0-	-1230	-0-					N	-0-					181
12	775	N	-0-	-0-	-775	-0-					N	-0-					181
01	775	N	13	-0-	-762	-0-	13	3			N	-0-					181
02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					181
03	0	N	-0-	-0-	-0-	-0-					N	-0-					181

DENVER, BOB UNIT WELL #: 6 H RRCID -> 231904 COMPL. DATE 01/27/2007 TOTAL DEPTH 8125 PERF. 6245 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9672	X	5159	-0-	-4513	-0-	375	1	4770	3	Y	13					91
							14	9									
11	8220	X	4513	-0-	-3707	-0-	339	1	4174	3	Y	-0-					91
12	8494	X	3939	-0-	-4555	-0-	382	1	3556	3	Y	1	1	8			91
							1	9									
01	6789	X	2457	-0-	-4332	-0-	307	1	2150	3	Y	-0-					91
02	4956	X	3136	-0-	-1820	-0-	188	1	2948	3	Y	-0-					91
03	5146	X	1006	-0-	-4140	-0-	82	1	924	3	Y	-0-					91

POSSUM HOLLER UNIT WELL #: 4 H RRCID -> 231905 COMPL. DATE 01/10/2007 TOTAL DEPTH 5133 PERF. 5720 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830

BOB DENVER UNIT WELL #: 7 H RRCID -> 231983 COMPL. DATE 03/12/2007 TOTAL DEPTH N/A PERF. 6160 - 8142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	618	-0-	-343	-0-	433	1	185	3	Y	-0-					13
11	510	N	-0-	-0-	-510	-0-					Y	-0-					13
12	589	N	-0-	-0-	-589	-0-					Y	-0-					13
01	620	N	-0-	-0-	-620	-0-					Y	-0-					13
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					13

POSSUM HOLLER UNIT WELL #: 1 H RRCID -> 231989 COMPL. DATE 01/08/2007 TOTAL DEPTH 5136 PERF. 5550 - 9552

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					27
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					27
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					27
01	0	N	-0-	-0-	-0-	-0-					Y	5					32
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					32
03	0	N	-0-	-0-	-0-	-0-					Y	5					37

WIGGUM, RALPH WELL #: 3 H RRCID -> 232001 COMPL. DATE 02/27/2007 TOTAL DEPTH 6109 PERF. 6570 - 9122

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					11
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					11
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11

ELLA UNIT WELL #: 2 H RRCID -> 232002 COMPL. DATE 10/19/2006 TOTAL DEPTH 5506 PERF. 5860 - 8332

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GILLIGAN UNIT WELL #: 4 H RRCID -> 232003 COMPL. DATE 03/21/2007 TOTAL DEPTH 5923 PERF. 6160 - 8502

10	899	N	-0-	-0-	-899	-0-					Y	5					41
11	810	N	-0-	-0-	-810	-0-					Y	2					43
12	775	N	-0-	-0-	-775	-0-					Y	-0-	34	1			9
01	487	N	487	-0-	-0-	-0-	385	1	102	3	Y	-0-					9
02	1053	N	1053	-0-	-0-	-0-	11	1	1042	3	Y	-0-					9
*03	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					9

CARLSON, CARL WELL #: 3 H RRCID -> 232020 COMPL. DATE 03/09/2007 TOTAL DEPTH 6028 PERF. 6420 - 9580

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARLSON, CARL WELL #: 1 H RRCID -> 232022 COMPL. DATE 03/03/2007 TOTAL DEPTH 6005 PERF. 6850 - 9060

10	2745	N	2745	-0-	-0-	-0-	638	1	2107	3	N	-0-					-0-
11	2560	N	2560	-0-	-0-	-0-	522	1	2038	3	N	-0-					-0-
12	2728	X	2516	-0-	-212	-0-	594	1	1922	3	N	-0-					-0-
01	2759	X	2107	-0-	-652	-0-	423	1	1684	3	N	-0-					-0-
02	2492	X	1290	-0-	-1202	-0-	217	1	1073	3	N	-0-					-0-
03	2759	X	-0-	-0-	-2759	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830

CARLSON, CARL WELL #: 2 H RRCID -> 232025 COMPL. DATE 03/03/2007 TOTAL DEPTH 6028 PERF. 6420 - 9410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LANGDON WELL #: 4 H RRCID -> 232027 COMPL. DATE 03/09/2007 TOTAL DEPTH 6073 PERF. 6725 - 8927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402	X	4338	-0-	-64	-0-	516 1	1 9	3821	3	Y	1	61	1			79
11	4260	X	3456	-0-	-804	-0-	164	1	3292	3	Y	-0-					79
12	4340	X	4255	-0-	-85	-0-	4199	3	56	9	Y	51	44	1			86
01	4443	X	4443	-0-	-0-	-0-	4442	3	1	9	Y	1	74	1			13
02	3920	X	3472	-0-	-448	-0-	3472	3			Y	-0-					13
*03	4786	X	4786	-0-	-0-	-0-	237 41	1 9	4508	3	Y	37	12	1			38

FORD, GERALD WELL #: 1 H RRCID -> 232030 COMPL. DATE 04/18/2007 TOTAL DEPTH 5861 PERF. 6099 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7936	X	6551	-0-	-1385	-0-	509	1	6042	3	Y	-0-					50
11	7680	X	5609	-0-	-2071	-0-	127	1	5482	3	Y	-0-					50
12	7812	X	6165	-0-	-1647	-0-	481	1	5684	3	Y	-0-					50
01	7037	X	6189	-0-	-848	-0-	457	1	5732	3	Y	-0-					50
02	6356	X	5618	-0-	-738	-0-	332	1	5286	3	Y	-0-					50
03	6541	X	5844	-0-	-697	-0-	476	1	5368	3	Y	-0-					50

FORD, GERALD WELL #: 2 H RRCID -> 232034 COMPL. DATE 04/20/2007 TOTAL DEPTH 5833 PERF. 600 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	1347	-0-	-2280	-0-	547	1	800	3	Y	-0-					-0-
11	1950	X	1004	-0-	-946	-0-	133	1	871	3	Y	-0-					-0-
12	2015	X	1460	-0-	-555	-0-	497	1	963	3	Y	-0-					-0-
01	2015	X	898	-0-	-1117	-0-	525	1	373	3	Y	-0-					-0-
02	1204	X	-0-	-0-	-1204	-0-					Y	-0-					-0-
03	1457	X	-0-	-0-	-1457	-0-					Y	-0-					-0-

POSSUM HOLLER UNIT WELL #: 2 H RRCID -> 232035 COMPL. DATE 01/10/2007 TOTAL DEPTH 5088 PERF. 5390 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					48
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					48
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					48
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					48
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					48
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					48

CLETUS REFORMED UNIT WELL #: 1 H RRCID -> 232328 COMPL. DATE 07/07/2006 TOTAL DEPTH 7004 PERF. 7370 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	X	1795	-0-	-65	-0-	1795	2			N	-0-					-0-
11	1782	X	1782	-0-	-0-	-0-	1782	2			N	-0-					-0-
12	1824	N	1824	-0-	-0-	-0-	1824	2			N	-0-					-0-
01	1803	N	1803	-0-	-0-	-0-	1803	2			N	-0-					-0-
02	1675	N	1675	-0-	-0-	-0-	1675	2			N	-0-					-0-
03	1829	N	1825	-0-	-4	-0-	1825	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830

APU UNIT WELL #: 4 H RRCID -> 232335 COMPL. DATE 09/30/2006 TOTAL DEPTH 5836 PERF. 6048 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6417	X	6103	-0-	-314	-0-	100	1	6003	3	Y	-0-					32
11	6210	X	6020	-0-	-190	-0-	6020	3			Y	-0-					32
12	6417	X	5853	-0-	-564	-0-	36	1	5817	3	Y	-0-					32
01	6107	X	5527	-0-	-580	-0-	12	1	5515	3	Y	-0-					32
02	5628	X	5575	-0-	-53	-0-	388	1	5187	3	Y	-0-					32
03	6231	X	6022	-0-	-209	-0-	680	1	5342	3	Y	-0-					32

NIBBLER UNIT WELL #: 1 H RRCID -> 232388 COMPL. DATE 09/30/2006 TOTAL DEPTH 7125 PERF. 7328 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEA SERPENT WELL #: 1 H RRCID -> 232454 COMPL. DATE 04/13/2006 TOTAL DEPTH 6425 PERF. 7705 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPOS UNIT A WELL #: 3 H RRCID -> 232455 COMPL. DATE 07/05/2007 TOTAL DEPTH 5796 PERF. 6105 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9710	X	9710	-0-	-0-	-0-	932	1	8778	3	Y	-0-					9
11	11940	X	3037	-0-	-8903	-0-	1612	1	1425	3	Y	-0-					9
12	12338	X	9168	-0-	-3170	-0-	944	1	8216	3	Y	7	2	8			14
							8	9									
01	12338	X	9531	-0-	-2807	-0-	181	1	9346	3	Y	4					18
							4	9									
02	10864	X	7470	-0-	-3394	-0-	7470	3			Y	-0-					18
03	9703	X	4636	-0-	-5067	-0-	713	1	3920	3	Y	3					21
							3	9									

CAMPOS UNIT B WELL #: 4 H RRCID -> 232456 COMPL. DATE 07/11/2007 TOTAL DEPTH 5730 PERF. 6367 - 9101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11687	X	10370	-0-	-1317	-0-	10358	3	12	9	Y	11					33
11	9540	X	1766	-0-	-7774	-0-	1764	3	2	9	Y	2					35
12	9858	X	8409	-0-	-1449	-0-	8409	3			Y	-0-					35
01	16307	X	16307	-0-	-0-	-0-	16307	3			Y	-0-					35
02	9380	X	5199	-0-	-4181	-0-	5199	3			Y	-0-					35
03	10385	X	7497	-0-	-2888	-0-	7494	3	3	9	Y	3					38

SAN RAPHAEL UNIT WELL #: 1 H RRCID -> 232461 COMPL. DATE 12/19/2006 TOTAL DEPTH 9139 PERF. 5970 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7006	X	6146	-0-	-860	-0-	803	1	5343	3	Y	-0-	42	1			-0-
11	6780	X	6036	-0-	-744	-0-	937	1	5074	3	Y	23					23
							25	9									
12	6820	X	6157	-0-	-663	-0-	680	1	5460	3	Y	15					38
							17	9									
01	6337	X	6337	-0-	-0-	-0-	607	1	5696	3	Y	31	41	1			28
							34	9									
02	5712	X	5439	-0-	-273	-0-	530	1	4909	3	Y	-0-					28
03	6231	X	5903	-0-	-328	-0-	468	1	5403	3	Y	29	33	1			24
							32	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830
CAMPOS UNIT B WELL #: 3 H RRCID -> 232463 COMPL. DATE 07/03/2007 TOTAL DEPTH 5734 PERF. 6129 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13578	X	8283	-0-	-5295	-0-	8271	3	12	9	Y	11					13
11	13140	X	12858	-0-	-282	-0-	12856	3	2	9	Y	2					15
12	12679	X	9783	-0-	-2896	-0-	9782	3	1	9	Y	1	1	8			15
01	12679	X	-0-	-0-	-12679	-0-					Y	-0-					15
02	12012	X	-0-	-0-	-12012	-0-					Y	-0-					15
03	13299	X	11048	-0-	-2251	-0-	11045	3	3	9	Y	3					18

ALLIANCE HUGG UNIT WELL #: 2 H RRCID -> 232845 COMPL. DATE 09/30/2007 TOTAL DEPTH 7440 PERF. 8003 - 10149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INC G-10		8809	-0-	8809	18451	8809	2			N	-0-					-0-
11	INC G-10		8324	-0-	8324	26775	8324	2			N	-0-					-0-
12	34997	X	8222	-0-	-26775	-0-	8222	2			N	-0-					-0-
01	11749	X	7584	-0-	-4165	-0-	7584	2			N	-0-					-0-
02	8988	X	6597	-0-	-2391	-0-	6597	2			N	-0-					-0-
03	8804	X	7207	-0-	-1597	-0-	7207	2			N	-0-					-0-

ALLIANCE HUGG UNIT WELL #: 3 H RRCID -> 232846 COMPL. DATE 09/27/2007 TOTAL DEPTH 7443 PERF. 8220 - 9922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	72317	X	35013	-0-	-37304	-0-	35013	2			N	-0-					-0-
11	32635	X	32635	-0-	-0-	-0-	32635	2			N	-0-					-0-
12	46004	X	32401	-0-	-13603	-0-	32401	2			N	-0-					-0-
01	41788	X	30708	-0-	-11080	-0-	30708	2			N	-0-					-0-
02	34804	X	26462	-0-	-8342	-0-	26462	2			N	-0-					-0-
03	34999	X	27703	-0-	-7296	-0-	27703	2			N	-0-					-0-

ALLIANCE WELL #: B 5 H RRCID -> 232847 COMPL. DATE 08/22/2007 TOTAL DEPTH 7374 PERF. 7574 - 10299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10571	X	839	-0-	-9732	-0-	839	2			N	-0-					-0-
11	8520	X	3775	-0-	-4745	-0-	3775	2			N	-0-					-0-
12	6913	X	4674	-0-	-2239	-0-	4674	2			N	-0-					-0-
01	6913	X	5877	-0-	-1036	-0-	5877	2			N	-0-					-0-
02	6011	X	6011	-0-	-0-	-0-	6011	2			N	-0-					-0-
*03	6694	X	6694	-0-	-0-	-0-	6694	2			N	-0-					-0-

PALLMEYER EAST WELL #: 1 H RRCID -> 233016 COMPL. DATE 12/07/2006 TOTAL DEPTH 5911 PERF. 6305 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5797	X	1233	-0-	-4564	-0-	261	1	972	3	N	-0-					89
11	5868	X	5868	-0-	-0-	-0-	874	1	4993	3	N	1					90
							1	9									
12	6283	X	6283	-0-	-0-	-0-	942	1	5339	3	N	2	2	8			90
							2	9									
01	7379	X	7379	-0-	-0-	-0-	961	1	6418	3	N	-0-					90
02	6420	X	6420	-0-	-0-	-0-	868	1	5552	3	N	-0-					90
03	4433	X	1275	-0-	-3158	-0-	171	1	1102	3	N	2					92
							2	9									

OPUS WELL #: 1H RRCID -> 233118 COMPL. DATE 06/27/2007 TOTAL DEPTH 6938 PERF. 7290 - 9051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1997	N	1997	-0-	-0-	-0-	1129	1	868	2	N	-0-					-0-
11	1800	N	1259	-0-	-541	-0-	624	1	635	2	N	-0-					-0-
12	1984	N	1384	-0-	-600	-0-	634	1	750	2	N	-0-					-0-
01	1984	N	564	-0-	-1420	-0-	304	1	260	2	N	-0-					-0-
02	2017	N	2017	-0-	-0-	-0-	649	1	1368	2	N	-0-					-0-
*03	1958	N	1958	-0-	-0-	-0-	623	1	1335	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830
FARNSWORTH WELL #: 1 H RRCID -> 233121 COMPL. DATE N/A TOTAL DEPTH 6111 PERF. 8100 - 8201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIDESHOW BOB UNIT WELL #: 1 H RRCID -> 233155 COMPL. DATE 11/06/2006 TOTAL DEPTH 7229 PERF. 7397 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2615	X	2615	-0-	-0-	-0-	2615	2			N	-0-					-0-
11	2479	X	2479	-0-	-0-	-0-	2479	2			N	-0-					-0-
12	2542	N	2486	-0-	-56	-0-	2486	2			N	-0-					-0-
01	2604	N	2440	-0-	-164	-0-	2440	2			N	-0-					-0-
02	2324	N	2169	-0-	-155	-0-	2169	2			N	-0-					-0-
03	2480	N	2440	-0-	-40	-0-	2440	2			N	-0-					-0-

POSSUM HOLLER UNIT WELL #: 3 H RRCID -> 233374 COMPL. DATE 01/12/2007 TOTAL DEPTH 7408 PERF. 5530 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3

SAN RAPHAEL UNIT WELL #: 4 H RRCID -> 233376 COMPL. DATE 04/15/2007 TOTAL DEPTH 5612 PERF. 5980 - 9761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	X	-0-	-0-	-1333	-0-					Y	-0-	21	1			-0-
11	1290	X	-0-	-0-	-1290	-0-					Y	23					23
12	1147	X	-0-	-0-	-1147	-0-					Y	15					38
01	0	N	-0-	-0-	-0-	-0-					Y	31	41	1			28
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					28
03	0	N	-0-	-0-	-0-	-0-					Y	29	33	1			24

UMA UNIT WELL #: 1 H RRCID -> 233387 COMPL. DATE 09/25/2007 TOTAL DEPTH 7705 PERF. 8019 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	4658	-0-	-209	-0-	4658	2			N	-0-					-0-
11	4740	X	4168	-0-	-572	-0-	4168	2			N	-0-					-0-
12	4898	X	4499	-0-	-399	-0-	4499	2			N	-0-					-0-
01	4898	X	4223	-0-	-675	-0-	4223	2			N	-0-					-0-
02	4396	X	3918	-0-	-478	-0-	3918	2			N	-0-					-0-
03	4650	X	4258	-0-	-392	-0-	4258	2			N	-0-					-0-

BENDER WELL #: 1 H RRCID -> 233397 COMPL. DATE 10/03/2006 TOTAL DEPTH 6554 PERF. 8250 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIGGUM, RALPH WELL #: 4 H RRCID -> 233399 COMPL. DATE 02/28/2007 TOTAL DEPTH 6143 PERF. 6500 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	X	1033	-0-	-424	-0-	50	1	983	3	Y	-0-					11
11	1230	X	590	-0-	-640	-0-	75	1	515	3	Y	-0-					11
12	1705	N	568	-0-	-1137	-0-	179	1	389	3	Y	-0-					11
01	1023	N	306	-0-	-717	-0-	186	1	120	3	Y	-0-					11
02	560	N	162	-0-	-398	-0-	162	3			Y	-0-					11
03	558	N	311	-0-	-247	-0-	311	3			Y	-0-					11

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830
820 MARTIN DEVELOPMENT UNIT WELL #: 1H RRCID -> 233402 COMPL. DATE 10/13/2008 TOTAL DEPTH 7114 PERF. 7592 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12772	X	4630	-0-	-8142	-0-	4630	2			N	-0-					-0-
11	12840	X	9110	-0-	-3730	-0-	9110	2			N	-0-					-0-
12	13268	X	12340	-0-	-928	-0-	12340	2			N	-0-					-0-
01	14140	X	14140	-0-	-0-	-0-	14140	2			N	-0-					-0-
02	13115	X	13115	-0-	-0-	-0-	13115	2			N	-0-					-0-
*03	16262	X	16262	-0-	-0-	-0-	16262	2			N	-0-					-0-

WIRZ WEST UNIT WELL #: 1 H RRCID -> 233405 COMPL. DATE 11/09/2006 TOTAL DEPTH 6106 PERF. 6380 - 8360

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAN RAPHAEL UNIT WELL #: 3 H RRCID -> 233842 COMPL. DATE 04/09/2007 TOTAL DEPTH 5635 PERF. 6040 - 9842

10	14984	X	14984	-0-	-0-	-0-	14	1	14813	3	Y	143	118	1			28
							157	9									
11	13940	X	13940	-0-	-0-	-0-	13915	3	25	9	Y	23					51
12	15376	X	14090	-0-	-1286	-0-	14072	3	18	9	Y	16	1	8			66
01	15066	X	13844	-0-	-1222	-0-	13810	3	34	9	Y	31	69	1			28
02	13524	X	12465	-0-	-1059	-0-	4	1	12385	3	Y	69					97
							76	9									
03	14973	X	13722	-0-	-1251	-0-	13691	3	31	9	Y	28	101	1			24

GUMBLE, BARNEY WELL #: 1 H RRCID -> 233887 COMPL. DATE 09/13/2006 TOTAL DEPTH 6029 PERF. 6790 - 8231

10	1529	N	1529	-0-	-0-	-0-	944	1	585	3	N	-0-					-0-
11	849	N	849	-0-	-0-	-0-	572	1	277	3	N	-0-					-0-
12	1147	N	-0-	-0-	-1147	-0-					N	-0-					-0-
01	1147	N	-0-	-0-	-1147	-0-					N	-0-					-0-
02	784	N	-0-	-0-	-784	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIG ROCK CANDY MOUNTAIN WELL #: 4 H RRCID -> 233889 COMPL. DATE 08/31/2007 TOTAL DEPTH 6031 PERF. 6270 - 8616

10	1395	N	760	-0-	-635	-0-	297	1	463	3	Y	-0-					1
11	1380	N	980	-0-	-400	-0-	207	1	773	3	Y	-0-					1
12	1085	N	841	-0-	-244	-0-	327	1	513	3	Y	1	1	1	1	8	-0-
							1	9									
01	1185	N	1185	-0-	-0-	-0-	104	1	1081	3	Y	-0-					-0-
02	1155	N	1155	-0-	-0-	-0-	199	1	954	3	Y	2					2
							2	9									
03	837	N	182	-0-	-655	-0-	37	1	145	3	Y	-0-					2

BIG ROCK CANDY MOUNTAIN WELL #: 1 H RRCID -> 233893 COMPL. DATE 08/13/2007 TOTAL DEPTH 9103 PERF. 6274 - 9021

10	608	N	608	-0-	-0-	-0-	310	1	269	3	Y	26	9	1			32
							29	9									
11	964	N	964	-0-	-0-	-0-	347	1	596	3	Y	19					51
							21	9									
12	1085	N	371	-0-	-714	-0-	346	1	24	3	Y	1	23	1			29
							1	9									
01	620	N	-0-	-0-	-620	-0-					Y	28	28	1			29
02	896	N	-0-	-0-	-896	-0-					Y	53					82
03	372	N	-0-	-0-	-372	-0-					Y	-0-					82

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830
LOUIS ARMSTRONG UNIT WELL #: 4 H RRCID -> 233895 COMPL. DATE 05/15/2007 TOTAL DEPTH 9541 PERF. 6128 - 9461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					8
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					8
12	0	X	-0-	-0-	-0-	-0-					Y	2	2	8			8
01	0	X	-0-	-0-	-0-	-0-					Y	8					16
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					16
03	0	X	-0-	-0-	-0-	-0-					Y	6					22

BOY SCOUT WELL #: 4 H RRCID -> 233897 COMPL. DATE 02/15/2007 TOTAL DEPTH 5640 PERF. 5965 - 8242

10	6998	X	6998	-0-	-0-	-0-	289	1	6689	3	Y	18					121
							20	9									
11	7240	X	7240	-0-	-0-	-0-	149	1	7056	3	Y	32					153
							35	9									
12	7567	X	7567	-0-	-0-	-0-	381	1	7147	3	Y	35					188
							39	9									
01	7805	X	7805	-0-	-0-	-0-	216	1	7537	3	Y	47					235
							52	9									
02	6933	X	6933	-0-	-0-	-0-	294	1	6628	3	Y	10	176	1			69
							11	9									
*03	7977	X	7977	-0-	-0-	-0-	496	1	7435	3	Y	42					111
							46	9									

EAST CLETUS UNIT WELL #: 1 H RRCID -> 233898 COMPL. DATE 09/17/2007 TOTAL DEPTH 7097 PERF. 7608 - 9581

10	4528	X	4528	-0-	-0-	-0-	727	1	3801	2	N	-0-					-0-
11	4302	X	4302	-0-	-0-	-0-	1212	1	3090	2	N	-0-					-0-
12	4588	X	4063	-0-	-525	-0-	726	1	3337	2	N	-0-					-0-
01	4588	X	3778	-0-	-810	-0-	610	1	3168	2	N	-0-					-0-
02	4144	X	2756	-0-	-1388	-0-	378	1	2378	2	N	-0-					-0-
03	4526	X	2570	-0-	-1956	-0-	2570	2			N	-0-					-0-

ROOSEVELT, TEDDY WELL #: 1 H RRCID -> 233900 COMPL. DATE 11/21/2006 TOTAL DEPTH 5652 PERF. N/A

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOSWELL UNIT WELL #: 1 H RRCID -> 233901 COMPL. DATE 09/21/2007 TOTAL DEPTH 7340 PERF. 7865 - 9107

10	12167	X	12167	-0-	-0-	-0-	12167	2			N	-0-					-0-
11	11439	X	11439	-0-	-0-	-0-	11439	2			N	-0-					-0-
12	13113	X	10569	-0-	-2544	-0-	10569	2			N	-0-					-0-
01	12586	X	7546	-0-	-5040	-0-	7546	2			N	-0-					-0-
02	10976	X	5978	-0-	-4998	-0-	5978	2			N	-0-					-0-
03	12152	X	6752	-0-	-5400	-0-	6752	2			N	-0-					-0-

ALLIANCE WELL #: D 3 H RRCID -> 233933 COMPL. DATE 11/08/2007 TOTAL DEPTH 7382 PERF. 8029 - 9209

10	6231	X	5888	-0-	-343	-0-	5888	2			N	-0-					-0-
11	5992	X	5992	-0-	-0-	-0-	5992	2			N	-0-					-0-
12	6138	X	5921	-0-	-217	-0-	5921	2			N	-0-					-0-
01	6190	X	6190	-0-	-0-	-0-	6190	2			N	-0-					-0-
02	5600	X	5274	-0-	-326	-0-	5274	2			N	-0-					-0-
03	6200	X	5941	-0-	-259	-0-	5941	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830
ALLIANCE WELL #: D 4 H RRCID -> 233934 COMPL. DATE 11/01/2007 TOTAL DEPTH 7382 PERF. 8077 - 10127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1640	X	1640	-0-	-0-	-0-	1640	2			N	-0-					-0-
11	1657	X	1657	-0-	-0-	-0-	1657	2			N	-0-					-0-
12	1903	X	1903	-0-	-0-	-0-	1903	2			N	-0-					-0-
01	1643	X	1579	-0-	-64	-0-	1579	2			N	-0-					-0-
02	1540	X	1533	-0-	-7	-0-	1533	2			N	-0-					-0-
03	1891	X	1684	-0-	-207	-0-	1684	2			N	-0-					-0-

ALLIANCE ALPHABET CROSSING UNIT WELL #: B 2H RRCID -> 234486 COMPL. DATE 07/18/2007 TOTAL DEPTH 7344 PERF. 7670 - 8890

10	8977	X	8977	-0-	-0-	-0-	8977	2			N	-0-					-0-
11	9360	X	8777	-0-	-583	-0-	8777	2			N	-0-					-0-
12	9672	X	8456	-0-	-1216	-0-	8456	2			N	-0-					-0-
01	9672	X	8871	-0-	-801	-0-	8871	2			N	-0-					-0-
02	8484	X	6742	-0-	-1742	-0-	6742	2			N	-0-					-0-
03	9083	X	7933	-0-	-1150	-0-	7933	2			N	-0-					-0-

CAMPOS UNIT A WELL #: 4 H RRCID -> 235360 COMPL. DATE 07/13/2007 TOTAL DEPTH 5801 PERF. 6299 - 8750

10	7626	X	4021	-0-	-3605	-0-	1058	1	2962	3	Y	1					82
							1	9									
11	9314	X	9314	-0-	-0-	-0-	1340	1	7974	3	Y	-0-					82
12	7626	X	-0-	-0-	-7626	-0-					Y	1					83
01	4030	X	-0-	-0-	-4030	-0-					Y	1					84
02	8680	X	5866	-0-	-2814	-0-	5857	3	9	9	Y	8					92
03	9610	X	4780	-0-	-4830	-0-	1088	1	3672	3	Y	18					110
							20	9									

SPUDS WELL #: 1 H RRCID -> 235361 COMPL. DATE 05/31/2007 TOTAL DEPTH 5549 PERF. 5942 - 8030

10	4373	X	4373	-0-	-0-	-0-	1673	1	2700	3	N	-0-					30
11	4380	X	4073	-0-	-307	-0-	995	1	3078	3	N	-0-					30
12	4526	X	4038	-0-	-488	-0-	881	1	3156	3	N	1	1	8			30
							1	9									
01	4526	X	3363	-0-	-1163	-0-	455	1	2891	3	N	15					45
							17	9									
02	3948	X	3846	-0-	-102	-0-	1079	1	2767	3	N	-0-					45
03	4371	X	1118	-0-	-3253	-0-	412	1	628	3	N	71					116
							78	9									

HONEYCOMB UNIT WELL #: 1 H RRCID -> 235362 COMPL. DATE 06/18/2007 TOTAL DEPTH 5701 PERF. 6081 - 8828

10	5797	X	-0-	-0-	-5797	-0-					Y	9					77
11	3420	X	-0-	-0-	-3420	-0-					Y	-0-	72	1			5
12	992	X	-0-	-0-	-992	-0-					Y	-0-					5
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					5
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					5
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					5

HONEYCOMB UNIT WELL #: 2 H RRCID -> 235363 COMPL. DATE 06/21/2007 TOTAL DEPTH 5736 PERF. 5925 - 8672

10	11797	X	11797	-0-	-0-	-0-	11787	3	10	9	Y	9					79
11	11250	X	9936	-0-	-1314	-0-	9936	3			Y	-0-	73	1			6
12	11625	X	10091	-0-	-1534	-0-	10091	3			Y	-0-					6
01	11811	X	10117	-0-	-1694	-0-	10100	3	17	9	Y	15					21
02	10668	X	9136	-0-	-1532	-0-	9130	3	6	9	Y	5					26
*03	15213	X	15213	-0-	-0-	-0-	15196	3	17	9	Y	15					41

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830

HONEYCOMB UNIT WELL #: 3 H RRCID -> 235364 COMPL. DATE 06/23/2007 TOTAL DEPTH 5726 PERF. 5880 - 9030

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	-0-	-0-	-4588	-0-					Y	9					30
11	1440	X	572	-0-	-868	-0-	572	3			Y	-0-	28	1			2
12	1426	X	1078	-0-	-348	-0-	1078	3			Y	-0-					2
01	1364	X	1096	-0-	-268	-0-	1096	3			Y	-0-					2
02	532	N	438	-0-	-94	-0-	438	3			Y	-0-					2
03	1085	N	136	-0-	-949	-0-	136	3			Y	-0-					2

HUMMER UNIT WELL #: 1H RRCID -> 235365 COMPL. DATE 08/28/2007 TOTAL DEPTH 5688 PERF. 6257 - 8201

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6882	X	6240	-0-	-642	-0-	312	1	5917	3	Y	10					51
							11	9									
11	6930	X	6046	-0-	-884	-0-	632	1	5402	3	Y	11					62
							12	9									
12	7626	X	6341	-0-	-1285	-0-	636	1	5701	3	Y	4					66
							4	9									
01	7626	X	6481	-0-	-1145	-0-	585	1	5882	3	Y	13					79
							14	9									
02	6888	X	6151	-0-	-737	-0-	353	1	5789	3	Y	8					87
							9	9									
03	6355	X	1190	-0-	-5165	-0-	64	1	1108	3	Y	16	53	1			50
							18	9									

SUGAR CRISP WELL #: 3 H RRCID -> 235366 COMPL. DATE 06/04/2007 TOTAL DEPTH 5723 PERF. 6319 - 8350

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5568	X	5568	-0-	-0-	-0-	5560	3	8	9	Y	7					8
11	5274	X	5274	-0-	-0-	-0-	5265	3	9	9	Y	8					16
12	5441	X	5441	-0-	-0-	-0-	5441	3			Y	-0-	7	1			9
01	5580	X	5252	-0-	-328	-0-	14	1	5238	3	Y	-0-	5	1			4
02	5040	X	4448	-0-	-592	-0-	13	1	4435	3	Y	-0-					4
03	5580	X	1837	-0-	-3743	-0-	1837	3			Y	-0-	2	1			2

PALLMEYER UNIT B WELL #: 3 H RRCID -> 235367 COMPL. DATE 05/25/2007 TOTAL DEPTH 5906 PERF. 6391 - 9540

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	2	1			1
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

PUTTEET HILL UNIT WELL #: 1 H RRCID -> 235368 COMPL. DATE 10/08/2007 TOTAL DEPTH 6257 PERF. 6791 - 8735

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	2	2	8			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	2					2
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	5	3	1			4
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	4	1			1

WELLMAN WELL #: 3 H RRCID -> 235369 COMPL. DATE 05/01/2007 TOTAL DEPTH 5343 PERF. 5953 - 8700

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830
LOUIS ARMSTRONG UNIT WELL #: 2 H RRCID -> 235370 COMPL. DATE 07/26/2007 TOTAL DEPTH 9163 PERF. 5650 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	1879	-0-	-1035	-0-	747	1	1132	3	Y	-0-					16
11	2820	X	2376	-0-	-444	-0-	392	1	1984	3	Y	-0-					16
12	2883	X	1247	-0-	-1636	-0-	133	1	1112	3	Y	2	2	8			16
							2	9									
01	2883	X	251	-0-	-2632	-0-	251	3			Y	-0-					16
02	2604	X	1476	-0-	-1128	-0-	168	1	1308	3	Y	-0-					16
03	2449	X	410	-0-	-2039	-0-	33	1	377	3	Y	-0-					16

HOLIDAY, BILLIE WELL #: 1 H RRCID -> 235372 COMPL. DATE 08/06/2007 TOTAL DEPTH 5900 PERF. 6370 - 9101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	X	-0-	-0-	-589	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

RANDLE WELL #: 6 H RRCID -> 235373 COMPL. DATE 04/26/2007 TOTAL DEPTH 6021 PERF. 6565 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	2938	-0-	-503	-0-	601	1	2239	3	Y	89					294
							98	9									
11	3480	X	2696	-0-	-784	-0-	577	1	2055	3	Y	58					352
							64	9									
12	3534	X	2881	-0-	-653	-0-	697	1	2081	3	Y	94	171	1			275
							103	9									
01	3534	X	3409	-0-	-125	-0-	681	1	2501	3	Y	206	165	1			316
							227	9									
02	2800	X	2351	-0-	-449	-0-	2310	3	41	9	Y	37					353
03	2945	X	569	-0-	-2376	-0-	61	1	494	3	Y	13	162	1			204
							14	9									

WELLMAN WELL #: 1 H RRCID -> 235374 COMPL. DATE 04/25/2007 TOTAL DEPTH 5251 PERF. 6179 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BOY SCOUT WELL #: 2 H RRCID -> 235375 COMPL. DATE 01/23/2007 TOTAL DEPTH 5615 PERF. 5890 - 8102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11346	X	11005	-0-	-341	-0-	4	1	10992	3	Y	8					95
							9	9									
11	10980	X	10824	-0-	-156	-0-	7	1	10817	3	Y	-0-					95
12	11036	X	11003	-0-	-33	-0-	11003	3			Y	-0-					95
01	11036	X	10630	-0-	-406	-0-	10630	3			Y	-0-					95
02	10108	X	9505	-0-	-603	-0-	9505	3			Y	-0-					95
03	11191	X	10312	-0-	-879	-0-	12	1	10212	3	Y	80					175
							88	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830
SUGAR CRISP WELL #: 4 H RRCID -> 235377 COMPL. DATE 05/09/2007 TOTAL DEPTH 5637 PERF. 6180 - 8650

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3216	X	3216	-0-	-0-	-0-	611	1	2605	3	N	-0-					109
11	3218	X	3218	-0-	-0-	-0-	286	1	2926	3	N	5					114
							6	9									
12	3534	X	2471	-0-	-1063	-0-	278	1	2181	3	N	11					125
							12	9									
01	3534	X	2751	-0-	-783	-0-	1460	1	1281	3	N	9					134
							10	9									
02	3192	X	2499	-0-	-693	-0-	261	1	2235	3	N	3					137
							3	9									
03	3317	X	590	-0-	-2727	-0-	588	3	2	9	N	2					139

MIXER, K. R. UNIT WELL #: 1 H RRCID -> 235380 COMPL. DATE 08/30/2007 TOTAL DEPTH 5947 PERF. 6990 - 10073

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	1	4	1			12
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
12	0	N	-0-	-0-	-0-	-0-					Y	2					14
01	0	N	-0-	-0-	-0-	-0-					Y	-0-	14	1			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

RANDLE WELL #: 3 H RRCID -> 235382 COMPL. DATE 03/15/2007 TOTAL DEPTH 5994 PERF. 6190 - 8592

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5628	X	5628	-0-	-0-	-0-	377	1	5250	3	Y	1					4
							1	9									
11	5983	X	5983	-0-	-0-	-0-	360	1	5621	3	Y	2					6
							2	9									
12	5973	X	5973	-0-	-0-	-0-	433	1	5540	3	Y	-0-	3	1			3
01	5642	X	5232	-0-	-410	-0-	328	1	4904	3	Y	-0-	2	1			1
02	5264	X	4718	-0-	-546	-0-	4718	3			Y	-0-					1
03	5828	X	932	-0-	-4896	-0-	48	1	883	3	Y	1	1	1			1
							1	9									

MIXER, K. R. UNIT WELL #: 4 H RRCID -> 235384 COMPL. DATE 06/07/2007 TOTAL DEPTH 9075 PERF. 6257 - 8840

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1256	-0-	-77	-0-	605	1	649	3	Y	2	29	1			91
							2	9									
11	1260	N	1053	-0-	-207	-0-	570	1	479	3	Y	4					95
							4	9									
12	2013	N	2013	-0-	-0-	-0-	1391	1	552	3	Y	64	1	8			158
							70	9									
01	2322	N	2322	-0-	-0-	-0-	1691	1	590	3	Y	37	163	1			32
							41	9									
02	980	N	874	-0-	-106	-0-	667	1	168	3	Y	35					67
							39	9									
03	1395	N	862	-0-	-533	-0-	668	1	162	3	Y	29					96
							32	9									

RANDLE WELL #: 2 H RRCID -> 235436 COMPL. DATE 03/19/2007 TOTAL DEPTH 6008 PERF. 6380 - 8582

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6262	X	3954	-0-	-2308	-0-	521	1	3412	3	Y	19					36
							21	9									
11	5940	X	453	-0-	-5487	-0-	422	1	27	3	Y	4					40
							4	9									
12	4867	X	-0-	-0-	-4867	-0-					Y	2	19	1			23
01	3968	X	-0-	-0-	-3968	-0-					Y	-0-	14	1			9
02	3584	X	-0-	-0-	-3584	-0-					Y	-0-					9
03	3968	X	-0-	-0-	-3968	-0-					Y	-0-	4	1			5

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830
RANDLE WELL #: 4 H RRCID -> 235437 COMPL. DATE 04/23/2007 TOTAL DEPTH 6005 PERF. 6470 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	-0-	-0-	-3317	-0-					Y	-0-					1
11	3000	X	-0-	-0-	-3000	-0-					Y	-0-					1
12	2387	X	-0-	-0-	-2387	-0-					Y	1	1	1			1
01	2387	X	-0-	-0-	-2387	-0-					Y	-0-					1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

MIXER, K. R. UNIT WELL #: 3 H RRCID -> 235439 COMPL. DATE 06/04/2007 TOTAL DEPTH 5979 PERF. 6339 - 9300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9376	X	9376	-0-	-0-	-0-	9373	3	3	9	Y	3	26	1			82
11	9034	X	9034	-0-	-0-	-0-	9028	3	6	9	Y	5					87
12	9672	X	8979	-0-	-693	-0-	8872	3	107	9	Y	97	2	8			182
01	9672	X	8849	-0-	-823	-0-	8793	3	56	9	Y	51	189	1			44
02	8456	X	7903	-0-	-553	-0-	7872	3	31	9	Y	28					72
*03	9745	X	9745	-0-	-0-	-0-	9682	3	63	9	Y	57					129

RANDLE WELL #: 5 H RRCID -> 235441 COMPL. DATE 04/25/2007 TOTAL DEPTH 5980 PERF. 6256 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3615	-0-	515	756	526	1	3089	3	Y	-0-					10
11	3000	N	3455	-0-	455	1211	509	1	2946	3	Y	-0-					10
12	4593	X	3382	-0-	-1211	-0-	596	1	2786	3	Y	-0-	5	1			5
01	3627	X	2946	-0-	-681	-0-	450	1	2496	3	Y	-0-	3	1			2
02	3276	X	1847	-0-	-1429	-0-	1785	3	62	9	Y	56					58
03	3627	X	537	-0-	-3090	-0-	63	1	424	3	Y	45	26	1			77
							50	9									

ARMSTRONG, LOUIS UNIT WELL #: 5 H RRCID -> 235443 COMPL. DATE 07/25/2007 TOTAL DEPTH 9670 PERF. 6022 - 9551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8029	X	6858	-0-	-1171	-0-	247	1	6611	3	Y	-0-					7
11	8130	X	4378	-0-	-3752	-0-	470	1	3908	3	Y	-0-					7
12	8401	X	5985	-0-	-2416	-0-	440	1	5543	3	Y	2	2	8			7
							2	9									
01	8401	X	5202	-0-	-3199	-0-	390	1	4803	3	Y	8					15
							9	9									
02	6888	X	4087	-0-	-2801	-0-	541	1	3546	3	Y	-0-					15
03	6851	X	183	-0-	-6668	-0-	91	1	85	3	Y	6					21
							7	9									

PALLMEYER UNIT B WELL #: 4 H RRCID -> 235445 COMPL. DATE 05/23/2007 TOTAL DEPTH 5874 PERF. 6473 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6427	X	6427	-0-	-0-	-0-	6427	3			Y	-0-					24
11	5858	X	5858	-0-	-0-	-0-	5857	3	1	9	Y	1					25
12	6648	X	6648	-0-	-0-	-0-	6639	3	9	9	Y	8	1	8			32
01	6417	X	5886	-0-	-531	-0-	5869	3	17	9	Y	15	23	1			24
*02	5796	X	3893	-0-	-1903	-0-	3893	3			Y	-0-					24
03	6634	X	1003	-0-	-5631	-0-	1003	3			Y	-0-					24

HOLIDAY, BILLIE WELL #: 3 H RRCID -> 235447 COMPL. DATE 08/20/2007 TOTAL DEPTH 9160 PERF. 6360 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8286	X	8286	-0-	-0-	-0-	104	1	8182	3	Y	-0-					-0-
11	7890	X	4920	-0-	-2970	-0-	88	1	4832	3	Y	-0-					-0-
12	7564	X	5172	-0-	-2392	-0-	18	1	5154	3	Y	-0-					-0-
01	8277	X	6840	-0-	-1437	-0-	10	1	6830	3	Y	-0-					-0-
02	7476	X	5466	-0-	-2010	-0-	16	1	5450	3	Y	-0-					-0-
03	8277	X	6618	-0-	-1659	-0-	35	1	6583	3	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830

THELONIOUS MONK UNIT WELL #: 1 H RRCID -> 235449 COMPL. DATE 06/20/2007 TOTAL DEPTH 5435 PERF. 5837 - 8490

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9641	X	7830	-0-	-1811	-0-	3	1	7827	3	Y	-0-					54
11	8130	X	7773	-0-	-357	-0-	7773	3			Y	-0-					54
12	7936	X	7811	-0-	-125	-0-	7810	3	1	9	Y	1	1	8			54
01	7843	X	7669	-0-	-174	-0-	7669	3			Y	-0-					54
02	7252	X	6752	-0-	-500	-0-	6752	3			Y	-0-					54
03	8029	X	7225	-0-	-804	-0-	7225	3			Y	-0-					54

BOY SCOUT WELL #: 3 H RRCID -> 235450 COMPL. DATE 04/03/2007 TOTAL DEPTH 5628 PERF. 6100 - 8082

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7874	X	639	-0-	-7235	-0-	266	1	373	3	Y	-0-					1
11	3720	X	-0-	-0-	-3720	-0-					Y	-0-					1
12	3844	X	-0-	-0-	-3844	-0-					Y	-0-					1
01	2821	X	-0-	-0-	-2821	-0-					Y	-0-					1
02	2548	X	-0-	-0-	-2548	-0-					Y	-0-	1	1			-0-
03	651	X	-0-	-0-	-651	-0-					Y	-0-					-0-

MUTTLEY UNIT WELL #: 1H RRCID -> 235451 COMPL. DATE 08/28/2006 TOTAL DEPTH 5150 PERF. 6215 - 8122

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2107	N	2107	-0-	-0-	-0-	985	1	1122	3	N	-0-					85
11	1844	N	1844	-0-	-0-	-0-	914	1	930	3	N	-0-					85
12	2170	N	2058	-0-	-112	-0-	867	1	1191	3	N	-0-					85
01	2108	N	2047	-0-	-61	-0-	845	1	1202	3	N	-0-					85
02	1708	N	1307	-0-	-401	-0-	919	1	388	3	N	-0-					85
03	2046	N	148	-0-	-1898	-0-	105	1	43	3	N	-0-					85

JAMES UNIT WELL #: 1 H RRCID -> 235452 COMPL. DATE 01/22/2008 TOTAL DEPTH 5670 PERF. 5893 - 8631

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8122	X	5344	-0-	-2778	-0-	346	1	4988	3	N	9					67
							10	9									
11	5730	X	4152	-0-	-1578	-0-	903	1	3240	3	N	8					75
							9	9									
12	5921	X	4849	-0-	-1072	-0-	942	1	3899	3	N	7	1	8			81
							8	9									
01	5921	X	5053	-0-	-868	-0-	1016	1	4019	3	N	16					97
							18	9									
02	4951	X	4951	-0-	-0-	-0-	859	1	4080	3	N	11					108
							12	9									
03	5332	X	784	-0-	-4548	-0-	158	1	601	3	N	23					131
							25	9									

CHESBROUGH-SHAW UNIT WELL #: 2 H RRCID -> 235453 COMPL. DATE 10/26/2007 TOTAL DEPTH 5848 PERF. 6503 - 9250

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12995	X	12995	-0-	-0-	-0-	12995	3			Y	-0-					5
11	11880	X	11187	-0-	-693	-0-	11187	3			Y	-0-					5
12	14043	X	11393	-0-	-2650	-0-	11387	3	6	9	Y	5	1	8			9
01	14043	X	11786	-0-	-2257	-0-	11778	3	8	9	Y	7					16
02	12684	X	10470	-0-	-2214	-0-	10470	3			Y	-0-					16
03	12989	X	11372	-0-	-1617	-0-	11372	3			Y	-0-					16

PUTTEET, C. R. UNIT WELL #: 6 H RRCID -> 235455 COMPL. DATE 09/21/2007 TOTAL DEPTH 6200 PERF. 6455 - 8801

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11284	X	10067	-0-	-1217	-0-	10021	3	46	9	Y	42	45	1			21
11	10530	X	10076	-0-	-454	-0-	10004	3	72	9	Y	65	50	1			36
12	10602	X	10248	-0-	-354	-0-	10086	3	162	9	Y	147	101	1			82
01	10602	X	9660	-0-	-942	-0-	9605	3	55	9	Y	50	76	1			56
02	9408	X	9019	-0-	-389	-0-	8889	3	130	9	Y	118	70	1			104
*03	12403	X	12403	-0-	-0-	-0-	12323	3	80	9	Y	73	101	1			76

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830
BIG ROCK CANDY MOUNTAIN WELL #: 3 H RRCID -> 235456 COMPL. DATE 07/09/2007 TOTAL DEPTH 9066 PERF. 6233 - 8981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1205	-0-	-128	-0-	238	1	967	3	Y	-0-					-0-
11	1592	N	1592	-0-	-0-	-0-	331	1	1261	3	Y	-0-					-0-
12	1333	N	1157	-0-	-176	-0-	369	1	788	3	Y	-0-					-0-
01	1209	N	724	-0-	-485	-0-	178	1	546	3	Y	-0-					-0-
02	1484	N	626	-0-	-858	-0-	233	1	392	3	Y	1					1
							1	9									
03	1147	N	-0-	-0-	-1147	-0-					Y	-0-					1

PUTTEET, C. R. UNIT WELL #: 3 H RRCID -> 235457 COMPL. DATE 09/13/2007 TOTAL DEPTH 6163 PERF. 6462 - 9581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	X	1754	-0-	-3051	-0-	6	1	1748	3	Y	-0-	1	1			-0-
11	3570	X	2446	-0-	-1124	-0-	2440	3	6	9	Y	5	2	1			3
12	3689	X	1225	-0-	-2464	-0-	1202	3	23	9	Y	21	12	1			12
01	3317	X	1069	-0-	-2248	-0-	10	1	1041	3	Y	16	11	1			17
							18	9									
02	2296	X	1835	-0-	-461	-0-	1795	3	40	9	Y	36	21	1			32
03	2542	X	298	-0-	-2244	-0-	292	3	6	9	Y	5	31	1			6

SAN RAPHAEL UNIT WELL #: 2 H RRCID -> 235458 COMPL. DATE 05/24/2007 TOTAL DEPTH 5550 PERF. 5800 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6603	X	6434	-0-	-169	-0-	701	1	5733	3	Y	-0-					-0-
11	6630	X	6177	-0-	-453	-0-	827	1	5325	3	Y	23					23
							25	9									
12	6851	X	6308	-0-	-543	-0-	585	1	5705	3	Y	16	1	8			38
							18	9									
01	6851	X	6118	-0-	-733	-0-	576	1	5508	3	Y	31	41	1			28
							34	9									
02	5880	X	5764	-0-	-116	-0-	552	1	5212	3	Y	-0-					28
03	6448	X	6261	-0-	-187	-0-	422	1	5807	3	Y	29	33	1			24
							32	9									

PUTTEET, C. R. UNIT WELL #: 2 H RRCID -> 235459 COMPL. DATE 10/05/2007 TOTAL DEPTH 6252 PERF. 6567 - 8109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8346	X	8346	-0-	-0-	-0-	8324	3	22	9	Y	20	20	1			10
11	7770	X	7612	-0-	-158	-0-	7580	3	32	9	Y	29	23	1			16
12	8587	X	7276	-0-	-1311	-0-	7189	3	87	9	Y	79	51	1			44
01	8587	X	7736	-0-	-851	-0-	7713	3	23	9	Y	21	41	1			24
02	7756	X	7279	-0-	-477	-0-	7227	3	52	9	Y	47	30	1			41
*03	9474	X	9474	-0-	-0-	-0-	9435	3	39	9	Y	35	40	1			36

PUTTEET, C. R. UNIT WELL #: 1 H RRCID -> 235460 COMPL. DATE 10/04/2007 TOTAL DEPTH 6241 PERF. 6668 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5983	X	5907	-0-	-76	-0-	5	1	5869	3	Y	30	26	1			15
							33	9									
11	5790	X	4921	-0-	-869	-0-	4889	3	32	9	Y	29	28	1			16
12	5983	X	5510	-0-	-473	-0-	5455	3	55	9	Y	50	38	1			28
01	5921	X	4952	-0-	-969	-0-	7	1	4922	3	Y	21	26	1			23
							23	9									
02	5348	X	4828	-0-	-520	-0-	4783	3	45	9	Y	41	28	1			36
03	5921	X	851	-0-	-5070	-0-	832	3	19	9	Y	17	35	1			18

WIGGUM, RALPH WELL #: 7H RRCID -> 235461 COMPL. DATE 12/31/2007 TOTAL DEPTH 5879 PERF. 6200 - 9491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					40
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					40
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					40
01	T. A.		78	-0-	78	78	78	3			Y	-0-					40
02	78	X	-0-	-0-	-78	-0-					Y	-0-					40
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					40

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830

SMITHERS, WAYLON WELL #: 2 H RRCID -> 235462 COMPL. DATE 11/01/2007 TOTAL DEPTH 6063 PERF. 6660 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SMITHERS, WAYLON WELL #: 3 H RRCID -> 235463 COMPL. DATE 10/22/2007 TOTAL DEPTH 6097 PERF. 6715 - 8471

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

RADAR WELL #: 1 H RRCID -> 235467 COMPL. DATE 08/27/2007 TOTAL DEPTH 5647 PERF. 6003 - 7592

10	8696	X	8696	-0-	-0-	-0-	8696	3			Y	-0-					5
11	8010	X	7623	-0-	-387	-0-	7623	3			Y	-0-					5
12	8277	X	7472	-0-	-805	-0-	7471	3	1	9	Y	1	1	8			5
01	8680	X	7961	-0-	-719	-0-	7961	3			Y	-0-					5
02	7840	X	6878	-0-	-962	-0-	6878	3			Y	-0-					5
*03	9493	X	9493	-0-	-0-	-0-	9493	3			Y	-0-					5

ROSIE WELL #: 1H RRCID -> 235516 COMPL. DATE 04/05/2007 TOTAL DEPTH 4999 PERF. 5335 - 7227

10	2604	X	-0-	-0-	-2604	-0-					Y	-0-					65
11	30	X	-0-	-0-	-30	-0-					Y	-0-					65
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					65
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					65
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					65
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					65

MOONEY UNIT A WELL #: 2 H RRCID -> 235517 COMPL. DATE 10/05/2007 TOTAL DEPTH 5726 PERF. 6117 - 9602

10	8649	X	6011	-0-	-2638	-0-	614	1	5397	3	N	-0-					84
11	8370	X	5598	-0-	-2772	-0-	655	1	4943	3	N	-0-					84
12	8060	X	6205	-0-	-1855	-0-	589	1	5614	3	N	2	2	8			84
							2	9									
01	7533	X	6854	-0-	-679	-0-	721	1	6133	3	N	-0-					84
02	6608	X	5562	-0-	-1046	-0-	629	1	4933	3	N	-0-					84
03	6200	X	1271	-0-	-4929	-0-	199	1	1072	3	N	-0-					84

LOVEY UNIT WELL #: 1 H RRCID -> 235518 COMPL. DATE 09/17/2007 TOTAL DEPTH 5640 PERF. 6027 - 7970

10	4176	X	4176	-0-	-0-	-0-	4154	3	22	9	Y	20	135	1			44
11	4196	X	4196	-0-	-0-	-0-	4149	3	47	9	Y	43					87
12	3782	X	3679	-0-	-103	-0-	389	1	3249	3	Y	37					124
							41	9									
01	4185	X	3605	-0-	-580	-0-	860	1	2745	3	Y	-0-					124
02	3976	X	3976	-0-	-0-	-0-	1852	1	2124	3	Y	-0-	114	1			10
*03	4845	X	4845	-0-	-0-	-0-	3573	1	1233	3	Y	35					45
							39	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830

PALLMEYER UNIT B WELL #: 2 H RRCID -> 235519 COMPL. DATE 05/17/2007 TOTAL DEPTH 5867 PERF. 6191 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	544	-0-	-2401	-0-	544	3			Y	-0-					32
11	2850	X	2838	-0-	-12	-0-	2838	3			Y	-0-					32
12	2232	X	1866	-0-	-366	-0-	1855	3	11	9	Y	10	2	8			40
01	1984	X	1984	-0-	-0-	-0-	1984	3			Y	-0-	29	1			11
02	2660	X	585	-0-	-2075	-0-	585	3			Y	-0-					11
03	2945	X	80	-0-	-2865	-0-	80	3			Y	-0-					11

LANGDON WELL #: 3 H RRCID -> 235520 COMPL. DATE 03/13/2007 TOTAL DEPTH 6119 PERF. 6725 - 9487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7697	X	7697	-0-	-0-	-0-	386	1	7245	3	Y	60	23	1			89
							66	9									
11	7603	X	7603	-0-	-0-	-0-	426	1	7048	3	Y	117					206
							129	9									
12	7998	X	7523	-0-	-475	-0-	7506	3	17	9	Y	15	115	1			106
01	7998	X	6991	-0-	-1007	-0-	6952	3	39	9	Y	35	91	1			50
02	7451	X	7451	-0-	-0-	-0-	7451	3			Y	-0-					50
*03	8384	X	8384	-0-	-0-	-0-	417	1	7966	3	Y	1	44	1			7
							1	9									

BUBBS UNIT WELL #: 2 H RRCID -> 235521 COMPL. DATE 10/08/2007 TOTAL DEPTH 6053 PERF. 6507 - 8853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33	N	33	-0-	-0-	-0-	6	1	17	3	Y	9	33	1			5
							10	9									
11	119	N	119	-0-	-0-	-0-	119	3			Y	-0-	5	1			-0-
12	97	N	97	-0-	-0-	-0-	96	3	1	9	Y	1	1	8			-0-
01	31	N	18	-0-	-13	-0-	8	1	10	3	Y	-0-					-0-
02	112	N	62	-0-	-50	-0-	62	3			Y	-0-					-0-
03	93	N	6	-0-	-87	-0-	6	3			Y	-0-					-0-

PUTTEET, C. R. UNIT WELL #: 5 H RRCID -> 235522 COMPL. DATE 09/11/2007 TOTAL DEPTH 6170 PERF. 6403 - 9151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5084	X	1870	-0-	-3214	-0-	6	1	1855	3	Y	8	6	1			4
							9	9									
11	3480	X	1793	-0-	-1687	-0-	1781	3	12	9	Y	11	9	1			6
12	2652	X	2652	-0-	-0-	-0-	2609	3	43	9	Y	39	23	1			22
01	2703	X	2703	-0-	-0-	-0-	9	1	2677	3	Y	15	20	1			17
							17	9									
02	1718	X	1718	-0-	-0-	-0-	1688	3	30	9	Y	27	20	1			24
03	1984	X	599	-0-	-1385	-0-	596	3	3	9	Y	3	23	1			4

MOONEY UNIT A WELL #: 3 H RRCID -> 235523 COMPL. DATE 10/05/2007 TOTAL DEPTH 5762 PERF. 6454 - 9603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6801	X	6801	-0-	-0-	-0-	534	1	6266	3	Y	1					47
							1	9									
11	7738	X	7738	-0-	-0-	-0-	354	1	7384	3	Y	-0-					47
12	8004	X	8004	-0-	-0-	-0-	418	1	7584	3	Y	2	2	8			47
							2	9									
01	8197	X	8197	-0-	-0-	-0-	405	1	7778	3	Y	13					60
							14	9									
02	7224	X	3485	-0-	-3739	-0-	355	1	3130	3	Y	-0-					60
*03	11234	X	11234	-0-	-0-	-0-	500	1	10734	3	Y	-0-					60

SASS UNIT WELL #: 1H RRCID -> 235525 COMPL. DATE 02/15/2008 TOTAL DEPTH 5770 PERF. 6349 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10713	X	10713	-0-	-0-	-0-	10695	3	18	9	Y	16	44	1			27
11	10262	X	10262	-0-	-0-	-0-	10240	3	22	9	Y	20					47
12	10850	X	10240	-0-	-610	-0-	10170	3	70	9	Y	64	65	1	1	8	45
01	10850	X	10460	-0-	-390	-0-	10405	3	55	9	Y	50					95
02	9800	X	8504	-0-	-1296	-0-	8480	3	24	9	Y	22	84	1			33
03	10726	X	7441	-0-	-3285	-0-	7415	3	26	9	Y	24					57

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830

SMITHERS, WAYLON WELL #: 4 H RRCID -> 235526 COMPL. DATE 10/26/2007 TOTAL DEPTH 6044 PERF. 6670 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	3485	-0-	-452	-0-	734	1	2751	3	Y	-0-					-0-
11	3691	X	3691	-0-	-0-	-0-	678	1	3013	3	Y	-0-					-0-
12	2790	X	1506	-0-	-1284	-0-	445	1	1061	3	Y	-0-					-0-
01	3472	X	-0-	-0-	-3472	-0-					Y	-0-					-0-
02	3444	X	-0-	-0-	-3444	-0-					Y	-0-					-0-
03	3813	X	-0-	-0-	-3813	-0-					Y	-0-					-0-

SMITHERS, WAYLON WELL #: 1 H RRCID -> 235527 COMPL. DATE 10/26/2007 TOTAL DEPTH 6054 PERF. 6490 - 8111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MOONEY UNIT B WELL #: 2 H RRCID -> 235528 COMPL. DATE 10/09/2007 TOTAL DEPTH 5725 PERF. 6151 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5456	X	5341	-0-	-115	-0-	523	1	4818	3	Y	-0-					59
11	5280	X	4666	-0-	-614	-0-	220	1	4446	3	Y	-0-					59
12	6262	X	5325	-0-	-937	-0-	430	1	4894	3	Y	1	1	8			59
							1	9									
01	5332	X	3374	-0-	-1958	-0-	545	1	2829	3	Y	-0-					59
02	5096	X	5096	-0-	-0-	-0-	658	1	4438	3	Y	-0-					59
03	5332	X	694	-0-	-4638	-0-	116	1	578	3	Y	-0-					59

TED & ROY UNIT WELL #: 1 H RRCID -> 235529 COMPL. DATE 11/09/2007 TOTAL DEPTH 6107 PERF. 6997 - 8740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5053	X	4670	-0-	-383	-0-	4	1	4657	3	Y	8	8	1			4
							9	9									
11	4890	X	4548	-0-	-342	-0-	4523	3	25	9	Y	23	14	1			13
12	5022	X	4820	-0-	-202	-0-	4756	3	64	9	Y	58	38	1			33
01	5022	X	4726	-0-	-296	-0-	6	1	4692	3	Y	25	30	1			28
							28	9									
02	4256	X	4250	-0-	-6	-0-	4204	3	46	9	Y	42	33	1			37
03	4805	X	846	-0-	-3959	-0-	839	3	7	9	Y	6	36	1			7

BOY SCOUT WELL #: 5 H RRCID -> 235547 COMPL. DATE 02/14/2007 TOTAL DEPTH 5615 PERF. 5890 - 7602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5239	X	5239	-0-	-0-	-0-	454	1	4785	3	Y	-0-					17
11	4186	X	4186	-0-	-0-	-0-	276	1	3910	3	Y	-0-					17
12	5208	X	4503	-0-	-705	-0-	708	1	3795	3	Y	-0-					17
01	5239	X	4128	-0-	-1111	-0-	399	1	3721	3	Y	7					24
							8	9									
02	4732	X	3938	-0-	-794	-0-	558	1	3380	3	Y	-0-	18	1			6
03	5239	X	2755	-0-	-2484	-0-	337	1	2418	3	Y	-0-					6

CAMPOS UNIT B WELL #: 5H RRCID -> 235548 COMPL. DATE 03/05/2008 TOTAL DEPTH 5692 PERF. 5920 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	3383	-0-	-213	-0-	3370	3	13	9	Y	12					14
11	2859	X	2859	-0-	-0-	-0-	2858	3	1	9	Y	1					15
12	3295	X	3295	-0-	-0-	-0-	3294	3	1	9	Y	1	1	8			15
01	3950	X	3950	-0-	-0-	-0-	3950	3			Y	-0-					15
02	3052	X	2431	-0-	-621	-0-	2409	3	22	9	Y	20					35
03	3379	X	2932	-0-	-447	-0-	2929	3	3	9	Y	3					38

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830

GLEEN UNIT WELL #: 5 H RRCID -> 235549 COMPL. DATE 01/03/2008 TOTAL DEPTH 5620 PERF. 6087 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-	14	1			5
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5

GLEEN UNIT WELL #: 6 H RRCID -> 235550 COMPL. DATE 01/31/2008 TOTAL DEPTH 5708 PERF. 6382 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6665	X	4979	-0-	-1686	-0-	4976	3	3	9	Y	3	55	1			25
11	6450	X	4531	-0-	-1919	-0-	4531	3			Y	-0-					25
12	5983	X	5806	-0-	-177	-0-	5803	3	3	9	Y	3	3	8			25
01	5983	X	5240	-0-	-743	-0-	5233	3	7	9	Y	6					31
02	5348	X	4304	-0-	-1044	-0-	4303	3	1	9	Y	1					32
03	5797	X	832	-0-	-4965	-0-	832	3			Y	-0-					32

ROSIE WELL #: 2H RRCID -> 235552 COMPL. DATE 04/06/2007 TOTAL DEPTH 5024 PERF. 5500 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					33
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					33
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					33
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					33
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					33
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					33

WELLMAN WELL #: 2 H RRCID -> 235553 COMPL. DATE 04/24/2007 TOTAL DEPTH 5335 PERF. 5529 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ARMSTRONG, LOUIS UNIT WELL #: 3 H RRCID -> 236178 COMPL. DATE 08/07/2007 TOTAL DEPTH 5237 PERF. 5710 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
12	0	N	-0-	-0-	-0-	-0-					Y	2	2	8			17
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					17

BILL THE CAT WELL #: 1 H RRCID -> 236185 COMPL. DATE 05/07/2007 TOTAL DEPTH 7726 PERF. 7939 - 9508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5053	X	4978	-0-	-75	-0-	4978	2			N	-0-					-0-
11	4890	X	4696	-0-	-194	-0-	4696	2			N	-0-					-0-
12	5053	X	4730	-0-	-323	-0-	4730	2			N	-0-					-0-
01	4991	X	4585	-0-	-406	-0-	4585	2			N	-0-					-0-
02	4508	X	3486	-0-	-1022	-0-	3486	2			N	-0-					-0-
03	4991	X	4928	-0-	-63	-0-	4928	2			N	-0-					-0-

HOLIDAY, BILLIE WELL #: 2 H RRCID -> 236216 COMPL. DATE 08/13/2007 TOTAL DEPTH 5959 PERF. 6455 - 9186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10757	X	10010	-0-	-747	-0-	53	1	9957	3	Y	-0-					-0-
11	10255	X	10255	-0-	-0-	-0-	37	1	10218	3	Y	-0-					-0-
12	10540	X	10456	-0-	-84	-0-	14	1	10442	3	Y	-0-					-0-
01	10013	X	8631	-0-	-1382	-0-	32	1	8599	3	Y	-0-					-0-
02	9576	X	8441	-0-	-1135	-0-	13	1	8428	3	Y	-0-					-0-
03	10602	X	9497	-0-	-1105	-0-	30	1	9467	3	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830
HINTON WELL #: 3 H RRCID -> 236307 COMPL. DATE 02/19/2007 TOTAL DEPTH 6208 PERF. 6842 - 8980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLMORE, MILLARD UNIT WELL #: 1 H RRCID -> 236310 COMPL. DATE 07/31/2011 TOTAL DEPTH 5374 PERF. 5565 - 8166

10	4092	X	2589	-0-	-1503	-0-	2588	3	1	9	Y	1					65
11	3870	X	1879	-0-	-1991	-0-	1879	3			Y	-0-					65
12	3162	X	1430	-0-	-1732	-0-	1429	3	1	9	Y	1	1	8			65
01	2604	X	1092	-0-	-1512	-0-	1092	3			Y	-0-					65
02	2352	X	960	-0-	-1392	-0-	960	3			Y	-0-					65
03	2604	X	211	-0-	-2393	-0-	211	3			Y	-0-					65

YOSEMITE SAM UNIT WELL #: 2H RRCID -> 236315 COMPL. DATE 02/05/2009 TOTAL DEPTH 6021 PERF. 6547 - 10501

10	0	X	-0-	-0-	-0-	-0-					Y	6	13	1			12
11	0	X	-0-	-0-	-0-	-0-					Y	4					16
12	0	X	-0-	-0-	-0-	-0-					Y	6	2	8			20
01	0	X	-0-	-0-	-0-	-0-					Y	5	11	1			14
02	0	X	-0-	-0-	-0-	-0-					Y	7					21
03	0	X	-0-	-0-	-0-	-0-					Y	1					22

ALLIANCE TECH CENTER NORTH WELL #: 3 H RRCID -> 236401 COMPL. DATE 12/06/2007 TOTAL DEPTH 7489 PERF. 8112 - 10462

10	9858	X	8534	-0-	-1324	-0-	8534	2			N	-0-					-0-
11	9540	X	8635	-0-	-905	-0-	8635	2			N	-0-					-0-
12	17887	X	8181	-0-	-9706	-0-	8181	2			N	-0-					-0-
01	14601	X	7872	-0-	-6729	-0-	7872	2			N	-0-					-0-
02	8820	X	5097	-0-	-3723	-0-	5097	2			N	-0-					-0-
*03	18533	X	18533	-0-	-0-	-0-	18533	2			N	-0-					-0-

ALLIANCE TECH CENTER WELL #: B 3H RRCID -> 236403 COMPL. DATE 12/18/2007 TOTAL DEPTH 7465 PERF. 7987 - 9792

10	13908	X	13908	-0-	-0-	-0-	13908	2			N	-0-					-0-
11	14825	X	14825	-0-	-0-	-0-	14825	2			N	-0-					-0-
12	14229	X	13253	-0-	-976	-0-	13253	2			N	-0-					-0-
01	14229	X	11314	-0-	-2915	-0-	11314	2			N	-0-					-0-
02	13832	X	8645	-0-	-5187	-0-	8645	2			N	-0-					-0-
03	15314	X	9532	-0-	-5782	-0-	9532	2			N	-0-					-0-

ACTON MEADOWS WELL #: 1H RRCID -> 236790 COMPL. DATE 08/08/2007 TOTAL DEPTH 5758 PERF. 6085 - 9101

10	11749	X	9349	-0-	-2400	-0-	9349	3			Y	-0-					-0-
11	11100	X	6812	-0-	-4288	-0-	6812	3			Y	-0-					-0-
12	11315	X	5138	-0-	-6177	-0-	5137	3	1	9	Y	1	1	8			-0-
01	11315	X	2513	-0-	-8802	-0-	2513	3			Y	-0-					-0-
02	9968	X	2235	-0-	-7733	-0-	2234	3	1	9	Y	1	1	1			-0-
03	9362	X	2376	-0-	-6986	-0-	2376	3			Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830
RED DRAGON UNIT WELL #: 3H RRCID -> 236887 COMPL. DATE 11/05/2008 TOTAL DEPTH 5979 PERF. 6485 - 10320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14756	X	14610	-0-	-146	-0-	14524	3	86	9	Y	78	151	1			153
11	14280	X	14233	-0-	-47	-0-	14126	3	107	9	Y	97	138	1			112
12	15438	X	14285	-0-	-1153	-0-	14168	3	117	9	Y	106	142	1	1	8	75
01	15438	X	14174	-0-	-1264	-0-	3	1	14057	3	Y	104	142	1			37
							114	9									
02	13944	X	13038	-0-	-906	-0-	12947	3	91	9	Y	83					120
03	14694	X	14684	-0-	-10	-0-	14588	3	96	9	Y	87	136	1			71

EAST CLETUS UNIT WELL #: 2 H RRCID -> 236937 COMPL. DATE 11/09/2007 TOTAL DEPTH 7107 PERF. 7516 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	2250	-0-	-1377	-0-	741	1	1509	2	N	-0-					-0-
11	3510	X	1822	-0-	-1688	-0-	328	1	1494	2	N	-0-					-0-
12	2554	X	2554	-0-	-0-	-0-	644	1	1910	2	N	-0-					-0-
01	2423	X	2423	-0-	-0-	-0-	697	1	1726	2	N	-0-					-0-
02	2044	X	2029	-0-	-15	-0-	674	1	1355	2	N	-0-					-0-
03	2511	X	1296	-0-	-1215	-0-	571	1	725	2	N	-0-					-0-

YOSEMITE SAM UNIT WELL #: 8H RRCID -> 236939 COMPL. DATE 12/20/2007 TOTAL DEPTH 6101 PERF. 6555 - 8901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13919	X	13051	-0-	-868	-0-	12813	3	238	9	N	216	380	1			123
11	12776	X	12776	-0-	-0-	-0-	12712	3	64	9	N	58					181
12	13113	X	13068	-0-	-45	-0-	12982	3	86	9	N	78	2	8			257
01	13051	X	12921	-0-	-130	-0-	12858	3	63	9	N	57	186	1			128
02	11928	X	11743	-0-	-185	-0-	11657	3	86	9	N	78					206
03	13206	X	11169	-0-	-2037	-0-	111	1	11027	3	N	28					234
							31	9									

BIG ROCK CANDY MOUNTAIN WELL #: 7H RRCID -> 236940 COMPL. DATE 01/23/2008 TOTAL DEPTH 5910 PERF. 6253 - 9001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

BIG ROCK CANDY MOUNTAIN WELL #: 5 H RRCID -> 236941 COMPL. DATE 01/08/2008 TOTAL DEPTH 5882 PERF. 6377 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	46	2	1			47
11	0	N	-0-	-0-	-0-	-0-					Y	10					57
12	0	N	-0-	-0-	-0-	-0-					Y	1	27	1			31
01	0	N	-0-	-0-	-0-	-0-					Y	-0-	29	1			2
02	0	N	-0-	-0-	-0-	-0-					Y	2					4
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					4

BIG ROCK CANDY MOUNTAIN WELL #: 8H RRCID -> 236942 COMPL. DATE 01/15/2008 TOTAL DEPTH 5981 PERF. 6453 - 9201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	2					3
12	0	N	-0-	-0-	-0-	-0-					Y	1	1	1	1	8	2
01	0	N	-0-	-0-	-0-	-0-					Y	10	1	1			11
02	0	N	-0-	-0-	-0-	-0-					Y	78					89
03	0	N	-0-	-0-	-0-	-0-					Y	1					90

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830
BIG ROCK CANDY MOUNTAIN WELL #: 9 H RRCID -> 236948 COMPL. DATE 01/23/2008 TOTAL DEPTH 5960 PERF. 6393 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5270	X	4721	-0-	-549	-0-	372	1	4338	3	Y	10					11
							11	9									
11	5730	X	1659	-0-	-4071	-0-	354	1	1304	3	Y	1					12
							1	9									
12	6231	X	5399	-0-	-832	-0-	362	1	5035	3	Y	2	5	1	2	8	7
							2	9									
01	6231	X	4988	-0-	-1243	-0-	186	1	4802	3	Y	-0-	6	1			1
*02	5348	X	3948	-0-	-1400	-0-	243	1	3705	3	Y	-0-					1
03	5394	X	853	-0-	-4541	-0-	69	1	784	3	Y	-0-					1

BIG ROCK CANDY MOUNTAIN WELL #: 6H RRCID -> 236952 COMPL. DATE 01/13/2008 TOTAL DEPTH 5925 PERF. 6373 - 9121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11191	X	8668	-0-	-2523	-0-	152	1	8498	3	Y	16	169	1			114
							18	9									
11	10050	X	9074	-0-	-976	-0-	109	1	8742	3	Y	203					317
							223	9									
12	9207	X	9091	-0-	-116	-0-	112	1	8806	3	Y	157	147	1	1	8	326
							173	9									
01	8866	X	8240	-0-	-626	-0-	58	1	8020	3	Y	147	310	1			163
							162	9									
02	8316	X	7531	-0-	-785	-0-	72	1	7459	3	Y	-0-					163
*03	10893	X	10893	-0-	-0-	-0-	10852	3	41	9	Y	37					200

WIGGUM, RALPH WELL #: 6 H RRCID -> 236954 COMPL. DATE 12/13/2007 TOTAL DEPTH 5953 PERF. 6250 - 8876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	X	-0-	-0-	-1953	-0-					Y	-0-					56
11	1830	X	-0-	-0-	-1830	-0-					Y	-0-					56
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					56
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					56
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					56
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					56

CAMPOS UNIT A WELL #: 5 H RRCID -> 236955 COMPL. DATE 01/15/2008 TOTAL DEPTH 5757 PERF. 6321 - 9471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11137	X	11137	-0-	-0-	-0-	304	1	10832	3	Y	1					30
							1	9									
11	10410	X	10190	-0-	-220	-0-	431	1	9759	3	Y	-0-					30
12	10788	X	8786	-0-	-2002	-0-	419	1	8359	3	Y	7	1	8			36
							8	9									
01	11129	X	7853	-0-	-3276	-0-	125	1	7728	3	Y	-0-					36
02	10052	X	3487	-0-	-6565	-0-	3487	3			Y	-0-					36
03	11129	X	-0-	-0-	-11129	-0-					Y	-0-					36

SUGAR CRISP WELL #: 5 H RRCID -> 237178 COMPL. DATE 05/07/2007 TOTAL DEPTH 5691 PERF. 5901 - 8351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3422	X	3422	-0-	-0-	-0-	362	1	3060	3	N	-0-					70
11	7306	X	7306	-0-	-0-	-0-	386	1	6896	3	N	22					92
							24	9									
12	6798	X	6798	-0-	-0-	-0-	515	1	6262	3	N	19					111
							21	9									
01	5039	X	5039	-0-	-0-	-0-	697	1	4311	3	N	28					139
							31	9									
02	4411	X	4411	-0-	-0-	-0-	651	1	3751	3	N	8					147
							9	9									
03	3441	X	880	-0-	-2561	-0-	865	3	15	9	N	14					161

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830
THELONIOUS MONK UNIT WELL #: 2 H RRCID -> 237181 COMPL. DATE 06/12/2007 TOTAL DEPTH 5417 PERF. 5661 - 5470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3

MOONEY UNIT B WELL #: 3 H RRCID -> 237186 COMPL. DATE 10/16/2007 TOTAL DEPTH 5703 PERF. 5858 - 9187

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					57

LANHAM UNIT WELL #: 2 H RRCID -> 237218 COMPL. DATE 07/27/2007 TOTAL DEPTH 6165 PERF. 6451 - 9600

10	6541	X	5981	-0-	-560	-0-	5	1	5882	3	Y	85	89	1			42
							94	9									
11	6330	X	4938	-0-	-1392	-0-	4821	3	117	9	Y	106	89	1			59
12	6541	X	5536	-0-	-1005	-0-	5280	3	256	9	Y	233	162	1			130
01	6355	X	4973	-0-	-1382	-0-	8	1	4869	3	Y	87	121	1			96
							96	9									
02	5432	X	3711	-0-	-1721	-0-	3567	3	144	9	Y	131	111	1			116
03	5983	X	4590	-0-	-1393	-0-	1	1	4447	3	Y	129	113	1			132
							142	9									

BOSWELL UNIT WELL #: 4H RRCID -> 237529 COMPL. DATE 10/08/2007 TOTAL DEPTH 7380 PERF. 7967 - 11680

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WIGGUM, RALPH WELL #: 9 H RRCID -> 237533 COMPL. DATE 12/31/2007 TOTAL DEPTH 5823 PERF. 6575 - 9501

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31

THELONIOUS MONK UNIT WELL #: 3 H RRCID -> 237539 COMPL. DATE 06/05/2007 TOTAL DEPTH 5433 PERF. 5932 - 8381

10	6138	X	6002	-0-	-136	-0-	3	1	5999	3	Y	-0-					3
11	6120	X	5644	-0-	-476	-0-	5644	3			Y	-0-					3
12	6324	X	5902	-0-	-422	-0-	5901	3	1	9	Y	1	1	8			3
01	6324	X	5911	-0-	-413	-0-	5911	3			Y	-0-					3
02	5460	X	5289	-0-	-171	-0-	5289	3			Y	-0-					3
03	6014	X	5972	-0-	-42	-0-	5972	3			Y	-0-					3

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830

SASS UNIT WELL #: 6H RRCID -> 237625 COMPL. DATE 03/25/2008 TOTAL DEPTH 5838 PERF. 6092 - 8840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LEWELLEN UNIT WELL #: 1H RRCID -> 237626 COMPL. DATE 02/25/2008 TOTAL DEPTH 5125 PERF. 5881 - 7931

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54

LEWELLEN UNIT WELL #: 2H RRCID -> 237627 COMPL. DATE 02/20/2008 TOTAL DEPTH 5150 PERF. 5641 - 8041

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAWKEYE UNIT WELL #: 3H RRCID -> 237628 COMPL. DATE 02/06/2008 TOTAL DEPTH 5491 PERF. 5909 - 8871

10	6180	X	6180	-0-	-0-	-0-	6091	3	89	9	Y	81					148
11	5581	X	5581	-0-	-0-	-0-	5581	3			Y	-0-					148
12	6107	X	4572	-0-	-1535	-0-	4564	3	8	9	Y	7	130	1			25
01	6169	X	4360	-0-	-1809	-0-	4360	3			Y	-0-					25
02	5572	X	3680	-0-	-1892	-0-	3680	3			Y	-0-					25
03	6169	X	733	-0-	-5436	-0-	733	3			Y	-0-					25

SASS UNIT WELL #: 7H RRCID -> 237629 COMPL. DATE 04/23/2008 TOTAL DEPTH 5815 PERF. 6532 - 9280

10	10385	X	9816	-0-	-569	-0-	9803	3	13	9	Y	12	12	1			15
11	10620	X	9507	-0-	-1113	-0-	9489	3	18	9	Y	16					31
12	10974	X	9226	-0-	-1748	-0-	9185	3	41	9	Y	37	42	1	1	8	25
01	10974	X	8754	-0-	-2220	-0-	8726	3	28	9	Y	25					50
02	9212	X	7726	-0-	-1486	-0-	7713	3	13	9	Y	12	44	1			18
03	9827	X	8304	-0-	-1523	-0-	8286	3	18	9	Y	16					34

BUBBS UNIT WELL #: 1H RRCID -> 237630 COMPL. DATE 10/01/2007 TOTAL DEPTH 6079 PERF. 6623 - 8969

10	4681	X	4224	-0-	-457	-0-	6	1	4187	3	Y	28	28	1			14
							31	9									
11	4530	X	3872	-0-	-658	-0-	3804	3	68	9	Y	62	41	1			35
12	4588	X	4166	-0-	-422	-0-	4013	3	153	9	Y	139	96	1			78
01	4526	X	4143	-0-	-383	-0-	10	1	4081	3	Y	47	73	1			52
							52	9									
02	3808	X	3576	-0-	-232	-0-	3478	3	98	9	Y	89	62	1			79
03	4216	X	720	-0-	-3496	-0-	708	3	12	9	Y	11	77	1			13

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830
STETSON MASSEY UNIT WELL #: 4H RRCID -> 237631 COMPL. DATE 02/22/2008 TOTAL DEPTH 8400 PERF. 5717 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	3971	-0-	-927	-0-	3960	3	11	9	Y	10					70
11	5250	X	2389	-0-	-2861	-0-	2380	3	9	9	Y	8					78
12	6603	X	4561	-0-	-2042	-0-	4532	3	29	9	Y	26	47	1			57
01	6603	X	4859	-0-	-1744	-0-	4825	3	34	9	Y	31					88
02	5964	X	4662	-0-	-1302	-0-	4652	3	10	9	Y	9	51	1			46
03	4557	X	740	-0-	-3817	-0-	707	3	33	9	Y	30	55	1			21

STETSON MASSEY UNIT WELL #: 2H RRCID -> 237633 COMPL. DATE 02/15/2008 TOTAL DEPTH 5552 PERF. 6004 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7889	X	7889	-0-	-0-	-0-	7830	3	59	9	Y	54					172
11	7971	X	7971	-0-	-0-	-0-	7915	3	56	9	Y	51					223
12	8618	X	7667	-0-	-951	-0-	7590	3	77	9	Y	70	134	1			159
01	8525	X	7506	-0-	-1019	-0-	7415	3	91	9	Y	83					242
02	7448	X	6571	-0-	-877	-0-	6548	3	23	9	Y	21	140	1			123
03	8246	X	1224	-0-	-7022	-0-	1130	3	94	9	Y	85	148	1			60

STETSON MASSEY UNIT WELL #: 1H RRCID -> 237635 COMPL. DATE 01/30/2008 TOTAL DEPTH 5561 PERF. 6174 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

SHERRY P UNIT WELL #: 4H RRCID -> 237636 COMPL. DATE 03/19/2008 TOTAL DEPTH 5972 PERF. 6222 - 8567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10199	X	8033	-0-	-2166	-0-	7914	3	119	9	Y	108	287	1			90
11	9750	X	7718	-0-	-2032	-0-	7593	3	125	9	Y	114	78	1			126
12	10075	X	7775	-0-	-2300	-0-	7642	3	133	9	Y	121	125	1			122
01	10044	X	7656	-0-	-2388	-0-	7522	3	134	9	Y	122	76	1			168
02	8148	X	6742	-0-	-1406	-0-	6631	3	111	9	Y	101	88	1			181
03	8029	X	7275	-0-	-754	-0-	7205	3	70	9	Y	64	78	1			167

COLONEL FLAGG UNIT WELL #: 5H RRCID -> 237638 COMPL. DATE 02/28/2008 TOTAL DEPTH 5560 PERF. 6029 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	4					5
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5

SHERRY P UNIT WELL #: 6H RRCID -> 237641 COMPL. DATE 02/25/2008 TOTAL DEPTH 6197 PERF. 6350 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6789	X	4923	-0-	-1866	-0-	617	1	4287	3	Y	17	34	1			14
							19	9									
11	6570	X	4512	-0-	-2058	-0-	619	1	3843	3	Y	45	12	1			47
							50	9									
12	7316	X	4498	-0-	-2818	-0-	642	1	3781	3	Y	68	46	1			69
							75	9									
01	6262	X	4873	-0-	-1389	-0-	616	1	4185	3	Y	65	43	1			91
							72	9									
02	4452	X	4392	-0-	-60	-0-	687	1	3635	3	Y	64	48	1			107
							70	9									
03	4929	X	4868	-0-	-61	-0-	711	1	4100	3	Y	52	46	1			113
							57	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830

WILLIAMS-FINN UNIT WELL #: 1H RRCID -> 237643 COMPL. DATE 03/24/2008 TOTAL DEPTH 5560 PERF. 5701 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7440	X	7440	-0-	-0-	-0-	36	1	7381	3	Y	21					187
							23	9									
11	6720	X	5595	-0-	-1125	-0-	65	1	5527	3	Y	3					190
							3	9									
12	7223	X	6418	-0-	-805	-0-	67	1	6345	3	Y	5					195
							6	9									
01	7440	X	6318	-0-	-1122	-0-	6297	3	21	9	Y	19	189	1			25
02	6720	X	4508	-0-	-2212	-0-	17	1	4439	3	Y	47					72
							52	9									
03	7440	X	7052	-0-	-388	-0-	480	1	6560	3	Y	11					83
							12	9									

WILLIAMS-FINN UNIT WELL #: 2H RRCID -> 237644 COMPL. DATE 03/31/2008 TOTAL DEPTH 5586 PERF. 6030 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	2351	-0-	-1648	-0-	50	1	2300	3	Y	1					2
							1	9									
11	3450	X	3153	-0-	-297	-0-	95	1	3058	3	Y	-0-					2
12	3193	X	3077	-0-	-116	-0-	72	1	2999	3	Y	5					7
							6	9									
01	3007	X	2975	-0-	-32	-0-	2975	3			Y	-0-	7	1			-0-
02	3499	X	3499	-0-	-0-	-0-	23	1	3476	3	Y	-0-					-0-
03	3255	X	752	-0-	-2503	-0-	66	1	686	3	Y	-0-					-0-

HOOVER UNIT WELL #: 9H RRCID -> 237645 COMPL. DATE 06/23/2008 TOTAL DEPTH 5726 PERF. 6004 - 7431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2630	X	2630	-0-	-0-	-0-	257	1	2363	3	Y	9	23	1			29
							10	9									
11	2321	X	2321	-0-	-0-	-0-	238	1	2055	3	Y	25	22	1			32
							28	9									
12	2354	N	2354	-0-	-0-	-0-	254	1	2079	3	Y	19	22	1			29
							21	9									
01	2573	N	2361	-0-	-212	-0-	253	1	2080	3	Y	25	19	1			35
							28	9									
02	2156	N	2036	-0-	-120	-0-	225	1	1807	3	Y	4	20	1			19
							4	9									
03	2356	N	299	-0-	-2057	-0-	31	1	247	3	Y	19	34	1			4
							21	9									

BERLIN UNIT WELL #: 1H RRCID -> 237647 COMPL. DATE 05/12/2008 TOTAL DEPTH 5519 PERF. 5663 - 8951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3349	X	3349	-0-	-0-	-0-	3340	3	9	9	Y	8	3	1			10
11	3474	X	3474	-0-	-0-	-0-	3473	3	1	9	Y	1					11
12	1736	X	1323	-0-	-413	-0-	1312	3	11	9	Y	10					21
01	3348	X	740	-0-	-2608	-0-	723	3	17	9	Y	15	18	1			18
02	3248	X	728	-0-	-2520	-0-	728	3			Y	-0-					18
*03	5084	X	5084	-0-	-0-	-0-	5084	3			Y	-0-					18

SHERRY P UNIT WELL #: 8H RRCID -> 237649 COMPL. DATE 03/05/2008 TOTAL DEPTH 5861 PERF. 6289 - 9841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7401	X	7401	-0-	-0-	-0-	545	1	6856	3	Y	-0-	28	1			-0-
11	7026	X	7026	-0-	-0-	-0-	436	1	6589	3	Y	1					1
							1	9									
12	7572	X	7572	-0-	-0-	-0-	399	1	7173	3	Y	-0-	1	1			-0-
01	7874	X	7874	-0-	-0-	-0-	333	1	7533	3	Y	7					7
							8	9									
02	6692	X	5296	-0-	-1396	-0-	523	1	4773	3	Y	-0-	3	1			4
03	7564	X	5606	-0-	-1958	-0-	551	1	5055	3	Y	-0-	2	1			2

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830

HOOVER UNIT WELL #: 8H RRCID -> 237650 COMPL. DATE 06/13/2008 TOTAL DEPTH 5720 PERF. 6004 - 7431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2775	N	2775	-0-	-0-	-0-	316	1	2436	3	Y	21	28	1			45
							23	9									
11	3000	N	3440	-0-	440	440	298	1	3095	3	Y	43	34	1			54
							47	9									
12	3960	X	3520	-0-	-440	-0-	318	1	3158	3	Y	40	38	1			56
							44	9									
01	2997	X	2997	-0-	-0-	-0-	313	1	2620	3	Y	58	37	1			77
							64	9									
02	3220	X	2562	-0-	-658	-0-	281	1	2272	3	Y	8	43	1			42
							9	9									
03	3565	X	300	-0-	-3265	-0-	39	1	235	3	Y	24	61	1			5
							26	9									

RADAR WELL #: 3H RRCID -> 237656 COMPL. DATE 01/14/2008 TOTAL DEPTH 5655 PERF. 6077 - 8661

10	7719	X	5933	-0-	-1786	-0-	5933	3			Y	-0-					14
11	7637	X	7637	-0-	-0-	-0-	7637	3			Y	-0-					14
12	8277	X	7651	-0-	-626	-0-	7651	3			Y	-0-					14
01	8277	X	7292	-0-	-985	-0-	7292	3			Y	-0-					14
02	7476	X	6947	-0-	-529	-0-	6947	3			Y	-0-					14
03	7905	X	7569	-0-	-336	-0-	7569	3			Y	-0-					14

TRAPPER JOHN WELL #: 3H RRCID -> 237661 COMPL. DATE 02/15/2008 TOTAL DEPTH 5640 PERF. 6002 - 9630

10	5797	X	5225	-0-	-572	-0-	5225	3			N	-0-					92
11	5580	X	4824	-0-	-756	-0-	4824	3			N	-0-					92
12	5673	X	4834	-0-	-839	-0-	4834	3			N	-0-					92
01	5611	X	4649	-0-	-962	-0-	4649	3			N	-0-					92
02	5068	X	4290	-0-	-778	-0-	4290	3			N	-0-					92
*03	7808	X	7808	-0-	-0-	-0-	7808	3			N	-0-					92

STEWART UNIT WELL #: 2H RRCID -> 237665 COMPL. DATE 01/15/2008 TOTAL DEPTH 6149 PERF. 6587 - 8530

10	4030	X	2793	-0-	-1237	-0-	545	1	2248	3	Y	-0-					-0-
11	3900	X	3426	-0-	-474	-0-	540	1	2886	3	Y	-0-					-0-
12	4030	X	3998	-0-	-32	-0-	506	1	3492	3	Y	-0-					-0-
01	4071	X	4071	-0-	-0-	-0-	564	1	3507	3	Y	-0-					-0-
02	3192	X	2817	-0-	-375	-0-	337	1	2480	3	Y	-0-					-0-
03	3999	X	481	-0-	-3518	-0-	160	1	321	3	Y	-0-					-0-

STEWART UNIT WELL #: 3H RRCID -> 237667 COMPL. DATE 01/23/2008 TOTAL DEPTH 6114 PERF. 6393 - 9141

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					108
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					108
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					108
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					108
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108

TRAPPER JOHN UNIT WELL #: 4H RRCID -> 237669 COMPL. DATE 02/14/2008 TOTAL DEPTH 5523 PERF. 6161 - 9500

10	14787	X	12664	-0-	-2123	-0-	12647	3	17	9	Y	15					91
11	14160	X	12250	-0-	-1910	-0-	12250	3			Y	-0-					91
12	14415	X	12979	-0-	-1436	-0-	12979	3			Y	-0-					91
01	14063	X	14063	-0-	-0-	-0-	14063	3			Y	-0-					91
02	12543	X	12543	-0-	-0-	-0-	12542	3	1	9	Y	1					92
*03	15945	X	15945	-0-	-0-	-0-	15945	3			Y	-0-					92

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830
JAMES UNIT WELL #: 3H RRCID -> 237670 COMPL. DATE 02/08/2007 TOTAL DEPTH 5692 PERF. 6155 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	2254	-0-	-505	-0-	215	1	2027	3	Y	11					85
							12	9									
11	3378	X	3378	-0-	-0-	-0-	271	1	3085	3	Y	20					105
							22	9									
12	3064	X	3064	-0-	-0-	-0-	256	1	2807	3	Y	1	1	8			105
							1	9									
01	3543	X	3543	-0-	-0-	-0-	272	1	3271	3	Y	-0-	83	1			22
02	3136	X	1876	-0-	-1260	-0-	294	1	1582	3	Y	-0-					22
03	3472	X	723	-0-	-2749	-0-	42	1	659	3	Y	20					42
							22	9									

ZBAR LAND & CATTLE CO. UNIT WELL #: 2H RRCID -> 237671 COMPL. DATE 03/18/2008 TOTAL DEPTH 5673 PERF. 5989 - 9541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	X	524	-0-	-189	-0-	338	1	186	3	Y	-0-					-0-
11	574	X	574	-0-	-0-	-0-	368	1	206	3	Y	-0-					-0-
12	527	N	513	-0-	-14	-0-	465	1	46	3	Y	2	2	8			-0-
							2	9									
01	527	N	-0-	-0-	-527	-0-					Y	-0-					-0-
02	532	N	360	-0-	-172	-0-	112	1	248	3	Y	-0-					-0-
03	527	N	106	-0-	-421	-0-	18	1	88	3	Y	-0-					-0-

DEBORAH LOU UNIT WELL #: 4H RRCID -> 237725 COMPL. DATE 04/15/2008 TOTAL DEPTH 5980 PERF. 6349 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11720	X	11720	-0-	-0-	-0-	11521	3	199	9	Y	181	228	1			151
11	11730	X	10984	-0-	-746	-0-	10822	3	162	9	Y	147	130	1			168
12	12121	X	10584	-0-	-1537	-0-	10573	3	11	9	Y	10	166	1	1	8	11
01	12121	X	10848	-0-	-1273	-0-	10847	3	1	9	Y	1	7	1			5
02	10696	X	10074	-0-	-622	-0-	10008	3	66	9	Y	60	3	1			62
03	11718	X	11018	-0-	-700	-0-	10981	3	37	9	Y	34	27	1			69

NOEL WELL #: 2H RRCID -> 237913 COMPL. DATE 06/07/2007 TOTAL DEPTH 5523 PERF. 5918 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	3419	-0-	-53	-0-	360	1	3055	3	Y	4					20
							4	9									
11	3090	X	2644	-0-	-446	-0-	265	1	2379	3	Y	-0-					20
12	3379	X	2732	-0-	-647	-0-	109	1	2623	3	Y	-0-					20
01	3410	X	2708	-0-	-702	-0-	122	1	2586	3	Y	-0-					20
02	3080	X	2291	-0-	-789	-0-	292	1	1999	3	Y	-0-					20
03	3410	X	79	-0-	-3331	-0-	70	1	9	3	Y	-0-					20

NOEL WELL #: 1H RRCID -> 237914 COMPL. DATE 06/05/2007 TOTAL DEPTH 5497 PERF. 5970 - 7351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1126	-0-	-517	-0-	242	1	881	3	Y	3					19
							3	9									
11	1800	N	1528	-0-	-272	-0-	184	1	1344	3	Y	-0-					19
12	1782	N	1782	-0-	-0-	-0-	83	1	1699	3	Y	-0-					19
01	1865	N	1865	-0-	-0-	-0-	107	1	1758	3	Y	-0-					19
02	1922	N	1922	-0-	-0-	-0-	181	1	1741	3	Y	-0-					19
03	1767	N	610	-0-	-1157	-0-	44	1	566	3	Y	-0-					19

ALLIANCE ALPHABET CROSSING UNIT WELL #: G 2H RRCID -> 237918 COMPL. DATE 02/10/2008 TOTAL DEPTH 7284 PERF. 8125 - 10975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11191	X	9866	-0-	-1325	-0-	9866	2			N	-0-					-0-
11	11415	X	11415	-0-	-0-	-0-	11415	2			N	-0-					-0-
12	12778	X	12778	-0-	-0-	-0-	12778	2			N	-0-					-0-
01	10793	X	10793	-0-	-0-	-0-	10793	2			N	-0-					-0-
02	10370	X	10370	-0-	-0-	-0-	10370	2			N	-0-					-0-
*03	11095	X	11095	-0-	-0-	-0-	11095	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830

CHESBROUGH-SHAW UNIT WELL #: 3H RRCID -> 237919 COMPL. DATE 10/29/2007 TOTAL DEPTH 5847 PERF. 6463 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPOS UNIT B WELL #: 6H RRCID -> 237921 COMPL. DATE 03/14/2008 TOTAL DEPTH 5713 PERF. 6422 - 8768

10	6355	X	4695	-0-	-1660	-0-	4682	3	13	9	Y	12					71
11	6150	X	3760	-0-	-2390	-0-	3759	3	1	9	Y	1					72
12	6262	X	5881	-0-	-381	-0-	5880	3	1	9	Y	1	1	8			72
01	6262	X	4023	-0-	-2239	-0-	4023	3			Y	-0-					72
02	4676	X	4232	-0-	-444	-0-	4232	3			Y	-0-					72
*03	12870	X	12870	-0-	-0-	-0-	12867	3	3	9	Y	3					75

MAJOR BURNS UNIT WELL #: 2H RRCID -> 237962 COMPL. DATE 02/11/2008 TOTAL DEPTH 5432 PERF. 6008 - 7736

10	2514	N	2514	-0-	-0-	-0-	2514	3			Y	-0-					5
11	2640	N	2366	-0-	-274	-0-	2362	3	4	9	Y	4					9
12	2604	N	1929	-0-	-675	-0-	1929	3			Y	-0-					9
01	2511	N	1358	-0-	-1153	-0-	1358	3			Y	-0-					9
02	2212	N	1487	-0-	-725	-0-	1487	3			Y	-0-					9
03	1922	N	259	-0-	-1663	-0-	259	3			Y	-0-					9

COLONEL FLAGG UNIT WELL #: 3H RRCID -> 237963 COMPL. DATE 02/15/2008 TOTAL DEPTH 5607 PERF. 6102 - 8045

10	465	X	459	-0-	-6	-0-	459	3			Y	-0-					42
11	1386	X	1386	-0-	-0-	-0-	1386	3			Y	-0-					42
12	2762	N	2762	-0-	-0-	-0-	2762	3			Y	-0-					42
01	2851	N	2851	-0-	-0-	-0-	2851	3			Y	-0-					42
02	2439	N	2439	-0-	-0-	-0-	2439	3			Y	-0-					42
03	527	N	503	-0-	-24	-0-	503	3			Y	-0-					42

HONEYCOMB UNIT WELL #: 4H RRCID -> 237965 COMPL. DATE 08/21/2007 TOTAL DEPTH 5765 PERF. 6159 - 8907

10	8634	X	8634	-0-	-0-	-0-	8624	3	10	9	Y	9					9
11	8123	X	8123	-0-	-0-	-0-	8062	3	61	9	Y	55	9	1			55
12	9083	X	8359	-0-	-724	-0-	8338	3	21	9	Y	19					74
01	9083	X	8743	-0-	-340	-0-	8726	3	17	9	Y	15					89
02	7812	X	7648	-0-	-164	-0-	7642	3	6	9	Y	5					94
*03	8836	X	8836	-0-	-0-	-0-	8819	3	17	9	Y	15					109

RANDLE WELL #: 1H RRCID -> 237966 COMPL. DATE 03/22/2007 TOTAL DEPTH 5983 PERF. 6870 - 8472

10	1875	X	1875	-0-	-0-	-0-	463	1	1405	3	Y	6					6
							7	9									
11	3860	X	3860	-0-	-0-	-0-	700	1	3154	3	Y	5					11
							6	9									
12	5574	X	5574	-0-	-0-	-0-	753	1	4821	3	Y	-0-	5	1			6
01	6090	X	6090	-0-	-0-	-0-	635	1	5455	3	Y	-0-	3	1			3
02	4703	X	4703	-0-	-0-	-0-	4703	3			Y	-0-					3
03	3627	X	963	-0-	-2664	-0-	67	1	896	3	Y	-0-	1	1			2

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830
YOSEMITE SAM UNIT WELL #: 4H RRCID -> 237967 COMPL. DATE 12/03/2007 TOTAL DEPTH 5999 PERF. 6787 - 10741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	2169	-0-	-1055	-0-	1197	1	960	3	Y	11					102
							12	9									
11	4179	X	4179	-0-	-0-	-0-	603	1	3555	3	Y	19					121
							21	9									
12	5391	X	5391	-0-	-0-	-0-	1109	1	4235	3	Y	43	112	1	5	8	47
							47	9									
01	4543	X	4543	-0-	-0-	-0-	1043	1	3469	3	Y	28					75
							31	9									
02	4213	X	4213	-0-	-0-	-0-	1090	1	3109	3	Y	13					88
							14	9									
03	2573	X	847	-0-	-1726	-0-	153	1	681	3	Y	12					100
							13	9									

YOSEMITE SAM UNIT WELL #: 5H RRCID -> 237968 COMPL. DATE 12/12/2007 TOTAL DEPTH 6025 PERF. 6649 - 10201

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					73
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					73
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	67	1			6
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6

LANGDON UNIT A WELL #: 3H RRCID -> 237971 COMPL. DATE 01/29/2008 TOTAL DEPTH 6091 PERF. 6546 - 8490

10	6572	X	6008	-0-	-564	-0-	6008	3			Y	-0-					90
11	6360	X	5748	-0-	-612	-0-	304	1	5444	3	Y	-0-					90
12	5766	X	5473	-0-	-293	-0-	207	1	5259	3	Y	6	6	8			90
							7	9									
01	6014	X	5011	-0-	-1003	-0-	427	1	4571	3	Y	12					102
							13	9									
02	5432	X	5062	-0-	-370	-0-	384	1	4676	3	Y	2					104
							2	9									
03	6014	X	834	-0-	-5180	-0-	87	1	747	3	Y	-0-					104

GOLDSMITH HILTON UNIT WELL #: 2H RRCID -> 237974 COMPL. DATE 04/09/2008 TOTAL DEPTH 7806 PERF. 8150 - 10701

10	8091	X	4291	-0-	-3800	-0-	4291	2			N	-0-					-0-
11	7830	X	4036	-0-	-3794	-0-	4036	2			N	-0-					-0-
12	7905	X	4030	-0-	-3875	-0-	4030	2			N	-0-					-0-
01	4991	X	4117	-0-	-874	-0-	4117	2			N	-0-					-0-
02	4132	X	4132	-0-	-0-	-0-	4132	2			N	-0-					-0-
03	4278	X	4068	-0-	-210	-0-	4068	2			N	-0-					-0-

GOLDSMITH HILTON UNIT WELL #: 3H RRCID -> 237975 COMPL. DATE 04/08/2008 TOTAL DEPTH 7820 PERF. 8510 - 10961

10	6197	X	6197	-0-	-0-	-0-	686	1	5511	2	N	-0-					-0-
11	5863	X	5863	-0-	-0-	-0-	628	1	5235	2	N	-0-					-0-
12	6386	X	5753	-0-	-633	-0-	622	1	5131	2	N	-0-					-0-
01	6386	X	5265	-0-	-1121	-0-	687	1	4578	2	N	-0-					-0-
02	5768	X	4291	-0-	-1477	-0-	669	1	3622	2	N	-0-					-0-
03	6200	X	5895	-0-	-305	-0-	565	1	5330	2	N	-0-					-0-

GOLDSMITH HILTON UNIT WELL #: 1H RRCID -> 237979 COMPL. DATE 04/02/2008 TOTAL DEPTH 7874 PERF. 8210 - 10661

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830
SMELLEY B WELL #: 1H RRCID -> 237980 COMPL. DATE 10/06/2006 TOTAL DEPTH 6337 PERF. 6480 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMMER UNIT WELL #: 2H RRCID -> 238024 COMPL. DATE 09/05/2007 TOTAL DEPTH 5692 PERF. 5935 - 8201

10	5456	X	5254	-0-	-202	-0-	329	1	4914	3	Y	10					44
							11	9									
11	4759	X	4759	-0-	-0-	-0-	678	1	4069	3	Y	11					55
							12	9									
12	4653	X	4653	-0-	-0-	-0-	695	1	3954	3	Y	4					59
							4	9									
01	5239	X	4252	-0-	-987	-0-	642	1	3597	3	Y	12					71
							13	9									
02	4732	X	3203	-0-	-1529	-0-	390	1	2803	3	Y	9					80
							10	9									
03	5239	X	543	-0-	-4696	-0-	68	1	457	3	Y	16	49	1			47
							18	9									

CHESBROUGH-SHAW UNIT WELL #: 5H RRCID -> 238045 COMPL. DATE 11/01/2007 TOTAL DEPTH 5821 PERF. 6329 - 8541

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					18
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					18
12	0	N	-0-	-0-	-0-	-0-					Y	6	2	8			22
01	0	N	-0-	-0-	-0-	-0-					Y	7					29
02	0	N	-0-	-0-	-0-	-0-					Y	14					43
03	0	N	-0-	-0-	-0-	-0-					Y	4					47

SASS UNIT WELL #: 4H RRCID -> 238047 COMPL. DATE 03/18/2008 TOTAL DEPTH 5823 PERF. 7010 - 10160

10	6697	X	6697	-0-	-0-	-0-	6694	3	3	9	Y	3	9	1			5
11	5834	X	5834	-0-	-0-	-0-	5823	3	11	9	Y	10					15
12	6827	X	6827	-0-	-0-	-0-	6797	3	30	9	Y	27	22	1	1	8	19
01	7289	X	7289	-0-	-0-	-0-	7264	3	25	9	Y	23					42
02	6048	X	6047	-0-	-1	-0-	6036	3	11	9	Y	10	37	1			15
03	6820	X	6378	-0-	-442	-0-	6359	3	19	9	Y	17					32

YOSEMITE SAM UNIT WELL #: 3H RRCID -> 238048 COMPL. DATE 11/20/2007 TOTAL DEPTH 6084 PERF. 6395 - 10348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					106
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					106
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					106
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					106
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					106
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					106

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830
YOSEMITE SAM UNIT WELL #: 1H RRCID -> 238261 COMPL. DATE 11/20/2007 TOTAL DEPTH 5990 PERF. 9429 - 9981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15128	X	14711	-0-	-417	-0-	14594	3	117	9	Y	106	194	1			193
11	14850	X	14044	-0-	-806	-0-	13986	3	58	9	Y	53					246
12	15345	X	13829	-0-	-1516	-0-	33	1	13729	3	Y	61	2	8			305
							67	9									
01	15345	X	14607	-0-	-738	-0-	1	1	14550	3	Y	51	173	1			183
							56	9									
02	13300	X	12959	-0-	-341	-0-	12886	3	73	9	Y	66					249
03	14725	X	13227	-0-	-1498	-0-	57	1	13137	3	Y	30					279
							33	9									

BUBBS UNIT WELL #: 7H RRCID -> 238262 COMPL. DATE 11/06/2007 TOTAL DEPTH 6219 PERF. 6493 - 9240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5363	X	4417	-0-	-946	-0-	4	1	4413	3	Y	-0-					-0-
11	5554	X	5554	-0-	-0-	-0-	5554	3			Y	-0-					-0-
12	5715	X	5715	-0-	-0-	-0-	5715	3			Y	-0-					-0-
01	5669	X	5669	-0-	-0-	-0-	7	1	5662	3	Y	-0-					-0-
02	4965	X	4965	-0-	-0-	-0-	4965	3			Y	-0-					-0-
03	5487	X	864	-0-	-4623	-0-	864	3			Y	-0-					-0-

PARKER UNIT WELL #: 4H RRCID -> 238280 COMPL. DATE 06/22/2007 TOTAL DEPTH 5600 PERF. 6072 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16585	X	16270	-0-	-315	-0-	16266	3	4	9	Y	4					19
11	16050	X	16036	-0-	-14	-0-	16036	3			Y	-0-					19
12	16368	X	16191	-0-	-177	-0-	16188	3	3	9	Y	3	3	8			19
01	16275	X	16045	-0-	-230	-0-	16045	3			Y	-0-					19
02	14980	X	14364	-0-	-616	-0-	14364	3			Y	-0-					19
03	16585	X	15547	-0-	-1038	-0-	15547	3			Y	-0-					19

ALLIANCE TECH CENTER SOUTH WELL #: 4H RRCID -> 238299 COMPL. DATE 03/28/2008 TOTAL DEPTH 7379 PERF. 7900 - 10415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14012	X	9721	-0-	-4291	-0-	9721	2			N	-0-					-0-
11	13560	X	10840	-0-	-2720	-0-	10840	2			N	-0-					-0-
12	14105	X	10716	-0-	-3389	-0-	10716	2			N	-0-					-0-
01	12617	X	10063	-0-	-2554	-0-	10063	2			N	-0-					-0-
02	10108	X	9798	-0-	-310	-0-	9798	2			N	-0-					-0-
*03	11509	X	11509	-0-	-0-	-0-	11509	2			N	-0-					-0-

ALLIANCE TECH CENTER SOUTH WELL #: 3H RRCID -> 238300 COMPL. DATE 03/30/2008 TOTAL DEPTH 7356 PERF. 7822 - 10377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11104	X	4708	-0-	-6396	-0-	4708	2			N	-0-					-0-
11	6706	X	6706	-0-	-0-	-0-	6706	2			N	-0-					-0-
12	5660	X	5660	-0-	-0-	-0-	5660	2			N	-0-					-0-
01	5587	X	5587	-0-	-0-	-0-	5587	2			N	-0-					-0-
02	5425	X	5425	-0-	-0-	-0-	5425	2			N	-0-					-0-
*03	5932	X	5932	-0-	-0-	-0-	5932	2			N	-0-					-0-

COLONEL FLAGG UNIT WELL #: 6H RRCID -> 238394 COMPL. DATE 03/06/2008 TOTAL DEPTH 5560 PERF. 5891 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	3077	-0-	-364	-0-	3077	3			Y	-0-					38
11	3330	X	2585	-0-	-745	-0-	2585	3			Y	-0-					38
12	3598	X	3598	-0-	-0-	-0-	3594	3	4	9	Y	4					42
01	3714	X	3714	-0-	-0-	-0-	3714	3			Y	-0-					42
02	3195	X	3195	-0-	-0-	-0-	3195	3			Y	-0-					42
03	3503	X	-0-	-0-	-3503	-0-					Y	-0-					42

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830

LEWELLEN UNIT WELL #: 4H RRCID -> 238572 COMPL. DATE 02/26/2008 TOTAL DEPTH 5215 PERF. 5590 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27

LANHAM UNIT WELL #: 1H RRCID -> 238586 COMPL. DATE 07/19/2007 TOTAL DEPTH 6150 PERF. 6625 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	3866	-0-	-412	-0-	5	1	3838	3	Y	21	18	1			10
							23	9									
11	4110	X	4014	-0-	-96	-0-	3982	3	32	9	Y	29	23	1			16
12	4281	X	4281	-0-	-0-	-0-	4251	3	30	9	Y	27	28	1			15
01	4307	X	4307	-0-	-0-	-0-	7	1	4288	3	Y	11	14	1			12
							12	9									
02	3890	X	3890	-0-	-0-	-0-	3855	3	35	9	Y	32	16	1			28
03	4278	X	4233	-0-	-45	-0-	1	1	4232	3	Y	-0-	27	1			1

WILLIAMS-FINN UNIT WELL #: 4H RRCID -> 238600 COMPL. DATE 03/28/2008 TOTAL DEPTH 5622 PERF. 5913 - 8661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7936	X	6948	-0-	-988	-0-	18	1	6915	3	Y	14					77
							15	9									
11	7680	X	7501	-0-	-179	-0-	252	1	7248	3	Y	1	59	1			19
							1	9									
12	9114	X	6819	-0-	-2295	-0-	347	1	6461	3	Y	10	1	8			28
							11	9									
01	8866	X	6799	-0-	-2067	-0-	390	1	6403	3	Y	5					33
							6	9									
02	7476	X	6095	-0-	-1381	-0-	299	1	5789	3	Y	6					39
							7	9									
*03	7938	X	7938	-0-	-0-	-0-	978	1	6951	3	Y	8					47
							9	9									

SHANNON PARKER TRUST WELL #: 2H RRCID -> 238601 COMPL. DATE 03/25/2008 TOTAL DEPTH 4899 PERF. 5189 - 8741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8

ZBAR LAND & CATTLE CO. UNIT WELL #: 3H RRCID -> 238603 COMPL. DATE 03/03/2008 TOTAL DEPTH 5667 PERF. 6091 - 9521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5952	X	5105	-0-	-847	-0-	327	1	4732	3	Y	42					67
							46	9									
11	5730	X	4999	-0-	-731	-0-	392	1	4607	3	Y	-0-					67
12	5921	X	5115	-0-	-806	-0-	528	1	4587	3	Y	-0-					67
01	5487	X	4638	-0-	-849	-0-	503	1	4135	3	Y	-0-					67
02	4928	X	3648	-0-	-1280	-0-	116	1	3532	3	Y	-0-					67
03	5177	X	558	-0-	-4619	-0-	18	1	540	3	Y	-0-					67

HOOVER UNIT WELL #: 1H RRCID -> 238605 COMPL. DATE 06/27/2008 TOTAL DEPTH 5702 PERF. 6137 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2461	N	2461	-0-	-0-	-0-	274	1	2187	3	Y	-0-					1
11	2692	N	2692	-0-	-0-	-0-	257	1	2435	3	Y	-0-					1
12	2821	X	2541	-0-	-280	-0-	275	1	2266	3	Y	-0-					1
01	2821	X	2644	-0-	-177	-0-	275	1	2369	3	Y	-0-					1
02	2548	X	2347	-0-	-201	-0-	251	1	2096	3	Y	-0-					1
03	2790	X	506	-0-	-2284	-0-	48	1	458	3	Y	-0-					1

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830

BERLIN UNIT WELL #: 5H RRCID -> 238608 COMPL. DATE 05/22/2008 TOTAL DEPTH 5530 PERF. 5680 - 8335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11532	X	6622	-0-	-4910	-0-	6614	3	8	9	Y	7	58	1			43
11	9570	X	5497	-0-	-4073	-0-	5496	3	1	9	Y	1					44
12	9021	X	6247	-0-	-2774	-0-	6235	3	12	9	Y	11					55
01	9021	X	4887	-0-	-4134	-0-	4869	3	18	9	Y	16	48	1			23
02	8148	X	5093	-0-	-3055	-0-	5069	3	24	9	Y	22					45
03	6634	X	1073	-0-	-5561	-0-	1073	3			Y	-0-					45

WILLIAMS-FINN UNIT WELL #: 3H RRCID -> 238614 COMPL. DATE 03/21/2008 TOTAL DEPTH 5585 PERF. 6003 - 8751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	14					77
11	0	X	-0-	-0-	-0-	-0-					Y	1	59	1			19
12	T. A.		-0-	-0-	-0-	-0-					Y	9					28
01	T. A.		-0-	-0-	-0-	-0-					Y	5					33
02	T. A.		-0-	-0-	-0-	-0-					Y	6					39
03	T. A.		-0-	-0-	-0-	-0-					Y	8					47

DEBORAH LOU UNIT WELL #: 1H RRCID -> 238616 COMPL. DATE 04/11/2008 TOTAL DEPTH 9845 PERF. 6209 - 9761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1308	-0-	-25	-0-	525	1	717	3	Y	60	40	1			50
							66	9									
11	1975	N	1975	-0-	-0-	-0-	517	1	1243	3	Y	195	43	1			202
							215	9									
12	2141	N	2141	-0-	-0-	-0-	470	1	1528	3	Y	130	200	1			132
							143	9									
01	1527	N	1527	-0-	-0-	-0-	437	1	1000	3	Y	82	82	1			132
							90	9									
02	1410	N	1410	-0-	-0-	-0-	464	1	870	3	Y	69	69	1			132
							76	9									
*03	1673	N	1673	-0-	-0-	-0-	515	1	1080	3	Y	71	57	1			146
							78	9									

BERLIN UNIT WELL #: 2H RRCID -> 238617 COMPL. DATE 05/16/2008 TOTAL DEPTH 5497 PERF. 5966 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12710	X	8486	-0-	-4224	-0-	8476	3	10	9	Y	9	3	1			10
11	10890	X	9907	-0-	-983	-0-	9906	3	1	9	Y	1					11
12	12614	X	12614	-0-	-0-	-0-	12603	3	11	9	Y	10					21
01	11927	X	11927	-0-	-0-	-0-	11910	3	17	9	Y	15	18	1			18
02	10135	X	10135	-0-	-0-	-0-	10135	3			Y	-0-					18
03	12307	X	1899	-0-	-10408	-0-	1899	3			Y	-0-					18

T&P UNIT WELL #: 5H RRCID -> 238618 COMPL. DATE 06/10/2008 TOTAL DEPTH 5714 PERF. 6151 - 9300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14632	X	12488	-0-	-2144	-0-	2	1	12474	3	Y	11	39	1			33
							12	9									
11	14160	X	11601	-0-	-2559	-0-	11568	3	33	9	Y	30	37	1			26
12	14136	X	12070	-0-	-2066	-0-	1	1	12026	3	Y	39	1	8			64
							43	9									
01	14136	X	12104	-0-	-2032	-0-	12042	3	62	9	Y	56	50	1			70
02	12768	X	10698	-0-	-2070	-0-	10678	3	20	9	Y	18	53	1			35
*03	16070	X	16070	-0-	-0-	-0-	16061	3	9	9	Y	8	34	1			9

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830
DEBORAH LOU UNIT WELL #: 7H RRCID -> 238619 COMPL. DATE 04/16/2008 TOTAL DEPTH 620 PERF. 6657 - 10610

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	X	4253	-0-	-707	-0-	707	1	3468	3	Y	71	67	1			59
							78	9									
11	4800	X	4456	-0-	-344	-0-	663	1	3688	3	Y	95	51	1			103
							105	9									
12	4681	X	4670	-0-	-11	-0-	580	1	3999	3	Y	83	102	1			84
							91	9									
01	4910	X	4910	-0-	-0-	-0-	534	1	4223	3	Y	139	53	1			170
							153	9									
02	4172	X	4042	-0-	-130	-0-	611	1	3314	3	Y	106	89	1			187
							117	9									
03	4681	X	3632	-0-	-1049	-0-	579	1	2926	3	Y	115	81	1			221
							127	9									

YOSEMITE SAM UNIT WELL #: 6H RRCID -> 238620 COMPL. DATE 12/17/2007 TOTAL DEPTH 6011 PERF. 6385 - 10741

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	X	560	-0-	-804	-0-	46	1	514	3	Y	-0-					95
11	750	X	342	-0-	-408	-0-	10	1	332	3	Y	-0-					95
12	562	N	562	-0-	-0-	-0-	562	3			Y	-0-					95
01	558	N	537	-0-	-21	-0-	536	3	1	9	Y	1					96
02	309	N	309	-0-	-0-	-0-	1	1	307	3	Y	1					97
							1	9									
03	558	N	12	-0-	-546	-0-	3	1	9	3	Y	-0-					97

WIGGUM, RALPH WELL #: 10H RRCID -> 238637 COMPL. DATE 01/09/2008 TOTAL DEPTH 5834 PERF. 6200 - 8826

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

LANGDON UNIT A WELL #: 2H RRCID -> 238643 COMPL. DATE 01/29/2008 TOTAL DEPTH 6028 PERF. 6450 - 7501

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	3350	-0-	-29	-0-	213	1	3130	3	Y	6					25
							7	9									
11	3302	X	3302	-0-	-0-	-0-	326	1	2961	3	Y	14					39
							15	9									
12	3367	X	3367	-0-	-0-	-0-	292	1	3050	3	Y	23	1	8			61
							25	9									
01	3348	X	3069	-0-	-279	-0-	147	1	2894	3	Y	25					86
							28	9									
02	3080	X	2556	-0-	-524	-0-	122	1	2388	3	Y	42					128
							46	9									
03	3410	X	486	-0-	-2924	-0-	27	1	459	3	Y	-0-					128

LANGDON UNIT A WELL #: 4H RRCID -> 238645 COMPL. DATE 02/04/2008 TOTAL DEPTH 6081 PERF. 6406 - 8350

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					37
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					37
12	0	N	-0-	-0-	-0-	-0-					Y	11	11	8			37
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					37
02	0	N	-0-	-0-	-0-	-0-					Y	3					40
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					40

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830
ALLIANCE ALPHABET CROSSING UNIT WELL #: J 1H RRCID -> 238769 COMPL. DATE 03/21/2007 TOTAL DEPTH 7337 PERF. 8650 - 10548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26846	X	26846	-0-	-0-	-0-	26	1	26820	2	N	-0-					-0-
11	26059	X	26059	-0-	-0-	-0-	66	1	25993	2	N	-0-					-0-
12	26451	X	26451	-0-	-0-	-0-	115	1	26336	2	N	-0-					-0-
01	26846	X	26353	-0-	-493	-0-	131	1	26222	2	N	-0-					-0-
02	24332	X	23717	-0-	-615	-0-	83	1	23634	2	N	-0-					-0-
03	26939	X	25658	-0-	-1281	-0-	112	1	25546	2	N	-0-					-0-

ALLIANCE-COMMERCE UNIT WELL #: B 2H RRCID -> 238771 COMPL. DATE 04/21/2008 TOTAL DEPTH 4367 PERF. 8106 - 10814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11191	X	10333	-0-	-858	-0-	10333	2			N	-0-					-0-
11	10830	X	10355	-0-	-475	-0-	10355	2			N	-0-					-0-
12	10602	X	10466	-0-	-136	-0-	10466	2			N	-0-					-0-
01	10354	X	10212	-0-	-142	-0-	10212	2			N	-0-					-0-
02	9576	X	8325	-0-	-1251	-0-	8325	2			N	-0-					-0-
03	10602	X	8909	-0-	-1693	-0-	8909	2			N	-0-					-0-

ALLIANCE COMMERCE UNIT WELL #: B 1H RRCID -> 238775 COMPL. DATE 04/24/2008 TOTAL DEPTH 7358 PERF. 7505 - 9235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7843	X	7512	-0-	-331	-0-	7512	2			N	-0-					-0-
11	7560	X	7363	-0-	-197	-0-	7363	2			N	-0-					-0-
12	7781	X	7541	-0-	-240	-0-	7541	2			N	-0-					-0-
01	7688	X	7239	-0-	-449	-0-	7239	2			N	-0-					-0-
02	6944	X	5815	-0-	-1129	-0-	5815	2			N	-0-					-0-
03	7595	X	6528	-0-	-1067	-0-	6528	2			N	-0-					-0-

ALLIANCE ALPHABET CROSSING UNIT WELL #: G 3H RRCID -> 238778 COMPL. DATE 02/12/2008 TOTAL DEPTH 7297 PERF. 8017 - 12335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29078	X	27729	-0-	-1349	-0-	27729	2			N	-0-					-0-
11	28140	X	27275	-0-	-865	-0-	27275	2			N	-0-					-0-
12	28861	X	27786	-0-	-1075	-0-	27786	2			N	-0-					-0-
01	27776	X	27011	-0-	-765	-0-	27011	2			N	-0-					-0-
02	25452	X	24751	-0-	-701	-0-	24751	2			N	-0-					-0-
03	28179	X	26630	-0-	-1549	-0-	26630	2			N	-0-					-0-

T&P UNIT WELL #: 3H RRCID -> 238844 COMPL. DATE 05/22/2008 TOTAL DEPTH 5733 PERF. 5905 - 9751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11563	X	10022	-0-	-1541	-0-	5	1	9975	3	Y	38	229	1			164
							42	9									
11	10560	X	9712	-0-	-848	-0-	9712	3			Y	-0-	164	1			-0-
12	10912	X	9685	-0-	-1227	-0-	9685	3			Y	-0-					-0-
01	10726	X	9678	-0-	-1048	-0-	9678	3			Y	-0-					-0-
02	9548	X	7748	-0-	-1800	-0-	7748	3			Y	-0-					-0-
03	10044	X	8889	-0-	-1155	-0-	8889	3			Y	-0-					-0-

MCPHERSON WELL #: 3H RRCID -> 238850 COMPL. DATE 06/11/2008 TOTAL DEPTH 7346 PERF. 7945 - 9566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	3292	-0-	-211	-0-	728	1	2564	2	N	-0-					-0-
11	3600	X	3212	-0-	-388	-0-	669	1	2543	2	N	-0-					-0-
12	3720	X	3161	-0-	-559	-0-	732	1	2429	2	N	-0-					-0-
01	3720	X	3042	-0-	-678	-0-	673	1	2369	2	N	-0-					-0-
02	2996	X	2755	-0-	-241	-0-	606	1	2149	2	N	-0-					-0-
03	3317	X	3088	-0-	-229	-0-	709	1	2379	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830

DEBORAH LOU UNIT WELL #: 2H RRCID -> 238857 COMPL. DATE 04/22/2008 TOTAL DEPTH 10000 PERF. 6379 - 9930

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12710	X	12462	-0-	-248	-0-	5	1	12457	3	Y	-0-					-0-
11	12300	X	10149	-0-	-2151	-0-	288	1	9861	3	Y	-0-					-0-
12	12710	X	12064	-0-	-646	-0-	19	1	12044	3	Y	1	1	8			-0-
							1	9									
01	12648	X	12051	-0-	-597	-0-	9	1	12042	3	Y	-0-					-0-
02	11396	X	10673	-0-	-723	-0-	92	1	10581	3	Y	-0-					-0-
03	12462	X	12382	-0-	-80	-0-	12382	3			Y	-0-					-0-

BERLIN UNIT WELL #: 4H RRCID -> 238859 COMPL. DATE 05/13/2008 TOTAL DEPTH 5520 PERF. 5673 - 8417

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14569	X	6432	-0-	-8137	-0-	6423	3	9	9	Y	8	86	1			60
11	5950	X	5950	-0-	-0-	-0-	5949	3	1	9	Y	1					61
12	6696	X	6560	-0-	-136	-0-	6548	3	12	9	Y	11					72
01	6696	X	5875	-0-	-821	-0-	5858	3	17	9	Y	15	62	1			25
02	6048	X	5536	-0-	-512	-0-	5536	3			Y	-0-					25
03	6572	X	109	-0-	-6463	-0-	109	3			Y	-0-					25

BERLIN UNIT WELL #: 3H RRCID -> 238860 COMPL. DATE 05/15/2008 TOTAL DEPTH 5509 PERF. 6020 - 8891

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	9	23	1			22
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	1					23
12	0	X	-0-	-0-	-0-	-0-					Y	10					33
01	53	N	53	-0-	-0-	-0-	35	3	18	9	Y	16	29	1			20
02	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					20
*03	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					20

WILLIAMS-FINN UNIT WELL #: 5H RRCID -> 238864 COMPL. DATE 04/04/2008 TOTAL DEPTH 5617 PERF. 6123 - 8871

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4702	X	4702	-0-	-0-	-0-	49	1	4638	3	Y	14					78
							15	9									
11	2678	X	2678	-0-	-0-	-0-	574	1	2103	3	Y	1	60	1			19
							1	9									
12	4131	X	4131	-0-	-0-	-0-	985	1	3136	3	Y	9					28
							10	9									
01	4712	X	4082	-0-	-630	-0-	997	1	3078	3	Y	6					34
							7	9									
02	4256	X	3323	-0-	-933	-0-	869	1	2448	3	Y	5					39
							6	9									
03	4712	X	777	-0-	-3935	-0-	584	1	184	3	Y	8					47
							9	9									

FRANCES UNIT WELL #: 1H RRCID -> 238866 COMPL. DATE 04/24/2008 TOTAL DEPTH 7741 PERF. 8030 - 10306

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3704	X	3704	-0-	-0-	-0-	3704	2			Y	-0-					-0-
11	3360	X	3238	-0-	-122	-0-	3238	2			Y	-0-					-0-
12	3518	X	3518	-0-	-0-	-0-	3518	2			Y	-0-					-0-
01	3849	X	3849	-0-	-0-	-0-	3849	2			Y	-0-					-0-
02	3850	X	3850	-0-	-0-	-0-	3850	2			Y	-0-					-0-
*03	4139	X	4139	-0-	-0-	-0-	4139	2			Y	-0-					-0-

OLCOTT SOUTH WELL #: 1H RRCID -> 238869 COMPL. DATE 08/14/2008 TOTAL DEPTH 7242 PERF. 8200 - 10900

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35136	X	35136	-0-	-0-	-0-	35136	2			N	-0-					-0-
11	33840	X	32348	-0-	-1492	-0-	32348	2			N	-0-					-0-
12	32240	X	31240	-0-	-1000	-0-	31240	2			N	-0-					-0-
01	35123	X	27226	-0-	-7897	-0-	27226	2			N	-0-					-0-
02	31724	X	24623	-0-	-7101	-0-	24623	2			N	-0-					-0-
03	35123	X	34047	-0-	-1076	-0-	34047	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830

OLCOTT SOUTH WELL #: 3H RRCID -> 238871 COMPL. DATE 07/25/2008 TOTAL DEPTH 7334 PERF. 8340 - 11290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE UNIT WELL #: 4H RRCID -> 238873 COMPL. DATE 10/31/2008 TOTAL DEPTH 5677 PERF. 5835 - 8501

10	9600	X	9600	-0-	-0-	-0-	729	1	8871	3	Y	-0-					-0-
11	8340	X	7835	-0-	-505	-0-	503	1	7332	3	Y	-0-					-0-
12	9549	X	9549	-0-	-0-	-0-	257	1	9291	3	Y	1	1	8			-0-
							1	9									
01	9610	X	9284	-0-	-326	-0-	9284	3			Y	-0-					-0-
02	8680	X	8262	-0-	-418	-0-	8262	3			Y	-0-					-0-
03	9610	X	8553	-0-	-1057	-0-	98	1	8455	3	Y	-0-					-0-

HOOVER UNIT WELL #: 5H RRCID -> 238879 COMPL. DATE 06/30/2008 TOTAL DEPTH 5710 PERF. 6234 - 7776

10	0	N	-0-	-0-	-0-	-0-					Y	1	1	1			1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

OLCOTT SOUTH WELL #: 2H RRCID -> 238880 COMPL. DATE 08/08/2008 TOTAL DEPTH 7285 PERF. 7910 - 11611

10	9495	X	9495	-0-	-0-	-0-	9495	2			N	-0-					-0-
11	9737	X	9737	-0-	-0-	-0-	9737	2			N	-0-					-0-
12	13485	X	8610	-0-	-4875	-0-	8610	2			N	-0-					-0-
01	13485	X	9823	-0-	-3662	-0-	9823	2			N	-0-					-0-
02	12180	X	6185	-0-	-5995	-0-	6185	2			N	-0-					-0-
03	10075	X	1287	-0-	-8788	-0-	1287	2			N	-0-					-0-

STETSON MASSEY UNIT WELL #: 5H RRCID -> 238898 COMPL. DATE 02/07/2008 TOTAL DEPTH 5701 PERF. 5935 - 9116

10	217	N	-0-	-0-	-217	-0-					Y	-0-					3
11	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					3
12	744	N	480	-0-	-264	-0-	480	3			Y	-0-	2	1			1
01	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					1
02	336	N	279	-0-	-57	-0-	279	3			Y	-0-	1	1			-0-
03	465	N	29	-0-	-436	-0-	29	3			Y	-0-					-0-

CAMPOS UNIT A WELL #: 6H RRCID -> 238900 COMPL. DATE 01/23/2008 TOTAL DEPTH 5815 PERF. 6349 - 9833

10	12989	X	11854	-0-	-1135	-0-	11854	3			Y	-0-					31
11	12570	X	11208	-0-	-1362	-0-	11208	3			Y	-0-					31
12	12648	X	10812	-0-	-1836	-0-	3	1	10798	3	Y	10	1	8			40
							11	9									
01	12276	X	11176	-0-	-1100	-0-	11176	3			Y	-0-					40
02	10696	X	10386	-0-	-310	-0-	10386	3			Y	-0-					40
*03	12755	X	12755	-0-	-0-	-0-	12755	3			Y	-0-					40

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830
CHARCA-HANGER UNIT WELL #: 1H RRCID -> 238941 COMPL. DATE 07/25/2006 TOTAL DEPTH 6195 PERF. 6830 - 10192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15159	X	13755	-0-	-1404	-0-	13755	3			Y	-0-					-0-
11	14670	X	13281	-0-	-1389	-0-	13281	3			Y	-0-					-0-
12	14508	X	13243	-0-	-1265	-0-	13242	3	1	9	Y	1	1	8			-0-
01	14508	X	12545	-0-	-1963	-0-	12505	3	40	9	Y	36					36
02	12432	X	11555	-0-	-877	-0-	11555	3			Y	-0-					36
03	13764	X	12620	-0-	-1144	-0-	12619	3	1	9	Y	1					37

GLEEN UNIT WELL #: 3H RRCID -> 238953 COMPL. DATE 12/11/2007 TOTAL DEPTH 5785 PERF. 6259 - 9810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	27	25	1			37
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37
12	0	N	-0-	-0-	-0-	-0-					Y	2	2	8			37
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					37
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					37
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					37

GLEEN UNIT WELL #: 1H RRCID -> 238970 COMPL. DATE 11/21/2007 TOTAL DEPTH 5737 PERF. 6179 - 9730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12679	X	6439	-0-	-6240	-0-	6435	3	4	9	Y	4	3	1			5
11	13850	X	13850	-0-	-0-	-0-	13765	3	85	9	Y	77					82
12	14479	X	14479	-0-	-0-	-0-	14478	3	1	9	Y	1	1	8			82
01	13623	X	13623	-0-	-0-	-0-	13606	3	17	9	Y	15					97
02	10855	X	10855	-0-	-0-	-0-	10847	3	8	9	Y	7					104
*03	14101	X	14101	-0-	-0-	-0-	14101	3			Y	-0-					104

HOOVER SWD WELL #: 1 RRCID -> 239111 COMPL. DATE 04/04/2008 TOTAL DEPTH 7485 PERF. 7154 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR SWD WELL #: 1 RRCID -> 239206 COMPL. DATE 03/11/2008 TOTAL DEPTH 9295 PERF. 8340 - 9240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERLIN SWD WELL #: 1 RRCID -> 239292 COMPL. DATE 03/19/2009 TOTAL DEPTH 7753 PERF. 7120 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STETSON MASSEY UNIT WELL #: 3H RRCID -> 239379 COMPL. DATE 02/27/2008 TOTAL DEPTH 5588 PERF. 6104 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8215	X	7811	-0-	-404	-0-	7811	3			Y	-0-					-0-
11	8050	X	8050	-0-	-0-	-0-	8050	3			Y	-0-					-0-
12	7896	X	7896	-0-	-0-	-0-	7896	3			Y	-0-					-0-
01	8114	X	8114	-0-	-0-	-0-	8114	3			Y	-0-					-0-
02	7224	X	7075	-0-	-149	-0-	7075	3			Y	-0-					-0-
03	7998	X	1407	-0-	-6591	-0-	1407	3			Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830

T&P UNIT WELL #: 1H RRCID -> 239382 COMPL. DATE 04/16/2008 TOTAL DEPTH 5716 PERF. 6139 - 9690

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7533	X	3013	-0-	-4520	-0-	350	1	2663	3	Y	-0-	1	1			-0-
11	7620	X	3269	-0-	-4351	-0-	502	1	2767	3	Y	-0-					-0-
12	7874	X	2732	-0-	-5142	-0-	630	1	2102	3	Y	-0-					-0-
01	7874	X	2931	-0-	-4943	-0-	790	1	2141	3	Y	-0-					-0-
02	6832	X	2047	-0-	-4785	-0-	680	1	1367	3	Y	-0-					-0-
03	3379	X	2907	-0-	-472	-0-	1275	1	1632	3	Y	-0-					-0-

SASS UNIT WELL #: 2H RRCID -> 239391 COMPL. DATE 02/26/2008 TOTAL DEPTH 5754 PERF. 6057 - 10010

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10292	X	8641	-0-	-1651	-0-	8641	3			Y	-0-	9	1			3
11	9960	X	8165	-0-	-1795	-0-	8165	3			Y	-0-					3
12	15686	X	7623	-0-	-8063	-0-	7623	3			Y	-0-	2	1			1
01	14477	X	6594	-0-	-7883	-0-	6594	3			Y	-0-					1
02	10164	X	6449	-0-	-3715	-0-	6449	3			Y	-0-					1
03	8649	X	7759	-0-	-890	-0-	7759	3			Y	-0-					1

WIGGUM, RALPH WELL #: 8H RRCID -> 239394 COMPL. DATE 01/08/2008 TOTAL DEPTH 5886 PERF. 6340 - 9631

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					64
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					64
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					64
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					64
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					64
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					64

LEWELLEN UNIT WELL #: 3H RRCID -> 239396 COMPL. DATE 02/29/2008 TOTAL DEPTH 5197 PERF. 5830 - 7871

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCES UNIT WELL #: 2H RRCID -> 239399 COMPL. DATE 05/01/2008 TOTAL DEPTH 10825 PERF. 7970 - 10766

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	X	584	-0-	-904	-0-	584	2			Y	-0-					-0-
11	1350	X	1035	-0-	-315	-0-	1035	2			Y	-0-					-0-
12	1395	X	516	-0-	-879	-0-	516	2			Y	-0-					-0-
01	1178	X	-0-	-0-	-1178	-0-					Y	-0-					-0-
02	980	X	-0-	-0-	-980	-0-					Y	-0-					-0-
03	1085	X	-0-	-0-	-1085	-0-					Y	-0-					-0-

OLCOTT SOUTH WELL #: 5H RRCID -> 239402 COMPL. DATE 08/12/2008 TOTAL DEPTH 7363 PERF. 8150 - 11600

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SASS UNIT WELL #: 3H RRCID -> 239404 COMPL. DATE 03/07/2008 TOTAL DEPTH 5812 PERF. 6310 - 8530

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9765	X	9237	-0-	-528	-0-	9237	3			Y	-0-	21	1			5
11	9450	X	7759	-0-	-1691	-0-	7756	3	3	9	Y	3					8
12	9827	X	7542	-0-	-2285	-0-	7541	3	1	9	Y	1	8	1	1	8	-0-
01	9362	X	6979	-0-	-2383	-0-	6979	3			Y	-0-					-0-
02	8456	X	6992	-0-	-1464	-0-	6992	3			Y	-0-					-0-
03	9238	X	7918	-0-	-1320	-0-	7918	3			Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830

BOSWELL UNIT WELL #: 2H RRCID -> 239468 COMPL. DATE 09/26/2007 TOTAL DEPTH 7358 PERF. 7595 - 10045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11377	X	9186	-0-	-2191	-0-	9186	2			N	-0-					-0-
11	11010	X	9165	-0-	-1845	-0-	9165	2			N	-0-					-0-
12	11377	X	8353	-0-	-3024	-0-	8353	2			N	-0-					-0-
01	11005	X	6594	-0-	-4411	-0-	6594	2			N	-0-					-0-
02	9352	X	5247	-0-	-4105	-0-	5247	2			N	-0-					-0-
03	9486	X	4076	-0-	-5410	-0-	4076	2			N	-0-					-0-

EAST CLETUS UNIT WELL #: 4H RRCID -> 239482 COMPL. DATE 11/15/2007 TOTAL DEPTH 7121 PERF. 7516 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	-0-	-0-	-3720	-0-					N	-0-					-0-
11	3600	X	-0-	-0-	-3600	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BOSWELL UNIT WELL #: 3H RRCID -> 239484 COMPL. DATE 10/02/2007 TOTAL DEPTH 7358 PERF. 7555 - 11059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5812	X	5812	-0-	-0-	-0-	5812	2			N	-0-					-0-
11	5970	X	5970	-0-	-0-	-0-	5970	2			N	-0-					-0-
12	6592	X	6592	-0-	-0-	-0-	6592	2			N	-0-					-0-
01	6212	X	6212	-0-	-0-	-0-	6212	2			N	-0-					-0-
02	6432	X	6432	-0-	-0-	-0-	6432	2			N	-0-					-0-
*03	10598	X	10598	-0-	-0-	-0-	10598	2			N	-0-					-0-

BUBBS UNIT WELL #: 3H RRCID -> 239485 COMPL. DATE 10/15/2007 TOTAL DEPTH 6074 PERF. 6515 - 8861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10828	X	10828	-0-	-0-	-0-	10804	3	24	9	Y	22	26	1			11
11	9033	X	9033	-0-	-0-	-0-	9007	3	26	9	Y	24	22	1			13
12	10819	X	8558	-0-	-2261	-0-	8500	3	58	9	Y	53	36	1	1	8	29
01	10819	X	8813	-0-	-2006	-0-	8777	3	36	9	Y	33	27	1			35
02	9772	X	8265	-0-	-1507	-0-	8182	3	83	9	Y	75	44	1			66
*03	10888	X	10888	-0-	-0-	-0-	10843	3	45	9	Y	41	64	1			43

CHESBROUGH-SHAW UNIT WELL #: 4H RRCID -> 239486 COMPL. DATE 10/31/2007 TOTAL DEPTH 5807 PERF. 6418 - 9166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	X	3273	-0-	-1036	-0-	668	1	2605	3	Y	-0-					5
11	4170	X	2924	-0-	-1246	-0-	439	1	2485	3	Y	-0-					5
12	4309	X	3860	-0-	-449	-0-	586	1	3267	3	Y	6	2	8			9
							7	9									
01	3286	X	2629	-0-	-657	-0-	769	1	1852	3	Y	7					16
							8	9									
02	2968	X	2036	-0-	-932	-0-	726	1	1310	3	Y	-0-					16
03	3875	X	94	-0-	-3781	-0-	85	1	9	3	Y	-0-					16

SIDESHOW BOB UNIT WELL #: 4H RRCID -> 239487 COMPL. DATE 01/21/2008 TOTAL DEPTH 7197 PERF. 7298 - 9271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	3030	-0-	-287	-0-	841	1	2189	2	N	-0-					-0-
11	3210	X	2915	-0-	-295	-0-	960	1	1955	2	N	-0-					-0-
12	3131	X	2997	-0-	-134	-0-	971	1	2026	2	N	-0-					-0-
01	3080	X	3080	-0-	-0-	-0-	931	1	2149	2	N	-0-					-0-
02	2744	X	2601	-0-	-143	-0-	672	1	1929	2	N	-0-					-0-
03	3038	X	2720	-0-	-318	-0-	811	1	1909	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830
TERWILLIGER, CECIL UNIT WELL #: 1H RRCID -> 239488 COMPL. DATE 02/02/2008 TOTAL DEPTH 7556 PERF. 7490 - 10515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7870	X	7870	-0-	-0-	-0-	7870	2			N	-0-					-0-
11	8109	X	8109	-0-	-0-	-0-	248	1	7861	2	N	-0-					-0-
12	9083	X	7969	-0-	-1114	-0-	258	1	7711	2	N	-0-					-0-
01	9083	X	7717	-0-	-1366	-0-	221	1	7496	2	N	-0-					-0-
02	8204	X	6381	-0-	-1823	-0-	223	1	6158	2	N	-0-					-0-
03	8370	X	7950	-0-	-420	-0-	747	1	7203	2	N	-0-					-0-

BUBBS UNIT WELL #: 4H RRCID -> 239491 COMPL. DATE 10/22/2007 TOTAL DEPTH 6076 PERF. 6685 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	X	-0-	-0-	-2480	-0-					Y	-0-					-0-
11	2400	X	-0-	-0-	-2400	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

NOEL WELL #: 3H RRCID -> 239494 COMPL. DATE 06/08/2007 TOTAL DEPTH 5523 PERF. 5898 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	873	N	873	-0-	-0-	-0-	415	1	454	3	Y	4					20
							4	9									
11	802	N	802	-0-	-0-	-0-	303	1	499	3	Y	-0-					20
12	806	N	516	-0-	-290	-0-	124	1	391	3	Y	1	1	8			20
							1	9									
01	1038	N	1038	-0-	-0-	-0-	141	1	897	3	Y	-0-					20
02	756	N	-0-	-0-	-756	-0-					Y	-0-					20
03	527	N	-0-	-0-	-527	-0-					Y	-0-					20

COLONEL FLAGG UNIT WELL #: 7H RRCID -> 239495 COMPL. DATE 03/14/2008 TOTAL DEPTH 5610 PERF. 5731 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	3					3
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3

BUBBS UNIT WELL #: 5H RRCID -> 239497 COMPL. DATE 10/22/2007 TOTAL DEPTH 6185 PERF. 6583 - 9331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7440	X	6756	-0-	-684	-0-	5	1	6744	3	Y	6	6	1			3
							7	9									
11	6360	X	6005	-0-	-355	-0-	5995	3	10	9	Y	9	7	1			5
12	6789	X	6298	-0-	-491	-0-	6278	3	20	9	Y	18	13	1			10
01	6789	X	6478	-0-	-311	-0-	7	1	6461	3	Y	9	10	1			9
							10	9									
02	6132	X	4964	-0-	-1168	-0-	4945	3	19	9	Y	17	11	1			15
03	6758	X	1056	-0-	-5702	-0-	1054	3	2	9	Y	2	14	1			3

SHERRY P UNIT WELL #: 2H RRCID -> 239574 COMPL. DATE 03/17/2008 TOTAL DEPTH 5975 PERF. 6135 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	4676	-0-	1576	1576	718	1	3923	3	Y	32	6	1			27
							35	9									
11	3000	N	4212	-0-	1212	2788	656	1	3502	3	Y	49	23	1			53
							54	9									
12	7276	X	4488	-0-	-2788	-0-	617	1	3813	3	Y	53	52	1			54
							58	9									
01	4650	X	4334	-0-	-316	-0-	573	1	3708	3	Y	48	33	1			69
							53	9									
02	4228	X	3763	-0-	-465	-0-	638	1	3089	3	Y	33	36	1			66
							36	9									
03	4681	X	4492	-0-	-189	-0-	663	1	3807	3	Y	20	29	1			57
							22	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830

ALLIANCE ALPHABET CROSSING UNIT WELL #: H 4H RRCID -> 239600 COMPL. DATE 05/19/2008 TOTAL DEPTH 7359 PERF. 7721 - 9651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21179	X	21179	-0-	-0-	-0-	21179	2			N	-0-					-0-
11	20244	X	20244	-0-	-0-	-0-	20244	2			N	-0-					-0-
12	22010	X	19732	-0-	-2278	-0-	19732	2			N	-0-					-0-
01	21576	X	20009	-0-	-1567	-0-	20009	2			N	-0-					-0-
02	19124	X	17488	-0-	-1636	-0-	17488	2			N	-0-					-0-
03	21173	X	19692	-0-	-1481	-0-	19692	2			N	-0-					-0-

WARD, BLANCHE UNIT WELL #: 4H RRCID -> 239604 COMPL. DATE 05/27/2008 TOTAL DEPTH 7436 PERF. 7830 - 9441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5921	X	5567	-0-	-354	-0-	336	1	5231	2	N	-0-					-0-
11	5760	X	5198	-0-	-562	-0-	329	1	4869	2	N	-0-					-0-
12	5952	X	5404	-0-	-548	-0-	426	1	4978	2	N	-0-					-0-
01	5952	X	5379	-0-	-573	-0-	446	1	4933	2	N	-0-					-0-
02	5264	X	4890	-0-	-374	-0-	410	1	4480	2	N	-0-					-0-
03	5580	X	5402	-0-	-178	-0-	1033	1	4369	2	N	-0-					-0-

ALLIANCE-GRAPHICS UNIT WELL #: 3H RRCID -> 239606 COMPL. DATE 05/30/2008 TOTAL DEPTH 7378 PERF. 7991 - 10336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14973	X	13420	-0-	-1553	-0-	13420	2			N	-0-					-0-
11	14490	X	13225	-0-	-1265	-0-	13225	2			N	-0-					-0-
12	14322	X	12732	-0-	-1590	-0-	12732	2			N	-0-					-0-
01	14167	X	9531	-0-	-4636	-0-	9531	2			N	-0-					-0-
02	12348	X	5443	-0-	-6905	-0-	5443	2			N	-0-					-0-
03	13671	X	4903	-0-	-8768	-0-	4903	2			N	-0-					-0-

EXELON NORTH UNIT WELL #: 2H RRCID -> 239609 COMPL. DATE 06/09/2008 TOTAL DEPTH 7371 PERF. 8050 - 11751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14937	X	14937	-0-	-0-	-0-	14937	2			N	-0-					-0-
11	15129	X	15129	-0-	-0-	-0-	15129	2			N	-0-					-0-
12	18507	X	13866	-0-	-4641	-0-	13866	2			N	-0-					-0-
01	16244	X	13758	-0-	-2486	-0-	13758	2			N	-0-					-0-
02	14672	X	8667	-0-	-6005	-0-	8667	2			N	-0-					-0-
03	15624	X	11321	-0-	-4303	-0-	11321	2			N	-0-					-0-

BERLIN UNIT WELL #: 6H RRCID -> 239612 COMPL. DATE 05/13/2008 TOTAL DEPTH 5528 PERF. 5740 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	149	X	149	-0-	-0-	-0-	140	3	9	9	Y	8	3	1			10
11	90	X	27	-0-	-63	-0-	27	3			Y	-0-					10
12	124	N	-0-	-0-	-124	-0-					Y	-0-					10
01	155	N	-0-	-0-	-155	-0-					Y	-0-	8	1			2
02	28	N	-0-	-0-	-28	-0-					Y	-0-					2
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					2

FLANDERS, NED WELL #: 1H RRCID -> 239620 COMPL. DATE 08/31/2007 TOTAL DEPTH 7338 PERF. 7756 - 9501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	412	-0-	-115	-0-	412	2			N	-0-					-0-
11	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
12	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
01	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
02	279	N	279	-0-	-0-	-0-	2	1	277	2	N	-0-					-0-
*03	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-

CHESBROUGH-SHAW UNIT WELL #: 1H RRCID -> 239625 COMPL. DATE 10/19/2007 TOTAL DEPTH 5820 PERF. 6051 - 9201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8835	X	2790	-0-	-6045	-0-	147	1	2643	3	Y	-0-					44
11	8550	X	8138	-0-	-412	-0-	8101	3	37	9	Y	34					78
12	8091	X	7625	-0-	-466	-0-	7621	3	4	9	Y	4					82
01	7450	X	7450	-0-	-0-	-0-	7442	3	8	9	Y	7					89
02	7308	X	6874	-0-	-434	-0-	6874	3			Y	-0-					89
03	8091	X	7305	-0-	-786	-0-	7305	3			Y	-0-					89

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830
WARD, BLANCHE WELL #: 5H RRCID -> 239634 COMPL. DATE 06/04/2008 TOTAL DEPTH 7454 PERF. 7624 - 9281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	841	N	841	-0-	-0-	-0-	353	1	488	2	N	-0-					-0-
11	1003	N	1003	-0-	-0-	-0-	468	1	535	2	N	-0-					-0-
12	915	N	915	-0-	-0-	-0-	546	1	369	2	N	-0-					-0-
01	837	N	779	-0-	-58	-0-	555	1	224	2	N	-0-					-0-
02	756	N	662	-0-	-94	-0-	347	1	315	2	N	-0-					-0-
03	837	N	685	-0-	-152	-0-	216	1	469	2	N	-0-					-0-

TERWILLIGER, CECIL UNIT WELL #: 2H RRCID -> 239641 COMPL. DATE 01/29/2008 TOTAL DEPTH 7184 PERF. 7526 - 10109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	X	956	-0-	-1586	-0-	956	2			N	-0-					-0-
11	2460	X	797	-0-	-1663	-0-	248	1	549	2	N	-0-					-0-
12	3782	X	815	-0-	-2967	-0-	257	1	558	2	N	-0-					-0-
01	2015	X	829	-0-	-1186	-0-	216	1	613	2	N	-0-					-0-
02	868	X	680	-0-	-188	-0-	180	1	500	2	N	-0-					-0-
03	961	X	724	-0-	-237	-0-	601	1	123	2	N	-0-					-0-

UMA UNIT WELL #: 2H RRCID -> 239646 COMPL. DATE 11/09/2007 TOTAL DEPTH 7652 PERF. 8190 - 10361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	X	4788	-0-	-172	-0-	4788	2			N	-0-					-0-
11	4800	X	4355	-0-	-445	-0-	4355	2			N	-0-					-0-
12	4898	X	4401	-0-	-497	-0-	4401	2			N	-0-					-0-
01	4898	X	4314	-0-	-584	-0-	4314	2			N	-0-					-0-
02	4340	X	4048	-0-	-292	-0-	4048	2			N	-0-					-0-
03	4774	X	4413	-0-	-361	-0-	4413	2			N	-0-					-0-

ALLIANCE WELL #: M 1H RRCID -> 239751 COMPL. DATE 06/27/2008 TOTAL DEPTH 7335 PERF. 8218 - 11298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5056	X	5056	-0-	-0-	-0-	5056	2			N	-0-					-0-
11	5100	X	2613	-0-	-2487	-0-	2613	2			N	-0-					-0-
12	5270	X	4267	-0-	-1003	-0-	4267	2			N	-0-					-0-
01	5270	X	4149	-0-	-1121	-0-	4149	2			N	-0-					-0-
02	4704	X	3763	-0-	-941	-0-	3763	2			N	-0-					-0-
03	5053	X	2860	-0-	-2193	-0-	2860	2			N	-0-					-0-

ALLIANCE-AIRPORT WELL #: 2H RRCID -> 239754 COMPL. DATE 06/27/2008 TOTAL DEPTH 7368 PERF. 8156 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15593	X	15177	-0-	-416	-0-	15177	2			N	-0-					-0-
11	15840	X	13245	-0-	-2595	-0-	13245	2			N	-0-					-0-
12	16368	X	13820	-0-	-2548	-0-	13820	2			N	-0-					-0-
01	16368	X	14583	-0-	-1785	-0-	14583	2			N	-0-					-0-
02	14112	X	12317	-0-	-1795	-0-	12317	2			N	-0-					-0-
03	15190	X	14019	-0-	-1171	-0-	14019	2			N	-0-					-0-

RADAR WELL #: 2H RRCID -> 239911 COMPL. DATE 09/06/2007 TOTAL DEPTH 5754 PERF. 6165 - 8511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1024	X	1024	-0-	-0-	-0-	919	3	105	9	Y	95					111
11	844	X	844	-0-	-0-	-0-	844	3			Y	-0-					111
12	930	X	882	-0-	-48	-0-	882	3			Y	-0-					111
01	1023	X	895	-0-	-128	-0-	895	3			Y	-0-					111
02	924	X	705	-0-	-219	-0-	705	3			Y	-0-					111
03	1023	X	112	-0-	-911	-0-	112	3			Y	-0-					111

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830
PALLMEYER A WELL #: 2H RRCID -> 239912 COMPL. DATE 06/26/2007 TOTAL DEPTH 5870 PERF. 6350 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6913	X	3296	-0-	-3617	-0-	1295	1	1995	3	Y	5					21
							6	9									
11	9764	X	9764	-0-	-0-	-0-	421	1	9343	3	Y	-0-					21
12	3658	X	3148	-0-	-510	-0-	405	1	2742	3	Y	1					22
							1	9									
01	5524	X	5524	-0-	-0-	-0-	478	1	5034	3	Y	11					33
							12	9									
02	3836	X	976	-0-	-2860	-0-	594	1	379	3	Y	3					36
							3	9									
03	4247	X	600	-0-	-3647	-0-	455	3	145	9	Y	132	43	1			125

LOVEY UNIT WELL #: 2H RRCID -> 239913 COMPL. DATE 09/18/2007 TOTAL DEPTH 5650 PERF. 5986 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10788	X	7852	-0-	-2936	-0-	7830	3	22	9	Y	20	64	1			32
11	10440	X	7631	-0-	-2809	-0-	7627	3	4	9	Y	4					36
12	10323	X	8099	-0-	-2224	-0-	8099	3			Y	-0-					36
01	9734	X	7427	-0-	-2307	-0-	7357	3	70	9	Y	64					100
02	8204	X	6780	-0-	-1424	-0-	6728	3	52	9	Y	47	92	1			55
*03	8777	X	8777	-0-	-0-	-0-	8738	3	39	9	Y	35					90

PARKER UNIT WELL #: 6H RRCID -> 239914 COMPL. DATE 07/18/2007 TOTAL DEPTH 5612 PERF. 6291 - 9441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TED AND ROY UNIT WELL #: 2H RRCID -> 239919 COMPL. DATE 11/10/2007 TOTAL DEPTH 6123 PERF. 7459 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	X	2327	-0-	-277	-0-	6	1	2271	3	Y	45	46	1			23
							50	9									
11	2520	X	2167	-0-	-353	-0-	2124	3	43	9	Y	39	40	1			22
12	2604	X	2106	-0-	-498	-0-	2020	3	86	9	Y	78	56	1			44
01	2356	X	2230	-0-	-126	-0-	10	1	2185	3	Y	32	40	1			36
							35	9									
02	2100	X	2062	-0-	-38	-0-	1963	3	99	9	Y	90	46	1			80
03	2325	X	393	-0-	-1932	-0-	380	3	13	9	Y	12	78	1			14

PALLMEYER A WELL #: 3H RRCID -> 239920 COMPL. DATE 07/06/2007 TOTAL DEPTH 5870 PERF. 6315 - 9677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	4					90
11	1230	N	-0-	-0-	-1230	-0-					Y	-0-					90
12	1271	N	851	-0-	-420	-0-	473	1	375	3	Y	3	1	8			92
							3	9									
01	881	N	881	-0-	-0-	-0-	487	1	394	3	Y	-0-					92
02	901	N	901	-0-	-0-	-0-	516	1	381	3	Y	4					96
							4	9									
03	837	N	288	-0-	-549	-0-	144	3	144	9	Y	131	102	1			125

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830

JAMES UNIT WELL #: 2H RRCID -> 239922 COMPL. DATE 01/31/2008 TOTAL DEPTH 5665 PERF. 6003 - 8741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	3122	-0-	-40	-0-	239	1	2871	3	Y	11					79
							12	9									
11	3332	X	3332	-0-	-0-	-0-	332	1	2978	3	Y	20					99
							22	9									
12	2976	X	2726	-0-	-250	-0-	368	1	2326	3	Y	29	1	8			127
							32	9									
01	3131	X	2453	-0-	-678	-0-	410	1	2001	3	Y	38	100	1			65
							42	9									
02	3108	X	2553	-0-	-555	-0-	366	1	2156	3	Y	28					93
							31	9									
03	3441	X	82	-0-	-3359	-0-	45	1	31	3	Y	5					98
							6	9									

HOT LIPS UNIT WELL #: 3H RRCID -> 239941 COMPL. DATE 05/19/2008 TOTAL DEPTH 5623 PERF. 5993 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11377	X	9149	-0-	-2228	-0-	9149	3			Y	-0-					26
11	11010	X	10935	-0-	-75	-0-	10935	3			Y	-0-					26
12	11129	X	10934	-0-	-195	-0-	10934	3			Y	-0-	18	1			8
01	10974	X	10294	-0-	-680	-0-	10294	3			Y	-0-					8
02	10136	X	5662	-0-	-4474	-0-	5662	3			Y	-0-					8
*03	13135	X	13135	-0-	-0-	-0-	13135	3			Y	-0-					8

SHIPLEY UNIT WELL #: 1H RRCID -> 239945 COMPL. DATE 06/17/2008 TOTAL DEPTH 5625 PERF. 5918 - 9931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5022	X	3640	-0-	-1382	-0-	341	1	3280	3	Y	17	39	1			51
							19	9									
11	4080	X	2118	-0-	-1962	-0-	317	1	1778	3	Y	21	38	1			34
							23	9									
12	4216	X	1890	-0-	-2326	-0-	339	1	1534	3	Y	15	24	1			25
							17	9									
01	4216	X	1440	-0-	-2776	-0-	340	1	1091	3	Y	8	17	1			16
							9	9									
02	3472	X	1399	-0-	-2073	-0-	308	1	1091	3	Y	-0-	9	1			7
03	3627	X	326	-0-	-3301	-0-	59	1	256	3	Y	10	15	1			2
							11	9									

EXELON NORTH UNIT WELL #: 3H RRCID -> 239950 COMPL. DATE 06/17/2008 TOTAL DEPTH 7334 PERF. 7750 - 11651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20150	X	17464	-0-	-2686	-0-	17464	2			N	-0-					-0-
11	17100	X	16953	-0-	-147	-0-	16953	2			N	-0-					-0-
12	17899	X	17899	-0-	-0-	-0-	17899	2			N	-0-					-0-
01	17453	X	17295	-0-	-158	-0-	17295	2			N	-0-					-0-
02	15820	X	15278	-0-	-542	-0-	15278	2			N	-0-					-0-
03	17887	X	16845	-0-	-1042	-0-	16845	2			N	-0-					-0-

OLCOTT SOUTH WELL #: 4H RRCID -> 240009 COMPL. DATE 08/04/2008 TOTAL DEPTH 7354 PERF. 7950 - 11901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830
OLCOTT SOUTH WELL #: 6H RRCID -> 240010 COMPL. DATE 08/05/2008 TOTAL DEPTH 7231 PERF. 7950 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22382	X	16556	-0-	-5826	-0-	16556	2			N	-0-					-0-
11	20490	X	16413	-0-	-4077	-0-	16413	2			N	-0-					-0-
12	21173	X	16286	-0-	-4887	-0-	16286	2			N	-0-					-0-
01	21173	X	16622	-0-	-4551	-0-	16622	2			N	-0-					-0-
02	16996	X	15344	-0-	-1652	-0-	15344	2			N	-0-					-0-
03	16957	X	3173	-0-	-13784	-0-	3173	2			N	-0-					-0-

MILQUETOAST UNIT WELL #: 1H RRCID -> 240011 COMPL. DATE 04/25/2008 TOTAL DEPTH 9620 PERF. 8028 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	2644	-0-	-115	-0-	1143	1	1501	2	N	-0-					-0-
11	2670	X	2282	-0-	-388	-0-	878	1	1404	2	N	-0-					-0-
12	2697	N	2307	-0-	-390	-0-	848	1	1459	2	N	-0-					-0-
01	2635	N	-0-	-0-	-2635	-0-					N	-0-					-0-
02	2292	N	2292	-0-	-0-	-0-	590	1	1702	2	N	-0-					-0-
*03	2882	N	2882	-0-	-0-	-0-	2882	2			N	-0-					-0-

T&P UNIT WELL #: 6H RRCID -> 240012 COMPL. DATE 05/06/2008 TOTAL DEPTH 5718 PERF. 6311 - 9460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5673	X	4631	-0-	-1042	-0-	1391	1	3240	3	Y	-0-	1	1			-0-
11	5710	X	5710	-0-	-0-	-0-	850	1	4860	3	Y	-0-					-0-
12	5550	X	5550	-0-	-0-	-0-	1301	1	4249	3	Y	-0-					-0-
01	5422	X	5422	-0-	-0-	-0-	1500	1	3922	3	Y	-0-					-0-
02	4928	X	4889	-0-	-39	-0-	1273	1	3616	3	Y	-0-					-0-
03	5456	X	1062	-0-	-4394	-0-	309	1	753	3	Y	-0-					-0-

SHANNON PARKER TRUST WELL #: 1H RRCID -> 240013 COMPL. DATE 03/13/2008 TOTAL DEPTH 8756 PERF. 5251 - 8681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3

RALPH WIGGUM WELL #: 11H RRCID -> 240014 COMPL. DATE 08/18/2008 TOTAL DEPTH 6119 PERF. 6506 - 9741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					15
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					15
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					15
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					15
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					15

T&P UNIT WELL #: 2H RRCID -> 240016 COMPL. DATE 05/05/2008 TOTAL DEPTH 5737 PERF. 6080 - 9260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9176	X	9145	-0-	-31	-0-	9145	3			Y	-0-					-0-
11	8880	X	7869	-0-	-1011	-0-	104	1	7765	3	Y	-0-					-0-
12	9207	X	8705	-0-	-502	-0-	8705	3			Y	-0-					-0-
01	9207	X	8433	-0-	-774	-0-	8433	3			Y	-0-					-0-
02	8316	X	7906	-0-	-410	-0-	7906	3			Y	-0-					-0-
03	9145	X	8681	-0-	-464	-0-	8681	3			Y	-0-					-0-

NIMROD WELL #: 1H RRCID -> 240017 COMPL. DATE 05/02/2008 TOTAL DEPTH 6045 PERF. 6167 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13299	X	13287	-0-	-12	-0-	13287	3			N	-0-					64
11	13740	X	12783	-0-	-957	-0-	12783	3			N	-0-					64
12	14198	X	13224	-0-	-974	-0-	13220	3	4	9	N	4	1	8			67
01	14198	X	13392	-0-	-806	-0-	13392	3			N	-0-					67
02	12432	X	12338	-0-	-94	-0-	12338	3			N	-0-					67
03	13299	X	13085	-0-	-214	-0-	13073	3	12	9	N	11					78

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830
COLONEL FLAGG UNIT WELL #: 4H RRCID -> 240019 COMPL. DATE 02/25/2008 TOTAL DEPTH 5552 PERF. 6021 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	X	39	-0-	-302	-0-	39	3			Y	-0-					44
11	592	X	592	-0-	-0-	-0-	592	3			Y	-0-					44
12	963	N	963	-0-	-0-	-0-	960	3	3	9	Y	3					47
01	1161	N	1161	-0-	-0-	-0-	1161	3			Y	-0-					47
02	1362	N	1362	-0-	-0-	-0-	1362	3			Y	-0-					47
03	372	N	369	-0-	-3	-0-	369	3			Y	-0-					47

JEANS UNIT WELL #: 2H RRCID -> 240020 COMPL. DATE 07/23/2008 TOTAL DEPTH 7726 PERF. 7733 - 10431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5828	X	5622	-0-	-206	-0-	299	1	5323	2	N	-0-					-0-
11	5640	X	5471	-0-	-169	-0-	5471	2			N	-0-					-0-
12	5828	X	5446	-0-	-382	-0-	5446	2			N	-0-					-0-
01	5766	X	5090	-0-	-676	-0-	5090	2			N	-0-					-0-
02	5096	X	4604	-0-	-492	-0-	4604	2			N	-0-					-0-
03	5642	X	5584	-0-	-58	-0-	5584	2			N	-0-					-0-

PRICE UNIT WELL #: 2H RRCID -> 240051 COMPL. DATE 11/03/2008 TOTAL DEPTH 5829 PERF. 5810 - 11481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20026	X	3443	-0-	-16583	-0-	1275	1	2168	3	Y	-0-	2	1			1
11	7710	X	4613	-0-	-3097	-0-	881	1	3732	3	Y	-0-	1	1			-0-
12	5425	X	5425	-0-	-0-	-0-	1506	1	3918	3	Y	1	1	8			-0-
							1	9									
01	4164	X	4164	-0-	-0-	-0-	1322	1	2842	3	Y	-0-					-0-
02	3859	X	3859	-0-	-0-	-0-	1261	1	2598	3	Y	-0-					-0-
03	4061	X	749	-0-	-3312	-0-	320	1	429	3	Y	-0-					-0-

HOOVER UNIT WELL #: 3H RRCID -> 240072 COMPL. DATE 07/01/2008 TOTAL DEPTH 5714 PERF. 6344 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3845	X	3845	-0-	-0-	-0-	291	1	3554	3	Y	-0-					1
11	4698	X	4698	-0-	-0-	-0-	276	1	4421	3	Y	1					2
							1	9									
12	4555	X	4555	-0-	-0-	-0-	296	1	4257	3	Y	2	2	1			2
							2	9									
01	4502	X	4502	-0-	-0-	-0-	298	1	4200	3	Y	4	2	1			4
							4	9									
02	3892	X	3872	-0-	-20	-0-	269	1	3603	3	Y	-0-	2	1			2
03	4309	X	740	-0-	-3569	-0-	52	1	684	3	Y	4	5	1			1
							4	9									

DEBORAH LOU UNIT WELL #: 9H RRCID -> 240109 COMPL. DATE 04/10/2008 TOTAL DEPTH 6036 PERF. 6387 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9889	X	5826	-0-	-4063	-0-	673	1	5149	3	Y	4	27	1			3
							4	9									
11	7650	X	5695	-0-	-1955	-0-	637	1	5055	3	Y	3	3	1			3
							3	9									
12	6359	X	6359	-0-	-0-	-0-	586	1	5772	3	Y	1	3	1			1
							1	9									
01	6076	X	5587	-0-	-489	-0-	572	1	5014	3	Y	1	1	1			1
							1	9									
02	5488	X	5318	-0-	-170	-0-	606	1	4712	3	Y	-0-					1
03	6355	X	6117	-0-	-238	-0-	629	1	5487	3	Y	1	1	1			1
							1	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830
HOOVER UNIT WELL #: 7H RRCID -> 240156 COMPL. DATE 06/26/2008 TOTAL DEPTH 5655 PERF. 6020 - 9715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	2059	-0-	-1289	-0-	337	1	1701	3	Y	19	5	1			23
							21	9									
11	4290	X	3586	-0-	-704	-0-	475	1	3101	3	Y	9	17	1			15
							10	9									
12	4433	X	3014	-0-	-1419	-0-	459	1	2549	3	Y	5	10	1			10
							6	9									
01	4433	X	3014	-0-	-1419	-0-	383	1	2608	3	Y	21	7	1			24
							23	9									
02	3360	X	2274	-0-	-1086	-0-	245	1	2020	3	Y	8	14	1			18
							9	9									
03	3720	X	242	-0-	-3478	-0-	44	1	188	3	Y	9	25	1			2
							10	9									

PUTTEET, C. R. UNIT WELL #: 4H RRCID -> 240193 COMPL. DATE 09/20/2007 TOTAL DEPTH 6196 PERF. 6750 - 9471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5810	X	5810	-0-	-0-	-0-	5	1	5781	3	Y	22	20	1			11
							24	9									
11	5404	X	5404	-0-	-0-	-0-	5345	3	59	9	Y	54	35	1			30
12	6324	X	5457	-0-	-867	-0-	5325	3	132	9	Y	120	83	1			67
01	6324	X	5492	-0-	-832	-0-	7	1	5433	3	Y	47	62	1			52
							52	9									
02	5712	X	4678	-0-	-1034	-0-	4575	3	103	9	Y	94	63	1			83
*03	8915	X	8915	-0-	-0-	-0-	1	1	8863	3	Y	46	81	1			48
							51	9									

DEBORAH LOU UNIT WELL #: 5H RRCID -> 240196 COMPL. DATE 04/17/2008 TOTAL DEPTH 6015 PERF. 6187 - 10141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DEBORAH LOU UNIT WELL #: 6H RRCID -> 240214 COMPL. DATE 04/25/2008 TOTAL DEPTH 5982 PERF. 6319 - 9871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10881	X	9564	-0-	-1317	-0-	408	1	9122	3	Y	31	7	1			27
							34	9									
11	9990	X	9250	-0-	-740	-0-	516	1	8649	3	Y	77	23	1			81
							85	9									
12	10323	X	9767	-0-	-556	-0-	451	1	9162	3	Y	140	80	1	1	8	140
							154	9									
01	10199	X	9404	-0-	-795	-0-	360	1	8942	3	Y	93	87	1			146
							102	9									
02	8904	X	8552	-0-	-352	-0-	367	1	8129	3	Y	51	77	1			120
							56	9									
03	9765	X	9502	-0-	-263	-0-	399	1	9048	3	Y	50	52	1			118
							55	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830
PRICE UNIT WELL #: 5H RRCID -> 240223 COMPL. DATE 11/14/2008 TOTAL DEPTH 5676 PERF. 5687 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4087	X	4087	-0-	-0-	-0-	1333	1	2751	3	Y	3	19	1			14
							3	9									
11	4124	X	4124	-0-	-0-	-0-	895	1	3218	3	Y	10	15	1			9
							11	9									
12	5487	X	4284	-0-	-1203	-0-	1515	1	2704	3	Y	59	1	8			67
							65	9									
01	4681	X	3630	-0-	-1051	-0-	1765	1	1687	3	Y	162	53	1			176
							178	9									
02	3836	X	3334	-0-	-502	-0-	1574	1	1672	3	Y	80	132	1			124
							88	9									
03	4278	X	651	-0-	-3627	-0-	361	1	240	3	Y	45	122	1			47
							50	9									

GLEEN UNIT WELL #: 2H RRCID -> 240238 COMPL. DATE 12/04/2007 TOTAL DEPTH 5765 PERF. 5987 - 9941

10	9107	X	9107	-0-	-0-	-0-	9107	3			Y	-0-	47	1			19
11	5130	X	417	-0-	-4713	-0-	376	3	41	9	Y	37					56
12	16616	X	554	-0-	-16062	-0-	553	3	1	9	Y	1	1	8			56
01	16616	X	1746	-0-	-14870	-0-	1745	3	1	9	Y	1					57
02	15008	X	2426	-0-	-12582	-0-	2425	3	1	9	Y	1					58
03	9114	X	429	-0-	-8685	-0-	429	3			Y	-0-					58

PRICE UNIT WELL #: 1H RRCID -> 240244 COMPL. DATE 11/10/2008 TOTAL DEPTH 5900 PERF. 5715 - 11581

10	0	N	-0-	-0-	-0-	-0-					Y	18	50	1			46
11	0	N	-0-	-0-	-0-	-0-					Y	1	46	1			1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PRICE UNIT WELL #: 9H RRCID -> 240245 COMPL. DATE 10/29/2008 TOTAL DEPTH 5699 PERF. 5820 - 10330

10	14930	X	14930	-0-	-0-	-0-	213	1	14697	3	Y	18	1	1			19
							20	9									
11	9762	X	9762	-0-	-0-	-0-	621	1	9016	3	Y	114	33	1			100
							125	9									
12	15252	X	9289	-0-	-5963	-0-	1023	1	8161	3	Y	95					195
							105	9									
01	15252	X	9133	-0-	-6119	-0-	1200	1	7791	3	Y	129	154	1			170
							142	9									
02	13776	X	7805	-0-	-5971	-0-	1087	1	6659	3	Y	54	127	1			97
							59	9									
03	14942	X	6817	-0-	-8125	-0-	1628	1	5027	3	Y	147	96	1			148
							162	9									

STATION BRANCH RANCH UNIT WELL #: 11H RRCID -> 240326 COMPL. DATE 07/14/2008 TOTAL DEPTH 5975 PERF. 6081 - 10201

10	8091	X	7937	-0-	-154	-0-	7774	3	163	9	Y	148	96	1			221
11	7710	X	7452	-0-	-258	-0-	7442	3	10	9	Y	9					230
12	7843	X	7787	-0-	-56	-0-	7767	3	20	9	Y	18	91	1	1	8	156
01	7936	X	7824	-0-	-112	-0-	7769	3	55	9	Y	50	95	1			111
02	7353	X	7353	-0-	-0-	-0-	7319	3	34	9	Y	31					142
03	7936	X	7553	-0-	-383	-0-	7528	3	25	9	Y	23	53	1			112

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830

DUFF SWD WELL #: 1 RRCID -> 240434 COMPL. DATE 10/31/2007 TOTAL DEPTH 9260 PERF. 8971 - 9117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOT LIPS UNIT WELL #: 2H RRCID -> 240505 COMPL. DATE 05/08/2008 TOTAL DEPTH 5688 PERF. 6165 - 10851

10	1059	N	1059	-0-	-0-	-0-	1059	3			Y	-0-					6
11	902	N	902	-0-	-0-	-0-	902	3			Y	-0-					6
12	837	N	643	-0-	-194	-0-	643	3			Y	-0-	4	1			2
01	992	N	886	-0-	-106	-0-	886	3			Y	-0-					2
02	1534	N	1534	-0-	-0-	-0-	1534	3			Y	-0-					2
03	651	N	208	-0-	-443	-0-	208	3			Y	-0-					2

DEBORAH LOU UNIT WELL #: 3H RRCID -> 240564 COMPL. DATE 04/09/2008 TOTAL DEPTH 6003 PERF. 6301 - 9115

10	4991	X	6	-0-	-4985	-0-	6	3			Y	-0-					-0-
11	4830	X	-0-	-0-	-4830	-0-					Y	2					2
12	1891	X	-0-	-0-	-1891	-0-					Y	-0-	2	1			-0-
01	372	X	-0-	-0-	-372	-0-					Y	-0-					-0-
02	28	X	-0-	-0-	-28	-0-					Y	1					1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

PUTTEET, C. R. UNIT WELL #: 7H RRCID -> 240590 COMPL. DATE 09/28/2007 TOTAL DEPTH 6183 PERF. 6637 - 8581

10	3782	X	3759	-0-	-23	-0-	5	1	3744	3	Y	9	5	1			4
							10	9									
11	3660	X	3320	-0-	-340	-0-	3316	3	4	9	Y	4	6	1			2
12	3782	X	3381	-0-	-401	-0-	3372	3	9	9	Y	8	5	1	1	8	4
01	3751	X	3485	-0-	-266	-0-	8	1	3464	3	Y	12	4	1			12
							13	9									
02	3388	X	2943	-0-	-445	-0-	2912	3	31	9	Y	28	15	1			25
03	3751	X	708	-0-	-3043	-0-	699	3	9	9	Y	8	24	1			9

LOUIS ARMSTRONG UNIT WELL #: 1H RRCID -> 240619 COMPL. DATE 05/23/2007 TOTAL DEPTH 5313 PERF. 5910 - 8991

10	5022	X	4603	-0-	-419	-0-	462	1	4131	3	Y	9					68
							10	9									
11	3840	X	1856	-0-	-1984	-0-	265	1	1580	3	Y	10					78
							11	9									
12	4201	X	4201	-0-	-0-	-0-	103	1	4090	3	Y	7	1	8			84
							8	9									
01	5521	X	5521	-0-	-0-	-0-	5517	3	4	9	Y	4					88
02	4144	X	3032	-0-	-1112	-0-	106	1	2876	3	Y	45					133
							50	9									
03	4588	X	61	-0-	-4527	-0-	25	1	36	3	Y	-0-					133

EXELON NORTH UNIT WELL #: 4H RRCID -> 240643 COMPL. DATE 06/23/2008 TOTAL DEPTH 7379 PERF. 7650 - 11851

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830
MCPHERSON WELL #: 1H RRCID -> 240646 COMPL. DATE 07/14/2008 TOTAL DEPTH 7535 PERF. 8164 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6599	X	6599	-0-	-0-	-0-	650	1	5949	2	N	-0-					-0-
11	5790	X	5508	-0-	-282	-0-	641	1	4867	2	N	-0-					-0-
12	7781	X	5809	-0-	-1972	-0-	730	1	5079	2	N	-0-					-0-
01	7781	X	5769	-0-	-2012	-0-	714	1	5055	2	N	-0-					-0-
02	7028	X	4978	-0-	-2050	-0-	574	1	4404	2	N	-0-					-0-
03	6603	X	5461	-0-	-1142	-0-	652	1	4809	2	N	-0-					-0-

MOONEY, JAMES B. UNIT WELL #: 1H RRCID -> 240647 COMPL. DATE 09/30/2008 TOTAL DEPTH 6127 PERF. 6313 - 11361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					102
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					102
12	0	N	-0-	-0-	-0-	-0-					Y	5	5	8			102
01	0	N	-0-	-0-	-0-	-0-					Y	1					103
02	0	N	-0-	-0-	-0-	-0-					Y	6					109
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					109

MILLER UNIT WELL #: 1H RRCID -> 240648 COMPL. DATE 05/11/2009 TOTAL DEPTH 8434 PERF. 8224 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6262	X	5578	-0-	-684	-0-	5578	2			N	-0-					-0-
11	6060	X	5385	-0-	-675	-0-	5385	2			N	-0-					-0-
12	6262	X	5498	-0-	-764	-0-	5498	2			N	-0-					-0-
01	6138	X	5710	-0-	-428	-0-	5710	2			N	-0-					-0-
02	5460	X	5346	-0-	-114	-0-	5346	2			N	-0-					-0-
*03	5977	X	5977	-0-	-0-	-0-	5977	2			N	-0-					-0-

BOSWELL UNIT WELL #: 7H RRCID -> 240649 COMPL. DATE 09/21/2008 TOTAL DEPTH 7521 PERF. 7780 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5828	X	389	-0-	-5439	-0-	389	2			N	-0-					-0-
11	6005	X	6005	-0-	-0-	-0-	6005	2			N	-0-					-0-
12	8149	X	8149	-0-	-0-	-0-	8149	2			N	-0-					-0-
01	6436	X	6436	-0-	-0-	-0-	6436	2			N	-0-					-0-
02	6198	X	6198	-0-	-0-	-0-	6198	2			N	-0-					-0-
03	8060	X	6586	-0-	-1474	-0-	6586	2			N	-0-					-0-

TAYLOR FAMILY TRUST WELL #: 1H RRCID -> 240650 COMPL. DATE 09/04/2008 TOTAL DEPTH 6944 PERF. 7234 - 9483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2634	-0-	-373	-0-	1923	1	711	2	N	-0-					-0-
11	2910	X	2621	-0-	-289	-0-	1696	1	925	2	N	-0-					-0-
12	2976	X	2561	-0-	-415	-0-	1703	1	858	2	N	-0-					-0-
01	2976	X	2843	-0-	-133	-0-	1502	1	1341	2	N	-0-					-0-
02	3337	X	3337	-0-	-0-	-0-	1639	1	1698	2	N	-0-					-0-
*03	3341	X	3341	-0-	-0-	-0-	1804	1	1537	2	N	-0-					-0-

HOOVER UNIT WELL #: 2H RRCID -> 240653 COMPL. DATE 06/26/2008 TOTAL DEPTH 5707 PERF. 6087 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	7	12	1			18
11	0	N	-0-	-0-	-0-	-0-					Y	20	13	1			25
12	0	N	-0-	-0-	-0-	-0-					Y	17	18	1			24
01	0	N	-0-	-0-	-0-	-0-					Y	11	16	1			19
02	0	N	-0-	-0-	-0-	-0-					Y	2	11	1			10
03	0	N	-0-	-0-	-0-	-0-					Y	20	26	1			4

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830

PRICE UNIT WELL #: 3H RRCID -> 240655 COMPL. DATE 11/17/2008 TOTAL DEPTH 5851 PERF. 5906 - 11567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24615	X	24615	-0-	-0-	-0-	1	1	24582	3	Y	29	122	1			96
							32	9									
11	21793	X	21793	-0-	-0-	-0-	136	1	21593	3	Y	58	103	1			51
							64	9									
12	24738	X	23783	-0-	-955	-0-	23771	3	12	9	Y	11	1	8			61
01	24738	X	23720	-0-	-1018	-0-	23703	3	17	9	Y	15	48	1			28
02	22344	X	21652	-0-	-692	-0-	21645	3	7	9	Y	6	21	1			13
*03	24756	X	24756	-0-	-0-	-0-	24749	3	7	9	Y	6	12	1			7

GIBBS UNIT WELL #: 4H RRCID -> 240657 COMPL. DATE 06/09/2008 TOTAL DEPTH 5613 PERF. 5926 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5363	X	5085	-0-	-278	-0-	860	1	4225	3	Y	-0-					-0-
11	5190	X	4511	-0-	-679	-0-	760	1	3751	3	Y	-0-					-0-
12	5363	X	4166	-0-	-1197	-0-	192	1	3974	3	Y	-0-					-0-
01	5084	X	3144	-0-	-1940	-0-	3144	3			Y	-0-					-0-
02	4592	X	1671	-0-	-2921	-0-	234	1	1437	3	Y	-0-					-0-
03	5084	X	784	-0-	-4300	-0-	64	1	720	3	Y	-0-					-0-

PARKER UNIT WELL #: 5H RRCID -> 240680 COMPL. DATE 07/05/2007 TOTAL DEPTH 5595 PERF. 6329 - 9814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	X	1142	-0-	-749	-0-	1138	3	4	9	Y	4					9
11	1830	X	-0-	-0-	-1830	-0-					Y	-0-					9
12	1581	N	1084	-0-	-497	-0-	1081	3	3	9	Y	3	3	8			9
01	1147	N	417	-0-	-730	-0-	417	3			Y	-0-					9
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					9
03	1085	N	-0-	-0-	-1085	-0-					Y	-0-					9

BOSWELL UNIT WELL #: 5H RRCID -> 240682 COMPL. DATE 10/12/2007 TOTAL DEPTH 7474 PERF. 7794 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13485	X	8662	-0-	-4823	-0-	8662	2			N	-0-					-0-
11	8910	X	8572	-0-	-338	-0-	8572	2			N	-0-					-0-
12	8613	X	8613	-0-	-0-	-0-	8613	2			N	-0-					-0-
01	8649	X	6610	-0-	-2039	-0-	6610	2			N	-0-					-0-
02	8008	X	7079	-0-	-929	-0-	7079	2			N	-0-					-0-
03	8866	X	6493	-0-	-2373	-0-	6493	2			N	-0-					-0-

STATION BRANCH RANCH UNIT WELL #: 2H RRCID -> 240769 COMPL. DATE 07/11/2008 TOTAL DEPTH 5918 PERF. 6300 - 10501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14105	X	13465	-0-	-640	-0-	13412	3	53	9	Y	48	52	1			110
11	13650	X	12280	-0-	-1370	-0-	12228	3	52	9	Y	47	26	1			131
12	14043	X	12946	-0-	-1097	-0-	12904	3	42	9	Y	38	32	1			137
01	13764	X	12671	-0-	-1093	-0-	12588	3	83	9	Y	75	70	1			142
02	12444	X	12444	-0-	-0-	-0-	12398	3	46	9	Y	42					184
03	13454	X	12850	-0-	-604	-0-	12780	3	70	9	Y	64	46	1			202

HOOVER UNIT WELL #: 6H RRCID -> 240811 COMPL. DATE 06/26/2008 TOTAL DEPTH 5684 PERF. 6149 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2258	X	2258	-0-	-0-	-0-	599	1	1657	3	Y	2	7	1			9
							2	9									
11	2280	X	1892	-0-	-388	-0-	556	1	1330	3	Y	5	7	1			7
							6	9									
12	1736	N	1468	-0-	-268	-0-	540	1	925	3	Y	3	5	1			5
							3	9									
01	1892	N	1892	-0-	-0-	-0-	596	1	1293	3	Y	3	3	1			5
							3	9									
02	1791	N	1791	-0-	-0-	-0-	541	1	1249	3	Y	1	3	1			3
							1	9									
03	1457	N	369	-0-	-1088	-0-	103	1	265	3	Y	1	4	1			-0-
							1	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830
WILLIAMS, LOWELL WELL #: 4H RRCID -> 240814 COMPL. DATE 11/03/2008 TOTAL DEPTH 7617 PERF. 7790 - 9790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6553	X	6553	-0-	-0-	-0-	562	1	5991	2	N	-0-					-0-
11	6056	X	6056	-0-	-0-	-0-	172	1	5884	2	N	-0-					-0-
12	6448	X	5852	-0-	-596	-0-	5852	2			N	-0-					-0-
01	6541	X	5728	-0-	-813	-0-	5728	2			N	-0-					-0-
02	5908	X	5012	-0-	-896	-0-	5012	2			N	-0-					-0-
03	6541	X	5417	-0-	-1124	-0-	5417	2			N	-0-					-0-

ALLIANCE ALPHABET CROSSING UNIT WELL #: H 3H RRCID -> 240818 COMPL. DATE 03/18/2010 TOTAL DEPTH 7376 PERF. 8088 - 10363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10168	X	7350	-0-	-2818	-0-	7350	2			N	-0-					-0-
11	9840	X	7757	-0-	-2083	-0-	7757	2			N	-0-					-0-
12	9889	X	7571	-0-	-2318	-0-	7571	2			N	-0-					-0-
01	7733	X	7733	-0-	-0-	-0-	7733	2			N	-0-					-0-
02	7252	X	7015	-0-	-237	-0-	7015	2			N	-0-					-0-
03	8029	X	7790	-0-	-239	-0-	7790	2			N	-0-					-0-

SHELBY SOUTH WELL #: 1H RRCID -> 240827 COMPL. DATE 11/11/2008 TOTAL DEPTH 7775 PERF. 8190 - 11981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9827	X	7119	-0-	-2708	-0-	7119	2			N	-0-					-0-
11	9510	X	7397	-0-	-2113	-0-	7397	2			N	-0-					-0-
12	7285	X	6070	-0-	-1215	-0-	6070	2			N	-0-					-0-
01	7285	X	7151	-0-	-134	-0-	7151	2			N	-0-					-0-
02	6916	X	6510	-0-	-406	-0-	6510	2			N	-0-					-0-
03	7657	X	7574	-0-	-83	-0-	7574	2			N	-0-					-0-

ALLIANCE-CARTWRIGHT NORTH UNIT WELL #: 1H RRCID -> 240829 COMPL. DATE 10/21/2008 TOTAL DEPTH 7589 PERF. 7800 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7905	X	4574	-0-	-3331	-0-	4574	2			N	-0-					-0-
11	7650	X	4521	-0-	-3129	-0-	4521	2			N	-0-					-0-
12	6758	X	5699	-0-	-1059	-0-	5699	2			N	-0-					-0-
01	6014	X	5755	-0-	-259	-0-	5755	2			N	-0-					-0-
02	5576	X	5576	-0-	-0-	-0-	5576	2			N	-0-					-0-
*03	5889	X	5889	-0-	-0-	-0-	5889	2			N	-0-					-0-

ALLIANCE CARTWRIGHT NORTH UNIT WELL #: 2H RRCID -> 240832 COMPL. DATE 12/29/2008 TOTAL DEPTH 7656 PERF. 8020 - 9690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	-0-	-0-	-3317	-0-					N	-0-					-0-
11	3210	X	-0-	-0-	-3210	-0-					N	-0-					-0-
12	2759	X	-0-	-0-	-2759	-0-					N	-0-					-0-
01	2139	X	-0-	-0-	-2139	-0-					N	-0-					-0-
02	1400	X	-0-	-0-	-1400	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GRAY-GRIFFIN UNIT WELL #: 1H RRCID -> 240838 COMPL. DATE 06/06/2008 TOTAL DEPTH 7324 PERF. 7218 - 9971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5425	X	4901	-0-	-524	-0-	4901	2			N	-0-					-0-
11	5190	X	4895	-0-	-295	-0-	4895	2			N	-0-					-0-
12	5363	X	5205	-0-	-158	-0-	5205	2			N	-0-					-0-
01	5363	X	4858	-0-	-505	-0-	4858	2			N	-0-					-0-
02	4704	X	3724	-0-	-980	-0-	3724	2			N	-0-					-0-
03	5208	X	4423	-0-	-785	-0-	4423	2			N	-0-					-0-

DUDLEY FARMS UNIT WELL #: 5H RRCID -> 240840 COMPL. DATE 09/26/2008 TOTAL DEPTH 7025 PERF. 7636 - 9637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	4005	-0-	-149	-0-	981	1	3024	2	N	-0-					-0-
11	5040	X	4013	-0-	-1027	-0-	963	1	3050	2	N	-0-					-0-
12	5208	X	4830	-0-	-378	-0-	805	1	4025	2	N	-0-					-0-
01	5208	X	4616	-0-	-592	-0-	717	1	3899	2	N	-0-					-0-
02	3965	X	3965	-0-	-0-	-0-	664	1	3301	2	N	-0-					-0-
03	4836	X	4534	-0-	-302	-0-	969	1	3565	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830
STATION BRANCH RANCH UNIT WELL #: 1H RRCID -> 240848 COMPL. DATE 07/14/2008 TOTAL DEPTH 5957 PERF. 6824 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4681	X	4577	-0-	-104	-0-	4435	3	142	9	Y	129	107	1			255
11	5100	X	4534	-0-	-566	-0-	4492	3	42	9	Y	38	59	1			234
12	5363	X	4230	-0-	-1133	-0-	4188	3	42	9	Y	38	57	1			215
01	5363	X	4029	-0-	-1334	-0-	3967	3	62	9	Y	56	110	1			161
02	4844	X	2425	-0-	-2419	-0-	2391	3	34	9	Y	31					192
*03	5151	X	5151	-0-	-0-	-0-	5060	3	91	9	Y	83	48	1			227

T&P UNIT WELL #: 7H RRCID -> 240979 COMPL. DATE 04/21/2008 TOTAL DEPTH 5718 PERF. 6285 - 9434

10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHELBY NORTH WELL #: 1H RRCID -> 240997 COMPL. DATE 08/14/2008 TOTAL DEPTH 7268 PERF. 7526 - 11481

10	10668	X	10668	-0-	-0-	-0-	10668	2			N	-0-					-0-
11	10612	X	10612	-0-	-0-	-0-	10612	2			N	-0-					-0-
12	10725	X	10725	-0-	-0-	-0-	10725	2			N	-0-					-0-
01	10664	X	10259	-0-	-405	-0-	10259	2			N	-0-					-0-
02	9912	X	8938	-0-	-974	-0-	8938	2			N	-0-					-0-
03	10974	X	9655	-0-	-1319	-0-	9655	2			N	-0-					-0-

EXELON NORTH UNIT WELL #: 1H RRCID -> 241001 COMPL. DATE 06/02/2008 TOTAL DEPTH 7439 PERF. 8225 - 11226

10	25733	X	25733	-0-	-0-	-0-	25733	2			N	-0-					-0-
11	24515	X	24515	-0-	-0-	-0-	24515	2			N	-0-					-0-
12	26040	X	25291	-0-	-749	-0-	25291	2			N	-0-					-0-
01	26040	X	25912	-0-	-128	-0-	25912	2			N	-0-					-0-
02	23520	X	23352	-0-	-168	-0-	23352	2			N	-0-					-0-
*03	26160	X	26160	-0-	-0-	-0-	26160	2			N	-0-					-0-

WIGGUM, RALPH WELL #: 12H RRCID -> 241003 COMPL. DATE 08/21/2008 TOTAL DEPTH 6155 PERF. 6234 - 10011

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13

WIRZ WEST UNIT WELL #: 2H RRCID -> 241009 COMPL. DATE 07/27/2006 TOTAL DEPTH 1023 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GLEEN UNIT WELL #: 4H RRCID -> 241012 COMPL. DATE 12/18/2007 TOTAL DEPTH 5606 PERF. 6053 - 8800

10	2139	N	1580	-0-	-559	-0-	1580	3			Y	-0-	35	1			14
11	1740	N	1184	-0-	-556	-0-	1184	3			Y	-0-					14
12	1643	N	1367	-0-	-276	-0-	1349	3	18	9	Y	16	2	8			28
01	1581	N	567	-0-	-1014	-0-	567	3			Y	-0-					28
02	1092	N	765	-0-	-327	-0-	765	3			Y	-0-					28
03	1364	N	28	-0-	-1336	-0-	28	3			Y	-0-					28

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830
MCPHERSON WELL #: 2H RRCID -> 241032 COMPL. DATE 06/04/2008 TOTAL DEPTH 7350 PERF. 8040 - 10861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STATION BRANCH RANCH UNIT WELL #: 5H RRCID -> 241037 COMPL. DATE 07/17/2008 TOTAL DEPTH 5944 PERF. 6419 - 10550

10	14739	X	14739	-0-	-0-	-0-	14588	3	151	9	Y	137	150	1			315
11	12960	X	12380	-0-	-580	-0-	12330	3	50	9	Y	45	73	1			287
12	14756	X	12540	-0-	-2216	-0-	12444	3	96	9	Y	87	70	1	1	8	303
01	14756	X	14004	-0-	-752	-0-	13876	3	128	9	Y	116	155	1			264
02	13328	X	12773	-0-	-555	-0-	12706	3	67	9	Y	61					325
03	14725	X	14091	-0-	-634	-0-	14018	3	73	9	Y	66	82	1			309

NORRIS UNIT WELL #: 6H RRCID -> 241115 COMPL. DATE 07/30/2008 TOTAL DEPTH 7305 PERF. 7590 - 10006

10	5389	X	5389	-0-	-0-	-0-	5389	2			N	-0-					-0-
11	5430	X	5155	-0-	-275	-0-	5155	2			N	-0-					-0-
12	5611	X	5203	-0-	-408	-0-	5203	2			N	-0-					-0-
01	5611	X	4724	-0-	-887	-0-	4724	2			N	-0-					-0-
02	4956	X	4465	-0-	-491	-0-	4465	2			N	-0-					-0-
03	5394	X	5130	-0-	-264	-0-	5130	2			N	-0-					-0-

ALLIANCE TECH CENTER NORTH WELL #: 2H RRCID -> 241132 COMPL. DATE 12/07/2007 TOTAL DEPTH 7471 PERF. 8684 - 10680

10	22522	X	22522	-0-	-0-	-0-	22522	2			N	-0-					-0-
11	19793	X	19793	-0-	-0-	-0-	19793	2			N	-0-					-0-
12	34348	X	19237	-0-	-15111	-0-	19237	2			N	-0-					-0-
01	34348	X	18555	-0-	-15793	-0-	18555	2			N	-0-					-0-
02	23044	X	15921	-0-	-7123	-0-	15921	2			N	-0-					-0-
03	22537	X	21213	-0-	-1324	-0-	21213	2			N	-0-					-0-

ALLIANCE ALPHABET CROSSING UNIT WELL #: 1H RRCID -> 241177 COMPL. DATE 05/23/2007 TOTAL DEPTH 7377 PERF. 7625 - 9393

10	9858	X	-0-	-0-	-9858	-0-					N	-0-					-0-
11	8340	X	-0-	-0-	-8340	-0-					N	-0-					-0-
12	5704	X	-0-	-0-	-5704	-0-					N	-0-					-0-
01	4805	X	-0-	-0-	-4805	-0-					N	-0-					-0-
02	840	X	-0-	-0-	-840	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PEUGH UNIT WELL #: 1H RRCID -> 241255 COMPL. DATE 07/17/2008 TOTAL DEPTH 7489 PERF. 7433 - 9746

10	3410	X	3401	-0-	-9	-0-	3401	2			N	-0-					-0-
11	3390	X	2969	-0-	-421	-0-	2969	2			N	-0-					-0-
12	3503	X	3371	-0-	-132	-0-	3371	2			N	-0-					-0-
01	3503	X	3408	-0-	-95	-0-	3408	2			N	-0-					-0-
02	3108	X	3069	-0-	-39	-0-	3069	2			N	-0-					-0-
*03	3854	X	3854	-0-	-0-	-0-	3854	2			N	-0-					-0-

DUGGER HEWLETT NORTH UNIT WELL #: 2H RRCID -> 241308 COMPL. DATE 02/01/2011 TOTAL DEPTH 5373 PERF. 6080 - 10834

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					10

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830
DUGGER HEWLETT NORTH UNIT WELL #: 4H RRCID -> 241309 COMPL. DATE 11/04/2010 TOTAL DEPTH 5438 PERF. 5950 - 9526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5611	X	4667	-0-	-944	-0-	500	1	4167	3	Y	-0-					-0-
11	4647	X	4647	-0-	-0-	-0-	495	1	4152	3	Y	-0-					-0-
12	4823	X	4823	-0-	-0-	-0-	409	1	4414	3	Y	-0-					-0-
01	4917	X	4917	-0-	-0-	-0-	884	1	4033	3	Y	-0-					-0-
02	4340	X	3789	-0-	-551	-0-	366	1	3423	3	Y	-0-					-0-
03	4836	X	1074	-0-	-3762	-0-	50	1	1024	3	Y	-0-					-0-

DUGGER HEWLETT NORTH UNIT WELL #: 5H RRCID -> 241310 COMPL. DATE 09/21/2010 TOTAL DEPTH 5451 PERF. 6186 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7936	X	7180	-0-	-756	-0-	245	1	6934	3	Y	1					17
							1	9									
11	7680	X	6374	-0-	-1306	-0-	272	1	6102	3	Y	-0-					17
12	7750	X	7007	-0-	-743	-0-	213	1	6794	3	Y	-0-					17
01	7254	X	6627	-0-	-627	-0-	487	1	6126	3	Y	13					30
							14	9									
02	6496	X	6301	-0-	-195	-0-	182	1	6118	3	Y	1					31
							1	9									
*03	9660	X	9660	-0-	-0-	-0-	499	1	9102	3	Y	54					85
							59	9									

BRANHAM KELLER UNIT WELL #: 1H RRCID -> 241312 COMPL. DATE 09/29/2008 TOTAL DEPTH 5294 PERF. 5674 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13496	X	13496	-0-	-0-	-0-	13493	3	3	9	N	3					21
11	13037	X	13037	-0-	-0-	-0-	13037	3			N	-0-					21
12	13857	X	13459	-0-	-398	-0-	13458	3	1	9	N	1	1	8			21
01	13857	X	13727	-0-	-130	-0-	13727	3			N	-0-					21
02	12516	X	11860	-0-	-656	-0-	11860	3			N	-0-					21
03	13485	X	11862	-0-	-1623	-0-	11862	3			N	-0-					21

PRICE UNIT WELL #: 10H RRCID -> 241313 COMPL. DATE 11/24/2008 TOTAL DEPTH 5715 PERF. 5835 - 10331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18073	X	5066	-0-	-13007	-0-	764	1	4282	3	Y	18	26	1			32
							20	9									
11	15120	X	13595	-0-	-1525	-0-	307	1	13168	3	Y	109	46	1			95
							120	9									
12	13867	X	13867	-0-	-0-	-0-	473	1	13289	3	Y	95					190
							105	9									
01	14349	X	14349	-0-	-0-	-0-	466	1	13723	3	Y	145	150	1			185
							160	9									
02	12933	X	12933	-0-	-0-	-0-	388	1	12479	3	Y	60	138	1			107
							66	9									
*03	15653	X	15653	-0-	-0-	-0-	368	1	15117	3	Y	153	106	1			154
							168	9									

JEANS UNIT WELL #: 1H RRCID -> 241328 COMPL. DATE 07/17/2008 TOTAL DEPTH 7726 PERF. 7731 - 10441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3965	X	3965	-0-	-0-	-0-	3965	2			N	-0-					-0-
11	3809	X	3809	-0-	-0-	-0-	3809	2			N	-0-					-0-
12	3844	X	3500	-0-	-344	-0-	3500	2			N	-0-					-0-
01	3968	X	3657	-0-	-311	-0-	3657	2			N	-0-					-0-
02	3584	X	3246	-0-	-338	-0-	3246	2			N	-0-					-0-
03	3968	X	3643	-0-	-325	-0-	3643	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830

GIBBS UNIT WELL #: 3H RRCID -> 241330 COMPL. DATE 06/04/2008 TOTAL DEPTH 5606 PERF. 5952 - 10307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8990	X	8071	-0-	-919	-0-	592	1	7479	3	Y	-0-					-0-
11	8700	X	7486	-0-	-1214	-0-	608	1	6878	3	Y	-0-					-0-
12	8463	X	7111	-0-	-1352	-0-	190	1	6918	3	Y	3	3	8			-0-
							3	9									
01	10856	X	10856	-0-	-0-	-0-	10856	3			Y	-0-					-0-
02	9097	X	9097	-0-	-0-	-0-	245	1	8852	3	Y	-0-					-0-
*03	11375	X	11375	-0-	-0-	-0-	299	1	11076	3	Y	-0-					-0-

MARY ANN UNIT WELL #: 6H RRCID -> 241506 COMPL. DATE 09/18/2008 TOTAL DEPTH 5609 PERF. 5899 - 9451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9217	X	9217	-0-	-0-	-0-	1448	1	7768	3	Y	1					30
							1	9									
11	8578	X	8578	-0-	-0-	-0-	1343	1	7234	3	Y	1	25	1			6
							1	9									
12	9393	X	7507	-0-	-1886	-0-	1252	1	6253	3	Y	2	2	8			6
							2	9									
01	9393	X	6035	-0-	-3358	-0-	744	1	5282	3	Y	8					14
							9	9									
02	8484	X	4964	-0-	-3520	-0-	655	1	4309	3	Y	-0-					14
03	9207	X	634	-0-	-8573	-0-	50	1	584	3	Y	-0-					14

T&P UNIT WELL #: 4H RRCID -> 242103 COMPL. DATE 05/12/2008 TOTAL DEPTH 5741 PERF. 6055 - 9511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13733	X	10485	-0-	-3248	-0-	2	1	10471	3	Y	11	70	1			50
							12	9									
11	13290	X	9940	-0-	-3350	-0-	9874	3	66	9	Y	60	57	1			53
12	11594	X	10444	-0-	-1150	-0-	10355	3	89	9	Y	81					134
01	11377	X	10374	-0-	-1003	-0-	10282	3	92	9	Y	84	106	1			112
02	9940	X	9304	-0-	-636	-0-	9245	3	59	9	Y	54	84	1			82
03	10478	X	10258	-0-	-220	-0-	10185	3	73	9	Y	66	81	1			67

MARY ANN UNIT WELL #: 4H RRCID -> 242105 COMPL. DATE 09/18/2008 TOTAL DEPTH 5632 PERF. 5871 - 8091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5239	X	2166	-0-	-3073	-0-	1010	1	1156	3	Y	-0-					-0-
11	4950	X	2067	-0-	-2883	-0-	988	1	1079	3	Y	-0-					-0-
12	2852	X	1657	-0-	-1195	-0-	735	1	921	3	Y	1	1	8			-0-
							1	9									
01	2852	X	1672	-0-	-1180	-0-	466	1	1206	3	Y	-0-					-0-
02	2089	X	2089	-0-	-0-	-0-	425	1	1664	3	Y	-0-					-0-
03	2170	X	569	-0-	-1601	-0-	45	1	524	3	Y	-0-					-0-

WHEELER UNIT WELL #: 4H RRCID -> 242106 COMPL. DATE 11/04/2010 TOTAL DEPTH 5548 PERF. 5800 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20398	X	19016	-0-	-1382	-0-	19001	3	15	9	Y	14					110
11	19740	X	19201	-0-	-539	-0-	19191	3	10	9	Y	9					119
12	20305	X	18654	-0-	-1651	-0-	18644	3	10	9	Y	9					128
01	20305	X	16507	-0-	-3798	-0-	16504	3	3	9	Y	3					131
02	18340	X	17003	-0-	-1337	-0-	16992	3	11	9	Y	10					141
03	19840	X	8751	-0-	-11089	-0-	8693	3	58	9	Y	53	115	1			79

WHEELER UNIT WELL #: 2H RRCID -> 242107 COMPL. DATE 03/22/2011 TOTAL DEPTH 5546 PERF. 5718 - 9530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	X	343	-0-	-91	-0-	343	3			Y	-0-					9
11	360	X	299	-0-	-61	-0-	299	3			Y	-0-					9
12	465	N	248	-0-	-217	-0-	248	3			Y	-0-					9
01	341	N	134	-0-	-207	-0-	134	3			Y	-0-					9
02	280	N	232	-0-	-48	-0-	232	3			Y	-0-					9
03	248	N	10	-0-	-238	-0-	10	3			Y	-0-					9

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830

SATCHMO UNIT WELL #: 2H RRCID -> 242108 COMPL. DATE 10/03/2008 TOTAL DEPTH 5638 PERF. 6164 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6634	X	3891	-0-	-2743	-0-	352	1	3539	3	Y	-0-					-0-
11	6420	X	849	-0-	-5571	-0-	567	1	282	3	Y	-0-					-0-
12	5890	X	4308	-0-	-1582	-0-	340	1	3968	3	Y	-0-					-0-
01	5890	X	4278	-0-	-1612	-0-	336	1	3942	3	Y	-0-					-0-
02	4816	X	4605	-0-	-211	-0-	372	1	4233	3	Y	-0-					-0-
03	4309	X	636	-0-	-3673	-0-	106	1	530	3	Y	-0-					-0-

PRICE UNIT WELL #: 8H RRCID -> 242109 COMPL. DATE 11/13/2009 TOTAL DEPTH 5776 PERF. 5690 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5239	X	3067	-0-	-2172	-0-	1636	1	1420	3	Y	10	7	1			14
							11	9									
11	3330	X	1957	-0-	-1373	-0-	1075	1	876	3	Y	5	15	1			4
							6	9									
12	3441	X	-0-	-0-	-3441	-0-					Y	3	1	8			6
01	3379	X	-0-	-0-	-3379	-0-					Y	3	5	1			4
02	3052	X	-0-	-0-	-3052	-0-					Y	1	3	1			2
03	3069	X	-0-	-0-	-3069	-0-					Y	-0-	2	1			-0-

MIXER, K. R. UNIT WELL #: 2H RRCID -> 242588 COMPL. DATE 09/10/2007 TOTAL DEPTH 5953 PERF. 6188 - 9673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10695	X	9604	-0-	-1091	-0-	9604	3			Y	-0-					-0-
11	10350	X	9652	-0-	-698	-0-	1	1	9651	3	Y	-0-					-0-
12	10664	X	9564	-0-	-1100	-0-	9561	3	3	9	Y	3	3	8			-0-
01	10447	X	9411	-0-	-1036	-0-	9374	3	37	9	Y	34	5	1			29
02	9156	X	8414	-0-	-742	-0-	8414	3			Y	-0-					29
03	9982	X	9534	-0-	-448	-0-	9534	3			Y	-0-					29

DUGGER HEWLETT NORTH UNIT WELL #: 3H RRCID -> 242642 COMPL. DATE 03/21/2011 TOTAL DEPTH 5435 PERF. 6145 - 10051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5983	X	4879	-0-	-1104	-0-	507	1	4284	3	Y	80					84
							88	9									
11	5790	X	4969	-0-	-821	-0-	516	1	4453	3	Y	-0-					84
12	5983	X	4453	-0-	-1530	-0-	447	1	4006	3	Y	-0-					84
01	4991	X	3340	-0-	-1651	-0-	945	1	2340	3	Y	50					134
							55	9									
02	4648	X	3743	-0-	-905	-0-	374	1	3367	3	Y	2					136
							2	9									
03	5146	X	-0-	-0-	-5146	-0-					Y	-0-					136

HOOVER UNIT WELL #: 4H RRCID -> 242644 COMPL. DATE 06/30/2008 TOTAL DEPTH 5725 PERF. 6059 - 7601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	928	N	928	-0-	-0-	-0-	341	1	585	3	Y	2	5	1			7
							2	9									
11	867	N	867	-0-	-0-	-0-	314	1	549	3	Y	4	5	1			6
							4	9									
12	1209	N	775	-0-	-434	-0-	338	1	434	3	Y	3	4	1			5
							3	9									
01	930	N	656	-0-	-274	-0-	334	1	319	3	Y	3	3	1			5
							3	9									
02	812	N	617	-0-	-195	-0-	307	1	310	3	Y	-0-	3	1			2
03	775	N	-0-	-0-	-775	-0-					Y	3	4	1			1

SATCHMO UNIT WELL #: 4H RRCID -> 242653 COMPL. DATE 10/17/2008 TOTAL DEPTH 5685 PERF. 5794 - 8485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	2725	-0-	-561	-0-	506	1	2219	3	Y	-0-					-0-
11	1875	X	1875	-0-	-0-	-0-	776	1	1099	3	Y	-0-					-0-
12	2108	X	2056	-0-	-52	-0-	395	1	1661	3	Y	-0-					-0-
01	2728	X	2178	-0-	-550	-0-	423	1	1755	3	Y	-0-					-0-
02	2464	X	397	-0-	-2067	-0-	356	1	41	3	Y	-0-					-0-
03	2728	X	357	-0-	-2371	-0-	128	1	229	3	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830

PRICE UNIT WELL #: 6H RRCID -> 242654 COMPL. DATE 11/07/2008 TOTAL DEPTH 5684 PERF. 5710 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	5	16	1			13
11	0	N	-0-	-0-	-0-	-0-					Y	8	14	1			7
12	0	N	-0-	-0-	-0-	-0-					Y	7	1	8			13
01	0	N	-0-	-0-	-0-	-0-					Y	19	10	1			22
02	0	N	-0-	-0-	-0-	-0-					Y	91	16	1			97
03	0	N	-0-	-0-	-0-	-0-					Y	1	95	1			3

PRICE UNIT WELL #: 7H RRCID -> 242665 COMPL. DATE 11/16/2008 TOTAL DEPTH 5867 PERF. 5930 - 12010

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WHEELER UNIT WELL #: 3H RRCID -> 242666 COMPL. DATE 03/22/2011 TOTAL DEPTH 5558 PERF. 5750 - 9611

10	310	X	62	-0-	-248	-0-	62	3			Y	-0-					220
11	180	X	-0-	-0-	-180	-0-					Y	-0-					220
12	186	N	-0-	-0-	-186	-0-					Y	-0-					220
01	62	N	-0-	-0-	-62	-0-					Y	-0-					220
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					220
*03	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					220

SILVER BULLET WELL #: 5H RRCID -> 242723 COMPL. DATE 07/25/2008 TOTAL DEPTH 5834 PERF. 5859 - 8217

10	0	N	-0-	-0-	-0-	-0-					Y	-0-	6	1			6
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-	3	1			3
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-	2	1			1
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	1	1			1

STATION BRANCH RANCH UNIT WELL #: 4H RRCID -> 242724 COMPL. DATE 07/09/2008 TOTAL DEPTH 5946 PERF. 6360 - 10468

10	12369	X	9262	-0-	-3107	-0-	9262	3			Y	-0-					1
11	10380	X	9168	-0-	-1212	-0-	9168	3			Y	-0-					1
12	10478	X	9553	-0-	-925	-0-	9553	3			Y	-0-					1
01	10354	X	9441	-0-	-913	-0-	9441	3			Y	-0-					1
02	8764	X	8410	-0-	-354	-0-	8410	3			Y	-0-					1
03	9548	X	9387	-0-	-161	-0-	9387	3			Y	-0-					1

RADAR WELL #: 5H RRCID -> 242726 COMPL. DATE 08/22/2008 TOTAL DEPTH 5737 PERF. 6053 - 8801

10	1587	X	1587	-0-	-0-	-0-	1576	3	11	9	Y	10					18
11	1728	X	1728	-0-	-0-	-0-	1728	3			Y	-0-					18
12	1829	X	1763	-0-	-66	-0-	1762	3	1	9	Y	1	1	8			18
01	2301	X	2301	-0-	-0-	-0-	2301	3			Y	-0-					18
02	1624	X	603	-0-	-1021	-0-	603	3			Y	-0-					18
03	1798	X	87	-0-	-1711	-0-	87	3			Y	-0-					18

RADAR WELL #: 4H RRCID -> 242727 COMPL. DATE 08/14/2008 TOTAL DEPTH 5665 PERF. 6031 - 9181

10	4185	X	3294	-0-	-891	-0-	3294	3			Y	-0-					7
11	4050	X	2302	-0-	-1748	-0-	2302	3			Y	-0-					7
12	4061	X	2357	-0-	-1704	-0-	2355	3	2	9	Y	2	2	8			7
01	3317	X	2434	-0-	-883	-0-	2434	3			Y	-0-					7
02	2968	X	2499	-0-	-469	-0-	2499	3			Y	-0-					7
03	3286	X	428	-0-	-2858	-0-	428	3			Y	-0-					7

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830

LUKER-HAMMER UNIT WELL #: 4H RRCID -> 242728 COMPL. DATE 08/27/2008 TOTAL DEPTH 5626 PERF. 5814 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9796	X	9009	-0-	-787	-0-	9009	3			Y	-0-					2
11	9480	X	9320	-0-	-160	-0-	9320	3			Y	-0-	2	1			-0-
12	7738	X	7738	-0-	-0-	-0-	7738	3			Y	-0-					-0-
01	10032	X	10032	-0-	-0-	-0-	10032	3			Y	-0-					-0-
02	8829	X	8829	-0-	-0-	-0-	8829	3			Y	-0-					-0-
03	5983	X	1026	-0-	-4957	-0-	1026	3			Y	-0-					-0-

LUKER-HAMMER UNIT WELL #: 3H RRCID -> 242729 COMPL. DATE 08/19/2008 TOTAL DEPTH 5603 PERF. 5710 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11933	X	11933	-0-	-0-	-0-	11919	3	14	9	Y	13					104
11	10852	X	10852	-0-	-0-	-0-	10808	3	44	9	Y	40	95	1			49
12	12400	X	11034	-0-	-1366	-0-	10957	3	77	9	Y	70					119
01	12183	X	10781	-0-	-1402	-0-	10716	3	65	9	Y	59					178
02	10780	X	9680	-0-	-1100	-0-	9674	3	6	9	Y	5	111	1			72
*03	12962	X	12962	-0-	-0-	-0-	12783	3	179	9	Y	163					235

PROFESSOR UNIT WELL #: 4H RRCID -> 242731 COMPL. DATE 09/22/2008 TOTAL DEPTH 5591 PERF. 5782 - 10268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	50					54
11	2080	N	2080	-0-	-0-	-0-	107	1	1973	3	Y	-0-					54
12	793	N	793	-0-	-0-	-0-	124	1	668	3	Y	1	1	8			54
							1	9									
01	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					54
02	1848	N	-0-	-0-	-1848	-0-					Y	-0-					54
03	806	N	-0-	-0-	-806	-0-					Y	3					57

RODRIGO-JAKE O. KINNARD UNIT WELL #: 3H RRCID -> 242732 COMPL. DATE 09/11/2008 TOTAL DEPTH 5458 PERF. 5876 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	19					63
11	3000	N	4389	-0-	1389	1389	677	1	3711	3	Y	1	47	1			17
							1	9									
12	3100	N	7098	-0-	3998	5387	629	1	6465	3	Y	4					21
							4	9									
01	3100	N	5953	-0-	2853	8240	557	1	5386	3	Y	9					30
							10	9									
02	13822	X	5582	-0-	-8240	-0-	523	1	5038	3	Y	19					49
							21	9									
*03	6174	X	6174	-0-	-0-	-0-	603	1	5527	3	Y	40					89
							44	9									

HAYWORTH, BYRL UNIT WELL #: 6H RRCID -> 242803 COMPL. DATE 11/25/2008 TOTAL DEPTH 5557 PERF. 5532 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	2610	-0-	-1172	-0-	2604	3	6	9	Y	5					31
11	2820	X	2487	-0-	-333	-0-	2486	3	1	9	Y	1					32
12	2728	X	2501	-0-	-227	-0-	2501	3			Y	-0-					32
01	2666	X	2485	-0-	-181	-0-	2484	3	1	9	Y	1					33
02	2324	N	2136	-0-	-188	-0-	2133	3	3	9	Y	3					36
03	2511	N	58	-0-	-2453	-0-	58	3			Y	-0-					36

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830
SHIPLEY UNIT WELL #: 2H RRCID -> 242804 COMPL. DATE 06/23/2008 TOTAL DEPTH 5649 PERF. 6351 - 9501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11873	X	10009	-0-	-1864	-0-	261	1	9723	3	Y	23	36	1			53
							25	9									
11	11490	X	10124	-0-	-1366	-0-	248	1	9815	3	Y	55	39	1			69
							61	9									
12	10571	X	10571	-0-	-0-	-0-	260	1	10243	3	Y	62	49	1			82
							68	9									
01	10826	X	10826	-0-	-0-	-0-	251	1	10505	3	Y	64	55	1			91
							70	9									
02	9684	X	9684	-0-	-0-	-0-	226	1	9452	3	Y	5	51	1			45
							6	9									
03	10261	X	6157	-0-	-4104	-0-	44	1	6008	3	Y	95	120	1			20
							105	9									

RANDLE, KEITH ESTATE WELL #: 1H RRCID -> 242813 COMPL. DATE 09/02/2008 TOTAL DEPTH 6038 PERF. 6093 - 9210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8339	X	7898	-0-	-441	-0-	1157	1	6645	3	N	87					270
							96	9									
11	8730	X	7324	-0-	-1406	-0-	912	1	6348	3	N	58					328
							64	9									
12	9021	X	7694	-0-	-1327	-0-	1007	1	6603	3	N	76	183	1	7	8	214
							84	9									
01	9021	X	7706	-0-	-1315	-0-	948	1	6623	3	N	123	190	1			147
							135	9									
02	7224	X	6386	-0-	-838	-0-	863	1	5446	3	N	70					217
							77	9									
03	7905	X	1350	-0-	-6555	-0-	170	1	1174	3	N	5					222
							6	9									

LUKER-HAMMER UNIT WELL #: 5H RRCID -> 242820 COMPL. DATE 08/21/2008 TOTAL DEPTH 5620 PERF. 5994 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16148	X	16148	-0-	-0-	-0-	16148	3			Y	-0-					-0-
11	17094	X	17094	-0-	-0-	-0-	17094	3			Y	-0-					-0-
12	17598	X	17598	-0-	-0-	-0-	17598	3			Y	-0-					-0-
01	17666	X	17666	-0-	-0-	-0-	17666	3			Y	-0-					-0-
02	19357	X	19357	-0-	-0-	-0-	19357	3			Y	-0-					-0-
*03	3874	X	3874	-0-	-0-	-0-	3874	3			Y	-0-					-0-

BIG ROCK CANDY MOUNTAIN WELL #: 2H RRCID -> 242838 COMPL. DATE 07/06/2007 TOTAL DEPTH 6004 PERF. 6285 - 9033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14663	X	13900	-0-	-763	-0-	13900	3			Y	-0-					1
11	14190	X	13391	-0-	-799	-0-	13391	3			Y	-0-					1
12	14632	X	13561	-0-	-1071	-0-	13561	3			Y	-0-					1
01	14415	X	13436	-0-	-979	-0-	13436	3			Y	-0-					1
02	12740	X	12107	-0-	-633	-0-	12107	3			Y	-0-					1
*03	16631	X	16631	-0-	-0-	-0-	16631	3			Y	-0-					1

STATION BRANCH RANCH UNIT WELL #: 10H RRCID -> 242839 COMPL. DATE 07/25/2008 TOTAL DEPTH 5964 PERF. 6108 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15779	X	15406	-0-	-373	-0-	15367	3	39	9	Y	35	15	1			47
11	14970	X	14434	-0-	-536	-0-	14417	3	17	9	Y	15					62
12	14725	X	14363	-0-	-362	-0-	14341	3	22	9	Y	20	25	1			57
01	15407	X	13951	-0-	-1456	-0-	13849	3	102	9	Y	93	34	1			116
02	13916	X	13283	-0-	-633	-0-	13204	3	79	9	Y	72					188
03	15407	X	14348	-0-	-1059	-0-	14199	3	149	9	Y	135	70	1			253

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830
LUKER-HAMMER UNIT WELL #: 2H RRCID -> 243164 COMPL. DATE 08/22/2008 TOTAL DEPTH 5594 PERF. 5810 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15342	X	15342	-0-	-0-	-0-	15331	3	11	9	Y	10					71
11	14135	X	14135	-0-	-0-	-0-	14101	3	34	9	Y	31	65	1			37
12	16719	X	16719	-0-	-0-	-0-	16667	3	52	9	Y	47					84
01	13942	X	13942	-0-	-0-	-0-	13900	3	42	9	Y	38					122
02	4162	X	4162	-0-	-0-	-0-	4160	3	2	9	Y	2	76	1			48
03	930	X	-0-	-0-	-930	-0-					Y	19					67

HOOVER UNIT WELL #: 11H RRCID -> 243349 COMPL. DATE 06/20/2008 TOTAL DEPTH 5693 PERF. 5930 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1548	-0-	-219	-0-	321	1	1227	3	Y	-0-					-0-
11	1710	N	1114	-0-	-596	-0-	297	1	817	3	Y	-0-					-0-
12	2232	N	901	-0-	-1331	-0-	317	1	584	3	Y	-0-					-0-
01	1550	N	1034	-0-	-516	-0-	319	1	715	3	Y	-0-					-0-
02	1036	N	949	-0-	-87	-0-	289	1	660	3	Y	-0-					-0-
03	899	N	123	-0-	-776	-0-	56	1	67	3	Y	-0-					-0-

BLUE DUCK WELL #: 1H RRCID -> 243351 COMPL. DATE 07/16/2008 TOTAL DEPTH 5583 PERF. 5743 - 8491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6076	X	5872	-0-	-204	-0-	5872	3			N	-0-					89
11	5880	X	5295	-0-	-585	-0-	5295	3			N	-0-					89
12	5921	X	5556	-0-	-365	-0-	5532	3	24	9	N	22					111
01	5921	X	5451	-0-	-470	-0-	5444	3	7	9	N	6					117
02	5348	X	4855	-0-	-493	-0-	4855	3			N	-0-					117
03	5859	X	5272	-0-	-587	-0-	5272	3			N	-0-					117

LUKER-HAMMER UNIT WELL #: 1H RRCID -> 243352 COMPL. DATE 08/28/2008 TOTAL DEPTH 6000 PERF. 5910 - 8291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8184	X	6780	-0-	-1404	-0-	6779	3	1	9	Y	1					26
11	7920	X	5938	-0-	-1982	-0-	5937	3	1	9	Y	1	24	1			3
12	8587	X	6273	-0-	-2314	-0-	6273	3			Y	-0-					3
01	8587	X	6230	-0-	-2357	-0-	6230	3			Y	-0-					3
02	6132	X	5965	-0-	-167	-0-	5965	3			Y	-0-	2	1			1
03	6789	X	5837	-0-	-952	-0-	5837	3			Y	-0-					1

OLCOTT SOUTH WELL #: 7H RRCID -> 243567 COMPL. DATE 07/25/2008 TOTAL DEPTH 7282 PERF. 7940 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10799	X	10799	-0-	-0-	-0-	10799	2			N	-0-					-0-
11	12003	X	12003	-0-	-0-	-0-	12003	2			N	-0-					-0-
12	10377	X	10377	-0-	-0-	-0-	10377	2			N	-0-					-0-
01	10788	X	5813	-0-	-4975	-0-	5813	2			N	-0-					-0-
02	9744	X	5215	-0-	-4529	-0-	5215	2			N	-0-					-0-
03	10788	X	1122	-0-	-9666	-0-	1122	2			N	-0-					-0-

APU UNIT WELL #: 7H RRCID -> 243960 COMPL. DATE 10/20/2008 TOTAL DEPTH 5884 PERF. 5944 - 8801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6045	X	5965	-0-	-80	-0-	564	1	5401	3	Y	-0-					-0-
11	6240	X	5281	-0-	-959	-0-	497	1	4784	3	Y	-0-					-0-
12	6448	X	5400	-0-	-1048	-0-	421	1	4979	3	Y	-0-					-0-
01	6448	X	5245	-0-	-1203	-0-	592	1	4653	3	Y	-0-					-0-
02	5796	X	3704	-0-	-2092	-0-	570	1	3134	3	Y	-0-					-0-
03	5952	X	4234	-0-	-1718	-0-	605	1	3629	3	Y	-0-					-0-

APU UNIT WELL #: 5H RRCID -> 243961 COMPL. DATE 10/23/2008 TOTAL DEPTH 5822 PERF. 6148 - 8981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12884	X	12884	-0-	-0-	-0-	79	1	12805	3	Y	-0-					12
11	12977	X	12977	-0-	-0-	-0-	12977	3			Y	-0-					12
12	13702	X	13208	-0-	-494	-0-	13	1	13195	3	Y	-0-					12
01	13784	X	13784	-0-	-0-	-0-	13784	3			Y	-0-					12
02	12375	X	12375	-0-	-0-	-0-	12375	3			Y	-0-					12
*03	15019	X	15019	-0-	-0-	-0-	18	1	15001	3	Y	-0-					12

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830
APU UNIT WELL #: 6H RRCID -> 243962 COMPL. DATE 10/31/2008 TOTAL DEPTH 5815 PERF. 5881 - 9781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	958	N	958	-0-	-0-	-0-	597	1	361	3	Y	-0-					27
11	1442	N	1442	-0-	-0-	-0-	491	1	951	3	Y	-0-					27
12	1423	N	1423	-0-	-0-	-0-	497	1	926	3	Y	-0-					27
01	1896	N	1896	-0-	-0-	-0-	667	1	1229	3	Y	-0-					27
02	1568	N	1568	-0-	-0-	-0-	732	1	836	3	Y	-0-					27
03	1395	N	1027	-0-	-368	-0-	1006	1	21	3	Y	-0-					27

YOSEMITE SAM UNIT WELL #: 7H RRCID -> 243963 COMPL. DATE 01/07/2008 TOTAL DEPTH 6080 PERF. 6591 - 9740

10	0	N	-0-	-0-	-0-	-0-					Y	25					89
11	0	N	-0-	-0-	-0-	-0-					Y	14					103
12	0	N	-0-	-0-	-0-	-0-					Y	7	4	8			106
01	0	N	-0-	-0-	-0-	-0-					Y	19					125
02	0	N	-0-	-0-	-0-	-0-					Y	7					132
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					132

HOOVER UNIT WELL #: 10H RRCID -> 244044 COMPL. DATE 09/22/2008 TOTAL DEPTH 5724 PERF. 6040 - 7721

10	3100	N	3318	-0-	218	218	326	1	2991	3	Y	1	1	1			1
							1	9									
11	3000	N	3971	-0-	971	1189	310	1	3660	3	Y	1	1	1			1
							1	9									
12	5271	X	4082	-0-	-1189	-0-	339	1	3741	3	Y	2	1	1			2
							2	9									
01	4629	X	4629	-0-	-0-	-0-	341	1	4287	3	Y	1	1	1			2
							1	9									
02	4149	X	4149	-0-	-0-	-0-	309	1	3840	3	Y	-0-	1	1			1
03	3410	X	715	-0-	-2695	-0-	59	1	653	3	Y	3	3	1			1
							3	9									

BOSWELL UNIT WELL #: 8H RRCID -> 244054 COMPL. DATE 09/18/2008 TOTAL DEPTH 7423 PERF. 7588 - 9366

10	1162	X	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
11	1458	X	1458	-0-	-0-	-0-	1458	2			N	-0-					-0-
12	9083	X	3715	-0-	-5368	-0-	3715	2			N	-0-					-0-
01	8587	X	6019	-0-	-2568	-0-	6019	2			N	-0-					-0-
02	6663	X	6663	-0-	-0-	-0-	6663	2			N	-0-					-0-
*03	8304	X	8304	-0-	-0-	-0-	8304	2			N	-0-					-0-

OLCOTT NORTH A UNIT WELL #: 2H RRCID -> 244059 COMPL. DATE 10/22/2008 TOTAL DEPTH 7327 PERF. 8330 - 12644

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

APU UNIT WELL #: 9H RRCID -> 244311 COMPL. DATE 10/17/2008 TOTAL DEPTH 5908 PERF. 6224 - 9056

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					6

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830
DUDLEY FARMS UNIT WELL #: 1H RRCID -> 244356 COMPL. DATE 09/29/2008 TOTAL DEPTH 7065 PERF. 7674 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5704	X	5318	-0-	-386	-0-	5318	2			N	-0-					-0-
11	5220	X	4672	-0-	-548	-0-	4672	2			N	-0-					-0-
12	5394	X	4901	-0-	-493	-0-	4901	2			N	-0-					-0-
01	5394	X	5001	-0-	-393	-0-	5001	2			N	-0-					-0-
02	4816	X	4644	-0-	-172	-0-	4644	2			N	-0-					-0-
03	5332	X	5205	-0-	-127	-0-	5205	2			N	-0-					-0-

OLCOTT NORTH A UNIT WELL #: 3H RRCID -> 244376 COMPL. DATE 10/25/2008 TOTAL DEPTH 7278 PERF. 8310 - 11312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	20144	-0-	20144	89802	20144	2			N	-0-					-0-
11	0	W	19714	-0-	19714	109516	19714	2			N	-0-					-0-
12	131700	X	22184	-0-	-109516	-0-	22184	2			N	-0-					-0-
01	20150	X	19534	-0-	-616	-0-	19534	2			N	-0-					-0-
02	18396	X	16458	-0-	-1938	-0-	16458	2			N	-0-					-0-
03	22196	X	17630	-0-	-4566	-0-	17630	2			N	-0-					-0-

OLCOTT NORTH A UNIT WELL #: 4H RRCID -> 244377 COMPL. DATE 10/13/2008 TOTAL DEPTH 7381 PERF. 8520 - 12142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OLCOTT NORTH A UNIT WELL #: 1H RRCID -> 244601 COMPL. DATE 10/16/2008 TOTAL DEPTH 7282 PERF. 8530 - 12732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25420	X	25234	-0-	-186	-0-	25234	2			N	-0-					-0-
11	24600	X	20209	-0-	-4391	-0-	20209	2			N	-0-					-0-
12	25668	X	24794	-0-	-874	-0-	24794	2			N	-0-					-0-
01	25234	X	24722	-0-	-512	-0-	24722	2			N	-0-					-0-
02	22792	X	20807	-0-	-1985	-0-	20807	2			N	-0-					-0-
*03	27084	X	27084	-0-	-0-	-0-	27084	2			N	-0-					-0-

STATION BRANCH RANCH UNIT WELL #: 3H RRCID -> 244786 COMPL. DATE 07/24/2008 TOTAL DEPTH 5910 PERF. 6290 - 10491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-	8	1			10
11	30	X	-0-	-0-	-30	-0-					Y	-0-	2	1			8
12	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	1			6
01	0	N	-0-	-0-	-0-	-0-					Y	-0-	3	1			3
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
03	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			2

APU UNIT WELL #: 10H RRCID -> 244953 COMPL. DATE 10/24/2008 TOTAL DEPTH 5909 PERF. 6200 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1573	X	1573	-0-	-0-	-0-	674	1	899	3	Y	-0-					18
11	1801	X	1801	-0-	-0-	-0-	546	1	1255	3	Y	-0-					18
12	2077	N	2077	-0-	-0-	-0-	558	1	1519	3	Y	-0-					18
01	2386	N	2386	-0-	-0-	-0-	767	1	1619	3	Y	-0-					18
02	1918	N	1918	-0-	-0-	-0-	813	1	1105	3	Y	-0-					18
03	1829	N	397	-0-	-1432	-0-	216	1	181	3	Y	-0-					18

APU UNIT WELL #: 8H RRCID -> 245062 COMPL. DATE 10/27/2008 TOTAL DEPTH 5906 PERF. 6154 - 8971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8432	X	7102	-0-	-1330	-0-	422	1	6680	3	Y	-0-					120
11	8160	X	6956	-0-	-1204	-0-	345	1	6611	3	Y	-0-					120
12	7316	X	6747	-0-	-569	-0-	309	1	6438	3	Y	-0-					120
01	7099	X	7041	-0-	-58	-0-	409	1	6632	3	Y	-0-					120
02	8044	X	8044	-0-	-0-	-0-	345	1	7699	3	Y	-0-					120
*03	9638	X	9638	-0-	-0-	-0-	491	1	9147	3	Y	-0-					120

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830
RODRIGO-JAKE O. KINNARD UNIT WELL #: 1H RRCID -> 245153 COMPL. DATE 08/28/2008 TOTAL DEPTH 5469 PERF. 5901 - 8525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	33					131
11	0	N	-0-	-0-	-0-	-0-					Y	1	99	1			33
12	0	N	-0-	-0-	-0-	-0-					Y	74					107
01	1168	N	1168	-0-	-0-	-0-	470	1	690	3	Y	7					114
							8	9									
02	2800	N	5004	-0-	2204	2204	451	1	4542	3	Y	10					124
							11	9									
*03	3100	N	5617	-0-	2517	4721	608	1	4992	3	Y	15					139
							17	9									

PROFESSOR UNIT WELL #: 3H RRCID -> 245185 COMPL. DATE 09/15/2008 TOTAL DEPTH 5577 PERF. 5794 - 9866

10	5859	X	4166	-0-	-1693	-0-	4166	3			Y	-0-					1
11	4830	X	2723	-0-	-2107	-0-	71	1	2652	3	Y	-0-					1
12	5425	X	3657	-0-	-1768	-0-	131	1	3524	3	Y	2	2	8			1
							2	9									
01	5475	X	5475	-0-	-0-	-0-	5475	3			Y	-0-					1
02	4900	X	3295	-0-	-1605	-0-	297	1	2998	3	Y	-0-					1
03	4154	X	-0-	-0-	-4154	-0-					Y	-0-					1

SATCHMO UNIT WELL #: 3H RRCID -> 245224 COMPL. DATE 10/10/2008 TOTAL DEPTH 5694 PERF. 5894 - 8610

10	10964	X	10964	-0-	-0-	-0-	10964	3			Y	-0-					-0-
11	12781	X	12781	-0-	-0-	-0-	12781	3			Y	-0-					-0-
12	12028	X	11217	-0-	-811	-0-	9	1	11208	3	Y	-0-					-0-
01	11284	X	10537	-0-	-747	-0-	10537	3			Y	-0-					-0-
02	11928	X	9221	-0-	-2707	-0-	100	1	9121	3	Y	-0-					-0-
03	13206	X	11665	-0-	-1541	-0-	142	1	11523	3	Y	-0-					-0-

HOOVER UNIT WELL #: 12H RRCID -> 245273 COMPL. DATE 06/26/2008 TOTAL DEPTH 5702 PERF. 5508 - 7440

10	1284	N	1284	-0-	-0-	-0-	424	1	857	3	Y	3	4	1			6
							3	9									
11	1347	N	1347	-0-	-0-	-0-	395	1	946	3	Y	5	4	1			7
							6	9									
12	1190	N	1190	-0-	-0-	-0-	422	1	764	3	Y	4	5	1			6
							4	9									
01	1280	N	1280	-0-	-0-	-0-	424	1	853	3	Y	3	4	1			5
							3	9									
02	1184	N	1184	-0-	-0-	-0-	381	1	802	3	Y	1	3	1			3
							1	9									
03	961	N	229	-0-	-732	-0-	70	1	157	3	Y	2	5	1			-0-
							2	9									

RODRIGO-JAKE O. KINNARD UNIT WELL #: 2H RRCID -> 245293 COMPL. DATE 09/05/2008 TOTAL DEPTH 5466 PERF. 5751 - 8375

10	10974	X	10613	-0-	-361	-0-	714	1	9885	3	Y	13					46
							14	9									
11	10470	X	2357	-0-	-8113	-0-	513	1	1844	3	Y	-0-	34	1			12
12	10695	X	-0-	-0-	-10695	-0-					Y	-0-					12
01	10602	X	-0-	-0-	-10602	-0-					Y	-0-					12
02	9576	X	-0-	-0-	-9576	-0-					Y	-0-					12
03	10602	X	-0-	-0-	-10602	-0-					Y	-0-					12

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830
MACFARLANE WARD UNIT WELL #: 2H RRCID -> 245311 COMPL. DATE 12/22/2008 TOTAL DEPTH 5713 PERF. 6175 - 7981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3416	X	3416	-0-	-0-	-0-	343	1	3065	3	Y	7	13	1			18
							8	9									
11	3644	X	3644	-0-	-0-	-0-	316	1	3307	3	Y	19	13	1			24
							21	9									
12	3717	X	3717	-0-	-0-	-0-	339	1	3361	3	Y	15	17	1			22
							17	9									
01	3992	X	3992	-0-	-0-	-0-	340	1	3633	3	Y	17	15	1			24
							19	9									
02	3452	X	3452	-0-	-0-	-0-	309	1	3142	3	Y	1	13	1			12
							1	9									
03	3751	X	831	-0-	-2920	-0-	60	1	750	3	Y	19	27	1			4
							21	9									

820 MARTIN DEVELOPMENT UNIT WELL #: 3H RRCID -> 245415 COMPL. DATE 11/21/2008 TOTAL DEPTH 7194 PERF. 7492 - 9252

10	2392	X	11	-0-	-2381	-0-	11	2			N	-0-					-0-
11	1811	X	1811	-0-	-0-	-0-	1811	2			N	-0-					-0-
12	8494	X	7280	-0-	-1214	-0-	7280	2			N	-0-					-0-
01	9349	X	9349	-0-	-0-	-0-	9349	2			N	-0-					-0-
02	6199	X	6199	-0-	-0-	-0-	6199	2			N	-0-					-0-
03	7285	X	1379	-0-	-5906	-0-	1379	2			N	-0-					-0-

ALLIANCE-SARATOGA WELL #: B 2H RRCID -> 246113 COMPL. DATE 03/09/2008 TOTAL DEPTH 7887 PERF. 7972 - 11050

10	9920	X	6479	-0-	-3441	-0-	6479	2			N	-0-					-0-
11	9600	X	4486	-0-	-5114	-0-	4486	2			N	-0-					-0-
12	9703	X	6764	-0-	-2939	-0-	6764	2			N	-0-					-0-
01	9672	X	7564	-0-	-2108	-0-	7564	2			N	-0-					-0-
02	8736	X	8517	-0-	-219	-0-	8517	2			N	-0-					-0-
*03	9228	X	9228	-0-	-0-	-0-	9228	2			N	-0-					-0-

BILLIE HOLIDAY SWD WELL #: 1 RRCID -> 246206 COMPL. DATE 02/25/2009 TOTAL DEPTH 8990 PERF. 8628 - 8926

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOSWELL UNIT WELL #: 9H RRCID -> 246307 COMPL. DATE 09/22/2008 TOTAL DEPTH 7462 PERF. 7772 - 9946

10	22847	X	22545	-0-	-302	-0-	22545	2			N	-0-					-0-
11	22110	X	20979	-0-	-1131	-0-	20979	2			N	-0-					-0-
12	22723	X	21150	-0-	-1573	-0-	21150	2			N	-0-					-0-
01	22723	X	20617	-0-	-2106	-0-	20617	2			N	-0-					-0-
02	20524	X	18240	-0-	-2284	-0-	18240	2			N	-0-					-0-
03	22537	X	20563	-0-	-1974	-0-	20563	2			N	-0-					-0-

820 MARTIN DEVELOPMENT UNIT WELL #: 5H RRCID -> 246427 COMPL. DATE 11/18/2008 TOTAL DEPTH 7164 PERF. 7370 - 9080

10	3100	N	1437	-0-	-1663	1630	1437	2			N	-0-					-0-
11	9661	X	8031	-0-	-1630	-0-	8031	2			N	-0-					-0-
12	9656	X	9656	-0-	-0-	-0-	9656	2			N	-0-					-0-
01	12210	X	12210	-0-	-0-	-0-	12210	2			N	-0-					-0-
02	11189	X	11189	-0-	-0-	-0-	11189	2			N	-0-					-0-
03	9641	X	1285	-0-	-8356	-0-	1285	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830

HARRIS, BOB WELL #: 2H RRCID -> 246429 COMPL. DATE 10/09/2008 TOTAL DEPTH 5375 PERF. 5515 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7836	X	7836	-0-	-0-	-0-	207	1	7629	3	Y	-0-					29
11	8411	X	8411	-0-	-0-	-0-	234	1	8177	3	Y	-0-					29
12	8367	X	8367	-0-	-0-	-0-	194	1	8171	3	Y	2	2	8			29
							2	9									
01	8122	X	7814	-0-	-308	-0-	277	1	7537	3	Y	-0-					29
02	7840	X	6386	-0-	-1454	-0-	265	1	6121	3	Y	-0-					29
03	8680	X	4606	-0-	-4074	-0-	482	1	4106	3	Y	16					45
							18	9									

HARRIS, BOB WELL #: 1H RRCID -> 246486 COMPL. DATE 10/03/2008 TOTAL DEPTH 5409 PERF. 5533 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	X	-0-	-0-	-1271	-0-					Y	-0-					26
11	1230	X	-0-	-0-	-1230	-0-					Y	-0-					26
12	0	N	-0-	-0-	-0-	-0-					Y	2	2	8			26
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					26
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					26
03	0	N	-0-	-0-	-0-	-0-					Y	17					43

HARRIS, BOB WELL #: 3H RRCID -> 246493 COMPL. DATE 10/16/2008 TOTAL DEPTH 5424 PERF. 5427 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	831	-0-	-2424	-0-	713	1	118	3	Y	-0-					40
11	2730	X	-0-	-0-	-2730	-0-					Y	-0-					40
12	2015	X	-0-	-0-	-2015	-0-					Y	1	1	8			40
01	1364	X	-0-	-0-	-1364	-0-					Y	-0-					40
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					40
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					40

BOB DENVER UNIT WELL #: 5H RRCID -> 246730 COMPL. DATE 01/24/2007 TOTAL DEPTH 5892 PERF. 6340 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5291	X	5291	-0-	-0-	-0-	422	1	4869	3	Y	-0-					11
11	5219	X	5219	-0-	-0-	-0-	383	1	4836	3	Y	-0-					11
12	5775	X	5775	-0-	-0-	-0-	392	1	5382	3	Y	1	1	8			11
							1	9									
01	6363	X	6363	-0-	-0-	-0-	274	1	6089	3	Y	-0-					11
02	5419	X	5419	-0-	-0-	-0-	184	1	5235	3	Y	-0-					11
*03	8060	X	8060	-0-	-0-	-0-	503	1	7557	3	Y	-0-					11

VETTE WELL #: 5H RRCID -> 246758 COMPL. DATE 01/25/2007 TOTAL DEPTH 5810 PERF. 6740 - 9082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8618	X	7531	-0-	-1087	-0-	592	1	6838	3	Y	92	163	1			86
							101	9									
11	8340	X	6684	-0-	-1656	-0-	612	1	6006	3	Y	60					146
							66	9									
12	9269	X	6946	-0-	-2323	-0-	431	1	6269	3	Y	224	213	1			157
							246	9									
01	8866	X	6638	-0-	-2228	-0-	757	1	5680	3	Y	183	141	1			199
							201	9									
02	7084	X	6010	-0-	-1074	-0-	486	1	5399	3	Y	114	177	1			136
							125	9									
03	7533	X	6456	-0-	-1077	-0-	875	1	5382	3	Y	181	187	1			130
							199	9									

ALLIANCE HUGG UNIT WELL #: 1H RRCID -> 246759 COMPL. DATE 09/29/2007 TOTAL DEPTH 7444 PERF. 7874 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23534	X	11417	-0-	-12117	-0-	11417	2			N	-0-					-0-
11	12270	X	9924	-0-	-2346	-0-	9924	2			N	-0-					-0-
12	58218	X	9496	-0-	-48722	-0-	9496	2			N	-0-					-0-
01	17174	X	9748	-0-	-7426	-0-	9748	2			N	-0-					-0-
02	11312	X	7825	-0-	-3487	-0-	7825	2			N	-0-					-0-
03	11408	X	8200	-0-	-3208	-0-	8200	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830
ALLIANCE-GRAPHICS UNIT WELL #: 4H RRCID -> 246780 COMPL. DATE 05/07/2008 TOTAL DEPTH 7396 PERF. 8094 - 11717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22227	X	20092	-0-	-2135	-0-	20092	2			N	-0-					-0-
11	20910	X	19311	-0-	-1599	-0-	19311	2			N	-0-					-0-
12	20956	X	19668	-0-	-1288	-0-	19668	2			N	-0-					-0-
01	20956	X	20446	-0-	-510	-0-	20446	2			N	-0-					-0-
02	18705	X	18705	-0-	-0-	-0-	18705	2			N	-0-					-0-
*03	20092	X	20092	-0-	-0-	-0-	20092	2			N	-0-					-0-

PUTTEET HILL UNIT WELL #: 2H RRCID -> 246880 COMPL. DATE 10/09/2007 TOTAL DEPTH 6259 PERF. 6724 - 8668

10	3689	X	2592	-0-	-1097	-0-	7	1	2564	3	Y	19	17	1			9
							21	9									
11	3570	X	616	-0-	-2954	-0-	607	3	9	9	Y	8	13	1			4
12	3689	X	2233	-0-	-1456	-0-	2176	3	57	9	Y	52	27	1			29
01	2976	X	1982	-0-	-994	-0-	13	1	1949	3	Y	18	27	1			20
							20	9									
02	2688	X	588	-0-	-2100	-0-	575	3	13	9	Y	12	21	1			11
03	2604	X	-0-	-0-	-2604	-0-					Y	-0-	11	1			-0-

BUBBS UNIT WELL #: 6H RRCID -> 246881 COMPL. DATE 11/17/2007 TOTAL DEPTH 6200 PERF. 6683 - 9430

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MARSALIS WELL #: 1H RRCID -> 246882 COMPL. DATE 11/02/2006 TOTAL DEPTH 5517 PERF. 5820 - 7442

10	1922	N	1788	-0-	-134	-0-	937	1	845	3	N	5					57
							6	9									
11	1700	N	1700	-0-	-0-	-0-	918	1	782	3	N	-0-					57
12	1918	N	1918	-0-	-0-	-0-	968	1	950	3	N	-0-					57
01	1402	N	1402	-0-	-0-	-0-	944	1	458	3	N	-0-					57
02	1615	N	1615	-0-	-0-	-0-	854	1	761	3	N	-0-					57
03	1240	N	29	-0-	-1211	-0-	17	1	12	3	N	-0-					57

LOUIS ARMSTRONG UNIT WELL #: 6H RRCID -> 247016 COMPL. DATE 08/02/2007 TOTAL DEPTH 5025 PERF. 6002 - 9171

10	5332	X	5151	-0-	-181	-0-	446	1	4705	3	Y	-0-					15
11	6136	X	6136	-0-	-0-	-0-	437	1	5693	3	Y	5					20
							6	9									
12	5852	X	5852	-0-	-0-	-0-	314	1	5535	3	Y	3	1	8			22
							3	9									
01	5679	X	5679	-0-	-0-	-0-	279	1	5391	3	Y	8					30
							9	9									
02	5544	X	5411	-0-	-133	-0-	386	1	5008	3	Y	15					45
							17	9									
03	6138	X	1487	-0-	-4651	-0-	51	1	1428	3	Y	7					52
							8	9									

STATION BRANCH RANCH UNIT WELL #: 6H RRCID -> 247241 COMPL. DATE 08/01/2008 TOTAL DEPTH 5602 PERF. 6249 - 11220

10	2704	X	2704	-0-	-0-	-0-	2670	3	34	9	Y	31	44	1			84
11	2430	X	2409	-0-	-21	-0-	2389	3	20	9	Y	18	19	1			83
12	2542	N	1835	-0-	-707	-0-	1829	3	6	9	Y	5	20	1			68
01	2697	N	1635	-0-	-1062	-0-	1624	3	11	9	Y	10	35	1			43
02	2240	N	1452	-0-	-788	-0-	1445	3	7	9	Y	6					49
03	1829	N	1666	-0-	-163	-0-	1660	3	6	9	Y	5	12	1			42

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830
WIGGUM, RALPH WELL #: 5H RRCID -> 247356 COMPL. DATE 12/05/2007 TOTAL DEPTH 5969 PERF. 6350 - 9275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					22
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					22
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					22
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					22
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					22
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					22

BINKLEY WELL #: 1H RRCID -> 247367 COMPL. DATE 02/05/2007 TOTAL DEPTH 7067 PERF. 7420 - 8915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3331	X	3331	-0-	-0-	-0-	472	1	2859	2	N	-0-					-0-
11	3330	X	2893	-0-	-437	-0-	371	1	2522	2	N	-0-					-0-
12	3472	X	2954	-0-	-518	-0-	520	1	2434	2	N	-0-					-0-
01	3472	X	3007	-0-	-465	-0-	265	1	2742	2	N	-0-					-0-
02	3136	X	2810	-0-	-326	-0-	2810	2			N	-0-					-0-
03	3317	X	3053	-0-	-264	-0-	271	1	2782	2	N	-0-					-0-

BERLIN UNIT WELL #: 7H RRCID -> 247558 COMPL. DATE 05/23/2008 TOTAL DEPTH 5556 PERF. 6242 - 8185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2181	X	2181	-0-	-0-	-0-	2172	3	9	9	Y	8	3	1			10
11	6424	X	6424	-0-	-0-	-0-	6423	3	1	9	Y	1					11
12	T. A.		5692	-0-	5692	5692	5681	3	11	9	Y	10					21
01	T. A.		7207	-0-	7207	12899	7190	3	17	9	Y	15	18	1			18
02	T. A.		8578	-0-	8578	21477	8578	3			Y	-0-					18
*03	29199	X	7722	-0-	-21477	-0-	7722	3			Y	-0-					18

SASS UNIT WELL #: 5H RRCID -> 247777 COMPL. DATE 10/14/2010 TOTAL DEPTH 5806 PERF. 6062 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14666	X	14666	-0-	-0-	-0-	14645	3	21	9	Y	19	106	1			46
11	12272	X	12272	-0-	-0-	-0-	12259	3	13	9	Y	12					58
12	14787	X	11514	-0-	-3273	-0-	11480	3	34	9	Y	31	67	1	1	8	21
01	14787	X	11334	-0-	-3453	-0-	11309	3	25	9	Y	23					44
02	13244	X	9345	-0-	-3899	-0-	9334	3	11	9	Y	10	39	1			15
03	14663	X	11369	-0-	-3294	-0-	11346	3	23	9	Y	21					36

STATION BRANCH RANCH UNIT WELL #: 12H RRCID -> 248135 COMPL. DATE 07/15/2008 TOTAL DEPTH 5922 PERF. 6066 - 9871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1855	N	1855	-0-	-0-	-0-	1816	3	39	9	Y	35	3	1			37
11	1110	N	1053	-0-	-57	-0-	1052	3	1	9	Y	1					38
12	1705	N	1332	-0-	-373	-0-	1328	3	4	9	Y	4	15	1			27
01	1860	N	1371	-0-	-489	-0-	1356	3	15	9	Y	14	16	1			25
02	1626	N	1626	-0-	-0-	-0-	1624	3	2	9	Y	2					27
*03	2031	N	2031	-0-	-0-	-0-	2030	3	1	9	Y	1	10	1			18

STATION BRANCH RANCH UNIT WELL #: 7H RRCID -> 248143 COMPL. DATE 08/06/2008 TOTAL DEPTH 5941 PERF. 6219 - 11451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	93	-0-	-124	-0-	87	3	6	9	Y	5					6
11	480	N	-0-	-0-	-480	-0-					Y	-0-	1	1			5
12	434	N	253	-0-	-181	-0-	253	3			Y	-0-	1	1			4
01	278	N	278	-0-	-0-	-0-	274	3	4	9	Y	4	2	1			6
02	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					6
03	248	N	67	-0-	-181	-0-	67	3			Y	-0-	1	1			5

SILVER BULLET WELL #: 6H RRCID -> 248152 COMPL. DATE 07/28/2008 TOTAL DEPTH 5811 PERF. 5981 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5211	X	5211	-0-	-0-	-0-	5211	3			Y	-0-	14	1			12
11	4545	X	4545	-0-	-0-	-0-	4545	3			Y	-0-					12
12	5208	X	3915	-0-	-1293	-0-	3914	3	1	9	Y	1	6	1			7
01	5208	X	3941	-0-	-1267	-0-	19	1	3922	3	Y	-0-	4	1			3
02	4704	X	3161	-0-	-1543	-0-	17	1	3144	3	Y	-0-					3
03	5208	X	4641	-0-	-567	-0-	4629	3	12	9	Y	11	1	1			13

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830

MARY ANN UNIT WELL #: 3H RRCID -> 248250 COMPL. DATE 09/11/2008 TOTAL DEPTH 5608 PERF. 5902 - 8381

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BOSWELL UNIT WELL #: 10H RRCID -> 248252 COMPL. DATE 09/10/2008 TOTAL DEPTH 7465 PERF. 7737 - 9366

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11687	X	1497	-0-	-10190	-0-	1497	2			N	-0-					-0-
11	11310	X	-0-	-0-	-11310	-0-					N	-0-					-0-
12	8029	X	-0-	-0-	-8029	-0-					N	-0-					-0-
01	3379	X	-0-	-0-	-3379	-0-					N	-0-					-0-
02	3052	X	-0-	-0-	-3052	-0-					N	-0-					-0-
03	1488	X	-0-	-0-	-1488	-0-					N	-0-					-0-

MILLARD FILLMORE UNIT WELL #: 2H RRCID -> 248342 COMPL. DATE 07/31/2011 TOTAL DEPTH 5372 PERF. 5725 - 7741

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6405	X	6405	-0-	-0-	-0-	6403	3	2	9	Y	2					55
11	6563	X	6563	-0-	-0-	-0-	6563	3			Y	-0-					55
12	7326	X	7326	-0-	-0-	-0-	7325	3	1	9	Y	1	1	8			55
01	7377	X	7377	-0-	-0-	-0-	7377	3			Y	-0-					55
02	6132	X	5835	-0-	-297	-0-	5835	3			Y	-0-					55
03	7316	X	1120	-0-	-6196	-0-	1120	3			Y	-0-					55

ALLIANCE-COZART WELL #: 2H RRCID -> 248359 COMPL. DATE 02/12/2008 TOTAL DEPTH 7350 PERF. 8077 - 9399

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10850	X	8546	-0-	-2304	-0-	8546	2			N	-0-					-0-
11	8340	X	7808	-0-	-532	-0-	7808	2			N	-0-					-0-
12	8618	X	7638	-0-	-980	-0-	7638	2			N	-0-					-0-
01	8587	X	7299	-0-	-1288	-0-	7299	2			N	-0-					-0-
02	7756	X	6419	-0-	-1337	-0-	6419	2			N	-0-					-0-
03	8556	X	7081	-0-	-1475	-0-	7081	2			N	-0-					-0-

MARY ANN UNIT WELL #: 5H RRCID -> 248411 COMPL. DATE 09/12/2008 TOTAL DEPTH 5624 PERF. 6001 - 9151

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	X	-0-	-0-	-992	-0-					Y	-0-					27
11	960	X	-0-	-0-	-960	-0-					Y	1	23	1			5
12	6572	X	3922	-0-	-2650	-0-	1374	1	2546	3	Y	2	2	8			5
							2	9									
01	5342	X	5342	-0-	-0-	-0-	823	1	4507	3	Y	11					16
							12	9									
02	5646	X	5646	-0-	-0-	-0-	654	1	4992	3	Y	-0-					16
03	3937	X	1264	-0-	-2673	-0-	81	1	1183	3	Y	-0-					16

820 MARTIN DEVELOPMENT UNIT WELL #: 4H RRCID -> 248530 COMPL. DATE 11/15/2008 TOTAL DEPTH 7113 PERF. 7365 - 9077

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6417	X	2955	-0-	-3462	-0-	2955	2			N	-0-					-0-
11	5670	X	5402	-0-	-268	-0-	5402	2			N	-0-					-0-
12	5859	X	4032	-0-	-1827	-0-	4032	2			N	-0-					-0-
01	4309	X	2874	-0-	-1435	-0-	2874	2			N	-0-					-0-
02	5040	X	3544	-0-	-1496	-0-	3544	2			N	-0-					-0-
03	5580	X	828	-0-	-4752	-0-	828	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830
BOSWELL UNIT WELL #: 11H RRCID -> 248537 COMPL. DATE 09/25/2008 TOTAL DEPTH 7401 PERF. 7574 - 9216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19791	X	19791	-0-	-0-	-0-	19791	2			N	-0-					-0-
11	20136	X	20136	-0-	-0-	-0-	20136	2			N	-0-					-0-
12	20291	X	20291	-0-	-0-	-0-	20291	2			N	-0-					-0-
01	19778	X	19762	-0-	-16	-0-	19762	2			N	-0-					-0-
02	18788	X	17801	-0-	-987	-0-	17801	2			N	-0-					-0-
03	20801	X	20266	-0-	-535	-0-	20266	2			N	-0-					-0-

DEBORAH LOU UNIT WELL #: 8H RRCID -> 248709 COMPL. DATE 04/24/2008 TOTAL DEPTH 6030 PERF. 6532 - 10485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6329	X	6329	-0-	-0-	-0-	714	1	5615	3	Y	-0-	17	1			-0-
11	6170	X	6170	-0-	-0-	-0-	634	1	5536	3	Y	-0-					-0-
12	7719	X	5584	-0-	-2135	-0-	583	1	4989	3	Y	11					11
							12	9									
01	7719	X	5838	-0-	-1881	-0-	538	1	5300	3	Y	-0-	7	1			4
02	6048	X	5401	-0-	-647	-0-	610	1	4791	3	Y	-0-	2	1			2
03	6386	X	5819	-0-	-567	-0-	594	1	5224	3	Y	1	1	1			2
							1	9									

MONTE CARLO WELL #: 2H RRCID -> 248856 COMPL. DATE 12/28/2006 TOTAL DEPTH 5563 PERF. 5960 - 8962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1028	X	1028	-0-	-0-	-0-	251	1	769	3	Y	7					278
							8	9									
11	4887	X	4887	-0-	-0-	-0-	234	1	4636	3	Y	15					293
							17	9									
12	1834	N	1834	-0-	-0-	-0-	1823	3	11	9	Y	10	2	8			301
01	2543	N	2543	-0-	-0-	-0-	279	1	2256	3	Y	7					308
							8	9									
02	672	X	295	-0-	-377	-0-	204	1	91	3	Y	-0-					308
03	744	X	55	-0-	-689	-0-	53	1	2	3	Y	-0-					308

MACFARLANE WARD UNIT WELL #: 1H RRCID -> 248861 COMPL. DATE 12/18/2008 TOTAL DEPTH 5722 PERF. 6220 - 8391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5735	X	5255	-0-	-480	-0-	266	1	4983	3	Y	5	15	1			17
							6	9									
11	5550	X	4991	-0-	-559	-0-	275	1	4709	3	Y	6	12	1			11
							7	9									
12	5549	X	4988	-0-	-561	-0-	296	1	4690	3	Y	2	7	1			6
							2	9									
01	5549	X	4921	-0-	-628	-0-	297	1	4603	3	Y	19	4	1			21
							21	9									
02	4844	X	4235	-0-	-609	-0-	267	1	3966	3	Y	2	12	1			11
							2	9									
03	5270	X	3169	-0-	-2101	-0-	49	1	3087	3	Y	30	35	1			6
							33	9									

820 MARTIN DEVELOPMENT UNIT WELL #: 6H RRCID -> 248863 COMPL. DATE 11/21/2008 TOTAL DEPTH 7120 PERF. 7383 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6572	X	4528	-0-	-2044	-0-	4528	2			N	-0-					-0-
11	9881	X	9881	-0-	-0-	-0-	9881	2			N	-0-					-0-
12	6936	X	6936	-0-	-0-	-0-	6936	2			N	-0-					-0-
01	5582	X	5582	-0-	-0-	-0-	5582	2			N	-0-					-0-
02	7700	X	4217	-0-	-3483	-0-	4217	2			N	-0-					-0-
03	8525	X	734	-0-	-7791	-0-	734	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830
ALLIANCE COMMERCE UNIT WELL #: A 1H RRCID -> 248866 COMPL. DATE 12/01/2008 TOTAL DEPTH 7382 PERF. 7505 - 9805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10709	X	10709	-0-	-0-	-0-	10709	2			N	-0-					-0-
11	10546	X	10546	-0-	-0-	-0-	10546	2			N	-0-					-0-
12	10827	X	10827	-0-	-0-	-0-	10827	2			N	-0-					-0-
01	10835	X	10835	-0-	-0-	-0-	10835	2			N	-0-					-0-
02	9856	X	9192	-0-	-664	-0-	9192	2			N	-0-					-0-
03	10912	X	10261	-0-	-651	-0-	10261	2			N	-0-					-0-

HAYWORTH, BYRL UNIT WELL #: 5H RRCID -> 248867 COMPL. DATE 11/20/2008 TOTAL DEPTH 5575 PERF. 5675 - 8564

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					17
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					17
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					17
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					17
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					17

WIGGUM, RALPH WELL #: 13H RRCID -> 248881 COMPL. DATE 12/15/2008 TOTAL DEPTH 5922 PERF. 6120 - 9401

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	10	X	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALLIANCE COMMERCE UNIT WELL #: A 2H RRCID -> 248882 COMPL. DATE 12/04/2008 TOTAL DEPTH 7277 PERF. 7820 - 9572

10	10786	X	10786	-0-	-0-	-0-	10786	2			N	-0-					-0-
11	11179	X	11179	-0-	-0-	-0-	11179	2			N	-0-					-0-
12	10242	X	10242	-0-	-0-	-0-	10242	2			N	-0-					-0-
01	10788	X	10611	-0-	-177	-0-	10611	2			N	-0-					-0-
02	10444	X	8573	-0-	-1871	-0-	8573	2			N	-0-					-0-
03	11563	X	9319	-0-	-2244	-0-	9319	2			N	-0-					-0-

WIGGUM, RALPH WELL #: 14H RRCID -> 248883 COMPL. DATE 12/02/2008 TOTAL DEPTH 5939 PERF. 6177 - 9443

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUGGER HEWLETT SOUTH UNIT WELL #: 3H RRCID -> 248896 COMPL. DATE 01/25/2011 TOTAL DEPTH 5307 PERF. 6067 - 9536

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					54
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					54
12	0	X	-0-	-0-	-0-	-0-					Y	6					60
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					60
02	0	X	-0-	-0-	-0-	-0-					Y	1					61
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					61

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830
SKIPPER UNIT WELL #: 5H RRCID -> 248904 COMPL. DATE 02/28/2007 TOTAL DEPTH 5651 PERF. 5990 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8618	X	8614	-0-	-4	-0-	38	1	8548	3	Y	25					135
							28	9									
11	8527	X	8527	-0-	-0-	-0-	8	1	8512	3	Y	6					141
							7	9									
12	8804	X	8701	-0-	-103	-0-	12	1	8683	3	Y	5					146
							6	9									
01	8804	X	8516	-0-	-288	-0-	16	1	8468	3	Y	29	132	1			43
							32	9									
02	7952	X	7775	-0-	-177	-0-	16	1	7744	3	Y	14					57
							15	9									
*03	8934	X	8934	-0-	-0-	-0-	8902	3	32	9	Y	29					86

WIGGUM, RALPH WELL #: 15H RRCID -> 248910 COMPL. DATE 01/12/2009 TOTAL DEPTH 5959 PERF. 6325 - 9616

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUGGER HEWLETT NORTH UNIT WELL #: 7H RRCID -> 248929 COMPL. DATE 03/21/2011 TOTAL DEPTH 5461 PERF. 6222 - 8361

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
01	0	N	-0-	-0-	-0-	-0-					Y	2					5
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
03	0	N	-0-	-0-	-0-	-0-					Y	1					6

DUGGER HEWLETT NORTH UNIT WELL #: 6H RRCID -> 248931 COMPL. DATE 03/10/2011 TOTAL DEPTH 5465 PERF. 5700 - 8820

10	837	N	790	-0-	-47	-0-	536	1	254	3	Y	-0-					11
11	602	N	602	-0-	-0-	-0-	535	1	67	3	Y	-0-					11
12	806	N	478	-0-	-328	-0-	446	1	32	3	Y	-0-					11
01	775	N	-0-	-0-	-775	-0-					Y	-0-					11
02	560	N	-0-	-0-	-560	-0-					Y	-0-					11
03	465	N	-0-	-0-	-465	-0-					Y	1					12

820 MARTIN DEVELOPMENT WELL #: 2H RRCID -> 249221 COMPL. DATE 05/06/2008 TOTAL DEPTH 7128 PERF. 7520 - 9521

10	4340	X	-0-	-0-	-4340	-0-					N	-0-					-0-
11	4200	X	-0-	-0-	-4200	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EAST CLETUS UNIT WELL #: 3H RRCID -> 249244 COMPL. DATE 11/15/2007 TOTAL DEPTH 7114 PERF. 7508 - 9480

10	5974	X	5974	-0-	-0-	-0-	630	1	5344	2	N	-0-					-0-
11	5454	X	5454	-0-	-0-	-0-	333	1	5121	2	N	-0-					-0-
12	5662	X	5662	-0-	-0-	-0-	693	1	4969	2	N	-0-					-0-
01	5983	X	5367	-0-	-616	-0-	591	1	4776	2	N	-0-					-0-
02	5404	X	5394	-0-	-10	-0-	400	1	4994	2	N	-0-					-0-
*03	7157	X	7157	-0-	-0-	-0-	7157	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830
SKIPPER UNIT WELL #: 2H RRCID -> 249578 COMPL. DATE 02/19/2007 TOTAL DEPTH 5660 PERF. 6090 - 8892

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5673	X	3850	-0-	-1823	-0-	582	1	3268	3	Y	-0-					64
11	4200	X	2741	-0-	-1459	-0-	333	1	2408	3	Y	-0-					64
12	4247	X	2507	-0-	-1740	-0-	636	1	1871	3	Y	-0-					64
01	4154	X	2973	-0-	-1181	-0-	477	1	2478	3	Y	16	55	1			25
							18	9									
02	3724	X	2313	-0-	-1411	-0-	434	1	1879	3	Y	-0-					25
03	3844	X	2764	-0-	-1080	-0-	634	1	2109	3	Y	19					44
							21	9									

BROWN-EYED GIRL UNIT WELL #: 3H RRCID -> 249661 COMPL. DATE 12/19/2008 TOTAL DEPTH 5579 PERF. 5665 - 9281

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	684	N	684	-0-	-0-	-0-	280	1	384	3	Y	18					123
							20	9									
11	554	N	554	-0-	-0-	-0-	205	1	343	3	Y	5					128
							6	9									
12	0	N	-0-	-0-	-0-	-0-					Y	2	72	1	1	8	57
01	682	N	-0-	-0-	-682	-0-					Y	4					61
02	504	N	-0-	-0-	-504	-0-					Y	4					65
03	0	N	-0-	-0-	-0-	-0-					Y	66	68	1			63

ALLIANCE COMMERCE UNIT WELL #: A 3H RRCID -> 249663 COMPL. DATE 12/08/2008 TOTAL DEPTH 7368 PERF. 8200 - 9202

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11521	X	11521	-0-	-0-	-0-	11521	2			N	-0-					-0-
11	11925	X	11925	-0-	-0-	-0-	11925	2			N	-0-					-0-
12	7208	X	7208	-0-	-0-	-0-	7208	2			N	-0-					-0-
01	11532	X	5039	-0-	-6493	-0-	5039	2			N	-0-					-0-
02	11144	X	4680	-0-	-6464	-0-	4680	2			N	-0-					-0-
03	12338	X	6723	-0-	-5615	-0-	6723	2			N	-0-					-0-

ALLIANCE WELL #: B 6H RRCID -> 249665 COMPL. DATE 10/07/2009 TOTAL DEPTH 7445 PERF. 7600 - 11020

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	90107	X	26168	-0-	-63939	-0-	26168	2			N	-0-					-0-
11	23822	X	23822	-0-	-0-	-0-	23822	2			N	-0-					-0-
12	26164	X	22008	-0-	-4156	-0-	22008	2			N	-0-					-0-
01	26164	X	20736	-0-	-5428	-0-	20736	2			N	-0-					-0-
02	23632	X	15301	-0-	-8331	-0-	15301	2			N	-0-					-0-
03	26164	X	22331	-0-	-3833	-0-	22331	2			N	-0-					-0-

ALLIANCE WELL #: B 7H RRCID -> 249674 COMPL. DATE 10/08/2009 TOTAL DEPTH 7443 PERF. 7590 - 10250

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2614	N	2433	-0-	-181	-0-	2433	2			N	-0-					-0-
11	2852	X	2852	-0-	-0-	-0-	2852	2			N	-0-					-0-
12	3410	X	1624	-0-	-1786	-0-	1624	2			N	-0-					-0-
01	3410	X	1935	-0-	-1475	-0-	1935	2			N	-0-					-0-
02	2660	X	1990	-0-	-670	-0-	1990	2			N	-0-					-0-
03	2945	X	1604	-0-	-1341	-0-	1604	2			N	-0-					-0-

ALLIANCE WELL #: B 9H RRCID -> 249677 COMPL. DATE 11/11/2009 TOTAL DEPTH 7448 PERF. 7590 - 10200

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12679	X	4029	-0-	-8650	-0-	4029	2			N	-0-					-0-
11	12270	X	3045	-0-	-9225	-0-	3045	2			N	-0-					-0-
12	10447	X	4780	-0-	-5667	-0-	4780	2			N	-0-					-0-
01	9920	X	2986	-0-	-6934	-0-	2986	2			N	-0-					-0-
02	8092	X	1891	-0-	-6201	-0-	1891	2			N	-0-					-0-
03	4774	X	2115	-0-	-2659	-0-	2115	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830

BROWN EYED GIRL UNIT WELL #: 4H RRCID -> 249681 COMPL. DATE 01/05/2009 TOTAL DEPTH 5613 PERF. 5890 - 9011

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10292	X	9752	-0-	-540	-0-	193	1	9539	3	Y	18					123
							20	9									
11	9960	X	7817	-0-	-2143	-0-	183	1	7630	3	Y	4					127
							4	9									
12	10168	X	6366	-0-	-3802	-0-	191	1	6172	3	Y	3	72	1	2	8	56
							3	9									
01	9765	X	7281	-0-	-2484	-0-	309	1	6966	3	Y	5					61
							6	9									
02	9137	X	9137	-0-	-0-	-0-	9133	3	4	9	Y	4					65
03	9765	X	2309	-0-	-7456	-0-	342	1	1894	3	Y	66	68	1			63
							73	9									

HAYWORTH, BYRL UNIT WELL #: 7H RRCID -> 249682 COMPL. DATE 11/20/2008 TOTAL DEPTH 5591 PERF. 5608 - 7941

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7802	X	7802	-0-	-0-	-0-	7795	3	7	9	Y	6					85
11	7335	X	7335	-0-	-0-	-0-	7335	3			Y	-0-					85
12	8432	X	7627	-0-	-805	-0-	7627	3			Y	-0-					85
01	8091	X	7441	-0-	-650	-0-	7440	3	1	9	Y	1					86
02	7252	X	5703	-0-	-1549	-0-	5700	3	3	9	Y	3					89
*03	9534	X	9534	-0-	-0-	-0-	9534	3			Y	-0-					89

BYRL HAYWORTH UNIT WELL #: 4H RRCID -> 249683 COMPL. DATE 03/23/2011 TOTAL DEPTH 5549 PERF. 6238 - 8415

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14632	X	13158	-0-	-1474	-0-	13152	3	6	9	Y	5					150
11	14160	X	12769	-0-	-1391	-0-	12768	3	1	9	Y	1					151
12	13950	X	12897	-0-	-1053	-0-	12897	3			Y	-0-					151
01	13516	X	12700	-0-	-816	-0-	12700	3			Y	-0-					151
02	11928	X	10892	-0-	-1036	-0-	10888	3	4	9	Y	4					155
03	13206	X	3362	-0-	-9844	-0-	3362	3			Y	-0-					155

BYRL HAYWORTH UNIT WELL #: 2H RRCID -> 249684 COMPL. DATE 03/23/2011 TOTAL DEPTH 5525 PERF. 6026 - 8465

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	531	N	531	-0-	-0-	-0-	525	3	6	9	Y	5					17
11	420	N	416	-0-	-4	-0-	415	3	1	9	Y	1					18
12	465	N	463	-0-	-2	-0-	463	3			Y	-0-					18
01	527	N	316	-0-	-211	-0-	316	3			Y	-0-					18
02	392	N	-0-	-0-	-392	-0-					Y	3					21
03	465	N	-0-	-0-	-465	-0-					Y	-0-					21

BYRL HAYWORTH UNIT WELL #: 1H RRCID -> 249685 COMPL. DATE 03/23/2011 TOTAL DEPTH 5549 PERF. 6354 - 8595

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	102	-0-	-270	-0-	96	3	6	9	Y	5					17
11	420	N	-0-	-0-	-420	-0-					Y	1					18
12	155	N	-0-	-0-	-155	-0-					Y	-0-					18
01	93	N	-0-	-0-	-93	-0-					Y	1					19
02	0	N	-0-	-0-	-0-	-0-					Y	3					22
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					22

ADAM STINSON UNIT WELL #: 11H RRCID -> 249686 COMPL. DATE 05/04/2010 TOTAL DEPTH 5392 PERF. 5682 - 9920

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10230	X	9699	-0-	-531	-0-	9656	3	43	9	Y	39	28	1			11
11	10208	X	10208	-0-	-0-	-0-	10147	3	61	9	Y	55					66
12	10230	X	8607	-0-	-1623	-0-	8574	3	33	9	Y	30	71	1			25
01	10199	X	6087	-0-	-4112	-0-	5976	3	111	9	Y	101	63	1			63
02	9520	X	6718	-0-	-2802	-0-	6562	3	156	9	Y	142	66	1			139
03	10540	X	8389	-0-	-2151	-0-	8388	3	1	9	Y	1	73	1			67

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830

ADAM STINSON UNIT WELL #: 6H RRCID -> 249689 COMPL. DATE 03/18/2011 TOTAL DEPTH 5423 PERF. 7300 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14446	X	13087	-0-	-1359	-0-	13030	3	57	9	Y	52	79	1			15
11	13860	X	12876	-0-	-984	-0-	12823	3	53	9	Y	48					63
12	13516	X	12623	-0-	-893	-0-	12594	3	29	9	Y	26	67	1			22
01	13330	X	12802	-0-	-528	-0-	12734	3	68	9	Y	62	45	1			39
02	12012	X	10331	-0-	-1681	-0-	10239	3	92	9	Y	84	40	1			83
03	13299	X	11989	-0-	-1310	-0-	11977	3	12	9	Y	11	44	1			50

SOUTH LOOP 820 UNIT WELL #: 1H RRCID -> 249692 COMPL. DATE 12/05/2008 TOTAL DEPTH 7172 PERF. 8481 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30039	X	25439	-0-	-4600	-0-	25439	2			N	-0-					-0-
11	26910	X	23412	-0-	-3498	-0-	23412	2			N	-0-					-0-
12	24986	X	23549	-0-	-1437	-0-	23549	2			N	-0-					-0-
01	25451	X	21911	-0-	-3540	-0-	21911	2			N	-0-					-0-
02	22988	X	20748	-0-	-2240	-0-	20748	2			N	-0-					-0-
03	25451	X	24388	-0-	-1063	-0-	24388	2			N	-0-					-0-

TALLMAN, DONALD UNIT WELL #: 4H RRCID -> 249693 COMPL. DATE 04/07/2010 TOTAL DEPTH 5393 PERF. 5509 - 9345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	X	-0-	-0-	-2418	-0-					Y	4					26
11	2340	X	-0-	-0-	-2340	-0-					Y	4					30
12	0	X	-0-	-0-	-0-	-0-					Y	10	22	1	5	8	13
01	0	X	-0-	-0-	-0-	-0-					Y	3					16
02	0	X	-0-	-0-	-0-	-0-					Y	7					23
03	0	X	-0-	-0-	-0-	-0-					Y	1					24

JOHNSON HILL LAND & MINERAL UNIT WELL #: 1H RRCID -> 249736 COMPL. DATE 01/14/2009 TOTAL DEPTH 7561 PERF. 7904 - 11925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5322	X	5322	-0-	-0-	-0-	741	1	4581	2	N	-0-					-0-
11	5560	X	5560	-0-	-0-	-0-	709	1	4851	2	N	-0-					-0-
12	8277	X	5320	-0-	-2957	-0-	760	1	4560	2	N	-0-					-0-
01	8277	X	5185	-0-	-3092	-0-	816	1	4369	2	N	-0-					-0-
02	7476	X	4934	-0-	-2542	-0-	713	1	4221	2	N	-0-					-0-
03	5735	X	4927	-0-	-808	-0-	1393	1	3534	2	N	-0-					-0-

EXELON NORTH UNIT WELL #: 6H RRCID -> 249740 COMPL. DATE 09/07/2008 TOTAL DEPTH 7340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXELON NORTH UNIT WELL #: 5H RRCID -> 249745 COMPL. DATE 08/19/2008 TOTAL DEPTH 7432 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER UNIT WELL #: 5H RRCID -> 249757 COMPL. DATE 03/25/2011 TOTAL DEPTH 5522 PERF. 5652 - 9618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	571	-0-	-359	-0-	556	3	15	9	Y	14					56
11	720	N	372	-0-	-348	-0-	362	3	10	9	Y	9					65
12	713	N	553	-0-	-160	-0-	543	3	10	9	Y	9					74
01	642	N	642	-0-	-0-	-0-	639	3	3	9	Y	3					77
02	718	N	718	-0-	-0-	-0-	707	3	11	9	Y	10					87
03	558	N	130	-0-	-428	-0-	72	3	58	9	Y	53	71	1			69

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830
DUGGER HEWLETT SOUTH UNIT WELL #: 1H RRCID -> 249758 COMPL. DATE 01/12/2011 TOTAL DEPTH 5312 PERF. 5738 - 9631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					28
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					28
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					28
01	0	N	-0-	-0-	-0-	-0-					Y	33					61
02	0	N	-0-	-0-	-0-	-0-					Y	2					63
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					63

TALLMAN, DONALD UNIT WELL #: 1H RRCID -> 249759 COMPL. DATE 12/13/2010 TOTAL DEPTH 5398 PERF. 5839 - 9011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	X	-0-	-0-	-2418	-0-					Y	4					87
11	0	X	-0-	-0-	-0-	-0-					Y	3					90
12	1860	X	-0-	-0-	-1860	-0-					Y	11	68	1	5	8	28
01	1860	X	-0-	-0-	-1860	-0-					Y	3					31
02	1680	X	-0-	-0-	-1680	-0-					Y	7					38
03	0	X	-0-	-0-	-0-	-0-					Y	1					39

HAYWORTH, BYRL UNIT WELL #: 3H RRCID -> 249760 COMPL. DATE 03/23/2011 TOTAL DEPTH 5560 PERF. 6100 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	1288	-0-	-1874	-0-	1282	3	6	9	Y	5					42
11	2010	X	1510	-0-	-500	-0-	1509	3	1	9	Y	1					43
12	1767	X	1610	-0-	-157	-0-	1610	3			Y	-0-					43
01	1482	X	1482	-0-	-0-	-0-	1482	3			Y	-0-					43
02	1400	N	874	-0-	-526	-0-	870	3	4	9	Y	4					47
03	1612	N	106	-0-	-1506	-0-	106	3			Y	-0-					47

PYLE-MERCER UNIT WELL #: 1H RRCID -> 249763 COMPL. DATE 08/28/2009 TOTAL DEPTH 7802 PERF. 9450 - 10241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	2837	-0-	-449	-0-	2837	2			N	-0-					-0-
11	3180	X	2242	-0-	-938	-0-	2242	2			N	-0-					-0-
12	2821	X	2788	-0-	-33	-0-	2788	2			N	-0-					-0-
01	2852	X	2424	-0-	-428	-0-	2424	2			N	-0-					-0-
02	2576	X	2558	-0-	-18	-0-	2558	2			N	-0-					-0-
03	2852	X	2306	-0-	-546	-0-	2306	2			N	-0-					-0-

EXELON NORTH UNIT WELL #: 10H RRCID -> 250136 COMPL. DATE 10/15/2008 TOTAL DEPTH 7423 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLCOTT SOUTH WELL #: 8H RRCID -> 250138 COMPL. DATE 10/17/2009 TOTAL DEPTH 7377 PERF. 7825 - 12427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

ALLIANCE-GRAPHICS UNIT WELL #: 1H RRCID -> 250377 COMPL. DATE 04/07/2007 TOTAL DEPTH 7411 PERF. 7750 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17515	X	15737	-0-	-1778	-0-	15737	2			N	-0-					-0-
11	16950	X	15318	-0-	-1632	-0-	15318	2			N	-0-					-0-
12	17019	X	15330	-0-	-1689	-0-	15330	2			N	-0-					-0-
01	17019	X	15627	-0-	-1392	-0-	15627	2			N	-0-					-0-
02	14588	X	13001	-0-	-1587	-0-	13001	2			N	-0-					-0-
03	15841	X	14466	-0-	-1375	-0-	14466	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830
ALLIANCE-GRAPHICS UNIT WELL #: 2H RRCID -> 250378 COMPL. DATE 04/08/2007 TOTAL DEPTH 7395 PERF. 7880 - 10725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7156	X	7156	-0-	-0-	-0-	7156	2			N	-0-					-0-
11	7274	X	7274	-0-	-0-	-0-	7274	2			N	-0-					-0-
12	7677	X	7677	-0-	-0-	-0-	7677	2			N	-0-					-0-
01	8103	X	8103	-0-	-0-	-0-	8103	2			N	-0-					-0-
02	9019	X	9019	-0-	-0-	-0-	9019	2			N	-0-					-0-
*03	10684	X	10684	-0-	-0-	-0-	10684	2			N	-0-					-0-

REBECCA BROWN KELLER UNIT WELL #: 5H RRCID -> 250408 COMPL. DATE 11/01/2010 TOTAL DEPTH 5426 PERF. 6780 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6006	X	6006	-0-	-0-	-0-	5997	3	9	9	Y	8	12	1			2
11	5689	X	5689	-0-	-0-	-0-	5682	3	7	9	Y	6					8
12	5783	X	5783	-0-	-0-	-0-	5777	3	6	9	Y	5	9	1			4
01	6014	X	5101	-0-	-913	-0-	5086	3	15	9	Y	14	9	1			9
02	5432	X	3555	-0-	-1877	-0-	3536	3	19	9	Y	17	9	1			17
03	6014	X	4335	-0-	-1679	-0-	4334	3	1	9	Y	1	9	1			9

ZWEIFEL, HENRY WELL #: 1H RRCID -> 250409 COMPL. DATE 06/14/2010 TOTAL DEPTH 5486 PERF. 6062 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7549	X	7549	-0-	-0-	-0-	7534	3	15	9	N	14					47
11	7953	X	7953	-0-	-0-	-0-	7953	3			N	-0-					47
12	8308	X	7908	-0-	-400	-0-	7908	3			N	-0-					47
01	8308	X	8122	-0-	-186	-0-	8122	3			N	-0-					47
02	7504	X	7242	-0-	-262	-0-	7242	3			N	-0-					47
03	8215	X	7577	-0-	-638	-0-	7558	3	19	9	N	17					64

BOSWELL UNIT WELL #: 13H RRCID -> 250411 COMPL. DATE 04/02/2011 TOTAL DEPTH 7473 PERF. 7612 - 8807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14521	X	14521	-0-	-0-	-0-	14521	2			N	-0-					-0-
11	14410	X	14410	-0-	-0-	-0-	14410	2			N	-0-					-0-
12	14973	X	14433	-0-	-540	-0-	14433	2			N	-0-					-0-
01	14539	X	13006	-0-	-1533	-0-	13006	2			N	-0-					-0-
02	13440	X	12773	-0-	-667	-0-	12773	2			N	-0-					-0-
03	14880	X	9108	-0-	-5772	-0-	9108	2			N	-0-					-0-

ALLIANCE WELL #: F 4H RRCID -> 250412 COMPL. DATE 08/07/2009 TOTAL DEPTH 7350 PERF. 7500 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21359	X	13820	-0-	-7539	-0-	13820	2			N	-0-					-0-
11	20670	X	13054	-0-	-7616	-0-	13054	2			N	-0-					-0-
12	18538	X	14009	-0-	-4529	-0-	14009	2			N	-0-					-0-
01	14694	X	11589	-0-	-3105	-0-	11589	2			N	-0-					-0-
02	16380	X	16380	-0-	-0-	-0-	16380	2			N	-0-					-0-
*03	23359	X	23359	-0-	-0-	-0-	23359	2			N	-0-					-0-

DUGGER HEWLETT SOUTH UNIT WELL #: 8H RRCID -> 250413 COMPL. DATE 01/13/2011 TOTAL DEPTH 5365 PERF. 6365 - 9341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHEELER UNIT WELL #: 1H RRCID -> 250414 COMPL. DATE 01/20/2009 TOTAL DEPTH 5545 PERF. 5625 - 9702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	942	N	942	-0-	-0-	-0-	942	3			Y	-0-					155
11	989	N	989	-0-	-0-	-0-	989	3			Y	-0-					155
12	1085	N	888	-0-	-197	-0-	888	3			Y	-0-					155
01	930	N	514	-0-	-416	-0-	514	3			Y	-0-					155
02	924	N	450	-0-	-474	-0-	450	3			Y	-0-					155
03	899	N	-0-	-0-	-899	-0-					Y	-0-					155

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830
BOSWELL UNIT WELL #: 6H RRCID -> 250417 COMPL. DATE 03/24/2011 TOTAL DEPTH 7490 PERF. 7631 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8866	X	2126	-0-	-6740	-0-	2126	2			N	-0-					-0-
11	8580	X	1850	-0-	-6730	-0-	1850	2			N	-0-					-0-
12	7965	X	7965	-0-	-0-	-0-	7965	2			N	-0-					-0-
01	16133	X	16133	-0-	-0-	-0-	16133	2			N	-0-					-0-
02	14264	X	14264	-0-	-0-	-0-	14264	2			N	-0-					-0-
*03	17276	X	17276	-0-	-0-	-0-	17276	2			N	-0-					-0-

EXELON NORTH UNIT WELL #: 12H RRCID -> 250418 COMPL. DATE 02/22/2012 TOTAL DEPTH 7413 PERF. 8271 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17143	X	12309	-0-	-4834	-0-	12309	2			N	-0-					-0-
11	15090	X	12536	-0-	-2554	-0-	12536	2			N	-0-					-0-
12	15726	X	15726	-0-	-0-	-0-	15726	2			N	-0-					-0-
01	12307	X	3229	-0-	-9078	-0-	3229	2			N	-0-					-0-
02	11704	X	3132	-0-	-8572	-0-	3132	2			N	-0-					-0-
*03	17524	X	17524	-0-	-0-	-0-	17524	2			N	-0-					-0-

ALLIANCE WELL #: L 5H RRCID -> 250419 COMPL. DATE 09/23/2009 TOTAL DEPTH 7298 PERF. 7550 - 12427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27807	X	27211	-0-	-596	-0-	27211	2			N	-0-					-0-
11	26427	X	26427	-0-	-0-	-0-	26427	2			N	-0-					-0-
12	27189	X	27189	-0-	-0-	-0-	27189	2			N	-0-					-0-
01	27218	X	26105	-0-	-1113	-0-	26105	2			N	-0-					-0-
02	24668	X	22309	-0-	-2359	-0-	22309	2			N	-0-					-0-
03	27311	X	25162	-0-	-2149	-0-	25162	2			N	-0-					-0-

ALLIANCE WELL #: L 3H RRCID -> 250421 COMPL. DATE 09/21/2009 TOTAL DEPTH 7254 PERF. 7419 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17732	X	12414	-0-	-5318	-0-	12414	2			N	-0-					-0-
11	17160	X	13071	-0-	-4089	-0-	13071	2			N	-0-					-0-
12	17050	X	14489	-0-	-2561	-0-	14489	2			N	-0-					-0-
01	15004	X	14578	-0-	-426	-0-	14578	2			N	-0-					-0-
02	12523	X	12523	-0-	-0-	-0-	12523	2			N	-0-					-0-
03	14477	X	11042	-0-	-3435	-0-	11042	2			N	-0-					-0-

STINSON, ADAM WELL #: 12H RRCID -> 250423 COMPL. DATE 05/05/2010 TOTAL DEPTH 5384 PERF. 6076 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	936	X	936	-0-	-0-	-0-	936	3			Y	-0-	19	1			-0-
11	630	X	-0-	-0-	-630	-0-					Y	2					2
12	1395	N	1332	-0-	-63	-0-	1324	3	8	9	Y	7	3	1			6
01	2889	N	2889	-0-	-0-	-0-	2820	3	69	9	Y	63	29	1			40
02	949	N	949	-0-	-0-	-0-	948	3	1	9	Y	1	40	1			1
*03	1521	N	1521	-0-	-0-	-0-	1521	3			Y	-0-					1

STINSON, ADAM UNIT WELL #: 7H RRCID -> 250425 COMPL. DATE 10/22/2010 TOTAL DEPTH 5432 PERF. 6320 - 9770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	771	X	771	-0-	-0-	-0-	770	3	1	9	Y	1	1	1			-0-
11	690	X	-0-	-0-	-690	-0-					Y	6					6
12	341	N	170	-0-	-171	-0-	164	3	6	9	Y	5	7	1			4
01	775	N	767	-0-	-8	-0-	755	3	12	9	Y	11	8	1			7
02	458	N	458	-0-	-0-	-0-	441	3	17	9	Y	15	7	1			15
03	155	N	148	-0-	-7	-0-	148	3			Y	-0-	8	1			7

ALLIANCE WELL #: B 10H RRCID -> 250427 COMPL. DATE 10/06/2009 TOTAL DEPTH 7667 PERF. 7560 - 9950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15407	X	14267	-0-	-1140	-0-	14267	2			N	-0-					-0-
11	14910	X	14380	-0-	-530	-0-	14380	2			N	-0-					-0-
12	15097	X	15052	-0-	-45	-0-	15052	2			N	-0-					-0-
01	15097	X	15038	-0-	-59	-0-	15038	2			N	-0-					-0-
02	13636	X	12020	-0-	-1616	-0-	12020	2			N	-0-					-0-
03	15066	X	12602	-0-	-2464	-0-	12602	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830
DUGGER HEWLETT SOUTH UNIT WELL #: 5H RRCID -> 250429 COMPL. DATE 01/26/2011 TOTAL DEPTH 5344 PERF. 6487 - 10859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					4

SHANNON PARKER TRUST WELL #: 4H RRCID -> 250431 COMPL. DATE 11/19/2008 TOTAL DEPTH 4886 PERF. 5260 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28

REBECCA BROWN KELLER UNIT WELL #: 4H RRCID -> 250449 COMPL. DATE 10/26/2010 TOTAL DEPTH 5400 PERF. 6875 - 10630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7409	X	4733	-0-	-2676	-0-	4729	3	4	9	Y	4	10	1			1
11	7530	X	2710	-0-	-4820	-0-	2709	3	1	9	Y	1					2
12	7781	X	6369	-0-	-1412	-0-	6366	3	3	9	Y	3	3	1			2
01	7781	X	5458	-0-	-2323	-0-	5449	3	9	9	Y	8	5	1			5
02	8107	X	8107	-0-	-0-	-0-	8073	3	34	9	Y	31	5	1			31
*03	9923	X	9923	-0-	-0-	-0-	9921	3	2	9	Y	2	16	1			17

REBECCA BROWN KELLER UNIT WELL #: 6H RRCID -> 250453 COMPL. DATE 10/05/2010 TOTAL DEPTH 5417 PERF. 6860 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6820	X	5610	-0-	-1210	-0-	5607	3	3	9	Y	3	4	1			1
11	6510	X	4466	-0-	-2044	-0-	4464	3	2	9	Y	2					3
12	6727	X	5450	-0-	-1277	-0-	5449	3	1	9	Y	1	3	1			1
01	6634	X	6343	-0-	-291	-0-	6337	3	6	9	Y	5	3	1			3
02	5768	X	5218	-0-	-550	-0-	5210	3	8	9	Y	7	3	1			7
*03	7557	X	7557	-0-	-0-	-0-	7556	3	1	9	Y	1	4	1			4

EXELON NORTH UNIT WELL #: 8H RRCID -> 250454 COMPL. DATE 09/08/2011 TOTAL DEPTH 7449 PERF. 8905 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4831	X	4831	-0-	-0-	-0-	4831	2			N	-0-					-0-
11	12842	X	12842	-0-	-0-	-0-	12842	2			N	-0-					-0-
12	3100	N	13665	-0-	10565	10565	13665	2			N	-0-					-0-
01	24128	X	13563	-0-	-10565	-0-	13563	2			N	-0-					-0-
02	13888	X	13888	-0-	-0-	-0-	13888	2			N	-0-					-0-
*03	16012	X	16012	-0-	-0-	-0-	16012	2			N	-0-					-0-

ALLIANCE WELL #: B 11H RRCID -> 250455 COMPL. DATE 10/08/2009 TOTAL DEPTH 7348 PERF. 7510 - 10145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13826	X	12260	-0-	-1566	-0-	12260	2			N	-0-					-0-
11	13683	X	13683	-0-	-0-	-0-	13683	2			N	-0-					-0-
12	14547	X	14547	-0-	-0-	-0-	14547	2			N	-0-					-0-
01	15029	X	15029	-0-	-0-	-0-	15029	2			N	-0-					-0-
02	12768	X	12158	-0-	-610	-0-	12158	2			N	-0-					-0-
03	14539	X	12789	-0-	-1750	-0-	12789	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830
FINLEY, DORRIS UNIT WELL #: 4H RRCID -> 250457 COMPL. DATE 01/05/2009 TOTAL DEPTH 5598 PERF. 5695 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	X	1567	-0-	-479	-0-	689	1	876	3	Y	2					3
							2	9									
11	2130	X	1131	-0-	-999	-0-	716	1	415	3	Y	-0-					3
12	3063	N	3063	-0-	-0-	-0-	936	1	2110	3	Y	15	15	8			3
							17	9									
01	1820	N	1820	-0-	-0-	-0-	889	1	925	3	Y	5					8
							6	9									
02	2563	N	2563	-0-	-0-	-0-	698	1	1865	3	Y	-0-					8
03	2387	N	-0-	-0-	-2387	-0-					Y	-0-					8

REBECCA BROWN KELLER UNIT WELL #: 7H RRCID -> 250458 COMPL. DATE 02/20/2009 TOTAL DEPTH 5443 PERF. 6385 - 11365

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

DUGGER HEWLETT SOUTH UNIT WELL #: 2H RRCID -> 250465 COMPL. DATE 01/19/2011 TOTAL DEPTH 5290 PERF. 5603 - 9731

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

REBECCA BROWN KELLER UNIT WELL #: 2H RRCID -> 250466 COMPL. DATE 01/29/2011 TOTAL DEPTH 5429 PERF. 5554 - 10231

10	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	1					1
12	T. A.		-0-	-0-	-0-	-0-					Y	1	1	1			1
01	T. A.		-0-	-0-	-0-	-0-					Y	15	7	1			9
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-	9	1			-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

STINSON, ADAM UNIT WELL #: 5H RRCID -> 250467 COMPL. DATE 09/25/2010 TOTAL DEPTH 5437 PERF. 7085 - 9462

10	2728	X	2178	-0-	-550	-0-	2170	3	8	9	Y	7	22	1			2
11	2640	X	1426	-0-	-1214	-0-	1423	3	3	9	Y	3					5
12	2728	X	2288	-0-	-440	-0-	2288	3			Y	-0-	5	1			-0-
01	2728	X	2276	-0-	-452	-0-	2269	3	7	9	Y	6	2	1			4
02	2703	X	2703	-0-	-0-	-0-	2663	3	40	9	Y	36	5	1			35
03	2294	X	373	-0-	-1921	-0-	370	3	3	9	Y	3	18	1			20

BOSWELL UNIT WELL #: 12H RRCID -> 250468 COMPL. DATE 04/02/2011 TOTAL DEPTH 7489 PERF. 7915 - 9827

10	23250	X	17367	-0-	-5883	-0-	17367	2			N	-0-					-0-
11	21840	X	15790	-0-	-6050	-0-	15790	2			N	-0-					-0-
12	22568	X	13536	-0-	-9032	-0-	13536	2			N	-0-					-0-
01	22413	X	13031	-0-	-9382	-0-	13031	2			N	-0-					-0-
02	18116	X	11125	-0-	-6991	-0-	11125	2			N	-0-					-0-
03	17360	X	13200	-0-	-4160	-0-	13200	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830
DUGGER HEWLETT SOUTH UNIT WELL #: 4H RRCID -> 250469 COMPL. DATE 09/18/2010 TOTAL DEPTH 5347 PERF. 6160 - 10579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6652	X	6652	-0-	-0-	-0-	662	1	5990	3	Y	-0-					3
11	5610	X	4362	-0-	-1248	-0-	621	1	3741	3	Y	-0-					3
12	6625	X	6625	-0-	-0-	-0-	585	1	6040	3	Y	-0-					3
01	6665	X	4803	-0-	-1862	-0-	547	1	4256	3	Y	-0-					3
02	6260	X	6260	-0-	-0-	-0-	1025	1	5235	3	Y	-0-					3
03	6665	X	-0-	-0-	-6665	-0-					Y	-0-					3

GRACIE UNIT WELL #: 5H RRCID -> 250479 COMPL. DATE 04/20/2010 TOTAL DEPTH 5373 PERF. 5600 - 9581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1169	-0-	-9	-0-	518	1	638	3	Y	12	36	1			23
							13	9									
11	1173	N	1173	-0-	-0-	-0-	444	1	719	3	Y	9					32
							10	9									
12	1147	N	1085	-0-	-62	-0-	361	1	702	3	Y	20					52
							22	9									
01	1178	N	997	-0-	-181	-0-	311	1	671	3	Y	14					66
							15	9									
02	1092	N	1045	-0-	-47	-0-	422	1	614	3	Y	8	59	1			15
							9	9									
03	1085	N	259	-0-	-826	-0-	80	1	157	3	Y	20					35
							22	9									

STINSON, ADAM UNIT WELL #: 4H RRCID -> 250480 COMPL. DATE 03/16/2011 TOTAL DEPTH 5438 PERF. 5760 - 9201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
11	300	N	-0-	-0-	-300	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

TALLMAN, DONALD UNIT WELL #: 5H RRCID -> 250481 COMPL. DATE 04/08/2010 TOTAL DEPTH 5396 PERF. 5519 - 9027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11747	X	11747	-0-	-0-	-0-	272	1	11471	3	Y	4					32
							4	9									
11	11820	X	9963	-0-	-1857	-0-	404	1	9555	3	Y	4					36
							4	9									
12	12803	X	11021	-0-	-1782	-0-	408	1	10600	3	Y	12	27	1	6	8	15
							13	9									
01	12803	X	10782	-0-	-2021	-0-	394	1	10386	3	Y	2					17
							2	9									
02	11564	X	8284	-0-	-3280	-0-	392	1	7884	3	Y	7					24
							8	9									
03	11749	X	1978	-0-	-9771	-0-	52	1	1924	3	Y	2					26
							2	9									

ALLIANCE AA BREWER UNIT WELL #: 20 RRCID -> 250773 COMPL. DATE 07/13/2009 TOTAL DEPTH 11425 PERF. 10747 - 11357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830

GILLIGAN UNIT WELL #: 3H RRCID -> 251142 COMPL. DATE 03/18/2007 TOTAL DEPTH 587 PERF. 6310 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14384	X	13213	-0-	-1171	-0-	13207	3	6	9	Y	5					39
11	13680	X	12698	-0-	-982	-0-	12696	3	2	9	Y	2					41
12	14136	X	13277	-0-	-859	-0-	13274	3	3	9	Y	3	33	1	2	8	9
01	14136	X	13991	-0-	-145	-0-	13991	3			Y	-0-					9
02	12544	X	12024	-0-	-520	-0-	12024	3			Y	-0-					9
03	13268	X	12882	-0-	-386	-0-	12882	3			Y	-0-					9

STATION BRANCH RANCH UNIT WELL #: 9H RRCID -> 251207 COMPL. DATE 07/16/2008 TOTAL DEPTH 5940 PERF. 6065 - 9910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	X	391	-0-	-1004	-0-	373	3	18	9	Y	16	18	1			30
11	1350	X	314	-0-	-1036	-0-	312	3	2	9	Y	2					32
12	372	N	30	-0-	-342	-0-	28	3	2	9	Y	2	13	1			21
01	403	N	-0-	-0-	-403	-0-					Y	4	13	1			12
02	308	N	-0-	-0-	-308	-0-					Y	2					14
03	31	N	-0-	-0-	-31	-0-					Y	4	5	1			13

DAVIS, MILES WELL #: 1H RRCID -> 251443 COMPL. DATE 08/09/2006 TOTAL DEPTH 5070 PERF. 5880 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	2735	-0-	-24	-0-	941	1	1794	3	N	-0-					50
11	2670	X	2347	-0-	-323	-0-	938	1	1409	3	N	-0-					50
12	2697	X	2675	-0-	-22	-0-	969	1	1702	3	N	4	4	8			50
							4	9									
01	2728	X	2463	-0-	-265	-0-	966	1	1497	3	N	-0-					50
02	2464	X	2326	-0-	-138	-0-	877	1	1449	3	N	-0-					50
03	2728	X	308	-0-	-2420	-0-	107	1	201	3	N	-0-					50

BROWN HILL UNIT WELL #: 2H RRCID -> 251829 COMPL. DATE 02/11/2009 TOTAL DEPTH 5682 PERF. 6565 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10199	X	9002	-0-	-1197	-0-	8998	3	4	9	Y	4					60
11	9600	X	9177	-0-	-423	-0-	9177	3			Y	-0-					60
12	9641	X	8887	-0-	-754	-0-	8887	3			Y	-0-					60
01	9641	X	7629	-0-	-2012	-0-	7629	3			Y	-0-					60
02	8568	X	6740	-0-	-1828	-0-	6740	3			Y	-0-					60
03	9486	X	7200	-0-	-2286	-0-	7200	3			Y	-0-					60

ALLIANCE WELL #: C 3H RRCID -> 251830 COMPL. DATE 03/20/2009 TOTAL DEPTH 7307 PERF. 7480 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5797	X	4863	-0-	-934	-0-	4863	2			N	-0-					-0-
11	5610	X	4535	-0-	-1075	-0-	4535	2			N	-0-					-0-
12	6603	X	3723	-0-	-2880	-0-	3723	2			N	-0-					-0-
01	6603	X	1168	-0-	-5435	-0-	1168	2			N	-0-					-0-
02	5964	X	953	-0-	-5011	-0-	953	2			N	-0-					-0-
03	4867	X	1091	-0-	-3776	-0-	1091	2			N	-0-					-0-

ALLIANCE WELL #: C 4H RRCID -> 251835 COMPL. DATE 03/20/2009 TOTAL DEPTH 7255 PERF. 7420 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12338	X	9574	-0-	-2764	-0-	9574	2			N	-0-					-0-
11	11940	X	8858	-0-	-3082	-0-	8858	2			N	-0-					-0-
12	12338	X	8564	-0-	-3774	-0-	8564	2			N	-0-					-0-
01	12090	X	9325	-0-	-2765	-0-	9325	2			N	-0-					-0-
02	10920	X	9525	-0-	-1395	-0-	9525	2			N	-0-					-0-
*03	10879	X	10879	-0-	-0-	-0-	10879	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830

ALLIANCE WELL #: D 11H RRCID -> 251836 COMPL. DATE 10/10/2009 TOTAL DEPTH 7384 PERF. 7900 - 9438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14274	X	14274	-0-	-0-	-0-	14274	2			N	-0-					-0-
11	13768	X	13768	-0-	-0-	-0-	13768	2			N	-0-					-0-
12	14074	X	12231	-0-	-1843	-0-	12231	2			N	-0-					-0-
01	14260	X	11945	-0-	-2315	-0-	11945	2			N	-0-					-0-
02	12880	X	10254	-0-	-2626	-0-	10254	2			N	-0-					-0-
03	14260	X	11483	-0-	-2777	-0-	11483	2			N	-0-					-0-

ALLIANCE WELL #: E 5H RRCID -> 251837 COMPL. DATE 10/02/2009 TOTAL DEPTH 7356 PERF. 7493 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12595	X	12595	-0-	-0-	-0-	12595	2			N	-0-					-0-
11	11331	X	11331	-0-	-0-	-0-	11331	2			N	-0-					-0-
12	11034	X	11034	-0-	-0-	-0-	11034	2			N	-0-					-0-
01	12586	X	10399	-0-	-2187	-0-	10399	2			N	-0-					-0-
02	11368	X	9516	-0-	-1852	-0-	9516	2			N	-0-					-0-
03	12586	X	9853	-0-	-2733	-0-	9853	2			N	-0-					-0-

ALLIANCE WELL #: B 12H RRCID -> 251839 COMPL. DATE 10/14/2009 TOTAL DEPTH 7367 PERF. 7510 - 9730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9114	X	8350	-0-	-764	-0-	8350	2			N	-0-					-0-
11	8790	X	7104	-0-	-1686	-0-	7104	2			N	-0-					-0-
12	9579	X	7228	-0-	-2351	-0-	7228	2			N	-0-					-0-
01	9579	X	8658	-0-	-921	-0-	8658	2			N	-0-					-0-
02	8724	X	8724	-0-	-0-	-0-	8724	2			N	-0-					-0-
*03	8869	X	8869	-0-	-0-	-0-	8869	2			N	-0-					-0-

ALLIANCE WELL #: E 4H RRCID -> 251840 COMPL. DATE 10/01/2009 TOTAL DEPTH 7351 PERF. 7500 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6045	X	6045	-0-	-0-	-0-	6045	2			N	-0-					-0-
11	6512	X	6512	-0-	-0-	-0-	6512	2			N	-0-					-0-
12	7358	X	7358	-0-	-0-	-0-	7358	2			N	-0-					-0-
01	6633	X	6633	-0-	-0-	-0-	6633	2			N	-0-					-0-
02	5927	X	5927	-0-	-0-	-0-	5927	2			N	-0-					-0-
*03	7008	X	7008	-0-	-0-	-0-	7008	2			N	-0-					-0-

ALLIANCE WELL #: F 3H RRCID -> 251841 COMPL. DATE 03/01/2010 TOTAL DEPTH 7365 PERF. 7556 - 9998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12586	X	10100	-0-	-2486	-0-	10100	2			N	-0-					-0-
11	11880	X	9401	-0-	-2479	-0-	9401	2			N	-0-					-0-
12	13981	X	13756	-0-	-225	-0-	13756	2			N	-0-					-0-
01	13981	X	13196	-0-	-785	-0-	13196	2			N	-0-					-0-
02	13422	X	13422	-0-	-0-	-0-	13422	2			N	-0-					-0-
*03	22657	X	22657	-0-	-0-	-0-	22657	2			N	-0-					-0-

ALLIANCE WELL #: K 3H RRCID -> 251842 COMPL. DATE 08/07/2009 TOTAL DEPTH 7383 PERF. 7458 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		5793	-0-	5793	5793	5793	2			N	-0-					-0-

ALLIANCE WELL #: K 4H RRCID -> 251843 COMPL. DATE 08/06/2009 TOTAL DEPTH 7374 PERF. 7480 - 10200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19685	X	17185	-0-	-2500	-0-	17185	2			N	-0-					-0-
11	19050	X	17186	-0-	-1864	-0-	17186	2			N	-0-					-0-
12	17949	X	17347	-0-	-602	-0-	17347	2			N	-0-					-0-
01	17298	X	14365	-0-	-2933	-0-	14365	2			N	-0-					-0-
02	16044	X	12560	-0-	-3484	-0-	12560	2			N	-0-					-0-
03	17763	X	7422	-0-	-10341	-0-	7422	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830

ALLIANCE K UNIT WELL #: 3H RRCID -> 251844 COMPL. DATE 04/27/2010 TOTAL DEPTH 7402 PERF. 7540 - 13108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34193	X	32569	-0-	-1624	-0-	32569	2			N	-0-					-0-
11	32070	X	31250	-0-	-820	-0-	31250	2			N	-0-					-0-
12	32984	X	31880	-0-	-1104	-0-	31880	2			N	-0-					-0-
01	32984	X	31942	-0-	-1042	-0-	31942	2			N	-0-					-0-
02	29708	X	27443	-0-	-2265	-0-	27443	2			N	-0-					-0-
03	32581	X	30340	-0-	-2241	-0-	30340	2			N	-0-					-0-

ALLIANCE K UNIT WELL #: 4H RRCID -> 251846 COMPL. DATE 03/30/2010 TOTAL DEPTH 7374 PERF. 7585 - 11285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19995	X	17811	-0-	-2184	-0-	17811	2			N	-0-					-0-
11	19320	X	19085	-0-	-235	-0-	19085	2			N	-0-					-0-
12	19765	X	19765	-0-	-0-	-0-	19765	2			N	-0-					-0-
01	17845	X	17845	-0-	-0-	-0-	17845	2			N	-0-					-0-
02	16716	X	15892	-0-	-824	-0-	15892	2			N	-0-					-0-
03	18507	X	13323	-0-	-5184	-0-	13323	2			N	-0-					-0-

GRACIE UNIT WELL #: 6H RRCID -> 251847 COMPL. DATE 04/21/2010 TOTAL DEPTH 5359 PERF. 5800 - 9541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	13	37	1			24
11	0	N	-0-	-0-	-0-	-0-					Y	8					32
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	20					52
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	14					66
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	9	60	1			15
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	20					35

BOSWELL UNIT WELL #: 14H RRCID -> 251849 COMPL. DATE 03/24/2011 TOTAL DEPTH 7439 PERF. 7620 - 11099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21235	X	20459	-0-	-776	-0-	20459	2			N	-0-					-0-
11	19020	X	18804	-0-	-216	-0-	18804	2			N	-0-					-0-
12	19840	X	18184	-0-	-1656	-0-	18184	2			N	-0-					-0-
01	20460	X	19543	-0-	-917	-0-	19543	2			N	-0-					-0-
02	18480	X	12956	-0-	-5524	-0-	12956	2			N	-0-					-0-
03	20460	X	8890	-0-	-11570	-0-	8890	2			N	-0-					-0-

OLCOTT NORTH A UNIT WELL #: 8H RRCID -> 251850 COMPL. DATE 03/21/2014 TOTAL DEPTH 7362 PERF. 9500 - 12922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41695	X	26448	-0-	-15247	-0-	26448	2			N	-0-					-0-
11	40350	X	23839	-0-	-16511	-0-	23839	2			N	-0-					-0-
12	31992	X	23414	-0-	-8578	-0-	23414	2			N	-0-					-0-
01	31992	X	22518	-0-	-9474	-0-	22518	2			N	-0-					-0-
02	25676	X	19965	-0-	-5711	-0-	19965	2			N	-0-					-0-
03	26443	X	22184	-0-	-4259	-0-	22184	2			N	-0-					-0-

OLCOTT NORTH A UNIT WELL #: 5H RRCID -> 251851 COMPL. DATE 03/21/2014 TOTAL DEPTH 7318 PERF. 9400 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26846	X	21937	-0-	-4909	-0-	21937	2			N	-0-					-0-
11	25980	X	19370	-0-	-6610	-0-	19370	2			N	-0-					-0-
12	26195	X	19110	-0-	-7085	-0-	19110	2			N	-0-					-0-
01	26195	X	19699	-0-	-6496	-0-	19699	2			N	-0-					-0-
02	23660	X	17403	-0-	-6257	-0-	17403	2			N	-0-					-0-
03	26195	X	19997	-0-	-6198	-0-	19997	2			N	-0-					-0-

REBECCA BROWN KELLER UNIT WELL #: 3H RRCID -> 251852 COMPL. DATE 02/10/2011 TOTAL DEPTH 5418 PERF. 5585 - 10553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	1	1	1			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	5					5
12	0	X	-0-	-0-	-0-	-0-					Y	2	5	1			2
01	109	X	109	-0-	-0-	-0-	98	3	11	9	Y	10	6	1			6
02	547	X	547	-0-	-0-	-0-	547	3			Y	-0-	6	1			-0-
03	0	X	-0-	-0-	-0-	-0-					Y	1					1

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830

EXELON SOUTH UNIT WELL #: 2H RRCID -> 251853 COMPL. DATE 04/06/2012 TOTAL DEPTH 7416 PERF. 7790 - 11642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8284	X	8284	-0-	-0-	-0-	8284	2			N	-0-					-0-
11	7697	X	7697	-0-	-0-	-0-	7697	2			N	-0-					-0-
12	9279	X	9279	-0-	-0-	-0-	9279	2			N	-0-					-0-
01	8277	X	5363	-0-	-2914	-0-	5363	2			N	-0-					-0-
02	7476	X	6933	-0-	-543	-0-	6933	2			N	-0-					-0-
03	9269	X	74	-0-	-9195	-0-	74	2			N	-0-					-0-

EXELON SOUTH UNIT WELL #: 4H RRCID -> 251854 COMPL. DATE 04/10/2012 TOTAL DEPTH 7365 PERF. 7640 - 11810

10	21235	X	16664	-0-	-4571	-0-	16664	2			N	-0-					-0-
11	20550	X	16109	-0-	-4441	-0-	16109	2			N	-0-					-0-
12	20181	X	15936	-0-	-4245	-0-	15936	2			N	-0-					-0-
01	20181	X	12797	-0-	-7384	-0-	12797	2			N	-0-					-0-
02	15568	X	15169	-0-	-399	-0-	15169	2			N	-0-					-0-
03	16678	X	1779	-0-	-14899	-0-	1779	2			N	-0-					-0-

EXELON SOUTH UNIT WELL #: 1H RRCID -> 251855 COMPL. DATE 04/06/2012 TOTAL DEPTH 7340 PERF. 7902 - 11555

10	36456	X	24692	-0-	-11764	-0-	24692	2			N	-0-					-0-
11	35280	X	21223	-0-	-14057	-0-	21223	2			N	-0-					-0-
12	39804	X	15312	-0-	-24492	-0-	15312	2			N	-0-					-0-
01	30256	X	26728	-0-	-3528	-0-	26728	2			N	-0-					-0-
02	25284	X	23177	-0-	-2107	-0-	23177	2			N	-0-					-0-
03	24707	X	16851	-0-	-7856	-0-	16851	2			N	-0-					-0-

DONALD TALLMAN UNIT WELL #: 6H RRCID -> 251877 COMPL. DATE 04/08/2010 TOTAL DEPTH 5380 PERF. 5604 - 9112

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	4					27
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	4					31
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	9	23	1	4	8	13
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	3					16
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	7					23
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	2					25

ALLIANCE-SARATOGA WELL #: A 10H RRCID -> 251878 COMPL. DATE 12/03/2009 TOTAL DEPTH 7393 PERF. 7530 - 10390

10	19530	X	9934	-0-	-9596	-0-	9934	2			N	-0-					-0-
11	18900	X	13014	-0-	-5886	-0-	13014	2			N	-0-					-0-
12	24116	X	24116	-0-	-0-	-0-	24116	2			N	-0-					-0-
01	23030	X	23030	-0-	-0-	-0-	23030	2			N	-0-					-0-
02	25346	X	25346	-0-	-0-	-0-	25346	2			N	-0-					-0-
*03	26754	X	26754	-0-	-0-	-0-	26754	2			N	-0-					-0-

ALLIANCE K UNIT WELL #: 5H RRCID -> 251879 COMPL. DATE 03/16/2010 TOTAL DEPTH 7361 PERF. 7620 - 10525

10	19964	X	16953	-0-	-3011	-0-	16953	2			N	-0-					-0-
11	19320	X	15793	-0-	-3527	-0-	15793	2			N	-0-					-0-
12	19809	X	14755	-0-	-5054	-0-	14755	2			N	-0-					-0-
01	19809	X	13702	-0-	-6107	-0-	13702	2			N	-0-					-0-
02	17864	X	12024	-0-	-5840	-0-	12024	2			N	-0-					-0-
03	16957	X	13180	-0-	-3777	-0-	13180	2			N	-0-					-0-

OLCOTT NORTH A UNIT WELL #: 7H RRCID -> 251880 COMPL. DATE 03/13/2009 TOTAL DEPTH 7366 PERF. N/A

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830

ALLIANCE WELL #: D 7H RRCID -> 251881 COMPL. DATE 10/13/2009 TOTAL DEPTH 7363 PERF. 7570 - 11317

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20460	X	18017	-0-	-2443	-0-	18017	2			N	-0-					-0-
11	20010	X	19972	-0-	-38	-0-	19972	2			N	-0-					-0-
12	20894	X	20755	-0-	-139	-0-	20755	2			N	-0-					-0-
01	21454	X	21454	-0-	-0-	-0-	21454	2			N	-0-					-0-
02	18872	X	17548	-0-	-1324	-0-	17548	2			N	-0-					-0-
03	20770	X	18332	-0-	-2438	-0-	18332	2			N	-0-					-0-

ALLIANCE WELL #: D 6H RRCID -> 251882 COMPL. DATE 10/10/2009 TOTAL DEPTH 7402 PERF. 7630 - 11982

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22444	X	21183	-0-	-1261	-0-	21183	2			N	-0-					-0-
11	21720	X	19587	-0-	-2133	-0-	19587	2			N	-0-					-0-
12	23002	X	19788	-0-	-3214	-0-	19788	2			N	-0-					-0-
01	21917	X	18917	-0-	-3000	-0-	18917	2			N	-0-					-0-
02	19460	X	17583	-0-	-1877	-0-	17583	2			N	-0-					-0-
03	21173	X	19073	-0-	-2100	-0-	19073	2			N	-0-					-0-

ALLIANCE WELL #: D 5H RRCID -> 251883 COMPL. DATE 10/12/2009 TOTAL DEPTH 7369 PERF. 7540 - 10952

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18786	X	14687	-0-	-4099	-0-	14687	2			N	-0-					-0-
11	17730	X	12980	-0-	-4750	-0-	12980	2			N	-0-					-0-
12	15190	X	14558	-0-	-632	-0-	14558	2			N	-0-					-0-
01	15739	X	15739	-0-	-0-	-0-	15739	2			N	-0-					-0-
02	13554	X	13554	-0-	-0-	-0-	13554	2			N	-0-					-0-
03	14694	X	13789	-0-	-905	-0-	13789	2			N	-0-					-0-

ALLIANCE WELL #: B 8H RRCID -> 251890 COMPL. DATE 10/13/2009 TOTAL DEPTH 7434 PERF. 7620 - 10150

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17934	X	17934	-0-	-0-	-0-	17934	2			N	-0-					-0-
11	18600	X	18149	-0-	-451	-0-	18149	2			N	-0-					-0-
12	19220	X	16430	-0-	-2790	-0-	16430	2			N	-0-					-0-
01	19220	X	14807	-0-	-4413	-0-	14807	2			N	-0-					-0-
02	16940	X	14512	-0-	-2428	-0-	14512	2			N	-0-					-0-
03	18755	X	13513	-0-	-5242	-0-	13513	2			N	-0-					-0-

ALLIANCE WELL #: D 10H RRCID -> 251893 COMPL. DATE 10/12/2009 TOTAL DEPTH 7436 PERF. 7650 - 10755

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17561	X	17561	-0-	-0-	-0-	17561	2			N	-0-					-0-
11	16038	X	16038	-0-	-0-	-0-	16038	2			N	-0-					-0-
12	17887	X	16848	-0-	-1039	-0-	16848	2			N	-0-					-0-
01	17887	X	14246	-0-	-3641	-0-	14246	2			N	-0-					-0-
02	15848	X	13609	-0-	-2239	-0-	13609	2			N	-0-					-0-
03	17546	X	17346	-0-	-200	-0-	17346	2			N	-0-					-0-

REBECCA BROWN KELLER UNIT WELL #: 1H RRCID -> 251894 COMPL. DATE 01/24/2011 TOTAL DEPTH 5374 PERF. 7298 - 10191

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6541	X	5019	-0-	-1522	-0-	5019	3			Y	-0-					-0-
11	5580	X	4970	-0-	-610	-0-	4970	3			Y	-0-					-0-
12	4526	X	4373	-0-	-153	-0-	4373	3			Y	-0-					-0-
01	5022	X	3506	-0-	-1516	-0-	3506	3			Y	-0-					-0-
02	5097	X	5097	-0-	-0-	-0-	5097	3			Y	-0-					-0-
03	5146	X	666	-0-	-4480	-0-	666	3			Y	-0-					-0-

ALLIANCE WELL #: E 3H RRCID -> 251897 COMPL. DATE 09/30/2009 TOTAL DEPTH 7353 PERF. 7550 - 9716

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4991	X	2363	-0-	-2628	-0-	2363	2			N	-0-					-0-
11	4830	X	2234	-0-	-2596	-0-	2234	2			N	-0-					-0-
12	4991	X	2164	-0-	-2827	-0-	2164	2			N	-0-					-0-
01	4247	X	3648	-0-	-599	-0-	3648	2			N	-0-					-0-
02	2863	X	2863	-0-	-0-	-0-	2863	2			N	-0-					-0-
03	2356	X	2196	-0-	-160	-0-	2196	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830
ALLIANCE WELL #: D 8H RRCID -> 251898 COMPL. DATE 10/01/2009 TOTAL DEPTH 7420 PERF. 7865 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24428	X	22695	-0-	-1733	-0-	22695	2			N	-0-					-0-
11	23640	X	18607	-0-	-5033	-0-	18607	2			N	-0-					-0-
12	21551	X	21551	-0-	-0-	-0-	21551	2			N	-0-					-0-
01	22692	X	19071	-0-	-3621	-0-	19071	2			N	-0-					-0-
02	20496	X	19204	-0-	-1292	-0-	19204	2			N	-0-					-0-
03	22692	X	20385	-0-	-2307	-0-	20385	2			N	-0-					-0-

ADAM STINSON WELL #: 1H RRCID -> 251905 COMPL. DATE 12/08/2008 TOTAL DEPTH 5370 PERF. 7000 - 7900

10	2232	X	1983	-0-	-249	-0-	1972	3	11	9	Y	10	15	1			3
11	9219	X	9219	-0-	-0-	-0-	9215	3	4	9	Y	4					7
12	2617	X	2617	-0-	-0-	-0-	2616	3	1	9	Y	1	7	1			1
01	2025	X	2025	-0-	-0-	-0-	2025	3			Y	-0-	1	1			-0-
02	3612	X	1581	-0-	-2031	-0-	1575	3	6	9	Y	5					5
03	3999	X	142	-0-	-3857	-0-	142	3			Y	-0-	2	1			3

DUGGER HEWLETT SOUTH UNIT WELL #: 7H RRCID -> 251906 COMPL. DATE 02/05/2009 TOTAL DEPTH 5357 PERF. 6000 - 10095

10	20336	X	18407	-0-	-1929	-0-	507	1	17887	3	Y	12					50
							13	9									
11	19681	X	19681	-0-	-0-	-0-	425	1	19256	3	Y	-0-					50
12	17081	X	15283	-0-	-1798	-0-	605	1	14678	3	Y	-0-					50
01	18414	X	15605	-0-	-2809	-0-	519	1	15063	3	Y	21					71
							23	9									
02	18088	X	12494	-0-	-5594	-0-	1076	1	11416	3	Y	2					73
							2	9									
03	20026	X	8286	-0-	-11740	-0-	918	1	7358	3	Y	9					82
							10	9									

DUGGER HEWLETT NORTH UNIT WELL #: 1H RRCID -> 251908 COMPL. DATE 02/03/2009 TOTAL DEPTH 5358 PERF. 6721 - 10856

10	0	N	-0-	-0-	-0-	-0-					Y	10					43
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					43
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					43
01	1677	X	1677	-0-	-0-	-0-	536	1	1123	3	Y	16					59
							18	9									
02	3328	X	3328	-0-	-0-	-0-	955	1	2371	3	Y	2					61
							2	9									
*03	1225	X	1225	-0-	-0-	-0-	139	1	1085	3	Y	1					62
							1	9									

BROWN EYED GIRL UNIT WELL #: 2H RRCID -> 251909 COMPL. DATE 12/10/2008 TOTAL DEPTH 5558 PERF. 5700 - 8861

10	527	N	-0-	-0-	-527	-0-					Y	-0-					105
11	910	N	910	-0-	-0-	-0-	124	1	780	3	Y	5					110
							6	9									
12	1317	N	1317	-0-	-0-	-0-	121	1	1194	3	Y	2	62	1	1	8	49
							2	9									
01	563	N	563	-0-	-0-	-0-	110	1	449	3	Y	4					53
							4	9									
02	840	N	5	-0-	-835	-0-	5	3			Y	-0-					53
03	1302	N	-0-	-0-	-1302	-0-					Y	-0-	53	1			-0-

ALLIANCE WELL #: C 7H RRCID -> 251956 COMPL. DATE 03/14/2009 TOTAL DEPTH 7300 PERF. 7445 - 9195

10	11253	X	9931	-0-	-1322	-0-	9931	2			N	-0-					-0-
11	10000	X	10000	-0-	-0-	-0-	10000	2			N	-0-					-0-
12	9816	X	9816	-0-	-0-	-0-	9816	2			N	-0-					-0-
01	11005	X	11005	-0-	-0-	-0-	11005	2			N	-0-					-0-
02	10143	X	10143	-0-	-0-	-0-	10143	2			N	-0-					-0-
*03	10390	X	10390	-0-	-0-	-0-	10390	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830
EXELON NORTH UNIT WELL #: 21H RRCID -> 252000 COMPL. DATE 05/22/2009 TOTAL DEPTH 7453 PERF. 7714 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34844	X	32400	-0-	-2444	-0-	32400	2			N	-0-					-0-
11	30600	X	30459	-0-	-141	-0-	30459	2			N	-0-					-0-
12	34193	X	28925	-0-	-5268	-0-	28925	2			N	-0-					-0-
01	34193	X	26984	-0-	-7209	-0-	26984	2			N	-0-					-0-
02	30884	X	23806	-0-	-7078	-0-	23806	2			N	-0-					-0-
03	32395	X	25823	-0-	-6572	-0-	25823	2			N	-0-					-0-

DUGGER HEWLETT SOUTH UNIT WELL #: 9H RRCID -> 252129 COMPL. DATE 01/09/2011 TOTAL DEPTH 5368 PERF. 5688 - 9611

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WOODROW WILSON UNIT WELL #: 1H RRCID -> 252154 COMPL. DATE 07/20/2006 TOTAL DEPTH 5632 PERF. 5910 - 7352

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALLIANCE-SARATOGA WELL #: A 7H RRCID -> 252235 COMPL. DATE 11/19/2009 TOTAL DEPTH 7387 PERF. 7635 - 10538

10	12106	X	12106	-0-	-0-	-0-	12106	2			N	-0-					-0-
11	11019	X	11019	-0-	-0-	-0-	11019	2			N	-0-					-0-
12	11873	X	8836	-0-	-3037	-0-	8836	2			N	-0-					-0-
01	12121	X	7726	-0-	-4395	-0-	7726	2			N	-0-					-0-
02	10948	X	5063	-0-	-5885	-0-	5063	2			N	-0-					-0-
03	12121	X	120	-0-	-12001	-0-	120	2			N	-0-					-0-

ALLIANCE WELL #: F 5H RRCID -> 252246 COMPL. DATE 07/19/2009 TOTAL DEPTH 7302 PERF. 7480 - 11130

10	22847	X	22000	-0-	-847	-0-	22000	2			N	-0-					-0-
11	21076	X	21076	-0-	-0-	-0-	21076	2			N	-0-					-0-
12	22041	X	20936	-0-	-1105	-0-	20936	2			N	-0-					-0-
01	22041	X	19515	-0-	-2526	-0-	19515	2			N	-0-					-0-
02	19908	X	18299	-0-	-1609	-0-	18299	2			N	-0-					-0-
03	22010	X	18841	-0-	-3169	-0-	18841	2			N	-0-					-0-

ALLIANCE WELL #: E 6H RRCID -> 252247 COMPL. DATE 10/02/2009 TOTAL DEPTH 7358 PERF. 7550 - 9215

10	10286	X	10286	-0-	-0-	-0-	10286	2			N	-0-					-0-
11	10284	X	10284	-0-	-0-	-0-	10284	2			N	-0-					-0-
12	16089	X	10472	-0-	-5617	-0-	10472	2			N	-0-					-0-
01	15562	X	9998	-0-	-5564	-0-	9998	2			N	-0-					-0-
02	11704	X	9785	-0-	-1919	-0-	9785	2			N	-0-					-0-
03	10633	X	10259	-0-	-374	-0-	10259	2			N	-0-					-0-

ALLIANCE-SARATOGA WELL #: A 11H RRCID -> 252248 COMPL. DATE 12/08/2009 TOTAL DEPTH 7386 PERF. 7522 - 10920

10	41478	X	37926	-0-	-3552	-0-	37926	2			N	-0-					-0-
11	40140	X	34721	-0-	-5419	-0-	34721	2			N	-0-					-0-
12	40734	X	37084	-0-	-3650	-0-	37084	2			N	-0-					-0-
01	38688	X	36476	-0-	-2212	-0-	36476	2			N	-0-					-0-
02	34720	X	32306	-0-	-2414	-0-	32306	2			N	-0-					-0-
03	37913	X	34716	-0-	-3197	-0-	34716	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830
CRABTREE UNIT WELL #: 6H RRCID -> 252249 COMPL. DATE 04/16/2009 TOTAL DEPTH 5524 PERF. 6045 - 8631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5818	X	5818	-0-	-0-	-0-	501	1	5305	3	N	11					198
							12	9									
11	5460	X	5433	-0-	-27	-0-	476	1	4957	3	N	-0-					198
12	6045	X	5713	-0-	-332	-0-	405	1	5308	3	N	-0-					198
01	6045	X	5617	-0-	-428	-0-	440	1	5168	3	N	8					206
							9	9									
02	5460	X	5015	-0-	-445	-0-	473	1	4542	3	N	-0-					206
03	5828	X	5624	-0-	-204	-0-	397	1	5224	3	N	3					209
							3	9									

EXELON SOUTH UNIT WELL #: 3H RRCID -> 252250 COMPL. DATE 04/08/2010 TOTAL DEPTH 7425 PERF. 8191 - 11814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12555	X	11591	-0-	-964	-0-	11591	2			N	-0-					-0-
11	12150	X	10085	-0-	-2065	-0-	10085	2			N	-0-					-0-
12	13423	X	9169	-0-	-4254	-0-	9169	2			N	-0-					-0-
01	13423	X	11297	-0-	-2126	-0-	11297	2			N	-0-					-0-
02	12124	X	6276	-0-	-5848	-0-	6276	2			N	-0-					-0-
03	11594	X	407	-0-	-11187	-0-	407	2			N	-0-					-0-

EXELON SOUTH UNIT WELL #: 7H RRCID -> 252253 COMPL. DATE 04/12/2012 TOTAL DEPTH 7352 PERF. 7588 - 11802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6851	X	4883	-0-	-1968	-0-	4883	2			N	-0-					-0-
11	6630	X	5802	-0-	-828	-0-	5802	2			N	-0-					-0-
12	5469	X	5469	-0-	-0-	-0-	5469	2			N	-0-					-0-
01	4898	X	4408	-0-	-490	-0-	4408	2			N	-0-					-0-
02	5404	X	1584	-0-	-3820	-0-	1584	2			N	-0-					-0-
03	5983	X	358	-0-	-5625	-0-	358	2			N	-0-					-0-

OLCOTT SOUTH WELL #: 9H RRCID -> 252254 COMPL. DATE 03/01/2014 TOTAL DEPTH 7341 PERF. 9070 - 12551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	49135	X	22581	-0-	-26554	-0-	22581	2			N	-0-					-0-
11	47550	X	17357	-0-	-30193	-0-	17357	2			N	-0-					-0-
12	24955	X	19326	-0-	-5629	-0-	19326	2			N	-0-					-0-
01	22568	X	18694	-0-	-3874	-0-	18694	2			N	-0-					-0-
02	20384	X	14368	-0-	-6016	-0-	14368	2			N	-0-					-0-
03	22568	X	1369	-0-	-21199	-0-	1369	2			N	-0-					-0-

OLCOTT SOUTH WELL #: 10H RRCID -> 252255 COMPL. DATE 04/09/2009 TOTAL DEPTH 7405 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLIVIA UNIT WELL #: 3H RRCID -> 252256 COMPL. DATE 04/15/2011 TOTAL DEPTH 5852 PERF. 6055 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12586	X	11825	-0-	-761	-0-	11792	3	33	9	Y	30	63	1			12
11	12180	X	11460	-0-	-720	-0-	11390	3	70	9	Y	64					76
12	12524	X	11029	-0-	-1495	-0-	10964	3	65	9	Y	59	77	1			58
*01	12214	X	11227	-0-	-987	-0-	11194	3	33	9	Y	30	80	1			8
02	10948	X	10062	-0-	-886	-0-	9983	3	79	9	Y	72					80
*03	12298	X	12298	-0-	-0-	-0-	12086	3	212	9	Y	193	83	1			190

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830

OLIVIA UNIT WELL #: 2H RRCID -> 252277 COMPL. DATE 04/15/2011 TOTAL DEPTH 5843 PERF. 6080 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	1					1

OLIVIA UNIT WELL #: 1H RRCID -> 252278 COMPL. DATE 03/18/2009 TOTAL DEPTH 5827 PERF. 6070 - 9037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15655	X	13579	-0-	-2076	-0-	13527	3	52	9	Y	47	105	1			19
11	14520	X	12670	-0-	-1850	-0-	12573	3	97	9	Y	88					107
12	14539	X	13463	-0-	-1076	-0-	13377	3	86	9	Y	78	107	1			78
*01	14384	X	13326	-0-	-1058	-0-	13282	3	44	9	Y	40	107	1			11
02	12824	X	12012	-0-	-812	-0-	11904	3	108	9	Y	98					109
*03	13587	X	13587	-0-	-0-	-0-	13280	3	307	9	Y	279	112	1			276

ALLIANCE WELL #: C 6H RRCID -> 252332 COMPL. DATE 03/18/2009 TOTAL DEPTH 7288 PERF. 7436 - 9745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	244	X	244	-0-	-0-	-0-	244	2			N	-0-					-0-
11	110	X	110	-0-	-0-	-0-	110	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	248	X	-0-	-0-	-248	-0-					N	-0-					-0-
02	224	X	180	-0-	-44	-0-	180	2			N	-0-					-0-
03	248	X	-0-	-0-	-248	-0-					N	-0-					-0-

BARKER COFFMAN UNIT WELL #: 11H RRCID -> 252344 COMPL. DATE 02/05/2009 TOTAL DEPTH 6005 PERF. 6448 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	3516	-0-	-266	-0-	205	1	3311	3	Y	-0-					8
11	3660	X	3163	-0-	-497	-0-	136	1	3027	3	Y	-0-					8
12	3782	X	3201	-0-	-581	-0-	47	1	3154	3	Y	-0-					8
01	3565	X	2729	-0-	-836	-0-	128	1	2601	3	Y	-0-					8
02	3220	X	2665	-0-	-555	-0-	44	1	2621	3	Y	-0-					8
03	3503	X	2718	-0-	-785	-0-	118	1	2600	3	Y	-0-					8

ALLIANCE WELL #: C 5H RRCID -> 252345 COMPL. DATE 03/11/2009 TOTAL DEPTH 7287 PERF. 7631 - 8525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9827	X	9101	-0-	-726	-0-	9101	2			N	-0-					-0-
11	9510	X	7099	-0-	-2411	-0-	7099	2			N	-0-					-0-
12	9486	X	8097	-0-	-1389	-0-	8097	2			N	-0-					-0-
01	9516	X	9516	-0-	-0-	-0-	9516	2			N	-0-					-0-
02	8694	X	8694	-0-	-0-	-0-	8694	2			N	-0-					-0-
*03	9766	X	9766	-0-	-0-	-0-	9766	2			N	-0-					-0-

EXELON SOUTH UNIT WELL #: 6H RRCID -> 252350 COMPL. DATE 04/19/2010 TOTAL DEPTH 7403 PERF. 7499 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12369	X	10707	-0-	-1662	-0-	10707	2			N	-0-					-0-
11	11970	X	11374	-0-	-596	-0-	11374	2			N	-0-					-0-
12	11089	X	11089	-0-	-0-	-0-	11089	2			N	-0-					-0-
01	10695	X	8431	-0-	-2264	-0-	8431	2			N	-0-					-0-
02	10612	X	4195	-0-	-6417	-0-	4195	2			N	-0-					-0-
03	11749	X	96	-0-	-11653	-0-	96	2			N	-0-					-0-

EXELON SOUTH UNIT WELL #: 5H RRCID -> 252352 COMPL. DATE 02/19/2009 TOTAL DEPTH 7321 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830

ALLIANCE WELL #: L 2H RRCID -> 252391 COMPL. DATE 03/06/2009 TOTAL DEPTH 7265 PERF. 7503 - 11365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5813	X	5813	-0-	-0-	-0-	5813	2			N	-0-					-0-
11	5953	X	5953	-0-	-0-	-0-	5953	2			N	-0-					-0-
12	7192	X	4624	-0-	-2568	-0-	4624	2			N	-0-					-0-
01	7192	X	5670	-0-	-1522	-0-	5670	2			N	-0-					-0-
02	6496	X	5678	-0-	-818	-0-	5678	2			N	-0-					-0-
*03	6919	X	6919	-0-	-0-	-0-	6919	2			N	-0-					-0-

ALLIANCE WELL #: L 4H RRCID -> 252395 COMPL. DATE 03/11/2009 TOTAL DEPTH 7265 PERF. 7420 - 11022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24769	X	23136	-0-	-1633	-0-	23136	2			N	-0-					-0-
11	23670	X	22002	-0-	-1668	-0-	22002	2			N	-0-					-0-
12	23901	X	22498	-0-	-1403	-0-	22498	2			N	-0-					-0-
01	23901	X	20903	-0-	-2998	-0-	20903	2			N	-0-					-0-
02	21588	X	19050	-0-	-2538	-0-	19050	2			N	-0-					-0-
03	23126	X	20271	-0-	-2855	-0-	20271	2			N	-0-					-0-

DUGGER HEWLETT SOUTH UNIT WELL #: 6H RRCID -> 252397 COMPL. DATE 02/11/2009 TOTAL DEPTH 5349 PERF. 5600 - 9823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8029	X	1148	-0-	-6881	-0-	773	1	374	3	Y	1					39
							1	9									
11	2640	X	1384	-0-	-1256	-0-	628	1	756	3	Y	-0-					39
12	2321	X	2321	-0-	-0-	-0-	641	1	1680	3	Y	-0-					39
01	1147	X	697	-0-	-450	-0-	608	1	79	3	Y	9					48
							10	9									
02	1288	X	-0-	-0-	-1288	-0-					Y	2					50
03	2325	X	-0-	-0-	-2325	-0-					Y	1					51

GRACIE UNIT WELL #: 4H RRCID -> 252399 COMPL. DATE 03/27/2009 TOTAL DEPTH 5346 PERF. 5720 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12617	X	12234	-0-	-383	-0-	329	1	11891	3	Y	13	110	1			46
							14	9									
11	12210	X	12102	-0-	-108	-0-	269	1	11824	3	Y	8					54
							9	9									
12	12524	X	11719	-0-	-805	-0-	219	1	11478	3	Y	20					74
							22	9									
01	12400	X	11995	-0-	-405	-0-	151	1	11829	3	Y	14					88
							15	9									
02	11284	X	11007	-0-	-277	-0-	195	1	10802	3	Y	9	80	1			17
							10	9									
03	12493	X	11644	-0-	-849	-0-	449	1	11173	3	Y	20					37
							22	9									

CAVEN WELL #: 1H RRCID -> 252580 COMPL. DATE 06/22/2009 TOTAL DEPTH 5703 PERF. 5920 - 9225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3391	X	3391	-0-	-0-	-0-	478	1	2870	3	Y	39					110
							43	9									
11	3633	X	3633	-0-	-0-	-0-	359	1	3228	3	Y	42	127	1			25
							46	9									
12	3348	X	2940	-0-	-408	-0-	542	1	2367	3	Y	28	1	8			52
							31	9									
01	3379	X	2646	-0-	-733	-0-	382	1	2230	3	Y	31					83
							34	9									
02	3388	X	2179	-0-	-1209	-0-	641	1	1519	3	Y	17					100
							19	9									
03	3751	X	655	-0-	-3096	-0-	652	3	3	9	Y	3					103

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830

OLCOTT NORTH A UNIT WELL #: 10H RRCID -> 252715 COMPL. DATE 03/21/2014 TOTAL DEPTH 7386 PERF. 8100 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39463	X	22491	-0-	-16972	-0-	22491	2			N	-0-					-0-
11	38190	X	20108	-0-	-18082	-0-	20108	2			N	-0-					-0-
12	30318	X	19766	-0-	-10552	-0-	19766	2			N	-0-					-0-
01	30318	X	17366	-0-	-12952	-0-	17366	2			N	-0-					-0-
02	23128	X	13787	-0-	-9341	-0-	13787	2			N	-0-					-0-
03	22506	X	17181	-0-	-5325	-0-	17181	2			N	-0-					-0-

OLCOTT NORTH A UNIT WELL #: 9H RRCID -> 252717 COMPL. DATE 03/21/2014 TOTAL DEPTH 7327 PERF. 9000 - 11802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30194	X	23888	-0-	-6306	-0-	23888	2			N	-0-					-0-
11	29220	X	21311	-0-	-7909	-0-	21311	2			N	-0-					-0-
12	30163	X	19901	-0-	-10262	-0-	19901	2			N	-0-					-0-
01	30163	X	18647	-0-	-11516	-0-	18647	2			N	-0-					-0-
02	27244	X	13840	-0-	-13404	-0-	13840	2			N	-0-					-0-
03	30163	X	11811	-0-	-18352	-0-	11811	2			N	-0-					-0-

OLCOTT NORTH A UNIT WELL #: 6H RRCID -> 252718 COMPL. DATE 03/21/2014 TOTAL DEPTH 7276 PERF. 8670 - 12942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30194	X	23813	-0-	-6381	-0-	23813	2			N	-0-					-0-
11	29220	X	21992	-0-	-7228	-0-	21992	2			N	-0-					-0-
12	30194	X	21591	-0-	-8603	-0-	21591	2			N	-0-					-0-
01	30194	X	20028	-0-	-10166	-0-	20028	2			N	-0-					-0-
02	27272	X	17467	-0-	-9805	-0-	17467	2			N	-0-					-0-
03	30194	X	18091	-0-	-12103	-0-	18091	2			N	-0-					-0-

OLCOTT NORTH A UNIT WELL #: 11H RRCID -> 252719 COMPL. DATE 03/21/2014 TOTAL DEPTH 7307 PERF. 8300 - 11601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29078	X	19087	-0-	-9991	-0-	19087	2			N	-0-					-0-
11	28140	X	17778	-0-	-10362	-0-	17778	2			N	-0-					-0-
12	23374	X	16459	-0-	-6915	-0-	16459	2			N	-0-					-0-
01	23374	X	16206	-0-	-7168	-0-	16206	2			N	-0-					-0-
02	17556	X	17096	-0-	-460	-0-	17096	2			N	-0-					-0-
*03	21884	X	21884	-0-	-0-	-0-	21884	2			N	-0-					-0-

OLCOTT NORTH A UNIT WELL #: 12H RRCID -> 252722 COMPL. DATE 03/23/2012 TOTAL DEPTH 7350 PERF. 7902 - 11901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39215	X	37970	-0-	-1245	-0-	37970	2			N	-0-					-0-
11	37950	X	36370	-0-	-1580	-0-	36370	2			N	-0-					-0-
12	39215	X	37224	-0-	-1991	-0-	37224	2			N	-0-					-0-
01	38440	X	37315	-0-	-1125	-0-	37315	2			N	-0-					-0-
02	35044	X	35044	-0-	-0-	-0-	35044	2			N	-0-					-0-
03	37975	X	31127	-0-	-6848	-0-	31127	2			N	-0-					-0-

ALLIANCE D WELL #: 9H RRCID -> 252723 COMPL. DATE 10/21/2009 TOTAL DEPTH 7376 PERF. 7539 - 11250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18445	X	16028	-0-	-2417	-0-	16028	2			N	-0-					-0-
11	17850	X	12115	-0-	-5735	-0-	12115	2			N	-0-					-0-
12	18445	X	12963	-0-	-5482	-0-	12963	2			N	-0-					-0-
01	18414	X	15417	-0-	-2997	-0-	15417	2			N	-0-					-0-
02	16072	X	13783	-0-	-2289	-0-	13783	2			N	-0-					-0-
03	16027	X	10026	-0-	-6001	-0-	10026	2			N	-0-					-0-

ALLIANCE ALPHABET CROSSING UNIT WELL #: J 2H RRCID -> 252724 COMPL. DATE 03/27/2010 TOTAL DEPTH 7298 PERF. 7685 - 13166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14942	X	6669	-0-	-8273	-0-	502	1	6167	2	N	-0-					-0-
11	14460	X	6696	-0-	-7764	-0-	529	1	6167	2	N	-0-					-0-
12	15283	X	7270	-0-	-8013	-0-	496	1	6774	2	N	-0-					-0-
01	15283	X	4796	-0-	-10487	-0-	800	1	3996	2	N	-0-					-0-
02	8372	X	5668	-0-	-2704	-0-	686	1	4982	2	N	-0-					-0-
*03	8490	X	8490	-0-	-0-	-0-	830	1	7660	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830
ALLIANCE ALPHABET CROSSING UNIT WELL #: R 2H RRCID -> 252725 COMPL. DATE 03/12/2010 TOTAL DEPTH 7172 PERF. 7675 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3931	X	3931	-0-	-0-	-0-	3931	2			N	-0-					-0-
11	4164	X	4164	-0-	-0-	-0-	4164	2			N	-0-					-0-
12	7729	X	7729	-0-	-0-	-0-	7729	2			N	-0-					-0-
01	6055	X	6055	-0-	-0-	-0-	6055	2			N	-0-					-0-
02	3892	X	2751	-0-	-1141	-0-	2751	2			N	-0-					-0-
03	4371	X	2624	-0-	-1747	-0-	2624	2			N	-0-					-0-

ALLIANCE D WELL #: 12H RRCID -> 252726 COMPL. DATE 10/09/2009 TOTAL DEPTH 7367 PERF. 7760 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17825	X	17748	-0-	-77	-0-	17748	2			N	-0-					-0-
11	17250	X	16633	-0-	-617	-0-	16633	2			N	-0-					-0-
12	18259	X	17458	-0-	-801	-0-	17458	2			N	-0-					-0-
01	18259	X	17542	-0-	-717	-0-	17542	2			N	-0-					-0-
02	16492	X	13483	-0-	-3009	-0-	13483	2			N	-0-					-0-
03	17763	X	15672	-0-	-2091	-0-	15672	2			N	-0-					-0-

ALLIANCE-SARATOGA A WELL #: A 13H RRCID -> 252727 COMPL. DATE 12/12/2009 TOTAL DEPTH 7426 PERF. 7640 - 10702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3344	X	3344	-0-	-0-	-0-	3344	2			N	-0-					-0-
11	3522	X	3522	-0-	-0-	-0-	3522	2			N	-0-					-0-
12	4500	X	4500	-0-	-0-	-0-	4500	2			N	-0-					-0-
01	4394	X	4394	-0-	-0-	-0-	4394	2			N	-0-					-0-
02	4357	X	4357	-0-	-0-	-0-	4357	2			N	-0-					-0-
03	4278	X	640	-0-	-3638	-0-	640	2			N	-0-					-0-

ALLIANCE-SARATOGA WELL #: B 4H RRCID -> 252728 COMPL. DATE 12/18/2009 TOTAL DEPTH 7378 PERF. 7630 - 11474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	45477	X	41290	-0-	-4187	-0-	41290	2			N	-0-					-0-
11	44010	X	38353	-0-	-5657	-0-	38353	2			N	-0-					-0-
12	42346	X	38789	-0-	-3557	-0-	38789	2			N	-0-					-0-
01	42036	X	36254	-0-	-5782	-0-	36254	2			N	-0-					-0-
02	37716	X	32639	-0-	-5077	-0-	32639	2			N	-0-					-0-
03	41292	X	35252	-0-	-6040	-0-	35252	2			N	-0-					-0-

ALLIANCE-SARATOGA WELL #: A 14H RRCID -> 252729 COMPL. DATE 11/24/2009 TOTAL DEPTH 7438 PERF. 7600 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24811	X	24811	-0-	-0-	-0-	24811	2			N	-0-					-0-
11	24396	X	24396	-0-	-0-	-0-	24396	2			N	-0-					-0-
12	23498	X	22128	-0-	-1370	-0-	22128	2			N	-0-					-0-
01	24800	X	23493	-0-	-1307	-0-	23493	2			N	-0-					-0-
02	22764	X	20090	-0-	-2674	-0-	20090	2			N	-0-					-0-
03	25203	X	24181	-0-	-1022	-0-	24181	2			N	-0-					-0-

GREGORY FAMILY UNIT WELL #: 4H RRCID -> 252730 COMPL. DATE 09/21/2009 TOTAL DEPTH 5967 PERF. 6080 - 9841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830

MILL STREAM UNIT WELL #: 5H RRCID -> 252731 COMPL. DATE 10/01/2009 TOTAL DEPTH 5824 PERF. 6020 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17732	X	17300	-0-	-432	-0-	17266	3	34	9	Y	31	101	1			77
11	17160	X	16456	-0-	-704	-0-	16415	3	41	9	Y	37					114
12	17763	X	16210	-0-	-1553	-0-	16181	3	29	9	Y	26	84	1	1	8	55
01	17763	X	15827	-0-	-1936	-0-	29	1	15755	3	Y	39					94
							43	9									
02	16044	X	13969	-0-	-2075	-0-	13945	3	24	9	Y	22	89	1			27
03	17298	X	17107	-0-	-191	-0-	17066	3	41	9	Y	37					64

SILVER BULLET UNIT WELL #: 2H RRCID -> 252749 COMPL. DATE 04/03/2009 TOTAL DEPTH 5804 PERF. 5990 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14291	X	12641	-0-	-1650	-0-	12641	3			Y	-0-	9	1			8
11	13830	X	11907	-0-	-1923	-0-	11907	3			Y	-0-					8
12	13547	X	12089	-0-	-1458	-0-	12087	3	2	9	Y	2	4	1	1	8	5
01	13454	X	12366	-0-	-1088	-0-	12366	3			Y	-0-	3	1			2
02	11480	X	10910	-0-	-570	-0-	10910	3			Y	-0-					2
03	12648	X	11846	-0-	-802	-0-	11846	3			Y	-0-	1	1			1

MCGILVERY UNIT WELL #: 1H RRCID -> 252987 COMPL. DATE 04/23/2009 TOTAL DEPTH 6023 PERF. 6260 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4705	X	4705	-0-	-0-	-0-	212	1	4402	3	Y	83	66	1			89
							91	9									
11	4372	X	4372	-0-	-0-	-0-	253	1	4106	3	Y	12					101
							13	9									
12	4588	X	4442	-0-	-146	-0-	83	1	4342	3	Y	15					116
							17	9									
01	4712	X	4639	-0-	-73	-0-	69	1	4457	3	Y	103	173	1			46
							113	9									
02	4256	X	4043	-0-	-213	-0-	45	1	3943	3	Y	50					96
							55	9									
03	4712	X	4483	-0-	-229	-0-	62	1	4392	3	Y	26	69	1			53
							29	9									

C. R. SHELBY UNIT WELL #: 3H RRCID -> 253039 COMPL. DATE 07/01/2009 TOTAL DEPTH 7243 PERF. 7480 - 13740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17829	X	17829	-0-	-0-	-0-	17829	2			N	-0-					-0-
11	16988	X	16988	-0-	-0-	-0-	16988	2			N	-0-					-0-
12	18445	X	17238	-0-	-1207	-0-	17238	2			N	-0-					-0-
01	18445	X	16816	-0-	-1629	-0-	16816	2			N	-0-					-0-
02	16660	X	15085	-0-	-1575	-0-	15085	2			N	-0-					-0-
03	17825	X	16714	-0-	-1111	-0-	16714	2			N	-0-					-0-

KAMELL WELL #: 3H RRCID -> 253103 COMPL. DATE 04/05/2010 TOTAL DEPTH 6062 PERF. 6248 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	505	-0-	-177	-0-	497	1	8	3	Y	-0-					27
11	630	N	512	-0-	-118	-0-	333	1	160	3	Y	17					44
							19	9									
12	527	N	522	-0-	-5	-0-	363	1	158	3	Y	1	1	8			44
							1	9									
01	579	N	579	-0-	-0-	-0-	353	1	226	3	Y	-0-					44
02	476	N	448	-0-	-28	-0-	71	1	377	3	Y	-0-					44
03	527	N	146	-0-	-381	-0-	146	3			Y	-0-					44

WILLIAMS, LOWELL WELL #: 6H RRCID -> 253112 COMPL. DATE 06/05/2009 TOTAL DEPTH 7536 PERF. 8055 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10939	X	10939	-0-	-0-	-0-	1123	1	9816	2	N	-0-					-0-
11	10400	X	10400	-0-	-0-	-0-	354	1	10046	2	N	-0-					-0-
12	11408	X	10421	-0-	-987	-0-	10421	2			N	-0-					-0-
01	11408	X	9908	-0-	-1500	-0-	9908	2			N	-0-					-0-
02	10304	X	8639	-0-	-1665	-0-	8639	2			N	-0-					-0-
03	10943	X	9277	-0-	-1666	-0-	9277	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830
EXELON NORTH UNIT WELL #: 19H RRCID -> 253115 COMPL. DATE 05/19/2009 TOTAL DEPTH 7370 PERF. 7685 - 11009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38533	X	35960	-0-	-2573	-0-	35960	2			N	-0-					-0-
11	37290	X	34228	-0-	-3062	-0-	34228	2			N	-0-					-0-
12	43710	X	38544	-0-	-5166	-0-	38544	2			N	-0-					-0-
01	43710	X	38038	-0-	-5672	-0-	38038	2			N	-0-					-0-
02	34553	X	34553	-0-	-0-	-0-	34553	2			N	-0-					-0-
03	38533	X	37220	-0-	-1313	-0-	37220	2			N	-0-					-0-

DONALD TALLMAN UNIT WELL #: 2H RRCID -> 253116 COMPL. DATE 04/05/2010 TOTAL DEPTH 5408 PERF. 5580 - 9285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10602	X	9302	-0-	-1300	-0-	520 4	1 9	8778	3	Y	4					52
11	10260	X	10059	-0-	-201	-0-	475 4	1 9	9580	3	Y	4					56
12	10354	X	10354	-0-	-0-	-0-	456 11	1 9	9887	3	Y	10	42	1	4	8	20
01	9508	X	9508	-0-	-0-	-0-	478 2	1 9	9028	3	Y	2					22
02	9380	X	6936	-0-	-2444	-0-	451 8	1 9	6477	3	Y	7					29
03	10385	X	701	-0-	-9684	-0-	110 2	1 9	589	3	Y	2					31

KAMELL WELL #: 1H RRCID -> 253197 COMPL. DATE 04/20/2009 TOTAL DEPTH 6033 PERF.10622 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	733	-0-	-445	-0-	484	1	249	3	Y	-0-					49
11	750	N	646	-0-	-104	-0-	303 8	1 9	335	3	Y	7					56
12	744	N	743	-0-	-1	-0-	349 2	1 9	392	3	Y	2	2	8			56
01	744	N	570	-0-	-174	-0-	289	1	281	3	Y	-0-					56
02	616	N	419	-0-	-197	-0-	56	1	363	3	Y	-0-					56
03	744	N	-0-	-0-	-744	-0-					Y	-0-					56

HASSELSTROM UNIT WELL #: 1H RRCID -> 253199 COMPL. DATE 06/15/2009 TOTAL DEPTH 7798 PERF. 9800 - 10567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	1967	-0-	-1784	-0-	1967	2			N	-0-					-0-
11	3918	X	3918	-0-	-0-	-0-	3918	2			N	-0-					-0-
12	4712	X	3849	-0-	-863	-0-	3849	2			N	-0-					-0-
01	4526	X	3678	-0-	-848	-0-	3678	2			N	-0-					-0-
02	3724	X	3507	-0-	-217	-0-	3507	2			N	-0-					-0-
03	4061	X	3707	-0-	-354	-0-	3707	2			N	-0-					-0-

EXELON NORTH UNIT WELL #: 13H RRCID -> 253200 COMPL. DATE 05/06/2009 TOTAL DEPTH 7455 PERF. 7688 - 9929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RONALD ANN UNIT WELL #: 1H RRCID -> 253320 COMPL. DATE 07/23/2009 TOTAL DEPTH 7878 PERF.10370 - 11270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4929	X	4491	-0-	-438	-0-	4491	2			N	-0-					-0-
11	4770	X	3910	-0-	-860	-0-	3910	2			N	-0-					-0-
12	4929	X	3809	-0-	-1120	-0-	3809	2			N	-0-					-0-
01	4588	X	3822	-0-	-766	-0-	3822	2			N	-0-					-0-
02	4060	X	3696	-0-	-364	-0-	3696	2			N	-0-					-0-
03	4495	X	3896	-0-	-599	-0-	3896	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830

EXELON NORTH UNIT WELL #: 15H RRCID -> 253486 COMPL. DATE 04/20/2009 TOTAL DEPTH 7345 PERF. 7570 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22949	X	22949	-0-	-0-	-0-	22949	2			N	-0-					-0-
11	23430	X	20224	-0-	-3206	-0-	20224	2			N	-0-					-0-
12	26536	X	15743	-0-	-10793	-0-	15743	2			N	-0-					-0-
01	26536	X	13761	-0-	-12775	-0-	13761	2			N	-0-					-0-
02	23968	X	12816	-0-	-11152	-0-	12816	2			N	-0-					-0-
03	22940	X	13102	-0-	-9838	-0-	13102	2			N	-0-					-0-

EXELON NORTH UNIT WELL #: 17H RRCID -> 253487 COMPL. DATE 05/14/2009 TOTAL DEPTH 7449 PERF. 7660 - 11211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35278	X	29893	-0-	-5385	-0-	29893	2			N	-0-					-0-
11	34140	X	27631	-0-	-6509	-0-	27631	2			N	-0-					-0-
12	27204	X	27204	-0-	-0-	-0-	27204	2			N	-0-					-0-
01	29791	X	25621	-0-	-4170	-0-	25621	2			N	-0-					-0-
02	26908	X	19082	-0-	-7826	-0-	19082	2			N	-0-					-0-
03	29791	X	20142	-0-	-9649	-0-	20142	2			N	-0-					-0-

KENNEDY UNIT WELL #: 1H RRCID -> 253491 COMPL. DATE 08/01/2009 TOTAL DEPTH 7674 PERF.10250 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3881	X	3881	-0-	-0-	-0-	621	1	3260	2	N	-0-					-0-
11	3450	X	3346	-0-	-104	-0-	708	1	2638	2	N	-0-					-0-
12	3441	X	3077	-0-	-364	-0-	621	1	2456	2	N	-0-					-0-
01	3875	X	3099	-0-	-776	-0-	553	1	2546	2	N	-0-					-0-
02	3500	X	3353	-0-	-147	-0-	427	1	2926	2	N	-0-					-0-
03	3875	X	2953	-0-	-922	-0-	407	1	2546	2	N	-0-					-0-

ALLIANCE-SARATOGA WELL #: B 3H RRCID -> 253635 COMPL. DATE 12/18/2009 TOTAL DEPTH 7414 PERF. 7600 - 12070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16957	X	13745	-0-	-3212	-0-	13745	2			N	-0-					-0-
11	14790	X	14552	-0-	-238	-0-	14552	2			N	-0-					-0-
12	15283	X	13108	-0-	-2175	-0-	13108	2			N	-0-					-0-
01	15283	X	12386	-0-	-2897	-0-	12386	2			N	-0-					-0-
02	13580	X	7423	-0-	-6157	-0-	7423	2			N	-0-					-0-
03	15035	X	6034	-0-	-9001	-0-	6034	2			N	-0-					-0-

UNIMIN UNIT WELL #: 3H RRCID -> 253636 COMPL. DATE 07/13/2010 TOTAL DEPTH 5978 PERF. 6285 - 9852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22506	X	18817	-0-	-3689	-0-	18756	3	61	9	Y	55	166	1			39
11	20820	X	17683	-0-	-3137	-0-	17683	3			Y	-0-					39
12	20987	X	19723	-0-	-1264	-0-	19723	3			Y	-0-					39
01	21100	X	21100	-0-	-0-	-0-	21100	3			Y	-0-					39
02	18816	X	18247	-0-	-569	-0-	18247	3			Y	-0-					39
*03	20118	X	20118	-0-	-0-	-0-	20118	3			Y	-0-					39

ALLIANCE ALPHABET CROSSING UNIT WELL #: R 3H RRCID -> 253637 COMPL. DATE 03/01/2010 TOTAL DEPTH 7440 PERF. 7635 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15651	X	15651	-0-	-0-	-0-	15651	2			N	-0-					-0-
11	6570	X	3105	-0-	-3465	-0-	3105	2			N	-0-					-0-
12	15128	X	5793	-0-	-9335	-0-	5793	2			N	-0-					-0-
01	15655	X	8050	-0-	-7605	-0-	8050	2			N	-0-					-0-
02	19900	X	19900	-0-	-0-	-0-	19900	2			N	-0-					-0-
*03	22738	X	22738	-0-	-0-	-0-	22738	2			N	-0-					-0-

EXELON SOUTH UNIT WELL #: 9H RRCID -> 253686 COMPL. DATE 04/21/2010 TOTAL DEPTH 7336 PERF. 7523 - 12371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	2665	-0-	-993	-0-	2665	2			N	-0-					-0-
11	2040	X	971	-0-	-1069	-0-	971	2			N	-0-					-0-
12	2108	X	549	-0-	-1559	-0-	549	2			N	-0-					-0-
01	2666	X	140	-0-	-2526	-0-	140	2			N	-0-					-0-
02	2408	X	185	-0-	-2223	-0-	185	2			N	-0-					-0-
03	2666	X	-0-	-0-	-2666	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830
EXELON SOUTH UNIT WELL #: 10H RRCID -> 253687 COMPL. DATE 04/21/2010 TOTAL DEPTH 7416 PERF. 7588 - 12951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42036	X	30553	-0-	-11483	-0-	30553	2			N	-0-					-0-
11	37590	X	28268	-0-	-9322	-0-	28268	2			N	-0-					-0-
12	35588	X	26715	-0-	-8873	-0-	26715	2			N	-0-					-0-
01	32922	X	8603	-0-	-24319	-0-	8603	2			N	-0-					-0-
02	28560	X	12800	-0-	-15760	-0-	12800	2			N	-0-					-0-
03	30566	X	906	-0-	-29660	-0-	906	2			N	-0-					-0-

EXELON SOUTH UNIT WELL #: 11H RRCID -> 253688 COMPL. DATE 07/20/2009 TOTAL DEPTH 7463 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXELON SOUTH UNIT WELL #: 12H RRCID -> 253689 COMPL. DATE 04/13/2012 TOTAL DEPTH 7383 PERF. 7630 - 13286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13359	X	13359	-0-	-0-	-0-	13359	2			N	-0-					-0-
11	14380	X	14380	-0-	-0-	-0-	14380	2			N	-0-					-0-
12	15616	X	15616	-0-	-0-	-0-	15616	2			N	-0-					-0-
01	14601	X	4530	-0-	-10071	-0-	4530	2			N	-0-					-0-
02	13412	X	7244	-0-	-6168	-0-	7244	2			N	-0-					-0-
03	15624	X	563	-0-	-15061	-0-	563	2			N	-0-					-0-

ALLIANCE-SARATOGA WELL #: B 5H RRCID -> 253690 COMPL. DATE 12/18/2009 TOTAL DEPTH 7473 PERF. 7730 - 12893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23420	X	23420	-0-	-0-	-0-	23420	2			N	-0-					-0-
11	22195	X	22195	-0-	-0-	-0-	22195	2			N	-0-					-0-
12	23901	X	21993	-0-	-1908	-0-	21993	2			N	-0-					-0-
01	23870	X	19872	-0-	-3998	-0-	19872	2			N	-0-					-0-
02	21336	X	18953	-0-	-2383	-0-	18953	2			N	-0-					-0-
03	23405	X	15750	-0-	-7655	-0-	15750	2			N	-0-					-0-

ALLIANCE-SARATOGA WELL #: B 7H RRCID -> 253693 COMPL. DATE 12/04/2009 TOTAL DEPTH 7473 PERF. 7710 - 10393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		1512	-0-	1512	1512	1512	2			N	-0-					-0-
11	7547	X	6035	-0-	-1512	-0-	6035	2			N	-0-					-0-
12	6558	X	6558	-0-	-0-	-0-	6558	2			N	-0-					-0-
01	20496	X	20496	-0-	-0-	-0-	20496	2			N	-0-					-0-
02	18805	X	18805	-0-	-0-	-0-	18805	2			N	-0-					-0-
*03	19968	X	19968	-0-	-0-	-0-	19968	2			N	-0-					-0-

ALLIANCE-SARATOGA WELL #: B 8H RRCID -> 253694 COMPL. DATE 11/25/2009 TOTAL DEPTH 7380 PERF. 7670 - 9832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17298	X	15298	-0-	-2000	-0-	15298	2			N	-0-					-0-
11	16500	X	15708	-0-	-792	-0-	15708	2			N	-0-					-0-
12	17050	X	15405	-0-	-1645	-0-	15405	2			N	-0-					-0-
01	16554	X	9445	-0-	-7109	-0-	9445	2			N	-0-					-0-
02	14672	X	7667	-0-	-7005	-0-	7667	2			N	-0-					-0-
03	16244	X	9559	-0-	-6685	-0-	9559	2			N	-0-					-0-

ALLIANCE-SARATOGA WELL #: B 9H RRCID -> 253695 COMPL. DATE 11/21/2009 TOTAL DEPTH 7479 PERF. 7725 - 9616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18936	X	18936	-0-	-0-	-0-	18936	2			N	-0-					-0-
11	17623	X	17623	-0-	-0-	-0-	17623	2			N	-0-					-0-
12	19592	X	17793	-0-	-1799	-0-	17793	2			N	-0-					-0-
01	19313	X	16294	-0-	-3019	-0-	16294	2			N	-0-					-0-
02	17276	X	14844	-0-	-2432	-0-	14844	2			N	-0-					-0-
03	18941	X	15490	-0-	-3451	-0-	15490	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830
ALLIANCE WELL #: H 7H RRCID -> 253696 COMPL. DATE 03/09/2010 TOTAL DEPTH 7322 PERF. 7593 - 9763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9424	X	6776	-0-	-2648	-0-	6776	2			N	-0-					-0-
11	7436	X	7436	-0-	-0-	-0-	7436	2			N	-0-					-0-
12	7337	X	7337	-0-	-0-	-0-	7337	2			N	-0-					-0-
01	6789	X	5943	-0-	-846	-0-	5943	2			N	-0-					-0-
02	6944	X	3920	-0-	-3024	-0-	3920	2			N	-0-					-0-
03	7688	X	3867	-0-	-3821	-0-	3867	2			N	-0-					-0-

ALLIANCE WELL #: H 8H RRCID -> 253697 COMPL. DATE 03/11/2010 TOTAL DEPTH 7435 PERF. 7740 - 10082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17076	X	17076	-0-	-0-	-0-	17076	2			N	-0-					-0-
11	15570	X	15570	-0-	-0-	-0-	15570	2			N	-0-					-0-
12	19220	X	15124	-0-	-4096	-0-	15124	2			N	-0-					-0-
01	18941	X	15652	-0-	-3289	-0-	15652	2			N	-0-					-0-
02	16968	X	15457	-0-	-1511	-0-	15457	2			N	-0-					-0-
*03	17669	X	17669	-0-	-0-	-0-	17669	2			N	-0-					-0-

ALLIANCE WELL #: H 9H RRCID -> 253698 COMPL. DATE 03/12/2010 TOTAL DEPTH 7293 PERF. 7560 - 9841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30783	X	29607	-0-	-1176	-0-	29607	2			N	-0-					-0-
11	29790	X	28188	-0-	-1602	-0-	28188	2			N	-0-					-0-
12	29729	X	27375	-0-	-2354	-0-	27375	2			N	-0-					-0-
01	29605	X	25995	-0-	-3610	-0-	25995	2			N	-0-					-0-
02	26740	X	23800	-0-	-2940	-0-	23800	2			N	-0-					-0-
03	29605	X	25545	-0-	-4060	-0-	25545	2			N	-0-					-0-

ALLIANCE ALPHABET CROSSING UNIT WELL #: G 4H RRCID -> 253699 COMPL. DATE 06/17/2010 TOTAL DEPTH 7329 PERF. 7490 - 10815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31248	X	31135	-0-	-113	-0-	31135	2			N	-0-					-0-
11	30240	X	29972	-0-	-268	-0-	29972	2			N	-0-					-0-
12	31216	X	31216	-0-	-0-	-0-	31216	2			N	-0-					-0-
01	31124	X	30574	-0-	-550	-0-	30574	2			N	-0-					-0-
02	28112	X	26097	-0-	-2015	-0-	26097	2			N	-0-					-0-
03	31217	X	28309	-0-	-2908	-0-	28309	2			N	-0-					-0-

ALLIANCE ALPHABET CROSSING UNIT WELL #: G 5H RRCID -> 253700 COMPL. DATE 06/24/2009 TOTAL DEPTH 7373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLIANCE ALPHABET CROSSING UNIT WELL #: G 6H RRCID -> 253701 COMPL. DATE 06/25/2010 TOTAL DEPTH 7271 PERF. 7385 - 12948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42718	X	40171	-0-	-2547	-0-	40171	2			N	-0-					-0-
11	40200	X	25804	-0-	-14396	-0-	25804	2			N	-0-					-0-
12	43431	X	30592	-0-	-12839	-0-	30592	2			N	-0-					-0-
01	43431	X	39102	-0-	-4329	-0-	39102	2			N	-0-					-0-
02	39228	X	37082	-0-	-2146	-0-	37082	2			N	-0-					-0-
03	40176	X	39108	-0-	-1068	-0-	39108	2			N	-0-					-0-

ALLIANCE ALPHABET CROSSING UNIT WELL #: G 7H RRCID -> 253702 COMPL. DATE 06/26/2010 TOTAL DEPTH 7360 PERF. 7432 - 13002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	X	1378	-0-	-420	-0-	1378	2			N	-0-					-0-
11	1740	X	-0-	-0-	-1740	-0-					N	-0-					-0-
12	3844	X	1277	-0-	-2567	-0-	1277	2			N	-0-					-0-
01	4398	X	4398	-0-	-0-	-0-	4398	2			N	-0-					-0-
02	5140	X	5140	-0-	-0-	-0-	5140	2			N	-0-					-0-
*03	4613	X	4613	-0-	-0-	-0-	4613	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830

ALLIANCE ALPHABET CROSSING UNIT WELL #: G 8H RRCID -> 253703 COMPL. DATE 06/21/2010 TOTAL DEPTH 7206 PERF. 7600 - 13490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35867	X	30483	-0-	-5384	-0-	30483	2			N	-0-					-0-
11	34710	X	29229	-0-	-5481	-0-	29229	2			N	-0-					-0-
12	31899	X	29139	-0-	-2760	-0-	29139	2			N	-0-					-0-
01	31062	X	29481	-0-	-1581	-0-	29481	2			N	-0-					-0-
02	27944	X	26170	-0-	-1774	-0-	26170	2			N	-0-					-0-
03	30473	X	27823	-0-	-2650	-0-	27823	2			N	-0-					-0-

ALLIANCE ALPHABET CROSSING UNIT WELL #: H 5H RRCID -> 253704 COMPL. DATE 05/20/2010 TOTAL DEPTH 7357 PERF. 7595 - 10758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14074	X	13781	-0-	-293	-0-	13781	2			N	-0-					-0-
11	13980	X	13733	-0-	-247	-0-	13733	2			N	-0-					-0-
12	15810	X	15810	-0-	-0-	-0-	15810	2			N	-0-					-0-
01	14446	X	13528	-0-	-918	-0-	13528	2			N	-0-					-0-
02	12824	X	10750	-0-	-2074	-0-	10750	2			N	-0-					-0-
03	15810	X	12650	-0-	-3160	-0-	12650	2			N	-0-					-0-

ALLIANCE ALPHABET CROSSING UNIT WELL #: H 6H RRCID -> 253705 COMPL. DATE 06/18/2010 TOTAL DEPTH 7404 PERF. 7690 - 11225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15035	X	7304	-0-	-7731	-0-	7304	2			N	-0-					-0-
11	20588	X	20588	-0-	-0-	-0-	20588	2			N	-0-					-0-
12	22247	X	22247	-0-	-0-	-0-	22247	2			N	-0-					-0-
01	21646	X	21646	-0-	-0-	-0-	21646	2			N	-0-					-0-
02	19031	X	19031	-0-	-0-	-0-	19031	2			N	-0-					-0-
*03	18994	X	18994	-0-	-0-	-0-	18994	2			N	-0-					-0-

UNIMIN UNIT WELL #: 2H RRCID -> 253754 COMPL. DATE 07/16/2010 TOTAL DEPTH 6005 PERF. 6245 - 9726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	54	16	1			39
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					39
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					39
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					39
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					39
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					39

KAMELL WELL #: 2H RRCID -> 253757 COMPL. DATE 11/09/2009 TOTAL DEPTH 6040 PERF. 6190 - 11366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20615	X	19083	-0-	-1532	-0-	19083	3			Y	-0-					2
11	19950	X	18296	-0-	-1654	-0-	18296	3			Y	-0-					2
12	19840	X	19073	-0-	-767	-0-	19071	3	2	9	Y	2	2	8			2
01	19282	X	18798	-0-	-484	-0-	18798	3			Y	-0-					2
02	17248	X	14287	-0-	-2961	-0-	5	1	14282	3	Y	-0-					2
03	19096	X	15487	-0-	-3609	-0-	15487	3			Y	-0-					2

ALLIANCE ALPHABET CROSSING UNIT WELL #: G 9H RRCID -> 253889 COMPL. DATE 06/25/2010 TOTAL DEPTH 7261 PERF. 7935 - 11325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21390	X	20493	-0-	-897	-0-	20493	2			N	-0-					-0-
11	20250	X	16398	-0-	-3852	-0-	16398	2			N	-0-					-0-
12	20987	X	16035	-0-	-4952	-0-	16035	2			N	-0-					-0-
01	20987	X	15945	-0-	-5042	-0-	15945	2			N	-0-					-0-
02	18956	X	14173	-0-	-4783	-0-	14173	2			N	-0-					-0-
03	20491	X	17081	-0-	-3410	-0-	17081	2			N	-0-					-0-

WHIZ-Q EAST UNIT WELL #: 10H RRCID -> 253905 COMPL. DATE 09/01/2009 TOTAL DEPTH 7344 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830
WHIZ-Q EAST UNIT WELL #: 1H RRCID -> 253909 COMPL. DATE 08/20/2009 TOTAL DEPTH 7390 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOWELL WILLIAMS WELL #: 2H RRCID -> 253919 COMPL. DATE 05/21/2010 TOTAL DEPTH 7594 PERF. 7740 - 11016

10	15438	X	12884	-0-	-2554	-0-	12884	2			N	-0-					-0-
11	14940	X	12016	-0-	-2924	-0-	12016	2			N	-0-					-0-
12	14322	X	12138	-0-	-2184	-0-	12138	2			N	-0-					-0-
01	14043	X	11849	-0-	-2194	-0-	11849	2			N	-0-					-0-
02	12068	X	10489	-0-	-1579	-0-	10489	2			N	-0-					-0-
03	12896	X	11350	-0-	-1546	-0-	11350	2			N	-0-					-0-

ALLIANCE TECH CENTER WELL #: B 4H RRCID -> 253920 COMPL. DATE 09/14/2010 TOTAL DEPTH 7555 PERF. 8010 - 9752

10	11346	X	2218	-0-	-9128	-0-	2218	2			N	-0-					-0-
11	10980	X	1075	-0-	-9905	-0-	1075	2			N	-0-					-0-
12	9920	X	2513	-0-	-7407	-0-	2513	2			N	-0-					-0-
01	5859	X	3869	-0-	-1990	-0-	3869	2			N	-0-					-0-
02	4313	X	4313	-0-	-0-	-0-	4313	2			N	-0-					-0-
*03	4216	X	4216	-0-	-0-	-0-	4216	2			N	-0-					-0-

ALLIANCE ALPHABET CROSSING UNIT WELL #: B 5H RRCID -> 253927 COMPL. DATE 03/13/2010 TOTAL DEPTH 7299 PERF. 7475 - 9437

10	39122	X	39122	-0-	-0-	-0-	39122	2			N	-0-					-0-
11	39741	X	39741	-0-	-0-	-0-	39741	2			N	-0-					-0-
12	39983	X	39983	-0-	-0-	-0-	39983	2			N	-0-					-0-
01	39122	X	38249	-0-	-873	-0-	38249	2			N	-0-					-0-
02	36456	X	32947	-0-	-3509	-0-	32947	2			N	-0-					-0-
03	40362	X	35410	-0-	-4952	-0-	35410	2			N	-0-					-0-

CITY OF ARLINGTON UNIT WELL #: 14H RRCID -> 253928 COMPL. DATE 07/07/2011 TOTAL DEPTH 7500 PERF. 8085 - 11262

10	27466	X	27466	-0-	-0-	-0-	27466	2			N	-0-					-0-
11	26400	X	25568	-0-	-832	-0-	25568	2			N	-0-					-0-
12	26474	X	22509	-0-	-3965	-0-	22509	2			N	-0-					-0-
01	27466	X	9591	-0-	-17875	-0-	9591	2			N	-0-					-0-
02	24808	X	9739	-0-	-15069	-0-	9739	2			N	-0-					-0-
03	27466	X	7310	-0-	-20156	-0-	7310	2			N	-0-					-0-

ALLIANCE ALPHABET CROSSING UNIT WELL #: A 6H RRCID -> 253929 COMPL. DATE 03/20/2010 TOTAL DEPTH 7320 PERF. 7465 - 9333

10	30752	X	27141	-0-	-3611	-0-	27141	2			N	-0-					-0-
11	28140	X	26129	-0-	-2011	-0-	26129	2			N	-0-					-0-
12	28520	X	26315	-0-	-2205	-0-	26315	2			N	-0-					-0-
01	28520	X	28359	-0-	-161	-0-	28359	2			N	-0-					-0-
02	24528	X	22334	-0-	-2194	-0-	22334	2			N	-0-					-0-
03	27156	X	23830	-0-	-3326	-0-	23830	2			N	-0-					-0-

ALLIANCE ALPHABET CROSSING UNIT WELL #: A 4H RRCID -> 253930 COMPL. DATE 03/18/2010 TOTAL DEPTH 7447 PERF. 7720 - 12122

10	3910	X	3910	-0-	-0-	-0-	3910	2			N	-0-					-0-
11	1590	X	-0-	-0-	-1590	-0-					N	-0-					-0-
12	6293	X	2353	-0-	-3940	-0-	2353	2			N	-0-					-0-
01	6293	X	2892	-0-	-3401	-0-	2892	2			N	-0-					-0-
02	5684	X	5085	-0-	-599	-0-	5085	2			N	-0-					-0-
03	3906	X	1835	-0-	-2071	-0-	1835	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830

ALLIANCE ALPHABET CROSSING UNIT WELL #: B 6H RRCID -> 253932 COMPL. DATE 03/18/2010 TOTAL DEPTH 7422 PERF. 7730 - 9838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16815	X	16815	-0-	-0-	-0-	16815	2			N	-0-					-0-
11	16513	X	16513	-0-	-0-	-0-	16513	2			N	-0-					-0-
12	17608	X	17343	-0-	-265	-0-	17343	2			N	-0-					-0-
01	17608	X	12042	-0-	-5566	-0-	12042	2			N	-0-					-0-
02	15904	X	14493	-0-	-1411	-0-	14493	2			N	-0-					-0-
03	17329	X	12475	-0-	-4854	-0-	12475	2			N	-0-					-0-

ALLIANCE ALPHABET CROSSING UNIT WELL #: A 3H RRCID -> 253933 COMPL. DATE 03/17/2010 TOTAL DEPTH 7417 PERF. 7680 - 10663

10	37576	X	37576	-0-	-0-	-0-	37576	2			N	-0-					-0-
11	36758	X	36758	-0-	-0-	-0-	36758	2			N	-0-					-0-
12	41819	X	37150	-0-	-4669	-0-	37150	2			N	-0-					-0-
01	41819	X	35285	-0-	-6534	-0-	35285	2			N	-0-					-0-
02	37772	X	29665	-0-	-8107	-0-	29665	2			N	-0-					-0-
03	37975	X	32906	-0-	-5069	-0-	32906	2			N	-0-					-0-

ALLIANCE ALPHABET CROSSING UNIT WELL #: B 4H RRCID -> 253934 COMPL. DATE 06/03/2010 TOTAL DEPTH 7430 PERF. 7555 - 10172

10	17429	X	17429	-0-	-0-	-0-	17429	2			N	-0-					-0-
11	14219	X	14219	-0-	-0-	-0-	14219	2			N	-0-					-0-
12	19158	X	14801	-0-	-4357	-0-	14801	2			N	-0-					-0-
01	19158	X	9236	-0-	-9922	-0-	9236	2			N	-0-					-0-
02	17304	X	12991	-0-	-4313	-0-	12991	2			N	-0-					-0-
03	17422	X	14166	-0-	-3256	-0-	14166	2			N	-0-					-0-

CITY OF ARLINGTON UNIT WELL #: 12H RRCID -> 253935 COMPL. DATE 07/15/2011 TOTAL DEPTH 7420 PERF. 8052 - 11692

10	24583	X	19106	-0-	-5477	-0-	19106	2			N	-0-					-0-
11	25170	X	16777	-0-	-8393	-0-	16777	2			N	-0-					-0-
12	26009	X	17201	-0-	-8808	-0-	17201	2			N	-0-					-0-
01	26009	X	24056	-0-	-1953	-0-	24056	2			N	-0-					-0-
02	22268	X	22268	-0-	-0-	-0-	22268	2			N	-0-					-0-
*03	19786	X	19786	-0-	-0-	-0-	19786	2			N	-0-					-0-

ALLIANCE AIRPORT WELL #: 3H RRCID -> 253936 COMPL. DATE 05/13/2010 TOTAL DEPTH 7367 PERF. 7520 - 14600

10	48639	X	45192	-0-	-3447	-0-	45192	2			N	-0-					-0-
11	46440	X	43436	-0-	-3004	-0-	43436	2			N	-0-					-0-
12	47678	X	42594	-0-	-5084	-0-	42594	2			N	-0-					-0-
01	47275	X	38546	-0-	-8729	-0-	38546	2			N	-0-					-0-
02	41944	X	37552	-0-	-4392	-0-	37552	2			N	-0-					-0-
03	45198	X	40000	-0-	-5198	-0-	40000	2			N	-0-					-0-

ALLIANCE ALPHABET CROSSING UNIT WELL #: A 5H RRCID -> 253937 COMPL. DATE 03/19/2010 TOTAL DEPTH 7421 PERF. 7660 - 9223

10	6045	X	5348	-0-	-697	-0-	5348	2			N	-0-					-0-
11	6027	X	6027	-0-	-0-	-0-	6027	2			N	-0-					-0-
12	5790	X	5790	-0-	-0-	-0-	5790	2			N	-0-					-0-
01	6145	X	6145	-0-	-0-	-0-	6145	2			N	-0-					-0-
02	5348	X	4770	-0-	-578	-0-	4770	2			N	-0-					-0-
03	5921	X	5122	-0-	-799	-0-	5122	2			N	-0-					-0-

ALLIANCE ALPHABET CROSSING UNIT WELL #: A 7H RRCID -> 254051 COMPL. DATE 03/09/2010 TOTAL DEPTH 7417 PERF. 7540 - 9873

10	17435	X	17435	-0-	-0-	-0-	17435	2			N	-0-					-0-
11	16371	X	16371	-0-	-0-	-0-	16371	2			N	-0-					-0-
12	18414	X	16266	-0-	-2148	-0-	16266	2			N	-0-					-0-
01	18414	X	9708	-0-	-8706	-0-	9708	2			N	-0-					-0-
02	16352	X	14815	-0-	-1537	-0-	14815	2			N	-0-					-0-
03	17422	X	16390	-0-	-1032	-0-	16390	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830
CITY OF ARLINGTON UNIT WELL #: 10H RRCID -> 254063 COMPL. DATE 07/15/2011 TOTAL DEPTH 7552 PERF. 7960 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26608	X	26608	-0-	-0-	-0-	26608	2			N	-0-					-0-
11	25250	X	25250	-0-	-0-	-0-	25250	2			N	-0-					-0-
12	27404	X	25499	-0-	-1905	-0-	25499	2			N	-0-					-0-
01	27404	X	24560	-0-	-2844	-0-	24560	2			N	-0-					-0-
02	24416	X	21370	-0-	-3046	-0-	21370	2			N	-0-					-0-
03	26598	X	23812	-0-	-2786	-0-	23812	2			N	-0-					-0-

ALLIANCE TECH CENTER WELL #: B 5H RRCID -> 254068 COMPL. DATE 09/13/2010 TOTAL DEPTH 7545 PERF. 7800 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18786	X	12560	-0-	-6226	-0-	12560	2			N	-0-					-0-
11	18180	X	6851	-0-	-11329	-0-	6851	2			N	-0-					-0-
12	18786	X	13111	-0-	-5675	-0-	13111	2			N	-0-					-0-
01	17918	X	16239	-0-	-1679	-0-	16239	2			N	-0-					-0-
02	15036	X	7690	-0-	-7346	-0-	7690	2			N	-0-					-0-
03	13113	X	8630	-0-	-4483	-0-	8630	2			N	-0-					-0-

ALLIANCE TECH CENTER WELL #: B 7H RRCID -> 254069 COMPL. DATE 09/10/2010 TOTAL DEPTH 7560 PERF. 7773 - 9295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19437	X	17655	-0-	-1782	-0-	17655	2			N	-0-					-0-
11	18810	X	16539	-0-	-2271	-0-	16539	2			N	-0-					-0-
12	19127	X	16129	-0-	-2998	-0-	16129	2			N	-0-					-0-
01	18135	X	15159	-0-	-2976	-0-	15159	2			N	-0-					-0-
02	16044	X	14937	-0-	-1107	-0-	14937	2			N	-0-					-0-
03	17670	X	15083	-0-	-2587	-0-	15083	2			N	-0-					-0-

ALLIANCE TECH CENTER WELL #: B 6H RRCID -> 254070 COMPL. DATE 09/11/2010 TOTAL DEPTH 7510 PERF. 7650 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	883	-0-	-3364	-0-	883	2			N	-0-					-0-
11	5757	X	5757	-0-	-0-	-0-	5757	2			N	-0-					-0-
12	12446	X	12446	-0-	-0-	-0-	12446	2			N	-0-					-0-
01	9985	X	9985	-0-	-0-	-0-	9985	2			N	-0-					-0-
02	6261	X	6261	-0-	-0-	-0-	6261	2			N	-0-					-0-
*03	6832	X	6832	-0-	-0-	-0-	6832	2			N	-0-					-0-

EXELON SOUTH UNIT WELL #: 8H RRCID -> 254117 COMPL. DATE 04/12/2012 TOTAL DEPTH 7451 PERF. 7640 - 11867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CITY OF ARLINGTON UNIT WELL #: 8H RRCID -> 254125 COMPL. DATE 07/16/2011 TOTAL DEPTH 7458 PERF. 7778 - 11672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11022	X	11022	-0-	-0-	-0-	11022	2			N	-0-					-0-
11	11730	X	11730	-0-	-0-	-0-	11730	2			N	-0-					-0-
12	9889	X	7941	-0-	-1948	-0-	7941	2			N	-0-					-0-
01	11036	X	6394	-0-	-4642	-0-	6394	2			N	-0-					-0-
02	10948	X	5416	-0-	-5532	-0-	5416	2			N	-0-					-0-
03	12121	X	5441	-0-	-6680	-0-	5441	2			N	-0-					-0-

LAWHON SOUTH UNIT WELL #: 13H RRCID -> 254180 COMPL. DATE 08/20/2010 TOTAL DEPTH 7281 PERF. 7585 - 10494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	3476	-0-	-244	-0-	3476	2			N	-0-					-0-
11	3510	X	3122	-0-	-388	-0-	3122	2			N	-0-					-0-
12	3100	X	2907	-0-	-193	-0-	2907	2			N	-0-					-0-
01	3317	X	2019	-0-	-1298	-0-	2019	2			N	-0-					-0-
02	2996	X	2732	-0-	-264	-0-	2732	2			N	-0-					-0-
03	3317	X	2763	-0-	-554	-0-	2763	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830
LOWELL WILLIAMS WELL #: 1H RRCID -> 254328 COMPL. DATE 12/19/2009 TOTAL DEPTH 7547 PERF. 7710 - 11346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17019	X	14658	-0-	-2361	-0-	14658	2			N	-0-					-0-
11	16470	X	13925	-0-	-2545	-0-	13925	2			N	-0-					-0-
12	16399	X	14083	-0-	-2316	-0-	14083	2			N	-0-					-0-
01	15810	X	13677	-0-	-2133	-0-	13677	2			N	-0-					-0-
02	13832	X	12161	-0-	-1671	-0-	12161	2			N	-0-					-0-
03	14663	X	13173	-0-	-1490	-0-	13173	2			N	-0-					-0-

LAWHON SOUTH UNIT WELL #: 12H RRCID -> 254441 COMPL. DATE 08/19/2010 TOTAL DEPTH 7231 PERF. 7450 - 10389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42150	X	42150	-0-	-0-	-0-	42150	2			N	-0-					-0-
11	39360	X	38762	-0-	-598	-0-	38762	2			N	-0-					-0-
12	38444	X	38444	-0-	-0-	-0-	38444	2			N	-0-					-0-
01	42160	X	35852	-0-	-6308	-0-	35852	2			N	-0-					-0-
02	38080	X	33215	-0-	-4865	-0-	33215	2			N	-0-					-0-
03	42160	X	37694	-0-	-4466	-0-	37694	2			N	-0-					-0-

CITY OF ARLINGTON UNIT WELL #: 6H RRCID -> 254443 COMPL. DATE 07/20/2011 TOTAL DEPTH 7549 PERF. 8347 - 11917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23989	X	23989	-0-	-0-	-0-	23989	2			N	-0-					-0-
11	22903	X	22903	-0-	-0-	-0-	22903	2			N	-0-					-0-
12	25606	X	23527	-0-	-2079	-0-	23527	2			N	-0-					-0-
01	25606	X	22613	-0-	-2993	-0-	22613	2			N	-0-					-0-
02	22708	X	19603	-0-	-3105	-0-	19603	2			N	-0-					-0-
03	23994	X	22329	-0-	-1665	-0-	22329	2			N	-0-					-0-

DECORDOVA RANCH UNIT WELL #: 8H RRCID -> 254464 COMPL. DATE 01/02/2010 TOTAL DEPTH 5685 PERF. 5850 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8525	X	8392	-0-	-133	-0-	8355	3	37	9	N	34					195
11	8250	X	8101	-0-	-149	-0-	8042	3	59	9	N	54	177	1			72
12	8525	X	8213	-0-	-312	-0-	8163	3	50	9	N	45					117
01	8525	X	8093	-0-	-432	-0-	8035	3	58	9	N	53					170
02	7616	X	7136	-0-	-480	-0-	7092	3	44	9	N	40	188	1			22
03	8401	X	7983	-0-	-418	-0-	7909	3	74	9	N	67					89

ALLIANCE SPEEDWAY UNIT WELL #: A 1H RRCID -> 254555 COMPL. DATE 09/11/2010 TOTAL DEPTH 7578 PERF. 7665 - 11529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31031	X	14060	-0-	-16971	-0-	14060	2			N	-0-					-0-
11	29970	X	12357	-0-	-17613	-0-	12357	2			N	-0-					-0-
12	27466	X	13853	-0-	-13613	-0-	13853	2			N	-0-					-0-
01	24645	X	15559	-0-	-9086	-0-	15559	2			N	-0-					-0-
02	17220	X	11569	-0-	-5651	-0-	11569	2			N	-0-					-0-
03	14074	X	10201	-0-	-3873	-0-	10201	2			N	-0-					-0-

CAVEN WELL #: 2H RRCID -> 254584 COMPL. DATE 01/21/2010 TOTAL DEPTH 5559 PERF. 5895 - 9093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6851	X	5845	-0-	-1006	-0-	365	1	5466	3	Y	13					36
							14	9									
11	6630	X	5233	-0-	-1397	-0-	303	1	4916	3	Y	13	41	1			8
							14	9									
12	6572	X	6084	-0-	-488	-0-	394	1	5676	3	Y	13	1	8			20
							14	9									
01	6572	X	6441	-0-	-131	-0-	267	1	6160	3	Y	13					33
							14	9									
02	5936	X	5353	-0-	-583	-0-	459	1	4885	3	Y	8					41
							9	9									
03	6076	X	1387	-0-	-4689	-0-	1384	3	3	9	Y	3					44

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830
LAWHON SOUTH UNIT WELL #: 11H RRCID -> 254663 COMPL. DATE 08/18/2010 TOTAL DEPTH 7284 PERF. 7540 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	29667	X	5552	-0-	-24115	-0-	5552	2		N	-0-			-0-
11	25650	X	9686	-0-	-15964	-0-	9686	2		N	-0-			-0-
12	26505	X	8650	-0-	-17855	-0-	8650	2		N	-0-			-0-
01	22599	X	3668	-0-	-18931	-0-	3668	2		N	-0-			-0-
02	13160	X	1780	-0-	-11380	-0-	1780	2		N	-0-			-0-
03	10013	X	3100	-0-	-6913	-0-	3100	2		N	-0-			-0-

CITY OF ARLINGTON UNIT WELL #: 4H RRCID -> 254766 COMPL. DATE 07/20/2011 TOTAL DEPTH 7420 PERF. 7653 - 11452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	10664	X	4656	-0-	-6008	-0-	4656	2		N	-0-			-0-
11	5227	X	5227	-0-	-0-	-0-	5227	2		N	-0-			-0-
12	3548	X	3548	-0-	-0-	-0-	3548	2		N	-0-			-0-
01	4650	X	4403	-0-	-247	-0-	4403	2		N	-0-			-0-
02	4872	X	1921	-0-	-2951	-0-	1921	2		N	-0-			-0-
03	5394	X	1608	-0-	-3786	-0-	1608	2		N	-0-			-0-

ALLIANCE SPEEDWAY UNIT WELL #: A 3H RRCID -> 254810 COMPL. DATE 10/13/2010 TOTAL DEPTH 7694 PERF. 7718 - 13249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

CITY OF ARLINGTON UNIT WELL #: 3H RRCID -> 255008 COMPL. DATE 06/29/2011 TOTAL DEPTH 7452 PERF. 7770 - 10211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	12431	X	7072	-0-	-5359	-0-	7072	2		N	-0-			-0-
11	12030	X	5675	-0-	-6355	-0-	5675	2		N	-0-			-0-
12	20398	X	10057	-0-	-10341	-0-	10057	2		N	-0-			-0-
01	20398	X	17899	-0-	-2499	-0-	17899	2		N	-0-			-0-
02	15470	X	15470	-0-	-0-	-0-	15470	2		N	-0-			-0-
*03	17490	X	17490	-0-	-0-	-0-	17490	2		N	-0-			-0-

LAWHON SOUTH UNIT WELL #: 10H RRCID -> 255053 COMPL. DATE 08/21/2010 TOTAL DEPTH 7231 PERF. 7560 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	18436	X	18436	-0-	-0-	-0-	18436	2		N	-0-			-0-
11	20776	X	20776	-0-	-0-	-0-	20776	2		N	-0-			-0-
12	23834	X	23834	-0-	-0-	-0-	23834	2		N	-0-			-0-
01	27894	X	27894	-0-	-0-	-0-	27894	2		N	-0-			-0-
02	22931	X	22931	-0-	-0-	-0-	22931	2		N	-0-			-0-
03	22134	X	14346	-0-	-7788	-0-	14346	2		N	-0-			-0-

ALLIANCE SPEEDWAY UNIT WELL #: A 5H RRCID -> 255092 COMPL. DATE 07/09/2010 TOTAL DEPTH 7531 PERF. 7812 - 13617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	67642	X	67171	-0-	-471	-0-	67171	2		N	-0-			-0-
11	65460	X	59238	-0-	-6222	-0-	59238	2		N	-0-			-0-
12	67642	X	61266	-0-	-6376	-0-	61266	2		N	-0-			-0-
01	67642	X	63706	-0-	-3936	-0-	63706	2		N	-0-			-0-
02	60676	X	54154	-0-	-6522	-0-	54154	2		N	-0-			-0-
03	67177	X	61177	-0-	-6000	-0-	61177	2		N	-0-			-0-

ALLIANCE SPEEDWAY UNIT WELL #: A 7H RRCID -> 255098 COMPL. DATE 06/24/2010 TOTAL DEPTH 7681 PERF. 8010 - 14267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	35898	X	6713	-0-	-29185	-0-	6713	2		N	-0-			-0-
11	20820	X	17615	-0-	-3205	-0-	17615	2		N	-0-			-0-
12	20020	X	20020	-0-	-0-	-0-	20020	2		N	-0-			-0-
01	14663	X	8241	-0-	-6422	-0-	8241	2		N	-0-			-0-
02	16436	X	15746	-0-	-690	-0-	15746	2		N	-0-			-0-
03	20026	X	4388	-0-	-15638	-0-	4388	2		N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830
ALLIANCE SPEEDWAY UNIT WELL #: C 2H RRCID -> 255099 COMPL. DATE 11/06/2010 TOTAL DEPTH 7656 PERF. 7870 - 10292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8060	X	-0-	-0-	-8060	-0-					N	-0-					-0-
11	4050	X	2221	-0-	-1829	-0-	2221	2			N	-0-					-0-
12	13336	X	13336	-0-	-0-	-0-	13336	2			N	-0-					-0-
01	12719	X	12719	-0-	-0-	-0-	12719	2			N	-0-					-0-
02	12426	X	12426	-0-	-0-	-0-	12426	2			N	-0-					-0-
03	9734	X	8881	-0-	-853	-0-	8881	2			N	-0-					-0-

HOT LIPS UNIT WELL #: 5H RRCID -> 255300 COMPL. DATE 09/27/2010 TOTAL DEPTH 5588 PERF. 6913 - 9657

10	318	N	318	-0-	-0-	-0-	316	3	2	9	Y	2					23
11	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					23
12	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					23
01	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					23
02	308	N	-0-	-0-	-308	-0-					Y	-0-					23
03	341	N	70	-0-	-271	-0-	70	3			Y	-0-					23

STINGRAY UNIT WELL #: 2H RRCID -> 255301 COMPL. DATE 11/16/2009 TOTAL DEPTH 5687 PERF. N/A

10	16616	X	16581	-0-	-35	-0-	16544	3	37	9	Y	34					107
11	16140	X	15854	-0-	-286	-0-	15792	3	62	9	Y	56					163
12	16678	X	16046	-0-	-632	-0-	15996	3	50	9	Y	45	120	1	1	8	87
01	16678	X	16189	-0-	-489	-0-	16125	3	64	9	Y	58	107	1			38
02	14980	X	14179	-0-	-801	-0-	14142	3	37	9	Y	34					72
03	16585	X	15786	-0-	-799	-0-	15719	3	67	9	Y	61					133

STINGRAY UNIT WELL #: 5H RRCID -> 255302 COMPL. DATE 03/04/2010 TOTAL DEPTH 5773 PERF. 6180 - 8911

10	15810	X	15447	-0-	-363	-0-	15421	3	26	9	Y	24					76
11	15570	X	14303	-0-	-1267	-0-	14257	3	46	9	Y	42					118
12	16089	X	14578	-0-	-1511	-0-	14539	3	39	9	Y	35	86	1	1	8	66
01	16089	X	14690	-0-	-1399	-0-	14643	3	47	9	Y	43	81	1			28
02	14112	X	13081	-0-	-1031	-0-	13050	3	31	9	Y	28					56
*03	16071	X	16071	-0-	-0-	-0-	16019	3	52	9	Y	47					103

BROWN HILL UNIT WELL #: 1H RRCID -> 255303 COMPL. DATE 09/16/2010 TOTAL DEPTH 4848 PERF. 6813 - 9727

10	186	N	13	-0-	-173	-0-	9	3	4	9	Y	4					24
11	240	N	-0-	-0-	-240	-0-					Y	-0-					24
12	248	N	-0-	-0-	-248	-0-					Y	-0-					24
01	13	N	-0-	-0-	-13	-0-					Y	-0-					24
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					24

JOHN J. MILES UNIT WELL #: 5H RRCID -> 255314 COMPL. DATE 09/12/2010 TOTAL DEPTH 6549 PERF. 7130 - 9717

10	13888	X	12546	-0-	-1342	-0-	12522	3	24	9	Y	22					55
11	13260	X	11823	-0-	-1437	-0-	11778	3	45	9	Y	41					96
12	13082	X	12343	-0-	-739	-0-	12304	3	39	9	Y	35	94	1			37
01	13082	X	12166	-0-	-916	-0-	1	1	12107	3	Y	53					90
							58	9									
02	11592	X	10673	-0-	-919	-0-	10647	3	26	9	Y	24	82	1			32
03	12555	X	11594	-0-	-961	-0-	11536	3	58	9	Y	53					85

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830

LAWHON SOUTH UNIT WELL #: 1H RRCID -> 255321 COMPL. DATE 09/08/2010 TOTAL DEPTH 7255 PERF. 7448 - 9590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31155	X	18615	-0-	-12540	-0-	18615	2			N	-0-					-0-
11	15690	X	4415	-0-	-11275	-0-	4415	2			N	-0-					-0-
12	22196	X	-0-	-0-	-22196	-0-					N	-0-					-0-
01	22196	X	-0-	-0-	-22196	-0-					N	-0-					-0-
02	20048	X	384	-0-	-19664	-0-	384	2			N	-0-					-0-
03	18600	X	-0-	-0-	-18600	-0-					N	-0-					-0-

SEXTON UNIT WELL #: 3H RRCID -> 255323 COMPL. DATE 06/11/2010 TOTAL DEPTH 5385 PERF. 5926 - 11748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29171	X	26021	-0-	-3150	-0-	26021	3			N	-0-					42
11	27660	X	24791	-0-	-2869	-0-	24791	3			N	-0-					42
12	27931	X	25785	-0-	-2146	-0-	25782	3	3	9	N	3	3	8			42
01	27497	X	25562	-0-	-1935	-0-	25562	3			N	-0-					42
02	24220	X	22960	-0-	-1260	-0-	22960	3			N	-0-					42
03	26009	X	25363	-0-	-646	-0-	25363	3			N	-0-					42

HOT LIPS UNIT WELL #: 4H RRCID -> 255331 COMPL. DATE 09/21/2010 TOTAL DEPTH 5564 PERF. 6498 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8463	X	7668	-0-	-795	-0-	7667	3	1	9	Y	1					13
11	7290	X	7141	-0-	-149	-0-	7141	3			Y	-0-					13
12	7533	X	7319	-0-	-214	-0-	7319	3			Y	-0-					13
01	7657	X	7427	-0-	-230	-0-	7427	3			Y	-0-					13
02	7225	X	7225	-0-	-0-	-0-	7225	3			Y	-0-					13
03	7657	X	6854	-0-	-803	-0-	6854	3			Y	-0-					13

COMANCHE PEAK NORTH UNIT WELL #: 4H RRCID -> 255365 COMPL. DATE 02/28/2010 TOTAL DEPTH 5449 PERF. 6590 - 11050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAMELL WELL #: 4H RRCID -> 255366 COMPL. DATE 04/19/2010 TOTAL DEPTH 6114 PERF. 6735 - 10772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11222	X	7529	-0-	-3693	-0-	460	1	7069	3	Y	-0-					15
11	10860	X	7366	-0-	-3494	-0-	311	1	7052	3	Y	3					18
							3	9									
12	10695	X	7622	-0-	-3073	-0-	323	1	7298	3	Y	1	1	8			18
							1	9									
01	9641	X	7808	-0-	-1833	-0-	282	1	7526	3	Y	-0-					18
02	7336	X	6136	-0-	-1200	-0-	50	1	6086	3	Y	-0-					18
03	7626	X	6960	-0-	-666	-0-	6960	3			Y	-0-					18

LAWHON SOUTH UNIT WELL #: 5H RRCID -> 255424 COMPL. DATE 06/01/2010 TOTAL DEPTH 7169 PERF. 7488 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13493	X	13493	-0-	-0-	-0-	13493	2			N	-0-					-0-
11	11977	X	11977	-0-	-0-	-0-	11977	2			N	-0-					-0-
12	28179	X	3084	-0-	-25095	-0-	3084	2			N	-0-					-0-
01	28179	X	7188	-0-	-20991	-0-	7188	2			N	-0-					-0-
02	19264	X	9896	-0-	-9368	-0-	9896	2			N	-0-					-0-
03	13485	X	765	-0-	-12720	-0-	765	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830

ALLIANCE SPEEDWAY UNIT WELL #: C 3H RRCID -> 255484 COMPL. DATE 11/08/2010 TOTAL DEPTH 7522 PERF. 7715 - 9994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29272	X	29272	-0-	-0-	-0-	29272	2			N	-0-					-0-
11	26709	X	26709	-0-	-0-	-0-	26709	2			N	-0-					-0-
12	33263	X	26082	-0-	-7181	-0-	26082	2			N	-0-					-0-
01	32085	X	25844	-0-	-6241	-0-	25844	2			N	-0-					-0-
02	27160	X	21576	-0-	-5584	-0-	21576	2			N	-0-					-0-
03	29264	X	26585	-0-	-2679	-0-	26585	2			N	-0-					-0-

ALLIANCE SPEEDWAY UNIT WELL #: C 4H RRCID -> 255485 COMPL. DATE 11/09/2010 TOTAL DEPTH 7686 PERF. 7885 - 10987

10	40732	X	11417	-0-	-29315	-0-	11417	2			N	-0-					-0-
11	11681	X	11681	-0-	-0-	-0-	11681	2			N	-0-					-0-
12	13702	X	12866	-0-	-836	-0-	12866	2			N	-0-					-0-
01	13702	X	8645	-0-	-5057	-0-	8645	2			N	-0-					-0-
02	12348	X	9778	-0-	-2570	-0-	9778	2			N	-0-					-0-
03	12865	X	7239	-0-	-5626	-0-	7239	2			N	-0-					-0-

C. R. SHELBY UNIT WELL #: 2H RRCID -> 255557 COMPL. DATE 11/20/2010 TOTAL DEPTH 7232 PERF. 7310 - 13932

10	17737	X	17737	-0-	-0-	-0-	17737	2			N	-0-					-0-
11	17025	X	17025	-0-	-0-	-0-	17025	2			N	-0-					-0-
12	20150	X	16973	-0-	-3177	-0-	16973	2			N	-0-					-0-
01	18910	X	16431	-0-	-2479	-0-	16431	2			N	-0-					-0-
02	16016	X	12603	-0-	-3413	-0-	12603	2			N	-0-					-0-
03	17732	X	13947	-0-	-3785	-0-	13947	2			N	-0-					-0-

JAMES B. MOONEY UNIT WELL #: 2H RRCID -> 255599 COMPL. DATE 07/07/2010 TOTAL DEPTH 7564 PERF. 6902 - 11223

10	26815	X	24403	-0-	-2412	-0-	24403	3			Y	-0-					87
11	25950	X	22607	-0-	-3343	-0-	22607	3			Y	-0-					87
12	26629	X	23816	-0-	-2813	-0-	23812	3	4	9	Y	4	4	8			87
01	24893	X	23700	-0-	-1193	-0-	23698	3	2	9	Y	2					89
02	22484	X	20460	-0-	-2024	-0-	20454	3	6	9	Y	5					94
03	24397	X	19263	-0-	-5134	-0-	48	1	19215	3	Y	-0-					94

JULIA ROSE UNIT WELL #: 2H RRCID -> 255602 COMPL. DATE 09/16/2010 TOTAL DEPTH 5514 PERF. 5700 - 8166

10	4102	X	4102	-0-	-0-	-0-	957	1	3130	3	N	14					147
							15	9									
11	3000	X	2742	-0-	-258	-0-	863	1	1879	3	N	-0-					147
12	4371	X	3645	-0-	-726	-0-	997	1	2641	3	N	6					153
							7	9									
01	4371	X	4078	-0-	-293	-0-	1030	1	3048	3	N	-0-					153
02	3948	X	3264	-0-	-684	-0-	996	1	2247	3	N	19					172
							21	9									
03	4092	X	431	-0-	-3661	-0-	155	1	226	3	N	45					217
							50	9									

MILL STREAM UNIT WELL #: 6H RRCID -> 255639 COMPL. DATE 03/30/2011 TOTAL DEPTH 5827 PERF. 6041 - 9940

10	4340	X	2991	-0-	-1349	-0-	423	1	2559	3	Y	8	40	1			26
							9	9									
11	3109	X	3109	-0-	-0-	-0-	339	1	2747	3	Y	21					47
							23	9									
12	4819	X	4819	-0-	-0-	-0-	326	1	4478	3	Y	14	35	1	1	8	25
							15	9									
01	5037	X	5037	-0-	-0-	-0-	242	1	4767	3	Y	25					50
							28	9									
02	3630	X	3630	-0-	-0-	-0-	224	1	3380	3	Y	24	48	1			26
							26	9									
03	3286	X	167	-0-	-3119	-0-	163	3	4	9	Y	4					30

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830

LAWHON SOUTH UNIT WELL #: 2H RRCID -> 255739 COMPL. DATE 10/28/2010 TOTAL DEPTH 7261 PERF. 7593 - 9801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

LAWHON SOUTH UNIT WELL #: 7H RRCID -> 255740 COMPL. DATE 06/07/2010 TOTAL DEPTH 7190 PERF. 7469 - 10529

10	35836	X	31491	-0-	-4345	-0-	31491	2			N	-0-					-0-
11	34650	X	30613	-0-	-4037	-0-	30613	2			N	-0-					-0-
12	34906	X	28818	-0-	-6088	-0-	28818	2			N	-0-					-0-
01	33232	X	32407	-0-	-825	-0-	32407	2			N	-0-					-0-
02	29120	X	27511	-0-	-1609	-0-	27511	2			N	-0-					-0-
03	31620	X	6531	-0-	-25089	-0-	6531	2			N	-0-					-0-

LUMINANT WELL #: 2H RRCID -> 255769 COMPL. DATE 12/23/2009 TOTAL DEPTH 5294 PERF. 6549 - 11574

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALLIANCE SPEEDWAY UNIT WELL #: C 6H RRCID -> 255812 COMPL. DATE 11/04/2010 TOTAL DEPTH 7665 PERF. 7930 - 11236

10	20894	X	17118	-0-	-3776	-0-	17118	2			N	-0-					-0-
11	20220	X	15967	-0-	-4253	-0-	15967	2			N	-0-					-0-
12	20894	X	14740	-0-	-6154	-0-	14740	2			N	-0-					-0-
01	18786	X	8630	-0-	-10156	-0-	8630	2			N	-0-					-0-
02	16520	X	12985	-0-	-3535	-0-	12985	2			N	-0-					-0-
03	17112	X	11860	-0-	-5252	-0-	11860	2			N	-0-					-0-

ALLIANCE SPEEDWAY UNIT WELL #: C 5H RRCID -> 255814 COMPL. DATE 10/27/2010 TOTAL DEPTH 7564 PERF. 7792 - 10862

10	20522	X	10239	-0-	-10283	-0-	10239	2			N	-0-					-0-
11	19230	X	10832	-0-	-8398	-0-	10832	2			N	-0-					-0-
12	13392	X	8875	-0-	-4517	-0-	8875	2			N	-0-					-0-
01	13487	X	13487	-0-	-0-	-0-	13487	2			N	-0-					-0-
02	10108	X	6004	-0-	-4104	-0-	6004	2			N	-0-					-0-
*03	14819	X	14819	-0-	-0-	-0-	14819	2			N	-0-					-0-

WHIZ-Q EAST UNIT WELL #: 2H RRCID -> 255909 COMPL. DATE 02/17/2010 TOTAL DEPTH 7326 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALLIANCE TECH CENTER SOUTH WELL #: 7H RRCID -> 256013 COMPL. DATE 09/17/2010 TOTAL DEPTH 7524 PERF. 7721 - 10940

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830

ALLIANCE SPEEDWAY UNIT WELL #: C 7H RRCID -> 256014 COMPL. DATE 11/04/2010 TOTAL DEPTH 7570 PERF. 7860 - 11402

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33356	X	26936	-0-	-6420	-0-	26936	2			N	-0-					-0-
11	30690	X	25086	-0-	-5604	-0-	25086	2			N	-0-					-0-
12	28272	X	18954	-0-	-9318	-0-	18954	2			N	-0-					-0-
01	28272	X	25704	-0-	-2568	-0-	25704	2			N	-0-					-0-
02	25536	X	22639	-0-	-2897	-0-	22639	2			N	-0-					-0-
03	26939	X	23612	-0-	-3327	-0-	23612	2			N	-0-					-0-

WHIZ-Q EAST UNIT WELL #: 5H RRCID -> 256015 COMPL. DATE 09/03/2010 TOTAL DEPTH 7408 PERF. 7440 - 11564

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29822	X	17337	-0-	-12485	-0-	17337	2			N	-0-					-0-
11	27630	X	16928	-0-	-10702	-0-	16928	2			N	-0-					-0-
12	28458	X	19215	-0-	-9243	-0-	19215	2			N	-0-					-0-
01	27063	X	18554	-0-	-8509	-0-	18554	2			N	-0-					-0-
02	19197	X	19197	-0-	-0-	-0-	19197	2			N	-0-					-0-
03	19220	X	2938	-0-	-16282	-0-	2938	2			N	-0-					-0-

LD AND DUTCH GRAY UNIT WELL #: 1H RRCID -> 256019 COMPL. DATE 08/19/2010 TOTAL DEPTH 7064 PERF. 7223 - 11896

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11445	X	11445	-0-	-0-	-0-	11445	2			N	-0-					-0-
11	12300	X	10864	-0-	-1436	-0-	10864	2			N	-0-					-0-
12	12710	X	11164	-0-	-1546	-0-	11164	2			N	-0-					-0-
01	12710	X	10622	-0-	-2088	-0-	10622	2			N	-0-					-0-
02	11004	X	9516	-0-	-1488	-0-	9516	2			N	-0-					-0-
03	11439	X	10402	-0-	-1037	-0-	10402	2			N	-0-					-0-

ALLIANCE TECH CENTER SOUTH WELL #: 6H RRCID -> 256224 COMPL. DATE 09/16/2010 TOTAL DEPTH 7473 PERF. 7650 - 10789

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25699	X	21755	-0-	-3944	-0-	21755	2			N	-0-					-0-
11	24870	X	13500	-0-	-11370	-0-	13500	2			N	-0-					-0-
12	23033	X	9623	-0-	-13410	-0-	9623	2			N	-0-					-0-
01	23033	X	11257	-0-	-11776	-0-	11257	2			N	-0-					-0-
02	20636	X	4170	-0-	-16466	-0-	4170	2			N	-0-					-0-
03	21762	X	3139	-0-	-18623	-0-	3139	2			N	-0-					-0-

ALLIANCE TECH CENTER SOUTH WELL #: 5H RRCID -> 256257 COMPL. DATE 09/15/2010 TOTAL DEPTH 7526 PERF. 7757 - 10501

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3106	X	3106	-0-	-0-	-0-	3106	2			N	-0-					-0-
11	19171	X	19171	-0-	-0-	-0-	19171	2			N	-0-					-0-
12	3100	N	22725	-0-	19625	19625	22725	2			N	-0-					-0-
01	3100	N	21488	-0-	18388	38013	21488	2			N	-0-					-0-
02	58839	X	20826	-0-	-38013	-0-	20826	2			N	-0-					-0-
*03	22628	X	22628	-0-	-0-	-0-	22628	2			N	-0-					-0-

MILL STREAM UNIT WELL #: 4H RRCID -> 256284 COMPL. DATE 03/30/2011 TOTAL DEPTH 5815 PERF. 6363 - 9155

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1649	N	1649	-0-	-0-	-0-	529	1	1075	3	Y	41	40	1			60
							45	9									
11	1596	N	1596	-0-	-0-	-0-	438	1	1129	3	Y	26					86
							29	9									
12	1541	X	1541	-0-	-0-	-0-	486	1	1031	3	Y	22	64	1	1	8	43
							24	9									
01	1643	X	1012	-0-	-631	-0-	376	1	613	3	Y	21					64
							23	9									
02	1484	X	890	-0-	-594	-0-	363	1	515	3	Y	11	61	1			14
							12	9									
03	1643	X	643	-0-	-1000	-0-	643	3			Y	-0-					14

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830
ALLIANCE SPEEDWAY UNIT WELL #: C 8H RRCID -> 256375 COMPL. DATE 11/02/2010 TOTAL DEPTH 7655 PERF. 7923 - 11785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402	X	3953	-0-	-449	-0-	3953	2			N	-0-					-0-
11	4260	X	3791	-0-	-469	-0-	3791	2			N	-0-					-0-
12	4340	X	2804	-0-	-1536	-0-	2804	2			N	-0-					-0-
01	4216	X	4002	-0-	-214	-0-	4002	2			N	-0-					-0-
02	3808	X	3371	-0-	-437	-0-	3371	2			N	-0-					-0-
03	3968	X	3557	-0-	-411	-0-	3557	2			N	-0-					-0-

ALLIANCE-SARATOGA WELL #: A 3H RRCID -> 256377 COMPL. DATE 08/09/2010 TOTAL DEPTH 7358 PERF. 7806 - 9738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24056	X	16842	-0-	-7214	-0-	16842	2			N	-0-					-0-
11	24877	X	24877	-0-	-0-	-0-	24877	2			N	-0-					-0-
12	32747	X	32747	-0-	-0-	-0-	32747	2			N	-0-					-0-
01	29151	X	29151	-0-	-0-	-0-	29151	2			N	-0-					-0-
02	28403	X	28403	-0-	-0-	-0-	28403	2			N	-0-					-0-
03	31806	X	27267	-0-	-4539	-0-	27267	2			N	-0-					-0-

WHIZ-Q EAST UNIT WELL #: 12H RRCID -> 256378 COMPL. DATE 07/10/2010 TOTAL DEPTH 7312 PERF. 7736 - 12058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40920	X	8403	-0-	-32517	-0-	8403	2			N	-0-					-0-
11	39600	X	24965	-0-	-14635	-0-	24965	2			N	-0-					-0-
12	46469	X	33142	-0-	-13327	-0-	33142	2			N	-0-					-0-
01	46469	X	40205	-0-	-6264	-0-	40205	2			N	-0-					-0-
02	37642	X	37642	-0-	-0-	-0-	37642	2			N	-0-					-0-
*03	41575	X	41575	-0-	-0-	-0-	41575	2			N	-0-					-0-

WHIZ-Q EAST UNIT WELL #: 11H RRCID -> 256445 COMPL. DATE 07/10/2010 TOTAL DEPTH 7370 PERF. 7960 - 11978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22134	X	19204	-0-	-2930	-0-	19204	2			N	-0-					-0-
11	11490	X	10331	-0-	-1159	-0-	10331	2			N	-0-					-0-
12	10165	X	10165	-0-	-0-	-0-	10165	2			N	-0-					-0-
01	19189	X	6253	-0-	-12936	-0-	6253	2			N	-0-					-0-
02	17332	X	4747	-0-	-12585	-0-	4747	2			N	-0-					-0-
03	19189	X	3806	-0-	-15383	-0-	3806	2			N	-0-					-0-

ALLIANCE-SARATOGA WELL #: A 8H RRCID -> 256506 COMPL. DATE 08/10/2010 TOTAL DEPTH 7419 PERF. 7843 - 11210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	4881	X	4881	-0-	-0-	-0-	4881	2			N	-0-					-0-
*03	3619	X	3619	-0-	-0-	-0-	3619	2			N	-0-					-0-

ALLIANCE-SARATOGA WELL #: A 6H RRCID -> 256561 COMPL. DATE 08/11/2010 TOTAL DEPTH 7419 PERF. 8109 - 9546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5580	X	-0-	-0-	-5580	-0-					N	-0-					-0-
11	5755	X	5755	-0-	-0-	-0-	5755	2			N	-0-					-0-
12	14663	X	9474	-0-	-5189	-0-	9474	2			N	-0-					-0-
01	14663	X	6723	-0-	-7940	-0-	6723	2			N	-0-					-0-
02	5516	X	4833	-0-	-683	-0-	4833	2			N	-0-					-0-
03	9486	X	6765	-0-	-2721	-0-	6765	2			N	-0-					-0-

ALLIANCE SPEEDWAY UNIT WELL #: C 10H RRCID -> 256563 COMPL. DATE 10/28/2010 TOTAL DEPTH 7659 PERF. 8081 - 12207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	111	-0-	-4787	-0-	111	2			N	-0-					-0-
11	4740	X	17	-0-	-4723	-0-	17	2			N	-0-					-0-
12	4898	X	235	-0-	-4663	-0-	235	2			N	-0-					-0-
01	3193	X	5	-0-	-3188	-0-	5	2			N	-0-					-0-
02	1008	X	-0-	-0-	-1008	-0-					N	-0-					-0-
03	248	X	-0-	-0-	-248	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830
ALLIANCE SPEEDWAY UNIT WELL #: C 9H RRCID -> 256703 COMPL. DATE 11/01/2010 TOTAL DEPTH 7545 PERF. 7864 - 11814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39618	X	37658	-0-	-1960	-0-	37658	2			N	-0-					-0-
11	38280	X	35633	-0-	-2647	-0-	35633	2			N	-0-					-0-
12	38378	X	37995	-0-	-383	-0-	37995	2			N	-0-					-0-
01	38378	X	37177	-0-	-1201	-0-	37177	2			N	-0-					-0-
02	34468	X	32468	-0-	-2000	-0-	32468	2			N	-0-					-0-
03	38006	X	35645	-0-	-2361	-0-	35645	2			N	-0-					-0-

ALLIANCE-SARATOGA WELL #: A 5H RRCID -> 256755 COMPL. DATE 08/12/2010 TOTAL DEPTH 7366 PERF. 7904 - 10883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16771	X	16642	-0-	-129	-0-	16642	2			N	-0-					-0-
11	11582	X	11582	-0-	-0-	-0-	11582	2			N	-0-					-0-
12	13697	X	13697	-0-	-0-	-0-	13697	2			N	-0-					-0-
01	21249	X	21249	-0-	-0-	-0-	21249	2			N	-0-					-0-
02	15036	X	2930	-0-	-12106	-0-	2930	2			N	-0-					-0-
*03	29763	X	29763	-0-	-0-	-0-	29763	2			N	-0-					-0-

ALLIANCE-SARATOGA WELL #: A 4H RRCID -> 256859 COMPL. DATE 08/13/2010 TOTAL DEPTH 7421 PERF. 7932 - 10374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		12608	-0-	12608	12608	12608	2			N	-0-					-0-
12	36071	X	23463	-0-	-12608	-0-	23463	2			N	-0-					-0-
01	14559	X	14559	-0-	-0-	-0-	14559	2			N	-0-					-0-
02	16231	X	16231	-0-	-0-	-0-	16231	2			N	-0-					-0-
03	19592	X	2059	-0-	-17533	-0-	2059	2			N	-0-					-0-

GOFF UNIT WELL #: 1H RRCID -> 256873 COMPL. DATE 05/27/2010 TOTAL DEPTH 5375 PERF. 6025 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23374	X	22218	-0-	-1156	-0-	22218	3			N	-0-					67
11	22470	X	20326	-0-	-2144	-0-	20326	3			N	-0-					67
12	22847	X	21933	-0-	-914	-0-	21931	3	2	9	N	2	2	8			67
01	22475	X	22160	-0-	-315	-0-	22160	3			N	-0-					67
02	20188	X	19553	-0-	-635	-0-	19553	3			N	-0-					67
03	22227	X	21421	-0-	-806	-0-	21421	3			N	-0-					67

ALLIANCE-COZART WELL #: 3H RRCID -> 257052 COMPL. DATE 11/27/2010 TOTAL DEPTH 7470 PERF. 7858 - 10092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26381	X	18922	-0-	-7459	-0-	18922	2			N	-0-					-0-
11	25530	X	19213	-0-	-6317	-0-	19213	2			N	-0-					-0-
12	22165	X	18866	-0-	-3299	-0-	18866	2			N	-0-					-0-
01	18910	X	18088	-0-	-822	-0-	18088	2			N	-0-					-0-
02	17920	X	14649	-0-	-3271	-0-	14649	2			N	-0-					-0-
03	19840	X	15155	-0-	-4685	-0-	15155	2			N	-0-					-0-

STATION BRANCH RANCH SWD WELL #: 1 RRCID -> 257078 COMPL. DATE 03/06/2008 TOTAL DEPTH 7920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLIANCE TECH CENTER WELL #: A 2H RRCID -> 257275 COMPL. DATE 09/03/2010 TOTAL DEPTH 7531 PERF. 7790 - 9902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23188	X	23188	-0-	-0-	-0-	23188	2			N	-0-					-0-
11	18912	X	18912	-0-	-0-	-0-	18912	2			N	-0-					-0-
12	23095	X	17418	-0-	-5677	-0-	17418	2			N	-0-					-0-
01	23188	X	17793	-0-	-5395	-0-	17793	2			N	-0-					-0-
02	20944	X	9873	-0-	-11071	-0-	9873	2			N	-0-					-0-
03	23188	X	11615	-0-	-11573	-0-	11615	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
ALLIANCE SPEEDWAY UNIT WELL #: C 11H RRCID -> 257276 COMPL. DATE 10/26/2010 TOTAL DEPTH 7543 PERF. 8018 - 12432																	
10	30132	X	28349	-0-	-1783	-0-	28349	2			N	-0-					-0-
11	28650	X	27567	-0-	-1083	-0-	27567	2			N	-0-					-0-
12	29512	X	27521	-0-	-1991	-0-	27521	2			N	-0-					-0-
01	29264	X	25630	-0-	-3634	-0-	25630	2			N	-0-					-0-
02	26432	X	21438	-0-	-4994	-0-	21438	2			N	-0-					-0-
03	28489	X	20962	-0-	-7527	-0-	20962	2			N	-0-					-0-
ALLIANCE HUGG UNIT WELL #: 8H RRCID -> 257277 COMPL. DATE 09/11/2010 TOTAL DEPTH 7427 PERF. 7629 - 10562																	
10	32767	X	29979	-0-	-2788	-0-	29979	2			N	-0-					-0-
11	31710	X	24852	-0-	-6858	-0-	24852	2			N	-0-					-0-
12	41974	X	20755	-0-	-21219	-0-	20755	2			N	-0-					-0-
01	33356	X	26781	-0-	-6575	-0-	26781	2			N	-0-					-0-
02	30128	X	23851	-0-	-6277	-0-	23851	2			N	-0-					-0-
03	29977	X	24767	-0-	-5210	-0-	24767	2			N	-0-					-0-
ALLIANCE HUGG UNIT WELL #: 10H RRCID -> 257278 COMPL. DATE 09/07/2010 TOTAL DEPTH 7495 PERF. 7700 - 10172																	
10	18855	X	18855	-0-	-0-	-0-	18855	2			N	-0-					-0-
11	18060	X	10710	-0-	-7350	-0-	10710	2			N	-0-					-0-
12	18662	X	11628	-0-	-7034	-0-	11628	2			N	-0-					-0-
01	18848	X	14445	-0-	-4403	-0-	14445	2			N	-0-					-0-
02	17024	X	7865	-0-	-9159	-0-	7865	2			N	-0-					-0-
03	18848	X	4852	-0-	-13996	-0-	4852	2			N	-0-					-0-
ALLIANCE HUGG UNIT WELL #: 9H RRCID -> 257279 COMPL. DATE 09/10/2010 TOTAL DEPTH 7943 PERF. 7755 - 10592																	
10	12524	X	12153	-0-	-371	-0-	12153	2			N	-0-					-0-
11	17288	X	17288	-0-	-0-	-0-	17288	2			N	-0-					-0-
12	20682	X	20682	-0-	-0-	-0-	20682	2			N	-0-					-0-
01	17515	X	16959	-0-	-556	-0-	16959	2			N	-0-					-0-
02	16128	X	15346	-0-	-782	-0-	15346	2			N	-0-					-0-
03	20677	X	14929	-0-	-5748	-0-	14929	2			N	-0-					-0-
BRISCOE WEST UNIT WELL #: 3H RRCID -> 257341 COMPL. DATE 03/10/2010 TOTAL DEPTH 5435 PERF. 5718 - 11929																	
10	45291	X	41897	-0-	-3394	-0-	41800	2	97	9	Y	88	144	1			63
11	35940	X	33603	-0-	-2337	-0-	33562	2	41	9	Y	37	50	1			50
12	45105	X	26520	-0-	-18585	-0-	26469	2	51	9	Y	46	80	1			16
01	45105	X	23809	-0-	-21296	-0-	23753	2	56	9	Y	51	36	1			31
02	40740	X	28594	-0-	-12146	-0-	28572	2	22	9	Y	20	41	1			10
03	41912	X	30582	-0-	-11330	-0-	30487	2	95	9	Y	86	46	1			50
DORRIS FINLEY UNIT WELL #: 1H RRCID -> 257371 COMPL. DATE 12/13/2010 TOTAL DEPTH 5551 PERF. 6660 - 10542																	
10	17174	X	15428	-0-	-1746	-0-	144	1	15258	3	Y	24					69
							26	9									
11	16620	X	3301	-0-	-13319	-0-	63	1	3232	3	Y	5					74
							6	9									
12	16709	X	64	-0-	-16645	-0-	44	3	20	9	Y	18					92
01	16709	X	-0-	-0-	-16709	-0-					Y	-0-					92
02	13944	X	-0-	-0-	-13944	-0-					Y	-0-					92
03	15438	X	-0-	-0-	-15438	-0-					Y	-0-					92

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830

LAWHON WEST UNIT WELL #: 2H RRCID -> 257372 COMPL. DATE 11/12/2010 TOTAL DEPTH 7312 PERF. 7549 - 10527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLAIR EAST UNIT WELL #: 2H RRCID -> 257374 COMPL. DATE 12/18/2010 TOTAL DEPTH 7313 PERF. 7542 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	46376	X	38906	-0-	-7470	-0-	38906	2			N	-0-					-0-
11	44880	X	21840	-0-	-23040	-0-	21840	2			N	-0-					-0-
12	51832	X	19963	-0-	-31869	-0-	19963	2			N	-0-					-0-
01	46717	X	36430	-0-	-10287	-0-	36430	2			N	-0-					-0-
02	42196	X	41402	-0-	-794	-0-	41402	2			N	-0-					-0-
03	38905	X	20543	-0-	-18362	-0-	20543	2			N	-0-					-0-

STEINER VALLEY RANCH WELL #: 1H RRCID -> 257415 COMPL. DATE 10/15/2010 TOTAL DEPTH 6793 PERF. 6986 - 12432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18222	X	18222	-0-	-0-	-0-	18222	2			N	-0-					-0-
11	17850	X	17290	-0-	-560	-0-	17290	2			N	-0-					-0-
12	18569	X	17621	-0-	-948	-0-	17621	2			N	-0-					-0-
01	18569	X	17772	-0-	-797	-0-	17772	2			N	-0-					-0-
02	16772	X	15837	-0-	-935	-0-	15837	2			N	-0-					-0-
03	18228	X	17153	-0-	-1075	-0-	17153	2			N	-0-					-0-

ALLIANCE-COZART WELL #: 4H RRCID -> 257417 COMPL. DATE 11/29/2010 TOTAL DEPTH 7473 PERF. 7700 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17131	X	17131	-0-	-0-	-0-	17131	2			N	-0-					-0-
11	16097	X	16097	-0-	-0-	-0-	16097	2			N	-0-					-0-
12	18786	X	15733	-0-	-3053	-0-	15733	2			N	-0-					-0-
01	18476	X	16092	-0-	-2384	-0-	16092	2			N	-0-					-0-
02	16352	X	14648	-0-	-1704	-0-	14648	2			N	-0-					-0-
03	17143	X	15893	-0-	-1250	-0-	15893	2			N	-0-					-0-

DYER UNIT WELL #: 1H RRCID -> 257418 COMPL. DATE 03/03/2010 TOTAL DEPTH 5753 PERF. 5996 - 9295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	254	-0-	-56	-0-	251	3	3	9	Y	3	8	1			7
11	960	N	254	-0-	-706	-0-	247	3	7	9	Y	6					13
12	275	N	275	-0-	-0-	-0-	268	3	7	9	Y	6	10	1			9
01	248	N	-0-	-0-	-248	-0-					Y	8					17
02	224	N	-0-	-0-	-224	-0-					Y	9	13	1			13
03	279	N	-0-	-0-	-279	-0-					Y	12					25

LAWHON WEST UNIT WELL #: 1H RRCID -> 257436 COMPL. DATE 11/17/2010 TOTAL DEPTH 7384 PERF. 7633 - 9867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14	X	-0-	-0-	-14	-0-					N	-0-					-0-
11	12	X	-0-	-0-	-12	-0-					N	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLAIR EAST UNIT WELL #: 3H RRCID -> 257459 COMPL. DATE 12/10/2010 TOTAL DEPTH 7345 PERF. 7586 - 14280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34007	X	7740	-0-	-26267	-0-	7740	2			N	-0-					-0-
11	27990	X	4868	-0-	-23122	-0-	4868	2			N	-0-					-0-
12	18879	X	9115	-0-	-9764	-0-	9115	2			N	-0-					-0-
01	7812	X	-0-	-0-	-7812	-0-					N	-0-					-0-
02	7000	X	-0-	-0-	-7000	-0-					N	-0-					-0-
03	9114	X	-0-	-0-	-9114	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830
DORRIS FINLEY UNIT WELL #: 2H RRCID -> 257582 COMPL. DATE 12/18/2010 TOTAL DEPTH 5549 PERF. 6466 - 10457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	3					12
11	14B2 EXT		9195	-0-	9195	9195	408	1	8781	3	Y	5					17
							6	9									
12	3100	N	13859	-0-	10759	19954	499	1	13350	3	Y	9	4	8			22
							10	9									
01	3100	N	13863	-0-	10763	30717	504	1	13344	3	Y	14					36
							15	9									
02	41386	X	10669	-0-	-30717	-0-	341	1	10328	3	Y	-0-					36
*03	11010	X	11010	-0-	-0-	-0-	305	1	10705	3	Y	-0-					36

GREGORY FAMILY UNIT WELL #: 1H RRCID -> 257583 COMPL. DATE 12/16/2010 TOTAL DEPTH 5887 PERF. 6319 - 8815

10	5613	X	5613	-0-	-0-	-0-	321	1	5292	3	Y	-0-					3
11	4255	X	4255	-0-	-0-	-0-	246	1	4009	3	Y	-0-					3
12	6541	X	4749	-0-	-1792	-0-	82	1	4667	3	Y	-0-					3
01	7862	X	7862	-0-	-0-	-0-	121	1	7741	3	Y	-0-					3
02	5908	X	2918	-0-	-2990	-0-	79	1	2839	3	Y	-0-					3
*03	6081	X	6081	-0-	-0-	-0-	112	1	5969	3	Y	-0-					3

CITY OF ARLINGTON UNIT WELL #: 1H RRCID -> 258597 COMPL. DATE 06/29/2011 TOTAL DEPTH 7418 PERF. 7725 - 9647

10	8835	X	6075	-0-	-2760	-0-	6075	2			N	-0-					-0-
11	8550	X	5216	-0-	-3334	-0-	5216	2			N	-0-					-0-
12	7130	X	3223	-0-	-3907	-0-	3223	2			N	-0-					-0-
01	6076	X	62	-0-	-6014	-0-	62	2			N	-0-					-0-
02	5488	X	187	-0-	-5301	-0-	187	2			N	-0-					-0-
03	6076	X	80	-0-	-5996	-0-	80	2			N	-0-					-0-

ALLIANCE OLIVET UNIT WELL #: W 4H RRCID -> 258623 COMPL. DATE 06/12/2012 TOTAL DEPTH 7341 PERF. 7610 - 14900

10	52793	X	46898	-0-	-5895	-0-	46898	2			N	-0-					-0-
11	51090	X	44104	-0-	-6986	-0-	44104	2			N	-0-					-0-
12	52793	X	46803	-0-	-5990	-0-	46803	2			N	-0-					-0-
01	52018	X	45016	-0-	-7002	-0-	45016	2			N	-0-					-0-
02	45164	X	40263	-0-	-4901	-0-	40263	2			N	-0-					-0-
03	46903	X	45654	-0-	-1249	-0-	45654	2			N	-0-					-0-

BLAIR EAST UNIT WELL #: 4H RRCID -> 258640 COMPL. DATE 12/02/2010 TOTAL DEPTH 7390 PERF. 7587 - 14385

10	26381	X	18374	-0-	-8007	-0-	18374	2			N	-0-					-0-
11	25530	X	14455	-0-	-11075	-0-	14455	2			N	-0-					-0-
12	24521	X	15264	-0-	-9257	-0-	15264	2			N	-0-					-0-
01	23002	X	12922	-0-	-10080	-0-	12922	2			N	-0-					-0-
02	18144	X	10842	-0-	-7302	-0-	10842	2			N	-0-					-0-
03	18383	X	1753	-0-	-16630	-0-	1753	2			N	-0-					-0-

WHIZ-Q WEST UNIT WELL #: 4H RRCID -> 258658 COMPL. DATE 11/03/2010 TOTAL DEPTH 7424 PERF. 7715 - 10952

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830
GREGORY FAMILY UNIT WELL #: 3H RRCID -> 258668 COMPL. DATE 12/04/2010 TOTAL DEPTH 5917 PERF. 6125 - 9505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11594	X	9330	-0-	-2264	-0-	281	1	9049	3	Y	-0-					1
11	11220	X	9681	-0-	-1539	-0-	177	1	9504	3	Y	-0-					1
12	10261	X	6616	-0-	-3645	-0-	84	1	6532	3	Y	-0-					1
01	9331	X	3588	-0-	-5743	-0-	182	1	3406	3	Y	-0-					1
02	9204	X	9204	-0-	-0-	-0-	71	1	9133	3	Y	-0-					1
03	10013	X	3229	-0-	-6784	-0-	141	1	3088	3	Y	-0-					1

BRISCOE EAST UNIT WELL #: 2H RRCID -> 258669 COMPL. DATE 03/10/2011 TOTAL DEPTH 5424 PERF. 5650 - 11872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	X	-0-	-0-	-1519	-0-					Y	-0-					-0-
11	1470	X	-0-	-0-	-1470	-0-					Y	-0-					-0-
12	248	X	-0-	-0-	-248	-0-					Y	1					1
01	0	X	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	1					1

GREGORY FAMILY UNIT WELL #: 2H RRCID -> 258670 COMPL. DATE 12/11/2010 TOTAL DEPTH 5876 PERF. 6138 - 9260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
11	653	N	653	-0-	-0-	-0-	255	1	398	3	Y	-0-					2
12	818	N	818	-0-	-0-	-0-	97	1	721	3	Y	-0-					2
01	726	N	726	-0-	-0-	-0-	186	1	540	3	Y	-0-					2
02	833	N	833	-0-	-0-	-0-	78	1	755	3	Y	-0-					2
03	806	N	757	-0-	-49	-0-	160	1	597	3	Y	-0-					2

LADD UNIT WELL #: 3H RRCID -> 258687 COMPL. DATE 08/02/2010 TOTAL DEPTH 6023 PERF. 6348 - 11771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28923	X	25965	-0-	-2958	-0-	25934	3	31	9	Y	28					85
11	26970	X	24593	-0-	-2377	-0-	24571	3	22	9	Y	20					105
12	27435	X	25742	-0-	-1693	-0-	25729	3	13	9	Y	12	4	8			113
01	26877	X	25752	-0-	-1125	-0-	25740	3	12	9	Y	11	82	1			42
*02	23548	X	20151	-0-	-3397	-0-	20151	3			Y	-0-					42
03	25978	X	19439	-0-	-6539	-0-	19439	3			Y	-0-					42

RED DRAGON UNIT WELL #: 4H RRCID -> 258688 COMPL. DATE 10/14/2010 TOTAL DEPTH 6040 PERF. 6190 - 10846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5549	X	5192	-0-	-357	-0-	1351	1	3804	3	Y	34	28	1			47
							37	9									
11	5490	X	5245	-0-	-245	-0-	547	1	4651	3	Y	43	43	1			47
							47	9									
12	5902	X	5902	-0-	-0-	-0-	968	1	4878	3	Y	51	61	1			37
							56	9									
01	5828	X	5341	-0-	-487	-0-	1029	1	4272	3	Y	36	60	1			13
							40	9									
02	5264	X	4693	-0-	-571	-0-	1127	1	3547	3	Y	17					30
							19	9									
*03	6253	X	6253	-0-	-0-	-0-	903	1	5318	3	Y	29	35	1			24
							32	9									

ALLIANCE AA BREWER UNIT WELL #: R 2H RRCID -> 258858 COMPL. DATE 07/12/2011 TOTAL DEPTH 7465 PERF. 7702 - 9426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24421	X	24421	-0-	-0-	-0-	24421	2			N	-0-					-0-
11	24900	X	23137	-0-	-1763	-0-	23137	2			N	-0-					-0-
12	25730	X	24342	-0-	-1388	-0-	24342	2			N	-0-					-0-
01	25730	X	24423	-0-	-1307	-0-	24423	2			N	-0-					-0-
02	22960	X	21926	-0-	-1034	-0-	21926	2			N	-0-					-0-
03	24428	X	23088	-0-	-1340	-0-	23088	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830

CITY OF ARLINGTON UNIT WELL #: 2H RRCID -> 258859 COMPL. DATE 06/29/2011 TOTAL DEPTH 7442 PERF. 7703 - 10725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21032	X	21032	-0-	-0-	-0-	21032	2			N	-0-					-0-
11	21343	X	21343	-0-	-0-	-0-	21343	2			N	-0-					-0-
12	22673	X	22673	-0-	-0-	-0-	22673	2			N	-0-					-0-
01	21328	X	19956	-0-	-1372	-0-	19956	2			N	-0-					-0-
02	19908	X	18181	-0-	-1727	-0-	18181	2			N	-0-					-0-
03	22661	X	20400	-0-	-2261	-0-	20400	2			N	-0-					-0-

CITY OF ARLINGTON UNIT WELL #: 5H RRCID -> 258862 COMPL. DATE 07/25/2011 TOTAL DEPTH 7465 PERF. 7729 - 10952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15035	X	13854	-0-	-1181	-0-	13854	2			N	-0-					-0-
11	12871	X	12871	-0-	-0-	-0-	12871	2			N	-0-					-0-
12	9331	X	9331	-0-	-0-	-0-	9331	2			N	-0-					-0-
01	13857	X	5754	-0-	-8103	-0-	5754	2			N	-0-					-0-
02	12516	X	11071	-0-	-1445	-0-	11071	2			N	-0-					-0-
03	13857	X	11252	-0-	-2605	-0-	11252	2			N	-0-					-0-

ALLIANCE OLIVET UNIT WELL #: W 3H RRCID -> 258980 COMPL. DATE 03/08/2011 TOTAL DEPTH 7437 PERF. 7835 - 14117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27435	X	24464	-0-	-2971	-0-	24464	2			N	-0-					-0-
11	27000	X	22451	-0-	-4549	-0-	22451	2			N	-0-					-0-
12	27900	X	23215	-0-	-4685	-0-	23215	2			N	-0-					-0-
01	27900	X	22067	-0-	-5833	-0-	22067	2			N	-0-					-0-
02	23968	X	14441	-0-	-9527	-0-	14441	2			N	-0-					-0-
03	24459	X	7591	-0-	-16868	-0-	7591	2			N	-0-					-0-

LAWHON WEST UNIT WELL #: 3H RRCID -> 258987 COMPL. DATE 11/09/2010 TOTAL DEPTH 7354 PERF. 7636 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAVEN WELL #: 3H RRCID -> 259005 COMPL. DATE 06/04/2010 TOTAL DEPTH 5499 PERF. 5710 - 8722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	14	14	8			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALLIANCE WEST SPEEDWAY WELL #: 1H RRCID -> 259027 COMPL. DATE 04/07/2011 TOTAL DEPTH 7556 PERF. 7870 - 9449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26102	X	19834	-0-	-6268	-0-	19834	2			N	-0-					-0-
11	23940	X	18632	-0-	-5308	-0-	18632	2			N	-0-					-0-
12	22847	X	18278	-0-	-4569	-0-	18278	2			N	-0-					-0-
01	22382	X	15637	-0-	-6745	-0-	15637	2			N	-0-					-0-
02	19544	X	12542	-0-	-7002	-0-	12542	2			N	-0-					-0-
03	19840	X	13584	-0-	-6256	-0-	13584	2			N	-0-					-0-

SILVER BULLET UNIT WELL #: 3H RRCID -> 259224 COMPL. DATE 05/10/2011 TOTAL DEPTH 5818 PERF. 5995 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-	3	1			3
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
12	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			2
01	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830
HARRIS LANGFORD UNIT WELL #: 2H RRCID -> 259253 COMPL. DATE 11/17/2010 TOTAL DEPTH 5759 PERF. 6042 - 10495

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	18478	-0-	18478	864030	18457	3	21	9	Y	19					117
11	0	A	18000	-0-	18000	882030	6	1	17954	3	Y	36					153
							40	9									
12	0	A	18767	-0-	18767	900797	13	1	18718	3	Y	33	129	1	1	8	56
							36	9									
01	0	A	18116	-0-	18116	918913	12	1	18062	3	Y	38					94
							42	9									
02	0	A	16580	-0-	16580	935493	9	1	16539	3	Y	29					123
							32	9									
03	0	A	18675	-0-	18675	954168	18620	3	55	9	Y	50	135	1			38

SILVER BULLET UNIT WELL #: 1H RRCID -> 259286 COMPL. DATE 05/10/2011 TOTAL DEPTH 5814 PERF. 6009 - 8257

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	X	-0-	-0-	-1023	-0-					Y	-0-	32	1			29
11	750	X	-0-	-0-	-750	-0-					Y	-0-					29
12	0	N	-0-	-0-	-0-	-0-					Y	-0-	13	1			16
01	0	N	-0-	-0-	-0-	-0-					Y	-0-	10	1			6
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
03	0	N	-0-	-0-	-0-	-0-					Y	-0-	3	1			3

CITY OF ARLINGTON UNIT WELL #: 7H RRCID -> 259423 COMPL. DATE 07/25/2011 TOTAL DEPTH 7487 PERF. 8240 - 11577

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20057	X	10385	-0-	-9672	-0-	10385	2			N	-0-					-0-
11	16710	X	9885	-0-	-6825	-0-	9885	2			N	-0-					-0-
12	14136	X	12803	-0-	-1333	-0-	12803	2			N	-0-					-0-
01	13058	X	13058	-0-	-0-	-0-	13058	2			N	-0-					-0-
02	11593	X	11593	-0-	-0-	-0-	11593	2			N	-0-					-0-
03	12803	X	10500	-0-	-2303	-0-	10500	2			N	-0-					-0-

ALLIANCE WEST SPEEDWAY WELL #: 2H RRCID -> 259444 COMPL. DATE 04/07/2011 TOTAL DEPTH 7445 PERF. 7817 - 10744

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31775	X	29009	-0-	-2766	-0-	29009	2			N	-0-					-0-
11	30630	X	27003	-0-	-3627	-0-	27003	2			N	-0-					-0-
12	30938	X	27622	-0-	-3316	-0-	27622	2			N	-0-					-0-
01	30473	X	28185	-0-	-2288	-0-	28185	2			N	-0-					-0-
02	26936	X	24204	-0-	-2732	-0-	24204	2			N	-0-					-0-
03	29016	X	26926	-0-	-2090	-0-	26926	2			N	-0-					-0-

ALLIANCE WEST SPEEDWAY WELL #: 3H RRCID -> 259445 COMPL. DATE 04/07/2011 TOTAL DEPTH 7548 PERF. 7891 - 10817

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		962	-0-	962	962	962	2			N	-0-					-0-
01	11130	X	10168	-0-	-962	-0-	10168	2			N	-0-					-0-
02	10894	X	10894	-0-	-0-	-0-	10894	2			N	-0-					-0-
*03	12544	X	12544	-0-	-0-	-0-	12544	2			N	-0-					-0-

HARRIS LANGFORD UNIT WELL #: 1H RRCID -> 259536 COMPL. DATE 01/17/2011 TOTAL DEPTH 5680 PERF. 6027 - 9655

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6076	X	2608	-0-	-3468	-0-	2598	3	10	9	Y	9					50
11	5880	X	1531	-0-	-4349	-0-	128	1	1389	3	Y	13					63
							14	9									
12	11408	X	1814	-0-	-9594	-0-	718	1	1085	3	Y	10	53	1	1	8	19
							11	9									
01	7130	X	2330	-0-	-4800	-0-	729	1	1584	3	Y	15					34
							17	9									
02	2688	X	1474	-0-	-1214	-0-	653	1	810	3	Y	10					44
							11	9									
03	2604	X	1671	-0-	-933	-0-	956	1	702	3	Y	12	47	1			9
							13	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830
SILVER BULLET UNIT WELL #: 4H RRCID -> 259555 COMPL. DATE 05/10/2011 TOTAL DEPTH 5812 PERF. 6081 - 8385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11625	X	9122	-0-	-2503	-0-	9004	3	118	9	Y	107	115	1			213
11	9240	X	9157	-0-	-83	-0-	9010	3	147	9	Y	134					347
12	9624	X	9624	-0-	-0-	-0-	9512	3	112	9	Y	102	160	1			289
01	9610	X	9496	-0-	-114	-0-	9317	3	179	9	Y	163	177	1			275
02	8680	X	8601	-0-	-79	-0-	8496	3	105	9	Y	95					370
*03	9674	X	9674	-0-	-0-	-0-	9531	3	143	9	Y	130	179	1			321

WHIZ-Q WEST UNIT WELL #: 5H RRCID -> 259961 COMPL. DATE 10/22/2010 TOTAL DEPTH 7420 PERF. 7675 - 11582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	X	705	-0-	-1899	-0-	705	2			N	-0-					-0-
11	840	X	194	-0-	-646	-0-	194	2			N	-0-					-0-
12	1970	X	1970	-0-	-0-	-0-	1970	2			N	-0-					-0-
01	1281	N	1281	-0-	-0-	-0-	1281	2			N	-0-					-0-
02	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
03	1054	N	-0-	-0-	-1054	-0-					N	-0-					-0-

WHIZ-Q WEST UNIT WELL #: 6H RRCID -> 259966 COMPL. DATE 10/29/2010 TOTAL DEPTH 7309 PERF. 7657 - 11749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14384	X	10917	-0-	-3467	-0-	10917	2			N	-0-					-0-
11	8340	X	3389	-0-	-4951	-0-	3389	2			N	-0-					-0-
12	15314	X	3889	-0-	-11425	-0-	3889	2			N	-0-					-0-
01	15314	X	3554	-0-	-11760	-0-	3554	2			N	-0-					-0-
02	13832	X	4318	-0-	-9514	-0-	4318	2			N	-0-					-0-
03	10912	X	-0-	-0-	-10912	-0-					N	-0-					-0-

CITY OF ARLINGTON UNIT WELL #: 9H RRCID -> 260034 COMPL. DATE 08/01/2011 TOTAL DEPTH 7479 PERF. 7855 - 11657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20739	X	18184	-0-	-2555	-0-	18184	2			N	-0-					-0-
11	18180	X	14208	-0-	-3972	-0-	14208	2			N	-0-					-0-
12	18538	X	16416	-0-	-2122	-0-	16416	2			N	-0-					-0-
01	18538	X	11734	-0-	-6804	-0-	11734	2			N	-0-					-0-
02	16744	X	10612	-0-	-6132	-0-	10612	2			N	-0-					-0-
03	18197	X	9367	-0-	-8830	-0-	9367	2			N	-0-					-0-

ALLIANCE AA BREWER UNIT WELL #: R 3H RRCID -> 260050 COMPL. DATE 07/12/2011 TOTAL DEPTH 7352 PERF. 7717 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42222	X	41524	-0-	-698	-0-	41524	2			N	-0-					-0-
11	40860	X	40071	-0-	-789	-0-	40071	2			N	-0-					-0-
12	42904	X	40654	-0-	-2250	-0-	40654	2			N	-0-					-0-
01	42904	X	39131	-0-	-3773	-0-	39131	2			N	-0-					-0-
02	38752	X	32920	-0-	-5832	-0-	32920	2			N	-0-					-0-
03	41509	X	35818	-0-	-5691	-0-	35818	2			N	-0-					-0-

LADD UNIT WELL #: 4H RRCID -> 260056 COMPL. DATE 12/02/2010 TOTAL DEPTH 6054 PERF. 6407 - 13161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					23
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					23
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	12	4	8			31
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	22	1			9
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830
CAVEN WELL #: 6H RRCID -> 260114 COMPL. DATE 10/28/2010 TOTAL DEPTH 5507 PERF. 6302 - 9567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9548	X	8524	-0-	-1024	-0-	473	1	8044	3	Y	6					13
							7	9									
11	9240	X	7225	-0-	-2015	-0-	401	1	6812	3	Y	11	17	1			7
							12	9									
12	9145	X	6639	-0-	-2506	-0-	587	1	6033	3	Y	17	4	8			20
							19	9									
01	9145	X	7087	-0-	-2058	-0-	382	1	6690	3	Y	14					34
							15	9									
02	8260	X	5957	-0-	-2303	-0-	659	1	5288	3	Y	9					43
							10	9									
03	8525	X	1295	-0-	-7230	-0-	1293	3	2	9	Y	2					45

CITY OF ARLINGTON UNIT WELL #: 11H RRCID -> 260125 COMPL. DATE 08/01/2011 TOTAL DEPTH 7478 PERF. 7941 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25110	X	13397	-0-	-11713	-0-	13397	2			N	-0-					-0-
11	19083	X	19083	-0-	-0-	-0-	19083	2			N	-0-					-0-
12	20033	X	20033	-0-	-0-	-0-	20033	2			N	-0-					-0-
01	20022	X	20022	-0-	-0-	-0-	20022	2			N	-0-					-0-
02	18275	X	18275	-0-	-0-	-0-	18275	2			N	-0-					-0-
*03	24911	X	24911	-0-	-0-	-0-	24911	2			N	-0-					-0-

ALLIANCE AA BREWER UNIT WELL #: R 4H RRCID -> 260191 COMPL. DATE 07/20/2011 TOTAL DEPTH 7462 PERF. 7766 - 14210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21359	X	17499	-0-	-3860	-0-	17499	2			N	-0-					-0-
11	19770	X	15214	-0-	-4556	-0-	15214	2			N	-0-					-0-
12	18042	X	15928	-0-	-2114	-0-	15928	2			N	-0-					-0-
01	18042	X	15068	-0-	-2974	-0-	15068	2			N	-0-					-0-
02	16296	X	14863	-0-	-1433	-0-	14863	2			N	-0-					-0-
03	17484	X	12669	-0-	-4815	-0-	12669	2			N	-0-					-0-

ALLIANCE AA BREWER UNIT WELL #: R 5H RRCID -> 260224 COMPL. DATE 07/24/2011 TOTAL DEPTH 7366 PERF. 7746 - 14161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42067	X	39275	-0-	-2792	-0-	39275	2			N	-0-					-0-
11	43290	X	34118	-0-	-9172	-0-	34118	2			N	-0-					-0-
12	44733	X	34289	-0-	-10444	-0-	34289	2			N	-0-					-0-
01	44733	X	36381	-0-	-8352	-0-	36381	2			N	-0-					-0-
02	37520	X	29837	-0-	-7683	-0-	29837	2			N	-0-					-0-
03	39277	X	31969	-0-	-7308	-0-	31969	2			N	-0-					-0-

ALLIANCE WEST SPEEDWAY WELL #: 4H RRCID -> 260282 COMPL. DATE 04/07/2011 TOTAL DEPTH 7431 PERF. 7785 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31558	X	29795	-0-	-1763	-0-	29795	2			N	-0-					-0-
11	30090	X	28043	-0-	-2047	-0-	28043	2			N	-0-					-0-
12	30194	X	27951	-0-	-2243	-0-	27951	2			N	-0-					-0-
01	30194	X	26725	-0-	-3469	-0-	26725	2			N	-0-					-0-
02	27272	X	23955	-0-	-3317	-0-	23955	2			N	-0-					-0-
03	29791	X	25878	-0-	-3913	-0-	25878	2			N	-0-					-0-

ALLIANCE WEST SPEEDWAY WELL #: 5H RRCID -> 260297 COMPL. DATE 04/09/2011 TOTAL DEPTH 7553 PERF. 7871 - 11180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7161	X	3928	-0-	-3233	-0-	3928	2			N	-0-					-0-
11	6240	X	3505	-0-	-2735	-0-	3505	2			N	-0-					-0-
12	3846	X	3846	-0-	-0-	-0-	3846	2			N	-0-					-0-
01	4668	X	4668	-0-	-0-	-0-	4668	2			N	-0-					-0-
02	3969	X	3969	-0-	-0-	-0-	3969	2			N	-0-					-0-
03	3937	X	911	-0-	-3026	-0-	911	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830
ALLIANCE WEST SPEEDWAY WELL #: 6H RRCID -> 260299 COMPL. DATE 04/09/2011 TOTAL DEPTH 7439 PERF. 8117 - 11274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	41044	X	35925	-0-	-5119	-0-	35925	2			N	-0-			-0-
11	39720	X	37812	-0-	-1908	-0-	37812	2			N	-0-			-0-
12	41044	X	38391	-0-	-2653	-0-	38391	2			N	-0-			-0-
01	40114	X	37412	-0-	-2702	-0-	37412	2			N	-0-			-0-
02	35280	X	32105	-0-	-3175	-0-	32105	2			N	-0-			-0-
03	39060	X	36219	-0-	-2841	-0-	36219	2			N	-0-			-0-

SNOWBALL WELL #: 1H RRCID -> 260311 COMPL. DATE 10/08/2010 TOTAL DEPTH 7181 PERF. 7763 - 13347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	11377	X	10990	-0-	-387	-0-	501	1	10489	2	N	-0-			-0-
11	11760	X	11291	-0-	-469	-0-	509	1	10782	2	N	-0-			-0-
12	12152	X	11349	-0-	-803	-0-	734	1	10615	2	N	-0-			-0-
01	12152	X	11434	-0-	-718	-0-	371	1	11063	2	N	-0-			-0-
02	10528	X	9834	-0-	-694	-0-	9834	2			N	-0-			-0-
03	11656	X	10271	-0-	-1385	-0-	322	1	9949	2	N	-0-			-0-

ALLIANCE AA BREWER UNIT WELL #: R 6H RRCID -> 260540 COMPL. DATE 07/27/2011 TOTAL DEPTH 7460 PERF. 7920 - 14214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1457	X	1429	-0-	-28	-0-	1429	2			N	-0-			-0-
11	1410	X	804	-0-	-606	-0-	804	2			N	-0-			-0-
12	12276	X	4733	-0-	-7543	-0-	4733	2			N	-0-			-0-
01	11952	X	11952	-0-	-0-	-0-	11952	2			N	-0-			-0-
02	18525	X	18525	-0-	-0-	-0-	18525	2			N	-0-			-0-
*03	19962	X	19962	-0-	-0-	-0-	19962	2			N	-0-			-0-

ALLIANCE AIRPORT KS UNIT WELL #: 11H RRCID -> 260629 COMPL. DATE 08/10/2011 TOTAL DEPTH 7386 PERF. 7691 - 14552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	50747	X	40856	-0-	-9891	-0-	40856	2			N	-0-			-0-
11	44550	X	37198	-0-	-7352	-0-	37198	2			N	-0-			-0-
12	45198	X	36611	-0-	-8587	-0-	36611	2			N	-0-			-0-
01	45198	X	36801	-0-	-8397	-0-	36801	2			N	-0-			-0-
02	39872	X	37667	-0-	-2205	-0-	37667	2			N	-0-			-0-
03	40858	X	39532	-0-	-1326	-0-	39532	2			N	-0-			-0-

ALLIANCE AA BREWER UNIT WELL #: S 7H RRCID -> 260634 COMPL. DATE 08/04/2011 TOTAL DEPTH 7356 PERF. 7670 - 14029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	34968	X	33221	-0-	-1747	-0-	33221	2			N	-0-			-0-
11	34590	X	31484	-0-	-3106	-0-	31484	2			N	-0-			-0-
12	35743	X	31540	-0-	-4203	-0-	31540	2			N	-0-			-0-
01	35743	X	30180	-0-	-5563	-0-	30180	2			N	-0-			-0-
02	30044	X	25969	-0-	-4075	-0-	25969	2			N	-0-			-0-
03	33232	X	27731	-0-	-5501	-0-	27731	2			N	-0-			-0-

ALLIANCE AA BREWER UNIT WELL #: N 17H RRCID -> 261234 COMPL. DATE 08/10/2011 TOTAL DEPTH 7346 PERF. 7560 - 16200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	50592	X	42433	-0-	-8159	-0-	42433	2			N	-0-			-0-
11	48960	X	36686	-0-	-12274	-0-	36686	2			N	-0-			-0-
12	44950	X	33517	-0-	-11433	-0-	33517	2			N	-0-			-0-
01	44950	X	34801	-0-	-10149	-0-	34801	2			N	-0-			-0-
02	42234	X	42234	-0-	-0-	-0-	42234	2			N	-0-			-0-
*03	47197	X	47197	-0-	-0-	-0-	47197	2			N	-0-			-0-

ALLIANCE AA BREWER UNIT WELL #: S 8H RRCID -> 261235 COMPL. DATE 08/04/2011 TOTAL DEPTH 7460 PERF. 7743 - 14075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	28906	X	28906	-0-	-0-	-0-	28906	2			N	-0-			-0-
11	27611	X	27611	-0-	-0-	-0-	27611	2			N	-0-			-0-
12	26760	X	26760	-0-	-0-	-0-	26760	2			N	-0-			-0-
01	28892	X	25883	-0-	-3009	-0-	25883	2			N	-0-			-0-
02	26096	X	24133	-0-	-1963	-0-	24133	2			N	-0-			-0-
03	28892	X	25875	-0-	-3017	-0-	25875	2			N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830
ALLIANCE GATEWAY CARTWRIGHT UNIT WELL #: 4H RRCID -> 261404 COMPL. DATE 03/09/2011 TOTAL DEPTH 7534 PERF. 7770 - 14151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	23498	X	16753	-0-	-6745	-0-	16753	2			N	-0-			-0-
11	18810	X	13840	-0-	-4970	-0-	13840	2			N	-0-			-0-
12	20243	X	13248	-0-	-6995	-0-	13248	2			N	-0-			-0-
01	20243	X	10129	-0-	-10114	-0-	142	1	9987	2	N	-0-			-0-
02	18284	X	8338	-0-	-9946	-0-	8338	2			N	-0-			-0-
03	16740	X	8916	-0-	-7824	-0-	8916	2			N	-0-			-0-

ALLIANCE AA BREWER UNIT WELL #: S 9H RRCID -> 261508 COMPL. DATE 08/04/2011 TOTAL DEPTH 7352 PERF. 7569 - 13973

10	31434	X	30369	-0-	-1065	-0-	30369	2			N	-0-			-0-
11	30630	X	28677	-0-	-1953	-0-	28677	2			N	-0-			-0-
12	33883	X	29237	-0-	-4646	-0-	29237	2			N	-0-			-0-
01	33883	X	29146	-0-	-4737	-0-	29146	2			N	-0-			-0-
02	30604	X	25657	-0-	-4947	-0-	25657	2			N	-0-			-0-
03	30380	X	26637	-0-	-3743	-0-	26637	2			N	-0-			-0-

ALLIANCE AA BREWER UNIT WELL #: N 16H RRCID -> 261509 COMPL. DATE 08/11/2011 TOTAL DEPTH 7462 PERF. 7570 - 16562

10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

ALLIANCE AA BREWER UNIT WELL #: S 12H RRCID -> 261510 COMPL. DATE 08/05/2011 TOTAL DEPTH 7453 PERF. 7610 - 15157

10	26442	X	26442	-0-	-0-	-0-	26442	2			N	-0-			-0-
11	26477	X	26477	-0-	-0-	-0-	26477	2			N	-0-			-0-
12	26098	X	26098	-0-	-0-	-0-	26098	2			N	-0-			-0-
01	26443	X	19346	-0-	-7097	-0-	19346	2			N	-0-			-0-
02	24612	X	23153	-0-	-1459	-0-	23153	2			N	-0-			-0-
03	27249	X	25541	-0-	-1708	-0-	25541	2			N	-0-			-0-

ALLIANCE AA BREWER UNIT WELL #: S 11H RRCID -> 261511 COMPL. DATE 08/05/2011 TOTAL DEPTH 7348 PERF. 7590 - 14552

10	39618	X	31464	-0-	-8154	-0-	31464	2			N	-0-			-0-
11	36420	X	29279	-0-	-7141	-0-	29279	2			N	-0-			-0-
12	37045	X	31309	-0-	-5736	-0-	31309	2			N	-0-			-0-
01	36642	X	31341	-0-	-5301	-0-	31341	2			N	-0-			-0-
02	28420	X	12742	-0-	-15678	-0-	12742	2			N	-0-			-0-
03	31465	X	26147	-0-	-5318	-0-	26147	2			N	-0-			-0-

ALLIANCE AA BREWER UNIT WELL #: N 14H RRCID -> 261513 COMPL. DATE 08/10/2011 TOTAL DEPTH 7475 PERF. 7630 - 16327

10	16120	X	2110	-0-	-14010	-0-	2110	2			N	-0-			-0-
11	14250	X	1373	-0-	-12877	-0-	1373	2			N	-0-			-0-
12	6634	X	1162	-0-	-5472	-0-	1162	2			N	-0-			-0-
01	3069	X	2295	-0-	-774	-0-	2295	2			N	-0-			-0-
02	21291	X	21291	-0-	-0-	-0-	21291	2			N	-0-			-0-
*03	25838	X	25838	-0-	-0-	-0-	25838	2			N	-0-			-0-

ALLIANCE AA BREWER UNIT WELL #: S 10H RRCID -> 261514 COMPL. DATE 08/05/2011 TOTAL DEPTH 7458 PERF. 7710 - 14225

10	23130	X	23130	-0-	-0-	-0-	23130	2			N	-0-			-0-
11	23735	X	23735	-0-	-0-	-0-	23735	2			N	-0-			-0-
12	23549	X	23549	-0-	-0-	-0-	23549	2			N	-0-			-0-
01	23126	X	21905	-0-	-1221	-0-	21905	2			N	-0-			-0-
02	22148	X	20325	-0-	-1823	-0-	20325	2			N	-0-			-0-
03	24521	X	20886	-0-	-3635	-0-	20886	2			N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830
ALLIANCE AIRPORT KS UNIT WELL #: 10H RRCID -> 261515 COMPL. DATE 08/10/2011 TOTAL DEPTH 7496 PERF. 7815 - 14585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	3100	N	3554	-0-	454	454	3554	2			N	-0-					-0-

JOHN J MILES UNIT WELL #: 6H RRCID -> 261516 COMPL. DATE 07/26/2011 TOTAL DEPTH 6551 PERF. 6920 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14353	X	13570	-0-	-783	-0-	13542	3	28	9	N	25					58
11	13890	X	12984	-0-	-906	-0-	12927	3	57	9	N	52					110
12	13981	X	12454	-0-	-1527	-0-	12406	3	48	9	N	44	108	1			46
01	13702	X	12566	-0-	-1136	-0-	1	1	12506	3	N	54					100
							59	9									
02	12264	X	10978	-0-	-1286	-0-	10948	3	30	9	N	27	91	1			36
03	13578	X	12347	-0-	-1231	-0-	12304	3	43	9	N	39					75

ALLIANCE AA BREWER UNIT WELL #: S 13H RRCID -> 261517 COMPL. DATE 08/05/2011 TOTAL DEPTH 7350 PERF. 7483 - 15652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	46221	X	42930	-0-	-3291	-0-	42930	2			N	-0-					-0-
11	44700	X	39999	-0-	-4701	-0-	39999	2			N	-0-					-0-
12	46190	X	39238	-0-	-6952	-0-	39238	2			N	-0-					-0-
01	46190	X	37338	-0-	-8852	-0-	37338	2			N	-0-					-0-
02	41608	X	34310	-0-	-7298	-0-	34310	2			N	-0-					-0-
03	42935	X	36691	-0-	-6244	-0-	36691	2			N	-0-					-0-

MILL STREAM UNIT WELL #: 7H RRCID -> 261518 COMPL. DATE 11/06/2011 TOTAL DEPTH 5866 PERF. 6135 - 10277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	2					2
12	0	X	-0-	-0-	-0-	-0-					Y	17	1	8			18
01	0	N	-0-	-0-	-0-	-0-					Y	38					56
02	0	N	-0-	-0-	-0-	-0-					Y	16					72
03	0	N	-0-	-0-	-0-	-0-					Y	13					85

MILL STREAM UNIT WELL #: 9H RRCID -> 261521 COMPL. DATE 11/06/2011 TOTAL DEPTH 5878 PERF. 6220 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21700	X	20258	-0-	-1442	-0-	20215	3	43	9	Y	39					165
11	21000	X	19097	-0-	-1903	-0-	19075	3	22	9	Y	20	157	1			28
12	21514	X	19343	-0-	-2171	-0-	19329	3	14	9	Y	13	2	8			39
01	20863	X	19185	-0-	-1678	-0-	19177	3	8	9	Y	7					46
02	18704	X	16192	-0-	-2512	-0-	5	1	16175	3	Y	11					57
							12	9									
03	20243	X	13267	-0-	-6976	-0-	257	1	12968	3	Y	38					95
							42	9									

EXELON NORTH UNIT WELL #: 9H RRCID -> 261522 COMPL. DATE 09/09/2011 TOTAL DEPTH 7395 PERF. 8880 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19065	X	17469	-0-	-1596	-0-	17469	2			N	-0-					-0-
11	18450	X	15706	-0-	-2744	-0-	15706	2			N	-0-					-0-
12	18910	X	14349	-0-	-4561	-0-	14349	2			N	-0-					-0-
01	18848	X	13550	-0-	-5298	-0-	13550	2			N	-0-					-0-
02	15792	X	8279	-0-	-7513	-0-	8279	2			N	-0-					-0-
03	17484	X	12544	-0-	-4940	-0-	12544	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830
MILL STREAM UNIT WELL #: 8H RRCID -> 261523 COMPL. DATE 11/06/2011 TOTAL DEPTH 5922 PERF. 6240 - 9902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	1378	-0-	-1288	-0-	599	1	768	3	Y	10					23
							11	9									
11	1440	X	-0-	-0-	-1440	-0-					Y	23	22	1			24
12	1488	X	512	-0-	-976	-0-	461	1	38	3	Y	12	2	8			34
							13	9									
01	1364	X	639	-0-	-725	-0-	408	1	231	3	Y	-0-					34
02	1232	X	475	-0-	-757	-0-	120	1	354	3	Y	1					35
							1	9									
03	1364	X	178	-0-	-1186	-0-	146	1	32	3	Y	-0-					35

MABERY UNIT WELL #: 1H RRCID -> 261524 COMPL. DATE 07/27/2011 TOTAL DEPTH 5657 PERF. 6293 - 8845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7316	X	5738	-0-	-1578	-0-	424	1	5302	3	N	11					153
							12	9									
11	7080	X	5838	-0-	-1242	-0-	514	1	5318	3	N	5					158
							6	9									
12	6665	X	6061	-0-	-604	-0-	395	1	5640	3	N	24	1	8			181
							26	9									
01	6572	X	6014	-0-	-558	-0-	398	1	5580	3	N	33					214
							36	9									
02	5936	X	5687	-0-	-249	-0-	564	1	5060	3	N	57	190	1			81
							63	9									
*03	6765	X	6765	-0-	-0-	-0-	647	1	6100	3	N	16					97
							18	9									

EXELON NORTH UNIT WELL #: 7H RRCID -> 261525 COMPL. DATE 09/08/2011 TOTAL DEPTH 7378 PERF. 8630 - 11566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20708	X	15825	-0-	-4883	-0-	15825	2			N	-0-					-0-
11	18540	X	12668	-0-	-5872	-0-	12668	2			N	-0-					-0-
12	18972	X	12623	-0-	-6349	-0-	12623	2			N	-0-					-0-
01	17639	X	11529	-0-	-6110	-0-	11529	2			N	-0-					-0-
02	15932	X	7524	-0-	-8408	-0-	7524	2			N	-0-					-0-
03	15810	X	7296	-0-	-8514	-0-	7296	2			N	-0-					-0-

ALLIANCE AIRPORT KS UNIT WELL #: 9H RRCID -> 261526 COMPL. DATE 06/11/2012 TOTAL DEPTH 7493 PERF. 8603 - 15042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	3623	-0-	-1027	-0-	3623	2			N	-0-					-0-
11	2142	X	2142	-0-	-0-	-0-	2142	2			N	-0-					-0-
12	4371	X	2229	-0-	-2142	-0-	2229	2			N	-0-					-0-
01	4371	X	-0-	-0-	-4371	-0-					N	-0-					-0-
02	3948	X	1954	-0-	-1994	-0-	1954	2			N	-0-					-0-
*03	3830	X	3830	-0-	-0-	-0-	3830	2			N	-0-					-0-

EXELON NORTH UNIT WELL #: 11H RRCID -> 261527 COMPL. DATE 09/09/2011 TOTAL DEPTH 7384 PERF. 8600 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9615	X	9615	-0-	-0-	-0-	9615	2			N	-0-					-0-
11	11136	X	11136	-0-	-0-	-0-	11136	2			N	-0-					-0-
12	13061	X	13061	-0-	-0-	-0-	13061	2			N	-0-					-0-
01	11421	X	11421	-0-	-0-	-0-	11421	2			N	-0-					-0-
02	8983	X	8983	-0-	-0-	-0-	8983	2			N	-0-					-0-
*03	14656	X	14656	-0-	-0-	-0-	14656	2			N	-0-					-0-

RADAR WEST UNIT WELL #: 2H RRCID -> 261595 COMPL. DATE 01/06/2011 TOTAL DEPTH 5655 PERF. 5920 - 10086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8308	X	7866	-0-	-442	-0-	7813	3	53	9	N	48					170
11	7710	X	7588	-0-	-122	-0-	7588	3			N	-0-					170
12	7936	X	7186	-0-	-750	-0-	7182	3	4	9	N	4	124	1	3	8	47
01	7905	X	6605	-0-	-1300	-0-	6605	3			N	-0-					47
02	7112	X	6089	-0-	-1023	-0-	6089	3			N	-0-					47
03	7874	X	1260	-0-	-6614	-0-	1260	3			N	-0-					47

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830
ALLIANCE AA BREWER UNIT WELL #: N 15H RRCID -> 261885 COMPL. DATE 08/10/2011 TOTAL DEPTH 7363 PERF. 7570 - 16395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	49972	X	44017	-0-	-5955	-0-	44017	2			N	-0-					-0-
11	46050	X	39091	-0-	-6959	-0-	39091	2			N	-0-					-0-
12	41664	X	34543	-0-	-7121	-0-	34543	2			N	-0-					-0-
01	44020	X	36775	-0-	-7245	-0-	36775	2			N	-0-					-0-
02	40284	X	40284	-0-	-0-	-0-	40284	2			N	-0-					-0-
*03	44572	X	44572	-0-	-0-	-0-	44572	2			N	-0-					-0-

ALLIANCE WEST SPEEDWAY WELL #: 7H RRCID -> 262291 COMPL. DATE 04/09/2011 TOTAL DEPTH 7554 PERF. 7865 - 11369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5299	X	5299	-0-	-0-	-0-	5299	2			N	-0-					-0-
11	4999	X	4999	-0-	-0-	-0-	4999	2			N	-0-					-0-
12	4557	X	3021	-0-	-1536	-0-	3021	2			N	-0-					-0-
01	5301	X	2714	-0-	-2587	-0-	2714	2			N	-0-					-0-
02	4788	X	2394	-0-	-2394	-0-	2394	2			N	-0-					-0-
03	5301	X	2561	-0-	-2740	-0-	2561	2			N	-0-					-0-

MCGILVERY UNIT WELL #: 2H RRCID -> 262409 COMPL. DATE 07/08/2011 TOTAL DEPTH 6053 PERF. 6299 - 9487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8897	X	7062	-0-	-1835	-0-	191	1	6815	3	Y	51	112	1			61
							56	9									
11	7920	X	7202	-0-	-718	-0-	321	1	6864	3	Y	15					76
							17	9									
12	7812	X	6969	-0-	-843	-0-	141	1	6809	3	Y	17	1	8			92
							19	9									
01	7750	X	6772	-0-	-978	-0-	119	1	6435	3	Y	198	201	1			89
							218	9									
02	6804	X	5876	-0-	-928	-0-	77	1	5719	3	Y	73					162
							80	9									
03	7440	X	7119	-0-	-321	-0-	110	1	6944	3	Y	59	116	1			105
							65	9									

BARKER COFFMAN UNIT WELL #: 5H RRCID -> 262436 COMPL. DATE 09/14/2011 TOTAL DEPTH 5861 PERF. 6325 - 9426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

CHARCA HANGER UNIT WELL #: 3H RRCID -> 262973 COMPL. DATE 10/18/2011 TOTAL DEPTH 6410 PERF. 6725 - 10652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16244	X	14476	-0-	-1768	-0-	14476	3			Y	-0-					86
11	15720	X	14075	-0-	-1645	-0-	14075	3			Y	-0-					86
12	15810	X	14371	-0-	-1439	-0-	14370	3	1	9	Y	1	1	8			86
01	15469	X	14647	-0-	-822	-0-	14606	3	41	9	Y	37					123
02	13552	X	12487	-0-	-1065	-0-	12487	3			Y	-0-					123
03	14539	X	13649	-0-	-890	-0-	13648	3	1	9	Y	1					124

ALLIANCE GRAPHICS UNIT WELL #: 8H RRCID -> 263372 COMPL. DATE 11/11/2011 TOTAL DEPTH 7485 PERF. 7790 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20167	X	20167	-0-	-0-	-0-	20167	2			N	-0-					-0-
11	19226	X	19226	-0-	-0-	-0-	19226	2			N	-0-					-0-
12	20460	X	19497	-0-	-963	-0-	19497	2			N	-0-					-0-
01	20460	X	15701	-0-	-4759	-0-	15701	2			N	-0-					-0-
02	18228	X	16873	-0-	-1355	-0-	16873	2			N	-0-					-0-
03	20181	X	19057	-0-	-1124	-0-	19057	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830

BARKER COFFMAN UNIT WELL #: 7H RRCID -> 263373 COMPL. DATE 09/14/2011 TOTAL DEPTH 5893 PERF. 6130 - 8751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16244	X	14304	-0-	-1940	-0-	14304	3			Y	-0-					1
11	15840	X	13264	-0-	-2576	-0-	13264	3			Y	-0-					1
12	16368	X	13902	-0-	-2466	-0-	13902	3			Y	-0-					1
01	16368	X	14005	-0-	-2363	-0-	14005	3			Y	-0-					1
02	13664	X	12544	-0-	-1120	-0-	12544	3			Y	-0-					1
03	14291	X	13750	-0-	-541	-0-	13750	3			Y	-0-					1

BLAIR EAST UNIT WELL #: 1H RRCID -> 263423 COMPL. DATE 03/15/2012 TOTAL DEPTH 7446 PERF. 7855 - 13502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10385	X	1118	-0-	-9267	-0-	1118	2			N	-0-					-0-
11	10320	X	-0-	-0-	-10320	-0-					N	-0-					-0-
12	10664	X	-0-	-0-	-10664	-0-					N	-0-					-0-
01	10664	X	2534	-0-	-8130	-0-	2534	2			N	-0-					-0-
02	8540	X	1906	-0-	-6634	-0-	1906	2			N	-0-					-0-
03	1116	X	50	-0-	-1066	-0-	50	2			N	-0-					-0-

BARKER COFFMAN UNIT WELL #: 6H RRCID -> 263467 COMPL. DATE 09/14/2011 TOTAL DEPTH 5916 PERF. 6260 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5053	X	-0-	-0-	-5053	-0-					Y	-0-					1
11	2910	X	-0-	-0-	-2910	-0-					Y	-0-					1
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
02	335	N	335	-0-	-0-	-0-	81	1	254	3	Y	-0-					1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

ALLIANCE AIRPORT ACREY UNIT WELL #: S 2H RRCID -> 263579 COMPL. DATE 06/23/2012 TOTAL DEPTH 7347 PERF. 7950 - 16252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	49600	X	44251	-0-	-5349	-0-	44251	2			N	-0-					-0-
11	48150	X	42346	-0-	-5804	-0-	42346	2			N	-0-					-0-
12	49755	X	42829	-0-	-6926	-0-	42829	2			N	-0-					-0-
01	49755	X	43051	-0-	-6704	-0-	43051	2			N	-0-					-0-
02	44548	X	37838	-0-	-6710	-0-	37838	2			N	-0-					-0-
03	44237	X	40719	-0-	-3518	-0-	40719	2			N	-0-					-0-

ALLIANCE AIRPORT ACREY UNIT WELL #: S 3H RRCID -> 263580 COMPL. DATE 06/21/2012 TOTAL DEPTH 7455 PERF. 7667 - 15852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28382	X	28382	-0-	-0-	-0-	28382	2			N	-0-					-0-
11	27678	X	27678	-0-	-0-	-0-	27678	2			N	-0-					-0-
12	28715	X	28715	-0-	-0-	-0-	28715	2			N	-0-					-0-
01	28396	X	24826	-0-	-3570	-0-	24826	2			N	-0-					-0-
02	25844	X	24733	-0-	-1111	-0-	24733	2			N	-0-					-0-
03	28706	X	26792	-0-	-1914	-0-	26792	2			N	-0-					-0-

DYER UNIT WELL #: 3H RRCID -> 263613 COMPL. DATE 03/08/2012 TOTAL DEPTH 5780 PERF. 6225 - 8877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6014	X	5454	-0-	-560	-0-	5435	3	19	9	Y	17	28	1			28
11	3479	X	3479	-0-	-0-	-0-	3453	3	26	9	Y	24					52
12	4898	X	4426	-0-	-472	-0-	4400	3	26	9	Y	24	39	1	1	8	36
01	5456	X	4800	-0-	-656	-0-	4768	3	32	9	Y	29					65
02	4928	X	4842	-0-	-86	-0-	4810	3	32	9	Y	29	50	1			44
*03	5662	X	5662	-0-	-0-	-0-	5629	3	33	9	Y	30					74

DYER UNIT WELL #: 4H RRCID -> 263614 COMPL. DATE 03/08/2012 TOTAL DEPTH 5692 PERF. 5925 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13237	X	11490	-0-	-1747	-0-	11432	3	58	9	Y	53	137	1			107
11	12810	X	11358	-0-	-1452	-0-	11280	3	78	9	Y	71					178
12	13237	X	11057	-0-	-2180	-0-	10990	3	67	9	Y	61	134	1	1	8	104
01	12896	X	10099	-0-	-2797	-0-	10020	3	79	9	Y	72					176
02	11004	X	7762	-0-	-3242	-0-	7690	3	72	9	Y	65	135	1			106
03	11749	X	9039	-0-	-2710	-0-	8929	3	110	9	Y	100					206

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830
ALLIANCE GRAPHICS UNIT WELL #: 7H RRCID -> 263702 COMPL. DATE 11/11/2011 TOTAL DEPTH 7483 PERF. 7730 - 11832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13950	X	4300	-0-	-9650	-0-	4300	2			N	-0-					-0-
11	9360	X	3292	-0-	-6068	-0-	3292	2			N	-0-					-0-
12	5952	X	3375	-0-	-2577	-0-	3375	2			N	-0-					-0-
01	4650	X	2735	-0-	-1915	-0-	2735	2			N	-0-					-0-
02	4200	X	1210	-0-	-2990	-0-	1210	2			N	-0-					-0-
03	4309	X	643	-0-	-3666	-0-	643	2			N	-0-					-0-

LA FRANCE UNIT WELL #: 3H RRCID -> 263707 COMPL. DATE 09/28/2011 TOTAL DEPTH 5836 PERF. 6150 - 8481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3166	-0-	-740	-0-	662	1	2496	3	Y	7					55
							8	9									
11	3780	X	3005	-0-	-775	-0-	545	1	2442	3	Y	16					71
							18	9									
12	3720	X	3274	-0-	-446	-0-	517	1	2748	3	Y	8					79
							9	9									
01	3437	X	3437	-0-	-0-	-0-	925	1	2488	3	Y	22	52	1			49
							24	9									
02	3135	X	3135	-0-	-0-	-0-	438	1	2682	3	Y	14					63
							15	9									
*03	4625	X	4625	-0-	-0-	-0-	804	1	3789	3	Y	29					92
							32	9									

LA FRANCE UNIT WELL #: 4H RRCID -> 263710 COMPL. DATE 09/28/2011 TOTAL DEPTH 5844 PERF. 6190 - 8991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12493	X	9866	-0-	-2627	-0-	9859	3	7	9	Y	6					100
11	11430	X	10026	-0-	-1404	-0-	10008	3	18	9	Y	16					116
12	11811	X	9830	-0-	-1981	-0-	9820	3	10	9	Y	9	1	8			124
01	11811	X	9621	-0-	-2190	-0-	9597	3	24	9	Y	22	82	1			64
02	10192	X	8473	-0-	-1719	-0-	8458	3	15	9	Y	14					78
03	10354	X	9528	-0-	-826	-0-	9495	3	33	9	Y	30					108

CHARCA HANGER UNIT WELL #: 2H RRCID -> 263711 COMPL. DATE 10/18/2011 TOTAL DEPTH 6372 PERF. 6630 - 11227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17050	X	14902	-0-	-2148	-0-	14902	3			Y	-0-					-0-
11	14370	X	14181	-0-	-189	-0-	14181	3			Y	-0-					-0-
12	15469	X	12818	-0-	-2651	-0-	12814	3	4	9	Y	4	1	8			3
01	15469	X	14675	-0-	-794	-0-	14635	3	40	9	Y	36					39
02	13972	X	12979	-0-	-993	-0-	12979	3			Y	-0-					39
03	14911	X	13950	-0-	-961	-0-	13949	3	1	9	Y	1					40

BRISCOE WEST UNIT WELL #: 5H RRCID -> 263713 COMPL. DATE 12/03/2011 TOTAL DEPTH 5419 PERF. 5650 - 11182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19902	X	7577	-0-	-12325	-0-	7548	2	29	9	Y	26	24	1			18
11	19260	X	14205	-0-	-5055	-0-	14190	2	15	9	Y	14	14	1			18
12	25383	X	25383	-0-	-0-	-0-	25350	2	33	9	Y	30	38	1			10
01	24831	X	24831	-0-	-0-	-0-	24788	2	43	9	Y	39	26	1			23
02	22597	X	22597	-0-	-0-	-0-	22584	2	13	9	Y	12	29	1			6
*03	21829	X	21829	-0-	-0-	-0-	21773	2	56	9	Y	51	27	1			30

BRISCOE WEST UNIT WELL #: 4H RRCID -> 263714 COMPL. DATE 12/03/2011 TOTAL DEPTH 5450 PERF. 5735 - 11342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	623	X	-0-	-0-	-623	-0-					Y	-0-	131	1			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830

BRISCOE WEST UNIT WELL #: 2H RRCID -> 263715 COMPL. DATE 12/03/2011 TOTAL DEPTH 5439 PERF. 5810 - 12282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	1	1	1			-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

COYOTE CROSSING UNIT WELL #: 2H RRCID -> 263741 COMPL. DATE 01/06/2012 TOTAL DEPTH 6036 PERF. 6299 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15562	X	14287	-0-	-1275	-0-	14102	3	185	9	Y	168	198	1			210
11	15060	X	13633	-0-	-1427	-0-	13526	3	107	9	Y	97					307
12	15035	X	13653	-0-	-1382	-0-	13600	3	53	9	Y	48	184	1	3	8	168
01	14601	X	13683	-0-	-918	-0-	13478	3	205	9	Y	186	200	1			154
02	13132	X	12196	-0-	-936	-0-	12132	3	64	9	Y	58					212
03	14291	X	9148	-0-	-5143	-0-	9114	3	34	9	Y	31					243

ALLIANCE AIRPORT ACREY UNIT WELL #: S 1H RRCID -> 263864 COMPL. DATE 06/21/2012 TOTAL DEPTH 7457 PERF. 8166 - 16602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23219	X	21834	-0-	-1385	-0-	21834	2			N	-0-					-0-
11	22069	X	22069	-0-	-0-	-0-	22069	2			N	-0-					-0-
12	15153	X	15153	-0-	-0-	-0-	15153	2			N	-0-					-0-
01	22427	X	22427	-0-	-0-	-0-	22427	2			N	-0-					-0-
02	23650	X	23650	-0-	-0-	-0-	23650	2			N	-0-					-0-
*03	25431	X	25431	-0-	-0-	-0-	25431	2			N	-0-					-0-

ALLIANCE AIRPORT KS UNIT WELL #: 20H RRCID -> 263942 COMPL. DATE 11/09/2011 TOTAL DEPTH 7400 PERF. 7900 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30318	X	27460	-0-	-2858	-0-	27460	2			N	-0-					-0-
11	28830	X	25877	-0-	-2953	-0-	25877	2			N	-0-					-0-
12	29574	X	26253	-0-	-3321	-0-	26253	2			N	-0-					-0-
01	29574	X	26216	-0-	-3358	-0-	26216	2			N	-0-					-0-
02	25536	X	23545	-0-	-1991	-0-	23545	2			N	-0-					-0-
03	27466	X	26112	-0-	-1354	-0-	26112	2			N	-0-					-0-

DYER UNIT WELL #: 2H RRCID -> 263950 COMPL. DATE 03/08/2012 TOTAL DEPTH 5698 PERF. 6220 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15128	X	13350	-0-	-1778	-0-	13349	3	1	9	Y	1	5	1			2
11	14640	X	13244	-0-	-1396	-0-	13242	3	2	9	Y	2					4
12	14973	X	13866	-0-	-1107	-0-	13865	3	1	9	Y	1	3	1	1	8	1
01	14973	X	14196	-0-	-777	-0-	14194	3	2	9	Y	2					3
02	12862	X	12862	-0-	-0-	-0-	12862	3			Y	-0-	2	1			1
*03	14298	X	14298	-0-	-0-	-0-	14298	3			Y	-0-					1

ALLIANCE GRAPHICS UNIT WELL #: 6H RRCID -> 263971 COMPL. DATE 11/10/2011 TOTAL DEPTH 7480 PERF. 7750 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16616	X	13367	-0-	-3249	-0-	13367	2			N	-0-					-0-
11	16080	X	12896	-0-	-3184	-0-	12896	2			N	-0-					-0-
12	16089	X	11431	-0-	-4658	-0-	11431	2			N	-0-					-0-
01	16089	X	12998	-0-	-3091	-0-	12998	2			N	-0-					-0-
02	12673	X	12673	-0-	-0-	-0-	12673	2			N	-0-					-0-
*03	13704	X	13704	-0-	-0-	-0-	13704	2			N	-0-					-0-

ACTON MEADOWS WELL #: 2H RRCID -> 263972 COMPL. DATE 12/20/2011 TOTAL DEPTH 7480 PERF. 6325 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	4412	-0-	1312	1312	4382	3	30	9	Y	27	179	1			60
11	3000	N	6122	-0-	3122	4434	6063	3	59	9	Y	54					114
12	13610	X	9176	-0-	-4434	-0-	9135	3	41	9	Y	37	1	8			150
01	10662	X	10662	-0-	-0-	-0-	10643	3	19	9	Y	17					167
02	9658	X	9658	-0-	-0-	-0-	9615	3	43	9	Y	39	193	1			13
*03	10389	X	10389	-0-	-0-	-0-	10354	3	35	9	Y	32					45

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830

ALLIANCE AIRPORT ACREY UNIT WELL #: S 4H RRCID -> 264012 COMPL. DATE 06/23/2012 TOTAL DEPTH 7342 PERF. 8020 - 16202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	47368	X	38413	-0-	-8955	-0-	38413	2			N	-0-					-0-
11	45840	X	36304	-0-	-9536	-0-	36304	2			N	-0-					-0-
12	46469	X	37030	-0-	-9439	-0-	37030	2			N	-0-					-0-
01	46469	X	37436	-0-	-9033	-0-	37436	2			N	-0-					-0-
02	41972	X	32052	-0-	-9920	-0-	32052	2			N	-0-					-0-
03	38409	X	35308	-0-	-3101	-0-	35308	2			N	-0-					-0-

BRISCOE EAST UNIT WELL #: 4H RRCID -> 264034 COMPL. DATE 04/12/2012 TOTAL DEPTH 5437 PERF. 6369 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20193	X	20193	-0-	-0-	-0-	20129	2	64	9	Y	58					194
11	18954	X	18954	-0-	-0-	-0-	18873	2	81	9	Y	74	180	1			88
12	19685	X	18611	-0-	-1074	-0-	18524	2	87	9	Y	79					167
01	20181	X	18305	-0-	-1876	-0-	18191	2	114	9	Y	104	182	1			89
02	18228	X	14519	-0-	-3709	-0-	14495	2	24	9	Y	22					111
03	20181	X	14157	-0-	-6024	-0-	14049	2	108	9	Y	98					209

ALLIANCE AIRPORT KS UNIT WELL #: 1H RRCID -> 264071 COMPL. DATE 11/10/2011 TOTAL DEPTH 7497 PERF. 8146 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17515	X	14708	-0-	-2807	-0-	14708	2			N	-0-					-0-
11	16320	X	14052	-0-	-2268	-0-	14052	2			N	-0-					-0-
12	15624	X	14207	-0-	-1417	-0-	14207	2			N	-0-					-0-
01	15624	X	12796	-0-	-2828	-0-	12796	2			N	-0-					-0-
02	14112	X	11044	-0-	-3068	-0-	11044	2			N	-0-					-0-
03	14694	X	10550	-0-	-4144	-0-	10550	2			N	-0-					-0-

C. R. SHELBY UNIT WELL #: 1H RRCID -> 264119 COMPL. DATE 11/12/2010 TOTAL DEPTH 7223 PERF. 7586 - 11242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18817	X	16207	-0-	-2610	-0-	16207	2			N	-0-					-0-
11	18210	X	15603	-0-	-2607	-0-	15603	2			N	-0-					-0-
12	18631	X	15464	-0-	-3167	-0-	15464	2			N	-0-					-0-
01	17794	X	14641	-0-	-3153	-0-	14641	2			N	-0-					-0-
02	15316	X	13675	-0-	-1641	-0-	13675	2			N	-0-					-0-
03	16213	X	15105	-0-	-1108	-0-	15105	2			N	-0-					-0-

MCGILVERY UNIT WELL #: 4H RRCID -> 264128 COMPL. DATE 07/08/2011 TOTAL DEPTH 6090 PERF. 6408 - 9312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8773	X	8721	-0-	-52	-0-	407	1	8314	3	Y	-0-					-0-
11	8400	X	7673	-0-	-727	-0-	813	1	6860	3	Y	-0-					-0-
12	8680	X	8273	-0-	-407	-0-	384	1	7887	3	Y	2	2	8			-0-
							2	9									
01	8711	X	8455	-0-	-256	-0-	169	1	8286	3	Y	-0-					-0-
02	7868	X	7288	-0-	-580	-0-	143	1	7145	3	Y	-0-					-0-
03	8711	X	6674	-0-	-2037	-0-	272	1	6391	3	Y	10					10
							11	9									

ALLIANCE-LAU (SA) WELL #: D 13H RRCID -> 264184 COMPL. DATE 07/20/2011 TOTAL DEPTH 7465 PERF. 7610 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32302	X	29316	-0-	-2986	-0-	29316	2			N	-0-					-0-
11	30840	X	23332	-0-	-7508	-0-	23332	2			N	-0-					-0-
12	30225	X	25628	-0-	-4597	-0-	25628	2			N	-0-					-0-
01	30008	X	27333	-0-	-2675	-0-	27333	2			N	-0-					-0-
02	27020	X	25404	-0-	-1616	-0-	25404	2			N	-0-					-0-
03	29326	X	27757	-0-	-1569	-0-	27757	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830
HOODENPYLE UNIT WELL #: 1H RRCID -> 264253 COMPL. DATE 07/28/2011 TOTAL DEPTH 5389 PERF. 6265 - 9585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7347	X	6846	-0-	-501	-0-	770	1	6076	3	N	-0-					100
11	6750	X	6312	-0-	-438	-0-	609	1	5703	3	N	-0-					100
12	6944	X	6159	-0-	-785	-0-	614	1	5542	3	N	3	3	8			100
							3	9									
01	6882	X	6263	-0-	-619	-0-	578	1	5685	3	N	-0-					100
02	6216	X	6180	-0-	-36	-0-	681	1	5499	3	N	-0-					100
03	6851	X	1067	-0-	-5784	-0-	175	1	892	3	N	-0-					100

BRANHAM KELLER UNIT WELL #: 3H RRCID -> 264284 COMPL. DATE 08/03/2011 TOTAL DEPTH 5349 PERF. 6300 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13760	X	13760	-0-	-0-	-0-	715	1	13042	3	N	3					4
							3	9									
11	11926	X	11926	-0-	-0-	-0-	824	1	11102	3	N	-0-					4
12	12524	X	8008	-0-	-4516	-0-	880	1	7126	3	N	2	2	8			4
							2	9									
01	13764	X	6793	-0-	-6971	-0-	950	1	5843	3	N	-0-					4
02	12533	X	12533	-0-	-0-	-0-	760	1	11773	3	N	-0-					4
*03	15452	X	15452	-0-	-0-	-0-	110	1	15342	3	N	-0-					4

ALLIANCE TECH CENTER SOUTH WELL #: 8H RRCID -> 264286 COMPL. DATE 11/10/2011 TOTAL DEPTH 7489 PERF. 7755 - 11442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25327	X	21433	-0-	-3894	-0-	21433	2			N	-0-					-0-
11	23670	X	20356	-0-	-3314	-0-	20356	2			N	-0-					-0-
12	23405	X	20160	-0-	-3245	-0-	20160	2			N	-0-					-0-
01	22971	X	20319	-0-	-2652	-0-	20319	2			N	-0-					-0-
02	20748	X	17657	-0-	-3091	-0-	17657	2			N	-0-					-0-
03	21421	X	18377	-0-	-3044	-0-	18377	2			N	-0-					-0-

BRISCOE EAST UNIT WELL #: 3H RRCID -> 264294 COMPL. DATE 04/12/2012 TOTAL DEPTH 5426 PERF. 5860 - 11342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7750	X	2529	-0-	-5221	-0-	2528	2	1	9	Y	1					3
11	9060	X	5705	-0-	-3355	-0-	5705	2			Y	-0-	2	1			1
12	9362	X	4272	-0-	-5090	-0-	4271	2	1	9	Y	1					2
01	9362	X	-0-	-0-	-9362	-0-					Y	-0-	2	1			-0-
02	6300	X	-0-	-0-	-6300	-0-					Y	-0-					-0-
03	5890	X	-0-	-0-	-5890	-0-					Y	-0-					-0-

BLAIR EAST UNIT WELL #: 5H RRCID -> 264562 COMPL. DATE 03/15/2012 TOTAL DEPTH 7446 PERF.10508 - 14503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28489	X	27125	-0-	-1364	-0-	27125	2			N	-0-					-0-
11	29190	X	25514	-0-	-3676	-0-	25514	2			N	-0-					-0-
12	30163	X	24533	-0-	-5630	-0-	24533	2			N	-0-					-0-
01	30163	X	18780	-0-	-11383	-0-	18780	2			N	-0-					-0-
02	25452	X	12271	-0-	-13181	-0-	12271	2			N	-0-					-0-
03	27125	X	4289	-0-	-22836	-0-	4289	2			N	-0-					-0-

ALLIANCE AIRPORT KS UNIT WELL #: 21H RRCID -> 264851 COMPL. DATE 11/09/2011 TOTAL DEPTH 6410 PERF. 8409 - 10518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22630	X	18782	-0-	-3848	-0-	18782	2			N	-0-					-0-
11	20130	X	17795	-0-	-2335	-0-	17795	2			N	-0-					-0-
12	18941	X	17561	-0-	-1380	-0-	17561	2			N	-0-					-0-
01	18941	X	17079	-0-	-1862	-0-	17079	2			N	-0-					-0-
02	17108	X	13508	-0-	-3600	-0-	13508	2			N	-0-					-0-
03	18786	X	12501	-0-	-6285	-0-	12501	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830
ALLIANCE GRAPHICS UNIT WELL #: 5H RRCID -> 264887 COMPL. DATE 11/11/2011 TOTAL DEPTH 7469 PERF. 7765 - 11802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11469	X	11469	-0-	-0-	-0-	11469	2			N	-0-					-0-
11	9885	X	9885	-0-	-0-	-0-	9885	2			N	-0-					-0-
12	13795	X	10606	-0-	-3189	-0-	10606	2			N	-0-					-0-
01	13795	X	11988	-0-	-1807	-0-	11988	2			N	-0-					-0-
02	12460	X	6058	-0-	-6402	-0-	6058	2			N	-0-					-0-
03	11470	X	9199	-0-	-2271	-0-	9199	2			N	-0-					-0-

ALLIANCE AIRPORT ACREY UNIT WELL #: S 5H RRCID -> 265171 COMPL. DATE 06/21/2012 TOTAL DEPTH 7440 PERF. 8255 - 16352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	46190	X	41211	-0-	-4979	-0-	41211	2			N	-0-					-0-
11	43410	X	38558	-0-	-4852	-0-	38558	2			N	-0-					-0-
12	43958	X	38666	-0-	-5292	-0-	38666	2			N	-0-					-0-
01	43617	X	37353	-0-	-6264	-0-	37353	2			N	-0-					-0-
02	38416	X	33491	-0-	-4925	-0-	33491	2			N	-0-					-0-
03	41199	X	35835	-0-	-5364	-0-	35835	2			N	-0-					-0-

ALLIANCE AIRPORT ACREY UNIT N WELL #: 1H RRCID -> 265174 COMPL. DATE 06/11/2012 TOTAL DEPTH 7333 PERF. 8036 - 16002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	45136	X	40705	-0-	-4431	-0-	40705	2			N	-0-					-0-
11	42720	X	38247	-0-	-4473	-0-	38247	2			N	-0-					-0-
12	42749	X	39155	-0-	-3594	-0-	39155	2			N	-0-					-0-
01	42284	X	38659	-0-	-3625	-0-	38659	2			N	-0-					-0-
02	37212	X	32890	-0-	-4322	-0-	32890	2			N	-0-					-0-
03	40703	X	34687	-0-	-6016	-0-	34687	2			N	-0-					-0-

ALLIANCE AIRPORT ACREY UNIT N WELL #: 2H RRCID -> 265175 COMPL. DATE 06/11/2012 TOTAL DEPTH 7458 PERF. 8108 - 16002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40765	X	35833	-0-	-4932	-0-	35833	2			N	-0-					-0-
11	38310	X	32750	-0-	-5560	-0-	32750	2			N	-0-					-0-
12	38843	X	33915	-0-	-4928	-0-	33915	2			N	-0-					-0-
01	38657	X	33011	-0-	-5646	-0-	33011	2			N	-0-					-0-
02	33292	X	29804	-0-	-3488	-0-	29804	2			N	-0-					-0-
03	35836	X	30323	-0-	-5513	-0-	30323	2			N	-0-					-0-

ALLIANCE AIRPORT ACREY UNIT N WELL #: 4H RRCID -> 265181 COMPL. DATE 06/11/2012 TOTAL DEPTH 7449 PERF. 8224 - 15742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40145	X	32032	-0-	-8113	-0-	32032	2			N	-0-					-0-
11	37860	X	31043	-0-	-6817	-0-	31043	2			N	-0-					-0-
12	37851	X	29163	-0-	-8688	-0-	29163	2			N	-0-					-0-
01	36425	X	24253	-0-	-12172	-0-	24253	2			N	-0-					-0-
02	31332	X	24999	-0-	-6333	-0-	24999	2			N	-0-					-0-
03	32085	X	30227	-0-	-1858	-0-	30227	2			N	-0-					-0-

LANGDON B - STEWART UNIT WELL #: 3H RRCID -> 265465 COMPL. DATE 05/21/2012 TOTAL DEPTH 6145 PERF. 6586 - 9705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10788	X	9931	-0-	-857	-0-	9756	3	175	9	Y	159	116	1			247
11	10110	X	9015	-0-	-1095	-0-	8907	3	108	9	Y	98	148	1			197
12	9919	X	9919	-0-	-0-	-0-	9801	3	118	9	Y	107	1	8			303
01	9920	X	9618	-0-	-302	-0-	9500	3	118	9	Y	107	168	1			242
02	8960	X	8738	-0-	-222	-0-	8581	3	157	9	Y	143	179	1			206
03	9920	X	9910	-0-	-10	-0-	9825	3	85	9	Y	77					283

LANGDON B - STEWART UNIT WELL #: 2H RRCID -> 265466 COMPL. DATE 05/21/2012 TOTAL DEPTH 6224 PERF. 6540 - 9811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11222	X	8760	-0-	-2462	-0-	8752	3	8	9	Y	7	64	1			54
11	10200	X	6524	-0-	-3676	-0-	6517	3	7	9	Y	6	32	1			28
12	10540	X	6729	-0-	-3811	-0-	6720	3	9	9	Y	8	1	8			35
01	10385	X	7487	-0-	-2898	-0-	7483	3	4	9	Y	4	19	1			20
02	9380	X	6999	-0-	-2381	-0-	6992	3	7	9	Y	6	15	1			11
03	8773	X	8255	-0-	-518	-0-	8244	3	11	9	Y	10					21

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830
ALLIANCE AIRPORT ACREY UNIT N WELL #: 3H RRCID -> 265568 COMPL. DATE 06/11/2012 TOTAL DEPTH 7345 PERF. 8082 - 15832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	45105	X	43871	-0-	-1234	-0-	43871	2			N	-0-					-0-
11	42330	X	41929	-0-	-401	-0-	41929	2			N	-0-					-0-
12	44888	X	42370	-0-	-2518	-0-	42370	2			N	-0-					-0-
01	44888	X	40528	-0-	-4360	-0-	40528	2			N	-0-					-0-
02	40544	X	36212	-0-	-4332	-0-	36212	2			N	-0-					-0-
03	43865	X	38929	-0-	-4936	-0-	38929	2			N	-0-					-0-

LANGDON B UNIT WELL #: 2H RRCID -> 265598 COMPL. DATE 05/21/2012 TOTAL DEPTH 6126 PERF. 6890 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12803	X	12684	-0-	-119	-0-	12684	3			Y	-0-					-0-
11	12150	X	8943	-0-	-3207	-0-	8943	3			Y	-0-					-0-
12	12245	X	9567	-0-	-2678	-0-	9565	3	2	9	Y	2	2	8			-0-
01	12493	X	10069	-0-	-2424	-0-	10069	3			Y	-0-					-0-
02	11284	X	9114	-0-	-2170	-0-	9114	3			Y	-0-					-0-
03	12493	X	9748	-0-	-2745	-0-	9748	3			Y	-0-					-0-

BRISCOE EAST UNIT WELL #: 1H RRCID -> 265599 COMPL. DATE 04/12/2012 TOTAL DEPTH 5401 PERF. 6399 - 11922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15446	X	15446	-0-	-0-	-0-	15446	2			Y	-0-					-0-
11	14670	X	13158	-0-	-1512	-0-	13158	2			Y	-0-					-0-
12	19562	X	19562	-0-	-0-	-0-	19562	2			Y	-0-					-0-
01	25388	X	25388	-0-	-0-	-0-	25388	2			Y	-0-					-0-
02	23700	X	23700	-0-	-0-	-0-	23700	2			Y	-0-					-0-
*03	25938	X	25938	-0-	-0-	-0-	25938	2			Y	-0-					-0-

HOFFMAN UNIT WELL #: 1H RRCID -> 265604 COMPL. DATE 09/13/2012 TOTAL DEPTH 5672 PERF. 6898 - 10003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7069	X	7069	-0-	-0-	-0-	7060	3	9	9	Y	8	34	1			16
11	9450	X	6067	-0-	-3383	-0-	6044	3	23	9	Y	21					37
12	9765	X	9395	-0-	-370	-0-	9377	3	18	9	Y	16	1	8			52
01	9765	X	8818	-0-	-947	-0-	8799	3	19	9	Y	17	43	1			26
02	9454	X	9454	-0-	-0-	-0-	9441	3	13	9	Y	12					38
03	9393	X	8156	-0-	-1237	-0-	8128	3	28	9	Y	25	17	1			46

HOFFMAN UNIT WELL #: 3H RRCID -> 265608 COMPL. DATE 09/13/2012 TOTAL DEPTH 5767 PERF. 5940 - 9802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22599	X	17905	-0-	-4694	-0-	17884	3	21	9	Y	19	93	1			41
11	21870	X	17276	-0-	-4594	-0-	17234	3	42	9	Y	38					79
12	21328	X	16441	-0-	-4887	-0-	16402	3	39	9	Y	35	1	8			113
01	18259	X	16760	-0-	-1499	-0-	16702	3	58	9	Y	53	94	1			72
02	16492	X	13341	-0-	-3151	-0-	13321	3	20	9	Y	18					90
03	17918	X	15020	-0-	-2898	-0-	14957	3	63	9	Y	57	40	1			107

HOFFMAN UNIT WELL #: 4H RRCID -> 265609 COMPL. DATE 09/13/2012 TOTAL DEPTH 5680 PERF. 6010 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16864	X	16383	-0-	-481	-0-	16371	3	12	9	Y	11	66	1			27
11	16290	X	15742	-0-	-548	-0-	15712	3	30	9	Y	27					54
12	16709	X	16300	-0-	-409	-0-	16274	3	26	9	Y	24	1	8			77
01	16399	X	15651	-0-	-748	-0-	15608	3	43	9	Y	39	64	1			52
02	14784	X	14131	-0-	-653	-0-	14117	3	14	9	Y	13					65
03	16368	X	15365	-0-	-1003	-0-	15329	3	36	9	Y	33	29	1			69

SPEED RACER WELL #: 3H RRCID -> 265612 COMPL. DATE 05/31/2012 TOTAL DEPTH 6457 PERF. 6805 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12152	X	11041	-0-	-1111	-0-	11039	3	2	9	N	2	175	1			44
11	11760	X	8261	-0-	-3499	-0-	8220	3	41	9	N	37					81
12	11842	X	7453	-0-	-4389	-0-	7432	3	21	9	N	19					100
01	11563	X	10075	-0-	-1488	-0-	10056	3	19	9	N	17					117
02	9968	X	9379	-0-	-589	-0-	9361	3	18	9	N	16					133
03	11036	X	9991	-0-	-1045	-0-	9954	3	37	9	N	34					167

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830
ALLIANCE-COMMERCE UNIT WELL #: B 3H RRCID -> 265620 COMPL. DATE 07/20/2012 TOTAL DEPTH 7452 PERF. 7800 - 11984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34875	X	31404	-0-	-3471	-0-	31404	2			N	-0-					-0-
11	31980	X	30931	-0-	-1049	-0-	30931	2			N	-0-					-0-
12	32271	X	30880	-0-	-1391	-0-	30880	2			N	-0-					-0-
01	32085	X	29948	-0-	-2137	-0-	29948	2			N	-0-					-0-
02	28868	X	26187	-0-	-2681	-0-	26187	2			N	-0-					-0-
03	31961	X	28503	-0-	-3458	-0-	28503	2			N	-0-					-0-

BRANHAM KELLER UNIT WELL #: 2H RRCID -> 265735 COMPL. DATE 07/20/2012 TOTAL DEPTH 5332 PERF. 5614 - 9142

10	2396	X	2396	-0-	-0-	-0-	849	1	1547	3	Y	-0-					24
11	2108	X	2108	-0-	-0-	-0-	839	1	1269	3	Y	-0-					24
12	2170	N	1622	-0-	-548	-0-	837	1	783	3	Y	2	2	8			24
							2	9									
01	2387	N	1715	-0-	-672	-0-	967	1	748	3	Y	-0-					24
02	1960	N	1655	-0-	-305	-0-	785	1	870	3	Y	-0-					24
03	1612	N	291	-0-	-1321	-0-	149	1	142	3	Y	-0-					24

BRANHAM KELLER UNIT WELL #: 5H RRCID -> 265740 COMPL. DATE 07/20/2012 TOTAL DEPTH 5311 PERF. 5496 - 8810

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					38
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					38
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	3	3	8			38
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					38
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					38
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					38

ALLIANCE AIRPORT ACREY UNIT N WELL #: 5H RRCID -> 265772 COMPL. DATE 06/11/2012 TOTAL DEPTH 7347 PERF. 8120 - 14502

10	59086	X	55069	-0-	-4017	-0-	55069	2			N	-0-					-0-
11	50400	X	49435	-0-	-965	-0-	49435	2			N	-0-					-0-
12	56296	X	51325	-0-	-4971	-0-	51325	2			N	-0-					-0-
01	56296	X	44130	-0-	-12166	-0-	44130	2			N	-0-					-0-
02	50848	X	45609	-0-	-5239	-0-	45609	2			N	-0-					-0-
03	55056	X	50923	-0-	-4133	-0-	50923	2			N	-0-					-0-

BRANHAM KELLER UNIT WELL #: 4H RRCID -> 265874 COMPL. DATE 07/20/2012 TOTAL DEPTH 5318 PERF. 5460 - 8843

10	18569	X	10483	-0-	-8086	-0-	444	1	10039	3	Y	-0-					33
11	17970	X	10190	-0-	-7780	-0-	433	1	9757	3	Y	-0-					33
12	18569	X	12241	-0-	-6328	-0-	367	1	11872	3	Y	2	2	8			33
							2	9									
01	18352	X	13717	-0-	-4635	-0-	306	1	13411	3	Y	-0-					33
02	10500	X	8325	-0-	-2175	-0-	452	1	7873	3	Y	-0-					33
03	12245	X	4732	-0-	-7513	-0-	873	1	3859	3	Y	-0-					33

LANGDON B - STEWART UNIT WELL #: 1H RRCID -> 265894 COMPL. DATE 05/21/2012 TOTAL DEPTH 6142 PERF. 6779 - 11222

10	14012	X	11490	-0-	-2522	-0-	11490	3			Y	-0-					-0-
11	13560	X	12149	-0-	-1411	-0-	12149	3			Y	-0-					-0-
12	12958	X	11494	-0-	-1464	-0-	11492	3	2	9	Y	2	2	8			-0-
01	11501	X	10243	-0-	-1258	-0-	10243	3			Y	-0-					-0-
02	11340	X	9291	-0-	-2049	-0-	9291	3			Y	-0-					-0-
03	12555	X	7676	-0-	-4879	-0-	7676	3			Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830
STINGRAY UNIT WELL #: 3H RRCID -> 266466 COMPL. DATE 03/21/2012 TOTAL DEPTH 5788 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLIANCE CARTWRIGHT NORTH UNIT WELL #: 13H RRCID -> 267370 COMPL. DATE 05/15/2014 TOTAL DEPTH 7535 PERF.11700 - 12062

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20925	X	-0-	-0-	-20925	-0-					N	-0-					-0-
11	20250	X	-0-	-0-	-20250	-0-					N	-0-					-0-
12	20925	X	-0-	-0-	-20925	-0-					N	-0-					-0-
01	8308	X	-0-	-0-	-8308	-0-					N	-0-					-0-
02	8114	X	8114	-0-	-0-	-0-	8114	2			N	-0-					-0-
*03	7401	X	7401	-0-	-0-	-0-	7401	2			N	-0-					-0-

VILLAGE CREEK WEST WELL #: 8H RRCID -> 267977 COMPL. DATE 07/24/2013 TOTAL DEPTH 7591 PERF. 8125 - 12666

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	65410	X	52949	-0-	-12461	-0-	52949	2			N	-0-					-0-
11	64020	X	51866	-0-	-12154	-0-	51866	2			N	-0-					-0-
12	66154	X	52152	-0-	-14002	-0-	52152	2			N	-0-					-0-
01	66154	X	49651	-0-	-16503	-0-	49651	2			N	-0-					-0-
02	56420	X	42974	-0-	-13446	-0-	42974	2			N	-0-					-0-
03	53599	X	47076	-0-	-6523	-0-	47076	2			N	-0-					-0-

STINGRAY UNIT WELL #: 1H RRCID -> 268060 COMPL. DATE 03/13/2012 TOTAL DEPTH 5769 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE WEST UNIT WELL #: 6H RRCID -> 268063 COMPL. DATE 04/23/2014 TOTAL DEPTH 5457 PERF. 6150 - 11185

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13578	X	9384	-0-	-4194	-0-	9297	2	87	9	N	79	23	1			56
11	12120	X	8418	-0-	-3702	-0-	8384	2	34	9	N	31	44	1			43
12	10664	X	8207	-0-	-2457	-0-	8170	2	37	9	N	34	65	1			12
01	9393	X	7612	-0-	-1781	-0-	7568	2	44	9	N	40	28	1			24
02	8484	X	6129	-0-	-2355	-0-	6117	2	12	9	N	11	30	1			5
03	9393	X	7001	-0-	-2392	-0-	6946	2	55	9	N	50	26	1			29

BRISCOE WEST UNIT WELL #: 8H RRCID -> 268066 COMPL. DATE 04/23/2014 TOTAL DEPTH 5461 PERF. 6075 - 10350

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13578	X	13142	-0-	-436	-0-	12996	2	146	9	N	133	39	1			94
11	13140	X	11374	-0-	-1766	-0-	11273	2	101	9	N	92	74	1			112
12	14415	X	10492	-0-	-3923	-0-	10367	2	125	9	N	114	186	1			40
01	13144	X	9765	-0-	-3379	-0-	9613	2	152	9	N	138	95	1			83
02	11872	X	7788	-0-	-4084	-0-	7751	2	37	9	N	34	101	1			16
03	13144	X	8109	-0-	-5035	-0-	7926	2	183	9	N	166	86	1			96

BRISCOE WEST UNIT WELL #: 7H RRCID -> 268133 COMPL. DATE 04/23/2014 TOTAL DEPTH 5462 PERF. 6100 - 11250

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18676	X	18676	-0-	-0-	-0-	18676	2			N	-0-					-0-
11	16030	X	16030	-0-	-0-	-0-	16030	2			N	-0-					-0-
12	21080	X	14635	-0-	-6445	-0-	14634	2	1	9	N	1	1	1			-0-
01	21080	X	13920	-0-	-7160	-0-	13920	2			N	-0-					-0-
02	19040	X	11865	-0-	-7175	-0-	11865	2			N	-0-					-0-
03	18662	X	11506	-0-	-7156	-0-	11506	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830
STINGRAY UNIT WELL #: 4H RRCID -> 268506 COMPL. DATE 03/29/2012 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VILLAGE CREEK WEST WELL #: 10H RRCID -> 269412 COMPL. DATE 07/27/2013 TOTAL DEPTH 7525 PERF. 7915 - 12355

10	55180	X	47338	-0-	-7842	-0-	47338	2			N	-0-					-0-
11	53400	X	43461	-0-	-9939	-0-	43461	2			N	-0-					-0-
12	51491	X	41395	-0-	-10096	-0-	41395	2			N	-0-					-0-
01	50220	X	40109	-0-	-10111	-0-	40109	2			N	-0-					-0-
02	45360	X	34523	-0-	-10837	-0-	34523	2			N	-0-					-0-
03	47337	X	39456	-0-	-7881	-0-	39456	2			N	-0-					-0-

DUDLEY FARMS UNIT WELL #: 2H RRCID -> 270423 COMPL. DATE 05/12/2008 TOTAL DEPTH 1309 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLIANCE AIRPORT KS UNIT WELL #: 3H RRCID -> 272138 COMPL. DATE 03/07/2014 TOTAL DEPTH 7351 PERF. 7810 - 10786

10	69874	X	46535	-0-	-23339	-0-	46535	2			N	-0-					-0-
11	67620	X	42948	-0-	-24672	-0-	42948	2			N	-0-					-0-
12	0	W	42631	-0-	42631	42631	42631	2			N	-0-					-0-
01	0	W	41894	-0-	41894	84525	41894	2			N	-0-					-0-
02	0	W	36307	-0-	36307	120832	36307	2			N	-0-					-0-
*03	159650	X	38818	-0-	-120832	-0-	38818	2			N	-0-					-0-

ALLIANCE TMS UNIT WELL #: 6H RRCID -> 272210 COMPL. DATE 03/26/2014 TOTAL DEPTH 7638 PERF. 8495 - 14064

10	126759	X	118229	-0-	-8530	-0-	118229	2			N	-0-					-0-
11	122670	X	96012	-0-	-26658	-0-	96012	2			N	-0-					-0-
12	138632	X	75663	-0-	-62969	-0-	75663	2			N	-0-					-0-
01	138632	X	70313	-0-	-68319	-0-	70313	2			N	-0-					-0-
02	106792	X	2808	-0-	-103984	-0-	2808	2			N	-0-					-0-
03	118234	X	27924	-0-	-90310	-0-	27924	2			N	-0-					-0-

ALLIANCE AIRPORT KS UNIT WELL #: 7H RRCID -> 272399 COMPL. DATE 03/07/2014 TOTAL DEPTH 7399 PERF. 8045 - 12327

10	67549	X	55215	-0-	-12334	-0-	55215	2			N	-0-					-0-
11	65370	X	50703	-0-	-14667	-0-	50703	2			N	-0-					-0-
12	63023	X	50079	-0-	-12944	-0-	50079	2			N	-0-					-0-
01	61287	X	49096	-0-	-12191	-0-	49096	2			N	-0-					-0-
02	52584	X	42543	-0-	-10041	-0-	42543	2			N	-0-					-0-
03	55211	X	44937	-0-	-10274	-0-	44937	2			N	-0-					-0-

ALLIANCE AIRPORT KS UNIT WELL #: 5H RRCID -> 272400 COMPL. DATE 03/07/2014 TOTAL DEPTH 7353 PERF. 7785 - 10901

10	0	W	51454	-0-	51454	518538	51454	2			N	-0-					-0-
11	0	W	47510	-0-	47510	566048	47510	2			N	-0-					-0-
12	0	W	46819	-0-	46819	612867	46819	2			N	-0-					-0-
01	0	W	45675	-0-	45675	658542	45675	2			N	-0-					-0-
02	0	W	39531	-0-	39531	698073	39531	2			N	-0-					-0-
*03	740196	X	42123	-0-	-698073	-0-	42123	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830

ALLIANCE TMS UNIT WELL #: 16H RRCID -> 273608 COMPL. DATE 10/15/2014 TOTAL DEPTH 7514 PERF. 8218 - 13068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	64625	X	64625	-0-	-0-	-0-	64625	2			N	-0-					-0-
11	137262	X	137262	-0-	-0-	-0-	137262	2			N	-0-					-0-
12	114516	X	114516	-0-	-0-	-0-	114516	2			N	-0-					-0-
01	94336	X	94336	-0-	-0-	-0-	94336	2			N	-0-					-0-
02	64018	X	64018	-0-	-0-	-0-	64018	2			N	-0-					-0-
*03	83975	X	83975	-0-	-0-	-0-	83975	2			N	-0-					-0-

VILLAGE CREEK WEST WELL #: 6H RRCID -> 273714 COMPL. DATE 05/30/2014 TOTAL DEPTH 7482 PERF. 8190 - 12137

10	103230	X	61867	-0-	-41363	-0-	61867	2			N	-0-					-0-
11	95760	X	54722	-0-	-41038	-0-	54722	2			N	-0-					-0-
12	74121	X	52569	-0-	-21552	-0-	52569	2			N	-0-					-0-
01	63178	X	47850	-0-	-15328	-0-	47850	2			N	-0-					-0-
02	55888	X	39089	-0-	-16799	-0-	39089	2			N	-0-					-0-
03	61876	X	41470	-0-	-20406	-0-	41470	2			N	-0-					-0-

ALLIANCE TMS UNIT WELL #: 4H RRCID -> 274410 COMPL. DATE 03/26/2014 TOTAL DEPTH 7496 PERF. 9535 - 13966

10	168733	X	82209	-0-	-86524	-0-	82209	2			N	-0-					-0-
11	163290	X	74746	-0-	-88544	-0-	74746	2			N	-0-					-0-
12	72575	X	72575	-0-	-0-	-0-	72575	2			N	-0-					-0-
01	89807	X	68602	-0-	-21205	-0-	68602	2			N	-0-					-0-
02	77140	X	2679	-0-	-74461	-0-	2679	2			N	-0-					-0-
03	82212	X	35177	-0-	-47035	-0-	35177	2			N	-0-					-0-

VILLAGE CREEK WEST WELL #: 12H RRCID -> 274429 COMPL. DATE 08/02/2013 TOTAL DEPTH 7494 PERF. 8025 - 11431

10	0	W	47800	-0-	47800	945658	47800	2			N	-0-					-0-
11	989267	X	43609	-0-	-945658	-0-	43609	2			N	-0-					-0-
12	43883	X	43883	-0-	-0-	-0-	43883	2			N	-0-					-0-
01	55025	X	39985	-0-	-15040	-0-	39985	2			N	-0-					-0-
02	46256	X	33425	-0-	-12831	-0-	33425	2			N	-0-					-0-
03	47802	X	34460	-0-	-13342	-0-	34460	2			N	-0-					-0-

ALLIANCE TMS UNIT WELL #: 8H RRCID -> 274520 COMPL. DATE 03/24/2014 TOTAL DEPTH 7445 PERF. 9190 - 13860

10	156922	X	70503	-0-	-86419	-0-	70503	2			N	-0-					-0-
11	151860	X	69063	-0-	-82797	-0-	69063	2			N	-0-					-0-
12	67210	X	67210	-0-	-0-	-0-	67210	2			N	-0-					-0-
01	70494	X	63061	-0-	-7433	-0-	63061	2			N	-0-					-0-
02	64456	X	2577	-0-	-61879	-0-	2577	2			N	-0-					-0-
03	71362	X	28268	-0-	-43094	-0-	28268	2			N	-0-					-0-

ALLIANCE TMS UNIT WELL #: 10H RRCID -> 274540 COMPL. DATE 03/26/2014 TOTAL DEPTH 7541 PERF. 9320 - 13520

10	153202	X	59406	-0-	-93796	-0-	59406	2			N	-0-					-0-
11	148260	X	52935	-0-	-95325	-0-	52935	2			N	-0-					-0-
12	62430	X	62430	-0-	-0-	-0-	62430	2			N	-0-					-0-
01	60185	X	60185	-0-	-0-	-0-	60185	2			N	-0-					-0-
02	53648	X	2413	-0-	-51235	-0-	2413	2			N	-0-					-0-
*03	65782	X	65782	-0-	-0-	-0-	65782	2			N	-0-					-0-

ALLIANCE TMS UNIT WELL #: 14H RRCID -> 274671 COMPL. DATE 10/14/2014 TOTAL DEPTH 7464 PERF. 7970 - 10852

10	63733	X	63733	-0-	-0-	-0-	63733	2			N	-0-					-0-
11	96633	X	96633	-0-	-0-	-0-	96633	2			N	-0-					-0-
12	81697	X	81697	-0-	-0-	-0-	81697	2			N	-0-					-0-
01	73344	X	73344	-0-	-0-	-0-	73344	2			N	-0-					-0-
02	60101	X	60101	-0-	-0-	-0-	60101	2			N	-0-					-0-
*03	63801	X	63801	-0-	-0-	-0-	63801	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830

ALLIANCE TMS UNIT WELL #: 18H RRCID -> 274672 COMPL. DATE 10/15/2014 TOTAL DEPTH 7503 PERF. 8135 - 13002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	68169	X	63366	-0-	-4803	-0-	63366	2			N	-0-					-0-
11	176771	X	176771	-0-	-0-	-0-	176771	3			N	-0-					-0-
12	150319	X	150319	-0-	-0-	-0-	150319	2			N	-0-					-0-
01	127812	X	127812	-0-	-0-	-0-	127812	2			N	-0-					-0-
02	132689	X	132689	-0-	-0-	-0-	132689	2			N	-0-					-0-
*03	102554	X	102554	-0-	-0-	-0-	102554	2			N	-0-					-0-

ALLIANCE HUGG UNIT WELL #: 4H RRCID -> 274674 COMPL. DATE 06/28/2014 TOTAL DEPTH 7411 PERF. 8160 - 12772

10	156271	X	110280	-0-	-45991	-0-	110280	2			N	-0-					-0-
11	151230	X	95362	-0-	-55868	-0-	95362	2			N	-0-					-0-
12	156271	X	89792	-0-	-66479	-0-	89792	2			N	-0-					-0-
01	156271	X	82148	-0-	-74123	-0-	82148	2			N	-0-					-0-
02	116760	X	70617	-0-	-46143	-0-	70617	2			N	-0-					-0-
03	110267	X	74177	-0-	-36090	-0-	74177	2			N	-0-					-0-

ALLIANCE HUGG UNIT WELL #: 6H RRCID -> 274675 COMPL. DATE 06/29/2014 TOTAL DEPTH 7388 PERF. 8010 - 12632

10	145266	X	97309	-0-	-47957	-0-	97309	2			N	-0-					-0-
11	140580	X	84499	-0-	-56081	-0-	84499	2			N	-0-					-0-
12	145266	X	80259	-0-	-65007	-0-	80259	2			N	-0-					-0-
01	145266	X	74214	-0-	-71052	-0-	74214	2			N	-0-					-0-
02	104104	X	63990	-0-	-40114	-0-	63990	2			N	-0-					-0-
03	97309	X	66220	-0-	-31089	-0-	66220	2			N	-0-					-0-

ALLIANCE ROBBINS UNIT WELL #: 6H RRCID -> 274837 COMPL. DATE 11/14/2014 TOTAL DEPTH 7469 PERF. 8486 - 13966

10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		100601	-0-	100601	100601	100601	2			N	-0-					-0-
12	SHUT IN		162799	-0-	162799	263400	162799	2			N	-0-					-0-
01	421922	X	158522	-0-	-263400	-0-	158522	2			N	-0-					-0-
02	193172	X	129285	-0-	-63887	-0-	129285	2			N	-0-					-0-
03	0	W	131169	-0-	131169	131169	131169	2			N	-0-					-0-

ALLIANCE TMS UNIT WELL #: 12H RRCID -> 275085 COMPL. DATE 10/05/2014 TOTAL DEPTH 7542 PERF. 8215 - 13577

10	125425	X	125425	-0-	-0-	-0-	125425	2			N	-0-					-0-
11	166625	X	166625	-0-	-0-	-0-	166625	2			N	-0-					-0-
12	143530	X	143530	-0-	-0-	-0-	143530	2			N	-0-					-0-
01	122602	X	122602	-0-	-0-	-0-	122602	2			N	-0-					-0-
02	114100	X	114100	-0-	-0-	-0-	114100	2			N	-0-					-0-
*03	110147	X	110147	-0-	-0-	-0-	110147	2			N	-0-					-0-

ALLIANCE HUGG UNIT WELL #: 11H RRCID -> 275086 COMPL. DATE 04/21/2014 TOTAL DEPTH 7407 PERF. 8200 - 12502

10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-

VILLAGE CREEK WEST LEASE WELL #: 2H RRCID -> 275093 COMPL. DATE 05/30/2014 TOTAL DEPTH 7475 PERF. 8195 - 11777

10	110391	X	90300	-0-	-20091	-0-	90300	3			N	-0-					-0-
11	106830	X	79895	-0-	-26935	-0-	79895	3			N	-0-					-0-
12	110391	X	77768	-0-	-32623	-0-	77768	2			N	-0-					-0-
01	85464	X	72338	-0-	-13126	-0-	72338	2			N	-0-					-0-
02	89936	X	59968	-0-	-29968	-0-	59968	2			N	-0-					-0-
03	90303	X	64586	-0-	-25717	-0-	64586	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
QUICKSILVER RESOURCES INC. //CONT.// 684830
VILLAGE CREEK WEST WELL #: 4H RRCID -> 275095 COMPL. DATE 05/30/2014 TOTAL DEPTH 7510 PERF. 8325 - 12711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	108624	X	81270	-0-	-27354	-0-	81270	2			N	-0-					-0-
11	105120	X	70223	-0-	-34897	-0-	70223	2			N	-0-					-0-
12	108624	X	66788	-0-	-41836	-0-	66788	2			N	-0-					-0-
01	84096	X	61090	-0-	-23006	-0-	61090	2			N	-0-					-0-
02	80304	X	50485	-0-	-29819	-0-	50485	2			N	-0-					-0-
03	81282	X	56285	-0-	-24997	-0-	56285	2			N	-0-					-0-

ALLIANCE TMS UNIT WELL #: 2H RRCID -> 275201 COMPL. DATE 10/11/2014 TOTAL DEPTH 7470 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		15335	-0-	15335	15335	15335	2			N	-0-					-0-

ALLIANCE TMS WEST UNIT WELL #: 8H RRCID -> 275209 COMPL. DATE 10/27/2014 TOTAL DEPTH 7474 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		12783	-0-	12783	12783	12783	2			N	-0-					-0-

ALLIANCE ROBBINS UNIT WELL #: 4H RRCID -> 275990 COMPL. DATE 12/26/2014 TOTAL DEPTH 7563 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLIANCE TMS UNIT WELL #: 1H RRCID -> 275992 COMPL. DATE 12/05/2014 TOTAL DEPTH 7429 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		16856	-0-	16856	16856	16856	2			N	-0-					-0-

ALLIANCE TMS WEST UNIT WELL #: 10H RRCID -> 275994 COMPL. DATE 11/19/2014 TOTAL DEPTH 7522 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		754	-0-	754	754	754	2			N	-0-					-0-

ALLIANCE ROBBINS UNIT WELL #: 2H RRCID -> 275995 COMPL. DATE 01/08/2015 TOTAL DEPTH 7510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLIANCE ROBBINS FED UNIT WELL #: 12H RRCID -> 276455 COMPL. DATE 02/16/2015 TOTAL DEPTH 7553 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
RWA, LLC 687608
SUGGS WELL #: 2 RRCID -> 197433 COMPL. DATE 09/17/2003 TOTAL DEPTH 6450 PERF. 6326 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	907	-0-	-178	-0-	907	3			N	-0-					20
11	930	N	779	-0-	-151	-0-	779	3			N	-0-					20
12	844	N	844	-0-	-0-	-0-	844	1			N	-0-					20
01	899	N	618	-0-	-281	-0-	618	1			N	-0-					20
02	728	N	471	-0-	-257	-0-	471	1			N	-0-					20
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

RANGE PRODUCTION COMPANY, LLC 691795
MAGUIRE A UNIT WELL #: 1H RRCID -> 254061 COMPL. DATE 11/06/2009 TOTAL DEPTH 7814 PERF. 7881 - 10884

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAGUIRE 'B' UNIT WELL #: 1H RRCID -> 262360 COMPL. DATE 07/23/2011 TOTAL DEPTH 7809 PERF. 7945 - 10247

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RED OAK GAS OPERATING COMPANY LP 696752
CROW-WRIGHT WELL #: 5 H RRCID -> 237180 COMPL. DATE 06/28/2007 TOTAL DEPTH 8099 PERF. 8550 - 11839

10	T. A.		-0-	-0-	-0-	2					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	2					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	2					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	2					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	2					N	-0-					-0-
03	14B2 EXT		4	-0-	4	6	1	1	3	2	N	-0-					-0-

RAYZOR-SOUTH UNIT WELL #: 2H RRCID -> 238577 COMPL. DATE 01/02/2008 TOTAL DEPTH 8493 PERF. 8953 - 12587

10	7502	X	7116	-0-	-386	-0-	533	1	6583	2	N	-0-					-0-
11	7614	X	7614	-0-	-0-	-0-	123	1	7491	2	N	-0-					-0-
12	DLQ G-10		7634	-0-	7634	7634	676	1	6958	2	N	-0-					-0-
01	DLQ G-10		8297	-0-	8297	15931	703	1	7594	2	N	-0-					-0-
02	DLQ G-10		7711	-0-	7711	23642	623	1	7088	2	N	-0-					-0-
*03	30574	X	6932	-0-	-23642	-0-	503	1	6429	2	N	-0-					-0-

WHYBURN UNIT WELL #: 1H RRCID -> 238578 COMPL. DATE 01/02/2008 TOTAL DEPTH 8314 PERF. 8815 - 11677

10	8618	X	8090	-0-	-528	-0-	606	1	7484	2	N	-0-					-0-
11	8364	X	8364	-0-	-0-	-0-	135	1	8229	2	N	-0-					-0-
12	DLQ G-10		8351	-0-	8351	8351	740	1	7611	2	N	-0-					-0-
01	DLQ G-10		8189	-0-	8189	16540	694	1	7495	2	N	-0-					-0-
02	DLQ G-10		6799	-0-	6799	23339	549	1	6250	2	N	-0-					-0-
*03	30765	X	7426	-0-	-23339	-0-	539	1	6887	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
RED OAK GAS OPERATING COMPANY LP//CONT.// 696752

RAYZOR-NORTH UNIT WELL #: 1H RRCID -> 238580 COMPL. DATE 01/02/2008 TOTAL DEPTH 8530 PERF. 8975 - 11164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6355	X	6249	-0-	-106	-0-	468	1	5781	2	N	-0-					-0-
11	6150	X	5650	-0-	-500	-0-	91	1	5559	2	N	-0-					-0-
12	DLQ G-10		6065	-0-	6065	6065	537	1	5528	2	N	-0-					-0-
01	DLQ G-10		5311	-0-	5311	11376	450	1	4861	2	N	-0-					-0-
02	DLQ G-10		4703	-0-	4703	16079	380	1	4323	2	N	-0-					-0-
*03	20615	X	4536	-0-	-16079	-0-	329	1	4207	2	N	-0-					-0-

AUNE UNIT WELL #: 2H RRCID -> 246670 COMPL. DATE 07/10/2008 TOTAL DEPTH 8559 PERF. 8978 - 12761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7133	X	7133	-0-	-0-	-0-	534	1	6599	2	N	-0-					-0-
11	6720	X	6617	-0-	-103	-0-	107	1	6510	2	N	-0-					-0-
12	DLQ G-10		6963	-0-	6963	6963	617	1	6346	2	N	-0-					-0-
01	DLQ G-10		6290	-0-	6290	13253	533	1	5757	2	N	-0-					-0-
02	DLQ G-10		5529	-0-	5529	18782	447	1	5082	2	N	-0-					-0-
*03	24924	X	6142	-0-	-18782	-0-	446	1	5696	2	N	-0-					-0-

CROW-WRIGHT WELL #: 4H RRCID -> 246856 COMPL. DATE 05/20/2007 TOTAL DEPTH 8048 PERF. 8350 - 10412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9207	X	8983	-0-	-224	-0-	1628	1	7355	2	N	-0-					-0-
11	8910	X	8655	-0-	-255	-0-	57	1	8598	2	N	-0-					-0-
12	DLQ G-10		9597	-0-	9597	9597	1515	1	8082	2	N	-0-					-0-
01	DLQ G-10		8895	-0-	8895	18492	1797	1	7098	2	N	-0-					-0-
02	DLQ G-10		8865	-0-	8865	27357	1178	1	7687	2	N	-0-					-0-
*03	36335	X	8978	-0-	-27357	-0-	1370	1	7608	2	N	-0-					-0-

RAYZOR-SOUTH WELL #: 1H RRCID -> 247904 COMPL. DATE 09/12/2007 TOTAL DEPTH 8586 PERF. 8860 - 12376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5642	X	5482	-0-	-160	-0-	411	1	5071	2	N	-0-					-0-
11	5460	X	4889	-0-	-571	-0-	79	1	4810	2	N	-0-					-0-
12	DLQ G-10		5396	-0-	5396	5396	478	1	4918	2	N	-0-					-0-
01	DLQ G-10		5051	-0-	5051	10447	428	1	4623	2	N	-0-					-0-
02	DLQ G-10		4399	-0-	4399	14846	355	1	4044	2	N	-0-					-0-
*03	20256	X	5410	-0-	-14846	-0-	393	1	5017	2	N	-0-					-0-

RAYZOR NORTH UNIT WELL #: 3H RRCID -> 250462 COMPL. DATE 02/27/2010 TOTAL DEPTH 8523 PERF. 9157 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9540	X	9540	-0-	-0-	-0-	715	1	8825	2	N	-0-					-0-
11	9641	X	9641	-0-	-0-	-0-	156	1	9485	2	N	-0-					-0-
12	DLQ G-10		9792	-0-	9792	9792	867	1	8925	2	N	-0-					-0-
01	DLQ G-10		8763	-0-	8763	18555	742	1	8021	2	N	-0-					-0-
02	DLQ G-10		8114	-0-	8114	26669	655	1	7459	2	N	-0-					-0-
*03	34886	X	8217	-0-	-26669	-0-	596	1	7621	2	N	-0-					-0-

BOOTS EAST WELL #: 1H RRCID -> 255364 COMPL. DATE 01/06/2010 TOTAL DEPTH 8515 PERF. 8921 - 11491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7000	X	7000	-0-	-0-	-0-	524	1	6476	2	N	-0-					-0-
11	5310	X	4535	-0-	-775	-0-	73	1	4462	2	N	-0-					-0-
12	DLQ G-10		3544	-0-	3544	3544	314	1	3230	2	N	-0-					-0-
01	DLQ G-10		5206	-0-	5206	8750	441	1	4765	2	N	-0-					-0-
02	DLQ G-10		3991	-0-	3991	12741	322	1	3669	2	N	-0-					-0-
*03	17646	X	4905	-0-	-12741	-0-	356	1	4549	2	N	-0-					-0-

CANYON-OAKS UNIT WELL #: 1H RRCID -> 256097 COMPL. DATE 01/05/2010 TOTAL DEPTH 8390 PERF. 9986 - 11191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
RED OAK GAS OPERATING COMPANY LP//CONT.// 696752
PITNER-NORTH UNIT WELL #: 1H RRCID -> 264176 COMPL. DATE 03/02/2011 TOTAL DEPTH 8446 PERF. 8840 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9300	X	8107	-0-	-1193	-0-	607	1	7500	2	N	-0-					-0-
11	8520	X	7101	-0-	-1419	-0-	115	1	6986	2	N	-0-					-0-
12	DLQ G-10		8199	-0-	8199	8199	726	1	7473	2	N	-0-					-0-
01	DLQ G-10		7140	-0-	7140	15339	605	1	6535	2	N	-0-					-0-
02	DLQ G-10		5560	-0-	5560	20899	449	1	5111	2	N	-0-					-0-
*03	24604	X	3705	-0-	-20899	-0-	269	1	3436	2	N	-0-					-0-

REGAL ENERGY OPERATING, L.L.C. 698690
REGAL BENNETT WELL #: 1H RRCID -> 252795 COMPL. DATE 02/26/2009 TOTAL DEPTH 7765 PERF. 5909 - 7118

10	1240	X	101	-0-	-1139	-0-	101	3			N	-0-					-0-
11	1200	X	-0-	-0-	-1200	-0-					N	-0-					-0-
12	992	N	-0-	-0-	-992	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REGAL-NASH WELL #: 3H RRCID -> 253087 COMPL. DATE 06/22/2008 TOTAL DEPTH 5111 PERF. 5900 - 7890

10	1630	N	1630	-0-	-0-	-0-	1630	2			N	-0-					-0-
11	1508	N	1508	-0-	-0-	-0-	1508	2			N	-0-					-0-
12	1374	N	1374	-0-	-0-	-0-	1374	2			N	-0-					-0-
01	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
02	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REGAL BENNETT WELL #: 2H RRCID -> 254630 COMPL. DATE 02/26/2009 TOTAL DEPTH 5495 PERF. 5712 - 7447

10	3689	X	1212	-0-	-2477	-0-	1212	3			N	-0-					-0-
11	3570	X	-0-	-0-	-3570	-0-					N	-0-					-0-
12	3410	X	-0-	-0-	-3410	-0-					N	-0-					-0-
01	3410	X	-0-	-0-	-3410	-0-					N	-0-					-0-
02	2576	X	-0-	-0-	-2576	-0-					N	-0-					-0-
03	1209	X	NO RPT	-0-	-1209	-0-					N	NO RPT					-0-

REGAL-NASH WELL #: 4H RRCID -> 254631 COMPL. DATE 08/25/2008 TOTAL DEPTH 5072 PERF. 5559 - 7069

10	1612	X	1612	-0-	-0-	-0-	1612	2			N	-0-					-0-
11	1562	X	1562	-0-	-0-	-0-	1562	2			N	-0-					-0-
12	1618	X	1618	-0-	-0-	-0-	1618	2			N	-0-					-0-
01	2190	X	2190	-0-	-0-	-0-	2190	2			N	-0-					-0-
02	1520	X	1520	-0-	-0-	-0-	1520	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REGAL GOD'S BLESSING WELL #: 1 H RRCID -> 254763 COMPL. DATE 11/09/2009 TOTAL DEPTH 7787 PERF. 6052 - 7713

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
REGAL ENERGY OPERATING, L.L.C. //CONT.// 698690

REGAL-BOONSVILLE WELL #: 1H RRCID -> 259963 COMPL. DATE 07/02/2008 TOTAL DEPTH 6308 PERF. 7093 - 9025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REGAL GOD'S BLESSING WELL #: 2H RRCID -> 261048 COMPL. DATE 12/10/2009 TOTAL DEPTH 5111 PERF. 5445 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REGAL COSPER-WHITEHORN UNIT WELL #: 2H RRCID -> 269025 COMPL. DATE 07/15/2012 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	10172	-0-	10172	38572	10172	3			N	-0-					-0-
11	14B2	EXT	729	-0-	729	39301	729	3			N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	39301					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	39301					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	39301					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	39301					N	NO RPT					-0-

REGAL BOONESVILLE WELL #: 3H RRCID -> 272061 COMPL. DATE 02/24/2012 TOTAL DEPTH 9499 PERF. 6573 - 8995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28706	X	5921	-0-	-22785	-0-	5921	3			N	-0-					-0-
11	27780	X	5216	-0-	-22564	-0-	5216	3			N	-0-					-0-
12	28706	X	4815	-0-	-23891	-0-	4815	3			N	-0-					-0-
01	14B DENY		4262	-0-	4262	4262	4262	3			N	-0-					-0-
02	25928	X	3312	-0-	-22616	-0-	3312	3			N	-0-					-0-
03	5921	X	NO RPT	-0-	-5921	-0-					N	NO RPT					-0-

REGAL BOONESVILLE WELL #: 2H RRCID -> 272062 COMPL. DATE 02/20/2012 TOTAL DEPTH 6332 PERF. 6332 - 8887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32984	X	-0-	-0-	-32984	-0-					N	-0-					-0-
11	31920	X	-0-	-0-	-31920	-0-					N	-0-					-0-
12	32984	X	-0-	-0-	-32984	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REGAL WAGGONER WELL #: 2V RRCID -> 272507 COMPL. DATE 06/16/2012 TOTAL DEPTH 8117 PERF. 7378 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		-0-	-0-	-0-	8368					N	-0-					-0-
11	SHUT IN		-0-	-0-	-0-	8368					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	8368					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	8368					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	8368					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	8368					N	NO RPT					-0-

REGAL WAGGONER WELL #: 1V RRCID -> 272508 COMPL. DATE 01/09/2011 TOTAL DEPTH 8090 PERF. 7386 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
REPUBLIC ENERGY OPERATING, LLC 702662
ALBERTHAL WELL #: 1H RRCID -> 227193 COMPL. DATE 11/03/2006 TOTAL DEPTH 5392 PERF. 5640 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1766	N	1766	-0-	-0-	-0-	1763	3	3	9	N	3					78
11	1803	N	1803	-0-	-0-	-0-	1803	3			N	-0-					78
12	1863	N	1863	-0-	-0-	-0-	1863	3			N	-0-					78
01	1767	N	1734	-0-	-33	-0-	1733	3	1	9	N	1	1	8			78
02	1781	N	1781	-0-	-0-	-0-	1740	3	41	9	N	37	11	8			104
03	1860	N	1759	-0-	-101	-0-	1742	3	17	9	N	15	5	8			114

RICHEY, RAY MANAGEMENT CO., INC. 709694
COCANOUGHER UNIT WELL #: 6 RRCID -> 185007 COMPL. DATE 08/10/2001 TOTAL DEPTH 8215 PERF. 7368 - 7920

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS, B. H. WELL #: 1 RRCID -> 187806 COMPL. DATE 02/01/2002 TOTAL DEPTH 7175 PERF. 6742 - 7060

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMSEY, J. T. WELL #: 2 RRCID -> 210599 COMPL. DATE 07/11/2005 TOTAL DEPTH 8105 PERF. 7370 - 7964

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GETTYS UNIT WELL #: 5 RRCID -> 225753 COMPL. DATE 05/19/2005 TOTAL DEPTH 8200 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARADISE PARK WELL #: 1H RRCID -> 227144 COMPL. DATE 10/01/2006 TOTAL DEPTH 7130 PERF. 7776 - 9624

10	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
RICHEY, RAY MANAGEMENT CO., INC.//CONT.// 709694
B.W. MCCLUNG WELL #: 2H RRCID -> 264254 COMPL. DATE 05/19/2011 TOTAL DEPTH 6749 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIFE ENERGY OPERATING, INC. 711370
KEW-MUNCASTER WELL #: 1 RRCID -> 198196 COMPL. DATE 06/24/2004 TOTAL DEPTH 8749 PERF. 8079 - 8455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	858	N	858	-0-	-0-	-0-	827	2	31	9	N	28	178	1			15
11	930	N	821	-0-	-109	-0-	790	2	31	9	N	28					43
12	848	N	848	-0-	-0-	-0-	807	2	41	9	N	37					80
01	855	N	855	-0-	-0-	-0-	811	2	44	9	N	40					120
*02	776	N	776	-0-	-0-	-0-	713	2	63	9	N	57	172	1			5
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

SHERMAN-MUNCASTER WELL #: 1 RRCID -> 205801 COMPL. DATE 09/04/2003 TOTAL DEPTH 8730 PERF. 8098 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	93	-0-	-0-	-0-	93	2			N	-0-					29
11	90	N	72	-0-	-18	-0-	72	2			N	-0-					29
12	67	N	67	-0-	-0-	-0-	67	2			N	-0-					29
01	66	N	66	-0-	-0-	-0-	66	2			N	-0-					29
*02	66	N	66	-0-	-0-	-0-	66	2			N	-0-					29
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					29

INGLISH WELL #: 1 RRCID -> 206851 COMPL. DATE 03/28/2004 TOTAL DEPTH 8824 PERF. 8053 - 8776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					125
11	0	N	-0-	-0-	-0-	-0-					N	-0-					125
12	0	N	-0-	-0-	-0-	-0-					N	-0-					125
01	0	N	-0-	-0-	-0-	-0-					N	-0-					125
02	0	N	-0-	-0-	-0-	-0-					N	-0-					125
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					125

KEW-CRANDALL WELL #: 1 RRCID -> 207515 COMPL. DATE 11/02/2003 TOTAL DEPTH 8800 PERF. 8120 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
11	870	X	-0-	-0-	-870	-0-					N	-0-					22
12	899	X	-0-	-0-	-899	-0-					N	-0-					22
01	155	X	-0-	-0-	-155	-0-					N	2					24
02	0	X	-0-	-0-	-0-	-0-					N	1					25
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					25

CRANDALL WELL #: 2 RRCID -> 209653 COMPL. DATE 10/08/2004 TOTAL DEPTH 8810 PERF. 7812 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	125	N	125	-0-	-0-	-0-	125	2			N	-0-					30
11	113	N	113	-0-	-0-	-0-	113	2			N	-0-					30
12	108	N	108	-0-	-0-	-0-	108	2			N	-0-					30
01	98	N	98	-0-	-0-	-0-	98	2			N	-0-					30
*02	83	N	83	-0-	-0-	-0-	83	2			N	-0-					30
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
RIFE ENERGY OPERATING, INC. //CONT.// 711370

MUNCASTER WELL #: 2 RRCID -> 209654 COMPL. DATE 09/20/2004 TOTAL DEPTH 8933 PERF. 8010 - 8915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERMAN-MUNCASTER WELL #: 2 RRCID -> 209655 COMPL. DATE 08/28/2004 TOTAL DEPTH 8760 PERF. 8070 - 8677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	316	N	316	-0-	-0-	-0-	314	2	2	9	N	2					182
11	360	N	319	-0-	-41	-0-	318	2	1	9	N	1					183
12	254	N	254	-0-	-0-	-0-	254	2			N	-0-					183
01	350	N	350	-0-	-0-	-0-	348	2	2	9	N	2					185
*02	294	N	294	-0-	-0-	-0-	290	2	4	9	N	4	180	1			9
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

CRANDALL "A" WELL #: 3 RRCID -> 209656 COMPL. DATE 05/03/2005 TOTAL DEPTH 8963 PERF. 7848 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	785	N	785	-0-	-0-	-0-	784	2	1	9	N	1					116
11	930	N	856	-0-	-74	-0-	850	2	6	9	N	5					121
12	851	N	851	-0-	-0-	-0-	848	2	3	9	N	3					124
01	936	N	936	-0-	-0-	-0-	933	2	3	9	N	3					127
*02	925	N	925	-0-	-0-	-0-	923	2	2	9	N	2					129
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					129

CRAIG-MUNCASTER WELL #: 3 RRCID -> 221082 COMPL. DATE 10/28/2005 TOTAL DEPTH 8931 PERF. 8046 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17	N	17	-0-	-0-	-0-	17	2			N	-0-					59
11	30	N	18	-0-	-12	-0-	18	2			N	-0-					59
12	0	N	-0-	-0-	-0-	-0-					N	-0-					59
01	0	N	-0-	-0-	-0-	-0-					N	-0-					59
02	0	N	-0-	-0-	-0-	-0-					N	-0-					59
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					59

CRAIG-MUNCASTER WELL #: 2 RRCID -> 221084 COMPL. DATE 10/27/2005 TOTAL DEPTH 8870 PERF. 8120 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	747	N	747	-0-	-0-	-0-	747	2			N	-0-					90
11	750	N	691	-0-	-59	-0-	691	2			N	-0-					90
12	734	N	734	-0-	-0-	-0-	734	2			N	-0-					90
01	714	N	714	-0-	-0-	-0-	714	2			N	-0-					90
*02	648	N	648	-0-	-0-	-0-	648	2			N	-0-					90
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90

INGLISH SISTERS WELL #: 1 RRCID -> 224893 COMPL. DATE 11/30/2005 TOTAL DEPTH 8737 PERF. 7846 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					8
11	0	N	-0-	-0-	-0-	-0-					N	-0-					8
12	0	N	-0-	-0-	-0-	-0-					N	53					61
01	0	N	-0-	-0-	-0-	-0-					N	2					63
02	0	N	-0-	-0-	-0-	-0-					N	36					99
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					99

INGLISH SISTERS WELL #: 2 RRCID -> 224894 COMPL. DATE 01/12/2006 TOTAL DEPTH 8851 PERF. 7846 - 8716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					28

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
RIFE ENERGY OPERATING, INC. //CONT.// 711370

INGLISH SISTERS WELL #: 3 RRCID -> 224896 COMPL. DATE 04/07/2006 TOTAL DEPTH 8750 PERF. 7880 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	82	N	82	-0-	-0-	-0-	82	2			N	-0-					24
11	91	N	91	-0-	-0-	-0-	91	2			N	-0-					24
12	95	N	95	-0-	-0-	-0-	95	2			N	-0-					24
01	114	N	114	-0-	-0-	-0-	114	2			N	-0-					24
*02	126	N	126	-0-	-0-	-0-	126	2			N	-0-					24
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					24

CRAIG-MUNCASTER WELL #: 1 RRCID -> 224897 COMPL. DATE 06/13/2005 TOTAL DEPTH 8830 PERF. 8200 - 8766

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INGLISH D WELL #: 6 RRCID -> 248540 COMPL. DATE 03/16/2007 TOTAL DEPTH 8766 PERF. 8000 - 8730

10	993	N	993	-0-	-0-	-0-	993	2			N	-0-					94
11	1080	N	1043	-0-	-37	-0-	1041	2	2	9	N	2					96
12	1077	N	1077	-0-	-0-	-0-	1074	2	3	9	N	3					99
01	1081	N	1081	-0-	-0-	-0-	1077	2	4	9	N	4					103
*02	965	N	965	-0-	-0-	-0-	962	2	3	9	N	3					106
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					106

INGLISH SISTERS WELL #: 5 RRCID -> 248914 COMPL. DATE 07/05/2006 TOTAL DEPTH 8840 PERF. 7966 - 8696

10	202	N	202	-0-	-0-	-0-	202	2			N	-0-					53
11	206	N	206	-0-	-0-	-0-	206	2			N	-0-					53
12	257	N	257	-0-	-0-	-0-	257	2			N	-0-					53
01	284	N	284	-0-	-0-	-0-	284	2			N	-0-					53
*02	262	N	262	-0-	-0-	-0-	262	2			N	-0-					53
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53

INGLISH D WELL #: 8 RRCID -> 248917 COMPL. DATE 05/24/2007 TOTAL DEPTH 8654 PERF. 8030 - 8622

10	770	N	770	-0-	-0-	-0-	770	2			N	-0-					22
11	750	N	738	-0-	-12	-0-	735	2	3	9	N	3					25
12	752	N	752	-0-	-0-	-0-	752	2			N	-0-					25
01	739	N	739	-0-	-0-	-0-	739	2			N	-0-					25
*02	668	N	668	-0-	-0-	-0-	666	2	2	9	N	2					27
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

INGLISH WELL #: 6 RRCID -> 248918 COMPL. DATE 07/10/2007 TOTAL DEPTH 8824 PERF. 8030 - 8746

10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	120	N	-0-	-0-	-120	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	1					26
02	0	N	-0-	-0-	-0-	-0-					N	-0-					26
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26

INGLISH WELL #: 7 RRCID -> 248922 COMPL. DATE 07/26/2007 TOTAL DEPTH 8778 PERF. 8040 - 8734

10	0	N	-0-	-0-	-0-	-0-					N	5					61
11	240	N	-0-	-0-	-240	-0-					N	-0-					61
12	0	N	-0-	-0-	-0-	-0-					N	-0-					61
01	0	N	-0-	-0-	-0-	-0-					N	1					62
*02	40	N	40	-0-	-0-	-0-	31	2	9	9	N	8					70
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
RIFE ENERGY OPERATING, INC. //CONT.// 711370

INGLISH B WELL #: 1 RRCID -> 248923 COMPL. DATE 02/20/2007 TOTAL DEPTH 8896 PERF. 7840 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	942	N	942	-0-	-0-	-0-	938	2	4	9	N	4					103
11	966	N	966	-0-	-0-	-0-	964	2	2	9	N	2					105
12	979	N	979	-0-	-0-	-0-	979	2			N	-0-					105
01	969	N	969	-0-	-0-	-0-	969	2			N	-0-					105
*02	876	N	876	-0-	-0-	-0-	876	2			N	-0-					105
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105

INGLISH B WELL #: 2 RRCID -> 248924 COMPL. DATE 02/17/2007 TOTAL DEPTH 8766 PERF. 8032 - 8734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1485	N	1485	-0-	-0-	-0-	1466	2	19	9	N	17					40
11	1497	N	1497	-0-	-0-	-0-	1495	2	2	9	N	2					42
12	1536	N	1536	-0-	-0-	-0-	1534	2	2	9	N	2					44
01	1520	N	1520	-0-	-0-	-0-	1518	2	2	9	N	2					46
*02	1397	N	1397	-0-	-0-	-0-	1395	2	2	9	N	2					48
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48

INGLISH B WELL #: 3 RRCID -> 248926 COMPL. DATE 04/14/2007 TOTAL DEPTH 8742 PERF. 8024 - 8672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1171	N	1171	-0-	-0-	-0-	1171	2			N	-0-					32
11	1140	N	1116	-0-	-24	-0-	1116	2			N	-0-					32
12	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					32
01	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					32
*02	1019	N	1019	-0-	-0-	-0-	1019	2			N	-0-					32
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

NOBLES WELL #: 1 RRCID -> 254462 COMPL. DATE 10/30/2002 TOTAL DEPTH 8788 PERF. 7320 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INGLISH SISTERS WELL #: RRCID -> 273681 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4676 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INGLISH WELL #: RRCID -> 273682 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4676 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERRY WELL #: 1 RRCID -> 273789 COMPL. DATE 01/21/2008 TOTAL DEPTH 8657 PERF. 8010 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	281	-0-	281	121618	250	2	31	9	N	28	163	1			4
11	0	W	226	-0-	226	121844	213	2	13	9	N	12					16
12	0	W	214	-0-	214	122058	214	2			N	-0-					16
01	0	W	206	-0-	206	122264	198	2	8	9	N	7					23
02	0	W	181	-0-	181	122445	177	2	4	9	N	4					27
03	0	W	NO RPT	-0-	-0-	122445					N	NO RPT					27

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
RIFE ENERGY OPERATING, INC. //CONT.// 711370
INGLISH SISTERS WELL #: 8 RRCID -> 274435 COMPL. DATE 05/07/2008 TOTAL DEPTH 8831 PERF. 8010 - 8766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	X	143	-0-	-74	-0-	107	2	36	9	N	33					82
11	210	X	55	-0-	-155	-0-	55	2			N	-0-					82
12	217	X	78	-0-	-139	-0-	78	2			N	-0-					82
01	217	X	83	-0-	-134	-0-	83	2			N	-0-					82
*02	196	X	91	-0-	-105	-0-	91	2			N	-0-					82
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					82

INGLISH SISTERS WELL #: 9 RRCID -> 274436 COMPL. DATE 04/26/2008 TOTAL DEPTH 8771 PERF. 8030 - 8676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					51
11	0	X	-0-	-0-	-0-	-0-					N	-0-					51
12	0	W	-0-	-0-	-0-	-0-					N	-0-					51
01	0	W	-0-	-0-	-0-	-0-					N	1					52
02	0	X	-0-	-0-	-0-	-0-					N	-0-					52
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					52

BUSBY WELL #: 1 RRCID -> 274764 COMPL. DATE 05/09/2008 TOTAL DEPTH 8867 PERF. 8092 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	352	-0-	352	6163	351	2	1	9	N	1					29
11	0	W	328	-0-	328	6491	328	2			N	-0-					29
12	0	W	343	-0-	343	6834	343	2			N	-0-					29
01	14B2 EXT		170	-0-	170	7004	159	2	11	9	N	10					39
*02	7425	X	421	-0-	-7004	-0-	420	2	1	9	N	1					40
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

RIO O & P LLC 712827
SWEENEY WELL #: 1 RRCID -> 198942 COMPL. DATE 10/01/2004 TOTAL DEPTH 6527 PERF. 6344 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROIL MINERAL & LAND CO. 726687
ROIL-BLM 1237 WELL #: 1 RRCID -> 201303 COMPL. DATE 03/25/2004 TOTAL DEPTH 7600 PERF. 7094 - 7230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	3	-0-	-0-	-0-	3	2			N	-0-					121
11	4	N	4	-0-	-0-	-0-	4	2			N	-0-					121
12	4	N	1	-0-	-3	-0-	1	2			N	-0-					121
01	3	N	1	-0-	-2	-0-	1	2			N	-0-					121
*02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					121
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					121

RICH-PEYSEN WELL #: 2 RRCID -> 202221 COMPL. DATE 03/29/2004 TOTAL DEPTH 7600 PERF. 7282 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	482	N	482	-0-	-0-	-0-	482	2			N	-0-					39
11	570	N	292	-0-	-278	-0-	292	2			N	-0-					39
12	539	N	539	-0-	-0-	-0-	539	2			N	-0-					39
01	496	N	318	-0-	-178	-0-	318	2			N	-0-					39
*02	219	N	219	-0-	-0-	-0-	219	2			N	-0-					39
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
ROIL MINERAL & LAND CO. //CONT.// 726687
ELSOM WELL #: 1 RRCID -> 203310 COMPL. DATE 07/22/2004 TOTAL DEPTH 7570 PERF. 7300 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					20
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					20
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					20
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					20
*02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					20
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

MILLER WELL #: 1 RRCID -> 208870 COMPL. DATE 04/22/2005 TOTAL DEPTH 7602 PERF. 7016 - 7333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					40
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					40
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					40
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					40
*02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					40
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

MILLER WELL #: 2 RRCID -> 214851 COMPL. DATE 09/18/2005 TOTAL DEPTH 7373 PERF. 7143 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	200	N	200	-0-	-0-	-0-	200	2			N	-0-					35
11	229	N	229	-0-	-0-	-0-	229	2			N	-0-					35
12	589	N	1	-0-	-588	-0-	1	2			N	-0-					35
01	192	N	192	-0-	-0-	-0-	192	2			N	-0-					35
*02	161	N	161	-0-	-0-	-0-	161	2			N	-0-					35
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

RWJ OPERATING LLC 739805
FRENCHTOWN WELL #: 1H RRCID -> 252574 COMPL. DATE 04/03/2009 TOTAL DEPTH 8355 PERF.12383 - 11994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRENCHTOWN WELL #: 2 H RRCID -> 257726 COMPL. DATE 04/01/2011 TOTAL DEPTH 8355 PERF.11546 - 11933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RYDER SCOTT MANAGEMENT, LLC 739823
PEEK WELL #: 2 RRCID -> 180768 COMPL. DATE 01/13/2001 TOTAL DEPTH 8000 PERF. 7324 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5766	X	5607	-0-	-159	-0-	5607	2			N	-0-					50
11	5580	X	5491	-0-	-89	-0-	5491	2			N	-0-					50
12	5549	X	5548	-0-	-1	-0-	5548	2			N	-0-					50
01	5549	X	5140	-0-	-409	-0-	5140	2			N	-0-					50
02	5012	X	4362	-0-	-650	-0-	4362	2			N	-0-					50
03	5549	X	5235	-0-	-314	-0-	5235	2			N	-0-					50

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
RYDER SCOTT MANAGEMENT, LLC //CONT.// 739823

PRUETT-PROSPECT UNIT WELL #: 3 RRCID -> 183719 COMPL. DATE 07/24/2001 TOTAL DEPTH 8015 PERF. 7310 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1549	-0-	-559	-0-	1549	2			N	-0-					79
11	1542	N	1542	-0-	-0-	-0-	1541	2	1	9	N	1	1	8			79
12	1577	N	1577	-0-	-0-	-0-	1577	2			N	-0-					79
01	1565	N	1565	-0-	-0-	-0-	1564	2	1	9	N	1	1	8			79
02	1428	N	1303	-0-	-125	-0-	1303	2			N	-0-					79
*03	1602	N	1602	-0-	-0-	-0-	1602	2			N	-0-					79

BARNETT WELL #: 3 RRCID -> 184356 COMPL. DATE 08/16/2001 TOTAL DEPTH 8485 PERF. 8112 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1124	N	1124	-0-	-0-	-0-	1010	2	114	9	N	104	85	1			21
11	1036	N	1036	-0-	-0-	-0-	1023	2	13	9	N	12					33
12	1054	N	1051	-0-	-3	-0-	1044	2	7	9	N	6					39
01	1116	N	1060	-0-	-56	-0-	1053	2	7	9	N	6					45
02	980	N	941	-0-	-39	-0-	939	2	2	9	N	2					47
03	1054	N	994	-0-	-60	-0-	994	2			N	-0-					47

PRUETT-PROSPECT UNIT WELL #: 4 RRCID -> 185581 COMPL. DATE 10/26/2001 TOTAL DEPTH 7975 PERF. 7274 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	3789	-0-	-365	-0-	3789	2			N	-0-					28
11	4020	X	3680	-0-	-340	-0-	3679	2	1	9	N	1	1	8			28
12	3810	X	3810	-0-	-0-	-0-	3809	2	1	9	N	1					29
01	3868	X	3868	-0-	-0-	-0-	3867	2	1	9	N	1	1	8			29
02	3416	X	3302	-0-	-114	-0-	3302	2			N	-0-					29
*03	3823	X	3823	-0-	-0-	-0-	3823	2			N	-0-					29

PEEK WELL #: 3 RRCID -> 186027 COMPL. DATE 11/16/2001 TOTAL DEPTH 7940 PERF. 7308 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5137	X	5137	-0-	-0-	-0-	5137	2			N	-0-					50
11	5605	X	5605	-0-	-0-	-0-	5605	2			N	-0-					50
12	7114	X	7114	-0-	-0-	-0-	7114	2			N	-0-					50
01	7128	X	7128	-0-	-0-	-0-	7128	2			N	-0-					50
02	5209	X	5209	-0-	-0-	-0-	5209	2			N	-0-	22	1			28
*03	6749	X	6749	-0-	-0-	-0-	6749	2			N	-0-	28	1			-0-

PRUETT-PROSPECT UNIT WELL #: 5 RRCID -> 189483 COMPL. DATE 06/18/2002 TOTAL DEPTH 7876 PERF. 7206 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1254	-0-	-172	-0-	1254	2			N	-0-					16
11	1380	N	1378	-0-	-2	-0-	1378	2			N	-0-					16
12	1410	N	1410	-0-	-0-	-0-	1410	2			N	-0-					16
01	1383	N	1383	-0-	-0-	-0-	1383	2			N	-0-					16
02	1288	N	1208	-0-	-80	-0-	1208	2			N	-0-					16
*03	1398	N	1398	-0-	-0-	-0-	1398	2			N	-0-					16

DOWNE WELL #: 2 RRCID -> 190503 COMPL. DATE 08/26/2002 TOTAL DEPTH 7971 PERF. 7318 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	X	2147	-0-	-116	-0-	2147	2			N	-0-					-0-
11	2100	X	1947	-0-	-153	-0-	1947	2			N	-0-					-0-
12	2170	N	1432	-0-	-738	-0-	1432	2			N	-0-					-0-
01	2139	N	242	-0-	-1897	-0-	242	2			N	-0-					-0-
02	2015	N	2015	-0-	-0-	-0-	2015	2			N	-0-					-0-
*03	2471	N	2471	-0-	-0-	-0-	2471	2			N	-0-					-0-

PEEK WELL #: 4 RRCID -> 192277 COMPL. DATE 12/09/2002 TOTAL DEPTH 7957 PERF. 7316 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	3896	-0-	-289	-0-	3896	2			N	-0-					-0-
11	3968	X	3968	-0-	-0-	-0-	3968	2			N	-0-					-0-
12	3993	X	3993	-0-	-0-	-0-	3993	2			N	-0-					-0-
01	4239	X	4239	-0-	-0-	-0-	4239	2			N	-0-					-0-
02	3378	X	3378	-0-	-0-	-0-	3378	2			N	-0-					-0-
*03	3783	X	3783	-0-	-0-	-0-	3783	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
RYDER SCOTT MANAGEMENT, LLC //CONT.// 739823

PRUETT WELL #: 2 RRCID -> 192837 COMPL. DATE 01/03/2003 TOTAL DEPTH 7979 PERF. 7276 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1485	-0-	-220	-0-	1485	2			N	-0-					-0-
11	1611	N	1611	-0-	-0-	-0-	1611	2			N	-0-					-0-
12	1612	N	1442	-0-	-170	-0-	1442	2			N	-0-					-0-
01	1488	N	1449	-0-	-39	-0-	1449	2			N	-0-					-0-
02	1512	N	1327	-0-	-185	-0-	1327	2			N	-0-					-0-
*03	1492	N	1492	-0-	-0-	-0-	1492	2			N	-0-					-0-

BARNETT WELL #: 4 RRCID -> 193359 COMPL. DATE 02/13/2003 TOTAL DEPTH 8519 PERF. 7624 - 8382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	135	N	135	-0-	-0-	-0-	126	2	9	9	N	8					54
11	468	N	468	-0-	-0-	-0-	467	2	1	9	N	1					55
12	568	N	568	-0-	-0-	-0-	565	2	3	9	N	3					58
01	637	N	637	-0-	-0-	-0-	633	2	4	9	N	4					62
02	612	N	612	-0-	-0-	-0-	599	2	13	9	N	12					74
03	558	N	515	-0-	-43	-0-	515	2			N	-0-					74

DOWNE WELL #: 3 RRCID -> 195131 COMPL. DATE 06/12/2003 TOTAL DEPTH 7980 PERF. 7290 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	X	-0-	-0-	-2108	-0-					N	-0-					29
11	2010	X	-0-	-0-	-2010	-0-					N	-0-					29
12	0	N	-0-	-0-	-0-	-0-					N	-0-					29
01	0	N	-0-	-0-	-0-	-0-					N	-0-	29	1			-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCURDY WELL #: 3 RRCID -> 195517 COMPL. DATE 06/26/2003 TOTAL DEPTH 7976 PERF. 7270 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	3046	-0-	-147	-0-	3046	2			N	-0-					96
11	3090	X	2919	-0-	-171	-0-	2919	2			N	-0-					96
12	3100	X	2970	-0-	-130	-0-	2970	2			N	-0-					96
01	3100	X	2962	-0-	-138	-0-	2962	2			N	-0-					96
02	2800	X	2634	-0-	-166	-0-	2634	2			N	-0-					96
*03	3368	X	3368	-0-	-0-	-0-	3368	2			N	-0-					96

MCCURDY WELL #: 4 RRCID -> 198612 COMPL. DATE 01/02/2004 TOTAL DEPTH 7880 PERF. 7520 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1469	-0-	-81	-0-	1469	2			N	-0-					-0-
11	1470	N	1445	-0-	-25	-0-	1445	2			N	-0-					-0-
12	1829	N	1490	-0-	-339	-0-	1490	2			N	-0-					-0-
01	1486	N	1486	-0-	-0-	-0-	1486	2			N	-0-					-0-
02	1344	N	1300	-0-	-44	-0-	1300	2			N	-0-					-0-
*03	1497	N	1497	-0-	-0-	-0-	1478	2	19	9	N	17	1	8			16

MAEYERS WELL #: 4 RRCID -> 198614 COMPL. DATE 01/03/2004 TOTAL DEPTH 7770 PERF. 7130 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	N	2585	-0-	-267	-0-	2585	2			N	-0-					-0-
11	2610	N	2484	-0-	-126	-0-	2484	2			N	-0-					-0-
12	2573	N	2540	-0-	-33	-0-	2540	2			N	-0-					-0-
01	2573	N	2395	-0-	-178	-0-	2395	2			N	-0-					-0-
02	2324	N	2095	-0-	-229	-0-	2095	2			N	-0-					-0-
03	2542	N	2458	-0-	-84	-0-	2458	2			N	-0-					-0-

DOWNE WELL #: 4 RRCID -> 200751 COMPL. DATE 02/18/2004 TOTAL DEPTH 7930 PERF. 7272 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4108	X	4108	-0-	-0-	-0-	4108	2			N	-0-					-0-
11	4541	X	4541	-0-	-0-	-0-	4541	2			N	-0-					-0-
12	4619	X	4519	-0-	-100	-0-	4519	2			N	-0-					-0-
01	4619	X	3334	-0-	-1285	-0-	3334	2			N	-0-					-0-
02	4172	X	3896	-0-	-276	-0-	3895	2	1	9	N	1	1	8			-0-
03	4619	X	4382	-0-	-237	-0-	4382	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
RYDER SCOTT MANAGEMENT, LLC //CONT.// 739823

MAEYERS WELL #: 5 RRCID -> 200752 COMPL. DATE 02/29/2004 TOTAL DEPTH 7664 PERF. 7090 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1468	N	1468	-0-	-0-	-0-	1468	2			N	-0-					-0-
11	1440	N	1401	-0-	-39	-0-	1401	2			N	-0-					-0-
12	1488	N	1412	-0-	-76	-0-	1412	2			N	-0-					-0-
01	1457	N	1374	-0-	-83	-0-	1374	2			N	-0-					-0-
02	1316	N	1129	-0-	-187	-0-	1129	2			N	-0-					-0-
*03	1438	N	1438	-0-	-0-	-0-	1438	2			N	-0-					-0-

PRUETT PROSPECT UNIT WELL #: 6 RRCID -> 200777 COMPL. DATE 03/05/2004 TOTAL DEPTH 7980 PERF. 7268 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
11	360	N	308	-0-	-52	-0-	308	2			N	-0-					-0-
12	372	N	330	-0-	-42	-0-	330	2			N	-0-					-0-
01	372	N	318	-0-	-54	-0-	318	2			N	-0-					-0-
02	280	N	232	-0-	-48	-0-	232	2			N	-0-					-0-
*03	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-

BARNETT WELL #: 6 RRCID -> 201994 COMPL. DATE 05/27/2004 TOTAL DEPTH 8347 PERF. 7546 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2398	N	2398	-0-	-0-	-0-	2381	2	17	9	N	15	84	1			31
11	2220	N	2185	-0-	-35	-0-	2161	2	24	9	N	22					53
12	2263	N	2236	-0-	-27	-0-	2213	2	23	9	N	21					74
01	2387	N	2230	-0-	-157	-0-	2205	2	25	9	N	23	70	1			27
02	2044	N	1945	-0-	-99	-0-	1921	2	24	9	N	22					49
03	2232	N	1788	-0-	-444	-0-	1768	2	20	9	N	18					67

BARNETT WELL #: 5 RRCID -> 202065 COMPL. DATE 06/15/2004 TOTAL DEPTH 8330 PERF. 7898 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1111	-0-	-5	-0-	1088	2	23	9	N	21					88
11	1080	N	1069	-0-	-11	-0-	1045	2	24	9	N	22					110
12	1116	N	1097	-0-	-19	-0-	1072	2	25	9	N	23	106	1			27
01	1164	N	1164	-0-	-0-	-0-	1062	2	102	9	N	93	116	1			4
02	1008	N	996	-0-	-12	-0-	950	2	46	9	N	42					46
03	1085	N	1085	-0-	-0-	-0-	1056	2	29	9	N	26					72

DOWNE WELL #: 5 RRCID -> 203252 COMPL. DATE 08/18/2004 TOTAL DEPTH 7947 PERF. 7334 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	3375	-0-	-128	-0-	3375	2			N	-0-					27
11	3390	X	3128	-0-	-262	-0-	3128	2			N	-0-					27
12	3441	X	3416	-0-	-25	-0-	3416	2			N	-0-					27
01	3410	X	3018	-0-	-392	-0-	3018	2			N	-0-					27
02	3080	X	2739	-0-	-341	-0-	2728	2	11	9	N	10					37
03	3410	X	3095	-0-	-315	-0-	3095	2			N	-0-					37

MAEYERS WELL #: 6 RRCID -> 203489 COMPL. DATE 08/31/2004 TOTAL DEPTH 7540 PERF. 6962 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1138	-0-	-9	-0-	1138	2			N	-0-					8
11	1110	N	1084	-0-	-26	-0-	1084	2			N	-0-					8
12	1147	N	1121	-0-	-26	-0-	1121	2			N	-0-					8
01	1147	N	1076	-0-	-71	-0-	1076	2			N	-0-					8
02	1008	N	926	-0-	-82	-0-	926	2			N	-0-					8
03	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					8

MAEYERS WELL #: 7 RRCID -> 206671 COMPL. DATE 01/20/2005 TOTAL DEPTH 7540 PERF. 6990 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1593	-0-	-112	-0-	1593	2			N	-0-					68
11	1830	N	1551	-0-	-279	-0-	1551	2			N	-0-					68
12	1705	N	1603	-0-	-102	-0-	1603	2			N	-0-					68
01	1581	N	1561	-0-	-20	-0-	1560	2	1	9	N	1	1	8			68
02	1456	N	1290	-0-	-166	-0-	1290	2			N	-0-					68
03	1612	N	1345	-0-	-267	-0-	1345	2			N	-0-					68

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
RYDER SCOTT MANAGEMENT, LLC //CONT.// 739823

MAEYERS WELL #: 8 RRCID -> 206716 COMPL. DATE 02/02/2005 TOTAL DEPTH 7424 PERF. 6890 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	644	-0-	-1340	-0-	644	2			N	-0-					-0-
11	1950	N	962	-0-	-988	-0-	962	2			N	-0-					-0-
12	2146	N	2146	-0-	-0-	-0-	2146	2			N	-0-					-0-
01	2047	N	2047	-0-	-0-	-0-	2047	2			N	-0-					-0-
02	1591	N	1591	-0-	-0-	-0-	1591	2			N	-0-					-0-
03	2139	N	1698	-0-	-441	-0-	1698	2			N	-0-					-0-

BARNETT WELL #: 7 RRCID -> 208637 COMPL. DATE 04/26/2005 TOTAL DEPTH 8250 PERF. 7468 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1476	-0-	-105	-0-	1459	2	17	9	N	15					56
11	1440	N	1438	-0-	-2	-0-	1418	2	20	9	N	18					74
12	1488	N	1434	-0-	-54	-0-	1434	2			N	-0-	74	1			-0-
01	1488	N	1429	-0-	-59	-0-	1428	2	1	9	N	1	1	8			-0-
02	1344	N	1272	-0-	-72	-0-	1272	2			N	-0-					-0-
03	1426	N	1402	-0-	-24	-0-	1402	2			N	-0-					-0-

BARNETT WELL #: 8 RRCID -> 209313 COMPL. DATE 05/13/2005 TOTAL DEPTH 8231 PERF. 7464 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	960	-0-	-249	-0-	960	2			N	-0-					59
11	1258	N	1258	-0-	-0-	-0-	1255	2	3	9	N	3					62
12	774	N	774	-0-	-0-	-0-	768	2	6	9	N	5					67
01	961	N	958	-0-	-3	-0-	929	2	29	9	N	26					93
02	1176	N	1132	-0-	-44	-0-	1106	2	26	9	N	24					117
*03	1181	N	1181	-0-	-0-	-0-	1155	2	26	9	N	24	125	1			16

PEEK WELL #: 5 RRCID -> 210859 COMPL. DATE 09/01/2005 TOTAL DEPTH 7856 PERF. 7310 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	2087	-0-	-83	-0-	2087	2			N	-0-					-0-
11	2040	N	2005	-0-	-35	-0-	2005	2			N	-0-					-0-
12	2077	N	2067	-0-	-10	-0-	2067	2			N	-0-					-0-
01	2077	N	2048	-0-	-29	-0-	2048	2			N	-0-					-0-
02	1876	N	1787	-0-	-89	-0-	1787	2			N	-0-					-0-
03	2077	N	1996	-0-	-81	-0-	1996	2			N	-0-					-0-

MAEYERS WELL #: 9 RRCID -> 210950 COMPL. DATE 09/09/2005 TOTAL DEPTH 7551 PERF. 6980 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	N	2382	-0-	-346	-0-	2382	2			N	-0-					105
11	2143	N	2143	-0-	-0-	-0-	2143	2			N	-0-					105
12	2267	N	2267	-0-	-0-	-0-	2267	2			N	-0-					105
01	2387	N	2173	-0-	-214	-0-	2173	2			N	-0-					105
02	1988	N	1956	-0-	-32	-0-	1956	2			N	-0-					105
*03	2381	N	2381	-0-	-0-	-0-	2381	2			N	-0-					105

MAEYERS WELL #: 10 RRCID -> 214667 COMPL. DATE 01/05/2006 TOTAL DEPTH 7590 PERF. 6970 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1960	N	1960	-0-	-0-	-0-	1960	2			N	-0-					-0-
11	1890	N	1867	-0-	-23	-0-	1867	2			N	-0-					-0-
12	1953	N	1949	-0-	-4	-0-	1949	2			N	-0-					-0-
01	1953	N	1875	-0-	-78	-0-	1875	2			N	-0-					-0-
02	1736	N	1606	-0-	-130	-0-	1606	2			N	-0-					-0-
03	1953	N	1856	-0-	-97	-0-	1856	2			N	-0-					-0-

MAEYERS WELL #: 12 RRCID -> 214669 COMPL. DATE 02/09/2006 TOTAL DEPTH 7493 PERF. 6950 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	877	-0-	-22	-0-	877	2			N	-0-					-0-
11	840	N	797	-0-	-43	-0-	797	2			N	-0-					-0-
12	868	N	859	-0-	-9	-0-	859	2			N	-0-					-0-
01	868	N	809	-0-	-59	-0-	809	2			N	-0-					-0-
02	756	N	674	-0-	-82	-0-	674	2			N	-0-					-0-
03	868	N	800	-0-	-68	-0-	800	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
RYDER SCOTT MANAGEMENT, LLC //CONT.// 739823

MAEYERS WELL #: 14 RRCID -> 216972 COMPL. DATE 06/01/2006 TOTAL DEPTH 7529 PERF. 6972 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1440	-0-	-79	-0-	1440	2			N	-0-					104
11	1440	N	1402	-0-	-38	-0-	1402	2			N	-0-					104
12	1457	N	1442	-0-	-15	-0-	1442	2			N	-0-					104
01	1426	N	1422	-0-	-4	-0-	1422	2			N	-0-					104
02	1316	N	1206	-0-	-110	-0-	1206	2			N	-0-					104
03	1457	N	1451	-0-	-6	-0-	1444	2	7	9	N	6					110

MAEYERS WELL #: 15 RRCID -> 216973 COMPL. DATE 06/05/2006 TOTAL DEPTH 7433 PERF. 6906 - 7410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2883	-0-	-0-	-0-	2883	2			N	-0-					-0-
11	2700	X	2588	-0-	-112	-0-	2588	2			N	-0-					-0-
12	2759	N	2728	-0-	-31	-0-	2728	2			N	-0-					-0-
01	2778	N	2778	-0-	-0-	-0-	2778	2			N	-0-					-0-
02	2408	N	2378	-0-	-30	-0-	2378	2			N	-0-					-0-
03	2728	N	2724	-0-	-4	-0-	2724	2			N	-0-					-0-

ACOLA WELL #: 3 RRCID -> 219147 COMPL. DATE 07/11/2006 TOTAL DEPTH 7550 PERF. 7000 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1444	-0-	-13	-0-	1436	2	8	9	N	7					41
11	1440	N	1351	-0-	-89	-0-	1344	2	7	9	N	6					47
12	1426	N	1417	-0-	-9	-0-	1405	2	12	9	N	11					58
01	1457	N	1364	-0-	-93	-0-	1356	2	8	9	N	7					65
02	1260	N	1135	-0-	-125	-0-	1126	2	9	9	N	8					73
03	1426	N	1398	-0-	-28	-0-	1390	2	8	9	N	7					80

ACOLA WELL #: 4 RRCID -> 219148 COMPL. DATE 07/16/2006 TOTAL DEPTH 7626 PERF. 7060 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1168	-0-	-10	-0-	1168	2			N	-0-					50
11	1170	N	1130	-0-	-40	-0-	1130	2			N	-0-					50
12	1209	N	1166	-0-	-43	-0-	1166	2			N	-0-					50
01	1178	N	1134	-0-	-44	-0-	1134	2			N	-0-					50
02	1064	N	908	-0-	-156	-0-	906	2	2	9	N	2	2	8			50
03	1178	N	1115	-0-	-63	-0-	1107	2	8	9	N	7					57

ACOLA WELL #: 6 RRCID -> 223262 COMPL. DATE 10/12/2006 TOTAL DEPTH 7507 PERF. 6984 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	598	-0-	-53	-0-	598	2			N	-0-					44
11	660	N	322	-0-	-338	-0-	322	2			N	-0-					44
12	471	N	471	-0-	-0-	-0-	471	2			N	-0-					44
01	589	N	449	-0-	-140	-0-	448	2	1	9	N	1	1	8			44
02	398	N	398	-0-	-0-	-0-	398	2			N	-0-					44
03	465	N	-0-	-0-	-465	-0-					N	-0-					44

HOUGH-MANNING WELL #: 7 RRCID -> 229275 COMPL. DATE 06/03/2007 TOTAL DEPTH 7700 PERF. 7180 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		257	-0-	257	257	257	2			N	-0-					34
11	14B2 EXT		276	-0-	276	533	276	2			N	-0-					34
12	14B2 EXT		669	-0-	669	1202	669	2			N	-0-					34
01	14B2 EXT		825	-0-	825	2027	824	2	1	9	N	1	1	8			34
02	14B2 EXT		590	-0-	590	2617	590	2			N	-0-					34
*03	3338	X	721	-0-	-2617	-0-	721	2			N	-0-					34

HOUGH-MANNING WELL #: 3 RRCID -> 229276 COMPL. DATE 05/31/2007 TOTAL DEPTH 7470 PERF. 6970 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1495	-0-	-55	-0-	1495	2			N	-0-					66
11	1470	N	1395	-0-	-75	-0-	1395	2			N	-0-					66
12	1488	N	1463	-0-	-25	-0-	1463	2			N	-0-					66
01	1488	N	1421	-0-	-67	-0-	1421	2			N	-0-					66
02	1316	N	1217	-0-	-99	-0-	1217	2			N	-0-					66
03	1457	N	1411	-0-	-46	-0-	1411	2			N	-0-					66

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
RYDER SCOTT MANAGEMENT, LLC //CONT.// 739823

BARNETT WELL #: 9 RRCID -> 237950 COMPL. DATE 03/01/2008 TOTAL DEPTH 8414 PERF. 7610 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	2008	-0-	-7	-0-	1980	2	28	9	N	25	110	1			28
11	1980	N	1967	-0-	-13	-0-	1904	2	63	9	N	57					85
12	2046	N	1949	-0-	-97	-0-	1902	2	47	9	N	43	115	1			13
01	2015	N	1948	-0-	-67	-0-	1902	2	46	9	N	42					55
02	1848	N	1730	-0-	-118	-0-	1688	2	42	9	N	38					93
03	1953	N	1882	-0-	-71	-0-	1849	2	33	9	N	30	110	1			13

BARNETT WELL #: 10 RRCID -> 238258 COMPL. DATE 03/05/2008 TOTAL DEPTH 8412 PERF. 7598 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1733	N	1733	-0-	-0-	-0-	1715	2	18	9	N	16	73	1			31
11	1680	N	1635	-0-	-45	-0-	1610	2	25	9	N	23					54
12	1705	N	1652	-0-	-53	-0-	1623	2	29	9	N	26					80
01	1736	N	1646	-0-	-90	-0-	1624	2	22	9	N	20					100
02	1540	N	1420	-0-	-120	-0-	1396	2	24	9	N	22					122
03	1643	N	596	-0-	-1047	-0-	588	2	8	9	N	7	42	1	1	8	86

ACOLA WELL #: 9 RRCID -> 239370 COMPL. DATE 05/15/2008 TOTAL DEPTH 7474 PERF. 7010 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	2070	-0-	-69	-0-	2070	2			N	-0-					44
11	2048	N	2048	-0-	-0-	-0-	2048	2			N	-0-					44
12	2170	N	2045	-0-	-125	-0-	2045	2			N	-0-					44
01	2077	N	2040	-0-	-37	-0-	2040	2			N	-0-					44
02	1904	N	1725	-0-	-179	-0-	1725	2			N	-0-					44
03	2046	N	1985	-0-	-61	-0-	1985	2			N	-0-					44

BARNETT WELL #: 11 RRCID -> 241178 COMPL. DATE 08/19/2008 TOTAL DEPTH 8440 PERF. 7620 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1974	N	1974	-0-	-0-	-0-	1938	2	36	9	N	33	99	1			19
11	1879	N	1879	-0-	-0-	-0-	1858	2	21	9	N	19					38
12	1951	N	1951	-0-	-0-	-0-	1909	2	42	9	N	38					76
01	1984	N	1839	-0-	-145	-0-	1813	2	26	9	N	24					100
02	1764	N	1726	-0-	-38	-0-	1698	2	28	9	N	25					125
03	1953	N	1704	-0-	-249	-0-	1675	2	29	9	N	26	137	1			14

BARNETT WELL #: 12 RRCID -> 242740 COMPL. DATE 08/21/2008 TOTAL DEPTH 8417 PERF. 7604 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1445	N	1445	-0-	-0-	-0-	1444	2	1	9	N	1					67
11	1351	N	1351	-0-	-0-	-0-	1351	2			N	-0-					67
12	1506	N	1506	-0-	-0-	-0-	1506	2			N	-0-					67
01	1526	N	1526	-0-	-0-	-0-	1526	2			N	-0-					67
02	1260	N	897	-0-	-363	-0-	896	2	1	9	N	1	1	8			67
03	1519	N	555	-0-	-964	-0-	555	2			N	-0-					67

PRUETT-PROSPECT UNIT WELL #: 7 RRCID -> 246441 COMPL. DATE 01/02/2009 TOTAL DEPTH 7926 PERF. 7320 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2057	N	2057	-0-	-0-	-0-	2053	2	4	9	N	4					24
11	1740	N	1700	-0-	-40	-0-	1700	2			N	-0-					24
12	2263	N	1644	-0-	-619	-0-	1644	2			N	-0-					24
01	2046	N	1623	-0-	-423	-0-	1623	2			N	-0-					24
02	1596	N	1273	-0-	-323	-0-	1273	2			N	-0-					24
03	1643	N	1619	-0-	-24	-0-	1619	2			N	-0-					24

BARNETT WELL #: 13 RRCID -> 256250 COMPL. DATE 05/21/2010 TOTAL DEPTH 8250 PERF. 7512 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1108	-0-	-8	-0-	1108	2			N	-0-					58
11	1080	N	1072	-0-	-8	-0-	1072	2			N	-0-					58
12	1116	N	1096	-0-	-20	-0-	1096	2			N	-0-					58
01	1116	N	1051	-0-	-65	-0-	1051	2			N	-0-					58
02	1008	N	979	-0-	-29	-0-	979	2			N	-0-					58
03	1085	N	1068	-0-	-17	-0-	1068	2			N	-0-					58

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
RYDER SCOTT MANAGEMENT, LLC //CONT.// 739823
ACOLA WELL #: 10 RRCID -> 259681 COMPL. DATE 01/07/2011 TOTAL DEPTH 7550 PERF. 7030 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	962	-0-	-61	-0-	962	2			N	-0-					16
11	1020	N	1006	-0-	-14	-0-	1006	2			N	-0-					16
12	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					16
01	1002	N	1002	-0-	-0-	-0-	992	2	10	9	N	9					25
02	952	N	835	-0-	-117	-0-	835	2			N	-0-					25
03	1023	N	994	-0-	-29	-0-	986	2	8	9	N	7					32

MAEYERS WELL #: 16 RRCID -> 263901 COMPL. DATE 09/21/2011 TOTAL DEPTH 7540 PERF. 7000 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1694	-0-	-73	-0-	1694	2			N	-0-					112
11	1680	N	1612	-0-	-68	-0-	1612	2			N	-0-					112
12	1736	N	1627	-0-	-109	-0-	1627	2			N	-0-					112
01	1705	N	1564	-0-	-141	-0-	1563	2	1	9	N	1	1	8			112
02	1512	N	1328	-0-	-184	-0-	1328	2			N	-0-					112
03	1612	N	1603	-0-	-9	-0-	1602	2	1	9	N	1					113

MAEYERS WELL #: 17 RRCID -> 264181 COMPL. DATE 09/26/2011 TOTAL DEPTH 7532 PERF. 6970 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	2596	-0-	-8	-0-	2576	2	20	9	N	18					101
11	2520	N	2435	-0-	-85	-0-	2435	2			N	-0-					101
12	2573	N	2499	-0-	-74	-0-	2499	2			N	-0-					101
01	2604	N	2469	-0-	-135	-0-	2469	2			N	-0-					101
02	2268	N	2114	-0-	-154	-0-	2114	2			N	-0-					101
03	2511	N	2486	-0-	-25	-0-	2483	2	3	9	N	3					104

BARNETT WELL #: 14 RRCID -> 264572 COMPL. DATE 12/22/2011 TOTAL DEPTH 8348 PERF. 7562 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	2768	-0-	-580	-0-	2705	2	63	9	N	57	104	1			66
11	2970	X	2602	-0-	-368	-0-	2537	2	65	9	N	59					125
12	2759	X	2681	-0-	-78	-0-	2609	2	72	9	N	65	159	1			31
01	2759	X	2587	-0-	-172	-0-	2557	2	30	9	N	27					58
02	2436	N	2343	-0-	-93	-0-	2274	2	69	9	N	63					121
03	2666	N	2535	-0-	-131	-0-	2474	2	61	9	N	55	62	1			114

SABLE OPERATING COMPANY 742236
BORCHERS-WILBAR WELL #: 3 RRCID -> 208536 COMPL. DATE 04/01/2005 TOTAL DEPTH 3950 PERF. 3609 - 3722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	464	-0-	-94	-0-	464	3			Y	-0-	15	7			-0-
11	480	N	212	-0-	-268	-0-	212	3			Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BETTY WELL #: 1 H RRCID -> 213442 COMPL. DATE 07/12/2005 TOTAL DEPTH 4139 PERF. 5255 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	579					Y	-0-	13	7			-0-
11	14B2 EXT		-0-	-0-	-0-	579					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	579					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	579					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	579					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	579					Y	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
SABLE OPERATING COMPANY //CONT.// 742236
KIRK WELL #: 1 RRCID -> 219177 COMPL. DATE 01/20/2006 TOTAL DEPTH 4445 PERF. 4077 - 4173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-	5	7			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HINKSON WELL #: 7703 RRCID -> 219178 COMPL. DATE 01/27/2006 TOTAL DEPTH 4520 PERF. 4210 - 4281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	388	N	388	-0-	-0-	-0-	388	3			Y	-0-					-0-
11	510	N	298	-0-	-212	-0-	298	3			Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANDREATTA WELL #: 1 RRCID -> 237012 COMPL. DATE 12/11/2007 TOTAL DEPTH 4900 PERF. 4605 - 4678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					Y	-0-	43	7			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RIEBE WELL #: 3 RRCID -> 241311 COMPL. DATE 05/28/2008 TOTAL DEPTH 4245 PERF. 4093 - 4103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	248	-0-	-93	-0-	248	3			Y	-0-					8
11	0	N	-0-	-0-	-0-	-0-					Y	1					9
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					9
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					9
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					9
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					9

HINKSON WELL #: 21 RRCID -> 241518 COMPL. DATE 07/19/2007 TOTAL DEPTH 4420 PERF. 4077 - 4139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BILL HINKSON "A" WELL #: A 5 RRCID -> 247772 COMPL. DATE 08/24/2007 TOTAL DEPTH 4479 PERF. 4138 - 4146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	261	-0-	-18	-0-	261	3			Y	-0-					-0-
11	390	N	317	-0-	-73	-0-	317	3			Y	-0-					-0-
12	DLQ G-10		315	-0-	315	315	315	3			Y	-0-					-0-
01	DLQ G-10		299	-0-	299	614	298	3	1	9	Y	1	1	1			-0-
02	DLQ G-10		579	-0-	579	1193	579	3			Y	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	1193					Y	NO RPT					-0-

MARINER "C" WELL #: 1 RRCID -> 255222 COMPL. DATE 11/11/2009 TOTAL DEPTH 4404 PERF. 4276 - 4288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1107	-0-	-257	-0-	1105	3	2	9	Y	2					16
11	1320	N	-0-	-0-	-1320	-0-					Y	3					19
12	DLQ G-10		1054	-0-	1054	1054	1042	3	12	9	Y	11					30
01	DLQ G-10		1110	-0-	1110	2164	1089	3	21	9	Y	19	5	1			44
02	DLQ G-10		1196	-0-	1196	3360	1196	3			Y	-0-					44
03	DLQ G-10		NO RPT	-0-	-0-	3360					Y	NO RPT					44

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
SABLE OPERATING COMPANY //CONT.// 742236

HINKSON WELL #: 16 RRCID -> 256474 COMPL. DATE 04/23/2010 TOTAL DEPTH 4252 PERF. 4132 - 4152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	187	-0-	-495	-0-	187	3			Y	-0-					-0-
11	660	N	408	-0-	-252	-0-	408	3			Y	-0-					-0-
12	DLQ G-10		277	-0-	277	277	262	3	15	9	Y	14					14
01	DLQ G-10		390	-0-	390	667	388	3	2	9	Y	2	2	1			14
02	DLQ G-10		198	-0-	198	865	198	3			Y	-0-					14
03	DLQ G-10	NO RPT		-0-	-0-	865					Y	NO RPT					14

HINKSON 79 WELL #: 3 RRCID -> 256752 COMPL. DATE 04/21/2010 TOTAL DEPTH 4338 PERF. 4200 - 4220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	256	-0-	-209	-0-	256	3			Y	-0-					-0-
11	501	N	501	-0-	-0-	-0-	501	3			Y	-0-					-0-
12	DLQ G-10		240	-0-	240	240	240	3			Y	-0-					-0-
01	DLQ G-10		87	-0-	87	327	87	3			Y	-0-					-0-
02	DLQ G-10		149	-0-	149	476	149	3			Y	-0-					-0-
03	DLQ G-10	NO RPT		-0-	-0-	476					Y	NO RPT					-0-

HINKSON WELL #: 9 RRCID -> 257586 COMPL. DATE 05/27/2010 TOTAL DEPTH 4400 PERF. 4150 - 4160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	X	322	-0-	-174	-0-	322	3			Y	-0-					-0-
11	450	X	100	-0-	-350	-0-	100	3			Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

CLARK, GRAHAME WELL #: 2 RRCID -> 259723 COMPL. DATE 10/11/2010 TOTAL DEPTH 4585 PERF. 4274 - 4284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1114	N	1114	-0-	-0-	-0-	1114	3			Y	-0-					-0-
11	2387	N	2387	-0-	-0-	-0-	2387	3			Y	-0-					-0-
12	DLQ G-10		2025	-0-	2025	2025	2025	3			Y	-0-					-0-
01	DLQ G-10		1884	-0-	1884	3909	1875	3	9	9	Y	8	8	1			-0-
02	DLQ G-10		1234	-0-	1234	5143	1234	3			Y	-0-					-0-
03	DLQ G-10	NO RPT		-0-	-0-	5143					Y	NO RPT					-0-

KIRK A WELL #: 1 RRCID -> 261051 COMPL. DATE 06/16/2010 TOTAL DEPTH 4500 PERF. 4060 - 4070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	50	7			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

ANDREATTA A WELL #: 1 RRCID -> 261496 COMPL. DATE 11/22/2010 TOTAL DEPTH 4965 PERF. 4775 - 4785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	341	N	131	-0-	-210	-0-	131	3			Y	-0-	43	7			-0-
11	420	N	7	-0-	-413	-0-	7	3			Y	-0-					-0-
12	DLQ G-10		14	-0-	14	14	14	3			Y	-0-					-0-
01	DLQ G-10	NO RPT		-0-	-0-	14					Y	NO RPT					-0-
02	DLQ G-10	NO RPT		-0-	-0-	14					Y	NO RPT					-0-
03	DLQ G-10	NO RPT		-0-	-0-	14					Y	NO RPT					-0-

ELIZABETH WELL #: 1 RRCID -> 261835 COMPL. DATE 10/30/2010 TOTAL DEPTH 4275 PERF. 4080 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	207	-0-	-10	-0-	207	3			Y	-0-	21	7			6
11	300	N	-0-	-0-	-300	-0-					Y	-0-					6
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	21					27
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					27
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					27
03	DLQ G-10	NO RPT		-0-	-0-	-0-					Y	NO RPT					27

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
SABLE OPERATING COMPANY //CONT.// 742236
HINKSON 79 WELL #: 4 RRCID -> 262928 COMPL. DATE 01/03/2011 TOTAL DEPTH 4390 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HINKSON WELL #: 17 RRCID -> 262933 COMPL. DATE 12/17/2010 TOTAL DEPTH 4318 PERF. N/A

10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HINKSON WELL #: 7702 RRCID -> 264246 COMPL. DATE 11/03/2011 TOTAL DEPTH 4375 PERF. 4225 - 4235

10	998	N	998	-0-	-0-	-0-	998	3			Y	-0-					-0-
11	750	N	-0-	-0-	-750	-0-					Y	-0-					-0-
12	DLQ G-10		1868	-0-	1868	1868	1868	3			Y	-0-					-0-
01	DLQ G-10		1013	-0-	1013	2881	1009	3	4	9	Y	4	4	1			-0-
02	DLQ G-10		-0-	-0-	-0-	2881					Y	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	2881					Y	NO RPT					-0-

SANDERS OIL & GAS, LTD. 747638
SMITH, GWEN WELL #: 1 RRCID -> 224278 COMPL. DATE 05/10/2005 TOTAL DEPTH 8860 PERF. 8355 - 8746

10	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					138
11	1080	N	1029	-0-	-51	-0-	1029	2			N	-0-					138
12	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					138
01	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					138
02	952	N	898	-0-	-54	-0-	898	2			N	-0-					138
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					138

SAUDER MANAGEMENT COMPANY 748782
ODOM (STEVENS) RANCH WELL #: 1H RRCID -> 213636 COMPL. DATE 02/10/2006 TOTAL DEPTH 6319 PERF. 7850 - 10600

10	5961	X	5961	-0-	-0-	-0-	147	1	5814	2	Y	-0-					89
11	6248	X	6248	-0-	-0-	-0-	143	1	6105	2	Y	-0-					89
12	6595	X	6595	-0-	-0-	-0-	158	1	6437	2	Y	-0-					89
01	6579	X	6579	-0-	-0-	-0-	162	1	6410	2	Y	6					95
							7	9									
02	5829	X	5829	-0-	-0-	-0-	145	1	5675	2	Y	8					103
							9	9									
*03	6026	X	6026	-0-	-0-	-0-	105	1	5902	2	Y	17					120
							19	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
SAUDER MANAGEMENT COMPANY //CONT.// 748782
MARTIN-HYPONEX UNIT WELL #: 1H RRCID -> 217833 COMPL. DATE 04/20/2006 TOTAL DEPTH 6498 PERF. 6900 - 9357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	X	2235	-0-	-183	-0-	55	1	2180	2	N	-0-					211
11	2340	X	1879	-0-	-461	-0-	43	1	1836	2	N	-0-					211
12	2418	X	2309	-0-	-109	-0-	55	1	2254	2	N	-0-					211
01	2387	X	2167	-0-	-220	-0-	53	1	2104	2	N	9					220
							10	9									
02	2072	X	2063	-0-	-9	-0-	51	1	2012	2	N	-0-					220
*03	2368	X	2368	-0-	-0-	-0-	41	1	2327	2	N	-0-					220

ODOM (MARTIN) RANCH WELL #: 1H RRCID -> 218061 COMPL. DATE 05/01/2006 TOTAL DEPTH 6137 PERF. 6750 - 8527

10	3038	X	2657	-0-	-381	-0-	65	1	2588	2	Y	4					97
							4	9									
11	3000	N	3107	-0-	107	107	71	1	3030	2	Y	5					102
							6	9									
12	3131	X	2717	-0-	-414	-0-	65	1	2646	2	Y	5					107
							6	9									
01	3131	X	3029	-0-	-102	-0-	74	1	2940	2	Y	14					121
							15	9									
02	2828	X	1760	-0-	-1068	-0-	44	1	1714	2	Y	2					123
							2	9									
03	3131	X	1679	-0-	-1452	-0-	29	1	1628	2	Y	20					143
							22	9									

ODOM (MARTIN) RANCH WELL #: 2H RRCID -> 223987 COMPL. DATE 10/09/2006 TOTAL DEPTH 6232 PERF. 6700 - 8951

10	7471	X	6329	-0-	-1142	-0-	156	1	6167	2	Y	5					125
							6	9									
11	7230	X	5878	-0-	-1352	-0-	135	1	5736	2	Y	6					131
							7	9									
12	5859	X	5859	-0-	-0-	-0-	140	1	5710	2	Y	8					139
							9	9									
01	5491	X	5491	-0-	-0-	-0-	135	1	5337	2	Y	17					156
							19	9									
02	5200	X	5200	-0-	-0-	-0-	129	1	5062	2	Y	8					164
							9	9									
*03	5708	X	5708	-0-	-0-	-0-	99	1	5579	2	Y	27					191
							30	9									

ODOM (STEVENS) RANCH WELL #: 2 H RRCID -> 234423 COMPL. DATE 05/24/2007 TOTAL DEPTH 6358 PERF. 6685 - 9481

10	4833	X	4833	-0-	-0-	-0-	119	1	4714	2	Y	-0-					45
11	4441	X	4441	-0-	-0-	-0-	102	1	4339	2	Y	-0-					45
12	4991	X	4560	-0-	-431	-0-	109	1	4433	2	Y	16					61
							18	9									
01	4991	X	4375	-0-	-616	-0-	108	1	4264	2	Y	3					64
							3	9									
02	4368	X	3922	-0-	-446	-0-	97	1	3819	2	Y	5					69
							6	9									
03	4836	X	4175	-0-	-661	-0-	73	1	4087	2	Y	14					83
							15	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
SAUDER MANAGEMENT COMPANY //CONT.// 748782
STEVENS-MARTIN UNIT WELL #: 1 H RRCID -> 234444 COMPL. DATE 06/22/2007 TOTAL DEPTH 6243 PERF. 6760 - 9261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	1136	-0-	-2305	-0-	28	1	1098	2	N	9					74
							10	9									
11	3330	X	1123	-0-	-2207	-0-	26	1	1090	2	N	6					80
							7	9									
12	3069	X	1061	-0-	-2008	-0-	25	1	1027	2	N	8					88
							9	9									
01	2232	X	1054	-0-	-1178	-0-	26	1	1018	2	N	9					97
							10	9									
02	2016	X	1004	-0-	-1012	-0-	25	1	972	2	N	6					103
							7	9									
*03	1200	X	1200	-0-	-0-	-0-	21	1	1168	2	N	10					113
							11	9									

ODOM (MARTIN) RANCH WELL #: 3H RRCID -> 243558 COMPL. DATE 08/13/2008 TOTAL DEPTH 6224 PERF. 6635 - 9971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11997	X	310	-0-	-11687	-0-	8	1	302	2	Y	-0-					14
11	7860	X	254	-0-	-7606	-0-	6	1	248	2	Y	-0-					14
12	931	X	931	-0-	-0-	-0-	22	1	909	2	Y	-0-					14
01	341	X	164	-0-	-177	-0-	4	1	156	2	Y	4					18
							4	9									
02	6036	X	6036	-0-	-0-	-0-	147	1	5773	2	Y	105					123
							116	9									
*03	3100	N	5729	-0-	2629	2629	100	1	5607	2	Y	20					143
							22	9									

STEVENS-MARTIN UNIT II WELL #: 1H RRCID -> 246803 COMPL. DATE 08/11/2008 TOTAL DEPTH 6216 PERF. 6635 - 9688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9445	X	9445	-0-	-0-	-0-	233	1	9205	2	N	6					30
							7	9									
11	8656	X	8656	-0-	-0-	-0-	198	1	8430	2	N	25					55
							28	9									
12	10726	X	7505	-0-	-3221	-0-	180	1	7325	2	N	-0-					55
01	10044	X	9486	-0-	-558	-0-	234	1	9240	2	N	11					66
							12	9									
02	8764	X	4862	-0-	-3902	-0-	120	1	4700	2	N	38					104
							42	9									
03	9455	X	5759	-0-	-3696	-0-	101	1	5658	2	N	-0-					104

ODOM (MARTIN) RANCH WELL #: 4H RRCID -> 272767 COMPL. DATE 07/25/2013 TOTAL DEPTH 6253 PERF. 6670 - 9821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	22165	-0-	22165	43637	546	1	21582	2	N	34					287
							37	9									
11	64081	X	20444	-0-	-43637	-0-	468	1	19939	2	N	34	191	1			130
							37	9									
12	22940	X	20626	-0-	-2314	-0-	493	1	20067	2	N	60					190
							66	9									
01	22661	X	19427	-0-	-3234	-0-	478	1	18916	2	N	30					220
							33	9									
02	20048	X	17298	-0-	-2750	-0-	429	1	16830	2	N	35					255
							39	9									
03	22165	X	18791	-0-	-3374	-0-	328	1	18423	2	N	36	188	1			103
							40	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
SAUDER MANAGEMENT COMPANY //CONT.// 748782
ODOM (STEVENS) RANCH WELL #: 3H RRCID -> 274513 COMPL. DATE 08/20/2013 TOTAL DEPTH 6406 PERF. 6650 - 11363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	44547	X	25401	-0-	-19146	-0-	624	1	24694	2	N	75					323
							83	9									
11	43110	X	23279	-0-	-19831	-0-	531	1	22620	2	N	116	190	1			249
							128	9									
12	23314	X	23314	-0-	-0-	-0-	558	1	22733	2	N	21					270
							23	9									
01	27001	X	22399	-0-	-4602	-0-	551	1	21778	2	N	64	188	1			146
							70	9									
02	23240	X	19689	-0-	-3551	-0-	486	1	19104	2	N	90					236
							99	9									
03	25389	X	19432	-0-	-5957	-0-	338	1	18977	2	N	106	189	1			153
							117	9									

SCOUT ENERGY MANAGEMENT LLC 760218
WOLFE-GUINN-RENFRO WELL #: 1 RRCID -> 118530 COMPL. DATE 09/23/1985 TOTAL DEPTH 7313 PERF. 7090 - 7246

10	1094	N	1094	-0-	-0-	-0-	1070	3	24	9	N	22					41
11	1050	N	1017	-0-	-33	-0-	1017	3			N	-0-					41
12	1085	N	1061	-0-	-24	-0-	1061	3			N	-0-					41
01	1085	N	1023	-0-	-62	-0-	1023	3			N	-0-					41
02	952	N	922	-0-	-30	-0-	922	3			N	-0-					41
03	1054	N	1029	-0-	-25	-0-	1029	3			N	-0-					41

SMITH, T. M. WELL #: 6 RRCID -> 170576 COMPL. DATE 08/08/1998 TOTAL DEPTH 7363 PERF. 7056 - 7220

10	186	N	186	-0-	-0-	-0-	186	1			N	-0-					22
11	1872	N	1872	-0-	-0-	-0-	156	1	1716	3	N	-0-					22
12	1408	N	1408	-0-	-0-	-0-	186	1	1222	3	N	-0-					22
01	1277	N	1277	-0-	-0-	-0-	186	1	1091	3	N	-0-					22
02	1713	N	1713	-0-	-0-	-0-	174	1	1539	3	N	-0-					22
*03	1667	N	1667	-0-	-0-	-0-	186	1	1481	3	N	-0-					22

SMITH, T. M. WELL #: 7 RRCID -> 178233 COMPL. DATE N/A TOTAL DEPTH 7330 PERF. 6776 - 7190

10	1784	N	1784	-0-	-0-	-0-	186	1	1598	3	N	-0-					8
11	2010	N	1830	-0-	-180	-0-	168	1	1662	3	N	-0-					8
12	2015	N	1873	-0-	-142	-0-	186	1	1687	3	N	-0-					8
01	1837	N	1837	-0-	-0-	-0-	186	1	1651	3	N	-0-					8
02	1708	N	1550	-0-	-158	-0-	174	1	1376	3	N	-0-					8
03	1860	N	1722	-0-	-138	-0-	180	1	1542	3	N	-0-					8

WOLFE-GUINN-RENFRO WELL #: 4 RRCID -> 184907 COMPL. DATE 10/03/2013 TOTAL DEPTH 7396 PERF. 6854 - 7274

10	6417	X	5344	-0-	-1073	-0-	81	1	5263	3	N	-0-					62
11	5430	X	5018	-0-	-412	-0-	81	1	4937	3	N	-0-					62
12	5611	X	5228	-0-	-383	-0-	81	1	5147	3	N	-0-					62
01	5332	X	4999	-0-	-333	-0-	81	1	4918	3	N	-0-					62
02	4816	X	4446	-0-	-370	-0-	81	1	4365	3	N	-0-					62
03	5332	X	5044	-0-	-288	-0-	81	1	4963	3	N	-0-					62

WOLFE-GUINN-RENFRO WELL #: 2 RRCID -> 186414 COMPL. DATE 07/06/2001 TOTAL DEPTH 7399 PERF. 7070 - 7296

10	2914	X	2710	-0-	-204	-0-	81	1	2629	3	N	-0-					5
11	2820	X	2289	-0-	-531	-0-	81	1	2208	3	N	-0-					5
12	2848	X	2848	-0-	-0-	-0-	81	1	2767	3	N	-0-					5
01	2796	N	2796	-0-	-0-	-0-	81	1	2715	3	N	-0-					5
02	2600	N	2600	-0-	-0-	-0-	81	1	2519	3	N	-0-					5
03	2852	N	2565	-0-	-287	-0-	81	1	2484	3	N	-0-					5

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WOLFE-GUINN-RENFRO WELL #: 5 RRCID -> 187814 COMPL. DATE 02/01/2002 TOTAL DEPTH 7389 PERF. 7095 - 7295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	3563	-0-	-932	-0-	3563	3			N	-0-					51
11	4437	X	4437	-0-	-0-	-0-	4437	3			N	-0-					51
12	4972	X	4972	-0-	-0-	-0-	4972	3			N	-0-					51
01	4796	X	4796	-0-	-0-	-0-	4796	3			N	-0-					51
02	4075	X	4075	-0-	-0-	-0-	4075	3			N	-0-					51
*03	4469	X	4469	-0-	-0-	-0-	4469	3			N	-0-					51

WOLFE-GUINN-RENFRO WELL #: 6 RRCID -> 187815 COMPL. DATE 02/01/2002 TOTAL DEPTH 7440 PERF. 7110 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4685	X	4685	-0-	-0-	-0-	4685	3			N	-0-					78
11	4680	X	4549	-0-	-131	-0-	4549	3			N	-0-					78
12	4883	X	4883	-0-	-0-	-0-	4883	3			N	-0-					78
01	4836	X	4739	-0-	-97	-0-	4739	3			N	-0-					78
02	4292	X	4292	-0-	-0-	-0-	4292	3			N	-0-					78
*03	4914	X	4914	-0-	-0-	-0-	4914	3			N	-0-					78

SMITH, T. M. WELL #: 8 RRCID -> 191446 COMPL. DATE 07/31/2002 TOTAL DEPTH 7364 PERF. 7060 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6293	X	6217	-0-	-76	-0-	186	1	6031	3	N	-0-					-0-
11	6046	X	6046	-0-	-0-	-0-	168	1	5878	3	N	-0-					-0-
12	6231	X	5938	-0-	-293	-0-	186	1	5752	3	N	-0-					-0-
01	6231	X	6162	-0-	-69	-0-	186	1	5975	3	N	1	1	8			-0-
							1	9									
02	5656	X	5389	-0-	-267	-0-	174	1	5215	3	N	-0-					-0-
*03	6273	X	6273	-0-	-0-	-0-	180	1	6093	3	N	-0-					-0-

WOLFE-GUINN-RENFRO WELL #: 3 RRCID -> 191447 COMPL. DATE 07/30/2002 TOTAL DEPTH 7462 PERF. 7189 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3126	X	3126	-0-	-0-	-0-	3126	3			N	-0-					2
11	3138	X	3138	-0-	-0-	-0-	3138	3			N	-0-					2
12	3324	X	3324	-0-	-0-	-0-	3324	3			N	-0-					2
01	2982	X	2982	-0-	-0-	-0-	2982	3			N	-0-					2
02	2268	X	2000	-0-	-268	-0-	2000	3			N	-0-					2
03	2511	X	1975	-0-	-536	-0-	1975	3			N	-0-					2

WOLFE-GUINN-RENFRO WELL #: 7 RRCID -> 201499 COMPL. DATE 03/06/2013 TOTAL DEPTH 7417 PERF. 6860 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6572	X	6015	-0-	-557	-0-	6015	3			N	-0-					9
11	5373	X	5373	-0-	-0-	-0-	5373	3			N	-0-					9
12	6442	X	6442	-0-	-0-	-0-	6442	3			N	-0-					9
01	5957	X	5957	-0-	-0-	-0-	5957	3			N	-0-					9
02	5191	X	5191	-0-	-0-	-0-	5191	3			N	-0-					9
*03	5765	X	5765	-0-	-0-	-0-	5765	3			N	-0-					9

WOLFE-GUINN-RENFRO WELL #: 8 RRCID -> 210971 COMPL. DATE 06/01/2005 TOTAL DEPTH 7389 PERF. 7086 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	3327	-0-	-114	-0-	93	1	3231	3	N	3					30
							3	9									
11	3300	X	3263	-0-	-37	-0-	93	1	3170	3	N	-0-					30
12	3410	X	3357	-0-	-53	-0-	93	1	3264	3	N	-0-					30
01	3423	X	3423	-0-	-0-	-0-	93	1	3330	3	N	-0-					30
02	3052	X	2836	-0-	-216	-0-	93	1	2743	3	N	-0-					30
03	3379	X	3298	-0-	-81	-0-	93	1	3205	3	N	-0-					30

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WOLFE-GUINN-RENFRO WELL #: 9 RRCID -> 220692 COMPL. DATE 03/05/2006 TOTAL DEPTH 7343 PERF. 7062 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1623	N	1623	-0-	-0-	-0-	93	1	1530	3	N	-0-	7	7			5
11	1565	N	1565	-0-	-0-	-0-	93	1	1472	3	N	-0-					5
12	1852	N	1852	-0-	-0-	-0-	93	1	1759	3	N	-0-					5
01	1707	N	1707	-0-	-0-	-0-	93	1	1614	3	N	-0-					5
02	1456	N	1442	-0-	-14	-0-	93	1	1349	3	N	-0-					5
03	1860	N	1645	-0-	-215	-0-	93	1	1552	3	N	-0-					5

WOLFE-GUINN-RENFRO WELL #: 10 RRCID -> 223716 COMPL. DATE 06/01/2006 TOTAL DEPTH 7345 PERF. 7052 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1880	N	1880	-0-	-0-	-0-	93	1	1787	3	N	-0-					9
11	1770	N	1703	-0-	-67	-0-	93	1	1610	3	N	-0-					9
12	1922	N	1918	-0-	-4	-0-	93	1	1825	3	N	-0-					9
01	1891	N	1594	-0-	-297	-0-	93	1	1501	3	N	-0-					9
02	1733	N	1733	-0-	-0-	-0-	93	1	1640	3	N	-0-					9
*03	1927	N	1927	-0-	-0-	-0-	93	1	1834	3	N	-0-					9

SMITH, T. M. WELL #: 9 RRCID -> 226944 COMPL. DATE 09/11/2010 TOTAL DEPTH 7352 PERF. 6848 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5466	X	5466	-0-	-0-	-0-	186	1	5280	3	N	-0-					6
11	4567	X	4567	-0-	-0-	-0-	168	1	4399	3	N	-0-					6
12	5273	X	5273	-0-	-0-	-0-	186	1	5087	3	N	-0-					6
01	4995	X	4995	-0-	-0-	-0-	186	1	4809	3	N	-0-					6
02	4254	X	4254	-0-	-0-	-0-	174	1	4080	3	N	-0-					6
*03	4577	X	4577	-0-	-0-	-0-	180	1	4397	3	N	-0-					6

SHIDLER, MARK L., INC. 776590
ROSS WELL #: 1 RRCID -> 213505 COMPL. DATE 06/03/2005 TOTAL DEPTH 8028 PERF. 8250 - 8855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2532	-0-	-537	-0-	2532	2			N	-0-					-0-
11	3762	X	3762	-0-	-0-	-0-	3762	2			N	-0-					-0-
12	3100	N	3614	-0-	514	514	3614	2			N	-0-					-0-
01	3100	N	3142	-0-	42	556	3142	2			N	-0-					-0-
02	2838	X	2282	-0-	-556	-0-	2282	2			N	-0-					-0-
*03	2832	X	2832	-0-	-0-	-0-	2832	2			N	-0-					-0-

TRITT WELL #: 1H RRCID -> 223995 COMPL. DATE 11/15/2005 TOTAL DEPTH 8896 PERF. 8989 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER-BETZEL UNIT WELL #: 1 H RRCID -> 235558 COMPL. DATE 01/26/2006 TOTAL DEPTH 8149 PERF. 8290 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	3970	-0-	-153	-0-	2142	1	1828	2	N	-0-					-0-
11	3480	X	2740	-0-	-740	-0-	2073	1	667	2	N	-0-					-0-
12	2914	X	-0-	-0-	-2914	-0-					N	-0-					-0-
01	3193	X	1240	-0-	-1953	-0-	200	1	1040	2	N	-0-					-0-
02	2884	X	2866	-0-	-18	-0-	462	1	2404	2	N	-0-					-0-
03	3193	X	2885	-0-	-308	-0-	609	1	2276	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
SHIDLER, MARK L., INC. //CONT.// 776590

PIPES WELL #: 1 H RRCID -> 235559 COMPL. DATE 08/09/2006 TOTAL DEPTH 7358 PERF. 7500 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2720	X	2720	-0-	-0-	-0-	694	1	2026	2	N	-0-					-0-
11	3048	X	3048	-0-	-0-	-0-	672	1	2376	2	N	-0-					-0-
12	3129	X	3129	-0-	-0-	-0-	694	1	2435	2	N	-0-					-0-
01	3301	X	3301	-0-	-0-	-0-	694	1	2607	2	N	-0-					-0-
02	2856	X	2186	-0-	-670	-0-	813	1	1373	2	N	-0-					-0-
*03	3504	X	3504	-0-	-0-	-0-	1279	1	2225	2	N	-0-					-0-

MARTIN WELL #: 1H RRCID -> 246669 COMPL. DATE 08/01/2006 TOTAL DEPTH 8034 PERF. 7260 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2017	N	2017	-0-	-0-	-0-	2017	2			N	-0-					-0-
11	1860	N	1593	-0-	-267	-0-	1593	2			N	-0-					-0-
12	1922	N	1290	-0-	-632	-0-	1290	2			N	-0-					-0-
01	2098	N	2098	-0-	-0-	-0-	2098	2			N	-0-					-0-
02	1620	N	1620	-0-	-0-	-0-	1620	2			N	-0-					-0-
*03	1419	N	1419	-0-	-0-	-0-	85	1	1334	2	N	-0-					-0-

ROBINSON WELL #: 1H RRCID -> 253073 COMPL. DATE 10/25/2005 TOTAL DEPTH 7244 PERF. 8303 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	X	2349	-0-	-38	-0-	706	1	1643	2	N	-0-					-0-
11	2824	X	2824	-0-	-0-	-0-	683	1	2141	2	N	-0-					-0-
12	3144	X	3144	-0-	-0-	-0-	706	1	2438	2	N	-0-					-0-
01	2710	X	2710	-0-	-0-	-0-	706	1	2004	2	N	-0-					-0-
02	2632	X	2158	-0-	-474	-0-	588	1	1570	2	N	-0-					-0-
03	3131	X	2467	-0-	-664	-0-	776	1	1691	2	N	-0-					-0-

MOORE UNIT B WELL #: 2H RRCID -> 253075 COMPL. DATE 03/14/2006 TOTAL DEPTH 8064 PERF. 7920 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4096	X	4096	-0-	-0-	-0-	4096	2			N	-0-					-0-
11	3691	X	3691	-0-	-0-	-0-	3691	2			N	-0-					-0-
12	4278	X	3650	-0-	-628	-0-	3650	2			N	-0-					-0-
01	4278	X	3742	-0-	-536	-0-	3742	2			N	-0-					-0-
02	3864	X	3104	-0-	-760	-0-	3104	2			N	-0-					-0-
03	4092	X	3986	-0-	-106	-0-	3986	2			N	-0-					-0-

MOORE UNIT A WELL #: 1H RRCID -> 253081 COMPL. DATE 03/07/2006 TOTAL DEPTH 8058 PERF. 8144 - 9568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	X	1334	-0-	-495	-0-	1334	2			N	-0-					-0-
11	1770	X	1494	-0-	-276	-0-	1494	2			N	-0-					-0-
12	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					-0-
01	1957	N	1957	-0-	-0-	-0-	1957	2			N	-0-					-0-
02	1699	N	1699	-0-	-0-	-0-	1699	2			N	-0-					-0-
*03	1771	N	1771	-0-	-0-	-0-	1771	2			N	-0-					-0-

PIPES WELL #: 3H RRCID -> 253084 COMPL. DATE 08/08/2006 TOTAL DEPTH 7387 PERF. 8050 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-
11	1754	N	1754	-0-	-0-	-0-	1754	2			N	-0-					-0-
12	1535	N	1535	-0-	-0-	-0-	1535	2			N	-0-					-0-
01	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-
02	1400	N	1306	-0-	-94	-0-	560	1	746	2	N	-0-					-0-
*03	1616	N	1616	-0-	-0-	-0-	592	1	1024	2	N	-0-					-0-

PIPES WELL #: 2H RRCID -> 253508 COMPL. DATE 08/09/2006 TOTAL DEPTH 7366 PERF. 8050 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3940	X	3940	-0-	-0-	-0-	2338	1	1602	2	N	-0-					-0-
11	3790	X	3790	-0-	-0-	-0-	2263	1	1527	2	N	-0-					-0-
12	3661	X	3661	-0-	-0-	-0-	2338	1	1323	2	N	-0-					-0-
01	4076	X	4076	-0-	-0-	-0-	2338	1	1738	2	N	-0-					-0-
02	1232	X	1198	-0-	-34	-0-	452	1	746	2	N	-0-					-0-
*03	1798	X	1798	-0-	-0-	-0-	658	1	1140	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
SHIDLER, MARK L., INC. //CONT.// 776590
MCCUTCHIN WELL #: 1H RRCID -> 254892 COMPL. DATE 12/30/2005 TOTAL DEPTH 8703 PERF. 8965 - 11405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9424	X	8824	-0-	-600	-0-	8824	2			N	-0-					-0-
11	9037	X	9037	-0-	-0-	-0-	9037	2			N	-0-					-0-
12	7165	X	7165	-0-	-0-	-0-	7165	2			N	-0-					-0-
01	8835	X	5847	-0-	-2988	-0-	5847	2			N	-0-					-0-
02	8428	X	4677	-0-	-3751	-0-	336	1	4341	2	N	-0-					-0-
03	9331	X	8625	-0-	-706	-0-	609	1	8016	2	N	-0-					-0-

SILVER CREEK OIL & GAS, LLC 781909
HORNBACK WELL #: RRCID -> 189777 COMPL. DATE 03/28/2002 TOTAL DEPTH 7811 PERF. 7450 - 7800

10	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/06/2008

SKY RESOURCES, INC. 786408
SIKES WELL #: 2 RRCID -> 213050 COMPL. DATE 09/02/2005 TOTAL DEPTH 5070 PERF. 4975 - 5050

10	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SLATE HOLDINGS, INC. 787112
LANEY UNIT WELL #: 1 RRCID -> 204183 COMPL. DATE 07/03/2004 TOTAL DEPTH 6275 PERF. 6108 - 6186

10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

RIBBLE WELL #: 1 RRCID -> 204185 COMPL. DATE 06/08/2004 TOTAL DEPTH 6120 PERF. N/A

10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

CARRIZO-WAGGONER-WALKER UNIT WELL #: 3 RRCID -> 207508 COMPL. DATE 01/25/2005 TOTAL DEPTH 7784 PERF. 8390 - 9937

10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MORGAN-BROWN UNIT WELL #: 1H RRCID -> 213396 COMPL. DATE 09/25/2005 TOTAL DEPTH 6036 PERF. 6700 - 9800

10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
SLATE HOLDINGS, INC. //CONT.// 787112

TOMPKINS-WALKER UNIT WELL #: 1H RRCID -> 220014 COMPL. DATE 05/17/2006 TOTAL DEPTH 6317 PERF. 6640 - 9152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAWNER UNIT WELL #: 1H RRCID -> 222405 COMPL. DATE 08/02/2006 TOTAL DEPTH 5390 PERF. 5800 - 8310

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HM MCPHERSON UNIT WELL #: 1H RRCID -> 224293 COMPL. DATE 08/29/2006 TOTAL DEPTH 7730 PERF. 8080 - 8531

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHAFFEY UNIT WELL #: 1H RRCID -> 230427 COMPL. DATE 01/03/2008 TOTAL DEPTH 6598 PERF. 7103 - 8703

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, N. WELL #: 1 H RRCID -> 230702 COMPL. DATE 06/06/2007 TOTAL DEPTH 5129 PERF. 5680 - 7971

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DELQ PR	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

WORCESTER WELL #: 1 H RRCID -> 231021 COMPL. DATE 12/16/2006 TOTAL DEPTH 6465 PERF. 6889 - 8324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

C. DURANT UNIT "A" WELL #: 1 H RRCID -> 231551 COMPL. DATE 10/23/2006 TOTAL DEPTH 5670 PERF. 6068 - 9104

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
SLATE HOLDINGS, INC. //CONT.// 787112

BLAIR-PICKERING UNIT WELL #: 1H RRCID -> 236397 COMPL. DATE 05/28/2008 TOTAL DEPTH 4995 PERF. 5325 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLAIR-PICKERING UNIT WELL #: 2H RRCID -> 236399 COMPL. DATE 05/26/2008 TOTAL DEPTH 4992 PERF. 5578 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAHAFFEY UNIT WELL #: 2H RRCID -> 240394 COMPL. DATE 02/21/2008 TOTAL DEPTH 6610 PERF. 6899 - 9444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALDEN WELL #: 1H RRCID -> 247781 COMPL. DATE 09/29/2007 TOTAL DEPTH 7334 PERF. 6220 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	2505	-0-	-192	-0-	2505	3			N	-0-					46
11	2610	X	2359	-0-	-251	-0-	2359	3			N	-0-					46
12	DLQ G-10		2193	-0-	2193	2193	2193	3			N	-0-					46
*01	DLQ G-10		2193	-0-	2193	4386	2193	2			N	-0-					46
02	DLQ G-10		2296	-0-	2296	6682	2296	2			N	-0-					46
03	DLQ G-10		2372	-0-	2372	9054	2372	2			N	-0-					46

SPINDLETOP OIL & GAS COMPANY 809930

WYATT WELL #: 2 RRCID -> 185614 COMPL. DATE 03/13/2003 TOTAL DEPTH 9270 PERF. 8232 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1038	-0-	-78	-0-	1016	2	22	9	Y	20					84
11	1080	N	950	-0-	-130	-0-	928	2	22	9	Y	20					104
12	1085	N	979	-0-	-106	-0-	973	2	6	9	Y	5					109
01	1033	N	1033	-0-	-0-	-0-	1033	2			Y	-0-					109
02	896	N	887	-0-	-9	-0-	887	2			Y	-0-					109
*03	997	N	997	-0-	-0-	-0-	3	1	994	2	Y	-0-					109

WYATT WELL #: 3 RRCID -> 188541 COMPL. DATE 09/04/2001 TOTAL DEPTH 8924 PERF. 7882 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1150	-0-	-90	-0-	1150	2			Y	-0-					19
11	1170	N	1052	-0-	-118	-0-	1052	2			Y	-0-					19
12	1209	N	1103	-0-	-106	-0-	1103	2			Y	-0-					19
01	1171	N	1171	-0-	-0-	-0-	1171	2			Y	-0-					19
02	1005	N	1005	-0-	-0-	-0-	1005	2			Y	-0-					19
*03	1130	N	1130	-0-	-0-	-0-	3	1	1127	2	Y	-0-					19

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
SPINDLETOP OIL & GAS COMPANY //CONT.// 809930

WYATT WELL #: 5 RRCID -> 188542 COMPL. DATE 04/09/2005 TOTAL DEPTH 9065 PERF. 8052 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1895	N	1895	-0-	-0-	-0-	1895	2			Y	-0-					40
11	1733	N	1733	-0-	-0-	-0-	1733	2			Y	-0-					40
12	1891	N	1816	-0-	-75	-0-	1816	2			Y	-0-					40
01	1927	N	1927	-0-	-0-	-0-	1927	2			Y	-0-					40
02	1656	N	1656	-0-	-0-	-0-	1656	2			Y	-0-					40
*03	1861	N	1861	-0-	-0-	-0-	5	1	1856	2	Y	-0-					40

WYATT WELL #: 4 RRCID -> 189078 COMPL. DATE 04/08/2005 TOTAL DEPTH 9238 PERF. 8114 - 9098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1636	N	1636	-0-	-0-	-0-	1625	2	11	9	Y	10					54
11	1497	N	1497	-0-	-0-	-0-	1486	2	11	9	Y	10					64
12	1705	N	1557	-0-	-148	-0-	1557	2			Y	-0-					64
01	1652	N	1652	-0-	-0-	-0-	1652	2			Y	-0-					64
02	1419	N	1419	-0-	-0-	-0-	1419	2			Y	-0-					64
*03	1595	N	1595	-0-	-0-	-0-	4	1	1591	2	Y	-0-					64

WYATT WELL #: 1 RRCID -> 190711 COMPL. DATE 05/11/2001 TOTAL DEPTH 8940 PERF. 7948 - 8812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1083	-0-	-95	-0-	1083	2			Y	-0-					62
11	1170	N	991	-0-	-179	-0-	991	2			Y	-0-					62
12	1147	N	1038	-0-	-109	-0-	1038	2			Y	-0-					62
01	1101	N	1101	-0-	-0-	-0-	1101	2			Y	-0-					62
02	946	N	946	-0-	-0-	-0-	946	2			Y	-0-					62
*03	1063	N	1063	-0-	-0-	-0-	3	1	1060	2	Y	-0-					62

OLEX U. S. WELL #: 1 RRCID -> 200105 COMPL. DATE 12/20/2003 TOTAL DEPTH 8695 PERF. 7890 - 8620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1727	N	1727	-0-	-0-	-0-	1706	2	21	9	N	19					77
11	1560	N	1552	-0-	-8	-0-	1550	2	2	9	N	2					79
12	1706	N	1706	-0-	-0-	-0-	1702	2	4	9	N	4					83
01	1736	N	1730	-0-	-6	-0-	1730	2			N	-0-					83
02	1456	N	1242	-0-	-214	-0-	1239	2	3	9	N	3					86
03	1705	N	1270	-0-	-435	-0-	1270	2			N	-0-					86

OLEX U. S. WELL #: 2 RRCID -> 202409 COMPL. DATE 04/25/2004 TOTAL DEPTH 8840 PERF. 7933 - 8796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1507	N	1507	-0-	-0-	-0-	1493	2	14	9	N	13					154
11	1416	N	1416	-0-	-0-	-0-	1415	2	1	9	N	1					155
12	1364	N	1347	-0-	-17	-0-	1336	2	11	9	N	10					165
01	1519	N	1420	-0-	-99	-0-	1337	2	83	9	N	75	170	1			70
02	1316	N	1304	-0-	-12	-0-	1286	2	18	9	N	16					86
03	1333	N	1303	-0-	-30	-0-	1291	2	12	9	N	11					97

OLEX U. S. WELL #: 4 RRCID -> 206955 COMPL. DATE 01/20/2005 TOTAL DEPTH 8833 PERF. 7925 - 8782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1605	N	1605	-0-	-0-	-0-	1559	2	46	9	N	42					199
11	1425	N	1425	-0-	-0-	-0-	1425	2			N	-0-	175	1			24
12	1658	N	1658	-0-	-0-	-0-	1652	2	6	9	N	5					29
01	1612	N	1459	-0-	-153	-0-	1444	2	15	9	N	14					43
02	1344	N	1187	-0-	-157	-0-	1173	2	14	9	N	13					56
03	1643	N	1451	-0-	-192	-0-	1433	2	18	9	N	16					72

OLEX U. S. WELL #: 3 RRCID -> 208215 COMPL. DATE 03/28/2005 TOTAL DEPTH 8706 PERF. 7863 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1076	-0-	-9	-0-	1076	2			N	-0-					69
11	1024	N	1024	-0-	-0-	-0-	1	1	1023	2	N	-0-					69
12	1085	N	1001	-0-	-84	-0-	1	1	1000	2	N	-0-					69
01	1085	N	1030	-0-	-55	-0-	1030	2			N	-0-					69
02	962	N	962	-0-	-0-	-0-	962	2			N	-0-					69
*03	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					69

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
SPINDLETOP OIL & GAS COMPANY //CONT.// 809930

OLEX U. S. WELL #: 5 RRCID -> 220157 COMPL. DATE 05/09/2006 TOTAL DEPTH 8830 PERF. 8572 - 8741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1602	-0-	-134	-0-	1585	2	17	9	N	15					63
11	1541	N	1541	-0-	-0-	-0-	1527	2	14	9	N	13					76
12	1499	N	1499	-0-	-0-	-0-	1488	2	11	9	N	10					86
01	1507	N	1507	-0-	-0-	-0-	1498	2	9	9	N	8					94
02	1453	N	1453	-0-	-0-	-0-	1434	2	19	9	N	17					111
*03	1542	N	1542	-0-	-0-	-0-	1523	2	19	9	N	17					128

OLEX U. S. WELL #: 7 RRCID -> 227369 COMPL. DATE 03/21/2007 TOTAL DEPTH 8821 PERF. 7917 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1802	-0-	-244	-0-	1788	2	14	9	N	13					48
11	2010	N	1568	-0-	-442	-0-	1546	2	22	9	N	20					68
12	1860	N	1547	-0-	-313	-0-	1543	2	4	9	N	4					72
01	2459	N	2459	-0-	-0-	-0-	2458	2	1	9	N	1					73
02	2189	N	2189	-0-	-0-	-0-	2152	2	37	9	N	34					107
*03	2395	N	2395	-0-	-0-	-0-	2395	2			N	-0-					107

OLEX U. S. WELL #: 6 RRCID -> 227877 COMPL. DATE 04/19/2007 TOTAL DEPTH 8870 PERF. 7960 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2644	X	2644	-0-	-0-	-0-	2641	2	3	9	N	3					179
11	2550	X	2364	-0-	-186	-0-	2364	2			N	-0-					179
12	2624	X	2624	-0-	-0-	-0-	2612	2	12	9	N	11	174	1			16
01	2635	X	2435	-0-	-200	-0-	2401	2	34	9	N	31					47
02	2380	X	2138	-0-	-242	-0-	2127	2	11	9	N	10					57
03	2635	X	2512	-0-	-123	-0-	2484	2	28	9	N	25					82

HUTCHESON WELL #: 3H RRCID -> 228118 COMPL. DATE 01/22/2007 TOTAL DEPTH 6483 PERF. 6795 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	914	-0-	-326	-0-	914	2			N	-0-					2
11	900	N	859	-0-	-41	-0-	1	1	858	2	N	-0-					2
12	1116	N	1116	-0-	-0-	-0-	35	1	1081	2	N	-0-					2
01	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					2
02	960	N	960	-0-	-0-	-0-	9	1	951	2	N	-0-					2
03	1116	N	1026	-0-	-90	-0-	1026	2			N	-0-					2

HUTCHESON WELL #: 2H RRCID -> 228210 COMPL. DATE 01/24/2007 TOTAL DEPTH 6527 PERF. 6925 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1291	-0-	-259	-0-	1291	2			N	-0-					16
11	1770	N	1700	-0-	-70	-0-	1700	2			N	-0-					16
12	1635	N	1635	-0-	-0-	-0-	51	1	1584	2	N	-0-					16
01	1498	N	1498	-0-	-0-	-0-	1498	2			N	-0-					16
02	1596	N	1317	-0-	-279	-0-	14	1	1303	2	N	-0-					16
03	1643	N	1321	-0-	-322	-0-	1321	2			N	-0-					16

HARMS WELL #: 4 H RRCID -> 233027 COMPL. DATE 04/26/2007 TOTAL DEPTH 6521 PERF. 8516 - 9425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75

WILSON-HARRIS WELL #: 2 H RRCID -> 234927 COMPL. DATE 07/16/2007 TOTAL DEPTH 6546 PERF. 7080 - 9070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5425	X	5273	-0-	-152	-0-	5273	2			N	-0-					83
11	10170	X	3263	-0-	-6907	-0-	3263	2			N	-0-					83
12	DLQ G-10		9165	-0-	9165	9165	9165	2			N	-0-					83
01	DLQ G-10		5854	-0-	5854	15019	5854	2			N	-0-					83
02	24396	X	9377	-0-	-15019	-0-	9373	2	4	9	N	4	4	8			83
*03	10097	X	10097	-0-	-0-	-0-	10097	2			N	-0-					83

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
SPINDLETOP OIL & GAS COMPANY //CONT.// 809930

WILSON-HARRIS WELL #: 3 H RRCID -> 234928 COMPL. DATE 08/30/2007 TOTAL DEPTH 6543 PERF. 6800 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13206	X	30	-0-	-13176	-0-	30	2			N	-0-					47
11	11310	X	629	-0-	-10681	-0-	629	2			N	-0-					47
12	DLQ G-10		118	-0-	118	118	118	2			N	-0-					47
01	DLQ G-10		228	-0-	228	346	228	2			N	-0-					47
02	7985	X	7639	-0-	-346	-0-	7637	2	2	9	N	2	2	8			47
*03	6468	X	6468	-0-	-0-	-0-	6468	2			N	-0-					47

WILSON-HARRIS WELL #: 4 H RRCID -> 234929 COMPL. DATE 08/30/2007 TOTAL DEPTH 6537 PERF. 6940 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	301	N	301	-0-	-0-	-0-	301	2			N	-0-					96
11	335	N	335	-0-	-0-	-0-	335	2			N	-0-					96
12	310	N	53	-0-	-257	-0-	53	2			N	-0-					96
01	310	N	115	-0-	-195	-0-	115	2			N	-0-					96
02	467	N	467	-0-	-0-	-0-	467	2			N	-0-					96
*03	115	N	115	-0-	-0-	-0-	115	2			N	-0-					96

FITZWILLIAM WELL #: 2 H RRCID -> 235657 COMPL. DATE 10/09/2007 TOTAL DEPTH 6533 PERF. 6950 - 8683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5150	X	5150	-0-	-0-	-0-	92	1	5058	2	N	-0-					97
11	3600	X	2413	-0-	-1187	-0-	50	1	2363	2	N	-0-					97
12	DLQ G-10		3926	-0-	3926	3926	55	1	3871	2	N	-0-					97
01	DLQ G-10		3375	-0-	3375	7301	159	1	3216	2	N	-0-					97
02	10371	X	3070	-0-	-7301	-0-	519	1	2549	2	N	2	2	8			97
							2	9									
*03	3209	X	3209	-0-	-0-	-0-	630	1	2579	2	N	-0-					97

BUXTON WELL #: 1H RRCID -> 238571 COMPL. DATE 01/25/2008 TOTAL DEPTH 5566 PERF. 6000 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MC KEON WELL #: 1H RRCID -> 240344 COMPL. DATE 05/15/2008 TOTAL DEPTH 5771 PERF. 6300 - 9225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49

POSTON WELL #: 1 RRCID -> 250164 COMPL. DATE 01/27/2010 TOTAL DEPTH 6754 PERF. 6499 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	218	-0-	-185	-0-	11	1	207	2	N	-0-					-0-
11	390	N	106	-0-	-284	-0-	5	1	101	2	N	-0-					-0-
12	279	N	42	-0-	-237	-0-	2	1	40	2	N	-0-					-0-
01	217	N	53	-0-	-164	-0-	3	1	50	2	N	-0-					-0-
02	112	N	91	-0-	-21	-0-	4	1	87	2	N	-0-					-0-
*03	45	N	45	-0-	-0-	-0-	2	1	43	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
SPINDLETOP OIL & GAS COMPANY //CONT.// 809930
OLEX U.S. WELL #: 8 RRCID -> 251649 COMPL. DATE 03/16/2009 TOTAL DEPTH 8833 PERF. 7924 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	X	2245	-0-	-235	-0-	2241	2	4	9	N	4					173
11	2400	X	2196	-0-	-204	-0-	2172	2	24	9	N	22					195
12	2573	N	2226	-0-	-347	-0-	2226	2			N	-0-	177	1			18
01	2290	N	2290	-0-	-0-	-0-	2290	2			N	-0-					18
02	2044	N	1808	-0-	-236	-0-	1801	2	7	9	N	6					24
03	2232	N	2027	-0-	-205	-0-	2010	2	17	9	N	15					39

FULLER WELL #: 1H RRCID -> 258547 COMPL. DATE 10/31/2007 TOTAL DEPTH 5495 PERF. 6421 - 8970

10	14B2	EXT	-0-	-0-	-0-	10589					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	10589					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	10589					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	10589					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	10589					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	10589					N	-0-					-0-

SQUARE ONE ENERGY, INC. 810817
HOGTOWN-MOORE UNIT WELL #: E 8 RRCID -> 251381 COMPL. DATE 11/20/2006 TOTAL DEPTH 3636 PERF. 2510 - 3516

10	14B2	EXT	-0-	-0-	-0-	2095					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	2095					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	2095					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	2095					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	2095					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	2095					N	NO RPT					-0-

HOGTOWN MOORE UNIT WELL #: 38H RRCID -> 251697 COMPL. DATE 09/12/2007 TOTAL DEPTH 3447 PERF. 4220 - 5790

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOGTOWN MOORE UNIT WELL #: 40H RRCID -> 252506 COMPL. DATE 09/18/2007 TOTAL DEPTH 3510 PERF. 4170 - 6510

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOGTOWN MOORE UNIT WELL #: E 26H RRCID -> 253902 COMPL. DATE 07/01/2007 TOTAL DEPTH 3478 PERF. 3521 - 4880

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
SQUARE ONE ENERGY, INC. //CONT.// 810817
HOGTOWN MOORE UNIT WELL #: E 16H RRCID -> 254367 COMPL. DATE 05/07/2007 TOTAL DEPTH 3479 PERF. 3960 - 6175

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STAR OF TEXAS ENERGY SRVS, INC. 814991
DURANT WELL #: 1 H RRCID -> 232406 COMPL. DATE 02/27/2007 TOTAL DEPTH 5237 PERF. 5635 - 7488

10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			5
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			5
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			5
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			5
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			5
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			5

PLUGGED AND ABANDONED_____ 05/30/2013 - PLUGGED 05/30/13

STEPHENS & JOHNSON OPERATING CO. 817555
PILOT WELL #: 2 RRCID -> 228784 COMPL. DATE 04/19/2007 TOTAL DEPTH 3741 PERF. 3507 - 3555

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

PILOT WELL #: 1 H RRCID -> 231020 COMPL. DATE 01/20/2007 TOTAL DEPTH 3670 PERF. 3760 - 5706

10	3720 X	3055	-0-	-665	-0-	240	1	2815	3	Y	-0-	11
11	3600 X	3546	-0-	-54	-0-	322	1	3224	3	Y	-0-	11
12	3720 X	3323	-0-	-397	-0-	274	1	3049	3	Y	-0-	11
01	3286 X	2775	-0-	-511	-0-	162	1	2613	3	Y	-0-	11
02	3304 X	2772	-0-	-532	-0-	191	1	2581	3	Y	-0-	11
03	3658 X	2984	-0-	-674	-0-	222	1	2762	3	Y	-0-	11

PILOT WELL #: 3 H RRCID -> 231529 COMPL. DATE 04/06/2007 TOTAL DEPTH 3553 PERF. 3988 - 6322

10	1520 N	1520	-0-	-0-	-0-	119	1	1401	3	Y	-0-	8
11	2190 N	441	-0-	-1749	-0-	40	1	401	3	Y	-0-	8
12	2790 X	933	-0-	-1857	-0-	77	1	856	3	Y	-0-	8
01	2790 X	2628	-0-	-162	-0-	153	1	2475	3	Y	-0-	8
02	2520 X	1980	-0-	-540	-0-	136	1	1844	3	Y	-0-	8
*03	1781 X	1781	-0-	-0-	-0-	133	1	1648	3	Y	-0-	8

PILOT WELL #: 4 H RRCID -> 231530 COMPL. DATE 03/21/2007 TOTAL DEPTH 3523 PERF. 3880 - 6372

10	2015 X	1650	-0-	-365	-0-	130	1	1520	3	Y	-0-	9
11	1950 X	1372	-0-	-578	-0-	125	1	1247	3	Y	-0-	9
12	2015 X	1885	-0-	-130	-0-	155	1	1730	3	Y	-0-	9
01	1891 X	1475	-0-	-416	-0-	86	1	1389	3	Y	-0-	9
02	1708 X	1533	-0-	-175	-0-	106	1	1427	3	Y	-0-	9
03	1891 X	1701	-0-	-190	-0-	127	1	1574	3	Y	-0-	9

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
STEPHENS & JOHNSON OPERATING CO.//CONT.// 817555

PILOT WELL #: 5 H RRCID -> 234619 COMPL. DATE 04/06/2007 TOTAL DEPTH 3523 PERF. 4010 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1415	N	1415	-0-	-0-	-0-	111	1	1304	3	Y	-0-			7
11	1020	N	947	-0-	-73	-0-	86	1	861	3	Y	-0-			7
12	1364	N	66	-0-	-1298	-0-	5	1	61	3	Y	-0-			7
01	1426	N	1153	-0-	-273	-0-	67	1	1086	3	Y	-0-			7
02	938	N	938	-0-	-0-	-0-	65	1	873	3	Y	-0-			7
*03	395	N	395	-0-	-0-	-0-	29	1	366	3	Y	-0-			7

PILOT WELL #: 7H RRCID -> 238285 COMPL. DATE 11/03/2007 TOTAL DEPTH 3422 PERF. 3870 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-			3
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-			3
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			3
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			3
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			3
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			3

PILOT WELL #: 6H RRCID -> 238287 COMPL. DATE 09/13/2007 TOTAL DEPTH 3545 PERF. 3950 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	248	N	231	-0-	-17	-0-	18	1	213	3	Y	-0-			3
11	477	N	477	-0-	-0-	-0-	43	1	434	3	Y	-0-			3
12	1540	N	1540	-0-	-0-	-0-	127	1	1413	3	Y	-0-			3
01	1296	N	1296	-0-	-0-	-0-	76	1	1220	3	Y	-0-			3
02	1120	N	1120	-0-	-0-	-0-	77	1	1043	3	Y	-0-			3
*03	613	N	613	-0-	-0-	-0-	46	1	567	3	Y	-0-			3

PILOT WELL #: 10H RRCID -> 238302 COMPL. DATE 11/28/2007 TOTAL DEPTH 3443 PERF. 3570 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			1
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			1
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			1
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			1
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			1
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			1

PILOT WELL #: 9H RRCID -> 238306 COMPL. DATE 11/12/2007 TOTAL DEPTH 3489 PERF. 3900 - 7102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1116	N	663	-0-	-453	-0-	38	1	625	3	Y	-0-			7
11	1020	N	493	-0-	-527	-0-	29	1	464	3	Y	-0-			7
12	775	N	706	-0-	-69	-0-	41	1	665	3	Y	-0-			7
01	651	N	193	-0-	-458	-0-	12	1	181	3	Y	-0-			7
02	1871	N	1871	-0-	-0-	-0-	287	1	1584	3	Y	-0-			7
*03	1812	N	1812	-0-	-0-	-0-	337	1	1475	3	Y	-0-			7

PILOT WELL #: 8H RRCID -> 238341 COMPL. DATE 10/26/2007 TOTAL DEPTH 3409 PERF. 3700 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-			1
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-			1
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-			1
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			1
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			1
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			1

PILOT WELL #: 12H RRCID -> 238752 COMPL. DATE 01/11/2008 TOTAL DEPTH 3456 PERF. 4020 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			1
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			1
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			1
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			1
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			1
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			1

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
STEPHENS & JOHNSON OPERATING CO.//CONT.// 817555

PILOT WELL #: 13H RRCID -> 238755 COMPL. DATE 01/07/2008 TOTAL DEPTH 3452 PERF. 3620 - 6802

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PILOT WELL #: 17 RRCID -> 239246 COMPL. DATE 07/19/2008 TOTAL DEPTH 4778 PERF. 4274 - 4298

10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILOT WELL #: 22H RRCID -> 248138 COMPL. DATE 04/27/2008 TOTAL DEPTH 3693 PERF. 3960 - 6702

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PILOT WELL #: 18H RRCID -> 248254 COMPL. DATE 04/03/2008 TOTAL DEPTH 3541 PERF. 3730 - 6932

10	4679 X	4679	-0-	-0-	-0-	267	1	4412	3	Y	-0-					8
11	4790 X	4790	-0-	-0-	-0-	279	1	4511	3	Y	-0-					8
12	4989 X	4989	-0-	-0-	-0-	292	1	4697	3	Y	-0-					8
01	4930 X	4930	-0-	-0-	-0-	302	1	4628	3	Y	-0-					8
02	4441 X	4441	-0-	-0-	-0-	267	1	4174	3	Y	-0-					8
*03	5011 X	5011	-0-	-0-	-0-	302	1	4709	3	Y	-0-					8

PILOT WELL #: 14H RRCID -> 248349 COMPL. DATE 02/28/2008 TOTAL DEPTH 3548 PERF. 3930 - 6992

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PILOT WELL #: 16H RRCID -> 248361 COMPL. DATE 03/02/2008 TOTAL DEPTH 3602 PERF. 3830 - 7122

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PILOT WELL #: 19H RRCID -> 248363 COMPL. DATE 04/05/2008 TOTAL DEPTH 3603 PERF. 3800 - 6952

10	4743 X	4473	-0-	-270	-0-	256	1	4217	3	Y	-0-					8
11	4590 X	4157	-0-	-433	-0-	242	1	3915	3	Y	-0-					8
12	4557 X	4180	-0-	-377	-0-	245	1	3935	3	Y	-0-					8
01	4557 X	4320	-0-	-237	-0-	265	1	4055	3	Y	-0-					8
02	4116 X	3741	-0-	-375	-0-	225	1	3516	3	Y	-0-					8
03	4464 X	4221	-0-	-243	-0-	254	1	3967	3	Y	-0-					8

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
STEPHENS & JOHNSON OPERATING CO.//CONT.// 817555
PILOT WELL #: 15H RRCID -> 248405 COMPL. DATE 03/05/2008 TOTAL DEPTH 3534 PERF. 3950 - 6852

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PILOT WELL #: 23H RRCID -> 248460 COMPL. DATE 04/24/2008 TOTAL DEPTH 3713 PERF. 3870 - 6252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317 X	2865	-0-	-452	-0-	164	1	2701	3	Y	-0-					6
11	3210 X	2580	-0-	-630	-0-	150	1	2430	3	Y	-0-					6
12	3317 X	2209	-0-	-1108	-0-	129	1	2080	3	Y	-0-					6
01	3162 X	2663	-0-	-499	-0-	163	1	2500	3	Y	-0-					6
02	2672 X	2672	-0-	-0-	-0-	161	1	2511	3	Y	-0-					6
03	2852 X	2742	-0-	-110	-0-	165	1	2577	3	Y	-0-					6

PILOT WELL #: 11H RRCID -> 250153 COMPL. DATE 01/10/2008 TOTAL DEPTH 3481 PERF. 3800 - 6262

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					1
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					1
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					1
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					1
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1

STRATA OPERATING, INC. 825445
WRIGHT-STAR UNIT WELL #: 2 RRCID -> 201544 COMPL. DATE 01/26/2004 TOTAL DEPTH 6884 PERF. 7170 - 9138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEPHERD-STAR WELL #: 1H RRCID -> 203317 COMPL. DATE 06/07/2004 TOTAL DEPTH 6797 PERF. 8552 - 9326

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4847 X	4847	-0-	-0-	-0-	4847	2			N	-0-					41
11	4631 X	4631	-0-	-0-	-0-	4576	2	55	9	N	50					91
12	DLQ G-10	4544	-0-	4544	4544	4493	2	51	9	N	46	120	1			17
01	DLQ G-10	4664	-0-	4664	9208	4635	2	29	9	N	26					43
02	DLQ G-10	4218	-0-	4218	13426	4097	2	121	9	N	110					153
03	0 X	NO RPT	-0-	-0-	13426					N	NO RPT					153

WRIGHT-STAR UNIT WELL #: 1 RRCID -> 203318 COMPL. DATE 01/05/2004 TOTAL DEPTH 6890 PERF. 7305 - 9063

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
STRATA OPERATING, INC. //CONT.// 825445

HODGES WELL #: 1H RRCID -> 205826 COMPL. DATE 09/13/2004 TOTAL DEPTH 7301 PERF. 8074 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4510	X	4510	-0-	-0-	-0-	4427	2	83	9	N	75	149	1			3
11	4277	X	4277	-0-	-0-	-0-	4273	2	4	9	N	4					7
12	5216	X	5216	-0-	-0-	-0-	5216	2			N	-0-					7
01	1209	X	1209	-0-	-0-	-0-	1209	2			N	-0-					7
02	896	X	280	-0-	-616	-0-	280	2			N	-0-					7
03	992	X	NO RPT	-0-	-992	-0-					N	NO RPT					7

AARON-STAR WELL #: 1 H RRCID -> 209551 COMPL. DATE 04/16/2005 TOTAL DEPTH 6829 PERF. 7975 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	2937	-0-	-690	-0-	2937	2			N	-0-					61
11	3510	X	2855	-0-	-655	-0-	2838	2	17	9	N	15					76
12	DLQ G-10		2853	-0-	2853	2853	2840	2	13	9	N	12	78	1			10
01	DLQ G-10		2819	-0-	2819	5672	2819	2			N	-0-					10
02	DLQ G-10		2638	-0-	2638	8310	2638	2			N	-0-					10
03	0	X	NO RPT	-0-	-0-	8310					N	NO RPT					10

LUCKY LADY WELL #: 1 H RRCID -> 210954 COMPL. DATE 04/17/2005 TOTAL DEPTH 6887 PERF. 7200 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2095	X	2095	-0-	-0-	-0-	2095	2			N	-0-					20
11	2406	X	2406	-0-	-0-	-0-	2406	2			N	-0-					20
12	2468	X	2468	-0-	-0-	-0-	2464	2	4	9	N	4	4	8			20
01	2010	X	2010	-0-	-0-	-0-	2010	2			N	-0-					20
*02	2100	X	2100	-0-	-0-	-0-	2100	2			N	-0-					20
03	1550	X	NO RPT	-0-	-1550	-0-					N	NO RPT					20

RSK-STAR WELL #: 5 RRCID -> 214861 COMPL. DATE 12/05/2005 TOTAL DEPTH 7889 PERF. 7168 - 7697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	3278	-0-	-597	-0-	3278	2			N	-0-					84
11	3750	X	3063	-0-	-687	-0-	3063	2			N	-0-					84
12	DLQ G-10		3219	-0-	3219	3219	3219	2			N	-0-					84
01	DLQ G-10		3106	-0-	3106	6325	3106	2			N	-0-					84
02	DLQ G-10		2503	-0-	2503	8828	2503	2			N	-0-					84
03	0	X	NO RPT	-0-	-0-	8828					N	NO RPT					84

BULLARD WELL #: 1H RRCID -> 215443 COMPL. DATE 11/02/2005 TOTAL DEPTH 6845 PERF. 7090 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					15

RSK-STAR WELL #: 6 RRCID -> 223717 COMPL. DATE 06/24/2008 TOTAL DEPTH 7620 PERF. 7397 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1711	-0-	-335	-0-	1711	2			N	-0-					47
11	1632	N	1632	-0-	-0-	-0-	1632	2			N	-0-					47
12	968	N	968	-0-	-0-	-0-	968	2			N	-0-					47
01	1475	N	1475	-0-	-0-	-0-	1475	2			N	-0-					47
*02	1353	N	1353	-0-	-0-	-0-	1353	2			N	-0-					47
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					47

GARRETT-STAR WELL #: 1H RRCID -> 238057 COMPL. DATE 02/21/2007 TOTAL DEPTH 7990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
STRATA OPERATING, INC. //CONT.// 825445
MOONEY WELL #: 1H RRCID -> 238263 COMPL. DATE 11/11/2007 TOTAL DEPTH 6490 PERF. 6735 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3530	X	3530	-0-	-0-	-0-	3530	2			N	-0-					56
11	2139	X	2139	-0-	-0-	-0-	2139	2			N	-0-					56
12	DLQ G-10		6848	-0-	6848	6848	6848	2			N	-0-					56
01	DLQ G-10		3126	-0-	3126	9974	3126	2			N	-0-					56
02	DLQ G-10		3015	-0-	3015	12989	3015	2			N	-0-					56
03	0	X	NO RPT	-0-	-0-	12989					N	NO RPT					56

MALCOLM-STAR WELL #: 1H RRCID -> 238269 COMPL. DATE 06/08/2007 TOTAL DEPTH 8065 PERF. 8628 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	267	N	267	-0-	-0-	-0-	267	2			N	-0-	163	1			1
11	230	N	230	-0-	-0-	-0-	230	2			N	-0-					1
12	291	N	291	-0-	-0-	-0-	291	2			N	-0-					1
01	267	N	267	-0-	-0-	-0-	267	2			N	-0-					1
*02	254	N	254	-0-	-0-	-0-	254	2			N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

RSK-STAR VAUGHN UNIT WELL #: 7 RRCID -> 244849 COMPL. DATE 06/02/2006 TOTAL DEPTH 7690 PERF. 7127 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3574	X	3574	-0-	-0-	-0-	3574	2			N	-0-					15
11	2563	X	2563	-0-	-0-	-0-	2563	2			N	-0-					15
12	2762	X	2762	-0-	-0-	-0-	2762	2			N	-0-					15
01	3187	X	3187	-0-	-0-	-0-	3187	2			N	-0-					15
*02	2857	X	2857	-0-	-0-	-0-	2857	2			N	-0-					15
03	2325	X	NO RPT	-0-	-2325	-0-					N	NO RPT					15

COOPER "B" WELL #: 1H RRCID -> 245676 COMPL. DATE 03/04/2008 TOTAL DEPTH 6511 PERF. 8650 - 8833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOECKER-STAR WELL #: 1H RRCID -> 245826 COMPL. DATE 03/25/2008 TOTAL DEPTH 5749 PERF. 7612 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	96	N	96	-0-	-0-	-0-	96	2			N	-0-					5
11	88	N	88	-0-	-0-	-0-	88	2			N	-0-					5
12	88	N	88	-0-	-0-	-0-	88	2			N	-0-					5
01	88	N	88	-0-	-0-	-0-	88	2			N	-0-					5
*02	77	N	77	-0-	-0-	-0-	77	2			N	-0-					5
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

PRITCHARD UNIT WELL #: 1H RRCID -> 246760 COMPL. DATE 11/08/2007 TOTAL DEPTH 6414 PERF. 8770 - 8971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
11	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
12	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
01	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
*02	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TANGLEWOOD OIL & GAS LLC 835710
KING UNIT WELL #: 1 H RRCID -> 231716 COMPL. DATE 05/16/2007 TOTAL DEPTH 8351 PERF. 6791 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6355	X	5881	-0-	-474	-0-	5881	2			N	-0-					-0-
11	6150	X	5776	-0-	-374	-0-	5776	2			N	-0-					-0-
12	5952	X	5620	-0-	-332	-0-	5620	2			N	-0-					-0-
01	5890	X	5788	-0-	-102	-0-	5726	2	62	9	N	56					56
02	5376	X	5042	-0-	-334	-0-	5042	2			N	-0-					56
03	5952	X	4586	-0-	-1366	-0-	4586	2			N	-0-					56

WICKIZER WELL #: 1 H RRCID -> 237007 COMPL. DATE 09/17/2007 TOTAL DEPTH 6454 PERF. 6992 - 8971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5828	X	4558	-0-	-1270	-0-	4558	2			N	-0-					90
11	6001	X	6001	-0-	-0-	-0-	6001	2			N	-0-					90
12	6386	X	5704	-0-	-682	-0-	5704	2			N	-0-					90
01	6386	X	1270	-0-	-5116	-0-	1226	2	44	9	N	40					130
02	5650	X	5650	-0-	-0-	-0-	5650	2			N	-0-					130
03	6200	X	5851	-0-	-349	-0-	5851	2			N	-0-					130

SALLEE WELL #: 1 H RRCID -> 237010 COMPL. DATE 12/09/2007 TOTAL DEPTH 6250 PERF. 6990 - 9375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/28/2013 - PLUGGED 05/28/13

KING UNIT WELL #: 3H RRCID -> 241039 COMPL. DATE 10/09/2007 TOTAL DEPTH 6401 PERF. 7135 - 9167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13237	X	9264	-0-	-3973	-0-	9264	2			N	-0-					-0-
11	10380	X	9251	-0-	-1129	-0-	9251	2			N	-0-					-0-
12	7212	X	7212	-0-	-0-	-0-	7212	2			N	-0-					-0-
01	6758	X	5701	-0-	-1057	-0-	5701	2			N	-0-					-0-
02	6104	X	4280	-0-	-1824	-0-	4280	2			N	-0-					-0-
03	6758	X	4249	-0-	-2509	-0-	4183	2	66	9	N	60					60

KING UNIT WELL #: 2H RRCID -> 250169 COMPL. DATE 10/27/2007 TOTAL DEPTH 6393 PERF. 7130 - 9275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10509	X	6887	-0-	-3622	-0-	6887	2			N	-0-					56
11	11520	X	4949	-0-	-6571	-0-	4949	2			N	-0-					56
12	13955	X	13955	-0-	-0-	-0-	13955	2			N	-0-					56
01	12127	X	12127	-0-	-0-	-0-	12127	2			N	-0-					56
02	10414	X	10414	-0-	-0-	-0-	10414	2			N	-0-					56
*03	11389	X	11389	-0-	-0-	-0-	11345	2	44	9	N	40					96

TDC ENGINEERING, INC. 840400
FLOYD WELL #: 1 RRCID -> 211368 COMPL. DATE 01/04/2006 TOTAL DEPTH 8646 PERF. 8120 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TEMA OIL AND GAS COMPANY 841329
HAMPTON WELL #: 1 RRCID -> 189628 COMPL. DATE 05/22/2002 TOTAL DEPTH 8200 PERF. 7250 - 7753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OATES GAS UNIT WELL #: 4 RRCID -> 195256 COMPL. DATE 04/28/2003 TOTAL DEPTH 7690 PERF. 7159 - 7637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DOBBINS WELL #: 5 RRCID -> 196496 COMPL. DATE 12/31/2002 TOTAL DEPTH 8112 PERF. 7290 - 7895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2515	N	2515	-0-	-0-	-0-	201 6	1 9	2308	2	N	5					35
11	2160	N	2157	-0-	-3	-0-	172 6	1 9	1979	2	N	5					40
12	2449	N	2349	-0-	-100	-0-	173 8	1 9	2168	2	N	7					47
01	2511	N	2031	-0-	-480	-0-	161 21	1 9	1849	2	N	19					66
*02	2016	N	1748	-0-	-268	-0-	139 12	1 9	1597	2	N	11					77
03	2356	N	2044	-0-	-312	-0-	162 15	1 9	1867	2	N	14					91

STEVENS GAS UNIT WELL #: 4 RRCID -> 197324 COMPL. DATE 08/03/2003 TOTAL DEPTH 7695 PERF. 7393 - 7631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1017	N	1017	-0-	-0-	-0-	1017	2			Y	-0-					28
11	1001	N	1001	-0-	-0-	-0-	80	1	921	2	Y	-0-					28
12	1093	N	1093	-0-	-0-	-0-	81	1	1012	2	Y	-0-					28
01	1023	N	1009	-0-	-14	-0-	81	1	928	2	Y	-0-					28
02	972	N	972	-0-	-0-	-0-	72	1	900	2	Y	-0-					28
*03	1085	N	1045	-0-	-40	-0-	84	1	961	2	Y	-0-					28

STEVENS GAS UNIT WELL #: 6X RRCID -> 200834 COMPL. DATE 12/18/2003 TOTAL DEPTH 7642 PERF. 7074 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7557	X	1357	-0-	-6200	-0-	1357	2			Y	-0-					1
11	1800	X	1305	-0-	-495	-0-	104	1	1201	2	Y	-0-					1
12	1860	X	1408	-0-	-452	-0-	104 3	1 9	1301	2	Y	3					4
01	1488	X	1374	-0-	-114	-0-	110	1	1264	2	Y	-0-					4
02	1344	X	1213	-0-	-131	-0-	90	1	1123	2	Y	-0-					4
*03	1413	X	1413	-0-	-0-	-0-	113	1	1300	2	Y	-0-					4

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TEMA OIL AND GAS COMPANY //CONT.// 841329
STEVENS GAS UNIT WELL #: 5 RRCID -> 200905 COMPL. DATE 12/15/2003 TOTAL DEPTH 7580 PERF. 7300 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	505	N	505	-0-	-0-	-0-	495	2	10	9	Y	9	7	1			2
11	483	N	483	-0-	-0-	-0-	39	1	444	2	Y	-0-					2
12	515	N	515	-0-	-0-	-0-	37	1	461	2	Y	15					17
							17	9									
01	496	N	443	-0-	-53	-0-	35	1	405	2	Y	3	13	1			7
							3	9									
02	448	N	411	-0-	-37	-0-	30	1	374	2	Y	6					13
							7	9									
03	527	N	437	-0-	-90	-0-	33	1	384	2	Y	18	19	1			12
							20	9									

STEVENS GAS UNIT WELL #: 7 RRCID -> 201311 COMPL. DATE 04/07/2004 TOTAL DEPTH 7616 PERF. 7330 - 7562

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					9
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					9
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					9
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					9
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					9
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					9

OATES GAS UNIT WELL #: 5 RRCID -> 201316 COMPL. DATE 02/27/2005 TOTAL DEPTH 7680 PERF. 7155 - 7600

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					11

BURRESS GAS UNIT WELL #: 4 RRCID -> 203760 COMPL. DATE 09/01/2004 TOTAL DEPTH 7665 PERF. 9800 - 10824

10	19902	X	15619	-0-	-4283	-0-	15507	2	112	9	Y	102	117	1			147
11	19110	X	15577	-0-	-3533	-0-	1234	1	14192	2	Y	137	140	1			144
							151	9									
12	19763	X	19763	-0-	-0-	-0-	1452	1	18148	2	Y	148	114	1			178
							163	9									
01	17298	X	16780	-0-	-518	-0-	1327	1	15259	2	Y	176	239	1			115
							194	9									
02	16613	X	16613	-0-	-0-	-0-	1222	1	15282	2	Y	99	105	1			109
							109	9									
03	18445	X	15187	-0-	-3258	-0-	1206	1	13868	2	Y	103	94	1			118
							113	9									

BURRESS GAS UNIT WELL #: 8 RRCID -> 203761 COMPL. DATE 09/03/2004 TOTAL DEPTH 7634 PERF. 8070 - 8650

10	7099	X	6232	-0-	-867	-0-	6171	2	61	9	Y	55	47	1			56
11	9165	X	9165	-0-	-0-	-0-	729	1	8380	2	Y	51	54	1			53
							56	9									
12	7824	X	7824	-0-	-0-	-0-	570	1	7133	2	Y	110	65	1			98
							121	9									
01	8101	X	8101	-0-	-0-	-0-	640	1	7360	2	Y	92	130	1			60
							101	9									
02	8303	X	8303	-0-	-0-	-0-	606	1	7578	2	Y	108	84	1			84
							119	9									
*03	9007	X	9007	-0-	-0-	-0-	712	1	8192	2	Y	94	81	1			97
							103	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TEMA OIL AND GAS COMPANY //CONT.// 841329
STEVENS GAS UNIT WELL #: 8 RRCID -> 209333 COMPL. DATE 04/04/2005 TOTAL DEPTH 7570 PERF. 7030 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	508	-0-	-298	-0-	508	2			Y	-0-					24
11	630	N	464	-0-	-166	-0-	37	1	427	2	Y	-0-					24
12	651	N	596	-0-	-55	-0-	44	1	552	2	Y	-0-					24
01	624	N	624	-0-	-0-	-0-	50	1	574	2	Y	-0-					24
02	683	N	683	-0-	-0-	-0-	51	1	632	2	Y	-0-					24
*03	673	N	673	-0-	-0-	-0-	54	1	619	2	Y	-0-					24

OATES GAS UNIT WELL #: 6 RRCID -> 209940 COMPL. DATE 06/02/2005 TOTAL DEPTH 7550 PERF. 7058 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1672	-0-	-157	-0-	167	1	1505	2	Y	-0-					43
11	1519	N	1519	-0-	-0-	-0-	152	1	1367	2	Y	-0-					43
12	1720	N	1720	-0-	-0-	-0-	156	1	1564	2	Y	-0-					43
01	1512	N	1512	-0-	-0-	-0-	151	1	1361	2	Y	-0-					43
02	1447	N	1447	-0-	-0-	-0-	132	1	1315	2	Y	-0-					43
*03	1530	N	1530	-0-	-0-	-0-	153	1	1377	2	Y	-0-					43

STEVENS GAS UNIT WELL #: 9 RRCID -> 210104 COMPL. DATE 05/21/2005 TOTAL DEPTH 7582 PERF. 6984 - 7451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	484	N	484	-0-	-0-	-0-	484	2			Y	-0-					42
11	290	N	290	-0-	-0-	-0-	23	1	267	2	Y	-0-					42
12	496	N	316	-0-	-180	-0-	24	1	292	2	Y	-0-					42
01	496	N	221	-0-	-275	-0-	18	1	203	2	Y	-0-					42
02	289	N	289	-0-	-0-	-0-	21	1	268	2	Y	-0-					42
*03	440	N	440	-0-	-0-	-0-	35	1	405	2	Y	-0-					42

BURRESS GAS UNIT WELL #: 5 RRCID -> 210987 COMPL. DATE 08/14/2005 TOTAL DEPTH 7745 PERF. 7194 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	X	1262	-0-	-133	-0-	1252	2	10	9	Y	9	4	1			5
11	1350	X	877	-0-	-473	-0-	70	1	807	2	Y	-0-	2	1			3
12	1550	X	1256	-0-	-294	-0-	93	1	1162	2	Y	1	1	1			3
							1	9									
01	1550	X	415	-0-	-1135	-0-	33	1	381	2	Y	1	2	1			2
							1	9									
02	1400	X	1237	-0-	-163	-0-	92	1	1145	2	Y	-0-	1	1			1
03	1271	X	1228	-0-	-43	-0-	98	1	1128	2	Y	2	1	1	1	8	1
							2	9									

WATTS, CALLIE WELL #: 3 RRCID -> 216190 COMPL. DATE 03/30/2006 TOTAL DEPTH 7200 PERF. 6917 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	3017	-0-	-52	-0-	241	1	2770	2	Y	5					40
							6	9									
11	2970	X	2761	-0-	-209	-0-	220	1	2535	2	Y	5					45
							6	9									
12	3162	X	2543	-0-	-619	-0-	188	1	2348	2	Y	6					51
							7	9									
01	3162	X	2912	-0-	-250	-0-	232	1	2673	2	Y	6					57
							7	9									
02	2912	X	2912	-0-	-0-	-0-	215	1	2689	2	Y	7					64
							8	9									
03	3007	X	2447	-0-	-560	-0-	195	1	2242	2	Y	9					73
							10	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TEMA OIL AND GAS COMPANY //CONT.// 841329
OATES GAS UNIT WELL #: 7 RRCID -> 221191 COMPL. DATE 08/05/2006 TOTAL DEPTH 7315 PERF. 7350 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	3089	-0-	-1499	-0-	309	1	2780	2	N	-0-					77
11	4440	X	2474	-0-	-1966	-0-	247	1	2227	2	N	-0-					77
12	4309	X	2711	-0-	-1598	-0-	246	1	2463	2	N	2					79
							2	9									
01	3503	X	2548	-0-	-955	-0-	255	1	2293	2	N	-0-					79
02	3164	X	2160	-0-	-1004	-0-	196	1	1964	2	N	-0-					79
03	3100	X	2332	-0-	-768	-0-	232	1	2096	2	N	4	2	8			81
							4	9									

WATTS, CALLIE WELL #: 2 RRCID -> 221276 COMPL. DATE 08/27/2006 TOTAL DEPTH 6982 PERF. 7500 - 9110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	4048	-0-	-323	-0-	323	1	3719	2	Y	5					44
							6	9									
11	4172	X	4172	-0-	-0-	-0-	333	1	3830	2	Y	8					52
							9	9									
12	4970	X	4970	-0-	-0-	-0-	367	1	4592	2	Y	10					62
							11	9									
01	4061	X	4030	-0-	-31	-0-	322	1	3700	2	Y	7					69
							8	9									
02	3892	X	3603	-0-	-289	-0-	266	1	3328	2	Y	8					77
							9	9									
03	4960	X	3627	-0-	-1333	-0-	289	1	3324	2	Y	13					90
							14	9									

SCOTT, R. WELL #: 1H RRCID -> 226689 COMPL. DATE 04/21/2007 TOTAL DEPTH 6936 PERF. 7700 - 10103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12369	X	11382	-0-	-987	-0-	11367	2	15	9	N	14					86
11	11970	X	10779	-0-	-1191	-0-	10764	2	15	9	N	14					100
12	11873	X	11084	-0-	-789	-0-	11069	2	15	9	N	14					114
01	11563	X	10926	-0-	-637	-0-	10912	2	14	9	N	13					127
02	10388	X	9822	-0-	-566	-0-	9800	2	22	9	N	20					147
03	11377	X	10856	-0-	-521	-0-	10801	2	55	9	N	50					197

HAMPTON GAS UNIT WELL #: 1H RRCID -> 226690 COMPL. DATE 03/20/2007 TOTAL DEPTH 7780 PERF. 8540 - 11098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5828	X	5064	-0-	-764	-0-	404	1	4651	2	N	8					45
							9	9									
11	5460	X	3156	-0-	-2304	-0-	252	1	2896	2	N	7					52
							8	9									
12	6851	X	3950	-0-	-2901	-0-	292	1	3651	2	N	6					58
							7	9									
01	6851	X	3140	-0-	-3711	-0-	250	1	2880	2	N	9					67
							10	9									
02	6188	X	2897	-0-	-3291	-0-	214	1	2669	2	N	13	2	8			78
							14	9									
03	5053	X	2347	-0-	-2706	-0-	184	1	2119	2	N	40	6	8			112
							44	9									

WATTS, CALLIE WELL #: 4 H RRCID -> 235591 COMPL. DATE 10/03/2007 TOTAL DEPTH 7104 PERF. 7400 - 9537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7152	X	7152	-0-	-0-	-0-	1705	1	5432	2	N	14					75
							15	9									
11	6971	X	6971	-0-	-0-	-0-	1650	1	5303	2	N	16					91
							18	9									
12	7440	X	7122	-0-	-318	-0-	1705	1	5395	2	N	20					111
							22	9									
01	7440	X	7008	-0-	-432	-0-	1705	1	5282	2	N	19					130
							21	9									
02	6720	X	6300	-0-	-420	-0-	1540	1	4736	2	N	22					152
							24	9									
03	7192	X	7105	-0-	-87	-0-	1705	1	5366	2	N	31					183
							34	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TEMA OIL AND GAS COMPANY //CONT.// 841329
GREEN WELL #: 2 H RRCID -> 235653 COMPL. DATE 07/21/2007 TOTAL DEPTH 7104 PERF. 7550 - 9717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5247	X	5247	-0-	-0-	-0-	313	1	4894	2	Y	36					163
							40	9									
11	4545	X	4545	-0-	-0-	-0-	361	1	4156	2	Y	25	96	1			92
							28	9									
12	4761	X	4761	-0-	-0-	-0-	350	1	4376	2	Y	32					124
							35	9									
01	4559	X	4559	-0-	-0-	-0-	362	1	4163	2	Y	31	62	1			93
							34	9									
02	4904	X	4904	-0-	-0-	-0-	359	1	4486	2	Y	54	78	1			69
							59	9									
*03	3178	X	3178	-0-	-0-	-0-	251	1	2885	2	Y	38					107
							42	9									

GREEN WELL #: 3 H RRCID -> 237710 COMPL. DATE 10/28/2007 TOTAL DEPTH 7147 PERF. 7500 - 11232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14949	X	14949	-0-	-0-	-0-	895	1	14018	2	Y	33					113
							36	9									
11	14933	X	14933	-0-	-0-	-0-	1191	1	13692	2	Y	45	81	1			77
							50	9									
12	17164	X	17164	-0-	-0-	-0-	1267	1	15838	2	Y	54					131
							59	9									
01	15808	X	15808	-0-	-0-	-0-	1259	1	14475	2	Y	67	79	1			119
							74	9									
02	14459	X	14459	-0-	-0-	-0-	1064	1	13307	2	Y	80	105	1			94
							88	9									
*03	16175	X	16175	-0-	-0-	-0-	1288	1	14808	2	Y	72					166
							79	9									

HAMPTON GAS UNIT WELL #: 2H RRCID -> 241524 COMPL. DATE 09/01/2010 TOTAL DEPTH 7698 PERF. 7268 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	X	415	-0-	-546	-0-	33	1	382	2	Y	-0-					14
11	420	X	410	-0-	-10	-0-	33	1	377	2	Y	-0-					14
12	465	X	408	-0-	-57	-0-	30	1	378	2	Y	-0-					14
01	465	X	365	-0-	-100	-0-	29	1	336	2	Y	-0-					14
02	427	X	427	-0-	-0-	-0-	32	1	395	2	Y	-0-					14
*03	468	X	468	-0-	-0-	-0-	37	1	431	2	Y	-0-					14

HAMPTON GAS UNIT WELL #: 3H RRCID -> 241527 COMPL. DATE 09/01/2007 TOTAL DEPTH 7750 PERF. 8100 - 10137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5704	X	5074	-0-	-630	-0-	406	1	4668	2	Y	-0-					55
11	5520	X	4706	-0-	-814	-0-	376	1	4330	2	Y	-0-					55
12	5704	X	5430	-0-	-274	-0-	402	1	5028	2	Y	-0-					55
01	5487	X	5072	-0-	-415	-0-	406	1	4666	2	Y	-0-					55
02	4956	X	4242	-0-	-714	-0-	313	1	3915	2	Y	13	2	8			66
							14	9									
03	5425	X	4200	-0-	-1225	-0-	336	1	3861	2	Y	3	3	8			66
							3	9									

FOWLER WELL #: 1 RRCID -> 246417 COMPL. DATE 12/03/2008 TOTAL DEPTH 7065 PERF. 6972 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	933	-0-	-741	-0-	933	2			Y	-0-					-0-
11	1470	N	1147	-0-	-323	-0-	1144	2	3	9	Y	3					3
12	1922	X	1094	-0-	-828	-0-	1088	2	6	9	Y	5					8
01	1922	X	959	-0-	-963	-0-	952	2	7	9	Y	6					14
02	1736	X	1397	-0-	-339	-0-	1388	2	9	9	Y	8					22
03	3348	X	1691	-0-	-1657	-0-	1676	2	15	9	Y	14					36

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TEMA OIL AND GAS COMPANY //CONT.// 841329
FOWLER WELL #: 2H RRCID -> 248542 COMPL. DATE 12/04/2008 TOTAL DEPTH 6557 PERF. 7860 - 9470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5022	X	3644	-0-	-1378	-0-	3644	2			Y	-0-					40
11	4200	X	3303	-0-	-897	-0-	3294	2	9	9	Y	8					48
12	3906	X	3357	-0-	-549	-0-	3343	2	14	9	Y	13					61
01	3658	X	3304	-0-	-354	-0-	3290	2	14	9	Y	13					74
02	3304	X	2235	-0-	-1069	-0-	2217	2	18	9	Y	16					90
03	3658	X	2337	-0-	-1321	-0-	2306	2	31	9	Y	28					118

RIECK UNIT WELL #: 1H RRCID -> 256826 COMPL. DATE 03/26/2010 TOTAL DEPTH 7077 PERF. 8850 - 9103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5945	X	5945	-0-	-0-	-0-	5923	2	22	9	N	20					111
11	5909	X	5909	-0-	-0-	-0-	5878	2	31	9	N	28					139
12	6417	X	5961	-0-	-456	-0-	5940	2	21	9	N	19					158
01	6417	X	5061	-0-	-1356	-0-	5040	2	21	9	N	19					177
02	5712	X	3331	-0-	-2381	-0-	3309	2	22	9	N	20					197
03	6107	X	4456	-0-	-1651	-0-	4426	2	30	9	N	27					224

DOBBINS WELL #: 10H RRCID -> 257652 COMPL. DATE 06/11/2010 TOTAL DEPTH 7896 PERF. 8425 - 10977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15996	X	10801	-0-	-5195	-0-	860	1	9890	2	Y	46					88
							51	9									
11	15480	X	13052	-0-	-2428	-0-	1037	1	11926	2	Y	81	129	1			40
							89	9									
12	16620	X	16620	-0-	-0-	-0-	1224	1	15301	2	Y	86					126
							95	9									
01	14416	X	14416	-0-	-0-	-0-	1432	1	12886	2	Y	89					215
							98	9									
02	14393	X	14393	-0-	-0-	-0-	1300	1	13006	2	Y	79					294
							87	9									
03	15531	X	14533	-0-	-998	-0-	1441	1	12972	2	Y	109	176	1	6	8	221
							120	9									

DOBBINS WELL #: 11H RRCID -> 257653 COMPL. DATE 06/18/2010 TOTAL DEPTH 7857 PERF. 8700 - 10122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9455	X	8229	-0-	-1226	-0-	652	1	7501	2	N	69					175
							76	9									
11	8160	X	7667	-0-	-493	-0-	603	1	6939	2	N	114	188	1			101
							125	9									
12	8238	X	8238	-0-	-0-	-0-	602	1	7524	2	N	102					203
							112	9									
01	7812	X	7540	-0-	-272	-0-	744	1	6698	2	N	89					292
							98	9									
02	7300	X	7300	-0-	-0-	-0-	656	1	6563	2	N	74					366
							81	9									
03	7812	X	7240	-0-	-572	-0-	712	1	6407	2	N	110	188	1	3	8	285
							121	9									

ENGLER WELL #: 1H RRCID -> 259072 COMPL. DATE 10/13/2010 TOTAL DEPTH 6886 PERF. 8550 - 9648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	X	1650	-0-	-737	-0-	132	1	1518	2	N	-0-					-0-
11	2310	X	1946	-0-	-364	-0-	156	1	1790	2	N	-0-					-0-
12	2514	X	2514	-0-	-0-	-0-	186	1	2328	2	N	-0-					-0-
01	1705	X	1487	-0-	-218	-0-	119	1	1368	2	N	-0-					-0-
02	1820	X	1142	-0-	-678	-0-	87	1	1055	2	N	-0-					-0-
03	2511	X	1516	-0-	-995	-0-	121	1	1395	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TEMA OIL AND GAS COMPANY //CONT.// 841329
HAMPTON GAS UNIT WELL #: 5H RRCID -> 259077 COMPL. DATE 09/15/2010 TOTAL DEPTH 7732 PERF. 9575 - 10952

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7719	X	7035	-0-	-684	-0-	563	1	6472	2	N	-0-					35
11	7470	X	7300	-0-	-170	-0-	584	1	6716	2	N	-0-					35
12	7719	X	7161	-0-	-558	-0-	529	1	6604	2	N	25					60
							28	9									
01	7037	X	6410	-0-	-627	-0-	513	1	5897	2	N	-0-					60
02	6804	X	6443	-0-	-361	-0-	477	1	5960	2	N	5	3	8			62
							6	9									
03	7533	X	6607	-0-	-926	-0-	528	1	6072	2	N	6	6	8			62
							7	9									

STEVENS GAS UNIT WELL #: 10H RRCID -> 260437 COMPL. DATE 10/30/2010 TOTAL DEPTH 7501 PERF. 8650 - 10696

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12803	X	11641	-0-	-1162	-0-	11514	2	127	9	Y	115	170	1			53
11	12390	X	10974	-0-	-1416	-0-	874	1	10049	2	Y	46					99
							51	9									
12	12309	X	12309	-0-	-0-	-0-	908	1	11353	2	Y	44					143
							48	9									
01	12059	X	11775	-0-	-284	-0-	930	1	10700	2	Y	132	173	1			102
							145	9									
02	10895	X	10895	-0-	-0-	-0-	803	1	10041	2	Y	46					148
							51	9									
03	12307	X	11282	-0-	-1025	-0-	892	1	10258	2	Y	120	167	1			101
							132	9									

SMITH WELL #: 1H RRCID -> 262923 COMPL. DATE 07/13/2010 TOTAL DEPTH 6885 PERF. 7220 - 9052

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11966	X	11504	-0-	-462	-0-	1288	1	10216	2	N	-0-					-0-
11	11580	X	10594	-0-	-986	-0-	848	1	9746	2	N	-0-					-0-
12	11602	X	11602	-0-	-0-	-0-	859	1	10743	2	N	-0-					-0-
01	11501	X	10931	-0-	-570	-0-	874	1	10057	2	N	-0-					-0-
02	10653	X	10653	-0-	-0-	-0-	789	1	9864	2	N	-0-					-0-
03	11501	X	10490	-0-	-1011	-0-	839	1	9651	2	N	-0-					-0-

R. SCOTT WELL #: 2H RRCID -> 264570 COMPL. DATE 02/17/2012 TOTAL DEPTH 6999 PERF. 7400 - 10088

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20367	X	18601	-0-	-1766	-0-	514	1	18059	2	N	25					211
							28	9									
11	19170	X	17667	-0-	-1503	-0-	306	1	17337	2	N	22					233
							24	9									
12	19220	X	18088	-0-	-1132	-0-	286	1	17774	2	N	25					258
							28	9									
01	19220	X	17661	-0-	-1559	-0-	242	1	17376	2	N	39	189	1			108
							43	9									
02	17192	X	15567	-0-	-1625	-0-	124	1	15412	2	N	28					136
							31	9									
03	18600	X	16866	-0-	-1734	-0-	193	1	16637	2	N	33					169
							36	9									

THOMPSON SANDRA WELL #: 1H RRCID -> 268593 COMPL. DATE 10/21/2011 TOTAL DEPTH 6902 PERF. 8010 - 10773

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	3327	-0-	-1447	-0-	3291	2	36	9	N	33					219
11	3960	X	2906	-0-	-1054	-0-	2854	2	52	9	N	47					266
12	4929	X	4669	-0-	-260	-0-	4632	2	37	9	N	34	181	1			119
01	4929	X	2927	-0-	-2002	-0-	2912	2	15	9	N	14					133
02	4452	X	1567	-0-	-2885	-0-	1555	2	12	9	N	11					144
03	4681	X	3074	-0-	-1607	-0-	2976	2	98	9	N	89	178	1			55

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE

TERVITA, LLC 844072
HORSESHOE SWD WELL #: 1 RRCID -> 224788 COMPL. DATE 12/08/2006 TOTAL DEPTH 9100 PERF. 6610 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAS STAR DISPOSALS, L.L.C. 848269
GOSDIN WELL #: 1W RRCID -> 228179 COMPL. DATE 04/20/2007 TOTAL DEPTH 6820 PERF. 5774 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXXOL OPERATING COMPANY, INC. 850964
ROIL "COWBOY" BAKER WELL #: 1 RRCID -> 125070 COMPL. DATE 08/13/1987 TOTAL DEPTH 7400 PERF. 7074 - 7283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	82	-0-	-166	-0-	82	3			N	-0-					19
11	278	N	278	-0-	-0-	-0-	278	3			N	-0-					19
12	299	N	299	-0-	-0-	-0-	299	3			N	-0-					19
01	289	N	289	-0-	-0-	-0-	289	3			N	-0-					19
02	252	N	241	-0-	-11	-0-	241	3			N	-0-					19
*03	336	N	336	-0-	-0-	-0-	336	3			N	-0-					19

SMITH, T. M. WELL #: 4 RRCID -> 129725 COMPL. DATE 12/23/1988 TOTAL DEPTH 7500 PERF. 7057 - 7257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	628	-0-	-23	-0-	628	3			N	-0-					56
11	630	N	618	-0-	-12	-0-	618	3			N	-0-					56
12	653	N	653	-0-	-0-	-0-	653	3			N	-0-					56
01	634	N	634	-0-	-0-	-0-	634	3			N	-0-					56
02	588	N	563	-0-	-25	-0-	563	3			N	-0-					56
03	651	N	619	-0-	-32	-0-	619	3			N	-0-					56

SMITH, T. M. WELL #: 5 RRCID -> 153443 COMPL. DATE 01/23/1995 TOTAL DEPTH 7500 PERF. 7080 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2115	N	2115	-0-	-0-	-0-	2115	3			N	-0-					78
11	2370	N	1882	-0-	-488	-0-	1882	3			N	-0-					78
12	2396	N	2396	-0-	-0-	-0-	2396	3			N	-0-					78
01	2657	N	2657	-0-	-0-	-0-	2657	3			N	-0-					78
02	2244	N	2244	-0-	-0-	-0-	2244	3			N	-0-					78
*03	2395	N	2395	-0-	-0-	-0-	2395	3			N	-0-					78

BAKER, ROIL "COWBOY" WELL #: 2 RRCID -> 174230 COMPL. DATE 08/20/1999 TOTAL DEPTH 7500 PERF. 7127 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	970	-0-	-1510	-0-	970	3			N	-0-					52
11	2640	N	2046	-0-	-594	-0-	2046	3			N	-0-					52
12	2821	N	2578	-0-	-243	-0-	2578	3			N	-0-					52
01	2454	N	2454	-0-	-0-	-0-	2454	3			N	-0-					52
02	1904	N	1880	-0-	-24	-0-	1880	3			N	-0-					52
03	2573	N	2560	-0-	-13	-0-	2560	3			N	-0-					52

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TEXXOL OPERATING COMPANY, INC. //CONT.// 850964

GUTHRIE "A" WELL #: 4 RRCID -> 184180 COMPL. DATE 07/25/2001 TOTAL DEPTH 8180 PERF. 7220 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1018	N	1018	-0-	-0-	-0-	1016	3	2	9	N	2					196
11	900	N	588	-0-	-312	-0-	588	3			N	-0-					196
12	884	N	884	-0-	-0-	-0-	861	3	23	9	N	21	194	1			23
01	1023	N	916	-0-	-107	-0-	897	3	19	9	N	17					40
02	560	N	537	-0-	-23	-0-	537	3			N	-0-					40
*03	1043	N	1043	-0-	-0-	-0-	1037	3	6	9	N	5					45

GUTHRIE "A" WELL #: 5 RRCID -> 184251 COMPL. DATE 07/21/2001 TOTAL DEPTH 8200 PERF. 7284 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	684	-0-	-153	-0-	684	3			N	-0-					94
11	720	N	627	-0-	-93	-0-	621	3	6	9	N	5					99
12	837	N	783	-0-	-54	-0-	783	3			N	-0-					99
01	851	N	851	-0-	-0-	-0-	851	3			N	-0-					99
02	975	N	975	-0-	-0-	-0-	975	3			N	-0-					99
03	775	N	749	-0-	-26	-0-	749	3			N	-0-					99

RATLIFF, L. D. WELL #: 4 RRCID -> 186567 COMPL. DATE 12/18/2001 TOTAL DEPTH 7081 PERF. 6681 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

RATLIFF, L. D. WELL #: 7 RRCID -> 189659 COMPL. DATE 07/10/2002 TOTAL DEPTH 6925 PERF. 6615 - 6731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1381	-0-	-107	-0-	1380	3	1	9	N	1	1	8			48
11	1410	N	1269	-0-	-141	-0-	1267	3	2	9	N	2	2	8			48
12	1395	N	1291	-0-	-104	-0-	1289	3	2	9	N	2	2	8			48
01	1395	N	1249	-0-	-146	-0-	1248	3	1	9	N	1	1	8			48
02	1176	N	1101	-0-	-75	-0-	1100	3	1	9	N	1	1	8			48
03	1302	N	1070	-0-	-232	-0-	1067	3	3	9	N	3	3	8			48

RATLIFF, L. D. WELL #: 5 RRCID -> 190527 COMPL. DATE 06/01/2002 TOTAL DEPTH 6950 PERF. 6465 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					84
11	0	N	-0-	-0-	-0-	-0-					N	-0-					84
12	0	N	-0-	-0-	-0-	-0-					N	-0-					84
01	0	N	-0-	-0-	-0-	-0-					N	-0-					84
02	0	N	-0-	-0-	-0-	-0-					N	-0-					84
03	0	N	-0-	-0-	-0-	-0-					N	-0-					84

RATLIFF, L. D. WELL #: 6 RRCID -> 190528 COMPL. DATE 06/17/2002 TOTAL DEPTH 6942 PERF. 6455 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					70
11	0	N	-0-	-0-	-0-	-0-					N	-0-					70
12	0	N	-0-	-0-	-0-	-0-					N	-0-					70
01	0	N	-0-	-0-	-0-	-0-					N	-0-					70
02	0	N	-0-	-0-	-0-	-0-					N	-0-					70
03	0	N	-0-	-0-	-0-	-0-					N	-0-					70

RATTAN, SHIRLEY WELL #: 2 RRCID -> 191470 COMPL. DATE 09/13/2002 TOTAL DEPTH 7850 PERF. 7444 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7037	X	6235	-0-	-802	-0-	6216	3	19	9	N	17					194
11	6810	X	6290	-0-	-520	-0-	6133	3	157	9	N	143					337
12	6198	X	6198	-0-	-0-	-0-	6163	3	35	9	N	32	202	1			167
01	6699	X	6699	-0-	-0-	-0-	6658	3	41	9	N	37					204
02	5597	X	5597	-0-	-0-	-0-	5536	3	61	9	N	55					259
*03	6764	X	6764	-0-	-0-	-0-	6706	3	58	9	N	53	189	1	1	8	122

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TEXXOL OPERATING COMPANY, INC. //CONT.// 850964

RATTAN, SHIRLEY WELL #: 3 RRCID -> 197679 COMPL. DATE 10/14/2003 TOTAL DEPTH 7896 PERF. 7156 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2990	-0-	-110	-0-	2986	3	4	9	N	4					94
11	3000	X	2750	-0-	-250	-0-	2750	3			N	-0-					94
12	3390	X	3390	-0-	-0-	-0-	3390	3			N	-0-					94
01	2955	X	2955	-0-	-0-	-0-	2955	3			N	-0-					94
02	2400	X	2400	-0-	-0-	-0-	2400	3			N	-0-					94
*03	3014	X	3014	-0-	-0-	-0-	3014	3			N	-0-					94

GAGE, REX WELL #: 1 RRCID -> 198675 COMPL. DATE 10/28/2003 TOTAL DEPTH 7990 PERF. 7282 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	716	-0-	-90	-0-	716	3			N	-0-					188
11	750	N	655	-0-	-95	-0-	654	3	1	9	N	1	1	8			188
12	775	N	678	-0-	-97	-0-	678	3			N	-0-					188
01	713	N	646	-0-	-67	-0-	646	3			N	-0-					188
02	616	N	493	-0-	-123	-0-	493	3			N	-0-					188
03	682	N	619	-0-	-63	-0-	619	3			N	-0-					188

LISBY, HAROLD WELL #: 1 RRCID -> 201545 COMPL. DATE 03/20/2004 TOTAL DEPTH 7100 PERF. 6560 - 6921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1565	N	1565	-0-	-0-	-0-	1565	3			N	-0-					48
11	1560	N	1490	-0-	-70	-0-	1490	3			N	-0-					48
12	1519	N	1440	-0-	-79	-0-	1440	3			N	-0-					48
01	1550	N	1391	-0-	-159	-0-	1391	3			N	-0-					48
02	1400	N	1314	-0-	-86	-0-	1314	3			N	-0-					48
*03	1498	N	1498	-0-	-0-	-0-	1497	3	1	9	N	1	1	8			48

STONE, J. C. WELL #: 2 RRCID -> 201546 COMPL. DATE 04/21/2004 TOTAL DEPTH 7249 PERF. 6710 - 7143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1902	-0-	-51	-0-	1902	3			N	-0-					6
11	1980	N	1807	-0-	-173	-0-	1807	3			N	-0-					6
12	2046	N	1727	-0-	-319	-0-	1727	3			N	-0-					6
01	1928	N	1928	-0-	-0-	-0-	1928	3			N	-0-					6
02	1724	N	1724	-0-	-0-	-0-	1724	3			N	-0-					6
*03	1801	N	1801	-0-	-0-	-0-	1801	3			N	-0-					6

STEARNS, J. D. WELL #: 1 RRCID -> 204665 COMPL. DATE 09/18/2004 TOTAL DEPTH 7100 PERF. 6537 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1205	-0-	-190	-0-	1205	3			N	-0-					99
11	1350	N	1128	-0-	-222	-0-	1128	3			N	-0-	61	1			38
12	1276	N	1276	-0-	-0-	-0-	1263	3	13	9	N	12					50
01	1262	N	1262	-0-	-0-	-0-	1245	3	17	9	N	15					65
02	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					65
03	1271	N	1169	-0-	-102	-0-	1126	3	43	9	N	39					104

GETTYS UNIT WELL #: 4 RRCID -> 206670 COMPL. DATE 11/09/2004 TOTAL DEPTH 8150 PERF. 7768 - 8057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	850	-0-	-204	-0-	850	3			N	-0-					192
11	1081	N	1081	-0-	-0-	-0-	1081	3			N	-0-					192
12	1023	N	885	-0-	-138	-0-	885	3			N	-0-					192
01	837	N	610	-0-	-227	-0-	608	3	2	9	N	2	2	8			192
02	1008	N	711	-0-	-297	-0-	500	3	211	9	N	192					384
03	899	N	426	-0-	-473	-0-	422	3	4	9	N	4	4	8			384

HORNBACK, E. F. WELL #: 2 RRCID -> 206714 COMPL. DATE 11/17/2004 TOTAL DEPTH 8200 PERF. 7822 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	-0-	-0-	-651	-0-					N	-0-					227
11	1387	N	1387	-0-	-0-	-0-	1386	3	1	9	N	1	1	8			227
12	1957	N	1957	-0-	-0-	-0-	1957	3			N	-0-					227
01	1472	N	1472	-0-	-0-	-0-	1472	3			N	-0-					227
02	1288	N	1031	-0-	-257	-0-	1031	3			N	-0-					227
03	1953	N	1284	-0-	-669	-0-	1282	3	2	9	N	2	2	8			227

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TEXXOL OPERATING COMPANY, INC. //CONT.// 850964
COCANOUGHER UNIT WELL #: 7 RRCID -> 206809 COMPL. DATE 11/17/2004 TOTAL DEPTH 8141 PERF. 7685 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2368	N	1222	-0-	-1146	-0-	1213	3	9	9	N	8	1	8			79
11	1230	N	1184	-0-	-46	-0-	1178	3	6	9	N	5					84
12	1271	N	1045	-0-	-226	-0-	1042	3	3	9	N	3					87
01	1209	N	1080	-0-	-129	-0-	1072	3	8	9	N	7					94
02	1104	N	1104	-0-	-0-	-0-	1091	3	13	9	N	12					106
*03	1192	N	1192	-0-	-0-	-0-	1181	3	11	9	N	10					116

TAYLOR "F" WELL #: 6 RRCID -> 210700 COMPL. DATE 07/25/2005 TOTAL DEPTH 8105 PERF. 7453 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	849	-0-	-236	-0-	847	3	2	9	N	2	2	8			-0-
11	780	N	542	-0-	-238	-0-	541	3	1	9	N	1	1	8			-0-
12	775	N	434	-0-	-341	-0-	433	3	1	9	N	1	1	8			-0-
01	837	N	402	-0-	-435	-0-	401	3	1	9	N	1	1	8			-0-
02	504	N	335	-0-	-169	-0-	335	3			N	-0-					-0-
03	434	N	427	-0-	-7	-0-	426	3	1	9	N	1	1	8			-0-

GETTYS UNIT WELL #: 6 RRCID -> 211232 COMPL. DATE 08/04/2005 TOTAL DEPTH 8225 PERF. 7528 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1041	-0-	-13	-0-	1041	3			N	-0-					139
11	1091	N	1091	-0-	-0-	-0-	1091	3			N	-0-					139
12	992	N	914	-0-	-78	-0-	914	3			N	-0-					139
01	1054	N	666	-0-	-388	-0-	666	3			N	-0-					139
02	1008	N	523	-0-	-485	-0-	523	3			N	-0-					139
03	899	N	436	-0-	-463	-0-	436	3			N	-0-					139

GETTYS UNIT WELL #: 7 RRCID -> 211357 COMPL. DATE 08/08/2005 TOTAL DEPTH 8175 PERF. 7414 - 7985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1342	-0-	-456	-0-	1342	3			N	-0-	156	1			17
11	1650	N	1619	-0-	-31	-0-	1619	3			N	-0-					17
12	2077	N	1398	-0-	-679	-0-	1398	3			N	-0-					17
01	1333	N	988	-0-	-345	-0-	988	3			N	-0-					17
02	1512	N	902	-0-	-610	-0-	902	3			N	-0-					17
03	1395	N	795	-0-	-600	-0-	795	3			N	-0-					17

HHV LAND WELL #: 1 H RRCID -> 211714 COMPL. DATE 05/27/2005 TOTAL DEPTH 7130 PERF. 7992 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6882	X	6563	-0-	-319	-0-	6563	3			N	-0-					-0-
11	7023	X	7023	-0-	-0-	-0-	7023	3			N	-0-					-0-
12	6274	X	6274	-0-	-0-	-0-	6274	3			N	-0-					-0-
01	6708	X	6708	-0-	-0-	-0-	6708	3			N	-0-					-0-
02	6506	X	6506	-0-	-0-	-0-	6506	3			N	-0-					-0-
03	6820	X	6012	-0-	-808	-0-	6012	3			N	-0-					-0-

GETTYS UNIT WELL #: 8 RRCID -> 213096 COMPL. DATE 10/01/2005 TOTAL DEPTH 8209 PERF. 7467 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	689	N	689	-0-	-0-	-0-	689	3			N	-0-					60
11	677	N	677	-0-	-0-	-0-	677	3			N	-0-					60
12	651	N	554	-0-	-97	-0-	554	3			N	-0-					60
01	682	N	500	-0-	-182	-0-	500	3			N	-0-					60
02	644	N	331	-0-	-313	-0-	331	3			N	-0-					60
03	558	N	250	-0-	-308	-0-	250	3			N	-0-					60

GUTHRIE "A" WELL #: 6 RRCID -> 214842 COMPL. DATE 11/01/2005 TOTAL DEPTH 7975 PERF. 7257 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	931	N	931	-0-	-0-	-0-	931	3			N	-0-					96
11	1271	N	1271	-0-	-0-	-0-	1271	3			N	-0-					96
12	1424	N	1424	-0-	-0-	-0-	1414	3	10	9	N	9					105
01	1060	N	1060	-0-	-0-	-0-	1049	3	11	9	N	10					115
02	1176	N	868	-0-	-308	-0-	862	3	6	9	N	5					120
03	1426	N	1036	-0-	-390	-0-	1030	3	6	9	N	5					125

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TEXXOL OPERATING COMPANY, INC. //CONT.// 850964

GUTHRIE "A" WELL #: 7 RRCID -> 214843 COMPL. DATE 10/31/2005 TOTAL DEPTH 8020 PERF. 7315 - 7895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	1793	-0-	-563	-0-	1784	3	9	9	N	8					127
11	1740	N	1302	-0-	-438	-0-	1302	3			N	-0-					127
12	2015	N	1231	-0-	-784	-0-	1231	3			N	-0-					127
01	1798	N	1416	-0-	-382	-0-	1407	3	9	9	N	8					135
02	1751	N	1751	-0-	-0-	-0-	1745	3	6	9	N	5					140
*03	1672	N	1672	-0-	-0-	-0-	1666	3	6	9	N	5					145

HORNER, J. T. WELL #: 1 RRCID -> 215165 COMPL. DATE 02/03/2006 TOTAL DEPTH 7300 PERF. 6694 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2707	N	2707	-0-	-0-	-0-	2707	3			N	-0-					17
11	2943	X	2943	-0-	-0-	-0-	2943	3			N	-0-					17
12	2837	X	2837	-0-	-0-	-0-	2837	3			N	-0-					17
01	2736	X	2736	-0-	-0-	-0-	2736	3			N	-0-					17
02	2572	X	2572	-0-	-0-	-0-	2563	3	9	9	N	8					25
*03	2454	X	2454	-0-	-0-	-0-	2448	3	6	9	N	5					30

GUTHRIE "A" WELL #: 8 RRCID -> 223704 COMPL. DATE 10/20/2006 TOTAL DEPTH 8000 PERF. 7276 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	2200	-0-	-249	-0-	2189	3	11	9	N	10					115
11	1897	N	1897	-0-	-0-	-0-	1886	3	11	9	N	10					125
12	2139	N	1921	-0-	-218	-0-	1910	3	11	9	N	10					135
01	2201	N	1819	-0-	-382	-0-	1819	3			N	-0-					135
02	1966	N	1966	-0-	-0-	-0-	1966	3			N	-0-					135
*03	2169	N	2169	-0-	-0-	-0-	2163	3	6	9	N	5					140

GUTHRIE "A" WELL #: 9 RRCID -> 224585 COMPL. DATE 11/17/2006 TOTAL DEPTH 8030 PERF. 7355 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1887	N	1887	-0-	-0-	-0-	1876	3	11	9	N	10					213
11	1647	N	1647	-0-	-0-	-0-	1643	3	4	9	N	4					217
12	1891	N	1443	-0-	-448	-0-	1443	3			N	-0-					217
01	1891	N	1525	-0-	-366	-0-	1525	3			N	-0-					217
02	1540	N	1379	-0-	-161	-0-	1379	3			N	-0-					217
03	1457	N	1426	-0-	-31	-0-	1426	3			N	-0-					217

RATLIFF EAST WELL #: 1 RRCID -> 226615 COMPL. DATE 02/06/2007 TOTAL DEPTH 6981 PERF. 6481 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2517	N	2517	-0-	-0-	-0-	2487	3	30	9	N	27	1	8			150
11	2355	N	2355	-0-	-0-	-0-	2338	3	17	9	N	15	138	1	1	8	26
12	2573	N	2326	-0-	-247	-0-	2276	3	50	9	N	45	1	8			70
01	2511	N	2195	-0-	-316	-0-	2186	3	9	9	N	8					78
02	2212	N	2103	-0-	-109	-0-	2091	3	12	9	N	11					89
03	2325	N	2140	-0-	-185	-0-	2136	3	4	9	N	4	74	1	2	8	17

RATLIFF EAST WELL #: 2 RRCID -> 226965 COMPL. DATE 02/09/2007 TOTAL DEPTH 7010 PERF. 6517 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2578	N	2578	-0-	-0-	-0-	2570	3	8	9	N	7					42
11	2610	N	2444	-0-	-166	-0-	2444	3			N	-0-					42
12	2559	N	2559	-0-	-0-	-0-	2525	3	34	9	N	31					73
01	2573	N	2433	-0-	-140	-0-	2425	3	8	9	N	7					80
02	2273	N	2273	-0-	-0-	-0-	2262	3	11	9	N	10					90
03	2573	N	2529	-0-	-44	-0-	2479	3	50	9	N	45	116	1			19

GOODGER, W. L. WELL #: 1 RRCID -> 227878 COMPL. DATE 04/13/2007 TOTAL DEPTH 7023 PERF. 6569 - 6889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1760	N	1760	-0-	-0-	-0-	1760	3			N	-0-					140
11	1710	N	1650	-0-	-60	-0-	1650	3			N	-0-					140
12	1767	N	1604	-0-	-163	-0-	1601	3	3	9	N	3	128	1	1	8	14
01	1767	N	1555	-0-	-212	-0-	1555	3			N	-0-					14
02	1540	N	1522	-0-	-18	-0-	1522	3			N	-0-					14
*03	1672	N	1672	-0-	-0-	-0-	1672	3			N	-0-					14

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TEXXOL OPERATING COMPANY, INC. //CONT.// 850964

CLARK, LIZZIE WELL #: 1 RRCID -> 229302 COMPL. DATE 02/10/2007 TOTAL DEPTH 6989 PERF. 6512 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1521	-0-	-277	-0-	1521	3			N	-0-					72
11	1680	N	1467	-0-	-213	-0-	1466	3	1	9	N	1					73
12	1581	N	1434	-0-	-147	-0-	1433	3	1	9	N	1					74
01	1519	N	1181	-0-	-338	-0-	1181	3			N	-0-					74
02	1557	N	1557	-0-	-0-	-0-	1556	3	1	9	N	1					75
03	1426	N	1378	-0-	-48	-0-	1378	3			N	-0-					75

STEARNS, R. D. WELL #: 2 RRCID -> 229304 COMPL. DATE 03/15/2007 TOTAL DEPTH 6990 PERF. 6542 - 6791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1873	-0-	-49	-0-	1873	3			N	-0-					100
11	1920	N	1816	-0-	-104	-0-	1815	3	1	9	N	1	1	8			100
12	1922	N	1852	-0-	-70	-0-	1848	3	4	9	N	4	71	1	1	8	32
01	1860	N	1716	-0-	-144	-0-	1705	3	11	9	N	10					42
02	1708	N	1626	-0-	-82	-0-	1623	3	3	9	N	3	1	8			44
03	1860	N	1832	-0-	-28	-0-	1807	3	25	9	N	23	1	8			66

COLUMBIA-JOHNSON UNIT WELL #: 4H RRCID -> 239375 COMPL. DATE 05/24/2008 TOTAL DEPTH 7048 PERF. 6835 - 10026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10723	X	10723	-0-	-0-	-0-	10723	3			N	-0-					101
11	11030	X	11030	-0-	-0-	-0-	11007	3	23	9	N	21					122
12	11291	X	11291	-0-	-0-	-0-	11269	3	22	9	N	20					142
01	12276	X	12276	-0-	-0-	-0-	12224	3	52	9	N	47					189
02	10899	X	10899	-0-	-0-	-0-	10835	3	64	9	N	58	199	1			48
*03	11988	X	11988	-0-	-0-	-0-	11956	3	32	9	N	29	6	8			71

COLUMBIA-JOHNSON UNIT WELL #: 2H RRCID -> 239376 COMPL. DATE 05/18/2008 TOTAL DEPTH 7009 PERF. 7775 - 9461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8680	X	7381	-0-	-1299	-0-	7363	3	18	9	N	16	1	8			138
11	8400	X	7565	-0-	-835	-0-	7546	3	19	9	N	17					155
12	7452	X	7452	-0-	-0-	-0-	7428	3	24	9	N	22					177
01	8238	X	8238	-0-	-0-	-0-	8180	3	58	9	N	53	199	1			31
02	7734	X	7734	-0-	-0-	-0-	7666	3	68	9	N	62	65	1			28
*03	8702	X	8702	-0-	-0-	-0-	8680	3	22	9	N	20					48

COLUMBIA-JOHNSON UNIT WELL #: 3H RRCID -> 239377 COMPL. DATE 05/24/2008 TOTAL DEPTH 7108 PERF. 6840 - 10092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14094	X	14094	-0-	-0-	-0-	14087	3	7	9	N	6					45
11	12420	X	12420	-0-	-0-	-0-	12402	3	18	9	N	16					61
12	12745	X	12745	-0-	-0-	-0-	12731	3	14	9	N	13					74
01	8979	X	8979	-0-	-0-	-0-	8936	3	43	9	N	39					113
02	11200	X	8349	-0-	-2851	-0-	8297	3	52	9	N	47	131	1			29
03	12400	X	8478	-0-	-3922	-0-	8459	3	19	9	N	17	1	8			45

BOYD TOWNSITE WELL #: 2 RRCID -> 249737 COMPL. DATE 03/01/2009 TOTAL DEPTH 7060 PERF. 6614 - 6961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	2134	-0-	-5	-0-	2134	3			N	-0-					25
11	2400	N	1953	-0-	-447	-0-	1953	3			N	-0-					25
12	2480	N	1862	-0-	-618	-0-	1850	3	12	9	N	11	1	8			35
01	2139	N	1992	-0-	-147	-0-	1986	3	6	9	N	5					40
02	1995	N	1995	-0-	-0-	-0-	1984	3	11	9	N	10					50
*03	2100	N	2100	-0-	-0-	-0-	2100	3			N	-0-					50

BOYD TOWNSITE WELL #: 1 RRCID -> 249738 COMPL. DATE 03/01/2009 TOTAL DEPTH 7050 PERF. 6614 - 6961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2964	X	2964	-0-	-0-	-0-	2953	3	11	9	N	10					107
11	2805	X	2805	-0-	-0-	-0-	2805	3			N	-0-					107
12	2844	X	2844	-0-	-0-	-0-	2826	3	18	9	N	16	1	8			122
01	2790	X	2685	-0-	-105	-0-	2637	3	48	9	N	44					166
02	2520	X	2063	-0-	-457	-0-	2046	3	17	9	N	15					181
03	2790	X	2231	-0-	-559	-0-	2223	3	8	9	N	7					188

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TEXXOL OPERATING COMPANY, INC. //CONT.// 850964

HOUSTON CARPENTER WELL #: 2H RRCID -> 250473 COMPL. DATE 02/27/2009 TOTAL DEPTH 7035 PERF. 9416 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6200	X	5949	-0-	-251	-0-	5943	3	6	9	N	5					40
11	6992	X	6992	-0-	-0-	-0-	6971	3	21	9	N	19	1	8			58
12	7326	X	7326	-0-	-0-	-0-	7283	3	43	9	N	39	1	8			96
01	7423	X	7423	-0-	-0-	-0-	7383	3	40	9	N	36	1	8			131
02	7581	X	7581	-0-	-0-	-0-	7551	3	30	9	N	27					158
*03	7426	X	7426	-0-	-0-	-0-	7395	3	31	9	N	28	1	8			185

HART ESTATE 451 WELL #: 1H RRCID -> 251419 COMPL. DATE 06/23/2008 TOTAL DEPTH 5017 PERF. 5600 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2366	X	2366	-0-	-0-	-0-	2366	3			N	-0-					30
11	1830	N	936	-0-	-894	-0-	936	3			N	-0-					30
12	2449	N	936	-0-	-1513	-0-	936	3			N	-0-					30
01	2356	N	1632	-0-	-724	-0-	1632	3			N	-0-					30
02	1045	N	1045	-0-	-0-	-0-	1045	3			N	-0-					30
*03	1045	N	1045	-0-	-0-	-0-	1045	3			N	-0-					30

E.L. BERRY WELL #: 3-H RRCID -> 256592 COMPL. DATE 05/20/2010 TOTAL DEPTH 6880 PERF. 7250 - 9079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6851	X	5451	-0-	-1400	-0-	5448	3	3	9	N	3	3	8			52
11	5910	X	4472	-0-	-1438	-0-	4463	3	9	9	N	8	8	8			52
12	4257	X	4257	-0-	-0-	-0-	4245	3	12	9	N	11	5	8			58
01	3991	X	3991	-0-	-0-	-0-	3983	3	8	9	N	7	2	8			63
02	5600	X	4251	-0-	-1349	-0-	4245	3	6	9	N	5					68
03	5456	X	2928	-0-	-2528	-0-	2915	3	13	9	N	12	7	8			73

J. E. JONES WELL #: 1H RRCID -> 260264 COMPL. DATE 10/30/2010 TOTAL DEPTH 7153 PERF. 9320 - 9477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11171	X	11171	-0-	-0-	-0-	11152	3	19	9	N	17					154
11	12023	X	12023	-0-	-0-	-0-	12008	3	15	9	N	14					168
12	11480	X	11480	-0-	-0-	-0-	11463	3	17	9	N	15					183
01	13169	X	13169	-0-	-0-	-0-	13095	3	74	9	N	67	197	1			53
02	11091	X	11091	-0-	-0-	-0-	11070	3	21	9	N	19					72
*03	11159	X	11159	-0-	-0-	-0-	11123	3	36	9	N	33					105

TAYLOR 'F' WELL #: 7H RRCID -> 267669 COMPL. DATE 06/25/2012 TOTAL DEPTH 7841 PERF. 8100 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22196	X	19161	-0-	-3035	-0-	18985	3	176	9	N	160	192	1			113
11	21480	X	18327	-0-	-3153	-0-	18199	3	128	9	N	116	3	8			226
12	17326	X	17326	-0-	-0-	-0-	17030	3	296	9	N	269	399	1	4	8	92
01	18880	X	18880	-0-	-0-	-0-	18574	3	306	9	N	278	198	1	1	8	171
02	16388	X	16388	-0-	-0-	-0-	16190	3	198	9	N	180	201	1	1	8	149
*03	17630	X	17630	-0-	-0-	-0-	17420	3	210	9	N	191	196	1	3	8	141

COCANOUGHER-TAYLOR WELL #: 1H RRCID -> 267725 COMPL. DATE 06/18/2012 TOTAL DEPTH 7862 PERF. 8100 - 10725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20367	X	18565	-0-	-1802	-0-	18357	3	208	9	N	189	192	1	1	8	49
11	19710	X	17429	-0-	-2281	-0-	17272	3	157	9	N	143	2	8			190
12	14757	X	14757	-0-	-0-	-0-	14560	3	197	9	N	179	196	1	2	8	171
01	19931	X	19931	-0-	-0-	-0-	19627	3	304	9	N	276	198	1	1	8	248
02	16100	X	16100	-0-	-0-	-0-	15921	3	179	9	N	163	200	1	1	8	210
*03	13688	X	13688	-0-	-0-	-0-	13501	3	187	9	N	170	193	1	3	8	184

YEATTS UNIT WELL #: 1H RRCID -> 268111 COMPL. DATE 04/09/2012 TOTAL DEPTH 7008 PERF. 7140 - 9294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16058	X	13263	-0-	-2795	-0-	13230	3	33	9	N	30	1	8			95
11	15540	X	13639	-0-	-1901	-0-	13605	3	34	9	N	31	1	8			125
12	13724	X	13724	-0-	-0-	-0-	13647	3	77	9	N	70	187	1	3	8	5
01	11266	X	11266	-0-	-0-	-0-	11213	3	53	9	N	48	1	8			52
02	11719	X	11719	-0-	-0-	-0-	11686	3	33	9	N	30					82
*03	11921	X	11921	-0-	-0-	-0-	11866	3	55	9	N	50	2	8			130

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TEXXOL OPERATING COMPANY, INC. //CONT.// 850964

MARION GREEN WELL #: 4H RRCID -> 268448 COMPL. DATE 04/23/2012 TOTAL DEPTH 7013 PERF. 7250 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10368	X	10368	-0-	-0-	-0-	10338	3	30	9	N	27					142
11	9462	X	9462	-0-	-0-	-0-	9422	3	40	9	N	36					178
12	9144	X	9144	-0-	-0-	-0-	9114	3	30	9	N	27					205
01	9861	X	9861	-0-	-0-	-0-	9814	3	47	9	N	43	197	1			51
02	8482	X	8482	-0-	-0-	-0-	8458	3	24	9	N	22					73
*03	8088	X	8088	-0-	-0-	-0-	8070	3	18	9	N	16					89

COCANOUGHER UNIT WELL #: 8H RRCID -> 269827 COMPL. DATE 01/29/2013 TOTAL DEPTH 7830 PERF. 8144 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24955	X	21544	-0-	-3411	-0-	21211	3	333	9	N	303	386	1	2	8	149
11	24150	X	20040	-0-	-4110	-0-	19796	3	244	9	N	222	197	1	2	8	172
12	19634	X	19634	-0-	-0-	-0-	19404	3	230	9	N	209	197	1	4	8	180
01	20030	X	20030	-0-	-0-	-0-	19704	3	326	9	N	296	399	1	2	8	75
02	18320	X	18320	-0-	-0-	-0-	17988	3	332	9	N	302	197	1	1	8	179
*03	19543	X	19543	-0-	-0-	-0-	19251	3	292	9	N	265	200	1	4	8	240

TAYLOR 'F' WELL #: 8H RRCID -> 270033 COMPL. DATE 01/17/2013 TOTAL DEPTH 7900 PERF. 8188 - 10604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18848	X	16417	-0-	-2431	-0-	16331	3	86	9	N	78	194	1	9	8	86
11	16710	X	15521	-0-	-1189	-0-	15364	3	157	9	N	143	25	8			204
12	15685	X	15685	-0-	-0-	-0-	15582	3	103	9	N	94	194	1	9	8	95
01	18623	X	18623	-0-	-0-	-0-	18408	3	215	9	N	195	10	8			280
02	16509	X	16509	-0-	-0-	-0-	16491	3	18	9	N	16	195	1	6	8	95
*03	19204	X	19204	-0-	-0-	-0-	19000	3	204	9	N	185	39	8			241

CASEY-WILSON UNIT WELL #: 1H RRCID -> 270843 COMPL. DATE 04/18/2013 TOTAL DEPTH 6836 PERF. 7578 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20615	X	18145	-0-	-2470	-0-	17619	3	526	9	N	478	395	1	1	8	277
11	19530	X	17026	-0-	-2504	-0-	16443	3	583	9	N	530	592	1	5	8	210
12	17138	X	17138	-0-	-0-	-0-	16544	3	594	9	N	540	585	1	5	8	160
01	11068	X	11068	-0-	-0-	-0-	10790	3	278	9	N	253	202	1			211
02	14072	X	14072	-0-	-0-	-0-	13767	3	305	9	N	277	197	1	43	8	248
*03	14430	X	14430	-0-	-0-	-0-	13981	3	449	9	N	408	593	1			63

LIVENGOOD GAS UNIT WELL #: 2H RRCID -> 273504 COMPL. DATE 02/12/2014 TOTAL DEPTH 6755 PERF. 7052 - 9615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	22289	-0-	22289	279129	21237	3	1052	9	N	956	771	1	5	8	288
11	0	Z	21048	-0-	21048	300177	20166	3	882	9	N	802	787	1	12	8	291
12	0	Z	20523	-0-	20523	320700	19642	3	881	9	N	801	790	1	6	8	296
01	0	Z	9219	-0-	9219	329919	8869	3	350	9	N	318	560	1	2	8	52
02	0	W	21013	-0-	21013	350932	20490	3	523	9	N	475	196	1	1	8	330
03	0	W	20522	-0-	20522	371454	19696	3	826	9	N	751	982	1	6	8	93

GREEN B UNIT WELL #: 1H RRCID -> 273633 COMPL. DATE 08/23/2013 TOTAL DEPTH 7026 PERF. 7068 - 9950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24924	X	19128	-0-	-5796	-0-	19082	3	46	9	N	42	5	8			97
11	21210	X	18338	-0-	-2872	-0-	18276	3	62	9	N	56	9	8			144
12	20336	X	18447	-0-	-1889	-0-	18381	3	66	9	N	60	6	8			198
01	19654	X	18618	-0-	-1036	-0-	18574	3	44	9	N	40	193	1	3	8	42
02	17276	X	5451	-0-	-11825	-0-	5438	3	13	9	N	12	1	8			53
03	19127	X	15731	-0-	-3396	-0-	15703	3	28	9	N	25	2	8			76

GREEN B UNIT WELL #: 2H RRCID -> 273634 COMPL. DATE 09/16/2013 TOTAL DEPTH 7026 PERF. 7164 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18631	X	11714	-0-	-6917	-0-	11679	3	35	9	N	32					64
11	17070	X	11156	-0-	-5914	-0-	11122	3	34	9	N	31	1	8			94
12	17639	X	11200	-0-	-6439	-0-	11175	3	25	9	N	23	1	8			116
01	15872	X	10545	-0-	-5327	-0-	10476	3	69	9	N	63	1	8			178
02	13334	X	13334	-0-	-0-	-0-	13273	3	61	9	N	55	201	1			32
*03	12451	X	12451	-0-	-0-	-0-	12414	3	37	9	N	34	4	8			62

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
THRESHOLD DEVELOPMENT COMPANY 858240
HUDDLESTON, PUP WELL #: 1 RRCID -> 244889 COMPL. DATE 09/29/2008 TOTAL DEPTH 7374 PERF. 6940 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	356	-0-	-698	-0-	356	3			N	-0-					-0-
11	600	N	315	-0-	-285	-0-	315	3			N	-0-					-0-
12	465	N	344	-0-	-121	-0-	344	3			N	-0-					-0-
01	341	N	271	-0-	-70	-0-	271	3			N	-0-					-0-
02	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
03	341	N	190	-0-	-151	-0-	190	3			N	-0-					-0-

TITAN ENERGY, INC. 860845
MCCLENDON WELL #: 3 RRCID -> 209554 COMPL. DATE 04/04/2005 TOTAL DEPTH 5925 PERF. 5802 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TORCH OPERATING LLC 862620
DILLINGHAM/FULFER WELL #: 2 RRCID -> 219201 COMPL. DATE 01/17/2006 TOTAL DEPTH 4200 PERF. 3875 - 3910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	5	-0-	5	5	1	1	4	2	N	-0-					-0-

RUSSELL, C. C. WELL #: 1 RRCID -> 223723 COMPL. DATE 02/23/2006 TOTAL DEPTH 4202 PERF. 4010 - 4070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35	N	35	-0-	-0-	-0-	13	1	22	2	N	-0-					-0-
11	9	N	9	-0-	-0-	-0-	3	1	6	2	N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	4	1	8	2	N	-0-					-0-
01	31	N	24	-0-	-7	-0-	6	1	18	2	N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	2	1	10	2	N	-0-					-0-
03	12	N	10	-0-	-2	-0-	2	1	8	2	N	-0-					-0-

MAULDIN, C. W. GAS UNIT WELL #: 1 RRCID -> 223724 COMPL. DATE 05/17/2006 TOTAL DEPTH 4085 PERF. 3920 - 3970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
11	630	N	-0-	-0-	-630	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCINROE, CARROLL WELL #: 2 RRCID -> 225532 COMPL. DATE 09/08/2006 TOTAL DEPTH 4300 PERF. 4225 - 4260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRANS-TEXAS ENERGY GROUP LLC 864413
GLEN CASSITY WELL #: 1H RRCID -> 258439 COMPL. DATE 07/01/2010 TOTAL DEPTH 7876 PERF. 7825 - 10339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5208	X	4088	-0-	-1120	-0-	4074	2	14	9	N	13					184
11	5040	X	3528	-0-	-1512	-0-	3517	2	11	9	N	10	176	1			18
12	5208	X	2659	-0-	-2549	-0-	2645	2	14	9	N	13					31
01	4402	X	2701	-0-	-1701	-0-	2695	2	6	9	N	5					36
02	3976	X	1518	-0-	-2458	-0-	1512	2	6	9	N	5					41
03	4092	X	3613	-0-	-479	-0-	3595	2	18	9	N	16					57

TREE OPERATING, LLC 867559
NASH-TRIAD UNIT WELL #: 1 RRCID -> 215325 COMPL. DATE 02/06/2006 TOTAL DEPTH 5175 PERF. 5050 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					21
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					21
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					21
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					21

NASH-TRIAD UNIT WELL #: 2 RRCID -> 215326 COMPL. DATE 02/08/2006 TOTAL DEPTH 5225 PERF. 5086 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	238	N	238	-0-	-0-	-0-	238	3			N	-0-					27
11	336	N	336	-0-	-0-	-0-	336	3			N	-0-					27
12	312	N	312	-0-	-0-	-0-	312	3			N	-0-					27
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

COSPER-WHITEHORN UNIT WELL #: 1H RRCID -> 216026 COMPL. DATE 03/01/2006 TOTAL DEPTH 7304 PERF. 7833 - 9578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	X	-0-	-0-	-1116	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIAD-HENDRIX UNIT WELL #: 1H RRCID -> 226936 COMPL. DATE 11/17/2006 TOTAL DEPTH 6252 PERF. 6570 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIAD-COOPER WELL #: 1H RRCID -> 227014 COMPL. DATE 02/20/2007 TOTAL DEPTH 5530 PERF. 6760 - 8675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2326	-0-	-836	-0-	2326	3			N	-0-					-0-
11	2820	X	1378	-0-	-1442	-0-	1378	3			N	-0-					-0-
12	DLQ G-10		774	-0-	774	774	774	3			N	-0-					-0-
01	DLQ G-10		NO RPT	-0-	-0-	774					N	NO RPT					-0-
02	DLQ G-10		NO RPT	-0-	-0-	774					N	NO RPT					-0-
03	DLQ G-10		NO RPT	-0-	-0-	774					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TREE OPERATING, LLC //CONT.// 867559
TRIAD-COOPER WELL #: 2H RRCID -> 253325 COMPL. DATE 06/15/2008 TOTAL DEPTH 8955 PERF. 6165 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	X	932	-0-	-370	-0-	932	3			N	-0-					-0-
11	1260	X	347	-0-	-913	-0-	347	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRINITY RIVER ENERGY OPER, LLC 870311
WHORTON WELL #: 3 RRCID -> 189270 COMPL. DATE 05/10/2002 TOTAL DEPTH 7824 PERF. 7152 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	600	-0-	-51	-0-	32	1	568	2	Y	-0-					29
11	570	N	545	-0-	-25	-0-	31	1	514	2	Y	-0-					29
12	611	N	611	-0-	-0-	-0-	31	1	552	2	Y	25					54
							28	9									
01	594	N	594	-0-	-0-	-0-	33	1	551	2	Y	9					63
							10	9									
02	576	N	576	-0-	-0-	-0-	33	1	532	2	Y	10					73
							11	9									
03	589	N	589	-0-	-0-	-0-	32	1	537	2	Y	18					91
							20	9									

CHAMPION A WELL #: 4H RRCID -> 191740 COMPL. DATE 10/01/2002 TOTAL DEPTH 8072 PERF. 7453 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	443	-0-	-84	-0-	443	2			N	-0-					48
11	450	N	363	-0-	-87	-0-	363	2			N	-0-					48
12	403	N	382	-0-	-21	-0-	382	2			N	-0-					48
01	434	N	338	-0-	-96	-0-	338	2			N	-0-					48
02	336	N	324	-0-	-12	-0-	324	2			N	-0-					48
*03	372	N	272	-0-	-100	-0-	272	2			N	-0-					48

MUNSON WELL #: 1 RRCID -> 193708 COMPL. DATE 01/25/2003 TOTAL DEPTH 8952 PERF. 7888 - 8740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1081	X	232	-0-	-849	-0-	20	1	212	2	Y	-0-					-0-
11	213	X	213	-0-	-0-	-0-	19	1	194	2	Y	-0-					-0-
12	228	N	228	-0-	-0-	-0-	20	1	208	2	Y	-0-					-0-
01	226	N	226	-0-	-0-	-0-	21	1	205	2	Y	-0-					-0-
02	196	N	182	-0-	-14	-0-	16	1	166	2	Y	-0-					-0-
*03	252	N	252	-0-	-0-	-0-	22	1	230	2	Y	-0-					-0-

CHAMPION A WELL #: 5H RRCID -> 194059 COMPL. DATE 03/08/2003 TOTAL DEPTH 8058 PERF. 7434 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	746	N	746	-0-	-0-	-0-	746	2			N	-0-					57
11	637	N	637	-0-	-0-	-0-	637	2			N	-0-					57
12	679	N	679	-0-	-0-	-0-	679	2			N	-0-					57
01	599	N	599	-0-	-0-	-0-	599	2			N	-0-					57
02	575	N	575	-0-	-0-	-0-	575	2			N	-0-					57
*03	615	N	615	-0-	-0-	-0-	615	2			N	-0-					57

SMITH UNIT WELL #: 1 RRCID -> 195446 COMPL. DATE 01/02/2004 TOTAL DEPTH 9170 PERF. 8890 - 9104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

BEARD WELL #: 1 RRCID -> 195819 COMPL. DATE 05/20/2003 TOTAL DEPTH 7286 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1357	N	1357	-0-	-0-	-0-	233	1	1124	2	N	-0-					-0-
11	1200	N	1155	-0-	-45	-0-	217	1	938	2	N	-0-					-0-
12	1705	N	1251	-0-	-454	-0-	215	1	1036	2	N	-0-					-0-
01	1364	N	1289	-0-	-75	-0-	225	1	1064	2	N	-0-					-0-
02	1192	N	1192	-0-	-0-	-0-	205	1	988	2	N	-0-					-0-
03	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					-0-

MUNSON WELL #: 2 RRCID -> 196118 COMPL. DATE 07/12/2003 TOTAL DEPTH 8850 PERF. 7903 - 8740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1316	N	1316	-0-	-0-	-0-	112	1	1204	2	Y	-0-					-0-
11	1224	N	1224	-0-	-0-	-0-	110	1	1114	2	Y	-0-					-0-
12	1333	N	1254	-0-	-79	-0-	111	1	1143	2	Y	-0-					-0-
01	1302	N	1250	-0-	-52	-0-	116	1	1134	2	Y	-0-					-0-
02	1148	N	1090	-0-	-58	-0-	96	1	994	2	Y	-0-					-0-
*03	1267	N	1267	-0-	-0-	-0-	110	1	1157	2	Y	-0-					-0-

OBENCHAIN WELL #: B 1 RRCID -> 196191 COMPL. DATE 07/13/2003 TOTAL DEPTH 8282 PERF. 7596 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	991	-0-	-32	-0-	92	1	899	2	N	-0-					-0-
11	1003	N	1003	-0-	-0-	-0-	102	1	901	2	N	-0-					-0-
12	969	N	969	-0-	-0-	-0-	98	1	871	2	N	-0-					-0-
01	992	N	946	-0-	-46	-0-	97	1	849	2	N	-0-					-0-
02	924	N	798	-0-	-126	-0-	85	1	713	2	N	-0-					-0-
03	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

SMITH-BRAEWOOD WELL #: 2 RRCID -> 196437 COMPL. DATE 02/12/2004 TOTAL DEPTH 9401 PERF. 9097 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OBENCHAIN WELL #: E 1 RRCID -> 196652 COMPL. DATE 08/26/2003 TOTAL DEPTH 8235 PERF. 7552 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	168	-0-	-49	-0-	8	1	160	2	N	-0-					-0-
11	203	N	203	-0-	-0-	-0-	10	1	193	2	N	-0-					-0-
12	175	N	175	-0-	-0-	-0-	9	1	166	2	N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	8	1	149	2	N	-0-					-0-
02	196	N	140	-0-	-56	-0-	7	1	133	2	N	-0-					-0-
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

OBENCHAIN WELL #: A 2 RRCID -> 197107 COMPL. DATE 09/05/2003 TOTAL DEPTH 8373 PERF. 7919 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	251	N	251	-0-	-0-	-0-	12	1	239	2	N	-0-					-0-
11	209	N	209	-0-	-0-	-0-	10	1	199	2	N	-0-					-0-
12	305	N	305	-0-	-0-	-0-	15	1	290	2	N	-0-					-0-
01	248	N	227	-0-	-21	-0-	11	1	216	2	N	-0-					-0-
02	223	N	223	-0-	-0-	-0-	11	1	212	2	N	-0-					-0-
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

BEARD WELL #: 2 RRCID -> 197112 COMPL. DATE 08/20/2003 TOTAL DEPTH 7615 PERF. 7364 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1189	-0-	-82	-0-	204	1	985	2	N	-0-					-0-
11	1230	N	1074	-0-	-156	-0-	202	1	872	2	N	-0-					-0-
12	1240	N	1173	-0-	-67	-0-	202	1	971	2	N	-0-					-0-
01	1178	N	1136	-0-	-42	-0-	198	1	938	2	N	-0-					-0-
02	1029	N	1029	-0-	-0-	-0-	177	1	852	2	N	-0-					-0-
03	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

OBENCHAIN WELL #: A 1 RRCID -> 198235 COMPL. DATE 08/06/2003 TOTAL DEPTH 8400 PERF. 7734 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	130	N	130	-0-	-0-	-0-	6	1	124	2	N	-0-					-0-
11	125	N	125	-0-	-0-	-0-	6	1	119	2	N	-0-					-0-
12	174	N	174	-0-	-0-	-0-	9	1	165	2	N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	7	1	132	2	N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	6	1	113	2	N	-0-					-0-
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

OBENCHAIN WELL #: B 2 RRCID -> 198236 COMPL. DATE 09/26/2003 TOTAL DEPTH 8494 PERF. 7565 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2844	N	2722	-0-	-122	-0-	252	1	2470	2	N	-0-					-0-
11	1950	N	1855	-0-	-95	-0-	189	1	1666	2	N	-0-					-0-
12	2263	X	1939	-0-	-324	-0-	196	1	1743	2	N	-0-					-0-
01	2263	X	1945	-0-	-318	-0-	200	1	1745	2	N	-0-					-0-
02	2044	X	1826	-0-	-218	-0-	194	1	1632	2	N	-0-					-0-
03	2263	X	NO RPT	-0-	-2263	-0-					N	NO RPT					-0-

JONES WELL #: 4D RRCID -> 198238 COMPL. DATE 12/03/2003 TOTAL DEPTH 8900 PERF. 7912 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1181	N	1181	-0-	-0-	-0-	44	1	1137	2	N	-0-					1
11	1110	N	1059	-0-	-51	-0-	44	1	1015	2	N	-0-					1
12	1240	N	1029	-0-	-211	-0-	42	1	986	2	N	1					2
							1	9									
01	1178	N	1032	-0-	-146	-0-	43	1	988	2	N	1					2
							1	9									
02	1525	N	1525	-0-	-0-	-0-	132	1	1392	2	N	1					2
							1	9									
03	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					2

MUNSON WELL #: 3 RRCID -> 198700 COMPL. DATE 10/31/2003 TOTAL DEPTH 8900 PERF. 7936 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	921	N	921	-0-	-0-	-0-	78	1	835	2	Y	7	8	1			4
							8	9									
11	870	N	870	-0-	-0-	-0-	77	1	782	2	Y	10	4	1			10
							11	9									
12	868	N	846	-0-	-22	-0-	74	1	762	2	Y	9	9	1			10
							10	9									
01	868	N	856	-0-	-12	-0-	78	1	768	2	Y	9	11	1			8
							10	9									
02	784	N	738	-0-	-46	-0-	64	1	666	2	Y	7	10	1			5
							8	9									
03	837	N	705	-0-	-132	-0-	60	1	637	2	Y	7	8	1			4
							8	9									

LOST HORSE UNIT WELL #: 1 RRCID -> 199452 COMPL. DATE 11/12/2003 TOTAL DEPTH 6491 PERF. 7300 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	3964	-0-	-531	-0-	163	1	3757	2	N	40					145
							44	9									
11	4350	X	4244	-0-	-106	-0-	186	1	4058	2	N	-0-					145
12	4216	X	2899	-0-	-1317	-0-	128	1	2771	2	N	-0-					145
01	4381	X	4381	-0-	-0-	-0-	168	1	4213	2	N	-0-					145
02	4019	X	4019	-0-	-0-	-0-	182	1	3837	2	N	-0-					145
*03	4536	X	4536	-0-	-0-	-0-	199	1	4337	2	N	-0-					145

TACKETT, MARY WELL #: 1 RRCID -> 200277 COMPL. DATE 01/06/2012 TOTAL DEPTH 6362 PERF. 6248 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

MCKINZIE WELL #: 1 RRCID -> 200278 COMPL. DATE 12/10/2003 TOTAL DEPTH 6360 PERF. 6220 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

MUNSON WELL #: 4 L RRCID -> 200615 COMPL. DATE 05/25/2010 TOTAL DEPTH 8875 PERF. 6673 - 6830

10	2543	N	2543	-0-	-0-	-0-	216	1	2319	2	Y	7	8	1			4
							8	9									
11	2356	N	2356	-0-	-0-	-0-	211	1	2134	2	Y	10	4	1			10
							11	9									
12	T. A.		1862	-0-	1862	1862	164	1	1688	2	Y	9	9	1			10
							10	9									
01	T. A.		2032	-0-	2032	3894	187	1	1834	2	Y	10	12	1			8
							11	9									
02	T. A.		2113	-0-	2113	6007	184	1	1919	2	Y	9	11	1			6
							10	9									
*03	8326	X	2319	-0-	-6007	-0-	200	1	2102	2	Y	15	13	1			8
							17	9									

BASDEN UNIT WELL #: 1 RRCID -> 200784 COMPL. DATE 01/22/2004 TOTAL DEPTH 8965 PERF. 8132 - 8842

10	2666	N	2537	-0-	-129	-0-	2537	2			N	-0-					-0-
11	2550	N	2350	-0-	-200	-0-	2350	2			N	-0-					-0-
12	2511	N	2417	-0-	-94	-0-	2417	2			N	-0-					-0-
01	2542	N	2293	-0-	-249	-0-	2293	2			N	-0-					-0-
02	2184	N	1984	-0-	-200	-0-	1984	2			N	-0-					-0-
03	2418	N	NO RPT	-0-	-2418	-0-					N	NO RPT					-0-

FARMER "A" WELL #: 1 RRCID -> 200785 COMPL. DATE 12/22/2003 TOTAL DEPTH 9055 PERF. 8204 - 8644

10	1054	N	940	-0-	-114	-0-	940	2			N	-0-					-0-
11	960	N	891	-0-	-69	-0-	891	2			N	-0-					-0-
12	906	N	906	-0-	-0-	-0-	906	2			N	-0-					-0-
01	930	N	851	-0-	-79	-0-	851	2			N	-0-					-0-
02	840	N	811	-0-	-29	-0-	811	2			N	-0-					-0-
03	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

GOFORTH WELL #: 1H RRCID -> 201006 COMPL. DATE 03/16/2004 TOTAL DEPTH 6460 PERF. 7690 - 9105

10	6138	X	5464	-0-	-674	-0-	687	1	4715	2	N	56					140
							62	9									
11	5520	X	4491	-0-	-1029	-0-	639	1	3852	2	N	-0-					140
12	5704	X	5403	-0-	-301	-0-	731	1	4661	2	N	10					150
							11	9									
01	5704	X	4713	-0-	-991	-0-	682	1	4031	2	N	-0-					150
02	5068	X	4972	-0-	-96	-0-	650	1	4322	2	N	-0-					150
*03	5511	X	5511	-0-	-0-	-0-	666	1	4845	2	N	-0-					150

MCKINZIE WELL #: 2 RRCID -> 201486 COMPL. DATE 12/31/2003 TOTAL DEPTH 6345 PERF. 6193 - 6278

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

WALKER, MARGARET WELL #: 1 RRCID -> 201490 COMPL. DATE 01/04/2012 TOTAL DEPTH 6438 PERF. 6286 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

TACKETT, MARY WELL #: 2 RRCID -> 201501 COMPL. DATE 02/24/2004 TOTAL DEPTH 6331 PERF. 6178 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TACKETT, MARY WELL #: 3 RRCID -> 201502 COMPL. DATE 02/22/2004 TOTAL DEPTH 6397 PERF. 6208 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PREMIER DESIGNS UNIT WELL #: 1 RRCID -> 201504 COMPL. DATE 02/01/2004 TOTAL DEPTH 9010 PERF. 8136 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	X	1174	-0-	-159	-0-	1174	2			N	-0-					-0-
11	1290	X	1085	-0-	-205	-0-	1085	2			N	-0-					-0-
12	1178	N	1124	-0-	-54	-0-	1124	2			N	-0-					-0-
01	1178	N	1065	-0-	-113	-0-	1065	2			N	-0-					-0-
02	1008	N	983	-0-	-25	-0-	983	2			N	-0-					-0-
03	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

MADEWELL-SULLIVAN UNIT WELL #: 1 RRCID -> 201505 COMPL. DATE 02/12/2004 TOTAL DEPTH 9010 PERF. 8151 - 8866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	575	-0-	-45	-0-	575	2			N	-0-					-0-
11	630	N	485	-0-	-145	-0-	485	2			N	-0-					-0-
12	620	N	518	-0-	-102	-0-	518	2			N	-0-					-0-
01	589	N	487	-0-	-102	-0-	487	2			N	-0-					-0-
02	448	N	427	-0-	-21	-0-	427	2			N	-0-					-0-
03	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

BEARD WELL #: 3 RRCID -> 201582 COMPL. DATE 01/21/2004 TOTAL DEPTH 7584 PERF. 7284 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	974	N	974	-0-	-0-	-0-	167	1	807	2	N	-0-					-0-
11	780	N	748	-0-	-32	-0-	141	1	607	2	N	-0-					-0-
12	984	N	984	-0-	-0-	-0-	169	1	815	2	N	-0-					-0-
01	932	N	932	-0-	-0-	-0-	163	1	769	2	N	-0-					-0-
02	815	N	815	-0-	-0-	-0-	140	1	675	2	N	-0-					-0-
03	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

WHORTON WELL #: 4 RRCID -> 201620 COMPL. DATE 05/25/2004 TOTAL DEPTH 7782 PERF. 7170 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	2930	-0-	-263	-0-	157	1	2773	2	Y	-0-					29
11	3090	X	2837	-0-	-253	-0-	160	1	2677	2	Y	-0-					29
12	3157	X	3157	-0-	-0-	-0-	167	1	2962	2	Y	25					54
							28	9									
01	2969	X	2969	-0-	-0-	-0-	167	1	2792	2	Y	9					63
							10	9									
02	2892	X	2892	-0-	-0-	-0-	170	1	2711	2	Y	10					73
							11	9									
*03	3347	X	3347	-0-	-0-	-0-	189	1	3138	2	Y	18					91
							20	9									

MCKINZIE WELL #: 3 RRCID -> 201639 COMPL. DATE 02/09/2004 TOTAL DEPTH 6278 PERF. 6134 - 6244

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MUNSON WELL #: 5 RRCID -> 201813 COMPL. DATE 05/03/2004 TOTAL DEPTH 8873 PERF. 7900 - 8740

10	1860	N	1860	-0-	-0-	-0-	158	1	1696	2	Y	5	6	1			3
							6	9									
11	1741	N	1741	-0-	-0-	-0-	156	1	1577	2	Y	7	3	1			7
							8	9									
12	1855	N	1855	-0-	-0-	-0-	164	1	1682	2	Y	8	7	1			8
							9	9									
01	1863	N	1863	-0-	-0-	-0-	171	1	1681	2	Y	10	10	1			8
							11	9									
02	2800	N	3308	-0-	508	508	289	1	3008	2	Y	10	12	1			6
							11	9									
*03	2579	N	2071	-0-	-508	-0-	178	1	1881	2	Y	11	11	1			6
							12	9									

CARDWELL-CALVERT GAS UNIT WELL #: 1H RRCID -> 202000 COMPL. DATE 04/29/2004 TOTAL DEPTH 8982 PERF. 9330 - 10987

10	5332	X	-0-	-0-	-5332	-0-					N	-0-					-0-
11	2400	X	-0-	-0-	-2400	-0-					N	-0-					-0-
12	1674	X	-0-	-0-	-1674	-0-					N	-0-					-0-
01	1395	X	-0-	-0-	-1395	-0-					N	-0-					-0-
02	140	X	-0-	-0-	-140	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBBS WELL #: 1 RRCID -> 202440 COMPL. DATE 09/17/2004 TOTAL DEPTH 6650 PERF. 6504 - 6576

10	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
11	90	N	56	-0-	-34	-0-	56	2			N	-0-					-0-
12	93	N	68	-0-	-25	-0-	68	2			N	-0-					-0-
01	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
02	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
03	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

PRIEST WELL #: 1 RRCID -> 202482 COMPL. DATE 01/12/2012 TOTAL DEPTH 6363 PERF. 6171 - 6252

10	0	N	-0-	-0-	-0-	-0-					N	-0-					78
11	0	N	-0-	-0-	-0-	-0-					N	-0-					78
12	0	N	-0-	-0-	-0-	-0-					N	-0-					78
01	0	N	-0-	-0-	-0-	-0-					N	-0-					78
02	0	N	-0-	-0-	-0-	-0-					N	-0-					78
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					78

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

JONES WELL #: 5 RRCID -> 203358 COMPL. DATE 07/03/2004 TOTAL DEPTH 8939 PERF. 7915 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	966	-0-	-181	-0-	36	1	916	2	N	13	121	1			10
							14	9									
11	1170	N	852	-0-	-318	-0-	36	1	816	2	N	-0-					10
12	1023	N	939	-0-	-84	-0-	38	1	901	2	N	-0-					10
01	961	N	890	-0-	-71	-0-	37	1	853	2	N	-0-					10
02	1718	N	1718	-0-	-0-	-0-	148	1	1570	2	N	-0-					10
03	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					10

KILLE UNIT WELL #: 1 RRCID -> 203359 COMPL. DATE 06/05/2004 TOTAL DEPTH 8653 PERF. 7828 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	3480	-0-	-395	-0-	3480	2			N	-0-					26
11	3750	X	3314	-0-	-436	-0-	3314	2			N	-0-					26
12	3844	X	3414	-0-	-430	-0-	3414	2			N	-0-					26
01	3534	X	3390	-0-	-144	-0-	3390	2			N	-0-					26
02	3192	X	3072	-0-	-120	-0-	3072	2			N	-0-					26
03	3472	X	NO RPT	-0-	-3472	-0-					N	NO RPT					26

BEARD WELL #: 5 RRCID -> 203362 COMPL. DATE 06/30/2004 TOTAL DEPTH 7383 PERF. 7385 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	X	1014	-0-	-164	-0-	174	1	840	2	N	-0-					-0-
11	1140	X	1010	-0-	-130	-0-	189	1	821	2	N	-0-					-0-
12	1092	N	1092	-0-	-0-	-0-	188	1	904	2	N	-0-					-0-
01	1107	N	1107	-0-	-0-	-0-	193	1	914	2	N	-0-					-0-
02	1036	N	1036	-0-	-0-	-0-	178	1	858	2	N	-0-					-0-
03	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

MUNSON WELL #: 6 RRCID -> 204174 COMPL. DATE 08/28/2004 TOTAL DEPTH 8900 PERF. 7897 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	211	N	211	-0-	-0-	-0-	18	1	191	2	Y	2	2	1			1
							2	9									
11	181	N	181	-0-	-0-	-0-	16	1	161	2	Y	4	1	1			4
							4	9									
12	180	N	180	-0-	-0-	-0-	16	1	161	2	Y	3	3	1			4
							3	9									
01	217	N	164	-0-	-53	-0-	15	1	146	2	Y	3	4	1			3
							3	9									
02	168	N	124	-0-	-44	-0-	11	1	110	2	Y	3	4	1			2
							3	9									
03	186	N	103	-0-	-83	-0-	9	1	91	2	Y	3	3	1			2
							3	9									

PRITCHARD WELL #: 1 RRCID -> 204182 COMPL. DATE 07/06/2005 TOTAL DEPTH 6470 PERF. 6308 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	389	-0-	-138	-0-	389	2			N	-0-					-0-
11	420	N	387	-0-	-33	-0-	387	2			N	-0-					-0-
12	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
01	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
02	387	N	387	-0-	-0-	-0-	375	2	12	9	N	11					11
*03	406	N	406	-0-	-0-	-0-	406	2			N	-0-					11

WOOD UNIT WELL #: 1H RRCID -> 204268 COMPL. DATE 08/01/2004 TOTAL DEPTH 6573 PERF. 7072 - 9006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6262	X	4479	-0-	-1783	-0-	335	1	4144	2	N	-0-					-0-
11	6060	X	4894	-0-	-1166	-0-	358	1	4536	2	N	-0-					-0-
12	5712	X	5712	-0-	-0-	-0-	443	1	5269	2	N	-0-					-0-
01	4836	X	4310	-0-	-526	-0-	341	1	3969	2	N	-0-					-0-
02	4368	X	4269	-0-	-99	-0-	288	1	3981	2	N	-0-					-0-
03	4836	X	4130	-0-	-706	-0-	319	1	3811	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

SMITH UNIT WELL #: 1H RRCID -> 204292 COMPL. DATE 08/21/2004 TOTAL DEPTH 6545 PERF. 7120 - 9425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REYNOLDS, ETHEL UNIT WELL #: 1H RRCID -> 204296 COMPL. DATE 09/01/2004 TOTAL DEPTH 6376 PERF. 7129 - 9207

10	12545	X	12545	-0-	-0-	-0-	12545	2			N	-0-					104
11	11890	X	11890	-0-	-0-	-0-	11850	2	40	9	N	36					140
12	10402	X	10402	-0-	-0-	-0-	10402	2			N	-0-					140
01	10214	X	10214	-0-	-0-	-0-	10214	2			N	-0-					140
02	9188	X	9188	-0-	-0-	-0-	9188	2			N	-0-					140
*03	9734	X	9702	-0-	-32	-0-	9702	2			N	-0-					140

LOST HORSE UNIT WELL #: 2H RRCID -> 204297 COMPL. DATE 07/23/2004 TOTAL DEPTH 6430 PERF. 6931 - 9098

10	5388	X	5388	-0-	-0-	-0-	913	1	4441	2	N	31					139
							34	9									
11	4906	X	4906	-0-	-0-	-0-	873	1	4033	2	N	-0-					139
12	5501	X	5501	-0-	-0-	-0-	953	1	4548	2	N	-0-					139
01	5270	X	5101	-0-	-169	-0-	890	1	4199	2	N	11					150
							12	9									
02	4760	X	4431	-0-	-329	-0-	792	1	3639	2	N	-0-					150
*03	5283	X	5283	-0-	-0-	-0-	928	1	4333	2	N	20					170
							22	9									

GEORGES CREEK RANCH WELL #: 1H RRCID -> 204486 COMPL. DATE 07/08/2004 TOTAL DEPTH 6303 PERF. 6776 - 9338

10	2955	X	2955	-0-	-0-	-0-	834	1	2121	2	N	-0-					-0-
11	2913	X	2913	-0-	-0-	-0-	831	1	2082	2	N	-0-					-0-
12	3007	X	2960	-0-	-47	-0-	829	1	2131	2	N	-0-					-0-
01	2945	N	2758	-0-	-187	-0-	837	1	1921	2	N	-0-					-0-
02	2716	N	2439	-0-	-277	-0-	715	1	1724	2	N	-0-					-0-
03	2945	N	2762	-0-	-183	-0-	854	1	1908	2	N	-0-					-0-

CITY OF DENTON-AIRPORT WELL #: 2 H RRCID -> 204639 COMPL. DATE 09/10/2004 TOTAL DEPTH 9046 PERF. 8990 - 11078

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLETCHER UNIT WELL #: 1A RRCID -> 205120 COMPL. DATE 09/21/2004 TOTAL DEPTH 8975 PERF. 8452 - 8936

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					91

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

WHORTON WELL #: 5 RRCID -> 205203 COMPL. DATE 11/09/2004 TOTAL DEPTH 7774 PERF. 7136 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1901	N	1901	-0-	-0-	-0-	102	1	1799	2	Y	-0-					29
11	1680	N	1678	-0-	-2	-0-	95	1	1583	2	Y	-0-					29
12	2186	N	2186	-0-	-0-	-0-	115	1	2043	2	Y	25					54
							28	9									
01	1980	N	1980	-0-	-0-	-0-	111	1	1859	2	Y	9					63
							10	9									
02	1897	N	1897	-0-	-0-	-0-	112	1	1774	2	Y	10					73
							11	9									
03	2046	N	1143	-0-	-903	-0-	64	1	1059	2	Y	18					91
							20	9									

PENNINGTON WELL #: 1H RRCID -> 205401 COMPL. DATE 10/07/2004 TOTAL DEPTH 5929 PERF. 6590 - 8743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	4632	-0-	-142	-0-	530	1	4093	2	N	8	55	1			70
							9	9									
11	4620	X	4105	-0-	-515	-0-	477	1	3571	2	N	52					122
							57	9									
12	4616	X	4616	-0-	-0-	-0-	517	1	4099	2	N	-0-					122
01	4092	X	3787	-0-	-305	-0-	450	1	3337	2	N	-0-					122
02	3696	X	3582	-0-	-114	-0-	419	1	3163	2	N	-0-					122
*03	4092	X	3253	-0-	-839	-0-	378	1	2875	2	N	-0-					122

RUSSELL RANCH WELL #: 1H RRCID -> 205438 COMPL. DATE 05/21/2004 TOTAL DEPTH 11046 PERF. 9170 - 10903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6913	X	6461	-0-	-452	-0-	530	1	5931	2	N	-0-					-0-
11	6690	X	6413	-0-	-277	-0-	513	1	5900	2	N	-0-					-0-
12	6913	X	6860	-0-	-53	-0-	530	1	6330	2	N	-0-					-0-
01	6820	X	6264	-0-	-556	-0-	530	1	5733	2	N	-0-					-0-
02	5992	X	5248	-0-	-744	-0-	479	1	4769	2	N	-0-					-0-
03	6851	X	NO RPT	-0-	-6851	-0-					N	NO RPT					-0-

DEAR RANCH WELL #: 1H RRCID -> 205832 COMPL. DATE 11/10/2004 TOTAL DEPTH 6350 PERF. 6970 - 9124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	3256	-0-	-371	-0-	848	1	2408	2	N	-0-					16
11	2970	X	2807	-0-	-163	-0-	810	1	1976	2	N	19					35
							21	9									
12	3038	X	2459	-0-	-579	-0-	829	1	1624	2	N	5					40
							6	9									
01	3038	X	2792	-0-	-246	-0-	851	1	1933	2	N	7					47
							8	9									
02	2744	X	2335	-0-	-409	-0-	752	1	1560	2	N	21					68
							23	9									
*03	3038	X	2766	-0-	-272	-0-	823	1	1943	2	N	-0-					68

CHAMBERLAIN-ELDER UNIT WELL #: 1 RRCID -> 206947 COMPL. DATE 01/05/2005 TOTAL DEPTH 8945 PERF. 8298 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1809	X	1809	-0-	-0-	-0-	1809	2			N	-0-					-0-
11	1860	X	1486	-0-	-374	-0-	1486	2			N	-0-					-0-
12	1809	N	1809	-0-	-0-	-0-	1809	2			N	-0-					-0-
01	1855	N	1855	-0-	-0-	-0-	1855	2			N	-0-					-0-
02	1400	N	1363	-0-	-37	-0-	1363	2			N	-0-					-0-
03	1798	N	NO RPT	-0-	-1798	-0-					N	NO RPT					-0-

OBENCHAIN WELL #: E 2H RRCID -> 207081 COMPL. DATE 02/01/2005 TOTAL DEPTH 7946 PERF. 8400 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2424	-0-	-428	-0-	116	1	2308	2	N	-0-					-0-
11	2760	X	2375	-0-	-385	-0-	116	1	2259	2	N	-0-					-0-
12	2406	N	2406	-0-	-0-	-0-	118	1	2288	2	N	-0-					-0-
01	2843	N	2843	-0-	-0-	-0-	140	1	2703	2	N	-0-					-0-
02	2212	N	1965	-0-	-247	-0-	100	1	1865	2	N	-0-					-0-
03	2418	N	NO RPT	-0-	-2418	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
WELL OF DREAMS WELL #: 1H RRCID -> 207194 COMPL. DATE 11/18/2004 TOTAL DEPTH 5875 PERF. 6455 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3390	X	3390	-0-	-0-	-0-	3390	2			N	-0-					28
11	3240	X	3061	-0-	-179	-0-	3061	2			N	-0-					28
12	3517	X	3517	-0-	-0-	-0-	3517	2			N	-0-					28
01	4021	X	4021	-0-	-0-	-0-	4021	2			N	-0-					28
02	3275	X	3275	-0-	-0-	-0-	3275	2			N	-0-					28
*03	3489	X	3489	-0-	-0-	-0-	3489	2			N	-0-					28

BYERS WELL #: 1H RRCID -> 207992 COMPL. DATE 12/09/2004 TOTAL DEPTH 6603 PERF. 7269 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					37
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					37
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					37
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					37
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

GEORGES CREEK RANCH WELL #: 3 H RRCID -> 208514 COMPL. DATE 02/10/2005 TOTAL DEPTH 6353 PERF. 6940 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	X	1801	-0-	-307	-0-	797	1	1004	2	N	-0-					-0-
11	1710	X	1599	-0-	-111	-0-	761	1	838	2	N	-0-					-0-
12	1879	N	1879	-0-	-0-	-0-	779	1	1100	2	N	-0-					-0-
01	1798	N	1720	-0-	-78	-0-	793	1	927	2	N	-0-					-0-
02	1503	N	1503	-0-	-0-	-0-	658	1	845	2	N	-0-					-0-
03	1891	N	1649	-0-	-242	-0-	771	1	878	2	N	-0-					-0-

COMANCHE PEAK WELL #: 1 H RRCID -> 208534 COMPL. DATE 02/10/2005 TOTAL DEPTH 5665 PERF. 8425 - 8885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6698	X	6698	-0-	-0-	-0-	730	1	5968	2	N	-0-					106
11	6210	X	4718	-0-	-1492	-0-	709	1	4009	2	N	-0-					106
12	6355	X	6295	-0-	-60	-0-	724	1	5470	2	N	92	183	1			15
							101	9									
01	6972	X	6972	-0-	-0-	-0-	742	1	6230	2	N	-0-					15
02	6048	X	5537	-0-	-511	-0-	649	1	4888	2	N	-0-					15
*03	6696	X	5741	-0-	-955	-0-	530	1	5211	2	N	-0-					15

CRANDALL WELL #: 1 RRCID -> 208638 COMPL. DATE 03/12/2005 TOTAL DEPTH 8835 PERF. 8042 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1035	-0-	-19	-0-	1035	2			N	-0-					63
11	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					63
12	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					63
01	1023	N	942	-0-	-81	-0-	942	2			N	-0-					63
02	980	N	917	-0-	-63	-0-	917	2			N	-0-					63
03	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					63

MUNSON WELL #: 7 RRCID -> 208712 COMPL. DATE 03/07/2005 TOTAL DEPTH 8925 PERF. 7955 - 8812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3271	X	3271	-0-	-0-	-0-	611	1	2649	2	Y	10	13	1			6
							11	9									
11	3064	X	3064	-0-	-0-	-0-	568	1	2478	2	Y	16	7	1			15
							18	9									
12	3255	X	3242	-0-	-13	-0-	607	1	2616	2	Y	17	14	1			18
							19	9									
01	3255	X	3216	-0-	-39	-0-	598	1	2596	2	Y	20	21	1			17
							22	9									
02	2940	X	2858	-0-	-82	-0-	531	1	2310	2	Y	15	22	1			10
							17	9									
03	3255	X	3178	-0-	-77	-0-	583	1	2570	2	Y	23	21	1			12
							25	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

GEORGES CREEK RANCH WELL #: 2 H RRCID -> 209024 COMPL. DATE 03/11/2005 TOTAL DEPTH 5986 PERF. 6753 - 9151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6045	X	6008	-0-	-37	-0-	996	1	5012	2	N	-0-					61
11	5850	X	5510	-0-	-340	-0-	936	1	4574	2	N	-0-					61
12	6014	X	5609	-0-	-405	-0-	962	1	4647	2	N	-0-					61
01	6014	X	5776	-0-	-238	-0-	994	1	4782	2	N	-0-					61
02	5432	X	5094	-0-	-338	-0-	889	1	4205	2	N	-0-					61
*03	6014	X	5458	-0-	-556	-0-	981	1	4477	2	N	-0-					61

OBENCHAIN WELL #: B 3 H RRCID -> 209290 COMPL. DATE 04/21/2005 TOTAL DEPTH 7884 PERF. 8250 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2846	X	2846	-0-	-0-	-0-	264	1	2582	2	N	-0-					-0-
11	2521	X	2521	-0-	-0-	-0-	257	1	2264	2	N	-0-					-0-
12	2800	N	2800	-0-	-0-	-0-	282	1	2518	2	N	-0-					-0-
01	2594	N	2594	-0-	-0-	-0-	267	1	2327	2	N	-0-					-0-
02	2158	N	2158	-0-	-0-	-0-	230	1	1928	2	N	-0-					-0-
03	2263	N	NO RPT	-0-	-2263	-0-					N	NO RPT					-0-

MITCHELL BNM WELL #: 1H RRCID -> 209552 COMPL. DATE 03/13/2005 TOTAL DEPTH 6527 PERF. 7640 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10571	X	10168	-0-	-403	-0-	10168	2			N	-0-					-0-
11	10230	X	10160	-0-	-70	-0-	10160	2			N	-0-					-0-
12	10478	X	10159	-0-	-319	-0-	10159	2			N	-0-					-0-
01	10168	X	9835	-0-	-333	-0-	9835	2			N	-0-					-0-
02	9464	X	8873	-0-	-591	-0-	8873	2			N	-0-					-0-
03	10478	X	NO RPT	-0-	-10478	-0-					N	NO RPT					-0-

FLORES, CARL UNIT WELL #: 1 H RRCID -> 209556 COMPL. DATE 06/01/2005 TOTAL DEPTH 7934 PERF. 8050 - 9729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4192	X	4192	-0-	-0-	-0-	457	1	3735	2	N	-0-					-0-
11	5351	X	5351	-0-	-0-	-0-	572	1	4779	2	N	-0-					-0-
12	6747	X	6747	-0-	-0-	-0-	707	1	6040	2	N	-0-					-0-
01	6740	X	6740	-0-	-0-	-0-	718	1	6022	2	N	-0-					-0-
02	5295	X	5295	-0-	-0-	-0-	612	1	4684	2	N	-0-					-0-
03	3348	X	NO RPT	-0-	-3348	-0-					N	NO RPT					-0-

HOLT, PATTY JANE WELL #: 1 RRCID -> 209557 COMPL. DATE 06/06/2005 TOTAL DEPTH 7749 PERF. 7435 - 7667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	N	2635	-0-	-0-	-0-	141	1	2494	2	N	-0-					48
11	2430	N	2264	-0-	-166	-0-	128	1	2136	2	N	-0-					48
12	2486	N	2486	-0-	-0-	-0-	133	1	2353	2	N	-0-					48
01	2483	N	2483	-0-	-0-	-0-	140	1	2343	2	N	-0-					48
02	2179	N	2179	-0-	-0-	-0-	129	1	2050	2	N	-0-					48
*03	2503	N	2503	-0-	-0-	-0-	142	1	2361	2	N	-0-					48

DEAR RANCH WELL #: 2 H RRCID -> 209722 COMPL. DATE 04/29/2005 TOTAL DEPTH 6308 PERF. 6803 - 8417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3115	X	3115	-0-	-0-	-0-	455	1	2660	2	N	-0-					22
11	2728	X	2728	-0-	-0-	-0-	433	1	2295	2	N	-0-					22
12	2630	X	2630	-0-	-0-	-0-	447	1	2183	2	N	-0-					22
01	2449	X	2402	-0-	-47	-0-	427	1	1975	2	N	-0-					22
02	2212	X	2202	-0-	-10	-0-	393	1	1809	2	N	-0-					22
*03	3220	X	3220	-0-	-0-	-0-	491	1	2729	2	N	-0-					22

CLARK UNIT WELL #: 1 H RRCID -> 210407 COMPL. DATE 05/26/2005 TOTAL DEPTH 6538 PERF. 7070 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	3650	-0-	-132	-0-	870	1	2780	2	N	-0-					5
11	3660	X	3293	-0-	-367	-0-	804	1	2489	2	N	-0-					5
12	3472	X	3124	-0-	-348	-0-	850	1	2274	2	N	-0-					5
01	3489	X	3489	-0-	-0-	-0-	831	1	2658	2	N	-0-					5
02	3136	X	2897	-0-	-239	-0-	732	1	2165	2	N	-0-					5
*03	3860	X	3860	-0-	-0-	-0-	786	1	3074	2	N	-0-					5

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

REED MITCHELL UNIT WELL #: A 1H RRCID -> 210411 COMPL. DATE 06/01/2005 TOTAL DEPTH 6498 PERF. 7270 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEGERSTROM UNIT WELL #: 1H RRCID -> 210420 COMPL. DATE 03/23/2005 TOTAL DEPTH 7962 PERF. 7885 - 10174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8789	X	8789	-0-	-0-	-0-	8789	2			N	-0-					-0-
11	8579	X	8579	-0-	-0-	-0-	8579	2			N	-0-					-0-
12	9128	X	9128	-0-	-0-	-0-	9128	2			N	-0-					-0-
01	8618	X	8618	-0-	-0-	-0-	8618	2			N	-0-					-0-
02	6748	X	6240	-0-	-508	-0-	6240	2			N	-0-					-0-
03	7471	X	NO RPT	-0-	-7471	-0-					N	NO RPT					-0-

GOODMAN WELL #: 1 H RRCID -> 210466 COMPL. DATE 06/04/2005 TOTAL DEPTH 6527 PERF. 7190 - 8382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6882	X	6738	-0-	-144	-0-	6738	2			N	-0-					-0-
11	6660	X	6472	-0-	-188	-0-	6472	2			N	-0-					-0-
12	6632	X	6632	-0-	-0-	-0-	6632	2			N	-0-					-0-
01	6486	X	6486	-0-	-0-	-0-	6486	2			N	-0-					-0-
02	5826	X	5826	-0-	-0-	-0-	5826	2			N	-0-					-0-
03	6324	X	NO RPT	-0-	-6324	-0-					N	NO RPT					-0-

LAXTON UNIT WELL #: 1 H RRCID -> 210516 COMPL. DATE 06/21/2005 TOTAL DEPTH 6828 PERF. 7230 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6758	X	6758	-0-	-0-	-0-	516	1	6242	2	N	-0-					-0-
11	6210	X	6006	-0-	-204	-0-	501	1	5505	2	N	-0-					-0-
12	6665	X	5918	-0-	-747	-0-	424	1	5494	2	N	-0-					-0-
01	6758	X	5632	-0-	-1126	-0-	414	1	5218	2	N	-0-					-0-
02	6104	X	4895	-0-	-1209	-0-	339	1	4556	2	N	-0-					-0-
03	6758	X	NO RPT	-0-	-6758	-0-					N	NO RPT					-0-

BUNN UNIT "A" WELL #: 1 RRCID -> 210642 COMPL. DATE 01/27/2005 TOTAL DEPTH 8725 PERF. 9950 - 10756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3457	X	3457	-0-	-0-	-0-	1083	1	2374	2	N	-0-					-0-
11	3330	X	3169	-0-	-161	-0-	1197	1	1972	2	N	-0-					-0-
12	3456	X	3456	-0-	-0-	-0-	967	1	2489	2	N	-0-					-0-
01	3472	X	3342	-0-	-130	-0-	1099	1	2243	2	N	-0-					-0-
02	3184	X	3184	-0-	-0-	-0-	1035	1	2149	2	N	-0-					-0-
03	3472	X	2922	-0-	-550	-0-	879	1	2043	2	N	-0-					-0-

GIVENS WELL #: 1 H RRCID -> 210810 COMPL. DATE N/A TOTAL DEPTH 8793 PERF. 6910 - 8547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6621	X	6621	-0-	-0-	-0-	6621	2			N	-0-					-0-
11	6602	X	6602	-0-	-0-	-0-	6602	2			N	-0-					-0-
12	6937	X	6937	-0-	-0-	-0-	6937	2			N	-0-					-0-
01	6634	X	6325	-0-	-309	-0-	6325	2			N	-0-					-0-
02	6160	X	4914	-0-	-1246	-0-	4914	2			N	-0-					-0-
03	6944	X	NO RPT	-0-	-6944	-0-					N	NO RPT					-0-

BALL HEIRS JOINT VENTURE WELL #: 1 RRCID -> 210953 COMPL. DATE 01/29/2005 TOTAL DEPTH 7537 PERF. 7020 - 7255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
GEORGES CREEK RANCH WELL #: 5H RRCID -> 211015 COMPL. DATE 06/17/2005 TOTAL DEPTH 6101 PERF. 6816 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1351	-0-	-75	-0-	775	1	576	2	N	-0-					-0-
11	1290	N	1070	-0-	-220	-0-	706	1	364	2	N	-0-					-0-
12	1426	N	1360	-0-	-66	-0-	777	1	583	2	N	-0-					-0-
01	1391	N	1391	-0-	-0-	-0-	775	1	616	2	N	-0-					-0-
02	1131	N	1131	-0-	-0-	-0-	688	1	443	2	N	-0-					-0-
03	1364	N	1134	-0-	-230	-0-	745	1	389	2	N	-0-					-0-

CARRIZO-HARDING-EL CHICO WELL #: 2 H RRCID -> 211028 COMPL. DATE 03/25/2005 TOTAL DEPTH 6444 PERF. 6850 - 8467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3873	X	3873	-0-	-0-	-0-	692	1	3181	2	Y	-0-					37
11	3298	X	3298	-0-	-0-	-0-	648	1	2650	2	Y	-0-					37
12	3844	X	2928	-0-	-916	-0-	700	1	2228	2	Y	-0-					37
01	3844	X	3169	-0-	-675	-0-	700	1	2469	2	Y	-0-					37
02	3472	X	2920	-0-	-552	-0-	605	1	2315	2	Y	-0-					37
03	3844	X	3332	-0-	-512	-0-	665	1	2667	2	Y	-0-					37

MUNSON WELL #: 8 RRCID -> 211487 COMPL. DATE 06/27/2005 TOTAL DEPTH 8905 PERF. 7940 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	911	N	911	-0-	-0-	-0-	78	1	833	2	Y	-0-					-0-
11	870	N	850	-0-	-20	-0-	76	1	774	2	Y	-0-					-0-
12	887	N	887	-0-	-0-	-0-	79	1	808	2	Y	-0-					-0-
01	888	N	888	-0-	-0-	-0-	82	1	806	2	Y	-0-					-0-
02	793	N	793	-0-	-0-	-0-	70	1	723	2	Y	-0-					-0-
*03	1001	N	1001	-0-	-0-	-0-	87	1	914	2	Y	-0-					-0-

FLETCHER UNIT WELL #: 2A RRCID -> 211621 COMPL. DATE 09/06/2005 TOTAL DEPTH 8996 PERF. 8320 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					70

DELUTIS WELL #: 1H RRCID -> 211716 COMPL. DATE 08/12/2005 TOTAL DEPTH 8012 PERF. 8710 - 10615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9865	X	9865	-0-	-0-	-0-	9865	2			N	-0-					-0-
11	9300	X	8945	-0-	-355	-0-	8945	2			N	-0-					-0-
12	9610	X	9363	-0-	-247	-0-	9363	2			N	-0-					-0-
01	9858	X	8866	-0-	-992	-0-	8866	2			N	-0-					-0-
02	8904	X	8114	-0-	-790	-0-	8114	2			N	-0-					-0-
03	9858	X	NO RPT	-0-	-9858	-0-					N	NO RPT					-0-

WEAVER UNIT WELL #: 1H RRCID -> 212000 COMPL. DATE 08/30/2005 TOTAL DEPTH 6704 PERF. 7170 - 9745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6231	X	5574	-0-	-657	-0-	426	1	5148	2	N	-0-					-0-
11	6000	X	5219	-0-	-781	-0-	435	1	4784	2	N	-0-					-0-
12	5766	X	5427	-0-	-339	-0-	389	1	5038	2	N	-0-					-0-
01	5766	X	5429	-0-	-337	-0-	399	1	5030	2	N	-0-					-0-
02	5040	X	4778	-0-	-262	-0-	331	1	4447	2	N	-0-					-0-
03	5580	X	NO RPT	-0-	-5580	-0-					N	NO RPT					-0-

MCDAVID WELL #: 1 RRCID -> 212299 COMPL. DATE 07/25/2005 TOTAL DEPTH 6756 PERF. 7230 - 8703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3985	X	3985	-0-	-0-	-0-	3985	2			N	-0-					147
11	4454	X	4454	-0-	-0-	-0-	4454	2			N	-0-					147
12	4514	X	4514	-0-	-0-	-0-	4514	2			N	-0-					147
01	4415	X	4415	-0-	-0-	-0-	4415	2			N	-0-					147
02	3983	X	3983	-0-	-0-	-0-	3983	2			N	-0-					147
03	3968	X	NO RPT	-0-	-3968	-0-					N	NO RPT					147

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
GEORGES CREEK RANCH WELL #: 4 RRCID -> 212512 COMPL. DATE 06/07/2005 TOTAL DEPTH 6354 PERF. 6960 - 8659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1297	X	1297	-0-	-0-	-0-	518	1	779	2	N	-0-					-0-
11	566	X	566	-0-	-0-	-0-	212	1	354	2	N	-0-					-0-
12	403	X	31	-0-	-372	-0-	31	1			N	-0-					-0-
01	403	X	271	-0-	-132	-0-	271	1			N	-0-					-0-
02	738	X	738	-0-	-0-	-0-	402	1	336	2	N	-0-					-0-
*03	460	N	460	-0-	-0-	-0-	460	1			N	-0-					-0-

FARMER-MADEWELL GAS UNIT WELL #: 1 H RRCID -> 212534 COMPL. DATE 08/18/2005 TOTAL DEPTH 8731 PERF. 9950 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7463	X	7463	-0-	-0-	-0-	1132	1	6331	2	N	-0-					-0-
11	6900	X	6488	-0-	-412	-0-	1096	1	5392	2	N	-0-					-0-
12	5890	X	5751	-0-	-139	-0-	1133	1	4618	2	N	-0-					-0-
01	6204	X	6204	-0-	-0-	-0-	1133	1	5071	2	N	-0-					-0-
02	6073	X	6073	-0-	-0-	-0-	1023	1	5050	2	N	-0-					-0-
03	5890	X	NO RPT	-0-	-5890	-0-					N	NO RPT					-0-

HOLT, PATTY JANE WELL #: 2 RRCID -> 212786 COMPL. DATE 10/27/2005 TOTAL DEPTH 7750 PERF. 7431 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1563	-0-	-80	-0-	84	1	1479	2	N	-0-					167
11	1500	N	1392	-0-	-108	-0-	79	1	1313	2	N	-0-					167
12	1748	N	1748	-0-	-0-	-0-	93	1	1655	2	N	-0-					167
01	1624	N	1624	-0-	-0-	-0-	92	1	1532	2	N	-0-					167
02	1408	N	1408	-0-	-0-	-0-	83	1	1325	2	N	-0-					167
*03	1736	N	1430	-0-	-306	-0-	81	1	1349	2	N	-0-					167

TGS UNIT WELL #: 1H RRCID -> 213195 COMPL. DATE 10/13/2005 TOTAL DEPTH 6072 PERF. 6598 - 9512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	6269	-0-	6269	8421	325	1	5944	2	N	-0-					80
11	0	W	7480	-0-	7480	15901	391	1	7089	2	N	-0-					80
12	0	W	8226	-0-	8226	24127	455	1	7771	2	N	-0-					80
01	0	W	7690	-0-	7690	31817	431	1	7259	2	N	-0-					80
02	0	W	7941	-0-	7941	39758	484	1	7457	2	N	-0-					80
*03	0	W	7925	-0-	7925	47683	451	1	7452	2	N	20					100
							22	9									

CARTER TRUST WELL #: 1 H RRCID -> 213357 COMPL. DATE 07/20/2005 TOTAL DEPTH 7168 PERF. 7600 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9628	X	9628	-0-	-0-	-0-	4925	1	4703	2	N	-0-					-0-
11	9048	X	9048	-0-	-0-	-0-	4654	1	4394	2	N	-0-					-0-
12	8942	X	8942	-0-	-0-	-0-	4648	1	4294	2	N	-0-					-0-
01	9331	X	9331	-0-	-0-	-0-	5000	1	4331	2	N	-0-					-0-
02	8215	X	8215	-0-	-0-	-0-	4460	1	3755	2	N	-0-					-0-
03	7347	X	NO RPT	-0-	-7347	-0-					N	NO RPT					-0-

PENNINGTON WELL #: 2H RRCID -> 213395 COMPL. DATE 07/20/2005 TOTAL DEPTH 5801 PERF. 6350 - 8745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3828	X	3828	-0-	-0-	-0-	1109	1	2639	2	N	73					98
							80	9									
11	3607	X	3607	-0-	-0-	-0-	1050	1	2557	2	N	-0-					98
12	4004	X	4004	-0-	-0-	-0-	1106	1	2898	2	N	-0-					98
01	3446	X	3446	-0-	-0-	-0-	1071	1	2375	2	N	-0-					98
02	3801	X	3801	-0-	-0-	-0-	982	1	2819	2	N	-0-					98
*03	3864	X	3864	-0-	-0-	-0-	1038	1	2826	2	N	-0-					98

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

MOON-WILSON WELL #: 1 RRCID -> 213566 COMPL. DATE 05/20/2005 TOTAL DEPTH 6100 PERF. 5969 - 6051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					100
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100

TAPP 'N GAS UNIT WELL #: 1 H RRCID -> 213771 COMPL. DATE 01/28/2006 TOTAL DEPTH 6461 PERF. 6900 - 8649

10	8463	X	7919	-0-	-544	-0-	294	1	7625	2	N	-0-					-0-
11	8190	X	7254	-0-	-936	-0-	277	1	6977	2	N	-0-					-0-
12	7719	X	6478	-0-	-1241	-0-	257	1	6221	2	N	-0-					-0-
01	7719	X	6928	-0-	-791	-0-	280	1	6648	2	N	-0-					-0-
02	6972	X	6498	-0-	-474	-0-	254	1	6244	2	N	-0-					-0-
03	7719	X	7066	-0-	-653	-0-	273	1	6793	2	N	-0-					-0-

WILLIAMS, J. H. "A" UNIT WELL #: 1 RRCID -> 213773 COMPL. DATE 08/25/2005 TOTAL DEPTH 6135 PERF. 6700 - 9603

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

FEUILLY WELL #: 1H RRCID -> 213881 COMPL. DATE 09/22/2005 TOTAL DEPTH 6315 PERF. 7080 - 9053

10	2077	X	1859	-0-	-218	-0-	853	1	1006	2	N	-0-					10
11	2010	X	997	-0-	-1013	-0-	787	1	210	2	N	-0-					10
12	1891	X	72	-0-	-1819	-0-	72	1			N	-0-					10
01	1860	X	-0-	-0-	-1860	-0-					N	-0-					10
02	1680	X	-0-	-0-	-1680	-0-					N	-0-					10
*03	1860	X	28	-0-	-1832	-0-	28	1			N	-0-					10

HELTON WELL #: 1H RRCID -> 214063 COMPL. DATE N/A TOTAL DEPTH 5611 PERF. 6005 - 9237

10	0	N	-0-	-0-	-0-	-0-					N	-0-					215
11	2	N	2	-0-	-0-	-0-	1	1	1	2	N	-0-					215
12	0	N	-0-	-0-	-0-	-0-					N	-0-					215
01	0	N	-0-	-0-	-0-	-0-					N	-0-					215
02	2	N	2	-0-	-0-	-0-	1	1	1	2	N	-0-					215
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					215

COMANCHE PEAK WELL #: 2 H RRCID -> 214230 COMPL. DATE 10/12/2005 TOTAL DEPTH 5509 PERF. 6065 - 8625

10	4960	X	4600	-0-	-360	-0-	740	1	3860	2	N	-0-					63
11	4931	X	4931	-0-	-0-	-0-	691	1	4240	2	N	-0-					63
12	5080	X	5080	-0-	-0-	-0-	688	1	4320	2	N	65					128
							72	9									
01	4898	X	4730	-0-	-168	-0-	739	1	3989	2	N	2					130
							2	9									
02	4660	X	4660	-0-	-0-	-0-	676	1	3984	2	N	-0-					130
*03	5245	X	5245	-0-	-0-	-0-	523	1	4722	2	N	-0-					130

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

BOWSER RANCH WELL #: 1H RRCID -> 214309 COMPL. DATE 12/19/2005 TOTAL DEPTH 5532 PERF. 6062 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	65	-0-	-90	-0-	10	1	55	2	N	-0-					53
11	420	N	420	-0-	-0-	-0-	52	1	368	2	N	-0-					53
12	207	N	207	-0-	-0-	-0-	29	1	178	2	N	-0-					53
01	62	N	-0-	-0-	-62	-0-					N	-0-					53
02	140	N	-0-	-0-	-140	-0-					N	-0-					53
*03	155	N	-0-	-0-	-155	-0-					N	-0-					53

BEHRENS WELL #: 1H RRCID -> 214346 COMPL. DATE 10/20/2005 TOTAL DEPTH 5932 PERF. 6608 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5611	X	5595	-0-	-16	-0-	550	1	5006	2	N	35					63
							39	9									
11	5430	X	5246	-0-	-184	-0-	573	1	4673	2	N	-0-					63
12	5394	X	5362	-0-	-32	-0-	591	1	4747	2	N	22					85
							24	9									
01	5394	X	5363	-0-	-31	-0-	550	1	4813	2	N	-0-					85
02	4872	X	4695	-0-	-177	-0-	523	1	4172	2	N	-0-					85
*03	5394	X	5338	-0-	-56	-0-	592	1	4722	2	N	22					107
							24	9									

OBENCHAIN WELL #: D 2 H RRCID -> 214392 COMPL. DATE 10/19/2005 TOTAL DEPTH 7654 PERF. 8274 - 9642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	3429	-0-	-353	-0-	164	1	3265	2	N	-0-					-0-
11	3660	X	3526	-0-	-134	-0-	173	1	3353	2	N	-0-					-0-
12	3503	X	3467	-0-	-36	-0-	171	1	3296	2	N	-0-					-0-
01	3487	X	3487	-0-	-0-	-0-	172	1	3315	2	N	-0-					-0-
02	3304	X	3220	-0-	-84	-0-	164	1	3056	2	N	-0-					-0-
03	3658	X	NO RPT	-0-	-3658	-0-					N	NO RPT					-0-

CITY OF DENTON-AIRPORT WELL #: 1H RRCID -> 214426 COMPL. DATE 10/19/2005 TOTAL DEPTH 8537 PERF. 8935 - 11567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	2098	-0-	-1095	-0-	190	1	1908	2	N	-0-					-0-
11	2303	X	2303	-0-	-0-	-0-	203	1	2100	2	N	-0-					-0-
12	2325	X	1967	-0-	-358	-0-	178	1	1789	2	N	-0-					-0-
01	2170	X	1763	-0-	-407	-0-	162	1	1601	2	N	-0-					-0-
02	2100	N	1400	-0-	-700	-0-	133	1	1267	2	N	-0-					-0-
03	1953	N	NO RPT	-0-	-1953	-0-					N	NO RPT					-0-

CLEMENS WELL #: 1H RRCID -> 214522 COMPL. DATE 11/02/2005 TOTAL DEPTH 6577 PERF. 7045 - 9332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7626	X	7212	-0-	-414	-0-	421	1	6780	2	Y	10					87
							11	9									
11	7380	X	6766	-0-	-614	-0-	424	1	6308	2	Y	31					118
							34	9									
12	7378	X	7107	-0-	-271	-0-	457	1	6642	2	Y	7	49	1			76
							8	9									
01	7316	X	7088	-0-	-228	-0-	442	1	6632	2	Y	13					89
							14	9									
02	6608	X	6313	-0-	-295	-0-	410	1	5903	2	Y	-0-					89
03	7223	X	7074	-0-	-149	-0-	457	1	6563	2	Y	49	49	1			89
							54	9									

TURKEY CREEK WELL #: 1H RRCID -> 214648 COMPL. DATE 12/02/2005 TOTAL DEPTH 7931 PERF. 8088 - 10707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9424	X	7878	-0-	-1546	-0-	699	1	7179	2	N	-0-					-0-
11	9120	X	7896	-0-	-1224	-0-	668	1	7228	2	N	-0-					-0-
12	9424	X	8246	-0-	-1178	-0-	696	1	7550	2	N	-0-					-0-
01	9238	X	8442	-0-	-796	-0-	713	1	7729	2	N	-0-					-0-
02	7862	X	7862	-0-	-0-	-0-	635	1	7227	2	N	-0-					-0-
03	8246	X	NO RPT	-0-	-8246	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
GEORGES CREEK RANCH WELL #: 6H RRCID -> 214678 COMPL. DATE 08/03/2005 TOTAL DEPTH 5910 PERF. 6580 - 8752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MUNSON WELL #: 9 RRCID -> 214761 COMPL. DATE 11/28/2005 TOTAL DEPTH 8864 PERF. 7900 - 8735

10	1429	N	1429	-0-	-0-	-0-	122	1	1307	2	Y	-0-					-0-
11	859	N	859	-0-	-0-	-0-	77	1	782	2	Y	-0-					-0-
12	1395	N	758	-0-	-637	-0-	67	1	691	2	Y	-0-					-0-
01	1395	N	821	-0-	-574	-0-	76	1	745	2	Y	-0-					-0-
02	945	N	945	-0-	-0-	-0-	83	1	862	2	Y	-0-					-0-
*03	1266	N	1266	-0-	-0-	-0-	110	1	1156	2	Y	-0-					-0-

DRURY UNIT WELL #: 1 RRCID -> 214864 COMPL. DATE 09/29/2005 TOTAL DEPTH 8963 PERF. 8160 - 8886

10	3224	X	2841	-0-	-383	-0-	2841	2			N	-0-					-0-
11	3120	X	2673	-0-	-447	-0-	2673	2			N	-0-					-0-
12	3193	X	2714	-0-	-479	-0-	2714	2			N	-0-					-0-
01	3038	X	2560	-0-	-478	-0-	2560	2			N	-0-					-0-
02	2576	X	2257	-0-	-319	-0-	2257	2			N	-0-					-0-
03	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					-0-

HULSEY-PRICE UNIT WELL #: 1H RRCID -> 215001 COMPL. DATE 11/04/2005 TOTAL DEPTH 6121 PERF. 7222 - 8725

10	5735	X	5525	-0-	-210	-0-	1108	1	4417	2	N	-0-					25
11	5574	X	5574	-0-	-0-	-0-	1059	1	4515	2	N	-0-					25
12	5611	X	5495	-0-	-116	-0-	1097	1	4398	2	N	-0-					25
01	5518	X	5310	-0-	-208	-0-	1059	1	4240	2	N	10					35
							11	9									
02	5068	X	3335	-0-	-1733	-0-	894	1	2441	2	N	-0-					35
*03	5611	X	4495	-0-	-1116	-0-	991	1	3504	2	N	-0-					35

BRIDGES WELL #: 1 H RRCID -> 215322 COMPL. DATE 12/23/2005 TOTAL DEPTH 6862 PERF. 7903 - 9903

10	7706	X	7706	-0-	-0-	-0-	814	1	6750	2	N	129	185	1			120
							142	9									
11	7489	X	7489	-0-	-0-	-0-	836	1	6611	2	N	38					158
							42	9									
12	7604	X	7604	-0-	-0-	-0-	840	1	6516	2	N	225	352	1			31
							248	9									
01	7719	X	6213	-0-	-1506	-0-	823	1	5307	2	N	75					106
							83	9									
02	7000	X	5556	-0-	-1444	-0-	779	1	4624	2	N	139					245
							153	9									
*03	7750	X	6212	-0-	-1538	-0-	809	1	5194	2	N	190	348	1			87
							209	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

BUCHANAN WELL #: 1H RRCID -> 215324 COMPL. DATE 12/29/2005 TOTAL DEPTH 7428 PERF. 8760 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13702	X	13321	-0-	-381	-0-	1387	1	11934	2	N	-0-					79
11	13260	X	11625	-0-	-1635	-0-	1433	1	10192	2	N	-0-					79
12	13636	X	13636	-0-	-0-	-0-	1576	1	11837	2	N	203					282
							223	9									
01	12533	X	12533	-0-	-0-	-0-	1416	1	11083	2	N	31	169	1			144
							34	9									
02	11724	X	11724	-0-	-0-	-0-	1420	1	10240	2	N	58					202
							64	9									
*03	12493	X	11319	-0-	-1174	-0-	1452	1	9839	2	N	25					227
							28	9									

COMANCHE PEAK WELL #: 3H RRCID -> 215346 COMPL. DATE 11/09/2005 TOTAL DEPTH 5604 PERF. 6414 - 8104

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					1
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					1
12	T. A.	-0-	-0-	-0-	-0-						N	-0-					1
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					1
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					1
*03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					1

DEAR RANCH WELL #: 3H RRCID -> 215370 COMPL. DATE 12/26/2005 TOTAL DEPTH 6266 PERF. 6766 - 8692

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PATE RANCH WELL #: 1H RRCID -> 215396 COMPL. DATE 01/25/2006 TOTAL DEPTH 7040 PERF. 7324 - 9334

10	6365	X	6365	-0-	-0-	-0-	866	1	5499	2	N	-0-					-0-
11	5892	X	5892	-0-	-0-	-0-	875	1	5017	2	N	-0-					-0-
12	6204	X	6204	-0-	-0-	-0-	874	1	5330	2	N	-0-					-0-
01	6355	X	5979	-0-	-376	-0-	805	1	5174	2	N	-0-					-0-
02	5740	X	5331	-0-	-409	-0-	717	1	4614	2	N	-0-					-0-
03	6355	X	NO RPT	-0-	-6355	-0-					N	NO RPT					-0-

BARNETT, J. T. WELL #: 1H RRCID -> 215452 COMPL. DATE 11/26/2005 TOTAL DEPTH 6396 PERF. 7050 - 9697

10	3007	X	1893	-0-	-1114	-0-	463	1	1405	2	N	23	171	1			10
							25	9									
11	2640	X	1389	-0-	-1251	-0-	288	1	1101	2	N	-0-					10
12	2232	N	1791	-0-	-441	-0-	523	1	1268	2	N	-0-					10
01	1891	N	743	-0-	-1148	-0-	360	1	383	2	N	-0-					10
02	2800	N	3042	-0-	242	242	434	1	2608	2	N	-0-					10
*03	2951	N	2709	-0-	-242	-0-	485	1	2224	2	N	-0-					10

CARDWELL-SATER WELL #: 1 RRCID -> 215458 COMPL. DATE 10/05/2005 TOTAL DEPTH 8741 PERF. 8970 - 11095

10	6864	X	6864	-0-	-0-	-0-	6864	2			N	-0-					-0-
11	6666	X	6666	-0-	-0-	-0-	6666	2			N	-0-					-0-
12	6990	X	6990	-0-	-0-	-0-	6990	2			N	-0-					-0-
01	7124	X	7124	-0-	-0-	-0-	7124	2			N	-0-					-0-
02	7204	X	7204	-0-	-0-	-0-	7204	2			N	-0-					-0-
03	6913	X	NO RPT	-0-	-6913	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
FARMER-RUSSELL WELL #: 1H RRCID -> 215609 COMPL. DATE 11/19/2005 TOTAL DEPTH 8761 PERF. 9090 - 10747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5363	X	5248	-0-	-115	-0-	841	1	4407	2	N	-0-					-0-
11	5220	X	4893	-0-	-327	-0-	813	1	4080	2	N	-0-					-0-
12	4960	X	4038	-0-	-922	-0-	840	1	3198	2	N	-0-					-0-
01	4960	X	3973	-0-	-987	-0-	840	1	3133	2	N	-0-					-0-
02	4885	X	4885	-0-	-0-	-0-	759	1	4126	2	N	-0-					-0-
03	4960	X	NO RPT	-0-	-4960	-0-					N	NO RPT					-0-

MALLORY WELL #: 1H RRCID -> 215615 COMPL. DATE 01/26/2006 TOTAL DEPTH 6374 PERF. 6748 - 8772

10	5581	X	5581	-0-	-0-	-0-	561	1	5020	2	N	-0-					175
11	5010	X	4686	-0-	-324	-0-	516	1	4170	2	N	-0-					175
12	5611	X	5119	-0-	-492	-0-	544	1	4575	2	N	-0-					175
01	5611	X	5172	-0-	-439	-0-	539	1	4556	2	N	70	197	1			48
							77	9									
02	5040	X	4423	-0-	-617	-0-	452	1	3971	2	N	-0-					48
*03	5580	X	4605	-0-	-975	-0-	488	1	4117	2	N	-0-					48

GEORGES CREEK RANCH WELL #: 12H RRCID -> 215624 COMPL. DATE 03/01/2006 TOTAL DEPTH 6299 PERF. 6838 - 8880

10	6128	X	6128	-0-	-0-	-0-	1001	1	5116	2	N	10					10
							11	9									
11	5760	X	5310	-0-	-450	-0-	937	1	4342	2	N	28					38
							31	9									
12	5611	X	5075	-0-	-536	-0-	931	1	4144	2	N	-0-					38
01	5611	X	5382	-0-	-229	-0-	973	1	4409	2	N	-0-					38
02	5068	X	4123	-0-	-945	-0-	787	1	3336	2	N	-0-					38
*03	5611	X	5219	-0-	-392	-0-	996	1	4223	2	N	-0-					38

BLACK RANCH WELL #: 5H RRCID -> 215627 COMPL. DATE 11/04/2005 TOTAL DEPTH 5114 PERF. 6000 - 7900

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					45
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

WELL OF DREAMS WELL #: 2H RRCID -> 215663 COMPL. DATE 01/07/2006 TOTAL DEPTH 5852 PERF. 6270 - 7874

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					99
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99

COFFEE, ROY C. WELL #: 1H RRCID -> 215699 COMPL. DATE 02/09/2006 TOTAL DEPTH 6908 PERF. 7540 - 9103

10	5137	X	5137	-0-	-0-	-0-	540	1	4597	2	N	-0-					136
11	4950	X	4853	-0-	-97	-0-	535	1	4306	2	N	11					147
							12	9									
12	4885	X	4885	-0-	-0-	-0-	523	1	4332	2	N	27					174
							30	9									
01	4867	X	4713	-0-	-154	-0-	544	1	4150	2	N	17					191
							19	9									
02	4396	X	4237	-0-	-159	-0-	501	1	3724	2	N	11					202
							12	9									
*03	4867	X	4670	-0-	-197	-0-	532	1	4128	2	N	9					211
							10	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

DEAR RANCH WELL #: 5H RRCID -> 215704 COMPL. DATE 12/26/2005 TOTAL DEPTH 6275 PERF. 6809 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10881	X	7127	-0-	-3754	-0-	1039	1	6088	2	N	-0-					9
11	10530	X	1231	-0-	-9299	-0-	624	1	607	2	N	-0-					9
12	8747	X	8747	-0-	-0-	-0-	1122	1	7625	2	N	-0-					9
01	8721	X	8721	-0-	-0-	-0-	1144	1	7577	2	N	-0-					9
02	6328	X	672	-0-	-5656	-0-	672	1			N	-0-					9
*03	7006	X	692	-0-	-6314	-0-	692	1			N	-0-					9

GEORGES CREEK RANCH WELL #: 7H RRCID -> 215705 COMPL. DATE 01/13/2006 TOTAL DEPTH 6424 PERF. 6702 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5051	X	5051	-0-	-0-	-0-	1159	1	3892	2	N	-0-					-0-
11	3600	X	3252	-0-	-348	-0-	1048	1	2204	2	N	-0-					-0-
12	4216	X	3188	-0-	-1028	-0-	1041	1	2147	2	N	-0-					-0-
01	5053	X	3875	-0-	-1178	-0-	1115	1	2760	2	N	-0-					-0-
02	4564	X	3042	-0-	-1522	-0-	919	1	2123	2	N	-0-					-0-
03	5053	X	3520	-0-	-1533	-0-	1106	1	2414	2	N	-0-					-0-

TUCKER-CAMPBELL WELL #: 1H RRCID -> 216435 COMPL. DATE 10/15/2005 TOTAL DEPTH 8781 PERF. 9430 - 11207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	X	712	-0-	-156	-0-	82	1	630	2	N	-0-					-0-
11	965	X	965	-0-	-0-	-0-	110	1	855	2	N	-0-					-0-
12	669	N	669	-0-	-0-	-0-	79	1	590	2	N	-0-					-0-
01	1249	N	1249	-0-	-0-	-0-	148	1	1102	2	N	-0-					-0-
02	688	N	688	-0-	-0-	-0-	86	1	602	2	N	-0-					-0-
03	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

BLACK RANCH WELL #: 3H RRCID -> 216545 COMPL. DATE 08/19/2005 TOTAL DEPTH 4975 PERF. 5343 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					57
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					57
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					57
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					57
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					57
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					57

PLUGGED AND ABANDONED_____ 06/13/2014 - PLUGGED 06/13/14

REED MITCHELL UNIT WELL #: B 2H RRCID -> 216980 COMPL. DATE 03/27/2006 TOTAL DEPTH 7163 PERF. 8200 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	X	815	-0-	-115	-0-	17	1	798	2	N	-0-					-0-
11	900	X	479	-0-	-421	-0-	10	1	469	2	N	-0-					-0-
12	605	N	605	-0-	-0-	-0-	13	1	592	2	N	-0-					-0-
01	806	N	182	-0-	-624	-0-	4	1	178	2	N	-0-					-0-
02	448	N	-0-	-0-	-448	-0-					N	-0-					-0-
03	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

HOUSTON RANCH WELL #: 2H RRCID -> 217152 COMPL. DATE 12/06/2005 TOTAL DEPTH 5391 PERF. 5600 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	X	656	-0-	-1886	-0-	38	1	618	2	Y	-0-					22
11	2460	X	-0-	-0-	-2460	-0-					Y	-0-					22
12	3226	X	3226	-0-	-0-	-0-	184	1	3041	2	Y	1					23
							1	9									
01	2449	X	1042	-0-	-1407	-0-	67	1	975	2	Y	-0-					23
02	2056	X	2056	-0-	-0-	-0-	125	1	1925	2	Y	5					28
							6	9									
03	3224	X	1434	-0-	-1790	-0-	92	1	1342	2	Y	-0-					28

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
TGS UNIT WELL #: 1H RRCID -> 217167 COMPL. DATE 04/10/2012 TOTAL DEPTH 6215 PERF. 7719 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	10583	-0-	10583	21369	1147	1	9395	2	N	37	200	1			45
							41	9									
11	0	W	10177	-0-	10177	31546	609	1	9522	2	N	42					87
							46	9									
12	0	W	10969	-0-	10969	42515	664	1	10305	2	N	-0-					87
01	0	W	11257	-0-	11257	53772	680	1	10511	2	N	60					147
							66	9									
02	0	W	9731	-0-	9731	63503	593	1	9138	2	N	-0-					147
*03	0	W	9748	-0-	9748	73251	556	1	9192	2	N	-0-					147

TAYLOR-HARRIS WELL #: 1H RRCID -> 217176 COMPL. DATE 03/31/2006 TOTAL DEPTH 8975 PERF. 6930 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	526	-0-	-1024	-0-	40	1	486	2	N	-0-					-0-
11	1230	N	-0-	-0-	-1230	-0-					N	-0-					-0-
12	1457	N	-0-	-0-	-1457	-0-					N	-0-					-0-
01	775	N	775	-0-	-0-	-0-	57	1	718	2	N	-0-					-0-
02	2800	N	4729	-0-	1929	1929	328	1	4401	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	1929					N	NO RPT					-0-

CRAWFORD WELL #: 1H RRCID -> 217178 COMPL. DATE 02/21/2006 TOTAL DEPTH 6819 PERF. 7080 - 9837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBINSON-MONIZ UNIT WELL #: 1H RRCID -> 217180 COMPL. DATE 02/11/2006 TOTAL DEPTH 8300 PERF. 8450 - 10777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6747	X	6747	-0-	-0-	-0-	1853	1	4894	2	N	-0-					-0-
11	5928	X	5928	-0-	-0-	-0-	1793	1	4135	2	N	-0-					-0-
12	6076	X	5671	-0-	-405	-0-	1853	1	3818	2	N	-0-					-0-
01	6076	X	5274	-0-	-802	-0-	1853	1	3421	2	N	-0-					-0-
02	5488	X	4717	-0-	-771	-0-	1673	1	3044	2	N	-0-					-0-
03	6076	X	NO RPT	-0-	-6076	-0-					N	NO RPT					-0-

CITY OF DENTON-AIRPORT WELL #: 3H RRCID -> 217181 COMPL. DATE 02/25/2006 TOTAL DEPTH 8562 PERF. 9030 - 10957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2153	X	2153	-0-	-0-	-0-	195	1	1958	2	N	-0-					-0-
11	1980	X	1864	-0-	-116	-0-	164	1	1700	2	N	-0-					-0-
12	1971	N	1971	-0-	-0-	-0-	179	1	1792	2	N	-0-					-0-
01	2139	N	1772	-0-	-367	-0-	163	1	1609	2	N	-0-					-0-
02	1736	N	1521	-0-	-215	-0-	144	1	1377	2	N	-0-					-0-
03	1984	N	NO RPT	-0-	-1984	-0-					N	NO RPT					-0-

OBENCHAIN-GAMBILL UNIT WELL #: A 3H RRCID -> 217242 COMPL. DATE 05/05/2006 TOTAL DEPTH 8084 PERF. 9000 - 10195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	X	1990	-0-	-304	-0-	95	1	1895	2	N	-0-					-0-
11	2220	X	1953	-0-	-267	-0-	96	1	1857	2	N	-0-					-0-
12	2325	X	1871	-0-	-454	-0-	92	1	1779	2	N	-0-					-0-
01	2325	X	1917	-0-	-408	-0-	94	1	1823	2	N	-0-					-0-
02	2100	X	1810	-0-	-290	-0-	92	1	1718	2	N	-0-					-0-
03	2015	X	NO RPT	-0-	-2015	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
CLEVELAND, HELEN UNIT WELL #: 2H RRCID -> 217570 COMPL. DATE 08/05/2006 TOTAL DEPTH 5842 PERF. 6565 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6169	X	5567	-0-	-602	-0-	5567	2			N	-0-					130
11	5670	X	5228	-0-	-442	-0-	5206	2	22	9	N	20					150
12	5580	X	5559	-0-	-21	-0-	5526	2	33	9	N	30					180
01	5580	X	5414	-0-	-166	-0-	5408	2	6	9	N	5					185
02	5040	X	4780	-0-	-260	-0-	4780	2			N	-0-					185
*03	5580	X	4982	-0-	-598	-0-	4982	2			N	-0-					185

BEHRENS "A" UNIT WELL #: 2H RRCID -> 217586 COMPL. DATE 03/22/2006 TOTAL DEPTH 5881 PERF. 6642 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2947	X	2947	-0-	-0-	-0-	711	1	2190	2	N	42					182
							46	9									
11	2766	X	2766	-0-	-0-	-0-	710	1	2031	2	N	23					205
							25	9									
12	3065	X	3065	-0-	-0-	-0-	747	1	2317	2	N	1	155	1			51
							1	9									
01	2839	X	2839	-0-	-0-	-0-	712	1	2127	2	N	-0-					51
02	2546	X	2546	-0-	-0-	-0-	676	1	1870	2	N	-0-					51
*03	3056	X	3056	-0-	-0-	-0-	746	1	2197	2	N	103					154
							113	9									

KIDD WELL #: 1H RRCID -> 217604 COMPL. DATE 03/30/2006 TOTAL DEPTH 5904 PERF. 6339 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2632	N	2632	-0-	-0-	-0-	254	1	2349	2	N	26					42
							29	9									
11	2582	N	2582	-0-	-0-	-0-	278	1	2304	2	N	-0-					42
12	2713	N	2713	-0-	-0-	-0-	265	1	2448	2	N	-0-					42
01	2440	N	2440	-0-	-0-	-0-	254	1	2135	2	N	46					88
							51	9									
02	2592	N	2592	-0-	-0-	-0-	236	1	2356	2	N	-0-					88
*03	2827	N	2827	-0-	-0-	-0-	206	1	2569	2	N	47					135
							52	9									

GEORGES CREEK RANCH WELL #: 9H RRCID -> 217608 COMPL. DATE 12/30/2005 TOTAL DEPTH 6300 PERF. 6791 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1671	X	1671	-0-	-0-	-0-	791	1	880	2	N	-0-					-0-
11	2420	X	2420	-0-	-0-	-0-	806	1	1614	2	N	-0-					-0-
12	1921	X	1921	-0-	-0-	-0-	780	1	1141	2	N	-0-					-0-
01	1550	X	1509	-0-	-41	-0-	656	1	853	2	N	-0-					-0-
02	2225	N	2225	-0-	-0-	-0-	705	1	1520	2	N	-0-					-0-
*03	2353	N	2353	-0-	-0-	-0-	832	1	1521	2	N	-0-					-0-

GEORGES CREEK RANCH WELL #: 11H RRCID -> 217609 COMPL. DATE 02/22/2006 TOTAL DEPTH 6363 PERF. 7088 - 8984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2265	N	2265	-0-	-0-	-0-	803	1	1449	2	N	12					23
							13	9									
11	2130	N	1960	-0-	-170	-0-	723	1	1237	2	N	-0-					23
12	2296	N	2296	-0-	-0-	-0-	774	1	1522	2	N	-0-					23
01	2266	N	2266	-0-	-0-	-0-	812	1	1454	2	N	-0-					23
02	1820	N	1798	-0-	-22	-0-	669	1	1129	2	N	-0-					23
*03	2232	N	1828	-0-	-404	-0-	799	1	1029	2	N	-0-					23

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

BOWSER RANCH WELL #: 2H RRCID -> 217614 COMPL. DATE 02/16/2006 TOTAL DEPTH 5493 PERF. 6140 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5115	X	4365	-0-	-750	-0-	724	1	3605	2	N	33					186
							36	9									
11	4950	X	4551	-0-	-399	-0-	705	1	3846	2	N	-0-					186
12	5890	X	5188	-0-	-702	-0-	723	1	4465	2	N	-0-					186
01	5890	X	4253	-0-	-1637	-0-	731	1	3522	2	N	-0-					186
02	4760	X	4237	-0-	-523	-0-	599	1	3638	2	N	-0-					186
*03	5177	X	4068	-0-	-1109	-0-	492	1	3576	2	N	-0-					186

GEORGES CREEK RANCH WELL #: 13H RRCID -> 217625 COMPL. DATE 05/06/2006 TOTAL DEPTH 6231 PERF. 7086 - 9420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5462	X	5462	-0-	-0-	-0-	963	1	4499	2	N	-0-					13
11	5190	X	4882	-0-	-308	-0-	923	1	3959	2	N	-0-					13
12	5456	X	4779	-0-	-677	-0-	917	1	3862	2	N	-0-					13
01	5456	X	5339	-0-	-117	-0-	982	1	4357	2	N	-0-					13
02	4928	X	4598	-0-	-330	-0-	821	1	3777	2	N	-0-					13
*03	5456	X	4500	-0-	-956	-0-	939	1	3561	2	N	-0-					13

DEAR RANCH WELL #: 4H RRCID -> 217627 COMPL. DATE 02/25/2006 TOTAL DEPTH 6251 PERF. 6630 - 8662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CLEMENS WELL #: 2H RRCID -> 218137 COMPL. DATE 03/04/2006 TOTAL DEPTH 6534 PERF. 6855 - 9337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5704	X	3616	-0-	-2088	-0-	211	1	3394	2	Y	10					87
							11	9									
11	5040	X	4013	-0-	-1027	-0-	250	1	3729	2	Y	31					118
							34	9									
12	5208	X	4373	-0-	-835	-0-	281	1	4084	2	Y	7	49	1			76
							8	9									
01	4309	X	3188	-0-	-1121	-0-	198	1	2976	2	Y	13					89
							14	9									
02	3780	X	2138	-0-	-1642	-0-	139	1	1999	2	Y	-0-					89
03	4371	X	3175	-0-	-1196	-0-	203	1	2918	2	Y	49	49	1			89
							54	9									

CARRIZO-HARDING-EL CHICO WELL #: 1 H RRCID -> 218363 COMPL. DATE 03/10/2006 TOTAL DEPTH 6478 PERF. 6864 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FLETCHER UNIT WELL #: 3A RRCID -> 218378 COMPL. DATE 08/01/2006 TOTAL DEPTH 9100 PERF. 8560 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					37

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

JLB RANCH WELL #: 1H RRCID -> 218533 COMPL. DATE 01/07/2006 TOTAL DEPTH 5002 PERF. 5250 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2771	-0-	-205	-0-	443	1	2324	2	Y	4					18
							4	9									
11	3000	X	3000	-0-	-0-	-0-	431	1	2566	2	Y	3					21
							3	9									
12	3007	X	2963	-0-	-44	-0-	468	1	2487	2	Y	7					28
							8	9									
01	3142	X	3142	-0-	-0-	-0-	498	1	2644	2	Y	-0-					28
02	2800	X	2672	-0-	-128	-0-	434	1	2229	2	Y	8					36
							9	9									
03	3100	X	2968	-0-	-132	-0-	490	1	2478	2	Y	-0-					36

CARTER FOUNDATION WELL #: 1H RRCID -> 218622 COMPL. DATE 04/23/2006 TOTAL DEPTH 11305 PERF. 7390 - 11247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13702	X	12626	-0-	-1076	-0-	1176	1	11450	2	N	-0-					-0-
11	13260	X	12402	-0-	-858	-0-	1122	1	11280	2	N	-0-					-0-
12	13330	X	12535	-0-	-795	-0-	1202	1	11333	2	N	-0-					-0-
01	12648	X	11807	-0-	-841	-0-	1195	1	10612	2	N	-0-					-0-
02	11564	X	10330	-0-	-1234	-0-	1089	1	9241	2	N	-0-					-0-
03	12803	X	NO RPT	-0-	-12803	-0-					N	NO RPT					-0-

PATE RANCH WELL #: 4H RRCID -> 218627 COMPL. DATE 05/03/2006 TOTAL DEPTH 7034 PERF. 8772 - 9086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8957	X	8957	-0-	-0-	-0-	1677	1	7280	2	N	-0-					-0-
11	7676	X	7676	-0-	-0-	-0-	1577	1	6099	2	N	-0-					-0-
12	8649	X	7400	-0-	-1249	-0-	1498	1	5902	2	N	-0-					-0-
01	8959	X	6510	-0-	-2449	-0-	1335	1	5175	2	N	-0-					-0-
02	8092	X	6219	-0-	-1873	-0-	1251	1	4968	2	N	-0-					-0-
03	8959	X	NO RPT	-0-	-8959	-0-					N	NO RPT					-0-

PATE RANCH WELL #: 2H RRCID -> 218628 COMPL. DATE 03/13/2006 TOTAL DEPTH 7071 PERF. 7610 - 9498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	-0-	-0-	-1488	-0-					N	-0-					-0-
11	840	N	255	-0-	-585	-0-	65	1	190	2	N	-0-					-0-
12	2515	N	2515	-0-	-0-	-0-	576	1	1939	2	N	-0-					-0-
01	2946	N	2946	-0-	-0-	-0-	609	1	2337	2	N	-0-					-0-
02	1917	N	1917	-0-	-0-	-0-	396	1	1521	2	N	-0-					-0-
03	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					-0-

DOBBS "A" WELL #: 1H RRCID -> 218678 COMPL. DATE 05/09/2006 TOTAL DEPTH 6565 PERF. 7370 - 10205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	2748	-0-	-848	-0-	530	1	2218	2	N	-0-					-0-
11	3390	X	2250	-0-	-1140	-0-	513	1	1737	2	N	-0-					-0-
12	2697	X	2660	-0-	-37	-0-	530	1	2130	2	N	-0-					-0-
01	2697	X	2160	-0-	-537	-0-	530	1	1630	2	N	-0-					-0-
02	2436	X	2134	-0-	-302	-0-	479	1	1655	2	N	-0-					-0-
03	2697	X	NO RPT	-0-	-2697	-0-					N	NO RPT					-0-

TURKEY CREEK WELL #: 2H RRCID -> 218701 COMPL. DATE 12/18/2005 TOTAL DEPTH 7913 PERF. 8240 - 10247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5859	X	4887	-0-	-972	-0-	434	1	4453	2	N	-0-					-0-
11	5700	X	5068	-0-	-632	-0-	429	1	4639	2	N	-0-					-0-
12	6200	X	5172	-0-	-1028	-0-	437	1	4735	2	N	-0-					-0-
01	6200	X	4977	-0-	-1223	-0-	420	1	4557	2	N	-0-					-0-
02	4806	X	4806	-0-	-0-	-0-	388	1	4418	2	N	-0-					-0-
03	5239	X	NO RPT	-0-	-5239	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
MUNSON WELL #: 10V RRCID -> 219149 COMPL. DATE 04/03/2006 TOTAL DEPTH 8957 PERF. 7878 - 8754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2405	N	2405	-0-	-0-	-0-	204	1	2193	2	Y	7	9	1			4
							8	9									
11	2364	N	2364	-0-	-0-	-0-	211	1	2140	2	Y	12	5	1			11
							13	9									
12	2356	N	1950	-0-	-406	-0-	172	1	1766	2	Y	11	10	1			12
							12	9									
01	2387	N	1556	-0-	-831	-0-	143	1	1400	2	Y	12	14	1			10
							13	9									
02	2156	N	1436	-0-	-720	-0-	125	1	1301	2	Y	9	13	1			6
							10	9									
03	1953	N	1636	-0-	-317	-0-	141	1	1483	2	Y	11	11	1			6
							12	9									

WRIGHT UNIT WELL #: 1 RRCID -> 219152 COMPL. DATE 07/20/2005 TOTAL DEPTH 6553 PERF. 6386 - 6488

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10

FLETCHER UNIT WELL #: A 1H RRCID -> 219749 COMPL. DATE 07/08/2006 TOTAL DEPTH 8789 PERF. 8440 - 8789

10	1426	N	1265	-0-	-161	-0-	34	1	1210	2	Y	19	13	1			23
							21	9									
11	1699	N	1699	-0-	-0-	-0-	38	1	1639	2	Y	20	27	1			16
							22	9									
12	1558	N	1558	-0-	-0-	-0-	36	1	1489	2	Y	30	30	1			16
							33	9									
01	1271	N	1130	-0-	-141	-0-	27	1	1070	2	Y	30	30	1			16
							33	9									
02	1428	N	1146	-0-	-282	-0-	31	1	1082	2	Y	30	30	1			16
							33	9									
03	1550	N	NO RPT	-0-	-1550	-0-					Y	NO RPT					16

CARTER FOUNDATION WELL #: 2H RRCID -> 219900 COMPL. DATE 06/06/2006 TOTAL DEPTH 7219 PERF. 7550 - 10857

10	4467	X	4467	-0-	-0-	-0-	416	1	4051	2	N	-0-					-0-
11	5232	X	5232	-0-	-0-	-0-	473	1	4759	2	N	-0-					-0-
12	3100	X	2041	-0-	-1059	-0-	196	1	1845	2	N	-0-					-0-
01	3100	X	2292	-0-	-808	-0-	232	1	2060	2	N	-0-					-0-
02	2800	X	1889	-0-	-911	-0-	199	1	1690	2	N	-0-					-0-
03	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					-0-

PATE MUSEUM WELL #: 1H RRCID -> 219926 COMPL. DATE 01/27/2012 TOTAL DEPTH 6513 PERF. 9026 - 9362

10	6600	X	6600	-0-	-0-	-0-	657	1	5943	2	Y	-0-					88
11	6210	X	5536	-0-	-674	-0-	686	1	4850	2	Y	-0-					88
12	7068	X	5827	-0-	-1241	-0-	716	1	5111	2	Y	-0-					88
01	7068	X	5657	-0-	-1411	-0-	670	1	4987	2	Y	-0-					88
02	6384	X	5216	-0-	-1168	-0-	647	1	4569	2	Y	-0-					88
03	6603	X	5609	-0-	-994	-0-	716	1	4893	2	Y	-0-					88

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
LOST HORSE UNIT WELL #: 3H RRCID -> 220220 COMPL. DATE 06/07/2006 TOTAL DEPTH 6448 PERF. 6828 - 9248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8860	X	8860	-0-	-0-	-0-	368	1	8492	2	N	-0-					164
11	8490	X	8037	-0-	-453	-0-	353	1	7684	2	N	-0-					164
12	8948	X	8948	-0-	-0-	-0-	394	1	8554	2	N	-0-					164
01	8353	X	8353	-0-	-0-	-0-	321	1	8032	2	N	-0-					164
02	7392	X	7005	-0-	-387	-0-	318	1	6687	2	N	-0-					164
*03	8184	X	8030	-0-	-154	-0-	351	1	7668	2	N	10					174
							11	9									

DEAR RANCH WELL #: 6H RRCID -> 220242 COMPL. DATE 03/08/2006 TOTAL DEPTH 6341 PERF. 7400 - 10682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	3921	-0-	-47	-0-	898	1	3023	2	N	-0-					-0-
11	3300	X	3189	-0-	-111	-0-	819	1	2370	2	N	-0-					-0-
12	3565	X	3343	-0-	-222	-0-	857	1	2486	2	N	-0-					-0-
01	3689	X	3117	-0-	-572	-0-	848	1	2269	2	N	-0-					-0-
02	3332	X	2154	-0-	-1178	-0-	731	1	1423	2	N	-0-					-0-
03	3689	X	3062	-0-	-627	-0-	838	1	2224	2	N	-0-					-0-

KIDD WELL #: 2H RRCID -> 220267 COMPL. DATE 10/27/2009 TOTAL DEPTH 5929 PERF. 6214 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8990	X	7568	-0-	-1422	-0-	254	1	7274	2	N	36	186	1			25
							40	9									
11	8640	X	7438	-0-	-1202	-0-	278	1	7094	2	N	60					85
							66	9									
12	7905	X	7401	-0-	-504	-0-	265	1	7136	2	N	-0-					85
01	7905	X	6890	-0-	-1015	-0-	254	1	6581	2	N	50					135
							55	9									
02	7140	X	6557	-0-	-583	-0-	236	1	6289	2	N	29					164
							32	9									
*03	7688	X	7506	-0-	-182	-0-	206	1	7300	2	N	-0-					164

WALLACE WELL #: 1H RRCID -> 220268 COMPL. DATE 06/12/2006 TOTAL DEPTH 7269 PERF. 5540 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3234	X	3234	-0-	-0-	-0-	738	1	2444	2	N	47					81
							52	9									
11	3054	X	3054	-0-	-0-	-0-	724	1	2330	2	N	-0-					81
12	2976	X	2384	-0-	-592	-0-	676	1	1708	2	N	-0-					81
01	2976	X	2558	-0-	-418	-0-	748	1	1810	2	N	-0-					81
02	2831	X	2831	-0-	-0-	-0-	626	1	2205	2	N	-0-					81
*03	2976	X	2743	-0-	-233	-0-	470	1	2273	2	N	-0-					81

BARNETT, J. T. WELL #: 2H RRCID -> 220311 COMPL. DATE 03/20/2006 TOTAL DEPTH 6363 PERF. 7078 - 9631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1801	N	1801	-0-	-0-	-0-	462	1	1339	2	N	-0-					57
11	2203	N	2203	-0-	-0-	-0-	497	1	1706	2	N	-0-					57
12	2462	N	2462	-0-	-0-	-0-	546	1	1916	2	N	-0-					57
01	2446	N	2446	-0-	-0-	-0-	508	1	1938	2	N	-0-					57
02	2228	N	2228	-0-	-0-	-0-	494	1	1734	2	N	-0-					57
*03	2469	N	2469	-0-	-0-	-0-	507	1	1962	2	N	-0-					57

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

COURTS CLEVELAND B WELL #: 2H RRCID -> 220340 COMPL. DATE 06/05/2006 TOTAL DEPTH 5390 PERF. 5640 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4836	X	4393	-0-	-443	-0-	869	1	3476	2	N	44	179	1			61
							48	9									
11	4680	X	3835	-0-	-845	-0-	828	1	3007	2	N	-0-					61
12	4495	X	3705	-0-	-790	-0-	619	1	3065	2	N	19					80
							21	9									
01	4495	X	3295	-0-	-1200	-0-	501	1	2788	2	N	5					85
							6	9									
02	4032	X	3910	-0-	-122	-0-	745	1	3165	2	N	-0-					85
*03	4402	X	4053	-0-	-349	-0-	827	1	3226	2	N	-0-					85

COURTS CLEVELAND "C" WELL #: 3H RRCID -> 220344 COMPL. DATE 07/08/2006 TOTAL DEPTH 5278 PERF. 5744 - 7302

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

COURTS CLEVELAND "C" WELL #: 4H RRCID -> 220360 COMPL. DATE 07/25/2006 TOTAL DEPTH 5352 PERF. 5710 - 8262

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PAXTON WELL #: 1 RRCID -> 220380 COMPL. DATE 12/06/2005 TOTAL DEPTH 7887 PERF. 8573 - 11218

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BEHRENS "B" UNIT WELL #: 3H RRCID -> 220389 COMPL. DATE 05/29/2006 TOTAL DEPTH 5796 PERF. 6304 - 7784

10	1431	N	1431	-0-	-0-	-0-	718	1	668	2	N	41					99
							45	9									
11	900	N	409	-0-	-491	-0-	265	1	144	2	N	-0-					99
12	930	N	48	-0-	-882	-0-	48	1			N	-0-	44	1			55
01	1447	N	1447	-0-	-0-	-0-	114	1	1333	2	N	-0-					55
02	1755	N	1755	-0-	-0-	-0-	590	1	1165	2	N	-0-					55
*03	507	N	507	-0-	-0-	-0-	9	1	498	2	N	-0-					55

GEORGES CREEK RANCH WELL #: 14H RRCID -> 220390 COMPL. DATE 07/08/2006 TOTAL DEPTH 6072 PERF. 6450 - 8652

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

BOWSER RANCH WELL #: 3H RRCID -> 220394 COMPL. DATE 06/16/2006 TOTAL DEPTH 5562 PERF. 5914 - 9388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3174	X	3174	-0-	-0-	-0-	741	1	2433	2	N	-0-					32
11	2533	X	2533	-0-	-0-	-0-	703	1	1830	2	N	-0-					32
12	3120	X	3120	-0-	-0-	-0-	717	1	2401	2	N	2					34
							2	9									
01	2511	X	610	-0-	-1901	-0-	610	1			N	-0-					34
02	2268	X	1644	-0-	-624	-0-	656	1	988	2	N	-0-					34
*03	2511	X	2095	-0-	-416	-0-	514	1	1581	2	N	-0-					34

FLETCHER UNIT WELL #: 4A RRCID -> 220688 COMPL. DATE 08/27/2006 TOTAL DEPTH 9151 PERF. 7364 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					92

COX WELL #: 1H RRCID -> 220821 COMPL. DATE 06/01/2006 TOTAL DEPTH 6607 PERF. 7050 - 10155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	X	530	-0-	-1888	-0-	530	1			N	-0-					-0-
11	1380	X	513	-0-	-867	-0-	513	1			N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MESTA WELL #: 1 RRCID -> 221037 COMPL. DATE 07/06/2006 TOTAL DEPTH 9009 PERF. 8040 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	2317	-0-	-70	-0-	2317	2			N	-0-					-0-
11	2250	N	2203	-0-	-47	-0-	2203	2			N	-0-					-0-
12	2263	N	2256	-0-	-7	-0-	2256	2			N	-0-					-0-
01	2325	N	2097	-0-	-228	-0-	2097	2			N	-0-					-0-
02	2044	N	1943	-0-	-101	-0-	1943	2			N	-0-					-0-
03	2263	N	NO RPT	-0-	-2263	-0-					N	NO RPT					-0-

FRASER RANCH WELL #: 2H RRCID -> 221169 COMPL. DATE 09/10/2006 TOTAL DEPTH 6838 PERF. 7500 - 9683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	X	-0-	-0-	-2604	-0-					N	-0-					-0-
11	2520	X	-0-	-0-	-2520	-0-					N	-0-					-0-
12	2604	X	-0-	-0-	-2604	-0-					N	-0-					-0-
01	2604	X	-0-	-0-	-2604	-0-					N	-0-					-0-
02	700	X	-0-	-0-	-700	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FRASER RANCH WELL #: 1H RRCID -> 221170 COMPL. DATE 09/11/2006 TOTAL DEPTH 6822 PERF. 7500 - 10277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4836	X	-0-	-0-	-4836	-0-					N	-0-					-0-
11	4680	X	-0-	-0-	-4680	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

BAGWELL-STEVENS UNIT WELL #: 1H RRCID -> 221175 COMPL. DATE 09/15/2006 TOTAL DEPTH 6291 PERF. 6626 - 7444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6944	X	6522	-0-	-422	-0-	15	1	6409	2	N	89					102
							98	9									
11	6720	X	6210	-0-	-510	-0-	6210	2			N	-0-					102
12	6572	X	6455	-0-	-117	-0-	36	1	6353	2	N	60					162
							66	9									
01	6572	X	6379	-0-	-193	-0-	90	1	6289	2	N	-0-					162
02	6717	X	6717	-0-	-0-	-0-	498	1	6172	2	N	43					205
							47	9									
*03	7284	X	7284	-0-	-0-	-0-	525	1	6734	2	N	23	198	1			30
							25	9									

BEARD WELL #: 4A RRCID -> 221272 COMPL. DATE 06/29/2006 TOTAL DEPTH 7384 PERF. 7460 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	2068	-0-	-9	-0-	355	1	1713	2	N	-0-					-0-
11	2010	N	1849	-0-	-161	-0-	347	1	1502	2	N	-0-					-0-
12	2087	N	2087	-0-	-0-	-0-	359	1	1728	2	N	-0-					-0-
01	2077	N	2030	-0-	-47	-0-	354	1	1676	2	N	-0-					-0-
02	1881	N	1881	-0-	-0-	-0-	323	1	1558	2	N	-0-					-0-
03	2077	N	NO RPT	-0-	-2077	-0-					N	NO RPT					-0-

ANDERTON-VIGIL WELL #: 1H RRCID -> 221297 COMPL. DATE 03/28/2006 TOTAL DEPTH 8849 PERF. 8870 - 10877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6665	X	6402	-0-	-263	-0-	310	1	6092	2	N	-0-					-0-
11	6450	X	5573	-0-	-877	-0-	300	1	5273	2	N	-0-					-0-
12	6293	X	5415	-0-	-878	-0-	310	1	5105	2	N	-0-					-0-
01	6293	X	5307	-0-	-986	-0-	310	1	4997	2	N	-0-					-0-
02	5684	X	4576	-0-	-1108	-0-	280	1	4296	2	N	-0-					-0-
03	6293	X	NO RPT	-0-	-6293	-0-					N	NO RPT					-0-

HOOKS, P. WELL #: 1H RRCID -> 221299 COMPL. DATE 05/18/2006 TOTAL DEPTH 8202 PERF. 8358 - 9742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6238	X	6238	-0-	-0-	-0-	850	1	5388	2	N	-0-					-0-
11	3270	X	801	-0-	-2469	-0-	798	1	3	2	N	-0-					-0-
12	8379	X	8379	-0-	-0-	-0-	1153	1	7226	2	N	-0-					-0-
01	6424	X	6424	-0-	-0-	-0-	866	1	5558	2	N	-0-					-0-
02	5807	X	5807	-0-	-0-	-0-	815	1	4992	2	N	-0-					-0-
03	5053	X	NO RPT	-0-	-5053	-0-					N	NO RPT					-0-

KOFFORD WELL #: 1H RRCID -> 221301 COMPL. DATE 07/22/2006 TOTAL DEPTH 6750 PERF. 7150 - 9025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7595	X	6141	-0-	-1454	-0-	716	1	5425	2	N	-0-					-0-
11	7394	X	7394	-0-	-0-	-0-	825	1	6569	2	N	-0-					-0-
12	7428	X	7428	-0-	-0-	-0-	851	1	6577	2	N	-0-					-0-
01	7831	X	7831	-0-	-0-	-0-	886	1	6945	2	N	-0-					-0-
02	7164	X	7164	-0-	-0-	-0-	809	1	6355	2	N	-0-					-0-
03	5084	X	NO RPT	-0-	-5084	-0-					N	NO RPT					-0-

PATE MUSEUM WELL #: 2H RRCID -> 221441 COMPL. DATE 09/25/2006 TOTAL DEPTH 6474 PERF. 6829 - 9725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10517	X	10517	-0-	-0-	-0-	10517	2			N	-0-					204
11	9810	X	9115	-0-	-695	-0-	9115	2			N	-0-					204
12	10137	X	9894	-0-	-243	-0-	9894	2			N	-0-					204
01	10137	X	9475	-0-	-662	-0-	9475	2			N	-0-					204
02	9156	X	8797	-0-	-359	-0-	8797	2			N	-0-					204
*03	10137	X	9672	-0-	-465	-0-	9672	2			N	-0-					204

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
HAILE-HINKLE UNIT WELL #: 1H RRCID -> 221468 COMPL. DATE 08/07/2006 TOTAL DEPTH 6175 PERF. 6784 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7688	X	7577	-0-	-111	-0-	1216	1	6361	2	N	-0-					143
11	7830	X	6691	-0-	-1139	-0-	1119	1	5572	2	N	-0-					143
12	7440	X	6797	-0-	-643	-0-	1214	1	5583	2	N	-0-					143
01	7440	X	7269	-0-	-171	-0-	1173	1	6096	2	N	-0-					143
02	6720	X	4396	-0-	-2324	-0-	1090	1	3306	2	N	-0-					143
*03	7440	X	6382	-0-	-1058	-0-	1137	1	5245	2	N	-0-					143

HOUSTON RANCH WELL #: 8H RRCID -> 221584 COMPL. DATE 05/28/2006 TOTAL DEPTH 5037 PERF. 5400 - 8900

10	4954	X	4954	-0-	-0-	-0-	287	1	4667	2	Y	-0-					30
11	6181	X	6181	-0-	-0-	-0-	332	1	5799	2	Y	45					75
							50	9									
12	4991	X	3904	-0-	-1087	-0-	221	1	3663	2	Y	18					93
							20	9									
01	5757	X	5757	-0-	-0-	-0-	371	1	5378	2	Y	7					100
							8	9									
02	5009	X	5009	-0-	-0-	-0-	305	1	4693	2	Y	10					110
							11	9									
*03	6134	X	6134	-0-	-0-	-0-	388	1	5634	2	Y	102	92	1			120
							112	9									

HOUSTON RANCH WELL #: 6H RRCID -> 221586 COMPL. DATE 05/30/2006 TOTAL DEPTH 5011 PERF. 5425 - 9075

10	2480	X	-0-	-0-	-2480	-0-					Y	-0-					23
11	210	X	-0-	-0-	-210	-0-					Y	-0-					23
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					23
01	T. A.		102	-0-	102	102	7	1	95	2	Y	-0-					23
02	T. A.		2322	-0-	2322	2424	141	1	2175	2	Y	5					28
							6	9									
03	T. A.		2140	-0-	2140	4564	138	1	2002	2	Y	-0-					28

HOUSTON RANCH WELL #: 11H RRCID -> 222079 COMPL. DATE 08/02/2006 TOTAL DEPTH 4949 PERF. 7380 - 8398

10	3224	X	2898	-0-	-326	-0-	435	1	2463	2	Y	-0-					23
11	3120	X	3075	-0-	-45	-0-	440	1	2635	2	Y	-0-					23
12	3378	X	3378	-0-	-0-	-0-	515	1	2863	2	Y	-0-					23
01	3286	X	2619	-0-	-667	-0-	426	1	2192	2	Y	1					24
							1	9									
02	2968	X	2735	-0-	-233	-0-	435	1	2300	2	Y	-0-					24
03	3379	X	2652	-0-	-727	-0-	441	1	2208	2	Y	3					27
							3	9									

HOUSTON RANCH WELL #: 5H RRCID -> 222080 COMPL. DATE 08/08/2006 TOTAL DEPTH 4982 PERF. 5260 - 8220

10	3130	X	3130	-0-	-0-	-0-	608	1	2522	2	Y	-0-					11
11	3120	X	1710	-0-	-1410	-0-	447	1	1259	2	Y	4					15
							4	9									
12	3441	X	3342	-0-	-99	-0-	652	1	2689	2	Y	1					16
							1	9									
01	3441	X	3109	-0-	-332	-0-	648	1	2460	2	Y	1					17
							1	9									
02	3108	X	3033	-0-	-75	-0-	617	1	2407	2	Y	8					25
							9	9									
03	3348	X	2801	-0-	-547	-0-	587	1	2214	2	Y	-0-					25

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
CRUM WELL #: 1H RRCID -> 223241 COMPL. DATE 07/01/2006 TOTAL DEPTH 4716 PERF. 4973 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					99
11	0	N	-0-	-0-	-0-	-0-					N	-0-					99
12	0	N	-0-	-0-	-0-	-0-					N	-0-					99
01	0	N	-0-	-0-	-0-	-0-					N	-0-					99
02	0	N	-0-	-0-	-0-	-0-					N	-0-					99
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					99

HIDLE-DEAVER WELL #: 1H RRCID -> 223426 COMPL. DATE 08/13/2006 TOTAL DEPTH 8080 PERF. 7990 - 10776

10	9424	X	8885	-0-	-539	-0-	8885	2			N	-0-					-0-
11	8940	X	8406	-0-	-534	-0-	8406	2			N	-0-					-0-
12	9083	X	8406	-0-	-677	-0-	8406	2			N	-0-					-0-
01	9083	X	8511	-0-	-572	-0-	8511	2			N	-0-					-0-
02	8176	X	7649	-0-	-527	-0-	7649	2			N	-0-					-0-
03	8897	X	NO RPT	-0-	-8897	-0-					N	NO RPT					-0-

HULSEY-PRICE UNIT WELL #: 2H RRCID -> 223648 COMPL. DATE 03/27/2006 TOTAL DEPTH 6130 PERF. 6750 - 9222

10	14B2 EXT		-0-	-0-	-0-	3924					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	3924					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	3924					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	3924					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	3924					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	3924					N	-0-					-0-

GEORGES CREEK RANCH WELL #: 10H RRCID -> 223649 COMPL. DATE 05/10/2006 TOTAL DEPTH 6104 PERF. 6480 - 8640

10	14B2 EXT		-0-	-0-	-0-	46					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	46					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	46					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	46					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	46					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	46					N	-0-					-0-

GRANTHAM UNIT WELL #: 1H RRCID -> 223772 COMPL. DATE 10/02/2006 TOTAL DEPTH 6550 PERF. 6853 - 8888

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUNN UNIT "B" WELL #: 2 RRCID -> 223932 COMPL. DATE 12/14/2004 TOTAL DEPTH 8270 PERF. 8530 - 9530

10	887	N	887	-0-	-0-	-0-	278	1	609	2	N	-0-					-0-
11	810	N	-0-	-0-	-810	-0-					N	-0-					-0-
12	837	N	13	-0-	-824	-0-	4	1	9	2	N	-0-					-0-
01	837	N	-0-	-0-	-837	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	13	N	-0-	-0-	-13	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

MITCHELL RANCH WELL #: C 1H RRCID -> 223946 COMPL. DATE 09/25/2006 TOTAL DEPTH 6373 PERF. 7115 - 9525

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7719	X	6806	-0-	-913	-0-	840	1	5923	2	Y	39	40	1			23
							43	9									
11	7470	X	6119	-0-	-1351	-0-	781	1	5268	2	Y	64	40	1			47
							70	9									
12	7065	X	7065	-0-	-0-	-0-	964	1	6031	2	Y	64	84	1			27
							70	9									
01	7587	X	7587	-0-	-0-	-0-	1055	1	6462	2	Y	64	84	1			27
							70	9									
02	7393	X	7393	-0-	-0-	-0-	1044	1	6279	2	Y	64	84	1			27
							70	9									
03	6448	X	NO RPT	-0-	-6448	-0-					Y	NO RPT					27

MITCHELL RANCH WELL #: B 5H RRCID -> 223947 COMPL. DATE 09/23/2006 TOTAL DEPTH 6249 PERF. 7180 - 9648

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5270	X	4827	-0-	-443	-0-	347	1	4480	2	Y	-0-					-0-
11	5070	X	4510	-0-	-560	-0-	343	1	4167	2	Y	-0-					-0-
12	4951	X	4951	-0-	-0-	-0-	375	1	4576	2	Y	-0-					-0-
01	4836	X	4485	-0-	-351	-0-	375	1	4110	2	Y	-0-					-0-
02	4368	X	4304	-0-	-64	-0-	340	1	3964	2	Y	-0-					-0-
03	4960	X	NO RPT	-0-	-4960	-0-					Y	NO RPT					-0-

COX WELL #: 2H RRCID -> 223948 COMPL. DATE 09/22/2006 TOTAL DEPTH 6595 PERF. 6840 - 10025

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBBS "A" WELL #: 2 H RRCID -> 223949 COMPL. DATE 09/29/2006 TOTAL DEPTH 6603 PERF. 6950 - 9250

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	2945	-0-	-961	-0-	2945	2			N	-0-					-0-
11	3690	X	2603	-0-	-1087	-0-	2603	2			N	-0-					-0-
12	3720	X	2674	-0-	-1046	-0-	2674	2			N	-0-					-0-
01	3565	X	2308	-0-	-1257	-0-	2308	2			N	-0-					-0-
02	2688	X	2178	-0-	-510	-0-	2178	2			N	-0-					-0-
03	2945	X	NO RPT	-0-	-2945	-0-					N	NO RPT					-0-

OBENCHAIN WELL #: F 1H RRCID -> 223991 COMPL. DATE 06/16/2006 TOTAL DEPTH 8020 PERF. 9030 - 11006

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2743	-0-	-357	-0-	426	1	2317	2	N	-0-					-0-
11	3000	X	2959	-0-	-41	-0-	430	1	2529	2	N	-0-					-0-
12	3100	X	3015	-0-	-85	-0-	443	1	2572	2	N	-0-					-0-
01	3181	X	3181	-0-	-0-	-0-	451	1	2730	2	N	-0-					-0-
02	2772	X	2734	-0-	-38	-0-	405	1	2329	2	N	-0-					-0-
03	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					-0-

HOOKS, P. WELL #: 2 H RRCID -> 223992 COMPL. DATE 08/21/2006 TOTAL DEPTH 8321 PERF. 8436 - 10156

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7688	X	4802	-0-	-2886	-0-	655	1	4147	2	N	-0-					-0-
11	5760	X	5179	-0-	-581	-0-	653	1	4526	2	N	-0-					-0-
12	5391	X	5391	-0-	-0-	-0-	742	1	4649	2	N	-0-					-0-
01	5040	X	5040	-0-	-0-	-0-	679	1	4361	2	N	-0-					-0-
02	4330	X	4330	-0-	-0-	-0-	608	1	3722	2	N	-0-					-0-
03	4557	X	NO RPT	-0-	-4557	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

TGS UNIT WELL #: 1H RRCID -> 223994 COMPL. DATE 10/30/2006 TOTAL DEPTH 6107 PERF. 6490 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	5533	-0-	5533	8668	287	1	5246	2	Y	-0-					10
11	0	W	6075	-0-	6075	14743	316	1	5727	2	Y	29					39
							32	9									
12	0	W	6870	-0-	6870	21613	380	1	6490	2	Y	-0-					39
01	0	W	6955	-0-	6955	28568	390	1	6565	2	Y	-0-					39
02	0	W	6080	-0-	6080	34648	371	1	5709	2	Y	-0-					39
03	0	W	6745	-0-	6745	41393	385	1	6360	2	Y	-0-					39

GUTHRIE WELL #: 2H RRCID -> 224346 COMPL. DATE 07/20/2006 TOTAL DEPTH 5892 PERF. 6378 - 8336

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
10	2352	N	2352	-0-	-0-	-0-	589	1	1763	2	N	-0-					82
11	2340	N	619	-0-	-1721	-0-	619	1			N	-0-					82
12	1395	N	664	-0-	-731	-0-	664	1			N	-0-					82
01	2356	N	843	-0-	-1513	-0-	843	1			N	-0-					82
02	2519	N	2519	-0-	-0-	-0-	743	1	1776	2	N	-0-					82
*03	2191	N	2191	-0-	-0-	-0-	786	1	1405	2	N	-0-					82

GUTHRIE WELL #: 1H RRCID -> 224352 COMPL. DATE 08/11/2006 TOTAL DEPTH 5841 PERF. 6307 - 7996

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KIDD "A" UNIT WELL #: 3H RRCID -> 224364 COMPL. DATE 10/04/2006 TOTAL DEPTH 5790 PERF. 7500 - 9200

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
10	4526	X	3722	-0-	-804	-0-	403	1	3280	2	N	35					47
							39	9									
11	4380	X	3612	-0-	-768	-0-	415	1	3197	2	N	-0-					47
12	6200	X	4129	-0-	-2071	-0-	427	1	3650	2	N	47	71	1			23
							52	9									
01	3849	X	3849	-0-	-0-	-0-	418	1	3431	2	N	-0-					23
02	3433	X	3433	-0-	-0-	-0-	362	1	3037	2	N	31					54
							34	9									
*03	4123	X	3673	-0-	-450	-0-	368	1	3305	2	N	-0-					54

COMANCHE PEAK WELL #: 5H RRCID -> 224372 COMPL. DATE 09/21/2006 TOTAL DEPTH 5561 PERF. 6374 - 10232

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
10	697	N	697	-0-	-0-	-0-	697	1			N	-0-					115
11	660	N	617	-0-	-43	-0-	617	1			N	-0-					115
12	744	N	724	-0-	-20	-0-	724	1			N	-0-					115
01	726	N	726	-0-	-0-	-0-	726	1			N	-0-					115
02	609	N	609	-0-	-0-	-0-	609	1			N	-0-					115
*03	713	N	475	-0-	-238	-0-	475	1			N	-0-					115

COMANCHE PEAK WELL #: 7H RRCID -> 224378 COMPL. DATE 07/30/2006 TOTAL DEPTH 5572 PERF. 5998 - 8392

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
10	8959	X	8540	-0-	-419	-0-	499	1	8041	2	N	-0-					45
11	8550	X	7439	-0-	-1111	-0-	469	1	6970	2	N	-0-					45
12	9052	X	6178	-0-	-2874	-0-	475	1	5697	2	N	5					50
							6	9									
01	9052	X	5261	-0-	-3791	-0-	465	1	4796	2	N	-0-					50
02	8176	X	5374	-0-	-2802	-0-	430	1	4944	2	N	-0-					50
*03	8525	X	6567	-0-	-1958	-0-	330	1	6237	2	N	-0-					50

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
COMANCHE PEAK WELL #: 6H RRCID -> 224379 COMPL. DATE 07/30/2006 TOTAL DEPTH 9947 PERF. 9862 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5766	X	5033	-0-	-733	-0-	714	1	4319	2	N	-0-					81
11	5580	X	5397	-0-	-183	-0-	718	1	4679	2	N	-0-					81
12	5673	X	5256	-0-	-417	-0-	722	1	4534	2	N	-0-					81
01	5549	X	3335	-0-	-2214	-0-	729	1	2606	2	N	-0-					81
02	5040	X	4635	-0-	-405	-0-	669	1	3966	2	N	-0-					81
*03	5580	X	3827	-0-	-1753	-0-	520	1	3307	2	N	-0-					81

HOOKS, P. WELL #: 3 H RRCID -> 224525 COMPL. DATE 09/17/2006 TOTAL DEPTH 8272 PERF. 8679 - 11056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5518	X	3887	-0-	-1631	-0-	530	1	3357	2	N	-0-					-0-
11	4620	X	4222	-0-	-398	-0-	532	1	3690	2	N	-0-					-0-
12	4737	X	4737	-0-	-0-	-0-	652	1	4085	2	N	-0-					-0-
01	4387	X	4387	-0-	-0-	-0-	591	1	3796	2	N	-0-					-0-
02	4155	X	4155	-0-	-0-	-0-	583	1	3572	2	N	-0-					-0-
03	4743	X	NO RPT	-0-	-4743	-0-					N	NO RPT					-0-

MUNSON WELL #: 19V RRCID -> 224586 COMPL. DATE 07/25/2006 TOTAL DEPTH 8940 PERF. 7930 - 8835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	X	1560	-0-	-145	-0-	292	1	1268	2	Y	-0-					-0-
11	1721	X	1721	-0-	-0-	-0-	321	1	1400	2	Y	-0-					-0-
12	2045	X	2045	-0-	-0-	-0-	385	1	1660	2	Y	-0-					-0-
01	2099	X	2099	-0-	-0-	-0-	393	1	1706	2	Y	-0-					-0-
02	2112	X	2112	-0-	-0-	-0-	395	1	1717	2	Y	-0-					-0-
03	2046	X	1389	-0-	-657	-0-	257	1	1132	2	Y	-0-					-0-

MUNSON WELL #: 20V RRCID -> 224587 COMPL. DATE 09/22/2006 TOTAL DEPTH 8960 PERF. 7926 - 8834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	X	1002	-0-	-83	-0-	182	1	792	2	Y	25	30	1			15
							28	9									
11	1050	X	999	-0-	-51	-0-	180	1	785	2	Y	31	15	1			31
							34	9									
12	1147	X	1031	-0-	-116	-0-	186	1	802	2	Y	39	29	1			41
							43	9									
01	1147	X	978	-0-	-169	-0-	174	1	757	2	Y	43	47	1			37
							47	9									
02	1036	X	923	-0-	-113	-0-	165	1	718	2	Y	36	49	1			24
							40	9									
03	1023	X	942	-0-	-81	-0-	164	1	722	2	Y	51	47	1			28
							56	9									

PATE MUSEUM WELL #: 3H RRCID -> 224597 COMPL. DATE 09/18/2006 TOTAL DEPTH 6480 PERF. 7125 - 10095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9796	X	9340	-0-	-456	-0-	9340	2			N	-0-					179
11	10170	X	9444	-0-	-726	-0-	9444	2			N	-0-					179
12	8377	X	8377	-0-	-0-	-0-	8377	2			N	-0-					179
01	10014	X	10014	-0-	-0-	-0-	10014	2			N	-0-					179
02	8940	X	8940	-0-	-0-	-0-	8940	2			N	-0-					179
*03	9884	X	9884	-0-	-0-	-0-	9884	2			N	-0-					179

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
KIDD "B" UNIT WELL #: 4H RRCID -> 224712 COMPL. DATE 09/28/2006 TOTAL DEPTH 5770 PERF. 7304 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	3193	-0-	-0-	-0-	345	1	2806	2	N	38					90
							42	9									
11	3450	X	2682	-0-	-768	-0-	308	1	2374	2	N	-0-					90
12	3875	X	2983	-0-	-892	-0-	307	1	2628	2	N	44	121	1			13
							48	9									
01	3875	X	3045	-0-	-830	-0-	330	1	2715	2	N	-0-					13
02	3500	X	2998	-0-	-502	-0-	313	1	2631	2	N	49					62
							54	9									
*03	3429	X	3429	-0-	-0-	-0-	344	1	3085	2	N	-0-					62

WILLINGHAM FAMILY TRUST WELL #: 1H RRCID -> 224762 COMPL. DATE 10/14/2006 TOTAL DEPTH 5040 PERF. 5384 - 6890

10	14B2 EXT		-0-	-0-	-0-	3					N	-0-					40
11	4		1	-0-	-3	-0-	1	2			N	-0-					40
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					40
*01	1	X	1	-0-	-0-	-0-	1	2			N	-0-					40
*02	1	X	-0-	-0-	-1	-0-					N	-0-					40
*03	1	X	-0-	-0-	-1	-0-					N	-0-					40

MUNSON WELL #: 11V RRCID -> 224774 COMPL. DATE 10/09/2006 TOTAL DEPTH 8905 PERF. 7885 - 8802

10	1736	N	1659	-0-	-77	-0-	141	1	1512	2	Y	5	6	1			3
							6	9									
11	1650	N	1536	-0-	-114	-0-	137	1	1389	2	Y	9	4	1			8
							10	9									
12	1643	N	1603	-0-	-40	-0-	141	1	1451	2	Y	10	8	1			10
							11	9									
01	1643	N	1610	-0-	-33	-0-	148	1	1451	2	Y	10	11	1			9
							11	9									
02	1433	N	1433	-0-	-0-	-0-	125	1	1298	2	Y	9	12	1			6
							10	9									
03	1612	N	1609	-0-	-3	-0-	138	1	1458	2	Y	12	11	1			7
							13	9									

WEAVER UNIT WELL #: 2H RRCID -> 224845 COMPL. DATE 08/16/2006 TOTAL DEPTH 6718 PERF. 6704 - 6718

10	3813	X	3027	-0-	-786	-0-	231	1	2796	2	N	-0-					-0-
11	3690	X	2967	-0-	-723	-0-	247	1	2720	2	N	-0-					-0-
12	3689	X	3042	-0-	-647	-0-	218	1	2824	2	N	-0-					-0-
01	3255	X	2949	-0-	-306	-0-	217	1	2732	2	N	-0-					-0-
02	2912	X	2547	-0-	-365	-0-	176	1	2371	2	N	-0-					-0-
03	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					-0-

MITCHELL RANCH WELL #: B 6H RRCID -> 224847 COMPL. DATE 10/28/2006 TOTAL DEPTH 6349 PERF. 7115 - 10344

10	6851	X	4916	-0-	-1935	-0-	353	1	4563	2	Y	-0-					-0-
11	6810	X	4309	-0-	-2501	-0-	328	1	3981	2	Y	-0-					-0-
12	7037	X	4306	-0-	-2731	-0-	326	1	3980	2	Y	-0-					-0-
01	7037	X	2939	-0-	-4098	-0-	246	1	2693	2	Y	-0-					-0-
02	4872	X	3759	-0-	-1113	-0-	297	1	3462	2	Y	-0-					-0-
03	4929	X	NO RPT	-0-	-4929	-0-					Y	NO RPT					-0-

OBENCHAIN WELL #: D 1 H RRCID -> 225302 COMPL. DATE 11/13/2005 TOTAL DEPTH 7998 PERF. 8386 - 10244

10	2852	X	2770	-0-	-82	-0-	132	1	2638	2	N	-0-					-0-
11	2739	X	2739	-0-	-0-	-0-	134	1	2605	2	N	-0-					-0-
12	2800	X	2800	-0-	-0-	-0-	138	1	2662	2	N	-0-					-0-
01	2759	X	2691	-0-	-68	-0-	132	1	2559	2	N	-0-					-0-
02	2548	X	2394	-0-	-154	-0-	122	1	2272	2	N	-0-					-0-
03	2821	X	NO RPT	-0-	-2821	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

GUTHRIE WELL #: 3H RRCID -> 225385 COMPL. DATE 10/23/2006 TOTAL DEPTH 5871 PERF. 6302 - 8712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	2121	-0-	-1196	-0-	589	1	1532	2	N	-0-					57
11	3520	X	3520	-0-	-0-	-0-	638	1	2882	2	N	-0-					57
12	3400	X	3400	-0-	-0-	-0-	700	1	2700	2	N	-0-					57
01	3379	X	3201	-0-	-178	-0-	838	1	2363	2	N	-0-					57
02	3276	X	1274	-0-	-2002	-0-	724	1	550	2	N	-0-					57
*03	3627	X	752	-0-	-2875	-0-	752	1			N	-0-					57

HARRIS ESTATE WELL #: 1H RRCID -> 225389 COMPL. DATE 06/13/2006 TOTAL DEPTH 6670 PERF. 6920 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2780	-0-	-72	-0-	702	1	2078	2	N	-0-					-0-
11	2812	X	2812	-0-	-0-	-0-	705	1	2107	2	N	-0-					-0-
12	2940	N	2940	-0-	-0-	-0-	703	1	2237	2	N	-0-					-0-
01	2790	N	2648	-0-	-142	-0-	686	1	1962	2	N	-0-					-0-
02	2520	N	2335	-0-	-185	-0-	608	1	1727	2	N	-0-					-0-
03	2790	N	NO RPT	-0-	-2790	-0-					N	NO RPT					-0-

MUNSON WELL #: 17V RRCID -> 225396 COMPL. DATE 06/26/2006 TOTAL DEPTH 8975 PERF. 7925 - 8835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2147	N	2147	-0-	-0-	-0-	400	1	1736	2	Y	10	13	1			6
							11	9									
11	2061	N	2061	-0-	-0-	-0-	381	1	1660	2	Y	18	7	1			17
							20	9									
12	2209	N	2209	-0-	-0-	-0-	412	1	1777	2	Y	18	15	1			20
							20	9									
01	2201	N	2201	-0-	-0-	-0-	408	1	1772	2	Y	19	22	1			17
							21	9									
02	2027	N	2027	-0-	-0-	-0-	375	1	1633	2	Y	17	23	1			11
							19	9									
*03	2293	N	2293	-0-	-0-	-0-	418	1	1844	2	Y	28	24	1			15
							31	9									

MUNSON WELL #: 18VL RRCID -> 225397 COMPL. DATE 05/26/2010 TOTAL DEPTH 8950 PERF. 6745 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4732	X	4732	-0-	-0-	-0-	882	1	3825	2	Y	23	28	1			14
							25	9									
11	4465	X	4465	-0-	-0-	-0-	826	1	3603	2	Y	33	15	1			32
							36	9									
12	T. A.		4579	-0-	4579	4579	854	1	3684	2	Y	37	30	1			39
							41	9									
01	T. A.		4578	-0-	4578	9157	848	1	3680	2	Y	45	45	1			39
							50	9									
02	T. A.		4086	-0-	4086	13243	754	1	3284	2	Y	44	54	1			29
							48	9									
*03	17887	X	4644	-0-	-13243	-0-	845	1	3726	2	Y	66	59	1			36
							73	9									

KTV BETZEL WELL #: 1H RRCID -> 225779 COMPL. DATE 08/30/2006 TOTAL DEPTH 6280 PERF. 6670 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	N	2624	-0-	-197	-0-	258	1	2308	2	Y	53					121
							58	9									
11	2759	N	2759	-0-	-0-	-0-	264	1	2462	2	Y	30					151
							33	9									
12	2883	X	2680	-0-	-203	-0-	268	1	2377	2	Y	32					183
							35	9									
01	2896	X	2896	-0-	-0-	-0-	243	1	2586	2	Y	61	73	1			171
							67	9									
02	2576	X	2402	-0-	-174	-0-	221	1	2181	2	Y	-0-					171
03	2852	X	2852	-0-	-0-	-0-	255	1	2554	2	Y	39	73	1			137
							43	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
BALL HEIRS JOINT VENTURE WELL #: 3 H RRCID -> 225818 COMPL. DATE 03/03/2006 TOTAL DEPTH 7143 PERF. 7623 - 10158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EVANS WELL #: 1H RRCID -> 225847 COMPL. DATE 12/07/2006 TOTAL DEPTH 5560 PERF. 5960 - 9095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11470	X	11323	-0-	-147	-0-	499 45	1 9	10779	2	N	41					92
11	11070	X	10202	-0-	-868	-0-	452	1	9750	2	N	-0-					92
12	11439	X	10026	-0-	-1413	-0-	455 73	1 9	9498	2	N	66					158
01	11439	X	10092	-0-	-1347	-0-	471	1	9621	2	N	-0-					158
02	10220	X	8772	-0-	-1448	-0-	419	1	8353	2	N	-0-					158
*03	11315	X	9627	-0-	-1688	-0-	343	1	9284	2	N	-0-					158

LAMINACK, R. F. GAS UNIT WELL #: 2H RRCID -> 225850 COMPL. DATE 10/25/2006 TOTAL DEPTH 7831 PERF. 5418 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

HAYWORTH WELL #: 1H RRCID -> 225854 COMPL. DATE 01/06/2007 TOTAL DEPTH 5633 PERF. 6004 - 7557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					11
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11

CARTER TRUST UNIT WELL #: 2H RRCID -> 226121 COMPL. DATE 10/14/2006 TOTAL DEPTH 7234 PERF. 7435 - 9805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6851	X	4969	-0-	-1882	-0-	4969	2			N	-0-					-0-
11	6750	X	5064	-0-	-1686	-0-	5064	2			N	-0-					-0-
12	6758	X	6148	-0-	-610	-0-	6148	2			N	-0-					-0-
01	6758	X	5700	-0-	-1058	-0-	5700	2			N	-0-					-0-
02	5264	X	4551	-0-	-713	-0-	4551	2			N	-0-					-0-
03	6138	X	NO RPT	-0-	-6138	-0-					N	NO RPT					-0-

BELLE RED OAK WELL #: 1H RRCID -> 226122 COMPL. DATE 12/15/2006 TOTAL DEPTH 6407 PERF. 6820 - 8133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5159	X	5159	-0-	-0-	-0-	477 86	1 9	4596	2	N	78					107
11	4019	X	4019	-0-	-0-	-0-	482	1	3537	2	N	-0-					107
12	4960	X	3695	-0-	-1265	-0-	387	1	3308	2	N	-0-					107
01	5053	X	3819	-0-	-1234	-0-	483	1	3336	2	N	-0-					107
02	4564	X	2980	-0-	-1584	-0-	397	1	2582	2	N	-0-					107
03	5053	X	NO RPT	-0-	-5053	-0-					N	NO RPT					107

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

MEREKEN WELL #: 1 H RRCID -> 226123 COMPL. DATE 08/31/2006 TOTAL DEPTH 7152 PERF. 7530 - 9727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9641	X	7278	-0-	-2363	-0-	933	1	6345	2	N	-0-					-0-
11	8250	X	6774	-0-	-1476	-0-	850	1	5924	2	N	-0-					-0-
12	7006	X	6982	-0-	-24	-0-	880	1	6102	2	N	-0-					-0-
01	7006	X	6777	-0-	-229	-0-	847	1	5930	2	N	-0-					-0-
02	6695	X	6695	-0-	-0-	-0-	830	1	5865	2	N	-0-					-0-
03	7006	X	NO RPT	-0-	-7006	-0-					N	NO RPT					-0-

MEREKEN WELL #: 2H RRCID -> 226124 COMPL. DATE 09/09/2006 TOTAL DEPTH 7153 PERF. 7850 - 10607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8915	X	8915	-0-	-0-	-0-	1143	1	7772	2	N	-0-					-0-
11	10466	X	10466	-0-	-0-	-0-	1313	1	9153	2	N	-0-					-0-
12	10892	X	10892	-0-	-0-	-0-	1372	1	9520	2	N	-0-					-0-
01	11506	X	11506	-0-	-0-	-0-	1438	1	10068	2	N	-0-					-0-
02	9252	X	9252	-0-	-0-	-0-	1148	1	8104	2	N	-0-					-0-
03	9579	X	NO RPT	-0-	-9579	-0-					N	NO RPT					-0-

FARMER, BETTY WELL #: 1H RRCID -> 226126 COMPL. DATE 10/08/2006 TOTAL DEPTH 8887 PERF. 9210 - 10806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	3888	-0-	-359	-0-	3888	2			N	-0-					-0-
11	4050	X	3063	-0-	-987	-0-	3063	2			N	-0-					-0-
12	3999	X	3727	-0-	-272	-0-	3727	2			N	-0-					-0-
01	3999	X	3389	-0-	-610	-0-	3389	2			N	-0-					-0-
02	3500	X	2976	-0-	-524	-0-	2976	2			N	-0-					-0-
03	3875	X	NO RPT	-0-	-3875	-0-					N	NO RPT					-0-

MUNSON WELL #: 13V RRCID -> 226171 COMPL. DATE 11/26/2006 TOTAL DEPTH 8930 PERF. 7879 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	2187	-0-	-76	-0-	186	1	2001	2	Y	-0-					-0-
11	2190	N	2003	-0-	-187	-0-	180	1	1823	2	Y	-0-					-0-
12	2232	N	2071	-0-	-161	-0-	184	1	1887	2	Y	-0-					-0-
01	2201	N	2055	-0-	-146	-0-	190	1	1865	2	Y	-0-					-0-
02	1876	N	1823	-0-	-53	-0-	160	1	1663	2	Y	-0-					-0-
*03	2091	N	2091	-0-	-0-	-0-	181	1	1910	2	Y	-0-					-0-

WELBORN-SIMON WELL #: 2H RRCID -> 226335 COMPL. DATE 12/31/2006 TOTAL DEPTH 5549 PERF. 5982 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	X	4311	-0-	-122	-0-	445	1	3846	2	Y	18					63
							20	9									
11	4620	X	4082	-0-	-538	-0-	422	1	3647	2	Y	12					75
							13	9									
12	4774	X	3709	-0-	-1065	-0-	434	1	3272	2	Y	3					78
							3	9									
01	4774	X	4130	-0-	-644	-0-	452	1	3649	2	Y	26					104
							29	9									
02	3948	X	3617	-0-	-331	-0-	404	1	3205	2	Y	7	100	1			11
							8	9									
03	4309	X	3884	-0-	-425	-0-	412	1	3457	2	Y	14					25
							15	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

WELBORN-SIMON WELL #: 1H RRCID -> 226345 COMPL. DATE 09/08/2006 TOTAL DEPTH 5589 PERF. 5803 - 7273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6262	X	5630	-0-	-632	-0-	582	1	5029	2	Y	17					62
							19	9									
11	6120	X	5359	-0-	-761	-0-	554	1	4791	2	Y	13					75
							14	9									
12	6324	X	4987	-0-	-1337	-0-	584	1	4401	2	Y	2					77
							2	9									
01	6324	X	5214	-0-	-1110	-0-	571	1	4614	2	Y	26					103
							29	9									
02	5292	X	4696	-0-	-596	-0-	525	1	4163	2	Y	7	99	1			11
							8	9									
03	5642	X	5007	-0-	-635	-0-	532	1	4460	2	Y	14					25
							15	9									

HOUSTON RANCH WELL #: 15H RRCID -> 226349 COMPL. DATE 11/29/2006 TOTAL DEPTH 4985 PERF. 5391 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	2621	-0-	-45	-0-	509	1	2112	2	Y	-0-					10
11	2610	X	1137	-0-	-1473	-0-	297	1	837	2	Y	3					13
							3	9									
12	2914	X	2438	-0-	-476	-0-	476	1	1960	2	Y	2					15
							2	9									
01	2914	X	2399	-0-	-515	-0-	500	1	1899	2	Y	-0-					15
02	2632	X	2319	-0-	-313	-0-	472	1	1838	2	Y	8					23
							9	9									
03	2635	X	2402	-0-	-233	-0-	503	1	1899	2	Y	-0-					23

JLB RANCH WELL #: 3H RRCID -> 226367 COMPL. DATE 12/16/2006 TOTAL DEPTH 4979 PERF. 5355 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3527	X	3527	-0-	-0-	-0-	564	1	2957	2	Y	5					19
							6	9									
11	3872	X	3872	-0-	-0-	-0-	556	1	3312	2	Y	4					23
							4	9									
12	3999	X	3806	-0-	-193	-0-	601	1	3198	2	Y	6					29
							7	9									
01	4114	X	4114	-0-	-0-	-0-	652	1	3462	2	Y	-0-					29
02	3612	X	3209	-0-	-403	-0-	522	1	2677	2	Y	9					38
							10	9									
03	3999	X	3675	-0-	-324	-0-	607	1	3068	2	Y	-0-					38

TOMLINSON WELL #: 1H RRCID -> 226418 COMPL. DATE 09/11/2006 TOTAL DEPTH 5720 PERF. 6002 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6944	X	6593	-0-	-351	-0-	574	1	6007	2	Y	11					13
							12	9									
11	6720	X	6209	-0-	-511	-0-	584	1	5619	2	Y	5					18
							6	9									
12	6944	X	6542	-0-	-402	-0-	674	1	5867	2	Y	1	8	1			11
							1	9									
01	7150	X	7150	-0-	-0-	-0-	672	1	6476	2	Y	2					13
							2	9									
02	6048	X	5719	-0-	-329	-0-	561	1	5158	2	Y	-0-					13
03	6603	X	6041	-0-	-562	-0-	595	1	5429	2	Y	15	15	1			13
							17	9									

SEALS WELL #: 1H RRCID -> 226544 COMPL. DATE 10/17/2006 TOTAL DEPTH 6047 PERF. 6530 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-	N	-0-	52
11	0	N	-0-	-0-	-0-	-0-	N	-0-	52
12	0	N	-0-	-0-	-0-	-0-	N	-0-	52
01	0	N	-0-	-0-	-0-	-0-	N	-0-	52
02	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	52
*03	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	52

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

MOOREFIELD UNIT WELL #: 1H RRCID -> 226545 COMPL. DATE 12/28/2006 TOTAL DEPTH 6567 PERF. 7130 - 9820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5053	X	3397	-0-	-1656	-0-	1062	1	2335	2	N	-0-					5
11	4650	X	3353	-0-	-1297	-0-	992	1	2361	2	N	-0-					5
12	3610	X	3610	-0-	-0-	-0-	1081	1	2529	2	N	-0-					5
01	4070	X	4070	-0-	-0-	-0-	1082	1	2988	2	N	-0-					5
02	3518	X	3518	-0-	-0-	-0-	972	1	2546	2	N	-0-					5
*03	3379	X	2655	-0-	-724	-0-	952	1	1703	2	N	-0-					5

CLARK UNIT WELL #: 2H RRCID -> 226547 COMPL. DATE 11/09/2006 TOTAL DEPTH 6523 PERF. 6930 - 7202

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MUNSON WELL #: 12 V RRCID -> 226584 COMPL. DATE 10/11/2006 TOTAL DEPTH 8930 PERF. 8561 - 8764

10	636	N	636	-0-	-0-	-0-	54	1	582	2	Y	-0-					-0-
11	600	N	598	-0-	-2	-0-	54	1	544	2	Y	-0-					-0-
12	632	N	632	-0-	-0-	-0-	56	1	576	2	Y	-0-					-0-
01	635	N	635	-0-	-0-	-0-	59	1	576	2	Y	-0-					-0-
02	567	N	567	-0-	-0-	-0-	50	1	517	2	Y	-0-					-0-
*03	648	N	648	-0-	-0-	-0-	56	1	592	2	Y	-0-					-0-

DOSS HBP WELL #: 1H RRCID -> 226601 COMPL. DATE 11/17/2006 TOTAL DEPTH 5611 PERF. 5963 - 8212

10	5136	X	5136	-0-	-0-	-0-	756	1	4380	2	N	-0-					138
11	5131	X	5131	-0-	-0-	-0-	826	1	4301	2	N	4					142
							4	9									
12	5030	X	5030	-0-	-0-	-0-	873	1	4135	2	N	20					162
							22	9									
01	5180	X	5180	-0-	-0-	-0-	1086	1	4094	2	N	-0-					162
02	4875	X	4875	-0-	-0-	-0-	970	1	3905	2	N	-0-					162
*03	5074	X	5074	-0-	-0-	-0-	1010	1	4064	2	N	-0-					162

FT. WOLTERS USA WELL #: 1H RRCID -> 226610 COMPL. DATE 05/11/2007 TOTAL DEPTH 5212 PERF. 5434 - 8482

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					21
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21

B.G.M.T. WELL #: 1 H RRCID -> 226611 COMPL. DATE 11/14/2007 TOTAL DEPTH 6948 PERF. 7310 - 9642

10	5921	X	5220	-0-	-701	-0-	1055	1	4165	2	N	-0-					-0-
11	5490	X	4036	-0-	-1454	-0-	993	1	3043	2	N	-0-					-0-
12	5673	X	3981	-0-	-1692	-0-	1060	1	2921	2	N	-0-					-0-
01	5363	X	4675	-0-	-688	-0-	1060	1	3615	2	N	-0-					-0-
02	4704	X	3454	-0-	-1250	-0-	932	1	2522	2	N	-0-					-0-
03	5208	X	3112	-0-	-2096	-0-	3112	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

HAYWORTH WELL #: 2H RRCID -> 226612 COMPL. DATE 02/10/2007 TOTAL DEPTH 5639 PERF. 6082 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	3433	-0-	-318	-0-	741	1	2651	2	N	37					178
							41	9									
11	3450	X	2913	-0-	-537	-0-	609	1	2304	2	N	-0-					178
12	3224	X	3112	-0-	-112	-0-	746	1	2366	2	N	-0-					178
01	3335	X	3335	-0-	-0-	-0-	748	1	2541	2	N	42					220
							46	9									
02	2994	X	2994	-0-	-0-	-0-	627	1	2367	2	N	-0-	192	1			28
*03	3224	X	3056	-0-	-168	-0-	703	1	2351	2	N	2					30
							2	9									

HOOKS, P. WELL #: 5H RRCID -> 226713 COMPL. DATE 11/26/2006 TOTAL DEPTH N/A PERF. 8600 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4477	X	4477	-0-	-0-	-0-	610	1	3867	2	N	-0-					-0-
11	4278	X	4278	-0-	-0-	-0-	539	1	3739	2	N	-0-					-0-
12	5022	X	4249	-0-	-773	-0-	585	1	3664	2	N	-0-					-0-
01	4681	X	3714	-0-	-967	-0-	501	1	3213	2	N	-0-					-0-
02	4228	X	3686	-0-	-542	-0-	517	1	3169	2	N	-0-					-0-
03	4464	X	NO RPT	-0-	-4464	-0-					N	NO RPT					-0-

CUNNIUS-WILHITE WELL #: 1H RRCID -> 226723 COMPL. DATE 08/05/2006 TOTAL DEPTH 7378 PERF. 9049 - 10197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7471	X	6414	-0-	-1057	-0-	6363	2	51	9	N	46					191
11	7230	X	5229	-0-	-2001	-0-	5197	2	32	9	N	29					220
12	7471	X	3879	-0-	-3592	-0-	3865	2	14	9	N	13					233
01	6758	X	6541	-0-	-217	-0-	6531	2	10	9	N	9					242
02	6607	X	6607	-0-	-0-	-0-	6562	2	45	9	N	41					283
*03	7359	X	7359	-0-	-0-	-0-	7340	2	19	9	N	17					300

MITCHELL UNIT WELL #: 1H RRCID -> 226738 COMPL. DATE 01/08/2007 TOTAL DEPTH 6180 PERF. 6520 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6045	X	5738	-0-	-307	-0-	217	1	5509	2	Y	11					68
							12	9									
11	5850	X	5489	-0-	-361	-0-	202	1	5287	2	Y	-0-	57	1			11
12	5667	X	5667	-0-	-0-	-0-	227	1	5439	2	Y	1					12
							1	9									
01	5672	X	5672	-0-	-0-	-0-	233	1	5438	2	Y	1					13
							1	9									
02	4984	X	4859	-0-	-125	-0-	192	1	4652	2	Y	14					27
							15	9									
*03	5621	X	5621	-0-	-0-	-0-	223	1	5398	2	Y	-0-					27

MITCHELL UNIT WELL #: 2 H RRCID -> 226739 COMPL. DATE 01/11/2007 TOTAL DEPTH 6197 PERF. 6660 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9094	X	9094	-0-	-0-	-0-	343	1	8721	2	Y	27					165
							30	9									
11	8415	X	8415	-0-	-0-	-0-	309	1	8105	2	Y	1	138	1			28
							1	9									
12	8649	X	8315	-0-	-334	-0-	334	1	7981	2	Y	-0-					28
01	8959	X	7622	-0-	-1337	-0-	313	1	7305	2	Y	4					32
							4	9									
02	8092	X	7115	-0-	-977	-0-	280	1	6806	2	Y	26					58
							29	9									
03	8959	X	7592	-0-	-1367	-0-	302	1	7290	2	Y	-0-					58

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
WILLIAMS, J. H. "B" UNIT WELL #: 1H RRCID -> 226759 COMPL. DATE 02/05/2007 TOTAL DEPTH 6146 PERF. 6490 - 9201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

FLETCHER UNIT WELL #: A 6H RRCID -> 226928 COMPL. DATE 11/28/2006 TOTAL DEPTH 8623 PERF. 9080 - 11345

10	1309	X	1309	-0-	-0-	-0-	36	1	1252	2	Y	19	12	1			23
							21	9									
11	1692	X	1692	-0-	-0-	-0-	38	1	1633	2	Y	19	25	1			17
							21	9									
12	1830	N	1830	-0-	-0-	-0-	42	1	1752	2	Y	33	33	1			17
							36	9									
01	1335	N	1335	-0-	-0-	-0-	32	1	1267	2	Y	33	33	1			17
							36	9									
02	1568	N	1192	-0-	-376	-0-	32	1	1124	2	Y	33	33	1			17
							36	9									
03	1829	N	NO RPT	-0-	-1829	-0-					Y	NO RPT					17

THREEMONT WELL #: 2H RRCID -> 227080 COMPL. DATE 04/06/2006 TOTAL DEPTH 7781 PERF. 8150 - 10850

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRINITY MATERIALS WELL #: 1H RRCID -> 227145 COMPL. DATE 01/09/2007 TOTAL DEPTH 6121 PERF. 6449 - 8350

10	4123	X	3075	-0-	-1048	-0-	418	1	2657	2	Y	-0-					23
11	3990	X	2957	-0-	-1033	-0-	403	1	2554	2	Y	-0-					23
12	3906	X	3189	-0-	-717	-0-	455	1	2734	2	Y	-0-					23
01	3906	X	3582	-0-	-324	-0-	508	1	3074	2	Y	-0-					23
02	3192	X	2577	-0-	-615	-0-	387	1	2190	2	Y	-0-					23
03	3193	X	2607	-0-	-586	-0-	375	1	2231	2	Y	1					24
							1	9									

HOUSTON RANCH WELL #: 13H RRCID -> 227816 COMPL. DATE 02/10/2007 TOTAL DEPTH 5012 PERF. 5252 - 8950

10	2945	X	2918	-0-	-27	-0-	567	1	2351	2	Y	-0-					12
11	3150	X	1438	-0-	-1712	-0-	376	1	1058	2	Y	4					16
							4	9									
12	3255	X	2988	-0-	-267	-0-	583	1	2403	2	Y	2					18
							2	9									
01	3255	X	3140	-0-	-115	-0-	654	1	2486	2	Y	-0-					18
02	2912	X	2767	-0-	-145	-0-	563	1	2195	2	Y	8					26
							9	9									
03	2976	X	2855	-0-	-121	-0-	598	1	2257	2	Y	-0-					26

DELUTIS WELL #: 3H RRCID -> 228000 COMPL. DATE 01/22/2007 TOTAL DEPTH 8021 PERF. 8750 - 10674

10	7905	X	6990	-0-	-915	-0-	6990	2			N	-0-					-0-
11	7650	X	6972	-0-	-678	-0-	6972	2			N	-0-					-0-
12	7905	X	7132	-0-	-773	-0-	7132	2			N	-0-					-0-
01	7347	X	6896	-0-	-451	-0-	6896	2			N	-0-					-0-
02	6636	X	6230	-0-	-406	-0-	6230	2			N	-0-					-0-
03	7192	X	NO RPT	-0-	-7192	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

GLENN-MCCRARY WELL #: 1H RRCID -> 228001 COMPL. DATE 01/14/2007 TOTAL DEPTH 6341 PERF. 6850 - 8183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5797	X	5215	-0-	-582	-0-	230	1	4985	2	N	-0-					34
11	6309	X	6309	-0-	-0-	-0-	280	1	6029	2	N	-0-					34
12	4784	X	4784	-0-	-0-	-0-	260	1	4524	2	N	-0-					34
01	5436	X	5436	-0-	-0-	-0-	260	1	5176	2	N	-0-					34
02	5880	X	4367	-0-	-1513	-0-	280	1	4087	2	N	-0-					34
03	6510	X	NO RPT	-0-	-6510	-0-					N	NO RPT					34

KELLY-RAYBURN WELL #: 1H RRCID -> 228114 COMPL. DATE 05/23/2005 TOTAL DEPTH 7944 PERF. 8754 - 11180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, CHARLES WELL #: 1 RRCID -> 228116 COMPL. DATE 02/04/2005 TOTAL DEPTH 7154 PERF. 7950 - 8951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1083	N	1083	-0-	-0-	-0-	274	1	809	2	N	-0-					-0-
11	923	N	923	-0-	-0-	-0-	232	1	691	2	N	-0-					-0-
12	981	N	981	-0-	-0-	-0-	255	1	726	2	N	-0-					-0-
01	1085	N	827	-0-	-258	-0-	239	1	588	2	N	-0-					-0-
02	868	N	390	-0-	-478	-0-	117	1	273	2	N	-0-					-0-
03	992	N	771	-0-	-221	-0-	202	1	569	2	N	-0-					-0-

WALL WELL #: 1H RRCID -> 228158 COMPL. DATE 11/09/2006 TOTAL DEPTH 8015 PERF. 8360 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4836	X	4299	-0-	-537	-0-	4299	2			N	-0-					-0-
11	4680	X	4136	-0-	-544	-0-	4136	2			N	-0-					-0-
12	4712	X	4153	-0-	-559	-0-	4153	2			N	-0-					-0-
01	4405	X	4405	-0-	-0-	-0-	4405	2			N	-0-					-0-
02	4149	X	4149	-0-	-0-	-0-	4149	2			N	-0-					-0-
03	4309	X	NO RPT	-0-	-4309	-0-					N	NO RPT					-0-

PATE MUSEUM WELL #: 5H RRCID -> 228200 COMPL. DATE 03/16/2007 TOTAL DEPTH 6503 PERF. 6844 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3206	X	3206	-0-	-0-	-0-	694	1	2512	2	N	-0-					28
11	5180	X	5180	-0-	-0-	-0-	664	1	4516	2	N	-0-					28
12	6678	X	6678	-0-	-0-	-0-	707	1	5971	2	N	-0-					28
01	6815	X	6815	-0-	-0-	-0-	670	1	6145	2	N	-0-					28
02	5261	X	5261	-0-	-0-	-0-	619	1	4642	2	N	-0-					28
*03	6185	X	6185	-0-	-0-	-0-	694	1	5491	2	N	-0-					28

BROWN, BILL WELL #: 1 RRCID -> 228208 COMPL. DATE 12/06/2005 TOTAL DEPTH 8015 PERF. 8380 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CREEK PARK WELL #: 2H RRCID -> 228209 COMPL. DATE 10/16/2006 TOTAL DEPTH 7253 PERF. 7769 - 10469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
EVERIDGE UNIT WELL #: 1H RRCID -> 228240 COMPL. DATE 03/14/2007 TOTAL DEPTH 6081 PERF. 6330 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2886	-0-	-59	-0-	530	1	2356	2	N	-0-					164
11	3240	X	2778	-0-	-462	-0-	513	1	2265	2	N	-0-					164
12	3100	X	2640	-0-	-460	-0-	530	1	2110	2	N	-0-					164
01	3100	X	2290	-0-	-810	-0-	530	1	1760	2	N	-0-					164
02	2604	X	1706	-0-	-898	-0-	479	1	1227	2	N	-0-					164
03	2883	X	NO RPT	-0-	-2883	-0-					N	NO RPT					164

CLEVELAND W WELL #: 1H RRCID -> 228247 COMPL. DATE 12/21/2006 TOTAL DEPTH 6837 PERF. 7050 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9573	X	9573	-0-	-0-	-0-	540	1	8989	2	N	40					161
							44	9									
11	8052	X	8052	-0-	-0-	-0-	532	1	7210	2	N	282	200	1			243
							310	9									
12	9081	X	9081	-0-	-0-	-0-	205	1	8587	2	N	263	200	1			306
							289	9									
01	9787	X	9787	-0-	-0-	-0-	43	1	9413	2	N	301	393	1			214
							331	9									
02	9160	X	9160	-0-	-0-	-0-	485	1	8419	2	N	233	190	1			257
							256	9									
*03	10274	X	10274	-0-	-0-	-0-	495	1	9545	2	N	213	187	1			283
							234	9									

HENSLEY UNIT WELL #: 1H RRCID -> 228248 COMPL. DATE 02/14/2007 TOTAL DEPTH 5968 PERF. 6540 - 9793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5487	X	2472	-0-	-3015	-0-	2443	2	29	9	N	26					54
11	5190	X	4059	-0-	-1131	-0-	4016	2	43	9	N	39					93
12	5363	X	4492	-0-	-871	-0-	4492	2			N	-0-					93
01	5363	X	3675	-0-	-1688	-0-	3675	2			N	-0-					93
02	4088	X	3155	-0-	-933	-0-	3155	2			N	-0-					93
03	4495	X	NO RPT	-0-	-4495	-0-					N	NO RPT					93

HOUSTON RANCH WELL #: 14H RRCID -> 228254 COMPL. DATE 03/04/2007 TOTAL DEPTH 5010 PERF. 5360 - 8890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOUSTON RANCH WELL #: 10H RRCID -> 228255 COMPL. DATE 03/14/2007 TOTAL DEPTH 4960 PERF. 5350 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4874	X	4874	-0-	-0-	-0-	731	1	4143	2	Y	-0-					24
11	4768	X	4768	-0-	-0-	-0-	682	1	4085	2	Y	1					25
							1	9									
12	5208	X	5074	-0-	-134	-0-	773	1	4301	2	Y	-0-					25
01	5237	X	5237	-0-	-0-	-0-	852	1	4384	2	Y	1					26
							1	9									
02	4704	X	4660	-0-	-44	-0-	741	1	3919	2	Y	-0-					26
03	5084	X	5030	-0-	-54	-0-	837	1	4190	2	Y	3					29
							3	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

MABERY "B" WELL #: 1H RRCID -> 228256 COMPL. DATE 04/10/2007 TOTAL DEPTH 5651 PERF. 5895 - 10240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9083	X	7002	-0-	-2081	-0-	503	1	6477	2	Y	20	98	1			22
							22	9									
11	8790	X	6615	-0-	-2175	-0-	492	1	6122	2	Y	1					23
							1	9									
12	8835	X	7235	-0-	-1600	-0-	506	1	6682	2	Y	43					66
							47	9									
01	8835	X	7149	-0-	-1686	-0-	521	1	6616	2	Y	11					77
							12	9									
02	6580	X	6196	-0-	-384	-0-	470	1	5700	2	Y	24					101
							26	9									
*03	7496	X	7496	-0-	-0-	-0-	497	1	6962	2	Y	34					135
							37	9									

MABERY "A" WELL #: 1H RRCID -> 228270 COMPL. DATE 04/10/2007 TOTAL DEPTH 5698 PERF. 6075 - 10232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6449	X	6449	-0-	-0-	-0-	463	1	5964	2	Y	20	98	1			22
							22	9									
11	5779	X	5779	-0-	-0-	-0-	430	1	5348	2	Y	1					23
							1	9									
12	6603	X	6369	-0-	-234	-0-	445	1	5877	2	Y	43					66
							47	9									
01	6603	X	6102	-0-	-501	-0-	445	1	5645	2	Y	11					77
							12	9									
02	5964	X	4982	-0-	-982	-0-	377	1	4579	2	Y	24					101
							26	9									
03	6448	X	6071	-0-	-377	-0-	402	1	5632	2	Y	34					135
							37	9									

KIDD "D" UNIT WELL #: 6H RRCID -> 228274 COMPL. DATE 12/20/2006 TOTAL DEPTH 5821 PERF. 6450 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7285	X	6440	-0-	-845	-0-	458	1	5934	2	N	44					69
							48	9									
11	7050	X	4608	-0-	-2442	-0-	363	1	4189	2	N	51					120
							56	9									
12	8521	X	8521	-0-	-0-	-0-	740	1	7781	2	N	-0-	107	1			13
01	8165	X	8165	-0-	-0-	-0-	609	1	7556	2	N	-0-					13
02	8381	X	8381	-0-	-0-	-0-	658	1	7639	2	N	76					89
							84	9									
*03	7257	X	7257	-0-	-0-	-0-	474	1	6721	2	N	56					145
							62	9									

C-C UNIT WELL #: 1H RRCID -> 228275 COMPL. DATE 02/22/2007 TOTAL DEPTH 5588 PERF. 6082 - 9589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6945	X	6945	-0-	-0-	-0-	737	1	6206	2	N	2					75
							2	9									
11	6540	X	6340	-0-	-200	-0-	697	1	5643	2	N	-0-					75
12	7130	X	6008	-0-	-1122	-0-	723	1	5246	2	N	35					110
							39	9									
01	7130	X	5373	-0-	-1757	-0-	748	1	4625	2	N	-0-					110
02	6272	X	5102	-0-	-1170	-0-	631	1	4471	2	N	-0-					110
*03	6944	X	5968	-0-	-976	-0-	498	1	5470	2	N	-0-					110

GRANTHAM UNIT WELL #: 2H RRCID -> 228738 COMPL. DATE 02/26/2007 TOTAL DEPTH 6514 PERF. 7283 - 8763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

TOMLINSON WELL #: 2H RRCID -> 228739 COMPL. DATE 03/20/2007 TOTAL DEPTH 5674 PERF. 6093 - 8335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4921	X	4921	-0-	-0-	-0-	416	1	4356	2	Y	135					156
							149	9									
11	4710	X	4013	-0-	-697	-0-	371	1	3565	2	Y	70					226
							77	9									
12	4960	X	3424	-0-	-1536	-0-	353	1	3071	2	Y	-0-	94	1			132
01	4960	X	3305	-0-	-1655	-0-	308	1	2965	2	Y	29					161
							32	9									
02	4452	X	3287	-0-	-1165	-0-	322	1	2965	2	Y	-0-					161
03	4929	X	4205	-0-	-724	-0-	396	1	3611	2	Y	180	180	1			161
							198	9									

MANSFIELD PARTNERS WELL #: 1H RRCID -> 228749 COMPL. DATE 07/03/2006 TOTAL DEPTH 8313 PERF. 8700 - 10056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9007	X	9007	-0-	-0-	-0-	1154	1	7853	2	N	-0-					-0-
11	6690	X	5790	-0-	-900	-0-	1220	1	4570	2	N	-0-					-0-
12	8494	X	5205	-0-	-3289	-0-	1125	1	4080	2	N	-0-					-0-
01	8494	X	7645	-0-	-849	-0-	966	1	6678	2	N	-0-					-0-
02	7672	X	-0-	-0-	-7672	-0-					N	-0-					-0-
03	8494	X	NO RPT	-0-	-8494	-0-					N	NO RPT					-0-

CREEK PARK WELL #: 3H RRCID -> 228768 COMPL. DATE 10/31/2006 TOTAL DEPTH 7138 PERF. 8060 - 9855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	2815	-0-	-967	-0-	1084	1	1731	2	N	-0-					-0-
11	3660	X	2153	-0-	-1507	-0-	939	1	1214	2	N	-0-					-0-
12	3782	X	2262	-0-	-1520	-0-	998	1	1264	2	N	-0-					-0-
01	3441	X	2098	-0-	-1343	-0-	915	1	1183	2	N	-0-					-0-
02	3108	X	1504	-0-	-1604	-0-	787	1	717	2	N	-0-					-0-
*03	3486	X	3486	-0-	-0-	-0-	1087	1	2399	2	N	-0-					-0-

THREEMONT WELL #: 1 RRCID -> 228771 COMPL. DATE 03/25/2006 TOTAL DEPTH 7709 PERF. 8067 - 9853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOK, P. "690" WELL #: 7 V RRCID -> 228783 COMPL. DATE 01/25/2007 TOTAL DEPTH 8570 PERF. 8230 - 8364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK RANCH WELL #: 7H RRCID -> 228956 COMPL. DATE 09/22/2006 TOTAL DEPTH 5160 PERF. 5420 - 8425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2757	N	2757	-0-	-0-	-0-	524	1	2233	2	N	-0-					15
11	2766	N	2766	-0-	-0-	-0-	487	1	2279	2	N	-0-					15
12	2697	N	2676	-0-	-21	-0-	433	1	2243	2	N	-0-					15
01	2697	N	2159	-0-	-538	-0-	207	1	1952	2	N	-0-					15
02	2436	N	2266	-0-	-170	-0-	474	1	1786	2	N	5					20
							6	9									
*03	2666	N	2095	-0-	-571	-0-	514	1	1575	2	N	5					25
							6	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

RUSSELL UNIT WELL #: 1H RRCID -> 228990 COMPL. DATE 12/13/2006 TOTAL DEPTH 6151 PERF. 6520 - 9470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5284	X	5284	-0-	-0-	-0-	693	1	4591	2	N	-0-					29
11	5425	X	5425	-0-	-0-	-0-	678	1	4729	2	N	16					45
							18	9									
12	4588	X	3861	-0-	-727	-0-	623	1	3230	2	N	7					52
							8	9									
01	5066	X	5066	-0-	-0-	-0-	702	1	4364	2	N	-0-					52
02	4144	X	3869	-0-	-275	-0-	590	1	3279	2	N	-0-					52
*03	4588	X	4000	-0-	-588	-0-	650	1	3350	2	N	-0-					52

BLANCHE-EMILY WELL #: 1H RRCID -> 228992 COMPL. DATE 04/27/2007 TOTAL DEPTH 5870 PERF. 6287 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8339	X	8107	-0-	-232	-0-	519	1	7537	2	N	46					114
							51	9									
11	8070	X	7504	-0-	-566	-0-	518	1	6986	2	N	-0-					114
12	8215	X	7583	-0-	-632	-0-	535	1	7013	2	N	32					146
							35	9									
01	8122	X	7728	-0-	-394	-0-	536	1	7192	2	N	-0-					146
02	7336	X	6857	-0-	-479	-0-	484	1	6373	2	N	-0-					146
*03	8122	X	7732	-0-	-390	-0-	536	1	7161	2	N	32					178
							35	9									

KIDD "C" UNIT WELL #: 5H RRCID -> 229125 COMPL. DATE 11/25/2006 TOTAL DEPTH 5770 PERF. 6510 - 9884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	4060	-0-	-590	-0-	288	1	3739	2	N	30					85
							33	9									
11	4500	X	3933	-0-	-567	-0-	311	1	3594	2	N	25					110
							28	9									
12	5363	X	-0-	-0-	-5363	-0-					N	2	91	1			21
01	5022	X	1361	-0-	-3661	-0-	102	1	1259	2	N	-0-					21
02	3668	X	166	-0-	-3502	-0-	13	1	153	2	N	-0-					21
*03	4061	X	3258	-0-	-803	-0-	213	1	3019	2	N	24					45
							26	9									

MANSFIELD PARTNERS WELL #: 3H RRCID -> 230051 COMPL. DATE 08/11/2006 TOTAL DEPTH 8301 PERF. 8758 - 10056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7970	X	7970	-0-	-0-	-0-	1021	1	6949	2	N	-0-					-0-
11	7530	X	5542	-0-	-1988	-0-	1168	1	4374	2	N	-0-					-0-
12	7905	X	5491	-0-	-2414	-0-	1187	1	4304	2	N	-0-					-0-
01	8401	X	8401	-0-	-0-	-0-	1062	1	7339	2	N	-0-					-0-
02	7140	X	-0-	-0-	-7140	-0-					N	-0-					-0-
03	7905	X	NO RPT	-0-	-7905	-0-					N	NO RPT					-0-

WINWOOD WELL #: 2 H RRCID -> 230055 COMPL. DATE 10/21/2006 TOTAL DEPTH 6463 PERF. 6700 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9300	X	8482	-0-	-818	-0-	8482	2			N	-0-					-0-
11	9000	X	7622	-0-	-1378	-0-	7622	2			N	-0-					-0-
12	9331	X	7543	-0-	-1788	-0-	7543	2			N	-0-					-0-
01	9176	X	8540	-0-	-636	-0-	8540	2			N	-0-					-0-
02	8288	X	7216	-0-	-1072	-0-	7216	2			N	-0-					-0-
03	8494	X	NO RPT	-0-	-8494	-0-					N	NO RPT					-0-

DELUTIS WELL #: 2RE RRCID -> 230131 COMPL. DATE 12/30/2006 TOTAL DEPTH 7968 PERF. 8890 - 10454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8463	X	7614	-0-	-849	-0-	7614	2			N	-0-					-0-
11	8190	X	7769	-0-	-421	-0-	7769	2			N	-0-					-0-
12	8463	X	8123	-0-	-340	-0-	8123	2			N	-0-					-0-
01	7998	X	7790	-0-	-208	-0-	7790	2			N	-0-					-0-
02	7252	X	6445	-0-	-807	-0-	6445	2			N	-0-					-0-
03	8122	X	NO RPT	-0-	-8122	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
DALTON - MILLER WELL #: 1 RRCID -> 230668 COMPL. DATE 03/29/2007 TOTAL DEPTH 5918 PERF. 6730 - 9151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7127	X	7127	-0-	-0-	-0-	749	1	6377	2	Y	1					58
							1	9									
11	7962	X	7962	-0-	-0-	-0-	842	1	7112	2	Y	7					65
							8	9									
12	7306	X	7306	-0-	-0-	-0-	779	1	6516	2	Y	10					75
							11	9									
01	7006	X	4700	-0-	-2306	-0-	712	1	3944	2	Y	40	93	1			22
							44	9									
02	6328	X	4695	-0-	-1633	-0-	649	1	4046	2	Y	-0-					22
03	7006	X	4861	-0-	-2145	-0-	712	1	4140	2	Y	8					30
							9	9									

HOUSTON RANCH WELL #: 17 H RRCID -> 230697 COMPL. DATE 03/10/2007 TOTAL DEPTH 5092 PERF. 5604 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	3369	-0-	-444	-0-	195	1	3174	2	Y	-0-					34
11	3822	X	3822	-0-	-0-	-0-	204	1	3568	2	Y	45					79
							50	9									
12	3875	X	3807	-0-	-68	-0-	216	1	3571	2	Y	18					97
							20	9									
01	4027	X	4027	-0-	-0-	-0-	259	1	3760	2	Y	7					104
							8	9									
02	3556	X	3484	-0-	-72	-0-	212	1	3261	2	Y	10					114
							11	9									
03	3937	X	3869	-0-	-68	-0-	242	1	3515	2	Y	102	92	1			124
							112	9									

HOUSTON RANCH WELL #: 16 H RRCID -> 230698 COMPL. DATE 02/25/2007 TOTAL DEPTH 5044 PERF. 5400 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5215	X	5215	-0-	-0-	-0-	1013	1	4202	2	Y	-0-					9
11	5100	X	4257	-0-	-843	-0-	1114	1	3139	2	Y	4					13
							4	9									
12	5642	X	5430	-0-	-212	-0-	1060	1	4369	2	Y	1					14
							1	9									
01	5642	X	5302	-0-	-340	-0-	1105	1	4196	2	Y	1					15
							1	9									
02	5096	X	4639	-0-	-457	-0-	945	1	3685	2	Y	8					23
							9	9									
*03	5741	X	5741	-0-	-0-	-0-	1203	1	4538	2	Y	-0-					23

MANSFIELD PARTNERS WELL #: 2H RRCID -> 230818 COMPL. DATE 03/30/2007 TOTAL DEPTH 8357 PERF. 8500 - 10554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13547	X	13139	-0-	-408	-0-	1683	1	11456	2	N	-0-					-0-
11	13110	X	7945	-0-	-5165	-0-	1674	1	6271	2	N	-0-					-0-
12	12214	X	8265	-0-	-3949	-0-	1787	1	6478	2	N	-0-					-0-
01	14637	X	14637	-0-	-0-	-0-	1876	1	12961	2	N	-0-					-0-
02	11032	X	-0-	-0-	-11032	-0-					N	-0-					-0-
03	12214	X	NO RPT	-0-	-12214	-0-					N	NO RPT					-0-

MANSFIELD PARTNERS WELL #: 4H RRCID -> 230822 COMPL. DATE 02/26/2007 TOTAL DEPTH 8382 PERF. 8814 - 10874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13174	X	13174	-0-	-0-	-0-	1688	1	11486	2	N	-0-					-0-
11	8610	X	5979	-0-	-2631	-0-	1260	1	4719	2	N	-0-					-0-
12	11377	X	4821	-0-	-6556	-0-	1042	1	3779	2	N	-0-					-0-
01	13175	X	11272	-0-	-1903	-0-	1425	1	9847	2	N	-0-					-0-
02	11900	X	-0-	-0-	-11900	-0-					N	-0-					-0-
03	13175	X	NO RPT	-0-	-13175	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
BENBROOK TOWN CROSSING WELL #: 1 H RRCID -> 230909 COMPL. DATE 07/06/2007 TOTAL DEPTH 6163 PERF. 8790 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9734	X	9384	-0-	-350	-0-	9384	2			N	-0-					92
11	9420	X	8964	-0-	-456	-0-	8964	2			N	-0-					92
12	10447	X	9244	-0-	-1203	-0-	9244	2			N	-0-					92
01	10075	X	9016	-0-	-1059	-0-	9016	2			N	-0-					92
02	8792	X	8189	-0-	-603	-0-	8189	2			N	-0-					92
03	9393	X	NO RPT	-0-	-9393	-0-					N	NO RPT					92

STRAIN WELL #: 1 RRCID -> 230980 COMPL. DATE 02/22/2007 TOTAL DEPTH 5919 PERF. 5765 - 7645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	2087	-0-	-1230	-0-	811 39	1 9	1237	2	N	35	142	1			5
11	3120	X	2724	-0-	-396	-0-	701	1	2023	2	N	-0-					5
12	3131	X	3102	-0-	-29	-0-	825	1	2277	2	N	-0-					5
01	3131	X	2290	-0-	-841	-0-	841	1	1449	2	N	-0-					5
02	2828	X	2704	-0-	-124	-0-	761	1	1943	2	N	-0-					5
*03	3147	X	3147	-0-	-0-	-0-	825	1	2322	2	N	-0-					5

GEORGES CREEK RANCH WELL #: 8 H RRCID -> 231002 COMPL. DATE 05/02/2007 TOTAL DEPTH 6418 PERF. 7062 - 9767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6386	X	2758	-0-	-3628	-0-	813	1	1945	2	N	-0-					-0-
11	6180	X	5436	-0-	-744	-0-	952	1	4484	2	N	-0-					-0-
12	6203	X	6203	-0-	-0-	-0-	984	1	5219	2	N	-0-					-0-
01	4704	X	4704	-0-	-0-	-0-	950	1	3754	2	N	-0-					-0-
02	4529	X	4529	-0-	-0-	-0-	817	1	3712	2	N	-0-					-0-
*03	4294	X	4294	-0-	-0-	-0-	936	1	3358	2	N	-0-					-0-

BARNETT-HORTON UNIT WELL #: 1 H RRCID -> 231006 COMPL. DATE 05/17/2007 TOTAL DEPTH 6151 PERF. 6560 - 9281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8357	X	8357	-0-	-0-	-0-	609 121	1 9	7627	2	N	110					117
11	7730	X	7730	-0-	-0-	-0-	582 3	1 9	7145	2	N	3					120
12	8291	X	8291	-0-	-0-	-0-	595 33	1 9	7663	2	N	30					150
01	7506	X	7506	-0-	-0-	-0-	571 4	1 9	6931	2	N	4					154
02	6607	X	6607	-0-	-0-	-0-	564	1	6043	2	N	-0-					154
*03	7130	X	7031	-0-	-99	-0-	588 74	1 9	6369	2	N	67	191	1			30

M. FLOYD UNIT WELL #: 1 H RRCID -> 231023 COMPL. DATE 05/11/2007 TOTAL DEPTH 6248 PERF. 6485 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	4240	-0-	-255	-0-	560 1	1 9	3679	2	N	1	164	1			10
11	4350	X	3963	-0-	-387	-0-	520 42	1 9	3401	2	N	38					48
12	4061	X	3611	-0-	-450	-0-	561	1	3050	2	N	-0-					48
01	4061	X	3202	-0-	-859	-0-	523	1	2679	2	N	-0-					48
02	3748	X	3748	-0-	-0-	-0-	496	1	3252	2	N	-0-					48
*03	4061	X	3558	-0-	-503	-0-	519	1	3039	2	N	-0-					48

TRINITY MATERIALS WELL #: 2 H RRCID -> 231024 COMPL. DATE 04/20/2007 TOTAL DEPTH 6240 PERF. 6680 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4387	X	4387	-0-	-0-	-0-	597	1	3790	2	Y	-0-					2
11	4331	X	4331	-0-	-0-	-0-	590	1	3741	2	Y	-0-					2
12	3890	X	3890	-0-	-0-	-0-	555	1	3335	2	Y	-0-					2
01	4402	X	3666	-0-	-736	-0-	520	1	3146	2	Y	-0-					2
02	4032	X	3604	-0-	-428	-0-	541	1	3063	2	Y	-0-					2
03	4464	X	4219	-0-	-245	-0-	607	1	3612	2	Y	-0-					2

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

CROCKETT-CALHOUN WELL #: 1 H RRCID -> 231042 COMPL. DATE 05/13/2007 TOTAL DEPTH 6068 PERF. 7250 - 8889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CROCKETT-CALHOUN WELL #: 2 H RRCID -> 231044 COMPL. DATE 05/14/2007 TOTAL DEPTH 6098 PERF. 7250 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JLB RANCH WELL #: 4 H RRCID -> 231430 COMPL. DATE 12/31/2006 TOTAL DEPTH 4896 PERF. 5275 - 8590

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4183	X	4183	-0-	-0-	-0-	669	1	3508	2	Y	5					19
							6	9									
11	4280	X	4280	-0-	-0-	-0-	615	1	3662	2	Y	3					22
							3	9									
12	4278	X	4201	-0-	-77	-0-	664	1	3529	2	Y	7					29
							8	9									
01	4861	X	4861	-0-	-0-	-0-	770	1	4091	2	Y	-0-					29
02	4164	X	4164	-0-	-0-	-0-	678	1	3477	2	Y	8					37
							9	9									
*03	4476	X	4476	-0-	-0-	-0-	739	1	3737	2	Y	-0-					37

KTV-BETZEL WELL #: 3 H RRCID -> 231464 COMPL. DATE 04/08/2007 TOTAL DEPTH 6269 PERF. 6588 - 9210

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6448	X	6181	-0-	-267	-0-	622	1	5559	2	Y	-0-					68
11	6194	X	6194	-0-	-0-	-0-	596	1	5565	2	Y	30					98
							33	9									
12	6262	X	5777	-0-	-485	-0-	582	1	5160	2	Y	32					130
							35	9									
01	6361	X	6361	-0-	-0-	-0-	541	1	5752	2	Y	62	44	1			148
							68	9									
02	5768	X	5416	-0-	-352	-0-	499	1	4917	2	Y	-0-					148
*03	6627	X	6627	-0-	-0-	-0-	598	1	5987	2	Y	38	70	1			116
							42	9									

KEITH WELL #: 1 H RRCID -> 231483 COMPL. DATE 03/15/2007 TOTAL DEPTH 4835 PERF. 5301 - 8990

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					73
11	0	N	-0-	-0-	-0-	-0-					N	-0-					73
12	0	N	-0-	-0-	-0-	-0-					N	-0-					73
01	0	N	-0-	-0-	-0-	-0-					N	-0-					73
02	0	N	-0-	-0-	-0-	-0-					N	-0-					73
*03	0	N	-0-	-0-	-0-	-0-					N	50					123

COLLINS WELL #: 1 H RRCID -> 231493 COMPL. DATE 05/25/2006 TOTAL DEPTH 7504 PERF. 8715 - 10320

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	2697	-0-	-1240	-0-	1036	1	1661	2	N	-0-					-0-
11	2340	X	930	-0-	-1410	-0-	930	1			N	-0-					-0-
12	4309	X	661	-0-	-3648	-0-	661	1			N	-0-					-0-
01	4309	X	46	-0-	-4263	-0-	33	1	13	2	N	-0-					-0-
02	3892	X	129	-0-	-3763	-0-	129	1			N	-0-					-0-
03	2697	X	547	-0-	-2150	-0-	547	1			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
WARDLAY WELL #: 1 H RRCID -> 231504 COMPL. DATE 12/10/2006 TOTAL DEPTH 8451 PERF. 8905 - 11470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	8029	X	6906	-0-	-1123	-0-	365	1	6541	2	N	-0-			-0-
11	7770	X	6729	-0-	-1041	-0-	357	1	6372	2	N	-0-			-0-
12	7316	X	6767	-0-	-549	-0-	375	1	6392	2	N	-0-			-0-
01	7316	X	6588	-0-	-728	-0-	386	1	6202	2	N	-0-			-0-
02	6272	X	6201	-0-	-71	-0-	353	1	5848	2	N	-0-			-0-
03	6944	X	NO RPT	-0-	-6944	-0-					N	NO RPT			-0-

JACKSON DEAVER UNIT WELL #: 1 H RRCID -> 231506 COMPL. DATE 04/23/2007 TOTAL DEPTH 8567 PERF. 9480 - 11900

10	7037	X	6542	-0-	-495	-0-	131	1	6411	2	N	-0-			-0-
11	5667	X	5667	-0-	-0-	-0-	115	1	5552	2	N	-0-			-0-
12	5956	X	5956	-0-	-0-	-0-	122	1	5834	2	N	-0-			-0-
01	6541	X	5993	-0-	-548	-0-	125	1	5868	2	N	-0-			-0-
02	5908	X	5432	-0-	-476	-0-	114	1	5317	2	N	-0-			-0-
03	6541	X	NO RPT	-0-	-6541	-0-					N	NO RPT			-0-

SEGERSTROM UNIT WELL #: 3 H RRCID -> 231509 COMPL. DATE 05/20/2007 TOTAL DEPTH 8053 PERF. 8766 - 11355

10	5332	X	125	-0-	-5207	-0-	125	2			N	-0-			-0-
11	660	X	-0-	-0-	-660	-0-					N	-0-			-0-
12	682	X	-0-	-0-	-682	-0-					N	-0-			-0-
01	682	X	-0-	-0-	-682	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SEGERSTROM UNIT WELL #: 2 H RRCID -> 231512 COMPL. DATE 05/20/2007 TOTAL DEPTH 8101 PERF. 8075 - 11363

10	15046	X	15046	-0-	-0-	-0-	15046	2			N	-0-			-0-
11	14570	X	14570	-0-	-0-	-0-	14570	2			N	-0-			-0-
12	16988	X	15442	-0-	-1546	-0-	15442	2			N	-0-			-0-
01	15934	X	15071	-0-	-863	-0-	15071	2			N	-0-			-0-
02	13664	X	13464	-0-	-200	-0-	13464	2			N	-0-			-0-
03	15438	X	NO RPT	-0-	-15438	-0-					N	NO RPT			-0-

COLLINS "A" WELL #: 2 H RRCID -> 231514 COMPL. DATE 07/07/2006 TOTAL DEPTH 7531 PERF. 7830 - 10200

10	4966	X	4966	-0-	-0-	-0-	1235	1	3731	2	N	-0-			-0-
11	4485	X	4485	-0-	-0-	-0-	1695	1	2790	2	N	-0-			-0-
12	5460	X	5460	-0-	-0-	-0-	2048	1	3412	2	N	-0-			-0-
01	4960	X	4773	-0-	-187	-0-	1727	1	3046	2	N	-0-			-0-
02	4480	X	3569	-0-	-911	-0-	1724	1	1845	2	N	-0-			-0-
03	5456	X	3726	-0-	-1730	-0-	1455	1	2271	2	N	-0-			-0-

EMERSON UNIT WELL #: 1 H RRCID -> 231534 COMPL. DATE 02/26/2007 TOTAL DEPTH 8639 PERF. 8930 - 11075

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SCHMIDT UNIT WELL #: 2 H RRCID -> 231543 COMPL. DATE 03/20/2007 TOTAL DEPTH 5495 PERF. 7220 - 10762

10	5859	X	5760	-0-	-99	-0-	404	1	5356	2	N	-0-			-0-
11	5430	X	5163	-0-	-267	-0-	380	1	4783	2	N	-0-			-0-
12	5487	X	4951	-0-	-536	-0-	390	1	4561	2	N	-0-			-0-
01	5487	X	5323	-0-	-164	-0-	400	1	4923	2	N	-0-			-0-
02	4956	X	4733	-0-	-223	-0-	325	1	4408	2	N	-0-			-0-
*03	5919	X	5919	-0-	-0-	-0-	405	1	5514	2	N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

SCHMIDT UNIT WELL #: 1H RRCID -> 231544 COMPL. DATE 04/14/2007 TOTAL DEPTH 6398 PERF. 6634 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9486	X	8385	-0-	-1101	-0-	8385	2			N	-0-					-0-
11	9090	X	7827	-0-	-1263	-0-	7827	2			N	-0-					-0-
12	8445	X	8445	-0-	-0-	-0-	8445	2			N	-0-					-0-
01	8474	X	8474	-0-	-0-	-0-	8474	2			N	-0-					-0-
02	7525	X	7525	-0-	-0-	-0-	7525	2			N	-0-					-0-
*03	7824	X	7824	-0-	-0-	-0-	7824	2			N	-0-					-0-

EDWARDS, CASS "B" WELL #: 5 H RRCID -> 231561 COMPL. DATE 03/23/2007 TOTAL DEPTH 5663 PERF. 6100 - 8127

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CONKLIN UNIT WELL #: 1 H RRCID -> 231564 COMPL. DATE 05/18/2007 TOTAL DEPTH 6518 PERF. 6880 - 9281

10	5392	X	5392	-0-	-0-	-0-	873	1	4519	2	N	-0-					43
11	5198	X	5198	-0-	-0-	-0-	845	1	4353	2	N	-0-					43
12	5306	X	5306	-0-	-0-	-0-	873	1	4433	2	N	-0-					43
01	5189	X	5189	-0-	-0-	-0-	870	1	4319	2	N	-0-					43
02	4316	X	4316	-0-	-0-	-0-	788	1	3528	2	N	-0-					43
*03	4668	X	4668	-0-	-0-	-0-	782	1	3886	2	N	-0-					43

HAILE-LUMAR WELL #: 1 H RRCID -> 231568 COMPL. DATE 08/26/2006 TOTAL DEPTH 6212 PERF. 6625 - 9165

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOKS WELL #: 4 H RRCID -> 231570 COMPL. DATE 02/27/2007 TOTAL DEPTH 8270 PERF. 8550 - 10167

10	2015	X	-0-	-0-	-2015	-0-					N	-0-					-0-
11	1950	X	-0-	-0-	-1950	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOKS, P. WELL #: 6 H RRCID -> 231571 COMPL. DATE 01/29/2007 TOTAL DEPTH 8361 PERF. 8692 - 10073

10	2821	X	1308	-0-	-1513	-0-	178	1	1130	2	N	-0-					-0-
11	2730	X	1536	-0-	-1194	-0-	194	1	1342	2	N	-0-					-0-
12	2821	X	1111	-0-	-1710	-0-	153	1	958	2	N	-0-					-0-
01	2015	X	800	-0-	-1215	-0-	108	1	692	2	N	-0-					-0-
02	1792	X	-0-	-0-	-1792	-0-					N	-0-					-0-
03	1581	X	NO RPT	-0-	-1581	-0-					N	NO RPT					-0-

VINEWOOD WELL #: 1 H RRCID -> 231572 COMPL. DATE 08/07/2007 TOTAL DEPTH 7298 PERF. 7681 - 10092

10	9486	X	7713	-0-	-1773	-0-	2	1	7711	2	N	-0-					-0-
11	9180	X	6925	-0-	-2255	-0-	14	1	6911	2	N	-0-					-0-
12	8525	X	5581	-0-	-2944	-0-	343	1	5238	2	N	-0-					-0-
01	8215	X	5940	-0-	-2275	-0-	166	1	5774	2	N	-0-					-0-
02	6972	X	3998	-0-	-2974	-0-	11	1	3987	2	N	-0-					-0-
03	7719	X	4600	-0-	-3119	-0-	1	1	4599	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

MADDOX UNIT WELL #: 1 H RRCID -> 231701 COMPL. DATE 04/10/2007 TOTAL DEPTH 6443 PERF. 6950 - 10171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10292	X	9225	-0-	-1067	-0-	9225	2			N	-0-					36
11	9358	X	9358	-0-	-0-	-0-	9238	2	120	9	N	109					145
12	9637	X	9637	-0-	-0-	-0-	9594	2	43	9	N	39					184
01	9424	X	9231	-0-	-193	-0-	9188	2	43	9	N	39					184
02	8512	X	8238	-0-	-274	-0-	8195	2	43	9	N	39					184
03	9424	X	NO RPT	-0-	-9424	-0-					N	NO RPT					184

MADDOX UNIT WELL #: 2 H RRCID -> 231702 COMPL. DATE 04/01/2007 TOTAL DEPTH 6418 PERF. 7290 - 10153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10850	X	10507	-0-	-343	-0-	10507	2			N	-0-					92
11	10425	X	10425	-0-	-0-	-0-	10339	2	86	9	N	78					170
12	10478	X	10365	-0-	-113	-0-	10358	2	7	9	N	6					176
01	10478	X	9847	-0-	-631	-0-	9840	2	7	9	N	6					176
02	9464	X	8444	-0-	-1020	-0-	8437	2	7	9	N	6					176
03	10478	X	NO RPT	-0-	-10478	-0-					N	NO RPT					176

BELLE RED OAK WELL #: 2 H RRCID -> 231712 COMPL. DATE 04/08/2007 TOTAL DEPTH 6294 PERF. 6735 - 8553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7065	X	7065	-0-	-0-	-0-	656	1	6323	2	N	78					107
							86	9									
11	6930	X	5134	-0-	-1796	-0-	615	1	4519	2	N	-0-					107
12	7126	X	7126	-0-	-0-	-0-	746	1	6380	2	N	-0-					107
01	6417	X	5134	-0-	-1283	-0-	650	1	4484	2	N	-0-					107
02	5796	X	4691	-0-	-1105	-0-	626	1	4065	2	N	-0-					107
03	6417	X	NO RPT	-0-	-6417	-0-					N	NO RPT					107

MITCHELL RANCH WELL #: C 2H RRCID -> 231715 COMPL. DATE 10/26/2006 TOTAL DEPTH 6331 PERF. 7245 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	-0-	-0-	-2852	-0-					Y	8	8	1			8
11	2760	X	-0-	-0-	-2760	-0-					Y	16	8	1			16
12	2728	X	-0-	-0-	-2728	-0-					Y	9	16	1			9
01	2480	X	-0-	-0-	-2480	-0-					Y	9	16	1			9
02	364	X	-0-	-0-	-364	-0-					Y	9	16	1			9
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

HOOKS, P. WELL #: 9 H RRCID -> 231796 COMPL. DATE 03/10/2007 TOTAL DEPTH 8283 PERF. 9070 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		4411	-0-	4411	8150	601	1	3810	2	N	-0-					-0-
11	12756	X	4606	-0-	-8150	-0-	581	1	4025	2	N	-0-					-0-
12	4476	X	4476	-0-	-0-	-0-	616	1	3860	2	N	-0-					-0-
01	4402	X	4096	-0-	-306	-0-	552	1	3544	2	N	-0-					-0-
02	4312	X	2236	-0-	-2076	-0-	314	1	1922	2	N	-0-					-0-
03	4774	X	NO RPT	-0-	-4774	-0-					N	NO RPT					-0-

BAIRD WELL #: 1 H RRCID -> 231799 COMPL. DATE 05/04/2007 TOTAL DEPTH 8276 PERF. 8755 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	4109	-0-	-169	-0-	249	1	3860	2	N	-0-					-0-
11	4140	X	3952	-0-	-188	-0-	241	1	3711	2	N	-0-					-0-
12	4026	X	4026	-0-	-0-	-0-	249	1	3777	2	N	-0-					-0-
01	3956	X	3956	-0-	-0-	-0-	249	1	3707	2	N	-0-					-0-
02	3556	X	3522	-0-	-34	-0-	225	1	3297	2	N	-0-					-0-
03	3937	X	3905	-0-	-32	-0-	233	1	3672	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
GEORGES CREEK RANCH WELL #: 20 H RRCID -> 231807 COMPL. DATE 07/24/2007 TOTAL DEPTH 6343 PERF. 6948 - 9892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4774	X	4461	-0-	-313	-0-	913	1	3548	2	N	-0-			-0-
11	4620	X	4008	-0-	-612	-0-	881	1	3127	2	N	-0-			-0-
12	4774	X	3303	-0-	-1471	-0-	846	1	2457	2	N	-0-			-0-
01	4464	X	2991	-0-	-1473	-0-	856	1	2135	2	N	-0-			-0-
02	4032	X	2848	-0-	-1184	-0-	736	1	2112	2	N	-0-			-0-
03	4464	X	3494	-0-	-970	-0-	901	1	2593	2	N	-0-			-0-

LAXTON-MORRIS UNIT WELL #: 1 H RRCID -> 231890 COMPL. DATE 04/28/2007 TOTAL DEPTH 6868 PERF. 7282 - 8873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4526	X	2771	-0-	-1755	-0-	212	1	2559	2	N	-0-			-0-
11	4140	X	3170	-0-	-970	-0-	264	1	2906	2	N	-0-			-0-
12	5053	X	3663	-0-	-1390	-0-	262	1	3401	2	N	-0-			-0-
01	5053	X	3619	-0-	-1434	-0-	266	1	3353	2	N	-0-			-0-
02	4564	X	3220	-0-	-1344	-0-	223	1	2997	2	N	-0-			-0-
03	3658	X	NO RPT	-0-	-3658	-0-					N	NO RPT			-0-

WALKER, FLOYD UNIT WELL #: 1H RRCID -> 231897 COMPL. DATE 12/07/2008 TOTAL DEPTH 7339 PERF. 7752 - 9850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14429	X	14429	-0-	-0-	-0-	14429	2			N	-0-			-0-
11	14490	X	14275	-0-	-215	-0-	14275	2			N	-0-			-0-
12	14973	X	13546	-0-	-1427	-0-	13546	2			N	-0-			-0-
01	14973	X	12049	-0-	-2924	-0-	12049	2			N	-0-			-0-
02	13328	X	10737	-0-	-2591	-0-	10737	2			N	-0-			-0-
03	14756	X	NO RPT	-0-	-14756	-0-					N	NO RPT			-0-

DUNN-DAUGHERTY UNIT WELL #: 1 H RRCID -> 232005 COMPL. DATE 07/30/2007 TOTAL DEPTH 6365 PERF. 6872 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3379	X	3233	-0-	-146	-0-	943	1	2290	2	Y	-0-			33
11	3344	X	3344	-0-	-0-	-0-	939	1	2405	2	Y	-0-			33
12	3317	X	3208	-0-	-109	-0-	983	1	2225	2	Y	-0-			33
01	3400	X	3400	-0-	-0-	-0-	1081	1	2319	2	Y	-0-			33
02	3716	X	3716	-0-	-0-	-0-	1206	1	2510	2	Y	-0-			33
03	3317	X	NO RPT	-0-	-3317	-0-					Y	NO RPT			33

DUNN-DAUGHERTY UNIT WELL #: 2 H RRCID -> 232010 COMPL. DATE 07/25/2007 TOTAL DEPTH 6407 PERF. 6967 - 9555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	5332	X	4640	-0-	-692	-0-	1353	1	3287	2	Y	-0-			86
11	5160	X	4527	-0-	-633	-0-	1272	1	3255	2	Y	-0-			86
12	4443	X	4443	-0-	-0-	-0-	1362	1	3081	2	Y	-0-			86
01	4650	X	3655	-0-	-995	-0-	1162	1	2493	2	Y	-0-			86
02	4228	X	3942	-0-	-286	-0-	1279	1	2663	2	Y	-0-			86
03	4681	X	NO RPT	-0-	-4681	-0-					Y	NO RPT			86

TURKEY CREEK UNIT WELL #: 5 H RRCID -> 232037 COMPL. DATE 08/20/2007 TOTAL DEPTH 7971 PERF. 7872 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	6572	X	2542	-0-	-4030	-0-	2542	2			N	-0-			-0-
11	5250	X	2845	-0-	-2405	-0-	2845	2			N	-0-			-0-
12	7164	X	7164	-0-	-0-	-0-	7164	2			N	-0-			-0-
01	8219	X	8219	-0-	-0-	-0-	8219	2			N	-0-			-0-
02	6823	X	6823	-0-	-0-	-0-	6823	2			N	-0-			-0-
03	7161	X	NO RPT	-0-	-7161	-0-					N	NO RPT			-0-

FLORES, CARL UNIT WELL #: 2 H RRCID -> 232038 COMPL. DATE 08/14/2007 TOTAL DEPTH 8046 PERF. 8112 - 9515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	6913	X	6189	-0-	-724	-0-	676	1	5513	2	N	-0-			-0-
11	6480	X	4903	-0-	-1577	-0-	524	1	4379	2	N	-0-			-0-
12	5332	X	4070	-0-	-1262	-0-	426	1	3644	2	N	-0-			-0-
01	5332	X	3895	-0-	-1437	-0-	415	1	3480	2	N	-0-			-0-
02	4816	X	3558	-0-	-1258	-0-	411	1	3147	2	N	-0-			-0-
03	5332	X	NO RPT	-0-	-5332	-0-					N	NO RPT			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

STEVENSON UNIT WELL #: 1 H RRCID -> 232323 COMPL. DATE 02/03/2007 TOTAL DEPTH 7338 PERF. 8020 - 11125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	10292	X	8749	-0-	-1543	-0-	799	1	7950	2	N	-0-			-0-
11	9960	X	4323	-0-	-5637	-0-	397	1	3926	2	N	-0-			-0-
12	9920	X	1470	-0-	-8450	-0-	136	1	1334	2	N	-0-			-0-
01	9176	X	4465	-0-	-4711	-0-	440	1	4025	2	N	-0-			-0-
02	15847	X	15847	-0-	-0-	-0-	1491	1	14356	2	N	-0-			-0-
03	8742	X	NO RPT	-0-	-8742	-0-					N	NO RPT			-0-

STEVENSON UNIT WELL #: 2 H RRCID -> 232329 COMPL. DATE 02/03/2007 TOTAL DEPTH 7298 PERF. 7980 - 10806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	8583	X	8583	-0-	-0-	-0-	784	1	7799	2	N	-0-			-0-
11	7927	X	7927	-0-	-0-	-0-	727	1	7200	2	N	-0-			-0-
12	8680	X	7872	-0-	-808	-0-	730	1	7142	2	N	-0-			-0-
01	8680	X	6790	-0-	-1890	-0-	670	1	6120	2	N	-0-			-0-
02	7840	X	4374	-0-	-3466	-0-	412	1	3962	2	N	-0-			-0-
03	8587	X	NO RPT	-0-	-8587	-0-					N	NO RPT			-0-

HOBSON UNIT WELL #: 1 H RRCID -> 232338 COMPL. DATE 03/17/2007 TOTAL DEPTH 6487 PERF. 6940 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	6200	X	3798	-0-	-2402	-0-	3798	2			N	-0-			-0-
11	6533	X	6533	-0-	-0-	-0-	300	1	6233	2	N	-0-			-0-
12	5910	X	5910	-0-	-0-	-0-	310	1	5600	2	N	-0-			-0-
01	5328	X	5328	-0-	-0-	-0-	310	1	5018	2	N	-0-			-0-
02	4822	X	4822	-0-	-0-	-0-	280	1	4542	2	N	-0-			-0-
03	1054	X	NO RPT	-0-	-1054	-0-					N	NO RPT			-0-

BLYTH UNIT WELL #: 1 H RRCID -> 232381 COMPL. DATE 03/11/2007 TOTAL DEPTH 6064 PERF. 6530 - 8873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	6478	X	6478	-0-	-0-	-0-	6478	2			N	-0-			70
11	6477	X	6477	-0-	-0-	-0-	6477	2			N	-0-			70
12	7161	X	6361	-0-	-800	-0-	6361	2			N	-0-			70
01	7161	X	6216	-0-	-945	-0-	6216	2			N	-0-			70
02	6048	X	5451	-0-	-597	-0-	5451	2			N	-0-			70
03	6696	X	NO RPT	-0-	-6696	-0-					N	NO RPT			70

ROGERS, BETTY B WELL #: 1 H RRCID -> 232409 COMPL. DATE 06/15/2007 TOTAL DEPTH 8294 PERF. 8710 - 10316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	6417	X	4954	-0-	-1463	-0-	675	1	4279	2	N	-0-			-0-
11	5173	X	5173	-0-	-0-	-0-	652	1	4521	2	N	-0-			-0-
12	5305	X	5305	-0-	-0-	-0-	730	1	4575	2	N	-0-			-0-
01	4960	X	4613	-0-	-347	-0-	622	1	3991	2	N	-0-			-0-
02	4816	X	4305	-0-	-511	-0-	604	1	3701	2	N	-0-			-0-
03	5332	X	NO RPT	-0-	-5332	-0-					N	NO RPT			-0-

FAIRWAY UNIT WELL #: 2 H RRCID -> 232412 COMPL. DATE 05/07/2007 TOTAL DEPTH 6749 PERF. 7295 - 9262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	8831	X	8831	-0-	-0-	-0-	959	1	7872	2	N	-0-			-0-
11	9344	X	9344	-0-	-0-	-0-	939	1	8405	2	N	-0-			-0-
12	10633	X	9738	-0-	-895	-0-	1021	1	8717	2	N	-0-			-0-
01	10633	X	9595	-0-	-1038	-0-	1029	1	8566	2	N	-0-			-0-
02	9604	X	8565	-0-	-1039	-0-	922	1	7643	2	N	-0-			-0-
03	9734	X	NO RPT	-0-	-9734	-0-					N	NO RPT			-0-

FAIRWAY UNIT WELL #: 1 H RRCID -> 232415 COMPL. DATE 05/05/2007 TOTAL DEPTH 6753 PERF. 7230 - 9213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	8507	X	8507	-0-	-0-	-0-	924	1	7583	2	N	-0-			-0-
11	9074	X	9074	-0-	-0-	-0-	912	1	8162	2	N	-0-			-0-
12	8355	X	8355	-0-	-0-	-0-	876	1	7479	2	N	-0-			-0-
01	7761	X	7761	-0-	-0-	-0-	832	1	6929	2	N	-0-			-0-
02	7145	X	7145	-0-	-0-	-0-	769	1	6376	2	N	-0-			-0-
03	7688	X	NO RPT	-0-	-7688	-0-					N	NO RPT			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

KTV-BETZEL WELL #: 2 H RRCID -> 232538 COMPL. DATE 10/20/2006 TOTAL DEPTH 6273 PERF. 6590 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	3178	-0-	-201	-0-	314 58	1 9	2806	2	Y	53					121
11	3240	X	3150	-0-	-90	-0-	302 33	1 9	2815	2	Y	30					151
12	3215	X	3215	-0-	-0-	-0-	322 35	1 9	2858	2	Y	32					183
01	3382	X	3382	-0-	-0-	-0-	291	1	3091	2	Y	-0-	73	1			110
02	2965	X	2965	-0-	-0-	-0-	273	1	2692	2	Y	-0-					110
*03	3321	X	3321	-0-	-0-	-0-	298 43	1 9	2980	2	Y	39	51	1			98

KLONDIKE RANCH WELL #: 2 H RRCID -> 232825 COMPL. DATE 11/13/2006 TOTAL DEPTH 6615 PERF. 7198 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHMIDT UNIT WELL #: 3 H RRCID -> 232828 COMPL. DATE 08/21/2007 TOTAL DEPTH 6481 PERF. 6820 - 9822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8587	X	7780	-0-	-807	-0-	499	1	7281	2	N	-0-					-0-
11	8400	X	6783	-0-	-1617	-0-	428	1	6355	2	N	-0-					-0-
12	8711	X	7892	-0-	-819	-0-	483	1	7409	2	N	-0-					-0-
01	8711	X	6487	-0-	-2224	-0-	499	1	5988	2	N	-0-					-0-
02	7756	X	3872	-0-	-3884	-0-	418	1	3454	2	N	-0-					-0-
03	7905	X	2785	-0-	-5120	-0-	499	1	2286	2	N	-0-					-0-

PRADO WELL #: 1 H RRCID -> 233000 COMPL. DATE 02/01/2007 TOTAL DEPTH 7279 PERF. 7771 - 10045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14136	X	6792	-0-	-7344	-0-	1519	1	5273	2	N	-0-					-0-
11	13680	X	7221	-0-	-6459	-0-	1623	1	5598	2	N	-0-					-0-
12	12896	X	7569	-0-	-5327	-0-	1664	1	5905	2	N	-0-					-0-
01	11005	X	9162	-0-	-1843	-0-	1733	1	7429	2	N	-0-					-0-
02	9940	X	7455	-0-	-2485	-0-	1521	1	5934	2	N	-0-					-0-
*03	10506	X	10506	-0-	-0-	-0-	1882	1	8624	2	N	-0-					-0-

BROWN, BILL WELL #: 2 H RRCID -> 233006 COMPL. DATE 08/12/2006 TOTAL DEPTH 7850 PERF. 8410 - 9310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2477	-0-	-406	-0-	489	1	1988	2	N	-0-					-0-
11	2790	X	2339	-0-	-451	-0-	605	1	1734	2	N	-0-					-0-
12	2914	X	2123	-0-	-791	-0-	414	1	1709	2	N	-0-					-0-
01	2914	X	2412	-0-	-502	-0-	417	1	1995	2	N	-0-					-0-
02	2632	X	2171	-0-	-461	-0-	494	1	1677	2	N	-0-					-0-
03	2480	X	2319	-0-	-161	-0-	512	1	1807	2	N	-0-					-0-

SAM WILSON A UNIT WELL #: 2 H RRCID -> 233009 COMPL. DATE 01/31/2006 TOTAL DEPTH 8245 PERF. 8659 - 10704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	2730	-0-	-618	-0-	452	1	2278	2	N	-0-					-0-
11	3073	X	3073	-0-	-0-	-0-	426	1	2647	2	N	-0-					-0-
12	4648	X	4648	-0-	-0-	-0-	646	1	4002	2	N	-0-					-0-
01	4180	X	4180	-0-	-0-	-0-	631	1	3549	2	N	-0-					-0-
02	2856	X	2658	-0-	-198	-0-	410	1	2248	2	N	-0-					-0-
03	4650	X	1752	-0-	-2898	-0-	345	1	1407	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

CREEK PARK WELL #: 1 H RRCID -> 233012 COMPL. DATE 12/27/2006 TOTAL DEPTH 7235 PERF. 7611 - 9959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR WELL #: 1 H RRCID -> 233014 COMPL. DATE 03/21/2007 TOTAL DEPTH 7320 PERF. 7700 - 10700

10	7484	X	7484	-0-	-0-	-0-	1846	1	5638	2	N	-0-					-0-
11	6541	X	6541	-0-	-0-	-0-	1684	1	4857	2	N	-0-					-0-
12	6739	X	6739	-0-	-0-	-0-	1738	1	5001	2	N	-0-					-0-
01	7804	X	7804	-0-	-0-	-0-	1762	1	6042	2	N	-0-					-0-
02	7032	X	7032	-0-	-0-	-0-	1660	1	5372	2	N	-0-					-0-
*03	8445	X	8445	-0-	-0-	-0-	1797	1	6648	2	N	-0-					-0-

BLAYLOCK WELL #: 1 H RRCID -> 233026 COMPL. DATE 05/24/2007 TOTAL DEPTH 6011 PERF. 6265 - 8637

10	6288	X	6288	-0-	-0-	-0-	694	1	5594	2	N	-0-					130
11	5656	X	5656	-0-	-0-	-0-	667	1	4989	2	N	-0-					130
12	6727	X	6326	-0-	-401	-0-	688	1	5638	2	N	-0-	86	1			44
01	8892	X	8892	-0-	-0-	-0-	701	1	8191	2	N	-0-					44
02	8193	X	8193	-0-	-0-	-0-	648	1	7545	2	N	-0-					44
*03	7155	X	7155	-0-	-0-	-0-	700	1	6414	2	N	37					81
							41	9									

MUNSON WELL #: 21 V RRCID -> 233122 COMPL. DATE 11/28/2006 TOTAL DEPTH 8910 PERF. 7910 - 8773

10	3086	X	3086	-0-	-0-	-0-	262	1	2815	2	Y	8	10	1			5
							9	9									
11	2924	X	2924	-0-	-0-	-0-	262	1	2648	2	Y	13	6	1			12
							14	9									
12	3038	X	2954	-0-	-84	-0-	261	1	2680	2	Y	12	11	1			13
							13	9									
01	3038	X	2921	-0-	-117	-0-	269	1	2638	2	Y	13	15	1			11
							14	9									
02	2744	X	2625	-0-	-119	-0-	229	1	2384	2	Y	11	15	1			7
							12	9									
*03	3079	X	3079	-0-	-0-	-0-	265	1	2795	2	Y	17	15	1			9
							19	9									

PATE MUSEUM WELL #: 4 H RRCID -> 233221 COMPL. DATE 03/14/2007 TOTAL DEPTH 6476 PERF. 6868 - 8458

10	6726	X	6726	-0-	-0-	-0-	6726	2			Y	-0-					84
11	5651	X	5651	-0-	-0-	-0-	5651	2			Y	-0-					84
12	6510	X	6100	-0-	-410	-0-	6100	2			Y	-0-					84
01	6510	X	6242	-0-	-268	-0-	6242	2			Y	-0-					84
02	5880	X	5681	-0-	-199	-0-	5681	2			Y	-0-					84
03	6510	X	6217	-0-	-293	-0-	6217	2			Y	-0-					84

MOORE WELL #: 1 H RRCID -> 233385 COMPL. DATE 08/21/2007 TOTAL DEPTH 9418 PERF. 9432 - 10990

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

CARTER-ALCON UNIT WELL #: 2 H RRCID -> 233386 COMPL. DATE 08/12/2007 TOTAL DEPTH 7175 PERF. 8002 - 12205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	104	-0-	-82	-0-	53	1	51	2	N	-0-					-0-
11	115	N	115	-0-	-0-	-0-	59	1	56	2	N	-0-					-0-
12	206	N	206	-0-	-0-	-0-	107	1	99	2	N	-0-					-0-
01	162	N	162	-0-	-0-	-0-	87	1	75	2	N	-0-					-0-
02	225	N	225	-0-	-0-	-0-	122	1	103	2	N	-0-					-0-
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

CLEVELAND WELL #: 2 H RRCID -> 233388 COMPL. DATE 07/09/2007 TOTAL DEPTH 6236 PERF. 7441 - 9210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	3150	-0-	-942	-0-	499	1	2651	2	N	-0-					-0-
11	3720	X	3160	-0-	-560	-0-	399	1	2761	2	N	-0-					-0-
12	4119	X	4119	-0-	-0-	-0-	489	1	3630	2	N	-0-					-0-
01	3916	X	3916	-0-	-0-	-0-	487	1	3429	2	N	-0-					-0-
02	3192	X	3192	-0-	-0-	-0-	434	1	2758	2	N	-0-					-0-
03	4123	X	3654	-0-	-469	-0-	479	1	3175	2	N	-0-					-0-

TURKEY CREEK UNIT WELL #: 3 H RRCID -> 233393 COMPL. DATE 09/07/2007 TOTAL DEPTH 8027 PERF. 7977 - 10580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3114	X	3114	-0-	-0-	-0-	3114	2			N	-0-					-0-
11	4966	X	4966	-0-	-0-	-0-	4966	2			N	-0-					-0-
12	5164	X	5164	-0-	-0-	-0-	5164	2			N	-0-					-0-
01	5186	X	5186	-0-	-0-	-0-	5186	2			N	-0-					-0-
02	4812	X	4812	-0-	-0-	-0-	4812	2			N	-0-					-0-
03	1674	X	NO RPT	-0-	-1674	-0-					N	NO RPT					-0-

TURKEY CREEK UNIT WELL #: 7 H RRCID -> 233395 COMPL. DATE 09/08/2007 TOTAL DEPTH 8002 PERF. 8258 - 11255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11749	X	8598	-0-	-3151	-0-	8598	2			N	-0-					-0-
11	11370	X	8534	-0-	-2836	-0-	8534	2			N	-0-					-0-
12	11749	X	8183	-0-	-3566	-0-	8183	2			N	-0-					-0-
01	9114	X	8257	-0-	-857	-0-	8257	2			N	-0-					-0-
02	7952	X	7375	-0-	-577	-0-	7375	2			N	-0-					-0-
03	8804	X	NO RPT	-0-	-8804	-0-					N	NO RPT					-0-

FLOYD WELL #: 1 H RRCID -> 233469 COMPL. DATE 03/27/2007 TOTAL DEPTH 6078 PERF. 6570 - 8101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2316	N	2316	-0-	-0-	-0-	560	1	1750	2	N	5					137
							6	9									
11	2165	N	2165	-0-	-0-	-0-	500	1	1665	2	N	-0-					137
12	2163	N	2163	-0-	-0-	-0-	561	1	1602	2	N	-0-					137
01	1762	N	1762	-0-	-0-	-0-	535	1	1227	2	N	-0-					137
02	1895	N	1895	-0-	-0-	-0-	489	1	1403	2	N	3					140
							3	9									
*03	1852	N	1852	-0-	-0-	-0-	452	1	1400	2	N	-0-					140

KIDD E UNIT WELL #: 7 H RRCID -> 233509 COMPL. DATE 07/05/2007 TOTAL DEPTH 5820 PERF. 6520 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5072	X	5072	-0-	-0-	-0-	306	1	4766	2	N	-0-					22
11	5690	X	5690	-0-	-0-	-0-	300	1	5376	2	N	13					35
							14	9									
12	5995	X	5995	-0-	-0-	-0-	333	1	5627	2	N	32	24	1			43
							35	9									
01	5310	X	5310	-0-	-0-	-0-	321	1	4989	2	N	-0-					43
02	5320	X	4400	-0-	-920	-0-	277	1	4077	2	N	42					85
							46	9									
*03	5983	X	4946	-0-	-1037	-0-	299	1	4635	2	N	11					96
							12	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

ASHLEY-MORROW UNIT WELL #: 1 H RRCID -> 233515 COMPL. DATE 09/22/2007 TOTAL DEPTH 6619 PERF. 6997 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	992	N	873	-0-	-119	-0-	154	1	719	2	N	-0-			-0-
11	1050	N	38	-0-	-1012	-0-	9	1	29	2	N	-0-			-0-
12	1738	X	1738	-0-	-0-	-0-	307	1	1431	2	N	-0-			-0-
01	931	N	931	-0-	-0-	-0-	175	1	756	2	N	-0-			-0-
02	577	N	577	-0-	-0-	-0-	109	1	468	2	N	-0-			-0-
03	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT			-0-

BALL HEIRS WELL #: 4 H RRCID -> 233808 COMPL. DATE 03/06/2006 TOTAL DEPTH 7185 PERF. 7685 - 10715

10	13640	X	12601	-0-	-1039	-0-	1217	1	11384	2	N	-0-			-0-
11	13200	X	12492	-0-	-708	-0-	1164	1	11328	2	N	-0-			-0-
12	12747	X	12747	-0-	-0-	-0-	1177	1	11570	2	N	-0-			-0-
01	12870	X	12870	-0-	-0-	-0-	1222	1	11648	2	N	-0-			-0-
02	11004	X	10512	-0-	-492	-0-	907	1	9605	2	N	-0-			-0-
03	12183	X	11320	-0-	-863	-0-	841	1	10479	2	N	-0-			-0-

BALL HEIRS WELL #: 5 H RRCID -> 233810 COMPL. DATE 03/11/2006 TOTAL DEPTH 7191 PERF. 7700 - 9305

10	3875	X	3272	-0-	-603	-0-	316	1	2956	2	N	-0-			-0-
11	3720	X	3134	-0-	-586	-0-	292	1	2842	2	N	-0-			-0-
12	3596	X	3085	-0-	-511	-0-	285	1	2800	2	N	-0-			-0-
01	3596	X	2312	-0-	-1284	-0-	220	1	2092	2	N	-0-			-0-
02	7426	X	7426	-0-	-0-	-0-	641	1	6785	2	N	-0-			-0-
*03	10285	X	10285	-0-	-0-	-0-	764	1	9521	2	N	-0-			-0-

OBENCHAIN "E" WELL #: 3 H RRCID -> 233847 COMPL. DATE 06/08/2006 TOTAL DEPTH 8035 PERF. 8430 - 10650

10	3901	X	3901	-0-	-0-	-0-	186	1	3715	2	N	-0-			-0-
11	3508	X	3508	-0-	-0-	-0-	172	1	3336	2	N	-0-			-0-
12	3719	X	3719	-0-	-0-	-0-	183	1	3536	2	N	-0-			-0-
01	3510	X	3510	-0-	-0-	-0-	173	1	3337	2	N	-0-			-0-
02	3280	X	3280	-0-	-0-	-0-	167	1	3113	2	N	-0-			-0-
03	2356	X	NO RPT	-0-	-2356	-0-					N	NO RPT			-0-

ALBERTSONS UNIT WELL #: 1 H RRCID -> 233907 COMPL. DATE 09/28/2007 TOTAL DEPTH 7272 PERF. 7622 - 9985

10	14B2 EXT		-0-	-0-	-0-	46					N	-0-			-0-
11	46	X	-0-	-0-	-46	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MONTANARO UNIT WELL #: 1 H RRCID -> 233909 COMPL. DATE 10/27/2007 TOTAL DEPTH 8270 PERF. 8600 - 11140

10	7814	X	7814	-0-	-0-	-0-	665	1	7149	2	N	-0-			-0-
11	7396	X	7396	-0-	-0-	-0-	650	1	6746	2	N	-0-			-0-
12	8122	X	7454	-0-	-668	-0-	682	1	6772	2	N	-0-			-0-
01	8060	X	7104	-0-	-956	-0-	671	1	6433	2	N	-0-			-0-
02	7140	X	6608	-0-	-532	-0-	645	1	5963	2	N	-0-			-0-
03	7812	X	NO RPT	-0-	-7812	-0-					N	NO RPT			-0-

LAIL, E. V. WELL #: 1 H RRCID -> 233911 COMPL. DATE 10/03/2007 TOTAL DEPTH 7867 PERF. 8108 - 9780

10	3194	X	3194	-0-	-0-	-0-	1098	1	2096	2	N	-0-			-0-
11	2460	X	2428	-0-	-32	-0-	805	1	1623	2	N	-0-			-0-
12	3442	X	3442	-0-	-0-	-0-	1119	1	2323	2	N	-0-			-0-
01	3128	X	3128	-0-	-0-	-0-	1074	1	2054	2	N	-0-			-0-
02	2859	X	2859	-0-	-0-	-0-	1014	1	1845	2	N	-0-			-0-
*03	3368	X	3368	-0-	-0-	-0-	1042	1	2326	2	N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
GEORGES CREEK RANCH WELL #: 23 H RRCID -> 233932 COMPL. DATE 10/01/2007 TOTAL DEPTH 6365 PERF. 7165 - 9271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	480	N	480	-0-	-0-	-0-	480	1			N	-0-					-0-
11	194	N	194	-0-	-0-	-0-	194	1			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
01	271	N	271	-0-	-0-	-0-	271	1			N	-0-					-0-
02	385	N	385	-0-	-0-	-0-	385	1			N	-0-					-0-
*03	460	N	460	-0-	-0-	-0-	460	1			N	-0-					-0-

MICHAEL, GEORGE UNIT WELL #: 3 H RRCID -> 234470 COMPL. DATE 03/28/2007 TOTAL DEPTH 5984 PERF. 6440 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5187	X	5187	-0-	-0-	-0-	686	1	4501	2	N	-0-					-0-
11	5146	X	5146	-0-	-0-	-0-	670	1	4476	2	N	-0-					-0-
12	5067	X	5067	-0-	-0-	-0-	667	1	4400	2	N	-0-					-0-
01	4712	X	4609	-0-	-103	-0-	591	1	4018	2	N	-0-					-0-
02	4256	X	4170	-0-	-86	-0-	576	1	3594	2	N	-0-					-0-
03	4712	X	3765	-0-	-947	-0-	590	1	3175	2	N	-0-					-0-

BRADFORD UNIT WELL #: 1 H RRCID -> 234488 COMPL. DATE 04/21/2007 TOTAL DEPTH 5896 PERF. 6350 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	261	N	261	-0-	-0-	-0-	261	2			N	-0-					15
11	240	N	240	-0-	-0-	-0-	240	2			N	-0-					15
12	248	N	244	-0-	-4	-0-	244	2			N	-0-					15
01	248	N	185	-0-	-63	-0-	185	2			N	-0-					15
02	224	N	182	-0-	-42	-0-	182	2			N	-0-					15
*03	248	N	162	-0-	-86	-0-	162	2			N	-0-					15

RANDLE WELL #: 5 H RRCID -> 234489 COMPL. DATE 08/10/2007 TOTAL DEPTH 6153 PERF. 6608 - 8951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					14
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14

KIDD F UNIT WELL #: 8 H RRCID -> 234490 COMPL. DATE 04/22/2010 TOTAL DEPTH 5841 PERF. 6295 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8153	X	7277	-0-	-876	-0-	440	1	6837	2	N	-0-					23
11	7890	X	7377	-0-	-513	-0-	383	1	6874	2	N	109					132
							120	9									
12	7595	X	6976	-0-	-619	-0-	387	1	6527	2	N	56	175	1			13
							62	9									
01	7595	X	6760	-0-	-835	-0-	408	1	6352	2	N	-0-					13
02	6860	X	6193	-0-	-667	-0-	391	1	5748	2	N	49					62
							54	9									
*03	7595	X	7030	-0-	-565	-0-	423	1	6557	2	N	45					107
							50	9									

RANDLE WELL #: 6 H RRCID -> 234492 COMPL. DATE 08/15/2007 TOTAL DEPTH 6237 PERF. 6920 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5557	X	5557	-0-	-0-	-0-	855	1	4702	2	N	-0-					170
11	4515	X	4515	-0-	-0-	-0-	781	1	3679	2	N	50	50	1			170
							55	9									
12	4681	X	4532	-0-	-149	-0-	860	1	3669	2	N	3	129	1			44
							3	9									
01	4863	X	4863	-0-	-0-	-0-	855	1	4008	2	N	-0-					44
02	4714	X	4714	-0-	-0-	-0-	780	1	3934	2	N	-0-					44
*03	5789	X	5789	-0-	-0-	-0-	835	1	4954	2	N	-0-					44

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

BARNETT-MALLORY UNIT WELL #: 1 H RRCID -> 234509 COMPL. DATE 09/19/2007 TOTAL DEPTH 6394 PERF. 6832 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3307	-0-	207	954	3307	2			N	-0-	28	1			104
11	3852	X	2898	-0-	-954	-0-	2898	2			N	-0-					104
12	3293	X	3293	-0-	-0-	-0-	3293	2			N	-0-					104
01	3287	X	3287	-0-	-0-	-0-	3287	2			N	-0-					104
02	3011	X	3011	-0-	-0-	-0-	3011	2			N	-0-					104
*03	3472	X	3472	-0-	-0-	-0-	3472	2			N	-0-					104

BARNETT-MALLORY UNIT WELL #: 2 H RRCID -> 234510 COMPL. DATE 09/19/2007 TOTAL DEPTH 6413 PERF. 7150 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5053	X	4621	-0-	-432	-0-	4621	2			N	-0-					75
11	4950	X	4165	-0-	-785	-0-	4165	2			N	-0-					75
12	5070	X	5070	-0-	-0-	-0-	5070	2			N	-0-					75
01	5012	X	5012	-0-	-0-	-0-	5012	2			N	-0-					75
02	4518	X	4518	-0-	-0-	-0-	4518	2			N	-0-					75
*03	4278	X	3841	-0-	-437	-0-	3841	2			N	-0-					75

RANDLE WELL #: 4 H RRCID -> 234514 COMPL. DATE 09/19/2007 TOTAL DEPTH 6132 PERF. 6500 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9599	X	9599	-0-	-0-	-0-	857	1	8742	2	N	-0-					30
11	8853	X	8853	-0-	-0-	-0-	826	1	8027	2	N	-0-					30
12	9202	X	9202	-0-	-0-	-0-	830	1	8372	2	N	-0-					30
01	9461	X	9461	-0-	-0-	-0-	851	1	8610	2	N	-0-					30
02	7888	X	7888	-0-	-0-	-0-	692	1	7196	2	N	-0-					30
*03	8556	X	7911	-0-	-645	-0-	791	1	7120	2	N	-0-					30

MICHAEL, GEORGE UNIT WELL #: 2 H RRCID -> 234923 COMPL. DATE 09/12/2007 TOTAL DEPTH 5943 PERF. 6590 - 9631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8773	X	8595	-0-	-178	-0-	405	1	8190	2	N	-0-					-0-
11	8490	X	8195	-0-	-295	-0-	400	1	7795	2	N	-0-					-0-
12	8298	X	8298	-0-	-0-	-0-	395	1	7903	2	N	-0-					-0-
01	8740	X	8740	-0-	-0-	-0-	446	1	8294	2	N	-0-					-0-
02	7140	X	7120	-0-	-20	-0-	347	1	6773	2	N	-0-					-0-
03	7905	X	7652	-0-	-253	-0-	425	1	7227	2	N	-0-					-0-

TRIPLE CREEK WELL #: 1 H RRCID -> 234976 COMPL. DATE 02/27/2007 TOTAL DEPTH 5308 PERF. 5822 - 7521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1743	N	1743	-0-	-0-	-0-	721	1	1022	2	N	-0-					113
11	1963	N	1963	-0-	-0-	-0-	724	1	1239	2	N	-0-					113
12	1598	N	1598	-0-	-0-	-0-	716	1	882	2	N	-0-					113
01	1958	N	1958	-0-	-0-	-0-	740	1	1218	2	N	-0-					113
02	1611	N	1611	-0-	-0-	-0-	666	1	945	2	N	-0-					113
*03	1488	N	1045	-0-	-443	-0-	516	1	529	2	N	-0-					113

CROWELL UNIT WELL #: 1 H RRCID -> 234977 COMPL. DATE 09/27/2007 TOTAL DEPTH 4698 PERF. 5240 - 7971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

TRIPLE CREEK "C" WELL #: 1 H RRCID -> 234992 COMPL. DATE 11/30/2007 TOTAL DEPTH 5309 PERF. 5670 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	2015	-0-	-0-	-0-	595	1	1420	2	N	-0-					129
11	1602	N	1602	-0-	-0-	-0-	436	1	1166	2	N	-0-					129
12	2049	N	2049	-0-	-0-	-0-	499	1	1550	2	N	-0-					129
01	1612	N	1583	-0-	-29	-0-	398	1	1185	2	N	-0-					129
02	1456	N	1160	-0-	-296	-0-	428	1	732	2	N	-0-					129
*03	1612	N	1338	-0-	-274	-0-	273	1	1065	2	N	-0-					129

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

PATE MUSEUM WELL #: 8 H RRCID -> 234993 COMPL. DATE 10/29/2007 TOTAL DEPTH 6551 PERF. 6958 - 8820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	-0-	-0-	-3689	-0-					Y	-0-					35
11	2130	X	-0-	-0-	-2130	-0-					Y	-0-					35
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					35
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					35
02	T. A.		1952	-0-	1952	1952	131	1	1821	2	Y	-0-					35
03	T. A.		5531	-0-	5531	7483	392	1	5139	2	Y	-0-					35

BLACK RANCH WELL #: 12 H RRCID -> 235238 COMPL. DATE 08/30/2007 TOTAL DEPTH 5096 PERF. 5510 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5580	X	3088	-0-	-2492	-0-	546 11	1 9	2531	2	Y	10					85
11	5400	X	3445	-0-	-1955	-0-	605 17	1 9	2823	2	Y	15					100
12	5456	X	4507	-0-	-949	-0-	618 28	1 9	3861	2	Y	25					125
01	5456	X	2366	-0-	-3090	-0-	567 14	1 9	1785	2	Y	13	98	1			40
02	4844	X	3731	-0-	-1113	-0-	582 11	1 9	3138	2	Y	10					50
*03	4788	X	4788	-0-	-0-	-0-	646 11	1 9	4131	2	Y	10					60

LAXTON UNIT WELL #: 2 H RRCID -> 235524 COMPL. DATE 10/07/2007 TOTAL DEPTH 6741 PERF. 7037 - 9238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8246	X	3647	-0-	-4599	-0-	279	1	3368	2	N	-0-					-0-
11	6150	X	4022	-0-	-2128	-0-	335	1	3687	2	N	-0-					-0-
12	8169	X	8169	-0-	-0-	-0-	585	1	7584	2	N	-0-					-0-
01	7643	X	7643	-0-	-0-	-0-	562	1	7081	2	N	-0-					-0-
02	7218	X	7218	-0-	-0-	-0-	500	1	6718	2	N	-0-					-0-
03	6448	X	NO RPT	-0-	-6448	-0-					N	NO RPT					-0-

PARKS UNIT WELL #: 2 H RRCID -> 235551 COMPL. DATE 06/03/2007 TOTAL DEPTH 9161 PERF. 9881 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10075	X	7731	-0-	-2344	-0-	2696	1	5035	2	N	-0-					192
11	8700	X	7481	-0-	-1219	-0-	2885	1	4596	2	N	-0-					192
12	8101	X	8101	-0-	-0-	-0-	2872	1	5229	2	N	-0-					192
01	8485	X	8485	-0-	-0-	-0-	3085	1	5400	2	N	-0-					192
02	8001	X	8001	-0-	-0-	-0-	2879	1	5122	2	N	-0-					192
03	5580	X	NO RPT	-0-	-5580	-0-					N	NO RPT					192

WEAVER UNIT WELL #: 3 H RRCID -> 235554 COMPL. DATE 09/11/2007 TOTAL DEPTH 6740 PERF. 6997 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11072	X	11072	-0-	-0-	-0-	846	1	10226	2	N	-0-					-0-
11	10020	X	9486	-0-	-534	-0-	791	1	8695	2	N	-0-					-0-
12	10742	X	10742	-0-	-0-	-0-	770	1	9972	2	N	-0-					-0-
01	10937	X	10937	-0-	-0-	-0-	804	1	10133	2	N	-0-					-0-
02	9688	X	9564	-0-	-124	-0-	662	1	8902	2	N	-0-					-0-
03	10726	X	NO RPT	-0-	-10726	-0-					N	NO RPT					-0-

ROGERS, ROSEMARY WELL #: 1 H RRCID -> 235555 COMPL. DATE 12/11/2007 TOTAL DEPTH 8134 PERF. 8600 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	4227	-0-	1127	3711	1110	1	3117	2	N	-0-					-0-
11	7195	X	3484	-0-	-3711	-0-	1110	1	2374	2	N	-0-					-0-
12	3757	X	3757	-0-	-0-	-0-	1145	1	2612	2	N	-0-					-0-
01	3862	X	3862	-0-	-0-	-0-	1145	1	2717	2	N	-0-					-0-
02	3603	X	3603	-0-	-0-	-0-	1145	1	2458	2	N	-0-					-0-
03	2573	X	NO RPT	-0-	-2573	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
MITCHELL RANCH WELL #: F 42H RRCID -> 235556 COMPL. DATE 10/19/2007 TOTAL DEPTH 6247 PERF. 6522 - 9125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5124	X	5124	-0-	-0-	-0-	621	1	4503	2	Y	-0-					-0-
11	4723	X	4723	-0-	-0-	-0-	606	1	4117	2	Y	-0-					-0-
12	5518	X	4761	-0-	-757	-0-	602	1	4159	2	Y	-0-					-0-
01	5518	X	4769	-0-	-749	-0-	619	1	4150	2	Y	-0-					-0-
02	4620	X	4355	-0-	-265	-0-	565	1	3790	2	Y	-0-					-0-
03	5115	X	NO RPT	-0-	-5115	-0-					Y	NO RPT					-0-

MITCHELL RANCH WELL #: F 12H RRCID -> 235557 COMPL. DATE 10/22/2007 TOTAL DEPTH 6261 PERF. 7572 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6231	X	5817	-0-	-414	-0-	705	1	5112	2	Y	-0-					-0-
11	5760	X	5379	-0-	-381	-0-	690	1	4689	2	Y	-0-					-0-
12	5580	X	5560	-0-	-20	-0-	703	1	4857	2	Y	-0-					-0-
01	5596	X	5596	-0-	-0-	-0-	727	1	4869	2	Y	-0-					-0-
02	5040	X	4754	-0-	-286	-0-	617	1	4137	2	Y	-0-					-0-
03	5580	X	NO RPT	-0-	-5580	-0-					Y	NO RPT					-0-

BARTLETT UNIT WELL #: 1 H RRCID -> 235560 COMPL. DATE 11/11/2007 TOTAL DEPTH 8570 PERF. 9447 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5704	X	5502	-0-	-202	-0-	468	1	5034	2	N	-0-					-0-
11	5760	X	5079	-0-	-681	-0-	446	1	4633	2	N	-0-					-0-
12	5952	X	4927	-0-	-1025	-0-	451	1	4476	2	N	-0-					-0-
01	5952	X	4887	-0-	-1065	-0-	462	1	4425	2	N	-0-					-0-
02	5068	X	3879	-0-	-1189	-0-	378	1	3501	2	N	-0-					-0-
03	5487	X	NO RPT	-0-	-5487	-0-					N	NO RPT					-0-

TURKEY CREEK UNIT WELL #: 4 H RRCID -> 235561 COMPL. DATE 11/01/2007 TOTAL DEPTH 8030 PERF. 8587 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5766	X	5766	-0-	-0-	-0-	5766	2			N	-0-					-0-
11	5430	X	5430	-0-	-0-	-0-	5430	2			N	-0-					-0-
12	5660	X	5660	-0-	-0-	-0-	5660	2			N	-0-					-0-
01	5977	X	5977	-0-	-0-	-0-	5977	2			N	-0-					-0-
02	5558	X	5558	-0-	-0-	-0-	5558	2			N	-0-					-0-
03	2418	X	NO RPT	-0-	-2418	-0-					N	NO RPT					-0-

MITCHELL RANCH WELL #: E 16H RRCID -> 235562 COMPL. DATE 11/04/2007 TOTAL DEPTH 6479 PERF. 7078 - 9410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	2343	-0-	-106	-0-	2343	2			Y	-0-					-0-
11	2520	N	1919	-0-	-601	-0-	1919	2			Y	-0-					-0-
12	2511	N	2234	-0-	-277	-0-	2234	2			Y	-0-					-0-
01	2356	N	2169	-0-	-187	-0-	2169	2			Y	-0-					-0-
02	2099	N	2099	-0-	-0-	-0-	2099	2			Y	-0-					-0-
03	2232	N	NO RPT	-0-	-2232	-0-					Y	NO RPT					-0-

MITCHELL RANCH WELL #: E 17H RRCID -> 235563 COMPL. DATE 11/03/2007 TOTAL DEPTH 6529 PERF. 6627 - 9830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	2680	-0-	-978	-0-	2680	2			Y	-0-					-0-
11	3540	X	2068	-0-	-1472	-0-	2068	2			Y	-0-					-0-
12	3100	X	2820	-0-	-280	-0-	2820	2			Y	-0-					-0-
01	3100	X	1054	-0-	-2046	-0-	1054	2			Y	-0-					-0-
02	2800	X	2615	-0-	-185	-0-	2615	2			Y	-0-					-0-
03	2821	X	NO RPT	-0-	-2821	-0-					Y	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
MITCHELL RANCH WELL #: A 9H RRCID -> 235565 COMPL. DATE 11/06/2007 TOTAL DEPTH 6293 PERF. 6690 - 8825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5146	X	4573	-0-	-573	-0-	285	1	4258	2	Y	27	28	1			16
							30	9									
11	5070	X	4253	-0-	-817	-0-	287	1	3916	2	Y	45	28	1			33
							50	9									
12	5239	X	4630	-0-	-609	-0-	311	1	4269	2	Y	45	59	1			19
							50	9									
01	5239	X	4461	-0-	-778	-0-	308	1	4103	2	Y	45	59	1			19
							50	9									
02	4536	X	3843	-0-	-693	-0-	257	1	3536	2	Y	45	59	1			19
							50	9									
03	4619	X	NO RPT	-0-	-4619	-0-					Y	NO RPT					19

PRADO WELL #: 2 H RRCID -> 235588 COMPL. DATE 12/13/2006 TOTAL DEPTH 7233 PERF. 7813 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	777	N	777	-0-	-0-	-0-	777	1			N	-0-					-0-
11	1454	N	1454	-0-	-0-	-0-	1454	1			N	-0-					-0-
12	775	N	775	-0-	-0-	-0-	775	1			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

PRADO WELL #: 3 H RRCID -> 235590 COMPL. DATE 03/08/2007 TOTAL DEPTH 7233 PERF. 7722 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	X	777	-0-	-1331	-0-	777	1			N	-0-					-0-
11	2040	X	-0-	-0-	-2040	-0-					N	-0-					-0-
12	2108	X	775	-0-	-1333	-0-	775	1			N	-0-					-0-
01	1548	X	1548	-0-	-0-	-0-	1548	1			N	-0-					-0-
02	1345	X	1345	-0-	-0-	-0-	1345	1			N	-0-					-0-
*03	1347	X	1347	-0-	-0-	-0-	1347	1			N	-0-					-0-

THREEMONT WELL #: 3 H RRCID -> 235592 COMPL. DATE 01/04/2007 TOTAL DEPTH 7755 PERF. 8060 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	3210	-0-	-789	-0-	486	1	2724	2	N	-0-					-0-
11	3750	X	3111	-0-	-639	-0-	439	1	2672	2	N	-0-					-0-
12	3782	X	3073	-0-	-709	-0-	463	1	2610	2	N	-0-					-0-
01	3410	X	3128	-0-	-282	-0-	540	1	2588	2	N	-0-					-0-
02	2968	X	2817	-0-	-151	-0-	439	1	2378	2	N	-0-					-0-
03	3224	X	3151	-0-	-73	-0-	467	1	2684	2	N	-0-					-0-

SAM WILSON WELL #: 1 H RRCID -> 235593 COMPL. DATE 08/26/2006 TOTAL DEPTH 8260 PERF. 8736 - 10141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6004	X	6004	-0-	-0-	-0-	995	1	5009	2	N	-0-					-0-
11	4865	X	4865	-0-	-0-	-0-	675	1	4190	2	N	-0-					-0-
12	4673	X	4673	-0-	-0-	-0-	649	1	4024	2	N	-0-					-0-
01	6014	X	4036	-0-	-1978	-0-	609	1	3427	2	N	-0-					-0-
02	5432	X	3269	-0-	-2163	-0-	504	1	2765	2	N	-0-					-0-
03	6014	X	1789	-0-	-4225	-0-	352	1	1437	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

HAZEL WELL #: 1 H RRCID -> 235654 COMPL. DATE 06/18/2007 TOTAL DEPTH 5329 PERF. 5712 - 8448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

TRIPLE CREEK "C" WELL #: 2 H RRCID -> 235660 COMPL. DATE 12/06/2007 TOTAL DEPTH 5262 PERF. 5860 - 8596

10	1789	N	1789	-0-	-0-	-0-	528	1	1260	2	N	1					110
							1	9									
11	1911	N	1911	-0-	-0-	-0-	520	1	1391	2	N	-0-					110
12	2408	N	2408	-0-	-0-	-0-	587	1	1821	2	N	-0-					110
01	2325	N	2325	-0-	-0-	-0-	584	1	1741	2	N	-0-					110
02	1792	N	1415	-0-	-377	-0-	522	1	893	2	N	-0-					110
*03	2286	N	2286	-0-	-0-	-0-	467	1	1819	2	N	-0-					110

MUNSON WELL #: 22 V RRCID -> 236030 COMPL. DATE 04/20/2007 TOTAL DEPTH 8885 PERF. 7896 - 8772

10	2574	X	2574	-0-	-0-	-0-	218	1	2343	2	Y	12	16	1			8
							13	9									
11	2478	X	2478	-0-	-0-	-0-	221	1	2234	2	Y	21	9	1			20
							23	9									
12	2883	X	2348	-0-	-535	-0-	207	1	2126	2	Y	14	17	1			17
							15	9									
01	2883	X	2381	-0-	-502	-0-	218	1	2143	2	Y	18	20	1			15
							20	9									
02	2604	X	1872	-0-	-732	-0-	163	1	1696	2	Y	12	19	1			8
							13	9									
03	2356	N	2199	-0-	-157	-0-	189	1	1995	2	Y	14	14	1			8
							15	9									

HOUSTON RANCH WELL #: 12 H RRCID -> 236157 COMPL. DATE 05/12/2007 TOTAL DEPTH 4999 PERF. 5636 - 9215

10	4459	X	4459	-0-	-0-	-0-	669	1	3790	2	Y	-0-					23
11	4200	X	3878	-0-	-322	-0-	555	1	3322	2	Y	1					24
							1	9									
12	4743	X	4040	-0-	-703	-0-	616	1	3424	2	Y	-0-					24
01	4743	X	3712	-0-	-1031	-0-	604	1	3108	2	Y	-0-					24
02	4284	X	3154	-0-	-1130	-0-	502	1	2652	2	Y	-0-					24
03	4464	X	3674	-0-	-790	-0-	611	1	3059	2	Y	4					28
							4	9									

MITCHELL RANCH WELL #: J 23H RRCID -> 236163 COMPL. DATE 07/18/2007 TOTAL DEPTH 5960 PERF. 6177 - 9525

10	9641	X	8033	-0-	-1608	-0-	610	1	7375	2	Y	44	45	1			25
							48	9									
11	9330	X	7368	-0-	-1962	-0-	584	1	6707	2	Y	70	45	1			50
							77	9									
12	8153	X	7959	-0-	-194	-0-	611	1	7268	2	Y	73	95	1			28
							80	9									
01	8122	X	7790	-0-	-332	-0-	626	1	7084	2	Y	73	95	1			28
							80	9									
02	7308	X	6733	-0-	-575	-0-	525	1	6128	2	Y	73	95	1			28
							80	9									
03	8029	X	NO RPT	-0-	-8029	-0-					Y	NO RPT					28

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
CARTER TRUST WELL #: 3 H RRCID -> 236187 COMPL. DATE 02/25/2007 TOTAL DEPTH 7250 PERF. 7565 - 10757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7995	X	7995	-0-	-0-	-0-	7995	2			N	-0-					-0-
11	7530	X	7030	-0-	-500	-0-	7030	2			N	-0-					-0-
12	7874	X	7020	-0-	-854	-0-	7020	2			N	-0-					-0-
01	7998	X	6762	-0-	-1236	-0-	6762	2			N	-0-					-0-
02	7224	X	5947	-0-	-1277	-0-	5947	2			N	-0-					-0-
03	7998	X	NO RPT	-0-	-7998	-0-					N	NO RPT					-0-

MITCHELL RANCH WELL #: J 24H RRCID -> 236197 COMPL. DATE 07/19/2007 TOTAL DEPTH 5947 PERF. 6267 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6409	X	6409	-0-	-0-	-0-	490	1	5919	2	Y	-0-					-0-
11	6210	X	6037	-0-	-173	-0-	483	1	5554	2	Y	-0-					-0-
12	6541	X	6330	-0-	-211	-0-	491	1	5839	2	Y	-0-					-0-
01	6541	X	6241	-0-	-300	-0-	507	1	5734	2	Y	-0-					-0-
02	6243	X	6243	-0-	-0-	-0-	492	1	5751	2	Y	-0-					-0-
03	6417	X	NO RPT	-0-	-6417	-0-					Y	NO RPT					-0-

MITCHELL RANCH WELL #: J 25H RRCID -> 236198 COMPL. DATE 07/11/2007 TOTAL DEPTH 5925 PERF. 5997 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6324	X	431	-0-	-5893	-0-	33	1	398	2	Y	-0-					-0-
11	2580	X	361	-0-	-2219	-0-	29	1	332	2	Y	-0-					-0-
12	496	X	387	-0-	-109	-0-	30	1	357	2	Y	-0-					-0-
01	496	X	-0-	-0-	-496	-0-					Y	-0-					-0-
02	336	N	78	-0-	-258	-0-	6	1	72	2	Y	-0-					-0-
03	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

ASHLEY-MORROW UNIT WELL #: 2 H RRCID -> 236199 COMPL. DATE 09/22/2007 TOTAL DEPTH 6612 PERF. 6997 - 8980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9593	X	9593	-0-	-0-	-0-	1692	1	7901	2	N	-0-					-0-
11	8490	X	7146	-0-	-1344	-0-	1595	1	5551	2	N	-0-					-0-
12	9393	X	8277	-0-	-1116	-0-	1462	1	6815	2	N	-0-					-0-
01	9393	X	8233	-0-	-1160	-0-	1549	1	6684	2	N	-0-					-0-
02	8484	X	7428	-0-	-1056	-0-	1398	1	6030	2	N	-0-					-0-
03	9393	X	NO RPT	-0-	-9393	-0-					N	NO RPT					-0-

MICHAEL, GEORGE UNIT WELL #: 1 H RRCID -> 236215 COMPL. DATE 09/01/2007 TOTAL DEPTH 5956 PERF. 6519 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7442	X	7442	-0-	-0-	-0-	1063	1	6379	2	N	-0-					18
11	7140	X	6522	-0-	-618	-0-	1007	1	5515	2	N	-0-					18
12	6975	X	6756	-0-	-219	-0-	1010	1	5746	2	N	-0-					18
01	6975	X	6372	-0-	-603	-0-	1035	1	5337	2	N	-0-					18
02	6300	X	5667	-0-	-633	-0-	867	1	4800	2	N	-0-					18
*03	6975	X	6550	-0-	-425	-0-	1057	1	5493	2	N	-0-					18

WILLINGHAM-SCHAFFER UNIT WELL #: 1 H RRCID -> 236300 COMPL. DATE 07/25/2007 TOTAL DEPTH 5155 PERF. 4949 - 9323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6861	X	6861	-0-	-0-	-0-	1105	1	5756	2	N	-0-					115
11	6548	X	6548	-0-	-0-	-0-	1211	1	5337	2	N	-0-					115
12	5115	X	5115	-0-	-0-	-0-	1310	1	3805	2	N	-0-					115
01	6326	X	6326	-0-	-0-	-0-	1555	1	4758	2	N	12					127
							13	9									
02	4896	X	4896	-0-	-0-	-0-	1411	1	3485	2	N	-0-					127
*03	5305	X	5305	-0-	-0-	-0-	1465	1	3840	2	N	-0-					127

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

COATES WELL #: 1H RRCID -> 236336 COMPL. DATE 10/10/2007 TOTAL DEPTH 5500 PERF. 5800 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK RANCH WELL #: 8 H RRCID -> 236357 COMPL. DATE 09/17/2006 TOTAL DEPTH 5042 PERF. 5320 - 8600

10	7378	X	6829	-0-	-549	-0-	702	1	6127	2	Y	-0-					36
11	7140	X	6809	-0-	-331	-0-	693	1	6116	2	Y	-0-					36
12	7215	X	7215	-0-	-0-	-0-	699	1	6505	2	Y	10					46
							11	9									
01	6829	X	6829	-0-	-0-	-0-	698	1	6114	2	Y	15					61
							17	9									
02	6160	X	5278	-0-	-882	-0-	619	1	4648	2	Y	10					71
							11	9									
03	6820	X	6208	-0-	-612	-0-	663	1	5535	2	Y	9					80
							10	9									

CARTER-ALCON UNIT WELL #: 3 H RRCID -> 236372 COMPL. DATE 08/16/2007 TOTAL DEPTH 7185 PERF. 8122 - 12325

10	5282	X	5282	-0-	-0-	-0-	2702	1	2580	2	N	-0-					-0-
11	4767	X	4767	-0-	-0-	-0-	2452	1	2315	2	N	-0-					-0-
12	4564	X	4564	-0-	-0-	-0-	2372	1	2192	2	N	-0-					-0-
01	4630	X	4630	-0-	-0-	-0-	2481	1	2149	2	N	-0-					-0-
02	5021	X	5021	-0-	-0-	-0-	2726	1	2295	2	N	-0-					-0-
03	62	X	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

CARTER-ALCON UNIT WELL #: 1 H RRCID -> 236374 COMPL. DATE 08/14/2007 TOTAL DEPTH 7149 PERF. 8497 - 12694

10	11147	X	11147	-0-	-0-	-0-	5702	1	5445	2	N	-0-					-0-
11	10877	X	10877	-0-	-0-	-0-	5595	1	5282	2	N	-0-					-0-
12	11561	X	11561	-0-	-0-	-0-	6009	1	5552	2	N	-0-					-0-
01	11623	X	11623	-0-	-0-	-0-	6228	1	5395	2	N	-0-					-0-
02	10479	X	10479	-0-	-0-	-0-	5689	1	4790	2	N	-0-					-0-
03	6572	X	NO RPT	-0-	-6572	-0-					N	NO RPT					-0-

GEORGES CREEK RANCH WELL #: 22 H RRCID -> 236377 COMPL. DATE 09/27/2007 TOTAL DEPTH 6437 PERF. 6910 - 10522

10	747	N	747	-0-	-0-	-0-	747	1			N	-0-					10
11	715	N	715	-0-	-0-	-0-	715	1			N	-0-					10
12	722	N	722	-0-	-0-	-0-	722	1			N	-0-					10
01	734	N	734	-0-	-0-	-0-	734	1			N	-0-					10
02	603	N	603	-0-	-0-	-0-	603	1			N	-0-					10
*03	699	N	699	-0-	-0-	-0-	699	1			N	-0-					10

CASS EDWARDS "A" WELL #: 2H RRCID -> 236386 COMPL. DATE 12/15/2007 TOTAL DEPTH 5828 PERF. 6190 - 8730

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

CASS EDWARDS 'B' WELL #: 6 H RRCID -> 236389 COMPL. DATE 01/12/2008 TOTAL DEPTH 9014 PERF. 6070 - 8932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CASS EDWARDS "B" WELL #: 7 H RRCID -> 236390 COMPL. DATE 01/19/2008 TOTAL DEPTH 5595 PERF. 6040 - 9642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PATE MUSEUM WELL #: 6 H RRCID -> 236393 COMPL. DATE 10/23/2007 TOTAL DEPTH 6542 PERF. 7056 - 10061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8474	X	8474	-0-	-0-	-0-	537	1	7937	2	Y	-0-					37
11	7020	X	6888	-0-	-132	-0-	516	1	6372	2	Y	-0-					37
12	8432	X	8014	-0-	-418	-0-	547	1	7467	2	Y	-0-					37
01	8463	X	7870	-0-	-593	-0-	553	1	7317	2	Y	-0-					37
02	7644	X	6565	-0-	-1079	-0-	440	1	6125	2	Y	-0-					37
*03	8853	X	8853	-0-	-0-	-0-	627	1	8226	2	Y	-0-					37

PATE MUSEUM WELL #: 7 H RRCID -> 236406 COMPL. DATE 10/25/2007 TOTAL DEPTH 6571 PERF. 6897 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7181	X	7181	-0-	-0-	-0-	455	1	6726	2	Y	-0-					36
11	5782	X	5782	-0-	-0-	-0-	433	1	5349	2	Y	-0-					36
12	7719	X	6776	-0-	-943	-0-	462	1	6314	2	Y	-0-					36
01	7719	X	6257	-0-	-1462	-0-	440	1	5817	2	Y	-0-					36
02	6972	X	5103	-0-	-1869	-0-	342	1	4761	2	Y	-0-					36
03	7192	X	-0-	-0-	-7192	-0-					Y	-0-					36

BARNETT-HORTON UNIT WELL #: 2 H RRCID -> 236461 COMPL. DATE 11/06/2007 TOTAL DEPTH 6142 PERF. 6525 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8220	X	8220	-0-	-0-	-0-	607	1	7609	2	N	4					107
							4	9									
11	7740	X	7713	-0-	-27	-0-	581	1	7132	2	N	-0-					107
12	8184	X	8184	-0-	-0-	-0-	582	1	7500	2	N	93					200
							102	9									
01	7531	X	7531	-0-	-0-	-0-	573	1	6958	2	N	-0-					200
02	6384	X	6172	-0-	-212	-0-	527	1	5645	2	N	-0-					200
*03	7068	X	7004	-0-	-64	-0-	588	1	6364	2	N	47	197	1			50
							52	9									

PATE RANCH WELL #: 6 H RRCID -> 236485 COMPL. DATE 07/13/2007 TOTAL DEPTH 7041 PERF. 8040 - 9916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6132	X	6132	-0-	-0-	-0-	1438	1	4694	2	N	-0-					-0-
11	6500	X	6500	-0-	-0-	-0-	1663	1	4837	2	N	-0-					-0-
12	5428	X	5428	-0-	-0-	-0-	1243	1	4185	2	N	-0-					-0-
01	2707	X	2707	-0-	-0-	-0-	559	1	2148	2	N	-0-					-0-
02	2990	X	2990	-0-	-0-	-0-	617	1	2373	2	N	-0-					-0-
03	713	X	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

LANDRUM UNIT WELL #: 1 H RRCID -> 236547 COMPL. DATE 09/14/2007 TOTAL DEPTH 8197 PERF. 8614 - 10194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	364	-0-	-3046	-0-	364	1			N	-0-					-0-
11	3150	X	-0-	-0-	-3150	-0-					N	-0-					-0-
12	3255	X	-0-	-0-	-3255	-0-					N	-0-					-0-
01	2449	X	1152	-0-	-1297	-0-	1152	2			N	-0-					-0-
02	4181	X	4181	-0-	-0-	-0-	364	1	3817	2	N	-0-					-0-
03	372	X	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

LEWIS UNIT WELL #: 2 H RRCID -> 236549 COMPL. DATE 10/19/2007 TOTAL DEPTH 7775 PERF. 7967 - 10273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10788	X	10039	-0-	-749	-0-	10039	2			N	-0-					-0-
11	10440	X	9934	-0-	-506	-0-	9934	2			N	-0-					-0-
12	10416	X	9914	-0-	-502	-0-	9914	2			N	-0-					-0-
01	10416	X	9598	-0-	-818	-0-	9598	2			N	-0-					-0-
02	9408	X	8131	-0-	-1277	-0-	8131	2			N	-0-					-0-
03	10261	X	NO RPT	-0-	-10261	-0-					N	NO RPT					-0-

BURLESON UNIT WELL #: 1 H RRCID -> 236550 COMPL. DATE 08/30/2007 TOTAL DEPTH 7930 PERF. 8200 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARKS UNIT WELL #: 1 H RRCID -> 236682 COMPL. DATE 06/05/2007 TOTAL DEPTH 9137 PERF. 9583 - 12222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9712	X	9712	-0-	-0-	-0-	3373	1	6299	2	N	36	186	1			27
							40	9									
11	7676	X	7676	-0-	-0-	-0-	2959	1	4714	2	N	3					30
							3	9									
12	8960	X	8960	-0-	-0-	-0-	3170	1	5773	2	N	15					45
							17	9									
01	8212	X	8212	-0-	-0-	-0-	2979	1	5216	2	N	15					45
							17	9									
02	7211	X	7211	-0-	-0-	-0-	2588	1	4606	2	N	15					45
							17	9									
03	7812	X	NO RPT	-0-	-7812	-0-					N	NO RPT					45

ALLISON WELL #: 1 H RRCID -> 236803 COMPL. DATE 09/24/2007 TOTAL DEPTH 4677 PERF. 5101 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	2595	-0-	-102	-0-	534	1	2046	2	Y	14					29
							15	9									
11	2610	X	2418	-0-	-192	-0-	481	1	1937	2	Y	-0-					29
12	2759	X	2447	-0-	-312	-0-	647	1	1796	2	Y	4					33
							4	9									
01	2759	X	2348	-0-	-411	-0-	613	1	1735	2	Y	-0-					33
02	2492	X	2391	-0-	-101	-0-	596	1	1792	2	Y	3					36
							3	9									
03	2604	X	2523	-0-	-81	-0-	784	1	1722	2	Y	15					51
							17	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
CECIL HARMON WELL #: 1 H RRCID -> 236806 COMPL. DATE 12/05/2007 TOTAL DEPTH 4631 PERF. 4910 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	1757	-0-	-1405	-0-	328	1	1429	2	Y	-0-					50
11	3060	X	2073	-0-	-987	-0-	485	1	1588	2	Y	-0-					50
12	3162	X	2698	-0-	-464	-0-	327	1	2371	2	Y	-0-	38	1			12
01	3038	X	1972	-0-	-1066	-0-	392	1	1580	2	Y	-0-					12
02	2253	X	2253	-0-	-0-	-0-	363	1	1887	2	Y	3					15
							3	9									
03	2697	X	2512	-0-	-185	-0-	418	1	2088	2	Y	5					20
							6	9									

BRANCH FARMS "D" WELL #: 1 H RRCID -> 236892 COMPL. DATE 11/08/2007 TOTAL DEPTH 5086 PERF. 5600 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4469	X	4469	-0-	-0-	-0-	246	1	4148	2	N	68	171	1			123
							75	9									
11	4413	X	4413	-0-	-0-	-0-	268	1	4003	2	N	129	179	1			73
							142	9									
12	5022	X	3196	-0-	-1826	-0-	193	1	2918	2	N	77					150
							85	9									
01	4495	X	3187	-0-	-1308	-0-	207	1	2952	2	N	25					175
							28	9									
02	4116	X	3444	-0-	-672	-0-	232	1	3060	2	N	138	182	1			131
							152	9									
*03	4557	X	3268	-0-	-1289	-0-	215	1	3010	2	N	39					170
							43	9									

BRANNON WELL #: 1 H RRCID -> 236895 COMPL. DATE 11/08/2007 TOTAL DEPTH 4655 PERF. 5474 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1730	-0-	-37	-0-	564	1	1151	2	N	14					76
							15	9									
11	1410	N	1281	-0-	-129	-0-	469	1	769	2	N	39					115
							43	9									
12	1767	N	1580	-0-	-187	-0-	592	1	988	2	N	-0-					115
01	1736	N	1520	-0-	-216	-0-	587	1	933	2	N	-0-					115
02	1384	N	1384	-0-	-0-	-0-	501	1	883	2	N	-0-					115
*03	1702	N	1702	-0-	-0-	-0-	603	1	1099	2	N	-0-					115

HARMON, CECIL WELL #: 2 H RRCID -> 236896 COMPL. DATE 11/29/2007 TOTAL DEPTH 4619 PERF. 5121 - 9071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3722	X	3722	-0-	-0-	-0-	694	1	3028	2	Y	-0-					50
11	2610	X	1920	-0-	-690	-0-	449	1	1471	2	Y	-0-					50
12	3534	X	2935	-0-	-599	-0-	356	1	2579	2	Y	-0-	38	1			12
01	3720	X	2228	-0-	-1492	-0-	443	1	1785	2	Y	-0-					12
02	3360	X	2305	-0-	-1055	-0-	371	1	1931	2	Y	3					15
							3	9									
03	3720	X	2130	-0-	-1590	-0-	354	1	1770	2	Y	5					20
							6	9									

ALLISON WELL #: 4 H RRCID -> 236923 COMPL. DATE 10/19/2007 TOTAL DEPTH 4678 PERF. 5128 - 8575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	698	N	698	-0-	-0-	-0-	23	1	675	2	Y	-0-					6
11	330	N	-0-	-0-	-330	-0-					Y	-0-					6
12	1426	X	1300	-0-	-126	-0-	45	1	1255	2	Y	-0-					6
01	1426	X	205	-0-	-1221	-0-	8	1	197	2	Y	-0-					6
02	1288	X	-0-	-0-	-1288	-0-					Y	-0-					6
03	1302	X	674	-0-	-628	-0-	26	1	648	2	Y	-0-					6

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

ALLISON WELL #: 2 H RRCID -> 236936 COMPL. DATE 12/01/2007 TOTAL DEPTH 4680 PERF. 5042 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	X	1004	-0-	-81	-0-	208	1	796	2	Y	-0-					4
11	1326	X	1326	-0-	-0-	-0-	264	1	1062	2	Y	-0-					4
12	T. A.		50	-0-	50	50	13	1	37	2	Y	-0-					4
01	T. A.		784	-0-	784	834	205	1	579	2	Y	-0-					4
02	T. A.		-0-	-0-	-0-	834					Y	3					7
03	T. A.		-0-	-0-	-0-	834					Y	-0-					7

SAM WILSON C UNIT WELL #: 4 H RRCID -> 236982 COMPL. DATE 08/15/2006 TOTAL DEPTH 8259 PERF. 8770 - 11195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5332	X	4685	-0-	-647	-0-	776	1	3909	2	N	-0-					-0-
11	4440	X	4430	-0-	-10	-0-	615	1	3815	2	N	-0-					-0-
12	5208	X	4661	-0-	-547	-0-	648	1	4013	2	N	-0-					-0-
01	5208	X	4745	-0-	-463	-0-	716	1	4029	2	N	-0-					-0-
02	4704	X	4435	-0-	-269	-0-	684	1	3751	2	N	-0-					-0-
*03	7375	X	7375	-0-	-0-	-0-	1453	1	5922	2	N	-0-					-0-

STAPLES JAVEED WELL #: 1 H RRCID -> 236984 COMPL. DATE 10/04/2007 TOTAL DEPTH 8405 PERF. 9328 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAM WILSON B UNIT WELL #: 3 H RRCID -> 236995 COMPL. DATE 07/17/2007 TOTAL DEPTH 8287 PERF. 8866 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	X	10	-0-	-1106	-0-	2	1	8	2	N	-0-					-0-
11	60	X	-0-	-0-	-60	-0-					N	-0-					-0-
12	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
01	18	N	18	-0-	-0-	-0-	3	1	15	2	N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	1	1	1	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAM WILSON D UNIT WELL #: 7 H RRCID -> 236996 COMPL. DATE 07/30/2007 TOTAL DEPTH 8274 PERF. 9681 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7130	X	1039	-0-	-6091	-0-	172	1	867	2	N	-0-					-0-
11	9877	X	9877	-0-	-0-	-0-	1371	1	8506	2	N	-0-					-0-
12	11191	X	9803	-0-	-1388	-0-	1362	1	8441	2	N	-0-					-0-
01	10909	X	10909	-0-	-0-	-0-	1646	1	9263	2	N	-0-					-0-
02	9212	X	9199	-0-	-13	-0-	1419	1	7780	2	N	-0-					-0-
03	10199	X	9516	-0-	-683	-0-	1874	1	7642	2	N	-0-					-0-

WALLING WELL #: 2 H RRCID -> 236998 COMPL. DATE 05/27/2007 TOTAL DEPTH 8249 PERF. 8686 - 10320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7794	X	7794	-0-	-0-	-0-	1473	1	6321	2	N	-0-					-0-
11	7920	X	7203	-0-	-717	-0-	1132	1	6071	2	N	-0-					-0-
12	8184	X	7542	-0-	-642	-0-	1412	1	6130	2	N	-0-					-0-
01	8184	X	7423	-0-	-761	-0-	1479	1	5944	2	N	-0-					-0-
02	7224	X	6261	-0-	-963	-0-	1203	1	5058	2	N	-0-					-0-
03	7781	X	6147	-0-	-1634	-0-	1	1	6146	2	N	-0-					-0-

WINWOOD WELL #: 3 H RRCID -> 237000 COMPL. DATE 11/10/2007 TOTAL DEPTH 6550 PERF. 7162 - 9014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7967	X	7353	-0-	-614	-0-	7353	2			N	-0-					-0-
11	7710	X	7145	-0-	-565	-0-	7145	2			N	-0-					-0-
12	8060	X	7591	-0-	-469	-0-	7591	2			N	-0-					-0-
01	7672	X	7672	-0-	-0-	-0-	7672	2			N	-0-					-0-
02	6776	X	6768	-0-	-8	-0-	6768	2			N	-0-					-0-
03	7595	X	NO RPT	-0-	-7595	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

BOSWELL WELL #: 3 H RRCID -> 237001 COMPL. DATE 11/23/2007 TOTAL DEPTH 6615 PERF. 6837 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4767	X	4767	-0-	-0-	-0-	1133	1	3634	2	N	-0-					-0-
11	4359	X	4359	-0-	-0-	-0-	1096	1	3263	2	N	-0-					-0-
12	4396	X	4396	-0-	-0-	-0-	1132	1	3264	2	N	-0-					-0-
01	4882	X	4882	-0-	-0-	-0-	1133	1	3750	2	N	-0-					-0-
02	3741	X	3741	-0-	-0-	-0-	1023	1	2718	2	N	-0-					-0-
03	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					-0-

BOSWELL WELL #: 1 H RRCID -> 237002 COMPL. DATE 11/21/2007 TOTAL DEPTH 6593 PERF. 6897 - 10078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHMITZ UNIT WELL #: 1 H RRCID -> 237004 COMPL. DATE 11/16/2007 TOTAL DEPTH 6620 PERF. 6787 - 9164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14694	X	13809	-0-	-885	-0-	689	1	13120	2	N	-0-					-0-
11	13710	X	13031	-0-	-679	-0-	655	1	12376	2	N	-0-					-0-
12	13330	X	12149	-0-	-1181	-0-	653	1	11496	2	N	-0-					-0-
01	13795	X	11450	-0-	-2345	-0-	635	1	10815	2	N	-0-					-0-
02	12460	X	11534	-0-	-926	-0-	602	1	10932	2	N	-0-					-0-
03	13795	X	NO RPT	-0-	-13795	-0-					N	NO RPT					-0-

SCHMITZ UNIT WELL #: 2 H RRCID -> 237006 COMPL. DATE 11/13/2007 TOTAL DEPTH 6652 PERF. 6647 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10540	X	8902	-0-	-1638	-0-	444	1	8458	2	N	-0-					-0-
11	9330	X	8775	-0-	-555	-0-	441	1	8334	2	N	-0-					-0-
12	9486	X	8945	-0-	-541	-0-	480	1	8465	2	N	-0-					-0-
01	9486	X	8971	-0-	-515	-0-	498	1	8473	2	N	-0-					-0-
02	8568	X	8068	-0-	-500	-0-	421	1	7647	2	N	-0-					-0-
03	9083	X	NO RPT	-0-	-9083	-0-					N	NO RPT					-0-

SAM WILSON C UNIT WELL #: 6 H RRCID -> 237015 COMPL. DATE 04/03/2007 TOTAL DEPTH 8380 PERF. 8740 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	X	840	-0-	-121	-0-	289	1	551	2	N	-0-					-0-
11	930	X	577	-0-	-353	-0-	175	1	402	2	N	-0-					-0-
12	837	X	378	-0-	-459	-0-	142	1	236	2	N	-0-					-0-
01	837	X	6	-0-	-831	-0-	5	1	1	2	N	-0-					-0-
02	756	X	716	-0-	-40	-0-	479	1	237	2	N	-0-					-0-
03	837	X	500	-0-	-337	-0-	25	1	475	2	N	-0-					-0-

CHAMPION A WELL #: 7 H RRCID -> 237016 COMPL. DATE 11/13/2007 TOTAL DEPTH 7898 PERF. 9005 - 10925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6611	X	6611	-0-	-0-	-0-	966	1	5645	2	N	-0-					55
11	5910	X	5909	-0-	-1	-0-	755	1	5154	2	N	-0-					55
12	6107	X	5979	-0-	-128	-0-	935	1	4966	2	N	71					126
							78	9									
01	6603	X	5244	-0-	-1359	-0-	966	1	4275	2	N	3					129
							3	9									
02	5964	X	5433	-0-	-531	-0-	873	1	4551	2	N	8					137
							9	9									
*03	6603	X	5439	-0-	-1164	-0-	966	1	4350	2	N	112	184	1			65
							123	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
LILES UNIT WELL #: 1 H RRCID -> 237018 COMPL. DATE 12/08/2007 TOTAL DEPTH 6007 PERF. 6192 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2759	X	2759	-0-	-0-	-0-	1132	1	1557	2	Y	64			168
							70	9							
11	3718	X	3718	-0-	-0-	-0-	1096	1	2622	2	Y	-0-			168
12	3968	X	3896	-0-	-72	-0-	1133	1	2763	2	Y	-0-			168
01	4028	X	4028	-0-	-0-	-0-	1133	1	2895	2	Y	-0-			168
02	3584	X	3434	-0-	-150	-0-	1023	1	2410	2	Y	-0-			168
03	3906	X	NO RPT	-0-	-3906	-0-					Y	NO RPT			168

WINWOOD WELL #: 1 RRCID -> 237170 COMPL. DATE 11/02/2006 TOTAL DEPTH 6753 PERF. 6400 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2077	N	2054	-0-	-23	-0-	2054	2			N	-0-			-0-
11	1980	N	1937	-0-	-43	-0-	1937	2			N	-0-			-0-
12	2046	N	1939	-0-	-107	-0-	1939	2			N	-0-			-0-
01	2046	N	2006	-0-	-40	-0-	2006	2			N	-0-			-0-
02	1820	N	1775	-0-	-45	-0-	1775	2			N	-0-			-0-
03	1953	N	NO RPT	-0-	-1953	-0-					N	NO RPT			-0-

GREEN BAY UNIT WELL #: 1 H RRCID -> 237184 COMPL. DATE 05/15/2007 TOTAL DEPTH 7070 PERF. 7532 - 10607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	13082	X	12873	-0-	-209	-0-	2638	1	10235	2	N	-0-			-0-
11	12660	X	12530	-0-	-130	-0-	2530	1	10000	2	N	-0-			-0-
12	13324	X	13324	-0-	-0-	-0-	2669	1	10655	2	N	-0-			-0-
01	12645	X	12645	-0-	-0-	-0-	2572	1	10073	2	N	-0-			-0-
02	11795	X	11795	-0-	-0-	-0-	2359	1	9436	2	N	-0-			-0-
03	9207	X	NO RPT	-0-	-9207	-0-					N	NO RPT			-0-

MEREKEN UNIT WELL #: 4 H RRCID -> 237255 COMPL. DATE 11/30/2007 TOTAL DEPTH 7190 PERF. 7437 - 8840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	7843	X	7745	-0-	-98	-0-	993	1	6752	2	N	-0-			-0-
11	7170	X	6668	-0-	-502	-0-	836	1	5832	2	N	-0-			-0-
12	7719	X	7334	-0-	-385	-0-	924	1	6410	2	N	-0-			-0-
01	7719	X	6390	-0-	-1329	-0-	799	1	5591	2	N	-0-			-0-
02	6972	X	5439	-0-	-1533	-0-	675	1	4764	2	N	-0-			-0-
03	7750	X	NO RPT	-0-	-7750	-0-					N	NO RPT			-0-

MEREKEN UNIT WELL #: 3 H RRCID -> 237256 COMPL. DATE 11/28/2007 TOTAL DEPTH 7167 PERF. 7387 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	7812	X	6608	-0-	-1204	-0-	847	1	5761	2	N	-0-			-0-
11	7200	X	6195	-0-	-1005	-0-	777	1	5418	2	N	-0-			-0-
12	7440	X	6117	-0-	-1323	-0-	771	1	5346	2	N	-0-			-0-
01	7843	X	5995	-0-	-1848	-0-	749	1	5246	2	N	-0-			-0-
02	6132	X	5707	-0-	-425	-0-	708	1	4999	2	N	-0-			-0-
03	6603	X	NO RPT	-0-	-6603	-0-					N	NO RPT			-0-

WILSON CREEK WELL #: 1H RRCID -> 237358 COMPL. DATE 11/14/2007 TOTAL DEPTH 7327 PERF. 7978 - 11423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	31	X	-0-	-0-	-31	-0-					N	-0-			-0-
11	30	X	-0-	-0-	-30	-0-					N	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

DALTON - MILLER WELL #: 2H RRCID -> 237369 COMPL. DATE 09/18/2007 TOTAL DEPTH 5862 PERF. 6603 - 9353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3176	-0-	-730	-0-	334	1	2841	2	Y	1					58
							1	9									
11	3810	X	2050	-0-	-1760	-0-	216	1	1826	2	Y	7					65
							8	9									
12	3937	X	2889	-0-	-1048	-0-	307	1	2571	2	Y	10					75
							11	9									
01	3937	X	2419	-0-	-1518	-0-	363	1	2012	2	Y	40	93	1			22
							44	9									
02	2856	X	2323	-0-	-533	-0-	321	1	2002	2	Y	-0-					22
03	3162	X	2423	-0-	-739	-0-	354	1	2060	2	Y	8					30
							9	9									

RANDLE WELL #: 2H RRCID -> 237381 COMPL. DATE 02/01/2008 TOTAL DEPTH 5209 PERF. 6832 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

BOWSER RANCH WELL #: 4H RRCID -> 237389 COMPL. DATE 12/28/2007 TOTAL DEPTH 5533 PERF. 5990 - 8821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8215	X	6594	-0-	-1621	-0-	1002	1	5592	2	N	-0-					136
11	7603	X	7603	-0-	-0-	-0-	943	1	6660	2	N	-0-					136
12	7564	X	6856	-0-	-708	-0-	955	1	5901	2	N	-0-					136
01	7068	X	5212	-0-	-1856	-0-	1012	1	4200	2	N	-0-					136
02	7084	X	6221	-0-	-863	-0-	812	1	5409	2	N	-0-					136
*03	7843	X	5652	-0-	-2191	-0-	626	1	5026	2	N	-0-					136

THOMPSON, BETTY WELL #: 1H RRCID -> 237518 COMPL. DATE 08/09/2007 TOTAL DEPTH 4953 PERF. 5420 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2445	X	2445	-0-	-0-	-0-	561	1	1884	2	N	-0-					121
11	2305	X	2305	-0-	-0-	-0-	519	1	1786	2	N	-0-					121
12	2357	X	2357	-0-	-0-	-0-	561	1	1796	2	N	-0-					121
01	2163	N	2163	-0-	-0-	-0-	527	1	1621	2	N	14					135
							15	9									
02	2070	N	2070	-0-	-0-	-0-	484	1	1569	2	N	15					150
							17	9									
*03	2363	N	2363	-0-	-0-	-0-	523	1	1823	2	N	15					165
							17	9									

MINT CREEK WELL #: 1 H RRCID -> 237565 COMPL. DATE 11/29/2007 TOTAL DEPTH 7258 PERF. 8394 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8556	X	7947	-0-	-609	-0-	7947	2			N	-0-					-0-
11	7650	X	7512	-0-	-138	-0-	7512	2			N	-0-					-0-
12	7905	X	6817	-0-	-1088	-0-	6817	2			N	-0-					-0-
01	7936	X	6532	-0-	-1404	-0-	6532	2			N	-0-					-0-
02	7168	X	6086	-0-	-1082	-0-	6086	2			N	-0-					-0-
03	7936	X	7270	-0-	-666	-0-	7270	2			N	-0-					-0-

WARDLAY WELL #: 2 H RRCID -> 237613 COMPL. DATE 12/31/2007 TOTAL DEPTH 8517 PERF. 8692 - 10839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13392	X	9735	-0-	-3657	-0-	9735	2			N	-0-					-0-
11	12960	X	8553	-0-	-4407	-0-	8553	2			N	-0-					-0-
12	11067	X	7959	-0-	-3108	-0-	7959	2			N	-0-					-0-
01	11067	X	7943	-0-	-3124	-0-	7943	2			N	-0-					-0-
02	8848	X	5411	-0-	-3437	-0-	5411	2			N	-0-					-0-
03	9734	X	NO RPT	-0-	-9734	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

BRAEWOOD WELL #: 1 H RRCID -> 237614 COMPL. DATE 12/15/2007 TOTAL DEPTH 9023 PERF. 9322 - 11525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8131	X	8131	-0-	-0-	-0-	192	1	7939	2	N	-0-					188
11	8741	X	8741	-0-	-0-	-0-	215	1	8526	2	N	-0-					188
12	10011	X	10011	-0-	-0-	-0-	219	1	9775	2	N	15					203
							17	9									
01	9889	X	8007	-0-	-1882	-0-	197	1	7793	2	N	15					203
							17	9									
02	8932	X	8099	-0-	-833	-0-	188	1	7894	2	N	15					203
							17	9									
03	10013	X	NO RPT	-0-	-10013	-0-					N	NO RPT					203

RICHARDSON A UNIT WELL #: 1 H RRCID -> 237615 COMPL. DATE 12/20/2007 TOTAL DEPTH 8634 PERF. 8632 - 10885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5239	X	3599	-0-	-1640	-0-	380	1	3219	2	N	-0-					-0-
11	3870	X	3392	-0-	-478	-0-	412	1	2980	2	N	-0-					-0-
12	4123	X	3887	-0-	-236	-0-	414	1	3473	2	N	-0-					-0-
01	4216	X	3572	-0-	-644	-0-	319	1	3253	2	N	-0-					-0-
02	3857	X	3857	-0-	-0-	-0-	333	1	3524	2	N	-0-					-0-
03	3875	X	NO RPT	-0-	-3875	-0-					N	NO RPT					-0-

LILES UNIT WELL #: 2 H RRCID -> 237616 COMPL. DATE 12/12/2007 TOTAL DEPTH 6015 PERF. 6332 - 8533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402	X	4367	-0-	-35	-0-	4367	2			Y	-0-					104
11	4260	X	3572	-0-	-688	-0-	3572	2			Y	-0-					104
12	4402	X	3241	-0-	-1161	-0-	3241	2			Y	-0-					104
01	4371	X	3080	-0-	-1291	-0-	3080	2			Y	-0-					104
02	3948	X	2450	-0-	-1498	-0-	2450	2			Y	-0-					104
03	4371	X	NO RPT	-0-	-4371	-0-					Y	NO RPT					104

PEGUES WELL #: 7H RRCID -> 237663 COMPL. DATE 12/17/2007 TOTAL DEPTH 7610 PERF. 8050 - 9750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10912	X	10022	-0-	-890	-0-	10022	2			N	-0-					60
11	10230	X	9330	-0-	-900	-0-	9330	2			N	-0-					60
12	10168	X	9593	-0-	-575	-0-	9593	2			N	-0-					60
01	10168	X	8976	-0-	-1192	-0-	8976	2			N	-0-					60
02	9156	X	8299	-0-	-857	-0-	8299	2			N	-0-					60
*03	10013	X	9230	-0-	-783	-0-	9133	2	97	9	N	88					148

WILSON, CHARLES WELL #: 2H RRCID -> 237673 COMPL. DATE 09/21/2007 TOTAL DEPTH 7246 PERF. 9500 - 10200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	3897	-0-	-1001	-0-	986	1	2911	2	N	-0-					-0-
11	4590	X	3695	-0-	-895	-0-	928	1	2767	2	N	-0-					-0-
12	4433	X	3751	-0-	-682	-0-	976	1	2775	2	N	-0-					-0-
01	4216	X	3385	-0-	-831	-0-	979	1	2406	2	N	-0-					-0-
02	3640	X	2986	-0-	-654	-0-	899	1	2087	2	N	-0-					-0-
03	3906	X	3454	-0-	-452	-0-	904	1	2550	2	N	-0-					-0-

BUCHANAN WELL #: 2H RRCID -> 237674 COMPL. DATE 01/16/2008 TOTAL DEPTH 7483 PERF. 8000 - 9422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24833	X	24833	-0-	-0-	-0-	24833	2			N	-0-					102
11	23629	X	23629	-0-	-0-	-0-	23629	2			N	-0-					102
12	26663	X	26663	-0-	-0-	-0-	26643	2	20	9	N	18					120
01	24669	X	24669	-0-	-0-	-0-	24613	2	56	9	N	51					171
02	22297	X	22297	-0-	-0-	-0-	22275	2	22	9	N	20					191
*03	23819	X	23819	-0-	-0-	-0-	23798	2	21	9	N	19	184	1			26

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

DOZIER WELL #: 1H RRCID -> 237675 COMPL. DATE 07/10/2007 TOTAL DEPTH 7210 PERF. 7888 - 10875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9858	X	8994	-0-	-864	-0-	1623	1	7371	2	N	-0-					-0-
11	9540	X	8953	-0-	-587	-0-	1565	1	7388	2	N	-0-					-0-
12	10244	X	10244	-0-	-0-	-0-	1667	1	8577	2	N	-0-					-0-
01	9488	X	9488	-0-	-0-	-0-	1664	1	7824	2	N	-0-					-0-
02	8344	X	7351	-0-	-993	-0-	1365	1	5986	2	N	-0-					-0-
03	10230	X	8214	-0-	-2016	-0-	1409	1	6805	2	N	-0-					-0-

BUCHANAN WELL #: 3H RRCID -> 237676 COMPL. DATE 01/07/2008 TOTAL DEPTH 7511 PERF. 8110 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8990	X	5990	-0-	-3000	-0-	560	1	5430	2	N	-0-					65
11	8700	X	4767	-0-	-3933	-0-	538	1	4229	2	N	-0-					65
12	6975	X	5552	-0-	-1423	-0-	542	1	4893	2	N	106					171
							117	9									
01	6975	X	4079	-0-	-2896	-0-	548	1	3527	2	N	4					175
							4	9									
02	6889	X	6889	-0-	-0-	-0-	507	1	6313	2	N	63					238
							69	9									
*03	5983	X	4257	-0-	-1726	-0-	538	1	3685	2	N	31	174	1			95
							34	9									

RANDLE WELL #: 7H RRCID -> 237905 COMPL. DATE 02/06/2008 TOTAL DEPTH 5252 PERF. 6760 - 8861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	1666	-0-	-1589	-0-	864	1	801	2	N	1	70	1			49
							1	9									
11	3150	X	1609	-0-	-1541	-0-	812	1	797	2	N	-0-					49
12	1829	X	1291	-0-	-538	-0-	791	1	475	2	N	23	64	1			8
							25	9									
01	1829	X	1381	-0-	-448	-0-	855	1	526	2	N	-0-					8
02	1635	X	1635	-0-	-0-	-0-	764	1	871	2	N	-0-					8
*03	2294	N	2294	-0-	-0-	-0-	818	1	1428	2	N	44					52
							48	9									

KILLOUGH WELL #: 2H RRCID -> 237907 COMPL. DATE 03/05/2008 TOTAL DEPTH 5168 PERF. 5600 - 9282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHANDLER UNIT WELL #: 4H RRCID -> 237986 COMPL. DATE 12/11/2007 TOTAL DEPTH 4672 PERF. 5057 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1470	X	1470	-0-	-0-	-0-	48	1	1422	2	Y	-0-	13	1			15
11	1410	X	1410	-0-	-0-	-0-	48	1	1362	2	Y	-0-					15
12	1581	X	1439	-0-	-142	-0-	50	1	1389	2	Y	-0-					15
01	1581	X	719	-0-	-862	-0-	28	1	691	2	Y	-0-					15
02	1428	X	1344	-0-	-84	-0-	49	1	1295	2	Y	-0-					15
03	1457	X	1286	-0-	-171	-0-	50	1	1236	2	Y	-0-					15

ALLISON, EARL UNIT WELL #: 1H RRCID -> 237987 COMPL. DATE 12/23/2007 TOTAL DEPTH 4654 PERF. 4904 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1495	N	1495	-0-	-0-	-0-	557	1	938	2	N	-0-					65
11	1440	N	1360	-0-	-80	-0-	526	1	834	2	N	-0-					65
12	1643	N	1458	-0-	-185	-0-	592	1	866	2	N	-0-					65
01	1488	N	1274	-0-	-214	-0-	588	1	686	2	N	-0-					65
02	1367	N	1367	-0-	-0-	-0-	502	1	865	2	N	-0-					65
*03	1564	N	1564	-0-	-0-	-0-	593	1	971	2	N	-0-					65

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
BRANCH FARMS "A" UNIT WELL #: 2H RRCID -> 238025 COMPL. DATE 11/16/2007 TOTAL DEPTH 5104 PERF. 5622 - 9268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9371	X	9371	-0-	-0-	-0-	525	1	8845	2	Y	1					70
							1	9									
11	9333	X	9333	-0-	-0-	-0-	586	1	8747	2	Y	-0-					70
12	9393	X	8755	-0-	-638	-0-	544	1	8209	2	Y	2					72
							2	9									
01	9583	X	9583	-0-	-0-	-0-	627	1	8949	2	Y	6					78
							7	9									
02	8484	X	7098	-0-	-1386	-0-	501	1	6597	2	Y	-0-					78
03	9393	X	8318	-0-	-1075	-0-	554	1	7764	2	Y	-0-					78

BARNETT, J. T. WELL #: 3H RRCID -> 238027 COMPL. DATE 07/27/2007 TOTAL DEPTH 6385 PERF. 7100 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1812	-0-	-17	-0-	873	1	939	2	N	-0-					25
11	1890	N	1280	-0-	-610	-0-	805	1	475	2	N	-0-					25
12	1715	N	1715	-0-	-0-	-0-	868	1	847	2	N	-0-					25
01	1798	N	1035	-0-	-763	-0-	788	1	247	2	N	-0-					25
02	1252	N	1252	-0-	-0-	-0-	701	1	551	2	N	-0-					25
*03	1705	N	791	-0-	-914	-0-	791	1			N	-0-					25

ROBINSON-MONIZ UNIT WELL #: 2H RRCID -> 238257 COMPL. DATE 01/16/2008 TOTAL DEPTH 8415 PERF. 8397 - 10677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5326	X	5326	-0-	-0-	-0-	5326	2			N	-0-					-0-
11	4913	X	4913	-0-	-0-	-0-	4913	2			N	-0-					-0-
12	6479	X	4817	-0-	-1662	-0-	4817	2			N	-0-					-0-
01	6479	X	4857	-0-	-1622	-0-	4857	2			N	-0-					-0-
02	5012	X	4113	-0-	-899	-0-	4113	2			N	-0-					-0-
03	5332	X	NO RPT	-0-	-5332	-0-					N	NO RPT					-0-

MITCHELL RANCH WELL #: D 27H RRCID -> 238260 COMPL. DATE 02/02/2008 TOTAL DEPTH 6380 PERF. 7802 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9089	X	6317	-0-	-2772	-0-	467	1	5850	2	Y	-0-					-0-
11	6649	X	6649	-0-	-0-	-0-	545	1	6104	2	Y	-0-					-0-
12	6975	X	6080	-0-	-895	-0-	561	1	5519	2	Y	-0-					-0-
01	6975	X	1279	-0-	-5696	-0-	150	1	1129	2	Y	-0-					-0-
02	6216	X	654	-0-	-5562	-0-	71	1	583	2	Y	-0-					-0-
03	6882	X	NO RPT	-0-	-6882	-0-					Y	NO RPT					-0-

ROBINSON-MONIZ UNIT WELL #: 3H RRCID -> 238264 COMPL. DATE 01/15/2008 TOTAL DEPTH 8432 PERF. 8723 - 12136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10187	X	10187	-0-	-0-	-0-	530	1	9657	2	N	-0-					-0-
11	8819	X	8819	-0-	-0-	-0-	513	1	8306	2	N	-0-					-0-
12	11191	X	9015	-0-	-2176	-0-	530	1	8485	2	N	-0-					-0-
01	11191	X	8723	-0-	-2468	-0-	530	1	8193	2	N	-0-					-0-
02	9212	X	8231	-0-	-981	-0-	479	1	7752	2	N	-0-					-0-
03	10199	X	NO RPT	-0-	-10199	-0-					N	NO RPT					-0-

MITCHELL RANCH WELL #: D 31H RRCID -> 238266 COMPL. DATE 01/30/2008 TOTAL DEPTH 6326 PERF. 7722 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	2800	N	3085	-0-	285	285	333	1	2752	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	285					Y	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
MITCHELL RANCH WELL #: D 32H RRCID -> 238268 COMPL. DATE 02/07/2008 TOTAL DEPTH 6346 PERF. 6347 - 9350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4373	X	4373	-0-	-0-	-0-	323	1	4050	2	N	-0-					-0-
11	2694	X	2694	-0-	-0-	-0-	221	1	2473	2	N	-0-					-0-
12	4502	X	4502	-0-	-0-	-0-	415	1	4087	2	N	-0-					-0-
01	4371	X	3922	-0-	-449	-0-	460	1	3462	2	N	-0-					-0-
02	3948	X	3085	-0-	-863	-0-	333	1	2752	2	N	-0-					-0-
03	4495	X	NO RPT	-0-	-4495	-0-					N	NO RPT					-0-

SCHMIDT UNIT WELL #: 4H RRCID -> 238312 COMPL. DATE 03/17/2008 TOTAL DEPTH 6462 PERF. 6700 - 8981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4862	X	4862	-0-	-0-	-0-	57	1	4805	2	N	-0-					-0-
11	4444	X	4444	-0-	-0-	-0-	76	1	4368	2	N	-0-					-0-
12	4524	X	4524	-0-	-0-	-0-	19	1	4505	2	N	-0-					-0-
01	4524	X	4524	-0-	-0-	-0-	57	1	4467	2	N	-0-					-0-
02	4213	X	4213	-0-	-0-	-0-	41	1	4172	2	N	-0-					-0-
*03	4652	X	4652	-0-	-0-	-0-	19	1	4633	2	N	-0-					-0-

CROWELL B UNIT WELL #: 2H RRCID -> 238315 COMPL. DATE 04/04/2008 TOTAL DEPTH 4706 PERF. 5510 - 8782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2075	N	2075	-0-	-0-	-0-	562	1	1513	2	N	-0-					97
11	1260	N	312	-0-	-948	-0-	187	1	125	2	N	-0-					97
12	1023	N	-0-	-0-	-1023	-0-					N	-0-					97
01	2015	N	308	-0-	-1707	-0-	308	1			N	-0-					97
02	201	N	201	-0-	-0-	-0-	201	1			N	-0-					97
*03	31	N	31	-0-	-0-	-0-	31	1			N	-0-					97

PORTER WELL #: 3H RRCID -> 238332 COMPL. DATE 12/17/2007 TOTAL DEPTH 6002 PERF. 6215 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6859	X	6859	-0-	-0-	-0-	519	1	6340	2	N	-0-					42
11	6315	X	6315	-0-	-0-	-0-	519	1	5796	2	N	-0-					42
12	6882	X	5885	-0-	-997	-0-	526	1	5359	2	N	-0-					42
01	6882	X	5934	-0-	-948	-0-	527	1	5407	2	N	-0-					42
02	6216	X	5832	-0-	-384	-0-	484	1	5348	2	N	-0-					42
*03	6851	X	6566	-0-	-285	-0-	536	1	5997	2	N	30					72
							33	9									

KLEMENT WELL #: 2H RRCID -> 238566 COMPL. DATE 03/03/2008 TOTAL DEPTH 7643 PERF. 8000 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	X	-0-	-0-	-589	-0-					N	-0-					33
11	30	X	-0-	-0-	-30	-0-					N	-0-					33
12	0	X	-0-	-0-	-0-	-0-					N	1					34
01	0	X	-0-	-0-	-0-	-0-					N	1					35
02	0	X	-0-	-0-	-0-	-0-					N	26					61
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					61

KLEMENT WELL #: 1H RRCID -> 238567 COMPL. DATE 02/19/2008 TOTAL DEPTH 7644 PERF. 8150 - 10950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	97	1			55
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

KLEMENT WELL #: 3H RRCID -> 238568 COMPL. DATE 03/02/2008 TOTAL DEPTH 7664 PERF. 7999 - 10725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9114	X	7805	-0-	-1309	-0-	1233	1	6572	2	N	-0-					273
11	8220	X	6881	-0-	-1339	-0-	1088	1	5677	2	N	105	299	1			79
							116	9									
12	8494	X	7684	-0-	-810	-0-	1136	1	6528	2	N	18					97
							20	9									
01	7812	X	7209	-0-	-603	-0-	1180	1	6006	2	N	21					118
							23	9									
02	7056	X	4814	-0-	-2242	-0-	1044	1	3755	2	N	14					132
							15	9									
*03	7812	X	6334	-0-	-1478	-0-	1195	1	5119	2	N	18					150
							20	9									

ALBERTSONS UNIT WELL #: 3H RRCID -> 238573 COMPL. DATE 02/21/2008 TOTAL DEPTH 7280 PERF. 7437 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13888	X	12602	-0-	-1286	-0-	1616	1	10986	2	N	-0-					-0-
11	13440	X	11560	-0-	-1880	-0-	1450	1	10110	2	N	-0-					-0-
12	12121	X	10686	-0-	-1435	-0-	1346	1	9340	2	N	-0-					-0-
01	12121	X	10119	-0-	-2002	-0-	1265	1	8854	2	N	-0-					-0-
02	10948	X	10186	-0-	-762	-0-	1263	1	8923	2	N	-0-					-0-
03	12121	X	NO RPT	-0-	-12121	-0-					N	NO RPT					-0-

ALBERTSONS UNIT WELL #: 2H RRCID -> 238575 COMPL. DATE 02/11/2008 TOTAL DEPTH 7313 PERF. 7657 - 11013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17784	X	17784	-0-	-0-	-0-	2280	1	15504	2	N	-0-					-0-
11	18215	X	18215	-0-	-0-	-0-	2285	1	15930	2	N	-0-					-0-
12	19006	X	19006	-0-	-0-	-0-	2394	1	16612	2	N	-0-					-0-
01	17274	X	17274	-0-	-0-	-0-	2159	1	15115	2	N	-0-					-0-
02	16027	X	16027	-0-	-0-	-0-	1988	1	14039	2	N	-0-					-0-
03	15500	X	NO RPT	-0-	-15500	-0-					N	NO RPT					-0-

WOOD UNIT WELL #: 2H RRCID -> 238581 COMPL. DATE 10/31/2007 TOTAL DEPTH 6527 PERF. 7050 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5549	X	5397	-0-	-152	-0-	404	1	4993	2	N	-0-					-0-
11	5400	X	5017	-0-	-383	-0-	367	1	4650	2	N	-0-					-0-
12	5270	X	3711	-0-	-1559	-0-	288	1	3423	2	N	-0-					-0-
01	5270	X	3295	-0-	-1975	-0-	260	1	3035	2	N	-0-					-0-
02	4760	X	3044	-0-	-1716	-0-	206	1	2838	2	N	-0-					-0-
03	5270	X	4452	-0-	-818	-0-	344	1	4108	2	N	-0-					-0-

HOUSTON RANCH WELL #: 9H RRCID -> 238649 COMPL. DATE 10/21/2007 TOTAL DEPTH 4957 PERF. 5400 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2099	X	2099	-0-	-0-	-0-	315	1	1784	2	Y	-0-					21
11	2130	X	1522	-0-	-608	-0-	218	1	1303	2	Y	1					22
							1	9									
12	2201	X	1163	-0-	-1038	-0-	177	1	986	2	Y	-0-					22
01	2568	X	2568	-0-	-0-	-0-	418	1	2150	2	Y	-0-					22
02	2149	X	2149	-0-	-0-	-0-	342	1	1807	2	Y	-0-					22
*03	2123	X	2123	-0-	-0-	-0-	353	1	1766	2	Y	4					26
							4	9									

ERMIS WELL #: 1H RRCID -> 238738 COMPL. DATE 01/31/2008 TOTAL DEPTH 4659 PERF. 5006 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	2602	-0-	-529	-0-	2602	2			Y	-0-					60
11	2676	X	2676	-0-	-0-	-0-	2676	2			Y	-0-					60
12	2638	X	2638	-0-	-0-	-0-	2638	2			Y	-0-					60
01	2604	X	2266	-0-	-338	-0-	2266	2			Y	-0-					60
02	2631	X	2631	-0-	-0-	-0-	2631	2			Y	-0-					60
03	2759	X	2648	-0-	-111	-0-	2648	2			Y	-0-					60

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

ROGERS KING WELL #: 1H RRCID -> 238739 COMPL. DATE 05/19/2007 TOTAL DEPTH 4904 PERF. 5199 - 9954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGES CREEK RANCH WELL #: 15H RRCID -> 238786 COMPL. DATE 04/21/2008 TOTAL DEPTH 6264 PERF. 6850 - 9702

10	6231	X	5471	-0-	-760	-0-	961	1	4506	2	N	4					11
							4	9									
11	6030	X	5276	-0-	-754	-0-	946	1	4328	2	N	2					13
							2	9									
12	6302	X	6302	-0-	-0-	-0-	988	1	5314	2	N	-0-					13
01	6045	X	5366	-0-	-679	-0-	977	1	4389	2	N	-0-					13
02	5374	X	5374	-0-	-0-	-0-	859	1	4515	2	N	-0-					13
*03	6231	X	5521	-0-	-710	-0-	1012	1	4509	2	N	-0-					13

ADDISON WELL #: 1H RRCID -> 238790 COMPL. DATE 06/07/2008 TOTAL DEPTH 4895 PERF. 5300 - 8662

10	2899	X	2899	-0-	-0-	-0-	873	1	2026	2	N	-0-					27
11	2160	X	632	-0-	-1528	-0-	632	1			N	-0-					27
12	3167	X	3167	-0-	-0-	-0-	718	1	2449	2	N	-0-					27
01	3033	X	3033	-0-	-0-	-0-	856	1	2177	2	N	-0-					27
02	2571	X	2571	-0-	-0-	-0-	746	1	1794	2	N	28					55
							31	9									
*03	2843	X	2843	-0-	-0-	-0-	805	1	2032	2	N	5					60
							6	9									

WOODBURN UNIT WELL #: 1H RRCID -> 238796 COMPL. DATE 04/09/2008 TOTAL DEPTH 6711 PERF. 8322 - 10634

10	9442	X	9442	-0-	-0-	-0-	437	1	9005	2	N	-0-					-0-
11	10093	X	10093	-0-	-0-	-0-	439	1	9654	2	N	-0-					-0-
12	10199	X	9715	-0-	-484	-0-	437	1	9278	2	N	-0-					-0-
01	9889	X	9761	-0-	-128	-0-	438	1	9323	2	N	-0-					-0-
02	9408	X	8575	-0-	-833	-0-	390	1	8185	2	N	-0-					-0-
03	10416	X	NO RPT	-0-	-10416	-0-					N	NO RPT					-0-

INGLE-MOORE UNIT WELL #: 1H RRCID -> 238799 COMPL. DATE 03/11/2008 TOTAL DEPTH 8440 PERF. 8400 - 11280

10	5770	X	5770	-0-	-0-	-0-	2265	1	3505	2	N	-0-					-0-
11	5161	X	5161	-0-	-0-	-0-	2192	1	2969	2	N	-0-					-0-
12	6022	X	6022	-0-	-0-	-0-	2266	1	3756	2	N	-0-					-0-
01	6334	X	6334	-0-	-0-	-0-	2265	1	4068	2	N	-0-					-0-
02	5405	X	5405	-0-	-0-	-0-	2046	1	3359	2	N	-0-					-0-
03	5859	X	NO RPT	-0-	-5859	-0-					N	NO RPT					-0-

INGLE-MOORE UNIT WELL #: 2H RRCID -> 238801 COMPL. DATE 03/14/2008 TOTAL DEPTH 8378 PERF. 8977 - 11818

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

ALBERTSONS UNIT WELL #: 4H RRCID -> 238802 COMPL. DATE 02/19/2008 TOTAL DEPTH 7196 PERF. 7662 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	X	4617	-0-	-343	-0-	592	1	4025	2	N	-0-					-0-
11	5196	X	5196	-0-	-0-	-0-	652	1	4544	2	N	-0-					-0-
12	5443	X	5443	-0-	-0-	-0-	686	1	4757	2	N	-0-					-0-
01	5301	X	4040	-0-	-1261	-0-	505	1	3535	2	N	-0-					-0-
02	4788	X	2991	-0-	-1797	-0-	371	1	2620	2	N	-0-					-0-
03	5301	X	NO RPT	-0-	-5301	-0-					N	NO RPT					-0-

CHAMBERLAIN-ELDER UNIT WELL #: 2H RRCID -> 238803 COMPL. DATE 04/16/2008 TOTAL DEPTH 8759 PERF. 8747 - 11639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERBERTSON WELL #: 1H RRCID -> 238812 COMPL. DATE 12/15/2007 TOTAL DEPTH 4685 PERF. 4916 - 8381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1415	-0-	-42	-0-	46	1	1348	2	N	19	105	1			17
							21	9									
11	1470	N	1420	-0-	-50	-0-	48	1	1372	2	N	-0-					17
12	1415	N	1415	-0-	-0-	-0-	49	1	1366	2	N	-0-					17
01	1395	N	1097	-0-	-298	-0-	42	1	1054	2	N	1					18
							1	9									
02	1316	N	880	-0-	-436	-0-	32	1	848	2	N	-0-					18
*03	1426	N	1127	-0-	-299	-0-	44	1	1083	2	N	-0-					18

TUCKER-CAMPBELL UNIT WELL #: 2H RRCID -> 238861 COMPL. DATE 07/09/2007 TOTAL DEPTH 8631 PERF. 9472 - 11988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7281	X	7281	-0-	-0-	-0-	833	1	6448	2	N	-0-					-0-
11	6973	X	6973	-0-	-0-	-0-	797	1	6176	2	N	-0-					-0-
12	6882	X	6839	-0-	-43	-0-	812	1	6027	2	N	-0-					-0-
01	6882	X	6657	-0-	-225	-0-	787	1	5870	2	N	-0-					-0-
02	6216	X	5836	-0-	-380	-0-	729	1	5107	2	N	-0-					-0-
03	6882	X	NO RPT	-0-	-6882	-0-					N	NO RPT					-0-

CHANDLER UNIT WELL #: 3H RRCID -> 238956 COMPL. DATE 11/02/2007 TOTAL DEPTH 4640 PERF. 5110 - 8129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	X	2308	-0-	-48	-0-	76	1	2232	2	Y	-0-	11	1			13
11	2280	X	2042	-0-	-238	-0-	69	1	1973	2	Y	-0-					13
12	2356	X	1991	-0-	-365	-0-	69	1	1922	2	Y	-0-					13
01	2356	X	1857	-0-	-499	-0-	72	1	1785	2	Y	-0-					13
02	2128	X	1908	-0-	-220	-0-	70	1	1838	2	Y	-0-					13
03	2294	X	2078	-0-	-216	-0-	81	1	1997	2	Y	-0-					13

ALLISON WELL #: 3H RRCID -> 238959 COMPL. DATE 09/25/2007 TOTAL DEPTH 4664 PERF. 5052 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	2703	-0-	-118	-0-	556	1	2132	2	Y	14					29
							15	9									
11	2880	X	2660	-0-	-220	-0-	529	1	2131	2	Y	-0-					29
12	2976	X	2597	-0-	-379	-0-	687	1	1906	2	Y	4					33
							4	9									
01	2976	X	2073	-0-	-903	-0-	541	1	1532	2	Y	-0-					33
02	2576	X	2213	-0-	-363	-0-	551	1	1659	2	Y	3					36
							3	9									
03	2759	X	1610	-0-	-1149	-0-	504	1	1106	2	Y	-0-					36

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
CHAMBERLAIN-ELDER UNIT WELL #: 3H RRCID -> 239252 COMPL. DATE 04/18/2008 TOTAL DEPTH 8838 PERF. 8837 - 11675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1406	N	1406	-0-	-0-	-0-	1406	2			N	-0-					-0-
11	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					-0-
12	2207	N	2207	-0-	-0-	-0-	2207	2			N	-0-					-0-
01	2297	N	2297	-0-	-0-	-0-	2297	2			N	-0-					-0-
02	2013	N	2013	-0-	-0-	-0-	2013	2			N	-0-					-0-
03	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

CROUCH DAIRY WELL #: 1H RRCID -> 239257 COMPL. DATE 04/23/2008 TOTAL DEPTH 7336 PERF. 7680 - 8110

10	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
11	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MUNSON WELL #: 16H RRCID -> 239258 COMPL. DATE 12/31/2007 TOTAL DEPTH 8691 PERF. 9000 - 11540

10	4861	X	4861	-0-	-0-	-0-	412	1	4427	2	Y	20	24	1			12
							22	9									
11	4548	X	4548	-0-	-0-	-0-	406	1	4110	2	Y	29	13	1			28
							32	9									
12	4944	X	4944	-0-	-0-	-0-	435	1	4474	2	Y	32	26	1			34
							35	9									
01	4978	X	4978	-0-	-0-	-0-	456	1	4481	2	Y	37	40	1			31
							41	9									
02	4340	X	4250	-0-	-90	-0-	370	1	3849	2	Y	28	41	1			18
							31	9									
*03	4955	X	4955	-0-	-0-	-0-	425	1	4482	2	Y	44	38	1			24
							48	9									

MUNSON WELL #: 23H RRCID -> 239261 COMPL. DATE 03/31/2008 TOTAL DEPTH 8711 PERF. 9608 - 11635

10	4712	X	4590	-0-	-122	-0-	839	1	3641	2	Y	100	128	1			63
							110	9									
11	5220	X	4437	-0-	-783	-0-	801	1	3492	2	Y	131	66	1			128
							144	9									
12	5394	X	4158	-0-	-1236	-0-	750	1	3235	2	Y	157	120	1			165
							173	9									
01	5394	X	4486	-0-	-908	-0-	811	1	3521	2	Y	140	185	1			120
							154	9									
02	4788	X	3225	-0-	-1563	-0-	577	1	2510	2	Y	125	163	1			82
							138	9									
*03	5369	X	5369	-0-	-0-	-0-	950	1	4189	2	Y	209	178	1			113
							230	9									

HOLT, PATTY JANE WELL #: 3 RRCID -> 239268 COMPL. DATE 04/23/2008 TOTAL DEPTH 7641 PERF. 8025 - 9875

10	7021	X	7021	-0-	-0-	-0-	475	1	6546	2	N	-0-					177
11	7392	X	7392	-0-	-0-	-0-	671	1	6721	2	N	-0-					177
12	7685	X	7685	-0-	-0-	-0-	469	1	7216	2	N	-0-					177
01	7820	X	7820	-0-	-0-	-0-	442	1	7375	2	N	3					180
							3	9									
02	7262	X	7262	-0-	-0-	-0-	446	1	6806	2	N	9					189
							10	9									
*03	7532	X	7532	-0-	-0-	-0-	574	1	6958	2	N	-0-					189

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

MUNSON WELL #: 24H RRCID -> 239270 COMPL. DATE 04/01/2008 TOTAL DEPTH 8642 PERF. 8950 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5507	X	5507	-0-	-0-	-0-	466	1	5008	2	Y	30	36	1			18
							33	9									
11	5158	X	5158	-0-	-0-	-0-	459	1	4648	2	Y	46	20	1			44
							51	9									
12	5518	X	5505	-0-	-13	-0-	483	1	4967	2	Y	50	41	1			53
							55	9									
01	5593	X	5593	-0-	-0-	-0-	511	1	5016	2	Y	60	61	1			52
							66	9									
02	5089	X	5089	-0-	-0-	-0-	441	1	4590	2	Y	53	70	1			35
							58	9									
*03	5826	X	5826	-0-	-0-	-0-	498	1	5245	2	Y	75	69	1			41
							83	9									

MUNSON WELL #: 14H RRCID -> 239273 COMPL. DATE 11/04/2007 TOTAL DEPTH 8692 PERF. 9224 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3781	X	3781	-0-	-0-	-0-	320	1	3442	2	Y	17	20	1			10
							19	9									
11	3410	X	3410	-0-	-0-	-0-	304	1	3081	2	Y	23	10	1			23
							25	9									
12	3816	X	3816	-0-	-0-	-0-	336	1	3451	2	Y	26	21	1			28
							29	9									
01	3849	X	3849	-0-	-0-	-0-	353	1	3464	2	Y	29	32	1			25
							32	9									
02	3360	X	3200	-0-	-160	-0-	279	1	2897	2	Y	22	32	1			15
							24	9									
*03	3962	X	3962	-0-	-0-	-0-	340	1	3586	2	Y	33	30	1			18
							36	9									

HOLT, PATTY JANE WELL #: 4H RRCID -> 239275 COMPL. DATE 04/23/2008 TOTAL DEPTH 7626 PERF. 8100 - 10080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10602	X	10138	-0-	-464	-0-	543	1	9595	2	N	-0-					166
11	11708	X	11708	-0-	-0-	-0-	662	1	11046	2	N	-0-					166
12	9966	X	9966	-0-	-0-	-0-	532	1	9434	2	N	-0-					166
01	9951	X	9278	-0-	-673	-0-	523	1	8734	2	N	19					185
							21	9									
02	8988	X	7443	-0-	-1545	-0-	440	1	7003	2	N	-0-					185
*03	10928	X	10928	-0-	-0-	-0-	619	1	10309	2	N	-0-					185

MUNSON WELL #: 15H RRCID -> 239277 COMPL. DATE 12/03/2007 TOTAL DEPTH 8743 PERF. 9250 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7161	X	5844	-0-	-1317	-0-	496	1	5327	2	Y	19	24	1			12
							21	9									
11	6930	X	4986	-0-	-1944	-0-	446	1	4514	2	Y	24	12	1			24
							26	9									
12	5797	X	5749	-0-	-48	-0-	507	1	5211	2	Y	28	22	1			30
							31	9									
01	5797	X	5331	-0-	-466	-0-	490	1	4809	2	Y	29	34	1			25
							32	9									
02	5236	X	5111	-0-	-125	-0-	446	1	4640	2	Y	23	33	1			15
							25	9									
*03	5831	X	5831	-0-	-0-	-0-	501	1	5278	2	Y	47	37	1			25
							52	9									

CROUCH DAIRY WELL #: 3H RRCID -> 239280 COMPL. DATE 04/16/2008 TOTAL DEPTH 7318 PERF. 8423 - 10065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10571	X	8468	-0-	-2103	-0-	522	1	7946	2	N	-0-					-0-
11	9390	X	7294	-0-	-2096	-0-	148	1	7146	2	N	-0-					-0-
12	9114	X	8792	-0-	-322	-0-	1	1	8791	2	N	-0-					-0-
01	9114	X	8109	-0-	-1005	-0-	197	1	7912	2	N	-0-					-0-
02	7644	X	7548	-0-	-96	-0-	249	1	7299	2	N	-0-					-0-
03	8804	X	8146	-0-	-658	-0-	297	1	7849	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
CROUCH DAIRY WELL #: 2H RRCID -> 239281 COMPL. DATE 04/18/2008 TOTAL DEPTH 7323 PERF. 8534 - 10165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9114	X	7573	-0-	-1541	-0-	467	1	7106	2	N	-0-					-0-
11	8820	X	6418	-0-	-2402	-0-	130	1	6288	2	N	-0-					-0-
12	9207	X	7083	-0-	-2124	-0-	1	1	7082	2	N	-0-					-0-
01	9207	X	5885	-0-	-3322	-0-	143	1	5742	2	N	-0-					-0-
02	7756	X	6254	-0-	-1502	-0-	206	1	6048	2	N	-0-					-0-
03	7564	X	6565	-0-	-999	-0-	240	1	6325	2	N	-0-					-0-

CHANDLER WELL #: 1H RRCID -> 239359 COMPL. DATE 12/02/2007 TOTAL DEPTH 4642 PERF. 5018 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	X	1710	-0-	-336	-0-	56	1	1653	2	Y	1	31	1			36
							1	9									
11	2059	X	2059	-0-	-0-	-0-	70	1	1989	2	Y	-0-					36
12	2188	X	2188	-0-	-0-	-0-	76	1	2112	2	Y	-0-					36
01	1736	X	1332	-0-	-404	-0-	52	1	1280	2	Y	-0-					36
02	1932	X	1509	-0-	-423	-0-	55	1	1454	2	Y	-0-					36
03	2201	X	1593	-0-	-608	-0-	62	1	1531	2	Y	-0-					36

KILLOUGH WELL #: 1H RRCID -> 239576 COMPL. DATE 02/27/2008 TOTAL DEPTH 5160 PERF. 5860 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

COMANCHE TRAILS UNT WELL #: 1H RRCID -> 239579 COMPL. DATE 04/10/2008 TOTAL DEPTH 4946 PERF. 5296 - 8605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	X	407	-0-	-523	-0-	102	1	305	2	N	-0-					15
11	750	X	713	-0-	-37	-0-	155	1	558	2	N	-0-					15
12	930	N	824	-0-	-106	-0-	189	1	635	2	N	-0-					15
01	477	N	477	-0-	-0-	-0-	136	1	341	2	N	-0-					15
02	672	N	612	-0-	-60	-0-	175	1	437	2	N	-0-					15
*03	837	N	185	-0-	-652	-0-	54	1	121	2	N	9					24
							10	9									

GEORGES CREEK RANCH WELL #: 24H RRCID -> 239591 COMPL. DATE 05/08/2008 TOTAL DEPTH 6090 PERF. 7000 - 9801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8184	X	7650	-0-	-534	-0-	1002	1	6648	2	N	-0-					125
11	7924	X	7924	-0-	-0-	-0-	1050	1	6874	2	N	-0-					125
12	8208	X	8208	-0-	-0-	-0-	1101	1	7090	2	N	15					140
							17	9									
01	8404	X	8404	-0-	-0-	-0-	1132	1	7272	2	N	-0-					140
02	7392	X	7360	-0-	-32	-0-	999	1	6361	2	N	-0-					140
*03	8184	X	8078	-0-	-106	-0-	1115	1	6963	2	N	-0-					140

KRS UNIT WELL #: 3H RRCID -> 239592 COMPL. DATE 05/22/2008 TOTAL DEPTH 8131 PERF. 5752 - 8001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

RASBERRY UNIT WELL #: 2H RRCID -> 239707 COMPL. DATE 03/31/2008 TOTAL DEPTH 4751 PERF. 5455 - 9843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6627	X	6627	-0-	-0-	-0-	405	1	6222	2	Y	-0-					7
11	6747	X	6747	-0-	-0-	-0-	401	1	6339	2	Y	6					13
							7	9									
12	6741	X	6741	-0-	-0-	-0-	301	1	6436	2	Y	4					17
							4	9									
01	6634	X	6068	-0-	-566	-0-	6068	2			Y	-0-					17
02	6300	X	5901	-0-	-399	-0-	5901	2			Y	-0-					17
03	6975	X	6967	-0-	-8	-0-	6960	2	7	9	Y	6					23

RASBERRY UNIT WELL #: 3H RRCID -> 239723 COMPL. DATE 04/01/2008 TOTAL DEPTH 4804 PERF. 5175 - 8404

10	775	X	405	-0-	-370	-0-	405	1			Y	-0-					6
11	845	X	845	-0-	-0-	-0-	401	1	436	2	Y	7					13
							8	9									
12	673	X	673	-0-	-0-	-0-	301	1	369	2	Y	3					16
							3	9									
01	403	X	-0-	-0-	-403	-0-					Y	-0-					16
02	784	X	140	-0-	-644	-0-	140	2			Y	-0-					16
03	868	X	24	-0-	-844	-0-	16	2	8	9	Y	7					23

ROGERS, BETTY A WELL #: 1H RRCID -> 239907 COMPL. DATE 06/15/2007 TOTAL DEPTH 8289 PERF. 8734 - 10454

10	9896	X	7029	-0-	-2867	-0-	958	1	6071	2	N	-0-					-0-
11	7051	X	7051	-0-	-0-	-0-	889	1	6162	2	N	-0-					-0-
12	7499	X	7499	-0-	-0-	-0-	1032	1	6467	2	N	-0-					-0-
01	7219	X	7219	-0-	-0-	-0-	973	1	6246	2	N	-0-					-0-
02	6619	X	6619	-0-	-0-	-0-	929	1	5690	2	N	-0-					-0-
03	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					-0-

WARREN WELL #: 2H RRCID -> 240029 COMPL. DATE 02/22/2008 TOTAL DEPTH 4703 PERF. 5140 - 8338

10	3968	X	3754	-0-	-214	-0-	289	1	3453	2	Y	11					73
							12	9									
11	3750	X	3632	-0-	-118	-0-	269	1	3355	2	Y	7					80
							8	9									
12	3782	X	3735	-0-	-47	-0-	178	1	3551	2	Y	5	82	1			3
							6	9									
01	3782	X	3419	-0-	-363	-0-	243	1	3174	2	Y	2					5
							2	9									
02	3531	X	3531	-0-	-0-	-0-	196	1	3324	2	Y	10					15
							11	9									
03	3751	X	3677	-0-	-74	-0-	206	1	3460	2	Y	10					25
							11	9									

CURLEY WELL #: 1H RRCID -> 240031 COMPL. DATE 03/13/2008 TOTAL DEPTH 4780 PERF. 5176 - 7960

10	217	N	217	-0-	-0-	-0-	217	2			N	-0-					43
11	285	N	285	-0-	-0-	-0-	285	2			N	-0-					43
12	310	N	310	-0-	-0-	-0-	310	2			N	-0-					43
01	217	N	-0-	-0-	-217	-0-					N	-0-					43
02	280	N	-0-	-0-	-280	-0-					N	-0-					43
*03	310	N	-0-	-0-	-310	-0-					N	-0-					43

JOHN SAWYER WELL #: 2H RRCID -> 240034 COMPL. DATE 06/07/2008 TOTAL DEPTH 8534 PERF. 8750 - 10657

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
RASBERRY UNIT WELL #: 1H RRCID -> 240035 COMPL. DATE 04/01/2008 TOTAL DEPTH 4740 PERF. 5176 - 8806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4464	X	3852	-0-	-612	-0-	405	1	3447	2	Y	-0-					7
11	4904	X	4904	-0-	-0-	-0-	401	1	4496	2	Y	6					13
							7	9									
12	4718	X	4718	-0-	-0-	-0-	301	1	4413	2	Y	4					17
							4	9									
01	4588	X	3299	-0-	-1289	-0-	3299	2			Y	-0-					17
02	4480	X	2880	-0-	-1600	-0-	2880	2			Y	-0-					17
03	4960	X	1755	-0-	-3205	-0-	1748	2	7	9	Y	6					23

FOWLER SAWYER TRUST UNIT WELL #: 3H RRCID -> 240039 COMPL. DATE 06/01/2008 TOTAL DEPTH 8475 PERF. 8727 - 11200

10	6789	X	4769	-0-	-2020	-0-	991	1	3778	2	N	-0-					-0-
11	5970	X	4797	-0-	-1173	-0-	1532	1	3265	2	N	-0-					-0-
12	6127	X	6127	-0-	-0-	-0-	1665	1	4462	2	N	-0-					-0-
01	6514	X	6514	-0-	-0-	-0-	1020	1	5494	2	N	-0-					-0-
02	5462	X	5462	-0-	-0-	-0-	907	1	4555	2	N	-0-					-0-
03	6138	X	NO RPT	-0-	-6138	-0-					N	NO RPT					-0-

CHAMPION A WELL #: 8H RRCID -> 240062 COMPL. DATE 11/11/2007 TOTAL DEPTH 7970 PERF. 9072 - 10940

10	2263	X	1000	-0-	-1263	-0-	921	1	79	2	N	-0-					52
11	2190	X	860	-0-	-1330	-0-	860	1			N	-0-					52
12	1798	X	924	-0-	-874	-0-	871	1	53	9	N	48					100
01	1798	X	924	-0-	-874	-0-	924	1			N	-0-					100
02	980	X	826	-0-	-154	-0-	813	1	13	9	N	12					112
*03	992	X	842	-0-	-150	-0-	842	1			N	-0-					112

BRANCH FARMS "C" UNIT WELL #: 1H RRCID -> 240118 COMPL. DATE 11/18/2007 TOTAL DEPTH 5113 PERF. 5620 - 9530

10	7781	X	7540	-0-	-241	-0-	423	1	7117	2	N	-0-					68
11	7530	X	5651	-0-	-1879	-0-	355	1	5296	2	N	-0-					68
12	7688	X	6525	-0-	-1163	-0-	405	1	6111	2	N	8					76
							9	9									
01	7688	X	4958	-0-	-2730	-0-	325	1	4633	2	N	-0-					76
02	6804	X	5223	-0-	-1581	-0-	369	1	4854	2	N	-0-					76
*03	7533	X	5916	-0-	-1617	-0-	394	1	5518	2	N	4					80
							4	9									

MDC TRUST WELL #: 1H RRCID -> 240119 COMPL. DATE 02/09/2008 TOTAL DEPTH 4660 PERF. 6082 - 8688

10	2377	N	2377	-0-	-0-	-0-	523	1	1837	2	N	15					70
							17	9									
11	2123	N	2123	-0-	-0-	-0-	507	1	1615	2	N	1					71
							1	9									
12	2435	N	2435	-0-	-0-	-0-	561	1	1874	2	N	-0-					71
01	3100	N	3239	-0-	139	139	561	1	2668	2	N	9					80
							10	9									
02	2800	N	2856	-0-	56	195	467	1	2378	2	N	10					90
							11	9									
*03	3033	N	2838	-0-	-195	-0-	561	1	2277	2	N	-0-					90

FOWLER SAWYER TRUST UNIT WELL #: 2H RRCID -> 240128 COMPL. DATE 06/04/2008 TOTAL DEPTH 8494 PERF. 9042 - 11580

10	6789	X	5152	-0-	-1637	-0-	1070	1	4082	2	N	-0-					-0-
11	5730	X	69	-0-	-5661	-0-	22	1	47	2	N	-0-					-0-
12	5363	X	-0-	-0-	-5363	-0-					N	-0-					-0-
01	8805	X	8805	-0-	-0-	-0-	1379	1	7426	2	N	-0-					-0-
02	6258	X	6258	-0-	-0-	-0-	1039	1	5219	2	N	-0-					-0-
03	5146	X	NO RPT	-0-	-5146	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

TOWER UNIT WELL #: 1H RRCID -> 240129 COMPL. DATE 06/12/2008 TOTAL DEPTH 8530 PERF. 8893 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3839	X	3839	-0-	-0-	-0-	1419	1	2420	2	N	-0-					-0-
11	3588	X	3588	-0-	-0-	-0-	1399	1	2189	2	N	-0-					-0-
12	4118	X	4118	-0-	-0-	-0-	1451	1	2667	2	N	-0-					-0-
01	4741	X	4741	-0-	-0-	-0-	1455	1	3286	2	N	-0-					-0-
02	3931	X	3931	-0-	-0-	-0-	1274	1	2657	2	N	-0-					-0-
03	2945	X	NO RPT	-0-	-2945	-0-					N	NO RPT					-0-

STEVENSON UNIT WELL #: 3H RRCID -> 240130 COMPL. DATE 04/02/2008 TOTAL DEPTH 7374 PERF. 7747 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20615	X	19562	-0-	-1053	-0-	1787	1	17775	2	N	-0-					-0-
11	20299	X	20299	-0-	-0-	-0-	1862	1	18437	2	N	-0-					-0-
12	21510	X	21510	-0-	-0-	-0-	1994	1	19516	2	N	-0-					-0-
01	20586	X	20586	-0-	-0-	-0-	2030	1	18556	2	N	-0-					-0-
02	18956	X	17409	-0-	-1547	-0-	1638	1	15771	2	N	-0-					-0-
03	21390	X	NO RPT	-0-	-21390	-0-					N	NO RPT					-0-

COMANCHE PEAK WELL #: 8H RRCID -> 240136 COMPL. DATE 07/16/2008 TOTAL DEPTH 4580 PERF. 6360 - 9161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8897	X	8004	-0-	-893	-0-	605	1	7325	2	N	67					197
							74	9									
11	8310	X	6872	-0-	-1438	-0-	579	1	6293	2	N	-0-					197
12	8277	X	8265	-0-	-12	-0-	618	1	7573	2	N	67	189	1			75
							74	9									
01	7998	X	7476	-0-	-522	-0-	561	1	6813	2	N	93					168
							102	9									
02	7421	X	7421	-0-	-0-	-0-	580	1	6841	2	N	-0-					168
*03	8277	X	7544	-0-	-733	-0-	435	1	7109	2	N	-0-					168

ANDRES WELL #: 1H RRCID -> 240183 COMPL. DATE 03/21/2008 TOTAL DEPTH 5915 PERF. 6419 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2202	X	2202	-0-	-0-	-0-	817	1	1385	2	Y	-0-					4
11	2227	X	2227	-0-	-0-	-0-	895	1	1332	2	Y	-0-					4
12	2493	X	2493	-0-	-0-	-0-	975	1	1518	2	Y	-0-					4
01	2201	X	2112	-0-	-89	-0-	1137	1	975	2	Y	-0-					4
02	2107	X	2107	-0-	-0-	-0-	979	1	1128	2	Y	-0-					4
03	2480	X	1871	-0-	-609	-0-	1051	1	820	2	Y	-0-					4

WALLING WELL #: 1H RRCID -> 240187 COMPL. DATE N/A TOTAL DEPTH 8140 PERF. 8708 - 9477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	X	2101	-0-	-379	-0-	397	1	1704	2	N	-0-					-0-
11	2340	X	2069	-0-	-271	-0-	325	1	1744	2	N	-0-					-0-
12	2418	X	2083	-0-	-335	-0-	390	1	1693	2	N	-0-					-0-
01	2418	X	1939	-0-	-479	-0-	386	1	1553	2	N	-0-					-0-
02	2128	X	2128	-0-	-0-	-0-	409	1	1719	2	N	-0-					-0-
*03	2147	X	2147	-0-	-0-	-0-	1	1	2146	2	N	-0-					-0-

CLEVELAND WELL #: 1H RRCID -> 240188 COMPL. DATE 06/15/2007 TOTAL DEPTH 6736 PERF. 7454 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402	X	3331	-0-	-1071	-0-	528	1	2803	2	N	-0-					-0-
11	4260	X	4259	-0-	-1	-0-	538	1	3721	2	N	-0-					-0-
12	4402	X	4318	-0-	-84	-0-	512	1	3806	2	N	-0-					-0-
01	4309	X	4109	-0-	-200	-0-	511	1	3598	2	N	-0-					-0-
02	3976	X	3449	-0-	-527	-0-	469	1	2980	2	N	-0-					-0-
03	4402	X	3899	-0-	-503	-0-	511	1	3388	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

CHAMPION A WELL #: 9H RRCID -> 240189 COMPL. DATE 09/20/2007 TOTAL DEPTH 7967 PERF. 8390 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8711	X	8364	-0-	-347	-0-	921	1	7443	2	N	-0-					210
11	8460	X	6912	-0-	-1548	-0-	860	1	6022	2	N	27	187	1			50
							30	9									
12	8742	X	7357	-0-	-1385	-0-	871	1	6482	2	N	4					54
							4	9									
01	8742	X	6408	-0-	-2334	-0-	924	1	5482	2	N	2					56
							2	9									
02	7560	X	6010	-0-	-1550	-0-	813	1	5197	2	N	-0-					56
*03	8370	X	6409	-0-	-1961	-0-	842	1	5567	2	N	-0-					56

SAM WILSON C UNIT WELL #: 5H RRCID -> 240190 COMPL. DATE 04/30/2007 TOTAL DEPTH 8335 PERF. 9010 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6510	X	5605	-0-	-905	-0-	1929	1	3676	2	N	-0-					-0-
11	5348	X	5348	-0-	-0-	-0-	1623	1	3725	2	N	-0-					-0-
12	5177	X	3944	-0-	-1233	-0-	1480	1	2464	2	N	-0-					-0-
01	5611	X	2119	-0-	-3492	-0-	1877	1	242	2	N	-0-					-0-
02	5068	X	1535	-0-	-3533	-0-	1026	1	509	2	N	-0-					-0-
03	5611	X	3414	-0-	-2197	-0-	168	1	3246	2	N	-0-					-0-

BRANSOM WELL #: 1H RRCID -> 240191 COMPL. DATE 07/19/2006 TOTAL DEPTH 7487 PERF. 7755 - 10125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8370	X	8033	-0-	-337	-0-	531	1	7502	2	N	-0-					-0-
11	8100	X	7974	-0-	-126	-0-	623	1	7351	2	N	-0-					-0-
12	8336	X	8336	-0-	-0-	-0-	668	1	7668	2	N	-0-					-0-
01	8308	X	8222	-0-	-86	-0-	611	1	7611	2	N	-0-					-0-
02	7505	X	7505	-0-	-0-	-0-	576	1	6929	2	N	-0-					-0-
03	8339	X	7592	-0-	-747	-0-	649	1	6943	2	N	-0-					-0-

ANDRES WELL #: 2H RRCID -> 240194 COMPL. DATE 03/19/2008 TOTAL DEPTH 5916 PERF. 6292 - 8456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					91
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					91
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					91
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					91
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					91
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					91

DEAR RANCH WELL #: 8H RRCID -> 240388 COMPL. DATE 06/13/2008 TOTAL DEPTH 6054 PERF. 7028 - 10401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	667	N	667	-0-	-0-	-0-	514	1	153	2	N	-0-					-0-
11	566	N	566	-0-	-0-	-0-	489	1	77	2	N	-0-					-0-
12	960	N	960	-0-	-0-	-0-	535	1	425	2	N	-0-					-0-
01	509	N	509	-0-	-0-	-0-	509	1			N	-0-					-0-
02	464	N	464	-0-	-0-	-0-	464	1			N	-0-					-0-
*03	482	N	482	-0-	-0-	-0-	482	1			N	-0-					-0-

DEAR RANCH WELL #: 7H RRCID -> 240390 COMPL. DATE 06/12/2008 TOTAL DEPTH 6008 PERF. 7106 - 10101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7331	X	7331	-0-	-0-	-0-	828	1	6503	2	N	-0-					74
11	9648	X	9648	-0-	-0-	-0-	933	1	8715	2	N	-0-					74
12	7006	X	6988	-0-	-18	-0-	822	1	6166	2	N	-0-					74
01	7316	X	6786	-0-	-530	-0-	829	1	5957	2	N	-0-					74
02	9416	X	9416	-0-	-0-	-0-	900	1	8516	2	N	-0-					74
*03	9982	X	9441	-0-	-541	-0-	980	1	8461	2	N	-0-					74

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

MINT CREEK UNIT WELL #: 2H RRCID -> 240482 COMPL. DATE 05/09/2008 TOTAL DEPTH 7208 PERF. 7625 - 10880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	2825	-0-	-1050	-0-	2825	2			N	-0-					-0-
11	3141	X	3141	-0-	-0-	-0-	3141	2			N	-0-					-0-
12	2883	X	2752	-0-	-131	-0-	2752	2			N	-0-					-0-
01	3173	X	3173	-0-	-0-	-0-	3173	2			N	-0-					-0-
02	2940	X	1710	-0-	-1230	-0-	1710	2			N	-0-					-0-
03	3255	X	70	-0-	-3185	-0-	70	2			N	-0-					-0-

KRS UNIT WELL #: 1H RRCID -> 240500 COMPL. DATE 05/16/2008 TOTAL DEPTH 5252 PERF. 6620 - 9081

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CURLEY WELL #: 2H RRCID -> 240557 COMPL. DATE 05/17/2008 TOTAL DEPTH 4712 PERF. 5058 - 8351

10	0	N	-0-	-0-	-0-	-0-					N	-0-					42
11	0	N	-0-	-0-	-0-	-0-					N	-0-					42
12	0	N	-0-	-0-	-0-	-0-					N	-0-					42
01	0	N	-0-	-0-	-0-	-0-					N	-0-					42
02	0	N	-0-	-0-	-0-	-0-					N	-0-					42
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					42

CRESSON ESTATES UNIT WELL #: 2H RRCID -> 240565 COMPL. DATE 01/24/2008 TOTAL DEPTH 7884 PERF. 8027 - 9740

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRESSON ESTATES UNIT WELL #: 1H RRCID -> 240626 COMPL. DATE 01/22/2008 TOTAL DEPTH 7900 PERF. 8037 - 9440

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RYFFEL WELL #: 1H RRCID -> 240661 COMPL. DATE 06/26/2008 TOTAL DEPTH 8263 PERF. 8489 - 9892

10	1953	N	1286	-0-	-667	-0-	1286	2			N	-0-					-0-
11	1740	N	852	-0-	-888	-0-	852	2			N	-0-					-0-
12	1612	N	709	-0-	-903	-0-	709	2			N	-0-					-0-
01	1271	N	1076	-0-	-195	-0-	1076	2			N	-0-					-0-
02	997	N	997	-0-	-0-	-0-	997	2			N	-0-					-0-
03	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

YANCEY WELL #: 2H RRCID -> 240664 COMPL. DATE 05/06/2008 TOTAL DEPTH 8441 PERF. 8457 - 11060

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

STEVENSON UNIT WELL #: 5H RRCID -> 240702 COMPL. DATE 05/05/2008 TOTAL DEPTH 7320 PERF. 7797 - 11171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8556	X	8164	-0-	-392	-0-	746	1	7418	2	N	-0-					-0-
11	8280	X	7667	-0-	-613	-0-	703	1	6964	2	N	-0-					-0-
12	8246	X	7909	-0-	-337	-0-	733	1	7176	2	N	-0-					-0-
01	8184	X	7766	-0-	-418	-0-	766	1	7000	2	N	-0-					-0-
02	7392	X	7082	-0-	-310	-0-	666	1	6416	2	N	-0-					-0-
03	8153	X	NO RPT	-0-	-8153	-0-					N	NO RPT					-0-

STEVENSON UNIT WELL #: 6H RRCID -> 240704 COMPL. DATE 04/29/2008 TOTAL DEPTH 7349 PERF. 7667 - 11840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28334	X	22456	-0-	-5878	-0-	2051	1	20405	2	N	-0-					-0-
11	26790	X	24087	-0-	-2703	-0-	2210	1	21877	2	N	-0-					-0-
12	27607	X	27607	-0-	-0-	-0-	2559	1	25048	2	N	-0-					-0-
01	26505	X	25457	-0-	-1048	-0-	2510	1	22947	2	N	-0-					-0-
02	23659	X	23659	-0-	-0-	-0-	2226	1	21433	2	N	-0-					-0-
03	27621	X	NO RPT	-0-	-27621	-0-					N	NO RPT					-0-

BOSWELL WELL #: 4H RRCID -> 240711 COMPL. DATE 05/13/2008 TOTAL DEPTH 6842 PERF. 7100 - 9480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	2206	-0-	-398	-0-	1133	1	1073	2	N	-0-					-0-
11	2520	N	1	-0-	-2519	-0-	1	2			N	-0-					-0-
12	2604	N	-0-	-0-	-2604	-0-					N	-0-					-0-
01	2201	N	196	-0-	-2005	-0-	196	2			N	-0-					-0-
02	2003	N	2003	-0-	-0-	-0-	2003	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUNNIUS-WILHITE WELL #: 2H RRCID -> 240714 COMPL. DATE 06/01/2008 TOTAL DEPTH 7429 PERF. 7814 - 10113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	X	-0-	-0-	-651	-0-					N	-0-					139
11	60	X	-0-	-0-	-60	-0-					N	-0-					139
12	434	X	-0-	-0-	-434	-0-					N	9					148
01	434	X	-0-	-0-	-434	-0-					N	-0-					148
02	392	X	-0-	-0-	-392	-0-					N	-0-					148
*03	0	X	-0-	-0-	-0-	-0-					N	-0-	14	7			134

WHORTON WELL #: 8H RRCID -> 240715 COMPL. DATE 03/16/2011 TOTAL DEPTH 7644 PERF. 7980 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAY ADVERTISING UNIT WELL #: 1H RRCID -> 240716 COMPL. DATE 06/18/2008 TOTAL DEPTH 7143 PERF. 7268 - 9071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14291	X	12950	-0-	-1341	-0-	12950	2			N	-0-					-0-
11	13140	X	12213	-0-	-927	-0-	12213	2			N	-0-					-0-
12	13578	X	12597	-0-	-981	-0-	12597	2			N	-0-					-0-
01	13578	X	12004	-0-	-1574	-0-	12004	2			N	-0-					-0-
02	11816	X	10689	-0-	-1127	-0-	10689	2			N	-0-					-0-
03	12958	X	NO RPT	-0-	-12958	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

COMANCHE PEAK WELL #: 9H RRCID -> 240736 COMPL. DATE 07/21/2008 TOTAL DEPTH 4590 PERF. 6200 - 10491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12896	X	11939	-0-	-957	-0-	911	1	11026	2	N	2					31
							2	9									
11	12480	X	10021	-0-	-2459	-0-	845	1	9176	2	N	-0-					31
12	11777	X	11777	-0-	-0-	-0-	888	1	10889	2	N	-0-					31
01	11935	X	10992	-0-	-943	-0-	836	1	10156	2	N	-0-					31
02	10780	X	9845	-0-	-935	-0-	769	1	9076	2	N	-0-					31
*03	11935	X	11245	-0-	-690	-0-	648	1	10597	2	N	-0-					31

CUNNIUS-WILHITE WELL #: 4H RRCID -> 240753 COMPL. DATE 05/28/2008 TOTAL DEPTH 7389 PERF. 7819 - 10794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7564	X	7160	-0-	-404	-0-	1995	1	5165	2	N	-0-					74
11	5938	X	5938	-0-	-0-	-0-	1930	1	4008	2	N	-0-					74
12	8060	X	2989	-0-	-5071	-0-	1906	1	960	2	N	112					186
							123	9									
01	8060	X	3254	-0-	-4806	-0-	1936	1	1220	2	N	89					275
							98	9									
02	7280	X	1905	-0-	-5375	-0-	1673	1	211	2	N	19					294
							21	9									
*03	7161	X	6505	-0-	-656	-0-	1807	1	4637	2	N	55	194	1			155
							61	9									

CUNNIUS-WILHITE WELL #: 3H RRCID -> 240755 COMPL. DATE 06/02/2008 TOTAL DEPTH 7392 PERF. 7802 - 10244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	X	-0-	-0-	-651	-0-					N	-0-					117
11	60	X	-0-	-0-	-60	-0-					N	-0-					117
12	93	X	-0-	-0-	-93	-0-					N	2					119
01	93	X	-0-	-0-	-93	-0-					N	6					125
02	84	X	-0-	-0-	-84	-0-					N	-0-					125
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					125

WHORTON WELL #: 7H RRCID -> 240757 COMPL. DATE 06/27/2008 TOTAL DEPTH 7628 PERF. 8747 - 10240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11594	X	10838	-0-	-756	-0-	589	1	10249	2	N	-0-					55
11	10980	X	9358	-0-	-1622	-0-	556	1	8802	2	N	-0-					55
12	10649	X	10649	-0-	-0-	-0-	567	1	10054	2	N	25					80
							28	9									
01	10509	X	10124	-0-	-385	-0-	595	1	9529	2	N	-0-					80
02	9492	X	9334	-0-	-158	-0-	552	1	8781	2	N	1					81
							1	9									
*03	10509	X	9312	-0-	-1197	-0-	541	1	8758	2	N	12					93
							13	9									

YOUNGBLOOD, H. WELL #: 1H RRCID -> 240822 COMPL. DATE 05/02/2007 TOTAL DEPTH 4871 PERF. 5625 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3850	X	3850	-0-	-0-	-0-	405	1	3445	2	Y	-0-					-0-
11	3810	X	3798	-0-	-12	-0-	501	1	3297	2	Y	-0-					-0-
12	4433	X	3561	-0-	-872	-0-	417	1	3144	2	Y	-0-					-0-
01	4433	X	3432	-0-	-1001	-0-	423	1	3009	2	Y	-0-					-0-
02	4004	X	3430	-0-	-574	-0-	436	1	2985	2	Y	8					8
							9	9									
03	3937	X	2019	-0-	-1918	-0-	393	1	1626	2	Y	-0-					8

STEVENSON UNIT WELL #: 4H RRCID -> 240929 COMPL. DATE 04/04/2008 TOTAL DEPTH 7350 PERF. 7457 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22103	X	17481	-0-	-4622	-0-	1597	1	15884	2	N	-0-					-0-
11	21390	X	14119	-0-	-7271	-0-	1295	1	12824	2	N	-0-					-0-
12	21917	X	16164	-0-	-5753	-0-	1498	1	14666	2	N	-0-					-0-
01	21142	X	15984	-0-	-5158	-0-	1576	1	14408	2	N	-0-					-0-
02	18928	X	16928	-0-	-2000	-0-	1593	1	15335	2	N	-0-					-0-
03	17484	X	NO RPT	-0-	-17484	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

MASH WELL #: 1H RRCID -> 241019 COMPL. DATE 07/25/2008 TOTAL DEPTH 6383 PERF. 6949 - 9027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8029	X	7198	-0-	-831	-0-	7198	2			N	-0-					-0-
11	7200	X	6717	-0-	-483	-0-	6717	2			N	-0-					-0-
12	7626	X	7074	-0-	-552	-0-	7074	2			N	-0-					-0-
01	7626	X	6852	-0-	-774	-0-	6852	2			N	-0-					-0-
02	6888	X	6072	-0-	-816	-0-	6072	2			N	-0-					-0-
03	7192	X	NO RPT	-0-	-7192	-0-					N	NO RPT					-0-

PEGUES WELL #: 6H RRCID -> 241046 COMPL. DATE 12/03/2007 TOTAL DEPTH 7600 PERF. 7920 - 10200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9796	X	9303	-0-	-493	-0-	9303	2			N	-0-					153
11	9390	X	8953	-0-	-437	-0-	8953	2			N	-0-					153
12	9424	X	8873	-0-	-551	-0-	8792	2	81	9	N	74	197	1			30
01	9424	X	8563	-0-	-861	-0-	8541	2	22	9	N	20					50
02	8512	X	7239	-0-	-1273	-0-	7236	2	3	9	N	3					53
*03	9300	X	8143	-0-	-1157	-0-	8068	2	75	9	N	68					121

PORTER WELL #: 1H RRCID -> 241123 COMPL. DATE 12/04/2006 TOTAL DEPTH 6012 PERF. 6780 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	3669	-0-	-268	-0-	536	1	3133	2	Y	-0-					118
11	3630	X	2833	-0-	-797	-0-	496	1	2337	2	Y	-0-					118
12	4278	X	4147	-0-	-131	-0-	990	1	3157	2	Y	-0-					118
01	4282	X	4282	-0-	-0-	-0-	898	1	3384	2	Y	-0-					118
02	3864	X	3393	-0-	-471	-0-	872	1	2521	2	Y	-0-					118
03	4154	X	4118	-0-	-36	-0-	709	1	3409	2	Y	-0-					118

PORTER WELL #: 2H RRCID -> 241125 COMPL. DATE 12/14/2006 TOTAL DEPTH 5978 PERF. 6335 - 7907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	3011	-0-	-27	-0-	440	1	2571	2	Y	-0-					47
11	2940	X	2554	-0-	-386	-0-	447	1	2107	2	Y	-0-					47
12	3038	X	-0-	-0-	-3038	-0-					Y	-0-					47
01	3038	X	153	-0-	-2885	-0-	32	1	121	2	Y	-0-					47
02	2716	X	151	-0-	-2565	-0-	39	1	112	2	Y	-0-					47
03	3007	X	1627	-0-	-1380	-0-	280	1	1347	2	Y	-0-					47

BRANCH FARMS WELL #: 1H RRCID -> 241179 COMPL. DATE 04/14/2007 TOTAL DEPTH 5123 PERF. 5597 - 8149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5383	X	5383	-0-	-0-	-0-	482	1	4901	2	N	-0-					155
11	4230	X	2470	-0-	-1760	-0-	251	1	2219	2	N	-0-					155
12	5115	X	3846	-0-	-1269	-0-	389	1	3457	2	N	-0-					155
01	5394	X	4555	-0-	-839	-0-	483	1	4072	2	N	-0-					155
02	4872	X	3600	-0-	-1272	-0-	421	1	3179	2	N	-0-					155
*03	5394	X	3932	-0-	-1462	-0-	427	1	3505	2	N	-0-					155

COLONEL SPENCER WELL #: 3H RRCID -> 241185 COMPL. DATE 07/18/2008 TOTAL DEPTH 7812 PERF. 8633 - 11439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COLONEL SPENCER WELL #: 1H RRCID -> 241187 COMPL. DATE 07/14/2008 TOTAL DEPTH 7798 PERF. 8149 - 10217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

DUNN DAUGHERTY UNIT WELL #: 3H RRCID -> 241195 COMPL. DATE 07/24/2007 TOTAL DEPTH 6428 PERF. 6417 - 8620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6572	X	5763	-0-	-809	-0-	1680	1	4083	2	Y	-0-					25
11	6360	X	5898	-0-	-462	-0-	1636	1	4188	2	Y	67					92
							74	9									
12	6572	X	5328	-0-	-1244	-0-	1631	1	3690	2	Y	6					98
							7	9									
01	6324	X	5455	-0-	-869	-0-	1732	1	3716	2	Y	6					98
							7	9									
02	5712	X	3417	-0-	-2295	-0-	1106	1	2304	2	Y	6					98
							7	9									
03	6107	X	NO RPT	-0-	-6107	-0-					Y	NO RPT					98

CHAMPION A WELL #: 6V RRCID -> 241262 COMPL. DATE 06/06/2007 TOTAL DEPTH 8095 PERF. 7760 - 8026

10	620	N	571	-0-	-49	-0-	571	2			N	-0-					25
11	690	N	471	-0-	-219	-0-	471	2			N	-0-					25
12	620	N	486	-0-	-134	-0-	486	2			N	-0-					25
01	558	N	437	-0-	-121	-0-	437	2			N	-0-					25
02	448	N	412	-0-	-36	-0-	412	2			N	-0-					25
*03	496	N	427	-0-	-69	-0-	427	2			N	-0-					25

RIPS ROCKY ROAD WELL #: 1H RRCID -> 241335 COMPL. DATE 08/26/2008 TOTAL DEPTH 4786 PERF. 5453 - 8543

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					19
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

NOWLIN, CLYDE WELL #: 1H RRCID -> 241339 COMPL. DATE 05/31/2008 TOTAL DEPTH 8680 PERF. 8996 - 10593

10	3999	X	3487	-0-	-512	-0-	368	1	3119	2	N	-0-					-0-
11	3870	X	3243	-0-	-627	-0-	394	1	2849	2	N	-0-					-0-
12	4003	X	4003	-0-	-0-	-0-	426	1	3577	2	N	-0-					-0-
01	4739	X	4739	-0-	-0-	-0-	423	1	4316	2	N	-0-					-0-
02	3772	X	3772	-0-	-0-	-0-	325	1	3447	2	N	-0-					-0-
03	3999	X	NO RPT	-0-	-3999	-0-					N	NO RPT					-0-

NOWLIN, CLYDE WELL #: 2H RRCID -> 241429 COMPL. DATE 05/28/2008 TOTAL DEPTH 8681 PERF. 8908 - 11207

10	3348	X	2364	-0-	-984	-0-	250	1	2114	2	N	-0-					-0-
11	2940	X	2197	-0-	-743	-0-	267	1	1930	2	N	-0-					-0-
12	2782	X	2782	-0-	-0-	-0-	296	1	2486	2	N	-0-					-0-
01	3199	X	3199	-0-	-0-	-0-	286	1	2913	2	N	-0-					-0-
02	2506	X	2506	-0-	-0-	-0-	216	1	2290	2	N	-0-					-0-
03	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					-0-

TUCKER-CAMPBELL UNIT WELL #: 3H RRCID -> 241521 COMPL. DATE 07/23/2007 TOTAL DEPTH 8713 PERF. 8811 - 10635

10	8192	X	8192	-0-	-0-	-0-	938	1	7254	2	N	-0-					-0-
11	7764	X	7764	-0-	-0-	-0-	886	1	6878	2	N	-0-					-0-
12	8104	X	8104	-0-	-0-	-0-	962	1	7142	2	N	-0-					-0-
01	7768	X	7768	-0-	-0-	-0-	918	1	6850	2	N	-0-					-0-
02	6876	X	6876	-0-	-0-	-0-	859	1	6017	2	N	-0-					-0-
03	6913	X	NO RPT	-0-	-6913	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

GREEN BAY WELL #: 2H RRCID -> 241555 COMPL. DATE 05/13/2007 TOTAL DEPTH 7083 PERF. 7744 - 9208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8432	X	7871	-0-	-561	-0-	1009	1	6862	2	N	-0-					-0-
11	8160	X	7991	-0-	-169	-0-	1002	1	6989	2	N	-0-					-0-
12	9827	X	8786	-0-	-1041	-0-	1107	1	7679	2	N	-0-					-0-
01	10199	X	8336	-0-	-1863	-0-	1042	1	7294	2	N	-0-					-0-
02	8148	X	6262	-0-	-1886	-0-	777	1	5485	2	N	-0-					-0-
03	8773	X	NO RPT	-0-	-8773	-0-					N	NO RPT					-0-

WOODBURN UNIT WELL #: 2H RRCID -> 241560 COMPL. DATE 04/11/2008 TOTAL DEPTH 6709 PERF. 7162 - 10700

10	14168	X	14168	-0-	-0-	-0-	655	1	13513	2	N	-0-					-0-
11	14098	X	14098	-0-	-0-	-0-	614	1	13484	2	N	-0-					-0-
12	15810	X	14291	-0-	-1519	-0-	643	1	13648	2	N	-0-					-0-
01	15522	X	15522	-0-	-0-	-0-	697	1	14825	2	N	-0-					-0-
02	13552	X	13423	-0-	-129	-0-	610	1	12813	2	N	-0-					-0-
03	14570	X	NO RPT	-0-	-14570	-0-					N	NO RPT					-0-

RANDLE A UNIT WELL #: 10H RRCID -> 242595 COMPL. DATE 07/26/2008 TOTAL DEPTH 6138 PERF. 6965 - 10026

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					38
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

COATES A UNIT WELL #: 2H RRCID -> 242608 COMPL. DATE 08/25/2008 TOTAL DEPTH 5453 PERF. 6500 - 9821

10	5610	X	5610	-0-	-0-	-0-	466	1	5144	2	N	-0-					145
11	5350	X	5350	-0-	-0-	-0-	467	1	4883	2	N	-0-					145
12	6255	X	6255	-0-	-0-	-0-	468	1	5787	2	N	-0-					145
01	6038	X	6038	-0-	-0-	-0-	464	1	5574	2	N	-0-					145
02	5742	X	5742	-0-	-0-	-0-	416	1	5326	2	N	-0-					145
*03	4617	X	4617	-0-	-0-	-0-	343	1	4274	2	N	-0-					145

NEWCOMB WELL #: 5H RRCID -> 242712 COMPL. DATE 10/08/2008 TOTAL DEPTH 4966 PERF. 5497 - 8998

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SENTER WELL #: 7H RRCID -> 242714 COMPL. DATE 08/23/2008 TOTAL DEPTH 4782 PERF. 5229 - 8839

10	837	X	-0-	-0-	-837	-0-					Y	-0-					33
11	30	X	-0-	-0-	-30	-0-					Y	-0-					33
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					33
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					33
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					33
03	T. A.		-0-	-0-	-0-	-0-					Y	6					39

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
WALLACE A WELL #: 2H RRCID -> 242716 COMPL. DATE 08/20/2008 TOTAL DEPTH 4771 PERF. 5100 - 9918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	X	46	-0-	-481	-0-	8	1	38	2	Y	-0-					56
11	420	X	65	-0-	-355	-0-	14	1	51	2	Y	-0-					56
12	434	X	56	-0-	-378	-0-	7	1	49	2	Y	-0-					56
01	159	X	159	-0-	-0-	-0-	35	1	124	2	Y	-0-					56
02	140	X	93	-0-	-47	-0-	17	1	76	2	Y	-0-					56
03	62	X	62	-0-	-0-	-0-	7	1	42	2	Y	12					68
							13	9									

UNDERWOOD, R.B. TRUST WELL #: 1H RRCID -> 242742 COMPL. DATE 07/18/2008 TOTAL DEPTH 8738 PERF. 9099 - 11145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	2978	-0-	-401	-0-	1328	1	1650	2	N	-0-					-0-
11	3003	X	3003	-0-	-0-	-0-	1328	1	1675	2	N	-0-					-0-
12	3286	X	3100	-0-	-186	-0-	1342	1	1758	2	N	-0-					-0-
01	3286	X	2316	-0-	-970	-0-	1239	1	1077	2	N	-0-					-0-
02	2968	X	1231	-0-	-1737	-0-	1041	1	190	2	N	-0-					-0-
03	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					-0-

KOFFORD WELL #: 2H RRCID -> 243132 COMPL. DATE 05/21/2008 TOTAL DEPTH 6705 PERF. 7478 - 9723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9858	X	9217	-0-	-641	-0-	1075	1	8142	2	N	-0-					-0-
11	9540	X	8022	-0-	-1518	-0-	895	1	7127	2	N	-0-					-0-
12	10385	X	8118	-0-	-2267	-0-	930	1	7188	2	N	-0-					-0-
01	10385	X	8023	-0-	-2362	-0-	908	1	7115	2	N	-0-					-0-
02	9380	X	7315	-0-	-2065	-0-	826	1	6489	2	N	-0-					-0-
03	9207	X	NO RPT	-0-	-9207	-0-					N	NO RPT					-0-

CROWELL C UNIT WELL #: 3H RRCID -> 243153 COMPL. DATE 08/26/2008 TOTAL DEPTH 4576 PERF. 5050 - 8111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1347	N	1347	-0-	-0-	-0-	365	1	982	2	N	-0-					143
11	1980	N	433	-0-	-1547	-0-	187	1	246	2	N	-0-					143
12	1674	N	-0-	-0-	-1674	-0-					N	-0-					143
01	1333	N	-0-	-0-	-1333	-0-					N	-0-					143
02	336	N	201	-0-	-135	-0-	201	1			N	-0-					143
*03	31	N	31	-0-	-0-	-0-	31	1			N	-0-					143

WEAVER UNIT WELL #: 4H RRCID -> 243157 COMPL. DATE 09/09/2007 TOTAL DEPTH 6779 PERF. 7097 - 9680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7099	X	7081	-0-	-18	-0-	541	1	6540	2	N	-0-					-0-
11	6885	X	6885	-0-	-0-	-0-	574	1	6311	2	N	-0-					-0-
12	7244	X	7244	-0-	-0-	-0-	519	1	6725	2	N	-0-					-0-
01	7068	X	6923	-0-	-145	-0-	509	1	6414	2	N	-0-					-0-
02	6440	X	6059	-0-	-381	-0-	420	1	5639	2	N	-0-					-0-
03	7254	X	NO RPT	-0-	-7254	-0-					N	NO RPT					-0-

COATES A UNIT WELL #: 3H RRCID -> 243272 COMPL. DATE 08/25/2008 TOTAL DEPTH 5461 PERF. 6110 - 9431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	X	669	-0-	-819	-0-	466	1	203	2	N	-0-					162
11	1440	X	651	-0-	-789	-0-	467	1	184	2	N	-0-					162
12	589	N	562	-0-	-27	-0-	468	1	94	2	N	-0-					162
01	1095	N	1095	-0-	-0-	-0-	464	1	631	2	N	-0-					162
02	867	N	867	-0-	-0-	-0-	416	1	451	2	N	-0-					162
*03	3100	N	4055	-0-	955	955	343	1	3712	2	N	-0-					162

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
TRIPLE CREEK "C" WELL #: 3H RRCID -> 243274 COMPL. DATE 09/03/2008 TOTAL DEPTH 5149 PERF. 6015 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3238	X	3238	-0-	-0-	-0-	743	1	2475	2	N	18					46
							20	9									
11	2820	X	2696	-0-	-124	-0-	674	1	2022	2	N	-0-					46
12	2914	X	2721	-0-	-193	-0-	676	1	2045	2	N	-0-					46
01	2914	X	2417	-0-	-497	-0-	738	1	1679	2	N	-0-					46
02	2632	X	2608	-0-	-24	-0-	631	1	1977	2	N	-0-					46
*03	2914	X	2299	-0-	-615	-0-	474	1	1825	2	N	-0-					46

COLONEL SPENCER WELL #: 2H RRCID -> 243396 COMPL. DATE 07/15/2008 TOTAL DEPTH 7746 PERF. 8228 - 11856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANIS WELL #: 1H RRCID -> 243474 COMPL. DATE 05/21/2007 TOTAL DEPTH 8294 PERF. 9535 - 11125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7192	X	6678	-0-	-514	-0-	748	1	5930	2	N	-0-					-0-
11	6720	X	6354	-0-	-366	-0-	719	1	5635	2	N	-0-					-0-
12	6789	X	6607	-0-	-182	-0-	746	1	5861	2	N	-0-					-0-
01	6727	X	6716	-0-	-11	-0-	735	1	5981	2	N	-0-					-0-
02	6048	X	5780	-0-	-268	-0-	639	1	5141	2	N	-0-					-0-
03	6665	X	6407	-0-	-258	-0-	668	1	5739	2	N	-0-					-0-

HENSON UNIT WELL #: 3H RRCID -> 243521 COMPL. DATE 09/03/2008 TOTAL DEPTH 6092 PERF. 6727 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9655	X	9655	-0-	-0-	-0-	1249	1	8397	2	N	8	84	1			29
							9	9									
11	10285	X	10285	-0-	-0-	-0-	1046	1	9226	2	N	12					41
							13	9									
12	9486	X	8927	-0-	-559	-0-	925	1	8002	2	N	-0-					41
01	9486	X	8160	-0-	-1326	-0-	1143	1	7017	2	N	-0-					41
02	8568	X	7853	-0-	-715	-0-	1064	1	6789	2	N	-0-					41
03	9486	X	NO RPT	-0-	-9486	-0-					N	NO RPT					41

WARDLAY WELL #: 3H RRCID -> 243562 COMPL. DATE 09/28/2008 TOTAL DEPTH 8491 PERF. 8659 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14508	X	14508	-0-	-0-	-0-	768	1	13740	2	N	-0-					-0-
11	13920	X	13920	-0-	-0-	-0-	739	1	13181	2	N	-0-					-0-
12	15376	X	13681	-0-	-1695	-0-	758	1	12923	2	N	-0-					-0-
01	15376	X	12740	-0-	-2636	-0-	747	1	11994	2	N	-0-					-0-
02	13888	X	11756	-0-	-2132	-0-	670	1	11086	2	N	-0-					-0-
03	14508	X	NO RPT	-0-	-14508	-0-					N	NO RPT					-0-

MITCHELL RANCH WELL #: K 26H RRCID -> 243565 COMPL. DATE 09/01/2008 TOTAL DEPTH 5999 PERF. 6093 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3111	X	3111	-0-	-0-	-0-	403	1	2708	2	N	-0-					185
11	2882	X	2882	-0-	-0-	-0-	294	1	2588	2	N	-0-					185
12	2697	X	2556	-0-	-141	-0-	265	1	2291	2	N	-0-					185
01	2949	X	2949	-0-	-0-	-0-	413	1	2536	2	N	-0-					185
02	2436	X	1869	-0-	-567	-0-	253	1	1616	2	N	-0-					185
03	2697	X	NO RPT	-0-	-2697	-0-					N	NO RPT					185

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
CARR A WELL #: 1H RRCID -> 243595 COMPL. DATE 10/19/2008 TOTAL DEPTH 4768 PERF. 5950 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CROUCH FARM UNIT WELL #: 4H RRCID -> 243646 COMPL. DATE 04/25/2008 TOTAL DEPTH 7286 PERF. 7364 - 10280

10	10819	X	6928	-0-	-3891	-0-	427	1	6501	2	N	-0-					-0-
11	10500	X	6333	-0-	-4167	-0-	128	1	6205	2	N	-0-					-0-
12	12214	X	8325	-0-	-3889	-0-	1	1	8324	2	N	-0-					-0-
01	12214	X	8306	-0-	-3908	-0-	202	1	8104	2	N	-0-					-0-
02	7756	X	6945	-0-	-811	-0-	229	1	6716	2	N	-0-					-0-
*03	8501	X	8501	-0-	-0-	-0-	310	1	8191	2	N	-0-					-0-

CROUCH FARM UNIT WELL #: 5H RRCID -> 243647 COMPL. DATE 04/30/2008 TOTAL DEPTH 7311 PERF. 9384 - 11175

10	15283	X	14244	-0-	-1039	-0-	878	1	13366	2	N	-0-					-0-
11	13319	X	13319	-0-	-0-	-0-	270	1	13049	2	N	-0-					-0-
12	14663	X	13499	-0-	-1164	-0-	1	1	13498	2	N	-0-					-0-
01	14663	X	13622	-0-	-1041	-0-	331	1	13291	2	N	-0-					-0-
02	13244	X	12260	-0-	-984	-0-	404	1	11856	2	N	-0-					-0-
03	14229	X	13046	-0-	-1183	-0-	476	1	12570	2	N	-0-					-0-

BARRON UNIT WELL #: 1H RRCID -> 243658 COMPL. DATE 05/15/2008 TOTAL DEPTH 6580 PERF. 7204 - 9956

10	4867	X	1709	-0-	-3158	-0-	262	1	1447	2	N	-0-					20
11	4710	X	526	-0-	-4184	-0-	81	1	343	2	N	93					113
							102	9									
12	5084	X	3744	-0-	-1340	-0-	467	1	3275	2	N	2					115
							2	9									
01	5084	X	2075	-0-	-3009	-0-	421	1	1654	2	N	-0-					115
02	4592	X	2739	-0-	-1853	-0-	361	1	2378	2	N	-0-					115
*03	3751	X	1716	-0-	-2035	-0-	234	1	1482	2	N	-0-					115

BARRON UNIT WELL #: 2H RRCID -> 244013 COMPL. DATE 05/19/2008 TOTAL DEPTH 6599 PERF. 6997 - 9451

10	5564	X	5564	-0-	-0-	-0-	854	1	4710	2	N	-0-					-0-
11	5220	X	5177	-0-	-43	-0-	988	1	4189	2	N	-0-					-0-
12	6138	X	5246	-0-	-892	-0-	654	1	4592	2	N	-0-					-0-
01	5735	X	3214	-0-	-2521	-0-	652	1	2562	2	N	-0-					-0-
02	5180	X	4021	-0-	-1159	-0-	529	1	3492	2	N	-0-					-0-
*03	5866	X	5866	-0-	-0-	-0-	800	1	5066	2	N	-0-					-0-

MITCHELL RANCH WELL #: I 22H RRCID -> 244026 COMPL. DATE 09/06/2008 TOTAL DEPTH 6044 PERF. 6181 - 9132

10	9455	X	8490	-0-	-965	-0-	8490	2			Y	-0-					-0-
11	9150	X	7601	-0-	-1549	-0-	7601	2			Y	-0-					-0-
12	8959	X	7037	-0-	-1922	-0-	7037	2			Y	-0-					-0-
01	8928	X	7964	-0-	-964	-0-	7964	2			Y	-0-					-0-
02	8064	X	7258	-0-	-806	-0-	7258	2			Y	-0-					-0-
03	8494	X	NO RPT	-0-	-8494	-0-					Y	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

OAK VALLEY WELL #: 1H RRCID -> 244028 COMPL. DATE 09/22/2008 TOTAL DEPTH 7450 PERF. 7969 - 10513

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8463	X	7632	-0-	-831	-0-	504	1	7128	2	N	-0-					-0-
11	8190	X	7693	-0-	-497	-0-	601	1	7092	2	N	-0-					-0-
12	9765	X	7823	-0-	-1942	-0-	627	1	7196	2	N	-0-					-0-
01	9765	X	7075	-0-	-2690	-0-	526	1	6549	2	N	-0-					-0-
02	8820	X	6602	-0-	-2218	-0-	507	1	6095	2	N	-0-					-0-
03	7936	X	7448	-0-	-488	-0-	637	1	6811	2	N	-0-					-0-

WMA WELL #: 2H RRCID -> 244107 COMPL. DATE 09/17/2008 TOTAL DEPTH 7528 PERF. 8791 - 10284

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5177	X	4458	-0-	-719	-0-	294	1	4164	2	N	-0-					-0-
11	4830	X	4440	-0-	-390	-0-	347	1	4093	2	N	-0-					-0-
12	4712	X	4394	-0-	-318	-0-	352	1	4042	2	N	-0-					-0-
01	4650	X	4253	-0-	-397	-0-	316	1	3937	2	N	-0-					-0-
02	4144	X	3841	-0-	-303	-0-	295	1	3546	2	N	-0-					-0-
03	4588	X	3986	-0-	-602	-0-	341	1	3645	2	N	-0-					-0-

WHORTON WELL #: 9H RRCID -> 244293 COMPL. DATE 10/23/2008 TOTAL DEPTH 7429 PERF. 9212 - 11311

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9207	X	8283	-0-	-924	-0-	456	1	7827	2	N	-0-					34
11	8910	X	7750	-0-	-1160	-0-	458	1	7292	2	N	-0-					34
12	8283	X	8283	-0-	-0-	-0-	497	1	7767	2	N	17					51
							19	9									
01	8137	X	8137	-0-	-0-	-0-	479	1	7648	2	N	9					60
							10	9									
02	7818	X	7818	-0-	-0-	-0-	574	1	7241	2	N	3					63
							3	9									
*03	8096	X	8096	-0-	-0-	-0-	612	1	7484	2	N	-0-					63

DEAR RANCH WELL #: 9H RRCID -> 244328 COMPL. DATE 09/22/2008 TOTAL DEPTH 6307 PERF. 6843 - 11656

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	748	N	748	-0-	-0-	-0-	748	1			N	-0-					-0-
11	698	N	698	-0-	-0-	-0-	698	1			N	-0-					-0-
12	737	N	737	-0-	-0-	-0-	737	1			N	-0-					-0-
01	739	N	739	-0-	-0-	-0-	739	1			N	-0-					-0-
02	669	N	669	-0-	-0-	-0-	669	1			N	-0-					-0-
*03	678	N	678	-0-	-0-	-0-	678	1			N	-0-					-0-

RED OAK WELL #: 2H RRCID -> 244348 COMPL. DATE 10/05/2008 TOTAL DEPTH 6125 PERF. 6567 - 8458

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5797	X	5214	-0-	-583	-0-	5214	2			N	-0-					56
11	5610	X	4622	-0-	-988	-0-	4622	2			N	-0-					56
12	5797	X	4767	-0-	-1030	-0-	4767	2			N	-0-					56
01	5611	X	4594	-0-	-1017	-0-	4594	2			N	-0-					56
02	4844	X	3153	-0-	-1691	-0-	3153	2			N	-0-					56
03	5208	X	NO RPT	-0-	-5208	-0-					N	NO RPT					56

RANDLE A UNIT WELL #: 9H RRCID -> 244359 COMPL. DATE 09/27/2008 TOTAL DEPTH 5208 PERF. 6940 - 9981

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12400	X	9003	-0-	-3397	-0-	785	1	8155	2	N	57					146
							63	9									
11	12000	X	8137	-0-	-3863	-0-	737	1	7371	2	N	26					172
							29	9									
12	12803	X	7819	-0-	-4984	-0-	812	1	6966	2	N	37	185	1			24
							41	9									
01	11532	X	7312	-0-	-4220	-0-	786	1	6434	2	N	84					108
							92	9									
02	8120	X	8035	-0-	-85	-0-	729	1	7267	2	N	35					143
							39	9									
*03	8990	X	8332	-0-	-658	-0-	783	1	7446	2	N	94	222	1			15
							103	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

WARDLAY WELL #: 11H RRCID -> 244365 COMPL. DATE 10/01/2008 TOTAL DEPTH 8611 PERF. 9079 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6749	X	6749	-0-	-0-	-0-	6749	2			N	-0-					-0-
11	5749	X	5749	-0-	-0-	-0-	5749	2			N	-0-					-0-
12	5897	X	5897	-0-	-0-	-0-	5897	2			N	-0-					-0-
01	5793	X	5793	-0-	-0-	-0-	5793	2			N	-0-					-0-
02	5226	X	5226	-0-	-0-	-0-	5226	2			N	-0-					-0-
03	1922	X	NO RPT	-0-	-1922	-0-					N	NO RPT					-0-

RED OAK WELL #: 1H RRCID -> 244366 COMPL. DATE 10/06/2008 TOTAL DEPTH 6115 PERF. 6342 - 9099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11550	X	11550	-0-	-0-	-0-	11531	2	19	9	N	17					123
11	9973	X	9973	-0-	-0-	-0-	9973	2			N	-0-					123
12	9809	X	9809	-0-	-0-	-0-	9809	2			N	-0-					123
01	9968	X	9968	-0-	-0-	-0-	9968	2			N	-0-					123
02	7313	X	7313	-0-	-0-	-0-	7313	2			N	-0-					123
03	5022	X	NO RPT	-0-	-5022	-0-					N	NO RPT					123

MCCARTY UNIT WELL #: 1H RRCID -> 244367 COMPL. DATE 10/25/2008 TOTAL DEPTH 6053 PERF. 6409 - 9089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8052	X	8052	-0-	-0-	-0-	908	1	7144	2	N	-0-					39
11	8010	X	3752	-0-	-4258	-0-	755	1	2997	2	N	-0-					39
12	8277	X	5565	-0-	-2712	-0-	905	1	4660	2	N	-0-					39
01	8277	X	5047	-0-	-3230	-0-	868	1	4179	2	N	-0-					39
02	7280	X	3478	-0-	-3802	-0-	791	1	2687	2	N	-0-					39
03	8060	X	NO RPT	-0-	-8060	-0-					N	NO RPT					39

STRATTON UNIT WELL #: 1H RRCID -> 244533 COMPL. DATE 10/26/2008 TOTAL DEPTH 6021 PERF. 6862 - 9049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5280	X	5280	-0-	-0-	-0-	595	1	4685	2	N	-0-					30
11	4920	X	3480	-0-	-1440	-0-	700	1	2780	2	N	-0-					30
12	5084	X	3677	-0-	-1407	-0-	598	1	3079	2	N	-0-					30
01	5270	X	3690	-0-	-1580	-0-	635	1	3055	2	N	-0-					30
02	4760	X	2491	-0-	-2269	-0-	567	1	1924	2	N	-0-					30
03	5270	X	NO RPT	-0-	-5270	-0-					N	NO RPT					30

CUNNIUS-WILHITE WELL #: 6H RRCID -> 244535 COMPL. DATE 09/24/2008 TOTAL DEPTH 7439 PERF. 7865 - 10743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					138
11	0	N	-0-	-0-	-0-	-0-					N	-0-					138
12	0	N	-0-	-0-	-0-	-0-					N	-0-					138
01	0	N	-0-	-0-	-0-	-0-					N	-0-					138
02	0	N	-0-	-0-	-0-	-0-					N	-0-					138
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138

HAZEL-SMITH UNIT WELL #: 3H RRCID -> 244802 COMPL. DATE 10/20/2008 TOTAL DEPTH 5365 PERF. 5900 - 8321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

FLETCHER, JAMES UNIT WELL #: 1H RRCID -> 244811 COMPL. DATE 10/13/2008 TOTAL DEPTH 8142 PERF. 8629 - 11865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
PEARCY WELL #: 1H RRCID -> 244970 COMPL. DATE 09/24/2008 TOTAL DEPTH 5592 PERF. 5995 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3277	X	3277	-0-	-0-	-0-	731	1	2529	2	N	15					55
							17	9									
11	3175	X	3175	-0-	-0-	-0-	706	1	2436	2	N	30					85
							33	9									
12	3091	X	3091	-0-	-0-	-0-	724	1	2314	2	N	48					133
							53	9									
01	3045	X	3045	-0-	-0-	-0-	725	1	2193	2	N	115	183	1			65
							127	9									
02	2937	X	2937	-0-	-0-	-0-	664	1	2185	2	N	80					145
							88	9									
*03	3080	X	3080	-0-	-0-	-0-	683	1	2353	2	N	40	176	1			9
							44	9									

RANDLE A UNIT WELL #: 15H RRCID -> 244973 COMPL. DATE 08/02/2008 TOTAL DEPTH 6103 PERF. 6340 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10323	X	9862	-0-	-461	-0-	864	1	8998	2	N	-0-					16
11	9840	X	9405	-0-	-435	-0-	818	1	8587	2	N	-0-					16
12	10168	X	9569	-0-	-599	-0-	867	1	8406	2	N	269	227	1			58
							296	9									
01	10106	X	8526	-0-	-1580	-0-	833	1	7693	2	N	-0-					58
02	8904	X	8474	-0-	-430	-0-	783	1	7607	2	N	76					134
							84	9									
*03	9858	X	9199	-0-	-659	-0-	839	1	8354	2	N	5	114	1			25
							6	9									

RANDLE A UNIT WELL #: 11H RRCID -> 244975 COMPL. DATE 08/04/2008 TOTAL DEPTH 6112 PERF. 6710 - 10031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8680	X	6932	-0-	-1748	-0-	864	1	6032	2	N	33	121	1			27
							36	9									
11	8400	X	6568	-0-	-1832	-0-	837	1	5651	2	N	73					100
							80	9									
12	11718	X	6331	-0-	-5387	-0-	867	1	5413	2	N	46	133	1			13
							51	9									
01	10695	X	5562	-0-	-5133	-0-	861	1	4622	2	N	72					85
							79	9									
02	6328	X	6065	-0-	-263	-0-	774	1	5247	2	N	40					125
							44	9									
*03	7398	X	7398	-0-	-0-	-0-	823	1	6498	2	N	70	163	1			32
							77	9									

LEITO UNIT WELL #: 1H RRCID -> 245081 COMPL. DATE 10/27/2008 TOTAL DEPTH 5789 PERF. 5675 - 7471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10013	X	7983	-0-	-2030	-0-	479	1	7463	2	N	37					72
							41	9									
11	8460	X	7996	-0-	-464	-0-	481	1	7515	2	N	-0-					72
12	8742	X	7331	-0-	-1411	-0-	481	1	6850	2	N	-0-					72
01	8742	X	6952	-0-	-1790	-0-	235	1	6717	2	N	-0-					72
02	7896	X	6914	-0-	-982	-0-	359	1	6494	2	N	55					127
							61	9									
*03	8277	X	7646	-0-	-631	-0-	457	1	7189	2	N	-0-					127

STATION BRANCH RANCH UNIT WELL #: 8H RRCID -> 245100 COMPL. DATE 07/08/2008 TOTAL DEPTH 5953 PERF. 6417 - 10371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14229	X	12477	-0-	-1752	-0-	12437	3	40	9	Y	36	72	1			91
11	13770	X	11640	-0-	-2130	-0-	11629	3	11	9	Y	10					101
12	14229	X	12602	-0-	-1627	-0-	12587	3	15	9	Y	14	40	1	1	8	74
01	13764	X	11714	-0-	-2050	-0-	11645	3	69	9	Y	63	45	1			92
02	11648	X	9954	-0-	-1694	-0-	9923	3	31	9	Y	28					120
03	12617	X	11285	-0-	-1332	-0-	11256	3	29	9	Y	26	45	1			101

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

NEWCOMB WELL #: 6H RRCID -> 245110 COMPL. DATE 10/11/2008 TOTAL DEPTH 4950 PERF. 5329 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	4394	-0-	-380	-0-	470	1	3872	2	Y	47	174	1			101
							52	9									
11	4470	X	4026	-0-	-444	-0-	466	1	3539	2	Y	19					120
							21	9									
12	4619	X	3849	-0-	-770	-0-	296	1	3542	2	Y	10					130
							11	9									
01	4619	X	3763	-0-	-856	-0-	383	1	3358	2	Y	20					150
							22	9									
02	4088	X	3923	-0-	-165	-0-	337	1	3531	2	Y	50					200
							55	9									
03	4402	X	4144	-0-	-258	-0-	347	1	3786	2	Y	10					210
							11	9									

HOUSTON RANCH WELL #: 29H RRCID -> 245195 COMPL. DATE 11/17/2008 TOTAL DEPTH 4989 PERF. 5317 - 8903

10	6076	X	4117	-0-	-1959	-0-	238	1	3879	2	Y	-0-					15
11	6090	X	6081	-0-	-9	-0-	329	1	5748	2	Y	4					19
							4	9									
12	6789	X	6565	-0-	-224	-0-	374	1	6189	2	Y	2					21
							2	9									
01	6789	X	6367	-0-	-422	-0-	411	1	5956	2	Y	-0-					21
02	6132	X	5534	-0-	-598	-0-	337	1	5188	2	Y	8					29
							9	9									
03	6572	X	5519	-0-	-1053	-0-	356	1	5163	2	Y	-0-					29

WMA WELL #: 3H RRCID -> 245197 COMPL. DATE 11/06/2008 TOTAL DEPTH 7488 PERF. 7924 - 10356

10	195	X	-0-	-0-	-195	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GRIFFITH UNIT WELL #: 1H RRCID -> 245246 COMPL. DATE 10/01/2008 TOTAL DEPTH 8090 PERF. 8519 - 10672

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHORTON WELL #: 12H RRCID -> 245251 COMPL. DATE 10/23/2008 TOTAL DEPTH 7439 PERF. 8128 - 11341

10	10447	X	9301	-0-	-1146	-0-	512	1	8789	2	N	-0-					85
11	9480	X	9284	-0-	-196	-0-	549	1	8735	2	N	-0-					85
12	10066	X	10066	-0-	-0-	-0-	605	1	9461	2	N	-0-					85
01	9331	X	9256	-0-	-75	-0-	545	1	8711	2	N	-0-					85
02	9219	X	9219	-0-	-0-	-0-	677	1	8542	2	N	-0-					85
*03	9610	X	9549	-0-	-61	-0-	722	1	8827	2	N	-0-					85

WEST GRANBURY UNIT WELL #: 2H RRCID -> 245253 COMPL. DATE 10/20/2008 TOTAL DEPTH 5526 PERF. 6605 - 9281

10	5890	X	2875	-0-	-3015	-0-	250	1	2625	2	N	-0-					120
11	5730	X	5153	-0-	-577	-0-	724	1	4429	2	N	-0-					120
12	5580	X	5125	-0-	-455	-0-	364	1	4761	2	N	-0-					120
01	5661	X	5661	-0-	-0-	-0-	284	1	5377	2	N	-0-					120
02	5040	X	4792	-0-	-248	-0-	292	1	4500	2	N	-0-					120
*03	5385	X	5385	-0-	-0-	-0-	202	1	5183	2	N	-0-					120

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

CUNNIUS-WILHITE WELL #: 7H RRCID -> 245279 COMPL. DATE 09/25/2008 TOTAL DEPTH 10283 PERF. 8474 - 10231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

CUNNIUS-WILHITE WELL #: 5H RRCID -> 245295 COMPL. DATE 10/12/2008 TOTAL DEPTH 7573 PERF. 8315 - 10145

10	4836	X	3151	-0-	-1685	-0-	1992	1	1159	2	N	-0-					186
11	4350	X	3455	-0-	-895	-0-	1922	1	1533	2	N	-0-					186
12	4262	X	4262	-0-	-0-	-0-	1925	1	2327	2	N	9					195
							10	9									
01	3724	X	3724	-0-	-0-	-0-	1992	1	1680	2	N	47	188	1			54
							52	9									
02	3220	X	3097	-0-	-123	-0-	1772	1	1302	2	N	21					75
							23	9									
*03	4247	X	3447	-0-	-800	-0-	1890	1	1502	2	N	50					125
							55	9									

CUNNIUS-WILHITE WELL #: 9H RRCID -> 245296 COMPL. DATE 09/29/2008 TOTAL DEPTH 7477 PERF. 9819 - 11642

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CUNNIUS-WILHITE WELL #: 10H RRCID -> 245297 COMPL. DATE 10/17/2008 TOTAL DEPTH 7477 PERF. 9299 - 11212

10	8215	X	8024	-0-	-191	-0-	8024	2			N	-0-					105
11	7890	X	7224	-0-	-666	-0-	7224	2			N	-0-					105
12	8023	X	8023	-0-	-0-	-0-	8017	2	6	9	N	5					110
01	8029	X	7127	-0-	-902	-0-	7094	2	33	9	N	30					140
02	7252	X	6695	-0-	-557	-0-	6675	2	20	9	N	18					158
*03	8029	X	6736	-0-	-1293	-0-	6727	2	9	9	N	8					166

BOGGS UNIT WELL #: 4H RRCID -> 245306 COMPL. DATE 01/29/2009 TOTAL DEPTH 5739 PERF. 6505 - 9482

10	528	N	528	-0-	-0-	-0-	528	1			N	-0-					27
11	507	N	507	-0-	-0-	-0-	507	1			N	-0-					27
12	530	N	530	-0-	-0-	-0-	530	1			N	-0-					27
01	509	N	509	-0-	-0-	-0-	509	1			N	-0-					27
02	569	N	569	-0-	-0-	-0-	476	1	93	2	N	-0-					27
*03	173	N	173	-0-	-0-	-0-	23	1	150	2	N	-0-					27

WHORTON WELL #: 11H RRCID -> 245318 COMPL. DATE 10/23/2008 TOTAL DEPTH 7620 PERF. 10174 - 11781

10	11593	X	11593	-0-	-0-	-0-	638	1	10955	2	N	-0-					176
11	10920	X	9939	-0-	-981	-0-	587	1	9352	2	N	-0-					176
12	11315	X	8661	-0-	-2654	-0-	521	1	8140	2	N	-0-					176
01	11315	X	9494	-0-	-1821	-0-	559	1	8935	2	N	-0-					176
02	10220	X	4562	-0-	-5658	-0-	331	1	4169	2	N	56					232
							62	9									
*03	11315	X	6553	-0-	-4762	-0-	495	1	6058	2	N	-0-					232

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

HALLMAN-HOLMES UNIT WELL #: 1H RRCID -> 245386 COMPL. DATE 09/22/2008 TOTAL DEPTH 7200 PERF. 7350 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4041	X	4041	-0-	-0-	-0-	4041	2			N	-0-					-0-
11	3096	X	3096	-0-	-0-	-0-	3096	2			N	-0-					-0-
12	3166	X	3166	-0-	-0-	-0-	3166	2			N	-0-					-0-
01	3100	X	2732	-0-	-368	-0-	2732	2			N	-0-					-0-
02	2800	X	2109	-0-	-691	-0-	2109	2			N	-0-					-0-
03	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					-0-

ELLIG WELL #: 1H RRCID -> 245493 COMPL. DATE 11/07/2009 TOTAL DEPTH 7687 PERF. 7639 - 10857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13533	X	13533	-0-	-0-	-0-	13533	2			N	-0-					-0-
11	12827	X	12827	-0-	-0-	-0-	12827	2			N	-0-					-0-
12	15165	X	15165	-0-	-0-	-0-	15165	2			N	-0-					-0-
01	16246	X	16246	-0-	-0-	-0-	16246	2			N	-0-					-0-
02	13299	X	13299	-0-	-0-	-0-	13299	2			N	-0-					-0-
03	13454	X	NO RPT	-0-	-13454	-0-					N	NO RPT					-0-

MITCHELL RANCH WELL #: I 21H RRCID -> 245494 COMPL. DATE 09/06/2008 TOTAL DEPTH 6037 PERF. 6790 - 8841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9331	X	8349	-0-	-982	-0-	8349	2			Y	-0-					-0-
11	9030	X	7698	-0-	-1332	-0-	7698	2			Y	-0-					-0-
12	8773	X	7947	-0-	-826	-0-	7947	2			Y	-0-					-0-
01	8773	X	7770	-0-	-1003	-0-	7770	2			Y	-0-					-0-
02	7868	X	6967	-0-	-901	-0-	6967	2			Y	-0-					-0-
03	8339	X	NO RPT	-0-	-8339	-0-					Y	NO RPT					-0-

MITCHELL RANCH WELL #: G 3H RRCID -> 245497 COMPL. DATE 09/06/2008 TOTAL DEPTH 6000 PERF. 6231 - 8723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KRING UNIT WELL #: 2H RRCID -> 245501 COMPL. DATE 09/03/2008 TOTAL DEPTH 6052 PERF. 6420 - 9161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6200	X	5687	-0-	-513	-0-	5687	2			N	-0-					90
11	6592	X	6592	-0-	-0-	-0-	6592	2			N	-0-					90
12	5952	X	5338	-0-	-614	-0-	5338	2			N	-0-					90
01	5673	X	5263	-0-	-410	-0-	5263	2			N	-0-					90
02	5852	X	4781	-0-	-1071	-0-	4781	2			N	-0-					90
03	6479	X	NO RPT	-0-	-6479	-0-					N	NO RPT					90

CRAWFORD-EDWARDS WELL #: 2H RRCID -> 245582 COMPL. DATE 02/03/2008 TOTAL DEPTH 5597 PERF. 5889 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					30
11	0	N	-0-	-0-	-0-	-0-					N	-0-					30
12	0	N	-0-	-0-	-0-	-0-					N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					30

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
BLACK RANCH WELL #: 14H RRCID -> 245630 COMPL. DATE 04/15/2007 TOTAL DEPTH 5126 PERF. 5438 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11222	X	10322	-0-	-900	-0-	232	1	10079	2	Y	10					85
							11	9									
11	10860	X	10449	-0-	-411	-0-	250	1	10182	2	Y	15					100
							17	9									
12	11374	X	11374	-0-	-0-	-0-	266	1	11080	2	Y	25					125
							28	9									
01	10121	X	10121	-0-	-0-	-0-	252	1	9856	2	Y	12	97	1			40
							13	9									
02	9128	X	7891	-0-	-1237	-0-	186	1	7694	2	Y	10					50
							11	9									
03	10106	X	8775	-0-	-1331	-0-	214	1	8550	2	Y	10					60
							11	9									

MORRISON HEIRS WELL #: 1H RRCID -> 245783 COMPL. DATE 11/13/2008 TOTAL DEPTH 5700 PERF. 5784 - 9593

10	7688	X	6685	-0-	-1003	-0-	6667	2	18	9	Y	16					92
11	7050	X	6573	-0-	-477	-0-	6551	2	22	9	Y	20					112
12	6913	X	6724	-0-	-189	-0-	6693	2	31	9	Y	28	77	1			63
01	6913	X	6563	-0-	-350	-0-	6524	2	39	9	Y	35	88	1			10
02	6244	X	5900	-0-	-344	-0-	5853	2	47	9	Y	43					53
03	6789	X	6440	-0-	-349	-0-	6404	2	36	9	Y	33					86

HAWKS WELL #: 11H RRCID -> 245910 COMPL. DATE 10/20/2008 TOTAL DEPTH 4652 PERF. 4944 - 8582

10	4867	X	4523	-0-	-344	-0-	677	1	3846	2	Y	-0-					47
11	4380	X	4038	-0-	-342	-0-	663	1	3375	2	Y	-0-					47
12	4526	X	3711	-0-	-815	-0-	473	1	3238	2	Y	-0-					47
01	4526	X	3766	-0-	-760	-0-	606	1	3160	2	Y	-0-					47
02	4088	X	4052	-0-	-36	-0-	645	1	3404	2	Y	3					50
							3	9									
03	4526	X	4473	-0-	-53	-0-	836	1	3634	2	Y	3					53
							3	9									

SENTER WELL #: 5H RRCID -> 245996 COMPL. DATE 07/26/2008 TOTAL DEPTH 4724 PERF. 5153 - 8793

10	5332	X	4356	-0-	-976	-0-	644	1	3706	2	Y	5					23
							6	9									
11	5160	X	4813	-0-	-347	-0-	601	1	4208	2	Y	4					27
							4	9									
12	5332	X	3853	-0-	-1479	-0-	465	1	3378	2	Y	9					36
							10	9									
01	5239	X	3073	-0-	-2166	-0-	481	1	2590	2	Y	2					38
							2	9									
02	4732	X	3841	-0-	-891	-0-	591	1	3247	2	Y	3					41
							3	9									
03	4960	X	4087	-0-	-873	-0-	625	1	3460	2	Y	2					43
							2	9									

WALLACE ERATH WELL #: 1H RRCID -> 246000 COMPL. DATE 08/14/2008 TOTAL DEPTH 4825 PERF. 5226 - 9393

10	5270	X	5095	-0-	-175	-0-	865	1	4230	2	N	-0-	122	1			41
11	5100	X	3945	-0-	-1155	-0-	845	1	3100	2	N	-0-					41
12	5921	X	4270	-0-	-1651	-0-	556	1	3714	2	N	-0-					41
01	5239	X	3545	-0-	-1694	-0-	775	1	2770	2	N	-0-					41
02	4732	X	3628	-0-	-1104	-0-	662	1	2956	2	N	9					50
							10	9									
*03	5084	X	3891	-0-	-1193	-0-	546	1	3345	2	N	-0-					50

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

MITCHELL RANCH WELL #: F 14H RRCID -> 246028 COMPL. DATE 10/21/2007 TOTAL DEPTH 6245 PERF. 6417 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8525	X	6280	-0-	-2245	-0-	761	1	5519	2	Y	-0-					-0-
11	6750	X	5638	-0-	-1112	-0-	723	1	4915	2	Y	-0-					-0-
12	6324	X	6180	-0-	-144	-0-	782	1	5398	2	Y	-0-					-0-
01	6324	X	5707	-0-	-617	-0-	741	1	4966	2	Y	-0-					-0-
02	5712	X	5419	-0-	-293	-0-	703	1	4716	2	Y	-0-					-0-
03	6293	X	NO RPT	-0-	-6293	-0-					Y	NO RPT					-0-

WALLACE A WELL #: 3H RRCID -> 246050 COMPL. DATE 08/23/2008 TOTAL DEPTH 4776 PERF. 5001 - 10016

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2

COMANCHE TRAILS WELL #: 3H RRCID -> 246172 COMPL. DATE 07/10/2008 TOTAL DEPTH 4968 PERF. 5304 - 8152

10	3765	X	3765	-0-	-0-	-0-	218	1	3547	2	N	-0-					68
11	3240	X	3240	-0-	-0-	-0-	176	1	3064	2	N	-0-					68
12	3340	X	3340	-0-	-0-	-0-	190	1	3150	2	N	-0-					68
01	2966	X	2966	-0-	-0-	-0-	191	1	2775	2	N	-0-					68
02	2723	X	2723	-0-	-0-	-0-	166	1	2553	2	N	4					72
							4	9									
*03	3038	X	3038	-0-	-0-	-0-	196	1	2842	2	N	-0-					72

JLB RANCH WELL #: 6H RRCID -> 246175 COMPL. DATE 07/18/2008 TOTAL DEPTH 4895 PERF. 5325 - 9875

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					12
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

HOOKS, P. WELL #: 8H RRCID -> 246343 COMPL. DATE 08/15/2008 TOTAL DEPTH 8230 PERF. 8908 - 10909

10	7347	X	5475	-0-	-1872	-0-	746	1	4729	2	N	-0-					-0-
11	6390	X	6192	-0-	-198	-0-	781	1	5411	2	N	-0-					-0-
12	5797	X	1040	-0-	-4757	-0-	143	1	897	2	N	-0-					-0-
01	6773	X	6773	-0-	-0-	-0-	913	1	5860	2	N	-0-					-0-
02	6221	X	6221	-0-	-0-	-0-	873	1	5348	2	N	-0-					-0-
03	6386	X	NO RPT	-0-	-6386	-0-					N	NO RPT					-0-

WHORTON WELL #: 10H RRCID -> 246373 COMPL. DATE 10/23/2008 TOTAL DEPTH 7439 PERF. 8474 - 11033

10	9492	X	9492	-0-	-0-	-0-	522	1	8970	2	N	-0-					22
11	6457	X	6457	-0-	-0-	-0-	382	1	6075	2	N	-0-					22
12	9672	X	9191	-0-	-481	-0-	552	1	8630	2	N	8					30
							9	9									
01	9672	X	8799	-0-	-873	-0-	518	1	8279	2	N	2					32
							2	9									
02	8850	X	8850	-0-	-0-	-0-	650	1	8197	2	N	3					35
							3	9									
*03	9486	X	9410	-0-	-76	-0-	711	1	8699	2	N	-0-					35

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
W. D. RANCH. WELL #: 1H RRCID -> 246401 COMPL. DATE 11/20/2008 TOTAL DEPTH 5004 PERF. 5585 - 9321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4836	X	1974	-0-	-2862	-0-	800	1	1174	2	N	-0-					32
11	4680	X	1033	-0-	-3647	-0-	488	1	545	2	N	-0-					32
12	4247	X	891	-0-	-3356	-0-	56	1	835	2	N	-0-					32
01	4247	X	867	-0-	-3380	-0-	28	1	839	2	N	-0-					32
02	4157	X	4157	-0-	-0-	-0-	280	1	3846	2	N	28					60
							31	9									
*03	6376	X	6376	-0-	-0-	-0-	855	1	5510	2	N	10					70
							11	9									

BURLESON NW UNIT WELL #: 1H RRCID -> 246447 COMPL. DATE 02/06/2009 TOTAL DEPTH 5986 PERF. 7257 - 10356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10602	X	10531	-0-	-71	-0-	847	1	9684	2	N	-0-					-0-
11	10650	X	9327	-0-	-1323	-0-	727	1	8600	2	N	-0-					-0-
12	13176	X	13176	-0-	-0-	-0-	894	1	12282	2	N	-0-					-0-
01	14041	X	14041	-0-	-0-	-0-	941	1	13100	2	N	-0-					-0-
02	9688	X	9688	-0-	-0-	-0-	795	1	8893	2	N	-0-					-0-
03	13175	X	10401	-0-	-2774	-0-	835	1	9566	2	N	-0-					-0-

REED MITCHELL UNIT WELL #: B 3H RRCID -> 246451 COMPL. DATE 12/13/2008 TOTAL DEPTH 7133 PERF. 7473 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15667	X	15667	-0-	-0-	-0-	322	1	15345	2	N	-0-					-0-
11	15000	X	14869	-0-	-131	-0-	322	1	14547	2	N	-0-					-0-
12	16740	X	14425	-0-	-2315	-0-	297	1	14128	2	N	-0-					-0-
01	15655	X	11852	-0-	-3803	-0-	254	1	11599	2	N	-0-					-0-
02	14140	X	10807	-0-	-3333	-0-	244	1	10563	2	N	-0-					-0-
03	15655	X	NO RPT	-0-	-15655	-0-					N	NO RPT					-0-

STROUD UNIT WELL #: 1H RRCID -> 246453 COMPL. DATE 12/01/2008 TOTAL DEPTH 6521 PERF. 6710 - 8673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWENSON WELL #: 1H RRCID -> 246485 COMPL. DATE 12/08/2008 TOTAL DEPTH 5853 PERF. 5959 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8060	X	7650	-0-	-410	-0-	325	1	7325	2	N	-0-					63
11	7710	X	7224	-0-	-486	-0-	323	1	6888	2	N	12					75
							13	9									
12	7657	X	7443	-0-	-214	-0-	335	1	7108	2	N	-0-					75
01	7657	X	7361	-0-	-296	-0-	331	1	7030	2	N	-0-					75
02	6916	X	6489	-0-	-427	-0-	271	1	6218	2	N	-0-					75
*03	7657	X	7546	-0-	-111	-0-	326	1	7144	2	N	69					144
							76	9									

CROUCH DAIRY WELL #: 7H RRCID -> 246508 COMPL. DATE 12/04/2008 TOTAL DEPTH 7392 PERF. 7929 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8184	X	6778	-0-	-1406	-0-	418	1	6360	2	N	-0-					-0-
11	8040	X	6105	-0-	-1935	-0-	124	1	5981	2	N	-0-					-0-
12	8308	X	6358	-0-	-1950	-0-	1	1	6357	2	N	-0-					-0-
01	8308	X	6409	-0-	-1899	-0-	156	1	6253	2	N	-0-					-0-
02	6132	X	6125	-0-	-7	-0-	202	1	5923	2	N	-0-					-0-
*03	6886	X	6886	-0-	-0-	-0-	251	1	6635	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
MITCHELL RANCH WELL #: A 10H RRCID -> 246588 COMPL. DATE 11/08/2007 TOTAL DEPTH 6263 PERF. 6617 - 8820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7893	X	7893	-0-	-0-	-0-	495	1	7398	2	Y	-0-					-0-
11	6977	X	6977	-0-	-0-	-0-	477	1	6500	2	Y	-0-					-0-
12	10044	X	7139	-0-	-2905	-0-	485	1	6654	2	Y	-0-					-0-
01	9951	X	7013	-0-	-2938	-0-	489	1	6524	2	Y	-0-					-0-
02	7784	X	6271	-0-	-1513	-0-	425	1	5846	2	Y	-0-					-0-
03	7905	X	NO RPT	-0-	-7905	-0-					Y	NO RPT					-0-

SENTER WELL #: 6H RRCID -> 246693 COMPL. DATE 09/06/2008 TOTAL DEPTH 4776 PERF. 5297 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	579	N	579	-0-	-0-	-0-	524	1	52	2	Y	3					85
							3	9									
11	398	N	398	-0-	-0-	-0-	398	1			Y	-0-					85
12	1150	X	1150	-0-	-0-	-0-	162	1	988	2	Y	-0-					85
01	837	X	466	-0-	-371	-0-	450	1	15	2	Y	1					86
							1	9									
02	809	X	809	-0-	-0-	-0-	436	1	366	2	Y	6					92
							7	9									
*03	1147	X	525	-0-	-622	-0-	525	1			Y	-0-					92

ALBERTSONS UNIT WELL #: 5H RRCID -> 246704 COMPL. DATE 02/14/2008 TOTAL DEPTH 7190 PERF. 8317 - 9839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10943	X	8116	-0-	-2827	-0-	1041	1	7075	2	N	-0-					-0-
11	9300	X	7749	-0-	-1551	-0-	972	1	6777	2	N	-0-					-0-
12	9083	X	6643	-0-	-2440	-0-	837	1	5806	2	N	-0-					-0-
01	9083	X	7803	-0-	-1280	-0-	975	1	6828	2	N	-0-					-0-
02	8063	X	8063	-0-	-0-	-0-	1000	1	7063	2	N	-0-					-0-
03	8122	X	NO RPT	-0-	-8122	-0-					N	NO RPT					-0-

HAWKS WELL #: 13H RRCID -> 246723 COMPL. DATE 10/23/2008 TOTAL DEPTH 4563 PERF. 5790 - 9126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ODR UNIT WELL #: 2H RRCID -> 246735 COMPL. DATE 11/25/2006 TOTAL DEPTH 5799 PERF. 6364 - 8977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4745	X	4745	-0-	-0-	-0-	1168	1	3535	2	N	38	130	1			75
							42	9									
11	4350	X	2768	-0-	-1582	-0-	780	1	1988	2	N	-0-					75
12	5146	X	3846	-0-	-1300	-0-	902	1	2944	2	N	-0-					75
01	5146	X	3492	-0-	-1654	-0-	577	1	2915	2	N	-0-					75
02	4620	X	3490	-0-	-1130	-0-	684	1	2778	2	N	25					100
							28	9									
*03	4743	X	3449	-0-	-1294	-0-	705	1	2603	2	N	128	198	1			30
							141	9									

ODR UNIT WELL #: 1H RRCID -> 246736 COMPL. DATE 11/25/2006 TOTAL DEPTH 5812 PERF. 6050 - 9047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4319	X	4319	-0-	-0-	-0-	1073	1	3246	2	N	-0-	62	1			43
11	4170	X	3951	-0-	-219	-0-	1113	1	2838	2	N	-0-					43
12	4309	X	4295	-0-	-14	-0-	1007	1	3288	2	N	-0-					43
01	4309	X	2989	-0-	-1320	-0-	494	1	2495	2	N	-0-					43
02	3892	X	2818	-0-	-1074	-0-	557	1	2261	2	N	-0-					43
*03	4309	X	3449	-0-	-860	-0-	735	1	2714	2	N	-0-					43

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

JLB RANCH WELL #: 5H RRCID -> 246782 COMPL. DATE 06/08/2008 TOTAL DEPTH 4898 PERF. 5297 - 9205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1129	N	1129	-0-	-0-	-0-	560	1	569	2	N	-0-					60
11	1427	N	1427	-0-	-0-	-0-	538	1	889	2	N	-0-					60
12	754	N	754	-0-	-0-	-0-	555	1	199	2	N	-0-					60
01	554	N	554	-0-	-0-	-0-	549	1	5	2	N	-0-					60
02	501	N	501	-0-	-0-	-0-	501	1			N	-0-					60
*03	554	N	554	-0-	-0-	-0-	554	1			N	-0-					60

MORRISON HEIRS WELL #: 2H RRCID -> 246857 COMPL. DATE 11/05/2008 TOTAL DEPTH 5698 PERF. 5796 - 10786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7657	X	7258	-0-	-399	-0-	7240	2	18	9	Y	16					128
11	7320	X	6996	-0-	-324	-0-	6974	2	22	9	Y	20					148
12	7471	X	7252	-0-	-219	-0-	7220	2	32	9	Y	29	102	1			75
01	7471	X	7122	-0-	-349	-0-	7083	2	39	9	Y	35	100	1			10
02	6748	X	6328	-0-	-420	-0-	6281	2	47	9	Y	43					53
03	7254	X	7052	-0-	-202	-0-	7016	2	36	9	Y	33					86

JACKSON DEAVER UNIT WELL #: 4H RRCID -> 247009 COMPL. DATE 10/17/2008 TOTAL DEPTH 8505 PERF. 8619 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8215	X	8169	-0-	-46	-0-	163	1	8006	2	N	-0-					-0-
11	7950	X	7929	-0-	-21	-0-	159	1	7770	2	N	-0-					-0-
12	8153	X	7975	-0-	-178	-0-	164	1	7811	2	N	-0-					-0-
01	8153	X	7906	-0-	-247	-0-	164	1	7742	2	N	-0-					-0-
02	7364	X	7121	-0-	-243	-0-	150	1	6971	2	N	-0-					-0-
03	8153	X	NO RPT	-0-	-8153	-0-					N	NO RPT					-0-

KEITH A WELL #: 1H RRCID -> 247100 COMPL. DATE 11/29/2007 TOTAL DEPTH 4651 PERF. 5020 - 8695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2270	N	2270	-0-	-0-	-0-	650	1	1620	2	N	-0-					77
11	2010	N	1585	-0-	-425	-0-	597	1	988	2	N	-0-					77
12	2561	N	2561	-0-	-0-	-0-	704	1	1857	2	N	-0-					77
01	2077	N	988	-0-	-1089	-0-	462	1	526	2	N	-0-					77
02	1484	N	769	-0-	-715	-0-	437	1	331	2	N	1					78
							1	9									
*03	2077	N	1672	-0-	-405	-0-	668	1	1002	2	N	2					80
							2	9									

ERMIS WELL #: 2H RRCID -> 247175 COMPL. DATE 02/01/2008 TOTAL DEPTH 4659 PERF. 5104 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	2449	-0-	-310	-0-	2449	2			Y	-0-					64
11	2340	X	2211	-0-	-129	-0-	2211	2			Y	-0-					64
12	2418	X	2253	-0-	-165	-0-	2253	2			Y	-0-					64
01	2449	X	2177	-0-	-272	-0-	2177	2			Y	-0-					64
02	2257	X	2257	-0-	-0-	-0-	2257	2			Y	-0-					64
03	2449	X	2033	-0-	-416	-0-	2033	2			Y	-0-					64

DOTSON WELL #: 1H RRCID -> 247314 COMPL. DATE 10/26/2007 TOTAL DEPTH 8285 PERF. 8510 - 9387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	X	4589	-0-	-371	-0-	4589	2			N	-0-					-0-
11	4800	X	4462	-0-	-338	-0-	4462	2			N	-0-					-0-
12	4462	X	4462	-0-	-0-	-0-	4462	2			N	-0-					-0-
01	4419	X	4419	-0-	-0-	-0-	4419	2			N	-0-					-0-
02	3976	X	3939	-0-	-37	-0-	3939	2			N	-0-					-0-
03	4402	X	4345	-0-	-57	-0-	4345	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
LEWIS WELL #: 1H RRCID -> 247989 COMPL. DATE 10/17/2007 TOTAL DEPTH 7725 PERF. 7827 - 10039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10912	X	10410	-0-	-502	-0-	10410	2			N	-0-					-0-
11	10560	X	9907	-0-	-653	-0-	9907	2			N	-0-					-0-
12	10695	X	9984	-0-	-711	-0-	9984	2			N	-0-					-0-
01	10602	X	9685	-0-	-917	-0-	9685	2			N	-0-					-0-
02	9576	X	7802	-0-	-1774	-0-	7802	2			N	-0-					-0-
03	10416	X	NO RPT	-0-	-10416	-0-					N	NO RPT					-0-

CHANDLER UNIT WELL #: 2H RRCID -> 248078 COMPL. DATE 12/07/2007 TOTAL DEPTH 4668 PERF. 5050 - 9014

M O																	
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	7	1			8
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8

MOORE WELL #: 2H RRCID -> 248080 COMPL. DATE 02/27/2008 TOTAL DEPTH 9588 PERF.10277 - 12469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YANCEY WELL #: 1H RRCID -> 248100 COMPL. DATE 05/08/2008 TOTAL DEPTH 8380 PERF. 9317 - 11515

M O																	
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON B UNIT WELL #: 1H RRCID -> 248105 COMPL. DATE 07/03/2008 TOTAL DEPTH 8545 PERF. 8618 - 11069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2690	X	2690	-0-	-0-	-0-	284	1	2406	2	N	-0-					-0-
11	3313	X	3313	-0-	-0-	-0-	402	1	2911	2	N	-0-					-0-
12	2933	X	2933	-0-	-0-	-0-	312	1	2621	2	N	-0-					-0-
01	4296	X	4296	-0-	-0-	-0-	384	1	3912	2	N	-0-					-0-
02	3704	X	3704	-0-	-0-	-0-	320	1	3384	2	N	-0-					-0-
03	1829	X	NO RPT	-0-	-1829	-0-					N	NO RPT					-0-

SENTER WELL #: 3H RRCID -> 248109 COMPL. DATE 03/17/2008 TOTAL DEPTH 4757 PERF. 5093 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	3730	-0-	-455	-0-	629 20	1 9	3081	2	N	18					130
11	4002	X	4002	-0-	-0-	-0-	624	1	3378	2	N	-0-	101	1			29
12	4141	X	4141	-0-	-0-	-0-	493	1	3648	2	N	-0-					29
01	4260	X	4260	-0-	-0-	-0-	635	1	3625	2	N	-0-					29
02	3724	X	3657	-0-	-67	-0-	602	1	3055	2	N	-0-					29
*03	4154	X	3397	-0-	-757	-0-	663	1	2734	2	N	-0-					29

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

WILLINGHAM D WELL #: 2 RRCID -> 248110 COMPL. DATE 01/05/2008 TOTAL DEPTH 5052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOB KIMBROUGH WELL #: 1H RRCID -> 248164 COMPL. DATE 08/02/2008 TOTAL DEPTH 4952 PERF. 5169 - 8494

10	3410	X	2006	-0-	-1404	-0-	784	1	1222	2	N	-0-					115
11	3300	X	2111	-0-	-1189	-0-	890	1	1221	2	N	-0-	115	1			-0-
12	2263	X	1917	-0-	-346	-0-	992	1	905	2	N	18					18
							20	9									
01	2139	X	1954	-0-	-185	-0-	1053	1	901	2	N	-0-					18
02	2183	X	2183	-0-	-0-	-0-	1187	1	996	2	N	-0-					18
*03	2170	X	1910	-0-	-260	-0-	1065	1	845	2	N	-0-					18

HAZEL-SMITH UNIT WELL #: 2H RRCID -> 248185 COMPL. DATE 10/18/2008 TOTAL DEPTH 5291 PERF. 5730 - 8371

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					60
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60

HAWKS WELL #: 12H RRCID -> 248193 COMPL. DATE 10/31/2008 TOTAL DEPTH 4610 PERF. 5027 - 8582

10	5611	X	4767	-0-	-844	-0-	714	1	4053	2	Y	-0-					47
11	4650	X	4016	-0-	-634	-0-	659	1	3357	2	Y	-0-					47
12	4898	X	4369	-0-	-529	-0-	557	1	3812	2	Y	-0-					47
01	4898	X	4490	-0-	-408	-0-	722	1	3768	2	Y	-0-					47
02	4424	X	4005	-0-	-419	-0-	637	1	3365	2	Y	3					50
							3	9									
03	4774	X	3059	-0-	-1715	-0-	572	1	2484	2	Y	3					53
							3	9									

BOGGS UNIT WELL #: 3H RRCID -> 248201 COMPL. DATE 01/29/2009 TOTAL DEPTH 5702 PERF. 6283 - 9611

10	11625	X	9526	-0-	-2099	-0-	528	1	8968	2	N	27					38
							30	9									
11	11250	X	8248	-0-	-3002	-0-	507	1	7741	2	N	-0-					38
12	11005	X	8082	-0-	-2923	-0-	530	1	7552	2	N	-0-					38
01	10757	X	8581	-0-	-2176	-0-	509	1	7938	2	N	122					160
							134	9									
02	9548	X	8953	-0-	-595	-0-	476	1	8441	2	N	33					193
							36	9									
*03	11446	X	11446	-0-	-0-	-0-	1494	1	9911	2	N	37	180	1			50
							41	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

WHITSON B UNIT WELL #: 1H RRCID -> 248223 COMPL. DATE 09/29/2008 TOTAL DEPTH 5544 PERF. 6102 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4764	X	4764	-0-	-0-	-0-	718	1	4025	2	N	19					50
							21	9									
11	4410	X	4332	-0-	-78	-0-	708	1	3607	2	N	15					65
							17	9									
12	5087	X	5087	-0-	-0-	-0-	733	1	4325	2	N	26					91
							29	9									
01	4872	X	4872	-0-	-0-	-0-	725	1	4080	2	N	61					152
							67	9									
02	4464	X	4464	-0-	-0-	-0-	667	1	3758	2	N	35					187
							39	9									
*03	4737	X	4737	-0-	-0-	-0-	716	1	4001	2	N	18	184	1			21
							20	9									

BIG L RANCH WELL #: 6H RRCID -> 248257 COMPL. DATE 03/08/2008 TOTAL DEPTH 5044 PERF. 5447 - 8335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	3196	-0-	-121	-0-	502	1	2694	2	Y	-0-					11
11	3270	X	2740	-0-	-530	-0-	446	1	2292	2	Y	2					13
							2	9									
12	3379	X	3031	-0-	-348	-0-	504	1	2527	2	Y	-0-					13
01	3379	X	2943	-0-	-436	-0-	602	1	2341	2	Y	-0-					13
02	2912	X	2549	-0-	-363	-0-	477	1	2072	2	Y	-0-					13
03	3193	X	3051	-0-	-142	-0-	551	1	2498	2	Y	2					15
							2	9									

WMA WELL #: 4H RRCID -> 248328 COMPL. DATE 09/16/2008 TOTAL DEPTH 7488 PERF. 7888 - 10869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6789	X	5039	-0-	-1750	-0-	333	1	4706	2	N	-0-					-0-
11	6210	X	5154	-0-	-1056	-0-	403	1	4751	2	N	-0-					-0-
12	6293	X	5134	-0-	-1159	-0-	411	1	4723	2	N	-0-					-0-
01	6293	X	5043	-0-	-1250	-0-	375	1	4668	2	N	-0-					-0-
02	5684	X	4525	-0-	-1159	-0-	347	1	4178	2	N	-0-					-0-
03	5332	X	4797	-0-	-535	-0-	410	1	4387	2	N	-0-					-0-

SENTER WELL #: 1H RRCID -> 248494 COMPL. DATE 12/15/2007 TOTAL DEPTH 4715 PERF. 5078 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2446	X	2446	-0-	-0-	-0-	587	1	1859	2	N	-0-					145
11	2340	X	2121	-0-	-219	-0-	553	1	1568	2	N	-0-	78	1			67
12	2418	X	2059	-0-	-359	-0-	421	1	1635	2	N	3					70
							3	9									
01	2418	X	2071	-0-	-347	-0-	549	1	1511	2	N	10					80
							11	9									
02	1988	N	1912	-0-	-76	-0-	527	1	1383	2	N	2					82
							2	9									
*03	2286	N	2286	-0-	-0-	-0-	624	1	1662	2	N	-0-					82

BOGGS UNIT WELL #: 2H RRCID -> 248506 COMPL. DATE 12/18/2008 TOTAL DEPTH 5722 PERF. 6134 - 9331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	357	N	357	-0-	-0-	-0-	357	1			N	-0-					105
11	350	N	350	-0-	-0-	-0-	350	1			N	-0-					105
12	374	N	374	-0-	-0-	-0-	374	1			N	-0-					105
01	373	N	373	-0-	-0-	-0-	373	1			N	-0-					105
02	360	N	360	-0-	-0-	-0-	338	1	22	9	N	20					125
*03	359	N	359	-0-	-0-	-0-	359	1			N	-0-					125

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

BROCK UNIT WELL #: 3H RRCID -> 248508 COMPL. DATE 02/11/2009 TOTAL DEPTH 5552 PERF. 6283 - 8569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCK UNIT WELL #: 2H RRCID -> 248544 COMPL. DATE 02/14/2009 TOTAL DEPTH 4725 PERF. 6130 - 8327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURLESON NW UNIT WELL #: 2H RRCID -> 248551 COMPL. DATE 02/03/2009 TOTAL DEPTH 6906 PERF. 7315 - 10267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9847	X	9847	-0-	-0-	-0-	792	1	9055	2	N	-0-					-0-
11	9898	X	9898	-0-	-0-	-0-	772	1	9126	2	N	-0-					-0-
12	11219	X	11219	-0-	-0-	-0-	761	1	10458	2	N	-0-					-0-
01	10753	X	10753	-0-	-0-	-0-	720	1	10033	2	N	-0-					-0-
02	9240	X	8183	-0-	-1057	-0-	672	1	7511	2	N	-0-					-0-
03	11222	X	6978	-0-	-4244	-0-	560	1	6418	2	N	-0-					-0-

BURLESON NW UNIT WELL #: 3H RRCID -> 248560 COMPL. DATE 01/30/2009 TOTAL DEPTH 6960 PERF. 7570 - 10301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9300	X	8685	-0-	-615	-0-	699	1	7986	2	N	-0-					-0-
11	9026	X	9026	-0-	-0-	-0-	704	1	8322	2	N	-0-					-0-
12	9773	X	9773	-0-	-0-	-0-	663	1	9110	2	N	-0-					-0-
01	8897	X	8553	-0-	-344	-0-	573	1	7980	2	N	-0-					-0-
02	8428	X	7357	-0-	-1071	-0-	604	1	6753	2	N	-0-					-0-
03	9765	X	9116	-0-	-649	-0-	732	1	8384	2	N	-0-					-0-

BOGGS UNIT WELL #: 1H RRCID -> 248561 COMPL. DATE 12/06/2008 TOTAL DEPTH 5726 PERF. 6210 - 9151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6231	X	5556	-0-	-675	-0-	357	1	5168	2	N	28					50
							31	9									
11	6030	X	5110	-0-	-920	-0-	350	1	4683	2	N	70					120
							77	9									
12	6541	X	5947	-0-	-594	-0-	374	1	5573	2	N	-0-					120
01	6040	X	6040	-0-	-0-	-0-	373	1	5667	2	N	-0-					120
02	5556	X	5556	-0-	-0-	-0-	338	1	5218	2	N	-0-					120
*03	7229	X	7229	-0-	-0-	-0-	359	1	6870	2	N	-0-					120

TAYLOR UNIT WELL #: 1H RRCID -> 248562 COMPL. DATE 01/31/2009 TOTAL DEPTH 5754 PERF. 6665 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	528	X	528	-0-	-0-	-0-	528	1			N	-0-					14
11	649	X	649	-0-	-0-	-0-	507	1	142	2	N	-0-					14
12	530	N	530	-0-	-0-	-0-	530	1			N	-0-					14
01	1668	N	1668	-0-	-0-	-0-	509	1	1159	2	N	-0-					14
02	998	N	998	-0-	-0-	-0-	476	1	522	2	N	-0-					14
*03	310	N	-0-	-0-	-310	-0-					N	-0-					14

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
CASS EDWARDS "A" WELL #: 3H RRCID -> 248565 COMPL. DATE 10/25/2008 TOTAL DEPTH 4544 PERF. 6250 - 8981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARBURGER UNIT WELL #: 1H RRCID -> 248582 COMPL. DATE 10/10/2008 TOTAL DEPTH 6137 PERF. 6420 - 9278

10	11005	X	8933	-0-	-2072	-0-	1407	1	7526	2	Y	-0-					46
11	10650	X	9345	-0-	-1305	-0-	1562	1	7758	2	Y	23					69
							25	9									
12	10084	X	10084	-0-	-0-	-0-	1669	1	8415	2	Y	-0-					69
01	8928	X	8351	-0-	-577	-0-	1570	1	6745	2	Y	33					102
							36	9									
02	8736	X	7893	-0-	-843	-0-	1352	1	6541	2	Y	-0-					102
03	10075	X	6959	-0-	-3116	-0-	809	1	6150	2	Y	-0-					102

HARBURGER UNIT WELL #: 2H RRCID -> 248583 COMPL. DATE 10/14/2008 TOTAL DEPTH 6122 PERF. 6510 - 9352

10	2294	X	1957	-0-	-337	-0-	308	1	1649	2	Y	-0-					48
11	1290	X	350	-0-	-940	-0-	54	1	266	2	Y	27					75
							30	9									
12	2108	X	-0-	-0-	-2108	-0-					Y	-0-					75
01	2108	X	-0-	-0-	-2108	-0-					Y	41					116
02	1904	X	925	-0-	-979	-0-	158	1	767	2	Y	-0-					116
*03	10067	X	10067	-0-	-0-	-0-	1170	1	8897	2	Y	-0-					116

NEWCOMB WELL #: 2H RRCID -> 248744 COMPL. DATE 08/29/2008 TOTAL DEPTH 4841 PERF. 5097 - 8303

10	2311	N	2311	-0-	-0-	-0-	250	1	2061	2	N	-0-					88
11	2040	N	1812	-0-	-228	-0-	211	1	1601	2	N	-0-					88
12	2108	N	1740	-0-	-368	-0-	134	1	1606	2	N	-0-					88
01	2108	N	1852	-0-	-256	-0-	190	1	1662	2	N	-0-					88
02	1888	N	1888	-0-	-0-	-0-	163	1	1712	2	N	12					100
							13	9									
*03	2134	N	2134	-0-	-0-	-0-	179	1	1955	2	N	-0-					100

BAILEY A WELL #: 1H RRCID -> 248745 COMPL. DATE 07/25/2008 TOTAL DEPTH 5044 PERF. 5750 - 9047

10	5313	X	5313	-0-	-0-	-0-	1216	1	4078	2	N	17					90
							19	9									
11	5040	X	5000	-0-	-40	-0-	1144	1	3845	2	N	10					100
							11	9									
12	5611	X	4742	-0-	-869	-0-	729	1	4013	2	N	-0-	88	1			12
01	5611	X	4353	-0-	-1258	-0-	959	1	3385	2	N	8					20
							9	9									
02	5068	X	3503	-0-	-1565	-0-	799	1	2693	2	N	10					30
							11	9									
*03	5301	X	3689	-0-	-1612	-0-	807	1	2871	2	N	10					40
							11	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
NEWCOMB WELL #: 4H RRCID -> 248746 COMPL. DATE 10/04/2008 TOTAL DEPTH 4897 PERF. 5205 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619	X	4481	-0-	-138	-0-	485	1	3996	2	Y	-0-					33
11	4102	X	4102	-0-	-0-	-0-	476	1	3618	2	Y	7					40
							8	9									
12	4526	X	3922	-0-	-604	-0-	302	1	3609	2	Y	10					50
							11	9									
01	4526	X	3518	-0-	-1008	-0-	359	1	3142	2	Y	15					65
							17	9									
02	4088	X	3628	-0-	-460	-0-	315	1	3302	2	Y	10					75
							11	9									
03	4495	X	3516	-0-	-979	-0-	294	1	3211	2	Y	10					85
							11	9									

MAGIC VALLEY RANCH WELL #: 1R RRCID -> 248747 COMPL. DATE 03/10/2008 TOTAL DEPTH 5110 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BLACK RANCH WELL #: A 1 RRCID -> 248752 COMPL. DATE 10/14/2007 TOTAL DEPTH 5726 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

KEITH WELL #: 2 RRCID -> 248753 COMPL. DATE 02/14/2007 TOTAL DEPTH 5042 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BLACK RANCH WELL #: A 7 RRCID -> 248774 COMPL. DATE 01/21/2008 TOTAL DEPTH 5792 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

JLB RANCH WELL #: 2H RRCID -> 248789 COMPL. DATE 07/17/2008 TOTAL DEPTH 4883 PERF. 5250 - 9500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9920	X	9657	-0-	-263	-0-	2431	1	7226	2	N	-0-					23
11	10410	X	10410	-0-	-0-	-0-	2265	1	8145	2	N	-0-					23
12	10869	X	10869	-0-	-0-	-0-	2490	1	8362	2	N	15					38
							17	9									
01	10230	X	8674	-0-	-1556	-0-	2477	1	6191	2	N	5					43
							6	9									
02	9716	X	7669	-0-	-2047	-0-	2188	1	5479	2	N	2					45
							2	9									
*03	10881	X	8125	-0-	-2756	-0-	2504	1	5621	2	N	-0-					45

BLACK RANCH WELL #: A 10H RRCID -> 248798 COMPL. DATE 12/03/2008 TOTAL DEPTH 5200 PERF. 5672 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5642	X	4870	-0-	-772	-0-	110	1	4760	2	Y	-0-					94
11	5460	X	3278	-0-	-2182	-0-	78	1	3186	2	Y	13					107
							14	9									
12	5456	X	2357	-0-	-3099	-0-	55	1	2296	2	Y	5	109	1			3
							6	9									
01	6061	X	6061	-0-	-0-	-0-	151	1	5908	2	Y	2					5
							2	9									
02	11044	X	11044	-0-	-0-	-0-	261	1	10783	2	Y	-0-					5
03	4867	X	3864	-0-	-1003	-0-	94	1	3770	2	Y	-0-					5

NEWCOMB WELL #: 1H RRCID -> 248803 COMPL. DATE 05/10/2008 TOTAL DEPTH 4832 PERF. 5552 - 9047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					14
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14

PATILO RANCH UNIT WELL #: 1H RRCID -> 248841 COMPL. DATE 04/24/2008 TOTAL DEPTH 4941 PERF. 5308 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

BLACK RANCH WELL #: A 9H RRCID -> 248844 COMPL. DATE 07/16/2008 TOTAL DEPTH 5216 PERF. 5512 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	X	-0-	-0-	-403	-0-					Y	-0-					51
11	0	X	-0-	-0-	-0-	-0-					Y	12					63
12	0	X	-0-	-0-	-0-	-0-					Y	6	66	1			3
01	0	X	-0-	-0-	-0-	-0-					Y	2					5
02	4388	X	4388	-0-	-0-	-0-	104	1	4284	2	Y	-0-					5
*03	4727	X	4727	-0-	-0-	-0-	115	1	4612	2	Y	-0-					5

PARKS A UNIT WELL #: 1H RRCID -> 248846 COMPL. DATE 11/24/2008 TOTAL DEPTH 4712 PERF. 5199 - 9704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5518	X	4516	-0-	-1002	-0-	464	1	4052	2	N	-0-					140
11	4800	X	4391	-0-	-409	-0-	587	1	3804	2	N	-0-					140
12	4960	X	4345	-0-	-615	-0-	509	1	3836	2	N	-0-					140
01	4619	X	4011	-0-	-608	-0-	565	1	3446	2	N	-0-					140
02	4172	X	2823	-0-	-1349	-0-	420	1	2403	2	N	-0-					140
*03	4526	X	4437	-0-	-89	-0-	421	1	4016	2	N	-0-					140

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

BLACK RANCH WELL #: A 8H RRCID -> 248847 COMPL. DATE 07/17/2008 TOTAL DEPTH 5250 PERF. 5632 - 8873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8274	X	2086	-0-	-6188	-0-	578	1	1505	2	Y	3					60
							3	9									
11	2268	X	2268	-0-	-0-	-0-	563	1	1694	2	Y	10					70
							11	9									
12	2382	X	2382	-0-	-0-	-0-	536	1	1846	2	Y	-0-					70
01	2077	X	1882	-0-	-195	-0-	489	1	1384	2	Y	8					78
							9	9									
02	2128	X	750	-0-	-1378	-0-	268	1	482	2	Y	-0-					78
03	2387	X	1389	-0-	-998	-0-	477	1	912	2	Y	-0-					78

CHANDLER UNIT WELL #: 5 RRCID -> 248852 COMPL. DATE 09/19/2007 TOTAL DEPTH 4950 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK RANCH WELL #: 16H RRCID -> 248872 COMPL. DATE 08/28/2007 TOTAL DEPTH 5164 PERF. 5526 - 9346

10	10137	X	10081	-0-	-56	-0-	227	1	9853	2	Y	1					80
							1	9									
11	9810	X	8971	-0-	-839	-0-	215	1	8756	2	Y	-0-					80
12	10336	X	10336	-0-	-0-	-0-	243	1	10087	2	Y	5					85
							6	9									
01	10075	X	8195	-0-	-1880	-0-	204	1	7991	2	Y	-0-					85
02	9100	X	6963	-0-	-2137	-0-	165	1	6798	2	Y	-0-					85
03	10168	X	8287	-0-	-1881	-0-	202	1	8085	2	Y	-0-					85

BRANCH FARMS WELL #: 3H RRCID -> 248873 COMPL. DATE 11/13/2007 TOTAL DEPTH 5175 PERF. 5509 - 8129

10	5518	X	4604	-0-	-914	-0-	413	1	4191	2	Y	-0-					34
11	5460	X	3616	-0-	-1844	-0-	368	1	3248	2	Y	-0-					34
12	5642	X	3270	-0-	-2372	-0-	330	1	2934	2	Y	5					39
							6	9									
01	5642	X	2910	-0-	-2732	-0-	308	1	2596	2	Y	5					44
							6	9									
02	5068	X	2353	-0-	-2715	-0-	275	1	2078	2	Y	-0-					44
03	4619	X	3723	-0-	-896	-0-	404	1	3319	2	Y	-0-					44

SOUTH LEWIS UNIT WELL #: 1H RRCID -> 248905 COMPL. DATE 11/22/2008 TOTAL DEPTH 7787 PERF. 8050 - 9953

10	9579	X	9057	-0-	-522	-0-	9057	2			N	-0-					-0-
11	9270	X	9190	-0-	-80	-0-	9190	2			N	-0-					-0-
12	9734	X	9200	-0-	-534	-0-	9200	2			N	-0-					-0-
01	9734	X	8974	-0-	-760	-0-	8974	2			N	-0-					-0-
02	8792	X	6993	-0-	-1799	-0-	6993	2			N	-0-					-0-
03	9486	X	NO RPT	-0-	-9486	-0-					N	NO RPT					-0-

MOORE WELL #: 3H RRCID -> 248907 COMPL. DATE 12/08/2008 TOTAL DEPTH 9533 PERF.10199 - 13444

10	3797	X	3797	-0-	-0-	-0-	1853	1	1944	2	N	-0-					-0-
11	3000	X	2692	-0-	-308	-0-	1793	1	899	2	N	-0-					-0-
12	3759	X	3759	-0-	-0-	-0-	1853	1	1906	2	N	-0-					-0-
01	3851	X	3851	-0-	-0-	-0-	1853	1	1998	2	N	-0-					-0-
02	2800	X	2364	-0-	-436	-0-	1673	1	691	2	N	-0-					-0-
03	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

STROUD UNIT WELL #: 2H RRCID -> 248911 COMPL. DATE 12/01/2008 TOTAL DEPTH 6578 PERF. 6698 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH LEWIS UNIT WELL #: 3H RRCID -> 248912 COMPL. DATE 11/23/2008 TOTAL DEPTH 7730 PERF. 8133 - 10175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10881	X	10476	-0-	-405	-0-	10476	2			N	-0-					-0-
11	10410	X	10089	-0-	-321	-0-	10089	2			N	-0-					-0-
12	10881	X	9898	-0-	-983	-0-	9898	2			N	-0-					-0-
01	10881	X	9701	-0-	-1180	-0-	9701	2			N	-0-					-0-
02	9828	X	8290	-0-	-1538	-0-	8290	2			N	-0-					-0-
03	10478	X	NO RPT	-0-	-10478	-0-					N	NO RPT					-0-

REED MITCHELL UNIT WELL #: A 2H RRCID -> 248925 COMPL. DATE 12/15/2008 TOTAL DEPTH 7237 PERF. 7420 - 10817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17887	X	9930	-0-	-7957	-0-	9930	2			N	-0-					-0-
11	15990	X	7895	-0-	-8095	-0-	7895	2			N	-0-					-0-
12	14601	X	10682	-0-	-3919	-0-	10682	2			N	-0-					-0-
01	14601	X	10449	-0-	-4152	-0-	10449	2			N	-0-					-0-
02	9897	X	9897	-0-	-0-	-0-	9897	2			N	-0-					-0-
03	10695	X	NO RPT	-0-	-10695	-0-					N	NO RPT					-0-

BURLESON BIBLE CHURCH WELL #: 2H RRCID -> 248933 COMPL. DATE 12/02/2008 TOTAL DEPTH 7302 PERF. 7849 - 10349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9951	X	9418	-0-	-533	-0-	622	1	8796	2	N	-0-					-0-
11	9630	X	9404	-0-	-226	-0-	735	1	8669	2	N	-0-					-0-
12	9703	X	9697	-0-	-6	-0-	777	1	8920	2	N	-0-					-0-
01	9672	X	9372	-0-	-300	-0-	696	1	8676	2	N	-0-					-0-
02	8764	X	8612	-0-	-152	-0-	661	1	7951	2	N	-0-					-0-
03	9703	X	9528	-0-	-175	-0-	815	1	8713	2	N	-0-					-0-

FOREST RIDGE WELL #: 2H RRCID -> 248934 COMPL. DATE 12/05/2008 TOTAL DEPTH 7439 PERF. 7918 - 9704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9176	X	8147	-0-	-1029	-0-	538	1	7609	2	N	-0-					-0-
11	8880	X	7959	-0-	-921	-0-	622	1	7337	2	N	-0-					-0-
12	8232	X	8232	-0-	-0-	-0-	660	1	7572	2	N	-0-					-0-
01	6603	X	6603	-0-	-0-	-0-	491	1	6112	2	N	-0-					-0-
02	7842	X	7842	-0-	-0-	-0-	602	1	7240	2	N	-0-					-0-
*03	7859	X	7859	-0-	-0-	-0-	672	1	7187	2	N	-0-					-0-

FOREST RIDGE WELL #: 1H RRCID -> 248935 COMPL. DATE 12/05/2008 TOTAL DEPTH 7439 PERF. 8036 - 10036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	3524	-0-	-816	-0-	233	1	3291	2	N	-0-					-0-
11	4200	X	3490	-0-	-710	-0-	273	1	3217	2	N	-0-					-0-
12	4261	X	4261	-0-	-0-	-0-	341	1	3920	2	N	-0-					-0-
01	5088	X	5088	-0-	-0-	-0-	378	1	4710	2	N	-0-					-0-
02	3911	X	3911	-0-	-0-	-0-	300	1	3611	2	N	-0-					-0-
03	4247	X	3885	-0-	-362	-0-	332	1	3553	2	N	-0-					-0-

BURLESON BIBLE CHURCH WELL #: 1H RRCID -> 248944 COMPL. DATE 12/01/2008 TOTAL DEPTH 7327 PERF. 7842 - 10504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12958	X	11730	-0-	-1228	-0-	775	1	10955	2	N	-0-					-0-
11	12540	X	11900	-0-	-640	-0-	930	1	10970	2	N	-0-					-0-
12	12456	X	12456	-0-	-0-	-0-	998	1	11458	2	N	-0-					-0-
01	12028	X	12028	-0-	-0-	-0-	894	1	11134	2	N	-0-					-0-
02	10864	X	10856	-0-	-8	-0-	833	1	10023	2	N	-0-					-0-
03	12028	X	11700	-0-	-328	-0-	1001	1	10699	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

KRS UNIT WELL #: 4H RRCID -> 248983 COMPL. DATE 02/18/2009 TOTAL DEPTH 5321 PERF. 5995 - 9178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	3044	-0-	-56	-0-	579	1	2465	2	N	-0-					27
11	2940	X	2608	-0-	-332	-0-	648	1	1960	2	N	-0-					27
12	3100	X	2972	-0-	-128	-0-	703	1	2269	2	N	-0-					27
01	3100	X	2904	-0-	-196	-0-	842	1	2062	2	N	-0-					27
02	2800	X	2359	-0-	-441	-0-	737	1	1622	2	N	-0-					27
*03	3038	X	737	-0-	-2301	-0-	737	1			N	-0-					27

RANDLE A UNIT WELL #: 12H RRCID -> 248987 COMPL. DATE 03/29/2009 TOTAL DEPTH 9072 PERF. 6550 - 8929

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

B.G.M.T. WELL #: 2H RRCID -> 248992 COMPL. DATE 01/23/2009 TOTAL DEPTH 6939 PERF. 7102 - 9311

10	2201	N	2201	-0-	-0-	-0-	717	1	1484	2	N	-0-					-0-
11	2793	N	2793	-0-	-0-	-0-	694	1	2099	2	N	-0-					-0-
12	1995	N	1995	-0-	-0-	-0-	700	1	1295	2	N	-0-					-0-
01	1609	N	1609	-0-	-0-	-0-	706	1	903	2	N	-0-					-0-
02	1538	N	1538	-0-	-0-	-0-	622	1	916	2	N	-0-					-0-
*03	1142	N	1142	-0-	-0-	-0-	565	1	577	2	N	-0-					-0-

KRS UNIT WELL #: 6H RRCID -> 248993 COMPL. DATE 02/25/2009 TOTAL DEPTH 5278 PERF. 5940 - 9149

10	4867	X	4830	-0-	-37	-0-	589	1	4241	2	N	-0-					60
11	4710	X	4073	-0-	-637	-0-	648	1	3425	2	N	-0-					60
12	4867	X	4666	-0-	-201	-0-	694	1	3972	2	N	-0-					60
01	4836	X	4048	-0-	-788	-0-	840	1	3208	2	N	-0-					60
02	4368	X	4078	-0-	-290	-0-	720	1	3358	2	N	-0-					60
*03	6722	X	6722	-0-	-0-	-0-	784	1	5938	2	N	-0-					60

PORTER-CHENEY UNIT WELL #: 2H RRCID -> 249009 COMPL. DATE 01/14/2009 TOTAL DEPTH 6663 PERF. 6873 - 8665

10	5653	X	5653	-0-	-0-	-0-	1063	1	4590	2	N	-0-					-0-
11	5681	X	5681	-0-	-0-	-0-	1035	1	4646	2	N	-0-					-0-
12	6014	X	2203	-0-	-3811	-0-	445	1	1758	2	N	-0-					-0-
01	6014	X	-0-	-0-	-6014	-0-					N	-0-					-0-
02	5432	X	-0-	-0-	-5432	-0-					N	35					35
*03	5859	X	-0-	-0-	-5859	-0-					N	-0-					35

KRS UNIT WELL #: 5H RRCID -> 249013 COMPL. DATE 02/25/2009 TOTAL DEPTH 5306 PERF. 5728 - 8651

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

MITCHELL RANCH WELL #: H 4H RRCID -> 249226 COMPL. DATE 03/03/2007 TOTAL DEPTH 5951 PERF. 7490 - 9235

10	4281	X	4281	-0-	-0-	-0-	1133	1	3148	2	Y	-0-					-0-
11	3826	X	3826	-0-	-0-	-0-	1096	1	2730	2	Y	-0-					-0-
12	4296	X	4296	-0-	-0-	-0-	1132	1	3164	2	Y	-0-					-0-
01	4092	X	3986	-0-	-106	-0-	1133	1	2853	2	Y	-0-					-0-
02	3696	X	3208	-0-	-488	-0-	1023	1	2185	2	Y	-0-					-0-
03	4092	X	NO RPT	-0-	-4092	-0-					Y	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
YANCY UNIT WELL #: 2H RRCID -> 249249 COMPL. DATE 06/16/2008 TOTAL DEPTH 4684 PERF. 5061 - 8831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	-0-	-0-	-372	-0-					N	-0-					65
11	360	N	-0-	-0-	-360	-0-					N	-0-					65
12	337	N	337	-0-	-0-	-0-	229	1	108	2	N	-0-					65
01	495	N	495	-0-	-0-	-0-	495	1			N	-0-					65
02	802	N	802	-0-	-0-	-0-	495	1	301	2	N	5					70
							6	9									
*03	535	N	535	-0-	-0-	-0-	529	1	6	9	N	5					75

HOUSTON RANCH WELL #: 19H RRCID -> 249455 COMPL. DATE 10/24/2007 TOTAL DEPTH 4894 PERF. 5350 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	3997	-0-	-64	-0-	600	1	3397	2	Y	-0-					23
11	4052	X	4052	-0-	-0-	-0-	580	1	3471	2	Y	1					24
							1	9									
12	4247	X	4010	-0-	-237	-0-	611	1	3399	2	Y	-0-					24
01	4247	X	3897	-0-	-350	-0-	634	1	3263	2	Y	-0-					24
02	3836	X	3648	-0-	-188	-0-	580	1	3068	2	Y	-0-					24
03	4185	X	3562	-0-	-623	-0-	593	1	2965	2	Y	4					28
							4	9									

BURLESON BIBLE CHURCH WELL #: 3H RRCID -> 249504 COMPL. DATE 12/03/2008 TOTAL DEPTH 7439 PERF. 7757 - 10523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14043	X	12713	-0-	-1330	-0-	840	1	11873	2	N	-0-					-0-
11	13590	X	12375	-0-	-1215	-0-	967	1	11408	2	N	-0-					-0-
12	13268	X	12487	-0-	-781	-0-	1001	1	11486	2	N	-0-					-0-
01	13237	X	12183	-0-	-1054	-0-	905	1	11278	2	N	-0-					-0-
02	11564	X	10712	-0-	-852	-0-	822	1	9890	2	N	-0-					-0-
03	12803	X	9206	-0-	-3597	-0-	787	1	8419	2	N	-0-					-0-

QUINN SPRINGS UNIT WELL #: 2H RRCID -> 249720 COMPL. DATE 12/20/2008 TOTAL DEPTH 5915 PERF. 6296 - 9390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4448	X	4448	-0-	-0-	-0-	801	1	3647	2	N	-0-					142
11	4368	X	4368	-0-	-0-	-0-	838	1	3530	2	N	-0-					142
12	4805	X	4188	-0-	-617	-0-	867	1	3321	2	N	-0-					142
01	4650	X	3837	-0-	-813	-0-	979	1	2858	2	N	-0-					142
02	4088	X	3098	-0-	-990	-0-	753	1	2345	2	N	-0-					142
03	4526	X	NO RPT	-0-	-4526	-0-					N	NO RPT					142

AQUILLA UNIT WELL #: 1H RRCID -> 249794 COMPL. DATE 01/09/2009 TOTAL DEPTH 8509 PERF. 8643 - 11088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3661	X	3661	-0-	-0-	-0-	3661	2			N	-0-					-0-
11	3124	X	3124	-0-	-0-	-0-	3124	2			N	-0-					-0-
12	2573	X	2393	-0-	-180	-0-	2393	2			N	-0-					-0-
01	3658	X	3637	-0-	-21	-0-	3637	2			N	-0-					-0-
02	3304	X	3244	-0-	-60	-0-	3244	2			N	-0-					-0-
03	3658	X	NO RPT	-0-	-3658	-0-					N	NO RPT					-0-

QUINN SPRINGS UNIT WELL #: 1H RRCID -> 249796 COMPL. DATE 12/20/2008 TOTAL DEPTH 5902 PERF. 6204 - 9193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4434	X	4434	-0-	-0-	-0-	798	1	3636	2	N	-0-					206
11	3704	X	3704	-0-	-0-	-0-	710	1	2994	2	N	-0-					206
12	3527	X	3527	-0-	-0-	-0-	731	1	2796	2	N	-0-					206
01	2429	X	2429	-0-	-0-	-0-	620	1	1809	2	N	-0-					206
02	2842	X	2842	-0-	-0-	-0-	691	1	2151	2	N	-0-					206
03	2418	X	NO RPT	-0-	-2418	-0-					N	NO RPT					206

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

TRAVIS UNIT WELL #: 1H RRCID -> 249798 COMPL. DATE 01/16/2009 TOTAL DEPTH 6152 PERF. 6849 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10943	X	7851	-0-	-3092	-0-	717	1	7067	2	Y	61					92
							67	9									
11	10765	X	10765	-0-	-0-	-0-	719	1	10046	2	Y	-0-					92
12	10106	X	9635	-0-	-471	-0-	708	1	8927	2	Y	-0-					92
01	10106	X	8167	-0-	-1939	-0-	666	1	7501	2	Y	-0-					92
02	9128	X	5515	-0-	-3613	-0-	581	1	4934	2	Y	-0-					92
03	10106	X	NO RPT	-0-	-10106	-0-					Y	NO RPT					92

HALFORD UNIT WELL #: 1H RRCID -> 249800 COMPL. DATE 01/23/2009 TOTAL DEPTH 6148 PERF. 8449 - 11095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6200	X	4511	-0-	-1689	-0-	415	1	4093	2	Y	3					187
							3	9									
11	6240	X	5652	-0-	-588	-0-	377	1	5275	2	Y	-0-					187
12	6448	X	5780	-0-	-668	-0-	425	1	5355	2	Y	-0-					187
01	6448	X	5732	-0-	-716	-0-	467	1	5265	2	Y	-0-					187
02	5488	X	4193	-0-	-1295	-0-	442	1	3751	2	Y	-0-					187
03	5828	X	NO RPT	-0-	-5828	-0-					Y	NO RPT					187

BETSY UNIT WELL #: 1H RRCID -> 249803 COMPL. DATE 01/19/2009 TOTAL DEPTH 6138 PERF. 6984 - 9935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6603	X	6154	-0-	-449	-0-	6154	2			Y	-0-					145
11	6869	X	6869	-0-	-0-	-0-	6869	2			Y	-0-					145
12	6428	X	6428	-0-	-0-	-0-	6428	2			Y	-0-					145
01	6915	X	6915	-0-	-0-	-0-	6915	2			Y	-0-					145
02	4876	X	4876	-0-	-0-	-0-	4876	2			Y	-0-					145
03	5208	X	NO RPT	-0-	-5208	-0-					Y	NO RPT					145

CARTER FOUNDATION WELL #: 3H RRCID -> 249805 COMPL. DATE 01/24/2009 TOTAL DEPTH 7235 PERF. 7918 - 10367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12772	X	12006	-0-	-766	-0-	1119	1	10887	2	N	-0-					-0-
11	12300	X	11676	-0-	-624	-0-	1056	1	10620	2	N	-0-					-0-
12	13020	X	12597	-0-	-423	-0-	1208	1	11389	2	N	-0-					-0-
01	13020	X	12051	-0-	-969	-0-	1220	1	10831	2	N	-0-					-0-
02	11760	X	10404	-0-	-1356	-0-	1096	1	9308	2	N	-0-					-0-
03	12586	X	NO RPT	-0-	-12586	-0-					N	NO RPT					-0-

CHISHOLM TRAIL RANCH WELL #: A 3H RRCID -> 249890 COMPL. DATE 01/06/2009 TOTAL DEPTH 6544 PERF. 6966 - 9815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	6536					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	6536					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	6536					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	6536					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	6536					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	6536					N	-0-					-0-

OAK VALLEY WELL #: 2H RRCID -> 249894 COMPL. DATE 09/22/2008 TOTAL DEPTH 7447 PERF. 8651 - 10335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9641	X	8346	-0-	-1295	-0-	551	1	7795	2	N	-0-					-0-
11	9330	X	7521	-0-	-1809	-0-	588	1	6933	2	N	-0-					-0-
12	9052	X	7741	-0-	-1311	-0-	620	1	7121	2	N	-0-					-0-
01	8742	X	7549	-0-	-1193	-0-	561	1	6988	2	N	-0-					-0-
02	7616	X	7090	-0-	-526	-0-	544	1	6546	2	N	-0-					-0-
03	8339	X	7714	-0-	-625	-0-	660	1	7054	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

CUNNIUS-WILHITE WELL #: 12H RRCID -> 249921 COMPL. DATE 01/05/2009 TOTAL DEPTH 7422 PERF. 8207 - 11363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6293	X	5404	-0-	-889	-0-	1987	1	3417	2	N	-0-					130
11	5850	X	4736	-0-	-1114	-0-	1906	1	2830	2	N	-0-					130
12	6045	X	6044	-0-	-1	-0-	1885	1	4159	2	N	-0-					130
01	5866	X	5866	-0-	-0-	-0-	1979	1	3852	2	N	32					162
							35	9									
02	5552	X	5552	-0-	-0-	-0-	1775	1	3762	2	N	14					176
							15	9									
*03	6148	X	6148	-0-	-0-	-0-	1826	1	4322	2	N	-0-					176

OAK VALLEY WELL #: 3H RRCID -> 249935 COMPL. DATE 09/19/2008 TOTAL DEPTH 7439 PERF. 7757 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11873	X	10641	-0-	-1232	-0-	703	1	9938	2	N	-0-					-0-
11	11490	X	10486	-0-	-1004	-0-	820	1	9666	2	N	-0-					-0-
12	10842	X	10842	-0-	-0-	-0-	869	1	9973	2	N	-0-					-0-
01	10819	X	10668	-0-	-151	-0-	793	1	9875	2	N	-0-					-0-
02	9772	X	9733	-0-	-39	-0-	747	1	8986	2	N	-0-					-0-
03	10819	X	10360	-0-	-459	-0-	886	1	9474	2	N	-0-					-0-

CUNNIUS-WILHITE WELL #: 8H RRCID -> 249936 COMPL. DATE 12/29/2008 TOTAL DEPTH 7439 PERF. 8029 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					117
11	0	N	-0-	-0-	-0-	-0-					N	-0-					117
12	0	N	-0-	-0-	-0-	-0-					N	-0-					117
01	0	N	-0-	-0-	-0-	-0-					N	-0-					117
02	0	N	-0-	-0-	-0-	-0-					N	-0-					117
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					117

GEORGES CREEK RANCH WELL #: 27H RRCID -> 249964 COMPL. DATE 04/20/2009 TOTAL DEPTH 6344 PERF. 7008 - 10947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11842	X	11497	-0-	-345	-0-	541	1	10932	2	N	22					42
							24	9									
11	11460	X	11031	-0-	-429	-0-	537	1	10471	2	N	21					63
							23	9									
12	11842	X	11068	-0-	-774	-0-	526	1	10542	2	N	-0-					63
01	11501	X	11129	-0-	-372	-0-	568	1	10561	2	N	-0-					63
02	10388	X	9834	-0-	-554	-0-	479	1	9355	2	N	-0-					63
*03	11501	X	10647	-0-	-854	-0-	592	1	10055	2	N	-0-					63

GEORGES CREEK RANCH WELL #: 31H RRCID -> 249965 COMPL. DATE 04/26/2009 TOTAL DEPTH 6282 PERF. 7012 - 10717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9858	X	9606	-0-	-252	-0-	453	1	9153	2	N	-0-					-0-
11	9540	X	8804	-0-	-736	-0-	430	1	8374	2	N	-0-					-0-
12	9858	X	8929	-0-	-929	-0-	425	1	8504	2	N	-0-					-0-
01	9610	X	9303	-0-	-307	-0-	475	1	8828	2	N	-0-					-0-
02	8680	X	8219	-0-	-461	-0-	400	1	7819	2	N	-0-					-0-
03	9610	X	8269	-0-	-1341	-0-	460	1	7809	2	N	-0-					-0-

GEORGES CREEK RANCH WELL #: 28H RRCID -> 249967 COMPL. DATE 04/23/2009 TOTAL DEPTH 6336 PERF. 6740 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7006	X	6268	-0-	-738	-0-	294	1	5951	2	N	21					21
							23	9									
11	6780	X	6010	-0-	-770	-0-	293	1	5717	2	N	-0-					21
12	7161	X	5756	-0-	-1405	-0-	274	1	5482	2	N	-0-					21
01	7161	X	5836	-0-	-1325	-0-	298	1	5538	2	N	-0-					21
02	6468	X	5235	-0-	-1233	-0-	255	1	4980	2	N	-0-					21
*03	6262	X	5935	-0-	-327	-0-	330	1	5605	2	N	-0-					21

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

RANDLE B UNIT WELL #: 20H RRCID -> 249968 COMPL. DATE 03/22/2009 TOTAL DEPTH 6012 PERF. 6571 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11806	X	11806	-0-	-0-	-0-	820	1	10867	2	N	108					168
							119	9									
11	11379	X	11379	-0-	-0-	-0-	769	1	10548	2	N	56	144	1			80
							62	9									
12	12152	X	11890	-0-	-262	-0-	816	1	11032	2	N	38	70	1			48
							42	9									
01	12152	X	11033	-0-	-1119	-0-	793	1	10183	2	N	52					100
							57	9									
02	10752	X	10181	-0-	-571	-0-	729	1	9413	2	N	35					135
							39	9									
*03	11904	X	10078	-0-	-1826	-0-	785	1	9202	2	N	83					218
							91	9									

RANDLE B UNIT WELL #: 21H RRCID -> 249969 COMPL. DATE 03/11/2009 TOTAL DEPTH 6001 PERF. 6497 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1089	X	1089	-0-	-0-	-0-	820	1	269	2	N	-0-					90
11	1140	X	769	-0-	-371	-0-	769	1			N	-0-					90
12	1178	X	816	-0-	-362	-0-	816	1			N	-0-					90
01	1178	X	793	-0-	-385	-0-	793	1			N	-0-					90
02	980	X	729	-0-	-251	-0-	729	1			N	-0-					90
*03	3894	X	3894	-0-	-0-	-0-	785	1	3109	2	N	-0-					90

TGS UNIT WELL #: 2H RRCID -> 249985 COMPL. DATE 01/23/2009 TOTAL DEPTH 6091 PERF. 6426 - 8329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	144	-0-	144	817	7	1	137	2	Y	-0-					1
11	0	W	-0-	-0-	-0-	817					Y	-0-					1
12	0	W	2	-0-	2	819	1	1	1	2	Y	-0-					1
01	0	W	2	-0-	2	821	1	1	1	2	Y	-0-					1
02	0	W	27	-0-	27	848	2	1	25	2	Y	-0-					1
03	0	W	25	-0-	25	873	1	1	24	2	Y	-0-					1

CUNNIUS-WILHITE WELL #: 11H RRCID -> 250268 COMPL. DATE 12/31/2008 TOTAL DEPTH 7482 PERF. 7968 - 11424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					40
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40

WINSLETT WELL #: 2H RRCID -> 250398 COMPL. DATE 09/11/2008 TOTAL DEPTH 4948 PERF. 5473 - 8227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
WILLINGHAM FAMILY PARTNERSHIP WELL #: 1H RRCID -> 250406 COMPL. DATE 05/22/2008 TOTAL DEPTH 4873 PERF. 5140 - 8962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12487	X	3242	-0-	-9245	-0-	807	1	2435	2	N	-0-					22
11	3376	X	3376	-0-	-0-	-0-	950	1	2426	2	N	-0-					22
12	3224	X	2249	-0-	-975	-0-	840	1	1409	2	N	-0-					22
01	3255	X	3064	-0-	-191	-0-	1106	1	1947	2	N	10					32
							11	9									
02	3164	X	1475	-0-	-1689	-0-	608	1	867	2	N	-0-					32
*03	3503	X	2706	-0-	-797	-0-	1077	1	1629	2	N	-0-					32

YANCY WELL #: 3H RRCID -> 250415 COMPL. DATE 06/13/2008 TOTAL DEPTH 4684 PERF. 4893 - 9820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	X	482	-0-	-1967	-0-	16	1	466	2	Y	-0-	47	1			54
11	2280	X	-0-	-0-	-2280	-0-					Y	4					58
12	2077	X	244	-0-	-1833	-0-	8	1	236	2	Y	-0-					58
01	1488	X	559	-0-	-929	-0-	22	1	537	2	Y	-0-					58
02	4380	X	4380	-0-	-0-	-0-	160	1	4213	2	Y	6					64
							7	9									
*03	2676	X	2676	-0-	-0-	-0-	104	1	2561	2	Y	10					74
							11	9									

LANGSTON, DOROTHY UNIT WELL #: 1H RRCID -> 250482 COMPL. DATE 01/31/2009 TOTAL DEPTH 6051 PERF. 6329 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	3216	-0-	-752	-0-	903	1	2313	2	Y	-0-					53
11	3890	X	3890	-0-	-0-	-0-	1131	1	2724	2	Y	32					85
							35	9									
12	4216	X	3258	-0-	-958	-0-	1079	1	2160	2	Y	17					102
							19	9									
01	4105	X	4105	-0-	-0-	-0-	1277	1	2809	2	Y	17					102
							19	9									
02	4428	X	4428	-0-	-0-	-0-	1416	1	2993	2	Y	17					102
							19	9									
03	4030	X	NO RPT	-0-	-4030	-0-					Y	NO RPT					102

LANGSTON, DOROTHY UNIT WELL #: 2H RRCID -> 250486 COMPL. DATE 01/31/2009 TOTAL DEPTH 6036 PERF. 6867 - 7949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3378	-0-	278	278	949	1	2429	2	Y	-0-					59
11	2577	N	2299	-0-	-278	-0-	663	1	1597	2	Y	35					94
							39	9									
12	2344	N	2344	-0-	-0-	-0-	774	1	1549	2	Y	19					113
							21	9									
01	1865	X	1865	-0-	-0-	-0-	576	1	1268	2	Y	19					113
							21	9									
02	1680	X	823	-0-	-857	-0-	258	1	545	2	Y	19					113
							21	9									
03	1860	X	NO RPT	-0-	-1860	-0-					Y	NO RPT					113

DAVY UNIT WELL #: 1H RRCID -> 250491 COMPL. DATE 03/12/2009 TOTAL DEPTH 6122 PERF. 6173 - 8524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8184	X	7890	-0-	-294	-0-	7869	2	21	9	Y	19					75
11	8100	X	6625	-0-	-1475	-0-	6625	2			Y	-0-					75
12	8680	X	6205	-0-	-2475	-0-	6205	2			Y	-0-					75
01	8680	X	6537	-0-	-2143	-0-	6537	2			Y	-0-					75
02	7672	X	5739	-0-	-1933	-0-	5739	2			Y	-0-					75
03	7905	X	NO RPT	-0-	-7905	-0-					Y	NO RPT					75

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
TANKERSLEY UNIT WELL #: 1H RRCID -> 250493 COMPL. DATE 02/15/2009 TOTAL DEPTH 6437 PERF. 6362 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9362	X	9181	-0-	-181	-0-	885	1	8259	2	N	34					231
							37	9									
11	9060	X	7305	-0-	-1755	-0-	811	1	6494	2	N	-0-					231
12	7533	X	7217	-0-	-316	-0-	790	1	6427	2	N	-0-					231
01	7533	X	6832	-0-	-701	-0-	780	1	6052	2	N	-0-					231
02	6804	X	5112	-0-	-1692	-0-	728	1	4384	2	N	-0-					231
03	7533	X	NO RPT	-0-	-7533	-0-					N	NO RPT					231

CARTER FOUNDATION UNIT WELL #: 4H RRCID -> 250495 COMPL. DATE 01/31/2009 TOTAL DEPTH 7248 PERF. 7593 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18848	X	17737	-0-	-1111	-0-	1653	1	16084	2	N	-0-					-0-
11	18240	X	17383	-0-	-857	-0-	1572	1	15811	2	N	-0-					-0-
12	18848	X	18321	-0-	-527	-0-	1757	1	16564	2	N	-0-					-0-
01	17763	X	16956	-0-	-807	-0-	1717	1	15239	2	N	-0-					-0-
02	16212	X	14773	-0-	-1439	-0-	1557	1	13216	2	N	-0-					-0-
03	18321	X	NO RPT	-0-	-18321	-0-					N	NO RPT					-0-

BRANSOM SOUTH WELL #: 2H RRCID -> 250497 COMPL. DATE 01/22/2009 TOTAL DEPTH 7847 PERF. 8195 - 9895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2744	-0-	-139	-0-	372	1	2372	2	N	-0-					-0-
11	2820	X	2523	-0-	-297	-0-	341	1	2182	2	N	-0-					-0-
12	2653	N	2653	-0-	-0-	-0-	358	1	2295	2	N	-0-					-0-
01	2697	N	2697	-0-	-0-	-0-	364	1	2333	2	N	-0-					-0-
02	2432	N	2432	-0-	-0-	-0-	332	1	2100	2	N	-0-					-0-
03	2635	N	2592	-0-	-43	-0-	345	1	2247	2	N	-0-					-0-

BRANSOM SOUTH WELL #: 1H RRCID -> 250498 COMPL. DATE 02/01/2009 TOTAL DEPTH 7886 PERF. 8586 - 10169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRANSOM SOUTH WELL #: 6H RRCID -> 250499 COMPL. DATE 01/21/2009 TOTAL DEPTH 7838 PERF. 8278 - 10271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5518	X	5307	-0-	-211	-0-	720	1	4587	2	N	-0-					-0-
11	5340	X	5198	-0-	-142	-0-	703	1	4495	2	N	-0-					-0-
12	5231	X	5231	-0-	-0-	-0-	707	1	4524	2	N	-0-					-0-
01	5398	X	5398	-0-	-0-	-0-	729	1	4669	2	N	-0-					-0-
02	4763	X	4763	-0-	-0-	-0-	651	1	4112	2	N	-0-					-0-
03	5177	X	5063	-0-	-114	-0-	674	1	4389	2	N	-0-					-0-

BRANSOM SOUTH WELL #: 3H RRCID -> 250500 COMPL. DATE 01/23/2009 TOTAL DEPTH 7877 PERF. 8202 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2978	-0-	-122	-0-	404	1	2574	2	N	-0-					-0-
11	3031	X	3031	-0-	-0-	-0-	410	1	2621	2	N	-0-					-0-
12	3100	N	3117	-0-	17	17	421	1	2696	2	N	-0-					-0-
01	3080	N	3063	-0-	-17	-0-	414	1	2649	2	N	-0-					-0-
02	2744	X	2744	-0-	-0-	-0-	375	1	2369	2	N	-0-					-0-
03	2976	X	2899	-0-	-77	-0-	386	1	2513	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

BRANSOM SOUTH WELL #: 4H RRCID -> 250501 COMPL. DATE 01/28/2009 TOTAL DEPTH 7814 PERF. 8141 - 10808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5642	X	5496	-0-	-146	-0-	746	1	4750	2	N	-0-					-0-
11	5490	X	5267	-0-	-223	-0-	713	1	4554	2	N	-0-					-0-
12	5673	X	5638	-0-	-35	-0-	762	1	4876	2	N	-0-					-0-
01	5673	X	5437	-0-	-236	-0-	734	1	4703	2	N	-0-					-0-
02	5096	X	4945	-0-	-151	-0-	676	1	4269	2	N	-0-					-0-
03	5642	X	5332	-0-	-310	-0-	710	1	4622	2	N	-0-					-0-

BRANSOM SOUTH WELL #: 5H RRCID -> 250504 COMPL. DATE 01/26/2009 TOTAL DEPTH 7797 PERF. 8620 - 10701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5363	X	5179	-0-	-184	-0-	703	1	4476	2	N	-0-					-0-
11	5190	X	5158	-0-	-32	-0-	698	1	4460	2	N	-0-					-0-
12	5275	X	5275	-0-	-0-	-0-	713	1	4562	2	N	-0-					-0-
01	5296	X	5296	-0-	-0-	-0-	715	1	4581	2	N	-0-					-0-
02	4649	X	4649	-0-	-0-	-0-	635	1	4014	2	N	-0-					-0-
03	5115	X	4922	-0-	-193	-0-	655	1	4267	2	N	-0-					-0-

MCINROE A UNIT WELL #: 1H RRCID -> 250806 COMPL. DATE 06/29/2007 TOTAL DEPTH 5044 PERF. 5060 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1598	-0-	-76	-0-	398	1	1200	2	N	-0-					148
11	1667	N	1667	-0-	-0-	-0-	469	1	1197	2	N	1	86	1			63
							1	9									
12	1488	N	1358	-0-	-130	-0-	507	1	851	2	N	-0-					63
01	1612	N	1314	-0-	-298	-0-	476	1	838	2	N	-0-					63
02	1568	N	1449	-0-	-119	-0-	597	1	852	2	N	-0-					63
*03	1413	N	1413	-0-	-0-	-0-	562	1	851	2	N	-0-					63

YOUNGBLOOD, H. UNIT WELL #: 3H RRCID -> 250910 COMPL. DATE 11/21/2007 TOTAL DEPTH 4917 PERF. 5350 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	2565	-0-	-70	-0-	270	1	2295	2	Y	-0-					-0-
11	2773	X	2773	-0-	-0-	-0-	366	1	2407	2	Y	-0-					-0-
12	2733	X	2733	-0-	-0-	-0-	320	1	2413	2	Y	-0-					-0-
01	2573	X	2272	-0-	-301	-0-	280	1	1992	2	Y	-0-					-0-
02	2576	X	2006	-0-	-570	-0-	255	1	1742	2	Y	8					8
							9	9									
03	2852	X	998	-0-	-1854	-0-	194	1	804	2	Y	-0-					8

BLACK RANCH WELL #: 10H RRCID -> 250913 COMPL. DATE 08/31/2007 TOTAL DEPTH 5055 PERF. 5204 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11086	X	11086	-0-	-0-	-0-	1438	1	9648	2	Y	-0-					36
11	10530	X	10188	-0-	-342	-0-	1383	1	8805	2	Y	-0-					36
12	11191	X	10358	-0-	-833	-0-	988	1	9359	2	Y	10					46
							11	9									
01	11685	X	11685	-0-	-0-	-0-	942	1	10726	2	Y	15					61
							17	9									
02	10776	X	10776	-0-	-0-	-0-	1201	1	9564	2	Y	10					71
							11	9									
*03	11803	X	11803	-0-	-0-	-0-	1455	1	10338	2	Y	9					80
							10	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

BROCK UNIT WELL #: 4H RRCID -> 250986 COMPL. DATE 05/09/2009 TOTAL DEPTH 5582 PERF. 6204 - 6121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4772	X	4772	-0-	-0-	-0-	747	1	3997	2	N	25					78
							28	9									
11	4560	X	4560	-0-	-0-	-0-	710	1	3806	2	N	40					118
							44	9									
12	4729	X	4729	-0-	-0-	-0-	748	1	3945	2	N	33					151
							36	9									
01	4624	X	4624	-0-	-0-	-0-	745	1	3838	2	N	37					188
							41	9									
02	4084	X	4084	-0-	-0-	-0-	673	1	3407	2	N	4	182	1			10
							4	9									
*03	4480	X	4480	-0-	-0-	-0-	717	1	3716	2	N	43					53
							47	9									

GARDNER UNIT WELL #: 1H RRCID -> 250989 COMPL. DATE 04/13/2009 TOTAL DEPTH 6459 PERF. 7075 - 10481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9541	X	9541	-0-	-0-	-0-	714	1	8827	2	N	-0-					3
11	8980	X	8980	-0-	-0-	-0-	657	1	8323	2	N	-0-					3
12	9001	X	9001	-0-	-0-	-0-	699	1	8302	2	N	-0-					3
01	9692	X	9692	-0-	-0-	-0-	766	1	8926	2	N	-0-					3
02	8890	X	8890	-0-	-0-	-0-	601	1	8289	2	N	-0-					3
*03	9333	X	9333	-0-	-0-	-0-	720	1	8613	2	N	-0-					3

BLACK RANCH WELL #: 17H RRCID -> 251016 COMPL. DATE 08/22/2007 TOTAL DEPTH 5148 PERF. 5548 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8866	X	8300	-0-	-566	-0-	302	1	7996	2	Y	2					80
							2	9									
11	9026	X	9026	-0-	-0-	-0-	281	1	8745	2	Y	-0-					80
12	9217	X	9217	-0-	-0-	-0-	306	1	8905	2	Y	5					85
							6	9									
01	8308	X	7991	-0-	-317	-0-	341	1	7650	2	Y	-0-					85
02	8316	X	6578	-0-	-1738	-0-	185	1	6393	2	Y	-0-					85
03	9207	X	6870	-0-	-2337	-0-	194	1	6676	2	Y	-0-					85

SENTER WELL #: 4H RRCID -> 251022 COMPL. DATE 08/12/2008 TOTAL DEPTH 4716 PERF. 5659 - 8707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
11	14B2 EXT		572	-0-	572	572	71	1	500	2	Y	1					3
							1	9									
12	T. A.		156	-0-	156	728	19	1	136	2	Y	1					4
							1	9									
01	14B2 EXT		761	-0-	761	1489	119	1	639	2	Y	3					7
							3	9									
02	14B2 EXT		-0-	-0-	-0-	1489					Y	2					9
*03	2122	X	633	-0-	-1489	-0-	96	1	534	2	Y	3					12
							3	9									

BYRD UNIT WELL #: 1H RRCID -> 251061 COMPL. DATE 03/14/2009 TOTAL DEPTH 5209 PERF. 6134 - 9476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	3262	-0-	-458	-0-	1048	1	2214	2	N	-0-					95
11	3600	X	2233	-0-	-1367	-0-	855	1	1378	2	N	-0-					95
12	4309	X	3470	-0-	-839	-0-	869	1	2601	2	N	-0-					95
01	4092	X	2639	-0-	-1453	-0-	549	1	2090	2	N	-0-					95
02	3332	X	2599	-0-	-733	-0-	636	1	1935	2	N	25					120
							28	9									
*03	3611	X	3611	-0-	-0-	-0-	725	1	2886	2	N	-0-					120

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
CROUCH DAIRY UNIT WELL #: 6H RRCID -> 251069 COMPL. DATE 12/04/2008 TOTAL DEPTH 7439 PERF. 8093 - 10160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9548	X	8459	-0-	-1089	-0-	522	1	7937	2	N	-0-					-0-
11	9240	X	6656	-0-	-2584	-0-	135	1	6521	2	N	-0-					-0-
12	9331	X	6743	-0-	-2588	-0-	1	1	6742	2	N	-0-					-0-
01	9331	X	6197	-0-	-3134	-0-	151	1	6046	2	N	-0-					-0-
02	8428	X	5915	-0-	-2513	-0-	195	1	5720	2	N	-0-					-0-
03	8463	X	5775	-0-	-2688	-0-	211	1	5564	2	N	-0-					-0-

HAWKS WELL #: 2H RRCID -> 251070 COMPL. DATE 10/31/2008 TOTAL DEPTH 4588 PERF. 5007 - 8478

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLINGHAM D WELL #: 1H RRCID -> 251210 COMPL. DATE 01/11/2008 TOTAL DEPTH 4872 PERF. 5524 - 8428

10	1942	N	1942	-0-	-0-	-0-	1043	1	899	2	N	-0-					95
11	1432	N	1432	-0-	-0-	-0-	938	1	494	2	N	-0-					95
12	1922	N	1922	-0-	-0-	-0-	1282	1	640	2	N	-0-					95
01	2776	N	2776	-0-	-0-	-0-	1693	1	1072	2	N	10					105
							11	9									
02	2284	N	2284	-0-	-0-	-0-	1514	1	770	2	N	-0-					105
*03	1860	N	1860	-0-	-0-	-0-	1345	1	515	2	N	-0-					105

ERMIS WELL #: 3H RRCID -> 251364 COMPL. DATE 01/31/2008 TOTAL DEPTH 4562 PERF. 4999 - 8172

10	2387	X	1937	-0-	-450	-0-	516	1	1421	2	Y	-0-					22
11	1800	X	1548	-0-	-252	-0-	452	1	1093	2	Y	3					25
							3	9									
12	1860	X	1845	-0-	-15	-0-	504	1	1339	2	Y	2					27
							2	9									
01	1922	X	1617	-0-	-305	-0-	503	1	1108	2	Y	5					32
							6	9									
02	1855	X	1855	-0-	-0-	-0-	478	1	1377	2	Y	-0-					32
03	1922	X	1882	-0-	-40	-0-	511	1	1371	2	Y	-0-					32

ERMIS WELL #: 4H RRCID -> 251535 COMPL. DATE 02/01/2007 TOTAL DEPTH 4668 PERF. 4903 - 8745

10	2821	X	2602	-0-	-219	-0-	693	1	1909	2	Y	-0-					23
11	2460	X	2444	-0-	-16	-0-	715	1	1727	2	Y	2					25
							2	9									
12	2511	X	2471	-0-	-40	-0-	674	1	1794	2	Y	3					28
							3	9									
01	2604	X	2264	-0-	-340	-0-	705	1	1553	2	Y	5					33
							6	9									
02	2352	X	2257	-0-	-95	-0-	581	1	1676	2	Y	-0-					33
03	2604	X	2545	-0-	-59	-0-	691	1	1854	2	Y	-0-					33

BUCHANAN B WELL #: 1H RRCID -> 251549 COMPL. DATE 05/07/2008 TOTAL DEPTH 4816 PERF. 5250 - 8126

10	217	N	-0-	-0-	-217	-0-					N	-0-					140
11	0	N	-0-	-0-	-0-	-0-					N	-0-					140
12	0	N	-0-	-0-	-0-	-0-					N	-0-					140
01	0	N	-0-	-0-	-0-	-0-					N	-0-					140
02	0	N	-0-	-0-	-0-	-0-					N	-0-					140
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					140

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
YOUNGBLOOD, H. WELL #: 2H RRCID -> 251559 COMPL. DATE 11/17/2007 TOTAL DEPTH 4912 PERF. 5433 - 8367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2668	-0-	-184	-0-	281	1	2387	2	Y	-0-					-0-
11	2760	X	2549	-0-	-211	-0-	336	1	2213	2	Y	-0-					-0-
12	2852	X	2326	-0-	-526	-0-	272	1	2054	2	Y	-0-					-0-
01	2852	X	2051	-0-	-801	-0-	253	1	1798	2	Y	-0-					-0-
02	2408	X	1974	-0-	-434	-0-	251	1	1714	2	Y	8					8
							9	9									
03	2666	X	1559	-0-	-1107	-0-	303	1	1256	2	Y	-0-					8

BOASE WELL #: 1H RRCID -> 251568 COMPL. DATE 02/26/2008 TOTAL DEPTH 4641 PERF. 5103 - 8619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2129	N	2129	-0-	-0-	-0-	561	1	1555	2	N	12					84
							13	9									
11	2220	N	1925	-0-	-295	-0-	542	1	1376	2	N	6					90
							7	9									
12	2139	N	1919	-0-	-220	-0-	561	1	1313	2	N	41	83	1			48
							45	9									
01	2139	N	1703	-0-	-436	-0-	554	1	1149	2	N	-0-					48
02	1904	N	1904	-0-	-0-	-0-	398	1	1493	2	N	12					60
							13	9									
*03	1936	N	1936	-0-	-0-	-0-	394	1	1536	2	N	5					65
							6	9									

YANCY UNIT WELL #: 4H RRCID -> 251609 COMPL. DATE 06/11/2008 TOTAL DEPTH 4719 PERF. 4874 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7401	X	7401	-0-	-0-	-0-	243	1	7158	2	Y	-0-	27	1			32
11	7590	X	7329	-0-	-261	-0-	248	1	7077	2	Y	4					36
							4	9									
12	7843	X	6827	-0-	-1016	-0-	237	1	6590	2	Y	-0-					36
01	7843	X	6455	-0-	-1388	-0-	250	1	6205	2	Y	-0-					36
02	6832	X	2163	-0-	-4669	-0-	79	1	2084	2	Y	-0-					36
03	7564	X	5946	-0-	-1618	-0-	231	1	5704	2	Y	10					46
							11	9									

WARREN WELL #: 1H RRCID -> 251637 COMPL. DATE 05/13/2007 TOTAL DEPTH 5704 PERF. 5153 - 8620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	3487	-0-	-233	-0-	269	1	3206	2	Y	11					73
							12	9									
11	3439	X	3439	-0-	-0-	-0-	255	1	3176	2	Y	7					80
							8	9									
12	3486	X	3486	-0-	-0-	-0-	166	1	3314	2	Y	5	82	1			3
							6	9									
01	3472	X	2936	-0-	-536	-0-	209	1	2725	2	Y	2					5
							2	9									
02	3262	X	3262	-0-	-0-	-0-	181	1	3070	2	Y	10					15
							11	9									
03	3565	X	3433	-0-	-132	-0-	192	1	3230	2	Y	10					25
							11	9									

HOUSTON RANCH WELL #: 18H RRCID -> 251638 COMPL. DATE 11/02/2007 TOTAL DEPTH 4953 PERF. 5375 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	X	2187	-0-	-107	-0-	328	1	1859	2	Y	-0-					22
11	2578	X	2578	-0-	-0-	-0-	369	1	2209	2	Y	-0-					22
12	2840	X	2840	-0-	-0-	-0-	433	1	2407	2	Y	-0-					22
01	2460	X	2460	-0-	-0-	-0-	400	1	2059	2	Y	1					23
							1	9									
02	2408	X	2220	-0-	-188	-0-	353	1	1867	2	Y	-0-					23
03	2852	X	2470	-0-	-382	-0-	411	1	2056	2	Y	3					26
							3	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

JACKSON DEAVER UNIT WELL #: 2H RRCID -> 251862 COMPL. DATE 02/08/2009 TOTAL DEPTH 8461 PERF. 8539 - 11781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	13795	X	11758	-0-	-2037	-0-	236	1	11522	2	N	-0-			-0-
11	13350	X	11891	-0-	-1459	-0-	240	1	11651	2	N	-0-			-0-
12	13113	X	11832	-0-	-1281	-0-	243	1	11589	2	N	-0-			-0-
01	13113	X	11603	-0-	-1510	-0-	241	1	11361	2	N	-0-			-0-
02	11536	X	10187	-0-	-1349	-0-	214	1	9973	2	N	-0-			-0-
03	12276	X	NO RPT	-0-	-12276	-0-					N	NO RPT			-0-

MANSFIELD PARTNERS WELL #: 7H RRCID -> 251865 COMPL. DATE 03/02/2009 TOTAL DEPTH 8387 PERF. 8597 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	15724	X	15724	-0-	-0-	-0-	2014	1	13710	2	N	-0-			-0-
11	10890	X	8716	-0-	-2174	-0-	1836	1	6880	2	N	-0-			-0-
12	16337	X	9493	-0-	-6844	-0-	2052	1	7441	2	N	-0-			-0-
01	16480	X	16480	-0-	-0-	-0-	2083	1	14396	2	N	-0-			-0-
02	14756	X	-0-	-0-	-14756	-0-					N	-0-			-0-
03	15717	X	NO RPT	-0-	-15717	-0-					N	NO RPT			-0-

MANSFIELD PARTNERS WELL #: 5H RRCID -> 251866 COMPL. DATE 03/01/2009 TOTAL DEPTH 8290 PERF. 8514 - 10365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	9048	X	9048	-0-	-0-	-0-	1159	1	7889	2	N	-0-			-0-
11	8190	X	6082	-0-	-2108	-0-	1281	1	4801	2	N	-0-			-0-
12	9300	X	7058	-0-	-2242	-0-	1526	1	5532	2	N	-0-			-0-
01	10270	X	10270	-0-	-0-	-0-	1298	1	8972	2	N	-0-			-0-
02	8400	X	-0-	-0-	-8400	-0-					N	-0-			-0-
03	9052	X	NO RPT	-0-	-9052	-0-					N	NO RPT			-0-

PATE RANCH WELL #: 5H RRCID -> 251868 COMPL. DATE 03/23/2009 TOTAL DEPTH 6948 PERF. 7243 - 9841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	8029	X	5668	-0-	-2361	-0-	771	1	4897	2	N	-0-			-0-
11	7770	X	5309	-0-	-2461	-0-	789	1	4520	2	N	-0-			-0-
12	8029	X	5277	-0-	-2752	-0-	744	1	4533	2	N	-0-			-0-
01	5673	X	5145	-0-	-528	-0-	693	1	4452	2	N	-0-			-0-
02	5124	X	4409	-0-	-715	-0-	593	1	3816	2	N	-0-			-0-
03	5673	X	NO RPT	-0-	-5673	-0-					N	NO RPT			-0-

GRAIG-NETHERTON UNIT WELL #: 1H RRCID -> 251869 COMPL. DATE 03/28/2009 TOTAL DEPTH 8421 PERF. 8605 - 11050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	6572	X	5510	-0-	-1062	-0-	582	1	4928	2	N	-0-			-0-
11	5580	X	5179	-0-	-401	-0-	629	1	4550	2	N	-0-			-0-
12	6284	X	6284	-0-	-0-	-0-	669	1	5615	2	N	-0-			-0-
01	6448	X	-0-	-0-	-6448	-0-					N	-0-			-0-
02	6339	X	6339	-0-	-0-	-0-	547	1	5792	2	N	-0-			-0-
03	6293	X	NO RPT	-0-	-6293	-0-					N	NO RPT			-0-

POYNER-HORTON UNIT WELL #: 1H RRCID -> 251913 COMPL. DATE 03/27/2009 TOTAL DEPTH 6674 PERF. 6821 - 9772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	15500	X	14854	-0-	-646	-0-	14854	2			N	-0-			-0-
11	15000	X	14194	-0-	-806	-0-	14194	2			N	-0-			-0-
12	14942	X	14610	-0-	-332	-0-	14610	2			N	-0-			-0-
01	14942	X	14446	-0-	-496	-0-	14446	2			N	-0-			-0-
02	13496	X	12954	-0-	-542	-0-	12954	2			N	-0-			-0-
03	14849	X	NO RPT	-0-	-14849	-0-					N	NO RPT			-0-

SAMUEL UNIT WELL #: 1H RRCID -> 251914 COMPL. DATE 04/16/2009 TOTAL DEPTH 6105 PERF. 7574 - 9325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			53
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			53
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			53
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			53
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			53
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			53

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

HARP UNIT WELL #: 1H RRCID -> 251917 COMPL. DATE 04/17/2009 TOTAL DEPTH 6099 PERF. 7699 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					131
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					131
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					131
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					131
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					131
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					131

BUCKSKIN UNIT WELL #: 1H RRCID -> 251928 COMPL. DATE 02/15/2009 TOTAL DEPTH 6480 PERF. 6549 - 9500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10261	X	8245	-0-	-2016	-0-	798	1	7447	2	N	-0-					53
11	9540	X	7369	-0-	-2171	-0-	818	1	6551	2	N	-0-					53
12	9641	X	8167	-0-	-1474	-0-	894	1	7273	2	N	-0-					53
01	9641	X	7925	-0-	-1716	-0-	904	1	7021	2	N	-0-					53
02	8708	X	5567	-0-	-3141	-0-	793	1	4774	2	N	-0-					53
03	8246	X	NO RPT	-0-	-8246	-0-					N	NO RPT					53

MAGIC VALLEY RANCH A UNIT WELL #: 1H RRCID -> 252007 COMPL. DATE 04/15/2008 TOTAL DEPTH 4762 PERF. 5272 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDLE A UNIT WELL #: 13H RRCID -> 252016 COMPL. DATE 03/27/2009 TOTAL DEPTH 6081 PERF. 6730 - 9511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	864	N	864	-0-	-0-	-0-	864	1			N	-0-					142
11	830	N	830	-0-	-0-	-0-	830	1			N	-0-					142
12	854	N	854	-0-	-0-	-0-	854	1			N	-0-	48	1			94
01	880	N	880	-0-	-0-	-0-	863	1	17	9	N	15					109
02	840	N	840	-0-	-0-	-0-	778	1	62	9	N	56					165
*03	827	N	827	-0-	-0-	-0-	783	1	44	9	N	40	75	1			130

BLACK RANCH WELL #: 9H RRCID -> 252055 COMPL. DATE 12/06/2007 TOTAL DEPTH 5935 PERF. 6057 - 10068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					40
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					40
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					40
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					40
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					40
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					40

RANDLE A UNIT WELL #: 14H RRCID -> 252135 COMPL. DATE 03/26/2009 TOTAL DEPTH 6058 PERF. 6540 - 8351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CASS-EDWARDS "A" WELL #: 4H RRCID -> 252162 COMPL. DATE 04/07/2009 TOTAL DEPTH 5775 PERF. 6725 - 9646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					36
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
RIDLEHUBER UNIT WELL #: 1H RRCID -> 252213 COMPL. DATE 02/21/2009 TOTAL DEPTH 8274 PERF. 8280 - 10720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7719	X	6735	-0-	-984	-0-	711	1	6024	2	N	-0-					-0-
11	6540	X	6256	-0-	-284	-0-	760	1	5496	2	N	-0-					-0-
12	7657	X	7590	-0-	-67	-0-	808	1	6782	2	N	-0-					-0-
01	9838	X	9838	-0-	-0-	-0-	878	1	8960	2	N	-0-					-0-
02	7723	X	7723	-0-	-0-	-0-	666	1	7057	2	N	-0-					-0-
03	7595	X	NO RPT	-0-	-7595	-0-					N	NO RPT					-0-

YANCY UNIT WELL #: 1H RRCID -> 252215 COMPL. DATE 08/17/2006 TOTAL DEPTH 4605 PERF. 4930 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					39
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					39
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39

RANDLE A UNIT WELL #: 8H RRCID -> 252218 COMPL. DATE 09/26/2008 TOTAL DEPTH 6132 PERF. 6485 - 10111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10327	X	10327	-0-	-0-	-0-	785	1	9512	2	N	27					125
							30	9									
11	8794	X	8794	-0-	-0-	-0-	737	1	8026	2	N	28					153
							31	9									
12	10548	X	10548	-0-	-0-	-0-	812	1	9735	2	N	1	137	1			17
							1	9									
01	10323	X	8113	-0-	-2210	-0-	786	1	7296	2	N	28					45
							31	9									
02	9324	X	8318	-0-	-1006	-0-	729	1	7511	2	N	71					116
							78	9									
*03	10540	X	10228	-0-	-312	-0-	783	1	9445	2	N	-0-					116

HOUSTON RANCH WELL #: 30H RRCID -> 252258 COMPL. DATE 07/27/2009 TOTAL DEPTH 5126 PERF. 5705 - 9113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					30
11	0	N	-0-	-0-	-0-	-0-					N	-0-					30
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					30
01	234	N	234	-0-	-0-	-0-	15	1	219	2	N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	3					33
*03	1	N	-0-	-0-	-1	-0-					N	-0-					33

HOUSTON RANCH WELL #: 31H RRCID -> 252259 COMPL. DATE 07/30/2009 TOTAL DEPTH 5117 PERF. 5581 - 8277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5704	X	4712	-0-	-992	-0-	273	1	4439	2	Y	-0-					25
11	6169	X	6169	-0-	-0-	-0-	334	1	5833	2	Y	2					27
							2	9									
12	5735	X	4859	-0-	-876	-0-	277	1	4582	2	Y	-0-					27
01	5735	X	537	-0-	-5198	-0-	35	1	501	2	Y	1					28
							1	9									
02	5404	X	3989	-0-	-1415	-0-	243	1	3743	2	Y	3					31
							3	9									
03	5983	X	3810	-0-	-2173	-0-	245	1	3554	2	Y	10					41
							11	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

HAWKS UNIT WELL #: 10H RRCID -> 252280 COMPL. DATE 02/28/2009 TOTAL DEPTH 4647 PERF. 4949 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3428	X	3428	-0-	-0-	-0-	584	1	2767	2	N	70					110
							77	9									
11	2917	X	2917	-0-	-0-	-0-	541	1	2370	2	N	5					115
							6	9									
12	2611	X	2611	-0-	-0-	-0-	376	1	2235	2	N	-0-					115
01	2148	X	2148	-0-	-0-	-0-	458	1	1686	2	N	4					119
							4	9									
02	2513	X	2513	-0-	-0-	-0-	455	1	2051	2	N	6					125
							7	9									
*03	2761	X	2761	-0-	-0-	-0-	543	1	2218	2	N	-0-					125

HAWKS A UNIT WELL #: 7H RRCID -> 252282 COMPL. DATE 02/27/2009 TOTAL DEPTH 4731 PERF. 5207 - 8345

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HAWKS B UNIT WELL #: 3H RRCID -> 252283 COMPL. DATE 02/12/2009 TOTAL DEPTH 4741 PERF. 5009 - 10071

10	6183	X	6183	-0-	-0-	-0-	974	1	5153	2	N	51					159
							56	9									
11	5760	X	5088	-0-	-672	-0-	871	1	4217	2	N	-0-	97	1			62
12	6191	X	6191	-0-	-0-	-0-	781	1	5410	2	N	-0-					62
01	6974	X	6974	-0-	-0-	-0-	1083	1	5891	2	N	-0-					62
02	5572	X	5250	-0-	-322	-0-	857	1	4393	2	N	-0-					62
*03	6278	X	6278	-0-	-0-	-0-	1059	1	5216	2	N	3					65
							3	9									

HAWKS UNIT WELL #: 8H RRCID -> 252285 COMPL. DATE 02/25/2009 TOTAL DEPTH 4615 PERF. 5138 - 9100

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAWKS A UNIT WELL #: 9H RRCID -> 252286 COMPL. DATE 03/04/2009 TOTAL DEPTH 4676 PERF. 5141 - 8751

10	4386	X	4386	-0-	-0-	-0-	761	1	3605	2	N	18					48
							20	9									
11	3993	X	3993	-0-	-0-	-0-	742	1	3251	2	N	-0-					48
12	4318	X	4318	-0-	-0-	-0-	622	1	3696	2	N	-0-					48
01	4371	X	3566	-0-	-805	-0-	762	1	2804	2	N	-0-					48
02	4037	X	4037	-0-	-0-	-0-	733	1	3304	2	N	-0-					48
*03	4371	X	4276	-0-	-95	-0-	841	1	3433	2	N	2					50
							2	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
HOUSTON RANCH WELL #: 32H RRCID -> 252291 COMPL. DATE 05/05/2009 TOTAL DEPTH 5119 PERF. 5524 - 8642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	4530	-0-	-337	-0-	262	1	4268	2	Y	-0-					23
11	5070	X	5070	-0-	-0-	-0-	275	1	4793	2	Y	2					25
							2	9									
12	5580	X	4717	-0-	-863	-0-	269	1	4448	2	Y	-0-					25
01	5580	X	3299	-0-	-2281	-0-	213	1	3086	2	Y	-0-					25
02	5040	X	3973	-0-	-1067	-0-	242	1	3728	2	Y	3					28
							3	9									
03	5239	X	3953	-0-	-1286	-0-	255	1	3698	2	Y	-0-					28

BRUNER-LARAMORE UNIT WELL #: 1H RRCID -> 252323 COMPL. DATE 05/06/2009 TOTAL DEPTH 8379 PERF.10884 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5239	X	3942	-0-	-1297	-0-	296	1	3646	2	N	-0-					-0-
11	9208	X	9208	-0-	-0-	-0-	524	1	8684	2	N	-0-					-0-
12	20466	X	20466	-0-	-0-	-0-	759	1	19707	2	N	-0-					-0-
01	18310	X	18310	-0-	-0-	-0-	734	1	17576	2	N	-0-					-0-
02	14553	X	14553	-0-	-0-	-0-	632	1	13921	2	N	-0-					-0-
03	6293	X	NO RPT	-0-	-6293	-0-					N	NO RPT					-0-

RALL FAMILY TRUST WELL #: 2H RRCID -> 252330 COMPL. DATE 05/03/2009 TOTAL DEPTH 7596 PERF. 7566 - 10270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10013	X	8426	-0-	-1587	-0-	8426	2			N	-0-					-0-
11	9690	X	7745	-0-	-1945	-0-	7745	2			N	-0-					-0-
12	9021	X	8354	-0-	-667	-0-	8354	2			N	-0-					-0-
01	8649	X	8084	-0-	-565	-0-	8084	2			N	-0-					-0-
02	7784	X	6829	-0-	-955	-0-	6829	2			N	-0-					-0-
03	8432	X	NO RPT	-0-	-8432	-0-					N	NO RPT					-0-

RALL FAMILY TRUST WELL #: 1H RRCID -> 252333 COMPL. DATE 05/04/2009 TOTAL DEPTH 7463 PERF. 8749 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2756	-0-	-344	-0-	2756	2			N	-0-					-0-
11	3000	X	2377	-0-	-623	-0-	2377	2			N	-0-					-0-
12	2821	X	2324	-0-	-497	-0-	2324	2			N	-0-					-0-
01	2759	N	1184	-0-	-1575	-0-	1184	2			N	-0-					-0-
02	2212	N	850	-0-	-1362	-0-	850	2			N	-0-					-0-
03	2325	N	NO RPT	-0-	-2325	-0-					N	NO RPT					-0-

MILES RANCH WELL #: RRCID -> 252336 COMPL. DATE 02/05/2009 TOTAL DEPTH 6471 PERF. 6597 - 9089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					39
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					39
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					39
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					39
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					39
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					39

PLUGGED AND ABANDONED_____ 07/04/2012

CARLTON UNIT WELL #: 1H RRCID -> 252380 COMPL. DATE 04/03/2009 TOTAL DEPTH 8546 PERF. 8707 - 10983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16740	X	10925	-0-	-5815	-0-	629	1	10296	2	N	-0-					-0-
11	12927	X	12927	-0-	-0-	-0-	708	1	12219	2	N	-0-					-0-
12	12902	X	12902	-0-	-0-	-0-	755	1	12147	2	N	-0-					-0-
01	15052	X	15052	-0-	-0-	-0-	1077	1	13975	2	N	-0-					-0-
02	9072	X	6559	-0-	-2513	-0-	433	1	6126	2	N	-0-					-0-
03	10044	X	NO RPT	-0-	-10044	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

CARLTON UNIT WELL #: 2H RRCID -> 252383 COMPL. DATE 04/03/2009 TOTAL DEPTH 8636 PERF. 8787 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13795	X	8752	-0-	-5043	-0-	504	1	8248	2	N	-0-					-0-
11	13350	X	7077	-0-	-6273	-0-	388	1	6689	2	N	-0-					-0-
12	13795	X	6462	-0-	-7333	-0-	378	1	6084	2	N	-0-					-0-
01	13795	X	774	-0-	-13021	-0-	55	1	719	2	N	-0-					-0-
02	10500	X	8948	-0-	-1552	-0-	590	1	8358	2	N	-0-					-0-
03	8742	X	NO RPT	-0-	-8742	-0-					N	NO RPT					-0-

WADDLE PARTNERS WELL #: 2H RRCID -> 252384 COMPL. DATE 04/11/2009 TOTAL DEPTH 8522 PERF. 8733 - 10320

10	12214	X	11350	-0-	-864	-0-	11350	2			N	-0-					-0-
11	11640	X	9193	-0-	-2447	-0-	9193	2			N	-0-					-0-
12	11873	X	10675	-0-	-1198	-0-	10675	2			N	-0-					-0-
01	11594	X	9422	-0-	-2172	-0-	9422	2			N	-0-					-0-
02	10248	X	7958	-0-	-2290	-0-	7958	2			N	-0-					-0-
03	11346	X	NO RPT	-0-	-11346	-0-					N	NO RPT					-0-

WADDLE PARTNERS WELL #: 1H RRCID -> 252385 COMPL. DATE 04/09/2009 TOTAL DEPTH 8668 PERF. 8813 - 10589

10	11625	X	10676	-0-	-949	-0-	10676	2			N	-0-					-0-
11	10860	X	10557	-0-	-303	-0-	10557	2			N	-0-					-0-
12	10980	X	10980	-0-	-0-	-0-	10980	2			N	-0-					-0-
01	10838	X	10838	-0-	-0-	-0-	10838	2			N	-0-					-0-
02	9856	X	9507	-0-	-349	-0-	9507	2			N	-0-					-0-
03	10974	X	NO RPT	-0-	-10974	-0-					N	NO RPT					-0-

HAWKS WELL #: 6H RRCID -> 252548 COMPL. DATE 02/03/2009 TOTAL DEPTH 4600 PERF. 5109 - 9956

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAWKS B UNIT WELL #: 5H RRCID -> 252550 COMPL. DATE 02/07/2009 TOTAL DEPTH 4695 PERF. 4980 - 9266

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWCOMB-TIPTON WELL #: 1H RRCID -> 252553 COMPL. DATE 05/27/2009 TOTAL DEPTH 4967 PERF. 5405 - 9971

10	4154	X	3266	-0-	-888	-0-	1649	1	1606	2	N	10					110
							11	9									
11	3000	X	2762	-0-	-238	-0-	1562	1	1089	2	N	101	184	1			27
							111	9									
12	3131	X	2335	-0-	-796	-0-	1006	1	1329	2	N	-0-					27
01	3255	X	2145	-0-	-1110	-0-	1243	1	902	2	N	-0-					27
02	2940	X	2044	-0-	-896	-0-	1086	1	944	2	N	13					40
							14	9									
*03	3255	X	2486	-0-	-769	-0-	1064	1	1411	2	N	10					50
							11	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

WINSLETT A WELL #: 5H RRCID -> 252570 COMPL. DATE 04/04/2009 TOTAL DEPTH 4906 PERF. 5306 - 8541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6603	X	4892	-0-	-1711	-0-	561	1	4331	2	N	-0-					103
11	5850	X	5506	-0-	-344	-0-	542	1	4964	2	N	-0-					103
12	6045	X	5430	-0-	-615	-0-	550	1	4880	2	N	-0-	79	1			24
01	5983	X	5530	-0-	-453	-0-	560	1	4969	2	N	1					25
							1	9									
02	5404	X	4895	-0-	-509	-0-	487	1	4408	2	N	-0-					25
*03	5704	X	5520	-0-	-184	-0-	560	1	4954	2	N	5					30
							6	9									

PATE RANCH WELL #: 7H RRCID -> 252581 COMPL. DATE 03/26/2009 TOTAL DEPTH 6960 PERF. 7239 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8060	X	3817	-0-	-4243	-0-	895	1	2922	2	N	-0-					-0-
11	7800	X	1939	-0-	-5861	-0-	496	1	1443	2	N	-0-					-0-
12	8742	X	3111	-0-	-5631	-0-	712	1	2399	2	N	-0-					-0-
01	7965	X	7965	-0-	-0-	-0-	1646	1	6319	2	N	-0-					-0-
02	7395	X	7395	-0-	-0-	-0-	1527	1	5868	2	N	-0-					-0-
03	3813	X	NO RPT	-0-	-3813	-0-					N	NO RPT					-0-

BUCHANAN WELL #: 4H RRCID -> 252583 COMPL. DATE 06/17/2009 TOTAL DEPTH 7427 PERF. 8770 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6820	X	4893	-0-	-1927	-0-	509	1	4384	2	N	-0-					242
11	5040	X	3461	-0-	-1579	-0-	424	1	3013	2	N	22					264
							24	9									
12	5053	X	2518	-0-	-2535	-0-	294	1	2209	2	N	14					278
							15	9									
01	5053	X	3558	-0-	-1495	-0-	402	1	3147	2	N	8					286
							9	9									
02	4564	X	2678	-0-	-1886	-0-	325	1	2347	2	N	5					291
							6	9									
*03	4898	X	3093	-0-	-1805	-0-	397	1	2693	2	N	3					294
							3	9									

BUCHANAN WELL #: 5H RRCID -> 252585 COMPL. DATE 06/17/2009 TOTAL DEPTH 7450 PERF. 8589 - 10881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUCHANAN WELL #: 6H RRCID -> 252588 COMPL. DATE 06/16/2009 TOTAL DEPTH 7470 PERF. 8726 - 10684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14043	X	13083	-0-	-960	-0-	13080	2	3	9	N	3					200
11	13590	X	12297	-0-	-1293	-0-	12213	2	84	9	N	76	193	1			83
12	13476	X	13476	-0-	-0-	-0-	13428	2	48	9	N	44					127
01	12404	X	12404	-0-	-0-	-0-	12340	2	64	9	N	58					185
02	11358	X	11358	-0-	-0-	-0-	11303	2	55	9	N	50					235
*03	12338	X	12129	-0-	-209	-0-	12126	2	3	9	N	3					238

DUCKETT WELL #: 2H RRCID -> 252593 COMPL. DATE 05/22/2009 TOTAL DEPTH 7531 PERF. 8090 - 10402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10633	X	9542	-0-	-1091	-0-	816	1	8726	2	N	-0-					-0-
11	10170	X	8579	-0-	-1591	-0-	776	1	7803	2	N	-0-					-0-
12	9331	X	9210	-0-	-121	-0-	828	1	8382	2	N	-0-					-0-
01	9331	X	9249	-0-	-82	-0-	848	1	8401	2	N	-0-					-0-
02	8428	X	7886	-0-	-542	-0-	755	1	7131	2	N	-0-					-0-
03	9331	X	8749	-0-	-582	-0-	873	1	7876	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

DUCKETT WELL #: 3H RRCID -> 252595 COMPL. DATE 05/14/2009 TOTAL DEPTH 7501 PERF. 8016 - 10902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9331	X	8670	-0-	-661	-0-	741	1	7929	2	N	-0-					-0-
11	9030	X	7503	-0-	-1527	-0-	679	1	6824	2	N	-0-					-0-
12	8928	X	8023	-0-	-905	-0-	721	1	7302	2	N	-0-					-0-
01	8680	X	7546	-0-	-1134	-0-	692	1	6854	2	N	-0-					-0-
02	7840	X	6562	-0-	-1278	-0-	628	1	5934	2	N	-0-					-0-
03	8680	X	7701	-0-	-979	-0-	768	1	6933	2	N	-0-					-0-

DUCKETT WELL #: 4H RRCID -> 252596 COMPL. DATE 05/18/2009 TOTAL DEPTH 7466 PERF. 7842 - 10317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9300	X	7460	-0-	-1840	-0-	638	1	6822	2	N	-0-					-0-
11	9000	X	6412	-0-	-2588	-0-	580	1	5832	2	N	-0-					-0-
12	8339	X	6789	-0-	-1550	-0-	610	1	6179	2	N	-0-					-0-
01	7657	X	6604	-0-	-1053	-0-	605	1	5999	2	N	-0-					-0-
02	6916	X	5651	-0-	-1265	-0-	541	1	5110	2	N	-0-					-0-
03	7471	X	4872	-0-	-2599	-0-	486	1	4386	2	N	-0-					-0-

DUCKETT WELL #: 5H RRCID -> 252597 COMPL. DATE 05/15/2009 TOTAL DEPTH 7528 PERF. 7875 - 10188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12772	X	11860	-0-	-912	-0-	1014	1	10846	2	N	-0-					-0-
11	12360	X	10596	-0-	-1764	-0-	959	1	9637	2	N	-0-					-0-
12	12090	X	11543	-0-	-547	-0-	1038	1	10505	2	N	-0-					-0-
01	11873	X	11684	-0-	-189	-0-	1071	1	10613	2	N	-0-					-0-
02	10724	X	9999	-0-	-725	-0-	957	1	9042	2	N	-0-					-0-
03	11873	X	10723	-0-	-1150	-0-	1069	1	9654	2	N	-0-					-0-

BALES-GRIFFIN UNIT WELL #: 1H RRCID -> 252623 COMPL. DATE 05/14/2009 TOTAL DEPTH 6745 PERF. 7305 - 9233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17949	X	15835	-0-	-2114	-0-	732	1	15103	2	N	-0-					-0-
11	17370	X	16101	-0-	-1269	-0-	701	1	15400	2	N	-0-					-0-
12	18135	X	16093	-0-	-2042	-0-	724	1	15369	2	N	-0-					-0-
01	17515	X	15643	-0-	-1872	-0-	702	1	14941	2	N	-0-					-0-
02	15568	X	13940	-0-	-1628	-0-	634	1	13306	2	N	-0-					-0-
03	16647	X	NO RPT	-0-	-16647	-0-					N	NO RPT					-0-

CITY OF DENTON - AIRPORT WELL #: 4H RRCID -> 252629 COMPL. DATE 06/30/2009 TOTAL DEPTH 8542 PERF. 8572 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19065	X	18671	-0-	-394	-0-	1692	1	16979	2	N	-0-					-0-
11	18604	X	18604	-0-	-0-	-0-	1636	1	16968	2	N	-0-					-0-
12	19065	X	17971	-0-	-1094	-0-	1628	1	16343	2	N	-0-					-0-
01	19065	X	18141	-0-	-924	-0-	1665	1	16476	2	N	-0-					-0-
02	17360	X	15885	-0-	-1475	-0-	1507	1	14378	2	N	-0-					-0-
03	19220	X	NO RPT	-0-	-19220	-0-					N	NO RPT					-0-

CITY OF DENTON - AIRPORT WELL #: 5H RRCID -> 252630 COMPL. DATE 06/30/2009 TOTAL DEPTH 8617 PERF. 9451 - 11218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10013	X	8406	-0-	-1607	-0-	762	1	7644	2	N	-0-					-0-
11	9792	X	9792	-0-	-0-	-0-	861	1	8931	2	N	-0-					-0-
12	9889	X	9575	-0-	-314	-0-	868	1	8707	2	N	-0-					-0-
01	9796	X	9284	-0-	-512	-0-	852	1	8432	2	N	-0-					-0-
02	8960	X	7982	-0-	-978	-0-	757	1	7225	2	N	-0-					-0-
03	9920	X	NO RPT	-0-	-9920	-0-					N	NO RPT					-0-

CITY OF DENTON - AIRPORT WELL #: 12H RRCID -> 252632 COMPL. DATE 06/30/2009 TOTAL DEPTH 8544 PERF. 8831 - 11434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11470	X	11219	-0-	-251	-0-	1017	1	10202	2	N	-0-					-0-
11	11100	X	10196	-0-	-904	-0-	897	1	9299	2	N	-0-					-0-
12	11346	X	10746	-0-	-600	-0-	974	1	9772	2	N	-0-					-0-
01	11315	X	10858	-0-	-457	-0-	997	1	9861	2	N	-0-					-0-
02	10220	X	9593	-0-	-627	-0-	910	1	8683	2	N	-0-					-0-
03	11222	X	NO RPT	-0-	-11222	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

CITY OF DENTON - AIRPORT WELL #: 8H RRCID -> 252633 COMPL. DATE 06/30/2009 TOTAL DEPTH 8578 PERF. 9100 - 12197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	13981	X	13676	-0-	-305	-0-	1239	1	12437	2	N	-0-			-0-
11	13781	X	13781	-0-	-0-	-0-	1212	1	12569	2	N	-0-			-0-
12	14198	X	13573	-0-	-625	-0-	1230	1	12343	2	N	-0-			-0-
01	14198	X	13416	-0-	-782	-0-	1231	1	12185	2	N	-0-			-0-
02	12852	X	11851	-0-	-1001	-0-	1124	1	10727	2	N	-0-			-0-
03	14229	X	NO RPT	-0-	-14229	-0-					N	NO RPT			-0-

CITY OF DENTON - AIRPORT WELL #: 6H RRCID -> 252635 COMPL. DATE 06/30/2009 TOTAL DEPTH 8558 PERF. 9600 - 11871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	16709	X	15910	-0-	-799	-0-	1442	1	14468	2	N	-0-			-0-
11	16474	X	16474	-0-	-0-	-0-	1449	1	15025	2	N	-0-			-0-
12	16647	X	16253	-0-	-394	-0-	1473	1	14780	2	N	-0-			-0-
01	16647	X	15896	-0-	-751	-0-	1459	1	14437	2	N	-0-			-0-
02	15372	X	13825	-0-	-1547	-0-	1312	1	12513	2	N	-0-			-0-
03	17019	X	NO RPT	-0-	-17019	-0-					N	NO RPT			-0-

CITY OF DENTON - AIRPORT WELL #: 7H RRCID -> 252636 COMPL. DATE 06/30/2009 TOTAL DEPTH 8559 PERF.10231 - 12218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	11780	X	11245	-0-	-535	-0-	1019	1	10226	2	N	-0-			-0-
11	11400	X	9961	-0-	-1439	-0-	876	1	9085	2	N	-0-			-0-
12	11873	X	11275	-0-	-598	-0-	1022	1	10253	2	N	-0-			-0-
01	11873	X	11578	-0-	-295	-0-	1063	1	10515	2	N	-0-			-0-
02	10724	X	10146	-0-	-578	-0-	963	1	9183	2	N	-0-			-0-
03	11284	X	NO RPT	-0-	-11284	-0-					N	NO RPT			-0-

WADDLE UNIT WELL #: 1H RRCID -> 252637 COMPL. DATE 07/02/2009 TOTAL DEPTH 8452 PERF. 9067 - 11785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.		8247	-0-	8247	15481	8247	2			N	-0-			-0-
11	T. A.		12309	-0-	12309	27790	12309	2			N	-0-			-0-
12	27957	X	167	-0-	-27790	-0-	167	2			N	-0-			-0-
01	7223	X	-0-	-0-	-7223	-0-					N	-0-			-0-
02	6524	X	4318	-0-	-2206	-0-	4318	2			N	-0-			-0-
03	7223	X	NO RPT	-0-	-7223	-0-					N	NO RPT			-0-

WARDLAY WELL #: 7H RRCID -> 252638 COMPL. DATE 05/24/2009 TOTAL DEPTH 8622 PERF. 8689 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	7822	X	7822	-0-	-0-	-0-	276	1	7546	2	N	-0-			-0-
11	6946	X	6946	-0-	-0-	-0-	250	1	6696	2	N	-0-			-0-
12	8184	X	8184	-0-	-0-	-0-	263	1	7921	2	N	-0-			-0-
01	7624	X	7624	-0-	-0-	-0-	247	1	7377	2	N	-0-			-0-
02	7079	X	7079	-0-	-0-	-0-	228	1	6851	2	N	-0-			-0-
03	2387	X	NO RPT	-0-	-2387	-0-					N	NO RPT			-0-

WARDLAY WELL #: 6H RRCID -> 252639 COMPL. DATE 05/23/2009 TOTAL DEPTH 8445 PERF. 8631 - 11170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	7163	X	7163	-0-	-0-	-0-	254	1	6909	2	N	-0-			-0-
11	7265	X	7265	-0-	-0-	-0-	262	1	7003	2	N	-0-			-0-
12	9455	X	8316	-0-	-1139	-0-	267	1	8049	2	N	-0-			-0-
01	9455	X	8737	-0-	-718	-0-	283	1	8454	2	N	-0-			-0-
02	8540	X	7798	-0-	-742	-0-	251	1	7547	2	N	-0-			-0-
03	8308	X	NO RPT	-0-	-8308	-0-					N	NO RPT			-0-

DUCKETT WELL #: 1H RRCID -> 252787 COMPL. DATE 05/27/2009 TOTAL DEPTH 7553 PERF. 8775 - 10601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	5114	X	5114	-0-	-0-	-0-	437	1	4677	2	N	-0-			-0-
11	4539	X	4539	-0-	-0-	-0-	411	1	4128	2	N	-0-			-0-
12	5270	X	4909	-0-	-361	-0-	441	1	4468	2	N	-0-			-0-
01	5115	X	4699	-0-	-416	-0-	431	1	4268	2	N	-0-			-0-
02	4620	X	4307	-0-	-313	-0-	412	1	3895	2	N	-0-			-0-
03	5115	X	4522	-0-	-593	-0-	451	1	4071	2	N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
CARTER TRUST UNIT WELL #: 7H RRCID -> 252873 COMPL. DATE 07/25/2009 TOTAL DEPTH 7337 PERF. 7698 - 10656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
11	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
12	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
01	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
02	168	N	151	-0-	-17	-0-	151	2			N	-0-					-0-
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

WEST GRANBURY UNIT WELL #: 1H RRCID -> 252961 COMPL. DATE 10/18/2008 TOTAL DEPTH 5523 PERF. 6359 - 9372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11160	X	2296	-0-	-8864	-0-	200	1	2096	2	N	-0-					175
11	10800	X	-0-	-0-	-10800	-0-					N	-0-					175
12	T. A.		5064	-0-	5064	5064	360	1	4704	2	N	-0-					175
01	T. A.		9027	-0-	9027	14091	454	1	8573	2	N	-0-					175
02	T. A.		6285	-0-	6285	20376	383	1	5902	2	N	-0-					175
*03	28190	X	7814	-0-	-20376	-0-	293	1	7521	2	N	-0-					175

SAM WILSON B UNIT WELL #: 8H RRCID -> 253030 COMPL. DATE 07/25/2009 TOTAL DEPTH 8271 PERF. 8566 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9672	X	8576	-0-	-1096	-0-	1421	1	7155	2	N	-0-					-0-
11	9360	X	7939	-0-	-1421	-0-	1102	1	6837	2	N	-0-					-0-
12	8835	X	8266	-0-	-569	-0-	1149	1	7117	2	N	-0-					-0-
01	8835	X	8014	-0-	-821	-0-	1209	1	6805	2	N	-0-					-0-
02	7756	X	6833	-0-	-923	-0-	1054	1	5779	2	N	-0-					-0-
03	8587	X	-0-	-0-	-8587	-0-					N	-0-					-0-

HAWKS WELL #: 1H RRCID -> 253090 COMPL. DATE 05/30/2008 TOTAL DEPTH 4682 PERF. 5102 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					32
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					32
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					32
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					32
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					32

QUAIL WELL #: 2H RRCID -> 253093 COMPL. DATE 08/06/2009 TOTAL DEPTH 5898 PERF. 5874 - 8225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6665	X	4312	-0-	-2353	-0-	485	1	3788	2	Y	35					74
							39	9									
11	6450	X	4620	-0-	-1830	-0-	551	1	4069	2	Y	-0-					74
12	5766	X	5766	-0-	-0-	-0-	594	1	5172	2	Y	-0-					74
01	5968	X	5968	-0-	-0-	-0-	618	1	5350	2	Y	-0-					74
02	5232	X	5232	-0-	-0-	-0-	598	1	4634	2	Y	-0-					74
03	4681	X	NO RPT	-0-	-4681	-0-					Y	NO RPT					74

CARTER TRUST UNIT WELL #: 6H RRCID -> 253133 COMPL. DATE 07/29/2009 TOTAL DEPTH 7230 PERF. 7304 - 11213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12871	X	12871	-0-	-0-	-0-	6584	1	6287	2	N	-0-					-0-
11	12759	X	12759	-0-	-0-	-0-	6563	1	6196	2	N	-0-					-0-
12	13142	X	13142	-0-	-0-	-0-	6831	1	6311	2	N	-0-					-0-
01	11519	X	11519	-0-	-0-	-0-	6172	1	5347	2	N	-0-					-0-
02	9280	X	9280	-0-	-0-	-0-	5038	1	4242	2	N	-0-					-0-
03	6231	X	NO RPT	-0-	-6231	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
CITY OF DENTON - AIRPORT WELL #: 11H RRCID -> 253135 COMPL. DATE 06/30/2009 TOTAL DEPTH 8661 PERF. 9000 - 11071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	17019	X	10141	-0-	-6878	-0-	919	1	9222	2	N	-0-			-0-
11	10590	X	10269	-0-	-321	-0-	903	1	9366	2	N	-0-			-0-
12	10602	X	10188	-0-	-414	-0-	923	1	9265	2	N	-0-			-0-
01	10540	X	9618	-0-	-922	-0-	883	1	8735	2	N	-0-			-0-
02	9576	X	8472	-0-	-1104	-0-	804	1	7668	2	N	-0-			-0-
03	10602	X	NO RPT	-0-	-10602	-0-					N	NO RPT			-0-

FM ACQUISITIONS WELL #: 1H RRCID -> 253183 COMPL. DATE 07/15/2009 TOTAL DEPTH 7194 PERF. 7487 - 8890

10	13578	X	5852	-0-	-7726	-0-	750	1	5102	2	N	-0-			-0-
11	11670	X	5825	-0-	-5845	-0-	731	1	5094	2	N	-0-			-0-
12	11470	X	6818	-0-	-4652	-0-	859	1	5959	2	N	-0-			-0-
01	12679	X	11929	-0-	-750	-0-	1491	1	10438	2	N	-0-			-0-
02	11169	X	11169	-0-	-0-	-0-	1385	1	9784	2	N	-0-			-0-
03	6820	X	NO RPT	-0-	-6820	-0-					N	NO RPT			-0-

CARTER TRUST UNIT WELL #: 4H RRCID -> 253185 COMPL. DATE 07/27/2009 TOTAL DEPTH 7278 PERF. 7274 - 10354

10	3100	X	2206	-0-	-894	-0-	2206	2			N	-0-			-0-
11	1866	X	1866	-0-	-0-	-0-	1866	2			N	-0-			-0-
12	1519	N	1162	-0-	-357	-0-	1162	2			N	-0-			-0-
01	1519	N	1011	-0-	-508	-0-	1011	2			N	-0-			-0-
02	1372	N	984	-0-	-388	-0-	984	2			N	-0-			-0-
03	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT			-0-

CARTER TRUST UNIT WELL #: 5H RRCID -> 253187 COMPL. DATE 07/07/2009 TOTAL DEPTH 7322 PERF. 9986 - 10180

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CARTER TRUST UNIT WELL #: 8H RRCID -> 253191 COMPL. DATE 07/27/2009 TOTAL DEPTH 7352 PERF. 8255 - 10403

10	11377	X	7846	-0-	-3531	-0-	7846	2			N	-0-			-0-
11	11340	X	5534	-0-	-5806	-0-	5534	2			N	-0-			-0-
12	11718	X	6673	-0-	-5045	-0-	6673	2			N	-0-			-0-
01	11377	X	5082	-0-	-6295	-0-	5082	2			N	-0-			-0-
02	10220	X	4615	-0-	-5605	-0-	4615	2			N	-0-			-0-
03	7843	X	NO RPT	-0-	-7843	-0-					N	NO RPT			-0-

VINEWOOD WELL #: 3H RRCID -> 253192 COMPL. DATE 08/26/2009 TOTAL DEPTH 7335 PERF. 7667 - 9471

10	12679	X	11052	-0-	-1627	-0-	2	1	11050	2	N	-0-			-0-
11	11940	X	10652	-0-	-1288	-0-	14	1	10638	2	N	-0-			-0-
12	11594	X	11212	-0-	-382	-0-	343	1	10869	2	N	-0-			-0-
01	11838	X	11838	-0-	-0-	-0-	166	1	11672	2	N	-0-			-0-
02	10136	X	10047	-0-	-89	-0-	11	1	10036	2	N	-0-			-0-
03	11222	X	10846	-0-	-376	-0-	1	1	10845	2	N	-0-			-0-

VINEWOOD WELL #: 2H RRCID -> 253194 COMPL. DATE 08/26/2009 TOTAL DEPTH 7303 PERF. 7645 - 9389

10	9548	X	6999	-0-	-2549	-0-	2	1	6997	2	N	-0-			-0-
11	8310	X	6969	-0-	-1341	-0-	14	1	6955	2	N	-0-			-0-
12	8618	X	8618	-0-	-0-	-0-	343	1	8275	2	N	-0-			-0-
01	8306	X	8306	-0-	-0-	-0-	166	1	8140	2	N	-0-			-0-
02	7720	X	7720	-0-	-0-	-0-	11	1	7709	2	N	-0-			-0-
*03	9306	X	9306	-0-	-0-	-0-	1	1	9305	2	N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

COMANCHE TRAILS WELL #: 4H RRCID -> 253215 COMPL. DATE 04/01/2009 TOTAL DEPTH 5017 PERF. 5555 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	3269	-0-	-389	-0-	684	1	2585	2	N	-0-					83
11	3308	X	3308	-0-	-0-	-0-	640	1	2666	2	N	2					85
							2	9									
12	3441	X	3115	-0-	-326	-0-	689	1	2426	2	N	-0-					85
01	3441	X	2687	-0-	-754	-0-	691	1	1996	2	N	-0-					85
02	3108	X	1075	-0-	-2033	-0-	449	1	624	2	N	2					87
							2	9									
*03	3410	X	1529	-0-	-1881	-0-	536	1	987	2	N	5					92
							6	9									

QUAIL WELL #: 1H RRCID -> 253232 COMPL. DATE 08/07/2009 TOTAL DEPTH 5932 PERF. 5914 - 7840

10	6138	X	5745	-0-	-393	-0-	648	1	5058	2	Y	35					74
							39	9									
11	5940	X	4568	-0-	-1372	-0-	545	1	4023	2	Y	-0-					74
12	5611	X	5224	-0-	-387	-0-	538	1	4686	2	Y	-0-					74
01	5611	X	4969	-0-	-642	-0-	515	1	4454	2	Y	-0-					74
02	5068	X	3723	-0-	-1345	-0-	425	1	3298	2	Y	-0-					74
03	5611	X	NO RPT	-0-	-5611	-0-					Y	NO RPT					74

DAVY UNIT WELL #: 2H RRCID -> 253388 COMPL. DATE 03/13/2009 TOTAL DEPTH 6090 PERF. 6414 - 8465

10	T. A.		8935	-0-	8935	10392	8914	2	21	9	Y	19					75
11	T. A.		5301	-0-	5301	15693	5301	2			Y	-0-					75
12	22067	X	6374	-0-	-15693	-0-	6374	2			Y	-0-					75
01	8928	X	3463	-0-	-5465	-0-	3463	2			Y	-0-					75
02	8064	X	-0-	-0-	-8064	-0-					Y	-0-					75
03	8928	X	NO RPT	-0-	-8928	-0-					Y	NO RPT					75

BRANCH FARMS "A" WELL #: 1H RRCID -> 253558 COMPL. DATE 11/11/2007 TOTAL DEPTH 5075 PERF. 5489 - 9487

10	4240	X	4240	-0-	-0-	-0-	238	1	4000	2	Y	2					80
							2	9									
11	3249	X	3249	-0-	-0-	-0-	204	1	3045	2	Y	-0-					80
12	2232	X	545	-0-	-1687	-0-	34	1	509	2	Y	2					82
							2	9									
01	4247	X	293	-0-	-3954	-0-	19	1	274	2	Y	-0-					82
02	3836	X	311	-0-	-3525	-0-	22	1	289	2	Y	-0-					82
03	4247	X	553	-0-	-3694	-0-	37	1	516	2	Y	-0-					82

BIG L RANCH WELL #: 5H RRCID -> 253559 COMPL. DATE 04/08/2008 TOTAL DEPTH 5049 PERF. 7835 - 8573

10	2294	X	1954	-0-	-340	-0-	307	1	1647	2	Y	-0-					15
11	2100	X	1756	-0-	-344	-0-	286	1	1468	2	Y	2					17
							2	9									
12	2139	X	2038	-0-	-101	-0-	339	1	1699	2	Y	-0-					17
01	2139	X	1207	-0-	-932	-0-	247	1	960	2	Y	-0-					17
02	1764	X	1347	-0-	-417	-0-	252	1	1095	2	Y	-0-					17
03	2046	X	1477	-0-	-569	-0-	266	1	1208	2	Y	3					20
							3	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
RICHARD BYRD WELL #: 1H RRCID -> 253567 COMPL. DATE 08/04/2007 TOTAL DEPTH 5171 PERF. 5522 - 9119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	1871	-0-	-1012	-0-	561	1	1309	2	N	1	110	1			19
							1	9									
11	2790	X	2197	-0-	-593	-0-	537	1	1660	2	N	-0-					19
12	2883	X	2537	-0-	-346	-0-	344	1	2193	2	N	-0-					19
01	2883	X	2454	-0-	-429	-0-	417	1	2036	2	N	1					20
							1	9									
02	2765	X	2765	-0-	-0-	-0-	377	1	2377	2	N	10					30
							11	9									
*03	2799	X	2799	-0-	-0-	-0-	397	1	2380	2	N	20					50
							22	9									

WILLINGHAM C WELL #: 1H RRCID -> 253647 COMPL. DATE 01/22/2009 TOTAL DEPTH 4820 PERF. 5406 - 10146

10	31	N	-0-	-0-	-31	-0-					N	-0-					63
11	0	N	-0-	-0-	-0-	-0-					N	-0-					63
12	0	N	-0-	-0-	-0-	-0-					N	-0-					63
01	0	N	-0-	-0-	-0-	-0-					N	-0-					63
02	0	N	-0-	-0-	-0-	-0-					N	-0-					63
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					63

SAM WILSON B UNIT WELL #: 9H RRCID -> 253651 COMPL. DATE 07/25/2009 TOTAL DEPTH 8254 PERF. 9018 - 11033

10	8804	X	7718	-0-	-1086	-0-	1279	1	6439	2	N	-0-					-0-
11	8520	X	7265	-0-	-1255	-0-	1008	1	6257	2	N	-0-					-0-
12	8556	X	7436	-0-	-1120	-0-	1033	1	6403	2	N	-0-					-0-
01	8556	X	7285	-0-	-1271	-0-	1099	1	6186	2	N	-0-					-0-
02	7448	X	6272	-0-	-1176	-0-	968	1	5304	2	N	-0-					-0-
*03	7988	X	7988	-0-	-0-	-0-	1573	1	6415	2	N	-0-					-0-

TAPP 'N GAS UNIT WELL #: 2H RRCID -> 253658 COMPL. DATE 11/09/2009 TOTAL DEPTH 6532 PERF. 7197 - 8304

10	8525	X	7758	-0-	-767	-0-	288	1	7470	2	N	-0-					-0-
11	8250	X	7986	-0-	-264	-0-	305	1	7681	2	N	-0-					-0-
12	8633	X	8633	-0-	-0-	-0-	342	1	8291	2	N	-0-					-0-
01	8167	X	8167	-0-	-0-	-0-	330	1	7837	2	N	-0-					-0-
02	7234	X	7234	-0-	-0-	-0-	283	1	6951	2	N	-0-					-0-
03	7967	X	7716	-0-	-251	-0-	298	1	7418	2	N	-0-					-0-

TAPP 'N GAS UNIT WELL #: 3H RRCID -> 253659 COMPL. DATE 11/10/2009 TOTAL DEPTH 6507 PERF. 6929 - 8796

10	15872	X	14952	-0-	-920	-0-	555	1	14397	2	N	-0-					-0-
11	15360	X	14506	-0-	-854	-0-	555	1	13951	2	N	-0-					-0-
12	14841	X	14841	-0-	-0-	-0-	588	1	14253	2	N	-0-					-0-
01	14888	X	14888	-0-	-0-	-0-	601	1	14287	2	N	-0-					-0-
02	13356	X	13221	-0-	-135	-0-	518	1	12703	2	N	-0-					-0-
03	14787	X	14346	-0-	-441	-0-	554	1	13792	2	N	-0-					-0-

SEGERSTROM UNIT WELL #: 6H RRCID -> 253676 COMPL. DATE 09/22/2009 TOTAL DEPTH 7893 PERF. 8314 - 10100

10	6293	X	5381	-0-	-912	-0-	5381	2			N	-0-					-0-
11	6090	X	5259	-0-	-831	-0-	5259	2			N	-0-					-0-
12	7099	X	5876	-0-	-1223	-0-	5876	2			N	-0-					-0-
01	7037	X	6911	-0-	-126	-0-	6911	2			N	-0-					-0-
02	6356	X	6046	-0-	-310	-0-	6046	2			N	-0-					-0-
03	5890	X	NO RPT	-0-	-5890	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

SEGERSTROM UNIT WELL #: 5H RRCID -> 253677 COMPL. DATE 09/20/2009 TOTAL DEPTH 7977 PERF. 8104 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9951	X	8971	-0-	-980	-0-	8971	2			N	-0-					-0-
11	9630	X	9034	-0-	-596	-0-	9034	2			N	-0-					-0-
12	9951	X	8434	-0-	-1517	-0-	8434	2			N	-0-					-0-
01	9362	X	7551	-0-	-1811	-0-	7551	2			N	-0-					-0-
02	8428	X	6711	-0-	-1717	-0-	6711	2			N	-0-					-0-
03	9331	X	NO RPT	-0-	-9331	-0-					N	NO RPT					-0-

SAM WILSON A UNIT WELL #: 12H RRCID -> 253678 COMPL. DATE 08/26/2009 TOTAL DEPTH 8269 PERF. 8703 - 11269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9765	X	9132	-0-	-633	-0-	1513	1	7619	2	N	-0-					-0-
11	10260	X	6991	-0-	-3269	-0-	970	1	6021	2	N	-0-					-0-
12	10602	X	1512	-0-	-9090	-0-	210	1	1302	2	N	-0-					-0-
01	10602	X	5054	-0-	-5548	-0-	763	1	4291	2	N	-0-					-0-
02	8568	X	7603	-0-	-965	-0-	1173	1	6430	2	N	-0-					-0-
*03	10070	X	10070	-0-	-0-	-0-	1983	1	8087	2	N	-0-					-0-

SAM WILSON A UNIT WELL #: 10H RRCID -> 253679 COMPL. DATE 08/24/2009 TOTAL DEPTH 8309 PERF. 8631 - 10757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12555	X	10540	-0-	-2015	-0-	1746	1	8794	2	N	-0-					-0-
11	11520	X	9823	-0-	-1697	-0-	1363	1	8460	2	N	-0-					-0-
12	11531	X	11531	-0-	-0-	-0-	1602	1	9929	2	N	-0-					-0-
01	11222	X	9992	-0-	-1230	-0-	1508	1	8484	2	N	-0-					-0-
02	9912	X	6083	-0-	-3829	-0-	938	1	5145	2	N	-0-					-0-
03	11222	X	5180	-0-	-6042	-0-	1020	1	4160	2	N	-0-					-0-

BUTLER UNIT WELL #: 1H RRCID -> 253732 COMPL. DATE 08/14/2009 TOTAL DEPTH 5852 PERF. 6253 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4681	X	4015	-0-	-666	-0-	566	1	3449	2	N	-0-					151
11	4530	X	3725	-0-	-805	-0-	548	1	3177	2	N	-0-					151
12	4810	X	4810	-0-	-0-	-0-	566	1	4244	2	N	-0-					151
01	4208	X	4208	-0-	-0-	-0-	566	1	3642	2	N	-0-					151
02	3640	X	3571	-0-	-69	-0-	512	1	3059	2	N	-0-					151
03	4805	X	NO RPT	-0-	-4805	-0-					N	NO RPT					151

CHILDERS A WELL #: 1H RRCID -> 253759 COMPL. DATE 09/15/2009 TOTAL DEPTH 8068 PERF. 8708 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7657	X	7507	-0-	-150	-0-	435	1	7019	2	Y	48	132	1			107
							53	9									
11	7595	X	7595	-0-	-0-	-0-	449	1	7050	2	Y	87					194
							96	9									
12	8056	X	8056	-0-	-0-	-0-	452	1	7494	2	Y	100	109	1			185
							110	9									
01	9008	X	9008	-0-	-0-	-0-	444	1	8468	2	Y	87	130	1			142
							96	9									
02	7084	X	6269	-0-	-815	-0-	385	1	5795	2	Y	81	120	1			103
							89	9									
03	8060	X	5921	-0-	-2139	-0-	447	1	5390	2	Y	76	99	1			80
							84	9									

TEAL UNIT WELL #: 1H RRCID -> 253779 COMPL. DATE 04/24/2009 TOTAL DEPTH 5866 PERF. 5820 - 5929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5394	X	4333	-0-	-1061	-0-	566	1	3767	2	N	-0-					204
11	5220	X	4360	-0-	-860	-0-	548	1	3812	2	N	-0-					204
12	5394	X	2497	-0-	-2897	-0-	566	1	1931	2	N	-0-					204
01	5074	X	5074	-0-	-0-	-0-	566	1	4508	2	N	-0-					204
02	4452	X	3122	-0-	-1330	-0-	512	1	2611	2	N	-0-					204
03	4495	X	NO RPT	-0-	-4495	-0-					N	NO RPT					204

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
HAWKS WELL #: 4H RRCID -> 253791 COMPL. DATE 01/16/2009 TOTAL DEPTH 4650 PERF. 5133 - 10103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5071	X	5071	-0-	-0-	-0-	805	1	4260	2	N	5					40
							6	9									
11	4699	X	4699	-0-	-0-	-0-	805	1	3894	2	N	-0-					40
12	4649	X	4649	-0-	-0-	-0-	586	1	4055	2	N	7					47
							8	9									
01	5084	X	4377	-0-	-707	-0-	679	1	3698	2	N	-0-					47
02	4592	X	4486	-0-	-106	-0-	732	1	3751	2	N	3					50
							3	9									
*03	5169	X	5169	-0-	-0-	-0-	872	1	4297	2	N	-0-					50

BRANSOM WELL #: 5H RRCID -> 253845 COMPL. DATE 09/30/2009 TOTAL DEPTH 7468 PERF. 7936 - 10857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	X	5	-0-	-708	-0-	1	1	4	2	N	-0-					-0-
11	690	X	-0-	-0-	-690	-0-					N	-0-					-0-
12	1767	X	-0-	-0-	-1767	-0-					N	-0-					-0-
01	1767	X	-0-	-0-	-1767	-0-					N	-0-					-0-
02	1596	X	-0-	-0-	-1596	-0-					N	-0-					-0-
03	5	X	-0-	-0-	-5	-0-					N	-0-					-0-

BRANSOM WELL #: 4H RRCID -> 253848 COMPL. DATE 10/04/2009 TOTAL DEPTH 7484 PERF. 7714 - 10505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7006	X	5526	-0-	-1480	-0-	365	1	5161	2	N	-0-					-0-
11	6780	X	5133	-0-	-1647	-0-	401	1	4732	2	N	-0-					-0-
12	6541	X	5114	-0-	-1427	-0-	410	1	4704	2	N	-0-					-0-
01	6541	X	4002	-0-	-2539	-0-	297	1	3705	2	N	-0-					-0-
02	5908	X	4152	-0-	-1756	-0-	319	1	3833	2	N	-0-					-0-
03	5518	X	5264	-0-	-254	-0-	450	1	4814	2	N	-0-					-0-

BRANSOM WELL #: 3H RRCID -> 253849 COMPL. DATE 09/29/2009 TOTAL DEPTH 7452 PERF. 7774 - 10243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8153	X	6895	-0-	-1258	-0-	455	1	6440	2	N	-0-					-0-
11	7890	X	6915	-0-	-975	-0-	541	1	6374	2	N	-0-					-0-
12	7378	X	7235	-0-	-143	-0-	580	1	6655	2	N	-0-					-0-
01	7161	X	7027	-0-	-134	-0-	522	1	6505	2	N	-0-					-0-
02	6468	X	6353	-0-	-115	-0-	487	1	5866	2	N	-0-					-0-
03	7223	X	6734	-0-	-489	-0-	576	1	6158	2	N	-0-					-0-

SAM WILSON A UNIT WELL #: 13H RRCID -> 253850 COMPL. DATE 08/29/2009 TOTAL DEPTH 8325 PERF. 8874 - 12195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	2698	-0-	-805	-0-	447	1	2251	2	N	-0-					-0-
11	2820	X	2529	-0-	-291	-0-	351	1	2178	2	N	-0-					-0-
12	2914	X	2253	-0-	-661	-0-	313	1	1940	2	N	-0-					-0-
01	2914	X	2370	-0-	-544	-0-	356	1	2005	2	N	8	4	1	4	8	-0-
							9	9									
02	2576	X	2257	-0-	-319	-0-	348	1	1909	2	N	-0-					-0-
03	2697	X	2367	-0-	-330	-0-	466	1	1901	2	N	-0-					-0-

SEGERSTROM UNIT WELL #: 4H RRCID -> 253853 COMPL. DATE 10/02/2009 TOTAL DEPTH 8051 PERF. 8184 - 9935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8370	X	8364	-0-	-6	-0-	8364	2			N	-0-					-0-
11	8100	X	7843	-0-	-257	-0-	7843	2			N	-0-					-0-
12	9114	X	8615	-0-	-499	-0-	8615	2			N	-0-					-0-
01	8993	X	8993	-0-	-0-	-0-	8993	2			N	-0-					-0-
02	7881	X	7881	-0-	-0-	-0-	7881	2			N	-0-					-0-
03	8618	X	NO RPT	-0-	-8618	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
SAM WILSON C UNIT WELL #: 11H RRCID -> 253966 COMPL. DATE 09/10/2009 TOTAL DEPTH 8307 PERF. 8748 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11501	X	9912	-0-	-1589	-0-	1642	1	8270	2	N	-0-					-0-
11	11130	X	8456	-0-	-2674	-0-	1173	1	7283	2	N	-0-					-0-
12	11470	X	9491	-0-	-1979	-0-	1319	1	8172	2	N	-0-					-0-
01	11284	X	9774	-0-	-1510	-0-	1475	1	8299	2	N	-0-					-0-
02	9408	X	7220	-0-	-2188	-0-	1114	1	6106	2	N	-0-					-0-
03	9920	X	3108	-0-	-6812	-0-	612	1	2496	2	N	-0-					-0-

COURTNEY WELL #: 2H RRCID -> 253972 COMPL. DATE 10/21/2009 TOTAL DEPTH 7262 PERF. 9595 - 11996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	3635	-0-	-147	-0-	1285	1	2350	2	N	-0-					-0-
11	3840	X	3570	-0-	-270	-0-	1192	1	2378	2	N	-0-					-0-
12	3968	X	3788	-0-	-180	-0-	1225	1	2563	2	N	-0-					-0-
01	3968	X	3692	-0-	-276	-0-	1206	1	2486	2	N	-0-					-0-
02	3332	X	3234	-0-	-98	-0-	1052	1	2182	2	N	-0-					-0-
03	3782	X	3353	-0-	-429	-0-	1172	1	2181	2	N	-0-					-0-

COURTNEY WELL #: 3H RRCID -> 254066 COMPL. DATE 10/21/2009 TOTAL DEPTH 7297 PERF. 9307 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2000	X	2000	-0-	-0-	-0-	707	1	1293	2	N	-0-					-0-
11	2085	X	2085	-0-	-0-	-0-	696	1	1389	2	N	-0-					-0-
12	2089	X	2089	-0-	-0-	-0-	676	1	1413	2	N	-0-					-0-
01	2228	X	2228	-0-	-0-	-0-	728	1	1500	2	N	-0-					-0-
02	1960	X	1900	-0-	-60	-0-	618	1	1282	2	N	-0-					-0-
03	2170	X	2138	-0-	-32	-0-	747	1	1391	2	N	-0-					-0-

WALKER-MORRIS UNIT WELL #: 1H RRCID -> 254098 COMPL. DATE 10/03/2009 TOTAL DEPTH 8408 PERF. 8682 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	X	-0-	-0-	-1147	-0-					N	-0-					-0-
11	60	X	-0-	-0-	-60	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BRANSOM WELL #: 2H RRCID -> 254159 COMPL. DATE 09/29/2009 TOTAL DEPTH 7494 PERF. 7942 - 10342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8060	X	6046	-0-	-2014	-0-	399	1	5647	2	N	-0-					-0-
11	7800	X	5918	-0-	-1882	-0-	463	1	5455	2	N	-0-					-0-
12	7750	X	6394	-0-	-1356	-0-	512	1	5882	2	N	-0-					-0-
01	7688	X	5724	-0-	-1964	-0-	425	1	5299	2	N	-0-					-0-
02	6580	X	5406	-0-	-1174	-0-	415	1	4991	2	N	-0-					-0-
03	6386	X	5635	-0-	-751	-0-	482	1	5153	2	N	-0-					-0-

BRANCH FARMS WELL #: 2H RRCID -> 254310 COMPL. DATE 11/21/2007 TOTAL DEPTH 5195 PERF. 5310 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9610	X	8479	-0-	-1131	-0-	760	1	7719	2	Y	-0-					36
11	8797	X	8797	-0-	-0-	-0-	895	1	7902	2	Y	-0-					36
12	9435	X	9435	-0-	-0-	-0-	953	1	8476	2	Y	5					41
							6	9									
01	8215	X	7281	-0-	-934	-0-	771	1	6504	2	Y	5					46
							6	9									
02	7420	X	6229	-0-	-1191	-0-	728	1	5501	2	Y	-0-					46
03	8215	X	7350	-0-	-865	-0-	798	1	6552	2	Y	-0-					46

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

GREEN UNIT WELL #: 2H RRCID -> 254327 COMPL. DATE 04/14/2012 TOTAL DEPTH 6101 PERF. 6135 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5611	X	4367	-0-	-1244	-0-	141	1	4226	2	Y	-0-					59
11	6180	X	5200	-0-	-980	-0-	171	1	5029	2	Y	-0-					59
12	6603	X	5172	-0-	-1431	-0-	174	1	4998	2	Y	-0-					59
01	6603	X	5109	-0-	-1494	-0-	177	1	4932	2	Y	-0-					59
02	5964	X	4302	-0-	-1662	-0-	160	1	4143	2	Y	-0-					59
03	5363	X	NO RPT	-0-	-5363	-0-					Y	NO RPT					59

HOWARD UNIT WELL #: 1H RRCID -> 254338 COMPL. DATE 10/22/2009 TOTAL DEPTH 6018 PERF. 6183 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14602	X	14602	-0-	-0-	-0-	14574	2	28	9	N	25					53
11	13812	X	13812	-0-	-0-	-0-	13739	2	73	9	N	66	91	1			28
12	15810	X	14007	-0-	-1803	-0-	13970	2	37	9	N	34					62
01	15376	X	13842	-0-	-1534	-0-	13805	2	37	9	N	34					62
02	13888	X	12432	-0-	-1456	-0-	12395	2	37	9	N	34					62
03	14601	X	NO RPT	-0-	-14601	-0-					N	NO RPT					62

BRUNER-LARAMORE UNIT WELL #: 2H RRCID -> 254383 COMPL. DATE 12/05/2009 TOTAL DEPTH 8365 PERF. 9334 - 11835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13144	X	11140	-0-	-2004	-0-	837	1	10303	2	N	-0-					-0-
11	12720	X	10054	-0-	-2666	-0-	572	1	9482	2	N	-0-					-0-
12	10819	X	10069	-0-	-750	-0-	374	1	9695	2	N	-0-					-0-
01	10819	X	9947	-0-	-872	-0-	399	1	9548	2	N	-0-					-0-
02	9772	X	9008	-0-	-764	-0-	391	1	8617	2	N	-0-					-0-
03	10819	X	NO RPT	-0-	-10819	-0-					N	NO RPT					-0-

CHILDERS WELL #: A 3H RRCID -> 254498 COMPL. DATE 09/06/2009 TOTAL DEPTH 8047 PERF.10352 - 13003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8990	X	8678	-0-	-312	-0-	435	1	8235	2	Y	7	18	1			17
							8	9									
11	8430	X	8327	-0-	-103	-0-	449	1	7865	2	Y	12					29
							13	9									
12	8711	X	8119	-0-	-592	-0-	452	1	7650	2	Y	15	16	1			28
							17	9									
01	8711	X	7094	-0-	-1617	-0-	444	1	6637	2	Y	12	19	1			21
							13	9									
02	7840	X	5825	-0-	-2015	-0-	385	1	5428	2	Y	11	18	1			14
							12	9									
*03	8727	X	8727	-0-	-0-	-0-	447	1	8268	2	Y	11	14	1			11
							12	9									

CHILDERS WELL #: A 2H RRCID -> 254504 COMPL. DATE 09/08/2009 TOTAL DEPTH 8068 PERF.11427 - 13171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3332	X	744	-0-	-2588	-0-	435	1	305	2	Y	4	10	1			10
							4	9									
11	742	N	742	-0-	-0-	-0-	449	1	276	2	Y	15					25
							17	9									
12	730	N	730	-0-	-0-	-0-	452	1	275	2	Y	3	17	1			11
							3	9									
01	665	N	665	-0-	-0-	-0-	444	1	210	2	Y	10	7	1			14
							11	9									
02	566	N	566	-0-	-0-	-0-	385	1	162	2	Y	17	14	1			17
							19	9									
*03	666	N	666	-0-	-0-	-0-	447	1	184	2	Y	32	27	1			22
							35	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

GREEN UNIT WELL #: 1H RRCID -> 254731 COMPL. DATE 10/28/2009 TOTAL DEPTH 6140 PERF. 6729 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14427	X	14427	-0-	-0-	-0-	464	1	13917	2	Y	42	98	1			41
							46	9									
11	13500	X	13066	-0-	-434	-0-	428	1	12572	2	Y	60					101
							66	9									
12	16182	X	13255	-0-	-2927	-0-	442	1	12713	2	Y	91	98	1			94
							100	9									
01	16182	X	12162	-0-	-4020	-0-	418	1	11645	2	Y	91	98	1			94
							100	9									
02	14616	X	12816	-0-	-1800	-0-	472	1	12244	2	Y	91	98	1			94
							100	9									
03	14415	X	NO RPT	-0-	-14415	-0-					Y	NO RPT					94

KRING UNIT WELL #: 3H RRCID -> 254972 COMPL. DATE 10/25/2009 TOTAL DEPTH 6024 PERF. 6669 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11571	X	11571	-0-	-0-	-0-	11472	2	99	9	N	90					140
11	10784	X	10784	-0-	-0-	-0-	10777	2	7	9	N	6	101	1			45
12	11031	X	11031	-0-	-0-	-0-	10926	2	105	9	N	95					140
01	11563	X	10663	-0-	-900	-0-	10558	2	105	9	N	95					140
02	10444	X	8229	-0-	-2215	-0-	8124	2	105	9	N	95					140
03	11563	X	NO RPT	-0-	-11563	-0-					N	NO RPT					140

DR. BOB SMITH A WELL #: 2H RRCID -> 255315 COMPL. DATE 08/27/2010 TOTAL DEPTH 8255 PERF. 9445 - 11182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18600	X	13193	-0-	-5407	-0-	669	1	12524	2	N	-0-					-0-
11	18000	X	12805	-0-	-5195	-0-	706	1	12099	2	N	-0-					-0-
12	18600	X	12788	-0-	-5812	-0-	713	1	12075	2	N	-0-					-0-
01	16771	X	15540	-0-	-1231	-0-	873	1	14667	2	N	-0-					-0-
02	14644	X	12265	-0-	-2379	-0-	796	1	11469	2	N	-0-					-0-
*03	13374	X	13374	-0-	-0-	-0-	658	1	12716	2	N	-0-					-0-

DR. BOB SMITH A WELL #: 3H RRCID -> 255316 COMPL. DATE 10/29/2010 TOTAL DEPTH 8294 PERF. 8457 - 11245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14756	X	13666	-0-	-1090	-0-	693	1	12973	2	N	-0-					-0-
11	14280	X	10829	-0-	-3451	-0-	597	1	10232	2	N	-0-					-0-
12	14756	X	12239	-0-	-2517	-0-	682	1	11557	2	N	-0-					-0-
01	14043	X	13587	-0-	-456	-0-	763	1	12824	2	N	-0-					-0-
02	12684	X	11802	-0-	-882	-0-	766	1	11036	2	N	-0-					-0-
03	13671	X	13068	-0-	-603	-0-	643	1	12425	2	N	-0-					-0-

DR BOB SMITH A WELL #: 1H RRCID -> 255373 COMPL. DATE 10/29/2010 TOTAL DEPTH 8323 PERF. 8453 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19561	X	18167	-0-	-1394	-0-	921	1	17246	2	N	-0-					-0-
11	18930	X	18390	-0-	-540	-0-	898	1	17492	2	N	-0-					-0-
12	17887	X	15999	-0-	-1888	-0-	892	1	15107	2	N	-0-					-0-
01	18166	X	12283	-0-	-5883	-0-	690	1	11593	2	N	-0-					-0-
02	16660	X	11644	-0-	-5016	-0-	755	1	10889	2	N	-0-					-0-
03	18445	X	15452	-0-	-2993	-0-	761	1	14691	2	N	-0-					-0-

MERRITT UNIT WELL #: 1H RRCID -> 255603 COMPL. DATE 01/12/2010 TOTAL DEPTH 5854 PERF. 6781 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24087	X	21751	-0-	-2336	-0-	21690	2	61	9	N	55					276
11	22710	X	21144	-0-	-1566	-0-	21006	2	138	9	N	125	200	1			201
12	22878	X	21579	-0-	-1299	-0-	21536	2	43	9	N	39					240
01	22816	X	21445	-0-	-1371	-0-	21402	2	43	9	N	39					240
02	20608	X	19472	-0-	-1136	-0-	19429	2	43	9	N	39					240
03	21855	X	NO RPT	-0-	-21855	-0-					N	NO RPT					240

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

HENSON UNIT WELL #: 1H RRCID -> 255683 COMPL. DATE 09/01/2008 TOTAL DEPTH 5984 PERF. 6944 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6262	X	1563	-0-	-4699	-0-	201	1	1350	2	N	11	110	1			38
							12	9									
11	6060	X	4464	-0-	-1596	-0-	453	1	3994	2	N	15					53
							17	9									
12	6403	X	6403	-0-	-0-	-0-	663	1	5740	2	N	-0-					53
01	3441	X	2120	-0-	-1321	-0-	297	1	1823	2	N	-0-					53
02	3388	X	2631	-0-	-757	-0-	356	1	2275	2	N	-0-					53
03	3751	X	NO RPT	-0-	-3751	-0-					N	NO RPT					53

BALES-GRIFFIN UNIT WELL #: 2H RRCID -> 255728 COMPL. DATE 01/18/2010 TOTAL DEPTH 6738 PERF. 7038 - 9389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22444	X	18040	-0-	-4404	-0-	834	1	17206	2	N	-0-					-0-
11	21390	X	18468	-0-	-2922	-0-	804	1	17664	2	N	-0-					-0-
12	20832	X	18770	-0-	-2062	-0-	845	1	17925	2	N	-0-					-0-
01	20832	X	18607	-0-	-2225	-0-	836	1	17771	2	N	-0-					-0-
02	18200	X	16784	-0-	-1416	-0-	763	1	16021	2	N	-0-					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARR B WELL #: 6H RRCID -> 255851 COMPL. DATE 01/22/2010 TOTAL DEPTH 7394 PERF. 8019 - 11075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8631	X	8631	-0-	-0-	-0-	1209	1	7422	2	N	-0-					-0-
11	8250	X	7929	-0-	-321	-0-	1315	1	6614	2	N	-0-					-0-
12	9836	X	9836	-0-	-0-	-0-	1770	1	8066	2	N	-0-					-0-
01	9053	X	9053	-0-	-0-	-0-	1751	1	7302	2	N	-0-					-0-
02	7784	X	7277	-0-	-507	-0-	1419	1	5858	2	N	-0-					-0-
03	9827	X	7877	-0-	-1950	-0-	1855	1	6022	2	N	-0-					-0-

PARR B WELL #: 2H RRCID -> 255895 COMPL. DATE 01/05/2010 TOTAL DEPTH 7393 PERF. 8316 - 10408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5828	X	4471	-0-	-1357	-0-	626	1	3845	2	N	-0-					-0-
11	4950	X	2769	-0-	-2181	-0-	459	1	2310	2	N	-0-					-0-
12	4371	X	-0-	-0-	-4371	-0-					N	-0-					-0-
01	4464	X	-0-	-0-	-4464	-0-					N	-0-					-0-
02	4032	X	89	-0-	-3943	-0-	17	1	72	2	N	-0-					-0-
03	4464	X	2	-0-	-4462	-0-	1	1	1	2	N	-0-					-0-

PARR B WELL #: 3H RRCID -> 255900 COMPL. DATE 01/22/2010 TOTAL DEPTH 7366 PERF. 8334 - 10714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	X	675	-0-	-1309	-0-	95	1	580	2	N	-0-					-0-
11	960	X	713	-0-	-247	-0-	118	1	595	2	N	-0-					-0-
12	930	X	843	-0-	-87	-0-	152	1	691	2	N	-0-					-0-
01	1008	X	1008	-0-	-0-	-0-	195	1	813	2	N	-0-					-0-
02	737	X	737	-0-	-0-	-0-	144	1	593	2	N	-0-					-0-
03	837	X	-0-	-0-	-837	-0-					N	-0-					-0-

PARR B WELL #: 5H RRCID -> 256046 COMPL. DATE 01/05/2010 TOTAL DEPTH 7368 PERF. 9934 - 10152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

FOREST RIDGE WELL #: 3H RRCID -> 256105 COMPL. DATE 01/21/2010 TOTAL DEPTH 7434 PERF. 7815 - 9847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6603	X	6093	-0-	-510	-0-	402	1	5691	2	N	-0-					-0-
11	6390	X	5735	-0-	-655	-0-	448	1	5287	2	N	-0-					-0-
12	7316	X	3853	-0-	-3463	-0-	309	1	3544	2	N	-0-					-0-
01	7316	X	3893	-0-	-3423	-0-	289	1	3604	2	N	-0-					-0-
02	6160	X	5043	-0-	-1117	-0-	387	1	4656	2	N	-0-					-0-
03	6107	X	4802	-0-	-1305	-0-	411	1	4391	2	N	-0-					-0-

FOREST RIDGE WELL #: 4H RRCID -> 256130 COMPL. DATE 01/21/2010 TOTAL DEPTH 7432 PERF. 7884 - 9619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6448	X	6299	-0-	-149	-0-	416	1	5883	2	N	-0-					-0-
11	6658	X	6658	-0-	-0-	-0-	520	1	6138	2	N	-0-					-0-
12	6836	X	6836	-0-	-0-	-0-	548	1	6288	2	N	-0-					-0-
01	6386	X	6108	-0-	-278	-0-	454	1	5654	2	N	-0-					-0-
02	5880	X	5373	-0-	-507	-0-	412	1	4961	2	N	-0-					-0-
03	6510	X	5824	-0-	-686	-0-	498	1	5326	2	N	-0-					-0-

HERPEL WELL #: 1H RRCID -> 256147 COMPL. DATE 10/13/2009 TOTAL DEPTH 5030 PERF. 5602 - 9967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6169	X	6153	-0-	-16	-0-	1137	1	5016	2	N	-0-					40
11	5940	X	5400	-0-	-540	-0-	1132	1	4268	2	N	-0-					40
12	6076	X	4949	-0-	-1127	-0-	1134	1	3804	2	N	10					50
							11	9									
01	6138	X	4844	-0-	-1294	-0-	1183	1	3652	2	N	8					58
							9	9									
02	5544	X	5490	-0-	-54	-0-	1085	1	4359	2	N	42					100
							46	9									
*03	6138	X	5535	-0-	-603	-0-	1186	1	4343	2	N	5					105
							6	9									

GREEN-MOORE UNIT WELL #: 2H RRCID -> 256340 COMPL. DATE 05/07/2008 TOTAL DEPTH 5109 PERF. 5930 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLESSING UNIT A WELL #: 6H RRCID -> 256374 COMPL. DATE 05/07/2010 TOTAL DEPTH 8495 PERF. 9110 - 11942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6634	X	3906	-0-	-2728	-0-	913	1	2993	2	N	-0-					-0-
11	6270	X	4004	-0-	-2266	-0-	989	1	3015	2	N	-0-					-0-
12	5518	X	4757	-0-	-761	-0-	1178	1	3579	2	N	-0-					-0-
01	5680	X	5680	-0-	-0-	-0-	1675	1	4005	2	N	-0-					-0-
02	5394	X	5394	-0-	-0-	-0-	1630	1	3764	2	N	-0-					-0-
*03	6177	X	6177	-0-	-0-	-0-	1972	1	4205	2	N	-0-					-0-

TURKEY CREEK UNIT WELL #: 6H RRCID -> 256424 COMPL. DATE 10/05/2007 TOTAL DEPTH 7982 PERF. 8827 - 10630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
HELTON UNIT B WELL #: 2H RRCID -> 256444 COMPL. DATE 03/04/2010 TOTAL DEPTH 5715 PERF. 6142 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9796	X	4476	-0-	-5320	-0-	966	1	3458	2	N	47					444
							52	9									
11	9480	X	4867	-0-	-4613	-0-	916	1	3876	2	N	68	190	1			322
							75	9									
12	9579	X	4450	-0-	-5129	-0-	795	1	3580	2	N	68					390
							75	9									
01	9579	X	4456	-0-	-5123	-0-	964	1	3492	2	N	-0-					390
02	7000	X	4691	-0-	-2309	-0-	866	1	3740	2	N	77					467
							85	9									
*03	6520	X	6520	-0-	-0-	-0-	858	1	5574	2	N	80	193	1			354
							88	9									

CANNON WELL #: 1H RRCID -> 256835 COMPL. DATE 04/18/2010 TOTAL DEPTH 8616 PERF. 8867 - 11120

10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANNON WELL #: 2H RRCID -> 256893 COMPL. DATE 04/18/2010 TOTAL DEPTH 8594 PERF. 9079 - 11530

10	8401	X	-0-	-0-	-8401	-0-					N	-0-					-0-
11	3930	X	1818	-0-	-2112	-0-	804	1	1014	2	N	-0-					-0-
12	T. A.		2647	-0-	2647	2647	1133	1	1514	2	N	-0-					-0-
01	T. A.		2441	-0-	2441	5088	1133	1	1308	2	N	-0-					-0-
02	T. A.		3425	-0-	3425	8513	1023	1	2402	2	N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	8513					N	NO RPT					-0-

TWIN MILLS UNIT WELL #: 1H RRCID -> 257006 COMPL. DATE 06/10/2010 TOTAL DEPTH 7195 PERF. 7572 - 10416

10	18910	X	16781	-0-	-2129	-0-	332	1	16449	2	N	-0-					-0-
11	18600	X	13875	-0-	-4725	-0-	290	1	13585	2	N	-0-					-0-
12	18517	X	18517	-0-	-0-	-0-	366	1	18151	2	N	-0-					-0-
01	19972	X	19972	-0-	-0-	-0-	406	1	19566	2	N	-0-					-0-
02	16979	X	16979	-0-	-0-	-0-	366	1	16613	2	N	-0-					-0-
03	17484	X	NO RPT	-0-	-17484	-0-					N	NO RPT					-0-

DR. BOB SMITH A NORTH WELL #: 10H RRCID -> 257213 COMPL. DATE 05/08/2010 TOTAL DEPTH 8326 PERF. 10228 - 11238

10	651	X	-0-	-0-	-651	-0-					N	-0-					-0-
11	60	X	-0-	-0-	-60	-0-					N	-0-					-0-
12	24	X	24	-0-	-0-	-0-	2	1	22	2	N	-0-					-0-
01	152	X	152	-0-	-0-	-0-	10	1	83	2	N	54	27	1	27	8	-0-
							59	9									
02	23	X	23	-0-	-0-	-0-	3	1	20	2	N	-0-					-0-
*03	48	X	48	-0-	-0-	-0-	4	1	44	2	N	-0-					-0-

TWIN MILLS UNIT WELL #: 2H RRCID -> 257344 COMPL. DATE 06/09/2010 TOTAL DEPTH 7233 PERF. 8144 - 10746

10	23348	X	23348	-0-	-0-	-0-	462	1	22886	2	N	-0-					-0-
11	22703	X	22703	-0-	-0-	-0-	474	1	22229	2	N	-0-					-0-
12	23039	X	23039	-0-	-0-	-0-	456	1	22583	2	N	-0-					-0-
01	23343	X	23067	-0-	-276	-0-	469	1	22598	2	N	-0-					-0-
02	21196	X	19169	-0-	-2027	-0-	413	1	18756	2	N	-0-					-0-
03	23467	X	NO RPT	-0-	-23467	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

BLESSING UNIT A WELL #: 5H RRCID -> 257513 COMPL. DATE 05/06/2010 TOTAL DEPTH 8480 PERF. 9000 - 13025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	X	51	-0-	-1220	-0-	12	1	39	2	N	-0-					-0-
11	90	X	2	-0-	-88	-0-	1	1	1	2	N	-0-					-0-
12	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
01	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
02	84	X	-0-	-0-	-84	-0-					N	-0-					-0-
03	62	X	-0-	-0-	-62	-0-					N	-0-					-0-

BOWIE WELL #: 1H RRCID -> 257569 COMPL. DATE 06/24/2010 TOTAL DEPTH 6238 PERF. 7889 - 9630

10	4156	X	4156	-0-	-0-	-0-	1132	1	2978	2	N	42					118
							46	9									
11	3789	X	3789	-0-	-0-	-0-	1097	1	2692	2	N	-0-					118
12	3801	X	3801	-0-	-0-	-0-	1132	1	2669	2	N	-0-					118
01	3666	X	3666	-0-	-0-	-0-	1133	1	2533	2	N	-0-					118
02	2882	X	2882	-0-	-0-	-0-	1023	1	1859	2	N	-0-					118
03	2914	X	NO RPT	-0-	-2914	-0-					N	NO RPT					118

RAYZOR UNIT WELL #: 2H RRCID -> 257710 COMPL. DATE 08/13/2010 TOTAL DEPTH 9114 PERF. 9477 - 14123

10	15562	X	15327	-0-	-235	-0-	15309	2	18	9	Y	16					84
11	15060	X	14687	-0-	-373	-0-	14669	2	18	9	Y	16					100
12	16120	X	14579	-0-	-1541	-0-	14561	2	18	9	Y	16					116
01	16120	X	14359	-0-	-1761	-0-	14341	2	18	9	Y	16					116
02	13972	X	13429	-0-	-543	-0-	13411	2	18	9	Y	16					116
03	15314	X	NO RPT	-0-	-15314	-0-					Y	NO RPT					116

BLESSING UNIT B WELL #: 7H RRCID -> 257799 COMPL. DATE 04/19/2010 TOTAL DEPTH 8443 PERF. 8902 - 9115

10	7633	X	7633	-0-	-0-	-0-	1784	1	5849	2	N	-0-					-0-
11	7017	X	7017	-0-	-0-	-0-	1734	1	5283	2	N	-0-					-0-
12	7192	X	6663	-0-	-529	-0-	1650	1	5013	2	N	-0-					-0-
01	7626	X	7183	-0-	-443	-0-	2118	1	5065	2	N	-0-					-0-
02	6888	X	6312	-0-	-576	-0-	1908	1	4404	2	N	-0-					-0-
*03	9202	X	9202	-0-	-0-	-0-	2938	1	6264	2	N	-0-					-0-

DR. BOB SMITH A NORTH WELL #: 4H RRCID -> 257800 COMPL. DATE 07/14/2010 TOTAL DEPTH 8309 PERF. 8950 - 11097

10	12927	X	11763	-0-	-1164	-0-	1144	1	10619	2	N	-0-					-0-
11	12510	X	4596	-0-	-7914	-0-	480	1	4116	2	N	-0-					-0-
12	12152	X	10219	-0-	-1933	-0-	940	1	9279	2	N	-0-					-0-
01	11749	X	8795	-0-	-2954	-0-	907	1	7888	2	N	-0-					-0-
02	10612	X	9163	-0-	-1449	-0-	1001	1	8162	2	N	-0-					-0-
03	11749	X	10883	-0-	-866	-0-	980	1	9903	2	N	-0-					-0-

RAYZOR UNIT WELL #: 3H RRCID -> 257894 COMPL. DATE 08/12/2010 TOTAL DEPTH 9165 PERF. 9540 - 12293

10	7228	X	7228	-0-	-0-	-0-	7225	2	3	9	Y	3					11
11	6120	X	5744	-0-	-376	-0-	5742	2	2	9	Y	2					13
12	7812	X	5504	-0-	-2308	-0-	5502	2	2	9	Y	2					15
01	7626	X	5782	-0-	-1844	-0-	5780	2	2	9	Y	2					15
02	6748	X	5201	-0-	-1547	-0-	5199	2	2	9	Y	2					15
03	7223	X	NO RPT	-0-	-7223	-0-					Y	NO RPT					15

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
BLESSING UNIT A WELL #: 4H RRCID -> 257961 COMPL. DATE 04/28/2010 TOTAL DEPTH 8507 PERF. 9115 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13175	X	9001	-0-	-4174	-0-	2103	1	6898	2	N	-0-					-0-
11	12750	X	6946	-0-	-5804	-0-	1716	1	5230	2	N	-0-					-0-
12	11687	X	7110	-0-	-4577	-0-	1761	1	5349	2	N	-0-					-0-
01	10106	X	1479	-0-	-8627	-0-	429	1	1026	2	N	22	11	1	11	8	-0-
							24	9									
02	8120	X	49	-0-	-8071	-0-	15	1	34	2	N	-0-					-0-
03	8990	X	99	-0-	-8891	-0-	32	1	67	2	N	-0-					-0-

DR. BOB SMITH A NORTH WELL #: 5H RRCID -> 258042 COMPL. DATE 05/11/2010 TOTAL DEPTH 8298 PERF. 8899 - 13255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21886	X	13524	-0-	-8362	-0-	1315	1	12209	2	N	-0-					-0-
11	20550	X	16990	-0-	-3560	-0-	1773	1	15217	2	N	-0-					-0-
12	11842	X	11197	-0-	-645	-0-	1030	1	10167	2	N	-0-					-0-
01	16529	X	16529	-0-	-0-	-0-	1705	1	14824	2	N	-0-					-0-
02	11874	X	11874	-0-	-0-	-0-	1297	1	10577	2	N	-0-					-0-
03	11842	X	11787	-0-	-55	-0-	1061	1	10726	2	N	-0-					-0-

DR. BOB SMITH A NORTH WELL #: 7H RRCID -> 258079 COMPL. DATE 05/02/2010 TOTAL DEPTH 8296 PERF. 9207 - 13198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12679	X	8572	-0-	-4107	-0-	834	1	7738	2	N	-0-					-0-
11	12270	X	2680	-0-	-9590	-0-	280	1	2400	2	N	-0-					-0-
12	12679	X	5428	-0-	-7251	-0-	499	1	4929	2	N	-0-					-0-
01	11749	X	9860	-0-	-1889	-0-	1017	1	8843	2	N	-0-					-0-
02	8876	X	5591	-0-	-3285	-0-	611	1	4980	2	N	-0-					-0-
03	8587	X	7626	-0-	-961	-0-	687	1	6939	2	N	-0-					-0-

DR. BOB SMITH A NORTH WELL #: 6H RRCID -> 258185 COMPL. DATE 05/09/2010 TOTAL DEPTH 8322 PERF. 8637 - 13204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	X	344	-0-	-4182	-0-	33	1	311	2	N	-0-					-0-
11	3150	X	1128	-0-	-2022	-0-	118	1	1010	2	N	-0-					-0-
12	3162	X	2428	-0-	-734	-0-	223	1	2205	2	N	-0-					-0-
01	3261	X	3261	-0-	-0-	-0-	336	1	2925	2	N	-0-					-0-
02	2404	X	2404	-0-	-0-	-0-	263	1	2141	2	N	-0-					-0-
*03	2830	X	2830	-0-	-0-	-0-	255	1	2575	2	N	-0-					-0-

GOLDSMITH WELL #: 2H RRCID -> 258443 COMPL. DATE 08/31/2010 TOTAL DEPTH 7410 PERF. 8365 - 10516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9241	X	9241	-0-	-0-	-0-	610	1	8631	2	N	-0-					-0-
11	9390	X	9361	-0-	-29	-0-	732	1	8629	2	N	-0-					-0-
12	9703	X	9231	-0-	-472	-0-	740	1	8491	2	N	-0-					-0-
01	9703	X	8597	-0-	-1106	-0-	639	1	7958	2	N	-0-					-0-
02	8736	X	7670	-0-	-1066	-0-	589	1	7081	2	N	-0-					-0-
03	9672	X	8106	-0-	-1566	-0-	693	1	7413	2	N	-0-					-0-

DR. BOB SMITH A NORTH WELL #: 9H RRCID -> 258585 COMPL. DATE 05/06/2010 TOTAL DEPTH 8337 PERF. 8840 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16585	X	13804	-0-	-2781	-0-	700	1	13104	2	N	-0-					-0-
11	16050	X	10425	-0-	-5625	-0-	575	1	9850	2	N	-0-					-0-
12	16585	X	11656	-0-	-4929	-0-	650	1	11006	2	N	-0-					-0-
01	16275	X	15169	-0-	-1106	-0-	852	1	14317	2	N	-0-					-0-
02	12712	X	9157	-0-	-3555	-0-	594	1	8563	2	N	-0-					-0-
03	13795	X	11037	-0-	-2758	-0-	543	1	10494	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
DR. BOB SMITH A NORTH WELL #: 8H RRCID -> 258594 COMPL. DATE 05/01/2010 TOTAL DEPTH 8343 PERF. 8991 - 13223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	X	-0-	-0-	-713	-0-					N	-0-					-0-
11	60	X	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

GOLDSMITH WELL #: 1H RRCID -> 258608 COMPL. DATE 09/01/2010 TOTAL DEPTH 7386 PERF. 8511 - 10766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15035	X	12769	-0-	-2266	-0-	843	1	11926	2	N	-0-					-0-
11	14550	X	12779	-0-	-1771	-0-	999	1	11780	2	N	-0-					-0-
12	13857	X	12819	-0-	-1038	-0-	1027	1	11792	2	N	-0-					-0-
01	13857	X	12760	-0-	-1097	-0-	948	1	11812	2	N	-0-					-0-
02	12237	X	12237	-0-	-0-	-0-	939	1	11298	2	N	-0-					-0-
03	13206	X	10971	-0-	-2235	-0-	938	1	10033	2	N	-0-					-0-

CHILDERS WELL #: A 4H RRCID -> 258673 COMPL. DATE 08/23/2010 TOTAL DEPTH 8014 PERF. 7400 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICE RANCH UNIT B WELL #: 7H RRCID -> 258946 COMPL. DATE 07/23/2010 TOTAL DEPTH 8352 PERF.11874 - 12740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	X	-0-	-0-	-465	-0-					N	-0-					-0-
11	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	6	3	1	3	8	-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

RICE RANCH UNIT B WELL #: 6H RRCID -> 258950 COMPL. DATE 07/23/2010 TOTAL DEPTH 8327 PERF.11250 - 13810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10602	X	8745	-0-	-1857	-0-	1114	1	7631	2	N	-0-					-0-
11	10200	X	7095	-0-	-3105	-0-	875	1	6220	2	N	-0-					-0-
12	10013	X	6977	-0-	-3036	-0-	848	1	6129	2	N	-0-					-0-
01	9734	X	7033	-0-	-2701	-0-	995	1	6038	2	N	-0-					-0-
02	8316	X	6642	-0-	-1674	-0-	907	1	5735	2	N	-0-					-0-
03	8742	X	7107	-0-	-1635	-0-	350	1	6757	2	N	-0-					-0-

STEVENSON UNIT WELL #: 7H RRCID -> 259062 COMPL. DATE 09/26/2010 TOTAL DEPTH 7358 PERF. 7792 - 10855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9486	X	7341	-0-	-2145	-0-	671	1	6670	2	N	-0-					-0-
11	10289	X	10289	-0-	-0-	-0-	944	1	9345	2	N	-0-					-0-
12	9534	X	9534	-0-	-0-	-0-	884	1	8650	2	N	-0-					-0-
01	9860	X	9860	-0-	-0-	-0-	972	1	8888	2	N	-0-					-0-
02	8402	X	8402	-0-	-0-	-0-	791	1	7611	2	N	-0-					-0-
03	8494	X	NO RPT	-0-	-8494	-0-					N	NO RPT					-0-

EVERMAN UNIT WELL #: 3H RRCID -> 259075 COMPL. DATE 10/09/2010 TOTAL DEPTH 7230 PERF. 7713 - 10821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16058	X	14384	-0-	-1674	-0-	1314	1	13070	2	N	-0-					-0-
11	15540	X	13709	-0-	-1831	-0-	1258	1	12451	2	N	-0-					-0-
12	15407	X	13848	-0-	-1559	-0-	1283	1	12565	2	N	-0-					-0-
01	15668	X	15668	-0-	-0-	-0-	1545	1	14123	2	N	-0-					-0-
02	15499	X	15499	-0-	-0-	-0-	1458	1	14041	2	N	-0-					-0-
03	14384	X	NO RPT	-0-	-14384	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
RICE RANCH UNIT B WELL #: 5H RRCID -> 259090 COMPL. DATE 08/16/2011 TOTAL DEPTH 8321 PERF.10345 - 14356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8184	X	6848	-0-	-1336	-0-	872	1	5976	2	N	-0-					-0-
11	7200	X	6465	-0-	-735	-0-	797	1	5668	2	N	-0-					-0-
12	7037	X	6172	-0-	-865	-0-	750	1	5422	2	N	-0-					-0-
01	7037	X	5788	-0-	-1249	-0-	819	1	4969	2	N	-0-					-0-
02	6188	X	5828	-0-	-360	-0-	796	1	5032	2	N	-0-					-0-
03	6851	X	6181	-0-	-670	-0-	304	1	5877	2	N	-0-					-0-

GREEN UNIT WELL #: 3H RRCID -> 259130 COMPL. DATE 10/27/2009 TOTAL DEPTH 5988 PERF. 6208 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	X	74	-0-	-732	-0-	1	1	27	2	Y	42	98	1			41
							46	9									
11	780	X	-0-	-0-	-780	-0-					Y	60					101
12	186	X	-0-	-0-	-186	-0-					Y	91	98	1			94
01	186	X	-0-	-0-	-186	-0-					Y	91	98	1			94
02	168	X	-0-	-0-	-168	-0-					Y	91	98	1			94
03	62	X	NO RPT	-0-	-62	-0-					Y	NO RPT					94

EVERMAN UNIT WELL #: 4H RRCID -> 259131 COMPL. DATE 10/09/2010 TOTAL DEPTH 7189 PERF. 8252 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19499	X	18650	-0-	-849	-0-	1704	1	16946	2	N	-0-					-0-
11	18870	X	17056	-0-	-1814	-0-	1565	1	15491	2	N	-0-					-0-
12	19096	X	17288	-0-	-1808	-0-	1602	1	15686	2	N	-0-					-0-
01	18662	X	17022	-0-	-1640	-0-	1679	1	15343	2	N	-0-					-0-
02	16856	X	15518	-0-	-1338	-0-	1460	1	14058	2	N	-0-					-0-
03	18662	X	NO RPT	-0-	-18662	-0-					N	NO RPT					-0-

EVERMAN UNIT WELL #: 2H RRCID -> 259135 COMPL. DATE 10/11/2010 TOTAL DEPTH 7261 PERF. 7502 - 10580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11827	X	11827	-0-	-0-	-0-	1080	1	10747	2	N	-0-					-0-
11	11454	X	11454	-0-	-0-	-0-	1051	1	10403	2	N	-0-					-0-
12	12958	X	11704	-0-	-1254	-0-	1085	1	10619	2	N	-0-					-0-
01	12431	X	11183	-0-	-1248	-0-	1103	1	10080	2	N	-0-					-0-
02	10752	X	8979	-0-	-1773	-0-	845	1	8134	2	N	-0-					-0-
03	11842	X	NO RPT	-0-	-11842	-0-					N	NO RPT					-0-

CASNER WELL #: 5H RRCID -> 259205 COMPL. DATE 06/13/2011 TOTAL DEPTH 8263 PERF. 8851 - 11915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	7	X	7	-0-	-0-	-0-	1	1	6	2	N	-0-					-0-
*02	7	X	-0-	-0-	-7	-0-					N	-0-					-0-
*03	7	X	-0-	-0-	-7	-0-					N	-0-					-0-

CASNER WELL #: 6H RRCID -> 259206 COMPL. DATE 06/01/2011 TOTAL DEPTH 8293 PERF. 8974 - 12233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	1432	-0-	-1203	-0-	73	1	1359	2	N	-0-					-0-
11	2550	X	1282	-0-	-1268	-0-	71	1	1211	2	N	-0-					-0-
12	2635	X	1203	-0-	-1432	-0-	67	1	1136	2	N	-0-					-0-
01	2170	X	1559	-0-	-611	-0-	88	1	1471	2	N	-0-					-0-
02	1532	X	1532	-0-	-0-	-0-	99	1	1433	2	N	-0-					-0-
03	1426	X	46	-0-	-1380	-0-	2	1	44	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

CASNER WELL #: 7H RRCID -> 259207 COMPL. DATE 10/02/2010 TOTAL DEPTH 8284 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVERMAN UNIT WELL #: 1H RRCID -> 259220 COMPL. DATE 10/13/2010 TOTAL DEPTH 7329 PERF. 7679 - 10832

10	10075	X	9997	-0-	-78	-0-	913	1	9084	2	N	-0-					-0-
11	9645	X	9645	-0-	-0-	-0-	885	1	8760	2	N	-0-					-0-
12	10195	X	10195	-0-	-0-	-0-	945	1	9250	2	N	-0-					-0-
01	10018	X	10018	-0-	-0-	-0-	988	1	9030	2	N	-0-					-0-
02	8848	X	8298	-0-	-550	-0-	781	1	7517	2	N	-0-					-0-
03	9796	X	NO RPT	-0-	-9796	-0-					N	NO RPT					-0-

TRIMBLE UNIT WELL #: 3H RRCID -> 259221 COMPL. DATE 11/13/2010 TOTAL DEPTH 7345 PERF. 7712 - 9499

10	20088	X	18250	-0-	-1838	-0-	18250	2			N	-0-					-0-
11	19350	X	17366	-0-	-1984	-0-	17366	2			N	-0-					-0-
12	19375	X	16178	-0-	-3197	-0-	16178	2			N	-0-					-0-
01	19375	X	16020	-0-	-3355	-0-	16020	2			N	-0-					-0-
02	16492	X	14818	-0-	-1674	-0-	14818	2			N	-0-					-0-
03	18259	X	NO RPT	-0-	-18259	-0-					N	NO RPT					-0-

CUMMINGS B WELL #: 9H RRCID -> 259293 COMPL. DATE 06/29/2011 TOTAL DEPTH 8346 PERF. 8827 - 13238

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	22	11	1	11	8	-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CUMMINGS C EAST WELL #: 9H RRCID -> 259295 COMPL. DATE 06/21/2011 TOTAL DEPTH 8302 PERF. 8900 - 11178

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1000	X	1000	-0-	-0-	-0-	850	1	150	2	N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	22	11	1	11	8	-0-
02	924	X	-0-	-0-	-924	-0-					N	-0-					-0-
03	1023	X	-0-	-0-	-1023	-0-					N	-0-					-0-

CUMMINGS C EAST WELL #: 12H RRCID -> 259296 COMPL. DATE 06/20/2011 TOTAL DEPTH 8307 PERF. 9523 - 11831

10	5270	X	4062	-0-	-1208	-0-	3250	1	812	2	N	-0-					-0-
11	4980	X	3734	-0-	-1246	-0-	3110	1	624	2	N	-0-					-0-
12	6851	X	3260	-0-	-3591	-0-	2548	1	712	2	N	-0-					-0-
01	6851	X	3722	-0-	-3129	-0-	2859	1	863	2	N	-0-					-0-
02	6188	X	3477	-0-	-2711	-0-	2416	1	1061	2	N	-0-					-0-
03	4061	X	-0-	-0-	-4061	-0-					N	-0-					-0-

CUMMINGS C EAST WELL #: 13H RRCID -> 259297 COMPL. DATE 06/15/2011 TOTAL DEPTH 8292 PERF. 8676 - 11820

10	1085	X	-0-	-0-	-1085	-0-					N	-0-					-0-
11	60	X	-0-	-0-	-60	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	34	17	1	17	8	-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

CUMMINGS B WELL #: 5H RRCID -> 259300 COMPL. DATE 05/06/2011 TOTAL DEPTH 8327 PERF. 9725 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	7536	X	7536	-0-	-0-	-0-	2570	1	4966	2	N	-0-			-0-
11	7156	X	7156	-0-	-0-	-0-	2258	1	4898	2	N	-0-			-0-
12	8294	X	8294	-0-	-0-	-0-	2018	1	6276	2	N	-0-			-0-
01	10234	X	10234	-0-	-0-	-0-	2922	1	7312	2	N	-0-			-0-
02	10046	X	10046	-0-	-0-	-0-	2744	1	7302	2	N	-0-			-0-
*03	10429	X	10429	-0-	-0-	-0-	2322	1	8107	2	N	-0-			-0-

CUMMINGS B WELL #: 6H RRCID -> 259301 COMPL. DATE 06/30/2011 TOTAL DEPTH 8365 PERF. 9232 - 13797

10	1209	X	364	-0-	-845	-0-	124	1	240	2	N	-0-			-0-
11	300	X	150	-0-	-150	-0-	47	1	103	2	N	-0-			-0-
12	899	X	609	-0-	-290	-0-	148	1	461	2	N	-0-			-0-
01	978	X	978	-0-	-0-	-0-	279	1	699	2	N	-0-			-0-
02	812	X	514	-0-	-298	-0-	140	1	374	2	N	-0-			-0-
03	620	X	342	-0-	-278	-0-	76	1	266	2	N	-0-			-0-

CUMMINGS B WELL #: 7H RRCID -> 259302 COMPL. DATE 05/27/2011 TOTAL DEPTH 8343 PERF. 8910 - 12905

10	8618	X	8266	-0-	-352	-0-	2819	1	5447	2	N	-0-			-0-
11	8377	X	8377	-0-	-0-	-0-	2643	1	5734	2	N	-0-			-0-
12	8037	X	8037	-0-	-0-	-0-	1956	1	6081	2	N	-0-			-0-
01	7327	X	7327	-0-	-0-	-0-	2092	1	5235	2	N	-0-			-0-
02	6159	X	6159	-0-	-0-	-0-	1682	1	4477	2	N	-0-			-0-
*03	6088	X	6088	-0-	-0-	-0-	1356	1	4732	2	N	-0-			-0-

CUMMINGS B WELL #: 8H RRCID -> 259303 COMPL. DATE 05/26/2011 TOTAL DEPTH 8343 PERF. 8835 - 13814

10	31	X	-0-	-0-	-31	-0-					N	-0-			-0-
11	30	X	-0-	-0-	-30	-0-					N	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-

WADDLE A WELL #: 1H RRCID -> 259308 COMPL. DATE 10/16/2010 TOTAL DEPTH 8476 PERF. 8557 - 10263

10	13485	X	11679	-0-	-1806	-0-	11679	2			N	-0-			-0-
11	14100	X	5657	-0-	-8443	-0-	5657	2			N	-0-			-0-
12	14564	X	14564	-0-	-0-	-0-	14564	2			N	-0-			-0-
01	13642	X	13642	-0-	-0-	-0-	13642	2			N	-0-			-0-
02	10556	X	10038	-0-	-518	-0-	10038	2			N	-0-			-0-
03	13144	X	NO RPT	-0-	-13144	-0-					N	NO RPT			-0-

TRIMBLE UNIT WELL #: 2H RRCID -> 259327 COMPL. DATE 11/14/2010 TOTAL DEPTH 7355 PERF. 7426 - 9628

10	17980	X	15967	-0-	-2013	-0-	15967	2			N	-0-			-0-
11	17100	X	14074	-0-	-3026	-0-	14074	2			N	-0-			-0-
12	16523	X	15322	-0-	-1201	-0-	15322	2			N	-0-			-0-
01	16523	X	14809	-0-	-1714	-0-	14809	2			N	-0-			-0-
02	14840	X	13241	-0-	-1599	-0-	13241	2			N	-0-			-0-
03	15965	X	NO RPT	-0-	-15965	-0-					N	NO RPT			-0-

BLESSING UNIT B WELL #: 8H RRCID -> 259346 COMPL. DATE 04/19/2010 TOTAL DEPTH 8470 PERF. 9150 - 13470

10	8060	X	5966	-0-	-2094	-0-	1394	1	4572	2	N	-0-			-0-
11	7800	X	5614	-0-	-2186	-0-	1387	1	4227	2	N	-0-			-0-
12	6138	X	5818	-0-	-320	-0-	1441	1	4377	2	N	-0-			-0-
01	5952	X	5531	-0-	-421	-0-	1631	1	3900	2	N	-0-			-0-
02	5380	X	5380	-0-	-0-	-0-	1626	1	3754	2	N	-0-			-0-
03	5952	X	3407	-0-	-2545	-0-	1088	1	2319	2	N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
RICE RANCH UNIT WELL #: A 4H RRCID -> 259362 COMPL. DATE 08/14/2011 TOTAL DEPTH 8344 PERF. 9701 - 14000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8401	X	7460	-0-	-941	-0-	950	1	6510	2	N	-0-					-0-
11	7590	X	6665	-0-	-925	-0-	822	1	5843	2	N	-0-					-0-
12	7471	X	6530	-0-	-941	-0-	794	1	5736	2	N	-0-					-0-
01	7471	X	6163	-0-	-1308	-0-	872	1	5291	2	N	-0-					-0-
02	6748	X	5562	-0-	-1186	-0-	760	1	4802	2	N	-0-					-0-
03	7471	X	6107	-0-	-1364	-0-	301	1	5806	2	N	-0-					-0-

TRIMBLE UNIT WELL #: 1H RRCID -> 259363 COMPL. DATE 11/15/2010 TOTAL DEPTH 7377 PERF. 7475 - 9477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16275	X	14998	-0-	-1277	-0-	14998	2			N	-0-					-0-
11	15750	X	14304	-0-	-1446	-0-	14304	2			N	-0-					-0-
12	16027	X	14956	-0-	-1071	-0-	14956	2			N	-0-					-0-
01	15841	X	14521	-0-	-1320	-0-	14521	2			N	-0-					-0-
02	13552	X	12841	-0-	-711	-0-	12841	2			N	-0-					-0-
03	15004	X	NO RPT	-0-	-15004	-0-					N	NO RPT					-0-

RAYZOR UNIT WELL #: 1H RRCID -> 259680 COMPL. DATE 02/12/2010 TOTAL DEPTH 9115 PERF. 9087 - 13791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13237	X	13237	-0-	-0-	-0-	13233	2	4	9	Y	4					22
11	12633	X	12633	-0-	-0-	-0-	12627	2	6	9	Y	5					27
12	13733	X	12449	-0-	-1284	-0-	12445	2	4	9	Y	4					31
01	13733	X	12195	-0-	-1538	-0-	12191	2	4	9	Y	4					31
02	12180	X	11345	-0-	-835	-0-	11341	2	4	9	Y	4					31
03	13237	X	NO RPT	-0-	-13237	-0-					Y	NO RPT					31

CHILDERS A WELL #: 6H RRCID -> 260247 COMPL. DATE 10/30/2010 TOTAL DEPTH 8035 PERF. 9019 - 11834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6572	X	6301	-0-	-271	-0-	435	1	5853	2	Y	12	35	1			30
							13	9									
11	6360	X	5757	-0-	-603	-0-	449	1	5280	2	Y	25					55
							28	9									
12	6572	X	5814	-0-	-758	-0-	452	1	5330	2	Y	29	30	1			54
							32	9									
01	6293	X	4477	-0-	-1816	-0-	444	1	4008	2	Y	23	37	1			40
							25	9									
02	5684	X	3928	-0-	-1756	-0-	385	1	3522	2	Y	19	33	1			26
							21	9									
03	6293	X	5591	-0-	-702	-0-	447	1	5120	2	Y	22	26	1			22
							24	9									

ACE UNIT A WELL #: 2H RRCID -> 260291 COMPL. DATE 04/24/2011 TOTAL DEPTH 8454 PERF.10071 - 13510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14880	X	13446	-0-	-1434	-0-	382	1	13064	2	N	-0-					-0-
11	13890	X	13366	-0-	-524	-0-	357	1	13009	2	N	-0-					-0-
12	14353	X	13219	-0-	-1134	-0-	252	1	12967	2	N	-0-					-0-
01	14353	X	13361	-0-	-992	-0-	334	1	13027	2	N	-0-					-0-
02	13193	X	13193	-0-	-0-	-0-	332	1	12861	2	N	-0-					-0-
*03	14172	X	14172	-0-	-0-	-0-	318	1	13854	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

DR. BOB SMITH B EAST WELL #: 7H RRCID -> 260292 COMPL. DATE 01/07/2011 TOTAL DEPTH 8180 PERF. 8610 - 12936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26226	X	24583	-0-	-1643	-0-	3460	1	21123	2	N	-0-					-0-
11	25380	X	22453	-0-	-2927	-0-	3395	1	19058	2	N	-0-					-0-
12	25885	X	22567	-0-	-3318	-0-	2868	1	19699	2	N	-0-					-0-
01	25885	X	23743	-0-	-2142	-0-	3620	1	20108	2	N	14	7	1	7	8	-0-
							15	9									
02	22204	X	19479	-0-	-2725	-0-	3026	1	16453	2	N	-0-					-0-
03	24583	X	19910	-0-	-4673	-0-	2623	1	17287	2	N	-0-					-0-

DR. BOB SMITH B WEST WELL #: 2H RRCID -> 260296 COMPL. DATE 01/05/2011 TOTAL DEPTH 8227 PERF. 8689 - 13407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15704	X	15704	-0-	-0-	-0-	2210	1	13494	2	N	-0-					-0-
11	14190	X	10111	-0-	-4079	-0-	1529	1	8582	2	N	-0-					-0-
12	15748	X	3027	-0-	-12721	-0-	385	1	2642	2	N	-0-					-0-
01	15748	X	-0-	-0-	-15748	-0-					N	-0-					-0-
02	14224	X	117	-0-	-14107	-0-	18	1	99	2	N	-0-					-0-
03	15717	X	9764	-0-	-5953	-0-	1286	1	8478	2	N	-0-					-0-

DR. BOB SMITH C EAST WELL #: 5H RRCID -> 260298 COMPL. DATE 12/23/2010 TOTAL DEPTH 8195 PERF. 8624 - 12970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17375	X	17375	-0-	-0-	-0-	881	1	16494	2	N	-0-					-0-
11	16470	X	15429	-0-	-1041	-0-	850	1	14579	2	N	-0-					-0-
12	17081	X	15521	-0-	-1560	-0-	865	1	14656	2	N	-0-					-0-
01	17360	X	14722	-0-	-2638	-0-	827	1	13891	2	N	4	2	1	2	8	-0-
							4	9									
02	15680	X	11799	-0-	-3881	-0-	765	1	11034	2	N	-0-					-0-
03	17360	X	13358	-0-	-4002	-0-	658	1	12700	2	N	-0-					-0-

DR. BOB SMITH C WEST WELL #: 1H RRCID -> 260335 COMPL. DATE 01/03/2011 TOTAL DEPTH 8193 PERF. 8594 - 14083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24955	X	23949	-0-	-1006	-0-	1214	1	22735	2	N	-0-					-0-
11	24780	X	22241	-0-	-2539	-0-	1226	1	21015	2	N	-0-					-0-
12	25482	X	17292	-0-	-8190	-0-	964	1	16328	2	N	-0-					-0-
01	25482	X	20135	-0-	-5347	-0-	1131	1	19004	2	N	-0-					-0-
02	21728	X	15349	-0-	-6379	-0-	996	1	14353	2	N	-0-					-0-
*03	25374	X	25374	-0-	-0-	-0-	1249	1	24125	2	N	-0-					-0-

ACE UNIT D WELL #: 13H RRCID -> 260525 COMPL. DATE 05/01/2011 TOTAL DEPTH 8418 PERF. 9000 - 13128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16839	X	16839	-0-	-0-	-0-	478	1	16361	2	N	-0-					-0-
11	17049	X	17049	-0-	-0-	-0-	455	1	16594	2	N	-0-					-0-
12	18828	X	18828	-0-	-0-	-0-	359	1	18469	2	N	-0-					-0-
01	17935	X	17935	-0-	-0-	-0-	448	1	17487	2	N	-0-					-0-
02	15904	X	14557	-0-	-1347	-0-	367	1	14190	2	N	-0-					-0-
03	18817	X	16781	-0-	-2036	-0-	376	1	16405	2	N	-0-					-0-

BRITTON UNIT WELL #: 1H RRCID -> 260988 COMPL. DATE 01/26/2012 TOTAL DEPTH 8533 PERF. 8598 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13733	X	12399	-0-	-1334	-0-	744	1	11655	2	N	-0-					-0-
11	13290	X	11336	-0-	-1954	-0-	702	1	10634	2	N	-0-					-0-
12	13020	X	10905	-0-	-2115	-0-	1022	1	9883	2	N	-0-					-0-
01	13020	X	11491	-0-	-1529	-0-	1089	1	10402	2	N	-0-					-0-
02	11200	X	10639	-0-	-561	-0-	1108	1	9531	2	N	-0-					-0-
03	12400	X	NO RPT	-0-	-12400	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

BRITTON UNIT WELL #: 2H RRCID -> 260989 COMPL. DATE 01/26/2012 TOTAL DEPTH 8599 PERF. 8848 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	11346	X	8688	-0-	-2658	-0-	521	1	8167	2	N	-0-			-0-
11	10410	X	9098	-0-	-1312	-0-	564	1	8534	2	N	-0-			-0-
12	10757	X	10009	-0-	-748	-0-	938	1	9071	2	N	-0-			-0-
01	10385	X	9812	-0-	-573	-0-	930	1	8882	2	N	-0-			-0-
02	8671	X	8671	-0-	-0-	-0-	903	1	7768	2	N	-0-			-0-
03	10013	X	NO RPT	-0-	-10013	-0-					N	NO RPT			-0-

HARMON UNIT WELL #: 1H RRCID -> 261180 COMPL. DATE 01/26/2012 TOTAL DEPTH 8446 PERF. 8688 - 11088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	12586	X	10923	-0-	-1663	-0-	655	1	10268	2	N	-0-			-0-
11	11190	X	8927	-0-	-2263	-0-	553	1	8374	2	N	-0-			-0-
12	11346	X	2998	-0-	-8348	-0-	281	1	2717	2	N	-0-			-0-
01	10943	X	2606	-0-	-8337	-0-	247	1	2359	2	N	-0-			-0-
02	9856	X	339	-0-	-9517	-0-	35	1	304	2	N	-0-			-0-
03	10912	X	NO RPT	-0-	-10912	-0-					N	NO RPT			-0-

HARMON UNIT WELL #: 2H RRCID -> 261272 COMPL. DATE 01/26/2012 TOTAL DEPTH 8423 PERF. 8727 - 11229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	8835	X	5764	-0-	-3071	-0-	346	1	5418	2	N	-0-			-0-
11	6420	X	6023	-0-	-397	-0-	373	1	5650	2	N	-0-			-0-
12	6355	X	263	-0-	-6092	-0-	25	1	238	2	N	-0-			-0-
01	5952	X	-0-	-0-	-5952	-0-					N	-0-			-0-
02	5628	X	-0-	-0-	-5628	-0-					N	-0-			-0-
03	6231	X	NO RPT	-0-	-6231	-0-					N	NO RPT			-0-

DR. BOB SMITH B WEST WELL #: 1H RRCID -> 261338 COMPL. DATE 04/06/2011 TOTAL DEPTH 8225 PERF.11825 - 14068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	11501	X	8834	-0-	-2667	-0-	1243	1	7591	2	N	-0-			-0-
11	11130	X	3510	-0-	-7620	-0-	531	1	2979	2	N	-0-			-0-
12	11656	X	9109	-0-	-2547	-0-	1158	1	7951	2	N	-0-			-0-
01	11656	X	10153	-0-	-1503	-0-	1549	1	8604	2	N	-0-			-0-
02	10528	X	6715	-0-	-3813	-0-	1043	1	5672	2	N	-0-			-0-
03	9114	X	6317	-0-	-2797	-0-	832	1	5485	2	N	-0-			-0-

DR. BOB SMITH B WEST WELL #: 3H RRCID -> 261339 COMPL. DATE 07/19/2011 TOTAL DEPTH 8210 PERF. 9328 - 13942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	17203	X	17203	-0-	-0-	-0-	2421	1	14782	2	N	-0-			-0-
11	18305	X	18305	-0-	-0-	-0-	2768	1	15537	2	N	-0-			-0-
12	20820	X	20820	-0-	-0-	-0-	2646	1	18174	2	N	-0-			-0-
01	25181	X	25181	-0-	-0-	-0-	3842	1	21339	2	N	-0-			-0-
02	19993	X	19993	-0-	-0-	-0-	3106	1	16887	2	N	-0-			-0-
*03	21088	X	21088	-0-	-0-	-0-	2778	1	18310	2	N	-0-			-0-

NOVIKOFF UNIT WELL #: 1H RRCID -> 261669 COMPL. DATE 07/16/2011 TOTAL DEPTH 6735 PERF. 6875 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	7998	X	6435	-0-	-1563	-0-	298	1	6137	2	N	-0-			-0-
11	7680	X	6607	-0-	-1073	-0-	288	1	6319	2	N	-0-			-0-
12	7626	X	6697	-0-	-929	-0-	301	1	6396	2	N	-0-			-0-
01	7502	X	6691	-0-	-811	-0-	300	1	6391	2	N	-0-			-0-
02	6692	X	5855	-0-	-837	-0-	266	1	5589	2	N	-0-			-0-
03	6820	X	NO RPT	-0-	-6820	-0-					N	NO RPT			-0-

DR. BOB SMITH B WEST WELL #: 4H RRCID -> 262400 COMPL. DATE 07/19/2011 TOTAL DEPTH 8218 PERF. 8649 - 13068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	19034	X	18601	-0-	-433	-0-	2618	1	15983	2	N	-0-			-0-
11	18420	X	16079	-0-	-2341	-0-	2431	1	13648	2	N	-0-			-0-
12	18755	X	-0-	-0-	-18755	-0-					N	-0-			-0-
01	18755	X	6468	-0-	-12287	-0-	987	1	5481	2	N	-0-			-0-
02	16800	X	6161	-0-	-10639	-0-	957	1	5204	2	N	-0-			-0-
03	18600	X	4736	-0-	-13864	-0-	624	1	4112	2	N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

CLEMENS WELL #: 3H RRCID -> 263102 COMPL. DATE 10/08/2011 TOTAL DEPTH 6490 PERF. 7488 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21424	X	21424	-0-	-0-	-0-	1253	1	20160	2	N	10					87
							11	9									
11	20250	X	19285	-0-	-965	-0-	1211	1	18040	2	N	31					118
							34	9									
12	21855	X	20641	-0-	-1214	-0-	1327	1	19306	2	N	7	49	1			76
							8	9									
01	21855	X	20254	-0-	-1601	-0-	1265	1	18975	2	N	13					89
							14	9									
02	19740	X	18112	-0-	-1628	-0-	1175	1	16937	2	N	-0-					89
*03	21421	X	19627	-0-	-1794	-0-	1275	1	18298	2	N	49	49	1			89
							54	9									

CLEMENS WELL #: 4H RRCID -> 263259 COMPL. DATE 10/23/2011 TOTAL DEPTH 6527 PERF. 6917 - 10259

10	20553	X	19768	-0-	-785	-0-	1156	1	18601	2	N	10					86
							11	9									
11	19890	X	18059	-0-	-1831	-0-	1134	1	16891	2	N	31					117
							34	9									
12	19747	X	19643	-0-	-104	-0-	1263	1	18372	2	N	7	49	1			75
							8	9									
01	19747	X	19343	-0-	-404	-0-	1208	1	18121	2	N	13					88
							14	9									
02	17836	X	17043	-0-	-793	-0-	1106	1	15937	2	N	-0-					88
*03	19747	X	18457	-0-	-1290	-0-	1199	1	17204	2	N	49	49	1			88
							54	9									

CHEN UNIT A WELL #: 1H RRCID -> 264061 COMPL. DATE 09/25/2011 TOTAL DEPTH 8492 PERF. 8961 - 13838

10	21793	X	20792	-0-	-1001	-0-	591	1	20201	2	N	-0-					-0-
11	22290	X	18805	-0-	-3485	-0-	502	1	18303	2	N	-0-					-0-
12	20150	X	14924	-0-	-5226	-0-	285	1	14639	2	N	-0-					-0-
01	20150	X	15903	-0-	-4247	-0-	398	1	15505	2	N	-0-					-0-
02	18200	X	12542	-0-	-5658	-0-	316	1	12226	2	N	-0-					-0-
03	20150	X	14767	-0-	-5383	-0-	331	1	14436	2	N	-0-					-0-

CHEN UNIT A WELL #: 2H RRCID -> 264062 COMPL. DATE 09/25/2011 TOTAL DEPTH 8501 PERF. 9085 - 13982

10	14229	X	7857	-0-	-6372	-0-	223	1	7634	2	N	-0-					-0-
11	13770	X	4705	-0-	-9065	-0-	126	1	4579	2	N	-0-					-0-
12	20187	X	20187	-0-	-0-	-0-	385	1	19802	2	N	-0-					-0-
01	20411	X	20411	-0-	-0-	-0-	510	1	19901	2	N	-0-					-0-
02	15078	X	15078	-0-	-0-	-0-	380	1	14698	2	N	-0-					-0-
03	19840	X	16214	-0-	-3626	-0-	363	1	15851	2	N	-0-					-0-

ACE UNIT B WELL #: 5H RRCID -> 264063 COMPL. DATE 08/04/2011 TOTAL DEPTH 8471 PERF. 8882 - 13409

10	16771	X	13099	-0-	-3672	-0-	372	1	12727	2	N	-0-					-0-
11	16230	X	12836	-0-	-3394	-0-	343	1	12493	2	N	-0-					-0-
12	16771	X	14210	-0-	-2561	-0-	271	1	13939	2	N	-0-					-0-
01	16120	X	13315	-0-	-2805	-0-	333	1	12982	2	N	-0-					-0-
02	14168	X	10164	-0-	-4004	-0-	256	1	9908	2	N	-0-					-0-
03	14198	X	12640	-0-	-1558	-0-	283	1	12357	2	N	-0-					-0-

CHEN UNIT B WELL #: 5H RRCID -> 264064 COMPL. DATE 08/21/2011 TOTAL DEPTH 8533 PERF. 9018 - 12988

10	13609	X	10074	-0-	-3535	-0-	286	1	9788	2	N	-0-					-0-
11	13080	X	11356	-0-	-1724	-0-	303	1	11053	2	N	-0-					-0-
12	13516	X	11802	-0-	-1714	-0-	225	1	11577	2	N	-0-					-0-
01	11377	X	7304	-0-	-4073	-0-	183	1	7121	2	N	-0-					-0-
02	10612	X	6968	-0-	-3644	-0-	175	1	6793	2	N	-0-					-0-
03	11811	X	8475	-0-	-3336	-0-	190	1	8285	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
ACE UNIT C WELL #: 12H RRCID -> 264065 COMPL. DATE 09/13/2011 TOTAL DEPTH 8441 PERF. 9019 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	15624	X	12546	-0-	-3078	-0-	356	1	12190	2	N	-0-			-0-
11	14790	X	13101	-0-	-1689	-0-	350	1	12751	2	N	-0-			-0-
12	12585	X	12585	-0-	-0-	-0-	240	1	12345	2	N	-0-			-0-
01	12337	X	12337	-0-	-0-	-0-	308	1	12029	2	N	-0-			-0-
02	10370	X	10370	-0-	-0-	-0-	261	1	10109	2	N	-0-			-0-
*03	10839	X	10839	-0-	-0-	-0-	243	1	10596	2	N	-0-			-0-

DR. BOB SMITH A WEST WELL #: 12H RRCID -> 264067 COMPL. DATE 09/11/2011 TOTAL DEPTH 8223 PERF. 8741 - 11778

10	13857	X	12731	-0-	-1126	-0-	1238	1	11493	2	N	-0-			-0-
11	13080	X	11363	-0-	-1717	-0-	1186	1	10177	2	N	-0-			-0-
12	13516	X	11284	-0-	-2232	-0-	1038	1	10246	2	N	-0-			-0-
01	13516	X	11708	-0-	-1808	-0-	1208	1	10500	2	N	-0-			-0-
02	11508	X	9541	-0-	-1967	-0-	1042	1	8499	2	N	-0-			-0-
03	12741	X	10625	-0-	-2116	-0-	957	1	9668	2	N	-0-			-0-

CHEN UNIT B WELL #: 6H RRCID -> 264068 COMPL. DATE 08/21/2011 TOTAL DEPTH 8539 PERF. 9501 - 12640

10	11253	X	10003	-0-	-1250	-0-	284	1	9719	2	N	-0-			-0-
11	11190	X	9510	-0-	-1680	-0-	254	1	9256	2	N	-0-			-0-
12	11563	X	8651	-0-	-2912	-0-	165	1	8486	2	N	-0-			-0-
01	11563	X	9219	-0-	-2344	-0-	230	1	8989	2	N	-0-			-0-
02	9828	X	7780	-0-	-2048	-0-	196	1	7584	2	N	-0-			-0-
03	10013	X	6103	-0-	-3910	-0-	137	1	5966	2	N	-0-			-0-

COBB UNIT WELL #: 1H RRCID -> 264069 COMPL. DATE 08/11/2011 TOTAL DEPTH 8524 PERF. 9045 - 13311

10	15097	X	12493	-0-	-2604	-0-	355	1	12138	2	N	-0-			-0-
11	14610	X	12032	-0-	-2578	-0-	321	1	11711	2	N	-0-			-0-
12	15097	X	11938	-0-	-3159	-0-	228	1	11710	2	N	-0-			-0-
01	13113	X	10435	-0-	-2678	-0-	261	1	10174	2	N	-0-			-0-
02	11844	X	9428	-0-	-2416	-0-	237	1	9191	2	N	-0-			-0-
03	12493	X	11710	-0-	-783	-0-	262	1	11448	2	N	-0-			-0-

MITCHELL RANCH WELL #: G 37H RRCID -> 264103 COMPL. DATE 03/04/2012 TOTAL DEPTH 5951 PERF. 6221 - 8614

10	8339	X	7508	-0-	-831	-0-	7508	2			N	-0-			148
11	8070	X	6914	-0-	-1156	-0-	6914	2			N	-0-			148
12	8339	X	7129	-0-	-1210	-0-	7129	2			N	-0-			148
01	8339	X	7209	-0-	-1130	-0-	7209	2			N	-0-			148
02	6860	X	5981	-0-	-879	-0-	5981	2			N	-0-			148
03	7502	X	NO RPT	-0-	-7502	-0-					N	NO RPT			148

MITCHELL RANCH WELL #: G 38H RRCID -> 264104 COMPL. DATE 03/04/2012 TOTAL DEPTH 6008 PERF. 6201 - 8364

10	11501	X	10518	-0-	-983	-0-	10518	2			N	-0-			45
11	11130	X	9707	-0-	-1423	-0-	9707	2			N	-0-			45
12	10819	X	10054	-0-	-765	-0-	10054	2			N	-0-			45
01	10819	X	9589	-0-	-1230	-0-	9589	2			N	-0-			45
02	9772	X	8508	-0-	-1264	-0-	8508	2			N	-0-			45
03	10509	X	NO RPT	-0-	-10509	-0-					N	NO RPT			45

REED MITCHELL UNIT WELL #: A 3H RRCID -> 265474 COMPL. DATE 06/26/2012 TOTAL DEPTH 7149 PERF. 7223 - 9583

10	16771	X	15378	-0-	-1393	-0-	15378	2			N	-0-			-0-
11	16230	X	14482	-0-	-1748	-0-	14482	2			N	-0-			-0-
12	15779	X	14651	-0-	-1128	-0-	14651	2			N	-0-			-0-
01	15779	X	14632	-0-	-1147	-0-	14632	2			N	-0-			-0-
02	13888	X	13192	-0-	-696	-0-	13192	2			N	-0-			-0-
03	15376	X	NO RPT	-0-	-15376	-0-					N	NO RPT			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

REED MITCHELL UNIT WELL #: A 4H RRCID -> 265477 COMPL. DATE 06/27/2012 TOTAL DEPTH 7127 PERF. 7342 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12533	X	12533	-0-	-0-	-0-	12533	2			N	-0-					-0-
11	10480	X	10480	-0-	-0-	-0-	10480	2			N	-0-					-0-
12	12139	X	12139	-0-	-0-	-0-	12139	2			N	-0-					-0-
01	11257	X	11257	-0-	-0-	-0-	11257	2			N	-0-					-0-
02	10080	X	9034	-0-	-1046	-0-	9034	2			N	-0-					-0-
03	11160	X	NO RPT	-0-	-11160	-0-					N	NO RPT					-0-

REED MITCHELL UNIT WELL #: A 5H RRCID -> 265478 COMPL. DATE 06/26/2012 TOTAL DEPTH 7167 PERF. 7343 - 10748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23436	X	20547	-0-	-2889	-0-	20547	2			N	-0-					-0-
11	22680	X	19413	-0-	-3267	-0-	19413	2			N	-0-					-0-
12	23436	X	20456	-0-	-2980	-0-	20456	2			N	-0-					-0-
01	22909	X	19778	-0-	-3131	-0-	19778	2			N	-0-					-0-
02	20692	X	17525	-0-	-3167	-0-	17525	2			N	-0-					-0-
03	20553	X	NO RPT	-0-	-20553	-0-					N	NO RPT					-0-

REED MITCHELL UNIT WELL #: A 6H RRCID -> 265480 COMPL. DATE 06/21/2012 TOTAL DEPTH 7144 PERF. 7352 - 9998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15748	X	12084	-0-	-3664	-0-	12084	2			N	-0-					-0-
11	14970	X	11877	-0-	-3093	-0-	11877	2			N	-0-					-0-
12	14818	X	11980	-0-	-2838	-0-	11980	2			N	-0-					-0-
01	14167	X	10469	-0-	-3698	-0-	10469	2			N	-0-					-0-
02	12712	X	9606	-0-	-3106	-0-	9606	2			N	-0-					-0-
03	12276	X	NO RPT	-0-	-12276	-0-					N	NO RPT					-0-

REED MITCHELL UNIT WELL #: A 7H RRCID -> 265503 COMPL. DATE 06/21/2012 TOTAL DEPTH 7152 PERF. 7544 - 11398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24172	X	24172	-0-	-0-	-0-	24172	2			N	-0-					-0-
11	23115	X	23115	-0-	-0-	-0-	23115	2			N	-0-					-0-
12	23892	X	23892	-0-	-0-	-0-	23892	2			N	-0-					-0-
01	23539	X	23539	-0-	-0-	-0-	23539	2			N	-0-					-0-
02	21150	X	21150	-0-	-0-	-0-	21150	2			N	-0-					-0-
03	21979	X	NO RPT	-0-	-21979	-0-					N	NO RPT					-0-

REED MITCHELL UNIT WELL #: A 8H RRCID -> 265505 COMPL. DATE 06/21/2012 TOTAL DEPTH 7171 PERF. 7630 - 11484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34189	X	34189	-0-	-0-	-0-	34189	2			N	-0-					-0-
11	31426	X	31426	-0-	-0-	-0-	31426	2			N	-0-					-0-
12	31499	X	31499	-0-	-0-	-0-	31499	2			N	-0-					-0-
01	30146	X	30146	-0-	-0-	-0-	30146	2			N	-0-					-0-
02	26758	X	26758	-0-	-0-	-0-	26758	2			N	-0-					-0-
03	29388	X	NO RPT	-0-	-29388	-0-					N	NO RPT					-0-

EVERMAN UNIT WELL #: 5H RRCID -> 265506 COMPL. DATE 06/23/2012 TOTAL DEPTH 7215 PERF. 7876 - 10399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28706	X	26830	-0-	-1876	-0-	2451	1	24379	2	N	-0-					-0-
11	27780	X	26090	-0-	-1690	-0-	2393	1	23697	2	N	-0-					-0-
12	28489	X	26335	-0-	-2154	-0-	2441	1	23894	2	N	-0-					-0-
01	27218	X	24167	-0-	-3051	-0-	2383	1	21784	2	N	-0-					-0-
02	24360	X	22487	-0-	-1873	-0-	2116	1	20371	2	N	-0-					-0-
03	26970	X	NO RPT	-0-	-26970	-0-					N	NO RPT					-0-

EVERMAN UNIT WELL #: 15H RRCID -> 265867 COMPL. DATE 06/23/2012 TOTAL DEPTH 7077 PERF. 7633 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15593	X	10503	-0-	-5090	-0-	959	1	9544	2	N	-0-					-0-
11	15090	X	13050	-0-	-2040	-0-	1197	1	11853	2	N	-0-					-0-
12	15407	X	12887	-0-	-2520	-0-	1194	1	11693	2	N	-0-					-0-
01	14508	X	12810	-0-	-1698	-0-	1263	1	11547	2	N	-0-					-0-
02	12712	X	10689	-0-	-2023	-0-	1006	1	9683	2	N	-0-					-0-
03	13485	X	NO RPT	-0-	-13485	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

STEVENSON UNIT WELL #: 14H RRCID -> 265869 COMPL. DATE 06/26/2012 TOTAL DEPTH 7255 PERF. 7498 - 10159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	20894	X	19191	-0-	-1703	-0-	1753	1	17438	2	N	-0-			-0-
11	20220	X	17499	-0-	-2721	-0-	1605	1	15894	2	N	-0-			-0-
12	20708	X	18266	-0-	-2442	-0-	1693	1	16573	2	N	-0-			-0-
01	19220	X	16739	-0-	-2481	-0-	1651	1	15088	2	N	-0-			-0-
02	17360	X	15339	-0-	-2021	-0-	1443	1	13896	2	N	-0-			-0-
03	19189	X	NO RPT	-0-	-19189	-0-					N	NO RPT			-0-

EVERMAN UNIT WELL #: 8H RRCID -> 265870 COMPL. DATE 06/23/2012 TOTAL DEPTH 7167 PERF. 7613 - 10752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	16709	X	15307	-0-	-1402	-0-	1398	1	13909	2	N	-0-			-0-
11	16170	X	14170	-0-	-2000	-0-	1300	1	12870	2	N	-0-			-0-
12	16120	X	14317	-0-	-1803	-0-	1327	1	12990	2	N	-0-			-0-
01	15345	X	3771	-0-	-11574	-0-	372	1	3399	2	N	-0-			-0-
02	13832	X	1456	-0-	-12376	-0-	137	1	1319	2	N	-0-			-0-
03	15314	X	NO RPT	-0-	-15314	-0-					N	NO RPT			-0-

EVERMAN UNIT WELL #: 7H RRCID -> 265877 COMPL. DATE 06/26/2012 TOTAL DEPTH 7121 PERF. 7191 - 10554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	19251	X	14407	-0-	-4844	-0-	1316	1	13091	2	N	-0-			-0-
11	17880	X	13998	-0-	-3882	-0-	1284	1	12714	2	N	-0-			-0-
12	16833	X	13647	-0-	-3186	-0-	1265	1	12382	2	N	-0-			-0-
01	15159	X	12784	-0-	-2375	-0-	1261	1	11523	2	N	-0-			-0-
02	13440	X	12831	-0-	-609	-0-	1207	1	11624	2	N	-0-			-0-
03	14477	X	NO RPT	-0-	-14477	-0-					N	NO RPT			-0-

EVERMAN UNIT WELL #: 6H RRCID -> 265878 COMPL. DATE 06/25/2012 TOTAL DEPTH 7164 PERF. 7553 - 10657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	12493	X	12346	-0-	-147	-0-	1128	1	11218	2	N	-0-			-0-
11	12450	X	11448	-0-	-1002	-0-	1050	1	10398	2	N	-0-			-0-
12	12865	X	11678	-0-	-1187	-0-	1082	1	10596	2	N	-0-			-0-
01	12588	X	12588	-0-	-0-	-0-	1241	1	11347	2	N	-0-			-0-
02	11172	X	10711	-0-	-461	-0-	1008	1	9703	2	N	-0-			-0-
03	12338	X	NO RPT	-0-	-12338	-0-					N	NO RPT			-0-

CARTER TRUST UNIT WELL #: 13H RRCID -> 266512 COMPL. DATE 09/27/2012 TOTAL DEPTH 7153 PERF. 7451 - 11732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	24056	X	23722	-0-	-334	-0-	23722	2			N	-0-			-0-
11	23280	X	22515	-0-	-765	-0-	22515	2			N	-0-			-0-
12	24056	X	22701	-0-	-1355	-0-	22701	2			N	-0-			-0-
01	23746	X	22540	-0-	-1206	-0-	22540	2			N	-0-			-0-
02	21448	X	20149	-0-	-1299	-0-	20149	2			N	-0-			-0-
03	23715	X	NO RPT	-0-	-23715	-0-					N	NO RPT			-0-

CARTER TRUST UNIT WELL #: 14H RRCID -> 266518 COMPL. DATE 09/27/2012 TOTAL DEPTH 7177 PERF. 7389 - 11299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	18724	X	11097	-0-	-7627	-0-	11097	2			N	-0-			-0-
11	18120	X	14750	-0-	-3370	-0-	14750	2			N	-0-			-0-
12	18693	X	16279	-0-	-2414	-0-	16279	2			N	-0-			-0-
01	17329	X	14354	-0-	-2975	-0-	14354	2			N	-0-			-0-
02	14672	X	14325	-0-	-347	-0-	14325	2			N	-0-			-0-
03	16275	X	NO RPT	-0-	-16275	-0-					N	NO RPT			-0-

CARTER TRUST UNIT WELL #: 15 H RRCID -> 266520 COMPL. DATE 09/27/2012 TOTAL DEPTH 7227 PERF. 7425 - 10073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	16151	X	11746	-0-	-4405	-0-	11746	2			N	-0-			-0-
11	15937	X	15937	-0-	-0-	-0-	15937	2			N	-0-			-0-
12	16937	X	16937	-0-	-0-	-0-	16937	2			N	-0-			-0-
01	16917	X	16917	-0-	-0-	-0-	16917	2			N	-0-			-0-
02	14944	X	14944	-0-	-0-	-0-	14944	2			N	-0-			-0-
03	16306	X	NO RPT	-0-	-16306	-0-					N	NO RPT			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

FLOYD WALKER UNIT WELL #: 2H RRCID -> 266627 COMPL. DATE 08/03/2012 TOTAL DEPTH 7332 PERF. 7890 - 9166

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12772	X	9991	-0-	-2781	-0-	9991	2			N	-0-					-0-
11	10860	X	9127	-0-	-1733	-0-	9127	2			N	-0-					-0-
12	11222	X	10317	-0-	-905	-0-	10317	2			N	-0-					-0-
01	11222	X	9251	-0-	-1971	-0-	9251	2			N	-0-					-0-
02	10106	X	10106	-0-	-0-	-0-	10106	2			N	-0-					-0-
03	10323	X	NO RPT	-0-	-10323	-0-					N	NO RPT					-0-

FLOYD WALKER UNIT WELL #: 5H RRCID -> 266628 COMPL. DATE 08/03/2012 TOTAL DEPTH 7357 PERF. 7909 - 9508

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14477	X	11266	-0-	-3211	-0-	11266	2			N	-0-					-0-
11	12960	X	9471	-0-	-3489	-0-	9471	2			N	-0-					-0-
12	12741	X	8695	-0-	-4046	-0-	8695	2			N	-0-					-0-
01	12741	X	10879	-0-	-1862	-0-	10879	2			N	-0-					-0-
02	10164	X	9724	-0-	-440	-0-	9724	2			N	-0-					-0-
03	11253	X	NO RPT	-0-	-11253	-0-					N	NO RPT					-0-

FLOYD WALKER UNIT WELL #: 3H RRCID -> 266629 COMPL. DATE 08/03/2012 TOTAL DEPTH 7309 PERF. 7524 - 9394

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20615	X	17481	-0-	-3134	-0-	17481	2			N	-0-					-0-
11	18510	X	16802	-0-	-1708	-0-	16802	2			N	-0-					-0-
12	19003	X	15922	-0-	-3081	-0-	15922	2			N	-0-					-0-
01	19003	X	16370	-0-	-2633	-0-	16370	2			N	-0-					-0-
02	15792	X	14208	-0-	-1584	-0-	14208	2			N	-0-					-0-
03	17484	X	NO RPT	-0-	-17484	-0-					N	NO RPT					-0-

FLETCHER UNIT WELL #: A 5H RRCID -> 266849 COMPL. DATE 11/16/2012 TOTAL DEPTH 8736 PERF. 8924 - 11756

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	3396	-0-	-603	-0-	92 54	1 9	3250	2	Y	49	33	1			61
11	4251	X	4251	-0-	-0-	-0-	95 57	1 9	4099	2	Y	52	69	1			44
12	4526	X	4526	-0-	-0-	-0-	105 36	1 9	4385	2	Y	33	33	1			44
01	3658	X	3397	-0-	-261	-0-	82 36	1 9	3279	2	Y	33	33	1			44
02	3920	X	3054	-0-	-866	-0-	84 36	1 9	2934	2	Y	33	33	1			44
03	4340	X	NO RPT	-0-	-4340	-0-					Y	NO RPT					44

FLETCHER UNIT WELL #: A 3H RRCID -> 266853 COMPL. DATE 11/16/2012 TOTAL DEPTH 8695 PERF. 8834 - 11352

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2582	X	2582	-0-	-0-	-0-	70 41	1 9	2471	2	Y	37	25	1			46
11	2930	X	2930	-0-	-0-	-0-	66 43	1 9	2821	2	Y	39	52	1			33
12	2908	X	2908	-0-	-0-	-0-	66 92	1 9	2750	2	Y	84	84	1			33
01	2728	X	1984	-0-	-744	-0-	46 92	1 9	1846	2	Y	84	84	1			33
02	2744	X	1727	-0-	-1017	-0-	45 92	1 9	1590	2	Y	84	84	1			33
03	3038	X	NO RPT	-0-	-3038	-0-					Y	NO RPT					33

GREEN UNIT WELL #: 5H RRCID -> 266857 COMPL. DATE 10/30/2012 TOTAL DEPTH 5940 PERF. 6268 - 10303

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	138	-0-	-110	-0-	4	1	134	2	Y	-0-					-0-
11	150	N	113	-0-	-37	-0-	4	1	109	2	Y	-0-					-0-
12	333	N	333	-0-	-0-	-0-	11	1	322	2	Y	-0-					-0-
01	143	N	143	-0-	-0-	-0-	5	1	138	2	Y	-0-					-0-
02	121	N	121	-0-	-0-	-0-	4	1	117	2	Y	-0-					-0-
03	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

CARTER-ALCON UNIT WELL #: 4H RRCID -> 266863 COMPL. DATE 09/27/2012 TOTAL DEPTH 7152 PERF. 7546 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12028	X	11302	-0-	-726	-0-	11302	2			N	-0-					-0-
11	11640	X	11085	-0-	-555	-0-	11085	2			N	-0-					-0-
12	11935	X	11009	-0-	-926	-0-	11009	2			N	-0-					-0-
01	11315	X	10719	-0-	-596	-0-	10719	2			N	-0-					-0-
02	10360	X	9297	-0-	-1063	-0-	9297	2			N	-0-					-0-
03	11470	X	NO RPT	-0-	-11470	-0-					N	NO RPT					-0-

GREEN UNIT WELL #: 4H RRCID -> 266866 COMPL. DATE 10/30/2012 TOTAL DEPTH 5904 PERF. 6158 - 11003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22421	X	22421	-0-	-0-	-0-	724	1	21697	2	Y	-0-					-0-
11	21570	X	21023	-0-	-547	-0-	692	1	20331	2	Y	-0-					-0-
12	22196	X	21489	-0-	-707	-0-	723	1	20766	2	Y	-0-					-0-
01	22227	X	19206	-0-	-3021	-0-	665	1	18540	2	Y	-0-					-0-
02	20076	X	17625	-0-	-2451	-0-	654	1	16971	2	Y	-0-					-0-
03	22227	X	NO RPT	-0-	-22227	-0-					Y	NO RPT					-0-

MITCHELL RANCH WELL #: D 15H RRCID -> 266870 COMPL. DATE 09/15/2012 TOTAL DEPTH 6428 PERF. 6643 - 9363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11873	X	9772	-0-	-2101	-0-	717	1	8989	2	Y	60	62	1			37
							66	9									
11	11490	X	9953	-0-	-1537	-0-	807	1	9036	2	Y	100	62	1			75
							110	9									
12	12555	X	9615	-0-	-2940	-0-	877	1	8633	2	Y	95	128	1			42
							105	9									
01	11687	X	10692	-0-	-995	-0-	1242	1	9345	2	Y	95	128	1			42
							105	9									
02	9296	X	8783	-0-	-513	-0-	937	1	7741	2	Y	95	128	1			42
							105	9									
03	10292	X	NO RPT	-0-	-10292	-0-					Y	NO RPT					42

GREEN UNIT WELL #: 6H RRCID -> 266871 COMPL. DATE 10/30/2012 TOTAL DEPTH 5911 PERF. 6219 - 10254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19158	X	16000	-0-	-3158	-0-	517	1	15483	2	Y	-0-					-0-
11	18540	X	15114	-0-	-3426	-0-	497	1	14617	2	Y	-0-					-0-
12	15655	X	14923	-0-	-732	-0-	502	1	14421	2	Y	-0-					-0-
01	16974	X	16974	-0-	-0-	-0-	588	1	16386	2	Y	-0-					-0-
02	14448	X	10314	-0-	-4134	-0-	383	1	9931	2	Y	-0-					-0-
03	15996	X	NO RPT	-0-	-15996	-0-					Y	NO RPT					-0-

FLETCHER UNIT WELL #: A 2H RRCID -> 266874 COMPL. DATE 11/13/2012 TOTAL DEPTH 8687 PERF. 8916 - 11559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	3027	-0-	-786	-0-	82	1	2897	2	Y	44	34	1			56
							48	9									
11	3690	X	3417	-0-	-273	-0-	76	1	3282	2	Y	54	70	1			40
							59	9									
12	3565	X	3515	-0-	-50	-0-	81	1	3390	2	Y	40	40	1			40
							44	9									
01	5747	X	5747	-0-	-0-	-0-	139	1	5564	2	Y	40	40	1			40
							44	9									
02	3220	X	2895	-0-	-325	-0-	79	1	2772	2	Y	40	40	1			40
							44	9									
03	3534	X	NO RPT	-0-	-3534	-0-					Y	NO RPT					40

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
FLETCHER UNIT WELL #: A 7H RRCID -> 266877 COMPL. DATE 11/15/2012 TOTAL DEPTH 8676 PERF. 8781 - 12525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7930	X	7930	-0-	-0-	-0-	215	1	7588	2	Y	115	75	1			141
							127	9									
11	8918	X	8918	-0-	-0-	-0-	200	1	8590	2	Y	116	155	1			102
							128	9									
12	8692	X	8692	-0-	-0-	-0-	199	1	8297	2	Y	178	178	1			102
							196	9									
01	8596	X	8596	-0-	-0-	-0-	205	1	8195	2	Y	178	178	1			102
							196	9									
02	7689	X	7689	-0-	-0-	-0-	208	1	7285	2	Y	178	178	1			102
							196	9									
03	8494	X	NO RPT	-0-	-8494	-0-					Y	NO RPT					102

MITCHELL RANCH WELL #: C 11H RRCID -> 266880 COMPL. DATE 12/24/2012 TOTAL DEPTH 6336 PERF. 6550 - 9787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9734	X	8282	-0-	-1452	-0-	1029	1	7253	2	Y	-0-					-0-
11	9420	X	8147	-0-	-1273	-0-	1052	1	7095	2	Y	-0-					-0-
12	9300	X	6144	-0-	-3156	-0-	847	1	5297	2	Y	-0-					-0-
01	8804	X	5274	-0-	-3530	-0-	740	1	4534	2	Y	-0-					-0-
02	7756	X	4541	-0-	-3215	-0-	648	1	3893	2	Y	-0-					-0-
03	8432	X	NO RPT	-0-	-8432	-0-					Y	NO RPT					-0-

MITCHELL RANCH WELL #: C 28H RRCID -> 266881 COMPL. DATE 12/28/2012 TOTAL DEPTH 6304 PERF. 6548 - 9488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9548	X	8981	-0-	-567	-0-	1116	1	7865	2	Y	-0-					-0-
11	9450	X	8183	-0-	-1267	-0-	1056	1	7127	2	Y	-0-					-0-
12	9672	X	8521	-0-	-1151	-0-	1174	1	7347	2	Y	-0-					-0-
01	9672	X	8483	-0-	-1189	-0-	1190	1	7293	2	Y	-0-					-0-
02	8372	X	7043	-0-	-1329	-0-	1004	1	6039	2	Y	-0-					-0-
03	8990	X	NO RPT	-0-	-8990	-0-					Y	NO RPT					-0-

MITCHELL RANCH WELL #: B 8H RRCID -> 266882 COMPL. DATE 12/28/2012 TOTAL DEPTH 6283 PERF. 6760 - 10060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7331	X	7331	-0-	-0-	-0-	527	1	6804	2	Y	-0-					-0-
11	7080	X	6730	-0-	-350	-0-	512	1	6218	2	Y	-0-					-0-
12	7099	X	6861	-0-	-238	-0-	520	1	6341	2	Y	-0-					-0-
01	7099	X	6767	-0-	-332	-0-	566	1	6201	2	Y	-0-					-0-
02	6412	X	5713	-0-	-699	-0-	451	1	5262	2	Y	-0-					-0-
03	7099	X	NO RPT	-0-	-7099	-0-					Y	NO RPT					-0-

MITCHELL RANCH WELL #: A 35H RRCID -> 266883 COMPL. DATE 01/25/2013 TOTAL DEPTH 6292 PERF. 6532 - 9619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12400	X	9270	-0-	-3130	-0-	581	1	8689	2	Y	-0-					-0-
11	12000	X	8174	-0-	-3826	-0-	558	1	7616	2	Y	-0-					-0-
12	7903	X	7903	-0-	-0-	-0-	537	1	7366	2	Y	-0-					-0-
01	7642	X	7642	-0-	-0-	-0-	533	1	7109	2	Y	-0-					-0-
02	8295	X	8295	-0-	-0-	-0-	562	1	7733	2	Y	-0-					-0-
03	3689	X	NO RPT	-0-	-3689	-0-					Y	NO RPT					-0-

MITCHELL RANCH WELL #: A 33H RRCID -> 266884 COMPL. DATE 01/25/2013 TOTAL DEPTH 6320 PERF. 6448 - 9587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8649	X	7132	-0-	-1517	-0-	447	1	6685	2	Y	-0-					-0-
11	7620	X	6343	-0-	-1277	-0-	433	1	5910	2	Y	-0-					-0-
12	7595	X	6712	-0-	-883	-0-	456	1	6256	2	Y	-0-					-0-
01	7595	X	6008	-0-	-1587	-0-	419	1	5589	2	Y	-0-					-0-
02	6524	X	6341	-0-	-183	-0-	430	1	5911	2	Y	-0-					-0-
03	7130	X	NO RPT	-0-	-7130	-0-					Y	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

HENSON UNIT WELL #: 2H RRCID -> 266885 COMPL. DATE 03/09/2013 TOTAL DEPTH 6082 PERF. 6133 - 9790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6095	X	6095	-0-	-0-	-0-	572	1	5520	2	N	3					178
							3	9									
11	3570	X	2591	-0-	-979	-0-	323	1	2268	2	N	-0-					178
12	8091	X	2378	-0-	-5713	-0-	282	1	2096	2	N	-0-					178
01	8091	X	386	-0-	-7705	-0-	120	1	266	2	N	-0-					178
02	7308	X	3895	-0-	-3413	-0-	581	1	3314	2	N	-0-					178
03	6107	X	NO RPT	-0-	-6107	-0-					N	NO RPT					178

SHANKLES UNIT WELL #: 2H RRCID -> 266892 COMPL. DATE 03/03/2013 TOTAL DEPTH 5976 PERF. 6099 - 9514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1342	X	1342	-0-	-0-	-0-	126	1	1216	2	N	-0-					-0-
11	360	X	348	-0-	-12	-0-	43	1	305	2	N	-0-					-0-
12	1035	X	1035	-0-	-0-	-0-	123	1	912	2	N	-0-					-0-
01	372	X	-0-	-0-	-372	-0-					N	-0-					-0-
02	336	X	-0-	-0-	-336	-0-					N	-0-					-0-
03	372	X	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

SHANKLES UNIT WELL #: 1H RRCID -> 266893 COMPL. DATE 03/08/2013 TOTAL DEPTH 6177 PERF. 6280 - 8840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10518	X	10518	-0-	-0-	-0-	988	1	9530	2	N	-0-					-0-
11	9703	X	9703	-0-	-0-	-0-	1209	1	8494	2	N	-0-					-0-
12	10726	X	10360	-0-	-366	-0-	1228	1	9132	2	N	-0-					-0-
01	10726	X	4672	-0-	-6054	-0-	1452	1	3220	2	N	-0-					-0-
02	9520	X	6775	-0-	-2745	-0-	1010	1	5765	2	N	-0-					-0-
03	10509	X	NO RPT	-0-	-10509	-0-					N	NO RPT					-0-

MITCHELL RANCH WELL #: A 30H RRCID -> 266894 COMPL. DATE 01/25/2013 TOTAL DEPTH 6258 PERF. 6483 - 9597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	X	703	-0-	-1436	-0-	44	1	659	2	Y	-0-					-0-
11	2070	X	542	-0-	-1528	-0-	37	1	505	2	Y	-0-					-0-
12	4371	X	948	-0-	-3423	-0-	64	1	884	2	Y	-0-					-0-
01	1736	X	1470	-0-	-266	-0-	103	1	1367	2	Y	-0-					-0-
02	644	X	-0-	-0-	-644	-0-					Y	-0-					-0-
03	961	X	NO RPT	-0-	-961	-0-					Y	NO RPT					-0-

MITCHELL RANCH WELL #: D 19H RRCID -> 266914 COMPL. DATE 09/15/2012 TOTAL DEPTH 6385 PERF. 6536 - 10296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4697	X	4697	-0-	-0-	-0-	346	1	4337	2	Y	13	13	1			2
							14	9									
11	2686	X	2686	-0-	-0-	-0-	219	1	2450	2	Y	15	13	1			4
							17	9									
12	2852	X	-0-	-0-	-2852	-0-					Y	2	4	1			2
01	3379	X	-0-	-0-	-3379	-0-					Y	2	4	1			2
02	3052	X	-0-	-0-	-3052	-0-					Y	2	4	1			2
03	3379	X	NO RPT	-0-	-3379	-0-					Y	NO RPT					2

MITCHELL RANCH WELL #: B 29H RRCID -> 267048 COMPL. DATE 12/28/2012 TOTAL DEPTH 6312 PERF. 6671 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9331	X	8715	-0-	-616	-0-	626	1	8089	2	Y	-0-					-0-
11	9030	X	8031	-0-	-999	-0-	611	1	7420	2	Y	-0-					-0-
12	9331	X	8325	-0-	-1006	-0-	631	1	7694	2	Y	-0-					-0-
01	9114	X	7945	-0-	-1169	-0-	665	1	7280	2	Y	-0-					-0-
02	8232	X	7418	-0-	-814	-0-	586	1	6832	2	Y	-0-					-0-
03	8711	X	NO RPT	-0-	-8711	-0-					Y	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

ACE UNIT B WELL #: 6H RRCID -> 267818 COMPL. DATE 03/08/2012 TOTAL DEPTH 8477 PERF. 9005 - 13066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	21111	X	21052	-0-	-59	-0-	598	1	20454	2	N	-0-			-0-
11	20938	X	20938	-0-	-0-	-0-	559	1	20379	2	N	-0-			-0-
12	20925	X	19000	-0-	-1925	-0-	363	1	18637	2	N	-0-			-0-
01	20925	X	18956	-0-	-1969	-0-	474	1	18482	2	N	-0-			-0-
02	18900	X	14303	-0-	-4597	-0-	360	1	13943	2	N	-0-			-0-
03	20925	X	17549	-0-	-3376	-0-	393	1	17156	2	N	-0-			-0-

COBB UNIT WELL #: 2H RRCID -> 267948 COMPL. DATE 03/09/2012 TOTAL DEPTH 8534 PERF. 9147 - 12961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	17112	X	16721	-0-	-391	-0-	475	1	16246	2	N	-0-			-0-
11	16560	X	15855	-0-	-705	-0-	423	1	15432	2	N	-0-			-0-
12	16802	X	15631	-0-	-1171	-0-	298	1	15333	2	N	-0-			-0-
01	16802	X	15597	-0-	-1205	-0-	390	1	15207	2	N	-0-			-0-
02	15176	X	12694	-0-	-2482	-0-	320	1	12374	2	N	-0-			-0-
03	16709	X	14196	-0-	-2513	-0-	318	1	13878	2	N	-0-			-0-

ACE UNIT A WELL #: 1H RRCID -> 267949 COMPL. DATE 02/14/2012 TOTAL DEPTH 8413 PERF. 8959 - 14485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	30163	X	25379	-0-	-4784	-0-	721	1	24658	2	N	-0-			-0-
11	29190	X	24965	-0-	-4225	-0-	667	1	24298	2	N	-0-			-0-
12	25280	X	25280	-0-	-0-	-0-	483	1	24797	2	N	-0-			-0-
01	25110	X	24894	-0-	-216	-0-	622	1	24272	2	N	-0-			-0-
02	22680	X	21091	-0-	-1589	-0-	531	1	20560	2	N	-0-			-0-
03	25110	X	21780	-0-	-3330	-0-	488	1	21292	2	N	-0-			-0-

ACE UNIT D WELL #: 14H RRCID -> 267950 COMPL. DATE 02/15/2012 TOTAL DEPTH 8379 PERF. 8965 - 13469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	23746	X	19640	-0-	-4106	-0-	558	1	19082	2	N	-0-			-0-
11	22980	X	21641	-0-	-1339	-0-	578	1	21063	2	N	-0-			-0-
12	24428	X	20622	-0-	-3806	-0-	394	1	20228	2	N	-0-			-0-
01	24397	X	21579	-0-	-2818	-0-	540	1	21039	2	N	-0-			-0-
02	21504	X	19047	-0-	-2457	-0-	480	1	18567	2	N	-0-			-0-
03	22351	X	19644	-0-	-2707	-0-	440	1	19204	2	N	-0-			-0-

ACE UNIT C WELL #: 11H RRCID -> 267975 COMPL. DATE 02/27/2012 TOTAL DEPTH 8388 PERF. 9230 - 13064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	19415	X	19415	-0-	-0-	-0-	552	1	18863	2	N	-0-			-0-
11	17940	X	17887	-0-	-53	-0-	478	1	17409	2	N	-0-			-0-
12	18538	X	16373	-0-	-2165	-0-	313	1	16060	2	N	-0-			-0-
01	19406	X	17492	-0-	-1914	-0-	437	1	17055	2	N	-0-			-0-
02	17528	X	16331	-0-	-1197	-0-	411	1	15920	2	N	-0-			-0-
03	19406	X	15777	-0-	-3629	-0-	354	1	15423	2	N	-0-			-0-

ACE UNIT C WELL #: 10H RRCID -> 268364 COMPL. DATE 02/27/2012 TOTAL DEPTH 8450 PERF. 9230 - 13337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	19716	X	18555	-0-	-1161	-0-	527	1	18028	2	N	-0-			-0-
11	19080	X	17528	-0-	-1552	-0-	468	1	17060	2	N	-0-			-0-
12	19744	X	19744	-0-	-0-	-0-	377	1	19367	2	N	-0-			-0-
01	19380	X	19380	-0-	-0-	-0-	485	1	18895	2	N	-0-			-0-
02	16772	X	15760	-0-	-1012	-0-	397	1	15363	2	N	-0-			-0-
03	19747	X	16674	-0-	-3073	-0-	374	1	16300	2	N	-0-			-0-

SHANKLES UNIT WELL #: 3H RRCID -> 269538 COMPL. DATE 03/07/2013 TOTAL DEPTH 6081 PERF. 6053 - 8654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1774	X	1774	-0-	-0-	-0-	167	1	1607	2	Y	-0-			-0-
11	1747	X	1747	-0-	-0-	-0-	218	1	1529	2	Y	-0-			-0-
12	1851	X	1851	-0-	-0-	-0-	219	1	1632	2	Y	-0-			-0-
01	1767	N	902	-0-	-865	-0-	280	1	622	2	Y	-0-			-0-
02	1624	N	550	-0-	-1074	-0-	82	1	468	2	Y	-0-			-0-
03	1860	N	NO RPT	-0-	-1860	-0-					Y	NO RPT			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
MITCHELL RANCH WELL #: I 39H RRCID -> 269825 COMPL. DATE 12/01/2012 TOTAL DEPTH 6074 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLETCHER UNIT WELL #: A 4H RRCID -> 270414 COMPL. DATE 09/01/2012 TOTAL DEPTH 8704 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST GRANBURY WELL #: 3H RRCID -> 275202 COMPL. DATE 10/28/2014 TOTAL DEPTH 5489 PERF. 5755 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	7002	-0-	7002	7002	6956	2	46	9	N	42					42
11	0	W	45189	-0-	45189	52191	45189	2			N	-0-					42
12	0	W	31528	-0-	31528	83719	31376	2	152	9	N	138					180
01	0	W	25686	-0-	25686	109405	25474	2	212	9	N	193	193	1			180
02	0	W	20882	-0-	20882	130287	20784	2	98	9	N	89	199	1			70
*03	0	W	20634	-0-	20634	150921	20616	2	18	9	N	16					86

WEST GRANBURY UNIT WELL #: 4H RRCID -> 276104 COMPL. DATE 10/27/2014 TOTAL DEPTH 5427 PERF. 5740 - 10067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	Z	5345	-0-	5345	5345	5345	2			N	-0-					-0-
*11	0	Z	45508	-0-	45508	50853	45440	2	68	9	N	62					62
*12	0	Z	35463	-0-	35463	86316	35120	2	343	9	N	312	194	1			180
*01	0	Z	31936	-0-	31936	118252	31512	2	424	9	N	385	385	1			180
*02	0	Z	25905	-0-	25905	144157	25690	2	215	9	N	195	195	1			180
*03	0	Z	25776	-0-	25776	169933	25334	2	442	9	N	402	384	1			198

TRIO CONSULTING & MANAGEMENT,LLC 870354
KEW-PEACOCK WELL #: 1 RRCID -> 188367 COMPL. DATE 01/15/2002 TOTAL DEPTH 8970 PERF. 8356 - 8834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	522	-0-	-5	-0-	522	2			N	-0-					45
11	600	N	497	-0-	-103	-0-	497	2			N	-0-					45
12	521	N	521	-0-	-0-	-0-	521	2			N	-0-					45
01	530	N	530	-0-	-0-	-0-	530	2			N	-0-					45
02	476	N	453	-0-	-23	-0-	453	2			N	-0-					45
03	527	N	507	-0-	-20	-0-	507	2			N	-0-					45

BECKMAN WELL #: 2 RRCID -> 194288 COMPL. DATE 08/01/2003 TOTAL DEPTH 8959 PERF. 7910 - 8712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1832	N	1832	-0-	-0-	-0-	1832	2			N	-0-					43
11	1729	N	1729	-0-	-0-	-0-	1729	2			N	-0-					43
12	2077	N	1738	-0-	-339	-0-	1738	2			N	-0-					43
01	1829	N	1593	-0-	-236	-0-	1593	2			N	-0-					43
02	1789	N	1789	-0-	-0-	-0-	1789	2			N	-0-					43
*03	2077	N	2077	-0-	-0-	-0-	2077	2			N	-0-					43

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRIO CONSULTING & MANAGEMENT,LLC//CONT.// 870354

BECKMAN WELL #: 1 RRCID -> 197236 COMPL. DATE 09/29/2003 TOTAL DEPTH 8850 PERF. 7892 - 8726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1034	N	1034	-0-	-0-	-0-	1034	2			N	-0-					41
11	1497	N	1497	-0-	-0-	-0-	1497	2			N	-0-					41
12	1401	N	1401	-0-	-0-	-0-	1401	2			N	-0-					41
01	1023	N	1001	-0-	-22	-0-	1001	2			N	-0-					41
02	1400	N	1290	-0-	-110	-0-	1290	2			N	-0-					41
*03	2018	N	2018	-0-	-0-	-0-	2018	2			N	-0-					41

BECKMAN WELL #: 3 RRCID -> 197237 COMPL. DATE 09/01/2003 TOTAL DEPTH 8840 PERF. 7874 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	358	-0-	-45	-0-	358	2			N	-0-					46
11	360	N	355	-0-	-5	-0-	355	2			N	-0-					46
12	375	N	375	-0-	-0-	-0-	375	2			N	-0-					46
01	372	N	195	-0-	-177	-0-	195	2			N	-0-					46
02	668	N	668	-0-	-0-	-0-	668	2			N	-0-					46
*03	542	N	542	-0-	-0-	-0-	542	2			N	-0-					46

GIBBS WELL #: 2 RRCID -> 197252 COMPL. DATE 01/07/2005 TOTAL DEPTH 8280 PERF. 7576 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3338	X	3338	-0-	-0-	-0-	3338	2			N	-0-					-0-
11	3391	X	3391	-0-	-0-	-0-	3391	2			N	-0-					-0-
12	3223	X	3223	-0-	-0-	-0-	3223	2			N	-0-					-0-
01	2649	X	2649	-0-	-0-	-0-	2649	2			N	-0-					-0-
02	2915	X	2915	-0-	-0-	-0-	2915	2			N	-0-					-0-
*03	2699	X	2699	-0-	-0-	-0-	2699	2			N	-0-					-0-

GIBBS WELL #: 3 RRCID -> 197253 COMPL. DATE 03/27/2004 TOTAL DEPTH 8246 PERF. 7534 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	N	2128	-0-	-631	-0-	2128	2			N	-0-					-0-
11	2280	N	2150	-0-	-130	-0-	2150	2			N	-0-					-0-
12	2325	N	2029	-0-	-296	-0-	2029	2			N	-0-					-0-
01	2139	N	2107	-0-	-32	-0-	2107	2			N	-0-					-0-
02	2016	N	1957	-0-	-59	-0-	1957	2			N	-0-					-0-
03	2015	N	1897	-0-	-118	-0-	1897	2			N	-0-					-0-

GIBBS WELL #: 1 RRCID -> 199136 COMPL. DATE 09/30/2004 TOTAL DEPTH 8306 PERF. 7597 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2866	X	2866	-0-	-0-	-0-	2866	2			N	-0-					-0-
11	2377	X	2377	-0-	-0-	-0-	2377	2			N	-0-					-0-
12	2325	X	1806	-0-	-519	-0-	1806	2			N	-0-					-0-
01	2325	X	1968	-0-	-357	-0-	1968	2			N	-0-					-0-
02	2305	N	2305	-0-	-0-	-0-	2305	2			N	-0-					-0-
*03	2369	N	2369	-0-	-0-	-0-	2369	2			N	-0-					-0-

COUCH-MOHON WELL #: 1H RRCID -> 206873 COMPL. DATE 11/10/2006 TOTAL DEPTH 10750 PERF. 9740 - 10655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GIBBS WELL #: 4 RRCID -> 206874 COMPL. DATE 02/05/2009 TOTAL DEPTH 8189 PERF. 7490 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2918	X	2918	-0-	-0-	-0-	2917	2	1	9	N	1	1	8			-0-
11	2966	X	2966	-0-	-0-	-0-	2966	2			N	-0-					-0-
12	2618	N	2618	-0-	-0-	-0-	2618	2			N	-0-					-0-
01	2914	N	2688	-0-	-226	-0-	2688	2			N	-0-					-0-
02	2716	N	2324	-0-	-392	-0-	2324	2			N	-0-					-0-
03	2604	N	2501	-0-	-103	-0-	2500	2	1	9	N	1	1	8			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TRIO CONSULTING & MANAGEMENT,LLC//CONT.// 870354

WHITE WELL #: 1 H RRCID -> 210736 COMPL. DATE 10/23/2006 TOTAL DEPTH 9286 PERF. 9830 - 11385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	X	3311	-0-	-998	-0-	3311	2			N	-0-					-0-
11	4170	X	3174	-0-	-996	-0-	3174	2			N	-0-					-0-
12	DLQ G-10		3272	-0-	3272	3272	3272	2			N	-0-					-0-
01	DLQ G-10		5384	-0-	5384	8656	5384	2			N	-0-					-0-
02	12973	X	4317	-0-	-8656	-0-	4317	2			N	-0-					-0-
*03	4679	X	4679	-0-	-0-	-0-	4679	2			N	-0-					-0-

VALWOOD WELL #: 1 H RRCID -> 214084 COMPL. DATE 09/26/2005 TOTAL DEPTH 8285 PERF. 5560 - 10535

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEARD WELL #: 1 RRCID -> 214336 COMPL. DATE 09/01/2005 TOTAL DEPTH 8108 PERF. 9095 - 9600

10	1767	N	1257	-0-	-510	-0-	1257	2			N	-0-					-0-
11	1440	N	504	-0-	-936	-0-	502	2	2	9	N	2	2	8			-0-
12	1314	N	1314	-0-	-0-	-0-	1314	2			N	-0-					-0-
01	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-
02	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					-0-
03	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					-0-

FOSTER WELL #: 1 H RRCID -> 230538 COMPL. DATE 11/15/2007 TOTAL DEPTH 8909 PERF. 9290 - 10790

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLENDON WELL #: 1 H RRCID -> 231516 COMPL. DATE 04/06/2006 TOTAL DEPTH 8873 PERF. 9000 - 10400

10	3798	X	3798	-0-	-0-	-0-	3797	2	1	9	N	1	1	8			-0-
11	3780	X	3682	-0-	-98	-0-	3682	2			N	-0-					-0-
12	DLQ G-10		3843	-0-	3843	3843	255	1	3588	2	N	-0-					-0-
01	DLQ G-10		3856	-0-	3856	7699	320	1	3535	2	N	1	1	8			-0-
							1	9									
02	11311	X	3612	-0-	-7699	-0-	357	1	3255	2	N	-0-					-0-
*03	3597	X	3597	-0-	-0-	-0-	216	1	3380	2	N	1	1	8			-0-
							1	9									

GREEN WELL #: 1 H RRCID -> 233776 COMPL. DATE 12/18/2005 TOTAL DEPTH 8371 PERF. 7890 - 10195

10	3751	X	3451	-0-	-300	-0-	3449	2	2	9	N	2	2	8			-0-
11	3570	X	2599	-0-	-971	-0-	2596	2	3	9	N	3	3	8			-0-
12	DLQ G-10		3070	-0-	3070	3070	3068	2	2	9	N	2	2	8			-0-
01	DLQ G-10		3791	-0-	3791	6861	3790	2	1	9	N	1	1	8			-0-
02	9942	X	3081	-0-	-6861	-0-	3081	2			N	-0-					-0-
*03	3599	X	3599	-0-	-0-	-0-	3598	2	1	9	N	1	1	8			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TSAR OPERATING COMPANY 872180

MUSTANG CREEK UNIT "A" WELL #: 1 H RRCID -> 210613 COMPL. DATE 06/08/2005 TOTAL DEPTH 6526 PERF. 8084 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4371	X	544	-0-	-3827	-0-	22	1	522	2	N	-0-			55
11	5664	X	5664	-0-	-0-	-0-	882	1	4782	2	N	-0-			55
12	5184	X	5184	-0-	-0-	-0-	882	1	4302	2	N	-0-			55
01	5611	X	5408	-0-	-203	-0-	880	1	4528	2	N	-0-			55
02	5292	X	4451	-0-	-841	-0-	695	1	3756	2	N	-0-			55
03	5859	X	5327	-0-	-532	-0-	884	1	4443	2	N	-0-			55

MUSTANG CREEK UNIT "B" WELL #: 5H RRCID -> 215398 COMPL. DATE 09/29/2005 TOTAL DEPTH 6438 PERF. 7524 - 10195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4608	X	4608	-0-	-0-	-0-	635	1	3973	2	N	-0-			7
11	4260	X	4037	-0-	-223	-0-	458	1	3579	2	N	-0-			7
12	4580	X	4580	-0-	-0-	-0-	863	1	3717	2	N	-0-			7
01	4092	X	3855	-0-	-237	-0-	921	1	2934	2	N	-0-			7
02	3993	X	3993	-0-	-0-	-0-	969	1	3024	2	N	-0-			7
*03	4218	X	4218	-0-	-0-	-0-	1065	1	3153	2	N	-0-			7

MUSTANG CREEK UNIT "C" WELL #: 6H RRCID -> 215399 COMPL. DATE 09/23/2005 TOTAL DEPTH 8800 PERF. 7657 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4340	X	4319	-0-	-21	-0-	630	1	3689	2	N	-0-			5
11	4200	X	3757	-0-	-443	-0-	453	1	3304	2	N	-0-			5
12	4257	X	4257	-0-	-0-	-0-	850	1	3407	2	N	-0-			5
01	4533	X	4533	-0-	-0-	-0-	947	1	3586	2	N	-0-			5
02	3992	X	3992	-0-	-0-	-0-	969	1	3023	2	N	-0-			5
*03	3889	X	3889	-0-	-0-	-0-	1052	1	2837	2	N	-0-			5

MUSTANG CREEK UNIT "A" WELL #: 2H RRCID -> 221335 COMPL. DATE 05/25/2006 TOTAL DEPTH 6496 PERF. 6875 - 10467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	8804	X	8675	-0-	-129	-0-	162	1	8513	2	N	-0-			27
11	8970	X	6737	-0-	-2233	-0-	129	1	6608	2	N	-0-			27
12	10334	X	10334	-0-	-0-	-0-	422	1	9912	2	N	-0-			27
01	12533	X	12533	-0-	-0-	-0-	472	1	12061	2	N	-0-			27
02	10712	X	10712	-0-	-0-	-0-	433	1	10279	2	N	-0-			27
*03	11472	X	11472	-0-	-0-	-0-	436	1	11036	2	N	-0-			27

MUSTANG CREEK UNIT "B" WELL #: 8H RRCID -> 223861 COMPL. DATE 08/01/2006 TOTAL DEPTH 6530 PERF. 7020 - 10585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4031	X	4031	-0-	-0-	-0-	625	1	3406	2	N	-0-			-0-
11	4641	X	4641	-0-	-0-	-0-	512	1	4129	2	N	-0-			-0-
12	6035	X	6035	-0-	-0-	-0-	1698	1	4337	2	N	-0-			-0-
01	5260	X	5260	-0-	-0-	-0-	1674	1	3586	2	N	-0-			-0-
02	4941	X	4941	-0-	-0-	-0-	1616	1	3325	2	N	-0-			-0-
*03	4539	X	4539	-0-	-0-	-0-	1699	1	2840	2	N	-0-			-0-

MUSTANG CREEK UNIT "B" WELL #: 7H RRCID -> 225976 COMPL. DATE 08/16/2006 TOTAL DEPTH 6450 PERF. 7680 - 10457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	13144	X	8965	-0-	-4179	-0-	168	1	8797	2	N	-0-			3
11	12720	X	10105	-0-	-2615	-0-	193	1	9912	2	N	-0-			3
12	10011	X	10011	-0-	-0-	-0-	408	1	9603	2	N	-0-			3
01	11532	X	10839	-0-	-693	-0-	408	1	10431	2	N	-0-			3
02	11026	X	11026	-0-	-0-	-0-	446	1	10580	2	N	-0-			3
*03	12127	X	12127	-0-	-0-	-0-	461	1	11666	2	N	-0-			3

MUSTANG CREEK UNIT D WELL #: 10 H RRCID -> 231521 COMPL. DATE 05/16/2007 TOTAL DEPTH 6635 PERF. 7218 - 10039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	9734	X	9316	-0-	-418	-0-	519	1	8797	2	N	-0-			-0-
11	9420	X	8736	-0-	-684	-0-	554	1	8182	2	N	-0-			-0-
12	9245	X	9245	-0-	-0-	-0-	558	1	8687	2	N	-0-			-0-
01	9120	X	9120	-0-	-0-	-0-	558	1	8562	2	N	-0-			-0-
02	7954	X	7954	-0-	-0-	-0-	550	1	7404	2	N	-0-			-0-
03	8742	X	8329	-0-	-413	-0-	556	1	7773	2	N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TSAR OPERATING COMPANY //CONT.// 872180
MUSTANG CREEK UNIT D WELL #: 9H RRCID -> 244307 COMPL. DATE 02/05/2009 TOTAL DEPTH 6704 PERF. 7525 - 9476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5828	X	5351	-0-	-477	-0-	73	1	5278	2	N	-0-					-0-
11	5640	X	5091	-0-	-549	-0-	70	1	5021	2	N	-0-					-0-
12	5282	X	5282	-0-	-0-	-0-	70	1	5212	2	N	-0-					-0-
01	5207	X	5207	-0-	-0-	-0-	70	1	5137	2	N	-0-					-0-
02	4672	X	4672	-0-	-0-	-0-	82	1	4590	2	N	-0-					-0-
03	5084	X	4660	-0-	-424	-0-	87	1	4573	2	N	-0-					-0-

MUSTANG CREEK UNIT D WELL #: 11H RRCID -> 244308 COMPL. DATE 02/03/2009 TOTAL DEPTH 6711 PERF. 7465 - 9416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4512	X	4512	-0-	-0-	-0-	1580	1	2932	2	N	-0-					-0-
11	3959	X	3959	-0-	-0-	-0-	1356	1	2603	2	N	-0-					-0-
12	4309	X	4309	-0-	-0-	-0-	1220	1	3089	2	N	-0-					-0-
01	4455	X	4455	-0-	-0-	-0-	1221	1	3234	2	N	-0-					-0-
02	3889	X	3889	-0-	-0-	-0-	1224	1	2665	2	N	-0-					-0-
*03	4135	X	4135	-0-	-0-	-0-	1239	1	2896	2	N	-0-					-0-

MUSTANG CREEK UNIT D WELL #: 12H RRCID -> 247786 COMPL. DATE 02/03/2009 TOTAL DEPTH 6722 PERF. 8876 - 765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4116	X	4116	-0-	-0-	-0-	1575	1	2541	2	N	-0-					-0-
11	4149	X	4149	-0-	-0-	-0-	1359	1	2790	2	N	-0-					-0-
12	3525	X	3525	-0-	-0-	-0-	1209	1	2316	2	N	-0-					-0-
01	3299	X	3299	-0-	-0-	-0-	1206	1	2093	2	N	-0-					-0-
02	2128	X	1328	-0-	-800	-0-	1179	1	149	2	N	-0-					-0-
03	2356	X	1184	-0-	-1172	-0-	1184	1			N	-0-					-0-

TX H&H OIL CO. #1, LLC 875197
EMMA JEAN WELL #: 1 H RRCID -> 231537 COMPL. DATE 12/02/2006 TOTAL DEPTH 4626 PERF. 4960 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EMMA JEAN WELL #: 3H RRCID -> 237640 COMPL. DATE 04/13/2007 TOTAL DEPTH 4610 PERF. 5590 - 8391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EMMA JEAN WELL #: 2H RRCID -> 239489 COMPL. DATE 11/30/2006 TOTAL DEPTH 4602 PERF. 5100 - 6971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
TX H&H OIL CO. #1, LLC //CONT.// 875197
ROUGH CREEK UNIT WELL #: D 2H RRCID -> 246689 COMPL. DATE N/A TOTAL DEPTH 4711 PERF. 6971 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUGH CREEK UNIT WELL #: D 1H RRCID -> 249701 COMPL. DATE 00/00/2009 TOTAL DEPTH 4727 PERF. 5315 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUGH CREEK UNIT WELL #: D 3H RRCID -> 249862 COMPL. DATE 01/19/2009 TOTAL DEPTH 4670 PERF. 5650 - 8325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUGH CREEK UNIT WELL #: A 1H RRCID -> 249863 COMPL. DATE 01/23/2009 TOTAL DEPTH 4626 PERF. 5335 - 7575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUGH CREEK UNIT WELL #: A 2H RRCID -> 250460 COMPL. DATE 01/19/2009 TOTAL DEPTH 4579 PERF. 5185 - 7587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

U.S. ENERGY DEVELOPMENT CORP 875462
MARTIN C (SA) WELL #: 8H RRCID -> 270412 COMPL. DATE 03/05/2013 TOTAL DEPTH 7811 PERF. 8217 - 14462

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20971	X	20971	-0-	-0-	-0-	20710	2 261	9		N	237	176	1			751
11	21085	X	21085	-0-	-0-	-0-	20817	2 268	9		N	244	361	1	2	8	632
12	21359	X	21112	-0-	-247	-0-	20867	2 245	9		N	223	181	1	1	8	673
01	21359	X	18263	-0-	-3096	-0-	18040	2 223	9		N	203	176	1			700
*02	19292	X	18207	-0-	-1085	-0-	18002	2 205	9		N	186	734	1			152
03	21359	X	20182	-0-	-1177	-0-	19958	2 224	9		N	204	121	1			173

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
U.S. ENERGY DEVELOPMENT CORP //CONT.// 875462

MARTIN C (SA) WELL #: 9H RRCID -> 270518 COMPL. DATE 03/09/2013 TOTAL DEPTH 7784 PERF. 8203 - 14039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24676	X	19958	-0-	-4718	-0-	19767	2	191	9	N	174	177	1	1	8	853
11	23880	X	18282	-0-	-5598	-0-	18098	2	184	9	N	167	172	1			848
12	20057	X	17914	-0-	-2143	-0-	17748	2	166	9	N	151	183	1			816
01	20057	X	14883	-0-	-5174	-0-	14753	2	130	9	N	118					934
*02	18116	X	11868	-0-	-6248	-0-	11790	2	78	9	N	71	940	1			65
03	19964	X	9396	-0-	-10568	-0-	9316	2	80	9	N	73					138

CLARK UNIT WELL #: 1H RRCID -> 270716 COMPL. DATE 04/19/2012 TOTAL DEPTH 7888 PERF. 8201 - 13469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14692	X	14692	-0-	-0-	-0-	13940	2	752	9	N	684	694	1	1	8	1121
11	15641	X	15641	-0-	-0-	-0-	14890	2	751	9	N	683	536	1			1268
12	25467	X	25467	-0-	-0-	-0-	24646	2	821	9	N	746	871	1	1	8	1142
01	20028	X	20028	-0-	-0-	-0-	19267	2	761	9	N	692	706	1	3	8	1125
*02	8848	X	7894	-0-	-954	-0-	7442	2	452	9	N	411	1227	1	2	8	307
*03	9953	X	9953	-0-	-0-	-0-	9333	2	620	9	N	564	696	1			175

CLARK UNIT WELL #: 2H RRCID -> 270717 COMPL. DATE 04/19/2012 TOTAL DEPTH 8035 PERF. 8417 - 13575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30143	X	30143	-0-	-0-	-0-	29660	2	483	9	N	439	517	1			293
11	26638	X	26638	-0-	-0-	-0-	26231	2	407	9	N	370	364	1			299
12	20522	X	13535	-0-	-6987	-0-	13245	2	290	9	N	264	351	1			212
01	22134	X	19059	-0-	-3075	-0-	18684	2	375	9	N	341	171	1			382
*02	19992	X	14855	-0-	-5137	-0-	14548	2	307	9	N	279	529	1			132
03	22134	X	16416	-0-	-5718	-0-	16071	2	345	9	N	314	354	1			92

CLARK UNIT WELL #: 3H RRCID -> 270718 COMPL. DATE 04/19/2012 TOTAL DEPTH 7924 PERF. 8417 - 13558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28582	X	9364	-0-	-19218	-0-	9104	2	260	9	N	236	346	1			405
11	15570	X	12030	-0-	-3540	-0-	11699	2	331	9	N	301	180	1			526
12	13562	X	13562	-0-	-0-	-0-	13245	2	317	9	N	288	174	1			640
01	13805	X	13805	-0-	-0-	-0-	13500	2	305	9	N	277	356	1			561
*02	8638	X	8638	-0-	-0-	-0-	8403	2	235	9	N	214	507	1			268
03	8680	X	8099	-0-	-581	-0-	7864	2	235	9	N	214	340	1			142

MARTIN (SA) WELL #: 1H RRCID -> 270719 COMPL. DATE 09/29/2011 TOTAL DEPTH 8011 PERF. 8548 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	45539	X	NO RPT	-0-	-45539	-0-	N	NO RPT	52
11	44070	X	NO RPT	-0-	-44070	-0-	N	NO RPT	52
12	45539	X	NO RPT	-0-	-45539	-0-	N	NO RPT	52
01	45539	X	NO RPT	-0-	-45539	-0-	N	NO RPT	52
02	41132	X	NO RPT	-0-	-41132	-0-	N	NO RPT	52
03	45539	X	NO RPT	-0-	-45539	-0-	N	NO RPT	52

MARTIN (SA) WELL #: 2H RRCID -> 270720 COMPL. DATE 10/05/2011 TOTAL DEPTH 8222 PERF. 8658 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	48577	X	NO RPT	-0-	-48577	-0-	N	NO RPT	192
11	47010	X	NO RPT	-0-	-47010	-0-	N	NO RPT	192
12	48577	X	NO RPT	-0-	-48577	-0-	N	NO RPT	192
01	48577	X	NO RPT	-0-	-48577	-0-	N	NO RPT	192
02	43876	X	NO RPT	-0-	-43876	-0-	N	NO RPT	192
03	48577	X	NO RPT	-0-	-48577	-0-	N	NO RPT	192

MARTIN C (SA) WELL #: 7H RRCID -> 270766 COMPL. DATE 03/02/2013 TOTAL DEPTH 7884 PERF. 8218 - 14718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24727	X	24727	-0-	-0-	-0-	24356	2	371	9	N	337	357	1	1	8	364
11	22149	X	22149	-0-	-0-	-0-	21796	2	353	9	N	321	359	1			326
12	24273	X	21899	-0-	-2374	-0-	21565	2	334	9	N	304	360	1			270
01	24273	X	17531	-0-	-6742	-0-	17241	2	290	9	N	264	182	1			352
*02	21924	X	14729	-0-	-7195	-0-	14509	2	220	9	N	200	393	1			159
03	24273	X	22436	-0-	-1837	-0-	22138	2	298	9	N	271	360	1			70

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
U.S. ENERGY DEVELOPMENT CORP //CONT.// 875462

MARTIN B (SA) WELL #: 5H RRCID -> 272545 COMPL. DATE 11/02/2012 TOTAL DEPTH 8072 PERF. 8549 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16120	X	8249	-0-	-7871	-0-	7858	2	391	9	N	355	363	1			497
11	7809	X	7809	-0-	-0-	-0-	7439	2	370	9	N	336	362	1			471
12	7719	X	5650	-0-	-2069	-0-	5331	2	319	9	N	290	364	1			397
01	7719	X	5863	-0-	-1856	-0-	5535	2	328	9	N	298	179	1			516
*02	6972	X	6500	-0-	-472	-0-	6217	2	283	9	N	257	639	1			134
*03	12684	X	12684	-0-	-0-	-0-	12337	2	347	9	N	315	359	1			90

MARTIN B (SA) WELL #: 6H RRCID -> 272546 COMPL. DATE 11/04/2012 TOTAL DEPTH 7851 PERF. 8294 - 12210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12958	X	NO RPT	-0-	-12958	-0-					N	NO RPT					467
11	12540	X	NO RPT	-0-	-12540	-0-					N	NO RPT					467
12	12958	X	NO RPT	-0-	-12958	-0-					N	NO RPT					467
01	12958	X	NO RPT	-0-	-12958	-0-					N	NO RPT					467
02	11704	X	NO RPT	-0-	-11704	-0-					N	NO RPT					467
03	12958	X	NO RPT	-0-	-12958	-0-					N	NO RPT					467

MARTIN (SA) WELL #: 3H RRCID -> 272547 COMPL. DATE 10/06/2011 TOTAL DEPTH 7955 PERF. 8571 - 13265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	56544	X	NO RPT	-0-	-56544	-0-					N	NO RPT					209
11	54720	X	NO RPT	-0-	-54720	-0-					N	NO RPT					209
12	56544	X	NO RPT	-0-	-56544	-0-					N	NO RPT					209
01	56544	X	NO RPT	-0-	-56544	-0-					N	NO RPT					209
02	51072	X	NO RPT	-0-	-51072	-0-					N	NO RPT					209
03	56544	X	NO RPT	-0-	-56544	-0-					N	NO RPT					209

BOWIE-WINGATE (SA) WELL #: 1H RRCID -> 273627 COMPL. DATE 10/17/2013 TOTAL DEPTH 7923 PERF. 8231 - 14300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27373	X	16386	-0-	-10987	-0-	15970	2	416	9	N	378	350	1			123
11	18690	X	13508	-0-	-5182	-0-	13156	2	352	9	N	320	360	1			83
12	19313	X	13660	-0-	-5653	-0-	13387	2	273	9	N	248	174	1	1	8	156
01	18073	X	13871	-0-	-4202	-0-	13606	2	265	9	N	241	338	1	2	8	57
*02	15736	X	14241	-0-	-1495	-0-	14017	2	224	9	N	204	165	1	2	8	94
03	16399	X	12966	-0-	-3433	-0-	12768	2	198	9	N	180	171	1			103

BOWIE-WINGATE (SA) WELL #: 3H RRCID -> 273660 COMPL. DATE 10/11/2013 TOTAL DEPTH 7766 PERF. 8131 - 14874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27559	X	11476	-0-	-16083	-0-	10647	2	829	9	N	754	864	1			63
11	15300	X	10373	-0-	-4927	-0-	9757	2	616	9	N	560	532	1			91
12	15810	X	10589	-0-	-5221	-0-	9929	2	660	9	N	600	529	1	2	8	160
01	15810	X	10953	-0-	-4857	-0-	10379	2	574	9	N	522	531	1	4	8	147
*02	12152	X	8485	-0-	-3667	-0-	8103	2	382	9	N	347	303	1	3	8	188
03	11470	X	10252	-0-	-1218	-0-	9754	2	498	9	N	453	516	1	1	8	124

HAYES B UNIT WELL #: 2H RRCID -> 273936 COMPL. DATE 02/19/2014 TOTAL DEPTH 7888 PERF. 8389 - 13794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42656	X	25975	-0-	-16681	-0-	24576	2	1399	9	N	1272	1380	1			350
11	41280	X	26976	-0-	-14304	-0-	25819	2	1157	9	N	1052	1064	1			338
12	32767	X	25548	-0-	-7219	-0-	24389	2	1159	9	N	1054	890	1			502
01	32767	X	18711	-0-	-14056	-0-	17791	2	920	9	N	836	890	1	2	8	446
02	29372	X	22944	-0-	-6428	-0-	22305	2	639	9	N	581	700	1			327
03	27869	X	24022	-0-	-3847	-0-	23110	2	912	9	N	829	1079	1			77

BOWIE-WINGATE (SA) WELL #: 2H RRCID -> 274141 COMPL. DATE 10/14/2013 TOTAL DEPTH 7970 PERF. 8300 - 14837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17623	X	17623	-0-	-0-	-0-	17054	2	569	9	N	517	528	1			260
11	15785	X	15785	-0-	-0-	-0-	15322	2	463	9	N	421	349	1			332
12	16012	X	16012	-0-	-0-	-0-	15591	2	421	9	N	383	359	1	2	8	354
01	14074	X	13830	-0-	-244	-0-	13511	2	319	9	N	290	348	1	1	8	295
*02	12712	X	7038	-0-	-5674	-0-	6849	2	189	9	N	172	342	1	3	8	122
03	14074	X	10342	-0-	-3732	-0-	10127	2	215	9	N	195	170	1			147

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
U.S. ENERGY DEVELOPMENT CORP //CONT.// 875462

HAYES A UNIT WELL #: 1H RRCID -> 274580 COMPL. DATE 02/20/2014 TOTAL DEPTH 8057 PERF. 8355 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30515	X	30515	-0-	-0-	-0-	30012	2	503	9	N	457	359	1			305
11	27090	X	23146	-0-	-3944	-0-	22732	2	414	9	N	376	359	1			322
12	27993	X	21753	-0-	-6240	-0-	21423	2	330	9	N	300	362	1			260
01	27993	X	17516	-0-	-10477	-0-	17223	2	293	9	N	266	355	1			171
*02	25284	X	18786	-0-	-6498	-0-	18497	2	289	9	N	263	253	1			181
03	27993	X	18289	-0-	-9704	-0-	18015	2	274	9	N	249	362	1			68

BROWNING A UNIT WELL #: 1 RRCID -> 275264 COMPL. DATE 06/19/2014 TOTAL DEPTH 7335 PERF. 7510 - 14258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		14255	-0-	14255	18043	12067	2	2188	9	N	1989	2057	1			235
11	T. A.		18885	-0-	18885	36928	17508	2	1377	9	N	1252	1163	1			324
12	T. A.		19060	-0-	19060	55988	18177	2	883	9	N	803	834	1	13	8	280
01	T. A.		14367	-0-	14367	70355	13825	2	542	9	N	493	498	1	2	8	273
02	T. A.		12573	-0-	12573	82928	12173	2	400	9	N	364	436	1	1	8	200
03	T. A.		NO RPT	-0-	-0-	82928					N	NO RPT					200

BROWNING B UNIT WELL #: 2 RRCID -> 275265 COMPL. DATE 06/21/2014 TOTAL DEPTH 7327 PERF. 7515 - 14271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		15662	-0-	15662	19068	12780	2	2882	9	N	2620	2572	1			282
11	T. A.		26134	-0-	26134	45202	24223	2	1911	9	N	1737	1707	1			312
12	T. A.		28831	-0-	28831	74033	27530	2	1301	9	N	1183	1170	1	13	8	312
01	T. A.		25323	-0-	25323	99356	24400	2	923	9	N	839	695	1	2	8	454
02	T. A.		22876	-0-	22876	122232	22253	2	623	9	N	566	720	1	2	8	298
03	T. A.		NO RPT	-0-	-0-	122232					N	NO RPT					298

LEWIS-STUART A2 UNIT WELL #: 2 RRCID -> 275401 COMPL. DATE 06/09/2014 TOTAL DEPTH 6946 PERF. 7345 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3030	-0-	3030	14625	1195	2	1835	9	N	1668	1371	1	3	8	328
11	19284	X	4659	-0-	-14625	-0-	3476	2	1183	9	N	1075	1208	1	4	8	191
12	10199	X	2062	-0-	-8137	-0-	1301	2	761	9	N	692	523	1			360
01	10199	X	41	-0-	-10158	-0-	10	2	31	9	N	28	174	1			214
*02	17466	X	17466	-0-	-0-	-0-	15743	2	1723	9	N	1566	6	8	1538	99	236
*03	17918	X	17918	-0-	-0-	-0-	16847	2	1071	9	N	974	1025	1			185

MCCALL A UNIT WELL #: 1 RRCID -> 276218 COMPL. DATE 04/16/2014 TOTAL DEPTH 7180 PERF. 7450 - 12482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	2490					N	1167	1171	1			492
11	0	W	1862	-0-	1862	4352	739	2	1123	9	N	1021	1194	1			319
12	0	W	2380	-0-	2380	6732	1386	2	994	9	N	904	870	1	4	8	350
01	0	W	5347	-0-	5347	12079	4320	2	1027	9	N	934	884	1	5	8	395
*02	0	W	3891	-0-	3891	15970	3410	2	481	9	N	437	749	1	8	8	75
03	0	W	4644	-0-	4644	20614	3886	2	758	9	N	689	698	1			66

MCCALL B UNIT WELL #: 1 RRCID -> 276222 COMPL. DATE 04/18/2014 TOTAL DEPTH 7266 PERF. 7561 - 12713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		-0-	-0-	-0-	-0-					N	10					10
07	0		-0-	-0-	-0-	-0-					N	12					22
08	SHUT IN		-0-	-0-	-0-	-0-					N	318	176	1			164
09	SHUT IN		-0-	-0-	-0-	-0-					N	1068	1041	1			191
10	SHUT IN		-0-	-0-	-0-	-0-					N	1474	1375	1			290
11	SHUT IN		4972	-0-	4972	4972	3349	2	1623	9	N	1475	1548	1			217
12	SHUT IN		7425	-0-	7425	12397	6181	2	1244	9	N	1131	1214	1	2	8	132
01	SHUT IN		1226	-0-	1226	13623	662	2	564	9	N	513	523	1	2	8	120
*02	SHUT IN		5494	-0-	5494	19117	5030	2	464	9	N	422	383	1	9	8	150
03	SHUT IN		6584	-0-	6584	25701	5998	2	586	9	N	533	520	1			163

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
UNITED OPERATING, LLC 877448
LANE-HEADY WELL #: 1 RRCID -> 264396 COMPL. DATE 03/18/2009 TOTAL DEPTH 4131 PERF. 4042 - 4074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPHAM OIL & GAS COMPANY 878925
HENRY, JOHN WELL #: 1 RRCID -> 183205 COMPL. DATE 05/29/2001 TOTAL DEPTH 7075 PERF. 6650 - 6820

10	3596	X	3293	-0-	-303	-0-	542	1	2720	3	Y	28	22	1			20
							31	9									
11	3330	X	3003	-0-	-327	-0-	360	1	2639	3	Y	4					24
							4	9									
12	3348	X	3014	-0-	-334	-0-	487	1	2520	3	Y	6					30
							7	9									
01	3286	X	2390	-0-	-896	-0-	405	1	1985	3	Y	-0-					30
02	2968	X	2846	-0-	-122	-0-	559	1	2267	3	Y	18					48
							20	9									
03	3286	X	3145	-0-	-141	-0-	502	1	2630	3	Y	12					60
							13	9									

REDDELL, E. T. "A" WELL #: 3 RRCID -> 188905 COMPL. DATE 03/15/2002 TOTAL DEPTH 7284 PERF. 6918 - 7068

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
11	60	N	4	-0-	-56	-0-	4	3			Y	-0-					3
12	423	N	423	-0-	-0-	-0-	69	1	354	3	Y	-0-					3
01	1214	N	1214	-0-	-0-	-0-	206	1	1008	3	Y	-0-					3
02	830	N	830	-0-	-0-	-0-	164	1	666	3	Y	-0-					3
*03	839	N	839	-0-	-0-	-0-	135	1	704	3	Y	-0-					3

HENRY-CASTLEBERRY WELL #: 2 RRCID -> 203674 COMPL. DATE 08/10/2004 TOTAL DEPTH 6580 PERF. 6046 - 6350

10	1271	N	1200	-0-	-71	-0-	199	1	1001	3	Y	-0-					20
11	1304	N	1304	-0-	-0-	-0-	156	1	1148	3	Y	-0-					20
12	1399	N	1399	-0-	-0-	-0-	227	1	1172	3	Y	-0-					20
01	1353	N	1353	-0-	-0-	-0-	229	1	1124	3	Y	-0-					20
02	1204	N	1173	-0-	-31	-0-	232	1	941	3	Y	-0-					20
*03	1433	N	1433	-0-	-0-	-0-	230	1	1203	3	Y	-0-					20

KAKER WELL #: A 1 RRCID -> 207063 COMPL. DATE N/A TOTAL DEPTH 7162 PERF. 6720 - 6890

10	775	N	752	-0-	-23	-0-	125	1	627	3	Y	-0-					5
11	750	N	707	-0-	-43	-0-	85	1	622	3	Y	-0-					5
12	775	N	679	-0-	-96	-0-	110	1	567	3	Y	2					7
							2	9									
01	744	N	641	-0-	-103	-0-	109	1	532	3	Y	-0-					7
02	672	N	608	-0-	-64	-0-	120	1	488	3	Y	-0-					7
*03	708	N	708	-0-	-0-	-0-	114	1	594	3	Y	-0-					7

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
UPHAM OIL & GAS COMPANY //CONT.// 878925
ORR, WILLIAM WELL #: 9 RRCID -> 207322 COMPL. DATE 11/14/2004 TOTAL DEPTH 7058 PERF. 6381 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1183	-0-	-57	-0-	196	1	985	3	Y	2					22
							2	9									
11	1200	N	1137	-0-	-63	-0-	136	1	997	3	Y	4					26
							4	9									
12	1209	N	1184	-0-	-25	-0-	191	1	989	3	Y	4					30
							4	9									
01	1178	N	1064	-0-	-114	-0-	180	1	882	3	Y	2	26	1			6
							2	9									
02	1064	N	940	-0-	-124	-0-	185	1	752	3	Y	3					9
							3	9									
03	1178	N	1174	-0-	-4	-0-	187	1	981	3	Y	5					14
							6	9									

WHITTEN WELL #: 10 RRCID -> 207330 COMPL. DATE 11/15/2004 TOTAL DEPTH 7322 PERF. 6686 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	249	N	249	-0-	-0-	-0-	41	1	208	3	Y	-0-					6
11	750	N	43	-0-	-707	-0-	5	1	38	3	Y	-0-					6
12	868	N	853	-0-	-15	-0-	138	1	712	3	Y	3					9
							3	9									
01	816	N	816	-0-	-0-	-0-	137	1	672	3	Y	6					15
							7	9									
02	670	N	670	-0-	-0-	-0-	132	1	537	3	Y	1					16
							1	9									
03	868	N	784	-0-	-84	-0-	124	1	652	3	Y	7					23
							8	9									

PMC WELL #: 1 RRCID -> 213716 COMPL. DATE 09/15/2005 TOTAL DEPTH 6180 PERF. 5802 - 5917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	244	N	244	-0-	-0-	-0-	90	1	154	3	Y	-0-					59
11	179	N	179	-0-	-0-	-0-	53	1	125	3	Y	1					60
							1	9									
12	279	N	157	-0-	-122	-0-	52	1	105	3	Y	-0-					60
01	248	N	27	-0-	-221	-0-	12	1	15	3	Y	-0-					60
02	168	N	16	-0-	-152	-0-	7	1	9	3	Y	-0-					60
*03	953	N	953	-0-	-0-	-0-	386	1	567	3	Y	-0-					60

HARDY, BEATRICE WELL #: 3 RRCID -> 224580 COMPL. DATE 07/28/2006 TOTAL DEPTH 6644 PERF. 6218 - 6349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	3296	-0-	-455	-0-	545	1	2734	3	Y	15					50
							17	9									
11	3540	X	2532	-0-	-1008	-0-	302	1	2205	3	Y	23					73
							25	9									
12	3286	X	3129	-0-	-157	-0-	504	1	2604	3	Y	19	64	1			28
							21	9									
01	3286	X	2817	-0-	-469	-0-	473	1	2318	3	Y	24					52
							26	9									
02	2968	X	2464	-0-	-504	-0-	483	1	1959	3	Y	20					72
							22	9									
03	3286	X	2715	-0-	-571	-0-	432	1	2260	3	Y	21					93
							23	9									

LEE, RICHARD WELL #: 1 RRCID -> 225828 COMPL. DATE 01/19/2007 TOTAL DEPTH 5019 PERF. 4630 - 4710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
11	89	N	89	-0-	-0-	-0-	11	1	78	3	Y	-0-					-0-
12	472	N	472	-0-	-0-	-0-	100	1	372	3	Y	-0-					-0-
01	2291	N	2291	-0-	-0-	-0-	707	1	1584	3	Y	-0-					-0-
02	786	N	786	-0-	-0-	-0-	254	1	532	3	Y	-0-					-0-
*03	724	N	724	-0-	-0-	-0-	72	1	652	3	Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
UPHAM OIL & GAS COMPANY //CONT.// 878925
HUNTER, C. T. "A" WELL #: 2 RRCID -> 230448 COMPL. DATE 10/04/2006 TOTAL DEPTH 7348 PERF. 6834 - 7025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	177	-0-	-133	-0-	29	1	148	3	Y	-0-					20
11	300	N	-0-	-0-	-300	-0-					Y	-0-					20
12	713	N	15	-0-	-698	-0-	2	1	13	3	Y	-0-					20
01	186	N	39	-0-	-147	-0-	7	1	32	3	Y	-0-					20
02	28	N	28	-0-	-0-	-0-	6	1	22	3	Y	-0-					20
*03	73	N	73	-0-	-0-	-0-	12	1	61	3	Y	-0-					20

LEE, RICHARD WELL #: 2 RRCID -> 231725 COMPL. DATE 03/28/2007 TOTAL DEPTH 5149 PERF. 4801 - 4898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	249	-0-	-30	-0-	33	1	216	3	Y	-0-					24
11	270	N	200	-0-	-70	-0-	24	1	176	3	Y	-0-					24
12	279	N	-0-	-0-	-279	-0-					Y	-0-					24
01	248	N	195	-0-	-53	-0-	60	1	135	3	Y	-0-					24
02	196	N	118	-0-	-78	-0-	38	1	80	3	Y	-0-					24
*03	74	N	74	-0-	-0-	-0-	22	1	52	3	Y	-0-					24

MCCALL, J. D. WELL #: 2 RRCID -> 235589 COMPL. DATE 09/01/2007 TOTAL DEPTH 5729 PERF. 5530 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	2226	-0-	-37	-0-	289	1	1937	3	Y	-0-					49
11	2130	N	2102	-0-	-28	-0-	217	1	1885	3	Y	-0-					49
12	2232	N	2222	-0-	-10	-0-	334	1	1888	3	Y	-0-					49
01	2232	N	1988	-0-	-244	-0-	256	1	1732	3	Y	-0-					49
02	1960	N	1806	-0-	-154	-0-	265	1	1541	3	Y	-0-					49
03	2232	N	1784	-0-	-448	-0-	390	1	1394	3	Y	-0-					49

DONALD FRAZIER UNIT WELL #: 2 RRCID -> 236333 COMPL. DATE 09/24/2007 TOTAL DEPTH 5699 PERF. 5499 - 5560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1598	N	1598	-0-	-0-	-0-	208	1	1390	3	Y	-0-					23
11	1579	N	1579	-0-	-0-	-0-	163	1	1416	3	Y	-0-					23
12	1714	N	1714	-0-	-0-	-0-	258	1	1456	3	Y	-0-					23
01	1640	N	1640	-0-	-0-	-0-	211	1	1429	3	Y	-0-					23
02	1484	N	1354	-0-	-130	-0-	199	1	1155	3	Y	-0-					23
03	1705	N	1651	-0-	-54	-0-	361	1	1290	3	Y	-0-					23

VANTAGE FORT WORTH ENERGY LLC 882575
MITCHELL, GERALD WELL #: 1 RRCID -> 184882 COMPL. DATE 06/26/2001 TOTAL DEPTH 8950 PERF. 7944 - 8820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	337	-0-	-128	-0-	337	3			Y	-0-					281
11	630	N	322	-0-	-308	-0-	322	3			Y	-0-					281
12	403	N	357	-0-	-46	-0-	357	3			Y	-0-					281
01	341	N	297	-0-	-44	-0-	297	3			Y	-0-					281
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					281
03	372	N	232	-0-	-140	-0-	232	3			Y	-0-					281

BALDINGER WELL #: 1 RRCID -> 185008 COMPL. DATE 03/25/2002 TOTAL DEPTH 8946 PERF. 7936 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	434	-0-	-0-	-0-	434	3			N	-0-					310
11	990	N	708	-0-	-282	-0-	707	3	1	9	N	1					311
12	1271	N	661	-0-	-610	-0-	658	3	3	9	N	3					314
01	434	N	122	-0-	-312	-0-	120	3	2	9	N	2					316
*02	2719	N	2719	-0-	-0-	-0-	2719	3			N	-0-	5	1			311
*03	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					311

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
VANTAGE FORT WORTH ENERGY LLC //CONT.// 882575

PENTON WELL #: 1 RRCID -> 185578 COMPL. DATE 05/27/2001 TOTAL DEPTH 8864 PERF. 8300 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	628	N	628	-0-	-0-	-0-	628	3			N	-0-					33
11	571	N	571	-0-	-0-	-0-	571	3			N	-0-					33
12	593	N	593	-0-	-0-	-0-	593	3			N	-0-					33
01	620	N	590	-0-	-30	-0-	590	3			N	-0-					33
*02	2800	N	17633	-0-	14833	14833	17633	3			N	-0-					33
*03	3100	N	592	-0-	-2508	12325	592	3			N	-0-					33

HARTIN WELL #: 2 RRCID -> 186149 COMPL. DATE 10/28/2001 TOTAL DEPTH 8943 PERF. 7832 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	933	N	933	-0-	-0-	-0-	933	3			N	-0-					64
11	960	N	911	-0-	-49	-0-	890	3	21	9	N	19					83
12	961	N	926	-0-	-35	-0-	913	3	13	9	N	12					95
01	953	N	953	-0-	-0-	-0-	950	3	3	9	N	3					98
*02	2800	N	26666	-0-	23866	23866	26666	3			N	-0-	12	1			86
*03	3100	N	942	-0-	-2158	21708	934	3	8	9	N	7	7	1			86

AASLETTEN WELL #: 1 RRCID -> 186152 COMPL. DATE 08/07/2001 TOTAL DEPTH 8900 PERF. 8260 - 8860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	272	N	272	-0-	-0-	-0-	270	3	2	9	N	2					25
11	270	N	268	-0-	-2	-0-	268	3			N	-0-					25
12	292	N	292	-0-	-0-	-0-	289	3	3	9	N	3					28
01	447	N	447	-0-	-0-	-0-	447	3			N	-0-					28
*02	377	N	377	-0-	-0-	-0-	377	3			N	-0-					28
*03	503	N	503	-0-	-0-	-0-	503	3			N	-0-					28

HARTIN WELL #: 4 RRCID -> 186700 COMPL. DATE 11/15/2001 TOTAL DEPTH 8942 PERF. 7733 - 8860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	550	-0-	-101	-0-	550	3			N	-0-					275
11	630	N	395	-0-	-235	-0-	395	3			N	-0-					275
12	682	N	619	-0-	-63	-0-	525	3	94	9	N	85					360
01	558	N	522	-0-	-36	-0-	522	3			N	-0-					360
*02	2800	N	40688	-0-	37888	37888	40680	3	8	9	N	7	3	1			364
*03	3100	N	476	-0-	-2624	35264	476	3			N	-0-					364

HARTIN WELL #: 5 RRCID -> 187276 COMPL. DATE 01/17/2002 TOTAL DEPTH 8947 PERF. 7810 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	439	N	439	-0-	-0-	-0-	436	3	3	9	N	3	170	1			139
11	703	N	703	-0-	-0-	-0-	699	3	4	9	N	4					143
12	605	N	605	-0-	-0-	-0-	605	3			N	-0-					143
01	1421	N	1421	-0-	-0-	-0-	1421	3			N	-0-					143
*02	2800	N	55110	-0-	52310	52310	55110	3			N	-0-					143
*03	3100	N	675	-0-	-2425	49885	675	3			N	-0-					143

AGF RANCH WELL #: 1 RRCID -> 187749 COMPL. DATE 10/30/2001 TOTAL DEPTH 9010 PERF. 7993 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1564	N	1564	-0-	-0-	-0-	1564	3			Y	-0-					-0-
11	1494	N	1494	-0-	-0-	-0-	1483	3	11	9	Y	10					10
12	1542	N	1542	-0-	-0-	-0-	1532	3	10	9	Y	9					19
01	1503	N	1503	-0-	-0-	-0-	1497	3	6	9	Y	5					24
02	0	N	-0-	-0-	-0-	-0-					Y	-0-	10	1			14
*03	1502	N	1502	-0-	-0-	-0-	1492	3	10	9	Y	9	9	1			14

FEN-FEN UNIT WELL #: 1 RRCID -> 188451 COMPL. DATE 01/06/2002 TOTAL DEPTH 8911 PERF. 7880 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					240
11	0	N	-0-	-0-	-0-	-0-					N	-0-					240
12	0	N	-0-	-0-	-0-	-0-					N	-0-					240
01	0	N	-0-	-0-	-0-	-0-					N	-0-					240
02	0	N	-0-	-0-	-0-	-0-					N	-0-					240
03	0	N	-0-	-0-	-0-	-0-					N	-0-					240

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
VANTAGE FORT WORTH ENERGY LLC //CONT.// 882575

HARTIN WELL #: 6 RRCID -> 188802 COMPL. DATE 03/16/2002 TOTAL DEPTH 8950 PERF. 7894 - 8806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	939	N	939	-0-	-0-	-0-	933	3	6	9	N	5					23
11	930	N	922	-0-	-8	-0-	897	3	25	9	N	23					46
12	1024	N	1024	-0-	-0-	-0-	1005	3	19	9	N	17					63
01	998	N	998	-0-	-0-	-0-	983	3	15	9	N	14					77
*02	2800	N	37789	-0-	34989	34989	37789	3			N	-0-	8	1			69
*03	3100	N	927	-0-	-2173	32816	927	3			N	-0-					69

JONAS WELL #: 1 RRCID -> 189365 COMPL. DATE 03/27/2002 TOTAL DEPTH 8900 PERF. 8460 - 8860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					64
11	0	N	-0-	-0-	-0-	-0-					N	-0-					64
12	0	N	-0-	-0-	-0-	-0-					N	-0-					64
01	0	N	-0-	-0-	-0-	-0-					N	-0-					64
02	0	N	-0-	-0-	-0-	-0-					N	-0-					64
03	0	N	-0-	-0-	-0-	-0-					N	-0-					64

STURDAVENT WELL #: 1 RRCID -> 189366 COMPL. DATE 02/18/2002 TOTAL DEPTH 8848 PERF. 8250 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, GERALD WELL #: 2 RRCID -> 189372 COMPL. DATE 03/30/2002 TOTAL DEPTH 8970 PERF. 7948 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	603	-0-	-203	-0-	603	3			Y	-0-					315
11	780	N	482	-0-	-298	-0-	482	3			Y	-0-					315
12	1054	N	502	-0-	-552	-0-	502	3			Y	-0-					315
01	589	N	446	-0-	-143	-0-	446	3			Y	-0-					315
*02	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					315
03	496	N	404	-0-	-92	-0-	404	3			Y	-0-					315

NOBLES WELL #: 1 RRCID -> 189373 COMPL. DATE 05/31/2002 TOTAL DEPTH 9030 PERF. 8035 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	2156	-0-	-355	-0-	2156	3			N	-0-					246
11	2113	N	2113	-0-	-0-	-0-	2113	3			N	-0-					246
12	2086	N	2086	-0-	-0-	-0-	2086	3			N	-0-					246
01	2170	N	1206	-0-	-964	-0-	1206	3			N	-0-					246
*02	2800	N	10323	-0-	7523	7523	10323	3			N	-0-					246
*03	3100	N	1811	-0-	-1289	6234	1809	3	2	9	N	2	2	1			246

FLETCHER WELL #: 1 RRCID -> 190367 COMPL. DATE 06/20/2002 TOTAL DEPTH 9000 PERF. 8400 - 8997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	295	N	295	-0-	-0-	-0-	295	3			N	-0-					15
11	300	N	230	-0-	-70	-0-	230	3			N	-0-					15
12	279	N	268	-0-	-11	-0-	268	3			N	-0-					15
01	310	N	226	-0-	-84	-0-	226	3			N	-0-					15
02	0	N	-0-	-0-	-0-	-0-					N	-0-					15
*03	297	N	297	-0-	-0-	-0-	297	3			N	-0-					15

BURKE WELL #: 1 RRCID -> 190387 COMPL. DATE 07/19/2002 TOTAL DEPTH 9137 PERF. 8704 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	437	-0-	-59	-0-	433	3	4	9	N	4	88	1			259
11	480	N	428	-0-	-52	-0-	428	3			N	-0-					259
12	465	N	283	-0-	-182	-0-	283	3			N	-0-					259
01	434	N	245	-0-	-189	-0-	245	3			N	-0-					259
02	0	N	-0-	-0-	-0-	-0-					N	-0-	15	1			244
*03	477	N	477	-0-	-0-	-0-	465	3	12	9	N	11	11	1			244

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
VANTAGE FORT WORTH ENERGY LLC //CONT.// 882575

PLACE-TIMLIN WELL #: 1 RRCID -> 190483 COMPL. DATE 12/28/2001 TOTAL DEPTH 7910 PERF. 7120 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	173	-0-	-106	-0-	173	3			N	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
12	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-
01	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-
*02	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
03	155	N	55	-0-	-100	-0-	55	3			N	-0-					-0-

PLACE-TIMLIN WELL #: 2 RRCID -> 190484 COMPL. DATE 03/21/2002 TOTAL DEPTH 8130 PERF. 7402 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	206	-0-	-135	-0-	206	3			N	-0-					5
11	300	N	150	-0-	-150	-0-	150	3			N	-0-					5
12	310	N	5	-0-	-305	-0-	5	3			N	-0-					5
01	217	N	-0-	-0-	-217	-0-					N	-0-					5
*02	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
03	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

EWING WELL #: 3 RRCID -> 190906 COMPL. DATE 06/14/2002 TOTAL DEPTH 8096 PERF. 7489 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCUTCHIN WELL #: 1 RRCID -> 191071 COMPL. DATE 12/10/2002 TOTAL DEPTH 8691 PERF. 7944 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
11	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
12	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
01	496	N	444	-0-	-52	-0-	444	3			N	-0-					-0-
*02	2800	N	26722	-0-	23922	23922	26722	3			N	-0-					-0-
*03	3100	N	499	-0-	-2601	21321	499	3			N	-0-					-0-

BALDINGER WELL #: 7 RRCID -> 191073 COMPL. DATE 12/29/2002 TOTAL DEPTH 8842 PERF. 7964 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	351	N	351	-0-	-0-	-0-	351	3			N	-0-					498
11	450	N	423	-0-	-27	-0-	420	3	3	9	N	3					501
12	609	N	609	-0-	-0-	-0-	609	3			N	-0-					501
01	394	N	394	-0-	-0-	-0-	388	3	6	9	N	5					506
*02	325	N	325	-0-	-0-	-0-	263	3	62	9	N	56	2	1			560
03	620	N	464	-0-	-156	-0-	461	3	3	9	N	3	3	1			560

MCCUTCHIN WELL #: 2 RRCID -> 191074 COMPL. DATE 07/26/2002 TOTAL DEPTH 8794 PERF. 8000 - 8734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	808	-0-	-60	-0-	808	3			N	-0-					11
11	734	N	734	-0-	-0-	-0-	734	3			N	-0-					11
12	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					11
01	806	N	779	-0-	-27	-0-	779	3			N	-0-					11
*02	2800	N	14800	-0-	12000	12000	14800	3			N	-0-					11
*03	3100	N	849	-0-	-2251	9749	849	3			N	-0-					11

VANDERLAAN "C" WELL #: 3 RRCID -> 191398 COMPL. DATE 09/30/2002 TOTAL DEPTH 9108 PERF. 8024 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3001	X	3001	-0-	-0-	-0-	3000	3	1	9	N	1					90
11	2425	X	2425	-0-	-0-	-0-	2271	3	154	9	N	140	178	1			52
12	3038	X	2488	-0-	-550	-0-	2334	3	154	9	N	140					192
01	3038	X	861	-0-	-2177	-0-	707	3	154	9	N	140					332
*02	16179	X	16179	-0-	-0-	-0-	16025	3	154	9	N	140	14	1			458
03	3007	X	1979	-0-	-1028	-0-	1825	3	154	9	N	140	33	1			565

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
VANTAGE FORT WORTH ENERGY LLC //CONT.// 882575

ELIZABETH WELL #: 1 RRCID -> 191606 COMPL. DATE 06/25/2002 TOTAL DEPTH 7742 PERF. 7252 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BALDINGER WELL #: 6 RRCID -> 191752 COMPL. DATE 12/27/2002 TOTAL DEPTH 8851 PERF. 7960 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	238	N	238	-0-	-0-	-0-	238	3			N	-0-					356
11	310	N	310	-0-	-0-	-0-	310	3			N	-0-					356
12	319	N	319	-0-	-0-	-0-	319	3			N	-0-					356
01	248	N	237	-0-	-11	-0-	237	3			N	-0-					356
*02	2800	N	3054	-0-	254	254	3054	3			N	-0-	3	1			353
*03	578	N	324	-0-	-254	-0-	323	3	1	9	N	1	1	1			353

KRUM SOUTH WELL #: 1 RRCID -> 191916 COMPL. DATE 11/13/2002 TOTAL DEPTH 9100 PERF. 8267 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1183	-0-	-584	-0-	1183	3			N	-0-	73	1			350
11	1410	N	973	-0-	-437	-0-	973	3			N	-0-					350
12	1333	N	1190	-0-	-143	-0-	1138	3	52	9	N	47					397
01	1178	N	1069	-0-	-109	-0-	1066	3	3	9	N	3					400
*02	198	N	198	-0-	-0-	-0-	198	3			N	-0-					327
03	1178	N	955	-0-	-223	-0-	953	3	2	9	N	2	2	1			327

BALDINGER WELL #: 2 RRCID -> 192607 COMPL. DATE 11/14/2002 TOTAL DEPTH 8803 PERF. 7930 - 8803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	692	N	692	-0-	-0-	-0-	692	3			Y	-0-					303
11	1000	N	1000	-0-	-0-	-0-	996	3	4	9	Y	4					307
12	775	N	721	-0-	-54	-0-	720	3	1	9	Y	1					308
01	682	N	660	-0-	-22	-0-	657	3	3	9	Y	3					311
*02	732	N	732	-0-	-0-	-0-	721	3	11	9	Y	10	1	1			320
*03	767	N	767	-0-	-0-	-0-	766	3	1	9	Y	1	1	1			320

BALDINGER WELL #: 3 RRCID -> 192884 COMPL. DATE 12/03/2002 TOTAL DEPTH 8818 PERF. 7930 - 8754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1069	N	1069	-0-	-0-	-0-	1069	3			Y	-0-					272
11	1147	N	1147	-0-	-0-	-0-	1147	3			Y	-0-					272
12	1350	N	1350	-0-	-0-	-0-	1350	3			Y	-0-					272
01	946	N	946	-0-	-0-	-0-	946	3			Y	-0-					272
*02	975	N	975	-0-	-0-	-0-	975	3			Y	-0-					272
*03	1026	N	1026	-0-	-0-	-0-	1026	3			Y	-0-					272

BALDINGER WELL #: 4 RRCID -> 192885 COMPL. DATE 11/16/2002 TOTAL DEPTH 8825 PERF. 7944 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1027	N	1027	-0-	-0-	-0-	1027	3			Y	-0-					213
11	1137	N	1137	-0-	-0-	-0-	1137	3			Y	-0-					213
12	1410	N	1410	-0-	-0-	-0-	1410	3			Y	-0-					213
01	834	N	834	-0-	-0-	-0-	834	3			Y	-0-					213
*02	1153	N	1153	-0-	-0-	-0-	1153	3			Y	-0-					213
*03	1196	N	1196	-0-	-0-	-0-	1196	3			Y	-0-					213

BALDINGER WELL #: 5 RRCID -> 192887 COMPL. DATE N/A TOTAL DEPTH 8800 PERF. 7940 - 8734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2548	X	2548	-0-	-0-	-0-	2548	3			Y	-0-					210
11	3179	X	3179	-0-	-0-	-0-	3179	3			Y	-0-					210
12	3100	N	3751	-0-	651	651	3751	3			Y	-0-					210
01	3100	N	3033	-0-	-67	584	3033	3			Y	-0-					210
*02	1700	N	1116	-0-	-584	-0-	1116	3			Y	-0-					210
*03	3099	X	3099	-0-	-0-	-0-	3099	3			Y	-0-					210

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
VANTAGE FORT WORTH ENERGY LLC //CONT.// 882575

FLETCHER WELL #: 2 RRCID -> 192890 COMPL. DATE 01/02/2003 TOTAL DEPTH 9020 PERF. 8460 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	329	N	329	-0-	-0-	-0-	329	3			N	-0-					15
11	337	N	337	-0-	-0-	-0-	337	3			N	-0-					15
12	314	N	314	-0-	-0-	-0-	314	3			N	-0-					15
01	381	N	381	-0-	-0-	-0-	381	3			N	-0-					15
02	0	N	-0-	-0-	-0-	-0-					N	-0-					15
03	248	N	127	-0-	-121	-0-	127	3			N	-0-					15

MITCHELL, GERALD WELL #: 3 RRCID -> 193320 COMPL. DATE 10/03/2002 TOTAL DEPTH 9027 PERF. 8607 - 8885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	X	796	-0-	-630	-0-	793	3	3	9	Y	3					380
11	1380	X	689	-0-	-691	-0-	670	3	19	9	Y	17					397
12	1364	X	657	-0-	-707	-0-	644	3	13	9	Y	12					409
01	1364	X	777	-0-	-587	-0-	765	3	12	9	Y	11					420
*02	2800	N	10391	-0-	7591	7591	10391	3			Y	-0-	5	1			415
*03	3100	N	826	-0-	-2274	5317	814	3	12	9	Y	11	11	1			415

MILLER UNIT WELL #: 1 RRCID -> 194078 COMPL. DATE N/A TOTAL DEPTH 8941 PERF. 8012 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	456	-0-	-133	-0-	456	3			N	-0-					487
11	540	N	494	-0-	-46	-0-	494	3			N	-0-					487
12	527	N	527	-0-	-0-	-0-	527	3			N	-0-					487
01	626	N	626	-0-	-0-	-0-	626	3			N	-0-					487
*02	2800	N	10011	-0-	7211	7211	10011	3			N	-0-					487
*03	3100	N	557	-0-	-2543	4668	557	3			N	-0-					487

RILEY UNIT WELL #: 3 RRCID -> 194125 COMPL. DATE 02/14/2003 TOTAL DEPTH 9080 PERF. 8070 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					82
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					82
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					82
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					82
*02	2800	N	3415	-0-	615	615	3415	3			Y	-0-					82
*03	615	N	-0-	-0-	-615	-0-					Y	-0-					82

RILEY UNIT WELL #: 2 RRCID -> 194127 COMPL. DATE 02/12/2003 TOTAL DEPTH 9122 PERF. 8088 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	20	-0-	-42	-0-	20	3			N	-0-					177
11	150	N	28	-0-	-122	-0-	28	3			Y	-0-					177
12	31	N	-0-	-0-	-31	-0-					Y	-0-					177
01	31	N	-0-	-0-	-31	-0-					Y	-0-					177
*02	2800	N	9649	-0-	6849	6849	9649	3			Y	-0-					177
*03	3100	N	-0-	-0-	-3100	3749					Y	-0-					177

RILEY UNIT WELL #: 1 RRCID -> 194130 COMPL. DATE 03/13/2003 TOTAL DEPTH 9130 PERF. 8060 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					226
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					226
12	14B2 EXT		111	-0-	111	111	111	3			Y	-0-					226
01	14B2 EXT		155	-0-	155	266	155	3			Y	-0-					226
02	14B2 EXT		2174	-0-	2174	2440	2174	3			Y	-0-					226
*03	2490	X	50	-0-	-2440	-0-	50	3			Y	-0-					226

BRISCOE NORTH WELL #: 2 RRCID -> 194131 COMPL. DATE 05/25/2003 TOTAL DEPTH 8560 PERF. 7608 - 8455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1121	N	1121	-0-	-0-	-0-	1101	3	20	9	N	18					112
11	1110	N	974	-0-	-136	-0-	970	3	4	9	N	4					116
12	1054	N	1026	-0-	-28	-0-	1022	3	4	9	N	4					120
01	1116	N	896	-0-	-220	-0-	896	3			N	-0-					120
*02	777	N	777	-0-	-0-	-0-	775	3	2	9	N	2	62	1			60
03	1023	N	888	-0-	-135	-0-	879	3	9	9	N	8	8	1			60

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
VANTAGE FORT WORTH ENERGY LLC //CONT.// 882575

BALDINGER WELL #: 8 RRCID -> 194132 COMPL. DATE 01/15/2003 TOTAL DEPTH 8860 PERF. 7908 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	313	N	313	-0-	-0-	-0-	313	3			N	-0-					403
11	472	N	472	-0-	-0-	-0-	472	3			N	-0-					403
12	372	N	372	-0-	-0-	-0-	372	3			N	-0-					403
01	462	N	462	-0-	-0-	-0-	462	3			N	-0-					403
*02	453	N	453	-0-	-0-	-0-	453	3			N	-0-					403
03	372	N	344	-0-	-28	-0-	344	3			N	-0-					403

RILEY WELL #: 4 RRCID -> 194397 COMPL. DATE 04/25/2003 TOTAL DEPTH 9122 PERF. 8030 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	828	-0-	-381	-0-	828	3			N	-0-					544
11	750	N	688	-0-	-62	-0-	686	3	2	9	N	2	87	1			459
12	820	N	820	-0-	-0-	-0-	819	3	1	9	N	1					460
01	837	N	581	-0-	-256	-0-	579	3	2	9	N	2					462
02	0	N	-0-	-0-	-0-	-0-					N	-0-					462
03	806	N	691	-0-	-115	-0-	683	3	8	9	N	7	7	1			462

PORTER UNIT WELL #: 1 RRCID -> 195274 COMPL. DATE 08/10/2003 TOTAL DEPTH 8871 PERF. 8086 - 8841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	332	N	332	-0-	-0-	-0-	322	3	10	9	N	9					164
11	319	N	319	-0-	-0-	-0-	315	3	4	9	N	4					168
12	372	N	327	-0-	-45	-0-	324	3	3	9	N	3					171
01	341	N	337	-0-	-4	-0-	331	3	6	9	N	5					176
*02	1202	N	1202	-0-	-0-	-0-	874	3	328	9	N	298	3	1			471
03	341	N	261	-0-	-80	-0-	257	3	4	9	N	4					475

RILEY WELL #: 5 RRCID -> 195275 COMPL. DATE 05/03/2003 TOTAL DEPTH 9050 PERF. 8063 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					759
11	0	N	-0-	-0-	-0-	-0-					N	-0-					759
12	0	N	-0-	-0-	-0-	-0-					N	-0-					759
01	0	N	-0-	-0-	-0-	-0-					N	-0-					759
*02	257	N	257	-0-	-0-	-0-	257	3			N	-0-					759
03	0	N	-0-	-0-	-0-	-0-					N	-0-					759

BALDINGER WELL #: 9 RRCID -> 195276 COMPL. DATE 03/04/2003 TOTAL DEPTH 8860 PERF. 8250 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	149	N	149	-0-	-0-	-0-	149	3			N	-0-					342
11	198	N	198	-0-	-0-	-0-	198	3			N	-0-					342
12	250	N	250	-0-	-0-	-0-	250	3			N	-0-					342
01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					342
*02	378	N	378	-0-	-0-	-0-	378	3			N	-0-					342
03	248	N	219	-0-	-29	-0-	219	3			N	-0-					342

NEILSON UNIT WELL #: 1 RRCID -> 195277 COMPL. DATE N/A TOTAL DEPTH 8941 PERF. 7914 - 8740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	899	-0-	-31	-0-	888	3	11	9	N	10					132
11	1042	N	1042	-0-	-0-	-0-	1036	3	6	9	N	5					137
12	961	N	910	-0-	-51	-0-	896	3	14	9	N	13					150
01	1089	N	1089	-0-	-0-	-0-	1070	3	19	9	N	17					167
*02	805	N	805	-0-	-0-	-0-	56	3	749	9	N	681	14	1			834
*03	954	N	954	-0-	-0-	-0-	943	3	11	9	N	10	10	1			834

BRISCOE NORTH WELL #: 1 RRCID -> 195278 COMPL. DATE 06/15/2003 TOTAL DEPTH 8455 PERF. 7540 - 8390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	976	-0-	-140	-0-	976	3			N	-0-					837
11	1020	N	970	-0-	-50	-0-	968	3	2	9	N	2					839
12	1023	N	993	-0-	-30	-0-	989	3	4	9	N	4					843
01	1014	N	1014	-0-	-0-	-0-	1008	3	6	9	N	5					848
*02	2800	N	30593	-0-	27793	27793	30590	3	3	9	N	3	1	1			850
*03	3100	N	759	-0-	-2341	25452	759	3			N	-0-					850

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
VANTAGE FORT WORTH ENERGY LLC //CONT.// 882575
SCHRIMPF WELL #: 1 RRCID -> 195279 COMPL. DATE 03/28/2003 TOTAL DEPTH 8829 PERF. 7948 - 8793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	759	-0-	-47	-0-	753	3	6	9	N	5					425
11	720	N	376	-0-	-344	-0-	369	3	7	9	N	6					431
12	744	N	171	-0-	-573	-0-	171	3			N	-0-					431
01	784	N	784	-0-	-0-	-0-	784	3			N	-0-					431
*02	2800	N	20324	-0-	17524	17524	20324	3			N	-0-	4	1			427
*03	3100	N	464	-0-	-2636	14888	463	3	1	9	N	1	1	1			427

HARRIS WELL #: 2 RRCID -> 196318 COMPL. DATE 10/23/2003 TOTAL DEPTH 9225 PERF. 8150 - 9178

10	0	N	-0-	-0-	-0-	-0-					N	-0-					639
11	0	N	-0-	-0-	-0-	-0-					N	-0-					639
12	0	N	-0-	-0-	-0-	-0-					N	-0-					639
01	0	N	-0-	-0-	-0-	-0-					N	-0-					639
*02	2800	N	7514	-0-	4714	4714	7514	3			N	-0-					639
*03	3100	N	-0-	-0-	-3100	1614					N	-0-					639

HARRIS WELL #: 3 RRCID -> 196319 COMPL. DATE 10/24/2003 TOTAL DEPTH 9207 PERF. 8098 - 9140

10	0	N	-0-	-0-	-0-	-0-					N	-0-					50
11	0	N	-0-	-0-	-0-	-0-					N	-0-					50
12	673	N	673	-0-	-0-	-0-	673	3			N	-0-					50
01	0	N	-0-	-0-	-0-	-0-					N	-0-					50
*02	79	N	79	-0-	-0-	-0-	79	3			N	-0-					50
03	124	N	-0-	-0-	-124	-0-					N	-0-					50

COLE RUTHERFORD UNIT WELL #: 1 RRCID -> 197081 COMPL. DATE 07/21/2003 TOTAL DEPTH 8434 PERF. 7876 - 8260

10	62	N	56	-0-	-6	-0-	56	3			Y	-0-					51
11	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					51
12	62	X	62	-0-	-0-	-0-	62	3			Y	-0-					51
01	62	X	62	-0-	-0-	-0-	62	3			Y	-0-					51
02	56	X	-0-	-0-	-56	-0-					Y	-0-					51
03	62	X	NO RPT	-0-	-62	-0-					Y	NO RPT					51

SHEPARD WELL #: 2 RRCID -> 197785 COMPL. DATE 12/06/2003 TOTAL DEPTH 8606 PERF. 8100 - 8200

10	871	N	871	-0-	-0-	-0-	847	3	24	9	N	22					678
11	900	N	817	-0-	-83	-0-	805	3	12	9	N	11					689
12	899	N	834	-0-	-65	-0-	821	3	13	9	N	12					701
01	942	N	942	-0-	-0-	-0-	922	3	20	9	N	18					719
*02	2800	N	30045	-0-	27245	27245	30045	3			N	-0-	21	1			676
*03	3100	N	798	-0-	-2302	24943	768	3	30	9	N	27	27	1			676

SHEPARD WELL #: 1 RRCID -> 198440 COMPL. DATE 12/08/2003 TOTAL DEPTH 8625 PERF. 8070 - 8230

10	2201	N	2071	-0-	-130	-0-	2051	3	20	9	N	18					214
11	2100	N	1862	-0-	-238	-0-	1770	3	92	9	N	84					298
12	2170	N	1626	-0-	-544	-0-	1615	3	11	9	N	10					308
01	2077	N	1748	-0-	-329	-0-	1742	3	6	9	N	5					313
*02	2800	N	23484	-0-	20684	20684	23484	3			N	-0-	22	1			291
*03	3100	N	2140	-0-	-960	19724	2137	3	3	9	N	3	3	1			291

EWING WELL #: 10 RRCID -> 199107 COMPL. DATE 10/10/2003 TOTAL DEPTH N/A PERF. 8160 - 9433

10	124	X	-0-	-0-	-124	-0-					N	-0-					-0-
11	90	X	-0-	-0-	-90	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	2406	N	2406	-0-	-0-	-0-	2406	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
VANTAGE FORT WORTH ENERGY LLC //CONT.// 882575

FERGUSON WELL #: 1 RRCID -> 199241 COMPL. DATE 04/01/2004 TOTAL DEPTH 8820 PERF. 7802 - 8815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	790	-0-	-47	-0-	786	3	4	9	N	4					549
11	810	N	775	-0-	-35	-0-	763	3	12	9	N	11					560
12	806	N	778	-0-	-28	-0-	778	3			N	-0-					560
01	871	N	871	-0-	-0-	-0-	869	3	2	9	N	2					562
*02	2800	N	3211	-0-	411	411	3211	3			N	-0-	83	1			479
*03	1092	N	681	-0-	-411	-0-	681	3			N	-0-					479

FERGUSON WELL #: 3 RRCID -> 199242 COMPL. DATE 03/09/2004 TOTAL DEPTH 8842 PERF. 7865 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	718	-0-	-88	-0-	710	3	8	9	N	7					143
11	750	N	733	-0-	-17	-0-	723	3	10	9	N	9					152
12	744	N	744	-0-	-0-	-0-	742	3	2	9	N	2					154
01	751	N	751	-0-	-0-	-0-	744	3	7	9	N	6					160
*02	2800	N	10973	-0-	8173	8173	10956	3	17	9	N	15	17	1			158
*03	3100	N	679	-0-	-2421	5752	679	3			N	-0-					158

FERGUSON WELL #: 2 RRCID -> 199249 COMPL. DATE 03/15/2004 TOTAL DEPTH 8865 PERF. 7815 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	2328	-0-	-90	-0-	2319	3	9	9	N	8					78
11	2400	N	2195	-0-	-205	-0-	2186	3	9	9	N	8					86
12	2387	N	2316	-0-	-71	-0-	2303	3	13	9	N	12					98
01	2331	N	2331	-0-	-0-	-0-	2306	3	25	9	N	23					121
*02	549	N	549	-0-	-0-	-0-	549	3			N	-0-					121
03	2325	N	2311	-0-	-14	-0-	2311	3			N	-0-					121

VINSON WELL #: 1 RRCID -> 201036 COMPL. DATE 02/29/2004 TOTAL DEPTH 6427 PERF. 6360 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					74
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					74
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					74
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					74
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					74
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					74

VINSON WELL #: 2 RRCID -> 201038 COMPL. DATE 03/10/2004 TOTAL DEPTH 6481 PERF. 6348 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					419
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					419
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					419
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					419
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					419
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					419

FLETCHER WELL #: 3 RRCID -> 201039 COMPL. DATE 01/05/2004 TOTAL DEPTH 8990 PERF. 8385 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	150	N	150	-0-	-0-	-0-	150	3			N	-0-					3
11	161	N	161	-0-	-0-	-0-	161	3			N	-0-					3
12	121	N	121	-0-	-0-	-0-	121	3			N	-0-					3
01	155	N	100	-0-	-55	-0-	100	3			N	-0-					3
*02	673	N	673	-0-	-0-	-0-	673	3			N	-0-					3
*03	212	N	212	-0-	-0-	-0-	212	3			N	-0-					3

AUSTIN WELL #: 2H RRCID -> 201615 COMPL. DATE 06/15/2004 TOTAL DEPTH 8438 PERF. 6862 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					65
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					65
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					65
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					65
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					65
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					65

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
VANTAGE FORT WORTH ENERGY LLC //CONT.// 882575

VINSON WELL #: 3 RRCID -> 201735 COMPL. DATE 05/16/2004 TOTAL DEPTH 6429 PERF. 6320 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					118
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					118
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					118
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					118
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					118
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					118

VINSON WELL #: 4 RRCID -> 202037 COMPL. DATE 05/15/2004 TOTAL DEPTH 6486 PERF. 6370 - 6415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					57
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					57
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					57
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					57
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					57
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					57

DUNCAN WELL #: 1 RRCID -> 202046 COMPL. DATE 04/28/2004 TOTAL DEPTH 6350 PERF. 6200 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1057	X	1057	-0-	-0-	-0-	1022	3	35	9	Y	32	69	1			637
11	1037	X	1037	-0-	-0-	-0-	1035	3	2	9	Y	2					639
12	1327	N	1327	-0-	-0-	-0-	1327	3			Y	-0-					639
01	1319	N	1319	-0-	-0-	-0-	1317	3	2	9	Y	2					641
*02	1813	N	1813	-0-	-0-	-0-	1745	3	68	9	Y	62	7	1			696
*03	1267	N	1267	-0-	-0-	-0-	1267	3			Y	-0-					696

DUNCAN WELL #: 4 RRCID -> 202207 COMPL. DATE 04/12/2004 TOTAL DEPTH 6339 PERF. 6170 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	513	-0-	-510	-0-	513	3			Y	-0-					159
11	1050	N	116	-0-	-934	-0-	116	3			Y	-0-					159
12	713	N	117	-0-	-596	-0-	117	3			Y	-0-					159
01	527	N	319	-0-	-208	-0-	319	3			Y	-0-					159
*02	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					159
*03	446	N	446	-0-	-0-	-0-	445	3	1	9	Y	1	1	1			159

AUSTIN WELL #: 1 RRCID -> 203281 COMPL. DATE 06/14/2004 TOTAL DEPTH 6950 PERF. 6680 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					45
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					45
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					45
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					45
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					45
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					45

DUNCAN WELL #: 3 RRCID -> 203581 COMPL. DATE 05/13/2004 TOTAL DEPTH 6392 PERF. 6180 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					389
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					389
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					389
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					389
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					389
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					389

DUNCAN WELL #: 2 RRCID -> 203635 COMPL. DATE 05/07/2004 TOTAL DEPTH 6300 PERF. 6160 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	X	847	-0-	-52	-0-	847	3			Y	-0-					201
11	870	X	804	-0-	-66	-0-	804	3			Y	-0-					201
12	1245	N	1245	-0-	-0-	-0-	1245	3			Y	-0-					201
01	987	N	987	-0-	-0-	-0-	987	3			Y	-0-					201
*02	1139	N	1139	-0-	-0-	-0-	1139	3			Y	-0-					201
03	1054	N	961	-0-	-93	-0-	961	3			Y	-0-					201

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
VANTAGE FORT WORTH ENERGY LLC //CONT.// 882575
JOHNSON WELL #: 1 RRCID -> 204663 COMPL. DATE 09/15/2004 TOTAL DEPTH 6090 PERF. 5864 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50

RENSHAW WELL #: 4 RRCID -> 204745 COMPL. DATE 08/18/2004 TOTAL DEPTH 7906 PERF. 8225 - 10661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1641	-0-	-250	-0-	1601	3	40	9	N	36					107
11	2130	N	1600	-0-	-530	-0-	1535	3	65	9	N	59					166
12	2815	N	2815	-0-	-0-	-0-	2745	3	70	9	N	64	187	1			43
01	1643	N	1589	-0-	-54	-0-	1583	3	6	9	N	5					48
*02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					621
03	2666	N	2212	-0-	-454	-0-	2158	3	54	9	N	49	49	1			621

ELIZABETH-KUMAR UNIT WELL #: 1 RRCID -> 205128 COMPL. DATE 10/29/2004 TOTAL DEPTH 7527 PERF. 7830 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RENDA, OSCAR WELL #: 1 RRCID -> 205204 COMPL. DATE 06/21/2004 TOTAL DEPTH 8891 PERF. 7950 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1539	-0-	-11	-0-	1539	3			N	-0-					83
11	1380	N	1282	-0-	-98	-0-	1216	3	66	9	N	60					143
12	1395	N	1089	-0-	-306	-0-	1078	3	11	9	N	10					153
01	1550	N	721	-0-	-829	-0-	721	3			N	-0-					153
02	0	N	-0-	-0-	-0-	-0-					N	-0-					153
*03	1444	N	1444	-0-	-0-	-0-	1444	3			N	-0-					153

FANNING-LEWIS RECORD WELL SL WELL #: 1H RRCID -> 205469 COMPL. DATE 07/01/2005 TOTAL DEPTH 10705 PERF. 8470 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TROPHY CLUB UNIT WELL #: 301H RRCID -> 205497 COMPL. DATE 07/29/2005 TOTAL DEPTH 10039 PERF. 8100 - 9941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TROPHY CLUB UNIT WELL #: 401H RRCID -> 205712 COMPL. DATE 07/07/2005 TOTAL DEPTH 11670 PERF. 8460 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
VANTAGE FORT WORTH ENERGY LLC //CONT.// 882575

RENDA, OSCAR WELL #: 2 RRCID -> 206200 COMPL. DATE 05/21/2004 TOTAL DEPTH 8787 PERF. 7902 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	987	N	987	-0-	-0-	-0-	987	3			N	-0-					40
11	1046	N	1046	-0-	-0-	-0-	980	3	66	9	N	60					100
12	1023	N	858	-0-	-165	-0-	847	3	11	9	N	10					110
01	999	N	999	-0-	-0-	-0-	999	3			N	-0-					110
*02	1213	N	1213	-0-	-0-	-0-	1213	3			N	-0-					110
*03	905	N	905	-0-	-0-	-0-	905	3			N	-0-					110

HIGHLAND RANCH WELL #: 1H RRCID -> 206655 COMPL. DATE 11/24/2004 TOTAL DEPTH 6384 PERF. 6730 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1286	N	1286	-0-	-0-	-0-	1280	3	6	9	N	5					401
11	1274	N	1274	-0-	-0-	-0-	1268	3	6	9	N	5					406
12	1258	N	1258	-0-	-0-	-0-	1241	3	17	9	N	15					421
01	1408	N	1408	-0-	-0-	-0-	1397	3	11	9	N	10					431
*02	532	N	532	-0-	-0-	-0-	532	3			N	-0-	26	1			405
*03	1759	N	1759	-0-	-0-	-0-	1751	3	8	9	N	7	7	1			405

CHRISTIAN WELL #: 4H RRCID -> 206720 COMPL. DATE 12/20/2004 TOTAL DEPTH 10980 PERF. 9240 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	321	-0-	-454	-0-	321	3			N	-0-					208
11	720	N	421	-0-	-299	-0-	418	3	3	9	N	3					211
12	682	N	297	-0-	-385	-0-	297	3			N	-0-					211
01	310	N	293	-0-	-17	-0-	293	3			N	-0-					211
*02	2800	N	4426	-0-	1626	1626	4426	3			N	-0-					211
*03	2363	N	737	-0-	-1626	-0-	728	3	9	9	N	8	8	1			211

RENDA, OSCAR WELL #: 3 RRCID -> 206848 COMPL. DATE 04/06/2004 TOTAL DEPTH 8815 PERF. 7910 - 8740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1205	-0-	-4	-0-	1205	3			N	-0-					81
11	1320	N	1320	-0-	-0-	-0-	1219	3	101	9	N	92					173
12	1240	N	1000	-0-	-240	-0-	996	3	4	9	N	4					177
01	1209	N	962	-0-	-247	-0-	962	3			N	-0-					177
02	0	N	-0-	-0-	-0-	-0-					N	-0-					177
*03	1121	N	1121	-0-	-0-	-0-	1120	3	1	9	N	1	1	1			177

PAYNE WELL #: 1 RRCID -> 206875 COMPL. DATE 03/22/2004 TOTAL DEPTH 9400 PERF. 8900 - 9300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	-0-	-0-	-279	-0-					N	-0-					238
11	270	N	-0-	-0-	-270	-0-					N	-0-					238
12	0	N	-0-	-0-	-0-	-0-					N	-0-					238
01	0	N	-0-	-0-	-0-	-0-					N	-0-					238
*02	2800	N	19879	-0-	17079	17079	19879	3			N	-0-					238
*03	3100	N	-0-	-0-	-3100	13979					N	-0-					238

PAYNE WELL #: 2 RRCID -> 206876 COMPL. DATE 03/23/2004 TOTAL DEPTH 9358 PERF. 8800 - 9240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	98	-0-	-150	-0-	98	3			N	-0-					256
11	878	N	878	-0-	-0-	-0-	878	3			N	-0-					256
12	1078	N	1078	-0-	-0-	-0-	1075	3	3	9	N	3					259
01	1306	N	1306	-0-	-0-	-0-	1297	3	9	9	N	8					267
*02	2800	N	10068	-0-	7268	7268	9247	3	821	9	N	746	11	1			1002
*03	3100	N	1318	-0-	-1782	5486	1301	3	17	9	N	15	15	1			1002

MOODY/TUCKER WELL #: 3 RRCID -> 206878 COMPL. DATE 10/17/2004 TOTAL DEPTH 6550 PERF. 6350 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	686	N	686	-0-	-0-	-0-	686	3			Y	-0-					51
11	626	N	626	-0-	-0-	-0-	626	3			Y	-0-					51
12	696	N	696	-0-	-0-	-0-	696	3			Y	-0-					51
01	645	N	645	-0-	-0-	-0-	645	3			Y	-0-					51
*02	2666	N	2666	-0-	-0-	-0-	2666	3			Y	-0-					51
*03	677	N	677	-0-	-0-	-0-	677	3			Y	-0-					51

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
VANTAGE FORT WORTH ENERGY LLC //CONT.// 882575

MOODY/TUCKER WELL #: 4 RRCID -> 206879 COMPL. DATE 01/20/2005 TOTAL DEPTH 6620 PERF. 6426 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3

LONG TERM WELL #: 1 RRCID -> 207197 COMPL. DATE 12/04/2004 TOTAL DEPTH 8960 PERF. 8633 - 8825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					8
11	0	N	-0-	-0-	-0-	-0-					N	-0-					8
12	0	N	-0-	-0-	-0-	-0-					N	-0-					8
01	763	N	763	-0-	-0-	-0-	763	3			N	-0-					8
*02	236	N	236	-0-	-0-	-0-	236	3			N	-0-					8
*03	1196	N	1196	-0-	-0-	-0-	1196	3			N	-0-					8

HARRIS UNIT WELL #: 4H RRCID -> 207833 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 10335 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	4216	-0-	-0-	-0-	4186	3	30	9	N	27					478
11	2992	X	2992	-0-	-0-	-0-	2962	3	30	9	N	27	45	1			460
12	10952	X	10952	-0-	-0-	-0-	10910	3	42	9	N	38					498
01	9671	X	9671	-0-	-0-	-0-	9626	3	45	9	N	41					539
02	2492	X	222	-0-	-2270	-0-	211	3	11	9	N	10	157	1			392
03	2759	X	1726	-0-	-1033	-0-	1681	3	45	9	N	41	41	1			392

BLACKHAWK WELL #: 2A RRCID -> 208386 COMPL. DATE 11/15/2003 TOTAL DEPTH 8876 PERF. 9275 - 10271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	183	N	183	-0-	-0-	-0-	172	3	11	9	N	10					70
11	78	N	78	-0-	-0-	-0-	78	3			N	-0-					70
12	186	N	46	-0-	-140	-0-	43	3	3	9	N	3					73
01	186	N	115	-0-	-71	-0-	106	3	9	9	N	8					81
*02	2800	N	3345	-0-	545	545	3345	3			N	-0-	12	1			69
*03	615	N	70	-0-	-545	-0-	70	3			N	-0-					69

GARLAND WELL #: 1 RRCID -> 208467 COMPL. DATE 02/02/2005 TOTAL DEPTH 6870 PERF. 6698 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TROPHY CLUB UNIT WELL #: 201H RRCID -> 208632 COMPL. DATE 10/30/2005 TOTAL DEPTH 11545 PERF. 8120 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RLM WELL #: 2 H RRCID -> 208716 COMPL. DATE 04/02/2005 TOTAL DEPTH 8500 PERF. 8800 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	3078	-0-	-425	-0-	3078	3			N	-0-					140
11	3210	X	2805	-0-	-405	-0-	2805	3			N	-0-					140
12	2976	X	2278	-0-	-698	-0-	2278	3			N	-0-					140
01	3108	X	3108	-0-	-0-	-0-	3108	3			N	-0-					140
02	2772	X	-0-	-0-	-2772	-0-					N	-0-					140
03	3069	X	3018	-0-	-51	-0-	3018	3			N	-0-					140

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
VANTAGE FORT WORTH ENERGY LLC //CONT.// 882575
NOBLES CHARITABLE TRUST WELL #: 1 RRCID -> 209345 COMPL. DATE 03/23/2005 TOTAL DEPTH 8782 PERF. 9506 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		4900	-0-	4900	25015	4890	3	10	9	Y	9					86
11	29686	X	4671	-0-	-25015	-0-	4650	3	21	9	Y	19					105
12	4929	X	4837	-0-	-92	-0-	4825	3	12	9	Y	11					116
01	4929	X	4498	-0-	-431	-0-	4498	3			Y	-0-					116
*02	7987	X	7987	-0-	-0-	-0-	7558	3	429	9	Y	390	5	1			501
03	4898	X	3193	-0-	-1705	-0-	3179	3	14	9	Y	13	13	1			501

SMITH, MILDRED WELL #: 1 RRCID -> 209480 COMPL. DATE 04/26/2005 TOTAL DEPTH 8782 PERF. 9268 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	2572	-0-	-94	-0-	2557	3	15	9	N	14					99
11	3630	X	3630	-0-	-0-	-0-	3481	3	149	9	N	135	172	1			62
12	3263	X	3263	-0-	-0-	-0-	3114	3	149	9	N	135					197
01	3089	X	3089	-0-	-0-	-0-	2940	3	149	9	N	135					332
*02	25907	X	25907	-0-	-0-	-0-	25758	3	149	9	N	135	20	1			447
*03	3136	X	3136	-0-	-0-	-0-	2987	3	149	9	N	135	37	1			545

RLM WELL #: 1 H RRCID -> 210345 COMPL. DATE 04/23/2005 TOTAL DEPTH 8541 PERF. 8850 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	964	X	964	-0-	-0-	-0-	964	3			N	-0-					-0-
11	1836	X	1836	-0-	-0-	-0-	1836	3			N	-0-					-0-
12	217	X	54	-0-	-163	-0-	54	3			N	-0-					-0-
01	217	X	140	-0-	-77	-0-	140	3			N	-0-					-0-
*02	596	X	596	-0-	-0-	-0-	596	3			N	-0-					-0-
*03	2038	N	2038	-0-	-0-	-0-	2038	3			N	-0-					-0-

PRINGLE WELL #: 6 H RRCID -> 210419 COMPL. DATE 07/10/2005 TOTAL DEPTH 5548 PERF. 6200 - 6225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	2931	-0-	-634	-0-	2931	3			N	-0-					442
11	3330	X	2967	-0-	-363	-0-	2947	3	20	9	N	18					460
12	2976	X	2969	-0-	-7	-0-	2956	3	13	9	N	12					472
01	2976	X	2919	-0-	-57	-0-	2902	3	17	9	N	15					487
*02	6749	X	6749	-0-	-0-	-0-	6749	3			N	-0-	24	1			463
*03	3279	X	3279	-0-	-0-	-0-	3279	3			N	-0-					463

ATCHESON WELL #: 1 H RRCID -> 211030 COMPL. DATE 06/11/2005 TOTAL DEPTH 8890 PERF. 9450 - 10950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	3438	-0-	-344	-0-	3401	3	37	9	N	34	162	1			290
11	4110	X	2904	-0-	-1206	-0-	2828	3	76	9	N	69					359
12	3689	X	3089	-0-	-600	-0-	3041	3	48	9	N	44					403
01	3689	X	2869	-0-	-820	-0-	2839	3	30	9	N	27					430
02	3332	X	1092	-0-	-2240	-0-	1092	3			N	-0-	56	1			374
*03	3960	X	3960	-0-	-0-	-0-	3629	3	331	9	N	301	479	1			196

GARDNER WELL #: 3 RRCID -> 212081 COMPL. DATE 10/14/2004 TOTAL DEPTH 8385 PERF. 8012 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	90	-0-	-3	-0-	90	3			Y	-0-					74
11	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					74
12	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					74
01	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					74
*02	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					74
*03	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					74

KEESE UNIT WELL #: 1 H RRCID -> 212155 COMPL. DATE 08/31/2005 TOTAL DEPTH 8936 PERF. 8360 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4523	X	4523	-0-	-0-	-0-	4476	3	47	9	N	43					535
11	5213	X	5213	-0-	-0-	-0-	5073	3	140	9	N	127	287	1			375
12	5217	X	5217	-0-	-0-	-0-	5140	3	77	9	N	70					445
01	5232	X	5232	-0-	-0-	-0-	5129	3	103	9	N	94					539
02	2044	X	357	-0-	-1687	-0-	357	3			N	-0-	73	1			466
*03	5310	X	5310	-0-	-0-	-0-	5220	3	90	9	N	82	82	1			466

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
VANTAGE FORT WORTH ENERGY LLC //CONT.// 882575

TROPHY CLUB UNIT WELL #: 1501 H RRCID -> 213747 COMPL. DATE 05/19/2005 TOTAL DEPTH 13105 PERF. 8100 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TROPHY CLUB UNIT WELL #: 703H RRCID -> 213748 COMPL. DATE 06/29/2005 TOTAL DEPTH 10588 PERF. 8800 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NOBLES UNIT WELL #: 2H RRCID -> 214345 COMPL. DATE 11/11/2005 TOTAL DEPTH 8782 PERF. 9175 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7866	X	7866	-0-	-0-	-0-	7864	3	2	9	N	2					556
11	7298	X	7298	-0-	-0-	-0-	7297	3	1	9	N	1					557
12	7843	X	6206	-0-	-1637	-0-	6206	3			N	-0-					557
01	7874	X	6888	-0-	-986	-0-	6882	3	6	9	N	5					562
02	7112	X	4875	-0-	-2237	-0-	4552	3	323	9	N	294	10	1			846
03	7874	X	7202	-0-	-672	-0-	7196	3	6	9	N	5	5	1			846

TROPHY CLUB UNIT WELL #: 1502 H RRCID -> 214377 COMPL. DATE 06/27/2005 TOTAL DEPTH 12074 PERF. 9150 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TROPHY CLUB UNIT WELL #: 204SL RRCID -> 214381 COMPL. DATE 10/18/2005 TOTAL DEPTH 10818 PERF. 7900 - 10690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FORTENBERRY WELL #: 1H RRCID -> 215397 COMPL. DATE 12/12/2005 TOTAL DEPTH 8713 PERF. 9240 - 11500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2293	X	2293	-0-	-0-	-0-	2291	3	2	9	Y	2	51	1			658
11	1470	X	1428	-0-	-42	-0-	1413	3	15	9	Y	14					672
12	2845	X	2845	-0-	-0-	-0-	2827	3	18	9	Y	16					688
01	1519	X	1291	-0-	-228	-0-	1235	3	56	9	Y	51					739
*02	24383	X	24383	-0-	-0-	-0-	24383	3			Y	-0-	23	1			716
03	1519	X	-0-	-0-	-1519	-0-					Y	19					735

DUNCAN WELL #: 5H RRCID -> 215919 COMPL. DATE 05/06/2005 TOTAL DEPTH 6188 PERF. 6145 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1732	-0-	-159	-0-	1712	3	20	9	N	18	39	1			43
11	1830	N	1425	-0-	-405	-0-	1425	3			N	-0-					43
12	3100	N	3755	-0-	655	655	3755	3			N	-0-					43
01	3100	N	2658	-0-	-442	213	2651	3	7	9	N	6					49
*02	2800	N	3542	-0-	742	955	3542	3			N	-0-	5	1			44
*03	2302	X	1347	-0-	-955	-0-	1347	3			N	-0-					44

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
VANTAGE FORT WORTH ENERGY LLC //CONT.// 882575

FORTENBERRY WELL #: 2H RRCID -> 215978 COMPL. DATE 03/09/2006 TOTAL DEPTH 8698 PERF. 9351 - 11101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	437	N	437	-0-	-0-	-0-	435	3	2	9	Y	2	24	1			-0-
11	690	N	3	-0-	-687	-0-	3	3			Y	-0-					-0-
12	1655	N	1655	-0-	-0-	-0-	1655	3			Y	-0-					-0-
01	934	N	934	-0-	-0-	-0-	934	3			Y	-0-					-0-
*02	2800	N	47032	-0-	44232	44232	47032	3			Y	-0-					22
*03	3100	N	174	-0-	-2926	41306	174	3			Y	-0-					22

GARDNER WELL #: 1 RRCID -> 215986 COMPL. DATE 02/02/2004 TOTAL DEPTH 8425 PERF. 7870 - 8382

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GARDNER WELL #: 2 RRCID -> 216208 COMPL. DATE 06/02/2004 TOTAL DEPTH 8400 PERF. 8236 - 8310

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					46
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					46
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					46
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					46
02	T. A.		417	-0-	417	417	417	3			Y	-0-					46
03	T. A.		-0-	-0-	-0-	417					Y	-0-					46

J & L UNIT WELL #: 1H RRCID -> 217174 COMPL. DATE 03/23/2006 TOTAL DEPTH 8693 PERF. 9650 - 11062

10	3047	X	3047	-0-	-0-	-0-	3021	3	26	9	N	24					171
11	2790	X	1828	-0-	-962	-0-	1793	3	35	9	N	32					203
12	3139	X	3139	-0-	-0-	-0-	3139	3			N	-0-					203
01	2883	X	1979	-0-	-904	-0-	1979	3			N	-0-					203
02	2604	X	-0-	-0-	-2604	-0-					N	-0-	36	1			167
*03	3390	X	3390	-0-	-0-	-0-	3361	3	29	9	N	26	26	1			167

TROPHY CLUB UNIT WELL #: 202 H RRCID -> 217671 COMPL. DATE 10/30/2005 TOTAL DEPTH 9461 PERF. 8120 - 9330

10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

TROPHY CLUB UNIT WELL #: 803H RRCID -> 217673 COMPL. DATE 01/11/2006 TOTAL DEPTH 11688 PERF. 8240 - 11571

10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

TROPHY CLUB UNIT WELL #: 403H RRCID -> 217679 COMPL. DATE 02/21/2006 TOTAL DEPTH 11510 PERF. 8200 - 10798

10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
VANTAGE FORT WORTH ENERGY LLC //CONT.// 882575

TROPHY CLUB UNIT WELL #: 402H RRCID -> 217683 COMPL. DATE 02/17/2006 TOTAL DEPTH 11299 PERF. 8370 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TROPHY CLUB UNIT WELL #: 801 H RRCID -> 218088 COMPL. DATE 01/03/2006 TOTAL DEPTH 11973 PERF. 7975 - 11794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TROPHY CLUB UNIT WELL #: 701 H RRCID -> 219004 COMPL. DATE 07/02/2005 TOTAL DEPTH 12188 PERF. 8100 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TROPHY CLUB UNIT WELL #: 702 H RRCID -> 219308 COMPL. DATE 06/29/2005 TOTAL DEPTH 10760 PERF. 8800 - 10630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COX WELL #: 2HR RRCID -> 219490 COMPL. DATE 06/11/2006 TOTAL DEPTH 7917 PERF. 10554 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	927	-0-	-127	-0-	918	3	9	9	N	8					291
11	1080	N	813	-0-	-267	-0-	773	3	40	9	N	36					327
12	1277	N	1277	-0-	-0-	-0-	1259	3	18	9	N	16					343
01	930	N	823	-0-	-107	-0-	798	3	25	9	N	23					366
*02	2800	N	4051	-0-	1251	1251	4050	3	1	9	N	1	15	1			352
*03	2496	N	1245	-0-	-1251	-0-	1242	3	3	9	N	3	3	1			352

HARRIS UNIT WELL #: 5H RRCID -> 219491 COMPL. DATE 04/19/2006 TOTAL DEPTH 8955 PERF. 10042 - 12224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5603	X	5603	-0-	-0-	-0-	5515	3	88	9	N	80	47	1			1124
11	2104	X	2104	-0-	-0-	-0-	2075	3	29	9	N	26	42	1			1108
12	925	X	925	-0-	-0-	-0-	917	3	8	9	N	7					1115
01	7808	X	7808	-0-	-0-	-0-	7743	3	65	9	N	59					1174
02	560	X	423	-0-	-137	-0-	384	3	39	9	N	35	144	1			1065
*03	2020	X	2020	-0-	-0-	-0-	1939	3	81	9	N	74	74	1			1065

JUSTIN RANCH ESTATES UNIT WELL #: 1 H RRCID -> 219507 COMPL. DATE 09/25/2006 TOTAL DEPTH 8002 PERF. 8663 - 10249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8742	X	7905	-0-	-837	-0-	7905	3			N	-0-					2
11	8400	X	7751	-0-	-649	-0-	7751	3			N	-0-					2
12	8246	X	7855	-0-	-391	-0-	7855	3			N	-0-					2
01	8091	X	7746	-0-	-345	-0-	7746	3			N	-0-					2
02	7196	X	6606	-0-	-590	-0-	6606	3			N	-0-					2
03	7998	X	7858	-0-	-140	-0-	7858	3			N	-0-					2

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
VANTAGE FORT WORTH ENERGY LLC //CONT.// 882575

WINDER WELL #: 1H RRCID -> 220811 COMPL. DATE 03/06/2006 TOTAL DEPTH 7996 PERF. 8220 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	2912	-0-	-1025	-0-	2891	3	21	9	N	19					234
11	3053	X	3053	-0-	-0-	-0-	3036	3	17	9	N	15					249
12	2697	X	2201	-0-	-496	-0-	2179	3	22	9	N	20					269
01	2759	X	2703	-0-	-56	-0-	2686	3	17	9	N	15					284
*02	2800	N	28570	-0-	25770	25770	28359	3	211	9	N	192	65	1			411
*03	28762	X	2992	-0-	-25770	-0-	2957	3	35	9	N	32	32	1			411

ANGUS WELL #: 1H RRCID -> 220816 COMPL. DATE 06/15/2006 TOTAL DEPTH 8361 PERF. 8571 - 9902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1682	N	1682	-0-	-0-	-0-	1682	3			N	-0-					-0-
11	1602	N	1602	-0-	-0-	-0-	1602	3			N	-0-					-0-
12	1612	N	1612	-0-	-0-	-0-	1612	3			N	-0-					-0-
01	1612	N	1612	-0-	-0-	-0-	1612	3			N	-0-					-0-
*02	1297	N	1297	-0-	-0-	-0-	1297	3			N	-0-					-0-
03	1581	N	-0-	-0-	-1581	-0-					N	-0-					-0-

CONLEY HEIRS WELL #: 1H RRCID -> 220866 COMPL. DATE 07/07/2006 TOTAL DEPTH 6897 PERF. 7110 - 9123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	93	-0-	-0-	-0-	93	3			N	-0-					191
11	30	N	7	-0-	-23	-0-	7	3			N	-0-					191
12	62	N	-0-	-0-	-62	-0-					N	-0-					191
01	62	N	13	-0-	-49	-0-	10	3	3	9	N	3					194
*02	210	N	210	-0-	-0-	-0-	210	3			N	-0-					194
*03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					194

CHILDERS WELL #: 1H RRCID -> 222278 COMPL. DATE 02/06/2006 TOTAL DEPTH 7925 PERF. 8308 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1291	-0-	-73	-0-	1266	3	25	9	N	23					181
11	1410	N	1059	-0-	-351	-0-	1042	3	17	9	N	15					196
12	1885	N	1885	-0-	-0-	-0-	1852	3	33	9	N	30					226
01	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					226
*02	2800	N	2804	-0-	4	4	2802	3	2	9	N	2	55	1			173
03	1891	N	1175	-0-	-716	-0-	1166	3	9	9	N	8	181	1			-0-

RENDA, OSCAR WELL #: 4 RRCID -> 223722 COMPL. DATE 07/05/2006 TOTAL DEPTH 8797 PERF. 7925 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1558	N	1558	-0-	-0-	-0-	1558	3			N	-0-					24
11	1766	N	1766	-0-	-0-	-0-	1664	3	102	9	N	93					117
12	2055	N	2055	-0-	-0-	-0-	2052	3	3	9	N	3					120
01	1636	N	1636	-0-	-0-	-0-	1636	3			N	-0-					120
*02	485	N	485	-0-	-0-	-0-	485	3			N	-0-					120
03	2046	N	970	-0-	-1076	-0-	968	3	2	9	N	2	2	1			120

EWING "G" WELL #: 7H RRCID -> 224482 COMPL. DATE 05/09/2006 TOTAL DEPTH 7536 PERF. 7750 - 11500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	4002	-0-	-369	-0-	4002	3			N	-0-					5
11	3930	X	3796	-0-	-134	-0-	3796	3			N	-0-					5
12	3889	X	3889	-0-	-0-	-0-	3889	3			N	-0-					5
01	3653	X	3653	-0-	-0-	-0-	3653	3			N	-0-					5
02	3192	X	-0-	-0-	-3192	-0-					N	-0-					5
03	3534	X	3481	-0-	-53	-0-	3481	3			N	-0-					5

TROPHY CLUB UNIT WELL #: 802H RRCID -> 225387 COMPL. DATE 01/04/2006 TOTAL DEPTH 7720 PERF. 8160 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
VANTAGE FORT WORTH ENERGY LLC //CONT.// 882575

FANNING-LEWIS(STACKED LATERAL) WELL #: 2H RRCID -> 227830 COMPL. DATE 11/29/2006 TOTAL DEPTH 7625 PERF. 7760 - 9539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCKETTE WELL #: 1H RRCID -> 228403 COMPL. DATE 03/12/2006 TOTAL DEPTH 8403 PERF. 8862 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCKETTE UNIT "A" WELL #: 1H RRCID -> 230139 COMPL. DATE 06/05/2006 TOTAL DEPTH 8377 PERF. 8656 - 10589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HIGHLAND RANCH WELL #: 2 H RRCID -> 230558 COMPL. DATE 02/22/2007 TOTAL DEPTH 8440 PERF. 6685 - 8147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1614	N	1614	-0-	-0-	-0-	1601	3	13	9	N	12					320
11	1650	N	1385	-0-	-265	-0-	1379	3	6	9	N	5					325
12	1643	N	1430	-0-	-213	-0-	1415	3	15	9	N	14					339
01	1612	N	1327	-0-	-285	-0-	1318	3	9	9	N	8					347
*02	360	N	360	-0-	-0-	-0-	354	3	6	9	N	5	24	1			328
*03	2022	N	2022	-0-	-0-	-0-	2007	3	15	9	N	14	14	1			328

BERG, R.S. WELL #: 2 C RRCID -> 230726 COMPL. DATE 01/10/2004 TOTAL DEPTH 8960 PERF. 8526 - 8553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

TROPHY CLUB 8 WELL #: 8205SL RRCID -> 232312 COMPL. DATE 09/28/2005 TOTAL DEPTH 7514 PERF. 8175 - 11025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FANNING-LEWIS "SL COMPANION" WELL #: 3SL RRCID -> 232450 COMPL. DATE 12/05/2006 TOTAL DEPTH 7405 PERF. 7640 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
VANTAGE FORT WORTH ENERGY LLC //CONT.// 882575
WILSON WELL #: 1 RRCID -> 233514 COMPL. DATE 06/21/2007 TOTAL DEPTH 9000 PERF. 8158 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					58
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					58
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					58
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					58
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					58
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					58

PLUGGED AND ABANDONED_____ 10/08/2012

TROPHY CLUB 8 WELL #: 8203 H RRCID -> 233768 COMPL. DATE 10/04/2005 TOTAL DEPTH 7694 PERF. 8400 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON WELL #: 1 RRCID -> 233910 COMPL. DATE 09/01/2007 TOTAL DEPTH 8453 PERF. 7500 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					265
11	0	N	-0-	-0-	-0-	-0-					N	-0-					265
12	0	N	-0-	-0-	-0-	-0-					N	-0-					265
01	0	N	-0-	-0-	-0-	-0-					N	-0-					265
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					265
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					265

CHILDERS WELL #: 2 H RRCID -> 236090 COMPL. DATE 04/18/2006 TOTAL DEPTH 7964 PERF. 6080 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5505	X	5505	-0-	-0-	-0-	5427	3	78	9	N	71	190	1			203
11	5164	X	5164	-0-	-0-	-0-	5076	3	88	9	N	80					283
12	5406	X	5406	-0-	-0-	-0-	5334	3	72	9	N	65					348
01	3048	X	3048	-0-	-0-	-0-	3006	3	42	9	N	38					386
02	2100	X	187	-0-	-1913	-0-	156	3	31	9	N	28	39	1			375
*03	3784	X	3784	-0-	-0-	-0-	3739	3	45	9	N	41	226	1			190

HORNBACK, L.P. WELL #: 1 H RRCID -> 236456 COMPL. DATE 04/30/2007 TOTAL DEPTH 7662 PERF. 7980 - 10754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9331	X	7427	-0-	-1904	-0-	7423	3	4	9	N	4					873
11	9030	X	6861	-0-	-2169	-0-	6848	3	13	9	N	12					885
12	8060	X	6427	-0-	-1633	-0-	6230	3	197	9	N	179					1064
01	8519	X	8519	-0-	-0-	-0-	8511	3	8	9	N	7					1071
02	7112	X	181	-0-	-6931	-0-	181	3			N	-0-	15	1			1056
03	7440	X	7150	-0-	-290	-0-	7132	3	18	9	N	16	16	1			1056

BERKLEY WELL #: 1H RRCID -> 238622 COMPL. DATE 09/20/2007 TOTAL DEPTH 5522 PERF. 6011 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5642	X	4351	-0-	-1291	-0-	4344	3	7	9	N	6					639
11	5460	X	4346	-0-	-1114	-0-	4342	3	4	9	N	4					643
12	4991	X	3492	-0-	-1499	-0-	3489	3	3	9	N	3					646
01	4898	X	3057	-0-	-1841	-0-	3055	3	2	9	N	2					648
*02	4239	X	4239	-0-	-0-	-0-	4239	3			N	-0-	2	1			646
*03	5178	X	5178	-0-	-0-	-0-	5178	3			N	-0-					646

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
VANTAGE FORT WORTH ENERGY LLC //CONT.// 882575

SCOTT UNIT WELL #: 1H RRCID -> 239755 COMPL. DATE 10/16/2007 TOTAL DEPTH 5475 PERF. 5925 - 8541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	3698	-0-	-363	-0-	3694	3	4	9	N	4					102
11	3930	X	3691	-0-	-239	-0-	3684	3	7	9	N	6					108
12	4433	X	3373	-0-	-1060	-0-	3369	3	4	9	N	4					112
01	4433	X	3724	-0-	-709	-0-	3722	3	2	9	N	2					114
*02	21187	X	21187	-0-	-0-	-0-	21181	3	6	9	N	5	9	1			109
03	3813	X	3602	-0-	-211	-0-	3602	3			N	-0-					109

BERGMAN WELL #: 2H RRCID -> 240164 COMPL. DATE 03/27/2008 TOTAL DEPTH 5235 PERF. 5517 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4991	X	2714	-0-	-2277	-0-	2706	3	8	9	N	7					401
11	4830	X	3985	-0-	-845	-0-	3974	3	11	9	N	10					411
12	5215	X	5215	-0-	-0-	-0-	5213	3	2	9	N	2					413
01	4919	X	4919	-0-	-0-	-0-	4919	3			N	-0-					413
02	3920	X	213	-0-	-3707	-0-	207	3	6	9	N	5	2	1			416
03	5208	X	3010	-0-	-2198	-0-	3008	3	2	9	N	2	2	1			416

DUKE UNIT WELL #: 1H RRCID -> 242730 COMPL. DATE 12/17/2008 TOTAL DEPTH 7233 PERF. 7410 - 8662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	2771	-0-	-1197	-0-	2771	3			N	-0-					-0-
11	3682	X	3682	-0-	-0-	-0-	3682	3			N	-0-					-0-
12	3872	X	3872	-0-	-0-	-0-	3872	3			N	-0-					-0-
01	3652	X	3652	-0-	-0-	-0-	3652	3			N	-0-					-0-
02	2604	X	38	-0-	-2566	-0-	38	3			N	-0-					-0-
03	3472	X	3468	-0-	-4	-0-	3468	3			N	-0-					-0-

JOHNSON BEND UNIT WELL #: 1H RRCID -> 243332 COMPL. DATE 03/06/2008 TOTAL DEPTH 5964 PERF. 6236 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					301
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					301
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					301
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					301
02	14B2 EXT		25947	-0-	25947	25947	25947	3			N	-0-					301
03	14B2 EXT		9	-0-	9	25956	9	3			N	-0-					301

LOYD WELL #: 2H RRCID -> 245022 COMPL. DATE 12/21/2007 TOTAL DEPTH 6521 PERF. 6341 - 9310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6137	X	6137	-0-	-0-	-0-	6137	3			N	-0-					-0-
11	4477	X	4477	-0-	-0-	-0-	4477	3			N	-0-					-0-
12	5195	X	5195	-0-	-0-	-0-	5195	3			N	-0-					-0-
01	4155	X	4155	-0-	-0-	-0-	4155	3			N	-0-					-0-
*02	23791	X	23791	-0-	-0-	-0-	23791	3			N	-0-					-0-
*03	6367	X	6367	-0-	-0-	-0-	6367	3			N	-0-					-0-

LADD WELL #: 1H RRCID -> 245231 COMPL. DATE 09/06/2008 TOTAL DEPTH 5196 PERF. 7200 - 8101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128

LOYD WELL #: 1H RRCID -> 245907 COMPL. DATE 11/20/2007 TOTAL DEPTH 6615 PERF. 7460 - 8760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5475	X	5475	-0-	-0-	-0-	5475	3			N	-0-					48
11	5891	X	5891	-0-	-0-	-0-	5891	3			N	-0-					48
12	6532	X	6532	-0-	-0-	-0-	6532	3			N	-0-					48
01	9004	X	9004	-0-	-0-	-0-	9004	3			N	-0-					48
*02	28752	X	28752	-0-	-0-	-0-	28752	3			N	-0-					48
*03	6435	X	6435	-0-	-0-	-0-	6435	3			N	-0-					48

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
VANTAGE FORT WORTH ENERGY LLC //CONT.// 882575

BOLING UNIT WELL #: 2H RRCID -> 246826 COMPL. DATE 07/25/2008 TOTAL DEPTH 6531 PERF. 6930 - 9146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9145	X	2571	-0-	-6574	-0-	2571	3			N	-0-					23
11	8850	X	284	-0-	-8566	-0-	284	3			N	-0-					23
12	DLQ G-10		4375	-0-	4375	4375	4375	3			N	-0-					23
01	DLQ G-10		6407	-0-	6407	10782	6407	3			N	-0-					23
02	DLQ G-10		4208	-0-	4208	14990	4208	3			N	-0-					23
*03	20577	X	5587	-0-	-14990	-0-	5587	3			N	-0-					23

SMITH, D. L. WELL #: 1 RRCID -> 248094 COMPL. DATE 02/16/2008 TOTAL DEPTH 7620 PERF. 7204 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1608	-0-	-283	-0-	1608	3			N	-0-					-0-
11	1770	N	1560	-0-	-210	-0-	1560	3			N	-0-					-0-
12	1643	N	1612	-0-	-31	-0-	1612	3			N	-0-					-0-
01	1612	N	-0-	-0-	-1612	-0-					N	-0-					-0-
*02	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
03	1612	N	-0-	-0-	-1612	-0-					N	-0-					-0-

VIETH WELL #: 2H RRCID -> 248123 COMPL. DATE 08/15/2008 TOTAL DEPTH 5868 PERF. 7100 - 8251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	2816	-0-	-439	-0-	2798	3	18	9	N	16					780
11	3180	X	2316	-0-	-864	-0-	2310	3	6	9	N	5					785
12	3255	X	2875	-0-	-380	-0-	2860	3	15	9	N	14					799
01	3255	X	2897	-0-	-358	-0-	2883	3	14	9	N	13					812
*02	22464	X	22464	-0-	-0-	-0-	22256	3	208	9	N	189	2	1			1000
*03	2963	X	2963	-0-	-0-	-0-	2957	3	6	9	N	5	5	1			1000

BOLING UNIT WELL #: 1H RRCID -> 248184 COMPL. DATE 07/25/2008 TOTAL DEPTH 6531 PERF. 6811 - 9226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6742	X	6742	-0-	-0-	-0-	6742	3			N	-0-					8
11	8858	X	8858	-0-	-0-	-0-	8858	3			N	-0-					8
12	5708	X	5708	-0-	-0-	-0-	5708	3			N	-0-					8
01	5505	X	5505	-0-	-0-	-0-	5505	3			N	-0-					8
02	532	X	111	-0-	-421	-0-	111	3			N	-0-					8
*03	5200	X	5200	-0-	-0-	-0-	5200	3			N	-0-					8

CHAMNESS WELL #: 1H RRCID -> 248563 COMPL. DATE 11/03/2008 TOTAL DEPTH 6888 PERF. 7501 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

DUNCAN WELL #: 6H RRCID -> 248875 COMPL. DATE 08/13/2008 TOTAL DEPTH 6184 PERF. 7550 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3722	X	3722	-0-	-0-	-0-	3685	3	37	9	N	34	73	1			285
11	3324	X	3324	-0-	-0-	-0-	3322	3	2	9	N	2					287
12	2666	X	2055	-0-	-611	-0-	2055	3			N	-0-					287
01	2666	X	2343	-0-	-323	-0-	2343	3			N	-0-					287
02	2408	X	967	-0-	-1441	-0-	967	3			N	-0-	45	1			242
*03	3426	X	3426	-0-	-0-	-0-	3424	3	2	9	N	2	186	1			58

BERGMAN WELL #: 3H RRCID -> 249246 COMPL. DATE 03/27/2008 TOTAL DEPTH 5205 PERF. 5640 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5717	X	5717	-0-	-0-	-0-	5714	3	3	9	N	3					253
11	4350	X	3067	-0-	-1283	-0-	3067	3			N	-0-					253
12	4495	X	3561	-0-	-934	-0-	3561	3			N	-0-					253
01	4495	X	4116	-0-	-379	-0-	4116	3			N	-0-					253
02	4060	X	1667	-0-	-2393	-0-	1666	3	1	9	N	1	28	1			226
*03	5245	X	5245	-0-	-0-	-0-	5245	3			N	-0-					226

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
VANTAGE FORT WORTH ENERGY LLC //CONT.// 882575

FLINN WELL #: 1H RRCID -> 251926 COMPL. DATE 02/26/2009 TOTAL DEPTH 4555 PERF. 6245 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2734	N	2734	-0-	-0-	-0-	2726	3	8	9	N	7					356
11	2490	N	2323	-0-	-167	-0-	2302	3	21	9	N	19					375
12	2418	N	2362	-0-	-56	-0-	2343	3	19	9	N	17					392
01	2728	N	2143	-0-	-585	-0-	2134	3	9	9	N	8					400
*02	2053	N	2053	-0-	-0-	-0-	2051	3	2	9	N	2	1	1			403
03	2356	N	2328	-0-	-28	-0-	2328	3			N	-0-					403

BURROWS WELL #: 1H RRCID -> 253276 COMPL. DATE 12/03/2010 TOTAL DEPTH 5677 PERF. 5840 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	4362	-0-	-288	-0-	4334	3	28	9	N	25	178	1			48
11	4500	X	3983	-0-	-517	-0-	3979	3	4	9	N	4					52
12	3852	X	3852	-0-	-0-	-0-	3846	3	6	9	N	5					57
01	3467	X	3467	-0-	-0-	-0-	3463	3	4	9	N	4					61
02	2632	X	117	-0-	-2515	-0-	117	3			N	-0-	2	1			59
03	2914	X	2887	-0-	-27	-0-	2887	3			N	-0-					59

FANNING-LEWIS "SL" WELL #: 1SL RRCID -> 253290 COMPL. DATE 12/09/2009 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		9178	-0-	9178	72586	9178	3			N	-0-					9
11	T. A.		12536	-0-	12536	85122	12536	3			N	-0-					9
12	T. A.		12454	-0-	12454	97576	12454	3			N	-0-					9
01	T. A.		9516	-0-	9516	107092	9516	3			N	-0-					9
02	T. A.		-0-	-0-	-0-	107092					N	-0-					9
*03	119729	X	12637	-0-	-107092	-0-	12637	3			N	-0-					9

LENOX WELL #: 3H RRCID -> 259399 COMPL. DATE 09/15/2011 TOTAL DEPTH 7612 PERF. 8005 - 12149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33725	X	33725	-0-	-0-	-0-	33725	3			N	-0-					217
11	29347	X	29347	-0-	-0-	-0-	29347	3			N	-0-					217
12	31853	X	31853	-0-	-0-	-0-	31853	3			N	-0-					217
01	31587	X	31587	-0-	-0-	-0-	31587	3			N	-0-					217
02	56	X	-0-	-0-	-56	-0-					N	-0-					217
*03	19142	X	19142	-0-	-0-	-0-	19142	3			N	-0-					217

LENOX WELL #: 2H RRCID -> 259420 COMPL. DATE 09/02/2011 TOTAL DEPTH 7658 PERF. 8064 - 12138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27261	X	27261	-0-	-0-	-0-	27261	3			N	-0-					-0-
11	29240	X	29240	-0-	-0-	-0-	29240	3			N	-0-					-0-
12	27799	X	27799	-0-	-0-	-0-	27799	3			N	-0-					-0-
01	24924	X	24571	-0-	-353	-0-	24571	3			N	-0-					-0-
02	22512	X	-0-	-0-	-22512	-0-					N	-0-					-0-
03	24924	X	24215	-0-	-709	-0-	24215	3			N	-0-					-0-

LENOX WELL #: 1H RRCID -> 259443 COMPL. DATE 09/15/2011 TOTAL DEPTH 7457 PERF. 7800 - 11524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38099	X	35994	-0-	-2105	-0-	35994	3			N	-0-					-0-
11	36870	X	30527	-0-	-6343	-0-	30527	3			N	-0-					-0-
12	34248	X	34248	-0-	-0-	-0-	34248	3			N	-0-					-0-
01	33123	X	33123	-0-	-0-	-0-	33123	3			N	-0-					-0-
02	27692	X	-0-	-0-	-27692	-0-					N	-0-					-0-
*03	31091	X	31091	-0-	-0-	-0-	31091	3			N	-0-					-0-

LENOX WELL #: 4H RRCID -> 259889 COMPL. DATE 09/14/2011 TOTAL DEPTH 7691 PERF. 7730 - 11379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17872	X	17872	-0-	-0-	-0-	17872	3			N	-0-					-0-
11	15933	X	15933	-0-	-0-	-0-	15933	3			N	-0-					-0-
12	14477	X	14177	-0-	-300	-0-	14177	3			N	-0-					-0-
01	14989	X	14989	-0-	-0-	-0-	14989	3			N	-0-					-0-
*02	53387	X	53387	-0-	-0-	-0-	53387	3			N	-0-					-0-
*03	17874	X	17874	-0-	-0-	-0-	17874	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
VANTAGE FORT WORTH ENERGY LLC //CONT.// 882575

STEEPLES WELL #: 1H RRCID -> 260855 COMPL. DATE 04/06/2011 TOTAL DEPTH 7631 PERF. 8110 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13795	X	-0-	-0-	-13795	-0-					N	-0-					-0-
11	13350	X	-0-	-0-	-13350	-0-					N	-0-					-0-
12	2753	X	2753	-0-	-0-	-0-	2753	3			N	-0-					-0-
01	6756	X	6756	-0-	-0-	-0-	6756	3			N	-0-					-0-
*02	373	X	373	-0-	-0-	-0-	373	3			N	-0-					-0-
*03	76243	X	76243	-0-	-0-	-0-	76243	3			N	-0-					-0-

LAXSON WELL #: 1H RRCID -> 261164 COMPL. DATE 09/06/2011 TOTAL DEPTH 7672 PERF. 8160 - 11780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	48665	X	48665	-0-	-0-	-0-	48665	3			N	-0-					47
11	44430	X	43498	-0-	-932	-0-	43498	3			N	-0-					47
12	48980	X	45283	-0-	-3697	-0-	45283	3			N	-0-					47
01	48980	X	45435	-0-	-3545	-0-	45435	3			N	-0-					47
02	44240	X	960	-0-	-43280	-0-	960	3			N	-0-					47
03	48670	X	43154	-0-	-5516	-0-	43154	3			N	-0-					47

STEEPLES WELL #: 5H RRCID -> 261390 COMPL. DATE 04/09/2011 TOTAL DEPTH 7378 PERF. 7745 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33573	X	-0-	-0-	-33573	-0-					N	-0-					-0-
11	32490	X	-0-	-0-	-32490	-0-					N	-0-					-0-
12	30232	X	30232	-0-	-0-	-0-	30232	3			N	-0-					-0-
01	34517	X	34517	-0-	-0-	-0-	34517	3			N	-0-					-0-
*02	514	X	514	-0-	-0-	-0-	514	3			N	-0-					-0-
*03	43247	X	43247	-0-	-0-	-0-	43247	3			N	-0-					-0-

STEEPLES WELL #: 3H RRCID -> 261391 COMPL. DATE 04/08/2011 TOTAL DEPTH 7590 PERF. 9070 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23467	X	-0-	-0-	-23467	-0-					N	-0-					-0-
11	22710	X	-0-	-0-	-22710	-0-					N	-0-					-0-
12	4867	X	4867	-0-	-0-	-0-	4867	3			N	-0-					-0-
01	23162	X	23162	-0-	-0-	-0-	23162	3			N	-0-					-0-
*02	29811	X	29811	-0-	-0-	-0-	29811	3			N	-0-					-0-
*03	29584	X	29584	-0-	-0-	-0-	29584	3			N	-0-					-0-

YEANDLE WELL #: 4H RRCID -> 261485 COMPL. DATE 07/22/2011 TOTAL DEPTH 7280 PERF. 7723 - 11268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	49097	-0-	49097	204825	49097	3			N	-0-					-0-
11	0	W	20947	-0-	20947	225772	20947	3			N	-0-					-0-
12	0	W	44300	-0-	44300	270072	44234	3	66	9	N	60					60
01	0	W	43235	-0-	43235	313307	43235	3			N	-0-					60
02	0	W	86114	-0-	86114	399421	86114	3			N	-0-					60
03	0	W	40397	-0-	40397	439818	40397	3			N	-0-					60

LABC SOUTH WELL #: 3H RRCID -> 261486 COMPL. DATE 10/24/2011 TOTAL DEPTH 7524 PERF. 8394 - 11565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39959	X	462	-0-	-39497	-0-	462	3			N	-0-					-0-
11	22020	X	1183	-0-	-20837	-0-	1183	3			N	-0-					-0-
12	9021	X	691	-0-	-8330	-0-	691	3			N	-0-					-0-
01	3100	X	365	-0-	-2735	-0-	365	3			N	-0-					-0-
*02	7244	X	7244	-0-	-0-	-0-	7244	3			N	-0-					-0-
03	1209	X	-0-	-0-	-1209	-0-					N	-0-					-0-

LABC NORTH WELL #: 1H RRCID -> 261488 COMPL. DATE 10/24/2011 TOTAL DEPTH 7577 PERF. 7998 - 13912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	94054	X	82042	-0-	-12012	-0-	82042	3			N	-0-					-0-
11	89760	X	74185	-0-	-15575	-0-	74185	3			N	-0-					-0-
12	89280	X	79924	-0-	-9356	-0-	79924	3			N	-0-					-0-
01	88257	X	21666	-0-	-66591	-0-	21666	3			N	-0-					-0-
02	76160	X	1733	-0-	-74427	-0-	1733	3			N	-0-					-0-
03	82057	X	-0-	-0-	-82057	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
VANTAGE FORT WORTH ENERGY LLC //CONT.// 882575

LABC SOUTH WELL #: 2H RRCID -> 261489 COMPL. DATE 10/24/2011 TOTAL DEPTH 7521 PERF. 7871 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43183	X	38142	-0-	-5041	-0-	38142	3			N	-0-					-0-
11	41790	X	35338	-0-	-6452	-0-	35338	3			N	-0-					-0-
12	43090	X	35937	-0-	-7153	-0-	35915	3	22	9	N	20					20
01	41974	X	12187	-0-	-29787	-0-	12187	3			N	-0-					20
02	36428	X	-0-	-0-	-36428	-0-					N	-0-					20
03	38130	X	3304	-0-	-34826	-0-	3304	3			N	-0-					20

STEEPLES WELL #: 2H RRCID -> 261750 COMPL. DATE 04/03/2011 TOTAL DEPTH 7533 PERF. 8290 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31279	X	-0-	-0-	-31279	-0-					N	-0-					-0-
11	30270	X	-0-	-0-	-30270	-0-					N	-0-					-0-
12	9219	X	9219	-0-	-0-	-0-	9219	3			N	-0-					-0-
01	18041	X	18041	-0-	-0-	-0-	18041	3			N	-0-					-0-
*02	31368	X	31368	-0-	-0-	-0-	31368	3			N	-0-					-0-
*03	17353	X	17353	-0-	-0-	-0-	17353	3			N	-0-					-0-

YEANDLE WELL #: 1H RRCID -> 261791 COMPL. DATE 05/15/2011 TOTAL DEPTH 7574 PERF. 7905 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	98102					N	-0-					-0-
11	0	W	16306	-0-	16306	114408	16306	3			N	-0-					-0-
12	0	W	39678	-0-	39678	154086	39678	3			N	-0-					-0-
01	0	W	34051	-0-	34051	188137	34051	3			N	-0-					-0-
02	0	W	63126	-0-	63126	251263	63126	3			N	-0-					-0-
03	0	W	33369	-0-	33369	284632	33369	3			N	-0-					-0-

SOUTHCLIFF NORTH WELL #: 1H RRCID -> 263442 COMPL. DATE 06/15/2012 TOTAL DEPTH 7033 PERF. 7240 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41850	X	32453	-0-	-9397	-0-	32453	3			N	-0-					-0-
11	36210	X	30972	-0-	-5238	-0-	30972	3			N	-0-					-0-
12	28653	X	28653	-0-	-0-	-0-	28653	3			N	-0-					-0-
01	28760	X	28760	-0-	-0-	-0-	28760	3			N	-0-					-0-
02	18368	X	-0-	-0-	-18368	-0-					N	-0-					-0-
03	20336	X	16121	-0-	-4215	-0-	16121	3			N	-0-					-0-

SOUTHCLIFF SOUTH WELL #: 1H RRCID -> 263450 COMPL. DATE 10/10/2012 TOTAL DEPTH 6987 PERF. 7340 - 10752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32457	X	24727	-0-	-7730	-0-	24727	3			N	-0-					-0-
11	28620	X	23683	-0-	-4937	-0-	23683	3			N	-0-					-0-
12	22127	X	22127	-0-	-0-	-0-	22127	3			N	-0-					-0-
01	22522	X	22522	-0-	-0-	-0-	22522	3			N	-0-					-0-
02	17612	X	1828	-0-	-15784	-0-	1828	3			N	-0-					-0-
*03	21571	X	21571	-0-	-0-	-0-	21571	3			N	-0-					-0-

SOUTHCLIFF WEST WELL #: 1H RRCID -> 263452 COMPL. DATE 10/10/2011 TOTAL DEPTH 7037 PERF. 7666 - 11281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	54188	X	43330	-0-	-10858	-0-	43330	3			N	-0-					60
11	47430	X	41670	-0-	-5760	-0-	41627	3	43	9	N	39					99
12	45322	X	38570	-0-	-6752	-0-	38570	3			N	-0-					99
01	45322	X	38825	-0-	-6497	-0-	38825	3			N	-0-					99
02	40936	X	2752	-0-	-38184	-0-	2752	3			N	-0-					39
03	43338	X	36333	-0-	-7005	-0-	36333	3			N	-0-					39

STEEPLES WELL #: 4H RRCID -> 264226 COMPL. DATE 01/13/2012 TOTAL DEPTH 7461 PERF. 7890 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	3755	X	3755	-0-	-0-	-0-	3755	3			N	-0-					-0-
01	8232	X	8232	-0-	-0-	-0-	8232	3			N	-0-					-0-
*02	37089	X	37089	-0-	-0-	-0-	37089	3			N	-0-					-0-
03	3751	X	2885	-0-	-866	-0-	2885	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
VANTAGE FORT WORTH ENERGY LLC //CONT.// 882575

CHRISTIAN WELL #: 6H RRCID -> 264252 COMPL. DATE 09/14/2011 TOTAL DEPTH 8820 PERF. 9100 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4348	X	4348	-0-	-0-	-0-	4286	3	62	9	N	56					223
11	4353	X	4353	-0-	-0-	-0-	4295	3	58	9	N	53					276
12	4425	X	4425	-0-	-0-	-0-	4419	3	6	9	N	5					281
01	4546	X	4546	-0-	-0-	-0-	4463	3	83	9	N	75					356
02	2968	X	579	-0-	-2389	-0-	579	3			N	-0-	35	1			321
*03	4855	X	4855	-0-	-0-	-0-	4807	3	48	9	N	44	224	1			141

STEEPLES WELL #: 6H RRCID -> 264255 COMPL. DATE 01/13/2012 TOTAL DEPTH 7501 PERF. 7889 - 10926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40579	X	-0-	-0-	-40579	-0-					N	-0-					-0-
11	39270	X	-0-	-0-	-39270	-0-					N	-0-					-0-
12	21603	X	21603	-0-	-0-	-0-	21603	3			N	-0-					-0-
01	33465	X	33465	-0-	-0-	-0-	33417	3	48	9	N	44					44
*02	3093	X	3093	-0-	-0-	-0-	3093	3			N	-0-					44
*03	64944	X	64944	-0-	-0-	-0-	64944	3			N	-0-					44

CHRISTIAN WELL #: 5H RRCID -> 264268 COMPL. DATE 09/13/2011 TOTAL DEPTH 8905 PERF. 9100 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2351	-0-	-532	-0-	2338	3	13	9	N	12					1237
11	2790	X	1926	-0-	-864	-0-	1908	3	18	9	N	16					1253
12	2883	X	2384	-0-	-499	-0-	2355	3	29	9	N	26					1279
01	2883	X	2364	-0-	-519	-0-	2302	3	62	9	N	56					1335
02	2604	X	1167	-0-	-1437	-0-	1154	3	13	9	N	12	10	1			1337
03	2387	X	1399	-0-	-988	-0-	1385	3	14	9	N	13	13	1			1337

MITCHELL-BALDINGER WELL #: 3H RRCID -> 264324 COMPL. DATE 12/26/2011 TOTAL DEPTH 8781 PERF. 8920 - 11980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13919	X	12148	-0-	-1771	-0-	12137	3	11	9	N	10					89
11	12810	X	9662	-0-	-3148	-0-	9662	3			N	-0-					89
12	14209	X	14209	-0-	-0-	-0-	14175	3	34	9	N	31					120
01	12152	X	11500	-0-	-652	-0-	11496	3	4	9	N	4					124
02	10976	X	-0-	-0-	-10976	-0-					N	-0-	5	1			119
*03	15676	X	15676	-0-	-0-	-0-	15645	3	31	9	N	28	28	1			119

YEANDLE WELL #: 2H RRCID -> 264480 COMPL. DATE 02/07/2012 TOTAL DEPTH 7434 PERF. 7930 - 11470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	2	-0-	2	25377	2	3			N	-0-					-0-
11	0	W	24123	-0-	24123	49500	24123	3			N	-0-					-0-
12	0	W	62341	-0-	62341	111841	62341	3			N	-0-					-0-
01	0	W	33030	-0-	33030	144871	33030	3			N	-0-					-0-
02	0	W	35167	-0-	35167	180038	35167	3			N	-0-					-0-
03	0	W	28028	-0-	28028	208066	28028	3			N	-0-					-0-

YEANDLE WELL #: 3H RRCID -> 264483 COMPL. DATE 02/06/2012 TOTAL DEPTH 7319 PERF. 7935 - 11580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	219	-0-	219	41349	219	3			N	-0-					32
11	0	W	3095	-0-	3095	44444	3095	3			N	-0-					32
12	0	W	26631	-0-	26631	71075	26631	3			N	-0-					32
01	0	W	33173	-0-	33173	104248	33173	3			N	-0-					32
02	0	W	79391	-0-	79391	183639	79391	3			N	-0-					32
03	0	W	29191	-0-	29191	212830	29191	3			N	-0-					32

LABC NORTH WELL #: 2H RRCID -> 264604 COMPL. DATE 01/15/2013 TOTAL DEPTH 7660 PERF. 7868 - 11054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	51150	X	44160	-0-	-6990	-0-	44160	3			N	-0-					-0-
11	48900	X	41261	-0-	-7639	-0-	41261	3			N	-0-					-0-
12	49414	X	42571	-0-	-6843	-0-	42571	3			N	-0-					-0-
01	47554	X	11890	-0-	-35664	-0-	11890	3			N	-0-					-0-
02	40628	X	259	-0-	-40369	-0-	259	3			N	-0-					-0-
03	44175	X	-0-	-0-	-44175	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
VANTAGE FORT WORTH ENERGY LLC //CONT.// 882575

LABC NORTH WELL #: 3H RRCID -> 264605 COMPL. DATE 01/07/2013 TOTAL DEPTH 7469 PERF. 8943 - 13075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	49693	X	43772	-0-	-5921	-0-	43772	3			N	-0-					-0-
11	47400	X	39534	-0-	-7866	-0-	39534	3			N	-0-					-0-
12	47864	X	41330	-0-	-6534	-0-	41330	3			N	-0-					-0-
01	45942	X	11648	-0-	-34294	-0-	11648	3			N	-0-					-0-
02	41468	X	1096	-0-	-40372	-0-	1096	3			N	-0-					-0-
03	43772	X	-0-	-0-	-43772	-0-					N	-0-					-0-

LABC SOUTH WELL #: 1H RRCID -> 264636 COMPL. DATE 02/13/2012 TOTAL DEPTH 7568 PERF. 7979 - 13115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	60419	X	56394	-0-	-4025	-0-	56394	3			N	-0-					-0-
11	58170	X	51728	-0-	-6442	-0-	51728	3			N	-0-					-0-
12	59923	X	54112	-0-	-5811	-0-	54112	3			N	-0-					-0-
01	59923	X	18217	-0-	-41706	-0-	18151	3	66	9	N	60					60
02	52388	X	1518	-0-	-50870	-0-	1518	3			N	-0-					60
03	56389	X	4979	-0-	-51410	-0-	4979	3			N	-0-					60

MITCHELL-BALDINGER WELL #: 4H RRCID -> 264852 COMPL. DATE 12/26/2011 TOTAL DEPTH 8736 PERF. 8930 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10323	X	9854	-0-	-469	-0-	9781	3	73	9	N	66					2383
11	10409	X	10409	-0-	-0-	-0-	10374	3	35	9	N	32					2415
12	9827	X	8811	-0-	-1016	-0-	8756	3	55	9	N	50	195	1			2270
01	9858	X	8254	-0-	-1604	-0-	8204	3	50	9	N	45					2315
02	8904	X	6258	-0-	-2646	-0-	6239	3	19	9	N	17	39	1			2293
03	10137	X	9473	-0-	-664	-0-	9418	3	55	9	N	50	50	1			2293

GARDNER WEST WELL #: 5H RRCID -> 266902 COMPL. DATE 12/02/2011 TOTAL DEPTH 8289 PERF. 8860 - 12036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12513	X	12513	-0-	-0-	-0-	12423	3	90	9	N	82	95	1			420
11	13634	X	13634	-0-	-0-	-0-	13570	3	64	9	N	58					478
12	12214	X	11626	-0-	-588	-0-	11559	3	67	9	N	61	116	1			423
01	12214	X	8046	-0-	-4168	-0-	7988	3	58	9	N	53					476
02	11032	X	139	-0-	-10893	-0-	59	3	80	9	N	73	29	1			520
03	12214	X	8209	-0-	-4005	-0-	8183	3	26	9	N	24	156	1			388

GARDNER WELL #: 6H RRCID -> 267473 COMPL. DATE 12/03/2011 TOTAL DEPTH 8177 PERF. 8380 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18197	X	13871	-0-	-4326	-0-	13820	3	51	9	N	46	85	1			182
11	14880	X	11784	-0-	-3096	-0-	11743	3	41	9	N	37					219
12	14384	X	11437	-0-	-2947	-0-	11406	3	31	9	N	28	60	1			187
01	13919	X	12147	-0-	-1772	-0-	12112	3	35	9	N	32					219
02	12516	X	1030	-0-	-11486	-0-	1030	3			N	-0-	19	1			200
03	13857	X	10790	-0-	-3067	-0-	10759	3	31	9	N	28	72	1			156

PRAIRIE ROCK RANCH WELL #: 3H RRCID -> 269371 COMPL. DATE 03/08/2013 TOTAL DEPTH 8297 PERF. 8500 - 11652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSEDALE NORTH WELL #: 1H RRCID -> 269734 COMPL. DATE 02/04/2013 TOTAL DEPTH 7454 PERF. 7865 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	48639	X	39790	-0-	-8849	-0-	39790	3			N	-0-					-0-
11	44400	X	37273	-0-	-7127	-0-	37273	3			N	-0-					-0-
12	42067	X	37101	-0-	-4966	-0-	37101	3			N	-0-					-0-
01	42067	X	34108	-0-	-7959	-0-	34108	3			N	-0-					-0-
02	37184	X	140	-0-	-37044	-0-	140	3			N	-0-					-0-
03	39804	X	32178	-0-	-7626	-0-	32178	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
VANTAGE FORT WORTH ENERGY LLC //CONT.// 882575

ROSEDALE SOUTH WELL #: 1H RRCID -> 269739 COMPL. DATE 02/09/2013 TOTAL DEPTH 7450 PERF. 7953 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	49228	X	38753	-0-	-10475	-0-	38753	3			N	-0-					-0-
11	44580	X	36123	-0-	-8457	-0-	36123	3			N	-0-					-0-
12	43307	X	35783	-0-	-7524	-0-	35783	3			N	-0-					-0-
01	41509	X	32186	-0-	-9323	-0-	32186	3			N	-0-					-0-
02	36512	X	-0-	-0-	-36512	-0-					N	-0-					-0-
03	38750	X	30061	-0-	-8689	-0-	30061	3			N	-0-					-0-

ROSEDALE WEST WELL #: 2H RRCID -> 269770 COMPL. DATE 02/16/2013 TOTAL DEPTH 7337 PERF. 7700 - 11452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	54591	X	45750	-0-	-8841	-0-	45750	3			N	-0-					60
11	50220	X	43085	-0-	-7135	-0-	43085	3			N	-0-					60
12	50251	X	43152	-0-	-7099	-0-	43152	3			N	-0-					60
01	49011	X	41226	-0-	-7785	-0-	41226	3			N	-0-					60
02	42756	X	-0-	-0-	-42756	-0-					N	-0-					-0-
03	45756	X	39745	-0-	-6011	-0-	39745	3			N	-0-					-0-

MOHON WELL #: 3H RRCID -> 269836 COMPL. DATE 07/19/2013 TOTAL DEPTH 8149 PERF. 8292 - 12639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22041	X	20986	-0-	-1055	-0-	20769	3	217	9	N	197	295	1			797
11	21180	X	19848	-0-	-1332	-0-	19677	3	171	9	N	155	82	1			870
12	21669	X	16003	-0-	-5666	-0-	15867	3	136	9	N	124					994
01	21669	X	7417	-0-	-14252	-0-	7293	3	124	9	N	113					1107
02	18956	X	455	-0-	-18501	-0-	455	3			N	-0-	109	1			998
03	20987	X	14425	-0-	-6562	-0-	14263	3	162	9	N	147	149	1			996

MOHON WELL #: 5H RRCID -> 270519 COMPL. DATE 02/13/2013 TOTAL DEPTH 710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RILEY-LITTLE BROOK (SA) WELL #: 6H RRCID -> 270841 COMPL. DATE 12/19/2013 TOTAL DEPTH 9011 PERF. 9418 - 14010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	86552	X	41363	-0-	-45189	-0-	41174	3	189	9	N	172	139	1			1327
11	51030	X	30830	-0-	-20200	-0-	30652	3	178	9	N	162	97	1			1392
12	40610	X	10649	-0-	-29961	-0-	10595	3	54	9	N	49					1441
01	40610	X	32844	-0-	-7766	-0-	32699	3	145	9	N	132					1573
02	36680	X	1137	-0-	-35543	-0-	1105	3	32	9	N	29	185	1			1417
03	40610	X	32163	-0-	-8447	-0-	32025	3	138	9	N	125	356	1			1186

RILEY-LITTLE BROOK (SA) WELL #: 1H RRCID -> 271029 COMPL. DATE 12/19/2013 TOTAL DEPTH 8988 PERF. 9270 - 14001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27977	X	27977	-0-	-0-	-0-	27538	3	439	9	N	399	338	1			1102
11	25749	X	25749	-0-	-0-	-0-	25379	3	370	9	N	336	258	1			1180
12	31651	X	25012	-0-	-6639	-0-	24661	3	351	9	N	319	372	1			1127
01	28737	X	22152	-0-	-6585	-0-	21771	3	381	9	N	346					1473
02	25816	X	168	-0-	-25648	-0-	168	3			N	-0-	185	1			1288
03	27962	X	21007	-0-	-6955	-0-	20673	3	334	9	N	304	808	1			784

RILEY-LITTLE BROOK (SA) WELL #: 3H RRCID -> 271342 COMPL. DATE 12/19/2013 TOTAL DEPTH 8988 PERF. 9241 - 13956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	78957	X	26338	-0-	-52619	-0-	26149	3	189	9	N	172	201	1			1087
11	31590	X	24204	-0-	-7386	-0-	24015	3	189	9	N	172					1259
12	30876	X	23333	-0-	-7543	-0-	23164	3	169	9	N	154	172	1			1241
01	29140	X	23443	-0-	-5697	-0-	23264	3	179	9	N	163					1404
02	24780	X	1223	-0-	-23557	-0-	1223	3			N	-0-	185	1			1219
03	26350	X	24331	-0-	-2019	-0-	24153	3	178	9	N	162	357	1			1024

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
VANTAGE FORT WORTH ENERGY LLC //CONT.// 882575

RILEY-LITTLE BROOK (SA) WELL #: 2H RRCID -> 271539 COMPL. DATE 12/19/2013 TOTAL DEPTH 9213 PERF. 9120 - 13630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	103974	X	31178	-0-	-72796	-0-	30891	3	287	9	N	261	227	1			1728
11	100620	X	30597	-0-	-70023	-0-	30278	3	319	9	N	290	250	1			1768
12	36642	X	30990	-0-	-5652	-0-	30695	3	295	9	N	268	329	1			1707
01	36642	X	30212	-0-	-6430	-0-	29927	3	285	9	N	259					1966
02	33096	X	2936	-0-	-30160	-0-	2936	3			N	-0-	187	1			1779
03	31620	X	30881	-0-	-739	-0-	30621	3	260	9	N	236	530	1			1485

RILEY-LITTLE BROOK (SA) WELL #: 4H RRCID -> 272031 COMPL. DATE 12/19/2013 TOTAL DEPTH 9011 PERF. 9312 - 13869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	78957	X	31248	-0-	-47709	-0-	31011	3	237	9	N	215	164	1			663
11	38550	X	28654	-0-	-9896	-0-	28454	3	200	9	N	182	253	1			592
12	36642	X	30111	-0-	-6531	-0-	29904	3	207	9	N	188	186	1			594
01	35433	X	27915	-0-	-7518	-0-	27698	3	217	9	N	197					791
02	29708	X	854	-0-	-28854	-0-	833	3	21	9	N	19					810
03	31248	X	22560	-0-	-8688	-0-	22404	3	156	9	N	142	416	1			536

RILEY-LITTLE BROOK (SA) WELL #: 5H RRCID -> 272032 COMPL. DATE 12/19/2013 TOTAL DEPTH 8877 PERF. 9232 - 13823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37413	X	37413	-0-	-0-	-0-	37118	3	295	9	N	268	334	1			431
11	35290	X	35290	-0-	-0-	-0-	35048	3	242	9	N	220	178	1			473
12	40455	X	33558	-0-	-6897	-0-	33308	3	250	9	N	227	185	1			515
01	40083	X	32413	-0-	-7670	-0-	32160	3	253	9	N	230					745
02	35504	X	1586	-0-	-33918	-0-	1586	3			N	-0-	186	1			559
03	37417	X	33854	-0-	-3563	-0-	33626	3	228	9	N	207	517	1			249

LENOX WELL #: 16H RRCID -> 272191 COMPL. DATE 04/06/2014 TOTAL DEPTH 7770 PERF. 8250 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40840	X	40840	-0-	-0-	-0-	40840	3			N	-0-					-0-
11	32449	X	32449	-0-	-0-	-0-	32449	3			N	-0-					-0-
12	33727	X	33727	-0-	-0-	-0-	33639	3	88	9	N	80					80
01	32959	X	32959	-0-	-0-	-0-	32959	3			N	-0-					80
*02	34501	X	34501	-0-	-0-	-0-	34501	3			N	-0-					80
03	24924	X	13277	-0-	-11647	-0-	13277	3			N	-0-					80

LENOX WELL #: 7H RRCID -> 273080 COMPL. DATE 09/04/2013 TOTAL DEPTH 1680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

YEANDLE WELL #: 16H RRCID -> 273527 COMPL. DATE 09/04/2014 TOTAL DEPTH 7561 PERF. 7970 - 11804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN	-0-	-0-	-0-	-0-	28953					N	-0-					-0-
11	59910	X	17100	-0-	-42810	-0-	17100	3			N	-0-					-0-
12	61907	X	52815	-0-	-9092	-0-	52815	3			N	-0-					-0-
01	61907	X	40390	-0-	-21517	-0-	40390	3			N	-0-					-0-
*02	81533	X	81533	-0-	-0-	-0-	81533	3			N	-0-					-0-
03	61907	X	35955	-0-	-25952	-0-	35955	3			N	-0-					90

YEANDLE WELL #: 15H RRCID -> 273848 COMPL. DATE 07/14/2014 TOTAL DEPTH 7454 PERF. 7740 - 11635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN	69955	-0-	69955	376058	69955	3			N	-0-					-0-
11	SHUT IN	26556	-0-	26556	402614	26556	3			N	-0-					-0-
12	485927	X	83313	-0-	-402614	-0-	83313	3			N	-0-					-0-
01	145204	X	72922	-0-	-72282	-0-	72922	3			N	-0-					-0-
02	131152	X	64436	-0-	-66716	-0-	64436	3			N	-0-					-0-
03	145204	X	60929	-0-	-84275	-0-	60929	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
VANTAGE FORT WORTH ENERGY LLC //CONT.// 882575

YEANDLE WELL #: 11H RRCID -> 273849 COMPL. DATE 07/14/2014 TOTAL DEPTH 7331 PERF. 7810 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		74857	-0-	74857	407767	74857	3			N	-0-					-0-
11	SHUT IN		19209	-0-	19209	426976	19209	3			N	-0-					-0-
12	509275	X	82299	-0-	-426976	-0-	82299	3			N	-0-					-0-
01	158379	X	73762	-0-	-84617	-0-	73762	3			N	-0-					-0-
02	143052	X	74009	-0-	-69043	-0-	74009	3			N	-0-					-0-
03	158379	X	62102	-0-	-96277	-0-	62102	3			N	-0-					-0-

YEANDLE WELL #: 14H RRCID -> 274043 COMPL. DATE 07/14/2014 TOTAL DEPTH 7547 PERF. 7822 - 11992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		79435	-0-	79435	420996	79435	3			N	-0-					-0-
11	436606	X	15610	-0-	-420996	-0-	15610	3			N	-0-					-0-
12	175956	X	94261	-0-	-81695	-0-	94261	3			N	-0-					-0-
01	175956	X	80361	-0-	-95595	-0-	80361	3			N	-0-					-0-
02	158928	X	59138	-0-	-99790	-0-	59138	3			N	-0-					-0-
03	175956	X	66776	-0-	-109180	-0-	66776	3			N	-0-					-0-

FLORIDA BOTTOM WELL #: 4H RRCID -> 274175 COMPL. DATE 10/24/2014 TOTAL DEPTH 8041 PERF. 8195 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		17069	-0-	17069	17069	14859	3	2210	9	Y	2009	1707	1			302
12	T. A.		87301	-0-	87301	104370	85017	3	2284	9	Y	2076	2153	1			225
01	T. A.		65488	-0-	65488	169858	64651	3	837	9	Y	761					986
02	T. A.		90	-0-	90	169948	29	3	61	9	Y	55	55	1			-0-
03	T. A.		63046	-0-	63046	232994	62555	3	491	9	Y	446	546	1			-0-

STEEPLES WELL #: 11H RRCID -> 274209 COMPL. DATE 08/30/2014 TOTAL DEPTH 7572 PERF. 7822 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	96379	X	-0-	-0-	-96379	-0-					N	-0-					-0-
11	93270	X	-0-	-0-	-93270	-0-					N	-0-					-0-
12	96379	X	94468	-0-	-1911	-0-	94468	3			N	-0-					-0-
01	107959	X	107959	-0-	-0-	-0-	107959	3			N	-0-					-0-
02	87052	X	18152	-0-	-68900	-0-	18152	3			N	-0-					570
03	96379	X	83570	-0-	-12809	-0-	83570	3			N	-0-					570

LENOX WELL #: 17H RRCID -> 274348 COMPL. DATE 04/08/2014 TOTAL DEPTH 8379 PERF. 8218 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	69192	X	45773	-0-	-23419	-0-	45773	3			N	-0-					-0-
11	66960	X	31756	-0-	-35204	-0-	31756	3			N	-0-					-0-
12	61473	X	28732	-0-	-32741	-0-	28732	3			N	-0-					-0-
01	61473	X	18502	-0-	-42971	-0-	18502	3			N	-0-					-0-
02	55524	X	1430	-0-	-54094	-0-	1430	3			N	-0-					-0-
03	45787	X	7404	-0-	-38383	-0-	7404	3			N	-0-					-0-

HARRIS -BARTHOLD EAST (SA) WELL #: 2H RRCID -> 274589 COMPL. DATE 01/23/2014 TOTAL DEPTH 9109 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		71382	-0-	71382	88548	70595	3	787	9	N	715	454	1			360
11	T. A.		54422	-0-	54422	142970	54067	3	355	9	N	323	332	1			351
12	T. A.		52636	-0-	52636	195606	52289	3	347	9	N	315	302	1			364
01	T. A.		41745	-0-	41745	237351	41518	3	227	9	N	206					570
02	T. A.		673	-0-	673	238024	672	3	1	9	N	1	180	1			880
03	T. A.		35499	-0-	35499	273523	35283	3	216	9	N	196	551	1			261

HARRIS -BARTHOLD EAST (SA) WELL #: 3H RRCID -> 274590 COMPL. DATE 02/07/2014 TOTAL DEPTH 8984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		62712	-0-	62712	135377	62062	3	650	9	N	591	501	1			104
11	T. A.		15157	-0-	15157	150534	14996	3	161	9	N	146	149	1			101
12	T. A.		51168	-0-	51168	201702	50840	3	328	9	N	298	342	1			57
01	T. A.		35649	-0-	35649	237351	35417	3	232	9	N	211					268
02	T. A.		145	-0-	145	237496	145	3			N	-0-	155	1			616
03	T. A.		24274	-0-	24274	261770	24050	3	224	9	N	204	208	1			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
VANTAGE FORT WORTH ENERGY LLC //CONT.// 882575
YEANDLE WELL #: 13H RRCID -> 274606 COMPL. DATE 07/14/2014 TOTAL DEPTH 7437 PERF. 7672 - 12130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		76599	-0-	76599	418702	76599	3			N	-0-					-0-
11	441936	X	23234	-0-	-418702	-0-	23234	3			N	-0-					-0-
12	166780	X	85862	-0-	-80918	-0-	85862	3			N	-0-					-0-
01	166780	X	75647	-0-	-91133	-0-	75647	3			N	-0-					-0-
02	150640	X	88889	-0-	-61751	-0-	88599	3	290	9	N	264					264
03	166780	X	63683	-0-	-103097	-0-	63683	3			N	-0-					264

HARRIS -BARTHOLD WEST (SA) WELL #: 1H RRCID -> 274659 COMPL. DATE 07/29/2014 TOTAL DEPTH 9008 PERF. 9472 - 15209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		73118	-0-	73118	148604	72259	3	859	9	N	781	715	1			281
11	T. A.		59334	-0-	59334	207938	58763	3	571	9	N	519	640	1			160
12	T. A.		50710	-0-	50710	258648	50203	3	507	9	N	461	338	1			283
01	T. A.		44484	-0-	44484	303132	44112	3	372	9	N	338					621
02	T. A.		4145	-0-	4145	307277	4145	3			N	-0-	346	1			187
03	T. A.		42068	-0-	42068	349345	41754	3	314	9	N	285	285	1			187

FLORIDA BOTTOM WELL #: 1H RRCID -> 274678 COMPL. DATE 10/30/2014 TOTAL DEPTH 8166 PERF. 8412 - 13323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SHUT IN		1923	-0-	1923	1923	1719	3	204	9	Y	185	157	1			28
12	SHUT IN		35787	-0-	35787	37710	33927	3	1860	9	Y	1691	1691	1			28
01	SHUT IN		32668	-0-	32668	70378	31534	3	1134	9	Y	1031					1059
02	SHUT IN		697	-0-	697	71075	697	3			Y	-0-	562	1			4
03	SHUT IN		34677	-0-	34677	105752	33994	3	683	9	Y	621	722	1			614

FLORIDA BOTTOM WELL #: 2H RRCID -> 274679 COMPL. DATE 10/24/2014 TOTAL DEPTH 8117 PERF. 8195 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SHUT IN		4761	-0-	4761	4761	3988	3	773	9	Y	703	597	1			106
12	SHUT IN		78492	-0-	78492	83253	75890	3	2602	9	Y	2365	2365	1			106
01	SHUT IN		56671	-0-	56671	139924	55939	3	732	9	Y	665					771
02	SHUT IN		217	-0-	217	140141	217	3			Y	-0-	271	1			715
03	SHUT IN		47850	-0-	47850	187991	47492	3	358	9	Y	325	325	1			-0-

HARRIS - FOSTER (SA) WELL #: 7H RRCID -> 274699 COMPL. DATE 04/16/2014 TOTAL DEPTH 8806 PERF. 9654 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	284	-0-	284	12896	253	3	31	9	N	28					44
11	0	W	10309	-0-	10309	23205	10113	3	196	9	N	178	163	1			59
12	0	W	1287	-0-	1287	24492	1278	3	9	9	N	8					67
01	0	W	294	-0-	294	24786	294	3			N	-0-					67
02	0	W	5808	-0-	5808	30594	5808	3			N	-0-					992
03	0	W	182	-0-	182	30776	182	3			N	-0-					992

HARRIS -BARTHOLD EAST (SA) WELL #: 4H RRCID -> 274719 COMPL. DATE 02/24/2014 TOTAL DEPTH 8069 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		84838	-0-	84838	243314	83621	3	1217	9	N	1106	1038	1			106
11	T. A.		67097	-0-	67097	310411	66380	3	717	9	N	652	646	1			112
12	T. A.		48229	-0-	48229	358640	47747	3	482	9	N	438	351	1			199
01	T. A.		45214	-0-	45214	403854	44847	3	367	9	N	334					533
02	T. A.		-0-	-0-	-0-	403854					N	58					58
03	T. A.		37359	-0-	37359	441213	37088	3	271	9	N	246	304	1			-0-

STEEPLES-MARTIN (SA) WELL #: 9H RRCID -> 274905 COMPL. DATE 05/27/2014 TOTAL DEPTH 7458 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		90515	-0-	90515	90515	90515	3			N	-0-					-0-
01	T. A.		106438	-0-	106438	196953	106174	3	264	9	N	240					240
02	T. A.		67417	-0-	67417	264370	67417	3			N	-0-					-0-
03	T. A.		76602	-0-	76602	340972	76602	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
VANTAGE FORT WORTH ENERGY LLC //CONT.// 882575
FLORIDA BOTTOM WELL #: 3H RRCID -> 275081 COMPL. DATE 11/21/2014 TOTAL DEPTH 8246 PERF. 8286 - 13153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SHUT IN		5733	-0-	5733	5733	4645	3	1088	9	Y	989	840	1			149
12	SHUT IN		69791	-0-	69791	75524	67753	3	2038	9	Y	1853	1936	1			66
01	SHUT IN		42917	-0-	42917	118441	42367	3	550	9	Y	500					566
*02	118564	X	123	-0-	-118441	-0-	123	3			Y	-0-	156	1			-0-
*03	37944	X	25059	-0-	-12885	-0-	24877	3	182	9	Y	165	165	1			-0-

LONG TERM AGF (SA) WELL #: 1H RRCID -> 275134 COMPL. DATE 06/23/2014 TOTAL DEPTH 8607 PERF. N/A

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEPLES-MARTIN (SA) WELL #: 2H RRCID -> 275135 COMPL. DATE 07/01/2014 TOTAL DEPTH 7368 PERF. 7578 - 11057

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		65742	-0-	65742	65742	65742	3			N	-0-					-0-
01	T. A.		77606	-0-	77606	143348	77606	3			N	-0-					-0-
02	T. A.		-0-	-0-	-0-	143348					N	-0-					-0-
03	T. A.		56254	-0-	56254	199602	56254	3			N	-0-					-0-

STEEPLES-MARTIN (SA) WELL #: 1H RRCID -> 275138 COMPL. DATE 09/12/2014 TOTAL DEPTH 7274 PERF. 7666 - 10251

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		86730	-0-	86730	86730	86730	3			N	-0-					-0-
01	T. A.		83474	-0-	83474	170204	83375	3	99	9	N	90					90
02	T. A.		24966	-0-	24966	195170	24966	3			N	-0-					-0-
03	T. A.		61975	-0-	61975	257145	61975	3			N	-0-					-0-

LONG TERM BALDINGER (SA) WELL #: 2H RRCID -> 275140 COMPL. DATE 08/01/2014 TOTAL DEPTH 8666 PERF. N/A

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG TERM AGF (SA) WELL #: 3H RRCID -> 275141 COMPL. DATE 07/13/2014 TOTAL DEPTH 8313 PERF. N/A

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG TERM BALDINGER (SA) WELL #: 1H RRCID -> 275150 COMPL. DATE 08/14/2014 TOTAL DEPTH 8641 PERF. N/A

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
VANTAGE FORT WORTH ENERGY LLC //CONT.// 882575

STEEPLES WELL #: 10H RRCID -> 275173 COMPL. DATE 08/30/2014 TOTAL DEPTH 7652 PERF. 7827 - 12118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	2271					N	-0-					-0-
11	0	W	-0-	-0-	-0-	2271					N	-0-					-0-
12	0	W	95317	-0-	95317	97588	95317	3			N	-0-					-0-
01	0	W	103752	-0-	103752	201340	103752	3			N	-0-					-0-
02	0	W	1925	-0-	1925	203265	1925	3			N	-0-					-0-
03	0	W	76678	-0-	76678	279943	76678	3			N	-0-					-0-

STEEPLES WELL #: 14H RRCID -> 275174 COMPL. DATE 10/20/2014 TOTAL DEPTH 7471 PERF. 7915 - 11441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEPLES WELL #: 12H RRCID -> 275175 COMPL. DATE 10/15/2014 TOTAL DEPTH 7583 PERF. 8004 - 11323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEPLES-MARTIN (SA) WELL #: 7H RRCID -> 275185 COMPL. DATE 09/30/2014 TOTAL DEPTH 7286 PERF. 8270 - 15005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		73597	-0-	73597	73597	73597	3			N	-0-					-0-
01	SHUT IN		92285	-0-	92285	165882	92285	3			N	-0-					-0-
02	SHUT IN		19195	-0-	19195	185077	19195	3			N	-0-					-0-
03	SHUT IN		70942	-0-	70942	256019	70942	3			N	-0-					-0-

ROSEDALE NORTH WELL #: 2H RRCID -> 275187 COMPL. DATE 08/28/2012 TOTAL DEPTH 1488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LABC SOUTH WELL #: 7H RRCID -> 275200 COMPL. DATE 08/21/2014 TOTAL DEPTH 7521 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEPLES-MARTIN (SA) WELL #: 8H RRCID -> 275261 COMPL. DATE 10/16/2014 TOTAL DEPTH 7372 PERF. 8324 - 15602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		89062	-0-	89062	89062	89062	3			N	-0-					-0-
01	SHUT IN		100206	-0-	100206	189268	100206	3			N	-0-					-0-
02	SHUT IN		33747	-0-	33747	223015	33747	3			N	-0-					-0-
03	SHUT IN		73153	-0-	73153	296168	73153	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
VANTAGE FORT WORTH ENERGY LLC //CONT.// 882575
FLORIDA BOTTOM WELL #: 5H RRCID -> 275366 COMPL. DATE 10/22/2014 TOTAL DEPTH 8185 PERF. 8400 - 13216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SHUT IN		15806	-0-	15806	15806	14175	3	1631	9	Y	1483	1260	1			223
12	SHUT IN		80124	-0-	80124	95930	78342	3	1782	9	Y	1620	1695	1			148
01	SHUT IN		53690	-0-	53690	149620	53155	3	535	9	Y	486	478	1			156
02	SHUT IN		2115	-0-	2115	151735	2072	3	43	9	Y	39	179	1			100
03	SHUT IN		44077	-0-	44077	195812	43821	3	256	9	Y	233	233	1			-0-

HARRIS - FOSTER (SA) WELL #: 6H RRCID -> 275369 COMPL. DATE 04/03/2014 TOTAL DEPTH 9055 PERF. 9693 - 15662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		103	-0-	103	6968	80	3	23	9	N	21					114
11	T. A.		2630	-0-	2630	9598	2602	3	28	9	N	25					139
12	T. A.		50361	-0-	50361	59959	49681	3	680	9	N	618	681	1			76
01	T. A.		2323	-0-	2323	62282	2290	3	33	9	N	30					106
02	T. A.		34363	-0-	34363	96645	34363	3			N	-0-					67
03	T. A.		487	-0-	487	97132	487	3			N	-0-					67

LABC SOUTH WELL #: 6H RRCID -> 275537 COMPL. DATE 09/08/2014 TOTAL DEPTH 7418 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YEANDLE WELL #: 12H RRCID -> 275644 COMPL. DATE 11/22/2014 TOTAL DEPTH 7410 PERF. 7664 - 12023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	43732	X	28904	-0-	-14828	-0-	28904	3			N	-0-					-0-
12	0	W	90075	-0-	90075	90075	90075	3			N	-0-					-0-
01	0	W	-0-	-0-	-0-	90075					N	-0-					-0-
02	0	W	78880	-0-	78880	168955	78880	3			N	-0-					90
03	0	W	62985	-0-	62985	231940	62985	3			N	-0-					-0-

LABC SOUTH WELL #: 4H RRCID -> 275689 COMPL. DATE 08/10/2014 TOTAL DEPTH 7422 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG TERM AGF (SA) WELL #: RRCID -> 275956 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8380 - 14348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRIS -BARTHOLD EAST (SA) WELL #: 5H RRCID -> 276056 COMPL. DATE 03/16/2014 TOTAL DEPTH 8958 PERF. 9651 - 15634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		84508	-0-	84508	180934	82867	3	1641	9	N	1492	1504	1			249
11	SHUT IN		87861	-0-	87861	268795	86962	3	899	9	N	817	809	1			257
12	SHUT IN		77915	-0-	77915	346710	77119	3	796	9	N	724	826	1			155
01	SHUT IN		55453	-0-	55453	402163	54930	3	523	9	N	475					630
02	SHUT IN		-0-	-0-	-0-	402163					N	15					121
03	SHUT IN		53827	-0-	53827	455990	53180	3	647	9	N	588	700	1			9

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
VANTAGE FORT WORTH ENERGY LLC //CONT.// 882575
LABC NORTH (SA) WELL #: 4H RRCID -> 276177 COMPL. DATE 10/06/2014 TOTAL DEPTH 7531 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LABC NORTH (SA) WELL #: 6H RRCID -> 276178 COMPL. DATE 11/02/2014 TOTAL DEPTH 7463 PERF. N/A

11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LABC NORTH (SA) WELL #: 5H RRCID -> 276419 COMPL. DATE 10/18/2014 TOTAL DEPTH 7363 PERF. N/A

10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VARGAS ENERGY, LTD. 882868
EDWARDS WELL #: 2H RRCID -> 197335 COMPL. DATE 08/28/2003 TOTAL DEPTH N/A PERF. 7475 - 8414

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS WELL #: 3H RRCID -> 226737 COMPL. DATE 11/02/2006 TOTAL DEPTH 6854 PERF. 6970 - 10046

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS SE UNIT WELL #: 5H RRCID -> 239279 COMPL. DATE 08/23/2010 TOTAL DEPTH 6842 PERF. 7405 - 9451

10	39897	X	36769	-0-	-3128	-0-	36769	2			N	-0-					-0-
11	38610	X	32440	-0-	-6170	-0-	32440	2			N	-0-					-0-
12	32709	X	32709	-0-	-0-	-0-	32709	2			N	-0-					-0-
01	38812	X	33561	-0-	-5251	-0-	33561	2			N	-0-					-0-
02	35000	X	33543	-0-	-1457	-0-	33543	2			N	-0-					-0-
*03	38544	X	38544	-0-	-0-	-0-	38544	2			N	-0-					-0-

EDWARDS SW UNIT WELL #: 1H RRCID -> 264115 COMPL. DATE 11/25/2011 TOTAL DEPTH 6722 PERF. 7410 - 10481

10	35712	X	26570	-0-	-9142	-0-	26570	2			N	-0-					-0-
11	31020	X	24445	-0-	-6575	-0-	24445	2			N	-0-					-0-
12	23890	X	23890	-0-	-0-	-0-	23890	2			N	-0-					-0-
01	28489	X	25550	-0-	-2939	-0-	25550	2			N	-0-					-0-
02	25088	X	24948	-0-	-140	-0-	24948	2			N	-0-					-0-
*03	28145	X	28145	-0-	-0-	-0-	28145	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE

VICTORY EAGLE UTILITY SV Y, INC. 885557

EAGLE WELL #: 1 RRCID -> 162041 COMPL. DATE 04/10/1996 TOTAL DEPTH 7300 PERF. 6740 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3750	X	3750	-0-	-0-	-0-	3750	2			N	-0-					-0-
11	3205	X	3205	-0-	-0-	-0-	3205	2			N	-0-					-0-
12	3838	X	3838	-0-	-0-	-0-	3838	2			N	-0-					-0-
01	4278	X	4165	-0-	-113	-0-	4165	2			N	-0-					-0-
02	3864	X	3448	-0-	-416	-0-	3448	2			N	-0-					-0-
03	3844	X	NO RPT	-0-	-3844	-0-					N	NO RPT					-0-

EAGLE "B" WELL #: 1 RRCID -> 164974 COMPL. DATE 05/10/2010 TOTAL DEPTH 7125 PERF. 1232 - 1860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	X	4310	-0-	-123	-0-	4310	2			N	-0-					-0-
11	4290	X	3842	-0-	-448	-0-	3842	2			N	-0-					-0-
12	4351	X	4351	-0-	-0-	-0-	4351	2			N	-0-					-0-
01	4650	X	4365	-0-	-285	-0-	4365	2			N	-0-					-0-
02	4200	X	3848	-0-	-352	-0-	3848	2			N	-0-					-0-
03	4340	X	NO RPT	-0-	-4340	-0-					N	NO RPT					-0-

EAGLE "C" WELL #: 1 RRCID -> 188105 COMPL. DATE 10/24/2001 TOTAL DEPTH 7144 PERF. 6698 - 6995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2764	X	2764	-0-	-0-	-0-	2764	2			N	-0-					-0-
11	2460	X	2445	-0-	-15	-0-	2445	2			N	-0-					-0-
12	2461	N	2461	-0-	-0-	-0-	2461	2			N	-0-					-0-
01	2931	N	2931	-0-	-0-	-0-	2931	2			N	-0-					-0-
02	2530	N	2530	-0-	-0-	-0-	2530	2			N	-0-					-0-
03	2449	N	NO RPT	-0-	-2449	-0-					N	NO RPT					-0-

WEST TEXAS ASSETS, LLC 910258

RALL WELL #: 1 RRCID -> 200535 COMPL. DATE 06/20/2005 TOTAL DEPTH 6679 PERF. 6412 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
11	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
12	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
01	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
02	644	N	627	-0-	-17	-0-	627	3			N	-0-					-0-
*03	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-

HAGOOD WELL #: 1 RRCID -> 200633 COMPL. DATE 06/06/2005 TOTAL DEPTH 6662 PERF. 6412 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RALL-HAYGOOD UNIT WELL #: 2 RRCID -> 210673 COMPL. DATE 06/07/2005 TOTAL DEPTH 6602 PERF. 6472 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
11	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
01	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
02	56	N	54	-0-	-2	-0-	54	3			N	-0-					-0-
*03	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
WEST TEXAS ASSETS, LLC //CONT.// 910258
RALL-HAYGOOD UNIT WELL #: 3 RRCID -> 210999 COMPL. DATE 06/21/2005 TOTAL DEPTH 6616 PERF. 6418 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
11	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
12	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
01	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
02	280	N	274	-0-	-6	-0-	274	3			N	-0-					-0-
*03	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

WESTERN ASSETS MANAGEMENT, INC. 911807
PENT WELL #: 1 RRCID -> 234637 COMPL. DATE 08/20/2007 TOTAL DEPTH 9780 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WESTERN CHIEF OPERATING, L.L.C. 911808
BRISCOE WELL #: 1 RRCID -> 180681 COMPL. DATE 02/08/2001 TOTAL DEPTH N/A PERF. N/A

10	1226	N	1226	-0-	-0-	-0-	1212	3	14	9	N	13					67
11	1245	N	1245	-0-	-0-	-0-	1239	3	6	9	N	5					72
12	1139	N	1139	-0-	-0-	-0-	1139	3			N	-0-					72
01	1240	N	1122	-0-	-118	-0-	1122	3			N	-0-					72
02	1176	N	896	-0-	-280	-0-	896	3			N	-0-					72
*03	1837	N	1837	-0-	-0-	-0-	1837	3			N	-0-					72

BRISCOE WELL #: 2 RRCID -> 183190 COMPL. DATE 05/09/2001 TOTAL DEPTH 8531 PERF. 7890 - 8420

10	247	N	247	-0-	-0-	-0-	244	3	3	9	N	3					89
11	284	N	284	-0-	-0-	-0-	284	3			N	-0-					89
12	290	N	290	-0-	-0-	-0-	290	3			N	-0-					89
01	248	N	192	-0-	-56	-0-	192	3			N	-0-	50	1			39
02	366	N	366	-0-	-0-	-0-	366	3			N	-0-					39
*03	329	N	329	-0-	-0-	-0-	329	3			N	-0-					39

BRISCOE WELL #: 3 RRCID -> 184178 COMPL. DATE 06/11/2001 TOTAL DEPTH 8565 PERF. 7630 - 8450

10	159	N	159	-0-	-0-	-0-	159	3			N	-0-					1
11	352	N	352	-0-	-0-	-0-	341	3	11	9	N	10					11
12	305	N	305	-0-	-0-	-0-	305	3			N	-0-					11
01	257	N	257	-0-	-0-	-0-	257	3			N	-0-					11
02	336	N	244	-0-	-92	-0-	244	3			N	-0-					11
*03	375	N	375	-0-	-0-	-0-	343	3	32	9	N	29					40

BRISCOE WELL #: 4 RRCID -> 185009 COMPL. DATE 08/02/2001 TOTAL DEPTH 8501 PERF. 7536 - 8400

10	620	N	609	-0-	-11	-0-	609	3			N	-0-					16
11	600	N	580	-0-	-20	-0-	580	3			N	-0-					16
12	620	N	585	-0-	-35	-0-	585	3			N	-0-					16
01	620	N	576	-0-	-44	-0-	576	3			N	-0-					16
02	532	N	500	-0-	-32	-0-	500	3			N	-0-					16
03	589	N	537	-0-	-52	-0-	537	3			N	-0-					16

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
WESTERN CHIEF OPERATING, L.L.C. //CONT.// 911808

BRISCOE WELL #: 5 RRCID -> 185928 COMPL. DATE 08/26/2001 TOTAL DEPTH 8532 PERF. 7564 - 8418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	611	N	611	-0-	-0-	-0-	611	3			N	-0-					53
11	660	N	581	-0-	-79	-0-	581	3			N	-0-					53
12	651	N	582	-0-	-69	-0-	582	3			N	-0-					53
01	620	N	566	-0-	-54	-0-	566	3			N	-0-					53
02	532	N	501	-0-	-31	-0-	501	3			N	-0-					53
03	589	N	550	-0-	-39	-0-	550	3			N	-0-					53

BRISCOE WELL #: 8 RRCID -> 188374 COMPL. DATE 01/07/2002 TOTAL DEPTH 8497 PERF. 7560 - 8450

10	713	N	587	-0-	-126	-0-	587	3			N	-0-					82
11	582	N	582	-0-	-0-	-0-	582	3			N	-0-					82
12	579	N	579	-0-	-0-	-0-	579	3			N	-0-					82
01	589	N	572	-0-	-17	-0-	572	3			N	-0-					82
02	532	N	494	-0-	-38	-0-	494	3			N	-0-					82
03	589	N	538	-0-	-51	-0-	538	3			N	-0-					82

POE-MANN WELL #: 1 RRCID -> 188543 COMPL. DATE 11/01/2001 TOTAL DEPTH 7566 PERF. 7074 - 7470

10	3849	X	3849	-0-	-0-	-0-	3849	3			N	-0-					-0-
11	3690	X	3513	-0-	-177	-0-	3513	3			N	-0-					-0-
12	3813	X	3784	-0-	-29	-0-	3784	3			N	-0-					-0-
01	3878	X	3878	-0-	-0-	-0-	3878	3			N	-0-					-0-
02	3472	X	3160	-0-	-312	-0-	3160	3			N	-0-					-0-
*03	3897	X	3897	-0-	-0-	-0-	3897	3			N	-0-					-0-

POE-MANN WELL #: 2 RRCID -> 188544 COMPL. DATE 01/14/2002 TOTAL DEPTH 7592 PERF. 7097 - 7538

10	4376	X	4376	-0-	-0-	-0-	4376	3			N	-0-					-0-
11	4140	X	4030	-0-	-110	-0-	4030	3			N	-0-					-0-
12	4309	X	4193	-0-	-116	-0-	4193	3			N	-0-					-0-
01	4371	X	4368	-0-	-3	-0-	4368	3			N	-0-					-0-
02	3948	X	3595	-0-	-353	-0-	3595	3			N	-0-					-0-
03	4371	X	4305	-0-	-66	-0-	4305	3			N	-0-					-0-

BRISCOE WELL #: 6 RRCID -> 189124 COMPL. DATE 01/04/2002 TOTAL DEPTH 8410 PERF. 7581 - 8476

10	1899	N	1899	-0-	-0-	-0-	1743	3	156	9	N	142	171	1			122
11	1296	N	1296	-0-	-0-	-0-	1198	3	98	9	N	89	182	1			29
12	1302	N	1158	-0-	-144	-0-	1052	3	106	9	N	96					125
01	1891	N	817	-0-	-1074	-0-	711	3	106	9	N	96	145	1			76
02	1292	N	1292	-0-	-0-	-0-	1207	3	85	9	N	77	97	1			56
03	1147	N	408	-0-	-739	-0-	371	3	37	9	N	34					90

BRISCOE WELL #: 7 RRCID -> 189125 COMPL. DATE 01/08/2002 TOTAL DEPTH 8469 PERF. 7539 - 8359

10	1196	N	1196	-0-	-0-	-0-	1174	3	22	9	N	20					66
11	1036	N	1036	-0-	-0-	-0-	1028	3	8	9	N	7					73
12	1271	N	902	-0-	-369	-0-	865	3	37	9	N	34					107
01	1209	N	735	-0-	-474	-0-	725	3	10	9	N	9					116
02	980	N	678	-0-	-302	-0-	672	3	6	9	N	5					121
03	899	N	283	-0-	-616	-0-	283	3			N	-0-					121

BRISCOE WELL #: 9 RRCID -> 189126 COMPL. DATE 02/04/2002 TOTAL DEPTH 8524 PERF. 7583 - 8450

10	137	N	137	-0-	-0-	-0-	137	3			N	-0-					55
11	160	N	160	-0-	-0-	-0-	160	3			N	-0-					55
12	140	N	140	-0-	-0-	-0-	140	3			N	-0-					55
01	205	N	205	-0-	-0-	-0-	203	3	2	9	N	2					57
02	199	N	199	-0-	-0-	-0-	199	3			N	-0-					57
*03	232	N	232	-0-	-0-	-0-	223	3	9	9	N	8					65

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
WESTERN CHIEF OPERATING, L.L.C. //CONT.// 911808

BRISCOE WELL #: 10 RRCID -> 189920 COMPL. DATE 03/08/2002 TOTAL DEPTH 8565 PERF. 7641 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	642	N	642	-0-	-0-	-0-	642	3			N	-0-					58
11	510	N	323	-0-	-187	-0-	323	3			N	-0-					58
12	589	N	243	-0-	-346	-0-	243	3			N	-0-					58
01	651	N	320	-0-	-331	-0-	320	3			N	-0-					58
02	404	N	404	-0-	-0-	-0-	404	3			N	-0-					58
*03	848	N	848	-0-	-0-	-0-	848	3			N	-0-					58

BRISCOE WELL #: 11 RRCID -> 190650 COMPL. DATE 04/20/2002 TOTAL DEPTH 8500 PERF. 7596 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	978	N	978	-0-	-0-	-0-	864	3	114	9	N	104	170	1	1	8	13
11	690	N	690	-0-	-0-	-0-	613	3	77	9	N	70					83
12	1122	N	1122	-0-	-0-	-0-	1076	3	46	9	N	42					125
01	992	N	789	-0-	-203	-0-	665	3	124	9	N	113	178	1			60
02	842	N	842	-0-	-0-	-0-	777	3	65	9	N	59	84	1	2	8	33
03	1116	N	240	-0-	-876	-0-	196	3	44	9	N	40					73

BRISCOE WELL #: 12 RRCID -> 190651 COMPL. DATE 08/12/2002 TOTAL DEPTH 8445 PERF. 7620 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	305	N	305	-0-	-0-	-0-	305	3			N	-0-					7
11	330	N	330	-0-	-0-	-0-	330	3			N	-0-					7
12	380	N	380	-0-	-0-	-0-	380	3			N	-0-					7
01	382	N	382	-0-	-0-	-0-	382	3			N	-0-					7
02	370	N	370	-0-	-0-	-0-	353	3	17	9	N	15					22
*03	428	N	428	-0-	-0-	-0-	406	3	22	9	N	20					42

BRISCOE WELL #: 13 RRCID -> 190653 COMPL. DATE 07/03/2002 TOTAL DEPTH 8436 PERF. 7589 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	263	-0-	-47	-0-	263	3			N	-0-					40
11	251	N	251	-0-	-0-	-0-	251	3			N	-0-					40
12	279	N	262	-0-	-17	-0-	262	3			N	-0-					40
01	260	N	260	-0-	-0-	-0-	260	3			N	-0-					40
02	224	N	223	-0-	-1	-0-	223	3			N	-0-					40
*03	252	N	252	-0-	-0-	-0-	252	3			N	-0-					40

BRISCOE WELL #: 14 RRCID -> 190654 COMPL. DATE 07/29/2002 TOTAL DEPTH 8428 PERF. 7570 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	87	N	87	-0-	-0-	-0-	87	3			N	-0-					26
11	121	N	121	-0-	-0-	-0-	121	3			N	-0-					26
12	317	N	317	-0-	-0-	-0-	181	3	136	9	N	124					150
01	193	N	193	-0-	-0-	-0-	148	3	45	9	N	41	171	1			20
02	112	N	43	-0-	-69	-0-	43	3			N	-0-					20
*03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					20

RENSHAW-BOBO UNIT WELL #: 1 RRCID -> 192608 COMPL. DATE 12/07/2002 TOTAL DEPTH 7382 PERF. 7007 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6634	X	5621	-0-	-1013	-0-	5621	3			N	-0-					-0-
11	6115	X	6115	-0-	-0-	-0-	6115	3			N	-0-					-0-
12	5337	X	5337	-0-	-0-	-0-	5337	3			N	-0-					-0-
01	6365	X	6365	-0-	-0-	-0-	6365	3			N	-0-					-0-
02	4964	X	4964	-0-	-0-	-0-	4964	3			N	-0-					-0-
*03	6355	X	6355	-0-	-0-	-0-	6355	3			N	-0-					-0-

VERSTRAETE-BURGOYNE UNIT WELL #: 1H RRCID -> 219506 COMPL. DATE 02/18/2006 TOTAL DEPTH 5511 PERF. 6069 - 8033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	-0-	-0-	-1271	-0-					N	-0-					-0-
11	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
WESTERN CHIEF OPERATING, L.L.C. //CONT.// 911808
VIETH WELL #: 1 H RRCID -> 231533 COMPL. DATE 04/10/2007 TOTAL DEPTH 5912 PERF. 6521 - 9101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5054	X	5054	-0-	-0-	-0-	5053	3	1	9	N	1					26
11	5130	X	5130	-0-	-0-	-0-	5128	3	2	9	N	2					28
12	4991	X	4867	-0-	-124	-0-	4867	3			N	-0-					28
01	5053	X	4115	-0-	-938	-0-	4109	3	6	9	N	5					33
02	4788	X	1647	-0-	-3141	-0-	1646	3	1	9	N	1					34
03	5301	X	1009	-0-	-4292	-0-	1008	3	1	9	N	1					35

PERKINS UNIT WELL #: 1 H RRCID -> 232992 COMPL. DATE 02/09/2007 TOTAL DEPTH 6932 PERF. 7433 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9083	X	7439	-0-	-1644	-0-	7439	3			N	-0-					-0-
11	8605	X	8605	-0-	-0-	-0-	8605	3			N	-0-					-0-
12	8029	X	7030	-0-	-999	-0-	7030	3			N	-0-					-0-
01	7440	X	5843	-0-	-1597	-0-	5843	3			N	-0-					-0-
02	8036	X	7379	-0-	-657	-0-	7379	3			N	-0-					-0-
03	8897	X	NO RPT	-0-	-8897	-0-					N	NO RPT					-0-

DWIGHT DODSON UNIT WELL #: 1H RRCID -> 238414 COMPL. DATE 01/17/2008 TOTAL DEPTH 7441 PERF. 8990 - 10184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15531	X	14668	-0-	-863	-0-	14628	3	40	9	N	36	23	1			85
11	14670	X	14063	-0-	-607	-0-	14026	3	37	9	N	34	70	1	1	8	48
12	14399	X	14399	-0-	-0-	-0-	14321	3	78	9	N	71	90	1	1	8	28
01	14384	X	11223	-0-	-3161	-0-	11209	3	14	9	N	13					41
02	12992	X	12575	-0-	-417	-0-	12549	3	26	9	N	24					65
03	14384	X	13497	-0-	-887	-0-	13414	3	83	9	N	75	123	1			17

DWIGHT DODSON UNIT WELL #: 2 H RRCID -> 241570 COMPL. DATE 10/31/2008 TOTAL DEPTH 7455 PERF. 1075 - 10307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12710	X	11860	-0-	-850	-0-	11834	3	26	9	N	24					81
11	12300	X	11021	-0-	-1279	-0-	11009	3	12	9	N	11					92
12	11811	X	11359	-0-	-452	-0-	11295	3	64	9	N	58	106	1			44
01	11811	X	8943	-0-	-2868	-0-	8931	3	12	9	N	11					55
02	12886	X	12886	-0-	-0-	-0-	12864	3	22	9	N	20	2	8			73
03	11811	X	7828	-0-	-3983	-0-	7749	3	79	9	N	72	132	1			13

CARTER WELL #: 1H RRCID -> 251507 COMPL. DATE 08/18/2008 TOTAL DEPTH 7600 PERF. 8150 - 9603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	2993	-0-	-572	-0-	2983	3	10	9	N	9					43
11	3450	X	3128	-0-	-322	-0-	3121	3	7	9	N	6					49
12	3565	X	2656	-0-	-909	-0-	2644	3	12	9	N	11					60
01	3565	X	2290	-0-	-1275	-0-	2283	3	7	9	N	6					66
02	3192	X	1980	-0-	-1212	-0-	1972	3	8	9	N	7					73
*03	3226	X	3226	-0-	-0-	-0-	3218	3	8	9	N	7	1	8			79

DWIGHT DODSON UNIT WELL #: 3H RRCID -> 256082 COMPL. DATE 11/05/2009 TOTAL DEPTH 7572 PERF. 8261 - 10811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13702	X	13479	-0-	-223	-0-	13448	3	31	9	N	28					72
11	12810	X	12446	-0-	-364	-0-	12372	3	74	9	N	67	127	1	1	8	11
12	12989	X	12660	-0-	-329	-0-	12629	3	31	9	N	28					39
01	13020	X	9654	-0-	-3366	-0-	9645	3	9	9	N	8					47
02	11880	X	11880	-0-	-0-	-0-	11859	3	21	9	N	19	1	8			65
03	13020	X	12535	-0-	-485	-0-	12449	3	86	9	N	78	129	1	1	8	13

CARTER WELL #: 2H RRCID -> 256862 COMPL. DATE 10/21/2009 TOTAL DEPTH 7616 PERF. 10050 - 10200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7316	X	4356	-0-	-2960	-0-	4305	3	51	9	N	46	105	1			14
11	7080	X	4859	-0-	-2221	-0-	4845	3	14	9	N	13					27
12	5346	X	5346	-0-	-0-	-0-	5326	3	20	9	N	18					45
01	5540	X	5540	-0-	-0-	-0-	5521	3	19	9	N	17					62
02	4987	X	4987	-0-	-0-	-0-	4973	3	14	9	N	13					75
03	4650	X	4475	-0-	-175	-0-	4460	3	15	9	N	14					89

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
WESTERN CHIEF OPERATING, L.L.C. //CONT.// 911808
DWIGHT DODSON UNIT WELL #: 4 H RRCID -> 260465 COMPL. DATE 07/12/2010 TOTAL DEPTH 7508 PERF. 9448 - 10453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19251	X	17053	-0-	-2198	-0-	16978	3	75	9	N	68	174	1			18
11	18150	X	16023	-0-	-2127	-0-	15999	3	24	9	N	22					40
12	17515	X	15100	-0-	-2415	-0-	15023	3	77	9	N	70	89	1			21
01	17515	X	1994	-0-	-15521	-0-	1988	3	6	9	N	5					26
02	15792	X	3846	-0-	-11946	-0-	3824	3	22	9	N	20	6	8			40
03	17050	X	8433	-0-	-8617	-0-	8397	3	36	9	N	33	63	1			10

DWIGHT DODSON UNIT WELL #: 5 H RRCID -> 263704 COMPL. DATE 11/12/2010 TOTAL DEPTH 7441 PERF. 7793 - 10238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18817	X	16123	-0-	-2694	-0-	16088	3	35	9	N	32	92	1			28
11	18210	X	15654	-0-	-2556	-0-	15631	3	23	9	N	21					49
12	18817	X	17588	-0-	-1229	-0-	17509	3	79	9	N	72	109	1			12
01	18259	X	8400	-0-	-9859	-0-	8393	3	7	9	N	6					18
02	16212	X	13753	-0-	-2459	-0-	13729	3	24	9	N	22	8	8			32
03	17577	X	15212	-0-	-2365	-0-	15145	3	67	9	N	61	76	1	3	8	14

PARK SPRING WELL #: 1 H RRCID -> 264025 COMPL. DATE 04/12/2011 TOTAL DEPTH 6799 PERF. 7338 - 11224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	1607	-0-	-2423	-0-	1540	3	67	9	N	61	189	1			28
11	4470	X	4075	-0-	-395	-0-	4019	3	56	9	N	51					79
12	4619	X	3267	-0-	-1352	-0-	3173	3	94	9	N	85	120	1			44
01	4619	X	2075	-0-	-2544	-0-	2016	3	59	9	N	54					98
02	3808	X	2294	-0-	-1514	-0-	2233	3	61	9	N	55					153
03	4216	X	3332	-0-	-884	-0-	3266	3	66	9	N	60	185	1			28

WESTERN PRODUCTION COMPANY 912205
GRANT HEIRS POOLED UNIT WELL #: 1RM RRCID -> 191895 COMPL. DATE 09/24/2002 TOTAL DEPTH 7180 PERF. 6768 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2566	-0-	-472	-0-	87	1	2479	2	N	-0-					-0-
11	2880	X	2852	-0-	-28	-0-	97	1	2755	2	N	-0-					-0-
12	2976	X	2825	-0-	-151	-0-	98	1	2727	2	N	-0-					-0-
01	3097	X	3097	-0-	-0-	-0-	105	1	2992	2	N	-0-					-0-
02	2660	X	2519	-0-	-141	-0-	87	1	2432	2	N	-0-					-0-
03	2945	X	2876	-0-	-69	-0-	99	1	2777	2	N	-0-					-0-

GRANT HEIRS POOLED UNIT WELL #: 2RM RRCID -> 194039 COMPL. DATE 11/12/2002 TOTAL DEPTH 7089 PERF. 6725 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	703	-0-	-165	-0-	24	1	679	2	N	-0-					-0-
11	973	N	973	-0-	-0-	-0-	33	1	940	2	N	-0-					-0-
12	1052	N	1052	-0-	-0-	-0-	37	1	1015	2	N	-0-					-0-
01	1156	N	1156	-0-	-0-	-0-	39	1	1117	2	N	-0-					-0-
02	893	N	893	-0-	-0-	-0-	31	1	862	2	N	-0-					-0-
*03	942	N	942	-0-	-0-	-0-	32	1	910	2	N	-0-					-0-

EAGLE VISTA WELL #: 1 RRCID -> 199503 COMPL. DATE 12/06/2003 TOTAL DEPTH 7259 PERF. 6879 - 7126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	2986	-0-	-393	-0-	102	1	2884	2	N	-0-					-0-
11	3524	X	3524	-0-	-0-	-0-	120	1	3404	2	N	-0-					-0-
12	3379	X	3330	-0-	-49	-0-	116	1	3214	2	N	-0-					-0-
01	3666	X	3666	-0-	-0-	-0-	125	1	3541	2	N	-0-					-0-
02	3220	X	3197	-0-	-23	-0-	110	1	3087	2	N	-0-					-0-
*03	3577	X	3577	-0-	-0-	-0-	123	1	3454	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
WESTERN PRODUCTION COMPANY //CONT.// 912205
GRANT HEIRS POOLED UNIT WELL #: 4 T RRCID -> 201009 COMPL. DATE 02/16/2004 TOTAL DEPTH 7150 PERF. 6760 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5487	X	4581	-0-	-906	-0-	75	1	4506	2	N	-0-					-0-
11	5614	X	5614	-0-	-0-	-0-	123	1	5491	2	N	-0-					-0-
12	5332	X	4631	-0-	-701	-0-	98	1	4533	2	N	-0-					-0-
01	4620	X	4620	-0-	-0-	-0-	90	1	4530	2	N	-0-					-0-
02	5236	X	4285	-0-	-951	-0-	98	1	4187	2	N	-0-					-0-
03	5797	X	4655	-0-	-1142	-0-	108	1	4547	2	N	-0-					-0-

GRANT HEIRS POOLED UNIT WELL #: 6 RRCID -> 202044 COMPL. DATE 06/07/2004 TOTAL DEPTH 7300 PERF. 6924 - 7151

10	4433	X	4307	-0-	-126	-0-	70	1	4237	2	N	-0-					-0-
11	4290	X	3780	-0-	-510	-0-	83	1	3697	2	N	-0-					-0-
12	4138	X	4138	-0-	-0-	-0-	88	1	4050	2	N	-0-					-0-
01	4061	X	3892	-0-	-169	-0-	77	1	3815	2	N	-0-					-0-
02	3668	X	3298	-0-	-370	-0-	75	1	3223	2	N	-0-					-0-
03	4061	X	3930	-0-	-131	-0-	91	1	3839	2	N	-0-					-0-

GRANT HEIRS POOLED UNIT WELL #: 7 RRCID -> 208136 COMPL. DATE 02/10/2005 TOTAL DEPTH 7707 PERF. 7308 - 7525

10	3844	X	3520	-0-	-324	-0-	57	1	3463	2	N	-0-					-0-
11	3720	X	3400	-0-	-320	-0-	75	1	3325	2	N	-0-					-0-
12	3869	X	3869	-0-	-0-	-0-	82	1	3787	2	N	-0-					-0-
01	3880	X	3880	-0-	-0-	-0-	77	1	3803	2	N	-0-					-0-
02	3399	X	3399	-0-	-0-	-0-	78	1	3321	2	N	-0-					-0-
03	3844	X	3550	-0-	-294	-0-	82	1	3468	2	N	-0-					-0-

GRANT HEIRS POOLED UNIT WELL #: 5 RRCID -> 208346 COMPL. DATE 02/21/2005 TOTAL DEPTH 7177 PERF. 6792 - 7020

10	3989	X	3989	-0-	-0-	-0-	65	1	3924	2	N	-0-					-0-
11	3780	X	3637	-0-	-143	-0-	80	1	3557	2	N	-0-					-0-
12	4061	X	4061	-0-	-0-	-0-	86	1	3975	2	N	-0-					-0-
01	3999	X	3668	-0-	-331	-0-	73	1	3595	2	N	-0-					-0-
02	3612	X	3383	-0-	-229	-0-	77	1	3306	2	N	-0-					-0-
03	3999	X	3505	-0-	-494	-0-	81	1	3424	2	N	-0-					-0-

GRANT HEIRS POOLED UNIT WELL #: 3 RRCID -> 209704 COMPL. DATE 05/02/2005 TOTAL DEPTH 7119 PERF. 7012 - 7240

10	5549	X	5353	-0-	-196	-0-	88	1	5265	2	N	-0-					-0-
11	5370	X	4699	-0-	-671	-0-	104	1	4595	2	N	-0-					-0-
12	5107	X	5107	-0-	-0-	-0-	108	1	4999	2	N	-0-					-0-
01	4867	X	4380	-0-	-487	-0-	87	1	4293	2	N	-0-					-0-
02	4396	X	4358	-0-	-38	-0-	99	1	4259	2	N	-0-					-0-
03	4867	X	4804	-0-	-63	-0-	113	1	4691	2	N	-0-					-0-

SANDSTORM "A" WELL #: 1 RRCID -> 210029 COMPL. DATE 05/21/1993 TOTAL DEPTH 7300 PERF. 6778 - 7030

10	6076	X	4906	-0-	-1170	-0-	167	1	4739	2	N	-0-					-0-
11	5880	X	5496	-0-	-384	-0-	187	1	5309	2	N	-0-					-0-
12	6076	X	5288	-0-	-788	-0-	184	1	5104	2	N	-0-					-0-
01	6014	X	5537	-0-	-477	-0-	189	1	5348	2	N	-0-					-0-
02	5208	X	4888	-0-	-320	-0-	168	1	4720	2	N	-0-					-0-
03	5673	X	5628	-0-	-45	-0-	194	1	5434	2	N	-0-					-0-

OLIVER WELL #: 1 RRCID -> 210030 COMPL. DATE 06/09/1993 TOTAL DEPTH 7180 PERF. 6682 - 6950

10	2387	N	2246	-0-	-141	-0-	77	1	2169	2	N	-0-					-0-
11	2485	N	2485	-0-	-0-	-0-	84	1	2401	2	N	-0-					-0-
12	2469	N	2469	-0-	-0-	-0-	86	1	2383	2	N	-0-					-0-
01	2781	N	2781	-0-	-0-	-0-	95	1	2686	2	N	-0-					-0-
02	2265	N	2265	-0-	-0-	-0-	78	1	2187	2	N	-0-					-0-
03	2387	N	2381	-0-	-6	-0-	82	1	2299	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
WESTERN PRODUCTION COMPANY //CONT.// 912205
GRANT HEIRS POOLED UNIT WELL #: 8 RRCID -> 210465 COMPL. DATE 05/02/2005 TOTAL DEPTH 7125 PERF. 6731 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3261	X	3261	-0-	-0-	-0-	53	1	3208	2	N	-0-					-0-
11	3367	X	3367	-0-	-0-	-0-	73	1	3294	2	N	-0-					-0-
12	3649	X	3649	-0-	-0-	-0-	77	1	3572	2	N	-0-					-0-
01	3577	X	3577	-0-	-0-	-0-	71	1	3506	2	N	-0-					-0-
02	3246	X	3246	-0-	-0-	-0-	74	1	3172	2	N	-0-					-0-
03	3286	X	3038	-0-	-248	-0-	70	1	2968	2	N	-0-					-0-

WALKING "T" UNIT WELL #: 1H RRCID -> 214495 COMPL. DATE 11/16/2005 TOTAL DEPTH 6735 PERF. 7550 - 10174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10315	X	10315	-0-	-0-	-0-	522	1	9793	2	N	-0-					-0-
11	10076	X	10076	-0-	-0-	-0-	507	1	9569	2	N	-0-					-0-
12	8494	X	8203	-0-	-291	-0-	511	1	7692	2	N	-0-					-0-
01	8494	X	7310	-0-	-1184	-0-	474	1	6836	2	N	-0-					-0-
02	7672	X	6610	-0-	-1062	-0-	429	1	6181	2	N	-0-					-0-
03	8494	X	7366	-0-	-1128	-0-	464	1	6902	2	N	-0-					-0-

MONCRIEF RANCH NORTH WELL #: 2H RRCID -> 221198 COMPL. DATE 04/25/2006 TOTAL DEPTH 6745 PERF. 7093 - 9437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4991	X	4756	-0-	-235	-0-	344	1	4271	2	N	128					136
							141	9									
11	4710	X	4401	-0-	-309	-0-	327	1	4071	2	N	3					139
							3	9									
12	4538	X	4538	-0-	-0-	-0-	346	1	4177	2	N	14					153
							15	9									
01	4495	X	4482	-0-	-13	-0-	344	1	4130	2	N	7					160
							8	9									
02	4222	X	4222	-0-	-0-	-0-	331	1	3883	2	N	7					167
							8	9									
03	4495	X	4407	-0-	-88	-0-	339	1	4053	2	N	14					181
							15	9									

ADAMS WELL #: 1 RRCID -> 223963 COMPL. DATE 11/07/2005 TOTAL DEPTH 7962 PERF. 8750 - 10755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5459	X	5459	-0-	-0-	-0-	5459	2			N	-0-					-0-
11	5070	X	4550	-0-	-520	-0-	4550	2			N	-0-					-0-
12	5239	X	5213	-0-	-26	-0-	5213	2			N	-0-					-0-
01	5332	X	4634	-0-	-698	-0-	4634	2			N	-0-					-0-
02	4816	X	3975	-0-	-841	-0-	3975	2			N	-0-					-0-
03	5332	X	5029	-0-	-303	-0-	5029	2			N	-0-					-0-

WALKING "T" UNIT WELL #: 2 H RRCID -> 225175 COMPL. DATE 05/26/2006 TOTAL DEPTH 6742 PERF. 7535 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL-CAUDLE WELL #: 1 H RRCID -> 230712 COMPL. DATE 08/18/2006 TOTAL DEPTH 8401 PERF. 8950 - 8955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6003	X	6003	-0-	-0-	-0-	6003	2			N	-0-					-0-
11	5427	X	5427	-0-	-0-	-0-	5427	2			N	-0-					-0-
12	5328	X	5328	-0-	-0-	-0-	5328	2			N	-0-					-0-
01	4816	X	4816	-0-	-0-	-0-	4816	2			N	-0-					-0-
02	5002	X	5002	-0-	-0-	-0-	5002	2			N	-0-					-0-
*03	5582	X	5582	-0-	-0-	-0-	5582	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
WESTERN PRODUCTION COMPANY //CONT.// 912205
MONCRIEF RANCH NORTH WELL #: 3 H RRCID -> 231730 COMPL. DATE 03/21/2007 TOTAL DEPTH 6479 PERF. 6810 - 8681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	X	4158	-0-	-275	-0-	310	1	3848	2	N	-0-					153
11	4230	X	3723	-0-	-507	-0-	277	1	3446	2	N	-0-					153
12	4309	X	3885	-0-	-424	-0-	297	1	3585	2	N	3					156
							3	9									
01	4309	X	3809	-0-	-500	-0-	294	1	3515	2	N	-0-					156
02	3892	X	3029	-0-	-863	-0-	238	1	2791	2	N	-0-					156
03	4154	X	3962	-0-	-192	-0-	305	1	3657	2	N	-0-					156

NEW UNIT WELL #: 1H RRCID -> 231894 COMPL. DATE 08/15/2007 TOTAL DEPTH 9595 PERF. 7920 - 9495

10	36198	X	8736	-0-	-27462	-0-	8736	2			N	-0-					-0-
11	8818	X	8818	-0-	-0-	-0-	8818	2			N	-0-					-0-
12	9517	X	6931	-0-	-2586	-0-	6931	2			N	-0-					-0-
01	9238	X	9102	-0-	-136	-0-	9102	2			N	-0-					-0-
02	8344	X	6411	-0-	-1933	-0-	6411	2			N	-0-					-0-
03	9114	X	6895	-0-	-2219	-0-	6895	2			N	-0-					-0-

WALKING "T" WELL #: 3 RRCID -> 231899 COMPL. DATE 01/31/2007 TOTAL DEPTH 7133 PERF. 6664 - 6855

10	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALKING T 5&6 UNIT WELL #: 6 H RRCID -> 231900 COMPL. DATE 02/03/2007 TOTAL DEPTH 6615 PERF. 7565 - 8693

10	9743	X	9743	-0-	-0-	-0-	493	1	9250	2	N	-0-					-0-
11	9451	X	9451	-0-	-0-	-0-	475	1	8976	2	N	-0-					-0-
12	7731	X	7731	-0-	-0-	-0-	483	1	7248	2	N	-0-					-0-
01	7564	X	7552	-0-	-12	-0-	489	1	7063	2	N	-0-					-0-
02	6874	X	6874	-0-	-0-	-0-	446	1	6428	2	N	-0-					-0-
03	7564	X	7355	-0-	-209	-0-	464	1	6891	2	N	-0-					-0-

WALKING T 5&6 UNIT WELL #: 5 H RRCID -> 231901 COMPL. DATE 02/01/2007 TOTAL DEPTH 6667 PERF. 8155 - 8427

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	242	N	242	-0-	-0-	-0-	12	1	230	2	N	-0-					-0-
12	459	N	459	-0-	-0-	-0-	29	1	430	2	N	-0-					-0-
01	227	N	227	-0-	-0-	-0-	15	1	212	2	N	-0-					-0-
02	224	N	129	-0-	-95	-0-	8	1	121	2	N	-0-					-0-
*03	1137	N	1137	-0-	-0-	-0-	72	1	1065	2	N	-0-					-0-

COOK HILLS WELL #: 1 H RRCID -> 231903 COMPL. DATE 09/27/2006 TOTAL DEPTH 10135 PERF. 8010 - 10040

10	10850	X	8887	-0-	-1963	-0-	8887	2			N	-0-					-0-
11	10410	X	9450	-0-	-960	-0-	9450	2			N	-0-					-0-
12	9827	X	8536	-0-	-1291	-0-	8536	2			N	-0-					-0-
01	9796	X	9258	-0-	-538	-0-	9258	2			N	-0-					-0-
02	8820	X	6262	-0-	-2558	-0-	6262	2			N	-0-					-0-
*03	15324	X	15324	-0-	-0-	-0-	15324	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
WESTERN PRODUCTION COMPANY //CONT.// 912205
SEMPLE UNIT WELL #: 1 H RRCID -> 232302 COMPL. DATE 12/20/2006 TOTAL DEPTH 6685 PERF. 7055 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8211	X	8211	-0-	-0-	-0-	416	1	7795	2	N	-0-					-0-
11	7745	X	7745	-0-	-0-	-0-	390	1	7355	2	N	-0-					-0-
12	6634	X	6528	-0-	-106	-0-	408	1	6120	2	N	-0-					-0-
01	6992	X	6992	-0-	-0-	-0-	453	1	6539	2	N	-0-					-0-
02	6357	X	6357	-0-	-0-	-0-	413	1	5944	2	N	-0-					-0-
03	6634	X	6622	-0-	-12	-0-	417	1	6205	2	N	-0-					-0-

MONCRIEF RANCH NORTH WELL #: 4 H RRCID -> 233845 COMPL. DATE 02/23/2007 TOTAL DEPTH 6530 PERF. 6935 - 9531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6417	X	6157	-0-	-260	-0-	448	1	5563	2	N	133					141
							146	9									
11	6090	X	5682	-0-	-408	-0-	421	1	5253	2	N	7					148
							8	9									
12	5983	X	5943	-0-	-40	-0-	454	1	5468	2	N	19					167
							21	9									
01	5983	X	5523	-0-	-460	-0-	425	1	5090	2	N	7					174
							8	9									
02	5404	X	5254	-0-	-150	-0-	412	1	4834	2	N	7					181
							8	9									
03	5983	X	5962	-0-	-21	-0-	444	1	5317	2	N	183	180	1			184
							201	9									

BEDNARZ WELL #: 1 H RRCID -> 233885 COMPL. DATE 08/15/2007 TOTAL DEPTH 7085 PERF. 7435 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12980	X	12980	-0-	-0-	-0-	12980	2			N	-0-					-0-
11	13396	X	13396	-0-	-0-	-0-	13396	2			N	-0-					-0-
12	12715	X	12715	-0-	-0-	-0-	12715	2			N	-0-					-0-
01	12989	X	12426	-0-	-563	-0-	12426	2			N	-0-					-0-
02	12516	X	11643	-0-	-873	-0-	11643	2			N	-0-					-0-
03	13857	X	11481	-0-	-2376	-0-	11481	2			N	-0-					-0-

OWENS WELL #: 1H RRCID -> 237829 COMPL. DATE 08/21/2007 TOTAL DEPTH 7292 PERF. 7925 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4062	X	4062	-0-	-0-	-0-	4062	2			N	-0-					-0-
11	5417	X	5417	-0-	-0-	-0-	5417	2			N	-0-					-0-
12	7347	X	2445	-0-	-4902	-0-	2445	2			N	-0-					-0-
01	6913	X	2901	-0-	-4012	-0-	2901	2			N	-0-					-0-
02	5931	X	5931	-0-	-0-	-0-	5931	2			N	-0-					-0-
03	5611	X	3924	-0-	-1687	-0-	3924	2			N	-0-					-0-

BABBITT WELL #: 1H RRCID -> 242104 COMPL. DATE 09/22/2008 TOTAL DEPTH 8326 PERF. 8911 - 11553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PETTY WELL #: 1H RRCID -> 245674 COMPL. DATE 12/07/2007 TOTAL DEPTH 7825 PERF. 8200 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5518	X	5518	-0-	-0-	-0-	5518	2			N	-0-					-0-
11	5564	X	5564	-0-	-0-	-0-	5564	2			N	-0-					-0-
12	5549	X	4842	-0-	-707	-0-	4842	2			N	-0-					-0-
01	5549	X	5431	-0-	-118	-0-	5431	2			N	-0-					-0-
02	5012	X	4571	-0-	-441	-0-	4571	2			N	-0-					-0-
03	5549	X	4843	-0-	-706	-0-	4843	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
WESTERN PRODUCTION COMPANY //CONT.// 912205
GREEN UNIT WELL #: 1H RRCID -> 246420 COMPL. DATE 01/03/2009 TOTAL DEPTH 7224 PERF. 9236 - 9298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7037	X	7012	-0-	-25	-0-	7012	3			N	-0-					-0-
11	6810	X	6652	-0-	-158	-0-	6652	3			N	-0-					-0-
12	6200	X	5303	-0-	-897	-0-	5303	3			N	-0-					-0-
01	6200	X	5184	-0-	-1016	-0-	5184	3			N	-0-					-0-
02	5600	X	-0-	-0-	-5600	-0-					N	-0-					-0-
03	6200	X	NO RPT	-0-	-6200	-0-					N	NO RPT					-0-

FRANKLIN WELL #: 1H RRCID -> 248412 COMPL. DATE 06/21/2007 TOTAL DEPTH 7718 PERF. 8090 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10943	X	9913	-0-	-1030	-0-	9913	2			N	-0-					-0-
11	11278	X	11278	-0-	-0-	-0-	11278	2			N	-0-					-0-
12	10819	X	10159	-0-	-660	-0-	10159	2			N	-0-					-0-
01	11376	X	11376	-0-	-0-	-0-	11376	2			N	-0-					-0-
02	10004	X	10004	-0-	-0-	-0-	10004	2			N	-0-					-0-
03	10819	X	10172	-0-	-647	-0-	10172	2			N	-0-					-0-

MONCRIEF RANCH SOUTH WELL #: 11H RRCID -> 251925 COMPL. DATE 02/18/2009 TOTAL DEPTH 6477 PERF. 6915 - 8961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301	X	4916	-0-	-385	-0-	366	1	4550	2	N	-0-					20
							22	9									
11	5010	X	4637	-0-	-373	-0-	343	1	4272	2	N	20					40
							22	9									
12	4805	X	4463	-0-	-342	-0-	341	1	4122	2	N	-0-					40
01	4805	X	3604	-0-	-1201	-0-	277	1	3318	2	N	8					48
							9	9									
02	4340	X	3895	-0-	-445	-0-	305	1	3584	2	N	5					53
							6	9									
03	4805	X	4596	-0-	-209	-0-	344	1	4119	2	N	121					174
							133	9									

MONCRIEF RANCH, EAST WELL #: 5H RRCID -> 251927 COMPL. DATE 12/22/2008 TOTAL DEPTH 6449 PERF. 6831 - 9505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5425	X	5328	-0-	-97	-0-	397	1	4924	2	N	6					24
							7	9									
11	5250	X	4897	-0-	-353	-0-	360	1	4491	2	N	42					66
							46	9									
12	5270	X	4947	-0-	-323	-0-	378	1	4565	2	N	4					70
							4	9									
01	5270	X	4615	-0-	-655	-0-	355	1	4254	2	N	5					75
							6	9									
02	4760	X	4182	-0-	-578	-0-	328	1	3847	2	N	6					81
							7	9									
03	5270	X	4994	-0-	-276	-0-	383	1	4589	2	N	20					101
							22	9									

MONCRIEF RANCH SOUTH WELL #: 10H RRCID -> 252214 COMPL. DATE 02/20/2009 TOTAL DEPTH 6500 PERF. 6965 - 9316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7223	X	6322	-0-	-901	-0-	471	1	5819	2	N	29					44
							32	9									
11	6960	X	6113	-0-	-847	-0-	450	1	5619	2	N	40					84
							44	9									
12	6634	X	6544	-0-	-90	-0-	498	1	6017	2	N	26					110
							29	9									
01	6634	X	6059	-0-	-575	-0-	461	1	5515	2	N	75	165	1			20
							83	9									
02	5992	X	5761	-0-	-231	-0-	449	1	5261	2	N	46					66
							51	9									
03	6541	X	6275	-0-	-266	-0-	483	1	5748	2	N	40					106
							44	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
WESTERN PRODUCTION COMPANY //CONT.// 912205
FEDERAL 1937 WELL #: 1 RRCID -> 253280 COMPL. DATE 11/00/2009 TOTAL DEPTH 6984 PERF. 6928 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3248	X	3248	-0-	-0-	-0-	3248	2			N	-0-					-0-
11	3422	X	3422	-0-	-0-	-0-	3422	2			N	-0-					-0-
12	4235	X	4235	-0-	-0-	-0-	4235	2			N	-0-					-0-
01	4124	X	4124	-0-	-0-	-0-	4124	2			N	-0-					-0-
02	3416	X	3416	-0-	-0-	-0-	3416	2			N	-0-					-0-
*03	3674	X	3674	-0-	-0-	-0-	3674	2			N	-0-					-0-

FEDERAL 1937 WELL #: 2 RRCID -> 253281 COMPL. DATE 11/08/2009 TOTAL DEPTH 7180 PERF. 6868 - 7122

10	8738	X	8738	-0-	-0-	-0-	8738	2			N	-0-					-0-
11	8203	X	8203	-0-	-0-	-0-	8203	2			N	-0-					-0-
12	8805	X	8805	-0-	-0-	-0-	8805	2			N	-0-					-0-
01	8610	X	8610	-0-	-0-	-0-	8610	2			N	-0-					-0-
02	7582	X	7582	-0-	-0-	-0-	7582	2			N	-0-					-0-
*03	8604	X	8604	-0-	-0-	-0-	8604	2			N	-0-					-0-

NEW UNIT WELL #: 2H RRCID -> 272648 COMPL. DATE 09/25/2013 TOTAL DEPTH 7115 PERF. 7805 - 11275

10	0	W	34032	-0-	34032	699779	34032	2			N	-0-					-0-
11	0	W	32759	-0-	32759	732538	32759	2			N	-0-					-0-
12	0	W	31497	-0-	31497	764035	31497	2			N	-0-					-0-
01	0	W	29006	-0-	29006	793041	29006	2			N	-0-					-0-
02	818341	X	25300	-0-	-793041	-0-	25300	2			N	-0-					-0-
03	34038	X	26053	-0-	-7985	-0-	26053	2			N	-0-					-0-

WILLOWBEND INVESTMENTS, INC. 927665
DENNIS, TOM WELL #: 1 RRCID -> 193408 COMPL. DATE 12/23/2002 TOTAL DEPTH 7076 PERF. 6709 - 6894

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRANKLIN WELL #: 4 RRCID -> 200130 COMPL. DATE 11/01/2003 TOTAL DEPTH 6000 PERF. 5786 - 5938

10	802	N	802	-0-	-0-	-0-	801	2	1	9	Y	1					69
11	729	N	729	-0-	-0-	-0-	729	2			Y	-0-					69
12	930	N	863	-0-	-67	-0-	829	2	34	9	Y	31					100
01	806	N	799	-0-	-7	-0-	778	2	21	9	Y	19					119
02	672	N	548	-0-	-124	-0-	547	2	1	9	Y	1					120
03	868	N	810	-0-	-58	-0-	798	2	12	9	Y	11					131

DENNIS, TOM WELL #: 2 RRCID -> 201384 COMPL. DATE 04/23/2004 TOTAL DEPTH 7030 PERF. 6671 - 6892

10	1798	N	1744	-0-	-54	-0-	1744	2			N	-0-					-0-
11	1740	N	1684	-0-	-56	-0-	1684	2			N	-0-					-0-
12	1767	N	1663	-0-	-104	-0-	1663	2			N	-0-					-0-
01	1736	N	1672	-0-	-64	-0-	1672	2			N	-0-					-0-
02	1568	N	1501	-0-	-67	-0-	1501	2			N	-0-					-0-
03	1674	N	1570	-0-	-104	-0-	1570	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
WILLOWBEND INVESTMENTS, INC. //CONT.// 927665
FULTZ WELL #: 1 RRCID -> 207270 COMPL. DATE 02/24/2005 TOTAL DEPTH 6000 PERF. 5782 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1449	-0-	-225	-0-	1449	2			N	-0-					81
11	1560	N	1539	-0-	-21	-0-	1539	2			N	-0-					81
12	1581	N	1548	-0-	-33	-0-	1548	2			N	-0-					81
01	1534	N	1534	-0-	-0-	-0-	1534	2			N	-0-					81
02	1484	N	1484	-0-	-0-	-0-	1484	2			N	-0-					81
*03	1736	N	1736	-0-	-0-	-0-	1736	2			N	-0-					81

FRANKLIN WELL #: 5 RRCID -> 207304 COMPL. DATE 02/26/2005 TOTAL DEPTH 6005 PERF. 5791 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					22
11	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					22
12	111	N	111	-0-	-0-	-0-	111	2			Y	-0-					22
01	142	N	142	-0-	-0-	-0-	142	2			Y	-0-					22
02	112	N	112	-0-	-0-	-0-	112	2			Y	-0-					22
*03	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					22

RAYMOND HILL UNIT WELL #: 1 RRCID -> 207902 COMPL. DATE 02/05/2005 TOTAL DEPTH 7066 PERF. 6676 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-
11	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-
12	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
01	837	N	805	-0-	-32	-0-	805	2			N	-0-					-0-
02	756	N	701	-0-	-55	-0-	701	2			N	-0-					-0-
03	837	N	732	-0-	-105	-0-	732	2			N	-0-					-0-

RESORT UNIT WELL #: 1 RRCID -> 212960 COMPL. DATE 10/06/2005 TOTAL DEPTH 6825 PERF. 7358 - 9503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11997	X	11235	-0-	-762	-0-	11235	2			N	-0-					30
11	11610	X	11156	-0-	-454	-0-	11156	2			N	-0-					30
12	11784	X	11784	-0-	-0-	-0-	11784	2			N	-0-					30
01	11461	X	11461	-0-	-0-	-0-	11461	2			N	-0-					30
02	10136	X	10097	-0-	-39	-0-	10097	2			N	-0-					30
03	11222	X	11051	-0-	-171	-0-	11051	2			N	-0-					30

MCKEE'S PORT UNIT WELL #: 1 D RRCID -> 235566 COMPL. DATE 05/29/2007 TOTAL DEPTH 7004 PERF. 6618 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4684	X	4684	-0-	-0-	-0-	4684	2			N	-0-					-0-
11	4500	X	4389	-0-	-111	-0-	4389	2			N	-0-					-0-
12	4588	X	4472	-0-	-116	-0-	4472	2			N	-0-					-0-
01	4681	X	4378	-0-	-303	-0-	4378	2			N	-0-					-0-
02	4228	X	3944	-0-	-284	-0-	3944	2			N	-0-					-0-
03	4681	X	4394	-0-	-287	-0-	4394	2			N	-0-					-0-

WINSLOW OPERATING COMPANY, LLC 932473
HUCKABEE "A" WELL #: 2 RRCID -> 216168 COMPL. DATE 03/30/2006 TOTAL DEPTH 6200 PERF. 3980 - 4062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
WINSLOW OPERATING COMPANY, LLC //CONT.// 932473
TAYLOR WELL #: 1H RRCID -> 218596 COMPL. DATE 12/27/2005 TOTAL DEPTH 4151 PERF. 5875 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					25

HORTON WELL #: 2H RRCID -> 222224 COMPL. DATE 03/16/2006 TOTAL DEPTH 4134 PERF. 4450 - 7400

10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	7525	-0-	7525	7525	7525	3			N	-0-					-0-
01	0	W	17918	-0-	17918	25443	17907	3	11	9	N	10					10
02	0	W	11465	-0-	11465	36908	11465	3			N	-0-					10
*03	47688	X	10780	-0-	-36908	-0-	10780	3			N	-0-					10

PACK WELL #: 1 H RRCID -> 226732 COMPL. DATE 05/28/2006 TOTAL DEPTH 4289 PERF. 4698 - 7410

10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	3562	-0-	3562	3562	3562	3			N	-0-					-0-
02	0	W	7856	-0-	7856	11418	7856	3			N	-0-					-0-
*03	19368	X	7950	-0-	-11418	-0-	7950	3			N	-0-					-0-

WISE EXPLORATION 932980
WILLIAMS WELL #: 1 L RRCID -> 209922 COMPL. DATE 05/16/2005 TOTAL DEPTH 6400 PERF. 5992 - 6160

10	1054	N	920	-0-	-134	-0-	907	2	13	9	N	12					120
11	1392	N	1392	-0-	-0-	-0-	1379	2	13	9	N	12					132
12	1402	N	1402	-0-	-0-	-0-	1379	2	23	9	N	21					153
01	1801	N	1801	-0-	-0-	-0-	1783	2	18	9	N	16					169
02	1321	N	1321	-0-	-0-	-0-	1318	2	3	9	N	3					172
*03	2057	N	2057	-0-	-0-	-0-	2048	2	9	9	N	8					180

LINDSAY WELL #: 1 H RRCID -> 231525 COMPL. DATE 06/09/2006 TOTAL DEPTH 8180 PERF. 6640 - 7795

10	1581	X	1000	-0-	-581	-0-	1000	2			N	-0-					9
11	1530	X	481	-0-	-1049	-0-	481	2			N	-0-					9
12	DLQ G-10		481	-0-	481	481	481	2			N	-0-					9
01	DLQ G-10		645	-0-	645	1126	645	2			N	-0-					9
02	DLQ G-10		1500	-0-	1500	2626	1500	2			N	-0-					9
03	DLQ G-10		1000	-0-	1000	3626	1000	2			N	-0-					9

WISE PRODUCTION COMPANY 933825
RNR WELL #: 1 H RRCID -> 235354 COMPL. DATE 05/23/2006 TOTAL DEPTH 5848 PERF. 6114 - 8079

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
WY WOODLAND OPERATING, LLC 945283

JONES WELL #: 1 RRCID -> 190369 COMPL. DATE 08/26/2002 TOTAL DEPTH 8911 PERF. 7911 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80

JONES WELL #: 3 RRCID -> 194042 COMPL. DATE 03/26/2003 TOTAL DEPTH 8915 PERF. 7889 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1072	-0-	-44	-0-	1072	2			N	-0-					63
11	1140	N	957	-0-	-183	-0-	957	2			N	-0-					63
12	1147	N	985	-0-	-162	-0-	985	2			N	-0-					63
01	1085	N	961	-0-	-124	-0-	961	2			N	-0-					63
02	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					63
*03	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					63

JONES WELL #: 2 RRCID -> 194043 COMPL. DATE 03/14/2003 TOTAL DEPTH 8912 PERF. 7904 - 8820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

MORGAN-HARDING SUNDANCE WELL #: 1 RRCID -> 210656 COMPL. DATE 06/29/2004 TOTAL DEPTH 6556 PERF. 6354 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

SUNDANCE-HARDING-TURNER WELL #: 2 H RRCID -> 213887 COMPL. DATE 08/19/2005 TOTAL DEPTH 6414 PERF. 7046 - 8343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144

CARR LEASE WELL #: 1 H RRCID -> 214086 COMPL. DATE 08/16/2005 TOTAL DEPTH 6693 PERF. 7350 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUNDANCE-HARDING-TURNER WELL #: 1 H RRCID -> 214680 COMPL. DATE 08/18/2005 TOTAL DEPTH 6495 PERF. 7520 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
WY WOODLAND OPERATING, LLC //CONT.// 945283
MANKIN UNIT WELL #: 1H RRCID -> 220862 COMPL. DATE 03/25/2006 TOTAL DEPTH 6563 PERF. 6780 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7493	X	2455	-0-	-5038	-0-	2455	2			N	-0-					5
11	2070	X	32	-0-	-2038	-0-	32	2			N	-0-					5
12	2139	X	-0-	-0-	-2139	-0-					N	-0-					5
01	3454	X	3454	-0-	-0-	-0-	3454	2			N	-0-					5
02	4350	X	4350	-0-	-0-	-0-	4350	2			N	-0-					5
*03	4253	X	4253	-0-	-0-	-0-	4253	2			N	-0-					5

YEARY WELL #: 1 RRCID -> 245193 COMPL. DATE 02/22/2007 TOTAL DEPTH 8674 PERF. 8190 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	1199	-0-	-1498	-0-	1199	2			N	-0-					87
11	2610	X	740	-0-	-1870	-0-	740	2			N	-0-					87
12	2666	X	586	-0-	-2080	-0-	586	2			N	-0-					87
01	1643	X	639	-0-	-1004	-0-	639	2			N	-0-					87
02	2800	N	3673	-0-	873	873	3649	2	24	9	N	22					109
*03	3100	N	3745	-0-	645	1518	3742	2	3	9	N	3					112

WYNN-CROSBY OPERATING, LTD. 945581
PANNELL WELL #: 1H RRCID -> 237788 COMPL. DATE 04/21/2006 TOTAL DEPTH 8563 PERF. 9390 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5084	X	4461	-0-	-623	-0-	375	1	4086	2	N	-0-					-0-
11	4920	X	3117	-0-	-1803	-0-	373	1	2744	2	N	-0-					-0-
12	3307	X	3307	-0-	-0-	-0-	305	1	3002	2	N	-0-					-0-
01	5301	X	3368	-0-	-1933	-0-	305	1	3063	2	N	-0-					-0-
02	4788	X	2597	-0-	-2191	-0-	305	1	2292	2	N	-0-					-0-
03	4464	X	2509	-0-	-1955	-0-	305	1	2204	2	N	-0-					-0-

LAWRENCE WELL #: 1H RRCID -> 243330 COMPL. DATE 06/28/2008 TOTAL DEPTH 8007 PERF. 8962 - 11357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12741	X	11424	-0-	-1317	-0-	750	1	10674	2	N	-0-					-0-
11	12330	X	9652	-0-	-2678	-0-	750	1	8902	2	N	-0-					-0-
12	10601	X	10601	-0-	-0-	-0-	750	1	9851	2	N	-0-					-0-
01	11625	X	10127	-0-	-1498	-0-	750	1	9377	2	N	-0-					-0-
02	10500	X	10030	-0-	-470	-0-	750	1	9280	2	N	-0-					-0-
03	11439	X	10754	-0-	-685	-0-	750	1	10004	2	N	-0-					-0-

H&D WELL #: 1H RRCID -> 253644 COMPL. DATE 11/17/2006 TOTAL DEPTH 8021 PERF.10325 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7192	X	5629	-0-	-1563	-0-	750	1	4879	2	N	-0-					-0-
11	6960	X	6132	-0-	-828	-0-	750	1	5382	2	N	-0-					-0-
12	6286	X	6286	-0-	-0-	-0-	750	1	5536	2	N	-0-					-0-
01	6037	X	6037	-0-	-0-	-0-	750	1	5287	2	N	-0-					-0-
02	5027	X	5027	-0-	-0-	-0-	750	1	4277	2	N	-0-					-0-
03	5518	X	5007	-0-	-511	-0-	750	1	4257	2	N	-0-					-0-

XSTAR RESOURCES LLC 945934
KECK WELL #: 1 RRCID -> 218958 COMPL. DATE 11/03/2005 TOTAL DEPTH 3860 PERF. 3810 - 3828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XSTAR RESOURCES LLC //CONT.// 945934
BARRON WELL #: 3 RRCID -> 231729 COMPL. DATE 06/23/2007 TOTAL DEPTH 3841 PERF. 3756 - 3806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
CLEVELAND TAYLOR UNIT WELL #: 1 RRCID -> 183218 COMPL. DATE 05/25/2001 TOTAL DEPTH 7398 PERF. 6992 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2026	N	2026	-0-	-0-	-0-	2026	2			N	-0-					-0-
11	2698	N	2698	-0-	-0-	-0-	2698	2			N	-0-					-0-
12	2441	N	2441	-0-	-0-	-0-	2441	2			N	-0-					-0-
01	2015	N	1939	-0-	-76	-0-	1939	2			N	-0-					-0-
02	1876	N	1802	-0-	-74	-0-	1802	2			N	-0-					-0-
03	2077	N	2016	-0-	-61	-0-	2016	2			N	-0-					-0-

VINSON FEE "A" WELL #: 1 RRCID -> 184175 COMPL. DATE 06/21/2001 TOTAL DEPTH 7310 PERF. 6884 - 7193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11253	X	10113	-0-	-1140	-0-	10113	2			N	-0-					-0-
11	9335	X	9335	-0-	-0-	-0-	9335	2			N	-0-					-0-
12	9796	X	9123	-0-	-673	-0-	9123	2			N	-0-					-0-
01	10106	X	8383	-0-	-1723	-0-	8383	2			N	-0-					-0-
02	9128	X	7690	-0-	-1438	-0-	7690	2			N	-0-					-0-
03	10106	X	8291	-0-	-1815	-0-	8291	2			N	-0-					-0-

VINSON FEE "B" WELL #: 1 RRCID -> 185120 COMPL. DATE 07/18/2001 TOTAL DEPTH 7394 PERF. 6934 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	3201	-0-	-23	-0-	3201	2			N	-0-					-0-
11	3090	X	2748	-0-	-342	-0-	2748	2			N	-0-					-0-
12	3224	X	2658	-0-	-566	-0-	2658	2			N	-0-					-0-
01	3224	X	2747	-0-	-477	-0-	2747	2			N	-0-					-0-
02	3076	X	3076	-0-	-0-	-0-	3076	2			N	-0-					-0-
03	3193	X	3169	-0-	-24	-0-	3169	2			N	-0-					-0-

VINSON FEE "B" WELL #: 2 RRCID -> 185121 COMPL. DATE 07/18/2001 TOTAL DEPTH 7394 PERF. 6944 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5274	X	5274	-0-	-0-	-0-	5274	2			N	-0-					-0-
11	5130	X	4896	-0-	-234	-0-	4896	2			N	-0-					-0-
12	5301	X	4970	-0-	-331	-0-	4970	2			N	-0-					-0-
01	5301	X	4944	-0-	-357	-0-	4944	2			N	-0-					-0-
02	4788	X	4268	-0-	-520	-0-	4268	2			N	-0-					-0-
03	5270	X	4638	-0-	-632	-0-	4638	2			N	-0-					-0-

VINSON FEE "B" WELL #: 3 RRCID -> 185315 COMPL. DATE 09/01/2001 TOTAL DEPTH 7432 PERF. 6976 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5921	X	5308	-0-	-613	-0-	5308	2			N	-0-					-0-
11	5730	X	5059	-0-	-671	-0-	5059	2			N	-0-					-0-
12	5890	X	5104	-0-	-786	-0-	5104	2			N	-0-					-0-
01	5673	X	5061	-0-	-612	-0-	5061	2			N	-0-					-0-
02	4956	X	4420	-0-	-536	-0-	4420	2			N	-0-					-0-
03	5301	X	4871	-0-	-430	-0-	4871	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
VINSON FEE "C" WELL #: 1 RRCID -> 186275 COMPL. DATE 10/06/2001 TOTAL DEPTH 7450 PERF. 6986 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4836	X	4516	-0-	-320	-0-	4516	3			N	-0-					-0-
11	4680	X	3764	-0-	-916	-0-	3764	3			N	-0-					-0-
12	4619	X	4398	-0-	-221	-0-	4398	3			N	-0-					-0-
01	4619	X	4207	-0-	-412	-0-	4207	3			N	-0-					-0-
02	4116	X	3698	-0-	-418	-0-	3698	3			N	-0-					-0-
03	4526	X	4118	-0-	-408	-0-	4118	3			N	-0-					-0-

CLEVELAND TAYLOR UNIT WELL #: 2 RRCID -> 186294 COMPL. DATE 10/22/2001 TOTAL DEPTH 7315 PERF. 6918 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1216	N	1216	-0-	-0-	-0-	1216	2			N	-0-					-0-
11	1630	N	1630	-0-	-0-	-0-	1630	2			N	-0-					-0-
12	2636	N	2636	-0-	-0-	-0-	2636	2			N	-0-					-0-
01	2117	N	2117	-0-	-0-	-0-	2117	2			N	-0-					-0-
02	2093	N	2093	-0-	-0-	-0-	2093	2			N	-0-					-0-
*03	2460	N	2460	-0-	-0-	-0-	2460	2			N	-0-					-0-

NANCE, SONNY UNIT WELL #: 1V RRCID -> 187161 COMPL. DATE 07/14/2001 TOTAL DEPTH 7418 PERF. 7036 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	2626	-0-	-102	-0-	2626	2			N	-0-					-0-
11	2640	X	1613	-0-	-1027	-0-	1613	2			N	-0-					-0-
12	2697	X	1662	-0-	-1035	-0-	1662	2			N	-0-					-0-
01	2962	X	2962	-0-	-0-	-0-	2962	2			N	-0-					-0-
02	2749	X	2749	-0-	-0-	-0-	2749	2			N	-0-					-0-
*03	2857	X	2857	-0-	-0-	-0-	2857	2			N	-0-					-0-

NANCE, SONNY UNIT WELL #: 2V RRCID -> 187519 COMPL. DATE N/A TOTAL DEPTH 7430 PERF. 7032 - 7338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2606	N	2606	-0-	-0-	-0-	2606	2			N	-0-					-0-
11	2505	N	2505	-0-	-0-	-0-	2505	2			N	-0-					-0-
12	2604	X	2434	-0-	-170	-0-	2434	2			N	-0-					-0-
01	2604	X	2204	-0-	-400	-0-	2204	2			N	-0-					-0-
02	2352	X	2190	-0-	-162	-0-	2190	2			N	-0-					-0-
03	2604	X	2454	-0-	-150	-0-	2454	2			N	-0-					-0-

NANCE, SONNY UNIT WELL #: 3V RRCID -> 187520 COMPL. DATE 10/19/2001 TOTAL DEPTH 7412 PERF. 7026 - 7333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3207	X	3207	-0-	-0-	-0-	3207	2			N	-0-					-0-
11	2975	X	2975	-0-	-0-	-0-	2975	2			N	-0-					-0-
12	3003	X	3003	-0-	-0-	-0-	3003	2			N	-0-					-0-
01	2964	X	2964	-0-	-0-	-0-	2964	2			N	-0-					-0-
02	2724	X	2724	-0-	-0-	-0-	2724	2			N	-0-					-0-
*03	2889	X	2889	-0-	-0-	-0-	2889	2			N	-0-					-0-

TODD, JO LERUE WELL #: 1 RRCID -> 188348 COMPL. DATE 01/26/2002 TOTAL DEPTH 7480 PERF. 7016 - 7368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9083	X	8472	-0-	-611	-0-	8472	2			N	-0-					-0-
11	8790	X	8370	-0-	-420	-0-	8370	2			N	-0-					-0-
12	9083	X	8492	-0-	-591	-0-	8492	2			N	-0-					-0-
01	8711	X	8350	-0-	-361	-0-	8350	2			N	-0-					-0-
02	7812	X	7404	-0-	-408	-0-	7404	2			N	-0-					-0-
03	8649	X	8122	-0-	-527	-0-	8122	2			N	-0-					-0-

LIPSEY-TROXELL #1 UNIT WELL #: 1 RRCID -> 188351 COMPL. DATE 11/15/2001 TOTAL DEPTH 7238 PERF. 6812 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4290	X	4290	-0-	-0-	-0-	4290	2			N	-0-					-0-
11	4167	X	4167	-0-	-0-	-0-	4167	2			N	-0-					-0-
12	4263	X	4263	-0-	-0-	-0-	4263	2			N	-0-					-0-
01	4256	X	4256	-0-	-0-	-0-	4256	2			N	-0-					-0-
02	3755	X	3755	-0-	-0-	-0-	3755	2			N	-0-					-0-
*03	4098	X	4098	-0-	-0-	-0-	4098	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

INDIAN CREEK WELL #: A 1T RRCID -> 188401 COMPL. DATE 03/04/2006 TOTAL DEPTH 7340 PERF. 3504 - 7143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	746	N	746	-0-	-0-	-0-	746	2		N	-0-			-0-
11	772	N	772	-0-	-0-	-0-	772	2		N	-0-			-0-
12	816	N	816	-0-	-0-	-0-	816	2		N	-0-			-0-
01	656	N	656	-0-	-0-	-0-	656	2		N	-0-			-0-
02	456	N	456	-0-	-0-	-0-	456	2		N	-0-			-0-
*03	524	N	524	-0-	-0-	-0-	524	2		N	-0-			-0-

INDIAN CREEK WELL #: B 1T RRCID -> 188402 COMPL. DATE 05/21/2004 TOTAL DEPTH 7330 PERF. 6911 - 7157

10	3408	X	3408	-0-	-0-	-0-	3408	2		N	-0-			-0-
11	3293	X	3293	-0-	-0-	-0-	3293	2		N	-0-			-0-
12	3382	X	3382	-0-	-0-	-0-	3382	2		N	-0-			-0-
01	3259	X	3259	-0-	-0-	-0-	3259	2		N	-0-			-0-
02	2922	X	2922	-0-	-0-	-0-	2922	2		N	-0-			-0-
*03	3217	X	3217	-0-	-0-	-0-	3217	2		N	-0-			-0-

INDIAN CREEK WELL #: D 1T RRCID -> 188404 COMPL. DATE 10/03/2003 TOTAL DEPTH 7327 PERF. 6900 - 7130

10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

INDIAN CREEK WELL #: E 1T RRCID -> 188405 COMPL. DATE 03/07/2006 TOTAL DEPTH 7200 PERF. 3426 - 7000

10	310	N	310	-0-	-0-	-0-	310	2		N	-0-			-0-
11	296	N	296	-0-	-0-	-0-	296	2		N	-0-			-0-
12	310	N	310	-0-	-0-	-0-	310	2		N	-0-			-0-
01	310	N	310	-0-	-0-	-0-	310	2		N	-0-			-0-
02	280	N	276	-0-	-4	-0-	276	2		N	-0-			-0-
03	310	N	310	-0-	-0-	-0-	310	2		N	-0-			-0-

INDIAN CREEK WELL #: F 1T RRCID -> 188406 COMPL. DATE 01/31/2004 TOTAL DEPTH 7328 PERF. 6911 - 7135

10	260	N	260	-0-	-0-	-0-	260	2		N	-0-			-0-
11	325	N	325	-0-	-0-	-0-	325	2		N	-0-			-0-
12	446	N	446	-0-	-0-	-0-	446	2		N	-0-			-0-
01	426	N	426	-0-	-0-	-0-	426	2		N	-0-			-0-
02	318	N	318	-0-	-0-	-0-	318	2		N	-0-			-0-
03	434	N	391	-0-	-43	-0-	391	2		N	-0-			-0-

INDIAN CREEK WELL #: G 1T RRCID -> 188407 COMPL. DATE 07/26/2003 TOTAL DEPTH 7204 PERF. 6776 - 6970

10	217	N	217	-0-	-0-	-0-	217	2		N	-0-			-0-
11	252	N	252	-0-	-0-	-0-	252	2		N	-0-			-0-
12	256	N	256	-0-	-0-	-0-	256	2		N	-0-			-0-
01	248	N	248	-0-	-0-	-0-	248	2		N	-0-			-0-
02	233	N	233	-0-	-0-	-0-	233	2		N	-0-			-0-
*03	252	N	252	-0-	-0-	-0-	252	2		N	-0-			-0-

INDIAN CREEK WELL #: H 1T RRCID -> 188408 COMPL. DATE 03/08/2006 TOTAL DEPTH 7342 PERF. 3442 - 7167

10	1136	N	1136	-0-	-0-	-0-	1136	2		N	-0-			-0-
11	1080	N	1080	-0-	-0-	-0-	1080	2		N	-0-			-0-
12	1115	N	1115	-0-	-0-	-0-	1115	2		N	-0-			-0-
01	1074	N	1074	-0-	-0-	-0-	1074	2		N	-0-			-0-
02	949	N	949	-0-	-0-	-0-	949	2		N	-0-			-0-
*03	1047	N	1047	-0-	-0-	-0-	1047	2		N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

INDIAN CREEK WELL #: I 1T RRCID -> 188409 COMPL. DATE 03/10/2006 TOTAL DEPTH 7196 PERF. 3670 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	663	-0-	-19	-0-	663	2			N	-0-					-0-
11	660	N	648	-0-	-12	-0-	648	2			N	-0-					-0-
12	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-
01	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
02	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
*03	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-

INDIAN CREEK WELL #: J 1T RRCID -> 188789 COMPL. DATE 07/30/2003 TOTAL DEPTH 7216 PERF. 6801 - 7041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	842	-0-	-119	-0-	842	2			N	-0-					-0-
11	990	N	816	-0-	-174	-0-	816	2			N	-0-					-0-
12	868	N	836	-0-	-32	-0-	836	2			N	-0-					-0-
01	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-
02	962	N	962	-0-	-0-	-0-	962	2			N	-0-					-0-
*03	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-

INDIAN CREEK WELL #: K 1T RRCID -> 188790 COMPL. DATE 03/19/2002 TOTAL DEPTH 7270 PERF. 6861 - 7115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1099	-0-	-79	-0-	1099	2			N	-0-					-0-
11	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-
12	1116	N	1062	-0-	-54	-0-	1062	2			N	-0-					-0-
01	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-
02	980	N	963	-0-	-17	-0-	963	2			N	-0-					-0-
03	1054	N	1008	-0-	-46	-0-	1008	2			N	-0-					-0-

WILEY WELL #: 1 RRCID -> 189062 COMPL. DATE 04/28/2002 TOTAL DEPTH 6650 PERF. 6404 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	712	-0-	-249	-0-	712	2			N	-0-					42
11	780	N	650	-0-	-130	-0-	650	2			N	-0-					42
12	744	N	716	-0-	-28	-0-	716	2			N	-0-					42
01	713	N	280	-0-	-433	-0-	280	2			N	-0-					42
02	616	N	-0-	-0-	-616	-0-					N	-0-					42
*03	713	N	280	-0-	-433	-0-	280	2			Y	-0-					42

CLEVELAND TAYLOR UNIT WELL #: 3 RRCID -> 189063 COMPL. DATE 03/29/2002 TOTAL DEPTH 7340 PERF. 6976 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1216	N	1216	-0-	-0-	-0-	1216	2			N	-0-					-0-
11	1714	N	1714	-0-	-0-	-0-	1714	2			N	-0-					-0-
12	1426	N	980	-0-	-446	-0-	980	2			N	-0-					-0-
01	1461	N	1461	-0-	-0-	-0-	1461	2			N	-0-					-0-
02	1647	N	1647	-0-	-0-	-0-	1647	2			N	-0-					-0-
*03	1920	N	1920	-0-	-0-	-0-	1920	2			N	-0-					-0-

VINSON FEE "C" WELL #: 2 RRCID -> 189707 COMPL. DATE 03/25/2002 TOTAL DEPTH 7472 PERF. 7012 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3892	X	3892	-0-	-0-	-0-	3892	3			N	-0-					-0-
11	4127	X	4127	-0-	-0-	-0-	4127	3			N	-0-					-0-
12	4754	X	4754	-0-	-0-	-0-	4754	3			N	-0-					-0-
01	4758	X	4758	-0-	-0-	-0-	4758	3			N	-0-					-0-
02	4278	X	4278	-0-	-0-	-0-	4278	3			N	-0-					-0-
*03	4800	X	4800	-0-	-0-	-0-	4800	3			N	-0-					-0-

VINSON FEE "H" WELL #: 1 RRCID -> 189708 COMPL. DATE 06/15/2002 TOTAL DEPTH 7393 PERF. 6940 - 7255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	4258	-0-	-82	-0-	4258	3			N	-0-					-0-
11	4320	X	4063	-0-	-257	-0-	4063	3			N	-0-					-0-
12	4464	X	4168	-0-	-296	-0-	4168	3			N	-0-					-0-
01	4464	X	4037	-0-	-427	-0-	4037	3			N	-0-					-0-
02	3836	X	3303	-0-	-533	-0-	3303	3			N	-0-					-0-
03	4247	X	3821	-0-	-426	-0-	3821	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
HUDDLESTON TRUST WELL #: 1 RRCID -> 189709 COMPL. DATE 06/27/2002 TOTAL DEPTH 7393 PERF. 6941 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	3540	-0-	-552	-0-	3540	3			N	-0-					-0-
11	3960	X	3310	-0-	-650	-0-	3310	3			N	-0-					-0-
12	3875	X	3670	-0-	-205	-0-	3670	3			N	-0-					-0-
01	3813	X	3517	-0-	-296	-0-	3517	3			N	-0-					-0-
02	3388	X	3092	-0-	-296	-0-	3092	3			N	-0-					-0-
03	3658	X	3279	-0-	-379	-0-	3279	3			N	-0-					-0-

VINSON FEE "E" WELL #: 3 RRCID -> 189710 COMPL. DATE 09/19/2002 TOTAL DEPTH 7320 PERF. 6868 - 7193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VINSON FEE "D" WELL #: 1 RRCID -> 189711 COMPL. DATE 11/01/2002 TOTAL DEPTH 7465 PERF. 7006 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3469	X	3469	-0-	-0-	-0-	3469	2			N	-0-					-0-
11	3175	X	3175	-0-	-0-	-0-	3175	2			N	-0-					-0-
12	3158	X	3158	-0-	-0-	-0-	3158	2			N	-0-					-0-
01	3140	X	3140	-0-	-0-	-0-	3140	2			N	-0-					-0-
02	2702	X	2702	-0-	-0-	-0-	2702	2			N	-0-					-0-
*03	2932	X	2932	-0-	-0-	-0-	2932	2			N	-0-					-0-

HUDDLESTON TRUST WELL #: 2 RRCID -> 189712 COMPL. DATE N/A TOTAL DEPTH 7430 PERF. 6957 - 7257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4681	X	4374	-0-	-307	-0-	4374	3			N	-0-					-0-
11	4350	X	4084	-0-	-266	-0-	4084	3			N	-0-					-0-
12	4402	X	4124	-0-	-278	-0-	4124	3			N	-0-					-0-
01	4402	X	3929	-0-	-473	-0-	3929	3			N	-0-					-0-
02	3976	X	3575	-0-	-401	-0-	3575	3			N	-0-					-0-
03	4371	X	4039	-0-	-332	-0-	4039	3			N	-0-					-0-

VINSON FEE "E" WELL #: 1 RRCID -> 189713 COMPL. DATE 08/31/2002 TOTAL DEPTH 7324 PERF. 6896 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5518	X	5100	-0-	-418	-0-	5100	2			N	-0-					-0-
11	5220	X	4727	-0-	-493	-0-	4727	2			N	-0-					-0-
12	5208	X	4693	-0-	-515	-0-	4693	2			N	-0-					-0-
01	5208	X	4666	-0-	-542	-0-	4666	2			N	-0-					-0-
02	4704	X	4083	-0-	-621	-0-	4083	2			N	-0-					-0-
03	5115	X	4410	-0-	-705	-0-	4410	2			N	-0-					-0-

VINSON FEE "E" WELL #: 2 RRCID -> 189714 COMPL. DATE 09/13/2002 TOTAL DEPTH 7327 PERF. 6864 - 7162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6107	X	5273	-0-	-834	-0-	5273	2			N	-0-					-0-
11	5790	X	4787	-0-	-1003	-0-	4787	2			N	-0-					-0-
12	5828	X	4763	-0-	-1065	-0-	4763	2			N	-0-					-0-
01	5673	X	4680	-0-	-993	-0-	4680	2			N	-0-					-0-
02	4928	X	4046	-0-	-882	-0-	4046	2			N	-0-					-0-
03	5270	X	4334	-0-	-936	-0-	4334	2			N	-0-					-0-

VINSON FEE "G" WELL #: 2 RRCID -> 189715 COMPL. DATE 10/25/2002 TOTAL DEPTH 7370 PERF. 6920 - 7213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	N	2766	-0-	-86	-0-	2766	2			N	-0-					-0-
11	2730	N	2499	-0-	-231	-0-	2499	2			N	-0-					-0-
12	2821	N	2467	-0-	-354	-0-	2467	2			N	-0-					-0-
01	2759	N	2358	-0-	-401	-0-	2358	2			N	-0-					-0-
02	2324	N	2037	-0-	-287	-0-	2037	2			N	-0-					-0-
03	2480	N	2151	-0-	-329	-0-	2151	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

INDIAN CREEK WELL #: L 1T RRCID -> 189900 COMPL. DATE 07/15/2003 TOTAL DEPTH 7188 PERF. 6765 - 7041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	277	-0-	-33	-0-	277	2			N	-0-					-0-
11	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
12	279	N	278	-0-	-1	-0-	278	2			N	-0-					-0-
01	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
02	252	N	249	-0-	-3	-0-	249	2			N	-0-					-0-
*03	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-

JOHNSON RANCH WELL #: 1 RRCID -> 190328 COMPL. DATE 06/15/2002 TOTAL DEPTH 6910 PERF. 6652 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	366	N	366	-0-	-0-	-0-	366	2			N	-0-					50
11	320	N	320	-0-	-0-	-0-	320	2			N	-0-					50
12	341	N	91	-0-	-250	-0-	91	2			N	-0-					50
01	372	N	112	-0-	-260	-0-	112	2			N	-0-					50
02	308	N	106	-0-	-202	-0-	106	2			N	-0-					50
*03	119	N	119	-0-	-0-	-0-	119	2			N	-0-					50

INDIAN CREEK WELL #: M 1 T RRCID -> 190388 COMPL. DATE 02/24/2004 TOTAL DEPTH 7262 PERF. 6851 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	342	-0-	-30	-0-	342	2			N	-0-					-0-
11	360	N	315	-0-	-45	-0-	315	2			N	-0-					-0-
12	372	N	337	-0-	-35	-0-	337	2			N	-0-					-0-
01	341	N	315	-0-	-26	-0-	315	2			N	-0-					-0-
02	308	N	286	-0-	-22	-0-	286	2			N	-0-					-0-
03	341	N	329	-0-	-12	-0-	329	2			N	-0-					-0-

VINSON FEE "G" WELL #: 1 RRCID -> 190402 COMPL. DATE 01/28/2003 TOTAL DEPTH 7310 PERF. 6749 - 7041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	N	2658	-0-	-8	-0-	2658	2			N	-0-					-0-
11	2580	N	2576	-0-	-4	-0-	2576	2			N	-0-					-0-
12	2635	N	2523	-0-	-112	-0-	2523	2			N	-0-					-0-
01	2666	N	2628	-0-	-38	-0-	2628	2			N	-0-					-0-
02	2408	N	2171	-0-	-237	-0-	2171	2			N	-0-					-0-
*03	2552	N	2552	-0-	-0-	-0-	2552	2			N	-0-					-0-

HUDDLESTON TRUST WELL #: 3 RRCID -> 191430 COMPL. DATE 09/06/2002 TOTAL DEPTH 7435 PERF. 6972 - 7284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2853	-0-	-216	-0-	2853	3			N	-0-					-0-
11	2730	X	2667	-0-	-63	-0-	2667	3			N	-0-					-0-
12	2817	X	2817	-0-	-0-	-0-	2817	3			N	-0-					-0-
01	2893	X	2893	-0-	-0-	-0-	2893	3			N	-0-					-0-
02	2576	X	2493	-0-	-83	-0-	2493	3			N	-0-					-0-
03	2852	X	2732	-0-	-120	-0-	2732	3			N	-0-					-0-

HUDDLESTON TRUST WELL #: 4 RRCID -> 191431 COMPL. DATE 09/27/2002 TOTAL DEPTH 7347 PERF. 6904 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	2172	-0-	-29	-0-	2172	3			N	-0-					-0-
11	2130	N	2026	-0-	-104	-0-	2026	3			N	-0-					-0-
12	2201	N	2056	-0-	-145	-0-	2056	3			N	-0-					-0-
01	2170	N	2053	-0-	-117	-0-	2053	3			N	-0-					-0-
02	1932	N	1932	-0-	-0-	-0-	1932	3			N	-0-					-0-
*03	2103	N	2103	-0-	-0-	-0-	2103	3			N	-0-					-0-

VINSON FEE "H" WELL #: 2 RRCID -> 191439 COMPL. DATE 08/21/2002 TOTAL DEPTH 7432 PERF. 6972 - 7269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	3019	-0-	-298	-0-	3019	3			N	-0-					-0-
11	3180	X	2891	-0-	-289	-0-	2891	3			N	-0-					-0-
12	3007	X	2911	-0-	-96	-0-	2911	3			N	-0-					-0-
01	3007	X	2815	-0-	-192	-0-	2815	3			N	-0-					-0-
02	2716	X	2510	-0-	-206	-0-	2510	3			N	-0-					-0-
03	3007	X	2919	-0-	-88	-0-	2919	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
VINSON FEE "G" WELL #: 4 RRCID -> 191440 COMPL. DATE 10/03/2002 TOTAL DEPTH 7332 PERF. 6886 - 7189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4059	X	4059	-0-	-0-	-0-	4059	2			N	-0-					-0-
11	3662	X	3662	-0-	-0-	-0-	3662	2			N	-0-					-0-
12	3390	X	3390	-0-	-0-	-0-	3390	2			N	-0-					-0-
01	3242	X	3242	-0-	-0-	-0-	3242	2			N	-0-					-0-
02	2972	X	2972	-0-	-0-	-0-	2972	2			N	-0-					-0-
03	2976	X	2972	-0-	-4	-0-	2972	2			N	-0-					-0-

VINSON FEE "F" WELL #: 1 RRCID -> 191441 COMPL. DATE 03/10/2002 TOTAL DEPTH 7272 PERF. 6842 - 7138

10	14663	X	11890	-0-	-2773	-0-	11890	2			N	-0-					-0-
11	13770	X	10630	-0-	-3140	-0-	10630	2			N	-0-					-0-
12	12400	X	11145	-0-	-1255	-0-	11145	2			N	-0-					-0-
01	12400	X	10849	-0-	-1551	-0-	10849	2			N	-0-					-0-
02	11172	X	9336	-0-	-1836	-0-	9336	2			N	-0-					-0-
03	11904	X	10008	-0-	-1896	-0-	10008	2			N	-0-					-0-

INDIAN CREEK WELL #: L 2 RRCID -> 192021 COMPL. DATE 07/29/2002 TOTAL DEPTH 7290 PERF. 6865 - 7145

10	713	N	625	-0-	-88	-0-	625	2			N	-0-					-0-
11	630	N	614	-0-	-16	-0-	614	2			N	-0-					-0-
12	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
01	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-
02	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
*03	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-

INDIAN CREEK WELL #: K 2 RRCID -> 192022 COMPL. DATE 07/27/2002 TOTAL DEPTH 7404 PERF. 6965 - 7144

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CLEVELAND TAYLOR UNIT WELL #: 4 RRCID -> 192083 COMPL. DATE 10/05/2002 TOTAL DEPTH 7400 PERF. 7006 - 7250

10	3430	X	3430	-0-	-0-	-0-	138	1	3292	2	N	-0-					-0-
11	3975	X	3975	-0-	-0-	-0-	149	1	3826	2	N	-0-					-0-
12	3836	X	3836	-0-	-0-	-0-	147	1	3689	2	N	-0-					-0-
01	3441	X	3109	-0-	-332	-0-	131	1	2978	2	N	-0-					-0-
02	3724	X	3313	-0-	-411	-0-	144	1	3169	2	N	-0-					-0-
03	4123	X	3332	-0-	-791	-0-	125	1	3207	2	N	-0-					-0-

VINSON FEE "E" WELL #: 4 RRCID -> 192185 COMPL. DATE 11/20/2002 TOTAL DEPTH 7251 PERF. 6822 - 7132

10	5673	X	4758	-0-	-915	-0-	4758	2			N	-0-					-0-
11	5220	X	4354	-0-	-866	-0-	4354	2			N	-0-					-0-
12	5022	X	4181	-0-	-841	-0-	4181	2			N	-0-					-0-
01	4898	X	4120	-0-	-778	-0-	4120	2			N	-0-					-0-
02	4284	X	3446	-0-	-838	-0-	3446	2			N	-0-					-0-
03	4743	X	3468	-0-	-1275	-0-	3468	2			N	-0-					-0-

VINSON FEE "E" WELL #: 5 RRCID -> 192186 COMPL. DATE 11/09/2002 TOTAL DEPTH 7275 PERF. 6800 - 7114

10	7068	X	6925	-0-	-143	-0-	6925	2			N	-0-					-0-
11	6300	X	6252	-0-	-48	-0-	6252	2			N	-0-					-0-
12	6882	X	6151	-0-	-731	-0-	6151	2			N	-0-					-0-
01	6913	X	6110	-0-	-803	-0-	6110	2			N	-0-					-0-
02	6244	X	4744	-0-	-1500	-0-	4744	2			N	-0-					-0-
03	6913	X	5399	-0-	-1514	-0-	5399	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

ALLISTON WELL #: 1 RRCID -> 192611 COMPL. DATE 11/07/2002 TOTAL DEPTH 7328 PERF. 6888 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5332	X	5227	-0-	-105	-0-	326	1	4901	2	N	-0-					-0-
11	5160	X	4876	-0-	-284	-0-	301	1	4575	2	N	-0-					-0-
12	5239	X	5239	-0-	-0-	-0-	318	1	4921	2	N	-0-					-0-
01	5239	X	5143	-0-	-96	-0-	317	1	4826	2	N	-0-					-0-
02	4732	X	4510	-0-	-222	-0-	287	1	4223	2	N	-0-					-0-
03	5239	X	4856	-0-	-383	-0-	311	1	4545	2	N	-0-					-0-

BRUMBAUGH WELL #: 1 RRCID -> 192612 COMPL. DATE 10/14/2002 TOTAL DEPTH 7445 PERF. 7046 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HASLET "78" GU WELL #: 1 RRCID -> 192613 COMPL. DATE 10/14/2002 TOTAL DEPTH 7515 PERF. 7092 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5394	X	4937	-0-	-457	-0-	4937	2			N	-0-					-0-
11	4950	X	4419	-0-	-531	-0-	4419	2			N	-0-					-0-
12	5115	X	4693	-0-	-422	-0-	4693	2			N	-0-					-0-
01	4960	X	3882	-0-	-1078	-0-	3882	2			N	-0-					-0-
02	4452	X	3844	-0-	-608	-0-	3844	2			N	-0-					-0-
03	4929	X	4437	-0-	-492	-0-	4437	2			N	-0-					-0-

VINSON FEE "G" WELL #: 3 RRCID -> 193158 COMPL. DATE 01/30/2003 TOTAL DEPTH 7453 PERF. 6974 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5797	X	5315	-0-	-482	-0-	5315	2			N	-0-					-0-
11	5610	X	4868	-0-	-742	-0-	4868	2			N	-0-					-0-
12	5332	X	4793	-0-	-539	-0-	4793	2			N	-0-					-0-
01	5332	X	4739	-0-	-593	-0-	4739	2			N	-0-					-0-
02	4788	X	4102	-0-	-686	-0-	4102	2			N	-0-					-0-
03	5301	X	4365	-0-	-936	-0-	4365	2			N	-0-					-0-

VINSON FEE "G" WELL #: 5 RRCID -> 193194 COMPL. DATE 02/12/2003 TOTAL DEPTH 7422 PERF. 6968 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6107	X	4749	-0-	-1358	-0-	4749	2			N	-0-					-0-
11	5610	X	4242	-0-	-1368	-0-	4242	2			N	-0-					-0-
12	5456	X	3908	-0-	-1548	-0-	3908	2			N	-0-					-0-
01	5208	X	3650	-0-	-1558	-0-	3650	2			N	-0-					-0-
02	4480	X	2669	-0-	-1811	-0-	2669	2			N	-0-					-0-
03	4743	X	2922	-0-	-1821	-0-	2922	2			N	-0-					-0-

E.P.R.I. WELL #: 1 RRCID -> 193876 COMPL. DATE 11/15/2002 TOTAL DEPTH 7457 PERF. 7054 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	470	-0-	-119	-0-	470	2			N	-0-					-0-
11	510	N	213	-0-	-297	-0-	213	2			N	-0-					-0-
12	465	N	180	-0-	-285	-0-	180	2			N	-0-					-0-
01	465	N	377	-0-	-88	-0-	377	2			N	-0-					-0-
02	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
*03	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-

HASLET "78" GU WELL #: 3 RRCID -> 193993 COMPL. DATE 02/19/2003 TOTAL DEPTH 7436 PERF. 7088 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	4082	-0-	-41	-0-	4082	2			N	-0-					-0-
11	3870	X	3306	-0-	-564	-0-	3306	2			N	-0-					-0-
12	4030	X	2004	-0-	-2026	-0-	2004	2			N	-0-					-0-
01	4092	X	3816	-0-	-276	-0-	3816	2			N	-0-					-0-
02	3696	X	3599	-0-	-97	-0-	3599	2			N	-0-					-0-
*03	4669	X	4669	-0-	-0-	-0-	4669	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

VINSON FEE "E" WELL #: 7 RRCID -> 194051 COMPL. DATE 03/17/2003 TOTAL DEPTH 7285 PERF. 6822 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5921	X	4397	-0-	-1524	-0-	4397	2			N	-0-					-0-
11	5190	X	3929	-0-	-1261	-0-	3929	2			N	-0-					-0-
12	5022	X	3596	-0-	-1426	-0-	3596	2			N	-0-					-0-
01	4495	X	3703	-0-	-792	-0-	3703	2			N	-0-					-0-
02	3976	X	3028	-0-	-948	-0-	3028	2			N	-0-					-0-
03	4402	X	3268	-0-	-1134	-0-	3268	2			N	-0-					-0-

VINSON FEE "G" WELL #: 6 RRCID -> 194052 COMPL. DATE 02/28/2003 TOTAL DEPTH 7395 PERF. 6948 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6231	X	5192	-0-	-1039	-0-	5192	2			N	-0-					-0-
11	6030	X	4644	-0-	-1386	-0-	4644	2			N	-0-					-0-
12	5983	X	4167	-0-	-1816	-0-	4167	2			N	-0-					-0-
01	5580	X	3829	-0-	-1751	-0-	3829	2			N	-0-					-0-
02	4928	X	3281	-0-	-1647	-0-	3281	2			N	-0-					-0-
03	5177	X	3714	-0-	-1463	-0-	3714	2			N	-0-					-0-

VINSON FEE "G"" WELL #: 7 RRCID -> 194053 COMPL. DATE 03/06/2003 TOTAL DEPTH 7350 PERF. 6896 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12121	X	10687	-0-	-1434	-0-	10687	2			N	-0-					-0-
11	11730	X	9748	-0-	-1982	-0-	9748	2			N	-0-					-0-
12	11532	X	9386	-0-	-2146	-0-	9386	2			N	-0-					-0-
01	11284	X	8970	-0-	-2314	-0-	8970	2			N	-0-					-0-
02	9940	X	7861	-0-	-2079	-0-	7861	2			N	-0-					-0-
03	10695	X	8618	-0-	-2077	-0-	8618	2			N	-0-					-0-

HASLET "78" GU WELL #: 2 RRCID -> 194290 COMPL. DATE 03/06/2003 TOTAL DEPTH 7490 PERF. 7074 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

VINSON FEE "E" WELL #: 6 RRCID -> 194410 COMPL. DATE 04/07/2003 TOTAL DEPTH 7300 PERF. 6854 - 7175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6200	X	4767	-0-	-1433	-0-	4767	2			N	-0-					-0-
11	5310	X	4609	-0-	-701	-0-	4609	2			N	-0-					-0-
12	5053	X	4366	-0-	-687	-0-	4366	2			N	-0-					-0-
01	4774	X	4372	-0-	-402	-0-	4372	2			N	-0-					-0-
02	4312	X	3539	-0-	-773	-0-	3539	2			N	-0-					-0-
03	4774	X	3797	-0-	-977	-0-	3797	2			N	-0-					-0-

VINSON FEE "E" WELL #: 8 RRCID -> 194411 COMPL. DATE 03/31/2003 TOTAL DEPTH 7319 PERF. 6862 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13361	X	11928	-0-	-1433	-0-	11928	2			N	-0-					-0-
11	11700	X	10021	-0-	-1679	-0-	10021	2			N	-0-					-0-
12	10385	X	9571	-0-	-814	-0-	9571	2			N	-0-					-0-
01	10943	X	9118	-0-	-1825	-0-	9118	2			N	-0-					-0-
02	9884	X	7137	-0-	-2747	-0-	7137	2			N	-0-					-0-
03	10943	X	7305	-0-	-3638	-0-	7305	2			N	-0-					-0-

VINSON FEE "H" WELL #: 3 RRCID -> 194412 COMPL. DATE 03/24/2003 TOTAL DEPTH 7427 PERF. 6940 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1801	N	1801	-0-	-0-	-0-	1801	3			N	-0-					-0-
11	1860	N	1829	-0-	-31	-0-	1829	3			N	-0-					-0-
12	1953	N	1925	-0-	-28	-0-	1925	3			N	-0-					-0-
01	1925	N	1925	-0-	-0-	-0-	1925	3			N	-0-					-0-
02	1708	N	1583	-0-	-125	-0-	1583	3			N	-0-					-0-
03	1922	N	1900	-0-	-22	-0-	1900	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
VINSON FEE "G" WELL #: 16 RRCID -> 194413 COMPL. DATE 03/30/2003 TOTAL DEPTH 7193 PERF. 6743 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	3607	-0-	-144	-0-	3607	2			N	-0-					-0-
11	3559	X	3559	-0-	-0-	-0-	3559	2			N	-0-					-0-
12	3720	X	3680	-0-	-40	-0-	3680	2			N	-0-					-0-
01	3720	X	3589	-0-	-131	-0-	3589	2			N	-0-					-0-
02	3360	X	3186	-0-	-174	-0-	3186	2			N	-0-					-0-
03	3689	X	3469	-0-	-220	-0-	3469	2			N	-0-					-0-

BOLING WELL #: 1 RRCID -> 195237 COMPL. DATE 04/29/2003 TOTAL DEPTH 7550 PERF. 7076 - 7360

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL WELL #: 1 RRCID -> 195240 COMPL. DATE 03/25/2003 TOTAL DEPTH 7378 PERF. 7120 - 7350

10	4743	X	4554	-0-	-189	-0-	4554	2			N	-0-					-0-
11	4530	X	4338	-0-	-192	-0-	4338	2			N	-0-					-0-
12	4619	X	4471	-0-	-148	-0-	4471	2			N	-0-					-0-
01	4619	X	4446	-0-	-173	-0-	4446	2			N	-0-					-0-
02	4172	X	3866	-0-	-306	-0-	3866	2			N	-0-					-0-
03	4557	X	4241	-0-	-316	-0-	4241	2			N	-0-					-0-

GOLDEN TRIANGLE "F" WELL #: 6 RRCID -> 195241 COMPL. DATE 04/11/2003 TOTAL DEPTH 7600 PERF. 7190 - 7468

10	2197	N	2197	-0-	-0-	-0-	2197	2			N	-0-					-0-
11	2142	N	2142	-0-	-0-	-0-	2142	2			N	-0-					-0-
12	2154	N	2154	-0-	-0-	-0-	2154	2			N	-0-					-0-
01	2201	N	2175	-0-	-26	-0-	2175	2			N	-0-					-0-
02	1988	N	1914	-0-	-74	-0-	1914	2			N	-0-					-0-
03	2139	N	2075	-0-	-64	-0-	2075	2			N	-0-					-0-

GOLDEN TRIANGLE "C" WELL #: 3 RRCID -> 195242 COMPL. DATE 03/25/2003 TOTAL DEPTH 7590 PERF. 7176 - 7460

10	2790	X	2581	-0-	-209	-0-	2581	2			N	-0-					-0-
11	2700	X	2372	-0-	-328	-0-	2372	2			N	-0-					-0-
12	2666	N	2576	-0-	-90	-0-	2576	2			N	-0-					-0-
01	2573	N	2500	-0-	-73	-0-	2500	2			N	-0-					-0-
02	2456	N	2456	-0-	-0-	-0-	2456	2			N	-0-					-0-
*03	2752	N	2752	-0-	-0-	-0-	2752	2			N	-0-					-0-

BRUMBAUGH WELL #: 5 RRCID -> 195243 COMPL. DATE 05/29/2003 TOTAL DEPTH 7557 PERF. 7110 - 7350

10	1678	N	1678	-0-	-0-	-0-	1678	2			N	-0-					-0-
11	1668	N	1668	-0-	-0-	-0-	1668	2			N	-0-					-0-
12	1694	N	1694	-0-	-0-	-0-	1694	2			N	-0-					-0-
01	1674	N	1643	-0-	-31	-0-	1643	2			N	-0-					-0-
02	1568	N	1539	-0-	-29	-0-	1539	2			N	-0-					-0-
*03	1762	N	1762	-0-	-0-	-0-	1762	2			N	-0-					-0-

DAUGHERTY WELL #: 1 RRCID -> 195251 COMPL. DATE 05/12/2003 TOTAL DEPTH 7511 PERF. 7084 - 7300

10	279	N	226	-0-	-53	-0-	226	2			N	-0-					-0-
11	270	N	210	-0-	-60	-0-	210	2			N	-0-					-0-
12	248	N	237	-0-	-11	-0-	237	2			N	-0-					-0-
01	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
02	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
*03	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

FOSSIL HILL WELL #: 1 RRCID -> 195591 COMPL. DATE 06/28/2003 TOTAL DEPTH 7513 PERF. 7068 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2704	X	2704	-0-	-0-	-0-	2704	2			N	-0-					-0-
11	2487	N	2487	-0-	-0-	-0-	2487	2			N	-0-					-0-
12	2338	N	2338	-0-	-0-	-0-	2338	2			N	-0-					-0-
01	2229	N	2229	-0-	-0-	-0-	2229	2			N	-0-					-0-
02	1926	N	1926	-0-	-0-	-0-	1926	2			N	-0-					-0-
*03	2229	N	2229	-0-	-0-	-0-	2229	2			N	-0-					-0-

GOLDEN TRIANGLE I WELL #: 9 RRCID -> 196084 COMPL. DATE 06/21/2003 TOTAL DEPTH 7592 PERF. 7174 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2258	N	2258	-0-	-0-	-0-	2258	2			N	-0-					-0-
11	2451	N	2451	-0-	-0-	-0-	2451	2			N	-0-					-0-
12	2523	N	2523	-0-	-0-	-0-	2523	2			N	-0-					-0-
01	2553	N	2553	-0-	-0-	-0-	2553	2			N	-0-					-0-
02	2296	N	2223	-0-	-73	-0-	2223	2			N	-0-					-0-
03	2511	N	2463	-0-	-48	-0-	2463	2			N	-0-					-0-

GOLDEN TRIANGLE "A" WELL #: 1 RRCID -> 196206 COMPL. DATE 07/05/2003 TOTAL DEPTH 7619 PERF. 7201 - 7451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	3834	-0-	-444	-0-	3834	2			N	-0-					-0-
11	3821	X	3821	-0-	-0-	-0-	3821	2			N	-0-					-0-
12	4061	X	3923	-0-	-138	-0-	3923	2			N	-0-					-0-
01	4061	X	3902	-0-	-159	-0-	3902	2			N	-0-					-0-
02	3668	X	3463	-0-	-205	-0-	3463	2			N	-0-					-0-
03	3937	X	3591	-0-	-346	-0-	3591	2			N	-0-					-0-

FOSSIL HILL WELL #: 2 RRCID -> 196208 COMPL. DATE 08/08/2003 TOTAL DEPTH 7450 PERF. 6888 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1206	-0-	-220	-0-	1206	2			N	-0-					-0-
11	1350	N	1154	-0-	-196	-0-	1154	2			N	-0-					-0-
12	1302	N	864	-0-	-438	-0-	864	2			N	-0-					-0-
01	1209	N	53	-0-	-1156	-0-	53	2			N	-0-					-0-
02	1432	N	1432	-0-	-0-	-0-	1432	2			N	-0-					-0-
*03	1291	N	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-

FOLTZ WELL #: 1 RRCID -> 197073 COMPL. DATE 08/27/2003 TOTAL DEPTH 7498 PERF. 7084 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5766	X	5284	-0-	-482	-0-	5284	2			N	-0-					-0-
11	5490	X	5099	-0-	-391	-0-	5099	2			N	-0-					-0-
12	5642	X	5345	-0-	-297	-0-	5345	2			N	-0-					-0-
01	5642	X	5113	-0-	-529	-0-	5113	2			N	-0-					-0-
02	5096	X	4531	-0-	-565	-0-	4531	2			N	-0-					-0-
03	5332	X	5044	-0-	-288	-0-	5044	2			N	-0-					-0-

GOLDEN TRIANGLE D WELL #: 4 RRCID -> 197130 COMPL. DATE 08/21/2003 TOTAL DEPTH 9160 PERF. 8000 - 9070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	4495	-0-	-0-	-0-	4495	2			N	-0-					-0-
11	3177	X	3177	-0-	-0-	-0-	3177	2			N	-0-					-0-
12	4879	X	4879	-0-	-0-	-0-	4879	2			N	-0-					-0-
01	4419	X	4419	-0-	-0-	-0-	4419	2			N	-0-					-0-
02	4353	X	4353	-0-	-0-	-0-	4353	2			N	-0-					-0-
*03	4164	X	4164	-0-	-0-	-0-	4164	2			N	-0-					-0-

TODD-VINSON WELL #: 1 RRCID -> 197339 COMPL. DATE 01/25/2003 TOTAL DEPTH 7462 PERF. 7008 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5862	X	5862	-0-	-0-	-0-	362	1	5500	2	N	-0-					-0-
11	5697	X	5697	-0-	-0-	-0-	351	1	5346	2	N	-0-					-0-
12	5828	X	5824	-0-	-4	-0-	362	1	5462	2	N	-0-					-0-
01	5859	X	5364	-0-	-495	-0-	356	1	5008	2	N	-0-					-0-
02	5320	X	4748	-0-	-572	-0-	327	1	4421	2	N	-0-					-0-
03	5890	X	1448	-0-	-4442	-0-	345	1	1103	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

VINSON FEE "D" WELL #: 2 RRCID -> 197342 COMPL. DATE 07/10/2003 TOTAL DEPTH 7880 PERF. 7400 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7378	X	6829	-0-	-549	-0-	6829	2			N	-0-					-0-
11	7140	X	6418	-0-	-722	-0-	6418	2			N	-0-					-0-
12	7378	X	6409	-0-	-969	-0-	6409	2			N	-0-					-0-
01	7223	X	5974	-0-	-1249	-0-	5974	2			N	-0-					-0-
02	6328	X	5324	-0-	-1004	-0-	5324	2			N	-0-					-0-
03	6820	X	6015	-0-	-805	-0-	6015	2			N	-0-					-0-

VINSON FEE "C" WELL #: 3 RRCID -> 197345 COMPL. DATE 05/27/2003 TOTAL DEPTH 7625 PERF. 7144 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2643	-0-	-302	-0-	2643	3			N	-0-					-0-
11	2790	X	2412	-0-	-378	-0-	2412	3			N	-0-					-0-
12	2915	X	2915	-0-	-0-	-0-	2915	3			N	-0-					-0-
01	2859	X	2859	-0-	-0-	-0-	2859	3			N	-0-					-0-
02	2492	X	2372	-0-	-120	-0-	2372	3			N	-0-					-0-
03	2914	X	2853	-0-	-61	-0-	2853	3			N	-0-					-0-

VINSON FEE "H" WELL #: 4 RRCID -> 197347 COMPL. DATE 07/31/2003 TOTAL DEPTH 7815 PERF. 7328 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	4247	-0-	-93	-0-	4247	3			N	-0-					-0-
11	4200	X	3851	-0-	-349	-0-	3851	3			N	-0-					-0-
12	4278	X	3796	-0-	-482	-0-	3796	3			N	-0-					-0-
01	4278	X	4088	-0-	-190	-0-	4088	3			N	-0-					-0-
02	3836	X	3378	-0-	-458	-0-	3378	3			N	-0-					-0-
03	4247	X	3795	-0-	-452	-0-	3795	3			N	-0-					-0-

VINSON FEE "H" WELL #: 5 RRCID -> 197348 COMPL. DATE 06/01/2003 TOTAL DEPTH 7470 PERF. 6981 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	3106	-0-	-304	-0-	3106	3			N	-0-					-0-
11	3240	X	3005	-0-	-235	-0-	3005	3			N	-0-					-0-
12	3286	X	3057	-0-	-229	-0-	3057	3			N	-0-					-0-
01	3224	X	3057	-0-	-167	-0-	3057	3			N	-0-					-0-
02	2856	X	2600	-0-	-256	-0-	2600	3			N	-0-					-0-
03	3100	X	2970	-0-	-130	-0-	2970	3			N	-0-					-0-

VINSON FEE "F" WELL #: 3 RRCID -> 197353 COMPL. DATE 07/25/2003 TOTAL DEPTH 7331 PERF. 6879 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10509	X	8833	-0-	-1676	-0-	8833	2			N	-0-					-0-
11	10170	X	8191	-0-	-1979	-0-	8191	2			N	-0-					-0-
12	9424	X	1873	-0-	-7551	-0-	1873	2			N	-0-					-0-
01	9362	X	85	-0-	-9277	-0-	85	2			N	-0-					-0-
02	8092	X	3667	-0-	-4425	-0-	3667	2			N	-0-					-0-
03	8835	X	6746	-0-	-2089	-0-	6746	2			N	-0-					-0-

VINSON FEE "F" WELL #: 5 RRCID -> 197354 COMPL. DATE 06/18/2003 TOTAL DEPTH 7250 PERF. 6815 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13343	X	13343	-0-	-0-	-0-	13343	2			N	-0-					-0-
11	12413	X	12413	-0-	-0-	-0-	12413	2			N	-0-					-0-
12	13950	X	12326	-0-	-1624	-0-	12326	2			N	-0-					-0-
01	13888	X	11749	-0-	-2139	-0-	11749	2			N	-0-					-0-
02	12292	X	10023	-0-	-2269	-0-	10023	2			N	-0-					-0-
03	13330	X	10815	-0-	-2515	-0-	10815	2			N	-0-					-0-

VINSON FEE "G" WELL #: 17 RRCID -> 197355 COMPL. DATE 06/08/2003 TOTAL DEPTH 7820 PERF. 7285 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8525	X	8056	-0-	-469	-0-	8056	2			N	-0-					-0-
11	8250	X	7342	-0-	-908	-0-	7342	2			N	-0-					-0-
12	8277	X	7616	-0-	-661	-0-	7616	2			N	-0-					-0-
01	8277	X	7262	-0-	-1015	-0-	7262	2			N	-0-					-0-
02	7280	X	6316	-0-	-964	-0-	6316	2			N	-0-					-0-
03	8060	X	6611	-0-	-1449	-0-	6611	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

VINSON FEE "G" WELL #: 9 RRCID -> 197751 COMPL. DATE 05/04/2003 TOTAL DEPTH 7400 PERF. 6944 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7527	X	7527	-0-	-0-	-0-	7527	2			N	-0-					-0-
11	7320	X	6662	-0-	-658	-0-	6662	2			N	-0-					-0-
12	7626	X	6368	-0-	-1258	-0-	6368	2			N	-0-					-0-
01	7626	X	5956	-0-	-1670	-0-	5956	2			N	-0-					-0-
02	6888	X	5172	-0-	-1716	-0-	5172	2			N	-0-					-0-
03	7533	X	5602	-0-	-1931	-0-	5602	2			N	-0-					-0-

VINSON FEE "G" WELL #: 10 RRCID -> 197752 COMPL. DATE 04/18/2003 TOTAL DEPTH 7310 PERF. 6870 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10385	X	8790	-0-	-1595	-0-	8790	2			Y	-0-					-0-
11	10050	X	8029	-0-	-2021	-0-	8029	2			Y	-0-					-0-
12	10385	X	7978	-0-	-2407	-0-	7978	2			Y	-0-					-0-
01	10013	X	7201	-0-	-2812	-0-	7201	2			Y	-0-					-0-
02	8960	X	6711	-0-	-2249	-0-	6711	2			Y	-0-					-0-
03	8804	X	7283	-0-	-1521	-0-	7283	2			Y	-0-					-0-

VINSON FEE "G" WELL #: 11 RRCID -> 197753 COMPL. DATE 05/18/2003 TOTAL DEPTH 7330 PERF. 6876 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3325	X	3325	-0-	-0-	-0-	3325	2			N	-0-					-0-
11	3024	X	3024	-0-	-0-	-0-	3024	2			N	-0-					-0-
12	2914	X	2563	-0-	-351	-0-	2563	2			N	-0-					-0-
01	2914	X	2397	-0-	-517	-0-	2397	2			N	-0-					-0-
02	2632	X	2425	-0-	-207	-0-	2425	2			N	-0-					-0-
03	2914	X	2496	-0-	-418	-0-	2496	2			N	-0-					-0-

VINSON FEE "G" WELL #: 12 RRCID -> 197754 COMPL. DATE 04/10/2003 TOTAL DEPTH 7275 PERF. 6823 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	272	X	272	-0-	-0-	-0-	272	2			N	-0-					-0-
11	150	X	-0-	-0-	-150	-0-					N	-0-					-0-
12	155	X	-0-	-0-	-155	-0-					N	-0-					-0-
01	155	X	2	-0-	-153	-0-	2	2			N	-0-					-0-
02	627	X	627	-0-	-0-	-0-	627	2			N	-0-					-0-
*03	2857	X	2857	-0-	-0-	-0-	2857	2			N	-0-					-0-

VINSON FEE "G" WELL #: 13 RRCID -> 197755 COMPL. DATE 04/15/2003 TOTAL DEPTH 7245 PERF. 6776 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3743	X	3743	-0-	-0-	-0-	3743	2			N	-0-					-0-
11	3570	X	3504	-0-	-66	-0-	3504	2			N	-0-					-0-
12	3999	X	3622	-0-	-377	-0-	3622	2			N	-0-					-0-
01	3999	X	3545	-0-	-454	-0-	3545	2			N	-0-					-0-
02	3612	X	3139	-0-	-473	-0-	3139	2			N	-0-					-0-
03	3751	X	3334	-0-	-417	-0-	3334	2			N	-0-					-0-

VINSON FEE "G" WELL #: 15 RRCID -> 197756 COMPL. DATE 06/20/2003 TOTAL DEPTH 7220 PERF. 6781 - 7095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	3763	-0-	-329	-0-	3763	2			N	-0-					-0-
11	4500	X	3281	-0-	-1219	-0-	3281	2			N	-0-					-0-
12	4650	X	3566	-0-	-1084	-0-	3566	2			N	-0-					-0-
01	4650	X	3781	-0-	-869	-0-	3781	2			N	-0-					-0-
02	3724	X	3542	-0-	-182	-0-	3542	2			N	-0-					-0-
03	3751	X	3651	-0-	-100	-0-	3651	2			N	-0-					-0-

POWELL-COZART UNIT WELL #: 2V RRCID -> 197788 COMPL. DATE 10/10/2003 TOTAL DEPTH 7630 PERF. 7227 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
FOSSIL HILL WELL #: 6H RRCID -> 198261 COMPL. DATE 09/19/2003 TOTAL DEPTH N/A PERF. 7727 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6603	X	5976	-0-	-627	-0-	5976	2			N	-0-					-0-
11	6150	X	5657	-0-	-493	-0-	5657	2			N	-0-					-0-
12	6169	X	5758	-0-	-411	-0-	5758	2			N	-0-					-0-
01	6107	X	5678	-0-	-429	-0-	5678	2			N	-0-					-0-
02	5432	X	5001	-0-	-431	-0-	5001	2			N	-0-					-0-
03	5983	X	4820	-0-	-1163	-0-	4820	2			N	-0-					-0-

GOLDEN TRIANGLE "H" WELL #: 8 RRCID -> 198404 COMPL. DATE 11/08/2003 TOTAL DEPTH N/A PERF. 7950 - 10543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VINSON FEE "H" WELL #: 13 RRCID -> 198665 COMPL. DATE 09/15/2003 TOTAL DEPTH 7676 PERF. 7196 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	2415	-0-	-251	-0-	2415	3			N	-0-					-0-
11	2460	X	2309	-0-	-151	-0-	2309	3			N	-0-					-0-
12	2449	N	2350	-0-	-99	-0-	2350	3			N	-0-					-0-
01	2418	N	2322	-0-	-96	-0-	2322	3			N	-0-					-0-
02	2156	N	2055	-0-	-101	-0-	2055	3			N	-0-					-0-
03	2356	N	2313	-0-	-43	-0-	2313	3			N	-0-					-0-

VINSON FEE "F" WELL #: 4 RRCID -> 198769 COMPL. DATE 07/05/2003 TOTAL DEPTH 7269 PERF. 6823 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9393	X	7823	-0-	-1570	-0-	7823	2			N	-0-					-0-
11	9090	X	7342	-0-	-1748	-0-	7342	2			N	-0-					-0-
12	8711	X	7548	-0-	-1163	-0-	7548	2			N	-0-					-0-
01	8153	X	7301	-0-	-852	-0-	7301	2			N	-0-					-0-
02	7364	X	6253	-0-	-1111	-0-	6253	2			N	-0-					-0-
03	7812	X	6645	-0-	-1167	-0-	6645	2			N	-0-					-0-

VINSON FEE "F" WELL #: 8 RRCID -> 198770 COMPL. DATE 07/24/2003 TOTAL DEPTH 7244 PERF. 6812 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10447	X	8383	-0-	-2064	-0-	8383	2			N	-0-					-0-
11	10110	X	7855	-0-	-2255	-0-	7855	2			N	-0-					-0-
12	9362	X	7875	-0-	-1487	-0-	7875	2			N	-0-					-0-
01	8897	X	7428	-0-	-1469	-0-	7428	2			N	-0-					-0-
02	7812	X	6630	-0-	-1182	-0-	6630	2			N	-0-					-0-
03	8370	X	7128	-0-	-1242	-0-	7128	2			N	-0-					-0-

VINSON FEE "G" WELL #: 8 RRCID -> 198815 COMPL. DATE 08/22/2003 TOTAL DEPTH 7430 PERF. 6960 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4689	X	4689	-0-	-0-	-0-	4689	2			N	-0-					-0-
11	4338	X	4338	-0-	-0-	-0-	4338	2			N	-0-					-0-
12	4867	X	4019	-0-	-848	-0-	4019	2			N	-0-					-0-
01	4805	X	3858	-0-	-947	-0-	3858	2			N	-0-					-0-
02	4312	X	3305	-0-	-1007	-0-	3305	2			N	-0-					-0-
03	4681	X	3647	-0-	-1034	-0-	3647	2			N	-0-					-0-

VINSON FEE "G" WELL #: 14 RRCID -> 198816 COMPL. DATE 06/26/2003 TOTAL DEPTH 7365 PERF. 6913 - 7252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2941	N	2941	-0-	-0-	-0-	2941	2			N	-0-					-0-
11	2791	N	2791	-0-	-0-	-0-	2791	2			N	-0-					-0-
12	2845	N	2845	-0-	-0-	-0-	2845	2			N	-0-					-0-
01	2914	N	2738	-0-	-176	-0-	2738	2			N	-0-					-0-
02	2604	N	2407	-0-	-197	-0-	2407	2			N	-0-					-0-
03	2852	N	2661	-0-	-191	-0-	2661	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

VINSON FEE "G" WELL #: 18 RRCID -> 198817 COMPL. DATE 10/15/2003 TOTAL DEPTH 7516 PERF. 7073 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2197	N	2197	-0-	-0-	-0-	2197	2			N	-0-					-0-
11	2160	N	2065	-0-	-95	-0-	2065	2			N	-0-					-0-
12	2201	N	2067	-0-	-134	-0-	2067	2			N	-0-					-0-
01	2201	N	2084	-0-	-117	-0-	2084	2			N	-0-					-0-
02	1932	N	1711	-0-	-221	-0-	1711	2			N	-0-					-0-
03	2077	N	1746	-0-	-331	-0-	1746	2			N	-0-					-0-

VINSON FEE "G" WELL #: 20H RRCID -> 198818 COMPL. DATE 08/30/2003 TOTAL DEPTH N/A PERF. 7400 - 8605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5706	X	5706	-0-	-0-	-0-	5706	2			N	-0-					-0-
11	5656	X	5656	-0-	-0-	-0-	5656	2			N	-0-					-0-
12	5615	X	5615	-0-	-0-	-0-	5615	2			N	-0-					-0-
01	5390	X	5390	-0-	-0-	-0-	5390	2			N	-0-					-0-
02	3957	X	3957	-0-	-0-	-0-	3957	2			N	-0-					-0-
*03	5521	X	5521	-0-	-0-	-0-	5521	2			N	-0-					-0-

HUDDLESTON TRUST WELL #: 7 RRCID -> 198837 COMPL. DATE 09/25/2003 TOTAL DEPTH 7526 PERF. 7068 - 7410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	X	4197	-0-	-608	-0-	4197	3			N	-0-					-0-
11	4500	X	3878	-0-	-622	-0-	3878	3			N	-0-					-0-
12	4433	X	3422	-0-	-1011	-0-	3422	3			N	-0-					-0-
01	4278	X	3463	-0-	-815	-0-	3463	3			N	-0-					-0-
02	3864	X	3167	-0-	-697	-0-	3167	3			N	-0-					-0-
03	4185	X	3513	-0-	-672	-0-	3513	3			N	-0-					-0-

VINSON FEE "F" WELL #: 2 RRCID -> 199214 COMPL. DATE 10/05/2003 TOTAL DEPTH 7285 PERF. 6845 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9548	X	8441	-0-	-1107	-0-	8441	2			N	-0-					-0-
11	8730	X	7973	-0-	-757	-0-	7973	2			N	-0-					-0-
12	9021	X	8404	-0-	-617	-0-	8404	2			N	-0-					-0-
01	8990	X	7888	-0-	-1102	-0-	7888	2			N	-0-					-0-
02	7840	X	6608	-0-	-1232	-0-	6608	2			N	-0-					-0-
03	8432	X	7620	-0-	-812	-0-	7620	2			N	-0-					-0-

DAUGHERTY WELL #: 3 RRCID -> 199486 COMPL. DATE 12/11/2003 TOTAL DEPTH 7250 PERF. 7660 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8649	X	8103	-0-	-546	-0-	8103	2			N	-0-					-0-
11	8070	X	7611	-0-	-459	-0-	7611	2			N	-0-					-0-
12	8339	X	7844	-0-	-495	-0-	7844	2			N	-0-					-0-
01	8091	X	7684	-0-	-407	-0-	7684	2			N	-0-					-0-
02	7308	X	6260	-0-	-1048	-0-	6260	2			N	-0-					-0-
03	8091	X	7085	-0-	-1006	-0-	7085	2			N	-0-					-0-

FOSSIL HILL WELL #: 9 RRCID -> 199489 COMPL. DATE 12/11/2003 TOTAL DEPTH 7730 PERF. 7246 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1126	-0-	-21	-0-	1126	2			N	-0-					-0-
11	1080	N	995	-0-	-85	-0-	995	2			N	-0-					-0-
12	1116	N	809	-0-	-307	-0-	809	2			N	-0-					-0-
01	1116	N	42	-0-	-1074	-0-	42	2			N	-0-					-0-
02	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-					-0-
*03	1183	N	1183	-0-	-0-	-0-	1183	2			N	-0-					-0-

LANGLEY WELL #: 1 RRCID -> 199496 COMPL. DATE 11/19/2003 TOTAL DEPTH 7172 PERF. 7450 - 9926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7440	X	7142	-0-	-298	-0-	7142	2			N	-0-					-0-
11	7170	X	6709	-0-	-461	-0-	6709	2			N	-0-					-0-
12	7316	X	7059	-0-	-257	-0-	7059	2			N	-0-					-0-
01	7285	X	6862	-0-	-423	-0-	6862	2			N	-0-					-0-
02	6468	X	6175	-0-	-293	-0-	6175	2			N	-0-					-0-
03	7130	X	6668	-0-	-462	-0-	6668	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
VINSON FEE "F" WELL #: 7 RRCID -> 199752 COMPL. DATE 11/05/2003 TOTAL DEPTH 7280 PERF. 6773 - 7050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VINSON FEE "F" WELL #: 6 RRCID -> 199753 COMPL. DATE 08/10/2003 TOTAL DEPTH 7224 PERF. 6788 - 7102

10	7421	X	7421	-0-	-0-	-0-	7421	2			N	-0-					-0-
11	7140	X	7035	-0-	-105	-0-	7035	2			N	-0-					-0-
12	7998	X	7101	-0-	-897	-0-	7101	2			N	-0-					-0-
01	7812	X	6882	-0-	-930	-0-	6882	2			N	-0-					-0-
02	6888	X	5972	-0-	-916	-0-	5972	2			N	-0-					-0-
03	7409	X	6421	-0-	-988	-0-	6421	2			N	-0-					-0-

INDIAN CREEK WELL #: U 1 RRCID -> 199894 COMPL. DATE 09/01/2006 TOTAL DEPTH 7194 PERF. 3430 - 7005

10	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-
11	992	N	992	-0-	-0-	-0-	992	2			N	-0-					-0-
12	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-
01	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-
02	924	N	878	-0-	-46	-0-	878	2			N	-0-					-0-
03	1023	N	1009	-0-	-14	-0-	1009	2			N	-0-					-0-

INDIAN CREEK WELL #: P 1T RRCID -> 199895 COMPL. DATE 09/27/2003 TOTAL DEPTH 7314 PERF. 6866 - 7146

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

INDIAN CREEK WELL #: R 1T RRCID -> 199896 COMPL. DATE 08/26/2003 TOTAL DEPTH 7250 PERF. 6819 - 7089

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

INDIAN CREEK WELL #: S 1 RRCID -> 199897 COMPL. DATE 10/12/2003 TOTAL DEPTH 7180 PERF. 6783 - 7092

10	3937	X	3058	-0-	-879	-0-	3058	2			N	-0-					-0-
11	3690	X	2867	-0-	-823	-0-	2867	2			N	-0-					-0-
12	3658	X	2608	-0-	-1050	-0-	2608	2			N	-0-					-0-
01	3472	X	2857	-0-	-615	-0-	2857	2			N	-0-					-0-
02	2884	X	2605	-0-	-279	-0-	2605	2			N	-0-					-0-
03	3069	X	2915	-0-	-154	-0-	2915	2			N	-0-					-0-

INDIAN CREEK WELL #: L 4 RRCID -> 199898 COMPL. DATE 10/20/2003 TOTAL DEPTH 7208 PERF. 6754 - 7060

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	247	-0-	247	247	247	2			N	-0-					-0-
12		14B2 EXT	2756	-0-	2756	3003	2756	2			N	-0-					-0-
01		14B2 EXT	634	-0-	634	3637	634	2			N	-0-					-0-
02		14B2 EXT	2471	-0-	2471	6108	2471	2			N	-0-					-0-
03		14B2 EXT	207	-0-	207	6315	207	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

INDIAN CREEK WELL #: U 2 RRCID -> 199899 COMPL. DATE 12/15/2003 TOTAL DEPTH 7185 PERF. 6735 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1861	-0-	-92	-0-	1861	2			N	-0-					-0-
11	1890	N	1748	-0-	-142	-0-	1748	2			N	-0-					-0-
12	1984	N	1677	-0-	-307	-0-	1677	2			N	-0-					-0-
01	1860	N	1300	-0-	-560	-0-	1300	2			N	-0-					-0-
02	1624	N	1091	-0-	-533	-0-	1091	2			N	-0-					-0-
03	1674	N	1497	-0-	-177	-0-	1497	2			N	-0-					-0-

INDIAN CREEK WELL #: G 5 RRCID -> 199900 COMPL. DATE 11/26/2003 TOTAL DEPTH 7188 PERF. 6773 - 7050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1489	N	1489	-0-	-0-	-0-	1489	2			N	-0-					-0-
11	1562	N	1562	-0-	-0-	-0-	1562	2			N	-0-					-0-
12	1726	N	1726	-0-	-0-	-0-	1726	2			N	-0-					-0-
01	1488	N	1168	-0-	-320	-0-	1168	2			N	-0-					-0-
02	1456	N	573	-0-	-883	-0-	573	2			N	-0-					-0-
03	1736	N	750	-0-	-986	-0-	750	2			N	-0-					-0-

INDIAN CREEK WELL #: U 3 RRCID -> 199902 COMPL. DATE 12/27/2003 TOTAL DEPTH 7160 PERF. 6745 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	3386	-0-	-303	-0-	3386	2			N	-0-					-0-
11	3570	X	3273	-0-	-297	-0-	3273	2			N	-0-					-0-
12	3596	X	3344	-0-	-252	-0-	3344	2			N	-0-					-0-
01	3565	X	3307	-0-	-258	-0-	3307	2			N	-0-					-0-
02	3080	X	2935	-0-	-145	-0-	2935	2			N	-0-					-0-
03	3379	X	3102	-0-	-277	-0-	3102	2			N	-0-					-0-

INDIAN CREEK WELL #: N 4 RRCID -> 199903 COMPL. DATE 01/04/2004 TOTAL DEPTH 7215 PERF. 6792 - 7090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3971	X	3971	-0-	-0-	-0-	3971	2			N	-0-					-0-
11	3643	X	3643	-0-	-0-	-0-	3643	2			N	-0-					-0-
12	3719	X	3719	-0-	-0-	-0-	3719	2			N	-0-					-0-
01	3639	X	3639	-0-	-0-	-0-	3639	2			N	-0-					-0-
02	3222	X	3222	-0-	-0-	-0-	3222	2			N	-0-					-0-
*03	3523	X	3523	-0-	-0-	-0-	3523	2			N	-0-					-0-

INDIAN CREEK WELL #: N 2 RRCID -> 199904 COMPL. DATE 12/22/2003 TOTAL DEPTH 7287 PERF. 6876 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	2746	-0-	-912	-0-	2746	2			N	-0-					-0-
11	3180	X	2714	-0-	-466	-0-	2714	2			N	-0-					-0-
12	2945	X	2640	-0-	-305	-0-	2640	2			N	-0-					-0-
01	2759	X	2366	-0-	-393	-0-	2366	2			N	-0-					-0-
02	2520	X	2161	-0-	-359	-0-	2161	2			N	-0-					-0-
03	2790	X	2172	-0-	-618	-0-	2172	2			N	-0-					-0-

INDIAN CREEK WELL #: N 3 RRCID -> 199905 COMPL. DATE 01/21/2004 TOTAL DEPTH 7268 PERF. 6822 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	2937	-0-	-535	-0-	2937	2			N	-0-					-0-
11	3210	X	2873	-0-	-337	-0-	2873	2			N	-0-					-0-
12	3255	X	2817	-0-	-438	-0-	2817	2			N	-0-					-0-
01	3255	X	2886	-0-	-369	-0-	2886	2			N	-0-					-0-
02	2856	X	2510	-0-	-346	-0-	2510	2			N	-0-					-0-
03	2976	X	2505	-0-	-471	-0-	2505	2			N	-0-					-0-

VINSON FEE I WELL #: 1 RRCID -> 199909 COMPL. DATE 12/19/2003 TOTAL DEPTH 7435 PERF. 6994 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7719	X	7622	-0-	-97	-0-	7622	2			N	-0-					-0-
11	7500	X	7254	-0-	-246	-0-	7254	2			N	-0-					-0-
12	7750	X	7266	-0-	-484	-0-	7266	2			N	-0-					-0-
01	7750	X	7151	-0-	-599	-0-	7151	2			N	-0-					-0-
02	6972	X	6357	-0-	-615	-0-	6357	2			N	-0-					-0-
03	7626	X	6879	-0-	-747	-0-	6879	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

HASLET HEIGHTS WELL #: 2 RRCID -> 200143 COMPL. DATE 02/05/2004 TOTAL DEPTH 7610 PERF. 7068 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	2671	-0-	-88	-0-	2671	2			N	-0-					-0-
11	2670	X	2664	-0-	-6	-0-	2664	2			N	-0-					-0-
12	2744	N	2744	-0-	-0-	-0-	2744	2			N	-0-					-0-
01	2710	N	2710	-0-	-0-	-0-	2710	2			N	-0-					-0-
02	2492	N	2392	-0-	-100	-0-	2392	2			N	-0-					-0-
03	2759	N	2599	-0-	-160	-0-	2599	2			N	-0-					-0-

BRUMBAUGH WELL #: 2 RRCID -> 200145 COMPL. DATE 11/24/2004 TOTAL DEPTH 7330 PERF. 7851 - 9913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19530	X	17753	-0-	-1777	-0-	17753	2			N	-0-					-0-
11	18900	X	11456	-0-	-7444	-0-	11456	2			N	-0-					-0-
12	18383	X	18094	-0-	-289	-0-	18094	2			N	-0-					-0-
01	22404	X	22404	-0-	-0-	-0-	22404	2			N	-0-					-0-
02	18976	X	18976	-0-	-0-	-0-	18976	2			N	-0-					-0-
*03	19880	X	19880	-0-	-0-	-0-	19880	2			N	-0-					-0-

HASLET HEIGHTS WELL #: 1H RRCID -> 200336 COMPL. DATE 02/05/2004 TOTAL DEPTH 7121 PERF. 8100 - 9767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8122	X	7734	-0-	-388	-0-	7734	2			N	-0-					-0-
11	7830	X	7744	-0-	-86	-0-	7744	2			N	-0-					-0-
12	8091	X	6853	-0-	-1238	-0-	6853	2			N	-0-					-0-
01	8060	X	7883	-0-	-177	-0-	7883	2			N	-0-					-0-
02	7224	X	6460	-0-	-764	-0-	6460	2			N	-0-					-0-
*03	8123	X	8123	-0-	-0-	-0-	8123	2			N	-0-					-0-

HUGH WHITE UNIT WELL #: 1 RRCID -> 200337 COMPL. DATE 01/26/2004 TOTAL DEPTH 7260 PERF. 8000 - 10275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12301	X	12301	-0-	-0-	-0-	12301	2			N	-0-					-0-
11	11850	X	11850	-0-	-0-	-0-	11850	2			N	-0-					-0-
12	12261	X	12261	-0-	-0-	-0-	12261	2			N	-0-					-0-
01	12307	X	11976	-0-	-331	-0-	11976	2			N	-0-					-0-
02	11116	X	10205	-0-	-911	-0-	10205	2			N	-0-					-0-
03	12307	X	8405	-0-	-3902	-0-	8405	2			N	-0-					-0-

HUGH WHITE UNIT WELL #: 2 RRCID -> 200338 COMPL. DATE 01/26/2004 TOTAL DEPTH 7383 PERF. 8000 - 9624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9610	X	8483	-0-	-1127	-0-	8483	2			N	-0-					-0-
11	9060	X	7871	-0-	-1189	-0-	7871	2			N	-0-					-0-
12	9362	X	5863	-0-	-3499	-0-	5863	2			N	-0-					-0-
01	9238	X	6049	-0-	-3189	-0-	6049	2			N	-0-					-0-
02	7980	X	6167	-0-	-1813	-0-	6167	2			N	-0-					-0-
03	8494	X	6535	-0-	-1959	-0-	6535	2			N	-0-					-0-

INDIAN CREEK WELL #: M 3 RRCID -> 200812 COMPL. DATE 03/11/2004 TOTAL DEPTH 7230 PERF. 6818 - 7105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1920	N	1920	-0-	-0-	-0-	1920	2			N	-0-					-0-
11	1833	N	1833	-0-	-0-	-0-	1833	2			N	-0-					-0-
12	1846	N	1846	-0-	-0-	-0-	1846	2			N	-0-					-0-
01	1922	N	1633	-0-	-289	-0-	1633	2			N	-0-					-0-
02	1708	N	1654	-0-	-54	-0-	1654	2			N	-0-					-0-
03	1860	N	1457	-0-	-403	-0-	1457	2			N	-0-					-0-

INDIAN CREEK WELL #: R 4 RRCID -> 200813 COMPL. DATE 01/15/2004 TOTAL DEPTH 7200 PERF. 6779 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5084	X	4801	-0-	-283	-0-	4801	2			N	-0-					-0-
11	4860	X	4378	-0-	-482	-0-	4378	2			N	-0-					-0-
12	4960	X	4430	-0-	-530	-0-	4430	2			N	-0-					-0-
01	4867	X	4444	-0-	-423	-0-	4444	2			N	-0-					-0-
02	4396	X	3786	-0-	-610	-0-	3786	2			N	-0-					-0-
03	4805	X	4261	-0-	-544	-0-	4261	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
INDIAN CREEK WELL #: J 2 RRCID -> 200814 COMPL. DATE 02/14/2004 TOTAL DEPTH 7160 PERF. 6749 - 7050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2172	N	2172	-0-	-0-	-0-	2172	2			N	-0-					-0-
11	1881	N	1881	-0-	-0-	-0-	1881	2			N	-0-					-0-
12	1668	N	1668	-0-	-0-	-0-	1668	2			N	-0-					-0-
01	1613	N	1613	-0-	-0-	-0-	1613	2			N	-0-					-0-
02	1536	N	1536	-0-	-0-	-0-	1536	2			N	-0-					-0-
*03	1389	N	1389	-0-	-0-	-0-	1389	2			N	-0-					-0-

INDIAN CREEK WELL #: L 5 RRCID -> 200815 COMPL. DATE 02/04/2004 TOTAL DEPTH 7250 PERF. 6766 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		74	-0-	74	74	74	2			N	-0-					-0-
12	14B2 EXT		561	-0-	561	635	561	2			N	-0-					-0-
01	14B2 EXT		2070	-0-	2070	2705	362	1	1708	2	N	-0-					-0-
02	4043	X	1338	-0-	-2705	-0-	297	1	1041	2	N	-0-					-0-
*03	643	X	643	-0-	-0-	-0-	344	1	299	2	N	-0-					-0-

INDIAN CREEK WELL #: O 2 RRCID -> 200816 COMPL. DATE 02/23/2004 TOTAL DEPTH 7166 PERF. 6750 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6293	X	5900	-0-	-393	-0-	5900	2			N	-0-					-0-
11	6090	X	5485	-0-	-605	-0-	5485	2			N	-0-					-0-
12	6200	X	5481	-0-	-719	-0-	5481	2			N	-0-					-0-
01	6076	X	5404	-0-	-672	-0-	5404	2			N	-0-					-0-
02	5404	X	4822	-0-	-582	-0-	4822	2			N	-0-					-0-
03	5890	X	5318	-0-	-572	-0-	5318	2			N	-0-					-0-

INDIAN CREEK WELL #: O 3 RRCID -> 200817 COMPL. DATE 01/29/2004 TOTAL DEPTH 7375 PERF. 6825 - 7167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	-0-	-0-	-2232	-0-					N	-0-					-0-
11	2832	N	2832	-0-	-0-	-0-	2832	2			N	-0-					-0-
12	3100	N	3729	-0-	629	629	3729	2			N	-0-					-0-
01	3100	N	4316	-0-	1216	1845	4316	2			N	-0-					-0-
02	2800	N	4128	-0-	1328	3173	4128	2			N	-0-					-0-
*03	7389	X	4216	-0-	-3173	-0-	4216	2			N	-0-					-0-

INDIAN CREEK WELL #: L 3 RRCID -> 200818 COMPL. DATE 02/13/2004 TOTAL DEPTH 7178 PERF. 6745 - 7050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	882	-0-	-234	-0-	882	2			N	-0-					-0-
11	1290	N	996	-0-	-294	-0-	996	2			N	-0-					-0-
12	1116	N	777	-0-	-339	-0-	777	2			N	-0-					-0-
01	1051	N	1051	-0-	-0-	-0-	1051	2			N	-0-					-0-
02	947	N	947	-0-	-0-	-0-	947	2			N	-0-					-0-
03	775	N	532	-0-	-243	-0-	532	2			N	-0-					-0-

INDIAN CREEK WELL #: G 6 RRCID -> 200819 COMPL. DATE 02/29/2004 TOTAL DEPTH 7119 PERF. 6723 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	2124	-0-	-139	-0-	2124	2			N	-0-					-0-
11	2070	N	1904	-0-	-166	-0-	1904	2			N	-0-					-0-
12	2170	N	2032	-0-	-138	-0-	2032	2			N	-0-					-0-
01	2139	N	2126	-0-	-13	-0-	2126	2			N	-0-					-0-
02	1819	N	1819	-0-	-0-	-0-	1819	2			N	-0-					-0-
03	2046	N	1942	-0-	-104	-0-	1942	2			N	-0-					-0-

INDIAN CREEK WELL #: J 3 RRCID -> 201023 COMPL. DATE 02/28/2004 TOTAL DEPTH 7150 PERF. 6783 - 7049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	3872	-0-	-3	-0-	3872	2			N	-0-					-0-
11	3660	X	3583	-0-	-77	-0-	3583	2			N	-0-					-0-
12	3782	X	3709	-0-	-73	-0-	3709	2			N	-0-					-0-
01	3875	X	3625	-0-	-250	-0-	3625	2			N	-0-					-0-
02	3500	X	3234	-0-	-266	-0-	3234	2			N	-0-					-0-
03	3875	X	3205	-0-	-670	-0-	3205	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

INDIAN CREEK WELL #: R 2 RRCID -> 201024 COMPL. DATE 03/14/2004 TOTAL DEPTH 7224 PERF. 6793 - 7109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7130	X	6754	-0-	-376	-0-	6754	2			N	-0-					-0-
11	6780	X	6560	-0-	-220	-0-	6560	2			N	-0-					-0-
12	7006	X	6653	-0-	-353	-0-	6653	2			N	-0-					-0-
01	7006	X	6532	-0-	-474	-0-	6532	2			N	-0-					-0-
02	6328	X	6033	-0-	-295	-0-	6033	2			N	-0-					-0-
03	6789	X	6652	-0-	-137	-0-	6652	2			N	-0-					-0-

INDIAN CREEK WELL #: Q 1T RRCID -> 201393 COMPL. DATE 08/09/2003 TOTAL DEPTH 7302 PERF. 6856 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	17	-0-	-386	-0-	17	2			N	-0-					-0-
11	240	N	183	-0-	-57	-0-	183	2			N	-0-					-0-
12	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					-0-
01	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
02	587	N	587	-0-	-0-	-0-	587	2			N	-0-					-0-
03	1178	N	378	-0-	-800	-0-	378	2			N	-0-					-0-

INDIAN CREEK WELL #: R 3 RRCID -> 201394 COMPL. DATE 03/26/2004 TOTAL DEPTH 7233 PERF. 6818 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	3663	-0-	-925	-0-	3663	2			N	-0-					-0-
11	4350	X	3343	-0-	-1007	-0-	3343	2			N	-0-					-0-
12	4309	X	3589	-0-	-720	-0-	3589	2			N	-0-					-0-
01	3689	X	3535	-0-	-154	-0-	3535	2			N	-0-					-0-
02	3332	X	3225	-0-	-107	-0-	3225	2			N	-0-					-0-
03	3658	X	3603	-0-	-55	-0-	3603	2			N	-0-					-0-

VINSON FEE "C" WELL #: 4 RRCID -> 201482 COMPL. DATE 04/02/2004 TOTAL DEPTH 7389 PERF. 7185 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	3140	-0-	-332	-0-	3140	3			N	-0-					-0-
11	3360	X	3314	-0-	-46	-0-	3314	3			N	-0-					-0-
12	3379	X	3314	-0-	-65	-0-	3314	3			N	-0-					-0-
01	3379	X	3184	-0-	-195	-0-	3184	3			N	-0-					-0-
02	3080	X	2732	-0-	-348	-0-	2732	3			N	-0-					-0-
03	3410	X	3145	-0-	-265	-0-	3145	3			N	-0-					-0-

INDIAN CREEK WELL #: I 2 RRCID -> 201664 COMPL. DATE 04/06/2004 TOTAL DEPTH 7211 PERF. 6768 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COBURN WELL #: 2 RRCID -> 201665 COMPL. DATE 03/24/2004 TOTAL DEPTH 7250 PERF. 6976 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/31/2014 - P&A 10/31/14

LITOGRAFIA WELL #: B 1 H RRCID -> 201713 COMPL. DATE 04/13/2004 TOTAL DEPTH 7178 PERF. 7400 - 7605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	X	413	-0-	-1509	-0-	413	2			N	-0-					-0-
11	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
12	589	N	121	-0-	-468	-0-	121	2			N	-0-					-0-
01	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
02	448	N	131	-0-	-317	-0-	131	2			N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
HAWKINS UNIT WELL #: 1 RRCID -> 201897 COMPL. DATE 04/30/2004 TOTAL DEPTH 7487 PERF. 7072 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5115	X	5113	-0-	-2	-0-	5113	2			N	-0-					-0-
11	4950	X	4834	-0-	-116	-0-	4834	2			N	-0-					-0-
12	5208	X	4988	-0-	-220	-0-	4988	2			N	-0-					-0-
01	5208	X	4860	-0-	-348	-0-	4860	2			N	-0-					-0-
02	4704	X	3890	-0-	-814	-0-	3890	2			N	-0-					-0-
03	5115	X	4667	-0-	-448	-0-	4667	2			N	-0-					-0-

BOSWELL WELL #: 1 RRCID -> 202159 COMPL. DATE 12/24/2003 TOTAL DEPTH 7220 PERF. 7003 - 7190

10	14B2 EXT		-0-	-0-	-0-	8					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	8					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	8					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	8					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	8					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	8					N	-0-					-0-

INDIAN CREEK WELL #: F 2 RRCID -> 202161 COMPL. DATE 04/18/2004 TOTAL DEPTH 7300 PERF. 6876 - 7160

10	1315	N	1315	-0-	-0-	-0-	1315	2			N	-0-					-0-
11	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-
12	829	N	829	-0-	-0-	-0-	829	2			N	-0-					-0-
01	1302	N	889	-0-	-413	-0-	889	2			N	-0-					-0-
02	784	N	490	-0-	-294	-0-	490	2			N	-0-					-0-
*03	1611	N	1611	-0-	-0-	-0-	1611	2			N	-0-					-0-

INDIAN CREEK WELL #: O 4 RRCID -> 202162 COMPL. DATE 04/24/2004 TOTAL DEPTH 7358 PERF. 6967 - 7280

10	4647	X	4647	-0-	-0-	-0-	4647	2			N	-0-					-0-
11	4423	X	4423	-0-	-0-	-0-	4423	2			N	-0-					-0-
12	4381	X	4381	-0-	-0-	-0-	4381	2			N	-0-					-0-
01	4337	X	4337	-0-	-0-	-0-	4337	2			N	-0-					-0-
02	3834	X	3834	-0-	-0-	-0-	3834	2			N	-0-					-0-
*03	4150	X	4150	-0-	-0-	-0-	4150	2			N	-0-					-0-

INDIAN CREEK WELL #: E 2 RRCID -> 202181 COMPL. DATE 05/05/2004 TOTAL DEPTH 7277 PERF. 6878 - 7163

10	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-
11	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
12	868	N	857	-0-	-11	-0-	857	2			N	-0-					-0-
01	868	N	851	-0-	-17	-0-	851	2			N	-0-					-0-
02	784	N	747	-0-	-37	-0-	747	2			N	-0-					-0-
03	868	N	805	-0-	-63	-0-	805	2			N	-0-					-0-

INDIAN CREEK WELL #: I 5 RRCID -> 202182 COMPL. DATE 04/28/2004 TOTAL DEPTH 7220 PERF. 6754 - 7058

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

INDIAN CREEK WELL #: L 6 RRCID -> 202216 COMPL. DATE 05/20/2004 TOTAL DEPTH 7150 PERF. 6738 - 7039

10	1364	X	257	-0-	-1107	-0-	257	2			N	-0-					-0-
11	1890	X	966	-0-	-924	-0-	966	2			N	-0-					-0-
12	3441	X	2394	-0-	-1047	-0-	2394	2			N	-0-					-0-
01	3441	X	3143	-0-	-298	-0-	362	1	2781	2	N	-0-					-0-
02	3108	X	3051	-0-	-57	-0-	307	1	2744	2	N	-0-					-0-
*03	3137	X	3137	-0-	-0-	-0-	352	1	2785	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
INDIAN CREEK WELL #: G 4 RRCID -> 202217 COMPL. DATE 06/06/2004 TOTAL DEPTH 7200 PERF. 6786 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1715	N	1715	-0-	-0-	-0-	1715	2			N	-0-					-0-
11	1470	N	1440	-0-	-30	-0-	1440	2			N	-0-					-0-
12	1643	N	1453	-0-	-190	-0-	1453	2			N	-0-					-0-
01	1705	N	1457	-0-	-248	-0-	1457	2			N	-0-					-0-
02	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					-0-
*03	1545	N	1545	-0-	-0-	-0-	1545	2			N	-0-					-0-

CITY OF NEWARK WELL #: 1 RRCID -> 202218 COMPL. DATE 05/05/2004 TOTAL DEPTH 7325 PERF. 6897 - 7205

10	1488	N	1346	-0-	-142	-0-	1346	2			N	-0-					-0-
11	1380	N	1251	-0-	-129	-0-	1251	2			N	-0-					-0-
12	1395	N	1240	-0-	-155	-0-	1240	2			N	-0-					-0-
01	1333	N	1190	-0-	-143	-0-	1190	2			N	-0-					-0-
02	1176	N	1036	-0-	-140	-0-	1036	2			N	-0-					-0-
03	1240	N	1126	-0-	-114	-0-	1126	2			N	-0-					-0-

BRUMBAUGH WELL #: 3 RRCID -> 202277 COMPL. DATE 04/30/2004 TOTAL DEPTH 7275 PERF. 7787 - 9868

10	8649	X	7194	-0-	-1455	-0-	7194	2			N	-0-					-0-
11	8160	X	6840	-0-	-1320	-0-	6840	2			N	-0-					-0-
12	8246	X	6772	-0-	-1474	-0-	6772	2			N	-0-					-0-
01	8153	X	6532	-0-	-1621	-0-	6532	2			N	-0-					-0-
02	7168	X	5938	-0-	-1230	-0-	5938	2			N	-0-					-0-
03	7192	X	6287	-0-	-905	-0-	6287	2			N	-0-					-0-

INDIAN CREEK WELL #: J 4 RRCID -> 202519 COMPL. DATE 05/01/2004 TOTAL DEPTH 7236 PERF. 6834 - 7114

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

INDIAN CREEK WELL #: I 4 RRCID -> 202520 COMPL. DATE 06/01/2004 TOTAL DEPTH 7175 PERF. 6757 - 7053

10	3038	X	2870	-0-	-168	-0-	2870	2			N	-0-					-0-
11	2910	X	2794	-0-	-116	-0-	2794	2			N	-0-					-0-
12	3007	X	2849	-0-	-158	-0-	2849	2			N	-0-					-0-
01	3007	X	2843	-0-	-164	-0-	2843	2			N	-0-					-0-
02	2604	X	2261	-0-	-343	-0-	2261	2			N	-0-					-0-
03	2883	X	2562	-0-	-321	-0-	2562	2			N	-0-					-0-

VINSON FEE "G" WELL #: 19 RRCID -> 202652 COMPL. DATE 06/02/2004 TOTAL DEPTH 7930 PERF. 7427 - 7787

10	4681	X	4484	-0-	-197	-0-	4484	2			N	-0-					-0-
11	4560	X	3648	-0-	-912	-0-	3648	2			N	-0-					-0-
12	4712	X	3667	-0-	-1045	-0-	3667	2			N	-0-					-0-
01	4712	X	3567	-0-	-1145	-0-	3567	2			N	-0-					-0-
02	4060	X	3132	-0-	-928	-0-	3132	2			N	-0-					-0-
03	4495	X	3424	-0-	-1071	-0-	3424	2			N	-0-					-0-

WHITE, AMY WELL #: 1 RRCID -> 202673 COMPL. DATE 02/01/2004 TOTAL DEPTH 7040 PERF. 6688 - 6995

10	3379	X	3253	-0-	-126	-0-	3253	2			N	-0-					-0-
11	3270	X	3129	-0-	-141	-0-	3129	2			N	-0-					-0-
12	3348	X	3192	-0-	-156	-0-	3192	2			N	-0-					-0-
01	3348	X	3157	-0-	-191	-0-	3157	2			N	-0-					-0-
02	2996	X	2485	-0-	-511	-0-	2485	2			N	-0-					-0-
*03	3342	X	3342	-0-	-0-	-0-	3342	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

INDIAN CREEK WELL #: K 3 RRCID -> 202682 COMPL. DATE 06/08/2004 TOTAL DEPTH 7310 PERF. 6878 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1784	N	1784	-0-	-0-	-0-	1784	2			N	-0-					-0-
11	1680	N	1680	-0-	-0-	-0-	1680	2			N	-0-					-0-
12	1860	N	1694	-0-	-166	-0-	1694	2			N	-0-					-0-
01	1798	N	1737	-0-	-61	-0-	1737	2			N	-0-					-0-
02	1568	N	1555	-0-	-13	-0-	1555	2			N	-0-					-0-
*03	1735	N	1735	-0-	-0-	-0-	1735	2			N	-0-					-0-

INDIAN CREEK WELL #: K 4 RRCID -> 202683 COMPL. DATE 06/14/2004 TOTAL DEPTH 7580 PERF. 7178 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1474	-0-	-14	-0-	1474	2			N	-0-					-0-
11	1440	N	1412	-0-	-28	-0-	1412	2			N	-0-					-0-
12	1488	N	1448	-0-	-40	-0-	1448	2			N	-0-					-0-
01	1488	N	1415	-0-	-73	-0-	1415	2			N	-0-					-0-
02	1316	N	1264	-0-	-52	-0-	1264	2			N	-0-					-0-
03	1457	N	1384	-0-	-73	-0-	1384	2			N	-0-					-0-

VINSON MINERAL WELL #: 6H RRCID -> 202973 COMPL. DATE 06/24/2004 TOTAL DEPTH 7220 PERF. 8105 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9052	X	8362	-0-	-690	-0-	8362	3			N	-0-					-0-
11	8760	X	7586	-0-	-1174	-0-	7586	3			N	-0-					-0-
12	9052	X	8217	-0-	-835	-0-	8217	3			N	-0-					-0-
01	8835	X	8570	-0-	-265	-0-	8570	3			N	-0-					-0-
02	7980	X	7960	-0-	-20	-0-	7960	3			N	-0-					-0-
03	8370	X	8288	-0-	-82	-0-	8288	3			N	-0-					-0-

HUDDLESTON TRUST WELL #: 5 RRCID -> 202974 COMPL. DATE 05/18/2004 TOTAL DEPTH 7445 PERF. 6967 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5084	X	4885	-0-	-199	-0-	4885	3			N	-0-					-0-
11	4890	X	4598	-0-	-292	-0-	4598	3			N	-0-					-0-
12	4929	X	4692	-0-	-237	-0-	4692	3			N	-0-					-0-
01	4929	X	4546	-0-	-383	-0-	4546	3			N	-0-					-0-
02	4452	X	4261	-0-	-191	-0-	4261	3			N	-0-					-0-
03	4898	X	4787	-0-	-111	-0-	4787	3			N	-0-					-0-

HUDDLESTON TRUST WELL #: 8 RRCID -> 203257 COMPL. DATE 07/14/2004 TOTAL DEPTH 7300 PERF. 7318 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2976	-0-	-0-	-0-	2976	3			N	-0-					-0-
11	2848	N	2848	-0-	-0-	-0-	2848	3			N	-0-					-0-
12	2973	N	2973	-0-	-0-	-0-	2973	3			N	-0-					-0-
01	2645	N	2645	-0-	-0-	-0-	2645	3			N	-0-					-0-
02	2615	N	2615	-0-	-0-	-0-	2615	3			N	-0-					-0-
*03	2990	N	2990	-0-	-0-	-0-	2990	3			N	-0-					-0-

INDIAN CREEK WELL #: B 3H RRCID -> 203311 COMPL. DATE 07/10/2004 TOTAL DEPTH 7350 PERF. 6940 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	2392	-0-	-88	-0-	2392	2			N	-0-					-0-
11	2370	N	2253	-0-	-117	-0-	2253	2			N	-0-					-0-
12	2449	N	2280	-0-	-169	-0-	2280	2			N	-0-					-0-
01	2387	N	2296	-0-	-91	-0-	2296	2			N	-0-					-0-
02	2100	N	2045	-0-	-55	-0-	2045	2			N	-0-					-0-
03	2294	N	2242	-0-	-52	-0-	2242	2			N	-0-					-0-

INDIAN CREEK WELL #: M 2 RRCID -> 203312 COMPL. DATE 06/25/2004 TOTAL DEPTH 7244 PERF. 6829 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1801	-0-	-28	-0-	1801	2			N	-0-					-0-
11	1774	N	1774	-0-	-0-	-0-	1774	2			N	-0-					-0-
12	1843	N	1843	-0-	-0-	-0-	1843	2			N	-0-					-0-
01	1813	N	1813	-0-	-0-	-0-	1813	2			N	-0-					-0-
02	1652	N	1630	-0-	-22	-0-	1630	2			N	-0-					-0-
03	1829	N	1806	-0-	-23	-0-	1806	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
HAYCO "D" WELL #: 2H RRCID -> 203346 COMPL. DATE 03/14/2004 TOTAL DEPTH 6498 PERF. 6985 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5363	X	3863	-0-	-1500	-0-	3863	2			N	-0-					-0-
11	5190	X	4105	-0-	-1085	-0-	4105	2			N	-0-					-0-
12	5363	X	4670	-0-	-693	-0-	4670	2			N	-0-					-0-
01	4743	X	3989	-0-	-754	-0-	3989	2			N	-0-					-0-
02	3836	X	2931	-0-	-905	-0-	2931	2			N	-0-					-0-
03	4681	X	1736	-0-	-2945	-0-	1736	2			N	-0-					-0-

LANGLEY WELL #: 4 RRCID -> 203441 COMPL. DATE 07/09/2004 TOTAL DEPTH 7174 PERF. 7940 - 9153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7896	X	7896	-0-	-0-	-0-	7896	2			N	-0-					-0-
11	7642	X	7642	-0-	-0-	-0-	7642	2			N	-0-					-0-
12	8525	X	7670	-0-	-855	-0-	7670	2			N	-0-					-0-
01	8525	X	7415	-0-	-1110	-0-	7415	2			N	-0-					-0-
02	7700	X	6656	-0-	-1044	-0-	6656	2			N	-0-					-0-
03	7905	X	7420	-0-	-485	-0-	7420	2			N	-0-					-0-

INDIAN CREEK WELL #: A 3H RRCID -> 203601 COMPL. DATE 07/12/2004 TOTAL DEPTH 7090 PERF. 7795 - 8915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8060	X	6720	-0-	-1340	-0-	6720	2			N	-0-					-0-
11	7800	X	5796	-0-	-2004	-0-	5796	2			N	-0-					-0-
12	8060	X	3585	-0-	-4475	-0-	3585	2			N	-0-					-0-
01	7905	X	5654	-0-	-2251	-0-	5654	2			N	-0-					-0-
02	7140	X	6967	-0-	-173	-0-	6967	2			N	-0-					-0-
03	6727	X	3461	-0-	-3266	-0-	3461	2			N	-0-					-0-

LITOGRAFIA WELL #: C 1H RRCID -> 203602 COMPL. DATE 07/24/2004 TOTAL DEPTH 7899 PERF. 8150 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7347	X	6079	-0-	-1268	-0-	6079	2			N	-0-					-0-
11	6960	X	5491	-0-	-1469	-0-	5491	2			N	-0-					-0-
12	7192	X	6173	-0-	-1019	-0-	6173	2			N	-0-					-0-
01	7037	X	3951	-0-	-3086	-0-	3951	2			N	-0-					-0-
02	7351	X	7351	-0-	-0-	-0-	7351	2			N	-0-					-0-
*03	7197	X	7197	-0-	-0-	-0-	7197	2			N	-0-					-0-

INDIAN CREEK WELL #: D 4-T RRCID -> 203690 COMPL. DATE 09/01/2004 TOTAL DEPTH 7250 PERF. 6866 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	504	-0-	-23	-0-	504	2			N	-0-					-0-
11	480	N	451	-0-	-29	-0-	451	2			N	-0-					-0-
12	558	N	434	-0-	-124	-0-	434	2			N	-0-					-0-
01	496	N	439	-0-	-57	-0-	439	2			N	-0-					-0-
02	420	N	378	-0-	-42	-0-	378	2			N	-0-					-0-
03	434	N	422	-0-	-12	-0-	422	2			N	-0-					-0-

INDIAN CREEK WELL #: F 4-T RRCID -> 203692 COMPL. DATE 09/01/2004 TOTAL DEPTH 7315 PERF. 6902 - 7161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
11	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
12	775	N	715	-0-	-60	-0-	715	2			N	-0-					-0-
01	713	N	601	-0-	-112	-0-	601	2			N	-0-					-0-
02	644	N	468	-0-	-176	-0-	468	2			N	-0-					-0-
03	713	N	21	-0-	-692	-0-	21	2			N	-0-					-0-

INDIAN CREEK WELL #: I 3T RRCID -> 203708 COMPL. DATE 05/04/2004 TOTAL DEPTH 7132 PERF. 6717 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	602	-0-	-18	-0-	602	2			N	-0-					-0-
11	600	N	583	-0-	-17	-0-	583	2			N	-0-					-0-
12	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
01	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
02	532	N	524	-0-	-8	-0-	524	2			N	-0-					-0-
03	620	N	611	-0-	-9	-0-	611	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
INDIAN CREEK WELL #: O 1 RRCID -> 203725 COMPL. DATE 06/08/2004 TOTAL DEPTH 7240 PERF. 6772 - 7091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	3997	-0-	-498	-0-	3997	2			N	-0-					-0-
11	3962	X	3962	-0-	-0-	-0-	3962	2			N	-0-					-0-
12	4262	X	4262	-0-	-0-	-0-	4262	2			N	-0-					-0-
01	4139	X	4139	-0-	-0-	-0-	4139	2			N	-0-					-0-
02	3607	X	3607	-0-	-0-	-0-	3607	2			N	-0-					-0-
03	3875	X	3828	-0-	-47	-0-	3828	2			N	-0-					-0-

WHITE, AMY WELL #: 2 RRCID -> 203763 COMPL. DATE 08/12/2004 TOTAL DEPTH 7195 PERF. 6909 - 7102

10	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
11	690	N	678	-0-	-12	-0-	678	2			N	-0-					-0-
12	713	N	698	-0-	-15	-0-	698	2			N	-0-					-0-
01	713	N	682	-0-	-31	-0-	682	2			N	-0-					-0-
02	644	N	600	-0-	-44	-0-	600	2			N	-0-					-0-
03	713	N	662	-0-	-51	-0-	662	2			N	-0-					-0-

POWELL-COZART UNIT WELL #: 3H RRCID -> 203764 COMPL. DATE 07/27/2004 TOTAL DEPTH 7401 PERF. 8300 - 10400

*10	20364	X	20364	-0-	-0-	-0-	20364	2			N	-0-					-0-
11	22770	X	18437	-0-	-4333	-0-	18437	2			N	-0-					-0-
12	25017	X	17773	-0-	-7244	-0-	17773	2			N	-0-					-0-
01	25017	X	16271	-0-	-8746	-0-	16271	2			N	-0-					-0-
02	18396	X	13847	-0-	-4549	-0-	13847	2			N	-0-					-0-
03	20367	X	14183	-0-	-6184	-0-	14183	2			N	-0-					-0-

INDIAN CREEK WELL #: C 5 RRCID -> 204397 COMPL. DATE 09/20/2004 TOTAL DEPTH 7195 PERF. 6787 - 7019

10	5069	X	5069	-0-	-0-	-0-	5069	2			N	-0-					-0-
11	5659	X	5659	-0-	-0-	-0-	5659	2			N	-0-					-0-
12	6479	X	5369	-0-	-1110	-0-	5369	2			N	-0-					-0-
01	6479	X	5230	-0-	-1249	-0-	5230	2			N	-0-					-0-
02	5852	X	3647	-0-	-2205	-0-	3647	2			N	-0-					-0-
03	5859	X	2644	-0-	-3215	-0-	2644	2			N	-0-					-0-

INDIAN CREEK WELL #: B 4H RRCID -> 204398 COMPL. DATE 10/01/2004 TOTAL DEPTH 7305 PERF. 6919 - 6995

10	2883	X	2523	-0-	-360	-0-	2523	2			N	-0-					-0-
11	2640	X	2379	-0-	-261	-0-	2379	2			N	-0-					-0-
12	2666	X	2138	-0-	-528	-0-	2138	2			N	-0-					-0-
01	2635	X	2061	-0-	-574	-0-	2061	2			N	-0-					-0-
02	2380	X	1865	-0-	-515	-0-	1865	2			N	-0-					-0-
03	2511	X	1894	-0-	-617	-0-	1894	2			N	-0-					-0-

INDIAN CREEK WELL #: D 5 RRCID -> 204399 COMPL. DATE 09/12/2004 TOTAL DEPTH 7220 PERF. 6812 - 7068

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

INDIAN CREEK WELL #: K 5 RRCID -> 204400 COMPL. DATE 09/02/2004 TOTAL DEPTH 7290 PERF. 6883 - 7150

10	1643	N	1608	-0-	-35	-0-	1608	2			N	-0-					-0-
11	1590	N	1497	-0-	-93	-0-	1497	2			N	-0-					-0-
12	1643	N	1521	-0-	-122	-0-	1521	2			N	-0-					-0-
01	1612	N	1570	-0-	-42	-0-	1570	2			N	-0-					-0-
02	1400	N	1392	-0-	-8	-0-	1392	2			N	-0-					-0-
*03	1530	N	1530	-0-	-0-	-0-	1530	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

INDIAN CREEK WELL #: H 3 RRCID -> 204401 COMPL. DATE 09/04/2004 TOTAL DEPTH 7270 PERF. 6840 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	921	-0-	-474	-0-	921	2			N	-0-					-0-
11	1170	N	913	-0-	-257	-0-	913	2			N	-0-					-0-
12	1054	N	933	-0-	-121	-0-	933	2			N	-0-					-0-
01	934	N	934	-0-	-0-	-0-	934	2			N	-0-					-0-
02	840	N	826	-0-	-14	-0-	826	2			N	-0-					-0-
03	930	N	912	-0-	-18	-0-	912	2			N	-0-					-0-

INDIAN CREEK WELL #: U 4H RRCID -> 204640 COMPL. DATE 10/05/2004 TOTAL DEPTH 7292 PERF. 7650 - 8605

10	8060	X	7676	-0-	-384	-0-	7676	2			N	-0-					-0-
11	7800	X	7071	-0-	-729	-0-	7071	2			N	-0-					-0-
12	7843	X	7659	-0-	-184	-0-	7659	2			N	-0-					-0-
01	7750	X	7473	-0-	-277	-0-	7473	2			N	-0-					-0-
02	7000	X	6021	-0-	-979	-0-	6021	2			N	-0-					-0-
03	7688	X	6936	-0-	-752	-0-	6936	2			N	-0-					-0-

INDIAN CREEK WELL #: G 7 RRCID -> 204644 COMPL. DATE 10/15/2004 TOTAL DEPTH 7172 PERF. 6760 - 7045

10	1209	N	1097	-0-	-112	-0-	1097	2			N	-0-					-0-
11	1140	N	1052	-0-	-88	-0-	1052	2			N	-0-					-0-
12	1147	N	743	-0-	-404	-0-	743	2			N	-0-					-0-
01	1085	N	799	-0-	-286	-0-	799	2			N	-0-					-0-
02	980	N	948	-0-	-32	-0-	948	2			N	-0-					-0-
*03	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-

INDIAN CREEK WELL #: B 2 RRCID -> 204648 COMPL. DATE 10/12/2004 TOTAL DEPTH 7345 PERF. 6927 - 7195

10	1860	N	1395	-0-	-465	-0-	1395	2			N	-0-					-0-
11	1320	N	1207	-0-	-113	-0-	1207	2			N	-0-					-0-
12	1395	N	1357	-0-	-38	-0-	1357	2			N	-0-					-0-
01	2237	N	2237	-0-	-0-	-0-	2237	2			N	-0-					-0-
02	2099	N	2099	-0-	-0-	-0-	2099	2			N	-0-					-0-
*03	2393	N	2393	-0-	-0-	-0-	2393	2			N	-0-					-0-

CHANG UNIT WELL #: 1 RRCID -> 204650 COMPL. DATE 10/01/2004 TOTAL DEPTH 7533 PERF. 8126 - 9672

10	4247	X	3548	-0-	-699	-0-	3548	2			N	-0-					-0-
11	4110	X	3861	-0-	-249	-0-	3861	2			N	-0-					-0-
12	4247	X	4054	-0-	-193	-0-	4054	2			N	-0-					-0-
01	4247	X	3934	-0-	-313	-0-	3934	2			N	-0-					-0-
02	3724	X	3505	-0-	-219	-0-	3505	2			N	-0-					-0-
03	4061	X	3850	-0-	-211	-0-	3850	2			N	-0-					-0-

INDIAN CREEK WELL #: D 2-T RRCID -> 204656 COMPL. DATE 10/02/2004 TOTAL DEPTH 7323 PERF. 6902 - 7162

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COPELAND WELL #: A 1 RRCID -> 204658 COMPL. DATE 10/01/2004 TOTAL DEPTH 7618 PERF. 7169 - 7478

10	1878	X	1878	-0-	-0-	-0-	1878	2			N	-0-					-0-
11	1160	X	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-
12	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-
01	1240	N	1066	-0-	-174	-0-	1066	2			N	-0-					-0-
02	1092	N	809	-0-	-283	-0-	809	2			N	-0-					-0-
03	1116	N	753	-0-	-363	-0-	753	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
INDIAN CREEK WELL #: E 3 RRCID -> 204671 COMPL. DATE 09/25/2004 TOTAL DEPTH 7180 PERF. 6772 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1274	-0-	-152	-0-	1274	2			N	-0-					-0-
11	1410	N	1190	-0-	-220	-0-	1190	2			N	-0-					-0-
12	1612	N	1263	-0-	-349	-0-	1263	2			N	-0-					-0-
01	1271	N	1270	-0-	-1	-0-	1270	2			N	-0-					-0-
02	1120	N	1117	-0-	-3	-0-	1117	2			N	-0-					-0-
*03	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					-0-

INDIAN CREEK WELL #: D 3 RRCID -> 204878 COMPL. DATE 10/10/2004 TOTAL DEPTH 7319 PERF. 6925 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1171	-0-	-100	-0-	1171	2			N	-0-					-0-
11	1230	N	1153	-0-	-77	-0-	1153	2			N	-0-					-0-
12	1257	N	1257	-0-	-0-	-0-	1257	2			N	-0-					-0-
01	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					-0-
02	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
03	1271	N	1215	-0-	-56	-0-	1215	2			N	-0-					-0-

INDIAN CREEK WELL #: C 4 RRCID -> 204879 COMPL. DATE 11/01/2004 TOTAL DEPTH 7205 PERF. 6795 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1157	-0-	-21	-0-	1157	2			N	-0-					-0-
11	1170	N	1127	-0-	-43	-0-	1127	2			N	-0-					-0-
12	1240	N	1154	-0-	-86	-0-	1154	2			N	-0-					-0-
01	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-
02	1064	N	1021	-0-	-43	-0-	1021	2			N	-0-					-0-
03	1147	N	1145	-0-	-2	-0-	1145	2			N	-0-					-0-

INDIAN CREEK WELL #: F 3 RRCID -> 204880 COMPL. DATE 10/11/2004 TOTAL DEPTH 7315 PERF. 6932 - 7179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
11	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
12	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
01	434	N	179	-0-	-255	-0-	179	2			N	-0-					-0-
02	364	N	-0-	-0-	-364	-0-					N	-0-					-0-
*03	3100	N	3868	-0-	768	768	3868	2			N	-0-					-0-

SULLIVAN-MUSE WELL #: 1D RRCID -> 204921 COMPL. DATE 08/13/2004 TOTAL DEPTH 7580 PERF. 7156 - 7368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4006	X	4006	-0-	-0-	-0-	4006	2			N	-0-					-0-
11	3748	X	3748	-0-	-0-	-0-	3748	2			N	-0-					-0-
12	3656	X	3656	-0-	-0-	-0-	3656	2			N	-0-					-0-
01	3827	X	3827	-0-	-0-	-0-	3827	2			N	-0-					-0-
02	3330	X	3330	-0-	-0-	-0-	3330	2			N	-0-					-0-
*03	3450	X	3450	-0-	-0-	-0-	3450	2			N	-0-					-0-

INDIAN CREEK WELL #: A 2H RRCID -> 205246 COMPL. DATE 11/10/2004 TOTAL DEPTH 7302 PERF. 4500 - 7181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3721	-0-	-123	-0-	3721	2			N	-0-					-0-
11	3690	X	3554	-0-	-136	-0-	3554	2			N	-0-					-0-
12	3751	X	3669	-0-	-82	-0-	3669	2			N	-0-					-0-
01	3751	X	3593	-0-	-158	-0-	3593	2			N	-0-					-0-
02	3360	X	3216	-0-	-144	-0-	3216	2			N	-0-					-0-
03	3720	X	3552	-0-	-168	-0-	3552	2			N	-0-					-0-

INDIAN CREEK WELL #: C 2-T RRCID -> 205247 COMPL. DATE 10/28/2004 TOTAL DEPTH 7274 PERF. 6860 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
INDIAN CREEK WELL #: C 3 RRCID -> 205248 COMPL. DATE 11/01/2004 TOTAL DEPTH 7264 PERF. 6865 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

L&S LAND WELL #: C 1 RRCID -> 205250 COMPL. DATE 09/15/2004 TOTAL DEPTH 7132 PERF. 6802 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-
11	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-
12	1489	N	1489	-0-	-0-	-0-	1489	2			N	-0-					-0-
01	1831	N	1831	-0-	-0-	-0-	1831	2			N	-0-					-0-
02	1796	N	1796	-0-	-0-	-0-	1796	2			N	-0-					-0-
*03	1969	N	1969	-0-	-0-	-0-	1969	2			N	-0-					-0-

L&S LAND WELL #: C 2H RRCID -> 205252 COMPL. DATE 09/04/2004 TOTAL DEPTH 7265 PERF. 7600 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11873	X	8273	-0-	-3600	-0-	8273	2			N	-0-					-0-
11	11490	X	7895	-0-	-3595	-0-	7895	2			N	-0-					-0-
12	11907	X	11907	-0-	-0-	-0-	11907	2			N	-0-					-0-
01	12646	X	12646	-0-	-0-	-0-	12646	2			N	-0-					-0-
02	10168	X	10168	-0-	-0-	-0-	10168	2			N	-0-					-0-
03	11904	X	11379	-0-	-525	-0-	11379	2			N	-0-					-0-

COPELAND WELL #: B 1 RRCID -> 205263 COMPL. DATE 09/15/2004 TOTAL DEPTH 7360 PERF. 6911 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5611	X	5477	-0-	-134	-0-	5477	2			N	-0-					-0-
11	5400	X	5234	-0-	-166	-0-	5234	2			N	-0-					-0-
12	5580	X	5388	-0-	-192	-0-	5388	2			N	-0-					-0-
01	5518	X	5324	-0-	-194	-0-	5324	2			N	-0-					-0-
02	4956	X	4688	-0-	-268	-0-	4688	2			N	-0-					-0-
03	5487	X	5219	-0-	-268	-0-	5219	2			N	-0-					-0-

VINSON FEE "H" WELL #: 11 RRCID -> 205264 COMPL. DATE 09/09/2004 TOTAL DEPTH 7464 PERF. 7275 - 7573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	2014	-0-	-63	-0-	2014	3			N	-0-					-0-
11	2028	N	2028	-0-	-0-	-0-	2028	3			N	-0-					-0-
12	2046	N	2002	-0-	-44	-0-	2002	3			N	-0-					-0-
01	2015	N	2012	-0-	-3	-0-	2012	3			N	-0-					-0-
02	1904	N	1597	-0-	-307	-0-	1597	3			N	-0-					-0-
03	2015	N	1819	-0-	-196	-0-	1819	3			N	-0-					-0-

L&S LAND WELL #: A 2H RRCID -> 205280 COMPL. DATE 09/01/2004 TOTAL DEPTH 7446 PERF. 7910 - 8675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4569	X	4569	-0-	-0-	-0-	438	1	4131	2	N	-0-					-0-
11	5109	X	5109	-0-	-0-	-0-	409	1	4700	2	N	-0-					-0-
12	6093	X	6093	-0-	-0-	-0-	444	1	5649	2	N	-0-					-0-
01	5363	X	4887	-0-	-476	-0-	430	1	4457	2	N	-0-					-0-
02	4844	X	3129	-0-	-1715	-0-	369	1	2760	2	N	-0-					-0-
03	6107	X	4527	-0-	-1580	-0-	408	1	4119	2	N	-0-					-0-

VINSON FEE "H" WELL #: 14 RRCID -> 205284 COMPL. DATE 09/09/2004 TOTAL DEPTH 7446 PERF. 7244 - 7551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3539	X	3539	-0-	-0-	-0-	3539	3			N	-0-					-0-
11	3210	X	3072	-0-	-138	-0-	3072	3			N	-0-					-0-
12	3459	X	3459	-0-	-0-	-0-	3459	3			N	-0-					-0-
01	3534	X	3481	-0-	-53	-0-	3481	3			N	-0-					-0-
02	3192	X	3002	-0-	-190	-0-	3002	3			N	-0-					-0-
03	3534	X	3332	-0-	-202	-0-	3332	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

COPELAND WELL #: C 1 RRCID -> 205310 COMPL. DATE 11/05/2004 TOTAL DEPTH 7135 PERF. 6843 - 7075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8587	X	7984	-0-	-603	-0-	7984	2			N	-0-					-0-
11	7980	X	7804	-0-	-176	-0-	7804	2			N	-0-					-0-
12	8246	X	7717	-0-	-529	-0-	7717	2			N	-0-					-0-
01	8215	X	7610	-0-	-605	-0-	7610	2			N	-0-					-0-
02	7364	X	6891	-0-	-473	-0-	6891	2			N	-0-					-0-
03	8060	X	7410	-0-	-650	-0-	7410	2			N	-0-					-0-

BOSWELL WELL #: 4H RRCID -> 205499 COMPL. DATE 10/01/2004 TOTAL DEPTH 7060 PERF. 7521 - 8567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1137	X	1137	-0-	-0-	-0-	399	1	738	2	N	-0-					-0-
11	810	X	327	-0-	-483	-0-	327	1			N	-0-					-0-
12	1178	X	890	-0-	-288	-0-	372	1	518	2	N	-0-					-0-
01	3876	X	3876	-0-	-0-	-0-	400	1	3476	2	N	-0-					-0-
02	2350	X	2350	-0-	-0-	-0-	275	1	2075	2	N	-0-					-0-
*03	1198	X	1198	-0-	-0-	-0-	291	1	907	2	N	-0-					-0-

COPELAND WELL #: B 2 RRCID -> 205707 COMPL. DATE 11/02/2004 TOTAL DEPTH 7371 PERF. 7096 - 7286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	1982	-0-	-684	-0-	1982	2			N	-0-					-0-
11	2490	X	1856	-0-	-634	-0-	1856	2			N	-0-					-0-
12	1984	N	1656	-0-	-328	-0-	1656	2			N	-0-					-0-
01	1984	N	1509	-0-	-475	-0-	1509	2			N	-0-					-0-
02	1736	N	1289	-0-	-447	-0-	1289	2			N	-0-					-0-
*03	1684	N	1684	-0-	-0-	-0-	1684	2			N	-0-					-0-

TRWD II WEST WELL #: A 1H RRCID -> 205808 COMPL. DATE 11/08/2004 TOTAL DEPTH 6786 PERF. 8070 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5642	X	4392	-0-	-1250	-0-	4392	2			N	-0-					-0-
11	5460	X	4437	-0-	-1023	-0-	4437	2			N	-0-					-0-
12	5363	X	4581	-0-	-782	-0-	4581	2			N	-0-					-0-
01	5363	X	3751	-0-	-1612	-0-	3751	2			N	-0-					-0-
02	4592	X	3462	-0-	-1130	-0-	3462	2			N	-0-					-0-
*03	4603	X	4603	-0-	-0-	-0-	4603	2			N	-0-					-0-

FOSSIL HILL WELL #: 10D RRCID -> 206000 COMPL. DATE 08/24/2004 TOTAL DEPTH 7495 PERF. 7292 - 7477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	962	-0-	-92	-0-	962	2			N	-0-					-0-
11	990	N	925	-0-	-65	-0-	925	2			N	-0-					-0-
12	1023	N	921	-0-	-102	-0-	921	2			N	-0-					-0-
01	961	N	725	-0-	-236	-0-	725	2			N	-0-					-0-
02	868	N	846	-0-	-22	-0-	846	2			N	-0-					-0-
*03	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-

E.P.R.I. WELL #: 4D RRCID -> 206174 COMPL. DATE 11/23/2004 TOTAL DEPTH 7730 PERF. 7294 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	X	984	-0-	-1124	-0-	984	2			N	-0-					-0-
11	2040	X	842	-0-	-1198	-0-	842	2			N	-0-					-0-
12	835	N	835	-0-	-0-	-0-	835	2			N	-0-					-0-
01	992	N	793	-0-	-199	-0-	793	2			N	-0-					-0-
02	784	N	557	-0-	-227	-0-	557	2			N	-0-					-0-
03	837	N	531	-0-	-306	-0-	531	2			N	-0-					-0-

BARBER W. WELL #: 1H RRCID -> 206175 COMPL. DATE 11/05/2004 TOTAL DEPTH 6500 PERF. 7043 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6213	X	6213	-0-	-0-	-0-	6213	2			Y	-0-					7
11	6108	X	6108	-0-	-0-	-0-	6108	2			Y	-0-					7
12	6147	X	6147	-0-	-0-	-0-	6147	2			Y	-0-					7
01	6200	X	5883	-0-	-317	-0-	5808	2	75	9	Y	68	66	1			9
02	5712	X	5516	-0-	-196	-0-	5516	2			Y	-0-					9
03	6324	X	5744	-0-	-580	-0-	5744	2			Y	-0-					9

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
HBB UNIT WELL #: 1D RRCID -> 206637 COMPL. DATE 12/07/2004 TOTAL DEPTH 7760 PERF. 7333 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7564	X	5055	-0-	-2509	-0-	5055	2			N	-0-					-0-
11	7320	X	4690	-0-	-2630	-0-	4690	2			N	-0-					-0-
12	12276	X	2283	-0-	-9993	-0-	2283	2			N	-0-					-0-
01	12276	X	4911	-0-	-7365	-0-	4911	2			N	-0-					-0-
02	4788	X	4078	-0-	-710	-0-	4078	2			N	-0-					-0-
03	5053	X	4478	-0-	-575	-0-	4478	2			N	-0-					-0-

L & S LAND M. SAMSON UNIT WELL #: C 3H RRCID -> 206860 COMPL. DATE 12/06/2004 TOTAL DEPTH 6924 PERF. 7600 - 9310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7998	X	7742	-0-	-256	-0-	7742	2			N	-0-					-0-
11	7890	X	7626	-0-	-264	-0-	7626	2			N	-0-					-0-
12	8153	X	7650	-0-	-503	-0-	7650	2			N	-0-					-0-
01	8153	X	7984	-0-	-169	-0-	7984	2			N	-0-					-0-
02	7112	X	6348	-0-	-764	-0-	6348	2			N	-0-					-0-
03	7874	X	6812	-0-	-1062	-0-	6812	2			N	-0-					-0-

BEECHWOOD WELL #: A 1H RRCID -> 206869 COMPL. DATE 09/05/2004 TOTAL DEPTH 7448 PERF. 8045 - 9310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	4023	-0-	923	923	441	1	3582	2	N	-0-					-0-
11	3000	N	4094	-0-	1094	2017	391	1	3703	2	N	-0-					-0-
12	3100	N	4208	-0-	1108	3125	428	1	3780	2	N	-0-					-0-
01	6956	X	3831	-0-	-3125	-0-	323	1	3508	2	N	-0-					-0-
02	3809	X	3809	-0-	-0-	-0-	284	1	3525	2	N	-0-					-0-
*03	4542	X	4542	-0-	-0-	-0-	325	1	4217	2	N	-0-					-0-

DIDO WELL #: A 1H RRCID -> 206921 COMPL. DATE 10/11/2004 TOTAL DEPTH 6757 PERF. 7245 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6093	X	6093	-0-	-0-	-0-	6093	2			N	-0-					-0-
11	5880	X	5570	-0-	-310	-0-	5570	2			N	-0-					-0-
12	6076	X	6025	-0-	-51	-0-	6025	2			N	-0-					-0-
01	6107	X	6096	-0-	-11	-0-	6096	2			N	-0-					-0-
02	5516	X	5076	-0-	-440	-0-	5076	2			N	-0-					-0-
03	6107	X	5750	-0-	-357	-0-	5750	2			N	-0-					-0-

DIDO WELL #: A 2H RRCID -> 206922 COMPL. DATE 12/03/2004 TOTAL DEPTH 6736 PERF. 7300 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8928	X	7986	-0-	-942	-0-	7986	2			N	-0-					-0-
11	8520	X	7649	-0-	-871	-0-	7649	2			N	-0-					-0-
12	8494	X	7843	-0-	-651	-0-	7843	2			N	-0-					-0-
01	8215	X	7717	-0-	-498	-0-	7717	2			N	-0-					-0-
02	7420	X	6901	-0-	-519	-0-	6901	2			N	-0-					-0-
03	7998	X	7466	-0-	-532	-0-	7466	2			N	-0-					-0-

COPELAND WELL #: J 1H RRCID -> 206938 COMPL. DATE 11/29/2004 TOTAL DEPTH 6824 PERF. 7454 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11749	X	10232	-0-	-1517	-0-	10232	2			N	-0-					-0-
11	11370	X	9275	-0-	-2095	-0-	9275	2			N	-0-					-0-
12	11191	X	9223	-0-	-1968	-0-	9223	2			N	-0-					-0-
01	10633	X	8897	-0-	-1736	-0-	8897	2			N	-0-					-0-
02	9324	X	7299	-0-	-2025	-0-	7299	2			N	-0-					-0-
03	10230	X	8487	-0-	-1743	-0-	8487	2			N	-0-					-0-

COPELAND WELL #: D 1H RRCID -> 206939 COMPL. DATE 11/06/2004 TOTAL DEPTH 6803 PERF. 7454 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22568	X	21638	-0-	-930	-0-	21638	2			N	-0-					-0-
11	21570	X	20699	-0-	-871	-0-	20699	2			N	-0-					-0-
12	22258	X	21340	-0-	-918	-0-	21340	2			N	-0-					-0-
01	22258	X	20981	-0-	-1277	-0-	20981	2			N	-0-					-0-
02	19880	X	18685	-0-	-1195	-0-	18685	2			N	-0-					-0-
03	21638	X	20386	-0-	-1252	-0-	20386	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

COPELAND WELL #: L 1H RRCID -> 206940 COMPL. DATE 12/17/2004 TOTAL DEPTH 6808 PERF. 7580 - 9770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22747	X	22747	-0-	-0-	-0-	22747	2			N	-0-					-0-
11	26205	X	26205	-0-	-0-	-0-	26205	2			N	-0-					-0-
12	26722	X	24831	-0-	-1891	-0-	24831	2			N	-0-					-0-
01	26722	X	23709	-0-	-3013	-0-	23709	2			N	-0-					-0-
02	24472	X	20539	-0-	-3933	-0-	20539	2			N	-0-					-0-
03	27094	X	22681	-0-	-4413	-0-	22681	2			N	-0-					-0-

COPELAND WELL #: A 2 RRCID -> 206941 COMPL. DATE 11/17/2004 TOTAL DEPTH 7462 PERF. 7022 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5819	X	5819	-0-	-0-	-0-	5819	2			N	-0-					-0-
11	6042	X	6042	-0-	-0-	-0-	6042	2			N	-0-					-0-
12	6057	X	6057	-0-	-0-	-0-	6057	2			N	-0-					-0-
01	5859	X	4811	-0-	-1048	-0-	4811	2			N	-0-					-0-
02	5628	X	416	-0-	-5212	-0-	416	2			N	-0-					-0-
03	6231	X	-0-	-0-	-6231	-0-					N	-0-					-0-

LANGLEY-REVELSTOKE WELL #: 2H RRCID -> 207284 COMPL. DATE 01/25/2005 TOTAL DEPTH 6295 PERF. 7504 - 9503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4991	X	4878	-0-	-113	-0-	349	1	4529	2	N	-0-					-0-
11	4730	X	4730	-0-	-0-	-0-	330	1	4400	2	N	-0-					-0-
12	4774	X	3769	-0-	-1005	-0-	330	1	3439	2	N	-0-					-0-
01	4867	X	3699	-0-	-1168	-0-	330	1	3369	2	N	-0-					-0-
02	4424	X	3348	-0-	-1076	-0-	275	1	3073	2	N	-0-					-0-
03	4898	X	3861	-0-	-1037	-0-	302	1	3559	2	N	-0-					-0-

LEE, MARGARET "B" WELL #: 1V RRCID -> 207287 COMPL. DATE 02/07/2005 TOTAL DEPTH 9120 PERF. 8630 - 8883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	453	-0-	-12	-0-	453	2			N	-0-					-0-
11	450	N	431	-0-	-19	-0-	431	2			N	-0-					-0-
12	465	N	418	-0-	-47	-0-	418	2			N	-0-					-0-
01	465	N	383	-0-	-82	-0-	383	2			N	-0-					-0-
02	392	N	350	-0-	-42	-0-	350	2			N	-0-					-0-
03	403	N	377	-0-	-26	-0-	377	2			N	-0-					-0-

MARTIN WELL #: 2H RRCID -> 207311 COMPL. DATE 10/29/2004 TOTAL DEPTH 7212 PERF. 8030 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAYCO WELL #: D 3H RRCID -> 207312 COMPL. DATE 12/20/2004 TOTAL DEPTH 7058 PERF. 8900 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HARDING UNIT WELL #: 1H RRCID -> 207440 COMPL. DATE 11/23/2004 TOTAL DEPTH 7274 PERF. 7960 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4991	X	4584	-0-	-407	-0-	4584	2			N	-0-					-0-
11	4740	X	3215	-0-	-1525	-0-	3215	2			N	-0-					-0-
12	4898	X	3235	-0-	-1663	-0-	3235	2			N	-0-					-0-
01	4898	X	4266	-0-	-632	-0-	4266	2			N	-0-					-0-
02	4200	X	3070	-0-	-1130	-0-	3070	2			N	-0-					-0-
03	4588	X	2556	-0-	-2032	-0-	2556	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
LAKE PLACE "A" UNIT WELL #: A 2H RRCID -> 207512 COMPL. DATE 02/19/2005 TOTAL DEPTH 6736 PERF. 7605 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10943	X	10610	-0-	-333	-0-	10610	2			N	-0-					-0-
11	10590	X	10337	-0-	-253	-0-	10337	2			N	-0-					-0-
12	10881	X	10459	-0-	-422	-0-	10459	2			N	-0-					-0-
01	10850	X	10233	-0-	-617	-0-	10233	2			N	-0-					-0-
02	9800	X	9289	-0-	-511	-0-	9289	2			N	-0-					-0-
03	10695	X	10177	-0-	-518	-0-	10177	2			N	-0-					-0-

DIDO WELL #: B 1H RRCID -> 207769 COMPL. DATE 12/22/2004 TOTAL DEPTH 6704 PERF. 7484 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6510	X	6308	-0-	-202	-0-	6308	2			N	-0-					-0-
11	6270	X	6048	-0-	-222	-0-	6048	2			N	-0-					-0-
12	6479	X	6235	-0-	-244	-0-	6235	2			N	-0-					-0-
01	6479	X	6148	-0-	-331	-0-	6148	2			N	-0-					-0-
02	5824	X	5560	-0-	-264	-0-	5560	2			N	-0-					-0-
03	6293	X	6043	-0-	-250	-0-	6043	2			N	-0-					-0-

COPELAND "G" WELL #: 2H RRCID -> 207788 COMPL. DATE 01/07/2005 TOTAL DEPTH 6774 PERF. 7487 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13299	X	11739	-0-	-1560	-0-	11739	2			N	-0-					-0-
11	12450	X	11593	-0-	-857	-0-	11593	2			N	-0-					-0-
12	12834	X	11647	-0-	-1187	-0-	11647	2			N	-0-					-0-
01	12493	X	11081	-0-	-1412	-0-	11081	2			N	-0-					-0-
02	10920	X	9766	-0-	-1154	-0-	9766	2			N	-0-					-0-
03	11966	X	10587	-0-	-1379	-0-	10587	2			N	-0-					-0-

JOHNSON-NEELEY WELL #: A 2H RRCID -> 207837 COMPL. DATE 02/11/2005 TOTAL DEPTH 6761 PERF. 7700 - 10353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5394	X	5137	-0-	-257	-0-	5137	2			Y	-0-					14
11	5220	X	4747	-0-	-473	-0-	4747	2			Y	-0-					14
12	5394	X	4721	-0-	-673	-0-	4721	2			Y	-0-					14
01	5177	X	4722	-0-	-455	-0-	4627	2	95	9	Y	86	100	1			-0-
02	4676	X	3861	-0-	-815	-0-	3861	2			Y	-0-					-0-
03	5146	X	4464	-0-	-682	-0-	4464	2			Y	-0-					-0-

COPELAND WELL #: A 3 RRCID -> 207996 COMPL. DATE 01/15/2005 TOTAL DEPTH 7436 PERF. 7145 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2467	-0-	-416	-0-	2467	2			N	-0-					-0-
11	2309	X	2309	-0-	-0-	-0-	2309	2			N	-0-					-0-
12	2201	X	1749	-0-	-452	-0-	1749	2			N	-0-					-0-
01	2480	X	1653	-0-	-827	-0-	1653	2			N	-0-					-0-
02	2156	N	1378	-0-	-778	-0-	1378	2			N	-0-					-0-
03	1736	N	1659	-0-	-77	-0-	1659	2			N	-0-					-0-

DIDO WELL #: B 2H RRCID -> 208000 COMPL. DATE 10/31/2004 TOTAL DEPTH 6714 PERF. 7378 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8246	X	7574	-0-	-672	-0-	7574	2			N	-0-					-0-
11	7890	X	7203	-0-	-687	-0-	7203	2			N	-0-					-0-
12	7781	X	7074	-0-	-707	-0-	7074	2			N	-0-					-0-
01	7595	X	7141	-0-	-454	-0-	7141	2			N	-0-					-0-
02	6860	X	6657	-0-	-203	-0-	6657	2			N	-0-					-0-
03	7564	X	7098	-0-	-466	-0-	7098	2			N	-0-					-0-

INDIAN CREEK WELL #: R 5 RRCID -> 208144 COMPL. DATE 11/25/2004 TOTAL DEPTH 7259 PERF. 7015 - 7307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	3088	-0-	-105	-0-	3088	2			N	-0-					-0-
11	3090	X	2883	-0-	-207	-0-	2883	2			N	-0-					-0-
12	3193	X	2913	-0-	-280	-0-	2913	2			N	-0-					-0-
01	3193	X	2868	-0-	-325	-0-	2868	2			N	-0-					-0-
02	2856	X	2488	-0-	-368	-0-	2488	2			N	-0-					-0-
03	3100	X	2641	-0-	-459	-0-	2641	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
INDIAN CREEK WELL #: I 6T RRCID -> 208151 COMPL. DATE 11/01/2004 TOTAL DEPTH 7470 PERF. 4573 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1447	N	1447	-0-	-0-	-0-	1447	2			N	-0-					-0-
11	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
12	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
01	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
02	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
*03	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-

LAKE PLACE WELL #: A 1H RRCID -> 208242 COMPL. DATE 11/16/2004 TOTAL DEPTH 6736 PERF. 7313 - 8930

10	9982	X	8724	-0-	-1258	-0-	8724	2			N	-0-					-0-
11	9360	X	7877	-0-	-1483	-0-	7877	2			N	-0-					-0-
12	8308	X	8178	-0-	-130	-0-	8178	2			N	-0-					-0-
01	8711	X	7947	-0-	-764	-0-	7947	2			N	-0-					-0-
02	7868	X	7302	-0-	-566	-0-	7302	2			N	-0-					-0-
03	8711	X	7904	-0-	-807	-0-	7904	2			N	-0-					-0-

GOLDEN TRIANGLE "B" WELL #: 2 RRCID -> 208503 COMPL. DATE 04/30/2004 TOTAL DEPTH 7344 PERF. 7858 - 8903

10	5735	X	5634	-0-	-101	-0-	5634	2			N	-0-					-0-
11	5850	X	5623	-0-	-227	-0-	5623	2			N	-0-					-0-
12	6045	X	5553	-0-	-492	-0-	5553	2			N	-0-					-0-
01	6045	X	5531	-0-	-514	-0-	5531	2			N	-0-					-0-
02	5236	X	4921	-0-	-315	-0-	4921	2			N	-0-					-0-
03	5797	X	5445	-0-	-352	-0-	5445	2			N	-0-					-0-

BRANTS WELL #: 1 H RRCID -> 208532 COMPL. DATE 03/09/2006 TOTAL DEPTH 6810 PERF. 8497 - 9054

10	5394	X	4645	-0-	-749	-0-	4645	2			N	-0-					-0-
11	4950	X	4538	-0-	-412	-0-	4538	2			N	-0-					-0-
12	5115	X	4836	-0-	-279	-0-	4836	2			N	-0-					-0-
01	5115	X	4744	-0-	-371	-0-	4744	2			N	-0-					-0-
02	4385	X	4385	-0-	-0-	-0-	4385	2			N	-0-					-0-
03	4836	X	4451	-0-	-385	-0-	4451	2			N	-0-					-0-

QUANT WELL #: 1 H RRCID -> 208540 COMPL. DATE 12/18/2004 TOTAL DEPTH 7388 PERF. 8020 - 9330

10	16461	X	13846	-0-	-2615	-0-	13846	2			N	-0-					-0-
11	15540	X	12420	-0-	-3120	-0-	12420	2			N	-0-					-0-
12	15593	X	11820	-0-	-3773	-0-	11820	2			N	-0-					-0-
01	15438	X	11802	-0-	-3636	-0-	11802	2			N	-0-					-0-
02	12600	X	11534	-0-	-1066	-0-	11534	2			N	-0-					-0-
03	13857	X	13821	-0-	-36	-0-	13821	2			N	-0-					-0-

WALSH RANCH WEST WELL #: J 1 RRCID -> 208542 COMPL. DATE 10/26/2004 TOTAL DEPTH 6769 PERF. 6560 - 6678

10	5483	X	5483	-0-	-0-	-0-	5465	3	18	9	N	16	12	1			4
11	4949	X	4949	-0-	-0-	-0-	4941	3	8	9	N	7	10	1			1
12	4047	X	4047	-0-	-0-	-0-	4038	3	9	9	N	8	8	1			1
01	3498	X	3498	-0-	-0-	-0-	3487	3	11	9	N	10	10	1			1
02	2856	X	2756	-0-	-100	-0-	2752	3	4	9	N	4	4	1			1
03	3162	X	3117	-0-	-45	-0-	3109	3	8	9	N	7	8	1			-0-

LAKE PLACE WELL #: B 1 H RRCID -> 208800 COMPL. DATE 12/19/2004 TOTAL DEPTH 6812 PERF. 7580 - 8550

10	10013	X	6019	-0-	-3994	-0-	6019	2			N	-0-					-0-
11	7650	X	5013	-0-	-2637	-0-	5013	2			N	-0-					-0-
12	7347	X	5409	-0-	-1938	-0-	5409	2			N	-0-					-0-
01	7347	X	5323	-0-	-2024	-0-	5323	2			N	-0-					-0-
02	5768	X	4847	-0-	-921	-0-	4847	2			N	-0-					-0-
03	6014	X	4937	-0-	-1077	-0-	4937	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

WALSH RANCH WEST WELL #: F 2 H RRCID -> 208808 COMPL. DATE 01/23/2005 TOTAL DEPTH 6625 PERF. 7406 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	4137	-0-	-730	-0-	4122	3	15	9	N	14	12	1			3
11	4710	X	3743	-0-	-967	-0-	3737	3	6	9	N	5	7	1			1
12	4371	X	3255	-0-	-1116	-0-	3255	3			N	-0-	1	1			-0-
01	4371	X	3113	-0-	-1258	-0-	3104	3	9	9	N	8	7	1			1
02	3948	X	2985	-0-	-963	-0-	2979	3	6	9	N	5	5	1			1
03	4123	X	3557	-0-	-566	-0-	3546	3	11	9	N	10	10	1			1

WALSH RANCH WEST WELL #: P 1 RRCID -> 208809 COMPL. DATE 06/20/2007 TOTAL DEPTH 6880 PERF. 6955 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COPELAND WELL #: B 3 RRCID -> 208812 COMPL. DATE 10/20/2006 TOTAL DEPTH 7410 PERF. 7142 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	2851	-0-	-280	-0-	2851	2			N	-0-					-0-
11	3000	X	2709	-0-	-291	-0-	2709	2			N	-0-					-0-
12	2976	X	2768	-0-	-208	-0-	2768	2			N	-0-					-0-
01	2945	X	2746	-0-	-199	-0-	2746	2			N	-0-					-0-
02	2520	N	2459	-0-	-61	-0-	2459	2			N	-0-					-0-
*03	2836	N	2836	-0-	-0-	-0-	2836	2			N	-0-					-0-

MARINE CREEK OF TEXAS "G" WELL #: G 1 H RRCID -> 208814 COMPL. DATE 02/18/2005 TOTAL DEPTH 6926 PERF. 8615 - 9985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1618	N	1618	-0-	-0-	-0-	1618	2			N	-0-					-0-
11	3000	N	8529	-0-	5529	5529	8529	2			N	-0-					-0-
12	3100	N	5513	-0-	2413	7942	5513	2			N	-0-					-0-
01	3100	N	6750	-0-	3650	11592	6750	2			N	-0-					-0-
02	16572	X	4980	-0-	-11592	-0-	4980	2			N	-0-					-0-
*03	5127	X	5127	-0-	-0-	-0-	5127	2			N	-0-					-0-

MARTIN WELL #: 1 H RRCID -> 208815 COMPL. DATE 04/03/2006 TOTAL DEPTH 7553 PERF. 7235 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ICI-LEJ UNIT WELL #: 1 H RRCID -> 208816 COMPL. DATE 02/20/2005 TOTAL DEPTH 7364 PERF. 8295 - 9616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	1256	-0-	-2867	-0-	72	1	1184	2	N	-0-					-0-
11	3990	X	2591	-0-	-1399	-0-	162	1	2429	2	N	-0-					-0-
12	4123	X	3897	-0-	-226	-0-	298	1	3599	2	N	-0-					-0-
01	3782	X	3782	-0-	-0-	-0-	299	1	3483	2	N	-0-					-0-
02	3688	X	3688	-0-	-0-	-0-	252	1	3436	2	N	-0-					-0-
03	3906	X	2835	-0-	-1071	-0-	337	1	2498	2	N	-0-					-0-

WALSH RANCH WEST WELL #: P 2 H RRCID -> 208819 COMPL. DATE 06/20/2007 TOTAL DEPTH 6758 PERF. 7800 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
WALSH RANCH WEST WELL #: F 1 RRCID -> 208820 COMPL. DATE 06/22/2007 TOTAL DEPTH 7164 PERF. 7268 - 8537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5915	X	5915	-0-	-0-	-0-	5894	3	21	9	N	19	16	1			4
11	5820	X	5037	-0-	-783	-0-	5030	3	7	9	N	6	9	1			1
12	6014	X	4348	-0-	-1666	-0-	4338	3	10	9	N	9	9	1			1
01	6014	X	4048	-0-	-1966	-0-	4037	3	11	9	N	10	10	1			1
02	5348	X	3682	-0-	-1666	-0-	3674	3	8	9	N	7	6	1			2
03	5921	X	4249	-0-	-1672	-0-	4238	3	11	9	N	10	11	1			1

WALSH RANCH WEST WELL #: J 2 H RRCID -> 208822 COMPL. DATE 12/03/2004 TOTAL DEPTH 6626 PERF. 8030 - 9115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	166	-0-	-2810	-0-	164	3	2	9	N	2	2	1			-0-
11	2880	X	-0-	-0-	-2880	-0-					N	-0-					-0-
12	4564	X	4564	-0-	-0-	-0-	4554	3	10	9	N	9	8	1			1
01	5095	X	5095	-0-	-0-	-0-	5077	3	18	9	N	16	15	1			2
02	4420	X	4420	-0-	-0-	-0-	4413	3	7	9	N	6	6	1			2
03	4557	X	4489	-0-	-68	-0-	4478	3	11	9	N	10	11	1			1

T.R.W.D. II WELL #: B 2 H RRCID -> 209438 COMPL. DATE 04/04/2005 TOTAL DEPTH 6795 PERF. 7119 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEECHWOOD WELL #: B 2 H RRCID -> 209439 COMPL. DATE 03/09/2005 TOTAL DEPTH 7383 PERF. 8093 - 10639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8195	X	8195	-0-	-0-	-0-	8195	2			N	-0-					-0-
11	11735	X	11735	-0-	-0-	-0-	11735	2			N	-0-					-0-
12	11254	X	11254	-0-	-0-	-0-	11254	2			N	-0-					-0-
01	10839	X	10839	-0-	-0-	-0-	10839	2			N	-0-					-0-
02	9534	X	9534	-0-	-0-	-0-	9534	2			N	-0-					-0-
*03	10991	X	10991	-0-	-0-	-0-	10991	2			N	-0-					-0-

L&S BLUEMOUND WELL #: 1 H RRCID -> 209440 COMPL. DATE 12/17/2004 TOTAL DEPTH 7169 PERF. 7960 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COPELAND WELL #: N 1 H RRCID -> 209441 COMPL. DATE 03/15/2005 TOTAL DEPTH 6832 PERF. 7539 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13578	X	13022	-0-	-556	-0-	13022	2			N	-0-					-0-
11	13050	X	12411	-0-	-639	-0-	12411	2			N	-0-					-0-
12	13361	X	12725	-0-	-636	-0-	12725	2			N	-0-					-0-
01	13268	X	12456	-0-	-812	-0-	12456	2			N	-0-					-0-
02	11900	X	11050	-0-	-850	-0-	11050	2			N	-0-					-0-
03	13020	X	11912	-0-	-1108	-0-	11912	2			N	-0-					-0-

LITOGRAFIA WELL #: B 2 RRCID -> 209442 COMPL. DATE 03/27/2005 TOTAL DEPTH 7227 PERF. 7399 - 7591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

TRWD WELL #: G 2 H RRCID -> 209443 COMPL. DATE 02/25/2005 TOTAL DEPTH 6783 PERF. 7554 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	X	-0-	-0-	-744	-0-					N	-0-					-0-
11	4010	X	4010	-0-	-0-	-0-	4010	2			N	-0-					-0-
12	2088	X	2088	-0-	-0-	-0-	2088	2			N	-0-					-0-
01	597	X	597	-0-	-0-	-0-	597	2			N	-0-					-0-
02	4998	X	4998	-0-	-0-	-0-	4998	2			N	-0-					-0-
*03	5884	X	5884	-0-	-0-	-0-	5884	2			N	-0-					-0-

TRWD WELL #: G 1 H RRCID -> 209445 COMPL. DATE 03/16/2005 TOTAL DEPTH 6785 PERF. 7320 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5952	X	5429	-0-	-523	-0-	5429	2			N	-0-					-0-
11	5760	X	5091	-0-	-669	-0-	5091	2			N	-0-					-0-
12	5952	X	5254	-0-	-698	-0-	5254	2			N	-0-					-0-
01	5642	X	4639	-0-	-1003	-0-	4639	2			N	-0-					-0-
02	4900	X	3689	-0-	-1211	-0-	3689	2			N	-0-					-0-
03	5425	X	4154	-0-	-1271	-0-	4154	2			N	-0-					-0-

TRWD WELL #: G 3 H RRCID -> 209446 COMPL. DATE 04/05/2005 TOTAL DEPTH 6768 PERF. 7492 - 8588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7959	X	7959	-0-	-0-	-0-	7959	2			N	-0-					-0-
11	7170	X	6522	-0-	-648	-0-	6522	2			N	-0-					-0-
12	7781	X	6904	-0-	-877	-0-	6904	2			N	-0-					-0-
01	7967	X	7361	-0-	-606	-0-	7361	2			N	-0-					-0-
02	7196	X	7130	-0-	-66	-0-	7130	2			N	-0-					-0-
03	7967	X	7313	-0-	-654	-0-	7313	2			N	-0-					-0-

HAYCO WELL #: H 3 RRCID -> 209447 COMPL. DATE 04/11/2005 TOTAL DEPTH 6763 PERF. 7637 - 9226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8702	X	8702	-0-	-0-	-0-	8702	2			N	-0-					-0-
11	8581	X	8581	-0-	-0-	-0-	8581	2			N	-0-					-0-
12	8029	X	6399	-0-	-1630	-0-	6399	2			N	-0-					-0-
01	8711	X	2208	-0-	-6503	-0-	178	1	2030	2	N	-0-					-0-
02	7980	X	6272	-0-	-1708	-0-	236	1	6036	2	N	-0-					-0-
03	8835	X	7999	-0-	-836	-0-	313	1	7686	2	N	-0-					-0-

QUARRY WELL #: 1 H RRCID -> 209861 COMPL. DATE 04/04/2005 TOTAL DEPTH 6866 PERF. 7286 - 9476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16420	X	16420	-0-	-0-	-0-	16420	2			N	-0-					-0-
11	14734	X	14734	-0-	-0-	-0-	14734	2			N	-0-					-0-
12	14950	X	14950	-0-	-0-	-0-	14950	2			N	-0-					-0-
01	16430	X	14536	-0-	-1894	-0-	14536	2			N	-0-					-0-
02	14840	X	12720	-0-	-2120	-0-	12720	2			N	-0-					-0-
03	16430	X	13297	-0-	-3133	-0-	13297	2			N	-0-					-0-

BOLING-HO WELL #: 1 H RRCID -> 210097 COMPL. DATE 05/01/2005 TOTAL DEPTH 8467 PERF. 7998 - 8418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5084	X	1826	-0-	-3258	-0-	1826	2			N	-0-					-0-
11	7165	X	7165	-0-	-0-	-0-	7165	2			N	-0-					-0-
12	6481	X	6481	-0-	-0-	-0-	6481	2			N	-0-					-0-
01	5928	X	5928	-0-	-0-	-0-	5928	2			N	-0-					-0-
02	4862	X	4862	-0-	-0-	-0-	4862	2			N	-0-					-0-
*03	5266	X	5266	-0-	-0-	-0-	5266	2			N	-0-					-0-

HYLES WELL #: 1 V RRCID -> 210259 COMPL. DATE 07/22/2005 TOTAL DEPTH 6670 PERF. 6274 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					43
11	0	N	-0-	-0-	-0-	-0-					Y	-0-	30	1			13
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
03	0	N	-0-	-0-	-0-	-0-					Y	-0-	13	1			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
COPELAND UNIT D2 WELL #: D 2 RRCID -> 210452 COMPL. DATE 04/23/2005 TOTAL DEPTH 6935 PERF. 7047 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	2708	-0-	-82	-0-	2708	2			N	-0-					-0-
11	2700	X	2605	-0-	-95	-0-	2605	2			N	-0-					-0-
12	2759	N	2638	-0-	-121	-0-	2638	2			N	-0-					-0-
01	2697	N	2621	-0-	-76	-0-	2621	2			N	-0-					-0-
02	2436	N	2340	-0-	-96	-0-	2340	2			N	-0-					-0-
03	2635	N	2562	-0-	-73	-0-	2562	2			N	-0-					-0-

HASLET HEIGHTS WELL #: 3H RRCID -> 210637 COMPL. DATE 04/30/2005 TOTAL DEPTH 7125 PERF. 7726 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9362	X	8191	-0-	-1171	-0-	8191	2			N	-0-					-0-
11	9000	X	7727	-0-	-1273	-0-	7727	2			N	-0-					-0-
12	8649	X	7770	-0-	-879	-0-	7770	2			N	-0-					-0-
01	8649	X	7634	-0-	-1015	-0-	7634	2			N	-0-					-0-
02	7812	X	7006	-0-	-806	-0-	7006	2			N	-0-					-0-
03	8184	X	7690	-0-	-494	-0-	7690	2			N	-0-					-0-

HUGH WHITE UNIT WELL #: 6 RRCID -> 210800 COMPL. DATE 07/12/2005 TOTAL DEPTH 7335 PERF. 7925 - 9360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18135	X	16209	-0-	-1926	-0-	16209	2			N	-0-					-0-
11	17550	X	14953	-0-	-2597	-0-	14953	2			N	-0-					-0-
12	18073	X	15386	-0-	-2687	-0-	15386	2			N	-0-					-0-
01	17329	X	14931	-0-	-2398	-0-	14931	2			N	-0-					-0-
02	15064	X	12493	-0-	-2571	-0-	12493	2			N	-0-					-0-
03	16213	X	12198	-0-	-4015	-0-	12198	2			N	-0-					-0-

FOSSIL HILL WELL #: 7 H RRCID -> 210840 COMPL. DATE 03/01/2005 TOTAL DEPTH 8963 PERF. 7750 - 8123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6486	X	6486	-0-	-0-	-0-	6486	2			N	-0-					-0-
11	6180	X	6045	-0-	-135	-0-	6045	2			N	-0-					-0-
12	6386	X	6198	-0-	-188	-0-	6198	2			N	-0-					-0-
01	6479	X	5970	-0-	-509	-0-	5970	2			N	-0-					-0-
02	5852	X	5274	-0-	-578	-0-	5274	2			N	-0-					-0-
03	6479	X	5818	-0-	-661	-0-	5818	2			N	-0-					-0-

TRWD WELL #: M 1 H RRCID -> 210986 COMPL. DATE 07/22/2005 TOTAL DEPTH 6724 PERF. 7550 - 7835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9517	X	9343	-0-	-174	-0-	9343	2			N	-0-					-0-
11	9720	X	9343	-0-	-377	-0-	9343	2			N	-0-					-0-
12	10044	X	9254	-0-	-790	-0-	9254	2			N	-0-					-0-
01	10044	X	9282	-0-	-762	-0-	9282	2			N	-0-					-0-
02	9044	X	8340	-0-	-704	-0-	8340	2			N	-0-					-0-
03	9641	X	9075	-0-	-566	-0-	9075	2			N	-0-					-0-

COPELAND GG UNIT WELL #: G 1 H RRCID -> 211388 COMPL. DATE 04/14/2005 TOTAL DEPTH 6760 PERF. 7446 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25085	X	25085	-0-	-0-	-0-	25085	2			N	-0-					-0-
11	23910	X	22395	-0-	-1515	-0-	22395	2			N	-0-					-0-
12	23808	X	22264	-0-	-1544	-0-	22264	2			N	-0-					-0-
01	23808	X	21640	-0-	-2168	-0-	21640	2			N	-0-					-0-
02	21504	X	19072	-0-	-2432	-0-	19072	2			N	-0-					-0-
03	23808	X	20924	-0-	-2884	-0-	20924	2			N	-0-					-0-

COPELAND J UNIT WELL #: 2H RRCID -> 211708 COMPL. DATE 05/28/2005 TOTAL DEPTH 6792 PERF. 7347 - 9471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19220	X	17045	-0-	-2175	-0-	17045	2			N	-0-					-0-
11	18030	X	15084	-0-	-2946	-0-	15084	2			N	-0-					-0-
12	18631	X	16076	-0-	-2555	-0-	16076	2			N	-0-					-0-
01	18631	X	17697	-0-	-934	-0-	17697	2			N	-0-					-0-
02	15764	X	14412	-0-	-1352	-0-	14412	2			N	-0-					-0-
03	17050	X	14178	-0-	-2872	-0-	14178	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
MARINE CREEK GG UNIT WELL #: 2H RRCID -> 211750 COMPL. DATE 05/22/2005 TOTAL DEPTH 6910 PERF. 7601 - 9815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6820	X	6056	-0-	-764	-0-	6056	2			N	-0-					-0-
11	6600	X	5842	-0-	-758	-0-	5842	2			N	-0-					-0-
12	6758	X	5802	-0-	-956	-0-	5802	2			N	-0-					-0-
01	6231	X	5990	-0-	-241	-0-	5990	2			N	-0-					-0-
02	5460	X	4467	-0-	-993	-0-	4467	2			N	-0-					-0-
03	6045	X	5387	-0-	-658	-0-	5387	2			N	-0-					-0-

HUGH WHITE UNIT WELL #: 5 H RRCID -> 211752 COMPL. DATE 05/29/2005 TOTAL DEPTH 7325 PERF. 7990 - 9095

10	11921	X	11921	-0-	-0-	-0-	11921	2			N	-0-					-0-
11	11652	X	11652	-0-	-0-	-0-	11652	2			N	-0-					-0-
12	12337	X	12337	-0-	-0-	-0-	12337	2			N	-0-					-0-
01	12019	X	12019	-0-	-0-	-0-	12019	2			N	-0-					-0-
02	10864	X	9902	-0-	-962	-0-	9902	2			N	-0-					-0-
03	12338	X	10438	-0-	-1900	-0-	10438	2			N	-0-					-0-

GAPPA WELL #: 1 H RRCID -> 212108 COMPL. DATE 06/21/2005 TOTAL DEPTH 7147 PERF. 7530 - 8501

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

T.R.W.D II WEST "D" UNIT WELL #: 2H RRCID -> 212198 COMPL. DATE 05/26/2005 TOTAL DEPTH 6533 PERF. 7187 - 8792

10	8246	X	7871	-0-	-375	-0-	7871	2			N	-0-					-0-
11	7890	X	7499	-0-	-391	-0-	7499	2			N	-0-					-0-
12	8060	X	7593	-0-	-467	-0-	7593	2			N	-0-					-0-
01	8060	X	7503	-0-	-557	-0-	7503	2			N	-0-					-0-
02	7280	X	6787	-0-	-493	-0-	6787	2			N	-0-					-0-
03	7874	X	7375	-0-	-499	-0-	7375	2			N	-0-					-0-

LANGLEY WELL #: 5H RRCID -> 212518 COMPL. DATE 07/31/2005 TOTAL DEPTH 7161 PERF. 7913 - 9173

10	8489	X	8489	-0-	-0-	-0-	8489	2			N	-0-					-0-
11	8217	X	8217	-0-	-0-	-0-	8217	2			N	-0-					-0-
12	8990	X	8294	-0-	-696	-0-	8294	2			N	-0-					-0-
01	8990	X	8123	-0-	-867	-0-	8123	2			N	-0-					-0-
02	8120	X	7166	-0-	-954	-0-	7166	2			N	-0-					-0-
03	8494	X	7746	-0-	-748	-0-	7746	2			N	-0-					-0-

REVELSTOKE WELL #: 1 H RRCID -> 212528 COMPL. DATE 07/22/2005 TOTAL DEPTH 7265 PERF. 7820 - 9055

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

E.P.R.I. WELL #: 2 H RRCID -> 212530 COMPL. DATE 07/22/2005 TOTAL DEPTH 7207 PERF. 7887 - 8697

10	5983	X	5735	-0-	-248	-0-	5735	2			N	-0-					-0-
11	5760	X	5479	-0-	-281	-0-	5479	2			N	-0-					-0-
12	5890	X	5710	-0-	-180	-0-	5710	2			N	-0-					-0-
01	5859	X	5587	-0-	-272	-0-	5587	2			N	-0-					-0-
02	5264	X	4935	-0-	-329	-0-	4935	2			N	-0-					-0-
03	5735	X	5643	-0-	-92	-0-	5643	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
BAGBY HASLET UNIT WELL #: 1 H RRCID -> 212752 COMPL. DATE 04/10/2005 TOTAL DEPTH 7224 PERF. 7930 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6634	X	6177	-0-	-457	-0-	6177	2			N	-0-					-0-
11	6300	X	6082	-0-	-218	-0-	6082	2			N	-0-					-0-
12	6448	X	6248	-0-	-200	-0-	6248	2			N	-0-					-0-
01	6355	X	6086	-0-	-269	-0-	6086	2			N	-0-					-0-
02	5740	X	5141	-0-	-599	-0-	5141	2			N	-0-					-0-
03	6293	X	5788	-0-	-505	-0-	5788	2			N	-0-					-0-

WILDLIFE WELL #: A 1H RRCID -> 212994 COMPL. DATE 06/04/2005 TOTAL DEPTH 6777 PERF. 7540 - 10250

10	20243	X	19917	-0-	-326	-0-	19917	2			N	-0-					-0-
11	19590	X	18317	-0-	-1273	-0-	18317	2			N	-0-					-0-
12	19902	X	16575	-0-	-3327	-0-	16575	2			N	-0-					-0-
01	19902	X	17899	-0-	-2003	-0-	17899	2			N	-0-					-0-
02	17976	X	15180	-0-	-2796	-0-	15180	2			N	-0-					-0-
03	19902	X	17151	-0-	-2751	-0-	17151	2			N	-0-					-0-

TRWD II WEST IC UNIT WELL #: I 3 H RRCID -> 212998 COMPL. DATE 08/30/2005 TOTAL DEPTH 6546 PERF. 7464 - 10174

10	9517	X	9424	-0-	-93	-0-	9424	2			N	-0-					-0-
11	9030	X	8860	-0-	-170	-0-	8860	2			N	-0-					-0-
12	9703	X	8895	-0-	-808	-0-	8895	2			N	-0-					-0-
01	9703	X	8937	-0-	-766	-0-	8937	2			N	-0-					-0-
02	8764	X	7725	-0-	-1039	-0-	7725	2			N	-0-					-0-
03	9424	X	8594	-0-	-830	-0-	8594	2			N	-0-					-0-

COPELAND UNIT WELL #: F 1 H RRCID -> 213006 COMPL. DATE 06/26/2005 TOTAL DEPTH 6745 PERF. 7331 - 9972

10	22221	X	22221	-0-	-0-	-0-	22221	2			N	-0-					-0-
11	21093	X	21093	-0-	-0-	-0-	21093	2			N	-0-					-0-
12	21731	X	21559	-0-	-172	-0-	21559	2			N	-0-					-0-
01	22041	X	21318	-0-	-723	-0-	21318	2			N	-0-					-0-
02	19908	X	18953	-0-	-955	-0-	18953	2			N	-0-					-0-
03	22041	X	20628	-0-	-1413	-0-	20628	2			N	-0-					-0-

WALSH RANCH WEST WELL #: J 3H RRCID -> 213270 COMPL. DATE 09/02/2005 TOTAL DEPTH 6632 PERF. 7153 - 7952

10	6394	X	6394	-0-	-0-	-0-	6384	3	10	9	N	9	7	1			2
11	3937	X	3937	-0-	-0-	-0-	3931	3	6	9	N	5	6	1			1
12	3577	X	3577	-0-	-0-	-0-	3570	3	7	9	N	6	6	1			1
01	5363	X	3828	-0-	-1535	-0-	3810	3	18	9	N	16	14	1			3
02	4844	X	2336	-0-	-2508	-0-	2333	3	3	9	N	3	5	1			1
03	5363	X	3004	-0-	-2359	-0-	2997	3	7	9	N	6	7	1			-0-

MARINE CREEK OF TEXAS "E" UNIT WELL #: E 1 H RRCID -> 213291 COMPL. DATE 05/06/2005 TOTAL DEPTH 6896 PERF. 7393 - 9233

10	5549	X	4337	-0-	-1212	-0-	4337	2			N	-0-					-0-
11	5370	X	3865	-0-	-1505	-0-	3865	2			N	-0-					-0-
12	5549	X	3718	-0-	-1831	-0-	3718	2			N	-0-					-0-
01	4757	X	4757	-0-	-0-	-0-	4757	2			N	-0-					-0-
02	3920	X	2575	-0-	-1345	-0-	2575	2			N	-0-					-0-
*03	4668	X	4668	-0-	-0-	-0-	4668	2			N	-0-					-0-

FEDERAL WELL #: A 1 H RRCID -> 213293 COMPL. DATE 09/13/2005 TOTAL DEPTH 6912 PERF. 6912 - 10004

10	23064	X	17572	-0-	-5492	-0-	17572	2			N	-0-					-0-
11	21780	X	14981	-0-	-6799	-0-	14981	2			N	-0-					-0-
12	21173	X	14355	-0-	-6818	-0-	14355	2			N	-0-					-0-
01	19623	X	13251	-0-	-6372	-0-	13251	2			N	-0-					-0-
02	15876	X	13405	-0-	-2471	-0-	13405	2			N	-0-					-0-
03	17577	X	14861	-0-	-2716	-0-	14861	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

HAYCO WELL #: E 2 H RRCID -> 213294 COMPL. DATE 11/02/2005 TOTAL DEPTH 7085 PERF. 7700 - 9920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEECHWOOD WELL #: D 1 H RRCID -> 213300 COMPL. DATE 07/05/2005 TOTAL DEPTH 7423 PERF. 8107 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	3955	-0-	-416	-0-	362	1	3593	2	N	-0-					-0-
11	4140	X	3672	-0-	-468	-0-	351	1	3321	2	N	-0-					-0-
12	4092	X	4075	-0-	-17	-0-	362	1	3713	2	N	-0-					-0-
01	4192	X	4192	-0-	-0-	-0-	362	1	3830	2	N	-0-					-0-
02	3745	X	3745	-0-	-0-	-0-	327	1	3418	2	N	-0-					-0-
*03	4133	X	4133	-0-	-0-	-0-	362	1	3771	2	N	-0-					-0-

BOSWELL WELL #: 3 H RRCID -> 213301 COMPL. DATE 06/07/2005 TOTAL DEPTH 7089 PERF. 7780 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	X	1380	-0-	-542	-0-	371	1	1009	2	N	-0-					-0-
11	3261	X	3261	-0-	-0-	-0-	313	1	2948	2	N	-0-					-0-
12	2663	X	2663	-0-	-0-	-0-	363	1	2300	2	N	-0-					-0-
01	1767	X	1706	-0-	-61	-0-	359	1	1347	2	N	-0-					-0-
02	3052	X	2642	-0-	-410	-0-	251	1	2391	2	N	-0-					-0-
03	3379	X	2951	-0-	-428	-0-	340	1	2611	2	N	-0-					-0-

WILDLIFE "A" UNIT WELL #: 2 H RRCID -> 213344 COMPL. DATE 07/02/2005 TOTAL DEPTH 6694 PERF. 7530 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12369	X	11345	-0-	-1024	-0-	11345	2			N	-0-					-0-
11	11970	X	10769	-0-	-1201	-0-	10769	2			N	-0-					-0-
12	11873	X	10811	-0-	-1062	-0-	10811	2			N	-0-					-0-
01	11873	X	10040	-0-	-1833	-0-	10040	2			N	-0-					-0-
02	10584	X	9638	-0-	-946	-0-	9638	2			N	-0-					-0-
03	11346	X	10295	-0-	-1051	-0-	10295	2			N	-0-					-0-

QUARRY UNIT WELL #: 2H RRCID -> 213354 COMPL. DATE 10/12/2005 TOTAL DEPTH 6906 PERF. 7286 - 9457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18166	X	17618	-0-	-548	-0-	17618	2			N	-0-					-0-
11	16757	X	16757	-0-	-0-	-0-	16757	2			N	-0-					-0-
12	17120	X	17120	-0-	-0-	-0-	17120	2			N	-0-					-0-
01	17608	X	17169	-0-	-439	-0-	17169	2			N	-0-					-0-
02	15914	X	15914	-0-	-0-	-0-	15914	2			N	-0-					-0-
03	17608	X	17344	-0-	-264	-0-	17344	2			N	-0-					-0-

HARRISON WELL #: 1 H RRCID -> 213411 COMPL. DATE 04/30/2005 TOTAL DEPTH 7226 PERF. 7810 - 9512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CITCARP UNIT NORTH WELL #: 1 H RRCID -> 213444 COMPL. DATE 11/05/2005 TOTAL DEPTH 10960 PERF. 7340 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	2306	-0-	-1631	-0-	2306	2			N	-0-					-0-
11	3810	X	2827	-0-	-983	-0-	2827	2			N	-0-					-0-
12	3937	X	1784	-0-	-2153	-0-	1784	2			N	-0-					-0-
01	2666	X	2065	-0-	-601	-0-	2065	2			N	-0-					-0-
02	2632	X	2018	-0-	-614	-0-	2018	2			N	-0-					-0-
03	2914	X	2324	-0-	-590	-0-	2324	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
COPELAND I UNIT WELL #: I 1 H RRCID -> 213524 COMPL. DATE 02/21/2005 TOTAL DEPTH 6139 PERF. 8211 - 9185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20101	X	20101	-0-	-0-	-0-	20101	2			N	-0-					-0-
11	19320	X	18923	-0-	-397	-0-	18923	2			N	-0-					-0-
12	20150	X	18403	-0-	-1747	-0-	18403	2			N	-0-					-0-
01	20150	X	16865	-0-	-3285	-0-	16865	2			N	-0-					-0-
02	18200	X	13358	-0-	-4842	-0-	13358	2			N	-0-					-0-
03	20088	X	13434	-0-	-6654	-0-	13434	2			N	-0-					-0-

L&S LAND WELL #: B 1 H RRCID -> 213531 COMPL. DATE 06/01/2005 TOTAL DEPTH 6915 PERF. 7644 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

L&S LAND WELL #: 2 H RRCID -> 213532 COMPL. DATE 06/07/2005 TOTAL DEPTH 6909 PERF. 7545 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3821	X	3821	-0-	-0-	-0-	349	1	3472	2	N	-0-					-0-
11	3804	X	3804	-0-	-0-	-0-	308	1	3496	2	N	-0-					-0-
12	4683	X	4683	-0-	-0-	-0-	358	1	4325	2	N	-0-					-0-
01	4460	X	4460	-0-	-0-	-0-	319	1	4141	2	N	-0-					-0-
02	2219	X	2219	-0-	-0-	-0-	279	1	1940	2	N	-0-					-0-
*03	3676	X	3676	-0-	-0-	-0-	318	1	3358	2	N	-0-					-0-

MOORE UNIT WELL #: 1 H RRCID -> 213729 COMPL. DATE 07/01/2005 TOTAL DEPTH 7436 PERF. 7841 - 9266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		609	-0-	609	609	609	2			N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	609					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	609					N	-0-					-0-
*03	609	X	-0-	-0-	-609	-0-					N	-0-					-0-

ROE, MAUDIE WALSH WELL #: A 1 RRCID -> 213769 COMPL. DATE 12/15/2005 TOTAL DEPTH 6591 PERF. 6524 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

TRWD WELL #: H 2H RRCID -> 213872 COMPL. DATE 06/30/2005 TOTAL DEPTH 6760 PERF. 7317 - 10541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19344	X	18856	-0-	-488	-0-	18856	2			N	-0-					-0-
11	18720	X	17702	-0-	-1018	-0-	17702	2			N	-0-					-0-
12	19158	X	18065	-0-	-1093	-0-	18065	2			N	-0-					-0-
01	18910	X	17761	-0-	-1149	-0-	17761	2			N	-0-					-0-
02	17080	X	15809	-0-	-1271	-0-	15809	2			N	-0-					-0-
03	18848	X	17310	-0-	-1538	-0-	17310	2			N	-0-					-0-

BULLARD WELL #: 1 H RRCID -> 213906 COMPL. DATE 10/12/2005 TOTAL DEPTH 7716 PERF. 8307 - 9852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8153	X	5867	-0-	-2286	-0-	5867	2			N	-0-					-0-
11	7740	X	7238	-0-	-502	-0-	7238	2			N	-0-					-0-
12	7998	X	5962	-0-	-2036	-0-	5962	2			N	-0-					-0-
01	5859	X	5714	-0-	-145	-0-	5714	2			N	-0-					-0-
02	6748	X	923	-0-	-5825	-0-	923	2			N	-0-					-0-
03	7471	X	5098	-0-	-2373	-0-	5098	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
TRWD UNIT WELL #: H 1H RRCID -> 213915 COMPL. DATE 09/24/2005 TOTAL DEPTH 6797 PERF. 7182 - 9652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17887	X	17115	-0-	-772	-0-	17115	2			N	-0-					-0-
11	17160	X	16274	-0-	-886	-0-	16274	2			N	-0-					-0-
12	17608	X	16611	-0-	-997	-0-	16611	2			N	-0-					-0-
01	17422	X	16388	-0-	-1034	-0-	16388	2			N	-0-					-0-
02	15596	X	14493	-0-	-1103	-0-	14493	2			N	-0-					-0-
03	17112	X	15736	-0-	-1376	-0-	15736	2			N	-0-					-0-

DAUGHERTY WELL #: 2 H RRCID -> 213967 COMPL. DATE 12/12/2006 TOTAL DEPTH 7201 PERF. 8107 - 9187

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD HASLET UNIT WELL #: 2 H RRCID -> 214127 COMPL. DATE 09/14/2005 TOTAL DEPTH 7256 PERF. 8543 - 10088

10	7954	X	7954	-0-	-0-	-0-	7954	2			N	-0-					-0-
11	6736	X	6736	-0-	-0-	-0-	6736	2			N	-0-					-0-
12	6895	X	6895	-0-	-0-	-0-	6895	2			N	-0-					-0-
01	7502	X	6300	-0-	-1202	-0-	6300	2			N	-0-					-0-
02	6776	X	5627	-0-	-1149	-0-	5627	2			N	-0-					-0-
03	7502	X	6338	-0-	-1164	-0-	6338	2			N	-0-					-0-

WELLS "B" UNIT WELL #: 2H RRCID -> 214254 COMPL. DATE 09/19/2005 TOTAL DEPTH 7179 PERF. 7767 - 10077

10	3400	X	3400	-0-	-0-	-0-	3400	2			N	-0-					-0-
11	3390	X	3390	-0-	-0-	-0-	3390	2			N	-0-					-0-
12	3466	X	3466	-0-	-0-	-0-	3466	2			N	-0-					-0-
01	3349	X	3349	-0-	-0-	-0-	3349	2			N	-0-					-0-
02	2926	X	2926	-0-	-0-	-0-	2926	2			N	-0-					-0-
*03	3380	X	3380	-0-	-0-	-0-	3380	2			N	-0-					-0-

WALSH RANCH WEST B EAST UNIT WELL #: B 1 H RRCID -> 214331 COMPL. DATE 12/18/2006 TOTAL DEPTH 6582 PERF. 7186 - 9335

10	8803	X	8803	-0-	-0-	-0-	8770	3	33	9	N	30	25	1			6
11	7646	X	7646	-0-	-0-	-0-	7634	3	12	9	N	11	15	1			2
12	6917	X	6917	-0-	-0-	-0-	6897	3	20	9	N	18	15	1			5
01	18388	X	18388	-0-	-0-	-0-	18324	3	64	9	N	58	57	1			6
02	12413	X	12413	-0-	-0-	-0-	12391	3	22	9	N	20	20	1			6
*03	12849	X	12849	-0-	-0-	-0-	12816	3	33	9	N	30	34	1			2

FORRESTER B UNIT WELL #: 2H RRCID -> 214408 COMPL. DATE 10/04/2005 TOTAL DEPTH 7402 PERF. 7907 - 9422

10	7408	X	7408	-0-	-0-	-0-	7408	2			N	-0-					-0-
11	6990	X	6745	-0-	-245	-0-	6745	2			N	-0-					-0-
12	7223	X	6047	-0-	-1176	-0-	6047	2			N	-0-					-0-
01	7409	X	6742	-0-	-667	-0-	6742	2			N	-0-					-0-
02	6692	X	4269	-0-	-2423	-0-	4269	2			N	-0-					-0-
03	7409	X	4116	-0-	-3293	-0-	4116	2			N	-0-					-0-

EAGLECREST UNIT WELL #: 2H RRCID -> 214558 COMPL. DATE 09/19/2005 TOTAL DEPTH 6898 PERF. 7420 - 8965

10	8804	X	8005	-0-	-799	-0-	8005	2			N	-0-					-0-
11	7681	X	7681	-0-	-0-	-0-	7681	2			N	-0-					-0-
12	7967	X	7365	-0-	-602	-0-	7365	2			N	-0-					-0-
01	7998	X	7894	-0-	-104	-0-	7894	2			N	-0-					-0-
02	7224	X	6517	-0-	-707	-0-	6517	2			N	-0-					-0-
03	7998	X	7207	-0-	-791	-0-	7207	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
CITCARP UNIT SOUTH WELL #: 2 H RRCID -> 214564 COMPL. DATE 11/06/2005 TOTAL DEPTH 7008 PERF. 7275 - 9347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	3833	-0-	-104	-0-	3833	2			N	-0-					-0-
11	4020	X	3966	-0-	-54	-0-	3966	2			N	-0-					-0-
12	4154	X	4109	-0-	-45	-0-	4109	2			N	-0-					-0-
01	4154	X	4000	-0-	-154	-0-	4000	2			N	-0-					-0-
02	3696	X	3070	-0-	-626	-0-	3070	2			N	-0-					-0-
03	4123	X	4067	-0-	-56	-0-	4067	2			N	-0-					-0-

EAGLECREST WELL #: 1H RRCID -> 214570 COMPL. DATE 09/20/2005 TOTAL DEPTH 6762 PERF. 7173 - 8537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5797	X	5763	-0-	-34	-0-	5763	2			N	-0-					-0-
11	5580	X	5368	-0-	-212	-0-	5368	2			N	-0-					-0-
12	5673	X	5331	-0-	-342	-0-	5331	2			N	-0-					-0-
01	5766	X	5337	-0-	-429	-0-	5337	2			N	-0-					-0-
02	5208	X	3977	-0-	-1231	-0-	3977	2			N	-0-					-0-
03	5766	X	4755	-0-	-1011	-0-	4755	2			N	-0-					-0-

BRUMBAUGH UNIT WELL #: 7H RRCID -> 214581 COMPL. DATE 11/07/2005 TOTAL DEPTH 7226 PERF. 7657 - 8991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9114	X	8479	-0-	-635	-0-	8479	2			N	-0-					-0-
11	8580	X	8151	-0-	-429	-0-	8151	2			N	-0-					-0-
12	8773	X	8295	-0-	-478	-0-	8295	2			N	-0-					-0-
01	8618	X	8285	-0-	-333	-0-	8285	2			N	-0-					-0-
02	7672	X	7298	-0-	-374	-0-	7298	2			N	-0-					-0-
03	8494	X	7991	-0-	-503	-0-	7991	2			N	-0-					-0-

TRWD III WELL #: J 1H RRCID -> 214582 COMPL. DATE 08/30/2005 TOTAL DEPTH 6466 PERF. 7386 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2775	-0-	-325	-0-	2775	2			N	-0-					-0-
11	3090	X	2916	-0-	-174	-0-	2916	2			N	-0-					-0-
12	3410	X	3165	-0-	-245	-0-	3165	2			N	-0-					-0-
01	3410	X	3094	-0-	-316	-0-	3094	2			N	-0-					-0-
02	3080	X	2849	-0-	-231	-0-	2849	2			N	-0-					-0-
*03	3275	X	3275	-0-	-0-	-0-	3275	2			N	-0-					-0-

MISSION UNIT WELL #: B 1H RRCID -> 214586 COMPL. DATE 06/26/2005 TOTAL DEPTH 7235 PERF. 7742 - 8775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	3379	-0-	-558	-0-	3379	2			N	-0-					-0-
11	4080	X	2840	-0-	-1240	-0-	2840	2			N	-0-					-0-
12	4216	X	2460	-0-	-1756	-0-	2460	2			N	-0-					-0-
01	4216	X	2303	-0-	-1913	-0-	2303	2			N	-0-					-0-
02	3192	X	2262	-0-	-930	-0-	2262	2			N	-0-					-0-
03	3379	X	2928	-0-	-451	-0-	2928	2			N	-0-					-0-

MISSION "B" WELL #: 2H RRCID -> 214588 COMPL. DATE 05/22/2005 TOTAL DEPTH 7139 PERF. 8041 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8990	X	7368	-0-	-1622	-0-	7368	2			N	-0-					-0-
11	8700	X	6511	-0-	-2189	-0-	6511	2			N	-0-					-0-
12	9052	X	7878	-0-	-1174	-0-	7878	2			N	-0-					-0-
01	7998	X	7454	-0-	-544	-0-	7454	2			N	-0-					-0-
02	7168	X	6422	-0-	-746	-0-	6422	2			N	-0-					-0-
03	7874	X	6699	-0-	-1175	-0-	6699	2			N	-0-					-0-

HAYCO WELL #: E 1 H RRCID -> 214692 COMPL. DATE 09/22/2005 TOTAL DEPTH 7010 PERF. 7760 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
FACEY WELL #: 3 H RRCID -> 214910 COMPL. DATE 10/28/2005 TOTAL DEPTH 7054 PERF. 7930 - 10570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10168	X	7160	-0-	-3008	-0-	7160	2			N	-0-					-0-
11	9510	X	8590	-0-	-920	-0-	8590	2			N	-0-					-0-
12	9238	X	7571	-0-	-1667	-0-	7571	2			N	-0-					-0-
01	9238	X	5405	-0-	-3833	-0-	5405	2			N	-0-					-0-
02	8064	X	5694	-0-	-2370	-0-	5694	2			N	-0-					-0-
03	8866	X	3434	-0-	-5432	-0-	3434	2			N	-0-					-0-

FOSSIL HILL WELL #: 5H RRCID -> 214911 COMPL. DATE 10/30/2005 TOTAL DEPTH 7193 PERF. 7614 - 8568

10	4774	X	4458	-0-	-316	-0-	4458	2			N	-0-					-0-
11	4650	X	4304	-0-	-346	-0-	4304	2			N	-0-					-0-
12	4805	X	4526	-0-	-279	-0-	4526	2			N	-0-					-0-
01	4805	X	3015	-0-	-1790	-0-	3015	2			N	-0-					-0-
02	4037	X	4037	-0-	-0-	-0-	4037	2			N	-0-					-0-
*03	4571	X	4571	-0-	-0-	-0-	4571	2			N	-0-					-0-

MARINE CREEK WELL #: C 1 H RRCID -> 215248 COMPL. DATE 10/10/2005 TOTAL DEPTH 7115 PERF. 7552 - 9377

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TRWD WELL #: F 3 H RRCID -> 215292 COMPL. DATE 10/11/2005 TOTAL DEPTH 6789 PERF. 7341 - 10265

10	21948	X	20553	-0-	-1395	-0-	20553	2			N	-0-					-0-
11	21180	X	20183	-0-	-997	-0-	20183	2			N	-0-					-0-
12	21452	X	20554	-0-	-898	-0-	20554	2			N	-0-					-0-
01	21359	X	20270	-0-	-1089	-0-	20270	2			N	-0-					-0-
02	18844	X	18107	-0-	-737	-0-	18107	2			N	-0-					-0-
03	20863	X	19846	-0-	-1017	-0-	19846	2			N	-0-					-0-

TRWD II WEST WELL #: E 2H RRCID -> 215323 COMPL. DATE 10/08/2005 TOTAL DEPTH 6642 PERF. 7295 - 10785

10	12586	X	11117	-0-	-1469	-0-	11117	2			N	-0-					-0-
11	12414	X	12414	-0-	-0-	-0-	12414	2			N	-0-					-0-
12	13623	X	13623	-0-	-0-	-0-	13623	2			N	-0-					-0-
01	13114	X	13114	-0-	-0-	-0-	13114	2			N	-0-					-0-
02	11592	X	9818	-0-	-1774	-0-	9818	2			N	-0-					-0-
03	13609	X	11214	-0-	-2395	-0-	11214	2			N	-0-					-0-

BONHAM UNIT WELL #: 1H RRCID -> 215358 COMPL. DATE 11/04/2005 TOTAL DEPTH 7454 PERF. 8182 - 10492

10	8680	X	6327	-0-	-2353	-0-	6327	2			N	-0-					-0-
11	8400	X	5783	-0-	-2617	-0-	5783	2			N	-0-					-0-
12	8680	X	8258	-0-	-422	-0-	8258	2			N	-0-					-0-
01	9297	X	9297	-0-	-0-	-0-	9297	2			N	-0-					-0-
02	8347	X	8347	-0-	-0-	-0-	8347	2			N	-0-					-0-
03	8246	X	8164	-0-	-82	-0-	8164	2			N	-0-					-0-

WALSH CRESSON RANCH WELL #: A 2 H RRCID -> 215364 COMPL. DATE 01/01/2006 TOTAL DEPTH 6423 PERF. 7395 - 9485

10	2129	N	2129	-0-	-0-	-0-	2128	2	1	9	Y	1	7	1			9
11	1883	N	1883	-0-	-0-	-0-	1877	2	6	9	Y	5	13	1			1
12	3007	X	2161	-0-	-846	-0-	2153	2	8	9	Y	7	7	1			1
01	2659	X	2659	-0-	-0-	-0-	2630	2	29	9	Y	26	24	1			3
02	1932	X	1735	-0-	-197	-0-	1735	2			Y	-0-					3
*03	2288	X	2288	-0-	-0-	-0-	2253	2	35	9	Y	32	18	1			17

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
GEORGIA PACIFIC WELL #: 4 H RRCID -> 215365 COMPL. DATE 10/31/2005 TOTAL DEPTH 6995 PERF. 7679 - 8994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3829	X	3829	-0-	-0-	-0-	3829	2			N	-0-					-0-
11	3480	X	2987	-0-	-493	-0-	2987	2			N	-0-					-0-
12	3782	X	2642	-0-	-1140	-0-	2642	2			N	-0-					-0-
01	3844	X	2562	-0-	-1282	-0-	2562	2			N	-0-					-0-
02	3472	X	2369	-0-	-1103	-0-	2369	2			N	-0-					-0-
03	3844	X	2794	-0-	-1050	-0-	2794	2			N	-0-					-0-

WALSH RANCH WEST "A" UNIT WELL #: 2 H RRCID -> 215366 COMPL. DATE 12/08/2006 TOTAL DEPTH 6708 PERF. 6936 - 8585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	2327	-0-	-1517	-0-	2318	3	9	9	N	8	7	1			2
11	3720	X	1187	-0-	-2533	-0-	1186	3	1	9	N	1	3	1			-0-
12	3379	X	-0-	-0-	-3379	-0-					N	-0-					-0-
01	3379	X	-0-	-0-	-3379	-0-					N	-0-					-0-
02	2408	X	-0-	-0-	-2408	-0-					N	-0-					-0-
03	2325	X	-0-	-0-	-2325	-0-					N	-0-					-0-

WALSH RANCH WEST "A" UNIT WELL #: 1H RRCID -> 215367 COMPL. DATE 12/08/2006 TOTAL DEPTH 6702 PERF. 6839 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5157	X	5157	-0-	-0-	-0-	5139	3	18	9	N	16	14	1			3
11	4982	X	4982	-0-	-0-	-0-	4974	3	8	9	N	7	9	1			1
12	4668	X	4668	-0-	-0-	-0-	4655	3	13	9	N	12	12	1			1
01	5465	X	5465	-0-	-0-	-0-	5446	3	19	9	N	17	14	1			4
02	5179	X	5179	-0-	-0-	-0-	5172	3	7	9	N	6	8	1			2
*03	3660	X	3660	-0-	-0-	-0-	3647	3	13	9	N	12	13	1			1

BEECHWOOD WELL #: C 1 H RRCID -> 215377 COMPL. DATE 07/23/2005 TOTAL DEPTH 7409 PERF. 8417 - 10417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLIAN "C" UNIT WELL #: 2H RRCID -> 215400 COMPL. DATE 12/02/2005 TOTAL DEPTH 7439 PERF. 8952 - 10472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SANSOM WEST UNIT WELL #: 3 H RRCID -> 215437 COMPL. DATE 10/16/2005 TOTAL DEPTH 6913 PERF. 7705 - 9551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13992	X	13992	-0-	-0-	-0-	13992	2			N	-0-					-0-
11	13800	X	13800	-0-	-0-	-0-	13800	2			N	-0-					-0-
12	14322	X	14291	-0-	-31	-0-	14291	2			N	-0-					-0-
01	14322	X	13933	-0-	-389	-0-	13933	2			N	-0-					-0-
02	12936	X	12552	-0-	-384	-0-	12552	2			N	-0-					-0-
03	14291	X	13938	-0-	-353	-0-	13938	2			N	-0-					-0-

KARANGES "A" UNIT WELL #: 1H RRCID -> 215708 COMPL. DATE 01/24/2006 TOTAL DEPTH 7474 PERF. 8104 - 9710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

HBB UNIT WELL #: 2H RRCID -> 215713 COMPL. DATE 12/05/2005 TOTAL DEPTH 7198 PERF. 7952 - 10808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8827	X	8827	-0-	-0-	-0-	8827	2			N	-0-					-0-
11	8340	X	8190	-0-	-150	-0-	8190	2			N	-0-					-0-
12	8618	X	8248	-0-	-370	-0-	8248	2			N	-0-					-0-
01	8835	X	7783	-0-	-1052	-0-	7783	2			N	-0-					-0-
02	7980	X	6496	-0-	-1484	-0-	6496	2			N	-0-					-0-
03	8835	X	7471	-0-	-1364	-0-	7471	2			N	-0-					-0-

MAUDI WALSH ROE WELL #: A 4H RRCID -> 215716 COMPL. DATE 12/15/2005 TOTAL DEPTH 6460 PERF. 6785 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	X	1638	-0-	-284	-0-	1638	2			N	-0-					107
11	1860	X	1406	-0-	-454	-0-	1406	2			N	-0-					107
12	1612	N	1501	-0-	-111	-0-	1501	2			N	-0-					107
01	2007	N	2007	-0-	-0-	-0-	2007	2			N	-0-					107
02	1406	N	1406	-0-	-0-	-0-	1406	2			N	-0-					107
03	1488	N	1340	-0-	-148	-0-	1340	2			N	-0-					107

PEARCE UNIT WELL #: 2H RRCID -> 215726 COMPL. DATE 01/28/2006 TOTAL DEPTH 7464 PERF. 7785 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORITZ "A" UNIT WELL #: 1 H RRCID -> 215811 COMPL. DATE 11/02/2005 TOTAL DEPTH 6956 PERF. 7595 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		3338	-0-	3338	3338	297	1	3041	2	N	-0-					-0-
01	14B2 EXT		6770	-0-	6770	10108	342	1	6428	2	N	-0-					-0-
02	14B2 EXT		5835	-0-	5835	15943	283	1	5552	2	N	-0-					-0-
*03	22160	X	6217	-0-	-15943	-0-	335	1	5882	2	N	-0-					-0-

WELLS "A" UNIT WELL #: 1H RRCID -> 215824 COMPL. DATE 01/24/2006 TOTAL DEPTH 7139 PERF. 7653 - 10303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5022	X	3504	-0-	-1518	-0-	3504	2			N	-0-					-0-
11	4860	X	2114	-0-	-2746	-0-	2114	2			N	-0-					-0-
12	4867	X	2592	-0-	-2275	-0-	2592	2			N	-0-					-0-
01	4712	X	1168	-0-	-3544	-0-	1168	2			N	-0-					-0-
02	3388	X	-0-	-0-	-3388	-0-					N	-0-					-0-
*03	4266	X	4266	-0-	-0-	-0-	4266	2			N	-0-					-0-

MCCARLEY WELL #: C 1H RRCID -> 215869 COMPL. DATE 12/09/2005 TOTAL DEPTH 8343 PERF. 8628 - 9968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/03/2014 - PLUGGED 10/03/14

DAUGHERTY WELL #: 4H RRCID -> 215957 COMPL. DATE 02/09/2006 TOTAL DEPTH 7255 PERF. 7828 - 8483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	1370	-0-	-1637	-0-	1370	2			N	-0-					-0-
11	2490	X	1960	-0-	-530	-0-	1960	2			N	-0-					-0-
12	2170	X	1337	-0-	-833	-0-	1337	2			N	-0-					-0-
01	1755	X	1755	-0-	-0-	-0-	1755	2			N	-0-					-0-
02	1820	X	801	-0-	-1019	-0-	801	2			N	-0-					-0-
03	2015	X	-0-	-0-	-2015	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
WALSH CRESSON RANCH WELL #: D 4H RRCID -> 216002 COMPL. DATE 11/01/2007 TOTAL DEPTH 6485 PERF. 7337 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	1829	-0-	-1612	-0-	1829	3			Y	-0-	6	1			8
11	3240	X	1605	-0-	-1635	-0-	1599	3	6	9	Y	5	12	1			1
12	2697	X	2209	-0-	-488	-0-	2202	3	7	9	Y	6	6	1			1
01	2232	X	2141	-0-	-91	-0-	2120	3	21	9	Y	19	18	1			2
02	1820	X	1713	-0-	-107	-0-	1713	3			Y	-0-					2
03	2201	N	1440	-0-	-761	-0-	1418	3	22	9	Y	20	15	1			7

FERGASON WELL #: 1 RRCID -> 216132 COMPL. DATE 04/10/2006 TOTAL DEPTH 9004 PERF. 8020 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2144	-0-	-770	-0-	2141	2	3	9	N	3					107
11	3748	X	3748	-0-	-0-	-0-	3748	2			N	-0-					107
12	4071	X	4071	-0-	-0-	-0-	4071	2			N	-0-					107
01	3604	X	3604	-0-	-0-	-0-	3604	2			N	-0-					107
02	3500	X	3316	-0-	-184	-0-	3316	2			N	-0-					107
03	4061	X	3343	-0-	-718	-0-	3343	2			N	-0-					107

MITCHELL WELL #: 2H RRCID -> 216176 COMPL. DATE 02/02/2006 TOTAL DEPTH 7311 PERF. 7923 - 8667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8122	X	7872	-0-	-250	-0-	7872	2			N	-0-					-0-
11	7680	X	7256	-0-	-424	-0-	7256	2			N	-0-					-0-
12	7874	X	7317	-0-	-557	-0-	7317	2			N	-0-					-0-
01	7874	X	7175	-0-	-699	-0-	7175	2			N	-0-					-0-
02	7112	X	6467	-0-	-645	-0-	6467	2			N	-0-					-0-
03	7874	X	7145	-0-	-729	-0-	7145	2			N	-0-					-0-

MARINE CREEK WELL #: C 2H RRCID -> 216443 COMPL. DATE 01/24/2006 TOTAL DEPTH 7062 PERF. 8165 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9570	X	9570	-0-	-0-	-0-	9570	2			N	-0-					-0-
11	9357	X	9357	-0-	-0-	-0-	9357	2			N	-0-					-0-
12	9827	X	8910	-0-	-917	-0-	8910	2			N	-0-					-0-
01	9827	X	8660	-0-	-1167	-0-	8660	2			N	-0-					-0-
02	8736	X	7836	-0-	-900	-0-	7836	2			N	-0-					-0-
03	9672	X	5351	-0-	-4321	-0-	5351	2			N	-0-					-0-

BOSWELL WELL #: 5 H RRCID -> 216444 COMPL. DATE 02/17/2006 TOTAL DEPTH 7014 PERF. 7183 - 9642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5580	X	4911	-0-	-669	-0-	362	1	4549	2	N	-0-					-0-
11	5400	X	3853	-0-	-1547	-0-	317	1	3536	2	N	-0-					-0-
12	4402	X	4124	-0-	-278	-0-	351	1	3773	2	N	-0-					-0-
01	4898	X	3037	-0-	-1861	-0-	276	1	2761	2	N	-0-					-0-
02	4607	X	4607	-0-	-0-	-0-	248	1	4359	2	N	-0-					-0-
*03	5377	X	5377	-0-	-0-	-0-	342	1	5035	2	N	-0-					-0-

BEAN "A" UNIT WELL #: 1H RRCID -> 216447 COMPL. DATE 02/04/2006 TOTAL DEPTH 7332 PERF. 7592 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
DORSEY WELL #: 1H RRCID -> 216477 COMPL. DATE 12/22/2005 TOTAL DEPTH 5423 PERF. 5650 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2874	X	2874	-0-	-0-	-0-	387	1	2487	3	N	-0-					73
11	2495	X	2495	-0-	-0-	-0-	366	1	2114	3	N	14					87
							15	9									
12	2945	X	1942	-0-	-1003	-0-	388	1	1551	3	N	3					90
							3	9									
01	2945	X	2062	-0-	-883	-0-	366	1	1696	3	N	-0-	27	1			63
02	2660	X	2428	-0-	-232	-0-	352	1	2076	3	N	-0-					63
03	2883	X	2457	-0-	-426	-0-	411	1	2045	3	N	1	1	8			63
							1	9									

TRWD "F" UNIT WELL #: 2 H RRCID -> 216546 COMPL. DATE 10/11/2005 TOTAL DEPTH 6808 PERF. 7483 - 9643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12710	X	11820	-0-	-890	-0-	11820	2			N	-0-					-0-
11	12300	X	11360	-0-	-940	-0-	11360	2			N	-0-					-0-
12	12493	X	11540	-0-	-953	-0-	11540	2			N	-0-					-0-
01	12493	X	10118	-0-	-2375	-0-	10118	2			N	-0-					-0-
02	13450	X	13450	-0-	-0-	-0-	13450	2			N	-0-					-0-
*03	14822	X	14822	-0-	-0-	-0-	14822	2			N	-0-					-0-

DOUBLE WING TRUDE "A" WELL #: 2H RRCID -> 216558 COMPL. DATE 01/25/2006 TOTAL DEPTH 6590 PERF. 6720 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40

SANSOM, MARION UNIT WELL #: 2 H RRCID -> 217179 COMPL. DATE 06/10/2005 TOTAL DEPTH 6862 PERF. 7341 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14880	X	13566	-0-	-1314	-0-	13566	2			N	-0-					-0-
11	14280	X	12973	-0-	-1307	-0-	12973	2			N	-0-					-0-
12	14632	X	13437	-0-	-1195	-0-	13437	2			N	-0-					-0-
01	14632	X	12983	-0-	-1649	-0-	12983	2			N	-0-					-0-
02	12348	X	11813	-0-	-535	-0-	11813	2			N	-0-					-0-
03	13578	X	12462	-0-	-1116	-0-	12462	2			N	-0-					-0-

WALSH RANCH WEST "E" UNIT WELL #: 1 H RRCID -> 217182 COMPL. DATE 12/28/2006 TOTAL DEPTH 6708 PERF. 7260 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	3590	-0-	-502	-0-	3581	3	9	9	N	8	6	1			2
11	3960	X	3519	-0-	-441	-0-	3513	3	6	9	N	5	6	1			1
12	4092	X	1730	-0-	-2362	-0-	1722	3	8	9	N	7	7	1			1
01	3999	X	2561	-0-	-1438	-0-	2555	3	6	9	N	5	6	1			-0-
02	3584	X	2755	-0-	-829	-0-	2749	3	6	9	N	5	4	1			1
03	3627	X	2849	-0-	-778	-0-	2841	3	8	9	N	7	8	1			-0-

HARPER CATTLE E WELL #: C 1H RRCID -> 217213 COMPL. DATE 01/18/2006 TOTAL DEPTH 8129 PERF. 8643 - 9863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
COLD STORAGE UNIT WELL #: 2 H RRCID -> 217230 COMPL. DATE 02/12/2006 TOTAL DEPTH 7077 PERF. 7843 - 9569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14218	X	14218	-0-	-0-	-0-	14218	2			N	-0-					-0-
11	12870	X	12750	-0-	-120	-0-	12750	2			N	-0-					-0-
12	14911	X	5468	-0-	-9443	-0-	5468	2			N	-0-					-0-
01	14911	X	98	-0-	-14813	-0-	98	2			N	-0-					-0-
02	13468	X	4093	-0-	-9375	-0-	4093	2			N	-0-					-0-
03	14229	X	7304	-0-	-6925	-0-	7304	2			N	-0-					-0-

SCHULTZ WALKER UNIT WELL #: 1H RRCID -> 217253 COMPL. DATE 02/02/2006 TOTAL DEPTH 7401 PERF. 7932 - 10082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANTS WELL #: 3H RRCID -> 217257 COMPL. DATE 03/09/2006 TOTAL DEPTH 6792 PERF. 7240 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6727	X	6028	-0-	-699	-0-	6028	2			N	-0-					-0-
11	6390	X	5627	-0-	-763	-0-	5627	2			N	-0-					-0-
12	6541	X	5712	-0-	-829	-0-	5712	2			N	-0-					-0-
01	6107	X	5877	-0-	-230	-0-	5877	2			N	-0-					-0-
02	5432	X	5281	-0-	-151	-0-	5281	2			N	-0-					-0-
03	6014	X	5828	-0-	-186	-0-	5828	2			N	-0-					-0-

TIMBERVIEW A UNIT WELL #: 1H RRCID -> 217258 COMPL. DATE 03/30/2006 TOTAL DEPTH 7535 PERF. 7880 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WALSH CRESSON RANCH WELL #: I 1H RRCID -> 217285 COMPL. DATE 09/20/2007 TOTAL DEPTH 9036 PERF. 6890 - 8962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402	X	3495	-0-	-907	-0-	3494	2	1	9	Y	1	9	1			12
11	3870	X	2904	-0-	-966	-0-	2891	2	13	9	Y	12	22	1			2
12	3999	X	3534	-0-	-465	-0-	3525	2	9	9	Y	8	9	1			1
01	3851	X	3851	-0-	-0-	-0-	3815	2	36	9	Y	33	30	1			4
02	3220	X	3151	-0-	-69	-0-	3151	2			Y	-0-					4
*03	4021	X	4021	-0-	-0-	-0-	3971	2	50	9	Y	45	35	1			14

WALSH CRESSON RANCH WELL #: E 3H RRCID -> 217289 COMPL. DATE 11/26/2007 TOTAL DEPTH 6439 PERF. 7098 - 8589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	2780	-0-	-971	-0-	2779	3	1	9	Y	1	8	1			10
11	3300	X	2660	-0-	-640	-0-	2653	3	7	9	Y	6	15	1			1
12	3410	X	2732	-0-	-678	-0-	2725	3	7	9	Y	6	6	1			1
01	4269	X	4269	-0-	-0-	-0-	4225	3	44	9	Y	40	38	1			3
02	2520	X	2493	-0-	-27	-0-	2493	3			Y	-0-					3
03	2790	X	1338	-0-	-1452	-0-	1305	3	33	9	Y	30	23	1			10

WALSH CRESSON RANCH WELL #: D 2H RRCID -> 217290 COMPL. DATE 11/07/2007 TOTAL DEPTH 6558 PERF. 7005 - 8927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	4271	-0-	-503	-0-	4270	3	1	9	Y	1	13	1			15
11	4620	X	4334	-0-	-286	-0-	4326	3	8	9	Y	7	21	1			1
12	4774	X	4731	-0-	-43	-0-	4718	3	13	9	Y	12	12	1			1
01	4808	X	4808	-0-	-0-	-0-	4755	3	53	9	Y	48	44	1			5
02	5630	X	5630	-0-	-0-	-0-	5630	3			Y	-0-					5
*03	4859	X	4859	-0-	-0-	-0-	4779	3	80	9	Y	73	59	1			19

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
WALSH CRESSON RANCH WELL #: D 1H RRCID -> 217293 COMPL. DATE 12/07/2007 TOTAL DEPTH 6484 PERF. 7030 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	3580	-0-	-543	-0-	3579	3	1	9	Y	1	10	1			13
11	3930	X	3379	-0-	-551	-0-	3372	3	7	9	Y	6	18	1			1
12	4061	X	3615	-0-	-446	-0-	3604	3	11	9	Y	10	10	1			1
01	3778	X	3778	-0-	-0-	-0-	3739	3	39	9	Y	35	32	1			4
02	3220	X	2755	-0-	-465	-0-	2755	3			Y	-0-					4
03	3627	X	3232	-0-	-395	-0-	3184	3	48	9	Y	44	33	1			15

TRWD WELL #: E 21H RRCID -> 217296 COMPL. DATE 02/28/2006 TOTAL DEPTH 6721 PERF. 7219 - 10079

10	12648	X	11106	-0-	-1542	-0-	11106	2			N	-0-					-0-
11	12390	X	10153	-0-	-2237	-0-	10153	2			N	-0-					-0-
12	12803	X	10765	-0-	-2038	-0-	10765	2			N	-0-					-0-
01	12803	X	10772	-0-	-2031	-0-	10772	2			N	-0-					-0-
02	11060	X	9592	-0-	-1468	-0-	9592	2			N	-0-					-0-
03	11098	X	10161	-0-	-937	-0-	10161	2			N	-0-					-0-

WALSH RANCH WEST WELL #: B 4 H RRCID -> 217323 COMPL. DATE 12/18/2006 TOTAL DEPTH 6590 PERF. 6902 - 8098

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MISSION UNIT WELL #: A 1 H RRCID -> 217498 COMPL. DATE 02/02/2006 TOTAL DEPTH 7379 PERF. 7713 - 8993

10	6634	X	6495	-0-	-139	-0-	526	1	5969	2	N	-0-					-0-
11	6450	X	4871	-0-	-1579	-0-	580	1	4291	2	N	-0-					-0-
12	6665	X	3318	-0-	-3347	-0-	620	1	2698	2	N	-0-					-0-
01	7188	X	7188	-0-	-0-	-0-	606	1	6582	2	N	-0-					-0-
02	6020	X	5237	-0-	-783	-0-	486	1	4751	2	N	-0-					-0-
03	6510	X	4309	-0-	-2201	-0-	587	1	3722	2	N	-0-					-0-

HAYCO "F" WELL #: F 3 H RRCID -> 217520 COMPL. DATE 02/01/2006 TOTAL DEPTH 6962 PERF. 7577 - 9225

10	14607	X	14607	-0-	-0-	-0-	14607	2			N	-0-					-0-
11	14033	X	14033	-0-	-0-	-0-	14033	2			N	-0-					-0-
12	14570	X	14528	-0-	-42	-0-	14528	2			N	-0-					-0-
01	14601	X	14561	-0-	-40	-0-	14561	2			N	-0-					-0-
02	13188	X	12933	-0-	-255	-0-	12933	2			N	-0-					-0-
03	14601	X	14431	-0-	-170	-0-	14431	2			N	-0-					-0-

TRWD EAST "E" UNIT WELL #: 4H RRCID -> 217525 COMPL. DATE 02/28/2006 TOTAL DEPTH 6739 PERF. 7762 - 9298

10	8742	X	7012	-0-	-1730	-0-	7012	2			N	-0-					-0-
11	8190	X	5877	-0-	-2313	-0-	5877	2			N	-0-					-0-
12	8463	X	4	-0-	-8459	-0-	4	2			N	-0-					-0-
01	8463	X	18	-0-	-8445	-0-	18	2			N	-0-					-0-
02	6720	X	5363	-0-	-1357	-0-	5363	2			N	-0-					-0-
*03	9238	X	9238	-0-	-0-	-0-	9238	2			N	-0-					-0-

TRWD "E" NORTH UNIT WELL #: E 22H RRCID -> 217533 COMPL. DATE 02/28/2006 TOTAL DEPTH 6764 PERF. 7506 - 10170

10	16244	X	14122	-0-	-2122	-0-	14122	2			N	-0-					-0-
11	15510	X	13758	-0-	-1752	-0-	13758	2			N	-0-					-0-
12	15717	X	14735	-0-	-982	-0-	14735	2			N	-0-					-0-
01	14738	X	14738	-0-	-0-	-0-	14738	2			N	-0-					-0-
02	12852	X	9683	-0-	-3169	-0-	9683	2			N	-0-					-0-
03	14725	X	12954	-0-	-1771	-0-	12954	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
WALSH RANCH WEST WELL #: G 3H RRCID -> 217543 COMPL. DATE 12/20/2006 TOTAL DEPTH 6642 PERF. 6999 - 8543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5487	X	5487	-0-	-0-	-0-	5467	3	20	9	N	18	15	1			4
11	5410	X	5410	-0-	-0-	-0-	5402	3	8	9	N	7	10	1			1
12	10372	X	10372	-0-	-0-	-0-	10361	3	11	9	N	10	9	1			2
01	13837	X	13837	-0-	-0-	-0-	13792	3	45	9	N	41	39	1			4
02	7978	X	7978	-0-	-0-	-0-	7965	3	13	9	N	12	12	1			4
*03	5941	X	5941	-0-	-0-	-0-	5927	3	14	9	N	13	16	1			1

LITOGRAFIA WELL #: C 2H RRCID -> 217548 COMPL. DATE 03/03/2006 TOTAL DEPTH 7095 PERF. 7678 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7421	X	7421	-0-	-0-	-0-	7421	2			N	-0-					-0-
11	6977	X	6977	-0-	-0-	-0-	6977	2			N	-0-					-0-
12	7688	X	7352	-0-	-336	-0-	7352	2			N	-0-					-0-
01	7688	X	4801	-0-	-2887	-0-	4801	2			N	-0-					-0-
02	6944	X	5868	-0-	-1076	-0-	5868	2			N	-0-					-0-
03	7409	X	6184	-0-	-1225	-0-	6184	2			N	-0-					-0-

WALSH CRESSON RANCH WELL #: D 3H RRCID -> 217550 COMPL. DATE 12/06/2007 TOTAL DEPTH 6462 PERF. 6991 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	X	1673	-0-	-342	-0-	1673	3			Y	-0-	4	1			6
11	1950	X	1282	-0-	-668	-0-	1281	3	1	9	Y	1	7	1			-0-
12	1581	N	1348	-0-	-233	-0-	1345	3	3	9	Y	3	3	1			-0-
01	1674	N	1069	-0-	-605	-0-	1058	3	11	9	Y	10	9	1			1
02	1204	N	419	-0-	-785	-0-	419	3			Y	-0-					1
03	1333	N	-0-	-0-	-1333	-0-					Y	-0-	1	1			-0-

HBB UNIT WELL #: 6H RRCID -> 217552 COMPL. DATE 04/20/2006 TOTAL DEPTH 7231 PERF. 7750 - 10116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17205	X	16570	-0-	-635	-0-	16570	2			N	-0-					-0-
11	16680	X	14495	-0-	-2185	-0-	14495	2			N	-0-					-0-
12	17236	X	15053	-0-	-2183	-0-	15053	2			N	-0-					-0-
01	17236	X	14942	-0-	-2294	-0-	14942	2			N	-0-					-0-
02	14980	X	12738	-0-	-2242	-0-	12738	2			N	-0-					-0-
03	16585	X	14154	-0-	-2431	-0-	14154	2			N	-0-					-0-

DUNCAN UNIT WELL #: 2H RRCID -> 218117 COMPL. DATE 04/07/2006 TOTAL DEPTH 7567 PERF. 7864 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9796	X	8839	-0-	-957	-0-	8839	2			N	-0-					-0-
11	8719	X	8719	-0-	-0-	-0-	8719	2			N	-0-					-0-
12	9221	X	9221	-0-	-0-	-0-	9221	2			N	-0-					-0-
01	11000	X	11000	-0-	-0-	-0-	11000	2			N	-0-					-0-
02	11057	X	11057	-0-	-0-	-0-	11057	2			N	-0-					-0-
03	9207	X	8913	-0-	-294	-0-	8913	2			N	-0-					-0-

DAVIS WELL #: 1H RRCID -> 218146 COMPL. DATE 03/07/2006 TOTAL DEPTH 6746 PERF. 7340 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	N	2883	-0-	-0-	-0-	2883	2			N	-0-					-0-
11	2523	N	2523	-0-	-0-	-0-	2523	2			N	-0-					-0-
12	2646	N	2646	-0-	-0-	-0-	2646	2			N	-0-					-0-
01	2643	N	2643	-0-	-0-	-0-	2643	2			N	-0-					-0-
02	2314	N	2314	-0-	-0-	-0-	2314	2			N	-0-					-0-
*03	2300	N	2300	-0-	-0-	-0-	2300	2			N	-0-					-0-

WALSH RANCH WEST WELL #: N 4 H RRCID -> 218357 COMPL. DATE 04/07/2007 TOTAL DEPTH 6714 PERF. 7076 - 8372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	30	-0-	-497	-0-	28	3	2	9	N	2	2	1			-0-
11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
WALSH RANCH WEST WELL #: S 2H RRCID -> 218359 COMPL. DATE 10/20/2006 TOTAL DEPTH 6592 PERF. 7160 - 10239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8866	X	5895	-0-	-2971	-0-	5886	3	9	9	N	8	6	1			3
11	8580	X	6226	-0-	-2354	-0-	6217	3	9	9	N	8	10	1			1
12	8649	X	4174	-0-	-4475	-0-	4162	3	12	9	N	11	11	1			1
01	8184	X	3906	-0-	-4278	-0-	3891	3	15	9	N	14	13	1			2
02	5824	X	5250	-0-	-574	-0-	5242	3	8	9	N	7	7	1			2
03	6448	X	5972	-0-	-476	-0-	5958	3	14	9	N	13	14	1			1

ICI-LEJ UNIT WELL #: 2H RRCID -> 218372 COMPL. DATE 06/15/2006 TOTAL DEPTH 7329 PERF. 7933 - 9445

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PURPLE CHENILLE MIDGE WELL #: 1H RRCID -> 218599 COMPL. DATE 05/05/2006 TOTAL DEPTH 6279 PERF. 6890 - 9233

10	9734	X	8628	-0-	-1106	-0-	8628	2			N	-0-					-0-
11	9420	X	8476	-0-	-944	-0-	8410	2	66	9	N	60	60	1			-0-
12	9641	X	8859	-0-	-782	-0-	8859	2			N	-0-					-0-
01	9035	X	9035	-0-	-0-	-0-	8960	2	75	9	N	68	68	1			-0-
02	7924	X	7867	-0-	-57	-0-	7867	2			N	-0-					-0-
*03	9467	X	9467	-0-	-0-	-0-	9467	2			N	-0-					-0-

TRWD EAST UNIT WELL #: 3H RRCID -> 219223 COMPL. DATE 02/28/2006 TOTAL DEPTH 6657 PERF. 7368 - 9376

10	10898	X	10898	-0-	-0-	-0-	10898	2			N	-0-					-0-
11	10740	X	10248	-0-	-492	-0-	10248	2			N	-0-					-0-
12	11098	X	8942	-0-	-2156	-0-	8942	2			N	-0-					-0-
01	11098	X	7748	-0-	-3350	-0-	7748	2			N	-0-					-0-
02	9912	X	8783	-0-	-1129	-0-	8783	2			N	-0-					-0-
03	10912	X	9733	-0-	-1179	-0-	9733	2			N	-0-					-0-

HBB UNIT WELL #: 3H RRCID -> 219226 COMPL. DATE 12/01/2005 TOTAL DEPTH 7225 PERF. 7960 - 8272

10	10230	X	7853	-0-	-2377	-0-	7853	2			N	-0-					-0-
11	10530	X	7872	-0-	-2658	-0-	7872	2			N	-0-					-0-
12	10881	X	7655	-0-	-3226	-0-	7655	2			N	-0-					-0-
01	10881	X	7421	-0-	-3460	-0-	7421	2			N	-0-					-0-
02	7392	X	6656	-0-	-736	-0-	6656	2			N	-0-					-0-
03	8122	X	7572	-0-	-550	-0-	7572	2			N	-0-					-0-

IESI UNIT WELL #: 2H RRCID -> 219227 COMPL. DATE 02/06/2006 TOTAL DEPTH 7586 PERF. 7896 - 10302

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TCU B UNIT WELL #: 1H RRCID -> 219229 COMPL. DATE 01/18/2006 TOTAL DEPTH 7464 PERF. 8179 - 11504

10	18414	X	11236	-0-	-7178	-0-	11236	2			N	-0-					-0-
11	17820	X	10557	-0-	-7263	-0-	10557	2			N	-0-					-0-
12	13888	X	11702	-0-	-2186	-0-	11702	2			N	-0-					-0-
01	13733	X	13624	-0-	-109	-0-	13624	2			N	-0-					-0-
02	13365	X	13365	-0-	-0-	-0-	13365	2			N	-0-					-0-
*03	13739	X	13739	-0-	-0-	-0-	13739	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
FOREST HILL WELL #: 1 H RRCID -> 219233 COMPL. DATE 12/02/2005 TOTAL DEPTH 7298 PERF. 8189 - 9444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8215	X	1483	-0-	-6732	-0-	1483	2			N	-0-					-0-
11	7950	X	7717	-0-	-233	-0-	7717	2			N	-0-					-0-
12	8928	X	7110	-0-	-1818	-0-	7110	2			N	-0-					-0-
01	7688	X	6372	-0-	-1316	-0-	6372	2			N	-0-					-0-
02	7196	X	564	-0-	-6632	-0-	564	2			N	-0-					-0-
03	7967	X	4911	-0-	-3056	-0-	4911	2			N	-0-					-0-

MISSION "A" WELL #: 2 H RRCID -> 219234 COMPL. DATE 02/06/2006 TOTAL DEPTH 7369 PERF. 7848 - 9432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	2872	-0-	-538	-0-	2872	2			N	-0-					-0-
11	2910	X	2597	-0-	-313	-0-	2597	2			N	-0-					-0-
12	2728	X	2275	-0-	-453	-0-	2275	2			N	-0-					-0-
01	2883	X	2496	-0-	-387	-0-	2496	2			N	-0-					-0-
02	2604	X	1769	-0-	-835	-0-	1769	2			N	-0-					-0-
03	2883	X	2479	-0-	-404	-0-	2479	2			N	-0-					-0-

LEWISVILLE "7" UNIT WELL #: 1H RRCID -> 219243 COMPL. DATE 05/05/2005 TOTAL DEPTH 7364 PERF. 7932 - 8812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9207	X	4730	-0-	-4477	-0-	4730	2			N	-0-					-0-
11	8771	X	8771	-0-	-0-	-0-	8771	2			N	-0-					-0-
12	13277	X	13277	-0-	-0-	-0-	13277	2			N	-0-					-0-
01	11380	X	11380	-0-	-0-	-0-	11380	2			N	-0-					-0-
02	9434	X	9434	-0-	-0-	-0-	9434	2			N	-0-					-0-
03	9641	X	9197	-0-	-444	-0-	9197	2			N	-0-					-0-

WALKER-BRUMMETT WELL #: 1H RRCID -> 219800 COMPL. DATE 03/27/2006 TOTAL DEPTH 7671 PERF. 8360 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6510	X	6405	-0-	-105	-0-	6405	2			N	-0-					-0-
11	7440	X	5894	-0-	-1546	-0-	5894	2			N	-0-					-0-
12	7688	X	6467	-0-	-1221	-0-	6467	2			N	-0-					-0-
01	7688	X	6372	-0-	-1316	-0-	6372	2			N	-0-					-0-
02	6496	X	6121	-0-	-375	-0-	6121	2			N	-0-					-0-
*03	6787	X	6787	-0-	-0-	-0-	6787	2			N	-0-					-0-

CARROT TOP CADDIS WELL #: 1H RRCID -> 220104 COMPL. DATE 08/07/2006 TOTAL DEPTH 6277 PERF. 6880 - 10452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8494	X	6332	-0-	-2162	-0-	362	1	5970	2	N	-0-					52
11	6690	X	6007	-0-	-683	-0-	351	1	5455	2	N	183	200	1			35
							201	9									
12	7037	X	5672	-0-	-1365	-0-	362	1	5290	2	N	18					53
							20	9									
01	7037	X	5256	-0-	-1781	-0-	362	1	4894	2	N	-0-					53
02	6356	X	5098	-0-	-1258	-0-	327	1	4662	2	N	99					152
							109	9									
03	6324	X	6095	-0-	-229	-0-	362	1	5733	2	N	-0-					152

CARROT TOP CADDIS WELL #: 2H RRCID -> 220105 COMPL. DATE 08/05/2006 TOTAL DEPTH 6241 PERF. 6790 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
PEAK SWD WELL #: 1 RRCID -> 220318 COMPL. DATE 03/31/2006 TOTAL DEPTH 8460 PERF. 6703 - 8379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALSH RANCH WEST WELL #: E 2H RRCID -> 220421 COMPL. DATE 02/08/2007 TOTAL DEPTH 9231 PERF. 7261 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7156	X	7156	-0-	-0-	-0-	7131	3	25	9	N	23	20	1			5
11	6240	X	6239	-0-	-1	-0-	6229	3	10	9	N	9	12	1			2
12	8463	X	7863	-0-	-600	-0-	7845	3	18	9	N	16	16	1			2
01	8370	X	6013	-0-	-2357	-0-	5996	3	17	9	N	15	15	1			2
02	7077	X	7077	-0-	-0-	-0-	7067	3	10	9	N	9	8	1			3
*03	8206	X	8206	-0-	-0-	-0-	8184	3	22	9	N	20	22	1			1

BEECHWOOD WELL #: E 1 H RRCID -> 220438 COMPL. DATE 04/28/2006 TOTAL DEPTH 7453 PERF. 8165 - 10013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9207	X	8654	-0-	-553	-0-	8654	2			N	-0-					-0-
11	8790	X	8034	-0-	-756	-0-	8034	2			N	-0-					-0-
12	9083	X	8582	-0-	-501	-0-	8582	2			N	-0-					-0-
01	9083	X	8559	-0-	-524	-0-	8559	2			N	-0-					-0-
02	8092	X	7926	-0-	-166	-0-	7926	2			N	-0-					-0-
*03	8836	X	8836	-0-	-0-	-0-	8836	2			N	-0-					-0-

HARPER CATTLE D WELL #: B 4H RRCID -> 220440 COMPL. DATE 05/03/2006 TOTAL DEPTH 8077 PERF. 8563 - 10315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PURSELLEY UNIT WELL #: 2H RRCID -> 220441 COMPL. DATE 05/18/2006 TOTAL DEPTH 7339 PERF. 7806 - 8954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5053	X	-0-	-0-	-5053	-0-					N	-0-					-0-
11	8606	X	8606	-0-	-0-	-0-	8606	2			N	-0-					-0-
12	T. A.		15101	-0-	15101	15101	15101	2			N	-0-					-0-
01	T. A.		14845	-0-	14845	29946	14845	2			N	-0-					-0-
02	T. A.		12067	-0-	12067	42013	12067	2			N	-0-					-0-
*03	54797	X	12784	-0-	-42013	-0-	12784	2			N	-0-					-0-

RAILHEAD WELL #: 6H RRCID -> 220448 COMPL. DATE 06/02/2006 TOTAL DEPTH 7154 PERF. 7702 - 10536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13299	X	12597	-0-	-702	-0-	12597	2			N	-0-					-0-
11	12690	X	12273	-0-	-417	-0-	12273	2			N	-0-					-0-
12	12840	X	12840	-0-	-0-	-0-	12840	2			N	-0-					-0-
01	12772	X	12751	-0-	-21	-0-	12751	2			N	-0-					-0-
02	11536	X	10649	-0-	-887	-0-	10649	2			N	-0-					-0-
03	12834	X	11868	-0-	-966	-0-	11868	2			N	-0-					-0-

SDA "C" UNIT WELL #: 1H RRCID -> 220450 COMPL. DATE 06/01/2006 TOTAL DEPTH 7383 PERF. 7954 - 9068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10788	X	10037	-0-	-751	-0-	10037	2			N	-0-					-0-
11	9810	X	7953	-0-	-1857	-0-	7953	2			N	-0-					-0-
*12	13650	X	13650	-0-	-0-	-0-	13650	2			N	-0-					-0-
01	10044	X	10002	-0-	-42	-0-	10002	2			N	-0-					-0-
02	9072	X	8749	-0-	-323	-0-	8749	2			N	-0-					-0-
03	12059	X	9640	-0-	-2419	-0-	9640	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
SDA "A" UNIT WELL #: 2H RRCID -> 220452 COMPL. DATE 06/24/2006 TOTAL DEPTH 7259 PERF. 7654 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14849	X	-0-	-0-	-14849	-0-					N	-0-					-0-
11	14370	X	-0-	-0-	-14370	-0-					N	-0-					-0-
12	14198	X	10359	-0-	-3839	-0-	10359	2			N	-0-					-0-
*01	13521	X	13521	-0-	-0-	-0-	13521	2			N	-0-					-0-
*02	11732	X	11732	-0-	-0-	-0-	11732	2			N	-0-					-0-
*03	12837	X	12837	-0-	-0-	-0-	12837	2			N	-0-					-0-

WALSH RANCH WEST WELL #: R 3H RRCID -> 220453 COMPL. DATE 10/10/2006 TOTAL DEPTH 6687 PERF. 7212 - 8685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2272	X	2272	-0-	-0-	-0-	2264	3	8	9	N	7	6	1			1
11	2162	X	2162	-0-	-0-	-0-	2159	3	3	9	N	3	4	1			-0-
12	2107	X	2107	-0-	-0-	-0-	2103	3	4	9	N	4	4	1			-0-
01	2362	X	2362	-0-	-0-	-0-	2353	3	9	9	N	8	7	1			1
02	2695	X	2695	-0-	-0-	-0-	2691	3	4	9	N	4	4	1			1
*03	2763	X	2763	-0-	-0-	-0-	2756	3	7	9	N	6	7	1			-0-

WALSH RANCH WEST WELL #: R 2H RRCID -> 220528 COMPL. DATE 10/06/2006 TOTAL DEPTH 6644 PERF. 6998 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4731	X	4731	-0-	-0-	-0-	4714	3	17	9	N	15	13	1			3
11	4380	X	4173	-0-	-207	-0-	4165	3	8	9	N	7	9	1			1
12	4991	X	4841	-0-	-150	-0-	4831	3	10	9	N	9	9	1			1
01	4836	X	4761	-0-	-75	-0-	4744	3	17	9	N	15	14	1			2
02	4347	X	4347	-0-	-0-	-0-	4340	3	7	9	N	6	6	1			2
*03	5052	X	5052	-0-	-0-	-0-	5039	3	13	9	N	12	13	1			1

WALSH RANCH WEST WELL #: T 1H RRCID -> 220529 COMPL. DATE 11/13/2006 TOTAL DEPTH 6610 PERF. 7261 - 9783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7657	X	6516	-0-	-1141	-0-	6494	3	22	9	N	20	17	1			4
11	6210	X	5769	-0-	-441	-0-	5762	3	7	9	N	6	9	1			1
12	6972	X	6972	-0-	-0-	-0-	6959	3	13	9	N	12	12	1			1
01	6510	X	6041	-0-	-469	-0-	6016	3	25	9	N	23	22	1			2
02	5880	X	5434	-0-	-446	-0-	5424	3	10	9	N	9	8	1			3
03	6975	X	5961	-0-	-1014	-0-	5947	3	14	9	N	13	15	1			1

WALSH RANCH WEST WELL #: A 3 H RRCID -> 220551 COMPL. DATE 12/08/2006 TOTAL DEPTH 6650 PERF. 7173 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	X	2035	-0-	-73	-0-	2028	3	7	9	N	6	5	1			1
11	2098	X	2098	-0-	-0-	-0-	2096	3	2	9	N	2	3	1			-0-
12	2120	N	2120	-0-	-0-	-0-	2116	3	4	9	N	4	4	1			-0-
01	2071	N	2071	-0-	-0-	-0-	2064	3	7	9	N	6	5	1			1
02	1960	N	1600	-0-	-360	-0-	1599	3	1	9	N	1	2	1			-0-
03	2108	N	1995	-0-	-113	-0-	1991	3	4	9	N	4	4	1			-0-

MAUDI WALSH ROE WELL #: C 1H RRCID -> 220560 COMPL. DATE 02/22/2008 TOTAL DEPTH 6535 PERF. 7288 - 8713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	4434	-0-	-464	-0-	4434	2			N	-0-					46
11	4740	X	1644	-0-	-3096	-0-	1644	2			N	-0-					46
12	4805	X	3809	-0-	-996	-0-	3809	2			N	-0-					46
01	4464	X	4436	-0-	-28	-0-	4436	2			N	-0-					46
02	4004	X	3891	-0-	-113	-0-	3891	2			N	-0-					46
03	4433	X	4155	-0-	-278	-0-	4155	2			N	-0-					46

FEDERAL NORTH WELL #: E 2 H RRCID -> 220568 COMPL. DATE 06/17/2006 TOTAL DEPTH 6885 PERF. 7267 - 9493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31868	X	25655	-0-	-6213	-0-	25655	2			N	-0-					-0-
11	28710	X	24236	-0-	-4474	-0-	24236	2			N	-0-					-0-
12	27931	X	24488	-0-	-3443	-0-	24488	2			N	-0-					-0-
01	27125	X	23781	-0-	-3344	-0-	23781	2			N	-0-					-0-
02	23912	X	21018	-0-	-2894	-0-	21018	2			N	-0-					-0-
03	25668	X	22860	-0-	-2808	-0-	22860	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
FEDERAL NORTH "E" UNIT WELL #: 1H RRCID -> 220583 COMPL. DATE 05/16/2006 TOTAL DEPTH 6879 PERF. 7167 - 8975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29233	X	23940	-0-	-5293	-0-	23940	2			N	-0-					-0-
11	27270	X	22900	-0-	-4370	-0-	22900	2			N	-0-					-0-
12	26412	X	23157	-0-	-3255	-0-	23157	2			N	-0-					-0-
01	25296	X	22457	-0-	-2839	-0-	22457	2			N	-0-					-0-
02	22792	X	19724	-0-	-3068	-0-	19724	2			N	-0-					-0-
03	23932	X	21336	-0-	-2596	-0-	21336	2			N	-0-					-0-

GARRETT "A" UNIT WELL #: 1H RRCID -> 220591 COMPL. DATE 05/02/2006 TOTAL DEPTH 7018 PERF. 7679 - 9744

10	7161	X	6172	-0-	-989	-0-	6172	2			N	-0-					-0-
11	6930	X	6291	-0-	-639	-0-	6291	2			N	-0-					-0-
12	7006	X	6249	-0-	-757	-0-	6249	2			N	-0-					-0-
01	6820	X	6275	-0-	-545	-0-	6275	2			N	-0-					-0-
02	5880	X	5456	-0-	-424	-0-	5456	2			N	-0-					-0-
03	6510	X	5249	-0-	-1261	-0-	5249	2			N	-0-					-0-

HODGE UNIT WELL #: 1H RRCID -> 220595 COMPL. DATE 06/08/2006 TOTAL DEPTH 7061 PERF. 7529 - 9755

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		1	-0-	1	1	1	1			N	-0-					-0-
12	14B2 EXT		9930	-0-	9930	9931	278	1	9652	2	N	-0-					-0-
01	14B2 EXT		10468	-0-	10468	20399	399	1	10069	2	N	-0-					-0-
02	14B2 EXT		8254	-0-	8254	28653	328	1	7926	2	N	-0-					-0-
*03	37877	X	9224	-0-	-28653	-0-	407	1	8817	2	N	-0-					-0-

AKINS WELL #: 1H RRCID -> 220673 COMPL. DATE 11/09/2006 TOTAL DEPTH 8272 PERF. 8650 - 9804

10	24889	X	6743	-0-	-18146	-0-	839	1	5904	2	N	-0-					-0-
11	6361	X	6361	-0-	-0-	-0-	807	1	5554	2	N	-0-					-0-
12	6529	X	6529	-0-	-0-	-0-	835	1	5694	2	N	-0-					-0-
01	6137	X	6137	-0-	-0-	-0-	839	1	5298	2	N	-0-					-0-
02	5514	X	5514	-0-	-0-	-0-	758	1	4756	2	N	-0-					-0-
*03	5876	X	5876	-0-	-0-	-0-	839	1	5037	2	N	-0-					-0-

HBB UNIT WELL #: 7H RRCID -> 220704 COMPL. DATE 05/05/2006 TOTAL DEPTH 7248 PERF. 7704 - 10070

10	1889	X	1889	-0-	-0-	-0-	405	1	1484	2	N	-0-					-0-
11	3059	X	3059	-0-	-0-	-0-	464	1	2595	2	N	-0-					-0-
12	1818	N	1818	-0-	-0-	-0-	462	1	1356	2	N	-0-					-0-
01	899	N	466	-0-	-433	-0-	466	1			N	-0-					-0-
02	3492	X	3492	-0-	-0-	-0-	422	1	3070	2	N	-0-					-0-
*03	2301	X	2301	-0-	-0-	-0-	445	1	1856	2	N	-0-					-0-

WALSH RANCH WEST WELL #: N 3H RRCID -> 220713 COMPL. DATE 04/03/2007 TOTAL DEPTH 6703 PERF. 7213 - 10343

10	11377	X	11252	-0-	-125	-0-	11209	3	43	9	N	39	34	1			8
11	11010	X	10936	-0-	-74	-0-	10925	3	11	9	N	10	16	1			2
12	15407	X	11997	-0-	-3410	-0-	11973	3	24	9	N	22	22	1			2
01	15190	X	12498	-0-	-2692	-0-	12453	3	45	9	N	41	38	1			5
02	11788	X	9285	-0-	-2503	-0-	9271	3	14	9	N	13	14	1			4
03	11997	X	9208	-0-	-2789	-0-	9183	3	25	9	N	23	25	1			2

WALSH RANCH WEST WELL #: F 4H RRCID -> 220714 COMPL. DATE 06/22/2007 TOTAL DEPTH 6748 PERF. 7803 - 9010

10	7595	X	7350	-0-	-245	-0-	7324	3	26	9	N	24	21	1			5
11	8190	X	6195	-0-	-1995	-0-	6187	3	8	9	N	7	11	1			1
12	8463	X	4086	-0-	-4377	-0-	4077	3	9	9	N	8	8	1			1
01	8463	X	4923	-0-	-3540	-0-	4906	3	17	9	N	15	14	1			2
02	7196	X	4676	-0-	-2520	-0-	4668	3	8	9	N	7	7	1			2
03	7347	X	4020	-0-	-3327	-0-	4008	3	12	9	N	11	12	1			1

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

WALSH RANCH WEST WELL #: I 1 H RRCID -> 220715 COMPL. DATE N/A TOTAL DEPTH 6662 PERF. 7309 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7316	X	7087	-0-	-229	-0-	7061	3	26	9	N	24	20	1			5
11	7435	X	7435	-0-	-0-	-0-	7424	3	11	9	N	10	13	1			2
12	8385	X	8385	-0-	-0-	-0-	8367	3	18	9	N	16	16	1			2
01	7697	X	7697	-0-	-0-	-0-	7666	3	31	9	N	28	27	1			3
02	7531	X	7531	-0-	-0-	-0-	7519	3	12	9	N	11	11	1			3
03	8215	X	8080	-0-	-135	-0-	8059	3	21	9	N	19	21	1			1

WALSH RANCH WEST I UNIT WELL #: 2H RRCID -> 220716 COMPL. DATE 03/16/2007 TOTAL DEPTH 6703 PERF. 7343 - 9391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4681	X	2231	-0-	-2450	-0-	2222	3	9	9	N	8	7	1			1
11	4530	X	2412	-0-	-2118	-0-	2411	3	1	9	N	1	2	1			-0-
12	4681	X	2082	-0-	-2599	-0-	2082	3			N	-0-					-0-
01	2232	X	2124	-0-	-108	-0-	2121	3	3	9	N	3	3	1			-0-
02	2240	X	1133	-0-	-1107	-0-	1133	3			N	-0-					-0-
03	2480	X	2	-0-	-2478	-0-	2	3			N	-0-					-0-

WALSH RANCH WEST WELL #: S 1H RRCID -> 220717 COMPL. DATE 03/25/2006 TOTAL DEPTH 6615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7925	X	7925	-0-	-0-	-0-	7899	3	26	9	N	24	21	1			5
11	7204	X	7204	-0-	-0-	-0-	7193	3	11	9	N	10	13	1			2
12	9083	X	6773	-0-	-2310	-0-	6732	3	41	9	N	37	37	1			2
01	9083	X	5515	-0-	-3568	-0-	5492	3	23	9	N	21	21	1			2
02	8204	X	3213	-0-	-4991	-0-	3205	3	8	9	N	7	7	1			2
03	7936	X	4802	-0-	-3134	-0-	4788	3	14	9	N	13	14	1			1

WALSH RANCH WEST WELL #: R 1H RRCID -> 220718 COMPL. DATE N/A TOTAL DEPTH 6656 PERF. 7292 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	2537	-0-	-98	-0-	2526	3	11	9	N	10	8	1			2
11	2810	X	2810	-0-	-0-	-0-	2807	3	3	9	N	3	4	1			1
12	2821	X	2737	-0-	-84	-0-	2733	3	4	9	N	4	4	1			1
01	2821	X	1939	-0-	-882	-0-	1933	3	6	9	N	5	5	1			1
02	2632	X	312	-0-	-2320	-0-	312	3			N	-0-	1	1			-0-
03	2914	X	-0-	-0-	-2914	-0-					N	1	1	1			-0-

WALSH CRESSON RANCH WELL #: H 4H RRCID -> 220722 COMPL. DATE 09/21/2007 TOTAL DEPTH 6492 PERF. 6950 - 8107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	X	1522	-0-	-121	-0-	1522	2			Y	-0-	4	1			5
11	1590	X	1297	-0-	-293	-0-	1296	2	1	9	Y	1	6	1			-0-
12	1643	X	1324	-0-	-319	-0-	1321	2	3	9	Y	3	3	1			-0-
01	1519	X	1467	-0-	-52	-0-	1453	2	14	9	Y	13	11	1			2
02	1372	X	1369	-0-	-3	-0-	1369	2			Y	-0-					2
03	1519	X	-0-	-0-	-1519	-0-					Y	23	16	1			9

WALSH CRESSON RANCH WELL #: A 3H RRCID -> 220723 COMPL. DATE 03/18/2008 TOTAL DEPTH 6600 PERF. 7058 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5828	X	4868	-0-	-960	-0-	4867	2	1	9	Y	1	13	1			16
11	5640	X	4587	-0-	-1053	-0-	4576	2	11	9	Y	10	25	1			1
12	5301	X	5009	-0-	-292	-0-	4995	2	14	9	Y	13	13	1			1
01	4960	X	4705	-0-	-255	-0-	4662	2	43	9	Y	39	36	1			4
02	4480	X	3818	-0-	-662	-0-	3818	2			Y	-0-					4
03	5022	X	4121	-0-	-901	-0-	4068	2	53	9	Y	48	37	1			15

POWELL-COZART UNOT WELL #: 1H RRCID -> 221020 COMPL. DATE 07/06/2006 TOTAL DEPTH 7393 PERF. 7919 - 9739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	X	12	-0-	-1445	-0-	12	2			N	-0-					-0-
11	1410	X	-0-	-0-	-1410	-0-					N	-0-					-0-
*12	128	X	128	-0-	-0-	-0-	128	2			N	-0-					-0-
01	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
MARSHALL-LOFTIN WELL #: 6H RRCID -> 221298 COMPL. DATE 02/06/2006 TOTAL DEPTH 5084 PERF. 6025 - 8475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOUBLE WING TRUDE WELL #: 1H RRCID -> 221341 COMPL. DATE 11/01/2005 TOTAL DEPTH 6590 PERF. 8080 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROE, MAUDI WALSH WELL #: B 1H RRCID -> 222818 COMPL. DATE 02/19/2008 TOTAL DEPTH 6417 PERF. 6960 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5828	X	5517	-0-	-311	-0-	5419	2	98	9	N	89	193	1			54
11	5640	X	4841	-0-	-799	-0-	4841	2			N	-0-					54
12	5828	X	5136	-0-	-692	-0-	5136	2			N	-0-					54
01	5518	X	4952	-0-	-566	-0-	4952	2			N	-0-					54
02	4984	X	4514	-0-	-470	-0-	4514	2			N	-0-					54
03	5518	X	5055	-0-	-463	-0-	5055	2			N	-0-					54

WALSH CRESSON RANCH WELL #: E 4H RRCID -> 222875 COMPL. DATE 12/05/2007 TOTAL DEPTH 6414 PERF. 6872 - 10229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6789	X	5557	-0-	-1232	-0-	5553	3	4	9	Y	4	15	1			20
11	8097	X	8097	-0-	-0-	-0-	8073	3	24	9	Y	22	39	1			3
12	6169	X	4544	-0-	-1625	-0-	4524	3	20	9	Y	18	19	1			2
01	5704	X	4133	-0-	-1571	-0-	4099	3	34	9	Y	31	28	1			5
02	5572	X	3704	-0-	-1868	-0-	3704	3			Y	-0-					5
03	6169	X	2168	-0-	-4001	-0-	2148	3	20	9	Y	18	8	1			15

RIDDLE WELL #: A 1H RRCID -> 222900 COMPL. DATE 07/21/2006 TOTAL DEPTH 6296 PERF. 6797 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	2244	-0-	-1321	-0-	2213	2	31	9	N	28					128
11	3590	X	3590	-0-	-0-	-0-	3590	2			N	-0-					128
12	3131	X	2592	-0-	-539	-0-	2531	2	61	9	N	55					183
01	2678	X	2678	-0-	-0-	-0-	2633	2	45	9	N	41	196	1			28
02	2828	X	2745	-0-	-83	-0-	2745	2			N	-0-					28
*03	3691	X	3691	-0-	-0-	-0-	3563	2	128	9	N	116					144

WILDLIFE "A" NE UNIT WELL #: 3H RRCID -> 222903 COMPL. DATE 07/29/2006 TOTAL DEPTH 6784 PERF. 7855 - 8977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13578	X	11653	-0-	-1925	-0-	11653	2			N	-0-					-0-
11	12570	X	10817	-0-	-1753	-0-	10817	2			N	-0-					-0-
12	12803	X	11363	-0-	-1440	-0-	11363	2			N	-0-					-0-
01	12369	X	11566	-0-	-803	-0-	11566	2			N	-0-					-0-
02	10892	X	10152	-0-	-740	-0-	10152	2			N	-0-					-0-
03	11656	X	10965	-0-	-691	-0-	10965	2			N	-0-					-0-

WALSH RANCH WEST WELL #: L 1H RRCID -> 222907 COMPL. DATE 01/31/2007 TOTAL DEPTH 6633 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5890	X	4484	-0-	-1406	-0-	4467	3	17	9	N	15	14	1			2
11	7547	X	7547	-0-	-0-	-0-	7530	3	17	9	N	15	15	1			2
12	6975	X	6148	-0-	-827	-0-	6135	3	13	9	N	12	13	1			1
01	6975	X	5890	-0-	-1085	-0-	5870	3	20	9	N	18	17	1			2
02	7056	X	5268	-0-	-1788	-0-	5260	3	8	9	N	7	7	1			2
03	7812	X	5705	-0-	-2107	-0-	5691	3	14	9	N	13	14	1			1

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
TURNER TRUST UNIT WELL #: 1H RRCID -> 222908 COMPL. DATE 05/09/2006 TOTAL DEPTH 7438 PERF. 7782 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARPER NEJ WEST WELL #: 1H RRCID -> 222909 COMPL. DATE 07/27/2006 TOTAL DEPTH 8112 PERF. 8566 - 10181

10	2593	X	2593	-0-	-0-	-0-	2593	2			N	-0-					-0-
11	2516	X	2516	-0-	-0-	-0-	2516	2			N	-0-					-0-
12	2604	N	2215	-0-	-389	-0-	2215	2			N	-0-					-0-
01	2604	N	2348	-0-	-256	-0-	2348	2			N	-0-					-0-
02	2352	N	2067	-0-	-285	-0-	2067	2			N	-0-					-0-
03	2201	N	2035	-0-	-166	-0-	2035	2			N	-0-					-0-

LANGLEY WELL #: 6H RRCID -> 222910 COMPL. DATE 03/16/2006 TOTAL DEPTH 7123 PERF. 7744 - 9170

10	8278	X	8278	-0-	-0-	-0-	8278	2			N	-0-					-0-
11	7927	X	7927	-0-	-0-	-0-	7927	2			N	-0-					-0-
12	7867	X	7867	-0-	-0-	-0-	7867	2			N	-0-					-0-
01	8277	X	7330	-0-	-947	-0-	7330	2			N	-0-					-0-
02	7476	X	6725	-0-	-751	-0-	6725	2			N	-0-					-0-
03	8277	X	7279	-0-	-998	-0-	7279	2			N	-0-					-0-

BRUMBAUGH WELL #: 10H RRCID -> 222912 COMPL. DATE 07/26/2006 TOTAL DEPTH 7291 PERF. 7056 - 9140

10	9362	X	8871	-0-	-491	-0-	8871	2			N	-0-					-0-
11	8380	X	8380	-0-	-0-	-0-	8380	2			N	-0-					-0-
12	9145	X	8904	-0-	-241	-0-	8904	2			N	-0-					-0-
01	9145	X	8493	-0-	-652	-0-	8493	2			N	-0-					-0-
02	8260	X	7749	-0-	-511	-0-	7749	2			N	-0-					-0-
03	8897	X	8340	-0-	-557	-0-	8340	2			N	-0-					-0-

BRUMBAUGH WELL #: 11H RRCID -> 222914 COMPL. DATE 05/23/2006 TOTAL DEPTH 7294 PERF. 7516 - 8915

10	9610	X	8021	-0-	-1589	-0-	8021	2			N	-0-					-0-
11	9300	X	7150	-0-	-2150	-0-	7150	2			N	-0-					-0-
12	8587	X	8219	-0-	-368	-0-	8219	2			N	-0-					-0-
01	8587	X	8000	-0-	-587	-0-	8000	2			N	-0-					-0-
02	7476	X	7045	-0-	-431	-0-	7045	2			N	-0-					-0-
03	8215	X	7760	-0-	-455	-0-	7760	2			N	-0-					-0-

JAVERI UNIT WELL #: 1H RRCID -> 222919 COMPL. DATE 08/13/2006 TOTAL DEPTH 7220 PERF. 7709 - 8785

10	4588	X	4196	-0-	-392	-0-	4196	2			N	-0-					-0-
11	4560	X	4060	-0-	-500	-0-	4060	2			N	-0-					-0-
12	4712	X	3865	-0-	-847	-0-	3865	2			N	-0-					-0-
01	4712	X	4039	-0-	-673	-0-	4039	2			N	-0-					-0-
02	4088	X	3614	-0-	-474	-0-	3614	2			N	-0-					-0-
03	4185	X	3773	-0-	-412	-0-	3773	2			N	-0-					-0-

ARTERBURN & CROW UNIT WELL #: 3H RRCID -> 222920 COMPL. DATE 06/05/2006 TOTAL DEPTH 7428 PERF. 7923 - 9787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
JOHNSON RANCH WELL #: E 1H RRCID -> 222924 COMPL. DATE 08/22/2006 TOTAL DEPTH 6729 PERF. 7328 - 10603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6863	X	6863	-0-	-0-	-0-	6863	2			Y	-0-					22
11	6750	X	6009	-0-	-741	-0-	6009	2			Y	-0-					22
12	7347	X	6445	-0-	-902	-0-	6431	2	14	9	Y	13	35	1			-0-
01	7347	X	6731	-0-	-616	-0-	6710	2	21	9	Y	19					19
02	6636	X	5773	-0-	-863	-0-	5773	2			Y	-0-					19
03	6851	X	337	-0-	-6514	-0-	337	2			Y	-0-					19

HUFFMAN, EDGAR L. WELL #: 1H RRCID -> 223718 COMPL. DATE 06/23/2006 TOTAL DEPTH 8047 PERF. 8430 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8432	X	4476	-0-	-3956	-0-	4476	2			N	-0-					-0-
11	7200	X	3978	-0-	-3222	-0-	3978	2			N	-0-					-0-
12	7440	X	5804	-0-	-1636	-0-	5804	2			N	-0-					-0-
01	6045	X	5107	-0-	-938	-0-	5107	2			N	-0-					-0-
02	4590	X	4590	-0-	-0-	-0-	4590	2			N	-0-					-0-
03	5797	X	5469	-0-	-328	-0-	5469	2			N	-0-					-0-

KARANGES "B" UNIT WELL #: 2H RRCID -> 223800 COMPL. DATE 03/27/2006 TOTAL DEPTH 7569 PERF. 8198 - 10484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEECHWOOD WELL #: E 2 H RRCID -> 223801 COMPL. DATE 04/28/2006 TOTAL DEPTH 7443 PERF. 7942 - 9802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3856	X	3856	-0-	-0-	-0-	3856	2			N	-0-					-0-
11	3973	X	3973	-0-	-0-	-0-	3973	2			N	-0-					-0-
12	4045	X	4045	-0-	-0-	-0-	4045	2			N	-0-					-0-
01	3844	X	3659	-0-	-185	-0-	3659	2			N	-0-					-0-
02	3696	X	2574	-0-	-1122	-0-	2574	2			N	-0-					-0-
03	4092	X	2971	-0-	-1121	-0-	2971	2			N	-0-					-0-

TCU C UNIT WELL #: 3H RRCID -> 223802 COMPL. DATE 09/06/2006 TOTAL DEPTH 7406 PERF. 8055 - 10463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9083	X	8716	-0-	-367	-0-	8716	2			N	-0-					-0-
11	8790	X	3944	-0-	-4846	-0-	3944	2			N	-0-					-0-
12	8246	X	1919	-0-	-6327	-0-	1919	2			N	-0-					-0-
01	8711	X	1365	-0-	-7346	-0-	1365	2			N	-0-					-0-
02	7868	X	850	-0-	-7018	-0-	850	2			N	-0-					-0-
03	8711	X	1153	-0-	-7558	-0-	1153	2			N	-0-					-0-

MISSION "C" UNIT WELL #: 1H RRCID -> 223803 COMPL. DATE 09/14/2006 TOTAL DEPTH 7245 PERF. 7713 - 10699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13330	X	2273	-0-	-11057	-0-	137	1	2136	2	N	-0-					-0-
11	12720	X	124	-0-	-12596	-0-	124	1			N	-0-					-0-
12	12028	X	110	-0-	-11918	-0-	110	1			N	-0-					-0-
01	11594	X	144	-0-	-11450	-0-	144	1			N	-0-					-0-
02	9828	X	4617	-0-	-5211	-0-	142	1	4475	2	N	-0-					-0-
*03	9021	X	9021	-0-	-0-	-0-	188	1	8833	2	N	-0-					-0-

UNION PACIFIC "A" WELL #: 1H RRCID -> 223804 COMPL. DATE 09/21/2006 TOTAL DEPTH 7087 PERF. 7492 - 9205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5890	X	4127	-0-	-1763	-0-	4127	2			N	-0-					-0-
11	5700	X	3628	-0-	-2072	-0-	3628	2			N	-0-					-0-
12	5053	X	4544	-0-	-509	-0-	4544	2			N	-0-					-0-
01	5022	X	4040	-0-	-982	-0-	4040	2			N	-0-					-0-
02	4051	X	4051	-0-	-0-	-0-	4051	2			N	-0-					-0-
03	4557	X	4039	-0-	-518	-0-	4039	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
HASLET HEIGHTS WELL #: 4 H RRCID -> 223805 COMPL. DATE 07/11/2006 TOTAL DEPTH 7109 PERF. 7518 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13243	X	13243	-0-	-0-	-0-	13243	2			N	-0-					-0-
11	12736	X	12736	-0-	-0-	-0-	12736	2			N	-0-					-0-
12	13299	X	12653	-0-	-646	-0-	12653	2			N	-0-					-0-
01	13299	X	11238	-0-	-2061	-0-	11238	2			N	-0-					-0-
02	12012	X	8594	-0-	-3418	-0-	8594	2			N	-0-					-0-
03	13237	X	8182	-0-	-5055	-0-	8182	2			N	-0-					-0-

WALSH RANCH WEST WELL #: T 3H RRCID -> 223806 COMPL. DATE 11/11/2006 TOTAL DEPTH 6602 PERF. 7184 - 10329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	X	3386	-0-	-1171	-0-	3374	3	12	9	N	11	10	1			2
11	4410	X	3182	-0-	-1228	-0-	3176	3	6	9	N	5	6	1			1
12	4526	X	3119	-0-	-1407	-0-	3112	3	7	9	N	6	6	1			1
01	3596	X	3276	-0-	-320	-0-	3266	3	10	9	N	9	9	1			1
02	3155	X	3155	-0-	-0-	-0-	3151	3	4	9	N	4	4	1			1
*03	3528	X	3528	-0-	-0-	-0-	3518	3	10	9	N	9	9	1			1

PURSELLEY UNIT WELL #: 1H RRCID -> 223807 COMPL. DATE 08/26/2006 TOTAL DEPTH 7354 PERF. 7864 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLS MEMORIAL HOSPITAL WELL #: 2H RRCID -> 223808 COMPL. DATE 06/30/2006 TOTAL DEPTH 6834 PERF. 7243 - 9753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5952	X	4429	-0-	-1523	-0-	4429	2			N	-0-					-0-
11	5640	X	3011	-0-	-2629	-0-	3011	2			N	-0-					-0-
12	5120	X	5120	-0-	-0-	-0-	5118	2	2	9	N	2	2	8			-0-
01	4433	X	3833	-0-	-600	-0-	3833	2			N	-0-					-0-
02	4177	X	4177	-0-	-0-	-0-	4175	2	2	9	N	2	2	8			-0-
03	5115	X	4602	-0-	-513	-0-	4602	2			N	-0-					-0-

BRANTS WELL #: 4H RRCID -> 223809 COMPL. DATE 07/25/2006 TOTAL DEPTH 6800 PERF. 7422 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5508	X	5508	-0-	-0-	-0-	213	1	5295	2	N	-0-					-0-
11	7619	X	7619	-0-	-0-	-0-	7619	2			N	-0-					-0-
12	8017	X	8017	-0-	-0-	-0-	8017	2			N	-0-					-0-
01	7849	X	7849	-0-	-0-	-0-	7849	2			N	-0-					-0-
02	7112	X	6911	-0-	-201	-0-	6911	2			N	-0-					-0-
03	8029	X	7643	-0-	-386	-0-	7643	2			N	-0-					-0-

HOALDRIDGE "A" UNIT WELL #: 1H RRCID -> 223810 COMPL. DATE 09/18/2006 TOTAL DEPTH 7352 PERF. 7968 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10540	X	9931	-0-	-609	-0-	9931	2			N	-0-					-0-
11	11220	X	7693	-0-	-3527	-0-	7693	2			N	-0-					-0-
12	11594	X	8920	-0-	-2674	-0-	8920	2			N	-0-					-0-
01	11594	X	9376	-0-	-2218	-0-	9376	2			N	-0-					-0-
02	9436	X	8149	-0-	-1287	-0-	8149	2			N	-0-					-0-
03	9920	X	5751	-0-	-4169	-0-	5751	2			N	-0-					-0-

JOHNSON RANCH WELL #: G 1H RRCID -> 223834 COMPL. DATE 09/05/2006 TOTAL DEPTH 6669 PERF. 7284 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6045	X	5747	-0-	-298	-0-	5747	2			N	-0-					132
11	5820	X	5612	-0-	-208	-0-	5612	2			N	-0-					132
12	5952	X	5622	-0-	-330	-0-	5622	2			N	-0-					132
01	5828	X	5552	-0-	-276	-0-	5552	2			N	-0-					132
02	5236	X	4970	-0-	-266	-0-	4970	2			N	-0-					132
03	5797	X	5454	-0-	-343	-0-	5454	2			N	-0-					132

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
RAILHEAD WELL #: 5H RRCID -> 223923 COMPL. DATE 06/01/2006 TOTAL DEPTH 7116 PERF. 7755 - 10807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10664	X	9247	-0-	-1417	-0-	9247	2			N	-0-					-0-
11	10546	X	10546	-0-	-0-	-0-	10546	2			N	-0-					-0-
12	10664	X	8915	-0-	-1749	-0-	8915	2			N	-0-					-0-
01	10385	X	9225	-0-	-1160	-0-	9225	2			N	-0-					-0-
02	9856	X	7856	-0-	-2000	-0-	7856	2			N	-0-					-0-
03	10912	X	7670	-0-	-3242	-0-	7670	2			N	-0-					-0-

RENEGADE CHENILLE WELL #: 1H RRCID -> 223924 COMPL. DATE 09/26/2006 TOTAL DEPTH 6301 PERF. 6750 - 10082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7936	X	5686	-0-	-2250	-0-	5606	2	80	9	N	73					88
11	7680	X	6563	-0-	-1117	-0-	6563	2			N	-0-					88
12	7775	X	7775	-0-	-0-	-0-	7775	2			N	-0-					88
01	7620	X	7620	-0-	-0-	-0-	7620	2			N	-0-					88
02	6890	X	6890	-0-	-0-	-0-	6890	2			N	-0-					88
*03	8304	X	8304	-0-	-0-	-0-	8304	2			N	-0-					88

ROYAL COLLEGIATE CADDIS WELL #: 1H RRCID -> 223926 COMPL. DATE 07/08/2006 TOTAL DEPTH 6172 PERF. 6800 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROYAL COLLEGIATE CADDIS WELL #: 2H RRCID -> 223927 COMPL. DATE 04/28/2006 TOTAL DEPTH 6279 PERF. 6860 - 10312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3062	X	3062	-0-	-0-	-0-	382	1	2680	2	N	-0-					30
11	3150	X	2639	-0-	-511	-0-	390	1	2249	2	N	-0-					30
12	3255	X	2914	-0-	-341	-0-	407	1	2507	2	N	-0-					30
01	3255	X	3003	-0-	-252	-0-	384	1	2435	2	N	167					197
							184	9									
02	2815	X	2815	-0-	-0-	-0-	341	1	2474	2	N	-0-					197
03	3069	X	2791	-0-	-278	-0-	375	1	2416	2	N	-0-					197

LAST CHANCE MIDGE WELL #: 1H RRCID -> 223928 COMPL. DATE 04/25/2006 TOTAL DEPTH 7130 PERF. 7450 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	3400	-0-	-568	-0-	497	1	2903	2	N	-0-					-0-
11	3480	X	3448	-0-	-32	-0-	492	1	2956	2	N	-0-					-0-
12	3534	X	3495	-0-	-39	-0-	494	1	3001	2	N	-0-					-0-
01	3932	X	3932	-0-	-0-	-0-	503	1	3429	2	N	-0-					-0-
02	3304	X	3304	-0-	-0-	-0-	455	1	2848	2	N	1	1	8			-0-
							1	9									
03	3565	X	3459	-0-	-106	-0-	504	1	2955	2	N	-0-					-0-

FACEY UNIT WELL #: 5H RRCID -> 224334 COMPL. DATE 05/26/2006 TOTAL DEPTH 7046 PERF. 7435 - 8283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5540	X	5540	-0-	-0-	-0-	5540	2			N	-0-					-0-
11	5851	X	5851	-0-	-0-	-0-	5851	2			N	-0-					-0-
12	5467	X	5467	-0-	-0-	-0-	5467	2			N	-0-					-0-
01	5810	X	5810	-0-	-0-	-0-	5810	2			N	-0-					-0-
02	5460	X	4605	-0-	-855	-0-	4605	2			N	-0-					-0-
03	6045	X	4202	-0-	-1843	-0-	4202	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

HOBSON MCCOY YOUNG UNIT WELL #: 1H RRCID -> 224474 COMPL. DATE 09/25/2006 TOTAL DEPTH 6676 PERF. 7091 - 9305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	X	1472	-0-	-884	-0-	435	1	1037	2	N	-0-					-0-
11	2700	X	740	-0-	-1960	-0-	414	1	326	2	N	-0-					-0-
12	2790	X	761	-0-	-2029	-0-	159	1	600	2	N	2	2	8			-0-
							2	9									
01	2790	X	67	-0-	-2723	-0-	67	1			N	-0-					-0-
02	1960	X	1719	-0-	-241	-0-	191	1	1525	2	N	3	3	8			-0-
							3	9									
*03	1990	X	1990	-0-	-0-	-0-	401	1	1587	2	N	2	2	8			-0-
							2	9									

KIMBROUGH DUNLAP UNIT WELL #: 4H RRCID -> 224475 COMPL. DATE 05/05/2006 TOTAL DEPTH 8442 PERF. 8829 - 11071

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORITZ "C" UNIT WELL #: 3H RRCID -> 224519 COMPL. DATE 08/12/2006 TOTAL DEPTH 7106 PERF. 7433 - 9565

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		67	-0-	67	67	67	1			N	-0-					-0-
12	14B2 EXT		10943	-0-	10943	11010	237	1	10706	2	N	-0-					-0-
01	14B2 EXT		14538	-0-	14538	25548	343	1	14195	2	N	-0-					-0-
02	14B2 EXT		11973	-0-	11973	37521	285	1	11688	2	N	-0-					-0-
*03	49353	X	11832	-0-	-37521	-0-	336	1	11496	2	N	-0-					-0-

WALLS MEMORIAL HOSPITAL WELL #: 1H RRCID -> 224521 COMPL. DATE 06/28/2006 TOTAL DEPTH 6856 PERF. 7372 - 9055

10	4964	X	4964	-0-	-0-	-0-	4964	2			N	-0-					-0-
11	4740	X	3636	-0-	-1104	-0-	3636	2			N	-0-					-0-
12	4898	X	4093	-0-	-805	-0-	4090	2	3	9	N	3	3	8			-0-
01	4960	X	1927	-0-	-3033	-0-	1927	2			N	-0-					-0-
02	4480	X	3679	-0-	-801	-0-	3676	2	3	9	N	3	3	8			-0-
03	4960	X	3416	-0-	-1544	-0-	3416	2			N	-0-					-0-

WANN UNIT WELL #: 3H RRCID -> 224763 COMPL. DATE 06/23/2006 TOTAL DEPTH 4683 PERF. 5010 - 8126

10	3348	X	2728	-0-	-620	-0-	445	1	2283	3	N	-0-					70
11	3240	X	3143	-0-	-97	-0-	439	1	2681	3	N	21					91
							23	9									
12	3255	X	3192	-0-	-63	-0-	476	1	2704	3	N	11	40	1			62
							12	9									
01	2945	X	2825	-0-	-120	-0-	489	1	2336	3	N	-0-					62
02	2940	X	2316	-0-	-624	-0-	404	1	1893	3	N	17					79
							19	9									
03	3255	X	2878	-0-	-377	-0-	480	1	2397	3	N	1	1	8			79
							1	9									

SANSOM UNIT WELL #: 1 H RRCID -> 224764 COMPL. DATE 03/27/2005 TOTAL DEPTH 6919 PERF. 7600 - 9410

10	17205	X	13433	-0-	-3772	-0-	13433	2			N	-0-					-0-
11	16170	X	12311	-0-	-3859	-0-	12311	2			N	-0-					-0-
12	15593	X	12609	-0-	-2984	-0-	12609	2			N	-0-					-0-
01	14260	X	12459	-0-	-1801	-0-	12459	2			N	-0-					-0-
02	12124	X	11338	-0-	-786	-0-	11338	2			N	-0-					-0-
03	13423	X	12194	-0-	-1229	-0-	12194	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

BLAZING TRAIL UNIT WELL #: 1 H RRCID -> 224765 COMPL. DATE 02/10/2006 TOTAL DEPTH 7055 PERF. 7804 - 10899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20264	X	20264	-0-	-0-	-0-	20264	2			N	-0-					-0-
11	19220	X	19220	-0-	-0-	-0-	19220	2			N	-0-					-0-
12	20329	X	20329	-0-	-0-	-0-	20329	2			N	-0-					-0-
01	20100	X	20100	-0-	-0-	-0-	20100	2			N	-0-					-0-
02	17730	X	17730	-0-	-0-	-0-	17730	2			N	-0-					-0-
*03	19593	X	19593	-0-	-0-	-0-	19593	2			N	-0-					-0-

NIX UNIT WELL #: 5H RRCID -> 224946 COMPL. DATE 08/18/2006 TOTAL DEPTH 5352 PERF. 5580 - 8452

10	4650	X	3476	-0-	-1174	-0-	389	1	3087	3	N	-0-					20
11	3630	X	3129	-0-	-501	-0-	382	1	2747	3	N	-0-					20
12	3596	X	2419	-0-	-1177	-0-	426	1	1831	3	N	147					167
							162	9									
01	3503	X	2778	-0-	-725	-0-	235	1	2512	3	N	28	158	1			37
							31	9									
02	3270	X	3270	-0-	-0-	-0-	259	1	2994	3	N	15					52
							17	9									
03	3472	X	184	-0-	-3288	-0-	184	1			N	-0-					52

WALSH RANCH WEST WELL #: E 3 H RRCID -> 225091 COMPL. DATE 02/11/2007 TOTAL DEPTH 6715 PERF. 7150 - 9029

10	10446	X	10446	-0-	-0-	-0-	10405	3	41	9	N	37	32	1			7
11	10180	X	10180	-0-	-0-	-0-	10166	3	14	9	N	13	18	1			2
12	13609	X	9774	-0-	-3835	-0-	9753	3	21	9	N	19	19	1			2
01	13609	X	9196	-0-	-4413	-0-	9164	3	32	9	N	29	27	1			4
02	12292	X	8293	-0-	-3999	-0-	8280	3	13	9	N	12	12	1			4
03	10509	X	9563	-0-	-946	-0-	9535	3	28	9	N	25	27	1			2

DOUBLE WING TRUDE "B" WELL #: 3H RRCID -> 225388 COMPL. DATE 07/12/2006 TOTAL DEPTH 6293 PERF. 6760 - 9412

10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	0	N	-0-	-0-	-0-	-0-					N	-0-					13

CRUMBIE UNIT WELL #: A 1H RRCID -> 225407 COMPL. DATE 09/14/2006 TOTAL DEPTH 7734 PERF. 8174 - 10788

10	3441	X	578	-0-	-2863	-0-	537	1	41	2	N	-0-					-0-
11	4080	X	3305	-0-	-775	-0-	520	1	2785	2	N	-0-					-0-
12	4371	X	621	-0-	-3750	-0-	528	1	93	2	N	-0-					-0-
01	4371	X	507	-0-	-3864	-0-	507	1			N	-0-					-0-
02	3080	X	808	-0-	-2272	-0-	438	1	370	2	N	-0-					-0-
03	3410	X	657	-0-	-2753	-0-	254	1	403	2	N	-0-					-0-

SOUTH DOSS WELL #: 1 H RRCID -> 225408 COMPL. DATE 06/01/2005 TOTAL DEPTH 7486 PERF. 5700 - 6142

10	22	X	22	-0-	-0-	-0-	22	3			N	-0-					5
11	16	X	16	-0-	-0-	-0-	16	3			N	-0-					5
12	0	N	-0-	-0-	-0-	-0-					N	-0-					5
01	31	N	-0-	-0-	-31	-0-					N	-0-					5
02	28	N	-0-	-0-	-28	-0-					N	-0-					5
03	0	N	-0-	-0-	-0-	-0-					N	-0-					5

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

PACIFIC UNIT WELL #: 1H RRCID -> 225919 COMPL. DATE 10/09/2006 TOTAL DEPTH 7770 PERF. 8067 - 10885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15252	X	13154	-0-	-2098	-0-	13154	2			N	-0-					-0-
11	14250	X	12092	-0-	-2158	-0-	12092	2			N	-0-					-0-
12	14725	X	11280	-0-	-3445	-0-	11280	2			N	-0-					-0-
01	14167	X	9567	-0-	-4600	-0-	9567	2			N	-0-					-0-
02	12488	X	8113	-0-	-4375	-0-	8113	2			N	-0-					-0-
03	13144	X	5965	-0-	-7179	-0-	5965	2			N	-0-					-0-

MISSION "D" UNIT WELL #: 2H RRCID -> 225926 COMPL. DATE 08/24/2006 TOTAL DEPTH 7354 PERF. 7896 - 9078

10	6820	X	6160	-0-	-660	-0-	6160	2			N	-0-					-0-
11	6600	X	5647	-0-	-953	-0-	5647	2			N	-0-					-0-
12	6386	X	5658	-0-	-728	-0-	5658	2			N	-0-					-0-
01	6324	X	5003	-0-	-1321	-0-	5003	2			N	-0-					-0-
02	5572	X	4614	-0-	-958	-0-	4614	2			N	-0-					-0-
03	6169	X	4971	-0-	-1198	-0-	4971	2			N	-0-					-0-

TCU A UNIT WELL #: 2H RRCID -> 225930 COMPL. DATE 07/04/2006 TOTAL DEPTH 7420 PERF. 7799 - 10137

10	18290	X	13328	-0-	-4962	-0-	13328	2			N	-0-					-0-
11	17700	X	12560	-0-	-5140	-0-	12560	2			N	-0-					-0-
12	16554	X	13623	-0-	-2931	-0-	13623	2			N	-0-					-0-
01	13795	X	13517	-0-	-278	-0-	13517	2			N	-0-					-0-
02	12460	X	11245	-0-	-1215	-0-	11245	2			N	-0-					-0-
03	13609	X	11701	-0-	-1908	-0-	11701	2			N	-0-					-0-

HASLET HEIGHTS WELL #: 5H RRCID -> 225936 COMPL. DATE 11/10/2006 TOTAL DEPTH 7082 PERF. 7404 - 9506

10	12431	X	11622	-0-	-809	-0-	11622	2			N	-0-					-0-
11	11880	X	11179	-0-	-701	-0-	11179	2			N	-0-					-0-
12	12214	X	11325	-0-	-889	-0-	11325	2			N	-0-					-0-
01	11904	X	11120	-0-	-784	-0-	11120	2			N	-0-					-0-
02	10556	X	9958	-0-	-598	-0-	9958	2			N	-0-					-0-
03	11625	X	10985	-0-	-640	-0-	10985	2			N	-0-					-0-

HOLLINGSWORTH, HORN UNIT WELL #: 1H RRCID -> 225937 COMPL. DATE 09/25/2006 TOTAL DEPTH 7220 PERF. 7672 - 9133

10	4433	X	3910	-0-	-523	-0-	3910	2			N	-0-					-0-
11	4290	X	3388	-0-	-902	-0-	3388	2			N	-0-					-0-
12	4712	X	3211	-0-	-1501	-0-	3211	2			N	-0-					-0-
01	4526	X	3466	-0-	-1060	-0-	3466	2			N	-0-					-0-
02	3948	X	3746	-0-	-202	-0-	3746	2			N	-0-					-0-
03	3906	X	3650	-0-	-256	-0-	3650	2			N	-0-					-0-

MOORE, C. V. UNIT WELL #: 1H RRCID -> 225938 COMPL. DATE 11/08/2006 TOTAL DEPTH 7772 PERF. 8240 - 10480

10	5683	X	5683	-0-	-0-	-0-	416	1	5267	2	N	-0-					-0-
11	3776	X	3776	-0-	-0-	-0-	393	1	3383	2	N	-0-					-0-
12	4468	X	4468	-0-	-0-	-0-	409	1	4059	2	N	-0-					-0-
01	2263	X	1840	-0-	-423	-0-	416	1	1424	2	N	-0-					-0-
02	5108	X	5108	-0-	-0-	-0-	348	1	4760	2	N	-0-					-0-
*03	4678	X	4678	-0-	-0-	-0-	406	1	4272	2	N	-0-					-0-

BURKHALTER UNIT WELL #: A 2H RRCID -> 225952 COMPL. DATE 10/11/2006 TOTAL DEPTH 7321 PERF. 7684 - 9481

10	5205	X	5205	-0-	-0-	-0-	5205	2			N	-0-					-0-
11	6210	X	3937	-0-	-2273	-0-	3937	2			N	-0-					-0-
12	6975	X	4361	-0-	-2614	-0-	4361	2			N	-0-					-0-
01	6975	X	4247	-0-	-2728	-0-	4247	2			N	-0-					-0-
02	6300	X	4059	-0-	-2241	-0-	4059	2			N	-0-					-0-
03	5208	X	4126	-0-	-1082	-0-	4126	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
YATES, BILLIE WELL #: 1H RRCID -> 225968 COMPL. DATE 01/29/2007 TOTAL DEPTH 6431 PERF. 7210 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					106
11	0	N	-0-	-0-	-0-	-0-					N	-0-					106
12	0	N	-0-	-0-	-0-	-0-					N	-0-					106
01	0	N	-0-	-0-	-0-	-0-					N	-0-					106
02	0	N	-0-	-0-	-0-	-0-					N	-0-					106
03	0	N	-0-	-0-	-0-	-0-					N	-0-					106

WEST FORK WELL #: 1H RRCID -> 225969 COMPL. DATE 07/20/2006 TOTAL DEPTH 6826 PERF. 7115 - 10101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6231	X	5789	-0-	-442	-0-	5789	2			N	-0-					-0-
11	6030	X	5667	-0-	-363	-0-	5667	2			N	-0-					-0-
12	6231	X	5854	-0-	-377	-0-	5854	2			N	-0-					-0-
01	6076	X	5580	-0-	-496	-0-	5580	2			N	-0-					-0-
02	5348	X	4894	-0-	-454	-0-	4894	2			N	-0-					-0-
03	5859	X	5441	-0-	-418	-0-	5441	2			N	-0-					-0-

CITY OF FORT WORTH SOUTH UNIT WELL #: 3H RRCID -> 225978 COMPL. DATE 11/20/2006 TOTAL DEPTH 7363 PERF. 8023 - 10321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12152	X	10002	-0-	-2150	-0-	440	1	9562	2	N	-0-					-0-
11	11460	X	9968	-0-	-1492	-0-	356	1	9612	2	N	-0-					-0-
12	11408	X	8898	-0-	-2510	-0-	234	1	8664	2	N	-0-					-0-
01	10943	X	9716	-0-	-1227	-0-	283	1	9433	2	N	-0-					-0-
02	9660	X	8740	-0-	-920	-0-	212	1	8528	2	N	-0-					-0-
03	10292	X	10010	-0-	-282	-0-	294	1	9716	2	N	-0-					-0-

FOUST, MORRIS UNIT WELL #: 1H RRCID -> 225979 COMPL. DATE 09/23/2006 TOTAL DEPTH 6842 PERF. 7112 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	X	3876	-0-	-650	-0-	3876	2			N	-0-					-0-
11	4380	X	3957	-0-	-423	-0-	3957	2			N	-0-					-0-
12	4154	X	4048	-0-	-106	-0-	4048	2			N	-0-					-0-
01	4123	X	4023	-0-	-100	-0-	4023	2			N	-0-					-0-
02	3776	X	3776	-0-	-0-	-0-	3776	2			N	-0-					-0-
*03	4222	X	4222	-0-	-0-	-0-	4222	2			N	-0-					-0-

FORRESTER "A" UNIT WELL #: 1H RRCID -> 225980 COMPL. DATE 09/22/2006 TOTAL DEPTH 7465 PERF. 8026 - 10516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14818	X	11380	-0-	-3438	-0-	11380	2			N	-0-					-0-
11	14295	X	14295	-0-	-0-	-0-	14295	2			N	-0-					-0-
12	17173	X	17173	-0-	-0-	-0-	17173	2			N	-0-					-0-
01	14461	X	14461	-0-	-0-	-0-	14461	2			N	-0-					-0-
02	12312	X	12312	-0-	-0-	-0-	12312	2			N	-0-					-0-
*03	16304	X	16304	-0-	-0-	-0-	16304	2			N	-0-					-0-

CARTER WELL #: B 1H RRCID -> 225981 COMPL. DATE 03/31/2006 TOTAL DEPTH 6949 PERF. 7592 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH UNIT WELL #: 1H RRCID -> 225982 COMPL. DATE 04/27/2006 TOTAL DEPTH 7333 PERF. 7796 - 9451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9548	X	5382	-0-	-4166	-0-	5382	2			N	-0-					-0-
11	9240	X	4449	-0-	-4791	-0-	4449	2			N	-0-					-0-
12	8742	X	2435	-0-	-6307	-0-	2435	2			N	-0-					-0-
01	7688	X	1013	-0-	-6675	-0-	1013	2			N	-0-					-0-
02	6944	X	99	-0-	-6845	-0-	99	2			N	-0-					-0-
*03	7365	X	7365	-0-	-0-	-0-	7365	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

YATES WELL #: 1H RRCID -> 225983 COMPL. DATE 10/26/2006 TOTAL DEPTH 6770 PERF. 7041 - 8051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6117	X	6117	-0-	-0-	-0-	6117	2			N	-0-					-0-
11	6930	X	5629	-0-	-1301	-0-	5629	2			N	-0-					-0-
12	7533	X	5599	-0-	-1934	-0-	5599	2			N	-0-					-0-
01	7533	X	4365	-0-	-3168	-0-	4365	2			N	-0-					-0-
02	6804	X	3845	-0-	-2959	-0-	3845	2			N	-0-					-0-
03	6107	X	5130	-0-	-977	-0-	5130	2			N	-0-					-0-

RIDDLES WELL #: C 1H RRCID -> 225984 COMPL. DATE 10/25/2006 TOTAL DEPTH 6051 PERF. 6418 - 8109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6572	X	5239	-0-	-1333	-0-	5205	2	34	9	Y	31					89
11	6360	X	5550	-0-	-810	-0-	5538	2	12	9	Y	11					100
12	6541	X	5829	-0-	-712	-0-	5777	2	52	9	Y	47					147
*01	6386	X	5639	-0-	-747	-0-	182	1	5442	2	Y	14					161
							15	9									
*02	5712	X	4977	-0-	-735	-0-	185	1	4772	2	Y	18	1	8			178
							20	9									
*03	5828	X	4781	-0-	-1047	-0-	224	1	4527	2	Y	27	2	8			203
							30	9									

WILKINSON UNIT WELL #: 1H RRCID -> 225985 COMPL. DATE 09/17/2006 TOTAL DEPTH 8068 PERF. 8435 - 10955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12865	X	10847	-0-	-2018	-0-	10847	2			N	-0-					-0-
11	12450	X	9655	-0-	-2795	-0-	9655	2			N	-0-					-0-
12	12121	X	10511	-0-	-1610	-0-	10511	2			N	-0-					-0-
01	10850	X	10356	-0-	-494	-0-	10356	2			N	-0-					-0-
02	9800	X	8681	-0-	-1119	-0-	8681	2			N	-0-					-0-
03	10850	X	9518	-0-	-1332	-0-	9518	2			N	-0-					-0-

GOSEY UNIT WELL #: 1H RRCID -> 225986 COMPL. DATE 10/03/2006 TOTAL DEPTH 7269 PERF. 7625 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9610	X	5669	-0-	-3941	-0-	5669	2			N	-0-					-0-
11	9300	X	7373	-0-	-1927	-0-	7373	2			N	-0-					-0-
12	8804	X	3747	-0-	-5057	-0-	3747	2			N	-0-					-0-
01	8680	X	6771	-0-	-1909	-0-	6771	2			N	-0-					-0-
02	7308	X	3857	-0-	-3451	-0-	3857	2			N	-0-					-0-
03	7626	X	5855	-0-	-1771	-0-	5855	2			N	-0-					-0-

KIMBROUGH DUNLAP UNIT WELL #: 1H RRCID -> 225987 COMPL. DATE 03/02/2006 TOTAL DEPTH 8404 PERF. 8861 - 10933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SVOJGER UNIT WELL #: 1H RRCID -> 225989 COMPL. DATE 10/09/2006 TOTAL DEPTH 7206 PERF. 7518 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
CRAVENS WELL #: 8H RRCID -> 225990 COMPL. DATE 03/26/2006 TOTAL DEPTH 5388 PERF. 5460 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANAGOPOULOS UNIT WELL #: 1H RRCID -> 225991 COMPL. DATE 10/20/2006 TOTAL DEPTH 7293 PERF. 7959 - 10894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7874	X	6333	-0-	-1541	-0-	6333	2			N	-0-					-0-
11	7620	X	6012	-0-	-1608	-0-	6012	2			N	-0-					-0-
12	7657	X	3156	-0-	-4501	-0-	204	1	2952	2	N	-0-					-0-
01	7657	X	6977	-0-	-680	-0-	408	1	6569	2	N	-0-					-0-
02	6412	X	5967	-0-	-445	-0-	398	1	5569	2	N	-0-					-0-
*03	6412	X	6412	-0-	-0-	-0-	349	1	6063	2	N	-0-					-0-

HELTON UNIT WELL #: 1H RRCID -> 226187 COMPL. DATE 01/29/2007 TOTAL DEPTH 7512 PERF. 8408 - 8984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REICHLET WELL #: 1H RRCID -> 226189 COMPL. DATE 12/05/2006 TOTAL DEPTH 7323 PERF. 8093 - 9173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FREDDIE UNIT WELL #: 6H RRCID -> 226197 COMPL. DATE 01/31/2007 TOTAL DEPTH 7572 PERF. 7985 - 10477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3265	X	3265	-0-	-0-	-0-	3265	2			N	-0-					-0-
11	8572	X	8572	-0-	-0-	-0-	8572	2			N	-0-					-0-
12	T. A.		8728	-0-	8728	8728	8728	2			N	-0-					-0-
01	T. A.		9846	-0-	9846	18574	9846	2			N	-0-					-0-
02	T. A.		5435	-0-	5435	24009	5435	2			N	-0-					-0-
*03	31605	X	7596	-0-	-24009	-0-	7596	2			N	-0-					-0-

HADLEY BOMBARGER UNIT WELL #: 2H RRCID -> 226198 COMPL. DATE 01/27/2007 TOTAL DEPTH 7626 PERF. 7905 - 9618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5890	X	5809	-0-	-81	-0-	191	1	5618	2	N	-0-					-0-
11	5940	X	5374	-0-	-566	-0-	185	1	5189	2	N	-0-					-0-
12	6138	X	5296	-0-	-842	-0-	197	1	5099	2	N	-0-					-0-
01	6138	X	5454	-0-	-684	-0-	172	1	5282	2	N	-0-					-0-
02	5320	X	4546	-0-	-774	-0-	209	1	4337	2	N	-0-					-0-
03	5797	X	3704	-0-	-2093	-0-	224	1	3480	2	N	-0-					-0-

CITY OF FORT WORTH SOUTH UNIT WELL #: 2H RRCID -> 226199 COMPL. DATE 12/18/2006 TOTAL DEPTH 7380 PERF. 7731 - 10876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20274	X	4791	-0-	-15483	-0-	540	1	4251	2	N	-0-					-0-
11	18420	X	627	-0-	-17793	-0-	627	1			N	-0-					-0-
12	17360	X	425	-0-	-16935	-0-	425	1			N	-0-					-0-
01	17360	X	513	-0-	-16847	-0-	513	1			N	-0-					-0-
02	11956	X	424	-0-	-11532	-0-	424	1			N	-0-					-0-
03	4805	X	387	-0-	-4418	-0-	387	1			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
CARTER WELL #: A 1H RRCID -> 226200 COMPL. DATE 06/21/2006 TOTAL DEPTH 6854 PERF. 7402 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7843	X	2296	-0-	-5547	-0-	2296	2			N	-0-					-0-
11	7800	X	1341	-0-	-6459	-0-	1341	2			N	-0-					-0-
12	8060	X	125	-0-	-7935	-0-	125	2			N	-0-					-0-
01	8060	X	-0-	-0-	-8060	-0-					N	-0-					-0-
02	6132	X	439	-0-	-5693	-0-	439	2			N	-0-					-0-
*03	6979	X	6979	-0-	-0-	-0-	6979	2			N	-0-					-0-

MISSION "D" UNIT WELL #: 1H RRCID -> 226206 COMPL. DATE 12/12/2006 TOTAL DEPTH 7346 PERF. 7883 - 9083

10	6200	X	5573	-0-	-627	-0-	93	1	5480	2	N	-0-					-0-
11	6000	X	4364	-0-	-1636	-0-	90	1	4274	2	N	-0-					-0-
12	5921	X	1452	-0-	-4469	-0-	53	1	1399	2	N	-0-					-0-
01	5580	X	80	-0-	-5500	-0-	80	1			N	-0-					-0-
02	5040	X	4523	-0-	-517	-0-	196	1	4327	2	N	-0-					-0-
*03	5665	X	5665	-0-	-0-	-0-	204	1	5461	2	N	-0-					-0-

STAR UNIT WELL #: 1H RRCID -> 226208 COMPL. DATE 12/14/2006 TOTAL DEPTH 7391 PERF. 7678 - 9401

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLO'S CHILI PEPPER WELL #: 1H RRCID -> 226542 COMPL. DATE 10/04/2006 TOTAL DEPTH 6270 PERF. 6410 - 8953

10	9889	X	9312	-0-	-577	-0-	9312	2			N	-0-					82
11	9570	X	9118	-0-	-452	-0-	9118	2			N	-0-					82
12	9734	X	9278	-0-	-456	-0-	9278	2			N	-0-					82
01	9734	X	9127	-0-	-607	-0-	8912	2	215	9	N	195	197	1			80
02	8680	X	8516	-0-	-164	-0-	8404	2	112	9	N	102					182
*03	9685	X	9685	-0-	-0-	-0-	9685	2			N	-0-					182

ISBELL UNIT WELL #: 2D RRCID -> 226773 COMPL. DATE 11/22/2006 TOTAL DEPTH 7162 PERF. 6854 - 7066

10	837	N	619	-0-	-218	-0-	619	2			N	-0-					-0-
11	810	N	552	-0-	-258	-0-	552	2			N	-0-					-0-
12	620	N	582	-0-	-38	-0-	582	2			N	-0-					-0-
01	620	N	596	-0-	-24	-0-	596	2			N	-0-					-0-
02	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
03	589	N	588	-0-	-1	-0-	588	2			N	-0-					-0-

TRIGG CW BEATIS WELL #: 1H RRCID -> 227132 COMPL. DATE 12/21/2006 TOTAL DEPTH 5949 PERF. 6630 - 9782

10	5425	X	4961	-0-	-464	-0-	4914	2	47	9	N	43	152	1			63
11	4890	X	4678	-0-	-212	-0-	4649	2	29	9	N	26					89
12	4885	X	4885	-0-	-0-	-0-	4874	2	11	9	N	10					99
01	5488	X	5488	-0-	-0-	-0-	5442	2	46	9	N	42					141
02	4480	X	3306	-0-	-1174	-0-	3304	2	2	9	N	2					143
03	4960	X	4790	-0-	-170	-0-	4743	2	47	9	N	43	152	1	3	8	31

TRIGG CW BEATIS "A" WELL #: 3H RRCID -> 227134 COMPL. DATE 12/27/2006 TOTAL DEPTH 6095 PERF. 6430 - 8952

10	6758	X	6589	-0-	-169	-0-	6568	2	21	9	N	19					60
11	6540	X	6481	-0-	-59	-0-	6412	2	69	9	N	63					123
12	6479	X	6369	-0-	-110	-0-	6312	2	57	9	N	52					175
01	6603	X	6330	-0-	-273	-0-	6262	2	68	9	N	62	179	1			58
02	6048	X	5880	-0-	-168	-0-	5852	2	28	9	N	25					83
*03	6701	X	6701	-0-	-0-	-0-	6629	2	72	9	N	65	2	8			146

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
BUNNY LEECH WELL #: 1H RRCID -> 227177 COMPL. DATE 05/11/2007 TOTAL DEPTH 7813 PERF. 8018 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7657	X	138	-0-	-7519	-0-	138	1			N	-0-					-0-
11	3450	X	457	-0-	-2993	-0-	457	1			N	-0-					-0-
12	496	X	437	-0-	-59	-0-	437	1			N	-0-					-0-
01	496	X	445	-0-	-51	-0-	445	1			N	-0-					-0-
02	448	X	377	-0-	-71	-0-	377	1			N	-0-					-0-
*03	1151	N	1151	-0-	-0-	-0-	430	1	721	2	N	-0-					-0-

GREEN HIGHLANDER WELL #: 1H RRCID -> 227178 COMPL. DATE 04/02/2007 TOTAL DEPTH 7864 PERF. 8190 - 10571

10	12183	X	10837	-0-	-1346	-0-	10837	3			N	-0-					-0-
11	11490	X	10686	-0-	-804	-0-	10686	3			N	-0-					-0-
12	11315	X	11196	-0-	-119	-0-	11196	3			N	-0-					-0-
01	10943	X	10813	-0-	-130	-0-	10813	3			N	-0-					-0-
02	9968	X	3274	-0-	-6694	-0-	3274	3			N	-0-					-0-
03	11191	X	-0-	-0-	-11191	-0-					N	-0-					-0-

CUTWING PARACHUTE HOPPER WELL #: 1H RRCID -> 227179 COMPL. DATE 02/02/2007 TOTAL DEPTH 5872 PERF. 6230 - 8157

10	4681	X	3425	-0-	-1256	-0-	3425	2			N	-0-					25
11	4530	X	3614	-0-	-916	-0-	3593	2	21	9	N	19					44
12	4681	X	3323	-0-	-1358	-0-	3314	2	9	9	N	8					52
01	4030	X	3706	-0-	-324	-0-	3706	2			N	-0-					52
02	3640	X	3533	-0-	-107	-0-	3526	2	7	9	N	6					58
*03	4095	X	4095	-0-	-0-	-0-	4039	2	56	9	N	51	1	8			108

CUTWING PARACHUTE EMERGER WELL #: 1H RRCID -> 227180 COMPL. DATE 02/25/2007 TOTAL DEPTH 6100 PERF. 6350 - 8712

10	8990	X	8176	-0-	-814	-0-	8148	2	28	9	N	25					104
11	8550	X	7852	-0-	-698	-0-	7833	2	19	9	N	17					121
12	8649	X	7958	-0-	-691	-0-	7929	2	29	9	N	26					147
01	8649	X	7256	-0-	-1393	-0-	7239	2	17	9	N	15					162
02	7756	X	7207	-0-	-549	-0-	7168	2	39	9	N	35	169	1			28
03	8184	X	7260	-0-	-924	-0-	7253	2	7	9	N	6	1	8			33

PRAYING MANTIS WELL #: 1H RRCID -> 227181 COMPL. DATE 04/03/2007 TOTAL DEPTH 5763 PERF. 6040 - 8182

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CUTWING PARACHUTE ADAMS WELL #: 1H RRCID -> 227182 COMPL. DATE 02/10/2007 TOTAL DEPTH 5916 PERF. 6160 - 8522

10	3007	X	2736	-0-	-271	-0-	2729	2	7	9	N	6					40
11	2850	X	2486	-0-	-364	-0-	2460	2	26	9	N	24					64
12	2790	N	2731	-0-	-59	-0-	2731	2			N	-0-					64
01	2728	N	2271	-0-	-457	-0-	2271	2			N	-0-					64
02	2324	N	2100	-0-	-224	-0-	2085	2	15	9	N	14					78
03	2728	N	2688	-0-	-40	-0-	2667	2	21	9	N	19	2	8			95

CUTWING PARACHUTE BLUE DAMSEL WELL #: 1H RRCID -> 227183 COMPL. DATE 02/02/2007 TOTAL DEPTH 6155 PERF. 6330 - 7530

10	5828	X	5534	-0-	-294	-0-	5534	2			N	-0-					80
11	5640	X	5224	-0-	-416	-0-	5224	2			N	-0-					80
12	6380	X	6380	-0-	-0-	-0-	6325	2	55	9	N	50					130
01	5896	X	5896	-0-	-0-	-0-	5865	2	31	9	N	28					158
02	5012	X	4669	-0-	-343	-0-	4669	2			N	-0-					158
03	6262	X	5678	-0-	-584	-0-	5677	2	1	9	N	1	1	8			158

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
CUTWING PARACHUTE CADDIS WELL #: 1H RRCID -> 227184 COMPL. DATE 02/02/2007 TOTAL DEPTH 6124 PERF. 6500 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6448	X	5404	-0-	-1044	-0-	5404	2			N	-0-					81
11	6240	X	5235	-0-	-1005	-0-	5235	2			N	-0-					81
12	6448	X	6412	-0-	-36	-0-	6412	2			N	-0-					81
01	5952	X	5722	-0-	-230	-0-	5686	2	36	9	N	33					114
02	5376	X	5374	-0-	-2	-0-	5367	2	7	9	N	6					120
03	6417	X	5771	-0-	-646	-0-	5740	2	31	9	N	28	1	8			147

COOK UNIT WELL #: 1H RRCID -> 227733 COMPL. DATE 10/02/2006 TOTAL DEPTH 7214 PERF. 7777 - 8481

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BARBER W. WELL #: 4H RRCID -> 227901 COMPL. DATE 02/26/2007 TOTAL DEPTH 6383 PERF. 7229 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4108	X	4108	-0-	-0-	-0-	4108	2			Y	-0-					16
11	3889	X	3889	-0-	-0-	-0-	3889	2			Y	-0-					16
12	4774	X	3927	-0-	-847	-0-	3927	2			Y	-0-					16
01	4774	X	3842	-0-	-932	-0-	3817	2	25	9	Y	23	36	1			3
02	4032	X	3516	-0-	-516	-0-	3516	2			Y	-0-					3
*03	4177	X	4177	-0-	-0-	-0-	4177	2			Y	-0-					3

WALSH RANCH WEST WELL #: T 2H RRCID -> 227902 COMPL. DATE 12/05/2006 TOTAL DEPTH 6602 PERF. 7154 - 8993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	3329	-0-	-670	-0-	3318	3	11	9	N	10	9	1			2
11	3450	X	3215	-0-	-235	-0-	3211	3	4	9	N	4	5	1			1
12	3503	X	3282	-0-	-221	-0-	3275	3	7	9	N	6	6	1			1
01	5345	X	5345	-0-	-0-	-0-	5328	3	17	9	N	15	15	1			1
02	3052	X	2773	-0-	-279	-0-	2769	3	4	9	N	4	4	1			1
03	3317	X	3258	-0-	-59	-0-	3250	3	8	9	N	7	8	1			-0-

E.P.R.I. WELL #: 3V RRCID -> 227904 COMPL. DATE 06/16/2005 TOTAL DEPTH 7432 PERF. 7050 - 7296

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANNING TRWD "A" UNIT WELL #: 1H RRCID -> 227905 COMPL. DATE 01/07/2007 TOTAL DEPTH 6752 PERF. 7443 - 10493

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANNING TRWD "B" UNIT WELL #: 2H RRCID -> 227906 COMPL. DATE 01/09/2007 TOTAL DEPTH 6755 PERF. 7622 - 11310

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

WALLS COLEMAN UNIT WELL #: 4H RRCID -> 227908 COMPL. DATE 02/15/2007 TOTAL DEPTH 7333 PERF. 7435 - 8896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8556	X	7628	-0-	-928	-0-	7628	2			N	-0-					-0-
11	8280	X	7322	-0-	-958	-0-	7322	2			N	-0-					-0-
12	8711	X	6600	-0-	-2111	-0-	6600	2			N	-0-					-0-
01	8711	X	6780	-0-	-1931	-0-	6780	2			N	-0-					-0-
02	7392	X	7027	-0-	-365	-0-	7027	2			N	-0-					-0-
03	7626	X	3876	-0-	-3750	-0-	3876	2			N	-0-					-0-

WARREN UNIT WELL #: 1H RRCID -> 227909 COMPL. DATE 02/22/2007 TOTAL DEPTH 7397 PERF. 7806 - 9756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11966	X	8628	-0-	-3338	-0-	8628	2			N	-0-					-0-
11	10770	X	8107	-0-	-2663	-0-	8107	2			N	-0-					-0-
12	10881	X	8545	-0-	-2336	-0-	8545	2			N	-0-					-0-
01	9641	X	8472	-0-	-1169	-0-	8472	2			N	-0-					-0-
02	8176	X	7870	-0-	-306	-0-	7870	2			N	-0-					-0-
03	8618	X	8178	-0-	-440	-0-	8178	2			N	-0-					-0-

CARTER WELL #: A 2H RRCID -> 227910 COMPL. DATE 11/21/2006 TOTAL DEPTH 6897 PERF. 7484 - 9726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16709	X	15409	-0-	-1300	-0-	15409	2			N	-0-					-0-
11	16170	X	14830	-0-	-1340	-0-	14830	2			N	-0-					-0-
12	15407	X	14765	-0-	-642	-0-	14765	2			N	-0-					-0-
01	15407	X	15407	-0-	-0-	-0-	15407	2			N	-0-					-0-
02	13916	X	11632	-0-	-2284	-0-	11632	2			N	-0-					-0-
03	15407	X	15190	-0-	-217	-0-	15190	2			N	-0-					-0-

JOHNSON-HUBBELL UNIT WELL #: 2H RRCID -> 227912 COMPL. DATE 02/05/2007 TOTAL DEPTH 6692 PERF. 7369 - 8935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3027	X	3027	-0-	-0-	-0-	264	1	2763	2	N	-0-					12
11	2614	X	2614	-0-	-0-	-0-	249	1	2329	2	N	33					45
							36	9									
12	2752	X	2752	-0-	-0-	-0-	262	1	2460	2	N	27					72
							30	9									
01	3001	X	3001	-0-	-0-	-0-	296	1	2705	2	N	-0-					72
02	2374	X	2374	-0-	-0-	-0-	285	1	2057	2	N	29					101
							32	9									
*03	3079	X	3079	-0-	-0-	-0-	278	1	2801	2	N	-0-					101

CITY OF FORT WORTH SOUTH UNIT WELL #: 1H RRCID -> 227914 COMPL. DATE 02/23/2007 TOTAL DEPTH 7385 PERF. 7676 - 9305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5542	X	5542	-0-	-0-	-0-	484	1	5058	2	N	-0-					-0-
11	4607	X	4607	-0-	-0-	-0-	467	1	4140	2	N	-0-					-0-
12	6510	X	2703	-0-	-3807	-0-	325	1	2378	2	N	-0-					-0-
01	6510	X	3782	-0-	-2728	-0-	401	1	3381	2	N	-0-					-0-
02	5404	X	2998	-0-	-2406	-0-	305	1	2693	2	N	-0-					-0-
03	5549	X	2673	-0-	-2876	-0-	388	1	2285	2	N	-0-					-0-

COBURN WELL #: 3H RRCID -> 227916 COMPL. DATE 01/31/2007 TOTAL DEPTH 7074 PERF. 7632 - 9164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/24/2014 - P&A 10/24/14

ORR UNIT WELL #: A 1H RRCID -> 227919 COMPL. DATE 03/16/2007 TOTAL DEPTH 5490 PERF. 5891 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

SUPERIOR UNIT WELL #: 2H RRCID -> 227923 COMPL. DATE 02/28/2007 TOTAL DEPTH 7766 PERF. 8246 - 9980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	1839	-0-	-3028	-0-	89	1	1750	2	N	-0-					-0-
11	5172	X	5172	-0-	-0-	-0-	391	1	4781	2	N	-0-					-0-
12	4681	X	4285	-0-	-396	-0-	406	1	3879	2	N	-0-					-0-
01	4557	X	2210	-0-	-2347	-0-	426	1	1784	2	N	-0-					-0-
02	4676	X	3832	-0-	-844	-0-	346	1	3486	2	N	-0-					-0-
03	5177	X	3659	-0-	-1518	-0-	310	1	3349	2	N	-0-					-0-

HOBDY UNIT WELL #: 1H RRCID -> 227924 COMPL. DATE 12/09/2006 TOTAL DEPTH 7477 PERF. 7798 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4401	X	4401	-0-	-0-	-0-	4401	2			N	-0-					-0-
11	4251	X	4251	-0-	-0-	-0-	4251	2			N	-0-					-0-
12	4309	X	4249	-0-	-60	-0-	4249	2			N	-0-					-0-
01	4402	X	4159	-0-	-243	-0-	4159	2			N	-0-					-0-
02	3976	X	3438	-0-	-538	-0-	3438	2			N	-0-					-0-
03	4402	X	3168	-0-	-1234	-0-	3168	2			N	-0-					-0-

MARSHALL, JANE "A" UNIT WELL #: 1H RRCID -> 227925 COMPL. DATE 02/10/2007 TOTAL DEPTH 7866 PERF. 8037 - 9888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8000	X	8000	-0-	-0-	-0-	8000	2			N	-0-					-0-
11	7425	X	7425	-0-	-0-	-0-	7425	2			N	-0-					-0-
12	7922	X	7922	-0-	-0-	-0-	7922	2			N	-0-					-0-
01	7998	X	7963	-0-	-35	-0-	7963	2			N	-0-					-0-
02	7224	X	7089	-0-	-135	-0-	7089	2			N	-0-					-0-
*03	8031	X	8031	-0-	-0-	-0-	8031	2			N	-0-					-0-

GARRETT "B" UNIT WELL #: 2 H RRCID -> 227926 COMPL. DATE 05/08/2006 TOTAL DEPTH 7131 PERF. 7577 - 8887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8277	X	5875	-0-	-2402	-0-	5875	2			N	-0-					-0-
11	7980	X	6108	-0-	-1872	-0-	6108	2			N	-0-					-0-
12	7967	X	5882	-0-	-2085	-0-	5882	2			N	-0-					-0-
01	7130	X	5606	-0-	-1524	-0-	5606	2			N	-0-					-0-
02	5712	X	4574	-0-	-1138	-0-	4574	2			N	-0-					-0-
03	6324	X	5856	-0-	-468	-0-	5856	2			N	-0-					-0-

WILEY WELL #: 3 H RRCID -> 227927 COMPL. DATE 12/01/2006 TOTAL DEPTH 6627 PERF. 6842 - 9833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7284	X	7284	-0-	-0-	-0-	7284	2			Y	-0-					55
11	6918	X	6918	-0-	-0-	-0-	6918	2			Y	-0-					55
12	7657	X	7000	-0-	-657	-0-	7000	2			Y	-0-					55
01	7657	X	6732	-0-	-925	-0-	6721	2	11	9	Y	10	55	1			10
02	6916	X	6041	-0-	-875	-0-	6041	2			Y	-0-					10
03	7285	X	6454	-0-	-831	-0-	6454	2			Y	-0-					10

POYNOR UNIT WELL #: 1H RRCID -> 227929 COMPL. DATE 01/08/2007 TOTAL DEPTH 7708 PERF. 8222 - 9704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6927	X	6927	-0-	-0-	-0-	6927	2			N	-0-					-0-
11	10109	X	10109	-0-	-0-	-0-	10109	2			N	-0-					-0-
12	3100	N	6849	-0-	3749	3749	6849	2			N	-0-					-0-
01	9918	X	6169	-0-	-3749	-0-	6169	2			N	-0-					-0-
02	1433	X	1433	-0-	-0-	-0-	1433	2			N	-0-					-0-
*03	1760	X	1760	-0-	-0-	-0-	1760	2			N	-0-					-0-

RICHARDSON, SID WELL #: D 1H RRCID -> 227930 COMPL. DATE 01/24/2007 TOTAL DEPTH 6880 PERF. 7778 - 11090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

JIMENEZ WELL #: 1H RRCID -> 227932 COMPL. DATE 02/22/2007 TOTAL DEPTH 7356 PERF. 7696 - 9908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11656	X	8452	-0-	-3204	-0-	8452	2			N	-0-					-0-
11	11280	X	8078	-0-	-3202	-0-	8078	2			N	-0-					-0-
12	9982	X	7766	-0-	-2216	-0-	7766	2			N	-0-					-0-
01	8897	X	7362	-0-	-1535	-0-	7362	2			N	-0-					-0-
02	7644	X	6782	-0-	-862	-0-	6782	2			N	-0-					-0-
*03	11255	X	11255	-0-	-0-	-0-	11255	2			N	-0-					-0-

MARSHALL, JANE "B" UNIT WELL #: 1H RRCID -> 227934 COMPL. DATE 02/22/2007 TOTAL DEPTH 7785 PERF. 8172 - 9801

10	5859	X	5258	-0-	-601	-0-	5258	2			N	-0-					-0-
11	5670	X	4788	-0-	-882	-0-	4788	2			N	-0-					-0-
12	6634	X	5026	-0-	-1608	-0-	5026	2			N	-0-					-0-
01	6634	X	4927	-0-	-1707	-0-	4927	2			N	-0-					-0-
02	5628	X	4417	-0-	-1211	-0-	4417	2			N	-0-					-0-
03	5270	X	5064	-0-	-206	-0-	5064	2			N	-0-					-0-

PARKER UNIT WELL #: 3H RRCID -> 227935 COMPL. DATE 02/08/2007 TOTAL DEPTH 7830 PERF. 8132 - 9164

10	5611	X	4855	-0-	-756	-0-	4855	2			N	-0-					-0-
11	5430	X	4368	-0-	-1062	-0-	4368	2			N	-0-					-0-
12	5332	X	3676	-0-	-1656	-0-	3676	2			N	-0-					-0-
01	5146	X	1681	-0-	-3465	-0-	1681	2			N	-0-					-0-
02	4396	X	-0-	-0-	-4396	-0-					N	-0-					-0-
03	4867	X	-0-	-0-	-4867	-0-					N	-0-					-0-

MARSHALL, JANE "C" UNIT WELL #: 1H RRCID -> 227936 COMPL. DATE 02/26/2007 TOTAL DEPTH 7928 PERF. 8167 - 10027

10	9176	X	8105	-0-	-1071	-0-	8105	2			N	-0-					-0-
11	8880	X	7705	-0-	-1175	-0-	7705	2			N	-0-					-0-
12	9176	X	7768	-0-	-1408	-0-	7768	2			N	-0-					-0-
01	8215	X	8099	-0-	-116	-0-	8099	2			N	-0-					-0-
02	7881	X	7881	-0-	-0-	-0-	7881	2			N	-0-					-0-
03	8091	X	6984	-0-	-1107	-0-	6984	2			N	-0-					-0-

BRADBURY, PHIL WELL #: 2H RRCID -> 227937 COMPL. DATE 01/03/2007 TOTAL DEPTH 5236 PERF. 5693 - 7467

10	5984	X	5984	-0-	-0-	-0-	5984	3			N	-0-					20
11	3033	X	3033	-0-	-0-	-0-	3033	3			N	-0-					20
12	2950	X	2950	-0-	-0-	-0-	2950	3			N	-0-					20
01	5983	X	2685	-0-	-3298	-0-	2685	3			N	-0-					20
02	5404	X	2683	-0-	-2721	-0-	2683	3			N	-0-					20
03	5983	X	2824	-0-	-3159	-0-	2824	3			N	-0-					20

OGLETREE UNIT WELL #: 1H RRCID -> 227939 COMPL. DATE 07/05/2007 TOTAL DEPTH 7864 PERF. 8057 - 11011

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		1508	-0-	1508	1508	1508	2			N	-0-					-0-
03	14B2 EXT		2908	-0-	2908	4416	2908	2			N	-0-					-0-

JACK UNIT WELL #: 1AH RRCID -> 227940 COMPL. DATE 05/10/2006 TOTAL DEPTH 7623 PERF. 8024 - 9285

10	2361	X	2361	-0-	-0-	-0-	2361	2			N	-0-					-0-
11	1444	X	1444	-0-	-0-	-0-	1444	2			N	-0-					-0-
12	809	X	809	-0-	-0-	-0-	809	2			N	-0-					-0-
01	752	X	752	-0-	-0-	-0-	752	2			N	-0-					-0-
02	476	X	313	-0-	-163	-0-	313	2			N	-0-					-0-
03	527	X	321	-0-	-206	-0-	321	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
MARTI WELL #: 1H RRCID -> 228195 COMPL. DATE 01/06/2007 TOTAL DEPTH 6488 PERF. 6783 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7471	X	6155	-0-	-1316	-0-	6155	2			N	-0-					-0-
11	7230	X	6132	-0-	-1098	-0-	6132	2			N	-0-					-0-
12	7285	X	6121	-0-	-1164	-0-	6121	2			N	-0-					-0-
01	6634	X	6578	-0-	-56	-0-	6578	2			N	-0-					-0-
02	5712	X	5500	-0-	-212	-0-	5498	2	2	9	N	2	2	8			-0-
03	6324	X	6272	-0-	-52	-0-	6272	2			N	-0-					-0-

BRADBURY, WILLIAM WELL #: 1H RRCID -> 228284 COMPL. DATE 03/16/2007 TOTAL DEPTH 5485 PERF. 5801 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	0	A	-0-	-0-	-0-	-0-					N	-0-	26	7			-0-
05	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/21/2014 - PLUGGED 04/21/14

WINNETT UNIT WELL #: 1H RRCID -> 228286 COMPL. DATE 11/14/2006 TOTAL DEPTH 6431 PERF. 6845 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	786	-0-	-3709	-0-	786	2			N	-0-					-0-
11	3570	X	849	-0-	-2721	-0-	46	1	803	2	N	-0-					-0-
12	3689	X	3595	-0-	-94	-0-	218	1	3373	2	N	4	4	8			-0-
							4	9									
01	4251	X	4251	-0-	-0-	-0-	199	1	4050	2	N	2	2	8			-0-
							2	9									
02	3595	X	3595	-0-	-0-	-0-	203	1	3389	2	N	3	3	8			-0-
							3	9									
*03	3913	X	3913	-0-	-0-	-0-	228	1	3684	2	N	1	1	8			-0-
							1	9									

ENGLER WELL #: 1H RRCID -> 228288 COMPL. DATE 01/03/2007 TOTAL DEPTH 7521 PERF. 8006 - 9484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5673	X	4840	-0-	-833	-0-	4840	2			N	-0-					-0-
11	5550	X	5013	-0-	-537	-0-	5013	2			N	-0-					-0-
12	5735	X	4721	-0-	-1014	-0-	4721	2			N	-0-					-0-
01	5735	X	4472	-0-	-1263	-0-	4472	2			N	-0-					-0-
02	4676	X	4246	-0-	-430	-0-	4246	2			N	-0-					-0-
03	5177	X	4177	-0-	-1000	-0-	4177	2			N	-0-					-0-

HICKMAN, HOLT UNIT WELL #: 1H RRCID -> 228289 COMPL. DATE 11/09/2006 TOTAL DEPTH 7221 PERF. 8028 - 9749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6572	X	5839	-0-	-733	-0-	5839	2			N	-0-					-0-
11	6360	X	5578	-0-	-782	-0-	5578	2			N	-0-					-0-
12	6386	X	5159	-0-	-1227	-0-	5159	2			N	-0-					-0-
01	6355	X	5419	-0-	-936	-0-	5419	2			N	-0-					-0-
02	5264	X	5001	-0-	-263	-0-	5001	2			N	-0-					-0-
03	5828	X	3508	-0-	-2320	-0-	3508	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

JOHNSON RANCH WELL #: 4H RRCID -> 228290 COMPL. DATE 02/16/2007 TOTAL DEPTH 6670 PERF. 7261 - 10184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5487	X	4983	-0-	-504	-0-	4983	2			Y	-0-					35
11	5280	X	4706	-0-	-574	-0-	4706	2			Y	-0-					35
12	5332	X	4543	-0-	-789	-0-	4543	2			Y	-0-					35
01	4991	X	4635	-0-	-356	-0-	4563	2	72	9	Y	65	100	1			-0-
02	4508	X	4070	-0-	-438	-0-	4070	2			Y	-0-					-0-
03	4991	X	4677	-0-	-314	-0-	4677	2			Y	-0-					-0-

JOHNSON RANCH WELL #: F 1H RRCID -> 228291 COMPL. DATE 12/27/2006 TOTAL DEPTH 6664 PERF. 6954 - 10219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10726	X	10265	-0-	-461	-0-	10265	2			Y	-0-					17
11	10751	X	10751	-0-	-0-	-0-	10751	2			Y	-0-					17
12	10726	X	9693	-0-	-1033	-0-	9693	2			Y	-0-					17
01	10478	X	9302	-0-	-1176	-0-	9277	2	25	9	Y	23					40
02	9912	X	7814	-0-	-2098	-0-	7813	2	1	9	Y	1					41
03	10974	X	8949	-0-	-2025	-0-	8940	2	9	9	Y	8					49

PEARCE "C" UNIT WELL #: 3H RRCID -> 228294 COMPL. DATE 02/19/2007 TOTAL DEPTH 7474 PERF. 7708 - 9864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALSH RANCH WEST WELL #: L 3H RRCID -> 228404 COMPL. DATE 01/30/2007 TOTAL DEPTH 6680 PERF. 7934 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	4160	-0-	-118	-0-	4147	3	13	9	N	12	11	1			2
11	4479	X	4479	-0-	-0-	-0-	4472	3	7	9	N	6	7	1			1
12	4550	X	4550	-0-	-0-	-0-	4546	3	4	9	N	4	4	1			1
01	4460	X	4460	-0-	-0-	-0-	4446	3	14	9	N	13	12	1			2
02	3864	X	3434	-0-	-430	-0-	3430	3	4	9	N	4	5	1			1
03	4278	X	3502	-0-	-776	-0-	3493	3	9	9	N	8	9	1			-0-

PIGG UNIT WELL #: 3H RRCID -> 228677 COMPL. DATE 03/23/2007 TOTAL DEPTH 6747 PERF. 7184 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6014	X	4915	-0-	-1099	-0-	359	1	4556	2	N	-0-					-0-
11	6101	X	6101	-0-	-0-	-0-	349	1	5752	2	N	-0-					-0-
12	6014	X	5093	-0-	-921	-0-	345	1	4748	2	N	-0-					-0-
01	5425	X	2143	-0-	-3282	-0-	327	1	1816	2	N	-0-					-0-
02	6418	X	6418	-0-	-0-	-0-	336	1	6082	2	N	-0-					-0-
*03	8742	X	8742	-0-	-0-	-0-	335	1	8407	2	N	-0-					-0-

MARINE CREEK WELL #: A 2H RRCID -> 228679 COMPL. DATE 02/07/2007 TOTAL DEPTH 7046 PERF. 7845 - 10227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11594	X	8860	-0-	-2734	-0-	8860	2			N	-0-					-0-
11	11220	X	7784	-0-	-3436	-0-	7784	2			N	-0-					-0-
12	9827	X	9755	-0-	-72	-0-	9755	2			N	-0-					-0-
01	9827	X	5299	-0-	-4528	-0-	5299	2			N	-0-					-0-
02	8876	X	2942	-0-	-5934	-0-	243	1	2699	2	N	-0-					-0-
03	9765	X	5194	-0-	-4571	-0-	320	1	4874	2	N	-0-					-0-

CUTWING PARACHUTE EMERGER WELL #: 3H RRCID -> 228733 COMPL. DATE 05/13/2007 TOTAL DEPTH 5999 PERF. 6430 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	119	-0-	-67	-0-	119	2			N	-0-					-0-
11	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
12	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
01	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					N	3	3	8			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
GREAT LAKES NYMPH UNIT WELL #: 1H RRCID -> 228734 COMPL. DATE 03/07/2007 TOTAL DEPTH 6309 PERF. 4730 - 8742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					25
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					25
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					25

LAST CHANCE MIDGE WELL #: 2H RRCID -> 228735 COMPL. DATE 04/19/2006 TOTAL DEPTH 7156 PERF. 7380 - 8922

10	7750	X	6909	-0-	-841	-0-	6909	2			N	-0-					-0-
11	7500	X	7190	-0-	-310	-0-	7190	2			N	-0-					-0-
12	7564	X	7160	-0-	-404	-0-	7160	2			N	-0-					-0-
01	7145	X	7145	-0-	-0-	-0-	7145	2			N	-0-					-0-
02	6720	X	5912	-0-	-808	-0-	5912	2			N	-0-					-0-
03	7440	X	6025	-0-	-1415	-0-	6025	2			N	-0-					-0-

CUTWING PARACHUTE EMERGER WELL #: 2H RRCID -> 228736 COMPL. DATE 03/04/2007 TOTAL DEPTH 6032 PERF. 6620 - 8332

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALSH RANCH WEST WELL #: M 3H RRCID -> 228808 COMPL. DATE 03/10/2007 TOTAL DEPTH 6731 PERF. 6920 - 9088

10	10106	X	968	-0-	-9138	-0-	968	3			N	-0-	1	1			1
11	9808	X	9808	-0-	-0-	-0-	9798	3	10	9	N	9	9	1			1
12	10106	X	7744	-0-	-2362	-0-	7737	3	7	9	N	6	6	1			1
01	8278	X	8278	-0-	-0-	-0-	8254	3	24	9	N	22	21	1			2
02	9156	X	5564	-0-	-3592	-0-	5556	3	8	9	N	7	7	1			2
03	10137	X	9874	-0-	-263	-0-	9848	3	26	9	N	24	25	1			1

MANNING TRWD "C" UNIT WELL #: 3H RRCID -> 228957 COMPL. DATE 01/15/2007 TOTAL DEPTH 6858 PERF. 7322 - 10800

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALSH RANCH WEST Q SWD WELL #: 1 RRCID -> 228983 COMPL. DATE 01/11/2007 TOTAL DEPTH 10290 PERF. 8772 - 10250

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
TRIGG CW BEATIS WELL #: 2H RRCID -> 229263 COMPL. DATE 12/22/2006 TOTAL DEPTH 6167 PERF. 7580 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	4029	-0-	-63	-0-	499	1	3501	2	N	26					114
							29	9									
11	3930	X	3668	-0-	-262	-0-	499	1	3108	2	N	55					169
							61	9									
12	4030	X	3705	-0-	-325	-0-	523	1	3171	2	N	10					179
							11	9									
01	4030	X	3847	-0-	-183	-0-	503	1	3289	2	N	50	194	1			35
							55	9									
02	3640	X	3220	-0-	-420	-0-	424	1	2771	2	N	23					58
							25	9									
*03	4112	X	4112	-0-	-0-	-0-	497	1	3570	2	N	41	1	8			98
							45	9									

HUFFMAN, EDGAR L. WELL #: 2H RRCID -> 229629 COMPL. DATE 01/02/2007 TOTAL DEPTH 8046 PERF. 8509 - 9850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7781	X	6877	-0-	-904	-0-	6877	2			N	-0-					-0-
11	7470	X	6640	-0-	-830	-0-	6640	2			N	-0-					-0-
12	7781	X	6730	-0-	-1051	-0-	6730	2			N	-0-					-0-
01	7781	X	6615	-0-	-1166	-0-	6615	2			N	-0-					-0-
02	7028	X	5565	-0-	-1463	-0-	5565	2			N	-0-					-0-
03	6882	X	6166	-0-	-716	-0-	6166	2			N	-0-					-0-

HARPER CATTLE D WELL #: B 16AH RRCID -> 229648 COMPL. DATE 12/10/2006 TOTAL DEPTH 8390 PERF. 8999 - 11491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5735	X	3801	-0-	-1934	-0-	3801	2			N	-0-					-0-
11	5400	X	3999	-0-	-1401	-0-	3999	2			N	-0-					-0-
12	4929	X	4103	-0-	-826	-0-	4103	2			N	-0-					-0-
01	4743	X	3492	-0-	-1251	-0-	3492	2			N	-0-					-0-
02	4200	X	3928	-0-	-272	-0-	3928	2			N	-0-					-0-
*03	4222	X	4222	-0-	-0-	-0-	4222	2			N	-0-					-0-

HARTNETT UNIT WELL #: 1 H RRCID -> 229655 COMPL. DATE 05/26/2007 TOTAL DEPTH 7734 PERF. 8042 - 9633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9703	X	8850	-0-	-853	-0-	8850	2			N	-0-					-0-
11	9522	X	9522	-0-	-0-	-0-	9522	2			N	-0-					-0-
12	11606	X	11606	-0-	-0-	-0-	11606	2			N	-0-					-0-
01	9641	X	8834	-0-	-807	-0-	8834	2			N	-0-					-0-
02	8876	X	7639	-0-	-1237	-0-	7639	2			N	-0-					-0-
03	9920	X	8469	-0-	-1451	-0-	8469	2			N	-0-					-0-

CLEBURNE STATE PARK WELL #: 4H RRCID -> 229656 COMPL. DATE 04/21/2007 TOTAL DEPTH 6229 PERF. 6767 - 9315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	3457	-0-	-728	-0-	3457	2			N	-0-					-0-
11	4320	X	3458	-0-	-862	-0-	3458	2			N	-0-					-0-
12	4464	X	3534	-0-	-930	-0-	3534	2			N	-0-					-0-
01	4464	X	3112	-0-	-1352	-0-	3112	2			N	-0-					-0-
02	3836	X	3055	-0-	-781	-0-	3055	2			N	-0-					-0-
03	3565	X	2689	-0-	-876	-0-	2688	2	1	9	N	1	1	8			-0-

CLEBURNE STATE PARK WELL #: 1H RRCID -> 229657 COMPL. DATE 04/20/2007 TOTAL DEPTH 6233 PERF. 6754 - 10074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9455	X	8598	-0-	-857	-0-	8598	2			N	-0-					-0-
11	8880	X	8254	-0-	-626	-0-	8254	2			N	-0-					-0-
12	9052	X	8050	-0-	-1002	-0-	8050	2			N	-0-					-0-
01	9052	X	7733	-0-	-1319	-0-	7733	2			N	-0-					-0-
02	8176	X	6510	-0-	-1666	-0-	6510	2			N	-0-					-0-
03	8587	X	8054	-0-	-533	-0-	8054	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

KASAL WELL #: 1H RRCID -> 229658 COMPL. DATE 10/21/2006 TOTAL DEPTH 7943 PERF. 8446 - 10180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12586	X	8898	-0-	-3688	-0-	8898	2			N	-0-					-0-
11	12180	X	7844	-0-	-4336	-0-	7844	2			N	-0-					-0-
12	11811	X	7599	-0-	-4212	-0-	7599	2			N	-0-					-0-
01	11811	X	8027	-0-	-3784	-0-	8027	2			N	-0-					-0-
02	8484	X	7123	-0-	-1361	-0-	7123	2			N	-0-					-0-
03	8897	X	7529	-0-	-1368	-0-	7529	2			N	-0-					-0-

DORAL WELL #: 3H RRCID -> 229675 COMPL. DATE 12/24/2006 TOTAL DEPTH 6722 PERF. 7934 - 11542

10	9378	X	9378	-0-	-0-	-0-	9378	2			N	-0-					-0-
11	9090	X	8717	-0-	-373	-0-	8717	2			N	-0-					-0-
12	9393	X	8863	-0-	-530	-0-	8863	2			N	-0-					-0-
01	9393	X	8917	-0-	-476	-0-	8917	2			N	-0-					-0-
02	8484	X	8082	-0-	-402	-0-	8082	2			N	-0-					-0-
03	9393	X	9008	-0-	-385	-0-	9008	2			N	-0-					-0-

ARTERBURN & CROW UNIT WELL #: 7H RRCID -> 229681 COMPL. DATE 12/08/2006 TOTAL DEPTH 7469 PERF. 7923 - 9657

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK THISTLE UNIT WELL #: 1H RRCID -> 229682 COMPL. DATE 12/20/2006 TOTAL DEPTH 7266 PERF. 7751 - 9114

10	8260	X	8260	-0-	-0-	-0-	8260	2			N	-0-					-0-
11	7239	X	7239	-0-	-0-	-0-	7239	2			N	-0-					-0-
12	9145	X	2348	-0-	-6797	-0-	2348	2			N	-0-					-0-
01	9083	X	50	-0-	-9033	-0-	50	2			N	-0-					-0-
02	8036	X	4583	-0-	-3453	-0-	4583	2			N	-0-					-0-
03	8246	X	7897	-0-	-349	-0-	7897	2			N	-0-					-0-

KASAL TRUST UNIT WELL #: 3H RRCID -> 229684 COMPL. DATE 04/26/2007 TOTAL DEPTH 7919 PERF. 8206 - 10756

10	13330	X	10242	-0-	-3088	-0-	10242	2			N	-0-					-0-
11	12900	X	10266	-0-	-2634	-0-	10266	2			N	-0-					-0-
12	13330	X	9838	-0-	-3492	-0-	9838	2			N	-0-					-0-
01	12183	X	10666	-0-	-1517	-0-	10666	2			N	-0-					-0-
02	10879	X	10879	-0-	-0-	-0-	10879	2			N	-0-					-0-
*03	12069	X	12069	-0-	-0-	-0-	12069	2			N	-0-					-0-

WALSH CRESSON RANCH WELL #: I 3 H RRCID -> 229911 COMPL. DATE 03/16/2006 TOTAL DEPTH 6346 PERF. N/A

10	1527	X	1527	-0-	-0-	-0-	1526	2	1	9	Y	1	5	1			6
11	1470	X	1251	-0-	-219	-0-	1238	2	13	9	Y	12	16	1			2
12	1519	X	1434	-0-	-85	-0-	1433	2	1	9	Y	1	3	1			-0-
01	1519	X	905	-0-	-614	-0-	885	2	20	9	Y	18	16	1			2
02	1372	X	-0-	-0-	-1372	-0-					Y	-0-					2
03	1519	X	515	-0-	-1004	-0-	514	2	1	9	Y	1	3	1			-0-

C. V. MOORE UNIT WELL #: 2 H RRCID -> 230098 COMPL. DATE 11/23/2006 TOTAL DEPTH 7750 PERF. 7903 - 10395

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
GREAT LAKES NYMPH UNIT WELL #: 2H RRCID -> 230460 COMPL. DATE 03/05/2007 TOTAL DEPTH 6323 PERF. 7390 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10447	X	-0-	-0-	-10447	-0-					Y	3					28
11	5910	X	-0-	-0-	-5910	-0-					Y	-0-					28
12	217	X	-0-	-0-	-217	-0-					Y	-0-					28
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					28
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					28
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					28

BEADHEAD BEET WELL #: 2H RRCID -> 230464 COMPL. DATE 02/13/2007 TOTAL DEPTH 6161 PERF. 7763 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5983	X	4966	-0-	-1017	-0-	4964	2	2	9	N	2					21
11	5520	X	4834	-0-	-686	-0-	4834	2			N	-0-					21
12	5673	X	5398	-0-	-275	-0-	5398	2			N	-0-					21
01	5673	X	4465	-0-	-1208	-0-	4465	2			N	-0-					21
02	4676	X	4566	-0-	-110	-0-	4566	2			N	-0-					21
*03	5752	X	5752	-0-	-0-	-0-	5752	2			N	-0-					21

YATES, BILLIE WELL #: 2H RRCID -> 230506 COMPL. DATE 08/10/2007 TOTAL DEPTH 6358 PERF. 8460 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1101	N	1101	-0-	-0-	-0-	965	2	136	9	N	124	191	1			78
11	360	N	-0-	-0-	-360	-0-					N	-0-					78
12	372	N	-0-	-0-	-372	-0-					N	-0-					78
01	372	N	-0-	-0-	-372	-0-					N	-0-					78
02	0	N	-0-	-0-	-0-	-0-					N	-0-					78
03	0	N	-0-	-0-	-0-	-0-					N	-0-					78

BUSSEY WELL #: 1H RRCID -> 230516 COMPL. DATE 04/02/2007 TOTAL DEPTH 6411 PERF. 6720 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3119	-0-	-446	-0-	272	1	2847	3	Y	-0-					56
11	3450	X	2919	-0-	-531	-0-	256	1	2619	3	Y	40	78	1			18
							44	9									
12	3379	X	3158	-0-	-221	-0-	278	1	2880	3	Y	-0-					18
01	3255	X	3173	-0-	-82	-0-	255	1	2820	3	Y	89	96	1			11
							98	9									
02	2940	X	2439	-0-	-501	-0-	246	1	2193	3	Y	-0-					11
03	3162	X	2791	-0-	-371	-0-	218	1	2501	3	Y	65					76
							72	9									

FLASHBACK WELL #: 1H RRCID -> 230525 COMPL. DATE 04/29/2007 TOTAL DEPTH 7880 PERF. 8220 - 9569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14802	X	14802	-0-	-0-	-0-	14802	2			N	-0-					-0-
11	10044	X	10044	-0-	-0-	-0-	10044	2			N	-0-					-0-
12	15891	X	15891	-0-	-0-	-0-	15891	2			N	-0-					-0-
01	15646	X	15646	-0-	-0-	-0-	15646	2			N	-0-					-0-
02	12841	X	12841	-0-	-0-	-0-	12841	2			N	-0-					-0-
*03	13198	X	13198	-0-	-0-	-0-	13198	2			N	-0-					-0-

BUSSEY WELL #: 2 H RRCID -> 230534 COMPL. DATE 04/03/2007 TOTAL DEPTH 6382 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10044	X	9338	-0-	-706	-0-	261	1	9077	3	Y	-0-					110
11	9720	X	8823	-0-	-897	-0-	262	1	8516	3	Y	41	124	1			27
							45	9									
12	10044	X	8413	-0-	-1631	-0-	270	1	8143	3	Y	-0-					27
01	9734	X	8538	-0-	-1196	-0-	244	1	8196	3	Y	89	104	1			12
							98	9									
02	8484	X	7940	-0-	-544	-0-	187	1	7753	3	Y	-0-					12
03	9331	X	9015	-0-	-316	-0-	164	1	8779	3	Y	65					77
							72	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
NEILL, WAYNE WELL #: 1 H RRCID -> 230563 COMPL. DATE 02/27/2006 TOTAL DEPTH 6771 PERF. 7183 - 8369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	3695	-0-	-459	-0-	3695	2			N	-0-					-0-
11	4020	X	3535	-0-	-485	-0-	3535	2			N	-0-					-0-
12	4247	X	3835	-0-	-412	-0-	3835	2			N	-0-					-0-
01	4247	X	4000	-0-	-247	-0-	4000	2			N	-0-					-0-
02	3836	X	2820	-0-	-1016	-0-	2820	2			N	-0-					-0-
03	3844	X	3580	-0-	-264	-0-	3580	2			N	-0-					-0-

WALLS COLEMAN UNIT WELL #: 1 H RRCID -> 230665 COMPL. DATE 02/11/2007 TOTAL DEPTH 7364 PERF. 7788 - 9522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6541	X	3631	-0-	-2910	-0-	3631	2			N	-0-					-0-
11	6330	X	-0-	-0-	-6330	-0-					N	-0-					-0-
12	6541	X	-0-	-0-	-6541	-0-					N	-0-					-0-
01	5425	X	2287	-0-	-3138	-0-	2287	2			N	-0-					-0-
02	4704	X	2619	-0-	-2085	-0-	2619	2			N	-0-					-0-
03	3627	X	1534	-0-	-2093	-0-	1534	2			N	-0-					-0-

ENGLER WELL #: 3 H RRCID -> 230691 COMPL. DATE 03/16/2007 TOTAL DEPTH 7543 PERF. 8061 - 10485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2880	X	2880	-0-	-0-	-0-	2880	2			N	-0-					-0-
11	2700	X	2698	-0-	-2	-0-	2698	2			N	-0-					-0-
12	2914	X	2608	-0-	-306	-0-	2608	2			N	-0-					-0-
01	2914	X	2192	-0-	-722	-0-	2192	2			N	-0-					-0-
02	2632	X	1811	-0-	-821	-0-	1811	2			N	-0-					-0-
03	2883	X	1883	-0-	-1000	-0-	1883	2			N	-0-					-0-

WALSH RANCH WEST WELL #: D 1 H RRCID -> 230716 COMPL. DATE 02/08/2007 TOTAL DEPTH 6625 PERF. 6996 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	3859	-0-	-140	-0-	3844	3	15	9	N	14	12	1			3
11	4279	X	4279	-0-	-0-	-0-	4269	3	10	9	N	9	10	1			2
12	3534	X	3527	-0-	-7	-0-	3525	3	2	9	N	2	3	1			1
01	3844	X	3753	-0-	-91	-0-	3744	3	9	9	N	8	8	1			1
02	4171	X	4171	-0-	-0-	-0-	4163	3	8	9	N	7	6	1			2
03	4433	X	3643	-0-	-790	-0-	3631	3	12	9	N	11	12	1			1

WALSH RANCH WEST WELL #: O 2 H RRCID -> 230898 COMPL. DATE 04/17/2007 TOTAL DEPTH 6764 PERF. 7439 - 9213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KING WELL #: A 1 H RRCID -> 230913 COMPL. DATE 03/17/2007 TOTAL DEPTH 5478 PERF. 5781 - 7289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0	A	-0-	-0-	-0-	-0-					N	-0-	17	7			-0-
06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/12/2014 - P&A 05/12/14

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
CUTWING PARACHUTE CADDIS WELL #: 2 H RRCID -> 230983 COMPL. DATE 02/02/2007 TOTAL DEPTH 6178 PERF. 6360 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5239	X	5239	-0-	-0-	-0-	485	1	4729	2	N	23					83
							25	9									
11	5040	X	4918	-0-	-122	-0-	460	1	4458	2	N	-0-					83
12	5270	X	4958	-0-	-312	-0-	477	1	4459	2	N	20					103
							22	9									
01	5270	X	4564	-0-	-706	-0-	474	1	4090	2	N	-0-					103
02	4760	X	3446	-0-	-1314	-0-	370	1	3039	2	N	34	24	1			113
							37	9									
03	5239	X	4763	-0-	-476	-0-	463	1	4298	2	N	2	2	8			113
							2	9									

BEADHEAD BEET WELL #: 1 H RRCID -> 230984 COMPL. DATE 00/00/2007 TOTAL DEPTH 6450 PERF. 7570 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	2911	-0-	-592	-0-	2849	2	62	9	N	56	196	1			-0-
11	3240	X	2565	-0-	-675	-0-	2565	2			N	-0-					-0-
12	3554	X	3554	-0-	-0-	-0-	3554	2			N	-0-					-0-
01	3224	X	2830	-0-	-394	-0-	2830	2			N	-0-					-0-
02	3360	X	3360	-0-	-0-	-0-	3360	2			N	-0-					-0-
*03	4088	X	4088	-0-	-0-	-0-	4088	2			N	-0-					-0-

WHITE LIGHTNING WELL #: 1 H RRCID -> 230987 COMPL. DATE 05/05/2007 TOTAL DEPTH 8461 PERF. 8700 - 11417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9083	X	3830	-0-	-5253	-0-	3830	2			N	-0-					-0-
11	8790	X	2929	-0-	-5861	-0-	2929	2			N	-0-					-0-
12	10447	X	449	-0-	-9998	-0-	449	2			N	-0-					-0-
01	9238	X	1009	-0-	-8229	-0-	1009	2			N	-0-					-0-
02	6300	X	1645	-0-	-4655	-0-	1645	2			N	-0-					-0-
03	3844	X	300	-0-	-3544	-0-	300	2			N	-0-					-0-

COUNTY LINE HI DY HO WELL #: 3 H RRCID -> 230988 COMPL. DATE 07/19/2007 TOTAL DEPTH 7704 PERF. 8310 - 11602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	53272	X	13273	-0-	-39999	-0-	13273	2			N	-0-					-0-
11	9773	X	9773	-0-	-0-	-0-	9773	2			N	-0-					-0-
12	12585	X	12585	-0-	-0-	-0-	12585	2			N	-0-					-0-
01	13268	X	11132	-0-	-2136	-0-	11132	2			N	-0-					-0-
02	11984	X	11174	-0-	-810	-0-	11174	2			N	-0-					-0-
03	13268	X	10998	-0-	-2270	-0-	10998	2			N	-0-					-0-

FRENCH ROAST WELL #: 1 H RRCID -> 230990 COMPL. DATE 05/29/2007 TOTAL DEPTH 5830 PERF. 5870 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40

GINGER HACKEL WELL #: 2 H RRCID -> 230992 COMPL. DATE 05/26/2007 TOTAL DEPTH 8370 PERF. 8600 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6025	X	6025	-0-	-0-	-0-	6025	2			N	-0-					-0-
11	5786	X	5786	-0-	-0-	-0-	5786	2			N	-0-					-0-
12	5819	X	5819	-0-	-0-	-0-	5819	2			N	-0-					-0-
01	5149	X	5149	-0-	-0-	-0-	5149	2			N	-0-					-0-
02	4707	X	4707	-0-	-0-	-0-	4707	2			N	-0-					-0-
*03	4942	X	4942	-0-	-0-	-0-	4942	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
FRENCH ROAST WELL #: 2 H RRCID -> 230994 COMPL. DATE 05/29/2007 TOTAL DEPTH 5556 PERF. 6170 - 9480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
11		2	2	-0-	-0-	-0-	2	2			N	-0-					13
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13

MATHIS COAL CAR WELL #: 1 H RRCID -> 230997 COMPL. DATE 07/01/2007 TOTAL DEPTH 8550 PERF. 8760 - 10492

10	10571	X	6975	-0-	-3596	-0-	6975	2			N	-0-					-0-
11	15120	X	10891	-0-	-4229	-0-	10891	2			N	-0-					-0-
12	15624	X	9181	-0-	-6443	-0-	9181	2			N	-0-					-0-
01	15624	X	3668	-0-	-11956	-0-	3668	2			N	-0-					-0-
02	13104	X	1842	-0-	-11262	-0-	1842	2			N	-0-					-0-
03	11253	X	433	-0-	-10820	-0-	433	2			N	-0-					-0-

WALSH RANCH WEST WELL #: D 3 H RRCID -> 231183 COMPL. DATE 02/08/2007 TOTAL DEPTH 6563 PERF. 7360 - 8779

10	3647	X	3647	-0-	-0-	-0-	3641	3	6	9	N	5	5	1			1
11	3927	X	3927	-0-	-0-	-0-	3921	3	6	9	N	5	5	1			1
12	3526	X	3526	-0-	-0-	-0-	3520	3	6	9	N	5	5	1			1
01	3088	X	3088	-0-	-0-	-0-	3078	3	10	9	N	9	9	1			1
02	3235	X	3235	-0-	-0-	-0-	3231	3	4	9	N	4	4	1			1
*03	3526	X	3526	-0-	-0-	-0-	3518	3	8	9	N	7	8	1			-0-

MORITZ B UNIT WELL #: 2 H RRCID -> 231274 COMPL. DATE 12/13/2005 TOTAL DEPTH 7188 PERF. 7803 - 9328

10	7037	X	2357	-0-	-4680	-0-	182	1	2175	2	N	-0-					-0-
11	6810	X	3782	-0-	-3028	-0-	111	1	3671	2	N	-0-					-0-
12	7822	X	7822	-0-	-0-	-0-	367	1	7455	2	N	-0-					-0-
01	7159	X	7159	-0-	-0-	-0-	420	1	6739	2	N	-0-					-0-
02	6076	X	5988	-0-	-88	-0-	357	1	5631	2	N	-0-					-0-
03	7564	X	6926	-0-	-638	-0-	425	1	6501	2	N	-0-					-0-

WALSH RANCH WEST WELL #: F 3 H RRCID -> 231284 COMPL. DATE 01/29/2007 TOTAL DEPTH 6744 PERF. 6907 - 8556

10	4763	X	4763	-0-	-0-	-0-	4746	3	17	9	N	15	13	1			3
11	5040	X	4217	-0-	-823	-0-	4210	3	7	9	N	6	8	1			1
12	5208	X	2848	-0-	-2360	-0-	2841	3	7	9	N	6	6	1			1
01	5208	X	2055	-0-	-3153	-0-	2048	3	7	9	N	6	6	1			1
02	4536	X	1579	-0-	-2957	-0-	1576	3	3	9	N	3	3	1			1
03	4774	X	1875	-0-	-2899	-0-	1871	3	4	9	N	4	5	1			-0-

WALSH RANCH WEST B UNIT WELL #: 2 H RRCID -> 231288 COMPL. DATE 02/12/2007 TOTAL DEPTH 6601 PERF. 6948 - 8597

10	4503	X	4503	-0-	-0-	-0-	4486	3	17	9	N	15	13	1			3
11	4365	X	4365	-0-	-0-	-0-	4358	3	7	9	N	6	8	1			1
12	4495	X	4346	-0-	-149	-0-	4338	3	8	9	N	7	6	1			2
01	11328	X	11328	-0-	-0-	-0-	11288	3	40	9	N	36	34	1			4
02	7604	X	7604	-0-	-0-	-0-	7591	3	13	9	N	12	12	1			4
*03	6699	X	6699	-0-	-0-	-0-	6681	3	18	9	N	16	19	1			1

WALSH RANCH WEST WELL #: D 2 H RRCID -> 231302 COMPL. DATE 02/10/2007 TOTAL DEPTH 6678 PERF. 7194 - 8410

10	1612	X	1600	-0-	-12	-0-	1592	3	8	9	N	7	6	1			1
11	2430	X	739	-0-	-1691	-0-	738	3	1	9	N	1	2	1			-0-
12	3007	X	830	-0-	-2177	-0-	829	3	1	9	N	1	1	1			-0-
01	3007	X	1894	-0-	-1113	-0-	1887	3	7	9	N	6	5	1			1
02	2716	X	2077	-0-	-639	-0-	2074	3	3	9	N	3	3	1			1
*03	2879	X	2879	-0-	-0-	-0-	2872	3	7	9	N	6	7	1			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
FEDERAL NORTH WELL #: F 2 H RRCID -> 231303 COMPL. DATE 02/09/2007 TOTAL DEPTH 6984 PERF. 7561 - 10611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23426	X	23426	-0-	-0-	-0-	346	1	23080	2	N	-0-					-0-
11	25253	X	25253	-0-	-0-	-0-	239	1	25014	2	N	-0-					-0-
12	22878	X	21846	-0-	-1032	-0-	280	1	21566	2	N	-0-					-0-
01	23436	X	17011	-0-	-6425	-0-	262	1	16749	2	N	-0-					-0-
02	22148	X	14367	-0-	-7781	-0-	340	1	14027	2	N	-0-					-0-
03	24521	X	11771	-0-	-12750	-0-	237	1	11534	2	N	-0-					-0-

RETTA UNIT WELL #: 1 H RRCID -> 231306 COMPL. DATE 03/16/2007 TOTAL DEPTH 7789 PERF. 8191 - 10207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12245	X	5474	-0-	-6771	-0-	5474	2			N	-0-					-0-
11	11850	X	7892	-0-	-3958	-0-	7892	2			N	-0-					-0-
12	11501	X	10634	-0-	-867	-0-	10634	2			N	-0-					-0-
01	9951	X	8305	-0-	-1646	-0-	8305	2			N	-0-					-0-
02	10113	X	10113	-0-	-0-	-0-	10113	2			N	-0-					-0-
*03	10674	X	10674	-0-	-0-	-0-	10674	2			N	-0-					-0-

ALLEN, MIKE UNIT WELL #: A 1 H RRCID -> 231308 COMPL. DATE 08/07/2008 TOTAL DEPTH 7344 PERF. 7646 - 9578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6138	X	5779	-0-	-359	-0-	373	1	5406	2	N	-0-					-0-
11	6180	X	3914	-0-	-2266	-0-	400	1	3514	2	N	-0-					-0-
12	6386	X	5679	-0-	-707	-0-	442	1	5237	2	N	-0-					-0-
01	6386	X	5090	-0-	-1296	-0-	367	1	4723	2	N	-0-					-0-
02	5712	X	1006	-0-	-4706	-0-	134	1	872	2	N	-0-					-0-
03	5766	X	4977	-0-	-789	-0-	317	1	4660	2	N	-0-					-0-

PEARCE UNIT WELL #: 1 H RRCID -> 231311 COMPL. DATE 09/29/2006 TOTAL DEPTH N/A PERF. 7652 - 9281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8680	X	5933	-0-	-2747	-0-	5933	2			N	-0-					-0-
11	8400	X	5851	-0-	-2549	-0-	5851	2			N	-0-					-0-
12	7688	X	4368	-0-	-3320	-0-	4368	2			N	-0-					-0-
01	6355	X	6088	-0-	-267	-0-	6088	2			N	-0-					-0-
02	5767	X	5767	-0-	-0-	-0-	5767	2			N	-0-					-0-
03	6045	X	4711	-0-	-1334	-0-	4711	2			N	-0-					-0-

WALSH RANCH WEST WELL #: G 2 H RRCID -> 231315 COMPL. DATE 12/20/2006 TOTAL DEPTH 6693 PERF. 7073 - 9175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6076	X	186	-0-	-5890	-0-	186	3			N	-0-	1	1			-0-
11	4890	X	-0-	-0-	-4890	-0-					N	-0-					-0-
12	5053	X	-0-	-0-	-5053	-0-					N	-0-					-0-
01	4712	X	-0-	-0-	-4712	-0-					N	-0-					-0-
02	1428	X	-0-	-0-	-1428	-0-					N	-0-					-0-
*03	4448	X	4448	-0-	-0-	-0-	4431	3	17	9	N	15	13	1			2

WILDLIFE A W UNIT WELL #: 5H RRCID -> 231324 COMPL. DATE 05/17/2007 TOTAL DEPTH 6772 PERF. 7741 - 10987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15898	X	15898	-0-	-0-	-0-	15898	2			N	-0-					-0-
11	15474	X	15474	-0-	-0-	-0-	15474	2			N	-0-					-0-
12	15441	X	15441	-0-	-0-	-0-	15441	2			N	-0-					-0-
01	15903	X	14939	-0-	-964	-0-	14939	2			N	-0-					-0-
02	14448	X	13048	-0-	-1400	-0-	13048	2			N	-0-					-0-
03	15996	X	14277	-0-	-1719	-0-	14277	2			N	-0-					-0-

SEMONES MURPHY UNIT WELL #: 1 H RRCID -> 231326 COMPL. DATE 04/14/2007 TOTAL DEPTH 7457 PERF. 7783 - 10135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
TRWD WILDLIFE UNIT WELL #: B 2H RRCID -> 231329 COMPL. DATE 05/25/2007 TOTAL DEPTH 6663 PERF. 7388 - 9998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15624	X	15337	-0-	-287	-0-	15337	2			N	-0-					-0-
11	15030	X	14788	-0-	-242	-0-	14788	2			N	-0-					-0-
12	15531	X	14744	-0-	-787	-0-	14744	2			N	-0-					-0-
01	15407	X	14770	-0-	-637	-0-	14770	2			N	-0-					-0-
02	13860	X	12831	-0-	-1029	-0-	12831	2			N	-0-					-0-
03	15345	X	14152	-0-	-1193	-0-	14152	2			N	-0-					-0-

WALSH RANCH WEST WELL #: C 1 H RRCID -> 231332 COMPL. DATE 02/22/2007 TOTAL DEPTH 6711 PERF. 7145 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	X	3876	-0-	-650	-0-	3864	3	12	9	N	11	9	1			3
11	4380	X	4009	-0-	-371	-0-	4003	3	6	9	N	5	7	1			1
12	4495	X	2496	-0-	-1999	-0-	2492	3	4	9	N	4	5	1			-0-
01	4495	X	3765	-0-	-730	-0-	3752	3	13	9	N	12	11	1			1
02	3920	X	3260	-0-	-660	-0-	3253	3	7	9	N	6	5	1			2
03	4154	X	4142	-0-	-12	-0-	4133	3	9	9	N	8	9	1			1

WALSH RANCH WEST WELL #: C 3 H RRCID -> 231333 COMPL. DATE 02/23/2007 TOTAL DEPTH 6576 PERF. 6936 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2358	X	2358	-0-	-0-	-0-	2350	3	8	9	N	7	6	1			1
11	2351	X	2351	-0-	-0-	-0-	2348	3	3	9	N	3	4	1			-0-
12	2418	X	2147	-0-	-271	-0-	2144	3	3	9	N	3	3	1			-0-
01	2418	X	2005	-0-	-413	-0-	1997	3	8	9	N	7	6	1			1
02	2184	X	1856	-0-	-328	-0-	1853	3	3	9	N	3	3	1			1
03	2418	X	2362	-0-	-56	-0-	2358	3	4	9	N	4	5	1			-0-

SOUTH PARK UNIT WELL #: 1 H RRCID -> 231334 COMPL. DATE 03/10/2007 TOTAL DEPTH 7227 PERF. 7602 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	2230	-0-	-405	-0-	2230	2			N	-0-					-0-
11	2850	X	2088	-0-	-762	-0-	2088	2			N	-0-					-0-
12	2945	X	2334	-0-	-611	-0-	2334	2			N	-0-					-0-
01	2945	X	1968	-0-	-977	-0-	1968	2			N	-0-					-0-
02	2156	X	1648	-0-	-508	-0-	1648	2			N	-0-					-0-
03	2325	X	1690	-0-	-635	-0-	1690	2			N	-0-					-0-

ROSEN WELL #: 3 H RRCID -> 231335 COMPL. DATE 05/01/2007 TOTAL DEPTH 6893 PERF. 7369 - 9717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8463	X	5381	-0-	-3082	-0-	5381	2			N	-0-					-0-
11	8190	X	4218	-0-	-3972	-0-	4218	2			N	-0-					-0-
12	7750	X	4702	-0-	-3048	-0-	4702	2			N	-0-					-0-
01	8068	X	8068	-0-	-0-	-0-	8068	2			N	-0-					-0-
02	7517	X	7517	-0-	-0-	-0-	7517	2			N	-0-					-0-
*03	7154	X	7154	-0-	-0-	-0-	7154	2			N	-0-					-0-

BURKHALTER UNIT WELL #: A 1 H RRCID -> 231338 COMPL. DATE 01/31/2007 TOTAL DEPTH 7300 PERF. 7596 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEILL, WAYNE WELL #: 2 H RRCID -> 231339 COMPL. DATE 05/08/2007 TOTAL DEPTH N/A PERF. 7205 - 8795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5316	X	5316	-0-	-0-	-0-	5316	2			N	-0-					-0-
11	4830	X	4739	-0-	-91	-0-	4739	2			N	-0-					-0-
12	4991	X	4930	-0-	-61	-0-	4930	2			N	-0-					-0-
01	5301	X	4246	-0-	-1055	-0-	4246	2			N	-0-					-0-
02	4788	X	3939	-0-	-849	-0-	3939	2			N	-0-					-0-
03	5301	X	4817	-0-	-484	-0-	4817	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

AZLE ISD HORNET WELL #: 1 H RRCID -> 231340 COMPL. DATE 06/17/2007 TOTAL DEPTH 6495 PERF. 6563 - 8111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	X	4213	-0-	-344	-0-	4213	2			N	-0-					-0-
11	4410	X	4007	-0-	-403	-0-	4007	2			N	-0-					-0-
12	4340	X	4064	-0-	-276	-0-	4064	2			N	-0-					-0-
01	4340	X	4159	-0-	-181	-0-	4159	2			N	-0-					-0-
02	3920	X	3714	-0-	-206	-0-	3714	2			N	-0-					-0-
03	4216	X	4110	-0-	-106	-0-	4110	2			N	-0-					-0-

BIRDSONG WELL #: 1 H RRCID -> 231341 COMPL. DATE 03/15/2007 TOTAL DEPTH 7734 PERF. 7996 - 9415

10	8401	X	7718	-0-	-683	-0-	7718	2			N	-0-					-0-
11	8130	X	7363	-0-	-767	-0-	7363	2			N	-0-					-0-
12	7998	X	7089	-0-	-909	-0-	7089	2			N	-0-					-0-
01	7998	X	6889	-0-	-1109	-0-	6889	2			N	-0-					-0-
02	7224	X	5449	-0-	-1775	-0-	5449	2			N	-0-					-0-
03	7719	X	5930	-0-	-1789	-0-	5930	2			N	-0-					-0-

MOSITES F WELL #: 1 H RRCID -> 231342 COMPL. DATE 03/09/2007 TOTAL DEPTH 6602 PERF. 6722 - 8226

10	6665	X	6180	-0-	-485	-0-	6180	2			N	-0-					20
11	6450	X	5858	-0-	-592	-0-	5858	2			N	-0-					20
12	6293	X	6030	-0-	-263	-0-	6030	2			N	-0-					20
01	6231	X	5880	-0-	-351	-0-	5880	2			N	-0-					20
02	5628	X	5423	-0-	-205	-0-	5423	2			N	-0-					20
03	6169	X	5898	-0-	-271	-0-	5898	2			N	-0-					20

KASAL TRUST UNIT WELL #: 4 H RRCID -> 231343 COMPL. DATE 05/01/2007 TOTAL DEPTH 7799 PERF. 8171 - 10607

10	8680	X	8600	-0-	-80	-0-	8600	2			N	-0-					-0-
11	8712	X	8712	-0-	-0-	-0-	8712	2			N	-0-					-0-
12	8432	X	7928	-0-	-504	-0-	7928	2			N	-0-					-0-
01	9221	X	9221	-0-	-0-	-0-	9221	2			N	-0-					-0-
02	8120	X	7575	-0-	-545	-0-	7575	2			N	-0-					-0-
*03	9950	X	9950	-0-	-0-	-0-	9950	2			N	-0-					-0-

BRUMBAUGH A UNIT WELL #: 8 H RRCID -> 231347 COMPL. DATE 05/01/2007 TOTAL DEPTH 7274 PERF. 7719 - 10083

10	10447	X	9943	-0-	-504	-0-	9943	2			N	-0-					-0-
11	10110	X	9511	-0-	-599	-0-	9511	2			N	-0-					-0-
12	10230	X	9789	-0-	-441	-0-	9789	2			N	-0-					-0-
01	10106	X	9698	-0-	-408	-0-	9698	2			N	-0-					-0-
02	9072	X	8650	-0-	-422	-0-	8650	2			N	-0-					-0-
03	9951	X	9520	-0-	-431	-0-	9520	2			N	-0-					-0-

BARBER "W" WELL #: 2 H RRCID -> 231349 COMPL. DATE 05/12/2006 TOTAL DEPTH N/A PERF. 7058 - 8555

10	8432	X	7320	-0-	-1112	-0-	7320	2			Y	-0-					23
11	7710	X	6748	-0-	-962	-0-	6748	2			Y	-0-					23
12	7905	X	6481	-0-	-1424	-0-	6481	2			Y	-0-					23
01	7812	X	6632	-0-	-1180	-0-	6563	2	69	9	Y	63	75	1			11
02	6608	X	4051	-0-	-2557	-0-	4051	2			Y	-0-					11
03	7316	X	6952	-0-	-364	-0-	6952	2			Y	-0-					11

WALSH RANCH WEST WELL #: O 1 H RRCID -> 231351 COMPL. DATE 04/16/2007 TOTAL DEPTH N/A PERF. 7227 - 9809

10	4247	X	3439	-0-	-808	-0-	3427	3	12	9	N	11	10	1			2
11	3960	X	3045	-0-	-915	-0-	3041	3	4	9	N	4	5	1			1
12	4030	X	3157	-0-	-873	-0-	3150	3	7	9	N	6	6	1			1
01	3813	X	2079	-0-	-1734	-0-	2072	3	7	9	N	6	6	1			1
02	3444	X	2302	-0-	-1142	-0-	2298	3	4	9	N	4	4	1			1
03	3441	X	2982	-0-	-459	-0-	2974	3	8	9	N	7	8	1			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

CRUMBIE UNIT WELL #: A 2 H RRCID -> 231355 COMPL. DATE 05/13/2007 TOTAL DEPTH 7736 PERF. 8121 - 10417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNCAN UNIT WELL #: 4 H RRCID -> 231357 COMPL. DATE 05/09/2007 TOTAL DEPTH 7499 PERF. 7781 - 10487

10	17992	X	17992	-0-	-0-	-0-	17992	2			N	-0-					-0-
11	16290	X	15617	-0-	-673	-0-	15617	2			N	-0-					-0-
12	16120	X	15079	-0-	-1041	-0-	15079	2			N	-0-					-0-
01	17980	X	5901	-0-	-12079	-0-	5901	2			N	-0-					-0-
02	16240	X	9624	-0-	-6616	-0-	9624	2			N	-0-					-0-
03	17980	X	10120	-0-	-7860	-0-	10120	2			N	-0-					-0-

QUARRY WELL #: B 1 H RRCID -> 231367 COMPL. DATE 05/04/2007 TOTAL DEPTH 6952 PERF. 7432 - 9069

10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALSH RANCH WEST WELL #: C 5 H RRCID -> 231369 COMPL. DATE 04/18/2007 TOTAL DEPTH 6509 PERF. 7083 - 8143

10	3187	X	3187	-0-	-0-	-0-	3177	3	10	9	N	9	8	1			2
11	3496	X	3496	-0-	-0-	-0-	3490	3	6	9	N	5	6	1			1
12	3625	X	3625	-0-	-0-	-0-	3618	3	7	9	N	6	6	1			1
01	4273	X	4273	-0-	-0-	-0-	4262	3	11	9	N	10	10	1			1
02	4300	X	4300	-0-	-0-	-0-	4296	3	4	9	N	4	4	1			1
*03	3624	X	3624	-0-	-0-	-0-	3616	3	8	9	N	7	8	1			-0-

WALSH RANCH WEST WELL #: Q 3 H RRCID -> 231371 COMPL. DATE 05/12/2007 TOTAL DEPTH 6643 PERF. 7222 - 8871

10	2790	X	2784	-0-	-6	-0-	2773	3	11	9	N	10	9	1			2
11	8091	X	8091	-0-	-0-	-0-	8067	3	24	9	N	22	19	1			5
12	3155	X	3155	-0-	-0-	-0-	3148	3	7	9	N	6	10	1			1
01	3109	X	3109	-0-	-0-	-0-	3100	3	9	9	N	8	8	1			1
02	7560	X	2761	-0-	-4799	-0-	2757	3	4	9	N	4	4	1			1
03	8370	X	3006	-0-	-5364	-0-	2997	3	9	9	N	8	8	1			1

HUGH WHITE UNIT WELL #: 8 H RRCID -> 231733 COMPL. DATE 05/10/2007 TOTAL DEPTH 7145 PERF. 7999 - 10521

10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUGH WHITE UNIT WELL #: 7 H RRCID -> 231734 COMPL. DATE 05/11/2007 TOTAL DEPTH 7203 PERF. 8103 - 9615

10	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
11	90	N	59	-0-	-31	-0-	59	2			N	-0-					-0-
12	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
01	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
03	93	N	87	-0-	-6	-0-	87	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
PRICE UNIT WELL #: 1 H RRCID -> 231738 COMPL. DATE 06/05/2007 TOTAL DEPTH 7745 PERF. 7958 - 9880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	3024	-0-	-696	-0-	3024	2			N	-0-					-0-
11	3600	X	2739	-0-	-861	-0-	2739	2			N	-0-					-0-
12	3689	X	1896	-0-	-1793	-0-	1896	2			N	-0-					-0-
01	3162	X	2019	-0-	-1143	-0-	2019	2			N	-0-					-0-
02	2744	X	1829	-0-	-915	-0-	1829	2			N	-0-					-0-
03	3038	X	2722	-0-	-316	-0-	2722	2			N	-0-					-0-

ANDREWS WELL #: M 2 H RRCID -> 231740 COMPL. DATE 06/20/2007 TOTAL DEPTH 6782 PERF. 7067 - 9479

10	2697	X	2395	-0-	-302	-0-	357	1	2038	2	N	-0-					32
11	2430	X	2334	-0-	-96	-0-	349	1	1985	2	N	-0-					32
12	2511	N	2310	-0-	-201	-0-	358	1	1952	2	N	-0-					32
01	2387	N	2131	-0-	-256	-0-	350	1	1781	2	N	-0-					32
02	2184	N	1956	-0-	-228	-0-	295	1	1661	2	N	-0-					32
03	2325	N	2135	-0-	-190	-0-	334	1	1801	2	N	-0-					32

BBC TRWD B UNIT WELL #: 2 H RRCID -> 231742 COMPL. DATE 05/28/2007 TOTAL DEPTH 6864 PERF. 7692 - 12158

10	3596	X	3341	-0-	-255	-0-	434	1	2907	2	N	-0-					-0-
11	3762	X	3762	-0-	-0-	-0-	501	1	3261	2	N	-0-					-0-
12	3596	X	3233	-0-	-363	-0-	403	1	2830	2	N	-0-					-0-
01	3757	X	3757	-0-	-0-	-0-	460	1	3297	2	N	-0-					-0-
02	3500	X	3282	-0-	-218	-0-	422	1	2860	2	N	-0-					-0-
03	3875	X	2343	-0-	-1532	-0-	429	1	1914	2	N	-0-					-0-

ROWAN A UNIT WELL #: 1 H RRCID -> 231743 COMPL. DATE 10/18/2007 TOTAL DEPTH 6653 PERF. 7206 - 10121

10	7440	X	6672	-0-	-768	-0-	6672	3			N	-0-					-0-
11	7200	X	4181	-0-	-3019	-0-	4181	3			N	-0-					-0-
12	8959	X	1645	-0-	-7314	-0-	1645	3			N	-0-					-0-
01	8959	X	1321	-0-	-7638	-0-	1321	3			N	-0-					-0-
02	7084	X	1587	-0-	-5497	-0-	1587	3			N	-0-					-0-
*03	9815	X	9815	-0-	-0-	-0-	9815	3			N	-0-					-0-

DORAL WELL #: 2 H RRCID -> 231744 COMPL. DATE 05/11/2007 TOTAL DEPTH 7467 PERF. 7949 - 10174

10	8494	X	7828	-0-	-666	-0-	7828	2			N	-0-					-0-
11	8220	X	7657	-0-	-563	-0-	7657	2			N	-0-					-0-
12	8432	X	7829	-0-	-603	-0-	7829	2			N	-0-					-0-
01	8184	X	7812	-0-	-372	-0-	7812	2			N	-0-					-0-
02	7392	X	6949	-0-	-443	-0-	6949	2			N	-0-					-0-
03	7905	X	7693	-0-	-212	-0-	7693	2			N	-0-					-0-

DOYLE WELL #: 1 H RRCID -> 231747 COMPL. DATE 06/25/2007 TOTAL DEPTH 8338 PERF. 8799 - 11475

10	11080	X	11080	-0-	-0-	-0-	11080	2			N	-0-					-0-
11	11093	X	11093	-0-	-0-	-0-	11093	2			N	-0-					-0-
12	15872	X	11985	-0-	-3887	-0-	11985	2			N	-0-					-0-
01	15872	X	11021	-0-	-4851	-0-	11021	2			N	-0-					-0-
02	14336	X	8364	-0-	-5972	-0-	8364	2			N	-0-					-0-
03	11997	X	8894	-0-	-3103	-0-	8894	2			N	-0-					-0-

JET GUNS UNIT WELL #: 1 H RRCID -> 231749 COMPL. DATE 06/25/2007 TOTAL DEPTH 7973 PERF. 8145 - 10765

10	1581	X	598	-0-	-983	-0-	283	1	315	2	N	-0-					-0-
11	1530	X	1055	-0-	-475	-0-	270	1	785	2	N	-0-					-0-
12	7209	X	7209	-0-	-0-	-0-	281	1	6928	2	N	-0-					-0-
01	4649	X	4649	-0-	-0-	-0-	251	1	4398	2	N	-0-					-0-
02	2528	X	2528	-0-	-0-	-0-	300	1	2228	2	N	-0-					-0-
03	1581	X	366	-0-	-1215	-0-	366	1			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

LARKIN UNIT WELL #: 1H RRCID -> 231753 COMPL. DATE 05/22/2008 TOTAL DEPTH 5602 PERF. 5971 - 8413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3627	X	1774	-0-	-1853	-0-	352	1	1422	2	N	-0-			81
11	3000	X	1559	-0-	-1441	-0-	294	1	1265	2	N	-0-			81
12	2852	X	159	-0-	-2693	-0-	159	1			N	-0-			81
01	2852	X	21	-0-	-2831	-0-	21	1			N	-0-			81
02	1708	X	4	-0-	-1704	-0-	4	1			N	-0-			81
03	1767	X	-0-	-0-	-1767	-0-					N	-0-			81

WINNET UNIT WELL #: 2 H RRCID -> 231755 COMPL. DATE 06/28/2007 TOTAL DEPTH 6426 PERF. 6835 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	6355	X	5521	-0-	-834	-0-	5521	2			N	-0-			-0-
11	5940	X	5410	-0-	-530	-0-	1	1	5409	2	N	-0-			-0-
12	6014	X	5780	-0-	-234	-0-	5780	2			N	-0-			-0-
01	5677	X	5677	-0-	-0-	-0-	5677	2			N	-0-			-0-
02	5335	X	5335	-0-	-0-	-0-	5335	2			N	-0-			-0-
*03	5824	X	5824	-0-	-0-	-0-	5824	2			N	-0-			-0-

JANE MARSHALL A UNIT WELL #: 2 H RRCID -> 231757 COMPL. DATE 06/15/2007 TOTAL DEPTH 7823 PERF. 8135 - 9451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	6944	X	5093	-0-	-1851	-0-	5093	2			N	-0-			-0-
11	6600	X	2773	-0-	-3827	-0-	2773	2			N	-0-			-0-
12	6572	X	159	-0-	-6413	-0-	159	2			N	-0-			-0-
01	6448	X	5012	-0-	-1436	-0-	5012	2			N	-0-			-0-
02	5402	X	5402	-0-	-0-	-0-	5402	2			N	-0-			-0-
*03	5202	X	5202	-0-	-0-	-0-	5202	2			N	-0-			-0-

HARPER NEJ EAST WELL #: D 1BH RRCID -> 231759 COMPL. DATE 06/20/2007 TOTAL DEPTH 8180 PERF. 8442 - 9756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2629	X	2629	-0-	-0-	-0-	658	1	1971	2	N	-0-			-0-
11	2638	X	2638	-0-	-0-	-0-	698	1	1940	2	N	-0-			-0-
12	3031	X	3031	-0-	-0-	-0-	712	1	2319	2	N	-0-			-0-
01	2915	X	2915	-0-	-0-	-0-	728	1	2187	2	N	-0-			-0-
02	2649	X	2649	-0-	-0-	-0-	696	1	1953	2	N	-0-			-0-
03	3038	X	2816	-0-	-222	-0-	750	1	2066	2	N	-0-			-0-

MARSHALL-LOFTIN WELL #: 7 H RRCID -> 231761 COMPL. DATE 06/19/2007 TOTAL DEPTH 5121 PERF. 5485 - 7905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BERESFORD UNIT WELL #: 1 H RRCID -> 231766 COMPL. DATE 03/25/2008 TOTAL DEPTH 8738 PERF. 8777 - 10849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	5363	X	4880	-0-	-483	-0-	4880	2			N	-0-			-0-
11	5130	X	5081	-0-	-49	-0-	5081	2			N	-0-			-0-
12	4898	X	4497	-0-	-401	-0-	4497	2			N	-0-			-0-
01	4886	X	4886	-0-	-0-	-0-	4886	2			N	-0-			-0-
02	4936	X	4936	-0-	-0-	-0-	4936	2			N	-0-			-0-
*03	5687	X	5687	-0-	-0-	-0-	5687	2			N	-0-			-0-

MOUSER UNIT WELL #: B 1H RRCID -> 231767 COMPL. DATE 08/16/2007 TOTAL DEPTH 7777 PERF. 8096 - 9380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3999	X	2284	-0-	-1715	-0-	2284	2			N	-0-			-0-
11	3690	X	703	-0-	-2987	-0-	703	2			N	-0-			-0-
12	3813	X	1100	-0-	-2713	-0-	78	1	1022	2	N	-0-			-0-
01	3694	X	3694	-0-	-0-	-0-	192	1	3502	2	N	-0-			-0-
02	3080	X	3033	-0-	-47	-0-	169	1	2864	2	N	-0-			-0-
*03	3665	X	3665	-0-	-0-	-0-	193	1	3472	2	N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

HASLET HEIGHTS WELL #: 8 H RRCID -> 231768 COMPL. DATE 06/28/2007 TOTAL DEPTH 7077 PERF. 7596 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6851	X	5863	-0-	-988	-0-	5863	2			N	-0-					-0-
11	7020	X	5490	-0-	-1530	-0-	5490	2			N	-0-					-0-
12	7254	X	5808	-0-	-1446	-0-	5808	2			N	-0-					-0-
01	7254	X	5684	-0-	-1570	-0-	5684	2			N	-0-					-0-
02	5880	X	4709	-0-	-1171	-0-	4709	2			N	-0-					-0-
03	5859	X	5694	-0-	-165	-0-	5694	2			N	-0-					-0-

DORAL WELL #: 1 H RRCID -> 231769 COMPL. DATE 02/21/2007 TOTAL DEPTH 7379 PERF. 8606 - 10690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8401	X	7212	-0-	-1189	-0-	7212	2			N	-0-					-0-
11	8130	X	7014	-0-	-1116	-0-	7014	2			N	-0-					-0-
12	7719	X	7687	-0-	-32	-0-	7687	2			N	-0-					-0-
01	7760	X	7760	-0-	-0-	-0-	7760	2			N	-0-					-0-
02	6822	X	6822	-0-	-0-	-0-	6822	2			N	-0-					-0-
*03	7706	X	7706	-0-	-0-	-0-	7706	2			N	-0-					-0-

J. W. HODGES UNIT WELL #: 1 H RRCID -> 231770 COMPL. DATE 06/30/2007 TOTAL DEPTH 7586 PERF. 8123 - 10279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7285	X	6575	-0-	-710	-0-	6575	2			N	-0-					-0-
11	7200	X	4054	-0-	-3146	-0-	4054	2			N	-0-					-0-
12	7440	X	5510	-0-	-1930	-0-	5510	2			N	-0-					-0-
01	7440	X	5911	-0-	-1529	-0-	5911	2			N	-0-					-0-
02	6468	X	5907	-0-	-561	-0-	5907	2			N	-0-					-0-
03	6572	X	6561	-0-	-11	-0-	6561	2			N	-0-					-0-

BARBER W UNIT WELL #: 7 H RRCID -> 231771 COMPL. DATE 06/14/2007 TOTAL DEPTH 6396 PERF. 6806 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5444	X	5444	-0-	-0-	-0-	5444	2			Y	-0-					8
11	5143	X	5143	-0-	-0-	-0-	5143	2			Y	-0-					8
12	5797	X	5284	-0-	-513	-0-	5284	2			Y	-0-					8
01	5797	X	4576	-0-	-1221	-0-	4542	2	34	9	Y	31	35	1			4
02	5236	X	4692	-0-	-544	-0-	4692	2			Y	-0-					4
03	5456	X	5199	-0-	-257	-0-	5199	2			Y	-0-					4

TXU ABRA UNIT WELL #: 4 H RRCID -> 231772 COMPL. DATE 06/13/2007 TOTAL DEPTH 7061 PERF. 7868 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7781	X	7340	-0-	-441	-0-	7340	2			N	-0-					-0-
11	7560	X	7507	-0-	-53	-0-	7507	2			N	-0-					-0-
12	7812	X	7027	-0-	-785	-0-	7027	2			N	-0-					-0-
01	7812	X	7508	-0-	-304	-0-	7508	2			N	-0-					-0-
02	7000	X	6702	-0-	-298	-0-	6702	2			N	-0-					-0-
03	7750	X	7275	-0-	-475	-0-	7275	2			N	-0-					-0-

WALSH RANCH WEST WELL #: C 7 H RRCID -> 231775 COMPL. DATE 04/16/2007 TOTAL DEPTH 6603 PERF. 7067 - 9197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6293	X	3827	-0-	-2466	-0-	3801	3	26	9	N	24	21	1			4
11	5940	X	4064	-0-	-1876	-0-	4058	3	6	9	N	5	8	1			1
12	6014	X	5121	-0-	-893	-0-	5113	3	8	9	N	7	7	1			1
01	6014	X	5909	-0-	-105	-0-	5892	3	17	9	N	15	14	1			2
02	5332	X	5332	-0-	-0-	-0-	5322	3	10	9	N	9	8	1			3
*03	6101	X	6101	-0-	-0-	-0-	6086	3	15	9	N	14	16	1			1

ROSEN WELL #: 4 H RRCID -> 231776 COMPL. DATE 06/11/2007 TOTAL DEPTH 6912 PERF. 7488 - 9360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1372	X	1372	-0-	-0-	-0-	1372	2			N	-0-					-0-
11	966	X	966	-0-	-0-	-0-	966	2			N	-0-					-0-
12	1183	N	1183	-0-	-0-	-0-	1183	2			N	-0-					-0-
01	1364	N	-0-	-0-	-1364	-0-					N	-0-					-0-
02	896	N	-0-	-0-	-896	-0-					N	-0-					-0-
03	1178	N	-0-	-0-	-1178	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
HILLS OF BEAR CREEK IV UNIT WELL #: B 1 H RRCID -> 232047 COMPL. DATE 06/06/2007 TOTAL DEPTH 6447 PERF. 6877 - 9289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2215	-0-	-637	-0-	2215	2			N	-0-					27
11	2760	X	1569	-0-	-1191	-0-	1569	2			N	-0-					27
12	2635	N	2124	-0-	-511	-0-	2124	2			N	-0-					27
01	2475	N	2475	-0-	-0-	-0-	2475	2			N	-0-					27
02	2054	N	2054	-0-	-0-	-0-	2054	2			N	-0-					27
*03	2139	N	1627	-0-	-512	-0-	1627	2			N	-0-					27

WANN WELL #: 4 H RRCID -> 232056 COMPL. DATE 06/25/2007 TOTAL DEPTH 4806 PERF. 5050 - 7262

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53

HASLET HEIGHTS WELL #: 7 H RRCID -> 232063 COMPL. DATE 10/10/2007 TOTAL DEPTH 7104 PERF. 7884 - 10893

10	6448	X	5946	-0-	-502	-0-	5946	2			N	-0-					-0-
11	6240	X	6176	-0-	-64	-0-	6176	2			N	-0-					-0-
12	6719	X	6719	-0-	-0-	-0-	6719	2			N	-0-					-0-
01	6448	X	6094	-0-	-354	-0-	6094	2			N	-0-					-0-
02	5768	X	4825	-0-	-943	-0-	4825	2			N	-0-					-0-
03	6727	X	6505	-0-	-222	-0-	6505	2			N	-0-					-0-

BARBER W UNIT WELL #: 5 H RRCID -> 232067 COMPL. DATE 06/30/2007 TOTAL DEPTH 6440 PERF. 6756 - 9806

10	8866	X	8603	-0-	-263	-0-	8603	2			Y	-0-					22
11	8580	X	8338	-0-	-242	-0-	8338	2			Y	-0-					22
12	8835	X	8574	-0-	-261	-0-	8574	2			Y	-0-					22
01	9163	X	9163	-0-	-0-	-0-	9107	2	56	9	Y	51	67	1			6
02	7784	X	7649	-0-	-135	-0-	7649	2			Y	-0-					6
*03	9148	X	9148	-0-	-0-	-0-	9148	2			Y	-0-					6

BARBER W UNIT WELL #: 9 H RRCID -> 232068 COMPL. DATE 06/13/2007 TOTAL DEPTH 6502 PERF. 7894 - 9996

10	4123	X	3674	-0-	-449	-0-	316	1	3358	2	Y	-0-					7
11	3720	X	3477	-0-	-243	-0-	281	1	3196	2	Y	-0-					7
12	3813	X	3504	-0-	-309	-0-	282	1	3222	2	Y	-0-					7
01	3782	X	3643	-0-	-139	-0-	280	1	3288	2	Y	68	66	1			9
							75	9									
02	3416	X	3013	-0-	-403	-0-	230	1	2783	2	Y	-0-					9
*03	4044	X	4044	-0-	-0-	-0-	265	1	3779	2	Y	-0-					9

PANAGOPOULOS UNIT WELL #: 4 H RRCID -> 232069 COMPL. DATE 06/01/2007 TOTAL DEPTH 7340 PERF. 7797 - 8843

10	2263	X	1789	-0-	-474	-0-	1789	2			N	-0-					-0-
11	2190	X	1738	-0-	-452	-0-	1738	2			N	-0-					-0-
12	1922	N	959	-0-	-963	-0-	177	1	782	2	N	-0-					-0-
01	1798	N	896	-0-	-902	-0-	310	1	586	2	N	-0-					-0-
02	1624	N	1007	-0-	-617	-0-	270	1	737	2	N	-0-					-0-
03	961	N	-0-	-0-	-961	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
LAKE PLACE WELL #: A 3 H RRCID -> 232071 COMPL. DATE 06/20/2007 TOTAL DEPTH 6747 PERF. 7181 - 9151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13268	X	12327	-0-	-941	-0-	12327	2			N	-0-					-0-
11	12840	X	11434	-0-	-1406	-0-	11434	2			N	-0-					-0-
12	13671	X	12548	-0-	-1123	-0-	12548	2			N	-0-					-0-
01	13392	X	12564	-0-	-828	-0-	12564	2			N	-0-					-0-
02	11144	X	9252	-0-	-1892	-0-	9252	2			N	-0-					-0-
03	12555	X	11570	-0-	-985	-0-	11570	2			N	-0-					-0-

BRANTS WELL #: 6 H RRCID -> 232073 COMPL. DATE 11/02/2007 TOTAL DEPTH 6744 PERF. 6912 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9889	X	8377	-0-	-1512	-0-	8377	3			N	-0-					-0-
11	9570	X	7548	-0-	-2022	-0-	7548	3			N	-0-					-0-
12	9858	X	8040	-0-	-1818	-0-	8040	3			N	-0-					-0-
01	9393	X	7956	-0-	-1437	-0-	7956	3			N	-0-					-0-
02	8484	X	7349	-0-	-1135	-0-	7349	3			N	-0-					-0-
*03	8932	X	8932	-0-	-0-	-0-	8932	3			N	-0-					-0-

MARINE CREEK A WELL #: 1H RRCID -> 232075 COMPL. DATE 06/13/2007 TOTAL DEPTH 7009 PERF. 7339 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON, SID WELL #: B 1 H RRCID -> 232077 COMPL. DATE 07/21/2007 TOTAL DEPTH 6883 PERF. 7391 - 10299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6851	X	6513	-0-	-338	-0-	257	1	6256	2	N	-0-					-0-
11	6570	X	6350	-0-	-220	-0-	266	1	6084	2	N	-0-					-0-
12	6789	X	6442	-0-	-347	-0-	285	1	6157	2	N	-0-					-0-
01	6789	X	6541	-0-	-248	-0-	268	1	6273	2	N	-0-					-0-
02	6104	X	6024	-0-	-80	-0-	232	1	5792	2	N	-0-					-0-
03	6572	X	6404	-0-	-168	-0-	256	1	6148	2	N	-0-					-0-

WARREN UNIT WELL #: 2 H RRCID -> 232078 COMPL. DATE 06/20/2007 TOTAL DEPTH 7325 PERF. 7708 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11005	X	9063	-0-	-1942	-0-	9063	2			N	-0-					-0-
11	10650	X	9201	-0-	-1449	-0-	9201	2			N	-0-					-0-
12	11005	X	9764	-0-	-1241	-0-	9764	2			N	-0-					-0-
01	10199	X	9255	-0-	-944	-0-	9255	2			N	-0-					-0-
02	9044	X	7463	-0-	-1581	-0-	7463	2			N	-0-					-0-
03	9765	X	8606	-0-	-1159	-0-	8606	2			N	-0-					-0-

GAFFORD UNIT WELL #: B 1 H RRCID -> 232080 COMPL. DATE 07/25/2007 TOTAL DEPTH 7723 PERF. 8020 - 10290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11811	X	11183	-0-	-628	-0-	11183	2			N	-0-					-0-
11	12030	X	9970	-0-	-2060	-0-	9970	2			N	-0-					-0-
12	13237	X	9804	-0-	-3433	-0-	9804	2			N	-0-					-0-
01	13237	X	9104	-0-	-4133	-0-	9104	2			N	-0-					-0-
02	11956	X	8715	-0-	-3241	-0-	8715	2			N	-0-					-0-
03	11191	X	9861	-0-	-1330	-0-	9861	2			N	-0-					-0-

ARTERBURN & CROW UNIT WELL #: 4 H RRCID -> 232081 COMPL. DATE 06/01/2007 TOTAL DEPTH 7496 PERF. 8013 - 9861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

QUANT WELL #: 2 H RRCID -> 232082 COMPL. DATE 06/27/2007 TOTAL DEPTH 7512 PERF. 7975 - 9161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6169	X	4655	-0-	-1514	-0-	4655	2			N	-0-					-0-
11	4740	X	4669	-0-	-71	-0-	4669	2			N	-0-					-0-
12	5182	X	5182	-0-	-0-	-0-	5182	2			N	-0-					-0-
01	5325	X	5325	-0-	-0-	-0-	5325	2			N	-0-					-0-
02	5408	X	5408	-0-	-0-	-0-	5408	2			N	-0-					-0-
03	5177	X	4162	-0-	-1015	-0-	4162	2			N	-0-					-0-

TRWD TAPP UNIT WELL #: 2 H RRCID -> 232084 COMPL. DATE 08/31/2007 TOTAL DEPTH 6839 PERF. 7530 - 10118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13578	X	11708	-0-	-1870	-0-	11708	2			N	-0-					-0-
11	13140	X	10666	-0-	-2474	-0-	10666	2			N	-0-					-0-
12	13299	X	10975	-0-	-2324	-0-	10975	2			N	-0-					-0-
01	13175	X	10694	-0-	-2481	-0-	10694	2			N	-0-					-0-
02	11452	X	10084	-0-	-1368	-0-	10084	2			N	-0-					-0-
03	11718	X	11656	-0-	-62	-0-	11656	2			N	-0-					-0-

BRANTS WELL #: 5 H RRCID -> 232085 COMPL. DATE 10/13/2007 TOTAL DEPTH 6472 PERF. 7188 - 9773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10726	X	10170	-0-	-556	-0-	10170	2			N	-0-					-0-
11	10380	X	10179	-0-	-201	-0-	10179	2			N	-0-					-0-
12	10726	X	10646	-0-	-80	-0-	10646	2			N	-0-					-0-
01	10747	X	10747	-0-	-0-	-0-	10747	2			N	-0-					-0-
02	9676	X	9676	-0-	-0-	-0-	9676	2			N	-0-					-0-
03	10633	X	10227	-0-	-406	-0-	10227	2			N	-0-					-0-

JANE MARSHALL C UNIT WELL #: 2 H RRCID -> 232087 COMPL. DATE 03/01/2007 TOTAL DEPTH 7851 PERF. 8067 - 10083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9424	X	8104	-0-	-1320	-0-	8104	2			N	-0-					-0-
11	9360	X	9227	-0-	-133	-0-	9227	2			N	-0-					-0-
12	9920	X	9831	-0-	-89	-0-	9831	2			N	-0-					-0-
01	9920	X	8568	-0-	-1352	-0-	8568	2			N	-0-					-0-
02	8624	X	7489	-0-	-1135	-0-	7489	2			N	-0-					-0-
*03	9910	X	9910	-0-	-0-	-0-	9910	2			N	-0-					-0-

WEATHERBY UNIT WELL #: 1 H RRCID -> 232109 COMPL. DATE 06/07/2007 TOTAL DEPTH 7685 PERF. 8071 - 9603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12400	X	9101	-0-	-3299	-0-	9101	2			N	-0-					-0-
11	12000	X	7003	-0-	-4997	-0-	7003	2			N	-0-					-0-
12	11253	X	5126	-0-	-6127	-0-	5126	2			N	-0-					-0-
01	9672	X	8666	-0-	-1006	-0-	8666	2			N	-0-					-0-
02	8736	X	6686	-0-	-2050	-0-	6686	2			N	-0-					-0-
03	9114	X	198	-0-	-8916	-0-	198	2			N	-0-					-0-

FEDERAL WELL #: C 1 H RRCID -> 232114 COMPL. DATE 06/25/2007 TOTAL DEPTH 6827 PERF. 7132 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12834	X	9619	-0-	-3215	-0-	9619	2			N	-0-					-0-
11	12420	X	9181	-0-	-3239	-0-	9181	2			N	-0-					-0-
12	12121	X	9230	-0-	-2891	-0-	9230	2			N	-0-					-0-
01	12121	X	9139	-0-	-2982	-0-	9139	2			N	-0-					-0-
02	9576	X	7701	-0-	-1875	-0-	7701	2			N	-0-					-0-
03	9610	X	8920	-0-	-690	-0-	8920	2			N	-0-					-0-

RICHARDSON, SID WELL #: C 1 H RRCID -> 232117 COMPL. DATE 07/19/2007 TOTAL DEPTH 6886 PERF. 7143 - 9649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3584	X	3584	-0-	-0-	-0-	522	1	3062	2	N	-0-					-0-
11	3667	X	3667	-0-	-0-	-0-	562	1	3105	2	N	-0-					-0-
12	3676	X	3676	-0-	-0-	-0-	603	1	3073	2	N	-0-					-0-
01	3503	X	3503	-0-	-0-	-0-	531	1	2972	2	N	-0-					-0-
02	3187	X	3187	-0-	-0-	-0-	475	1	2712	2	N	-0-					-0-
*03	3416	X	3416	-0-	-0-	-0-	534	1	2882	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
HILLS OF BEAR CREEK V UNIT WELL #: B 2 H RRCID -> 232119 COMPL. DATE 06/07/2007 TOTAL DEPTH 6432 PERF. 6813 - 9054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	3559	-0-	-409	-0-	3559	2			Y	-0-					-0-
11	3840	X	3048	-0-	-792	-0-	3048	2			Y	-0-					-0-
12	3813	X	3436	-0-	-377	-0-	3436	2			Y	-0-					-0-
01	3813	X	3149	-0-	-664	-0-	3149	2			Y	-0-					-0-
02	3444	X	3113	-0-	-331	-0-	3113	2			Y	-0-					-0-
*03	3779	X	3779	-0-	-0-	-0-	3779	2			Y	-0-					-0-

WILEY WELL #: 5 H RRCID -> 232124 COMPL. DATE 06/13/2007 TOTAL DEPTH 6539 PERF. 6886 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7192	X	6593	-0-	-599	-0-	6593	2			N	-0-					31
11	6960	X	6449	-0-	-511	-0-	6449	2			N	-0-					31
12	7471	X	6572	-0-	-899	-0-	6572	2			N	-0-					31
01	7192	X	7100	-0-	-92	-0-	7100	2			N	-0-					31
02	6521	X	6521	-0-	-0-	-0-	6521	2			N	-0-					31
*03	7144	X	7144	-0-	-0-	-0-	7144	2			Y	-0-					31

YMCA WELL #: B 2 H RRCID -> 232125 COMPL. DATE 04/24/2009 TOTAL DEPTH 6733 PERF. 7031 - 9059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RFS UNIT WELL #: 1 H RRCID -> 232127 COMPL. DATE 08/23/2007 TOTAL DEPTH 7605 PERF. 7995 - 10720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15190	X	12057	-0-	-3133	-0-	12057	2			N	-0-					-0-
11	14700	X	9112	-0-	-5588	-0-	9112	2			N	-0-					-0-
12	14570	X	8224	-0-	-6346	-0-	8224	2			N	-0-					-0-
01	13144	X	8099	-0-	-5045	-0-	8099	2			N	-0-					-0-
02	11592	X	9357	-0-	-2235	-0-	9357	2			N	-0-					-0-
03	12059	X	10257	-0-	-1802	-0-	10257	2			N	-0-					-0-

HASLET HEIGHTS WELL #: 6 H RRCID -> 232129 COMPL. DATE 08/07/2007 TOTAL DEPTH 7123 PERF. 7521 - 9053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6727	X	6255	-0-	-472	-0-	6255	2			N	-0-					-0-
11	6390	X	6319	-0-	-71	-0-	6319	2			N	-0-					-0-
12	6603	X	5695	-0-	-908	-0-	5695	2			N	-0-					-0-
01	6603	X	6159	-0-	-444	-0-	6159	2			N	-0-					-0-
02	5908	X	5113	-0-	-795	-0-	5113	2			N	-0-					-0-
*03	6833	X	6833	-0-	-0-	-0-	6833	2			N	-0-					-0-

JIMENEZ WELL #: 2 H RRCID -> 232130 COMPL. DATE 07/19/2007 TOTAL DEPTH 7386 PERF. 7640 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11408	X	7926	-0-	-3482	-0-	7926	2			N	-0-					-0-
11	11040	X	8529	-0-	-2511	-0-	8529	2			N	-0-					-0-
12	11408	X	8603	-0-	-2805	-0-	8603	2			N	-0-					-0-
01	11408	X	8074	-0-	-3334	-0-	8074	2			N	-0-					-0-
02	8288	X	7837	-0-	-451	-0-	7837	2			N	-0-					-0-
03	8804	X	8371	-0-	-433	-0-	8371	2			N	-0-					-0-

PANAGOPOULOS UNIT WELL #: 3 H RRCID -> 232131 COMPL. DATE 06/13/2007 TOTAL DEPTH 7370 PERF. 7598 - 9017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	X	2181	-0-	-423	-0-	2181	2			N	-0-					-0-
11	2520	X	2473	-0-	-47	-0-	2473	2			N	-0-					-0-
12	2387	X	1230	-0-	-1157	-0-	90	1	1140	2	N	-0-					-0-
01	2860	X	2860	-0-	-0-	-0-	171	1	2689	2	N	-0-					-0-
02	2678	X	2678	-0-	-0-	-0-	174	1	2504	2	N	-0-					-0-
*03	3146	X	3146	-0-	-0-	-0-	180	1	2966	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

KLUGE UNIT WELL #: 1 H RRCID -> 232133 COMPL. DATE 08/24/2007 TOTAL DEPTH 6708 PERF. 7129 - 8879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	2605	-0-	-1518	-0-	454	1	2151	2	N	-0-					-0-
11	3570	X	2301	-0-	-1269	-0-	440	1	1861	2	N	-0-					-0-
12	3790	X	3790	-0-	-0-	-0-	442	1	3348	2	N	-0-					-0-
01	3757	X	3757	-0-	-0-	-0-	427	1	3330	2	N	-0-					-0-
02	2884	X	2780	-0-	-104	-0-	369	1	2411	2	N	-0-					-0-
03	3782	X	3441	-0-	-341	-0-	407	1	3034	2	N	-0-					-0-

MCNEILL WELL #: 1 H RRCID -> 232134 COMPL. DATE 08/09/2007 TOTAL DEPTH 6668 PERF. 7190 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/07/2014 - P&A 11/07/14

MARSHALL, JANE B UNIT WELL #: 2 H RRCID -> 232136 COMPL. DATE 07/12/2007 TOTAL DEPTH 7856 PERF. 8339 - 10327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9214	X	9214	-0-	-0-	-0-	9214	2			N	-0-					-0-
11	8910	X	8311	-0-	-599	-0-	8311	2			N	-0-					-0-
12	11935	X	7332	-0-	-4603	-0-	7332	2			N	-0-					-0-
01	11935	X	7369	-0-	-4566	-0-	7369	2			N	-0-					-0-
02	9996	X	6441	-0-	-3555	-0-	6441	2			N	-0-					-0-
03	9207	X	8154	-0-	-1053	-0-	8154	2			N	-0-					-0-

COUNTY LINE HI DY HO WELL #: 1 H RRCID -> 232319 COMPL. DATE 04/13/2007 TOTAL DEPTH 7565 PERF. 8220 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	51695	X	15917	-0-	-35778	-0-	15917	2			N	-0-					-0-
11	16279	X	16279	-0-	-0-	-0-	16279	2			N	-0-					-0-
12	18288	X	18288	-0-	-0-	-0-	18288	2			N	-0-					-0-
01	25391	X	25391	-0-	-0-	-0-	25391	2			N	-0-					-0-
02	18433	X	18433	-0-	-0-	-0-	18433	2			N	-0-					-0-
*03	21891	X	21891	-0-	-0-	-0-	21891	2			N	-0-					-0-

HONKIN ONKEN WELL #: 1 H RRCID -> 232322 COMPL. DATE 05/21/2007 TOTAL DEPTH 7000 PERF. 7230 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRANTS WELL #: 2 H RRCID -> 232349 COMPL. DATE 03/28/2007 TOTAL DEPTH 6674 PERF. 7085 - 8606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11036	X	10941	-0-	-95	-0-	10941	2			N	-0-					-0-
11	10770	X	10482	-0-	-288	-0-	10482	2			N	-0-					-0-
12	11129	X	10545	-0-	-584	-0-	10545	2			N	-0-					-0-
01	11129	X	9534	-0-	-1595	-0-	9534	2			N	-0-					-0-
02	9884	X	8186	-0-	-1698	-0-	8186	2			N	-0-					-0-
03	10943	X	9771	-0-	-1172	-0-	9771	2			N	-0-					-0-

WILDLIFE A NW UNIT WELL #: 4 H RRCID -> 232452 COMPL. DATE 07/29/2006 TOTAL DEPTH 6762 PERF. 7435 - 10485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14973	X	11058	-0-	-3915	-0-	11058	2			N	-0-					-0-
11	13980	X	11266	-0-	-2714	-0-	11266	2			N	-0-					-0-
12	14446	X	10312	-0-	-4134	-0-	10312	2			N	-0-					-0-
01	13733	X	10134	-0-	-3599	-0-	10134	2			N	-0-					-0-
02	11676	X	9392	-0-	-2284	-0-	9392	2			N	-0-					-0-
03	11656	X	10427	-0-	-1229	-0-	10427	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
MAPLE TREE UNIT WELL #: 1 H RRCID -> 232821 COMPL. DATE 03/29/2007 TOTAL DEPTH 7203 PERF. 8483 - 10445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8976	X	8976	-0-	-0-	-0-	8976	2			N	-0-					-0-
11	7649	X	7649	-0-	-0-	-0-	7649	2			N	-0-					-0-
12	10199	X	1692	-0-	-8507	-0-	1692	2			N	-0-					-0-
01	10199	X	9525	-0-	-674	-0-	212	1	9313	2	N	-0-					-0-
02	15518	X	15518	-0-	-0-	-0-	74	1	15444	2	N	-0-					-0-
*03	16586	X	16586	-0-	-0-	-0-	16586	2			N	-0-					-0-

GREEN MCDRAKE WELL #: 1 H RRCID -> 233110 COMPL. DATE 01/12/2007 TOTAL DEPTH 6639 PERF. 7010 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4427	X	4427	-0-	-0-	-0-	4427	2			N	-0-	10	7			-0-
11	4230	X	4145	-0-	-85	-0-	4145	2			N	-0-					-0-
12	4433	X	4340	-0-	-93	-0-	4340	2			N	-0-					-0-
01	4433	X	3852	-0-	-581	-0-	3852	2			N	-0-					-0-
02	4004	X	3820	-0-	-184	-0-	3820	2			N	-0-					-0-
*03	4434	X	4434	-0-	-0-	-0-	4434	2			N	-0-					-0-

KENDRICK WELL #: 1 H RRCID -> 233389 COMPL. DATE 03/07/2007 TOTAL DEPTH 7974 PERF. 8300 - 10171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	X	2306	-0-	-267	-0-	2306	2			N	-0-					-0-
11	2593	X	2593	-0-	-0-	-0-	2593	2			N	-0-					-0-
12	2697	X	2697	-0-	-0-	-0-	2697	2			N	-0-					-0-
01	2542	X	2347	-0-	-195	-0-	2347	2			N	-0-					-0-
02	2408	X	2190	-0-	-218	-0-	2190	2			N	-0-					-0-
03	2697	X	2440	-0-	-257	-0-	2440	2			N	-0-					-0-

MCADOO WELL #: 1 H RRCID -> 233398 COMPL. DATE 04/05/2007 TOTAL DEPTH 8031 PERF. 8460 - 10391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5952	X	4774	-0-	-1178	-0-	4774	2			N	-0-					-0-
11	5550	X	4611	-0-	-939	-0-	4611	2			N	-0-					-0-
12	5301	X	4673	-0-	-628	-0-	4673	2			N	-0-					-0-
01	5270	X	4560	-0-	-710	-0-	4560	2			N	-0-					-0-
02	4564	X	3226	-0-	-1338	-0-	3226	2			N	-0-					-0-
03	4774	X	4634	-0-	-140	-0-	4634	2			N	-0-					-0-

YATES, CAP WELL #: 2 RRCID -> 233406 COMPL. DATE 04/13/2007 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT CARTER UNIT WELL #: 2 H RRCID -> 233414 COMPL. DATE 09/06/2007 TOTAL DEPTH 7873 PERF. 8269 - 11075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH, ANNA MARIE UNIT WELL #: 1 H RRCID -> 233416 COMPL. DATE 07/20/2007 TOTAL DEPTH 7682 PERF. 8043 - 8879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7843	X	6029	-0-	-1814	-0-	6029	2			N	-0-					-0-
11	7590	X	4631	-0-	-2959	-0-	4631	2			N	-0-					-0-
12	7688	X	6311	-0-	-1377	-0-	6311	2			N	-0-					-0-
01	7688	X	6268	-0-	-1420	-0-	6268	2			N	-0-					-0-
02	6944	X	5448	-0-	-1496	-0-	5448	2			N	-0-					-0-
03	6324	X	3919	-0-	-2405	-0-	3919	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
YMCA UNIT B WELL #: 1H RRCID -> 233419 COMPL. DATE 04/25/2009 TOTAL DEPTH 6663 PERF. 7087 - 8441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2778	-0-	-384	-0-	208	1	2570	2	N	-0-					-0-
11	3733	X	3733	-0-	-0-	-0-	193	1	3540	2	N	-0-					-0-
12	3213	X	3213	-0-	-0-	-0-	189	1	3024	2	N	-0-					-0-
01	3472	X	3472	-0-	-0-	-0-	207	1	3265	2	N	-0-					-0-
02	3472	X	2743	-0-	-729	-0-	137	1	2606	2	N	-0-					-0-
03	3844	X	2990	-0-	-854	-0-	228	1	2762	2	N	-0-					-0-

JOHNSON COOK G UNIT WELL #: 3 H RRCID -> 233425 COMPL. DATE 03/14/2008 TOTAL DEPTH 6741 PERF. 7380 - 10180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7967	X	7355	-0-	-612	-0-	7355	2			Y	-0-					8
11	7590	X	7035	-0-	-555	-0-	7035	2			Y	-0-					8
12	7750	X	7175	-0-	-575	-0-	7175	2			Y	-0-					8
01	7595	X	6968	-0-	-627	-0-	6968	2			Y	-0-					8
02	6776	X	6191	-0-	-585	-0-	6191	2			Y	-0-					8
03	7347	X	6646	-0-	-701	-0-	6646	2			Y	-0-					8

JACOBS UNIT WELL #: 1 H RRCID -> 233429 COMPL. DATE 02/19/2008 TOTAL DEPTH 6477 PERF. 6841 - 9719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8308	X	7732	-0-	-576	-0-	7732	2			N	-0-					18
11	7950	X	7425	-0-	-525	-0-	7425	2			N	-0-					18
12	8184	X	7541	-0-	-643	-0-	7541	2			N	-0-					18
01	8060	X	7582	-0-	-478	-0-	7582	2			N	-0-					18
02	7140	X	6769	-0-	-371	-0-	6769	2			N	-0-					18
03	7719	X	7372	-0-	-347	-0-	7372	2			N	-0-					18

TRWD WC UNIT WELL #: 2 H RRCID -> 233433 COMPL. DATE 07/12/2007 TOTAL DEPTH 6502 PERF. 6966 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6014	X	5658	-0-	-356	-0-	5658	2			N	-0-					-0-
11	5820	X	5645	-0-	-175	-0-	5645	2			N	-0-					-0-
12	6041	X	6041	-0-	-0-	-0-	6041	2			N	-0-					-0-
01	6095	X	6095	-0-	-0-	-0-	6095	2			N	-0-					-0-
02	5314	X	5314	-0-	-0-	-0-	5314	2			N	-0-					-0-
03	6045	X	5599	-0-	-446	-0-	5599	2			N	-0-					-0-

GUY UNIT WELL #: A 1 H RRCID -> 233434 COMPL. DATE 12/12/2007 TOTAL DEPTH 7396 PERF. 7977 - 10337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15841	X	6278	-0-	-9563	-0-	6278	2			N	-0-					-0-
11	6510	X	5845	-0-	-665	-0-	5845	2			N	-0-					-0-
12	9393	X	7558	-0-	-1835	-0-	7558	2			N	-0-					-0-
01	9393	X	6607	-0-	-2786	-0-	6607	2			N	-0-					-0-
02	8484	X	1209	-0-	-7275	-0-	1209	2			N	-0-					-0-
*03	7838	X	7838	-0-	-0-	-0-	7838	2			N	-0-					-0-

THOMAS, TRUETT E. UNIT WELL #: 1 H RRCID -> 233435 COMPL. DATE 08/15/2007 TOTAL DEPTH 8433 PERF. 8852 - 11356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6107	X	5567	-0-	-540	-0-	5567	2			N	-0-					-0-
11	5910	X	5002	-0-	-908	-0-	5002	2			N	-0-					-0-
12	5450	X	5450	-0-	-0-	-0-	5450	2			N	-0-					-0-
01	5580	X	5495	-0-	-85	-0-	5495	2			N	-0-					-0-
02	5073	X	5073	-0-	-0-	-0-	5073	2			N	-0-					-0-
03	5580	X	5105	-0-	-475	-0-	5105	2			N	-0-					-0-

HOBSON MCCOY YOUNG UNIT WELL #: 2 H RRCID -> 233436 COMPL. DATE 09/19/2007 TOTAL DEPTH 6765 PERF. 6987 - 8499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	2351	-0-	-904	-0-	28	1	2323	2	N	-0-					-0-
11	3600	X	2892	-0-	-708	-0-	2892	2			N	-0-					-0-
12	3720	X	3322	-0-	-398	-0-	3321	2	1	9	N	1	1	8			-0-
01	3720	X	3557	-0-	-163	-0-	3557	2			N	-0-					-0-
02	3136	X	2654	-0-	-482	-0-	37	1	2617	2	N	-0-					-0-
03	3317	X	3192	-0-	-125	-0-	3192	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
JONES WELL #: 1 H RRCID -> 233437 COMPL. DATE 07/23/2007 TOTAL DEPTH 6114 PERF. 6347 - 8404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRWD MARSHALL UNIT WELL #: 1 H RRCID -> 233438 COMPL. DATE 12/05/2007 TOTAL DEPTH 6865 PERF. 7093 - 9549

10	16038	X	16038	-0-	-0-	-0-	16038	2			N	-0-					-0-
11	14490	X	13779	-0-	-711	-0-	13779	2			N	-0-					-0-
12	16151	X	13631	-0-	-2520	-0-	13631	2			N	-0-					-0-
01	16151	X	12830	-0-	-3321	-0-	12830	2			N	-0-					-0-
02	14588	X	12036	-0-	-2552	-0-	12036	2			N	-0-					-0-
03	16027	X	12988	-0-	-3039	-0-	12988	2			N	-0-					-0-

TRWD HEARNE UNIT WELL #: 2 H RRCID -> 233439 COMPL. DATE 09/11/2007 TOTAL DEPTH 6685 PERF. 7344 - 9262

10	8215	X	7999	-0-	-216	-0-	7999	2			N	-0-					-0-
11	7620	X	7425	-0-	-195	-0-	7425	2			N	-0-					-0-
12	7887	X	7887	-0-	-0-	-0-	7887	2			N	-0-					-0-
01	7998	X	7967	-0-	-31	-0-	7967	2			N	-0-					-0-
02	7224	X	6885	-0-	-339	-0-	6885	2			N	-0-					-0-
03	7998	X	7096	-0-	-902	-0-	7096	2			N	-0-					-0-

MAPLE TREE WELL #: 2 H RRCID -> 233440 COMPL. DATE 06/23/2007 TOTAL DEPTH 7318 PERF. 7769 - 8679

10	6860	X	6860	-0-	-0-	-0-	519	1	6341	2	N	-0-					-0-
11	6572	X	6572	-0-	-0-	-0-	387	1	6185	2	N	-0-					-0-
12	6572	X	6352	-0-	-220	-0-	348	1	6004	2	N	-0-					-0-
01	6851	X	6245	-0-	-606	-0-	212	1	6033	2	N	-0-					-0-
02	6188	X	4198	-0-	-1990	-0-	220	1	3978	2	N	-0-					-0-
03	6851	X	2884	-0-	-3967	-0-	263	1	2621	2	N	-0-					-0-

MILNE CARROLL UNIT WELL #: A 1 H RRCID -> 233441 COMPL. DATE 07/25/2007 TOTAL DEPTH 7875 PERF. 7986 - 10058

10	9564	X	9564	-0-	-0-	-0-	9564	2			N	-0-					-0-
11	8098	X	8098	-0-	-0-	-0-	8098	2			N	-0-					-0-
12	9734	X	7411	-0-	-2323	-0-	7411	2			N	-0-					-0-
01	9734	X	6934	-0-	-2800	-0-	6934	2			N	-0-					-0-
02	8792	X	5735	-0-	-3057	-0-	5735	2			N	-0-					-0-
03	9579	X	8630	-0-	-949	-0-	8630	2			N	-0-					-0-

CRISP UNIT WELL #: 1 H RRCID -> 233442 COMPL. DATE 09/12/2007 TOTAL DEPTH 7981 PERF. 8377 - 10701

10	7980	X	7980	-0-	-0-	-0-	7980	2			N	-0-					-0-
11	7228	X	7228	-0-	-0-	-0-	7228	2			N	-0-					-0-
12	9238	X	7955	-0-	-1283	-0-	7955	2			N	-0-					-0-
01	8587	X	7822	-0-	-765	-0-	7822	2			N	-0-					-0-
02	7196	X	6473	-0-	-723	-0-	6473	2			N	-0-					-0-
03	7967	X	6665	-0-	-1302	-0-	6665	2			N	-0-					-0-

BURNETT CARTER UNIT WELL #: 1 H RRCID -> 233443 COMPL. DATE 08/25/2007 TOTAL DEPTH 7899 PERF. 8158 - 11023

10	10627	X	10627	-0-	-0-	-0-	10627	2			N	-0-					-0-
11	9480	X	8814	-0-	-666	-0-	8814	2			N	-0-					-0-
12	9796	X	9166	-0-	-630	-0-	9166	2			N	-0-					-0-
01	10633	X	9571	-0-	-1062	-0-	9571	2			N	-0-					-0-
02	9604	X	8710	-0-	-894	-0-	8710	2			N	-0-					-0-
*03	12876	X	12876	-0-	-0-	-0-	12876	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
ELLIG B UNIT WELL #: 2 H RRCID -> 233444 COMPL. DATE 08/07/2007 TOTAL DEPTH 6656 PERF. 7151 - 10873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16368	X	13761	-0-	-2607	-0-	13761	2			N	-0-					-0-
11	15090	X	12696	-0-	-2394	-0-	12696	2			N	-0-					-0-
12	14322	X	12879	-0-	-1443	-0-	12879	2			N	-0-					-0-
01	14322	X	12947	-0-	-1375	-0-	12947	2			N	-0-					-0-
02	12936	X	12460	-0-	-476	-0-	12460	2			N	-0-					-0-
*03	14722	X	14722	-0-	-0-	-0-	14722	2			N	-0-					-0-

FEDERAL WELL #: C 3H RRCID -> 233445 COMPL. DATE 10/10/2007 TOTAL DEPTH 6868 PERF. 7158 - 10030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17732	X	17330	-0-	-402	-0-	17330	2			N	-0-					-0-
11	16800	X	13859	-0-	-2941	-0-	13859	2			N	-0-					-0-
12	16771	X	12629	-0-	-4142	-0-	12629	2			N	-0-					-0-
01	17329	X	12682	-0-	-4647	-0-	12682	2			N	-0-					-0-
02	15652	X	9942	-0-	-5710	-0-	9942	2			N	-0-					-0-
03	17329	X	11277	-0-	-6052	-0-	11277	2			N	-0-					-0-

SDA B UNIT WELL #: 2 H RRCID -> 233446 COMPL. DATE 10/16/2007 TOTAL DEPTH 7329 PERF. 7719 - 9027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9176	X	8615	-0-	-561	-0-	8615	2			N	-0-					-0-
11	8850	X	6112	-0-	-2738	-0-	6112	2			N	-0-					-0-
12	8835	X	8143	-0-	-692	-0-	8143	2			N	-0-					-0-
01	8835	X	7555	-0-	-1280	-0-	7555	2			N	-0-					-0-
02	7840	X	5713	-0-	-2127	-0-	5713	2			N	-0-					-0-
03	8618	X	6745	-0-	-1873	-0-	6745	2			N	-0-					-0-

VANCE UNIT WELL #: 1 H RRCID -> 233447 COMPL. DATE 07/19/2007 TOTAL DEPTH 7703 PERF. 7916 - 10606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9089	X	9089	-0-	-0-	-0-	9089	2			N	-0-					-0-
11	8275	X	8275	-0-	-0-	-0-	8275	2			N	-0-					-0-
12	11036	X	8022	-0-	-3014	-0-	8022	2			N	-0-					-0-
01	10757	X	6341	-0-	-4416	-0-	6341	2			N	-0-					-0-
02	9100	X	7496	-0-	-1604	-0-	7496	2			N	-0-					-0-
03	9083	X	9071	-0-	-12	-0-	9071	2			N	-0-					-0-

HASLET, GREGORY WELL #: 3 H RRCID -> 233505 COMPL. DATE 07/07/2005 TOTAL DEPTH 7206 PERF. 8237 - 10207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10057	X	10057	-0-	-0-	-0-	10057	2			N	-0-					-0-
11	4899	X	4899	-0-	-0-	-0-	4899	2			N	-0-					-0-
12	7626	X	7258	-0-	-368	-0-	7258	2			N	-0-					-0-
01	10044	X	7164	-0-	-2880	-0-	7164	2			N	-0-					-0-
02	9072	X	6316	-0-	-2756	-0-	6316	2			N	-0-					-0-
03	10044	X	6838	-0-	-3206	-0-	6838	2			N	-0-					-0-

POLK SALLY ANNA UNIT WELL #: 1 H RRCID -> 233581 COMPL. DATE 06/21/2007 TOTAL DEPTH 6735 PERF. 7280 - 10362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8990	X	6716	-0-	-2274	-0-	289	1	6427	2	N	-0-					-0-
11	9000	X	5100	-0-	-3900	-0-	315	1	4785	2	N	-0-					-0-
12	6789	X	6714	-0-	-75	-0-	370	1	6344	2	N	-0-					-0-
01	6727	X	6501	-0-	-226	-0-	381	1	6120	2	N	-0-					-0-
02	6076	X	5693	-0-	-383	-0-	348	1	5345	2	N	-0-					-0-
03	6727	X	5804	-0-	-923	-0-	386	1	5418	2	N	-0-					-0-

COUNTY LINE HI DY HO WELL #: 2 H RRCID -> 233781 COMPL. DATE 07/15/2007 TOTAL DEPTH 7813 PERF. 8150 - 11655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22599	X	20407	-0-	-2192	-0-	20407	2			N	-0-					-0-
11	21870	X	21026	-0-	-844	-0-	21026	2			N	-0-					-0-
12	21142	X	19648	-0-	-1494	-0-	19648	2			N	-0-					-0-
01	21142	X	18494	-0-	-2648	-0-	18494	2			N	-0-					-0-
02	19628	X	17031	-0-	-2597	-0-	17031	2			N	-0-					-0-
*03	23320	X	23320	-0-	-0-	-0-	23320	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
WALSH RANCH WEST WELL #: M 1 H RRCID -> 233833 COMPL. DATE 03/10/2007 TOTAL DEPTH 6743 PERF. 7258 - 9718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS MULKEY UNIT WELL #: 1 H RRCID -> 233912 COMPL. DATE 03/27/2008 TOTAL DEPTH 8640 PERF. 9140 - 10539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	3013	-0-	-56	-0-	3013	2			N	-0-					-0-
11	4560	X	3925	-0-	-635	-0-	3925	2			N	-0-					-0-
12	4712	X	4118	-0-	-594	-0-	4118	2			N	-0-					-0-
01	4712	X	3006	-0-	-1706	-0-	3006	2			N	-0-					-0-
02	3668	X	3589	-0-	-79	-0-	3589	2			N	-0-					-0-
03	4123	X	3468	-0-	-655	-0-	3468	2			N	-0-					-0-

TODD UNIT WELL #: A 1 H RRCID -> 233913 COMPL. DATE 08/05/2007 TOTAL DEPTH 7609 PERF. 7919 - 9935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10525	X	10525	-0-	-0-	-0-	10525	2			N	-0-					-0-
11	7845	X	7845	-0-	-0-	-0-	7845	2			N	-0-					-0-
12	13082	X	8813	-0-	-4269	-0-	8813	2			N	-0-					-0-
01	13082	X	9141	-0-	-3941	-0-	9141	2			N	-0-					-0-
02	11816	X	8735	-0-	-3081	-0-	8735	2			N	-0-					-0-
03	10540	X	9416	-0-	-1124	-0-	9416	2			N	-0-					-0-

MURPHY A UNIT WELL #: 1 H RRCID -> 233915 COMPL. DATE 03/13/2006 TOTAL DEPTH 7496 PERF. 8094 - 11065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10819	X	7770	-0-	-3049	-0-	7770	2			N	-0-					-0-
11	10470	X	9022	-0-	-1448	-0-	9022	2			N	-0-					-0-
12	10819	X	8352	-0-	-2467	-0-	8352	2			N	-0-					-0-
01	9201	X	9201	-0-	-0-	-0-	9201	2			N	-0-					-0-
02	8428	X	7454	-0-	-974	-0-	7454	2			N	-0-					-0-
03	9331	X	7917	-0-	-1414	-0-	7917	2			N	-0-					-0-

HARPER NEJ EAST WELL #: D 2AH RRCID -> 233916 COMPL. DATE 08/09/2007 TOTAL DEPTH 8164 PERF. 8652 - 10383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HBB HW UNIT WELL #: 2 H RRCID -> 233918 COMPL. DATE 01/18/2008 TOTAL DEPTH 7287 PERF. 7838 - 9350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9623	X	9623	-0-	-0-	-0-	9623	2			N	-0-					-0-
11	9540	X	8694	-0-	-846	-0-	8694	2			N	-0-					-0-
12	9858	X	6039	-0-	-3819	-0-	6039	2			N	-0-					-0-
01	9858	X	8156	-0-	-1702	-0-	8156	2			N	-0-					-0-
02	8680	X	7955	-0-	-725	-0-	7955	2			N	-0-					-0-
*03	9965	X	9965	-0-	-0-	-0-	9965	2			N	-0-					-0-

ROESER TRWD UNIT B WELL #: 1 H RRCID -> 233919 COMPL. DATE 10/15/2007 TOTAL DEPTH 6621 PERF. 7352 - 10520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4852	X	4852	-0-	-0-	-0-	475	1	4377	2	N	-0-					-0-
11	4515	X	4515	-0-	-0-	-0-	487	1	4028	2	N	-0-					-0-
12	5062	X	5062	-0-	-0-	-0-	488	1	4574	2	N	-0-					-0-
01	4891	X	4891	-0-	-0-	-0-	501	1	4390	2	N	-0-					-0-
02	4875	X	4875	-0-	-0-	-0-	471	1	4404	2	N	-0-					-0-
*03	5383	X	5383	-0-	-0-	-0-	549	1	4834	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

TIMBERVIEW A UNIT WELL #: 3 H RRCID -> 233920 COMPL. DATE 10/31/2007 TOTAL DEPTH 7449 PERF. 7812 - 9616

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	180	X	-0-	-0-	-180	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GAFFORD UNIT WELL #: A 1 H RRCID -> 233921 COMPL. DATE 07/13/2007 TOTAL DEPTH 7783 PERF. 8117 - 11285

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21576	X	12860	-0-	-8716	-0-	12860	2			N	-0-					-0-
11	19980	X	11779	-0-	-8201	-0-	11779	2			N	-0-					-0-
12	19964	X	12922	-0-	-7042	-0-	12922	2			N	-0-					-0-
01	17515	X	12130	-0-	-5385	-0-	12130	2			N	-0-					-0-
02	11620	X	10961	-0-	-659	-0-	10961	2			N	-0-					-0-
03	12927	X	10288	-0-	-2639	-0-	10288	2			N	-0-					-0-

QUICKSHOT WELL #: 1 H RRCID -> 233922 COMPL. DATE 03/03/2006 TOTAL DEPTH 6564 PERF. 7111 - 8156

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT CARTER UNIT WELL #: 3 H RRCID -> 233923 COMPL. DATE 08/21/2007 TOTAL DEPTH 7883 PERF. 8086 - 9454

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8897	X	8641	-0-	-256	-0-	8641	2			N	-0-					-0-
11	8321	X	8321	-0-	-0-	-0-	8321	2			N	-0-					-0-
12	8522	X	8522	-0-	-0-	-0-	8522	2			N	-0-					-0-
01	8649	X	8277	-0-	-372	-0-	8277	2			N	-0-					-0-
02	7812	X	6737	-0-	-1075	-0-	6737	2			N	-0-					-0-
03	8649	X	7757	-0-	-892	-0-	7757	2			N	-0-					-0-

HIGH VIEW ESTATES WELL #: A 1 H RRCID -> 233924 COMPL. DATE 11/08/2007 TOTAL DEPTH 7319 PERF. 7753 - 9629

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8897	X	8327	-0-	-570	-0-	8327	2			N	-0-					-0-
11	8400	X	8248	-0-	-152	-0-	8248	2			N	-0-					-0-
12	8680	X	8620	-0-	-60	-0-	8620	2			N	-0-					-0-
01	8476	X	8476	-0-	-0-	-0-	8476	2			N	-0-					-0-
02	7700	X	7277	-0-	-423	-0-	7277	2			N	-0-					-0-
03	8618	X	7807	-0-	-811	-0-	7807	2			N	-0-					-0-

HEARNE WHITTENTON UNIT WELL #: 3 H RRCID -> 233925 COMPL. DATE 09/23/2007 TOTAL DEPTH 6683 PERF. 7074 - 9044

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9988	X	9988	-0-	-0-	-0-	9988	2			N	-0-					-0-
11	10020	X	10001	-0-	-19	-0-	10001	2			N	-0-					-0-
12	10354	X	10313	-0-	-41	-0-	10313	2			N	-0-					-0-
01	10354	X	9765	-0-	-589	-0-	9765	2			N	-0-					-0-
02	9324	X	8559	-0-	-765	-0-	8559	2			N	-0-					-0-
03	10323	X	9417	-0-	-906	-0-	9417	2			N	-0-					-0-

PEDEN UNIT WELL #: 1 H RRCID -> 234597 COMPL. DATE 03/26/2007 TOTAL DEPTH 6749 PERF. 7084 - 9919

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22692	X	21882	-0-	-810	-0-	21882	2			N	-0-					-0-
11	22320	X	20770	-0-	-1550	-0-	20770	2			N	-0-					-0-
12	23064	X	21520	-0-	-1544	-0-	21520	2			N	-0-					-0-
01	23064	X	21294	-0-	-1770	-0-	21294	2			N	-0-					-0-
02	20440	X	19256	-0-	-1184	-0-	19256	2			N	-0-					-0-
03	21886	X	21696	-0-	-190	-0-	21696	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
PEDEN UNIT WELL #: 3 H RRCID -> 234599 COMPL. DATE 03/27/2007 TOTAL DEPTH 6741 PERF. 7039 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7099	X	6601	-0-	-498	-0-	6601	2			N	-0-					-0-
11	7020	X	6874	-0-	-146	-0-	6874	2			N	-0-					-0-
12	7254	X	7213	-0-	-41	-0-	7213	2			N	-0-					-0-
01	7254	X	7208	-0-	-46	-0-	7208	2			N	-0-					-0-
02	6412	X	5874	-0-	-538	-0-	5874	2			N	-0-					-0-
03	7223	X	6991	-0-	-232	-0-	6991	2			N	-0-					-0-

HACKEL, GINGER WELL #: 1 H RRCID -> 234603 COMPL. DATE 06/02/2007 TOTAL DEPTH 9000 PERF. 8650 - 10637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8990	X	8189	-0-	-801	-0-	363	1	7826	2	N	-0-					-0-
11	8610	X	7585	-0-	-1025	-0-	345	1	7240	2	N	-0-					-0-
12	8742	X	7912	-0-	-830	-0-	406	1	7506	2	N	-0-					-0-
01	8370	X	5858	-0-	-2512	-0-	216	1	5642	2	N	-0-					-0-
02	7560	X	6724	-0-	-836	-0-	278	1	6446	2	N	-0-					-0-
03	8184	X	7311	-0-	-873	-0-	333	1	6978	2	N	-0-					-0-

CARTER B WELL #: 6 H RRCID -> 235610 COMPL. DATE 07/18/2007 TOTAL DEPTH 6952 PERF. 7706 - 9674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PLACE WELL #: B 2 H RRCID -> 235612 COMPL. DATE 06/15/2007 TOTAL DEPTH 6808 PERF. 7058 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10912	X	9502	-0-	-1410	-0-	9502	2			N	-0-					-0-
11	11100	X	9263	-0-	-1837	-0-	9263	2			N	-0-					-0-
12	11470	X	9274	-0-	-2196	-0-	9274	2			N	-0-					-0-
01	11470	X	8860	-0-	-2610	-0-	8860	2			N	-0-					-0-
02	8736	X	7921	-0-	-815	-0-	7921	2			N	-0-					-0-
03	9579	X	8520	-0-	-1059	-0-	8520	2			N	-0-					-0-

D LOVE UNIT WELL #: 1 H RRCID -> 235614 COMPL. DATE 07/28/2007 TOTAL DEPTH 7668 PERF. 8255 - 12069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19896	X	19896	-0-	-0-	-0-	19896	2			N	-0-					-0-
11	18210	X	18095	-0-	-115	-0-	18095	2			N	-0-					-0-
12	21886	X	18133	-0-	-3753	-0-	18133	2			N	-0-					-0-
01	21886	X	17592	-0-	-4294	-0-	17592	2			N	-0-					-0-
02	19264	X	17771	-0-	-1493	-0-	17771	2			N	-0-					-0-
03	19902	X	19696	-0-	-206	-0-	19696	2			N	-0-					-0-

CLARY UNIT WELL #: 1H RRCID -> 235621 COMPL. DATE 04/18/2008 TOTAL DEPTH 5219 PERF. 5814 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIG C UNIT WELL #: 3 H RRCID -> 235622 COMPL. DATE 08/15/2007 TOTAL DEPTH 6629 PERF. 6978 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13237	X	11562	-0-	-1675	-0-	11562	2			N	-0-					-0-
11	12810	X	11451	-0-	-1359	-0-	11451	2			N	-0-					-0-
12	13237	X	13005	-0-	-232	-0-	13005	2			N	-0-					-0-
01	12803	X	11735	-0-	-1068	-0-	11735	2			N	-0-					-0-
02	10948	X	10518	-0-	-430	-0-	10518	2			N	-0-					-0-
03	13020	X	11717	-0-	-1303	-0-	11717	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

BISD WELL #: B 2H RRCID -> 235626 COMPL. DATE 02/15/2008 TOTAL DEPTH 7355 PERF. 7758 - 9282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	419	X	419	-0-	-0-	-0-	419	1			N	-0-					-0-
11	6951	X	6951	-0-	-0-	-0-	477	1	6474	2	N	-0-					-0-
12	7527	X	7527	-0-	-0-	-0-	508	1	7019	2	N	-0-					-0-
01	7674	X	7674	-0-	-0-	-0-	604	1	7070	2	N	-0-					-0-
02	9774	X	9774	-0-	-0-	-0-	111	1	9663	2	N	-0-					-0-
*03	11220	X	11220	-0-	-0-	-0-	11220	2			N	-0-					-0-

GADDY UNIT WELL #: 2H RRCID -> 235627 COMPL. DATE 02/18/2008 TOTAL DEPTH 4705 PERF. 5215 - 8364

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEWIS UNIT WELL #: A 2 H RRCID -> 235630 COMPL. DATE 10/24/2007 TOTAL DEPTH 7792 PERF. 8231 - 10115

10	7719	X	7539	-0-	-180	-0-	7539	2			N	-0-					-0-
11	7530	X	5650	-0-	-1880	-0-	5650	2			N	-0-					-0-
12	9021	X	7501	-0-	-1520	-0-	7501	2			N	-0-					-0-
01	9021	X	6871	-0-	-2150	-0-	6871	2			N	-0-					-0-
02	8148	X	4807	-0-	-3341	-0-	4807	2			N	-0-					-0-
03	7533	X	3889	-0-	-3644	-0-	3889	2			N	-0-					-0-

BRUMBAUGH A UNIT WELL #: 9 H RRCID -> 235634 COMPL. DATE 11/16/2007 TOTAL DEPTH 7236 PERF. 7789 - 9426

10	11408	X	11133	-0-	-275	-0-	11133	3			N	-0-					-0-
11	11040	X	10437	-0-	-603	-0-	10437	3			N	-0-					-0-
12	11284	X	10701	-0-	-583	-0-	10701	3			N	-0-					-0-
01	11253	X	10643	-0-	-610	-0-	10643	3			N	-0-					-0-
02	10136	X	9356	-0-	-780	-0-	9356	3			N	-0-					-0-
03	11129	X	10496	-0-	-633	-0-	10496	3			N	-0-					-0-

BISD WELL #: A 1H RRCID -> 235635 COMPL. DATE 02/15/2008 TOTAL DEPTH 7384 PERF. 7679 - 9603

10	14713	X	14713	-0-	-0-	-0-	421	1	14292	2	N	-0-					-0-
11	12908	X	12908	-0-	-0-	-0-	175	1	12733	2	N	-0-					-0-
12	11569	X	11569	-0-	-0-	-0-	23	1	11546	2	N	-0-					-0-
01	14725	X	8879	-0-	-5846	-0-	8879	2			N	-0-					-0-
02	13300	X	4668	-0-	-8632	-0-	4668	2			N	-0-					-0-
03	14725	X	7089	-0-	-7636	-0-	7089	2			N	-0-					-0-

WALSH RANCH WEST WELL #: N 2 H RRCID -> 235640 COMPL. DATE 04/03/2007 TOTAL DEPTH 6693 PERF. 7160 - 8365

10	3193	X	2436	-0-	-757	-0-	2428	3	8	9	N	7	7	1			1
11	3156	X	3156	-0-	-0-	-0-	3150	3	6	9	N	5	5	1			1
12	2604	X	1597	-0-	-1007	-0-	1587	3	10	9	N	9	9	1			1
01	2731	X	2731	-0-	-0-	-0-	2723	3	8	9	N	7	7	1			1
02	2940	X	2247	-0-	-693	-0-	2244	3	3	9	N	3	3	1			1
03	3255	X	-0-	-0-	-3255	-0-					N	3	4	1			-0-

EPRI WELL #: 5 H RRCID -> 235643 COMPL. DATE 11/01/2007 TOTAL DEPTH 7015 PERF. 7826 - 9463

10	12338	X	11612	-0-	-726	-0-	11612	3			N	-0-					-0-
11	11790	X	10888	-0-	-902	-0-	10888	3			N	-0-					-0-
12	12183	X	11125	-0-	-1058	-0-	11125	3			N	-0-					-0-
01	12183	X	11408	-0-	-775	-0-	11408	3			N	-0-					-0-
02	10808	X	9876	-0-	-932	-0-	9876	3			N	-0-					-0-
03	11625	X	10346	-0-	-1279	-0-	10346	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
WALSH RANCH WEST UNIT G WELL #: 1 H RRCID -> 235649 COMPL. DATE 01/23/2007 TOTAL DEPTH 6695 PERF. 6953 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4668	X	4668	-0-	-0-	-0-	4651	3	17	9	N	15	13	1			3
11	3951	X	3951	-0-	-0-	-0-	3945	3	6	9	N	5	7	1			1
12	4092	X	3655	-0-	-437	-0-	3647	3	8	9	N	7	7	1			1
01	4681	X	3642	-0-	-1039	-0-	3631	3	11	9	N	10	10	1			1
02	4228	X	2525	-0-	-1703	-0-	2522	3	3	9	N	3	3	1			1
03	4681	X	-0-	-0-	-4681	-0-					N	-0-	1	1			-0-

MOSITES WELL #: C 1 H RRCID -> 235664 COMPL. DATE 11/19/2007 TOTAL DEPTH 6414 PERF. 6632 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	X	4467	-0-	-338	-0-	4467	3			N	-0-					5
11	4620	X	4347	-0-	-273	-0-	4347	3			N	-0-					5
12	4774	X	4264	-0-	-510	-0-	4220	3	44	9	N	40	40	1			5
01	4650	X	3979	-0-	-671	-0-	3950	3	29	9	N	26					31
02	4060	X	3605	-0-	-455	-0-	3605	3			N	-0-	6	1			25
03	4495	X	3949	-0-	-546	-0-	3949	3			N	-0-					25

NORTHSTAR WELL #: A 1 H RRCID -> 235665 COMPL. DATE 10/16/2007 TOTAL DEPTH 6575 PERF. 7160 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	X	1581	-0-	-2852	-0-	1581	3			N	-0-					-0-
11	4290	X	1909	-0-	-2381	-0-	1909	3			N	-0-					-0-
12	3870	X	3870	-0-	-0-	-0-	3870	3			N	-0-					-0-
01	4002	X	4002	-0-	-0-	-0-	4002	3			N	-0-					-0-
02	3304	X	3250	-0-	-54	-0-	3250	3			N	-0-					-0-
*03	3892	X	3892	-0-	-0-	-0-	3892	3			N	-0-					-0-

JACK UNIT WELL #: 3AH RRCID -> 235666 COMPL. DATE 12/18/2007 TOTAL DEPTH 7558 PERF. 7932 - 10342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10788	X	9761	-0-	-1027	-0-	9761	2			N	-0-					-0-
11	10050	X	9202	-0-	-848	-0-	9202	2			N	-0-					-0-
12	10385	X	8030	-0-	-2355	-0-	8030	2			N	-0-					-0-
01	10385	X	8890	-0-	-1495	-0-	8890	2			N	-0-					-0-
02	8820	X	7465	-0-	-1355	-0-	7465	2			N	-0-					-0-
03	9765	X	8117	-0-	-1648	-0-	8117	2			N	-0-					-0-

ROESER SOUTH UNIT WELL #: A 1H RRCID -> 235669 COMPL. DATE 10/08/2007 TOTAL DEPTH 6715 PERF. 7575 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6	X	-0-	-0-	-6	-0-					N	-0-					-0-
11	5	X	-0-	-0-	-5	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HASLET HEIGHTS WELL #: 9 H RRCID -> 235670 COMPL. DATE 11/15/2007 TOTAL DEPTH 7008 PERF. 7652 - 9519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4991	X	4919	-0-	-72	-0-	4919	2			N	-0-					-0-
11	4834	X	4834	-0-	-0-	-0-	4834	2			N	-0-					-0-
12	5204	X	5204	-0-	-0-	-0-	5204	2			N	-0-					-0-
01	5036	X	5036	-0-	-0-	-0-	5036	2			N	-0-					-0-
02	4508	X	4163	-0-	-345	-0-	4163	2			N	-0-					-0-
03	5208	X	4123	-0-	-1085	-0-	4123	2			N	-0-					-0-

WALSH RANCH WEST UNIT H WELL #: 1 H RRCID -> 236049 COMPL. DATE 03/02/2007 TOTAL DEPTH 6631 PERF. 7121 - 9363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7223	X	5938	-0-	-1285	-0-	5925	3	13	9	N	12	9	1			4
11	8384	X	8384	-0-	-0-	-0-	8372	3	12	9	N	11	13	1			2
12	6947	X	6947	-0-	-0-	-0-	6940	3	7	9	N	6	6	1			2
01	9399	X	9399	-0-	-0-	-0-	9368	3	31	9	N	28	27	1			3
02	7812	X	7195	-0-	-617	-0-	7183	3	12	9	N	11	11	1			3
03	8649	X	7690	-0-	-959	-0-	7670	3	20	9	N	18	20	1			1

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

HOOPER UNIT WELL #: A 1 H RRCID -> 236301 COMPL. DATE 01/02/2008 TOTAL DEPTH 5806 PERF. 6424 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4587	X	4587	-0-	-0-	-0-	4587	2			N	-0-					32
11	4410	X	4196	-0-	-214	-0-	4196	2			N	-0-					32
12	4557	X	4414	-0-	-143	-0-	4414	2			N	-0-					32
01	4588	X	4380	-0-	-208	-0-	4377	2	3	9	N	3	3	8			32
02	4144	X	3841	-0-	-303	-0-	3841	2			N	-0-					32
03	4588	X	4405	-0-	-183	-0-	4405	2			N	-0-					32

GUY UNIT WELL #: B 2H RRCID -> 237020 COMPL. DATE 11/22/2007 TOTAL DEPTH 7138 PERF. 7627 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6479	X	5862	-0-	-617	-0-	5862	2			N	-0-					-0-
11	6270	X	4915	-0-	-1355	-0-	4915	2			N	-0-					-0-
12	6545	X	6545	-0-	-0-	-0-	6545	2			N	-0-					-0-
01	6479	X	5940	-0-	-539	-0-	5940	2			N	-0-					-0-
02	5348	X	4928	-0-	-420	-0-	4928	2			N	-0-					-0-
03	6541	X	5302	-0-	-1239	-0-	5302	2			N	-0-					-0-

TRWD TAPP A UNIT WELL #: 1 H RRCID -> 237021 COMPL. DATE 09/11/2007 TOTAL DEPTH 6859 PERF. 8145 - 10585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24738	X	23565	-0-	-1173	-0-	23565	2			N	-0-					-0-
11	23550	X	22573	-0-	-977	-0-	22573	2			N	-0-					-0-
12	23932	X	23066	-0-	-866	-0-	23066	2			N	-0-					-0-
01	23932	X	22920	-0-	-1012	-0-	22920	2			N	-0-					-0-
02	21616	X	20470	-0-	-1146	-0-	20470	2			N	-0-					-0-
03	23560	X	22573	-0-	-987	-0-	22573	2			N	-0-					-0-

BRENTLINGER UNIT WELL #: A 1H RRCID -> 237030 COMPL. DATE 06/19/2008 TOTAL DEPTH 7429 PERF. 7977 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14911	X	-0-	-0-	-14911	-0-					N	-0-					-0-
11	8820	X	5622	-0-	-3198	-0-	186	1	5436	2	N	-0-					-0-
12	T. A.		15581	-0-	15581	15581	15581	2			N	-0-					-0-
01	T. A.		14460	-0-	14460	30041	14460	2			N	-0-					-0-
02	T. A.		12535	-0-	12535	42576	12535	2			N	-0-					-0-
*03	56664	X	14088	-0-	-42576	-0-	14088	2			N	-0-					-0-

PIGG UNIT WELL #: 1 H RRCID -> 237032 COMPL. DATE 08/28/2007 TOTAL DEPTH 6761 PERF. 6848 - 8497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3099	X	3099	-0-	-0-	-0-	371	1	2728	2	N	-0-					-0-
11	3336	X	3336	-0-	-0-	-0-	333	1	3003	2	N	-0-					-0-
12	3534	X	3450	-0-	-84	-0-	375	1	3075	2	N	-0-					-0-
01	3534	X	3517	-0-	-17	-0-	363	1	3154	2	N	-0-					-0-
02	3947	X	3947	-0-	-0-	-0-	324	1	3623	2	N	-0-					-0-
03	3441	X	2863	-0-	-578	-0-	340	1	2523	2	N	-0-					-0-

LOWERY UNIT WELL #: 1 H RRCID -> 237035 COMPL. DATE 06/22/2007 TOTAL DEPTH 7671 PERF. 8093 - 8591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3308	X	3308	-0-	-0-	-0-	3308	2			N	-0-					-0-
11	1260	X	855	-0-	-405	-0-	855	2			N	-0-					-0-
12	3688	X	3688	-0-	-0-	-0-	3688	2			N	-0-					-0-
01	9444	X	9444	-0-	-0-	-0-	9444	2			N	-0-					-0-
02	9529	X	9529	-0-	-0-	-0-	9529	2			N	-0-					-0-
*03	14735	X	14735	-0-	-0-	-0-	14735	2			N	-0-					-0-

SURBER UNIT CA WELL #: 1 H RRCID -> 237036 COMPL. DATE 11/05/2007 TOTAL DEPTH 7726 PERF. 8010 - 9818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13423	X	9150	-0-	-4273	-0-	9150	3			N	-0-					-0-
11	9750	X	9265	-0-	-485	-0-	9265	3			N	-0-					-0-
12	9300	X	9169	-0-	-131	-0-	9169	3			N	-0-					-0-
01	9924	X	9924	-0-	-0-	-0-	9924	3			N	-0-					-0-
02	8922	X	8922	-0-	-0-	-0-	8922	3			N	-0-					-0-
*03	9708	X	9708	-0-	-0-	-0-	9708	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

PEDEN UNIT WELL #: 2 H RRCID -> 237039 COMPL. DATE 08/15/2007 TOTAL DEPTH 6784 PERF. 7141 - 9976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16373	X	16373	-0-	-0-	-0-	16373	2			N	-0-					-0-
11	15514	X	15514	-0-	-0-	-0-	15514	2			N	-0-					-0-
12	16988	X	13486	-0-	-3502	-0-	13486	2			N	-0-					-0-
01	16988	X	12069	-0-	-4919	-0-	12069	2			N	-0-					-0-
02	15344	X	8966	-0-	-6378	-0-	8966	2			N	-0-					-0-
03	16368	X	11754	-0-	-4614	-0-	11754	2			N	-0-					-0-

WEAVER UNIT WELL #: 1 H RRCID -> 237040 COMPL. DATE 12/12/2007 TOTAL DEPTH 6562 PERF. 7002 - 9177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8277	X	7537	-0-	-740	-0-	7537	2			Y	-0-	64	1			13
11	7710	X	7161	-0-	-549	-0-	7161	2			Y	-0-					13
12	7936	X	7086	-0-	-850	-0-	7086	2			Y	-0-					13
01	7781	X	6976	-0-	-805	-0-	6976	2			Y	-0-					13
02	6916	X	6035	-0-	-881	-0-	6010	2	25	9	Y	23	33	1			3
03	7533	X	7438	-0-	-95	-0-	7438	2			Y	-0-					3

DEARING WELL #: 1H RRCID -> 237043 COMPL. DATE 02/07/2008 TOTAL DEPTH 6585 PERF. 6921 - 10287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

INDIAN CREEK WELL #: D 10H RRCID -> 237046 COMPL. DATE 03/18/2008 TOTAL DEPTH 7058 PERF. 7688 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5349	X	5349	-0-	-0-	-0-	5349	2			N	-0-					-0-
11	6180	X	4335	-0-	-1845	-0-	4335	2			N	-0-					-0-
12	6758	X	1061	-0-	-5697	-0-	93	1	968	2	N	-0-					-0-
01	6758	X	5106	-0-	-1652	-0-	529	1	4577	2	N	-0-					-0-
02	5460	X	4341	-0-	-1119	-0-	464	1	3877	2	N	-0-					-0-
03	5363	X	3615	-0-	-1748	-0-	432	1	3183	2	N	-0-					-0-

CALVILLO UNIT WELL #: 1 H RRCID -> 237047 COMPL. DATE 12/13/2007 TOTAL DEPTH 7405 PERF. 7720 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	3817	-0-	-151	-0-	3817	2			N	-0-					-0-
11	3267	X	3267	-0-	-0-	-0-	3267	2			N	-0-					-0-
12	3728	X	3728	-0-	-0-	-0-	3728	2			N	-0-					-0-
01	3813	X	2643	-0-	-1170	-0-	2643	2			N	-0-					-0-
02	3444	X	2971	-0-	-473	-0-	2971	2			N	-0-					-0-
03	3813	X	2297	-0-	-1516	-0-	2297	2			N	-0-					-0-

HOBSON MCCOY YOUNG UNIT WELL #: B 1H RRCID -> 237050 COMPL. DATE 01/03/2008 TOTAL DEPTH 6704 PERF. 7155 - 8889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	2279	-0-	-480	-0-	764	1	1515	2	N	-0-					-0-
11	2670	X	2225	-0-	-445	-0-	758	1	1467	2	N	-0-					-0-
12	2480	X	2461	-0-	-19	-0-	748	1	1711	2	N	2	2	8			-0-
							2	9									
01	2441	X	2441	-0-	-0-	-0-	699	1	1742	2	N	-0-					-0-
02	2072	X	1479	-0-	-593	-0-	579	1	898	2	N	2	2	8			-0-
							2	9									
03	2449	X	2102	-0-	-347	-0-	691	1	1411	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

SDA C UNIT WELL #: 2 H RRCID -> 237054 COMPL. DATE 09/10/2007 TOTAL DEPTH 7396 PERF. 8234 - 9086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11098	X	8230	-0-	-2868	-0-	8230	2			N	-0-					-0-
11	10740	X	5167	-0-	-5573	-0-	5167	2			N	-0-					-0-
*12	11485	X	11485	-0-	-0-	-0-	11485	2			N	-0-					-0-
01	10509	X	9127	-0-	-1382	-0-	9127	2			N	-0-					-0-
*02	9139	X	9139	-0-	-0-	-0-	9139	2			N	-0-					-0-
03	11470	X	8634	-0-	-2836	-0-	8634	2			N	-0-					-0-

TXU EML UNIT WELL #: A 2H RRCID -> 237056 COMPL. DATE 03/10/2008 TOTAL DEPTH 6731 PERF. 7017 - 8987

10	8370	X	7708	-0-	-662	-0-	7708	2			N	-0-					-0-
11	8100	X	6864	-0-	-1236	-0-	6864	2			N	-0-					-0-
12	8122	X	7374	-0-	-748	-0-	7374	2			N	-0-					-0-
01	7874	X	7333	-0-	-541	-0-	7333	2			N	-0-					-0-
02	6972	X	6484	-0-	-488	-0-	6484	2			N	-0-					-0-
03	7719	X	7157	-0-	-562	-0-	7157	2			N	-0-					-0-

HOLT HICKMAN UNIT WELL #: 2 H RRCID -> 237057 COMPL. DATE 08/30/2007 TOTAL DEPTH 7235 PERF. 7562 - 9170

10	5679	X	5679	-0-	-0-	-0-	5679	2			N	-0-					-0-
11	4260	X	3840	-0-	-420	-0-	3840	2			N	-0-					-0-
12	4402	X	2913	-0-	-1489	-0-	2913	2			N	-0-					-0-
01	5673	X	2224	-0-	-3449	-0-	2224	2			N	-0-					-0-
02	5124	X	4992	-0-	-132	-0-	4992	2			N	-0-					-0-
03	5673	X	3747	-0-	-1926	-0-	3747	2			N	-0-					-0-

ROWAN B UNIT WELL #: 1 H RRCID -> 237058 COMPL. DATE 10/12/2007 TOTAL DEPTH 6681 PERF. 7333 - 9915

10	7719	X	5932	-0-	-1787	-0-	5932	3			Y	-0-					56
11	8640	X	6624	-0-	-2016	-0-	6624	3			Y	-0-					56
12	10664	X	6849	-0-	-3815	-0-	6849	3			Y	-0-					56
01	10664	X	6858	-0-	-3806	-0-	6858	3			Y	-0-					56
02	6748	X	6033	-0-	-715	-0-	6033	3			Y	-0-					56
*03	6927	X	6927	-0-	-0-	-0-	6883	3	44	9	Y	40	96	1			-0-

SEMONES MURPHY UNIT WELL #: 2 H RRCID -> 237060 COMPL. DATE 11/18/2007 TOTAL DEPTH 7483 PERF. 8244 - 10479

10	13609	X	9632	-0-	-3977	-0-	9632	2			N	-0-					-0-
11	13170	X	11532	-0-	-1638	-0-	11532	2			N	-0-					-0-
12	12555	X	9849	-0-	-2706	-0-	9849	2			N	-0-					-0-
01	12555	X	4208	-0-	-8347	-0-	4208	2			N	-0-					-0-
02	10752	X	-0-	-0-	-10752	-0-					N	-0-					-0-
03	11904	X	5553	-0-	-6351	-0-	5553	2			N	-0-					-0-

RILEY UNIT WELL #: 1 H RRCID -> 237062 COMPL. DATE 12/17/2007 TOTAL DEPTH 7648 PERF. 8057 - 10073

10	8370	X	4832	-0-	-3538	-0-	4832	2			N	-0-					-0-
11	7740	X	5572	-0-	-2168	-0-	5572	2			N	-0-					-0-
12	6851	X	636	-0-	-6215	-0-	636	2			N	-0-					-0-
01	5487	X	87	-0-	-5400	-0-	87	2			N	-0-					-0-
02	7807	X	7807	-0-	-0-	-0-	7807	2			N	-0-					-0-
*03	8413	X	8413	-0-	-0-	-0-	8413	2			N	-0-					-0-

LEWIS UNIT WELL #: A 1 H RRCID -> 237068 COMPL. DATE 10/20/2007 TOTAL DEPTH 7796 PERF. 8316 - 9795

10	4123	X	2003	-0-	-2120	-0-	2003	2			N	-0-					-0-
11	3990	X	-0-	-0-	-3990	-0-					N	-0-					-0-
12	3875	X	-0-	-0-	-3875	-0-					N	-0-					-0-
01	3286	X	1437	-0-	-1849	-0-	1437	2			N	-0-					-0-
02	9366	X	9366	-0-	-0-	-0-	9366	2			N	-0-					-0-
*03	8381	X	8381	-0-	-0-	-0-	8381	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
TXU EML UNIT WELL #: A 1H RRCID -> 237069 COMPL. DATE 03/08/2008 TOTAL DEPTH 6742 PERF. 7119 - 9089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8897	X	7923	-0-	-974	-0-	7923	2			N	-0-					-0-
11	8610	X	7686	-0-	-924	-0-	7686	2			N	-0-					-0-
12	8463	X	7942	-0-	-521	-0-	7942	2			N	-0-					-0-
01	8184	X	7781	-0-	-403	-0-	7781	2			N	-0-					-0-
02	7392	X	6903	-0-	-489	-0-	6903	2			N	-0-					-0-
03	7936	X	7686	-0-	-250	-0-	7686	2			N	-0-					-0-

TRWD MARSHALL UNIT WELL #: 2 H RRCID -> 237070 COMPL. DATE 12/05/2007 TOTAL DEPTH 6660 PERF. 7283 - 10155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14725	X	14308	-0-	-417	-0-	14308	2			N	-0-					-0-
11	13950	X	13915	-0-	-35	-0-	13915	2			N	-0-					-0-
12	14012	X	13713	-0-	-299	-0-	13713	2			N	-0-					-0-
01	14647	X	14647	-0-	-0-	-0-	14647	2			N	-0-					-0-
02	14561	X	14561	-0-	-0-	-0-	14561	2			N	-0-					-0-
*03	17096	X	17096	-0-	-0-	-0-	17096	2			N	-0-					-0-

TRWD GANTT C UNIT WELL #: 1 H RRCID -> 237071 COMPL. DATE 11/10/2007 TOTAL DEPTH 6807 PERF. 7345 - 9545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11501	X	5997	-0-	-5504	-0-	5997	3			N	-0-					-0-
11	10590	X	6818	-0-	-3772	-0-	6818	3			N	-0-					-0-
12	10137	X	7175	-0-	-2962	-0-	7175	3			N	-0-					-0-
01	9548	X	6572	-0-	-2976	-0-	356	1	6216	3	N	-0-					-0-
02	7280	X	5556	-0-	-1724	-0-	239	1	5317	3	N	-0-					-0-
03	7161	X	4089	-0-	-3072	-0-	252	1	3837	3	N	-0-					-0-

FOUST, MORRIS UNIT WELL #: B 3 H RRCID -> 237073 COMPL. DATE 10/24/2007 TOTAL DEPTH 6666 PERF. 7237 - 8357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	2924	-0-	-548	-0-	2924	2			N	-0-					-0-
11	3090	X	1925	-0-	-1165	-0-	1925	2			N	-0-					-0-
12	3100	X	2893	-0-	-207	-0-	2893	2			N	-0-					-0-
01	2914	X	2551	-0-	-363	-0-	2551	2			N	-0-					-0-
02	2632	X	1858	-0-	-774	-0-	1858	2			N	-0-					-0-
03	2914	X	1826	-0-	-1088	-0-	1826	2			N	-0-					-0-

TXU ABRA UNIT WELL #: 3 H RRCID -> 237173 COMPL. DATE 07/03/2007 TOTAL DEPTH 7053 PERF. 7891 - 9528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7006	X	6892	-0-	-114	-0-	6892	2			N	-0-					-0-
11	7140	X	6424	-0-	-716	-0-	6424	2			N	-0-					-0-
12	7378	X	5628	-0-	-1750	-0-	5628	2			N	-0-					-0-
01	7378	X	5825	-0-	-1553	-0-	5825	2			N	-0-					-0-
02	6440	X	5703	-0-	-737	-0-	5703	2			N	-0-					-0-
03	6882	X	6363	-0-	-519	-0-	6363	2			N	-0-					-0-

TRWD GANTT A UNIT WELL #: 1H RRCID -> 237212 COMPL. DATE 11/01/2007 TOTAL DEPTH 7048 PERF. 7331 - 9761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15872	X	14782	-0-	-1090	-0-	14782	3			N	-0-					-0-
11	15360	X	14189	-0-	-1171	-0-	14189	3			N	-0-					-0-
12	15283	X	14665	-0-	-618	-0-	14665	3			N	-0-					-0-
01	15128	X	14568	-0-	-560	-0-	14568	3			N	-0-					-0-
02	13580	X	13042	-0-	-538	-0-	13042	3			N	-0-					-0-
*03	14900	X	14900	-0-	-0-	-0-	14900	3			N	-0-					-0-

ROESER TRWD UNIT WELL #: A 1 H RRCID -> 237258 COMPL. DATE 09/26/2007 TOTAL DEPTH 6648 PERF. 8180 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7	X	-0-	-0-	-7	-0-					N	-0-					-0-
11	8	X	-0-	-0-	-8	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
JAKE UNIT WELL #: 2H RRCID -> 237260 COMPL. DATE 03/26/2008 TOTAL DEPTH 8634 PERF. 8573 - 10551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	721	N	721	-0-	-0-	-0-	362	1	359	2	N	-0-			-0-
11	722	N	722	-0-	-0-	-0-	351	1	371	2	N	-0-			-0-
12	714	N	714	-0-	-0-	-0-	362	1	352	2	N	-0-			-0-
01	713	N	697	-0-	-16	-0-	362	1	335	2	N	-0-			-0-
02	672	N	599	-0-	-73	-0-	327	1	272	2	N	-0-			-0-
03	713	N	649	-0-	-64	-0-	362	1	287	2	N	-0-			-0-

GUTHRIE WELL #: 1H RRCID -> 237261 COMPL. DATE 07/27/2008 TOTAL DEPTH 6615 PERF. 7096 - 8574

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

PARKER UNIT WELL #: 2 H RRCID -> 237283 COMPL. DATE 08/01/2007 TOTAL DEPTH 7842 PERF. 8167 - 9987

10	7078	X	7078	-0-	-0-	-0-	7078	2			N	-0-			-0-
11	7920	X	7920	-0-	-0-	-0-	7920	2			N	-0-			-0-
12	7242	X	7242	-0-	-0-	-0-	7242	2			N	-0-			-0-
01	7441	X	7441	-0-	-0-	-0-	7441	2			N	-0-			-0-
02	7392	X	4650	-0-	-2742	-0-	4650	2			N	-0-			-0-
*03	8244	X	8244	-0-	-0-	-0-	8244	2			N	-0-			-0-

RICHARDSON, SID WELL #: C 2 H RRCID -> 237285 COMPL. DATE 11/25/2007 TOTAL DEPTH 6789 PERF. 7107 - 9819

10	5332	X	5159	-0-	-173	-0-	204	1	4955	2	N	-0-			-0-
11	5160	X	4994	-0-	-166	-0-	209	1	4785	2	N	-0-			-0-
12	5332	X	5025	-0-	-307	-0-	222	1	4803	2	N	-0-			-0-
01	5146	X	4818	-0-	-328	-0-	197	1	4621	2	N	-0-			-0-
02	4648	X	4312	-0-	-336	-0-	166	1	4146	2	N	-0-			-0-
03	5146	X	4723	-0-	-423	-0-	189	1	4534	2	N	-0-			-0-

WHITEHEAD UNIT WELL #: 2 H RRCID -> 237287 COMPL. DATE 11/29/2007 TOTAL DEPTH 7561 PERF. 7915 - 11652

10	5825	X	5825	-0-	-0-	-0-	5825	2			N	-0-			-0-
11	4952	X	4952	-0-	-0-	-0-	4952	2			N	-0-			-0-
12	4243	X	4243	-0-	-0-	-0-	4243	2			N	-0-			-0-
01	1860	X	986	-0-	-874	-0-	986	2			N	-0-			-0-
02	1680	X	-0-	-0-	-1680	-0-					N	-0-			-0-
03	1860	X	-0-	-0-	-1860	-0-					N	-0-			-0-

TRWD GANTT B UNIT WELL #: 1 H RRCID -> 237289 COMPL. DATE 11/06/2007 TOTAL DEPTH 6018 PERF. 7550 - 10386

10	18259	X	17436	-0-	-823	-0-	17436	3			N	-0-			-0-
11	17670	X	16709	-0-	-961	-0-	16709	3			N	-0-			-0-
12	18011	X	17129	-0-	-882	-0-	17129	3			N	-0-			-0-
01	18011	X	16970	-0-	-1041	-0-	16970	3			N	-0-			-0-
02	16268	X	14700	-0-	-1568	-0-	14700	3			N	-0-			-0-
03	17422	X	16770	-0-	-652	-0-	16770	3			N	-0-			-0-

DOLLAR BOOTH UNIT WELL #: 1 H RRCID -> 237291 COMPL. DATE 10/26/2007 TOTAL DEPTH 7672 PERF. 7892 - 10640

10	8494	X	6794	-0-	-1700	-0-	6794	2			N	-0-			-0-
11	8220	X	1099	-0-	-7121	-0-	1099	2			N	-0-			-0-
12	8494	X	-0-	-0-	-8494	-0-					N	-0-			-0-
01	7316	X	-0-	-0-	-7316	-0-					N	-0-			-0-
02	6132	X	4813	-0-	-1319	-0-	4813	2			N	-0-			-0-
*03	8876	X	8876	-0-	-0-	-0-	8876	2			N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
ROWAN C UNIT WELL #: 1 H RRCID -> 237299 COMPL. DATE 10/15/2007 TOTAL DEPTH 6691 PERF. 7247 - 10675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13113	X	10844	-0-	-2269	-0-	10844	3			N	-0-					-0-
11	12690	X	11350	-0-	-1340	-0-	11350	3			N	-0-					-0-
12	13392	X	10012	-0-	-3380	-0-	10012	3			N	-0-					-0-
01	13392	X	7447	-0-	-5945	-0-	7447	3			N	-0-					-0-
02	11900	X	11100	-0-	-800	-0-	11100	3			N	-0-					-0-
03	11718	X	11396	-0-	-322	-0-	11396	3			N	-0-					-0-

FOUST, MORRIS UNIT WELL #: 2 H RRCID -> 237301 COMPL. DATE 09/21/2007 TOTAL DEPTH 6699 PERF. 7297 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6673	X	6673	-0-	-0-	-0-	241	1	6432	2	N	-0-					-0-
11	6177	X	6177	-0-	-0-	-0-	226	1	5951	2	N	-0-					-0-
12	5304	X	5304	-0-	-0-	-0-	219	1	5085	2	N	-0-					-0-
01	4554	X	4554	-0-	-0-	-0-	245	1	4309	2	N	-0-					-0-
02	3582	X	3582	-0-	-0-	-0-	234	1	3346	2	N	2	2	8			-0-
							2	9									
*03	4744	X	4744	-0-	-0-	-0-	213	1	4531	2	N	-0-					-0-

SUPERIOR UNIT WELL #: 1 H RRCID -> 237302 COMPL. DATE 11/30/2007 TOTAL DEPTH 7789 PERF. 8037 - 10121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9021	X	3226	-0-	-5795	-0-	87	1	3139	2	N	-0-					-0-
11	8619	X	8619	-0-	-0-	-0-	392	1	8227	2	N	-0-					-0-
12	8821	X	8821	-0-	-0-	-0-	404	1	8417	2	N	-0-					-0-
01	7983	X	7983	-0-	-0-	-0-	427	1	7556	2	N	-0-					-0-
02	7532	X	7519	-0-	-13	-0-	344	1	7175	2	N	-0-					-0-
03	8339	X	8161	-0-	-178	-0-	315	1	7846	2	N	-0-					-0-

ROESER TRWD B UNIT WELL #: 2 H RRCID -> 237304 COMPL. DATE 10/13/2007 TOTAL DEPTH 6645 PERF. 7391 - 11107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RUSSELL, WILLIE LEE WELL #: 1 H RRCID -> 237307 COMPL. DATE 12/13/2007 TOTAL DEPTH 6145 PERF. 6359 - 8093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOUST, MORRIS UNIT WELL #: 3 H RRCID -> 237308 COMPL. DATE 09/19/2007 TOTAL DEPTH 6832 PERF. 7214 - 9268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	4178	-0-	-193	-0-	196	1	3982	2	N	-0-					-0-
11	4281	X	4281	-0-	-0-	-0-	201	1	4080	2	N	-0-					-0-
12	4577	X	4577	-0-	-0-	-0-	154	1	4423	2	N	-0-					-0-
01	4363	X	4363	-0-	-0-	-0-	220	1	4143	2	N	-0-					-0-
02	4051	X	4051	-0-	-0-	-0-	209	1	3842	2	N	-0-					-0-
03	4588	X	286	-0-	-4302	-0-	286	1			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

KNAPP UNIT WELL #: 1 H RRCID -> 237309 COMPL. DATE 08/24/2007 TOTAL DEPTH 7891 PERF. 8254 - 9418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6107	X	6026	-0-	-81	-0-	6026	2			N	-0-					-0-
11	5940	X	5940	-0-	-0-	-0-	5940	2			N	-0-					-0-
12	6609	X	6609	-0-	-0-	-0-	6609	2			N	-0-					-0-
01	6488	X	6488	-0-	-0-	-0-	6488	2			N	-0-					-0-
02	5652	X	5652	-0-	-0-	-0-	5652	2			N	-0-					-0-
*03	6311	X	6311	-0-	-0-	-0-	6311	2			N	-0-					-0-

BONHAM UNIT WELL #: B 3 H RRCID -> 237311 COMPL. DATE 11/22/2007 TOTAL DEPTH 7483 PERF. 7965 - 9198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	4398	-0-	-252	-0-	111	1	4287	2	N	-0-					-0-
11	5245	X	5245	-0-	-0-	-0-	169	1	5076	2	N	-0-					-0-
12	4598	X	4598	-0-	-0-	-0-	173	1	4425	2	N	-0-					-0-
01	4402	X	1791	-0-	-2611	-0-	186	1	1605	2	N	-0-					-0-
02	4900	X	1413	-0-	-3487	-0-	149	1	1264	2	N	-0-					-0-
03	5425	X	1337	-0-	-4088	-0-	182	1	1155	2	N	-0-					-0-

BRANTS WELL #: 7 H RRCID -> 237314 COMPL. DATE 10/13/2007 TOTAL DEPTH 6758 PERF. 7210 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8773	X	8376	-0-	-397	-0-	8376	2			N	-0-					-0-
11	8490	X	8162	-0-	-328	-0-	8162	2			N	-0-					-0-
12	8773	X	8407	-0-	-366	-0-	8407	2			N	-0-					-0-
01	8587	X	8321	-0-	-266	-0-	8321	2			N	-0-					-0-
02	7616	X	7459	-0-	-157	-0-	7459	2			N	-0-					-0-
03	8432	X	8306	-0-	-126	-0-	8306	2			N	-0-					-0-

OWEN WELL #: 4 H RRCID -> 237317 COMPL. DATE 12/22/2007 TOTAL DEPTH 6934 PERF. 7893 - 9522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6386	X	5811	-0-	-575	-0-	5811	2			N	-0-					-0-
11	6000	X	5499	-0-	-501	-0-	5499	2			N	-0-					-0-
12	6107	X	5434	-0-	-673	-0-	5434	2			N	-0-					-0-
01	6045	X	4988	-0-	-1057	-0-	4988	2			N	-0-					-0-
02	5376	X	4864	-0-	-512	-0-	4863	2	1	9	N	1	1	8			-0-
03	5797	X	4506	-0-	-1291	-0-	4506	2			N	-0-					-0-

FOUST, MORRIS UNIT WELL #: 5 H RRCID -> 237318 COMPL. DATE 10/20/2007 TOTAL DEPTH 6801 PERF. 7064 - 8681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	2837	-0-	-945	-0-	2837	2			N	-0-					-0-
11	3660	X	3249	-0-	-411	-0-	3249	2			N	-0-					-0-
12	3782	X	3004	-0-	-778	-0-	3004	2			N	-0-					-0-
01	3658	X	2782	-0-	-876	-0-	2782	2			N	-0-					-0-
02	3304	X	1342	-0-	-1962	-0-	1342	2			N	-0-					-0-
*03	3786	X	3786	-0-	-0-	-0-	3786	2			N	-0-					-0-

WALSH RANCH WEST WELL #: N 1 H RRCID -> 237340 COMPL. DATE 04/06/2007 TOTAL DEPTH 6710 PERF. 7007 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	17	-0-	-1626	-0-	16	3	1	9	N	1	1	1			-0-
11	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON, JAMES DALE WELL #: C 1HR RRCID -> 237344 COMPL. DATE 04/28/2007 TOTAL DEPTH 8630 PERF. 8789 - 10711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5456	X	4920	-0-	-536	-0-	4920	2			N	-0-					-0-
11	5107	X	5107	-0-	-0-	-0-	5107	2			N	-0-					-0-
12	5104	X	5104	-0-	-0-	-0-	5104	2			N	-0-					-0-
01	5073	X	5073	-0-	-0-	-0-	5073	2			N	-0-					-0-
02	4760	X	4505	-0-	-255	-0-	4505	2			N	-0-					-0-
03	5270	X	4837	-0-	-433	-0-	4837	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
NORTH STAR WELL #: A 2 H RRCID -> 237353 COMPL. DATE 10/16/2007 TOTAL DEPTH 5772 PERF. 7064 - 8963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	3247	-0-	-1341	-0-	3247	3			N	-0-					-0-
11	4174	X	4174	-0-	-0-	-0-	4174	3			N	-0-					-0-
12	4309	X	4116	-0-	-193	-0-	4116	3			N	-0-					-0-
01	4904	X	4904	-0-	-0-	-0-	4904	3			N	-0-					-0-
02	3892	X	3253	-0-	-639	-0-	3253	3			N	-0-					-0-
03	4309	X	4084	-0-	-225	-0-	4084	3			N	-0-					-0-

WALSH RANCH WEST WELL #: Q 1 H RRCID -> 237359 COMPL. DATE 05/10/2007 TOTAL DEPTH 6643 PERF. 7103 - 10153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4466	X	4466	-0-	-0-	-0-	4452	3	14	9	N	13	11	1			3
11	4889	X	4889	-0-	-0-	-0-	4882	3	7	9	N	6	8	1			1
12	4057	X	4057	-0-	-0-	-0-	4049	3	8	9	N	7	7	1			1
01	4464	X	3529	-0-	-935	-0-	3520	3	9	9	N	8	8	1			1
02	4536	X	2560	-0-	-1976	-0-	2557	3	3	9	N	3	3	1			1
03	5022	X	3335	-0-	-1687	-0-	3325	3	10	9	N	9	9	1			1

MOSITES WELL #: B 1 H RRCID -> 237362 COMPL. DATE 12/06/2007 TOTAL DEPTH 6495 PERF. 7053 - 10063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	4580	-0-	1480	3605	4574	3	6	9	Y	5	61	1			12
11	9998	X	6393	-0-	-3605	-0-	6393	3			Y	-0-					12
12	7801	X	7801	-0-	-0-	-0-	7735	3	66	9	Y	60	66	1			6
01	7447	X	7447	-0-	-0-	-0-	7447	3			Y	-0-					6
02	7617	X	7617	-0-	-0-	-0-	7539	3	78	9	Y	71	55	1			22
*03	9319	X	9319	-0-	-0-	-0-	9319	3			Y	-0-					22

SUPERIOR UNIT WELL #: 3 H RRCID -> 237368 COMPL. DATE 12/04/2007 TOTAL DEPTH 7875 PERF. 8087 - 10261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7781	X	3001	-0-	-4780	-0-	3001	2			N	-0-					-0-
11	7410	X	6975	-0-	-435	-0-	6975	2			N	-0-					-0-
12	7223	X	6961	-0-	-262	-0-	6961	2			N	-0-					-0-
01	7223	X	6802	-0-	-421	-0-	6802	2			N	-0-					-0-
02	6524	X	5907	-0-	-617	-0-	5907	2			N	-0-					-0-
03	7223	X	6367	-0-	-856	-0-	6367	2			N	-0-					-0-

JOHNSON RANCH WELL #: D 1H RRCID -> 237677 COMPL. DATE 08/22/2007 TOTAL DEPTH 5881 PERF. 7211 - 10949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9634	X	9634	-0-	-0-	-0-	9634	2			Y	-0-					19
11	11416	X	11416	-0-	-0-	-0-	11416	2			Y	-0-					19
12	9610	X	9184	-0-	-426	-0-	9184	2			Y	-0-					19
01	9641	X	8820	-0-	-821	-0-	8811	2	9	9	Y	8					27
02	9296	X	7612	-0-	-1684	-0-	7612	2			Y	-0-					27
03	10292	X	9100	-0-	-1192	-0-	9100	2			Y	-0-					27

WALLS COLEMAN UNIT WELL #: 2H RRCID -> 237679 COMPL. DATE 12/12/2007 TOTAL DEPTH 7465 PERF. 7613 - 8921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3679	-0-	-227	-0-	3679	2			N	-0-					-0-
11	3949	X	3949	-0-	-0-	-0-	3949	2			N	-0-					-0-
12	3906	X	3429	-0-	-477	-0-	3429	2			N	-0-					-0-
01	3689	X	3216	-0-	-473	-0-	3216	2			N	-0-					-0-
02	3696	X	2171	-0-	-1525	-0-	2171	2			N	-0-					-0-
03	4092	X	972	-0-	-3120	-0-	972	2			N	-0-					-0-

QUARRY WELL #: B 2H RRCID -> 237680 COMPL. DATE 12/10/2007 TOTAL DEPTH 6827 PERF. 7363 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11153	X	11153	-0-	-0-	-0-	193	1	10960	2	N	-0-					-0-
11	10060	X	10060	-0-	-0-	-0-	191	1	9869	2	N	-0-					-0-
12	11171	X	11171	-0-	-0-	-0-	175	1	10996	2	N	-0-					-0-
01	11160	X	10785	-0-	-375	-0-	174	1	10611	2	N	-0-					-0-
02	10080	X	8818	-0-	-1262	-0-	129	1	8689	2	N	-0-					-0-
03	11160	X	170	-0-	-10990	-0-	170	1			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
HARPER NEJ EAST WELL #: C 1BH RRCID -> 237681 COMPL. DATE 12/31/2007 TOTAL DEPTH 8103 PERF. 8463 - 10315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	X	3943	-0-	-366	-0-	3943	2			N	-0-					-0-
11	4686	X	4686	-0-	-0-	-0-	4686	2			N	-0-					-0-
12	4353	X	4353	-0-	-0-	-0-	4353	2			N	-0-					-0-
01	5209	X	5209	-0-	-0-	-0-	5209	2			N	-0-					-0-
02	4372	X	4372	-0-	-0-	-0-	4372	2			N	-0-					-0-
03	4836	X	4208	-0-	-628	-0-	4208	2			N	-0-					-0-

NORMAN UNIT WELL #: 1H RRCID -> 237682 COMPL. DATE 11/28/2007 TOTAL DEPTH 7387 PERF. 7594 - 9232

10	7254	X	5138	-0-	-2116	-0-	5138	2			N	-0-					-0-
11	7020	X	5280	-0-	-1740	-0-	5280	2			N	-0-					-0-
12	6913	X	4717	-0-	-2196	-0-	4717	2			N	-0-					-0-
01	5705	X	5705	-0-	-0-	-0-	5705	2			N	-0-					-0-
02	5052	X	5052	-0-	-0-	-0-	5052	2			N	-0-					-0-
03	5456	X	4475	-0-	-981	-0-	4475	2			N	-0-					-0-

WALLS COLEMAN UNIT WELL #: 3H RRCID -> 237683 COMPL. DATE 12/07/2007 TOTAL DEPTH 7464 PERF. 7677 - 9360

10	1209	X	-0-	-0-	-1209	-0-					N	-0-					-0-
11	1170	X	-0-	-0-	-1170	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GUY UNIT WELL #: B 1H RRCID -> 237686 COMPL. DATE 11/30/2007 TOTAL DEPTH 7393 PERF. 7723 - 8986

10	6944	X	6445	-0-	-499	-0-	6445	2			N	-0-					-0-
11	6630	X	5175	-0-	-1455	-0-	5175	2			N	-0-					-0-
12	6696	X	6658	-0-	-38	-0-	6658	2			N	-0-					-0-
01	6665	X	6098	-0-	-567	-0-	6098	2			N	-0-					-0-
02	6020	X	5053	-0-	-967	-0-	5053	2			N	-0-					-0-
03	6665	X	5667	-0-	-998	-0-	5667	2			N	-0-					-0-

JOHNSON RANCH WELL #: F 3H RRCID -> 237687 COMPL. DATE 11/29/2007 TOTAL DEPTH 6731 PERF. 7339 - 10260

10	8742	X	5869	-0-	-2873	-0-	5869	3			Y	-0-					20
11	7080	X	6239	-0-	-841	-0-	6239	3			Y	-0-					20
12	7316	X	6052	-0-	-1264	-0-	6052	3			Y	-0-					20
01	6231	X	5503	-0-	-728	-0-	5497	3	6	9	Y	5					25
02	6721	X	6721	-0-	-0-	-0-	6720	3	1	9	Y	1					26
*03	7803	X	7803	-0-	-0-	-0-	7795	3	8	9	Y	7					33

PANAGOPOULOS UNIT WELL #: 2H RRCID -> 237702 COMPL. DATE 02/09/2008 TOTAL DEPTH 7287 PERF. 7724 - 10310

10	9145	X	8392	-0-	-753	-0-	8392	2			N	-0-					-0-
11	8850	X	8379	-0-	-471	-0-	8379	2			N	-0-					-0-
12	9021	X	3896	-0-	-5125	-0-	187	1	3709	2	N	-0-					-0-
01	10145	X	10145	-0-	-0-	-0-	345	1	9800	2	N	-0-					-0-
02	7868	X	7611	-0-	-257	-0-	315	1	7296	2	N	-0-					-0-
03	8649	X	8576	-0-	-73	-0-	336	1	8240	2	N	-0-					-0-

RIDDLE WELL #: A 3H RRCID -> 237703 COMPL. DATE 01/09/2008 TOTAL DEPTH 6305 PERF. 6978 - 8615

10	3641	X	3641	-0-	-0-	-0-	3641	2			N	-0-					-0-
11	3814	X	3814	-0-	-0-	-0-	3814	2			N	-0-					-0-
12	4020	X	4020	-0-	-0-	-0-	4020	2			N	-0-					-0-
01	3825	X	3825	-0-	-0-	-0-	3825	2			N	-0-					-0-
02	3042	X	3042	-0-	-0-	-0-	3042	2			N	-0-					-0-
*03	3452	X	3452	-0-	-0-	-0-	3452	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
RILEY UNIT WELL #: 2H RRCID -> 237704 COMPL. DATE 12/11/2007 TOTAL DEPTH 7675 PERF. 8208 - 10252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7750	X	5717	-0-	-2033	-0-	5717	2			N	-0-					-0-
11	7380	X	3683	-0-	-3697	-0-	3683	2			N	-0-					-0-
12	6913	X	4655	-0-	-2258	-0-	4655	2			N	-0-					-0-
01	6293	X	5342	-0-	-951	-0-	5342	2			N	-0-					-0-
02	5152	X	4854	-0-	-298	-0-	4854	2			N	-0-					-0-
03	5704	X	4974	-0-	-730	-0-	4974	2			N	-0-					-0-

CLAYTON WELL #: 1H RRCID -> 237705 COMPL. DATE 09/01/2007 TOTAL DEPTH 6502 PERF. 6908 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	1770	-0-	-1299	-0-	1770	2			N	-0-					-0-
11	2850	X	1815	-0-	-1035	-0-	1815	2			N	-0-					-0-
12	2821	X	2347	-0-	-474	-0-	2346	2	1	9	N	1	1	8			-0-
01	2617	X	2617	-0-	-0-	-0-	2617	2			N	-0-					-0-
02	2163	X	2163	-0-	-0-	-0-	2161	2	2	9	N	2	2	8			-0-
*03	2468	X	2468	-0-	-0-	-0-	2468	2			N	-0-					-0-

LEWIS UNIT WELL #: B 2H RRCID -> 237706 COMPL. DATE 12/08/2007 TOTAL DEPTH 7785 PERF. 8277 - 9755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7378	X	6738	-0-	-640	-0-	6738	2			N	-0-					-0-
11	7020	X	6903	-0-	-117	-0-	6903	2			N	-0-					-0-
12	7088	X	7088	-0-	-0-	-0-	7088	2			N	-0-					-0-
01	7087	X	7087	-0-	-0-	-0-	7087	2			N	-0-					-0-
02	6244	X	5525	-0-	-719	-0-	5525	2			N	-0-					-0-
03	6913	X	5954	-0-	-959	-0-	5954	2			N	-0-					-0-

ALLEN, MIKE UNIT WELL #: A 2H RRCID -> 237708 COMPL. DATE 09/18/2008 TOTAL DEPTH 7456 PERF. 7819 - 9891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TRBP WELL #: 1H RRCID -> 237711 COMPL. DATE 02/07/2008 TOTAL DEPTH 7158 PERF. 7701 - 8971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7781	X	7619	-0-	-162	-0-	7619	2			N	-0-					-0-
11	7530	X	7170	-0-	-360	-0-	7170	2			N	-0-					-0-
12	7843	X	7025	-0-	-818	-0-	7025	2			N	-0-					-0-
01	7843	X	7102	-0-	-741	-0-	7102	2			N	-0-					-0-
02	7084	X	6275	-0-	-809	-0-	6275	2			N	-0-					-0-
03	7626	X	6796	-0-	-830	-0-	6796	2			N	-0-					-0-

WHITEHEAD UNIT WELL #: 1H RRCID -> 237712 COMPL. DATE 08/23/2007 TOTAL DEPTH 7589 PERF. 7934 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	X	598	-0-	-1789	-0-	598	2			N	-0-					-0-
11	2310	X	-0-	-0-	-2310	-0-					N	-0-					-0-
12	2387	X	-0-	-0-	-2387	-0-					N	-0-					-0-
01	3117	X	3117	-0-	-0-	-0-	3117	2			N	-0-					-0-
02	4315	X	4315	-0-	-0-	-0-	4315	2			N	-0-					-0-
*03	4217	X	4217	-0-	-0-	-0-	4217	2			N	-0-					-0-

WILLIAMS SMITH UNIT WELL #: B 1H RRCID -> 237715 COMPL. DATE 08/08/2007 TOTAL DEPTH 7669 PERF. 8116 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16306	X	14616	-0-	-1690	-0-	14616	2			N	-0-					-0-
11	15510	X	14640	-0-	-870	-0-	14640	2			N	-0-					-0-
12	15810	X	7343	-0-	-8467	-0-	7343	2			N	-0-					-0-
01	15221	X	11201	-0-	-4020	-0-	11201	2			N	-0-					-0-
02	13664	X	11131	-0-	-2533	-0-	11131	2			N	-0-					-0-
03	15128	X	10944	-0-	-4184	-0-	10944	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
SMITH UNIT WELL #: B 4H RRCID -> 237716 COMPL. DATE 12/07/2007 TOTAL DEPTH 7345 PERF. 7598 - 9853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	12524	X	7924	-0-	-4600	-0-	191	1	7733	2	N	-0-			-0-
11	12120	X	6608	-0-	-5512	-0-	203	1	6405	2	N	-0-			-0-
12	13268	X	7246	-0-	-6022	-0-	260	1	6986	2	N	-0-			-0-
01	13268	X	7288	-0-	-5980	-0-	242	1	7046	2	N	-0-			-0-
02	9548	X	193	-0-	-9355	-0-	193	1			N	-0-			-0-
03	7936	X	1110	-0-	-6826	-0-	109	1	1001	2	N	-0-			-0-

LEWIS UNIT WELL #: B 1H RRCID -> 237719 COMPL. DATE 12/07/2007 TOTAL DEPTH 7815 PERF. 8129 - 10033

10	11222	X	10277	-0-	-945	-0-	10277	2			N	-0-			-0-
11	10620	X	8178	-0-	-2442	-0-	8178	2			N	-0-			-0-
12	9982	X	7926	-0-	-2056	-0-	7926	2			N	-0-			-0-
01	9982	X	7749	-0-	-2233	-0-	7749	2			N	-0-			-0-
02	9016	X	5399	-0-	-3617	-0-	5399	2			N	-0-			-0-
03	9982	X	8738	-0-	-1244	-0-	8738	2			N	-0-			-0-

C.V.MOORE B UNIT WELL #: 3H RRCID -> 237720 COMPL. DATE 09/04/2007 TOTAL DEPTH 7687 PERF. 7993 - 9179

10	5487	X	774	-0-	-4713	-0-	774	2			N	-0-			-0-
11	3900	X	428	-0-	-3472	-0-	428	2			N	-0-			-0-
12	4030	X	3890	-0-	-140	-0-	3890	2			N	-0-			-0-
01	4228	X	4228	-0-	-0-	-0-	4228	2			N	-0-			-0-
02	2464	X	1449	-0-	-1015	-0-	1449	2			N	-0-			-0-
03	3875	X	2112	-0-	-1763	-0-	2112	2			N	-0-			-0-

TRBP-RAILHEAD UNIT WELL #: 1H RRCID -> 237769 COMPL. DATE 02/07/2008 TOTAL DEPTH 7129 PERF. 7640 - 8690

10	2914	X	2192	-0-	-722	-0-	2192	2			N	-0-			-0-
11	5052	X	5052	-0-	-0-	-0-	5052	2			N	-0-			-0-
12	3272	X	3272	-0-	-0-	-0-	3272	2			N	-0-			-0-
01	3010	X	3010	-0-	-0-	-0-	3010	2			N	-0-			-0-
02	4704	X	134	-0-	-4570	-0-	134	2			N	-0-			-0-
03	5208	X	2345	-0-	-2863	-0-	2345	2			N	-0-			-0-

WILKERSON OLSOVSKY UNIT WELL #: A 1H RRCID -> 237937 COMPL. DATE 07/30/2008 TOTAL DEPTH 6895 PERF. 7109 - 9351

10	4340	X	3950	-0-	-390	-0-	3950	2			N	-0-			-0-
11	4200	X	3713	-0-	-487	-0-	3713	2			N	-0-			-0-
12	4216	X	4091	-0-	-125	-0-	4091	2			N	-0-			-0-
01	4154	X	4032	-0-	-122	-0-	4032	2			N	-0-			-0-
02	3752	X	3392	-0-	-360	-0-	3392	2			N	-0-			-0-
03	4092	X	3784	-0-	-308	-0-	3784	2			N	-0-			-0-

SAU UNIT WELL #: 1H RRCID -> 238059 COMPL. DATE 07/25/2008 TOTAL DEPTH 7659 PERF. 5052 - 10928

10	11064	X	11064	-0-	-0-	-0-	338	1	10726	2	N	-0-			-0-
11	11151	X	11151	-0-	-0-	-0-	327	1	10824	2	N	-0-			-0-
12	11347	X	11347	-0-	-0-	-0-	337	1	11010	2	N	-0-			-0-
01	11854	X	11854	-0-	-0-	-0-	335	1	11519	2	N	-0-			-0-
02	9744	X	8766	-0-	-978	-0-	254	1	8512	2	N	-0-			-0-
03	10788	X	7764	-0-	-3024	-0-	336	1	7428	2	N	-0-			-0-

RUSSELL, WILLIE LEE NORTH WELL #: 1H RRCID -> 238075 COMPL. DATE 01/19/2008 TOTAL DEPTH 6438 PERF. 6736 - 8353

10	5888	X	5888	-0-	-0-	-0-	5888	2			Y	-0-			43
11	4030	X	4030	-0-	-0-	-0-	4030	2			Y	-0-			43
12	4929	X	4287	-0-	-642	-0-	4287	2			Y	-0-			43
01	5890	X	4724	-0-	-1166	-0-	4724	2			Y	-0-			43
02	5320	X	3810	-0-	-1510	-0-	3810	2			Y	-0-			43
03	5890	X	4152	-0-	-1738	-0-	4152	2			Y	-0-			43

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
MCDANIEL UNIT WELL #: 2H RRCID -> 238078 COMPL. DATE 02/01/2008 TOTAL DEPTH 6654 PERF. 7138 - 9210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	3214	-0-	-289	-0-	267	1	2947	2	Y	-0-					35
11	3390	X	3238	-0-	-152	-0-	280	1	2958	2	Y	-0-					35
12	3875	X	3237	-0-	-638	-0-	283	1	2954	2	Y	-0-					35
01	3875	X	3126	-0-	-749	-0-	270	1	2856	2	Y	-0-					35
02	3500	X	2981	-0-	-519	-0-	261	1	2720	2	Y	-0-					35
03	3348	X	3075	-0-	-273	-0-	261	1	2814	2	Y	-0-					35

MURRAY UNIT WELL #: A 1H RRCID -> 238082 COMPL. DATE 02/06/2008 TOTAL DEPTH 5344 PERF. 5726 - 8709

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CLEBURNE STATE PARK WELL #: 2H RRCID -> 238090 COMPL. DATE 03/07/2008 TOTAL DEPTH 6288 PERF. 7011 - 10331

10	9827	X	9167	-0-	-660	-0-	9167	2			N	-0-					-0-
11	9420	X	8732	-0-	-688	-0-	8732	2			N	-0-					-0-
12	9486	X	9084	-0-	-402	-0-	9084	2			N	-0-					-0-
01	9424	X	8699	-0-	-725	-0-	8699	2			N	-0-					-0-
02	8512	X	7719	-0-	-793	-0-	7719	2			N	-0-					-0-
03	9176	X	8697	-0-	-479	-0-	8696	2	1	9	N	1	1	8			-0-

TXI WELL #: A 1H RRCID -> 238092 COMPL. DATE 06/15/2008 TOTAL DEPTH 7990 PERF. 8369 - 11406

10	8990	X	8292	-0-	-698	-0-	8292	2			N	-0-					-0-
11	8190	X	8157	-0-	-33	-0-	8157	2			N	-0-					-0-
12	8629	X	8629	-0-	-0-	-0-	8629	2			N	-0-					-0-
01	8308	X	7628	-0-	-680	-0-	7628	2			N	-0-					-0-
02	7616	X	6921	-0-	-695	-0-	6921	2			N	-0-					-0-
03	8618	X	7448	-0-	-1170	-0-	7448	2			N	-0-					-0-

HARPER NEJ WEST WELL #: B 1CH RRCID -> 238095 COMPL. DATE 09/07/2007 TOTAL DEPTH 8032 PERF. 8500 - 10293

10	5146	X	4297	-0-	-849	-0-	4297	2			N	-0-					-0-
11	4980	X	4002	-0-	-978	-0-	4002	2			N	-0-					-0-
12	4557	X	3979	-0-	-578	-0-	3979	2			N	-0-					-0-
01	4309	X	3895	-0-	-414	-0-	3895	2			N	-0-					-0-
02	3892	X	3565	-0-	-327	-0-	3565	2			N	-0-					-0-
03	4309	X	4225	-0-	-84	-0-	4225	2			N	-0-					-0-

RUSSELL, WILLIE LEE NORTH WELL #: 2H RRCID -> 238096 COMPL. DATE 01/19/2008 TOTAL DEPTH 6418 PERF. 6892 - 8509

10	4495	X	4407	-0-	-88	-0-	4407	2			Y	-0-					100
11	4110	X	3901	-0-	-209	-0-	3901	2			Y	-0-					100
12	4371	X	4029	-0-	-342	-0-	4029	2			Y	-0-					100
01	4402	X	3954	-0-	-448	-0-	3954	2			Y	-0-					100
02	3976	X	3598	-0-	-378	-0-	3598	2			Y	-0-					100
03	4402	X	3965	-0-	-437	-0-	3965	2			Y	-0-					100

STEPHENS, RP WELL #: 1H RRCID -> 238104 COMPL. DATE 04/01/2009 TOTAL DEPTH 7123 PERF. 7378 - 9350

10	8339	X	2806	-0-	-5533	-0-	2806	2			N	-0-					-0-
11	7534	X	7534	-0-	-0-	-0-	7534	2			N	-0-					-0-
12	7469	X	7469	-0-	-0-	-0-	7469	2			N	-0-					-0-
01	6069	X	6069	-0-	-0-	-0-	6069	2			N	-0-					-0-
02	7149	X	7149	-0-	-0-	-0-	7149	2			N	-0-					-0-
*03	6981	X	6981	-0-	-0-	-0-	6981	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
JET GUNS UNIT WELL #: 2H RRCID -> 238109 COMPL. DATE 02/27/2008 TOTAL DEPTH 7843 PERF. 8332 - 11068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10230	X	7478	-0-	-2752	-0-	191	1	7287	2	N	-0-					-0-
11	9900	X	7002	-0-	-2898	-0-	181	1	6821	2	N	-0-					-0-
12	10075	X	7845	-0-	-2230	-0-	167	1	7678	2	N	-0-					-0-
01	7775	X	7775	-0-	-0-	-0-	182	1	7593	2	N	-0-					-0-
02	7027	X	7027	-0-	-0-	-0-	138	1	6889	2	N	-0-					-0-
03	7843	X	7541	-0-	-302	-0-	148	1	7393	2	N	-0-					-0-

SHOEBAR RANCH WELL #: H 3H RRCID -> 238114 COMPL. DATE 08/08/2008 TOTAL DEPTH 4919 PERF. 5381 - 8841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	2901	-0-	-385	-0-	232	1	2669	3	Y	-0-					2
11	3090	X	3004	-0-	-86	-0-	262	1	2742	3	Y	-0-					2
12	3162	X	3046	-0-	-116	-0-	220	1	2826	3	Y	-0-	2	1			-0-
01	3428	X	3428	-0-	-0-	-0-	218	1	3210	3	Y	-0-					-0-
02	2856	X	2498	-0-	-358	-0-	231	1	2266	3	Y	1					1
							1	9									
03	3100	X	2827	-0-	-273	-0-	275	1	2552	3	Y	-0-					1

MILLER BREWING UNIT WELL #: B 1H RRCID -> 238117 COMPL. DATE 02/11/2009 TOTAL DEPTH 7208 PERF. 7631 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOSITES WELL #: C 2H RRCID -> 238121 COMPL. DATE 12/05/2007 TOTAL DEPTH 6376 PERF. 6672 - 9016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5239	X	4943	-0-	-296	-0-	4943	3			N	-0-					5
11	5070	X	4501	-0-	-569	-0-	4501	3			N	-0-					5
12	5239	X	4856	-0-	-383	-0-	4809	3	47	9	N	43	42	1			6
01	4991	X	4317	-0-	-674	-0-	4285	3	32	9	N	29					35
02	4480	X	4122	-0-	-358	-0-	4121	3	1	9	N	1	7	1			29
03	4929	X	4307	-0-	-622	-0-	4307	3			N	-0-					29

BLACK THISTLE UNIT WELL #: 2H RRCID -> 238127 COMPL. DATE 02/19/2008 TOTAL DEPTH 7274 PERF. 7790 - 9422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8277	X	7154	-0-	-1123	-0-	7154	2			N	-0-					-0-
11	7320	X	7084	-0-	-236	-0-	7084	2			N	-0-					-0-
12	7471	X	7152	-0-	-319	-0-	7152	2			N	-0-					-0-
01	7471	X	6762	-0-	-709	-0-	6762	2			N	-0-					-0-
02	6748	X	6584	-0-	-164	-0-	6584	2			N	-0-					-0-
03	7316	X	7225	-0-	-91	-0-	7225	2			N	-0-					-0-

MARINE CREEK G UNIT WELL #: 3H RRCID -> 238130 COMPL. DATE 11/28/2007 TOTAL DEPTH 6885 PERF. 7672 - 10346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8607	X	8607	-0-	-0-	-0-	8607	3			N	-0-					-0-
11	7410	X	3380	-0-	-4030	-0-	3380	3			N	-0-					-0-
12	8226	X	8226	-0-	-0-	-0-	8226	3			N	-0-					-0-
01	8339	X	2120	-0-	-6219	-0-	2120	3			N	-0-					-0-
02	7532	X	5276	-0-	-2256	-0-	5276	3			N	-0-					-0-
03	8339	X	5709	-0-	-2630	-0-	5709	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

TIMBERVIEW A UNIT WELL #: 5H RRCID -> 238133 COMPL. DATE 01/25/2008 TOTAL DEPTH 7468 PERF. 8079 - 9387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HBB HW UNIT WELL #: 1H RRCID -> 238138 COMPL. DATE 01/18/2008 TOTAL DEPTH 7333 PERF. 7908 - 10312

10	15748	X	13670	-0-	-2078	-0-	13670	2			N	-0-					-0-
11	14880	X	12530	-0-	-2350	-0-	12530	2			N	-0-					-0-
12	15376	X	7874	-0-	-7502	-0-	7874	2			N	-0-					-0-
01	15252	X	13561	-0-	-1691	-0-	13561	2			N	-0-					-0-
02	12880	X	12734	-0-	-146	-0-	12734	2			N	-0-					-0-
*03	14446	X	14446	-0-	-0-	-0-	14446	2			N	-0-					-0-

LEDBETTER UNIT WELL #: B 1H RRCID -> 238140 COMPL. DATE 08/26/2008 TOTAL DEPTH 6715 PERF. 7213 - 10697

10	5425	X	3680	-0-	-1745	-0-	3680	2			N	-0-					-0-
11	4740	X	3747	-0-	-993	-0-	3747	2			N	-0-					-0-
12	4712	X	4055	-0-	-657	-0-	4055	2			N	-0-					-0-
01	4433	X	4244	-0-	-189	-0-	4244	2			N	-0-					-0-
02	3500	X	3209	-0-	-291	-0-	3209	2			N	-0-					-0-
03	4061	X	2749	-0-	-1312	-0-	2749	2			N	-0-					-0-

JET GUNS UNIT WELL #: 4H RRCID -> 238141 COMPL. DATE 03/01/2008 TOTAL DEPTH 7845 PERF. 8253 - 10839

10	12789	X	12789	-0-	-0-	-0-	12789	2			N	-0-					-0-
11	11256	X	11256	-0-	-0-	-0-	11256	2			N	-0-					-0-
12	13144	X	10352	-0-	-2792	-0-	10352	2			N	-0-					-0-
01	13144	X	10999	-0-	-2145	-0-	10999	2			N	-0-					-0-
02	11872	X	10345	-0-	-1527	-0-	10345	2			N	-0-					-0-
03	12803	X	11010	-0-	-1793	-0-	11010	2			N	-0-					-0-

HARPER NEJ EAST WELL #: C 2AH RRCID -> 238144 COMPL. DATE 02/10/2008 TOTAL DEPTH 8143 PERF. 8839 - 10433

10	5084	X	-0-	-0-	-5084	-0-					N	-0-					-0-
11	4920	X	-0-	-0-	-4920	-0-					N	-0-					-0-
12	4092	X	-0-	-0-	-4092	-0-					N	-0-					-0-
01	558	X	-0-	-0-	-558	-0-					N	-0-					-0-
02	28	X	-0-	-0-	-28	-0-					N	-0-					-0-
*03	934	X	934	-0-	-0-	-0-	934	2			N	-0-					-0-

TODD UNIT WELL #: B 1H RRCID -> 238145 COMPL. DATE 06/16/2008 TOTAL DEPTH 7640 PERF. 7944 - 10800

10	8277	X	-0-	-0-	-8277	-0-					N	-0-					-0-
11	3300	X	-0-	-0-	-3300	-0-					N	-0-					-0-
12	1063	X	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-
01	3911	X	3911	-0-	-0-	-0-	3911	2			N	-0-					-0-
02	6024	X	6024	-0-	-0-	-0-	6024	2			N	-0-					-0-
*03	3100	N	8042	-0-	4942	4942	8042	2			N	-0-					-0-

SAMMONS WELL #: 1H RRCID -> 238174 COMPL. DATE 12/13/2007 TOTAL DEPTH 6517 PERF. 7380 - 8763

10	2480	X	1615	-0-	-865	-0-	234	1	1381	3	N	-0-					20
11	2610	X	1832	-0-	-778	-0-	227	1	1605	3	N	-0-					20
12	2697	X	1696	-0-	-1001	-0-	233	1	1463	3	N	-0-					20
01	2697	X	2450	-0-	-247	-0-	277	1	2173	3	N	-0-					20
02	2525	X	2525	-0-	-0-	-0-	261	1	2264	3	N	-0-					20
*03	2836	X	2836	-0-	-0-	-0-	312	1	2524	3	N	-0-					20

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
JACKSON JERRY UNIT WELL #: B 1H RRCID -> 238185 COMPL. DATE 01/24/2008 TOTAL DEPTH 7637 PERF. 8067 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GIBBS UNIT WELL #: 2H RRCID -> 238186 COMPL. DATE 07/29/2007 TOTAL DEPTH 7152 PERF. 7437 - 8835

10	3007	X	2597	-0-	-410	-0-	2597	2			N	-0-					-0-
11	2910	X	2397	-0-	-513	-0-	2397	2			N	-0-					-0-
12	2959	X	2959	-0-	-0-	-0-	2959	2			N	-0-					-0-
01	2605	X	2605	-0-	-0-	-0-	2605	2			N	-0-					-0-
02	2352	X	2055	-0-	-297	-0-	2055	2			N	-0-					-0-
03	2945	X	2205	-0-	-740	-0-	2205	2			N	-0-					-0-

MCDANIEL UNIT WELL #: 1H RRCID -> 238189 COMPL. DATE 01/30/2008 TOTAL DEPTH 6618 PERF. 7078 - 8937

10	2840	X	2840	-0-	-0-	-0-	257	1	2583	2	Y	-0-					27
11	2550	X	2513	-0-	-37	-0-	238	1	2275	2	Y	-0-					27
12	2635	X	2423	-0-	-212	-0-	235	1	2188	2	Y	-0-					27
01	2852	X	2649	-0-	-203	-0-	233	1	2416	2	Y	-0-					27
02	2576	X	2314	-0-	-262	-0-	216	1	2098	2	Y	-0-					27
03	2852	X	2639	-0-	-213	-0-	222	1	2417	2	Y	-0-					27

FOUST, MORRIS UNIT WELL #: B 1H RRCID -> 238227 COMPL. DATE 10/24/2007 TOTAL DEPTH 6735 PERF. 7129 - 8653

10	2697	X	2622	-0-	-75	-0-	2622	2			N	-0-					-0-
11	2610	X	2523	-0-	-87	-0-	2523	2			N	-0-					-0-
12	2697	X	2075	-0-	-622	-0-	2074	2	1	9	N	1	1	8			-0-
01	3088	X	3088	-0-	-0-	-0-	3088	2			N	-0-					-0-
02	2444	X	2444	-0-	-0-	-0-	2443	2	1	9	N	1	1	8			-0-
03	2635	X	1888	-0-	-747	-0-	1888	2			N	-0-					-0-

OWEN WELL #: 1H RRCID -> 238230 COMPL. DATE 02/28/2008 TOTAL DEPTH 6968 PERF. 7199 - 8933

10	3410	X	3219	-0-	-191	-0-	3219	2			N	-0-					-0-
11	3300	X	3077	-0-	-223	-0-	3077	2			N	-0-					-0-
12	3317	X	3114	-0-	-203	-0-	3114	2			N	-0-					-0-
01	3317	X	2765	-0-	-552	-0-	2765	2			N	-0-					-0-
02	2996	X	2799	-0-	-197	-0-	2799	2			N	-0-					-0-
03	3224	X	3145	-0-	-79	-0-	3145	2			N	-0-					-0-

SALUSKY UNIT WELL #: A 1H RRCID -> 238231 COMPL. DATE 12/19/2007 TOTAL DEPTH 7359 PERF. 7896 - 11143

10	6045	X	5121	-0-	-924	-0-	5121	2			N	-0-					-0-
11	5520	X	3946	-0-	-1574	-0-	3946	2			N	-0-					-0-
12	5704	X	4397	-0-	-1307	-0-	4397	2			N	-0-					-0-
01	5704	X	4823	-0-	-881	-0-	4823	2			N	-0-					-0-
02	4704	X	4666	-0-	-38	-0-	4666	2			N	-0-					-0-
03	5115	X	4279	-0-	-836	-0-	4279	2			N	-0-					-0-

TRWD A UNIT WELL #: 2H RRCID -> 238233 COMPL. DATE 01/09/2008 TOTAL DEPTH 6705 PERF. 7508 - 10640

10	15190	X	13361	-0-	-1829	-0-	13361	2			N	-0-					-0-
11	14700	X	11336	-0-	-3364	-0-	11336	2			N	-0-					-0-
12	14012	X	11876	-0-	-2136	-0-	11876	2			N	-0-					-0-
01	14012	X	12317	-0-	-1695	-0-	12317	2			N	-0-					-0-
02	12572	X	11911	-0-	-661	-0-	11911	2			N	-0-					-0-
03	13361	X	12854	-0-	-507	-0-	12854	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
JACKSON JERRY UNIT WELL #: 2H RRCID -> 238235 COMPL. DATE 01/15/2008 TOTAL DEPTH 7664 PERF. 7907 - 10011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	12957	X	12957	-0-	-0-	-0-	214	1	12743	2	N	-0-			-0-
11	12300	X	11620	-0-	-680	-0-	228	1	11392	2	N	-0-			-0-
12	12772	X	10835	-0-	-1937	-0-	230	1	10605	2	N	-0-			-0-
01	12958	X	10737	-0-	-2221	-0-	233	1	10504	2	N	-0-			-0-
02	11704	X	9314	-0-	-2390	-0-	214	1	9100	2	N	-0-			-0-
03	12958	X	9663	-0-	-3295	-0-	245	1	9418	2	N	-0-			-0-

HAMPTON UNIT WELL #: A 1H RRCID -> 238250 COMPL. DATE N/A TOTAL DEPTH 7175 PERF. 7415 - 9113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	10778	X	10778	-0-	-0-	-0-	10778	2			N	-0-			-0-
11	9779	X	9779	-0-	-0-	-0-	9779	2			N	-0-			-0-
12	9677	X	9677	-0-	-0-	-0-	9677	2			N	-0-			-0-
01	10788	X	9508	-0-	-1280	-0-	9508	2			N	-0-			-0-
02	9744	X	8741	-0-	-1003	-0-	8741	2			N	-0-			-0-
03	10788	X	9489	-0-	-1299	-0-	9489	2			N	-0-			-0-

TODD UNIT WELL #: B 3H RRCID -> 238251 COMPL. DATE 06/14/2008 TOTAL DEPTH 7617 PERF. 8047 - 9731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	8990	X	7173	-0-	-1817	-0-	7173	2			N	-0-			-0-
11	8790	X	5722	-0-	-3068	-0-	5722	2			N	-0-			-0-
12	9083	X	6362	-0-	-2721	-0-	6362	2			N	-0-			-0-
01	9083	X	4360	-0-	-4723	-0-	4360	2			N	-0-			-0-
02	7196	X	2987	-0-	-4209	-0-	2987	2			N	-0-			-0-
03	7161	X	2018	-0-	-5143	-0-	2018	2			N	-0-			-0-

GRAYSTONE UNIT WELL #: 1H RRCID -> 238254 COMPL. DATE 04/25/2008 TOTAL DEPTH 7603 PERF. 7969 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14756	X	6137	-0-	-8619	-0-	6137	2			N	-0-			-0-
11	13320	X	6410	-0-	-6910	-0-	6410	2			N	-0-			-0-
12	12803	X	5195	-0-	-7608	-0-	5195	2			N	-0-			-0-
01	13702	X	13702	-0-	-0-	-0-	13702	2			N	-0-			-0-
02	11484	X	11484	-0-	-0-	-0-	11484	2			N	-0-			-0-
*03	13423	X	13423	-0-	-0-	-0-	13423	2			N	-0-			-0-

BRUMBAUGH CFW UNIT WELL #: 2H RRCID -> 238255 COMPL. DATE 01/19/2008 TOTAL DEPTH 7319 PERF. 7800 - 10024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	10230	X	10029	-0-	-201	-0-	10029	2			N	-0-			-0-
11	9690	X	9399	-0-	-291	-0-	9399	2			N	-0-			-0-
12	10137	X	9611	-0-	-526	-0-	9611	2			N	-0-			-0-
01	10137	X	9470	-0-	-667	-0-	9470	2			N	-0-			-0-
02	9156	X	8149	-0-	-1007	-0-	8149	2			N	-0-			-0-
03	10044	X	8958	-0-	-1086	-0-	8958	2			N	-0-			-0-

SANSOM PARK UNIT WELL #: 3H RRCID -> 238256 COMPL. DATE 12/07/2007 TOTAL DEPTH 6871 PERF. 7175 - 10674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	19258	X	19258	-0-	-0-	-0-	19258	2			N	-0-			-0-
11	18930	X	18674	-0-	-256	-0-	18674	2			N	-0-			-0-
12	19809	X	19087	-0-	-722	-0-	19087	2			N	-0-			-0-
01	19809	X	18452	-0-	-1357	-0-	18452	2			N	-0-			-0-
02	17892	X	16726	-0-	-1166	-0-	16726	2			N	-0-			-0-
03	19282	X	14711	-0-	-4571	-0-	97	1	14614	2	N	-0-			-0-

TORNADO WELL #: 1H RRCID -> 238259 COMPL. DATE 01/08/2008 TOTAL DEPTH 7598 PERF. 7950 - 9492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	10788	X	10523	-0-	-265	-0-	10523	2			N	-0-			-0-
11	10440	X	8745	-0-	-1695	-0-	8745	2			N	-0-			-0-
12	10788	X	8773	-0-	-2015	-0-	8773	2			N	-0-			-0-
01	10602	X	9079	-0-	-1523	-0-	9079	2			N	-0-			-0-
02	9576	X	8721	-0-	-855	-0-	8721	2			N	-0-			-0-
03	10509	X	8562	-0-	-1947	-0-	8562	2			N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

TUBBS WELL #: 1H RRCID -> 238272 COMPL. DATE 01/12/2008 TOTAL DEPTH 7835 PERF. 8350 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12462	X	4250	-0-	-8212	-0-	4250	2			N	-0-					-0-
11	11760	X	7041	-0-	-4719	-0-	7041	2			N	-0-					-0-
12	11656	X	7375	-0-	-4281	-0-	7375	2			N	-0-					-0-
01	11377	X	7810	-0-	-3567	-0-	7810	2			N	-0-					-0-
02	6580	X	2738	-0-	-3842	-0-	2738	2			N	-0-					-0-
03	7378	X	2332	-0-	-5046	-0-	192	1	2140	2	N	-0-					-0-

PEACEFUL VALLEY WELL #: 1H RRCID -> 238278 COMPL. DATE 12/14/2007 TOTAL DEPTH 7613 PERF. 7970 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8060	X	6410	-0-	-1650	-0-	6410	2			N	-0-					-0-
11	7800	X	7144	-0-	-656	-0-	7144	2			N	-0-					-0-
12	8060	X	6948	-0-	-1112	-0-	6948	2			N	-0-					-0-
01	7223	X	6299	-0-	-924	-0-	6299	2			N	-0-					-0-
02	6664	X	5379	-0-	-1285	-0-	5379	2			N	-0-					-0-
03	7378	X	4994	-0-	-2384	-0-	4994	2			N	-0-					-0-

CROSSROADS UNIT WELL #: 1H RRCID -> 238389 COMPL. DATE 02/01/2009 TOTAL DEPTH 7206 PERF. 7426 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TCU C UNIT WELL #: 4H RRCID -> 238397 COMPL. DATE 12/05/2007 TOTAL DEPTH 7442 PERF. 7790 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8381	X	8381	-0-	-0-	-0-	8381	2			N	-0-					-0-
11	5322	X	5322	-0-	-0-	-0-	5322	2			N	-0-					-0-
12	5126	X	5126	-0-	-0-	-0-	5126	2			N	-0-					-0-
01	6286	X	6286	-0-	-0-	-0-	6286	2			N	-0-					-0-
02	7066	X	7066	-0-	-0-	-0-	7066	2			N	-0-					-0-
*03	8805	X	8805	-0-	-0-	-0-	8805	2			N	-0-					-0-

JOHNSON COOK I UNIT WELL #: 1H RRCID -> 238403 COMPL. DATE 06/25/2008 TOTAL DEPTH 6683 PERF. 7083 - 9508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8556	X	7987	-0-	-569	-0-	7987	2			Y	-0-					8
11	8040	X	7603	-0-	-437	-0-	7603	2			Y	-0-					8
12	8215	X	7731	-0-	-484	-0-	7729	2	2	9	Y	2	10	1			-0-
01	8184	X	7664	-0-	-520	-0-	7631	2	33	9	Y	30					30
02	7308	X	6827	-0-	-481	-0-	6827	2			Y	-0-					30
03	7998	X	7527	-0-	-471	-0-	7525	2	2	9	Y	2	32	1			-0-

HARPER NEJ WEST WELL #: B 2CH RRCID -> 238407 COMPL. DATE 05/07/2008 TOTAL DEPTH 8010 PERF. 8268 - 10283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7998	X	5918	-0-	-2080	-0-	5918	2			N	-0-					-0-
11	7740	X	5322	-0-	-2418	-0-	5322	2			N	-0-					-0-
12	6386	X	5046	-0-	-1340	-0-	5046	2			N	-0-					-0-
01	5921	X	5116	-0-	-805	-0-	5116	2			N	-0-					-0-
02	5348	X	4494	-0-	-854	-0-	4494	2			N	-0-					-0-
03	5921	X	5318	-0-	-603	-0-	5318	2			N	-0-					-0-

JOHNSON COOK I UNIT WELL #: 2H RRCID -> 238408 COMPL. DATE 06/13/2008 TOTAL DEPTH 6722 PERF. 7132 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7106	X	7106	-0-	-0-	-0-	7106	2			Y	-0-					8
11	7077	X	7077	-0-	-0-	-0-	7077	2			Y	-0-					8
12	7223	X	7123	-0-	-100	-0-	7122	2	1	9	Y	1	9	1			-0-
01	7223	X	7092	-0-	-131	-0-	7059	2	33	9	Y	30					30
02	6608	X	5630	-0-	-978	-0-	5630	2			Y	-0-					30
03	7316	X	5589	-0-	-1727	-0-	5587	2	2	9	Y	2	32	1			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
HRS JIMENEZ WELL #: 2H RRCID -> 238416 COMPL. DATE 08/17/2007 TOTAL DEPTH 7559 PERF. 8130 - 10192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		541	-0-	541	541	541	2			N	-0-					-0-
02	T. A.		6131	-0-	6131	6672	6131	2			N	-0-					-0-
03	T. A.		6581	-0-	6581	13253	6581	2			N	-0-					-0-

HRS JIMENEZ WELL #: 1H RRCID -> 238418 COMPL. DATE 08/24/2007 TOTAL DEPTH 7624 PERF. 7885 - 10402

10	4030	X	1944	-0-	-2086	-0-	1944	2			N	-0-					-0-
11	3900	X	2124	-0-	-1776	-0-	2124	2			N	-0-					-0-
12	3131	X	1826	-0-	-1305	-0-	1826	2			N	-0-					-0-
01	2790	X	1807	-0-	-983	-0-	1807	2			N	-0-					-0-
02	2278	X	2278	-0-	-0-	-0-	2278	2			N	-0-					-0-
03	2201	X	1526	-0-	-675	-0-	1526	2			N	-0-					-0-

SMITH, GERY UNIT WELL #: B 1H RRCID -> 238421 COMPL. DATE 08/08/2007 TOTAL DEPTH 7609 PERF. 8179 - 10092

10	5828	X	4786	-0-	-1042	-0-	443	1	4343	2	N	-0-					-0-
11	5640	X	3254	-0-	-2386	-0-	441	1	2813	2	N	-0-					-0-
12	5983	X	263	-0-	-5720	-0-	263	1			N	-0-					-0-
01	4774	X	215	-0-	-4559	-0-	215	1			N	-0-					-0-
02	4312	X	409	-0-	-3903	-0-	371	1	38	2	N	-0-					-0-
03	4774	X	2784	-0-	-1990	-0-	469	1	2315	2	N	-0-					-0-

BAKERS ACRES UNIT WELL #: 1H RRCID -> 238424 COMPL. DATE 01/02/2008 TOTAL DEPTH 7539 PERF. 7850 - 9902

10	7107	X	7107	-0-	-0-	-0-	7107	2			N	-0-					-0-
11	6969	X	6969	-0-	-0-	-0-	6969	2			N	-0-					-0-
12	7161	X	6765	-0-	-396	-0-	6765	2			N	-0-					-0-
01	7161	X	4611	-0-	-2550	-0-	4611	2			N	-0-					-0-
02	6496	X	3955	-0-	-2541	-0-	3955	2			N	-0-					-0-
03	7192	X	5348	-0-	-1844	-0-	5348	2			N	-0-					-0-

FEDERAL WELL #: B 1 H RRCID -> 238431 COMPL. DATE 07/25/2007 TOTAL DEPTH 6183 PERF. 7228 - 9454

10	20491	X	16649	-0-	-3842	-0-	16649	2			N	-0-					-0-
11	18720	X	14481	-0-	-4239	-0-	14481	2			N	-0-					-0-
12	17391	X	14829	-0-	-2562	-0-	14829	2			N	-0-					-0-
01	17391	X	14992	-0-	-2399	-0-	14992	2			N	-0-					-0-
02	15036	X	13833	-0-	-1203	-0-	13833	2			N	-0-					-0-
03	16647	X	14718	-0-	-1929	-0-	14718	2			N	-0-					-0-

TRAULSEN UNIT WELL #: 1H RRCID -> 238434 COMPL. DATE 09/28/2007 TOTAL DEPTH 7077 PERF. 7414 - 9043

10	7347	X	6732	-0-	-615	-0-	6732	2			N	-0-					-0-
11	7080	X	6234	-0-	-846	-0-	6234	2			N	-0-					-0-
12	7316	X	6298	-0-	-1018	-0-	6298	2			N	-0-					-0-
01	7316	X	5036	-0-	-2280	-0-	5036	2			N	-0-					-0-
02	6272	X	4867	-0-	-1405	-0-	4867	2			N	-0-					-0-
03	6727	X	5201	-0-	-1526	-0-	5201	2			N	-0-					-0-

SOWELL UNIT WELL #: 1H RRCID -> 238436 COMPL. DATE 03/21/2008 TOTAL DEPTH 7397 PERF. 7866 - 8898

10	12927	X	10494	-0-	-2433	-0-	10494	2			N	-0-					-0-
11	12060	X	10475	-0-	-1585	-0-	10475	2			N	-0-					-0-
12	12462	X	10421	-0-	-2041	-0-	10421	2			N	-0-					-0-
01	10819	X	10178	-0-	-641	-0-	10178	2			N	-0-					-0-
02	9772	X	8850	-0-	-922	-0-	8850	2			N	-0-					-0-
03	10819	X	9603	-0-	-1216	-0-	9603	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

HAVENER UNIT WELL #: 1H RRCID -> 238455 COMPL. DATE 01/30/2008 TOTAL DEPTH 6682 PERF. 7133 - 9433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	3949	-0-	-825	-0-	3949	2			N	-0-					129
11	4620	X	2819	-0-	-1801	-0-	2819	2			N	-0-					129
12	4278	X	3984	-0-	-294	-0-	3926	2	58	9	N	53	97	1			85
01	4092	X	3267	-0-	-825	-0-	3257	2	10	9	N	9					94
02	3556	X	2984	-0-	-572	-0-	2984	2			N	-0-					94
03	3999	X	3771	-0-	-228	-0-	3737	2	34	9	N	31					125

TRWD MCNEIL A UNIT WELL #: 2H RRCID -> 238462 COMPL. DATE 01/15/2008 TOTAL DEPTH 6632 PERF. 8618 - 10984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	2191	-0-	-1250	-0-	2191	2			N	-0-					-0-
11	2910	X	2227	-0-	-683	-0-	2227	2			N	-0-					-0-
12	2914	X	2503	-0-	-411	-0-	2503	2			N	-0-					-0-
01	2666	X	2002	-0-	-664	-0-	2002	2			N	-0-					-0-
02	2072	X	892	-0-	-1180	-0-	892	2			N	-0-					-0-
03	2511	X	1413	-0-	-1098	-0-	1413	2			N	-0-					-0-

CARTER NE UNIT WELL #: B 8H RRCID -> 238466 COMPL. DATE 03/10/2008 TOTAL DEPTH 6928 PERF. 7312 - 9928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BASPED UNIT WELL #: A 1H RRCID -> 238472 COMPL. DATE 12/11/2007 TOTAL DEPTH 7860 PERF. 8363 - 11887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	X	71	-0-	-177	-0-	71	2			N	-0-					-0-
11	120	X	90	-0-	-30	-0-	90	2			N	-0-					-0-
12	31	N	8	-0-	-23	-0-	5	1	3	2	N	-0-					-0-
01	3100	N	3516	-0-	416	416	225	1	3291	2	N	-0-					-0-
02	2800	N	4893	-0-	2093	2509	170	1	4723	2	N	-0-					-0-
*03	3100	N	3167	-0-	67	2576	185	1	2982	2	N	-0-					-0-

HOSLER UNIT WELL #: 1H RRCID -> 238478 COMPL. DATE 02/13/2008 TOTAL DEPTH 7272 PERF. 7545 - 9855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12679	X	8116	-0-	-4563	-0-	8116	2			N	-0-					-0-
11	12484	X	12484	-0-	-0-	-0-	12484	2			N	-0-					-0-
12	14624	X	14624	-0-	-0-	-0-	14624	2			N	-0-					-0-
01	10169	X	10169	-0-	-0-	-0-	10169	2			N	-0-					-0-
02	11648	X	8404	-0-	-3244	-0-	8404	2			N	-0-					-0-
03	14632	X	3683	-0-	-10949	-0-	3683	2			N	-0-					-0-

DEARING WELL #: 2H RRCID -> 238483 COMPL. DATE 02/27/2008 TOTAL DEPTH 6652 PERF. 7320 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LONG UNIT WELL #: A 1H RRCID -> 238486 COMPL. DATE 05/12/2008 TOTAL DEPTH 5249 PERF. 5477 - 7889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6510	X	4951	-0-	-1559	-0-	4951	2			N	-0-					-0-
11	6090	X	4863	-0-	-1227	-0-	4863	2			N	-0-					-0-
12	6138	X	5840	-0-	-298	-0-	5840	2			N	-0-					-0-
01	6014	X	5466	-0-	-548	-0-	5466	2			N	-0-					-0-
02	5320	X	4998	-0-	-322	-0-	4998	2			N	-0-					-0-
*03	5873	X	5873	-0-	-0-	-0-	5873	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
WILDLIFE WELL #: B 1H RRCID -> 238490 COMPL. DATE 05/02/2007 TOTAL DEPTH 6057 PERF. 7049 - 8591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16306	X	14618	-0-	-1688	-0-	14618	2			N	-0-					-0-
11	15540	X	13775	-0-	-1765	-0-	13775	2			N	-0-					-0-
12	15779	X	13762	-0-	-2017	-0-	13762	2			N	-0-					-0-
01	15438	X	13380	-0-	-2058	-0-	13380	2			N	-0-					-0-
02	13216	X	12931	-0-	-285	-0-	12931	2			N	-0-					-0-
03	14632	X	13287	-0-	-1345	-0-	13287	2			N	-0-					-0-

WHITEHEAD, MURRAY UNIT WELL #: A 1H RRCID -> 238494 COMPL. DATE 08/22/2008 TOTAL DEPTH 7526 PERF. 7814 - 10026

10	5549	X	4918	-0-	-631	-0-	4918	2			N	-0-					-0-
11	5370	X	4302	-0-	-1068	-0-	4302	2			N	-0-					-0-
12	5301	X	2860	-0-	-2441	-0-	2860	2			N	-0-					-0-
01	5115	X	4928	-0-	-187	-0-	4928	2			N	-0-					-0-
02	4452	X	3879	-0-	-573	-0-	3879	2			N	-0-					-0-
03	4929	X	4699	-0-	-230	-0-	4699	2			N	-0-					-0-

HADLEY UNIT WELL #: 1H RRCID -> 238495 COMPL. DATE 05/07/2007 TOTAL DEPTH 5988 PERF. 6321 - 7750

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TRWD MCNEIL B UNIT WELL #: 3H RRCID -> 238526 COMPL. DATE 01/28/2008 TOTAL DEPTH 6658 PERF. 7242 - 11116

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TRWD E UNIT WELL #: 1H RRCID -> 238544 COMPL. DATE 02/05/2008 TOTAL DEPTH 6570 PERF. 6879 - 10363

10	12034	X	12034	-0-	-0-	-0-	12034	2			N	-0-					-0-
11	1643	X	1643	-0-	-0-	-0-	1643	2			N	-0-					-0-
12	2555	X	2555	-0-	-0-	-0-	2555	2			N	-0-					-0-
01	1860	X	1860	-0-	-0-	-0-	1860	2			N	-0-					-0-
02	1859	X	1859	-0-	-0-	-0-	1859	2			N	-0-					-0-
*03	6760	X	6760	-0-	-0-	-0-	6760	2			N	-0-					-0-

JOHNSON RANCH WELL #: D 2H RRCID -> 238546 COMPL. DATE 08/29/2007 TOTAL DEPTH 6923 PERF. 7216 - 10306

10	8463	X	8418	-0-	-45	-0-	8418	2			Y	-0-					11
11	8190	X	6977	-0-	-1213	-0-	6977	2			Y	-0-					11
12	9021	X	7885	-0-	-1136	-0-	7885	2			Y	-0-					11
01	8556	X	7608	-0-	-948	-0-	7605	2	3	9	Y	3					14
02	7728	X	7014	-0-	-714	-0-	7014	2			Y	-0-					14
03	8432	X	7971	-0-	-461	-0-	7971	2			Y	-0-					14

TRWD HEARNE WELL #: A 1H RRCID -> 238547 COMPL. DATE 08/30/2007 TOTAL DEPTH 6754 PERF. 7338 - 8372

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
TRWD WELL #: B 3H RRCID -> 238551 COMPL. DATE 10/26/2007 TOTAL DEPTH 6687 PERF. 7001 - 9507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13609	X	11224	-0-	-2385	-0-	11224	3			N	-0-					-0-
11	14386	X	14386	-0-	-0-	-0-	14386	3			N	-0-					-0-
12	15221	X	15221	-0-	-0-	-0-	15221	3			N	-0-					-0-
01	15296	X	15296	-0-	-0-	-0-	15296	3			N	-0-					-0-
02	14012	X	14012	-0-	-0-	-0-	14012	3			N	-0-					-0-
*03	16515	X	16515	-0-	-0-	-0-	16515	3			N	-0-					-0-

CHRIST LEAGUE E UNIT WELL #: 1H RRCID -> 238552 COMPL. DATE 09/11/2008 TOTAL DEPTH 6780 PERF. 7698 - 9668

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHRIST LEAGUE W UNIT WELL #: 2H RRCID -> 238554 COMPL. DATE 09/13/2008 TOTAL DEPTH 6788 PERF. 7093 - 8681

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WYSE UNIT WELL #: A 1H RRCID -> 238557 COMPL. DATE 03/20/2008 TOTAL DEPTH 8562 PERF. 9432 - 10843

10	3621	X	3621	-0-	-0-	-0-	3621	2			N	-0-					-0-
11	3387	X	3387	-0-	-0-	-0-	3387	2			N	-0-					-0-
12	3320	X	3320	-0-	-0-	-0-	3320	2			N	-0-					-0-
01	3627	X	2610	-0-	-1017	-0-	2610	2			N	-0-					-0-
02	3276	X	2368	-0-	-908	-0-	2368	2			N	-0-					-0-
03	3627	X	2868	-0-	-759	-0-	2868	2			N	-0-					-0-

INDIAN CREEK WELL #: C 10H RRCID -> 238560 COMPL. DATE 06/25/2008 TOTAL DEPTH 6959 PERF. 7389 - 8797

10	6190	X	6190	-0-	-0-	-0-	6190	2			N	-0-					-0-
11	5812	X	5812	-0-	-0-	-0-	5812	2			N	-0-					-0-
12	5772	X	5772	-0-	-0-	-0-	5772	2			N	-0-					-0-
01	6200	X	5209	-0-	-991	-0-	5209	2			N	-0-					-0-
02	5600	X	4175	-0-	-1425	-0-	4175	2			N	-0-					-0-
03	6200	X	3096	-0-	-3104	-0-	3096	2			N	-0-					-0-

WALSH RANCH WEST WELL #: S 3H RRCID -> 238562 COMPL. DATE 10/16/2006 TOTAL DEPTH 6689 PERF. 7174 - 9276

10	5797	X	4508	-0-	-1289	-0-	4495	3	13	9	N	12	11	1			2
11	5610	X	3667	-0-	-1943	-0-	3663	3	4	9	N	4	5	1			1
12	5177	X	4436	-0-	-741	-0-	4426	3	10	9	N	9	9	1			1
01	4991	X	4336	-0-	-655	-0-	4322	3	14	9	N	13	12	1			2
02	4508	X	3842	-0-	-666	-0-	3836	3	6	9	N	5	5	1			2
03	4495	X	4108	-0-	-387	-0-	4097	3	11	9	N	10	11	1			1

WILSON HANCOCK "C" WELL #: 1H RRCID -> 238582 COMPL. DATE 04/17/2006 TOTAL DEPTH 8587 PERF. 9026 - 11340

10	11434	X	11434	-0-	-0-	-0-	11434	2			N	-0-					-0-
11	10342	X	10342	-0-	-0-	-0-	10342	2			N	-0-					-0-
12	7964	X	7964	-0-	-0-	-0-	7964	2			N	-0-					-0-
01	9251	X	9251	-0-	-0-	-0-	9251	2			N	-0-					-0-
02	9375	X	9375	-0-	-0-	-0-	9375	2			N	-0-					-0-
*03	11026	X	11026	-0-	-0-	-0-	11026	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

QUANT WELL #: 3H RRCID -> 238774 COMPL. DATE 02/10/2008 TOTAL DEPTH 7534 PERF. 7893 - 9126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8587	X	5475	-0-	-3112	-0-	5475	2			N	-0-					-0-
11	8310	X	4071	-0-	-4239	-0-	4071	2			N	-0-					-0-
12	8587	X	4392	-0-	-4195	-0-	4392	2			N	-0-					-0-
01	6479	X	4640	-0-	-1839	-0-	4640	2			N	-0-					-0-
02	5852	X	2155	-0-	-3697	-0-	2155	2			N	-0-					-0-
*03	6181	X	6181	-0-	-0-	-0-	6181	2			N	-0-					-0-

ROSEN UNIT WELL #: 2H RRCID -> 238781 COMPL. DATE 01/10/2008 TOTAL DEPTH 6836 PERF. 7155 - 9660

10	13082	X	11664	-0-	-1418	-0-	11664	2			N	-0-					-0-
11	12690	X	12224	-0-	-466	-0-	12224	2			N	-0-					-0-
12	13113	X	12396	-0-	-717	-0-	12396	2			N	-0-					-0-
01	13113	X	12681	-0-	-432	-0-	12681	2			N	-0-					-0-
02	11396	X	10166	-0-	-1230	-0-	10166	2			N	-0-					-0-
03	12617	X	11189	-0-	-1428	-0-	11189	2			N	-0-					-0-

RICHARDSON, SID WELL #: B 2H RRCID -> 238784 COMPL. DATE 03/20/2008 TOTAL DEPTH 6793 PERF. 7268 - 9700

10	9517	X	9067	-0-	-450	-0-	358	1	8709	2	N	-0-					-0-
11	9180	X	8867	-0-	-313	-0-	371	1	8496	2	N	-0-					-0-
12	9486	X	9235	-0-	-251	-0-	408	1	8827	2	N	-0-					-0-
01	9486	X	9179	-0-	-307	-0-	376	1	8803	2	N	-0-					-0-
02	8619	X	8619	-0-	-0-	-0-	332	1	8287	2	N	-0-					-0-
03	9238	X	9177	-0-	-61	-0-	367	1	8810	2	N	-0-					-0-

LATHAM TRWD WEST UNIT WELL #: 2H RRCID -> 238787 COMPL. DATE 10/20/2008 TOTAL DEPTH 6783 PERF. 8570 - 11241

10	8590	X	8590	-0-	-0-	-0-	481	1	8109	2	N	-0-					-0-
11	9394	X	9394	-0-	-0-	-0-	463	1	8931	2	N	-0-					-0-
12	9894	X	9894	-0-	-0-	-0-	492	1	9402	2	N	-0-					-0-
01	10218	X	10218	-0-	-0-	-0-	504	1	9714	2	N	-0-					-0-
02	8791	X	8791	-0-	-0-	-0-	427	1	8364	2	N	-0-					-0-
03	9889	X	7406	-0-	-2483	-0-	410	1	6996	2	N	-0-					-0-

HIGH VIEW ESTATES WELL #: A 2H RRCID -> 238831 COMPL. DATE 03/28/2008 TOTAL DEPTH 7300 PERF. 7711 - 10071

10	9765	X	5598	-0-	-4167	-0-	5598	2			N	-0-					-0-
11	9450	X	6070	-0-	-3380	-0-	6070	2			N	-0-					-0-
12	7192	X	6969	-0-	-223	-0-	6969	2			N	-0-					-0-
01	7192	X	6895	-0-	-297	-0-	6895	2			N	-0-					-0-
02	6523	X	6523	-0-	-0-	-0-	6523	2			N	-0-					-0-
03	6975	X	6623	-0-	-352	-0-	6623	2			N	-0-					-0-

TURNER, RUTH UNIT WELL #: 1H RRCID -> 238834 COMPL. DATE 03/01/2008 TOTAL DEPTH 7403 PERF. 7734 - 10044

10	12121	X	9630	-0-	-2491	-0-	9630	2			N	-0-					-0-
11	11730	X	7620	-0-	-4110	-0-	7620	2			N	-0-					-0-
12	11563	X	8624	-0-	-2939	-0-	8624	2			N	-0-					-0-
01	10943	X	8627	-0-	-2316	-0-	8627	2			N	-0-					-0-
02	9072	X	1940	-0-	-7132	-0-	1940	2			N	-0-					-0-
03	9641	X	4	-0-	-9637	-0-	4	2			N	-0-					-0-

KIMBROUGH DUNLAP UNIT WELL #: B 8H RRCID -> 238837 COMPL. DATE 03/26/2008 TOTAL DEPTH 8341 PERF. 8737 - 10522

10	10109	X	10109	-0-	-0-	-0-	10109	2			N	-0-					-0-
11	9801	X	9801	-0-	-0-	-0-	9801	2			N	-0-					-0-
12	10571	X	9052	-0-	-1519	-0-	9052	2			N	-0-					-0-
01	10571	X	7068	-0-	-3503	-0-	7068	2			N	-0-					-0-
02	9548	X	8668	-0-	-880	-0-	8668	2			N	-0-					-0-
03	10137	X	9040	-0-	-1097	-0-	9040	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
CLEBURNE STATE PARK WELL #: 3H RRCID -> 238847 COMPL. DATE 03/01/2008 TOTAL DEPTH 6288 PERF. 7050 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5642	X	3787	-0-	-1855	-0-	3787	2			N	-0-					-0-
11	5100	X	4560	-0-	-540	-0-	4560	2			N	-0-					-0-
12	5270	X	4190	-0-	-1080	-0-	4190	2			N	-0-					-0-
01	5270	X	4673	-0-	-597	-0-	4673	2			N	-0-					-0-
02	4564	X	4063	-0-	-501	-0-	4062	2	1	9	N	1	1	8			-0-
03	5301	X	4772	-0-	-529	-0-	4771	2	1	9	N	1	1	8			-0-

HADLEY UNIT WELL #: B 3H RRCID -> 238855 COMPL. DATE 02/22/2008 TOTAL DEPTH 5963 PERF. 6515 - 9181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	3240	-0-	-263	-0-	3240	2			N	-0-					-0-
11	3510	X	3048	-0-	-462	-0-	3048	2			N	-0-					-0-
12	3627	X	3400	-0-	-227	-0-	3400	2			N	-0-					-0-
01	3627	X	2672	-0-	-955	-0-	2672	2			N	-0-					-0-
02	2968	X	2812	-0-	-156	-0-	2811	2	1	9	N	1	1	8			-0-
03	3410	X	3121	-0-	-289	-0-	3120	2	1	9	N	1	1	8			-0-

PIGG UNIT WELL #: 2H RRCID -> 238863 COMPL. DATE 03/29/2008 TOTAL DEPTH 6760 PERF. 6946 - 8806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7719	X	7605	-0-	-114	-0-	7605	2			N	-0-					-0-
11	7680	X	7129	-0-	-551	-0-	7129	2			N	-0-					-0-
12	7936	X	7767	-0-	-169	-0-	7767	2			N	-0-					-0-
01	7936	X	7395	-0-	-541	-0-	7395	2			N	-0-					-0-
02	6916	X	5859	-0-	-1057	-0-	5859	2			N	-0-					-0-
03	7781	X	7053	-0-	-728	-0-	7053	2			N	-0-					-0-

YANDELL UNIT WELL #: 1H RRCID -> 238867 COMPL. DATE 04/14/2008 TOTAL DEPTH 5593 PERF. 5825 - 8861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KIMBROUGH DUNLAP UNIT WELL #: B 6H RRCID -> 238868 COMPL. DATE 03/26/2008 TOTAL DEPTH 8398 PERF. 8726 - 11111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9920	X	8094	-0-	-1826	-0-	8094	2			N	-0-					-0-
11	9840	X	7280	-0-	-2560	-0-	7280	2			N	-0-					-0-
12	10168	X	9754	-0-	-414	-0-	9754	2			N	-0-					-0-
01	10168	X	8020	-0-	-2148	-0-	8020	2			N	-0-					-0-
02	8204	X	7157	-0-	-1047	-0-	7157	2			N	-0-					-0-
03	9765	X	7648	-0-	-2117	-0-	7648	2			N	-0-					-0-

TXU SFW UNIT WELL #: 1H RRCID -> 238872 COMPL. DATE 02/09/2008 TOTAL DEPTH 7476 PERF. 7780 - 9416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
SHOEBAR RANCH WELL #: J 1H RRCID -> 238881 COMPL. DATE 08/01/2008 TOTAL DEPTH 4952 PERF. 5523 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	2646	-0-	-20	-0-	250	1	2393	3	Y	3					39
							3	9									
11	2550	X	2537	-0-	-13	-0-	282	1	2235	3	Y	18					57
							20	9									
12	2635	X	2625	-0-	-10	-0-	283	1	2329	3	Y	12	40	1			29
							13	9									
01	2635	X	1038	-0-	-1597	-0-	148	1	890	3	Y	-0-					29
02	2380	X	1413	-0-	-967	-0-	289	1	1104	3	Y	18					47
							20	9									
03	2635	X	1995	-0-	-640	-0-	316	1	1668	3	Y	10	1	8			56
							11	9									

SDA BURLESON UNIT WELL #: 1H RRCID -> 238882 COMPL. DATE 01/28/2008 TOTAL DEPTH 7321 PERF. 7417 - 9151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11470	X	4314	-0-	-7156	-0-	4314	2			N	-0-					-0-
11	11100	X	9460	-0-	-1640	-0-	9460	2			N	-0-					-0-
12	11470	X	6899	-0-	-4571	-0-	6899	2			N	-0-					-0-
01	9269	X	5678	-0-	-3591	-0-	5678	2			N	-0-					-0-
02	8820	X	6965	-0-	-1855	-0-	6965	2			N	-0-					-0-
03	9765	X	9180	-0-	-585	-0-	9180	2			N	-0-					-0-

POCKRUS UNIT WELL #: 2H RRCID -> 238883 COMPL. DATE 09/25/2008 TOTAL DEPTH 8357 PERF. 8763 - 11574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8370	X	7218	-0-	-1152	-0-	7218	2			N	-0-					-0-
11	7950	X	7234	-0-	-716	-0-	7234	2			N	-0-					-0-
12	8215	X	8005	-0-	-210	-0-	8005	2			N	-0-					-0-
01	7703	X	7703	-0-	-0-	-0-	7703	2			N	-0-					-0-
02	6773	X	6773	-0-	-0-	-0-	6773	2			N	-0-					-0-
03	7998	X	7282	-0-	-716	-0-	7282	2			N	-0-					-0-

WEAVER UNIT WELL #: 2H RRCID -> 238884 COMPL. DATE 08/29/2008 TOTAL DEPTH 6538 PERF. 7364 - 8795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5394	X	4766	-0-	-628	-0-	4765	2	1	9	Y	1	22	1			5
11	4920	X	4563	-0-	-357	-0-	4563	2			Y	-0-					5
12	5022	X	4594	-0-	-428	-0-	4594	2			Y	-0-					5
01	5022	X	4652	-0-	-370	-0-	4652	2			Y	-0-					5
02	4368	X	4160	-0-	-208	-0-	4145	2	15	9	Y	14	17	1			2
03	4774	X	4473	-0-	-301	-0-	4473	2			Y	-0-					2

NEAL WELL #: 2H RRCID -> 238885 COMPL. DATE 07/09/2008 TOTAL DEPTH 7362 PERF. 7588 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11160	X	9962	-0-	-1198	-0-	9962	2			N	-0-					-0-
11	10920	X	8271	-0-	-2649	-0-	8271	2			N	-0-					-0-
12	11284	X	8273	-0-	-3011	-0-	8273	2			N	-0-					-0-
01	11284	X	4357	-0-	-6927	-0-	4357	2			N	-0-					-0-
02	9910	X	9910	-0-	-0-	-0-	9910	2			N	-0-					-0-
03	9951	X	9422	-0-	-529	-0-	9422	2			N	-0-					-0-

SHADED LANE UNIT WELL #: 1H RRCID -> 238886 COMPL. DATE 03/22/2008 TOTAL DEPTH 7709 PERF. 8218 - 10002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8091	X	5807	-0-	-2284	-0-	229	1	5578	2	N	-0-					-0-
11	10140	X	10140	-0-	-0-	-0-	345	1	9795	2	N	-0-					-0-
12	11900	X	11900	-0-	-0-	-0-	298	1	11602	2	N	-0-					-0-
01	10292	X	10067	-0-	-225	-0-	354	1	9713	2	N	-0-					-0-
02	9464	X	8765	-0-	-699	-0-	318	1	8447	2	N	-0-					-0-
03	11904	X	8655	-0-	-3249	-0-	429	1	8226	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

LIBERTY CHAPEL UNIT WELL #: 1H RRCID -> 238887 COMPL. DATE 06/30/2010 TOTAL DEPTH 7440 PERF. 8256 - 10180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEAVER UNIT WELL #: 4H RRCID -> 238888 COMPL. DATE 08/29/2008 TOTAL DEPTH 6508 PERF. 7128 - 8882

10	6169	X	5233	-0-	-936	-0-	5233	2			Y	-0-	37	1			61
11	5700	X	5240	-0-	-460	-0-	5240	2			Y	-0-					61
12	5456	X	5276	-0-	-180	-0-	5276	2			Y	-0-					61
01	5239	X	5110	-0-	-129	-0-	5110	2			Y	-0-					61
02	4900	X	4653	-0-	-247	-0-	4635	2	18	9	Y	16	75	1			2
03	5425	X	5022	-0-	-403	-0-	5022	2			Y	-0-					2

DAVIS, J. WELL #: 1H RRCID -> 238894 COMPL. DATE 02/15/2008 TOTAL DEPTH 8689 PERF. 8893 - 10327

10	3217	X	3217	-0-	-0-	-0-	3189	2	28	9	N	25					111
11	3360	X	3057	-0-	-303	-0-	3029	2	28	9	N	25					136
12	3472	X	3009	-0-	-463	-0-	2987	2	22	9	N	20					156
01	3472	X	3021	-0-	-451	-0-	2991	2	30	9	N	27					183
02	2912	X	2630	-0-	-282	-0-	2611	2	19	9	N	17					200
03	3224	X	2807	-0-	-417	-0-	2778	2	29	9	N	26	111	1			115

BLACK THISTLE UNIT WELL #: 3H RRCID -> 238896 COMPL. DATE 02/21/2008 TOTAL DEPTH 7207 PERF. 7738 - 9422

10	3904	X	3904	-0-	-0-	-0-	3904	2			N	-0-					-0-
11	2651	X	2651	-0-	-0-	-0-	2651	2			N	-0-					-0-
12	5492	X	5492	-0-	-0-	-0-	5492	2			N	-0-					-0-
01	7163	X	7163	-0-	-0-	-0-	7163	2			N	-0-					-0-
02	3490	X	3490	-0-	-0-	-0-	3490	2			N	-0-					-0-
*03	1032	X	1032	-0-	-0-	-0-	1032	2			N	-0-					-0-

TROGDEN UNIT WELL #: 1H RRCID -> 238912 COMPL. DATE 01/08/2010 TOTAL DEPTH 7427 PERF. 7859 - 9543

10	6696	X	6504	-0-	-192	-0-	6504	2			N	-0-					-0-
11	6676	X	6676	-0-	-0-	-0-	6676	2			N	-0-					-0-
12	6747	X	6747	-0-	-0-	-0-	6747	2			N	-0-					-0-
01	6541	X	6112	-0-	-429	-0-	6112	2			N	-0-					-0-
02	6244	X	5696	-0-	-548	-0-	5696	2			N	-0-					-0-
03	6913	X	6033	-0-	-880	-0-	6033	2			N	-0-					-0-

NANCE, SONNY UNIT WELL #: 4H RRCID -> 239182 COMPL. DATE 03/11/2008 TOTAL DEPTH 7232 PERF. 7569 - 10261

10	10055	X	10055	-0-	-0-	-0-	10055	2			N	-0-					-0-
11	9649	X	9649	-0-	-0-	-0-	9649	2			N	-0-					-0-
12	11129	X	10408	-0-	-721	-0-	10408	2			N	-0-					-0-
01	11129	X	10133	-0-	-996	-0-	10133	2			N	-0-					-0-
02	10052	X	8596	-0-	-1456	-0-	8596	2			N	-0-					-0-
03	10416	X	9377	-0-	-1039	-0-	9377	2			N	-0-					-0-

TXU TRWD S UNIT WELL #: 17H RRCID -> 239282 COMPL. DATE 03/10/2008 TOTAL DEPTH 6665 PERF. 7067 - 12769

10	25750	X	25750	-0-	-0-	-0-	25750	2			N	-0-					-0-
11	23617	X	23617	-0-	-0-	-0-	23617	2			N	-0-					-0-
12	26691	X	24052	-0-	-2639	-0-	24052	2			N	-0-					-0-
01	26691	X	22931	-0-	-3760	-0-	22931	2			N	-0-					-0-
02	23940	X	19979	-0-	-3961	-0-	19979	2			N	-0-					-0-
03	25761	X	21481	-0-	-4280	-0-	21481	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

BUNNY LEECH B UNIT WELL #: 1H RRCID -> 239284 COMPL. DATE 09/12/2008 TOTAL DEPTH 7619 PERF. 8059 - 9743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5022	X	3332	-0-	-1690	-0-	473	1	2859	2	N	-0-					-0-
11	5130	X	4415	-0-	-715	-0-	450	1	3965	2	N	-0-					-0-
12	5394	X	4903	-0-	-491	-0-	465	1	4438	2	N	-0-					-0-
01	5394	X	4659	-0-	-735	-0-	436	1	4223	2	N	-0-					-0-
02	4872	X	3991	-0-	-881	-0-	367	1	3624	2	N	-0-					-0-
03	4898	X	3806	-0-	-1092	-0-	442	1	3364	2	N	-0-					-0-

LATHAM TRWD UNIT WELL #: 1H RRCID -> 239285 COMPL. DATE 10/27/2008 TOTAL DEPTH 6644 PERF. 7160 - 9806

10	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-

INDIAN CREEK WELL #: E 4H RRCID -> 239294 COMPL. DATE 06/17/2008 TOTAL DEPTH 6978 PERF. 7428 - 10014

10	12338	X	9603	-0-	-2735	-0-	9603	2			N	-0-					-0-
11	11940	X	7637	-0-	-4303	-0-	7637	2			N	-0-					-0-
12	12338	X	6433	-0-	-5905	-0-	6433	2			N	-0-					-0-
01	12028	X	10557	-0-	-1471	-0-	10557	2			N	-0-					-0-
02	9548	X	9443	-0-	-105	-0-	9443	2			N	-0-					-0-
*03	9929	X	9929	-0-	-0-	-0-	9929	2			N	-0-					-0-

PACE, J C UNIT WELL #: A 1H RRCID -> 239295 COMPL. DATE 12/12/2008 TOTAL DEPTH 7377 PERF. 7803 - 9336

10	12349	X	12349	-0-	-0-	-0-	12349	2			N	-0-					-0-
11	12990	X	11075	-0-	-1915	-0-	11075	2			N	-0-					-0-
12	13423	X	11425	-0-	-1998	-0-	11425	2			N	-0-					-0-
01	13423	X	10740	-0-	-2683	-0-	10740	2			N	-0-					-0-
02	11424	X	9777	-0-	-1647	-0-	9777	2			N	-0-					-0-
03	12338	X	10663	-0-	-1675	-0-	10663	2			N	-0-					-0-

BEECHWOOD WELL #: E 3H RRCID -> 239298 COMPL. DATE 04/08/2008 TOTAL DEPTH 7504 PERF. 8074 - 10084

10	6293	X	6229	-0-	-64	-0-	6229	2			N	-0-					-0-
11	5700	X	5544	-0-	-156	-0-	5544	2			N	-0-					-0-
12	6138	X	5888	-0-	-250	-0-	5888	2			N	-0-					-0-
01	6497	X	6497	-0-	-0-	-0-	6497	2			N	-0-					-0-
02	5829	X	5829	-0-	-0-	-0-	5829	2			N	-0-					-0-
*03	6421	X	6421	-0-	-0-	-0-	6421	2			N	-0-					-0-

ATKINS, T. H. WELL #: 1H RRCID -> 239299 COMPL. DATE 11/06/2008 TOTAL DEPTH 8688 PERF. 8838 - 10819

10	3503	X	2893	-0-	-610	-0-	2867	2	26	9	N	24	64	1			67
11	3360	X	2969	-0-	-391	-0-	2957	2	12	9	N	11					78
12	3348	X	2493	-0-	-855	-0-	2472	2	21	9	N	19					97
01	3097	X	3097	-0-	-0-	-0-	3066	2	31	9	N	28					125
02	2995	X	2995	-0-	-0-	-0-	2971	2	24	9	N	22					147
03	3069	X	3015	-0-	-54	-0-	2981	2	34	9	N	31	65	1			113

HAMPTON UNIT WELL #: A 2H RRCID -> 239310 COMPL. DATE 04/25/2008 TOTAL DEPTH 7148 PERF. 7436 - 9320

10	10635	X	10635	-0-	-0-	-0-	10635	2			N	-0-					-0-
11	10185	X	10185	-0-	-0-	-0-	10185	2			N	-0-					-0-
12	9385	X	9385	-0-	-0-	-0-	9385	2			N	-0-					-0-
01	10177	X	10177	-0-	-0-	-0-	10177	2			N	-0-					-0-
02	10372	X	10372	-0-	-0-	-0-	10372	2			N	-0-					-0-
*03	11174	X	11174	-0-	-0-	-0-	11174	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
TXU TRWD N UNIT WELL #: 10H RRCID -> 239311 COMPL. DATE 03/10/2008 TOTAL DEPTH 6715 PERF. 7091 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17267	X	16439	-0-	-828	-0-	16439	2			N	-0-					-0-
11	17460	X	14046	-0-	-3414	-0-	14046	2			N	-0-					-0-
12	18042	X	14536	-0-	-3506	-0-	14536	2			N	-0-					-0-
01	18042	X	8203	-0-	-9839	-0-	8203	2			N	-0-					-0-
02	14840	X	-0-	-0-	-14840	-0-					N	-0-					-0-
03	16430	X	1316	-0-	-15114	-0-	1316	2			N	-0-					-0-

BEECHWOOD WELL #: E 4H RRCID -> 239313 COMPL. DATE 04/08/2008 TOTAL DEPTH 7485 PERF. 8168 - 9326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5704	X	4504	-0-	-1200	-0-	4504	2			N	-0-					-0-
11	5520	X	4199	-0-	-1321	-0-	4199	2			N	-0-					-0-
12	4960	X	4573	-0-	-387	-0-	4573	2			N	-0-					-0-
01	4712	X	4664	-0-	-48	-0-	4664	2			N	-0-					-0-
02	4325	X	4325	-0-	-0-	-0-	4325	2			N	-0-					-0-
*03	5287	X	5287	-0-	-0-	-0-	5287	2			N	-0-					-0-

ELLIG A UNIT WELL #: 1H RRCID -> 239317 COMPL. DATE 05/02/2008 TOTAL DEPTH 6683 PERF. 7445 - 9745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17174	X	15689	-0-	-1485	-0-	15689	2			N	-0-					-0-
11	16620	X	15459	-0-	-1161	-0-	15459	2			N	-0-					-0-
12	17174	X	16028	-0-	-1146	-0-	16028	2			N	-0-					-0-
01	16957	X	15772	-0-	-1185	-0-	15772	2			N	-0-					-0-
02	14756	X	14342	-0-	-414	-0-	14342	2			N	-0-					-0-
03	16027	X	15850	-0-	-177	-0-	15850	2			N	-0-					-0-

INDIAN CREEK WELL #: M 4H RRCID -> 239319 COMPL. DATE 04/11/2008 TOTAL DEPTH 7042 PERF. 7658 - 9341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6091	X	6091	-0-	-0-	-0-	6091	2			N	-0-					-0-
11	5730	X	5530	-0-	-200	-0-	5530	2			N	-0-					-0-
12	5983	X	5240	-0-	-743	-0-	5240	2			N	-0-					-0-
01	6076	X	5226	-0-	-850	-0-	5226	2			N	-0-					-0-
02	5488	X	4475	-0-	-1013	-0-	4475	2			N	-0-					-0-
03	6076	X	5228	-0-	-848	-0-	5228	2			N	-0-					-0-

PORTER UNIT WELL #: B 1H RRCID -> 239320 COMPL. DATE 11/05/2008 TOTAL DEPTH 6613 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BASPED UNIT WELL #: A 11H RRCID -> 239321 COMPL. DATE 06/26/2008 TOTAL DEPTH 7812 PERF. 8021 - 10567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	246	-0-	-2	-0-	246	1			N	-0-					-0-
11	300	N	267	-0-	-33	-0-	267	1			N	-0-					-0-
12	385	N	385	-0-	-0-	-0-	385	1			N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	283	1			N	-0-					-0-
02	269	N	269	-0-	-0-	-0-	269	1			N	-0-					-0-
03	372	N	214	-0-	-158	-0-	214	1			N	-0-					-0-

INDIAN CREEK WELL #: D 9H RRCID -> 239432 COMPL. DATE 01/24/2008 TOTAL DEPTH 7046 PERF. 7647 - 9657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9734	X	8786	-0-	-948	-0-	8786	2			N	-0-					-0-
11	10080	X	8464	-0-	-1616	-0-	8464	2			N	-0-					-0-
12	10416	X	9336	-0-	-1080	-0-	9336	2			N	-0-					-0-
01	10416	X	9267	-0-	-1149	-0-	9267	2			N	-0-					-0-
02	8764	X	8023	-0-	-741	-0-	8023	2			N	-0-					-0-
03	9331	X	8600	-0-	-731	-0-	8600	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
INDIAN CREEK WELL #: H 6H RRCID -> 239434 COMPL. DATE 01/21/2008 TOTAL DEPTH 7048 PERF. 7697 - 9881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10044	X	9160	-0-	-884	-0-	9160	2			N	-0-					-0-
11	9720	X	9163	-0-	-557	-0-	9163	2			N	-0-					-0-
12	10075	X	9206	-0-	-869	-0-	9206	2			N	-0-					-0-
01	10075	X	9656	-0-	-419	-0-	9656	2			N	-0-					-0-
02	9100	X	7938	-0-	-1162	-0-	7938	2			N	-0-					-0-
*03	11258	X	11258	-0-	-0-	-0-	11258	2			N	-0-					-0-

W SCHULTZ UNIT WELL #: 1H RRCID -> 239459 COMPL. DATE 05/17/2008 TOTAL DEPTH 7730 PERF. 8688 - 10572

10	9176	X	8229	-0-	-947	-0-	8229	2			N	-0-					-0-
11	8850	X	8289	-0-	-561	-0-	8289	2			N	-0-					-0-
12	8866	X	6367	-0-	-2499	-0-	6367	2			N	-0-					-0-
01	8804	X	8045	-0-	-759	-0-	8045	2			N	-0-					-0-
02	7854	X	7854	-0-	-0-	-0-	7854	2			N	-0-					-0-
03	8556	X	8089	-0-	-467	-0-	8089	2			N	-0-					-0-

CORNUM WELL #: 1H RRCID -> 239546 COMPL. DATE 01/18/2008 TOTAL DEPTH 7389 PERF. 7700 - 9141

10	1178	X	-0-	-0-	-1178	-0-					N	-0-					-0-
11	1140	X	-0-	-0-	-1140	-0-					N	-0-					-0-
12	558	X	-0-	-0-	-558	-0-					N	-0-					-0-
01	558	X	-0-	-0-	-558	-0-					N	-0-					-0-
02	504	X	9	-0-	-495	-0-	9	2			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TUBBS UNIT WELL #: 2H RRCID -> 239549 COMPL. DATE 03/12/2008 TOTAL DEPTH 7856 PERF. 8163 - 9542

10	7006	X	1898	-0-	-5108	-0-	1898	2			N	-0-					-0-
11	6780	X	-0-	-0-	-6780	-0-					N	-0-					-0-
12	6293	X	-0-	-0-	-6293	-0-					N	-0-					-0-
01	4557	X	2286	-0-	-2271	-0-	2286	2			N	-0-					-0-
02	1708	X	274	-0-	-1434	-0-	29	1	245	2	N	-0-					-0-
*03	5107	X	5107	-0-	-0-	-0-	486	1	4621	2	N	-0-					-0-

ANDERSON UNIT WELL #: 1H RRCID -> 239916 COMPL. DATE 05/04/2007 TOTAL DEPTH 6636 PERF. 7252 - 9548

10	7626	X	2935	-0-	-4691	-0-	2935	2			Y	-0-					-0-
11	7050	X	6127	-0-	-923	-0-	6127	2			Y	-0-					-0-
12	7254	X	6761	-0-	-493	-0-	6761	2			Y	-0-					-0-
01	6820	X	6257	-0-	-563	-0-	6257	2			Y	-0-					-0-
02	6104	X	5388	-0-	-716	-0-	5388	2			Y	-0-					-0-
03	6758	X	5743	-0-	-1015	-0-	5743	2			Y	-0-					-0-

PONDEROSA WELL #: 1H RRCID -> 240023 COMPL. DATE 08/14/2007 TOTAL DEPTH 7923 PERF. 8165 - 10227

10	7161	X	5547	-0-	-1614	-0-	362	1	5185	2	N	-0-					-0-
11	6930	X	5665	-0-	-1265	-0-	351	1	5314	2	N	-0-					-0-
12	6882	X	5312	-0-	-1570	-0-	344	1	4968	2	N	-0-					-0-
01	6448	X	6206	-0-	-242	-0-	356	1	5850	2	N	-0-					-0-
02	5292	X	5246	-0-	-46	-0-	285	1	4961	2	N	-0-					-0-
03	5859	X	5736	-0-	-123	-0-	339	1	5397	2	N	-0-					-0-

HUFFMAN UNIT WELL #: 2H RRCID -> 240055 COMPL. DATE 04/15/2008 TOTAL DEPTH 7147 PERF. 7597 - 10307

10	12791	X	12791	-0-	-0-	-0-	12791	2			N	-0-					-0-
11	16076	X	16076	-0-	-0-	-0-	16076	2			N	-0-					-0-
12	15991	X	15991	-0-	-0-	-0-	15991	2			N	-0-					-0-
01	15020	X	15020	-0-	-0-	-0-	15020	2			N	-0-					-0-
02	13912	X	13912	-0-	-0-	-0-	13912	2			N	-0-					-0-
*03	15075	X	15075	-0-	-0-	-0-	15075	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

JACOBS UNIT WELL #: 2H RRCID -> 240065 COMPL. DATE 08/16/2008 TOTAL DEPTH 6426 PERF. 6861 - 9507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9858	X	9341	-0-	-517	-0-	9341	2			N	-0-					97
11	9480	X	8940	-0-	-540	-0-	8940	2			N	-0-					97
12	9641	X	9177	-0-	-464	-0-	9177	2			N	-0-					97
01	9641	X	9195	-0-	-446	-0-	9195	2			N	-0-					97
02	8596	X	8203	-0-	-393	-0-	8203	2			N	-0-					97
03	9331	X	9057	-0-	-274	-0-	9057	2			N	-0-					97

BLASINGAME A UNIT WELL #: 1H RRCID -> 240204 COMPL. DATE 06/28/2008 TOTAL DEPTH 6617 PERF. 7131 - 9943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSHIRE WELL #: 1H RRCID -> 240235 COMPL. DATE 02/23/2008 TOTAL DEPTH 7308 PERF. 7750 - 10392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14570	X	12332	-0-	-2238	-0-	12332	2			N	-0-					-0-
11	14100	X	10395	-0-	-3705	-0-	10395	2			N	-0-					-0-
12	14136	X	9239	-0-	-4897	-0-	9239	2			N	-0-					-0-
01	12338	X	7752	-0-	-4586	-0-	7752	2			N	-0-					-0-
02	11144	X	7388	-0-	-3756	-0-	7388	2			N	-0-					-0-
03	12338	X	10086	-0-	-2252	-0-	10086	2			N	-0-					-0-

KNAPP SISTERS WELL #: 1H RRCID -> 240251 COMPL. DATE 02/20/2008 TOTAL DEPTH 7748 PERF. 8240 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7801	X	7801	-0-	-0-	-0-	7801	2			N	-0-					-0-
11	7824	X	7824	-0-	-0-	-0-	7824	2			N	-0-					-0-
12	8742	X	8068	-0-	-674	-0-	8068	2			N	-0-					-0-
01	8742	X	7943	-0-	-799	-0-	7943	2			N	-0-					-0-
02	7896	X	6884	-0-	-1012	-0-	6884	2			N	-0-					-0-
03	8091	X	7851	-0-	-240	-0-	7851	2			N	-0-					-0-

WADSWORTH WELL #: 1H RRCID -> 240255 COMPL. DATE 07/08/2009 TOTAL DEPTH 7621 PERF. 8093 - 11402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15903	X	13856	-0-	-2047	-0-	290	1	13566	2	N	-0-					-0-
11	15660	X	14018	-0-	-1642	-0-	262	1	13756	2	N	-0-					-0-
12	16182	X	13771	-0-	-2411	-0-	274	1	13497	2	N	-0-					-0-
01	16182	X	13160	-0-	-3022	-0-	275	1	12885	2	N	-0-					-0-
02	13916	X	11714	-0-	-2202	-0-	260	1	11454	2	N	-0-					-0-
*03	14960	X	14960	-0-	-0-	-0-	282	1	14678	2	N	-0-					-0-

BEADLES WELL #: 1H RRCID -> 240258 COMPL. DATE 01/28/2008 TOTAL DEPTH 7601 PERF. 8052 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7998	X	4211	-0-	-3787	-0-	4211	2			N	-0-					-0-
11	7230	X	6111	-0-	-1119	-0-	6111	2			N	-0-					-0-
12	7440	X	6227	-0-	-1213	-0-	6227	2			N	-0-					-0-
01	7316	X	6565	-0-	-751	-0-	6565	2			N	-0-					-0-
02	6104	X	5684	-0-	-420	-0-	5684	2			N	-0-					-0-
03	6324	X	6016	-0-	-308	-0-	6016	2			N	-0-					-0-

TODD UNIT WELL #: B 4H RRCID -> 240263 COMPL. DATE 08/08/2008 TOTAL DEPTH 7565 PERF. 7938 - 10975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12059	X	10821	-0-	-1238	-0-	10821	2			N	-0-					-0-
11	12277	X	12277	-0-	-0-	-0-	12277	2			N	-0-					-0-
12	10912	X	8601	-0-	-2311	-0-	8601	2			N	-0-					-0-
01	12859	X	12859	-0-	-0-	-0-	12859	2			N	-0-					-0-
02	11640	X	11640	-0-	-0-	-0-	11640	2			N	-0-					-0-
03	12648	X	11342	-0-	-1306	-0-	11342	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
BONHAM UNIT WELL #: C 3H RRCID -> 240266 COMPL. DATE 08/07/2008 TOTAL DEPTH 7566 PERF. 7853 - 10739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	11284	X	8452	-0-	-2832	-0-	227	1	8225	2	N	-0-			-0-
11	10920	X	10653	-0-	-267	-0-	179	1	10474	2	N	-0-			-0-
12	10912	X	8534	-0-	-2378	-0-	215	1	8319	2	N	-0-			-0-
01	10912	X	9203	-0-	-1709	-0-	234	1	8969	2	N	-0-			-0-
02	9940	X	7463	-0-	-2477	-0-	191	1	7272	2	N	-0-			-0-
03	11005	X	8565	-0-	-2440	-0-	227	1	8338	2	N	-0-			-0-

HARPER NEJ WEST WELL #: B 3BH RRCID -> 240270 COMPL. DATE 05/08/2008 TOTAL DEPTH 8101 PERF. 8592 - 10336

10	7068	X	5287	-0-	-1781	-0-	5287	2			N	-0-			-0-
11	6840	X	5025	-0-	-1815	-0-	5025	2			N	-0-			-0-
12	6758	X	4945	-0-	-1813	-0-	4945	2			N	-0-			-0-
01	5394	X	4497	-0-	-897	-0-	4497	2			N	-0-			-0-
02	4872	X	3064	-0-	-1808	-0-	3064	2			N	-0-			-0-
03	5301	X	4821	-0-	-480	-0-	4821	2			N	-0-			-0-

BASPED UNIT WELL #: A 2H RRCID -> 240273 COMPL. DATE 06/17/2008 TOTAL DEPTH 7899 PERF. 8233 - 10618

10	6979	X	6979	-0-	-0-	-0-	147	1	6832	2	N	-0-			-0-
11	7558	X	7558	-0-	-0-	-0-	146	1	7412	2	N	-0-			-0-
12	5766	X	2931	-0-	-2835	-0-	50	1	2881	2	N	-0-			-0-
01	6975	X	1367	-0-	-5608	-0-	58	1	1309	2	N	-0-			-0-
02	7056	X	5160	-0-	-1896	-0-	75	1	5085	2	N	-0-			-0-
03	7812	X	4686	-0-	-3126	-0-	83	1	4603	2	N	-0-			-0-

KLUGE UNIT WELL #: 2H RRCID -> 240275 COMPL. DATE 06/17/2008 TOTAL DEPTH 6753 PERF. 7107 - 8915

10	10013	X	8394	-0-	-1619	-0-	390	1	8004	2	N	-0-			-0-
11	9390	X	7815	-0-	-1575	-0-	385	1	7430	2	N	-0-			-0-
12	9428	X	9428	-0-	-0-	-0-	376	1	9052	2	N	-0-			-0-
01	9331	X	9023	-0-	-308	-0-	355	1	8668	2	N	-0-			-0-
02	8428	X	7158	-0-	-1270	-0-	318	1	6840	2	N	-0-			-0-
03	9424	X	8079	-0-	-1345	-0-	366	1	7713	2	N	-0-			-0-

BARKSDALE A UNIT WELL #: 2H RRCID -> 240280 COMPL. DATE 06/03/2010 TOTAL DEPTH 8428 PERF. 9311 - 12372

10	25542	X	25542	-0-	-0-	-0-	25542	2			N	-0-			-0-
11	27197	X	27197	-0-	-0-	-0-	27197	2			N	-0-			-0-
12	29822	X	25682	-0-	-4140	-0-	25682	2			N	-0-			-0-
01	29822	X	23380	-0-	-6442	-0-	23380	2			N	-0-			-0-
02	25396	X	19743	-0-	-5653	-0-	19743	2			N	-0-			-0-
03	28117	X	18414	-0-	-9703	-0-	18414	2			N	-0-			-0-

BUZZYS UNIT WELL #: 1H RRCID -> 240284 COMPL. DATE 04/20/2009 TOTAL DEPTH 7427 PERF. 8002 - 11580

10	17737	X	17737	-0-	-0-	-0-	17737	2			N	-0-			-0-
11	18150	X	18150	-0-	-0-	-0-	18150	2			N	-0-			-0-
12	13233	X	13233	-0-	-0-	-0-	13233	2			N	-0-			-0-
01	17732	X	8914	-0-	-8818	-0-	8914	2			N	-0-			-0-
02	16940	X	12094	-0-	-4846	-0-	12094	2			N	-0-			-0-
03	18755	X	9733	-0-	-9022	-0-	9733	2			N	-0-			-0-

OWEN WELL #: 7H RRCID -> 240294 COMPL. DATE 07/23/2008 TOTAL DEPTH 6895 PERF. 7286 - 9845

10	5518	X	5182	-0-	-336	-0-	5182	2			N	-0-			-0-
11	5220	X	4997	-0-	-223	-0-	4997	2			N	-0-			-0-
12	5301	X	5032	-0-	-269	-0-	5032	2			N	-0-			-0-
01	5301	X	4803	-0-	-498	-0-	4803	2			N	-0-			-0-
02	4788	X	4509	-0-	-279	-0-	4509	2			N	-0-			-0-
03	5177	X	4857	-0-	-320	-0-	4857	2			N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
DIXON UNIT WELL #: 1H RRCID -> 240295 COMPL. DATE 08/12/2008 TOTAL DEPTH 7784 PERF. 8330 - 10340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7192	X	-0-	-0-	-7192	-0-					N	-0-					-0-
11	5250	X	3429	-0-	-1821	-0-	3429	2			N	-0-					-0-
12	9027	X	9027	-0-	-0-	-0-	9027	2			N	-0-					-0-
01	8953	X	8953	-0-	-0-	-0-	8953	2			N	-0-					-0-
02	8101	X	8101	-0-	-0-	-0-	8101	2			N	-0-					-0-
03	7967	X	2362	-0-	-5605	-0-	2362	2			N	-0-					-0-

NW TARRANT PARTNERS WELL #: 1H RRCID -> 240299 COMPL. DATE 07/16/2009 TOTAL DEPTH 6655 PERF. 6945 - 9553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9858	X	9275	-0-	-583	-0-	9275	2			N	-0-					-0-
11	9510	X	8029	-0-	-1481	-0-	8029	2			N	-0-					-0-
12	9486	X	7628	-0-	-1858	-0-	7628	2			N	-0-					-0-
01	9424	X	8535	-0-	-889	-0-	8535	2			N	-0-					-0-
02	8372	X	8101	-0-	-271	-0-	8101	2			N	-0-					-0-
03	9269	X	8957	-0-	-312	-0-	8957	2			N	-0-					-0-

JW ARLINGTON A UNIT WELL #: 1H RRCID -> 240302 COMPL. DATE 02/18/2009 TOTAL DEPTH 7705 PERF. 8184 - 10602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30191	X	14910	-0-	-15281	-0-	14910	2			N	-0-					-0-
11	14981	X	14981	-0-	-0-	-0-	14981	2			N	-0-					-0-
12	13733	X	13733	-0-	-0-	-0-	13733	2			N	-0-					-0-
01	14314	X	14314	-0-	-0-	-0-	14314	2			N	-0-					-0-
02	12606	X	12606	-0-	-0-	-0-	12606	2			N	-0-					-0-
*03	13631	X	13631	-0-	-0-	-0-	13631	2			N	-0-					-0-

EDWARDS RANCH A UNIT WELL #: 1H RRCID -> 240307 COMPL. DATE 12/12/2009 TOTAL DEPTH 6768 PERF. 7163 - 8887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9858	X	9187	-0-	-671	-0-	9187	2			Y	-0-					-0-
11	9390	X	8619	-0-	-771	-0-	8619	2			Y	-0-					-0-
12	9579	X	8862	-0-	-717	-0-	8862	2			Y	-0-					-0-
01	9455	X	8788	-0-	-667	-0-	8788	2			Y	-0-					-0-
02	8540	X	7625	-0-	-915	-0-	7625	2			Y	-0-					-0-
03	9176	X	8450	-0-	-726	-0-	8450	2			Y	-0-					-0-

EDWARDS RANCH B UNIT WELL #: 2H RRCID -> 240309 COMPL. DATE 12/23/2009 TOTAL DEPTH 6780 PERF. 7469 - 9841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7564	X	7039	-0-	-525	-0-	7039	2			Y	-0-					-0-
11	7320	X	6551	-0-	-769	-0-	6551	2			Y	-0-					-0-
12	7254	X	6753	-0-	-501	-0-	6753	2			Y	-0-					-0-
01	7316	X	6591	-0-	-725	-0-	6591	2			Y	-0-					-0-
02	6608	X	5929	-0-	-679	-0-	5929	2			Y	-0-					-0-
03	7037	X	6353	-0-	-684	-0-	6353	2			Y	-0-					-0-

NEAL WELL #: 1H RRCID -> 240315 COMPL. DATE 07/19/2008 TOTAL DEPTH 7385 PERF. 7839 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NEAL WELL #: 3H RRCID -> 240316 COMPL. DATE 07/19/2008 TOTAL DEPTH 7307 PERF. 7671 - 9295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		11038	-0-	11038	14335	11038	2			N	-0-					-0-
11	14B2 EXT		8821	-0-	8821	23156	8821	2			N	-0-					-0-
12	28578	X	5422	-0-	-23156	-0-	5422	2			N	-0-					-0-
01	11036	X	102	-0-	-10934	-0-	102	2			N	-0-					-0-
02	9968	X	4989	-0-	-4979	-0-	4989	2			N	-0-					-0-
03	11036	X	7595	-0-	-3441	-0-	7595	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

NEAL WELL #: 4H RRCID -> 240319 COMPL. DATE 07/19/2008 TOTAL DEPTH 7377 PERF. 7773 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10164	X	10164	-0-	-0-	-0-	10164	2			N	-0-					-0-
11	10260	X	8423	-0-	-1837	-0-	8423	2			N	-0-					-0-
12	11408	X	10384	-0-	-1024	-0-	10384	2			N	-0-					-0-
01	11408	X	8668	-0-	-2740	-0-	8668	2			N	-0-					-0-
02	10304	X	9646	-0-	-658	-0-	9646	2			N	-0-					-0-
*03	11495	X	11495	-0-	-0-	-0-	11495	2			N	-0-					-0-

PEARL WELL #: 1H RRCID -> 240321 COMPL. DATE 03/10/2008 TOTAL DEPTH 5785 PERF. 6150 - 7795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BONHAM UNIT WELL #: C 1H RRCID -> 240323 COMPL. DATE 08/06/2008 TOTAL DEPTH 7529 PERF. 7747 - 9331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7285	X	6063	-0-	-1222	-0-	188	1	5875	2	N	-0-					-0-
11	6630	X	4627	-0-	-2003	-0-	191	1	4436	2	N	-0-					-0-
12	6572	X	5310	-0-	-1262	-0-	130	1	5180	2	N	-0-					-0-
01	6386	X	5991	-0-	-395	-0-	184	1	5807	2	N	-0-					-0-
02	5600	X	5021	-0-	-579	-0-	152	1	4869	2	N	-0-					-0-
03	6076	X	5985	-0-	-91	-0-	180	1	5805	2	N	-0-					-0-

ARMSTRONG TRWD UNIT WELL #: 2H RRCID -> 240324 COMPL. DATE 08/23/2008 TOTAL DEPTH 6660 PERF. 6950 - 9596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14167	X	12615	-0-	-1552	-0-	12615	2			N	-0-					-0-
11	13710	X	12866	-0-	-844	-0-	12866	2			N	-0-					-0-
12	12586	X	11593	-0-	-993	-0-	11593	2			N	-0-					-0-
01	12617	X	11981	-0-	-636	-0-	11981	2			N	-0-					-0-
02	12012	X	9778	-0-	-2234	-0-	9778	2			N	-0-					-0-
03	13299	X	10000	-0-	-3299	-0-	10000	2			N	-0-					-0-

INDIAN CREEK WELL #: E 5H RRCID -> 240327 COMPL. DATE 06/17/2008 TOTAL DEPTH 9968 PERF. 7635 - 9895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9889	X	8197	-0-	-1692	-0-	8197	2			N	-0-					-0-
11	9570	X	6519	-0-	-3051	-0-	6519	2			N	-0-					-0-
12	9889	X	5719	-0-	-4170	-0-	5719	2			N	-0-					-0-
01	8959	X	4450	-0-	-4509	-0-	4450	2			N	-0-					-0-
02	7696	X	7696	-0-	-0-	-0-	7696	2			N	-0-					-0-
03	8184	X	8145	-0-	-39	-0-	8145	2			N	-0-					-0-

TRIGG CW BEATIS WELL #: 4H RRCID -> 240341 COMPL. DATE 03/15/2008 TOTAL DEPTH 6008 PERF. 6474 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	X	1830	-0-	-681	-0-	1800	2	30	9	N	27	39	1			73
11	2430	X	1482	-0-	-948	-0-	1448	2	34	9	N	31					104
12	2263	N	1701	-0-	-562	-0-	1683	2	18	9	N	16					120
01	1829	N	1055	-0-	-774	-0-	1041	2	14	9	N	13					133
02	1462	N	1462	-0-	-0-	-0-	1461	2	1	9	N	1					134
*03	2435	N	2435	-0-	-0-	-0-	2380	2	55	9	N	50	41	1	3	8	140

INDIAN CREEK WELL #: M 5H RRCID -> 240350 COMPL. DATE 04/18/2008 TOTAL DEPTH 7007 PERF. 7283 - 9719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11744	X	11744	-0-	-0-	-0-	11744	2			N	-0-					-0-
11	11370	X	10674	-0-	-696	-0-	10674	2			N	-0-					-0-
12	11749	X	9988	-0-	-1761	-0-	9988	2			N	-0-					-0-
01	11749	X	9220	-0-	-2529	-0-	9220	2			N	-0-					-0-
02	10612	X	8389	-0-	-2223	-0-	8389	2			N	-0-					-0-
03	11749	X	8315	-0-	-3434	-0-	8315	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

BRUMBAUGH WELL #: 13H RRCID -> 240352 COMPL. DATE 06/09/2008 TOTAL DEPTH 7302 PERF. 7696 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6634	X	6120	-0-	-514	-0-	6120	2			N	-0-					-0-
11	6420	X	3551	-0-	-2869	-0-	3551	2			N	-0-					-0-
12	6634	X	5320	-0-	-1314	-0-	5320	2			N	-0-					-0-
01	6580	X	6580	-0-	-0-	-0-	6580	2			N	-0-					-0-
02	5796	X	5578	-0-	-218	-0-	5578	2			N	-0-					-0-
03	6107	X	6093	-0-	-14	-0-	6093	2			N	-0-					-0-

LUNT UNIT WELL #: 1H RRCID -> 240354 COMPL. DATE 09/11/2008 TOTAL DEPTH 8319 PERF. 9667 - 10025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	2943	-0-	-932	-0-	2943	2			N	-0-					-0-
11	3750	X	2543	-0-	-1207	-0-	2543	2			N	-0-					-0-
12	3379	X	1801	-0-	-1578	-0-	1801	2			N	-0-					-0-
01	2945	X	2021	-0-	-924	-0-	2021	2			N	-0-					-0-
02	2660	X	1991	-0-	-669	-0-	1991	2			N	-0-					-0-
03	2945	X	2096	-0-	-849	-0-	2096	2			N	-0-					-0-

JACKSON JERRY UNIT WELL #: 1H RRCID -> 240356 COMPL. DATE 06/17/2008 TOTAL DEPTH 7649 PERF. 8010 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7606	X	7606	-0-	-0-	-0-	362	1	7244	2	N	-0-					-0-
11	6780	X	6332	-0-	-448	-0-	386	1	5946	2	N	-0-					-0-
12	7006	X	4679	-0-	-2327	-0-	388	1	4291	2	N	-0-					-0-
01	7595	X	5651	-0-	-1944	-0-	394	1	5257	2	N	-0-					-0-
02	6860	X	5778	-0-	-1082	-0-	369	1	5409	2	N	-0-					-0-
03	7595	X	5564	-0-	-2031	-0-	418	1	5146	2	N	-0-					-0-

ARTERBURN & CROW UNIT WELL #: 2H RRCID -> 240358 COMPL. DATE 02/04/2008 TOTAL DEPTH 7540 PERF. 8106 - 9770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GRAHAM UNIT WELL #: 1H RRCID -> 240361 COMPL. DATE 07/12/2008 TOTAL DEPTH 7793 PERF. 8124 - 8766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	3195	-0-	-525	-0-	3195	2			N	-0-					-0-
11	3600	X	3158	-0-	-442	-0-	3158	2			N	-0-					-0-
12	3317	X	3237	-0-	-80	-0-	3237	2			N	-0-					-0-
01	3317	X	3257	-0-	-60	-0-	3257	2			N	-0-					-0-
02	2996	X	2778	-0-	-218	-0-	2778	2			N	-0-					-0-
03	3255	X	3192	-0-	-63	-0-	3192	2			N	-0-					-0-

LONGHORN UNIT WELL #: A 1H RRCID -> 240363 COMPL. DATE 09/30/2008 TOTAL DEPTH 7064 PERF. 7380 - 9674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5518	X	937	-0-	-4581	-0-	937	2			N	-0-					-0-
11	6060	X	500	-0-	-5560	-0-	500	2			N	-0-					-0-
12	6262	X	3	-0-	-6259	-0-	3	2			N	-0-					-0-
01	6262	X	4977	-0-	-1285	-0-	4977	2			N	-0-					-0-
02	7075	X	7075	-0-	-0-	-0-	7075	2			N	-0-					-0-
*03	7288	X	7288	-0-	-0-	-0-	7288	2			N	-0-					-0-

PRIME RAIL UNIT WELL #: 3H RRCID -> 240367 COMPL. DATE 07/08/2008 TOTAL DEPTH 7075 PERF. 7515 - 10037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14663	X	13508	-0-	-1155	-0-	352	1	13156	2	N	-0-					-0-
11	13467	X	13467	-0-	-0-	-0-	303	1	13164	2	N	-0-					-0-
12	13051	X	13051	-0-	-0-	-0-	292	1	12759	2	N	-0-					-0-
01	12059	X	11717	-0-	-342	-0-	291	1	11426	2	N	-0-					-0-
02	10892	X	10460	-0-	-432	-0-	255	1	10205	2	N	-0-					-0-
*03	12579	X	12579	-0-	-0-	-0-	296	1	12283	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

HOLYBEE UNIT WELL #: A 1H RRCID -> 240370 COMPL. DATE 04/17/2008 TOTAL DEPTH 7382 PERF. 7901 - 11254

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	8122	X	7593	-0-	-529	-0-	535	1	7058	2	N	-0-			-0-
11	8430	X	7414	-0-	-1016	-0-	494	1	6920	2	N	-0-			-0-
12	8711	X	7454	-0-	-1257	-0-	524	1	6930	2	N	-0-			-0-
01	8711	X	7214	-0-	-1497	-0-	499	1	6715	2	N	-0-			-0-
02	6916	X	6041	-0-	-875	-0-	442	1	5599	2	N	-0-			-0-
03	7657	X	6643	-0-	-1014	-0-	443	1	6200	2	N	-0-			-0-

PRIME RAIL UNIT WELL #: 4H RRCID -> 240373 COMPL. DATE 07/01/2008 TOTAL DEPTH 7060 PERF. 7385 - 9244

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1581	X	756	-0-	-825	-0-	428	1	328	2	N	-0-			-0-
11	2490	X	1742	-0-	-748	-0-	470	1	1272	2	N	-0-			-0-
12	2573	X	2384	-0-	-189	-0-	471	1	1913	2	N	-0-			-0-
01	2573	X	2387	-0-	-186	-0-	444	1	1943	2	N	-0-			-0-
02	2301	X	2301	-0-	-0-	-0-	386	1	1915	2	N	-0-			-0-
03	2387	X	1539	-0-	-848	-0-	404	1	1135	2	N	-0-			-0-

HOWETH UNIT WELL #: 1H RRCID -> 240382 COMPL. DATE 10/23/2008 TOTAL DEPTH 6718 PERF. 7262 - 9290

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	9114	X	8350	-0-	-764	-0-	8350	2			N	-0-			-0-
11	8730	X	8106	-0-	-624	-0-	8106	2			N	-0-			-0-
12	8711	X	8339	-0-	-372	-0-	8339	2			N	-0-			-0-
01	8649	X	8298	-0-	-351	-0-	8298	2			N	-0-			-0-
02	7756	X	7489	-0-	-267	-0-	7489	2			N	-0-			-0-
03	8370	X	7965	-0-	-405	-0-	7965	2			N	-0-			-0-

POYNOR UNIT WELL #: B 2H RRCID -> 240383 COMPL. DATE 04/19/2008 TOTAL DEPTH 7627 PERF. 8167 - 10427

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	12431	X	10739	-0-	-1692	-0-	10739	2			N	-0-			-0-
11	12030	X	10325	-0-	-1705	-0-	10325	2			N	-0-			-0-
12	11563	X	10180	-0-	-1383	-0-	10180	2			N	-0-			-0-
01	11005	X	9609	-0-	-1396	-0-	9609	2			N	-0-			-0-
02	9688	X	8305	-0-	-1383	-0-	8305	2			N	-0-			-0-
03	10726	X	9043	-0-	-1683	-0-	9043	2			N	-0-			-0-

INDIAN CREEK WELL #: E 8H RRCID -> 240385 COMPL. DATE 04/14/2008 TOTAL DEPTH 6987 PERF. 8406 - 9864

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	7879	X	7879	-0-	-0-	-0-	7879	2			N	-0-			-0-
11	7964	X	7964	-0-	-0-	-0-	7964	2			N	-0-			-0-
12	8170	X	8170	-0-	-0-	-0-	8170	2			N	-0-			-0-
01	8093	X	8093	-0-	-0-	-0-	8093	2			N	-0-			-0-
02	7056	X	5969	-0-	-1087	-0-	5969	2			N	-0-			-0-
03	7812	X	6688	-0-	-1124	-0-	6688	2			N	-0-			-0-

INDIAN CREEK WELL #: U 7H RRCID -> 240530 COMPL. DATE 09/15/2008 TOTAL DEPTH 5663 PERF. 7241 - 9767

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	13423	X	12760	-0-	-663	-0-	12760	2			N	-0-			-0-
11	12990	X	12060	-0-	-930	-0-	12060	2			N	-0-			-0-
12	13423	X	12449	-0-	-974	-0-	12449	2			N	-0-			-0-
01	13237	X	11597	-0-	-1640	-0-	11597	2			N	-0-			-0-
02	11900	X	10572	-0-	-1328	-0-	10572	2			N	-0-			-0-
03	12772	X	12307	-0-	-465	-0-	12307	2			N	-0-			-0-

POYNOR UNIT WELL #: B 3H RRCID -> 240533 COMPL. DATE 04/19/2008 TOTAL DEPTH 7662 PERF. 8744 - 10310

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	6851	X	5367	-0-	-1484	-0-	5367	2			N	-0-			-0-
11	6390	X	4789	-0-	-1601	-0-	4789	2			N	-0-			-0-
12	5642	X	2422	-0-	-3220	-0-	2422	2			N	-0-			-0-
01	5363	X	4519	-0-	-844	-0-	4519	2			N	-0-			-0-
02	4844	X	4453	-0-	-391	-0-	4453	2			N	-0-			-0-
03	5363	X	2612	-0-	-2751	-0-	2612	2			N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

HUGH WHITE UNIT WELL #: 3H RRCID -> 240566 COMPL. DATE 12/11/2006 TOTAL DEPTH 7188 PERF. 7807 - 9666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4681	X	2910	-0-	-1771	-0-	2910	2			N	-0-					-0-
11	3090	X	2401	-0-	-689	-0-	2401	2			N	-0-					-0-
12	1147	X	1104	-0-	-43	-0-	1104	2			N	-0-					-0-
01	4645	X	4645	-0-	-0-	-0-	4645	2			N	-0-					-0-
02	4622	X	4622	-0-	-0-	-0-	4622	2			N	-0-					-0-
*03	3100	N	5963	-0-	2863	2863	5963	2			N	-0-					-0-

KIMBROUGH DUNLAP UNIT WELL #: 3H RRCID -> 240613 COMPL. DATE 08/05/2006 TOTAL DEPTH 8380 PERF. 8698 - 11438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	X	2263	-0-	-0-	-0-	351	1	1912	2	N	-0-					-0-
11	6345	X	6345	-0-	-0-	-0-	464	1	5881	2	N	-0-					-0-
12	3100	N	5684	-0-	2584	2584	454	1	5230	2	N	-0-					-0-
01	3100	N	4861	-0-	1761	4345	433	1	4428	2	N	-0-					-0-
02	7750	X	3405	-0-	-4345	-0-	362	1	3043	2	N	-0-					-0-
*03	4147	X	4147	-0-	-0-	-0-	494	1	3653	2	N	-0-					-0-

BURSEY WELL #: 1H RRCID -> 240614 COMPL. DATE 01/19/2007 TOTAL DEPTH 6511 PERF. 6855 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	3106	-0-	-25	-0-	487	1	2619	2	N	-0-					-0-
11	3300	X	2902	-0-	-398	-0-	451	1	2451	2	N	-0-					-0-
12	3410	X	2972	-0-	-438	-0-	488	1	2482	2	N	2	2	8			-0-
							2	9									
01	3410	X	2898	-0-	-512	-0-	423	1	2475	2	N	-0-					-0-
02	2800	X	2345	-0-	-455	-0-	345	1	1999	2	N	1	1	8			-0-
							1	9									
03	3100	X	2732	-0-	-368	-0-	470	1	2261	2	N	1	1	8			-0-
							1	9									

NIX WELL #: 6H RRCID -> 240615 COMPL. DATE 03/15/2006 TOTAL DEPTH 5467 PERF. 5663 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2374	X	2374	-0-	-0-	-0-	460	1	1914	3	N	-0-					10
11	2400	X	1797	-0-	-603	-0-	450	1	1347	3	N	-0-					10
12	2480	X	1753	-0-	-727	-0-	474	1	1279	3	N	-0-					10
01	2806	X	2806	-0-	-0-	-0-	429	1	2377	3	N	-0-					10
02	2202	X	2202	-0-	-0-	-0-	361	1	1841	3	N	-0-					10
03	2387	X	1931	-0-	-456	-0-	452	1	1473	3	N	5	5	8			10
							6	9									

WALSH RANCH WEST H UNIT WELL #: 2H RRCID -> 240617 COMPL. DATE 02/23/2007 TOTAL DEPTH 6682 PERF. 7052 - 8701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7905	X	5192	-0-	-2713	-0-	5180	3	12	9	N	11	9	1			4
11	8820	X	7808	-0-	-1012	-0-	7796	3	12	9	N	11	13	1			2
12	9114	X	8221	-0-	-893	-0-	8221	3			N	-0-	2	1			-0-
01	18498	X	18498	-0-	-0-	-0-	18428	3	70	9	N	64	57	1			7
02	13729	X	13729	-0-	-0-	-0-	13708	3	21	9	N	19	20	1			6
*03	13302	X	13302	-0-	-0-	-0-	13268	3	34	9	N	31	35	1			2

CROSSROADS UNIT WELL #: 2H RRCID -> 240677 COMPL. DATE 06/21/2007 TOTAL DEPTH 1313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
RAFAEL UNIT WELL #: A 1H RRCID -> 240685 COMPL. DATE 07/30/2007 TOTAL DEPTH 7726 PERF. 8167 - 10034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9083	X	4521	-0-	-4562	-0-	4521	2			N	-0-					-0-
11	6570	X	4846	-0-	-1724	-0-	4846	2			N	-0-					-0-
12	5022	X	2943	-0-	-2079	-0-	2943	2			N	-0-					-0-
01	5022	X	2396	-0-	-2626	-0-	2396	2			N	-0-					-0-
02	4673	X	4673	-0-	-0-	-0-	4673	2			N	-0-					-0-
03	5022	X	3881	-0-	-1141	-0-	3881	2			N	-0-					-0-

MARTIN, DON D. WELL #: 1H RRCID -> 240687 COMPL. DATE 08/01/2007 TOTAL DEPTH 7772 PERF. 8081 - 9395

10	7471	X	6758	-0-	-713	-0-	6758	2			N	-0-					-0-
11	7230	X	6472	-0-	-758	-0-	6472	2			N	-0-					-0-
12	7440	X	6522	-0-	-918	-0-	6522	2			N	-0-					-0-
01	7440	X	6108	-0-	-1332	-0-	6108	2			N	-0-					-0-
02	6244	X	5128	-0-	-1116	-0-	5128	2			N	-0-					-0-
03	6758	X	6271	-0-	-487	-0-	6271	2			N	-0-					-0-

INDIAN CREEK WELL #: H 7H RRCID -> 240697 COMPL. DATE 02/09/2008 TOTAL DEPTH 7025 PERF. 7558 - 9091

10	6045	X	4984	-0-	-1061	-0-	4984	2			N	-0-					-0-
11	5580	X	4684	-0-	-896	-0-	4684	2			N	-0-					-0-
12	5146	X	4852	-0-	-294	-0-	4852	2			N	-0-					-0-
01	4991	X	3866	-0-	-1125	-0-	3866	2			N	-0-					-0-
02	4508	X	1974	-0-	-2534	-0-	1974	2			N	-0-					-0-
03	4991	X	4472	-0-	-519	-0-	4472	2			N	-0-					-0-

MANNING TRWD A UNIT WELL #: 5H RRCID -> 240698 COMPL. DATE 04/04/2008 TOTAL DEPTH 6746 PERF. 7226 - 10188

10	14136	X	13729	-0-	-407	-0-	13729	2			N	-0-					-0-
11	13380	X	12983	-0-	-397	-0-	12983	2			N	-0-					-0-
12	13733	X	13244	-0-	-489	-0-	13244	2			N	-0-					-0-
01	13733	X	13077	-0-	-656	-0-	13077	2			N	-0-					-0-
02	12404	X	11730	-0-	-674	-0-	11730	2			N	-0-					-0-
03	13733	X	12787	-0-	-946	-0-	12787	2			N	-0-					-0-

TRWD H UNIT WELL #: 3H RRCID -> 240717 COMPL. DATE 07/19/2007 TOTAL DEPTH 6090 PERF. 7222 - 9728

10	20491	X	19664	-0-	-827	-0-	19664	2			N	-0-					-0-
11	19830	X	18393	-0-	-1437	-0-	18393	2			N	-0-					-0-
12	20088	X	18945	-0-	-1143	-0-	18945	2			N	-0-					-0-
01	19716	X	18596	-0-	-1120	-0-	18596	2			N	-0-					-0-
02	17808	X	16450	-0-	-1358	-0-	16450	2			N	-0-					-0-
03	19654	X	18115	-0-	-1539	-0-	18115	2			N	-0-					-0-

FEDERAL NORTH WELL #: F 1H RRCID -> 240742 COMPL. DATE 01/21/2008 TOTAL DEPTH N/A PERF. 7241 - 9607

10	11656	X	8430	-0-	-3226	-0-	437	1	7993	2	N	-0-					-0-
11	11280	X	9407	-0-	-1873	-0-	405	1	9002	2	N	-0-					-0-
12	11656	X	7234	-0-	-4422	-0-	412	1	6822	2	N	-0-					-0-
01	10974	X	6718	-0-	-4256	-0-	403	1	6315	2	N	-0-					-0-
02	8820	X	4679	-0-	-4141	-0-	363	1	4316	2	N	-0-					-0-
03	9734	X	4152	-0-	-5582	-0-	425	1	3727	2	N	-0-					-0-

QUARRY WELL #: 1 RRCID -> 240767 COMPL. DATE 09/27/2006 TOTAL DEPTH 7999 PERF. N/A

10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
INDIAN CREEK WELL #: M 6H RRCID -> 240798 COMPL. DATE 04/18/2008 TOTAL DEPTH 6974 PERF. 7688 - 9371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6539	X	6539	-0-	-0-	-0-	6539	2			N	-0-					-0-
11	6210	X	5962	-0-	-248	-0-	5962	2			N	-0-					-0-
12	6479	X	6339	-0-	-140	-0-	6339	2			N	-0-					-0-
01	6541	X	6275	-0-	-266	-0-	6275	2			N	-0-					-0-
02	5908	X	5696	-0-	-212	-0-	5696	2			N	-0-					-0-
03	6541	X	6291	-0-	-250	-0-	6291	2			N	-0-					-0-

HAVENER WELL #: 2H RRCID -> 240799 COMPL. DATE 08/20/2008 TOTAL DEPTH 6696 PERF. 7042 - 10198

10	8004	X	8004	-0-	-0-	-0-	7937	2	67	9	N	61					103
11	7740	X	6178	-0-	-1562	-0-	6178	2			N	-0-					103
12	7998	X	4535	-0-	-3463	-0-	4490	2	45	9	N	41	128	1			16
01	7998	X	6797	-0-	-1201	-0-	6780	2	17	9	N	15					31
02	7224	X	6266	-0-	-958	-0-	6266	2			N	-0-					31
03	7998	X	6923	-0-	-1075	-0-	6878	2	45	9	N	41					72

RICHARDSON, SID WELL #: C 4H RRCID -> 240801 COMPL. DATE 07/30/2008 TOTAL DEPTH 6907 PERF. 7280 - 10582

10	5270	X	2346	-0-	-2924	-0-	604	1	1742	2	N	-0-					-0-
11	5100	X	2619	-0-	-2481	-0-	635	1	1984	2	N	-0-					-0-
12	4092	X	2910	-0-	-1182	-0-	678	1	2232	2	N	-0-					-0-
01	3800	X	3800	-0-	-0-	-0-	673	1	3127	2	N	-0-					-0-
02	4464	X	4464	-0-	-0-	-0-	625	1	3839	2	N	-0-					-0-
03	2914	X	1600	-0-	-1314	-0-	550	1	1050	2	N	-0-					-0-

OWEN WELL #: 5H RRCID -> 240850 COMPL. DATE 07/24/2008 TOTAL DEPTH 6914 PERF. 7384 - 9596

10	5394	X	4976	-0-	-418	-0-	4976	2			N	-0-					-0-
11	5130	X	4940	-0-	-190	-0-	4940	2			N	-0-					-0-
12	5146	X	5077	-0-	-69	-0-	5077	2			N	-0-					-0-
01	5115	X	3875	-0-	-1240	-0-	3875	2			N	-0-					-0-
02	4620	X	4258	-0-	-362	-0-	4258	2			N	-0-					-0-
03	5115	X	4203	-0-	-912	-0-	4203	2			N	-0-					-0-

JACK UNIT WELL #: A 2H RRCID -> 240854 COMPL. DATE 07/29/2008 TOTAL DEPTH 7591 PERF. 7872 - 10458

10	4247	X	4222	-0-	-25	-0-	4222	2			N	-0-					-0-
11	5854	X	5854	-0-	-0-	-0-	5854	2			N	-0-					-0-
12	6296	X	6296	-0-	-0-	-0-	6296	2			N	-0-					-0-
01	6477	X	6477	-0-	-0-	-0-	6477	2			N	-0-					-0-
02	5439	X	5439	-0-	-0-	-0-	5439	2			N	-0-					-0-
*03	6074	X	6074	-0-	-0-	-0-	6074	2			N	-0-					-0-

HARPER NEJ EAST WELL #: C 3AH RRCID -> 240855 COMPL. DATE 06/29/2008 TOTAL DEPTH 8161 PERF. 8536 - 11884

10	10199	X	6966	-0-	-3233	-0-	6966	2			N	-0-					-0-
11	9690	X	5819	-0-	-3871	-0-	5819	2			N	-0-					-0-
12	9207	X	5616	-0-	-3591	-0-	5616	2			N	-0-					-0-
01	9207	X	8470	-0-	-737	-0-	8470	2			N	-0-					-0-
02	8500	X	8500	-0-	-0-	-0-	8500	2			N	-0-					-0-
*03	8311	X	8311	-0-	-0-	-0-	8311	2			N	-0-					-0-

FINCHER RAMBO UNIT WELL #: A 1H RRCID -> 240860 COMPL. DATE 09/30/2008 TOTAL DEPTH 7646 PERF. 8107 - 10267

10	9207	X	7774	-0-	-1433	-0-	7774	2			N	-0-					-0-
11	8460	X	7481	-0-	-979	-0-	7481	2			N	-0-					-0-
12	8587	X	7320	-0-	-1267	-0-	7320	2			N	-0-					-0-
01	8246	X	6979	-0-	-1267	-0-	6979	2			N	-0-					-0-
02	7448	X	6129	-0-	-1319	-0-	6129	2			N	-0-					-0-
03	7781	X	5749	-0-	-2032	-0-	5749	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
MIRA LAGOS UNIT WELL #: 3H RRCID -> 240861 COMPL. DATE 06/17/2009 TOTAL DEPTH 8568 PERF. 8902 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11098	X	10656	-0-	-442	-0-	10656	2			N	-0-					-0-
11	10740	X	9833	-0-	-907	-0-	9833	2			N	-0-					-0-
12	11098	X	10788	-0-	-310	-0-	10788	2			N	-0-					-0-
01	10664	X	10262	-0-	-402	-0-	10262	2			N	-0-					-0-
02	9632	X	9243	-0-	-389	-0-	9243	2			N	-0-					-0-
03	10788	X	9205	-0-	-1583	-0-	9205	2			N	-0-					-0-

WANN WELL #: 5H RRCID -> 240880 COMPL. DATE 06/11/2007 TOTAL DEPTH 4722 PERF. 7469 - 7473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3568	X	3568	-0-	-0-	-0-	452	1	3116	3	N	-0-					39
11	3690	X	3354	-0-	-336	-0-	401	1	2953	3	N	-0-					39
12	3813	X	2766	-0-	-1047	-0-	294	1	2472	3	N	-0-					39
01	3813	X	3636	-0-	-177	-0-	453	1	3183	3	N	-0-					39
02	3518	X	3518	-0-	-0-	-0-	396	1	3100	3	N	20					59
							22	9									
*03	3786	X	3786	-0-	-0-	-0-	462	1	3277	3	N	43	1	8			101
							47	9									

BULLARD UNIT WELL #: 2H RRCID -> 240881 COMPL. DATE 05/20/2007 TOTAL DEPTH 7702 PERF. 7982 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	X	22	-0-	-1590	-0-	22	2			N	-0-					-0-
11	8886	X	8886	-0-	-0-	-0-	8886	2			N	-0-					-0-
12	3100	N	15776	-0-	12676	12676	15776	2			N	-0-					-0-
01	3100	N	17185	-0-	14085	26761	17185	2			N	-0-					-0-
02	41061	X	14300	-0-	-26761	-0-	14300	2			N	-0-					-0-
*03	14690	X	14690	-0-	-0-	-0-	14690	2			N	-0-					-0-

NORTH DALLAS BROKERS UNIT WELL #: 1H RRCID -> 240954 COMPL. DATE 05/27/2006 TOTAL DEPTH 7087 PERF. 9228 - 10958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7130	X	6392	-0-	-738	-0-	6392	2			N	-0-					-0-
11	6900	X	1528	-0-	-5372	-0-	1528	2			N	-0-					-0-
12	7130	X	4845	-0-	-2285	-0-	4845	2			N	-0-					-0-
01	8026	X	8026	-0-	-0-	-0-	8026	2			N	-0-					-0-
02	5768	X	4228	-0-	-1540	-0-	4228	2			N	-0-					-0-
03	6386	X	5414	-0-	-972	-0-	5414	2			N	-0-					-0-

PURSELLEY UNIT WELL #: 3H RRCID -> 240980 COMPL. DATE 10/07/2008 TOTAL DEPTH 7338 PERF. 7738 - 9198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10385	X	6940	-0-	-3445	-0-	6940	2			N	-0-					-0-
11	9660	X	7299	-0-	-2361	-0-	7299	2			N	-0-					-0-
12	9610	X	9128	-0-	-482	-0-	9128	2			N	-0-					-0-
01	9052	X	8720	-0-	-332	-0-	8720	2			N	-0-					-0-
02	7728	X	7726	-0-	-2	-0-	7726	2			N	-0-					-0-
03	9114	X	8474	-0-	-640	-0-	8474	2			N	-0-					-0-

QUARRY UNIT WELL #: A 1H RRCID -> 240986 COMPL. DATE 02/27/2009 TOTAL DEPTH 6891 PERF. 7392 - 10236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17980	X	14715	-0-	-3265	-0-	14715	2			N	-0-					-0-
11	17400	X	14173	-0-	-3227	-0-	14173	2			N	-0-					-0-
12	17267	X	13626	-0-	-3641	-0-	13626	2			N	-0-					-0-
01	16430	X	13428	-0-	-3002	-0-	13428	2			N	-0-					-0-
02	14840	X	12319	-0-	-2521	-0-	12319	2			N	-0-					-0-
03	14725	X	13907	-0-	-818	-0-	13907	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
RAFAEL UNIT WELL #: B 3H RRCID -> 241008 COMPL. DATE 09/06/2008 TOTAL DEPTH 7710 PERF. 8141 - 10727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14198	X	10859	-0-	-3339	-0-	10859	2			N	-0-					-0-
11	13740	X	7032	-0-	-6708	-0-	7032	2			N	-0-					-0-
12	14198	X	11962	-0-	-2236	-0-	11962	2			N	-0-					-0-
01	10850	X	7983	-0-	-2867	-0-	7983	2			N	-0-					-0-
02	9800	X	9098	-0-	-702	-0-	9098	2			N	-0-					-0-
03	11966	X	9268	-0-	-2698	-0-	9268	2			N	-0-					-0-

CURRY UNIT WELL #: 3H RRCID -> 241107 COMPL. DATE 10/27/2008 TOTAL DEPTH 6723 PERF. 7040 - 10342

10	8401	X	7165	-0-	-1236	-0-	7165	2			N	-0-					-0-
11	7770	X	7019	-0-	-751	-0-	7019	2			N	-0-					-0-
12	7626	X	6717	-0-	-909	-0-	6717	2			N	-0-					-0-
01	7471	X	6891	-0-	-580	-0-	6891	2			N	-0-					-0-
02	6552	X	5193	-0-	-1359	-0-	5193	2			N	-0-					-0-
03	7254	X	5396	-0-	-1858	-0-	5396	2			N	-0-					-0-

ANTHONY WELL #: 1H RRCID -> 241188 COMPL. DATE 08/29/2008 TOTAL DEPTH 7549 PERF. 8594 - 11284

10	3579	X	3579	-0-	-0-	-0-	3579	2			N	-0-					-0-
11	3678	X	3678	-0-	-0-	-0-	3678	2			N	-0-					-0-
12	3520	X	3520	-0-	-0-	-0-	3520	2			N	-0-					-0-
01	3504	X	3504	-0-	-0-	-0-	3504	2			N	-0-					-0-
02	3011	X	3011	-0-	-0-	-0-	3011	2			N	-0-					-0-
*03	3385	X	3385	-0-	-0-	-0-	3385	2			N	-0-					-0-

MIRA LAGOS EAST UNIT WELL #: 5H RRCID -> 241190 COMPL. DATE 07/13/2009 TOTAL DEPTH 8456 PERF. 8797 - 12069

10	7595	X	5130	-0-	-2465	-0-	5130	2			N	-0-					-0-
11	7170	X	4730	-0-	-2440	-0-	4730	2			N	-0-					-0-
12	6975	X	4887	-0-	-2088	-0-	4887	2			N	-0-					-0-
01	6293	X	5063	-0-	-1230	-0-	5063	2			N	-0-					-0-
02	4861	X	4861	-0-	-0-	-0-	4861	2			N	-0-					-0-
*03	5732	X	5732	-0-	-0-	-0-	5732	2			N	-0-					-0-

CORLEY UNIT WELL #: A 1H RRCID -> 241193 COMPL. DATE 10/19/2008 TOTAL DEPTH 6714 PERF. 7180 - 11708

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GERY SMITH UNIT WELL #: A 1H RRCID -> 241201 COMPL. DATE 06/05/2007 TOTAL DEPTH 7526 PERF. 7944 - 10621

10	12276	X	9533	-0-	-2743	-0-	9533	2			N	-0-					-0-
11	11880	X	8835	-0-	-3045	-0-	8835	2			N	-0-					-0-
12	12276	X	8916	-0-	-3360	-0-	8916	2			N	-0-					-0-
01	11842	X	7122	-0-	-4720	-0-	7122	2			N	-0-					-0-
02	10696	X	5434	-0-	-5262	-0-	5434	2			N	-0-					-0-
03	9548	X	1667	-0-	-7881	-0-	1667	2			N	-0-					-0-

COPPER CAR UNIT WELL #: 1H RRCID -> 241235 COMPL. DATE 08/14/2008 TOTAL DEPTH 8361 PERF. 8581 - 10177

10	6014	X	-0-	-0-	-6014	-0-					N	-0-					-0-
11	4080	X	-0-	-0-	-4080	-0-					N	-0-					-0-
12	4216	X	3728	-0-	-488	-0-	276	1	3452	2	N	-0-					-0-
01	4498	X	4498	-0-	-0-	-0-	290	1	4208	2	N	-0-					-0-
02	5220	X	5220	-0-	-0-	-0-	242	1	4978	2	N	-0-					-0-
*03	6878	X	6878	-0-	-0-	-0-	188	1	6690	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
MILNE CARROLL UNIT WELL #: A 2H RRCID -> 241236 COMPL. DATE 07/26/2008 TOTAL DEPTH 7755 PERF. 8277 - 11163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9827	X	7628	-0-	-2199	-0-	7628	2			N	-0-					-0-
11	9510	X	7216	-0-	-2294	-0-	7216	2			N	-0-					-0-
12	9548	X	8565	-0-	-983	-0-	8565	2			N	-0-					-0-
01	9145	X	7762	-0-	-1383	-0-	7762	2			N	-0-					-0-
02	7392	X	7257	-0-	-135	-0-	7257	2			N	-0-					-0-
03	8556	X	6341	-0-	-2215	-0-	6341	2			N	-0-					-0-

TRWD WELL #: M 3H RRCID -> 241237 COMPL. DATE 04/19/2008 TOTAL DEPTH 6782 PERF. 7164 - 10126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19778	X	18286	-0-	-1492	-0-	18286	2			N	-0-					-0-
11	18420	X	17433	-0-	-987	-0-	17433	2			N	-0-					-0-
12	18848	X	17829	-0-	-1019	-0-	17829	2			N	-0-					-0-
01	18538	X	17661	-0-	-877	-0-	17661	2			N	-0-					-0-
02	16744	X	15372	-0-	-1372	-0-	15372	2			N	-0-					-0-
03	18290	X	17468	-0-	-822	-0-	17468	2			N	-0-					-0-

TRWD WELL #: M 2H RRCID -> 241238 COMPL. DATE 04/23/2008 TOTAL DEPTH 6744 PERF. 6956 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10263	X	10263	-0-	-0-	-0-	10263	2			N	-0-					-0-
11	10110	X	9324	-0-	-786	-0-	9324	2			N	-0-					-0-
12	10447	X	10207	-0-	-240	-0-	10207	2			N	-0-					-0-
01	10447	X	10112	-0-	-335	-0-	10112	2			N	-0-					-0-
02	9408	X	8691	-0-	-717	-0-	8691	2			N	-0-					-0-
03	10261	X	9709	-0-	-552	-0-	9709	2			N	-0-					-0-

WILLIAMS UNIT WELL #: N 2H RRCID -> 241239 COMPL. DATE 03/20/2008 TOTAL DEPTH 5481 PERF. 5762 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/15/2014 - PLUGGED 04/15/14

TXU TRWD N UNIT WELL #: 6H RRCID -> 241240 COMPL. DATE 05/14/2008 TOTAL DEPTH 6702 PERF. 7084 - 11612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20491	X	18907	-0-	-1584	-0-	18907	2			N	-0-					-0-
11	19830	X	18693	-0-	-1137	-0-	18693	2			N	-0-					-0-
12	20491	X	19270	-0-	-1221	-0-	19270	2			N	-0-					-0-
01	20212	X	19952	-0-	-260	-0-	19952	2			N	-0-					-0-
02	17588	X	17588	-0-	-0-	-0-	17588	2			N	-0-					-0-
03	19313	X	17753	-0-	-1560	-0-	17753	2			N	-0-					-0-

HATCHER UNIT WELL #: 1H RRCID -> 241291 COMPL. DATE 06/09/2008 TOTAL DEPTH 7174 PERF. 7596 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10912	X	6415	-0-	-4497	-0-	354	1	6061	2	N	-0-					-0-
11	10560	X	6471	-0-	-4089	-0-	345	1	6126	2	N	-0-					-0-
12	8637	X	8637	-0-	-0-	-0-	368	1	8269	2	N	-0-					-0-
01	7192	X	7028	-0-	-164	-0-	354	1	6674	2	N	-0-					-0-
02	6980	X	6980	-0-	-0-	-0-	349	1	6631	2	N	-0-					-0-
03	7812	X	5987	-0-	-1825	-0-	406	1	5581	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
MORRIS FOWLER WELL #: 1H RRCID -> 241299 COMPL. DATE 11/13/2005 TOTAL DEPTH 7212 PERF. 7905 - 10455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6541	X	3138	-0-	-3403	-0-	389	1	2749	2	N	-0-					-0-
11	6210	X	3659	-0-	-2551	-0-	359	1	3300	2	N	-0-					-0-
12	5363	X	3711	-0-	-1652	-0-	242	1	3469	2	N	-0-					-0-
01	5924	X	5924	-0-	-0-	-0-	435	1	5489	2	N	-0-					-0-
02	4150	X	4150	-0-	-0-	-0-	320	1	3830	2	N	-0-					-0-
*03	3861	X	3861	-0-	-0-	-0-	411	1	3450	2	N	-0-					-0-

HUFFMAN UNIT WELL #: 1H RRCID -> 241307 COMPL. DATE 01/24/2008 TOTAL DEPTH 7136 PERF. 8739 - 10802

10	27553	X	27553	-0-	-0-	-0-	27553	2			N	-0-					-0-
11	27895	X	27895	-0-	-0-	-0-	27895	2			N	-0-					-0-
12	27776	X	27776	-0-	-0-	-0-	27776	2			N	-0-					-0-
01	27559	X	27158	-0-	-401	-0-	27158	2			N	-0-					-0-
02	26040	X	23071	-0-	-2969	-0-	23071	2			N	-0-					-0-
03	28830	X	26289	-0-	-2541	-0-	26289	2			N	-0-					-0-

RFS UNIT WELL #: 3H RRCID -> 241342 COMPL. DATE 09/20/2008 TOTAL DEPTH 7686 PERF. 8093 - 10103

10	15128	X	12666	-0-	-2462	-0-	12666	2			N	-0-					-0-
11	14010	X	12078	-0-	-1932	-0-	12078	2			N	-0-					-0-
12	13454	X	12850	-0-	-604	-0-	12850	2			N	-0-					-0-
01	13299	X	11622	-0-	-1677	-0-	11622	2			N	-0-					-0-
02	11900	X	10562	-0-	-1338	-0-	10562	2			N	-0-					-0-
03	12865	X	10641	-0-	-2224	-0-	10641	2			N	-0-					-0-

RFS UNIT WELL #: 2H RRCID -> 241343 COMPL. DATE 09/20/2008 TOTAL DEPTH 7698 PERF. 8118 - 9702

10	13361	X	9129	-0-	-4232	-0-	9129	2			N	-0-					-0-
11	11340	X	9136	-0-	-2204	-0-	9136	2			N	-0-					-0-
12	11625	X	9052	-0-	-2573	-0-	9052	2			N	-0-					-0-
01	10881	X	8383	-0-	-2498	-0-	8383	2			N	-0-					-0-
02	9464	X	3896	-0-	-5568	-0-	3896	2			N	-0-					-0-
03	9455	X	6494	-0-	-2961	-0-	6494	2			N	-0-					-0-

HAMPTON UNIT WELL #: B 1H RRCID -> 241344 COMPL. DATE 08/02/2008 TOTAL DEPTH 7205 PERF. 7563 - 9347

10	217	X	6	-0-	-211	-0-	6	2			N	-0-					-0-
11	1279	X	1279	-0-	-0-	-0-	1279	2			N	-0-					-0-
12	3619	X	3619	-0-	-0-	-0-	3619	2			N	-0-					-0-
01	4458	X	4458	-0-	-0-	-0-	4458	2			N	-0-					-0-
02	3695	X	3695	-0-	-0-	-0-	3695	2			N	-0-					-0-
*03	3640	X	3640	-0-	-0-	-0-	3640	2			N	-0-					-0-

FOUST, MORRIS UNIT WELL #: B 2H RRCID -> 241348 COMPL. DATE 07/18/2008 TOTAL DEPTH 6709 PERF. 7702 - 9226

10	3100	X	2748	-0-	-352	-0-	2748	2			N	-0-					-0-
11	3842	X	3842	-0-	-0-	-0-	3842	2			N	-0-					-0-
12	3100	X	2715	-0-	-385	-0-	2713	2	2	9	N	2	2	8			-0-
01	3293	X	3293	-0-	-0-	-0-	3293	2			N	-0-					-0-
02	3383	X	3383	-0-	-0-	-0-	3382	2	1	9	N	1	1	8			-0-
*03	3937	X	3937	-0-	-0-	-0-	3937	2			N	-0-					-0-

RAFAEL UNIT WELL #: B 6H RRCID -> 241353 COMPL. DATE 09/06/2008 TOTAL DEPTH 7715 PERF. 8082 - 11168

10	15345	X	13859	-0-	-1486	-0-	13859	2			N	-0-					-0-
11	18107	X	18107	-0-	-0-	-0-	18107	2			N	-0-					-0-
12	16977	X	16977	-0-	-0-	-0-	16977	2			N	-0-					-0-
01	15075	X	15075	-0-	-0-	-0-	15075	2			N	-0-					-0-
02	16912	X	12041	-0-	-4871	-0-	12041	2			N	-0-					-0-
03	18724	X	16619	-0-	-2105	-0-	16619	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
QUARRY UNIT WELL #: A 2H RRCID -> 241354 COMPL. DATE 03/01/2009 TOTAL DEPTH 6925 PERF. 7399 - 9763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9441	X	9441	-0-	-0-	-0-	9441	2			N	-0-					-0-
11	13973	X	13973	-0-	-0-	-0-	13973	2			N	-0-					-0-
12	16557	X	16557	-0-	-0-	-0-	16557	2			N	-0-					-0-
01	15565	X	15565	-0-	-0-	-0-	15565	2			N	-0-					-0-
02	13264	X	13264	-0-	-0-	-0-	13264	2			N	-0-					-0-
03	14725	X	13720	-0-	-1005	-0-	13720	2			N	-0-					-0-

INDIAN CREEK WELL #: S 3H RRCID -> 241422 COMPL. DATE 10/01/2008 TOTAL DEPTH 6980 PERF. 7314 - 9464

10	16949	X	16949	-0-	-0-	-0-	16949	2			N	-0-					-0-
11	14610	X	13640	-0-	-970	-0-	13640	2			N	-0-					-0-
12	17298	X	12551	-0-	-4747	-0-	12551	2			N	-0-					-0-
01	17298	X	14584	-0-	-2714	-0-	14584	2			N	-0-					-0-
02	15624	X	12097	-0-	-3527	-0-	12097	2			N	-0-					-0-
03	16957	X	11757	-0-	-5200	-0-	11757	2			N	-0-					-0-

FLEET UNIT WELL #: 1H RRCID -> 241423 COMPL. DATE 08/15/2008 TOTAL DEPTH 7236 PERF. 7545 - 9930

10	17812	X	17812	-0-	-0-	-0-	17812	2			N	-0-					-0-
11	11760	X	1272	-0-	-10488	-0-	1272	2			N	-0-					-0-
12	20305	X	8314	-0-	-11991	-0-	8314	2			N	-0-					-0-
01	20305	X	13511	-0-	-6794	-0-	13511	2			N	-0-					-0-
02	18340	X	10974	-0-	-7366	-0-	10974	2			N	-0-					-0-
03	17825	X	-0-	-0-	-17825	-0-					N	-0-					-0-

INDIAN CREEK WELL #: U 8H RRCID -> 241430 COMPL. DATE 09/18/2008 TOTAL DEPTH 6911 PERF. 7404 - 9622

10	9672	X	9188	-0-	-484	-0-	9188	2			N	-0-					-0-
11	9300	X	7408	-0-	-1892	-0-	7408	2			N	-0-					-0-
12	9951	X	7742	-0-	-2209	-0-	7742	2			N	-0-					-0-
01	9951	X	9655	-0-	-296	-0-	9655	2			N	-0-					-0-
02	8996	X	8996	-0-	-0-	-0-	8996	2			N	-0-					-0-
03	9176	X	7143	-0-	-2033	-0-	7143	2			N	-0-					-0-

LANE WELL #: 1H RRCID -> 241500 COMPL. DATE 03/24/2008 TOTAL DEPTH 7579 PERF. 7781 - 9772

10	12214	X	11124	-0-	-1090	-0-	11124	2			N	-0-					-0-
11	11490	X	11490	-0-	-0-	-0-	11490	2			N	-0-					-0-
12	11036	X	10779	-0-	-257	-0-	10779	2			N	-0-					-0-
01	11129	X	9931	-0-	-1198	-0-	9931	2			N	-0-					-0-
02	10724	X	8872	-0-	-1852	-0-	8872	2			N	-0-					-0-
03	11873	X	10304	-0-	-1569	-0-	10304	2			N	-0-					-0-

GERY SMITH UNIT WELL #: 1H RRCID -> 241501 COMPL. DATE 03/29/2008 TOTAL DEPTH 7612 PERF. 7810 - 9997

10	10478	X	8445	-0-	-2033	-0-	8445	2			N	-0-					-0-
11	8880	X	8501	-0-	-379	-0-	8501	2			N	-0-					-0-
12	10067	X	10067	-0-	-0-	-0-	10067	2			N	-0-					-0-
01	10259	X	10259	-0-	-0-	-0-	10259	2			N	-0-					-0-
02	9049	X	9049	-0-	-0-	-0-	9049	2			N	-0-					-0-
*03	10577	X	10577	-0-	-0-	-0-	10577	2			N	-0-					-0-

WALSH CRESSON RANCH WELL #: E 1H RRCID -> 241737 COMPL. DATE 11/22/2007 TOTAL DEPTH 6468 PERF. 6809 - 9234

10	5022	X	4408	-0-	-614	-0-	4406	3	2	9	Y	2	12	1			16
11	4410	X	3881	-0-	-529	-0-	3869	3	12	9	Y	11	25	1			2
12	4495	X	4046	-0-	-449	-0-	4036	3	10	9	Y	9	10	1			1
01	4433	X	4079	-0-	-354	-0-	4038	3	41	9	Y	37	33	1			5
02	4004	X	3791	-0-	-213	-0-	3791	3			Y	-0-					5
03	4402	X	4390	-0-	-12	-0-	4322	3	68	9	Y	62	50	1			17

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
ARTERBURN & CROW UNIT WELL #: B 1H RRCID -> 243131 COMPL. DATE 11/01/2008 TOTAL DEPTH 6558 PERF. 7548 - 9933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15221	X	14523	-0-	-698	-0-	14523	2			N	-0-					-0-
11	14730	X	12455	-0-	-2275	-0-	12455	2			N	-0-					-0-
12	15128	X	12730	-0-	-2398	-0-	12730	2			N	-0-					-0-
01	14508	X	14443	-0-	-65	-0-	14443	2			N	-0-					-0-
02	13479	X	13479	-0-	-0-	-0-	13479	2			N	-0-					-0-
*03	22074	X	22074	-0-	-0-	-0-	22074	2			N	-0-					-0-

RAFAEL UNIT WELL #: B 1H RRCID -> 243133 COMPL. DATE 10/16/2007 TOTAL DEPTH 7743 PERF. 8101 - 10236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		15066	-0-	15066	24043	15066	2			N	-0-					-0-
11	14B2 EXT		16058	-0-	16058	40101	16058	2			N	-0-					-0-
12	56769	X	16668	-0-	-40101	-0-	16668	2			N	-0-					-0-
01	15066	X	12113	-0-	-2953	-0-	12113	2			N	-0-					-0-
02	14980	X	7100	-0-	-7880	-0-	7100	2			N	-0-					-0-
03	16678	X	8755	-0-	-7923	-0-	8755	2			N	-0-					-0-

CITCARP UNIT SOUTH WELL #: 4H RRCID -> 243143 COMPL. DATE 08/18/2008 TOTAL DEPTH 7044 PERF. 7474 - 8855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8843	X	8843	-0-	-0-	-0-	8843	2			N	-0-					-0-
11	7718	X	7718	-0-	-0-	-0-	7718	2			N	-0-					-0-
12	7939	X	7939	-0-	-0-	-0-	7939	2			N	-0-					-0-
01	8835	X	7874	-0-	-961	-0-	7874	2			N	-0-					-0-
02	7980	X	6327	-0-	-1653	-0-	6327	2			N	-0-					-0-
03	8835	X	6971	-0-	-1864	-0-	6971	2			N	-0-					-0-

MOSITES WELL #: C 3H RRCID -> 243149 COMPL. DATE 07/03/2008 TOTAL DEPTH 6375 PERF. 6635 - 9791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7750	X	6445	-0-	-1305	-0-	6445	3			N	-0-					7
11	6930	X	6873	-0-	-57	-0-	6873	3			N	-0-					7
12	7037	X	6492	-0-	-545	-0-	6423	3	69	9	N	63	62	1			8
01	7037	X	6802	-0-	-235	-0-	6755	3	47	9	N	43					51
02	6412	X	5922	-0-	-490	-0-	5921	3	1	9	N	1	10	1			42
03	7099	X	6500	-0-	-599	-0-	6500	3			N	-0-					42

BYRD WELL #: A 1H RRCID -> 243150 COMPL. DATE 02/02/2009 TOTAL DEPTH 5297 PERF. 5643 - 11499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					16
11	0	X	-0-	-0-	-0-	-0-					N	-0-					16
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16

KILLOUGH UNIT WELL #: 1H RRCID -> 243327 COMPL. DATE 11/25/2008 TOTAL DEPTH 5316 PERF. 5897 - 10164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9300	X	8691	-0-	-609	-0-	449	1	8242	2	N	-0-					56
11	9090	X	8775	-0-	-315	-0-	428	1	8321	2	N	24					80
							26	9									
12	9393	X	8562	-0-	-831	-0-	467	1	8095	2	N	-0-					80
01	9393	X	8203	-0-	-1190	-0-	462	1	7684	2	N	52	28	1			104
							57	9									
02	8260	X	7440	-0-	-820	-0-	360	1	7045	2	N	32					136
							35	9									
03	9083	X	8231	-0-	-852	-0-	399	1	7822	2	N	9	6	8			139
							10	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

RIVER BEND WELL #: 1H RRCID -> 243328 COMPL. DATE 11/20/2008 TOTAL DEPTH 7410 PERF. 8331 - 10373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RODEO GUSHER WELL #: 2H RRCID -> 243345 COMPL. DATE 06/14/2008 TOTAL DEPTH 7602 PERF. 8290 - 9730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5177	X	4744	-0-	-433	-0-	4744	2			N	-0-					-0-
11	5010	X	4342	-0-	-668	-0-	4342	2			N	-0-					-0-
12	4929	X	4338	-0-	-591	-0-	4338	2			N	-0-					-0-
01	4805	X	4094	-0-	-711	-0-	4094	2			N	-0-					-0-
02	4340	X	3794	-0-	-546	-0-	3794	2			N	-0-					-0-
03	4743	X	3321	-0-	-1422	-0-	3321	2			N	-0-					-0-

PATTERSON UNIT WELL #: 1H RRCID -> 243357 COMPL. DATE 10/22/2008 TOTAL DEPTH 6648 PERF. 7171 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIDES UNIT WELL #: 2H RRCID -> 243358 COMPL. DATE 10/06/2008 TOTAL DEPTH 6650 PERF. 7010 - 9376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEWIS UNIT WELL #: C 1H RRCID -> 243359 COMPL. DATE 09/26/2008 TOTAL DEPTH 7867 PERF. 8232 - 9329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10323	X	6299	-0-	-4024	-0-	6299	2			N	-0-					-0-
11	9990	X	6389	-0-	-3601	-0-	6389	2			N	-0-					-0-
12	9672	X	2315	-0-	-7357	-0-	2315	2			N	-0-					-0-
01	9331	X	8056	-0-	-1275	-0-	8056	2			N	-0-					-0-
02	7043	X	7043	-0-	-0-	-0-	7043	2			N	-0-					-0-
03	6603	X	6013	-0-	-590	-0-	6013	2			N	-0-					-0-

LEWIS UNIT WELL #: C 2H RRCID -> 243360 COMPL. DATE 09/26/2008 TOTAL DEPTH 7864 PERF. 8173 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8091	X	7341	-0-	-750	-0-	7341	2			N	-0-					-0-
11	7710	X	7038	-0-	-672	-0-	7038	2			N	-0-					-0-
12	7719	X	7372	-0-	-347	-0-	7372	2			N	-0-					-0-
01	7719	X	7023	-0-	-696	-0-	7023	2			N	-0-					-0-
02	6776	X	6152	-0-	-624	-0-	6152	2			N	-0-					-0-
03	7378	X	6193	-0-	-1185	-0-	6193	2			N	-0-					-0-

INDIAN CREEK WELL #: E 6H RRCID -> 243361 COMPL. DATE 06/17/2008 TOTAL DEPTH 6932 PERF. 7350 - 9735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8759	X	8759	-0-	-0-	-0-	8759	2			N	-0-					-0-
11	8400	X	7515	-0-	-885	-0-	7515	2			N	-0-					-0-
12	8680	X	8121	-0-	-559	-0-	8121	2			N	-0-					-0-
01	8773	X	7620	-0-	-1153	-0-	7620	2			N	-0-					-0-
02	7924	X	6744	-0-	-1180	-0-	6744	2			N	-0-					-0-
03	8773	X	7788	-0-	-985	-0-	7788	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
VANCE UNIT WELL #: 4H RRCID -> 243374 COMPL. DATE 08/21/2008 TOTAL DEPTH 7651 PERF. 7892 - 11279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9610	X	9073	-0-	-537	-0-	9073	2			N	-0-					-0-
11	9120	X	8604	-0-	-516	-0-	8604	2			N	-0-					-0-
12	9176	X	8143	-0-	-1033	-0-	8143	2			N	-0-					-0-
01	9145	X	8046	-0-	-1099	-0-	8046	2			N	-0-					-0-
02	8260	X	7507	-0-	-753	-0-	7507	2			N	-0-					-0-
03	9083	X	7961	-0-	-1122	-0-	7961	2			N	-0-					-0-

HILLS OF BEAR CREEK II UNIT WELL #: A 2H RRCID -> 243375 COMPL. DATE 09/24/2008 TOTAL DEPTH 6446 PERF. 6897 - 9593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14043	X	11702	-0-	-2341	-0-	11702	3			N	-0-					16
11	11190	X	10322	-0-	-868	-0-	10322	3			N	-0-					16
12	11811	X	9308	-0-	-2503	-0-	9307	3	1	9	N	1	1	8			16
01	11811	X	6593	-0-	-5218	-0-	6593	3			N	-0-					16
02	10668	X	9402	-0-	-1266	-0-	9402	3			N	-0-					16
03	11687	X	9279	-0-	-2408	-0-	9279	3			N	-0-					16

CACTUS JACK WELL #: 1H RRCID -> 243397 COMPL. DATE 02/27/2008 TOTAL DEPTH 7938 PERF. 8087 - 9150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

INDIAN CREEK WELL #: F 5H RRCID -> 243402 COMPL. DATE N/A TOTAL DEPTH 7096 PERF. 7448 - 10394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

INDIAN CREEK WELL #: C 12H RRCID -> 243403 COMPL. DATE 02/18/2010 TOTAL DEPTH 6982 PERF. 7456 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
11	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
02	364	N	-0-	-0-	-364	-0-					N	-0-					-0-
*03	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-

INDIAN CREEK WELL #: H 5H RRCID -> 243404 COMPL. DATE 11/22/2008 TOTAL DEPTH 7022 PERF. 7297 - 10804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14846	X	14846	-0-	-0-	-0-	14846	2			N	-0-					-0-
11	14096	X	14096	-0-	-0-	-0-	14096	2			N	-0-					-0-
12	16647	X	14416	-0-	-2231	-0-	14416	2			N	-0-					-0-
01	16647	X	14254	-0-	-2393	-0-	14254	2			N	-0-					-0-
02	15036	X	11996	-0-	-3040	-0-	11996	2			N	-0-					-0-
03	14849	X	13447	-0-	-1402	-0-	13447	2			N	-0-					-0-

TRWD C UNIT WELL #: 1H RRCID -> 243409 COMPL. DATE 12/30/2008 TOTAL DEPTH 6785 PERF. 8525 - 10825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12710	X	12670	-0-	-40	-0-	12670	2			N	-0-					-0-
11	12780	X	10595	-0-	-2185	-0-	10595	2			N	-0-					-0-
12	13206	X	11621	-0-	-1585	-0-	11621	2			N	-0-					-0-
01	13206	X	11481	-0-	-1725	-0-	11481	2			N	-0-					-0-
02	11620	X	9961	-0-	-1659	-0-	9961	2			N	-0-					-0-
03	12679	X	10998	-0-	-1681	-0-	10998	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

INDIAN CREEK WELL #: B 8H RRCID -> 243414 COMPL. DATE 08/06/2009 TOTAL DEPTH 7082 PERF. 7363 - 11135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16027	X	15258	-0-	-769	-0-	15258	2			N	-0-					-0-
11	15120	X	14461	-0-	-659	-0-	14461	2			N	-0-					-0-
12	15717	X	15117	-0-	-600	-0-	15117	2			N	-0-					-0-
01	15717	X	14737	-0-	-980	-0-	14737	2			N	-0-					-0-
02	14196	X	12973	-0-	-1223	-0-	12973	2			N	-0-					-0-
03	15252	X	14196	-0-	-1056	-0-	14196	2			N	-0-					-0-

INDIAN CREEK WELL #: E 7H RRCID -> 243416 COMPL. DATE 06/17/2008 TOTAL DEPTH 7003 PERF. 7714 - 9007

10	6317	X	6317	-0-	-0-	-0-	6317	2			N	-0-					-0-
11	5973	X	5973	-0-	-0-	-0-	5973	2			N	-0-					-0-
12	6042	X	6042	-0-	-0-	-0-	6042	2			N	-0-					-0-
01	6324	X	4743	-0-	-1581	-0-	4743	2			N	-0-					-0-
02	5712	X	2833	-0-	-2879	-0-	2833	2			N	-0-					-0-
03	6324	X	1981	-0-	-4343	-0-	1981	2			N	-0-					-0-

JET GUNS UNIT WELL #: 3H RRCID -> 243417 COMPL. DATE 12/31/2008 TOTAL DEPTH 7753 PERF. 8142 - 10527

10	7458	X	7458	-0-	-0-	-0-	221	1	7237	2	N	-0-					-0-
11	9090	X	9090	-0-	-0-	-0-	211	1	8879	2	N	-0-					-0-
12	9091	X	9091	-0-	-0-	-0-	196	1	8895	2	N	-0-					-0-
01	7817	X	7817	-0-	-0-	-0-	226	1	7591	2	N	-0-					-0-
02	8372	X	6704	-0-	-1668	-0-	168	1	6536	2	N	-0-					-0-
03	9269	X	6194	-0-	-3075	-0-	192	1	6002	2	N	-0-					-0-

VANCE UNIT WELL #: 2H RRCID -> 243420 COMPL. DATE 08/21/2008 TOTAL DEPTH 7670 PERF. 7943 - 10078

10	12152	X	11199	-0-	-953	-0-	11199	2			N	-0-					-0-
11	11460	X	11193	-0-	-267	-0-	11193	2			N	-0-					-0-
12	11522	X	11522	-0-	-0-	-0-	11522	2			N	-0-					-0-
01	11369	X	11369	-0-	-0-	-0-	11369	2			N	-0-					-0-
02	10444	X	10366	-0-	-78	-0-	10366	2			N	-0-					-0-
03	11563	X	10902	-0-	-661	-0-	10902	2			N	-0-					-0-

DUNCAN UNIT WELL #: B 5H RRCID -> 243426 COMPL. DATE 10/30/2008 TOTAL DEPTH 7515 PERF. 8124 - 10259

10	11377	X	5173	-0-	-6204	-0-	515	1	4658	2	N	-0-					-0-
11	11010	X	6836	-0-	-4174	-0-	481	1	6355	2	N	-0-					-0-
12	11377	X	6376	-0-	-5001	-0-	517	1	5859	2	N	-0-					-0-
01	5332	X	2910	-0-	-2422	-0-	544	1	2366	2	N	-0-					-0-
02	6384	X	6124	-0-	-260	-0-	455	1	5669	2	N	-0-					-0-
03	7068	X	5377	-0-	-1691	-0-	532	1	4845	2	N	-0-					-0-

NW TARRANT PARTNERS UNIT WELL #: 2H RRCID -> 243427 COMPL. DATE 07/15/2009 TOTAL DEPTH 6670 PERF. 7120 - 9766

10	13981	X	13175	-0-	-806	-0-	13175	2			N	-0-					-0-
11	13530	X	12267	-0-	-1263	-0-	12267	2			N	-0-					-0-
12	13981	X	12512	-0-	-1469	-0-	12512	2			N	-0-					-0-
01	13330	X	12152	-0-	-1178	-0-	12152	2			N	-0-					-0-
02	12040	X	11221	-0-	-819	-0-	11221	2			N	-0-					-0-
03	13175	X	12601	-0-	-574	-0-	12601	2			N	-0-					-0-

JOHNSON THR J UNIT WELL #: 1H RRCID -> 243429 COMPL. DATE 12/13/2008 TOTAL DEPTH 7086 PERF. 7277 - 10283

10	5363	X	4968	-0-	-395	-0-	4968	2			Y	-0-					-0-
11	5190	X	4566	-0-	-624	-0-	4512	2	54	9	Y	49	49	1			-0-
12	5363	X	4767	-0-	-596	-0-	4767	2			Y	-0-					-0-
01	5270	X	5112	-0-	-158	-0-	5112	2			Y	-0-					-0-
02	4676	X	4281	-0-	-395	-0-	4227	2	54	9	Y	49	49	1			-0-
03	4960	X	4913	-0-	-47	-0-	4858	2	55	9	Y	50	50	1			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
CREAMER UNIT WELL #: 1H RRCID -> 243434 COMPL. DATE 04/28/2009 TOTAL DEPTH 6865 PERF. 7858 - 9850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10757	X	9156	-0-	-1601	-0-	122	1	9034	2	N	-0-					-0-
11	10350	X	9054	-0-	-1296	-0-	98	1	8956	2	N	-0-					-0-
12	10633	X	8735	-0-	-1898	-0-	86	1	8649	2	N	-0-					-0-
01	9920	X	8452	-0-	-1468	-0-	106	1	8346	2	N	-0-					-0-
02	8540	X	7768	-0-	-772	-0-	106	1	7662	2	N	-0-					-0-
03	9362	X	8825	-0-	-537	-0-	139	1	8686	2	N	-0-					-0-

BRUMBAUGH WELL #: 14H RRCID -> 243440 COMPL. DATE 06/10/2008 TOTAL DEPTH 7337 PERF. 8137 - 9313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7905	X	7132	-0-	-773	-0-	7132	2			N	-0-					-0-
11	7440	X	4173	-0-	-3267	-0-	4173	2			N	-0-					-0-
12	8568	X	8568	-0-	-0-	-0-	8568	2			N	-0-					-0-
01	8072	X	8072	-0-	-0-	-0-	8072	2			N	-0-					-0-
02	6524	X	4581	-0-	-1943	-0-	4581	2			N	-0-					-0-
03	8556	X	7629	-0-	-927	-0-	7629	2			N	-0-					-0-

FWIS UNIT WELL #: 1H RRCID -> 243441 COMPL. DATE 11/09/2009 TOTAL DEPTH 7069 PERF. 7301 - 9525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9858	X	9005	-0-	-853	-0-	9005	2			N	-0-					-0-
11	9540	X	8354	-0-	-1186	-0-	8354	2			N	-0-					-0-
12	9858	X	8429	-0-	-1429	-0-	8429	2			N	-0-					-0-
01	9672	X	8849	-0-	-823	-0-	8849	2			N	-0-					-0-
02	8232	X	7731	-0-	-501	-0-	7731	2			N	-0-					-0-
03	8990	X	8058	-0-	-932	-0-	8058	2			N	-0-					-0-

FLASHBACK WELL #: 2H RRCID -> 243442 COMPL. DATE 10/07/2008 TOTAL DEPTH 7909 PERF. 8231 - 10075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9372	X	9372	-0-	-0-	-0-	9372	2			N	-0-					-0-
11	8902	X	8902	-0-	-0-	-0-	8902	2			N	-0-					-0-
12	9852	X	9852	-0-	-0-	-0-	9852	2			N	-0-					-0-
01	8633	X	8633	-0-	-0-	-0-	8633	2			N	-0-					-0-
02	7919	X	7919	-0-	-0-	-0-	7919	2			N	-0-					-0-
*03	9385	X	9385	-0-	-0-	-0-	9385	2			N	-0-					-0-

HARPER CATTLE C UNIT WELL #: 10BH RRCID -> 243444 COMPL. DATE 12/22/2008 TOTAL DEPTH 8466 PERF. 9222 - 13019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10695	X	10522	-0-	-173	-0-	10522	2			N	-0-					-0-
11	10200	X	10054	-0-	-146	-0-	10054	2			N	-0-					-0-
12	10429	X	10429	-0-	-0-	-0-	10429	2			N	-0-					-0-
01	10509	X	9783	-0-	-726	-0-	9783	2			N	-0-					-0-
02	9492	X	8642	-0-	-850	-0-	8642	2			N	-0-					-0-
03	10509	X	9558	-0-	-951	-0-	9558	2			N	-0-					-0-

KWS UNIT WELL #: 1H RRCID -> 243448 COMPL. DATE 08/13/2009 TOTAL DEPTH 7601 PERF. 8078 - 10664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12512	X	12512	-0-	-0-	-0-	12512	2			N	-0-					-0-
11	12450	X	10599	-0-	-1851	-0-	10599	2			N	-0-					-0-
12	12865	X	8664	-0-	-4201	-0-	8664	2			N	-0-					-0-
01	12865	X	10412	-0-	-2453	-0-	10412	2			N	-0-					-0-
02	11312	X	5982	-0-	-5330	-0-	5982	2			N	-0-					-0-
03	12524	X	5448	-0-	-7076	-0-	5448	2			N	-0-					-0-

POLK SALLY ANNA UNIT WELL #: 3H RRCID -> 243453 COMPL. DATE 10/06/2008 TOTAL DEPTH 6672 PERF. 7073 - 10115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5115	X	4637	-0-	-478	-0-	379	1	4258	2	N	-0-					-0-
11	5280	X	3108	-0-	-2172	-0-	306	1	2802	2	N	-0-					-0-
12	5456	X	4544	-0-	-912	-0-	355	1	4189	2	N	-0-					-0-
01	5053	X	3519	-0-	-1534	-0-	348	1	3171	2	N	-0-					-0-
02	4564	X	3135	-0-	-1429	-0-	315	1	2820	2	N	-0-					-0-
03	4650	X	3395	-0-	-1255	-0-	351	1	3044	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
MOSITES WELL #: C 4H RRCID -> 243494 COMPL. DATE 07/04/2008 TOTAL DEPTH 6400 PERF. 6790 - 8746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7502	X	5527	-0-	-1975	-0-	5527	3			N	-0-					7
11	7260	X	5555	-0-	-1705	-0-	5555	3			N	-0-					7
12	7502	X	5105	-0-	-2397	-0-	5050	3	55	9	N	50	50	1			7
01	6789	X	4903	-0-	-1886	-0-	4867	3	36	9	N	33					40
02	5264	X	2579	-0-	-2685	-0-	2578	3	1	9	N	1	8	1			33
03	5735	X	-0-	-0-	-5735	-0-					N	-0-					33

DULANEY WELL #: 1H RRCID -> 243498 COMPL. DATE 04/16/2008 TOTAL DEPTH 6655 PERF. 7540 - 9332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	X	3536	-0-	-897	-0-	262	1	3274	2	N	-0-					72
11	4290	X	2946	-0-	-1344	-0-	193	1	2753	2	N	-0-					72
12	4247	X	3861	-0-	-386	-0-	180	1	3681	2	N	-0-					72
01	4247	X	3255	-0-	-992	-0-	211	1	3044	2	N	-0-					72
02	3836	X	3691	-0-	-145	-0-	194	1	3497	2	N	-0-					72
03	3875	X	3554	-0-	-321	-0-	224	1	3330	2	N	-0-					72

TRWD C UNIT WELL #: 2H RRCID -> 243637 COMPL. DATE 12/30/2008 TOTAL DEPTH 6725 PERF. 8614 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9920	X	9034	-0-	-886	-0-	9034	2			N	-0-					-0-
11	9240	X	8796	-0-	-444	-0-	8796	2			N	-0-					-0-
12	9467	X	9467	-0-	-0-	-0-	9467	2			N	-0-					-0-
01	9021	X	8835	-0-	-186	-0-	8835	2			N	-0-					-0-
02	9077	X	9077	-0-	-0-	-0-	9077	2			N	-0-					-0-
*03	9709	X	9709	-0-	-0-	-0-	9709	2			N	-0-					-0-

FREDDIE UNIT WELL #: 3H RRCID -> 243644 COMPL. DATE 04/05/2008 TOTAL DEPTH 7416 PERF. 7786 - 10462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15692	X	15692	-0-	-0-	-0-	15692	2			N	-0-					-0-
11	16818	X	16818	-0-	-0-	-0-	16818	2			N	-0-					-0-
12	19251	X	13448	-0-	-5803	-0-	13448	2			N	-0-					-0-
01	16926	X	10537	-0-	-6389	-0-	10537	2			N	-0-					-0-
02	15708	X	13859	-0-	-1849	-0-	13859	2			N	-0-					-0-
03	17391	X	13620	-0-	-3771	-0-	13620	2			N	-0-					-0-

INDIAN CREEK WELL #: I 8H RRCID -> 243649 COMPL. DATE 01/20/2010 TOTAL DEPTH 6896 PERF. 7239 - 9779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7843	X	6773	-0-	-1070	-0-	6773	2			N	-0-					-0-
11	8045	X	8045	-0-	-0-	-0-	8045	2			N	-0-					-0-
12	8797	X	8797	-0-	-0-	-0-	8797	2			N	-0-					-0-
01	9006	X	9006	-0-	-0-	-0-	9006	2			N	-0-					-0-
02	7804	X	7804	-0-	-0-	-0-	7804	2			N	-0-					-0-
03	8804	X	8667	-0-	-137	-0-	8667	2			N	-0-					-0-

TRWD II A UNIT WELL #: D 1H RRCID -> 243654 COMPL. DATE 05/02/2008 TOTAL DEPTH 6595 PERF. 7180 - 9098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15686	X	14719	-0-	-967	-0-	14719	2			N	-0-					-0-
11	15180	X	14144	-0-	-1036	-0-	14144	2			N	-0-					-0-
12	15252	X	14556	-0-	-696	-0-	14556	2			N	-0-					-0-
01	15097	X	14460	-0-	-637	-0-	14460	2			N	-0-					-0-
02	13608	X	12825	-0-	-783	-0-	12825	2			N	-0-					-0-
03	14725	X	14060	-0-	-665	-0-	14060	2			N	-0-					-0-

HOPKINS UNIT WELL #: 1H RRCID -> 243655 COMPL. DATE 10/01/2008 TOTAL DEPTH 6700 PERF. 7018 - 9300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8277	X	7763	-0-	-514	-0-	7763	2			N	-0-					-0-
11	8010	X	7300	-0-	-710	-0-	7300	2			N	-0-					-0-
12	7843	X	7465	-0-	-378	-0-	7465	2			N	-0-					-0-
01	7843	X	7247	-0-	-596	-0-	7247	2			N	-0-					-0-
02	7084	X	6486	-0-	-598	-0-	6486	2			N	-0-					-0-
03	7750	X	7023	-0-	-727	-0-	7023	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
ROCHIN UNIT WELL #: 5H RRCID -> 243925 COMPL. DATE 02/10/2009 TOTAL DEPTH 7791 PERF. 8345 - 11792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

USA TRUST WELL #: D 1H RRCID -> 243927 COMPL. DATE 04/15/2009 TOTAL DEPTH 8753 PERF. 9223 - 11727

10	5363	X	4961	-0-	-402	-0-	504	1	4442	2	N	14					79
							15	9									
11	5100	X	4629	-0-	-471	-0-	478	1	4117	2	N	31					110
							34	9									
12	5239	X	4831	-0-	-408	-0-	502	1	4301	2	N	25					135
							28	9									
01	5239	X	4778	-0-	-461	-0-	497	1	4256	2	N	23	66	1			92
							25	9									
02	4592	X	4270	-0-	-322	-0-	458	1	3793	2	N	17					109
							19	9									
03	4960	X	4809	-0-	-151	-0-	518	1	4262	2	N	26					135
							29	9									

HOLYBEE UNIT WELL #: B 1H RRCID -> 243934 COMPL. DATE 11/06/2008 TOTAL DEPTH 7431 PERF. 7917 - 10177

10	15221	X	14578	-0-	-643	-0-	14578	2			N	-0-					-0-
11	14157	X	14157	-0-	-0-	-0-	14157	2			N	-0-					-0-
12	15686	X	12997	-0-	-2689	-0-	12997	2			N	-0-					-0-
01	15686	X	11756	-0-	-3930	-0-	11756	2			N	-0-					-0-
02	14168	X	10529	-0-	-3639	-0-	10529	2			N	-0-					-0-
03	14632	X	11787	-0-	-2845	-0-	11787	2			N	-0-					-0-

TRBP WELL #: 3H RRCID -> 243941 COMPL. DATE 07/01/2008 TOTAL DEPTH 7183 PERF. 7625 - 8981

10	5835	X	5835	-0-	-0-	-0-	5835	2			N	-0-					-0-
11	4080	X	1276	-0-	-2804	-0-	1276	2			N	-0-					-0-
12	6231	X	-0-	-0-	-6231	-0-					N	-0-					-0-
01	6231	X	-0-	-0-	-6231	-0-					N	-0-					-0-
02	5628	X	-0-	-0-	-5628	-0-					N	-0-					-0-
03	5828	X	-0-	-0-	-5828	-0-					N	-0-					-0-

TRWD III WELL #: J 3H RRCID -> 243942 COMPL. DATE 05/05/2008 TOTAL DEPTH 6504 PERF. 7403 - 10343

10	5890	X	5395	-0-	-495	-0-	5395	2			N	-0-					-0-
11	5700	X	5583	-0-	-117	-0-	5583	2			N	-0-					-0-
12	6324	X	6244	-0-	-80	-0-	6244	2			N	-0-					-0-
01	6324	X	6107	-0-	-217	-0-	6107	2			N	-0-					-0-
02	5684	X	4814	-0-	-870	-0-	4814	2			N	-0-					-0-
03	6231	X	2001	-0-	-4230	-0-	2001	2			N	-0-					-0-

INDIAN CREEK WELL #: H 4H RRCID -> 243943 COMPL. DATE 01/05/2009 TOTAL DEPTH 7055 PERF. 7511 - 11809

10	19065	X	16689	-0-	-2376	-0-	16689	2			N	-0-					-0-
11	18450	X	16542	-0-	-1908	-0-	16542	2			N	-0-					-0-
12	19065	X	17595	-0-	-1470	-0-	17595	2			N	-0-					-0-
01	18817	X	14521	-0-	-4296	-0-	14521	2			N	-0-					-0-
02	16996	X	16241	-0-	-755	-0-	16241	2			N	-0-					-0-
03	17608	X	17488	-0-	-120	-0-	17488	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

FREIGHT TRAIN B UNIT WELL #: 1H RRCID -> 243944 COMPL. DATE 01/19/2009 TOTAL DEPTH 8244 PERF. 9489 - 11624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	-0-	-0-	-2635	-0-					N	-0-					-0-
11	2550	X	2132	-0-	-418	-0-	2132	2			N	-0-					-0-
12	3100	N	4676	-0-	1576	1576	4676	2			N	-0-					-0-
01	1778	N	202	-0-	-1576	-0-	202	2			N	-0-					-0-
02	1988	N	63	-0-	-1925	-0-	63	2			N	-0-					-0-
*03	3924	X	3924	-0-	-0-	-0-	3924	2			N	-0-					-0-

FREIGHT TRAIN UNIT WELL #: 1H RRCID -> 243957 COMPL. DATE 01/17/2009 TOTAL DEPTH 8253 PERF. 8708 - 11194

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		6693	-0-	6693	6693	6693	2			N	-0-					-0-

WARREN UNIT WELL #: 3H RRCID -> 243968 COMPL. DATE 01/22/2009 TOTAL DEPTH 7397 PERF. 7932 - 9616

10	11067	X	96	-0-	-10971	-0-	96	2			N	-0-					-0-
11	8220	X	7211	-0-	-1009	-0-	7211	2			N	-0-					-0-
12	9833	X	9833	-0-	-0-	-0-	9833	2			N	-0-					-0-
01	9639	X	9639	-0-	-0-	-0-	9639	2			N	-0-					-0-
02	7916	X	7916	-0-	-0-	-0-	7916	2			N	-0-					-0-
03	9672	X	8984	-0-	-688	-0-	8984	2			N	-0-					-0-

MOUSER UNIT WELL #: B 3H RRCID -> 244014 COMPL. DATE 10/10/2008 TOTAL DEPTH 7716 PERF. 8237 - 10823

10	9393	X	18	-0-	-9375	-0-	18	2			N	-0-					-0-
11	7590	X	-0-	-0-	-7590	-0-					N	-0-					-0-
12	2405	X	2405	-0-	-0-	-0-	134	1	2271	2	N	-0-					-0-
01	9135	X	9135	-0-	-0-	-0-	328	1	8807	2	N	-0-					-0-
02	9202	X	9202	-0-	-0-	-0-	292	1	8910	2	N	-0-					-0-
*03	10774	X	10774	-0-	-0-	-0-	328	1	10446	2	N	-0-					-0-

PETRIE UNIT WELL #: 1H RRCID -> 244015 COMPL. DATE 10/01/2008 TOTAL DEPTH 6653 PERF. 6979 - 9681

10	13113	X	12647	-0-	-466	-0-	12647	2			N	-0-					-0-
11	12690	X	11861	-0-	-829	-0-	11861	2			N	-0-					-0-
12	12803	X	12170	-0-	-633	-0-	12170	2			N	-0-					-0-
01	12803	X	12124	-0-	-679	-0-	12124	2			N	-0-					-0-
02	11564	X	10834	-0-	-730	-0-	10834	2			N	-0-					-0-
03	12648	X	11806	-0-	-842	-0-	11806	2			N	-0-					-0-

TIMBER CREEK A UNIT WELL #: 3H RRCID -> 244046 COMPL. DATE 12/18/2009 TOTAL DEPTH 6730 PERF. 7406 - 9721

10	10540	X	8689	-0-	-1851	-0-	8689	2			N	-0-					-0-
11	9450	X	8387	-0-	-1063	-0-	8387	2			N	-0-					-0-
12	9672	X	8970	-0-	-702	-0-	8970	2			N	-0-					-0-
01	9672	X	9201	-0-	-471	-0-	9201	2			N	-0-					-0-
02	8736	X	8169	-0-	-567	-0-	8169	2			N	-0-					-0-
03	8959	X	8679	-0-	-280	-0-	8679	2			N	-0-					-0-

RAFTER J UNIT WELL #: A 1H RRCID -> 244052 COMPL. DATE 06/30/2009 TOTAL DEPTH 7568 PERF. 7952 - 11186

10	15717	X	13222	-0-	-2495	-0-	13222	2			N	-0-					-0-
11	15210	X	12250	-0-	-2960	-0-	12250	2			N	-0-					-0-
12	14663	X	13741	-0-	-922	-0-	13741	2			N	-0-					-0-
01	14663	X	13840	-0-	-823	-0-	13840	2			N	-0-					-0-
02	12880	X	12306	-0-	-574	-0-	12306	2			N	-0-					-0-
03	13733	X	11042	-0-	-2691	-0-	11042	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
NORTH STAR WELL #: B 2H RRCID -> 244081 COMPL. DATE 03/21/2008 TOTAL DEPTH 6630 PERF. 7311 - 10146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20088	X	17897	-0-	-2191	-0-	17897	3			N	-0-					-0-
11	18630	X	17540	-0-	-1090	-0-	17540	3			N	-0-					-0-
12	19220	X	17775	-0-	-1445	-0-	17775	3			N	-0-					-0-
01	19220	X	13179	-0-	-6041	-0-	13179	3			N	-0-					-0-
02	16716	X	10662	-0-	-6054	-0-	10662	3			N	-0-					-0-
03	18135	X	15171	-0-	-2964	-0-	15171	3			N	-0-					-0-

SEMONES MURPHY UNIT WELL #: 4H RRCID -> 244106 COMPL. DATE 12/19/2008 TOTAL DEPTH 7415 PERF. 7975 - 9912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301	X	3558	-0-	-1743	-0-	3558	2			N	-0-					-0-
11	5130	X	4355	-0-	-775	-0-	4355	2			N	-0-					-0-
12	5053	X	4708	-0-	-345	-0-	4708	2			N	-0-					-0-
01	6299	X	6299	-0-	-0-	-0-	6299	2			N	-0-					-0-
02	6852	X	6852	-0-	-0-	-0-	6852	2			N	-0-					-0-
*03	5138	X	5138	-0-	-0-	-0-	5138	2			N	-0-					-0-

QUARRY UNIT WELL #: A 3H RRCID -> 244123 COMPL. DATE 02/26/2009 TOTAL DEPTH 6877 PERF. 7380 - 10988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20336	X	18356	-0-	-1980	-0-	18356	2			N	-0-					-0-
11	19680	X	17967	-0-	-1713	-0-	17967	2			N	-0-					-0-
12	21328	X	18041	-0-	-3287	-0-	18041	2			N	-0-					-0-
01	21328	X	14909	-0-	-6419	-0-	14909	2			N	-0-					-0-
02	18480	X	9192	-0-	-9288	-0-	9192	2			N	-0-					-0-
03	18569	X	8518	-0-	-10051	-0-	8518	2			N	-0-					-0-

C.V. MOORE B UNIT WELL #: 4H RRCID -> 244124 COMPL. DATE 10/08/2008 TOTAL DEPTH 7611 PERF. 7976 - 10562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13826	X	11813	-0-	-2013	-0-	11813	2			N	-0-					-0-
11	13380	X	9699	-0-	-3681	-0-	9699	2			N	-0-					-0-
12	13237	X	7813	-0-	-5424	-0-	7813	2			N	-0-					-0-
01	12927	X	8778	-0-	-4149	-0-	8778	2			N	-0-					-0-
02	11312	X	8613	-0-	-2699	-0-	8613	2			N	-0-					-0-
03	11811	X	11087	-0-	-724	-0-	11087	2			N	-0-					-0-

INDIAN CREEK WELL #: F 7H RRCID -> 244125 COMPL. DATE 06/05/2010 TOTAL DEPTH 7022 PERF. 7275 - 10396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15284	X	15284	-0-	-0-	-0-	15284	2			N	-0-					-0-
11	14339	X	14339	-0-	-0-	-0-	14339	2			N	-0-					-0-
12	14694	X	12209	-0-	-2485	-0-	12209	2			N	-0-					-0-
01	15283	X	13350	-0-	-1933	-0-	13350	2			N	-0-					-0-
02	13804	X	13079	-0-	-725	-0-	13079	2			N	-0-					-0-
03	15283	X	14109	-0-	-1174	-0-	14109	2			N	-0-					-0-

INDIAN CREEK WELL #: F 6H RRCID -> 244127 COMPL. DATE 06/04/2010 TOTAL DEPTH 7002 PERF. 7383 - 10705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13299	X	11944	-0-	-1355	-0-	11944	2			N	-0-					-0-
11	12870	X	11212	-0-	-1658	-0-	11212	2			N	-0-					-0-
12	12865	X	11210	-0-	-1655	-0-	11210	2			N	-0-					-0-
01	12865	X	10766	-0-	-2099	-0-	10766	2			N	-0-					-0-
02	10920	X	9726	-0-	-1194	-0-	9726	2			N	-0-					-0-
03	11935	X	10047	-0-	-1888	-0-	10047	2			N	-0-					-0-

LYNN UNIT WELL #: 1H RRCID -> 244133 COMPL. DATE 03/30/2010 TOTAL DEPTH 8322 PERF. 9026 - 12588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22134	X	17465	-0-	-4669	-0-	17465	2			N	-0-					-0-
11	21420	X	13549	-0-	-7871	-0-	13549	2			N	-0-					-0-
12	22134	X	6639	-0-	-15495	-0-	6639	2			N	-0-					-0-
01	17794	X	9427	-0-	-8367	-0-	9427	2			N	-0-					-0-
02	16072	X	10693	-0-	-5379	-0-	10693	2			N	-0-					-0-
03	17453	X	11442	-0-	-6011	-0-	11442	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

HOLYBEE UNIT WELL #: B 2H RRCID -> 244289 COMPL. DATE 11/06/2008 TOTAL DEPTH 7446 PERF. 7940 - 11152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6975	X	6059	-0-	-916	-0-	6059	2			N	-0-					-0-
11	6750	X	6214	-0-	-536	-0-	6214	2			N	-0-					-0-
12	6634	X	4319	-0-	-2315	-0-	4319	2			N	-0-					-0-
01	6045	X	5027	-0-	-1018	-0-	5027	2			N	-0-					-0-
02	5796	X	3843	-0-	-1953	-0-	3843	2			N	-0-					-0-
03	6417	X	3352	-0-	-3065	-0-	3352	2			N	-0-					-0-

FINCHER, C. D. UNIT WELL #: A 1H RRCID -> 244294 COMPL. DATE 10/05/2008 TOTAL DEPTH 7846 PERF. 8084 - 10469

10	11253	X	8735	-0-	-2518	-0-	8735	2			N	-0-					-0-
11	8970	X	5350	-0-	-3620	-0-	5350	2			N	-0-					-0-
12	9114	X	8601	-0-	-513	-0-	8601	2			N	-0-					-0-
01	9114	X	9089	-0-	-25	-0-	9089	2			N	-0-					-0-
02	8232	X	7425	-0-	-807	-0-	7425	2			N	-0-					-0-
03	8742	X	6547	-0-	-2195	-0-	6547	2			N	-0-					-0-

SHADED LANE UNIT WELL #: 3H RRCID -> 244295 COMPL. DATE 11/21/2008 TOTAL DEPTH 7685 PERF. 8276 - 10168

10	8959	X	3576	-0-	-5383	-0-	373	1	3203	2	N	-0-					-0-
11	10985	X	10985	-0-	-0-	-0-	555	1	10430	2	N	-0-					-0-
12	14547	X	14547	-0-	-0-	-0-	465	1	14082	2	N	-0-					-0-
01	11793	X	11793	-0-	-0-	-0-	556	1	11237	2	N	-0-					-0-
02	10503	X	10503	-0-	-0-	-0-	494	1	10009	2	N	-0-					-0-
03	11315	X	8058	-0-	-3257	-0-	452	1	7606	2	N	-0-					-0-

WARREN UNIT WELL #: 5H RRCID -> 244333 COMPL. DATE 01/21/2009 TOTAL DEPTH 7334 PERF. 8143 - 10113

10	7750	X	6218	-0-	-1532	-0-	6218	2			N	-0-					-0-
11	7410	X	6584	-0-	-826	-0-	6584	2			N	-0-					-0-
12	7037	X	6626	-0-	-411	-0-	6626	2			N	-0-					-0-
01	7037	X	6396	-0-	-641	-0-	6396	2			N	-0-					-0-
02	6337	X	6337	-0-	-0-	-0-	6337	2			N	-0-					-0-
*03	7161	X	7161	-0-	-0-	-0-	7161	2			N	-0-					-0-

INDIAN CREEK WELL #: J 6H RRCID -> 244335 COMPL. DATE 08/20/2009 TOTAL DEPTH 7042 PERF. 7383 - 9485

10	9714	X	9714	-0-	-0-	-0-	9714	2			N	-0-					-0-
11	8430	X	8430	-0-	-0-	-0-	8430	2			N	-0-					-0-
12	8711	X	7632	-0-	-1079	-0-	7632	2			N	-0-					-0-
01	9703	X	5074	-0-	-4629	-0-	5074	2			N	-0-					-0-
02	8764	X	5110	-0-	-3654	-0-	5110	2			N	-0-					-0-
03	9703	X	2006	-0-	-7697	-0-	2006	2			N	-0-					-0-

JW ARLINGTON B UNIT WELL #: 4H RRCID -> 244336 COMPL. DATE 02/18/2009 TOTAL DEPTH 7778 PERF. 8381 - 11989

10	17856	X	15824	-0-	-2032	-0-	15824	2			N	-0-					-0-
11	17160	X	12975	-0-	-4185	-0-	12975	2			N	-0-					-0-
12	17732	X	9294	-0-	-8438	-0-	9294	2			N	-0-					-0-
01	16957	X	14389	-0-	-2568	-0-	14389	2			N	-0-					-0-
02	14476	X	12814	-0-	-1662	-0-	12814	2			N	-0-					-0-
03	15810	X	14063	-0-	-1747	-0-	14063	2			N	-0-					-0-

ARLINGTON SURBER C UNIT WELL #: 3H RRCID -> 244351 COMPL. DATE 10/03/2008 TOTAL DEPTH 7687 PERF. 8386 - 11412

10	17112	X	12109	-0-	-5003	-0-	12109	2			N	-0-					-0-
11	15900	X	11135	-0-	-4765	-0-	11135	2			N	-0-					-0-
12	15314	X	10865	-0-	-4449	-0-	10865	2			N	-0-					-0-
01	14849	X	10787	-0-	-4062	-0-	10787	2			N	-0-					-0-
02	13076	X	9336	-0-	-3740	-0-	9336	2			N	-0-					-0-
03	12121	X	9955	-0-	-2166	-0-	9955	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

JACK UNIT WELL #: B 3H RRCID -> 244353 COMPL. DATE 12/06/2008 TOTAL DEPTH 7565 PERF. 7912 - 9696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3904	X	3904	-0-	-0-	-0-	3904	2			N	-0-					-0-
11	4219	X	4219	-0-	-0-	-0-	4219	2			N	-0-					-0-
12	4056	X	4056	-0-	-0-	-0-	4056	2			N	-0-					-0-
01	4824	X	4824	-0-	-0-	-0-	4824	2			N	-0-					-0-
02	3948	X	1618	-0-	-2330	-0-	1618	2			N	-0-					-0-
03	4371	X	2372	-0-	-1999	-0-	2372	2			N	-0-					-0-

OLE GIESER UNIT WELL #: D 2H RRCID -> 244357 COMPL. DATE 08/01/2008 TOTAL DEPTH 7678 PERF. 8006 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13051	X	12801	-0-	-250	-0-	12801	2			N	-0-					-0-
11	12210	X	11668	-0-	-542	-0-	11668	2			N	-0-					-0-
12	12524	X	11819	-0-	-705	-0-	11819	2			N	-0-					-0-
01	12803	X	10919	-0-	-1884	-0-	10919	2			N	-0-					-0-
02	11564	X	10363	-0-	-1201	-0-	10363	2			N	-0-					-0-
*03	12881	X	12881	-0-	-0-	-0-	12881	2			N	-0-					-0-

PARKER UNIT WELL #: 1H RRCID -> 244358 COMPL. DATE 10/15/2008 TOTAL DEPTH 7771 PERF. 8187 - 10075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10726	X	6702	-0-	-4024	-0-	6702	2			N	-0-					-0-
11	9990	X	7134	-0-	-2856	-0-	7134	2			N	-0-					-0-
12	10323	X	5148	-0-	-5175	-0-	5148	2			N	-0-					-0-
01	10323	X	5611	-0-	-4712	-0-	5611	2			N	-0-					-0-
02	7560	X	6857	-0-	-703	-0-	6857	2			N	-0-					-0-
03	7378	X	5967	-0-	-1411	-0-	5967	2			N	-0-					-0-

NORTH STAR WELL #: B 1H RRCID -> 244371 COMPL. DATE 03/29/2008 TOTAL DEPTH 6670 PERF. 7150 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7657	X	6801	-0-	-856	-0-	6801	3			N	-0-					-0-
11	7050	X	6691	-0-	-359	-0-	6691	3			N	-0-					-0-
12	7285	X	6468	-0-	-817	-0-	6468	3			N	-0-					-0-
01	7051	X	7051	-0-	-0-	-0-	7051	3			N	-0-					-0-
02	6244	X	5565	-0-	-679	-0-	5565	3			N	-0-					-0-
03	6913	X	6327	-0-	-586	-0-	6327	3			N	-0-					-0-

BLASINGAME B UNIT WELL #: 1H RRCID -> 244373 COMPL. DATE 06/28/2008 TOTAL DEPTH 6613 PERF. 7637 - 10049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5099	X	5099	-0-	-0-	-0-	318	1	4781	2	N	-0-					-0-
11	2715	X	2715	-0-	-0-	-0-	314	1	2401	2	N	-0-					-0-
12	3829	X	3829	-0-	-0-	-0-	332	1	3497	2	N	-0-					-0-
01	2759	X	2334	-0-	-425	-0-	302	1	2032	2	N	-0-					-0-
02	4272	X	4272	-0-	-0-	-0-	299	1	3973	2	N	-0-					-0-
*03	6822	X	6822	-0-	-0-	-0-	343	1	6479	2	N	-0-					-0-

DEMARAIS WELL #: 1H RRCID -> 244766 COMPL. DATE 12/12/2008 TOTAL DEPTH 7672 PERF. 8146 - 9770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8184	X	6263	-0-	-1921	-0-	6263	2			N	-0-					-0-
11	6900	X	6140	-0-	-760	-0-	6140	2			N	-0-					-0-
12	7130	X	6318	-0-	-812	-0-	6318	2			N	-0-					-0-
01	6696	X	6377	-0-	-319	-0-	6377	2			N	-0-					-0-
02	6048	X	5718	-0-	-330	-0-	5718	2			N	-0-					-0-
03	6355	X	6139	-0-	-216	-0-	6139	2			N	-0-					-0-

SHADED LANE UNIT WELL #: 2H RRCID -> 244768 COMPL. DATE 11/21/2008 TOTAL DEPTH 7751 PERF. 8047 - 10182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11346	X	8598	-0-	-2748	-0-	180	1	8418	2	N	-0-					-0-
11	12687	X	12687	-0-	-0-	-0-	273	1	12414	2	N	-0-					-0-
12	12733	X	12733	-0-	-0-	-0-	235	1	12498	2	N	-0-					-0-
01	11935	X	11446	-0-	-489	-0-	279	1	11167	2	N	-0-					-0-
02	11200	X	9526	-0-	-1674	-0-	248	1	9278	2	N	-0-					-0-
03	12400	X	10144	-0-	-2256	-0-	262	1	9882	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
COUNTY LINE HI DY HO WELL #: 6H RRCID -> 244770 COMPL. DATE 12/12/2008 TOTAL DEPTH 7732 PERF. 8093 - 9687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5828	X	5162	-0-	-666	-0-	5162	2			N	-0-					-0-
11	5640	X	4503	-0-	-1137	-0-	4503	2			N	-0-					-0-
12	5239	X	2970	-0-	-2269	-0-	2970	2			N	-0-					-0-
01	5239	X	1954	-0-	-3285	-0-	1954	2			N	-0-					-0-
02	4732	X	1533	-0-	-3199	-0-	1533	2			N	-0-					-0-
03	5177	X	1539	-0-	-3638	-0-	1539	2			N	-0-					-0-

LATHAM TRWD UNIT WELL #: 3H RRCID -> 244771 COMPL. DATE 11/03/2008 TOTAL DEPTH 6628 PERF. 7117 - 10078

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OLE GIESER UNIT WELL #: D 3H RRCID -> 244797 COMPL. DATE 08/04/2008 TOTAL DEPTH 7636 PERF. 8063 - 10323

10	11377	X	10022	-0-	-1355	-0-	10022	2			N	-0-					-0-
11	12979	X	12979	-0-	-0-	-0-	12979	2			N	-0-					-0-
12	11594	X	9991	-0-	-1603	-0-	9991	2			N	-0-					-0-
01	11594	X	9263	-0-	-2331	-0-	9263	2			N	-0-					-0-
02	10696	X	8259	-0-	-2437	-0-	8259	2			N	-0-					-0-
03	11842	X	8806	-0-	-3036	-0-	8806	2			N	-0-					-0-

RUSSELL, WILLIE LEE UNIT WELL #: B 1H RRCID -> 244821 COMPL. DATE 01/23/2009 TOTAL DEPTH 6187 PERF. 6810 - 10168

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLEET UNIT WELL #: 2H RRCID -> 244826 COMPL. DATE 08/15/2008 TOTAL DEPTH 7163 PERF. 7689 - 11276

10	22289	X	15826	-0-	-6463	-0-	15826	2			N	-0-					-0-
11	21840	X	14499	-0-	-7341	-0-	14499	2			N	-0-					-0-
12	22568	X	21733	-0-	-835	-0-	21733	2			N	-0-					-0-
01	22568	X	20681	-0-	-1887	-0-	20681	2			N	-0-					-0-
02	19320	X	16460	-0-	-2860	-0-	16460	2			N	-0-					-0-
03	21731	X	19565	-0-	-2166	-0-	19565	2			N	-0-					-0-

W SCHULTZ UNIT WELL #: 2H RRCID -> 244837 COMPL. DATE 11/26/2008 TOTAL DEPTH 7656 PERF. 8110 - 10535

10	11129	X	9250	-0-	-1879	-0-	9250	2			N	-0-					-0-
11	10140	X	8531	-0-	-1609	-0-	8531	2			N	-0-					-0-
12	9796	X	8657	-0-	-1139	-0-	8657	2			N	-0-					-0-
01	9796	X	9302	-0-	-494	-0-	9302	2			N	-0-					-0-
02	8680	X	7775	-0-	-905	-0-	7775	2			N	-0-					-0-
03	9238	X	8480	-0-	-758	-0-	8480	2			N	-0-					-0-

ARANGO UNIT WELL #: 1H RRCID -> 244903 COMPL. DATE 04/27/2010 TOTAL DEPTH 7778 PERF. 8842 - 11428

10	13733	X	13187	-0-	-546	-0-	13187	2			N	-0-					-0-
11	13350	X	12311	-0-	-1039	-0-	12311	2			N	-0-					-0-
12	13795	X	12463	-0-	-1332	-0-	12463	2			N	-0-					-0-
01	13795	X	12014	-0-	-1781	-0-	12014	2			N	-0-					-0-
02	11900	X	10189	-0-	-1711	-0-	10189	2			N	-0-					-0-
03	13175	X	10801	-0-	-2374	-0-	10801	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
BRANTS WELL #: 12H RRCID -> 244965 COMPL. DATE 07/02/2008 TOTAL DEPTH 6811 PERF. 7150 - 9942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8246	X	6272	-0-	-1974	-0-	6272	2			N	-0-					-0-
11	7980	X	6078	-0-	-1902	-0-	6078	2			N	-0-					-0-
12	8246	X	6834	-0-	-1412	-0-	6834	2			N	-0-					-0-
01	7409	X	7128	-0-	-281	-0-	7128	2			N	-0-					-0-
02	7354	X	7354	-0-	-0-	-0-	7354	2			N	-0-					-0-
*03	7373	X	7373	-0-	-0-	-0-	7373	2			N	-0-					-0-

INDIAN CREEK WELL #: J 7H RRCID -> 245023 COMPL. DATE 08/20/2009 TOTAL DEPTH 6980 PERF. 7216 - 9251

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BALLARD UNIT WELL #: 3H RRCID -> 245068 COMPL. DATE 01/11/2010 TOTAL DEPTH 5701 PERF. 6055 - 8575

10	4495	X	4304	-0-	-191	-0-	4298	3	6	9	Y	5	3	1			5
11	4428	X	4428	-0-	-0-	-0-	4396	3	32	9	Y	29	12	1			22
12	4731	X	4731	-0-	-0-	-0-	4724	3	7	9	Y	6	20	1			8
01	4884	X	4884	-0-	-0-	-0-	4854	3	30	9	Y	27	28	1			7
02	5825	X	5825	-0-	-0-	-0-	5794	3	31	9	Y	28					35
03	4743	X	4398	-0-	-345	-0-	4361	3	37	9	Y	34	35	1	1	8	33

PROPS FINDLEY A UNIT WELL #: 1H RRCID -> 245069 COMPL. DATE 01/11/2010 TOTAL DEPTH 5715 PERF. 6486 - 9574

10	10003	X	10003	-0-	-0-	-0-	10003	3			N	-0-					62
11	9980	X	9980	-0-	-0-	-0-	9957	3	23	9	N	21					83
12	10385	X	10233	-0-	-152	-0-	10233	3			N	-0-					83
01	10385	X	9831	-0-	-554	-0-	9788	3	43	9	N	39					122
02	9380	X	9109	-0-	-271	-0-	9109	3			N	-0-					122
03	10323	X	9726	-0-	-597	-0-	9702	3	24	9	N	22					144

MCGUFFIN UNIT WELL #: B 1H RRCID -> 245071 COMPL. DATE 01/11/2010 TOTAL DEPTH 5725 PERF. 6028 - 8163

10	7099	X	6104	-0-	-995	-0-	6104	3			N	-0-					40
11	6870	X	6102	-0-	-768	-0-	6101	3	1	9	N	1					41
12	7099	X	6274	-0-	-825	-0-	6274	3			N	-0-					41
01	6975	X	5880	-0-	-1095	-0-	5835	3	45	9	N	41					82
02	6104	X	5889	-0-	-215	-0-	5887	3	2	9	N	2					84
*03	6596	X	6596	-0-	-0-	-0-	6567	3	29	9	N	26					110

DUNCAN UNIT WELL #: B 1H RRCID -> 245072 COMPL. DATE 10/29/2008 TOTAL DEPTH 7552 PERF. 8012 - 10598

10	4873	X	4873	-0-	-0-	-0-	474	1	4399	2	N	-0-					-0-
11	4082	X	4082	-0-	-0-	-0-	443	1	3639	2	N	-0-					-0-
12	3556	X	3556	-0-	-0-	-0-	413	1	3143	2	N	-0-					-0-
01	5384	X	5384	-0-	-0-	-0-	452	1	4932	2	N	-0-					-0-
02	4693	X	4693	-0-	-0-	-0-	447	1	4246	2	N	-0-					-0-
03	4867	X	2746	-0-	-2121	-0-	365	1	2381	2	N	-0-					-0-

CONTI UNIT WELL #: 1H RRCID -> 245085 COMPL. DATE 02/12/2007 TOTAL DEPTH 7176 PERF. 7412 - 9230

10	7409	X	5845	-0-	-1564	-0-	5845	2			N	-0-					-0-
11	7170	X	5771	-0-	-1399	-0-	5771	2			N	-0-					-0-
12	7161	X	5430	-0-	-1731	-0-	5430	2			N	-0-					-0-
01	7161	X	6879	-0-	-282	-0-	6879	2			N	-0-					-0-
02	6468	X	4435	-0-	-2033	-0-	4435	2			N	-0-					-0-
03	5952	X	4255	-0-	-1697	-0-	4255	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

PEGGY UNIT WELL #: A 2H RRCID -> 245089 COMPL. DATE 12/04/2010 TOTAL DEPTH 6908 PERF. 7529 - 9466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

POYNOR UNIT WELL #: 4H RRCID -> 245091 COMPL. DATE 08/08/2007 TOTAL DEPTH 7593 PERF. 8105 - 10655

10	10726	X	4710	-0-	-6016	-0-	4710	2			N	-0-					-0-
11	10110	X	6036	-0-	-4074	-0-	6036	2			N	-0-					-0-
12	10075	X	3837	-0-	-6238	-0-	3837	2			N	-0-					-0-
01	9982	X	4626	-0-	-5356	-0-	4626	2			N	-0-					-0-
02	7784	X	3954	-0-	-3830	-0-	3954	2			N	-0-					-0-
03	6231	X	6078	-0-	-153	-0-	6078	2			N	-0-					-0-

BRITT UNIT WELL #: 1H RRCID -> 245137 COMPL. DATE 11/27/2008 TOTAL DEPTH 6691 PERF. 7943 - 10078

10	11894	X	11894	-0-	-0-	-0-	285	1	11609	2	N	-0-					-0-
11	11779	X	11779	-0-	-0-	-0-	270	1	11509	2	N	-0-					-0-
12	11470	X	10213	-0-	-1257	-0-	290	1	9923	2	N	-0-					-0-
01	11904	X	10446	-0-	-1458	-0-	286	1	10160	2	N	-0-					-0-
02	11004	X	9789	-0-	-1215	-0-	262	1	9527	2	N	-0-					-0-
03	12183	X	10761	-0-	-1422	-0-	284	1	10477	2	N	-0-					-0-

BRENTLINGER UNIT WELL #: B 1H RRCID -> 245219 COMPL. DATE 06/23/2008 TOTAL DEPTH 7652 PERF. 8198 - 11084

10	16430	X	14964	-0-	-1466	-0-	14964	2			N	-0-					-0-
11	15900	X	14161	-0-	-1739	-0-	14161	2			N	-0-					-0-
12	15810	X	14091	-0-	-1719	-0-	14091	2			N	-0-					-0-
01	15376	X	13523	-0-	-1853	-0-	13523	2			N	-0-					-0-
02	13888	X	11754	-0-	-2134	-0-	11754	2			N	-0-					-0-
03	14973	X	12759	-0-	-2214	-0-	12759	2			N	-0-					-0-

ARMSTRONG AZLE UNIT WELL #: 1H RRCID -> 245220 COMPL. DATE 08/23/2008 TOTAL DEPTH 6592 PERF. 7040 - 9120

10	7223	X	6705	-0-	-518	-0-	6705	2			N	-0-					-0-
11	6990	X	6625	-0-	-365	-0-	6625	2			N	-0-					-0-
12	7223	X	6952	-0-	-271	-0-	6952	2			N	-0-					-0-
01	7099	X	6535	-0-	-564	-0-	6535	2			N	-0-					-0-
02	6188	X	5644	-0-	-544	-0-	5644	2			N	-0-					-0-
03	6944	X	6165	-0-	-779	-0-	6165	2			N	-0-					-0-

JACK UNIT WELL #: B 1H RRCID -> 245222 COMPL. DATE 12/02/2008 TOTAL DEPTH 7564 PERF. 7972 - 12042

10	7155	X	7155	-0-	-0-	-0-	7155	2			N	-0-					-0-
11	5070	X	1116	-0-	-3954	-0-	1116	2			N	-0-					-0-
12	8587	X	-0-	-0-	-8587	-0-					N	-0-					-0-
01	7998	X	-0-	-0-	-7998	-0-					N	-0-					-0-
02	6720	X	-0-	-0-	-6720	-0-					N	-0-					-0-
*03	7245	X	7245	-0-	-0-	-0-	7245	2			N	-0-					-0-

TRWD II UNIT WELL #: I 2H RRCID -> 245298 COMPL. DATE 05/13/2008 TOTAL DEPTH 6568 PERF. 7015 - 10473

10	20504	X	20504	-0-	-0-	-0-	20504	2			N	-0-					-0-
11	21764	X	21764	-0-	-0-	-0-	21764	2			N	-0-					-0-
12	22038	X	22038	-0-	-0-	-0-	22038	2			N	-0-					-0-
01	22208	X	22208	-0-	-0-	-0-	22208	2			N	-0-					-0-
02	20300	X	18905	-0-	-1395	-0-	18905	2			N	-0-					-0-
03	22475	X	21720	-0-	-755	-0-	21720	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
CARTER B UNIT WELL #: 7H RRCID -> 245303 COMPL. DATE 12/16/2008 TOTAL DEPTH 6878 PERF. 7450 - 11890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27652	X	27652	-0-	-0-	-0-	27652	2			N	-0-					-0-
11	28380	X	26381	-0-	-1999	-0-	26381	2			N	-0-					-0-
12	29326	X	27026	-0-	-2300	-0-	27026	2			N	-0-					-0-
01	29326	X	26874	-0-	-2452	-0-	26874	2			N	-0-					-0-
02	25396	X	24062	-0-	-1334	-0-	24062	2			N	-0-					-0-
03	27652	X	26017	-0-	-1635	-0-	26017	2			N	-0-					-0-

NORTH STAR WELL #: B 3H RRCID -> 245348 COMPL. DATE 03/21/2008 TOTAL DEPTH 6570 PERF. 7273 - 10148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9951	X	9099	-0-	-852	-0-	9099	3			N	-0-					-0-
11	9090	X	8022	-0-	-1068	-0-	8022	3			N	-0-					-0-
12	9393	X	7525	-0-	-1868	-0-	7525	3			N	-0-					-0-
01	9393	X	1267	-0-	-8126	-0-	1267	3			N	-0-					-0-
02	8232	X	6559	-0-	-1673	-0-	6559	3			N	-0-					-0-
03	9114	X	3420	-0-	-5694	-0-	3420	3			N	-0-					-0-

INDIAN CREEK WELL #: L 8H RRCID -> 245392 COMPL. DATE 08/30/2008 TOTAL DEPTH 6889 PERF. 7197 - 9282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15531	X	13397	-0-	-2134	-0-	13397	2			N	-0-					-0-
11	15030	X	12986	-0-	-2044	-0-	12986	2			N	-0-					-0-
12	14942	X	12894	-0-	-2048	-0-	12894	2			N	-0-					-0-
01	14477	X	11145	-0-	-3332	-0-	11145	2			N	-0-					-0-
02	12628	X	11256	-0-	-1372	-0-	11256	2			N	-0-					-0-
03	13423	X	11779	-0-	-1644	-0-	11779	2			N	-0-					-0-

NORTH STAR WELL #: B 5H RRCID -> 245394 COMPL. DATE 03/28/2008 TOTAL DEPTH 6563 PERF. 7228 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12586	X	12020	-0-	-566	-0-	12020	3			N	-0-					-0-
11	12300	X	10396	-0-	-1904	-0-	10396	3			N	-0-					-0-
12	12710	X	11940	-0-	-770	-0-	11940	3			N	-0-					-0-
01	12710	X	11552	-0-	-1158	-0-	11552	3			N	-0-					-0-
02	10976	X	9504	-0-	-1472	-0-	9504	3			N	-0-					-0-
03	12028	X	10677	-0-	-1351	-0-	10677	3			N	-0-					-0-

NORTH STAR WELL #: B 4H RRCID -> 245416 COMPL. DATE 01/16/2008 TOTAL DEPTH 6626 PERF. 7410 - 9822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12896	X	10228	-0-	-2668	-0-	10228	3			N	-0-					-0-
11	12030	X	11247	-0-	-783	-0-	11247	3			N	-0-					-0-
12	12431	X	11442	-0-	-989	-0-	11442	3			N	-0-					-0-
01	12400	X	9103	-0-	-3297	-0-	9103	3			N	-0-					-0-
02	10500	X	6530	-0-	-3970	-0-	6530	3			N	-0-					-0-
*03	11714	X	11714	-0-	-0-	-0-	11714	3			N	-0-					-0-

EULESS A UNIT WELL #: 1H RRCID -> 245417 COMPL. DATE 03/25/2009 TOTAL DEPTH 7800 PERF. 8298 - 12166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19282	X	18085	-0-	-1197	-0-	18085	2			N	-0-					-0-
11	18660	X	17173	-0-	-1487	-0-	17173	2			N	-0-					-0-
12	19065	X	17039	-0-	-2026	-0-	17039	2			N	-0-					-0-
01	18321	X	16176	-0-	-2145	-0-	16176	2			N	-0-					-0-
02	16408	X	14534	-0-	-1874	-0-	14534	2			N	-0-					-0-
03	18073	X	15141	-0-	-2932	-0-	15141	2			N	-0-					-0-

TXU TRWD N UNIT WELL #: 2H RRCID -> 245419 COMPL. DATE 11/21/2008 TOTAL DEPTH 6758 PERF. 7066 - 10950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17391	X	15805	-0-	-1586	-0-	15805	2			N	-0-					-0-
11	16740	X	15126	-0-	-1614	-0-	15126	2			N	-0-					-0-
12	16709	X	15616	-0-	-1093	-0-	15616	2			N	-0-					-0-
01	16399	X	15493	-0-	-906	-0-	15493	2			N	-0-					-0-
02	14448	X	13761	-0-	-687	-0-	13761	2			N	-0-					-0-
03	15810	X	14992	-0-	-818	-0-	14992	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

BARKSDALE A UNIT WELL #: 3H RRCID -> 245503 COMPL. DATE 06/04/2010 TOTAL DEPTH 8414 PERF. 9162 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29543	X	22044	-0-	-7499	-0-	22044	2			N	-0-					-0-
11	23580	X	20158	-0-	-3422	-0-	20158	2			N	-0-					-0-
12	24366	X	21037	-0-	-3329	-0-	21037	2			N	-0-					-0-
01	24366	X	20835	-0-	-3531	-0-	20835	2			N	-0-					-0-
02	21056	X	18462	-0-	-2594	-0-	18462	2			N	-0-					-0-
03	22041	X	19364	-0-	-2677	-0-	19364	2			N	-0-					-0-

FORSTON BURTON KIRKLAND UNIT WELL #: A 4H RRCID -> 245512 COMPL. DATE 10/16/2008 TOTAL DEPTH 7896 PERF. 8457 - 10885

10	10416	X	9324	-0-	-1092	-0-	9324	2			N	-0-					-0-
11	9750	X	7789	-0-	-1961	-0-	7789	2			N	-0-					-0-
12	8928	X	7768	-0-	-1160	-0-	7768	2			N	-0-					-0-
01	9331	X	7355	-0-	-1976	-0-	7355	2			N	-0-					-0-
02	8428	X	6225	-0-	-2203	-0-	6225	2			N	-0-					-0-
03	9331	X	6457	-0-	-2874	-0-	6457	2			N	-0-					-0-

WATERS B UNIT WELL #: 1H RRCID -> 245685 COMPL. DATE 12/30/2008 TOTAL DEPTH 5803 PERF. 6417 - 8997

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MANNING TRWD D UNIT WELL #: 4H RRCID -> 246092 COMPL. DATE 04/02/2008 TOTAL DEPTH 6749 PERF. 7629 - 10069

10	11129	X	10009	-0-	-1120	-0-	10009	2			N	-0-					-0-
11	11757	X	11757	-0-	-0-	-0-	11757	2			N	-0-					-0-
12	11440	X	11440	-0-	-0-	-0-	11440	2			N	-0-					-0-
01	11111	X	11111	-0-	-0-	-0-	11111	2			N	-0-					-0-
02	10976	X	9967	-0-	-1009	-0-	9967	2			N	-0-					-0-
03	12152	X	10824	-0-	-1328	-0-	10824	2			N	-0-					-0-

HEARNE WHITTENTON UNIT WELL #: 4H RRCID -> 246094 COMPL. DATE 05/16/2008 TOTAL DEPTH 6648 PERF. 7129 - 8937

10	11005	X	10493	-0-	-512	-0-	10493	2			N	-0-					-0-
11	10650	X	10014	-0-	-636	-0-	10014	2			N	-0-					-0-
12	11005	X	10413	-0-	-592	-0-	10413	2			N	-0-					-0-
01	11005	X	10386	-0-	-619	-0-	10386	2			N	-0-					-0-
02	9464	X	8827	-0-	-637	-0-	8827	2			N	-0-					-0-
03	10478	X	9745	-0-	-733	-0-	9745	2			N	-0-					-0-

KASAL TRUST UNIT WELL #: 5H RRCID -> 246134 COMPL. DATE 05/22/2008 TOTAL DEPTH 7695 PERF. 8333 - 10348

10	9393	X	8451	-0-	-942	-0-	8451	2			N	-0-					-0-
11	9090	X	7938	-0-	-1152	-0-	7938	2			N	-0-					-0-
12	11253	X	8548	-0-	-2705	-0-	8548	2			N	-0-					-0-
01	10137	X	7320	-0-	-2817	-0-	7320	2			N	-0-					-0-
02	7644	X	4970	-0-	-2674	-0-	4970	2			N	-0-					-0-
03	8556	X	4878	-0-	-3678	-0-	4878	2			N	-0-					-0-

RAFAEL UNIT WELL #: B 2H RRCID -> 246148 COMPL. DATE 08/30/2008 TOTAL DEPTH 7682 PERF. 7976 - 9920

10	9391	X	9391	-0-	-0-	-0-	9391	2			N	-0-					-0-
11	8938	X	8938	-0-	-0-	-0-	8938	2			N	-0-					-0-
12	9043	X	9043	-0-	-0-	-0-	9043	2			N	-0-					-0-
01	9393	X	9195	-0-	-198	-0-	9195	2			N	-0-					-0-
02	9406	X	9406	-0-	-0-	-0-	9406	2			N	-0-					-0-
*03	9811	X	9811	-0-	-0-	-0-	9811	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
KASAL WELL #: 6H RRCID -> 246270 COMPL. DATE 05/29/2008 TOTAL DEPTH 7902 PERF. 8313 - 9837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7812	X	5885	-0-	-1927	-0-	5885	2			N	-0-					-0-
11	7560	X	5887	-0-	-1673	-0-	5887	2			N	-0-					-0-
12	7409	X	5895	-0-	-1514	-0-	5895	2			N	-0-					-0-
01	5952	X	5848	-0-	-104	-0-	5848	2			N	-0-					-0-
02	5488	X	5364	-0-	-124	-0-	5364	2			N	-0-					-0-
*03	6452	X	6452	-0-	-0-	-0-	6452	2			N	-0-					-0-

SAU UNIT WELL #: 2H RRCID -> 246415 COMPL. DATE 02/19/2009 TOTAL DEPTH 7613 PERF. 7945 - 10080

10	5332	X	4656	-0-	-676	-0-	436	1	4220	2	N	-0-					-0-
11	5160	X	3896	-0-	-1264	-0-	408	1	3488	2	N	-0-					-0-
12	6541	X	399	-0-	-6142	-0-	399	1			N	-0-					-0-
01	6541	X	651	-0-	-5890	-0-	391	1	260	2	N	-0-					-0-
02	4648	X	297	-0-	-4351	-0-	297	1			N	-0-					-0-
03	4650	X	375	-0-	-4275	-0-	375	1			N	-0-					-0-

INDIAN CREEK WELL #: D 12H RRCID -> 246432 COMPL. DATE N/A TOTAL DEPTH 6989 PERF. 7368 - 9368

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KELLER UNIT WELL #: 1H RRCID -> 246481 COMPL. DATE 01/31/2009 TOTAL DEPTH 7149 PERF. 8211 - 11293

10	8897	X	7955	-0-	-942	-0-	328	1	7627	2	N	-0-					-0-
11	8460	X	7488	-0-	-972	-0-	327	1	7161	2	N	-0-					-0-
12	8742	X	6972	-0-	-1770	-0-	319	1	6653	2	N	-0-					-0-
01	8742	X	8195	-0-	-547	-0-	254	1	7941	2	N	-0-					-0-
02	7685	X	7685	-0-	-0-	-0-	248	1	7437	2	N	-0-					-0-
*03	9364	X	9364	-0-	-0-	-0-	345	1	9019	2	N	-0-					-0-

WALLS MEMORIAL HOSPITAL WELL #: 3H RRCID -> 246487 COMPL. DATE 02/04/2009 TOTAL DEPTH 6794 PERF. 7203 - 9588

10	1085	X	-0-	-0-	-1085	-0-					N	-0-					-0-
11	1020	X	-0-	-0-	-1020	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SWEET ADDIS UNIT WELL #: 1H RRCID -> 246490 COMPL. DATE 04/23/2010 TOTAL DEPTH 6819 PERF. 7115 - 10399

10	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
11	8	X	-0-	-0-	-8	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

LIBERTY SCHOOL UNIT WELL #: 2H RRCID -> 246902 COMPL. DATE 12/13/2008 TOTAL DEPTH 6740 PERF. 7360 - 8916

10	5394	X	5394	-0-	-0-	-0-	465	1	4929	2	N	-0-					-0-
11	5190	X	3767	-0-	-1423	-0-	455	1	3312	2	N	-0-					-0-
12	5022	X	4122	-0-	-900	-0-	494	1	3628	2	N	-0-					-0-
01	5394	X	3428	-0-	-1966	-0-	471	1	2957	2	N	-0-					-0-
02	4872	X	3532	-0-	-1340	-0-	448	1	3084	2	N	-0-					-0-
03	5394	X	4116	-0-	-1278	-0-	491	1	3625	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
MANOR UNIT WELL #: 1H RRCID -> 246968 COMPL. DATE 04/01/2007 TOTAL DEPTH 5239 PERF. 5844 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301	X	4419	-0-	-882	-0-	4419	3			N	-0-					163
11	5130	X	4667	-0-	-463	-0-	4667	3			N	-0-					163
12	5900	X	5900	-0-	-0-	-0-	5900	3			N	-0-					163
01	5022	X	4399	-0-	-623	-0-	4399	3			N	-0-					163
02	4368	X	4058	-0-	-310	-0-	4058	3			N	-0-					163
03	5363	X	4076	-0-	-1287	-0-	4076	3			N	-0-					163

INDIAN CREEK WELL #: I 7H RRCID -> 247018 COMPL. DATE 10/22/2008 TOTAL DEPTH 6971 PERF. 7326 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7255	X	7255	-0-	-0-	-0-	7255	2			N	-0-					-0-
11	6597	X	6597	-0-	-0-	-0-	6597	2			N	-0-					-0-
12	7006	X	6183	-0-	-823	-0-	6183	2			N	-0-					-0-
01	7254	X	6246	-0-	-1008	-0-	6246	2			N	-0-					-0-
02	6552	X	5621	-0-	-931	-0-	5621	2			N	-0-					-0-
03	7254	X	6357	-0-	-897	-0-	6357	2			N	-0-					-0-

WALSH RANCH WEST WELL #: C 4H RRCID -> 247619 COMPL. DATE 02/24/2007 TOTAL DEPTH 6597 PERF. 6974 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	2298	-0-	-833	-0-	2288	3	10	9	N	9	7	1			2
11	3030	X	2070	-0-	-960	-0-	2068	3	2	9	N	2	4	1			-0-
12	3131	X	2074	-0-	-1057	-0-	2070	3	4	9	N	4	4	1			-0-
01	2604	X	1853	-0-	-751	-0-	1846	3	7	9	N	6	5	1			1
02	2184	X	2042	-0-	-142	-0-	2039	3	3	9	N	3	3	1			1
03	2294	X	2015	-0-	-279	-0-	2011	3	4	9	N	4	5	1			-0-

KILLIAN A UNIT WELL #: 1H RRCID -> 247678 COMPL. DATE 10/25/2005 TOTAL DEPTH 7449 PERF. 7994 - 9639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALSH RANCH WEST WELL #: C 6H RRCID -> 247766 COMPL. DATE 04/18/2007 TOTAL DEPTH 6656 PERF. 7160 - 8743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8153	X	6790	-0-	-1363	-0-	6766	3	24	9	N	22	19	1			4
11	7230	X	5453	-0-	-1777	-0-	5445	3	8	9	N	7	10	1			1
12	7471	X	6400	-0-	-1071	-0-	6390	3	10	9	N	9	9	1			1
01	6944	X	3374	-0-	-3570	-0-	3366	3	8	9	N	7	7	1			1
02	6272	X	3234	-0-	-3038	-0-	3234	3			N	-0-	1	1			-0-
03	6789	X	3277	-0-	-3512	-0-	3269	3	8	9	N	7	6	1			1

BONHAM UNIT WELL #: A 3H RRCID -> 247872 COMPL. DATE 08/23/2007 TOTAL DEPTH 7469 PERF. 7785 - 11207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12180	X	12180	-0-	-0-	-0-	12180	2			N	-0-					-0-
11	13770	X	10972	-0-	-2798	-0-	10972	2			N	-0-					-0-
12	14446	X	12890	-0-	-1556	-0-	12890	2			N	-0-					-0-
01	14446	X	12658	-0-	-1788	-0-	12658	2			N	-0-					-0-
02	13048	X	11086	-0-	-1962	-0-	11086	2			N	-0-					-0-
03	12896	X	10012	-0-	-2884	-0-	10012	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
USA TRUST WELL #: B 1H RRCID -> 248091 COMPL. DATE 04/03/2009 TOTAL DEPTH 8695 PERF. 9040 - 11851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7378	X	6973	-0-	-405	-0-	694	1	6121	2	N	144	121	1			92
							158	9									
11	7170	X	6612	-0-	-558	-0-	677	1	5837	2	N	89					181
							98	9									
12	7409	X	6888	-0-	-521	-0-	709	1	6079	2	N	91					272
							100	9									
*01	7409	X	6786	-0-	-623	-0-	697	1	5968	2	N	110	240	1			142
							121	9									
02	6412	X	5905	-0-	-507	-0-	635	1	5261	2	Y	8	105	1			45
							9	9									
03	6975	X	6663	-0-	-312	-0-	722	1	5941	2	Y	-0-					45

PAC GROUP UNIT WELL #: 1H RRCID -> 248103 COMPL. DATE 11/03/2008 TOTAL DEPTH 8764 PERF. 8898 - 10745

10	589	N	576	-0-	-13	-0-	362	1	214	2	N	-0-					177
11	540	N	470	-0-	-70	-0-	351	1	119	2	N	-0-					177
12	2037	N	2037	-0-	-0-	-0-	362	1	1639	2	N	33					210
							36	9									
01	2993	N	2993	-0-	-0-	-0-	362	1	2600	2	N	28					238
							31	9									
02	2030	N	2030	-0-	-0-	-0-	327	1	1683	2	N	18					256
							20	9									
03	2046	N	2002	-0-	-44	-0-	362	1	1598	2	N	38	84	1			210
							42	9									

FLOWERS UNIT WELL #: 1H RRCID -> 248121 COMPL. DATE 02/19/2010 TOTAL DEPTH 8188 PERF. 8714 - 11700

10	12524	X	6766	-0-	-5758	-0-	6766	2			N	-0-					-0-
11	12120	X	6598	-0-	-5522	-0-	6598	2			N	-0-					-0-
12	12090	X	4194	-0-	-7896	-0-	4194	2			N	-0-					-0-
01	11501	X	8065	-0-	-3436	-0-	8065	2			N	-0-					-0-
02	9772	X	6802	-0-	-2970	-0-	6802	2			N	-0-					-0-
*03	7193	X	7193	-0-	-0-	-0-	7193	2			N	-0-					-0-

J. GRIFFITH UNIT WELL #: 1H RRCID -> 248131 COMPL. DATE 04/08/2008 TOTAL DEPTH 8760 PERF. 9046 - 10172

10	4340	X	4222	-0-	-118	-0-	4222	2			N	-0-					-0-
11	4200	X	3789	-0-	-411	-0-	3789	2			N	-0-					-0-
12	4309	X	4042	-0-	-267	-0-	4042	2			N	-0-					-0-
01	4309	X	3948	-0-	-361	-0-	3948	2			N	-0-					-0-
02	3808	X	3670	-0-	-138	-0-	3670	2			N	-0-					-0-
03	4216	X	3961	-0-	-255	-0-	3961	2			N	-0-					-0-

INDIAN CREEK WELL #: S 2H RRCID -> 248155 COMPL. DATE 10/01/2008 TOTAL DEPTH 6987 PERF. 7230 - 9816

10	14911	X	13878	-0-	-1033	-0-	13878	2			N	-0-					-0-
11	14430	X	13174	-0-	-1256	-0-	13174	2			N	-0-					-0-
12	14632	X	13736	-0-	-896	-0-	13736	2			N	-0-					-0-
01	14012	X	13578	-0-	-434	-0-	13578	2			N	-0-					-0-
02	12656	X	11516	-0-	-1140	-0-	11516	2			N	-0-					-0-
03	13888	X	12732	-0-	-1156	-0-	12732	2			N	-0-					-0-

ARLINGTON SURBER D UNIT WELL #: 4H RRCID -> 248157 COMPL. DATE 09/05/2008 TOTAL DEPTH 7693 PERF. 8235 - 10675

10	13113	X	12250	-0-	-863	-0-	12250	2			N	-0-					-0-
11	12390	X	11899	-0-	-491	-0-	11899	2			N	-0-					-0-
12	12679	X	12263	-0-	-416	-0-	12263	2			N	-0-					-0-
01	12664	X	12664	-0-	-0-	-0-	12664	2			N	-0-					-0-
02	11253	X	11253	-0-	-0-	-0-	11253	2			N	-0-					-0-
03	12307	X	12245	-0-	-62	-0-	12245	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
BLASINGAME B UNIT WELL #: 2H RRCID -> 248251 COMPL. DATE 06/28/2008 TOTAL DEPTH 6657 PERF. 7162 - 9602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	5456	X	3199	-0-	-2257	-0-	295	1	2904	2	N	-0-			-0-
11	5443	X	5443	-0-	-0-	-0-	335	1	5108	2	N	-0-			-0-
12	5132	X	5132	-0-	-0-	-0-	342	1	4790	2	N	-0-			-0-
01	5571	X	5571	-0-	-0-	-0-	333	1	5238	2	N	-0-			-0-
02	5203	X	5203	-0-	-0-	-0-	302	1	4901	2	N	-0-			-0-
03	2604	X	544	-0-	-2060	-0-	288	1	256	2	N	-0-			-0-

ANDREWS WELL #: M 1H RRCID -> 248340 COMPL. DATE 06/20/2007 TOTAL DEPTH 6773 PERF. 7239 - 8535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3193	X	3174	-0-	-19	-0-	192	1	2982	2	N	-0-			70
11	3090	X	3059	-0-	-31	-0-	188	1	2871	2	N	-0-			70
12	3193	X	3113	-0-	-80	-0-	191	1	2922	2	N	-0-			70
01	3162	X	3104	-0-	-58	-0-	186	1	2918	2	N	-0-			70
02	2880	X	2880	-0-	-0-	-0-	157	1	2723	2	N	-0-			70
*03	3292	X	3292	-0-	-0-	-0-	189	1	3103	2	N	-0-			70

LIBERTY SCHOOL UNIT WELL #: 1H RRCID -> 248353 COMPL. DATE 12/11/2008 TOTAL DEPTH 6786 PERF. 7162 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	9052	X	8077	-0-	-975	-0-	8077	2			N	-0-			-0-
11	8760	X	8585	-0-	-175	-0-	8585	2			N	-0-			-0-
12	9158	X	9158	-0-	-0-	-0-	9158	2			N	-0-			-0-
01	9230	X	9230	-0-	-0-	-0-	9230	2			N	-0-			-0-
02	8008	X	7651	-0-	-357	-0-	7651	2			N	-0-			-0-
03	9145	X	8526	-0-	-619	-0-	8526	2			N	-0-			-0-

FULLER FAMILY UNIT WELL #: 1H RRCID -> 248554 COMPL. DATE 08/11/2009 TOTAL DEPTH 8357 PERF. 8962 - 11948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	7092	X	7092	-0-	-0-	-0-	7092	2			N	-0-			-0-
11	7207	X	7207	-0-	-0-	-0-	7207	2			N	-0-			-0-
12	6412	X	6412	-0-	-0-	-0-	6412	2			N	-0-			-0-
01	7099	X	6037	-0-	-1062	-0-	6037	2			N	-0-			-0-
02	6720	X	3842	-0-	-2878	-0-	3842	2			N	-0-			-0-
03	7440	X	4033	-0-	-3407	-0-	4033	2			N	-0-			-0-

RODEO GUSHER WELL #: 1H RRCID -> 248627 COMPL. DATE 06/11/2008 TOTAL DEPTH 7597 PERF. 7876 - 9216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4223	X	4223	-0-	-0-	-0-	4223	2			N	-0-			-0-
11	4050	X	4024	-0-	-26	-0-	4024	2			N	-0-			-0-
12	4216	X	3783	-0-	-433	-0-	3783	2			N	-0-			-0-
01	4216	X	3375	-0-	-841	-0-	3375	2			N	-0-			-0-
02	3808	X	2583	-0-	-1225	-0-	2583	2			N	-0-			-0-
03	4216	X	2708	-0-	-1508	-0-	2708	2			N	-0-			-0-

HARRISON UNIT SWD WELL #: 1 RRCID -> 248705 COMPL. DATE 02/13/2007 TOTAL DEPTH 9416 PERF. 7316 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
11	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
12	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
01	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
02	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
03	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-

VILLAGE CREEK UNIT WELL #: 1H RRCID -> 248948 COMPL. DATE 06/07/2009 TOTAL DEPTH 7430 PERF. 7752 - 11440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	9703	X	8044	-0-	-1659	-0-	8044	2			N	-0-			-0-
11	9390	X	6946	-0-	-2444	-0-	6946	2			N	-0-			-0-
12	9641	X	8957	-0-	-684	-0-	8957	2			N	-0-			-0-
01	9331	X	8834	-0-	-497	-0-	8834	2			N	-0-			-0-
02	7532	X	5075	-0-	-2457	-0-	5075	2			N	-0-			-0-
*03	10189	X	10189	-0-	-0-	-0-	10189	2			N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
PROFESSOR UNIT WELL #: 1H RRCID -> 248949 COMPL. DATE 06/09/2009 TOTAL DEPTH 7616 PERF. 7975 - 9611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9083	X	7225	-0-	-1858	-0-	7225	2			N	-0-					-0-
11	7170	X	6489	-0-	-681	-0-	6489	2			N	-0-					-0-
12	7750	X	4023	-0-	-3727	-0-	4023	2			N	-0-					-0-
01	7750	X	4821	-0-	-2929	-0-	4821	2			N	-0-					-0-
02	7000	X	4167	-0-	-2833	-0-	4167	2			N	-0-					-0-
03	7223	X	5599	-0-	-1624	-0-	5599	2			N	-0-					-0-

ARNOLD UNIT WELL #: 1H RRCID -> 248950 COMPL. DATE 01/11/2009 TOTAL DEPTH 5896 PERF. 6497 - 8757

10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/20/2014 - P&A 10/20/14

JACKSON JERRY UNIT WELL #: 3H RRCID -> 248951 COMPL. DATE 01/28/2009 TOTAL DEPTH 7629 PERF. 8014 - 10149

10	14231	X	14231	-0-	-0-	-0-	256	1	13975	2	N	-0-					-0-
11	12408	X	12408	-0-	-0-	-0-	274	1	12134	2	N	-0-					-0-
12	13609	X	11613	-0-	-1996	-0-	275	1	11338	2	N	-0-					-0-
01	14229	X	11335	-0-	-2894	-0-	278	1	11057	2	N	-0-					-0-
02	12852	X	10152	-0-	-2700	-0-	261	1	9891	2	N	-0-					-0-
03	14229	X	10641	-0-	-3588	-0-	295	1	10346	2	N	-0-					-0-

INDIAN CREEK WELL #: J 5H RRCID -> 248952 COMPL. DATE 08/19/2009 TOTAL DEPTH 7036 PERF. 7446 - 10542

10	5343	X	5343	-0-	-0-	-0-	5343	2			N	-0-					-0-
11	4834	X	4834	-0-	-0-	-0-	4834	2			N	-0-					-0-
12	4722	X	4722	-0-	-0-	-0-	4722	2			N	-0-					-0-
01	5332	X	3877	-0-	-1455	-0-	3877	2			N	-0-					-0-
02	4816	X	3549	-0-	-1267	-0-	3549	2			N	-0-					-0-
03	5332	X	3859	-0-	-1473	-0-	3859	2			N	-0-					-0-

MILNE CARROLL UNIT WELL #: A 4H RRCID -> 248953 COMPL. DATE 12/20/2008 TOTAL DEPTH 7149 PERF. 8096 - 10646

10	12772	X	7484	-0-	-5288	-0-	7484	2			N	-0-					-0-
11	11430	X	11425	-0-	-5	-0-	11425	2			N	-0-					-0-
12	14096	X	14096	-0-	-0-	-0-	14096	2			N	-0-					-0-
01	14527	X	14527	-0-	-0-	-0-	14527	2			N	-0-					-0-
02	12689	X	12689	-0-	-0-	-0-	12689	2			N	-0-					-0-
03	14105	X	13732	-0-	-373	-0-	13732	2			N	-0-					-0-

HBB HW UNIT WELL #: 3H RRCID -> 248954 COMPL. DATE 12/26/2008 TOTAL DEPTH 7342 PERF. 7637 - 10003

10	9114	X	8577	-0-	-537	-0-	8577	2			N	-0-					-0-
11	8935	X	8935	-0-	-0-	-0-	8935	2			N	-0-					-0-
12	8928	X	5683	-0-	-3245	-0-	5683	2			N	-0-					-0-
01	14932	X	14932	-0-	-0-	-0-	14932	2			N	-0-					-0-
02	10926	X	10926	-0-	-0-	-0-	10926	2			N	-0-					-0-
03	9238	X	8059	-0-	-1179	-0-	8059	2			N	-0-					-0-

MARTI WELL #: 2H RRCID -> 248955 COMPL. DATE 12/31/2008 TOTAL DEPTH 6451 PERF. 6922 - 9018

10	7347	X	5955	-0-	-1392	-0-	5955	2			N	-0-					-0-
11	6630	X	6312	-0-	-318	-0-	6312	2			N	-0-					-0-
12	6851	X	6337	-0-	-514	-0-	6337	2			N	-0-					-0-
01	6851	X	6734	-0-	-117	-0-	6734	2			N	-0-					-0-
02	5918	X	5918	-0-	-0-	-0-	5918	2			N	-0-					-0-
03	6510	X	5844	-0-	-666	-0-	5844	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
OLE GIESER UNIT WELL #: B 2H RRCID -> 248956 COMPL. DATE 02/17/2008 TOTAL DEPTH 7716 PERF. 8127 - 10713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9817	X	9817	-0-	-0-	-0-	9817	2			N	-0-					-0-
11	9277	X	9277	-0-	-0-	-0-	9277	2			N	-0-					-0-
12	8428	X	8428	-0-	-0-	-0-	8428	2			N	-0-					-0-
01	9722	X	9722	-0-	-0-	-0-	9722	2			N	-0-					-0-
02	8752	X	8752	-0-	-0-	-0-	8752	2			N	-0-					-0-
*03	11504	X	11504	-0-	-0-	-0-	11504	2			N	-0-					-0-

INDIAN CREEK WELL #: L 7H RRCID -> 248958 COMPL. DATE 10/29/2008 TOTAL DEPTH 6948 PERF. 7376 - 9782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12462	X	10271	-0-	-2191	-0-	10271	2			N	-0-					-0-
11	11610	X	9631	-0-	-1979	-0-	9631	2			N	-0-					-0-
12	11532	X	9575	-0-	-1957	-0-	9575	2			N	-0-					-0-
01	11470	X	6864	-0-	-4606	-0-	6864	2			N	-0-					-0-
02	9576	X	9399	-0-	-177	-0-	9399	2			N	-0-					-0-
*03	10935	X	10935	-0-	-0-	-0-	10935	2			N	-0-					-0-

INDIAN CREEK WELL #: G 10H RRCID -> 248959 COMPL. DATE 10/28/2008 TOTAL DEPTH 6121 PERF. 7152 - 9938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6110	X	6110	-0-	-0-	-0-	6110	2			N	-0-					-0-
11	5537	X	5537	-0-	-0-	-0-	5537	2			N	-0-					-0-
12	5611	X	5375	-0-	-236	-0-	5375	2			N	-0-					-0-
01	6107	X	5082	-0-	-1025	-0-	5082	2			N	-0-					-0-
02	5516	X	5337	-0-	-179	-0-	5337	2			N	-0-					-0-
03	6107	X	5636	-0-	-471	-0-	5636	2			N	-0-					-0-

QUINCY UNIT WELL #: 1H RRCID -> 248960 COMPL. DATE 12/28/2009 TOTAL DEPTH 6576 PERF. 8214 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TURNER, RUTH UNIT WELL #: 3H RRCID -> 248962 COMPL. DATE 01/19/2009 TOTAL DEPTH 7415 PERF. 7783 - 9793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14415	X	11583	-0-	-2832	-0-	11583	2			N	-0-					-0-
11	12810	X	11721	-0-	-1089	-0-	11721	2			N	-0-					-0-
12	13154	X	13154	-0-	-0-	-0-	13154	2			N	-0-					-0-
01	12369	X	12275	-0-	-94	-0-	12275	2			N	-0-					-0-
02	11032	X	10619	-0-	-413	-0-	10619	2			N	-0-					-0-
03	13113	X	10630	-0-	-2483	-0-	10630	2			N	-0-					-0-

MCKEE UNIT WELL #: 1H RRCID -> 248964 COMPL. DATE 10/29/2009 TOTAL DEPTH 7610 PERF. 7920 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402	X	2700	-0-	-1702	-0-	2700	2			N	-0-					-0-
11	4260	X	1125	-0-	-3135	-0-	1125	2			N	-0-					-0-
12	4495	X	2702	-0-	-1793	-0-	2702	2			N	-0-					-0-
01	4495	X	1213	-0-	-3282	-0-	1213	2			N	-0-					-0-
02	4060	X	592	-0-	-3468	-0-	592	2			N	-0-					-0-
03	2697	X	2291	-0-	-406	-0-	2291	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
RUDD ESTATE WELL #: 1H RRCID -> 248965 COMPL. DATE 03/03/2009 TOTAL DEPTH 8609 PERF. 8786 - 10444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8292	X	8292	-0-	-0-	-0-	362	1	7923	2	N	6	1	8			78
							7	9									
11	7350	X	6837	-0-	-513	-0-	351	1	6480	2	N	5					83
							6	9									
12	7595	X	6330	-0-	-1265	-0-	362	1	5958	2	N	9					92
							10	9									
01	8277	X	6923	-0-	-1354	-0-	362	1	6549	2	N	11					103
							12	9									
02	7476	X	6087	-0-	-1389	-0-	327	1	5732	2	N	25					128
							28	9									
03	8277	X	7083	-0-	-1194	-0-	362	1	6685	2	N	33					161
							36	9									

INDIAN CREEK WELL #: M 9H RRCID -> 248967 COMPL. DATE 12/20/2008 TOTAL DEPTH 7003 PERF. 7230 - 8628

10	9345	X	9345	-0-	-0-	-0-	9345	2			N	-0-					-0-
11	8790	X	8352	-0-	-438	-0-	8352	2			N	-0-					-0-
12	9889	X	8478	-0-	-1411	-0-	8478	2			N	-0-					-0-
01	9889	X	8690	-0-	-1199	-0-	8690	2			N	-0-					-0-
02	8932	X	7734	-0-	-1198	-0-	7734	2			N	-0-					-0-
03	9331	X	8325	-0-	-1006	-0-	8325	2			N	-0-					-0-

TURNER, RUTH UNIT WELL #: 2H RRCID -> 248969 COMPL. DATE 02/14/2009 TOTAL DEPTH 7444 PERF. 7801 - 11013

10	12865	X	11486	-0-	-1379	-0-	11486	2			N	-0-					-0-
11	12150	X	10476	-0-	-1674	-0-	10476	2			N	-0-					-0-
12	12555	X	10490	-0-	-2065	-0-	10490	2			N	-0-					-0-
01	12152	X	10612	-0-	-1540	-0-	10612	2			N	-0-					-0-
02	10388	X	8853	-0-	-1535	-0-	8853	2			N	-0-					-0-
03	11501	X	9197	-0-	-2304	-0-	9197	2			N	-0-					-0-

INDIAN CREEK WELL #: D 11H RRCID -> 248970 COMPL. DATE N/A TOTAL DEPTH 6163 PERF. 7235 - 11213

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREAMER UNIT WELL #: 2H RRCID -> 248971 COMPL. DATE 05/21/2009 TOTAL DEPTH 6813 PERF. 7013 - 8931

10	5549	X	5379	-0-	-170	-0-	271	1	5108	2	N	-0-					-0-
11	6067	X	6067	-0-	-0-	-0-	218	1	5849	2	N	-0-					-0-
12	6572	X	5540	-0-	-1032	-0-	199	1	5341	2	N	-0-					-0-
01	6572	X	6194	-0-	-378	-0-	211	1	5983	2	N	-0-					-0-
02	5936	X	5377	-0-	-559	-0-	221	1	5156	2	N	-0-					-0-
03	6262	X	5343	-0-	-919	-0-	263	1	5080	2	N	-0-					-0-

HADLEY BOMBARGER UNIT WELL #: 7H RRCID -> 248972 COMPL. DATE 01/31/2009 TOTAL DEPTH 7565 PERF. 7901 - 9845

10	8520	X	8520	-0-	-0-	-0-	246	1	8274	2	N	-0-					-0-
11	7740	X	6459	-0-	-1281	-0-	232	1	6227	2	N	-0-					-0-
12	8928	X	1684	-0-	-7244	-0-	250	1	1434	2	N	-0-					-0-
01	8525	X	221	-0-	-8304	-0-	221	1			N	-0-					-0-
02	7700	X	2998	-0-	-4702	-0-	316	1	2682	2	N	-0-					-0-
03	8525	X	8020	-0-	-505	-0-	313	1	7707	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
SALUSKY UNIT WELL #: A 2H RRCID -> 248973 COMPL. DATE 02/05/2009 TOTAL DEPTH 7366 PERF. 7866 - 8019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	3657	-0-	-156	-0-	3657	2			N	-0-					-0-
11	3990	X	2394	-0-	-1596	-0-	2394	2			N	-0-					-0-
12	4123	X	-0-	-0-	-4123	-0-					N	-0-					-0-
01	4123	X	-0-	-0-	-4123	-0-					N	-0-					-0-
02	3332	X	2355	-0-	-977	-0-	2355	2			N	-0-					-0-
03	3658	X	2845	-0-	-813	-0-	2845	2			N	-0-					-0-
	SHOEBAR RANCH				WELL #: J 3H		RRCID -> 248974				COMPL. DATE 12/09/2008		TOTAL DEPTH 4971		PERF. 5713 - 9049		
10	3410	X	3029	-0-	-381	-0-	497	1	2530	3	Y	2					25
							2	9									
11	3060	X	2663	-0-	-397	-0-	492	1	2151	3	Y	18					43
							20	9									
12	3068	X	3068	-0-	-0-	-0-	494	1	2561	3	Y	12	40	1			15
							13	9									
01	3038	X	1227	-0-	-1811	-0-	286	1	941	3	Y	-0-					15
02	2942	X	2942	-0-	-0-	-0-	470	1	2452	3	Y	18					33
							20	9									
*03	3310	X	3310	-0-	-0-	-0-	535	1	2763	3	Y	11	2	8			42
							12	9									
	HYLES				WELL #: 2H		RRCID -> 248975				COMPL. DATE 04/03/2009		TOTAL DEPTH 6415		PERF. 6716 - 8891		
10	8246	X	6379	-0-	-1867	-0-	90	1	6289	2	Y	-0-					45
11	7980	X	5838	-0-	-2142	-0-	82	1	5755	2	Y	1	31	1			15
							1	9									
12	6975	X	6428	-0-	-547	-0-	91	1	6337	2	Y	-0-					15
01	6789	X	6639	-0-	-150	-0-	90	1	6549	2	Y	-0-					15
02	6503	X	6503	-0-	-0-	-0-	80	1	6423	2	Y	-0-					15
*03	6500	X	6500	-0-	-0-	-0-	88	1	6357	2	Y	50	46	1			19
							55	9									
	INDIAN CREEK				WELL #: A 5H		RRCID -> 248976				COMPL. DATE 02/20/2010		TOTAL DEPTH 7074		PERF. 7503 - 10855		
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
	WARREN UNIT				WELL #: 4H		RRCID -> 248977				COMPL. DATE 01/21/2009		TOTAL DEPTH 7400		PERF. 7925 - 9709		
10	10695	X	9126	-0-	-1569	-0-	9126	2			N	-0-					-0-
11	8310	X	8170	-0-	-140	-0-	8170	2			N	-0-					-0-
12	8178	X	8178	-0-	-0-	-0-	8178	2			N	-0-					-0-
01	9114	X	7662	-0-	-1452	-0-	7662	2			N	-0-					-0-
02	8232	X	6975	-0-	-1257	-0-	6975	2			N	-0-					-0-
03	9114	X	6327	-0-	-2787	-0-	6327	2			N	-0-					-0-
	PROFESSOR UNIT				WELL #: 2H		RRCID -> 248978				COMPL. DATE 06/09/2009		TOTAL DEPTH 7617		PERF. 7963 - 9851		
10	11284	X	8586	-0-	-2698	-0-	8586	2			N	-0-					-0-
11	6660	X	6282	-0-	-378	-0-	6282	2			N	-0-					-0-
12	7564	X	4816	-0-	-2748	-0-	4816	2			N	-0-					-0-
01	8587	X	6106	-0-	-2481	-0-	6106	2			N	-0-					-0-
02	7756	X	2950	-0-	-4806	-0-	2950	2			N	-0-					-0-
03	8587	X	6654	-0-	-1933	-0-	6654	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
GREEN HIGHLANDER UNIT WELL #: 2H RRCID -> 248979 COMPL. DATE 01/22/2009 TOTAL DEPTH 7893 PERF. 8313 - 10899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10695	X	6257	-0-	-4438	-0-	6257	3			N	-0-					-0-
11	10050	X	2527	-0-	-7523	-0-	2527	3			N	-0-					-0-
12	9703	X	2609	-0-	-7094	-0-	2609	3			N	-0-					-0-
01	9331	X	7641	-0-	-1690	-0-	7641	3			N	-0-					-0-
02	8428	X	5323	-0-	-3105	-0-	5323	3			N	-0-					-0-
*03	6678	X	6678	-0-	-0-	-0-	6678	3			N	-0-					-0-

JOE POOL BARKSDALE UNIT WELL #: B 1H RRCID -> 249010 COMPL. DATE 06/03/2010 TOTAL DEPTH 8593 PERF. 8917 - 12074

10	15872	X	13234	-0-	-2638	-0-	13234	2			N	-0-					-0-
11	14250	X	12521	-0-	-1729	-0-	12521	2			N	-0-					-0-
12	14725	X	13221	-0-	-1504	-0-	13221	2			N	-0-					-0-
01	14353	X	14032	-0-	-321	-0-	14032	2			N	-0-					-0-
02	12964	X	11803	-0-	-1161	-0-	11803	2			N	-0-					-0-
03	13237	X	11733	-0-	-1504	-0-	11733	2			N	-0-					-0-

FREDDIE UNIT WELL #: 2H RRCID -> 249011 COMPL. DATE 01/09/2009 TOTAL DEPTH 7477 PERF. 7918 - 10660

10	11563	X	3299	-0-	-8264	-0-	3299	2			N	-0-					-0-
11	10290	X	5263	-0-	-5027	-0-	5263	2			N	-0-					-0-
12	9393	X	5041	-0-	-4352	-0-	5041	2			N	-0-					-0-
01	8971	X	8971	-0-	-0-	-0-	8971	2			N	-0-					-0-
02	7484	X	7484	-0-	-0-	-0-	7484	2			N	-0-					-0-
03	5425	X	4941	-0-	-484	-0-	4941	2			N	-0-					-0-

SKETTER J UNIT WELL #: 1H RRCID -> 249015 COMPL. DATE 01/19/2009 TOTAL DEPTH 7589 PERF. 8087 - 9004

10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RYFFEL WELL #: A 1H RRCID -> 249017 COMPL. DATE 01/07/2010 TOTAL DEPTH 6757 PERF. 7144 - 8828

10	3875	X	3250	-0-	-625	-0-	3250	2			N	-0-					-0-
11	3870	X	2777	-0-	-1093	-0-	2777	2			N	-0-					-0-
12	3999	X	2799	-0-	-1200	-0-	2799	2			N	-0-					-0-
01	3999	X	3007	-0-	-992	-0-	3007	2			N	-0-					-0-
02	3444	X	1699	-0-	-1745	-0-	1699	2			N	-0-					-0-
03	3255	X	2522	-0-	-733	-0-	2522	2			N	-0-					-0-

PROPS FINDLEY D UNIT WELL #: 1H RRCID -> 249032 COMPL. DATE 01/11/2010 TOTAL DEPTH 5800 PERF. 6140 - 9958

10	7334	X	7334	-0-	-0-	-0-	7334	2			N	-0-					-0-
11	7291	X	7291	-0-	-0-	-0-	7291	2			N	-0-					-0-
12	7778	X	7778	-0-	-0-	-0-	7778	2			N	-0-					-0-
01	7503	X	7503	-0-	-0-	-0-	7503	2			N	-0-					-0-
02	6903	X	6903	-0-	-0-	-0-	6903	2			N	-0-					-0-
*03	7932	X	7932	-0-	-0-	-0-	7926	2	6	9	N	5	5	8			-0-

LEROUX SOUTH UNIT WELL #: 1H RRCID -> 249047 COMPL. DATE 08/12/2009 TOTAL DEPTH 8467 PERF. 9065 - 14287

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

OAKMONT WELL #: 1H RRCID -> 249048 COMPL. DATE 01/06/2010 TOTAL DEPTH 6774 PERF. 7215 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10881	X	10792	-0-	-89	-0-	10792	2			N	-0-					-0-
11	10380	X	10336	-0-	-44	-0-	10336	2			N	-0-					-0-
12	11005	X	10638	-0-	-367	-0-	10638	2			N	-0-					-0-
01	11005	X	10422	-0-	-583	-0-	10422	2			N	-0-					-0-
02	9940	X	9162	-0-	-778	-0-	9162	2			N	-0-					-0-
03	10788	X	9932	-0-	-856	-0-	9932	2			N	-0-					-0-

PROPS FINDLEY C UNIT WELL #: 2H RRCID -> 249050 COMPL. DATE 01/20/2010 TOTAL DEPTH 5769 PERF. 6398 - 8066

10	2491	X	2491	-0-	-0-	-0-	2491	3			N	-0-					48
11	3917	X	3917	-0-	-0-	-0-	3893	3	24	9	N	22					70
12	4017	X	4017	-0-	-0-	-0-	4017	3			N	-0-					70
01	4415	X	4415	-0-	-0-	-0-	4415	3			N	-0-					70
02	2828	X	2784	-0-	-44	-0-	2784	3			N	-0-					70
03	3131	X	-0-	-0-	-3131	-0-					N	21					91

HUTCHENS WELL #: 1H RRCID -> 249203 COMPL. DATE 05/11/2007 TOTAL DEPTH 7292 PERF. 8040 - 10902

10	1299	X	372	-0-	-927	-0-	372	1			N	-0-					-0-
11	360	X	360	-0-	-0-	-0-	360	1			N	-0-					-0-
12	372	N	372	-0-	-0-	-0-	372	1			N	-0-					-0-
01	372	N	372	-0-	-0-	-0-	372	1			N	-0-					-0-
02	336	N	336	-0-	-0-	-0-	336	1			N	-0-					-0-
03	372	N	372	-0-	-0-	-0-	372	1			N	-0-					-0-

ELM FLAT UNIT WELL #: 1H RRCID -> 249579 COMPL. DATE 05/19/2009 TOTAL DEPTH 5643 PERF. 6318 - 8202

10	4526	X	4422	-0-	-104	-0-	4330	2	92	9	N	84					149
11	4260	X	4024	-0-	-236	-0-	3972	2	52	9	N	47					196
12	4402	X	4169	-0-	-233	-0-	4078	2	91	9	N	83	179	1			100
01	4433	X	4116	-0-	-317	-0-	4032	2	84	9	N	76					176
02	4004	X	3615	-0-	-389	-0-	3547	2	68	9	N	62	188	1			50
03	4433	X	3870	-0-	-563	-0-	3828	2	42	9	N	38					88

INDIAN CREEK WELL #: C 9H RRCID -> 249680 COMPL. DATE 02/16/2010 TOTAL DEPTH 7045 PERF. 7527 - 9687

10	7595	X	6415	-0-	-1180	-0-	6415	2			N	-0-					-0-
11	7350	X	5926	-0-	-1424	-0-	5926	2			N	-0-					-0-
12	7068	X	6110	-0-	-958	-0-	6110	2			N	-0-					-0-
01	6417	X	5925	-0-	-492	-0-	5925	2			N	-0-					-0-
02	5796	X	4991	-0-	-805	-0-	4991	2			N	-0-					-0-
03	6417	X	5024	-0-	-1393	-0-	5024	2			N	-0-					-0-

OLE GIESER UNIT WELL #: C 4H RRCID -> 249723 COMPL. DATE 11/27/2008 TOTAL DEPTH 7615 PERF. 8216 - 10326

10	20274	X	15925	-0-	-4349	-0-	15925	2			N	-0-					-0-
11	19620	X	14770	-0-	-4850	-0-	14770	2			N	-0-					-0-
12	16213	X	14929	-0-	-1284	-0-	14929	2			N	-0-					-0-
01	16213	X	14474	-0-	-1739	-0-	14474	2			N	-0-					-0-
02	14644	X	12356	-0-	-2288	-0-	12356	2			N	-0-					-0-
03	15934	X	13169	-0-	-2765	-0-	13169	2			N	-0-					-0-

INDIAN CREEK WELL #: C 7H RRCID -> 249724 COMPL. DATE 02/17/2010 TOTAL DEPTH 7005 PERF. 7274 - 9772

10	18507	X	3805	-0-	-14702	-0-	3805	2			N	-0-					-0-
11	17250	X	12098	-0-	-5152	-0-	12098	2			N	-0-					-0-
12	14198	X	7657	-0-	-6541	-0-	7657	2			N	-0-					-0-
01	14198	X	11953	-0-	-2245	-0-	467	1	11486	2	N	-0-					-0-
02	11284	X	5738	-0-	-5546	-0-	401	1	5337	2	N	-0-					-0-
03	12493	X	7818	-0-	-4675	-0-	732	1	7086	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
STANFORD, SHERRY UNIT WELL #: 1H RRCID -> 249725 COMPL. DATE 02/08/2009 TOTAL DEPTH 7949 PERF. 8333 - 12047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15965	X	13893	-0-	-2072	-0-	13893	2			N	-0-					-0-
11	15450	X	12725	-0-	-2725	-0-	12725	2			N	-0-					-0-
12	15686	X	13227	-0-	-2459	-0-	13227	2			N	-0-					-0-
01	14198	X	12495	-0-	-1703	-0-	12495	2			N	-0-					-0-
02	12824	X	12114	-0-	-710	-0-	12114	2			N	-0-					-0-
03	13888	X	13323	-0-	-565	-0-	13323	2			N	-0-					-0-

SANSOM PARK UNIT WELL #: 1H RRCID -> 249726 COMPL. DATE 03/28/2009 TOTAL DEPTH 6881 PERF. 7346 - 10884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22992	X	22992	-0-	-0-	-0-	22992	2			N	-0-					-0-
11	23258	X	23258	-0-	-0-	-0-	23258	2			N	-0-					-0-
12	23538	X	23538	-0-	-0-	-0-	23538	2			N	-0-					-0-
01	23002	X	22399	-0-	-603	-0-	22399	2			N	-0-					-0-
02	21196	X	20244	-0-	-952	-0-	20244	2			N	-0-					-0-
03	23467	X	21870	-0-	-1597	-0-	21870	2			N	-0-					-0-

FINCHER, C. D. UNIT WELL #: B 1H RRCID -> 249727 COMPL. DATE 02/05/2009 TOTAL DEPTH 7689 PERF. 7993 - 11500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11284	X	10494	-0-	-790	-0-	10494	2			N	-0-					-0-
11	10740	X	9383	-0-	-1357	-0-	9383	2			N	-0-					-0-
12	11098	X	9603	-0-	-1495	-0-	9603	2			N	-0-					-0-
01	11098	X	9395	-0-	-1703	-0-	9395	2			N	-0-					-0-
02	9492	X	8563	-0-	-929	-0-	8563	2			N	-0-					-0-
*03	10647	X	10647	-0-	-0-	-0-	10647	2			N	-0-					-0-

INDIAN CREEK WELL #: F 8H RRCID -> 249728 COMPL. DATE 08/21/2008 TOTAL DEPTH 7097 PERF. 7390 - 9820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

INDIAN CREEK WELL #: C 11H RRCID -> 249776 COMPL. DATE 02/17/2010 TOTAL DEPTH 7016 PERF. 7294 - 9848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10664	X	8212	-0-	-2452	-0-	8212	2			N	-0-					-0-
11	10320	X	8872	-0-	-1448	-0-	8872	2			N	-0-					-0-
12	10664	X	9052	-0-	-1612	-0-	9052	2			N	-0-					-0-
01	11329	X	11329	-0-	-0-	-0-	98	1	11231	2	N	-0-					-0-
02	11490	X	11490	-0-	-0-	-0-	11490	2			N	-0-					-0-
*03	12159	X	12159	-0-	-0-	-0-	12159	2			N	-0-					-0-

MIRA LAGOS EAST UNIT WELL #: 6H RRCID -> 249777 COMPL. DATE 07/16/2009 TOTAL DEPTH 8515 PERF.10020 - 11804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7533	X	6864	-0-	-669	-0-	6864	2			N	-0-					-0-
11	6480	X	6056	-0-	-424	-0-	6056	2			N	-0-					-0-
12	6975	X	6359	-0-	-616	-0-	6359	2			N	-0-					-0-
01	6975	X	5781	-0-	-1194	-0-	5781	2			N	-0-					-0-
02	6300	X	4196	-0-	-2104	-0-	4196	2			N	-0-					-0-
03	6851	X	4307	-0-	-2544	-0-	4307	2			N	-0-					-0-

MOLAR UNIT WELL #: 1H RRCID -> 249778 COMPL. DATE 01/30/2010 TOTAL DEPTH 7409 PERF. 8381 - 10696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8107	X	8107	-0-	-0-	-0-	528	1	7579	2	N	-0-					-0-
11	10617	X	10617	-0-	-0-	-0-	459	1	10158	2	N	-0-					-0-
12	11589	X	11589	-0-	-0-	-0-	432	1	11157	2	N	-0-					-0-
01	9594	X	9594	-0-	-0-	-0-	472	1	9122	2	N	-0-					-0-
02	6692	X	6344	-0-	-348	-0-	435	1	5909	2	N	-0-					-0-
*03	7409	X	7387	-0-	-22	-0-	423	1	6964	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

KL COLLINS UNIT WELL #: 1H RRCID -> 249779 COMPL. DATE 08/20/2009 TOTAL DEPTH 7463 PERF. 8093 - 11029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10354	X	9757	-0-	-597	-0-	9757	2			N	-0-					-0-
11	10350	X	10158	-0-	-192	-0-	10158	2			N	-0-					-0-
12	10695	X	10152	-0-	-543	-0-	10152	2			N	-0-					-0-
01	10695	X	8915	-0-	-1780	-0-	8915	2			N	-0-					-0-
02	9492	X	4843	-0-	-4649	-0-	4843	2			N	-0-					-0-
03	10509	X	7130	-0-	-3379	-0-	7130	2			N	-0-					-0-

SALUSKY UNIT WELL #: A 3H RRCID -> 249780 COMPL. DATE 02/05/2009 TOTAL DEPTH 7359 PERF. 7816 - 10285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10540	X	10540	-0-	-0-	-0-	10540	2			N	-0-					-0-
11	10108	X	10108	-0-	-0-	-0-	10108	2			N	-0-					-0-
12	10757	X	10607	-0-	-150	-0-	10607	2			N	-0-					-0-
01	10757	X	8704	-0-	-2053	-0-	8704	2			N	-0-					-0-
02	9716	X	6071	-0-	-3645	-0-	6071	2			N	-0-					-0-
03	10602	X	8361	-0-	-2241	-0-	8361	2			N	-0-					-0-

BRITT UNIT WELL #: 12H RRCID -> 249781 COMPL. DATE 04/03/2009 TOTAL DEPTH 6651 PERF. 7973 - 10339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13343	X	13343	-0-	-0-	-0-	13343	2			N	-0-					-0-
11	12540	X	11092	-0-	-1448	-0-	11092	2			N	-0-					-0-
12	13609	X	11872	-0-	-1737	-0-	11872	2			N	-0-					-0-
01	13609	X	11899	-0-	-1710	-0-	11899	2			N	-0-					-0-
02	12292	X	10636	-0-	-1656	-0-	10636	2			N	-0-					-0-
03	13330	X	12850	-0-	-480	-0-	12850	2			N	-0-					-0-

CARTER SE UNIT WELL #: B 3H RRCID -> 249816 COMPL. DATE 02/02/2009 TOTAL DEPTH 6875 PERF. 7443 - 9361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	1755	-0-	-942	-0-	1755	2			N	-0-					-0-
11	1957	X	1957	-0-	-0-	-0-	1957	2			N	-0-					-0-
12	1999	X	1999	-0-	-0-	-0-	1999	2			N	-0-					-0-
01	1922	X	1696	-0-	-226	-0-	1696	2			N	-0-					-0-
02	1820	X	1110	-0-	-710	-0-	1110	2			N	-0-					-0-
*03	2677	X	2677	-0-	-0-	-0-	2677	2			N	-0-					-0-

TXI WELL #: A 2H RRCID -> 249818 COMPL. DATE 02/11/2009 TOTAL DEPTH 7986 PERF. 8485 - 10368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6417	X	6130	-0-	-287	-0-	6130	2			N	-0-					-0-
11	6082	X	6082	-0-	-0-	-0-	6082	2			N	-0-					-0-
12	6214	X	6214	-0-	-0-	-0-	6214	2			N	-0-					-0-
01	6138	X	5819	-0-	-319	-0-	5819	2			N	-0-					-0-
02	5684	X	4914	-0-	-770	-0-	4914	2			N	-0-					-0-
03	6293	X	4946	-0-	-1347	-0-	4946	2			N	-0-					-0-

WALSH RANCH WEST K UNIT WELL #: 1H RRCID -> 249819 COMPL. DATE 06/29/2007 TOTAL DEPTH 6606 PERF. 7083 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12380	X	12380	-0-	-0-	-0-	12380	3			N	-0-					32
11	10945	X	10945	-0-	-0-	-0-	10945	3			N	-0-					32
12	12958	X	10539	-0-	-2419	-0-	10539	3			N	-0-					32
01	12400	X	8675	-0-	-3725	-0-	8675	3			N	-0-					32
02	11172	X	7948	-0-	-3224	-0-	7948	3			N	-0-					32
03	12369	X	8053	-0-	-4316	-0-	8053	3			N	-0-					32

TXU EML UNIT WELL #: B 3H RRCID -> 249820 COMPL. DATE 01/23/2009 TOTAL DEPTH 6749 PERF. 7082 - 9466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10106	X	9400	-0-	-706	-0-	9400	2			N	-0-					-0-
11	9480	X	8478	-0-	-1002	-0-	8478	2			N	-0-					-0-
12	9796	X	8537	-0-	-1259	-0-	8537	2			N	-0-					-0-
01	9734	X	8525	-0-	-1209	-0-	8525	2			N	-0-					-0-
02	8484	X	7612	-0-	-872	-0-	7612	2			N	-0-					-0-
03	9393	X	7505	-0-	-1888	-0-	7505	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
WALSH RANCH WEST K UNIT WELL #: 2H RRCID -> 249821 COMPL. DATE 06/29/2007 TOTAL DEPTH 5793 PERF. 7161 - 9573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10819	X	10343	-0-	-476	-0-	10343	3			N	-0-					33
11	10470	X	10271	-0-	-199	-0-	10271	3			N	-0-					33
12	12493	X	10299	-0-	-2194	-0-	10299	3			N	-0-					33
01	10757	X	9407	-0-	-1350	-0-	9407	3			N	-0-					33
02	9604	X	9009	-0-	-595	-0-	9009	3			N	-0-					33
03	10602	X	10107	-0-	-495	-0-	10107	3			N	-0-					33

TRWD B UNIT WELL #: D 4H RRCID -> 249855 COMPL. DATE 02/13/2009 TOTAL DEPTH 6588 PERF. 7080 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12462	X	12204	-0-	-258	-0-	12204	2			N	-0-					-0-
11	12098	X	12098	-0-	-0-	-0-	12098	2			N	-0-					-0-
12	12307	X	11578	-0-	-729	-0-	11578	2			N	-0-					-0-
01	12214	X	11990	-0-	-224	-0-	11990	2			N	-0-					-0-
02	11284	X	10408	-0-	-876	-0-	10408	2			N	-0-					-0-
03	12493	X	11069	-0-	-1424	-0-	11069	2			N	-0-					-0-

SANSOM PARK UNIT WELL #: 5H RRCID -> 249857 COMPL. DATE 03/29/2009 TOTAL DEPTH 6894 PERF. 7359 - 10897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20222	X	20222	-0-	-0-	-0-	20222	2			N	-0-					-0-
11	20291	X	20291	-0-	-0-	-0-	20291	2			N	-0-					-0-
12	20605	X	20605	-0-	-0-	-0-	20605	2			N	-0-					-0-
01	20491	X	20205	-0-	-286	-0-	20205	2			N	-0-					-0-
02	18844	X	17721	-0-	-1123	-0-	17721	2			N	-0-					-0-
03	20863	X	19593	-0-	-1270	-0-	19593	2			N	-0-					-0-

TXU EML UNIT WELL #: B 2H RRCID -> 249858 COMPL. DATE 01/23/2009 TOTAL DEPTH 6827 PERF. 7234 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17608	X	14421	-0-	-3187	-0-	14421	2			N	-0-					-0-
11	15780	X	-0-	-0-	-15780	-0-					N	-0-					-0-
12	16306	X	2052	-0-	-14254	-0-	2052	2			N	-0-					-0-
01	16306	X	13668	-0-	-2638	-0-	13668	2			N	-0-					-0-
02	14404	X	14404	-0-	-0-	-0-	14404	2			N	-0-					-0-
03	14415	X	2280	-0-	-12135	-0-	2280	2			N	-0-					-0-

WALSH CRESSON RANCH WELL #: F 2H RRCID -> 249867 COMPL. DATE 10/06/2007 TOTAL DEPTH 6549 PERF. 7241 - 8719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WALSH RANCH WEST WELL #: Q 2H RRCID -> 249884 COMPL. DATE 05/11/2007 TOTAL DEPTH 6671 PERF. 7315 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	-0-	-0-	-2449	-0-					N	1	1	1			-0-
11	1020	N	-0-	-0-	-1020	-0-					N	-0-					-0-
12	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALSH RANCH WEST UNIT I WELL #: 3H RRCID -> 249896 COMPL. DATE 03/16/2007 TOTAL DEPTH 6685 PERF. 7300 - 9458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7799	X	7799	-0-	-0-	-0-	7771	3	28	9	N	25	22	1			5
11	7500	X	6996	-0-	-504	-0-	6986	3	10	9	N	9	12	1			2
12	8060	X	7291	-0-	-769	-0-	7277	3	14	9	N	13	14	1			1
01	8060	X	6862	-0-	-1198	-0-	6837	3	25	9	N	23	21	1			3
02	7280	X	6154	-0-	-1126	-0-	6144	3	10	9	N	9	9	1			3
03	7812	X	5718	-0-	-2094	-0-	5703	3	15	9	N	14	16	1			1

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
CARTER NE UNIT WELL #: B 4H RRCID -> 249907 COMPL. DATE 01/02/2009 TOTAL DEPTH 6135 PERF. 7316 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HYLES WELL #: 3H RRCID -> 249908 COMPL. DATE 04/03/2009 TOTAL DEPTH 6444 PERF. 6980 - 8990

10	6718	X	6718	-0-	-0-	-0-	89	1	6628	2	Y	1					164
							1	9									
11	6030	X	5945	-0-	-85	-0-	82	1	5863	2	Y	-0-	113	1			51
12	7502	X	6713	-0-	-789	-0-	125	1	6588	2	Y	-0-					51
01	6851	X	5354	-0-	-1497	-0-	89	1	5265	2	Y	-0-					51
02	6076	X	5799	-0-	-277	-0-	80	1	5719	2	Y	-0-					51
03	6727	X	6351	-0-	-376	-0-	91	1	6204	2	Y	51	83	1			19
							56	9									

JAKE UNIT WELL #: 3H RRCID -> 249918 COMPL. DATE 01/29/2009 TOTAL DEPTH 8638 PERF. 9039 - 11199

10	10344	X	10344	-0-	-0-	-0-	10344	2			N	-0-					-0-
11	9870	X	8069	-0-	-1801	-0-	8069	2			N	-0-					-0-
12	10261	X	9865	-0-	-396	-0-	9865	2			N	-0-					-0-
01	10354	X	9345	-0-	-1009	-0-	9345	2			N	-0-					-0-
02	9352	X	8172	-0-	-1180	-0-	8172	2			N	-0-					-0-
03	10354	X	9448	-0-	-906	-0-	9448	2			N	-0-					-0-

RICE UNIT WELL #: 1H RRCID -> 249919 COMPL. DATE 07/30/2009 TOTAL DEPTH 7602 PERF. 8056 - 12045

10	11369	X	11369	-0-	-0-	-0-	316	1	11053	2	N	-0-					-0-
11	11358	X	11358	-0-	-0-	-0-	279	1	11079	2	N	-0-					-0-
12	13194	X	13194	-0-	-0-	-0-	309	1	12885	2	N	-0-					-0-
01	11377	X	10406	-0-	-971	-0-	271	1	10135	2	N	-0-					-0-
02	10612	X	9514	-0-	-1098	-0-	288	1	9226	2	N	-0-					-0-
03	11780	X	9190	-0-	-2590	-0-	330	1	8860	2	N	-0-					-0-

CARTER WELL #: B 12H RRCID -> 249937 COMPL. DATE 01/31/2009 TOTAL DEPTH 6881 PERF. 7133 - 9461

10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LEROUX NORTH UNIT WELL #: 2H RRCID -> 249938 COMPL. DATE 08/09/2009 TOTAL DEPTH 8439 PERF. 9065 - 13053

10	8463	X	5829	-0-	-2634	-0-	5829	2			N	-0-					-0-
11	8070	X	6202	-0-	-1868	-0-	6202	2			N	-0-					-0-
12	6851	X	4975	-0-	-1876	-0-	4975	2			N	-0-					-0-
01	6231	X	4944	-0-	-1287	-0-	4944	2			N	-0-					-0-
02	5796	X	5161	-0-	-635	-0-	5161	2			N	-0-					-0-
03	6417	X	4486	-0-	-1931	-0-	4486	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
TRWD A UNIT D WELL #: 3H RRCID -> 249940 COMPL. DATE 02/11/2009 TOTAL DEPTH 6633 PERF. 7103 - 8955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14105	X	12510	-0-	-1595	-0-	12510	2			N	-0-					-0-
11	13650	X	11594	-0-	-2056	-0-	11594	2			N	-0-					-0-
12	13020	X	11756	-0-	-1264	-0-	11756	2			N	-0-					-0-
01	12555	X	11867	-0-	-688	-0-	11867	2			N	-0-					-0-
02	11340	X	10529	-0-	-811	-0-	10529	2			N	-0-					-0-
03	12524	X	11875	-0-	-649	-0-	11875	2			N	-0-					-0-

TRWD C UNIT D WELL #: 5H RRCID -> 249946 COMPL. DATE 02/17/2009 TOTAL DEPTH 6606 PERF. 7080 - 10902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20467	X	20467	-0-	-0-	-0-	20467	2			N	-0-					-0-
11	18464	X	18464	-0-	-0-	-0-	18464	2			N	-0-					-0-
12	19223	X	19223	-0-	-0-	-0-	19223	2			N	-0-					-0-
01	18633	X	18633	-0-	-0-	-0-	18633	2			N	-0-					-0-
02	3591	X	3591	-0-	-0-	-0-	3591	2			N	-0-					-0-
*03	9654	X	9654	-0-	-0-	-0-	9654	2			N	-0-					-0-

WALSH RANCH WEST WELL #: M 2H RRCID -> 249950 COMPL. DATE 03/24/2007 TOTAL DEPTH 6735 PERF. 7044 - 9079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	10	-0-	-3958	-0-	10	3			N	-0-					-0-
11	3000	X	1314	-0-	-1686	-0-	1311	3	3	9	N	3	3	1			-0-
12	2325	X	1541	-0-	-784	-0-	1541	3			N	-0-					-0-
01	2263	X	875	-0-	-1388	-0-	854	3	21	9	N	19	15	1			4
02	5507	X	5507	-0-	-0-	-0-	5501	3	6	9	N	5	7	1			2
*03	3884	X	3884	-0-	-0-	-0-	3876	3	8	9	N	7	8	1			1

WALSH RANCH WEST WELL #: H 3H RRCID -> 249957 COMPL. DATE 03/01/2007 TOTAL DEPTH 6706 PERF. 7023 - 9673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9302	X	9302	-0-	-0-	-0-	9277	3	25	9	N	23	17	1			8
11	7339	X	7339	-0-	-0-	-0-	7325	3	14	9	N	13	19	1			2
12	8525	X	6249	-0-	-2276	-0-	6243	3	6	9	N	5	6	1			1
01	9664	X	9664	-0-	-0-	-0-	9629	3	35	9	N	32	29	1			4
02	8400	X	8056	-0-	-344	-0-	8044	3	12	9	N	11	12	1			3
03	9300	X	8350	-0-	-950	-0-	8332	3	18	9	N	16	18	1			1

PROPS FINDLEY B UNIT WELL #: 1H RRCID -> 249958 COMPL. DATE 01/11/2010 TOTAL DEPTH 5722 PERF. 6047 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9424	X	8937	-0-	-487	-0-	8937	2			N	-0-					54
11	8940	X	8517	-0-	-423	-0-	8517	2			N	-0-					54
12	9176	X	8845	-0-	-331	-0-	8845	2			N	-0-					54
01	9114	X	8648	-0-	-466	-0-	8648	2			N	-0-					54
02	8092	X	7850	-0-	-242	-0-	7747	2	103	9	N	94	94	1			54
03	8928	X	8638	-0-	-290	-0-	8541	2	97	9	N	88					142

MIRA LAGOS UNIT WELL #: 4H RRCID -> 249959 COMPL. DATE 07/10/2009 TOTAL DEPTH 8495 PERF. 9678 - 13789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	225	-0-	-3991	-0-	225	2			N	-0-					-0-
11	8100	X	-0-	-0-	-8100	-0-					N	-0-					-0-
12	8370	X	-0-	-0-	-8370	-0-					N	-0-					-0-
01	8370	X	-0-	-0-	-8370	-0-					N	-0-					-0-
02	6412	X	-0-	-0-	-6412	-0-					N	-0-					-0-
03	217	X	-0-	-0-	-217	-0-					N	-0-					-0-

DAMRON, SHARON UNIT WELL #: 1H RRCID -> 249960 COMPL. DATE 07/30/2009 TOTAL DEPTH 7572 PERF. 8172 - 9522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8742	X	7389	-0-	-1353	-0-	7389	2			N	-0-					-0-
11	8460	X	7204	-0-	-1256	-0-	7204	2			N	-0-					-0-
12	8742	X	5998	-0-	-2744	-0-	5998	2			N	-0-					-0-
01	7688	X	6950	-0-	-738	-0-	6950	2			N	-0-					-0-
02	6720	X	5434	-0-	-1286	-0-	5434	2			N	-0-					-0-
03	7440	X	6251	-0-	-1189	-0-	6251	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
WEST LAKE SWD WELL #: 1 RRCID -> 250142 COMPL. DATE 05/22/2009 TOTAL DEPTH 9334 PERF. 8064 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALSH RANCH WEST G UNIT WELL #: 4H RRCID -> 250177 COMPL. DATE 08/27/2008 TOTAL DEPTH 6661 PERF. 7238 - 9193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11047	X	11047	-0-	-0-	-0-	11007	3	40	9	N	36	30	1			7
11	10393	X	10393	-0-	-0-	-0-	10379	3	14	9	N	13	18	1			2
12	6696	X	517	-0-	-6179	-0-	517	3			N	-0-	2	1			-0-
01	11036	X	-0-	-0-	-11036	-0-					N	-0-					-0-
02	9968	X	-0-	-0-	-9968	-0-					N	-0-					-0-
*03	11877	X	11877	-0-	-0-	-0-	11854	3	23	9	N	21	19	1			2

WALSH CRESSON RANCH WELL #: H 2H RRCID -> 250506 COMPL. DATE 09/21/2007 TOTAL DEPTH 6467 PERF. 6708 - 8232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	5	X	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
01	22	X	22	-0-	-0-	-0-	22	2			Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	5	X	-0-	-0-	-5	-0-					Y	-0-					-0-

INDIAN CREEK WELL #: H 9H RRCID -> 250508 COMPL. DATE 01/05/2009 TOTAL DEPTH 6944 PERF. 7385 - 9486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4133	X	4133	-0-	-0-	-0-	4133	2			N	-0-					-0-
11	5191	X	5191	-0-	-0-	-0-	5191	2			N	-0-					-0-
12	6417	X	6417	-0-	-0-	-0-	6417	2			N	-0-					-0-
01	6713	X	6713	-0-	-0-	-0-	6713	2			N	-0-					-0-
02	6494	X	6494	-0-	-0-	-0-	6494	2			N	-0-					-0-
*03	6951	X	6951	-0-	-0-	-0-	6951	2			N	-0-					-0-

ICI LEJ UNIT WELL #: 3H RRCID -> 250510 COMPL. DATE 01/15/2009 TOTAL DEPTH 7469 PERF. 7710 - 9845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1421	X	1421	-0-	-0-	-0-	56	1	1365	2	N	-0-					-0-
11	480	X	365	-0-	-115	-0-	117	1	248	2	N	-0-					-0-
12	7536	X	7536	-0-	-0-	-0-	308	1	7228	2	N	-0-					-0-
01	5995	X	5995	-0-	-0-	-0-	307	1	5688	2	N	-0-					-0-
02	1514	X	1514	-0-	-0-	-0-	174	1	1340	2	N	-0-					-0-
*03	1273	X	1273	-0-	-0-	-0-	223	1	1050	2	N	-0-					-0-

EULESS B UNIT WELL #: 2H RRCID -> 250515 COMPL. DATE 12/23/2009 TOTAL DEPTH 7818 PERF. 8273 - 10617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13423	X	11954	-0-	-1469	-0-	11954	2			N	-0-					-0-
11	12990	X	10879	-0-	-2111	-0-	10879	2			N	-0-					-0-
12	12121	X	5783	-0-	-6338	-0-	5783	2			N	-0-					-0-
01	12121	X	1902	-0-	-10219	-0-	1902	2			N	-0-					-0-
02	10948	X	2551	-0-	-8397	-0-	2551	2			N	-0-					-0-
03	11966	X	2824	-0-	-9142	-0-	2824	2			N	-0-					-0-

SAMMONS RICHARDSON UNIT WELL #: 1H RRCID -> 250519 COMPL. DATE 12/09/2008 TOTAL DEPTH 6475 PERF. 6870 - 9351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					29
11	0	X	-0-	-0-	-0-	-0-					N	-0-					29
12	0	N	-0-	-0-	-0-	-0-					N	-0-					29
01	0	N	-0-	-0-	-0-	-0-					N	-0-					29
02	0	N	-0-	-0-	-0-	-0-					N	-0-					29
03	0	N	-0-	-0-	-0-	-0-					N	-0-					29

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
INDIAN CREEK WELL #: I 9H RRCID -> 250522 COMPL. DATE 10/23/2008 TOTAL DEPTH 6898 PERF. 7260 - 10016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14911	X	12069	-0-	-2842	-0-	12069	2			N	-0-					-0-
11	14400	X	11250	-0-	-3150	-0-	11250	2			N	-0-					-0-
12	14663	X	12313	-0-	-2350	-0-	12313	2			N	-0-					-0-
01	14601	X	11586	-0-	-3015	-0-	11586	2			N	-0-					-0-
02	11844	X	10745	-0-	-1099	-0-	10745	2			N	-0-					-0-
03	12307	X	12202	-0-	-105	-0-	12202	2			N	-0-					-0-

AZLE TRWD UNIT WELL #: 1H RRCID -> 250526 COMPL. DATE 11/01/2008 TOTAL DEPTH 6683 PERF. 8098 - 11542

10	3472	X	3253	-0-	-219	-0-	3253	2			N	-0-					-0-
11	2700	X	2319	-0-	-381	-0-	2319	2			N	-0-					-0-
12	3100	X	1926	-0-	-1174	-0-	1926	2			N	-0-					-0-
01	3255	X	2126	-0-	-1129	-0-	2126	2			N	-0-					-0-
02	2940	X	2495	-0-	-445	-0-	2495	2			N	-0-					-0-
03	3255	X	2513	-0-	-742	-0-	2513	2			N	-0-					-0-

OLE GIESER UNIT WELL #: C 2H RRCID -> 250538 COMPL. DATE 10/07/2008 TOTAL DEPTH 7725 PERF. 8390 - 11126

10	14353	X	13146	-0-	-1207	-0-	13146	2			N	-0-					-0-
11	13890	X	7141	-0-	-6749	-0-	7141	2			N	-0-					-0-
12	14322	X	9837	-0-	-4485	-0-	9837	2			N	-0-					-0-
01	13578	X	11806	-0-	-1772	-0-	11806	2			N	-0-					-0-
02	12264	X	8875	-0-	-3389	-0-	8875	2			N	-0-					-0-
03	13144	X	9268	-0-	-3876	-0-	9268	2			N	-0-					-0-

BASPED UNIT WELL #: B 4H RRCID -> 250541 COMPL. DATE 02/12/2009 TOTAL DEPTH 7769 PERF. 8184 - 11751

10	9765	X	7047	-0-	-2718	-0-	293	1	6754	2	N	-0-					-0-
11	9450	X	8318	-0-	-1132	-0-	212	1	8106	2	N	-0-					-0-
12	9765	X	9611	-0-	-154	-0-	256	1	9355	2	N	-0-					-0-
01	9134	X	9134	-0-	-0-	-0-	322	1	8812	2	N	-0-					-0-
02	7756	X	3835	-0-	-3921	-0-	294	1	3541	2	N	-0-					-0-
03	9610	X	5821	-0-	-3789	-0-	337	1	5484	2	N	-0-					-0-

TXU EML UNIT WELL #: B 1H RRCID -> 250545 COMPL. DATE 01/23/2009 TOTAL DEPTH 6739 PERF. 7029 - 10127

10	15624	X	14237	-0-	-1387	-0-	14237	2			N	-0-					-0-
11	15548	X	15548	-0-	-0-	-0-	15548	2			N	-0-					-0-
12	15721	X	15721	-0-	-0-	-0-	15721	2			N	-0-					-0-
01	14880	X	14497	-0-	-383	-0-	14497	2			N	-0-					-0-
02	14140	X	12313	-0-	-1827	-0-	12313	2			N	-0-					-0-
03	15655	X	14864	-0-	-791	-0-	14864	2			N	-0-					-0-

TXU TRWD S UNIT WELL #: 13H RRCID -> 250627 COMPL. DATE 02/05/2009 TOTAL DEPTH 6720 PERF. 7214 - 12982

10	39835	X	37477	-0-	-2358	-0-	37477	2			N	-0-					-0-
11	37680	X	35869	-0-	-1811	-0-	35869	2			N	-0-					-0-
12	38595	X	36445	-0-	-2150	-0-	36445	2			N	-0-					-0-
01	38099	X	36222	-0-	-1877	-0-	36222	2			N	-0-					-0-
02	34048	X	32517	-0-	-1531	-0-	32517	2			N	-0-					-0-
03	37479	X	35233	-0-	-2246	-0-	35233	2			N	-0-					-0-

BISD WELL #: B 4H RRCID -> 250629 COMPL. DATE 09/01/2009 TOTAL DEPTH 7338 PERF. 7709 - 9554

10	10728	X	10728	-0-	-0-	-0-	10728	2			N	-0-					-0-
11	10080	X	8680	-0-	-1400	-0-	8680	2			N	-0-					-0-
12	10416	X	8825	-0-	-1591	-0-	8825	2			N	-0-					-0-
01	10478	X	7539	-0-	-2939	-0-	7539	2			N	-0-					-0-
02	9464	X	7080	-0-	-2384	-0-	7080	2			N	-0-					-0-
03	10478	X	6890	-0-	-3588	-0-	6890	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

FINKE UNIT WELL #: 1H RRCID -> 250632 COMPL. DATE 11/24/2008 TOTAL DEPTH 8701 PERF. 9185 - 11211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	X	614	-0-	-533	-0-	614	2			N	-0-					-0-
11	1876	X	1876	-0-	-0-	-0-	1876	2			N	-0-					-0-
12	2166	X	2166	-0-	-0-	-0-	2166	2			N	-0-					-0-
01	1316	X	1316	-0-	-0-	-0-	1316	2			N	-0-					-0-
02	1764	X	1313	-0-	-451	-0-	1313	2			N	-0-					-0-
03	2170	X	732	-0-	-1438	-0-	732	2			N	-0-					-0-

GAFFORD UNIT WELL #: C 4H RRCID -> 250636 COMPL. DATE 04/02/2009 TOTAL DEPTH 7762 PERF. 8331 - 10467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8928	X	7626	-0-	-1302	-0-	7626	2			N	-0-					-0-
11	8640	X	7265	-0-	-1375	-0-	7265	2			N	-0-					-0-
12	8928	X	7540	-0-	-1388	-0-	7540	2			N	-0-					-0-
01	7626	X	6699	-0-	-927	-0-	6699	2			N	-0-					-0-
02	6888	X	6863	-0-	-25	-0-	6863	2			N	-0-					-0-
03	7626	X	7454	-0-	-172	-0-	7454	2			N	-0-					-0-

KIMBROUGH DUNLAP UNIT WELL #: B 7H RRCID -> 250638 COMPL. DATE 02/13/2010 TOTAL DEPTH 8374 PERF. 8670 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		3692	-0-	3692	3692	3692	2			N	-0-					-0-
03	T. A.		12520	-0-	12520	16212	12520	2			N	-0-					-0-

MARYS CREEK UNIT WELL #: 3H RRCID -> 250642 COMPL. DATE 12/29/2009 TOTAL DEPTH 6650 PERF. 6811 - 8821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7719	X	6493	-0-	-1226	-0-	6493	3			N	-0-					-0-
11	7470	X	5108	-0-	-2362	-0-	5108	3			N	-0-					-0-
12	7595	X	6236	-0-	-1359	-0-	6236	3			N	-0-					-0-
01	7099	X	6771	-0-	-328	-0-	6771	3			N	-0-					-0-
02	6412	X	5821	-0-	-591	-0-	5821	3			N	-0-					-0-
*03	7376	X	7376	-0-	-0-	-0-	7376	3			N	-0-					-0-

WILDLIFE "A" NE UNIT WELL #: 6H RRCID -> 250644 COMPL. DATE 04/14/2009 TOTAL DEPTH 6787 PERF. 7279 - 9897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14260	X	11160	-0-	-3100	-0-	11160	2			N	-0-					-0-
11	11580	X	10845	-0-	-735	-0-	10845	2			N	-0-					-0-
12	11718	X	10821	-0-	-897	-0-	10821	2			N	-0-					-0-
01	11718	X	10600	-0-	-1118	-0-	10600	2			N	-0-					-0-
02	10136	X	9109	-0-	-1027	-0-	9109	2			N	-0-					-0-
03	11222	X	9803	-0-	-1419	-0-	9803	2			N	-0-					-0-

TIMBER CREEK B UNIT WELL #: 2H RRCID -> 250645 COMPL. DATE 12/10/2009 TOTAL DEPTH 6762 PERF. 7373 - 9423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9579	X	8103	-0-	-1476	-0-	8103	2			N	-0-					-0-
11	8910	X	8020	-0-	-890	-0-	8020	2			N	-0-					-0-
12	8742	X	7750	-0-	-992	-0-	7750	2			N	-0-					-0-
01	8463	X	7658	-0-	-805	-0-	7658	2			N	-0-					-0-
02	7644	X	6988	-0-	-656	-0-	6988	2			N	-0-					-0-
03	8277	X	7881	-0-	-396	-0-	7881	2			N	-0-					-0-

JACKSON JERRY UNIT WELL #: 4H RRCID -> 250653 COMPL. DATE 02/01/2009 TOTAL DEPTH 7653 PERF. 7881 - 9465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10416	X	10416	-0-	-0-	-0-	419	1	9997	2	N	-0-					-0-
11	7320	X	7320	-0-	-0-	-0-	399	1	6921	2	N	-0-					-0-
12	8277	X	6515	-0-	-1762	-0-	468	1	6047	2	N	-0-					-0-
01	9052	X	8667	-0-	-385	-0-	425	1	8242	2	N	-0-					-0-
02	8176	X	8050	-0-	-126	-0-	392	1	7658	2	N	-0-					-0-
03	9052	X	5588	-0-	-3464	-0-	395	1	5193	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
OLE GIESER UNIT WELL #: C 1H RRCID -> 250656 COMPL. DATE 11/27/2008 TOTAL DEPTH 7777 PERF. 8489 - 10874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14198	X	11502	-0-	-2696	-0-	11502	2			N	-0-					-0-
11	13740	X	11743	-0-	-1997	-0-	11743	2			N	-0-					-0-
12	14198	X	11319	-0-	-2879	-0-	11319	2			N	-0-					-0-
01	13175	X	11234	-0-	-1941	-0-	11234	2			N	-0-					-0-
02	10948	X	9092	-0-	-1856	-0-	9092	2			N	-0-					-0-
03	12121	X	10090	-0-	-2031	-0-	10090	2			N	-0-					-0-

KIMBROUGH DUNLAP UNIT WELL #: 2H RRCID -> 250657 COMPL. DATE 02/13/2010 TOTAL DEPTH 8417 PERF. 8943 - 11169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12524	X	7619	-0-	-4905	-0-	452	1	7167	2	N	-0-					-0-
11	12120	X	6029	-0-	-6091	-0-	464	1	5565	2	N	-0-					-0-
12	12369	X	7635	-0-	-4734	-0-	444	1	7191	2	N	-0-					-0-
01	11656	X	7078	-0-	-4578	-0-	423	1	6655	2	N	-0-					-0-
02	8820	X	4202	-0-	-4618	-0-	347	1	3855	2	N	-0-					-0-
*03	7833	X	7833	-0-	-0-	-0-	463	1	7370	2	N	-0-					-0-

VISTAS UNIT WELL #: 1H RRCID -> 250661 COMPL. DATE 11/07/2009 TOTAL DEPTH 6733 PERF. 7151 - 9489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

INDIAN CREEK WELL #: E 9H RRCID -> 250670 COMPL. DATE 05/12/2010 TOTAL DEPTH 7058 PERF. 7578 - 11170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13640	X	11064	-0-	-2576	-0-	11064	2			N	-0-					-0-
11	12420	X	10313	-0-	-2107	-0-	10313	2			N	-0-					-0-
12	11966	X	10416	-0-	-1550	-0-	10416	2			N	-0-					-0-
01	11067	X	9662	-0-	-1405	-0-	9662	2			N	-0-					-0-
02	9996	X	5312	-0-	-4684	-0-	5312	2			N	-0-					-0-
03	11067	X	4308	-0-	-6759	-0-	4308	2			N	-0-					-0-

WALSH CRESSON RANCH WELL #: H 3H RRCID -> 250671 COMPL. DATE 09/14/2007 TOTAL DEPTH 6515 PERF. 7128 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6386	X	4559	-0-	-1827	-0-	4558	2	1	9	Y	1	13	1			16
11	5190	X	2901	-0-	-2289	-0-	2900	2	1	9	Y	1	17	1			-0-
12	5332	X	5254	-0-	-78	-0-	5237	2	17	9	Y	15	13	1			2
01	4635	X	4635	-0-	-0-	-0-	4585	2	50	9	Y	45	42	1			5
02	4172	X	3526	-0-	-646	-0-	3526	2			Y	-0-					5
03	5239	X	4209	-0-	-1030	-0-	4170	2	39	9	Y	35	36	1			4

INDIAN CREEK WELL #: E 10H RRCID -> 250673 COMPL. DATE 05/12/2010 TOTAL DEPTH 7071 PERF. 7360 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9827	X	9505	-0-	-322	-0-	9505	2			N	-0-					-0-
11	11190	X	9774	-0-	-1416	-0-	9774	2			N	-0-					-0-
12	11563	X	11134	-0-	-429	-0-	11134	2			N	-0-					-0-
01	11563	X	11218	-0-	-345	-0-	11218	2			N	-0-					-0-
02	10496	X	10496	-0-	-0-	-0-	10496	2			N	-0-					-0-
*03	11655	X	11655	-0-	-0-	-0-	11655	2			N	-0-					-0-

GAFFORD UNIT WELL #: C 1H RRCID -> 250675 COMPL. DATE 04/02/2009 TOTAL DEPTH 7716 PERF. 8282 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16199	X	16199	-0-	-0-	-0-	16199	2			N	-0-					-0-
11	19230	X	13958	-0-	-5272	-0-	13958	2			N	-0-					-0-
12	21266	X	13846	-0-	-7420	-0-	13846	2			N	-0-					-0-
01	21266	X	12607	-0-	-8659	-0-	12607	2			N	-0-					-0-
02	19208	X	11620	-0-	-7588	-0-	11620	2			N	-0-					-0-
03	16213	X	12379	-0-	-3834	-0-	12379	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

SHOEBAR RANCH WELL #: L 2H RRCID -> 250677 COMPL. DATE 03/03/2010 TOTAL DEPTH 5101 PERF. 7758 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	3333	-0-	-635	-0-	364	1	2969	3	N	-0-					36
11	3840	X	2855	-0-	-985	-0-	377	1	2464	3	N	13					49
							14	9									
12	3999	X	3175	-0-	-824	-0-	443	1	2731	3	N	1					50
							1	9									
01	3999	X	3377	-0-	-622	-0-	435	1	2942	3	N	-0-					50
02	3612	X	3223	-0-	-389	-0-	328	1	2871	3	N	22					72
							24	9									
*03	3864	X	3864	-0-	-0-	-0-	421	1	3440	3	N	3	3	8			72
							3	9									

LITOGRAFIA WELL #: C 3H RRCID -> 250678 COMPL. DATE 05/01/2009 TOTAL DEPTH 7086 PERF. 7325 - 9199

10	7347	X	6147	-0-	-1200	-0-	6147	2			N	-0-					-0-
11	7110	X	5750	-0-	-1360	-0-	5750	2			N	-0-					-0-
12	7285	X	5746	-0-	-1539	-0-	5746	2			N	-0-					-0-
01	6851	X	5030	-0-	-1821	-0-	5030	2			N	-0-					-0-
02	8781	X	8781	-0-	-0-	-0-	8781	2			N	-0-					-0-
*03	7723	X	7723	-0-	-0-	-0-	7723	2			N	-0-					-0-

SIDDONS UNIT WELL #: 2H RRCID -> 250902 COMPL. DATE 07/06/2007 TOTAL DEPTH 7205 PERF. 7623 - 9499

10	7719	X	7007	-0-	-712	-0-	7007	2			N	-0-					-0-
11	7470	X	6516	-0-	-954	-0-	6516	2			N	-0-					-0-
12	7719	X	5676	-0-	-2043	-0-	5676	2			N	-0-					-0-
01	7006	X	6316	-0-	-690	-0-	6316	2			N	-0-					-0-
02	6328	X	6208	-0-	-120	-0-	6208	2			N	-0-					-0-
03	7006	X	6667	-0-	-339	-0-	6667	2			N	-0-					-0-

SHOEBAR RANCH WELL #: H 4H RRCID -> 250914 COMPL. DATE 08/09/2008 TOTAL DEPTH 4944 PERF. 5486 - 8288

10	2604	X	2251	-0-	-353	-0-	329	1	1904	3	Y	16					55
							18	9									
11	1953	X	1953	-0-	-0-	-0-	311	1	1642	3	Y	-0-					55
12	2366	X	2366	-0-	-0-	-0-	286	1	2054	3	Y	24	63	1			16
							26	9									
01	2748	X	2748	-0-	-0-	-0-	306	1	2442	3	Y	-0-					16
02	2072	X	1422	-0-	-650	-0-	265	1	1146	3	Y	10					26
							11	9									
03	2356	X	2189	-0-	-167	-0-	335	1	1836	3	Y	16	1	8			41
							18	9									

SDA B UNIT WELL #: 1H RRCID -> 251066 COMPL. DATE 05/11/2006 TOTAL DEPTH 7350 PERF. 7791 - 9501

10	10137	X	6831	-0-	-3306	-0-	6831	2			N	-0-					-0-
11	9983	X	9983	-0-	-0-	-0-	9983	2			N	-0-					-0-
*12	18579	X	18579	-0-	-0-	-0-	18579	2			N	-0-					-0-
*01	14632	X	14632	-0-	-0-	-0-	14632	2			N	-0-					-0-
*02	12257	X	12257	-0-	-0-	-0-	12257	2			N	-0-					-0-
03	12524	X	12455	-0-	-69	-0-	12455	2			N	-0-					-0-

GAFFORD UNIT WELL #: B 2H RRCID -> 251092 COMPL. DATE 01/11/2009 TOTAL DEPTH 7701 PERF. 8059 - 10795

10	11377	X	10561	-0-	-816	-0-	10561	2			N	-0-					-0-
11	10470	X	9336	-0-	-1134	-0-	9336	2			N	-0-					-0-
12	11191	X	9696	-0-	-1495	-0-	9696	2			N	-0-					-0-
01	11191	X	9206	-0-	-1985	-0-	9206	2			N	-0-					-0-
02	10108	X	8099	-0-	-2009	-0-	8099	2			N	-0-					-0-
03	10571	X	8150	-0-	-2421	-0-	8150	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

WILEY WELL #: 4H RRCID -> 251139 COMPL. DATE 02/24/2007 TOTAL DEPTH 6666 PERF. 6934 - 7991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	X	810	-0-	-1112	-0-	810	2			N	-0-					23
11	1860	X	372	-0-	-1488	-0-	372	2			N	-0-					23
12	1736	X	273	-0-	-1463	-0-	273	2			N	-0-					23
01	1581	X	-0-	-0-	-1581	-0-					N	-0-					23
02	1428	X	-0-	-0-	-1428	-0-					N	-0-					23
03	806	X	-0-	-0-	-806	-0-					N	-0-					23

WALSH RANCH WEST WELL #: T 4H RRCID -> 251144 COMPL. DATE 11/03/2006 TOTAL DEPTH 5796 PERF. 7149 - 8911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3050	X	3050	-0-	-0-	-0-	3044	3	6	9	N	5	4	1			2
11	2942	X	2942	-0-	-0-	-0-	2938	3	4	9	N	4	5	1			1
12	2961	X	2961	-0-	-0-	-0-	2954	3	7	9	N	6	6	1			1
01	3038	X	3032	-0-	-6	-0-	3022	3	10	9	N	9	9	1			1
02	3052	X	3052	-0-	-0-	-0-	3048	3	4	9	N	4	4	1			1
*03	3166	X	3166	-0-	-0-	-0-	3158	3	8	9	N	7	8	1			-0-

JOHNSON COOK G UNIT WELL #: 2H RRCID -> 251187 COMPL. DATE 06/17/2008 TOTAL DEPTH 6717 PERF. 7325 - 10561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7378	X	6816	-0-	-562	-0-	6816	2			Y	-0-					8
11	7080	X	6491	-0-	-589	-0-	6491	2			Y	-0-					8
12	7254	X	6538	-0-	-716	-0-	6538	2			Y	-0-					8
01	7068	X	6420	-0-	-648	-0-	6420	2			Y	-0-					8
02	6272	X	5778	-0-	-494	-0-	5778	2			Y	-0-					8
03	6820	X	6253	-0-	-567	-0-	6253	2			Y	-0-					8

C. V. MOORE B UNIT WELL #: 2H RRCID -> 251322 COMPL. DATE 12/07/2007 TOTAL DEPTH 7597 PERF. 7866 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5828	X	4755	-0-	-1073	-0-	4755	2			N	-0-					-0-
11	5790	X	4782	-0-	-1008	-0-	4782	2			N	-0-					-0-
12	5983	X	2547	-0-	-3436	-0-	2547	2			N	-0-					-0-
01	5983	X	2369	-0-	-3614	-0-	2369	2			N	-0-					-0-
02	4620	X	-0-	-0-	-4620	-0-					N	-0-					-0-
03	4929	X	-0-	-0-	-4929	-0-					N	-0-					-0-

RAY UNIT WELL #: 1H RRCID -> 251374 COMPL. DATE 03/25/2009 TOTAL DEPTH 7668 PERF. 8142 - 9545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8804	X	4493	-0-	-4311	-0-	4493	2			N	-0-					-0-
11	8520	X	4800	-0-	-3720	-0-	4800	2			N	-0-					-0-
12	7099	X	4727	-0-	-2372	-0-	4727	2			N	-0-					-0-
01	7469	X	7469	-0-	-0-	-0-	7469	2			N	-0-					-0-
02	6838	X	6838	-0-	-0-	-0-	6838	2			N	-0-					-0-
*03	6927	X	6927	-0-	-0-	-0-	6927	2			N	-0-					-0-

TRWD II WELL #: I 1H RRCID -> 251376 COMPL. DATE 05/03/2008 TOTAL DEPTH 6559 PERF. 6896 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12385	X	12385	-0-	-0-	-0-	12385	2			N	-0-					-0-
11	13110	X	11541	-0-	-1569	-0-	11541	2			N	-0-					-0-
12	13547	X	11539	-0-	-2008	-0-	11539	2			N	-0-					-0-
01	13547	X	11323	-0-	-2224	-0-	11323	2			N	-0-					-0-
02	11844	X	9429	-0-	-2415	-0-	9429	2			N	-0-					-0-
03	12400	X	10710	-0-	-1690	-0-	10710	2			N	-0-					-0-

WHITE A WELL #: 1H RRCID -> 251390 COMPL. DATE 10/25/2005 TOTAL DEPTH 8481 PERF. 9070 - 10099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/13/2014 - PLUGGED 10/13/14

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

FORSTON BURTON KIRKLAND UNIT WELL #: B 1H RRCID -> 251392 COMPL. DATE 05/13/2007 TOTAL DEPTH 7948 PERF. 8257 - 9676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRUMBAUGH CFW UNIT WELL #: 1H RRCID -> 251431 COMPL. DATE 09/24/2007 TOTAL DEPTH 7284 PERF. 7779 - 9763

10	7447	X	7447	-0-	-0-	-0-	7447	2			N	-0-					-0-
11	6850	X	6850	-0-	-0-	-0-	6850	2			N	-0-					-0-
12	7409	X	6983	-0-	-426	-0-	6983	2			N	-0-					-0-
01	7440	X	6594	-0-	-846	-0-	6594	2			N	-0-					-0-
02	6720	X	6213	-0-	-507	-0-	6213	2			N	-0-					-0-
03	7440	X	6511	-0-	-929	-0-	6511	2			N	-0-					-0-

WALSH RANCH WEST WELL #: L 2H RRCID -> 251441 COMPL. DATE 01/03/2007 TOTAL DEPTH 6646 PERF. 7781 - 9555

10	5425	X	5222	-0-	-203	-0-	5207	3	15	9	N	14	12	1			3
11	5575	X	5575	-0-	-0-	-0-	5566	3	9	9	N	8	10	1			1
12	5549	X	5360	-0-	-189	-0-	5349	3	11	9	N	10	10	1			1
01	5370	X	5370	-0-	-0-	-0-	5352	3	18	9	N	16	15	1			2
02	5152	X	4446	-0-	-706	-0-	4439	3	7	9	N	6	6	1			2
03	5704	X	4620	-0-	-1084	-0-	4608	3	12	9	N	11	12	1			1

FORSTON BURTON KIRKLAND UNIT WELL #: A 1AH RRCID -> 251449 COMPL. DATE 04/28/2007 TOTAL DEPTH 7862 PERF. 8299 - 10371

10	4774	X	3838	-0-	-936	-0-	3838	2			N	-0-					-0-
11	4560	X	3720	-0-	-840	-0-	3720	2			N	-0-					-0-
12	4743	X	3399	-0-	-1344	-0-	3399	2			N	-0-					-0-
01	4743	X	2482	-0-	-2261	-0-	2482	2			N	-0-					-0-
02	4284	X	-0-	-0-	-4284	-0-					N	-0-					-0-
03	3844	X	-0-	-0-	-3844	-0-					N	-0-					-0-

TRWD WILDLIFE D UNIT WELL #: 1H RRCID -> 251468 COMPL. DATE 05/21/2008 TOTAL DEPTH 6713 PERF. 7867 - 10807

10	15934	X	14662	-0-	-1272	-0-	14662	2			N	-0-					-0-
11	15743	X	15743	-0-	-0-	-0-	15743	2			N	-0-					-0-
12	20243	X	15714	-0-	-4529	-0-	15714	2			N	-0-					-0-
01	19220	X	14862	-0-	-4358	-0-	14862	2			N	-0-					-0-
02	14700	X	13263	-0-	-1437	-0-	13263	2			N	-0-					-0-
03	16275	X	14260	-0-	-2015	-0-	14260	2			N	-0-					-0-

MADEWELL WELL #: 1H RRCID -> 251506 COMPL. DATE 05/23/2008 TOTAL DEPTH 8538 PERF. 9176 - 10575

10	3038	X	933	-0-	-2105	-0-	933	2			N	-0-					-0-
11	2340	X	731	-0-	-1609	-0-	731	2			N	-0-					-0-
12	2108	X	1742	-0-	-366	-0-	1742	2			N	-0-					-0-
01	2108	X	1342	-0-	-766	-0-	1342	2			N	-0-					-0-
02	1342	X	1342	-0-	-0-	-0-	1342	2			N	-0-					-0-
*03	2202	X	2202	-0-	-0-	-0-	2202	2			N	-0-					-0-

HILLS OF BEAR CREEK III UNIT WELL #: A 3H RRCID -> 251518 COMPL. DATE 04/10/2008 TOTAL DEPTH 6416 PERF. 6881 - 10048

10	9422	X	9422	-0-	-0-	-0-	9422	3			N	-0-					51
11	8109	X	8109	-0-	-0-	-0-	8109	3			N	-0-					51
12	9548	X	8098	-0-	-1450	-0-	8098	3			N	-0-					51
01	9548	X	7395	-0-	-2153	-0-	7395	3			N	-0-					51
02	8624	X	6466	-0-	-2158	-0-	6466	3			N	-0-					51
03	9424	X	6638	-0-	-2786	-0-	6638	3			N	-0-					51

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

WALSH RANCH WEST WELL #: C 2H RRCID -> 251521 COMPL. DATE 02/22/2007 TOTAL DEPTH 6658 PERF. 7165 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	2520	-0-	-704	-0-	2512	3	8	9	N	7	7	1			1
11	3480	X	1523	-0-	-1957	-0-	1521	3	2	9	N	2	3	1			-0-
12	3885	X	3885	-0-	-0-	-0-	3882	3	3	9	N	3	3	1			-0-
01	3596	X	-0-	-0-	-3596	-0-					N	-0-					-0-
02	2660	X	-0-	-0-	-2660	-0-					N	-0-					-0-
03	3875	X	-0-	-0-	-3875	-0-					N	-0-					-0-

N SID RICHARDSON WELL #: F 1H RRCID -> 251522 COMPL. DATE 05/16/2010 TOTAL DEPTH 6832 PERF. 7379 - 9639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12338	X	11528	-0-	-810	-0-	455	1	11073	2	N	-0-					-0-
11	11940	X	10717	-0-	-1223	-0-	449	1	10268	2	N	-0-					-0-
12	14694	X	10907	-0-	-3787	-0-	482	1	10425	2	N	-0-					-0-
01	11966	X	10869	-0-	-1097	-0-	445	1	10424	2	N	-0-					-0-
02	10528	X	9828	-0-	-700	-0-	378	1	9450	2	N	-0-					-0-
03	11532	X	11103	-0-	-429	-0-	444	1	10659	2	N	-0-					-0-

WALSH CRESSON RANCH WELL #: G 1H RRCID -> 251523 COMPL. DATE 09/21/2007 TOTAL DEPTH 6551 PERF. 7133 - 9574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4795	X	4795	-0-	-0-	-0-	4789	2	6	9	Y	5	10	1			16
11	3716	X	3716	-0-	-0-	-0-	3702	2	14	9	Y	13	27	1			2
12	5115	X	4765	-0-	-350	-0-	4750	2	15	9	Y	14	14	1			2
01	5115	X	4419	-0-	-696	-0-	4375	2	44	9	Y	40	37	1			5
02	4620	X	3410	-0-	-1210	-0-	3410	2			Y	-0-					5
03	4805	X	2844	-0-	-1961	-0-	2811	2	33	9	Y	30	20	1			15

CRUMBIE UNIT WELL #: A 3H RRCID -> 251525 COMPL. DATE 03/23/2007 TOTAL DEPTH 7720 PERF. 7998 - 10490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5022	X	3755	-0-	-1267	-0-	531	1	3224	2	N	-0-					-0-
11	5580	X	3591	-0-	-1989	-0-	510	1	3081	2	N	-0-					-0-
12	5766	X	3958	-0-	-1808	-0-	532	1	3426	2	N	-0-					-0-
01	5766	X	3810	-0-	-1956	-0-	536	1	3274	2	N	-0-					-0-
02	3388	X	3238	-0-	-150	-0-	449	1	2789	2	N	-0-					-0-
03	3968	X	2822	-0-	-1146	-0-	522	1	2300	2	N	-0-					-0-

SDA A UNIT WELL #: 1H RRCID -> 251526 COMPL. DATE 05/28/2006 TOTAL DEPTH 7241 PERF. 7870 - 9676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9703	X	-0-	-0-	-9703	-0-					N	-0-					-0-
11	6630	X	-0-	-0-	-6630	-0-					N	-0-					-0-
12	T. A.		7586	-0-	7586	7586	7586	2			N	-0-					-0-
01	T. A.		15795	-0-	15795	23381	15795	2			N	-0-					-0-
02	T. A.		2194	-0-	2194	25575	2194	2			N	-0-					-0-
*03	31845	X	6270	-0-	-25575	-0-	6270	2			N	-0-					-0-

INDIAN CREEK WELL #: H 10H RRCID -> 251529 COMPL. DATE 01/05/2009 TOTAL DEPTH 7042 PERF. 7455 - 9795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	6788	-0-	3688	6321	419	1	6369	2	N	-0-					-0-
11	3000	N	6311	-0-	3311	9632	415	1	5896	2	N	-0-					-0-
12	13721	X	4089	-0-	-9632	-0-	390	1	3699	2	N	-0-					-0-
01	4193	X	4193	-0-	-0-	-0-	403	1	3790	2	N	-0-					-0-
02	4408	X	4408	-0-	-0-	-0-	373	1	4035	2	N	-0-					-0-
*03	735	X	735	-0-	-0-	-0-	454	1	281	2	N	-0-					-0-

TRWD WILDLIFE C UNIT WELL #: 1H RRCID -> 251628 COMPL. DATE 12/30/2008 TOTAL DEPTH 6776 PERF. 7425 - 11155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22630	X	22293	-0-	-337	-0-	22293	2			N	-0-					-0-
11	21900	X	21396	-0-	-504	-0-	21396	2			N	-0-					-0-
12	22537	X	21758	-0-	-779	-0-	21758	2			N	-0-					-0-
01	22382	X	21332	-0-	-1050	-0-	21332	2			N	-0-					-0-
02	20216	X	18986	-0-	-1230	-0-	18986	2			N	-0-					-0-
03	22289	X	21000	-0-	-1289	-0-	21000	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
YMCA WELL #: B 3H RRCID -> 251630 COMPL. DATE 04/25/2009 TOTAL DEPTH 6720 PERF. 6957 - 8853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2155	-0-	-759	-0-	177	1	1978	2	N	-0-					-0-
11	4290	X	2895	-0-	-1395	-0-	165	1	2730	2	N	-0-					-0-
12	4433	X	2037	-0-	-2396	-0-	160	1	1877	2	N	-0-					-0-
01	4433	X	2207	-0-	-2226	-0-	173	1	2034	2	N	-0-					-0-
02	2716	X	2337	-0-	-379	-0-	146	1	2191	2	N	-0-					-0-
03	3007	X	2178	-0-	-829	-0-	179	1	1999	2	N	-0-					-0-

JOHNSON RANCH WELL #: F 6H RRCID -> 251653 COMPL. DATE 12/12/2008 TOTAL DEPTH 6647 PERF. 7260 - 10296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10230	X	8102	-0-	-2128	-0-	8102	3			Y	-0-					70
11	9900	X	8585	-0-	-1315	-0-	8585	3			Y	-0-					70
12	8649	X	8118	-0-	-531	-0-	8118	3			Y	-0-					70
01	8649	X	8480	-0-	-169	-0-	8456	3	24	9	Y	22					92
02	8008	X	6851	-0-	-1157	-0-	6850	3	1	9	Y	1					93
03	8866	X	8727	-0-	-139	-0-	8719	3	8	9	Y	7					100

ENGLER WELL #: 2H RRCID -> 251654 COMPL. DATE 12/12/2006 TOTAL DEPTH 7549 PERF. 8122 - 8927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	3907	-0-	-61	-0-	3907	2			N	-0-					-0-
11	3810	X	3633	-0-	-177	-0-	3633	2			N	-0-					-0-
12	3844	X	3709	-0-	-135	-0-	3709	2			N	-0-					-0-
01	3906	X	3741	-0-	-165	-0-	3741	2			N	-0-					-0-
02	3528	X	3227	-0-	-301	-0-	3227	2			N	-0-					-0-
03	3906	X	3469	-0-	-437	-0-	3469	2			N	-0-					-0-

KASAL WELL #: 2H RRCID -> 251679 COMPL. DATE 02/18/2007 TOTAL DEPTH 7725 PERF. 8190 - 11190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11284	X	8563	-0-	-2721	-0-	8563	2			N	-0-					-0-
11	10770	X	7134	-0-	-3636	-0-	7134	2			N	-0-					-0-
12	10788	X	7730	-0-	-3058	-0-	7730	2			N	-0-					-0-
01	9672	X	7331	-0-	-2341	-0-	7331	2			N	-0-					-0-
02	8008	X	5744	-0-	-2264	-0-	5744	2			N	-0-					-0-
*03	12610	X	12610	-0-	-0-	-0-	12610	2			N	-0-					-0-

KNAPP B UNIT WELL #: 1H RRCID -> 251919 COMPL. DATE 11/17/2009 TOTAL DEPTH 7820 PERF. 8115 - 9498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6448	X	4233	-0-	-2215	-0-	80	1	4153	2	N	-0-					-0-
11	7260	X	68	-0-	-7192	-0-	68	1			N	-0-					-0-
12	9610	X	23	-0-	-9587	-0-	23	2			N	-0-					-0-
01	9610	X	125	-0-	-9485	-0-	55	1	70	2	N	-0-					-0-
02	8680	X	3085	-0-	-5595	-0-	82	1	3003	2	N	-0-					-0-
*03	4399	X	4399	-0-	-0-	-0-	138	1	4261	2	N	-0-					-0-

ARTERBURN & CROW UNIT WELL #: B 5H RRCID -> 251920 COMPL. DATE 09/25/2009 TOTAL DEPTH 7304 PERF. 7613 - 9623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12927	X	9288	-0-	-3639	-0-	9288	2			N	-0-					-0-
11	11910	X	7977	-0-	-3933	-0-	7977	2			N	-0-					-0-
12	12245	X	9199	-0-	-3046	-0-	9199	2			N	-0-					-0-
01	9815	X	9815	-0-	-0-	-0-	9815	2			N	-0-					-0-
02	8400	X	7848	-0-	-552	-0-	7848	2			N	-0-					-0-
03	9300	X	6801	-0-	-2499	-0-	6801	2			N	-0-					-0-

TARRAGON A UNIT WELL #: 2H RRCID -> 251921 COMPL. DATE 11/06/2009 TOTAL DEPTH 6694 PERF. 7149 - 10527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16058	X	16058	-0-	-0-	-0-	16058	2			N	-0-					-0-
11	16522	X	16522	-0-	-0-	-0-	16522	2			N	-0-					-0-
12	15638	X	15638	-0-	-0-	-0-	15638	2			N	-0-					-0-
01	13857	X	13857	-0-	-0-	-0-	13857	2			N	-0-					-0-
02	14562	X	14562	-0-	-0-	-0-	14562	2			N	-0-					-0-
*03	15713	X	15713	-0-	-0-	-0-	15713	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
INDIAN CREEK WELL #: B 7H RRCID -> 251922 COMPL. DATE 02/04/2010 TOTAL DEPTH 7081 PERF. 7558 - 9886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10044	X	9347	-0-	-697	-0-	9347	2			N	-0-					-0-
11	9720	X	8483	-0-	-1237	-0-	8483	2			N	-0-					-0-
12	9951	X	9354	-0-	-597	-0-	9354	2			N	-0-					-0-
01	9951	X	9469	-0-	-482	-0-	9469	2			N	-0-					-0-
02	8456	X	7989	-0-	-467	-0-	7989	2			N	-0-					-0-
03	9362	X	9115	-0-	-247	-0-	9115	2			N	-0-					-0-

JOHNSON TXU UNIT WELL #: F 7H RRCID -> 251923 COMPL. DATE 07/20/2009 TOTAL DEPTH 6673 PERF. 6962 - 9097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8277	X	7412	-0-	-865	-0-	7412	2			Y	-0-					86
11	8725	X	8725	-0-	-0-	-0-	8725	2			Y	-0-					86
12	7781	X	7503	-0-	-278	-0-	7503	2			Y	-0-					86
01	7564	X	6046	-0-	-1518	-0-	6046	2			Y	-0-					86
02	7112	X	5773	-0-	-1339	-0-	5773	2			Y	-0-					86
03	7874	X	6860	-0-	-1014	-0-	6860	2			Y	-0-					86

ARTERBURN & CROW UNIT WELL #: B 13H RRCID -> 251924 COMPL. DATE 09/25/2009 TOTAL DEPTH 7219 PERF. 7506 - 9681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15748	X	15171	-0-	-577	-0-	15171	2			N	-0-					-0-
11	16337	X	16337	-0-	-0-	-0-	16337	2			N	-0-					-0-
12	13640	X	13145	-0-	-495	-0-	13145	2			N	-0-					-0-
01	15159	X	12198	-0-	-2961	-0-	12198	2			N	-0-					-0-
02	15260	X	10400	-0-	-4860	-0-	10400	2			N	-0-					-0-
*03	25527	X	25527	-0-	-0-	-0-	25527	2			N	-0-					-0-

TIMBERVIEW B UNIT WELL #: 2H RRCID -> 251930 COMPL. DATE 01/30/2006 TOTAL DEPTH 7493 PERF. 7956 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	X	-0-	-0-	-217	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WILEY WELL #: 7H RRCID -> 251931 COMPL. DATE 12/01/2006 TOTAL DEPTH 6631 PERF. 7048 - 8714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6200	X	5770	-0-	-430	-0-	5770	2			Y	-0-					68
11	6000	X	5514	-0-	-486	-0-	5514	2			Y	-0-					68
12	6200	X	5005	-0-	-1195	-0-	5005	2			Y	-0-					68
01	6076	X	5514	-0-	-562	-0-	5504	2	10	9	Y	9	68	1			9
02	5292	X	5103	-0-	-189	-0-	5103	2			Y	-0-					9
03	5766	X	5630	-0-	-136	-0-	5630	2			Y	-0-					9

KIMBROUGH XTO UNIT WELL #: 1H RRCID -> 251932 COMPL. DATE 12/18/2007 TOTAL DEPTH 6528 PERF. 7188 - 10060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
SHOEBAR RANCH WELL #: J 2H RRCID -> 251933 COMPL. DATE 08/01/2008 TOTAL DEPTH 4996 PERF. 6913 - 9099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	X	2329	-0-	-89	-0-	463	1	1864	3	Y	2					25
							2	9									
11	2340	X	1507	-0-	-833	-0-	457	1	1030	3	Y	18					43
							20	9									
12	2604	X	1657	-0-	-947	-0-	479	1	1165	3	Y	12	40	1			15
							13	9									
01	2604	X	965	-0-	-1639	-0-	283	1	682	3	Y	-0-					15
02	2352	X	1787	-0-	-565	-0-	393	1	1374	3	Y	18					33
							20	9									
*03	2540	X	2540	-0-	-0-	-0-	430	1	2090	3	Y	18	9	8			42
							20	9									

MCCOWEN UNIT WELL #: 1H RRCID -> 251935 COMPL. DATE N/A TOTAL DEPTH 6639 PERF. 7567 - 12345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14608	X	14608	-0-	-0-	-0-	14608	2			N	-0-					-0-
11	12908	X	12908	-0-	-0-	-0-	12908	2			N	-0-					-0-
12	14145	X	14145	-0-	-0-	-0-	14145	2			N	-0-					-0-
01	13916	X	13916	-0-	-0-	-0-	13916	2			N	-0-					-0-
02	12516	X	9487	-0-	-3029	-0-	9487	2			N	-0-					-0-
03	13857	X	11265	-0-	-2592	-0-	11265	2			N	-0-					-0-

SOUTH JACOBS BRANCH WELL #: 1H RRCID -> 251936 COMPL. DATE 11/15/2008 TOTAL DEPTH 5696 PERF. 6351 - 10067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5826	X	5826	-0-	-0-	-0-	301	1	5481	2	N	40					158
							44	9									
11	4980	X	4940	-0-	-40	-0-	294	1	4646	2	N	-0-					158
12	6014	X	5246	-0-	-768	-0-	284	1	4916	2	N	42					200
							46	9									
01	6014	X	5643	-0-	-371	-0-	296	1	5347	2	N	-0-	179	1			21
02	5432	X	4689	-0-	-743	-0-	266	1	4402	2	N	19					40
							21	9									
03	5828	X	5365	-0-	-463	-0-	291	1	5029	2	N	41	3	8			78
							45	9									

BASPED UNIT WELL #: A 5H RRCID -> 251949 COMPL. DATE 03/13/2009 TOTAL DEPTH 7875 PERF. 8170 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10167	X	10167	-0-	-0-	-0-	10167	2			N	-0-					-0-
11	9360	X	5858	-0-	-3502	-0-	5858	2			N	-0-					-0-
12	10168	X	6583	-0-	-3585	-0-	6583	2			N	-0-					-0-
01	10655	X	10655	-0-	-0-	-0-	10655	2			N	-0-					-0-
02	10037	X	10037	-0-	-0-	-0-	10037	2			N	-0-					-0-
*03	11436	X	11436	-0-	-0-	-0-	11436	2			N	-0-					-0-

MAUDI WALSH ROE WELL #: B 2H RRCID -> 251951 COMPL. DATE 02/19/2008 TOTAL DEPTH 6495 PERF. 7024 - 8738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6014	X	5757	-0-	-257	-0-	5757	2			N	-0-					115
11	5790	X	5397	-0-	-393	-0-	5397	2			N	-0-					115
12	5983	X	5888	-0-	-95	-0-	5888	2			N	-0-					115
01	5859	X	5497	-0-	-362	-0-	5497	2			N	-0-					115
02	5236	X	4861	-0-	-375	-0-	4861	2			N	-0-					115
03	5890	X	5310	-0-	-580	-0-	5310	2			N	-0-					115

TXU TRWD S UNIT WELL #: 21H RRCID -> 251954 COMPL. DATE 01/30/2009 TOTAL DEPTH 6700 PERF. 7020 - 12998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9036	X	9036	-0-	-0-	-0-	9036	2			N	-0-					-0-
11	3022	X	3022	-0-	-0-	-0-	3022	2			N	-0-					-0-
12	11323	X	11323	-0-	-0-	-0-	11323	2			N	-0-					-0-
01	1767	X	829	-0-	-938	-0-	829	2			N	-0-					-0-
02	3259	X	3259	-0-	-0-	-0-	3259	2			N	-0-					-0-
*03	9079	X	9079	-0-	-0-	-0-	9079	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

PONDEROSA UNIT WELL #: B 1H RRCID -> 251960 COMPL. DATE 09/28/2009 TOTAL DEPTH 7918 PERF. 8364 - 11634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	9207	X	6429	-0-	-2778	-0-	362	1	6067	2	N	-0-			-0-
11	8910	X	6655	-0-	-2255	-0-	348	1	6307	2	N	-0-			-0-
12	9207	X	6963	-0-	-2244	-0-	345	1	6618	2	N	-0-			-0-
01	8215	X	6070	-0-	-2145	-0-	139	1	5931	2	N	-0-			-0-
02	6819	X	6819	-0-	-0-	-0-	304	1	6515	2	N	-0-			-0-
*03	7458	X	7458	-0-	-0-	-0-	344	1	7114	2	N	-0-			-0-

QUARRY WELL #: B 5H RRCID -> 251961 COMPL. DATE 08/20/2009 TOTAL DEPTH 7010 PERF. 7324 - 10218

10	8215	X	5845	-0-	-2370	-0-	172	1	5673	2	N	-0-			-0-
11	7950	X	5346	-0-	-2604	-0-	162	1	5184	2	N	-0-			-0-
12	7316	X	5860	-0-	-1456	-0-	173	1	5687	2	N	-0-			-0-
01	6541	X	4366	-0-	-2175	-0-	173	1	4193	2	N	-0-			-0-
02	5292	X	4592	-0-	-700	-0-	153	1	4439	2	N	-0-			-0-
03	5859	X	5486	-0-	-373	-0-	170	1	5316	2	N	-0-			-0-

ROCKERFELLOW UNIT WELL #: 1H RRCID -> 251962 COMPL. DATE 01/10/2010 TOTAL DEPTH 7885 PERF. 8271 - 10557

10	11501	X	10741	-0-	-760	-0-	10741	2			N	-0-			-0-
11	11130	X	10150	-0-	-980	-0-	10150	2			N	-0-			-0-
12	11501	X	7914	-0-	-3587	-0-	7914	2			N	-0-			-0-
01	11470	X	6511	-0-	-4959	-0-	6511	2			N	-0-			-0-
02	10080	X	9002	-0-	-1078	-0-	9002	2			N	-0-			-0-
03	10726	X	9966	-0-	-760	-0-	9966	2			N	-0-			-0-

TXU TRWD N UNIT WELL #: 12H RRCID -> 251963 COMPL. DATE 12/02/2008 TOTAL DEPTH 6701 PERF. 7263 - 13031

10	35061	X	33330	-0-	-1731	-0-	33330	2			N	-0-			-0-
11	33930	X	32423	-0-	-1507	-0-	32423	2			N	-0-			-0-
12	35154	X	34238	-0-	-916	-0-	34238	2			N	-0-			-0-
01	34813	X	33872	-0-	-941	-0-	33872	2			N	-0-			-0-
02	30475	X	30475	-0-	-0-	-0-	30475	2			N	-0-			-0-
03	34224	X	32000	-0-	-2224	-0-	32000	2			N	-0-			-0-

GRAYSTONE UNIT WELL #: 2H RRCID -> 251966 COMPL. DATE 04/17/2009 TOTAL DEPTH 7565 PERF. 8324 - 11053

10	15655	X	12289	-0-	-3366	-0-	12289	2			N	-0-			-0-
11	14280	X	13050	-0-	-1230	-0-	13050	2			N	-0-			-0-
12	14756	X	10321	-0-	-4435	-0-	10321	2			N	-0-			-0-
01	14756	X	12645	-0-	-2111	-0-	12645	2			N	-0-			-0-
02	13328	X	10570	-0-	-2758	-0-	10570	2			N	-0-			-0-
03	13485	X	12929	-0-	-556	-0-	12929	2			N	-0-			-0-

BEECHWOOD WELL #: C 3H RRCID -> 251968 COMPL. DATE 03/27/2009 TOTAL DEPTH 7443 PERF. 7988 - 10860

10	10943	X	9772	-0-	-1171	-0-	9772	2			N	-0-			-0-
11	10590	X	9476	-0-	-1114	-0-	9476	2			N	-0-			-0-
12	10540	X	10071	-0-	-469	-0-	10071	2			N	-0-			-0-
01	10292	X	9890	-0-	-402	-0-	9890	2			N	-0-			-0-
02	9296	X	9048	-0-	-248	-0-	9048	2			N	-0-			-0-
03	10075	X	9682	-0-	-393	-0-	9682	2			N	-0-			-0-

BISD WELL #: A 3H RRCID -> 251970 COMPL. DATE 09/01/2009 TOTAL DEPTH 7378 PERF. 7720 - 9806

10	11036	X	10363	-0-	-673	-0-	10363	2			N	-0-			-0-
11	10320	X	8373	-0-	-1947	-0-	8373	2			N	-0-			-0-
12	10664	X	10309	-0-	-355	-0-	10309	2			N	-0-			-0-
01	10664	X	9630	-0-	-1034	-0-	9630	2			N	-0-			-0-
02	9352	X	8422	-0-	-930	-0-	8422	2			N	-0-			-0-
03	10354	X	8670	-0-	-1684	-0-	8670	2			N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
GRAYSTONE UNIT WELL #: 3H RRCID -> 251972 COMPL. DATE 04/17/2009 TOTAL DEPTH 7624 PERF. 8147 - 10659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14415	X	10181	-0-	-4234	-0-	10181	2			N	-0-					-0-
11	12480	X	10571	-0-	-1909	-0-	10571	2			N	-0-					-0-
12	12338	X	6230	-0-	-6108	-0-	6230	2			N	-0-					-0-
01	12338	X	8383	-0-	-3955	-0-	8383	2			N	-0-					-0-
02	10444	X	921	-0-	-9523	-0-	921	2			N	-0-					-0-
03	10912	X	26	-0-	-10886	-0-	26	2			N	-0-					-0-

USA TRUST WELL #: A 1H RRCID -> 251978 COMPL. DATE 06/16/2009 TOTAL DEPTH 8627 PERF. 9036 - 11476

10	5425	X	5053	-0-	-372	-0-	513	1	4522	2	N	16	83	1			102
							18	9									
11	5160	X	4846	-0-	-314	-0-	499	1	4323	2	N	22					124
							24	9									
12	5301	X	4912	-0-	-389	-0-	510	1	4374	2	N	25					149
							28	9									
01	5301	X	4969	-0-	-332	-0-	517	1	4424	2	N	25					174
							28	9									
02	4676	X	4354	-0-	-322	-0-	466	1	3863	2	N	23					197
							25	9									
03	5053	X	4800	-0-	-253	-0-	516	1	4251	2	N	30					227
							33	9									

USA TRUST WELL #: A 2H RRCID -> 251979 COMPL. DATE 06/12/2009 TOTAL DEPTH 8659 PERF. 9117 - 11697

10	7380	X	7380	-0-	-0-	-0-	750	1	6612	2	N	16	93	1			42
							18	9									
11	7022	X	7022	-0-	-0-	-0-	727	1	6267	2	N	25					67
							28	9									
12	7564	X	7156	-0-	-408	-0-	745	1	6387	2	N	22					89
							24	9									
01	7564	X	7249	-0-	-315	-0-	756	1	6465	2	N	25					114
							28	9									
02	6832	X	6242	-0-	-590	-0-	670	1	5553	2	N	17	73	1			58
							19	9									
03	7378	X	6602	-0-	-776	-0-	713	1	5870	2	N	17					75
							19	9									

INDIAN CREEK WELL #: B 6H RRCID -> 251983 COMPL. DATE 02/04/2010 TOTAL DEPTH 7052 PERF. 7537 - 9847

10	5053	X	4124	-0-	-929	-0-	4124	2			N	-0-					-0-
11	4350	X	4140	-0-	-210	-0-	4140	2			N	-0-					-0-
12	4740	X	4740	-0-	-0-	-0-	4740	2			N	-0-					-0-
01	4578	X	4578	-0-	-0-	-0-	4578	2			N	-0-					-0-
02	4004	X	3628	-0-	-376	-0-	3628	2			N	-0-					-0-
03	4743	X	4457	-0-	-286	-0-	4457	2			N	-0-					-0-

INDIAN CREEK WELL #: G 9H RRCID -> 251984 COMPL. DATE 02/13/2010 TOTAL DEPTH 6894 PERF. 7183 - 9437

10	10403	X	10403	-0-	-0-	-0-	10403	2			N	-0-					-0-
11	9671	X	9671	-0-	-0-	-0-	9671	2			N	-0-					-0-
12	10047	X	10047	-0-	-0-	-0-	10047	2			N	-0-					-0-
01	10416	X	10018	-0-	-398	-0-	10018	2			N	-0-					-0-
02	9408	X	8502	-0-	-906	-0-	8502	2			N	-0-					-0-
03	10416	X	10070	-0-	-346	-0-	10070	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
INDIAN CREEK WELL #: G 8H RRCID -> 251985 COMPL. DATE 02/13/2010 TOTAL DEPTH 6966 PERF. 7328 - 10200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11466	X	11466	-0-	-0-	-0-	11466	2			N	-0-					-0-
11	10980	X	9643	-0-	-1337	-0-	9643	2			N	-0-					-0-
12	11935	X	9959	-0-	-1976	-0-	9959	2			N	-0-					-0-
01	11935	X	10298	-0-	-1637	-0-	10298	2			N	-0-					-0-
02	10780	X	9304	-0-	-1476	-0-	9304	2			N	-0-					-0-
03	11470	X	9990	-0-	-1480	-0-	9990	2			N	-0-					-0-

MARY ANN WHITE WELL #: B 1H RRCID -> 251986 COMPL. DATE 12/16/2009 TOTAL DEPTH 5778 PERF. 6213 - 10311

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CWS COMMUNITIES WELL #: 1H RRCID -> 251987 COMPL. DATE 05/08/2009 TOTAL DEPTH 7661 PERF. 8109 - 10005

10	13722	X	13722	-0-	-0-	-0-	13722	2			N	-0-					-0-
11	12746	X	12746	-0-	-0-	-0-	12746	2			N	-0-					-0-
12	13361	X	8196	-0-	-5165	-0-	8196	2			N	-0-					-0-
01	13733	X	2180	-0-	-11553	-0-	2180	2			N	-0-					-0-
02	12404	X	2930	-0-	-9474	-0-	2930	2			N	-0-					-0-
03	13733	X	6423	-0-	-7310	-0-	6423	2			N	-0-					-0-

QUARRY WELL #: B 4H RRCID -> 251988 COMPL. DATE 08/03/2009 TOTAL DEPTH 6921 PERF. 7292 - 9130

10	8618	X	8249	-0-	-369	-0-	230	1	8019	2	N	-0-					-0-
11	8901	X	8901	-0-	-0-	-0-	203	1	8698	2	N	-0-					-0-
12	6851	X	6097	-0-	-754	-0-	216	1	5881	2	N	-0-					-0-
01	7533	X	3476	-0-	-4057	-0-	221	1	3255	2	N	-0-					-0-
02	6804	X	3039	-0-	-3765	-0-	158	1	2881	2	N	-0-					-0-
03	7533	X	3605	-0-	-3928	-0-	200	1	3405	2	N	-0-					-0-

BAKERS ACRES UNIT WELL #: 5H RRCID -> 251989 COMPL. DATE 05/14/2009 TOTAL DEPTH 7541 PERF. 7997 - 9764

10	4867	X	4049	-0-	-818	-0-	4049	2			N	-0-					-0-
11	4710	X	3338	-0-	-1372	-0-	3338	2			N	-0-					-0-
12	5053	X	3733	-0-	-1320	-0-	3733	2			N	-0-					-0-
01	5053	X	3517	-0-	-1536	-0-	3517	2			N	-0-					-0-
02	3920	X	3767	-0-	-153	-0-	3767	2			N	-0-					-0-
03	4061	X	3553	-0-	-508	-0-	3553	2			N	-0-					-0-

ARLINGTON SURBER B UNIT WELL #: 2H RRCID -> 251991 COMPL. DATE 05/01/2009 TOTAL DEPTH 7594 PERF. 8097 - 10677

10	15717	X	14290	-0-	-1427	-0-	14290	2			N	-0-					-0-
11	14815	X	14815	-0-	-0-	-0-	14815	2			N	-0-					-0-
12	15379	X	15379	-0-	-0-	-0-	15379	2			N	-0-					-0-
01	15311	X	15311	-0-	-0-	-0-	15311	2			N	-0-					-0-
02	13664	X	13664	-0-	-0-	-0-	13664	2			N	-0-					-0-
*03	14850	X	14850	-0-	-0-	-0-	14850	2			N	-0-					-0-

TRWD FOSTER UNIT WELL #: 1H RRCID -> 251998 COMPL. DATE 11/30/2009 TOTAL DEPTH 6729 PERF. 6955 - 10373

10	24242	X	21861	-0-	-2381	-0-	21861	2			N	-0-					-0-
11	22980	X	20828	-0-	-2152	-0-	20828	2			N	-0-					-0-
12	23002	X	21290	-0-	-1712	-0-	21290	2			N	-0-					-0-
01	22785	X	20813	-0-	-1972	-0-	20813	2			N	-0-					-0-
02	20412	X	18440	-0-	-1972	-0-	18440	2			N	-0-					-0-
03	21855	X	20507	-0-	-1348	-0-	20507	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
BEECHWOOD WELL #: C 2H RRCID -> 251999 COMPL. DATE 03/13/2009 TOTAL DEPTH 7456 PERF. 7900 - 10200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11377	X	10028	-0-	-1349	-0-	10028	2			N	-0-					-0-
11	10350	X	9461	-0-	-889	-0-	9461	2			N	-0-					-0-
12	10571	X	9639	-0-	-932	-0-	9639	2			N	-0-					-0-
01	10571	X	9494	-0-	-1077	-0-	9494	2			N	-0-					-0-
02	9548	X	8584	-0-	-964	-0-	8584	2			N	-0-					-0-
03	10013	X	9396	-0-	-617	-0-	9396	2			N	-0-					-0-

ARTERBURN & CROW UNIT WELL #: B 3H RRCID -> 252025 COMPL. DATE 09/25/2009 TOTAL DEPTH 7244 PERF. 7690 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6554	X	6554	-0-	-0-	-0-	6554	2			N	-0-					-0-
11	6150	X	5946	-0-	-204	-0-	5946	2			N	-0-					-0-
12	6231	X	6025	-0-	-206	-0-	6025	2			N	-0-					-0-
01	6541	X	5750	-0-	-791	-0-	5750	2			N	-0-					-0-
02	5908	X	2067	-0-	-3841	-0-	2067	2			N	-0-					-0-
03	6541	X	4477	-0-	-2064	-0-	4477	2			N	-0-					-0-

TRWD UNIT WELL #: H 8H RRCID -> 252027 COMPL. DATE 03/10/2009 TOTAL DEPTH 6759 PERF. 6988 - 10268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15748	X	13595	-0-	-2153	-0-	13595	2			N	-0-					-0-
11	16109	X	16109	-0-	-0-	-0-	16109	2			N	-0-					-0-
12	16089	X	14102	-0-	-1987	-0-	14102	2			N	-0-					-0-
01	16089	X	13807	-0-	-2282	-0-	13807	2			N	-0-					-0-
02	15036	X	12857	-0-	-2179	-0-	12857	2			N	-0-					-0-
03	16647	X	12560	-0-	-4087	-0-	12560	2			N	-0-					-0-

ROCKERFELLOW UNIT WELL #: 5H RRCID -> 252030 COMPL. DATE 01/10/2010 TOTAL DEPTH 7908 PERF. 8169 - 9593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11125	X	11125	-0-	-0-	-0-	11125	2			N	-0-					-0-
11	10612	X	10612	-0-	-0-	-0-	10612	2			N	-0-					-0-
12	2329	X	2329	-0-	-0-	-0-	2329	2			N	-0-					-0-
01	2650	X	2650	-0-	-0-	-0-	2650	2			N	-0-					-0-
02	8876	X	8876	-0-	-0-	-0-	8876	2			N	-0-					-0-
*03	2272	X	2272	-0-	-0-	-0-	2272	2			N	-0-					-0-

JOE POOL GEE UNIT WELL #: 1H RRCID -> 252031 COMPL. DATE 01/22/2011 TOTAL DEPTH 8495 PERF. 9059 - 12156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23139	X	23139	-0-	-0-	-0-	23139	2			N	-0-					-0-
11	12223	X	12223	-0-	-0-	-0-	12223	2			N	-0-					-0-
12	15035	X	2405	-0-	-12630	-0-	2405	2			N	-0-					-0-
01	23126	X	3399	-0-	-19727	-0-	3399	2			N	-0-					-0-
02	20888	X	15129	-0-	-5759	-0-	15129	2			N	-0-					-0-
03	23126	X	14552	-0-	-8574	-0-	14552	2			N	-0-					-0-

KNAPP E UNIT WELL #: 1H RRCID -> 252033 COMPL. DATE 12/05/2009 TOTAL DEPTH 7872 PERF. 8414 - 11825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13268	X	9948	-0-	-3320	-0-	503	1	9445	2	N	-0-					-0-
11	14754	X	14754	-0-	-0-	-0-	790	1	13964	2	N	-0-					-0-
12	13477	X	13477	-0-	-0-	-0-	544	1	12933	2	N	-0-					-0-
01	12911	X	12911	-0-	-0-	-0-	428	1	12483	2	N	-0-					-0-
02	13720	X	13310	-0-	-410	-0-	373	1	12937	2	N	-0-					-0-
03	15190	X	10188	-0-	-5002	-0-	398	1	9790	2	N	-0-					-0-

KNAPP B UNIT WELL #: 2H RRCID -> 252046 COMPL. DATE 11/17/2009 TOTAL DEPTH 7782 PERF. 8031 - 9189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8105	X	8105	-0-	-0-	-0-	23	1	8082	2	N	-0-					-0-
11	8620	X	8620	-0-	-0-	-0-	8620	2			N	-0-					-0-
12	7006	X	6916	-0-	-90	-0-	6916	2			N	-0-					-0-
01	8091	X	5156	-0-	-2935	-0-	5156	2			N	-0-					-0-
02	8036	X	5676	-0-	-2360	-0-	5676	2			N	-0-					-0-
03	8897	X	2585	-0-	-6312	-0-	2585	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

KNAPP C UNIT WELL #: 6H RRCID -> 252049 COMPL. DATE 11/17/2009 TOTAL DEPTH 7782 PERF. 8193 - 9426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	10582	X	10582	-0-	-0-	-0-	188	1	10394	2	N	-0-			-0-
11	9134	X	9134	-0-	-0-	-0-	197	1	8937	2	N	-0-			-0-
12	9486	X	8733	-0-	-753	-0-	172	1	8561	2	N	-0-			-0-
01	10354	X	4160	-0-	-6194	-0-	89	1	4071	2	N	-0-			-0-
02	9352	X	7628	-0-	-1724	-0-	188	1	7440	2	N	-0-			-0-
03	10354	X	1514	-0-	-8840	-0-	84	1	1430	2	N	-0-			-0-

KNAPP D UNIT WELL #: 1H RRCID -> 252050 COMPL. DATE 12/09/2009 TOTAL DEPTH 7893 PERF. 8226 - 11102

10	9734	X	754	-0-	-8980	-0-	754	1			N	-0-			-0-
11	8820	X	1355	-0-	-7465	-0-	1355	1			N	-0-			-0-
12	8153	X	1063	-0-	-7090	-0-	1063	1			N	-0-			-0-
01	899	X	846	-0-	-53	-0-	846	1			N	-0-			-0-
02	1260	X	730	-0-	-530	-0-	730	1			N	-0-			-0-
03	1395	X	672	-0-	-723	-0-	672	1			N	-0-			-0-

KNAPP F UNIT WELL #: 1H RRCID -> 252051 COMPL. DATE 12/07/2009 TOTAL DEPTH 7857 PERF. 8511 - 11147

10	1550	N	616	-0-	-934	-0-	616	1			N	-0-			-0-
11	1350	N	856	-0-	-494	-0-	856	1			N	-0-			-0-
12	775	N	398	-0-	-377	-0-	398	1			N	-0-			-0-
01	620	N	68	-0-	-552	-0-	68	1			N	-0-			-0-
02	812	N	-0-	-0-	-812	-0-					N	-0-			-0-
03	403	N	-0-	-0-	-403	-0-					N	-0-			-0-

SANDY'S DREAM WELL #: 1H RRCID -> 252052 COMPL. DATE 01/19/2011 TOTAL DEPTH 8467 PERF. 8900 - 9206

10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-

WILLIAMS SMITH UNIT WELL #: A 5H RRCID -> 252053 COMPL. DATE 02/02/2010 TOTAL DEPTH 7776 PERF. 8190 - 10582

10	12710	X	11018	-0-	-1692	-0-	11018	2			N	-0-			-0-
11	12300	X	10171	-0-	-2129	-0-	10171	2			N	-0-			-0-
12	12710	X	10263	-0-	-2447	-0-	10263	2			N	-0-			-0-
01	11935	X	9211	-0-	-2724	-0-	9211	2			N	-0-			-0-
02	11068	X	11068	-0-	-0-	-0-	11068	2			N	-0-			-0-
03	11005	X	3616	-0-	-7389	-0-	3616	2			N	-0-			-0-

TRAN UNIT WELL #: 1H RRCID -> 252079 COMPL. DATE 05/21/2009 TOTAL DEPTH 7939 PERF. 8968 - 11939

10	17422	X	15259	-0-	-2163	-0-	15259	2			N	-0-			-0-
11	16860	X	14444	-0-	-2416	-0-	14444	2			N	-0-			-0-
12	16988	X	14856	-0-	-2132	-0-	14856	2			N	-0-			-0-
01	16678	X	14282	-0-	-2396	-0-	14282	2			N	-0-			-0-
02	14448	X	12362	-0-	-2086	-0-	12362	2			N	-0-			-0-
03	15252	X	12880	-0-	-2372	-0-	12880	2			N	-0-			-0-

TRAN UNIT WELL #: 2H RRCID -> 252080 COMPL. DATE 05/21/2009 TOTAL DEPTH 7882 PERF. 8353 - 11289

10	10567	X	10567	-0-	-0-	-0-	10567	2			N	-0-			-0-
11	9480	X	9286	-0-	-194	-0-	9286	2			N	-0-			-0-
12	10726	X	9373	-0-	-1353	-0-	9373	2			N	-0-			-0-
01	10726	X	9201	-0-	-1525	-0-	9201	2			N	-0-			-0-
02	9688	X	8446	-0-	-1242	-0-	8446	2			N	-0-			-0-
03	10571	X	9396	-0-	-1175	-0-	9396	2			N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
TODD UNIT WELL #: A 3H RRCID -> 252081 COMPL. DATE 03/06/2009 TOTAL DEPTH 7580 PERF. 8086 - 10478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7223	X	5591	-0-	-1632	-0-	5591	2			N	-0-					-0-
11	8637	X	8637	-0-	-0-	-0-	8637	2			N	-0-					-0-
12	9717	X	9717	-0-	-0-	-0-	9717	2			N	-0-					-0-
01	9637	X	9637	-0-	-0-	-0-	9637	2			N	-0-					-0-
02	7542	X	7542	-0-	-0-	-0-	7542	2			N	-0-					-0-
*03	11223	X	11223	-0-	-0-	-0-	11223	2			N	-0-					-0-

HOBSON MCCOY YOUNG UNIT WELL #: B 2H RRCID -> 252083 COMPL. DATE 03/05/2008 TOTAL DEPTH 6709 PERF. 7253 - 9325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2754	X	2754	-0-	-0-	-0-	2754	2			N	-0-					-0-
11	3053	X	3053	-0-	-0-	-0-	3053	2			N	-0-					-0-
12	2596	X	2596	-0-	-0-	-0-	2593	2	3	9	N	3	3	8			-0-
01	2201	X	1995	-0-	-206	-0-	1992	2	3	9	N	3	3	8			-0-
02	2230	X	2230	-0-	-0-	-0-	2227	2	3	9	N	3	3	8			-0-
*03	3199	X	3199	-0-	-0-	-0-	3199	2			N	-0-					-0-

TRWD GIRL SCOUT UNIT WELL #: 1H RRCID -> 252216 COMPL. DATE 07/08/2007 TOTAL DEPTH 6520 PERF. 7660 - 9248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7223	X	6314	-0-	-909	-0-	6314	2			N	-0-					-0-
11	6990	X	6807	-0-	-183	-0-	6807	2			N	-0-					-0-
12	7130	X	6592	-0-	-538	-0-	6592	2			N	-0-					-0-
01	7130	X	6355	-0-	-775	-0-	6355	2			N	-0-					-0-
02	6440	X	5587	-0-	-853	-0-	5587	2			N	-0-					-0-
03	7037	X	6210	-0-	-827	-0-	6210	2			N	-0-					-0-

WALSH RANCH WEST U UNIT WELL #: 1H RRCID -> 252233 COMPL. DATE 07/13/2007 TOTAL DEPTH 6719 PERF. 7137 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14260	X	10162	-0-	-4098	-0-	10130	3	32	9	N	29	26	1			6
11	13290	X	7849	-0-	-5441	-0-	7838	3	11	9	N	10	14	1			2
12	13733	X	8309	-0-	-5424	-0-	8288	3	21	9	N	19	19	1			2
01	13702	X	8929	-0-	-4773	-0-	8887	3	42	9	N	38	34	1			6
02	11984	X	10251	-0-	-1733	-0-	10236	3	15	9	N	14	15	1			5
*03	11091	X	11091	-0-	-0-	-0-	11062	3	29	9	N	26	29	1			2

GERY SMITH UNIT WELL #: B 2H RRCID -> 252338 COMPL. DATE 05/04/2009 TOTAL DEPTH 7538 PERF. 7922 - 9642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9774	X	9774	-0-	-0-	-0-	247	1	9527	2	N	-0-					-0-
11	10534	X	10534	-0-	-0-	-0-	235	1	10299	2	N	-0-					-0-
12	10354	X	5200	-0-	-5154	-0-	329	1	4871	2	N	-0-					-0-
01	10354	X	306	-0-	-10048	-0-	306	1			N	-0-					-0-
02	9828	X	432	-0-	-9396	-0-	151	1	281	2	N	-0-					-0-
03	10881	X	1603	-0-	-9278	-0-	197	1	1406	2	N	-0-					-0-

GAFFORD UNIT WELL #: D 4H RRCID -> 252340 COMPL. DATE 05/09/2009 TOTAL DEPTH 7691 PERF. 8242 - 10754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13795	X	12396	-0-	-1399	-0-	12396	2			N	-0-					-0-
11	13350	X	12003	-0-	-1347	-0-	12003	2			N	-0-					-0-
12	13795	X	12489	-0-	-1306	-0-	12489	2			N	-0-					-0-
01	12896	X	12230	-0-	-666	-0-	12230	2			N	-0-					-0-
02	11648	X	8708	-0-	-2940	-0-	8708	2			N	-0-					-0-
03	12493	X	8092	-0-	-4401	-0-	8092	2			N	-0-					-0-

GAFFORD UNIT WELL #: D 1H RRCID -> 252341 COMPL. DATE 05/09/2009 TOTAL DEPTH 7779 PERF. 8267 - 10402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10433	X	10433	-0-	-0-	-0-	10433	2			N	-0-					-0-
11	9900	X	9590	-0-	-310	-0-	9590	2			N	-0-					-0-
12	12389	X	12389	-0-	-0-	-0-	12389	2			N	-0-					-0-
01	14268	X	14268	-0-	-0-	-0-	14268	2			N	-0-					-0-
02	11194	X	11194	-0-	-0-	-0-	11194	2			N	-0-					-0-
03	12400	X	8536	-0-	-3864	-0-	8536	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
INDIAN CREEK WELL #: J 8H RRCID -> 252342 COMPL. DATE 04/15/2009 TOTAL DEPTH 6753 PERF. 7126 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9325	X	9325	-0-	-0-	-0-	9325	2			N	-0-					-0-
11	8880	X	8775	-0-	-105	-0-	8775	2			N	-0-					-0-
12	9207	X	9006	-0-	-201	-0-	9006	2			N	-0-					-0-
01	9331	X	8908	-0-	-423	-0-	8908	2			N	-0-					-0-
02	8428	X	7864	-0-	-564	-0-	7864	2			N	-0-					-0-
03	9331	X	7810	-0-	-1521	-0-	7810	2			N	-0-					-0-

TRWD WC UNIT WELL #: 1H RRCID -> 252343 COMPL. DATE 01/17/2009 TOTAL DEPTH 6448 PERF. 6945 - 9385

10	9734	X	8454	-0-	-1280	-0-	8454	2			N	-0-					-0-
11	9780	X	9278	-0-	-502	-0-	9278	2			N	-0-					-0-
12	10261	X	9434	-0-	-827	-0-	9434	2			N	-0-					-0-
01	10261	X	9435	-0-	-826	-0-	9435	2			N	-0-					-0-
02	9268	X	6747	-0-	-2521	-0-	6747	2			N	-0-					-0-
03	9579	X	8441	-0-	-1138	-0-	8441	2			N	-0-					-0-

TRWD WELL #: H 7H RRCID -> 252346 COMPL. DATE 03/17/2009 TOTAL DEPTH 6613 PERF. 6954 - 10792

10	17360	X	16693	-0-	-667	-0-	16693	2			N	-0-					-0-
11	16650	X	15812	-0-	-838	-0-	15812	2			N	-0-					-0-
12	16988	X	16079	-0-	-909	-0-	16079	2			N	-0-					-0-
01	16864	X	15759	-0-	-1105	-0-	15759	2			N	-0-					-0-
02	15176	X	14026	-0-	-1150	-0-	14026	2			N	-0-					-0-
03	16678	X	15329	-0-	-1349	-0-	15329	2			N	-0-					-0-

RICHARDSON, SID WELL #: C 5H RRCID -> 252347 COMPL. DATE 04/30/2009 TOTAL DEPTH 6826 PERF. 7331 - 10046

10	5890	X	5516	-0-	-374	-0-	729	1	4787	2	N	-0-					-0-
11	5610	X	5519	-0-	-91	-0-	752	1	4767	2	N	-0-					-0-
12	5549	X	5541	-0-	-8	-0-	782	1	4759	2	N	-0-					-0-
01	5518	X	5469	-0-	-49	-0-	726	1	4743	2	N	-0-					-0-
02	5152	X	5087	-0-	-65	-0-	599	1	4488	2	N	-0-					-0-
03	5704	X	5209	-0-	-495	-0-	663	1	4546	2	N	-0-					-0-

DOBSON UNIT WELL #: 5H RRCID -> 252353 COMPL. DATE 01/07/2011 TOTAL DEPTH 6789 PERF. 7327 - 10889

10	14911	X	14195	-0-	-716	-0-	14195	2			Y	-0-					8
11	14588	X	14588	-0-	-0-	-0-	14588	2			Y	-0-					8
12	16120	X	14858	-0-	-1262	-0-	14858	2			Y	-0-					8
01	16120	X	15388	-0-	-732	-0-	15388	2			Y	-0-					8
02	14641	X	14641	-0-	-0-	-0-	14641	2			Y	-0-					8
*03	15873	X	15873	-0-	-0-	-0-	15873	2			Y	-0-					8

COLONIAL B UNIT WELL #: 1H RRCID -> 252354 COMPL. DATE 01/30/2010 TOTAL DEPTH 7540 PERF. 7882 - 9366

10	5983	X	5719	-0-	-264	-0-	408	1	5311	2	N	-0-					-0-
11	5790	X	4552	-0-	-1238	-0-	378	1	4174	2	N	-0-					-0-
12	5766	X	5176	-0-	-590	-0-	408	1	4768	2	N	-0-					-0-
01	5766	X	4843	-0-	-923	-0-	423	1	4420	2	N	-0-					-0-
02	5152	X	4389	-0-	-763	-0-	340	1	4049	2	N	-0-					-0-
03	5704	X	2269	-0-	-3435	-0-	353	1	1916	2	N	-0-					-0-

WILLIAMS SMITH UNIT WELL #: A 4H RRCID -> 252355 COMPL. DATE 02/02/2010 TOTAL DEPTH 7718 PERF. 8302 - 10312

10	12710	X	8783	-0-	-3927	-0-	8783	2			N	-0-					-0-
11	12300	X	8396	-0-	-3904	-0-	8396	2			N	-0-					-0-
12	10881	X	8703	-0-	-2178	-0-	8703	2			N	-0-					-0-
01	10385	X	7848	-0-	-2537	-0-	7848	2			N	-0-					-0-
02	9861	X	9861	-0-	-0-	-0-	9861	2			N	-0-					-0-
03	8773	X	7755	-0-	-1018	-0-	7755	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

SHERRILL KNAPP UNIT WELL #: 2H RRCID -> 252356 COMPL. DATE 12/06/2009 TOTAL DEPTH 7889 PERF. 8587 - 10431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4	X	4	-0-	-0-	-0-	4	1			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		3495	-0-	3495	3495	305	1	3190	2	N	-0-					-0-
03	T. A.		3286	-0-	3286	6781	547	1	2739	2	N	-0-					-0-

KNAPP D UNIT WELL #: 3H RRCID -> 252364 COMPL. DATE 12/02/2009 TOTAL DEPTH 7841 PERF. 8256 - 10892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12480	X	12480	-0-	-0-	-0-	551	1	11929	2	N	-0-					-0-
11	10830	X	10830	-0-	-0-	-0-	831	1	9999	2	N	-0-					-0-
12	13360	X	13360	-0-	-0-	-0-	542	1	12818	2	N	-0-					-0-
01	12858	X	12858	-0-	-0-	-0-	427	1	12431	2	N	-0-					-0-
02	10703	X	10703	-0-	-0-	-0-	373	1	10330	2	N	-0-					-0-
*03	6672	X	6672	-0-	-0-	-0-	506	1	6166	2	N	-0-					-0-

KNAPP C UNIT WELL #: 1H RRCID -> 252366 COMPL. DATE 11/24/2009 TOTAL DEPTH 7875 PERF. 8069 - 11751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11563	X	10609	-0-	-954	-0-	369	1	10240	2	N	-0-					-0-
11	10440	X	9799	-0-	-641	-0-	351	1	9448	2	N	-0-					-0-
12	11563	X	9642	-0-	-1921	-0-	331	1	9311	2	N	-0-					-0-
01	11563	X	7876	-0-	-3687	-0-	265	1	7611	2	N	-0-					-0-
02	10444	X	8535	-0-	-1909	-0-	225	1	8310	2	N	-0-					-0-
03	10602	X	2567	-0-	-8035	-0-	269	1	2298	2	N	-0-					-0-

SOUTH JACOBS BRANCH A WELL #: 1H RRCID -> 252367 COMPL. DATE 01/14/2010 TOTAL DEPTH 5624 PERF. 6099 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4902	X	4902	-0-	-0-	-0-	4858	2	44	9	N	40					137
11	4929	X	4929	-0-	-0-	-0-	4897	2	32	9	N	29	152	1			14
12	5239	X	4789	-0-	-450	-0-	4789	2			N	-0-					14
01	5239	X	4866	-0-	-373	-0-	4814	2	52	9	N	47					61
02	4732	X	4356	-0-	-376	-0-	4298	2	58	9	N	53					114
03	5084	X	4750	-0-	-334	-0-	4671	2	79	9	N	72	150	1	1	8	35

MCCUTCHIN WELL #: 1H RRCID -> 252369 COMPL. DATE 03/05/2010 TOTAL DEPTH 8072 PERF. 8518 - 11786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14260	X	12208	-0-	-2052	-0-	12208	2			N	-0-					-0-
11	13800	X	11962	-0-	-1838	-0-	11962	2			N	-0-					-0-
12	13733	X	12189	-0-	-1544	-0-	12189	2			N	-0-					-0-
01	12710	X	11927	-0-	-783	-0-	11927	2			N	-0-					-0-
02	11480	X	10458	-0-	-1022	-0-	10458	2			N	-0-					-0-
03	12369	X	11492	-0-	-877	-0-	11492	2			N	-0-					-0-

BEECHWOOD WELL #: A 2H RRCID -> 252386 COMPL. DATE 05/29/2009 TOTAL DEPTH 7479 PERF. 7560 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9517	X	8759	-0-	-758	-0-	159	1	8600	2	N	-0-					-0-
11	9210	X	7549	-0-	-1661	-0-	118	1	7431	2	N	-0-					-0-
12	11005	X	7886	-0-	-3119	-0-	123	1	7763	2	N	-0-					-0-
01	10106	X	8360	-0-	-1746	-0-	163	1	8197	2	N	-0-					-0-
02	9128	X	7288	-0-	-1840	-0-	132	1	7156	2	N	-0-					-0-
03	8773	X	7744	-0-	-1029	-0-	178	1	7566	2	N	-0-					-0-

ARTERBURN & CROW UNIT WELL #: B 2H RRCID -> 252388 COMPL. DATE 09/25/2009 TOTAL DEPTH 7245 PERF. 7126 - 9677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16336	X	16336	-0-	-0-	-0-	16336	2			N	-0-					-0-
11	12691	X	12691	-0-	-0-	-0-	12691	2			N	-0-					-0-
12	11289	X	11289	-0-	-0-	-0-	11289	2			N	-0-					-0-
01	16337	X	10848	-0-	-5489	-0-	10848	2			N	-0-					-0-
02	14756	X	8202	-0-	-6554	-0-	8202	2			N	-0-					-0-
03	16337	X	8825	-0-	-7512	-0-	8825	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

CARTER SE UNIT WELL #: B 14H RRCID -> 252389 COMPL. DATE 06/27/2009 TOTAL DEPTH 6951 PERF. 7647 - 9653

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTER NE UNIT WELL #: B 5H RRCID -> 252390 COMPL. DATE 06/27/2009 TOTAL DEPTH 6927 PERF. 7284 - 9724

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLASHBACK WELL #: 3H RRCID -> 252392 COMPL. DATE 02/23/2010 TOTAL DEPTH 7900 PERF. 8402 - 9485

10	9506 X	9506	-0-	-0-	-0-	9506	2			N	-0-					-0-
11	7919 X	7919	-0-	-0-	-0-	7919	2			N	-0-					-0-
12	8512 X	8512	-0-	-0-	-0-	8512	2			N	-0-					-0-
01	7697 X	7697	-0-	-0-	-0-	7697	2			N	-0-					-0-
02	5557 X	5557	-0-	-0-	-0-	5557	2			N	-0-					-0-
*03	4684 X	4684	-0-	-0-	-0-	4684	2			N	-0-					-0-

FLASHBACK WELL #: 5H RRCID -> 252393 COMPL. DATE 02/23/2010 TOTAL DEPTH 7847 PERF. 8132 - 9215

10	5890 X	4668	-0-	-1222	-0-	4668	2			N	-0-					-0-
11	6180 X	6180	-0-	-0-	-0-	6180	2			N	-0-					-0-
12	6820 X	6488	-0-	-332	-0-	6488	2			N	-0-					-0-
01	6820 X	6321	-0-	-499	-0-	6321	2			N	-0-					-0-
02	6160 X	5672	-0-	-488	-0-	5672	2			N	-0-					-0-
03	6479 X	6165	-0-	-314	-0-	6165	2			N	-0-					-0-

FLOWERS UNIT WELL #: 2H RRCID -> 252394 COMPL. DATE 01/26/2010 TOTAL DEPTH 8181 PERF. 8752 - 10076

10	7750 X	1935	-0-	-5815	-0-	1935	2			N	-0-					-0-
11	7500 X	552	-0-	-6948	-0-	552	2			N	-0-					-0-
12	6727 X	3058	-0-	-3669	-0-	3058	2			N	-0-					-0-
01	6727 X	3173	-0-	-3554	-0-	3173	2			N	-0-					-0-
02	4285 X	4285	-0-	-0-	-0-	4285	2			N	-0-					-0-
*03	4752 X	4752	-0-	-0-	-0-	4752	2			N	-0-					-0-

HOBDY UNIT WELL #: 2H RRCID -> 252396 COMPL. DATE 02/13/2010 TOTAL DEPTH 7785 PERF. 7747 - 9833

10	15587 X	15587	-0-	-0-	-0-	15587	2			N	-0-					-0-
11	15300 X	14571	-0-	-729	-0-	14571	2			N	-0-					-0-
12	15810 X	13858	-0-	-1952	-0-	13858	2			N	-0-					-0-
01	15810 X	14289	-0-	-1521	-0-	14289	2			N	-0-					-0-
02	14140 X	13895	-0-	-245	-0-	13895	2			N	-0-					-0-
03	15593 X	14049	-0-	-1544	-0-	14049	2			N	-0-					-0-

INDIAN CREEK WELL #: C 6H RRCID -> 252398 COMPL. DATE 02/16/2010 TOTAL DEPTH 7000 PERF. 7424 - 9230

10	11160 X	10848	-0-	-312	-0-	10848	2			N	-0-					-0-
11	10500 X	10291	-0-	-209	-0-	10291	2			N	-0-					-0-
12	10757 X	7653	-0-	-3104	-0-	7653	2			N	-0-					-0-
01	10850 X	10626	-0-	-224	-0-	10626	2			N	-0-					-0-
02	9800 X	9507	-0-	-293	-0-	9507	2			N	-0-					-0-
03	10850 X	9885	-0-	-965	-0-	9885	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

INDIAN CREEK WELL #: C 8H RRCID -> 252400 COMPL. DATE 12/16/2010 TOTAL DEPTH 7070 PERF. 7509 - 9339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12834	X	11432	-0-	-1402	-0-	11432	2			N	-0-					-0-
11	12000	X	10587	-0-	-1413	-0-	10587	2			N	-0-					-0-
12	12059	X	10448	-0-	-1611	-0-	10448	2			N	-0-					-0-
01	11935	X	9665	-0-	-2270	-0-	9665	2			N	-0-					-0-
02	10444	X	9560	-0-	-884	-0-	9560	2			N	-0-					-0-
03	11439	X	10426	-0-	-1013	-0-	10426	2			N	-0-					-0-

INDIAN CREEK WELL #: D 6H RRCID -> 252402 COMPL. DATE N/A TOTAL DEPTH 6916 PERF. 7410 - 9832

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: D 13H RRCID -> 252463 COMPL. DATE N/A TOTAL DEPTH 6833 PERF. 7350 - 9780

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: D 14H RRCID -> 252465 COMPL. DATE N/A TOTAL DEPTH 6205 PERF. 7288 - 11266

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: D 15H RRCID -> 252467 COMPL. DATE N/A TOTAL DEPTH 6171 PERF. 7289 - 11387

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: N 5H RRCID -> 252469 COMPL. DATE 07/23/2009 TOTAL DEPTH 7004 PERF. 7390 - 9308

10	10509	X	10509	-0-	-0-	-0-	10509	2			N	-0-					-0-
11	10350	X	9426	-0-	-924	-0-	9426	2			N	-0-					-0-
12	10695	X	9686	-0-	-1009	-0-	9686	2			N	-0-					-0-
01	10695	X	9787	-0-	-908	-0-	9787	2			N	-0-					-0-
02	9654	X	9654	-0-	-0-	-0-	9654	2			N	-0-					-0-
*03	10631	X	10631	-0-	-0-	-0-	10631	2			N	-0-					-0-

INDIAN CREEK WELL #: N 6H RRCID -> 252470 COMPL. DATE 07/23/2009 TOTAL DEPTH 6966 PERF. 7350 - 9202

10	11594	X	11380	-0-	-214	-0-	11380	2			N	-0-					-0-
11	11220	X	10745	-0-	-475	-0-	10745	2			N	-0-					-0-
12	11594	X	10956	-0-	-638	-0-	10956	2			N	-0-					-0-
01	11377	X	10889	-0-	-488	-0-	10889	2			N	-0-					-0-
02	10276	X	9228	-0-	-1048	-0-	9228	2			N	-0-					-0-
03	11377	X	10139	-0-	-1238	-0-	10139	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

JACK UNIT WELL #: A 4H RRCID -> 252471 COMPL. DATE 07/25/2009 TOTAL DEPTH 7604 PERF. 8083 - 9599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8959	X	8009	-0-	-950	-0-	8009	2			N	-0-					-0-
11	8310	X	7318	-0-	-992	-0-	7318	2			N	-0-					-0-
12	8525	X	7401	-0-	-1124	-0-	7401	2			N	-0-					-0-
01	8525	X	7141	-0-	-1384	-0-	7141	2			N	-0-					-0-
02	7532	X	6283	-0-	-1249	-0-	6283	2			N	-0-					-0-
03	7998	X	6686	-0-	-1312	-0-	6686	2			N	-0-					-0-

KATES CFW UNIT WELL #: 1H RRCID -> 252472 COMPL. DATE 04/21/2010 TOTAL DEPTH 7292 PERF. 7625 - 9800

10	23281	X	22692	-0-	-589	-0-	22692	2			N	-0-					-0-
11	22530	X	21749	-0-	-781	-0-	21749	2			N	-0-					-0-
12	22909	X	20264	-0-	-2645	-0-	20264	2			N	-0-					-0-
01	22692	X	18068	-0-	-4624	-0-	18068	2			N	-0-					-0-
02	20496	X	16432	-0-	-4064	-0-	16432	2			N	-0-					-0-
03	22692	X	17377	-0-	-5315	-0-	17377	2			N	-0-					-0-

LOWERY UNIT WELL #: 3H RRCID -> 252474 COMPL. DATE 07/15/2009 TOTAL DEPTH 7738 PERF. 8248 - 11084

10	15004	X	609	-0-	-14395	-0-	609	2			N	-0-					-0-
11	14520	X	394	-0-	-14126	-0-	394	2			N	-0-					-0-
12	13051	X	365	-0-	-12686	-0-	365	2			N	-0-					-0-
01	12090	X	628	-0-	-11462	-0-	628	2			N	-0-					-0-
02	1568	X	479	-0-	-1089	-0-	479	2			N	-0-					-0-
*03	14980	X	14980	-0-	-0-	-0-	14980	2			N	-0-					-0-

MIDWAY UNIT WELL #: 1H RRCID -> 252477 COMPL. DATE 12/22/2009 TOTAL DEPTH 7803 PERF. 8197 - 10379

10	7595	X	7372	-0-	-223	-0-	7372	2			N	-0-					-0-
11	6120	X	4515	-0-	-1605	-0-	4515	2			N	-0-					-0-
12	10541	X	10541	-0-	-0-	-0-	10541	2			N	-0-					-0-
01	11125	X	11125	-0-	-0-	-0-	11125	2			N	-0-					-0-
02	9809	X	9809	-0-	-0-	-0-	9809	2			N	-0-					-0-
03	10540	X	6294	-0-	-4246	-0-	6294	2			N	-0-					-0-

SCHULTZ WALKER UNIT WELL #: 3H RRCID -> 252482 COMPL. DATE 11/03/2009 TOTAL DEPTH 7493 PERF. 7936 - 10111

10	17112	X	14734	-0-	-2378	-0-	14734	2			N	-0-					-0-
11	16350	X	14776	-0-	-1574	-0-	14776	2			N	-0-					-0-
12	16337	X	14893	-0-	-1444	-0-	14893	2			N	-0-					-0-
01	15810	X	12942	-0-	-2868	-0-	12942	2			N	-0-					-0-
02	13804	X	13565	-0-	-239	-0-	13565	2			N	-0-					-0-
03	15283	X	14913	-0-	-370	-0-	14913	2			N	-0-					-0-

SCHULTZ WALKER UNIT WELL #: 2H RRCID -> 252484 COMPL. DATE 11/03/2009 TOTAL DEPTH 7490 PERF. 7830 - 10335

10	15531	X	14836	-0-	-695	-0-	14836	2			N	-0-					-0-
11	15030	X	11837	-0-	-3193	-0-	11837	2			N	-0-					-0-
12	15531	X	10665	-0-	-4866	-0-	10665	2			N	-0-					-0-
01	14849	X	10182	-0-	-4667	-0-	10182	2			N	-0-					-0-
02	13412	X	12675	-0-	-737	-0-	12675	2			N	-0-					-0-
03	14849	X	12923	-0-	-1926	-0-	12923	2			N	-0-					-0-

REGAN ARLINGTON A UNIT WELL #: 1H RRCID -> 252488 COMPL. DATE 08/09/2009 TOTAL DEPTH 7784 PERF. 8335 - 12619

10	22041	X	20625	-0-	-1416	-0-	20625	2			N	-0-					-0-
11	21330	X	17871	-0-	-3459	-0-	17871	2			N	-0-					-0-
12	23839	X	14625	-0-	-9214	-0-	14625	2			N	-0-					-0-
01	22506	X	16594	-0-	-5912	-0-	16594	2			N	-0-					-0-
02	20328	X	10145	-0-	-10183	-0-	10145	2			N	-0-					-0-
03	20615	X	14959	-0-	-5656	-0-	14959	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

RAM UNIT WELL #: 1H RRCID -> 252491 COMPL. DATE 10/08/2011 TOTAL DEPTH 7184 PERF. 7382 - 9418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11904	X	11075	-0-	-829	-0-	11075	2			N	-0-					-0-
11	11850	X	11042	-0-	-808	-0-	11042	2			N	-0-					-0-
12	12245	X	11534	-0-	-711	-0-	11534	2			N	-0-					-0-
01	12245	X	12215	-0-	-30	-0-	12215	2			N	-0-					-0-
02	11198	X	11198	-0-	-0-	-0-	11198	2			N	-0-					-0-
*03	12641	X	12641	-0-	-0-	-0-	12641	2			N	-0-					-0-

WEATHERBY UNIT WELL #: 5H RRCID -> 252493 COMPL. DATE 09/30/2010 TOTAL DEPTH 7545 PERF. 8025 - 9705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	2841	-0-	-1158	-0-	2841	2			N	-0-					-0-
11	3870	X	957	-0-	-2913	-0-	957	2			N	-0-					-0-
12	3410	X	495	-0-	-2915	-0-	495	2			N	-0-					-0-
01	3410	X	184	-0-	-3226	-0-	184	2			N	-0-					-0-
02	3080	X	-0-	-0-	-3080	-0-					N	-0-					-0-
03	2852	X	1578	-0-	-1274	-0-	1578	2			N	-0-					-0-

SKILES UNIT WELL #: 1H RRCID -> 252494 COMPL. DATE 07/02/2010 TOTAL DEPTH 6428 PERF. 6707 - 8391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5425	X	4398	-0-	-1027	-0-	347	1	4051	2	N	-0-					27
11	5250	X	3976	-0-	-1274	-0-	341	1	3635	2	N	-0-					27
12	5053	X	4449	-0-	-604	-0-	451	1	3998	2	N	-0-					27
01	4898	X	3896	-0-	-1002	-0-	461	1	3435	2	N	-0-					27
02	3976	X	3167	-0-	-809	-0-	351	1	2816	2	N	-0-					27
03	4464	X	3923	-0-	-541	-0-	388	1	3535	2	N	-0-					27

TRWD BBC E UNIT WELL #: 5H RRCID -> 252495 COMPL. DATE 09/04/2009 TOTAL DEPTH 6697 PERF. 7296 - 10088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28179	X	26253	-0-	-1926	-0-	26253	2			N	-0-					-0-
11	27210	X	25335	-0-	-1875	-0-	25335	2			N	-0-					-0-
12	27900	X	26007	-0-	-1893	-0-	26007	2			N	-0-					-0-
01	27466	X	25737	-0-	-1729	-0-	25737	2			N	-0-					-0-
02	24192	X	22999	-0-	-1193	-0-	22999	2			N	-0-					-0-
03	26257	X	25169	-0-	-1088	-0-	25169	2			N	-0-					-0-

WEATHERBY UNIT WELL #: 3H RRCID -> 252496 COMPL. DATE 07/29/2009 TOTAL DEPTH 7695 PERF. 8065 - 10101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19716	X	15937	-0-	-3779	-0-	15937	2			N	-0-					-0-
11	17370	X	14267	-0-	-3103	-0-	14267	2			N	-0-					-0-
12	16430	X	10839	-0-	-5591	-0-	10839	2			N	-0-					-0-
01	16430	X	11268	-0-	-5162	-0-	11268	2			N	-0-					-0-
02	14840	X	13586	-0-	-1254	-0-	13586	2			N	-0-					-0-
03	15934	X	15331	-0-	-603	-0-	15331	2			N	-0-					-0-

WEATHERBY UNIT WELL #: 2H RRCID -> 252498 COMPL. DATE 07/29/2009 TOTAL DEPTH 7603 PERF. 7987 - 9667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11005	X	8049	-0-	-2956	-0-	8049	2			N	-0-					-0-
11	10650	X	7248	-0-	-3402	-0-	7248	2			N	-0-					-0-
12	11592	X	11592	-0-	-0-	-0-	11592	2			N	-0-					-0-
01	10036	X	10036	-0-	-0-	-0-	10036	2			N	-0-					-0-
02	8264	X	8264	-0-	-0-	-0-	8264	2			N	-0-					-0-
03	10695	X	9554	-0-	-1141	-0-	9554	2			N	-0-					-0-

TRWD J UNIT WELL #: 2H RRCID -> 252499 COMPL. DATE 09/17/2009 TOTAL DEPTH 6565 PERF. 6815 - 10393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12710	X	12139	-0-	-571	-0-	12139	2			N	-0-					-0-
11	12300	X	11896	-0-	-404	-0-	11896	2			N	-0-					-0-
12	12958	X	12204	-0-	-754	-0-	12204	2			N	-0-					-0-
01	12958	X	12182	-0-	-776	-0-	12182	2			N	-0-					-0-
02	11704	X	10120	-0-	-1584	-0-	10120	2			N	-0-					-0-
03	12307	X	11831	-0-	-476	-0-	11831	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
YOUNGER ROLLINS UNIT WELL #: 1H RRCID -> 252501 COMPL. DATE 12/28/2009 TOTAL DEPTH 6492 PERF. 6862 - 10218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16709	X	15650	-0-	-1059	-0-	15650	2			N	-0-					20
11	16170	X	13195	-0-	-2975	-0-	13195	2			N	-0-					20
12	15903	X	7586	-0-	-8317	-0-	7586	2			N	-0-					20
01	15903	X	13480	-0-	-2423	-0-	13480	2			N	-0-					20
02	14364	X	11092	-0-	-3272	-0-	11092	2			N	-0-					20
03	15655	X	14092	-0-	-1563	-0-	14092	2			N	-0-					20

CD FINCHER UNIT WELL #: A 7H RRCID -> 252600 COMPL. DATE 06/20/2009 TOTAL DEPTH 7752 PERF. 8066 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10261	X	6431	-0-	-3830	-0-	6431	2			N	-0-					-0-
11	10670	X	10670	-0-	-0-	-0-	10670	2			N	-0-					-0-
12	9424	X	9235	-0-	-189	-0-	9235	2			N	-0-					-0-
01	7955	X	7955	-0-	-0-	-0-	7955	2			N	-0-					-0-
02	8708	X	8378	-0-	-330	-0-	8378	2			N	-0-					-0-
*03	9689	X	9689	-0-	-0-	-0-	9689	2			N	-0-					-0-

FLOWERS UNIT WELL #: 3H RRCID -> 252604 COMPL. DATE 01/26/2010 TOTAL DEPTH 8141 PERF. 8597 - 11545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11532	X	3999	-0-	-7533	-0-	3999	2			N	-0-					-0-
11	9256	X	9256	-0-	-0-	-0-	9256	2			N	-0-					-0-
12	10455	X	10455	-0-	-0-	-0-	10455	2			N	-0-					-0-
01	13549	X	13549	-0-	-0-	-0-	13549	2			N	-0-					-0-
02	13424	X	13424	-0-	-0-	-0-	13424	2			N	-0-					-0-
*03	14706	X	14706	-0-	-0-	-0-	14706	2			N	-0-					-0-

MIRA LAGOS UNIT WELL #: 1H RRCID -> 252605 COMPL. DATE 06/20/2009 TOTAL DEPTH 8455 PERF. 8878 - 11219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10323	X	9312	-0-	-1011	-0-	9312	2			N	-0-					-0-
11	9360	X	8262	-0-	-1098	-0-	8262	2			N	-0-					-0-
12	9672	X	8618	-0-	-1054	-0-	8618	2			N	-0-					-0-
01	9672	X	8437	-0-	-1235	-0-	8437	2			N	-0-					-0-
02	8400	X	7817	-0-	-583	-0-	7817	2			N	-0-					-0-
03	9300	X	8028	-0-	-1272	-0-	8028	2			N	-0-					-0-

CE OWENS UNIT WELL #: 4H RRCID -> 252606 COMPL. DATE 05/09/2009 TOTAL DEPTH 6656 PERF. 6959 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12090	X	10695	-0-	-1395	-0-	10695	2			N	-0-					-0-
11	11700	X	10644	-0-	-1056	-0-	10644	2			N	-0-					-0-
12	11966	X	11010	-0-	-956	-0-	11010	2			N	-0-					-0-
01	11284	X	10804	-0-	-480	-0-	10804	2			N	-0-					-0-
02	9940	X	9143	-0-	-797	-0-	9143	2			N	-0-					-0-
03	11005	X	9804	-0-	-1201	-0-	9804	2			N	-0-					-0-

PACIFIC UNIT WELL #: B 1H RRCID -> 252607 COMPL. DATE 11/03/2009 TOTAL DEPTH 7792 PERF. 8158 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18941	X	16279	-0-	-2662	-0-	16279	2			N	-0-					-0-
11	17070	X	16592	-0-	-478	-0-	16592	2			N	-0-					-0-
12	16616	X	12302	-0-	-4314	-0-	12302	2			N	-0-					-0-
01	16616	X	15621	-0-	-995	-0-	15621	2			N	-0-					-0-
02	15484	X	12949	-0-	-2535	-0-	12949	2			N	-0-					-0-
03	17143	X	13874	-0-	-3269	-0-	13874	2			N	-0-					-0-

TRWD TWIN POINTS UNIT WELL #: 1H RRCID -> 252609 COMPL. DATE 10/01/2009 TOTAL DEPTH 6667 PERF. 7374 - 10246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
WALSH CRESSON RANCH WELL #: E 2H RRCID -> 252612 COMPL. DATE 11/22/2007 TOTAL DEPTH 6552 PERF. 7141 - 8299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3411	-0-	-154	-0-	3411	3			Y	-0-	9	1			11
11	3420	X	2963	-0-	-457	-0-	2953	3	10	9	Y	9	19	1			1
12	3813	X	3452	-0-	-361	-0-	3444	3	8	9	Y	7	7	1			1
01	3813	X	2623	-0-	-1190	-0-	2594	3	29	9	Y	26	25	1			2
02	3444	X	-0-	-0-	-3444	-0-					Y	-0-					2
03	3441	X	3182	-0-	-259	-0-	3143	3	39	9	Y	35	34	1			3

ARMSTRONG AZLE UNIT WELL #: 3H RRCID -> 252640 COMPL. DATE 11/06/2009 TOTAL DEPTH 6609 PERF. 6881 - 8437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6758	X	5896	-0-	-862	-0-	5896	2			N	-0-					-0-
11	6240	X	5815	-0-	-425	-0-	5815	2			N	-0-					-0-
12	6448	X	5799	-0-	-649	-0-	5799	2			N	-0-					-0-
01	6448	X	5804	-0-	-644	-0-	5804	2			N	-0-					-0-
02	5432	X	4886	-0-	-546	-0-	4886	2			N	-0-					-0-
03	6014	X	5248	-0-	-766	-0-	5248	2			N	-0-					-0-

PACIFIC UNIT WELL #: B 2H RRCID -> 252641 COMPL. DATE 11/03/2009 TOTAL DEPTH 7688 PERF. 8022 - 9867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12462	X	7540	-0-	-4922	-0-	7540	2			N	-0-					-0-
11	10620	X	8347	-0-	-2273	-0-	8347	2			N	-0-					-0-
12	10974	X	7321	-0-	-3653	-0-	7321	2			N	-0-					-0-
01	10571	X	8241	-0-	-2330	-0-	8241	2			N	-0-					-0-
02	9156	X	7394	-0-	-1762	-0-	7394	2			N	-0-					-0-
*03	9081	X	9081	-0-	-0-	-0-	9081	2			N	-0-					-0-

WALSH CRESSON RANCH WELL #: I 2H RRCID -> 252643 COMPL. DATE 09/21/2007 TOTAL DEPTH 6542 PERF. 6933 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	2705	-0-	-1139	-0-	2703	2	2	9	Y	2	8	1			10
11	3090	X	2643	-0-	-447	-0-	2635	2	8	9	Y	7	16	1			1
12	2887	X	2887	-0-	-0-	-0-	2877	2	10	9	Y	9	9	1			1
01	2815	X	2815	-0-	-0-	-0-	2786	2	29	9	Y	26	24	1			3
02	2464	X	2384	-0-	-80	-0-	2384	2			Y	-0-					3
03	2883	X	2739	-0-	-144	-0-	2699	2	40	9	Y	36	26	1			13

ARMSTRONG TRWD UNIT WELL #: 4H RRCID -> 252744 COMPL. DATE 11/19/2009 TOTAL DEPTH 6580 PERF. 6864 - 10748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
11	982	N	982	-0-	-0-	-0-	982	2			N	-0-					-0-
12	124	N	7	-0-	-117	-0-	7	2			N	-0-					-0-
01	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
02	924	N	-0-	-0-	-924	-0-					N	-0-					-0-
03	7	N	-0-	-0-	-7	-0-					N	-0-					-0-

ROSE A UNIT WELL #: 1H RRCID -> 252759 COMPL. DATE 12/30/2009 TOTAL DEPTH 8084 PERF. 8529 - 10869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35650	X	25512	-0-	-10138	-0-	25512	3			N	-0-					-0-
11	34500	X	22055	-0-	-12445	-0-	22055	3			N	-0-					-0-
12	34007	X	24816	-0-	-9191	-0-	24816	3			N	-0-					-0-
01	31558	X	21662	-0-	-9896	-0-	21662	3			N	-0-					-0-
02	25256	X	15988	-0-	-9268	-0-	15988	3			N	-0-					-0-
03	25513	X	57	-0-	-25456	-0-	57	3			N	-0-					-0-

DIXON UNIT WELL #: B 1H RRCID -> 252760 COMPL. DATE 02/06/2010 TOTAL DEPTH 7785 PERF. 8170 - 10058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7080	X	7080	-0-	-0-	-0-	7080	2			N	-0-					-0-
11	6840	X	5901	-0-	-939	-0-	5901	2			N	-0-					-0-
12	7409	X	6294	-0-	-1115	-0-	6294	2			N	-0-					-0-
01	7409	X	5817	-0-	-1592	-0-	5817	2			N	-0-					-0-
02	6692	X	5634	-0-	-1058	-0-	5634	2			N	-0-					-0-
03	7068	X	5814	-0-	-1254	-0-	5814	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

RED HOT UNIT WELL #: 2H RRCID -> 252766 COMPL. DATE 07/19/2010 TOTAL DEPTH 8217 PERF. 8565 - 13475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13888	X	12342	-0-	-1546	-0-	12342	2			N	-0-					-0-
11	13440	X	11538	-0-	-1902	-0-	11538	2			N	-0-					-0-
12	12090	X	11665	-0-	-425	-0-	11665	2			N	-0-					-0-
01	12338	X	10855	-0-	-1483	-0-	10855	2			N	-0-					-0-
02	11144	X	9519	-0-	-1625	-0-	9519	2			N	-0-					-0-
03	12338	X	11218	-0-	-1120	-0-	11218	2			N	-0-					-0-

SHERRILL KNAPP UNIT WELL #: 1H RRCID -> 252774 COMPL. DATE 12/05/2009 TOTAL DEPTH 7149 PERF. 8193 - 9861

10	8209	X	8209	-0-	-0-	-0-	125	1	8084	2	N	-0-					-0-
11	7014	X	7014	-0-	-0-	-0-	193	1	6821	2	N	-0-					-0-
12	6851	X	4439	-0-	-2412	-0-	117	1	4322	2	N	-0-					-0-
01	8215	X	3689	-0-	-4526	-0-	105	1	3584	2	N	-0-					-0-
02	7420	X	3484	-0-	-3936	-0-	181	1	3303	2	N	-0-					-0-
03	8215	X	1574	-0-	-6641	-0-	205	1	1369	2	N	-0-					-0-

WILEY WELL #: 6H RRCID -> 252796 COMPL. DATE 12/01/2006 TOTAL DEPTH 6628 PERF. 7402 - 9707

10	5973	X	5973	-0-	-0-	-0-	5973	2			Y	-0-					34
11	5432	X	5432	-0-	-0-	-0-	5432	2			Y	-0-					34
12	5642	X	5200	-0-	-442	-0-	5200	2			Y	-0-					34
01	5983	X	5501	-0-	-482	-0-	5497	2	4	9	Y	4	34	1			4
02	5404	X	4636	-0-	-768	-0-	4636	2			Y	-0-					4
03	5983	X	4846	-0-	-1137	-0-	4846	2			Y	-0-					4

YATES. CAP WELL #: 1H RRCID -> 252850 COMPL. DATE 08/16/2007 TOTAL DEPTH 6297 PERF. 6890 - 9580

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

OLE GIESER UNIT WELL #: B 3H RRCID -> 252911 COMPL. DATE 06/24/2009 TOTAL DEPTH 7679 PERF. 8027 - 10063

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		1473	-0-	1473	1473	1473	2			N	-0-					-0-
01	14B2 EXT		10860	-0-	10860	12333	10860	2			N	-0-					-0-
02	14B2 EXT		6817	-0-	6817	19150	6817	2			N	-0-					-0-
*03	28226	X	9076	-0-	-19150	-0-	9076	2			N	-0-					-0-

HARPER CATTLE C UNIT WELL #: 11BH RRCID -> 252913 COMPL. DATE 08/01/2009 TOTAL DEPTH 8459 PERF. 8738 - 13878

10	10509	X	9580	-0-	-929	-0-	9580	2			N	-0-					-0-
11	9930	X	9065	-0-	-865	-0-	9065	2			N	-0-					-0-
12	10230	X	9367	-0-	-863	-0-	9367	2			N	-0-					-0-
01	10230	X	9414	-0-	-816	-0-	9414	2			N	-0-					-0-
02	8820	X	8042	-0-	-778	-0-	8042	2			N	-0-					-0-
03	9579	X	9171	-0-	-408	-0-	9171	2			N	-0-					-0-

WALSH CRESSON RANCH WELL #: A 5H RRCID -> 252915 COMPL. DATE 01/07/2008 TOTAL DEPTH 6570 PERF. 6853 - 9489

10	7657	X	7300	-0-	-357	-0-	7297	2	3	9	Y	3	20	1			25
11	7410	X	6541	-0-	-869	-0-	6524	2	17	9	Y	15	38	1			2
12	7471	X	7295	-0-	-176	-0-	7272	2	23	9	Y	21	21	1			2
01	7285	X	7215	-0-	-70	-0-	7143	2	72	9	Y	65	59	1			8
02	6580	X	4674	-0-	-1906	-0-	4674	2			Y	-0-					8
03	7285	X	6724	-0-	-561	-0-	6599	2	125	9	Y	114	95	1			27

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

HRS PARKER WELL #: 1H RRCID -> 252956 COMPL. DATE 12/22/2007 TOTAL DEPTH 7986 PERF. 8334 - 10472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9424	X	8532	-0-	-892	-0-	8532	2			N	-0-					-0-
11	8820	X	8559	-0-	-261	-0-	8559	2			N	-0-					-0-
12	9066	X	9066	-0-	-0-	-0-	9066	2			N	-0-					-0-
01	8850	X	8850	-0-	-0-	-0-	8850	2			N	-0-					-0-
02	8227	X	8227	-0-	-0-	-0-	8227	2			N	-0-					-0-
03	8897	X	8891	-0-	-6	-0-	8891	2			N	-0-					-0-

BUZZYS UNIT WELL #: 2H RRCID -> 253012 COMPL. DATE 09/27/2009 TOTAL DEPTH 7499 PERF. 8149 - 11451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	759	X	759	-0-	-0-	-0-	759	2			N	-0-					-0-
11	661	X	661	-0-	-0-	-0-	661	2			N	-0-					-0-
12	5714	X	5714	-0-	-0-	-0-	5714	2			N	-0-					-0-
01	22213	X	22213	-0-	-0-	-0-	22213	2			N	-0-					-0-
02	17711	X	17711	-0-	-0-	-0-	17711	2			N	-0-					-0-
*03	20250	X	20250	-0-	-0-	-0-	20250	2			N	-0-					-0-

SUMMIT UNIT WELL #: 1H RRCID -> 253035 COMPL. DATE 07/14/2009 TOTAL DEPTH 7636 PERF. 7915 - 8537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5363	X	4033	-0-	-1330	-0-	4033	2			N	-0-					-0-
11	4890	X	3540	-0-	-1350	-0-	3540	2			N	-0-					-0-
12	5053	X	1372	-0-	-3681	-0-	1372	2			N	-0-					-0-
01	5053	X	2448	-0-	-2605	-0-	2448	2			N	-0-					-0-
02	3864	X	3229	-0-	-635	-0-	3229	2			N	-0-					-0-
03	4030	X	3528	-0-	-502	-0-	3528	2			N	-0-					-0-

SHERRY STANFORD UNIT WELL #: 2H RRCID -> 253097 COMPL. DATE 09/15/2009 TOTAL DEPTH 7937 PERF. 8280 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13361	X	12562	-0-	-799	-0-	12562	2			N	-0-					-0-
11	12930	X	11607	-0-	-1323	-0-	11607	2			N	-0-					-0-
12	13361	X	11840	-0-	-1521	-0-	11840	2			N	-0-					-0-
01	12555	X	11561	-0-	-994	-0-	11561	2			N	-0-					-0-
02	11340	X	10437	-0-	-903	-0-	10437	2			N	-0-					-0-
03	12555	X	11787	-0-	-768	-0-	11787	2			N	-0-					-0-

RIM PROPERTIES UNIT WELL #: 1H RRCID -> 253099 COMPL. DATE 03/13/2010 TOTAL DEPTH 5614 PERF. 6094 - 10652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12923	X	12923	-0-	-0-	-0-	12876	2	47	9	N	43	32	1			83
11	12360	X	12080	-0-	-280	-0-	12011	2	69	9	N	63					146
12	12772	X	12742	-0-	-30	-0-	12692	2	50	9	N	45	65	1			126
01	12927	X	12806	-0-	-121	-0-	12714	2	92	9	N	84	187	1			23
02	11879	X	11879	-0-	-0-	-0-	11849	2	30	9	N	27					50
03	12927	X	12504	-0-	-423	-0-	12401	2	103	9	N	94	30	1	2	8	112

NEAL WELL #: 5H RRCID -> 253102 COMPL. DATE 07/23/2009 TOTAL DEPTH 7409 PERF. 7845 - 8928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEDBETTER UNIT WELL #: A 3H RRCID -> 253105 COMPL. DATE 10/25/2009 TOTAL DEPTH 6630 PERF. 7212 - 10696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7161	X	6757	-0-	-404	-0-	6757	2			N	-0-					-0-
11	6930	X	6319	-0-	-611	-0-	6319	2			N	-0-					-0-
12	6820	X	6663	-0-	-157	-0-	6663	2			N	-0-					-0-
01	6820	X	6587	-0-	-233	-0-	6587	2			N	-0-					-0-
02	6160	X	5990	-0-	-170	-0-	5990	2			N	-0-					-0-
03	6758	X	6386	-0-	-372	-0-	6386	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
HARPER CATTLE I WELL #: 1CH RRCID -> 253111 COMPL. DATE 07/09/2009 TOTAL DEPTH 8532 PERF. 9653 - 11628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6	X	-0-	-0-	-6	-0-					N	-0-					-0-
11	6	X	-0-	-0-	-6	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

EULESS D UNIT WELL #: D 4H RRCID -> 253114 COMPL. DATE 12/31/2009 TOTAL DEPTH 7864 PERF. 8433 - 11441

10	10447	X	8669	-0-	-1778	-0-	8669	2			N	-0-					-0-
11	10110	X	6297	-0-	-3813	-0-	6297	2			N	-0-					-0-
12	10447	X	7177	-0-	-3270	-0-	7177	2			N	-0-					-0-
01	8680	X	6954	-0-	-1726	-0-	6954	2			N	-0-					-0-
02	7840	X	6040	-0-	-1800	-0-	6040	2			N	-0-					-0-
03	8680	X	-0-	-0-	-8680	-0-					N	-0-					-0-

EULESS A UNIT WELL #: 5H RRCID -> 253118 COMPL. DATE 12/16/2009 TOTAL DEPTH 7759 PERF. 8295 - 12219

10	21631	X	21631	-0-	-0-	-0-	21631	2			N	-0-					-0-
11	21750	X	19601	-0-	-2149	-0-	19601	2			N	-0-					-0-
12	22971	X	19618	-0-	-3353	-0-	19618	2			N	-0-					-0-
01	22971	X	19291	-0-	-3680	-0-	19291	2			N	-0-					-0-
02	20748	X	16950	-0-	-3798	-0-	16950	2			N	-0-					-0-
03	21638	X	16907	-0-	-4731	-0-	16907	2			N	-0-					-0-

CASON HOLLOW UNIT WELL #: 1H RRCID -> 253119 COMPL. DATE 11/06/2009 TOTAL DEPTH 6303 PERF. 6557 - 8692

10	14353	X	13131	-0-	-1222	-0-	13072	2	59	9	N	54					67
11	13350	X	12817	-0-	-533	-0-	12767	2	50	9	N	45					112
12	13924	X	13924	-0-	-0-	-0-	13924	2			N	-0-					112
01	13795	X	12114	-0-	-1681	-0-	12031	2	83	9	N	75					187
02	12376	X	11266	-0-	-1110	-0-	11266	2			N	-0-					187
03	13919	X	12676	-0-	-1243	-0-	12588	2	88	9	N	80					267

BRITT UNIT WELL #: 6H RRCID -> 253121 COMPL. DATE 09/09/2009 TOTAL DEPTH 6705 PERF. 7394 - 9312

10	9796	X	9308	-0-	-488	-0-	9308	2			N	-0-					-0-
11	9480	X	8514	-0-	-966	-0-	8514	2			N	-0-					-0-
12	9424	X	9016	-0-	-408	-0-	9016	2			N	-0-					-0-
01	9300	X	8726	-0-	-574	-0-	8726	2			N	-0-					-0-
02	8400	X	8098	-0-	-302	-0-	8098	2			N	-0-					-0-
03	9300	X	8945	-0-	-355	-0-	8945	2			N	-0-					-0-

BA PEPPER UNIT WELL #: 1H RRCID -> 253122 COMPL. DATE 11/16/2009 TOTAL DEPTH 7066 PERF. 7717 - 10075

10	6541	X	4869	-0-	-1672	-0-	4869	2			N	-0-					-0-
11	6270	X	3882	-0-	-2388	-0-	3882	2			N	-0-					-0-
12	6479	X	3982	-0-	-2497	-0-	3982	2			N	-0-					-0-
01	5084	X	4405	-0-	-679	-0-	4405	2			N	-0-					-0-
02	5020	X	5020	-0-	-0-	-0-	5020	2			N	-0-					-0-
*03	5064	X	5064	-0-	-0-	-0-	5064	2			N	-0-					-0-

VANCE UNIT WELL #: 3H RRCID -> 253125 COMPL. DATE 03/10/2010 TOTAL DEPTH 7700 PERF. 8213 - 9927

10	7936	X	2858	-0-	-5078	-0-	2858	2			N	-0-					-0-
11	7680	X	-0-	-0-	-7680	-0-					N	-0-					-0-
12	7936	X	969	-0-	-6967	-0-	969	2			N	-0-					-0-
01	9276	X	9276	-0-	-0-	-0-	9276	2			N	-0-					-0-
02	7513	X	7513	-0-	-0-	-0-	7513	2			N	-0-					-0-
*03	9825	X	9825	-0-	-0-	-0-	9825	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
SDA B UNIT WELL #: 3H RRCID -> 253136 COMPL. DATE 02/16/2010 TOTAL DEPTH 7396 PERF. 7757 - 9371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6042	X	6042	-0-	-0-	-0-	6042	2			N	-0-					-0-
11	6911	X	6911	-0-	-0-	-0-	6911	2			N	-0-					-0-
*12	9568	X	9568	-0-	-0-	-0-	9568	2			N	-0-					-0-
*01	10423	X	10423	-0-	-0-	-0-	10423	2			N	-0-					-0-
*02	8746	X	8746	-0-	-0-	-0-	8746	2			N	-0-					-0-
03	9207	X	8450	-0-	-757	-0-	8450	2			N	-0-					-0-

HADLEY BOMBARGER UNIT WELL #: B 3H RRCID -> 253138 COMPL. DATE 01/05/2010 TOTAL DEPTH 7420 PERF. 7925 - 9639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8122	X	5646	-0-	-2476	-0-	5646	2			N	-0-					-0-
11	7860	X	6361	-0-	-1499	-0-	6361	2			N	-0-					-0-
12	7564	X	6611	-0-	-953	-0-	6611	2			N	-0-					-0-
01	7254	X	2951	-0-	-4303	-0-	2951	2			N	-0-					-0-
02	5936	X	2572	-0-	-3364	-0-	2572	2			N	-0-					-0-
03	6603	X	5563	-0-	-1040	-0-	5563	2			N	-0-					-0-

BRENTLINGER UNIT WELL #: B 4H RRCID -> 253141 COMPL. DATE 03/10/2010 TOTAL DEPTH 7791 PERF. 8111 - 10283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17019	X	11059	-0-	-5960	-0-	11059	2			N	-0-					-0-
11	16470	X	9834	-0-	-6636	-0-	9834	2			N	-0-					-0-
12	13020	X	10345	-0-	-2675	-0-	10345	2			N	-0-					-0-
01	12121	X	11385	-0-	-736	-0-	11385	2			N	-0-					-0-
02	10108	X	9755	-0-	-353	-0-	9755	2			N	-0-					-0-
03	11067	X	10557	-0-	-510	-0-	10557	2			N	-0-					-0-

BRITT UNIT WELL #: 9H RRCID -> 253195 COMPL. DATE 09/05/2009 TOTAL DEPTH 6688 PERF. 7501 - 9203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9362	X	8520	-0-	-842	-0-	8520	2			N	-0-					-0-
11	9060	X	8154	-0-	-906	-0-	8154	2			N	-0-					-0-
12	9021	X	8245	-0-	-776	-0-	8245	2			N	-0-					-0-
01	8866	X	8612	-0-	-254	-0-	8612	2			N	-0-					-0-
02	8008	X	7562	-0-	-446	-0-	7562	2			N	-0-					-0-
03	8525	X	8104	-0-	-421	-0-	8104	2			N	-0-					-0-

ROSE C UNIT WELL #: 1H RRCID -> 253264 COMPL. DATE 12/30/2009 TOTAL DEPTH 8111 PERF. 8478 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	71021	X	62533	-0-	-8488	-0-	62533	3			N	-0-					-0-
11	61890	X	58894	-0-	-2996	-0-	58894	3			N	-0-					-0-
12	61012	X	61012	-0-	-0-	-0-	61012	3			N	-0-					-0-
01	62527	X	48683	-0-	-13844	-0-	48683	3			N	-0-					-0-
02	56476	X	43675	-0-	-12801	-0-	43675	3			N	-0-					-0-
03	62527	X	54914	-0-	-7613	-0-	54914	3			N	-0-					-0-

WTW RADIOSHACK UNIT WELL #: 1H RRCID -> 253266 COMPL. DATE 04/04/2010 TOTAL DEPTH 7014 PERF. 7369 - 9735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17360	X	15327	-0-	-2033	-0-	15327	2			N	-0-					-0-
11	16800	X	13363	-0-	-3437	-0-	13363	2			N	-0-					-0-
12	16709	X	14341	-0-	-2368	-0-	14341	2			N	-0-					-0-
01	15686	X	14452	-0-	-1234	-0-	14452	2			N	-0-					-0-
02	14084	X	12500	-0-	-1584	-0-	12500	2			N	-0-					-0-
03	15314	X	14435	-0-	-879	-0-	14435	2			N	-0-					-0-

EDWARDS BENBROOK UNIT WELL #: 3H RRCID -> 253268 COMPL. DATE 01/01/2010 TOTAL DEPTH 6677 PERF. 7094 - 10982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12276	X	11538	-0-	-738	-0-	11538	2			Y	-0-					-0-
11	11880	X	10832	-0-	-1048	-0-	10832	2			Y	-0-					-0-
12	12276	X	11409	-0-	-867	-0-	11409	2			Y	-0-					-0-
01	11904	X	11447	-0-	-457	-0-	11447	2			Y	-0-					-0-
02	10752	X	10268	-0-	-484	-0-	10268	2			Y	-0-					-0-
03	11532	X	11282	-0-	-250	-0-	11282	2			Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

GENE ESTES WINERY UNIT WELL #: 1H RRCID -> 253270 COMPL. DATE 05/05/2010 TOTAL DEPTH 7381 PERF. 7820 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	11253	X	3945	-0-	-7308	-0-	3945	2		N	-0-			-0-
11	10890	X	1735	-0-	-9155	-0-	1735	2		N	-0-			-0-
12	10571	X	2901	-0-	-7670	-0-	2901	2		N	-0-			-0-
01	8525	X	1162	-0-	-7363	-0-	1162	2		N	-0-			-0-
02	4928	X	2807	-0-	-2121	-0-	2807	2		N	-0-			-0-
03	3937	X	1035	-0-	-2902	-0-	1035	2		N	-0-			-0-

LEWIS UNIT WELL #: B 4H RRCID -> 253271 COMPL. DATE 02/25/2010 TOTAL DEPTH 7819 PERF. 8219 - 9643

10	8556	X	6933	-0-	-1623	-0-	6933	2		N	-0-			-0-
11	8280	X	6643	-0-	-1637	-0-	6643	2		N	-0-			-0-
12	8277	X	7627	-0-	-650	-0-	7627	2		N	-0-			-0-
01	8277	X	7110	-0-	-1167	-0-	7110	2		N	-0-			-0-
02	7280	X	6569	-0-	-711	-0-	6569	2		N	-0-			-0-
03	7626	X	6795	-0-	-831	-0-	6795	2		N	-0-			-0-

WATERS C UNIT WELL #: 1H RRCID -> 253272 COMPL. DATE 03/24/2010 TOTAL DEPTH 5807 PERF. 6319 - 9055

10	4470	X	-0-	-0-	-4470	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

LEWIS UNIT WELL #: B 3H RRCID -> 253274 COMPL. DATE 02/24/2010 TOTAL DEPTH 7883 PERF. 8072 - 10108

10	12679	X	12419	-0-	-260	-0-	12419	2		N	-0-			-0-
11	12270	X	6596	-0-	-5674	-0-	6596	2		N	-0-			-0-
12	13051	X	13049	-0-	-2	-0-	13049	2		N	-0-			-0-
01	13051	X	8064	-0-	-4987	-0-	8064	2		N	-0-			-0-
02	11788	X	9175	-0-	-2613	-0-	9175	2		N	-0-			-0-
03	13051	X	9294	-0-	-3757	-0-	9294	2		N	-0-			-0-

COLONIAL A UNIT WELL #: 1H RRCID -> 253283 COMPL. DATE 07/08/2009 TOTAL DEPTH 7673 PERF. 8059 - 11593

10	15531	X	13527	-0-	-2004	-0-	13527	2		N	-0-			-0-
11	15030	X	13766	-0-	-1264	-0-	13766	2		N	-0-			-0-
12	16120	X	6986	-0-	-9134	-0-	6986	2		N	-0-			-0-
01	16120	X	14022	-0-	-2098	-0-	14022	2		N	-0-			-0-
02	15230	X	15230	-0-	-0-	-0-	15230	2		N	-0-			-0-
*03	16414	X	16414	-0-	-0-	-0-	16414	2		N	-0-			-0-

FINCHER RAMBO UNIT WELL #: A 2H RRCID -> 253286 COMPL. DATE 06/20/2009 TOTAL DEPTH 7726 PERF. 8409 - 10584

10	14539	X	11993	-0-	-2546	-0-	11993	2		N	-0-			-0-
11	14070	X	10322	-0-	-3748	-0-	10322	2		N	-0-			-0-
12	13423	X	11812	-0-	-1611	-0-	11812	2		N	-0-			-0-
01	12865	X	11715	-0-	-1150	-0-	11715	2		N	-0-			-0-
02	11931	X	11931	-0-	-0-	-0-	11931	2		N	-0-			-0-
*03	14330	X	14330	-0-	-0-	-0-	14330	2		N	-0-			-0-

CD FINCHER UNIT WELL #: A 4H RRCID -> 253288 COMPL. DATE 06/21/2009 TOTAL DEPTH 7747 PERF. 8282 - 11118

10	11997	X	10318	-0-	-1679	-0-	10318	2		N	-0-			-0-
11	11130	X	9900	-0-	-1230	-0-	9900	2		N	-0-			-0-
12	11460	X	11460	-0-	-0-	-0-	11460	2		N	-0-			-0-
01	10633	X	10549	-0-	-84	-0-	10549	2		N	-0-			-0-
02	10143	X	10143	-0-	-0-	-0-	10143	2		N	-0-			-0-
03	11470	X	10759	-0-	-711	-0-	10759	2		N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
MIRA LAGOS UNIT WELL #: 2H RRCID -> 253298 COMPL. DATE 06/17/2009 TOTAL DEPTH 8594 PERF. 8967 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15097	X	11104	-0-	-3993	-0-	11104	2			N	-0-					-0-
11	15968	X	15968	-0-	-0-	-0-	15968	2			N	-0-					-0-
12	13733	X	10249	-0-	-3484	-0-	10249	2			N	-0-					-0-
01	13361	X	10350	-0-	-3011	-0-	10350	2			N	-0-					-0-
02	13702	X	13702	-0-	-0-	-0-	13702	2			N	-0-					-0-
03	13733	X	10728	-0-	-3005	-0-	10728	2			N	-0-					-0-

NEAL WELL #: 6H RRCID -> 253302 COMPL. DATE 07/23/2009 TOTAL DEPTH 7267 PERF. 7546 - 9175

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TRWD WELL #: 1GG RRCID -> 253326 COMPL. DATE 04/12/2005 TOTAL DEPTH 7213 PERF. N/A

10	OBSERVE	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WALSH CRESSON RANCH WELL #: H 1H RRCID -> 253329 COMPL. DATE 09/13/2007 TOTAL DEPTH 6487 PERF. 7135 - 10185

10	6448	X	5788	-0-	-660	-0-	5786	2	2	9	Y	2	17	1			20
11	6240	X	4098	-0-	-2142	-0-	4084	2	14	9	Y	13	31	1			2
12	6448	X	5821	-0-	-627	-0-	5801	2	20	9	Y	18	18	1			2
01	6991	X	6991	-0-	-0-	-0-	6928	2	63	9	Y	57	52	1			7
02	5264	X	4910	-0-	-354	-0-	4910	2			Y	-0-					7
03	5828	X	3810	-0-	-2018	-0-	3734	2	76	9	Y	69	52	1			24

GUY UNIT WELL #: B 3H RRCID -> 253423 COMPL. DATE 08/06/2009 TOTAL DEPTH 7345 PERF. 7721 - 8879

10	6448	X	5853	-0-	-595	-0-	5853	2			N	-0-					-0-
11	6240	X	4991	-0-	-1249	-0-	4991	2			N	-0-					-0-
12	6375	X	6375	-0-	-0-	-0-	6375	2			N	-0-					-0-
01	6262	X	5614	-0-	-648	-0-	5614	2			N	-0-					-0-
02	5320	X	4673	-0-	-647	-0-	4673	2			N	-0-					-0-
03	6386	X	5152	-0-	-1234	-0-	5152	2			N	-0-					-0-

SAMMONS RICHARDSON UNIT WELL #: 2H RRCID -> 253488 COMPL. DATE 08/18/2009 TOTAL DEPTH 6516 PERF. 6858 - 9363

10	10323	X	9974	-0-	-349	-0-	9974	2			Y	-0-					9
11	9942	X	9942	-0-	-0-	-0-	9942	2			Y	-0-					9
12	10476	X	10476	-0-	-0-	-0-	10476	2			Y	-0-					9
01	10289	X	10289	-0-	-0-	-0-	10289	2			Y	-0-					9
02	9268	X	8606	-0-	-662	-0-	8574	2	32	9	Y	29					38
03	10478	X	2817	-0-	-7661	-0-	2817	2			Y	-0-	38	1			-0-

SHIPMAN UNIT WELL #: A 1H RRCID -> 253521 COMPL. DATE 11/16/2007 TOTAL DEPTH 7977 PERF. 8183 - 10643

10	8246	X	7457	-0-	-789	-0-	7457	2			N	-0-					-0-
11	7980	X	6208	-0-	-1772	-0-	6208	2			N	-0-					-0-
12	8215	X	6465	-0-	-1750	-0-	6465	2			N	-0-					-0-
01	7905	X	6350	-0-	-1555	-0-	6350	2			N	-0-					-0-
02	7140	X	5721	-0-	-1419	-0-	5721	2			N	-0-					-0-
03	7471	X	6423	-0-	-1048	-0-	6423	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

PRIME RAIL UNIT WELL #: 5H RRCID -> 253553 COMPL. DATE 09/04/2009 TOTAL DEPTH 7066 PERF. 7799 - 12403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	20398	X	20061	-0-	-337	-0-	469	1	19592	2	N	-0-			-0-
11	17820	X	15484	-0-	-2336	-0-	350	1	15134	2	N	-0-			-0-
12	19685	X	14865	-0-	-4820	-0-	384	1	14481	2	N	-0-			-0-
01	20057	X	16183	-0-	-3874	-0-	386	1	15797	2	N	-0-			-0-
02	18116	X	15796	-0-	-2320	-0-	339	1	15457	2	N	-0-			-0-
03	20057	X	15358	-0-	-4699	-0-	371	1	14987	2	N	-0-			-0-

TERMINAL UNIT WELL #: 1H RRCID -> 253565 COMPL. DATE 10/26/2010 TOTAL DEPTH 7033 PERF. 7640 - 10286

10	16833	X	15871	-0-	-962	-0-	15871	2			N	-0-			-0-
11	15900	X	14930	-0-	-970	-0-	14930	2			N	-0-			-0-
12	16120	X	15214	-0-	-906	-0-	15214	2			N	-0-			-0-
01	16120	X	12758	-0-	-3362	-0-	12758	2			N	-0-			-0-
02	14560	X	6107	-0-	-8453	-0-	6107	2			N	-0-			-0-
03	15872	X	7723	-0-	-8149	-0-	7723	2			N	-0-			-0-

N SID RICHARDSON WELL #: H 1H RRCID -> 253566 COMPL. DATE 05/17/2010 TOTAL DEPTH 6898 PERF. 7705 - 10005

10	20305	X	17391	-0-	-2914	-0-	686	1	16705	2	N	-0-			-0-
11	19650	X	16762	-0-	-2888	-0-	702	1	16060	2	N	-0-			-0-
12	17701	X	17340	-0-	-361	-0-	766	1	16574	2	N	-0-			-0-
01	18251	X	18251	-0-	-0-	-0-	747	1	17504	2	N	-0-			-0-
02	17132	X	17132	-0-	-0-	-0-	659	1	16473	2	N	-0-			-0-
03	17391	X	17005	-0-	-386	-0-	679	1	16326	2	N	-0-			-0-

RITCHIE UNIT WELL #: A 1H RRCID -> 253593 COMPL. DATE 09/10/2009 TOTAL DEPTH 6905 PERF. 7244 - 10002

10	12028	X	10992	-0-	-1036	-0-	10992	2			N	-0-			-0-
11	11430	X	11145	-0-	-285	-0-	11145	2			N	-0-			-0-
12	11502	X	11502	-0-	-0-	-0-	11502	2			N	-0-			-0-
01	11501	X	10755	-0-	-746	-0-	10755	2			N	-0-			-0-
02	10625	X	10625	-0-	-0-	-0-	10625	2			N	-0-			-0-
*03	13238	X	13238	-0-	-0-	-0-	13238	2			N	-0-			-0-

JD SMITH UNIT WELL #: 1H RRCID -> 253598 COMPL. DATE 07/11/2009 TOTAL DEPTH 6379 PERF. 6630 - 9872

10	10137	X	8792	-0-	-1345	-0-	8792	2			N	-0-			-0-
11	9540	X	8132	-0-	-1408	-0-	8132	2			N	-0-			-0-
12	9765	X	8957	-0-	-808	-0-	8957	2			N	-0-			-0-
01	9579	X	8977	-0-	-602	-0-	8977	2			N	-0-			-0-
02	8316	X	8013	-0-	-303	-0-	8013	2			N	-0-			-0-
*03	9102	X	9102	-0-	-0-	-0-	9102	2			N	-0-			-0-

ELLIG B UNIT WELL #: 4H RRCID -> 253599 COMPL. DATE 09/16/2009 TOTAL DEPTH 6629 PERF. 7146 - 10430

10	24397	X	21940	-0-	-2457	-0-	21940	2			N	-0-			-0-
11	23610	X	21667	-0-	-1943	-0-	21667	2			N	-0-			-0-
12	24211	X	22142	-0-	-2069	-0-	22142	2			N	-0-			-0-
01	23808	X	21763	-0-	-2045	-0-	21763	2			N	-0-			-0-
02	20888	X	19740	-0-	-1148	-0-	19740	2			N	-0-			-0-
03	22382	X	21994	-0-	-388	-0-	21994	2			N	-0-			-0-

MOUSER UNIT WELL #: B 2H RRCID -> 253639 COMPL. DATE 02/09/2010 TOTAL DEPTH 7777 PERF. 8084 - 9928

10	8215	X	2342	-0-	-5873	-0-	2342	2			N	-0-			-0-
11	7650	X	1252	-0-	-6398	-0-	1252	2			N	-0-			-0-
12	7130	X	4864	-0-	-2266	-0-	98	1	4766	2	N	-0-			-0-
01	6231	X	5502	-0-	-729	-0-	239	1	5263	2	N	-0-			-0-
02	4632	X	4632	-0-	-0-	-0-	211	1	4421	2	N	-0-			-0-
03	4867	X	4367	-0-	-500	-0-	214	1	4153	2	N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
EDWARDS CLEAR FORK WEST A UNIT WELL #: 1H RRCID -> 253640 COMPL. DATE 06/01/2012 TOTAL DEPTH 6723 PERF. 7265 - 10321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36514	X	36514	-0-	-0-	-0-	36514	2			N	-0-					-0-
11	26595	X	26595	-0-	-0-	-0-	26595	2			N	-0-					-0-
12	30008	X	24590	-0-	-5418	-0-	24590	2			N	-0-					-0-
01	36518	X	22061	-0-	-14457	-0-	22061	2			N	-0-					-0-
02	32984	X	19128	-0-	-13856	-0-	19128	2			N	-0-					-0-
03	36518	X	20855	-0-	-15663	-0-	20855	2			N	-0-					-0-

KASAL TRUST UNIT WELL #: 9H RRCID -> 253680 COMPL. DATE 01/05/2010 TOTAL DEPTH 7775 PERF. 8452 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14260	X	11901	-0-	-2359	-0-	11901	2			N	-0-					-0-
11	12270	X	12005	-0-	-265	-0-	12005	2			N	-0-					-0-
12	12555	X	12390	-0-	-165	-0-	12390	2			N	-0-					-0-
01	12555	X	12518	-0-	-37	-0-	12518	2			N	-0-					-0-
02	15103	X	15103	-0-	-0-	-0-	15103	2			N	-0-					-0-
*03	13440	X	13440	-0-	-0-	-0-	13440	2			N	-0-					-0-

KASAL TRUST UNIT WELL #: 7H RRCID -> 253681 COMPL. DATE 01/05/2010 TOTAL DEPTH 7828 PERF. 8323 - 10835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9579	X	9087	-0-	-492	-0-	9087	2			N	-0-					-0-
11	9512	X	9512	-0-	-0-	-0-	9512	2			N	-0-					-0-
12	8886	X	8886	-0-	-0-	-0-	8886	2			N	-0-					-0-
01	9217	X	9217	-0-	-0-	-0-	9217	2			N	-0-					-0-
02	8260	X	7947	-0-	-313	-0-	7947	2			N	-0-					-0-
03	9145	X	7811	-0-	-1334	-0-	7811	2			N	-0-					-0-

FLINT HILLS UNIT WELL #: 5H RRCID -> 253683 COMPL. DATE 12/28/2009 TOTAL DEPTH 7849 PERF. 8212 - 9998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11687	X	740	-0-	-10947	-0-	740	2			N	-0-					-0-
11	9960	X	2894	-0-	-7066	-0-	2894	2			N	-0-					-0-
12	10230	X	9548	-0-	-682	-0-	9548	2			N	-0-					-0-
01	8475	X	8475	-0-	-0-	-0-	8475	2			N	-0-					-0-
02	7235	X	7235	-0-	-0-	-0-	7235	2			N	-0-					-0-
03	9548	X	7889	-0-	-1659	-0-	7889	2			N	-0-					-0-

CRISP UNIT WELL #: 2H RRCID -> 253706 COMPL. DATE 03/03/2010 TOTAL DEPTH 7197 PERF. 8631 - 10135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12803	X	10640	-0-	-2163	-0-	10640	2			N	-0-					-0-
11	12390	X	9991	-0-	-2399	-0-	9991	2			N	-0-					-0-
12	11222	X	10301	-0-	-921	-0-	10301	2			N	-0-					-0-
01	10664	X	10468	-0-	-196	-0-	10468	2			N	-0-					-0-
02	9883	X	9883	-0-	-0-	-0-	9883	2			N	-0-					-0-
03	10633	X	10507	-0-	-126	-0-	10507	2			N	-0-					-0-

D LOVE UNIT WELL #: B 6H RRCID -> 253708 COMPL. DATE 12/14/2010 TOTAL DEPTH 7578 PERF. 7929 - 10160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14781	X	14781	-0-	-0-	-0-	14781	2			N	-0-					-0-
11	12994	X	12994	-0-	-0-	-0-	12994	2			N	-0-					-0-
12	16058	X	12958	-0-	-3100	-0-	12958	2			N	-0-					-0-
01	16058	X	11962	-0-	-4096	-0-	11962	2			N	-0-					-0-
02	14504	X	10161	-0-	-4343	-0-	10161	2			N	-0-					-0-
03	14787	X	11269	-0-	-3518	-0-	11269	2			N	-0-					-0-

WILLIAMS SMITH UNIT WELL #: A 2H RRCID -> 253709 COMPL. DATE 02/02/2010 TOTAL DEPTH 7721 PERF. 8199 - 10385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20956	X	18138	-0-	-2818	-0-	18138	2			N	-0-					-0-
11	19320	X	17689	-0-	-1631	-0-	17689	2			N	-0-					-0-
12	19964	X	16252	-0-	-3712	-0-	16252	2			N	-0-					-0-
01	19964	X	15907	-0-	-4057	-0-	15907	2			N	-0-					-0-
02	16772	X	13871	-0-	-2901	-0-	13871	2			N	-0-					-0-
*03	20513	X	20513	-0-	-0-	-0-	20513	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
MURRAY WHITEHEAD UNIT WELL #: B 1H RRCID -> 253710 COMPL. DATE 03/23/2010 TOTAL DEPTH 6849 PERF. 7939 - 11697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14043	X	11276	-0-	-2767	-0-	11276	2			N	-0-					-0-
11	13590	X	9835	-0-	-3755	-0-	9835	2			N	-0-					-0-
12	13020	X	8923	-0-	-4097	-0-	8923	2			N	-0-					-0-
01	12028	X	9578	-0-	-2450	-0-	9578	2			N	-0-					-0-
02	10192	X	6541	-0-	-3651	-0-	6541	2			N	-0-					-0-
03	11284	X	7298	-0-	-3986	-0-	7298	2			N	-0-					-0-

ROSE B UNIT WELL #: 1H RRCID -> 253713 COMPL. DATE 12/10/2009 TOTAL DEPTH 8085 PERF. 8594 - 14092

10	4	X	-0-	-0-	-4	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

FLEET UNIT WELL #: 3H RRCID -> 253716 COMPL. DATE 03/23/2010 TOTAL DEPTH 7218 PERF. 7593 - 10932

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLEET UNIT WELL #: 4H RRCID -> 253717 COMPL. DATE 03/04/2010 TOTAL DEPTH 7290 PERF. 7793 - 11320

10	22372	X	22372	-0-	-0-	-0-	22372	2			N	-0-					-0-
11	20400	X	20007	-0-	-393	-0-	20007	2			N	-0-					-0-
12	28470	X	28470	-0-	-0-	-0-	28470	2			N	-0-					-0-
01	28472	X	28472	-0-	-0-	-0-	28472	2			N	-0-					-0-
02	20216	X	18984	-0-	-1232	-0-	18984	2			N	-0-					-0-
03	23343	X	16919	-0-	-6424	-0-	16919	2			N	-0-					-0-

FREIGHT TRAIN UNIT WELL #: 4H RRCID -> 253718 COMPL. DATE 01/07/2010 TOTAL DEPTH 8312 PERF. 8754 - 11040

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWLING HOUND COA WELL #: 4H RRCID -> 253720 COMPL. DATE 01/14/2010 TOTAL DEPTH 7905 PERF. 8304 - 10526

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LMRA WEST UNIT WELL #: 2H RRCID -> 253721 COMPL. DATE 07/13/2010 TOTAL DEPTH 6796 PERF. 7214 - 9554

10	9114	X	6236	-0-	-2878	-0-	6236	2			N	-0-					-0-
11	8700	X	6373	-0-	-2327	-0-	6373	2			N	-0-					-0-
12	11346	X	5141	-0-	-6205	-0-	5141	2			N	-0-					-0-
01	11346	X	5431	-0-	-5915	-0-	5431	2			N	-0-					-0-
02	10248	X	5119	-0-	-5129	-0-	5119	2			N	-0-					-0-
03	6572	X	5693	-0-	-879	-0-	5693	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
TORNADO UNIT WELL #: 7H RRCID -> 253724 COMPL. DATE 06/02/2009 TOTAL DEPTH 7658 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10075	X	9896	-0-	-179	-0-	9896	2			N	-0-					-0-
11	9750	X	9308	-0-	-442	-0-	9308	2			N	-0-					-0-
12	10168	X	9163	-0-	-1005	-0-	9163	2			N	-0-					-0-
01	10168	X	9034	-0-	-1134	-0-	9034	2			N	-0-					-0-
02	9184	X	8622	-0-	-562	-0-	8622	2			N	-0-					-0-
03	9889	X	9722	-0-	-167	-0-	9722	2			N	-0-					-0-

DOLLAR BOOTH UNIT WELL #: B 2H RRCID -> 253734 COMPL. DATE 09/19/2009 TOTAL DEPTH 7615 PERF. 8253 - 10138

10	10757	X	10537	-0-	-220	-0-	10537	2			N	-0-					-0-
11	8700	X	8562	-0-	-138	-0-	8562	2			N	-0-					-0-
12	8804	X	8622	-0-	-182	-0-	8622	2			N	-0-					-0-
01	10540	X	8230	-0-	-2310	-0-	8230	2			N	-0-					-0-
02	9520	X	5106	-0-	-4414	-0-	5106	2			N	-0-					-0-
03	10540	X	5568	-0-	-4972	-0-	5568	2			N	-0-					-0-

SLAUGHTER HEIGHTS UNIT WELL #: 1H RRCID -> 253750 COMPL. DATE 04/18/2010 TOTAL DEPTH 7037 PERF. 7506 - 12156

10	25699	X	23210	-0-	-2489	-0-	284	1	22926	2	N	-0-					-0-
11	23195	X	23195	-0-	-0-	-0-	157	1	23038	2	N	-0-					-0-
12	25730	X	22270	-0-	-3460	-0-	148	1	22122	2	N	-0-					-0-
01	25730	X	11482	-0-	-14248	-0-	108	1	11374	2	N	-0-					-0-
02	23240	X	13947	-0-	-9293	-0-	231	1	13716	2	N	-0-					-0-
03	23963	X	14861	-0-	-9102	-0-	204	1	14657	2	N	-0-					-0-

QUARRY WELL #: B 6H RRCID -> 253752 COMPL. DATE 11/19/2009 TOTAL DEPTH 6906 PERF. 7870 - 9788

10	3999	X	3868	-0-	-131	-0-	375	1	3493	2	N	-0-					-0-
11	3870	X	1627	-0-	-2243	-0-	351	1	1276	2	N	-0-					-0-
12	3069	X	1519	-0-	-1550	-0-	378	1	1141	2	N	-0-					-0-
01	3875	X	1387	-0-	-2488	-0-	319	1	1068	2	N	-0-					-0-
02	3500	X	908	-0-	-2592	-0-	275	1	633	2	N	-0-					-0-
03	3875	X	1275	-0-	-2600	-0-	287	1	988	2	N	-0-					-0-

HARRIS UNIT WELL #: 1H RRCID -> 253753 COMPL. DATE 12/21/2010 TOTAL DEPTH 7909 PERF. 8838 - 11674

10	2325	X	128	-0-	-2197	-0-	128	2			N	-0-					-0-
11	2250	X	-0-	-0-	-2250	-0-					N	-0-					-0-
12	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOSLER UNIT WELL #: 3H RRCID -> 253761 COMPL. DATE 10/28/2009 TOTAL DEPTH 7235 PERF. 7610 - 10473

10	13423	X	7924	-0-	-5499	-0-	7924	2			N	-0-					-0-
11	12990	X	10875	-0-	-2115	-0-	10875	2			N	-0-					-0-
12	13423	X	12364	-0-	-1059	-0-	12364	2			N	-0-					-0-
01	12462	X	4411	-0-	-8051	-0-	4411	2			N	-0-					-0-
02	10164	X	-0-	-0-	-10164	-0-					N	-0-					-0-
03	12369	X	-0-	-0-	-12369	-0-					N	-0-					-0-

OK CORRAL B UNIT WELL #: 1H RRCID -> 253763 COMPL. DATE 10/15/2009 TOTAL DEPTH 7983 PERF. 8198 - 12705

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

OK CORRAL A UNIT WELL #: 1H RRCID -> 253764 COMPL. DATE 10/11/2009 TOTAL DEPTH 7930 PERF. 8108 - 13286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ENGLAND ISLE UNIT WELL #: 1H RRCID -> 253765 COMPL. DATE 10/28/2009 TOTAL DEPTH 7280 PERF. 7660 - 9374

10	18135	X	10262	-0-	-7873	-0-	10262	2			N	-0-					-0-
11	17550	X	14132	-0-	-3418	-0-	14132	2			N	-0-					-0-
12	15469	X	12773	-0-	-2696	-0-	12773	2			N	-0-					-0-
01	13069	X	13069	-0-	-0-	-0-	13069	2			N	-0-					-0-
02	13188	X	11615	-0-	-1573	-0-	11615	2			N	-0-					-0-
03	14601	X	4215	-0-	-10386	-0-	4215	2			N	-0-					-0-

OK CORRAL A UNIT WELL #: 2H RRCID -> 253766 COMPL. DATE 10/23/2009 TOTAL DEPTH 7932 PERF. 8232 - 12716

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SHADY OAK FARM B UNIT WELL #: 2H RRCID -> 253767 COMPL. DATE 02/27/2010 TOTAL DEPTH 6688 PERF. 7167 - 10851

10	18656	X	18656	-0-	-0-	-0-	18656	2			N	-0-					-0-
11	18720	X	17365	-0-	-1355	-0-	17365	2			N	-0-					-0-
12	19840	X	17065	-0-	-2775	-0-	17065	2			N	-0-					-0-
01	19840	X	17002	-0-	-2838	-0-	17002	2			N	-0-					-0-
02	17360	X	15386	-0-	-1974	-0-	15386	2			N	-0-					-0-
03	18662	X	16905	-0-	-1757	-0-	16905	2			N	-0-					-0-

SITTING BULL UNIT WELL #: 1H RRCID -> 253769 COMPL. DATE 10/14/2010 TOTAL DEPTH 6708 PERF. 7027 - 9613

10	6510	X	6411	-0-	-99	-0-	6411	2			N	-0-					108
11	6538	X	6538	-0-	-0-	-0-	6538	2			N	-0-					108
12	7078	X	7078	-0-	-0-	-0-	7078	2			N	-0-					108
01	6688	X	6688	-0-	-0-	-0-	6688	2			N	-0-					108
02	6104	X	3710	-0-	-2394	-0-	3710	2			N	-0-					108
03	6789	X	136	-0-	-6653	-0-	136	2			N	-0-					108

TARRAGON MSP WELL #: 3H RRCID -> 253812 COMPL. DATE 01/15/2010 TOTAL DEPTH 6914 PERF. 7410 - 11524

10	27781	X	27781	-0-	-0-	-0-	27781	2			N	-0-					-0-
11	26610	X	22607	-0-	-4003	-0-	22607	2			N	-0-					-0-
12	27497	X	24011	-0-	-3486	-0-	24011	2			N	-0-					-0-
01	27776	X	23968	-0-	-3808	-0-	23968	2			N	-0-					-0-
02	25088	X	21327	-0-	-3761	-0-	21327	2			N	-0-					-0-
03	27776	X	23142	-0-	-4634	-0-	23142	2			N	-0-					-0-

OK CORRAL A UNIT WELL #: 3H RRCID -> 253819 COMPL. DATE 10/03/2009 TOTAL DEPTH 7901 PERF. 8433 - 13253

10	19344	X	17895	-0-	-1449	-0-	17895	2			N	-0-					-0-
11	18720	X	17143	-0-	-1577	-0-	17143	2			N	-0-					-0-
12	19313	X	16937	-0-	-2376	-0-	16937	2			N	-0-					-0-
01	18910	X	16384	-0-	-2526	-0-	16384	2			N	-0-					-0-
02	16716	X	13888	-0-	-2828	-0-	13888	2			N	-0-					-0-
03	17887	X	14821	-0-	-3066	-0-	14821	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
FLINT HILLS UNIT WELL #: 6H RRCID -> 253822 COMPL. DATE 12/27/2009 TOTAL DEPTH 7890 PERF. 8291 - 10011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10474	X	10474	-0-	-0-	-0-	10474	2			N	-0-					-0-
11	9990	X	7667	-0-	-2323	-0-	7667	2			N	-0-					-0-
12	10323	X	5384	-0-	-4939	-0-	5384	2			N	-0-					-0-
01	10478	X	8186	-0-	-2292	-0-	8186	2			N	-0-					-0-
02	9464	X	6679	-0-	-2785	-0-	6679	2			N	-0-					-0-
03	10478	X	6285	-0-	-4193	-0-	6285	2			N	-0-					-0-

EULESS A UNIT WELL #: 3H RRCID -> 253823 COMPL. DATE 12/08/2009 TOTAL DEPTH 7727 PERF. 8148 - 11926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23684	X	17855	-0-	-5829	-0-	17855	2			N	-0-					-0-
11	22920	X	14924	-0-	-7996	-0-	14924	2			N	-0-					-0-
12	21452	X	14608	-0-	-6844	-0-	14608	2			N	-0-					-0-
01	21266	X	13689	-0-	-7577	-0-	13689	2			N	-0-					-0-
02	17836	X	12178	-0-	-5658	-0-	12178	2			N	-0-					-0-
03	17856	X	12193	-0-	-5663	-0-	12193	2			N	-0-					-0-

SMITH UNIT WELL #: A 1H RRCID -> 253829 COMPL. DATE 02/19/2010 TOTAL DEPTH 7395 PERF. 7954 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16864	X	13662	-0-	-3202	-0-	13662	2			N	-0-					-0-
11	16020	X	12991	-0-	-3029	-0-	12991	2			N	-0-					-0-
12	13204	X	13204	-0-	-0-	-0-	13204	2			N	-0-					-0-
01	13671	X	12111	-0-	-1560	-0-	12111	2			N	-0-					-0-
02	12348	X	11759	-0-	-589	-0-	11759	2			N	-0-					-0-
03	13671	X	12245	-0-	-1426	-0-	12245	2			N	-0-					-0-

LMRA MONT DEL B UNIT WELL #: 4H RRCID -> 253831 COMPL. DATE 07/16/2010 TOTAL DEPTH 6809 PERF. 8061 - 11043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20150	X	20057	-0-	-93	-0-	20057	2			N	-0-					-0-
11	19500	X	18526	-0-	-974	-0-	18526	2			N	-0-					-0-
12	22909	X	20308	-0-	-2601	-0-	20308	2			N	-0-					-0-
01	21824	X	20225	-0-	-1599	-0-	20225	2			N	-0-					-0-
02	18228	X	17927	-0-	-301	-0-	17927	2			N	-0-					-0-
03	20305	X	19471	-0-	-834	-0-	19471	2			N	-0-					-0-

BONHAM UNIT WELL #: B 1H RRCID -> 253832 COMPL. DATE 03/13/2010 TOTAL DEPTH 7461 PERF. 7813 - 9527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9331	X	8044	-0-	-1287	-0-	429	1	7615	2	N	-0-					-0-
11	8310	X	8310	-0-	-0-	-0-	405	1	7905	2	N	-0-					-0-
12	8370	X	8092	-0-	-278	-0-	407	1	7685	2	N	-0-					-0-
01	8029	X	7615	-0-	-414	-0-	419	1	7196	2	N	-0-					-0-
02	7756	X	6603	-0-	-1153	-0-	345	1	6258	2	N	-0-					-0-
03	8587	X	8227	-0-	-360	-0-	423	1	7804	2	N	-0-					-0-

BONHAM UNIT WELL #: B 5H RRCID -> 253834 COMPL. DATE 06/16/2010 TOTAL DEPTH 7477 PERF. 8255 - 10737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14942	X	13042	-0-	-1900	-0-	13042	2			N	-0-					-0-
11	14460	X	13884	-0-	-576	-0-	13884	2			N	-0-					-0-
12	17422	X	13418	-0-	-4004	-0-	13418	2			N	-0-					-0-
01	16523	X	9727	-0-	-6796	-0-	9727	2			N	-0-					-0-
02	14924	X	7854	-0-	-7070	-0-	7854	2			N	-0-					-0-
03	14353	X	13673	-0-	-680	-0-	13673	2			N	-0-					-0-

BRITTAIN UNIT WELL #: 1H RRCID -> 253835 COMPL. DATE 07/21/2010 TOTAL DEPTH 8586 PERF. 8918 - 11926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6603	X	5213	-0-	-1390	-0-	5213	2			N	-0-					-0-
11	5700	X	4945	-0-	-755	-0-	4945	2			N	-0-					-0-
12	5890	X	5260	-0-	-630	-0-	5260	2			N	-0-					-0-
01	5828	X	5559	-0-	-269	-0-	5559	2			N	-0-					-0-
02	5476	X	5476	-0-	-0-	-0-	5476	2			N	-0-					-0-
03	5270	X	5039	-0-	-231	-0-	5039	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
EDEN SOUTHWEST UNIT WELL #: 1H RRCID -> 253837 COMPL. DATE 08/17/2010 TOTAL DEPTH 8311 PERF. 8922 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39215	X	36322	-0-	-2893	-0-	36322	2			N	-0-					-0-
11	37950	X	30800	-0-	-7150	-0-	30800	2			N	-0-					-0-
12	38533	X	27799	-0-	-10734	-0-	27799	2			N	-0-					-0-
01	37820	X	25386	-0-	-12434	-0-	25386	2			N	-0-					-0-
02	34160	X	21650	-0-	-12510	-0-	21650	2			N	-0-					-0-
03	36332	X	33902	-0-	-2430	-0-	33902	2			N	-0-					-0-

EDWARDS CLEAR FORK EAST A UNIT WELL #: 1H RRCID -> 253838 COMPL. DATE 06/01/2012 TOTAL DEPTH 6788 PERF. 7286 - 10302

10	16089	X	10301	-0-	-5788	-0-	10301	2			N	-0-					-0-
11	15570	X	9082	-0-	-6488	-0-	9082	2			N	-0-					-0-
12	14477	X	10262	-0-	-4215	-0-	10262	2			N	-0-					-0-
01	14477	X	10745	-0-	-3732	-0-	10745	2			N	-0-					-0-
02	11452	X	10190	-0-	-1262	-0-	10190	2			N	-0-					-0-
03	10292	X	10210	-0-	-82	-0-	10210	2			N	-0-					-0-

EDWARDS CLEAR FORK EAST B UNIT WELL #: 2H RRCID -> 253839 COMPL. DATE 06/22/2012 TOTAL DEPTH 6860 PERF. 7674 - 10970

10	15365	X	15365	-0-	-0-	-0-	15365	2			N	-0-					-0-
11	13579	X	13579	-0-	-0-	-0-	13579	2			N	-0-					-0-
12	13268	X	13042	-0-	-226	-0-	13042	2			N	-0-					-0-
01	15097	X	12370	-0-	-2727	-0-	12370	2			N	-0-					-0-
02	13636	X	9493	-0-	-4143	-0-	9493	2			N	-0-					-0-
03	15097	X	9989	-0-	-5108	-0-	9989	2			N	-0-					-0-

EDWARDS CLEAR FORK EAST C UNIT WELL #: 3H RRCID -> 253840 COMPL. DATE 06/04/2012 TOTAL DEPTH 6851 PERF. 7367 - 10428

10	24155	X	24155	-0-	-0-	-0-	24155	2			N	-0-					-0-
11	31130	X	31130	-0-	-0-	-0-	31130	2			N	-0-					-0-
12	32056	X	32056	-0-	-0-	-0-	32056	2			N	-0-					-0-
01	27551	X	27551	-0-	-0-	-0-	27551	2			N	-0-					-0-
02	23039	X	23039	-0-	-0-	-0-	23039	2			N	-0-					-0-
*03	24458	X	24458	-0-	-0-	-0-	24458	2			N	-0-					-0-

EDWARDS OVERLAND NW C UNIT WELL #: 4H RRCID -> 253843 COMPL. DATE 11/15/2010 TOTAL DEPTH 6901 PERF. 7413 - 11241

10	38161	X	28466	-0-	-9695	-0-	28466	2			N	-0-					-0-
11	35310	X	27929	-0-	-7381	-0-	27929	2			N	-0-					-0-
12	34627	X	27347	-0-	-7280	-0-	27347	2			N	-0-					-0-
01	32674	X	24504	-0-	-8170	-0-	24504	2			N	-0-					-0-
02	28252	X	22141	-0-	-6111	-0-	22141	2			N	-0-					-0-
03	28861	X	25401	-0-	-3460	-0-	25401	2			N	-0-					-0-

EDWARDS OVERLAND NW F UNIT WELL #: 2H RRCID -> 253844 COMPL. DATE 11/21/2010 TOTAL DEPTH 6906 PERF. 7456 - 12276

10	30411	X	26502	-0-	-3909	-0-	26502	2			N	-0-					-0-
11	28110	X	24480	-0-	-3630	-0-	24480	2			N	-0-					-0-
12	26846	X	21099	-0-	-5747	-0-	21099	2			N	-0-					-0-
01	26505	X	21217	-0-	-5288	-0-	21217	2			N	-0-					-0-
02	23940	X	21590	-0-	-2350	-0-	21590	2			N	-0-					-0-
03	26505	X	23406	-0-	-3099	-0-	23406	2			N	-0-					-0-

BEADLES UNIT WELL #: 6H RRCID -> 253897 COMPL. DATE 05/06/2010 TOTAL DEPTH 7669 PERF. 8082 - 9842

10	7525	X	7525	-0-	-0-	-0-	7525	2			N	-0-					-0-
11	6900	X	6562	-0-	-338	-0-	6562	2			N	-0-					-0-
12	7037	X	6379	-0-	-658	-0-	6379	2			N	-0-					-0-
01	7440	X	6271	-0-	-1169	-0-	6271	2			N	-0-					-0-
02	6720	X	5379	-0-	-1341	-0-	5379	2			N	-0-					-0-
03	7440	X	5637	-0-	-1803	-0-	5637	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

MATHIS COAL CAR UNIT WELL #: 3H RRCID -> 253955 COMPL. DATE 03/29/2010 TOTAL DEPTH 8289 PERF. 8632 - 10465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5487	X	5186	-0-	-301	-0-	5186	2			N	-0-					-0-
11	9030	X	8802	-0-	-228	-0-	8802	2			N	-0-					-0-
12	9331	X	8488	-0-	-843	-0-	8488	2			N	-0-					-0-
01	10042	X	10042	-0-	-0-	-0-	10042	2			N	-0-					-0-
02	8578	X	8578	-0-	-0-	-0-	8578	2			N	-0-					-0-
03	9083	X	7661	-0-	-1422	-0-	7661	2			N	-0-					-0-

MATHIS COAL CAR UNIT WELL #: 2H RRCID -> 253956 COMPL. DATE 03/19/2010 TOTAL DEPTH 8338 PERF. 8684 - 10720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12152	X	4850	-0-	-7302	-0-	4850	2			N	-0-					-0-
11	15210	X	3	-0-	-15207	-0-	3	2			N	-0-					-0-
12	15717	X	15008	-0-	-709	-0-	15008	2			N	-0-					-0-
01	17247	X	17247	-0-	-0-	-0-	17247	2			N	-0-					-0-
02	13659	X	13659	-0-	-0-	-0-	13659	2			N	-0-					-0-
*03	16031	X	16031	-0-	-0-	-0-	16031	2			N	-0-					-0-

AZCO UNIT WELL #: 1H RRCID -> 253957 COMPL. DATE 05/04/2010 TOTAL DEPTH 6766 PERF. 7034 - 9194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11284	X	10751	-0-	-533	-0-	10751	2			N	-0-					-0-
11	10950	X	10073	-0-	-877	-0-	10073	2			N	-0-					-0-
12	11315	X	10497	-0-	-818	-0-	10497	2			N	-0-					-0-
01	11315	X	10184	-0-	-1131	-0-	10184	2			N	-0-					-0-
02	9996	X	9372	-0-	-624	-0-	9372	2			N	-0-					-0-
03	10757	X	10626	-0-	-131	-0-	10626	2			N	-0-					-0-

SID RICHARDSON WELL #: D 2H RRCID -> 253958 COMPL. DATE 04/01/2010 TOTAL DEPTH 6850 PERF. 7191 - 10819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6324	X	5748	-0-	-576	-0-	720	1	5028	2	N	-0-					-0-
11	6120	X	5217	-0-	-903	-0-	737	1	4480	2	N	-0-					-0-
12	6882	X	5677	-0-	-1205	-0-	815	1	4862	2	N	-0-					-0-
01	6479	X	5113	-0-	-1366	-0-	730	1	4383	2	N	-0-					-0-
02	5516	X	4666	-0-	-850	-0-	633	1	4033	2	N	-0-					-0-
03	5735	X	5025	-0-	-710	-0-	704	1	4321	2	N	-0-					-0-

SMITH UNIT WELL #: B 5H RRCID -> 253959 COMPL. DATE 02/02/2010 TOTAL DEPTH 7423 PERF. 7782 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3939	X	3939	-0-	-0-	-0-	422	1	3517	2	N	-0-					-0-
11	4810	X	4810	-0-	-0-	-0-	413	1	4397	2	N	-0-					-0-
12	2857	X	2857	-0-	-0-	-0-	449	1	2408	2	N	-0-					-0-
01	4360	X	4360	-0-	-0-	-0-	495	1	3865	2	N	-0-					-0-
02	4116	X	2128	-0-	-1988	-0-	392	1	1736	2	N	-0-					-0-
03	4557	X	3409	-0-	-1148	-0-	423	1	2986	2	N	-0-					-0-

BURNETT CARTER UNIT WELL #: 4H RRCID -> 253960 COMPL. DATE 04/14/2010 TOTAL DEPTH 7839 PERF. 8205 - 11903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10416	X	7193	-0-	-3223	-0-	7193	2			N	-0-					-0-
11	10080	X	8076	-0-	-2004	-0-	8076	2			N	-0-					-0-
12	11873	X	7584	-0-	-4289	-0-	7584	2			N	-0-					-0-
01	10292	X	7040	-0-	-3252	-0-	7040	2			N	-0-					-0-
02	9156	X	7066	-0-	-2090	-0-	7066	2			N	-0-					-0-
03	8339	X	5066	-0-	-3273	-0-	5066	2			N	-0-					-0-

PEGGY UNIT WELL #: B 1H RRCID -> 253961 COMPL. DATE 11/21/2010 TOTAL DEPTH 6933 PERF. 7415 - 10163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11295	X	11295	-0-	-0-	-0-	11295	2			N	-0-					-0-
11	11615	X	11615	-0-	-0-	-0-	11615	2			N	-0-					-0-
12	11683	X	11683	-0-	-0-	-0-	11683	2			N	-0-					-0-
01	11501	X	10017	-0-	-1484	-0-	10017	2			N	-0-					-0-
02	10836	X	9511	-0-	-1325	-0-	9511	2			N	-0-					-0-
03	11997	X	11616	-0-	-381	-0-	11616	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

HOWETH UNIT WELL #: 4H RRCID -> 253962 COMPL. DATE 12/23/2009 TOTAL DEPTH 6729 PERF. 7604 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8494	X	7605	-0-	-889	-0-	7605	2			N	-0-					-0-
11	7860	X	7037	-0-	-823	-0-	7037	2			N	-0-					-0-
12	7750	X	7176	-0-	-574	-0-	7176	2			N	-0-					-0-
01	7595	X	6983	-0-	-612	-0-	6983	2			N	-0-					-0-
02	6860	X	6050	-0-	-810	-0-	6050	2			N	-0-					-0-
03	7595	X	7048	-0-	-547	-0-	7048	2			N	-0-					-0-

COUNTY LINE HI DY HO WELL #: 7H RRCID -> 253970 COMPL. DATE 11/21/2009 TOTAL DEPTH 7568 PERF. 7886 - 11729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12650	X	3861	-0-	-8789	-0-	3861	2			N	-0-					-0-
11	12878	X	12878	-0-	-0-	-0-	12878	2			N	-0-					-0-
12	15667	X	15667	-0-	-0-	-0-	15667	2			N	-0-					-0-
01	12698	X	12698	-0-	-0-	-0-	12698	2			N	-0-					-0-
02	11460	X	11460	-0-	-0-	-0-	11460	2			N	-0-					-0-
*03	10115	X	10115	-0-	-0-	-0-	10115	2			N	-0-					-0-

HUGH WHITE UNIT WELL #: 14H RRCID -> 253974 COMPL. DATE 11/23/2009 TOTAL DEPTH 7156 PERF. 7582 - 10088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17174	X	15426	-0-	-1748	-0-	15426	2			N	-0-					-0-
11	17430	X	11678	-0-	-5752	-0-	11678	2			N	-0-					-0-
12	18011	X	13063	-0-	-4948	-0-	13063	2			N	-0-					-0-
01	18011	X	12967	-0-	-5044	-0-	12967	2			N	-0-					-0-
02	14336	X	11256	-0-	-3080	-0-	11256	2			N	-0-					-0-
03	15438	X	13924	-0-	-1514	-0-	13924	2			N	-0-					-0-

TCU C UNIT WELL #: 5H RRCID -> 253990 COMPL. DATE 02/02/2010 TOTAL DEPTH 7373 PERF. 7676 - 10008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9577	X	9577	-0-	-0-	-0-	9577	2			N	-0-					-0-
11	11839	X	11839	-0-	-0-	-0-	11839	2			N	-0-					-0-
12	12706	X	12706	-0-	-0-	-0-	12706	2			N	-0-					-0-
01	11779	X	11779	-0-	-0-	-0-	11779	2			N	-0-					-0-
02	11060	X	10881	-0-	-179	-0-	10881	2			N	-0-					-0-
03	12710	X	10232	-0-	-2478	-0-	10232	2			N	-0-					-0-

ROSEN HEIGHTS UNIT WELL #: 1H RRCID -> 253992 COMPL. DATE 12/17/2009 TOTAL DEPTH 6996 PERF. 7964 - 11878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21199	X	21199	-0-	-0-	-0-	21199	2			N	-0-					-0-
11	17190	X	17077	-0-	-113	-0-	17077	2			N	-0-					-0-
12	18910	X	17762	-0-	-1148	-0-	17762	2			N	-0-					-0-
01	21204	X	16343	-0-	-4861	-0-	16343	2			N	-0-					-0-
02	19152	X	12180	-0-	-6972	-0-	12180	2			N	-0-					-0-
03	21204	X	10349	-0-	-10855	-0-	10349	2			N	-0-					-0-

SORROW NORTH UNIT WELL #: 1H RRCID -> 253993 COMPL. DATE 03/11/2010 TOTAL DEPTH 6640 PERF. 7403 - 10647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33883	X	31204	-0-	-2679	-0-	31204	2			N	-0-					-0-
11	32520	X	29307	-0-	-3213	-0-	29307	2			N	-0-					-0-
12	33480	X	31566	-0-	-1914	-0-	31566	2			N	-0-					-0-
01	32054	X	30902	-0-	-1152	-0-	30902	2			N	-0-					-0-
02	28196	X	28137	-0-	-59	-0-	28137	2			N	-0-					-0-
03	31558	X	30561	-0-	-997	-0-	30561	2			N	-0-					-0-

TRWD FOSTER UNIT WELL #: 2H RRCID -> 253994 COMPL. DATE 12/18/2009 TOTAL DEPTH 6722 PERF. 7046 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21886	X	19745	-0-	-2141	-0-	19745	2			N	-0-					-0-
11	20760	X	18831	-0-	-1929	-0-	18831	2			N	-0-					-0-
12	20770	X	19236	-0-	-1534	-0-	19236	2			N	-0-					-0-
01	20739	X	18809	-0-	-1930	-0-	18809	2			N	-0-					-0-
02	18592	X	16587	-0-	-2005	-0-	16587	2			N	-0-					-0-
03	19747	X	18454	-0-	-1293	-0-	18454	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
GAUNTT UNIT WELL #: 1H RRCID -> 254050 COMPL. DATE 02/06/2009 TOTAL DEPTH 5354 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8494	X	7463	-0-	-1031	-0-	340	1	7123	3	N	-0-					127
11	8220	X	7699	-0-	-521	-0-	346	1	7347	3	N	5					132
							6	9									
12	7936	X	7904	-0-	-32	-0-	358	1	7546	3	N	-0-					132
01	8704	X	8704	-0-	-0-	-0-	360	1	8344	3	N	-0-					132
02	7496	X	7496	-0-	-0-	-0-	322	1	7146	3	N	25					157
							28	9									
03	7967	X	7448	-0-	-519	-0-	333	1	7115	3	N	-0-					157

SORROW SOUTH UNIT WELL #: 2H RRCID -> 254101 COMPL. DATE 03/11/2010 TOTAL DEPTH 6771 PERF. 7193 - 10437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13795	X	4154	-0-	-9641	-0-	4154	2			N	-0-					-0-
11	13350	X	6887	-0-	-6463	-0-	6887	2			N	-0-					-0-
12	7192	X	6177	-0-	-1015	-0-	6177	2			N	-0-					-0-
01	6758	X	1465	-0-	-5293	-0-	1465	2			N	-0-					-0-
02	6440	X	1193	-0-	-5247	-0-	1193	2			N	-0-					-0-
03	7130	X	3333	-0-	-3797	-0-	3333	2			N	-0-					-0-

HUGH WHITE UNIT WELL #: 15H RRCID -> 254102 COMPL. DATE 11/24/2009 TOTAL DEPTH 7234 PERF. 7999 - 9807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9454	X	9454	-0-	-0-	-0-	9454	2			N	-0-					-0-
11	8085	X	8085	-0-	-0-	-0-	8085	2			N	-0-					-0-
12	9207	X	8655	-0-	-552	-0-	8655	2			N	-0-					-0-
01	9455	X	7459	-0-	-1996	-0-	7459	2			N	-0-					-0-
02	8540	X	6860	-0-	-1680	-0-	6860	2			N	-0-					-0-
03	9455	X	7158	-0-	-2297	-0-	7158	2			N	-0-					-0-

DIAMOND HILL UNIT WELL #: 1H RRCID -> 254161 COMPL. DATE 02/27/2010 TOTAL DEPTH 7037 PERF. 7729 - 11065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17298	X	14637	-0-	-2661	-0-	14637	2			N	-0-					-0-
11	16050	X	12823	-0-	-3227	-0-	12823	2			N	-0-					-0-
12	15438	X	12346	-0-	-3092	-0-	12346	2			N	-0-					-0-
01	15438	X	14212	-0-	-1226	-0-	14212	2			N	-0-					-0-
02	14790	X	14790	-0-	-0-	-0-	14790	2			N	-0-					-0-
03	14632	X	12375	-0-	-2257	-0-	12375	2			N	-0-					-0-

MIRA LAGOS UNIT WELL #: 8H RRCID -> 254247 COMPL. DATE 05/25/2011 TOTAL DEPTH 8458 PERF. 8922 - 13033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12369	X	8142	-0-	-4227	-0-	8142	2			N	-0-					-0-
11	12480	X	6842	-0-	-5638	-0-	6842	2			N	-0-					-0-
12	12896	X	7127	-0-	-5769	-0-	7127	2			N	-0-					-0-
01	12896	X	5719	-0-	-7177	-0-	5719	2			N	-0-					-0-
02	7420	X	2150	-0-	-5270	-0-	2150	2			N	-0-					-0-
03	8153	X	7498	-0-	-655	-0-	7498	2			N	-0-					-0-

EDWARDS OVERLAND SE B UNIT WELL #: 2H RRCID -> 254248 COMPL. DATE 11/25/2010 TOTAL DEPTH 6882 PERF. 7499 - 12105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8494	X	7320	-0-	-1174	-0-	7320	2			N	-0-					-0-
11	7980	X	6907	-0-	-1073	-0-	6907	2			N	-0-					-0-
12	7533	X	7210	-0-	-323	-0-	7210	2			N	-0-					-0-
01	7316	X	5457	-0-	-1859	-0-	262	1	5195	2	N	-0-					-0-
02	7127	X	7127	-0-	-0-	-0-	315	1	6812	2	N	-0-					-0-
03	7316	X	6746	-0-	-570	-0-	386	1	6360	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
EDWARDS OVERLAND SE A UNIT WELL #: 1H RRCID -> 254249 COMPL. DATE 12/03/2010 TOTAL DEPTH 6928 PERF. 7692 - 12332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11766	X	11766	-0-	-0-	-0-	11766	2			N	-0-					-0-
11	12630	X	10623	-0-	-2007	-0-	10623	2			N	-0-					-0-
12	13454	X	10273	-0-	-3181	-0-	10273	2			N	-0-					-0-
01	13454	X	7464	-0-	-5990	-0-	267	1	7197	2	N	-0-					-0-
02	11032	X	9119	-0-	-1913	-0-	306	1	8813	2	N	-0-					-0-
03	11780	X	9455	-0-	-2325	-0-	377	1	9078	2	N	-0-					-0-

WINNETT UNIT WELL #: 3H RRCID -> 254323 COMPL. DATE 12/10/2009 TOTAL DEPTH 6462 PERF. 6975 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5425	X	4275	-0-	-1150	-0-	4275	2			N	-0-					-0-
11	5250	X	4891	-0-	-359	-0-	18	1	4873	2	N	-0-					-0-
12	5425	X	4492	-0-	-933	-0-	176	1	4316	2	N	-0-					-0-
01	5425	X	5198	-0-	-227	-0-	159	1	5039	2	N	-0-					-0-
02	4564	X	4430	-0-	-134	-0-	161	1	4269	2	N	-0-					-0-
03	5053	X	4844	-0-	-209	-0-	187	1	4657	2	N	-0-					-0-

MFG WELL #: 1H RRCID -> 254329 COMPL. DATE 04/05/2010 TOTAL DEPTH 7397 PERF. 8019 - 9954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18228	X	15075	-0-	-3153	-0-	15075	2			N	-0-					-0-
11	15540	X	14557	-0-	-983	-0-	14557	2			N	-0-					-0-
12	15996	X	15856	-0-	-140	-0-	15856	2			N	-0-					-0-
01	15996	X	15792	-0-	-204	-0-	15792	2			N	-0-					-0-
02	14917	X	14917	-0-	-0-	-0-	14917	2			N	-0-					-0-
*03	18197	X	18197	-0-	-0-	-0-	18197	2			N	-0-					-0-

JW ARLINGTON A UNIT WELL #: 2H RRCID -> 254331 COMPL. DATE 12/21/2009 TOTAL DEPTH 7719 PERF. 8189 - 10321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14942	X	13311	-0-	-1631	-0-	13311	2			N	-0-					-0-
11	14460	X	11425	-0-	-3035	-0-	11425	2			N	-0-					-0-
12	14663	X	11500	-0-	-3163	-0-	11500	2			N	-0-					-0-
01	14663	X	11445	-0-	-3218	-0-	11445	2			N	-0-					-0-
02	12600	X	9869	-0-	-2731	-0-	9869	2			N	-0-					-0-
03	13299	X	10781	-0-	-2518	-0-	10781	2			N	-0-					-0-

NOLAND UNIT WELL #: 1H RRCID -> 254346 COMPL. DATE 05/26/2011 TOTAL DEPTH 6670 PERF. 8847 - 10147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10404	X	10404	-0-	-0-	-0-	10404	2			N	-0-					-0-
11	9900	X	9611	-0-	-289	-0-	9611	2			N	-0-					-0-
12	10323	X	9796	-0-	-527	-0-	9796	2			N	-0-					-0-
01	10416	X	9661	-0-	-755	-0-	9661	2			N	-0-					-0-
02	9408	X	8399	-0-	-1009	-0-	8399	2			N	-0-					-0-
03	10416	X	8971	-0-	-1445	-0-	8971	2			N	-0-					-0-

BAILEY FOWLER UNIT WELL #: 2H RRCID -> 254371 COMPL. DATE 05/19/2008 TOTAL DEPTH 8757 PERF. 9107 - 11133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	4482	-0-	4482	717836	4482	2			N	-0-					-0-
11	0	A	4400	-0-	4400	722236	4400	2			N	-0-					-0-
12	0	A	5421	-0-	5421	727657	5421	2			N	-0-					-0-
01	0	A	5217	-0-	5217	732874	5217	2			N	-0-					-0-
02	0	A	4571	-0-	4571	737445	4571	2			N	-0-					-0-
03	0	A	5638	-0-	5638	743083	5638	2			N	-0-					-0-

BAILEY FOWLER UNIT WELL #: 1H RRCID -> 254375 COMPL. DATE 05/19/2008 TOTAL DEPTH 8746 PERF. 9049 - 10745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	X	2292	-0-	-250	-0-	362	1	1930	2	N	-0-					-0-
11	2460	X	2016	-0-	-444	-0-	351	1	1665	2	N	-0-					-0-
12	2356	X	2187	-0-	-169	-0-	362	1	1825	2	N	-0-					-0-
01	2356	X	2179	-0-	-177	-0-	362	1	1817	2	N	-0-					-0-
02	2128	X	1719	-0-	-409	-0-	327	1	1392	2	N	-0-					-0-
03	2294	X	1762	-0-	-532	-0-	362	1	1400	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
MCCUTCHIN WELL #: 3H RRCID -> 254439 COMPL. DATE 03/19/2010 TOTAL DEPTH 8071 PERF. 8463 - 11765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16151	X	14322	-0-	-1829	-0-	14322	2			N	-0-					-0-
11	15240	X	13617	-0-	-1623	-0-	13617	2			N	-0-					-0-
12	15345	X	14603	-0-	-742	-0-	14603	2			N	-0-					-0-
01	15097	X	14283	-0-	-814	-0-	14283	2			N	-0-					-0-
02	13636	X	13095	-0-	-541	-0-	13095	2			N	-0-					-0-
03	14601	X	14339	-0-	-262	-0-	14339	2			N	-0-					-0-

LINDSEY UNIT WELL #: 1H RRCID -> 254664 COMPL. DATE 05/06/2010 TOTAL DEPTH 7522 PERF. 8146 - 9530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11341	X	11341	-0-	-0-	-0-	11341	2			N	-0-					-0-
11	10650	X	9434	-0-	-1216	-0-	9434	2			N	-0-					-0-
12	11005	X	7316	-0-	-3689	-0-	7316	2			N	-0-					-0-
01	11346	X	7419	-0-	-3927	-0-	7419	2			N	-0-					-0-
02	10248	X	6474	-0-	-3774	-0-	6474	2			N	-0-					-0-
03	11346	X	7456	-0-	-3890	-0-	7456	2			N	-0-					-0-

MATHIS COAL CAR UNIT WELL #: 4H RRCID -> 254666 COMPL. DATE 04/29/2010 TOTAL DEPTH 8275 PERF. 8685 - 10039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8215	X	3571	-0-	-4644	-0-	3571	2			N	-0-					-0-
11	7140	X	5249	-0-	-1891	-0-	5249	2			N	-0-					-0-
12	7378	X	6174	-0-	-1204	-0-	6174	2			N	-0-					-0-
01	7223	X	6864	-0-	-359	-0-	6864	2			N	-0-					-0-
02	6628	X	6628	-0-	-0-	-0-	6628	2			N	-0-					-0-
*03	7062	X	7062	-0-	-0-	-0-	7062	2			N	-0-					-0-

MEACHAM WELL #: A 9H RRCID -> 254667 COMPL. DATE 08/13/2010 TOTAL DEPTH 6937 PERF. 7293 - 11069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19902	X	14800	-0-	-5102	-0-	486	1	14314	2	N	-0-					-0-
11	20400	X	3245	-0-	-17155	-0-	848	1	2397	2	N	-0-					-0-
12	21080	X	6778	-0-	-14302	-0-	1109	1	5669	2	N	-0-					-0-
01	21080	X	16573	-0-	-4507	-0-	249	1	16324	2	N	-0-					-0-
02	13356	X	8677	-0-	-4679	-0-	8677	2			N	-0-					-0-
03	14787	X	-0-	-0-	-14787	-0-					N	-0-					-0-

MEACHAM WELL #: A 13H RRCID -> 254669 COMPL. DATE 08/08/2010 TOTAL DEPTH 6948 PERF. 7268 - 12222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32240	X	3711	-0-	-28529	-0-	295	1	3416	2	N	-0-					-0-
11	27030	X	24255	-0-	-2775	-0-	292	1	23963	2	N	-0-					-0-
12	27931	X	26982	-0-	-949	-0-	26982	2			N	-0-					-0-
01	27931	X	21769	-0-	-6162	-0-	21769	2			N	-0-					-0-
02	22652	X	11928	-0-	-10724	-0-	11928	2			N	-0-					-0-
03	26970	X	21969	-0-	-5001	-0-	21969	2			N	-0-					-0-

SHALE HOUSE ROCK UNIT WELL #: 1H RRCID -> 254670 COMPL. DATE 03/05/2010 TOTAL DEPTH 7100 PERF. 8190 - 12449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26629	X	25741	-0-	-888	-0-	25741	2			N	-0-					-0-
11	25770	X	24444	-0-	-1326	-0-	24444	2			N	-0-					-0-
12	26629	X	24882	-0-	-1747	-0-	24882	2			N	-0-					-0-
01	25730	X	24407	-0-	-1323	-0-	24407	2			N	-0-					-0-
02	23240	X	21245	-0-	-1995	-0-	21245	2			N	-0-					-0-
03	25730	X	21755	-0-	-3975	-0-	21755	2			N	-0-					-0-

WADSWORTH UNIT WELL #: 4H RRCID -> 254672 COMPL. DATE 03/31/2010 TOTAL DEPTH 7621 PERF. 8224 - 11327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17980	X	16143	-0-	-1837	-0-	16143	2			N	-0-					-0-
11	17400	X	16362	-0-	-1038	-0-	16362	2			N	-0-					-0-
12	17980	X	16498	-0-	-1482	-0-	16498	2			N	-0-					-0-
01	17422	X	17116	-0-	-306	-0-	17116	2			N	-0-					-0-
02	15736	X	14985	-0-	-751	-0-	14985	2			N	-0-					-0-
03	16895	X	14463	-0-	-2432	-0-	14463	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
ALEDO ISD UNIT WELL #: 1H RRCID -> 254744 COMPL. DATE 02/20/2008 TOTAL DEPTH 6503 PERF. 7140 - 8093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	X	1131	-0-	-3426	-0-	243	1	888	2	N	-0-					43
11	4410	X	1112	-0-	-3298	-0-	230	1	882	2	N	-0-					43
12	4309	X	1260	-0-	-3049	-0-	230	1	1030	2	N	-0-					43
01	3805	X	3805	-0-	-0-	-0-	115	1	3690	2	N	-0-					43
02	3297	X	3297	-0-	-0-	-0-	39	1	3258	2	N	-0-					43
*03	4435	X	4435	-0-	-0-	-0-	76	1	4359	2	N	-0-					43

MANSFIELD SPORTS COMPLEX UNIT WELL #: 1H RRCID -> 254784 COMPL. DATE N/A TOTAL DEPTH 8317 PERF. 9055 - 11293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11532	X	10536	-0-	-996	-0-	10536	2			N	-0-					-0-
11	10740	X	10623	-0-	-117	-0-	10623	2			N	-0-					-0-
12	11098	X	10144	-0-	-954	-0-	10144	2			N	-0-					-0-
01	11098	X	10012	-0-	-1086	-0-	10012	2			N	-0-					-0-
02	9912	X	8017	-0-	-1895	-0-	8017	2			N	-0-					-0-
03	10974	X	8457	-0-	-2517	-0-	8457	2			N	-0-					-0-

TRWD MARINE QUEST UNIT WELL #: 1H RRCID -> 254822 COMPL. DATE 02/08/2010 TOTAL DEPTH 6861 PERF.10986 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13051	X	11529	-0-	-1522	-0-	11529	2			N	-0-					-0-
11	12630	X	10808	-0-	-1822	-0-	10808	2			N	-0-					-0-
12	13051	X	10943	-0-	-2108	-0-	10943	2			N	-0-					-0-
01	12555	X	10979	-0-	-1576	-0-	10979	2			N	-0-					-0-
02	10528	X	9391	-0-	-1137	-0-	9391	2			N	-0-					-0-
03	11532	X	10414	-0-	-1118	-0-	10414	2			N	-0-					-0-

BRUMBAUGH WELL #: 18H RRCID -> 254970 COMPL. DATE 04/22/2010 TOTAL DEPTH 7254 PERF. 7629 - 9569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19127	X	18162	-0-	-965	-0-	18162	2			N	-0-					-0-
11	18180	X	17720	-0-	-460	-0-	17720	2			N	-0-					-0-
12	18600	X	18196	-0-	-404	-0-	18196	2			N	-0-					-0-
01	18600	X	16349	-0-	-2251	-0-	16349	2			N	-0-					-0-
02	16548	X	12239	-0-	-4309	-0-	12239	2			N	-0-					-0-
03	18321	X	14097	-0-	-4224	-0-	14097	2			N	-0-					-0-

SHIPMAN UNIT WELL #: B 3H RRCID -> 255080 COMPL. DATE 04/13/2010 TOTAL DEPTH 7907 PERF. 8441 - 11189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14260	X	12332	-0-	-1928	-0-	12332	2			N	-0-					-0-
11	13680	X	6953	-0-	-6727	-0-	6953	2			N	-0-					-0-
12	14046	X	14046	-0-	-0-	-0-	14046	2			N	-0-					-0-
01	12833	X	12833	-0-	-0-	-0-	12833	2			N	-0-					-0-
02	12208	X	12208	-0-	-0-	-0-	12208	2			N	-0-					-0-
*03	13246	X	13246	-0-	-0-	-0-	13246	2			N	-0-					-0-

HARPER CATTLE D WELL #: B 12AH RRCID -> 255153 COMPL. DATE 02/19/2007 TOTAL DEPTH 7403 PERF. 8666 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10199	X	7238	-0-	-2961	-0-	7238	2			N	-0-					-0-
11	7650	X	6890	-0-	-760	-0-	6890	2			N	-0-					-0-
12	7657	X	6875	-0-	-782	-0-	6875	2			N	-0-					-0-
01	7316	X	6877	-0-	-439	-0-	6877	2			N	-0-					-0-
02	6524	X	5706	-0-	-818	-0-	5706	2			N	-0-					-0-
03	7223	X	5763	-0-	-1460	-0-	5763	2			N	-0-					-0-

MANSFIELD SPORTS COMPLEX UNIT WELL #: 2H RRCID -> 255156 COMPL. DATE 05/18/2010 TOTAL DEPTH 8311 PERF. 8657 - 10341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17298	X	16785	-0-	-513	-0-	16785	2			N	-0-					-0-
11	18780	X	13609	-0-	-5171	-0-	13609	2			N	-0-					-0-
12	19406	X	13727	-0-	-5679	-0-	13727	2			N	-0-					-0-
01	19406	X	13207	-0-	-6199	-0-	13207	2			N	-0-					-0-
02	16688	X	12621	-0-	-4067	-0-	12621	2			N	-0-					-0-
03	16771	X	13267	-0-	-3504	-0-	13267	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
SAMMONS RICHARDSON UNIT WELL #: 3H RRCID -> 255158 COMPL. DATE 03/26/2010 TOTAL DEPTH 6534 PERF. 7014 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9027	X	9027	-0-	-0-	-0-	9027	2			Y	-0-					20
11	8765	X	8765	-0-	-0-	-0-	8765	2			Y	-0-					20
12	8602	X	8602	-0-	-0-	-0-	8602	2			Y	-0-					20
01	9021	X	8769	-0-	-252	-0-	8769	2			Y	-0-					20
02	8176	X	6888	-0-	-1288	-0-	6860	2	28	9	Y	25					45
*03	10034	X	10034	-0-	-0-	-0-	9879	2	155	9	Y	141	160	1			26

N SID RICHARDSON WELL #: G 1H RRCID -> 255185 COMPL. DATE 05/13/2010 TOTAL DEPTH 6898 PERF. 7511 - 9846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23746	X	21226	-0-	-2520	-0-	838	1	20388	2	N	-0-					-0-
11	22110	X	20270	-0-	-1840	-0-	849	1	19421	2	N	-0-					-0-
12	22537	X	20114	-0-	-2423	-0-	889	1	19225	2	N	-0-					-0-
01	22537	X	20082	-0-	-2455	-0-	822	1	19260	2	N	-0-					-0-
02	19180	X	17569	-0-	-1611	-0-	676	1	16893	2	N	-0-					-0-
03	21235	X	18316	-0-	-2919	-0-	732	1	17584	2	N	-0-					-0-

EULESS C UNIT WELL #: 1H RRCID -> 255191 COMPL. DATE 06/03/2010 TOTAL DEPTH 7836 PERF. 8146 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18104	X	10938	-0-	-7166	-0-	10938	2			N	-0-					-0-
11	17250	X	4834	-0-	-12416	-0-	4834	2			N	-0-					-0-
12	13268	X	12868	-0-	-400	-0-	12868	2			N	-0-					-0-
01	13268	X	10815	-0-	-2453	-0-	10815	2			N	-0-					-0-
02	11984	X	8240	-0-	-3744	-0-	8240	2			N	-0-					-0-
03	12865	X	4989	-0-	-7876	-0-	4989	2			N	-0-					-0-

HILLS OF BEAR CREEK II UNIT WELL #: A 5H RRCID -> 255233 COMPL. DATE 03/17/2010 TOTAL DEPTH 6461 PERF. 7113 - 8943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6200	X	4495	-0-	-1705	-0-	4495	3			N	-0-					14
11	5490	X	2817	-0-	-2673	-0-	2817	3			N	-0-					14
12	6045	X	3888	-0-	-2157	-0-	3888	3			N	-0-					14
01	6045	X	4153	-0-	-1892	-0-	4153	3			N	-0-					14
02	5460	X	3308	-0-	-2152	-0-	3308	3			N	-0-					14
03	4495	X	1373	-0-	-3122	-0-	1373	3			N	-0-					14

CARTER NE UNIT WELL #: B 17H RRCID -> 255235 COMPL. DATE 04/08/2010 TOTAL DEPTH 6877 PERF. 7312 - 9612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25833	X	25833	-0-	-0-	-0-	25833	2			N	-0-					-0-
11	24885	X	24885	-0-	-0-	-0-	24885	2			N	-0-					-0-
12	26877	X	25218	-0-	-1659	-0-	25218	2			N	-0-					-0-
01	26877	X	17874	-0-	-9003	-0-	17874	2			N	-0-					-0-
02	23716	X	17212	-0-	-6504	-0-	17212	2			N	-0-					-0-
03	25823	X	24740	-0-	-1083	-0-	24740	2			N	-0-					-0-

MIRA LAGOS UNIT WELL #: 7H RRCID -> 255236 COMPL. DATE 05/11/2010 TOTAL DEPTH 8506 PERF. 8982 - 12459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21173	X	11606	-0-	-9567	-0-	11606	2			N	-0-					-0-
11	18540	X	5905	-0-	-12635	-0-	5905	2			N	-0-					-0-
12	20305	X	8833	-0-	-11472	-0-	8833	2			N	-0-					-0-
01	20305	X	9381	-0-	-10924	-0-	9381	2			N	-0-					-0-
02	18340	X	11569	-0-	-6771	-0-	11569	2			N	-0-					-0-
*03	11648	X	11648	-0-	-0-	-0-	11648	2			N	-0-					-0-

MIRA LAGOS UNIT WELL #: 11H RRCID -> 255255 COMPL. DATE 06/15/2010 TOTAL DEPTH 8523 PERF. 8964 - 12411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11904	X	9038	-0-	-2866	-0-	9038	2			N	-0-					-0-
11	12457	X	12457	-0-	-0-	-0-	12457	2			N	-0-					-0-
12	10559	X	10559	-0-	-0-	-0-	10559	2			N	-0-					-0-
01	10075	X	9882	-0-	-193	-0-	9882	2			N	-0-					-0-
02	9632	X	9201	-0-	-431	-0-	9201	2			N	-0-					-0-
03	10664	X	8815	-0-	-1849	-0-	8815	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
MIRA LAGOS UNIT WELL #: 12H RRCID -> 255281 COMPL. DATE 05/03/2010 TOTAL DEPTH 8464 PERF. 8870 - 10847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8804	X	8161	-0-	-643	-0-	8161	2			N	-0-					-0-
11	8520	X	7523	-0-	-997	-0-	7523	2			N	-0-					-0-
12	8401	X	7231	-0-	-1170	-0-	7231	2			N	-0-					-0-
01	8401	X	6740	-0-	-1661	-0-	6740	2			N	-0-					-0-
02	7588	X	5503	-0-	-2085	-0-	5503	2			N	-0-					-0-
03	8153	X	5028	-0-	-3125	-0-	5028	2			N	-0-					-0-

ELKINS UNIT WELL #: 1H RRCID -> 255286 COMPL. DATE 06/18/2010 TOTAL DEPTH 8340 PERF. 8820 - 11917

10	68339	X	68339	-0-	-0-	-0-	68339	2			N	-0-					-0-
11	58770	X	56852	-0-	-1918	-0-	56852	2			N	-0-					-0-
12	69750	X	53290	-0-	-16460	-0-	53290	2			N	-0-					-0-
01	68324	X	47944	-0-	-20380	-0-	47944	2			N	-0-					-0-
02	61712	X	39959	-0-	-21753	-0-	39959	2			N	-0-					-0-
03	68324	X	44882	-0-	-23442	-0-	44882	2			N	-0-					-0-

MEACHAM NORTH UNIT WELL #: Q 4H RRCID -> 255308 COMPL. DATE 08/25/2010 TOTAL DEPTH 7003 PERF. 7373 - 11693

10	22746	X	22746	-0-	-0-	-0-	22746	2			N	-0-					-0-
11	18450	X	6110	-0-	-12340	-0-	6110	2			N	-0-					-0-
12	19065	X	81	-0-	-18984	-0-	81	2			N	-0-					-0-
01	21979	X	8962	-0-	-13017	-0-	130	1	8832	2	N	-0-					-0-
02	19852	X	5083	-0-	-14769	-0-	5083	2			N	-0-					-0-
03	21979	X	8	-0-	-21971	-0-	8	2			N	-0-					-0-

MOSITES G UNIT WELL #: 1H RRCID -> 255354 COMPL. DATE 05/05/2010 TOTAL DEPTH 6567 PERF. 7023 - 8419

10	6820	X	6300	-0-	-520	-0-	6300	2			N	-0-					31
11	6420	X	5742	-0-	-678	-0-	5742	2			N	-0-					31
12	6417	X	5863	-0-	-554	-0-	5863	2			N	-0-					31
01	6324	X	5696	-0-	-628	-0-	5696	2			N	-0-					31
02	5712	X	5480	-0-	-232	-0-	5480	2			N	-0-					31
03	6293	X	5818	-0-	-475	-0-	5818	2			N	-0-					31

TRWD III WELL #: L 1H RRCID -> 255361 COMPL. DATE 04/09/2010 TOTAL DEPTH 6483 PERF. 7016 - 9242

10	9021	X	7775	-0-	-1246	-0-	7775	2			N	-0-					-0-
11	8520	X	7569	-0-	-951	-0-	7569	2			N	-0-					-0-
12	8308	X	7792	-0-	-516	-0-	7792	2			N	-0-					-0-
01	8308	X	7396	-0-	-912	-0-	7396	2			N	-0-					-0-
02	7196	X	6751	-0-	-445	-0-	6751	2			N	-0-					-0-
03	7812	X	7281	-0-	-531	-0-	7281	2			N	-0-					-0-

VETERAN A UNIT WELL #: 1H RRCID -> 255377 COMPL. DATE 07/22/2010 TOTAL DEPTH 8306 PERF. 8646 - 10473

10	2573	X	1705	-0-	-868	-0-	1705	2			N	-0-					-0-
11	14089	X	14089	-0-	-0-	-0-	354	1	13735	2	N	-0-					-0-
12	T. A.		13026	-0-	13026	13026	346	1	12680	2	N	-0-					-0-
01	T. A.		14182	-0-	14182	27208	344	1	13838	2	N	-0-					-0-
02	T. A.		11121	-0-	11121	38329	329	1	10792	2	N	-0-					-0-
*03	49652	X	11323	-0-	-38329	-0-	356	1	10967	2	N	-0-					-0-

CWS COMMUNITIES WELL #: 2H RRCID -> 255388 COMPL. DATE 02/24/2010 TOTAL DEPTH 7627 PERF. 8063 - 9813

10	13795	X	5474	-0-	-8321	-0-	5474	2			N	-0-					-0-
11	13350	X	4957	-0-	-8393	-0-	4957	2			N	-0-					-0-
12	13795	X	9569	-0-	-4226	-0-	9569	2			N	-0-					-0-
01	11951	X	11951	-0-	-0-	-0-	11951	2			N	-0-					-0-
02	7123	X	7123	-0-	-0-	-0-	7123	2			N	-0-					-0-
03	9579	X	6791	-0-	-2788	-0-	6791	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
MIRA LAGOS UNIT WELL #: 9H RRCID -> 255389 COMPL. DATE 04/30/2010 TOTAL DEPTH 8572 PERF. 9007 - 11283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8793	X	8793	-0-	-0-	-0-	8793	2			N	-0-					-0-
11	8200	X	8200	-0-	-0-	-0-	8200	2			N	-0-					-0-
12	10199	X	6417	-0-	-3782	-0-	6417	2			N	-0-					-0-
01	10199	X	7198	-0-	-3001	-0-	7198	2			N	-0-					-0-
02	7952	X	5600	-0-	-2352	-0-	5600	2			N	-0-					-0-
03	8804	X	7314	-0-	-1490	-0-	7314	2			N	-0-					-0-

BASPED UNIT WELL #: A 4H RRCID -> 255475 COMPL. DATE 05/10/2010 TOTAL DEPTH 7932 PERF. 8319 - 10659

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KASAL WELL #: 8H RRCID -> 255476 COMPL. DATE 05/13/2010 TOTAL DEPTH 7972 PERF. 8843 - 11235

10	14136	X	10022	-0-	-4114	-0-	10022	2			N	-0-					-0-
11	12180	X	10199	-0-	-1981	-0-	10199	2			N	-0-					-0-
12	11129	X	10252	-0-	-877	-0-	10252	2			N	-0-					-0-
01	11129	X	11094	-0-	-35	-0-	11094	2			N	-0-					-0-
02	11387	X	11387	-0-	-0-	-0-	11387	2			N	-0-					-0-
03	10540	X	7014	-0-	-3526	-0-	7014	2			N	-0-					-0-

L&S LAND WELL #: C 4H RRCID -> 255490 COMPL. DATE 05/15/2010 TOTAL DEPTH 6849 PERF. 7482 - 8996

10	14477	X	10841	-0-	-3636	-0-	10841	2			N	-0-					-0-
11	13500	X	12608	-0-	-892	-0-	12608	2			N	-0-					-0-
12	13950	X	5566	-0-	-8384	-0-	5566	2			N	-0-					-0-
01	13950	X	7799	-0-	-6151	-0-	7799	2			N	-0-					-0-
02	11760	X	6039	-0-	-5721	-0-	6039	2			N	-0-					-0-
03	13020	X	8935	-0-	-4085	-0-	8935	2			N	-0-					-0-

GERY SMITH UNIT WELL #: 16H RRCID -> 255517 COMPL. DATE 03/23/2010 TOTAL DEPTH 7685 PERF. 8164 - 9437

10	6913	X	5143	-0-	-1770	-0-	5143	2			N	-0-					-0-
11	5430	X	4990	-0-	-440	-0-	4990	2			N	-0-					-0-
12	5611	X	4752	-0-	-859	-0-	4752	2			N	-0-					-0-
01	5487	X	4991	-0-	-496	-0-	4991	2			N	-0-					-0-
02	4844	X	4325	-0-	-519	-0-	4325	2			N	-0-					-0-
*03	5367	X	5367	-0-	-0-	-0-	5367	2			N	-0-					-0-

GERY SMITH UNIT WELL #: 18H RRCID -> 255518 COMPL. DATE 03/23/2010 TOTAL DEPTH 7635 PERF. 7950 - 10342

10	15965	X	14941	-0-	-1024	-0-	14941	2			N	-0-					-0-
11	15450	X	13163	-0-	-2287	-0-	13163	2			N	-0-					-0-
12	15903	X	13886	-0-	-2017	-0-	13886	2			N	-0-					-0-
01	15624	X	13535	-0-	-2089	-0-	13535	2			N	-0-					-0-
02	14112	X	12545	-0-	-1567	-0-	12545	2			N	-0-					-0-
*03	15435	X	15435	-0-	-0-	-0-	15435	2			N	-0-					-0-

TEXAS STEEL C UNIT WELL #: 1H RRCID -> 255531 COMPL. DATE 01/21/2010 TOTAL DEPTH 7216 PERF. N/A

10	7037	X	217	-0-	-6820	-0-	217	2			N	-0-					-0-
11	5940	X	5940	-0-	-0-	-0-	58	1	5882	2	N	-0-					-0-
12	18046	X	18046	-0-	-0-	-0-	18046	2			N	-0-					-0-
01	14159	X	14159	-0-	-0-	-0-	14159	2			N	-0-					-0-
02	12468	X	12468	-0-	-0-	-0-	97	1	12371	2	N	-0-					-0-
03	18042	X	17097	-0-	-945	-0-	207	1	16890	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

JOHNSON TXU UNIT WELL #: F 2H RRCID -> 255575 COMPL. DATE 06/28/2006 TOTAL DEPTH 983 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CV MOORE B UNIT WELL #: 1H RRCID -> 255600 COMPL. DATE 03/16/2010 TOTAL DEPTH 7562 PERF. 8341 - 10185

10	10664	X	8406	-0-	-2258	-0-	8406	2			N	-0-					-0-
11	10290	X	9676	-0-	-614	-0-	9676	2			N	-0-					-0-
12	10385	X	9871	-0-	-514	-0-	9871	2			N	-0-					-0-
01	10199	X	9716	-0-	-483	-0-	9716	2			N	-0-					-0-
02	9044	X	8593	-0-	-451	-0-	8593	2			N	-0-					-0-
03	10013	X	8090	-0-	-1923	-0-	8090	2			N	-0-					-0-

COLONIAL A UNIT WELL #: 11H RRCID -> 255601 COMPL. DATE 03/31/2010 TOTAL DEPTH 7696 PERF. 8203 - 12607

10	21390	X	14806	-0-	-6584	-0-	142	1	14664	2	N	-0-					-0-
11	20700	X	15900	-0-	-4800	-0-	128	1	15772	2	N	-0-					-0-
12	18910	X	17293	-0-	-1617	-0-	134	1	17159	2	N	-0-					-0-
01	15428	X	15428	-0-	-0-	-0-	134	1	15294	2	N	-0-					-0-
02	14840	X	14596	-0-	-244	-0-	140	1	14456	2	N	-0-					-0-
03	17298	X	11355	-0-	-5943	-0-	146	1	11209	2	N	-0-					-0-

TERMINAL UNIT WELL #: 2H RRCID -> 255621 COMPL. DATE 10/26/2010 TOTAL DEPTH 7013 PERF. 7433 - 9901

10	14260	X	13540	-0-	-720	-0-	13540	2			N	-0-					-0-
11	14969	X	14969	-0-	-0-	-0-	14969	2			N	-0-					-0-
12	15262	X	15262	-0-	-0-	-0-	15262	2			N	-0-					-0-
01	14322	X	11196	-0-	-3126	-0-	11196	2			N	-0-					-0-
02	13972	X	4410	-0-	-9562	-0-	4410	2			N	-0-					-0-
03	15469	X	41	-0-	-15428	-0-	41	2			N	-0-					-0-

WEAVER UNIT WELL #: 3H RRCID -> 255654 COMPL. DATE 04/15/2010 TOTAL DEPTH 6512 PERF. 7056 - 9064

10	7254	X	7138	-0-	-116	-0-	7138	2			Y	-0-	39	1			8
11	6597	X	6597	-0-	-0-	-0-	6597	2			Y	-0-					8
12	7022	X	7022	-0-	-0-	-0-	7022	2			Y	-0-					8
01	7054	X	7054	-0-	-0-	-0-	7054	2			Y	-0-					8
02	6356	X	6187	-0-	-169	-0-	6163	2	24	9	Y	22	27	1			3
03	7037	X	6585	-0-	-452	-0-	6585	2			Y	-0-					3

GENE ESTES WINERY UNIT WELL #: 2H RRCID -> 255658 COMPL. DATE 05/05/2010 TOTAL DEPTH 7429 PERF. 7867 - 9547

10	22103	X	14967	-0-	-7136	-0-	14967	2			N	-0-					-0-
11	22020	X	6653	-0-	-15367	-0-	6653	2			N	-0-					-0-
12	22754	X	11535	-0-	-11219	-0-	11535	2			N	-0-					-0-
01	22754	X	18275	-0-	-4479	-0-	18275	2			N	-0-					-0-
02	16751	X	16751	-0-	-0-	-0-	16751	2			N	-0-					-0-
*03	18431	X	18431	-0-	-0-	-0-	18431	2			N	-0-					-0-

TRWD H W UNIT WELL #: 4H RRCID -> 255661 COMPL. DATE 07/27/2007 TOTAL DEPTH 6774 PERF. 7290 - 9088

10	9393	X	8686	-0-	-707	-0-	8686	2			N	-0-					-0-
11	9090	X	7920	-0-	-1170	-0-	7920	2			N	-0-					-0-
12	8928	X	8269	-0-	-659	-0-	8269	2			N	-0-					-0-
01	8928	X	7923	-0-	-1005	-0-	7923	2			N	-0-					-0-
02	8064	X	7186	-0-	-878	-0-	7186	2			N	-0-					-0-
03	8680	X	8354	-0-	-326	-0-	8354	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
MIRA LAGOS UNIT WELL #: 10H RRCID -> 255667 COMPL. DATE 06/13/2010 TOTAL DEPTH 8437 PERF. 8980 - 12276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14353	X	13865	-0-	-488	-0-	13865	2			N	-0-					-0-
11	13110	X	12934	-0-	-176	-0-	12934	2			N	-0-					-0-
12	13024	X	13024	-0-	-0-	-0-	13024	2			N	-0-					-0-
01	13857	X	13475	-0-	-382	-0-	13475	2			N	-0-					-0-
02	12550	X	12550	-0-	-0-	-0-	12550	2			N	-0-					-0-
03	13857	X	13213	-0-	-644	-0-	13213	2			N	-0-					-0-

POLAND FAMILY UNIT WELL #: 1H RRCID -> 255702 COMPL. DATE 08/05/2010 TOTAL DEPTH 6645 PERF. 7652 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10643	X	10643	-0-	-0-	-0-	10643	2			N	-0-					-0-
11	9853	X	9853	-0-	-0-	-0-	9853	2			N	-0-					-0-
12	9912	X	9912	-0-	-0-	-0-	9909	2	3	9	N	3	3	8			-0-
01	10633	X	9507	-0-	-1126	-0-	9506	2	1	9	N	1	1	8			-0-
02	9604	X	6754	-0-	-2850	-0-	6752	2	2	9	N	2	2	8			-0-
03	10633	X	8110	-0-	-2523	-0-	8110	2			N	-0-					-0-

RENEGADE CHENILLE UNIT WELL #: 2H RRCID -> 255723 COMPL. DATE 04/23/2010 TOTAL DEPTH 6282 PERF. 6848 - 9890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9269	X	8715	-0-	-554	-0-	8715	2			N	-0-					-0-
11	10294	X	10294	-0-	-0-	-0-	10294	2			N	-0-					-0-
12	10013	X	8618	-0-	-1395	-0-	8618	2			N	-0-					-0-
01	10013	X	8187	-0-	-1826	-0-	8187	2			N	-0-					-0-
02	9324	X	7782	-0-	-1542	-0-	7782	2			N	-0-					-0-
03	10323	X	8903	-0-	-1420	-0-	8903	2			N	-0-					-0-

ANNETTA UNIT WELL #: 1H RRCID -> 255729 COMPL. DATE 08/11/2010 TOTAL DEPTH 6336 PERF. 6885 - 9677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	3867	-0-	-163	-0-	3867	2			N	-0-					139
11	4110	X	3828	-0-	-282	-0-	3828	2			N	-0-					139
12	4247	X	3666	-0-	-581	-0-	3666	2			N	-0-					139
01	4247	X	3963	-0-	-284	-0-	3963	2			N	-0-					139
02	3584	X	2736	-0-	-848	-0-	2736	2			N	-0-					139
03	3968	X	3471	-0-	-497	-0-	3471	2			N	-0-					139

HILLS OF BEAR CREEK I UNIT WELL #: 1H RRCID -> 255745 COMPL. DATE 11/10/2007 TOTAL DEPTH 6478 PERF. 6859 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8298	X	8298	-0-	-0-	-0-	8298	3			N	-0-					156
11	7770	X	7416	-0-	-354	-0-	7416	3			N	-0-					156
12	8029	X	7246	-0-	-783	-0-	7246	3			N	-0-					156
01	8308	X	6189	-0-	-2119	-0-	6189	3			N	-0-					156
02	7504	X	6313	-0-	-1191	-0-	6313	3			N	-0-					156
03	8308	X	6875	-0-	-1433	-0-	6871	3	4	9	N	4	4	8			156

RITCHIE WELL #: A 2H RRCID -> 255818 COMPL. DATE 07/13/2010 TOTAL DEPTH 6903 PERF. 7227 - 9509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6758	X	6039	-0-	-719	-0-	6039	2			N	-0-					-0-
11	6570	X	6007	-0-	-563	-0-	6007	2			N	-0-					-0-
12	6789	X	5717	-0-	-1072	-0-	5717	2			N	-0-					-0-
01	6789	X	5423	-0-	-1366	-0-	5423	2			N	-0-					-0-
02	5600	X	1990	-0-	-3610	-0-	1990	2			N	-0-					-0-
03	6200	X	2516	-0-	-3684	-0-	2516	2			N	-0-					-0-

KNAPP SISTERS WELL #: 2H RRCID -> 255864 COMPL. DATE 01/01/2009 TOTAL DEPTH 7811 PERF. 8243 - 9551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7750	X	6605	-0-	-1145	-0-	6605	2			N	-0-					-0-
11	7500	X	5779	-0-	-1721	-0-	5779	2			N	-0-					-0-
12	7750	X	5508	-0-	-2242	-0-	5508	2			N	-0-					-0-
01	6603	X	5094	-0-	-1509	-0-	5094	2			N	-0-					-0-
02	5964	X	4703	-0-	-1261	-0-	4703	2			N	-0-					-0-
03	6603	X	3833	-0-	-2770	-0-	3833	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

PEGGY UNIT WELL #: B 3H RRCID -> 255880 COMPL. DATE 11/19/2010 TOTAL DEPTH 7012 PERF. 7969 - 10357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15748	X	12551	-0-	-3197	-0-	12551	2			N	-0-					-0-
11	14490	X	10066	-0-	-4424	-0-	10066	2			N	-0-					-0-
12	13640	X	11483	-0-	-2157	-0-	11483	2			N	-0-					-0-
01	13640	X	11433	-0-	-2207	-0-	11433	2			N	-0-					-0-
02	11340	X	5317	-0-	-6023	-0-	5317	2			N	-0-					-0-
03	12555	X	11344	-0-	-1211	-0-	11344	2			N	-0-					-0-

MOUSER UNIT WELL #: C 2H RRCID -> 255903 COMPL. DATE 08/10/2010 TOTAL DEPTH 7835 PERF. 8075 - 11307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17422	X	16701	-0-	-721	-0-	16701	2			N	-0-					-0-
11	16800	X	16513	-0-	-287	-0-	16513	2			N	-0-					-0-
12	17360	X	16137	-0-	-1223	-0-	16137	2			N	-0-					-0-
01	17112	X	13938	-0-	-3174	-0-	13938	2			N	-0-					-0-
02	15400	X	11700	-0-	-3700	-0-	11700	2			N	-0-					-0-
03	17050	X	12137	-0-	-4913	-0-	12137	2			N	-0-					-0-

TEXAS STEEL A UNIT WELL #: 1H RRCID -> 255928 COMPL. DATE 11/09/2010 TOTAL DEPTH 7212 PERF. 7559 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAPLE TREE WELL #: 3H RRCID -> 256045 COMPL. DATE 03/26/2007 TOTAL DEPTH 7213 PERF. 7747 - 9396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6126	X	6126	-0-	-0-	-0-	6126	2			N	-0-					-0-
11	5604	X	5604	-0-	-0-	-0-	5604	2			N	-0-					-0-
12	6138	X	4614	-0-	-1524	-0-	4614	2			N	-0-					-0-
01	6138	X	5721	-0-	-417	-0-	5721	2			N	-0-					-0-
02	7534	X	7534	-0-	-0-	-0-	7534	2			N	-0-					-0-
*03	7429	X	7429	-0-	-0-	-0-	7429	2			N	-0-					-0-

BOSWELL UNIT WELL #: 2H RRCID -> 256053 COMPL. DATE 10/26/2006 TOTAL DEPTH 7135 PERF. 7614 - 10374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3205	X	3205	-0-	-0-	-0-	411	1	2794	2	N	-0-					-0-
11	3705	X	3705	-0-	-0-	-0-	352	1	3353	2	N	-0-					-0-
12	3441	X	3151	-0-	-290	-0-	407	1	2744	2	N	-0-					-0-
01	3441	X	2520	-0-	-921	-0-	403	1	2117	2	N	-0-					-0-
02	3472	X	2963	-0-	-509	-0-	281	1	2682	2	N	-0-					-0-
03	3844	X	3268	-0-	-576	-0-	384	1	2884	2	N	-0-					-0-

SHADY OAK FARM A UNIT WELL #: 1H RRCID -> 256057 COMPL. DATE 06/25/2010 TOTAL DEPTH 6704 PERF. 7379 - 11501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18693	X	17836	-0-	-857	-0-	116	1	17720	2	N	-0-					-0-
11	23910	X	16901	-0-	-7009	-0-	144	1	16757	2	N	-0-					-0-
12	24707	X	18316	-0-	-6391	-0-	229	1	18087	2	N	-0-					-0-
01	24707	X	13201	-0-	-11506	-0-	108	1	13093	2	N	-0-					-0-
02	18452	X	16739	-0-	-1713	-0-	206	1	16533	2	N	-0-					-0-
03	18321	X	18250	-0-	-71	-0-	263	1	17987	2	N	-0-					-0-

CARTER SE UNIT WELL #: B 2H RRCID -> 256065 COMPL. DATE 01/19/2011 TOTAL DEPTH 6870 PERF. 7911 - 9661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
CLEVELAND UNIT WELL #: A 1H RRCID -> 256095 COMPL. DATE 03/24/2008 TOTAL DEPTH 8617 PERF. 9488 - 11837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6659	X	6659	-0-	-0-	-0-	6659	2			N	-0-					-0-
11	6360	X	5906	-0-	-454	-0-	5906	2			N	-0-					-0-
12	6510	X	6094	-0-	-416	-0-	6094	2			N	-0-					-0-
01	6665	X	5746	-0-	-919	-0-	5746	2			N	-0-					-0-
02	6020	X	5176	-0-	-844	-0-	5176	2			N	-0-					-0-
03	6665	X	5755	-0-	-910	-0-	5755	2			N	-0-					-0-

BBC TRWD A UNIT WELL #: 1H RRCID -> 256134 COMPL. DATE 05/25/2007 TOTAL DEPTH 6892 PERF. 7418 - 11744

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PETRIE UNIT WELL #: 2H RRCID -> 256141 COMPL. DATE 04/30/2010 TOTAL DEPTH 6687 PERF. 7057 - 9283

10	14446	X	13161	-0-	-1285	-0-	13161	2			N	-0-					-0-
11	13560	X	12564	-0-	-996	-0-	12564	2			N	-0-					-0-
12	13640	X	12775	-0-	-865	-0-	12775	2			N	-0-					-0-
01	13392	X	12765	-0-	-627	-0-	12765	2			N	-0-					-0-
02	12068	X	11267	-0-	-801	-0-	11267	2			N	-0-					-0-
03	13175	X	11695	-0-	-1480	-0-	11695	2			N	-0-					-0-

BASPED UNIT WELL #: B 5H RRCID -> 256148 COMPL. DATE 01/24/2008 TOTAL DEPTH 7745 PERF. 8175 - 9819

10	6975	X	5870	-0-	-1105	-0-	187	1	5683	2	N	-0-					-0-
11	7400	X	7400	-0-	-0-	-0-	144	1	7256	2	N	-0-					-0-
12	6913	X	4007	-0-	-2906	-0-	136	1	3871	2	N	-0-					-0-
01	6913	X	5911	-0-	-1002	-0-	155	1	5756	2	N	-0-					-0-
02	6916	X	5266	-0-	-1650	-0-	160	1	5106	2	N	-0-					-0-
03	7657	X	3625	-0-	-4032	-0-	183	1	3442	2	N	-0-					-0-

FINCHER RAMBO UNIT WELL #: B 1H RRCID -> 256171 COMPL. DATE 05/14/2010 TOTAL DEPTH 7810 PERF. 8291 - 10035

10	7440	X	6461	-0-	-979	-0-	6461	2			N	-0-					-0-
11	7290	X	5819	-0-	-1471	-0-	5819	2			N	-0-					-0-
12	8091	X	5660	-0-	-2431	-0-	5660	2			N	-0-					-0-
01	8091	X	5758	-0-	-2333	-0-	5758	2			N	-0-					-0-
02	7308	X	6054	-0-	-1254	-0-	6054	2			N	-0-					-0-
*03	7430	X	7430	-0-	-0-	-0-	7430	2			N	-0-					-0-

YMCA WELL #: B 5H RRCID -> 256180 COMPL. DATE 04/18/2010 TOTAL DEPTH 6730 PERF. 7205 - 9233

10	9734	X	6722	-0-	-3012	-0-	441	1	6281	2	N	-0-					-0-
11	8738	X	8738	-0-	-0-	-0-	403	1	8335	2	N	-0-					-0-
12	7564	X	6857	-0-	-707	-0-	363	1	6494	2	N	-0-					-0-
01	7744	X	7744	-0-	-0-	-0-	432	1	7312	2	N	-0-					-0-
02	8148	X	7125	-0-	-1023	-0-	355	1	6770	2	N	-0-					-0-
03	9021	X	7144	-0-	-1877	-0-	460	1	6684	2	N	-0-					-0-

YMCA WELL #: B 4H RRCID -> 256181 COMPL. DATE 04/16/2010 TOTAL DEPTH 6748 PERF. 7402 - 9174

10	13556	X	13556	-0-	-0-	-0-	13556	2			N	-0-					-0-
11	13230	X	12467	-0-	-763	-0-	12467	2			N	-0-					-0-
12	14291	X	12486	-0-	-1805	-0-	12486	2			N	-0-					-0-
01	14291	X	12071	-0-	-2220	-0-	12071	2			N	-0-					-0-
02	12908	X	11104	-0-	-1804	-0-	11104	2			N	-0-					-0-
03	13547	X	12288	-0-	-1259	-0-	12288	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
SHADY OAK FARM C UNIT WELL #: 3H RRCID -> 256182 COMPL. DATE 06/20/2010 TOTAL DEPTH 6779 PERF. 7419 - 11763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	29915	X	20923	-0-	-8992	-0-	394	1	20529	2	N	-0-			-0-
11	27690	X	20404	-0-	-7286	-0-	329	1	20075	2	N	-0-			-0-
12	27187	X	19547	-0-	-7640	-0-	306	1	19241	2	N	-0-			-0-
01	23529	X	10549	-0-	-12980	-0-	67	1	10482	2	N	-0-			-0-
02	20104	X	7943	-0-	-12161	-0-	132	1	7811	2	N	-0-			-0-
*03	25843	X	25843	-0-	-0-	-0-	341	1	25502	2	N	-0-			-0-

BRENTLINGER UNIT WELL #: A 2H RRCID -> 256183 COMPL. DATE 07/17/2010 TOTAL DEPTH 7487 PERF. 8267 - 11547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	18104	X	16107	-0-	-1997	-0-	16107	2			N	-0-			-0-
11	19050	X	14606	-0-	-4444	-0-	14606	2			N	-0-			-0-
12	19685	X	14048	-0-	-5637	-0-	14048	2			N	-0-			-0-
01	19685	X	13503	-0-	-6182	-0-	13503	2			N	-0-			-0-
02	15876	X	15363	-0-	-513	-0-	15363	2			N	-0-			-0-
*03	16295	X	16295	-0-	-0-	-0-	16295	2			N	-0-			-0-

CLEBURNE STATE PARK WELL #: 5H RRCID -> 256192 COMPL. DATE 09/13/2010 TOTAL DEPTH 6281 PERF. 6767 - 10413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	7657	X	5988	-0-	-1669	-0-	5988	2			N	-0-			-0-
11	9069	X	9069	-0-	-0-	-0-	9069	2			N	-0-			-0-
12	10441	X	10441	-0-	-0-	-0-	10441	2			N	-0-			-0-
01	8500	X	8500	-0-	-0-	-0-	8500	2			N	-0-			-0-
02	8456	X	6472	-0-	-1984	-0-	6472	2			N	-0-			-0-
03	10447	X	6897	-0-	-3550	-0-	6897	2			N	-0-			-0-

HOWLING HOUND COA WELL #: 1H RRCID -> 256228 COMPL. DATE 05/19/2010 TOTAL DEPTH 7791 PERF. 8405 - 10554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	7192	X	6610	-0-	-582	-0-	6610	2			N	-0-			-0-
11	3270	X	966	-0-	-2304	-0-	966	2			N	-0-			-0-
12	4512	X	4512	-0-	-0-	-0-	4512	2			N	-0-			-0-
01	6603	X	4539	-0-	-2064	-0-	4539	2			N	-0-			-0-
02	6688	X	6688	-0-	-0-	-0-	6688	2			N	-0-			-0-
03	6603	X	1608	-0-	-4995	-0-	1608	2			N	-0-			-0-

VETERAN B UNIT WELL #: 1H RRCID -> 256229 COMPL. DATE 06/18/2010 TOTAL DEPTH 8352 PERF. 8705 - 10958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	23053	X	23053	-0-	-0-	-0-	23053	2			N	-0-			-0-
11	21030	X	18621	-0-	-2409	-0-	300	1	18321	2	N	-0-			-0-
12	19379	X	19379	-0-	-0-	-0-	347	1	19032	2	N	-0-			-0-
01	18972	X	17085	-0-	-1887	-0-	371	1	16714	2	N	-0-			-0-
02	17136	X	14424	-0-	-2712	-0-	329	1	14095	2	N	-0-			-0-
03	18972	X	16716	-0-	-2256	-0-	356	1	16360	2	N	-0-			-0-

HOPKINS UNIT WELL #: 2H RRCID -> 256230 COMPL. DATE 05/03/2010 TOTAL DEPTH 6683 PERF. 7402 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4805	X	4456	-0-	-349	-0-	4456	2			N	-0-			-0-
11	4320	X	4010	-0-	-310	-0-	4010	2			N	-0-			-0-
12	4588	X	4234	-0-	-354	-0-	4234	2			N	-0-			-0-
01	4588	X	4205	-0-	-383	-0-	4205	2			N	-0-			-0-
02	4144	X	3435	-0-	-709	-0-	3435	2			N	-0-			-0-
03	4464	X	4029	-0-	-435	-0-	4029	2			N	-0-			-0-

RITCHIE UNIT WELL #: A 3H RRCID -> 256319 COMPL. DATE 07/12/2010 TOTAL DEPTH 6944 PERF. 7303 - 9001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	7471	X	6293	-0-	-1178	-0-	6293	2			N	-0-			-0-
11	7280	X	7280	-0-	-0-	-0-	7280	2			N	-0-			-0-
12	6324	X	5898	-0-	-426	-0-	5898	2			N	-0-			-0-
01	6676	X	6676	-0-	-0-	-0-	6676	2			N	-0-			-0-
02	5964	X	692	-0-	-5272	-0-	692	2			N	-0-			-0-
*03	8655	X	8655	-0-	-0-	-0-	8655	2			N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
LIBERTY SCHOOL UNIT WELL #: 6H RRCID -> 256371 COMPL. DATE 05/11/2010 TOTAL DEPTH 6728 PERF. 7658 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	2501	-0-	-2211	-0-	2501	2			N	-0-					-0-
11	5400	X	1548	-0-	-3852	-0-	1548	2			N	-0-					-0-
12	5580	X	2046	-0-	-3534	-0-	2046	2			N	-0-					-0-
01	5580	X	2216	-0-	-3364	-0-	361	1	1855	2	N	-0-					-0-
02	4788	X	2279	-0-	-2509	-0-	363	1	1916	2	N	-0-					-0-
03	2511	X	2276	-0-	-235	-0-	367	1	1909	2	N	-0-					-0-

LIBERTY SCHOOL UNIT WELL #: 4H RRCID -> 256454 COMPL. DATE 05/11/2010 TOTAL DEPTH 6787 PERF. 7202 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7068	X	7067	-0-	-1	-0-	7067	2			N	-0-					-0-
11	7530	X	6774	-0-	-756	-0-	6774	2			N	-0-					-0-
12	7781	X	7077	-0-	-704	-0-	7077	2			N	-0-					-0-
01	7781	X	7155	-0-	-626	-0-	340	1	6815	2	N	-0-					-0-
02	6664	X	5688	-0-	-976	-0-	330	1	5358	2	N	-0-					-0-
03	7068	X	6178	-0-	-890	-0-	390	1	5788	2	N	-0-					-0-

EDWARDS RIVERHILLS C UNIT WELL #: 3H RRCID -> 256519 COMPL. DATE 10/12/2010 TOTAL DEPTH 6937 PERF. 7695 - 13605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19747	X	3338	-0-	-16409	-0-	103	1	3235	2	N	-0-					-0-
11	24480	X	23070	-0-	-1410	-0-	92	1	22978	2	N	-0-					-0-
12	25507	X	25507	-0-	-0-	-0-	103	1	25404	2	N	-0-					-0-
01	28233	X	28233	-0-	-0-	-0-	163	1	28070	2	N	-0-					-0-
02	24670	X	24670	-0-	-0-	-0-	154	1	24516	2	N	-0-					-0-
03	25513	X	25399	-0-	-114	-0-	187	1	25212	2	N	-0-					-0-

WALSH CRESSON RANCH WELL #: F 1H RRCID -> 256566 COMPL. DATE 10/05/2007 TOTAL DEPTH 6594 PERF. 6941 - 10077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	X	4058	-0-	-902	-0-	4057	2	1	9	Y	1	11	1			14
11	4230	X	3808	-0-	-422	-0-	3797	2	11	9	Y	10	23	1			1
12	4371	X	4163	-0-	-208	-0-	4150	2	13	9	Y	12	12	1			1
01	4092	X	3559	-0-	-533	-0-	3517	2	42	9	Y	38	35	1			4
02	3696	X	3038	-0-	-658	-0-	3038	2			Y	-0-					4
03	4154	X	3632	-0-	-522	-0-	3586	2	46	9	Y	42	36	1			10

EDWARDS RIVERHILLS D UNIT WELL #: 4H RRCID -> 256570 COMPL. DATE 10/13/2010 TOTAL DEPTH 6853 PERF. 7211 - 10769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31310	X	23093	-0-	-8217	-0-	23093	2			N	-0-					-0-
11	28800	X	23519	-0-	-5281	-0-	23519	2			N	-0-					-0-
12	28892	X	22249	-0-	-6643	-0-	22249	2			N	-0-					-0-
01	27621	X	21812	-0-	-5809	-0-	21812	2			N	-0-					-0-
02	23576	X	20270	-0-	-3306	-0-	20270	2			N	-0-					-0-
03	24304	X	23686	-0-	-618	-0-	23686	2			N	-0-					-0-

BUNNY LEECH UNIT WELL #: 4H RRCID -> 256571 COMPL. DATE 05/21/2010 TOTAL DEPTH 4665 PERF. 8094 - 9774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	424	-0-	-2459	-0-	70	1	354	2	N	-0-					-0-
11	2790	X	2471	-0-	-319	-0-	277	1	2194	2	N	-0-					-0-
12	2666	X	2200	-0-	-466	-0-	275	1	1925	2	N	-0-					-0-
01	3826	X	3826	-0-	-0-	-0-	346	1	3480	2	N	-0-					-0-
02	2791	X	2791	-0-	-0-	-0-	291	1	2500	2	N	-0-					-0-
03	2542	X	2079	-0-	-463	-0-	336	1	1743	2	N	-0-					-0-

EDWARDS RIVERHILLS A UNIT WELL #: 1H RRCID -> 256572 COMPL. DATE 10/21/2010 TOTAL DEPTH 6880 PERF. 7206 - 9685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7347	X	954	-0-	-6393	-0-	73	1	881	2	N	-0-					-0-
11	6480	X	-0-	-0-	-6480	-0-					N	-0-					-0-
12	5890	X	278	-0-	-5612	-0-	278	1			N	-0-					-0-
01	3565	X	561	-0-	-3004	-0-	442	1	119	2	N	-0-					-0-
02	2744	X	425	-0-	-2319	-0-	425	1			N	-0-					-0-
03	961	X	-0-	-0-	-961	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

EDWARDS CLEAR FORK WEST C UNIT WELL #: 4H RRCID -> 256573 COMPL. DATE 06/01/2012 TOTAL DEPTH 6749 PERF. 7603 - 11291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21514	X	19091	-0-	-2423	-0-	19091	2			N	-0-					-0-
11	20820	X	17402	-0-	-3418	-0-	17402	2			N	-0-					-0-
12	21514	X	17116	-0-	-4398	-0-	17116	2			N	-0-					-0-
01	20646	X	16751	-0-	-3895	-0-	16751	2			N	-0-					-0-
02	18648	X	14662	-0-	-3986	-0-	14662	2			N	-0-					-0-
03	19096	X	13542	-0-	-5554	-0-	13542	2			N	-0-					-0-

EDWARDS RIVERHILLS MONT DEL UNIT WELL #: 6H RRCID -> 256574 COMPL. DATE 10/14/2010 TOTAL DEPTH 6895 PERF. 7461 - 11149

10	28520	X	22383	-0-	-6137	-0-	22383	2			N	-0-					-0-
11	27600	X	23434	-0-	-4166	-0-	23434	2			N	-0-					-0-
12	28520	X	23926	-0-	-4594	-0-	23926	2			N	-0-					-0-
01	26443	X	24899	-0-	-1544	-0-	24899	2			N	-0-					-0-
02	23884	X	20959	-0-	-2925	-0-	20959	2			N	-0-					-0-
03	24211	X	22822	-0-	-1389	-0-	22822	2			N	-0-					-0-

RYFFEL WELL #: A 2H RRCID -> 256575 COMPL. DATE 05/19/2010 TOTAL DEPTH 6706 PERF. 7069 - 8227

10	3317	X	2467	-0-	-850	-0-	2467	2			N	-0-					-0-
11	3210	X	2510	-0-	-700	-0-	2510	2			N	-0-					-0-
12	3069	X	2302	-0-	-767	-0-	2302	2			N	-0-					-0-
01	2604	X	2009	-0-	-595	-0-	2009	2			N	-0-					-0-
02	2352	X	1349	-0-	-1003	-0-	1349	2			N	-0-					-0-
03	2604	X	1676	-0-	-928	-0-	1676	2			N	-0-					-0-

MIRA VISTA UNIT WELL #: A 6H RRCID -> 256610 COMPL. DATE 05/19/2010 TOTAL DEPTH 7544 PERF. 7171 - 13922

10	26691	X	25701	-0-	-990	-0-	25701	2			N	-0-					-0-
11	25830	X	22113	-0-	-3717	-0-	22113	2			N	-0-					-0-
12	26691	X	24148	-0-	-2543	-0-	24148	2			N	-0-					-0-
01	25699	X	23979	-0-	-1720	-0-	23979	2			N	-0-					-0-
02	23553	X	23553	-0-	-0-	-0-	23553	2			N	-0-					-0-
03	25699	X	25525	-0-	-174	-0-	25525	2			N	-0-					-0-

ROSEN UNIT WELL #: 5H RRCID -> 256673 COMPL. DATE 07/01/2010 TOTAL DEPTH 6819 PERF. 7293 - 10085

10	11594	X	11034	-0-	-560	-0-	11034	2			N	-0-					-0-
11	11100	X	10256	-0-	-844	-0-	10256	2			N	-0-					-0-
12	11377	X	10153	-0-	-1224	-0-	10153	2			N	-0-					-0-
01	13820	X	13820	-0-	-0-	-0-	13820	2			N	-0-					-0-
02	13331	X	13331	-0-	-0-	-0-	13331	2			N	-0-					-0-
*03	12965	X	12965	-0-	-0-	-0-	12965	2			N	-0-					-0-

OLE GIESER UNIT WELL #: A 2H RRCID -> 256710 COMPL. DATE 04/11/2010 TOTAL DEPTH 7685 PERF. N/A

10	11935	X	8430	-0-	-3505	-0-	8430	2			N	-0-					-0-
11	9570	X	6975	-0-	-2595	-0-	6975	2			N	-0-					-0-
12	8866	X	6014	-0-	-2852	-0-	6014	2			N	-0-					-0-
01	8866	X	6276	-0-	-2590	-0-	6276	2			N	-0-					-0-
02	8008	X	5237	-0-	-2771	-0-	5237	2			N	-0-					-0-
03	8432	X	5239	-0-	-3193	-0-	5239	2			N	-0-					-0-

COPPER CAR UNIT WELL #: 2H RRCID -> 256816 COMPL. DATE 08/18/2010 TOTAL DEPTH 8310 PERF. 8869 - 11261

10	10230	X	-0-	-0-	-10230	-0-					N	-0-					-0-
11	1920	X	-0-	-0-	-1920	-0-					N	-0-					-0-
12	5186	X	5186	-0-	-0-	-0-	173	1	5013	2	N	-0-					-0-
01	6076	X	6076	-0-	-0-	-0-	197	1	5879	2	N	-0-					-0-
02	6189	X	6189	-0-	-0-	-0-	151	1	6038	2	N	-0-					-0-
*03	8736	X	8736	-0-	-0-	-0-	238	1	8498	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
NW TARRANT PARTNERS WELL #: 3H RRCID -> 256822 COMPL. DATE 08/16/2010 TOTAL DEPTH 6660 PERF. 7293 - 9101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14818	X	13119	-0-	-1699	-0-	13119	2			N	-0-					-0-
11	13380	X	12609	-0-	-771	-0-	12609	2			N	-0-					-0-
12	13547	X	12153	-0-	-1394	-0-	12153	2			N	-0-					-0-
01	13547	X	11823	-0-	-1724	-0-	11823	2			N	-0-					-0-
02	11844	X	10831	-0-	-1013	-0-	10831	2			N	-0-					-0-
03	13113	X	12334	-0-	-779	-0-	12334	2			N	-0-					-0-

QUARRY WELL #: B 3H RRCID -> 256828 COMPL. DATE 07/14/2010 TOTAL DEPTH 7038 PERF. 7962 - 10788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12865	X	9145	-0-	-3720	-0-	234	1	8911	2	N	-0-					-0-
11	11782	X	11782	-0-	-0-	-0-	199	1	11583	2	N	-0-					-0-
12	13305	X	13305	-0-	-0-	-0-	227	1	13078	2	N	-0-					-0-
01	13358	X	13358	-0-	-0-	-0-	77	1	13281	2	N	-0-					-0-
02	8368	X	8368	-0-	-0-	-0-	8368	2			N	-0-					-0-
03	3937	X	-0-	-0-	-3937	-0-					N	-0-					-0-

TEXAS STEEL B UNIT WELL #: 1H RRCID -> 256832 COMPL. DATE 08/28/2010 TOTAL DEPTH 7256 PERF. 7692 - 9907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7254	X	23	-0-	-7231	-0-	23	2			N	-0-					-0-
11	3480	X	1459	-0-	-2021	-0-	71	1	1388	2	N	-0-					-0-
12	9894	X	9894	-0-	-0-	-0-	373	1	9521	2	N	-0-					-0-
01	8785	X	8785	-0-	-0-	-0-	364	1	8421	2	N	-0-					-0-
02	9049	X	9049	-0-	-0-	-0-	257	1	8792	2	N	-0-					-0-
*03	10001	X	10001	-0-	-0-	-0-	214	1	9787	2	N	-0-					-0-

WILDLIFE A W UNIT WELL #: 4H RRCID -> 256843 COMPL. DATE 08/14/2010 TOTAL DEPTH 6778 PERF. 7131 - 9777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17019	X	15553	-0-	-1466	-0-	15553	2			N	-0-					-0-
11	16230	X	14685	-0-	-1545	-0-	14685	2			N	-0-					-0-
12	16461	X	14764	-0-	-1697	-0-	14764	2			N	-0-					-0-
01	16275	X	13888	-0-	-2387	-0-	13888	2			N	-0-					-0-
02	14280	X	10926	-0-	-3354	-0-	10926	2			N	-0-					-0-
03	15562	X	13240	-0-	-2322	-0-	13240	2			N	-0-					-0-

WILDLIFE A W UNIT WELL #: 7H RRCID -> 256849 COMPL. DATE 08/16/2010 TOTAL DEPTH 6654 PERF. 7080 - 9726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14291	X	12727	-0-	-1564	-0-	12727	2			N	-0-					-0-
11	13830	X	11341	-0-	-2489	-0-	11341	2			N	-0-					-0-
12	14291	X	11944	-0-	-2347	-0-	11944	2			N	-0-					-0-
01	14291	X	12145	-0-	-2146	-0-	12145	2			N	-0-					-0-
02	12348	X	10911	-0-	-1437	-0-	10911	2			N	-0-					-0-
03	12741	X	11901	-0-	-840	-0-	11901	2			N	-0-					-0-

CE OWENS UNIT WELL #: 2H RRCID -> 256857 COMPL. DATE 08/27/2010 TOTAL DEPTH 6651 PERF. 6950 - 9110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HARTNETT UNIT WELL #: 2H RRCID -> 256878 COMPL. DATE 08/21/2010 TOTAL DEPTH 7690 PERF. 8191 - 9849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9703	X	7940	-0-	-1763	-0-	7940	2			N	-0-					-0-
11	8370	X	7784	-0-	-586	-0-	7784	2			N	-0-					-0-
12	8525	X	7580	-0-	-945	-0-	7580	2			N	-0-					-0-
01	8525	X	6420	-0-	-2105	-0-	6420	2			N	-0-					-0-
02	7700	X	5600	-0-	-2100	-0-	5600	2			N	-0-					-0-
03	8029	X	7602	-0-	-427	-0-	7602	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

BONHAM UNIT WELL #: A 2H RRCID -> 256881 COMPL. DATE 06/16/2010 TOTAL DEPTH 7401 PERF. 7870 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9889	X	7559	-0-	-2330	-0-	7559	2			N	-0-					-0-
11	9240	X	7934	-0-	-1306	-0-	7934	2			N	-0-					-0-
12	9393	X	6367	-0-	-3026	-0-	6367	2			N	-0-					-0-
01	9393	X	3617	-0-	-5776	-0-	3617	2			N	-0-					-0-
02	7392	X	2190	-0-	-5202	-0-	2190	2			N	-0-					-0-
03	8184	X	6780	-0-	-1404	-0-	6780	2			N	-0-					-0-

TODD UNIT WELL #: B 2H RRCID -> 256888 COMPL. DATE 06/24/2010 TOTAL DEPTH 7579 PERF. 8096 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13175	X	13163	-0-	-12	-0-	13163	2			N	-0-					-0-
11	13710	X	10941	-0-	-2769	-0-	10941	2			N	-0-					-0-
12	14167	X	6442	-0-	-7725	-0-	6442	2			N	-0-					-0-
01	14167	X	8027	-0-	-6140	-0-	8027	2			N	-0-					-0-
02	11900	X	9445	-0-	-2455	-0-	9445	2			N	-0-					-0-
03	13175	X	11433	-0-	-1742	-0-	11433	2			N	-0-					-0-

DALTON UNIT WELL #: 1H RRCID -> 256892 COMPL. DATE 08/02/2010 TOTAL DEPTH 7822 PERF. 8345 - 10025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15252	X	12641	-0-	-2611	-0-	12641	2			N	-0-					-0-
11	14700	X	11635	-0-	-3065	-0-	11635	2			N	-0-					-0-
12	13764	X	11047	-0-	-2717	-0-	11047	2			N	-0-					-0-
01	13547	X	8493	-0-	-5054	-0-	8493	2			N	-0-					-0-
02	12236	X	9307	-0-	-2929	-0-	9307	2			N	-0-					-0-
03	12648	X	756	-0-	-11892	-0-	756	2			N	-0-					-0-

FREDDIE UNIT WELL #: 1H RRCID -> 256895 COMPL. DATE 07/02/2010 TOTAL DEPTH 7441 PERF. 8055 - 10447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12710	X	11602	-0-	-1108	-0-	11602	2			N	-0-					-0-
11	12636	X	12636	-0-	-0-	-0-	12636	2			N	-0-					-0-
12	14787	X	13917	-0-	-870	-0-	13917	2			N	-0-					-0-
01	14787	X	13328	-0-	-1459	-0-	13328	2			N	-0-					-0-
02	13458	X	13458	-0-	-0-	-0-	13458	2			N	-0-					-0-
03	13919	X	13638	-0-	-281	-0-	13638	2			N	-0-					-0-

EDWARDS OVERLAND NW E UNIT WELL #: 3H RRCID -> 256897 COMPL. DATE 11/12/2010 TOTAL DEPTH 6956 PERF. 7433 - 11261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32643	X	22191	-0-	-10452	-0-	22191	2			N	-0-					-0-
11	29430	X	20550	-0-	-8880	-0-	20550	2			N	-0-					-0-
12	24738	X	20948	-0-	-3790	-0-	20948	2			N	-0-					-0-
01	23901	X	22456	-0-	-1445	-0-	22456	2			N	-0-					-0-
02	20972	X	19756	-0-	-1216	-0-	19756	2			N	-0-					-0-
03	22196	X	21656	-0-	-540	-0-	21656	2			N	-0-					-0-

EDWARDS OVERLAND NW D UNIT WELL #: 5H RRCID -> 256898 COMPL. DATE 11/13/2010 TOTAL DEPTH 6923 PERF. 7346 - 9283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12817	X	12817	-0-	-0-	-0-	12817	2			N	-0-					-0-
11	11970	X	11245	-0-	-725	-0-	11245	2			N	-0-					-0-
12	12345	X	12345	-0-	-0-	-0-	12345	2			N	-0-					-0-
01	12803	X	10874	-0-	-1929	-0-	10874	2			N	-0-					-0-
02	11564	X	9775	-0-	-1789	-0-	9775	2			N	-0-					-0-
03	12803	X	12281	-0-	-522	-0-	12281	2			N	-0-					-0-

EDWARDS OVERLAND NW A UNIT WELL #: 1H RRCID -> 256922 COMPL. DATE 11/13/2010 TOTAL DEPTH 6886 PERF. 7230 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22289	X	18099	-0-	-4190	-0-	18099	2			N	-0-					-0-
11	20970	X	17937	-0-	-3033	-0-	17937	2			N	-0-					-0-
12	20057	X	19651	-0-	-406	-0-	19651	2			N	-0-					-0-
01	19820	X	19820	-0-	-0-	-0-	19820	2			N	-0-					-0-
02	18154	X	18154	-0-	-0-	-0-	18154	2			N	-0-					-0-
*03	19997	X	19997	-0-	-0-	-0-	19997	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

BONHAM UNIT WELL #: C 4H RRCID -> 256944 COMPL. DATE 07/03/2010 TOTAL DEPTH 7532 PERF. 7933 - 11691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	12896	X	10612	-0-	-2284	-0-	415	1	10197	2	N	-0-			-0-
11	12210	X	6563	-0-	-5647	-0-	360	1	6203	2	N	-0-			-0-
12	11780	X	9522	-0-	-2258	-0-	366	1	9156	2	N	-0-			-0-
01	11780	X	10923	-0-	-857	-0-	284	1	10639	2	N	-0-			-0-
02	10360	X	6707	-0-	-3653	-0-	313	1	6394	2	N	-0-			-0-
03	10602	X	8774	-0-	-1828	-0-	365	1	8409	2	N	-0-			-0-

INDIAN HILLS UNIT WELL #: 1H RRCID -> 256971 COMPL. DATE 08/16/2010 TOTAL DEPTH 6657 PERF. 7239 - 10065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	27993	X	13980	-0-	-14013	-0-	13980	2			N	-0-			-0-
11	26520	X	16353	-0-	-10167	-0-	16353	2			N	-0-			-0-
12	24862	X	16562	-0-	-8300	-0-	16562	2			N	-0-			-0-
01	20801	X	15156	-0-	-5645	-0-	15156	2			N	-0-			-0-
02	16784	X	16784	-0-	-0-	-0-	16784	2			N	-0-			-0-
*03	19330	X	19330	-0-	-0-	-0-	19330	2			N	-0-			-0-

COPPER CAR UNIT WELL #: 3H RRCID -> 256973 COMPL. DATE 08/19/2010 TOTAL DEPTH 8301 PERF. 8753 - 10789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	8246	X	378	-0-	-7868	-0-	378	2			N	-0-			-0-
11	7980	X	-0-	-0-	-7980	-0-					N	-0-			-0-
12	8864	X	8864	-0-	-0-	-0-	102	1	8762	2	N	-0-			-0-
01	8611	X	8611	-0-	-0-	-0-	122	1	8489	2	N	-0-			-0-
02	4825	X	4825	-0-	-0-	-0-	103	1	4722	2	N	-0-			-0-
03	8463	X	4531	-0-	-3932	-0-	150	1	4381	2	N	-0-			-0-

EDWARDS CLEAR FORK EAST D UNIT WELL #: 4H RRCID -> 256976 COMPL. DATE 05/30/2012 TOTAL DEPTH 6812 PERF. 7291 - 10213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	18910	X	8239	-0-	-10671	-0-	8239	2			N	-0-			-0-
11	18300	X	17142	-0-	-1158	-0-	17142	2			N	-0-			-0-
12	18383	X	15617	-0-	-2766	-0-	15617	2			N	-0-			-0-
01	17670	X	15358	-0-	-2312	-0-	15358	2			N	-0-			-0-
02	15988	X	12375	-0-	-3613	-0-	12375	2			N	-0-			-0-
03	17701	X	14141	-0-	-3560	-0-	14141	2			N	-0-			-0-

EDGAR L HUFFMAN WELL #: 3H RRCID -> 256978 COMPL. DATE 09/04/2010 TOTAL DEPTH 8038 PERF. 8490 - 10458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	5487	X	5445	-0-	-42	-0-	5445	2			N	-0-			-0-
11	5940	X	4944	-0-	-996	-0-	4944	2			N	-0-			-0-
12	6138	X	4923	-0-	-1215	-0-	4923	2			N	-0-			-0-
01	6138	X	5366	-0-	-772	-0-	5366	2			N	-0-			-0-
02	5855	X	5855	-0-	-0-	-0-	5855	2			N	-0-			-0-
*03	6119	X	6119	-0-	-0-	-0-	6119	2			N	-0-			-0-

TODD UNIT WELL #: B 5H RRCID -> 256988 COMPL. DATE 06/24/2010 TOTAL DEPTH 7607 PERF. 7966 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	16340	X	16340	-0-	-0-	-0-	16340	2			N	-0-			-0-
11	16304	X	16304	-0-	-0-	-0-	16304	2			N	-0-			-0-
12	16818	X	16818	-0-	-0-	-0-	16818	2			N	-0-			-0-
01	16483	X	16483	-0-	-0-	-0-	16483	2			N	-0-			-0-
02	15204	X	14153	-0-	-1051	-0-	14153	2			N	-0-			-0-
03	16833	X	15276	-0-	-1557	-0-	15276	2			N	-0-			-0-

HATCHER UNIT WELL #: 2H RRCID -> 257013 COMPL. DATE 08/21/2010 TOTAL DEPTH 7145 PERF. 7675 - 9768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	8415	X	8415	-0-	-0-	-0-	458	1	7957	2	N	-0-			-0-
11	8438	X	8438	-0-	-0-	-0-	405	1	8033	2	N	-0-			-0-
12	7859	X	7859	-0-	-0-	-0-	390	1	7469	2	N	-0-			-0-
01	8401	X	7130	-0-	-1271	-0-	372	1	6758	2	N	-0-			-0-
02	7868	X	6596	-0-	-1272	-0-	390	1	6206	2	N	-0-			-0-
03	8711	X	6283	-0-	-2428	-0-	344	1	5939	2	N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
HATCHER UNIT WELL #: 3H RRCID -> 257014 COMPL. DATE 08/19/2010 TOTAL DEPTH 7207 PERF. 8092 - 10484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12834	X	5474	-0-	-7360	-0-	270	1	5204	2	N	-0-					-0-
11	12360	X	8800	-0-	-3560	-0-	262	1	8538	2	N	-0-					-0-
12	12710	X	10855	-0-	-1855	-0-	290	1	10565	2	N	-0-					-0-
01	10943	X	8456	-0-	-2487	-0-	253	1	8203	2	N	-0-					-0-
02	11877	X	11877	-0-	-0-	-0-	39	1	11838	2	N	-0-					-0-
*03	16395	X	16395	-0-	-0-	-0-	1	1	16394	2	N	-0-					-0-

SOUTH JACOBS BRANCH A WELL #: 2H RRCID -> 257017 COMPL. DATE 07/22/2010 TOTAL DEPTH 5643 PERF. 6011 - 9299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5921	X	4879	-0-	-1042	-0-	4877	2	2	9	N	2					40
11	5730	X	5012	-0-	-718	-0-	4980	2	32	9	N	29	44	1			25
12	5921	X	5394	-0-	-527	-0-	5344	2	50	9	N	45					70
01	5735	X	4713	-0-	-1022	-0-	4713	2			N	-0-					70
02	5096	X	4571	-0-	-525	-0-	4571	2			N	-0-					70
03	5394	X	5353	-0-	-41	-0-	5320	2	33	9	N	30	45	1	5	8	50

EULESS B UNIT WELL #: 4H RRCID -> 257061 COMPL. DATE 08/31/2010 TOTAL DEPTH 7750 PERF. 8159 - 10627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5933	X	5933	-0-	-0-	-0-	5933	2			N	-0-					-0-
11	7110	X	5943	-0-	-1167	-0-	5943	2			N	-0-					-0-
12	9041	X	9041	-0-	-0-	-0-	9041	2			N	-0-					-0-
01	10983	X	10983	-0-	-0-	-0-	10983	2			N	-0-					-0-
02	7845	X	7845	-0-	-0-	-0-	7845	2			N	-0-					-0-
03	9052	X	5243	-0-	-3809	-0-	5243	2			N	-0-					-0-

TRWD B UNIT WELL #: D 10H RRCID -> 257062 COMPL. DATE 08/13/2010 TOTAL DEPTH 6654 PERF. 7641 - 9801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14539	X	13759	-0-	-780	-0-	13759	2			N	-0-					-0-
11	14070	X	13124	-0-	-946	-0-	13124	2			N	-0-					-0-
12	14291	X	13467	-0-	-824	-0-	13467	2			N	-0-					-0-
01	14291	X	13287	-0-	-1004	-0-	13287	2			N	-0-					-0-
02	12908	X	12325	-0-	-583	-0-	12325	2			N	-0-					-0-
03	13764	X	13501	-0-	-263	-0-	13501	2			N	-0-					-0-

FOREST HILL RANCH UNIT WELL #: 1H RRCID -> 257077 COMPL. DATE 10/28/2010 TOTAL DEPTH 7328 PERF. 7655 - 10987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32953	X	27168	-0-	-5785	-0-	27168	2			N	-0-					-0-
11	31020	X	12752	-0-	-18268	-0-	12752	2			N	-0-					-0-
12	30192	X	30192	-0-	-0-	-0-	30192	2			N	-0-					-0-
01	28582	X	27601	-0-	-981	-0-	27601	2			N	-0-					-0-
02	24528	X	24480	-0-	-48	-0-	24480	2			N	-0-					-0-
03	29605	X	27037	-0-	-2568	-0-	27037	2			N	-0-					-0-

KWS UNIT WELL #: 2H RRCID -> 257086 COMPL. DATE 09/22/2010 TOTAL DEPTH 7506 PERF. 8069 - 10887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20615	X	6318	-0-	-14297	-0-	6318	2			N	-0-					-0-
11	18197	X	18197	-0-	-0-	-0-	18197	2			N	-0-					-0-
12	19055	X	19055	-0-	-0-	-0-	19055	2			N	-0-					-0-
01	18692	X	18692	-0-	-0-	-0-	18692	2			N	-0-					-0-
02	17979	X	17979	-0-	-0-	-0-	17979	2			N	-0-					-0-
03	19065	X	14926	-0-	-4139	-0-	14926	2			N	-0-					-0-

GAFFORD UNIT WELL #: B 6H RRCID -> 257087 COMPL. DATE 08/09/2010 TOTAL DEPTH 7643 PERF. 8090 - 10602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9455	X	7562	-0-	-1893	-0-	7562	2			N	-0-					-0-
11	9150	X	6876	-0-	-2274	-0-	6876	2			N	-0-					-0-
12	8742	X	7507	-0-	-1235	-0-	7507	2			N	-0-					-0-
01	8742	X	7612	-0-	-1130	-0-	7612	2			N	-0-					-0-
02	7546	X	7546	-0-	-0-	-0-	7546	2			N	-0-					-0-
*03	7604	X	7604	-0-	-0-	-0-	7604	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
GERY SMITH UNIT WELL #: A 4H RRCID -> 257131 COMPL. DATE 09/16/2010 TOTAL DEPTH 7593 PERF. 8027 - 10775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	X	-0-	-0-	-1922	-0-					N	-0-					-0-
11	4	X	-0-	-0-	-4	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		5407	-0-	5407	5407	5407	2			N	-0-					-0-
02	T. A.		8753	-0-	8753	14160	8753	2			N	-0-					-0-
03	T. A.		9745	-0-	9745	23905	9745	2			N	-0-					-0-

ARLINGTON SURBER D UNIT WELL #: 5H RRCID -> 257172 COMPL. DATE 03/11/2010 TOTAL DEPTH 7686 PERF. 8352 - 10858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17236	X	9449	-0-	-7787	-0-	9449	2			N	-0-					-0-
11	16260	X	11746	-0-	-4514	-0-	11746	2			N	-0-					-0-
12	16740	X	11723	-0-	-5017	-0-	11723	2			N	-0-					-0-
01	16740	X	11539	-0-	-5201	-0-	11539	2			N	-0-					-0-
02	14168	X	10341	-0-	-3827	-0-	10341	2			N	-0-					-0-
03	12152	X	11466	-0-	-686	-0-	11466	2			N	-0-					-0-

WARREN UNIT WELL #: 8H RRCID -> 257224 COMPL. DATE 09/14/2010 TOTAL DEPTH 7475 PERF. 7908 - 9293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12121	X	6729	-0-	-5392	-0-	6729	2			N	-0-					-0-
11	11730	X	7352	-0-	-4378	-0-	7352	2			N	-0-					-0-
12	11377	X	5908	-0-	-5469	-0-	5908	2			N	-0-					-0-
01	8618	X	6295	-0-	-2323	-0-	6295	2			N	-0-					-0-
02	7056	X	4609	-0-	-2447	-0-	4609	2			N	-0-					-0-
*03	9771	X	9771	-0-	-0-	-0-	9771	2			N	-0-					-0-

WARREN UNIT WELL #: 6H RRCID -> 257236 COMPL. DATE 09/14/2010 TOTAL DEPTH 7288 PERF. 7722 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12152	X	9105	-0-	-3047	-0-	9105	2			N	-0-					-0-
11	11760	X	8535	-0-	-3225	-0-	8535	2			N	-0-					-0-
12	11904	X	9639	-0-	-2265	-0-	9639	2			N	-0-					-0-
01	10912	X	9489	-0-	-1423	-0-	9489	2			N	-0-					-0-
02	9548	X	8055	-0-	-1493	-0-	8055	2			N	-0-					-0-
03	9641	X	9032	-0-	-609	-0-	9032	2			N	-0-					-0-

CURRY UNIT WELL #: 1H RRCID -> 257262 COMPL. DATE 07/27/2010 TOTAL DEPTH 6672 PERF. 7437 - 10815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9083	X	8260	-0-	-823	-0-	8260	2			N	-0-					-0-
11	8790	X	2434	-0-	-6356	-0-	2434	2			N	-0-					-0-
12	9207	X	7429	-0-	-1778	-0-	7429	2			N	-0-					-0-
01	9207	X	8299	-0-	-908	-0-	8299	2			N	-0-					-0-
02	8316	X	4543	-0-	-3773	-0-	4543	2			N	-0-					-0-
03	8246	X	1675	-0-	-6571	-0-	1675	2			N	-0-					-0-

WILKINSON UNIT WELL #: 4H RRCID -> 257267 COMPL. DATE 08/31/2010 TOTAL DEPTH 8069 PERF. 8647 - 11039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17701	X	14184	-0-	-3517	-0-	14184	2			N	-0-					-0-
11	17130	X	13102	-0-	-4028	-0-	13102	2			N	-0-					-0-
12	15283	X	13159	-0-	-2124	-0-	13159	2			N	-0-					-0-
01	14849	X	12825	-0-	-2024	-0-	12825	2			N	-0-					-0-
02	13244	X	12915	-0-	-329	-0-	12915	2			N	-0-					-0-
03	14198	X	13991	-0-	-207	-0-	13991	2			N	-0-					-0-

WARREN UNIT WELL #: 7H RRCID -> 257268 COMPL. DATE 09/14/2010 TOTAL DEPTH 7384 PERF. 8896 - 10232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9238	X	6193	-0-	-3045	-0-	6193	2			N	-0-					-0-
11	8190	X	5679	-0-	-2511	-0-	5679	2			N	-0-					-0-
12	6696	X	6199	-0-	-497	-0-	6199	2			N	-0-					-0-
01	6696	X	6594	-0-	-102	-0-	6594	2			N	-0-					-0-
02	5852	X	5575	-0-	-277	-0-	5575	2			N	-0-					-0-
*03	8726	X	8726	-0-	-0-	-0-	8726	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
EDEN SOUTHEAST UNIT WELL #: 1H RRCID -> 257270 COMPL. DATE 12/22/2010 TOTAL DEPTH 8304 PERF. 8701 - 12529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	48236	X	39465	-0-	-8771	-0-	39465	2			N	-0-					-0-
11	46680	X	36555	-0-	-10125	-0-	36555	2			N	-0-					-0-
12	45973	X	39573	-0-	-6400	-0-	39573	2			N	-0-					-0-
01	43152	X	38754	-0-	-4398	-0-	38754	2			N	-0-					-0-
02	37520	X	31062	-0-	-6458	-0-	31062	2			N	-0-					-0-
03	39587	X	38384	-0-	-1203	-0-	38384	2			N	-0-					-0-

CLEBURNE STATE PARK WELL #: 9H RRCID -> 257289 COMPL. DATE 09/03/2010 TOTAL DEPTH 6253 PERF. 6584 - 10510

10	10385	X	9587	-0-	-798	-0-	9587	2			N	-0-					-0-
11	10050	X	8945	-0-	-1105	-0-	8945	2			N	-0-					-0-
12	10943	X	9195	-0-	-1748	-0-	9195	2			N	-0-					-0-
01	10788	X	9185	-0-	-1603	-0-	9185	2			N	-0-					-0-
02	9464	X	8252	-0-	-1212	-0-	8252	2			N	-0-					-0-
03	9579	X	8488	-0-	-1091	-0-	8488	2			N	-0-					-0-

EDWARDS RIVERHILLS B UNIT WELL #: 2H RRCID -> 257300 COMPL. DATE 10/24/2010 TOTAL DEPTH 6832 PERF. 7270 - 9279

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		193	-0-	193	193	193	1			N	-0-					-0-
02	T. A.		455	-0-	455	648	455	1			N	-0-					-0-
03	14B2 EXT		243	-0-	243	891	243	1			N	-0-					-0-

SHADED LANE UNIT WELL #: 4H RRCID -> 257393 COMPL. DATE 08/27/2010 TOTAL DEPTH 7696 PERF. 8096 - 10081

10	15779	X	9960	-0-	-5819	-0-	9960	2			N	-0-					-0-
11	14340	X	14160	-0-	-180	-0-	14160	2			N	-0-					-0-
12	14818	X	8871	-0-	-5947	-0-	8871	2			N	-0-					-0-
01	12927	X	9187	-0-	-3740	-0-	9187	2			N	-0-					-0-
02	14440	X	14440	-0-	-0-	-0-	14440	2			N	-0-					-0-
*03	14813	X	14813	-0-	-0-	-0-	14813	2			N	-0-					-0-

MOUSER UNIT WELL #: C 3H RRCID -> 257397 COMPL. DATE 08/15/2010 TOTAL DEPTH 7788 PERF. 8282 - 11118

10	5766	X	-0-	-0-	-5766	-0-					N	-0-					-0-
11	5580	X	-0-	-0-	-5580	-0-					N	-0-					-0-
12	5766	X	4124	-0-	-1642	-0-	103	1	4021	2	N	-0-					-0-
01	11591	X	11591	-0-	-0-	-0-	376	1	11215	2	N	-0-					-0-
02	9057	X	9057	-0-	-0-	-0-	313	1	8744	2	N	-0-					-0-
*03	10385	X	10385	-0-	-0-	-0-	381	1	10004	2	N	-0-					-0-

WILKINSON UNIT WELL #: 3H RRCID -> 257398 COMPL. DATE 08/31/2010 TOTAL DEPTH 7981 PERF. 8339 - 11087

10	14539	X	13363	-0-	-1176	-0-	13363	2			N	-0-					-0-
11	14070	X	13145	-0-	-925	-0-	13145	2			N	-0-					-0-
12	14229	X	13445	-0-	-784	-0-	13445	2			N	-0-					-0-
01	14198	X	13223	-0-	-975	-0-	13223	2			N	-0-					-0-
02	12292	X	11650	-0-	-642	-0-	11650	2			N	-0-					-0-
*03	13765	X	13765	-0-	-0-	-0-	13765	2			N	-0-					-0-

GERY SMITH UNIT WELL #: A 5H RRCID -> 257401 COMPL. DATE 09/16/2010 TOTAL DEPTH 7565 PERF. 8224 - 10978

10	7161	X	5794	-0-	-1367	-0-	5794	2			N	-0-					-0-
11	6930	X	6857	-0-	-73	-0-	6857	2			N	-0-					-0-
12	6113	X	6113	-0-	-0-	-0-	6113	2			N	-0-					-0-
01	6111	X	6111	-0-	-0-	-0-	6111	2			N	-0-					-0-
02	5292	X	5168	-0-	-124	-0-	5168	2			N	-0-					-0-
03	5859	X	4872	-0-	-987	-0-	4872	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

TRWD FOSTER UNIT WELL #: 3H RRCID -> 257402 COMPL. DATE 08/18/2010 TOTAL DEPTH 6659 PERF. 7519 - 11003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21204	X	19427	-0-	-1777	-0-	19427	2			N	-0-					-0-
11	20490	X	18518	-0-	-1972	-0-	18518	2			N	-0-					-0-
12	20305	X	18987	-0-	-1318	-0-	18987	2			N	-0-					-0-
01	20181	X	18601	-0-	-1580	-0-	18601	2			N	-0-					-0-
02	18144	X	16279	-0-	-1865	-0-	16279	2			N	-0-					-0-
03	19437	X	18140	-0-	-1297	-0-	18140	2			N	-0-					-0-

TRWD FOSTER UNIT WELL #: 4H RRCID -> 257458 COMPL. DATE 08/17/2010 TOTAL DEPTH 6665 PERF. 7366 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19127	X	18439	-0-	-688	-0-	18439	2			N	-0-					-0-
11	18600	X	17577	-0-	-1023	-0-	17577	2			N	-0-					-0-
12	19220	X	17955	-0-	-1265	-0-	17955	2			N	-0-					-0-
01	19220	X	17417	-0-	-1803	-0-	17417	2			N	-0-					-0-
02	17304	X	15477	-0-	-1827	-0-	15477	2			N	-0-					-0-
03	18445	X	17035	-0-	-1410	-0-	17035	2			N	-0-					-0-

TRADITION UNIT WELL #: 1H RRCID -> 257467 COMPL. DATE 11/14/2010 TOTAL DEPTH 6733 PERF. 7172 - 10214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7626	X	7081	-0-	-545	-0-	323	1	6758	2	N	-0-					67
11	8067	X	8067	-0-	-0-	-0-	355	1	7712	2	N	-0-					67
12	11110	X	11110	-0-	-0-	-0-	382	1	10728	2	N	-0-					67
01	7223	X	6948	-0-	-275	-0-	385	1	6563	2	N	-0-					67
02	7532	X	5870	-0-	-1662	-0-	311	1	5559	2	N	-0-					67
03	8494	X	6968	-0-	-1526	-0-	366	1	6602	2	N	-0-					67

TRWD C UNIT WELL #: 6H RRCID -> 257698 COMPL. DATE 08/13/2010 TOTAL DEPTH 6546 PERF. 7067 - 10551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24862	X	23930	-0-	-932	-0-	23930	2			N	-0-					-0-
11	23940	X	22847	-0-	-1093	-0-	22847	2			N	-0-					-0-
12	24676	X	23568	-0-	-1108	-0-	23568	2			N	-0-					-0-
01	24676	X	23338	-0-	-1338	-0-	23338	2			N	-0-					-0-
02	22406	X	22406	-0-	-0-	-0-	22406	2			N	-0-					-0-
03	23932	X	23422	-0-	-510	-0-	23422	2			N	-0-					-0-

GAFFORD UNIT WELL #: B 7H RRCID -> 257769 COMPL. DATE 08/09/2010 TOTAL DEPTH 7641 PERF. 8004 - 11108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9641	X	9206	-0-	-435	-0-	9206	2			N	-0-					-0-
11	9330	X	8637	-0-	-693	-0-	8637	2			N	-0-					-0-
12	9889	X	8843	-0-	-1046	-0-	8843	2			N	-0-					-0-
01	9889	X	8044	-0-	-1845	-0-	8044	2			N	-0-					-0-
02	8932	X	6556	-0-	-2376	-0-	6556	2			N	-0-					-0-
03	9207	X	7351	-0-	-1856	-0-	7351	2			N	-0-					-0-

CD FINCHER UNIT WELL #: A 5H RRCID -> 257832 COMPL. DATE 10/09/2010 TOTAL DEPTH 7771 PERF. 8209 - 10695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10850	X	9942	-0-	-908	-0-	9942	2			N	-0-					-0-
11	10200	X	9820	-0-	-380	-0-	9820	2			N	-0-					-0-
12	10540	X	9985	-0-	-555	-0-	9985	2			N	-0-					-0-
01	10540	X	8696	-0-	-1844	-0-	8696	2			N	-0-					-0-
02	9268	X	6205	-0-	-3063	-0-	6205	2			N	-0-					-0-
03	10137	X	7372	-0-	-2765	-0-	7372	2			N	-0-					-0-

MEACHAM SOUTH UNIT WELL #: B 30H RRCID -> 257833 COMPL. DATE 10/27/2010 TOTAL DEPTH 6895 PERF. 7295 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20677	X	-0-	-0-	-20677	-0-					N	-0-					-0-
11	15450	X	-0-	-0-	-15450	-0-					N	-0-					-0-
12	11579	X	11579	-0-	-0-	-0-	309	1	11270	2	N	-0-					-0-
01	16146	X	16146	-0-	-0-	-0-	288	1	15858	2	N	-0-					-0-
02	15073	X	15073	-0-	-0-	-0-	202	1	14871	2	N	-0-					-0-
*03	16521	X	16521	-0-	-0-	-0-	199	1	16322	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
MAPLE TREE SOUTH UNIT WELL #: 1H RRCID -> 257837 COMPL. DATE 12/14/2010 TOTAL DEPTH 7110 PERF. 7711 - 12355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	25792	X	10356	-0-	-15436	-0-	276	1	10080	2	N	-0-			-0-
11	22860	X	20052	-0-	-2808	-0-	374	1	19678	2	N	-0-			-0-
12	23622	X	16972	-0-	-6650	-0-	355	1	16617	2	N	-0-			-0-
01	22940	X	16918	-0-	-6022	-0-	230	1	16688	2	N	-0-			-0-
02	18704	X	16151	-0-	-2553	-0-	297	1	15854	2	N	-0-			-0-
03	20708	X	15056	-0-	-5652	-0-	336	1	14720	2	N	-0-			-0-

CD FINCHER UNIT WELL #: A 3H RRCID -> 257840 COMPL. DATE 10/10/2010 TOTAL DEPTH 7728 PERF. 8100 - 9616

10	10323	X	7754	-0-	-2569	-0-	7754	2			N	-0-			-0-
11	8880	X	6731	-0-	-2149	-0-	6731	2			N	-0-			-0-
12	8215	X	3777	-0-	-4438	-0-	3777	2			N	-0-			-0-
01	7750	X	2916	-0-	-4834	-0-	2916	2			N	-0-			-0-
02	7000	X	1170	-0-	-5830	-0-	1170	2			N	-0-			-0-
03	7750	X	7146	-0-	-604	-0-	7146	2			N	-0-			-0-

MEACHAM WELL #: B 25H RRCID -> 257849 COMPL. DATE 10/27/2010 TOTAL DEPTH 6908 PERF. 7179 - 9685

10	23173	X	23173	-0-	-0-	-0-	23173	2			N	-0-			-0-
11	23744	X	23744	-0-	-0-	-0-	23744	2			N	-0-			-0-
12	19650	X	19650	-0-	-0-	-0-	23	1	19627	2	N	-0-			-0-
01	22971	X	15682	-0-	-7289	-0-	97	1	15585	2	N	-0-			-0-
02	20748	X	8011	-0-	-12737	-0-	130	1	7881	2	N	-0-			-0-
03	22971	X	5359	-0-	-17612	-0-	238	1	5121	2	N	-0-			-0-

MEACHAM WELL #: W 15H RRCID -> 257850 COMPL. DATE 11/07/2010 TOTAL DEPTH 6910 PERF. 7504 - 11372

10	24041	X	24041	-0-	-0-	-0-	377	1	23664	2	N	-0-			-0-
11	21899	X	21899	-0-	-0-	-0-	330	1	21569	2	N	-0-			-0-
12	24403	X	24403	-0-	-0-	-0-	321	1	24082	2	N	-0-			-0-
01	24696	X	24696	-0-	-0-	-0-	298	1	24398	2	N	-0-			-0-
02	21728	X	18674	-0-	-3054	-0-	296	1	18378	2	N	-0-			-0-
03	24397	X	21019	-0-	-3378	-0-	321	1	20698	2	N	-0-			-0-

WEATHERBY UNIT WELL #: 6H RRCID -> 257885 COMPL. DATE 10/21/2010 TOTAL DEPTH 7606 PERF. 8100 - 9820

10	9796	X	9189	-0-	-607	-0-	9189	2			N	-0-			-0-
11	10140	X	3442	-0-	-6698	-0-	3442	2			N	-0-			-0-
12	12703	X	12703	-0-	-0-	-0-	12703	2			N	-0-			-0-
01	10831	X	10831	-0-	-0-	-0-	10831	2			N	-0-			-0-
02	9049	X	9049	-0-	-0-	-0-	9049	2			N	-0-			-0-
03	12710	X	7281	-0-	-5429	-0-	7281	2			N	-0-			-0-

BRITT UNIT WELL #: 10H RRCID -> 257886 COMPL. DATE 09/08/2010 TOTAL DEPTH 6698 PERF. 7603 - 9763

10	9486	X	7989	-0-	-1497	-0-	7989	2			N	-0-			-0-
11	9180	X	8085	-0-	-1095	-0-	8085	2			N	-0-			-0-
12	9145	X	8559	-0-	-586	-0-	8559	2			N	-0-			-0-
01	9145	X	8285	-0-	-860	-0-	8285	2			N	-0-			-0-
02	7560	X	7062	-0-	-498	-0-	7062	2			N	-0-			-0-
03	8556	X	7686	-0-	-870	-0-	7686	2			N	-0-			-0-

LYNN UNIT WELL #: 2H RRCID -> 257895 COMPL. DATE 10/06/2010 TOTAL DEPTH 8349 PERF. 8652 - 10996

10	23064	X	20125	-0-	-2939	-0-	20125	2			N	-0-			-0-
11	22320	X	19176	-0-	-3144	-0-	19176	2			N	-0-			-0-
12	23064	X	14979	-0-	-8085	-0-	14979	2			N	-0-			-0-
01	22475	X	18662	-0-	-3813	-0-	18662	2			N	-0-			-0-
02	20300	X	15670	-0-	-4630	-0-	15670	2			N	-0-			-0-
03	20119	X	18727	-0-	-1392	-0-	18727	2			N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
LYNN UNIT WELL #: 3H RRCID -> 257898 COMPL. DATE 10/05/2010 TOTAL DEPTH 8311 PERF. 8800 - 12018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19933	X	13019	-0-	-6914	-0-	13019	2			N	-0-					-0-
11	19290	X	9668	-0-	-9622	-0-	9668	2			N	-0-					-0-
12	23126	X	13260	-0-	-9866	-0-	13260	2			N	-0-					-0-
01	23126	X	13988	-0-	-9138	-0-	13988	2			N	-0-					-0-
02	13524	X	13169	-0-	-355	-0-	13169	2			N	-0-					-0-
03	13268	X	13031	-0-	-237	-0-	13031	2			N	-0-					-0-

MEACHAM WELL #: W 17H RRCID -> 257941 COMPL. DATE 11/07/2010 TOTAL DEPTH 6957 PERF. 7500 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30597	X	23120	-0-	-7477	-0-	23120	2			N	-0-					-0-
11	29610	X	26963	-0-	-2647	-0-	26963	2			N	-0-					-0-
12	31341	X	19130	-0-	-12211	-0-	19130	2			N	-0-					-0-
01	31341	X	21193	-0-	-10148	-0-	21193	2			N	-0-					-0-
02	28308	X	16349	-0-	-11959	-0-	16349	2			N	-0-					-0-
03	27869	X	22758	-0-	-5111	-0-	22758	2			N	-0-					-0-

TRWD WILDLIFE D UNIT WELL #: 2H RRCID -> 257986 COMPL. DATE 09/17/2010 TOTAL DEPTH 6670 PERF. 7342 - 9680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14989	X	14989	-0-	-0-	-0-	14989	2			N	-0-					-0-
11	14240	X	14240	-0-	-0-	-0-	14240	2			N	-0-					-0-
12	14883	X	14883	-0-	-0-	-0-	14883	2			N	-0-					-0-
01	14997	X	14997	-0-	-0-	-0-	14997	2			N	-0-					-0-
02	13468	X	12321	-0-	-1147	-0-	12321	2			N	-0-					-0-
03	14911	X	13002	-0-	-1909	-0-	13002	2			N	-0-					-0-

HASLET 78 GAS UNIT WELL #: 4H RRCID -> 258007 COMPL. DATE 09/25/2010 TOTAL DEPTH 7240 PERF. 7808 - 10946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16337	X	9684	-0-	-6653	-0-	9684	2			N	-0-					-0-
11	15810	X	14760	-0-	-1050	-0-	14760	2			N	-0-					-0-
12	15903	X	8832	-0-	-7071	-0-	8832	2			N	-0-					-0-
01	15903	X	15622	-0-	-281	-0-	15622	2			N	-0-					-0-
02	13776	X	7051	-0-	-6725	-0-	7051	2			N	-0-					-0-
03	15252	X	240	-0-	-15012	-0-	240	2			N	-0-					-0-

BRITT UNIT WELL #: 11H RRCID -> 258022 COMPL. DATE 09/08/2010 TOTAL DEPTH 6636 PERF. 7494 - 9192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8401	X	6849	-0-	-1552	-0-	6849	2			N	-0-					-0-
11	7020	X	6946	-0-	-74	-0-	6946	2			N	-0-					-0-
12	7254	X	7011	-0-	-243	-0-	7011	2			N	-0-					-0-
01	7254	X	7097	-0-	-157	-0-	7097	2			N	-0-					-0-
02	6503	X	6503	-0-	-0-	-0-	6503	2			N	-0-					-0-
03	7192	X	6788	-0-	-404	-0-	6788	2			N	-0-					-0-

GAFFORD UNIT WELL #: A 4H RRCID -> 258052 COMPL. DATE 08/20/2010 TOTAL DEPTH 7698 PERF. 8112 - 10499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20987	X	13003	-0-	-7984	-0-	13003	2			N	-0-					-0-
11	19530	X	12085	-0-	-7445	-0-	12085	2			N	-0-					-0-
12	19468	X	12392	-0-	-7076	-0-	12392	2			N	-0-					-0-
01	18941	X	12188	-0-	-6753	-0-	12188	2			N	-0-					-0-
02	11732	X	10487	-0-	-1245	-0-	10487	2			N	-0-					-0-
03	12989	X	10696	-0-	-2293	-0-	10696	2			N	-0-					-0-

JW ARLINGTON B UNIT WELL #: 5H RRCID -> 258069 COMPL. DATE 09/03/2010 TOTAL DEPTH 7799 PERF. 8254 - 11678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21049	X	17595	-0-	-3454	-0-	17595	2			N	-0-					-0-
11	20370	X	16731	-0-	-3639	-0-	16731	2			N	-0-					-0-
12	19220	X	16517	-0-	-2703	-0-	16517	2			N	-0-					-0-
01	19158	X	16878	-0-	-2280	-0-	16878	2			N	-0-					-0-
02	16884	X	14692	-0-	-2192	-0-	14692	2			N	-0-					-0-
03	17608	X	11985	-0-	-5623	-0-	11985	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

VANCE UNIT WELL #: 10H RRCID -> 258073 COMPL. DATE 11/05/2010 TOTAL DEPTH 7607 PERF. 7985 - 11142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12896	X	11616	-0-	-1280	-0-	11616	2			N	-0-					-0-
11	11220	X	10692	-0-	-528	-0-	10692	2			N	-0-					-0-
12	12399	X	12399	-0-	-0-	-0-	12399	2			N	-0-					-0-
01	13623	X	13623	-0-	-0-	-0-	13623	2			N	-0-					-0-
02	11032	X	10854	-0-	-178	-0-	10854	2			N	-0-					-0-
03	12400	X	11469	-0-	-931	-0-	11469	2			N	-0-					-0-

VANCE UNIT WELL #: 11H RRCID -> 258075 COMPL. DATE 11/05/2010 TOTAL DEPTH 7607 PERF. 7969 - 10903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7316	X	6476	-0-	-840	-0-	6476	2			N	-0-					-0-
11	6600	X	6038	-0-	-562	-0-	6038	2			N	-0-					-0-
12	6572	X	5824	-0-	-748	-0-	5824	2			N	-0-					-0-
01	6572	X	5720	-0-	-852	-0-	5720	2			N	-0-					-0-
02	6391	X	6391	-0-	-0-	-0-	6391	2			N	-0-					-0-
*03	6612	X	6612	-0-	-0-	-0-	6612	2			N	-0-					-0-

BRITT UNIT WELL #: 19H RRCID -> 258101 COMPL. DATE 09/07/2010 TOTAL DEPTH 6634 PERF. 7684 - 9844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16058	X	13020	-0-	-3038	-0-	13020	2			N	-0-					-0-
11	14880	X	12236	-0-	-2644	-0-	12236	2			N	-0-					-0-
12	15035	X	12320	-0-	-2715	-0-	12320	2			N	-0-					-0-
01	13857	X	12146	-0-	-1711	-0-	12146	2			N	-0-					-0-
02	11788	X	10937	-0-	-851	-0-	10937	2			N	-0-					-0-
03	13020	X	11883	-0-	-1137	-0-	11883	2			N	-0-					-0-

COTTEN UNIT WELL #: 1H RRCID -> 258104 COMPL. DATE 07/22/2011 TOTAL DEPTH 6466 PERF. 6897 - 9197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2598	X	2598	-0-	-0-	-0-	2598	2			N	-0-					-0-
11	2332	X	2332	-0-	-0-	-0-	2332	2			N	-0-					-0-
12	2619	X	2619	-0-	-0-	-0-	2619	2			N	-0-					-0-
01	2604	X	2077	-0-	-527	-0-	2077	2			N	-0-					-0-
02	2352	X	1809	-0-	-543	-0-	1809	2			N	-0-					-0-
03	2604	X	1881	-0-	-723	-0-	1881	2			N	-0-					-0-

MILNE CARROLL UNIT WELL #: A 5H RRCID -> 258108 COMPL. DATE 10/24/2010 TOTAL DEPTH 7744 PERF. 8230 - 11334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15825	X	15825	-0-	-0-	-0-	15825	2			N	-0-					-0-
11	21008	X	21008	-0-	-0-	-0-	21008	2			N	-0-					-0-
12	20408	X	20408	-0-	-0-	-0-	20408	2			N	-0-					-0-
01	20285	X	20285	-0-	-0-	-0-	20285	2			N	-0-					-0-
02	17570	X	17570	-0-	-0-	-0-	17570	2			N	-0-					-0-
*03	19074	X	19074	-0-	-0-	-0-	19074	2			N	-0-					-0-

MILNE CARROLL UNIT WELL #: A 3H RRCID -> 258122 COMPL. DATE 10/24/2010 TOTAL DEPTH 7733 PERF. 8355 - 10807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13733	X	10714	-0-	-3019	-0-	10714	2			N	-0-					-0-
11	13830	X	8773	-0-	-5057	-0-	8773	2			N	-0-					-0-
12	14374	X	14374	-0-	-0-	-0-	14374	2			N	-0-					-0-
01	14291	X	9399	-0-	-4892	-0-	9399	2			N	-0-					-0-
02	11732	X	8716	-0-	-3016	-0-	8716	2			N	-0-					-0-
03	14384	X	6807	-0-	-7577	-0-	6807	2			N	-0-					-0-

HRS JIMENEZ UNIT WELL #: 3H RRCID -> 258156 COMPL. DATE 10/16/2010 TOTAL DEPTH 7619 PERF. 7974 - 10336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19623	X	14978	-0-	-4645	-0-	14978	2			N	-0-					-0-
11	18810	X	14956	-0-	-3854	-0-	14956	2			N	-0-					-0-
12	17548	X	17548	-0-	-0-	-0-	17548	2			N	-0-					-0-
01	17371	X	17371	-0-	-0-	-0-	17371	2			N	-0-					-0-
02	13972	X	12341	-0-	-1631	-0-	12341	2			N	-0-					-0-
03	17546	X	11224	-0-	-6322	-0-	11224	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

MOUSER UNIT WELL #: C 1H RRCID -> 258168 COMPL. DATE 08/24/2010 TOTAL DEPTH 7791 PERF. 8098 - 11195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23188	X	19828	-0-	-3360	-0-	19828	2			N	-0-					-0-
11	21720	X	18647	-0-	-3073	-0-	18647	2			N	-0-					-0-
12	21328	X	18451	-0-	-2877	-0-	18451	2			N	-0-					-0-
01	21080	X	18280	-0-	-2800	-0-	18280	2			N	-0-					-0-
02	18424	X	16422	-0-	-2002	-0-	16422	2			N	-0-					-0-
03	19840	X	8007	-0-	-11833	-0-	94	1	7913	2	N	-0-					-0-

SHADED LANE UNIT WELL #: 5H RRCID -> 258169 COMPL. DATE 08/27/2010 TOTAL DEPTH 7689 PERF. 8029 - 10115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17515	X	9481	-0-	-8034	-0-	9481	2			N	-0-					-0-
11	16800	X	12913	-0-	-3887	-0-	12913	2			N	-0-					-0-
12	16430	X	10292	-0-	-6138	-0-	10292	2			N	-0-					-0-
01	11283	X	11283	-0-	-0-	-0-	11283	2			N	-0-					-0-
02	14208	X	14208	-0-	-0-	-0-	14208	2			N	-0-					-0-
*03	15260	X	15260	-0-	-0-	-0-	15260	2			N	-0-					-0-

PACIFIC UNIT WELL #: B 3H RRCID -> 258176 COMPL. DATE 11/15/2010 TOTAL DEPTH 7702 PERF. 8122 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12059	X	7464	-0-	-4595	-0-	7464	2			N	-0-					-0-
11	11670	X	6065	-0-	-5605	-0-	6065	2			N	-0-					-0-
12	10354	X	6382	-0-	-3972	-0-	6382	2			N	-0-					-0-
01	9579	X	5518	-0-	-4061	-0-	5518	2			N	-0-					-0-
02	8204	X	4814	-0-	-3390	-0-	4814	2			N	-0-					-0-
03	7471	X	2975	-0-	-4496	-0-	2975	2			N	-0-					-0-

AMON G CARTER UNIT WELL #: 1H RRCID -> 258187 COMPL. DATE 02/20/2011 TOTAL DEPTH 7030 PERF. 8308 - 12192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16554	X	13386	-0-	-3168	-0-	454	1	12932	2	N	-0-					-0-
11	13170	X	12067	-0-	-1103	-0-	383	1	11684	2	N	-0-					-0-
12	13609	X	11736	-0-	-1873	-0-	380	1	11356	2	N	-0-					-0-
01	13392	X	10991	-0-	-2401	-0-	364	1	10627	2	N	-0-					-0-
02	12096	X	9571	-0-	-2525	-0-	306	1	9265	2	N	-0-					-0-
03	13392	X	11245	-0-	-2147	-0-	331	1	10914	2	N	-0-					-0-

PACIFIC UNIT WELL #: B 7H RRCID -> 258193 COMPL. DATE 11/13/2010 TOTAL DEPTH 7581 PERF. 8287 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15562	X	14175	-0-	-1387	-0-	14175	2			N	-0-					-0-
11	15810	X	12291	-0-	-3519	-0-	12291	2			N	-0-					-0-
12	16337	X	12423	-0-	-3914	-0-	12423	2			N	-0-					-0-
01	16337	X	4785	-0-	-11552	-0-	4785	2			N	-0-					-0-
02	14224	X	12986	-0-	-1238	-0-	12986	2			N	-0-					-0-
*03	14824	X	14824	-0-	-0-	-0-	14824	2			N	-0-					-0-

SUE BARNETT UNIT WELL #: 1H RRCID -> 258207 COMPL. DATE 01/18/2011 TOTAL DEPTH 8319 PERF. 8614 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5022	X	3577	-0-	-1445	-0-	3577	2			N	-0-					-0-
11	4290	X	3251	-0-	-1039	-0-	3251	2			N	-0-					-0-
12	4433	X	2894	-0-	-1539	-0-	2894	2			N	-0-					-0-
01	3596	X	603	-0-	-2993	-0-	603	2			N	-0-					-0-
02	3248	X	-0-	-0-	-3248	-0-					N	-0-					-0-
03	3565	X	-0-	-0-	-3565	-0-					N	-0-					-0-

BRENTLINGER UNIT WELL #: B 6H RRCID -> 258262 COMPL. DATE 11/06/2010 TOTAL DEPTH 7669 PERF. 7962 - 10354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15531	X	13994	-0-	-1537	-0-	13994	2			N	-0-					-0-
11	15030	X	14728	-0-	-302	-0-	14728	2			N	-0-					-0-
12	15252	X	14778	-0-	-474	-0-	14778	2			N	-0-					-0-
01	14942	X	14416	-0-	-526	-0-	14416	2			N	-0-					-0-
02	13748	X	13313	-0-	-435	-0-	13313	2			N	-0-					-0-
03	15221	X	12797	-0-	-2424	-0-	12797	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

HBB UNIT WELL #: 8H RRCID -> 258274 COMPL. DATE 08/20/2010 TOTAL DEPTH 7147 PERF. 7480 - 10068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	19220	X	4466	-0-	-14754	-0-	83	1	4383	2	N	-0-			-0-
11	19494	X	19494	-0-	-0-	-0-	1	1	19493	2	N	-0-			-0-
12	19276	X	19276	-0-	-0-	-0-	11	1	19265	2	N	-0-			-0-
01	16566	X	16566	-0-	-0-	-0-	6	1	16560	2	N	-0-			-0-
02	16292	X	16292	-0-	-0-	-0-	1	1	16291	2	N	-0-			-0-
*03	18743	X	18743	-0-	-0-	-0-	18743	2			N	-0-			-0-

MT BIRDIE UNIT WELL #: 1H RRCID -> 258277 COMPL. DATE 02/14/2011 TOTAL DEPTH 7249 PERF. 7471 - 13425

10	37417	X	32294	-0-	-5123	-0-	32294	2			N	-0-			-0-
11	34320	X	30931	-0-	-3389	-0-	30931	2			N	-0-			-0-
12	34069	X	31418	-0-	-2651	-0-	31418	2			N	-0-			-0-
01	33945	X	30523	-0-	-3422	-0-	30523	2			N	-0-			-0-
02	29400	X	27731	-0-	-1669	-0-	27731	2			N	-0-			-0-
03	32302	X	28649	-0-	-3653	-0-	28649	2			N	-0-			-0-

BONHAM UNIT WELL #: B 4H RRCID -> 258331 COMPL. DATE 09/25/2010 TOTAL DEPTH 7511 PERF. 7869 - 10493

10	19561	X	18705	-0-	-856	-0-	18705	2			N	-0-			-0-
11	17670	X	17103	-0-	-567	-0-	17103	2			N	-0-			-0-
12	18662	X	13733	-0-	-4929	-0-	13733	2			N	-0-			-0-
01	18693	X	14815	-0-	-3878	-0-	14815	2			N	-0-			-0-
02	16884	X	14431	-0-	-2453	-0-	14431	2			N	-0-			-0-
03	18693	X	16284	-0-	-2409	-0-	16284	2			N	-0-			-0-

KNAPP F UNIT WELL #: 2H RRCID -> 258334 COMPL. DATE 12/27/2010 TOTAL DEPTH 8043 PERF. 8384 - 11970

10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	1	N	1	-0-	-0-	-0-	1	1			N	-0-			-0-
12	2	N	-0-	-0-	-2	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

HRS JIMENEZ UNIT WELL #: 6H RRCID -> 258337 COMPL. DATE 11/22/2010 TOTAL DEPTH 7691 PERF. 8379 - 11367

10	24583	X	22579	-0-	-2004	-0-	22579	2			N	-0-			-0-
11	23790	X	20795	-0-	-2995	-0-	20795	2			N	-0-			-0-
12	24583	X	21776	-0-	-2807	-0-	21776	2			N	-0-			-0-
01	22692	X	22261	-0-	-431	-0-	22261	2			N	-0-			-0-
02	20496	X	18690	-0-	-1806	-0-	18690	2			N	-0-			-0-
03	22568	X	20298	-0-	-2270	-0-	20298	2			N	-0-			-0-

KNAPP E UNIT WELL #: 2H RRCID -> 258338 COMPL. DATE 12/23/2010 TOTAL DEPTH 7813 PERF. 8611 - 12213

10	25947	X	24021	-0-	-1926	-0-	24021	2			N	-0-			-0-
11	27240	X	22231	-0-	-5009	-0-	22231	2			N	-0-			-0-
12	29512	X	22722	-0-	-6790	-0-	22722	2			N	-0-			-0-
01	29512	X	22328	-0-	-7184	-0-	22328	2			N	-0-			-0-
02	26656	X	16067	-0-	-10589	-0-	16067	2			N	-0-			-0-
03	24025	X	19732	-0-	-4293	-0-	19732	2			N	-0-			-0-

WILLIAMS SMITH UNIT WELL #: B 2H RRCID -> 258341 COMPL. DATE 09/30/2010 TOTAL DEPTH 7554 PERF. 8024 - 9653

10	4774	X	-0-	-0-	-4774	-0-					N	-0-			-0-
11	4560	X	-0-	-0-	-4560	-0-					N	-0-			-0-
12	4495	X	690	-0-	-3805	-0-	690	2			N	-0-			-0-
01	2666	X	2638	-0-	-28	-0-	2638	2			N	-0-			-0-
02	6953	X	6953	-0-	-0-	-0-	6953	2			N	-0-			-0-
*03	8794	X	8794	-0-	-0-	-0-	8794	2			N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
BRENTLINGER UNIT WELL #: B 5H RRCID -> 258357 COMPL. DATE 11/06/2010 TOTAL DEPTH 7766 PERF. 8390 - 10695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13094	X	13094	-0-	-0-	-0-	13094	2			N	-0-					-0-
11	12871	X	12871	-0-	-0-	-0-	12871	2			N	-0-					-0-
12	13392	X	12340	-0-	-1052	-0-	12340	2			N	-0-					-0-
01	13392	X	12371	-0-	-1021	-0-	12371	2			N	-0-					-0-
02	12257	X	12257	-0-	-0-	-0-	12257	2			N	-0-					-0-
03	13299	X	12958	-0-	-341	-0-	12958	2			N	-0-					-0-

JOHNSON COOK G UNIT WELL #: 5H RRCID -> 258368 COMPL. DATE 03/05/2011 TOTAL DEPTH 6725 PERF. 7446 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9703	X	7309	-0-	-2394	-0-	7309	2			Y	-0-					27
11	8610	X	6843	-0-	-1767	-0-	6843	2			Y	-0-					27
12	8897	X	7414	-0-	-1483	-0-	7414	2			Y	-0-					27
01	7936	X	6533	-0-	-1403	-0-	6533	2			Y	-0-					27
02	7168	X	5614	-0-	-1554	-0-	5614	2			Y	-0-					27
03	7409	X	-0-	-0-	-7409	-0-					Y	-0-					27

HOWETH UNIT WELL #: 3H RRCID -> 258369 COMPL. DATE 10/20/2010 TOTAL DEPTH 6695 PERF. 7120 - 9822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13122	X	13122	-0-	-0-	-0-	13122	2			N	-0-					-0-
11	12240	X	11226	-0-	-1014	-0-	11226	2			N	-0-					-0-
12	12648	X	11433	-0-	-1215	-0-	11433	2			N	-0-					-0-
01	13113	X	11441	-0-	-1672	-0-	11441	2			N	-0-					-0-
02	11844	X	10017	-0-	-1827	-0-	10017	2			N	-0-					-0-
03	13113	X	11158	-0-	-1955	-0-	11158	2			N	-0-					-0-

HOWETH UNIT WELL #: 2H RRCID -> 258381 COMPL. DATE 10/20/2010 TOTAL DEPTH 6648 PERF. 7058 - 9760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12772	X	11035	-0-	-1737	-0-	11035	2			N	-0-					-0-
11	12360	X	10389	-0-	-1971	-0-	10389	2			N	-0-					-0-
12	11904	X	10479	-0-	-1425	-0-	10479	2			N	-0-					-0-
01	11439	X	9923	-0-	-1516	-0-	9923	2			N	-0-					-0-
02	10332	X	9117	-0-	-1215	-0-	9117	2			N	-0-					-0-
03	11036	X	9043	-0-	-1993	-0-	9043	2			N	-0-					-0-

JOHNSON TXU UNIT WELL #: F 4H RRCID -> 258386 COMPL. DATE 11/30/2010 TOTAL DEPTH 6739 PERF. 7157 - 10289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11997	X	10804	-0-	-1193	-0-	10804	2			Y	-0-					53
11	11190	X	10269	-0-	-921	-0-	10269	2			Y	-0-					53
12	11377	X	10040	-0-	-1337	-0-	10040	2			Y	-0-					53
01	11377	X	10544	-0-	-833	-0-	10544	2			Y	-0-					53
02	9912	X	9160	-0-	-752	-0-	9160	2			Y	-0-					53
03	10819	X	9934	-0-	-885	-0-	9934	2			Y	-0-					53

RAFTER J UNIT WELL #: A 2H RRCID -> 258393 COMPL. DATE 11/13/2010 TOTAL DEPTH 7550 PERF. 8186 - 11453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23870	X	16244	-0-	-7626	-0-	16244	2			N	-0-					-0-
11	21150	X	15743	-0-	-5407	-0-	15743	2			N	-0-					-0-
12	19127	X	13640	-0-	-5487	-0-	13640	2			N	-0-					-0-
01	19127	X	14728	-0-	-4399	-0-	14728	2			N	-0-					-0-
02	17276	X	976	-0-	-16300	-0-	976	2			N	-0-					-0-
*03	22113	X	22113	-0-	-0-	-0-	22113	2			N	-0-					-0-

OK CORRAL A UNIT WELL #: 4H RRCID -> 258395 COMPL. DATE 12/31/2010 TOTAL DEPTH 7865 PERF. 9215 - 12017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6603	X	2748	-0-	-3855	-0-	229	1	2519	2	N	-0-					-0-
11	7470	X	3248	-0-	-4222	-0-	212	1	3036	2	N	-0-					-0-
12	7719	X	6237	-0-	-1482	-0-	246	1	5991	2	N	-0-					-0-
01	7719	X	5668	-0-	-2051	-0-	230	1	5438	2	N	-0-					-0-
02	4952	X	4952	-0-	-0-	-0-	193	1	4759	2	N	-0-					-0-
03	6231	X	5842	-0-	-389	-0-	234	1	5608	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

GAFFORD UNIT WELL #: D 3H RRCID -> 258396 COMPL. DATE 11/03/2010 TOTAL DEPTH 7641 PERF. 8104 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13888	X	13150	-0-	-738	-0-	13150	2			N	-0-					-0-
11	13350	X	12501	-0-	-849	-0-	12501	2			N	-0-					-0-
12	13795	X	12579	-0-	-1216	-0-	12579	2			N	-0-					-0-
01	13485	X	12357	-0-	-1128	-0-	12357	2			N	-0-					-0-
02	12180	X	10494	-0-	-1686	-0-	10494	2			N	-0-					-0-
03	13144	X	8030	-0-	-5114	-0-	8030	2			N	-0-					-0-

MANSFIELD SPORTS COMPLEX UNIT WELL #: 5H RRCID -> 258397 COMPL. DATE 01/15/2011 TOTAL DEPTH 8313 PERF. 8849 - 10403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15035	X	10475	-0-	-4560	-0-	10475	2			N	-0-					-0-
11	9750	X	9671	-0-	-79	-0-	9671	2			N	-0-					-0-
12	11439	X	9274	-0-	-2165	-0-	9274	2			N	-0-					-0-
01	11439	X	8833	-0-	-2606	-0-	8833	2			N	-0-					-0-
02	10332	X	7294	-0-	-3038	-0-	7294	2			N	-0-					-0-
*03	13886	X	13886	-0-	-0-	-0-	13886	2			N	-0-					-0-

RAFTER J UNIT WELL #: A 3H RRCID -> 258399 COMPL. DATE 11/13/2010 TOTAL DEPTH 7560 PERF. 8106 - 10036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16027	X	14141	-0-	-1886	-0-	14141	2			N	-0-					-0-
11	15510	X	12536	-0-	-2974	-0-	12536	2			N	-0-					-0-
12	15624	X	13313	-0-	-2311	-0-	13313	2			N	-0-					-0-
01	15469	X	12548	-0-	-2921	-0-	12548	2			N	-0-					-0-
02	13972	X	12653	-0-	-1319	-0-	12653	2			N	-0-					-0-
03	14136	X	12932	-0-	-1204	-0-	12932	2			N	-0-					-0-

MT ACE UNIT WELL #: 1H RRCID -> 258407 COMPL. DATE 02/15/2011 TOTAL DEPTH 7241 PERF. 7666 - 14810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34875	X	31356	-0-	-3519	-0-	15	1	31341	2	N	-0-					-0-
11	33750	X	31367	-0-	-2383	-0-	31367	2			N	-0-					-0-
12	34751	X	31704	-0-	-3047	-0-	31704	2			N	-0-					-0-
01	33976	X	29502	-0-	-4474	-0-	29502	2			N	-0-					-0-
02	30352	X	27333	-0-	-3019	-0-	27333	2			N	-0-					-0-
03	32426	X	28977	-0-	-3449	-0-	28977	2			N	-0-					-0-

GAFFORD UNIT WELL #: D 12H RRCID -> 258411 COMPL. DATE 11/03/2010 TOTAL DEPTH 7632 PERF. 7996 - 10182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12555	X	9629	-0-	-2926	-0-	9629	2			N	-0-					-0-
11	12150	X	9861	-0-	-2289	-0-	9861	2			N	-0-					-0-
12	13795	X	8619	-0-	-5176	-0-	8619	2			N	-0-					-0-
01	12741	X	7194	-0-	-5547	-0-	7194	2			N	-0-					-0-
02	9212	X	7236	-0-	-1976	-0-	7236	2			N	-0-					-0-
03	10199	X	9017	-0-	-1182	-0-	9017	2			N	-0-					-0-

HUGH WHITE UNIT WELL #: 13H RRCID -> 258423 COMPL. DATE 11/26/2010 TOTAL DEPTH 7159 PERF. 7700 - 10844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15398	X	15398	-0-	-0-	-0-	15398	2			N	-0-					-0-
11	14820	X	13652	-0-	-1168	-0-	13652	2			N	-0-					-0-
12	16461	X	14871	-0-	-1590	-0-	14871	2			N	-0-					-0-
01	16461	X	12444	-0-	-4017	-0-	12444	2			N	-0-					-0-
02	14868	X	7705	-0-	-7163	-0-	7705	2			N	-0-					-0-
03	15407	X	8621	-0-	-6786	-0-	8621	2			N	-0-					-0-

MANSFIELD SPORTS COMPLEX UNIT WELL #: 3H RRCID -> 258432 COMPL. DATE 01/14/2011 TOTAL DEPTH 8291 PERF. 8749 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18941	X	13863	-0-	-5078	-0-	13863	2			N	-0-					-0-
11	17970	X	8884	-0-	-9086	-0-	8884	2			N	-0-					-0-
12	18042	X	-0-	-0-	-18042	-0-					N	-0-					-0-
01	17670	X	4088	-0-	-13582	-0-	4088	2			N	-0-					-0-
02	15446	X	15446	-0-	-0-	-0-	15446	2			N	-0-					-0-
*03	15932	X	15932	-0-	-0-	-0-	15932	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
TNGC UNIT WELL #: 2H RRCID -> 258517 COMPL. DATE 07/26/2013 TOTAL DEPTH 6892 PERF. 7452 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	44381	X	44381	-0-	-0-	-0-	431	1	43950	2	N	-0-					-0-
11	42969	X	42969	-0-	-0-	-0-	42969	2			N	-0-					-0-
12	36960	X	36960	-0-	-0-	-0-	506	1	36454	2	N	-0-					-0-
01	37324	X	35919	-0-	-1405	-0-	210	1	35709	2	N	-0-					-0-
02	40242	X	40242	-0-	-0-	-0-	222	1	40020	2	N	-0-					-0-
*03	43952	X	43952	-0-	-0-	-0-	1151	1	42801	2	N	-0-					-0-

MIRA VISTA UNIT WELL #: C 3H RRCID -> 258619 COMPL. DATE 07/26/2013 TOTAL DEPTH 6866 PERF. 8779 - 14066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62837	X	43980	-0-	-18857	-0-	427	1	43553	2	N	-0-					-0-
11	61020	X	43273	-0-	-17747	-0-	43273	2			N	-0-					-0-
12	63054	X	37088	-0-	-25966	-0-	508	1	36580	2	N	-0-					-0-
01	63054	X	37339	-0-	-25715	-0-	219	1	37120	2	N	-0-					-0-
02	49868	X	38895	-0-	-10973	-0-	214	1	38681	2	N	-0-					-0-
03	44702	X	43939	-0-	-763	-0-	1151	1	42788	2	N	-0-					-0-

MANSFIELD SPORTS COMPLEX UNIT WELL #: 4H RRCID -> 258620 COMPL. DATE 01/15/2011 TOTAL DEPTH 8331 PERF. 8828 - 10512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16275	X	11193	-0-	-5082	-0-	11193	2			N	-0-					-0-
11	15090	X	10634	-0-	-4456	-0-	10634	2			N	-0-					-0-
12	14632	X	10853	-0-	-3779	-0-	10853	2			N	-0-					-0-
01	14632	X	10753	-0-	-3879	-0-	10753	2			N	-0-					-0-
02	10976	X	10225	-0-	-751	-0-	10225	2			N	-0-					-0-
*03	11309	X	11309	-0-	-0-	-0-	11309	2			N	-0-					-0-

TIMBER CREEK C UNIT WELL #: 5H RRCID -> 258636 COMPL. DATE 12/12/2010 TOTAL DEPTH 6766 PERF. 7230 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30814	X	27728	-0-	-3086	-0-	27728	2			N	-0-					-0-
11	28290	X	26919	-0-	-1371	-0-	26919	2			N	-0-					-0-
12	29233	X	27526	-0-	-1707	-0-	27526	2			N	-0-					-0-
01	28241	X	27325	-0-	-916	-0-	27325	2			N	-0-					-0-
02	25116	X	23863	-0-	-1253	-0-	23863	2			N	-0-					-0-
03	27807	X	25306	-0-	-2501	-0-	25306	2			N	-0-					-0-

HYLES WELL #: 4H RRCID -> 258743 COMPL. DATE 11/19/2010 TOTAL DEPTH 6387 PERF. 6786 - 9292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9889	X	8582	-0-	-1307	-0-	136	1	8446	2	Y	-0-					35
11	9570	X	8133	-0-	-1437	-0-	102	1	8030	2	Y	1	24	1			12
							1	9									
12	9889	X	7805	-0-	-2084	-0-	113	1	7692	2	Y	-0-					12
01	9145	X	6230	-0-	-2915	-0-	111	1	6119	2	Y	-0-					12
02	8260	X	5816	-0-	-2444	-0-	100	1	5716	2	Y	-0-					12
03	8587	X	7205	-0-	-1382	-0-	109	1	7027	2	Y	63	51	1			24
							69	9									

OLE GIESER UNIT WELL #: D 4H RRCID -> 258883 COMPL. DATE 01/12/2011 TOTAL DEPTH 7592 PERF. 7875 - 10617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15531	X	12816	-0-	-2715	-0-	12816	2			N	-0-					-0-
11	15557	X	15557	-0-	-0-	-0-	15557	2			N	-0-					-0-
12	17690	X	17690	-0-	-0-	-0-	17690	2			N	-0-					-0-
01	14266	X	14266	-0-	-0-	-0-	14266	2			N	-0-					-0-
02	12348	X	10443	-0-	-1905	-0-	10443	2			N	-0-					-0-
03	13671	X	10976	-0-	-2695	-0-	10976	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

SANSOM PARK UNIT WELL #: 4H RRCID -> 258947 COMPL. DATE 12/28/2010 TOTAL DEPTH 6883 PERF. 7370 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	18067	X	18067	-0-	-0-	-0-	161	1	17906	2	N	-0-			-0-
11	20670	X	19031	-0-	-1639	-0-	171	1	18860	2	N	-0-			-0-
12	21359	X	20060	-0-	-1299	-0-	195	1	19865	2	N	-0-			-0-
01	21359	X	12336	-0-	-9023	-0-	235	1	12101	2	N	-0-			-0-
02	18984	X	14267	-0-	-4717	-0-	173	1	14094	2	N	-0-			-0-
03	20057	X	9087	-0-	-10970	-0-	198	1	8889	2	N	-0-			-0-

SANSOM PARK UNIT WELL #: 2H RRCID -> 258948 COMPL. DATE 01/03/2011 TOTAL DEPTH 6871 PERF. 7310 - 10888

10	10540	X	2358	-0-	-8182	-0-	402	1	1956	2	N	-0-			-0-
11	10200	X	8638	-0-	-1562	-0-	384	1	8254	2	N	-0-			-0-
12	7285	X	5694	-0-	-1591	-0-	423	1	5271	2	N	-0-			-0-
01	6076	X	4991	-0-	-1085	-0-	337	1	4654	2	N	-0-			-0-
02	8008	X	2645	-0-	-5363	-0-	366	1	2279	2	N	-0-			-0-
03	8866	X	1369	-0-	-7497	-0-	414	1	955	2	N	-0-			-0-

PAGE STREET B UNIT WELL #: 1H RRCID -> 258960 COMPL. DATE 09/08/2011 TOTAL DEPTH 7145 PERF. 7799 - 10059

10	15872	X	12138	-0-	-3734	-0-	12138	2			N	-0-			-0-
11	16559	X	16559	-0-	-0-	-0-	16559	2			N	-0-			-0-
12	14582	X	14582	-0-	-0-	-0-	14582	2			N	-0-			-0-
01	14363	X	14363	-0-	-0-	-0-	14363	2			N	-0-			-0-
02	15456	X	11846	-0-	-3610	-0-	11846	2			N	-0-			-0-
03	17112	X	16066	-0-	-1046	-0-	16066	2			N	-0-			-0-

WESCO A UNIT WELL #: 2H RRCID -> 258966 COMPL. DATE 09/08/2011 TOTAL DEPTH 7066 PERF. 7421 - 12491

10	45911	X	31781	-0-	-14130	-0-	31781	2			N	-0-			-0-
11	40415	X	40415	-0-	-0-	-0-	40415	2			N	-0-			-0-
12	36646	X	36646	-0-	-0-	-0-	36646	2			N	-0-			-0-
01	38826	X	38826	-0-	-0-	-0-	38826	2			N	-0-			-0-
02	39659	X	39659	-0-	-0-	-0-	39659	2			N	-0-			-0-
*03	44379	X	44379	-0-	-0-	-0-	44379	2			N	-0-			-0-

MIRA VISTA UNIT WELL #: C 1H RRCID -> 258990 COMPL. DATE 07/27/2013 TOTAL DEPTH 6917 PERF. 7619 - 15285

10	42525	X	42525	-0-	-0-	-0-	413	1	42112	2	N	-0-			-0-
11	39514	X	39514	-0-	-0-	-0-	39514	2			N	-0-			-0-
12	34795	X	34795	-0-	-0-	-0-	477	1	34318	2	N	-0-			-0-
01	36299	X	36299	-0-	-0-	-0-	213	1	36086	2	N	-0-			-0-
02	36989	X	36989	-0-	-0-	-0-	204	1	36785	2	N	-0-			-0-
*03	44383	X	44383	-0-	-0-	-0-	1162	1	43221	2	N	-0-			-0-

D LOVE UNIT WELL #: B 4H RRCID -> 258995 COMPL. DATE 01/21/2011 TOTAL DEPTH 7580 PERF. 7996 - 10336

10	14074	X	10571	-0-	-3503	-0-	10571	2			N	-0-			-0-
11	12270	X	10159	-0-	-2111	-0-	10159	2			N	-0-			-0-
12	12679	X	9723	-0-	-2956	-0-	9723	2			N	-0-			-0-
01	12679	X	9048	-0-	-3631	-0-	9048	2			N	-0-			-0-
02	9548	X	5012	-0-	-4536	-0-	5012	2			N	-0-			-0-
03	10571	X	8059	-0-	-2512	-0-	8059	2			N	-0-			-0-

LEWIS UNIT WELL #: B 7H RRCID -> 258996 COMPL. DATE 01/14/2011 TOTAL DEPTH 7818 PERF. 8184 - 10220

10	14167	X	12624	-0-	-1543	-0-	12624	2			N	-0-			-0-
11	13620	X	12271	-0-	-1349	-0-	12271	2			N	-0-			-0-
12	14043	X	11550	-0-	-2493	-0-	11550	2			N	-0-			-0-
01	14043	X	11276	-0-	-2767	-0-	11276	2			N	-0-			-0-
02	11872	X	5727	-0-	-6145	-0-	5727	2			N	-0-			-0-
03	12679	X	11588	-0-	-1091	-0-	11588	2			N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
LEWIS UNIT WELL #: B 9H RRCID -> 258998 COMPL. DATE 01/14/2011 TOTAL DEPTH 7738 PERF. 8129 - 9287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6073	X	6073	-0-	-0-	-0-	6073	2			N	-0-					-0-
11	6182	X	6182	-0-	-0-	-0-	6182	2			N	-0-					-0-
12	6165	X	6165	-0-	-0-	-0-	6165	2			N	-0-					-0-
01	6076	X	5984	-0-	-92	-0-	5984	2			N	-0-					-0-
02	5768	X	5234	-0-	-534	-0-	5234	2			N	-0-					-0-
03	6386	X	5563	-0-	-823	-0-	5563	2			N	-0-					-0-

DWG UNIT WELL #: 2H RRCID -> 258999 COMPL. DATE 02/16/2011 TOTAL DEPTH 8297 PERF. 8738 - 12902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	19007	-0-	19007	19007	306	1	18701	2	N	-0-					-0-
12	0	W	37921	-0-	37921	56928	395	1	37526	2	N	-0-					-0-
01	0	W	36329	-0-	36329	93257	395	1	35934	2	N	-0-					-0-
02	0	W	36907	-0-	36907	130164	376	1	36531	2	N	-0-					-0-
03	0	W	41067	-0-	41067	171231	406	1	40661	2	N	-0-					-0-

DWG UNIT WELL #: 1H RRCID -> 259000 COMPL. DATE 02/17/2011 TOTAL DEPTH 8251 PERF. 8733 - 14625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	22	-0-	22	22	22	2			N	-0-					-0-
11	0	W	-0-	-0-	-0-	22					N	-0-					-0-
12	0	W	23196	-0-	23196	23218	218	1	22978	2	N	-0-					-0-
01	0	W	26647	-0-	26647	49865	329	1	26318	2	N	-0-					-0-
02	0	W	31948	-0-	31948	81813	363	1	31585	2	N	-0-					-0-
03	0	W	32084	-0-	32084	113897	421	1	31663	2	N	-0-					-0-

WESCO A UNIT WELL #: 1H RRCID -> 259029 COMPL. DATE 08/31/2011 TOTAL DEPTH 7114 PERF. 7518 - 9926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33850	X	33850	-0-	-0-	-0-	33850	2			N	-0-					-0-
11	40458	X	40458	-0-	-0-	-0-	40458	2			N	-0-					-0-
12	43079	X	43079	-0-	-0-	-0-	43079	2			N	-0-					-0-
01	45020	X	45020	-0-	-0-	-0-	45020	2			N	-0-					-0-
02	39411	X	39411	-0-	-0-	-0-	39411	2			N	-0-					-0-
03	43090	X	39649	-0-	-3441	-0-	39649	2			N	-0-					-0-

TRWD III WELL #: 3H RRCID -> 259031 COMPL. DATE 11/16/2010 TOTAL DEPTH 6549 PERF. 7407 - 8643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8277	X	7443	-0-	-834	-0-	7443	2			N	-0-					-0-
11	7860	X	7571	-0-	-289	-0-	7571	2			N	-0-					-0-
12	7998	X	7693	-0-	-305	-0-	7693	2			N	-0-					-0-
01	7998	X	7305	-0-	-693	-0-	7305	2			N	-0-					-0-
02	7224	X	6912	-0-	-312	-0-	6912	2			N	-0-					-0-
03	7812	X	7339	-0-	-473	-0-	7339	2			N	-0-					-0-

PAGE STREET D UNIT WELL #: 1H RRCID -> 259033 COMPL. DATE 08/31/2011 TOTAL DEPTH 7074 PERF. 7516 - 10152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28158	X	28158	-0-	-0-	-0-	28158	2			N	-0-					-0-
11	52360	X	52360	-0-	-0-	-0-	52360	2			N	-0-					-0-
12	47054	X	47054	-0-	-0-	-0-	47054	2			N	-0-					-0-
01	41294	X	41294	-0-	-0-	-0-	41294	2			N	-0-					-0-
02	44800	X	40612	-0-	-4188	-0-	40612	2			N	-0-					-0-
03	49600	X	44180	-0-	-5420	-0-	44180	2			N	-0-					-0-

WESCO B UNIT WELL #: 1H RRCID -> 259034 COMPL. DATE 08/31/2011 TOTAL DEPTH 7173 PERF. 7685 - 11656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21421	X	20317	-0-	-1104	-0-	20317	2			N	-0-					-0-
11	24873	X	24873	-0-	-0-	-0-	24873	2			N	-0-					-0-
12	21392	X	21392	-0-	-0-	-0-	21392	2			N	-0-					-0-
01	22796	X	22796	-0-	-0-	-0-	22796	2			N	-0-					-0-
02	23212	X	20008	-0-	-3204	-0-	20008	2			N	-0-					-0-
03	25699	X	21616	-0-	-4083	-0-	21616	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
FOREST PARK B UNIT WELL #: 1H RRCID -> 259038 COMPL. DATE 03/21/2013 TOTAL DEPTH 6933 PERF. 7440 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	13950	X	11559	-0-	-2391	-0-	156	1	11403	2	N	-0-			-0-
11	13500	X	10777	-0-	-2723	-0-	138	1	10639	2	N	-0-			-0-
12	13950	X	11211	-0-	-2739	-0-	140	1	11071	2	N	-0-			-0-
01	12989	X	10471	-0-	-2518	-0-	132	1	10339	2	N	-0-			-0-
02	11032	X	8231	-0-	-2801	-0-	108	1	8123	2	N	-0-			-0-
03	11563	X	9790	-0-	-1773	-0-	132	1	9658	2	N	-0-			-0-

OLE GIESER UNIT WELL #: D 5H RRCID -> 259040 COMPL. DATE 01/03/2011 TOTAL DEPTH 7562 PERF. 7919 - 10205

10	8432	X	8040	-0-	-392	-0-	8040	2			N	-0-			-0-
11	8160	X	7271	-0-	-889	-0-	7271	2			N	-0-			-0-
12	8525	X	8525	-0-	-0-	-0-	8525	2			N	-0-			-0-
01	8246	X	8246	-0-	-0-	-0-	8246	2			N	-0-			-0-
02	7252	X	7015	-0-	-237	-0-	7015	2			N	-0-			-0-
03	8525	X	7933	-0-	-592	-0-	7933	2			N	-0-			-0-

SWEET ADDIS UNIT WELL #: 2H RRCID -> 259043 COMPL. DATE 03/31/2011 TOTAL DEPTH 6781 PERF. 7056 - 9678

10	32953	X	30354	-0-	-2599	-0-	30354	2			N	-0-			-0-
11	31890	X	29216	-0-	-2674	-0-	29216	2			N	-0-			-0-
12	32209	X	29763	-0-	-2446	-0-	29763	2			N	-0-			-0-
01	31620	X	29237	-0-	-2383	-0-	29237	2			N	-0-			-0-
02	27832	X	26245	-0-	-1587	-0-	26245	2			N	-0-			-0-
03	30349	X	28539	-0-	-1810	-0-	28539	2			N	-0-			-0-

SWEET ADDIS UNIT WELL #: 4H RRCID -> 259046 COMPL. DATE 03/29/2011 TOTAL DEPTH 6698 PERF. 7723 - 10345

10	28985	X	18529	-0-	-10456	-0-	18529	2			N	-0-			-0-
11	21450	X	17077	-0-	-4373	-0-	17077	2			N	-0-			-0-
12	22165	X	17451	-0-	-4714	-0-	17451	2			N	-0-			-0-
01	22165	X	17158	-0-	-5007	-0-	17158	2			N	-0-			-0-
02	17276	X	15433	-0-	-1843	-0-	15433	2			N	-0-			-0-
03	18538	X	16346	-0-	-2192	-0-	16346	2			N	-0-			-0-

OLE GIESER UNIT WELL #: D 6H RRCID -> 259080 COMPL. DATE 01/13/2011 TOTAL DEPTH 7596 PERF. 8039 - 10575

10	10881	X	9507	-0-	-1374	-0-	9507	2			N	-0-			-0-
11	10530	X	9099	-0-	-1431	-0-	9099	2			N	-0-			-0-
12	11689	X	11689	-0-	-0-	-0-	11689	2			N	-0-			-0-
01	10199	X	9880	-0-	-319	-0-	9880	2			N	-0-			-0-
02	9044	X	8453	-0-	-591	-0-	8453	2			N	-0-			-0-
03	10726	X	9082	-0-	-1644	-0-	9082	2			N	-0-			-0-

GERY SMITH UNIT WELL #: A 6H RRCID -> 259094 COMPL. DATE 04/14/2011 TOTAL DEPTH 7564 PERF. 8060 - 10572

10	18321	X	17455	-0-	-866	-0-	17455	2			N	-0-			-0-
11	18240	X	16948	-0-	-1292	-0-	16948	2			N	-0-			-0-
12	18848	X	17409	-0-	-1439	-0-	17409	2			N	-0-			-0-
01	18848	X	14864	-0-	-3984	-0-	14864	2			N	-0-			-0-
02	16072	X	13187	-0-	-2885	-0-	13187	2			N	-0-			-0-
03	17515	X	14979	-0-	-2536	-0-	14979	2			N	-0-			-0-

GERY SMITH UNIT WELL #: A 3H RRCID -> 259095 COMPL. DATE 04/14/2011 TOTAL DEPTH 7592 PERF. 8304 - 10958

10	15531	X	6163	-0-	-9368	-0-	6163	2			N	-0-			-0-
11	12150	X	4497	-0-	-7653	-0-	4497	2			N	-0-			-0-
12	8091	X	5052	-0-	-3039	-0-	5052	2			N	-0-			-0-
01	11092	X	11092	-0-	-0-	-0-	11092	2			N	-0-			-0-
02	10895	X	10895	-0-	-0-	-0-	10895	2			N	-0-			-0-
*03	10859	X	10859	-0-	-0-	-0-	10859	2			N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
GERY SMITH UNIT WELL #: A 2H RRCID -> 259096 COMPL. DATE 04/15/2011 TOTAL DEPTH 7580 PERF. 8132 - 10769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17101	X	17101	-0-	-0-	-0-	17101	2			N	-0-					-0-
11	15510	X	14305	-0-	-1205	-0-	14305	2			N	-0-					-0-
12	16120	X	14484	-0-	-1636	-0-	14484	2			N	-0-					-0-
01	17112	X	10145	-0-	-6967	-0-	10145	2			N	-0-					-0-
02	15456	X	8742	-0-	-6714	-0-	8742	2			N	-0-					-0-
03	17112	X	12345	-0-	-4767	-0-	12345	2			N	-0-					-0-

EDWARDS CLEAR FORK WEST B UNIT WELL #: 3H RRCID -> 259113 COMPL. DATE 05/31/2012 TOTAL DEPTH 6766 PERF. 7117 - 11216

10	21328	X	18914	-0-	-2414	-0-	18914	2			N	-0-					-0-
11	20640	X	19444	-0-	-1196	-0-	19444	2			N	-0-					-0-
12	21328	X	19387	-0-	-1941	-0-	19387	2			N	-0-					-0-
01	18910	X	17373	-0-	-1537	-0-	17373	2			N	-0-					-0-
02	18144	X	13044	-0-	-5100	-0-	13044	2			N	-0-					-0-
03	20088	X	13590	-0-	-6498	-0-	13590	2			N	-0-					-0-

RUTH TURNER UNIT WELL #: 4H RRCID -> 259116 COMPL. DATE 04/27/2011 TOTAL DEPTH 7420 PERF. 7878 - 10014

10	11656	X	6657	-0-	-4999	-0-	6657	2			N	-0-					-0-
11	11100	X	7546	-0-	-3554	-0-	7546	2			N	-0-					-0-
12	10230	X	6358	-0-	-3872	-0-	6358	2			N	-0-					-0-
01	8370	X	6826	-0-	-1544	-0-	6826	2			N	-0-					-0-
02	7056	X	6644	-0-	-412	-0-	6644	2			N	-0-					-0-
*03	8367	X	8367	-0-	-0-	-0-	8367	2			N	-0-					-0-

RUTH TURNER UNIT WELL #: 5H RRCID -> 259122 COMPL. DATE 04/25/2011 TOTAL DEPTH 7402 PERF. 8048 - 11688

10	27342	X	15935	-0-	-11407	-0-	15935	2			N	-0-					-0-
11	26460	X	14728	-0-	-11732	-0-	14728	2			N	-0-					-0-
12	23870	X	14326	-0-	-9544	-0-	14326	2			N	-0-					-0-
01	23870	X	13635	-0-	-10235	-0-	13635	2			N	-0-					-0-
02	17444	X	11540	-0-	-5904	-0-	11540	2			N	-0-					-0-
03	15934	X	15117	-0-	-817	-0-	15117	2			N	-0-					-0-

FREDDIE UNIT WELL #: 7H RRCID -> 259124 COMPL. DATE 01/26/2011 TOTAL DEPTH 7417 PERF. 7945 - 9599

10	11825	X	11825	-0-	-0-	-0-	11825	2			N	-0-					-0-
11	13408	X	13408	-0-	-0-	-0-	13408	2			N	-0-					-0-
12	13561	X	13561	-0-	-0-	-0-	13561	2			N	-0-					-0-
01	13573	X	13573	-0-	-0-	-0-	13573	2			N	-0-					-0-
02	11797	X	11797	-0-	-0-	-0-	11797	2			N	-0-					-0-
*03	13025	X	13025	-0-	-0-	-0-	13025	2			N	-0-					-0-

PROFESSOR UNIT WELL #: 5H RRCID -> 259137 COMPL. DATE 12/08/2010 TOTAL DEPTH 7603 PERF. 7987 - 9411

10	15345	X	8381	-0-	-6964	-0-	8381	2			N	-0-					-0-
11	14850	X	8299	-0-	-6551	-0-	8299	2			N	-0-					-0-
12	13051	X	9222	-0-	-3829	-0-	9222	2			N	-0-					-0-
01	10044	X	8192	-0-	-1852	-0-	8192	2			N	-0-					-0-
02	8456	X	8183	-0-	-273	-0-	8183	2			N	-0-					-0-
03	9207	X	5580	-0-	-3627	-0-	5580	2			N	-0-					-0-

HILLS OF BEAR CREEK II UNIT WELL #: A 6H RRCID -> 259138 COMPL. DATE 01/05/2011 TOTAL DEPTH 6419 PERF. 7856 - 10436

10	7719	X	4726	-0-	-2993	-0-	4726	3			N	-0-					15
11	7470	X	2859	-0-	-4611	-0-	2859	3			N	-0-					15
12	9756	X	9756	-0-	-0-	-0-	9756	3			N	-0-					15
01	10832	X	10832	-0-	-0-	-0-	10832	3			N	-0-					15
02	7542	X	7542	-0-	-0-	-0-	7542	3			N	-0-					15
03	9765	X	7132	-0-	-2633	-0-	7132	3			N	-0-					15

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
HILLS OF BEAR CREEK III UNIT WELL #: A 4H RRCID -> 259139 COMPL. DATE 01/05/2011 TOTAL DEPTH 6646 PERF. 7579 - 10711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11687	X	9839	-0-	-1848	-0-	9839	3			N	-0-					15
11	11310	X	7932	-0-	-3378	-0-	7932	3			N	-0-					15
12	9610	X	8269	-0-	-1341	-0-	8269	3			N	-0-					15
01	9827	X	7660	-0-	-2167	-0-	7660	3			N	-0-					15
02	11219	X	11219	-0-	-0-	-0-	11219	3			N	-0-					15
*03	12590	X	12590	-0-	-0-	-0-	12590	3			N	-0-					15

FOREST PARK A UNIT WELL #: 1H RRCID -> 259161 COMPL. DATE 03/18/2013 TOTAL DEPTH 6986 PERF. 7346 - 9936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25358	X	22213	-0-	-3145	-0-	22213	2			N	-0-					-0-
11	24540	X	20066	-0-	-4474	-0-	20066	2			N	-0-					-0-
12	25358	X	19084	-0-	-6274	-0-	19084	2			N	-0-					-0-
01	23963	X	17782	-0-	-6181	-0-	17782	2			N	-0-					-0-
02	20832	X	16548	-0-	-4284	-0-	16548	2			N	-0-					-0-
03	22227	X	15083	-0-	-7144	-0-	15083	2			N	-0-					-0-

LOWERY UNIT WELL #: 4H RRCID -> 259164 COMPL. DATE 03/25/2011 TOTAL DEPTH 7664 PERF. 8571 - 11807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17122	X	17122	-0-	-0-	-0-	17122	2			N	-0-					-0-
11	18060	X	10361	-0-	-7699	-0-	10361	2			N	-0-					-0-
12	18662	X	11382	-0-	-7280	-0-	11382	2			N	-0-					-0-
01	19014	X	19014	-0-	-0-	-0-	19014	2			N	-0-					-0-
02	18226	X	18226	-0-	-0-	-0-	18226	2			N	-0-					-0-
03	17112	X	17101	-0-	-11	-0-	17101	2			N	-0-					-0-

ROCHIN UNIT WELL #: 1H RRCID -> 259165 COMPL. DATE 02/17/2011 TOTAL DEPTH 7769 PERF. 8257 - 12647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20305	X	17768	-0-	-2537	-0-	17768	2			N	-0-					-0-
11	19650	X	17210	-0-	-2440	-0-	17210	2			N	-0-					-0-
12	19127	X	17906	-0-	-1221	-0-	17906	2			N	-0-					-0-
01	17763	X	16412	-0-	-1351	-0-	16412	2			N	-0-					-0-
02	16072	X	13089	-0-	-2983	-0-	13089	2			N	-0-					-0-
03	17918	X	12480	-0-	-5438	-0-	12480	2			N	-0-					-0-

SWEET ADDIS UNIT WELL #: 3H RRCID -> 259168 COMPL. DATE 03/30/2011 TOTAL DEPTH 6757 PERF. 7260 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32286	X	32286	-0-	-0-	-0-	32286	2			N	-0-					-0-
11	32730	X	30980	-0-	-1750	-0-	30980	2			N	-0-					-0-
12	33821	X	31231	-0-	-2590	-0-	31231	2			N	-0-					-0-
01	33821	X	29553	-0-	-4268	-0-	29553	2			N	-0-					-0-
02	29708	X	25912	-0-	-3796	-0-	25912	2			N	-0-					-0-
03	32271	X	27760	-0-	-4511	-0-	27760	2			N	-0-					-0-

LOWERY UNIT WELL #: 5H RRCID -> 259197 COMPL. DATE 03/26/2011 TOTAL DEPTH 7628 PERF. 8158 - 10794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7925	X	7925	-0-	-0-	-0-	7925	2			N	-0-					-0-
11	5040	X	4649	-0-	-391	-0-	4649	2			N	-0-					-0-
12	6572	X	4069	-0-	-2503	-0-	4069	2			N	-0-					-0-
01	7936	X	2897	-0-	-5039	-0-	2897	2			N	-0-					-0-
02	7168	X	-0-	-0-	-7168	-0-					N	-0-					-0-
03	7936	X	5173	-0-	-2763	-0-	5173	2			N	-0-					-0-

GREEN HIGHLANDER UNIT WELL #: 3H RRCID -> 259208 COMPL. DATE 02/12/2011 TOTAL DEPTH 7777 PERF. 8866 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8029	X	7364	-0-	-665	-0-	7364	3			N	-0-					-0-
11	7584	X	7584	-0-	-0-	-0-	7584	3			N	-0-					-0-
12	8061	X	8061	-0-	-0-	-0-	8061	3			N	-0-					-0-
01	7378	X	7328	-0-	-50	-0-	7328	3			N	-0-					-0-
02	6972	X	4172	-0-	-2800	-0-	4172	3			N	-0-					-0-
*03	9345	X	9345	-0-	-0-	-0-	9345	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

REGAN ARLINGTON A UNIT WELL #: 2H RRCID -> 259209 COMPL. DATE 02/11/2011 TOTAL DEPTH 7729 PERF. 8155 - 12115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30597	X	28473	-0-	-2124	-0-	28473	2			N	-0-					-0-
11	29610	X	27250	-0-	-2360	-0-	27250	2			N	-0-					-0-
12	30256	X	27348	-0-	-2908	-0-	27348	2			N	-0-					-0-
01	29512	X	26499	-0-	-3013	-0-	26499	2			N	-0-					-0-
02	26432	X	23531	-0-	-2901	-0-	23531	2			N	-0-					-0-
03	28458	X	25772	-0-	-2686	-0-	25772	2			N	-0-					-0-

GREEN HIGHLANDER UNIT WELL #: 4H RRCID -> 259210 COMPL. DATE 02/12/2011 TOTAL DEPTH 7787 PERF. 8871 - 10631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7316	X	7077	-0-	-239	-0-	7077	3			N	-0-					-0-
11	7080	X	6720	-0-	-360	-0-	6720	3			N	-0-					-0-
12	7316	X	6922	-0-	-394	-0-	6922	3			N	-0-					-0-
01	7192	X	7009	-0-	-183	-0-	7009	3			N	-0-					-0-
02	6440	X	5171	-0-	-1269	-0-	5171	3			N	-0-					-0-
*03	7306	X	7306	-0-	-0-	-0-	7306	3			N	-0-					-0-

MFG WELL #: 2H RRCID -> 259213 COMPL. DATE 02/07/2011 TOTAL DEPTH 7305 PERF. 8033 - 9345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1909	X	1909	-0-	-0-	-0-	1909	2			N	-0-					-0-
11	3381	X	3381	-0-	-0-	-0-	3381	2			N	-0-					-0-
12	1771	X	1771	-0-	-0-	-0-	1771	2			N	-0-					-0-
01	3291	X	3291	-0-	-0-	-0-	3291	2			N	-0-					-0-
02	3164	X	2938	-0-	-226	-0-	2938	2			N	-0-					-0-
03	3503	X	2249	-0-	-1254	-0-	2249	2			N	-0-					-0-

WILDLIFE A NE UNIT WELL #: 7H RRCID -> 259214 COMPL. DATE 07/26/2011 TOTAL DEPTH 6781 PERF. 7167 - 9439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15469	X	14113	-0-	-1356	-0-	14113	2			N	-0-					-0-
11	14910	X	13309	-0-	-1601	-0-	13309	2			N	-0-					-0-
12	15035	X	13707	-0-	-1328	-0-	13707	2			N	-0-					-0-
01	14601	X	13905	-0-	-696	-0-	13905	2			N	-0-					-0-
02	12852	X	12274	-0-	-578	-0-	12274	2			N	-0-					-0-
03	14105	X	13163	-0-	-942	-0-	13163	2			N	-0-					-0-

POYNOR UNIT WELL #: 6H RRCID -> 259215 COMPL. DATE 02/28/2011 TOTAL DEPTH 7663 PERF. 8042 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18042	X	14268	-0-	-3774	-0-	14268	2			N	-0-					-0-
11	17280	X	12436	-0-	-4844	-0-	12436	2			N	-0-					-0-
12	16740	X	12209	-0-	-4531	-0-	12209	2			N	-0-					-0-
01	16740	X	9166	-0-	-7574	-0-	9166	2			N	-0-					-0-
02	13244	X	9819	-0-	-3425	-0-	9819	2			N	-0-					-0-
03	14260	X	12258	-0-	-2002	-0-	12258	2			N	-0-					-0-

BRANTS WELL #: 8H RRCID -> 259216 COMPL. DATE 04/19/2011 TOTAL DEPTH 6666 PERF. 7114 - 9736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18507	X	15404	-0-	-3103	-0-	15404	2			N	-0-					-0-
11	17400	X	14243	-0-	-3157	-0-	14243	2			N	-0-					-0-
12	17608	X	14397	-0-	-3211	-0-	14397	2			N	-0-					-0-
01	16709	X	14021	-0-	-2688	-0-	14021	2			N	-0-					-0-
02	14252	X	12399	-0-	-1853	-0-	12399	2			N	-0-					-0-
03	15407	X	14291	-0-	-1116	-0-	14291	2			N	-0-					-0-

BRANTS WELL #: 18H RRCID -> 259217 COMPL. DATE 04/19/2011 TOTAL DEPTH 6702 PERF. 6978 - 10062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12989	X	11957	-0-	-1032	-0-	11957	2			N	-0-					-0-
11	12600	X	11954	-0-	-646	-0-	11954	2			N	-0-					-0-
12	13020	X	12852	-0-	-168	-0-	12852	2			N	-0-					-0-
01	13020	X	12771	-0-	-249	-0-	12771	2			N	-0-					-0-
02	11508	X	10528	-0-	-980	-0-	10528	2			N	-0-					-0-
03	12865	X	12108	-0-	-757	-0-	12108	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
HUGH WHITE UNIT WELL #: 16H RRCID -> 259219 COMPL. DATE 11/24/2010 TOTAL DEPTH 7251 PERF. 7693 - 10859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12958	X	9095	-0-	-3863	-0-	9095	2			N	-0-					-0-
11	14070	X	7724	-0-	-6346	-0-	7724	2			N	-0-					-0-
12	14539	X	7762	-0-	-6777	-0-	7762	2			N	-0-					-0-
01	14539	X	7613	-0-	-6926	-0-	7613	2			N	-0-					-0-
02	8596	X	7141	-0-	-1455	-0-	7141	2			N	-0-					-0-
03	9083	X	8114	-0-	-969	-0-	8114	2			N	-0-					-0-

RUTH TURNER UNIT WELL #: 8H RRCID -> 259287 COMPL. DATE 04/25/2011 TOTAL DEPTH 7386 PERF. 7865 - 9249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16554	X	9527	-0-	-7027	-0-	9527	2			N	-0-					-0-
11	13530	X	8626	-0-	-4904	-0-	8626	2			N	-0-					-0-
12	12834	X	9480	-0-	-3354	-0-	9480	2			N	-0-					-0-
01	12834	X	8989	-0-	-3845	-0-	8989	2			N	-0-					-0-
02	8904	X	7979	-0-	-925	-0-	7979	2			N	-0-					-0-
*03	11140	X	11140	-0-	-0-	-0-	11140	2			N	-0-					-0-

RUTH TURNER UNIT WELL #: 7H RRCID -> 259288 COMPL. DATE 04/26/2011 TOTAL DEPTH 7504 PERF.10731 - 12411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27776	X	20248	-0-	-7528	-0-	20248	2			N	-0-					-0-
11	25170	X	19218	-0-	-5952	-0-	19218	2			N	-0-					-0-
12	22661	X	19368	-0-	-3293	-0-	19368	2			N	-0-					-0-
01	27619	X	27619	-0-	-0-	-0-	27619	2			N	-0-					-0-
02	30971	X	30971	-0-	-0-	-0-	30971	2			N	-0-					-0-
*03	26876	X	26876	-0-	-0-	-0-	26876	2			N	-0-					-0-

RUTH TURNER UNIT WELL #: 6H RRCID -> 259289 COMPL. DATE 04/26/2011 TOTAL DEPTH 7414 PERF. 8619 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23250	X	22996	-0-	-254	-0-	22996	2			N	-0-					-0-
11	22500	X	21812	-0-	-688	-0-	21812	2			N	-0-					-0-
12	23250	X	22090	-0-	-1160	-0-	22090	2			N	-0-					-0-
01	23002	X	20871	-0-	-2131	-0-	20871	2			N	-0-					-0-
02	20776	X	18466	-0-	-2310	-0-	18466	2			N	-0-					-0-
03	23002	X	19559	-0-	-3443	-0-	19559	2			N	-0-					-0-

BRANTS WELL #: 9H RRCID -> 259328 COMPL. DATE 04/19/2011 TOTAL DEPTH 6733 PERF. 7093 - 11853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25637	X	21916	-0-	-3721	-0-	21916	2			N	-0-					-0-
11	24810	X	21557	-0-	-3253	-0-	21557	2			N	-0-					-0-
12	25637	X	21985	-0-	-3652	-0-	21985	2			N	-0-					-0-
01	24552	X	21531	-0-	-3021	-0-	21531	2			N	-0-					-0-
02	20132	X	19199	-0-	-933	-0-	19199	2			N	-0-					-0-
03	22289	X	19836	-0-	-2453	-0-	19836	2			N	-0-					-0-

DIXON UNIT WELL #: B 6H RRCID -> 259329 COMPL. DATE 04/07/2011 TOTAL DEPTH 7764 PERF. 8500 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14181	X	14181	-0-	-0-	-0-	14181	2			N	-0-					-0-
11	14880	X	13402	-0-	-1478	-0-	13402	2			N	-0-					-0-
12	15748	X	13099	-0-	-2649	-0-	13099	2			N	-0-					-0-
01	15748	X	12833	-0-	-2915	-0-	12833	2			N	-0-					-0-
02	14224	X	11372	-0-	-2852	-0-	11372	2			N	-0-					-0-
03	14167	X	12478	-0-	-1689	-0-	12478	2			N	-0-					-0-

BRANTS WELL #: 10H RRCID -> 259330 COMPL. DATE 04/19/2011 TOTAL DEPTH 6654 PERF. 7109 - 9731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13206	X	11755	-0-	-1451	-0-	11755	2			N	-0-					-0-
11	12090	X	11759	-0-	-331	-0-	11759	2			N	-0-					-0-
12	12493	X	11684	-0-	-809	-0-	11684	2			N	-0-					-0-
01	12369	X	12156	-0-	-213	-0-	12156	2			N	-0-					-0-
02	10976	X	10499	-0-	-477	-0-	10499	2			N	-0-					-0-
03	12152	X	11297	-0-	-855	-0-	11297	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
WEST FORK UNIT WELL #: 3H RRCID -> 259431 COMPL. DATE 04/30/2011 TOTAL DEPTH 6726 PERF. 7429 - 9259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6975	X	6768	-0-	-207	-0-	6768	2			N	-0-					-0-
11	6720	X	6469	-0-	-251	-0-	6469	2			N	-0-					-0-
12	6975	X	6751	-0-	-224	-0-	6751	2			N	-0-					-0-
01	6975	X	6834	-0-	-141	-0-	6834	2			N	-0-					-0-
02	6300	X	6094	-0-	-206	-0-	6094	2			N	-0-					-0-
03	6758	X	6721	-0-	-37	-0-	6721	2			N	-0-					-0-

LINDA VISTA UNIT WELL #: 5H RRCID -> 259499 COMPL. DATE 04/26/2011 TOTAL DEPTH 6649 PERF. 7268 - 9296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7378	X	6808	-0-	-570	-0-	6808	2			N	-0-					64
11	7140	X	5701	-0-	-1439	-0-	5613	2	88	9	N	80					144
12	7285	X	6446	-0-	-839	-0-	6427	2	19	9	N	17	147	1			14
01	6975	X	6653	-0-	-322	-0-	6644	2	9	9	N	8					22
02	6160	X	5995	-0-	-165	-0-	5995	2			N	-0-					22
03	6820	X	6713	-0-	-107	-0-	6676	2	37	9	N	34					56

WILDLIFE A NW UNIT WELL #: 8H RRCID -> 259796 COMPL. DATE 07/26/2011 TOTAL DEPTH 6783 PERF. 7119 - 9877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12245	X	9043	-0-	-3202	-0-	9043	2			N	-0-					-0-
11	11460	X	8256	-0-	-3204	-0-	8256	2			N	-0-					-0-
12	10416	X	8010	-0-	-2406	-0-	8010	2			N	-0-					-0-
01	10416	X	7785	-0-	-2631	-0-	7785	2			N	-0-					-0-
02	8876	X	7278	-0-	-1598	-0-	7278	2			N	-0-					-0-
03	9052	X	7134	-0-	-1918	-0-	7134	2			N	-0-					-0-

YMCA WELL #: B 6H RRCID -> 259809 COMPL. DATE 03/18/2011 TOTAL DEPTH 6713 PERF. 7286 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16538	X	16538	-0-	-0-	-0-	16538	2			N	-0-					-0-
11	15263	X	15263	-0-	-0-	-0-	19	1	15244	2	N	-0-					-0-
12	15490	X	15490	-0-	-0-	-0-	15490	2			N	-0-					-0-
01	16523	X	13645	-0-	-2878	-0-	13645	2			N	-0-					-0-
02	14924	X	13680	-0-	-1244	-0-	13680	2			N	-0-					-0-
03	16523	X	15638	-0-	-885	-0-	15638	2			N	-0-					-0-

YMCA WELL #: B 7H RRCID -> 259811 COMPL. DATE 03/19/2011 TOTAL DEPTH 3714 PERF. 7356 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8620	X	8620	-0-	-0-	-0-	263	1	8357	2	N	-0-					-0-
11	9559	X	9559	-0-	-0-	-0-	246	1	9313	2	N	-0-					-0-
12	9244	X	9244	-0-	-0-	-0-	232	1	9012	2	N	-0-					-0-
01	9655	X	9655	-0-	-0-	-0-	263	1	9392	2	N	-0-					-0-
02	8731	X	8731	-0-	-0-	-0-	218	1	8513	2	N	-0-					-0-
*03	8828	X	8828	-0-	-0-	-0-	268	1	8560	2	N	-0-					-0-

YMCA WELL #: B 9H RRCID -> 259917 COMPL. DATE 03/18/2011 TOTAL DEPTH 6720 PERF. 7245 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
11	34	X	34	-0-	-0-	-0-	34	1			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	2			N	-0-					-0-
03	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

YMCA WELL #: B 8H RRCID -> 259921 COMPL. DATE 03/18/2011 TOTAL DEPTH 6720 PERF. 7479 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

WILDLIFE A NW UNIT WELL #: 9H RRCID -> 259931 COMPL. DATE 07/26/2011 TOTAL DEPTH 6717 PERF. 7160 - 10444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16626	X	16626	-0-	-0-	-0-	16626	2			N	-0-					-0-
11	14539	X	14539	-0-	-0-	-0-	14539	2			N	-0-					-0-
12	16935	X	16935	-0-	-0-	-0-	16935	2			N	-0-					-0-
01	16616	X	15934	-0-	-682	-0-	15934	2			N	-0-					-0-
02	15008	X	14108	-0-	-900	-0-	14108	2			N	-0-					-0-
03	16926	X	14609	-0-	-2317	-0-	14609	2			N	-0-					-0-

BONHAM UNIT WELL #: C 6H RRCID -> 259978 COMPL. DATE 02/11/2011 TOTAL DEPTH 7495 PERF. 7889 - 10354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11694	X	11694	-0-	-0-	-0-	11694	2			N	-0-					-0-
11	11885	X	11885	-0-	-0-	-0-	11885	2			N	-0-					-0-
12	11222	X	10536	-0-	-686	-0-	10536	2			N	-0-					-0-
01	12479	X	12479	-0-	-0-	-0-	12479	2			N	-0-					-0-
02	10220	X	7634	-0-	-2586	-0-	7634	2			N	-0-					-0-
03	11315	X	7846	-0-	-3469	-0-	7846	2			N	-0-					-0-

ELKINS UNIT WELL #: 2H RRCID -> 260063 COMPL. DATE 02/17/2011 TOTAL DEPTH 8279 PERF. 8674 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	72757	X	70778	-0-	-1979	-0-	70778	2			N	-0-					-0-
11	70410	X	49297	-0-	-21113	-0-	49297	2			N	-0-					-0-
12	78306	X	49206	-0-	-29100	-0-	49206	2			N	-0-					-0-
01	70773	X	48697	-0-	-22076	-0-	48697	2			N	-0-					-0-
02	63924	X	41230	-0-	-22694	-0-	41230	2			N	-0-					-0-
03	70773	X	46931	-0-	-23842	-0-	46931	2			N	-0-					-0-

TRWD MARINE QUEST UNIT WELL #: 2H RRCID -> 260078 COMPL. DATE 05/29/2011 TOTAL DEPTH 6847 PERF. 7224 - 11232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13113	X	11554	-0-	-1559	-0-	330	1	11224	2	N	-0-					-0-
11	12690	X	10867	-0-	-1823	-0-	330	1	10537	2	N	-0-					-0-
12	12741	X	10792	-0-	-1949	-0-	325	1	10467	2	N	-0-					-0-
01	12741	X	11074	-0-	-1667	-0-	329	1	10745	2	N	-0-					-0-
02	10752	X	8860	-0-	-1892	-0-	291	1	8569	2	N	-0-					-0-
03	11563	X	10587	-0-	-976	-0-	325	1	10262	2	N	-0-					-0-

BRANTS WELL #: 11H RRCID -> 260193 COMPL. DATE 04/29/2011 TOTAL DEPTH 6105 PERF. 7344 - 9966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12989	X	10318	-0-	-2671	-0-	10318	2			N	-0-					-0-
11	12570	X	9697	-0-	-2873	-0-	9697	2			N	-0-					-0-
12	11501	X	9814	-0-	-1687	-0-	9814	2			N	-0-					-0-
01	11098	X	9519	-0-	-1579	-0-	9519	2			N	-0-					-0-
02	9492	X	8528	-0-	-964	-0-	8528	2			N	-0-					-0-
03	10323	X	9077	-0-	-1246	-0-	9077	2			N	-0-					-0-

TRAN UNIT WELL #: 3H RRCID -> 260195 COMPL. DATE 05/12/2011 TOTAL DEPTH 7965 PERF. 8366 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15996	X	13850	-0-	-2146	-0-	13850	2			N	-0-					-0-
11	14820	X	12988	-0-	-1832	-0-	12988	2			N	-0-					-0-
12	14601	X	13121	-0-	-1480	-0-	13121	2			N	-0-					-0-
01	14136	X	12435	-0-	-1701	-0-	12435	2			N	-0-					-0-
02	12628	X	11163	-0-	-1465	-0-	11163	2			N	-0-					-0-
03	13857	X	10909	-0-	-2948	-0-	10909	2			N	-0-					-0-

TRAN UNIT WELL #: 4H RRCID -> 260202 COMPL. DATE 05/14/2011 TOTAL DEPTH 7939 PERF. 8437 - 11170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11966	X	10183	-0-	-1783	-0-	10183	2			N	-0-					-0-
11	11580	X	9905	-0-	-1675	-0-	9905	2			N	-0-					-0-
12	11625	X	9871	-0-	-1754	-0-	9871	2			N	-0-					-0-
01	11284	X	8586	-0-	-2698	-0-	8586	2			N	-0-					-0-
02	9688	X	7737	-0-	-1951	-0-	7737	2			N	-0-					-0-
03	10230	X	8246	-0-	-1984	-0-	8246	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
FREIGHT TRAIN UNIT WELL #: 3H RRCID -> 260203 COMPL. DATE 04/26/2011 TOTAL DEPTH 7624 PERF. 8627 - 11213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
11	2	X	2	-0-	-0-	-0-	2	2			N	-0-					-0-
12	T. A.		32	-0-	32	32	32	2			N	-0-					-0-
01	T. A.		-0-	-0-	-0-	32					N	-0-					-0-
02	T. A.		2512	-0-	2512	2544	2512	2			N	-0-					-0-
*03	2975	X	431	-0-	-2544	-0-	431	2			N	-0-					-0-

MB A UNIT WELL #: 1H RRCID -> 260206 COMPL. DATE 02/07/2013 TOTAL DEPTH 7262 PERF. 7851 - 10551

10	23591	X	17870	-0-	-5721	-0-	333	1	17537	2	N	-0-					-0-
11	20820	X	16705	-0-	-4115	-0-	327	1	16378	2	N	-0-					-0-
12	21514	X	17714	-0-	-3800	-0-	704	1	17010	2	N	-0-					-0-
01	20832	X	17340	-0-	-3492	-0-	825	1	16515	2	N	-0-					-0-
02	17920	X	15425	-0-	-2495	-0-	407	1	15018	2	N	-0-					-0-
03	17856	X	16011	-0-	-1845	-0-	395	1	15616	2	N	-0-					-0-

MB A UNIT WELL #: 2H RRCID -> 260210 COMPL. DATE 02/07/2013 TOTAL DEPTH 7270 PERF. 7912 - 10598

10	33139	X	25960	-0-	-7179	-0-	484	1	25476	2	N	-0-					-0-
11	31290	X	25389	-0-	-5901	-0-	497	1	24892	2	N	-0-					-0-
12	28551	X	25536	-0-	-3015	-0-	1014	1	24522	2	N	-0-					-0-
01	28210	X	25843	-0-	-2367	-0-	1229	1	24614	2	N	-0-					-0-
02	24444	X	22305	-0-	-2139	-0-	589	1	21716	2	N	-0-					-0-
03	26226	X	23121	-0-	-3105	-0-	570	1	22551	2	N	-0-					-0-

MB B UNIT WELL #: 1H RRCID -> 260213 COMPL. DATE 02/07/2013 TOTAL DEPTH 7337 PERF. 7767 - 10613

10	38037	X	31557	-0-	-6480	-0-	588	1	30969	2	N	-0-					-0-
11	36420	X	30393	-0-	-6027	-0-	595	1	29798	2	N	-0-					-0-
12	34193	X	33503	-0-	-690	-0-	1331	1	32172	2	N	-0-					-0-
01	34193	X	31570	-0-	-2623	-0-	1502	1	30068	2	N	-0-					-0-
02	29400	X	27049	-0-	-2351	-0-	714	1	26335	2	N	-0-					-0-
03	33511	X	33408	-0-	-103	-0-	824	1	32584	2	N	-0-					-0-

WINDRUSH UNIT WELL #: 6H RRCID -> 260214 COMPL. DATE 05/13/2011 TOTAL DEPTH 6644 PERF. 7253 - 9749

10	11646	X	11646	-0-	-0-	-0-	11646	3			Y	-0-					-0-
11	10440	X	1110	-0-	-9330	-0-	1110	3			Y	-0-					-0-
12	10788	X	2045	-0-	-8743	-0-	2045	3			Y	-0-					-0-
01	11656	X	2800	-0-	-8856	-0-	2800	3			Y	-0-					-0-
02	11741	X	11741	-0-	-0-	-0-	11741	3			Y	-0-					-0-
03	11656	X	10966	-0-	-690	-0-	10860	3	106	9	Y	96	96	1			-0-

SMITH UNIT WELL #: C 4H RRCID -> 260227 COMPL. DATE 05/19/2011 TOTAL DEPTH 7336 PERF. 7866 - 12256

10	20305	X	19154	-0-	-1151	-0-	19154	2			N	-0-					-0-
11	19650	X	17828	-0-	-1822	-0-	17828	2			N	-0-					-0-
12	19778	X	17956	-0-	-1822	-0-	17956	2			N	-0-					-0-
01	19437	X	16461	-0-	-2976	-0-	16461	2			N	-0-					-0-
02	17304	X	7549	-0-	-9755	-0-	7549	2			N	-0-					-0-
03	19158	X	3304	-0-	-15854	-0-	3304	2			N	-0-					-0-

ROWAN B UNIT WELL #: 2H RRCID -> 260300 COMPL. DATE 05/11/2011 TOTAL DEPTH 6695 PERF. 7392 - 10604

10	15159	X	12109	-0-	-3050	-0-	12109	3			Y	-0-					29
11	13200	X	12237	-0-	-963	-0-	12237	3			Y	-0-					29
12	13981	X	13439	-0-	-542	-0-	13439	3			Y	-0-					29
01	14190	X	14190	-0-	-0-	-0-	14190	3			Y	-0-					29
02	12628	X	11582	-0-	-1046	-0-	11582	3			Y	-0-					29
03	13454	X	12432	-0-	-1022	-0-	12351	3	81	9	Y	74	103	1			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
PRIME RAIL UNIT WELL #: 7H RRCID -> 260302 COMPL. DATE 05/20/2011 TOTAL DEPTH 7071 PERF. 8199 - 12057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	8150	X	8150	-0-	-0-	-0-	410	1	7740	2	N	-0-			-0-
11	11400	X	8032	-0-	-3368	-0-	422	1	7610	2	N	-0-			-0-
12	12171	X	12171	-0-	-0-	-0-	439	1	11732	2	N	-0-			-0-
01	12597	X	12597	-0-	-0-	-0-	437	1	12160	2	N	-0-			-0-
02	10948	X	10619	-0-	-329	-0-	382	1	10237	2	N	-0-			-0-
03	12183	X	11484	-0-	-699	-0-	444	1	11040	2	N	-0-			-0-

SMITH UNIT WELL #: C 3H RRCID -> 260370 COMPL. DATE 05/20/2011 TOTAL DEPTH 7336 PERF. 7961 - 11649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	17422	X	15372	-0-	-2050	-0-	15372	2	N	-0-			-0-
11	17460	X	17460	-0-	-0-	-0-	17460	2	N	-0-			-0-
12	19641	X	19641	-0-	-0-	-0-	19641	2	N	-0-			-0-
01	19832	X	19832	-0-	-0-	-0-	19832	2	N	-0-			-0-
02	19308	X	19308	-0-	-0-	-0-	19308	2	N	-0-			-0-
*03	22141	X	22141	-0-	-0-	-0-	22141	2	N	-0-			-0-

ROSEN UNIT WELL #: 1H RRCID -> 260416 COMPL. DATE 06/03/2011 TOTAL DEPTH 6802 PERF. 7690 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	9238	X	7189	-0-	-2049	-0-	7189	2	N	-0-			-0-
11	8880	X	4734	-0-	-4146	-0-	4734	2	N	-0-			-0-
12	8618	X	6793	-0-	-1825	-0-	6793	2	N	-0-			-0-
01	8618	X	5089	-0-	-3529	-0-	5089	2	N	-0-			-0-
02	7112	X	3100	-0-	-4012	-0-	3100	2	N	-0-			-0-
03	7192	X	5313	-0-	-1879	-0-	5313	2	N	-0-			-0-

RAFAEL UNIT WELL #: B 4H RRCID -> 260498 COMPL. DATE 05/03/2011 TOTAL DEPTH 7735 PERF. 8009 - 11221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	21204	X	4785	-0-	-16419	-0-	4785	2	N	-0-			-0-
11	20520	X	3445	-0-	-17075	-0-	3445	2	N	-0-			-0-
12	17825	X	3281	-0-	-14544	-0-	3281	2	N	-0-			-0-
01	17825	X	4716	-0-	-13109	-0-	4716	2	N	-0-			-0-
02	16100	X	10524	-0-	-5576	-0-	10524	2	N	-0-			-0-
*03	13813	X	13813	-0-	-0-	-0-	13813	2	N	-0-			-0-

RAFAEL UNIT WELL #: B 5H RRCID -> 260500 COMPL. DATE 05/03/2011 TOTAL DEPTH 7729 PERF. 8052 - 10312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	11084	X	11084	-0-	-0-	-0-	11084	2	N	-0-			-0-
11	10500	X	2999	-0-	-7501	-0-	2999	2	N	-0-			-0-
12	10850	X	6612	-0-	-4238	-0-	6612	2	N	-0-			-0-
01	11098	X	9707	-0-	-1391	-0-	9707	2	N	-0-			-0-
02	10024	X	3743	-0-	-6281	-0-	3743	2	N	-0-			-0-
03	11098	X	1330	-0-	-9768	-0-	1330	2	N	-0-			-0-

LITOGRAFIA WELL #: B 4H RRCID -> 260503 COMPL. DATE 07/07/2011 TOTAL DEPTH 7114 PERF. 7468 - 10238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	18569	X	15394	-0-	-3175	-0-	15394	2	N	-0-			-0-
11	21136	X	21136	-0-	-0-	-0-	21136	2	N	-0-			-0-
12	20184	X	20184	-0-	-0-	-0-	20184	2	N	-0-			-0-
01	17207	X	17207	-0-	-0-	-0-	17207	2	N	-0-			-0-
02	15251	X	15251	-0-	-0-	-0-	15251	2	N	-0-			-0-
03	16585	X	15288	-0-	-1297	-0-	15288	2	N	-0-			-0-

ROSEN WELL #: 6H RRCID -> 260533 COMPL. DATE 06/17/2011 TOTAL DEPTH 6798 PERF. 7251 - 10043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	9145	X	8182	-0-	-963	-0-	8182	2	N	-0-			-0-
11	8850	X	6076	-0-	-2774	-0-	6076	2	N	-0-			-0-
12	10060	X	10060	-0-	-0-	-0-	10060	2	N	-0-			-0-
01	9703	X	1829	-0-	-7874	-0-	1829	2	N	-0-			-0-
02	8764	X	492	-0-	-8272	-0-	492	2	N	-0-			-0-
03	10075	X	606	-0-	-9469	-0-	606	2	N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

DIXON UNIT WELL #: B 7H RRCID -> 260555 COMPL. DATE 04/07/2011 TOTAL DEPTH 7748 PERF. 8280 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15841	X	13850	-0-	-1991	-0-	13850	2			N	-0-					-0-
11	15600	X	14078	-0-	-1522	-0-	14078	2			N	-0-					-0-
12	16120	X	14273	-0-	-1847	-0-	14273	2			N	-0-					-0-
01	16120	X	12728	-0-	-3392	-0-	12728	2			N	-0-					-0-
02	13132	X	11356	-0-	-1776	-0-	11356	2			N	-0-					-0-
03	14539	X	11001	-0-	-3538	-0-	11001	2			N	-0-					-0-

RAFAEL UNIT WELL #: B 7H RRCID -> 260582 COMPL. DATE 05/04/2011 TOTAL DEPTH 7683 PERF. 7982 - 11369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12772	X	8109	-0-	-4663	-0-	8109	2			N	-0-					-0-
11	11100	X	2856	-0-	-8244	-0-	2856	2			N	-0-					-0-
12	11470	X	2663	-0-	-8807	-0-	2663	2			N	-0-					-0-
01	9734	X	9002	-0-	-732	-0-	9002	2			N	-0-					-0-
02	7336	X	6477	-0-	-859	-0-	6477	2			N	-0-					-0-
03	8122	X	2259	-0-	-5863	-0-	2259	2			N	-0-					-0-

DIXON UNIT WELL #: 5H RRCID -> 260623 COMPL. DATE 05/24/2011 TOTAL DEPTH 7794 PERF. 8240 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12369	X	9099	-0-	-3270	-0-	9099	2			N	-0-					-0-
11	15720	X	7387	-0-	-8333	-0-	7387	2			N	-0-					-0-
12	9269	X	7172	-0-	-2097	-0-	7172	2			N	-0-					-0-
01	9176	X	6744	-0-	-2432	-0-	6744	2			N	-0-					-0-
02	8232	X	4277	-0-	-3955	-0-	4277	2			N	-0-					-0-
03	9114	X	8316	-0-	-798	-0-	8316	2			N	-0-					-0-

DIXON UNIT WELL #: 2H RRCID -> 260635 COMPL. DATE 05/24/2011 TOTAL DEPTH 7831 PERF. 8005 - 9765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11656	X	10869	-0-	-787	-0-	10869	2			N	-0-					-0-
11	11220	X	9720	-0-	-1500	-0-	9720	2			N	-0-					-0-
12	11594	X	9971	-0-	-1623	-0-	9971	2			N	-0-					-0-
01	11594	X	9079	-0-	-2515	-0-	9079	2			N	-0-					-0-
02	9940	X	6553	-0-	-3387	-0-	6553	2			N	-0-					-0-
*03	11162	X	11162	-0-	-0-	-0-	11162	2			N	-0-					-0-

TWU B UNIT WELL #: 1H RRCID -> 260639 COMPL. DATE 10/10/2011 TOTAL DEPTH 7190 PERF. 7804 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24794	X	24794	-0-	-0-	-0-	24794	2			N	-0-					-0-
11	25170	X	23828	-0-	-1342	-0-	23828	2			N	-0-					-0-
12	26009	X	22709	-0-	-3300	-0-	22709	2			N	-0-					-0-
01	26009	X	23063	-0-	-2946	-0-	23063	2			N	-0-					-0-
02	22428	X	19643	-0-	-2785	-0-	19643	2			N	-0-					-0-
03	24800	X	20764	-0-	-4036	-0-	20764	2			N	-0-					-0-

TWU A UNIT WELL #: 1H RRCID -> 260643 COMPL. DATE 10/11/2011 TOTAL DEPTH 7211 PERF. 7512 - 9357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17546	X	1020	-0-	-16526	-0-	1020	2			N	-0-					-0-
11	16980	X	15441	-0-	-1539	-0-	15441	2			N	-0-					-0-
12	15934	X	7828	-0-	-8106	-0-	7828	2			N	-0-					-0-
01	11377	X	2173	-0-	-9204	-0-	2173	2			N	-0-					-0-
02	14420	X	12240	-0-	-2180	-0-	12240	2			N	-0-					-0-
03	15965	X	14753	-0-	-1212	-0-	14753	2			N	-0-					-0-

FREDDIE UNIT WELL #: 8H RRCID -> 260646 COMPL. DATE 06/10/2011 TOTAL DEPTH 7377 PERF.11066 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13690	X	13690	-0-	-0-	-0-	13690	2			N	-0-					-0-
11	15467	X	15467	-0-	-0-	-0-	15467	2			N	-0-					-0-
12	19034	X	14952	-0-	-4082	-0-	14952	2			N	-0-					-0-
01	19034	X	16544	-0-	-2490	-0-	16544	2			N	-0-					-0-
02	17192	X	9291	-0-	-7901	-0-	9291	2			N	-0-					-0-
03	15996	X	10465	-0-	-5531	-0-	10465	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

TUBBS UNIT WELL #: 5H RRCID -> 260689 COMPL. DATE 06/14/2011 TOTAL DEPTH 7792 PERF. 8151 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15004	X	7123	-0-	-7881	-0-	7123	2			N	-0-					-0-
11	14520	X	5230	-0-	-9290	-0-	5230	2			N	-0-					-0-
12	14570	X	4678	-0-	-9892	-0-	4678	2			N	-0-					-0-
01	14570	X	1590	-0-	-12980	-0-	1590	2			N	-0-					-0-
02	8232	X	28	-0-	-8204	-0-	28	1			N	-0-					-0-
03	7130	X	6321	-0-	-809	-0-	395	1	5926	2	N	-0-					-0-

MOLAR UNIT WELL #: 2H RRCID -> 260695 COMPL. DATE 07/01/2011 TOTAL DEPTH 7461 PERF. 8175 - 11991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11253	X	9510	-0-	-1743	-0-	578	1	8932	2	N	-0-					-0-
11	10890	X	3655	-0-	-7235	-0-	497	1	3158	2	N	-0-					-0-
12	7262	X	7262	-0-	-0-	-0-	494	1	6768	2	N	-0-					-0-
01	4426	X	4426	-0-	-0-	-0-	586	1	3840	2	N	-0-					-0-
02	4349	X	4349	-0-	-0-	-0-	503	1	3846	2	N	-0-					-0-
*03	3658	X	908	-0-	-2750	-0-	590	1	318	2	N	-0-					-0-

MOLAR UNIT WELL #: 4H RRCID -> 260696 COMPL. DATE 06/30/2011 TOTAL DEPTH 7545 PERF. 8158 - 11262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23653	X	19318	-0-	-4335	-0-	192	1	19126	2	N	-0-					-0-
11	20310	X	18620	-0-	-1690	-0-	171	1	18449	2	N	-0-					-0-
12	19543	X	19543	-0-	-0-	-0-	166	1	19377	2	N	-0-					-0-
01	19313	X	18240	-0-	-1073	-0-	197	1	18043	2	N	-0-					-0-
02	17444	X	15870	-0-	-1574	-0-	174	1	15696	2	N	-0-					-0-
*03	19530	X	17082	-0-	-2448	-0-	219	1	16863	2	N	-0-					-0-

JACKSON JERRY UNIT WELL #: 6H RRCID -> 260698 COMPL. DATE 06/07/2011 TOTAL DEPTH 7617 PERF. 8172 - 10684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22168	X	22168	-0-	-0-	-0-	261	1	21907	2	N	-0-					-0-
11	15118	X	15118	-0-	-0-	-0-	202	1	14916	2	N	-0-					-0-
12	16689	X	16689	-0-	-0-	-0-	84	1	16605	2	N	-0-					-0-
01	11044	X	11044	-0-	-0-	-0-	80	1	10964	2	N	-0-					-0-
02	9571	X	9571	-0-	-0-	-0-	125	1	9446	2	N	-0-					-0-
*03	16284	X	16284	-0-	-0-	-0-	320	1	15964	2	N	-0-					-0-

TUBBS UNIT WELL #: 3H RRCID -> 260712 COMPL. DATE 06/14/2011 TOTAL DEPTH 7810 PERF. 8306 - 9690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13578	X	11093	-0-	-2485	-0-	11093	2			N	-0-					-0-
11	10469	X	10469	-0-	-0-	-0-	10469	2			N	-0-					-0-
12	10540	X	10429	-0-	-111	-0-	10429	2			N	-0-					-0-
01	11098	X	10006	-0-	-1092	-0-	10006	2			N	-0-					-0-
02	10024	X	8281	-0-	-1743	-0-	8281	2			N	-0-					-0-
03	11098	X	9668	-0-	-1430	-0-	9668	2			N	-0-					-0-

TUBBS UNIT WELL #: 4H RRCID -> 260738 COMPL. DATE 06/14/2011 TOTAL DEPTH 7791 PERF. 8219 - 9703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3740	X	3740	-0-	-0-	-0-	3740	2			N	-0-					-0-
11	3218	X	3218	-0-	-0-	-0-	3218	2			N	-0-					-0-
12	3348	X	2728	-0-	-620	-0-	2728	2			N	-0-					-0-
01	3751	X	3019	-0-	-732	-0-	3019	2			N	-0-					-0-
02	3760	X	3760	-0-	-0-	-0-	3760	2			N	-0-					-0-
*03	6023	X	6023	-0-	-0-	-0-	6023	2			N	-0-					-0-

HUFFMAN UNIT WELL #: 3H RRCID -> 260765 COMPL. DATE 05/06/2011 TOTAL DEPTH 7059 PERF. 7599 - 10777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21581	X	21581	-0-	-0-	-0-	21581	2			N	-0-					-0-
11	21313	X	21313	-0-	-0-	-0-	21313	2			N	-0-					-0-
12	21545	X	21523	-0-	-22	-0-	21523	2			N	-0-					-0-
01	21576	X	20898	-0-	-678	-0-	20898	2			N	-0-					-0-
02	19880	X	18755	-0-	-1125	-0-	18755	2			N	-0-					-0-
03	22010	X	20054	-0-	-1956	-0-	20054	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

DUNCAN UNIT WELL #: B 3H RRCID -> 260925 COMPL. DATE 07/28/2011 TOTAL DEPTH 7550 PERF. 8122 - 10258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14415	X	11832	-0-	-2583	-0-	297	1	11535	2	N	-0-			-0-
11	11990	X	11990	-0-	-0-	-0-	306	1	11684	2	N	-0-			-0-
12	11696	X	11696	-0-	-0-	-0-	330	1	11366	2	N	-0-			-0-
01	11842	X	11328	-0-	-514	-0-	352	1	10976	2	N	-0-			-0-
02	11200	X	9384	-0-	-1816	-0-	297	1	9087	2	N	-0-			-0-
03	12400	X	9764	-0-	-2636	-0-	419	1	9345	2	N	-0-			-0-

DIXON UNIT WELL #: 4H RRCID -> 260929 COMPL. DATE 05/24/2011 TOTAL DEPTH 7810 PERF. 8050 - 9810

10	13671	X	12943	-0-	-728	-0-	12943	2			N	-0-			-0-
11	13230	X	12123	-0-	-1107	-0-	12123	2			N	-0-			-0-
12	13454	X	12530	-0-	-924	-0-	12530	2			N	-0-			-0-
01	13144	X	10745	-0-	-2399	-0-	10745	2			N	-0-			-0-
02	11844	X	8120	-0-	-3724	-0-	8120	2			N	-0-			-0-
03	12958	X	9243	-0-	-3715	-0-	9243	2			N	-0-			-0-

RAFTER J UNIT WELL #: B 1H RRCID -> 261004 COMPL. DATE 07/28/2011 TOTAL DEPTH 7485 PERF. 8214 - 13271

10	28830	X	22100	-0-	-6730	-0-	22100	2			N	-0-			-0-
11	27690	X	17999	-0-	-9691	-0-	17999	2			N	-0-			-0-
12	23839	X	23142	-0-	-697	-0-	23142	2			N	-0-			-0-
01	23821	X	23821	-0-	-0-	-0-	23821	2			N	-0-			-0-
02	21234	X	21234	-0-	-0-	-0-	21234	2			N	-0-			-0-
03	23157	X	20298	-0-	-2859	-0-	20298	2			N	-0-			-0-

RAFTER J UNIT WELL #: B 2H RRCID -> 261006 COMPL. DATE 07/27/2011 TOTAL DEPTH 7561 PERF. 8213 - 10349

10	20475	X	20475	-0-	-0-	-0-	20475	2			N	-0-			-0-
11	15240	X	12167	-0-	-3073	-0-	12167	2			N	-0-			-0-
12	15748	X	14258	-0-	-1490	-0-	14258	2			N	-0-			-0-
01	20460	X	13202	-0-	-7258	-0-	13202	2			N	-0-			-0-
02	18480	X	9800	-0-	-8680	-0-	9800	2			N	-0-			-0-
03	20460	X	12243	-0-	-8217	-0-	12243	2			N	-0-			-0-

RFS UNIT WELL #: B 7H RRCID -> 261007 COMPL. DATE 08/12/2011 TOTAL DEPTH 7557 PERF. 7909 - 10745

10	17949	X	16487	-0-	-1462	-0-	16487	2			N	-0-			-0-
11	17370	X	15276	-0-	-2094	-0-	15276	2			N	-0-			-0-
12	17949	X	15991	-0-	-1958	-0-	15991	2			N	-0-			-0-
01	17794	X	16056	-0-	-1738	-0-	16056	2			N	-0-			-0-
02	15456	X	14599	-0-	-857	-0-	14599	2			N	-0-			-0-
03	16492	X	16182	-0-	-310	-0-	16182	2			N	-0-			-0-

COLONIAL A UNIT WELL #: 2H RRCID -> 261034 COMPL. DATE 10/07/2011 TOTAL DEPTH 7698 PERF. 8052 - 12824

10	30442	X	20661	-0-	-9781	-0-	193	1	20468	2	N	-0-			-0-
11	29460	X	21330	-0-	-8130	-0-	174	1	21156	2	N	-0-			-0-
12	27838	X	22739	-0-	-5099	-0-	183	1	22556	2	N	-0-			-0-
01	27621	X	22516	-0-	-5105	-0-	183	1	22333	2	N	-0-			-0-
02	19908	X	19628	-0-	-280	-0-	173	1	19455	2	N	-0-			-0-
03	22754	X	21693	-0-	-1061	-0-	188	1	21505	2	N	-0-			-0-

COLONIAL A UNIT WELL #: 6H RRCID -> 261035 COMPL. DATE 10/08/2011 TOTAL DEPTH 7634 PERF. 9608 - 12756

10	22413	X	20993	-0-	-1420	-0-	20993	2			N	-0-			-0-
11	21690	X	18457	-0-	-3233	-0-	18457	2			N	-0-			-0-
12	23312	X	11836	-0-	-11476	-0-	11836	2			N	-0-			-0-
01	23312	X	8665	-0-	-14647	-0-	8665	2			N	-0-			-0-
02	21056	X	12105	-0-	-8951	-0-	12105	2			N	-0-			-0-
03	20987	X	10859	-0-	-10128	-0-	10859	2			N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

ARLINGTON SURBER C UNIT WELL #: 4H RRCID -> 261176 COMPL. DATE 08/04/2011 TOTAL DEPTH 7725 PERF. 8429 - 11473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27620	X	27620	-0-	-0-	-0-	27620	2			N	-0-					-0-
11	26311	X	26311	-0-	-0-	-0-	26311	2			N	-0-					-0-
12	29791	X	26936	-0-	-2855	-0-	26936	2			N	-0-					-0-
01	29791	X	26137	-0-	-3654	-0-	26137	2			N	-0-					-0-
02	26908	X	22921	-0-	-3987	-0-	22921	2			N	-0-					-0-
03	27621	X	25543	-0-	-2078	-0-	25543	2			N	-0-					-0-

GENE ESTES WINERY UNIT WELL #: 3H RRCID -> 261264 COMPL. DATE 03/17/2011 TOTAL DEPTH 7371 PERF. 7850 - 9610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19375	X	13594	-0-	-5781	-0-	13594	2			N	-0-					-0-
11	18750	X	13939	-0-	-4811	-0-	13939	2			N	-0-					-0-
12	19375	X	11608	-0-	-7767	-0-	11608	2			N	-0-					-0-
01	18569	X	10178	-0-	-8391	-0-	10178	2			N	-0-					-0-
02	14756	X	10784	-0-	-3972	-0-	10784	2			N	-0-					-0-
03	14415	X	11196	-0-	-3219	-0-	11196	2			N	-0-					-0-

SORROW SOUTH UNIT WELL #: 6H RRCID -> 261276 COMPL. DATE 09/09/2011 TOTAL DEPTH 6794 PERF. 6999 - 10377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10572	X	10572	-0-	-0-	-0-	10572	2			N	-0-					-0-
11	11980	X	11980	-0-	-0-	-0-	11980	2			N	-0-					-0-
12	8734	X	8734	-0-	-0-	-0-	8734	2			N	-0-					-0-
01	4061	X	4061	-0-	-0-	-0-	4061	2			N	-0-					-0-
02	3020	X	3020	-0-	-0-	-0-	3020	2			N	-0-					-0-
*03	3591	X	3591	-0-	-0-	-0-	3591	2			N	-0-					-0-

DOLLAR BOOTH UNIT WELL #: B 1H RRCID -> 261277 COMPL. DATE 07/28/2011 TOTAL DEPTH 7637 PERF. 8580 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21576	X	18816	-0-	-2760	-0-	18816	2			N	-0-					-0-
11	20880	X	18082	-0-	-2798	-0-	18082	2			N	-0-					-0-
12	20615	X	17197	-0-	-3418	-0-	17197	2			N	-0-					-0-
01	18817	X	16465	-0-	-2352	-0-	16465	2			N	-0-					-0-
02	16996	X	11468	-0-	-5528	-0-	11468	2			N	-0-					-0-
03	18817	X	11724	-0-	-7093	-0-	11724	2			N	-0-					-0-

COLONIAL A UNIT WELL #: 9H RRCID -> 261282 COMPL. DATE 10/05/2011 TOTAL DEPTH 7684 PERF. 9411 - 11216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12121	X	9676	-0-	-2445	-0-	290	1	9386	2	N	-0-					-0-
11	11730	X	11270	-0-	-460	-0-	260	1	11010	2	N	-0-					-0-
12	11569	X	11569	-0-	-0-	-0-	274	1	11295	2	N	-0-					-0-
01	10168	X	10032	-0-	-136	-0-	275	1	9757	2	N	-0-					-0-
02	10248	X	7175	-0-	-3073	-0-	260	1	6915	2	N	-0-					-0-
03	11346	X	6451	-0-	-4895	-0-	281	1	6170	2	N	-0-					-0-

COLONIAL A UNIT WELL #: 8H RRCID -> 261283 COMPL. DATE 10/05/2011 TOTAL DEPTH 7649 PERF. 9652 - 11457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14074	X	12399	-0-	-1675	-0-	12399	2			N	-0-					-0-
11	13620	X	9921	-0-	-3699	-0-	9921	2			N	-0-					-0-
12	14074	X	11279	-0-	-2795	-0-	11279	2			N	-0-					-0-
01	13206	X	12126	-0-	-1080	-0-	12126	2			N	-0-					-0-
02	11200	X	7888	-0-	-3312	-0-	7888	2			N	-0-					-0-
03	12400	X	11415	-0-	-985	-0-	11415	2			N	-0-					-0-

WADSWORTH UNIT WELL #: 3H RRCID -> 261287 COMPL. DATE 10/05/2011 TOTAL DEPTH 7657 PERF. 8038 - 11447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20119	X	19043	-0-	-1076	-0-	97	1	18946	2	N	-0-					-0-
11	19890	X	16748	-0-	-3142	-0-	87	1	16661	2	N	-0-					-0-
12	20553	X	16314	-0-	-4239	-0-	91	1	16223	2	N	-0-					-0-
01	20553	X	14233	-0-	-6320	-0-	92	1	14141	2	N	-0-					-0-
02	18144	X	12384	-0-	-5760	-0-	87	1	12297	2	N	-0-					-0-
03	19034	X	992	-0-	-18042	-0-	86	1	906	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
WADSWORTH UNIT WELL #: 10H RRCID -> 261289 COMPL. DATE 10/05/2011 TOTAL DEPTH 7660 PERF. 8038 - 11367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	18290	X	14645	-0-	-3645	-0-	97	1	14548	2	N	-0-			-0-
11	18780	X	10947	-0-	-7833	-0-	142	1	10805	2	N	-0-			-0-
12	19406	X	14849	-0-	-4557	-0-	229	1	14620	2	N	-0-			-0-
01	19406	X	13576	-0-	-5830	-0-	229	1	13347	2	N	-0-			-0-
02	15764	X	12250	-0-	-3514	-0-	217	1	12033	2	N	-0-			-0-
03	14849	X	13846	-0-	-1003	-0-	234	1	13612	2	N	-0-			-0-

JOHNSON COOK G UNIT WELL #: I 8H RRCID -> 261301 COMPL. DATE 03/23/2011 TOTAL DEPTH 6707 PERF. 7600 - 11944

10	19096	X	15745	-0-	-3351	-0-	15745	2			N	-0-			39
11	18480	X	14918	-0-	-3562	-0-	14918	2			N	-0-			39
12	18817	X	14850	-0-	-3967	-0-	14850	2			N	-0-			39
01	17453	X	14831	-0-	-2622	-0-	14831	2			N	-0-			39
02	15344	X	13240	-0-	-2104	-0-	13240	2			N	-0-			39
03	15748	X	15369	-0-	-379	-0-	15369	2			N	-0-			39

MOUSER UNIT WELL #: C 4H RRCID -> 261314 COMPL. DATE 04/16/2011 TOTAL DEPTH 7717 PERF. 8239 - 10374

10	11067	X	9738	-0-	-1329	-0-	9738	2			N	-0-			-0-
11	10710	X	8839	-0-	-1871	-0-	8839	2			N	-0-			-0-
12	10199	X	8915	-0-	-1284	-0-	8915	2			N	-0-			-0-
01	10106	X	8602	-0-	-1504	-0-	8602	2			N	-0-			-0-
02	8820	X	7683	-0-	-1137	-0-	7683	2			N	-0-			-0-
03	9734	X	8547	-0-	-1187	-0-	8547	2			N	-0-			-0-

MOUSER UNIT WELL #: C 5H RRCID -> 261315 COMPL. DATE 04/16/2011 TOTAL DEPTH 7752 PERF. 8176 - 12275

10	23095	X	19854	-0-	-3241	-0-	19854	2			N	-0-			-0-
11	22290	X	19097	-0-	-3193	-0-	19097	2			N	-0-			-0-
12	20367	X	17648	-0-	-2719	-0-	17648	2			N	-0-			-0-
01	19840	X	18161	-0-	-1679	-0-	18161	2			N	-0-			-0-
02	17920	X	14478	-0-	-3442	-0-	14478	2			N	-0-			-0-
03	19840	X	15712	-0-	-4128	-0-	15712	2			N	-0-			-0-

SHALE HOUSE ROCK UNIT WELL #: 2H RRCID -> 261318 COMPL. DATE 08/11/2011 TOTAL DEPTH 7010 PERF. 7492 - 10510

10	20770	X	10063	-0-	-10707	-0-	10063	2			N	-0-			-0-
11	20100	X	8762	-0-	-11338	-0-	8762	2			N	-0-			-0-
12	20770	X	9155	-0-	-11615	-0-	9155	2			N	-0-			-0-
01	19654	X	8613	-0-	-11041	-0-	8613	2			N	-0-			-0-
02	13020	X	7694	-0-	-5326	-0-	7694	2			N	-0-			-0-
03	10075	X	8826	-0-	-1249	-0-	8826	2			N	-0-			-0-

EAST SANDLIN UNIT WELL #: E 1H RRCID -> 261319 COMPL. DATE 08/26/2011 TOTAL DEPTH 8296 PERF. 9408 - 13324

10	30690	X	22167	-0-	-8523	-0-	22167	2			N	-0-			-0-
11	29700	X	19019	-0-	-10681	-0-	19019	2			N	-0-			-0-
12	28520	X	18705	-0-	-9815	-0-	18705	2			N	-0-			-0-
01	23994	X	18204	-0-	-5790	-0-	18204	2			N	-0-			-0-
02	21672	X	16416	-0-	-5256	-0-	16416	2			N	-0-			-0-
03	22165	X	16238	-0-	-5927	-0-	16238	2			N	-0-			-0-

RFS JIMENEZ UNIT SA WELL #: 2H RRCID -> 261378 COMPL. DATE 08/12/2011 TOTAL DEPTH 7522 PERF. 7795 - 10431

10	18910	X	15116	-0-	-3794	-0-	15116	2			N	-0-			-0-
11	17970	X	10398	-0-	-7572	-0-	10398	2			N	-0-			-0-
12	17298	X	10751	-0-	-6547	-0-	10751	2			N	-0-			-0-
01	16523	X	14436	-0-	-2087	-0-	14436	2			N	-0-			-0-
02	14532	X	11634	-0-	-2898	-0-	11634	2			N	-0-			-0-
03	15128	X	12054	-0-	-3074	-0-	12054	2			N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

SORROW SOUTH UNIT WELL #: 3H RRCID -> 261402 COMPL. DATE 08/22/2011 TOTAL DEPTH 6636 PERF. 7074 - 9866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21266	X	18874	-0-	-2392	-0-	18874	2			N	-0-					-0-
11	19950	X	18169	-0-	-1781	-0-	18169	2			N	-0-					-0-
12	19561	X	18624	-0-	-937	-0-	18624	2			N	-0-					-0-
01	19499	X	17926	-0-	-1573	-0-	17926	2			N	-0-					-0-
02	17472	X	11523	-0-	-5949	-0-	11523	2			N	-0-					-0-
03	18879	X	10212	-0-	-8667	-0-	10212	2			N	-0-					-0-

COLONIAL A UNIT WELL #: 12H RRCID -> 261455 COMPL. DATE 10/08/2011 TOTAL DEPTH 7693 PERF. 8340 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13361	X	11368	-0-	-1993	-0-	339	1	11029	2	N	-0-					-0-
11	13462	X	13462	-0-	-0-	-0-	306	1	13156	2	N	-0-					-0-
12	14349	X	14349	-0-	-0-	-0-	320	1	14029	2	N	-0-					-0-
01	14088	X	14088	-0-	-0-	-0-	321	1	13767	2	N	-0-					-0-
02	11859	X	11859	-0-	-0-	-0-	303	1	11556	2	N	-0-					-0-
*03	12993	X	12993	-0-	-0-	-0-	329	1	12664	2	N	-0-					-0-

COLONIAL A UNIT WELL #: 5H RRCID -> 261476 COMPL. DATE 10/08/2011 TOTAL DEPTH 7650 PERF. 9732 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21080	X	16443	-0-	-4637	-0-	16443	2			N	-0-					-0-
11	20400	X	12133	-0-	-8267	-0-	12133	2			N	-0-					-0-
12	18693	X	11486	-0-	-7207	-0-	11486	2			N	-0-					-0-
01	18693	X	11899	-0-	-6794	-0-	11899	2			N	-0-					-0-
02	16884	X	7905	-0-	-8979	-0-	7905	2			N	-0-					-0-
03	16430	X	8174	-0-	-8256	-0-	8174	2			N	-0-					-0-

WILKINSON UNIT WELL #: 2H RRCID -> 261492 COMPL. DATE 07/23/2011 TOTAL DEPTH 7959 PERF. 8663 - 11767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28644	X	22335	-0-	-6309	-0-	22335	2			N	-0-					-0-
11	27450	X	22938	-0-	-4512	-0-	22938	2			N	-0-					-0-
12	27094	X	23396	-0-	-3698	-0-	23396	2			N	-0-					-0-
01	27094	X	22802	-0-	-4292	-0-	22802	2			N	-0-					-0-
02	23940	X	20313	-0-	-3627	-0-	20313	2			N	-0-					-0-
*03	25251	X	25251	-0-	-0-	-0-	25251	2			N	-0-					-0-

MCGUFFIN UNIT WELL #: B 2H RRCID -> 261493 COMPL. DATE 09/29/2011 TOTAL DEPTH 5756 PERF. 6179 - 9115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9889	X	9142	-0-	-747	-0-	9142	3			N	-0-					80
11	9570	X	8754	-0-	-816	-0-	8682	3	72	9	N	65					145
12	9858	X	9088	-0-	-770	-0-	9088	3			N	-0-					145
01	10127	X	10127	-0-	-0-	-0-	10026	3	101	9	N	92	196	1			41
02	8904	X	7614	-0-	-1290	-0-	7613	3	1	9	N	1					42
03	9145	X	8377	-0-	-768	-0-	8325	3	52	9	N	47	1	8			88

PROPS FINDLEY A UNIT WELL #: 5H RRCID -> 261529 COMPL. DATE 09/29/2011 TOTAL DEPTH 5707 PERF. 6164 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7130	X	5804	-0-	-1326	-0-	5804	3			N	-0-					52
11	6750	X	5499	-0-	-1251	-0-	5499	3			N	-0-					52
12	6758	X	5552	-0-	-1206	-0-	5552	3			N	-0-					52
01	6758	X	5732	-0-	-1026	-0-	5706	3	26	9	N	24					76
02	5236	X	4801	-0-	-435	-0-	4801	3			N	-0-					76
*03	6232	X	6232	-0-	-0-	-0-	6231	3	1	9	N	1					77

WILDLIFE A NW UNIT WELL #: 10H RRCID -> 261532 COMPL. DATE 07/27/2011 TOTAL DEPTH 6685 PERF. 6991 - 9817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13919	X	12194	-0-	-1725	-0-	12194	2			N	-0-					-0-
11	13470	X	11162	-0-	-2308	-0-	11162	2			N	-0-					-0-
12	13268	X	10484	-0-	-2784	-0-	10484	2			N	-0-					-0-
01	12586	X	9703	-0-	-2883	-0-	9703	2			N	-0-					-0-
02	11032	X	8365	-0-	-2667	-0-	8365	2			N	-0-					-0-
03	12183	X	9661	-0-	-2522	-0-	9661	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

WILDLIFE A NE UNIT WELL #: 11H RRCID -> 261577 COMPL. DATE 07/26/2011 TOTAL DEPTH 6731 PERF. 6850 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9765	X	9215	-0-	-550	-0-	9215	2			N	-0-					-0-
11	9450	X	8581	-0-	-869	-0-	8581	2			N	-0-					-0-
12	9672	X	8859	-0-	-813	-0-	8859	2			N	-0-					-0-
01	9331	X	8491	-0-	-840	-0-	8491	2			N	-0-					-0-
02	8428	X	7500	-0-	-928	-0-	7500	2			N	-0-					-0-
03	9207	X	8692	-0-	-515	-0-	8692	2			N	-0-					-0-

TRWD WILDLIFE C UNIT WELL #: 4H RRCID -> 261589 COMPL. DATE 08/06/2011 TOTAL DEPTH 6820 PERF. 7602 - 10394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9858	X	9505	-0-	-353	-0-	9505	2			N	-0-					-0-
11	9540	X	8888	-0-	-652	-0-	8888	2			N	-0-					-0-
12	9703	X	8888	-0-	-815	-0-	8888	2			N	-0-					-0-
01	9517	X	8956	-0-	-561	-0-	8956	2			N	-0-					-0-
02	8596	X	7591	-0-	-1005	-0-	7591	2			N	-0-					-0-
03	9517	X	8123	-0-	-1394	-0-	8123	2			N	-0-					-0-

SORROW SOUTH UNIT WELL #: 4H RRCID -> 261594 COMPL. DATE 08/22/2011 TOTAL DEPTH 6667 PERF. 7418 - 9718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16833	X	15655	-0-	-1178	-0-	15655	2			N	-0-					-0-
11	16290	X	16094	-0-	-196	-0-	16094	2			N	-0-					-0-
12	18143	X	18143	-0-	-0-	-0-	18143	2			N	-0-					-0-
01	17019	X	15439	-0-	-1580	-0-	15439	2			N	-0-					-0-
02	15008	X	12545	-0-	-2463	-0-	12545	2			N	-0-					-0-
03	17980	X	15377	-0-	-2603	-0-	15377	2			N	-0-					-0-

COLONIAL A UNIT WELL #: 7H RRCID -> 261598 COMPL. DATE 10/05/2011 TOTAL DEPTH 7613 PERF. 7963 - 11267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13373	X	13373	-0-	-0-	-0-	145	1	13228	2	N	-0-					-0-
11	11280	X	2406	-0-	-8874	-0-	188	1	2218	2	N	-0-					-0-
12	14911	X	169	-0-	-14742	-0-	169	1			N	-0-					-0-
01	14911	X	-0-	-0-	-14911	-0-					N	-0-					-0-
02	13468	X	4092	-0-	-9376	-0-	157	1	3935	2	N	-0-					-0-
03	13361	X	13288	-0-	-73	-0-	270	1	13018	2	N	-0-					-0-

COLONIAL B UNIT WELL #: 2H RRCID -> 261601 COMPL. DATE 12/26/2011 TOTAL DEPTH 7684 PERF. 8543 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30132	X	26958	-0-	-3174	-0-	106	1	26852	2	N	-0-					-0-
11	29160	X	25428	-0-	-3732	-0-	98	1	25330	2	N	-0-					-0-
12	28148	X	25416	-0-	-2732	-0-	100	1	25316	2	N	-0-					-0-
01	26970	X	24784	-0-	-2186	-0-	94	1	24690	2	N	-0-					-0-
02	24360	X	21799	-0-	-2561	-0-	82	1	21717	2	N	-0-					-0-
03	26970	X	22627	-0-	-4343	-0-	92	1	22535	2	N	-0-					-0-

SITTING BULL UNIT WELL #: 2H RRCID -> 261603 COMPL. DATE 10/29/2011 TOTAL DEPTH 6671 PERF. 7152 - 9617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9424	X	8731	-0-	-693	-0-	8731	2			N	-0-					56
11	9120	X	8792	-0-	-328	-0-	8792	2			N	-0-					56
12	8954	X	8954	-0-	-0-	-0-	8954	2			N	-0-					56
01	8773	X	7114	-0-	-1659	-0-	7114	2			N	-0-					56
02	8204	X	5333	-0-	-2871	-0-	5333	2			N	-0-					56
03	9083	X	5755	-0-	-3328	-0-	5755	2			N	-0-					56

SITTING BULL UNIT WELL #: 5H RRCID -> 261604 COMPL. DATE 10/29/2011 TOTAL DEPTH 6701 PERF. 7308 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6045	X	2707	-0-	-3338	-0-	265	1	2442	2	N	-0-					-0-
11	5850	X	-0-	-0-	-5850	-0-					N	-0-					-0-
12	5084	X	-0-	-0-	-5084	-0-					N	-0-					-0-
01	7512	X	7512	-0-	-0-	-0-	149	1	7363	2	N	-0-					-0-
02	5590	X	5590	-0-	-0-	-0-	216	1	5374	2	N	-0-					-0-
*03	3900	X	3900	-0-	-0-	-0-	277	1	3623	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
SORROW SOUTH UNIT WELL #: 5H RRCID -> 261606 COMPL. DATE 08/22/2011 TOTAL DEPTH 6699 PERF. 6975 - 10353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11067	X	192	-0-	-10875	-0-	192	2			N	-0-					-0-
11	13593	X	13593	-0-	-0-	-0-	13593	2			N	-0-					-0-
12	18078	X	18078	-0-	-0-	-0-	18078	2			N	-0-					-0-
01	19566	X	19566	-0-	-0-	-0-	19566	2			N	-0-					-0-
02	17645	X	17645	-0-	-0-	-0-	17645	2			N	-0-					-0-
*03	17793	X	17793	-0-	-0-	-0-	17793	2			N	-0-					-0-

MEACHAM WELL #: A 8H RRCID -> 261607 COMPL. DATE 10/18/2011 TOTAL DEPTH 6928 PERF. 7198 - 10776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24671	X	24671	-0-	-0-	-0-	24671	2			N	-0-					-0-
11	26556	X	26556	-0-	-0-	-0-	26556	2			N	-0-					-0-
12	26290	X	26290	-0-	-0-	-0-	26290	2			N	-0-					-0-
01	24676	X	24348	-0-	-328	-0-	24348	2			N	-0-					-0-
02	24780	X	21870	-0-	-2910	-0-	21870	2			N	-0-					-0-
03	27435	X	17748	-0-	-9687	-0-	17748	2			N	-0-					-0-

MEACHAM WELL #: A 11H RRCID -> 261608 COMPL. DATE 09/19/2011 TOTAL DEPTH 6877 PERF. 7213 - 11327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23746	X	19893	-0-	-3853	-0-	19893	2			N	-0-					-0-
11	26087	X	26087	-0-	-0-	-0-	26087	2			N	-0-					-0-
12	25615	X	25615	-0-	-0-	-0-	25615	2			N	-0-					-0-
01	23472	X	23472	-0-	-0-	-0-	23472	2			N	-0-					-0-
02	21807	X	21807	-0-	-0-	-0-	21807	2			N	-0-					-0-
*03	22522	X	22522	-0-	-0-	-0-	22522	2			N	-0-					-0-

MEACHAM WELL #: A 12H RRCID -> 261609 COMPL. DATE 09/18/2011 TOTAL DEPTH 6917 PERF. 7301 - 11767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22758	X	22758	-0-	-0-	-0-	112	1	22646	2	N	-0-					-0-
11	26804	X	26804	-0-	-0-	-0-	26804	2			N	-0-					-0-
12	3100	N	27332	-0-	24232	24232	27332	2			N	-0-					-0-
01	50118	X	25886	-0-	-24232	-0-	25886	2			N	-0-					-0-
02	23523	X	23523	-0-	-0-	-0-	23523	2			N	-0-					-0-
*03	25932	X	25932	-0-	-0-	-0-	25932	2			N	-0-					-0-

TRWD WILDLIFE UNIT WELL #: B 3H RRCID -> 261982 COMPL. DATE 08/08/2011 TOTAL DEPTH 6756 PERF. 7288 - 10160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10726	X	10077	-0-	-649	-0-	10077	2			N	-0-					-0-
11	10380	X	8655	-0-	-1725	-0-	8655	2			N	-0-					-0-
12	10385	X	9068	-0-	-1317	-0-	9068	2			N	-0-					-0-
01	10075	X	9557	-0-	-518	-0-	9557	2			N	-0-					-0-
02	9100	X	8863	-0-	-237	-0-	8863	2			N	-0-					-0-
03	10075	X	9586	-0-	-489	-0-	9586	2			N	-0-					-0-

RFS JIMENEZ UNIT SA WELL #: 1H RRCID -> 262008 COMPL. DATE 08/12/2011 TOTAL DEPTH 7543 PERF. 8022 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17670	X	13748	-0-	-3922	-0-	13748	2			N	-0-					-0-
11	17100	X	13058	-0-	-4042	-0-	13058	2			N	-0-					-0-
12	14074	X	11886	-0-	-2188	-0-	11886	2			N	-0-					-0-
01	14074	X	7821	-0-	-6253	-0-	7821	2			N	-0-					-0-
02	12712	X	12631	-0-	-81	-0-	12631	2			N	-0-					-0-
*03	15968	X	15968	-0-	-0-	-0-	15968	2			N	-0-					-0-

ANDERSON UNIT WELL #: 3H RRCID -> 262009 COMPL. DATE 10/31/2011 TOTAL DEPTH 6590 PERF. 7289 - 9365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8426	X	8426	-0-	-0-	-0-	8426	2			Y	-0-					-0-
11	7830	X	7356	-0-	-474	-0-	7356	2			Y	-0-					-0-
12	8897	X	5762	-0-	-3135	-0-	5762	2			Y	-0-					-0-
01	8897	X	6667	-0-	-2230	-0-	6667	2			Y	-0-					-0-
02	8036	X	7789	-0-	-247	-0-	7789	2			Y	-0-					-0-
*03	8683	X	8683	-0-	-0-	-0-	8683	2			Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
WILKINSON UNIT WELL #: 5H RRCID -> 262025 COMPL. DATE 07/24/2011 TOTAL DEPTH 7929 PERF. 8543 - 11872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23343	X	11405	-0-	-11938	-0-	11405	2	N	-0-					-0-
11	22470	X	21601	-0-	-869	-0-	21601	2	N	-0-					-0-
12	22350	X	22350	-0-	-0-	-0-	22350	2	N	-0-					-0-
01	22072	X	21336	-0-	-736	-0-	21336	2	N	-0-					-0-
02	20160	X	18430	-0-	-1730	-0-	18430	2	N	-0-					-0-
03	22351	X	19104	-0-	-3247	-0-	19104	2	N	-0-					-0-

JOHNSON COOK I UNIT WELL #: 3H RRCID -> 262088 COMPL. DATE 03/23/2011 TOTAL DEPTH 6725 PERF. 7557 - 10769

10	14204	X	14204	-0-	-0-	-0-	14204	2	Y	-0-					10
11	14227	X	14227	-0-	-0-	-0-	14227	2	Y	-0-					10
12	15872	X	13380	-0-	-2492	-0-	13379	2 1 9	Y	1	11	1			-0-
01	15872	X	14131	-0-	-1741	-0-	14098	2 33 9	Y	30					30
02	14336	X	4280	-0-	-10056	-0-	4280	2	Y	-0-					30
03	14694	X	12039	-0-	-2655	-0-	12037	2 2 9	Y	2	32	1			-0-

TRWD WILDLIFE C UNIT WELL #: 2H RRCID -> 262111 COMPL. DATE 08/05/2011 TOTAL DEPTH 6732 PERF. 7351 - 9717

10	10199	X	8123	-0-	-2076	-0-	8123	2	N	-0-					-0-
11	9150	X	7889	-0-	-1261	-0-	7889	2	N	-0-					-0-
12	9021	X	8204	-0-	-817	-0-	8204	2	N	-0-					-0-
01	9021	X	7792	-0-	-1229	-0-	7792	2	N	-0-					-0-
02	8120	X	6714	-0-	-1406	-0-	6714	2	N	-0-					-0-
03	8215	X	6179	-0-	-2036	-0-	6179	2	N	-0-					-0-

CARTER WELL #: B 11H RRCID -> 262256 COMPL. DATE 10/05/2011 TOTAL DEPTH 6827 PERF. 7421 - 9927

10	62	X	-0-	-0-	-62	-0-			N	-0-					-0-
11	60	X	-0-	-0-	-60	-0-			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-			N	-0-					-0-

CARTER B UNIT WELL #: 18H RRCID -> 262296 COMPL. DATE 10/07/2011 TOTAL DEPTH 6843 PERF. 7405 - 11621

10	34348	X	29970	-0-	-4378	-0-	29970	2	N	-0-					-0-
11	32400	X	29033	-0-	-3367	-0-	29033	2	N	-0-					-0-
12	31310	X	29629	-0-	-1681	-0-	29629	2	N	-0-					-0-
01	30876	X	29512	-0-	-1364	-0-	29512	2	N	-0-					-0-
02	27160	X	26014	-0-	-1146	-0-	26014	2	N	-0-					-0-
03	30008	X	28601	-0-	-1407	-0-	28601	2	N	-0-					-0-

ANDERSON UNIT WELL #: 2H RRCID -> 262326 COMPL. DATE 10/31/2011 TOTAL DEPTH 6591 PERF. 6923 - 8777

10	10673	X	10673	-0-	-0-	-0-	10673	2	Y	-0-					-0-
11	8910	X	8683	-0-	-227	-0-	8683	2	Y	-0-					-0-
12	8866	X	8562	-0-	-304	-0-	8562	2	Y	-0-					-0-
01	10664	X	8644	-0-	-2020	-0-	8644	2	Y	-0-					-0-
02	9632	X	7648	-0-	-1984	-0-	7648	2	Y	-0-					-0-
03	10664	X	8311	-0-	-2353	-0-	8311	2	Y	-0-					-0-

CARTER SE UNIT WELL #: B 22H RRCID -> 262377 COMPL. DATE 10/06/2011 TOTAL DEPTH 6952 PERF. 7243 - 9749

10	T. A.		-0-	-0-	-0-	-0-			N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-			N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-			N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-			N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

HRS PARKER UNIT WELL #: 2H RRCID -> 262395 COMPL. DATE 09/29/2011 TOTAL DEPTH 8026 PERF. 8243 - 10967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8990	X	7664	-0-	-1326	-0-	7664	2			N	-0-					-0-
11	8760	X	5794	-0-	-2966	-0-	5794	2			N	-0-					-0-
12	9207	X	6269	-0-	-2938	-0-	6269	2			N	-0-					-0-
01	9207	X	6228	-0-	-2979	-0-	6228	2			N	-0-					-0-
02	8316	X	7270	-0-	-1046	-0-	7270	2			N	-0-					-0-
*03	7799	X	7799	-0-	-0-	-0-	7799	2			N	-0-					-0-

GAFFORD UNIT WELL #: B 3H RRCID -> 262402 COMPL. DATE 08/25/2011 TOTAL DEPTH 7772 PERF. 8194 - 10780

10	28086	X	20610	-0-	-7476	-0-	20610	2			N	-0-					-0-
11	27180	X	17925	-0-	-9255	-0-	17925	2			N	-0-					-0-
12	27404	X	17764	-0-	-9640	-0-	17764	2			N	-0-					-0-
01	26753	X	9790	-0-	-16963	-0-	9790	2			N	-0-					-0-
02	22344	X	-0-	-0-	-22344	-0-					N	-0-					-0-
03	20615	X	19699	-0-	-916	-0-	19699	2			N	-0-					-0-

CARTER SE UNIT WELL #: B 23H RRCID -> 262404 COMPL. DATE 10/04/2011 TOTAL DEPTH 6947 PERF. 7461 - 9827

10	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
11	90	X	-0-	-0-	-90	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTER WELL #: A 3H RRCID -> 262495 COMPL. DATE 09/13/2011 TOTAL DEPTH 6772 PERF. 7557 - 9307

10	13795	X	13444	-0-	-351	-0-	13444	2			N	-0-					-0-
11	13350	X	13216	-0-	-134	-0-	13216	2			N	-0-					-0-
12	13795	X	13282	-0-	-513	-0-	13282	2			N	-0-					-0-
01	13454	X	12311	-0-	-1143	-0-	12311	2			N	-0-					-0-
02	12348	X	10510	-0-	-1838	-0-	10510	2			N	-0-					-0-
03	13671	X	11426	-0-	-2245	-0-	11426	2			N	-0-					-0-

CARTER NE UNIT WELL #: B 21H RRCID -> 262549 COMPL. DATE 10/05/2011 TOTAL DEPTH 6960 PERF. 7266 - 9772

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

COLONIAL B UNIT WELL #: 4H RRCID -> 262563 COMPL. DATE 12/26/2011 TOTAL DEPTH 7632 PERF. 8074 - 12165

10	28551	X	27894	-0-	-657	-0-	106	1	27788	2	N	-0-					-0-
11	26910	X	26217	-0-	-693	-0-	98	1	26119	2	N	-0-					-0-
12	26753	X	26484	-0-	-269	-0-	100	1	26384	2	N	-0-					-0-
01	27900	X	25908	-0-	-1992	-0-	94	1	25814	2	N	-0-					-0-
02	25200	X	21738	-0-	-3462	-0-	109	1	21629	2	N	-0-					-0-
03	27900	X	24371	-0-	-3529	-0-	92	1	24279	2	N	-0-					-0-

CLEVELAND TAYLOR UNIT WELL #: 5H RRCID -> 262591 COMPL. DATE 11/10/2011 TOTAL DEPTH 7154 PERF. 7461 - 9761

10	15531	X	12245	-0-	-3286	-0-	494	1	11751	2	N	-0-					-0-
11	15030	X	12855	-0-	-2175	-0-	480	1	12375	2	N	-0-					-0-
12	15531	X	12959	-0-	-2572	-0-	498	1	12461	2	N	-0-					-0-
01	12679	X	11179	-0-	-1500	-0-	469	1	10710	2	N	-0-					-0-
02	12012	X	8489	-0-	-3523	-0-	368	1	8121	2	N	-0-					-0-
03	13299	X	10136	-0-	-3163	-0-	380	1	9756	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

CLEVELAND TAYLOR UNIT WELL #: 6H RRCID -> 262601 COMPL. DATE 11/09/2011 TOTAL DEPTH 7063 PERF. 7447 - 9747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	11842	X	9345	-0-	-2497	-0-	377	1	8968	2	N	-0-			-0-
11	11190	X	10041	-0-	-1149	-0-	375	1	9666	2	N	-0-			-0-
12	10974	X	10175	-0-	-799	-0-	391	1	9784	2	N	-0-			-0-
01	10974	X	9427	-0-	-1547	-0-	396	1	9031	2	N	-0-			-0-
02	9660	X	8535	-0-	-1125	-0-	370	1	8165	2	N	-0-			-0-
03	10385	X	9399	-0-	-986	-0-	352	1	9047	2	N	-0-			-0-

CLEVELAND TAYLOR UNIT WELL #: 7H RRCID -> 262602 COMPL. DATE 11/09/2011 TOTAL DEPTH 7098 PERF. 7603 - 9931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	12276	X	10383	-0-	-1893	-0-	419	1	9964	2	N	-0-			-0-
11	11730	X	10119	-0-	-1611	-0-	378	1	9741	2	N	-0-			-0-
12	11532	X	10226	-0-	-1306	-0-	393	1	9833	2	N	-0-			-0-
01	11470	X	10311	-0-	-1159	-0-	433	1	9878	2	N	-0-			-0-
02	10332	X	9399	-0-	-933	-0-	408	1	8991	2	N	-0-			-0-
*03	15284	X	15284	-0-	-0-	-0-	572	1	14712	2	N	-0-			-0-

MEACHAM NORTH UNIT WELL #: Q 6H RRCID -> 262631 COMPL. DATE 11/17/2011 TOTAL DEPTH 6946 PERF. 7413 - 11527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	25947	X	14162	-0-	-11785	-0-	14162	2			N	-0-			-0-
11	25110	X	8180	-0-	-16930	-0-	8180	2			N	-0-			-0-
12	16213	X	175	-0-	-16038	-0-	175	2			N	-0-			-0-
01	14167	X	686	-0-	-13481	-0-	14	1	672	2	N	-0-			-0-
02	12796	X	9622	-0-	-3174	-0-	265	1	9357	2	N	-0-			-0-
*03	21987	X	21987	-0-	-0-	-0-	187	1	21800	2	N	-0-			-0-

MEACHAM NORTH UNIT WELL #: Q 5H RRCID -> 262632 COMPL. DATE 11/17/2011 TOTAL DEPTH 6932 PERF. 7444 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	25203	X	21457	-0-	-3746	-0-	21457	2			N	-0-			-0-
11	25410	X	20283	-0-	-5127	-0-	20283	2			N	-0-			-0-
12	26257	X	22744	-0-	-3513	-0-	22744	2			N	-0-			-0-
01	26257	X	20141	-0-	-6116	-0-	20141	2			N	-0-			-0-
02	22876	X	16583	-0-	-6293	-0-	16583	2			N	-0-			-0-
03	22754	X	19021	-0-	-3733	-0-	19021	2			N	-0-			-0-

MEACHAM NORTH UNIT WELL #: Q 3H RRCID -> 262633 COMPL. DATE 10/29/2011 TOTAL DEPTH 6943 PERF. 7272 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	25606	X	14454	-0-	-11152	-0-	14454	2			N	-0-			-0-
11	22980	X	9996	-0-	-12984	-0-	9996	2			N	-0-			-0-
12	22661	X	20716	-0-	-1945	-0-	20716	2			N	-0-			-0-
01	20927	X	20927	-0-	-0-	-0-	20927	2			N	-0-			-0-
02	22542	X	22542	-0-	-0-	-0-	22542	2			N	-0-			-0-
*03	22765	X	22765	-0-	-0-	-0-	22765	2			N	-0-			-0-

MEACHAM NORTH UNIT WELL #: Q 1H RRCID -> 262635 COMPL. DATE 11/02/2011 TOTAL DEPTH 6967 PERF. 7355 - 10487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	27094	X	16102	-0-	-10992	-0-	16102	2			N	-0-			-0-
11	24390	X	15847	-0-	-8543	-0-	15847	2			N	-0-			-0-
12	24676	X	15140	-0-	-9536	-0-	15140	2			N	-0-			-0-
01	24273	X	23457	-0-	-816	-0-	23457	2			N	-0-			-0-
02	21141	X	21141	-0-	-0-	-0-	21141	2			N	-0-			-0-
*03	22633	X	22633	-0-	-0-	-0-	22633	2			N	-0-			-0-

MEACHAM NORTH UNIT WELL #: Q 2H RRCID -> 262636 COMPL. DATE 11/02/2011 TOTAL DEPTH 6978 PERF. 7511 - 10813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	20708	X	19645	-0-	-1063	-0-	19645	2			N	-0-			-0-
11	21587	X	21587	-0-	-0-	-0-	21587	2			N	-0-			-0-
12	20987	X	19561	-0-	-1426	-0-	19561	2			N	-0-			-0-
01	20987	X	20171	-0-	-816	-0-	20171	2			N	-0-			-0-
02	20160	X	18116	-0-	-2044	-0-	18116	2			N	-0-			-0-
03	22320	X	19347	-0-	-2973	-0-	19347	2			N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

DOBSON UNIT WELL #: 2H RRCID -> 262680 COMPL. DATE 04/17/2012 TOTAL DEPTH 6773 PERF. 7082 - 10179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17918	X	16607	-0-	-1311	-0-	16607	2			Y	-0-					-0-
11	18295	X	18295	-0-	-0-	-0-	18295	2			Y	-0-					-0-
12	16680	X	16680	-0-	-0-	-0-	16680	2			Y	-0-					-0-
01	16616	X	15392	-0-	-1224	-0-	15392	2			Y	-0-					-0-
02	15428	X	13664	-0-	-1764	-0-	13664	2			Y	-0-					-0-
03	17081	X	15327	-0-	-1754	-0-	15327	2			Y	-0-					-0-

DOBSON UNIT WELL #: 4H RRCID -> 262681 COMPL. DATE 04/12/2012 TOTAL DEPTH 6791 PERF. 6988 - 9615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15655	X	14293	-0-	-1362	-0-	14293	2			Y	-0-					17
11	14921	X	14921	-0-	-0-	-0-	14921	2			Y	-0-					17
12	14322	X	13024	-0-	-1298	-0-	13024	2			Y	-0-					17
01	14291	X	12935	-0-	-1356	-0-	12935	2			Y	-0-					17
02	13189	X	13189	-0-	-0-	-0-	13189	2			Y	-0-					17
03	14539	X	13981	-0-	-558	-0-	13981	2			Y	-0-					17

DOBSON UNIT WELL #: 6H RRCID -> 262682 COMPL. DATE 04/12/2012 TOTAL DEPTH 6759 PERF. 7129 - 10687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19871	X	19260	-0-	-611	-0-	19260	2			Y	-0-					-0-
11	18720	X	17862	-0-	-858	-0-	17862	2			Y	-0-					-0-
12	18321	X	17668	-0-	-653	-0-	17668	2			Y	-0-					-0-
01	19251	X	17692	-0-	-1559	-0-	17692	2			Y	-0-					-0-
02	17388	X	16493	-0-	-895	-0-	16493	2			Y	-0-					-0-
03	19251	X	17720	-0-	-1531	-0-	17720	2			Y	-0-					-0-

QUARRY WELL #: B 7H RRCID -> 262839 COMPL. DATE 10/30/2011 TOTAL DEPTH 6882 PERF. 7227 - 9667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22475	X	17748	-0-	-4727	-0-	17748	2			N	-0-					-0-
11	21750	X	16416	-0-	-5334	-0-	16416	2			N	-0-					-0-
12	22041	X	15188	-0-	-6853	-0-	15188	2			N	-0-					-0-
01	22041	X	15250	-0-	-6791	-0-	15250	2			N	-0-					-0-
02	16744	X	15078	-0-	-1666	-0-	15078	2			N	-0-					-0-
*03	20604	X	20604	-0-	-0-	-0-	20604	2			N	-0-					-0-

WEST SANDLIN UNIT WELL #: E 1H RRCID -> 262857 COMPL. DATE 09/27/2011 TOTAL DEPTH 8213 PERF. 8691 - 10786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62000	X	22180	-0-	-39820	-0-	22180	2			N	-0-					-0-
11	60000	X	-0-	-0-	-60000	-0-					N	-0-					-0-
12	58776	X	32637	-0-	-26139	-0-	32637	2			N	-0-					-0-
01	54684	X	44332	-0-	-10352	-0-	44332	2			N	-0-					-0-
02	48524	X	37928	-0-	-10596	-0-	37928	2			N	-0-					-0-
*03	43785	X	43785	-0-	-0-	-0-	43785	2			N	-0-					-0-

QUARRY WELL #: B 10H RRCID -> 262865 COMPL. DATE 10/29/2011 TOTAL DEPTH 6932 PERF. 7381 - 11265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27993	X	26744	-0-	-1249	-0-	26744	2			N	-0-					-0-
11	27090	X	25167	-0-	-1923	-0-	25167	2			N	-0-					-0-
12	27373	X	25523	-0-	-1850	-0-	25523	2			N	-0-					-0-
01	27342	X	24581	-0-	-2761	-0-	24581	2			N	-0-					-0-
02	24164	X	21561	-0-	-2603	-0-	21561	2			N	-0-					-0-
03	26753	X	23457	-0-	-3296	-0-	23457	2			N	-0-					-0-

SITTING BULL UNIT WELL #: B 4H RRCID -> 262899 COMPL. DATE 10/31/2011 TOTAL DEPTH 6530 PERF. 7243 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13640	X	12726	-0-	-914	-0-	12726	2			N	-0-					-0-
11	12930	X	12221	-0-	-709	-0-	12221	2			N	-0-					-0-
12	13268	X	12001	-0-	-1267	-0-	12001	2			N	-0-					-0-
01	12958	X	10694	-0-	-2264	-0-	10694	2			N	-0-					-0-
02	11802	X	11802	-0-	-0-	-0-	11802	2			N	-0-					-0-
*03	13148	X	13148	-0-	-0-	-0-	13148	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

TRWD WC UNIT WELL #: 6H RRCID -> 262913 COMPL. DATE 08/13/2011 TOTAL DEPTH 6481 PERF. 6919 - 9079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14663	X	14094	-0-	-569	-0-	14094	2			N	-0-					-0-
11	13710	X	13388	-0-	-322	-0-	13388	2			N	-0-					-0-
12	14105	X	13558	-0-	-547	-0-	13558	2			N	-0-					-0-
01	14105	X	13105	-0-	-1000	-0-	13105	2			N	-0-					-0-
02	12740	X	12243	-0-	-497	-0-	12243	2			N	-0-					-0-
03	14105	X	12287	-0-	-1818	-0-	12287	2			N	-0-					-0-

TRWD WC UNIT WELL #: 10H RRCID -> 262930 COMPL. DATE 08/15/2011 TOTAL DEPTH 6521 PERF. 7003 - 9163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6851	X	6266	-0-	-585	-0-	6266	2			N	-0-					-0-
11	6630	X	5977	-0-	-653	-0-	5977	2			N	-0-					-0-
12	6851	X	5700	-0-	-1151	-0-	5700	2			N	-0-					-0-
01	6851	X	5535	-0-	-1316	-0-	5535	2			N	-0-					-0-
02	6188	X	5309	-0-	-879	-0-	5309	2			N	-0-					-0-
*03	7476	X	7476	-0-	-0-	-0-	7476	2			N	-0-					-0-

JOE POOL GEE UNIT WELL #: 2H RRCID -> 262931 COMPL. DATE 01/13/2012 TOTAL DEPTH 8535 PERF. 9274 - 12251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19716	X	19649	-0-	-67	-0-	19649	2			N	-0-					-0-
11	17490	X	17379	-0-	-111	-0-	17379	2			N	-0-					-0-
12	18073	X	10074	-0-	-7999	-0-	10074	2			N	-0-					-0-
01	19654	X	13478	-0-	-6176	-0-	13478	2			N	-0-					-0-
02	17752	X	16133	-0-	-1619	-0-	16133	2			N	-0-					-0-
*03	20147	X	20147	-0-	-0-	-0-	20147	2			N	-0-					-0-

MEACHAM WELL #: W 14H RRCID -> 262937 COMPL. DATE 07/26/2012 TOTAL DEPTH 6996 PERF. 7369 - 11549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	X	10	-0-	-145	-0-	10	1			N	-0-					-0-
11	402	X	402	-0-	-0-	-0-	402	1			N	-0-					-0-
12	948	N	948	-0-	-0-	-0-	450	1	498	2	N	-0-					-0-
01	349	N	349	-0-	-0-	-0-	349	1			N	-0-					-0-
02	364	N	9	-0-	-355	-0-	9	1			N	-0-					-0-
03	403	N	6	-0-	-397	-0-	6	2			N	-0-					-0-

MEACHAM WELL #: W 16H RRCID -> 262943 COMPL. DATE 07/17/2012 TOTAL DEPTH 7005 PERF. 7342 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37169	X	6235	-0-	-30934	-0-	227	1	6008	2	N	-0-					-0-
11	35970	X	19193	-0-	-16777	-0-	384	1	18809	2	N	-0-					-0-
12	37169	X	22044	-0-	-15125	-0-	366	1	21678	2	N	-0-					-0-
01	35712	X	20040	-0-	-15672	-0-	300	1	19740	2	N	-0-					-0-
02	26096	X	19372	-0-	-6724	-0-	295	1	19077	2	N	-0-					-0-
03	22041	X	19384	-0-	-2657	-0-	307	1	19077	2	N	-0-					-0-

MEACHAM WELL #: W 19H RRCID -> 262945 COMPL. DATE 07/19/2012 TOTAL DEPTH 6967 PERF. 7296 - 11212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35960	X	34888	-0-	-1072	-0-	34888	2			N	-0-					-0-
11	34800	X	31940	-0-	-2860	-0-	31940	2			N	-0-					-0-
12	36580	X	32439	-0-	-4141	-0-	32439	2			N	-0-					-0-
01	35092	X	31559	-0-	-3533	-0-	31559	2			N	-0-					-0-
02	31584	X	27641	-0-	-3943	-0-	27641	2			N	-0-					-0-
03	34875	X	30432	-0-	-4443	-0-	30432	2			N	-0-					-0-

JOE POOL GEE UNIT WELL #: 3H RRCID -> 262946 COMPL. DATE 01/13/2012 TOTAL DEPTH 8583 PERF. 8942 - 13106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27838	X	19770	-0-	-8068	-0-	19770	2			N	-0-					-0-
11	26490	X	14787	-0-	-11703	-0-	14787	2			N	-0-					-0-
12	24180	X	22715	-0-	-1465	-0-	22715	2			N	-0-					-0-
01	24180	X	22762	-0-	-1418	-0-	22762	2			N	-0-					-0-
02	22921	X	22921	-0-	-0-	-0-	22921	2			N	-0-					-0-
*03	25872	X	25872	-0-	-0-	-0-	25872	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

SHIPMAN UNIT WELL #: C 4H RRCID -> 262948 COMPL. DATE 11/08/2011 TOTAL DEPTH 7892 PERF. 8461 - 14045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13934	X	13934	-0-	-0-	-0-	13934	2			N	-0-					-0-
11	15005	X	15005	-0-	-0-	-0-	15005	2			N	-0-					-0-
12	15491	X	15491	-0-	-0-	-0-	15491	2			N	-0-					-0-
01	15094	X	15094	-0-	-0-	-0-	15094	2			N	-0-					-0-
02	14000	X	12891	-0-	-1109	-0-	12891	2			N	-0-					-0-
03	15500	X	14202	-0-	-1298	-0-	14202	2			N	-0-					-0-

JOE POOL GEE UNIT WELL #: 4H RRCID -> 262955 COMPL. DATE 01/13/2012 TOTAL DEPTH 8523 PERF. 9652 - 12032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20460	X	19444	-0-	-1016	-0-	19444	2			N	-0-					-0-
11	19800	X	17307	-0-	-2493	-0-	17307	2			N	-0-					-0-
12	16678	X	15913	-0-	-765	-0-	15913	2			N	-0-					-0-
01	19437	X	15521	-0-	-3916	-0-	15521	2			N	-0-					-0-
02	17556	X	16085	-0-	-1471	-0-	16085	2			N	-0-					-0-
03	19437	X	16486	-0-	-2951	-0-	16486	2			N	-0-					-0-

SHIPMAN UNIT WELL #: C 2H RRCID -> 262958 COMPL. DATE 11/07/2011 TOTAL DEPTH 8012 PERF. 8239 - 13823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20584	X	18062	-0-	-2522	-0-	18062	2			N	-0-					-0-
11	19920	X	16872	-0-	-3048	-0-	16872	2			N	-0-					-0-
12	20987	X	19089	-0-	-1898	-0-	19089	2			N	-0-					-0-
01	20987	X	19186	-0-	-1801	-0-	19186	2			N	-0-					-0-
02	18956	X	16935	-0-	-2021	-0-	16935	2			N	-0-					-0-
03	19096	X	18409	-0-	-687	-0-	18409	2			N	-0-					-0-

MEACHAM WELL #: W 18H RRCID -> 262975 COMPL. DATE 07/17/2012 TOTAL DEPTH 7008 PERF. 7306 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23679	X	23679	-0-	-0-	-0-	481	1	23198	2	N	-0-					-0-
11	17137	X	17137	-0-	-0-	-0-	391	1	16746	2	N	-0-					-0-
12	19176	X	19176	-0-	-0-	-0-	366	1	18810	2	N	-0-					-0-
01	17701	X	15555	-0-	-2146	-0-	300	1	15255	2	N	-0-					-0-
02	17936	X	17936	-0-	-0-	-0-	295	1	17641	2	N	-0-					-0-
03	17701	X	11646	-0-	-6055	-0-	312	1	11334	2	N	-0-					-0-

MEACHAM WELL #: W 20H RRCID -> 262976 COMPL. DATE 07/18/2012 TOTAL DEPTH 7018 PERF. 7402 - 11116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31589	X	17139	-0-	-14450	-0-	482	1	16657	2	N	-0-					-0-
11	16873	X	16873	-0-	-0-	-0-	390	1	16483	2	N	-0-					-0-
12	15441	X	15441	-0-	-0-	-0-	366	1	15075	2	N	-0-					-0-
01	17143	X	4091	-0-	-13052	-0-	336	1	3755	2	N	-0-					-0-
02	15624	X	3072	-0-	-12552	-0-	415	1	2657	2	N	-0-					-0-
03	17298	X	6898	-0-	-10400	-0-	456	1	6442	2	N	-0-					-0-

DOBSON UNIT WELL #: 3H RRCID -> 262981 COMPL. DATE 04/12/2012 TOTAL DEPTH 6806 PERF. 7108 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11964	X	11964	-0-	-0-	-0-	11964	2			Y	-0-					-0-
11	14464	X	14464	-0-	-0-	-0-	14464	2			Y	-0-					-0-
12	15810	X	12894	-0-	-2916	-0-	12894	2			Y	-0-					-0-
01	15810	X	13647	-0-	-2163	-0-	13647	2			Y	-0-					-0-
02	14280	X	11316	-0-	-2964	-0-	11316	2			Y	-0-					-0-
03	14942	X	11980	-0-	-2962	-0-	11980	2			Y	-0-					-0-

SHIPMAN UNIT WELL #: C 5H RRCID -> 262990 COMPL. DATE 11/08/2011 TOTAL DEPTH 7890 PERF. 8381 - 14295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17329	X	16628	-0-	-701	-0-	16628	2			N	-0-					-0-
11	16200	X	15746	-0-	-454	-0-	15746	2			N	-0-					-0-
12	17192	X	17192	-0-	-0-	-0-	17192	2			N	-0-					-0-
01	16942	X	16942	-0-	-0-	-0-	16942	2			N	-0-					-0-
02	15120	X	14987	-0-	-133	-0-	14987	2			N	-0-					-0-
03	17205	X	16168	-0-	-1037	-0-	16168	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

JOHNSON THR J UNIT WELL #: 2H RRCID -> 262991 COMPL. DATE 12/01/2011 TOTAL DEPTH 6741 PERF. 7448 - 10490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9238	X	7166	-0-	-2072	-0-	7166	2			Y	-0-					-0-
11	8460	X	6976	-0-	-1484	-0-	6922	2	54	9	Y	49	49	1			-0-
12	8742	X	6938	-0-	-1804	-0-	6938	2			Y	-0-					-0-
01	8300	X	8300	-0-	-0-	-0-	8300	2			Y	-0-					-0-
02	7056	X	6216	-0-	-840	-0-	6162	2	54	9	Y	49	49	1			-0-
03	7223	X	6961	-0-	-262	-0-	6906	2	55	9	Y	50	50	1			-0-

JOHNSON THR J UNIT WELL #: 3H RRCID -> 263000 COMPL. DATE 12/02/2011 TOTAL DEPTH 6943 PERF. 7353 - 11331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20863	X	18853	-0-	-2010	-0-	18853	2			Y	-0-					-0-
11	19650	X	18285	-0-	-1365	-0-	18231	2	54	9	Y	49	49	1			-0-
12	20150	X	18507	-0-	-1643	-0-	18507	2			Y	-0-					-0-
01	19685	X	17847	-0-	-1838	-0-	17847	2			Y	-0-					-0-
02	17640	X	15937	-0-	-1703	-0-	15883	2	54	9	Y	49	49	1			-0-
03	18910	X	17375	-0-	-1535	-0-	17320	2	55	9	Y	50	50	1			-0-

TRWD II WELL #: B 4H RRCID -> 263005 COMPL. DATE 08/26/2011 TOTAL DEPTH 6682 PERF. 7019 - 10061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7719	X	370	-0-	-7349	-0-	370	2			N	-0-					-0-
11	5940	X	2658	-0-	-3282	-0-	2658	2			N	-0-					-0-
12	8908	X	8908	-0-	-0-	-0-	8908	2			N	-0-					-0-
01	8690	X	8690	-0-	-0-	-0-	8690	2			N	-0-					-0-
02	6853	X	6853	-0-	-0-	-0-	6853	2			N	-0-					-0-
*03	6014	X	6014	-0-	-0-	-0-	6014	2			N	-0-					-0-

RICE UNIT WELL #: 5H RRCID -> 263035 COMPL. DATE 02/18/2012 TOTAL DEPTH 7622 PERF. 7946 - 12037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28830	X	21032	-0-	-7798	-0-	129	1	20903	2	N	-0-					-0-
11	27270	X	20889	-0-	-6381	-0-	115	1	20774	2	N	-0-					-0-
12	23746	X	22537	-0-	-1209	-0-	121	1	22416	2	N	-0-					-0-
01	21018	X	20950	-0-	-68	-0-	48	1	20902	2	N	-0-					-0-
02	19488	X	3848	-0-	-15640	-0-	33	1	3815	2	N	-0-					-0-
03	22537	X	56	-0-	-22481	-0-	56	1			N	-0-					-0-

DOBSON UNIT WELL #: 1H RRCID -> 263054 COMPL. DATE 04/18/2012 TOTAL DEPTH 6803 PERF. 7128 - 10225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22568	X	22424	-0-	-144	-0-	22424	2			Y	-0-					-0-
11	22774	X	22774	-0-	-0-	-0-	22774	2			Y	-0-					-0-
12	23388	X	23388	-0-	-0-	-0-	23388	2			Y	-0-					-0-
01	24200	X	24200	-0-	-0-	-0-	24200	2			Y	-0-					-0-
02	21500	X	21500	-0-	-0-	-0-	21500	2			Y	-0-					-0-
*03	23021	X	23021	-0-	-0-	-0-	23021	2			Y	-0-					-0-

HATCHER UNIT WELL #: 5H RRCID -> 263070 COMPL. DATE 11/09/2011 TOTAL DEPTH 7156 PERF. 7799 - 9835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10509	X	7834	-0-	-2675	-0-	352	1	7482	2	N	-0-					-0-
11	8790	X	7563	-0-	-1227	-0-	359	1	7204	2	N	-0-					-0-
12	9083	X	7992	-0-	-1091	-0-	367	1	7625	2	N	-0-					-0-
01	7843	X	7151	-0-	-692	-0-	369	1	6782	2	N	-0-					-0-
02	7084	X	6209	-0-	-875	-0-	349	1	5860	2	N	-0-					-0-
03	7998	X	6648	-0-	-1350	-0-	405	1	6243	2	N	-0-					-0-

HATCHER UNIT WELL #: 9H RRCID -> 263103 COMPL. DATE 07/16/2012 TOTAL DEPTH 7204 PERF. 7749 - 10141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17949	X	13870	-0-	-4079	-0-	220	1	13650	2	N	-0-					-0-
11	16650	X	12907	-0-	-3743	-0-	219	1	12688	2	N	-0-					-0-
12	17143	X	11987	-0-	-5156	-0-	228	1	11759	2	N	-0-					-0-
01	17143	X	11888	-0-	-5255	-0-	232	1	11656	2	N	-0-					-0-
02	15484	X	9828	-0-	-5656	-0-	233	1	9595	2	N	-0-					-0-
03	13857	X	8761	-0-	-5096	-0-	270	1	8491	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

RICE UNIT WELL #: 7H RRCID -> 263106 COMPL. DATE 02/20/2012 TOTAL DEPTH 7543 PERF. 8021 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	19304	X	19304	-0-	-0-	-0-	291	1	19013	2	N	-0-			-0-
11	17250	X	14843	-0-	-2407	-0-	264	1	14579	2	N	-0-			-0-
12	17639	X	12240	-0-	-5399	-0-	304	1	11936	2	N	-0-			-0-
01	18786	X	12004	-0-	-6782	-0-	267	1	11737	2	N	-0-			-0-
02	16968	X	8143	-0-	-8825	-0-	284	1	7859	2	N	-0-			-0-
03	18786	X	12417	-0-	-6369	-0-	312	1	12105	2	N	-0-			-0-

CV MOORE B UNIT WELL #: 10H RRCID -> 263107 COMPL. DATE 11/15/2011 TOTAL DEPTH 7644 PERF. 8370 - 10656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14353	X	9657	-0-	-4696	-0-	9657	2			N	-0-			-0-
11	11790	X	11343	-0-	-447	-0-	11343	2			N	-0-			-0-
12	11481	X	11481	-0-	-0-	-0-	11481	2			N	-0-			-0-
01	11402	X	11402	-0-	-0-	-0-	11402	2			N	-0-			-0-
02	10584	X	10557	-0-	-27	-0-	10557	2			N	-0-			-0-
03	11718	X	10947	-0-	-771	-0-	10947	2			N	-0-			-0-

CURRY UNIT WELL #: 2H RRCID -> 263114 COMPL. DATE 02/01/2012 TOTAL DEPTH 6729 PERF. 7179 - 10757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	12927	X	11417	-0-	-1510	-0-	11417	2			N	-0-			-0-
11	11970	X	10370	-0-	-1600	-0-	10370	2			N	-0-			-0-
12	11656	X	10639	-0-	-1017	-0-	10639	2			N	-0-			-0-
01	11656	X	10531	-0-	-1125	-0-	10531	2			N	-0-			-0-
02	10528	X	8876	-0-	-1652	-0-	8876	2			N	-0-			-0-
03	11408	X	9514	-0-	-1894	-0-	9514	2			N	-0-			-0-

CURRY UNIT WELL #: 4H RRCID -> 263115 COMPL. DATE 01/29/2012 TOTAL DEPTH 6711 PERF. 7050 - 10628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	19437	X	17528	-0-	-1909	-0-	17528	2			N	-0-			-0-
11	18210	X	15910	-0-	-2300	-0-	15910	2			N	-0-			-0-
12	18073	X	16890	-0-	-1183	-0-	16890	2			N	-0-			-0-
01	18073	X	16614	-0-	-1459	-0-	16614	2			N	-0-			-0-
02	16324	X	14693	-0-	-1631	-0-	14693	2			N	-0-			-0-
03	17515	X	15931	-0-	-1584	-0-	15931	2			N	-0-			-0-

JW ARLINGTON B UNIT WELL #: 3H RRCID -> 263116 COMPL. DATE 03/03/2012 TOTAL DEPTH 7737 PERF. 8318 - 12156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	18443	X	18443	-0-	-0-	-0-	18443	2			N	-0-			-0-
11	17505	X	17505	-0-	-0-	-0-	17505	2			N	-0-			-0-
12	19685	X	19010	-0-	-675	-0-	19010	2			N	-0-			-0-
01	19685	X	17416	-0-	-2269	-0-	17416	2			N	-0-			-0-
02	17780	X	14805	-0-	-2975	-0-	14805	2			N	-0-			-0-
03	19003	X	16556	-0-	-2447	-0-	16556	2			N	-0-			-0-

TXU TRWD N UNIT WELL #: 1H RRCID -> 263120 COMPL. DATE 02/03/2012 TOTAL DEPTH 6733 PERF. 6930 - 10308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	31310	X	29743	-0-	-1567	-0-	29743	2			N	-0-			-0-
11	30300	X	28373	-0-	-1927	-0-	28373	2			N	-0-			-0-
12	31031	X	29156	-0-	-1875	-0-	29156	2			N	-0-			-0-
01	30597	X	28819	-0-	-1778	-0-	28819	2			N	-0-			-0-
02	27244	X	25327	-0-	-1917	-0-	25327	2			N	-0-			-0-
03	29729	X	28402	-0-	-1327	-0-	28402	2			N	-0-			-0-

TXU TRWD N UNIT WELL #: 3H RRCID -> 263203 COMPL. DATE 02/04/2012 TOTAL DEPTH 6638 PERF. 8209 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	15190	X	10925	-0-	-4265	-0-	10925	2			N	-0-			-0-
11	13140	X	9522	-0-	-3618	-0-	9522	2			N	-0-			-0-
12	12245	X	9818	-0-	-2427	-0-	9818	2			N	-0-			-0-
01	11904	X	9901	-0-	-2003	-0-	9901	2			N	-0-			-0-
02	9856	X	8838	-0-	-1018	-0-	8838	2			N	-0-			-0-
03	10912	X	8943	-0-	-1969	-0-	8943	2			N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

TXU TRWD N UNIT WELL #: 4H RRCID -> 263211 COMPL. DATE 02/03/2012 TOTAL DEPTH 6729 PERF. 7238 - 10722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19592	X	17647	-0-	-1945	-0-	17647	2			N	-0-					-0-
11	18240	X	16041	-0-	-2199	-0-	16041	2			N	-0-					-0-
12	18228	X	16038	-0-	-2190	-0-	16038	2			N	-0-					-0-
01	17980	X	15784	-0-	-2196	-0-	15784	2			N	-0-					-0-
02	15960	X	14615	-0-	-1345	-0-	14615	2			N	-0-					-0-
03	17639	X	16637	-0-	-1002	-0-	16637	2			N	-0-					-0-

CURRY UNIT WELL #: 5H RRCID -> 263224 COMPL. DATE 02/02/2012 TOTAL DEPTH 6738 PERF. 7319 - 9289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5797	X	3920	-0-	-1877	-0-	3920	2			N	-0-					-0-
11	5610	X	3407	-0-	-2203	-0-	3407	2			N	-0-					-0-
12	3844	X	3660	-0-	-184	-0-	3660	2			N	-0-					-0-
01	3844	X	2068	-0-	-1776	-0-	2068	2			N	-0-					-0-
02	3472	X	2275	-0-	-1197	-0-	2275	2			N	-0-					-0-
03	3844	X	2837	-0-	-1007	-0-	2837	2			N	-0-					-0-

HATCHER UNIT WELL #: 7H RRCID -> 263352 COMPL. DATE 11/08/2011 TOTAL DEPTH 7093 PERF. 7386 - 9422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11625	X	9006	-0-	-2619	-0-	9006	2			N	-0-					-0-
11	11190	X	8400	-0-	-2790	-0-	8400	2			N	-0-					-0-
12	11222	X	8650	-0-	-2572	-0-	8650	2			N	-0-					-0-
01	10416	X	7911	-0-	-2505	-0-	7911	2			N	-0-					-0-
02	8400	X	8400	-0-	-0-	-0-	8400	2			N	-0-					-0-
*03	10012	X	10012	-0-	-0-	-0-	10012	2			N	-0-					-0-

TXU TRWD N UNIT WELL #: 5H RRCID -> 263356 COMPL. DATE 02/13/2012 TOTAL DEPTH 6631 PERF. 8452 - 10958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14539	X	11636	-0-	-2903	-0-	11636	2			N	-0-					-0-
11	13710	X	12558	-0-	-1152	-0-	12558	2			N	-0-					-0-
12	14136	X	12604	-0-	-1532	-0-	12604	2			N	-0-					-0-
01	13919	X	12040	-0-	-1879	-0-	12040	2			N	-0-					-0-
02	11732	X	10626	-0-	-1106	-0-	10626	2			N	-0-					-0-
03	12989	X	9291	-0-	-3698	-0-	9291	2			N	-0-					-0-

TRADITION UNIT WELL #: 2H RRCID -> 263357 COMPL. DATE 10/26/2011 TOTAL DEPTH 6720 PERF. 7221 - 10263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11501	X	11498	-0-	-3	-0-	11285	2	213	9	N	194	194	1			246
11	11130	X	10281	-0-	-849	-0-	10281	2			N	-0-					246
12	11501	X	9940	-0-	-1561	-0-	9940	2			N	-0-					246
01	11501	X	10569	-0-	-932	-0-	10569	2			N	-0-					246
02	10388	X	8869	-0-	-1519	-0-	8869	2			N	-0-					246
03	11501	X	10689	-0-	-812	-0-	10689	2			N	-0-					246

TXU TRWD N UNIT WELL #: 7H RRCID -> 263359 COMPL. DATE 02/03/2012 TOTAL DEPTH 6740 PERF. 7436 - 11442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27249	X	26252	-0-	-997	-0-	26252	2			N	-0-					-0-
11	26370	X	24404	-0-	-1966	-0-	24404	2			N	-0-					-0-
12	26102	X	24535	-0-	-1567	-0-	24535	2			N	-0-					-0-
01	26257	X	24215	-0-	-2042	-0-	24215	2			N	-0-					-0-
02	23716	X	21655	-0-	-2061	-0-	21655	2			N	-0-					-0-
03	26257	X	24219	-0-	-2038	-0-	24219	2			N	-0-					-0-

TXU TRWD N UNIT WELL #: 8H RRCID -> 263360 COMPL. DATE 02/14/2012 TOTAL DEPTH 6627 PERF. 8216 - 11794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17794	X	14477	-0-	-3317	-0-	14477	2			N	-0-					-0-
11	16776	X	16776	-0-	-0-	-0-	16776	2			N	-0-					-0-
12	16571	X	16571	-0-	-0-	-0-	16571	2			N	-0-					-0-
01	16523	X	16014	-0-	-509	-0-	16014	2			N	-0-					-0-
02	15652	X	14960	-0-	-692	-0-	14960	2			N	-0-					-0-
03	17329	X	15285	-0-	-2044	-0-	15285	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
FEDERAL WELL #: C 4H RRCID -> 263385 COMPL. DATE 10/28/2011 TOTAL DEPTH 6781 PERF. 7037 - 9659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19809	X	19676	-0-	-133	-0-	19676	2			N	-0-					-0-
11	18930	X	18565	-0-	-365	-0-	18565	2			N	-0-					-0-
12	18976	X	18976	-0-	-0-	-0-	18976	2			N	-0-					-0-
01	18940	X	18940	-0-	-0-	-0-	18940	2			N	-0-					-0-
02	16593	X	16593	-0-	-0-	-0-	16593	2			N	-0-					-0-
*03	17638	X	17638	-0-	-0-	-0-	17638	2			N	-0-					-0-

TXU TRWD N UNIT WELL #: 9H RRCID -> 263388 COMPL. DATE 02/10/2012 TOTAL DEPTH 6674 PERF. 7139 - 12189

10	17701	X	16087	-0-	-1614	-0-	16087	2			N	-0-					-0-
11	23550	X	290	-0-	-23260	-0-	290	2			N	-0-					-0-
12	24335	X	205	-0-	-24130	-0-	205	2			N	-0-					-0-
01	24335	X	2704	-0-	-21631	-0-	2704	2			N	-0-					-0-
02	21268	X	21268	-0-	-0-	-0-	21268	2			N	-0-					-0-
*03	22944	X	22944	-0-	-0-	-0-	22944	2			N	-0-					-0-

TXU TRWD N UNIT WELL #: 11H RRCID -> 263451 COMPL. DATE 02/11/2012 TOTAL DEPTH 6636 PERF. 949 - 12455

10	20274	X	-0-	-0-	-20274	-0-					N	-0-					-0-
11	3990	X	-0-	-0-	-3990	-0-					N	-0-					-0-
12	12	X	12	-0-	-0-	-0-	12	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	12	N	-0-	-0-	-12	-0-					N	-0-					-0-

TRWD HEARNE WELL #: 5H RRCID -> 263454 COMPL. DATE 02/11/2012 TOTAL DEPTH 6765 PERF. 6993 - 8801

10	17701	X	13540	-0-	-4161	-0-	13540	2			N	-0-					-0-
11	16470	X	10893	-0-	-5577	-0-	10893	2			N	-0-					-0-
12	14570	X	13380	-0-	-1190	-0-	13380	2			N	-0-					-0-
01	14322	X	12515	-0-	-1807	-0-	265	1	12250	2	N	-0-					-0-
02	12516	X	11893	-0-	-623	-0-	220	1	11673	2	N	-0-					-0-
03	13547	X	13498	-0-	-49	-0-	243	1	13255	2	N	-0-					-0-

RICE UNIT WELL #: 4H RRCID -> 263469 COMPL. DATE 02/17/2012 TOTAL DEPTH 7570 PERF. 8011 - 12102

10	25885	X	930	-0-	-24955	-0-	930	2			N	-0-					-0-
11	26670	X	20296	-0-	-6374	-0-	20296	2			N	-0-					-0-
12	27559	X	15791	-0-	-11768	-0-	15791	2			N	-0-					-0-
01	27559	X	16505	-0-	-11054	-0-	16505	2			N	-0-					-0-
02	20468	X	15896	-0-	-4572	-0-	15896	2			N	-0-					-0-
03	20987	X	19934	-0-	-1053	-0-	19934	2			N	-0-					-0-

FEDERAL WELL #: C 2H RRCID -> 263475 COMPL. DATE 10/27/2011 TOTAL DEPTH 6876 PERF. 7126 - 9918

10	22134	X	19463	-0-	-2671	-0-	19463	2			N	-0-					-0-
11	20370	X	17423	-0-	-2947	-0-	17423	2			N	-0-					-0-
12	21049	X	18198	-0-	-2851	-0-	18198	2			N	-0-					-0-
01	20862	X	20862	-0-	-0-	-0-	20862	2			N	-0-					-0-
02	18100	X	18100	-0-	-0-	-0-	18100	2			N	-0-					-0-
03	19468	X	17255	-0-	-2213	-0-	17255	2			N	-0-					-0-

JOHNSON RANCH WELL #: D 3H RRCID -> 263482 COMPL. DATE 02/15/2012 TOTAL DEPTH 6817 PERF. 7090 - 10472

10	10075	X	8467	-0-	-1608	-0-	8467	2			Y	-0-					16
11	9420	X	6023	-0-	-3397	-0-	6023	2			Y	-0-					16
12	9238	X	6909	-0-	-2329	-0-	6909	2			Y	-0-					16
01	9207	X	6561	-0-	-2646	-0-	6553	2	8	9	Y	7					23
02	8148	X	5533	-0-	-2615	-0-	5533	2			Y	-0-					23
03	8463	X	2130	-0-	-6333	-0-	2130	2			Y	-0-					23

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
JOHNSON COOK G UNIT WELL #: 6H RRCID -> 263487 COMPL. DATE 01/13/2012 TOTAL DEPTH 6691 PERF. 7182 - 10484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15004	X	13216	-0-	-1788	-0-	13216	2			Y	-0-					16
11	14070	X	12770	-0-	-1300	-0-	12770	2			Y	-0-					16
12	14229	X	12920	-0-	-1309	-0-	12920	2			Y	-0-					16
01	13919	X	12833	-0-	-1086	-0-	12833	2			Y	-0-					16
02	12432	X	11300	-0-	-1132	-0-	11300	2			Y	-0-					16
03	13206	X	12264	-0-	-942	-0-	12264	2			Y	-0-					16

EDWARDS RANCH A UNIT WELL #: 6H RRCID -> 263488 COMPL. DATE 06/13/2012 TOTAL DEPTH 6702 PERF. 7107 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15004	X	13622	-0-	-1382	-0-	13622	2			Y	-0-					-0-
11	14520	X	12547	-0-	-1973	-0-	12547	2			Y	-0-					-0-
12	15004	X	12180	-0-	-2824	-0-	12180	2			Y	-0-					-0-
01	14415	X	12408	-0-	-2007	-0-	12408	2			Y	-0-					-0-
02	12824	X	11432	-0-	-1392	-0-	11432	2			Y	-0-					-0-
03	13609	X	12555	-0-	-1054	-0-	12555	2			Y	-0-					-0-

RICE UNIT WELL #: 6H RRCID -> 263489 COMPL. DATE 02/18/2012 TOTAL DEPTH 7548 PERF. 8026 - 12117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22971	X	15936	-0-	-7035	-0-	15936	2			N	-0-					-0-
11	21240	X	13059	-0-	-8181	-0-	13059	2			N	-0-					-0-
12	21142	X	6225	-0-	-14917	-0-	6225	2			N	-0-					-0-
01	21142	X	16311	-0-	-4831	-0-	16311	2			N	-0-					-0-
02	20515	X	20515	-0-	-0-	-0-	20515	2			N	-0-					-0-
*03	23704	X	23704	-0-	-0-	-0-	23704	2			N	-0-					-0-

AZCO UNIT WELL #: 2H RRCID -> 263490 COMPL. DATE 03/05/2012 TOTAL DEPTH 6719 PERF. 6983 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11222	X	9980	-0-	-1242	-0-	9980	2			N	-0-					-0-
11	10830	X	9297	-0-	-1533	-0-	9297	2			N	-0-					-0-
12	10726	X	9608	-0-	-1118	-0-	9608	2			N	-0-					-0-
01	10695	X	9080	-0-	-1615	-0-	9080	2			N	-0-					-0-
02	9464	X	8145	-0-	-1319	-0-	8145	2			N	-0-					-0-
03	9982	X	8953	-0-	-1029	-0-	8953	2			N	-0-					-0-

AZCO UNIT WELL #: 3H RRCID -> 263491 COMPL. DATE 03/05/2012 TOTAL DEPTH 6690 PERF. 6984 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11439	X	9746	-0-	-1693	-0-	9746	2			N	-0-					-0-
11	10770	X	9185	-0-	-1585	-0-	9185	2			N	-0-					-0-
12	10757	X	9651	-0-	-1106	-0-	9651	2			N	-0-					-0-
01	10571	X	9603	-0-	-968	-0-	9603	2			N	-0-					-0-
02	9324	X	8395	-0-	-929	-0-	8395	2			N	-0-					-0-
03	9734	X	9230	-0-	-504	-0-	9230	2			N	-0-					-0-

AZCO UNIT WELL #: 4H RRCID -> 263492 COMPL. DATE 03/05/2012 TOTAL DEPTH 6684 PERF. 6902 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13330	X	11614	-0-	-1716	-0-	11614	2			N	-0-					-0-
11	12210	X	10764	-0-	-1446	-0-	10764	2			N	-0-					-0-
12	12307	X	11229	-0-	-1078	-0-	11229	2			N	-0-					-0-
01	12214	X	10884	-0-	-1330	-0-	10884	2			N	-0-					-0-
02	10780	X	9675	-0-	-1105	-0-	9675	2			N	-0-					-0-
03	11625	X	10209	-0-	-1416	-0-	10209	2			N	-0-					-0-

AZCO UNIT WELL #: 5H RRCID -> 263496 COMPL. DATE 03/05/2012 TOTAL DEPTH 6761 PERF. 6822 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17701	X	15997	-0-	-1704	-0-	15997	2			N	-0-					-0-
11	16830	X	15381	-0-	-1449	-0-	15381	2			N	-0-					-0-
12	17391	X	15362	-0-	-2029	-0-	15362	2			N	-0-					-0-
01	17391	X	15027	-0-	-2364	-0-	15027	2			N	-0-					-0-
02	15484	X	13313	-0-	-2171	-0-	13313	2			N	-0-					-0-
03	15996	X	14648	-0-	-1348	-0-	14648	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

JOHNSON COOK G UNIT WELL #: 4H RRCID -> 263564 COMPL. DATE 01/13/2012 TOTAL DEPTH 6683 PERF. 7349 - 11233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17422	X	14848	-0-	-2574	-0-	14848	2			Y	-0-					19
11	16110	X	14572	-0-	-1538	-0-	14572	2			Y	-0-					19
12	16430	X	15212	-0-	-1218	-0-	15212	2			Y	-0-					19
01	15748	X	14704	-0-	-1044	-0-	14704	2			Y	-0-					19
02	14000	X	13262	-0-	-738	-0-	13262	2			Y	-0-					19
03	15221	X	14737	-0-	-484	-0-	14737	2			Y	-0-					19

JOHNSON COOK I UNIT WELL #: 7H RRCID -> 263589 COMPL. DATE 03/23/2011 TOTAL DEPTH 6689 PERF. 7310 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16523	X	14464	-0-	-2059	-0-	14464	2			Y	-0-					12
11	14429	X	14429	-0-	-0-	-0-	14429	2			Y	-0-					12
12	18638	X	18638	-0-	-0-	-0-	18637	2	1	9	Y	1	13	1			-0-
01	18562	X	18562	-0-	-0-	-0-	18529	2	33	9	Y	30					30
02	16878	X	16878	-0-	-0-	-0-	16878	2			Y	-0-					30
*03	17433	X	17433	-0-	-0-	-0-	17431	2	2	9	Y	2	32	1			-0-

TRWD HEARNE UNIT WELL #: 6H RRCID -> 263611 COMPL. DATE 02/11/2012 TOTAL DEPTH 6768 PERF. 6907 - 8605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12059	X	6365	-0-	-5694	-0-	6365	2			N	-0-					-0-
11	11670	X	7530	-0-	-4140	-0-	7530	2			N	-0-					-0-
12	11191	X	4887	-0-	-6304	-0-	4887	2			N	-0-					-0-
01	10974	X	706	-0-	-10268	-0-	706	2			N	-0-					-0-
02	9212	X	6449	-0-	-2763	-0-	139	1	6310	2	N	-0-					-0-
*03	9142	X	9142	-0-	-0-	-0-	111	1	9031	2	N	-0-					-0-

JOHNSON RANCH WELL #: E 4H RRCID -> 263671 COMPL. DATE 04/21/2012 TOTAL DEPTH 6827 PERF. 7415 - 11299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18353	X	18353	-0-	-0-	-0-	18353	2			Y	-0-					22
11	20852	X	20852	-0-	-0-	-0-	20852	2			Y	-0-					22
12	20682	X	20682	-0-	-0-	-0-	20668	2	14	9	Y	13	35	1			-0-
01	19393	X	19393	-0-	-0-	-0-	19372	2	21	9	Y	19					19
02	16138	X	16138	-0-	-0-	-0-	16138	2			Y	-0-					19
03	15531	X	11905	-0-	-3626	-0-	11905	2			Y	-0-					19

TRWD HEARNE UNIT WELL #: 7H RRCID -> 263672 COMPL. DATE 02/29/2012 TOTAL DEPTH 6728 PERF. 7589 - 9449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14725	X	11671	-0-	-3054	-0-	11671	2			N	-0-					-0-
11	15240	X	14893	-0-	-347	-0-	14893	2			N	-0-					-0-
12	15965	X	14723	-0-	-1242	-0-	14723	2			N	-0-					-0-
01	15965	X	14324	-0-	-1641	-0-	14324	2			N	-0-					-0-
02	14420	X	11473	-0-	-2947	-0-	11473	2			N	-0-					-0-
03	15376	X	13393	-0-	-1983	-0-	13393	2			N	-0-					-0-

ARMSTRONG AZLE UNIT WELL #: 6H RRCID -> 263682 COMPL. DATE 02/06/2012 TOTAL DEPTH 6554 PERF. 6758 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7812	X	7154	-0-	-658	-0-	7154	2			N	-0-					-0-
11	7560	X	6707	-0-	-853	-0-	6707	2			N	-0-					-0-
12	7843	X	7125	-0-	-718	-0-	7125	2			N	-0-					-0-
01	7843	X	6926	-0-	-917	-0-	6926	2			N	-0-					-0-
02	7084	X	6209	-0-	-875	-0-	6209	2			N	-0-					-0-
03	7161	X	6865	-0-	-296	-0-	6865	2			N	-0-					-0-

BRENTLINGER UNIT WELL #: B 3H RRCID -> 263712 COMPL. DATE 01/11/2012 TOTAL DEPTH 7661 PERF. 8137 - 10232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16399	X	13522	-0-	-2877	-0-	13522	2			N	-0-					-0-
11	16320	X	14242	-0-	-2078	-0-	14242	2			N	-0-					-0-
12	19561	X	15214	-0-	-4347	-0-	15214	2			N	-0-					-0-
01	19561	X	14345	-0-	-5216	-0-	14345	2			N	-0-					-0-
02	14059	X	14059	-0-	-0-	-0-	14059	2			N	-0-					-0-
03	15221	X	12565	-0-	-2656	-0-	12565	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
TRWD HEARNE WELL #: 13H RRCID -> 263768 COMPL. DATE 02/11/2012 TOTAL DEPTH 6663 PERF. 7041 - 8395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5425	X	3720	-0-	-1705	-0-	3720	2			N	-0-					-0-
11	5010	X	3040	-0-	-1970	-0-	3040	2			N	-0-					-0-
12	4712	X	4078	-0-	-634	-0-	4078	2			N	-0-					-0-
01	5254	X	5254	-0-	-0-	-0-	255	1	4999	2	N	-0-					-0-
02	4707	X	4707	-0-	-0-	-0-	243	1	4464	2	N	-0-					-0-
*03	4733	X	4733	-0-	-0-	-0-	292	1	4441	2	N	-0-					-0-

RICE UNIT WELL #: 8H RRCID -> 263792 COMPL. DATE 02/17/2012 TOTAL DEPTH 7584 PERF. 7961 - 11921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24149	X	21416	-0-	-2733	-0-	312	1	21104	2	N	-0-					-0-
11	22680	X	17820	-0-	-4860	-0-	276	1	17544	2	N	-0-					-0-
12	21793	X	18792	-0-	-3001	-0-	301	1	18491	2	N	-0-					-0-
01	21421	X	18230	-0-	-3191	-0-	291	1	17939	2	N	-0-					-0-
02	19348	X	15800	-0-	-3548	-0-	284	1	15516	2	N	-0-					-0-
03	21421	X	17177	-0-	-4244	-0-	293	1	16884	2	N	-0-					-0-

JOHNSON RANCH WELL #: E 2H RRCID -> 263877 COMPL. DATE 04/21/2012 TOTAL DEPTH 6791 PERF. 7001 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11036	X	9934	-0-	-1102	-0-	9934	2			Y	-0-					22
11	10530	X	9051	-0-	-1479	-0-	9051	2			Y	-0-					22
12	10695	X	9985	-0-	-710	-0-	9971	2	14	9	Y	13	35	1			-0-
01	10509	X	9632	-0-	-877	-0-	9611	2	21	9	Y	19					19
02	9100	X	8718	-0-	-382	-0-	8718	2			Y	-0-					19
03	9982	X	9075	-0-	-907	-0-	9075	2			Y	-0-					19

R E PETTY UNIT WELL #: 3H RRCID -> 263895 COMPL. DATE 12/23/2011 TOTAL DEPTH 6975 PERF. 7208 - 10170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17484	X	15585	-0-	-1899	-0-	15566	2	19	9	Y	17					102
11	16620	X	15109	-0-	-1511	-0-	15076	2	33	9	Y	30	65	1			67
12	17143	X	15153	-0-	-1990	-0-	15108	2	45	9	Y	41					108
01	16461	X	15075	-0-	-1386	-0-	15028	2	47	9	Y	43	85	1			66
02	14868	X	13548	-0-	-1320	-0-	13487	2	61	9	Y	55					121
*03	16374	X	16374	-0-	-0-	-0-	16334	2	40	9	Y	36	75	1			82

R E PETTY UNIT WELL #: 5H RRCID -> 263896 COMPL. DATE 04/13/2012 TOTAL DEPTH 6973 PERF. 7288 - 10080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11966	X	9289	-0-	-2677	-0-	9265	2	24	9	Y	22					94
11	10020	X	5809	-0-	-4211	-0-	5783	2	26	9	Y	24	46	1			72
12	10354	X	8941	-0-	-1413	-0-	8911	2	30	9	Y	27	58	1			41
01	10354	X	4694	-0-	-5660	-0-	4663	2	31	9	Y	28					69
02	8400	X	7326	-0-	-1074	-0-	7293	2	33	9	Y	30	26	1			73
*03	11721	X	11721	-0-	-0-	-0-	11701	2	20	9	Y	18					91

R E PETTY UNIT WELL #: 8H RRCID -> 263898 COMPL. DATE 01/04/2012 TOTAL DEPTH 7036 PERF. 7225 - 10017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22692	X	19473	-0-	-3219	-0-	19438	2	35	9	Y	32	57	1			81
11	21210	X	18420	-0-	-2790	-0-	18367	2	53	9	Y	48					129
12	20708	X	17979	-0-	-2729	-0-	17860	2	119	9	Y	108	136	1			101
01	20708	X	17939	-0-	-2769	-0-	17862	2	77	9	Y	70	50	1			121
02	17780	X	15122	-0-	-2658	-0-	15047	2	75	9	Y	68	112	1			77
03	19468	X	16929	-0-	-2539	-0-	16882	2	47	9	Y	43	51	1			69

ARMSTRONG AZLE UNIT WELL #: 8H RRCID -> 264013 COMPL. DATE 02/06/2012 TOTAL DEPTH 6549 PERF. 6747 - 8079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5332	X	5039	-0-	-293	-0-	5039	2			N	-0-					-0-
11	4740	X	3375	-0-	-1365	-0-	3375	2			N	-0-					-0-
12	5208	X	2929	-0-	-2279	-0-	2929	2			N	-0-					-0-
01	5208	X	4280	-0-	-928	-0-	4280	2			N	-0-					-0-
02	4704	X	3760	-0-	-944	-0-	3760	2			N	-0-					-0-
03	5053	X	3677	-0-	-1376	-0-	3677	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

RICE UNIT WELL #: 3H RRCID -> 264030 COMPL. DATE 02/17/2012 TOTAL DEPTH 7603 PERF. 7908 - 10856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	12214	X	6327	-0-	-5887	-0-	415	1	5912	2	N	-0-			-0-
11	8340	X	3889	-0-	-4451	-0-	393	1	3496	2	N	-0-			-0-
12	6045	X	1604	-0-	-4441	-0-	367	1	1237	2	N	-0-			-0-
01	6324	X	2355	-0-	-3969	-0-	454	1	1901	2	N	-0-			-0-
02	5712	X	933	-0-	-4779	-0-	415	1	518	2	N	-0-			-0-
03	6324	X	268	-0-	-6056	-0-	268	1			N	-0-			-0-

RICE UNIT WELL #: 9H RRCID -> 264032 COMPL. DATE 02/18/2012 TOTAL DEPTH 7558 PERF. 7874 - 10822

10	22785	X	20350	-0-	-2435	-0-	187	1	20163	2	N	-0-			-0-
11	20520	X	19545	-0-	-975	-0-	170	1	19375	2	N	-0-			-0-
12	21204	X	17965	-0-	-3239	-0-	193	1	17772	2	N	-0-			-0-
01	20646	X	18032	-0-	-2614	-0-	187	1	17845	2	N	-0-			-0-
02	18368	X	15429	-0-	-2939	-0-	182	1	15247	2	N	-0-			-0-
03	20336	X	13906	-0-	-6430	-0-	192	1	13714	2	N	-0-			-0-

FINCHER RAMBO UNIT WELL #: A 4H RRCID -> 264035 COMPL. DATE 02/10/2012 TOTAL DEPTH 7743 PERF. 8147 - 10407

10	12648	X	9233	-0-	-3415	-0-	9233	2			N	-0-			-0-
11	12240	X	8765	-0-	-3475	-0-	8765	2			N	-0-			-0-
12	12276	X	9686	-0-	-2590	-0-	9686	2			N	-0-			-0-
01	11532	X	9210	-0-	-2322	-0-	9210	2			N	-0-			-0-
02	8516	X	8516	-0-	-0-	-0-	8516	2			N	-0-			-0-
03	9672	X	9462	-0-	-210	-0-	9462	2			N	-0-			-0-

FINCHER RAMBO UNIT WELL #: A 6H RRCID -> 264036 COMPL. DATE 02/10/2012 TOTAL DEPTH 7738 PERF. 8295 - 11583

10	23250	X	18627	-0-	-4623	-0-	18627	2			N	-0-			-0-
11	21870	X	18585	-0-	-3285	-0-	18585	2			N	-0-			-0-
12	20367	X	18831	-0-	-1536	-0-	18831	2			N	-0-			-0-
01	20243	X	14340	-0-	-5903	-0-	14340	2			N	-0-			-0-
02	18284	X	12951	-0-	-5333	-0-	12951	2			N	-0-			-0-
03	19220	X	11064	-0-	-8156	-0-	11064	2			N	-0-			-0-

EDWARDS RANCH B UNIT WELL #: 7H RRCID -> 264037 COMPL. DATE 06/13/2012 TOTAL DEPTH 6676 PERF. 6971 - 9707

10	17174	X	14870	-0-	-2304	-0-	14870	2			Y	-0-			-0-
11	16110	X	13759	-0-	-2351	-0-	13759	2			Y	-0-			-0-
12	16306	X	14518	-0-	-1788	-0-	14518	2			Y	-0-			-0-
01	16306	X	14264	-0-	-2042	-0-	14264	2			Y	-0-			-0-
02	14420	X	12535	-0-	-1885	-0-	12535	2			Y	-0-			-0-
03	14880	X	13585	-0-	-1295	-0-	13585	2			Y	-0-			-0-

EDWARDS RANCH B UNIT WELL #: 8H RRCID -> 264043 COMPL. DATE 06/14/2012 TOTAL DEPTH 6765 PERF. 7052 - 9437

10	7473	X	7473	-0-	-0-	-0-	7473	2			Y	-0-			-0-
11	4021	X	4021	-0-	-0-	-0-	4021	2			Y	-0-			-0-
12	2945	X	-0-	-0-	-2945	-0-					Y	-0-			-0-
01	7471	X	-0-	-0-	-7471	-0-					Y	-0-			-0-
02	6748	X	-0-	-0-	-6748	-0-					Y	-0-			-0-
03	7471	X	-0-	-0-	-7471	-0-					Y	-0-			-0-

AZCO UNIT WELL #: 6H RRCID -> 264044 COMPL. DATE 03/05/2012 TOTAL DEPTH 6735 PERF. 7097 - 8957

10	13919	X	12741	-0-	-1178	-0-	12741	2			N	-0-			-0-
11	13350	X	11265	-0-	-2085	-0-	11265	2			N	-0-			-0-
12	13733	X	12376	-0-	-1357	-0-	12376	2			N	-0-			-0-
01	13237	X	12051	-0-	-1186	-0-	12051	2			N	-0-			-0-
02	11872	X	10139	-0-	-1733	-0-	10139	2			N	-0-			-0-
03	12741	X	10984	-0-	-1757	-0-	10984	2			N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

EDWARDS RANCH B UNIT WELL #: 9H RRCID -> 264046 COMPL. DATE 06/12/2012 TOTAL DEPTH 6664 PERF. 6895 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15810	X	15072	-0-	-738	-0-	15072	2			Y	-0-					-0-
11	13980	X	13894	-0-	-86	-0-	13894	2			Y	-0-					-0-
12	14415	X	10844	-0-	-3571	-0-	10844	2			Y	-0-					-0-
01	15469	X	8963	-0-	-6506	-0-	8963	2			Y	-0-					-0-
02	13972	X	8468	-0-	-5504	-0-	8468	2			Y	-0-					-0-
03	15066	X	11082	-0-	-3984	-0-	11082	2			Y	-0-					-0-

EDWARDS RIVERHILLS A UNIT WELL #: L 7H RRCID -> 264047 COMPL. DATE 05/08/2012 TOTAL DEPTH 6823 PERF. 7097 - 10484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23002	X	21994	-0-	-1008	-0-	21994	2			N	-0-					-0-
11	21870	X	20082	-0-	-1788	-0-	20082	2			N	-0-					-0-
12	22103	X	20134	-0-	-1969	-0-	20134	2			N	-0-					-0-
01	21979	X	20994	-0-	-985	-0-	20994	2			N	-0-					-0-
02	19852	X	18371	-0-	-1481	-0-	18371	2			N	-0-					-0-
03	21979	X	19412	-0-	-2567	-0-	19412	2			N	-0-					-0-

EDWARDS BENBROOK UNIT WELL #: 5H RRCID -> 264049 COMPL. DATE 06/13/2012 TOTAL DEPTH 6726 PERF. 7004 - 9389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14818	X	13064	-0-	-1754	-0-	13064	2			Y	-0-					-0-
11	13980	X	12160	-0-	-1820	-0-	12160	2			Y	-0-					-0-
12	14322	X	12687	-0-	-1635	-0-	12687	2			Y	-0-					-0-
01	13733	X	12831	-0-	-902	-0-	12831	2			Y	-0-					-0-
02	12404	X	11955	-0-	-449	-0-	11955	2			Y	-0-					-0-
03	13051	X	12493	-0-	-558	-0-	12493	2			Y	-0-					-0-

HUGH WHITE UNIT WELL #: 20H RRCID -> 264052 COMPL. DATE 06/27/2012 TOTAL DEPTH 7308 PERF. 7456 - 9728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19902	X	18383	-0-	-1519	-0-	18383	2			N	-0-					-0-
11	18660	X	17142	-0-	-1518	-0-	17142	2			N	-0-					-0-
12	19282	X	17270	-0-	-2012	-0-	17270	2			N	-0-					-0-
01	19282	X	14861	-0-	-4421	-0-	14861	2			N	-0-					-0-
02	16940	X	11182	-0-	-5758	-0-	11182	2			N	-0-					-0-
03	18383	X	14204	-0-	-4179	-0-	14204	2			N	-0-					-0-

JOHNSON RANCH WELL #: E 6H RRCID -> 264072 COMPL. DATE 04/19/2012 TOTAL DEPTH 6792 PERF. 7060 - 11970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14084	X	14084	-0-	-0-	-0-	14084	2			Y	-0-					22
11	14286	X	14286	-0-	-0-	-0-	14286	2			Y	-0-					22
12	11718	X	10305	-0-	-1413	-0-	10291	2	14	9	Y	13	35	1			-0-
01	11780	X	10687	-0-	-1093	-0-	10666	2	21	9	Y	19					19
02	10640	X	7160	-0-	-3480	-0-	7160	2			Y	-0-					19
03	11780	X	4488	-0-	-7292	-0-	4488	2			Y	-0-					19

TIMBER CREEK A UNIT WELL #: 11H RRCID -> 264077 COMPL. DATE 10/04/2012 TOTAL DEPTH 6837 PERF. 7017 - 9277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11501	X	9067	-0-	-2434	-0-	9067	2			N	-0-					-0-
11	10350	X	8412	-0-	-1938	-0-	8412	2			N	-0-					-0-
12	10168	X	8361	-0-	-1807	-0-	8361	2			N	-0-					-0-
01	9910	X	9910	-0-	-0-	-0-	9910	2			N	-0-					-0-
02	8764	X	8526	-0-	-238	-0-	8526	2			N	-0-					-0-
03	9052	X	8881	-0-	-171	-0-	8881	2			N	-0-					-0-

TIMBER CREEK A UNIT WELL #: 10H RRCID -> 264078 COMPL. DATE 10/05/2012 TOTAL DEPTH 6683 PERF. 7017 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16492	X	7794	-0-	-8698	-0-	7794	2			N	-0-					-0-
11	13290	X	7052	-0-	-6238	-0-	7052	2			N	-0-					-0-
12	10106	X	7672	-0-	-2434	-0-	7672	2			N	-0-					-0-
01	9486	X	7848	-0-	-1638	-0-	7848	2			N	-0-					-0-
02	7896	X	7416	-0-	-480	-0-	7416	2			N	-0-					-0-
*03	7997	X	7997	-0-	-0-	-0-	7997	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

TIMBER CREEK A UNIT WELL #: 9H RRCID -> 264098 COMPL. DATE 10/03/2012 TOTAL DEPTH 6726 PERF. 7229 - 10266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23064	X	19393	-0-	-3671	-0-	19393	2			N	-0-					-0-
11	22320	X	16508	-0-	-5812	-0-	16508	2			N	-0-					-0-
12	21390	X	16651	-0-	-4739	-0-	16651	2			N	-0-					-0-
01	20491	X	16288	-0-	-4203	-0-	16288	2			N	-0-					-0-
02	18172	X	14010	-0-	-4162	-0-	14010	2			N	-0-					-0-
03	19406	X	15176	-0-	-4230	-0-	15176	2			N	-0-					-0-

TIMBER CREEK A UNIT WELL #: 8H RRCID -> 264099 COMPL. DATE 10/03/2012 TOTAL DEPTH 6673 PERF. 7186 - 9651

10	20119	X	13592	-0-	-6527	-0-	13592	2			N	-0-					-0-
11	17490	X	12904	-0-	-4586	-0-	12904	2			N	-0-					-0-
12	15872	X	12754	-0-	-3118	-0-	12754	2			N	-0-					-0-
01	14973	X	12824	-0-	-2149	-0-	12824	2			N	-0-					-0-
02	12712	X	11142	-0-	-1570	-0-	11142	2			N	-0-					-0-
03	13578	X	12171	-0-	-1407	-0-	12171	2			N	-0-					-0-

EDWARDS BENBROOK UNIT WELL #: 4H RRCID -> 264100 COMPL. DATE 06/13/2012 TOTAL DEPTH 6645 PERF. 7003 - 8861

10	11749	X	8836	-0-	-2913	-0-	8836	2			Y	-0-					-0-
11	10230	X	8207	-0-	-2023	-0-	8207	2			Y	-0-					-0-
12	10540	X	8855	-0-	-1685	-0-	8855	2			Y	-0-					-0-
01	9300	X	8386	-0-	-914	-0-	8386	2			Y	-0-					-0-
02	8288	X	6661	-0-	-1627	-0-	6661	2			Y	-0-					-0-
03	8866	X	7120	-0-	-1746	-0-	7120	2			Y	-0-					-0-

HUGH WHITE UNIT WELL #: 10H RRCID -> 264101 COMPL. DATE 06/27/2012 TOTAL DEPTH 7275 PERF. 7680 - 9598

10	11062	X	11062	-0-	-0-	-0-	11062	2			N	-0-					-0-
11	11430	X	10682	-0-	-748	-0-	10682	2			N	-0-					-0-
12	11811	X	10663	-0-	-1148	-0-	10663	2			N	-0-					-0-
01	11811	X	10231	-0-	-1580	-0-	10231	2			N	-0-					-0-
02	10136	X	9681	-0-	-455	-0-	9681	2			N	-0-					-0-
*03	11154	X	11154	-0-	-0-	-0-	11154	2			N	-0-					-0-

TIMBER CREEK B UNIT WELL #: 14H RRCID -> 264107 COMPL. DATE 10/02/2012 TOTAL DEPTH 6820 PERF. 7183 - 10045

10	24428	X	19939	-0-	-4489	-0-	19939	2			N	-0-					-0-
11	23550	X	19579	-0-	-3971	-0-	19579	2			N	-0-					-0-
12	22754	X	18741	-0-	-4013	-0-	18741	2			N	-0-					-0-
01	21979	X	18865	-0-	-3114	-0-	18865	2			N	-0-					-0-
02	19124	X	15251	-0-	-3873	-0-	15251	2			N	-0-					-0-
03	20243	X	16947	-0-	-3296	-0-	16947	2			N	-0-					-0-

DALTON UNIT WELL #: 2H RRCID -> 264110 COMPL. DATE 04/23/2012 TOTAL DEPTH 7979 PERF. 8233 - 11991

10	32085	X	24059	-0-	-8026	-0-	24059	2			N	-0-					-0-
11	30420	X	24960	-0-	-5460	-0-	24960	2			N	-0-					-0-
12	31434	X	25050	-0-	-6384	-0-	25050	2			N	-0-					-0-
01	29915	X	22597	-0-	-7318	-0-	22597	2			N	-0-					-0-
02	24696	X	21520	-0-	-3176	-0-	21520	2			N	-0-					-0-
03	25792	X	22722	-0-	-3070	-0-	22722	2			N	-0-					-0-

HEARNE WHITTENTON UNIT WELL #: 8H RRCID -> 264111 COMPL. DATE 02/17/2012 TOTAL DEPTH 6771 PERF. 7222 - 9082

10	16895	X	15337	-0-	-1558	-0-	15337	2			N	-0-					-0-
11	16290	X	14005	-0-	-2285	-0-	14005	2			N	-0-					-0-
12	16399	X	14976	-0-	-1423	-0-	14976	2			N	-0-					-0-
01	16244	X	14775	-0-	-1469	-0-	14775	2			N	-0-					-0-
02	14672	X	13283	-0-	-1389	-0-	13283	2			N	-0-					-0-
03	15345	X	14081	-0-	-1264	-0-	14081	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
MC ESTATES UNIT WELL #: 2D RRCID -> 264216 COMPL. DATE 11/08/2011 TOTAL DEPTH 7099 PERF. 7071 - 7273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	5425	X	4103	-0-	-1322	-0-	4103	2			N	-0-			-0-
11	4351	X	4351	-0-	-0-	-0-	4351	2			N	-0-			-0-
12	5761	X	5761	-0-	-0-	-0-	5761	2			N	-0-			-0-
01	5088	X	5088	-0-	-0-	-0-	5088	2			N	-0-			-0-
02	4060	X	1387	-0-	-2673	-0-	64	1	1323	2	N	-0-			-0-
03	5766	X	3568	-0-	-2198	-0-	170	1	3398	2	N	-0-			-0-

BRENTLINGER UNIT WELL #: B 8H RRCID -> 264222 COMPL. DATE 01/11/2012 TOTAL DEPTH 7627 PERF. 8353 - 10739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	18631	X	15412	-0-	-3219	-0-	15412	2			N	-0-			-0-
11	18030	X	15257	-0-	-2773	-0-	15257	2			N	-0-			-0-
12	18631	X	17719	-0-	-912	-0-	17719	2			N	-0-			-0-
01	18135	X	15689	-0-	-2446	-0-	15689	2			N	-0-			-0-
02	15574	X	15574	-0-	-0-	-0-	15574	2			N	-0-			-0-
*03	20357	X	20357	-0-	-0-	-0-	20357	2			N	-0-			-0-

BRENTLINGER UNIT WELL #: B 2H RRCID -> 264223 COMPL. DATE 01/11/2012 TOTAL DEPTH 7679 PERF. 8201 - 10256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	15004	X	12365	-0-	-2639	-0-	12365	2			N	-0-			-0-
11	13650	X	11674	-0-	-1976	-0-	11674	2			N	-0-			-0-
12	14105	X	11342	-0-	-2763	-0-	11342	2			N	-0-			-0-
01	13547	X	9995	-0-	-3552	-0-	9995	2			N	-0-			-0-
02	11564	X	8156	-0-	-3408	-0-	8156	2			N	-0-			-0-
03	12369	X	1388	-0-	-10981	-0-	1388	2			N	-0-			-0-

LAKE PLACE WELL #: A 7H RRCID -> 264224 COMPL. DATE 01/16/2012 TOTAL DEPTH 6707 PERF. 7130 - 11658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	20987	X	16252	-0-	-4735	-0-	16252	2			N	-0-			-0-
11	20310	X	17842	-0-	-2468	-0-	17842	2			N	-0-			-0-
12	23405	X	16771	-0-	-6634	-0-	16771	2			N	-0-			-0-
01	23405	X	16363	-0-	-7042	-0-	16363	2			N	-0-			-0-
02	21140	X	13735	-0-	-7405	-0-	13735	2			N	-0-			-0-
03	18445	X	17116	-0-	-1329	-0-	17116	2			N	-0-			-0-

LAKE PLACE WELL #: A 6H RRCID -> 264225 COMPL. DATE 01/16/2012 TOTAL DEPTH 6765 PERF. 7391 - 11397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	28024	X	25917	-0-	-2107	-0-	25917	2			N	-0-			-0-
11	29155	X	29155	-0-	-0-	-0-	29155	2			N	-0-			-0-
12	29368	X	29368	-0-	-0-	-0-	29368	2			N	-0-			-0-
01	28411	X	28411	-0-	-0-	-0-	28411	2			N	-0-			-0-
02	27216	X	25220	-0-	-1996	-0-	25220	2			N	-0-			-0-
03	30132	X	26957	-0-	-3175	-0-	26957	2			N	-0-			-0-

MT BIRDIE UNIT WELL #: 2H RRCID -> 264257 COMPL. DATE 06/22/2012 TOTAL DEPTH 7176 PERF. 7621 - 12343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	45229	X	41715	-0-	-3514	-0-	41715	2			N	-0-			-0-
11	43710	X	39658	-0-	-4052	-0-	39658	2			N	-0-			-0-
12	44578	X	39580	-0-	-4998	-0-	39580	2			N	-0-			-0-
01	43493	X	39590	-0-	-3903	-0-	39590	2			N	-0-			-0-
02	38416	X	34296	-0-	-4120	-0-	34296	2			N	-0-			-0-
03	41726	X	36546	-0-	-5180	-0-	36546	2			N	-0-			-0-

LIBERTY SCHOOL UNIT WELL #: 3H RRCID -> 264322 COMPL. DATE 02/20/2012 TOTAL DEPTH 6806 PERF. 7239 - 9099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	12772	X	12302	-0-	-470	-0-	12302	2			N	-0-			-0-
11	12300	X	11990	-0-	-310	-0-	11990	2			N	-0-			-0-
12	12741	X	10114	-0-	-2627	-0-	10114	2			N	-0-			-0-
01	12741	X	11349	-0-	-1392	-0-	176	1	11173	2	N	-0-			-0-
02	11508	X	11196	-0-	-312	-0-	161	1	11035	2	N	-0-			-0-
03	12400	X	12073	-0-	-327	-0-	171	1	11902	2	N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
EDWARDS BENBROOK UNIT WELL #: 11H RRCID -> 264394 COMPL. DATE 06/16/2012 TOTAL DEPTH 6674 PERF. 6967 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10633	X	8926	-0-	-1707	-0-	8926	2			Y	-0-					-0-
11	10080	X	8425	-0-	-1655	-0-	8425	2			Y	-0-					-0-
12	9827	X	9136	-0-	-691	-0-	9136	2			Y	-0-					-0-
01	9827	X	9396	-0-	-431	-0-	9396	2			Y	-0-					-0-
02	8596	X	7918	-0-	-678	-0-	7918	2			Y	-0-					-0-
03	9145	X	8393	-0-	-752	-0-	8393	2			Y	-0-					-0-

HUGH WHITE UNIT WELL #: 11H RRCID -> 264395 COMPL. DATE 06/27/2012 TOTAL DEPTH 7231 PERF. 7669 - 10053

10	19282	X	16161	-0-	-3121	-0-	16161	2			N	-0-					-0-
11	18660	X	14274	-0-	-4386	-0-	14274	2			N	-0-					-0-
12	19251	X	13499	-0-	-5752	-0-	13499	2			N	-0-					-0-
01	19003	X	13151	-0-	-5852	-0-	13151	2			N	-0-					-0-
02	16632	X	11834	-0-	-4798	-0-	11834	2			N	-0-					-0-
03	16151	X	12810	-0-	-3341	-0-	12810	2			N	-0-					-0-

EDWARDS BENBROOK UNIT WELL #: 14H RRCID -> 264438 COMPL. DATE 06/11/2012 TOTAL DEPTH 6062 PERF. 7101 - 10087

10	16678	X	14134	-0-	-2544	-0-	14134	2			Y	-0-					-0-
11	14940	X	13182	-0-	-1758	-0-	13182	2			Y	-0-					-0-
12	14477	X	13601	-0-	-876	-0-	13601	2			Y	-0-					-0-
01	14731	X	14731	-0-	-0-	-0-	14731	2			Y	-0-					-0-
02	12916	X	12916	-0-	-0-	-0-	12916	2			Y	-0-					-0-
03	14136	X	13873	-0-	-263	-0-	13873	2			Y	-0-					-0-

EDWARDS OVERLAND NW A UNIT WELL #: 33H RRCID -> 264440 COMPL. DATE 07/25/2012 TOTAL DEPTH 6888 PERF. 7407 - 10293

10	23808	X	22988	-0-	-820	-0-	22988	2			N	-0-					-0-
11	23658	X	23658	-0-	-0-	-0-	23658	2			N	-0-					-0-
12	22692	X	20794	-0-	-1898	-0-	20794	2			N	-0-					-0-
01	23002	X	21069	-0-	-1933	-0-	21069	2			N	-0-					-0-
02	22092	X	20554	-0-	-1538	-0-	20554	2			N	-0-					-0-
03	24459	X	22187	-0-	-2272	-0-	22187	2			N	-0-					-0-

EDWARDS OVERLAND NW F UNIT WELL #: 10H RRCID -> 264441 COMPL. DATE 07/25/2012 TOTAL DEPTH 6923 PERF. 7262 - 11802

10	35464	X	34059	-0-	-1405	-0-	34059	2			N	-0-					-0-
11	35024	X	35024	-0-	-0-	-0-	35024	2			N	-0-					-0-
12	37692	X	37692	-0-	-0-	-0-	37692	2			N	-0-					-0-
01	38982	X	38982	-0-	-0-	-0-	38982	2			N	-0-					-0-
02	33221	X	33221	-0-	-0-	-0-	33221	2			N	-0-					-0-
*03	37750	X	37750	-0-	-0-	-0-	37750	2			N	-0-					-0-

EDWARDS OVERLAND NW C UNIT WELL #: 26H RRCID -> 264442 COMPL. DATE 07/26/2012 TOTAL DEPTH 6883 PERF. 7665 - 10050

10	28489	X	20459	-0-	-8030	-0-	20459	2			N	-0-					-0-
11	23430	X	21663	-0-	-1767	-0-	21663	2			N	-0-					-0-
12	22382	X	20508	-0-	-1874	-0-	20508	2			N	-0-					-0-
01	22072	X	18872	-0-	-3200	-0-	18872	2			N	-0-					-0-
02	20216	X	18864	-0-	-1352	-0-	18864	2			N	-0-					-0-
03	22382	X	19729	-0-	-2653	-0-	19729	2			N	-0-					-0-

EDWARDS OVERLAND NW C UNIT WELL #: 21H RRCID -> 264448 COMPL. DATE 07/25/2012 TOTAL DEPTH 6951 PERF. 7367 - 9827

10	26071	X	20405	-0-	-5666	-0-	20405	2			N	-0-					-0-
11	22620	X	18517	-0-	-4103	-0-	18517	2			N	-0-					-0-
12	20770	X	18201	-0-	-2569	-0-	18201	2			N	-0-					-0-
01	20398	X	18702	-0-	-1696	-0-	18702	2			N	-0-					-0-
02	18424	X	17054	-0-	-1370	-0-	17054	2			N	-0-					-0-
03	20398	X	18162	-0-	-2236	-0-	18162	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

BRITT UNIT WELL #: 16H RRCID -> 264484 COMPL. DATE 05/03/2012 TOTAL DEPTH 6640 PERF. 7465 - 9105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5673	X	423	-0-	-5250	-0-	423	1			N	-0-					-0-
11	5490	X	1286	-0-	-4204	-0-	361	1	925	2	N	-0-					-0-
12	5673	X	434	-0-	-5239	-0-	434	1			N	-0-					-0-
01	3038	X	1032	-0-	-2006	-0-	426	1	606	2	N	-0-					-0-
02	1204	X	384	-0-	-820	-0-	384	1			N	-0-					-0-
03	1333	X	432	-0-	-901	-0-	432	1			N	-0-					-0-

TIMBER CREEK B UNIT WELL #: 4H RRCID -> 264743 COMPL. DATE 10/06/2012 TOTAL DEPTH 6763 PERF. 6993 - 9729

10	15655	X	11523	-0-	-4132	-0-	11523	2			N	-0-					-0-
11	14370	X	10897	-0-	-3473	-0-	10897	2			N	-0-					-0-
12	13888	X	10359	-0-	-3529	-0-	10359	2			N	-0-					-0-
01	13082	X	10878	-0-	-2204	-0-	10878	2			N	-0-					-0-
02	11284	X	9342	-0-	-1942	-0-	9342	2			N	-0-					-0-
03	11532	X	10027	-0-	-1505	-0-	10027	2			N	-0-					-0-

JOHNSON RANCH WELL #: E 3H RRCID -> 264744 COMPL. DATE 04/24/2012 TOTAL DEPTH 6740 PERF. 7182 - 9320

10	0	X	-0-	-0-	-0-	-0-					Y	-0-					22
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					22
12	0	X	-0-	-0-	-0-	-0-					Y	13	35	1			-0-
01	0	X	-0-	-0-	-0-	-0-					Y	19					19
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					19
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					19

MAPLE TREE SOUTH UNIT WELL #: 3H RRCID -> 264745 COMPL. DATE 06/22/2012 TOTAL DEPTH 7152 PERF. 7562 - 12380

10	36625	X	36625	-0-	-0-	-0-	36625	2			N	-0-					-0-
11	32624	X	32624	-0-	-0-	-0-	32624	2			N	-0-					-0-
12	35061	X	32294	-0-	-2767	-0-	32294	2			N	-0-					-0-
01	36611	X	31046	-0-	-5565	-0-	31046	2			N	-0-					-0-
02	33068	X	26174	-0-	-6894	-0-	26174	2			N	-0-					-0-
03	36611	X	28742	-0-	-7869	-0-	28742	2			N	-0-					-0-

TIMBER CREEK B UNIT WELL #: 12H RRCID -> 264747 COMPL. DATE 10/02/2012 TOTAL DEPTH 6771 PERF. 7122 - 9958

10	19034	X	16320	-0-	-2714	-0-	16320	2			N	-0-					-0-
11	17760	X	15463	-0-	-2297	-0-	15463	2			N	-0-					-0-
12	17670	X	15489	-0-	-2181	-0-	15489	2			N	-0-					-0-
01	16864	X	14616	-0-	-2248	-0-	14616	2			N	-0-					-0-
02	15092	X	12573	-0-	-2519	-0-	12573	2			N	-0-					-0-
03	16306	X	13326	-0-	-2980	-0-	13326	2			N	-0-					-0-

DALTON UNIT WELL #: 4H RRCID -> 264748 COMPL. DATE 03/21/2012 TOTAL DEPTH 7830 PERF. 8498 - 10152

10	19716	X	15473	-0-	-4243	-0-	15473	2			N	-0-					-0-
11	19080	X	14200	-0-	-4880	-0-	14200	2			N	-0-					-0-
12	17112	X	14046	-0-	-3066	-0-	14046	2			N	-0-					-0-
01	16058	X	13532	-0-	-2526	-0-	13532	2			N	-0-					-0-
02	14448	X	11077	-0-	-3371	-0-	11077	2			N	-0-					-0-
03	15469	X	12065	-0-	-3404	-0-	12065	2			N	-0-					-0-

DIAMOND HILL UNIT WELL #: 6H RRCID -> 264749 COMPL. DATE 04/26/2012 TOTAL DEPTH 7008 PERF. 7500 - 10924

10	25730	X	22638	-0-	-3092	-0-	22638	2			N	-0-					-0-
11	24900	X	18080	-0-	-6820	-0-	18080	2			N	-0-					-0-
12	25730	X	7354	-0-	-18376	-0-	7354	2			N	-0-					-0-
01	23126	X	13663	-0-	-9463	-0-	13663	2			N	-0-					-0-
02	20440	X	11355	-0-	-9085	-0-	11355	2			N	-0-					-0-
*03	22997	X	22997	-0-	-0-	-0-	22997	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
MIRA VISTA UNIT WELL #: A 1H RRCID -> 264750 COMPL. DATE 03/07/2012 TOTAL DEPTH 6813 PERF. 7240 - 14326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	45043	X	45043	-0-	-0-	-0-	45043	2			N	-0-					-0-
11	41970	X	41434	-0-	-536	-0-	41434	2			N	-0-					-0-
12	45787	X	40675	-0-	-5112	-0-	40675	2			N	-0-					-0-
01	45043	X	38184	-0-	-6859	-0-	38184	2			N	-0-					-0-
02	40684	X	36409	-0-	-4275	-0-	36409	2			N	-0-					-0-
03	45043	X	38679	-0-	-6364	-0-	38679	2			N	-0-					-0-

BRITT UNIT WELL #: 4H RRCID -> 264753 COMPL. DATE 05/04/2012 TOTAL DEPTH 6637 PERF. 7212 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17670	X	12303	-0-	-5367	-0-	12303	2			N	-0-					-0-
11	17100	X	12119	-0-	-4981	-0-	12119	2			N	-0-					-0-
12	13516	X	11030	-0-	-2486	-0-	11030	2			N	-0-					-0-
01	13268	X	11554	-0-	-1714	-0-	11554	2			N	-0-					-0-
02	11620	X	9985	-0-	-1635	-0-	9985	2			N	-0-					-0-
03	12524	X	10110	-0-	-2414	-0-	10110	2			N	-0-					-0-

EAGLECREST UNIT WELL #: 3H RRCID -> 264754 COMPL. DATE 05/07/2012 TOTAL DEPTH 6840 PERF. 6917 - 8937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15097	X	11498	-0-	-3599	-0-	11498	2			N	-0-					-0-
11	12570	X	12123	-0-	-447	-0-	12123	2			N	-0-					-0-
12	12989	X	11833	-0-	-1156	-0-	11833	2			N	-0-					-0-
01	12648	X	11351	-0-	-1297	-0-	11351	2			N	-0-					-0-
02	11424	X	10804	-0-	-620	-0-	10804	2			N	-0-					-0-
03	12524	X	11281	-0-	-1243	-0-	11281	2			N	-0-					-0-

MT BIRDIE UNIT WELL #: 3H RRCID -> 264782 COMPL. DATE 06/22/2012 TOTAL DEPTH 7158 PERF. 7760 - 13574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	48050	X	43813	-0-	-4237	-0-	43813	2			N	-0-					-0-
11	46500	X	41351	-0-	-5149	-0-	41351	2			N	-0-					-0-
12	47802	X	41698	-0-	-6104	-0-	41698	2			N	-0-					-0-
01	46593	X	40689	-0-	-5904	-0-	40689	2			N	-0-					-0-
02	40572	X	33118	-0-	-7454	-0-	33118	2			N	-0-					-0-
03	43803	X	36531	-0-	-7272	-0-	36531	2			N	-0-					-0-

DIAMOND HILL UNIT WELL #: 4H RRCID -> 264806 COMPL. DATE 04/25/2012 TOTAL DEPTH 6970 PERF. 7496 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24970	X	24970	-0-	-0-	-0-	24970	2			N	-0-					-0-
11	22732	X	22732	-0-	-0-	-0-	22732	2			N	-0-					-0-
12	21968	X	21968	-0-	-0-	-0-	21968	2			N	-0-					-0-
01	24955	X	19180	-0-	-5775	-0-	19180	2			N	-0-					-0-
02	22540	X	18256	-0-	-4284	-0-	18256	2			N	-0-					-0-
03	24955	X	19359	-0-	-5596	-0-	19359	2			N	-0-					-0-

ARMSTRONG AZLE UNIT WELL #: 7H RRCID -> 264808 COMPL. DATE 02/06/2012 TOTAL DEPTH 6544 PERF. 6739 - 8227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10819	X	9981	-0-	-838	-0-	9981	2			N	-0-					-0-
11	10470	X	9431	-0-	-1039	-0-	9431	2			N	-0-					-0-
12	10819	X	10042	-0-	-777	-0-	10042	2			N	-0-					-0-
01	10044	X	9788	-0-	-256	-0-	9788	2			N	-0-					-0-
02	9072	X	8568	-0-	-504	-0-	8568	2			N	-0-					-0-
03	10044	X	9165	-0-	-879	-0-	9165	2			N	-0-					-0-

RFS UNIT WELL #: 4H RRCID -> 264860 COMPL. DATE 04/06/2012 TOTAL DEPTH 7669 PERF. 8116 - 10012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8974	X	8974	-0-	-0-	-0-	8974	2			N	-0-					-0-
11	8805	X	8805	-0-	-0-	-0-	8805	2			N	-0-					-0-
12	9486	X	5976	-0-	-3510	-0-	5976	2			N	-0-					-0-
01	9486	X	3315	-0-	-6171	-0-	3315	2			N	-0-					-0-
02	8568	X	6537	-0-	-2031	-0-	6537	2			N	-0-					-0-
03	9114	X	8478	-0-	-636	-0-	8478	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
BRITT UNIT WELL #: 17H RRCID -> 264870 COMPL. DATE 05/05/2012 TOTAL DEPTH 6728 PERF. 7429 - 9069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	558	N	500	-0-	-58	-0-	500	1			N	-0-			-0-
11	1317	N	1317	-0-	-0-	-0-	389	1	928	2	N	-0-			-0-
12	527	N	514	-0-	-13	-0-	514	1			N	-0-			-0-
01	548	N	548	-0-	-0-	-0-	487	1	61	2	N	-0-			-0-
02	1036	N	392	-0-	-644	-0-	392	1			N	-0-			-0-
*03	1329	N	1329	-0-	-0-	-0-	459	1	870	2	N	-0-			-0-

JOE POOL GEE UNIT WELL #: 5H RRCID -> 264936 COMPL. DATE 01/13/2012 TOTAL DEPTH 8569 PERF. 9009 - 11765

10	17918	X	16837	-0-	-1081	-0-	16837	2			N	-0-			-0-
11	17340	X	13383	-0-	-3957	-0-	13383	2			N	-0-			-0-
12	17918	X	15645	-0-	-2273	-0-	15645	2			N	-0-			-0-
01	16833	X	15150	-0-	-1683	-0-	15150	2			N	-0-			-0-
02	16757	X	16757	-0-	-0-	-0-	16757	2			N	-0-			-0-
03	16833	X	9118	-0-	-7715	-0-	9118	2			N	-0-			-0-

EDWARDS OVERLAND NW D UNIT WELL #: 9H RRCID -> 264993 COMPL. DATE 07/26/2012 TOTAL DEPTH 6969 PERF. 7629 - 9839

10	31062	X	19894	-0-	-11168	-0-	19894	2			N	-0-			-0-
11	27690	X	25814	-0-	-1876	-0-	25814	2			N	-0-			-0-
12	27156	X	22346	-0-	-4810	-0-	22346	2			N	-0-			-0-
01	22599	X	19330	-0-	-3269	-0-	19330	2			N	-0-			-0-
02	24080	X	19707	-0-	-4373	-0-	19707	2			N	-0-			-0-
03	26660	X	20065	-0-	-6595	-0-	20065	2			N	-0-			-0-

EAGLECREST WELL #: 4H RRCID -> 264994 COMPL. DATE 05/08/2012 TOTAL DEPTH 6915 PERF. 6931 - 8951

10	18693	X	13953	-0-	-4740	-0-	13953	2			N	-0-			-0-
11	18900	X	12300	-0-	-6600	-0-	12300	2			N	-0-			-0-
12	19530	X	12226	-0-	-7304	-0-	12226	2			N	-0-			-0-
01	19530	X	12269	-0-	-7261	-0-	12269	2			N	-0-			-0-
02	14084	X	11244	-0-	-2840	-0-	11244	2			N	-0-			-0-
03	13950	X	12071	-0-	-1879	-0-	12071	2			N	-0-			-0-

WILSHIRE UNIT WELL #: 2H RRCID -> 265015 COMPL. DATE 02/28/2012 TOTAL DEPTH 7438 PERF. 7998 - 9522

10	26753	X	21917	-0-	-4836	-0-	21917	2			N	-0-			-0-
11	23700	X	23451	-0-	-249	-0-	23451	2			N	-0-			-0-
12	20956	X	19355	-0-	-1601	-0-	19355	2			N	-0-			-0-
01	21917	X	19024	-0-	-2893	-0-	19024	2			N	-0-			-0-
02	21896	X	16277	-0-	-5619	-0-	16277	2			N	-0-			-0-
03	24242	X	18203	-0-	-6039	-0-	18203	2			N	-0-			-0-

HADLEY BOMBARGER UNIT WELL #: 4H RRCID -> 265016 COMPL. DATE 05/03/2012 TOTAL DEPTH 7578 PERF. 7786 - 9921

10	7192	X	4847	-0-	-2345	-0-	433	1	4414	2	N	-0-			-0-
11	6480	X	4452	-0-	-2028	-0-	412	1	4040	2	N	-0-			-0-
12	6138	X	2812	-0-	-3326	-0-	420	1	2392	2	N	-0-			-0-
01	6138	X	2457	-0-	-3681	-0-	392	1	2065	2	N	-0-			-0-
02	4368	X	582	-0-	-3786	-0-	127	1	455	2	N	-0-			-0-
03	4836	X	4504	-0-	-332	-0-	314	1	4190	2	N	-0-			-0-

TRWD WELL #: M 5H RRCID -> 265017 COMPL. DATE 05/18/2012 TOTAL DEPTH 6740 PERF. 7660 - 8976

10	8873	X	8873	-0-	-0-	-0-	8873	2			N	-0-			-0-
11	8345	X	8345	-0-	-0-	-0-	8345	2			N	-0-			-0-
12	8556	X	8190	-0-	-366	-0-	8190	2			N	-0-			-0-
01	8866	X	8233	-0-	-633	-0-	8233	2			N	-0-			-0-
02	8008	X	6617	-0-	-1391	-0-	6617	2			N	-0-			-0-
03	8866	X	7271	-0-	-1595	-0-	7271	2			N	-0-			-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

LMRA WEST UNIT WELL #: 17H RRCID -> 265122 COMPL. DATE 05/08/2012 TOTAL DEPTH 6743 PERF. 7016 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15018	X	15018	-0-	-0-	-0-	15018	2			N	-0-					-0-
11	11916	X	11916	-0-	-0-	-0-	11916	2			N	-0-					-0-
12	11463	X	11463	-0-	-0-	-0-	11463	2			N	-0-					-0-
01	15004	X	10667	-0-	-4337	-0-	10667	2			N	-0-					-0-
02	13552	X	9835	-0-	-3717	-0-	9835	2			N	-0-					-0-
03	15004	X	10686	-0-	-4318	-0-	10686	2			N	-0-					-0-

HADLEY BOMBARGER UNIT WELL #: 1H RRCID -> 265126 COMPL. DATE 05/01/2012 TOTAL DEPTH 7590 PERF. 7810 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22599	X	17307	-0-	-5292	-0-	17307	2			N	-0-					-0-
11	19860	X	15588	-0-	-4272	-0-	15588	2			N	-0-					-0-
12	19251	X	14476	-0-	-4775	-0-	14476	2			N	-0-					-0-
01	18352	X	13792	-0-	-4560	-0-	13792	2			N	-0-					-0-
02	15624	X	12215	-0-	-3409	-0-	12215	2			N	-0-					-0-
03	17298	X	11994	-0-	-5304	-0-	11994	2			N	-0-					-0-

MIRA VISTA UNIT WELL #: A 2H RRCID -> 265309 COMPL. DATE 03/13/2012 TOTAL DEPTH 6739 PERF. 7227 - 14313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	49631	X	45884	-0-	-3747	-0-	45884	2			N	-0-					-0-
11	48030	X	41609	-0-	-6421	-0-	41609	2			N	-0-					-0-
12	51956	X	41686	-0-	-10270	-0-	41686	2			N	-0-					-0-
01	51956	X	40414	-0-	-11542	-0-	40414	2			N	-0-					-0-
02	46928	X	35954	-0-	-10974	-0-	35954	2			N	-0-					-0-
03	45880	X	34532	-0-	-11348	-0-	34532	2			N	-0-					-0-

TRWD WELL #: M 4H RRCID -> 265310 COMPL. DATE 05/17/2012 TOTAL DEPTH 6773 PERF. 7673 - 9049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8370	X	5953	-0-	-2417	-0-	5953	2			N	-0-					-0-
11	8100	X	6342	-0-	-1758	-0-	6342	2			N	-0-					-0-
12	8370	X	5834	-0-	-2536	-0-	5834	2			N	-0-					-0-
01	7688	X	5614	-0-	-2074	-0-	5614	2			N	-0-					-0-
02	5908	X	5019	-0-	-889	-0-	5019	2			N	-0-					-0-
03	6541	X	5685	-0-	-856	-0-	5685	2			N	-0-					-0-

LMRA WEST UNIT WELL #: 18H RRCID -> 265311 COMPL. DATE 05/08/2012 TOTAL DEPTH 6826 PERF. 7252 - 10108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18042	X	8855	-0-	-9187	-0-	8855	2			N	-0-					-0-
11	15360	X	13802	-0-	-1558	-0-	13802	2			N	-0-					-0-
12	15872	X	14876	-0-	-996	-0-	14876	2			N	-0-					-0-
01	15981	X	15981	-0-	-0-	-0-	15981	2			N	-0-					-0-
02	14033	X	14033	-0-	-0-	-0-	14033	2			N	-0-					-0-
03	14880	X	14594	-0-	-286	-0-	14594	2			N	-0-					-0-

LMRA WEST UNIT WELL #: 3H RRCID -> 265337 COMPL. DATE 05/08/2012 TOTAL DEPTH 6742 PERF. 7401 - 10257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18755	X	18508	-0-	-247	-0-	18508	2			N	-0-					-0-
11	17520	X	16954	-0-	-566	-0-	16954	2			N	-0-					-0-
12	16346	X	16346	-0-	-0-	-0-	16346	2			N	-0-					-0-
01	18507	X	15676	-0-	-2831	-0-	15676	2			N	-0-					-0-
02	16716	X	14131	-0-	-2585	-0-	14131	2			N	-0-					-0-
03	18507	X	15346	-0-	-3161	-0-	15346	2			N	-0-					-0-

LMRA MONT DEL B UNIT WELL #: 1H RRCID -> 265364 COMPL. DATE 05/16/2012 TOTAL DEPTH 6825 PERF. 7265 - 11293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28055	X	19841	-0-	-8214	-0-	19841	2			N	-0-					-0-
11	26520	X	18993	-0-	-7527	-0-	18993	2			N	-0-					-0-
12	25823	X	21261	-0-	-4562	-0-	21261	2			N	-0-					-0-
01	23529	X	22712	-0-	-817	-0-	22712	2			N	-0-					-0-
02	19068	X	18344	-0-	-724	-0-	18344	2			N	-0-					-0-
03	21266	X	19280	-0-	-1986	-0-	19280	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

DIXON UNIT WELL #: B 3H RRCID -> 265565 COMPL. DATE 03/31/2012 TOTAL DEPTH 7752 PERF. 8016 - 10026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13795	X	13795	-0-	-0-	-0-	13795	2			N	-0-					-0-
11	14075	X	14075	-0-	-0-	-0-	14075	2			N	-0-					-0-
12	14074	X	13530	-0-	-544	-0-	13530	2			N	-0-					-0-
01	14074	X	12268	-0-	-1806	-0-	12268	2			N	-0-					-0-
02	13132	X	8585	-0-	-4547	-0-	8585	2			N	-0-					-0-
03	14539	X	11363	-0-	-3176	-0-	11363	2			N	-0-					-0-

MT ACE UNIT WELL #: 3H RRCID -> 265570 COMPL. DATE 07/11/2012 TOTAL DEPTH 7216 PERF. 7792 - 13130

10	39463	X	20573	-0-	-18890	-0-	669	1	19904	2	N	-0-					-0-
11	38190	X	12265	-0-	-25925	-0-	412	1	11853	2	N	-0-					-0-
12	35588	X	2254	-0-	-33334	-0-	226	1	2028	2	N	-0-					-0-
01	31930	X	15990	-0-	-15940	-0-	381	1	15609	2	N	-0-					-0-
02	23128	X	11963	-0-	-11165	-0-	343	1	11620	2	N	-0-					-0-
03	20584	X	14353	-0-	-6231	-0-	494	1	13859	2	N	-0-					-0-

DIXON UNIT WELL #: B 2H RRCID -> 265574 COMPL. DATE 03/31/2012 TOTAL DEPTH 7859 PERF. 8102 - 10112

10	13999	X	13999	-0-	-0-	-0-	13999	2			N	-0-					-0-
11	13710	X	13710	-0-	-0-	-0-	13710	2			N	-0-					-0-
12	13529	X	13529	-0-	-0-	-0-	13529	2			N	-0-					-0-
01	14012	X	13179	-0-	-833	-0-	13179	2			N	-0-					-0-
02	12796	X	11603	-0-	-1193	-0-	11603	2			N	-0-					-0-
03	14167	X	11945	-0-	-2222	-0-	11945	2			N	-0-					-0-

WILLIAMS SMITH UNIT WELL #: A 3H RRCID -> 265581 COMPL. DATE 07/23/2012 TOTAL DEPTH 7653 PERF. 8025 - 10751

10	19136	X	19136	-0-	-0-	-0-	19136	2			N	-0-					-0-
11	16800	X	13799	-0-	-3001	-0-	13799	2			N	-0-					-0-
12	16151	X	14156	-0-	-1995	-0-	14156	2			N	-0-					-0-
01	19127	X	13977	-0-	-5150	-0-	13977	2			N	-0-					-0-
02	17276	X	15156	-0-	-2120	-0-	15156	2			N	-0-					-0-
03	19127	X	16898	-0-	-2229	-0-	16898	2			N	-0-					-0-

JOHNSON COOK I UNIT WELL #: 11H RRCID -> 265584 COMPL. DATE 08/09/2012 TOTAL DEPTH 6659 PERF. 6930 - 10214

10	15500	X	854	-0-	-14646	-0-	854	2			Y	-0-					10
11	15000	X	-0-	-0-	-15000	-0-					Y	-0-					10
12	14911	X	-0-	-0-	-14911	-0-					Y	1	11	1			-0-
01	9176	X	807	-0-	-8369	-0-	774	2	33	9	Y	30					30
02	12924	X	12924	-0-	-0-	-0-	12924	2			Y	-0-					30
*03	15198	X	15198	-0-	-0-	-0-	15196	2	2	9	Y	2	32	1			-0-

RIDDLE WELL #: B 2H RRCID -> 265614 COMPL. DATE 10/05/2012 TOTAL DEPTH 6319 PERF. 9251 - 11987

10	16554	X	14096	-0-	-2458	-0-	14096	2			Y	-0-					18
11	15180	X	12656	-0-	-2524	-0-	12656	2			Y	-0-					18
12	15004	X	13800	-0-	-1204	-0-	13800	2			Y	-0-					18
01	15004	X	14454	-0-	-550	-0-	14454	2			Y	-0-					18
02	12740	X	12341	-0-	-399	-0-	12341	2			Y	-0-					18
03	14105	X	12783	-0-	-1322	-0-	12782	2	1	9	Y	1	1	8			18

RIDDLE WELL #: B 5H RRCID -> 265619 COMPL. DATE 10/09/2012 TOTAL DEPTH 6368 PERF. 6782 - 10550

10	33821	X	31792	-0-	-2029	-0-	31792	2			Y	-0-					124
11	33570	X	29340	-0-	-4230	-0-	29340	2			Y	-0-					124
12	34689	X	29322	-0-	-5367	-0-	29322	2			Y	-0-					124
01	34689	X	28471	-0-	-6218	-0-	28438	2	33	9	Y	30					154
02	30324	X	25977	-0-	-4347	-0-	25977	2			Y	-0-					154
03	31806	X	27631	-0-	-4175	-0-	27630	2	1	9	Y	1	1	8			154

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
BARBER W UNIT WELL #: S 3H RRCID -> 265664 COMPL. DATE 06/20/2012 TOTAL DEPTH 6428 PERF. 6876 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10664	X	9763	-0-	-901	-0-	9763	2			Y	-0-					17
11	10140	X	9346	-0-	-794	-0-	9346	2			Y	-0-					17
12	10478	X	9347	-0-	-1131	-0-	9347	2			Y	-0-					17
01	10230	X	9372	-0-	-858	-0-	9302	2	70	9	Y	64	70	1			11
02	9016	X	8183	-0-	-833	-0-	8183	2			Y	-0-					11
03	9765	X	8937	-0-	-828	-0-	8937	2			Y	-0-					11

BARBER W UNIT WELL #: S 10H RRCID -> 265665 COMPL. DATE 06/19/2012 TOTAL DEPTH 6478 PERF. 6783 - 9099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12834	X	11590	-0-	-1244	-0-	11590	2			Y	-0-					4
11	12240	X	11415	-0-	-825	-0-	11415	2			Y	-0-					4
12	12400	X	11448	-0-	-952	-0-	11448	2			Y	-0-					4
01	12121	X	11409	-0-	-712	-0-	11339	2	70	9	Y	64	57	1			11
02	10892	X	10755	-0-	-137	-0-	10755	2			Y	-0-					11
03	11811	X	11045	-0-	-766	-0-	11045	2			Y	-0-					11

BARBER W UNIT WELL #: W 6H RRCID -> 265666 COMPL. DATE 06/11/2012 TOTAL DEPTH 6451 PERF. 6789 - 8795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8401	X	7507	-0-	-894	-0-	7507	2			Y	-0-					12
11	7800	X	7169	-0-	-631	-0-	7169	2			Y	-0-					12
12	7998	X	7332	-0-	-666	-0-	7332	2			Y	-0-					12
01	7874	X	6900	-0-	-974	-0-	6853	2	47	9	Y	43	50	1			5
02	6956	X	6956	-0-	-0-	-0-	6956	2			Y	-0-					5
03	7502	X	7361	-0-	-141	-0-	7361	2			Y	-0-					5

BARBER W UNIT WELL #: E 12H RRCID -> 265667 COMPL. DATE 05/25/2012 TOTAL DEPTH 6442 PERF. 7106 - 12017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16320	X	16320	-0-	-0-	-0-	16320	2			Y	-0-					7
11	15033	X	15033	-0-	-0-	-0-	15033	2			Y	-0-					7
12	15041	X	15041	-0-	-0-	-0-	15041	2			Y	-0-					7
01	16306	X	13700	-0-	-2606	-0-	13625	2	75	9	Y	68	66	1			9
02	14728	X	11741	-0-	-2987	-0-	11741	2			Y	-0-					9
03	16306	X	12286	-0-	-4020	-0-	12286	2			Y	-0-					9

MOSITES WELL #: B 2H RRCID -> 265680 COMPL. DATE 08/10/2012 TOTAL DEPTH 6441 PERF. 6744 - 10306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17546	X	14961	-0-	-2585	-0-	14955	3	6	9	Y	5	66	1			12
11	15930	X	14438	-0-	-1492	-0-	14438	3			Y	-0-					12
12	16461	X	13876	-0-	-2585	-0-	13810	3	66	9	Y	60	66	1			6
01	15810	X	13671	-0-	-2139	-0-	13671	3			Y	-0-					6
02	13888	X	12524	-0-	-1364	-0-	12446	3	78	9	Y	71	55	1			22
03	14973	X	13657	-0-	-1316	-0-	13657	3			Y	-0-					22

MOSITES WELL #: B 3H RRCID -> 265681 COMPL. DATE 08/10/2012 TOTAL DEPTH 6416 PERF. 6811 - 11679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22320	X	17976	-0-	-4344	-0-	17970	3	6	9	Y	5	67	1			12
11	21330	X	17112	-0-	-4218	-0-	17112	3			Y	-0-					12
12	20801	X	17397	-0-	-3404	-0-	17331	3	66	9	Y	60	66	1			6
01	19096	X	16711	-0-	-2385	-0-	16711	3			Y	-0-					6
02	16772	X	15168	-0-	-1604	-0-	15090	3	78	9	Y	71	55	1			22
03	17980	X	13129	-0-	-4851	-0-	13129	3			Y	-0-					22

LMRA WEST UNIT WELL #: 16H RRCID -> 265744 COMPL. DATE 05/08/2012 TOTAL DEPTH 6834 PERF. 7111 - 9967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16492	X	16118	-0-	-374	-0-	16118	2			N	-0-					-0-
11	15960	X	14487	-0-	-1473	-0-	14487	2			N	-0-					-0-
12	15903	X	14694	-0-	-1209	-0-	14694	2			N	-0-					-0-
01	16120	X	14069	-0-	-2051	-0-	14069	2			N	-0-					-0-
02	14560	X	11858	-0-	-2702	-0-	11858	2			N	-0-					-0-
03	16120	X	12945	-0-	-3175	-0-	12945	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
MAPLE TREE SOUTH UNIT WELL #: 2H RRCID -> 265745 COMPL. DATE 06/22/2012 TOTAL DEPTH 7140 PERF. 7679 - 12439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41881	X	41197	-0-	-684	-0-	41197	2			N	-0-					-0-
11	40530	X	38359	-0-	-2171	-0-	38359	2			N	-0-					-0-
12	41881	X	32115	-0-	-9766	-0-	32115	2			N	-0-					-0-
01	41199	X	33388	-0-	-7811	-0-	33388	2			N	-0-					-0-
02	37212	X	32567	-0-	-4645	-0-	32567	2			N	-0-					-0-
03	41199	X	36190	-0-	-5009	-0-	36190	2			N	-0-					-0-

ROCKERFELLOW UNIT WELL #: 12H RRCID -> 265746 COMPL. DATE 08/08/2012 TOTAL DEPTH 7833 PERF. 7730 - 10661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20615	X	13484	-0-	-7131	-0-	13484	2			N	-0-					-0-
11	19020	X	12948	-0-	-6072	-0-	12948	2			N	-0-					-0-
12	16678	X	14230	-0-	-2448	-0-	14230	2			N	-0-					-0-
01	15252	X	14688	-0-	-564	-0-	14688	2			N	-0-					-0-
02	13776	X	10932	-0-	-2844	-0-	10932	2			N	-0-					-0-
03	14229	X	11406	-0-	-2823	-0-	11406	2			N	-0-					-0-

MT ACE UNIT WELL #: 2H RRCID -> 265748 COMPL. DATE 07/12/2012 TOTAL DEPTH 7130 PERF. 8839 - 14723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24831	X	18513	-0-	-6318	-0-	408	1	18105	2	N	-0-					-0-
11	20760	X	13077	-0-	-7683	-0-	476	1	12601	2	N	-0-					-0-
12	21452	X	14123	-0-	-7329	-0-	558	1	13565	2	N	-0-					-0-
01	20522	X	15386	-0-	-5136	-0-	342	1	15044	2	N	-0-					-0-
02	18172	X	11379	-0-	-6793	-0-	346	1	11033	2	N	-0-					-0-
03	18507	X	11226	-0-	-7281	-0-	413	1	10813	2	N	-0-					-0-

JOHNSON RANCH WELL #: I 6H RRCID -> 265758 COMPL. DATE 08/08/2012 TOTAL DEPTH 6704 PERF. 7062 - 9424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18011	X	15870	-0-	-2141	-0-	15870	2			Y	-0-					-0-
11	16980	X	15191	-0-	-1789	-0-	15191	2			Y	-0-					-0-
12	17143	X	15231	-0-	-1912	-0-	15231	2			Y	-0-					-0-
01	16678	X	14934	-0-	-1744	-0-	14892	2	42	9	Y	38	38	1			-0-
02	14672	X	13236	-0-	-1436	-0-	13236	2			Y	-0-					-0-
03	15872	X	14454	-0-	-1418	-0-	14454	2			Y	-0-					-0-

DIAMOND HILL UNIT WELL #: 7H RRCID -> 265765 COMPL. DATE 04/26/2012 TOTAL DEPTH 7008 PERF. 7636 - 10478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24363	X	24363	-0-	-0-	-0-	24363	2			N	-0-					-0-
11	24150	X	22847	-0-	-1303	-0-	22847	2			N	-0-					-0-
12	24955	X	21130	-0-	-3825	-0-	21130	2			N	-0-					-0-
01	24955	X	19083	-0-	-5872	-0-	19083	2			N	-0-					-0-
02	22008	X	17055	-0-	-4953	-0-	17055	2			N	-0-					-0-
03	24366	X	19699	-0-	-4667	-0-	19699	2			N	-0-					-0-

WINDRUSH UNIT WELL #: 5H RRCID -> 265766 COMPL. DATE 08/02/2012 TOTAL DEPTH 6664 PERF. 6941 - 10743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19499	X	5463	-0-	-14036	-0-	5463	3			Y	-0-					-0-
11	19110	X	1324	-0-	-17786	-0-	1324	3			Y	-0-					-0-
12	19747	X	7353	-0-	-12394	-0-	7353	3			Y	-0-					-0-
01	19747	X	14413	-0-	-5334	-0-	14413	3			Y	-0-					-0-
02	15176	X	13572	-0-	-1604	-0-	13572	3			Y	-0-					-0-
*03	17993	X	17993	-0-	-0-	-0-	17887	3	106	9	Y	96	96	1			-0-

JOHNSON RANCH WELL #: I 5H RRCID -> 265769 COMPL. DATE 08/09/2012 TOTAL DEPTH 6682 PERF. 7009 - 9461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12617	X	10103	-0-	-2514	-0-	10103	2			Y	-0-					-0-
11	11460	X	9524	-0-	-1936	-0-	9524	2			Y	-0-					-0-
12	11253	X	9532	-0-	-1721	-0-	9532	2			Y	-0-					-0-
01	10757	X	9437	-0-	-1320	-0-	9395	2	42	9	Y	38	38	1			-0-
02	9436	X	8300	-0-	-1136	-0-	8300	2			Y	-0-					-0-
03	10106	X	9127	-0-	-979	-0-	9127	2			Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
EDWARDS OVERLAND NW E UNIT WELL #: 7H RRCID -> 265771 COMPL. DATE 07/26/2012 TOTAL DEPTH 6918 PERF. 7263 - 9999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21483	X	20004	-0-	-1479	-0-	20004	2			N	-0-					-0-
11	19230	X	18931	-0-	-299	-0-	18931	2			N	-0-					-0-
12	19065	X	18840	-0-	-225	-0-	18840	2			N	-0-					-0-
01	19995	X	18169	-0-	-1826	-0-	18169	2			N	-0-					-0-
02	18060	X	15469	-0-	-2591	-0-	15469	2			N	-0-					-0-
03	19995	X	18077	-0-	-1918	-0-	18077	2			N	-0-					-0-
	DULANEY UNIT				WELL #: 2H	RRCID -> 265776	COMPL. DATE 08/31/2012				TOTAL DEPTH 6645		PERF. 7012 - 9374				
10	11842	X	10904	-0-	-938	-0-	204	1	10700	2	Y	-0-					-0-
11	10969	X	10969	-0-	-0-	-0-	216	1	10753	2	Y	-0-					-0-
12	11036	X	5947	-0-	-5089	-0-	189	1	5758	2	Y	-0-					-0-
01	10912	X	7618	-0-	-3294	-0-	196	1	7422	2	Y	-0-					-0-
02	10248	X	7581	-0-	-2667	-0-	186	1	7395	2	Y	-0-					-0-
03	11346	X	8189	-0-	-3157	-0-	194	1	7995	2	Y	-0-					-0-
	MEACHAM				WELL #: B 24H	RRCID -> 265780	COMPL. DATE 08/08/2012				TOTAL DEPTH 6926		PERF. 7444 - 9998				
10	9207	X	-0-	-0-	-9207	-0-					N	-0-					-0-
11	6480	X	-0-	-0-	-6480	-0-					N	-0-					-0-
12	8137	X	8137	-0-	-0-	-0-	337	1	7800	2	N	-0-					-0-
01	14588	X	14588	-0-	-0-	-0-	321	1	14267	2	N	-0-					-0-
02	14892	X	14892	-0-	-0-	-0-	198	1	14694	2	N	-0-					-0-
*03	17312	X	17312	-0-	-0-	-0-	200	1	17112	2	N	-0-					-0-
	MEACHAM SOUTH UNIT				WELL #: B 28H	RRCID -> 265784	COMPL. DATE 08/07/2012				TOTAL DEPTH 6908		PERF. 7453 - 10737				
10	21948	X	21164	-0-	-784	-0-	21164	2			N	-0-					-0-
11	21886	X	21886	-0-	-0-	-0-	21886	2			N	-0-					-0-
12	22537	X	20691	-0-	-1846	-0-	22	1	20669	2	N	-0-					-0-
01	21173	X	14056	-0-	-7117	-0-	103	1	13953	2	N	-0-					-0-
02	20440	X	9648	-0-	-10792	-0-	263	1	9385	2	N	-0-					-0-
03	22630	X	10424	-0-	-12206	-0-	213	1	10211	2	N	-0-					-0-
	JOHNSON RANCH				WELL #: I 4H	RRCID -> 265789	COMPL. DATE 08/09/2012				TOTAL DEPTH 6669		PERF. 6942 - 9361				
10	14911	X	11846	-0-	-3065	-0-	11846	2			Y	-0-					-0-
11	13530	X	11182	-0-	-2348	-0-	11182	2			Y	-0-					-0-
12	13113	X	11247	-0-	-1866	-0-	11247	2			Y	-0-					-0-
01	12648	X	11044	-0-	-1604	-0-	11002	2	42	9	Y	38	38	1			-0-
02	11060	X	9685	-0-	-1375	-0-	9685	2			Y	-0-					-0-
03	11842	X	10661	-0-	-1181	-0-	10661	2			Y	-0-					-0-
	JOHNSON COOK I UNIT				WELL #: 12H	RRCID -> 265790	COMPL. DATE 08/09/2012				TOTAL DEPTH 6742		PERF. 7192 - 9894				
10	14317	X	14317	-0-	-0-	-0-	14317	2			Y	-0-					11
11	13754	X	13754	-0-	-0-	-0-	13754	2			Y	-0-					11
12	15624	X	13911	-0-	-1713	-0-	13910	2	1	9	Y	1	12	1			-0-
01	14973	X	13742	-0-	-1231	-0-	13709	2	33	9	Y	30					30
02	13188	X	12077	-0-	-1111	-0-	12077	2			Y	-0-					30
03	14322	X	13172	-0-	-1150	-0-	13170	2	2	9	Y	2	32	1			-0-
	JOHNSON RANCH				WELL #: I 9H	RRCID -> 265791	COMPL. DATE 08/09/2012				TOTAL DEPTH 6633		PERF. 6967 - 9499				
10	12586	X	10611	-0-	-1975	-0-	10611	2			Y	-0-					-0-
11	11730	X	10094	-0-	-1636	-0-	10094	2			Y	-0-					-0-
12	11718	X	10133	-0-	-1585	-0-	10133	2			Y	-0-					-0-
01	11315	X	9916	-0-	-1399	-0-	9874	2	42	9	Y	38	38	1			-0-
02	9940	X	8698	-0-	-1242	-0-	8698	2			Y	-0-					-0-
03	10602	X	9437	-0-	-1165	-0-	9437	2			Y	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
EDWARDS OVERLAND NW D UNIT WELL #: 8H RRCID -> 265792 COMPL. DATE 07/27/2012 TOTAL DEPTH 6885 PERF. 8001 - 10737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40514	X	40514	-0-	-0-	-0-	40514	2			N	-0-					-0-
11	38490	X	37811	-0-	-679	-0-	37811	2			N	-0-					-0-
12	45973	X	36897	-0-	-9076	-0-	36897	2			N	-0-					-0-
01	43710	X	43700	-0-	-10	-0-	43700	2			N	-0-					-0-
02	37544	X	37544	-0-	-0-	-0-	37544	2			N	-0-					-0-
03	40517	X	39200	-0-	-1317	-0-	39200	2			N	-0-					-0-

ROCHIN UNIT WELL #: 4H RRCID -> 265793 COMPL. DATE 09/18/2012 TOTAL DEPTH 7852 PERF. 9450 - 12666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32705	X	25011	-0-	-7694	-0-	25011	2			N	-0-					-0-
11	30510	X	24341	-0-	-6169	-0-	24341	2			N	-0-					-0-
12	29326	X	22646	-0-	-6680	-0-	22646	2			N	-0-					-0-
01	26846	X	24640	-0-	-2206	-0-	24640	2			N	-0-					-0-
02	23352	X	18830	-0-	-4522	-0-	18830	2			N	-0-					-0-
03	25141	X	19420	-0-	-5721	-0-	19420	2			N	-0-					-0-

OK CORRAL B UNIT WELL #: 8H RRCID -> 265795 COMPL. DATE 08/03/2012 TOTAL DEPTH 7867 PERF. 8746 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25637	X	14966	-0-	-10671	-0-	339	1	14627	2	N	-0-					-0-
11	20430	X	12810	-0-	-7620	-0-	390	1	12420	2	N	-0-					-0-
12	19282	X	14773	-0-	-4509	-0-	431	1	14342	2	N	-0-					-0-
01	17825	X	14039	-0-	-3786	-0-	412	1	13627	2	N	-0-					-0-
02	14280	X	10936	-0-	-3344	-0-	325	1	10611	2	N	-0-					-0-
03	14973	X	12650	-0-	-2323	-0-	387	1	12263	2	N	-0-					-0-

BARBER W UNIT WELL #: N 8H RRCID -> 265796 COMPL. DATE 05/10/2012 TOTAL DEPTH 6632 PERF. 6759 - 9125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17112	X	16276	-0-	-836	-0-	16252	2	24	9	N	22					114
11	16006	X	16006	-0-	-0-	-0-	16006	2			N	-0-					114
12	16020	X	16020	-0-	-0-	-0-	16020	2			N	-0-					114
01	16275	X	15814	-0-	-461	-0-	15812	2	2	9	N	2	43	1			73
02	14952	X	13955	-0-	-997	-0-	13907	2	48	9	N	44	42	1			75
03	16554	X	15405	-0-	-1149	-0-	15405	2			N	-0-					75

MEACHAM WELL #: B 21H RRCID -> 265797 COMPL. DATE 08/08/2012 TOTAL DEPTH 6882 PERF. 7318 - 9850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25234	X	21076	-0-	-4158	-0-	21076	2			N	-0-					-0-
11	24420	X	19817	-0-	-4603	-0-	19817	2			N	-0-					-0-
12	22599	X	20642	-0-	-1957	-0-	20642	2			N	-0-					-0-
01	22599	X	20927	-0-	-1672	-0-	20927	2			N	-0-					-0-
02	20412	X	17834	-0-	-2578	-0-	17834	2			N	-0-					-0-
03	21080	X	19767	-0-	-1313	-0-	19767	2			N	-0-					-0-

MEACHAM WELL #: B 23H RRCID -> 265798 COMPL. DATE 08/08/2012 TOTAL DEPTH 6879 PERF. 7418 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26164	X	21212	-0-	-4952	-0-	21212	2			N	-0-					-0-
11	25320	X	19611	-0-	-5709	-0-	19611	2			N	-0-					-0-
12	26164	X	21383	-0-	-4781	-0-	21383	2			N	-0-					-0-
01	26071	X	19902	-0-	-6169	-0-	19902	2			N	-0-					-0-
02	21476	X	16786	-0-	-4690	-0-	16786	2			N	-0-					-0-
03	21390	X	14963	-0-	-6427	-0-	47	1	14916	2	N	-0-					-0-

MEACHAM WELL #: B 22H RRCID -> 265800 COMPL. DATE 08/21/2012 TOTAL DEPTH 6925 PERF. 7420 - 9506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16957	X	-0-	-0-	-16957	-0-					N	-0-					-0-
11	12600	X	-0-	-0-	-12600	-0-					N	-0-					-0-
12	13020	X	7075	-0-	-5945	-0-	314	1	6761	2	N	-0-					-0-
01	13020	X	9134	-0-	-3886	-0-	288	1	8846	2	N	-0-					-0-
02	7877	X	7877	-0-	-0-	-0-	190	1	7687	2	N	-0-					-0-
03	7068	X	1697	-0-	-5371	-0-	238	1	1459	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
ROCHIN UNIT WELL #: 3H RRCID -> 265801 COMPL. DATE 09/18/2012 TOTAL DEPTH 7810 PERF. 8645 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25265	X	17575	-0-	-7690	-0-	17575	2			N	-0-					-0-
11	23700	X	16609	-0-	-7091	-0-	16609	2			N	-0-					-0-
12	21576	X	16210	-0-	-5366	-0-	16210	2			N	-0-					-0-
01	19592	X	16870	-0-	-2722	-0-	16870	2			N	-0-					-0-
02	17444	X	13290	-0-	-4154	-0-	13290	2			N	-0-					-0-
03	17577	X	12565	-0-	-5012	-0-	12565	2			N	-0-					-0-

SHALE HOUSE ROCK UNIT WELL #: 5H RRCID -> 265803 COMPL. DATE 09/05/2012 TOTAL DEPTH 7055 PERF. 7481 - 9877

10	21359	X	20476	-0-	-883	-0-	20476	2			N	-0-					-0-
11	20670	X	19331	-0-	-1339	-0-	19331	2			N	-0-					-0-
12	21359	X	19665	-0-	-1694	-0-	19665	2			N	-0-					-0-
01	21111	X	19339	-0-	-1772	-0-	19339	2			N	-0-					-0-
02	19068	X	16806	-0-	-2262	-0-	16806	2			N	-0-					-0-
03	20491	X	20428	-0-	-63	-0-	20428	2			N	-0-					-0-

SHALE HOUSE ROCK UNIT WELL #: 4H RRCID -> 265805 COMPL. DATE 09/05/2012 TOTAL DEPTH 7049 PERF. 7629 - 10753

10	23281	X	22636	-0-	-645	-0-	22636	2			N	-0-					-0-
11	23370	X	21776	-0-	-1594	-0-	21776	2			N	-0-					-0-
12	24149	X	22265	-0-	-1884	-0-	22265	2			N	-0-					-0-
01	24149	X	21961	-0-	-2188	-0-	21961	2			N	-0-					-0-
02	21084	X	17791	-0-	-3293	-0-	17791	2			N	-0-					-0-
03	22630	X	20436	-0-	-2194	-0-	20436	2			N	-0-					-0-

SHALE HOUSE ROCK UNIT WELL #: 3H RRCID -> 265806 COMPL. DATE 09/05/2012 TOTAL DEPTH 7047 PERF. 7556 - 10462

10	22785	X	21209	-0-	-1576	-0-	21209	2			N	-0-					-0-
11	22050	X	20216	-0-	-1834	-0-	20216	2			N	-0-					-0-
12	22475	X	20771	-0-	-1704	-0-	20771	2			N	-0-					-0-
01	21886	X	20655	-0-	-1231	-0-	20655	2			N	-0-					-0-
02	19516	X	17369	-0-	-2147	-0-	17369	2			N	-0-					-0-
03	21204	X	7467	-0-	-13737	-0-	7467	2			N	-0-					-0-

TIMBER CREEK MW UNIT WELL #: 1H RRCID -> 265911 COMPL. DATE 04/24/2013 TOTAL DEPTH 6836 PERF. 7967 - 11354

10	49073	X	36355	-0-	-12718	-0-	36355	2			N	-0-					-0-
11	43710	X	34478	-0-	-9232	-0-	34478	2			N	-0-					-0-
12	42749	X	36725	-0-	-6024	-0-	36725	2			N	-0-					-0-
01	41075	X	38259	-0-	-2816	-0-	38259	2			N	-0-					-0-
02	35336	X	30973	-0-	-4363	-0-	30973	2			N	-0-					-0-
03	36735	X	32462	-0-	-4273	-0-	32462	2			N	-0-					-0-

JOHNSON RANCH WELL #: I 10H RRCID -> 265917 COMPL. DATE 08/10/2012 TOTAL DEPTH 6739 PERF. 6759 - 9211

10	12121	X	9095	-0-	-3026	-0-	9095	2			Y	-0-					-0-
11	10830	X	8636	-0-	-2194	-0-	8636	2			Y	-0-					-0-
12	10385	X	8618	-0-	-1767	-0-	8618	2			Y	-0-					-0-
01	9889	X	8329	-0-	-1560	-0-	8287	2	42	9	Y	38	38	1			-0-
02	8680	X	7022	-0-	-1658	-0-	7022	2			Y	-0-					-0-
03	9083	X	6649	-0-	-2434	-0-	6649	2			Y	-0-					-0-

BRITT UNIT WELL #: 15H RRCID -> 265979 COMPL. DATE 05/02/2012 TOTAL DEPTH 6720 PERF. 7492 - 9132

10	16833	X	15317	-0-	-1516	-0-	190	1	15127	2	N	-0-					-0-
11	16530	X	13247	-0-	-3283	-0-	238	1	13009	2	N	-0-					-0-
12	17639	X	15749	-0-	-1890	-0-	285	1	15464	2	N	-0-					-0-
01	17639	X	15751	-0-	-1888	-0-	280	1	15471	2	N	-0-					-0-
02	15932	X	13145	-0-	-2787	-0-	250	1	12895	2	N	-0-					-0-
03	15748	X	13797	-0-	-1951	-0-	284	1	13513	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
HILLS OF BEAR CREEK V UNIT WELL #: B 5H RRCID -> 265980 COMPL. DATE 06/13/2012 TOTAL DEPTH 6443 PERF. 6830 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13485	X	11837	-0-	-1648	-0-	11837	2			Y	-0-					-0-
11	13050	X	9034	-0-	-4016	-0-	9034	2			Y	-0-					-0-
12	12493	X	10538	-0-	-1955	-0-	10538	2			Y	-0-					-0-
01	12493	X	10428	-0-	-2065	-0-	10428	2			Y	-0-					-0-
02	11284	X	9329	-0-	-1955	-0-	9329	2			Y	-0-					-0-
*03	11842	X	9929	-0-	-1913	-0-	9929	2			Y	-0-					-0-

MEACHAM SOUTH UNIT WELL #: B 29H RRCID -> 266010 COMPL. DATE 08/08/2012 TOTAL DEPTH 6870 PERF. 7374 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25817	X	25817	-0-	-0-	-0-	25817	2			N	-0-					-0-
11	24171	X	24171	-0-	-0-	-0-	24171	2			N	-0-					-0-
12	22869	X	22869	-0-	-0-	-0-	22	1	22847	2	N	-0-					-0-
01	25823	X	22893	-0-	-2930	-0-	22893	2			N	-0-					-0-
02	23324	X	18236	-0-	-5088	-0-	18236	2			N	-0-					-0-
03	25823	X	21344	-0-	-4479	-0-	21344	2			N	-0-					-0-

YOUNGER ROLLINS UNIT WELL #: 2H RRCID -> 266069 COMPL. DATE 10/30/2012 TOTAL DEPTH 6508 PERF. 6704 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20677	X	18739	-0-	-1938	-0-	18739	2			N	-0-					-0-
11	19890	X	16980	-0-	-2910	-0-	16980	2			N	-0-					-0-
12	19809	X	19137	-0-	-672	-0-	19137	2			N	-0-					-0-
01	19344	X	17399	-0-	-1945	-0-	17399	2			N	-0-					-0-
02	17248	X	15067	-0-	-2181	-0-	15067	2			N	-0-					-0-
03	19127	X	16278	-0-	-2849	-0-	16278	2			N	-0-					-0-

DULANEY UNIT WELL #: 8H RRCID -> 266070 COMPL. DATE 09/01/2012 TOTAL DEPTH 6767 PERF. 6800 - 9184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9796	X	5347	-0-	-4449	-0-	316	1	5031	2	Y	-0-					-0-
11	8700	X	4033	-0-	-4667	-0-	369	1	3664	2	Y	-0-					-0-
12	7936	X	5782	-0-	-2154	-0-	360	1	5422	2	Y	-0-					-0-
01	6851	X	5562	-0-	-1289	-0-	356	1	5206	2	Y	-0-					-0-
02	5572	X	3865	-0-	-1707	-0-	334	1	3531	2	Y	-0-					-0-
03	5797	X	4333	-0-	-1464	-0-	345	1	3988	2	Y	-0-					-0-

HBB UNIT WELL #: 13H RRCID -> 266071 COMPL. DATE 10/06/2012 TOTAL DEPTH 7244 PERF. 8883 - 10875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19245	X	19245	-0-	-0-	-0-	19245	2			N	-0-					-0-
11	17910	X	15351	-0-	-2559	-0-	15351	2			N	-0-					-0-
12	20863	X	19933	-0-	-930	-0-	19933	2			N	-0-					-0-
01	20863	X	17017	-0-	-3846	-0-	17017	2			N	-0-					-0-
02	18844	X	13883	-0-	-4961	-0-	13883	2			N	-0-					-0-
03	19933	X	17253	-0-	-2680	-0-	17253	2			N	-0-					-0-

HBB UNIT WELL #: 11H RRCID -> 266072 COMPL. DATE 10/05/2012 TOTAL DEPTH 7272 PERF. 7653 - 10817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28551	X	28346	-0-	-205	-0-	28346	2			N	-0-					-0-
11	27630	X	26627	-0-	-1003	-0-	26627	2			N	-0-					-0-
12	30070	X	26588	-0-	-3482	-0-	26588	2			N	-0-					-0-
01	30070	X	26195	-0-	-3875	-0-	26195	2			N	-0-					-0-
02	26460	X	23149	-0-	-3311	-0-	23149	2			N	-0-					-0-
03	28334	X	24340	-0-	-3994	-0-	24340	2			N	-0-					-0-

HBB UNIT WELL #: 12H RRCID -> 266073 COMPL. DATE 10/08/2012 TOTAL DEPTH 7200 PERF. 8583 - 10865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17329	X	12723	-0-	-4606	-0-	12723	2			N	-0-					-0-
11	16530	X	11820	-0-	-4710	-0-	11820	2			N	-0-					-0-
12	17081	X	11716	-0-	-5365	-0-	11716	2			N	-0-					-0-
01	17081	X	11653	-0-	-5428	-0-	11653	2			N	-0-					-0-
02	14588	X	10288	-0-	-4300	-0-	10288	2			N	-0-					-0-
03	12710	X	11351	-0-	-1359	-0-	11351	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
HBB UNIT WELL #: 4H RRCID -> 266075 COMPL. DATE 10/04/2012 TOTAL DEPTH 7274 PERF. 7455 - 10971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27838	X	25122	-0-	-2716	-0-	25122	2			N	-0-					-0-
11	27750	X	24030	-0-	-3720	-0-	24030	2			N	-0-					-0-
12	28675	X	23967	-0-	-4708	-0-	23967	2			N	-0-					-0-
01	28675	X	23722	-0-	-4953	-0-	23722	2			N	-0-					-0-
02	23240	X	21032	-0-	-2208	-0-	21032	2			N	-0-					-0-
03	25110	X	23442	-0-	-1668	-0-	23442	2			N	-0-					-0-

SHADY OAK FARM A UNIT WELL #: 7H RRCID -> 266078 COMPL. DATE 12/10/2012 TOTAL DEPTH 6727 PERF. 7186 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18135	X	17391	-0-	-744	-0-	322	1	17069	2	N	-0-					-0-
11	17130	X	14857	-0-	-2273	-0-	321	1	14536	2	N	-0-					-0-
12	16771	X	13589	-0-	-3182	-0-	269	1	13320	2	N	-0-					-0-
01	17391	X	9187	-0-	-8204	-0-	134	1	9053	2	N	-0-					-0-
02	15708	X	12217	-0-	-3491	-0-	242	1	11975	2	N	-0-					-0-
03	17391	X	13693	-0-	-3698	-0-	307	1	13386	2	N	-0-					-0-

SHADY OAK FARM SA UNIT WELL #: 9H RRCID -> 266081 COMPL. DATE 12/10/2012 TOTAL DEPTH 6711 PERF. 7034 - 9996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22413	X	15909	-0-	-6504	-0-	15909	2			N	-0-					-0-
11	20850	X	16301	-0-	-4549	-0-	16301	2			N	-0-					-0-
12	21545	X	16238	-0-	-5307	-0-	16238	2			N	-0-					-0-
01	21545	X	12668	-0-	-8877	-0-	12668	2			N	-0-					-0-
02	17248	X	14636	-0-	-2612	-0-	14636	2			N	-0-					-0-
03	16833	X	15091	-0-	-1742	-0-	15091	2			N	-0-					-0-

QUINCY UNIT WELL #: 2H RRCID -> 266083 COMPL. DATE 11/01/2012 TOTAL DEPTH 6469 PERF. 6871 - 8983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17918	X	16079	-0-	-1839	-0-	16079	2			N	-0-					-0-
11	17340	X	13632	-0-	-3708	-0-	13632	2			N	-0-					-0-
12	16957	X	15900	-0-	-1057	-0-	15900	2			N	-0-					-0-
01	16957	X	14967	-0-	-1990	-0-	14967	2			N	-0-					-0-
02	15316	X	12634	-0-	-2682	-0-	12634	2			N	-0-					-0-
03	16089	X	14016	-0-	-2073	-0-	14016	2			N	-0-					-0-

SHADY OAK FARM C UNIT WELL #: 5H RRCID -> 266085 COMPL. DATE 12/17/2012 TOTAL DEPTH 6743 PERF. 8008 - 10308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21049	X	18278	-0-	-2771	-0-	18278	2			N	-0-					-0-
11	19230	X	17282	-0-	-1948	-0-	17282	2			N	-0-					-0-
12	19313	X	17564	-0-	-1749	-0-	17564	2			N	-0-					-0-
01	18972	X	17012	-0-	-1960	-0-	17012	2			N	-0-					-0-
02	16688	X	13726	-0-	-2962	-0-	13726	2			N	-0-					-0-
03	18290	X	16282	-0-	-2008	-0-	16282	2			N	-0-					-0-

SHADY OAK FARM B UNIT WELL #: 11H RRCID -> 266089 COMPL. DATE 12/12/2012 TOTAL DEPTH 6707 PERF. 7654 - 11232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26970	X	24221	-0-	-2749	-0-	24221	2			N	-0-					-0-
11	25410	X	24258	-0-	-1152	-0-	24258	2			N	-0-					-0-
12	26257	X	23825	-0-	-2432	-0-	23825	2			N	-0-					-0-
01	26257	X	23892	-0-	-2365	-0-	23892	2			N	-0-					-0-
02	23408	X	19244	-0-	-4164	-0-	19244	2			N	-0-					-0-
03	25079	X	21959	-0-	-3120	-0-	21959	2			N	-0-					-0-

SHADY OAK FARM A UNIT WELL #: 5H RRCID -> 266091 COMPL. DATE 12/12/2012 TOTAL DEPTH 6763 PERF. 7862 - 11346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23777	X	16568	-0-	-7209	-0-	433	1	16135	2	N	-0-					-0-
11	15661	X	15661	-0-	-0-	-0-	355	1	15306	2	N	-0-					-0-
12	14384	X	14170	-0-	-214	-0-	357	1	13813	2	N	-0-					-0-
01	16554	X	7247	-0-	-9307	-0-	167	1	7080	2	N	-0-					-0-
02	15486	X	15486	-0-	-0-	-0-	310	1	15176	2	N	-0-					-0-
03	16554	X	10114	-0-	-6440	-0-	301	1	9813	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
FOREST HILL RANCH UNIT WELL #: 3H RRCID -> 266092 COMPL. DATE 12/14/2012 TOTAL DEPTH 7299 PERF. 7724 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31372	X	26744	-0-	-4628	-0-	26744	2			N	-0-					-0-
11	28770	X	10210	-0-	-18560	-0-	10210	2			N	-0-					-0-
12	29202	X	27478	-0-	-1724	-0-	27478	2			N	-0-					-0-
01	27634	X	27634	-0-	-0-	-0-	27634	2			N	-0-					-0-
02	26401	X	26401	-0-	-0-	-0-	26401	2			N	-0-					-0-
03	27466	X	27146	-0-	-320	-0-	27146	2			N	-0-					-0-

FOREST HILL RANCH UNIT WELL #: 4H RRCID -> 266094 COMPL. DATE 12/14/2012 TOTAL DEPTH 7371 PERF. 8504 - 10288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27621	X	20442	-0-	-7179	-0-	20442	2			N	-0-					-0-
11	24090	X	9921	-0-	-14169	-0-	9921	2			N	-0-					-0-
12	24264	X	24264	-0-	-0-	-0-	24264	2			N	-0-					-0-
01	22753	X	22753	-0-	-0-	-0-	22753	2			N	-0-					-0-
02	21564	X	21564	-0-	-0-	-0-	21564	2			N	-0-					-0-
03	23188	X	21104	-0-	-2084	-0-	21104	2			N	-0-					-0-

JOHNSON-HUBBLE UNIT WELL #: 3H RRCID -> 266096 COMPL. DATE 11/27/2012 TOTAL DEPTH 6685 PERF. 7167 - 9851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14012	X	12444	-0-	-1568	-0-	12444	2			N	-0-					71
11	13260	X	11610	-0-	-1650	-0-	11516	2	94	9	N	85					156
12	13485	X	11438	-0-	-2047	-0-	11428	2	10	9	N	9	151	1			14
01	13051	X	11490	-0-	-1561	-0-	11490	2			N	-0-					14
02	11620	X	9930	-0-	-1690	-0-	9844	2	86	9	N	78					92
03	12431	X	6777	-0-	-5654	-0-	6777	2			N	-0-					92

JOHNSON-NEELEY UNIT WELL #: A 3H RRCID -> 266097 COMPL. DATE 11/28/2012 TOTAL DEPTH 6769 PERF. 7324 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18352	X	16175	-0-	-2177	-0-	16175	2			Y	-0-					14
11	17610	X	15258	-0-	-2352	-0-	15258	2			Y	-0-					14
12	17732	X	15216	-0-	-2516	-0-	15216	2			Y	-0-					14
01	17205	X	14938	-0-	-2267	-0-	14843	2	95	9	Y	86	100	1			-0-
02	15008	X	13085	-0-	-1923	-0-	13085	2			Y	-0-					-0-
03	16182	X	14048	-0-	-2134	-0-	14048	2			Y	-0-					-0-

EDWARDS RIVERHILLS B UNIT WELL #: 10H RRCID -> 266183 COMPL. DATE 08/14/2013 TOTAL DEPTH 6912 PERF. 8385 - 10595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5053	X	1280	-0-	-3773	-0-	71	1	1209	2	N	-0-					-0-
11	9330	X	-0-	-0-	-9330	-0-					N	-0-					-0-
12	9641	X	2618	-0-	-7023	-0-	171	1	2447	2	N	-0-					-0-
01	9641	X	6004	-0-	-3637	-0-	488	1	5516	2	N	-0-					-0-
02	5740	X	4391	-0-	-1349	-0-	367	1	4024	2	N	-0-					-0-
*03	3655	X	3655	-0-	-0-	-0-	465	1	3190	2	N	-0-					-0-

EDWARDS RIVERHILLS B UNIT WELL #: 25H RRCID -> 266184 COMPL. DATE 08/24/2013 TOTAL DEPTH 6876 PERF. 8531 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20336	X	2775	-0-	-17561	-0-	71	1	2704	2	N	-0-					-0-
11	19680	X	7435	-0-	-12245	-0-	213	1	7222	2	N	-0-					-0-
12	17546	X	17036	-0-	-510	-0-	213	1	16823	2	N	-0-					-0-
01	14383	X	14383	-0-	-0-	-0-	164	1	14219	2	N	-0-					-0-
02	11159	X	11159	-0-	-0-	-0-	205	1	10954	2	N	-0-					-0-
03	17050	X	10362	-0-	-6688	-0-	279	1	10083	2	N	-0-					-0-

EDWARDS RIVERHILLS C UNIT WELL #: 27H RRCID -> 266185 COMPL. DATE 08/20/2013 TOTAL DEPTH 6938 PERF. 9718 - 13105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21359	X	3128	-0-	-18231	-0-	137	1	2991	2	N	-0-					-0-
11	20670	X	16787	-0-	-3883	-0-	382	1	16405	2	N	-0-					-0-
12	14539	X	14539	-0-	-0-	-0-	228	1	14311	2	N	-0-					-0-
01	11056	X	11056	-0-	-0-	-0-	261	1	10795	2	N	-0-					-0-
02	14812	X	10690	-0-	-4122	-0-	309	1	10381	2	N	-0-					-0-
03	16399	X	8112	-0-	-8287	-0-	379	1	7733	2	N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
EDWARDS RIVERHILLS C UNIT WELL #: 28H RRCID -> 266187 COMPL. DATE 08/02/2013 TOTAL DEPTH 6947 PERF. 7270 - 12966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39153	X	23159	-0-	-15994	-0-	23159	2			N	-0-					-0-
11	34170	X	26876	-0-	-7294	-0-	26876	2			N	-0-					-0-
12	32338	X	32338	-0-	-0-	-0-	32338	2			N	-0-					-0-
01	26319	X	21379	-0-	-4940	-0-	21379	2			N	-0-					-0-
02	27138	X	27138	-0-	-0-	-0-	27138	2			N	-0-					-0-
03	32333	X	27621	-0-	-4712	-0-	27621	2			N	-0-					-0-

TIMBER CREEK C UNIT WELL #: 7H RRCID -> 266189 COMPL. DATE 04/29/2013 TOTAL DEPTH 6767 PERF. 7178 - 11066

10	49817	X	39741	-0-	-10076	-0-	39741	2			N	-0-					-0-
11	45090	X	37341	-0-	-7749	-0-	37341	2			N	-0-					-0-
12	45694	X	34861	-0-	-10833	-0-	34861	2			N	-0-					-0-
01	43927	X	36153	-0-	-7774	-0-	36153	2			N	-0-					-0-
02	36316	X	30069	-0-	-6247	-0-	30069	2			N	-0-					-0-
03	39742	X	32321	-0-	-7421	-0-	32321	2			N	-0-					-0-

TIMBER CREEK C UNIT WELL #: 17H RRCID -> 266192 COMPL. DATE 04/26/2013 TOTAL DEPTH 6676 PERF. 7114 - 12780

10	47802	X	36769	-0-	-11033	-0-	36769	2			N	-0-					-0-
11	44550	X	34458	-0-	-10092	-0-	34458	2			N	-0-					-0-
12	42749	X	32663	-0-	-10086	-0-	32663	2			N	-0-					-0-
01	40579	X	31357	-0-	-9222	-0-	31357	2			N	-0-					-0-
02	34832	X	27763	-0-	-7069	-0-	27763	2			N	-0-					-0-
03	36766	X	29449	-0-	-7317	-0-	29449	2			N	-0-					-0-

EDWARDS RIVERHILLS C UNIT WELL #: 26H RRCID -> 266194 COMPL. DATE 08/21/2013 TOTAL DEPTH 6975 PERF. 8252 - 12641

10	16771	X	6274	-0-	-10497	-0-	83	1	6191	2	N	-0-					-0-
11	18626	X	18626	-0-	-0-	-0-	327	1	18299	2	N	-0-					-0-
12	18085	X	18085	-0-	-0-	-0-	215	1	17870	2	N	-0-					-0-
01	17887	X	16316	-0-	-1571	-0-	203	1	16113	2	N	-0-					-0-
02	17388	X	14153	-0-	-3235	-0-	209	1	13944	2	N	-0-					-0-
03	19251	X	18417	-0-	-834	-0-	250	1	18167	2	N	-0-					-0-

TIMBER CREEK C UNIT WELL #: 16H RRCID -> 266200 COMPL. DATE 04/25/2013 TOTAL DEPTH 6690 PERF. 7246 - 11860

10	34782	X	28017	-0-	-6765	-0-	28017	2			N	-0-					-0-
11	30870	X	26055	-0-	-4815	-0-	26055	2			N	-0-					-0-
12	29915	X	26693	-0-	-3222	-0-	26693	2			N	-0-					-0-
01	28644	X	25946	-0-	-2698	-0-	25946	2			N	-0-					-0-
02	25312	X	22911	-0-	-2401	-0-	22911	2			N	-0-					-0-
03	28024	X	23358	-0-	-4666	-0-	23358	2			N	-0-					-0-

EDWARDS RIVERHILLS A UNIT WELL #: 5H RRCID -> 266377 COMPL. DATE 08/02/2013 TOTAL DEPTH 6886 PERF. 8018 - 10403

10	22917	X	22917	-0-	-0-	-0-	22917	2			N	-0-					-0-
11	20492	X	20492	-0-	-0-	-0-	20492	2			N	-0-					-0-
12	22506	X	17533	-0-	-4973	-0-	113	1	17420	2	N	-0-					-0-
01	22909	X	11397	-0-	-11512	-0-	221	1	11176	2	N	-0-					-0-
02	20692	X	13787	-0-	-6905	-0-	159	1	13628	2	N	-0-					-0-
03	22909	X	14631	-0-	-8278	-0-	195	1	14436	2	N	-0-					-0-

EDWARDS RIVERHILLS C UNIT WELL #: 29H RRCID -> 266378 COMPL. DATE 08/19/2013 TOTAL DEPTH 6957 PERF. 8361 - 13360

10	43462	X	32518	-0-	-10944	-0-	32518	2			N	-0-					-0-
11	41160	X	29366	-0-	-11794	-0-	29366	2			N	-0-					-0-
12	41385	X	25117	-0-	-16268	-0-	25117	2			N	-0-					-0-
01	40393	X	30709	-0-	-9684	-0-	30709	2			N	-0-					-0-
02	31304	X	21999	-0-	-9305	-0-	21999	2			N	-0-					-0-
03	32519	X	24838	-0-	-7681	-0-	24838	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

EDWARDS RIVERHILLS B UNIT WELL #: 8H RRCID -> 266380 COMPL. DATE 08/22/2013 TOTAL DEPTH 6925 PERF. 7805 - 11693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29388	X	23362	-0-	-6026	-0-	23362	2			N	-0-					-0-
11	25860	X	22915	-0-	-2945	-0-	22915	2			N	-0-					-0-
12	24738	X	21254	-0-	-3484	-0-	21254	2			N	-0-					-0-
01	23374	X	19776	-0-	-3598	-0-	19776	2			N	-0-					-0-
02	21392	X	17162	-0-	-4230	-0-	17162	2			N	-0-					-0-
03	23684	X	20033	-0-	-3651	-0-	20033	2			N	-0-					-0-

EDWARDS RIVERHILLS D UNIT WELL #: 31H RRCID -> 266381 COMPL. DATE 06/09/2013 TOTAL DEPTH 6895 PERF. 7851 - 11485

10	43741	X	40197	-0-	-3544	-0-	40197	2			N	-0-					-0-
11	43080	X	34008	-0-	-9072	-0-	34008	2			N	-0-					-0-
12	44516	X	35263	-0-	-9253	-0-	35263	2			N	-0-					-0-
01	44516	X	34850	-0-	-9666	-0-	34850	2			N	-0-					-0-
02	40096	X	32014	-0-	-8082	-0-	32014	2			N	-0-					-0-
03	40207	X	34650	-0-	-5557	-0-	34650	2			N	-0-					-0-

EDWARDS RIVERHILLS D UNIT WELL #: 9H RRCID -> 267059 COMPL. DATE 06/10/2013 TOTAL DEPTH 6943 PERF. 7261 - 13402

10	45074	X	43424	-0-	-1650	-0-	43424	2			N	-0-					-0-
11	43620	X	39800	-0-	-3820	-0-	39800	2			N	-0-					-0-
12	45353	X	40442	-0-	-4911	-0-	40442	2			N	-0-					-0-
01	45353	X	40747	-0-	-4606	-0-	40747	2			N	-0-					-0-
02	40964	X	40771	-0-	-193	-0-	40771	2			N	-0-					-0-
03	43431	X	40779	-0-	-2652	-0-	40779	2			N	-0-					-0-

EDWARDS RIVERHILLS D UNIT WELL #: 30H RRCID -> 267060 COMPL. DATE 06/08/2013 TOTAL DEPTH 6921 PERF. 8303 - 13302

10	43617	X	43272	-0-	-345	-0-	43272	2			N	-0-					-0-
11	42210	X	38743	-0-	-3467	-0-	38743	2			N	-0-					-0-
12	43617	X	31923	-0-	-11694	-0-	31923	2			N	-0-					-0-
01	43276	X	31908	-0-	-11368	-0-	31908	2			N	-0-					-0-
02	39088	X	29412	-0-	-9676	-0-	29412	2			N	-0-					-0-
03	43276	X	32063	-0-	-11213	-0-	32063	2			N	-0-					-0-

RIDDLES WELL #: C 2H RRCID -> 267061 COMPL. DATE 10/11/2012 TOTAL DEPTH 6057 PERF. 6599 - 9811

10	10385	X	9080	-0-	-1305	-0-	9080	2			Y	-0-					63
11	9600	X	7785	-0-	-1815	-0-	7761	2	24	9	Y	22					85
12	9455	X	8621	-0-	-834	-0-	8621	2			Y	-0-					85
*01	9145	X	8019	-0-	-1126	-0-	440	1	7579	2	Y	-0-					85
*02	8204	X	7560	-0-	-644	-0-	422	1	7135	2	Y	3	3	8			85
							3	9									
*03	9083	X	8126	-0-	-957	-0-	479	1	7639	2	Y	7	7	8			85
							8	9									

EDWARDS RIVERHILLS MONT DEL UNIT WELL #: 35H RRCID -> 267065 COMPL. DATE 06/06/2013 TOTAL DEPTH 3938 PERF. 7212 - 11996

10	44392	X	41027	-0-	-3365	-0-	41027	2			N	-0-					-0-
11	42960	X	37714	-0-	-5246	-0-	37714	2			N	-0-					-0-
12	43710	X	36210	-0-	-7500	-0-	36210	2			N	-0-					-0-
01	43400	X	35904	-0-	-7496	-0-	35904	2			N	-0-					-0-
02	39200	X	32006	-0-	-7194	-0-	32006	2			N	-0-					-0-
03	41013	X	34212	-0-	-6801	-0-	34212	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
EDWARDS RIVERHILLS MONT DEL UNIT WELL #: 11H RRCID -> 267066 COMPL. DATE 06/07/2013 TOTAL DEPTH 6851 PERF. 7457 - 12937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	45077	X	45077	-0-	-0-	-0-	45077	2			N	-0-					-0-
11	42960	X	42545	-0-	-415	-0-	42545	2			N	-0-					-0-
12	43803	X	41489	-0-	-2314	-0-	41489	2			N	-0-					-0-
01	45074	X	39192	-0-	-5882	-0-	39192	2			N	-0-					-0-
02	40712	X	33263	-0-	-7449	-0-	33263	2			N	-0-					-0-
03	45074	X	34133	-0-	-10941	-0-	34133	2			N	-0-					-0-

BASS ARLINGTON A UNIT WELL #: 2H RRCID -> 267096 COMPL. DATE 08/06/2013 TOTAL DEPTH 7647 PERF. 9336 - 14095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21083	X	21083	-0-	-0-	-0-	21083	2			N	-0-					-0-
11	20880	X	13771	-0-	-7109	-0-	13770	2	1	9	N	1	1	8			-0-
12	21576	X	18115	-0-	-3461	-0-	18115	2			N	-0-					-0-
01	21576	X	15971	-0-	-5605	-0-	15971	2			N	-0-					-0-
02	19096	X	18549	-0-	-547	-0-	18549	2			N	-0-					-0-
*03	21503	X	21503	-0-	-0-	-0-	21503	2			N	-0-					-0-

ROSE A UNIT WELL #: 7H RRCID -> 267144 COMPL. DATE 10/10/2013 TOTAL DEPTH 8101 PERF. 8053 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30597	X	25892	-0-	-4705	-0-	25892	3			N	-0-					-0-
11	40020	X	-0-	-0-	-40020	-0-					N	-0-					-0-
12	41354	X	17804	-0-	-23550	-0-	17804	3			N	-0-					-0-
01	41354	X	23861	-0-	-17493	-0-	23861	3			N	-0-					-0-
02	29680	X	3290	-0-	-26390	-0-	3290	3			N	-0-					-0-
03	25885	X	-0-	-0-	-25885	-0-					N	-0-					-0-

VINSON FEE G WELL #: 34H RRCID -> 267152 COMPL. DATE 01/03/2013 TOTAL DEPTH 7041 PERF. 7308 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26443	X	20944	-0-	-5499	-0-	20944	2			N	-0-					-0-
11	24690	X	24367	-0-	-323	-0-	24367	2			N	-0-					-0-
12	32360	X	32360	-0-	-0-	-0-	32360	2			N	-0-					-0-
01	28028	X	28028	-0-	-0-	-0-	28028	2			N	-0-					-0-
02	22736	X	21525	-0-	-1211	-0-	21525	2			N	-0-					-0-
*03	26445	X	26445	-0-	-0-	-0-	26445	2			N	-0-					-0-

TIMBER CREEK C UNIT WELL #: 6H RRCID -> 267315 COMPL. DATE 04/22/2013 TOTAL DEPTH 6796 PERF. 7101 - 9717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26474	X	23012	-0-	-3462	-0-	23012	2			N	-0-					-0-
11	24000	X	21449	-0-	-2551	-0-	21449	2			N	-0-					-0-
12	23684	X	23281	-0-	-403	-0-	23281	2			N	-0-					-0-
01	23684	X	22811	-0-	-873	-0-	22811	2			N	-0-					-0-
02	21392	X	19129	-0-	-2263	-0-	19129	2			N	-0-					-0-
03	23281	X	20209	-0-	-3072	-0-	20209	2			N	-0-					-0-

TIMBER CREEK C UNIT WELL #: 20H RRCID -> 267544 COMPL. DATE 04/30/2013 TOTAL DEPTH 6705 PERF. 8034 - 11176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38347	X	29519	-0-	-8828	-0-	29519	2			N	-0-					-0-
11	32910	X	28060	-0-	-4850	-0-	28060	2			N	-0-					-0-
12	31434	X	28283	-0-	-3151	-0-	28283	2			N	-0-					-0-
01	29946	X	28206	-0-	-1740	-0-	28206	2			N	-0-					-0-
02	27048	X	24269	-0-	-2779	-0-	24269	2			N	-0-					-0-
03	29512	X	27959	-0-	-1553	-0-	27959	2			N	-0-					-0-

VINSON FEE G WELL #: 28H RRCID -> 267582 COMPL. DATE 01/03/2013 TOTAL DEPTH 7146 PERF. 7187 - 11733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25575	X	21578	-0-	-3997	-0-	21578	2			N	-0-					-0-
11	24017	X	24017	-0-	-0-	-0-	24017	2			N	-0-					-0-
12	27155	X	27155	-0-	-0-	-0-	27155	2			N	-0-					-0-
01	24099	X	24099	-0-	-0-	-0-	24099	2			N	-0-					-0-
02	20804	X	20260	-0-	-544	-0-	20260	2			N	-0-					-0-
*03	25131	X	25131	-0-	-0-	-0-	25131	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

ROSE A UNIT WELL #: 5H RRCID -> 267783 COMPL. DATE 10/08/2013 TOTAL DEPTH 7984 PERF. 9049 - 12737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	54157	X	35355	-0-	-18802	-0-	35355	3			N	-0-					-0-
11	46920	X	37812	-0-	-9108	-0-	37812	3			N	-0-					-0-
12	42563	X	37310	-0-	-5253	-0-	37310	3			N	-0-					-0-
01	41013	X	35943	-0-	-5070	-0-	35943	3			N	-0-					-0-
02	35504	X	26939	-0-	-8565	-0-	26939	3			N	-0-					-0-
03	39060	X	26	-0-	-39034	-0-	26	3			N	-0-					-0-

DULANEY UNIT WELL #: 3H RRCID -> 267794 COMPL. DATE 01/22/2013 TOTAL DEPTH 6734 PERF. 7184 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10493	X	10493	-0-	-0-	-0-	226	1	10267	2	Y	-0-					-0-
11	10832	X	10832	-0-	-0-	-0-	287	1	10545	2	Y	-0-					-0-
12	13056	X	13056	-0-	-0-	-0-	231	1	12825	2	Y	-0-					-0-
01	12696	X	12696	-0-	-0-	-0-	255	1	12441	2	Y	-0-					-0-
02	10677	X	10677	-0-	-0-	-0-	238	1	10439	2	Y	-0-					-0-
03	13051	X	11499	-0-	-1552	-0-	281	1	11218	2	Y	-0-					-0-

EDWARDS RIVERHILLS D UNIT WELL #: 32H RRCID -> 267800 COMPL. DATE 06/09/2013 TOTAL DEPTH 6948 PERF. 8805 - 12297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43865	X	37373	-0-	-6492	-0-	37373	2			N	-0-					-0-
11	42720	X	33254	-0-	-9466	-0-	33254	2			N	-0-					-0-
12	44144	X	32278	-0-	-11866	-0-	32278	2			N	-0-					-0-
01	44144	X	32925	-0-	-11219	-0-	32925	2			N	-0-					-0-
02	36764	X	33088	-0-	-3676	-0-	33088	2			N	-0-					-0-
03	37386	X	33933	-0-	-3453	-0-	33933	2			N	-0-					-0-

TCU B UNIT WELL #: 6H RRCID -> 267869 COMPL. DATE 05/09/2013 TOTAL DEPTH 7448 PERF. 7986 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23126	X	17652	-0-	-5474	-0-	17652	2			N	-0-					-0-
11	20670	X	14931	-0-	-5739	-0-	14931	2			N	-0-					-0-
12	21359	X	14316	-0-	-7043	-0-	14316	2			N	-0-					-0-
01	21359	X	10720	-0-	-10639	-0-	10720	2			N	-0-					-0-
02	18340	X	7943	-0-	-10397	-0-	7943	2			N	-0-					-0-
03	17639	X	7185	-0-	-10454	-0-	7185	2			N	-0-					-0-

VINSON FEE G WELL #: 31H RRCID -> 267892 COMPL. DATE 01/03/2013 TOTAL DEPTH 7142 PERF. 7223 - 11875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41880	X	41880	-0-	-0-	-0-	41880	2			N	-0-					-0-
11	39286	X	39286	-0-	-0-	-0-	39286	2			N	-0-					-0-
12	42935	X	38812	-0-	-4123	-0-	38812	2			N	-0-					-0-
01	42935	X	37660	-0-	-5275	-0-	37660	2			N	-0-					-0-
02	38780	X	32559	-0-	-6221	-0-	32559	2			N	-0-					-0-
03	41881	X	33795	-0-	-8086	-0-	33795	2			N	-0-					-0-

VINSON FEE F WELL #: 9H RRCID -> 268090 COMPL. DATE 05/30/2013 TOTAL DEPTH 7052 PERF. 7179 - 10677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39246	X	34184	-0-	-5062	-0-	34184	2			N	-0-					-0-
11	37020	X	32298	-0-	-4722	-0-	32298	2			N	-0-					-0-
12	38223	X	33612	-0-	-4611	-0-	33612	2			N	-0-					-0-
01	36425	X	34740	-0-	-1685	-0-	34740	2			N	-0-					-0-
02	31864	X	27664	-0-	-4200	-0-	27664	2			N	-0-					-0-
03	34193	X	29049	-0-	-5144	-0-	29049	2			N	-0-					-0-

INDIAN HILLS UNIT WELL #: 20H RRCID -> 268098 COMPL. DATE 06/14/2013 TOTAL DEPTH 6756 PERF. 7165 - 9697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37004	X	37004	-0-	-0-	-0-	37004	2			N	-0-					-0-
11	38970	X	33973	-0-	-4997	-0-	33973	2			N	-0-					-0-
12	40269	X	35769	-0-	-4500	-0-	35769	2			N	-0-					-0-
01	40269	X	29198	-0-	-11071	-0-	29198	2			N	-0-					-0-
02	34860	X	12246	-0-	-22614	-0-	12246	2			N	-0-					-0-
03	37014	X	271	-0-	-36743	-0-	271	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

INDIAN HILLS UNIT WELL #: 19H RRCID -> 268099 COMPL. DATE 06/14/2013 TOTAL DEPTH 6641 PERF. 7009 - 9309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29636	X	18441	-0-	-11195	-0-	18441	2			N	-0-					-0-
11	26130	X	17653	-0-	-8477	-0-	17653	2			N	-0-					-0-
12	23529	X	17649	-0-	-5880	-0-	17649	2			N	-0-					-0-
01	22041	X	16249	-0-	-5792	-0-	16249	2			N	-0-					-0-
02	21692	X	21692	-0-	-0-	-0-	21692	2			N	-0-					-0-
03	18445	X	13051	-0-	-5394	-0-	13051	2			N	-0-					-0-

MILNE CARROLL UNIT WELL #: A 12H RRCID -> 268118 COMPL. DATE 02/06/2013 TOTAL DEPTH 7706 PERF. 7941 - 11387

10	39618	X	39614	-0-	-4	-0-	39614	2			N	-0-					-0-
11	37890	X	33362	-0-	-4528	-0-	33362	2			N	-0-					-0-
12	40300	X	29961	-0-	-10339	-0-	29961	2			N	-0-					-0-
01	40300	X	26504	-0-	-13796	-0-	26504	2			N	-0-					-0-
02	36400	X	15703	-0-	-20697	-0-	15703	2			N	-0-					-0-
03	39618	X	21169	-0-	-18449	-0-	21169	2			N	-0-					-0-

KNAPP B-KNAPP C SA WELL #: 1H RRCID -> 268120 COMPL. DATE 03/22/2013 TOTAL DEPTH 7808 PERF. 8214 - 10554

10	40145	X	19845	-0-	-20300	-0-	19845	2			N	-0-					-0-
11	37050	X	14033	-0-	-23017	-0-	1	1	14032	2	N	-0-					-0-
12	29295	X	16098	-0-	-13197	-0-	253	1	15845	2	N	-0-					-0-
01	26102	X	13055	-0-	-13047	-0-	229	1	12826	2	N	-0-					-0-
02	21112	X	10817	-0-	-10295	-0-	285	1	10532	2	N	-0-					-0-
03	19840	X	7232	-0-	-12608	-0-	249	1	6983	2	N	-0-					-0-

JOHNSON TXU UNIT WELL #: F 5H RRCID -> 268125 COMPL. DATE 03/04/2013 TOTAL DEPTH 6749 PERF. 7147 - 9803

10	15593	X	11787	-0-	-3806	-0-	11787	2			N	-0-					39
11	16355	X	16355	-0-	-0-	-0-	16355	2			N	-0-					39
12	15941	X	15941	-0-	-0-	-0-	15941	2			N	-0-					39
01	14909	X	14909	-0-	-0-	-0-	14909	2			N	-0-					39
02	12973	X	12973	-0-	-0-	-0-	12973	2			Y	-0-					39
03	14322	X	13885	-0-	-437	-0-	13885	2			Y	-0-					39

VINSON FEE E WELL #: 10H RRCID -> 268138 COMPL. DATE 06/18/2013 TOTAL DEPTH 7070 PERF. 7238 - 11246

10	33015	X	31179	-0-	-1836	-0-	31179	2			N	-0-					-0-
11	31950	X	29039	-0-	-2911	-0-	29039	2			N	-0-					-0-
12	33015	X	28701	-0-	-4314	-0-	28701	2			N	-0-					-0-
01	31899	X	28026	-0-	-3873	-0-	28026	2			N	-0-					-0-
02	28308	X	24194	-0-	-4114	-0-	24194	2			N	-0-					-0-
03	31186	X	24854	-0-	-6332	-0-	24854	2			N	-0-					-0-

VINSON FEE F WELL #: 13H RRCID -> 268140 COMPL. DATE 05/30/2013 TOTAL DEPTH 7050 PERF. 7248 - 10132

10	43679	X	37527	-0-	-6152	-0-	37527	2			N	-0-					-0-
11	42270	X	37172	-0-	-5098	-0-	37172	2			N	-0-					-0-
12	43369	X	36140	-0-	-7229	-0-	36140	2			N	-0-					-0-
01	41664	X	35734	-0-	-5930	-0-	35734	2			N	-0-					-0-
02	36260	X	30708	-0-	-5552	-0-	30708	2			N	-0-					-0-
03	38409	X	32906	-0-	-5503	-0-	32906	2			N	-0-					-0-

ROSE B UNIT WELL #: 2H RRCID -> 268145 COMPL. DATE 09/19/2013 TOTAL DEPTH 8138 PERF. 9722 - 13569

10	240332	X	58797	-0-	-181535	-0-	58797	3			N	-0-					-0-
11	61050	X	54828	-0-	-6222	-0-	54828	3			N	-0-					-0-
12	62744	X	55306	-0-	-7438	-0-	55306	3			N	-0-					-0-
01	61473	X	53174	-0-	-8299	-0-	53174	3			N	-0-					-0-
02	53508	X	47709	-0-	-5799	-0-	47709	3			N	-0-					-0-
03	58807	X	53033	-0-	-5774	-0-	53033	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

GUY UNIT WELL #: A 4H RRCID -> 268151 COMPL. DATE 05/09/2013 TOTAL DEPTH 7307 PERF. 7819 - 10856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40889	X	38002	-0-	-2887	-0-	38002	2			N	-0-					-0-
11	43230	X	35390	-0-	-7840	-0-	35390	2			N	-0-					-0-
12	44671	X	35032	-0-	-9639	-0-	35032	2			N	-0-					-0-
01	44671	X	33239	-0-	-11432	-0-	33239	2			N	-0-					-0-
02	37380	X	28755	-0-	-8625	-0-	28755	2			N	-0-					-0-
03	38006	X	30314	-0-	-7692	-0-	30314	2			N	-0-					-0-

GUY UNIT WELL #: A 5H RRCID -> 268164 COMPL. DATE 05/09/2013 TOTAL DEPTH 7393 PERF. 7866 - 10602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42005	X	34144	-0-	-7861	-0-	34144	2			N	-0-					-0-
11	40650	X	31858	-0-	-8792	-0-	31858	2			N	-0-					-0-
12	38533	X	31315	-0-	-7218	-0-	31315	2			N	-0-					-0-
01	38099	X	29907	-0-	-8192	-0-	29907	2			N	-0-					-0-
02	32396	X	25867	-0-	-6529	-0-	25867	2			N	-0-					-0-
03	34131	X	27224	-0-	-6907	-0-	27224	2			N	-0-					-0-

WEST SANDLIN UNIT WELL #: E 2H RRCID -> 268166 COMPL. DATE 03/11/2014 TOTAL DEPTH 8201 PERF. 8557 - 10602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	54963	X	47582	-0-	-7381	-0-	47582	2			N	-0-					-0-
11	53190	X	44962	-0-	-8228	-0-	44962	2			N	-0-					-0-
12	54963	X	41491	-0-	-13472	-0-	41491	2			N	-0-					-0-
01	53506	X	46358	-0-	-7148	-0-	46358	2			N	-0-					-0-
02	44212	X	36186	-0-	-8026	-0-	36186	2			N	-0-					-0-
03	47585	X	40391	-0-	-7194	-0-	40391	2			N	-0-					-0-

VINSON FEE E-A SA WELL #: 2H RRCID -> 268167 COMPL. DATE 06/18/2013 TOTAL DEPTH 7058 PERF. 7323 - 11161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36704	X	31056	-0-	-5648	-0-	31056	2			N	-0-					-0-
11	35520	X	29924	-0-	-5596	-0-	29924	2			N	-0-					-0-
12	35495	X	30092	-0-	-5403	-0-	30092	2			N	-0-					-0-
01	34348	X	27997	-0-	-6351	-0-	27997	2			N	-0-					-0-
02	29568	X	25315	-0-	-4253	-0-	25315	2			N	-0-					-0-
03	31062	X	28226	-0-	-2836	-0-	28226	2			N	-0-					-0-

FOREST PARK C UNIT WELL #: 2H RRCID -> 268212 COMPL. DATE 04/03/2013 TOTAL DEPTH 6949 PERF. 7507 - 12733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10049	X	10049	-0-	-0-	-0-	545	1	9504	2	N	-0-					-0-
11	9893	X	9893	-0-	-0-	-0-	458	1	9435	2	N	-0-					-0-
12	10291	X	10291	-0-	-0-	-0-	459	1	9832	2	N	-0-					-0-
01	8413	X	8413	-0-	-0-	-0-	411	1	8002	2	N	-0-					-0-
02	5495	X	5495	-0-	-0-	-0-	331	1	5164	2	N	-0-					-0-
*03	5845	X	5845	-0-	-0-	-0-	437	1	5408	2	N	-0-					-0-

TRWD GANTT C UNIT WELL #: 3H RRCID -> 268214 COMPL. DATE 01/10/2013 TOTAL DEPTH 6727 PERF. 7205 - 9324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27280	X	26298	-0-	-982	-0-	26298	3			N	-0-					-0-
11	25980	X	24720	-0-	-1260	-0-	24720	3			N	-0-					-0-
12	26846	X	25247	-0-	-1599	-0-	25247	3			N	-0-					-0-
01	26846	X	24827	-0-	-2019	-0-	24827	3			N	-0-					-0-
02	24024	X	21740	-0-	-2284	-0-	21740	3			N	-0-					-0-
03	26288	X	23235	-0-	-3053	-0-	23235	3			N	-0-					-0-

VINSON FEE E WELL #: 14H RRCID -> 268218 COMPL. DATE 06/18/2013 TOTAL DEPTH 6999 PERF. 7190 - 11162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30566	X	23994	-0-	-6572	-0-	23994	2			N	-0-					-0-
11	28830	X	23766	-0-	-5064	-0-	23766	2			N	-0-					-0-
12	29450	X	25016	-0-	-4434	-0-	25016	2			N	-0-					-0-
01	28582	X	22690	-0-	-5892	-0-	22690	2			N	-0-					-0-
02	25116	X	20795	-0-	-4321	-0-	20795	2			N	-0-					-0-
03	25017	X	22484	-0-	-2533	-0-	22484	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
EAST SANDLIN UNIT WELL #: E 2H RRCID -> 268229 COMPL. DATE 03/23/2014 TOTAL DEPTH 8321 PERF. 8930 - 12231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	82584	X	63081	-0-	-19503	-0-	63081	2			N	-0-					-0-
11	79920	X	53883	-0-	-26037	-0-	53883	2			N	-0-					-0-
12	78058	X	50935	-0-	-27123	-0-	50935	2			N	-0-					-0-
01	74245	X	53574	-0-	-20671	-0-	53574	2			N	-0-					-0-
02	62524	X	42214	-0-	-20310	-0-	42214	2			N	-0-					-0-
03	63085	X	52547	-0-	-10538	-0-	52547	2			N	-0-					-0-

VINSON FEE E WELL #: 12H RRCID -> 268349 COMPL. DATE 06/18/2013 TOTAL DEPTH 7093 PERF. 7237 - 11209

10	33046	X	18518	-0-	-14528	-0-	18518	2			N	-0-					-0-
11	31470	X	24943	-0-	-6527	-0-	24943	2			N	-0-					-0-
12	32519	X	25941	-0-	-6578	-0-	25941	2			N	-0-					-0-
01	31620	X	24881	-0-	-6739	-0-	24881	2			N	-0-					-0-
02	27664	X	21592	-0-	-6072	-0-	21592	2			N	-0-					-0-
03	25947	X	22052	-0-	-3895	-0-	22052	2			N	-0-					-0-

TCU A-TCU B SA WELL #: 1H RRCID -> 268362 COMPL. DATE 05/09/2013 TOTAL DEPTH 7409 PERF. 7589 - 10590

10	23250	X	22525	-0-	-725	-0-	22525	2			N	-0-					-0-
11	23430	X	21026	-0-	-2404	-0-	21026	2			N	-0-					-0-
12	24211	X	15279	-0-	-8932	-0-	15279	2			N	-0-					-0-
01	24211	X	14305	-0-	-9906	-0-	14305	2			N	-0-					-0-
02	21504	X	15593	-0-	-5911	-0-	15593	2			N	-0-					-0-
03	22537	X	17641	-0-	-4896	-0-	17641	2			N	-0-					-0-

FEDERAL WELL #: B 2H RRCID -> 268551 COMPL. DATE 07/03/2013 TOTAL DEPTH 6811 PERF. 6903 - 9063

10	19902	X	17773	-0-	-2129	-0-	17773	2			N	-0-					-0-
11	18930	X	16810	-0-	-2120	-0-	16810	2			N	-0-					-0-
12	18972	X	16937	-0-	-2035	-0-	16937	2			N	-0-					-0-
01	18538	X	16516	-0-	-2022	-0-	16516	2			N	-0-					-0-
02	16464	X	14344	-0-	-2120	-0-	14344	2			N	-0-					-0-
03	17763	X	15499	-0-	-2264	-0-	15499	2			N	-0-					-0-

FEDERAL WELL #: B 4H RRCID -> 268552 COMPL. DATE 07/03/2013 TOTAL DEPTH 6803 PERF. 7097 - 9297

10	22971	X	21444	-0-	-1527	-0-	21444	2			N	-0-					-0-
11	21750	X	20588	-0-	-1162	-0-	20588	2			N	-0-					-0-
12	22134	X	21102	-0-	-1032	-0-	21102	2			N	-0-					-0-
01	21886	X	21037	-0-	-849	-0-	21037	2			N	-0-					-0-
02	19768	X	18516	-0-	-1252	-0-	18516	2			N	-0-					-0-
03	21452	X	19797	-0-	-1655	-0-	19797	2			N	-0-					-0-

WANN UNIT WELL #: 8H RRCID -> 268553 COMPL. DATE 04/16/2013 TOTAL DEPTH 4698 PERF. 5091 - 8859

10	20336	X	16239	-0-	-4097	-0-	171	1	16000	3	N	62					113
							68	9									
11	17640	X	15461	-0-	-2179	-0-	195	1	15205	3	N	55					168
							61	9									
12	17453	X	16300	-0-	-1153	-0-	200	1	16057	3	N	39	143	1			64
							43	9									
01	17453	X	15336	-0-	-2117	-0-	220	1	15062	3	N	49					113
							54	9									
02	15344	X	14165	-0-	-1179	-0-	186	1	13939	3	N	36					149
							40	9									
03	16306	X	15451	-0-	-855	-0-	306	1	15112	3	N	30	7	8			172
							33	9									

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
FEDERAL NORTH WELL #: B 12H RRCID -> 268556 COMPL. DATE 07/03/2013 TOTAL DEPTH 6926 PERF. 7226 - 10033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43586	X	40899	-0-	-2687	-0-	40899	2			N	-0-					-0-
11	41280	X	37700	-0-	-3580	-0-	37700	2			N	-0-					-0-
12	41478	X	38196	-0-	-3282	-0-	38196	2			N	-0-					-0-
01	41044	X	37603	-0-	-3441	-0-	37603	2			N	-0-					-0-
02	37072	X	32543	-0-	-4529	-0-	32543	2			N	-0-					-0-
03	40889	X	35248	-0-	-5641	-0-	35248	2			N	-0-					-0-

FEDERAL NORTH WELL #: B 9H RRCID -> 268557 COMPL. DATE 07/03/2013 TOTAL DEPTH 6876 PERF. 7567 - 9587

10	41819	X	36846	-0-	-4973	-0-	36846	2			N	-0-					-0-
11	39000	X	34880	-0-	-4120	-0-	34880	2			N	-0-					-0-
12	38967	X	35572	-0-	-3395	-0-	35572	2			N	-0-					-0-
01	38347	X	35383	-0-	-2964	-0-	35383	2			N	-0-					-0-
02	33880	X	30919	-0-	-2961	-0-	30919	2			N	-0-					-0-
03	36859	X	33576	-0-	-3283	-0-	33576	2			N	-0-					-0-

FEDERAL NORTH WELL #: E 13H RRCID -> 268560 COMPL. DATE 05/17/2013 TOTAL DEPTH 6841 PERF. 7130 - 10014

10	33294	X	30526	-0-	-2768	-0-	30526	2			N	-0-					-0-
11	32220	X	28963	-0-	-3257	-0-	28963	2			N	-0-					-0-
12	32457	X	29421	-0-	-3036	-0-	29421	2			N	-0-					-0-
01	31744	X	28841	-0-	-2903	-0-	28841	2			N	-0-					-0-
02	28112	X	25289	-0-	-2823	-0-	25289	2			N	-0-					-0-
03	30535	X	27096	-0-	-3439	-0-	27096	2			N	-0-					-0-

INDIAN HILLS UNIT WELL #: 21H RRCID -> 268624 COMPL. DATE 06/13/2013 TOTAL DEPTH 6682 PERF. 7311 - 9933

10	31868	X	21880	-0-	-9988	-0-	21880	2			N	-0-					-0-
11	30180	X	20303	-0-	-9877	-0-	20303	2			N	-0-					-0-
12	26536	X	18371	-0-	-8165	-0-	18371	2			N	-0-					-0-
01	25705	X	25705	-0-	-0-	-0-	25705	2			N	-0-					-0-
02	21811	X	21811	-0-	-0-	-0-	21811	2			N	-0-					-0-
*03	22240	X	22240	-0-	-0-	-0-	22240	2			N	-0-					-0-

INDIAN HILLS UNIT WELL #: 22H RRCID -> 268626 COMPL. DATE 06/12/2013 TOTAL DEPTH 6718 PERF. 7398 - 9978

10	32271	X	22864	-0-	-9407	-0-	22864	2			N	-0-					-0-
11	28710	X	21375	-0-	-7335	-0-	21375	2			N	-0-					-0-
12	26753	X	25149	-0-	-1604	-0-	25149	2			N	-0-					-0-
01	31394	X	31394	-0-	-0-	-0-	31394	2			N	-0-					-0-
02	32956	X	32956	-0-	-0-	-0-	32956	2			N	-0-					-0-
*03	39925	X	39925	-0-	-0-	-0-	39925	2			N	-0-					-0-

INDIAN HILLS UNIT WELL #: 16H RRCID -> 268660 COMPL. DATE 06/05/2013 TOTAL DEPTH 6703 PERF. 7142 - 11462

10	44950	X	36566	-0-	-8384	-0-	36566	2			N	-0-					-0-
11	40830	X	36178	-0-	-4652	-0-	36178	2			N	-0-					-0-
12	40052	X	37380	-0-	-2672	-0-	37380	2			N	-0-					-0-
01	39463	X	35989	-0-	-3474	-0-	35989	2			N	-0-					-0-
02	34356	X	31977	-0-	-2379	-0-	31977	2			N	-0-					-0-
03	37386	X	33623	-0-	-3763	-0-	33623	2			N	-0-					-0-

BALLARD UNIT WELL #: 1H RRCID -> 268973 COMPL. DATE 06/24/2013 TOTAL DEPTH 5675 PERF. 6207 - 9695

10	22227	X	18506	-0-	-3721	-0-	18334	3	172	9	Y	156	192	1			58
11	20670	X	17486	-0-	-3184	-0-	17328	3	158	9	Y	144	81	1			121
12	20367	X	18054	-0-	-2313	-0-	17891	3	163	9	Y	148	176	1			93
01	19437	X	17692	-0-	-1745	-0-	17502	3	190	9	Y	173	168	1			98
02	17248	X	15493	-0-	-1755	-0-	15357	3	136	9	Y	124					222
03	18507	X	16749	-0-	-1758	-0-	16622	3	127	9	Y	115	223	1	2	8	112

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

SANSOM UNIT WELL #: 2H RRCID -> 268974 COMPL. DATE 03/16/2013 TOTAL DEPTH 6914 PERF. 7428 - 9868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27125	X	23927	-0-	-3198	-0-	23927	2			N	-0-					-0-
11	22560	X	22532	-0-	-28	-0-	22532	2			N	-0-					-0-
12	24459	X	23127	-0-	-1332	-0-	23127	2			N	-0-					-0-
01	24459	X	22091	-0-	-2368	-0-	22091	2			N	-0-					-0-
02	22092	X	17803	-0-	-4289	-0-	17803	2			N	-0-					-0-
03	23932	X	20765	-0-	-3167	-0-	20765	2			N	-0-					-0-

ROSE A UNIT WELL #: 3H RRCID -> 269021 COMPL. DATE 09/21/2013 TOTAL DEPTH 8049 PERF. 9291 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	53227	X	38591	-0-	-14636	-0-	38591	3			N	-0-					-0-
11	45060	X	26168	-0-	-18892	-0-	26168	3			N	-0-					-0-
12	46562	X	37206	-0-	-9356	-0-	37206	3			N	-0-					-0-
01	46562	X	38124	-0-	-8438	-0-	38124	3			N	-0-					-0-
02	38360	X	20399	-0-	-17961	-0-	20399	3			N	-0-					-0-
03	38595	X	4	-0-	-38591	-0-	4	3			N	-0-					-0-

FEDERAL NORTH WELL #: B 8H RRCID -> 269040 COMPL. DATE 07/05/2013 TOTAL DEPTH 6950 PERF. 7097 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43865	X	38810	-0-	-5055	-0-	38810	2			N	-0-					-0-
11	42090	X	36447	-0-	-5643	-0-	36447	2			N	-0-					-0-
12	42036	X	36411	-0-	-5625	-0-	36411	2			N	-0-					-0-
01	40982	X	35220	-0-	-5762	-0-	35220	2			N	-0-					-0-
02	35840	X	30760	-0-	-5080	-0-	30760	2			N	-0-					-0-
03	38812	X	31313	-0-	-7499	-0-	31313	2			N	-0-					-0-

INDIAN HILLS UNIT WELL #: 13H RRCID -> 269107 COMPL. DATE 06/06/2013 TOTAL DEPTH 6645 PERF. 7590 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35464	X	29019	-0-	-6445	-0-	29019	2			N	-0-					-0-
11	32760	X	26841	-0-	-5919	-0-	26841	2			N	-0-					-0-
12	32240	X	26467	-0-	-5773	-0-	26467	2			N	-0-					-0-
01	31558	X	25378	-0-	-6180	-0-	25378	2			N	-0-					-0-
02	27384	X	22056	-0-	-5328	-0-	22056	2			N	-0-					-0-
03	29016	X	23546	-0-	-5470	-0-	23546	2			N	-0-					-0-

GREAT LAKES NYMPH UNIT WELL #: 5H RRCID -> 269121 COMPL. DATE 11/09/2013 TOTAL DEPTH 6315 PERF. 6577 - 10757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15531	X	-0-	-0-	-15531	-0-					Y	-0-					34
11	12210	X	-0-	-0-	-12210	-0-					Y	-0-					34
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					34
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					34
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					34
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					34

GREAT LAKES NYMPH UNIT WELL #: 7H RRCID -> 269149 COMPL. DATE 10/21/2013 TOTAL DEPTH 6300 PERF. 6739 - 10559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35154	X	25556	-0-	-9598	-0-	25399	2	157	9	Y	143					163
11	34020	X	23239	-0-	-10781	-0-	23162	2	77	9	Y	70	138	1			95
12	29605	X	22506	-0-	-7099	-0-	22506	2			Y	-0-					95
01	26660	X	21771	-0-	-4889	-0-	21561	2	210	9	Y	191	129	1			157
02	24080	X	15265	-0-	-8815	-0-	15265	2			Y	-0-					157
03	25544	X	-0-	-0-	-25544	-0-					Y	-0-					157

FEDERAL NORTH WELL #: B 10H RRCID -> 269324 COMPL. DATE 07/06/2013 TOTAL DEPTH 6864 PERF. 7077 - 12845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	56079	X	51426	-0-	-4653	-0-	51426	2			N	-0-					-0-
11	54270	X	48491	-0-	-5779	-0-	48491	2			N	-0-					-0-
12	53971	X	49158	-0-	-4813	-0-	49158	2			N	-0-					-0-
01	53041	X	48075	-0-	-4966	-0-	48075	2			N	-0-					-0-
02	47348	X	43038	-0-	-4310	-0-	43038	2			N	-0-					-0-
03	51429	X	47191	-0-	-4238	-0-	47191	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
SUE BARNETT UNIT WELL #: 2H RRCID -> 269331 COMPL. DATE 07/26/2013 TOTAL DEPTH 8297 PERF. 8569 - 14376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	69657	X	63843	-0-	-5814	-0-	63843	2			N	-0-					-0-
11	64890	X	53924	-0-	-10966	-0-	53924	2			N	-0-					-0-
12	65937	X	56099	-0-	-9838	-0-	56099	2			N	-0-					-0-
01	64790	X	53768	-0-	-11022	-0-	53768	2			N	-0-					-0-
02	58520	X	33797	-0-	-24723	-0-	33797	2			N	-0-					-0-
03	63829	X	13399	-0-	-50430	-0-	13399	2			N	-0-					-0-

ROSE A-ROSE B UNIT SA WELL #: 1H RRCID -> 269345 COMPL. DATE 09/18/2013 TOTAL DEPTH 8118 PERF. 8443 - 12832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	60760	X	54389	-0-	-6371	-0-	54389	3			N	-0-					-0-
11	55950	X	51982	-0-	-3968	-0-	51982	3			N	-0-					-0-
12	56916	X	52732	-0-	-4184	-0-	52732	3			N	-0-					-0-
01	56916	X	51122	-0-	-5794	-0-	51122	3			N	-0-					-0-
02	51408	X	49219	-0-	-2189	-0-	49219	3			N	-0-					-0-
*03	61686	X	61686	-0-	-0-	-0-	61686	3			N	-0-					-0-

INDIAN HILLS UNIT WELL #: 10H RRCID -> 269410 COMPL. DATE 06/07/2013 TOTAL DEPTH 6713 PERF. 7373 - 9673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30999	X	30999	-0-	-0-	-0-	30999	2			N	-0-					-0-
11	30090	X	28478	-0-	-1612	-0-	28478	2			N	-0-					-0-
12	33108	X	27227	-0-	-5881	-0-	27227	2			N	-0-					-0-
01	33108	X	25841	-0-	-7267	-0-	25841	2			N	-0-					-0-
02	29904	X	22453	-0-	-7451	-0-	22453	2			N	-0-					-0-
03	31000	X	23915	-0-	-7085	-0-	23915	2			N	-0-					-0-

SUE BARNETT UNIT WELL #: 4H RRCID -> 269514 COMPL. DATE 07/29/2013 TOTAL DEPTH 8332 PERF. 8583 - 11259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32333	X	30537	-0-	-1796	-0-	30537	2			N	-0-					-0-
11	31290	X	29949	-0-	-1341	-0-	29949	2			N	-0-					-0-
12	31371	X	31371	-0-	-0-	-0-	31371	2			N	-0-					-0-
01	30535	X	29794	-0-	-741	-0-	29794	2			N	-0-					-0-
02	27944	X	20554	-0-	-7390	-0-	20554	2			N	-0-					-0-
03	31372	X	11020	-0-	-20352	-0-	11020	2			N	-0-					-0-

MANSFIELD SPORTS COMPLEX UNIT WELL #: 9H RRCID -> 269559 COMPL. DATE 07/10/2013 TOTAL DEPTH 8246 PERF. 8721 - 12489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35154	X	21358	-0-	-13796	-0-	21358	2			N	-0-					-0-
11	34020	X	21008	-0-	-13012	-0-	21008	2			N	-0-					-0-
12	34255	X	20476	-0-	-13779	-0-	20476	2			N	-0-					-0-
01	27311	X	17431	-0-	-9880	-0-	17431	2			N	-0-					-0-
02	23072	X	16924	-0-	-6148	-0-	16924	2			N	-0-					-0-
03	21700	X	14780	-0-	-6920	-0-	14780	2			N	-0-					-0-

FEDERAL NORTH WELL #: F 3H RRCID -> 269570 COMPL. DATE 05/31/2013 TOTAL DEPTH 6927 PERF. 6971 - 11577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16027	X	622	-0-	-15405	-0-	622	1			N	-0-					-0-
11	24060	X	11842	-0-	-12218	-0-	720	1	11122	2	N	-0-					-0-
12	24862	X	801	-0-	-24061	-0-	724	1	77	2	N	-0-					-0-
01	24862	X	626	-0-	-24236	-0-	626	1			N	-0-					-0-
02	11060	X	539	-0-	-10521	-0-	539	1			N	-0-					-0-
03	12245	X	749	-0-	-11496	-0-	749	1			N	-0-					-0-

ROSE B-ROSE C UNIT SA WELL #: 1H RRCID -> 269644 COMPL. DATE 09/18/2013 TOTAL DEPTH 8118 PERF. 8554 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	66693	X	66693	-0-	-0-	-0-	66693	3			N	-0-					-0-
11	63930	X	58620	-0-	-5310	-0-	58620	3			N	-0-					-0-
12	68169	X	58588	-0-	-9581	-0-	58588	3			N	-0-					-0-
01	68169	X	57512	-0-	-10657	-0-	57512	3			N	-0-					-0-
02	61572	X	53617	-0-	-7955	-0-	53617	3			N	-0-					-0-
03	66681	X	64743	-0-	-1938	-0-	64743	3			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
FORRESTER A UNIT SA WELL #: 3H RRCID -> 269646 COMPL. DATE 05/28/2013 TOTAL DEPTH 7436 PERF. 7861 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37293	X	31610	-0-	-5683	-0-	31610	2			N	-0-					-0-
11	35010	X	25814	-0-	-9196	-0-	25814	2			N	-0-					-0-
12	36022	X	26306	-0-	-9716	-0-	26306	2			N	-0-					-0-
01	36022	X	26267	-0-	-9755	-0-	26267	2			N	-0-					-0-
02	32536	X	21502	-0-	-11034	-0-	21502	2			N	-0-					-0-
03	31620	X	23258	-0-	-8362	-0-	23258	2			N	-0-					-0-

FEDERAL NORTH WELL #: F 4H RRCID -> 269668 COMPL. DATE 05/29/2013 TOTAL DEPTH 6838 PERF. 7109 - 12317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42408	X	38002	-0-	-4406	-0-	38002	2			N	-0-					-0-
11	41040	X	37065	-0-	-3975	-0-	37065	2			N	-0-					-0-
12	41385	X	36426	-0-	-4959	-0-	36426	2			N	-0-					-0-
01	40765	X	35023	-0-	-5742	-0-	35023	2			N	-0-					-0-
02	35504	X	30786	-0-	-4718	-0-	30786	2			N	-0-					-0-
03	38316	X	31866	-0-	-6450	-0-	31866	2			N	-0-					-0-

COPELAND UNIT WELL #: I 4H RRCID -> 269672 COMPL. DATE 05/06/2013 TOTAL DEPTH 6766 PERF. 7084 - 8952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	44175	X	38453	-0-	-5722	-0-	38453	2			N	-0-					-0-
11	41520	X	36081	-0-	-5439	-0-	36081	2			N	-0-					-0-
12	41292	X	36281	-0-	-5011	-0-	36281	2			N	-0-					-0-
01	40455	X	35292	-0-	-5163	-0-	35292	2			N	-0-					-0-
02	35616	X	31183	-0-	-4433	-0-	31183	2			N	-0-					-0-
03	38440	X	33951	-0-	-4489	-0-	33951	2			N	-0-					-0-

QUANT-FORRESTER UNIT SA WELL #: 1H RRCID -> 269722 COMPL. DATE 05/29/2013 TOTAL DEPTH 7509 PERF. 8127 - 11809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38533	X	32452	-0-	-6081	-0-	32452	2			N	-0-					-0-
11	37290	X	29063	-0-	-8227	-0-	29063	2			N	-0-					-0-
12	36208	X	24931	-0-	-11277	-0-	24931	2			N	-0-					-0-
01	35340	X	22683	-0-	-12657	-0-	22683	2			N	-0-					-0-
02	30548	X	18686	-0-	-11862	-0-	18686	2			N	-0-					-0-
03	32457	X	19120	-0-	-13337	-0-	19120	2			N	-0-					-0-

COPELAND WELL #: I 3H RRCID -> 269784 COMPL. DATE 05/07/2013 TOTAL DEPTH 6791 PERF. 7527 - 8503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25048	X	21213	-0-	-3835	-0-	21213	2			N	-0-					-0-
11	23520	X	19758	-0-	-3762	-0-	19758	2			N	-0-					-0-
12	23281	X	19913	-0-	-3368	-0-	19913	2			N	-0-					-0-
01	22568	X	19293	-0-	-3275	-0-	19293	2			N	-0-					-0-
02	19740	X	17037	-0-	-2703	-0-	17037	2			N	-0-					-0-
03	21204	X	18242	-0-	-2962	-0-	18242	2			N	-0-					-0-

GAFFORD-WEATHERBY SA UNIT WELL #: 1H RRCID -> 269807 COMPL. DATE 06/22/2013 TOTAL DEPTH 7692 PERF. 8190 - 11052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	45043	X	29270	-0-	-15773	-0-	29270	2			N	-0-					-0-
11	43140	X	25504	-0-	-17636	-0-	25504	2			N	-0-					-0-
12	41757	X	24975	-0-	-16782	-0-	24975	2			N	-0-					-0-
01	39370	X	24812	-0-	-14558	-0-	24812	2			N	-0-					-0-
02	29232	X	26672	-0-	-2560	-0-	26672	2			N	-0-					-0-
03	29264	X	29113	-0-	-151	-0-	29113	2			N	-0-					-0-

WEATHERBY UNIT WELL #: 7H RRCID -> 269816 COMPL. DATE 06/22/2013 TOTAL DEPTH 7651 PERF. 8180 - 10628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16854	X	16854	-0-	-0-	-0-	16854	2			N	-0-					-0-
11	16989	X	16989	-0-	-0-	-0-	16989	2			N	-0-					-0-
12	15772	X	15772	-0-	-0-	-0-	15772	2			N	-0-					-0-
01	16864	X	15673	-0-	-1191	-0-	15673	2			N	-0-					-0-
02	15792	X	14317	-0-	-1475	-0-	14317	2			N	-0-					-0-
*03	18050	X	18050	-0-	-0-	-0-	18050	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
ALEDO FARMS WELL #: A 3H RRCID -> 269822 COMPL. DATE 02/26/2009 TOTAL DEPTH 6461 PERF. 6939 - 8833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5828	X	5448	-0-	-380	-0-	5386	3	62	9	Y	56	66	1			9
11	5640	X	5238	-0-	-402	-0-	5238	3			Y	-0-					9
12	5735	X	5283	-0-	-452	-0-	5283	3			Y	-0-					9
01	5673	X	5406	-0-	-267	-0-	5289	3	117	9	Y	106	93	1			22
02	4956	X	4750	-0-	-206	-0-	4750	3			Y	-0-					22
03	5456	X	5162	-0-	-294	-0-	5162	3			Y	-0-					22

R E PETTY UNIT WELL #: 4H RRCID -> 269873 COMPL. DATE 07/29/2013 TOTAL DEPTH 7048 PERF. 7966 - 10498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17298	X	13779	-0-	-3519	-0-	13773	2	6	9	Y	5					64
11	16200	X	13685	-0-	-2515	-0-	13667	2	18	9	Y	16	41	1			39
12	16740	X	13487	-0-	-3253	-0-	13459	2	28	9	Y	25					64
01	14880	X	13307	-0-	-1573	-0-	13261	2	46	9	Y	42	50	1			56
02	12768	X	11255	-0-	-1513	-0-	11230	2	25	9	Y	23					79
03	14136	X	4655	-0-	-9481	-0-	4648	2	7	9	Y	6	49	1			36

KIMBROUGH DUNLAP UNIT WELL #: 5H RRCID -> 269902 COMPL. DATE 06/28/2013 TOTAL DEPTH 8359 PERF. 8450 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29140	X	22911	-0-	-6229	-0-	22911	2			N	-0-					-0-
11	25320	X	18054	-0-	-7266	-0-	18054	2			N	-0-					-0-
12	26164	X	17856	-0-	-8308	-0-	17856	2			N	-0-					-0-
01	26164	X	20496	-0-	-5668	-0-	20496	2			N	-0-					-0-
02	21224	X	18920	-0-	-2304	-0-	18920	2			N	-0-					-0-
03	22909	X	21513	-0-	-1396	-0-	21513	2			N	-0-					-0-

R E PETTY UNIT WELL #: 7H RRCID -> 269904 COMPL. DATE 07/18/2013 TOTAL DEPTH 7089 PERF. 7910 - 9912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	25544	X	9169	-0-	-16375	-0-	9150	2	19	9	Y	17	29	1			42
*11	24720	X	8027	-0-	-16693	-0-	7990	2	37	9	Y	34					76
*12	12555	X	9118	-0-	-3437	-0-	9111	2	7	9	Y	6	61	1			21
*01	12555	X	8389	-0-	-4166	-0-	8349	2	40	9	Y	36	11	1			46
*02	11340	X	9863	-0-	-1477	-0-	9829	2	34	9	Y	31	43	1			34
*03	12555	X	11829	-0-	-726	-0-	11796	2	33	9	Y	30	22	1			42

R E PETTY UNIT WELL #: 6H RRCID -> 269940 COMPL. DATE 07/19/2013 TOTAL DEPTH 7041 PERF. 7745 - 9747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16771	X	14930	-0-	-1841	-0-	14921	2	9	9	Y	8					67
11	16080	X	14200	-0-	-1880	-0-	14182	2	18	9	Y	16	32	1			51
12	16151	X	13958	-0-	-2193	-0-	13938	2	20	9	Y	18	41	1			28
01	15841	X	13267	-0-	-2574	-0-	13249	2	18	9	Y	16					44
02	13972	X	11465	-0-	-2507	-0-	11451	2	14	9	Y	13	17	1			40
03	14942	X	10611	-0-	-4331	-0-	10596	2	15	9	Y	14					54

BARKSDALE A UNIT WELL #: 5H RRCID -> 269950 COMPL. DATE 10/07/2013 TOTAL DEPTH 8383 PERF. 8832 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38812	X	32089	-0-	-6723	-0-	32089	2			N	-0-					-0-
11	36210	X	34190	-0-	-2020	-0-	34190	2			N	-0-					-0-
12	31093	X	26820	-0-	-4273	-0-	26820	2			N	-0-					-0-
01	31093	X	24086	-0-	-7007	-0-	24086	2			N	-0-					-0-
02	28084	X	21172	-0-	-6912	-0-	21172	2			N	-0-					-0-
03	31093	X	30216	-0-	-877	-0-	30216	2			N	-0-					-0-

MAUDI WALSH ROE WELL #: B 3H RRCID -> 269953 COMPL. DATE 07/30/2013 TOTAL DEPTH 6449 PERF. 6976 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13330	X	9941	-0-	-3389	-0-	9941	2			N	-0-					-0-
11	11940	X	8506	-0-	-3434	-0-	8506	2			N	-0-					-0-
12	11997	X	9810	-0-	-2187	-0-	9810	2			N	-0-					-0-
01	10013	X	8894	-0-	-1119	-0-	8894	2			N	-0-					-0-
02	9185	X	9185	-0-	-0-	-0-	9185	2			N	-0-					-0-
03	9951	X	9383	-0-	-568	-0-	9383	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

BARKSDALE A UNIT WELL #: 1H RRCID -> 269957 COMPL. DATE 10/09/2013 TOTAL DEPTH 8346 PERF. 8947 - 13733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	66433	X	56045	-0-	-10388	-0-	56045	2	N	-0-					-0-
11	64290	X	47375	-0-	-16915	-0-	47375	2	N	-0-					-0-
12	65038	X	47455	-0-	-17583	-0-	47455	2	N	-0-					-0-
01	63147	X	45474	-0-	-17673	-0-	45474	2	N	-0-					-0-
02	53648	X	42453	-0-	-11195	-0-	42453	2	N	-0-					-0-
*03	57352	X	57352	-0-	-0-	-0-	57352	2	N	-0-					-0-

WEST RIM UNIT WELL #: 1H RRCID -> 270048 COMPL. DATE 08/01/2013 TOTAL DEPTH 5645 PERF. 6064 - 8890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17360	X	13417	-0-	-3943	-0-	13298	2 119 9	N	108	163	1			22
11	15210	X	13196	-0-	-2014	-0-	13083	2 113 9	N	103					125
12	15407	X	12965	-0-	-2442	-0-	12853	2 112 9	N	102	132	1			95
01	14446	X	12810	-0-	-1636	-0-	12677	2 133 9	N	121	181	1			35
02	12740	X	11614	-0-	-1126	-0-	11550	2 64 9	N	58					93
03	13640	X	12486	-0-	-1154	-0-	12358	2 128 9	N	116	165	1	1	8	43

BARKSDALE A UNIT WELL #: 4H RRCID -> 270069 COMPL. DATE 10/07/2013 TOTAL DEPTH 8335 PERF. 8808 - 13594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	68138	X	48049	-0-	-20089	-0-	48049	2	N	-0-					-0-
11	62280	X	40330	-0-	-21950	-0-	40330	2	N	-0-					-0-
12	56234	X	40608	-0-	-15626	-0-	40608	2	N	-0-					-0-
01	51398	X	39636	-0-	-11762	-0-	39636	2	N	-0-					-0-
02	44576	X	38846	-0-	-5730	-0-	38846	2	N	-0-					-0-
03	48050	X	44325	-0-	-3725	-0-	44325	2	N	-0-					-0-

PROPS FINDLEY C UNIT WELL #: 4H RRCID -> 270147 COMPL. DATE 03/14/2014 TOTAL DEPTH 5805 PERF. 6520 - 10128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	45787	X	31991	-0-	-13796	-0-	31922	2 69 9	Y	63					91
11	40290	X	29507	-0-	-10783	-0-	29498	2 9 9	Y	8	94	1			5
12	36673	X	29711	-0-	-6962	-0-	29672	2 39 9	Y	35					40
01	34751	X	28269	-0-	-6482	-0-	28214	2 55 9	Y	50					90
02	30184	X	24509	-0-	-5675	-0-	24467	2 42 9	Y	38					128
03	31992	X	25778	-0-	-6214	-0-	25715	2 63 9	Y	57	115	1	3	8	67

PROPS FINDLEY C UNIT WELL #: 5H RRCID -> 270151 COMPL. DATE 06/25/2013 TOTAL DEPTH 5845 PERF. 6327 - 10717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12152	X	5925	-0-	-6227	-0-	5925	2	Y	-0-					4
11	9150	X	5058	-0-	-4092	-0-	5026	2 32 9	Y	29	14	1			19
12	9393	X	4111	-0-	-5282	-0-	4111	2	Y	-0-					19
01	8029	X	4051	-0-	-3978	-0-	4051	2	Y	-0-					19
02	5572	X	5214	-0-	-358	-0-	5214	2	Y	-0-					19
03	5921	X	4210	-0-	-1711	-0-	4195	2 15 9	Y	14	17	1	9	8	7

KELSOE WELL #: 2H RRCID -> 270172 COMPL. DATE 07/24/2013 TOTAL DEPTH 8641 PERF. 8799 - 10527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13392	X	9335	-0-	-4057	-0-	9170	2 165 9	N	150	197	1	1	8	116
11	10620	X	8824	-0-	-1796	-0-	8655	2 169 9	N	154	192	1			78
12	9317	X	9317	-0-	-0-	-0-	9150	2 167 9	N	152					230
01	9331	X	9109	-0-	-222	-0-	8894	2 215 9	N	195	291	1			134
02	8428	X	7393	-0-	-1035	-0-	7240	2 153 9	N	139					273
03	9331	X	8636	-0-	-695	-0-	8452	2 184 9	N	167	202	1			238

BASS ARLINGTON A UNIT WELL #: 1H RRCID -> 270310 COMPL. DATE 04/26/2013 TOTAL DEPTH 7463 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT		-0-	-0-	-0-			N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-			N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-			N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-			N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-			N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-			N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

BASS ARLINGTON A UNIT WELL #: 3H RRCID -> 270321 COMPL. DATE 05/09/2013 TOTAL DEPTH 7511 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASS ARLINGTON A UNIT WELL #: 4H RRCID -> 270322 COMPL. DATE 05/23/2013 TOTAL DEPTH 7458 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLM DENTON WELL #: B 4H RRCID -> 270517 COMPL. DATE 05/14/2013 TOTAL DEPTH 8817 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALEDO FARMS WELL #: A 2 H RRCID -> 270523 COMPL. DATE 06/22/2007 TOTAL DEPTH 6475 PERF. 6936 - 8669

10	6231	X	5903	-0-	-328	-0-	5837	3	66	9	Y	60	71	1			9
11	6030	X	5831	-0-	-199	-0-	5831	3			Y	-0-					9
12	6231	X	5947	-0-	-284	-0-	5947	3			Y	-0-					9
01	6107	X	5972	-0-	-135	-0-	5842	3	130	9	Y	118	102	1			25
02	5432	X	5257	-0-	-175	-0-	5257	3			Y	-0-					25
03	6014	X	5678	-0-	-336	-0-	5678	3			Y	-0-					25

ALEDO FARMS WELL #: D 1 H RRCID -> 270524 COMPL. DATE 08/24/2007 TOTAL DEPTH 6491 PERF. 7098 - 8767

10	4495	X	4336	-0-	-159	-0-	4219	3	117	9	N	106	61	1			98
11	4350	X	4180	-0-	-170	-0-	4179	3	1	9	N	1	35	1			64
12	4433	X	4205	-0-	-228	-0-	4205	3			N	-0-					64
01	4371	X	4274	-0-	-97	-0-	4216	3	58	9	N	53	102	1			15
02	3920	X	3795	-0-	-125	-0-	3795	3			N	-0-					15
03	4340	X	4079	-0-	-261	-0-	4079	3			N	-0-					15

MCGUFFIN UNIT WELL #: B 3H RRCID -> 270710 COMPL. DATE 06/07/2013 TOTAL DEPTH 5722 PERF. 5966 - 8968

10	16027	X	13297	-0-	-2730	-0-	13297	3			N	-0-					60
11	14790	X	12747	-0-	-2043	-0-	12686	3	61	9	N	55					115
12	14601	X	12750	-0-	-1851	-0-	12750	3			N	-0-					115
01	14012	X	12644	-0-	-1368	-0-	12622	3	22	9	N	20					135
02	12516	X	11195	-0-	-1321	-0-	11160	3	35	9	N	32					167
03	13299	X	11999	-0-	-1300	-0-	11992	3	7	9	N	6	1	8			172

EDEN SOUTHEAST UNIT WELL #: 4H RRCID -> 270714 COMPL. DATE 03/13/2014 TOTAL DEPTH 8231 PERF. 8488 - 12517

10	81421	X	81421	-0-	-0-	-0-	81421	2			N	-0-					-0-
11	70311	X	70311	-0-	-0-	-0-	70311	2			N	-0-					-0-
12	89621	X	72164	-0-	-17457	-0-	72164	2			N	-0-					-0-
01	89311	X	71866	-0-	-17445	-0-	71866	2			N	-0-					-0-
02	78204	X	59774	-0-	-18430	-0-	59774	2			N	-0-					-0-
03	81406	X	71046	-0-	-10360	-0-	71046	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
EDEN SOUTHEAST UNIT WELL #: 3H RRCID -> 270722 COMPL. DATE 03/11/2014 TOTAL DEPTH 8228 PERF. 8790 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	68603	X	48071	-0-	-20532	-0-	48071	2			N	-0-					-0-
11	66390	X	42302	-0-	-24088	-0-	42302	2			N	-0-					-0-
12	54870	X	43044	-0-	-11826	-0-	43044	2			N	-0-					-0-
01	50189	X	44765	-0-	-5424	-0-	44765	2			N	-0-					-0-
02	45332	X	37244	-0-	-8088	-0-	37244	2			N	-0-					-0-
03	48081	X	41668	-0-	-6413	-0-	41668	2			N	-0-					-0-

BLM DENTON WELL #: B 3H RRCID -> 270729 COMPL. DATE 07/29/2013 TOTAL DEPTH 8793 PERF. N/A

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDEN SOUTHWEST UNIT WELL #: 3H RRCID -> 270777 COMPL. DATE 03/19/2014 TOTAL DEPTH 8299 PERF. 9064 - 13183

10	90049	X	90049	-0-	-0-	-0-	90049	2			N	-0-					-0-
11	78948	X	78948	-0-	-0-	-0-	78948	2			N	-0-					-0-
12	94550	X	74313	-0-	-20237	-0-	74313	2			N	-0-					-0-
01	94550	X	79589	-0-	-14961	-0-	79589	2			N	-0-					-0-
02	85400	X	69594	-0-	-15806	-0-	69594	2			N	-0-					-0-
03	90055	X	75314	-0-	-14741	-0-	75314	2			N	-0-					-0-

EDEN SOUTHEAST UNIT WELL #: 2H RRCID -> 270862 COMPL. DATE 03/14/2014 TOTAL DEPTH 8309 PERF. 8641 - 12249

10	68076	X	68076	-0-	-0-	-0-	68076	2			N	-0-					-0-
11	60424	X	60424	-0-	-0-	-0-	60424	2			N	-0-					-0-
12	92225	X	62134	-0-	-30091	-0-	62134	2			N	-0-					-0-
01	77934	X	60899	-0-	-17035	-0-	60899	2			N	-0-					-0-
02	63028	X	48616	-0-	-14412	-0-	48616	2			N	-0-					-0-
03	68076	X	67443	-0-	-633	-0-	67443	2			N	-0-					-0-

EDEN SOUTHWEST UNIT WELL #: 4H RRCID -> 271949 COMPL. DATE 03/16/2014 TOTAL DEPTH 8303 PERF. 9305 - 12913

10	79841	X	79841	-0-	-0-	-0-	79841	2			N	-0-					-0-
11	68263	X	68263	-0-	-0-	-0-	68263	2			N	-0-					-0-
12	110825	X	72508	-0-	-38317	-0-	72508	2			N	-0-					-0-
01	110825	X	71506	-0-	-39319	-0-	71506	2			N	-0-					-0-
02	75544	X	61239	-0-	-14305	-0-	61239	2			N	-0-					-0-
03	79856	X	72785	-0-	-7071	-0-	72785	2			N	-0-					-0-

EDEN SOUTHWEST UNIT WELL #: 2H RRCID -> 271950 COMPL. DATE 03/17/2014 TOTAL DEPTH 8199 PERF. 8788 - 12862

10	103453	X	103453	-0-	-0-	-0-	103453	2			N	-0-					-0-
11	91070	X	91070	-0-	-0-	-0-	91070	2			N	-0-					-0-
12	130262	X	88254	-0-	-42008	-0-	88254	2			N	-0-					-0-
01	117986	X	92518	-0-	-25468	-0-	92518	2			N	-0-					-0-
02	100240	X	72642	-0-	-27598	-0-	72642	2			N	-0-					-0-
03	103447	X	80073	-0-	-23374	-0-	80073	2			N	-0-					-0-

BLM DENTON WELL #: B 2H RRCID -> 271973 COMPL. DATE 07/10/2013 TOTAL DEPTH 8761 PERF. N/A

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

ELKINS UNIT WELL #: 3H RRCID -> 272188 COMPL. DATE 10/08/2014 TOTAL DEPTH 8305 PERF. 8582 - 11444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	116002	X	64547	-0-	-51455	-0-	64547	2			N	-0-					-0-
11	112260	X	63228	-0-	-49032	-0-	63228	2			N	-0-					-0-
12	116002	X	59192	-0-	-56810	-0-	59192	2			N	-0-					-0-
01	116002	X	56831	-0-	-59171	-0-	56831	2			N	-0-					-0-
02	58884	X	47091	-0-	-11793	-0-	47091	2			N	-0-					-0-
03	65348	X	50769	-0-	-14579	-0-	50769	2			N	-0-					-0-

ELKINS UNIT WELL #: 4H RRCID -> 272189 COMPL. DATE 10/10/2014 TOTAL DEPTH 8290 PERF. 9519 - 11529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	126418	X	69143	-0-	-57275	-0-	69143	2			N	-0-					-0-
11	122340	X	77494	-0-	-44846	-0-	77494	2			N	-0-					-0-
12	126418	X	70676	-0-	-55742	-0-	70676	2			N	-0-					-0-
01	126418	X	63455	-0-	-62963	-0-	63455	2			N	-0-					-0-
02	72156	X	51261	-0-	-20895	-0-	51261	2			N	-0-					-0-
03	80073	X	54162	-0-	-25911	-0-	54162	2			N	-0-					-0-

JOHNSON RANCH WELL #: A 5H RRCID -> 272190 COMPL. DATE 03/25/2014 TOTAL DEPTH 6725 PERF. 7200 - 9724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28427	X	15643	-0-	-12784	-0-	15643	2			Y	-0-					35
11	22530	X	13424	-0-	-9106	-0-	13424	2			Y	-0-					35
12	19499	X	13880	-0-	-5619	-0-	13880	2			Y	-0-					35
01	18166	X	13759	-0-	-4407	-0-	13687	2	72	9	Y	65	100	1			-0-
02	14896	X	13355	-0-	-1541	-0-	13355	2			Y	-0-					-0-
03	15655	X	13611	-0-	-2044	-0-	13611	2			Y	-0-					-0-

POWELL-COZART UNIT WELL #: 9H RRCID -> 272487 COMPL. DATE 07/23/2014 TOTAL DEPTH 7351 PERF. 7800 - 9792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	63178	X	40284	-0-	-22894	-0-	40284	2			N	-0-					-0-
11	61140	X	36214	-0-	-24926	-0-	36214	2			N	-0-					-0-
12	52762	X	34315	-0-	-18447	-0-	34315	2			N	-0-					-0-
01	52762	X	31574	-0-	-21188	-0-	31574	2			N	-0-					-0-
02	41188	X	27218	-0-	-13970	-0-	27218	2			N	-0-					-0-
03	40269	X	28661	-0-	-11608	-0-	28661	2			N	-0-					-0-

WESCO B UNIT WELL #: 9H RRCID -> 272688 COMPL. DATE 09/23/2014 TOTAL DEPTH 7166 PERF. 7529 - 11545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	58032	X	43471	-0-	-14561	-0-	43471	2			N	-0-					-0-
11	56160	X	42442	-0-	-13718	-0-	42442	2			N	-0-					-0-
12	58032	X	43759	-0-	-14273	-0-	43759	2			N	-0-					-0-
01	58032	X	46864	-0-	-11168	-0-	46864	2			N	-0-					-0-
02	41695	X	41695	-0-	-0-	-0-	41695	2			N	-0-					-0-
*03	44108	X	44108	-0-	-0-	-0-	44108	2			N	-0-					-0-

SLAUGHTER HEIGHTS UNIT WELL #: 2H RRCID -> 272699 COMPL. DATE 03/21/2014 TOTAL DEPTH 7005 PERF. 7432 - 10141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	44361	X	26824	-0-	-17537	-0-	26824	2			N	-0-					-0-
11	36300	X	21977	-0-	-14323	-0-	21977	2			N	-0-					-0-
12	34658	X	22626	-0-	-12032	-0-	22626	2			N	-0-					-0-
01	29047	X	3925	-0-	-25122	-0-	3925	2			N	-0-					-0-
02	24220	X	15066	-0-	-9154	-0-	268	1	14798	2	N	-0-					-0-
*03	28271	X	28271	-0-	-0-	-0-	416	1	27855	2	N	-0-					-0-

JOHNSON-NEELEY UNIT WELL #: C 3H RRCID -> 272775 COMPL. DATE 01/28/2014 TOTAL DEPTH 6715 PERF. 7298 - 10124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	113739	X	17677	-0-	-96062	-0-	17677	2			N	-0-					94
11	110070	X	16219	-0-	-93851	-0-	16219	2			N	-0-					94
12	113739	X	15330	-0-	-98409	-0-	15330	2			N	-0-					94
01	19933	X	15340	-0-	-4593	-0-	15340	2			N	-0-					94
02	18075	X	18075	-0-	-0-	-0-	17961	2	114	9	N	104	198	1			-0-
03	17670	X	17530	-0-	-140	-0-	17530	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
SLAUGHTER HEIGHTS UNIT WELL #: 6H RRCID -> 273354 COMPL. DATE 02/24/2014 TOTAL DEPTH 7069 PERF. 7609 - 11385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	81251	X	44528	-0-	-36723	-0-	44528	2			N	-0-					-0-
11	78630	X	41099	-0-	-37531	-0-	41099	2			N	-0-					-0-
12	81251	X	40430	-0-	-40821	-0-	40430	2			N	-0-					-0-
01	44516	X	37763	-0-	-6753	-0-	37763	2			N	-0-					-0-
02	40208	X	32961	-0-	-7247	-0-	32961	2			N	-0-					-0-
03	44516	X	35222	-0-	-9294	-0-	35222	2			N	-0-					-0-

JOHNSON THR J UNIT WELL #: 5H RRCID -> 273385 COMPL. DATE 01/20/2014 TOTAL DEPTH 6938 PERF. 9373 - 10837

10	58869	X	13566	-0-	-45303	-0-	13566	2			Y	-0-					-0-
11	56970	X	12287	-0-	-44683	-0-	12233	2	54	9	Y	49	49	1			-0-
12	14012	X	11862	-0-	-2150	-0-	11862	2			Y	-0-					-0-
01	14012	X	11588	-0-	-2424	-0-	11588	2			Y	-0-					-0-
02	12656	X	10161	-0-	-2495	-0-	10107	2	54	9	Y	49	49	1			-0-
03	13578	X	10804	-0-	-2774	-0-	10749	2	55	9	Y	50	50	1			-0-

ELKINS UNIT WELL #: 10H RRCID -> 273625 COMPL. DATE 10/08/2014 TOTAL DEPTH 8334 PERF. 8614 - 11956

10	70928	X	52007	-0-	-18921	-0-	52007	2			N	-0-					-0-
11	68640	X	60806	-0-	-7834	-0-	60806	2			N	-0-					-0-
12	70928	X	61895	-0-	-9033	-0-	61895	2			N	-0-					-0-
01	70928	X	57016	-0-	-13912	-0-	57016	2			N	-0-					-0-
02	56616	X	46992	-0-	-9624	-0-	46992	2			N	-0-					-0-
03	62837	X	52334	-0-	-10503	-0-	52334	2			N	-0-					-0-

POWELL-COZART UNIT WELL #: 2H RRCID -> 273626 COMPL. DATE 07/22/2014 TOTAL DEPTH 7370 PERF. 7509 - 9259

10	49352	X	30639	-0-	-18713	-0-	30639	2			N	-0-					-0-
11	39060	X	26910	-0-	-12150	-0-	26910	2			N	-0-					-0-
12	40362	X	23531	-0-	-16831	-0-	23531	2			N	-0-					-0-
01	40362	X	21185	-0-	-19177	-0-	21185	2			N	-0-					-0-
02	31360	X	18443	-0-	-12917	-0-	18443	2			N	-0-					-0-
03	30628	X	18091	-0-	-12537	-0-	18091	2			N	-0-					-0-

LMRA MONT DEL B UNIT WELL #: 5H RRCID -> 273640 COMPL. DATE 05/14/2014 TOTAL DEPTH 6758 PERF. 8055 - 10791

10	50065	X	38315	-0-	-11750	-0-	38315	2			N	-0-					-0-
11	48450	X	34225	-0-	-14225	-0-	34225	2			N	-0-					-0-
12	50065	X	32859	-0-	-17206	-0-	32859	2			N	-0-					-0-
01	41168	X	34640	-0-	-6528	-0-	34640	2			N	-0-					-0-
02	34608	X	28465	-0-	-6143	-0-	28465	2			N	-0-					-0-
03	38316	X	30474	-0-	-7842	-0-	30474	2			N	-0-					-0-

EDWARDS OVERLAND NW C-A SA UNIT WELL #: 29H RRCID -> 273655 COMPL. DATE 04/24/2014 TOTAL DEPTH 6816 PERF. 7452 - 10940

10	62558	X	39583	-0-	-22975	-0-	39583	2			N	-0-					-0-
11	45810	X	40177	-0-	-5633	-0-	40177	2			N	-0-					-0-
12	45260	X	34161	-0-	-11099	-0-	34161	2			N	-0-					-0-
01	44051	X	33692	-0-	-10359	-0-	33692	2			N	-0-					-0-
02	37492	X	33219	-0-	-4273	-0-	33219	2			N	-0-					-0-
03	41509	X	34622	-0-	-6887	-0-	34622	2			N	-0-					-0-

DWG UNIT WELL #: 8H RRCID -> 273656 COMPL. DATE 10/24/2014 TOTAL DEPTH 8150 PERF.11000 - 14387

10	SHUT IN		24926	-0-	24926	24926	24926	2			N	-0-					-0-
11	SHUT IN		80019	-0-	80019	104945	80019	2			N	-0-					-0-
12	SHUT IN		67632	-0-	67632	172577	67632	2			N	-0-					-0-
01	232345	X	59768	-0-	-172577	-0-	59768	2			N	-0-					-0-
02	94836	X	48890	-0-	-45946	-0-	48890	2			N	-0-					-0-
03	104997	X	52677	-0-	-52320	-0-	52677	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936

PAGE STREET B UNIT WELL #: 2H RRCID -> 274596 COMPL. DATE 09/23/2014 TOTAL DEPTH 7131 PERF. 7563 - 12847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	54715	X	37184	-0-	-17531	-0-	37184	2			N	-0-					-0-
11	52950	X	47196	-0-	-5754	-0-	47196	2			N	-0-					-0-
12	54715	X	45025	-0-	-9690	-0-	45025	2			N	-0-					-0-
01	54715	X	46765	-0-	-7950	-0-	46765	2			N	-0-					-0-
02	44044	X	36801	-0-	-7243	-0-	36801	2			N	-0-					-0-
03	48763	X	37142	-0-	-11621	-0-	37142	2			N	-0-					-0-

PAGE STREET D1 UNIT WELL #: 13H RRCID -> 274613 COMPL. DATE 08/16/2014 TOTAL DEPTH 7163 PERF. 8038 - 12550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	44702	X	37346	-0-	-7356	-0-	37346	2			N	-0-					-0-
11	49302	X	49302	-0-	-0-	-0-	49302	2			N	-0-					-0-
12	48230	X	48230	-0-	-0-	-0-	48230	2			N	-0-					-0-
01	53027	X	53027	-0-	-0-	-0-	53027	2			N	-0-					-0-
02	47521	X	47521	-0-	-0-	-0-	47521	2			N	-0-					-0-
*03	50186	X	50186	-0-	-0-	-0-	50186	2			N	-0-					-0-

EDWARDS CLEAR FORK EAST C UNIT WELL #: 17H RRCID -> 274614 COMPL. DATE 10/14/2014 TOTAL DEPTH 6917 PERF. 7527 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		27413	-0-	27413	27413	27413	2			N	-0-					-0-
11	75602	X	48189	-0-	-27413	-0-	48189	2			N	-0-					-0-
12	53227	X	48564	-0-	-4663	-0-	48564	2			N	-0-					-0-
01	53227	X	48296	-0-	-4931	-0-	48296	2			N	-0-					-0-
02	44968	X	39004	-0-	-5964	-0-	39004	2			N	-0-					-0-
03	49786	X	39361	-0-	-10425	-0-	39361	2			N	-0-					-0-

EDWARDS CLEAR FORK EAST B UNIT WELL #: 15H RRCID -> 274619 COMPL. DATE 10/13/2014 TOTAL DEPTH 6917 PERF. 7431 - 11667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		27515	-0-	27515	27515	27515	2			N	-0-					-0-
11	0	W	48029	-0-	48029	75544	48029	2			N	-0-					-0-
12	0	W	46622	-0-	46622	122166	46622	2			N	-0-					-0-
01	0	W	52092	-0-	52092	174258	52092	2			N	-0-					-0-
02	0	W	43852	-0-	43852	218110	43852	2			N	-0-					-0-
03	0	W	43450	-0-	43450	261560	43450	2			N	-0-					-0-

EDWARDS CLEAR FORK WEST C UNIT WELL #: 8H RRCID -> 274623 COMPL. DATE 10/16/2014 TOTAL DEPTH 6761 PERF. 7416 - 9792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		29393	-0-	29393	29393	29393	2			N	-0-					-0-
11	SHUT IN		40043	-0-	40043	69436	40043	2			N	-0-					-0-
12	SHUT IN		34127	-0-	34127	103563	34127	2			N	-0-					-0-
01	SHUT IN		30513	-0-	30513	134076	30513	2			N	-0-					-0-
02	SHUT IN		24037	-0-	24037	158113	24037	2			N	-0-					-0-
03	SHUT IN		23316	-0-	23316	181429	23316	2			N	-0-					-0-

EDWARDS CLEAR FORK WEST A UNIT WELL #: 10H RRCID -> 274624 COMPL. DATE 10/15/2014 TOTAL DEPTH 6782 PERF. 7004 - 10448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		32812	-0-	32812	32812	32812	2			N	-0-					-0-
11	SHUT IN		55666	-0-	55666	88478	55666	2			N	-0-					-0-
12	SHUT IN		55017	-0-	55017	143495	55017	2			N	-0-					-0-
01	199842	X	56347	-0-	-143495	-0-	56347	2			N	-0-					-0-
02	56700	X	46848	-0-	-9852	-0-	46848	2			N	-0-					-0-
03	62775	X	49638	-0-	-13137	-0-	49638	2			N	-0-					-0-

EDWARDS CLEAR FORK EAST C UNIT WELL #: 19H RRCID -> 274625 COMPL. DATE 10/13/2014 TOTAL DEPTH 6914 PERF. 8028 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		27478	-0-	27478	27478	27478	2			N	-0-					-0-
11	0	W	49468	-0-	49468	76946	49468	2			N	-0-					-0-
12	0	W	48042	-0-	48042	124988	48042	2			N	-0-					-0-
01	0	W	46449	-0-	46449	171437	46449	2			N	-0-					-0-
02	0	W	38792	-0-	38792	210229	38792	2			N	-0-					-0-
03	0	W	41125	-0-	41125	251354	41125	2			N	-0-					-0-

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
WESCO A1 UNIT WELL #: 12H RRCID -> 275023 COMPL. DATE 08/16/2014 TOTAL DEPTH 7081 PERF. 7736 - 12248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	51925	X	29248	-0-	-22677	-0-	29248	2			N	-0-					-0-
11	50250	X	43333	-0-	-6917	-0-	43333	2			N	-0-					-0-
12	51925	X	46823	-0-	-5102	-0-	46823	2			N	-0-					-0-
01	52561	X	52561	-0-	-0-	-0-	52561	2			N	-0-					-0-
02	49203	X	49203	-0-	-0-	-0-	49203	2			N	-0-					-0-
*03	51827	X	51827	-0-	-0-	-0-	51827	2			N	-0-					-0-

WESCO A1 UNIT WELL #: 10H RRCID -> 275098 COMPL. DATE 11/21/2014 TOTAL DEPTH 7044 PERF. 7492 - 12636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		16965	-0-	16965	16965	16965	2			N	-0-					-0-
12	T. A.		58180	-0-	58180	75145	58180	2			N	-0-					-0-
01	T. A.		59814	-0-	59814	134959	59814	2			N	-0-					-0-
02	188773	X	53814	-0-	-134959	-0-	53814	2			N	-0-					-0-
03	62651	X	58442	-0-	-4209	-0-	58442	2			N	-0-					-0-

WALSH RANCH WEST B-G-H SA WELL #: 1H RRCID -> 275144 COMPL. DATE 08/12/2014 TOTAL DEPTH 6701 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		49526	-0-	49526	49526	49526	3			N	-0-					-0-
02	T. A.		55037	-0-	55037	104563	55037	3			N	-0-					-0-
03	T. A.		53027	-0-	53027	157590	53027	3			N	-0-					-0-

PAGE STREET D1 UNIT WELL #: 11H RRCID -> 275168 COMPL. DATE 08/15/2014 TOTAL DEPTH 7088 PERF. 7973 - 12365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42067	X	40307	-0-	-1760	-0-	40307	2			N	-0-					-0-
11	58974	X	58974	-0-	-0-	-0-	58974	2			N	-0-					-0-
12	53829	X	53829	-0-	-0-	-0-	53829	2			N	-0-					-0-
01	55704	X	55704	-0-	-0-	-0-	55704	2			N	-0-					-0-
02	51753	X	51753	-0-	-0-	-0-	51753	2			N	-0-					-0-
*03	62142	X	62142	-0-	-0-	-0-	62142	2			N	-0-					-0-

WINDRUSH UNIT WELL #: 7H RRCID -> 275402 COMPL. DATE 07/25/2014 TOTAL DEPTH 6639 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		35155	-0-	35155	35155	34936	3	219	9	N	199	199	1			-0-

WALSH RANCH WEST WELL #: H 11H RRCID -> 276165 COMPL. DATE 10/23/2014 TOTAL DEPTH 6732 PERF. 7316 - 11056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SHUT IN		17971	-0-	17971	17971	17862	3	109	9	N	99	65	1			34
11	SHUT IN		48462	-0-	48462	66433	48396	3	66	9	N	60	84	1			10
12	SHUT IN		34582	-0-	34582	101015	34504	3	78	9	N	71	74	1			7
01	129870	X	28855	-0-	-101015	-0-	28745	3	110	9	N	100	95	1			12
02	66332	X	23250	-0-	-43082	-0-	23220	3	30	9	N	27	31	1			8
03	73439	X	25069	-0-	-48370	-0-	25005	3	64	9	N	58	62	1			4

NEWARK, EAST (BARNETT SHALE) //CONT.// 65280 200 NON-ASSOCIATED CAPACITY CNTY: WISE
XTO ENERGY INC. //CONT.// 945936
A&C-ENGLAND ISLE SA WELL #: 1H RRCID -> 276179 COMPL. DATE 09/14/2014 TOTAL DEPTH 7226 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		8446	-0-	8446	8446	8446	2			N	-0-					-0-

SDA C-B-A-HYDER SA WELL #: 1H RRCID -> 276564 COMPL. DATE 08/27/2014 TOTAL DEPTH 7340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*12	55160	X	55160	-0-	-0-	-0-	55160	2			N	-0-					-0-
*01	54840	X	54840	-0-	-0-	-0-	54840	2			N	-0-					-0-
*02	49178	X	49178	-0-	-0-	-0-	49178	2			N	-0-					-0-
*03	54628	X	54628	-0-	-0-	-0-	54628	2			N	-0-					-0-

XPLORE OPERATING, LLC 946023
ROSE-SCALING WELL #: 1 H RRCID -> 236993 COMPL. DATE 08/04/2006 TOTAL DEPTH 9252 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWPORT (CADDO CONGL. 5800) 65357 220 NON-ASSOCIATED EXEMPT CNTY: CLAY
RUBIS OIL, INC. 732600
SHIPP WELL #: 1 RRCID -> 116167 COMPL. DATE 01/08/1985 TOTAL DEPTH 6851 PERF. 5795 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1031	-0-	-364	-0-	1031	3			N	-0-					28
11	1110	N	1002	-0-	-108	-0-	1002	3			N	-0-					28
12	1023	N	1020	-0-	-3	-0-	1020	3			N	-0-					28
01	1023	N	1014	-0-	-9	-0-	1014	3			N	-0-					28
02	924	N	910	-0-	-14	-0-	908	3	2	9	N	2					30
*03	1024	N	1024	-0-	-0-	-0-	1020	3	4	9	N	4					34

NEWPORT, S. (ATOKA CONGL.) 65362 250 ASSOCIATED EXEMPT CNTY: MONTAGUE
LYON OPERATING COMPANY INC.(III) 517060
WICLER, FRANCES IRENE UNIT WELL #: 1 RRCID -> 141662 COMPL. DATE N/A TOTAL DEPTH 6050 PERF. 5857 - 5991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	81	N	81	-0-	-0-	-0-	81	3			N	-0-					61
11	180	N	81	-0-	-99	-0-	80	3	1	9	N	1					62
12	65	N	65	-0-	-0-	-0-	65	3			N	-0-					62
01	93	N	68	-0-	-25	-0-	67	3	1	9	N	1					63
02	118	N	118	-0-	-0-	-0-	118	3			N	-0-					63
03	62	N	35	-0-	-27	-0-	35	3			N	-0-					63

WICKER, FRANCES IRENE UNIT WELL #: 2 RRCID -> 141663 COMPL. DATE N/A TOTAL DEPTH 6047 PERF. 5783 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
11	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
12	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	N	22	-0-	-6	-0-	22	3			N	-0-					-0-
03	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-

NEWPORT, S. (ATOKA CONGL.) //CONT.// 65362 250 ASSOCIATED EXEMPT CNTY: MONTAGUE
PRUITT OIL & GAS 682020
LONG, O. W. WELL #: 1 RRCID -> 111361 COMPL. DATE 08/12/1980 TOTAL DEPTH 6000 PERF. 5804 - 5812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	263	-0-	-78	-0-	263	2			N	-0-					29
11	404	N	404	-0-	-0-	-0-	404	2			N	-0-					29
12	397	N	397	-0-	-0-	-0-	397	2			N	-0-					29
01	370	N	370	-0-	-0-	-0-	370	2			N	-0-					29
02	364	N	318	-0-	-46	-0-	318	2			N	-0-					29
03	403	N	227	-0-	-176	-0-	227	2			N	-0-					29

NEWPORT, S. (BEND CONGL.) 65362 500 ASSOCIATED 49B CNTY: JACK
FELDERHOFF PRODUCTION COMPANY 265140
GARLINGTON WELL #: 1 RRCID -> 122661 COMPL. DATE 11/10/1982 TOTAL DEPTH 6901 PERF. 5820 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	#	358	-0-	-76	-0-	344	2	14	9	N	13					205
11	360	#	355	-0-	-5	-0-	355	2			N	-0-					205
12	372	#	367	-0-	-5	-0-	367	2			N	-0-					205
01	372	#	363	-0-	-9	-0-	363	2			N	-0-					205
02	336	#	329	-0-	-7	-0-	329	2			N	-0-					205
03	372	#	364	-0-	-8	-0-	364	2			N	-0-					205

LYON OPERATING COMPANY INC.(III) 517060
ZUBER, E. WELL #: 2 RRCID -> 151495 COMPL. DATE 01/17/1980 TOTAL DEPTH 6139 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZARK EXPLORATION, INC. 630611
DAUBE, LEON ET AL WELL #: 1 RRCID -> 086756 COMPL. DATE 11/28/1979 TOTAL DEPTH 5928 PERF. 5852 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	#	35	-0-	-58	-0-	35	3			N	-0-					60
11	90	#	34	-0-	-56	-0-	34	3			N	-0-					60
12	93	#	51	-0-	-42	-0-	51	3			N	-0-					60
01	93	#	34	-0-	-59	-0-	34	3			N	-0-					60
02	84	#	26	-0-	-58	-0-	26	3			N	-0-					60
03	62	#	32	-0-	-30	-0-	32	3			N	-0-					60

HINDS-CLARK WELL #: 1 RRCID -> 095258 COMPL. DATE 07/15/1981 TOTAL DEPTH 5910 PERF. 5868 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	417	R	417	-0-	-0-	-0-	417	3			N	-0-					14
11	390	R	390	-0-	-0-	-0-	390	3			N	-0-					14
12	398	R	398	-0-	-0-	-0-	398	3			N	-0-					14
01	408	R	408	-0-	-0-	-0-	408	3			N	-0-					14
02	364	#	320	-0-	-44	-0-	320	3			N	-0-					14
03	403	#	262	-0-	-141	-0-	262	3			N	-0-					14

PERMIAN BASIN OIL CORPORATION 655757
HALEY, E. L. WELL #: 3 RRCID -> 084107 COMPL. DATE 08/09/1979 TOTAL DEPTH 6155 PERF. 5954 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	#	18	-0-	-13	-0-	18	2			N	-0-					-0-
11	30	#	18	-0-	-12	-0-	18	2			N	-0-					-0-
12	31	#	16	-0-	-15	-0-	16	2			N	-0-					-0-
01	31	#	13	-0-	-18	-0-	13	2			N	-0-					-0-
02	28	#	12	-0-	-16	-0-	12	2			N	-0-					-0-
03	31	#	12	-0-	-19	-0-	12	2			N	-0-					-0-

NEWPORT, S. (BEND CONGL.) //CONT.// 65362 500 ASSOCIATED 49B CNTY: JACK
PERMIAN BASIN OIL CORPORATION //CONT.// 655757
HALEY, E. L. WELL #: 2 RRCID -> 132044 COMPL. DATE 08/16/1989 TOTAL DEPTH 6168 PERF. 6040 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	#	194	-0-	-85	-0-	194	2			N	-0-					-0-
11	210	#	165	-0-	-45	-0-	165	2			N	-0-					-0-
12	186	#	160	-0-	-26	-0-	160	2			N	-0-					-0-
01	186	#	168	-0-	-18	-0-	168	2			N	-0-					-0-
02	168	#	151	-0-	-17	-0-	151	2			N	-0-					-0-
03	186	#	165	-0-	-21	-0-	165	2			N	-0-					-0-

PRUITT OIL & GAS 682020
TUCKER, J. M. WELL #: 1 RRCID -> 072693 COMPL. DATE 09/01/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	#	499	-0-	-276	-0-	490	2	9	9	N	8					79
11	660	#	555	-0-	-105	-0-	547	2	8	9	N	7					86
12	713	#	530	-0-	-183	-0-	530	2			N	-0-					86
01	713	#	598	-0-	-115	-0-	598	2			N	-0-					86
02	644	#	577	-0-	-67	-0-	562	2	15	9	N	14					100
03	589	#	572	-0-	-17	-0-	572	2			N	-0-					100

UPHAM OIL & GAS COMPANY 878925
BAPTIST FOUNDATION WELL #: 1 RRCID -> 052844 COMPL. DATE 02/03/1970 TOTAL DEPTH 5842 PERF. 5663 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	#	862	-0-	-285	-0-	202	1	660	3	Y	-0-					-0-
11	1110	#	927	-0-	-183	-0-	228	1	699	3	Y	-0-					-0-
12	1212	R	1212	-0-	-0-	-0-	314	1	898	3	Y	-0-					-0-
01	901	R	901	-0-	-0-	-0-	205	1	696	3	Y	-0-					-0-
02	952	#	930	-0-	-22	-0-	210	1	720	3	Y	-0-					-0-
03	1147	#	953	-0-	-194	-0-	230	1	723	3	Y	-0-					-0-

WALKER, W.N. WELL #: 1 T RRCID -> 133932 COMPL. DATE 02/28/1990 TOTAL DEPTH 7069 PERF. 5980 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	#	50	-0-	-12	-0-	7	1	43	3	Y	-0-					34
11	60	#	51	-0-	-9	-0-	5	1	46	2	Y	-0-					34
12	62	#	53	-0-	-9	-0-	53	3			Y	-0-					34
01	47	R	47	-0-	-0-	-0-	47	3			Y	-0-					34
02	56	#	36	-0-	-20	-0-	1	1	35	3	Y	-0-					34
03	62	#	41	-0-	-21	-0-	1	1	40	3	Y	-0-					34

WINFIELD OPERATING COMPANY 931940
KIBLER WELL #: 1 RRCID -> 115281 COMPL. DATE 07/17/1984 TOTAL DEPTH 6142 PERF. 5722 - 5728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	#	32	-0-	-30	-0-	32	3			N	-0-					-0-
11	60	#	30	-0-	-30	-0-	30	3			N	-0-					-0-
12	62	#	17	-0-	-45	-0-	17	3			N	-0-					-0-
01	62	#	6	-0-	-56	-0-	6	3			N	-0-					-0-
02	56	#	-0-	-0-	-56	-0-					N	-0-					-0-
03	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

NEWPORT, S. (BEND CONGL. 5800) 65362 750 ASSOCIATED 49B CNTY: JACK
CHESAPEAKE OPERATING, L.L.C. 147699
CAMPBELL, MARY I. WELL #: 2 RRCID -> 156491 COMPL. DATE 01/10/1976 TOTAL DEPTH 6200 PERF. 5818 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	#	306	-0-	-190	-0-	306	2			Y	-0-					25
11	480	#	231	-0-	-249	-0-	228	2	3	9	Y	3					28
12	496	#	346	-0-	-150	-0-	334	2	12	9	Y	11					39
01	496	#	397	-0-	-99	-0-	385	2	12	9	Y	11					50
02	448	#	411	-0-	-37	-0-	399	2	12	9	Y	11					61
03	341	#	338	-0-	-3	-0-	325	2	13	9	Y	12					73

NEWPORT, S. (BEND CONGL. 5800) //CONT.// 65362 750 ASSOCIATED 49B CNTY: JACK
UPHAM OIL & GAS COMPANY 878925
WALKER, W. N. WELL #: 1 C RRCID -> 058943 COMPL. DATE 02/14/1968 TOTAL DEPTH 7069 PERF. 5889 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	67	R	67	-0-	-0-	-0-	10	1	57	3	Y	-0-					14
11	68	R	68	-0-	-0-	-0-	7	1	61	2	Y	-0-					14
12	70	R	70	-0-	-0-	-0-	70	3			Y	-0-					14
01	63	R	63	-0-	-0-	-0-	63	3			Y	-0-					14
02	56	#	47	-0-	-9	-0-	47	3			Y	-0-					14
03	62	#	54	-0-	-8	-0-	1	1	53	3	Y	-0-					14

NEWPORT, WEST (CONGLOMERATE) 65365 500 ASSOCIATED EXEMPT CNTY: JACK
PRC OPERATING, INC. 675993
BRANTLEY, OLA UNIT WELL #: 1 RRCID -> 219709 COMPL. DATE 07/01/1976 TOTAL DEPTH 6635 PERF. 5662 - 5718

10	279	N	242	-0-	-37	-0-	242	3			N	-0-					-0-
11	270	N	252	-0-	-18	-0-	252	3			N	-0-					-0-
12	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
01	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
02	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
*03	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-

NORTHRIDGE (ATOKA CONGL.) 66118 500 ASSOCIATED CAPACITY CNTY: JACK
FAIRWAY RESOURCES OPERATING, LLC 259788
COLLINS, P. H. UNIT WELL #: 5 RRCID -> 178773 COMPL. DATE 08/30/2000 TOTAL DEPTH 4558 PERF. 4444 - 4462

10	1678	N	1678	-0-	-0-	-0-	97	1	1581	2	N	-0-					90
11	1731	N	1731	-0-	-0-	-0-	90	1	1641	2	N	-0-					90
12	1512	N	1512	-0-	-0-	-0-	90	1	1422	2	N	-0-					90
01	1674	N	1441	-0-	-233	-0-	83	1	1358	2	N	-0-					90
02	1624	N	1197	-0-	-427	-0-	73	1	1124	2	N	-0-					90
03	1519	N	1027	-0-	-492	-0-	83	1	944	2	N	-0-					90

COLLINS, P. H. UNIT WELL #: 16 RRCID -> 179786 COMPL. DATE 10/25/2000 TOTAL DEPTH 4565 PERF. 4434 - 4448

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

P.H. COLLINS UNIT WELL #: 21 RRCID -> 221465 COMPL. DATE 08/05/2006 TOTAL DEPTH 4972 PERF. 4456 - 4472

10	3100	N	3218	-0-	118	118	90	1	3125	2	N	3					9
							3	9									
11	3000	N	3046	-0-	46	164	100	1	2946	2	N	-0-					9
12	3004	N	2840	-0-	-164	-0-	103	1	2720	2	N	15					24
							17	9									
01	2790	X	2780	-0-	-10	-0-	103	1	2669	2	N	7	20	1			11
							8	9									
02	2540	X	2540	-0-	-0-	-0-	93	1	2447	2	N	-0-					11
03	2790	X	2647	-0-	-143	-0-	103	1	2535	2	N	8					19
							9	9									

GLEN D. GONZENBACH, LLC 310223
RIDER, R. W. WELL #: 2 RRCID -> 173223 COMPL. DATE 11/00/1998 TOTAL DEPTH 4914 PERF. 4531 - 4536

10	186	N	182	-0-	-4	-0-	180	3	2	9	N	2					19
11	180	N	124	-0-	-56	-0-	120	3	4	9	N	4					23
12	255	N	255	-0-	-0-	-0-	205	3	50	9	N	45	60	1			8
01	187	N	187	-0-	-0-	-0-	180	3	7	9	N	6					14
02	416	N	416	-0-	-0-	-0-	410	3	6	9	N	5					19
*03	347	N	347	-0-	-0-	-0-	340	3	7	9	N	6					25

NORTHRIDGE (ATOKA CONGL.) //CONT.// 66118 500 ASSOCIATED CAPACITY CNTY: JACK
GLEN D. GONZENBACH, LLC //CONT.// 310223
RIDER, R. W. WELL #: 3 RRCID -> 173226 COMPL. DATE 11/00/1998 TOTAL DEPTH 4974 PERF. 4549 - 4554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	188	N	188	-0-	-0-	-0-	185	3	3	9	N	3					26
11	180	N	116	-0-	-64	-0-	110	3	6	9	N	5					31
12	249	N	249	-0-	-0-	-0-	210	3	39	9	N	35	55	1			11
01	194	N	194	-0-	-0-	-0-	185	3	9	9	N	8					19
02	428	N	428	-0-	-0-	-0-	420	3	8	9	N	7					26
*03	369	N	369	-0-	-0-	-0-	360	3	9	9	N	8					34

RIDER, R. W. WELL #: 4 RRCID -> 173229 COMPL. DATE 11/00/1998 TOTAL DEPTH 4901 PERF. 4556 - 4566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	211	-0-	-6	-0-	208	3	3	9	N	3					29
11	180	N	136	-0-	-44	-0-	130	3	6	9	N	5					34
12	239	N	239	-0-	-0-	-0-	203	3	36	9	N	33	60	1			7
01	219	N	219	-0-	-0-	-0-	212	3	7	9	N	6					13
02	444	N	444	-0-	-0-	-0-	438	3	6	9	N	5					18
*03	416	N	416	-0-	-0-	-0-	409	3	7	9	N	6					24

J.A.M. PRODUCTION 427284
MCCLURE-WAGNON "A" WELL #: 1 RRCID -> 177427 COMPL. DATE 03/10/2000 TOTAL DEPTH 5120 PERF. 4430 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3269	X	3269	-0-	-0-	-0-	3269	3			N	-0-					90
11	2954	X	2954	-0-	-0-	-0-	2904	3	50	9	N	45					135
12	2904	X	2904	-0-	-0-	-0-	2904	3			N	-0-					135
*01	3003	N	3003	-0-	-0-	-0-	3003	3			N	-0-					135
*02	1913	X	1913	-0-	-0-	-0-	1913	3			N	-0-					135
03	1550	X	-0-	-0-	-1550	-0-					N	-0-					135

PITCOCK, INC. 665870
CLAYTON-PRICE "A" WELL #: 2 RRCID -> 223706 COMPL. DATE 09/18/2008 TOTAL DEPTH 5257 PERF. 4698 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	807	-0-	-92	-0-	807	2			N	-0-					58
11	771	N	771	-0-	-0-	-0-	771	2			N	-0-					58
12	775	N	593	-0-	-182	-0-	593	2			N	-0-					58
01	806	N	89	-0-	-717	-0-	89	2			N	-0-					58
02	728	N	594	-0-	-134	-0-	594	2			N	-0-					58
*03	897	N	897	-0-	-0-	-0-	897	2			N	-0-					58

RWA, LLC 687608
CRAFT, E. M. WELL #: 3 RRCID -> 088979 COMPL. DATE 01/18/1974 TOTAL DEPTH 4950 PERF. 4473 - 4487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	219	N	219	-0-	-0-	-0-	34	1	185	3	N	-0-					-0-
11	240	N	196	-0-	-44	-0-	46	1	150	3	N	-0-					-0-
12	217	N	204	-0-	-13	-0-	49	1	155	3	N	-0-					-0-
01	261	N	261	-0-	-0-	-0-	56	1	205	3	N	-0-					-0-
02	196	N	188	-0-	-8	-0-	41	1	147	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODELL, W. (5900 CHESTER) 66748 800 NON-ASSOCIATED EXEMPT CNTY: WILBARGER
URBAN OIL & GAS GROUP, LLC 879035
KESTER, C. WELL #: 1 RRCID -> 127356 COMPL. DATE 04/01/1988 TOTAL DEPTH 6680 PERF. 5895 - 5899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OMEGA (4950 CONGL.) 67320 500 NON-ASSOCIATED EXEMPT CNTY: JACK
ARROWHEAD PRODUCTIONS, LP 033523
RICHARDS WELL #: 1 RRCID -> 087381 COMPL. DATE 01/07/1980 TOTAL DEPTH 5250 PERF. 4928 - 4936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	388	-0-	-46	-0-	388	3			N	-0-					-0-
11	420	N	346	-0-	-74	-0-	346	3			N	-0-					-0-
12	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
01	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
*02	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSAGE (MISSISSIPPIAN) 67697 600 NON-ASSOCIATED CAPACITY CNTY: MONTAGUE
DIMOCK OPERATING COMPANY 220696
BRITE, J. K. WELL #: 1 RRCID -> 021565 COMPL. DATE 01/20/1954 TOTAL DEPTH 6078 PERF. 6600 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2469	N	2469	-0-	-0-	-0-	2469	3			N	-0-					153
11	1830	N	1798	-0-	-32	-0-	1798	3			N	-0-					153
12	1891	N	1702	-0-	-189	-0-	1702	3			N	-0-					153
01	1891	N	1614	-0-	-277	-0-	1614	3			N	-0-					153
02	1680	N	1457	-0-	-223	-0-	1457	3			N	-0-					153
03	1705	N	1531	-0-	-174	-0-	1531	3			N	-0-					153

TEAGUE, B. WELL #: 1 RRCID -> 021567 COMPL. DATE 10/04/1953 TOTAL DEPTH N/A PERF. 6325 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	125	N	125	-0-	-0-	-0-	125	3			N	-0-					182
11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					182
12	124	N	120	-0-	-4	-0-	120	3			N	-0-					182
01	160	N	160	-0-	-0-	-0-	160	3			N	-0-					182
02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					182
03	124	N	113	-0-	-11	-0-	113	3			N	-0-					182

OXFORD-WILLIS (CADDO) 67923 300 NON-ASSOCIATED ONE WELL CNTY: YOUNG
WILLIS OPERATING COMPANY, INC. 927001
WILLIS WELL #: 9 RRCID -> 128008 COMPL. DATE 06/07/1988 TOTAL DEPTH 4683 PERF. 3946 - 3956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	134	-0-	-393	-0-	134	2			N	-0-					-0-
11	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
12	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
01	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-
02	532	N	366	-0-	-166	-0-	366	2			N	-0-					-0-
03	403	N	400	-0-	-3	-0-	400	2			N	-0-					-0-

OZIE (MISS. 4900) 67981 500 ASSOCIATED 49B CNTY: JACK
XSTAR RESOURCES LLC 945934
HESTER, J. O. WELL #: 1D RRCID -> 253459 COMPL. DATE 10/01/2009 TOTAL DEPTH 5190 PERF. 5062 - 5072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	669	R	669	-0-	-0-	-0-	665	2	4	9	N	4					279
11	882	R	882	-0-	-0-	-0-	879	2	3	9	N	3					282
12	966	R	966	-0-	-0-	-0-	964	2	2	9	N	2					284
01	744	#	702	-0-	-42	-0-	699	2	3	9	N	3					287
*02	846	R	846	-0-	-0-	-0-	842	2	4	9	N	4					291
03	899	#	NO RPT	-0-	-899	-0-					N	NO RPT					291

OZIE, WEST (CADDO CONGL.) 67989 300 ASSOCIATED EXEMPT CNTY: JACK
BRITTON OPERATING, INC. 094640
BERRY, R. W. WELL #: 1 RRCID -> 083236 COMPL. DATE 03/26/1979 TOTAL DEPTH 5309 PERF. 4426 - 4438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	9	-0-	-53	-0-	9	2			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	62	N	1	-0-	-61	-0-	1	2			N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
02	16	N	16	-0-	-0-	-0-	1	1	15	2	N	-0-					-0-
*03	16	N	16	-0-	-0-	-0-	1	1	15	2	N	-0-					-0-

PARADISE COVE (LO DORNICK HILLS) 69090 300 NON-ASSOCIATED CAPACITY CNTY: GRAYSON
ARROW ROCK ENERGY, LLC 033290
STRICKLAND WEST GAS UNIT WELL #: 1 RRCID -> 098576 COMPL. DATE 02/17/1982 TOTAL DEPTH 15100 PERF.12747 - 12867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	2447	-0-	-64	-0-	2427	3	20	9	N	18	178	1			167
11	2491	N	2491	-0-	-0-	-0-	2491	3			N	-0-					167
12	2525	N	2525	-0-	-0-	-0-	2518	3	7	9	N	6					173
01	2508	N	2508	-0-	-0-	-0-	2499	3	9	9	N	8					181
02	2268	N	2237	-0-	-31	-0-	2228	3	9	9	N	8					189
03	2511	N	2237	-0-	-274	-0-	2228	3	9	9	N	8					197

BRAMMER PETROLEUM, INC. 088600
EAST HAM GAS UNIT WELL #: 1 RRCID -> 106860 COMPL. DATE 08/11/1983 TOTAL DEPTH 16949 PERF.12192 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	186	-0-	-0-	-0-	99	2	87	9	N	79					429
11	150	N	150	-0-	-0-	-0-	98	2	52	9	N	47					476
12	157	N	157	-0-	-0-	-0-	94	2	63	9	N	57					533
01	186	N	132	-0-	-54	-0-	99	2	33	9	N	30	167	1			396
*02	279	N	279	-0-	-0-	-0-	96	2	183	9	N	166					562
03	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					562

PARK SPRINGS (CONGL.) 69175 500 ASSOCIATED 49B CNTY: WISE
ARROWHEAD PRODUCTIONS, LP 033523
WHETSELL, FW ET AL WELL #: 1 RRCID -> 090206 COMPL. DATE 04/20/1977 TOTAL DEPTH 5912 PERF. 5650 - 5655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	#	-0-	-0-	-31	-0-					N	-0-					74
11	30	#	-0-	-0-	-30	-0-					N	-0-					74
12	31	#	-0-	-0-	-31	-0-					N	-0-					74
01	31	#	-0-	-0-	-31	-0-					N	-0-					74
*02	28	#	-0-	-0-	-28	-0-					N	-0-					74
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					74

BAH-PEPPER OPERATING, LLC 042808
RHONE UNIT WELL #: 1 RRCID -> 144619 COMPL. DATE N/A TOTAL DEPTH 5980 PERF. 5833 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	#	363	-0-	-9	-0-	341	2	22	9	N	20					180
11	360	#	338	-0-	-22	-0-	327	2	11	9	N	10					190
12	313	R	313	-0-	-0-	-0-	305	2	8	9	N	7					197
01	403	#	346	-0-	-57	-0-	338	2	8	9	N	7					204
02	364	#	311	-0-	-53	-0-	297	2	14	9	N	13					217
03	372	#	318	-0-	-54	-0-	311	2	7	9	N	6					223

PIPKIN, LAURA WELL #: 1 RRCID -> 267583 COMPL. DATE 04/04/1978 TOTAL DEPTH 5920 PERF. 5798 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	#	34	-0-	-214	-0-	23	2	11	9	N	10					141
11	240	#	102	-0-	-138	-0-	94	2	8	9	N	7					148
12	159	R	159	-0-	-0-	-0-	153	2	6	9	N	5					153
01	160	R	160	-0-	-0-	-0-	157	2	3	9	N	3					156
02	148	R	148	-0-	-0-	-0-	146	2	2	9	N	2					158
*03	164	R	164	-0-	-0-	-0-	161	2	3	9	N	3					161

BRIAR ENERGY CORPORATION 090877
DODSON WELL #: 1 RRCID -> 104929 COMPL. DATE 05/27/1980 TOTAL DEPTH 5950 PERF. 5768 - 5809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	#	84	-0-	-9	-0-	84	3			N	-0-					37
11	90	#	72	-0-	-18	-0-	72	3			N	-0-					37
12	93	#	71	-0-	-22	-0-	71	3			N	-0-					37
01	93	#	71	-0-	-22	-0-	71	3			N	-0-					37
02	84	#	64	-0-	-20	-0-	64	3			N	-0-					37
03	93	#	77	-0-	-16	-0-	77	3			N	-0-					37

PARK SPRINGS (CONGL.) //CONT.// 69175 500 ASSOCIATED 49B CNTY: WISE
CD CONSULTING & OPERATING CO. 120043
BUCKNER WELL #: 2 RRCID -> 102131 COMPL. DATE 07/21/1980 TOTAL DEPTH 5900 PERF. 5679 - 5687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 102132 COMPL. DATE 03/01/1981 TOTAL DEPTH 5794 PERF. 5712 - 5728

10	155	#	95	-0-	-60	-0-	95	3			N	-0-					28
11	150	#	81	-0-	-69	-0-	81	3			N	-0-					28
12	124	#	88	-0-	-36	-0-	88	3			N	-0-					28
01	130	R	130	-0-	-0-	-0-	129	3	1	9	N	1					29
02	117	R	117	-0-	-0-	-0-	117	3			N	-0-					29
*03	131	R	131	-0-	-0-	-0-	130	3	1	9	N	1					30

BUCKNER, W. F. WELL #: 1 RRCID -> 115282 COMPL. DATE 08/09/1979 TOTAL DEPTH 5980 PERF. 5780 - 5784

10	62	#	31	-0-	-31	-0-	31	3			N	-0-					84
11	60	#	-0-	-0-	-60	-0-					N	-0-					84
12	82	R	82	-0-	-0-	-0-	82	3			N	-0-					84
01	62	#	49	-0-	-13	-0-	49	3			N	-0-					84
02	56	#	49	-0-	-7	-0-	49	3			N	-0-					84
03	93	#	43	-0-	-50	-0-	43	3			N	-0-					84

D AND J RESOURCES INCORPORATED 196230
CRIM UNIT WELL #: 1 RRCID -> 168447 COMPL. DATE 04/15/1998 TOTAL DEPTH 5970 PERF. 5766 - 5772

10	364	R	364	-0-	-0-	-0-	316	2	48	9	N	44					51
11	376	R	376	-0-	-0-	-0-	355	2	21	9	N	19					70
12	374	R	374	-0-	-0-	-0-	362	2	12	9	N	11					81
01	372	#	365	-0-	-7	-0-	352	2	13	9	N	12					93
02	364	#	339	-0-	-25	-0-	309	2	30	9	N	27					120
03	403	#	353	-0-	-50	-0-	331	2	22	9	N	20					140

DAHAB ENERGY INC. 197200
SUTHERLAND UNIT WELL #: 1 RRCID -> 161019 COMPL. DATE 10/28/1996 TOTAL DEPTH 5858 PERF. 5756 - 5766

10	175	R	175	-0-	-0-	-0-	175	2			N	-0-					194
11	121	R	121	-0-	-0-	-0-	121	2			N	-0-					194
12	14B2	EXT	106	-0-	106	106	106	2			N	-0-					194
01	14B2	EXT	101	-0-	101	207	101	2			N	-0-					194
02	14B2	EXT	70	-0-	70	277	70	2			N	-0-					194
03	14B2	EXT	NO RPT	-0-	-0-	277					N	NO RPT					194

SUTHERLAND UNIT "A" WELL #: 3 RRCID -> 168872 COMPL. DATE 06/19/1998 TOTAL DEPTH 5906 PERF. 5770 - 5776

10	250	R	250	-0-	-0-	-0-	250	2			N	-0-					146
11	250	R	250	-0-	-0-	-0-	250	2			N	-0-					146
12	250	R	250	-0-	-0-	-0-	250	2			N	-0-					146
01	250	R	250	-0-	-0-	-0-	250	2			N	-0-					146
*02	150	R	150	-0-	-0-	-0-	150	2			N	-0-					146
03	155	#	NO RPT	-0-	-155	-0-					N	NO RPT					146

PARK SPRINGS (CONGL.) //CONT.// 69175 500 ASSOCIATED 49B CNTY: WISE
DAHAB ENERGY INC. //CONT.// 197200
SUTHERLAND UNIT WELL #: 2 RRCID -> 188247 COMPL. DATE 08/14/1997 TOTAL DEPTH 5900 PERF. 5759 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	936	R	936	-0-	-0-	-0-	936	2			N	-0-					73
11	900	R	900	-0-	-0-	-0-	900	2			N	-0-					73
12	899	#	856	-0-	-43	-0-	856	2			N	-0-					73
01	1011	R	1011	-0-	-0-	-0-	1011	2			N	-0-					73
*02	1073	R	1073	-0-	-0-	-0-	1073	2			N	-0-					73
03	930	#	NO RPT	-0-	-930	-0-					N	NO RPT					73

EAGLE OIL & GAS CO. 238634
TIPTON, LEOTA WELL #: 1 RRCID -> 074373 COMPL. DATE 12/01/1977 TOTAL DEPTH 6120 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	#	232	-0-	-171	-0-	232	2			N	-0-	99	1			19
11	852	R	852	-0-	-0-	-0-	844	2	8	9	N	7					26
12	798	R	798	-0-	-0-	-0-	791	2	7	9	N	6					32
01	796	R	796	-0-	-0-	-0-	793	2	3	9	N	3					35
02	784	#	719	-0-	-65	-0-	717	2	2	9	N	2					37
03	868	#	800	-0-	-68	-0-	793	2	7	9	N	6					43

GENERAL OPERATING COMPANY 300160
MCDONALD UNIT WELL #: 1 RRCID -> 066488 COMPL. DATE 04/15/1976 TOTAL DEPTH 5869 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRICE WELL #: 1 RRCID -> 100856 COMPL. DATE 06/23/1982 TOTAL DEPTH 5950 PERF. 5812 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	1					157
11	0	#	-0-	-0-	-0-	-0-					N	1					158
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					158
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					158
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					158
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					158

GEORGETOWN OPERATING COMPANY 301276
PIGG, J. C. WELL #: RRCID -> 104670 COMPL. DATE 01/01/1983 TOTAL DEPTH 5925 PERF. 5749 - 5889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					25

PLUGGED AND ABANDONED_____ 10/31/2008

L A PRODUCTIONS 479881
WATSON, CARL H. WELL #: 1 RRCID -> 206698 COMPL. DATE 11/10/1983 TOTAL DEPTH 5839 PERF. 5540 - 5556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	200	R	200	-0-	-0-	-0-	200	3			N	-0-					-0-
11	187	R	187	-0-	-0-	-0-	187	3			N	-0-					-0-
12	194	R	194	-0-	-0-	-0-	194	3			N	-0-					-0-
01	202	R	202	-0-	-0-	-0-	202	3			N	-0-					-0-
02	177	R	177	-0-	-0-	-0-	177	3			N	-0-					-0-
*03	201	R	201	-0-	-0-	-0-	201	3			N	-0-					-0-

PARK SPRINGS (CONGL.) //CONT.// 69175 500 ASSOCIATED 49B CNTY: WISE
LAMBERT, WAYLAND V 484277
COX ESTATE WELL #: 1 RRCID -> 217595 COMPL. DATE 10/30/1979 TOTAL DEPTH 5710 PERF. 5630 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	425	R	425	-0-	-0-	-0-	425	3			N	-0-					150
11	398	R	398	-0-	-0-	-0-	398	3			N	-0-					150
12	310	#	269	-0-	-41	-0-	269	3			N	-0-					150
01	553	R	553	-0-	-0-	-0-	553	3			N	-0-					150
02	681	R	681	-0-	-0-	-0-	681	3			N	-0-					150
*03	695	R	695	-0-	-0-	-0-	695	3			N	-0-					150

MCCOMMONS OIL COMPANY 541740
ROGERS, M. S. "A" WELL #: 1 RRCID -> 060755 COMPL. DATE 11/23/1974 TOTAL DEPTH 6950 PERF. N/A

10	407	R	407	-0-	-0-	-0-	407	2			N	-0-					28
11	396	R	396	-0-	-0-	-0-	396	2			N	-0-					28
12	404	R	404	-0-	-0-	-0-	404	2			N	-0-					28
01	434	#	402	-0-	-32	-0-	402	2			N	-0-					28
02	364	#	NO RPT	-0-	-364	-0-					N	NO RPT					28
03	403	#	NO RPT	-0-	-403	-0-					N	NO RPT					28

MCCUTCHIN PETROLEUM CORPORATION 544550
JONES UNIT WELL #: 1 RRCID -> 163425 COMPL. DATE 05/20/1997 TOTAL DEPTH 5857 PERF. 5672 - 5682

10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					51
11	870	#	NO RPT	-0-	-870	-0-					N	NO RPT					51
12	899	#	NO RPT	-0-	-899	-0-					N	NO RPT					51
01	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					51
02	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					51
03	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					51

RICHEY, RAY MANAGEMENT CO., INC. 709694
GRAHAM-RICHEY UNIT WELL #: RRCID -> 075353 COMPL. DATE 02/21/1978 TOTAL DEPTH 6030 PERF. N/A

10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17

PLUGGED AND ABANDONED_____ 10/19/2004

RUBIS OIL, INC. 732600
ALEXANDER WELL #: 1 RRCID -> 066205 COMPL. DATE 10/15/1975 TOTAL DEPTH 5870 PERF. N/A

10	434	#	371	-0-	-63	-0-	371	3			N	-0-					33
11	420	#	328	-0-	-92	-0-	328	3			N	-0-					33
12	434	#	409	-0-	-25	-0-	400	3	9	9	N	8					41
01	434	#	311	-0-	-123	-0-	311	3			N	-0-					41
02	392	#	361	-0-	-31	-0-	346	3	15	9	N	14					55
03	403	#	313	-0-	-90	-0-	310	3	3	9	N	3					58

SMITH, W. H. WELL #: 1 RRCID -> 066316 COMPL. DATE 02/09/1976 TOTAL DEPTH 5825 PERF. N/A

10	62	#	25	-0-	-37	-0-	25	3			N	-0-					25
11	60	#	19	-0-	-41	-0-	19	3			N	-0-					25
12	62	#	17	-0-	-45	-0-	17	3			N	-0-					25
01	62	#	13	-0-	-49	-0-	13	3			N	-0-					25
02	28	#	12	-0-	-16	-0-	12	3			N	-0-					25
03	31	#	-0-	-0-	-31	-0-					N	-0-					25

PARK SPRINGS (CONGL.) //CONT.// 69175 500 ASSOCIATED 49B CNTY: WISE
RUBIS OIL, INC. //CONT.// 732600
MCKAY, B. F. WELL #: 1 RRCID -> 104673 COMPL. DATE 06/05/1974 TOTAL DEPTH 5922 PERF. 5714 - 5832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	#	827	-0-	-72	-0-	821	3	6	9	N	5					24
11	780	#	713	-0-	-67	-0-	699	3	14	9	N	13					37
12	806	#	786	-0-	-20	-0-	775	3	11	9	N	10					47
01	837	#	685	-0-	-152	-0-	671	3	14	9	N	13					60
02	756	#	661	-0-	-95	-0-	650	3	11	9	N	10					70
03	837	#	714	-0-	-123	-0-	703	3	11	9	N	10	64	1			16

RODDEN WELL #: 1 RRCID -> 104674 COMPL. DATE 08/29/1975 TOTAL DEPTH 5910 PERF. 5783 - 5826

10	186	#	140	-0-	-46	-0-	140	3			N	-0-					63
11	150	#	121	-0-	-29	-0-	121	3			N	-0-					63
12	155	#	69	-0-	-86	-0-	66	3	3	9	N	3					66
01	155	#	25	-0-	-130	-0-	25	3			N	-0-					66
02	140	#	22	-0-	-118	-0-	22	3			N	-0-					66
03	155	#	38	-0-	-117	-0-	38	3			N	-0-					66

JEWELL, STELLA A. UNIT WELL #: 2 RRCID -> 168227 COMPL. DATE 03/01/1998 TOTAL DEPTH 5894 PERF. 5821 - 5827

10	62	#	38	-0-	-24	-0-	38	3			N	-0-					-0-
11	60	#	24	-0-	-36	-0-	24	3			N	-0-					-0-
12	62	#	30	-0-	-32	-0-	30	3			N	-0-					-0-
01	62	#	26	-0-	-36	-0-	26	3			N	-0-					-0-
02	28	#	22	-0-	-6	-0-	22	3			N	-0-					-0-
*03	38	R	38	-0-	-0-	-0-	38	3			N	-0-					-0-

YOUNGER, P. C. WELL #: 1 RRCID -> 224910 COMPL. DATE 04/08/1974 TOTAL DEPTH 5913 PERF. 5731 - 5814

10	205	R	205	-0-	-0-	-0-	205	3			N	-0-					-0-
11	218	R	218	-0-	-0-	-0-	218	3			N	-0-					-0-
12	306	R	306	-0-	-0-	-0-	306	3			N	-0-					-0-
01	292	R	292	-0-	-0-	-0-	292	3			N	-0-					-0-
02	241	R	241	-0-	-0-	-0-	241	3			N	-0-					-0-
03	310	#	255	-0-	-55	-0-	255	3			N	-0-					-0-

YOUNGER, M. P. WELL #: 1 RRCID -> 224912 COMPL. DATE 08/13/2005 TOTAL DEPTH 5990 PERF. 5791 - 5796

10	744	#	710	-0-	-34	-0-	701	3	9	9	N	8					67
11	720	#	663	-0-	-57	-0-	655	3	8	9	N	7	62	1			12
12	713	#	672	-0-	-41	-0-	663	3	9	9	N	8					20
01	713	#	668	-0-	-45	-0-	658	3	10	9	N	9					29
02	644	#	605	-0-	-39	-0-	595	3	10	9	N	9					38
03	713	#	667	-0-	-46	-0-	657	3	10	9	N	9					47

CABLE WELL #: 1 RRCID -> 240592 COMPL. DATE 04/25/2007 TOTAL DEPTH 5925 PERF. N/A

10	434	#	405	-0-	-29	-0-	401	3	4	9	N	4					28
11	420	#	393	-0-	-27	-0-	392	3	1	9	N	1					29
12	410	R	410	-0-	-0-	-0-	406	3	4	9	N	4					33
01	520	R	520	-0-	-0-	-0-	517	3	3	9	N	3					36
02	380	R	380	-0-	-0-	-0-	376	3	4	9	N	4					40
*03	411	R	411	-0-	-0-	-0-	405	3	6	9	N	5					45

SILVER CREEK OIL & GAS, LLC 781909
HANKINS UNIT WELL #: RRCID -> 170826 COMPL. DATE 10/15/1998 TOTAL DEPTH 6170 PERF. 6062 - 6072

10	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/24/2012

PARK SPRINGS (CONGL.) //CONT.// 69175 500 ASSOCIATED 49B CNTY: WISE
TEXXOL OPERATING COMPANY, INC. 850964
CARROL, W. J. WELL #: 1 RRCID -> 072265 COMPL. DATE 07/29/1977 TOTAL DEPTH 6193 PERF. 5884 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	#	300	-0-	-41	-0-	300	3			N	-0-					169
11	330	#	306	-0-	-24	-0-	306	3			N	-0-					169
12	222	R	222	-0-	-0-	-0-	221	3	1	9	N	1					170
01	0	#	-0-	-0-	-0-	-0-					N	1					171
02	280	#	-0-	-0-	-280	-0-					N	-0-					171
03	310	#	-0-	-0-	-310	-0-					N	-0-					171

WINFIELD OPERATING COMPANY 931940
WADSWORTH WELL #: 1 RRCID -> 082698 COMPL. DATE 06/05/1979 TOTAL DEPTH 5963 PERF. 5852 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	#	416	-0-	-49	-0-	416	3			N	-0-					102
11	450	#	396	-0-	-54	-0-	396	3			N	-0-					102
12	465	#	403	-0-	-62	-0-	402	3	1	9	N	1					103
01	465	#	406	-0-	-59	-0-	406	3			N	-0-					103
02	392	#	371	-0-	-21	-0-	371	3			N	-0-					103
03	403	#	NO RPT	-0-	-403	-0-					N	NO RPT					103

PARK SPRINGS (MISS.) 69175 750 NON-ASSOCIATED CAPACITY CNTY: WISE
ANTLE OPERATING, INC. 026646
BUCKNER UNIT "A" WELL #: 1 RRCID -> 149608 COMPL. DATE 02/17/1994 TOTAL DEPTH 6655 PERF. 6564 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	239	-0-	-164	-0-	239	2			N	-0-					90
11	814	N	814	-0-	-0-	-0-	805	2	9	9	N	8					98
12	758	N	758	-0-	-0-	-0-	752	2	6	9	N	5					103
01	598	N	598	-0-	-0-	-0-	585	2	13	9	N	12					115
02	756	N	729	-0-	-27	-0-	721	2	8	9	N	7					122
03	744	N	463	-0-	-281	-0-	463	2			N	-0-					122

PARK SPRINGS, S. (CADDO CONGL.) 69179 500 ASSOCIATED EXEMPT CNTY: WISE
TEXXOL OPERATING COMPANY, INC. 850964
MCDONALD, J. T., UNIT WELL #: 1 RRCID -> 246672 COMPL. DATE 11/17/1959 TOTAL DEPTH 5843 PERF. 5680 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	90	-0-	-34	-0-	90	3			N	-0-					42
11	150	N	82	-0-	-68	-0-	82	3			N	-0-					42
12	155	N	83	-0-	-72	-0-	83	3			N	-0-					42
01	93	N	84	-0-	-9	-0-	84	3			N	-0-					42
02	84	N	74	-0-	-10	-0-	74	3			N	-0-					42
03	93	N	84	-0-	-9	-0-	84	3			N	-0-					42

PEARL MOSLEY (CONGL., UPPER) 69961 500 ASSOCIATED EXEMPT CNTY: JACK
BRIGADIER OPERATING, LLC 092592
MATHIS WELL #: 1A RRCID -> 238749 COMPL. DATE N/A TOTAL DEPTH 4924 PERF. 4770 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1980	N	1980	-0-	-0-	-0-	1980	2			N	-0-					119
11	1800	N	1580	-0-	-220	-0-	1580	2			N	-0-					119
12	1882	N	1882	-0-	-0-	-0-	1882	2			N	-0-					119
01	1006	N	1006	-0-	-0-	-0-	1005	2	1	9	N	1					120
*02	1091	N	1091	-0-	-0-	-0-	1082	2	9	9	N	8					128
03	1891	N	NO RPT	-0-	-1891	-0-					N	NO RPT					128

GO OIL CORP. 311420
LANN WELL #: 1 RRCID -> 107849 COMPL. DATE 10/10/1983 TOTAL DEPTH 5175 PERF. 5026 - 5032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					101
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					101
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	101	7			-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEARL MOSLEY (CONGL., UPPER) //CONT.// 69961 500 ASSOCIATED EXEMPT CNTY: JACK
MYERS, A. J. 597440
DOSS WELL #: 1 RRCID -> 108509 COMPL. DATE 05/08/1983 TOTAL DEPTH 4914 PERF. 4760 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOSS WELL #: 2 RRCID -> 117454 COMPL. DATE 07/12/1985 TOTAL DEPTH 4967 PERF. 4774 - 4784

10	14B	DENY	100	-0-	100	528	100	3			N	-0-					140
11	14B	DENY	106	-0-	106	634	106	3			N	-0-					140
12	14B	DENY	100	-0-	100	734	100	3			N	-0-					140
01	14B	DENY	136	-0-	136	870	136	3			N	-0-					140
02	14B	DENY	100	-0-	100	970	100	3			N	-0-					140
03	14B	DENY	NO RPT	-0-	-0-	970					N	NO RPT					140

OAKRIDGE OIL AND GAS, LP 617342
STUDEBAKER-BASS WELL #: 1 C RRCID -> 110282 COMPL. DATE 04/16/1984 TOTAL DEPTH 4936 PERF. 4471 - 4779

10	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
11	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
12	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
*01	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRY OPERATING INC. 656847
MARLEY WELL #: 8405 RRCID -> 115192 COMPL. DATE 01/14/1985 TOTAL DEPTH 4929 PERF. 4775 - 4784

10	155	N	57	-0-	-98	-0-	57	2			Y	-0-					102
11	0	N	-0-	-0-	-0-	-0-					Y	5					107
12	12	N	12	-0-	-0-	-0-	10	2	2	9	Y	2					109
01	0	N	-0-	-0-	-0-	-0-					Y	4					113
02	20	N	20	-0-	-0-	-0-	16	2	4	9	Y	4					117
*03	21	N	21	-0-	-0-	-0-	19	2	2	9	Y	2					119

MARLEY WELL #: 8505 RRCID -> 117780 COMPL. DATE 07/07/1985 TOTAL DEPTH N/A PERF. N/A

10	93	N	28	-0-	-65	-0-	28	2			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
*03	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-

PURSLEY, JOHN 683191
THOMPSON WELL #: 1 RRCID -> 220124 COMPL. DATE 06/24/1986 TOTAL DEPTH 5669 PERF. 4739 - 4746

10	31	N	18	-0-	-13	-0-	5	1	13	2	N	-0-					-0-
11	206	N	206	-0-	-0-	-0-	202	1	4	2	N	-0-					-0-
12	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
01	22	N	22	-0-	-0-	-0-	15	1	7	2	N	-0-					-0-
02	196	N	71	-0-	-125	-0-	51	1	20	2	N	-0-					-0-
*03	274	N	274	-0-	-0-	-0-	192	1	82	2	N	-0-					-0-

PEARL MOSLEY, S. (CONGL.) 69964 200 NON-ASSOCIATED ONE WELL CNTY: JACK
PERRY OPERATING INC. 656847
MARLEY-FRANSSEN WELL #: 8505A RRCID -> 140826 COMPL. DATE 12/24/1991 TOTAL DEPTH 4950 PERF. 4744 - 4754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	28	-0-	-65	-0-	28	2			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
*03	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-

PEEK (CADDO LIME) 70205 500 ASSOCIATED ONE WELL CNTY: JACK
G. A. HAWKINS OPERATING, LLC 291942
HANNA HEIRS "C" WELL #: 1 RRCID -> 196835 COMPL. DATE 08/10/2003 TOTAL DEPTH N/A PERF. 4558 - 4583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	44	-0-	-173	-0-	44	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PEEK (MARBLE FALLS) 70205 600 ASSOCIATED 49B CNTY: JACK
WISE PRODUCTION COMPANY 933825
BLOODWORTH, F.C. WELL #: 2 RRCID -> 114605 COMPL. DATE 06/20/1979 TOTAL DEPTH 5200 PERF. 4518 - 4528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	#	56	-0-	-37	-0-	4	1	52	2	N	-0-					149
11	596	R	596	-0-	-0-	-0-	48	1	547	2	N	1	1	8			149
							1	9									
12	680	R	680	-0-	-0-	-0-	54	1	626	2	N	-0-					149
01	459	R	459	-0-	-0-	-0-	37	1	422	2	N	-0-					149
02	560	#	347	-0-	-213	-0-	28	1	319	2	N	-0-					149
03	682	#	457	-0-	-225	-0-	37	1	420	2	N	-0-					149

PERRIN (MARBLE FALLS) 70640 300 NON-ASSOCIATED ONE WELL CNTY: JACK
PATTON EXPLORATION, INC. 643730
WOODS WELL #: 1 RRCID -> 095762 COMPL. DATE 08/07/1981 TOTAL DEPTH 5645 PERF. 5423 - 5434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	422	N	422	-0-	-0-	-0-	132	1	290	2	N	-0-					59
11	450	N	241	-0-	-209	-0-	46	1	195	2	N	-0-					59
12	521	N	521	-0-	-0-	-0-	100	1	421	2	N	-0-					59
01	434	N	130	-0-	-304	-0-	19	1	111	2	N	-0-					59
02	224	N	6	-0-	-218	-0-	2	1	4	2	N	-0-					59
03	0	N	-0-	-0-	-0-	-0-					N	-0-					59

PERRIN, EAST (3500 STRAWN) 70641 050 NON-ASSOCIATED ONE WELL CNTY: JACK
JANLO OPERATING 429835
H-B WELL #: 1 RRCID -> 245359 COMPL. DATE 05/19/2001 TOTAL DEPTH 4800 PERF. 3466 - 3486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRIN, EAST (ATOKA CONGL. 4800) 70641 111 NON-ASSOCIATED CAPACITY CNTY: JACK
ARROWHEAD PRODUCTIONS, LP 033523
THACKER WELL #: 1 RRCID -> 076633 COMPL. DATE 08/08/1977 TOTAL DEPTH 5025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUMMING COMPANY, INC. THE 194204
HENDERSON WELL #: 3 RRCID -> 202816 COMPL. DATE 04/08/2004 TOTAL DEPTH 5570 PERF. 4858 - 4868

10	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
11	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLARE OIL INC. 271640
MOORE WELL #: 1 RRCID -> 259791 COMPL. DATE 01/23/2011 TOTAL DEPTH 5786 PERF. 4790 - 4798

10	2529	N	2529	-0-	-0-	-0-	2529	2			N	-0-					-0-
11	2760	N	2500	-0-	-260	-0-	2500	2			N	-0-					-0-
12	2759	N	2462	-0-	-297	-0-	2462	2			N	-0-					-0-
01	2542	N	1330	-0-	-1212	-0-	1330	2			N	-0-					-0-
02	2324	N	1619	-0-	-705	-0-	1619	2			N	-0-					-0-
*03	2192	N	2192	-0-	-0-	-0-	2192	2			N	-0-					-0-

GLEN D. GONZENBACH, LLC 310223
COX, G. R. "A" WELL #: 1 RRCID -> 040745 COMPL. DATE 12/10/1966 TOTAL DEPTH 5506 PERF. 4840 - 4884

10	327	N	327	-0-	-0-	-0-	327	3			N	-0-					47
11	327	N	327	-0-	-0-	-0-	327	3			N	-0-					47
12	373	N	373	-0-	-0-	-0-	373	3			N	-0-					47
01	310	N	309	-0-	-1	-0-	309	3			N	-0-					47
02	394	N	394	-0-	-0-	-0-	394	3			N	-0-					47
*03	474	N	474	-0-	-0-	-0-	474	3			N	-0-					47

PERRIN, EAST (CADDO CONGL.) 70641 222 ASSOCIATED ONE WELL CNTY: JACK
JAY MANAGEMENT COMPANY, LLC 430368
WEBB, J. F. WELL #: 1 RRCID -> 192025 COMPL. DATE 07/27/1959 TOTAL DEPTH 5525 PERF. 4501 - 4504

10	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
11	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
12	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
01	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
02	504	N	449	-0-	-55	-0-	449	2			N	-0-					-0-
03	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

PERRIN, EAST (CADDO CONGL. GAS) 70641 333 NON-ASSOCIATED ONE WELL CNTY: JACK
MUNSON, DAVID M. INC. 593201
WHITAKER, J. B. WELL #: 1 RRCID -> 224667 COMPL. DATE 08/24/2006 TOTAL DEPTH 5451 PERF. 4326 - 4347

10	356	N	356	-0-	-0-	-0-	355	2	1	9	N	1					74
11	377	N	377	-0-	-0-	-0-	375	2	2	9	N	2					76
12	381	N	381	-0-	-0-	-0-	381	2			N	-0-					76
*01	339	N	339	-0-	-0-	-0-	339	2			N	-0-					76
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					76
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					76

PERRIN, EAST (CONGL. 5400) 70641 666 ASSOCIATED EXEMPT CNTY: JACK
BRECK OPERATING CORP. 089974
HOLDEN, J. R. WELL #: 1 RRCID -> 047452 COMPL. DATE 06/22/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224		3142	-0-	-82	-0-	3117	2	25	9	N	23					128
11	3120		2333	-0-	-787	-0-	2322	2	11	9	N	10					138
12	3346		3346	-0-	-0-	-0-	3346	2			N	-0-					138
01	3224		2127	-0-	-1097	-0-	2127	2			N	-0-					138
02	2912		1730	-0-	-1182	-0-	1722	2	8	9	N	7					145
03	3224		2288	-0-	-936	-0-	2277	2	11	9	N	10					155

ECHO PRODUCTION, INC. 240125
BOLEY WELL #: 1 RRCID -> 094302 COMPL. DATE 07/02/1981 TOTAL DEPTH 5435 PERF. 5388 - 5394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
11	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
12	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
01	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
02	224	N	120	-0-	-104	-0-	120	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLARE OIL INC. 271640
MOORE WELL #: 1 RRCID -> 091898 COMPL. DATE 07/22/1980 TOTAL DEPTH 5786 PERF. 5366 - 5372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

PERRIN, EAST (STRAWN UPPER) 70641 950 NON-ASSOCIATED ONE WELL CNTY: JACK
ATLAS BARNETT, LLC 036556
WIMBERLY "A" WELL #: 1A RRCID -> 213586 COMPL. DATE 08/01/2005 TOTAL DEPTH 5200 PERF. 3814 - 3836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	90	-0-	-3	-0-	90	2			Y	-0-					5
11	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					5
12	93	N	90	-0-	-3	-0-	90	2			Y	-0-					5
01	95	N	95	-0-	-0-	-0-	95	2			Y	-0-					5
02	112	N	87	-0-	-25	-0-	87	2			Y	-0-					5
03	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					5

PERRIN, N. AFB (CORDELL SD.) 70642 150 ASSOCIATED ONE WELL CNTY: GRAYSON
SAMSON LONE STAR, LLC 744737
PHILLIP WELL #: 1 RRCID -> 140359 COMPL. DATE N/A TOTAL DEPTH 10420 PERF. 9600 - 9612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	4614					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	4614					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	4614					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	4614					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	4614					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	4614					N	NO RPT					-0-

BROWN WELL #: 1 L RRCID -> 144428 COMPL. DATE N/A TOTAL DEPTH 13853 PERF. 9608 - 9624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRIN, N. AFB (VIOLA) 70642 600 NON-ASSOCIATED ONE WELL CNTY: GRAYSON
M-B OPERATING CO., INC. 517790
YATES WELL #: 2602 L RRCID -> 122188 COMPL. DATE 07/14/1986 TOTAL DEPTH 14700 PERF.10024 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRIN, N. (4500) 70643 600 NON-ASSOCIATED ONE WELL CNTY: JACK
BRECK OPERATING CORP. 089974
MARKS, ELA "B" WELL #: 1R RRCID -> 230213 COMPL. DATE 05/24/2007 TOTAL DEPTH 5200 PERF. 4676 - 4962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	694	N	694	-0-	-0-	-0-	214	1	480	2	Y	-0-					9
11	672	N	672	-0-	-0-	-0-	215	1	457	2	Y	-0-					9
12	637	N	637	-0-	-0-	-0-	213	1	424	2	Y	-0-					9
01	619	N	619	-0-	-0-	-0-	220	1	398	2	Y	1					10
							1	9									
02	657	N	657	-0-	-0-	-0-	205	1	451	2	Y	1					11
							1	9									
*03	732	N	732	-0-	-0-	-0-	225	1	507	2	Y	-0-					11

PERRIN, N.E. (ATOKA CONGL) 70644 200 NON-ASSOCIATED ONE WELL CNTY: JACK
JAY MANAGEMENT COMPANY, LLC 430368
WILLIS, S. WELL #: 1 RRCID -> 074457 COMPL. DATE 03/31/1977 TOTAL DEPTH 5430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	425	-0-	-164	-0-	425	2			N	-0-					-0-
11	540	N	523	-0-	-17	-0-	523	2			N	-0-					-0-
12	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
01	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
02	476	N	115	-0-	-361	-0-	115	2			N	-0-					-0-
03	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

PERRIN, S. (CONGL. 4600) 70650 300 NON-ASSOCIATED EXEMPT CNTY: JACK
WISE EXPLORATION 932980
YOWELL "B" WELL #: 3 RRCID -> 099551 COMPL. DATE 01/09/1980 TOTAL DEPTH 5300 PERF. 4627 - 4632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PERRIN, SW (CONGL 4850) 70655 500 ASSOCIATED CAPACITY CNTY: JACK
ARROWHEAD PRODUCTIONS, LP 033523
LOOP, TODD WELL #: 1 RRCID -> 097221 COMPL. DATE 11/20/1981 TOTAL DEPTH 5523 PERF. 4666 - 4676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					81
11	420	N	252	-0-	-168	-0-	252	3			N	-0-					81
12	97	N	97	-0-	-0-	-0-	97	3			N	-0-					81
01	30	N	30	-0-	-0-	-0-	30	3			N	-0-					81
*02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					81
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					81

PERRIN, SW (CONGL 4850) //CONT.// 70655 500 ASSOCIATED CAPACITY CNTY: JACK
FAIRWAY RESOURCES OPERATING, LLC 259788
CLAYTON, C. P. WELL #: 1 RRCID -> 094661 COMPL. DATE 06/25/1981 TOTAL DEPTH 4763 PERF. 4328 - 4338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COOK, J. T. "A" WELL #: 2 RRCID -> 095018 COMPL. DATE 07/29/1981 TOTAL DEPTH 4730 PERF. 4654 - 4662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27

TUCKER, D. W. "A" WELL #: 1 RRCID -> 095100 COMPL. DATE 03/19/2013 TOTAL DEPTH 4849 PERF. 4595 - 4602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TUCKER, D. W. WELL #: 3 RRCID -> 257195 COMPL. DATE 12/13/2010 TOTAL DEPTH 5320 PERF. 4718 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2606	X	2606	-0-	-0-	-0-	140	1	2466	2	N	-0-					34
11	2808	X	2808	-0-	-0-	-0-	260	1	2548	2	N	-0-					34
12	2511	X	2166	-0-	-345	-0-	250	1	1916	2	N	-0-					34
01	2511	N	772	-0-	-1739	-0-	140	1	632	2	N	-0-					34
02	2268	N	1907	-0-	-361	-0-	240	1	1667	2	N	-0-					34
03	2170	N	1577	-0-	-593	-0-	230	1	1345	2	N	2					36
							2	9									

PATTON EXPLORATION, INC. 643730
RANKIN UNIT WELL #: 1 RRCID -> 077794 COMPL. DATE 03/14/1973 TOTAL DEPTH 5300 PERF. 4856 - 4864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	101	N	101	-0-	-0-	-0-	31	1	70	2	N	-0-					10
11	90	N	63	-0-	-27	-0-	12	1	51	2	N	-0-					10
12	62	N	38	-0-	-24	-0-	7	1	31	2	N	-0-					10
01	93	N	20	-0-	-73	-0-	3	1	17	2	N	-0-					10
02	56	N	32	-0-	-24	-0-	13	1	19	2	N	-0-					10
03	0	N	-0-	-0-	-0-	-0-					N	-0-					10

STEPHENS & JOHNSON OPERATING CO. 817555
SHAWVER "E" WELL #: 1 RRCID -> 144902 COMPL. DATE N/A TOTAL DEPTH 5550 PERF. 4572 - 4586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	720	-0-	-117	-0-	718	3	2	9	N	2					150
11	780	N	778	-0-	-2	-0-	778	3			N	-0-					150
12	806	N	776	-0-	-30	-0-	775	3	1	9	N	1					151
01	713	N	710	-0-	-3	-0-	710	3			N	-0-					151
02	728	N	478	-0-	-250	-0-	475	3	3	9	N	3					154
*03	777	N	777	-0-	-0-	-0-	777	3			N	-0-					154

PERRIN RANCH, NORTH (STRAWN) 70659 666 NON-ASSOCIATED EXEMPT CNTY: JACK
KEY ENERGY SERVICES, LLC 458534
LEE, C. F. WELL #: 1 RRCID -> 082175 COMPL. DATE 07/20/2007 TOTAL DEPTH 4901 PERF. 2800 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFIESTER (STRAWN) 71043 700 NON-ASSOCIATED EXEMPT CNTY: JACK
SOUTHERN ALLIANCE OIL CORP. 803490
BOULDIN WELL #: 2 RRCID -> 130642 COMPL. DATE 03/27/1989 TOTAL DEPTH 5090 PERF. 3522 - 3530

10	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
11	360	N	248	-0-	-112	-0-	248	2			N	-0-					-0-
12	465	N	199	-0-	-266	-0-	199	2			N	-0-					-0-
01	496	N	285	-0-	-211	-0-	285	2			N	-0-					-0-
02	224	N	135	-0-	-89	-0-	135	2			N	-0-					-0-
03	186	N	14	-0-	-172	-0-	14	2			N	-0-					-0-

GARRISON "A" WELL #: 3 RRCID -> 130643 COMPL. DATE 01/17/1989 TOTAL DEPTH 5535 PERF. 3651 - 3668

10	256	N	256	-0-	-0-	-0-	254	2	2	9	N	2					132
11	180	N	133	-0-	-47	-0-	132	2	1	9	N	1					133
12	279	N	114	-0-	-165	-0-	113	2	1	9	N	1					134
01	248	N	157	-0-	-91	-0-	156	2	1	9	N	1					135
*02	202	N	202	-0-	-0-	-0-	200	2	2	9	N	2					137
*03	155	N	155	-0-	-0-	-0-	154	2	1	9	N	1					138

PLEMONS (CONGLOMERATE) 71954 400 ASSOCIATED EXEMPT CNTY: JACK
D L OPERATING 196262
CLAY, J. B. "C" WELL #: 1 RRCID -> 044379 COMPL. DATE 05/15/1983 TOTAL DEPTH 5025 PERF. N/A

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLEMONS (4250) 71954 800 ASSOCIATED ONE WELL CNTY: JACK
PURSLEY, JOHN 683191
GULF-SIMPSON WELL #: 1 RRCID -> 134346 COMPL. DATE 01/21/1972 TOTAL DEPTH 5801 PERF. 4252 - 4258

10	73	N	73	-0-	-0-	-0-	27	1	46	2	N	-0-					194
11	51	N	51	-0-	-0-	-0-	17	1	34	2	N	-0-					194
12	62	N	57	-0-	-5	-0-	20	1	37	2	N	-0-					194
01	50	N	50	-0-	-0-	-0-	17	1	33	2	N	-0-					194
02	56	N	47	-0-	-9	-0-	16	1	31	2	N	-0-					194
03	62	N	28	-0-	-34	-0-	10	1	18	2	N	-0-					194

POOL (VIOLA LIME) 72286 500 NON-ASSOCIATED EXEMPT CNTY: DENTON
DEVON ENERGY PRODUCTION CO, L.P. 216378
POOL "B" WELL #: 1 RRCID -> 036303 COMPL. DATE 04/15/1965 TOTAL DEPTH 7982 PERF. 7504 - 7509

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PORTER (MISS.) 72453 500 ASSOCIATED ONE WELL CNTY: JACK
PURSLEY, JOHN 683191
COOPER, FLORA B. ET AL WELL #: 1 RRCID -> 224119 COMPL. DATE 04/06/1984 TOTAL DEPTH 5420 PERF. 5390 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	558	-0-	-0-	-0-	24	1	531	2	N	3					41
							3	9									
11	600	N	537	-0-	-63	-0-	26	1	511	2	N	-0-					41
12	653	N	653	-0-	-0-	-0-	30	1	621	2	N	2					43
							2	9									
01	466	N	466	-0-	-0-	-0-	28	1	438	2	N	-0-					43
02	504	N	448	-0-	-56	-0-	28	1	420	2	N	-0-					43
03	651	N	159	-0-	-492	-0-	12	1	147	2	N	-0-					43

POST OAK (CONGLOMERATE) 72585 250 ASSOCIATED 49B CNTY: JACK
DEVON ENERGY PRODUCTION CO, L.P. 216378
RATER, DON WELL #: 1 RRCID -> 048864 COMPL. DATE 07/14/1970 TOTAL DEPTH 5545 PERF. 5432 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1384	R	1384	-0-	-0-	-0-	57	1	1314	3	Y	12					147
							13	9									
11	1489	R	1489	-0-	-0-	-0-	62	1	1409	3	Y	16					163
							18	9									
12	1643	R	1643	-0-	-0-	-0-	11	1	1619	3	Y	12					175
							13	9									
01	1725	R	1725	-0-	-0-	-0-	76	1	1616	3	Y	30					205
							33	9									
02	1490	R	1490	-0-	-0-	-0-	69	1	1415	3	Y	5	174	1			36
							6	9									
03	1302	#	1178	-0-	-124	-0-	55	1	1123	3	Y	-0-					36

BLOODWORTH-CAMPSEY WELL #: 1 RRCID -> 093809 COMPL. DATE 04/27/1981 TOTAL DEPTH 6260 PERF. 5473 - 5772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	#	1307	-0-	-212	-0-	168	1	1018	3	N	110	179	1			173
							121	9									
11	600	#	112	-0-	-488	-0-	112	1			N	-0-					173
12	1775	R	1775	-0-	-0-	-0-	134	1	1478	3	N	148	165	1			156
							163	9									
01	2629	R	2629	-0-	-0-	-0-	228	1	2320	3	N	74					230
							81	9									
02	2140	R	2140	-0-	-0-	-0-	203	1	1840	3	N	88	168	1			150
							97	9									
*03	2046	R	2046	-0-	-0-	-0-	211	1	1769	3	N	60					210
							66	9									

POST OAK, SW. (MARBLE FALLS) 72591 500 ASSOCIATED ONE WELL CNTY: JACK
DEVON ENERGY PRODUCTION CO, L.P. 216378
LINDSEY RANCH "B" WELL #: 9 RRCID -> 244539 COMPL. DATE 08/07/2008 TOTAL DEPTH 5846 PERF. 5172 - 5636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1662	N	1662	-0-	-0-	-0-	183	1	1453	3	Y	24					60
							26	9									
11	1633	N	1633	-0-	-0-	-0-	182	1	1407	3	Y	40					100
							44	9									
12	1613	N	1613	-0-	-0-	-0-	134	1	1447	3	Y	29					129
							32	9									
01	1651	N	1651	-0-	-0-	-0-	190	1	1421	3	Y	36					165
							40	9									
02	1479	N	1479	-0-	-0-	-0-	179	1	1280	3	Y	18					183
							20	9									
*03	1684	N	1684	-0-	-0-	-0-	200	1	1455	3	Y	26	173	1			36
							29	9									

POTTSBORO, SOUTH (CORDELL 9300) 72707 250 ASSOCIATED ONE WELL CNTY: GRAYSON
BRECK OPERATING CORP. 089974
BROWN, R. O. WELL #: 2 RRCID -> 111364 COMPL. DATE 12/01/1983 TOTAL DEPTH 10000 PERF. 9556 - 9691

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

YOUNGER ENERGY COMPANY 950230
LEE WELL #: 1RL RRCID -> 139807 COMPL. DATE 11/27/1989 TOTAL DEPTH 10250 PERF. 9004 - 9030

10	3844	3823	-0-	-21	-0-	3823	2			N	-0-					133
11	4123	4123	-0-	-0-	-0-	4123	2			N	-0-					133
12	3844	3760	-0-	-84	-0-	3760	2			N	-0-					133
01	4092	3662	-0-	-430	-0-	3662	2			N	-0-					133
02	3696	3306	-0-	-390	-0-	3306	2			N	-0-					133
03	4092	3778	-0-	-314	-0-	3778	2			N	-0-					133

POTTSBORO, SOUTH (DAVIS SAND) 72707 530 ASSOCIATED ONE WELL CNTY: GRAYSON
YOUNGER ENERGY COMPANY 950230
LEE WELL #: 1RU RRCID -> 113035 COMPL. DATE 05/04/1984 TOTAL DEPTH 10250 PERF. 7786 - 7812

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POTTSBORO, SOUTH (V SAND) 72707 750 ASSOCIATED 49B CNTY: GRAYSON
BRAMMER PETROLEUM, INC. 088600
BROWN "A" WELL #: 1 RRCID -> 195127 COMPL. DATE N/A TOTAL DEPTH 13461 PERF. 7586 - 7600

10	217 #	-0-	-0-	-217	-0-					N	6					273
11	240 #	149	-0-	-91	-0-	142	2	7	9	N	6					279
12	248 #	238	-0-	-10	-0-	229	2	9	9	N	8					287
01	248 #	232	-0-	-16	-0-	224	2	8	9	N	7					294
02	224 #	192	-0-	-32	-0-	186	2	6	9	N	5					299
03	155 #	NO RPT	-0-	-155	-0-					N	NO RPT					299

POTTSBORO, WEST (DAVIS SD.) 72709 200 ASSOCIATED ONE WELL CNTY: GRAYSON
ATOKA OPERATING, INC. 036606
HUDGINS WELL #: 1 RRCID -> 249016 COMPL. DATE 07/25/2008 TOTAL DEPTH 10500 PERF. 9043 - 9069

10	124 #	45	-0-	-79	-0-	45	2			N	-0-					20
11	120 #	92	-0-	-28	-0-	92	2			N	-0-					20
12	93 #	8	-0-	-85	-0-	8	2			N	-0-					20
01	93 #	-0-	-0-	-93	-0-					N	-0-					20
02	2224 R	2224	-0-	-0-	-0-	2224	2			N	-0-					20
*03	3394 R	3394	-0-	-0-	-0-	3370	2	24	9	N	22					42

PRESTON (DAVIS, UPPER) 73050 055 NON-ASSOCIATED CAPACITY CNTY: GRAYSON
ATOKA OPERATING, INC. 036606
HUDGINS, JOHN WELL #: 3C RRCID -> 165986 COMPL. DATE 02/20/1997 TOTAL DEPTH 9640 PERF. 8916 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1536	-0-	-107	-0-	1536	2			N	-0-					62
11	1662	N	1662	-0-	-0-	-0-	1662	2			N	-0-					62
12	1612	N	1588	-0-	-24	-0-	1588	2			N	-0-					62
01	1550	N	1459	-0-	-91	-0-	1459	2			N	-0-					62
02	1540	N	1216	-0-	-324	-0-	1216	2			N	-0-					62
*03	1594	N	1594	-0-	-0-	-0-	1594	2			N	-0-					62

HUDGINS, JOHN WELL #: 2C RRCID -> 165990 COMPL. DATE 03/22/1997 TOTAL DEPTH 9442 PERF. 8948 - 8972

10	2077	N	1954	-0-	-123	-0-	1954	2			N	-0-					86
11	2115	N	2115	-0-	-0-	-0-	2115	2			N	-0-					86
12	2046	N	2020	-0-	-26	-0-	2020	1			N	-0-					86
01	1953	N	1857	-0-	-96	-0-	1857	2			N	-0-					86
02	1988	N	1547	-0-	-441	-0-	1547	2			N	-0-					86
*03	2029	N	2029	-0-	-0-	-0-	2029	2			N	-0-					86

PRUITT (VIOLA LIME) 73312 500 NON-ASSOCIATED EXEMPT CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P. 216378
SCHWARZ, DIETER WELL #: 1 L RRCID -> 157718 COMPL. DATE 02/06/1996 TOTAL DEPTH 8375 PERF. 8313 - 8320

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHWARZ, DIETER GAS UNIT "A" WELL #: 1L RRCID -> 158657 COMPL. DATE 04/17/1996 TOTAL DEPTH 8198 PERF. 8140 - 8160

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURSLEY (CADDO LIME) 73480 200 ASSOCIATED ONE WELL CNTY: JACK
ASPEN OPERATING COMPANY, L.L.C. 035430
FIRST NATIONAL BANK-JACKSBORO C WELL #: 1 RRCID -> 190223 COMPL. DATE 04/02/1997 TOTAL DEPTH 5086 PERF. 2514 - 5105

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					118
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					118
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					118
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					118
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					118
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					118

R.F.W. (4300 CONGL.) 74012 400 NON-ASSOCIATED ONE WELL CNTY: WISE
MKS NATURAL GAS COMPANY 518491
JONES WELL #: 1 A RRCID -> 093900 COMPL. DATE 05/26/1981 TOTAL DEPTH 4408 PERF. 4323 - 4326

10	62	N	47	-0-	-15	-0-	47	2			N	-0-					14
11	60	N	44	-0-	-16	-0-	44	2			N	-0-					14
12	62	N	44	-0-	-18	-0-	44	2			N	-0-					14
01	62	N	43	-0-	-19	-0-	43	2			N	-0-					14
02	39	N	39	-0-	-0-	-0-	39	2			N	-0-					14
*03	47	N	47	-0-	-0-	-0-	47	2			N	-0-					14

R. J. STONE (STRAWN) 74042 500 NON-ASSOCIATED EXEMPT CNTY: JACK
ARROWHEAD PRODUCTIONS, LP 033523
BOWLING WELL #: 1 RRCID -> 106637 COMPL. DATE 06/20/1983 TOTAL DEPTH 5501 PERF. 3609 - 3597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	535	-0-	-54	-0-	535	3			N	-0-					-0-
11	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
12	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
01	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
*02	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RALEY (4120 CONGL.) 74288 300 ASSOCIATED EXEMPT CNTY: JACK
THREE P OPERATING CO.,GP, L.L.C. 857738
RALEY, S. W. WELL #: 5 RRCID -> 218052 COMPL. DATE 06/01/2006 TOTAL DEPTH 5020 PERF. 4531 - 4534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	301	-0-	-9	-0-	300	2	1	9	N	1					41
11	300	N	283	-0-	-17	-0-	282	2	1	9	N	1					42
12	310	N	273	-0-	-37	-0-	272	2	1	9	N	1					43
01	310	N	210	-0-	-100	-0-	209	2	1	9	N	1					44
02	252	N	238	-0-	-14	-0-	237	2	1	9	N	1					45
03	279	N	272	-0-	-7	-0-	271	2	1	9	N	1					46

RALEY, S.W. WELL #: 2 RRCID -> 232126 COMPL. DATE N/A TOTAL DEPTH 4141 PERF. 4122 - 4128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REEVES (MARBLE FALLS) 75553 300 NON-ASSOCIATED EXEMPT CNTY: YOUNG
BEREN CORPORATION 066750
REEVES WELL #: 4 RRCID -> 077843 COMPL. DATE 06/26/1978 TOTAL DEPTH 5080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	346	-0-	-150	-0-	346	2			N	-0-					33
11	330	N	324	-0-	-6	-0-	324	2			N	-0-					33
12	372	N	212	-0-	-160	-0-	212	2			N	-0-					33
01	341	N	25	-0-	-316	-0-	25	2			N	-0-					33
02	308	N	154	-0-	-154	-0-	154	2			N	-0-					33
*03	325	N	325	-0-	-0-	-0-	325	2			N	-0-					33

ITX CORPORATION 427179
CEARLEY, DONALD WELL #: 1 RRCID -> 081872 COMPL. DATE 10/12/1978 TOTAL DEPTH 5080 PERF. 4490 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	152	N	152	-0-	-0-	-0-	152	3			N	-0-					104
11	136	N	136	-0-	-0-	-0-	136	3			N	-0-					104
12	145	N	145	-0-	-0-	-0-	145	3			N	-0-					104
01	182	N	182	-0-	-0-	-0-	182	3			N	-0-					104
02	163	N	163	-0-	-0-	-0-	163	3			N	-0-					104
*03	176	N	176	-0-	-0-	-0-	176	3			N	-0-					104

RHOME (ATOKA) 76258 333 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P. 216378
HUDDLESTON, NELL "A" WELL #: 1 L RRCID -> 047246 COMPL. DATE 08/27/1969 TOTAL DEPTH 6630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RHOME (ATOKA) //CONT.// 76258 333 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WALKER, MABEL WELL #: 1 RRCID -> 047247 COMPL. DATE 11/07/1969 TOTAL DEPTH 6348 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARRETT, RUFUS WELL #: 2 RRCID -> 192210 COMPL. DATE 10/17/2001 TOTAL DEPTH 6538 PERF. 3598 - 4454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIFFETH, JUNE L. WELL #: 5 RRCID -> 207258 COMPL. DATE 02/11/2005 TOTAL DEPTH 5840 PERF. 5157 - 5709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	330	N	330	-0-	-0-	-0-	13	1	317	3	N	-0-					-0-
11	416	N	416	-0-	-0-	-0-	17	1	399	3	N	-0-					-0-
*12	302	N	302	-0-	-0-	-0-	9	1	293	3	N	-0-					-0-
01	271	N	271	-0-	-0-	-0-	9	1	262	3	N	-0-					-0-
02	266	N	266	-0-	-0-	-0-	8	1	258	3	N	-0-					-0-
*03	370	N	370	-0-	-0-	-0-	16	1	354	3	N	-0-					-0-

GRIFFETH, JUNE L. WELL #: 4 RRCID -> 208001 COMPL. DATE 02/09/2005 TOTAL DEPTH 6800 PERF. 5702 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	529	-0-	-29	-0-	22	1	507	3	N	-0-					-0-
11	529	N	529	-0-	-0-	-0-	22	1	507	3	N	-0-					-0-
*12	527	N	525	-0-	-2	-0-	22	1	503	3	N	-0-					-0-
01	527	N	484	-0-	-43	-0-	17	1	467	3	N	-0-					-0-
02	504	N	462	-0-	-42	-0-	16	1	446	3	N	-0-					-0-
*03	524	N	524	-0-	-0-	-0-	25	1	499	3	N	-0-					-0-

RHOME (CADDO) 76258 666 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P. 216378
GARRETT, RUFUS WELL #: 1 RRCID -> 042362 COMPL. DATE 07/17/1967 TOTAL DEPTH 7890 PERF. 3807 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1054	-0-	-0-	-0-	44	1	1010	3	Y	-0-					-0-
11	1020	N	983	-0-	-37	-0-	41	1	942	3	Y	-0-					-0-
*12	1054	N	886	-0-	-168	-0-	37	1	849	3	Y	-0-					-0-
01	1023	N	961	-0-	-62	-0-	34	1	927	3	Y	-0-					-0-
02	924	N	881	-0-	-43	-0-	31	1	850	3	Y	-0-					-0-
*03	1016	N	1016	-0-	-0-	-0-	48	1	968	3	Y	-0-					-0-

HUDDLESTON, NELL "A" WELL #: 1 U RRCID -> 047248 COMPL. DATE 08/14/1969 TOTAL DEPTH 6630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

RHOME (CADDO) //CONT.// 76258 666 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BENNETT, WILLIAM WELL #: 1 RRCID -> 084017 COMPL. DATE 08/13/1979 TOTAL DEPTH 4500 PERF. 3666 - 3714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORWOOD, J. A. WELL #: 1 RRCID -> 091009 COMPL. DATE 10/14/1980 TOTAL DEPTH 6650 PERF. 4015 - 4247

10	682	N	667	-0-	-15	-0-	28	1	639	3	Y	-0-					25
11	780	N	684	-0-	-96	-0-	29	1	655	3	Y	-0-					25
12	837	N	742	-0-	-95	-0-	31	1	711	3	Y	-0-					25
01	841	N	841	-0-	-0-	-0-	29	1	812	3	Y	-0-					25
02	714	N	714	-0-	-0-	-0-	31	1	683	3	Y	-0-					25
*03	796	N	796	-0-	-0-	-0-	32	1	764	3	Y	-0-					25

GARRETT, RUFUS WELL #: 2 RRCID -> 091367 COMPL. DATE 10/31/1980 TOTAL DEPTH 6538 PERF. 3598 - 4454

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRIFFETH, JUNE L. WELL #: 2 RRCID -> 134335 COMPL. DATE 03/26/1990 TOTAL DEPTH 6450 PERF. 3586 - 4068

10	484	N	484	-0-	-0-	-0-	16	1	468	3	N	-0-					-0-
11	390	N	365	-0-	-25	-0-	12	1	353	3	N	-0-					-0-
*12	418	N	418	-0-	-0-	-0-	13	1	405	3	N	-0-					-0-
01	496	N	496	-0-	-0-	-0-	17	1	479	3	N	-0-					-0-
02	425	N	425	-0-	-0-	-0-	16	1	409	3	N	-0-					-0-
*03	429	N	429	-0-	-0-	-0-	16	1	413	3	N	-0-					-0-

THORELL, DOLLIE WELL #: 2 RRCID -> 166695 COMPL. DATE 01/22/1998 TOTAL DEPTH 6000 PERF. 4120 - 5920

10	1201	N	1201	-0-	-0-	-0-	50	1	1151	3	N	-0-					-0-
11	1143	N	1143	-0-	-0-	-0-	48	1	1095	3	N	-0-					-0-
*12	1178	N	1062	-0-	-116	-0-	44	1	1018	3	N	-0-					-0-
01	1178	N	1045	-0-	-133	-0-	36	1	1009	3	N	-0-					-0-
02	1064	N	997	-0-	-67	-0-	40	1	957	3	N	-0-					-0-
*03	1196	N	1196	-0-	-0-	-0-	56	1	1140	3	N	-0-					-0-

WALKER, MABEL WELL #: 3 RRCID -> 169446 COMPL. DATE 06/25/1998 TOTAL DEPTH 6465 PERF. 4450 - 6383

10	403	N	359	-0-	-44	-0-	15	1	344	3	N	-0-					-0-
11	502	N	502	-0-	-0-	-0-	21	1	481	3	N	-0-					-0-
*12	512	N	512	-0-	-0-	-0-	21	1	491	3	N	-0-					-0-
01	477	N	477	-0-	-0-	-0-	21	1	456	3	N	-0-					-0-
02	493	N	493	-0-	-0-	-0-	23	1	470	3	N	-0-					-0-
*03	516	N	516	-0-	-0-	-0-	25	1	491	3	N	-0-					-0-

WALKER, MABEL WELL #: 1 RRCID -> 183606 COMPL. DATE 06/12/2001 TOTAL DEPTH 6348 PERF. 3942 - 6230

10	341	N	339	-0-	-2	-0-	15	1	324	3	N	-0-					-0-
11	330	N	325	-0-	-5	-0-	13	1	312	3	N	-0-					-0-
*12	341	N	337	-0-	-4	-0-	14	1	323	3	N	-0-					-0-
01	341	N	304	-0-	-37	-0-	10	1	294	3	N	-0-					-0-
02	308	N	293	-0-	-15	-0-	14	1	279	3	N	-0-					-0-
*03	331	N	331	-0-	-0-	-0-	16	1	315	3	N	-0-					-0-

RHOME (CADDO) //CONT.// 76258 666 NON-ASSOCIATED CAPACITY CNTY: WISE
MERIT ENERGY COMPANY 561136
HUDSON, R. A. WELL #: 1 RRCID -> 021584 COMPL. DATE 09/14/1950 TOTAL DEPTH 7750 PERF. 3558 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICE (CONGL.) 76355 250 ASSOCIATED 49B CNTY: YOUNG
G. A. HAWKINS OPERATING, LLC 291942
VAUGHAN-GOODMAN WELL #: 1 RRCID -> 260648 COMPL. DATE 10/24/1988 TOTAL DEPTH 4550 PERF. 4112 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	#	48	-0-	-14	-0-	48	2			N	-0-					-0-
11	60	#	52	-0-	-8	-0-	52	2			N	-0-					-0-
12	62	#	47	-0-	-15	-0-	47	2			N	-0-					-0-
01	62	#	52	-0-	-10	-0-	52	2			N	-0-					-0-
02	56	#	49	-0-	-7	-0-	49	2			N	-0-					-0-
03	62	#	53	-0-	-9	-0-	53	2			N	-0-					-0-

RICHARDS RANCH (ATOKA) 76455 200 NON-ASSOCIATED ONE WELL CNTY: JACK
BUCK PRODUCTION CO. 105557
RICHARDS RANCH WELL #: 3 RRCID -> 089024 COMPL. DATE 07/16/1980 TOTAL DEPTH 5314 PERF. 5285 - 5305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	208	-0-	-71	-0-	208	2			Y	-0-					-0-
11	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					-0-
12	255	N	255	-0-	-0-	-0-	255	2			Y	-0-					-0-
01	298	N	298	-0-	-0-	-0-	298	2			Y	-0-					-0-
*02	274	N	274	-0-	-0-	-0-	274	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RIDER (MARBLE FALLS) 76590 600 NON-ASSOCIATED ONE WELL CNTY: JACK
XSTAR RESOURCES LLC 945934
LEACH WELL #: R 1 RRCID -> 265320 COMPL. DATE 08/12/2012 TOTAL DEPTH 5572 PERF. 4980 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2320		1422	-0-	-898	1221	1422	2			N	-0-					702
11	1759	R	538	-0-	-1221	-0-	538	2			N	-0-					702
12	2170	#	-0-	-0-	-2170	-0-					N	-0-					702
01	2201	#	1384	-0-	-817	-0-	1384	2			N	-0-					702
*02	1988	#	1801	-0-	-187	-0-	1801	2			N	-0-	460	7			242
03	1426	#	NO RPT	-0-	-1426	-0-					N	NO RPT					242

LEACH WELL #: R 2 RRCID -> 273281 COMPL. DATE 08/14/2012 TOTAL DEPTH 5575 PERF. 4935 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					21
11	174	R	174	-0-	-0-	-0-	174	2			N	-0-					21
12	0	#	-0-	-0-	-0-	-0-					N	-0-					21
01	112	R	112	-0-	-0-	-0-	112	2			N	-0-					21
*02	1168	R	1168	-0-	-0-	-0-	1168	2			N	-0-					21
03	186	#	NO RPT	-0-	-186	-0-					N	NO RPT					21

VIRGIL MAXWELL WELL #: N 1 RRCID -> 273282 COMPL. DATE 07/29/2012 TOTAL DEPTH 5443 PERF. 4931 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15810		-0-	-0-	-15810	-0-					N	11					526
11	270	#	-0-	-0-	-270	-0-					N	8					534
12	0	#	-0-	-0-	-0-	-0-					N	6					540
01	0	#	-0-	-0-	-0-	-0-					N	4					544
*02	0	#	-0-	-0-	-0-	-0-					N	-0-	443	7			101
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					101

RIDER (MARBLE FALLS) //CONT.// 76590 600 NON-ASSOCIATED ONE WELL CNTY: JACK
XSTAR RESOURCES LLC //CONT.// 945934
FRANK WELL #: N 1 RRCID -> 273283 COMPL. DATE 10/06/2012 TOTAL DEPTH 5410 PERF. 4843 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	#	53	-0-	-195	-0-	51	2	2	9	N	2					123
11	90	#	46	-0-	-44	-0-	43	2	3	9	N	3					126
12	62	#	53	-0-	-9	-0-	51	2	2	9	N	2					128
01	62	#	46	-0-	-16	-0-	42	2	4	9	N	4					132
*02	56	#	43	-0-	-13	-0-	43	2			N	-0-	85	7			47
03	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					47

LEACH WELL #: R 3 RRCID -> 273284 COMPL. DATE 09/17/2012 TOTAL DEPTH 5400 PERF. 4954 - 5350

10	0	#	-0-	-0-	-0-	-0-					N	-0-					470
11	0	#	-0-	-0-	-0-	-0-					N	-0-					470
12	0	#	-0-	-0-	-0-	-0-					N	-0-					470
01	471	R	471	-0-	-0-	-0-	471	2			N	-0-					470
*02	176	R	176	-0-	-0-	-0-	176	2			N	-0-	373	7			97
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					97

RIGGS (CONGLOMERATE) 76684 400 ASSOCIATED 49B CNTY: JACK
BEST PETROLEUM EXPLORATIONS,INC. 068287
GUNTER, J. WELL #: 1 RRCID -> 079194 COMPL. DATE 04/01/1978 TOTAL DEPTH 5578 PERF. N/A

10	465	#	429	-0-	-36	-0-	422	2	7	9	N	6					44
11	450	#	439	-0-	-11	-0-	431	2	8	9	N	7					51
12	510	R	510	-0-	-0-	-0-	501	2	9	9	N	8					59
01	517	R	517	-0-	-0-	-0-	497	2	20	9	N	18					77
02	431	R	431	-0-	-0-	-0-	412	2	19	9	N	17					94
*03	530	R	530	-0-	-0-	-0-	518	2	12	9	N	11					105

PRIMEXX OPERATING CORPORATION 677852
RIGGS, J. C. WELL #: 2 RRCID -> 021588 COMPL. DATE 07/01/1952 TOTAL DEPTH 5610 PERF. 5108 - 5120

10	310	#	-0-	-0-	-310	-0-					Y	-0-					109
11	300	#	54	-0-	-246	-0-	54	3			Y	-0-					109
12	310	#	-0-	-0-	-310	-0-					Y	-0-					109
01	341	#	-0-	-0-	-341	-0-					Y	-0-					109
02	308	#	-0-	-0-	-308	-0-					Y	7					116
03	62	#	-0-	-0-	-62	-0-					Y	9					125

COOPER-RIGGS WELL #: A 1 RRCID -> 134873 COMPL. DATE 05/23/1990 TOTAL DEPTH 5520 PERF. 5030 - 5394

10	3007	#	2767	-0-	-240	-0-	2767	3			N	-0-					37
11	2910	#	2795	-0-	-115	-0-	2795	3			N	-0-					37
12	3007	#	2543	-0-	-464	-0-	2543	3			N	-0-					37
01	3007	#	1754	-0-	-1253	-0-	1754	3			N	-0-					37
02	2688	#	1896	-0-	-792	-0-	1896	3			N	-0-					37
03	2883	#	1814	-0-	-1069	-0-	1814	3			N	-0-					37

NORTH RIGGS WELL #: 4 RRCID -> 153837 COMPL. DATE 12/04/1992 TOTAL DEPTH 5545 PERF. 5372 - 5382

10	372	#	356	-0-	-16	-0-	356	3			N	-0-					66
11	343	R	343	-0-	-0-	-0-	343	3			N	-0-					66
12	341	#	305	-0-	-36	-0-	305	3			N	-0-					66
01	416	R	416	-0-	-0-	-0-	416	3			N	-0-					66
02	308	#	287	-0-	-21	-0-	287	3			N	-0-					66
03	341	#	224	-0-	-117	-0-	224	3			N	-0-					66

RISCH 76870 001 ASSOCIATED EXEMPT CNTY: JACK
MYERS, A. J. 597440
LEWIS WELL #: 2 RRCID -> 177508 COMPL. DATE N/A TOTAL DEPTH 5741 PERF. 4566 - 4598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RISCH, EAST (CADDO CONGL.) 76871 750 ASSOCIATED 49B CNTY: WISE
BRIAR ENERGY CORPORATION 090877
GREGORY WELL #: 1 RRCID -> 117972 COMPL. DATE 07/30/1985 TOTAL DEPTH 5524 PERF. 4401 - 4420

10	388	R	388	-0-	-0-	-0-	381	3	7	9	N	6					35
11	360	#	337	-0-	-23	-0-	336	3	1	9	N	1					36
12	434	#	315	-0-	-119	-0-	314	3	1	9	N	1					37
01	434	#	283	-0-	-151	-0-	274	3	9	9	N	8					45
02	392	#	320	-0-	-72	-0-	320	3			N	-0-					45
03	403	#	287	-0-	-116	-0-	286	3	1	9	N	1					46

CD CONSULTING & OPERATING CO. 120043
BROOKS WELL #: 1 RRCID -> 104440 COMPL. DATE 10/02/1978 TOTAL DEPTH 5615 PERF. 4265 - 4290

10	288	R	288	-0-	-0-	-0-	288	3			N	-0-					21
11	282	R	282	-0-	-0-	-0-	282	3			N	-0-					21
12	286	R	286	-0-	-0-	-0-	286	3			N	-0-					21
01	278	R	278	-0-	-0-	-0-	278	3			N	-0-					21
02	255	R	255	-0-	-0-	-0-	255	3			N	-0-					21
*03	279	R	279	-0-	-0-	-0-	279	3			N	-0-					21

RISCH, EAST (STRAWN 3100) 76871 875 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P. 216378
STEWART, MARY. F. WELL #: 3 RRCID -> 176894 COMPL. DATE 03/13/2000 TOTAL DEPTH 6293 PERF. 2951 - 3236

10	186	N	116	-0-	-70	-0-	5	1	111	3	Y	-0-					-0-
11	180	N	105	-0-	-75	-0-	5	1	100	3	Y	-0-					-0-
12	184	N	184	-0-	-0-	-0-	1	1	183	3	Y	-0-					-0-
01	197	N	197	-0-	-0-	-0-	9	1	188	3	Y	-0-					-0-
02	163	N	163	-0-	-0-	-0-	8	1	155	3	Y	-0-					-0-
*03	214	N	214	-0-	-0-	-0-	9	1	205	3	Y	-0-					-0-

WOMACK, T. W. UNIT WELL #: 4 RRCID -> 179601 COMPL. DATE 10/10/2000 TOTAL DEPTH 5800 PERF. 3014 - 3294

10	675	N	675	-0-	-0-	-0-	146	1	516	3	Y	12					81
							13	9									
11	609	N	609	-0-	-0-	-0-	139	1	439	3	Y	28					109
							31	9									
12	542	N	542	-0-	-0-	-0-	127	1	387	3	Y	25					134
							28	9									
01	531	N	531	-0-	-0-	-0-	138	1	391	3	Y	2					136
							2	9									
02	476	N	256	-0-	-220	-0-	116	1	140	3	Y	-0-					136
03	527	N	223	-0-	-304	-0-	132	1	91	3	Y	-0-					136

LITTLE, J. A. WELL #: 3 RRCID -> 186558 COMPL. DATE 09/14/2001 TOTAL DEPTH 5908 PERF. 3009 - 3034

10	1986	N	1986	-0-	-0-	-0-	172	1	1814	3	N	-0-					-0-
11	1919	N	1919	-0-	-0-	-0-	167	1	1752	3	N	-0-					-0-
12	1795	N	1795	-0-	-0-	-0-	104	1	1691	3	N	-0-					-0-
01	1684	N	1684	-0-	-0-	-0-	164	1	1520	3	N	-0-					-0-
02	1647	N	1647	-0-	-0-	-0-	147	1	1500	3	N	-0-					-0-
*03	1829	N	1829	-0-	-0-	-0-	165	1	1664	3	N	-0-					-0-

RISCH, EAST (STRAWN 3100) //CONT.// 76871 875 NON-ASSOCIATED CAPACITY CNTY: WISE
LAKOTA ENERGY, LTD. 483657
STEWART WELL #: 2 RRCID -> 163644 COMPL. DATE N/A TOTAL DEPTH 4358 PERF. 2964 - 2971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	106	-0-	-49	-0-	106	3			N	-0-					9
11	120	N	99	-0-	-21	-0-	99	3			N	-0-					9
12	155	N	100	-0-	-55	-0-	100	3			N	-0-					9
01	97	N	97	-0-	-0-	-0-	97	3			N	-0-					9
02	92	N	92	-0-	-0-	-0-	92	3			N	-0-					9
*03	115	N	115	-0-	-0-	-0-	115	3			N	-0-					9

STEWART WELL #: 4 RRCID -> 192673 COMPL. DATE 02/03/2003 TOTAL DEPTH 3120 PERF. 3080 - 3115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	428	-0-	-37	-0-	428	3			N	-0-					46
11	444	N	444	-0-	-0-	-0-	444	3			N	-0-					46
12	442	N	442	-0-	-0-	-0-	442	3			N	-0-					46
01	434	N	340	-0-	-94	-0-	340	3			N	-0-					46
02	420	N	371	-0-	-49	-0-	371	3			N	-0-					46
*03	544	N	544	-0-	-0-	-0-	544	3			N	-0-					46

SABRE OPERATING, INC. 742261
STEWART-WOMACK UNIT WELL #: 1 RRCID -> 196307 COMPL. DATE 04/30/2002 TOTAL DEPTH 5800 PERF. 3110 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	292	N	292	-0-	-0-	-0-	292	2			N	-0-					23
11	403	N	403	-0-	-0-	-0-	403	2			N	-0-					23
12	377	N	377	-0-	-0-	-0-	377	2			N	-0-					23
01	282	N	282	-0-	-0-	-0-	282	2			N	-0-					23
02	364	N	266	-0-	-98	-0-	266	2			N	-0-					23
03	372	N	261	-0-	-111	-0-	261	2			N	-0-					23

RISCH, SE. (CADDO CONGL.) 76875 333 ASSOCIATED 49B CNTY: WISE
BRECK OPERATING CORP. 089974
OATES, W. I. WELL #: 1 T RRCID -> 043006 COMPL. DATE 02/04/1955 TOTAL DEPTH 5507 PERF. 4250 - 4294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	#	204	-0-	-13	-0-	204	3			N	-0-					-0-
11	510	#	135	-0-	-375	-0-	135	3			N	-0-					-0-
12	706	R	706	-0-	-0-	-0-	706	3			N	-0-					-0-
01	527	#	146	-0-	-381	-0-	146	3			N	-0-					-0-
02	196	#	85	-0-	-111	-0-	85	3			N	-0-					-0-
03	713	#	178	-0-	-535	-0-	178	3			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
NEWSOME, D. W. WELL #: 7 RRCID -> 173730 COMPL. DATE 01/20/1999 TOTAL DEPTH 5800 PERF. 4312 - 5131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3182	R	3182	-0-	-0-	-0-	220	1	2929	3	Y	30					85
							33	9									
11	3147	R	3147	-0-	-0-	-0-	217	1	2921	3	Y	8					93
							9	9									
12	3003	R	3003	-0-	-0-	-0-	112	1	2881	3	Y	9					102
							10	9									
01	3123	R	3123	-0-	-0-	-0-	222	1	2883	3	Y	16					118
							18	9									
02	2607	R	2607	-0-	-0-	-0-	220	1	2350	3	Y	34					152
							37	9									
*03	3199	R	3199	-0-	-0-	-0-	265	1	2923	3	Y	10					162
							11	9									

RISCH, SE. (CADDO CONGL.) //CONT.// 76875 333 ASSOCIATED 49B CNTY: WISE
OXXN 630579
WILKINS WELL #: 1 RRCID -> 219818 COMPL. DATE N/A TOTAL DEPTH 5620 PERF. 3936 - 3954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	#	27	-0-	-66	-0-	27	2			N	-0-					-0-
11	60	#	-0-	-0-	-60	-0-					N	-0-					-0-
12	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
01	31	#	25	-0-	-6	-0-	25	2			N	-0-					-0-
02	43	R	43	-0-	-0-	-0-	43	2			N	-0-					-0-
03	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

RIVER BEND (3100) FIELD 77003 750 NON-ASSOCIATED ONE WELL CNTY: YOUNG
BORDERLINE OPERATING CORP. 082999
THETFORD, IRA L. WELL #: 1 RRCID -> 021724 COMPL. DATE 01/12/1984 TOTAL DEPTH 4770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	899	-0-	-62	-0-	863	3	36	9	N	33					118
11	960	N	858	-0-	-102	-0-	858	3			N	-0-					118
12	931	N	931	-0-	-0-	-0-	931	3			N	-0-					118
01	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					118
02	0	N	-0-	-0-	-0-	-0-					N	-0-					118
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					118

ROANOKE (CADDO CONGLOMERATE) 77120 500 NON-ASSOCIATED CAPACITY CNTY: DENTON
BEST PETROLEUM EXPLORATIONS,INC. 068287
COLE, BOB WELL #: 1B RRCID -> 190052 COMPL. DATE 07/18/2002 TOTAL DEPTH 6210 PERF. 3842 - 3856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRIFFIN WELL #: 1 RRCID -> 196428 COMPL. DATE 05/29/2003 TOTAL DEPTH 4007 PERF. 3860 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	193	-0-	-55	-0-	193	2			N	-0-					-0-
11	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
12	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
01	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
02	252	N	198	-0-	-54	-0-	198	2			N	-0-					-0-
03	217	N	167	-0-	-50	-0-	167	2			N	-0-					-0-

GILBERT WELL #: 1A RRCID -> 237868 COMPL. DATE 05/01/2008 TOTAL DEPTH 3870 PERF. 3818 - 3828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	196	-0-	-52	-0-	196	2			N	-0-					-0-
11	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
12	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
01	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
02	252	N	206	-0-	-46	-0-	206	2			N	-0-					-0-
03	217	N	166	-0-	-51	-0-	166	2			N	-0-					-0-

RONEY (CONGLOMERATE) 78095 125 NON-ASSOCIATED EXEMPT CNTY: JACK
JAY MANAGEMENT COMPANY, LLC 430368
RONEY, VERA WELL #: 4L RRCID -> 138567 COMPL. DATE 04/24/1991 TOTAL DEPTH 5155 PERF. 4958 - 4968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROPAR (CONGL) 78154 200 NON-ASSOCIATED ONE WELL CNTY: JACK
PURSLEY, JOHN 683191
PURSLEY WELL #: 1 RRCID -> 199510 COMPL. DATE 01/05/2004 TOTAL DEPTH 5015 PERF. 4906 - 4912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

ROUND MOUNTAIN (5020 CONGL.) 78541 300 NON-ASSOCIATED ONE WELL CNTY: JACK
PURSLEY, JOHN 683191
STARK WELL #: 1 RRCID -> 120849 COMPL. DATE 02/18/1986 TOTAL DEPTH 5802 PERF. 5018 - 5026

10	410	N	410	-0-	-0-	-0-	18	1	392	2	N	-0-					97
11	480	N	365	-0-	-115	-0-	18	1	347	2	N	-0-					97
12	434	N	381	-0-	-53	-0-	18	1	363	2	N	-0-					97
01	285	N	285	-0-	-0-	-0-	17	1	268	2	N	-0-					97
02	336	N	4	-0-	-332	-0-	4	2			N	-0-					97
03	372	N	8	-0-	-364	-0-	1	1	7	2	N	-0-					97

ROY (CONGLOMERATE) 78753 500 ASSOCIATED ONE WELL CNTY: JACK
JAY MANAGEMENT COMPANY, LLC 430368
CHERRYHOMES, ROY "F" WELL #: 20 RRCID -> 173587 COMPL. DATE 04/22/1999 TOTAL DEPTH 5856 PERF. 5550 - 5560

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROYE (MISS.) 78815 500 NON-ASSOCIATED ONE WELL CNTY: YOUNG
DUNCAN LAND & EXPLORATION, INC. 232290
THOMAS-WATSON WELL #: 1 RRCID -> 224114 COMPL. DATE 03/10/1986 TOTAL DEPTH 4500 PERF. 4320 - 4330

10	589	N	162	-0-	-427	-0-	160	2	2	9	N	2					33
11	477	N	477	-0-	-0-	-0-	475	2	2	9	N	2					35
12	609	N	609	-0-	-0-	-0-	598	2	11	9	N	10					45
01	557	N	557	-0-	-0-	-0-	555	2	2	9	N	2					47
02	448	N	419	-0-	-29	-0-	419	2			N	-0-					47
03	620	N	457	-0-	-163	-0-	457	2			N	-0-					47

RUSMAG 78972 001 ASSOCIATED ONE WELL CNTY: JACK
CENTURY PETROLEUM, INC. 141763
SHAWVER, A. W. WELL #: 1 RRCID -> 108841 COMPL. DATE 10/01/1983 TOTAL DEPTH 5500 PERF. 4832 - 4841

10	93	N	86	-0-	-7	-0-	86	2			N	-0-					117
11	90	N	52	-0-	-38	-0-	52	2			N	-0-					117
12	62	N	33	-0-	-29	-0-	33	2			N	-0-					117
01	93	N	65	-0-	-28	-0-	65	2			N	-0-					117
02	63	N	63	-0-	-0-	-0-	63	2			N	-0-					117
*03	60	N	60	-0-	-0-	-0-	60	2			N	-0-					117

ABERNATHIE, E. B. WELL #: 1 RRCID -> 275539 COMPL. DATE 12/08/1972 TOTAL DEPTH 5340 PERF. 4842 - 4852

10	0	W	715	-0-	715	16708	715	2			N	-0-					-0-
11	0	W	927	-0-	927	17635	927	2			N	-0-					-0-
12	0	W	957	-0-	957	18592	957	2			N	-0-					-0-
01	0	W	873	-0-	873	19465	873	2			N	-0-					-0-
02	0	W	779	-0-	779	20244	779	2			N	-0-					-0-
03	0		724	-0-	724	20968	724	2			N	-0-					-0-

RUSMAG (BLAINEY SAND) 78972 300 NON-ASSOCIATED ONE WELL CNTY: JACK
CENTURY PETROLEUM, INC. 141763
SLUSHER "E" WELL #: 3 RRCID -> 129775 COMPL. DATE 01/18/1989 TOTAL DEPTH 5500 PERF. 5434 - 5444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	122	N	122	-0-	-0-	-0-	122	2			N	-0-					16
11	108	N	108	-0-	-0-	-0-	108	2			N	-0-					16
12	101	N	101	-0-	-0-	-0-	101	2			N	-0-					16
01	124	N	97	-0-	-27	-0-	97	2			N	-0-					16
02	112	N	80	-0-	-32	-0-	80	2			N	-0-					16
*03	153	N	153	-0-	-0-	-0-	153	2			N	-0-					16

RUSMAG (CMM SAND) 78972 400 NON-ASSOCIATED CAPACITY CNTY: JACK
CENTURY PETROLEUM, INC. 141763
ELLIS WELL #: 4 RRCID -> 131168 COMPL. DATE 06/08/1989 TOTAL DEPTH 5395 PERF. 5320 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					29
11	0	N	-0-	-0-	-0-	-0-					N	-0-					29
12	0	N	-0-	-0-	-0-	-0-					N	-0-					29
01	0	N	-0-	-0-	-0-	-0-					N	-0-					29
02	0	N	-0-	-0-	-0-	-0-					N	-0-					29
03	0	N	-0-	-0-	-0-	-0-					N	-0-					29

ROPER WELL #: 1 RRCID -> 147539 COMPL. DATE 11/01/1993 TOTAL DEPTH 5696 PERF. 5322 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	59	N	59	-0-	-0-	-0-	35	2	24	9	N	22					80
11	240	N	240	-0-	-0-	-0-	234	2	6	9	N	5					85
12	152	N	152	-0-	-0-	-0-	151	2	1	9	N	1					86
01	175	N	175	-0-	-0-	-0-	174	2	1	9	N	1					87
02	224	N	130	-0-	-94	-0-	129	2	1	9	N	1					88
*03	162	N	162	-0-	-0-	-0-	161	2	1	9	N	1					89

RUSMAG (GC SAND) 78972 575 NON-ASSOCIATED CAPACITY CNTY: JACK
CENTURY PETROLEUM, INC. 141763
SLUSHER WELL #: 3 L RRCID -> 125937 COMPL. DATE 11/20/1987 TOTAL DEPTH 5486 PERF. 5144 - 5156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3

MONTGOMERY WELL #: 6A RRCID -> 127508 COMPL. DATE 05/21/1988 TOTAL DEPTH 5285 PERF. 5092 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	264	N	264	-0-	-0-	-0-	264	2			N	-0-					33
11	238	N	238	-0-	-0-	-0-	238	2			N	-0-					33
12	239	N	239	-0-	-0-	-0-	239	2			N	-0-					33
01	279	N	267	-0-	-12	-0-	267	2			N	-0-					33
02	224	N	193	-0-	-31	-0-	193	2			N	-0-					33
03	248	N	245	-0-	-3	-0-	245	2			N	-0-					33

ABERNATHIE WELL #: 4 RRCID -> 129432 COMPL. DATE 12/09/1988 TOTAL DEPTH 5410 PERF. 5082 - 5132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	43	-0-	-81	-0-	43	2			N	-0-					-0-
11	60	N	8	-0-	-52	-0-	8	2			N	-0-					-0-
12	62	N	5	-0-	-57	-0-	5	2			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
*03	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-

RUSMAG (GC SAND) //CONT.// 78972 575 NON-ASSOCIATED CAPACITY CNTY: JACK
CENTURY PETROLEUM, INC. //CONT.// 141763
SLUSHER "A" WELL #: 2 RRCID -> 130092 COMPL. DATE 02/20/1989 TOTAL DEPTH 5425 PERF. 5122 - 5174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49

JAGODA WELL #: 1 RRCID -> 130093 COMPL. DATE 02/26/1989 TOTAL DEPTH 5560 PERF. 5179 - 5273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93	-0-					N	-0-					13
11	90	N	-0-	-0-	-90	-0-					N	-0-					13
12	62	N	-0-	-0-	-62	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	0	N	-0-	-0-	-0-	-0-					N	-0-					13

MILLER, W. Q. WELL #: 1 RRCID -> 130680 COMPL. DATE 04/23/1989 TOTAL DEPTH 5540 PERF. 5210 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

FORE WELL #: 5 RRCID -> 132394 COMPL. DATE 10/11/1989 TOTAL DEPTH 5600 PERF. 5240 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	162	N	162	-0-	-0-	-0-	162	2			N	-0-					11
11	120	N	117	-0-	-3	-0-	117	2			N	-0-					11
12	186	N	186	-0-	-0-	-0-	186	2			N	-0-					11
01	165	N	165	-0-	-0-	-0-	165	2			N	-0-					11
02	127	N	127	-0-	-0-	-0-	127	2			N	-0-					11
03	186	N	180	-0-	-6	-0-	180	2			N	-0-					11

JACKSON HEIRS "C" WELL #: 5 RRCID -> 139226 COMPL. DATE 08/21/1991 TOTAL DEPTH 6590 PERF. 5106 - 5112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	138	N	138	-0-	-0-	-0-	138	2			N	-0-					96
11	127	N	127	-0-	-0-	-0-	127	2			N	-0-					96
12	79	N	79	-0-	-0-	-0-	79	2			N	-0-					96
01	124	N	111	-0-	-13	-0-	111	2			N	-0-					96
02	112	N	105	-0-	-7	-0-	105	2			N	-0-					96
03	93	N	84	-0-	-9	-0-	84	2			N	-0-					96

RILEY, L. L. WELL #: 2 RRCID -> 139599 COMPL. DATE 09/21/1991 TOTAL DEPTH 5363 PERF. 5054 - 5079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	347	-0-	-25	-0-	347	2			N	-0-					-0-
11	330	N	303	-0-	-27	-0-	303	2			N	-0-					-0-
12	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
01	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
02	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
*03	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-

MYERS, A. F. "R" WELL #: R 2 RRCID -> 160653 COMPL. DATE 09/04/1996 TOTAL DEPTH 5491 PERF. 5396 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					111
11	0	N	-0-	-0-	-0-	-0-					N	-0-					111
12	0	N	-0-	-0-	-0-	-0-					N	-0-					111
01	0	N	-0-	-0-	-0-	-0-					N	-0-					111
02	0	N	-0-	-0-	-0-	-0-					N	-0-					111
03	0	N	-0-	-0-	-0-	-0-					N	-0-					111

RUSMAG (GC SAND) //CONT.// 78972 575 NON-ASSOCIATED CAPACITY CNTY: JACK
CENTURY PETROLEUM, INC. //CONT.// 141763
HEIRS, JACKSON "A" WELL #: R 1 RRCID -> 161109 COMPL. DATE 11/08/1996 TOTAL DEPTH 5562 PERF. 5384 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	364	-0-	-39	-0-	364	2			N	-0-					1
11	360	N	353	-0-	-7	-0-	353	2			N	-0-					1
12	398	N	398	-0-	-0-	-0-	398	2			N	-0-					1
01	398	N	398	-0-	-0-	-0-	398	2			N	-0-					1
02	336	N	332	-0-	-4	-0-	332	2			N	-0-					1
*03	606	N	606	-0-	-0-	-0-	606	2			N	-0-					1

ELLIS WELL #: R 6 RRCID -> 161110 COMPL. DATE 11/02/1996 TOTAL DEPTH 5460 PERF. 5154 - 5160

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

WELLS WELL #: R 1 RRCID -> 162307 COMPL. DATE 02/15/1997 TOTAL DEPTH 5500 PERF. 5388 - 5398

10	31	N	9	-0-	-22	-0-	9	2			N	-0-					30
11	6	N	-0-	-0-	-6	-0-					N	2					32
12	1	N	-0-	-0-	-1	-0-					N	1					33
01	9	N	6	-0-	-3	-0-	5	2	1	9	N	1					34
02	5	N	5	-0-	-0-	-0-	4	2	1	9	N	1					35
*03	3	N	3	-0-	-0-	-0-	2	2	1	9	N	1					36

ROPER WELL #: R 4 RRCID -> 163433 COMPL. DATE 05/10/1997 TOTAL DEPTH 5575 PERF. 5282 - 5292

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

JACKSON HEIRS "A" WELL #: R 7 RRCID -> 165313 COMPL. DATE 07/12/1997 TOTAL DEPTH 5700 PERF. 5497 - 5488

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51

DELYNN WELL #: R 1 RRCID -> 168439 COMPL. DATE 09/20/1997 TOTAL DEPTH 5635 PERF. 5134 - 5144

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

RUSMAG (EAST GC OIL SAND) 78972 576 ASSOCIATED EXEMPT CNTY: JACK
CENTURY PETROLEUM, INC. 141763
SLUSHER "H" WELL #: 7 RRCID -> 142032 COMPL. DATE 05/22/1992 TOTAL DEPTH 5609 PERF. 5244 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	125	N	125	-0-	-0-	-0-	125	2			N	-0-					17
11	120	N	114	-0-	-6	-0-	114	2			N	-0-					17
12	124	N	122	-0-	-2	-0-	122	2			N	-0-					17
01	124	N	114	-0-	-10	-0-	114	2			N	-0-					17
02	112	N	70	-0-	-42	-0-	70	2			N	-0-					17
03	124	N	32	-0-	-92	-0-	32	2			N	-0-					17

ROPER WELL #: 6 RRCID -> 148559 COMPL. DATE 03/08/1994 TOTAL DEPTH N/A PERF. 5266 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	301	N	301	-0-	-0-	-0-	301	2			N	-0-					12
11	270	N	244	-0-	-26	-0-	244	2			N	-0-					12
12	272	N	272	-0-	-0-	-0-	272	2			N	-0-					12
01	310	N	253	-0-	-57	-0-	253	2			N	-0-					12
02	224	N	193	-0-	-31	-0-	193	2			N	-0-					12
03	279	N	193	-0-	-86	-0-	193	2			N	-0-					12

RUSMAG (KEN SAND) 78972 625 ASSOCIATED ONE WELL CNTY: JACK
CENTURY PETROLEUM, INC. 141763
JACKSON HEIRS "A" WELL #: 3 RRCID -> 203073 COMPL. DATE 12/06/1991 TOTAL DEPTH 5296 PERF. 4799 - 4813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	228	-0-	-51	-0-	228	2			N	-0-					60
11	240	N	176	-0-	-64	-0-	176	2			N	-0-					60
12	279	N	194	-0-	-85	-0-	194	2			N	-0-					60
01	267	N	267	-0-	-0-	-0-	267	2			N	-0-					60
02	244	N	244	-0-	-0-	-0-	244	2			N	-0-					60
*03	264	N	264	-0-	-0-	-0-	264	2			N	-0-					60

RUSMAG (MISSISSIPPIAN) 78972 700 ASSOCIATED ONE WELL CNTY: JACK
XTO ENERGY INC. 945936
MURPHY, T. J. WELL #: 1 RRCID -> 130916 COMPL. DATE 11/10/1984 TOTAL DEPTH 6177 PERF. 5916 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RUSMAG (SMITH SAND) 78972 800 NON-ASSOCIATED EXEMPT CNTY: JACK
CENTURY PETROLEUM, INC. 141763
FORE WELL #: 4 RRCID -> 217098 COMPL. DATE 05/12/1989 TOTAL DEPTH 5575 PERF. 4870 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	152	-0-	-34	-0-	152	2			N	-0-					24
11	187	N	187	-0-	-0-	-0-	187	2			N	-0-					24
12	157	N	157	-0-	-0-	-0-	157	2			N	-0-					24
01	174	N	174	-0-	-0-	-0-	174	2			N	-0-					24
02	168	N	145	-0-	-23	-0-	145	2			N	-0-					24
03	155	N	129	-0-	-26	-0-	129	2			N	-0-					24

SLUSHER "C" WELL #: 4T RRCID -> 245702 COMPL. DATE 08/18/1988 TOTAL DEPTH 5300 PERF. 4918 - 4945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20

RUSMAG, NORTH (ATOKA CONGL. -C-) 78974 333 ASSOCIATED EXEMPT CNTY: JACK
GO OIL CORP. 311420
YATES WELL #: 1 T RRCID -> 047374 COMPL. DATE 01/04/1963 TOTAL DEPTH 5225 PERF. 4940 - 4946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					-0-
11	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					-0-
12	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					-0-
01	25	N	25	-0-	-0-	-0-	25	2			Y	-0-					-0-
*02	19	N	19	-0-	-0-	-0-	19	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WISE EXPLORATION 932980
SIMS WELL #: 1 RRCID -> 133337 COMPL. DATE 11/18/1989 TOTAL DEPTH 6100 PERF. 4872 - 4881

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RUSMAG, SE. (CONGL. 4900) 78980 500 ASSOCIATED EXEMPT CNTY: JACK
PURSLEY, JOHN 683191
BOYD ET AL WELL #: 1 RRCID -> 099788 COMPL. DATE 04/28/1982 TOTAL DEPTH 5550 PERF. 5084 - 5092

10	68	N	68	-0-	-0-	-0-	68	2			N	-0-					153
11	105	N	105	-0-	-0-	-0-	105	2			N	-0-					153
12	145	N	145	-0-	-0-	-0-	145	2			N	-0-					153
01	142	N	142	-0-	-0-	-0-	142	2			N	-0-					153
02	122	N	122	-0-	-0-	-0-	122	2			N	-0-					153
03	155	N	101	-0-	-54	-0-	101	2			N	-0-					153

WELCH WELL #: 2 RRCID -> 100426 COMPL. DATE 09/16/1980 TOTAL DEPTH 5670 PERF. 4833 - 4859

10	70	N	70	-0-	-0-	-0-	70	2			N	-0-					8
11	60	N	50	-0-	-10	-0-	50	2			N	-0-					8
12	44	N	44	-0-	-0-	-0-	44	2			N	-0-					8
01	42	N	42	-0-	-0-	-0-	42	2			N	-0-					8
02	56	N	30	-0-	-26	-0-	30	2			N	-0-					8
*03	75	N	75	-0-	-0-	-0-	75	2			N	-0-					8

WELCH WELL #: 1 RRCID -> 264093 COMPL. DATE 01/25/1980 TOTAL DEPTH 5694 PERF. 4890 - 4920

10	93	N	53	-0-	-40	-0-	53	2			N	-0-					-0-
11	90	N	72	-0-	-18	-0-	72	2			N	-0-					-0-
12	93	N	50	-0-	-43	-0-	50	2			N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
02	56	N	45	-0-	-11	-0-	45	2			N	-0-					-0-
03	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-

WILLOWBEND INVESTMENTS, INC. 927665
HENDERSON "C" WELL #: 1 RRCID -> 215327 COMPL. DATE 03/01/2006 TOTAL DEPTH 6200 PERF. 4844 - 5026

10	1953	N	1743	-0-	-210	-0-	1743	2			N	-0-					62
11	1680	N	1673	-0-	-7	-0-	1673	2			N	-0-					62
12	1829	N	1704	-0-	-125	-0-	1704	2			N	-0-					62
01	1736	N	1510	-0-	-226	-0-	1510	2			N	-0-					62
02	1568	N	1263	-0-	-305	-0-	1263	2			N	-0-					62
03	1705	N	1602	-0-	-103	-0-	1602	2			N	-0-					62

RUSMAG, SE. (CONGL. 4900) //CONT.// 78980 500 ASSOCIATED EXEMPT CNTY: JACK
WILLOWBEND INVESTMENTS, INC. //CONT.// 927665
HENDERSON "A" WELL #: 1 RRCID -> 234445 COMPL. DATE 10/04/2007 TOTAL DEPTH 6130 PERF. 4864 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	91	-0-	-560	-0-	74	2	17	9	N	15					155
11	630	N	19	-0-	-611	-0-	19	2			N	-0-					155
12	279	N	22	-0-	-257	-0-	22	2			N	-0-					155
01	93	N	13	-0-	-80	-0-	13	2			N	-0-					155
02	50	N	50	-0-	-0-	-0-	50	2			N	-0-					155
03	31	N	19	-0-	-12	-0-	19	2			N	-0-					155

WINFIELD OPERATING COMPANY 931940
FOWLER WELL #: 2 RRCID -> 121266 COMPL. DATE 11/03/1980 TOTAL DEPTH 5535 PERF. 4641 - 4646

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
01	P&A COND	NO	RPT	-0-	-0-	-0-					N	NO RPT					38
02	P&A COND	NO	RPT	-0-	-0-	-0-					N	NO RPT					38
03	P&A COND	NO	RPT	-0-	-0-	-0-					N	NO RPT					38

PLUGGED AND ABANDONED_____ 12/30/2014 - P/A 12-30-2014

RUSMAG, SE. (CONGL. 5300) 78980 600 NON-ASSOCIATED CAPACITY CNTY: JACK
EXCEL OIL & GAS, INC. 256865
HURD WELL #: 1 RRCID -> 165698 COMPL. DATE 09/20/1997 TOTAL DEPTH 5780 PERF. 5150 - 5175

10	T. A.	NO	RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO	RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO	RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO	RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO	RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO	RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEPHERD WELL #: 1 RRCID -> 186299 COMPL. DATE 11/01/2001 TOTAL DEPTH 5616 PERF. 5006 - 5030

10	PRTL PLG	NO	RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO	RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO	RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO	RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO	RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO	RPT	-0-	-0-	-0-					N	NO RPT					-0-

MYERS, A. J. 597440
PEEL WELL #: 3 RRCID -> 176609 COMPL. DATE 03/08/2000 TOTAL DEPTH 6200 PERF. 4790 - 5310

10	322	N	322	-0-	-0-	-0-	322	3			N	-0-					90
11	115	N	115	-0-	-0-	-0-	115	3			N	-0-					90
12	23	N	23	-0-	-0-	-0-	23	3			N	-0-					90
*01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					90
*02	102	N	102	-0-	-0-	-0-	102	3			N	-0-					90
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90

PEEL WELL #: 4 RRCID -> 178070 COMPL. DATE 07/15/2000 TOTAL DEPTH 5608 PERF. 4920 - 5164

10	161	N	161	-0-	-0-	-0-	161	3			N	-0-					17
11	102	N	102	-0-	-0-	-0-	102	3			N	-0-					17
12	102	N	102	-0-	-0-	-0-	102	3			N	-0-					17
*01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					17
*02	15	N	15	-0-	-0-	-0-	15	3			N	-0-					17
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

RUSMAG, SE. (CONGL. 5300) //CONT.// 78980 600 NON-ASSOCIATED CAPACITY CNTY: JACK
MYERS, A. J. //CONT.// 597440
HOOTEN WELL #: RRCID -> 179814 COMPL. DATE 10/04/2000 TOTAL DEPTH 5485 PERF. 5200 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					57
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					57
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					57
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					57
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					57
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					57

WORKED OVER ANOTHER ZONE.. 07/24/2002

WIMBERLY WELL #: RRCID -> 182199 COMPL. DATE 03/02/2001 TOTAL DEPTH 5580 PERF. 4956 - 4966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					45
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					45
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					45
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					45
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					45
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					45

WORKED OVER ANOTHER ZONE.. 12/18/2004

BEITEL WELL #: 1 RRCID -> 186300 COMPL. DATE 11/01/2001 TOTAL DEPTH 5500 PERF. 5016 - 5026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIMBERLY WELL #: 3 RRCID -> 190340 COMPL. DATE 06/10/2002 TOTAL DEPTH 5550 PERF. 5300 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	624	N	624	-0-	-0-	-0-	624	3			N	-0-					69
11	421	N	421	-0-	-0-	-0-	421	3			N	-0-					69
12	397	N	397	-0-	-0-	-0-	397	3			N	-0-					69
*01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					69
*02	56	N	56	-0-	-0-	-0-	56	3			N	-0-					69
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69

WIMBERLY WELL #: 4 RRCID -> 195140 COMPL. DATE 05/03/2003 TOTAL DEPTH 5500 PERF. 5296 - 5303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	208	N	208	-0-	-0-	-0-	208	3			N	-0-					41
11	200	N	200	-0-	-0-	-0-	200	3			N	-0-					41
12	200	N	200	-0-	-0-	-0-	200	3			N	-0-					41
*01	50	N	50	-0-	-0-	-0-	50	3			N	-0-					41
*02	40	N	40	-0-	-0-	-0-	40	3			N	-0-					41
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41

WIMBERLY WELL #: 5 RRCID -> 195141 COMPL. DATE 05/03/2003 TOTAL DEPTH 5635 PERF. 5144 - 5174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	80	N	80	-0-	-0-	-0-	80	3			N	-0-					55
11	50	N	50	-0-	-0-	-0-	50	3			N	-0-					55
12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					55
*01	13	N	13	-0-	-0-	-0-	13	3			N	-0-					55
*02	100	N	100	-0-	-0-	-0-	100	3			N	-0-					55
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

RUSMAG, SE. (CONGL. 5300) //CONT.// 78980 600 NON-ASSOCIATED CAPACITY CNTY: JACK
MYERS, A. J. //CONT.// 597440
HENDERSON WELL #: 1 RRCID -> 267437 COMPL. DATE 06/15/2012 TOTAL DEPTH 5717 PERF. 4957 - 4970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	24	-0-	24	1042	24	3			N	-0-					6
11	14B2	EXT	38	-0-	38	1080	38	3			N	-0-					6
12	14B2	EXT	17	-0-	17	1097	17	3			N	-0-					6
01	14B2	EXT	-0-	-0-	-0-	1097					N	-0-					6
02	14B2	EXT	-0-	-0-	-0-	1097					N	1					7
03	14B2	EXT	NO RPT	-0-	-0-	1097					N	NO RPT					7

S.M.A. (CONGLOMERATE) 79292 050 ASSOCIATED ONE WELL CNTY: JACK
BRIGADIER OPERATING, LLC 092592
STEPHENS, W. B. WELL #: 3 RRCID -> 162479 COMPL. DATE 12/30/1996 TOTAL DEPTH 4998 PERF. 4835 - 4851

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	204	N	204	-0-	-0-	-0-	204	2			N	-0-					79
11	181	N	181	-0-	-0-	-0-	181	2			N	-0-					79
12	124	N	114	-0-	-10	-0-	114	2			N	-0-					79
01	117	N	117	-0-	-0-	-0-	117	2			N	-0-					79
*02	102	N	102	-0-	-0-	-0-	102	2			N	-0-					79
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					79

ST. JO RIDGE (BARNETT SHALE) 79656 050 ASSOCIATED EXEMPT CNTY: COOKE
BURLINGTON RESOURCES O & G CO LP 109333
OLD BRASS & NEEDLE A1083 WELL #: 2H RRCID -> 259867 COMPL. DATE 04/27/2007 TOTAL DEPTH 8212 PERF. 8401 - 10052

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5208		4869	-0-	-339	-0-	713	1	4156	2	N	-0-					-0-
11	4260	#	2502	-0-	-1758	-0-	460	1	2042	2	N	-0-					-0-
12	4092	#	3118	-0-	-974	-0-	529	1	2475	2	N	104					104
							114	9									
01	4867	#	4837	-0-	-30	-0-	690	1	4147	2	N	-0-					104
02	4396	#	3427	-0-	-969	-0-	644	1	2638	2	N	132	170	1			66
							145	9									
03	4867	#	4404	-0-	-463	-0-	667	1	3737	2	N	-0-					66

EOG RESOURCES, INC. 253162
LUCAS - STATE #1 WELL #: 1 RRCID -> 264157 COMPL. DATE 10/19/2006 TOTAL DEPTH 8704 PERF. 8067 - 8559

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	554	-0-	-345	-0-	404	3	150	9	N	136					200
11	2001	N	2001	-0-	-0-	-0-	1729	3	272	9	N	247	360	1			87
12	3100	N	3325	-0-	225	225	3075	3	250	9	N	227	178	1			136
01	3100	N	4474	-0-	1374	1599	4317	3	157	9	N	143	182	1			97
02	2800	N	3957	-0-	1157	2756	3883	3	74	9	N	67					164
*03	6850		4094	-0-	-2756	-0-	3961	3	133	9	N	121	173	1			112

LUCAS UNIT #2 WELL #: 1 RRCID -> 267648 COMPL. DATE 10/01/2012 TOTAL DEPTH 8704 PERF. 7982 - 8375

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	518	R	518	-0-	-0-	-0-	407	3	111	9	N	101	169	1			90
11	870	R	870	-0-	-0-	-0-	699	3	171	9	N	155	176	1			69
12	1580	R	1580	-0-	-0-	-0-	1424	3	156	9	N	142					211
01	1820	R	1820	-0-	-0-	-0-	1711	3	109	9	N	99	187	1			123
02	1467	R	1467	-0-	-0-	-0-	1423	3	44	9	N	40					163
03	1581	#	1481	-0-	-100	-0-	1423	3	58	9	N	53					216

LUCAS-OBN UNIT 1 WELL #: 1 RRCID -> 267649 COMPL. DATE 10/01/2012 TOTAL DEPTH 8700 PERF. 7931 - 8513

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309		1956	-0-	-2353	-0-	1798	3	158	9	N	144	175	1			97
11	4170		598	-0-	-3572	-0-	445	3	153	9	N	139	179	1			57
12	4309		850	-0-	-3459	-0-	734	3	116	9	N	105					162
01	4309		2123	-0-	-2186	-0-	2021	3	102	9	N	93	176	1			79
02	3102	R	3102	-0-	-0-	-0-	3023	3	79	9	N	72					151
*03	2546	R	2546	-0-	-0-	-0-	2469	3	77	9	N	70	181	1			40

SAM EASTER (CADDO) 80024 500 ASSOCIATED ONE WELL CNTY: JACK
D L OPERATING 196262
FLO-COOP EASTER UNIT WELL #: 1 RRCID -> 218572 COMPL. DATE 06/12/2006 TOTAL DEPTH 4907 PERF. 1445 - 4768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
11	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
12	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
01	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*02	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAYED (CONGLOMERATE, UP.) 81325 500 ASSOCIATED ONE WELL CNTY: YOUNG
STOVALL OPERATING CO. 824339
ALLAR-HUNT WELL #: 2 RRCID -> 176884 COMPL. DATE 02/21/2000 TOTAL DEPTH 4190 PERF. 4136 - 4131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1417	N	1417	-0-	-0-	-0-	1402	2	15	9	N	14					129
11	1620	N	1580	-0-	-40	-0-	1558	2	22	9	N	20					149
12	1674	N	1619	-0-	-55	-0-	1593	2	26	9	N	24					173
01	1426	N	1267	-0-	-159	-0-	1245	2	22	9	N	20					193
02	1591	N	1591	-0-	-0-	-0-	1563	2	28	9	N	25					218
03	1612	N	1465	-0-	-147	-0-	1441	2	24	9	N	22	190	1			50

SAYED, NE. (CONGL.) 81329 500 ASSOCIATED ONE WELL CNTY: YOUNG
G. A. HAWKINS OPERATING, LLC 291942
ALLAR UNIT WELL #: 2 RRCID -> 194014 COMPL. DATE 10/07/1987 TOTAL DEPTH 4622 PERF. 4420 - 4250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	#	191	-0-	-26	-0-	191	2			N	-0-					37
11	210	#	177	-0-	-33	-0-	177	2			N	-0-					37
12	217	#	179	-0-	-38	-0-	179	2			N	-0-					37
01	186	#	177	-0-	-9	-0-	177	2			N	-0-					37
02	168	#	165	-0-	-3	-0-	165	2			N	-0-					37
03	186	#	179	-0-	-7	-0-	179	2			N	-0-					37

SCAN (CONGL) 81385 500 ASSOCIATED EXEMPT CNTY: PALO PINTO
RAY HERRING ESTATE 695237
CRUMPTON-WILLIAMS WELL #: 52 RRCID -> 119097 COMPL. DATE 04/09/1980 TOTAL DEPTH 4215 PERF. 3982 - 3992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1223	N	1223	-0-	-0-	-0-	1223	2			N	-0-					-0-
11	1329	N	1329	-0-	-0-	-0-	1329	2			N	-0-					-0-
12	1281	N	1281	-0-	-0-	-0-	1281	2			N	-0-					-0-
01	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-
02	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-
*03	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-

CRUMPTON-WILLIAMS WELL #: 26 RRCID -> 119141 COMPL. DATE 10/01/1985 TOTAL DEPTH 4434 PERF. 4054 - 4072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
11	120	N	115	-0-	-5	-0-	115	2			N	-0-					-0-
12	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-
01	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
02	112	N	110	-0-	-2	-0-	110	2			N	-0-					-0-
*03	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-

CRUMPTON-WILLIAMS WELL #: 35 RRCID -> 120683 COMPL. DATE 11/22/1979 TOTAL DEPTH 4400 PERF. 4142 - 4236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
11	120	N	110	-0-	-10	-0-	110	2			N	-0-					-0-
12	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
01	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-
02	112	N	105	-0-	-7	-0-	105	2			N	-0-					-0-
*03	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-

SCHULZ & BRANNAN (STRAWN 3150) 81634 500 ASSOCIATED 49B CNTY: YOUNG
FELDERHOFF PRODUCTION COMPANY 265140
NESBITT "F" WELL #: 1 RRCID -> 224142 COMPL. DATE N/A TOTAL DEPTH 3300 PERF. 3143 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	95	R	95	-0-	-0-	-0-	78	2	17	9	N	15					109
11	124	R	124	-0-	-0-	-0-	85	2	39	9	N	35					144
12	124	#	116	-0-	-8	-0-	106	2	10	9	N	9					153
01	124	#	102	-0-	-22	-0-	102	2			N	-0-					153
02	127	R	127	-0-	-0-	-0-	105	2	22	9	N	20					173
03	124	#	88	-0-	-36	-0-	77	2	11	9	N	10	174	1			9

SCIENCE (E. CONGLOMERATE) 81704 400 NON-ASSOCIATED EXEMPT CNTY: JACK
CARIBOU OPERATING, INC. 131827
RAMSEY WELL #: 1 RRCID -> 122663 COMPL. DATE 09/15/1986 TOTAL DEPTH 5920 PERF. 5804 - 5820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	473	N	473	-0-	-0-	-0-	467	2	6	9	N	5					153
11	690	N	401	-0-	-289	-0-	393	2	8	9	N	7					160
12	559	N	559	-0-	-0-	-0-	529	2	30	9	N	27	172	1			15
01	611	N	611	-0-	-0-	-0-	587	2	24	9	N	22					37
*02	462	N	462	-0-	-0-	-0-	448	2	14	9	N	13					50
*03	551	N	551	-0-	-0-	-0-	530	2	21	9	N	19					69

MCLAUGHLIN WELL #: 1 RRCID -> 124392 COMPL. DATE 04/18/1987 TOTAL DEPTH 5947 PERF. 5768 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STAMPER OPERATING CO., INC. 812133
STALEY WELL #: 2 RRCID -> 125523 COMPL. DATE 09/29/1987 TOTAL DEPTH 5788 PERF. 5688 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	55	N	55	-0-	-0-	-0-	55	2			Y	-0-					-0-
12	587	N	587	-0-	-0-	-0-	587	2			Y	-0-					-0-
*01	472	N	472	-0-	-0-	-0-	472	2			Y	-0-					-0-
*02	345	N	345	-0-	-0-	-0-	345	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SEWELL (CADDO) 82450 111 NON-ASSOCIATED EXEMPT CNTY: YOUNG
KARPER OIL & GAS CORPORATION 451280
STEELE "A" WELL #: 1 RRCID -> 021608 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3730 - 3878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PITCOCK, INC. 665870
STEELE ESTATE WELL #: 4 RRCID -> 067241 COMPL. DATE 07/01/1976 TOTAL DEPTH 4278 PERF. 3723 - 3782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	493	-0-	-96	-0-	484	2	9	9	N	8					141
11	630	N	551	-0-	-79	-0-	542	2	9	9	N	8					149
12	651	N	501	-0-	-150	-0-	488	2	13	9	N	12					161
01	496	N	481	-0-	-15	-0-	469	2	12	9	N	11					172
02	504	N	424	-0-	-80	-0-	416	2	8	9	N	7					179
03	496	N	450	-0-	-46	-0-	438	2	12	9	N	11					190

SEWELL (CADDO) //CONT.// 82450 111 NON-ASSOCIATED EXEMPT CNTY: YOUNG
STEELE, MARK E. 816891
VAUGHN "D" WELL #: 1 RRCID -> 021606 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		454	-0-	454	521	454	3			N	-0-					-0-
11	14B2 EXT		130	-0-	130	651	130	3			N	-0-					-0-
12	905		254	-0-	-651	-0-	254	3			N	-0-					-0-
01	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
02	112	N	80	-0-	-32	-0-	80	3			N	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

SEWELL (MARBLE FALLS) 82450 555 ASSOCIATED 49B CNTY: YOUNG
BIG W OIL COMPANY 070715
HOBBS WELL #: 1 RRCID -> 112040 COMPL. DATE 06/21/1984 TOTAL DEPTH 4078 PERF. 4050 - 4078

10	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

SHABAY (CONGLOMERATE) 82508 333 NON-ASSOCIATED EXEMPT CNTY: JACK
BETTIS, BOYLE & STOVALL 068360
WILLIAMS WELL #: 2 RRCID -> 057063 COMPL. DATE 12/02/1973 TOTAL DEPTH 4951 PERF. N/A

10	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
11	300	N	164	-0-	-136	-0-	164	2			N	-0-					-0-
12	341	N	338	-0-	-3	-0-	338	2			N	-0-					-0-
01	310	N	237	-0-	-73	-0-	237	2			N	-0-					-0-
02	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
03	341	N	274	-0-	-67	-0-	274	2			N	-0-					-0-

GREEN-AMOT WELL #: 1 T RRCID -> 072996 COMPL. DATE 06/30/1977 TOTAL DEPTH 5149 PERF. N/A

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8

GREEN AMOT WELL #: 2 RRCID -> 085120 COMPL. DATE N/A TOTAL DEPTH 5050 PERF. 4674 - 4915

10	496	N	450	-0-	-46	-0-	450	2			Y	-0-					115
11	515	N	515	-0-	-0-	-0-	515	2			Y	-0-					115
12	527	N	517	-0-	-10	-0-	514	2	3	9	Y	3					118
01	DLQ G-10		515	-0-	515	515	514	2	1	9	Y	1					119
02	DLQ G-10		445	-0-	445	960	444	2	1	9	Y	1					120
*03	1521	N	561	-0-	-960	-0-	561	2			Y	-0-					120

BRIGADIER OPERATING, LLC 092592
VIRGINIA OWEN 'I' WELL #: S 1 RRCID -> 274363 COMPL. DATE 06/03/2014 TOTAL DEPTH 6024 PERF. 4848 - 5140

10	7750	15240	-0-	7490	100027	15028	2	212	9	N	193	178	1							249
11	7500	14345	-0-	6845	106872	14113	2	232	9	N	211	172	1							288
12	7750	14225	-0-	6475	113347	14031	2	194	9	N	176	171	1							293
01	7750	12709	-0-	4959	118306	12543	2	166	9	N	151	344	1							100
*02	7000	12042	-0-	5042	123348	11877	2	165	9	N	150									250
03	7750	NO RPT	-0-	-7750	115598					N	NO RPT									250

SHABAY (CONGLOMERATE) //CONT.// 82508 333 NON-ASSOCIATED EXEMPT CNTY: JACK
DIAMOND S ENERGY COMPANY 217005
JOHNSON RITCHIE WELL #: 1 RRCID -> 099684 COMPL. DATE 03/20/1982 TOTAL DEPTH 5203 PERF. 4804 - 4809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	776	N	776	-0-	-0-	-0-	776	2			N	-0-					87
11	750	N	722	-0-	-28	-0-	722	2			N	-0-					87
12	775	N	770	-0-	-5	-0-	770	2			N	-0-					87
01	775	N	748	-0-	-27	-0-	748	2			N	-0-					87
02	672	N	546	-0-	-126	-0-	546	2			N	-0-					87
03	775	N	739	-0-	-36	-0-	739	2			N	-0-					87

PRIMEXX OPERATING CORPORATION 677852
JOHNSON, L. & W. R. WELL #: 1 RRCID -> 031055 COMPL. DATE 08/17/1963 TOTAL DEPTH 4942 PERF. 4725 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1775	-0-	-302	-0-	1775	3			N	-0-					106
11	1920	N	1748	-0-	-172	-0-	1714	3	34	9	N	31					137
12	1603	N	1603	-0-	-0-	-0-	1578	3	25	9	N	23					160
01	1767	N	1722	-0-	-45	-0-	1722	3			N	-0-					160
02	1624	N	1619	-0-	-5	-0-	1604	3	15	9	N	14	147	1			27
*03	1709	N	1709	-0-	-0-	-0-	1706	3	3	9	N	3					30

SHAHAN (CONGL.) 82582 300 NON-ASSOCIATED EXEMPT CNTY: JACK
SUNRISE ENTERPRISES 829800
CORRY 3-S WELL #: 1 RRCID -> 161889 COMPL. DATE 12/07/1996 TOTAL DEPTH 6391 PERF. 5650 - 5660

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CORRY "C" WELL #: 1 RRCID -> 219477 COMPL. DATE 03/16/1987 TOTAL DEPTH 5810 PERF. 5662 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
11	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
12	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
01	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-
02	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
03	620	N	309	-0-	-311	-0-	309	2			N	-0-					-0-

SHANAFELT (MARBLE FALLS) 82649 100 NON-ASSOCIATED ONE WELL CNTY: YOUNG
STEPHENS & JOHNSON OPERATING CO. 817555
SHANAFELT "C" WELL #: 2 RRCID -> 074366 COMPL. DATE 08/15/1977 TOTAL DEPTH 5129 PERF. 4340 - 4475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	53	-0-	-40	-0-	53	3			N	-0-					-0-
11	90	N	66	-0-	-24	-0-	66	3			N	-0-					-0-
12	62	N	32	-0-	-30	-0-	32	3			N	-0-					-0-
01	62	N	35	-0-	-27	-0-	35	3			N	-0-					-0-
02	56	N	28	-0-	-28	-0-	28	3			N	-0-					-0-
*03	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-

SHANAFELT "D" WELL #: 1 RRCID -> 079211 COMPL. DATE 10/19/1978 TOTAL DEPTH 4398 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SHANAFELT (MARBLE FALLS LIME) 82649 150 NON-ASSOCIATED ONE WELL CNTY: YOUNG
STEPHENS & JOHNSON OPERATING CO. 817555
SHANAFELT "C" WELL #: 4 RRCID -> 115031 COMPL. DATE 09/08/1984 TOTAL DEPTH 4500 PERF. 4392 - 4411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHAWVER (STRAWN 2600) 82808 600 NON-ASSOCIATED CAPACITY CNTY: JACK
BAJA PRODUCTION 044650
SHAWVER, ANDY WELL #: 1 RRCID -> 095731 COMPL. DATE 08/17/1981 TOTAL DEPTH 5415 PERF. 2612 - 2628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03 DELQ PR			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORDERLINE OPERATING CORP. 082999
MADER UNIT II WELL #: 5 RRCID -> 174315 COMPL. DATE 08/23/1999 TOTAL DEPTH 4100 PERF. 2806 - 2884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
11	210	N	152	-0-	-58	-0-	152	3			N	-0-					-0-
12	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*02	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUMMING COMPANY, INC. THE 194204
BOLEY WELL #: 4 RRCID -> 172895 COMPL. DATE 02/26/1999 TOTAL DEPTH 5500 PERF. 2863 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10 14B2 EXT			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11 14B2 EXT			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12 14B2 EXT			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01 14B2 EXT			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02 14B2 EXT			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03 14B2 EXT			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIMBERLY WELL #: 3 RRCID -> 180727 COMPL. DATE 10/18/2000 TOTAL DEPTH 5499 PERF. 3714 - 3722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
12	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
01	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
*02	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIMBERLY WELL #: 4 RRCID -> 181412 COMPL. DATE 12/22/2000 TOTAL DEPTH 5650 PERF. 3679 - 3686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
12	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
01	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
*02	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERMAN (DAVIS) 83162 153 ASSOCIATED EXEMPT CNTY: GRAYSON
DOOLAREE CORPORATION 223275
GOBLE, LUCILLE WELL #: 1 RRCID -> 021616 COMPL. DATE 07/09/1955 TOTAL DEPTH N/A PERF. 7826 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	#	2496	-0-	-883	-0-	2496	2			N	-0-					28
11	3270	#	2780	-0-	-490	-0-	2780	2			N	-0-					28
12	3286	#	2969	-0-	-317	-0-	2969	2			N	-0-					28
01	2913	R	2913	-0-	-0-	-0-	2913	2			N	-0-					28
02	2604	#	2542	-0-	-62	-0-	2542	2			N	-0-					28
03	2976	#	2699	-0-	-277	-0-	2699	2			N	-0-					28

M-B OPERATING CO., INC. 517790
COFFMAN, A. L. WELL #: 6UT RRCID -> 068493 COMPL. DATE 06/25/1976 TOTAL DEPTH 9285 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	510	N	510	-0-	-0-	-0-	510	2			Y	-0-					-0-
11	511	N	511	-0-	-0-	-0-	511	2			Y	-0-					-0-
12	412	N	412	-0-	-0-	-0-	412	2			Y	-0-					-0-
01	362	N	362	-0-	-0-	-0-	362	2			Y	-0-					-0-
02	350	N	350	-0-	-0-	-0-	350	2			Y	-0-					-0-
*03	329	N	329	-0-	-0-	-0-	329	2			Y	-0-					-0-

COFFMAN-CARRAWAY UNIT WELL #: 1 V RRCID -> 076428 COMPL. DATE 03/24/1978 TOTAL DEPTH 11002 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2400	N	2400	-0-	-0-	-0-	2400	2			Y	-0-					90
11	2417	N	2417	-0-	-0-	-0-	2417	2			Y	-0-					90
12	2449	N	2258	-0-	-191	-0-	2258	2			Y	-0-					90
01	2387	N	2137	-0-	-250	-0-	2137	2			Y	-0-					90
02	2268	N	1856	-0-	-412	-0-	1856	2			Y	-0-					90
03	2263	N	2073	-0-	-190	-0-	2073	2			Y	-0-					90

XTO ENERGY INC. 945936
WOODSON, GLEN D. ET AL WELL #: 8 U RRCID -> 078869 COMPL. DATE 08/29/1978 TOTAL DEPTH 8590 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
11	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
01	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
02	56	N	55	-0-	-1	-0-	55	3			N	-0-					-0-
*03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

SHERMAN (DAVIS 8400) 83162 170 ASSOCIATED 49B CNTY: GRAYSON
BKM PRODUCTION 072533
MCCULLOUGH, JOHN WELL #: 2 RRCID -> 117439 COMPL. DATE 05/23/1985 TOTAL DEPTH 10414 PERF. 8007 - 8169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6324	#	5806	-0-	-518	-0-	5805	3	1	9	N	1					135
11	6120	#	6010	-0-	-110	-0-	6009	3	1	9	N	1					136
12	6324	#	6314	-0-	-10	-0-	6313	3	1	9	N	1					137
01	6107	#	5991	-0-	-116	-0-	5990	3	1	9	N	1					138
02	5600	#	5369	-0-	-231	-0-	5368	3	1	9	N	1					139
03	6324	#	5954	-0-	-370	-0-	5953	3	1	9	N	1					140

XTO ENERGY INC. 945936
DARTER 3 WELL #: 4 L RRCID -> 093522 COMPL. DATE 04/28/1981 TOTAL DEPTH 8400 PERF. 8090 - 8245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	#	-0-	-0-	-31	-0-					Y	-0-					-0-
11	150	#	-0-	-0-	-150	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHERMAN (DAVIS 8400) //CONT.// 83162 170 ASSOCIATED 49B CNTY: GRAYSON
XTO ENERGY INC. //CONT.// 945936
RISING, H. L. ET AL WELL #: 7 RRCID -> 145460 COMPL. DATE 04/15/1993 TOTAL DEPTH 10500 PERF. 7948 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2311	R	2311	-0-	-0-	-0-	2311	3			Y	-0-					-0-
11	2190	#	2189	-0-	-1	-0-	2189	3			Y	-0-					-0-
12	DLQ G-10		2448	-0-	2448	2448	2448	3			Y	-0-					-0-
01	DLQ G-10		2482	-0-	2482	4930	2482	3			Y	-0-					-0-
02	DLQ G-10		2217	-0-	2217	7147	2217	3			Y	-0-					-0-
*03	9626	R	2479	-0-	-7147	-0-	2479	3			Y	-0-					-0-

WALLACE, MAGGIE WELL #: 1 RRCID -> 178606 COMPL. DATE 07/28/2000 TOTAL DEPTH 10160 PERF. 8820 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4649	R	969	-0-	-3680	-0-	965	3	4	9	Y	4	4	1			-0-
11	900	#	869	-0-	-31	-0-	862	3	7	9	Y	6	6	1			-0-
12	930	#	826	-0-	-104	-0-	820	3	6	9	Y	5	5	1			-0-
01	930	#	878	-0-	-52	-0-	872	3	6	9	Y	5	5	1			-0-
02	842	R	842	-0-	-0-	-0-	834	3	8	9	Y	7	6	1			1
03	930	#	873	-0-	-57	-0-	870	3	3	9	Y	3	4	1			-0-

SHERMAN (DAVIS 9100) 83162 187 ASSOCIATED 49B CNTY: GRAYSON
JACO, TROY INC. 429415
KREAGER WELL #: 1 U RRCID -> 084365 COMPL. DATE 09/10/1979 TOTAL DEPTH 11200 PERF. 7850 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	935	R	935	-0-	-0-	-0-	935	2			N	-0-					30
11	918	R	918	-0-	-0-	-0-	918	2			N	-0-					30
12	961	#	917	-0-	-44	-0-	917	2			N	-0-					30
01	961	#	857	-0-	-104	-0-	857	2			N	-0-					30
02	868	#	739	-0-	-129	-0-	739	2			N	-0-					30
03	961	#	792	-0-	-169	-0-	792	2			N	-0-					30

LARSON, PERRY L OPERATING CO INC 487327
CRAFT, H. P. WELL #: 1 C RRCID -> 040195 COMPL. DATE 12/08/1994 TOTAL DEPTH 9555 PERF. 8426 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	#	1767	-0-	-217	-0-	1767	2			N	-0-					140
11	1860	#	1825	-0-	-35	-0-	1825	2			N	-0-					140
12	1953	#	1697	-0-	-256	-0-	1697	2			N	-0-					140
01	1953	#	1778	-0-	-175	-0-	1778	2			N	-0-					140
02	1764	#	1594	-0-	-170	-0-	1594	2			N	-0-					140
03	1891	#	1756	-0-	-135	-0-	1754	2	2	9	N	2					142

SHERMAN (OIL CREEK) 83162 340 NON-ASSOCIATED ONE WELL CNTY: GRAYSON
XTO ENERGY INC. 945936
BAKER, W. H. WELL #: 4 RRCID -> 177805 COMPL. DATE 06/10/2000 TOTAL DEPTH 10400 PERF. 10220 - 10254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SHERMAN (ORDIVICIAN 9,450) 83162 431 ASSOCIATED 49B CNTY: GRAYSON
BKM PRODUCTION 072533
ROBERTSON, JOE WELL #: 4 RRCID -> 187396 COMPL. DATE 07/12/2001 TOTAL DEPTH 12003 PERF. 9418 - 9438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2918	R	2918	-0-	-0-	-0-	2675	3	243	9	N	221	171	1			86
11	2760	#	2478	-0-	-282	-0-	2361	3	117	9	N	106					192
12	2961	R	2961	-0-	-0-	-0-	2693	3	268	9	N	244	345	1			91
01	3127	R	3127	-0-	-0-	-0-	2882	3	245	9	N	223	173	1			141
02	2729	R	2729	-0-	-0-	-0-	2510	3	219	9	N	199	175	1			165
*03	2980	R	2980	-0-	-0-	-0-	2757	3	223	9	N	203	172	1			196

SHERMAN (ORDIVICIAN 9,450) //CONT.// 83162 431 ASSOCIATED 49B CNTY: GRAYSON
XTO ENERGY INC. 945936
BAKER, W. H. WELL #: 4 RRCID -> 229777 COMPL. DATE 02/10/2007 TOTAL DEPTH 10400 PERF. 9364 - 9390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2160	#	1908	-0-	-252	-0-	1869	3	39	9	Y	35	35	1			2
05	2201	#	2030	-0-	-171	-0-	1993	3	37	9	Y	34	34	1			2
06	DLQ G-10		1938	-0-	1938	1938	1902	3	36	9	Y	33	32	1			3
07	DLQ G-10		2020	-0-	2020	3958	1984	3	36	9	Y	33	32	1			4
08	DLQ G-10		1980	-0-	1980	5938	1956	3	24	9	Y	22	24	1			2
09	DLQ G-10		1781	-0-	1781	7719	1758	3	23	9	Y	21	22	1			1
10	9410	R	1691	-0-	-7719	-0-	1671	3	20	9	Y	18	18	1			1
11	2577	R	2577	-0-	-0-	-0-	2541	3	36	9	Y	33	32	1			2
12	2037	R	2037	-0-	-0-	-0-	2003	3	34	9	Y	31	31	1			2
01	1984	#	1592	-0-	-392	-0-	1566	3	26	9	Y	24	24	1			2
02	2129	R	2129	-0-	-0-	-0-	2095	3	34	9	Y	31	30	1			3
03	2108	#	2000	-0-	-108	-0-	1969	3	31	9	Y	28	29	1			2

SHERMAN (PENNSYLVANIAN) 83162 510 ASSOCIATED ONE WELL CNTY: GRAYSON
M-B OPERATING CO., INC. 517790
COFFMAN, A. L. WELL #: 6MT RRCID -> 068494 COMPL. DATE 06/25/1976 TOTAL DEPTH 9285 PERF. N/A

10	186	N	170	-0-	-16	-0-	170	2			Y	-0-					-0-
11	180	N	135	-0-	-45	-0-	135	2			Y	-0-					-0-
12	279	N	173	-0-	-106	-0-	173	2			Y	-0-					-0-
01	171	N	171	-0-	-0-	-0-	171	2			Y	-0-					-0-
02	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					-0-
03	186	N	175	-0-	-11	-0-	175	2			Y	-0-					-0-

SHERMAN (PENNSYLVANIAN 8900) 83162 595 ASSOCIATED 49B CNTY: GRAYSON
XTO ENERGY INC. 945936
SHERMAN (8900 PENN) UNIT WELL #: 6105 L RRCID -> 073986 COMPL. DATE 11/09/1977 TOTAL DEPTH 8953 PERF. 8670 - 8767

10	32228	R	5677	-0-	-26551	-0-	5662	3	15	9	Y	14	13	1			1
11	6349	R	6349	-0-	-0-	-0-	6320	3	29	9	Y	26	25	1			2
12	6386	#	6332	-0-	-54	-0-	6293	3	39	9	Y	35	34	1			3
01	6386	#	6275	-0-	-111	-0-	6230	3	45	9	Y	41	41	1			3
02	5768	#	5629	-0-	-139	-0-	5595	3	34	9	Y	31	31	1			3
03	6386	#	6196	-0-	-190	-0-	6162	3	34	9	Y	31	31	1			3

SHERMAN (8900 PENN) UNIT WELL #: 6108 M RRCID -> 078870 COMPL. DATE 08/29/1978 TOTAL DEPTH 8590 PERF. N/A

10	421	R	421	-0-	-0-	-0-	421	3			Y	-0-					12
11	1053	R	1053	-0-	-0-	-0-	1053	3			Y	-0-					12
12	DLQ G-10		1128	-0-	1128	1128	1128	3			Y	-0-					12
01	DLQ G-10		1172	-0-	1172	2300	1172	3			Y	-0-					12
02	DLQ G-10		1021	-0-	1021	3321	1021	3			Y	-0-					12
*03	4432	R	1111	-0-	-3321	-0-	1111	3			Y	-0-					12

SHERMAN (8900 PENN) UNIT WELL #: 1701BL RRCID -> 138694 COMPL. DATE N/A TOTAL DEPTH 9327 PERF. 8716 - 8796

10	14250		2758	-0-	-11492	1367	2758	3			Y	-0-					-0-
11	3663	R	2296	-0-	-1367	-0-	2296	3			Y	-0-					-0-
12	3689	#	2939	-0-	-750	-0-	2939	3			Y	-0-					-0-
01	3689	#	2918	-0-	-771	-0-	2918	3			Y	-0-					-0-
02	2996	#	1901	-0-	-1095	-0-	1901	3			Y	-0-					-0-
03	2945	#	2451	-0-	-494	-0-	2451	3			Y	-0-					-0-

SHERMAN (8900 PENN) UNIT WELL #: 1002 L RRCID -> 138696 COMPL. DATE N/A TOTAL DEPTH 9070 PERF. 8986 - 9009

10	1999	R	1999	-0-	-0-	-0-	1999	3			Y	-0-					-0-
11	2358	R	2358	-0-	-0-	-0-	2358	3			Y	-0-					-0-
12	DLQ G-10		2116	-0-	2116	2116	2116	3			Y	-0-					-0-
01	DLQ G-10		2217	-0-	2217	4333	2217	3			Y	-0-					-0-
02	DLQ G-10		1782	-0-	1782	6115	1782	3			Y	-0-					-0-
*03	7986	R	1871	-0-	-6115	-0-	1871	3			Y	-0-					-0-

SHERMAN (PENNSYLVANIAN 8900) //CONT.// 83162 595 ASSOCIATED 49B CNTY: GRAYSON
XTO ENERGY INC. //CONT.// 945936
SHERMAN (8900 PENN.) UNIT WELL #: 3301 RRCID -> 154308 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2953	R	2953	-0-	-0-	-0-	2952	3	1	9	Y	1	1	1			-0-
11	1310	R	1310	-0-	-0-	-0-	1307	3	3	9	Y	3	3	1			-0-
12	DLQ G-10		2140	-0-	2140	2140	2136	3	4	9	Y	4	4	1			-0-
01	DLQ G-10		2607	-0-	2607	4747	2601	3	6	9	Y	5	5	1			-0-
02	DLQ G-10		2223	-0-	2223	6970	2219	3	4	9	Y	4	4	1			-0-
*03	9376	R	2406	-0-	-6970	-0-	2400	3	6	9	Y	5	5	1			-0-

SHERMAN (RIFENBURG 9400) 83162 663 ASSOCIATED ONE WELL CNTY: GRAYSON
JACO, TROY INC. 429415
KREAGER WELL #: 1 L RRCID -> 084258 COMPL. DATE 09/10/1979 TOTAL DEPTH 11200 PERF. 9346 - 9686

10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHERMAN (7500 SAND) 83162 867 ASSOCIATED 49B CNTY: GRAYSON
ATOKA OPERATING, INC. 036606
HUDGINS, JOHN WELL #: 5C RRCID -> 174179 COMPL. DATE 11/11/1998 TOTAL DEPTH 9365 PERF. 8385 - 8442

10	2666	#	2293	-0-	-373	-0-	2293	2			N	-0-					75
11	2490	#	2446	-0-	-44	-0-	2446	2			N	-0-					75
12	2542	#	2428	-0-	-114	-0-	2428	2			N	-0-					75
01	2418	#	2374	-0-	-44	-0-	2374	2			N	-0-					75
02	2296	#	2114	-0-	-182	-0-	2114	2			N	-0-					75
03	2542	#	2272	-0-	-270	-0-	2272	2			N	-0-					75

HUDGINS, JOHN WELL #: 6 C RRCID -> 187397 COMPL. DATE 12/10/2001 TOTAL DEPTH 9350 PERF. 8378 - 8405

10	527	#	458	-0-	-69	-0-	458	2			N	-0-					107
11	493	R	493	-0-	-0-	-0-	493	2			N	-0-					107
12	554	R	554	-0-	-0-	-0-	554	2			N	-0-					107
01	611	R	611	-0-	-0-	-0-	611	2			N	-0-					107
02	491	R	491	-0-	-0-	-0-	491	2			N	-0-					107
*03	569	R	569	-0-	-0-	-0-	569	2			N	-0-					107

DOOLAREE CORPORATION 223275
MITCHELL-HALL WELL #: 1 RRCID -> 152571 COMPL. DATE 10/12/1994 TOTAL DEPTH 9315 PERF. 6868 - 7011

10	1994	R	1994	-0-	-0-	-0-	1994	2			N	-0-					-0-
11	2007	R	2007	-0-	-0-	-0-	2007	2			N	-0-					-0-
12	2139	#	1830	-0-	-309	-0-	1830	2			N	-0-					-0-
01	2139	#	1780	-0-	-359	-0-	1780	2			N	-0-					-0-
02	1932	#	1533	-0-	-399	-0-	1533	2			N	-0-					-0-
03	2077	#	1544	-0-	-533	-0-	1544	2			N	-0-					-0-

M-B OPERATING CO., INC. 517790
COFFMAN, A. L. WELL #: 7 RRCID -> 073635 COMPL. DATE 09/28/1977 TOTAL DEPTH 10169 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43

SHERMAN (7500 SAND) //CONT.// 83162 867 ASSOCIATED 49B CNTY: GRAYSON
XTO ENERGY INC. 945936
LOGSTON, ROY WELL #: 1 U RRCID -> 078001 COMPL. DATE 07/08/1978 TOTAL DEPTH 9404 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1314	R	228	-0-	-1086	-0-	228	3			Y	-0-					-0-
11	270	#	236	-0-	-34	-0-	236	3			Y	-0-					-0-
12	279	#	255	-0-	-24	-0-	255	3			Y	-0-					-0-
01	279	#	264	-0-	-15	-0-	264	3			Y	-0-					-0-
02	236	R	236	-0-	-0-	-0-	236	3			Y	-0-					-0-
*03	261	R	261	-0-	-0-	-0-	261	3			Y	-0-					-0-

SHERMAN (7500 SAND) UNIT WELL #: 1102A RRCID -> 097746 COMPL. DATE 07/30/2008 TOTAL DEPTH 7600 PERF. 7332 - 7455

10	2739	R	2739	-0-	-0-	-0-	2739	3			N	-0-					-0-
11	2625	R	2625	-0-	-0-	-0-	2625	3			N	-0-					-0-
12	3412	R	3412	-0-	-0-	-0-	3412	3			N	-0-					-0-
01	3941	R	3941	-0-	-0-	-0-	3941	3			N	-0-					-0-
02	3948	R	3948	-0-	-0-	-0-	3948	3			N	-0-					-0-
*03	4173	R	4173	-0-	-0-	-0-	4173	3			N	-0-					-0-

SHERMAN (7900 DAVIS) 83162 884 ASSOCIATED ONE WELL CNTY: GRAYSON
XTO ENERGY INC. 945936
LOGSTON, ROY WELL #: 1 T RRCID -> 046541 COMPL. DATE 05/26/1969 TOTAL DEPTH 9404 PERF. N/A

10	3410		2582	-0-	-828	6529	2582	3			Y	-0-					140
11	3300		2747	-0-	-553	5976	2747	3			Y	-0-					140
12	8990		3014	-0-	-5976	-0-	3014	3			Y	-0-					140
01	3410		3171	-0-	-239	-0-	3160	3	11	9	Y	10					150
02	3080		2675	-0-	-405	-0-	2674	3	1	9	Y	1					151
03	3007	#	2276	-0-	-731	-0-	2272	3	4	9	Y	4					155

SHERMAN (9400) 83162 918 NON-ASSOCIATED EXEMPT CNTY: GRAYSON
M-B OPERATING CO., INC. 517790
COFFMAN, A. L. WELL #: 6LT RRCID -> 068495 COMPL. DATE 06/25/1976 TOTAL DEPTH 9285 PERF. N/A

10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COFFMAN-CARRAWAY UNIT WELL #: 1 L RRCID -> 076427 COMPL. DATE 03/22/1978 TOTAL DEPTH 11002 PERF. N/A

10	2232	N	2191	-0-	-41	-0-	2191	2			Y	-0-					-0-
11	2282	N	2282	-0-	-0-	-0-	2282	2			Y	-0-					-0-
12	2294	N	2110	-0-	-184	-0-	2110	2			Y	-0-					-0-
01	2201	N	1933	-0-	-268	-0-	1933	2			Y	-0-					-0-
02	2072	N	1770	-0-	-302	-0-	1770	2			Y	-0-					-0-
03	2108	N	1913	-0-	-195	-0-	1913	2			Y	-0-					-0-

XTO ENERGY INC. 945936
WOODSON, GLEN D. ET AL WELL #: 8 L RRCID -> 079213 COMPL. DATE 10/17/1978 TOTAL DEPTH 8590 PERF. N/A

10	62	N	35	-0-	-27	-0-	35	3			N	-0-					-0-
11	60	N	38	-0-	-22	-0-	38	3			N	-0-					-0-
12	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*03	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-

SHERMAN, EAST (PENN. 7100) 83163 400 ASSOCIATED ONE WELL CNTY: GRAYSON
LARSON, PERRY L OPERATING CO INC 487327
BROWN, BETH-KIMBELL-BELL UNIT WELL #: 1 RRCID -> 021614 COMPL. DATE 06/27/1960 TOTAL DEPTH 11275 PERF. 7111 - 7225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945		893	-0-	-2052	-0-	893	2			N	-0-					51
11	2670	#	2293	-0-	-377	-0-	2293	2			N	-0-					51
12	2325	#	1975	-0-	-350	-0-	1975	2			N	-0-					51
01	2325	#	1833	-0-	-492	-0-	1833	2			N	-0-					51
02	1645	N	1645	-0-	-0-	-0-	1645	2			N	-0-					51
*03	2177	N	2177	-0-	-0-	-0-	2175	2	2	9	N	2					53

SHERMAN, SOUTHEAST (OIL CREEK) 83167 500 ASSOCIATED 49B CNTY: GRAYSON
LITTLE, QUINTIN COMPANY,INC.,THE 503711
GARR, W. N. WELL #: 1 RRCID -> 021625 COMPL. DATE 04/20/1955 TOTAL DEPTH N/A PERF.10318 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	#	1795	-0-	-96	-0-	1767	2	28	9	N	25					94
11	1840	R	1840	-0-	-0-	-0-	1800	2	40	9	N	36					130
12	1922	#	1833	-0-	-89	-0-	1792	2	41	9	N	37					167
01	1922	#	1742	-0-	-180	-0-	1701	2	41	9	N	37	173	1			31
02	1736	#	1458	-0-	-278	-0-	1435	2	23	9	N	21					52
03	1891	#	1809	-0-	-82	-0-	1773	2	36	9	N	33					85

SHOALEH (MISS.) 83396 500 ASSOCIATED ONE WELL CNTY: YOUNG
NEW ERA INTERNATIONAL 606072
WO-MAC WELL #: 1 RRCID -> 145703 COMPL. DATE 06/02/1993 TOTAL DEPTH 4506 PERF. 4042 - 4481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	646	-0-	-36	-0-	569	2	77	9	N	70	169	1			48
11	660	N	653	-0-	-7	-0-	576	2	77	9	N	70					118
12	682	N	661	-0-	-21	-0-	584	2	77	9	N	70	167	1			21
01	654	N	654	-0-	-0-	-0-	577	2	77	9	N	70					91
02	616	N	605	-0-	-11	-0-	517	2	88	9	N	80	166	1			5
*03	673	N	673	-0-	-0-	-0-	585	2	88	9	N	80					85

SHOSHONE (MIDDLE CONGL.) 83418 500 ASSOCIATED EXEMPT CNTY: JACK
FARMER OPERATING, LLC 262463
SHEPHERD, ELAINE WELL #: 2 RRCID -> 217591 COMPL. DATE 01/18/1985 TOTAL DEPTH 4677 PERF. 4528 - 4544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798		-0-	-0-	-1798	-0-					N	-0-					52
11	1740		-0-	-0-	-1740	-0-					N	-0-					52
12	1798		-0-	-0-	-1798	-0-					N	-0-					52
01	0	#	-0-	-0-	-0-	-0-					N	-0-					52
02	0	#	-0-	-0-	-0-	-0-					N	-0-					52
03	0	#	-0-	-0-	-0-	-0-					N	-0-					52

SHEPHERD, ELAINE WELL #: 3 RRCID -> 217592 COMPL. DATE 08/08/1985 TOTAL DEPTH 4645 PERF. 4528 - 4570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

SHEPHERD, ELAINE WELL #: 4 RRCID -> 217593 COMPL. DATE 01/06/1986 TOTAL DEPTH 4648 PERF. 4551 - 4557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798		-0-	-0-	-1798	-0-					N	-0-					-0-
11	1740		-0-	-0-	-1740	-0-					N	-0-					-0-
12	1798		-0-	-0-	-1798	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

SOUTH BEND (CONGL.) 84707 450 NON-ASSOCIATED EXEMPT CNTY: YOUNG
AKERS, B. F. 009430
GRAHAM-HARRISON "A" WELL #: 4 RRCID -> 044952 COMPL. DATE 06/10/1968 TOTAL DEPTH 4308 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
11	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
12	186	N	113	-0-	-73 B	-0-	113	3			N	-0-					-0-
01	124	N	3	-0-	-121 B	-0-	3	3			N	-0-					-0-
02	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
03	124	N	42	-0-	-82 B	-0-	42	3			N	-0-					-0-

GRAHAM-HARRISON WELL #: 8 RRCID -> 052060 COMPL. DATE 10/04/1971 TOTAL DEPTH 4325 PERF. 3940 - 4966

10	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

GRAHAM-HARRISON WELL #: 13 RRCID -> 095730 COMPL. DATE 10/16/1981 TOTAL DEPTH 4489 PERF. 3892 - 3896

10	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
11	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
12	186	N	113	-0-	-73 B	-0-	113	3			N	-0-					-0-
01	124	N	4	-0-	-120 B	-0-	4	3			N	-0-					-0-
02	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
03	124	N	41	-0-	-83 B	-0-	41	3			N	-0-					-0-

SOUTHERN ALLIANCE (ATOKA, LOW) 84740 050 NON-ASSOCIATED ONE WELL CNTY: JACK
SOUTHERN ALLIANCE OIL CORP. 803490
EPPERSON, DONNIE "B" WELL #: 2 RRCID -> 219794 COMPL. DATE 03/20/1985 TOTAL DEPTH 5535 PERF. 4846 - 4852

10	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
11	270	N	195	-0-	-75	-0-	195	2			N	-0-					-0-
12	341	N	190	-0-	-151	-0-	190	2			N	-0-					-0-
01	310	N	182	-0-	-128	-0-	182	2			N	-0-					-0-
02	196	N	134	-0-	-62	-0-	134	2			N	-0-					-0-
03	186	N	116	-0-	-70	-0-	116	2			N	-0-					-0-

SOUTHERN ALLIANCE (CADDO) 84740 200 ASSOCIATED 49B CNTY: JACK
MYERS, A. J. 597440
DEATON TRUST WELL #: 2 RRCID -> 118842 COMPL. DATE 10/01/1985 TOTAL DEPTH 4848 PERF. 4410 - 4422

10	31	#	29	-0-	-2	-0-	29	3			N	-0-					15
11	0	#	-0-	-0-	-0-	-0-					N	-0-					15
12	32	R	32	-0-	-0-	-0-	32	3			N	-0-					15
01	31	#	16	-0-	-15	-0-	16	3			N	-0-					15
02	28	#	20	-0-	-8	-0-	20	3			N	-0-					15
03	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					15

DEATON TRUST WELL #: 4 RRCID -> 118844 COMPL. DATE 10/01/1985 TOTAL DEPTH 5314 PERF. 4264 - 4272

10	62	#	33	-0-	-29	-0-	33	3			N	-0-					22
11	52	R	52	-0-	-0-	-0-	52	3			N	-0-					22
12	46	R	46	-0-	-0-	-0-	46	3			N	-0-					22
01	31	#	25	-0-	-6	-0-	25	3			N	-0-					22
*02	55	R	55	-0-	-0-	-0-	55	3			N	-0-					22
03	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					22

SOUTHERN ALLIANCE (MISS.) 84740 300 ASSOCIATED EXEMPT CNTY: JACK
SOUTHERN ALLIANCE OIL CORP. 803490
GARRISON "B" WELL #: 2 RRCID -> 130300 COMPL. DATE N/A TOTAL DEPTH 5260 PERF. 5195 - 5203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
11	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
12	186	N	158	-0-	-28	-0-	158	2			N	-0-					-0-
01	124	N	17	-0-	-107	-0-	17	2			N	-0-					-0-
02	252	N	-0-	-0-	-252	-0-					N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

NEWBY WELL #: 1 RRCID -> 148556 COMPL. DATE N/A TOTAL DEPTH 5234 PERF. 5181 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	154	N	154	-0-	-0-	-0-	154	2			N	-0-					42
11	166	N	166	-0-	-0-	-0-	166	2			N	-0-					42
12	165	N	165	-0-	-0-	-0-	165	2			N	-0-					42
01	235	N	235	-0-	-0-	-0-	235	2			N	-0-					42
*02	253	N	253	-0-	-0-	-0-	253	2			N	-0-					42
*03	307	N	307	-0-	-0-	-0-	307	2			N	-0-					42

SOUTHMAYD, NORTH (BAKER-VIOLA) 84788 200 ASSOCIATED EXEMPT CNTY: GRAYSON
CHARTER OAK PRODUCTION CO., LLC 146669
WALSH WELL #: 4 RRCID -> 172045 COMPL. DATE 08/01/1985 TOTAL DEPTH 7900 PERF. 7467 - 7633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2191	N	2191	-0-	-0-	-0-	2047	3	144	9	N	131					224
11	2490	N	2490	-0-	-0-	-0-	2283	3	207	9	N	188	317	1			95
12	2454	N	2454	-0-	-0-	-0-	2239	3	215	9	N	195					290
01	2300	N	2300	-0-	-0-	-0-	2158	3	142	9	N	129	311	1			108
02	2800	N	2824	-0-	24	24	2713	3	111	9	N	101					209
*03	1826	N	1802	-0-	-24	-0-	1699	3	103	9	N	94	157	1			146

LEE-HAZELWOOD, GEORGIA WELL #: 1 RRCID -> 172046 COMPL. DATE 09/29/1984 TOTAL DEPTH 8412 PERF. 7661 - 7901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					125
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-	125	7			-0-
12	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/08/2014 - P/A 09-08-2014

WALSH WELL #: 3 RRCID -> 195128 COMPL. DATE N/A TOTAL DEPTH 8325 PERF. 7561 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	2259	-0-	-128	-0-	2244	3	15	9	N	14					166
11	2344	N	2344	-0-	-0-	-0-	2329	3	15	9	N	14					180
12	2356	N	2310	-0-	-46	-0-	2295	3	15	9	N	14					194
01	2324	N	2324	-0-	-0-	-0-	2307	3	17	9	N	15					209
02	2184	N	94	-0-	-2090	-0-	94	3			N	-0-					209
03	2325	N	-0-	-0-	-2325	-0-					N	-0-					209

SOUTHMAYD, NE. (DAVIS) 84790 300 ASSOCIATED 49B CNTY: GRAYSON
SILVER CREEK OIL & GAS, LLC 781909
JOHNSON, ROBERT H. WELL #: 1 RRCID -> 115782 COMPL. DATE 02/04/1985 TOTAL DEPTH 8842 PERF. 8278 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	#	301	-0-	-102	-0-	301	2			N	-0-					-0-
11	643	R	643	-0-	-0-	-0-	643	2			N	-0-					-0-
12	403	#	394	-0-	-9	-0-	394	2			N	-0-					-0-
01	464	R	464	-0-	-0-	-0-	464	2			N	-0-					-0-
02	588	#	416	-0-	-172	-0-	416	2			N	-0-					-0-
03	651	#	402	-0-	-249	-0-	402	2			N	-0-					-0-

SOUTHMAYD, N.E. (DAVIS LOWER) 84790 350 ASSOCIATED 49B CNTY: GRAYSON
SILVER CREEK OIL & GAS, LLC 781909
PICKENS, R. H. WELL #: 5 RRCID -> 096354 COMPL. DATE 05/20/1981 TOTAL DEPTH 8835 PERF. 8599 - 8647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					57
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					57
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57

PICKENS, R. H. WELL #: 15 RRCID -> 096698 COMPL. DATE 08/25/1981 TOTAL DEPTH 8821 PERF. 8592 - 8624

10	713	#	-0-	-0-	-713	-0-					N	-0-					-0-
11	690	#	148	-0-	-542	-0-	148	2			N	-0-					-0-
12	713	#	85	-0-	-628	-0-	85	2			N	-0-					-0-
01	682	#	95	-0-	-587	-0-	95	2			N	-0-					-0-
02	154	R	154	-0-	-0-	-0-	154	2			N	-0-					-0-
03	155	#	143	-0-	-12	-0-	143	2			N	-0-					-0-

HEFTON, F. M. "F" WELL #: 1 RRCID -> 102571 COMPL. DATE 09/16/1982 TOTAL DEPTH 9001 PERF. 8764 - 8774

10	56	R	56	-0-	-0-	-0-	56	2			N	-0-					-0-
11	68	R	68	-0-	-0-	-0-	68	2			N	-0-					-0-
12	62	#	50	-0-	-12	-0-	50	2			N	-0-					-0-
01	62	#	51	-0-	-11	-0-	51	2			N	-0-					-0-
02	56	#	43	-0-	-13	-0-	43	2			N	-0-					-0-
03	62	#	48	-0-	-14	-0-	48	2			N	-0-					-0-

SOUTHWESTERN (CADDO REEF) 84826 500 ASSOCIATED EXEMPT CNTY: JACK
JAY MANAGEMENT COMPANY, LLC 430368
SHIELDS, ADDA MAE WELL #: 1 RRCID -> 094848 COMPL. DATE 02/02/1971 TOTAL DEPTH 5765 PERF. 4604 - 4981

10	1382	N	1382	-0-	-0-	-0-	181	1	1201	2	N	-0-					-0-
11	1372	N	1372	-0-	-0-	-0-	171	1	1201	2	N	-0-					-0-
12	1138	N	1138	-0-	-0-	-0-	56	1	1082	2	N	-0-					-0-
01	1064	N	1064	-0-	-0-	-0-	57	1	1007	2	N	-0-					-0-
02	1288	N	998	-0-	-290	-0-	50	1	948	2	N	-0-					-0-
03	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					-0-

MCCONNELL, H. H. "B" WELL #: 1 RRCID -> 136891 COMPL. DATE 01/06/1983 TOTAL DEPTH 4780 PERF. 4632 - 4662

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STARKE (CONGL) 85656 200 NON-ASSOCIATED ONE WELL CNTY: JACK
RYDER SCOTT MANAGEMENT, LLC 739823
STARKE WELL #: 1 RRCID -> 096932 COMPL. DATE 10/31/1981 TOTAL DEPTH 5979 PERF. 5704 - 5715

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEED 85787 001 ASSOCIATED EXEMPT CNTY: JACK
O'DONNELL, JOHN 618490
DARK CORNERS WELL #: 1 RRCID -> 121895 COMPL. DATE 05/01/1986 TOTAL DEPTH 4800 PERF. 4690 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEELE RANCH (STRAWN 2960) 85812 500 NON-ASSOCIATED ONE WELL CNTY: YOUNG
STEELE, MARK E. 816891
STEELE WELL #: 1 RRCID -> 121849 COMPL. DATE 04/05/1986 TOTAL DEPTH 3040 PERF. 2960 - 2969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2	EXT	35	-0-	35	35	35	3			N	-0-					55
01	14B	DENY	28	-0-	28	63	28	3			N	-0-					55
*02	144	R	81	-0-	-63	-0-	81	3			N	-0-					55
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					55

STEWART (MARBLE FALLS) 86109 700 ASSOCIATED 49B CNTY: YOUNG
BRIDWELL OIL CO. 092480
SANDERS, B. G. WELL #: 1 RRCID -> 120767 COMPL. DATE 02/02/1986 TOTAL DEPTH 5715 PERF. 4910 - 4930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART HEIRS WELL #: 7 RRCID -> 198601 COMPL. DATE 11/01/2003 TOTAL DEPTH 5000 PERF. 4843 - 4916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14	R	14	-0-	-0-	-0-	13	2	1	9	Y	1					37
11	30	#	-0-	-0-	-30	-0-					Y	-0-					37
12	31	#	-0-	-0-	-31	-0-					Y	-0-					37
01	31	#	30	-0-	-1	-0-	30	2			Y	-0-					37
*02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					37
03	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					37

STEWART HEIRS WELL #: 9 RRCID -> 198602 COMPL. DATE 11/01/2003 TOTAL DEPTH 5000 PERF. 4920 - 4930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17	R	17	-0-	-0-	-0-	16	2	1	9	Y	1					18
11	30	#	-0-	-0-	-30	-0-					Y	-0-					18
12	31	#	-0-	-0-	-31	-0-					Y	-0-					18
01	38	R	38	-0-	-0-	-0-	38	2			Y	-0-					18
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					18
03	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					18

STEWART HEIRS WELL #: 17 RRCID -> 198603 COMPL. DATE 11/01/2003 TOTAL DEPTH 5700 PERF. 4885 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12	R	12	-0-	-0-	-0-	10	2	2	9	Y	2					69
11	30	#	-0-	-0-	-30	-0-					Y	1					70
12	31	#	-0-	-0-	-31	-0-					Y	-0-					70
01	31	#	23	-0-	-8	-0-	23	2			Y	-0-					70
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					70
03	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					70

STEWART (MARBLE FALLS) //CONT.// 86109 700 ASSOCIATED 49B CNTY: YOUNG
BRIDWELL OIL CO. //CONT.// 092480
STEWART HEIRS WELL #: 18 RRCID -> 198604 COMPL. DATE 11/01/2003 TOTAL DEPTH 5004 PERF. 4868 - 4878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27	R	27	-0-	-0-	-0-	26	2	1	9	Y	1					36
11	60	#	-0-	-0-	-60	-0-					Y	-0-					36
12	62	#	-0-	-0-	-62	-0-					Y	-0-					36
01	62	#	61	-0-	-1	-0-	61	2			Y	-0-					36
*02	386	R	386	-0-	-0-	-0-	386	2			Y	-0-					36
*03	187	R	187	-0-	-0-	-0-	187	2			Y	-0-					36

THREE P OPERATING CO.,GP, L.L.C. 857738
STEWART WELL #: 1 RRCID -> 109611 COMPL. DATE 11/26/1983 TOTAL DEPTH 4976 PERF. 4900 - 4905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1556	R	1556	-0-	-0-	-0-	1556	2			Y	-0-					-0-
11	1592	R	1592	-0-	-0-	-0-	1592	2			Y	-0-					-0-
12	1531	R	1531	-0-	-0-	-0-	1531	2			Y	-0-					-0-
01	1585	R	1585	-0-	-0-	-0-	1585	2			Y	-0-					-0-
02	1339	R	1339	-0-	-0-	-0-	1339	2			Y	-0-					-0-
*03	1206	R	1206	-0-	-0-	-0-	1206	2			Y	-0-					-0-

STEWART WELL #: 2 RRCID -> 111845 COMPL. DATE 05/27/1984 TOTAL DEPTH 5465 PERF. 4870 - 4876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	#	735	-0-	-226	-0-	735	2			Y	-0-					-0-
11	810	#	753	-0-	-57	-0-	753	2			Y	-0-					-0-
12	837	#	724	-0-	-113	-0-	724	2			Y	-0-					-0-
01	837	#	749	-0-	-88	-0-	749	2			Y	-0-					-0-
02	756	#	633	-0-	-123	-0-	633	2			Y	-0-					-0-
03	775	#	570	-0-	-205	-0-	570	2			Y	-0-					-0-

STEWART WELL #: 3 RRCID -> 113403 COMPL. DATE 10/18/1984 TOTAL DEPTH 4917 PERF. 4858 - 4864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	#	538	-0-	-175	-0-	538	2			Y	-0-					-0-
11	600	#	550	-0-	-50	-0-	550	2			Y	-0-					-0-
12	589	#	529	-0-	-60	-0-	529	2			Y	-0-					-0-
01	589	#	548	-0-	-41	-0-	548	2			Y	-0-					-0-
02	532	#	463	-0-	-69	-0-	463	2			Y	-0-					-0-
03	558	#	417	-0-	-141	-0-	417	2			Y	-0-					-0-

STEWARTON (CONGL) 86110 500 NON-ASSOCIATED ONE WELL CNTY: JACK
GILMORE, LEO OIL, INC. 306981
MARY-THOMAS WELL #: 2 RRCID -> 103403 COMPL. DATE 11/05/1982 TOTAL DEPTH 5605 PERF. 5449 - 5464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEWARTON, S. (CONGL) 86111 500 NON-ASSOCIATED ONE WELL CNTY: JACK
GILMORE, LEO OIL, INC. 306981
MARY-THOMAS WELL #: 1 RRCID -> 103418 COMPL. DATE 10/25/1982 TOTAL DEPTH 5610 PERF. 5320 - 5324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	918	-0-	-12	-0-	918	3			N	-0-					60
11	930	N	915	-0-	-15	-0-	915	3			N	-0-					60
12	920	N	920	-0-	-0-	-0-	920	3			N	-0-					60
01	930	N	927	-0-	-3	-0-	927	3			N	-0-					60
02	868	N	806	-0-	-62	-0-	806	3			N	-0-					60
03	930	N	876	-0-	-54	-0-	876	3			N	-0-					60

STONEBURG, S. (MISS.) 86329 750 ASSOCIATED EXEMPT CNTY: MONTAGUE
GRAND OPERATING, INC. 324735
NEELY WELL #: 1 RRCID -> 195949 COMPL. DATE 06/27/2003 TOTAL DEPTH 6500 PERF. 6203 - 6338

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	19				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	19				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	19				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	19				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	19				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	19				N	NO RPT			-0-

STONEMAN (BEND CONGL.) 86343 500 NON-ASSOCIATED ONE WELL CNTY: JACK
JAY MANAGEMENT COMPANY, LLC 430368
CARPENTER, TOM "167" WELL #: 1 RRCID -> 057271 COMPL. DATE 10/19/1973 TOTAL DEPTH 5570 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STRADER (CONGL. A) 86438 300 ASSOCIATED EXEMPT CNTY: JACK
SUNRISE ENTERPRISES 829800
CORRY "E" WELL #: 1 RRCID -> 219482 COMPL. DATE 12/09/1986 TOTAL DEPTH 5805 PERF. 5634 - 5649

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	403 N	344	-0-	-59	-0-	344	2		N	-0-			-0-
11	570 N	203	-0-	-367	-0-	203	2		N	-0-			-0-
12	496 N	394	-0-	-102	-0-	394	2		N	-0-			-0-
01	570 N	570	-0-	-0-	-0-	570	2		N	-0-			-0-
02	238 N	238	-0-	-0-	-0-	238	2		N	-0-			-0-
03	403 N	232	-0-	-171	-0-	232	2		N	-0-			-0-

STRAHAN (CONGL) 86441 500 ASSOCIATED EXEMPT CNTY: JACK
STAMPER OPERATING CO., INC. 812133
EATHERLY WELL #: 1 RRCID -> 122664 COMPL. DATE 09/25/1980 TOTAL DEPTH 5009 PERF. 4434 - 4440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STRAHAN (ELLENBURGER) 86441 550 ASSOCIATED ONE WELL CNTY: JACK
STAMPER OPERATING CO., INC. 812133
WOODHOUSE WELL #: 4 RRCID -> 158682 COMPL. DATE 02/05/1982 TOTAL DEPTH 4842 PERF. 4742 - 4748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	245 N	245	-0-	-0-	-0-	244	2	1 9	N	1			103
11	122 N	122	-0-	-0-	-0-	120	2	2 9	N	2			105
12	81 N	81	-0-	-0-	-0-	80	2	1 9	N	1			106
*01	22 N	22	-0-	-0-	-0-	22	2		N	-0-			106
02	0 N	-0-	-0-	-0-	-0-				N	1			107
03	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			107

STRAHAN (STRAWN) 86441 750 NON-ASSOCIATED EXEMPT CNTY: JACK
STAMPER OPERATING CO., INC. 812133
EATHERLY-BETHESDA LTD WELL #: 1 RRCID -> 094083 COMPL. DATE 01/28/1981 TOTAL DEPTH 4040 PERF. 3364 - 3370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAHAN (STRAWN,OIL) 86441 760 ASSOCIATED ONE WELL CNTY: JACK
TARGO OIL & GAS, INC. 836095
SHANAFELT, S. C. WELL #: 1 RRCID -> 102567 COMPL. DATE 07/11/1982 TOTAL DEPTH 3580 PERF. 3322 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAWN (MARBLE FALLS 3770) 86585 250 ASSOCIATED ONE WELL CNTY: JACK
STAMPER OPERATING CO., INC. 812133
WOODHOUSE WELL #: 3 RRCID -> 131267 COMPL. DATE 06/01/1989 TOTAL DEPTH 4846 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
11	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
12	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
*01	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
*02	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAWN (MARBLE FALLS 4060) 86585 300 ASSOCIATED ONE WELL CNTY: JACK
STAMPER OPERATING CO., INC. 812133
WOODHOUSE WELL #: 6 RRCID -> 102042 COMPL. DATE 02/27/1982 TOTAL DEPTH 5523 PERF. 4116 - 4153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
11	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
12	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
*01	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
*02	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUNSET (CONGLOMERATE) 87223 375 ASSOCIATED 49B CNTY: MONTAGUE
CD CONSULTING & OPERATING CO. 120043
HARTSELL-TUCKER WELL #: 1 RRCID -> 155670 COMPL. DATE 10/21/1983 TOTAL DEPTH 6065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	#	34	-0-	-28	-0-	34	3			N	-0-					29
11	60	#	43	-0-	-17	-0-	43	3			N	-0-					29
12	62	#	19	-0-	-43	-0-	19	3			N	-0-					29
01	62	#	46	-0-	-16	-0-	46	3			N	-0-					29
02	45	R	45	-0-	-0-	-0-	45	3			N	-0-					29
*03	59	R	59	-0-	-0-	-0-	59	3			N	-0-					29

GENERAL OPERATING COMPANY 300160
DANIEL WELL #: 1 RRCID -> 253471 COMPL. DATE 05/05/1982 TOTAL DEPTH 6073 PERF. 5988 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	98	R	98	-0-	-0-	-0-	98	2			N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

SUSHAN(BEND CONGL. 5975) 87367 250 ASSOCIATED ONE WELL CNTY: CLAY
PRC OPERATING, INC. 675993
SLAUGHTER, C.H. "A" WELL #: 1 RRCID -> 132811 COMPL. DATE N/A TOTAL DEPTH 6600 PERF. 6415 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	377	-0-	-26	-0-	377	3			N	-0-					86
11	360	N	336	-0-	-24	-0-	336	3			N	-0-					86
12	403	N	313	-0-	-90	-0-	313	3			N	-0-					86
01	372	N	291	-0-	-81	-0-	291	3			N	-0-					86
02	308	N	248	-0-	-60	-0-	248	3			N	-0-					86
*03	463	N	463	-0-	-0-	-0-	463	3			N	-0-					86

SWICK (MCLISH) 87750 500 NON-ASSOCIATED EXEMPT CNTY: GRAYSON
BEND PETROLEUM CORP. 064129
MCMILLAN UNIT WELL #: 1 RRCID -> 072776 COMPL. DATE 03/08/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1408	N	1408	-0-	-0-	-0-	1408	2			N	-0-					49
11	1733	N	1733	-0-	-0-	-0-	1733	2			N	-0-					49
12	1705	N	1355	-0-	-350	-0-	1355	2			N	-0-					49
01	1561	N	1561	-0-	-0-	-0-	1561	2			N	-0-					49
02	1540	N	877	-0-	-663	-0-	877	2			N	-0-					49
03	1364	N	1288	-0-	-76	-0-	1288	2			N	-0-					49

SMITH-HAMES UNIT WELL #: 1 RRCID -> 076053 COMPL. DATE 04/11/1978 TOTAL DEPTH 6747 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	419	N	419	-0-	-0-	-0-	419	2			N	-0-					85
11	450	N	226	-0-	-224	-0-	226	2			N	-0-					85
12	434	N	363	-0-	-71	-0-	363	2			N	-0-					85
01	434	N	283	-0-	-151	-0-	283	2			N	-0-					85
02	224	N	187	-0-	-37	-0-	187	2			N	-0-					85
03	372	N	274	-0-	-98	-0-	274	2			N	-0-					85

T. C. W. B. (ATOKA 5800) 87917 666 ASSOCIATED 49B CNTY: WISE
MILAGRO EXPLORATION, LLC 566789
WEST CHICO UNIT WELL #: 711 RRCID -> 042670 COMPL. DATE N/A TOTAL DEPTH 5880 PERF. 5668 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

TDC CROWLEY (CADDO) 87927 075 ASSOCIATED ONE WELL CNTY: JACK
RAY HERRING ESTATE 695237
CROWLEY WELL #: 1 RRCID -> 197399 COMPL. DATE 05/30/2000 TOTAL DEPTH 5160 PERF. 4747 - 4805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	1					136
11	0	N	-0-	-0-	-0-	-0-					N	-0-					136
12	0	N	-0-	-0-	-0-	-0-					N	-0-					136
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					136
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					136
03	14B2	EXT	-0-	-0-	-0-	-0-					N	10					146

TJN (CONGLOMERATE) 87998 400 ASSOCIATED EXEMPT CNTY: JACK
OAKRIDGE OIL AND GAS, LP 617342
ROBERTSON WELL #: 1 RRCID -> 124827 COMPL. DATE 08/18/1984 TOTAL DEPTH 5036 PERF. 4812 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TJN (CONGLOMERATE) //CONT.// 87998 400 ASSOCIATED EXEMPT CNTY: JACK
XSTAR RESOURCES LLC 945934
ELLIS WELL #: 1 RRCID -> 147135 COMPL. DATE 04/08/1985 TOTAL DEPTH 4865 PERF. 4792 - 4802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					7
11	0	N	-0-	-0-	-0-	-0-					N	-0-					7
12	0	N	-0-	-0-	-0-	-0-					N	-0-					7
01	0	N	-0-	-0-	-0-	-0-					N	-0-					7
02	0	N	-0-	-0-	-0-	-0-					N	-0-					7
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

TJN (STRAWN) 87998 800 ASSOCIATED EXEMPT CNTY: JACK
BRIGADIER OPERATING, LLC 092592
NOBLE WELL #: 5 RRCID -> 110840 COMPL. DATE 11/09/1983 TOTAL DEPTH 4850 PERF. 4713 - 4716

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHOUN WELL #: 6 RRCID -> 117071 COMPL. DATE 05/22/1985 TOTAL DEPTH 4981 PERF. 4092 - 4102

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITTON OPERATING, INC. 094640
RHODES, F. H. WELL #: 1 RRCID -> 114607 COMPL. DATE 12/06/1983 TOTAL DEPTH 4160 PERF. 4106 - 4112

10	197	N	197	-0-	-0-	-0-	197	2			N	-0-					45
11	240	N	162	-0-	-78	-0-	162	2			N	-0-					45
12	217	N	167	-0-	-50	-0-	167	2			N	-0-					45
01	195	N	195	-0-	-0-	-0-	195	2			N	-0-					45
02	147	N	147	-0-	-0-	-0-	145	2	2	9	N	2					47
03	155	N	145	-0-	-10	-0-	145	2			N	-0-					47

TTE (STRAWN) 88055 450 NON-ASSOCIATED PRORATED CNTY: JACK
BETTIS, BOYLE & STOVALL 068360
WALKER WELL #: 2 RRCID -> 061657 COMPL. DATE 01/23/1975 TOTAL DEPTH 3725 PERF. N/A

10	1302	N	1283	-0-	-19	B	-0-	1283	2		N	-0-					-0-
11	1419	N	1419	-0-	-0-	B	-0-	1419	2		N	-0-					-0-
12	1653	N	1653	-0-	-0-	B	-0-	1653	2		N	-0-					-0-
01	1368	N	1368	-0-	-0-	B	-0-	1368	2		N	-0-					-0-
02	1316	N	1196	-0-	-120	B	-0-	1196	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1565	-0-	-78	B	-0-	1565	2		N	-0-					-0-

FERGUSON WELL #: 2 RRCID -> 063421 COMPL. DATE 08/23/1975 TOTAL DEPTH 4955 PERF. N/A

10	651	N	521	-0-	-130	B	-0-	521	2		N	-0-					-0-
11	600	N	531	-0-	-69	B	-0-	531	2		N	-0-					-0-
12	685	N	685	-0-	-0-	B	-0-	685	2		N	-0-					-0-
01	527	N	509	-0-	-18	B	-0-	509	2		N	-0-					-0-
02	504	N	474	-0-	-30	B	-0-	474	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	548	-0-	-134	B	-0-	548	2		N	-0-					-0-

TTE (STRAWN) //CONT.// 88055 450 NON-ASSOCIATED PRORATED CNTY: JACK
BETTIS, BOYLE & STOVALL //CONT.// 068360
RAINES-BROWN WELL #: 1 RRCID -> 065224 COMPL. DATE N/A TOTAL DEPTH 4352 PERF. 3660 - 3680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	293	-0-	-48 B	-0-	26	1	267	2	N	-0-					-0-
11	330	N	309	-0-	-21 B	-0-	26	1	283	2	N	-0-					-0-
12	358	N	358	-0-	-0- B	-0-	26	1	332	2	N	-0-					-0-
01	306	N	306	-0-	-0- B	-0-	26	1	280	2	N	-0-					-0-
02	280	N	274	-0-	-6 B	-0-	26	1	248	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	341	-0-	-31 B	-0-	26	1	315	2	N	-0-					-0-

TALLY (CONGL.) 88221 300 ASSOCIATED 49B CNTY: CLAY
PRC OPERATING, INC. 675993
DEWEBER, LUTHER WELL #: 1 RRCID -> 165996 COMPL. DATE 11/18/1983 TOTAL DEPTH 6120 PERF. 5982 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	#	284	-0-	-26	-0-	284	3			N	-0-					-0-
11	300	#	267	-0-	-33	-0-	267	3			N	-0-					-0-
12	310	#	262	-0-	-48	-0-	262	3			N	-0-					-0-
01	310	#	265	-0-	-45	-0-	265	3			N	-0-					-0-
02	252	#	249	-0-	-3	-0-	249	3			N	-0-					-0-
03	279	#	270	-0-	-9	-0-	270	3			N	-0-					-0-

SPINDLETOP OIL & GAS COMPANY 809930
JACKSON WELL #: 1 RRCID -> 165997 COMPL. DATE 11/19/1985 TOTAL DEPTH 5900 PERF. 5629 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	#	10	-0-	-83	-0-	10	2			N	-0-					47
11	92	R	92	-0-	-0-	-0-	92	2			N	-0-					47
12	87	R	87	-0-	-0-	-0-	87	2			N	-0-					47
01	104	R	104	-0-	-0-	-0-	104	2			N	-0-					47
02	84	#	47	-0-	-37	-0-	47	2			N	-0-					47
03	93	#	48	-0-	-45	-0-	48	2			N	-0-					47

3-T EXPLORATION, INC. 953682
PENNARTZ WELL #: 1 RRCID -> 110843 COMPL. DATE 06/16/1982 TOTAL DEPTH 5858 PERF. 5800 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	#	517	-0-	-134	-0-	514	2	3	9	N	3					25
11	630	#	486	-0-	-144	-0-	480	2	6	9	N	5					30
12	651	#	427	-0-	-224	-0-	424	2	3	9	N	3					33
01	651	#	389	-0-	-262	-0-	381	2	8	9	N	7					40
02	532	#	399	-0-	-133	-0-	389	2	10	9	N	9	1	8			48
03	527	#	481	-0-	-46	-0-	470	2	11	9	N	10					58

TERESA (CONGLOMERATE) 88868 300 ASSOCIATED EXEMPT CNTY: WISE
CD CONSULTING & OPERATING CO. 120043
CLARK WELL #: 1 RRCID -> 091368 COMPL. DATE 11/15/1980 TOTAL DEPTH 6086 PERF. 5198 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	40	-0-	-84	-0-	40	3			N	-0-					-0-
11	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
01	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*03	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-

CHAPMAN-MANN WELL #: 3 RRCID -> 116581 COMPL. DATE 12/21/1984 TOTAL DEPTH 6200 PERF. 5796 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	163	-0-	-271	-0-	163	3			N	-0-					37
11	360	N	95	-0-	-265	-0-	95	3			N	-0-					37
12	248	N	122	-0-	-126	-0-	122	3			N	-0-					37
01	155	N	74	-0-	-81	-0-	74	3			N	-0-					37
02	145	N	145	-0-	-0-	-0-	145	3			N	-0-					37
*03	204	N	204	-0-	-0-	-0-	204	3			N	-0-					37

TERESA (CONGLOMERATE) //CONT.// 88868 300 ASSOCIATED EXEMPT CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P. 216378
ROHRER-HOLLOWAY WELL #: 1 RRCID -> 128635 COMPL. DATE 06/17/1985 TOTAL DEPTH 6150 PERF. 5079 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2361	N	2361	-0-	-0-	-0-	404	1	1937	3	Y	18					66
							20	9									
11	2130	N	1916	-0-	-214	-0-	380	1	1515	3	Y	19					85
							21	9									
12	2201	N	822	-0-	-1379	-0-	356	1	466	3	Y	-0-					85
01	2325	N	366	-0-	-1959	-0-	342	1	24	3	Y	-0-	80	1			5
02	1792	N	127	-0-	-1665	-0-	110	1	13	3	Y	4	4	1			5
							4	9									
03	806	N	11	-0-	-795	-0-	11	3			Y	-0-					5

TERESA (5065) 88868 500 ASSOCIATED EXEMPT CNTY: JACK
ATLAS BARNETT, LLC 036556
ATKINSON-MCCONNELL GAS UNIT WELL #: 1 RRCID -> 202740 COMPL. DATE 12/20/1979 TOTAL DEPTH 5342 PERF. 5064 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	145	-0-	-10	-0-	145	2			N	-0-					1
11	150	N	133	-0-	-17	-0-	133	2			N	-0-					1
12	155	N	141	-0-	-14	-0-	141	2			N	-0-					1
01	159	N	159	-0-	-0-	-0-	159	2			N	-0-					1
*02	136	N	136	-0-	-0-	-0-	136	2			N	-0-					1
03	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1

THALIA (CISCO) 89215 333 NON-ASSOCIATED EXEMPT CNTY: FOARD
BLACKBRUSH O & G, LLC 073059
COUFAL, JOE WELL #: 1 RRCID -> 105537 COMPL. DATE 07/01/1982 TOTAL DEPTH 2150 PERF. 1450 - 1458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
11	178	N	178	-0-	-0-	-0-	7	1	171	3	N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	7	1	222	3	N	-0-					-0-
01	93	N	74	-0-	-19	-0-	4	1	70	3	N	-0-					-0-
02	168	N	89	-0-	-79	-0-	4	1	85	3	N	-0-					-0-
03	217	N	56	-0-	-161	-0-	2	1	54	3	N	-0-					-0-

MATUS, J. ESTATES WELL #: 1 RRCID -> 111854 COMPL. DATE 05/20/1984 TOTAL DEPTH 2108 PERF. 1965 - 1974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					-0-
12	284	N	284	-0-	-0-	-0-	11	1	273	3	N	-0-					-0-
01	117	N	117	-0-	-0-	-0-	6	1	111	3	N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	6	1	134	3	N	-0-					-0-
*03	127	N	127	-0-	-0-	-0-	7	1	120	3	N	-0-					-0-

MATUS, J. ESTATES WELL #: 3 RRCID -> 126137 COMPL. DATE 11/20/1987 TOTAL DEPTH 1960 PERF. 1907 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-					-0-
12	132	N	132	-0-	-0-	-0-	5	1	127	3	N	-0-					-0-
01	120	N	120	-0-	-0-	-0-	6	1	114	3	N	-0-					-0-
02	143	N	143	-0-	-0-	-0-	6	1	137	3	N	-0-					-0-
03	124	N	87	-0-	-37	-0-	5	1	82	3	N	-0-					-0-

KUEHN WELL #: 2 RRCID -> 193784 COMPL. DATE 11/22/2002 TOTAL DEPTH 1800 PERF. 1670 - 1748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	83	N	83	-0-	-0-	-0-	5	1	78	3	N	-0-					-0-
11	91	N	91	-0-	-0-	-0-	5	1	86	3	N	-0-					-0-
12	122	N	122	-0-	-0-	-0-	5	1	117	3	N	-0-					-0-
01	93	N	84	-0-	-9	-0-	5	1	79	3	N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					-0-
03	124	N	57	-0-	-67	-0-	4	1	53	3	N	-0-					-0-

THALIA (CISCO) //CONT.// 89215 333 NON-ASSOCIATED EXEMPT CNTY: FOARD
BLACKBRUSH O & G, LLC //CONT.// 073059
MORRIS WELL #: 8 RRCID -> 197623 COMPL. DATE 09/23/2003 TOTAL DEPTH 2200 PERF. 1730 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					-0-
11	51	N	51	-0-	-0-	-0-	2	1	49	3	N	-0-					-0-
12	58	N	58	-0-	-0-	-0-	2	1	56	3	N	-0-					-0-
01	62	N	36	-0-	-26	-0-	2	1	34	3	N	-0-					-0-
02	56	N	43	-0-	-13	-0-	2	1	41	3	N	-0-					-0-
03	62	N	48	-0-	-14	-0-	2	1	46	3	N	-0-					-0-

THALIA (TANNEHILL) 89215 380 NON-ASSOCIATED CAPACITY CNTY: FOARD
BLACKBRUSH O & G, LLC 073059
MATTHEWS ESTATE WELL #: 1 RRCID -> 171920 COMPL. DATE 11/09/1998 TOTAL DEPTH 2100 PERF. 1446 - 1466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	79	N	79	-0-	-0-	-0-	5	1	74	3	N	-0-					-0-
11	91	N	91	-0-	-0-	-0-	5	1	86	3	N	-0-					-0-
12	133	N	133	-0-	-0-	-0-	5	1	128	3	N	-0-					-0-
01	93	N	88	-0-	-5	-0-	5	1	83	3	N	-0-					-0-
02	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-					-0-
03	124	N	75	-0-	-49	-0-	4	1	71	3	N	-0-					-0-

MATTHEWS ESTATE WELL #: 2 RRCID -> 177927 COMPL. DATE 03/27/2000 TOTAL DEPTH 2050 PERF. 1386 - 1396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	91	-0-	-2	-0-	6	1	85	3	N	-0-					-0-
11	129	N	129	-0-	-0-	-0-	7	1	122	3	N	-0-					-0-
12	122	N	122	-0-	-0-	-0-	5	1	117	3	N	-0-					-0-
01	234	N	234	-0-	-0-	-0-	13	1	221	3	N	-0-					-0-
02	279	N	279	-0-	-0-	-0-	13	1	266	3	N	-0-					-0-
*03	170	N	170	-0-	-0-	-0-	11	1	159	3	N	-0-					-0-

DURRETT WELL #: 7 RRCID -> 181409 COMPL. DATE 02/08/2001 TOTAL DEPTH 1430 PERF. 1380 - 1400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	67	N	67	-0-	-0-	-0-	2	1	65	3	N	-0-					-0-
12	114	N	114	-0-	-0-	-0-	4	1	110	3	N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	56	N	4	-0-	-52	-0-	4	3			N	-0-					-0-
03	124	N	44	-0-	-80	-0-	2	1	42	3	N	-0-					-0-

COOPER WELL #: 4 RRCID -> 181751 COMPL. DATE 03/06/2001 TOTAL DEPTH 1886 PERF. 1318 - 1608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27	N	27	-0-	-0-	-0-	2	1	25	3	N	-0-					-0-
11	27	N	27	-0-	-0-	-0-	1	1	26	3	N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	1	1	32	3	N	-0-					-0-
01	31	N	26	-0-	-5	-0-	1	1	25	3	N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					-0-
03	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-

SWAN WELL #: 5 RRCID -> 197622 COMPL. DATE 09/24/2003 TOTAL DEPTH 2380 PERF. 1410 - 1426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	128	N	128	-0-	-0-	-0-	8	1	120	3	N	-0-					-0-
11	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-					-0-
12	225	N	225	-0-	-0-	-0-	9	1	216	3	N	-0-					-0-
01	203	N	203	-0-	-0-	-0-	11	1	192	3	N	-0-					-0-
02	242	N	242	-0-	-0-	-0-	11	1	231	3	N	-0-					-0-
03	217	N	74	-0-	-143	-0-	4	1	70	3	N	-0-					-0-

THALIA (TANNEHILL) //CONT.// 89215 380 NON-ASSOCIATED CAPACITY CNTY: FOARD
BLACKBRUSH O & G, LLC //CONT.// 073059
MORRIS WELL #: 5 RRCID -> 199802 COMPL. DATE 08/17/2003 TOTAL DEPTH 2061 PERF. 1510 - 1522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	54	N	54	-0-	-0-	-0-	3	1	51	3	N	-0-					-0-
11	57	N	57	-0-	-0-	-0-	2	1	55	3	N	-0-					-0-
12	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-					-0-
01	62	N	43	-0-	-19	-0-	2	1	41	3	N	-0-					-0-
02	56	N	51	-0-	-5	-0-	2	1	49	3	N	-0-					-0-
03	93	N	23	-0-	-70	-0-	1	1	22	3	N	-0-					-0-

SWAN WELL #: 2 RRCID -> 201296 COMPL. DATE 02/18/2004 TOTAL DEPTH 2350 PERF. 1589 - 1596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
11	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	2	1	74	3	N	-0-					-0-
01	62	N	43	-0-	-19	-0-	2	1	41	3	N	-0-					-0-
02	56	N	51	-0-	-5	-0-	2	1	49	3	N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-

THALIA (WICHITA FALLS) 89215 666 NON-ASSOCIATED CAPACITY CNTY: FOARD
BLACKBRUSH O & G, LLC 073059
MORRIS WELL #: 1 RRCID -> 057987 COMPL. DATE 02/08/1962 TOTAL DEPTH 2211 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	76	N	76	-0-	-0-	-0-	4	1	72	3	N	-0-					-0-

MORRIS WELL #: 2 RRCID -> 057988 COMPL. DATE 03/31/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
*03	125	N	125	-0-	-0-	-0-	7	1	118	3	N	-0-					-0-

MATUS, J. WELL #: 3 RRCID -> 060581 COMPL. DATE 12/18/1974 TOTAL DEPTH 970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	5	1	120	3	N	-0-					-0-
01	49	N	49	-0-	-0-	-0-	2	1	47	3	N	-0-					-0-
02	84	N	59	-0-	-25	-0-	2	1	57	3	N	-0-					-0-
03	124	N	76	-0-	-48	-0-	5	1	71	3	N	-0-					-0-

MATTHEWS, J. F. JR. WELL #: 1 RRCID -> 067236 COMPL. DATE 06/27/1976 TOTAL DEPTH 1011 PERF. 910 - 952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
12	26	N	26	-0-	-0-	-0-	1	1	25	3	N	-0-					-0-
01	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
02	28	N	21	-0-	-7	-0-	1	1	20	3	N	-0-					-0-
03	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-

THALIA (WICHITA FALLS) //CONT.// 89215 666 NON-ASSOCIATED CAPACITY CNTY: FOARD
BLACKBRUSH O & G, LLC //CONT.// 073059
MATTHEWS, J. F. JR. WELL #: 3 RRCID -> 067238 COMPL. DATE 06/26/1976 TOTAL DEPTH 1019 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
12	53	N	53	-0-	-0-	-0-	2	1	51	3	N	-0-					-0-
01	25	N	25	-0-	-0-	-0-	1	1	24	3	N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	1	1	28	3	N	-0-					-0-
*03	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-

MATUS, J. JR. WELL #: 1 RRCID -> 067239 COMPL. DATE 06/24/1976 TOTAL DEPTH 1019 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	4	1	99	3	N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	4	1	72	3	N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	4	1	87	3	N	-0-					-0-
*03	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-					-0-

COOPER WELL #: 1 RRCID -> 121419 COMPL. DATE 05/21/1986 TOTAL DEPTH 965 PERF. 854 - 868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
11	48	N	48	-0-	-0-	-0-	2	1	46	3	N	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
01	62	N	25	-0-	-37	-0-	1	1	24	3	N	-0-					-0-
02	56	N	30	-0-	-26	-0-	1	1	29	3	N	-0-					-0-
*03	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-

JOHNSON-KUEHN TRUST WELL #: 1 RRCID -> 121522 COMPL. DATE 05/22/1986 TOTAL DEPTH 1500 PERF. 866 - 928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
11	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-					-0-
12	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
02	76	N	76	-0-	-0-	-0-	4	1	72	3	N	-0-					-0-
03	93	N	26	-0-	-67	-0-	1	1	25	3	N	-0-					-0-

KUEHN WELL #: 5 RRCID -> 122288 COMPL. DATE 09/11/1987 TOTAL DEPTH 2106 PERF. 900 - 965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
11	27	N	27	-0-	-0-	-0-	1	1	26	3	N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	1	1	35	3	N	-0-					-0-
01	24	N	24	-0-	-0-	-0-	1	1	23	3	N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	1	1	27	3	N	-0-					-0-
*03	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-

GAMBLE, WAYNE WELL #: 1 RRCID -> 127793 COMPL. DATE 08/20/1986 TOTAL DEPTH 2070 PERF. 910 - 950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
11	150	N	150	-0-	-0-	-0-	7	1	143	3	N	-0-					-0-
12	112	N	112	-0-	-0-	-0-	4	1	108	3	N	-0-					-0-
01	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-					-0-
02	140	N	101	-0-	-39	-0-	4	1	97	3	N	-0-					-0-
03	124	N	41	-0-	-83	-0-	2	1	39	3	N	-0-					-0-

BACHMAN-WOOLF-KUEHN UNIT WELL #: 1 RRCID -> 130303 COMPL. DATE 02/11/1989 TOTAL DEPTH 1027 PERF. 931 - 975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					-0-
11	48	N	48	-0-	-0-	-0-	2	1	46	3	N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	2	1	62	3	N	-0-					-0-
01	62	N	14	-0-	-48	-0-	1	1	13	3	N	-0-					-0-
02	56	N	16	-0-	-40	-0-	1	1	15	3	N	-0-					-0-
03	62	N	15	-0-	-47	-0-	1	1	14	3	N	-0-					-0-

THALIA (WICHITA FALLS) //CONT.// 89215 666 NON-ASSOCIATED CAPACITY CNTY: FOARD
BLACKBRUSH O & G, LLC //CONT.// 073059
MATUS, JOHN JR. WELL #: 1 RRCID -> 135151 COMPL. DATE 06/02/1990 TOTAL DEPTH 966 PERF. 900 - 948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	58	N	58	-0-	-0-	-0-	4	1	54	3	N	-0-					-0-
11	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	4	1	96	3	N	-0-					-0-
01	62	N	54	-0-	-8	-0-	2	1	52	3	N	-0-					-0-
02	84	N	65	-0-	-19	-0-	2	1	63	3	N	-0-					-0-
03	93	N	35	-0-	-58	-0-	2	1	33	3	N	-0-					-0-

GRAY WELL #: 1 RRCID -> 141552 COMPL. DATE 03/19/1992 TOTAL DEPTH 1025 PERF. 929 - 972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-					-0-
12	59	N	59	-0-	-0-	-0-	2	1	57	3	N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
02	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-					-0-
03	62	N	14	-0-	-48	-0-	1	1	13	3	N	-0-					-0-

ABSTON WELL #: 1 RRCID -> 153662 COMPL. DATE 03/04/1995 TOTAL DEPTH 2106 PERF. 826 - 938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	1	1	29	3	N	-0-					-0-
12	26	N	26	-0-	-0-	-0-	1	1	25	3	N	-0-					-0-
01	52	N	52	-0-	-0-	-0-	2	1	50	3	N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	2	1	60	3	N	-0-					-0-
03	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-

MATHEWS, J. F. WELL #: 1 RRCID -> 157960 COMPL. DATE 05/04/1996 TOTAL DEPTH 2354 PERF. 939 - 975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
11	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
12	56	N	56	-0-	-0-	-0-	2	1	54	3	N	-0-					-0-
01	31	N	29	-0-	-2	-0-	1	1	28	3	N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	1	1	34	3	N	-0-					-0-
03	62	N	42	-0-	-20	-0-	2	1	40	3	N	-0-					-0-

JOHNSON-HAMMONDS WELL #: 2 RRCID -> 160098 COMPL. DATE 08/24/1996 TOTAL DEPTH 1040 PERF. 972 - 1008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-					-0-
11	56	N	56	-0-	-0-	-0-	2	1	54	3	N	-0-					-0-
12	156	N	156	-0-	-0-	-0-	5	1	151	3	N	-0-					-0-
01	93	N	81	-0-	-12	-0-	4	1	77	3	N	-0-					-0-
02	97	N	97	-0-	-0-	-0-	4	1	93	3	N	-0-					-0-
03	155	N	32	-0-	-123	-0-	1	1	31	3	N	-0-					-0-

HAZEL WELL #: 1 RRCID -> 170301 COMPL. DATE 02/25/1999 TOTAL DEPTH 1600 PERF. 933 - 937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	117	N	117	-0-	-0-	-0-	7	1	110	3	N	-0-					-0-
11	59	N	59	-0-	-0-	-0-	2	1	57	3	N	-0-					-0-
12	78	N	78	-0-	-0-	-0-	2	1	76	3	N	-0-					-0-
01	124	N	21	-0-	-103	-0-	1	1	20	3	N	-0-					-0-
02	56	N	25	-0-	-31	-0-	1	1	24	3	N	-0-					-0-
03	93	N	22	-0-	-71	-0-	1	1	21	3	N	-0-					-0-

DURRETT WELL #: 2 RRCID -> 171919 COMPL. DATE 04/11/1985 TOTAL DEPTH 2575 PERF. 958 - 965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
11	59	N	59	-0-	-0-	-0-	2	1	57	3	N	-0-					-0-
12	46	N	46	-0-	-0-	-0-	1	1	45	3	N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					-0-
02	56	N	37	-0-	-19	-0-	1	1	36	3	N	-0-					-0-
03	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-

THALIA (WICHITA FALLS) //CONT.// 89215 666 NON-ASSOCIATED CAPACITY CNTY: FOARD
BLACKBRUSH O & G, LLC //CONT.// 073059

KUEHN, WARD WELL #: 7 RRCID -> 172755 COMPL. DATE 04/14/1999 TOTAL DEPTH 1000 PERF. 910 - 972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	147	N	147	-0-	-0-	-0-	8	1	139	3	N	-0-					-0-
11	148	N	148	-0-	-0-	-0-	7	1	141	3	N	-0-					-0-
12	194	N	194	-0-	-0-	-0-	7	1	187	3	N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	7	1	149	3	N	-0-					-0-
02	186	N	186	-0-	-0-	-0-	7	1	179	3	N	-0-					-0-
03	186	N	123	-0-	-63	-0-	6	1	117	3	N	-0-					-0-

GAMBLE WELL #: 7 RRCID -> 172757 COMPL. DATE 01/14/1999 TOTAL DEPTH 964 PERF. 848 - 882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON-KUEHN TRUST UNIT WELL #: 2 RRCID -> 172759 COMPL. DATE 01/20/1999 TOTAL DEPTH 1006 PERF. 905 - 966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	95	N	95	-0-	-0-	-0-	6	1	89	3	N	-0-					-0-
11	115	N	115	-0-	-0-	-0-	6	1	109	3	N	-0-					-0-
12	151	N	151	-0-	-0-	-0-	6	1	145	3	N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	5	1	112	3	N	-0-					-0-
03	155	N	43	-0-	-112	-0-	2	1	41	3	N	-0-					-0-

DURRETT WELL #: 6 RRCID -> 172763 COMPL. DATE 01/07/1999 TOTAL DEPTH 2174 PERF. 912 - 974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
11	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
12	24	N	24	-0-	-0-	-0-	1	1	23	3	N	-0-					-0-
01	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-					-0-
02	28	N	16	-0-	-12	-0-	1	1	15	3	N	-0-					-0-
03	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-

JOHNSON-KUEHN TRUST WELL #: 3 RRCID -> 173608 COMPL. DATE 04/16/1999 TOTAL DEPTH 1036 PERF. 930 - 938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	1	1	34	3	N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	1	1	42	3	N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	1	1	32	3	N	-0-					-0-
02	39	N	39	-0-	-0-	-0-	1	1	38	3	N	-0-					-0-
03	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-

KUEHN, WARD WELL #: 8 RRCID -> 173611 COMPL. DATE 04/16/1999 TOTAL DEPTH 1055 PERF. 902 - 936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	122	N	122	-0-	-0-	-0-	7	1	115	3	N	-0-					-0-
11	138	N	138	-0-	-0-	-0-	6	1	132	3	N	-0-					-0-
12	182	N	182	-0-	-0-	-0-	6	1	176	3	N	-0-					-0-
01	136	N	136	-0-	-0-	-0-	6	1	130	3	N	-0-					-0-
02	162	N	162	-0-	-0-	-0-	6	1	156	3	N	-0-					-0-
03	186	N	123	-0-	-63	-0-	6	1	117	3	N	-0-					-0-

COOPER WELL #: 2 RRCID -> 174188 COMPL. DATE 06/21/1999 TOTAL DEPTH 986 PERF. 866 - 912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					-0-
11	53	N	53	-0-	-0-	-0-	2	1	51	3	N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	2	1	65	3	N	-0-					-0-
01	62	N	48	-0-	-14	-0-	2	1	46	3	N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	2	1	55	3	N	-0-					-0-
03	62	N	20	-0-	-42	-0-	1	1	19	3	N	-0-					-0-

THALIA (WICHITA FALLS) //CONT.// 89215 666 NON-ASSOCIATED CAPACITY CNTY: FOARD
BLACKBRUSH O & G, LLC //CONT.// 073059
HAZEL WELL #: 2 RRCID -> 174686 COMPL. DATE 09/02/1999 TOTAL DEPTH 1031 PERF. 934 - 984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	174	N	174	-0-	-0-	-0-	11	1	163	3	N	-0-					-0-
11	188	N	188	-0-	-0-	-0-	10	1	178	3	N	-0-					-0-
12	192	N	192	-0-	-0-	-0-	7	1	185	3	N	-0-					-0-
01	194	N	194	-0-	-0-	-0-	11	1	183	3	N	-0-					-0-
02	232	N	232	-0-	-0-	-0-	11	1	221	3	N	-0-					-0-
*03	228	N	228	-0-	-0-	-0-	13	1	215	3	N	-0-					-0-

KUEHN, WARD WELL #: 6 RRCID -> 174687 COMPL. DATE 09/02/1999 TOTAL DEPTH 985 PERF. 874 - 952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	89	N	89	-0-	-0-	-0-	4	1	85	3	N	-0-					-0-
12	314	N	314	-0-	-0-	-0-	11	1	303	3	N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	11	1	214	3	N	-0-					-0-
02	269	N	269	-0-	-0-	-0-	11	1	258	3	N	-0-					-0-
*03	139	N	139	-0-	-0-	-0-	7	1	132	3	N	-0-					-0-

KUEHN WELL #: 1 RRCID -> 175461 COMPL. DATE 11/27/1999 TOTAL DEPTH 2416 PERF. 892 - 942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-
11	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
12	86	N	86	-0-	-0-	-0-	4	1	82	3	N	-0-					-0-
01	62	N	56	-0-	-6	-0-	2	1	54	3	N	-0-					-0-
02	67	N	67	-0-	-0-	-0-	2	1	65	3	N	-0-					-0-
03	93	N	67	-0-	-26	-0-	4	1	63	3	N	-0-					-0-

KUEHN-THOMPSON WELL #: 1 RRCID -> 177466 COMPL. DATE 03/29/2000 TOTAL DEPTH 2150 PERF. 844 - 894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
11	58	N	58	-0-	-0-	-0-	2	1	56	3	N	-0-					-0-
12	89	N	89	-0-	-0-	-0-	4	1	85	3	N	-0-					-0-
01	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-
02	56	N	25	-0-	-31	-0-	1	1	24	3	N	-0-					-0-
03	93	N	74	-0-	-19	-0-	4	1	70	3	N	-0-					-0-

SWAN WELL #: 1 RRCID -> 177467 COMPL. DATE 04/27/2000 TOTAL DEPTH 945 PERF. 861 - 945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-
11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
12	26	N	26	-0-	-0-	-0-	1	1	25	3	N	-0-					-0-
01	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
02	7	N	3	-0-	-4	-0-	3	3			N	-0-					-0-
*03	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-

MATTHEWS ESTATE WELL #: 3 RRCID -> 177468 COMPL. DATE 04/28/2000 TOTAL DEPTH 2726 PERF. 874 - 926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	78	N	78	-0-	-0-	-0-	5	1	73	3	N	-0-					-0-
11	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	2	1	74	3	N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	6	1	105	3	N	-0-					-0-
02	140	N	133	-0-	-7	-0-	6	1	127	3	N	-0-					-0-
*03	86	N	86	-0-	-0-	-0-	5	1	81	3	N	-0-					-0-

BURSEY WELL #: 1 RRCID -> 177469 COMPL. DATE 04/27/2000 TOTAL DEPTH 955 PERF. 907 - 955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	58	-0-	-35	-0-	4	1	54	3	N	-0-					-0-
11	158	N	158	-0-	-0-	-0-	9	1	149	3	N	-0-					-0-
12	132	N	132	-0-	-0-	-0-	5	1	127	3	N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	4	1	72	3	N	-0-					-0-
02	140	N	91	-0-	-49	-0-	4	1	87	3	N	-0-					-0-
03	124	N	47	-0-	-77	-0-	2	1	45	3	N	-0-					-0-

THALIA (WICHITA FALLS) //CONT.// 89215 666 NON-ASSOCIATED CAPACITY CNTY: FOARD
BLACKBRUSH O & G, LLC //CONT.// 073059
BACHMAN-WOOLF-KUEHN UNIT WELL #: 2 RRCID -> 177470 COMPL. DATE 05/11/2000 TOTAL DEPTH 1980 PERF. 911 - 984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	89	N	89	-0-	-0-	-0-	5	1	84	3	N	-0-					-0-
11	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	4	1	99	3	N	-0-					-0-
01	93	N	41	-0-	-52	-0-	2	1	39	3	N	-0-					-0-
02	56	N	50	-0-	-6	-0-	2	1	48	3	N	-0-					-0-
03	93	N	29	-0-	-64	-0-	1	1	28	3	N	-0-					-0-

DURRETT WELL #: 4 RRCID -> 177945 COMPL. DATE 03/03/2000 TOTAL DEPTH 2375 PERF. 961 - 987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					-0-
11	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	2	1	55	3	N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	1	1	36	3	N	-0-					-0-
03	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-

PAIGE WELL #: 1 RRCID -> 179351 COMPL. DATE 08/18/2000 TOTAL DEPTH 2050 PERF. 857 - 914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	84	N	84	-0-	-0-	-0-	5	1	79	3	N	-0-					-0-
11	81	N	81	-0-	-0-	-0-	4	1	77	3	N	-0-					-0-
12	89	N	89	-0-	-0-	-0-	4	1	85	3	N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	6	1	105	3	N	-0-					-0-
02	133	N	133	-0-	-0-	-0-	6	1	127	3	N	-0-					-0-
*03	105	N	105	-0-	-0-	-0-	6	1	99	3	N	-0-					-0-

JOHNSON-HAMMONDS EAST WELL #: 1 RRCID -> 179368 COMPL. DATE 09/05/2000 TOTAL DEPTH 1560 PERF. 958 - 1002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
11	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
12	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
02	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
03	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-

BACHMAN-WOOLF-KUEHN WELL #: 3 RRCID -> 179369 COMPL. DATE 08/11/2000 TOTAL DEPTH 1215 PERF. 970 - 1015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					-0-
11	60	N	32	-0-	-28	-0-	1	1	31	3	N	-0-					-0-
12	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
01	62	N	3	-0-	-59	-0-	3	3			N	-0-					-0-
02	28	N	4	-0-	-24	-0-	4	3			N	-0-					-0-
03	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-

GAMBLE, S. V. WELL #: 4 RRCID -> 180513 COMPL. DATE 11/02/2000 TOTAL DEPTH 2123 PERF. 868 - 912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					-0-
11	29	N	29	-0-	-0-	-0-	1	1	28	3	N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	1	1	36	3	N	-0-					-0-
01	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	1	1	28	3	N	-0-					-0-
03	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-

KUEHN WELL #: 3 RRCID -> 180754 COMPL. DATE 11/01/2000 TOTAL DEPTH 2150 PERF. 888 - 934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	85	N	85	-0-	-0-	-0-	5	1	80	3	N	-0-					-0-
11	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
12	137	N	137	-0-	-0-	-0-	5	1	132	3	N	-0-					-0-
01	93	N	58	-0-	-35	-0-	2	1	56	3	N	-0-					-0-
02	70	N	70	-0-	-0-	-0-	2	1	68	3	N	-0-					-0-
03	124	N	65	-0-	-59	-0-	4	1	61	3	N	-0-					-0-

THALIA (WICHITA FALLS) //CONT.// 89215 666 NON-ASSOCIATED CAPACITY CNTY: FOARD
BLACKBRUSH O & G, LLC //CONT.// 073059
COOPER WELL #: 3 RRCID -> 180756 COMPL. DATE 10/31/2000 TOTAL DEPTH 2000 PERF. 852 - 900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
11	62	N	62	-0-	-0-	-0-	2	1	60	3	N	-0-					-0-
12	77	N	77	-0-	-0-	-0-	2	1	75	3	N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
02	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-
03	62	N	24	-0-	-38	-0-	1	1	23	3	N	-0-					-0-

MATUS, JOHN JR. WELL #: 3 RRCID -> 181410 COMPL. DATE 02/14/2001 TOTAL DEPTH 1008 PERF. 942 - 986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
11	47	N	47	-0-	-0-	-0-	2	1	45	3	N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	2	1	73	3	N	-0-					-0-
01	52	N	52	-0-	-0-	-0-	2	1	50	3	N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	2	1	61	3	N	-0-					-0-
03	62	N	48	-0-	-14	-0-	2	1	46	3	N	-0-					-0-

SWAN WELL #: 3 RRCID -> 182854 COMPL. DATE 03/20/2001 TOTAL DEPTH 976 PERF. 859 - 924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-
11	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	1	1	32	3	N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
02	76	N	76	-0-	-0-	-0-	4	1	72	3	N	-0-					-0-
*03	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-

GAMBLE, S. V. WELL #: 2 RRCID -> 182942 COMPL. DATE 03/31/2001 TOTAL DEPTH 2110 PERF. 860 - 908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24	N	24	-0-	-0-	-0-	1	1	23	3	N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	1	1	39	3	N	-0-					-0-
01	31	N	26	-0-	-5	-0-	1	1	25	3	N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					-0-
03	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-					-0-

GRAY WELL #: 3 RRCID -> 191913 COMPL. DATE 09/28/2002 TOTAL DEPTH 1038 PERF. 890 - 958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					-0-
11	55	N	55	-0-	-0-	-0-	2	1	53	3	N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	2	1	60	3	N	-0-					-0-
01	62	N	48	-0-	-14	-0-	2	1	46	3	N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	2	1	56	3	N	-0-					-0-
03	62	N	37	-0-	-25	-0-	2	1	35	3	N	-0-					-0-

RAMSEY WELL #: 1 RRCID -> 191914 COMPL. DATE 09/04/2002 TOTAL DEPTH 1079 PERF. 962 - 1016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
11	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
02	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
*03	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-					-0-

RAMSEY WELL #: 2 RRCID -> 191915 COMPL. DATE 09/16/2002 TOTAL DEPTH 1080 PERF. 972 - 1002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
11	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
12	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
01	24	N	24	-0-	-0-	-0-	1	1	23	3	N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	1	1	28	3	N	-0-					-0-
*03	54	N	54	-0-	-0-	-0-	2	1	52	3	N	-0-					-0-

THALIA (WICHITA FALLS) //CONT.// 89215 666 NON-ASSOCIATED CAPACITY CNTY: FOARD
BLACKBRUSH O & G, LLC //CONT.// 073059

BACHMAN-WOOLF-KUEHN UNIT WELL #: 6 RRCID -> 191917 COMPL. DATE 09/18/2002 TOTAL DEPTH 1038 PERF. 884 - 954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					-0-
11	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	4	1	91	3	N	-0-					-0-
01	62	N	52	-0-	-10	-0-	2	1	50	3	N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	2	1	60	3	N	-0-					-0-
03	93	N	62	-0-	-31	-0-	4	1	58	3	N	-0-					-0-

BACHMAN-WOOLF-KUEHN UNIT WELL #: 5 RRCID -> 191918 COMPL. DATE 09/18/2002 TOTAL DEPTH 1095 PERF. 916 - 986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
11	54	N	54	-0-	-0-	-0-	2	1	52	3	N	-0-					-0-
12	77	N	77	-0-	-0-	-0-	2	1	75	3	N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
02	56	N	51	-0-	-5	-0-	2	1	49	3	N	-0-					-0-
03	62	N	49	-0-	-13	-0-	2	1	47	3	N	-0-					-0-

BACHMAN-WOOLF-KUEHN UNIT WELL #: 7 RRCID -> 191919 COMPL. DATE 09/16/2002 TOTAL DEPTH 1100 PERF. 951 - 1003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
11	66	N	66	-0-	-0-	-0-	2	1	64	3	N	-0-					-0-
12	110	N	110	-0-	-0-	-0-	4	1	106	3	N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
02	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-					-0-
03	124	N	66	-0-	-58	-0-	4	1	62	3	N	-0-					-0-

JOHNSON-HAMMONDS WELL #: 3 RRCID -> 192650 COMPL. DATE 09/18/2002 TOTAL DEPTH 1094 PERF. 981 - 991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-
11	24	N	24	-0-	-0-	-0-	1	1	23	3	N	-0-					-0-
12	31	N	29	-0-	-2	-0-	1	1	28	3	N	-0-					-0-
01	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-
02	28	N	27	-0-	-1	-0-	1	1	26	3	N	-0-					-0-
*03	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-

JOHNSON-HAMMONDS WELL #: 4 RRCID -> 192651 COMPL. DATE 08/23/2002 TOTAL DEPTH 1096 PERF. 996 - 1002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	1	1	34	3	N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	1	1	41	3	N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	1	1	32	3	N	-0-					-0-
02	40	N	40	-0-	-0-	-0-	1	1	39	3	N	-0-					-0-
*03	58	N	58	-0-	-0-	-0-	2	1	56	3	N	-0-					-0-

JOHNSON-HAMMONDS WELL #: 5 RRCID -> 192652 COMPL. DATE 09/30/2002 TOTAL DEPTH 1100 PERF. 996 - 1010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	52	-0-	-10	-0-	3	1	49	3	N	-0-					-0-
11	53	N	53	-0-	-0-	-0-	2	1	51	3	N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	2	1	62	3	N	-0-					-0-
01	62	N	51	-0-	-11	-0-	2	1	49	3	N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	2	1	59	3	N	-0-					-0-
*03	88	N	88	-0-	-0-	-0-	5	1	83	3	N	-0-					-0-

GAMBLE, S. V. WELL #: 1 RRCID -> 193905 COMPL. DATE 11/15/2002 TOTAL DEPTH 2161 PERF. 879 - 924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
11	58	N	58	-0-	-0-	-0-	2	1	56	3	N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	2	1	72	3	N	-0-					-0-
01	48	N	48	-0-	-0-	-0-	2	1	46	3	N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	2	1	55	3	N	-0-					-0-
03	62	N	22	-0-	-40	-0-	1	1	21	3	N	-0-					-0-

THALIA (WICHITA FALLS) //CONT.// 89215 666 NON-ASSOCIATED CAPACITY CNTY: FOARD
BLACKBRUSH O & G, LLC //CONT.// 073059
MATTHEWS ESTATE WELL #: 4 RRCID -> 193906 COMPL. DATE 11/28/2002 TOTAL DEPTH 1015 PERF. 885 - 930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					-0-
11	25	N	25	-0-	-0-	-0-	1	1	24	3	N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	2	1	47	3	N	-0-					-0-
01	55	N	55	-0-	-0-	-0-	2	1	53	3	N	-0-					-0-
02	66	N	66	-0-	-0-	-0-	2	1	64	3	N	-0-					-0-
03	62	N	39	-0-	-23	-0-	2	1	37	3	N	-0-					-0-

KUEHN WELL #: 9 RRCID -> 193907 COMPL. DATE 10/23/2002 TOTAL DEPTH 1023 PERF. 903 - 948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	139	N	139	-0-	-0-	-0-	9	1	130	3	N	-0-					-0-
11	152	N	152	-0-	-0-	-0-	7	1	145	3	N	-0-					-0-
12	203	N	203	-0-	-0-	-0-	7	1	196	3	N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	7	1	133	3	N	-0-					-0-
02	167	N	167	-0-	-0-	-0-	7	1	160	3	N	-0-					-0-
03	217	N	94	-0-	-123	-0-	5	1	89	3	N	-0-					-0-

JOHNSON-HAMMONDS EAST WELL #: 6 RRCID -> 194033 COMPL. DATE 11/20/2002 TOTAL DEPTH 1088 PERF. 970 - 1013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-
11	47	N	47	-0-	-0-	-0-	2	1	45	3	N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	2	1	55	3	N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-
02	56	N	54	-0-	-2	-0-	2	1	52	3	N	-0-					-0-
*03	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-					-0-

BACHMAN-WOOLF-KUEHN UNIT WELL #: 4 RRCID -> 194034 COMPL. DATE 09/24/2002 TOTAL DEPTH 1084 PERF. 970 - 1016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
11	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
12	56	N	56	-0-	-0-	-0-	2	1	54	3	N	-0-					-0-
01	31	N	30	-0-	-1	-0-	1	1	29	3	N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	1	1	36	3	N	-0-					-0-
03	62	N	36	-0-	-26	-0-	2	1	34	3	N	-0-					-0-

MATTHEWS ESTATE WELL #: 5 RRCID -> 194272 COMPL. DATE 02/20/2003 TOTAL DEPTH 1605 PERF. 889 - 934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-					-0-
11	54	N	54	-0-	-0-	-0-	2	1	52	3	N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	4	1	104	3	N	-0-					-0-
01	123	N	123	-0-	-0-	-0-	6	1	117	3	N	-0-					-0-
02	148	N	148	-0-	-0-	-0-	6	1	142	3	N	-0-					-0-
03	93	N	87	-0-	-6	-0-	5	1	82	3	N	-0-					-0-

MATTHEWS ESTATE WELL #: 6 RRCID -> 194273 COMPL. DATE 02/21/2003 TOTAL DEPTH 1786 PERF. 880 - 927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
11	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-
12	89	N	89	-0-	-0-	-0-	4	1	85	3	N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-					-0-
02	121	N	121	-0-	-0-	-0-	5	1	116	3	N	-0-					-0-
03	93	N	71	-0-	-22	-0-	4	1	67	3	N	-0-					-0-

KUEHN WELL #: 10 RRCID -> 194274 COMPL. DATE 01/31/2003 TOTAL DEPTH 1820 PERF. 1661 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	112	N	112	-0-	-0-	-0-	7	1	105	3	N	-0-					-0-
11	123	N	123	-0-	-0-	-0-	6	1	117	3	N	-0-					-0-
12	165	N	165	-0-	-0-	-0-	6	1	159	3	N	-0-					-0-
01	124	N	113	-0-	-11	-0-	6	1	107	3	N	-0-					-0-
02	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-					-0-
03	155	N	76	-0-	-79	-0-	4	1	72	3	N	-0-					-0-

THALIA (WICHITA FALLS) //CONT.// 89215 666 NON-ASSOCIATED CAPACITY CNTY: FOARD
BLACKBRUSH O & G, LLC //CONT.// 073059
MATUS, JOHN JR. WELL #: 4 RRCID -> 194286 COMPL. DATE 02/07/2003 TOTAL DEPTH 1830 PERF. 916 - 958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	181	N	181	-0-	-0-	-0-	11	1	170	3	N	-0-					-0-
11	202	N	202	-0-	-0-	-0-	10	1	192	3	N	-0-					-0-
12	276	N	276	-0-	-0-	-0-	11	1	265	3	N	-0-					-0-
01	209	N	209	-0-	-0-	-0-	11	1	198	3	N	-0-					-0-
02	250	N	250	-0-	-0-	-0-	11	1	239	3	N	-0-					-0-
03	279	N	187	-0-	-92	-0-	11	1	176	3	N	-0-					-0-

GAMBLE WELL #: 8 RRCID -> 197624 COMPL. DATE 09/30/2003 TOTAL DEPTH 2200 PERF. 856 - 906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

MORRIS WELL #: 3C RRCID -> 197692 COMPL. DATE 06/05/2003 TOTAL DEPTH 2636 PERF. 862 - 902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	89	N	89	-0-	-0-	-0-	5	1	84	3	N	-0-					-0-

MORRIS WELL #: 4 RRCID -> 197693 COMPL. DATE 05/26/2003 TOTAL DEPTH 2450 PERF. 882 - 930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
11	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
12	30	N	30	-0-	-0-	-0-	1	1	29	3	N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
02	28	N	17	-0-	-11	-0-	1	1	16	3	N	-0-					-0-
03	31	N	28	-0-	-3	-0-	1	1	27	3	N	-0-					-0-

MORRIS WELL #: 10 RRCID -> 201290 COMPL. DATE 03/31/2004 TOTAL DEPTH 2400 PERF. 876 - 924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	28	N	4	-0-	-24	-0-	4	3			N	-0-					-0-
*03	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-

MORRIS WELL #: 12 RRCID -> 201291 COMPL. DATE 03/17/2004 TOTAL DEPTH 2348 PERF. 888 - 938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
11	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
02	11	N	7	-0-	-4	-0-	7	3			N	-0-					-0-
*03	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-

MORRIS WELL #: 15 RRCID -> 201292 COMPL. DATE 03/17/2004 TOTAL DEPTH 2350 PERF. 894 - 938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	1	1	29	3	N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
01	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
02	28	N	4	-0-	-24	-0-	4	3			N	-0-					-0-
*03	55	N	55	-0-	-0-	-0-	4	1	51	3	N	-0-					-0-

THALIA (WICHITA FALLS) //CONT.// 89215 666 NON-ASSOCIATED CAPACITY CNTY: FOARD
BLACKBRUSH O & G, LLC //CONT.// 073059

MORRIS WELL #: 16 RRCID -> 201294 COMPL. DATE 03/31/2004 TOTAL DEPTH 2350 PERF. 919 - 968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
11	29	N	29	-0-	-0-	-0-	1	1	28	3	N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	9	N	3	-0-	-6	-0-	3	3			N	-0-					-0-

MORRIS UNIT WELL #: 13 RRCID -> 201548 COMPL. DATE 03/31/2004 TOTAL DEPTH 1100 PERF. 946 - 978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
11	34	N	34	-0-	-0-	-0-	1	1	33	3	N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	1	1	36	3	N	-0-					-0-
01	62	N	6	-0-	-56	-0-	6	3			N	-0-					-0-
02	28	N	7	-0-	-21	-0-	7	3			N	-0-					-0-
*03	58	N	58	-0-	-0-	-0-	4	1	54	3	N	-0-					-0-

MORRIS WELL #: 14 RRCID -> 201993 COMPL. DATE 03/29/2004 TOTAL DEPTH 2285 PERF. 870 - 920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	84	N	84	-0-	-0-	-0-	5	1	79	3	N	-0-					-0-
11	92	N	92	-0-	-0-	-0-	5	1	87	3	N	-0-					-0-
12	137	N	137	-0-	-0-	-0-	5	1	132	3	N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-					-0-
02	121	N	121	-0-	-0-	-0-	5	1	116	3	N	-0-					-0-
03	124	N	94	-0-	-30	-0-	5	1	89	3	N	-0-					-0-

SWAN WELL #: 4 RRCID -> 202156 COMPL. DATE 03/31/2004 TOTAL DEPTH 2300 PERF. 882 - 939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26	N	26	-0-	-0-	-0-	2	1	24	3	N	-0-					-0-
11	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
12	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
*03	49	N	49	-0-	-0-	-0-	2	1	47	3	N	-0-					-0-

DURRETT WELL #: 8 RRCID -> 213574 COMPL. DATE 10/01/2005 TOTAL DEPTH 1121 PERF. 890 - 950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	54	N	54	-0-	-0-	-0-	3	1	51	3	N	-0-					-0-
11	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-
12	135	N	135	-0-	-0-	-0-	5	1	130	3	N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	4	1	72	3	N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	4	1	87	3	N	-0-					-0-
03	124	N	81	-0-	-43	-0-	5	1	76	3	N	-0-					-0-

MORRIS WELL #: 9 RRCID -> 213576 COMPL. DATE 10/01/2005 TOTAL DEPTH 1121 PERF. 863 - 906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
11	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
12	26	N	26	-0-	-0-	-0-	1	1	25	3	N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	13	N	5	-0-	-8	-0-	5	3			N	-0-					-0-
03	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-

DURRETT WELL #: 9 RRCID -> 213577 COMPL. DATE 10/01/2005 TOTAL DEPTH 1121 PERF. 902 - 950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	102	N	102	-0-	-0-	-0-	6	1	96	3	N	-0-					-0-
11	199	N	199	-0-	-0-	-0-	10	1	189	3	N	-0-					-0-
12	263	N	263	-0-	-0-	-0-	10	1	253	3	N	-0-					-0-
01	180	N	180	-0-	-0-	-0-	10	1	170	3	N	-0-					-0-
02	216	N	216	-0-	-0-	-0-	10	1	206	3	N	-0-					-0-
03	248	N	169	-0-	-79	-0-	10	1	159	3	N	-0-					-0-

THALIA (WICHITA FALLS) //CONT.// 89215 666 NON-ASSOCIATED CAPACITY CNTY: FOARD
BLACKBRUSH O & G, LLC //CONT.// 073059

MORRIS WELL #: 17 RRCID -> 213578 COMPL. DATE 10/29/2005 TOTAL DEPTH 1121 PERF. 918 - 970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-			-0-
11	15	N	11	-0-	-4	-0-	11	3			N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-			-0-
02	23	N	23	-0-	-0-	-0-	1	1	22	3	N	-0-			-0-
*03	26	N	26	-0-	-0-	-0-	1	1	25	3	N	-0-			-0-

MORRIS WELL #: 11 RRCID -> 213580 COMPL. DATE 10/01/2005 TOTAL DEPTH 1121 PERF. 870 - 920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*03	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-

MATUS WELL #: 4 RRCID -> 214637 COMPL. DATE 11/25/2005 TOTAL DEPTH 1031 PERF. 870 - 913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	145	N	145	-0-	-0-	-0-	9	1	136	3	N	-0-			-0-
11	160	N	160	-0-	-0-	-0-	7	1	153	3	N	-0-			-0-
12	202	N	202	-0-	-0-	-0-	7	1	195	3	N	-0-			-0-
01	157	N	157	-0-	-0-	-0-	9	1	148	3	N	-0-			-0-
02	187	N	187	-0-	-0-	-0-	9	1	178	3	N	-0-			-0-
03	217	N	126	-0-	-91	-0-	7	1	119	3	N	-0-			-0-

ABSTON "A" WELL #: 2 RRCID -> 214638 COMPL. DATE 11/25/2005 TOTAL DEPTH 1096 PERF. 840 - 889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-			-0-
11	85	N	85	-0-	-0-	-0-	5	1	80	3	N	-0-			-0-
12	125	N	125	-0-	-0-	-0-	5	1	120	3	N	-0-			-0-
01	105	N	105	-0-	-0-	-0-	6	1	99	3	N	-0-			-0-
02	125	N	125	-0-	-0-	-0-	6	1	119	3	N	-0-			-0-
03	124	N	71	-0-	-53	-0-	4	1	67	3	N	-0-			-0-

COOPER WELL #: 5 RRCID -> 214639 COMPL. DATE 10/30/2005 TOTAL DEPTH 1121 PERF. 854 - 901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-			-0-
11	29	N	29	-0-	-0-	-0-	1	1	28	3	N	-0-			-0-
12	36	N	36	-0-	-0-	-0-	1	1	35	3	N	-0-			-0-
01	31	N	28	-0-	-3	-0-	1	1	27	3	N	-0-			-0-
02	33	N	33	-0-	-0-	-0-	1	1	32	3	N	-0-			-0-
03	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-			-0-

COOPER WELL #: 6 RRCID -> 214640 COMPL. DATE 10/31/2005 TOTAL DEPTH 1121 PERF. 874 - 924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	24	N	24	-0-	-0-	-0-	1	1	23	3	N	-0-			-0-
11	24	N	24	-0-	-0-	-0-	1	1	23	3	N	-0-			-0-
12	30	N	30	-0-	-0-	-0-	1	1	29	3	N	-0-			-0-
01	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-			-0-
02	28	N	28	-0-	-0-	-0-	1	1	27	3	N	-0-			-0-
03	31	N	9	-0-	-22	-0-	9	3			N	-0-			-0-

GAMBLE WELL #: 9 RRCID -> 214641 COMPL. DATE 10/12/2005 TOTAL DEPTH 1121 PERF. 862 - 914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	92	N	92	-0-	-0-	-0-	6	1	86	3	N	-0-			-0-
11	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-			-0-
12	159	N	159	-0-	-0-	-0-	6	1	153	3	N	-0-			-0-
01	93	N	74	-0-	-19	-0-	4	1	70	3	N	-0-			-0-
02	89	N	89	-0-	-0-	-0-	4	1	85	3	N	-0-			-0-
03	155	N	88	-0-	-67	-0-	5	1	83	3	N	-0-			-0-

THALIA (WICHITA FALLS) //CONT.// 89215 666 NON-ASSOCIATED CAPACITY CNTY: FOARD
BLACKBRUSH O & G, LLC //CONT.// 073059

GAMBLE WELL #: 11 RRCID -> 214642 COMPL. DATE 10/11/2005 TOTAL DEPTH 1120 PERF. 870 - 916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
11	49	N	49	-0-	-0-	-0-	2	1	47	3	N	-0-					-0-
12	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-					-0-
01	49	N	49	-0-	-0-	-0-	2	1	47	3	N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	2	1	57	3	N	-0-					-0-
03	93	N	70	-0-	-23	-0-	4	1	66	3	N	-0-					-0-

SWAN WELL #: 6 RRCID -> 214643 COMPL. DATE 10/30/2005 TOTAL DEPTH 1098 PERF. 856 - 918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	92	N	92	-0-	-0-	-0-	6	1	86	3	N	-0-					-0-
11	81	N	81	-0-	-0-	-0-	4	1	77	3	N	-0-					-0-
12	133	N	133	-0-	-0-	-0-	5	1	128	3	N	-0-					-0-
01	93	N	92	-0-	-1	-0-	5	1	87	3	N	-0-					-0-
02	110	N	110	-0-	-0-	-0-	5	1	105	3	N	-0-					-0-
03	124	N	81	-0-	-43	-0-	5	1	76	3	N	-0-					-0-

MATUS WELL #: 8 RRCID -> 214644 COMPL. DATE 11/25/2005 TOTAL DEPTH 1035 PERF. 870 - 920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	169	N	169	-0-	-0-	-0-	11	1	158	3	N	-0-					-0-
11	188	N	188	-0-	-0-	-0-	10	1	178	3	N	-0-					-0-
12	257	N	257	-0-	-0-	-0-	10	1	247	3	N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	11	1	184	3	N	-0-					-0-
02	233	N	233	-0-	-0-	-0-	11	1	222	3	N	-0-					-0-
03	248	N	173	-0-	-75	-0-	10	1	163	3	N	-0-					-0-

SWAN WELL #: 7 RRCID -> 214645 COMPL. DATE 10/12/2005 TOTAL DEPTH 1098 PERF. 906 - 950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	1	1	29	3	N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	1	1	41	3	N	-0-					-0-
01	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-
02	28	N	23	-0-	-5	-0-	1	1	22	3	N	-0-					-0-
03	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-

MORRIS WELL #: 18 RRCID -> 214646 COMPL. DATE 10/12/2005 TOTAL DEPTH 1121 PERF. 866 - 918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
11	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	4	1	104	3	N	-0-					-0-
01	58	N	58	-0-	-0-	-0-	4	1	54	3	N	-0-					-0-
02	84	N	69	-0-	-15	-0-	4	1	65	3	N	-0-					-0-
*03	148	N	148	-0-	-0-	-0-	8	1	140	3	N	-0-					-0-

GAMBLE WELL #: 10 RRCID -> 215187 COMPL. DATE 11/23/2005 TOTAL DEPTH 1098 PERF. 869 - 911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
11	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	2	1	52	3	N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	1	1	33	3	N	-0-					-0-
02	41	N	41	-0-	-0-	-0-	1	1	40	3	N	-0-					-0-
03	62	N	16	-0-	-46	-0-	1	1	15	3	N	-0-					-0-

MORRIS WELL #: 20 RRCID -> 228932 COMPL. DATE 03/07/2007 TOTAL DEPTH 1053 PERF. 922 - 966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
11	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
12	73	N	73	-0-	-0-	-0-	2	1	71	3	N	-0-					-0-
01	242	N	242	-0-	-0-	-0-	13	1	229	3	N	-0-					-0-
02	289	N	289	-0-	-0-	-0-	13	1	276	3	N	-0-					-0-
*03	192	N	192	-0-	-0-	-0-	11	1	181	3	N	-0-					-0-

THALIA (WICHITA FALLS) //CONT.// 89215 666 NON-ASSOCIATED CAPACITY CNTY: FOARD
BLACKBRUSH O & G, LLC //CONT.// 073059
MORRIS WELL #: 19 RRCID -> 228933 COMPL. DATE 03/07/2007 TOTAL DEPTH 1052 PERF. 904 - 950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	25	N	25	-0-	-0-	-0-	2	1	23	3	N	-0-			-0-
11	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-			-0-
12	73	N	73	-0-	-0-	-0-	2	1	71	3	N	-0-			-0-
01	31	N	26	-0-	-5	-0-	1	1	25	3	N	-0-			-0-
02	56	N	31	-0-	-25	-0-	1	1	30	3	N	-0-			-0-
03	62	N	45	-0-	-17	-0-	2	1	43	3	N	-0-			-0-

MATUS ESTATE WELL #: 11 RRCID -> 228934 COMPL. DATE 03/08/2007 TOTAL DEPTH 1026 PERF. 912 - 958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	207	N	207	-0-	-0-	-0-	13	1	194	3	N	-0-			-0-
11	231	N	231	-0-	-0-	-0-	12	1	219	3	N	-0-			-0-
12	315	N	315	-0-	-0-	-0-	12	1	303	3	N	-0-			-0-
01	239	N	239	-0-	-0-	-0-	13	1	226	3	N	-0-			-0-
02	286	N	286	-0-	-0-	-0-	13	1	273	3	N	-0-			-0-
03	310	N	213	-0-	-97	-0-	12	1	201	3	N	-0-			-0-

MATUS WELL #: 7 RRCID -> 228935 COMPL. DATE 03/09/2007 TOTAL DEPTH 1024 PERF. 884 - 931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	246	N	246	-0-	-0-	-0-	15	1	231	3	N	-0-			-0-
11	275	N	275	-0-	-0-	-0-	15	1	260	3	N	-0-			-0-
12	375	N	375	-0-	-0-	-0-	15	1	360	3	N	-0-			-0-
01	285	N	285	-0-	-0-	-0-	16	1	269	3	N	-0-			-0-
02	341	N	341	-0-	-0-	-0-	16	1	325	3	N	-0-			-0-
03	372	N	254	-0-	-118	-0-	15	1	239	3	N	-0-			-0-

MATUS WELL #: 6 RRCID -> 228936 COMPL. DATE 03/09/2007 TOTAL DEPTH 1024 PERF. 896 - 958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	337	N	337	-0-	-0-	-0-	21	1	316	3	N	-0-			-0-
11	379	N	379	-0-	-0-	-0-	22	1	357	3	N	-0-			-0-
12	521	N	521	-0-	-0-	-0-	27	1	494	3	N	-0-			-0-
01	397	N	397	-0-	-0-	-0-	28	1	369	3	N	-0-			-0-
02	468	N	468	-0-	-0-	-0-	18	1	450	3	N	-0-			-0-
03	527	N	346	-0-	-181	-0-	19	1	327	3	N	-0-			-0-

KUEHN WELL #: 11 RRCID -> 228937 COMPL. DATE 03/08/2007 TOTAL DEPTH 1089 PERF. 928 - 970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	92	N	92	-0-	-0-	-0-	6	1	86	3	N	-0-			-0-
11	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-			-0-
12	134	N	134	-0-	-0-	-0-	5	1	129	3	N	-0-			-0-
01	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-			-0-
02	111	N	111	-0-	-0-	-0-	5	1	106	3	N	-0-			-0-
03	124	N	63	-0-	-61	-0-	4	1	59	3	N	-0-			-0-

JOHNSON-KUEHN TRUST UNIT WELL #: 4 RRCID -> 228938 COMPL. DATE 03/14/2007 TOTAL DEPTH 1057 PERF. 914 - 964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	85	N	85	-0-	-0-	-0-	5	1	80	3	N	-0-			-0-
11	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-			-0-
12	122	N	122	-0-	-0-	-0-	5	1	117	3	N	-0-			-0-
01	93	N	86	-0-	-7	-0-	5	1	81	3	N	-0-			-0-
02	103	N	103	-0-	-0-	-0-	5	1	98	3	N	-0-			-0-
03	124	N	37	-0-	-87	-0-	2	1	35	3	N	-0-			-0-

DURRETT WELL #: 11 RRCID -> 228939 COMPL. DATE 03/08/2007 TOTAL DEPTH 1024 PERF. 920 - 970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-			-0-
11	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-			-0-
12	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-			-0-
01	62	N	43	-0-	-19	-0-	2	1	41	3	N	-0-			-0-
02	56	N	51	-0-	-5	-0-	2	1	49	3	N	-0-			-0-
03	93	N	64	-0-	-29	-0-	4	1	60	3	N	-0-			-0-

THALIA (WICHITA FALLS) //CONT.// 89215 666 NON-ASSOCIATED CAPACITY CNTY: FOARD
BLACKBRUSH O & G, LLC //CONT.// 073059
DURRETT WELL #: 10 RRCID -> 228941 COMPL. DATE 03/05/2007 TOTAL DEPTH 1028 PERF. 902 - 954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
11	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-					-0-
01	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
02	28	N	10	-0-	-18	-0-	10	3			N	-0-					-0-
03	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-

MATUS WELL #: 5 RRCID -> 228943 COMPL. DATE 03/09/2007 TOTAL DEPTH 1024 PERF. 868 - 924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	259	N	259	-0-	-0-	-0-	16	1	243	3	N	-0-					-0-
11	289	N	289	-0-	-0-	-0-	15	1	274	3	N	-0-					-0-
12	395	N	395	-0-	-0-	-0-	16	1	379	3	N	-0-					-0-
01	299	N	299	-0-	-0-	-0-	16	1	283	3	N	-0-					-0-
02	358	N	358	-0-	-0-	-0-	16	1	342	3	N	-0-					-0-
03	403	N	267	-0-	-136	-0-	16	1	251	3	N	-0-					-0-

MATUS ESTATE WELL #: 9 RRCID -> 229739 COMPL. DATE 03/09/2007 TOTAL DEPTH 1024 PERF. 870 - 918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	49	N	49	-0-	-0-	-0-	2	1	47	3	N	-0-					-0-

MATUS ESTATE WELL #: 10 RRCID -> 229740 COMPL. DATE 03/09/2007 TOTAL DEPTH 102 PERF. 888 - 934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	272	N	272	-0-	-0-	-0-	17	1	255	3	N	-0-					-0-
11	304	N	304	-0-	-0-	-0-	16	1	288	3	N	-0-					-0-
12	414	N	414	-0-	-0-	-0-	16	1	398	3	N	-0-					-0-
01	314	N	314	-0-	-0-	-0-	17	1	297	3	N	-0-					-0-
02	376	N	376	-0-	-0-	-0-	17	1	359	3	N	-0-					-0-
03	403	N	280	-0-	-123	-0-	16	1	264	3	N	-0-					-0-

SWAN WELL #: 9 RRCID -> 229767 COMPL. DATE 05/29/2007 TOTAL DEPTH 1054 PERF. 938 - 982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	138	N	138	-0-	-0-	-0-	9	1	129	3	N	-0-					-0-
11	145	N	145	-0-	-0-	-0-	7	1	138	3	N	-0-					-0-
12	201	N	201	-0-	-0-	-0-	7	1	194	3	N	-0-					-0-
01	124	N	89	-0-	-35	-0-	5	1	84	3	N	-0-					-0-
02	140	N	107	-0-	-33	-0-	5	1	102	3	N	-0-					-0-
03	186	N	113	-0-	-73	-0-	6	1	107	3	N	-0-					-0-

MORRIS WELL #: 21 RRCID -> 229768 COMPL. DATE 05/29/2007 TOTAL DEPTH 1061 PERF. 918 - 964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
12	46	N	46	-0-	-0-	-0-	1	1	45	3	N	-0-					-0-
01	31	N	28	-0-	-3	-0-	1	1	27	3	N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	1	1	32	3	N	-0-					-0-
*03	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-

MORRIS WELL #: 22 RRCID -> 229769 COMPL. DATE 06/01/2007 TOTAL DEPTH 1058 PERF. 923 - 980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	58	N	58	-0-	-0-	-0-	4	1	54	3	N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	2	1	67	3	N	-0-					-0-
01	228	N	228	-0-	-0-	-0-	12	1	216	3	N	-0-					-0-
02	272	N	272	-0-	-0-	-0-	12	1	260	3	N	-0-					-0-
*03	181	N	181	-0-	-0-	-0-	10	1	171	3	N	-0-					-0-

THALIA (WICHITA FALLS) //CONT.// 89215 666 NON-ASSOCIATED CAPACITY CNTY: FOARD
BLACKBRUSH O & G, LLC //CONT.// 073059
MORRIS WELL #: 23 RRCID -> 229771 COMPL. DATE 05/11/2007 TOTAL DEPTH 1061 PERF. 941 - 984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	1	1	36	3	N	-0-					-0-
01	121	N	121	-0-	-0-	-0-	6	1	115	3	N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	6	1	138	3	N	-0-					-0-
*03	97	N	97	-0-	-0-	-0-	6	1	91	3	N	-0-					-0-

JOHNSON-HAMMONDS EAST WELL #: 7 RRCID -> 229773 COMPL. DATE 05/29/2007 TOTAL DEPTH 1063 PERF. 930 - 998

10	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-
11	63	N	63	-0-	-0-	-0-	2	1	61	3	N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	4	1	92	3	N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
02	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-					-0-
03	93	N	30	-0-	-63	-0-	1	1	29	3	N	-0-					-0-

MATHEWS WELL #: 2 RRCID -> 229778 COMPL. DATE 05/21/2007 TOTAL DEPTH 1060 PERF. 938 - 986

10	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-					-0-
11	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-					-0-
12	144	N	144	-0-	-0-	-0-	5	1	139	3	N	-0-					-0-
01	93	N	76	-0-	-17	-0-	4	1	72	3	N	-0-					-0-
02	112	N	90	-0-	-22	-0-	4	1	86	3	N	-0-					-0-
03	155	N	108	-0-	-47	-0-	6	1	102	3	N	-0-					-0-

GAMBLE WELL #: 12 RRCID -> 229780 COMPL. DATE 06/08/2007 TOTAL DEPTH 1072 PERF. 883 - 933

10	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
11	29	N	29	-0-	-0-	-0-	1	1	28	3	N	-0-					-0-
12	50	N	50	-0-	-0-	-0-	2	1	48	3	N	-0-					-0-
01	30	N	30	-0-	-0-	-0-	1	1	29	3	N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	1	1	35	3	N	-0-					-0-
03	62	N	44	-0-	-18	-0-	2	1	42	3	N	-0-					-0-

GRAY WELL #: 2 RRCID -> 229793 COMPL. DATE 05/11/2007 TOTAL DEPTH 1059 PERF. 912 - 962

10	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-					-0-
11	112	N	112	-0-	-0-	-0-	6	1	106	3	N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	5	1	120	3	N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	5	1	111	3	N	-0-					-0-
03	124	N	75	-0-	-49	-0-	4	1	71	3	N	-0-					-0-

MATUS, JOHN JR. WELL #: 5 RRCID -> 229997 COMPL. DATE 06/09/2007 TOTAL DEPTH 1065 PERF. 920 - 966

10	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
11	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-					-0-
12	137	N	137	-0-	-0-	-0-	5	1	132	3	N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-					-0-
03	124	N	88	-0-	-36	-0-	5	1	83	3	N	-0-					-0-

JOHNSON-KUEHN TRUST UNIT WELL #: 5 RRCID -> 229998 COMPL. DATE 05/11/2007 TOTAL DEPTH 1060 PERF. 930 - 978

10	148	N	148	-0-	-0-	-0-	9	1	139	3	N	-0-					-0-
11	171	N	171	-0-	-0-	-0-	9	1	162	3	N	-0-					-0-
12	210	N	210	-0-	-0-	-0-	7	1	203	3	N	-0-					-0-
01	155	N	147	-0-	-8	-0-	7	1	140	3	N	-0-					-0-
02	176	N	176	-0-	-0-	-0-	7	1	169	3	N	-0-					-0-
03	217	N	64	-0-	-153	-0-	4	1	60	3	N	-0-					-0-

THALIA (WICHITA FALLS) //CONT.// 89215 666 NON-ASSOCIATED CAPACITY CNTY: FOARD
BLACKBRUSH O & G, LLC //CONT.// 073059
JOHNSON-KUEHN TRUST UNIT WELL #: 6 RRCID -> 230000 COMPL. DATE 05/11/2007 TOTAL DEPTH 1059 PERF. 912 - 960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-			-0-
11	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-			-0-
12	79	N	79	-0-	-0-	-0-	2	1	77	3	N	-0-			-0-
01	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-			-0-
02	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-			-0-
03	93	N	24	-0-	-69	-0-	1	1	23	3	N	-0-			-0-

DURRETT WELL #: 13 RRCID -> 230001 COMPL. DATE 06/08/2007 TOTAL DEPTH 1058 PERF. 926 - 970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-			-0-
11	51	N	51	-0-	-0-	-0-	2	1	49	3	N	-0-			-0-
12	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-			-0-
01	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-			-0-
02	56	N	44	-0-	-12	-0-	2	1	42	3	N	-0-			-0-
03	93	N	66	-0-	-27	-0-	4	1	62	3	N	-0-			-0-

JOHNSON-KUEHN TRUST UNIT WELL #: 7 RRCID -> 230002 COMPL. DATE 05/10/2007 TOTAL DEPTH 1061 PERF. 926 - 973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	87	N	87	-0-	-0-	-0-	5	1	82	3	N	-0-			-0-
11	90	N	90	-0-	-0-	-0-	5	1	85	3	N	-0-			-0-
12	109	N	109	-0-	-0-	-0-	4	1	105	3	N	-0-			-0-
01	93	N	84	-0-	-9	-0-	4	1	80	3	N	-0-			-0-
02	100	N	100	-0-	-0-	-0-	4	1	96	3	N	-0-			-0-
03	124	N	32	-0-	-92	-0-	1	1	31	3	N	-0-			-0-

DURRETT WELL #: 12 RRCID -> 230003 COMPL. DATE 06/07/2007 TOTAL DEPTH 1060 PERF. 933 - 985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-			-0-
11	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-			-0-
12	25	N	25	-0-	-0-	-0-	1	1	24	3	N	-0-			-0-
01	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-			-0-
02	28	N	16	-0-	-12	-0-	1	1	15	3	N	-0-			-0-
03	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-			-0-

BACHMAN-WOOLF-KUEHN UNIT WELL #: 12 RRCID -> 230004 COMPL. DATE 06/07/2007 TOTAL DEPTH 1072 PERF. 916 - 967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	159	N	159	-0-	-0-	-0-	9	1	150	3	N	-0-			-0-
11	214	N	214	-0-	-0-	-0-	10	1	204	3	N	-0-			-0-
12	301	N	301	-0-	-0-	-0-	11	1	290	3	N	-0-			-0-
01	168	N	168	-0-	-0-	-0-	9	1	159	3	N	-0-			-0-
02	201	N	201	-0-	-0-	-0-	9	1	192	3	N	-0-			-0-
03	310	N	194	-0-	-116	-0-	10	1	184	3	N	-0-			-0-

BACCUS WELL #: 1 RRCID -> 230005 COMPL. DATE 06/07/2007 TOTAL DEPTH 1060 PERF. 866 - 920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	54	N	54	-0-	-0-	-0-	3	1	51	3	N	-0-			-0-
11	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-			-0-
12	50	N	50	-0-	-0-	-0-	2	1	48	3	N	-0-			-0-
01	62	N	16	-0-	-46	-0-	1	1	15	3	N	-0-			-0-
02	28	N	19	-0-	-9	-0-	1	1	18	3	N	-0-			-0-
03	62	N	44	-0-	-18	-0-	2	1	42	3	N	-0-			-0-

ABSTON "A" WELL #: 1 RRCID -> 230006 COMPL. DATE 06/08/2007 TOTAL DEPTH 1072 PERF. 855 - 908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	105	N	105	-0-	-0-	-0-	7	1	98	3	N	-0-			-0-
11	112	N	112	-0-	-0-	-0-	6	1	106	3	N	-0-			-0-
12	61	N	61	-0-	-0-	-0-	2	1	59	3	N	-0-			-0-
01	93	N	67	-0-	-26	-0-	4	1	63	3	N	-0-			-0-
02	112	N	80	-0-	-32	-0-	4	1	76	3	N	-0-			-0-
*03	76	N	76	-0-	-0-	-0-	5	1	71	3	N	-0-			-0-

THALIA (WICHITA FALLS) //CONT.// 89215 666 NON-ASSOCIATED CAPACITY CNTY: FOARD
BLACKBRUSH O & G, LLC //CONT.// 073059
MORRIS WELL #: 24 RRCID -> 245540 COMPL. DATE 11/11/2008 TOTAL DEPTH 1049 PERF. 896 - 966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
11	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
12	30	N	30	-0-	-0-	-0-	1	1	29	3	N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
02	28	N	17	-0-	-11	-0-	1	1	16	3	N	-0-					-0-
03	31	N	28	-0-	-3	-0-	1	1	27	3	N	-0-					-0-

COOPER WELL #: 7 RRCID -> 245949 COMPL. DATE 11/21/2008 TOTAL DEPTH 2013 PERF. 1402 - 1408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	110	N	110	-0-	-0-	-0-	6	1	104	3	N	-0-					-0-
11	110	N	110	-0-	-0-	-0-	5	1	105	3	N	-0-					-0-
12	135	N	135	-0-	-0-	-0-	5	1	130	3	N	-0-					-0-
01	124	N	106	-0-	-18	-0-	5	1	101	3	N	-0-					-0-
02	126	N	126	-0-	-0-	-0-	5	1	121	3	N	-0-					-0-
03	124	N	42	-0-	-82	-0-	2	1	40	3	N	-0-					-0-

THALIA, N. (CANYON) 89217 500 ASSOCIATED CAPACITY CNTY: FOARD
BLACKBRUSH O & G, LLC 073059
MORRIS "C" WELL #: 6 RRCID -> 109474 COMPL. DATE 05/29/1982 TOTAL DEPTH 2025 PERF. 0 - 1820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
11	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
12	47	N	47	-0-	-0-	-0-	1	1	46	3	N	-0-					-0-
01	51	N	51	-0-	-0-	-0-	2	1	49	3	N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	2	1	60	3	N	-0-					-0-
03	62	N	42	-0-	-20	-0-	2	1	40	3	N	-0-					-0-

THOMAS (CONGLOMERATE) 89433 500 ASSOCIATED ONE WELL CNTY: YOUNG
STOVALL, TROY 824450
KING WELL #: 1 RRCID -> 102572 COMPL. DATE 10/21/1982 TOTAL DEPTH 4261 PERF. 4152 - 4172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	198	N	198	-0-	-0-	-0-	187	2	11	9	N	10					115
11	160	N	160	-0-	-0-	-0-	153	2	7	9	N	6					121
12	197	N	197	-0-	-0-	-0-	189	2	8	9	N	7	118	1			10
*01	185	N	185	-0-	-0-	-0-	176	2	9	9	N	8					18
*02	166	N	166	-0-	-0-	-0-	154	2	12	9	N	11					29
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					29

THOMAS (CONGL.) 89433 750 NON-ASSOCIATED ONE WELL CNTY: YOUNG
STOVALL, TROY 824450
CLARK WELL #: 1 RRCID -> 102800 COMPL. DATE 06/22/1982 TOTAL DEPTH 4637 PERF. 4176 - 4184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	615	N	615	-0-	-0-	-0-	615	2			N	-0-					117
11	624	N	624	-0-	-0-	-0-	624	2			N	-0-					117
12	565	N	565	-0-	-0-	-0-	565	2			N	-0-					117
*01	611	N	611	-0-	-0-	-0-	611	2			N	-0-					117
*02	533	N	533	-0-	-0-	-0-	533	2			N	-0-					117
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					117

TIDWELL (STRAWN -D-, LOWER) 89889 500 ASSOCIATED ONE WELL CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P. 216378
MYERS, H. E. WELL #: 6 RRCID -> 138621 COMPL. DATE 05/01/1991 TOTAL DEPTH 5800 PERF. 4420 - 4430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	128	-0-	-58	-0-	128	3			Y	-0-					45
11	210	N	-0-	-0-	-210	-0-					Y	-0-					45
12	155	N	-0-	-0-	-155	-0-					Y	-0-					45
01	124	N	-0-	-0-	-124	-0-					Y	-0-					45
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					45
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					45

TIDWELL (STRAWN 4600) 89889 750 ASSOCIATED 49B CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P. 216378
TARRANT COUNTY WATERBOARD WELL #: 18X RRCID -> 219711 COMPL. DATE 11/11/2002 TOTAL DEPTH 5950 PERF. 4066 - 4162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	#	281	-0-	-29	-0-	9	1	272	3	Y	-0-					15
11	300	#	281	-0-	-19	-0-	12	1	269	3	Y	-0-					15
12	269	R	269	-0-	-0-	-0-	2	1	267	3	Y	-0-					15
01	284	R	284	-0-	-0-	-0-	12	1	272	3	Y	-0-					15
02	188	R	188	-0-	-0-	-0-	8	1	180	3	Y	-0-					15
*03	239	R	239	-0-	-0-	-0-	14	1	225	3	Y	-0-					15

TIPTON (ATOKA CONGL.) 90218 200 ASSOCIATED EXEMPT CNTY: JACK
DEVON ENERGY PRODUCTION CO, L.P. 216378
GRACE, JACK RANCH GU 3 WELL #: 7 RRCID -> 120069 COMPL. DATE 04/28/1985 TOTAL DEPTH 5800 PERF. 5430 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERGYPRO, INC. 252085
LOWE, CECIL WELL #: 1 RRCID -> 105147 COMPL. DATE 04/29/1983 TOTAL DEPTH 5700 PERF. 5489 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	6	-0-	-180	-0-	6	2			N	-0-					49
11	127	N	127	-0-	-0-	-0-	127	2			N	-0-					49
12	93	N	-0-	-0-	-93	-0-					N	-0-					49
01	139	N	139	-0-	-0-	-0-	139	2			N	-0-					49
02	112	N	-0-	-0-	-112	-0-					N	-0-					49
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					49

TIPTON (ATOKA CONGL,GAS) 90218 205 NON-ASSOCIATED ONE WELL CNTY: JACK
UPHAM OIL & GAS COMPANY 878925
TIPTON, RALPH UNIT WELL #: 2 RRCID -> 097022 COMPL. DATE 04/06/1981 TOTAL DEPTH 5775 PERF. 5446 - 5506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	348	-0-	-148	-0-	38	1	310	3	Y	-0-					-0-
11	480	N	326	-0-	-154	-0-	55	1	271	3	Y	-0-					-0-
12	403	N	385	-0-	-18	-0-	78	1	307	3	Y	-0-					-0-
01	380	N	380	-0-	-0-	-0-	95	1	285	3	Y	-0-					-0-
02	405	N	405	-0-	-0-	-0-	125	1	280	3	Y	-0-					-0-
*03	388	N	388	-0-	-0-	-0-	117	1	271	3	Y	-0-					-0-

TRIPP HILL (ATOKA) 91410 100 NON-ASSOCIATED EXEMPT CNTY: JACK
COLEY, THOMAS 167321
COLEY WELL #: 2 RRCID -> 127794 COMPL. DATE N/A TOTAL DEPTH 4743 PERF. 4274 - 4280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKRIDGE OIL AND GAS, LP 617342
BORDERLINE-COLEY WELL #: 1 RRCID -> 132126 COMPL. DATE 09/29/1989 TOTAL DEPTH 4490 PERF. 4275 - 4390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPP HILL (MARBLE FALLS LIME) 91410 420 NON-ASSOCIATED ONE WELL CNTY: JACK
COLEY, THOMAS 167321
COLEY WELL #: 1 RRCID -> 128266 COMPL. DATE 02/17/2006 TOTAL DEPTH 4740 PERF. 4444 - 4448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNDERWOOD-RAY (CONGLOMERATE) 92436 500 ASSOCIATED ONE WELL CNTY: MONTAGUE
D AND J RESOURCES INCORPORATED 196230
GAMBLIN WELL #: 1 RRCID -> 218050 COMPL. DATE 05/01/2006 TOTAL DEPTH 6730 PERF. 6220 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	349	-0-	-23	-0-	334	2	15	9	N	14					121
11	360	N	349	-0-	-11	-0-	345	2	4	9	N	4					125
12	390	N	390	-0-	-0-	-0-	368	2	22	9	N	20					145
01	385	N	385	-0-	-0-	-0-	379	2	6	9	N	5					150
02	336	N	159	-0-	-177	-0-	159	2			N	-0-					150
03	403	N	109	-0-	-294	-0-	109	2			N	-0-					150

VAUGHAN (MARBLE FALLS) 93260 300 NON-ASSOCIATED EXEMPT CNTY: YOUNG
BARNETT ENERGY, INC. 051290
VAUGHAN WELL #: 1 RRCID -> 095373 COMPL. DATE 05/13/1981 TOTAL DEPTH 4762 PERF. 4039 - 4068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	160	-0-	-26	-0-	158	3	2	9	Y	2					23
11	180	N	162	-0-	-18	-0-	160	3	2	9	Y	2					25
12	155	N	155	-0-	-0-	-0-	154	3	1	9	Y	1					26
01	191	N	191	-0-	-0-	-0-	176	3	15	9	Y	14	35	1			5
02	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					5
*03	174	N	174	-0-	-0-	-0-	172	3	2	9	Y	2					7

VAUGHAN WELL #: 2 RRCID -> 099325 COMPL. DATE 12/20/1981 TOTAL DEPTH 4746 PERF. 4073 - 4081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	476	N	476	-0-	-0-	-0-	473	3	3	9	Y	3					27
11	482	N	482	-0-	-0-	-0-	479	3	3	9	Y	3					30
12	464	N	464	-0-	-0-	-0-	463	3	1	9	Y	1					31
01	529	N	529	-0-	-0-	-0-	527	3	2	9	Y	2					33
02	437	N	437	-0-	-0-	-0-	434	3	3	9	Y	3					36
*03	516	N	516	-0-	-0-	-0-	515	3	1	9	Y	1					37

VAUGHAN(1400) 93260 500 NON-ASSOCIATED ONE WELL CNTY: YOUNG
PERRY OPERATING INC. 656847
VAUGHAN, J. C. WELL #: 3 RRCID -> 090237 COMPL. DATE 12/18/1979 TOTAL DEPTH 1750 PERF. 1406 - 1412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	7	-0-	-551	-0-	7	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VOGTSBERGER, SOUTH(CONGLOMERATE) 94054 500 ASSOCIATED 49B CNTY: ARCHER
COLLIER OIL FIELD SERVICES INC 167891
MAAG, J. B. WELL #: 1 A RRCID -> 224110 COMPL. DATE 06/24/1987 TOTAL DEPTH 5546 PERF. 5478 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	104	R	104	-0-	-0-	-0-	104	2			N	-0-					-0-
11	97	R	97	-0-	-0-	-0-	97	2			N	-0-					-0-
12	101	R	101	-0-	-0-	-0-	101	2			N	-0-					-0-
01	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
02	102	R	102	-0-	-0-	-0-	102	2			N	-0-					-0-
*03	105	R	105	-0-	-0-	-0-	105	2			N	-0-					-0-

VOGTSBERGER, SOUTH(CONGLOMERATE)//CONT.// 94054 500 ASSOCIATED 49B CNTY: ARCHER
COLLIER OIL FIELD SERVICES INC //CONT.// 167891
MAAG - PARKER UNIT WELL #: 1 RRCID -> 224120 COMPL. DATE 10/28/1985 TOTAL DEPTH 5857 PERF. 5418 - 5449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	#	181	-0-	-5	-0-	181	2			N	-0-					-0-
11	180	#	174	-0-	-6	-0-	174	2			N	-0-					-0-
12	186	#	158	-0-	-28	-0-	158	2			N	-0-					-0-
01	186	#	-0-	-0-	-186	-0-					N	-0-					-0-
02	168	#	151	-0-	-17	-0-	151	2			N	-0-					-0-
03	186	#	150	-0-	-36	-0-	150	2			N	-0-					-0-

VORTT (CISCO-DONNELL) 94128 250 NON-ASSOCIATED ONE WELL CNTY: YOUNG
DALLAS PRODUCTION, INC. 197690
DONNELL, J. WELL #: 2 RRCID -> 124848 COMPL. DATE 07/22/1987 TOTAL DEPTH 4600 PERF. 558 - 568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

W & H (MISS.) 94286 500 ASSOCIATED ONE WELL CNTY: YOUNG
HAYS PARTNERSHIP 369057
BENSON WELL #: 1 RRCID -> 145151 COMPL. DATE 03/17/1993 TOTAL DEPTH 5083 PERF. 5061 - 5065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

W.R. RICHARDS (MBLE. FALS.CONGL) 94412 666 NON-ASSOCIATED ONE WELL CNTY: JACK
JAY MANAGEMENT COMPANY, LLC 430368
RICHARDS, W. R. WELL #: 1 RRCID -> 021585 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5130 - 5139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1082	-0-	-127	-0-	532	1	550	2	N	-0-					17
11	1320	N	1087	-0-	-233	-0-	570	1	517	2	N	-0-					17
12	985	N	985	-0-	-0-	-0-	570	1	415	2	N	-0-					17
01	831	N	831	-0-	-0-	-0-	456	1	375	2	N	-0-					17
02	1465	N	1465	-0-	-0-	-0-	532	1	933	2	N	-0-					17
03	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					17

WACO BEND (STRAWN 1830) 94477 600 NON-ASSOCIATED ONE WELL CNTY: YOUNG
PALEO OIL & GAS, INC. 635123
PHILLIPS "A" WELL #: 8 RRCID -> 083459 COMPL. DATE 07/21/1979 TOTAL DEPTH 1995 PERF. 1834 - 1838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WADLEY (CONGL) 94524 500 NON-ASSOCIATED ONE WELL CNTY: YOUNG
J.J. ENERGY COMPANY 427710
SIDNEY MOUNTAIN WELL #: 1 RRCID -> 127795 COMPL. DATE 05/20/1988 TOTAL DEPTH 4580 PERF. 4129 - 4145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	422	N	422	-0-	-0-	-0-	421	3	1	9	N	1					90
11	471	N	471	-0-	-0-	-0-	470	3	1	9	N	1					91
12	452	N	452	-0-	-0-	-0-	451	3	1	9	N	1					92
01	472	N	472	-0-	-0-	-0-	471	3	1	9	N	1					93
02	402	N	402	-0-	-0-	-0-	401	3	1	9	N	1					94
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					94

WALES (VIOLA) 94719 666 ASSOCIATED EXEMPT CNTY: MONTAGUE
WILLOWBEND INVESTMENTS, INC. 927665
WALES WELL #: 3 RRCID -> 078024 COMPL. DATE 05/27/1962 TOTAL DEPTH 7155 PERF. 6550 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1007	-0-	-388	-0-	1007	2			N	-0-					-0-
11	1781	N	1781	-0-	-0-	-0-	1781	2			N	-0-					-0-
12	1662	N	1662	-0-	-0-	-0-	1662	2			N	-0-					-0-
01	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-
02	1272	N	1272	-0-	-0-	-0-	1272	2			N	-0-					-0-
03	1395	N	251	-0-	-1144	-0-	251	2			N	-0-					-0-

WALSH 94947 001 ASSOCIATED EXEMPT CNTY: YOUNG
ANTLE OPERATING, INC. 026646
WALSH WELL #: 1 RRCID -> 222536 COMPL. DATE 04/14/1986 TOTAL DEPTH 4575 PERF. 3647 - 3651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WASOFF (CONGLOMERATE 5400) 95383 333 ASSOCIATED ONE WELL CNTY: JACK
MERIT ENERGY COMPANY 561136
LONG, J. J. WELL #: 1 RRCID -> 199317 COMPL. DATE 02/13/1961 TOTAL DEPTH 5820 PERF. 5387 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	196	-0-	-83	-0-	192	2	4	9	N	4					116
11	312	N	312	-0-	-0-	-0-	301	2	11	9	N	10					126
12	294	N	294	-0-	-0-	-0-	277	2	17	9	N	15					141
01	251	N	251	-0-	-0-	-0-	239	2	12	9	N	11					152
02	280	N	244	-0-	-36	-0-	236	2	8	9	N	7					159
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					159

WEATHERBEE (CADDO 3280) 95575 500 NON-ASSOCIATED ONE WELL CNTY: YOUNG
DOUBLE L OPERATING 224866
MCCLUSKEY WELL #: 22 RRCID -> 109396 COMPL. DATE 10/20/1983 TOTAL DEPTH 4557 PERF. 3281 - 3299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					1
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					1

WEILER (MARBLE FALLS) 95928 333 ASSOCIATED 49B CNTY: JACK
REPUBLIC ENERGY INC. 702645
GRACE WELL #: 1 RRCID -> 218040 COMPL. DATE N/A TOTAL DEPTH 5898 PERF. 5585 - 5757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	#	102	-0-	-84	-0-	102	3			N	-0-					-0-
11	180	#	171	-0-	-9	-0-	171	3			N	-0-					-0-
12	186	#	133	-0-	-53	-0-	133	3			N	-0-					-0-
01	186	#	170	-0-	-16	-0-	170	3			N	-0-					-0-
02	226	R	226	-0-	-0-	-0-	226	3			N	-0-					-0-
03	186	#	173	-0-	-13	-0-	173	3			N	-0-					-0-

SABRE OPERATING, INC. 742261
LEWIS, H. H. WELL #: 1 RRCID -> 070446 COMPL. DATE 02/20/1977 TOTAL DEPTH 5792 PERF. 5613 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	#	1171	-0-	-224	-0-	1170	2	1	9	N	1					60
11	1380	#	1321	-0-	-59	-0-	1321	2			N	-0-					60
12	1426	#	1317	-0-	-109	-0-	1316	2	1	9	N	1					61
01	1426	#	1147	-0-	-279	-0-	1144	2	3	9	N	3					64
02	1232	#	1147	-0-	-85	-0-	1144	2	3	9	N	3					67
*03	1365	R	1365	-0-	-0-	-0-	1364	2	1	9	N	1					68

WISE PRODUCTION COMPANY 933825
MORRIS, R. L. WELL #: 1 RRCID -> 142207 COMPL. DATE N/A TOTAL DEPTH 5875 PERF. 5789 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	#	-0-	-0-	-217	-0-					N	-0-					-0-
11	210	#	117	-0-	-93	-0-	117	2			N	-0-					-0-
12	272	R	272	-0-	-0-	-0-	272	2			N	-0-					-0-
01	218	R	218	-0-	-0-	-0-	218	2			N	-0-					-0-
02	196	#	194	-0-	-2	-0-	194	2			N	-0-					-0-
03	279	#	222	-0-	-57	-0-	222	2			N	-0-					-0-

MORRIS, R. L. WELL #: 3 RRCID -> 142209 COMPL. DATE N/A TOTAL DEPTH 5861 PERF. 5805 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	#	-0-	-0-	-465	-0-					N	-0-					-0-
11	450	#	242	-0-	-208	-0-	242	2			N	-0-					-0-
12	564	R	564	-0-	-0-	-0-	564	2			N	-0-					-0-
01	465	#	451	-0-	-14	-0-	451	2			N	-0-					-0-
02	402	R	402	-0-	-0-	-0-	402	2			N	-0-					-0-
03	558	#	461	-0-	-97	-0-	461	2			N	-0-					-0-

WES-MOR (CONGL) 96394 500 NON-ASSOCIATED EXEMPT CNTY: JACK
WES-MOR DRILLING, INC. 908800
RIDER, ELSIE WELL #: 3 RRCID -> 057429 COMPL. DATE 11/20/1973 TOTAL DEPTH 4836 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	343	N	343	-0-	-0-	-0-	343	2			N	-0-					44
11	364	N	364	-0-	-0-	-0-	364	2			N	-0-					44
12	311	N	311	-0-	-0-	-0-	311	2			N	-0-					44
01	239	N	239	-0-	-0-	-0-	239	2			N	-0-					44
02	336	N	216	-0-	-120	-0-	216	2			N	-0-					44
03	310	N	232	-0-	-78	-0-	232	2			N	-0-					44

WHITE MOUND (OIL CREEK SAND) 96966 500 NON-ASSOCIATED CAPACITY CNTY: GRAYSON
ATOKA OPERATING, INC. 036606
HAUN UNIT WELL #: 1 RRCID -> 115871 COMPL. DATE 01/01/1985 TOTAL DEPTH 11183 PERF.10796 - 10804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	295	N	295	-0-	-0-	-0-	295	2			N	-0-					55
11	270	N	265	-0-	-5	-0-	265	2			N	-0-					55
12	248	N	219	-0-	-29	-0-	219	2			N	-0-					55
01	310	N	213	-0-	-97	-0-	213	2			N	-0-					55
02	252	N	165	-0-	-87	-0-	165	2			N	-0-					55
03	465	X	121	-0-	-344	-0-	121	2			N	-0-					55

WHITE MOUND (OIL CREEK SAND) //CONT.// 96966 500 NON-ASSOCIATED CAPACITY CNTY: GRAYSON
ATOKA OPERATING, INC. //CONT.// 036606
HAUN WELL #: 1A RRCID -> 246501 COMPL. DATE 07/21/2007 TOTAL DEPTH 13541 PERF.10883 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41106	X	14304	-0-	-26802	-0-	14291	2	13	9	N	12	170	1			53
11	35670	X	503	-0-	-35167	-0-	497	2	6	9	N	5					58
12	31093	X	21469	-0-	-9624	-0-	21223	2	246	9	N	224					282
01	18600	X	3529	-0-	-15071	-0-	3500	2	29	9	N	26	188	1			120
02	16800	X	454	-0-	-16346	-0-	450	2	4	9	N	4					124
03	14291	X	1178	-0-	-13113	-0-	1166	2	12	9	N	11					135

GRAY UNIT WELL #: 1 RRCID -> 256742 COMPL. DATE 12/07/2007 TOTAL DEPTH 10750 PERF.10178 - 10193

10	13950	X	12166	-0-	-1784	-0-	12055	2	111	9	N	101					215
11	11220	X	9268	-0-	-1952	-0-	9190	2	78	9	N	71					286
12	12586	X	3333	-0-	-9253	-0-	3330	2	3	9	N	3					289
01	12400	X	11818	-0-	-582	-0-	11798	2	20	9	N	18					307
02	11200	X	2692	-0-	-8508	-0-	2692	2			N	-0-					307
*03	14881	X	14881	-0-	-0-	-0-	14878	2	3	9	N	3	183	1			127

WHITSITT (CONGL. 4900) 97105 500 ASSOCIATED ONE WELL CNTY: JACK
PURSLEY, JOHN 683191
WHITSITT WELL #: 1 RRCID -> 191538 COMPL. DATE 04/11/1980 TOTAL DEPTH 4922 PERF. 4902 - 4922

10	665	N	665	-0-	-0-	-0-	5	1	660	2	N	-0-					112
11	480	N	47	-0-	-433	-0-	47	2			N	-0-					112
12	868	N	578	-0-	-290	-0-	4	1	574	2	N	-0-					112
01	142	N	142	-0-	-0-	-0-	1	1	141	2	N	-0-					112
02	56	N	7	-0-	-49	-0-	7	2			N	-0-					112
03	589	N	127	-0-	-462	-0-	1	1	126	2	N	-0-					112

WICHITA REGULAR (GUNSIGHT) 97169 500 NON-ASSOCIATED EXEMPT CNTY: WICHITA
CAMPBELL, ROBERT F. JR. 128550
HOLMAN, T. H., -A- WELL #: 3 RRCID -> 021651 COMPL. DATE 01/12/1984 TOTAL DEPTH 1504 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILEY (MISS.) 97390 590 ASSOCIATED EXEMPT CNTY: YOUNG
ECHO PRODUCTION, INC. 240125
GRAHAM NATIONAL BANK WELL #: RRCID -> 274408 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8404 - 12515

11	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	0	3170	-0-	3170	3170	3170	2				N	-0-					-0-
01	0	7903	-0-	7903	11073	7903	2				N	-0-					-0-
02	0	6199	-0-	6199	17272	63	1	6136	2		N	-0-					-0-
03	0	NO RPT	-0-	-0-	17272						N	NO RPT					-0-

GRECO OILFIELD SERVICES, INC. 330115
DECLEVA, BERRY WELL #: 1 RRCID -> 174835 COMPL. DATE 08/11/1999 TOTAL DEPTH 4426 PERF. 3976 - 3981

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILLIAMS (CONGL.) 97595 200 NON-ASSOCIATED ONE WELL CNTY: JACK
PURSLEY, JOHN 683191
KIRK WELL #: 1 RRCID -> 109581 COMPL. DATE 02/20/1984 TOTAL DEPTH 5778 PERF. 5680 - 5688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
11	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
12	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
*03	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-

WILLIS (STRAWN-BUTTRAM) 97679 700 NON-ASSOCIATED 49B CNTY: YOUNG
ROVER OPERATING COMPANY, LLC 730380
WALK-WILLIAMS WELL #: 1 RRCID -> 132611 COMPL. DATE 09/04/1989 TOTAL DEPTH 1675 PERF. 1673 - 1675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	#	142	-0-	-13	-0-	142	2			N	-0-					-0-
11	150	#	111	-0-	-39	-0-	111	2			N	-0-					-0-
12	124	#	115	-0-	-9	-0-	115	2			N	-0-					-0-
01	155	#	121	-0-	-34	-0-	121	2			N	-0-					-0-
02	140	#	132	-0-	-8	-0-	132	2			N	-0-					-0-
03	155	#	114	-0-	-41	-0-	114	2			N	-0-					-0-

WALKER-WILLIAMS WELL #: 14 RRCID -> 245717 COMPL. DATE 09/23/2008 TOTAL DEPTH 1836 PERF. 1752 - 1772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILMAR (BEND) 97808 500 ASSOCIATED EXEMPT CNTY: JACK
ARROWHEAD PRODUCTIONS, LP 033523
MORRISON, CHARLES H. WELL #: 1 RRCID -> 104786 COMPL. DATE 10/14/1975 TOTAL DEPTH 5273 PERF. 4758 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	313	N	313	-0-	-0-	-0-	313	3			N	-0-					69
11	429	N	429	-0-	-0-	-0-	429	3			N	-0-					69
12	423	N	423	-0-	-0-	-0-	423	3			N	-0-					69
01	423	N	423	-0-	-0-	-0-	423	3			N	-0-					69
*02	400	N	400	-0-	-0-	-0-	400	3			N	-0-					69
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69

WISE COUNTY REGULAR 98246 001 ASSOCIATED 49B CNTY: WISE
BRIGADIER OPERATING, LLC 092592
BRANNAN, C. J. WELL #: 1 RRCID -> 269970 COMPL. DATE 06/04/1975 TOTAL DEPTH 5853 PERF. 4546 - 4558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	213	R	213	-0-	-0-	-0-	203	2	10	9	N	9					23
11	284	R	284	-0-	-0-	-0-	271	2	13	9	N	12	20	1			15
12	203	R	203	-0-	-0-	-0-	192	2	11	9	N	10					25
01	124	#	35	-0-	-89	-0-	33	2	2	9	N	2					27
*02	112	#	35	-0-	-77	-0-	35	2			N	-0-					27
03	124	#	NO RPT	-0-	-124	-0-					N	NO RPT					27

CARIBBEAN ENERGY, L.L.C. 131775
MANNING UNIT WELL #: 1 RRCID -> 144614 COMPL. DATE 10/01/1991 TOTAL DEPTH 5850 PERF. 5567 - 5571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	#	83	-0-	-72	-0-	83	2			N	-0-					58
11	150	#	79	-0-	-71	-0-	79	2			N	-0-					58
12	155	#	75	-0-	-80	-0-	75	2			N	-0-					58
01	155	#	55	-0-	-100	-0-	55	2			N	-0-					58
02	112	#	42	-0-	-70	-0-	42	2			N	-0-					58
03	93	#	60	-0-	-33	-0-	60	2			N	-0-					58

WISE COUNTY REGULAR //CONT.// 98246 001 ASSOCIATED 49B CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P. 216378
DICKENSON, T. L. GU 2 WELL #: 4 RRCID -> 130436 COMPL. DATE 02/22/1985 TOTAL DEPTH 5949 PERF. 5071 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	754	R	754	-0-	-0-	-0-	747	3	7	9	Y	6					59
11	830	R	830	-0-	-0-	-0-	804	3	26	9	Y	24					83
12	559	R	559	-0-	-0-	-0-	552	3	7	9	Y	6					89
01	539	R	539	-0-	-0-	-0-	539	3			Y	-0-	69	1			20
02	960	R	960	-0-	-0-	-0-	943	3	17	9	Y	15					35
*03	739	R	739	-0-	-0-	-0-	719	3	20	9	Y	18					53

BAUGH, E. M. WELL #: 1U RRCID -> 192900 COMPL. DATE 08/23/2002 TOTAL DEPTH 5589 PERF. 3390 - 4836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

KAKER, CARL C. WELL #: 5 RRCID -> 205619 COMPL. DATE 07/24/2003 TOTAL DEPTH 6031 PERF. 3953 - 4008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

USA 237-21 WELL #: 1 RRCID -> 250068 COMPL. DATE 07/01/2009 TOTAL DEPTH 8100 PERF. 5814 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	R	372	-0-	-0-	-0-	12	1	360	3	Y	-0-					23
11	362	R	362	-0-	-0-	-0-	12	1	350	3	Y	-0-					23
12	363	R	363	-0-	-0-	-0-	12	1	351	3	Y	-0-					23
01	388	R	388	-0-	-0-	-0-	13	1	375	3	Y	-0-					23
02	337	R	337	-0-	-0-	-0-	9	1	328	3	Y	-0-					23
*03	380	R	380	-0-	-0-	-0-	15	1	365	3	Y	-0-					23

EAGLERIDGE OPERATING, LLC 238462
NEIL WELL #: 2C RRCID -> 243201 COMPL. DATE 01/19/2008 TOTAL DEPTH 7485 PERF. 4795 - 6156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

EAGLE OIL & GAS CO. 238634
WAGGONER "B" WELL #: 1 RRCID -> 192622 COMPL. DATE 02/26/2002 TOTAL DEPTH 8330 PERF. 5744 - 5852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	#	259	-0-	-20	-0-	259	2			N	-0-					-0-
11	270	#	240	-0-	-30	-0-	240	2			N	-0-					-0-
12	248	#	243	-0-	-5	-0-	243	2			N	-0-					-0-
01	262	R	262	-0-	-0-	-0-	262	2			N	-0-					-0-
02	228	R	228	-0-	-0-	-0-	228	2			N	-0-					-0-
*03	255	R	255	-0-	-0-	-0-	255	2			N	-0-					-0-

WISE COUNTY REGULAR //CONT.// 98246 001 ASSOCIATED 49B CNTY: WISE
HODGES, TOMMIE ANN 390835
HODGES, TOMMIE ANN WELL #: 4 RRCID -> 146596 COMPL. DATE 09/01/1993 TOTAL DEPTH 6400 PERF. 6026 - 6223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	#	415	-0-	-19	-0-	402	3	13	9	N	12					105
11	531	R	531	-0-	-0-	-0-	524	3	7	9	N	6					111
12	417	R	417	-0-	-0-	-0-	410	3	7	9	N	6					117
01	404	R	404	-0-	-0-	-0-	398	3	6	9	N	5					122
02	504	#	236	-0-	-268	-0-	236	3			N	-0-					122
03	558	#	466	-0-	-92	-0-	460	3	6	9	N	5					127

MERIT ENERGY COMPANY 561136
ALBRIGHT, A. E. "B" WELL #: 1 L RRCID -> 121420 COMPL. DATE 06/06/1986 TOTAL DEPTH 6206 PERF. 5273 - 5291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PENNY, RALPH E. 652335
MCGEE, INEZ WELL #: 1 RRCID -> 110296 COMPL. DATE 03/17/1975 TOTAL DEPTH 5895 PERF. 5734 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	#	71	-0-	-239	-0-	71	3			N	-0-					-0-
11	300	#	-0-	-0-	-300	-0-					N	-0-					-0-
12	310	#	17	-0-	-293	-0-	17	3			N	-0-					-0-
01	310	#	24	-0-	-286	-0-	24	3			N	-0-					-0-
02	280	#	36	-0-	-244	-0-	36	3			N	-0-					-0-
*03	63	R	63	-0-	-0-	-0-	63	3			N	-0-					-0-

RICHEY, RAY MANAGEMENT CO., INC. 709694
SIMONS, M. WELL #: 1 RRCID -> 150514 COMPL. DATE 01/22/1991 TOTAL DEPTH 6100 PERF. 5920 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					39
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39

UPHAM OIL & GAS COMPANY 878925
SHILLING, HAROLD WELL #: 1 RRCID -> 219598 COMPL. DATE N/A TOTAL DEPTH 5389 PERF. 5250 - 5923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	#	355	-0-	-17	-0-	58	1	291	3	Y	5					34
							6	9									
11	360	#	346	-0-	-14	-0-	41	1	301	3	Y	4					38
							4	9									
12	434	#	329	-0-	-105	-0-	53	1	275	3	Y	1					39
							1	9									
01	434	#	-0-	-0-	-434	-0-					Y	3					42
02	392	#	302	-0-	-90	-0-	59	1	241	3	Y	2					44
							2	9									
03	372	#	321	-0-	-51	-0-	51	1	266	3	Y	4					48
							4	9									

WISE COUNTY REGULAR //CONT.// 98246 001 ASSOCIATED 49B CNTY: WISE
VANTAGE FORT WORTH ENERGY LLC 882575
GARLAND WELL #: 2 RRCID -> 225201 COMPL. DATE 07/27/2005 TOTAL DEPTH 6870 PERF. 5972 - 5982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	#	62	-0-	-31	-0-	62	3			N	-0-					547
11	90	#	63	-0-	-27	-0-	63	3			N	-0-					547
12	88	R	88	-0-	-0-	-0-	88	3			N	-0-					547
01	86	R	86	-0-	-0-	-0-	86	3			N	-0-					547
*02	378	R	378	-0-	-0-	-0-	378	3			N	-0-					547
03	93	R	93	-0-	-0-	-0-	93	3			N	-0-					547

WESTERN CHIEF OPERATING, L.L.C. 911808
MCDONALD UNIT WELL #: 2 RRCID -> 152417 COMPL. DATE 12/15/1994 TOTAL DEPTH 6000 PERF. 2596 - 2616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HOUSTON WELL #: 1 RRCID -> 159297 COMPL. DATE 05/23/1996 TOTAL DEPTH 7022 PERF. 5578 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WISE PRODUCTION COMPANY 933825
HANEY, L. A. WELL #: 3 RRCID -> 222841 COMPL. DATE N/A TOTAL DEPTH 5802 PERF. 4529 - 4651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	#	302	-0-	-8	-0-	302	2			N	-0-					-0-
11	318	R	318	-0-	-0-	-0-	318	2			N	-0-					-0-
12	349	R	349	-0-	-0-	-0-	349	2			N	-0-					-0-
01	348	R	348	-0-	-0-	-0-	348	2			N	-0-					-0-
02	307	R	307	-0-	-0-	-0-	307	2			N	-0-					-0-
*03	346	R	346	-0-	-0-	-0-	346	2			N	-0-					-0-

WISE COUNTY REGULAR (GAS) 98246 025 NON-ASSOCIATED EXEMPT CNTY: WISE
BRADLEY, JOHN W. INC. 087325
SEELIGSON WELL #: 1 RRCID -> 118554 COMPL. DATE 08/05/1985 TOTAL DEPTH 4344 PERF. 4060 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	259	-0-	-51	-0-	259	3			N	-0-					10
11	354	N	354	-0-	-0-	-0-	354	3			N	-0-					10
12	310	N	274	-0-	-36	-0-	274	3			N	-0-					10
01	248	N	44	-0-	-204	-0-	44	3			N	-0-					10
02	336	N	-0-	-0-	-336	-0-					N	-0-					10
03	279	N	-0-	-0-	-279	-0-					N	-0-					10

WISE COUNTY REGULAR (GAS) //CONT.// 98246 025 NON-ASSOCIATED EXEMPT CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P. 216378
REDDELL, E. T. WELL #: 1 RRCID -> 162585 COMPL. DATE 03/19/1997 TOTAL DEPTH 5596 PERF. 3824 - 3930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	81	N	81	-0-	-0-	-0-	4	1	74	3	Y	3					10
							3	9									
11	281	N	281	-0-	-0-	-0-	222	1	59	3	Y	-0-					10
12	818	N	818	-0-	-0-	-0-	683	1	135	3	Y	-0-					10
01	735	N	735	-0-	-0-	-0-	684	1	51	3	Y	-0-					10
02	602	N	602	-0-	-0-	-0-	550	1	52	3	Y	-0-					10
03	155	N	63	-0-	-92	-0-	63	3			Y	-0-					10

SHAWN, LORENE WELL #: 1L RRCID -> 178248 COMPL. DATE 06/22/2000 TOTAL DEPTH 6000 PERF. 5687 - 5702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	403	-0-	-0-	-0-	17	1	386	3	Y	-0-					26
11	410	N	410	-0-	-0-	-0-	17	1	393	3	Y	-0-					26
12	389	N	389	-0-	-0-	-0-	3	1	386	3	Y	-0-					26
01	400	N	400	-0-	-0-	-0-	18	1	382	3	Y	-0-					26
02	343	N	343	-0-	-0-	-0-	16	1	327	3	Y	-0-					26
*03	388	N	388	-0-	-0-	-0-	16	1	371	3	Y	1	24	1			-0-
							1	9									

HUTCHESON, W. A. WELL #: 1 RRCID -> 199644 COMPL. DATE 03/25/2003 TOTAL DEPTH 6070 PERF. 4717 - 4733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	837	-0-	-0-	-0-	124	1	713	3	Y	-0-					-0-
11	752	N	752	-0-	-0-	-0-	118	1	634	3	Y	-0-					-0-
12	791	N	791	-0-	-0-	-0-	98	1	693	3	Y	-0-					-0-
01	775	N	599	-0-	-176	-0-	116	1	483	3	Y	-0-					-0-
02	851	N	851	-0-	-0-	-0-	122	1	729	3	Y	-0-					-0-
03	775	N	639	-0-	-136	-0-	123	1	516	3	Y	-0-					-0-

STEWART, MARY F. WELL #: 2 RRCID -> 203391 COMPL. DATE 03/29/2003 TOTAL DEPTH 5800 PERF. 3413 - 3639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	47522					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	47522					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	47522					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	47522					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	47522					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	47522					Y	NO RPT					-0-

SHOOP, GLENN P. "F" WELL #: 14 RRCID -> 256491 COMPL. DATE 04/13/2010 TOTAL DEPTH 7721 PERF. 4702 - 4942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PENNY, RALPH E. 652335
BRIDWELL WELL #: 1 RRCID -> 123242 COMPL. DATE 11/10/1986 TOTAL DEPTH 5900 PERF. 5785 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	256	-0-	-116	-0-	256	3			N	-0-					-0-
11	360	N	234	-0-	-126	-0-	234	3			N	-0-					-0-
12	341	N	312	-0-	-29	-0-	312	3			N	-0-					-0-
01	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
02	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
*03	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-

WISE COUNTY REGULAR (GAS) //CONT.// 98246 025 NON-ASSOCIATED EXEMPT CNTY: WISE
TEXXOL OPERATING COMPANY, INC. 850964
FARMER-STRICKLAND WELL #: 1 RRCID -> 109412 COMPL. DATE 11/01/1985 TOTAL DEPTH 5710 PERF. 3552 - 3662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	458	N	458	-0-	-0-	-0-	458	3			N	-0-					20
11	453	N	453	-0-	-0-	-0-	453	3			N	-0-					20
12	473	N	473	-0-	-0-	-0-	473	3			N	-0-					20
01	473	N	473	-0-	-0-	-0-	473	3			N	-0-					20
02	441	N	441	-0-	-0-	-0-	441	3			N	-0-					20
*03	483	N	483	-0-	-0-	-0-	483	3			N	-0-					20

THRESHOLD DEVELOPMENT COMPANY 858240
ROLLING V RANCH "E" WELL #: 2 RRCID -> 209256 COMPL. DATE 05/11/2005 TOTAL DEPTH 4452 PERF. 4211 - 4230

10	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-
11	300	N	273	-0-	-27	-0-	273	3			N	-0-					-0-
12	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
01	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
02	252	N	159	-0-	-93	-0-	159	3			N	-0-					-0-
03	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-

ROLLING V RANCH "A" WELL #: 1 RRCID -> 210093 COMPL. DATE 04/16/2005 TOTAL DEPTH 4461 PERF. 4264 - 4286

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WISE-KENT (STRAWN REEF) 98260 666 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P. 216378
JOHNSON, W. D. "B" WELL #: 6 RRCID -> 121736 COMPL. DATE 06/06/1986 TOTAL DEPTH 4470 PERF. 3926 - 3966

10	341	N	322	-0-	-19	-0-	7	1	315	3	Y	-0-					-0-
11	312	N	312	-0-	-0-	-0-	10	1	302	3	Y	-0-					-0-
12	341	N	333	-0-	-8	-0-	2	1	331	3	Y	-0-					-0-
01	317	N	317	-0-	-0-	-0-	11	1	306	3	Y	-0-					-0-
02	280	N	258	-0-	-22	-0-	8	1	250	3	Y	-0-					-0-
*03	374	N	374	-0-	-0-	-0-	15	1	359	3	Y	-0-					-0-

JONES, LEWIS WELL #: 2 RRCID -> 147862 COMPL. DATE 01/11/1994 TOTAL DEPTH 5000 PERF. 4104 - 4168

10	887	N	887	-0-	-0-	-0-	19	1	868	3	Y	-0-					-0-
11	750	N	748	-0-	-2	-0-	16	1	732	3	Y	-0-					-0-
12	899	N	661	-0-	-238	-0-	14	1	647	3	Y	-0-					-0-
01	868	N	710	-0-	-158	-0-	17	1	693	3	Y	-0-					-0-
02	700	N	524	-0-	-176	-0-	9	1	515	3	Y	-0-					-0-
03	744	N	650	-0-	-94	-0-	17	1	633	3	Y	-0-					-0-

COX, PEARL WELL #: 4 RRCID -> 163500 COMPL. DATE 05/07/1997 TOTAL DEPTH 5825 PERF. 4286 - 5825

10	651	N	551	-0-	-100	-0-	109	1	442	3	Y	-0-					-0-
11	570	N	557	-0-	-13	-0-	124	1	433	3	Y	-0-					-0-
12	890	N	890	-0-	-0-	-0-	320	1	570	3	Y	-0-					-0-
01	1075	N	1075	-0-	-0-	-0-	414	1	661	3	Y	-0-					-0-
02	916	N	916	-0-	-0-	-0-	535	1	381	3	Y	-0-					-0-
*03	918	N	918	-0-	-0-	-0-	535	1	383	3	Y	-0-					-0-

WISE-KENT (STRAWN REEF) //CONT.// 98260 666 NON-ASSOCIATED CAPACITY CNTY: WISE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MCCURDY, FLOYD WELL #: 4 RRCID -> 169857 COMPL. DATE 07/15/1998 TOTAL DEPTH 6340 PERF. 4440 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	409	N	409	-0-	-0-	-0-	13	1	396	3	Y	-0-					31
11	450	N	327	-0-	-123	-0-	11	1	316	3	Y	-0-					31
12	434	N	276	-0-	-158	-0-	8	1	268	3	Y	-0-					31
01	403	N	207	-0-	-196	-0-	7	1	200	3	Y	-0-					31
02	308	N	174	-0-	-134	-0-	8	1	166	3	Y	-0-					31
03	279	N	169	-0-	-110	-0-	9	1	160	3	Y	-0-					31

TEXXOL OPERATING COMPANY, INC. 850964
COX, PEARL WELL #: 1 U RRCID -> 021686 COMPL. DATE 03/10/1961 TOTAL DEPTH 6317 PERF. 3809 - 3829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIZARD WELLS (ATOKA CONGL., UP.) 98340 200 ASSOCIATED EXEMPT CNTY: JACK
DEVON ENERGY PRODUCTION CO, L.P. 216378
SALTERS, AMANDA B. WELL #: 1 RRCID -> 140338 COMPL. DATE 05/30/1951 TOTAL DEPTH 5520 PERF. 4726 - 5464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1618	N	1618	-0-	-0-	-0-	1615	3	3	9	Y	3					92
11	1629	N	1629	-0-	-0-	-0-	1618	3	11	9	Y	10					102
12	1643	N	1463	-0-	-180	-0-	1453	3	10	9	Y	9					111
01	1612	N	1555	-0-	-57	-0-	1542	3	13	9	Y	12					123
02	1456	N	1419	-0-	-37	-0-	1409	3	10	9	Y	9					132
*03	1601	N	1601	-0-	-0-	-0-	1587	3	14	9	Y	13					145

SALTERS, AMANDA B. WELL #: 2 RRCID -> 147136 COMPL. DATE 09/14/1953 TOTAL DEPTH 5675 PERF. 4872 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1816	N	1816	-0-	-0-	-0-	1798	3	18	9	Y	16					113
11	1981	N	1981	-0-	-0-	-0-	1966	3	15	9	Y	14					127
12	1723	N	1723	-0-	-0-	-0-	1702	3	21	9	Y	19					146
01	1911	N	1911	-0-	-0-	-0-	1885	3	26	9	Y	24					170
02	1814	N	1814	-0-	-0-	-0-	1795	3	19	9	Y	17					187
*03	1982	N	1982	-0-	-0-	-0-	1958	3	24	9	Y	22					209

PENNY, RALPH E. 652335
MORROW, W. B. WELL #: 1 RRCID -> 078473 COMPL. DATE 08/21/1978 TOTAL DEPTH 5459 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WIZARD WELLS (CONGL 5550) 98340 900 ASSOCIATED CAPACITY CNTY: JACK
ATLAS BARNETT, LLC 036556
CHERRYHOMES, MIKE WELL #: S 16 RRCID -> 206765 COMPL. DATE 01/27/2005 TOTAL DEPTH 6334 PERF. 5346 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	449	N	449	-0-	-0-	-0-	449	2			Y	-0-					5
11	421	N	421	-0-	-0-	-0-	421	2			Y	-0-					5
12	435	N	435	-0-	-0-	-0-	435	2			Y	-0-					5
01	436	N	436	-0-	-0-	-0-	436	2			Y	-0-					5
*02	395	N	395	-0-	-0-	-0-	395	2			Y	-0-					5
03	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					5

WIZARD WELLS (CONGL 5550) //CONT.// 98340 900 ASSOCIATED CAPACITY CNTY: JACK
BEST PETROLEUM EXPLORATIONS,INC. 068287
HELTERBRAKE WELL #: 3A RRCID -> 123289 COMPL. DATE 03/13/1985 TOTAL DEPTH 5830 PERF. 5428 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORDERLINE OPERATING CORP. 082999
SOUTHERN LAIRD WELL #: 1 RRCID -> 130681 COMPL. DATE 02/25/1989 TOTAL DEPTH 5560 PERF. 5226 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
11	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*02	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTERN LAIRD WELL #: 1 RRCID -> 130918 COMPL. DATE 05/23/1989 TOTAL DEPTH 5625 PERF. 5429 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
11	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
12	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
01	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LARID, J. T. WELL #: 2 RRCID -> 134002 COMPL. DATE 03/19/1990 TOTAL DEPTH 5665 PERF. 5395 - 5472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
11	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
12	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
01	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
*02	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MYERS, A. J. 597440
JONES-HELTERBRAKE WELL #: 2 RRCID -> 133369 COMPL. DATE 02/02/1990 TOTAL DEPTH 5542 PERF. 5483 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					15

WIZARD WELLS, SOUTH (CADDO) 98344 500 NON-ASSOCIATED EXEMPT CNTY: JACK
GO OIL CORP. 311420
GLENN WELL #: 1 RRCID -> 037702 COMPL. DATE 10/15/1965 TOTAL DEPTH 5300 PERF. 4626 - 4656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	351	N	351	-0-	-0-	-0-	351	2			Y	-0-					52
11	378	N	378	-0-	-0-	-0-	378	2			Y	-0-					52
12	466	N	466	-0-	-0-	-0-	466	2			Y	-0-					52
01	341	N	333	-0-	-8	-0-	333	2			Y	-0-					52
*02	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					52
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					52

WIZARD WELLS, WEST (ATOKA CONGL) 98348 200 NON-ASSOCIATED ONE WELL CNTY: JACK
SILVER CREEK OIL & GAS, LLC 781909
LOGAN FAMILY TRUST WELL #: 5 RRCID -> 256260 COMPL. DATE 03/12/2010 TOTAL DEPTH 5650 PERF. 5596 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	400	-0-	-96	-0-	400	2			N	-0-					58
11	480	N	472	-0-	-8	-0-	472	2			N	-0-					58
12	465	N	449	-0-	-16	-0-	449	2			N	-0-					58
01	419	N	419	-0-	-0-	-0-	419	2			N	-0-					58
02	448	N	364	-0-	-84	-0-	364	2			N	-0-					58
*03	489	N	489	-0-	-0-	-0-	489	2			N	-0-					58

WOLFE (CONGLOMERATE) 98415 500 ASSOCIATED EXEMPT CNTY: JACK
ARROWHEAD PRODUCTIONS, LP 033523
CLAYTON, C. J. WELL #: 1 RRCID -> 021694 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4856 - 4862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	288	-0-	-270	-0-	288	3			N	-0-					65
11	360	N	-0-	-0-	-360	-0-					N	-0-					65
12	220	N	220	-0-	-0-	-0-	220	3			N	-0-					65
01	429	N	429	-0-	-0-	-0-	429	3			N	-0-					65
*02	598	N	598	-0-	-0-	-0-	424	3	174	9	N	158	169	1			54
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

BELL, JOHNNY INC. 063255
LITTLE WELL #: 1 RRCID -> 092608 COMPL. DATE 02/05/1981 TOTAL DEPTH 5098 PERF. 4902 - 4906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	92	N	92	-0-	-0-	-0-	92	2			N	-0-					121
11	115	N	115	-0-	-0-	-0-	115	2			N	-0-					121
12	72	N	72	-0-	-0-	-0-	72	2			N	-0-					121
01	104	N	104	-0-	-0-	-0-	104	2			N	-0-					121
02	112	N	62	-0-	-50	-0-	62	2			N	-0-					121
*03	95	N	95	-0-	-0-	-0-	95	2			N	-0-					121

JOHNSON, S. D. 438260
WOLFE, L. N. WELL #: 1 RRCID -> 021695 COMPL. DATE 01/12/1984 TOTAL DEPTH 4372 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKRIDGE OIL AND GAS, LP 617342
MAXWELL WEST WELL #: 1 RRCID -> 118115 COMPL. DATE 08/26/1985 TOTAL DEPTH 5014 PERF. 4792 - 4796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					150
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					150
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					150
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					150
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					150
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					150

XSTAR RESOURCES LLC 945934
MARTIN WELL #: 1 RRCID -> 111848 COMPL. DATE 05/16/1984 TOTAL DEPTH 5082 PERF. 4992 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODKIRK (CONGL 4950) 98535 340 ASSOCIATED ONE WELL CNTY: JACK
WILLIS OPERATING COMPANY, INC. 927001
GOWAN, H. R. WELL #: 2 RRCID -> 148248 COMPL. DATE N/A TOTAL DEPTH 5035 PERF. 4637 - 4647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					63
11	1539	N	1539	-0-	-0-	-0-	1539	2			N	-0-					63
12	1861	N	1861	-0-	-0-	-0-	1861	2			N	-0-					63
01	1424	N	1424	-0-	-0-	-0-	1424	2			N	-0-					63
02	1519	N	1519	-0-	-0-	-0-	1519	2			N	-0-					63
*03	1861	N	1861	-0-	-0-	-0-	1861	2			N	-0-					63

WORKS (CONGLOMERATE) 98782 500 ASSOCIATED EXEMPT CNTY: WISE
RICHEY, RAY MANAGEMENT CO., INC. 709694
STONE, J. C. WELL #: 1 RRCID -> 102460 COMPL. DATE 09/15/1982 TOTAL DEPTH 5945 PERF. 5776 - 5783

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					63
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					63
12	14B DENY	-0-	-0-	-0-	-0-						N	-0-					63
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					63
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					63
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					63

TEXXOL OPERATING COMPANY, INC. 850964
JOHNSON, SAM WELL #: 3C RRCID -> 130610 COMPL. DATE 01/02/1989 TOTAL DEPTH 5900 PERF. 5634 - 5648

10	0 N	-0-	-0-	-0-	-0-						N	40	1	8			112
11	14B2 EXT	-0-	-0-	-0-	-0-						N	39	1	8			150
12	14B2 EXT	-0-	-0-	-0-	-0-						N	43	2	8			191
01	14B2 EXT	-0-	-0-	-0-	-0-						N	46	191	1	1	8	45
02	14B2 EXT	-0-	-0-	-0-	-0-						N	36	1	8			80
03	14B2 EXT	-0-	-0-	-0-	-0-						N	44	4	8			120

WORSHAM-STEED 98851 001 ASSOCIATED 49B CNTY: JACK
WORSHAM-STEED GAS STORAGE, LLC 942345
WORSHAM STEED UNIT WELL #: P 49 RRCID -> 226672 COMPL. DATE 03/05/2007 TOTAL DEPTH 4726 PERF. 4592 - 4606

10	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WORSHAM-STEED UNIT WELL #: P 48 RRCID -> 226673 COMPL. DATE 03/24/2007 TOTAL DEPTH 4744 PERF. 4615 - 4656

10	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WORSHAM STEED UNIT WELL #: P 47 RRCID -> 226674 COMPL. DATE 03/19/2007 TOTAL DEPTH 4765 PERF. 4615 - 4650

10	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WORSHAM-STEED //CONT.// 98851 001 ASSOCIATED 49B CNTY: JACK
WORSHAM-STEED GAS STORAGE, LLC //CONT.// 942345

WORSHAM STEED UNIT WELL #: P 46 RRCID -> 226675 COMPL. DATE 02/27/2007 TOTAL DEPTH 4755 PERF. 4496 - 4632

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WORSHAM STEED UNIT WELL #: P 68 RRCID -> 231916 COMPL. DATE 09/14/2007 TOTAL DEPTH 4749 PERF. 4552 - 4626

10 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WORSHAM STEED UNIT WELL #: P 57 RRCID -> 231917 COMPL. DATE 09/21/2007 TOTAL DEPTH 4700 PERF. 4566 - 4596

10 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WORSHAM STEED UNIT WELL #: P 55 RRCID -> 231918 COMPL. DATE 04/16/2007 TOTAL DEPTH 4725 PERF. 4579 - 4612

10 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WORSHAM STEED UNIT WELL #: P 54 RRCID -> 231919 COMPL. DATE 06/18/2007 TOTAL DEPTH 4715 PERF. 4589 - 4618

10 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WORSHAM STEED UNIT WELL #: P 53 RRCID -> 231920 COMPL. DATE 04/02/2007 TOTAL DEPTH 4750 PERF. 4592 - 4620

10 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WORSHAM STEED UNIT WELL #: P 52 RRCID -> 231921 COMPL. DATE 03/05/2007 TOTAL DEPTH 4669 PERF. 4580 - 4620

10 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WORSHAM-STEED //CONT.// 98851 001 ASSOCIATED 49B CNTY: JACK
WORSHAM-STEED GAS STORAGE, LLC //CONT.// 942345

WORSHAM STEED UNIT WELL #: P 51 RRCID -> 231922 COMPL. DATE 04/06/2007 TOTAL DEPTH 4732 PERF. 4578 - 4602

M O ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORSHAM STEED UNIT WELL #: P 50 RRCID -> 231923 COMPL. DATE 08/06/2007 TOTAL DEPTH 4770 PERF. 4587 - 4628

M O ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORSHAM STEED UNIT WELL #: P 67 RRCID -> 231924 COMPL. DATE 08/07/2007 TOTAL DEPTH 4772 PERF. 4568 - 4622

M O ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORSHAM STEED UNIT WELL #: P 66 RRCID -> 231925 COMPL. DATE 05/23/2007 TOTAL DEPTH 4765 PERF. 4582 - 4666

M O ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORSHAM STEED UNIT WELL #: P 65 RRCID -> 231926 COMPL. DATE 06/01/2007 TOTAL DEPTH 4740 PERF. 4574 - 4634

M O ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORSHAM STEED UNIT WELL #: P 64 RRCID -> 231927 COMPL. DATE 06/28/2007 TOTAL DEPTH 4760 PERF. 4597 - 4643

M O ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORSHAM STEED UNIT WELL #: P 63 RRCID -> 231929 COMPL. DATE 07/31/2007 TOTAL DEPTH 4740 PERF. 4576 - 4592

M O ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORSHAM-STEED //CONT.// 98851 001 ASSOCIATED 49B CNTY: JACK
WORSHAM-STEED GAS STORAGE, LLC //CONT.// 942345

WORSHAM STEED UNIT WELL #: P 62 RRCID -> 231932 COMPL. DATE 08/01/2007 TOTAL DEPTH 4735 PERF. 4613 - 4629

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORSHAM STEED UNIT WELL #: P 61 RRCID -> 231933 COMPL. DATE 06/22/2007 TOTAL DEPTH 4710 PERF. 4536 - 4614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORSHAM STEED UNIT WELL #: P 60 RRCID -> 231934 COMPL. DATE 05/11/2007 TOTAL DEPTH 4720 PERF. 4588 - 4610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORSHAM STEED UNIT WELL #: P 59 RRCID -> 231935 COMPL. DATE 05/25/2007 TOTAL DEPTH 4705 PERF. 4577 - 4596

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORSHAM STEED UNIT WELL #: P 56 RRCID -> 231936 COMPL. DATE 05/30/2007 TOTAL DEPTH 4700 PERF. 4570 - 4590

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORSHAM STEED UNIT WELL #: C 1 RRCID -> 245143 COMPL. DATE 09/11/2007 TOTAL DEPTH 4785 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORSHAM STEED UNIT WELL #: C 2 RRCID -> 245150 COMPL. DATE 09/22/2007 TOTAL DEPTH 4810 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORSHAM-STEED //CONT.// 98851 001 ASSOCIATED 49B CNTY: JACK
WORSHAM-STEED GAS STORAGE, LLC //CONT.// 942345
WORSHAM STEED UNIT WELL #: C 3 RRCID -> 245151 COMPL. DATE 09/07/2007 TOTAL DEPTH 4750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORSHAM STEED UNIT WELL #: P 71 RRCID -> 259367 COMPL. DATE 10/19/2010 TOTAL DEPTH 4785 PERF. 4579 - 4595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHINGTON 98890 001 ASSOCIATED EXEMPT CNTY: JACK
CD CONSULTING & OPERATING CO. 120043
JAMESON WELL #: 1 RRCID -> 142907 COMPL. DATE N/A TOTAL DEPTH 5490 PERF. 5388 - 5396

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1816	-0-	-13	-0-	1804	3	12	9	N	11	164	1			70
11	1860	N	1067	-0-	-793	-0-	1067	3			N	-0-					70
12	1829	N	504	-0-	-1325	-0-	504	3			N	-0-					70
01	1829	N	360	-0-	-1469	-0-	356	3	4	9	N	4	1	8			73
02	1426	N	1426	-0-	-0-	-0-	1413	3	13	9	N	12	5	8			80
*03	3100	N	3104	-0-	4	4	3068	3	36	9	N	33	5	8			108

ENERGYPRO, INC. 252085
JAMISON WELL #: 1 RRCID -> 126485 COMPL. DATE N/A TOTAL DEPTH 5604 PERF. 5290 - 5297

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	128	-0-	-27	-0-	128	2			N	-0-					160
11	434	N	434	-0-	-0-	-0-	434	2			N	-0-					160
12	346	N	346	-0-	-0-	-0-	338	2	8	9	N	7					167
01	368	N	368	-0-	-0-	-0-	368	2			N	-0-					167
02	405	N	405	-0-	-0-	-0-	405	2			N	-0-					167
03	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					167

WORTHINGTON (CONGLOMERATE) 98890 250 NON-ASSOCIATED EXEMPT CNTY: JACK
KADANE, CHAS. H. ETAL 449310
JAMESON WELL #: 1 RRCID -> 021705 COMPL. DATE 01/12/1984 TOTAL DEPTH 5457 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKHART, L.M. & GLASSCOCK, G.G. 504902
JAMESON, J. E. WELL #: 1 RRCID -> 021711 COMPL. DATE 05/12/1960 TOTAL DEPTH 6160 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHINGTON (CONGLOMERATE) //CONT.// 98890 250 NON-ASSOCIATED EXEMPT CNTY: JACK
WASOFF, HARRY K. 900090
STATE LEASE FS 21954 WELL #: 1 RRCID -> 021713 COMPL. DATE 10/14/1958 TOTAL DEPTH 5450 PERF. 5292 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYNN (MISS. LIME) 99056 500 ASSOCIATED ONE WELL CNTY: CLAY
SPRINGFIELD OIL SERVICES, INC. 810580
SPIKES, EMMA WELL #: 2 A RRCID -> 104072 COMPL. DATE 01/03/1983 TOTAL DEPTH 6161 PERF. 6136 - 6151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	495	N	495	-0-	-0-	-0-	495	2			N	-0-					76
11	630	N	548	-0-	-82	-0-	548	2			N	-0-					76
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					76
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					76
02	504	N	NO RPT	-0-	-504	-0-					N	NO RPT					76
03	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					76

YOUNG COUNTY REGULAR 99480 001 ASSOCIATED 49B CNTY: YOUNG
AKERS, B. F. 009430
GRAHAM-HARRISON WELL #: 9 RRCID -> 267727 COMPL. DATE 10/20/1978 TOTAL DEPTH 4325 PERF. 4006 - 4014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	117	R	117	-0-	-0-	-0-	117	3			N	-0-					-0-
11	98	R	98	-0-	-0-	-0-	98	3			N	-0-					-0-
12	124	#	113	-0-	-11	-0-	113	3			N	-0-					-0-
01	124	#	3	-0-	-121	-0-	3	3			N	-0-					-0-
02	112	#	96	-0-	-16	-0-	96	3			N	-0-					-0-
03	124	#	42	-0-	-82	-0-	42	3			N	-0-					-0-

AKERS, ALMA, ET AL WELL #: 2 RRCID -> 271214 COMPL. DATE 01/27/1969 TOTAL DEPTH 4292 PERF. 4089 - 4094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	102	R	102	-0-	-0-	-0-	102	3			N	-0-					-0-
11	94	R	94	-0-	-0-	-0-	94	3			N	-0-					-0-
12	93	#	55	-0-	-38	-0-	55	3			N	-0-					-0-
01	93	#	84	-0-	-9	-0-	84	3			N	-0-					-0-
02	84	#	75	-0-	-9	-0-	75	3			N	-0-					-0-
03	93	#	70	-0-	-23	-0-	70	3			N	-0-					-0-

AKERS, ALMA, ET AL WELL #: 3 RRCID -> 271216 COMPL. DATE 06/30/1969 TOTAL DEPTH 4294 PERF. 4139 - 4144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	61					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	61					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	61					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	61					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	61					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	61					N	-0-					-0-

ANTLE OPERATING, INC. 026646
SHEPARD, BOBBY JOE WELL #: 3 RRCID -> 143076 COMPL. DATE 11/09/1983 TOTAL DEPTH 4590 PERF. 4161 - 4280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	#	388	-0-	-15	-0-	388	2			N	-0-	95	1			34
11	390	#	361	-0-	-29	-0-	360	2	1	9	N	1					35
12	403	#	362	-0-	-41	-0-	360	2	2	9	N	2					37
01	403	#	322	-0-	-81	-0-	321	2	1	9	N	1					38
02	364	#	334	-0-	-30	-0-	333	2	1	9	N	1					39
03	403	#	219	-0-	-184	-0-	216	2	3	9	N	3					42

YOUNG COUNTY REGULAR //CONT.// 99480 001 ASSOCIATED 49B CNTY: YOUNG

BARNETT ENERGY, INC. 051290

HALL-PARKS WELL #: 2 RRCID -> 091797 COMPL. DATE 10/05/1980 TOTAL DEPTH 5000 PERF. 2994 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	#	52	-0-	-10	-0-	52	3			Y	-0-					-0-
11	60	#	47	-0-	-13	-0-	47	3			Y	-0-					-0-
12	62	#	39	-0-	-23	-0-	39	3			Y	-0-					-0-
01	62	#	44	-0-	-18	-0-	44	3			Y	-0-					-0-
02	DLQ G-10		44	-0-	44	44	44	3			Y	-0-					-0-
03	DLQ G-10		51	-0-	51	95	51	3			Y	-0-					-0-

HALL PARKS "B" WELL #: 6 RRCID -> 122670 COMPL. DATE 10/01/1986 TOTAL DEPTH 3600 PERF. 3364 - 3373

10	62	#	42	-0-	-20	-0-	42	3			Y	-0-					-0-
11	60	#	38	-0-	-22	-0-	38	3			Y	-0-					-0-
12	62	#	32	-0-	-30	-0-	32	3			Y	-0-					-0-
01	62	#	22	-0-	-40	-0-	22	3			Y	-0-					-0-
02	DLQ G-10		36	-0-	36	36	36	3			Y	-0-					-0-
03	DLQ G-10		41	-0-	41	77	41	3			Y	-0-					-0-

D M OIL COMPANY 196675

HALL, J.F. WELL #: 1 RRCID -> 153352 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4126 - 4200

10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DALLAS PRODUCTION, INC. 197690

GRAHAM, M.K. "E" WELL #: 3 RRCID -> 105267 COMPL. DATE 04/22/1983 TOTAL DEPTH 650 PERF. 590 - 598

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUBLE L OPERATING 224866

SCOTT-REMMINGTON WELL #: C 3 RRCID -> 144900 COMPL. DATE 05/04/1984 TOTAL DEPTH 5022 PERF. 3524 - 3544

10	217	#	212	-0-	-5	-0-	212	3			N	-0-					-0-
11	210	#	202	-0-	-8	-0-	202	3			N	-0-					-0-
12	217	#	210	-0-	-7	-0-	210	3			N	-0-					-0-
01	217	#	212	-0-	-5	-0-	212	3			N	-0-					-0-
02	196	#	191	-0-	-5	-0-	191	3			N	-0-					-0-
03	217	#	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

FELDERHOFF PRODUCTION COMPANY 265140

ROSE, GLENDON WELL #: 1 RRCID -> 261812 COMPL. DATE 03/24/2011 TOTAL DEPTH 4353 PERF. 2970 - 3208

10	744	#	505	-0-	-239	-0-	477	2	28	9	N	25	178	1			92
11	720	#	200	-0-	-520	-0-	176	2	24	9	N	22					114
12	744	#	228	-0-	-516	-0-	195	2	33	9	N	30					144
01	744	#	228	-0-	-516	-0-	193	2	35	9	N	32					176
02	588	#	-0-	-0-	-588	-0-					N	29					205
03	496	#	98	-0-	-398	-0-	98	2			N	-0-					205

YOUNG COUNTY REGULAR //CONT.// 99480 001 ASSOCIATED 49B CNTY: YOUNG
FIVE K PARTNERSHIP 271317
JONES WELL #: 1 RRCID -> 118843 COMPL. DATE 08/26/1984 TOTAL DEPTH 4671 PERF. 4186 - 4590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	230	R	230	-0-	-0-	-0-	230	2			N	-0-					31
11	240	#	214	-0-	-26	-0-	214	2			N	-0-					31
12	248	#	217	-0-	-31	-0-	217	2			N	-0-					31
01	248	#	222	-0-	-26	-0-	222	2			N	-0-					31
02	224	#	197	-0-	-27	-0-	197	2			N	-0-					31
03	217	#	209	-0-	-8	-0-	209	2			N	-0-					31

G. A. HAWKINS OPERATING, LLC 291942
HEROY WELL #: 2 RRCID -> 117072 COMPL. DATE 03/20/1985 TOTAL DEPTH 2199 PERF. 2180 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	#	169	-0-	-17	-0-	169	2			N	-0-					-0-
11	186	R	186	-0-	-0-	-0-	186	2			N	-0-					-0-
12	186	#	172	-0-	-14	-0-	172	2			N	-0-					-0-
01	186	#	162	-0-	-24	-0-	162	2			N	-0-					-0-
02	169	R	169	-0-	-0-	-0-	169	2			N	-0-					-0-
03	186	#	150	-0-	-36	-0-	150	2			N	-0-					-0-

ROGERS "B" WELL #: 1B RRCID -> 164507 COMPL. DATE 08/27/1997 TOTAL DEPTH 4500 PERF. 3122 - 3132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	#	154	-0-	-1	-0-	154	2			N	-0-					-0-
11	150	#	146	-0-	-4	-0-	146	2			N	-0-					-0-
12	156	R	156	-0-	-0-	-0-	156	2			N	-0-					-0-
01	156	R	156	-0-	-0-	-0-	156	2			N	-0-					-0-
02	140	#	128	-0-	-12	-0-	128	2			N	-0-					-0-
03	155	#	151	-0-	-4	-0-	151	2			N	-0-					-0-

MORRISON-FEE WELL #: 2 RRCID -> 259866 COMPL. DATE 07/12/1984 TOTAL DEPTH 2200 PERF. 2064 - 2070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	#	75	-0-	-18	-0-	75	2			N	-0-					-0-
11	90	#	88	-0-	-2	-0-	88	2			N	-0-					-0-
12	93	#	90	-0-	-3	-0-	90	2			N	-0-					-0-
01	93	#	79	-0-	-14	-0-	79	2			N	-0-					-0-
02	84	#	82	-0-	-2	-0-	82	2			N	-0-					-0-
03	93	R	93	-0-	-0-	-0-	93	2			N	-0-					-0-

GERRY-MAC OIL, INC. 302025
BRISCOE-JOHNSON WELL #: 1 RRCID -> 108846 COMPL. DATE 05/18/1983 TOTAL DEPTH 3150 PERF. 2943 - 2947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GUINN INVESTMENTS, INC. 337485
ATWOOD 1-"A" WELL #: 1 RRCID -> 135908 COMPL. DATE 11/16/1995 TOTAL DEPTH 4405 PERF. 1224 - 1234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

YOUNG COUNTY REGULAR //CONT.// 99480 001 ASSOCIATED 49B CNTY: YOUNG
HILL, R.M. OPERATING INC. 387991
ALLAR 1723 "A" WELL #: 1 RRCID -> 219509 COMPL. DATE 02/05/2001 TOTAL DEPTH 4600 PERF. 4206 - 4210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	#	166	-0-	-423	-0-	166	2			N	-0-					53
11	510	#	143	-0-	-367	-0-	143	2			N	-0-					53
12	465	#	188	-0-	-277	-0-	188	2			N	-0-					53
01	172	R	172	-0-	-0-	-0-	172	2			N	-0-					53
02	140	#	96	-0-	-44	-0-	96	2			N	-0-					53
03	186	#	149	-0-	-37	-0-	149	2			N	-0-					53

KRAMER OPERATING, LLC 476586
JOHNSON, C. W. JR. WELL #: 5 RRCID -> 122667 COMPL. DATE 02/01/1970 TOTAL DEPTH 4697 PERF. 4200 - 4210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	#	218	-0-	-61	-0-	218	3			N	-0-					-0-
11	291	R	291	-0-	-0-	-0-	291	3			N	-0-					-0-
12	287	R	287	-0-	-0-	-0-	287	3			N	-0-					-0-
01	279	R	279	-0-	-0-	-0-	279	3			N	-0-					-0-
02	280	#	232	-0-	-48	-0-	232	3			N	-0-					-0-
03	310	#	278	-0-	-32	-0-	278	3			N	-0-					-0-

BROOKS, L. W. WELL #: 1 RRCID -> 125673 COMPL. DATE N/A TOTAL DEPTH 4651 PERF. 4210 - 4225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	#	91	-0-	-2	-0-	91	3			N	-0-					122
11	90	#	84	-0-	-6	-0-	84	3			N	-0-					122
12	93	#	85	-0-	-8	-0-	85	3			N	-0-					122
01	93	#	86	-0-	-7	-0-	86	3			N	-0-					122
02	84	#	75	-0-	-9	-0-	75	3			N	-0-					122
03	93	#	83	-0-	-10	-0-	83	3			N	-0-					122

KRAMER-TONK VALLEY WELL #: 2 RRCID -> 217650 COMPL. DATE 06/06/2006 TOTAL DEPTH 4196 PERF. 4126 - 4130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	128	R	128	-0-	-0-	-0-	100	3	28	9	N	25	56	1			27
11	120	#	85	-0-	-35	-0-	72	3	13	9	N	12					39
12	124	#	104	-0-	-20	-0-	86	3	18	9	N	16					55
01	124	#	101	-0-	-23	-0-	82	3	19	9	N	17					72
02	117	R	117	-0-	-0-	-0-	83	3	34	9	N	31					103
03	124	#	101	-0-	-23	-0-	94	3	7	9	N	6	55	1			54

KRAMER-TONK VALLEY WELL #: 1 RRCID -> 217662 COMPL. DATE 06/08/2006 TOTAL DEPTH 4225 PERF. 3224 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	R	248	-0-	-0-	-0-	203	3	45	9	N	41	112	1			53
11	240	#	170	-0-	-70	-0-	145	3	25	9	N	23					76
12	248	#	203	-0-	-45	-0-	170	3	33	9	N	30					106
01	248	#	201	-0-	-47	-0-	165	3	36	9	N	33					139
02	243	R	243	-0-	-0-	-0-	170	3	73	9	N	66					205
03	248	#	210	-0-	-38	-0-	190	3	20	9	N	18	111	1	2	8	110

KRAMER, FRANK "B" WELL #: 1B RRCID -> 217663 COMPL. DATE 06/07/2006 TOTAL DEPTH 4000 PERF. 3925 - 3928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	#	205	-0-	-12	-0-	205	3			N	-0-					-0-
11	210	R	210	-0-	-0-	-0-	210	3			N	-0-					-0-
12	217	#	212	-0-	-5	-0-	212	3			N	-0-					-0-
01	217	#	206	-0-	-11	-0-	206	3			N	-0-					-0-
02	196	#	182	-0-	-14	-0-	182	3			N	-0-					-0-
03	217	#	192	-0-	-25	-0-	192	3			N	-0-					-0-

YOUNG COUNTY REGULAR //CONT.// 99480 001 ASSOCIATED 49B CNTY: YOUNG
MAYO, EDDIE 536900
CARTER WELL #: 1 RRCID -> 161122 COMPL. DATE 10/25/1981 TOTAL DEPTH 4534 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					131
11	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					131
12	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					131
01	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					131
02	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					131
03	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					131

PALEO OIL & GAS, INC. 635123
LENNINGTON WELL #: 4 RRCID -> 123761 COMPL. DATE 07/27/1986 TOTAL DEPTH 3031 PERF. 2917 - 2929

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

S.B. STREET OPERATING, INC. 740251
GOODE WELL #: 1 RRCID -> 129676 COMPL. DATE 11/01/1988 TOTAL DEPTH 4086 PERF. 4052 - 4058

10	868 #	337	-0-	-531	-0-	330	3	7	9	Y	6	17	1			7
11	840 #	140	-0-	-700	-0-	132	3	8	9	Y	7					14
12	837 #	30	-0-	-807	-0-	27	3	3	9	Y	3	14	1			3
01	868 #	30	-0-	-838	-0-	22	3	8	9	Y	7					10
02	22 R	22	-0-	-0-	-0-	16	3	6	9	Y	5					15
03	155 #	-0-	-0-	-155	-0-					Y	5	15	1			5

KISSINGER WELL #: 2 RRCID -> 195737 COMPL. DATE 09/20/1980 TOTAL DEPTH 4120 PERF. 4080 - 4090

10	899 #	788	-0-	-111	-0-	784	3	4	9	Y	4	16	1			3
11	870 #	869	-0-	-1	-0-	865	1	4	9	Y	4					7
12	899 #	872	-0-	-27	-0-	866	3	6	9	Y	5					12
01	899 #	858	-0-	-41	-0-	851	3	7	9	Y	6					18
02	768 R	768	-0-	-0-	-0-	762	3	6	9	Y	5	17	1			6
03	899 #	754	-0-	-145	-0-	750	3	4	9	Y	4					10

THE ALLAR COMPANY WELL #: 3 RRCID -> 217942 COMPL. DATE 06/07/2006 TOTAL DEPTH 4441 PERF. 4373 - 4383

10	527 #	469	-0-	-58	-0-	469	3			N	-0-					3
11	570 #	501	-0-	-69	-0-	501	3			N	-0-					3
12	589 #	481	-0-	-108	-0-	481	3			N	-0-					3
01	589 #	473	-0-	-116	-0-	473	3			N	-0-					3
02	476 #	455	-0-	-21	-0-	455	3			N	-0-					3
03	527 #	519	-0-	-8	-0-	519	3			N	-0-					3

THE ALLAR COMPANY WELL #: 2 RRCID -> 217944 COMPL. DATE 06/04/2006 TOTAL DEPTH 4170 PERF. 4131 - 5101

10	279 #	234	-0-	-45	-0-	234	3			N	-0-					3
11	270 #	250	-0-	-20	-0-	250	3			N	-0-					3
12	279 #	240	-0-	-39	-0-	240	3			N	-0-					3
01	279 #	237	-0-	-42	-0-	237	3			N	-0-					3
02	252 #	227	-0-	-25	-0-	227	3			N	-0-					3
*03	259 R	259	-0-	-0-	-0-	259	3			N	-0-					3

YOUNG COUNTY REGULAR //CONT.// 99480 001 ASSOCIATED 49B CNTY: YOUNG
SKY RESOURCES, INC. 786408
DONNELL, J. D. WELL #: 2 RRCID -> 217941 COMPL. DATE 06/05/2006 TOTAL DEPTH 4056 PERF. 4052 - 4054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	#	292	-0-	-80	-0-	292	3			N	-0-					-0-
11	360	#	340	-0-	-20	-0-	340	3			N	-0-					-0-
12	372	#	334	-0-	-38	-0-	334	3			N	-0-					-0-
01	372	#	335	-0-	-37	-0-	335	3			N	-0-					-0-
*02	336	#	305	-0-	-31	-0-	305	3			N	-0-					-0-
*03	341	#	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

DONNELL, J. D. WELL #: 3 RRCID -> 222695 COMPL. DATE 06/04/2006 TOTAL DEPTH 3273 PERF. 3273 - 3280

10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALDWIN, C. R. WELL #: 1 RRCID -> 256527 COMPL. DATE 05/17/1982 TOTAL DEPTH 4130 PERF. 4030 - 4036

10	124	#	97	-0-	-27	-0-	97	3			N	-0-					153
11	120	#	89	-0-	-31	-0-	89	3			N	-0-					153
12	124	#	118	-0-	-6	-0-	118	3			N	-0-					153
01	138	R	138	-0-	-0-	-0-	138	3			N	-0-					153
*02	147	R	147	-0-	-0-	-0-	147	3			N	-0-					153
*03	93	#	NO RPT	-0-	-93	-0-					N	NO RPT					153

STOVALL OPERATING CO. 824339
STOVALL FEE "N" WELL #: 3 RRCID -> 129679 COMPL. DATE 05/26/1981 TOTAL DEPTH 4215 PERF. 3082 - 3090

10	31	#	16	-0-	-15	-0-	16	2			N	-0-					-0-
11	30	#	9	-0-	-21	-0-	9	2			N	-0-					-0-
12	31	#	11	-0-	-20	-0-	11	2			N	-0-					-0-
01	31	#	17	-0-	-14	-0-	17	2			N	-0-					-0-
02	28	#	17	-0-	-11	-0-	17	2			N	-0-					-0-
03	31	#	10	-0-	-21	-0-	10	2			N	-0-					-0-

STOVALL, TROY 824450
KEYSER "B" WELL #: 2 RRCID -> 104487 COMPL. DATE 10/10/1981 TOTAL DEPTH 2615 PERF. 2542 - 2545

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEYSER WELL #: 1 RRCID -> 104488 COMPL. DATE 02/15/1983 TOTAL DEPTH 2233 PERF. N/A

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNG COUNTY REGULAR //CONT.// 99480 001 ASSOCIATED 49B CNTY: YOUNG
THREE P OPERATING CO.,GP, L.L.C. 857738
KURK, PEARL T. WELL #: 21 RRCID -> 267585 COMPL. DATE 08/15/2012 TOTAL DEPTH N/A PERF. 4068 - 4086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	#	1004	-0-	-112	-0-	1004	2			N	-0-					-0-
11	1080	#	1065	-0-	-15	-0-	1065	2			N	-0-					-0-
12	1116	#	1060	-0-	-56	-0-	1060	2			N	-0-					-0-
01	1085	#	1063	-0-	-22	-0-	1063	2			N	-0-					-0-
02	1008	#	938	-0-	-70	-0-	938	2			N	-0-					-0-
03	1116	#	1029	-0-	-87	-0-	1029	2			N	-0-					-0-

YOUNG COUNTY REGULAR (GAS) 99480 498 NON-ASSOCIATED EXEMPT CNTY: YOUNG
A.D. OPERATING 000211
ATWOOD, JACK WELL #: 1 RRCID -> 112094 COMPL. DATE 08/04/1982 TOTAL DEPTH 3068 PERF. 2375 - 2384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AKERS, B. F. 009430
SCOTT, L. B. "F" WELL #: 1 RRCID -> 021718 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
11	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
12	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
01	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
02	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
*03	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

ANDREWS OPERATING, INC. 025135
PHILLIPS, MARY WELL #: 1 RRCID -> 136235 COMPL. DATE 09/20/1990 TOTAL DEPTH 4765 PERF. 1946 - 1954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANTLE OPERATING, INC. 026646
SHEPARD, B. J. WELL #: 2 RRCID -> 087188 COMPL. DATE 12/19/1980 TOTAL DEPTH 4570 PERF. 4481 - 4487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	67	-0-	-274	-0-	67	2			N	-0-	89	1			-0-
11	270	N	175	-0-	-95	-0-	173	2	2	9	N	2					2
12	399	N	399	-0-	-0-	-0-	396	2	3	9	N	3					5
01	421	N	421	-0-	-0-	-0-	419	2	2	9	N	2					7
02	379	N	379	-0-	-0-	-0-	377	2	2	9	N	2					9
*03	563	N	563	-0-	-0-	-0-	405	2	158	9	N	144					153

SLATER WELL #: 1 RRCID -> 099393 COMPL. DATE 06/29/1979 TOTAL DEPTH 4468 PERF. 4406 - 4418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	198	N	198	-0-	-0-	-0-	188	2	10	9	N	9					39
11	182	N	182	-0-	-0-	-0-	174	2	8	9	N	7	1	8			45
12	186	N	153	-0-	-33	-0-	150	2	3	9	N	3					48
01	194	N	194	-0-	-0-	-0-	184	2	10	9	N	9	1	8			56
02	168	N	159	-0-	-9	-0-	155	2	4	9	N	4	3	8			57
*03	160	N	160	-0-	-0-	-0-	149	2	11	9	N	10					67

YOUNG COUNTY REGULAR (GAS) //CONT.// 99480 498 NON-ASSOCIATED EXEMPT CNTY: YOUNG
ANTLE OPERATING, INC. //CONT.// 026646
WALSH WELL #: 2 RRCID -> 124288 COMPL. DATE 04/20/1987 TOTAL DEPTH 2946 PERF. 465 - 468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN WELL #: 1 RRCID -> 269575 COMPL. DATE 05/14/2013 TOTAL DEPTH 4200 PERF. 4036 - 4042

10	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					13
11	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					13
12	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

BARNETT ENERGY, INC. 051290
JOHNSON, C. W. EST WELL #: 1 G RRCID -> 033568 COMPL. DATE 10/17/1963 TOTAL DEPTH N/A PERF. 4230 - 4242

10	186	N	160	-0-	-26	-0-	160	3			N	-0-					93
11	180	N	164	-0-	-16	-0-	164	3			N	-0-					93
12	186	N	161	-0-	-25	-0-	161	3			N	-0-					93
01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					93
02	153	N	153	-0-	-0-	-0-	153	3			N	-0-					93
*03	171	N	171	-0-	-0-	-0-	171	3			N	-0-					93

BAY ROCK OPERATING COMPANY 057860
PETERSON A UNIT WELL #: 1 RRCID -> 266744 COMPL. DATE 06/26/2012 TOTAL DEPTH 4900 PERF. 4862 - 4870

10	501	N	501	-0-	-0-	-0-	438	2	63	9	N	57					164
11	360	N	348	-0-	-12	-0-	290	2	58	9	N	53	171	1			46
12	372	N	348	-0-	-24	-0-	290	2	58	9	N	53					99
01	496	N	352	-0-	-144	-0-	290	2	62	9	N	56					155
02	336	N	296	-0-	-40	-0-	244	2	52	9	N	47					202
*03	479	N	479	-0-	-0-	-0-	421	2	58	9	N	53	175	1			80

BORDERLINE OPERATING CORP. 082999
KING, WOOTEN "B" WELL #: 1 RRCID -> 048452 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

10	1209	N	1163	-0-	-46	-0-	1163	3			Y	-0-					-0-
11	1290	N	1284	-0-	-6	-0-	1284	3			Y	-0-					-0-
12	1283	N	1283	-0-	-0-	-0-	1283	3			Y	-0-					-0-
01	1358	N	1358	-0-	-0-	-0-	1358	3			Y	-0-					-0-
*02	976	N	976	-0-	-0-	-0-	976	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KING-WOOTTEN "B" WELL #: 2 RRCID -> 099394 COMPL. DATE 01/04/1982 TOTAL DEPTH 4800 PERF. 3860 - 3892

10	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
11	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
12	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
01	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*02	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNG COUNTY REGULAR (GAS) //CONT.// 99480 498 NON-ASSOCIATED EXEMPT CNTY: YOUNG
BORDERLINE OPERATING CORP. //CONT.// 082999
KISINGER WILDCATTER WELL #: 7 U RRCID -> 121738 COMPL. DATE 07/10/1986 TOTAL DEPTH 4470 PERF. 4053 - 4057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS-TIDWELL WELL #: 1 RRCID -> 147790 COMPL. DATE 10/15/1993 TOTAL DEPTH 4537 PERF. 3284 - 3292

10	186	N	81	-0-	-105	-0-	81	3			N	-0-					73
11	180	N	157	-0-	-23	-0-	157	3			N	-0-					73
12	160	N	160	-0-	-0-	-0-	160	3			N	-0-					73
01	142	N	142	-0-	-0-	-0-	142	3			N	-0-					73
02	0	N	-0-	-0-	-0-	-0-					N	-0-					73
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					73

ATCHINSON "D" WELL #: 13 RRCID -> 214853 COMPL. DATE 12/28/2005 TOTAL DEPTH 4503 PERF. 4072 - 4082

10	1333	N	978	-0-	-355	-0-	978	3			N	-0-					20
11	1290	N	879	-0-	-411	-0-	879	3			N	-0-					20
12	973	N	973	-0-	-0-	-0-	973	3			N	-0-					20
01	696	N	696	-0-	-0-	-0-	532	3	164	9	N	149	149	1			20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

BRITTON OPERATING, INC. 094640
DEATS, P. K. "B" WELL #: 1 RRCID -> 130082 COMPL. DATE N/A TOTAL DEPTH 2279 PERF. 882 - 886

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARIBOU OPERATING, INC. 131827
DENNING WELL #: 1 RRCID -> 115286 COMPL. DATE 01/10/1985 TOTAL DEPTH 3360 PERF. 3220 - 3254

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CROSS, J. E. OIL CO. 190330
WHITTENBURG, M. C. WELL #: 1 RRCID -> 113630 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 2946 - 2970

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					5
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					5
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					5
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					5
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					5
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					5

YOUNG COUNTY REGULAR (GAS) //CONT.// 99480 498 NON-ASSOCIATED EXEMPT CNTY: YOUNG
D & B OIL COMPANY 195869
SLATER WELL #: 4 RRCID -> 118111 COMPL. DATE 04/19/1985 TOTAL DEPTH 4835 PERF. 3996 - 4004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	127	R	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
11	126	R	126	-0-	-0-	-0-	126	3			Y	-0-					-0-
12	127	R	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
01	126	R	126	-0-	-0-	-0-	126	3			Y	-0-					-0-
*02	127	R	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
*03	126	R	126	-0-	-0-	-0-	126	3			Y	-0-					-0-

SLATER WELL #: 5 RRCID -> 118320 COMPL. DATE 08/26/1985 TOTAL DEPTH 4400 PERF. 4299 - 4303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	49	-0-	-13	-0-	49	1			Y	-0-					2
11	41	N	41	-0-	-0-	-0-	41	1			Y	-0-					2
12	56	N	56	-0-	-0-	-0-	56	1			Y	-0-					2
01	62	N	58	-0-	-4	-0-	58	1			Y	-0-					2
02	50	N	50	-0-	-0-	-0-	50	1			Y	-0-					2
03	62	N	44	-0-	-18	-0-	44	1			Y	-0-					2

SLATER WELL #: 6 RRCID -> 119142 COMPL. DATE 08/27/1985 TOTAL DEPTH 4395 PERF. 3804 - 3814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	48	-0-	-14	-0-	48	1			Y	-0-					2
11	40	N	40	-0-	-0-	-0-	40	1			Y	-0-					2
12	55	N	55	-0-	-0-	-0-	55	1			Y	-0-					2
01	62	N	58	-0-	-4	-0-	58	1			Y	-0-					2
02	50	N	50	-0-	-0-	-0-	50	1			Y	-0-					2
03	62	N	44	-0-	-18	-0-	44	1			Y	-0-					2

SLATER WELL #: 5 RRCID -> 265834 COMPL. DATE 04/11/2012 TOTAL DEPTH 4200 PERF. 4140 - 4150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	197	N	197	-0-	-0-	-0-	150	3	47	9	N	43	43	1			2
11	355	N	355	-0-	-0-	-0-	153	3	202	9	N	184	184	1			2
12	341	N	278	-0-	-63	-0-	168	3	110	9	N	100					102
01	429	N	429	-0-	-0-	-0-	194	3	235	9	N	214	314	1			2
02	353	N	353	-0-	-0-	-0-	179	3	174	9	N	158	158	1			2
*03	319	N	319	-0-	-0-	-0-	120	3	199	9	N	181	181	1			2

DELANEY OIL AND GAS COMPANY 210850
PETROX-STEELE WELL #: 12 RRCID -> 105105 COMPL. DATE 06/10/1982 TOTAL DEPTH 4500 PERF. 3963 - 3996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND B OIL CO. II LLC 216912
SLATER WELL #: 1 RRCID -> 104703 COMPL. DATE 01/15/1983 TOTAL DEPTH 4940 PERF. 3852 - 3862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNG COUNTY REGULAR (GAS) //CONT.// 99480 498 NON-ASSOCIATED EXEMPT CNTY: YOUNG

DRY FORK PRODUCTION CO., LLC 229319

WHITTENBURG WELL #: 1 RRCID -> 249359 COMPL. DATE 10/07/2008 TOTAL DEPTH 4372 PERF. 4116 - 4124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	366	N	366	-0-	-0-	-0-	366	2			N	-0-					93
11	1170	N	395	-0-	-775	-0-	395	2			N	-0-					93
12	367	N	367	-0-	-0-	-0-	367	2			N	-0-					93
01	389	N	389	-0-	-0-	-0-	389	2			N	-0-					93
02	279	N	279	-0-	-0-	-0-	279	2			N	-0-					93
03	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					93

WHITTENBURG "A" WELL #: 1 RRCID -> 259414 COMPL. DATE 08/30/2010 TOTAL DEPTH 4240 PERF. 3770 - 4086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1465	N	1465	-0-	-0-	-0-	1465	2			N	-0-					2
11	1578	N	1578	-0-	-0-	-0-	1578	2			N	-0-					2
12	1466	N	1466	-0-	-0-	-0-	1466	2			N	-0-					2
01	1555	N	1555	-0-	-0-	-0-	1555	2			N	-0-					2
02	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					2
03	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					2

DUNCAN LAND & EXPLORATION, INC. 232290

TAYLOR, BERTHA WELL #: RRCID -> 071896 COMPL. DATE 12/20/1976 TOTAL DEPTH 4072 PERF. 3076 - 3132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12

RECLASSIFIED TO OIL 06/20/2001

ECHO PRODUCTION, INC. 240125

HAWKINS WELL #: 1 RRCID -> 072981 COMPL. DATE 01/06/1977 TOTAL DEPTH 4250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
11	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-
12	1338	N	1338	-0-	-0-	-0-	1338	2			N	-0-					-0-
01	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					-0-
02	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAHAM NATIONAL BANK WELL #: 1 RRCID -> 094663 COMPL. DATE 06/20/1981 TOTAL DEPTH 4675 PERF. 4076 - 4102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDERHOFF PRODUCTION COMPANY 265140

NESBITT "B" WELL #: 1 RRCID -> 102575 COMPL. DATE 11/05/1982 TOTAL DEPTH 4319 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	349	N	349	-0-	-0-	-0-	342	2	7	9	N	6					200
11	346	N	346	-0-	-0-	-0-	346	2			N	-0-					200
12	372	N	356	-0-	-16	-0-	355	2	1	9	N	1					201
01	341	N	338	-0-	-3	-0-	338	2			N	-0-					201
02	262	N	262	-0-	-0-	-0-	262	2			N	-0-					201
03	341	N	268	-0-	-73	-0-	268	2			N	-0-					201

YOUNG COUNTY REGULAR (GAS) //CONT.// 99480 498 NON-ASSOCIATED EXEMPT CNTY: YOUNG
FOUR H OIL PROPERTIES 280597
KENDALL WELL #: 1 RRCID -> 074364 COMPL. DATE 10/26/1996 TOTAL DEPTH 4575 PERF. 4182 - 4186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

G. A. HAWKINS OPERATING, LLC 291942
HEROY, M. C. WELL #: 1 RRCID -> 045165 COMPL. DATE 10/15/1968 TOTAL DEPTH 2205 PERF. 2066 - 2076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	254	-0-	-25	-0-	254	2			N	-0-					-0-
11	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
12	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
01	248	N	242	-0-	-6	-0-	242	2			N	-0-					-0-
02	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
03	248	N	227	-0-	-21	-0-	227	2			N	-0-					-0-

AIRPORT WELL #: 1 RRCID -> 102043 COMPL. DATE 04/01/1981 TOTAL DEPTH 2090 PERF. 2084 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					57
11	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					57
12	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					57
01	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					57
02	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					57
*03	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					57

GALA RESOURCES, LTD. 293081
BRYAN WELL #: 1 RRCID -> 099392 COMPL. DATE 10/13/1977 TOTAL DEPTH 4910 PERF. 4406 - 4416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	738	-0-	-37	-0-	737	2	1	9	N	1					72
11	870	N	828	-0-	-42	-0-	827	2	1	9	N	1					73
12	899	N	809	-0-	-90	-0-	808	2	1	9	N	1					74
01	896	N	896	-0-	-0-	-0-	895	2	1	9	N	1					75
02	804	N	804	-0-	-0-	-0-	803	2	1	9	N	1					76
03	806	N	790	-0-	-16	-0-	789	2	1	9	N	1					77

GERRY-MAC OIL, INC. 302025
MAHANEY, EARL WELL #: 6 RRCID -> 097672 COMPL. DATE 10/13/1979 TOTAL DEPTH 4500 PERF. 3984 - 3990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	11					64
11	14B2 EXT		-0-	-0-	-0-	-0-					N	2					66
12	14B2 EXT		-0-	-0-	-0-	-0-					N	2					68
01	0	N	-0-	-0-	-0-	-0-					N	1					69
02	0	N	-0-	-0-	-0-	-0-					N	-0-					69
03	0	N	-0-	-0-	-0-	-0-					N	-0-					69

GRECO OILFIELD SERVICES, INC. 330115
LISLES, J. B. WELL #: 2 C RRCID -> 036695 COMPL. DATE 05/15/1965 TOTAL DEPTH 3932 PERF. 3773 - 3799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

YOUNG COUNTY REGULAR (GAS) //CONT.// 99480 498 NON-ASSOCIATED EXEMPT CNTY: YOUNG
GRECO OILFIELD SERVICES, INC. //CONT.// 330115
LISLE, J. B. WELL #: 2 T RRCID -> 036697 COMPL. DATE 05/15/1965 TOTAL DEPTH 3932 PERF. 3835 - 3860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRECO OPERATING, LLC 330135
OWEN, A. B. -C- WELL #: 1 RRCID -> 072398 COMPL. DATE 08/20/1975 TOTAL DEPTH 4031 PERF. 3994 - 4004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	194	-0-	-85	-0-	194	2			N	-0-					-0-
11	210	N	187	-0-	-23	-0-	187	2			N	-0-					-0-
12	186	N	176	-0-	-10	-0-	176	2			N	-0-					-0-
01	186	N	174	-0-	-12	-0-	174	2			N	-0-					-0-
02	168	N	151	-0-	-17	-0-	151	2			N	-0-					-0-
03	186	N	15	-0-	-171	-0-	15	2			N	-0-					-0-

HW OPERATING, LLC 341598
JOHNSON, C.W. JR. WELL #: 2 RRCID -> 131609 COMPL. DATE 07/15/1989 TOTAL DEPTH 4305 PERF. 3822 - 3834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOSELEY, B. G. WELL #: 1 RRCID -> 255201 COMPL. DATE 01/22/2010 TOTAL DEPTH 3950 PERF. 3305 - 3315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					77
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77

M-K UNIT WELL #: 1 RRCID -> 268239 COMPL. DATE 12/22/2012 TOTAL DEPTH 3915 PERF. 3286 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	109	-0-	-108	-0-	108	3	1	9	N	1					52
11	113	N	113	-0-	-0-	-0-	112	3	1	9	N	1					53
12	124	N	88	-0-	-36	-0-	84	3	4	9	N	4					57
01	111	N	111	-0-	-0-	-0-	107	3	4	9	N	4					61
02	112	N	91	-0-	-21	-0-	84	3	7	9	N	6					67
*03	92	N	92	-0-	-0-	-0-	89	3	3	9	N	3					70

HAYS, JOHN H. 369100
RAMSEY-CORLEY WELL #: RRCID -> 104603 COMPL. DATE 02/02/1983 TOTAL DEPTH 2115 PERF. 1578 - 1582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					5
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					5
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					5
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					5
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					5
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					5

PLUGGED AND ABANDONED_____ 07/11/2012

YOUNG COUNTY REGULAR (GAS) //CONT.// 99480 498 NON-ASSOCIATED EXEMPT CNTY: YOUNG

HENDERSON & ERICKSON, INC. 376810

ALLAR WELL #: 1 RRCID -> 042051 COMPL. DATE 06/09/1967 TOTAL DEPTH 4526 PERF. 4145 - 4152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
01	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
02	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, R.M. OPERATING INC. 387991

WRIGHT, MINTA WELL #: 1 RRCID -> 110080 COMPL. DATE 05/28/1979 TOTAL DEPTH 4538 PERF. 4158 - 4170

10	31	N	-0-	-0-	-31	-0-					N	-0-					52
11	30	N	-0-	-0-	-30	-0-					N	-0-					52
12	0	N	-0-	-0-	-0-	-0-					N	-0-					52
01	0	N	-0-	-0-	-0-	-0-					N	-0-					52
02	0	N	-0-	-0-	-0-	-0-					N	-0-					52
03	0	N	-0-	-0-	-0-	-0-					N	-0-					52

ALLAR-CHRISTIE "C" WELL #: 1 RRCID -> 172748 COMPL. DATE 03/29/1999 TOTAL DEPTH 4583 PERF. 4157 - 4166

10	589	N	357	-0-	-232	-0-	357	2			N	-0-					31
11	540	N	300	-0-	-240	-0-	300	2			N	-0-					31
12	496	N	269	-0-	-227	-0-	269	2			N	-0-					31
01	372	N	192	-0-	-180	-0-	192	2			N	-0-					31
02	280	N	62	-0-	-218	-0-	62	2			N	-0-					31
*03	378	N	378	-0-	-0-	-0-	378	2			N	-0-					31

JONES UNIT WELL #: 1 RRCID -> 193235 COMPL. DATE 06/26/2006 TOTAL DEPTH 4398 PERF. 4398 - 4491

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ITX CORPORATION 427179

GUINN, C. W. WELL #: 1 RRCID -> 061753 COMPL. DATE 07/01/1974 TOTAL DEPTH 4825 PERF. 4170 - 4220

10	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
11	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
02	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
03	31	N	5	-0-	-26	-0-	5	3			Y	-0-					-0-

GUINN, C. W. WELL #: 2 RRCID -> 061754 COMPL. DATE 07/01/1974 TOTAL DEPTH 4862 PERF. N/A

10	124	N	124	-0-	-0-	-0-	93	3	31	9	Y	28					160
11	120	N	115	-0-	-5	-0-	93	3	22	9	Y	20	166	1			14
12	107	N	107	-0-	-0-	-0-	92	3	15	9	Y	14					28
01	112	N	112	-0-	-0-	-0-	93	3	19	9	Y	17					45
02	115	N	115	-0-	-0-	-0-	87	3	28	9	Y	25					70
03	93	N	31	-0-	-62	-0-	27	3	4	9	Y	4					74

YOUNG COUNTY REGULAR (GAS) //CONT.// 99480 498 NON-ASSOCIATED EXEMPT CNTY: YOUNG

KEATING ENERGY, INC. 453142

MCGEE, WALTER WELL #: 1 RRCID -> 133058 COMPL. DATE 10/15/1989 TOTAL DEPTH 4872 PERF. 3986 - 4004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	864	-0-	-97	-0-	851	3	13	9	N	12					120
11	930	N	926	-0-	-4	-0-	912	3	14	9	N	13					133
12	961	N	866	-0-	-95	-0-	853	3	13	9	N	12					145
01	919	N	919	-0-	-0-	-0-	904	3	15	9	N	14					159
02	868	N	836	-0-	-32	-0-	823	3	13	9	N	12					171
03	868	N	864	-0-	-4	-0-	850	3	14	9	N	13					184

KRAMER OPERATING, LLC 476586

EASTERLY WELL #: RRCID -> 073631 COMPL. DATE 05/19/1977 TOTAL DEPTH 4331 PERF. N/A

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45

PLUGGED AND ABANDONED_____ 06/09/2011

PETTUS WELL #: 1 RRCID -> 139616 COMPL. DATE 09/15/1991 TOTAL DEPTH 4490 PERF. 4062 - 4066

10	394	N	394	-0-	-0-	-0-	382	3	12	9	N	11					85
11	510	N	457	-0-	-53	-0-	450	3	7	9	N	6					91
12	465	N	449	-0-	-16	-0-	440	3	9	9	N	8					99
01	469	N	469	-0-	-0-	-0-	459	3	10	9	N	9					108
02	420	N	414	-0-	-6	-0-	406	3	8	9	N	7					115
03	434	N	389	-0-	-45	-0-	375	3	14	9	N	13					128

DAVIDSON WELL #: 1 RRCID -> 147839 COMPL. DATE 07/22/1993 TOTAL DEPTH 4384 PERF. 4012 - 4020

10	563	N	563	-0-	-0-	-0-	563	3			Y	-0-					11
11	640	N	640	-0-	-0-	-0-	640	3			Y	-0-					11
12	588	N	588	-0-	-0-	-0-	588	3			Y	-0-					11
01	590	N	590	-0-	-0-	-0-	590	3			Y	-0-					11
02	506	N	506	-0-	-0-	-0-	506	3			Y	-0-					11
*03	584	N	584	-0-	-0-	-0-	584	3			Y	-0-					11

DAVIDSON WELL #: 2 RRCID -> 147840 COMPL. DATE 06/07/1993 TOTAL DEPTH 4386 PERF. 3990 - 4012

10	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					9
11	640	N	640	-0-	-0-	-0-	640	3			Y	-0-					9
12	589	N	588	-0-	-1	-0-	588	3			Y	-0-					9
01	591	N	591	-0-	-0-	-0-	591	3			Y	-0-					9
02	506	N	506	-0-	-0-	-0-	506	3			Y	-0-					9
*03	584	N	584	-0-	-0-	-0-	584	3			Y	-0-					9

JOHNSON, C. W. JR. WELL #: 6 RRCID -> 179598 COMPL. DATE 07/23/2000 TOTAL DEPTH 3448 PERF. 3211 - 3215

10	200	N	200	-0-	-0-	-0-	200	3			N	-0-					9
11	200	N	200	-0-	-0-	-0-	200	3			N	-0-					9
12	217	N	200	-0-	-17	-0-	200	3			N	-0-					9
01	200	N	200	-0-	-0-	-0-	200	3			N	-0-					9
02	200	N	200	-0-	-0-	-0-	200	3			N	-0-					9
*03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					9

YOUNG COUNTY REGULAR (GAS) //CONT.// 99480 498 NON-ASSOCIATED EXEMPT CNTY: YOUNG

LYON OPERATING COMPANY INC.(III) 517060

KURK,WILLIAM WELL #: 30 RRCID -> 095979 COMPL. DATE 08/28/1981 TOTAL DEPTH 4170 PERF. 4058 - 4072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
11	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
12	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
01	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
02	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
03	744	N	596	-0-	-148	-0-	596	3			N	-0-					-0-

SEWELL WELL #: 7 RRCID -> 099395 COMPL. DATE 07/29/1981 TOTAL DEPTH 4272 PERF. 3382 - 3390

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SEWELL WELL #: 11 RRCID -> 103023 COMPL. DATE 11/19/1982 TOTAL DEPTH 4580 PERF. 4124 - 4130

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PETEX 659782

AKERS, C. W. WELL #: 3 RRCID -> 107006 COMPL. DATE 12/15/1976 TOTAL DEPTH 4050 PERF. 4038 - 4044

10	1563	N	1563	-0-	-0-	-0-	1563	2			N	-0-					-0-
11	1500	N	1262	-0-	-238	-0-	1262	2			N	-0-					-0-
12	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					-0-
01	1550	N	1301	-0-	-249	-0-	1301	2			N	-0-					-0-
02	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-
*03	1535	N	1535	-0-	-0-	-0-	1535	2			N	-0-					-0-

ALLAR "J" WELL #: 1 RRCID -> 109427 COMPL. DATE 02/14/1984 TOTAL DEPTH 4318 PERF. 3855 - 3861

10	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
11	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
12	496	N	404	-0-	-92	-0-	404	2			N	-0-					-0-
01	465	N	418	-0-	-47	-0-	418	2			N	-0-					-0-
02	392	N	350	-0-	-42	-0-	350	2			N	-0-					-0-
03	403	N	336	-0-	-67	-0-	336	2			N	-0-					-0-

PETROIL DEVELOPMENT CORPORATION 660219

CLOUD RANCH WELL #: RRCID -> 138888 COMPL. DATE 03/05/1991 TOTAL DEPTH 4665 PERF. 4235 - 4242

10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					46
11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					46
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					46
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					46
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					46
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					46

PLUGGED AND ABANDONED_____ 08/10/1995

YOUNG COUNTY REGULAR (GAS) //CONT.// 99480 498 NON-ASSOCIATED EXEMPT CNTY: YOUNG
PITCOCK, INC. 665870
BRAZOS RIVER BED /YC-8/ WELL #: 1 RRCID -> 021732 COMPL. DATE 11/15/1960 TOTAL DEPTH 4474 PERF. 4039 - 4054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	132	-0-	-178	-0-	132	2			N	-0-					83
11	300	N	218	-0-	-82	-0-	218	2			N	-0-					83
12	186	N	145	-0-	-41	-0-	145	2			N	-0-					83
01	206	N	206	-0-	-0-	-0-	206	2			N	-0-					83
02	196	N	97	-0-	-99	-0-	97	2			N	-0-					83
03	155	N	128	-0-	-27	-0-	128	2			N	-0-					83

AKERS, J. W. WELL #: 1 RRCID -> 116387 COMPL. DATE 04/12/1985 TOTAL DEPTH 4430 PERF. 3128 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	157	-0-	-60	-0-	157	2			Y	-0-					9
11	180	N	155	-0-	-25	-0-	155	2			Y	-0-					9
12	186	N	173	-0-	-13	-0-	173	2			Y	-0-					9
01	173	N	173	-0-	-0-	-0-	173	2			Y	-0-					9
02	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					9
03	186	N	179	-0-	-7	-0-	179	2			Y	-0-					9

BYERLY-AKERS WELL #: 2 RRCID -> 142276 COMPL. DATE 09/19/1992 TOTAL DEPTH 4400 PERF. 3506 - 3514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	101	-0-	-23	-0-	101	2			N	-0-					-0-
11	120	N	108	-0-	-12	-0-	108	2			N	-0-					-0-
12	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
02	112	N	85	-0-	-27	-0-	85	2			N	-0-					-0-
*03	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-

RAINWATER, JOHN 689110
GRIMES, JOE WELL #: 1 RRCID -> 115287 COMPL. DATE 01/25/1985 TOTAL DEPTH 4324 PERF. 4212 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	256	N	256	-0-	-0-	-0-	255	2	1	9	N	1					27
11	240	N	238	-0-	-2	-0-	237	2	1	9	N	1					28
12	239	N	239	-0-	-0-	-0-	238	2	1	9	N	1					29
01	249	N	249	-0-	-0-	-0-	248	2	1	9	N	1					30
*02	214	N	214	-0-	-0-	-0-	213	2	1	9	N	1					31
*03	251	N	251	-0-	-0-	-0-	247	2	4	9	N	4					35

ALLEN-MAYES UNIT WELL #: 1 RRCID -> 129678 COMPL. DATE 11/20/1988 TOTAL DEPTH 4720 PERF. 3552 - 3557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	88	N	88	-0-	-0-	-0-	87	2	1	9	N	1					68
11	86	N	86	-0-	-0-	-0-	85	2	1	9	N	1					69
12	83	N	83	-0-	-0-	-0-	82	2	1	9	N	1					70
01	93	N	50	-0-	-43	-0-	49	2	1	9	N	1					71
02	0	N	-0-	-0-	-0-	-0-					N	1					72
03	0	N	-0-	-0-	-0-	-0-					N	3					75

RANGER OPERATING CO. 691776
HAZELTON WELL #: 1 RRCID -> 104819 COMPL. DATE 12/27/1982 TOTAL DEPTH 4180 PERF. 4000 - 4005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	511	N	511	-0-	-0-	-0-	511	2			N	-0-					5
11	544	N	544	-0-	-0-	-0-	544	2			N	-0-					5
12	558	N	445	-0-	-113	-0-	445	2			N	-0-					5
01	496	N	323	-0-	-173	-0-	323	2			N	-0-					5
02	504	N	401	-0-	-103	-0-	401	2			N	-0-					5
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

YOUNG COUNTY REGULAR (GAS) //CONT.// 99480 498 NON-ASSOCIATED EXEMPT CNTY: YOUNG
RANGER OPERATING CO. //CONT.// 691776
SLATER UNIT WELL #: 1 RRCID -> 112907 COMPL. DATE 08/29/1984 TOTAL DEPTH 4882 PERF. 3831 - 3894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	156	-0-	-30	-0-	156	2			N	-0-					14
11	150	N	140	-0-	-10	-0-	140	2			N	-0-					14
12	186	N	123	-0-	-63	-0-	123	2			N	-0-					14
01	155	N	117	-0-	-38	-0-	117	2			N	-0-					14
02	140	N	88	-0-	-52	-0-	88	2			N	-0-					14
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

WEST, RUTH WELL #: 1 RRCID -> 253495 COMPL. DATE 09/26/2009 TOTAL DEPTH 4775 PERF. 4138 - 4145

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					93
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					93

RAY HERRING ESTATE 695237
MCCLUSKEY WELL #: 3 RRCID -> 149209 COMPL. DATE 01/08/1988 TOTAL DEPTH 4120 PERF. 4080 - 4085

10	407	N	407	-0-	-0-	-0-	407	2			Y	-0-					1
11	385	N	385	-0-	-0-	-0-	385	2			Y	-0-					1
12	379	N	379	-0-	-0-	-0-	379	2			Y	-0-					1
01	374	N	374	-0-	-0-	-0-	374	2			Y	-0-					1
02	362	N	362	-0-	-0-	-0-	362	2			Y	-0-					1
*03	667	N	667	-0-	-0-	-0-	667	2			Y	-0-					1

WHITTENBURG WELL #: 3A RRCID -> 149220 COMPL. DATE N/A TOTAL DEPTH 4475 PERF. 3935 - 3942

10	163	N	163	-0-	-0-	-0-	163	2			N	-0-					118
11	180	N	105	-0-	-75	-0-	101	2	4	9	N	4					122
12	279	N	37	-0-	-242	-0-	37	2			N	-0-					122
01	15	N	15	-0-	-0-	-0-	15	2			N	-0-					122
02	112	N	-0-	-0-	-112	-0-					N	1					123
*03	20	N	20	-0-	-0-	-0-	20	2			N	-0-					123

MCCLUSKEY WELL #: 2 RRCID -> 162110 COMPL. DATE 11/17/1996 TOTAL DEPTH 4293 PERF. 3998 - 4008

10	179	N	179	-0-	-0-	-0-	179	2			Y	-0-					-0-
11	171	N	171	-0-	-0-	-0-	171	2			Y	-0-					-0-
12	186	N	163	-0-	-23	-0-	163	2			Y	-0-					-0-
01	186	N	163	-0-	-23	-0-	163	2			Y	-0-					-0-
02	168	N	160	-0-	-8	-0-	160	2			Y	-0-					-0-
*03	259	N	259	-0-	-0-	-0-	259	2			Y	-0-					-0-

MOBLEY WELL #: 5 RRCID -> 191082 COMPL. DATE 04/12/2002 TOTAL DEPTH 5310 PERF. 4688 - 4698

10	87	N	87	-0-	-0-	-0-	87	2			N	-0-					143
11	180	N	-0-	-0-	-180	-0-					N	-0-					143
12	217	N	24	-0-	-193	-0-	24	2			N	-0-					143
01	93	N	12	-0-	-81	-0-	12	2			N	-0-					143
02	111	N	111	-0-	-0-	-0-	111	2			N	-0-					143
*03	134	N	134	-0-	-0-	-0-	134	2			N	-0-					143

YOUNG COUNTY REGULAR (GAS) //CONT.// 99480 498 NON-ASSOCIATED EXEMPT CNTY: YOUNG
RAY HERRING ESTATE //CONT.// 695237
RANCH "C" WELL #: 2 RRCID -> 202988 COMPL. DATE 06/23/2004 TOTAL DEPTH 4845 PERF. 4674 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
11	150	N	95	-0-	-55	-0-	95	2			N	-0-					-0-
12	93	N	34	-0-	-59	-0-	34	2			N	-0-					-0-
01	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
02	84	N	51	-0-	-33	-0-	51	2			N	-0-					-0-
*03	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
10	269	N	269	-0-	-0-	-0-	269	2			N	-0-					163
11	276	N	276	-0-	-0-	-0-	275	2	1	9	N	1					164
12	277	N	277	-0-	-0-	-0-	277	2			N	-0-					164
01	279	N	279	-0-	-0-	-0-	279	2			N	-0-					164
02	252	N	252	-0-	-0-	-0-	252	2			N	-0-					164
*03	279	N	279	-0-	-0-	-0-	277	2	2	9	N	2					166
10	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	217	N	24	-0-	-193	-0-	24	2			N	-0-					-0-
01	93	N	12	-0-	-81	-0-	12	2			N	-0-					-0-
02	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
*03	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-

GRIMES, JOE WELL #: 1 RRCID -> 219324 COMPL. DATE N/A TOTAL DEPTH 4290 PERF. 4168 - 4178

MOBLEY WELL #: 7 RRCID -> 228928 COMPL. DATE 02/15/2007 TOTAL DEPTH 5300 PERF. 4721 - 4731

ROVER OPERATING COMPANY, LLC 730380
WILLIAMS, MOLLY WELL #: 2 C RRCID -> 046397 COMPL. DATE 01/03/1968 TOTAL DEPTH 3056 PERF. 2380 - 3028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
11	120	N	111	-0-	-9	-0-	111	2			N	-0-					-0-
12	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
02	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
*03	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
10	93	N	84	-0-	-9	-0-	84	2			N	-0-					32
11	121	N	121	-0-	-0-	-0-	121	2			N	-0-					32
12	105	N	105	-0-	-0-	-0-	105	2			N	-0-					32
01	104	N	104	-0-	-0-	-0-	104	2			N	-0-					32
02	112	N	74	-0-	-38	-0-	74	2			N	-0-					32
*03	105	N	105	-0-	-0-	-0-	105	2			N	-0-					32

MACWILLIAMS UNIT WELL #: 1R RRCID -> 052845 COMPL. DATE 06/21/1972 TOTAL DEPTH 4126 PERF. 4002 - 4028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	393	-0-	-165	-0-	390	2	3	9	N	3					110
11	600	N	405	-0-	-195	-0-	401	2	4	9	N	4					114
12	496	N	352	-0-	-144	-0-	349	2	3	9	N	3					117
01	403	N	350	-0-	-53	-0-	346	2	4	9	N	4					121
02	392	N	275	-0-	-117	-0-	273	2	2	9	N	2					123
*03	388	N	388	-0-	-0-	-0-	384	2	4	9	N	4					127

WILLIAMS, MRS. MOLLIE WELL #: 3 RRCID -> 180006 COMPL. DATE 10/12/2000 TOTAL DEPTH 4709 PERF. 2392 - 2406

YOUNG COUNTY REGULAR (GAS) //CONT.// 99480 498 NON-ASSOCIATED EXEMPT CNTY: YOUNG
SINGLETON, W. 784875
CHESTNUT WELL #: 1 RRCID -> 109392 COMPL. DATE 01/01/1983 TOTAL DEPTH 3154 PERF. 1430 - 1440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SKY RESOURCES, INC. 786408
YOUNG, FANNIE WELL #: 6 RRCID -> 125071 COMPL. DATE N/A TOTAL DEPTH 4501 PERF. 3998 - 4004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STOVALL OPERATING CO. 824339
STOVALL FEE -E- WELL #: 1 RRCID -> 021738 COMPL. DATE 09/09/1961 TOTAL DEPTH 3294 PERF. 3045 - 3053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
11	60	N	35	-0-	-25	-0-	35	2			N	-0-					-0-
12	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
02	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
*03	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-

HARRELL WELL #: 1 RRCID -> 114741 COMPL. DATE 12/01/1984 TOTAL DEPTH 4080 PERF. 4022 - 4032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	348	N	348	-0-	-0-	-0-	56	1	289	2	N	3					74
							3	9									
11	360	N	236	-0-	-124	-0-	56	1	162	2	N	16					90
							18	9									
12	372	N	336	-0-	-36	-0-	56	1	280	2	N	-0-					90
01	341	N	278	-0-	-63	-0-	56	1	220	2	N	2					92
							2	9									
02	303	N	303	-0-	-0-	-0-	56	1	246	2	N	1					93
							1	9									
03	341	N	327	-0-	-14	-0-	56	1	263	2	N	7					100
							8	9									

KURK 1330 UNIT WELL #: 1 RRCID -> 133829 COMPL. DATE 10/02/1989 TOTAL DEPTH 4616 PERF. 3954 - 3985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	852	N	852	-0-	-0-	-0-	850	2	2	9	N	2					97
11	1080	N	1017	-0-	-63	-0-	1016	2	1	9	N	1					98
12	1023	N	1008	-0-	-15	-0-	1007	2	1	9	N	1					99
01	837	N	797	-0-	-40	-0-	796	2	1	9	N	1					100
02	952	N	909	-0-	-43	-0-	908	2	1	9	N	1					101
03	1023	N	1014	-0-	-9	-0-	1014	2			N	-0-					101

STATE RIVER BED TRACT 8-A WELL #: 1 RRCID -> 138716 COMPL. DATE 05/29/1991 TOTAL DEPTH 4548 PERF. 4054 - 4076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	728	-0-	-109	-0-	728	2			N	-0-					56
11	969	N	969	-0-	-0-	-0-	969	2			N	-0-					56
12	806	N	780	-0-	-26	-0-	780	2			N	-0-					56
01	821	N	821	-0-	-0-	-0-	821	2			N	-0-					56
02	896	N	718	-0-	-178	-0-	718	2			N	-0-					56
*03	827	N	827	-0-	-0-	-0-	827	2			N	-0-					56

YOUNG COUNTY REGULAR (GAS) //CONT.// 99480 498 NON-ASSOCIATED EXEMPT CNTY: YOUNG
STOVALL OPERATING CO. //CONT.// 824339

PARDUE WELL #: 1 RRCID -> 141783 COMPL. DATE 06/22/1992 TOTAL DEPTH 4496 PERF. 3344 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	265	-0-	-45	-0-	250	2	15	9	N	14	1	8			123
11	308	N	308	-0-	-0-	-0-	296	2	12	9	N	11	1	8			133
12	347	N	347	-0-	-0-	-0-	339	2	8	9	N	7	1	8			139
01	248	N	165	-0-	-83	-0-	155	2	10	9	N	9					148
02	280	N	-0-	-0-	-280	-0-					N	-0-					148
03	341	N	-0-	-0-	-341	-0-					N	-0-					148

S & S RANCH WELL #: 1 RRCID -> 144906 COMPL. DATE 02/05/1993 TOTAL DEPTH 4306 PERF. 3913 - 3915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	503	N	503	-0-	-0-	-0-	499	2	4	9	N	4					232
11	780	N	285	-0-	-495	-0-	278	2	7	9	N	6					238
12	775	N	768	-0-	-7	-0-	733	2	35	9	N	32					270
01	771	N	771	-0-	-0-	-0-	756	2	15	9	N	14					284
02	693	N	693	-0-	-0-	-0-	681	2	12	9	N	11					295
03	775	N	360	-0-	-415	-0-	360	2			N	-0-	174	1			121

STOVALL-ALLAR WELL #: 1 RRCID -> 150449 COMPL. DATE 06/29/1994 TOTAL DEPTH 4468 PERF. 4004 - 4014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
11	30	N	16	-0-	-14	-0-	16	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCKINLEY UNIT WELL #: 1A RRCID -> 166032 COMPL. DATE 10/27/1997 TOTAL DEPTH 4431 PERF. 4023 - 4404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAHAM ESTATE 1112 WELL #: 1 RRCID -> 256545 COMPL. DATE 01/20/2009 TOTAL DEPTH 4500 PERF. 4192 - 4201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	N	2686	-0-	-104	-0-	2236	2	450	9	N	409	364	1	3	8	231
11	2816	N	2816	-0-	-0-	-0-	2248	2	568	9	N	516	549	1			198
12	2790	N	2641	-0-	-149	-0-	2092	2	549	9	N	499	373	1	1	8	323
01	2790	N	1603	-0-	-1187	-0-	1388	2	215	9	N	195	372	1			146
02	2520	N	2417	-0-	-103	-0-	1875	2	542	9	N	493	372	1	1	8	266
03	2790	N	2487	-0-	-303	-0-	1929	2	558	9	N	507	557	1			216

GRAHAM "37" WELL #: 1 RRCID -> 259019 COMPL. DATE 10/25/2010 TOTAL DEPTH 4268 PERF. 3999 - 4009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	847	-0-	-145	-0-	847	2			N	-0-					91
11	990	N	937	-0-	-53	-0-	937	2			N	-0-					91
12	992	N	907	-0-	-85	-0-	907	2			N	-0-					91
01	881	N	881	-0-	-0-	-0-	881	2			N	-0-					91
02	868	N	778	-0-	-90	-0-	778	2			N	-0-					91
03	899	N	851	-0-	-48	-0-	851	2			N	-0-					91

WILD BEND WELL #: 1 RRCID -> 261045 COMPL. DATE 04/05/2011 TOTAL DEPTH 4291 PERF. 4281 - 4291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1040	-0-	-293	-0-	976	2	64	9	N	58	180	1	1	8	82
11	1879	N	1879	-0-	-0-	-0-	1743	2	136	9	N	124	2	8			204
12	1364	N	1225	-0-	-139	-0-	1082	2	143	9	N	130	184	1	1	8	149
01	1443	N	1443	-0-	-0-	-0-	1384	2	59	9	N	54	181	1			22
02	1764	N	1352	-0-	-412	-0-	1206	2	146	9	N	133					155
03	1240	N	1162	-0-	-78	-0-	1093	2	69	9	N	63	2	8			216

YOUNG COUNTY REGULAR (GAS) //CONT.// 99480 498 NON-ASSOCIATED EXEMPT CNTY: YOUNG
STOVALL OPERATING CO. //CONT.// 824339
GRAHAM 1820 WELL #: 1 RRCID -> 265319 COMPL. DATE 02/10/2012 TOTAL DEPTH 4700 PERF. 4094 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	204	-0-	-416	-0-	204	2			N	-0-					-0-
11	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
12	217	N	215	-0-	-2	-0-	215	2			N	-0-					-0-
01	217	N	63	-0-	-154	-0-	63	2			N	-0-					-0-
02	476	N	23	-0-	-453	-0-	23	2			N	-0-					-0-
*03	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-

STEELE WELL #: 1 RRCID -> 267441 COMPL. DATE 05/22/2012 TOTAL DEPTH 4285 PERF. 4144 - 4154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1621	-0-	-84	-0-	1602	2	19	9	N	17	166	1			61
11	2186	N	2186	-0-	-0-	-0-	2157	2	29	9	N	26					87
12	1705	N	1672	-0-	-33	-0-	1599	2	73	9	N	66					153
01	1616	N	1616	-0-	-0-	-0-	1570	2	46	9	N	42					195
02	2044	N	1055	-0-	-989	-0-	1051	2	4	9	N	4					199
03	1674	N	1094	-0-	-580	-0-	1075	2	19	9	N	17					216

STOVALL, TROY 824450
KEYSER, HILA -A- WELL #: 1 RRCID -> 069542 COMPL. DATE 12/29/1976 TOTAL DEPTH 4867 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEAVY-HEIGHTEN WELL #: 3 RRCID -> 121850 COMPL. DATE 05/10/1988 TOTAL DEPTH 4700 PERF. 4326 - 4329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
11	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
12	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
*01	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
*02	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THUNDERBIRD OPERATING, L.L.C. 858427
HAZELTON WELL #: 2 RRCID -> 156628 COMPL. DATE 10/11/1995 TOTAL DEPTH 4360 PERF. 3312 - 3317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	60	-0-	-2	-0-	60	3			N	-0-					9
11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					9
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					9
01	60	N	60	-0-	-0-	-0-	60	3			N	-0-					9
02	56	N	56	-0-	-0-	-0-	56	3			N	-0-					9
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					9

WES-MOR DRILLING, INC. 908800
DESSIE WELL #: 1 RRCID -> 083652 COMPL. DATE 05/08/1979 TOTAL DEPTH 4550 PERF. 4047 - 4073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	479	-0-	-48	-0-	479	2			N	-0-					5
11	450	N	418	-0-	-32	-0-	418	2			N	-0-					5
12	445	N	445	-0-	-0-	-0-	445	2			N	-0-					5
01	373	N	373	-0-	-0-	-0-	373	2			N	-0-					5
02	392	N	315	-0-	-77	-0-	315	2			N	-0-					5
03	434	N	258	-0-	-176	-0-	258	2			N	-0-					5

YOUNG COUNTY REGULAR (GAS) //CONT.// 99480 498 NON-ASSOCIATED EXEMPT CNTY: YOUNG
WES-MOR DRILLING, INC. //CONT.// 908800
NORRED WELL #: 1 RRCID -> 104952 COMPL. DATE 04/13/1983 TOTAL DEPTH 4744 PERF. 3820 - 3828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	13	-0-	-49	-0-	13	2			N	-0-					29
11	56	N	56	-0-	-0-	-0-	56	2			N	-0-					29
12	76	N	76	-0-	-0-	-0-	76	2			N	-0-					29
01	33	N	33	-0-	-0-	-0-	33	2			N	-0-					29
02	56	N	-0-	-0-	-56	-0-					N	-0-					29
03	62	N	57	-0-	-5	-0-	57	2			N	-0-					29

EASTLAND WELL #: 2 RRCID -> 106571 COMPL. DATE 09/21/1982 TOTAL DEPTH 4550 PERF. 3906 - 3914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	262	-0-	-79	-0-	159	2	103	9	N	94	164	1			69
11	300	N	266	-0-	-34	-0-	154	2	112	9	N	102					171
12	281	N	281	-0-	-0-	-0-	159	2	122	9	N	111	170	1			112
01	317	N	317	-0-	-0-	-0-	183	2	134	9	N	122	175	1			59
02	265	N	265	-0-	-0-	-0-	147	2	118	9	N	107					166
03	279	N	162	-0-	-117	-0-	112	2	50	9	N	45	168	1			43

SCHLITTLER-NORRED UNIT WELL #: 1 RRCID -> 184525 COMPL. DATE 08/20/2001 TOTAL DEPTH 4732 PERF. 4101 - 4112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	49	-0-	-44	-0-	18	1	31	2	N	-0-					115
11	100	N	100	-0-	-0-	-0-	50	1	49	2	N	1	1	8			115
							1	9									
12	69	N	69	-0-	-0-	-0-	43	1	25	2	N	1	1	8			115
							1	9									
01	46	N	46	-0-	-0-	-0-	34	1	12	2	N	-0-					115
02	84	N	33	-0-	-51	-0-	14	1	19	2	N	-0-					115
03	62	N	12	-0-	-50	-0-	12	2			N	-0-					115

STOFFERS WELL #: 15 RRCID -> 192023 COMPL. DATE 08/23/2002 TOTAL DEPTH 4700 PERF. 3905 - 3913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					-0-
11	77	N	77	-0-	-0-	-0-	77	2			Y	-0-					-0-
12	66	N	66	-0-	-0-	-0-	65	2	1	9	Y	1	1	8			-0-
01	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

YOUNGER, W (CADDO CONGL. LO A) 99514 083 ASSOCIATED EXEMPT CNTY: WISE
ECHO PRODUCTION, INC. 240125
HAND WELL #: 1 RRCID -> 077796 COMPL. DATE 07/30/1978 TOTAL DEPTH 6054 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	243	-0-	-5	-0-	243	2			N	-0-					-0-
11	240	N	226	-0-	-14	-0-	226	2			N	-0-					-0-
12	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
01	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
02	224	N	216	-0-	-8	-0-	216	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SYNERGY OPERATING CO., LLC 833621
MANSFIELD, MOLLIE "G" WELL #: 1 U RRCID -> 194983 COMPL. DATE 02/00/1961 TOTAL DEPTH 6050 PERF. 5730 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					-0-
*02	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

YOUNGER, W(CADDO CONGL. LO A1,N) 99514 249 ASSOCIATED EXEMPT CNTY: WISE
GRECO OPERATING, LLC 330135
CLARK, HINDS WELL #: 1 U RRCID -> 224908 COMPL. DATE 11/01/2006 TOTAL DEPTH 5956 PERF. 5759 - 5875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	641	-0-	-41	-0-	641	2			N	-0-					-0-
11	660	N	626	-0-	-34	-0-	626	2			N	-0-					-0-
12	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
01	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-
02	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
*03	729	N	729	-0-	-0-	-0-	729	2			N	-0-					-0-

YOUNGER, W (CADDO CONGL. LO B) 99514 332 ASSOCIATED 49B CNTY: WISE
WINFIELD OPERATING COMPANY 931940
KIBLER, C. F. "B" WELL #: 3 RRCID -> 105539 COMPL. DATE N/A TOTAL DEPTH 5997 PERF. 5769 - 5777

10	14B2 EXT	-0-	-0-	-0-	577						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	577						N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	577						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	577						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	577						N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	577						N	NO RPT					-0-

KIBLER, C. F. "B" WELL #: 1 RRCID -> 105540 COMPL. DATE 10/24/1969 TOTAL DEPTH 5980 PERF. 5797 - 5804

10	1860	#	1011	-0-	-849	-0-	955	3	56	9	N	51					51
11	2904	R	2904	-0-	-0-	-0-	2871	3	33	9	N	30					81
12	2800	R	2800	-0-	-0-	-0-	2695	3	105	9	N	95	175	1			1
01	2615	R	2615	-0-	-0-	-0-	2329	3	286	9	N	260	175	1			86
*02	2011	R	2011	-0-	-0-	-0-	1927	3	84	9	N	76					162
03	1860	#	NO RPT	-0-	-1860	-0-					N	NO RPT					162

YOUNGER, W (CADDO CONGL. LO B,N) 99514 415 ASSOCIATED 49B CNTY: WISE
BRIDWELL OIL CO. 092480
MCDONNALD WELL #: 1 U RRCID -> 035310 COMPL. DATE 05/19/1962 TOTAL DEPTH N/A PERF. 5854 - 5862

10	434	#	294	-0-	-140	-0-	294	2			N	-0-					-0-
11	420	#	416	-0-	-4	-0-	416	2			N	-0-					-0-
12	372	#	363	-0-	-9	-0-	363	2			N	-0-					-0-
01	372	#	356	-0-	-16	-0-	356	2			N	-0-					-0-
02	392	#	324	-0-	-68	-0-	324	2			N	-0-					-0-
*03	457	R	457	-0-	-0-	-0-	457	2			N	-0-					-0-

STEPHENS & JOHNSON OPERATING CO. 817555
PIGG, J. C. WELL #: 1 RRCID -> 217514 COMPL. DATE 07/02/1982 TOTAL DEPTH 6101 PERF. 5730 - 5800

10	930	#	212	-0-	-718	-0-	212	3			N	-0-					87
11	900	#	216	-0-	-684	-0-	216	3			N	-0-					87
12	899	#	237	-0-	-662	-0-	237	3			N	-0-					87
01	496	#	225	-0-	-271	-0-	225	3			N	-0-					87
02	218	R	218	-0-	-0-	-0-	218	3			N	-0-					87
03	248	#	228	-0-	-20	-0-	228	3			N	-0-					87

YOUNGER, W (CADDO CONGL. LO D) 99514 581 ASSOCIATED 49B CNTY: JACK
SYNERGY OPERATING CO., LLC 833621
MANSFIELD, MOLLIE "G" WELL #: 2 RRCID -> 100621 COMPL. DATE 01/28/1986 TOTAL DEPTH 6045 PERF. 5823 - 5852

10	31	#	-0-	-0-	-31	-0-					Y	-0-					-0-
11	30	#	-0-	-0-	-30	-0-					Y	-0-					-0-
12	31	#	-0-	-0-	-31	-0-					Y	-0-					-0-
01	93	#	42	-0-	-51	-0-	42	2			Y	-0-					-0-
02	14	#	12	-0-	-2	-0-	12	2			Y	-0-					-0-
03	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

YOUNGER, W (CADDO CONGL. LO D) //CONT.// 99514 581 ASSOCIATED 49B CNTY: JACK
SYNERGY OPERATING CO., LLC //CONT.// 833621
MANSFIELD, MOLLIE "G" WELL #: 1 M RRCID -> 194985 COMPL. DATE 02/00/1961 TOTAL DEPTH 6050 PERF. 5933 - 5945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	40	R	40	-0-	-0-	-0-	40	2			Y	-0-					-0-
*02	12	R	12	-0-	-0-	-0-	12	2			Y	-0-					-0-
03	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

YOUNGER, W (CADDO CONGL. LO F) 99514 664 ASSOCIATED EXEMPT CNTY: WISE
SYNERGY OPERATING CO., LLC 833621
MANSFIELD, MOLLIE "G" WELL #: 1 L RRCID -> 194984 COMPL. DATE 02/00/1961 TOTAL DEPTH 6050 PERF. 5976 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	39	N	39	-0-	-0-	-0-	39	2			Y	-0-					-0-
*02	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

YOWELL (MARBLE FALLS) 99540 500 ASSOCIATED ONE WELL CNTY: JACK
ARROWHEAD PRODUCTIONS, LP 033523
CRANFORD, L. A. ET AL WELL #: 1 RRCID -> 210214 COMPL. DATE 04/19/1979 TOTAL DEPTH 6015 PERF. 5400 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41	N	41	-0-	-0-	-0-	41	3			N	-0-					114
11	300	N	-0-	-0-	-300	-0-					N	-0-					114
12	0	N	-0-	-0-	-0-	-0-					N	-0-					114
01	0	N	-0-	-0-	-0-	-0-					N	-0-					114
02	0	N	-0-	-0-	-0-	-0-					N	-0-					114
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					114